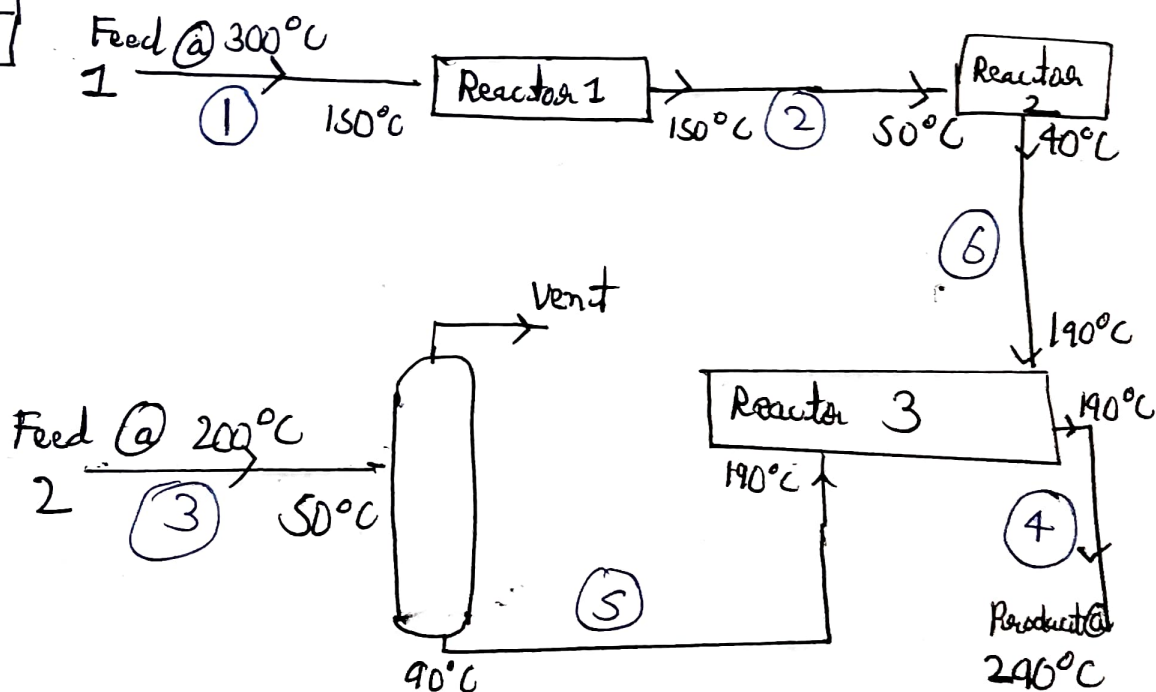
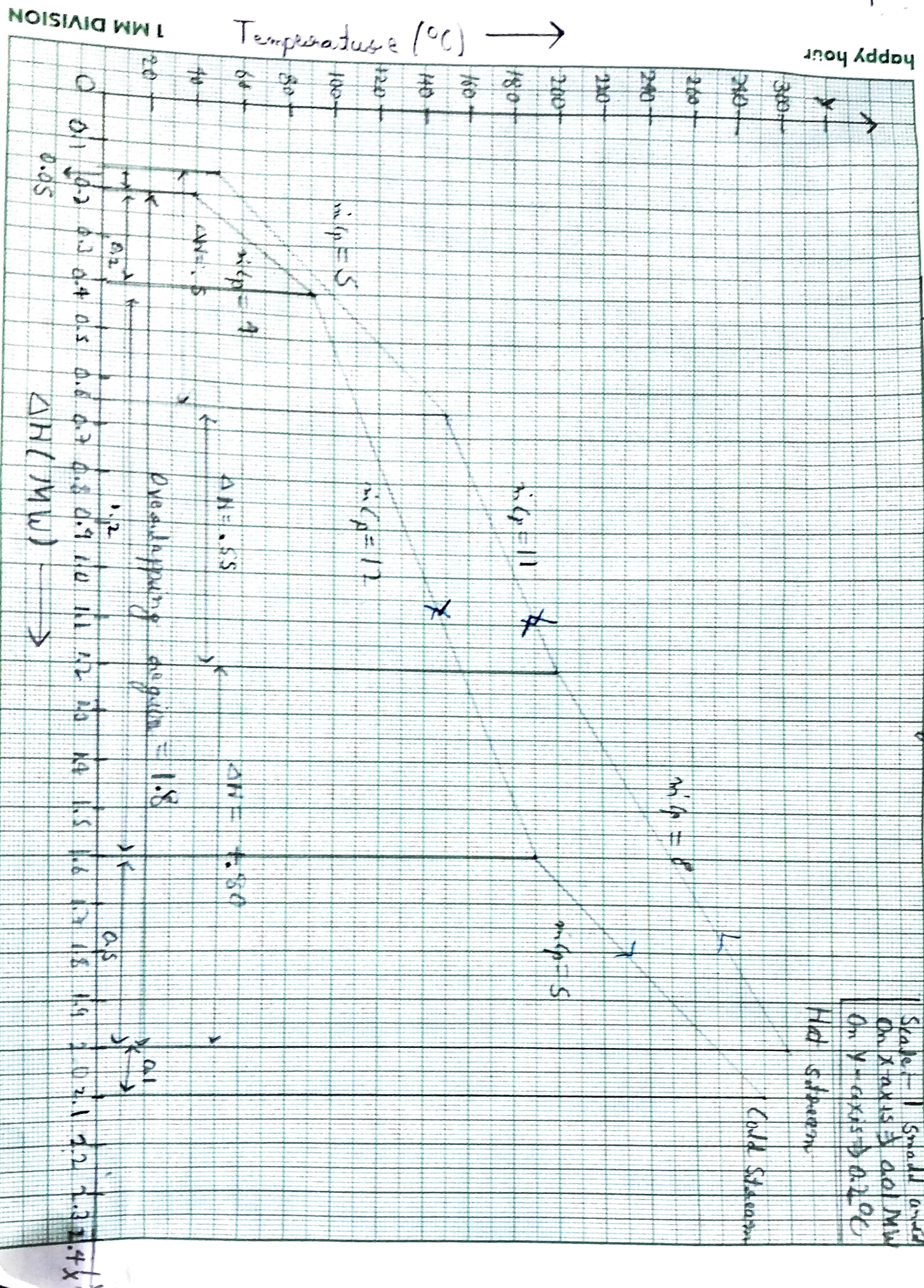


(kW)

Compositae - Compositae

$$\Delta H_{+ve} = +1900$$


Composite Temperature - Enthalpy Curve



b) To calculate pinch temperature --
In hot streams:

Trange	Composite mC_p	ΔH -ve Coverage (MW)
200 - 300	8	-0.800
150 - 200	11	-0.550
50 - 150	5	-0.500

In cold streams:

Trange	Composite mC_p	ΔH +ve Coverage (MW)
190 - 290	5	0.500
90 - 190	12	1.200
40 - 90	4	0.200

From the graph,

We can see that $\Delta T_{min} = 10^\circ C$ first occur at the point when cold stream is at $90^\circ C$ when we are bringing closer the two streams curve together.

So, Pinch temperature = $90^\circ C$

Also from the graph,

~~Heat Unit Heating Unit~~ \Rightarrow ~~0.05 MW~~

~~Cooling Unit~~ \Rightarrow ~~0.1 MW~~

Heat exchanger load \Rightarrow 1.8 MW

Hot Utility = 0.1 MW

Cold Utility = 0.05 MW

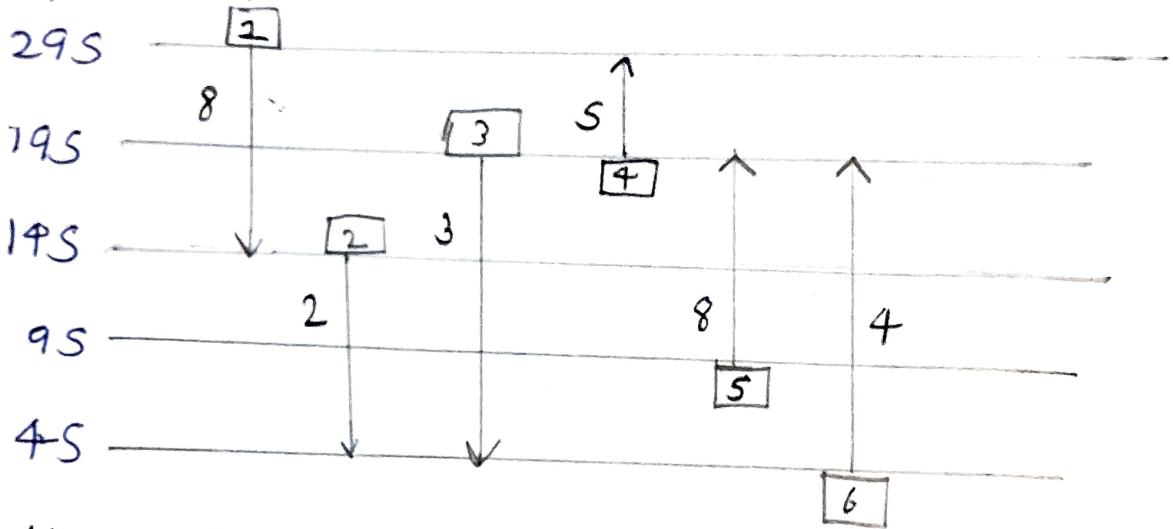
... 1150, 1100, 0.2

b) To calculate pinch temperature using Cascade procedure

Stream	Type	T_S	T_T	T_S^*	T_T^*
1	Hot	300	150	295	145
2	Hot	150	50	145	45
3	Hot	200	50	195	45
4	Cold	190	290	195	295
5	Cold	90	190	95	195
6	Cold	40	190	45	195

T° Interval Heat Balances:—

Temperature



Heat Balances:—

ΔT (Interval) ($^\circ\text{C}$)	$\sum CP_C - \sum CP_H$ $\text{MW}^\circ\text{K}^{-1}$	$\Delta H_{\text{Interval}}$ (MW)	Surplus/ Deficit
100	-3×10^{-3}	-0.3	Surplus
50	$+1 \times 10^{-3}$	+0.05	Deficit
50	7×10^{-3}	+0.35	Deficit
50	-1×10^{-3}	-0.05	Surplus

$$T_S^* = T_S + \Delta T_{\text{min}}$$

Hot Utility

295 \rightarrow $+0.1 \text{ MW}$

$\Delta H = -0.3$

195 \rightarrow $+0.4 \text{ MW}$

$\Delta H = +0.05$

145 \rightarrow $0.0 + 0.35 \text{ MW}$

$\Delta H = +0.35$

95 \rightarrow 0 MW

$\Delta H = -0.05$

45 \rightarrow $+0.05 \text{ MW}$

Cold Utility

It is shown in cascade energy that pinch temp. is 90°C

Similarly,

It is shown in cascade energy that pinch temp. is 900°C

Cold Utility Similarity,

For hot activity, $P_{in, hot}$ energy given $\Rightarrow 0.1 \text{ MW}$
 For cold activity, $P_{in, cold}$ energy taken $\Rightarrow 0.05 \text{ MW}$

