

EE-472 Power System Analysis II

Project II: Solving Power Flow Problem with Newton - Rapson Method

May 3, 2019

Instructor: Asst. Prof. Murat GÖL
Assistant : M. Erdem SEZGİN

Student: Akif ARSLAN - 1949080

Contents

List of Figures	2
1 INTRODUCTION	3
2 FLOW CHART	4
3 SOLUTION PROCESS	5
3.1 Y_{BUS} :	5
3.2 NEWTON – RAPSON ITERATION:	5
4 METHODS TO INCREASE SOLUTION SPEED, COMMENTS AND REASONING	6
4.1 MEMORY ALLOCATION:	6
4.2 Y_{BUS} :	7
4.3 $P(x)$ and $Q(x)$:	7
4.4 JACOBIAN ($J(x)$):	8
4.5 CALCULATING $x^{k+1} = x^k - J(x^k)^{-1}F(x^k)$:	9
4.6 INTRODUCING Q_{max} Q_{min} TOLERANCE:	10
5 TEST RESULTS and COMMENTS	10
5.1 Y_{BUS}	10
5.2 VOLTAGE MAGNITUDE ERROR in p.u.	11
5.3 PHASE ANGLE ERROR in DEGREES	11
5.4 NUMBER of PV BUSES VIOLATES Q LIMITS BEFORE and AFTER CHECKING Q LIMITS	12
6 CONVERGENCE TOLERANCE ϵ, COMMENTS AND REASONING	12
7 Q LIMIT TOLERANCE, COMMENTS AND REASONING	12
8 CONCLUSION	12
9 References	14
[1] LU Factorization	14
[2] Convergence Tolerance	14
Appendices	14
A MATLAB CODE	14

List of Figures

1	Flow Chart	4
2	Example 10.6	6
3	Example 10.6 CDF	6
4	Formula 10.32 in the text book	7
5	for loop for $P(x)$, $Q(x)$ without modification	7

6	for loop for $P(x), Q(x)$ with modification	8
7	Sparsity Increase	8
8	for loop for $P(x), Q(x)$ with modification	9
9	for loop for $P(x), Q(x)$ with modification	9
10	Sparsity Pattern of Y_{BUS}	13
11	Sparsity Pattern of Jacobian	13

1 INTRODUCTION

This project is a continuation of Project 1. At Project 1 we studied how to utilize an IEEE common data format (CDF) text file to acquire information and use it to build Y_{BUS} by writing a computer program for a given power system. At Project 2, this data and Y_{BUS} are used to solve power flow problem with Newton-Rapson iteration to find out the bus voltage magnitudes and angles. As computation tool MATLAB is used for both projects.

2 FLOW CHART

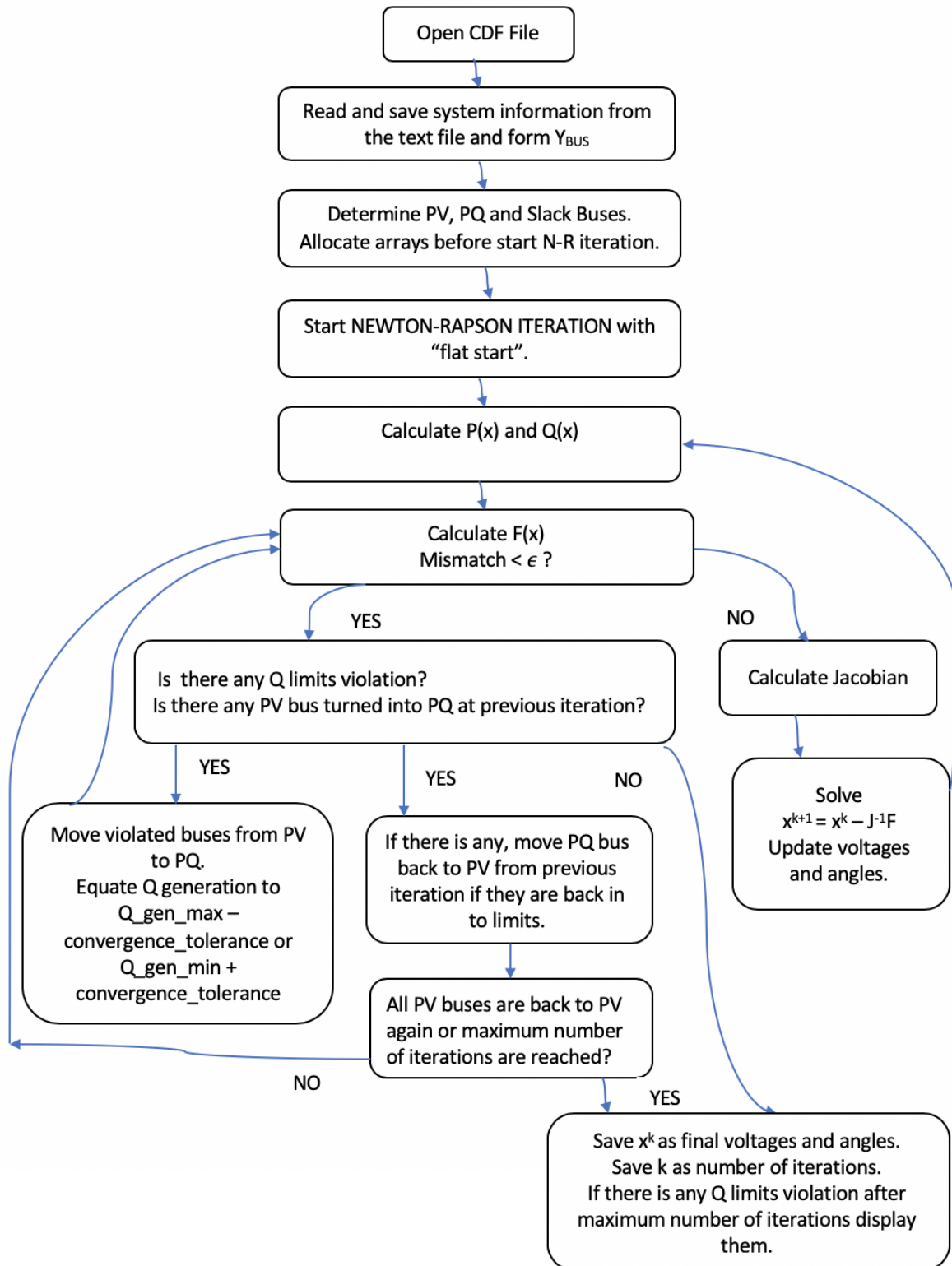


Figure 1: Flow Chart

3 SOLUTION PROCESS

3.1 Y_{BUS} :

To calculate Y_{BUS} we used the MATLAB function created for Project 1 with minor changes. At Project one, verification of Y_{BUS} is done by using PET software for 14 BUS case, using the prepared test cases by course assistant, and also Y_{BUS} example which we solved in class. Solution time of Y_{BUS} is measured for 300 BUS system as 0.09 seconds by using *tic-toc* function.

3.2 NEWTON – RAPSON ITERATION:

To solve the power flow problem, we used NEWTON – RAPSON iteration method. Before start iterating, we allocated necessary arrays and matrices for faster iteration. To solve the problem, we used the methods explained in the text book POWER SYSTEM ANALYSIS (Bergen, Vittal) 2nd edition, especially the sections 10.4, 10.5 and 10.6. At Section 10.6 in the textbook, Example 10.6 is a 3 Bus system example solved step by step by N-R iteration, while solving the problem we benefited from this example checking our solution steps by comparing the example.

We first solved the problem by ignoring Q limits. After we checked and verified our solution is correct by comparing the given examples in the text book, and the final voltage magnitudes and phase angles in systems' CDF files we modified our solution to also check Q limits and reach the solution in the limits. Again, the solutions are checked and verified by using PET software, and comparing with the results in the CDF files.

We wrote Example 10.6 in the text book as CDF format, put arbitrary Q limits as shown in Figure 2 and Figure 3, and checked the results.

Overall solution time, including constructing Y_{BUS} for IEEE 300 BUS system is measured as 0.52 second in average again by using *tic – toc* function of MATLAB. And solution is reached in 7 iteration with $\epsilon = 0.1\text{MVA}$. The methods which are used to increase the speed of solution are explained at the next section.

Example 10.6

Find θ_2 , $|V_3|$, θ_3 , S_{G1} , and Q_{G2} for the system shown in Figure E10.6. In the transmission system all the shunt elements are capacitors with an admittance $y_C = j0.01$, while all the series elements are inductors with an impedance of $z_L = j0.1$.

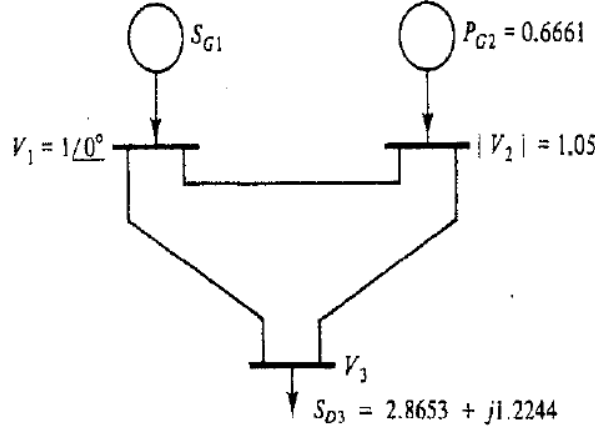


Figure E10.6

Solution The Y_{bus} for the system shown in Figure E10.6 is given by

$$Y_{bus} = \begin{bmatrix} -j19.98 & j10 & j10 \\ j10 & -j19.98 & j10 \\ j10 & j10 & -j19.98 \end{bmatrix}$$

Figure 2: Example 10.6

TAPE																						
13/05/91 CYME INTERNATIONAL 100.0 1991 S IEEE 300-BUS TEST SYSTEM																						
BUS DATA FOLLOWS										300 ITEMS												
1	1				1	1	3	1.0000	0.00	90.00	49.00	0.00	0.00	115.00	1.0000	0.00	0.00	0.0000	0.0000	0	1	
2	1				1	1	2	1.0500	7.74	000.00	000.00	66.61	0.00	115.00	1.0500	300.00	-300.00	0.0000	0.0000	0	2	
3	1				1	1	0	0.9971	6.64	286.53	122.44	0.00	0.00	230.00	0.0000	0.00	0.00	0.0000	0.0000	0	3	
-999 1																						
BRANCH DATA FOLLOWS										411 ITEMS												
1	2	1	9	1	0			0.000000	0.100000	0.02000	0	0	75	0 0	1.0082	0.00	0.90431	1.0435	.00400	0.0	15.0	1
1	3	1	9	1	0			0.000000	0.100000	0.02000	0	0	0	0 0	0.0000	0.00	0.0000	0.0000	.00000	0.0000	0.0000	2
2	3	1	9	1	0			0.000000	0.100000	0.02000	0	0	0	9006 0	0.9668	0.00	0.9391	1.1478	.00417	0.9900	1.0100	3
-999 1																						
LOSS ZONES FOLLOWS										0 ITEMS												
-99																						
END OF DATA																						

Figure 3: Example 10.6 CDF

4 METHODS TO INCREASE SOLUTION SPEED, COMMENTS AND REASONING

4.1 MEMORY ALLOCATION:

In general, for every iteration we allocated matrices before the iteration and write the code by avoiding changing sizes of the matrices inside any loop. Since MATLAB move all information from one place to another when size of a matrix is changed it causes significant speed decrease.

4.2 Y_{BUS} :

As we know Y_{BUS} is a sparse matrix, and sparsity pattern of Y_{BUS} increases as the bus numbers increase. Hence, while constructing Y_{BUS} we only interested in non-zero elements and their indices. Once we obtained non-zero elements and their indices, we constructed Y_{BUS} by using MATLAB's sparse function. We made a minor change to get a modest speed increase and accuracy at Y_{BUS} . At Project 1 we used `str2double(str)` to get data from text file at this project we used `sscanf(str, format)`. `sscanf` is faster than `srt2double` but also, we can specify the format as stated in CDF file as integer, float, ASCII character.

4.3 $P(x)$ and $Q(x)$:

To calculate $P(x)$ and $Q(x)$ we used the Formula 10.32 in text book as shown in Figure 4.

$$P_i(\mathbf{x}) \triangleq \sum_{k=1}^n |V_i| |V_k| [G_{ik} \cos(\theta_i - \theta_k) + B_{ik} \sin(\theta_i - \theta_k)] \quad i = 1, 2, 3, \dots, n$$

$$Q_i(\mathbf{x}) \triangleq \sum_{k=1}^n |V_i| |V_k| [G_{ik} \sin(\theta_i - \theta_k) - B_{ik} \cos(\theta_i - \theta_k)] \quad i = 1, 2, 3, \dots, n$$

Figure 4: Formula 10.32 in the text book

If we write this formula in a double for loop it will look like as shown in Figure 5. For a 300 Bus system this for loops means $2 \times 300 \times 300 = 180.000$ iteration. But we know Y_{BUS} is a sparse matrix and therefore we can simply assign zeros to these entries where Y_{BUS} is zero before the iteration. When we check IEEE 300 BUS system's Y_{BUS} we see that only 1118 entries of it are non-zero. By this way we get about $2 \times 300 \times 4 = 2400$ iterations. $180.000/2400 = 75$ times faster iteration. At Figure 6, we can see the modified for loop.

```

for i = N
    for k = 1:N
        P(i) = P(i) + v(i)*v(k)*(G(i,k)*cos(phi(i)-phi(k)) + B(i,k)*sin(phi(i)-phi(k)));
    end
end

for i = N
    for k = 1:N
        Q(i) = Q(i) + v(i)*v(k)*(G(i,k)*sin(phi(i)-phi(k)) - B(i,k)*cos(phi(i)-phi(k)));
    end
end

```

Figure 5: for loop for $P(x)$, $Q(x)$ without modification

```

for i = P_idx
    for k = find(Y_Bus(i,:) ~= 0) % ==> Iterate only for non-zero Y(i,k)
        P(i) = P(i) + v(i)*v(k)*(G(i,k)*cos(phi(i)-phi(k)) + B(i,k)*sin(phi(i)-phi(k)));
    end

    for k = find(Y_Bus(i,:) ~= 0) % ==> Iterate only for non-zero Y(i,k)
        Q(i) = Q(i) + v(i)*v(k)*(G(i,k)*sin(phi(i)-phi(k)) - B(i,k)*cos(phi(i)-phi(k)));
    end
end
end

```

Figure 6: for loop for $P(x)$, $Q(x)$ with modification

At Figure 7 we can see the exponential increase of sparsity of Y_{BUS} as the number of buses increase. As the system grows, although number of iterations increase at the same time sparsity pattern of Y_{BUS} increases and we benefit from it more.

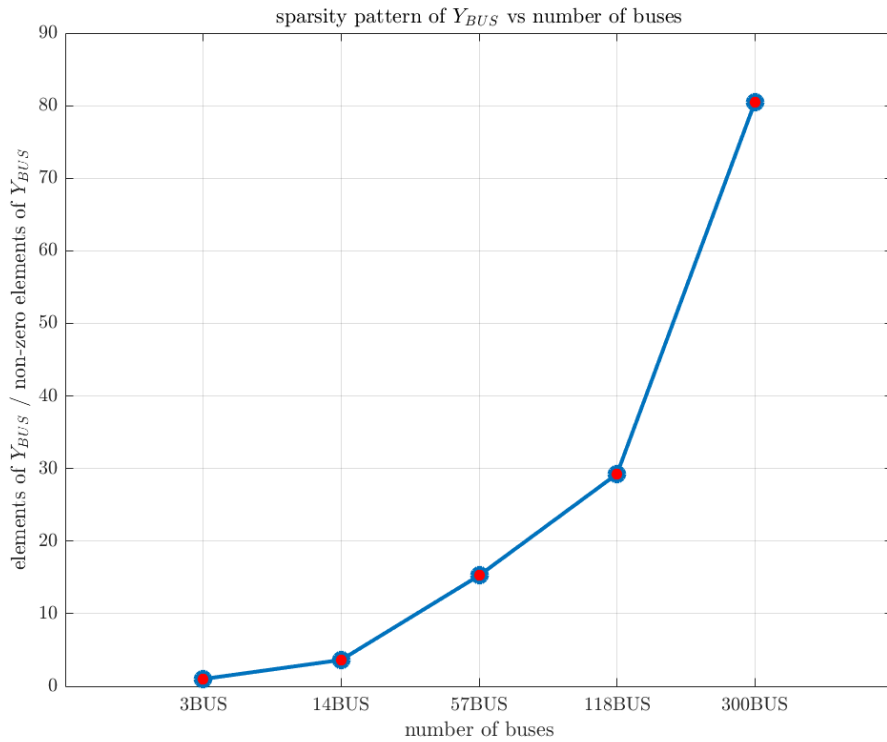


Figure 7: Sparsity Increase

4.4 JACOBIAN ($J(x)$):

To calculate $J(x)$ we used Formulas 10.40 and 10.41 in the text book as shown in Figure 8 and Figure 9. Again, we benefited from the sparsity pattern of the Y_{BUS} and iterate only for non-zero entries of Y_{BUS} . This causes a significant decrease of iteration as in the case of calculation of $P(x)$ and $Q(x)$. Also, for Q_p and P_p we did not calculate again for Jacobian, instead we used already calculated values when we found $Q(x)$ and $P(x)$.

For indices $p \neq q$

$$\begin{aligned}
J_{pq}^{11} &= \frac{\partial P_p(\mathbf{x})}{\partial \theta_q} = |V_p||V_q|(G_{pq} \sin \theta_{pq} - B_{pq} \cos \theta_{pq}) \\
J_{pq}^{21} &= \frac{\partial Q_p(\mathbf{x})}{\partial \theta_q} = -|V_p||V_q|(G_{pq} \cos \theta_{pq} + B_{pq} \sin \theta_{pq}) \\
J_{pq}^{12} &= \frac{\partial P_p(\mathbf{x})}{\partial |V_q|} = |V_p|(G_{pq} \cos \theta_{pq} + B_{pq} \sin \theta_{pq}) \\
J_{pq}^{22} &= \frac{\partial Q_p(\mathbf{x})}{\partial |V_q|} = |V_p|(G_{pq} \sin \theta_{pq} - B_{pq} \cos \theta_{pq})
\end{aligned} \tag{10.40}$$

Figure 8: for loop for $P(x), Q(x)$ with modification

For indices $p = q$

$$\begin{aligned}
J_{pp}^{11} &= \frac{\partial P_p(\mathbf{x})}{\partial \theta_p} = -Q_p - B_{pp}|V_p|^2 \\
J_{pp}^{21} &= \frac{\partial Q_p(\mathbf{x})}{\partial \theta_p} = P_p - G_{pp}|V_p|^2 \\
J_{pp}^{12} &= \frac{\partial P_p(\mathbf{x})}{\partial |V_p|} = \frac{P_p}{|V_p|} + G_{pp}|V_p| \\
J_{pp}^{22} &= \frac{\partial Q_p(\mathbf{x})}{\partial |V_p|} = \frac{Q_p}{|V_p|} - B_{pp}|V_p|
\end{aligned} \tag{10.41}$$

Figure 9: for loop for $P(x), Q(x)$ with modification

4.5 CALCULATING $x^{k+1} = x^k - J(x^k)^{-1} F(x^k)$:

As it has been discussed in the class rather than taking inverse of a large $J(x)$ matrix using LU factorization preferred. When we search for how to utilize LU factorization in MATLAB, we found out that we can simply use “\”^[1] operator to utilize LU factorization as it recommended in Project 1 definition. Hence, we modified our solution equation as $x^{k+1} = x^k - J(x^k) \setminus F(x^k)$.

4.6 INTRODUCING Q_{max} Q_{min} TOLERANCE:

While checking Q limits, we subtracted a small amount (0.001MVAR) from maximum Q generation for over limits and added same amount for under limits. This small amount tolerance decreased iteration number significantly therefore solution time. For IEEE 300 BUS system, without this toleration solution is reached after 39 iteration and about 4 seconds. After we introduced tolerance it reached solution in 7 iteration and about 0.52 second. In this way we directed convergence not around the bound but inside the bounds.

5 TEST RESULTS and COMMENTS

5.1 Y_{BUS}

We tested our Y_{BUS} with the cases which prepared by course assistant M. Erdem SEZGIN. We calculate total error and maximum error between given result and calculated results by the method given below. Results are shown below.

As we can see from the results, our solutions are consistent with the results. There are some minor differences which we thought they could be rounding or simulation method errors between our solution method and PET software.

$$MaximumError = \max(\max(\text{abs}(Y_{BusCalculated} - Y_{BusGiven}))) \quad (1)$$

$$TotalError = \text{sum}(\text{sum}(\text{abs}(Y_{BusCalculated} - Y_{BusGiven}))) \quad (2)$$

- Test Case 1:

$$MaximumError = 0$$

$$TotalError = 0$$

- Test Case 2;

$$MaximumError = 0$$

$$TotalError = 0$$

- Test Case 3;

$$MaximumError = 0$$

$$TotalError = 0$$

- Test Case 4;

$$MaximumError = 0$$

$$TotalError = 0$$

- Test Case 5;

$$MaximumError = 0$$

$$TotalError = 0$$

- Test Case 6;

There was a typing error in the original file of test case 6 and test case 7. Phase shifter was written as 1 means fixed tap changer. When we corrected this error, results are verified.

$$MaximumError = 0$$

$$TotalError = 0$$

- Test Case 7;

$$MaximumError = 0$$

$$TotalError = 0$$

5.2 VOLTAGE MAGNITUDE ERROR in p.u.

With same method we calculated maximum and total error in voltage magnitudes.

- IEEE 300 BUS SYSTEM;

$$MaximumError = 0.0039$$

$$TotalError = 0.0401$$

- IEEE 118 BUS SYSTEM;

$$MaximumError = 0.0175$$

$$TotalError = 0.0369$$

- IEEE 14 BUS SYSTEM;

$$MaximumError = 0.0013$$

$$TotalError = 0.0035$$

5.3 PHASE ANGLE ERROR in DEGREES

With same method we calculated maximum and total error in voltage magnitudes.

- IEEE 300 BUS SYSTEM;

$$MaximumError = 0.0511^\circ$$

$$TotalError = 4.4001^\circ$$

- IEEE 118 BUS SYSTEM;

$$MaximumError = 0.3123^\circ$$

$$TotalError = 16.2303^\circ$$

- IEEE 14 BUS SYSTEM;

$$MaximumError = 0.0171^\circ$$

$$TotalError = 0.0631^\circ$$

5.4 NUMBER of PV BUSES VIOLATES Q LIMITS BEFORE and AFTER CHECKING Q LIMITS

- IEEE 300 BUS SYSTEM:

$$Before = 11$$

$$After = 0$$

- IEEE 118 BUS SYSTEM;

$$Before = 6$$

$$After = 0$$

- IEEE 14 BUS SYSTEM;

$$Before = 0$$

$$After = 0$$

6 CONVERGENCE TOLERANCE ϵ , COMMENTS AND REASONING

$$\epsilon = 0.1\text{MVA}$$

We made some internet search to determine convergence tolerance ϵ . We found out that, conventionally ϵ is taken as $0.1 \text{ MVA}^{[2]}$. Since we used p.u. in our solution we defined convergence tolerance as $\epsilon = 0.1/S_{Base}$.

7 Q LIMIT TOLERANCE, COMMENTS AND REASONING

$$Q \text{ LIMIT TOLERANCE} = 0.001\text{MVAR}$$

While checking Q limits we introduced a 0.001 MVAR tolerance. By the help of this tolerance iteration convergence directed into the limits. Without this tolerance solution converges around the limits but not necessarily into the limits. Since it is chosen very small does not affect the accuracy of the solution.

8 CONCLUSION

Our algorithm solve power flow problem for IEEE 300 BUS SYSTEM in;

$$\text{solution time} = 0.52 \text{ second}$$

$$\text{iteration number} = 7$$

The accuracy of the solution is verified by the tests listed at previous sections. We concluded that knowing the systems structure and benefiting from it, like we did iterating only over non-zero terms may enhance solution speed significantly. Also for memory management sparsity pattern

of Y_{BUS} and Jacobian matrix could be utilized. At Figure 10 and Figure 11 we can see sparsity patterns of Y_{BUS} and Jacobian respectively for 300 bus system.

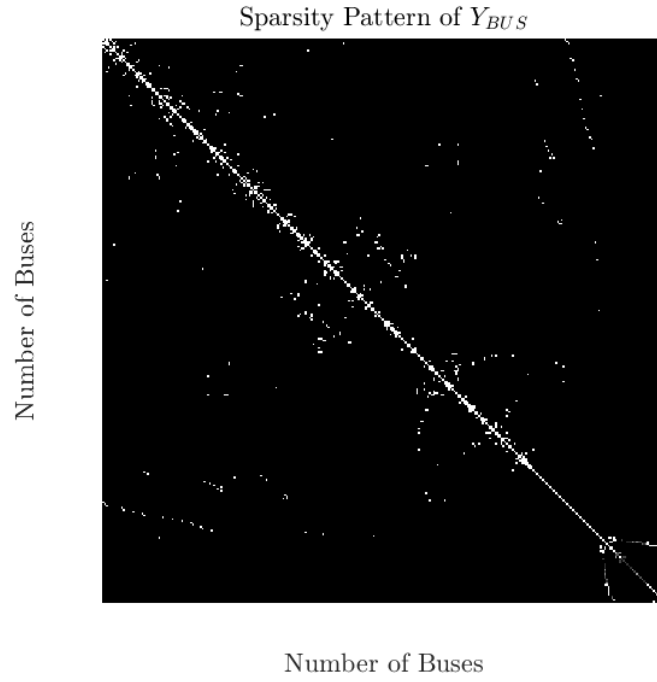


Figure 10: Sparsity Pattern of Y_{BUS}

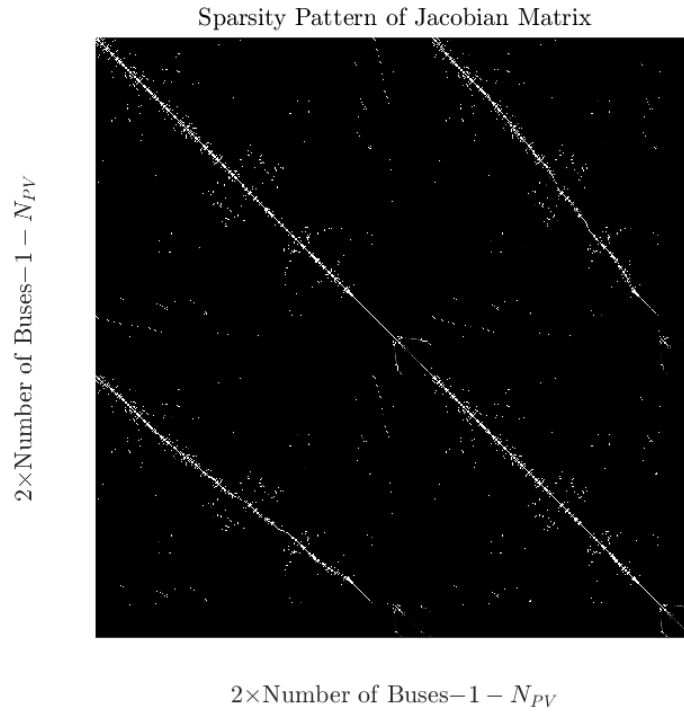


Figure 11: Sparsity Pattern of Jacobian

9 References

- [1] <https://www.mathworks.com/help/matlab/ref/lu.html>
- [2] https://www.powerworld.com/WebHelp/Content/MainDocumentation.HTML/Power_Flow_Solution_Common_Options.htm

Appendices

A MATLAB CODE

```
1 function [v,theta] = e194908.arslan.PF(inputArg1)
2 % [voltage_magnitude,phase_angle] = e194908.arslan.PF(inputArg1) reads data
3 % from a text file in IEEE Common Data Format (CDF), returns voltage
4 % magnitudes in p.u. and voltage phase angles in degrees.
5 %
6 %
7 % input    : text file in cdf format
8 % outputs  : voltage magnitudes in p.u.
9 %             voltage phase angle in degrees
10 %
11 %
12 % outputs' size is Nx1, where N is number of buses in given system.
13 %
14 %
15 %
16 %===== EE 472 SYSTEM ANALYSIS II =====
17 %
18 %             SPRING 2019
19 %             Project-2
20 %
21 % Instructor: Asst. Prof Murat GOL
22 % Assistant : M. Erdem SEZGIN
23 %
24 % Student   : Akif ARSLAN - 1949080
25
26
27 %% SECTION 1: OBTAIN DATA FROM TEXT FILE AND CONSTRUCT Y_BUS.
28
29 % Open the text file.
30 fileID = fopen(inputArg1,'r');
31
32 % Get S_Base
33 while true
34     line_data = fgetl(fileID);
35     if length(line_data) >= 37
36         S_Base = sscanf(line_data(32:37), '%f');
37         break
38     end
39     if length(line_data) >= 36
40         S_Base = sscanf(line_data(32:36), '%f');
41         break
42     end
43 end
```

```

44
45 % Find where bus data starts.
46 while true
47     line_data = fgetl(fileID);
48     if length(line_data) ≥ 3
49         if strcmpi(line_data(1:3), 'BUS')
50             break
51         end
52     end
53 end
54
55 % Allocate arrays for faster iteration.
56 indexing_matrix = uint16(zeros(1000,1)); % Indexing matrix to follow ...
    the buses order.
57 shunt_G_and_B = zeros(1000,1); % Shunt conductance and ...
    susceptance.
58 Bus_Type = zeros(1000,1); % Bus type.
59 Load_P = zeros(1000,1); % Load MW.
60 Load_Q = zeros(1000,1); % Load MVAR.
61 Gen_P = zeros(1000,1); % Generated MW.
62 Gen_Q = zeros(1000,1); % Generated MVAR.
63 theta_final = zeros(1000,1); % Final voltage angle in degrees.
64 v_desired = zeros(1000,1); % Desired voltage in p.u
65 max_Q_or_v = zeros(1000,1); % Maximum MVAR or voltage limit.
66 min_Q_or_v = zeros(1000,1); % Minimum MVAR or voltage limit.
67
68 % Start iteration for BUS DATA.
69 i = uint16(1);
70 while true
71     line_data = fgetl(fileID);
72     % break the loop when BUS DATA finishes
73     if length(line_data) < 50
74         % cut unused parts
75         indexing_matrix = indexing_matrix(1:i-1);
76         shunt_G_and_B = shunt_G_and_B(1:i-1);
77         Bus_Type = Bus_Type(1:i-1);
78         Load_P = Load_P(1:i-1);
79         Load_Q = Load_Q(1:i-1);
80         Gen_P = Gen_P(1:i-1);
81         Gen_Q = Gen_Q(1:i-1);
82         theta_final = theta_final(1:i-1);
83         v_desired = v_desired(1:i-1);
84         max_Q_or_v = max_Q_or_v(1:i-1);
85         min_Q_or_v = min_Q_or_v(1:i-1);
86         number_of_buses = i-1;
87         break
88     end
89     indexing_matrix(i) = sscanf(line_data(1:4), '%i');
90     shunt_G_and_B(i) = sscanf(line_data(107:114), '%f') ...
91         + sscanf(line_data(115:122), '%f') * 1i;
92     Bus_Type(i) = sscanf(line_data(25:26), '%i');
93     Load_P(i) = sscanf(line_data(41:49), '%f');
94     Load_Q(i) = sscanf(line_data(50:59), '%f');
95     Gen_P(i) = sscanf(line_data(60:67), '%f');
96     Gen_Q(i) = sscanf(line_data(68:75), '%f');
97     theta_final(i) = sscanf(line_data(34:40), '%f');
98     v_desired(i) = sscanf(line_data(85:90), '%f');
99     max_Q_or_v(i) = sscanf(line_data(91:98), '%f');
100    min_Q_or_v(i) = sscanf(line_data(99:106), '%f');

```

```

101     i = i + 1;
102 end
103
104 % Go where BRANCH DATA STARTS
105 while true
106     line_data = fgetl(fileID);
107     if length(line_data) ≥ 6
108         if strcmpi(line_data(1:6), 'BRANCH')
109             break
110         end
111     end
112 end
113
114 % allocate memory for Y_Bus matrix for faster iteration.
115 Y_Bus = zeros(number_of_buses*4,4);
116
117 % Create a 2x2 temporary pair admittance matrix.
118 Y_Bus_temp = zeros(2,2);
119
120 % Start iteration for BRANCH DATA and construct Y_Bus.
121 k=uint16(1);
122 while true
123     line_data = fgetl(fileID);
124     % break the loop when BRANCH DATA finishes
125     if length(line_data) < 50
126         if sum(Y_Bus(:,1) == 0,1)
127             % Cut unused parts of the Y_Bus
128             zero_cut = find(Y_Bus(:,1)==0, 1, 'first');
129             Y_Bus = Y_Bus(1:zero_cut-1,:);
130         end
131         break
132     end
133     %Use indexing as given in BUS data order.
134     Yi = find(indexing_matrix == sscanf(line_data(1:4), '%i')); % "from" bus
135     Yj = find(indexing_matrix == sscanf(line_data(6:9), '%i')); % "to" bus
136
137     %Get Resistance and Reactance data and turn into line admittance.
138     %R = sscanf(line_data(20:29), '%f');
139     %X = sscanf(line_data(30:40), '%f');
140     line_admittance = 1/(sscanf(line_data(20:29), '%f') + ...
141         sscanf(line_data(30:40), '%f')*1i);
142
143     %Get line charging B data and divide by 2.
144     line_charging = (sscanf(line_data(41:50), '%f')/2)*1i;
145
146     % Construct temporary 2x2 pair admittance matrix.
147     % If there is any tap or phase shifter include their effects.
148     switch sscanf(line_data(19), '%i')
149         case 0 % 0 ==> A line.
150             Y_Bus_temp(1,1) = line_admittance + line_charging + ...
151                 shunt_G_and_B(Yi); % Yii
152             Y_Bus_temp(1,2) = -line_admittance; % Yij
153             Y_Bus_temp(2,1) = -line_admittance; % Yji
154             Y_Bus_temp(2,2) = line_admittance + line_charging + ...
155                 shunt_G_and_B(Yj); % Yjj
156
157         case {1,2,3} % 1,2,3 ==> There is a tap changer.
158             tap = sscanf(line_data(77:82), '%f');

```



```

156         Y_Bus_temp(1,1) = (line_admittance/(tap^2)) + ...
            shunt_G_and_B(Yi); % Yii
157         Y_Bus_temp(1,2) = -line_admittance/tap; % Yij
158         Y_Bus_temp(2,1) = -line_admittance/tap; % Yji
159         Y_Bus_temp(2,2) = line_admittance + shunt_G_and_B(Yj); % Yjj
160
161     case 4 % 4 ==> There is a phase shifter.
162         tap = sscanf(line_data(77:82), '%f');
163         p_shift = sscanf(line_data(84:90), '%f');
164         p_shift = p_shift*pi/180;
165         Y_Bus_temp(1,1) = line_admittance/tap^2 + ...
            shunt_G_and_B(Yi); % Yii
166         Y_Bus_temp(1,2) = -line_admittance/(cos(p_shift) - ...
            sin(p_shift)*1i); % Conjugate
167         Y_Bus_temp(2,1) = -line_admittance/(cos(p_shift) + ...
            sin(p_shift)*1i);
168         Y_Bus_temp(2,2) = line_admittance + shunt_G_and_B(Yj);
169     otherwise
170         disp('line information has not found')
171 end
172 % Once shunt values are used remove them to avoid adding again at next
173 % iterations.
174 shunt_G_and_B(Yi) = 0;
175 shunt_G_and_B(Yj) = 0;
176
177 % Yi or/and Yj is used at previous iteration find where Yii and Yjj.
178 Yi_idx = find(Y_Bus(:,1) == Yi & Y_Bus(:,2) == Yi);
179 Yj_idx = find(Y_Bus(:,1) == Yj & Y_Bus(:,2) == Yj);
180
181 is_Yi_used = sum(Yi_idx); % If Yi is used before, make a logical ...
    true for 'if' decision.
182 is_Yj_used = sum(Yj_idx); % If Yj is used before, make a logical ...
    true for 'if' decision.
183
184 % If both Yi and Yj busses are used at previous iteration, don't create
185 % new Yii and Yjj, add new Yii/Yjj values to them. Only create Yij ...
    and Yji.
186 if is_Yi_used && is_Yj_used % ==> Both used before.
187     Y_Bus(Yi_idx,3) = Y_Bus(Yi_idx,3) + real(Y_Bus_temp(1,1));
188     Y_Bus(Yi_idx,4) = Y_Bus(Yi_idx,4) + imag(Y_Bus_temp(1,1));
189
190     Y_Bus(Yj_idx,3) = Y_Bus(Yj_idx,3) + real(Y_Bus_temp(2,2));
191     Y_Bus(Yj_idx,4) = Y_Bus(Yj_idx,4) + imag(Y_Bus_temp(2,2));
192 else
193     if is_Yi_used || is_Yj_used % ==> One of them used before.
194         % Check, which one of Yi and Yj are used before
195         if is_Yi_used
196             Y_Bus(Yi_idx,3) = Y_Bus(Yi_idx,3) + real(Y_Bus_temp(1,1));
197             Y_Bus(Yi_idx,4) = Y_Bus(Yi_idx,4) + imag(Y_Bus_temp(1,1));
198
199             Y_Bus(k,1) = Yj;
200             Y_Bus(k,2) = Yj;
201             Y_Bus(k,3) = real(Y_Bus_temp(2,2));
202             Y_Bus(k,4) = imag(Y_Bus_temp(2,2));
203             k = k + 1;
204
205         else % if is_Yj_used
206             Y_Bus(k,1) = Yi;
207             Y_Bus(k,2) = Yi;

```

```

208         Y_Bus(k,3) = real(Y_Bus_temp(1,1));
209         Y_Bus(k,4) = imag(Y_Bus_temp(1,1));
210         k = k + 1;
211
212         Y_Bus(Yj_idx,3) = Y_Bus(Yj_idx,3) + real(Y_Bus_temp(2,2));
213         Y_Bus(Yj_idx,4) = Y_Bus(Yj_idx,4) + imag(Y_Bus_temp(2,2));
214     end
215     % If neither Yi or Yj bus number is used previously,
216     %construct new Yii and Yjj.
217 else
218     Y_Bus(k,1) = Yi;
219     Y_Bus(k,2) = Yi;
220     Y_Bus(k,3) = real(Y_Bus_temp(1,1));
221     Y_Bus(k,4) = imag(Y_Bus_temp(1,1));
222     k = k + 1;
223
224     Y_Bus(k,1) = Yj;
225     Y_Bus(k,2) = Yj;
226     Y_Bus(k,3) = real(Y_Bus_temp(2,2));
227     Y_Bus(k,4) = imag(Y_Bus_temp(2,2));
228     k = k + 1;
229 end
230 end
231 % Construct Yij, Yji element for any of the cases.
232 Y_Bus(k,1) = Yi;
233 Y_Bus(k,2) = Yj;
234 Y_Bus(k,3) = real(Y_Bus_temp(1,2));
235 Y_Bus(k,4) = imag(Y_Bus_temp(1,2));
236 k = k + 1;
237
238 Y_Bus(k,1) = Yj;
239 Y_Bus(k,2) = Yi;
240 Y_Bus(k,3) = real(Y_Bus_temp(2,1));
241 Y_Bus(k,4) = imag(Y_Bus_temp(2,1));
242 k = k + 1;
243 end
244 % Close the text file after iteration.
245 fclose(fileID);
246
247 % Use "sparse" fuction to obtain Y_Bus as a sparse matrix using
248 % 'sparse(i,j,v)': sparse(Yi_idx,Yj_idx, Y(Yi_idx,Yj_idx)).
249 Y_Bus = sparse(Y_Bus(:,1),Y_Bus(:,2), Y_Bus(:,3) + Y_Bus(:,4)*1i);
250
251 %% SECTION 2: NEWTON – RAPSON ITERATION.
252
253 %===== Create variables before iteration =====
254
255 N          = number_of_buses;          % Number of buses.
256
257 G          = real(Y_Bus);               % Y_Bus conductance in p.u.
258 B          = imag(Y_Bus);               % Y_Bus susceptance in p.u.
259
260 Gen_P      = Gen_P/S_Base;              % Generated MW in p.u.
261 Gen_Q      = Gen_Q/S_Base;              % Generated MVAR in p.u.
262
263 Load_P     = Load_P/S_Base;             % Load MW in p.u.
264 Load_Q     = Load_Q/S_Base;             % Load MVAR in p.u.
265
266 P_hat      = (Gen_P - Load_P);          % Given Bus MW in p.u.

```

```

267 Q_hat      = (Gen_Q - Load_Q);          % Given Bus MVAR in p.u.
268
269 max_Q_or_v = max_Q_or_v/S.Base;          % Maximum MVAR or voltage limit ...
      in p.u.
270 min_Q_or_v = min_Q_or_v/S.Base;          % Minumum MVAR or voltage limit ...
      in p.u.
271
272 % Create an array to hold indices of N - Slack (N.PV + N.PQ) unknow buses.
273 % Since we need N - Slack = N -1 times P(x) equation we named it as P_idx.
274 P_idx = 1:N;
275
276 % Create an array to hold indices of N-N.PV-Slack (N.PQ) unknow buses.
277 % Since we need N - N.PV - Slack times Q(x) equation we named it as
278 % Q_idx.
279 Q_idx      = 1:N;
280 slack_idx  = find(Bus_Type == 3);        % slack Bus index.
281 PV_idx     = find(Bus_Type == 2);        % PV Buses' indices.
282 P_idx(slack_idx) = [];                    % Remove slack bus from P(x) ...
      equation indices.
283 len_P_idx  = length(P_idx);              % Length of P(x) equations
284
285
286 % Since during Q limits checks the length of Q(x) equations may change,
287 % instead removing PV and slack indices, we replace voids with zeros, so
288 % MATLAB doesnt have to change the size of the Q_idx array inside the ...
      for loop.
289 % Make slack bus and PV bus indices 0 to obtain N-N.PV-Slack non-zero
290 % bus indices.
291 Q_idx([PV_idx; slack_idx]) = 0;          % Non-zero indices of ...
      Q(x) unknown equation.
292 len_Q_idx  = nnz(Q_idx);                 % The lenght of Q_idx.
293 nz_Q_idx   = Q_idx(Q_idx ~= 0);          % Do iteration only for ...
      non zero indices.
294
295 % Create a voltage vector with ones for "flat start" in p.u.
296 v_flat = ones(N,1);
297
298 % Create an angle vector with zeros for "flat start" in radians.
299 theta_flat = zeros(N,1);
300
301 % Change Slack and PV buses voltages in the flat start array to the set ...
      voltages.
302 v_flat([slack_idx;PV_idx]) = v_desired([slack_idx;PV_idx]);
303
304 % change Slack bus angle in the flat start array to the set angle.
305 theta_flat(slack_idx) = theta_final(slack_idx)*pi/180;
306
307 v      = v_flat;          % initial voltages to start iteration in p.u.
308 theta  = theta_flat;      % initial voltage angles to start ...
      iteration in radians.
309
310 eps     = 0.1/S.Base;     % mismatch tolerance epsilon = 0.1 MVA.
311 Qlim_cnv_tol = 0.001/S.Base; % Q limits tolerance 0.001MVAR. Explained ...
      at Q limits parts.
312
313 under_idx = zeros(N,1);   % PV Bus indices under Q limits.
314 over_idx  = zeros(N,1);   % PV Bus indices over Q limits.
315
316 flag      = false;        % Flag for starting to check Q limits.

```

```

317
318 P = zeros(N,1); % P(x)
319 Q = zeros(N,1); % Q(x)
320
321 max_iteration = 100; % Maximum number of iteration in case of ...
    no convergence.
322 iteration_num = 0; % Number of iterations
323
324 %Allocate memory for Jacobian.
325 J_11 = zeros(len_P_idx); % dP(x)/dtheta(x)
326 J_12 = zeros(len_P_idx, len_Q_idx); % dP(x)/dv(x)
327 J_21 = zeros(len_Q_idx, len_P_idx); % dQ(x)/dtheta(x)
328 J_22 = zeros(len_Q_idx); % dQ(x)/dv(x)
329
330
331 %===== Start N-R Iteration =====
332 while true
333
334     %===== P(x) and Q(x) =====
335     P(:) = 0;
336     Q(:) = 0;
337     for i = P_idx
338         for k = find(Y_Bus(i,:) ~= 0) % ==> Iterate only for non-zero Y(i,k)
339             P(i) = P(i) + v(i)*v(k)*(G(i,k)*cos(theta(i)-theta(k)) + ...
                B(i,k)*sin(theta(i)-theta(k)));
340         end
341
342         for k = find(Y_Bus(i,:) ~= 0) % ==> Iterate only for non-zero Y(i,k)
343             Q(i) = Q(i) + v(i)*v(k)*(G(i,k)*sin(theta(i)-theta(k)) - ...
                B(i,k)*cos(theta(i)-theta(k)));
344         end
345     end
346
347
348     %===== F(x) and Mismatch ...
    =====
349     if ~flag
350         F = -(P_hat(P_idx);Q_hat(nzQ_idx)) - [P(P_idx);Q(nzQ_idx)];
351         mismatch = max(abs(F));
352     end
353
354     %===== Check Q_limits =====
355
356     % Once mismatch < epsilon continue iteration by checking Q limits.
357     if (mismatch < eps) || flag
358         flag = true; % Make flag true to continue iteration in this ...
            'if' logic.
359
360         % PV buses violates limits.
361         over_limits = find( Q > (max_Q_or_v - Load_Q) & (Bus_Type == 2));
362         under_limits = find( Q < (min_Q_or_v - Load_Q) & (Bus_Type == 2));
363
364         %----- PV <-- PQ -----
365
366         % If there are any PV bus which turned into PQ bus at previous
367         % iterations, check if any of them are back in Q limits. If there
368         % is any, put them back into PV bus indices.
369         if ~isempty(under_idx(under_idx ~= 0))
370             for i = under_idx(under_idx ~= 0) '

```

```

371         if Q(i) ≥ (min_Q_or_v(i) - Load_Q(i))
372             Q_idx(i) = 0;
373             under_idx(i) = 0;
374         end
375     end
376 end
377
378 if ~isempty(over_idx(over_idx ≠ 0))
379     for i = over_idx(over_idx ≠ 0)'
380         if (Q(i) ≤ (max_Q_or_v(i) - Load_Q(i)))
381             Q_idx(i) = 0;
382             over_idx(i) = 0;
383         end
384     end
385 end
386
387 %————— PV —> PQ —————
388
389 % If there are any PV bus violates Q limits put it in PQ buses.
390 % Assign Q_hat(i) to maximum/minimum limits - Q load. Also
391 % add/subtract a very small convergence tolerance to put Q_hat(i)
392 % in limits so iteration converges much faster.
393 if ~isempty(over_limits)
394     for i = over_limits'
395         Q_hat(i) = max_Q_or_v(i) - Load_Q(i) - Qlim_cnv_tol;
396         if over_idx(i) == 0
397             Q_idx(i) = i;
398             over_idx(i) = i;
399         end
400     end
401 end
402 if ~isempty(under_limits)
403     for i = under_limits'
404         Q_hat(i) = min_Q_or_v(i) - Load_Q(i) + Qlim_cnv_tol;
405         if under_idx(i) == 0
406             Q_idx(i) = i;
407             under_idx(i) = i;
408         end
409     end
410 end
411
412 %===== Update Q_idx =====
413 nzQ_idx = Q_idx(Q_idx ≠ 0);
414 len_Q_idx = nnz(Q_idx);
415
416 %===== F(x) and mismatch =====
417 F = -([P_hat(P_idx); Q_hat(nzQ_idx)] - [P(P_idx); Q(nzQ_idx)]);
418 mismatch = max(abs(F));
419
420 %===== Stop Iteration ...
421 %=====
422
423 % If there is no Q limit violation and mismatch < epsilon, or if
424 % maximum number of iterations are reached stop iteration.
425 if (~nnz(under_idx) && ~nnz(over_idx) && (mismatch < eps))...
426     || (iteration_num ≥ max_iteration)
427     theta = theta*180/pi; % Give output angle in degrees.
428     break
429 end

```

```

429
430 %===== Update size of Jacobian =====
431 J_12 = zeros(len_P_idx, len_Q_idx); % dP(x)/dv(x)
432 J_21 = zeros(len_Q_idx, len_P_idx); % dQ(x)/dtheta(x)
433 J_22 = zeros(len_Q_idx); % dQ(x)/dv(x)
434 end
435
436
437
438 %===== Jacobian, J(x) ...
439 %=====
440
441 for p = 1:len_P_idx
442     i = P_idx(p);
443     % J_11 -----
444     for q = find(Y_Bus(i, P_idx) ~= 0) % ==> iterate only for ...
445         non-zero Y(i, j)
446         j = P_idx(q);
447         if i ~= j
448             J_11(p, q) = v(i)*v(j)*(G(i, j)*sin(theta(i) - theta(j)) ...
449                 - B(i, j)*cos(theta(i) - theta(j)));
450         else
451             J_11(p, q) = -Q(i) - B(i, j)*v(i)^2;
452         end
453     end
454     % J_12 -----
455     for q = find(Y_Bus(i, nzQ_idx) ~= 0) % ==> iterate only for ...
456         non-zero Y(i, j)
457         j = nzQ_idx(q);
458         if i ~= j
459             J_12(p, q) = v(i)*(G(i, j)*cos(theta(i) - theta(j)) + ...
460                 B(i, j)*sin(theta(i) - theta(j)));
461         else
462             J_12(p, q) = P(i)/v(j) + G(i, i)*v(i);
463         end
464     end
465 end
466 end
467
468 for p = 1:len_Q_idx
469     i = nzQ_idx(p);
470     % J_21 -----
471     for q = find(Y_Bus(i, P_idx) ~= 0) % ==> iterate only for ...
472         non-zero Y(i, j)
473         j = P_idx(q);
474         if i ~= j
475             J_21(p, q) = -v(i)*v(j)*(G(i, j)*cos(theta(i) - theta(j)) ...
476                 + B(i, j)*sin(theta(i) - theta(j)));
477         else
478             J_21(p, q) = P(i) - G(i, i)*v(i)^2;
479         end
480     end
481     % J_22 -----
482     for q = find(Y_Bus(i, nzQ_idx) ~= 0) % ==> iterate only for ...
483         non-zero Y(i, j)
484         j = nzQ_idx(q);
485         if i ~= j
486             J_22(p, q) = v(i)*(G(i, j)*sin(theta(i) - theta(j)) - ...
487                 B(i, j)*cos(theta(i) - theta(j)));
488         else

```

```

479         J_22(p,q) = Q(i)/v(i) - B(i,i)*v(i);
480     end
481 end
482 end
483
484 % J -----
485 J = [J_11, J_12; J_21, J_22];
486
487 %===== x(i+1) =====
488
489 % Calculate next values of unknow vector x by LU factorization ("\").
490 x_next = [theta(P_idx);v(nzQ_idx)] - J\F;
491
492 % Update voltage and angle vectors with new values.
493 theta(P_idx) = x_next(1:len_P_idx); % New voltage angles in ...
    radians.
494 v(nzQ_idx) = x_next(len_P_idx+1:end); % New voltages magnitudes ...
    in p.u.
495 iteration_num = iteration_num + 1;
496
497 end
498
499 end

```