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CHAPTER 1

INTRODUCTION

This chapter introduces the project the author worked on alongside the author's team. It also includes the background of the project as well as the aims, vision and mission of carrying out this project. It will also describe the structure and provide insights into the remaining chapters.

1.1 Background

There is no doubt that oil and gas are key elements to the growth of the economy. There has been traces of oil trade ever since 1875 BC [1] . In this modern, technologically-advanced society, the demand for oil and gas has only continued to grow stronger. It is used for many modern inventions enjoyed by a vast majority of people such as vehicles, fuels, medical equipment, agriculture and many more [2]. Additionally, the oil and gas industry has also provided jobs to thousands of individuals [3].

There are many oil and gas reserves in different corners of the world. In Indonesia in particular, the Energy Ministry has recorded that there is a total reserve of 2.44 billion barrels of oil and 43.6 trillion cubic feet of gas [4]. However, due to the rapidly increasing population and a growing economy, demand for oil and gas in Indonesia is rising [5]. Furthermore, 50% of Indonesia's energy is derived from oil [5]. This results in Indonesia importing nearly 350,000 BPD and 50,000 barrels of fuel per day from other countries [5].

Oil and gas have many uses and have a strong impact on the economy of a country. Therefore, oil and gas industries often make use of dashboard software applications in order to help them manage it. There are numerous dashboard software applications available, such as Lynx and INTviewer. These applications are similar yet they also have their differences. Lynx offers petroleum data services, geophysical and Geographical Information System (GIS) services [6]. It offers 2D and 3D seismic viewers and costs at least £250 per user per year [6]. On the other hand, INTViewer is a platform that allows users to check seismic data, geospatial integrity, and also process datasets [7]. It can cost up to \$60,000 per year [8]. These types of applications can benefit oil and gas industries greatly, however these software applications are expensive. Therefore, the goal of this project is to develop a Virtual Data Room (VDR) website application with similar features intended for the oil and gas industries in Indonesia at a lower cost.

1.2 Scope

In this project, the author's responsibility was to create a predictive model capable of predicting oil and gas production. The author had to collect and scrape useful data in order to make a dataset. This dataset would then be processed and cleaned in order to be used to train the machine learning model. After training the model, the author will connect the model to the website created by the other members of the author's team by using RestAPI. Table 1.1 shows the scope of activities for the author and the author's team.

Student	Role
Elizabeth Chan	Design UI/UX of the GIS Developing a visualization of information-bearing heat mapped map using GIS Testing (e.g. unit test & integration test)
Kotrakona Harinatha Sreeya Reddy	Collecting and Processing Data Using the data collected to develop predictive models Visualizing data through diagrams, such as charts, as well as performing data analytics
Vicky Vanessa	Designing UI/UX of the frontend of the website application Visualizing the data of oil, gas, and water Testing

Table 1.1 : Scope of Activities

1.3 Objective

This section will describe the objectives of the author, as well as the vision and mission of the author and the author's team.

1.3.1 Aim

The main aim of this VDR website application is to help the oil and gas industry discover more profitable areas of resources by visualizing oil and gas volume as well as visualizing reserve resources. This VDR website application aims to obtain latent information from oil and gas production data which will be used to build a predictive model. This predictive model will help the oil and gas industry by showing areas that are more likely to contain more oil and gas.

1.3.2 Vision and Mission

The vision of the author's team is to increase the use of local service in the oil and gas industries to gain more profits and indirectly increase the national income. Another vision of the author and the author's team is to make this VDR website known internationally. The mission of the author and the team is to develop a high-quality yet affordable web-based application. This application will consist of essential features and exclude unnecessary features, which would lower the cost for the buyer. In addition to this, this application will also help engineers comprehend complex data and gain better insights on how the data can be used.

1.4 Structure

This thesis consists of four chapters which will be briefly described in this section

1.4.1 Chapter 1 : Introduction

Chapter 1 introduces the author's topic, the scope, objectives, aims, vision and mission of this project.

1.4.2 Chapter 2 : Theoretical Foundation

Chapter 2 describes the fundamental theories behind the predictive models designed by the author. It defines specific terms used in the dataset and provides further insights into the problem.

1.4.3 Chapter 3 : System Design

Chapter 3 will detail the problem even further and describe the data and metrics used by the author to create the predictive model

1.4.4 Chapter 4 : Solution Design

Chapter 4 focus on the design of the solution devised by the author; it includes data pre-processing as well as how the models will be manipulated.

CHAPTER 2

THEORETICAL FOUNDATION

This chapter will cover theories regarding oil and gas production and provide insights on which factors impact oil and gas production. Furthermore, it will delve into Machine Learning techniques, Deep Learning and Prediction Models.

2.1 Mining Oil and Gas

As has been mentioned previously, oil and gas are resources with high demand as it can be utilized in a variety of ways. Therefore, there is a great necessity to mine these resources. Oil and gas are mined in an underground reservoir which is an oil-bearing rock or formation. A rotary drill using a drilling fluid is used to drill into the reservoir [9]. This drill needs to have proper rheology as it needs to form a low permeability filter cake on the wellbore surface and also contain specific characteristics to avoid chemo-mechanical mishaps [9].

2.1.1 Oil Formation

A formula that can be taken into account for oil formation is the oil formation volume factor (B_o). It is the ratio of oil volume and dissolved gas at a certain temperature and pressure that is needed to make one barrel of oil [10]. B_o is either greater than or equal to unity [11].

The equation for the oil formation volume factor is :

$$B_o = \frac{(V_o)pT}{(V_o)_{sv}} \quad (2.1)$$

In Equation 2.1, B_o is the oil volume factor, V_o is the volume of oil, $(V_o)_{sc}$ is volume of oil measured under standard conditions, p is the pressure at the reservoir whereas T is the temperature at the reservoir.

From Equation 2.1, it can be inferred that temperature and pressure are important factors in the formation of oil. Once the oil reaches the surface, it loses the dissolved gas which leads to changes in the reservoir oil obtained. First of all, the mass of the oil will reduce as it loses the dissolved gas, then the oil will also contract as temperature decreases on the surface [10]. Afterwards, the oil will again expand as the pressure increases [10]. Often the effect of the temperature and pressure changes when the oil reaches the surface is minimal and will cancel out each other [10].

2.1.2 Gas Formation

A formula that can be taken into account for gas formation is the gas formation volume factor (B_g). It is the ratio of the volume of gas at a certain temperature and pressure that is needed to manufacture one standard volume of gas [12]. This relationship can be expressed as :

$$B_g = \frac{V_{p,T}}{V_{sc}} \quad (2.2)$$

In Equation 2.2, B_g is the gas formation volume, $V_{p,T}$ is the volume of gas at the reservoir pressure and temperature and V_{sc} is volume of gas at standard conditions .

In real life, gases follow the real gas law which can be expressed mathematically as :

$$pV = znRT \quad (2.3)$$

where p is the pressure, V is the volume, n is the number of moles of gas, R is the universal gas constant, T is the temperature, and z is the gas compressibility factor [13]. Variable z can be expressed as :

$$z = \frac{V_a}{V_i} \quad (2.4)$$

where V_a is the actual volume of n -moles of gas at a certain temperature and pressure, and V_i is the ideal volume of n -moles of gas at the same temperature and pressure [13]. Therefore, the equation for real gas law should be applied to Equation 2.2. Equation 2.3 is applied onto Equation 2.2 by substituting for the volume (V), which will result in Equation 2.5.

$$B_g = \frac{zTP_{sc}}{T_{sc}P}. \quad (2.5)$$

In Equation 2.5, B_g is the gas formation volume P is the pressure, T is the temperature, P_{sc} is 1 atm, T_s is 60°F and z is the z -factor at standard conditions (1.0) [13]. With the assumption that the standard conditions are represented by $P_{sc} = 14.7 \text{ psia}$ and $T_{sc} = 520$, Equation 2.5 can be reduced to :

$$B_g = 0.0283 \frac{zT}{P} \quad (2.6)$$

2.1.3 Pressure and Temperature in Oil and Gas Formation

Figure 2.1 shows the phase diagram of oil and gas in a reservoir. As stated previously in Section 2.1.1, when oil is drilled, it also contains dissolved gas. Therefore, in a reservoir, there exists 2 phases, namely liquid and gas. Based on the current pressure and temperature, the phase diagram shows that there is a region where the mixture will

be either liquid or gas only and a region where both liquid and gas are at equilibria. The black line, known as the Bubble Point Line, denotes where both phases begin to appear [14]. Before the bubble point, the only phase that exists is liquid. However, at constant temperature, as pressure decreases, the total volume of gas increases, whereas the volume of oil decreases [14]. This property is supported by Le Chatelier's Principle which states that an increase in volume or decrease in pressure would increase the formation of the gaseous product.

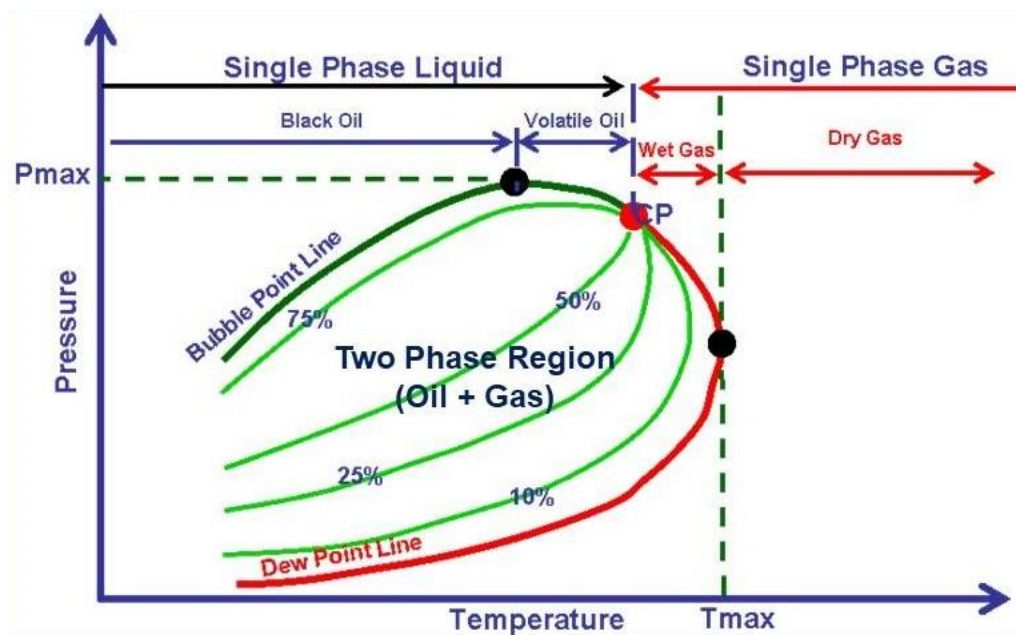


Figure 2.1: Phase Diagram of Oil and Gas [14]

As the pressure continues to decrease, more heavier molecules become gaseous, increasing the density and viscosity of the gas [14]. Subsequently, there will be a point where only a small portion of liquid remains; this is called the Dew Point [14]. If the pressure drops below this point, the only phase that exists is gas [14].

2.2 Machine Learning

Machine Learning is defined as *the capability of a system to be able to learn from data and algorithms to automate the process of solving certain tasks* [15]. It is a branch of Artificial Intelligence (AI) that centres on using the data and algorithms to echo the way humans act and learn [16]. Machine learning helps uncover insights, make classifications and predictions from the data given in order to aid users [16]. Machine learning depends on a dataset, which is a collection of data which will be regarded as one unit by the machine [17]. This dataset will act as the “training data” for the machine to learn. It is preferable to have large amounts of data as this means the machines would learn more efficiently and be able to solve problems with better accuracy. However, the quantity of the dataset is not the only significant factor in machine learning; the quality of the dataset is also a notable factor. A machine would perform significantly better with a high quality dataset in contrast to a poor quality dataset. In the context of the author’s problem, a high quality dataset would mean a dataset that provides the oil production value, the gas production value, and data on sensors such as pressure and temperature.

Machine learning learns in different ways, one of the common machine learning method is supervised machine learning.

Supervised learning is a part of machine learning and artificial intelligence, it is learning by means of mapping between a set of input variables and output variables [18]. The input variables are fed into the machine learning model and after the training phase, it will apply what it learned to unknown data [19]. This type of machine learning is one of the most common methods and usually used for classification and regression

problems. There are several types of supervised machine learning models, namely Naive Bayes, linear regression, support vector machine (SVM), KNN and others [20]

2.3 Predictive Models

Predictive models is a well-known part of Machine Learning. Predictive modelling is the process of predicting future outcomes from data gathered beforehand. A regression model is commonly used for predictive analysis. A regression model works by investigating the connection between variables [21]. It will determine the value of one variable based on the other variables present.

A commonly used algorithm for predictive models is the Random Forest algorithm [21]. This is a supervised learning algorithm which is based on the ensemble learning method [21]. Ensemble learning is the process of combining the prediction results of several machine learning algorithms [21]. The goal of this is to make the prediction results more accurate. The Random Forest algorithm combines the predictive results of several decision trees [21]. The respective decision trees do not interfere with one another [21]. There are two steps for the Random Forest algorithm, the first step is building n decision tree regressors where n is the number of decision tree regressors [21]. These trees can be modified by specified hyperparameters such as the strategy best used to split the node into sub-nodes or the function used to measure the quality of the split [22]. The final step would be to take the average prediction values of the decision tree regressors, this average will serve as the final output of the model [21].

Another algorithm for predictive models is the Gradient Boosting algorithm. This algorithm is based on the concept of boosting [23]. In terms of regression, boosting is

a procedure of building strong regressors by combining weak learners [23]. This algorithm has 3 requirements, namely,

- 1) *Loss Function* : A loss function would measure how similar the values predicted by the algorithm are to the actual values. In terms of regression problems, the loss function used could be Mean Absolute Error (MAE), Mean Squared Error (MSE), Root Mean Square Error (RSME) and Coefficient of Determinant (R^2). [23].
- 2) *Weak Learners* : This algorithm is based on the idea that combining multiple weak learners would result in an accurate result. The weak learners used in Gradient Boosting is typically decision trees [23].
- 3) *Additive Model* : This additive model would add the weak learners one by one. Every new predictor would gain new knowledge from the error of the previous predictor; and it would work to correct the error which would result in a better model [23].

2.4 Model Evaluation

Model evaluation is vital as it allows researchers to accurately determine whether or not the model made is accurate. In order to evaluate models, researchers make use of metrics; the metrics for regression models include RSME and R^2 .

2.4.1 Root Mean Square Error

This metric is the root squared average difference between the actual value and the predicted value [24]. RMSE is the square root of the Mean Squared Error (MSE) metric. The lower this value, the lower the deviations between the actual and predicted values [24]. RMSE is widely used as it is strict on outliers compared to other metrics [24].

The formula for RMSE is,

$$RSME = \sqrt{\frac{\sum_{i=1}^n (y_p - y)^2}{n}} \quad (2.7)$$

where y_p is the predicted value, y is the actual value, and n is the number of values [24].

2.4.2 Coefficient of Determinant

This metric is the measure of how well the regression model has predicted the value based on the actual value [24]. R^2 generally ranges from 0 to 1, however there are instances when the value could be negative [24]. A R^2 value closer to 1 would mean that the model gives accurate prediction. The formula for R^2 is

$$R^2 = 1 - \frac{\sum_{i=1}^n (y_p - y)^2}{\sum_{i=1}^n (\bar{y} - y)^2} \quad (2.8)$$

where y_p is the predicted value, y is the actual value, and \bar{y} is the average of the actual values [24].

2.5 Handling Missing Data

2.5.1 Mechanism of Missingness

Missing data in a dataset could prove to be problematic as it could affect the model's ability to perform well. There are three possible mechanisms for missing data in a dataset, these mechanisms are :

- 1) *MCAR (Missing Completely at Random)* : The missing values are unrelated to the other values in the dataset, both missing and present, therefore, these

missing values are random. In this situation, the missing values are considered negligible as it would not greatly impact the model parameters [25].

- 2) *MAR (Missing at Random)* : In MAR, the missing values are also random such as in MCAR; however, there are possibilities of the data in question to be dependent on other values in the dataset. In this situation, the missing values should be considered as it could affect the model's performance. However, the effect is not extreme [25].
- 3) *MNAR (Missing Not at Random)* : The missing values are strongly dependent on the other values in the dataset, both missing and present. MNAR is the most serious reason for mechanism for missing data as it cannot be ignored and could affect the model's performance [25]. In these cases, it is recommended to validate the data collection process [25].

In order to counteract the effects of the missing values on the dataset, there are several actions that can be done. These actions include Central Value Imputation, and Forward Filling.

2.5.1 Central Value Imputation

Central value imputation is the process of filling in the missing data in the dataset with their central tendencies [26]. These central tendencies could either be the mean, median, or mode. The mode is normally used to fill in the missing data for categorical variables, whilst the mean and median are often used to fill in for numerical variables [27]. The central tendencies are deemed as reasonable estimates for filling in the missing data. However, this method would not yield ideal results if the missing data follows the MNAR mechanism and it could also introduce bias in the dataset [28]. Additionally, filling in the missing values with the mean could reduce the variance in the data set [26].

2.5.2 Forward Filling

Forward filling is the process of filling in the missing data with the value observed before the missing value [29]. For instance, in a dataset such as Table 2.1, the forward filling method could be used to fill in the missing data. Using this method would change the dataset as shown in Table 2.2. This method is generally used for time series datasets and is one of the easiest ways to deal with missing values. However, a disadvantage of this method is that it will not be able to fill in the missing value if there is no value prior to the missing value.

5	NaN	4
NaN	3	2
3	2	NaN

Table 2.1 : Sample Dataset

5	NaN	4
5	3	2
3	2	2

Table 2.2 : Sample Dataset after Forward Filling

2.6 Outliers

Outliers can be defined as *a data in a dataset that strays from the other data* [35]. It is necessary to detect these outliers as it could skew the model's training which would reduce the accuracy of the model [30]. The removal of outliers is usually one of the earliest steps in a machine learning problem [30]. There are several methods that can be utilized in order to identify these outliers. One of those methods is to use Tukey's method. The Tukey's Method is based on statistics where data is expected to follow a distribution model such as normal distribution [31]. A data is considered an outlier if

deviates from the model [31]. The Tukey's Method divides the dataset into quartiles, the quartiles commonly used are the lower quartile (Q_1), median (Q_2) and upper quartile (Q_3) [31]. The equation for a quartile is :

$$Q_r = l_1 + \frac{r\left(\frac{N}{4}\right) - c}{f}(l_2 - l_1) \quad (2.9)$$

where Q_r is the r^{th} quartile, l_1 is the lower limit, l_2 is the upper limit, f is the frequency and c is the cumulative frequency of the class preceding the quartile class [31]. The Tukey's Method involves calculating the Interquartile Range (IQR) between the lower quartile and the upper quartile in a boxplot [31]. The equation for the IQR is :

$$IQR = Q_3 - Q_1. \quad (2.10)$$

In order to accurately determine which data is an outlier, the Tukey's Method calculates the upper limit and lower limit of the data distribution. The equation for the upper limit is :

$$Upper\ Limit = Q_3 + (1.5 * IQR) \quad (2.11)$$

On the other hand, the equation for the lower limit is :

$$Lower\ Limit = Q_1 - (1.5 * IQR) \quad (2.12)$$

The Tukey's Method will remove any data that does not falls between the upper limit and lower limit [31].

2.7 Correlations

Correlation is known as a statistical measure which describes how one feature is related to another feature [32]. It is often used during Exploratory Data Analysis (EDA) to gain a better understanding of how a feature affects other features in the dataset. There are different types of correlations, namely [32]:

- 1) *Positive Correlation* : A positive correlation denotes when the value of one feature increases, the value of the other feature increases as well [32]. In a graph format, a strong positive correlation would have a positive gradient as shown in Figure 2.1.
- 2) *Negative Correlation* : A negative correlation indicates that when the value of one feature increases, the value of the other feature would decrease [32]. A negative correlation would have a negative gradient as shown in Figure 2.2.
- 3) *No Correlation* : No correlation indicates that the features being assessed are not related, therefore, a change in one feature would not impact the other feature [32]. In a graph format, features with no correlation would look like Figure 2.3.

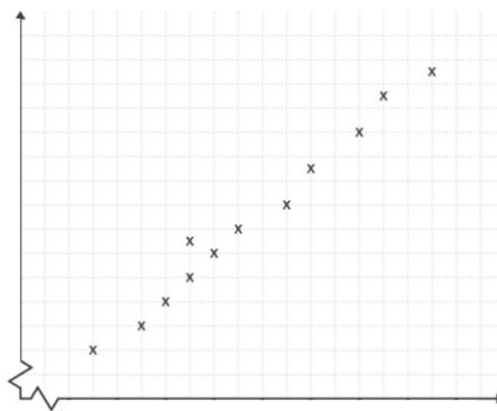


Figure 2.2 : Positive Correlation [33]

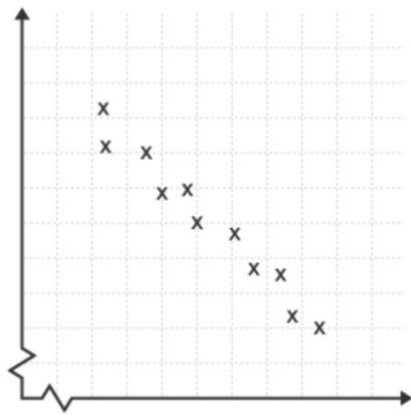


Figure 2.3 : Negative Correlation [33]

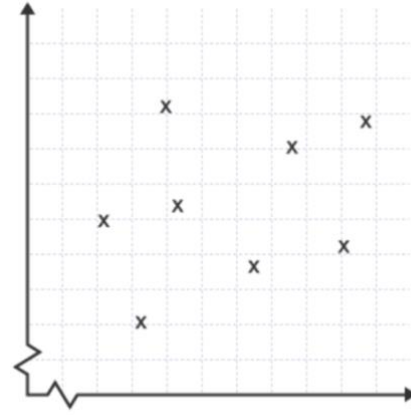


Figure 2.4 :No Correlation [33]

For numeric features, the commonly used methods for measuring the correlation between features are Pearson Correlation and Spearman Correlation.

2.7.1 Pearson Correlation

In Pearson correlation, the features being compared gets assigned a value between -1 and 1 [34]. A correlation value of 1 or -1 would mean that the features being compared are strongly related to one another. A correlation value of 1 express that if one feature is present than the other feature will unquestionably be present as well [34]. In addition to this, a correlation value of -1 would mean that if one feature is present then the other feature will undeniably be absent [34]. There are also possibilities of having a correlation value of <1 or >-1 . This means that the correlation is almost exactly positive or negative, however, there exists a small number of records which behaves differently [34]. On the other hand, a correlation value of 0 would mean that the absence or presence of a feature is in no way related to the presence or absence of another feature [34].

The equation for Pearson correlation is :

$$r = \frac{n(\sum xy) - (\sum x)(\sum y)}{\sqrt{[n \sum x^2 - (\sum x)^2][n \sum y^2 - (\sum y)^2]}} \quad (2.13)$$

where r is the Pearson correlation coefficient, x is the values in the first set of data, y is the values in the second set of data, and n is the total number of values.

2.7.2 Spearman Correlation

The Spearman correlation is a method that measures the strength and direction of the relationship between two features in a dataset [35]. Spearman correlation requires continuous data which has a monotonic relationship. This means that when one feature increases, the other feature could either increase or decrease [35]. However, the relationship between the features does not have to be linear [35]. The correlation values in Spearman correlation follows the same principle as those in Pearson correlation. The values range from -1 to 1 as well. If the correlation value is -1 , then as one variable increases, the other variable would decrease [35]. If the correlation value is 0 , then a change in a variable would not affect the other variable [35]. On the other hand, if the correlation value is 1 , then as one variable increases, the other variable would increase as well [35].

There are two equations that can be used to calculate Spearman's correlation. The first equation is :

$$\rho = 1 - \frac{6 \sum_i d_i^2}{n(n^2 - 1)} \quad (2.14)$$

where ρ is the spearman correlation, d_i is the difference between the features, and n is the total number of values [36]. Equation 2.12 can only be used is there are no duplicates in the dataset. If duplicates exists in the dataset, then the second equation will be used. The second equation is :

$$\rho = \frac{\sum_i (x_i - \bar{x})(y_i - \bar{y})}{\sqrt{\sum_i (x_i - \bar{x})^2 (y_i - \bar{y})^2}} \quad (2.15)$$

where ρ is the spearman correlation, x is the value of feature x , \bar{x} is the mean of feature x , y is the value of feature y and \bar{y} is the mean of feature y [36].

2.8 Feature Selection

Feature Selection is the process of cutting down the input variables which will be fed into the models [37]. This is useful as it gets rids of the noise in the dataset so that the model can focus on the useful information [37]. In order to determine which features are ideal to be used in the dataset, the Pearson correlation of the features should be taken into consideration as the values in the dataset are numerical [38]. It is ideal to add highly correlated features for the model's training. However, highly correlated parameters should not be the only features added to the model as it could reduce the model's accuracy [38]. It would lead to lack of variation in the data or even result in data leakage which would make the model perform unrealistically good [38]. The Pearson correlation or Spearman correlation of the features should be taken into consideration as the values in the dataset are numerical. It is ideal to add highly correlated features for the model's training. However, highly correlated parameters should not be the only features added to the model as it could reduce the model's accuracy. It would lead to lack of variation in the data or even result in data leakage which would make the model perform unrealistically good.

2.9 Software Development Life Cycle

Software Development Life Cycle (SDLC) is the process which is made up of steps that a certain software can follow in order to develop in a proper manner [39]. This

would make it more likely for the project to be accomplished on time whilst ensuring the quality of the product is suitable for the user [40]. The activities for a specific SDLC can be labelled as [41] :

- 1) *Understanding the case*
- 2) *Deciding solution scheme*
- 3) *Coding based on the solution decided*
- 4) *Testing*

However, these activities are quite broad, therefore it can be broken down even further to better illustrate SDLC process [41]. The phases of SDLC are :

- 1) *Requirements Analysis* : This is the first phase of SDLC. In this phase, the business requirements of the project are gathered. The project managers and stakeholders will discuss to define the requirements of the software. These requirements could include answering questions such as “who will use the software” or “how will the system be used” [41]. After the discussion, a Software Requirement Specification (SRS) document will be created which will contain the results of the discussion [41].
- 2) *Design* : The main objective of this phase is to turn the requirements specified in the first phase into an architecture [41]. In this phase, the hardware and system requirements are specified so that the architecture of the software can be defined [41]. Additionally, this phase is where testers are required to define what needs to be tested and how it should be tested [41].
- 3) *Development* : In this phase, the results of the design phase is converted into a system that meets the user requirements. This phase is also referred to as the coding phase. All the developers and engineers play an active role in this phase, and they are required to follow the requirement guidelines defined beforehand

[42]. It is the longest yet most crucial phase in the entire SDLC process. Additionally, the process of the development phase will be recorded in a document entitled Source Code Document (SCD) [42].

- 4) *Testing* : The next phase is the testing phase where the software developed in the previous phase will be tested. There is usually a specific team whose purpose is solely for testing the software, their job is to conduct series of tests on the software [42]. The testing team will document any errors they encounter and send this report to the development team so that the developers can attempt to remove the errors [41]. The testing phase is one of the most essential phase as it decides whether the software is eligible to be released to the users [42].
- 5) *Deployment and Maintenance* : In this phase, the software has passed the testing phase and is bug-free, therefore it is now deployed and useable by the client [42]. Additionally, in this phase, there are possibilities that the software needs to be updated due to technological advancements. Therefore, the developers need to maintain the software to ensure that its performance will not decline [39].

Over the years, the SDLC model has been adapted into different kinds of models. These models include the *Waterfall Model*, *V-shaped Model*, *Incremental Model*, *Agile Methodology* and many more [41]. The agile methodology in particular is known for constant iterations for software testing and development [39]. In this methodology, it is common for the development phase and the testing phase to occur concurrently [41].

The Agile methodology contains twelve core principles, which are [43] :

- 1) *Customer satisfaction*
- 2) *Adaptive to changing requirements*
- 3) *Regular software delivery, the faster the better*

- 4) *Productive collaboration between developers and stakeholders*
- 5) *Support developers by supplying ideal work environment and believe that they will accomplish the project*
- 6) *Direct face to face communication for team discussion*
- 7) *Assess progress by checking on working software*
- 8) *Encourage maintainable development*
- 9) *Constant focus on technical quality and design*
- 10) *Simplicity is vital*
- 11) *Working units that can organize themselves will provide the ideal output (design, software architecture, requirements)*
- 12) *Occasional reflection so that the team can improve*

The agile methodology also consists of framework entitled SCRUM. SCRUM is an agile development methodology that is based on an iterative as well as an incremental process [41]. One of the main features of SCRUM is that it focuses more on feedback, revisions, and frequent customer engagement rather than documenting procedures and predicting a plan of action for accomplishing the project [41]. In SCRUM, there are three main roles which are Product Owner (PO), Scrum Master (SM), and Scrum Team (ST). There is a lack of guidelines or descriptions for how the project should be accomplished in SCRUM, most of the decision-making is left to the team doing the project as the team knows best [41]. There are three constants in SCRUM which are Product Backlog, Sprint Backlog, and Sprint Goal [41]. Product Backlog is the list of things that need to be done by the PO, Sprint Backlog is the list of things selected by the ST that needs to be done in the current sprint cycle, whereas Sprint Goal is the endgame of the current sprint [41]. SCRUM Methodology is beneficial for

complicated projects and this methodology greatly helps the project progress in an efficient manner [41].

2.10 REST API

Representational State Transfer (REST) is a type of architecture style which specifies principles that will act as a guide for website architecture design [44]. The REST API allows users to access web services in a simple manner. Users use HTTP methods, namely GET, POST, DELETE, PUT and PATCH to operate the resources such as websites [44]. The GET method is mainly used to read information, this method does not allow information modification [44]. The POST method is used to create new resources which are subordinate to another parent resource [44]. The DELETE method is used to delete an existing resource [44]. The PUT method is used to update a resource which is present, if the resource specified is not present then a new resource could be generated [44]. The PATCH method is also used to update resources, similar to the PUT method [44]. However, the PATCH method only performs partial updates, it will not completely change the resource [44]. Unlike the PUT method, the PATCH method is not capable of creating a new resource [44].

2.11 Virtual Data Room

A data room is a valuable tool for the oil and gas industry as the companies can use it whenever they desire to dilute equity in asset [45]. The company that wishes to sell places the data into the data room and likely buyers will visit and inspect the data [45]. A data room is an abundant source of information regarding oil and gas. There are different types of data rooms, namely, Physical Data Room (PDR), VDR, and a PDR – VDR combination [45].

PDR is a physical secure room where the data is placed by the seller [45]. However, PDR has mostly been replaced by VDR as it has several drawbacks. Few of the drawbacks for PDR are that it is expensive, burdensome and time-consuming compared to VDR [45]. A VDR is a website where documents are uploaded for interested buyers to assess [45]. A VDR is as secure as PDR and also always available for as long as the seller desires [45]. It provides security by providing buyers their own passwords which will only last for a certain period of time [45]. Furthermore, as VDR can be accessed online, there is no need for the buyer or their representative to travel to access the data which saves time [45]. The information in the VDR can also be updated immediately to show new information and is immediately accessible by the buyer [45]. To summarize, a VDR is faster, cheaper and more efficient compared to PDR [45].

CHAPTER 3

SYSTEM DESIGN

This chapter will discuss the problem statement of this project as well as the proposed solution for the problem. It will also discuss existing works done in this field.

3.1 Problem Statement

As has been mentioned in Chapter 1, the main goal of this project is to create a VDR website application to help the oil and gas industry. The author's role in this project is to create a predictive model which will aim to predict oil and gas production. This model will only be available for premium client.

3.2 Related Works

In a study [46], the researcher made use of 2 models to predict concentration of gas. The researcher used an long and short term memory (LSTM) model and a random forest model and compared the results. The models were evaluated with the R-squared score, root mean square (RSME), and mean absolute error (MAE). The LSTM has an R-squared value of 0.31, RSME value of 0.45 and a MAE value of 0.56. On the other hand, the random forest model has an R-squared value of 0.95, RSME value of 0.23, and MAE value of 0.34. The researcher concluded that the random forest model was simpler and gave better results than the LSTM model.

In an article [47], the researcher made use of Facebook's Prophet model in order to predict gas production. The dataset used by the researcher was Canadian's natural gas production; the dataset contained two columns which were the date and the volume of gas. The model was evaluated with the R-squared score and the mean absolute error (MAE). The R-squared value was 0.911 whereas the MAE score was 7782.

Another article [48] shows a researcher using Linear Regression to predict oil production. The dataset used was Volve dataset which located in the North Sea and was updated on a daily basis from 2005 to 2016. The linear regression model was evaluated with the R-squared score; the value was 0.55.

The same article [48] also showed the researcher using Polynomial Regression to predict oil production. The same dataset used for the linear regression model was used for this polynomial regression. The dataset features were converted into their higher orders and the linear regression algorithm was applied to it. The model was evaluated with the R-squared score; the value was 0.96.

3.3 Proposed Solution

3.3.1 Overall Solution

Figure 3.1 shows the flowchart of the proposed solution. The user will first upload the file containing the data such as the pressure and temperature of the oil and gas wells. The model will then predict oil and gas production from this file and the user will have the option to download the prediction results.

3.3.2 Model Selected

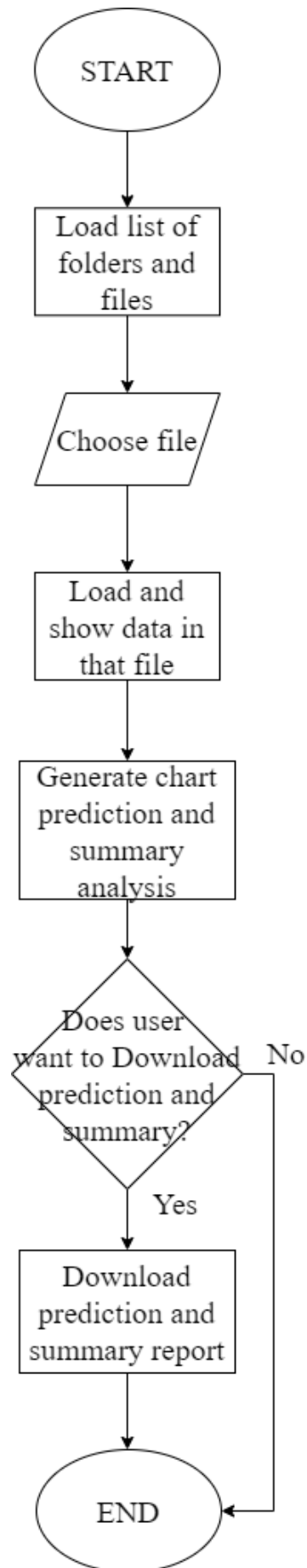


Figure 3.1 : Flowchart for proposed solution

CHAPTER 4

SOLUTION DESIGN

This chapter will explain the process of data collection and data cleaning and pre-processing. The collected data that has been cleaned and processed will be used to train the model.

4.1 Data Collection

For the project, the author utilized two open-sourced datasets. The first dataset is entitled Volve whilst the second dataset is entitled Kyle Master. The Volve dataset contains 15,634 rows of data and was obtained from *Kaggle*. On the other hand, the Kyle Master dataset contains 27,324 rows of data and was obtained from the online data centre of *Oil and Gas Authority*. It is ideal to use a large dataset as it would lead to lower estimation variance which means the model will be able to predict more accurately. Both Volve and Kyle Master datasets contains valuable information. However, in order to ensure that the data in these datasets are in a better shape for a machine learning model, data cleaning and pre-processing must be done.

4.2 Data Pre-processing

This section will highlight the steps taken in order to clean and process the data for model training.

4.2.1 Empty Data Analysis

Volve and Kyle Master contained missing data; therefore, it is imperative to check the relationship between the features in the dataset. This is done so that it can be determined whether or not the presence of the missing value is correlated to other values in the dataset. In order to check this, a heatmap was used to see the correlation

values on both datasets. Table I describes the observations derived from the heatmaps. As stated in Table 1, Volve dataset follows the MNAR mechanism whereas Kyle Master dataset follows the MAR mechanism. Section 2.4.1 states that these missing mechanisms implies that the missing values are dependent on one another. Thus, it should not be ignored and should either be deleted or filled in used data imputation methods.

Dataset	Volve	Kyle Master
Observation	Contains mostly “<1” and “1” feature correlation values, meaning the features are highly dependent on one another. A value of “<1” denotes that the correlation is almost exactly 1.	Feature correlation values are mostly 0.1 and some features have correlation value of 1, meaning most of the features do not show much correlation, however, there are few features which are highly correlated.
Missing Data Mechanism	Missing Not at Random (MNAR)	Missing at Random (MAR)

Table 4.1 : Observations for Missing Data

4.2.2 Data Imputation

As has been mentioned in *Empty Data Analysis* section of this paper, both Volve and Kyle Master dataset contains missing values. Additionally, the missing data mechanisms are not MCAR as the dataset contains missing values that dependent on one another. Therefore action should be taken to ensure the model performance will not be affected. For this project, the author will use two methods and compare the feature correlation to see which method would make the model perform better. The first method the author will use is forward filling where the empty value is replaced by the last observed record. The second method used is central value imputation where the author will fill in the missing values with the mean value of the feature.

4.2.3 Correlation in Dataset

In this section, this paper will explore the correlations between the features in the dataset. Table II describes the features with the highest correlation values in Volve and Kyle Master dataset respectively when the respective data imputation methods are

used. The feature correlation for Volve using mean imputation is not as strong as the feature correlation when forward filling is used. On the other hand, the feature correlation for Kyle Master using forward filling is similar as when mean imputation is used.

Volve				Kyle Master			
Forward Filling		Mean Imputation		Forward Filling		Mean Imputation	
Features	Correlation	Features	Correlation	Features	Correlation	Features	Correlation
BORE_OIL_VOL and BORE_GAS_VOL	0.999	BORE_OIL_VOL and BORE_GAS_VOL	0.999	Oil (m3) and Gas(m3)	0.428	Oil (m3) and Gas(m3)	0.427
AVG_DOWNHOLE_PRESSURE and AVG_DOWNHOLE_TEMPERATURE	-0.844	AVG_DOWNHOLE_PRESSURE and AVG_DP_TUBING	0.697	Av. DHT (Deg C) and Av. DHP (bar)	-0.596	Av. DHT (Deg C) and Av. DHP (bar)	-0.596
AVG_WHT_P and AVG_WHP_P	0.677	AVG_WHT_P and BORE_WAT_VAL	0.674	Av. WHT (Deg C) and Oil (m3)	0.500	Av. WHT (Deg C) and Oil (m3)	0.500

Table 4.2 : Features with High Pearson Correlation in Volve and Kyle Master

4.3 Feature Selection and Conversion

This section will explain and justify which features will be used for the model's training and discuss regarding feature conversion. Table 4.3 shows the columns of the each dataset that have same meaning displayed side by side. For instance, *DATEPRD* in Volve is the same as *Date* in Kyle Master. As the goal is to create a model that can predict oil and gas production, it is essential to include their production values. In Volve, the first two features selected for model training are *BORE_OIL_VOL* and *BORE_GAS_VOL*. *AVG_DOWNHOLE_PRESSURE* and *AVG_DOWNHOLE_TEMPERATURE* are also included as these features have a high correlation value. Additionally, as mentioned in Section 2.1, oil and gas formation are also reliant on pressure and temperature, which makes these features ideal for the model's training. *AVG_WHP_P* is also added to the dataset as it shows decent

correlation to *BORE_OIL_VOL* and *BORE_GAS_VOL*. Oil and gas production can also be improved by water injection [49], therefore *AVG_WHT_P* is also added to the model's training. *ON_STREAM_HRS* will also be added as this column shows how long the machine operates. In Kyle Master, the first two features selected are *Oil (m3)* and *Gas (m3)* as these features contain the production value of oil and gas. *Av. WHT (Deg C)* and *Av. WHP (bar)* are also included as they have decent correlation with *Oil (m3)* and *Gas (m3)*. Furthermore, as oil and gas production is reliant on the pressure and temperature of the reservoir, thus the features *Av. DHT (Deg C)* and *Av. DHP (bar)* are added for the model's training. Lastly, *Hours Online* will also be added for training the model. These datasets both have similar columns even though the names are different. For instance, *Av. DHT (Deg C)* and *Av. DHP (bar)* in the Kyle Master dataset has the same meaning as *AVG_DOWNHOLE_PRESSURE* and *AVG_DOWNHOLE_TEMPERATURE* in the Volve dataset. Additionally, *Oil (m3)* and *Gas (m3)* in the Kyle Master dataset has the same meaning as *BORE_OIL_VOL* and *BORE_GAS_VOL*. However, the unit of measurement in each dataset is different. Therefore, it needs to be standardized so that the model will perform better. Hence, the temperatures will be standardized into °C (degree Celsius), while the pressures will be standardized into *bar*, and the volumes will be standardized into m^3 (meter cubic).

Volve Dataset	Kyle Master Dataset	Unit of Measurement	Selected for Model Training
DATEPRD	Date	-	No
WELL_BORE_CODE	Wellbore ID	-	No
NPD_WELL_BORE_CODE		-	No
NPD_WELL_BORE_NAME		-	No
NPD_FIELD_CODE		-	No
NPD_FIELD_NAME		-	No
NPD_FACILITY_CODE		-	No
NPD_FACILITY_NAME		-	No
ON_STREAM_HRS	Hours Online	hours	Yes

AVG_DOWNHOLE_PRESSURE	Av. DHP (bar)	bar	Yes
AVG_DOWNHOLE_TEMPERATURE	Av. DHT (Deg C)	°C	Yes
AVG_DP_TUBING		-	No
AVG_ANNULUS_PRESSES		Bar	No
AVG_CHOKE_SIZE_P	Platform Choke %	%	No
AVG_CHOKE_UOM		%	No
AVG_WHP_P	Av. WHP (bar)	bar	Yes
AVG_WHT_P	Av. WHT (Deg C)	°C	Yes
DP_CHOKE_SIZE		-	No
BORE_OIL_VOL	Oil (m3)	m^3	Yes
BORE_GAS_VOL	Gas (m3)	m^3	Yes
BORE_WAT_VOL	Produced Water (m3)	m^3	No
BORE_WI_VOL		-	No
FLOW_KIND		-	No
WELL_TYPE		-	No

Table 4.3 : Column Headings in Volve and Kyle Dataset

4.4 Feature Statistics

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