

Project:

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grid1

ETAP

19.0.1C

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06-25-2025

Base

Normal

Electrical Transient Analyzer Program

Load Flow Analysis

Loading Category (1): Design

Generation Category (1): Design

Load Diversity Factor: None

	Swing	V-Control	Load	Total			
Number of Buses:	1	2	6	9			

	XFMR2	XFMR3	Reactor	Line/Cable/ Busway	Impedance	Tie PD	Total
Number of Branches:	1	0	0	9	0	0	10

Method of Solution:

Maximum No. of Iteration:

Precision of Solution:

60.00 Hz

English

grid1

C:\Users\owner's\Desktop\PSA PBL\grid1\grid1\Untitled.lfr

Adaptive Newton-Raphson Method

99

0.0001000

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Adjustments

<u>Tolerance</u>	<u>Apply Adjustments</u>	<u>Individual /Global</u>	<u>Percent</u>
Transformer Impedance:	Yes	Individual	
Reactor Impedance:	Yes	Individual	
Overload Heater Resistance:	No		
Transmission Line Length:	No		
Cable / Busway Length:	No		
<u>Temperature Correction</u>	<u>Apply Adjustments</u>	<u>Individual /Global</u>	<u>Degree C</u>
Transmission Line Resistance:	Yes	Individual	
Cable / Busway Resistance:	Yes	Individual	

Bus Input Data

Bus			Initial Voltage		Load							
					Constant kVA		Constant Z		Constant I		Generic	
ID	kV	Sub-sys	% Mag.	Ang.	MW	Mvar	MW	Mvar	MW	Mvar	MW	Mvar
Bus1	11.330	1	100.0	0.0								
Bus_2	11.330	1	97.6	12.6	0.204	0.126	0.065	0.041				
Bus_3	11.300	1	100.0	23.0	0.340	0.211	0.098	0.061				
Bus_4	11.330	1	98.1	4.7	0.204	0.126	0.055	0.034				
Bus_5	11.220	1	98.2	15.0	0.820	0.508	0.230	0.142				
Bus_6	11.300	1	100.3	32.0	0.204	0.126	0.059	0.037				
Bus_7	11.132	1	98.8	9.7	0.544	0.337	0.144	0.090				
Bus_8	11.176	1	98.5	14.9	0.666	0.413	0.189	0.117				
Bus_9	10.000	1	100.0	33.3	1.972	1.222	0.493	0.306				
Total Number of Buses: 9					4.954	3.071	1.334	0.827	0.000	0.000	0.000	0.000

Generation Bus				Voltage		Generation			Mvar Limits	
ID	kV	Type	Sub-sys	% Mag.	Angle	MW	Mvar	% PF	Max	Min
Bus1	11.330	Swing	1	100.0	0.0					
Bus_3	11.300	Voltage Control	1	100.0	23.0	25.000			30.000	0.000
Bus_9	10.000	Voltage Control	1	100.0	33.3	25.000			70.000	-40.000
						50.000	0.000			

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Line/Cable/Busway Input Data

ohms or siemens/1000 ft per Conductor (Cable) or per Phase (Line/Busway)

Line/Cable/Busway		ohms or siemens/1000 ft per Conductor (Cable) or per Phase (Line/Busway)							
ID	Library	Size	Length		#/Phase	T (°C)	R	X	Y
			Adj. (ft)	% Tol.					
Cable3	15MA1S1	750	2000.0	0.0	12	75	0.036570	0.049700	
Line1		319.	5280.0	0.0	1	75	0.049510	0.161438	0.0000009
Line4		319.	5280.0	0.0	1	75	0.049510	0.161438	0.0000009
Line6		319.	5280.0	0.0	1	75	0.049510	0.161438	0.0000009
Line8		319.	5280.0	0.0	1	75	0.049510	0.161438	0.0000009
Line10		319.	5280.0	0.0	1	75	0.049510	0.161438	0.0000009
Line12		319.	5280.0	0.0	1	75	0.049510	0.161438	0.0000009
Line14		319.	5280.0	0.0	1	75	0.049510	0.161438	0.0000009
Line16		319.	5280.0	0.0	1	75	0.049510	0.161438	0.0000009

Line / Cable / Busway resistances are listed at the specified temperatures.

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2-Winding Transformer Input Data

Transformer		Rating					Z Variation			% Tap Setting		Adjusted	Phase Shift	
ID	Phase	MVA	Prim. kV	Sec. kV	% Z1	X1/R1	+ 5%	- 5%	% Tol.	Prim.	Sec.	% Z	Type	Angle
T1	3-Phase	100.000	11.300	10.000	10.00	20.10	0	0	0	0	0	10.0000	Dyn	0.000

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Branch Connections

CKT/Branch		Connected Bus ID		% Impedance, Pos. Seq., 100 MVA Base			
ID	Type	From Bus	To Bus	R	X	Z	Y
T1	2W XFMR	Bus_6	Bus_9	0.49	9.93	9.95	
Cable3	Cable	Bus_5	Bus_8	0.47	0.65	0.80	
Line1	Line	Bus_2	Bus_3	20.36	66.40	69.45	0.0006382
Line4	Line	Bus1	Bus_2	20.36	66.40	69.45	0.0006382
Line6	Line	Bus1	Bus_4	20.36	66.40	69.45	0.0006382
Line8	Line	Bus_4	Bus_7	20.36	66.40	69.45	0.0006382
Line10	Line	Bus_7	Bus_8	20.36	66.40	69.45	0.0006382
Line12	Line	Bus_2	Bus_5	20.36	66.40	69.45	0.0006382
Line14	Line	Bus_3	Bus_5	20.36	66.40	69.45	0.0006382
Line16	Line	Bus_3	Bus_6	20.36	66.40	69.45	0.0006382

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LOAD FLOW REPORT

Bus		Voltage		Generation		Load		Load Flow					XFMR	
ID	kV	% Mag.	Ang.	MW	Mvar	MW	Mvar	ID	MW	Mvar	Amp	%PF	%Tap	
* Bus1	11.330	100.000	0.0	-37.452	22.079	0.000	0.000	Bus_2	-27.276	15.575	1600.6	-86.8		
								Bus_4	-10.175	6.504	615.4	-84.3		
Bus_2	11.330	97.562	12.6	0.000	0.000	0.266	0.165	Bus_3	-24.340	6.666	1318.1	-96.4		
								Bus1	29.286	-9.025	1600.6	-95.6		
								Bus_5	-5.212	2.194	295.4	-92.2		
* Bus_3	11.300	100.000	23.0	25.000	4.999	0.438	0.272	Bus_2	25.702	-2.224	1318.1	-99.6		
								Bus_5	20.057	-0.976	1026.0	-99.9		
								Bus_6	-21.197	7.927	1156.3	-93.7		
Bus_4	11.330	98.087	4.7	0.000	0.000	0.257	0.159	Bus1	10.472	-5.536	615.4	-88.4		
								Bus_7	-10.730	5.376	623.5	-89.4		
Bus_5	11.220	98.192	15.0	0.000	0.000	1.042	0.645	Bus_8	12.909	-2.342	687.5	-98.4		
								Bus_2	5.281	-1.971	295.4	-93.7		
								Bus_3	-19.231	3.668	1026.0	-98.2		
Bus_6	11.300	100.296	32.0	0.000	0.000	0.263	0.163	Bus_3	22.246	-4.509	1156.3	-98.0		
								Bus_9	-22.509	4.346	1167.8	-98.2		
Bus_7	11.132	98.763	9.7	0.000	0.000	0.685	0.424	Bus_4	11.035	-4.383	623.5	-92.9		
								Bus_8	-11.720	3.958	649.6	-94.7		
Bus_8	11.176	98.531	14.9	0.000	0.000	0.850	0.527	Bus_5	-12.900	2.353	687.5	-98.4		
								Bus_7	12.050	-2.880	649.6	-97.3		
* Bus_9	10.000	100.000	33.3	25.000	-2.296	2.465	1.528	Bus_6	22.535	-3.824	1319.7	-98.6		

* Indicates a voltage regulated bus (voltage controlled or swing type machine connected to it)

Indicates a bus with a load mismatch of more than 0.1 MVA

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Bus Loading Summary Report

Bus			Directly Connected Load								Total Bus Load			
			Constant kVA		Constant Z		Constant I		Generic		MVA	% PF	Amp	Percent Loading
ID	kV	Rated Amp	MW	Mvar	MW	Mvar	MW	Mvar	MW	Mvar				
Bus1	11.330										43.476	86.1	2215.4	
Bus_2	11.330		0.204	0.126	0.062	0.039					30.899	95.6	1613.9	
Bus_3	11.300		0.340	0.211	0.098	0.061					46.919	98.5	2397.2	
Bus_4	11.330		0.204	0.126	0.053	0.033					12.074	88.9	627.2	
Bus_5	11.220		0.820	0.508	0.221	0.137					19.709	97.6	1032.8	
Bus_6	11.300		0.204	0.126	0.059	0.037					22.956	98.1	1169.4	
Bus_7	11.132		0.544	0.337	0.141	0.087					12.512	93.7	657.1	
Bus_8	11.176		0.666	0.413	0.183	0.114					13.218	97.6	693.0	
Bus_9	10.000		1.972	1.222	0.493	0.306					25.291	98.9	1460.2	

* Indicates operating load of a bus exceeds the bus critical limit (100.0% of the Continuous Ampere rating).
Indicates operating load of a bus exceeds the bus marginal limit (95.0% of the Continuous Ampere rating).

Branch Loading Summary Report

CKT / Branch		Busway / Cable & Reactor			Transformer				
ID	Type	Ampacity (Amp)	Loading Amp	%	Capability (MVA)	Loading (input)		Loading (output)	
						MVA	%	MVA	%
Cable3	Cable	6144.38	687.52	11.19					
T1	Transformer				100.000	22.925	22.9	22.857	22.9

* Indicates a branch with operating load exceeding the branch capability.

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Branch Losses Summary Report

Branch ID	From-To Bus Flow		To-From Bus Flow		Losses		% Bus Voltage		Vd % Drop in Vmag
	MW	Mvar	MW	Mvar	kW	kvar	From	To	
Cable3	12.909	-2.342	-12.900	2.353	8.6	11.7	98.2	98.5	0.05
Line1	-24.340	6.666	25.702	-2.224	1362.5	4442.2	97.6	100.0	2.17
Line10	-11.720	3.958	12.050	-2.880	330.9	1078.5	98.8	98.5	0.16
Line12	-5.212	2.194	5.281	-1.971	68.4	222.5	97.6	98.2	0.32
Line14	20.057	-0.976	-19.231	3.668	825.5	2691.1	100.0	98.2	2.50
Line16	-21.197	7.927	22.246	-4.509	1048.5	3418.3	100.0	100.3	0.30
Line4	-27.276	15.575	29.286	-9.025	2009.1	6550.7	100.0	97.6	2.44
Line6	-10.175	6.504	10.472	-5.536	297.0	967.8	100.0	98.1	1.91
Line8	-10.730	5.376	11.035	-4.383	304.9	993.5	98.1	98.8	1.05
T1	-22.509	4.346	22.535	-3.824	26.0	521.8	100.3	100.0	0.30
					6281.5	20898.0			

* This Transmission Line includes Series Capacitor.

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Alert Summary Report

% Alert Settings

	<u>Critical</u>	<u>Marginal</u>
<u>Loading</u>		
Bus	100.0	95.0
Cable / Busway	100.0	95.0
Reactor	100.0	95.0
Line	100.0	95.0
Transformer	100.0	95.0
Panel	100.0	95.0
Protective Device	100.0	95.0
Generator	100.0	95.0
Inverter/Charger	100.0	95.0
<u>Bus Voltage</u>		
OverVoltage	105.0	102.0
UnderVoltage	95.0	98.0
<u>Generator Excitation</u>		
OverExcited (Q Max.)	100.0	95.0
UnderExcited (Q Min.)	100.0	

Critical Report

Device ID	Type	Condition	Rating/Limit	Unit	Operating	% Operating	Phase Type
Gen1	Generator	Under Power	0.000	MW	-37.452	0.0	3-Phase

Marginal Report

Device ID	Type	Condition	Rating/Limit	Unit	Operating	% Operating	Phase Type
Bus_2	Bus	Under Voltage	11.330	kV	11.054	97.6	3-Phase

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SUMMARY OF TOTAL GENERATION , LOADING & DEMAND

	MW	Mvar	MVA	% PF
Source (Swing Buses):	-37.452	22.079	43.476	86.14 Leading
Source (Non-Swing Buses):	50.000	2.703	50.073	99.85 Lagging
Total Demand:	12.548	24.782	27.777	45.17 Lagging
Total Motor Load:	4.954	3.071	5.829	85.00 Lagging
Total Static Load:	1.312	0.813	1.544	85.00 Lagging
Total Constant I Load:	0.000	0.000	0.000	
Total Generic Load:	0.000	0.000	0.000	
Apparent Losses:	6.281	20.898		
System Mismatch:	0.000	0.000		

Number of Iterations: 1