An approach to Robust Optimization of Large Scale Complex River System

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Introduction

Renewable energy, such as hydroenergy, is one of the major sources for electricity generation for energy sectors. Over many decades, there has been continuous development of water resource management for the economic benefit of electricity industries. However, in real world, these energy sectors deal with different sources of uncertainties like Inflows, Market Prices and Market Demand of electricity which significantly impacts their operations and therefore in generating revenue. Therefore, the objective in this project is to generate a Robust Optimization framework for maximizing the Net Revenue and thereby provide a robust solution of optimal operation control. However, RO model is generally too expensive due to it's high simulation and function evaluation costs during quantification and propagation of uncertainity through the large scale complex system. This can make the model inefficient since the operators need to run the model at regular interval of time (hourly). Therfore, in this project, another research objective is to investigate on increasing the efficiency of the model in terms of reducing computational cost and/or providing better optimal solutions.

Model Description

In this section, we have presented the Robust optimization model and have discussed the efforts done to build the model. Figure 1. provides the high level framework of our model.In this problem, we have selected our decision variables as Outflows from the reservoirs and objective function is maximizing Expected Revenue. The problem consists constraints on Storage, Forebay elevation, Power output and Forebay elevation at end of period. From figure 1, the model starts with inputing Inflows, Price and decision variables as Outflows.After that, a large scale simulations of Storage, Forebay, Tailwater, Head, Energy generation and Revenue is executed and the respective means and standard devaitions is calculated. After that, the model calculates Robust objective function and validates all the Probabilistic constraints. The model then checks if the convergence criteria and no constraints violation have been achieved. If satisfied, the model provides the optimal solution as Outflows and Expected Revenue. If not, the model moves to next iteration and start the simulations again with different sets of decision variables.

Methodology

The robust optimzation model has been build in R using package "nloptr" and applying Sequential Quadratic Programing algorithm. This gradient based algorithm is very efficient in any non-linear optimization problems. Though it provides generally a local optimal solution, it quickly converges to a solution. In R, the function needed to call SQP algorithm is "slsqp". However, there is a caveats in this function as it has restriction to input any arguments other than decision variables to the constraint function provided by the user into the algorithm. We believe this is a bug and in order to complete the project, we had to rewrite all the inputs and initial conditions again inside the constraint function. Due to this limitations, the coding might look repeatative in the constraint function. In this project, the convergence criteria is the step size of decision variables $< 1e - 10$.