Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2016 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	267,118			241,606	-4,433	-186	486,561	17,916	0	1,183,724
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	107,937	-654	10,420	5,701		-9,869	20,845	37,821	74,607	234,629
Pentanes Plus	13,143	-654		4		660	4,327	4,957	2,549	25,78
Liquefied Petroleum Gases	94,794		10,420	5,697		-10,529	16,518	32,864	72,058	208.84
Ethane/Ethylene			115	_		3,408	_	2,737	34,331	55,209
Propane/Propylene			17,692	4,811		-1,184	-	25,472	33,480	100,909
Normal Butane/Butylene	,		-6,904	717		-12,228	9,724	4,566	1,919	45,014
Isobutane/Isobutylene			-483	169		-525	6,794	88	2,329	7,713
,		26 241		20 402	971	4 706		15 244		
Other Liquids		36,241		39,402	9/1	4,796	59,661	15,344	-3,187	315,97
Other Hydrocarbons		36,245		3,129	1,194	-308	35,902	4,974	0	26,230
Hydrogen				-	6,433		6,433	_	0	
Oxygenates (excluding Fuel Ethanol)		2,292		422	-567	168	62	1,917	0	1,224
Renewable Fuels (including Fuel Ethanol)		33,953		2,695	-4,682	-483	29,392	3,057	0	24,983
Fuel Ethanol ⁵		30,565		-	-1,207	-869	27,323	2,904	0	19,136
Renewable Fuels Except Fuel Ethanol		3,388		2,695	-3,476	386	2,069	152	0	5,847
Other Hydrocarbons				12	10	7	15	-	0	23
Unfinished Oils				16,382		-2,817	14,566	7,811	-3,178	82,833
Motor Gasoline Blend.Comp. (MGBC) ⁵		-4		19,891	-223	7,917	9,188	2,559	0	206,891
Reformulated		_		6,229	5,703	3,796	8,134	2	0	49,923
Conventional		-4 		13,662	-5,926 	4,121 4	1,054 5	2,557 -	0 -9	156,968 17
Finished Petroleum Products		102	589,944	22,662	4,881	8,693		90,672	518,224	319,365
Finished Motor Gasoline		102	299,377	1,881	1,429	633		24,854	277,303	26,525
Reformulated		-	96,438	-	-5,764	1		_	90,673	44
Conventional		102	202,939	1,881	7,193	632		24,854	186,630	26,48
Finished Aviation Gasoline			399	1		55		_	345	924
Kerosene-Type Jet Fuel			50,215	4,687		224		5,881	48,797	44,764
Kerosene			94	67		-178		255	84	2,27
Distillate Fuel Oil ⁵			151,952	4,336	3,452	6,289		34,621	118,830	160,173
15 ppm sulfur and under			142,577	2,665	3,452	5,648		30,070	112,975	136,75
Greater than 15 ppm to 500 ppm sulfur			2,777	341	_	100		2,741	277	9,28
Greater than 500 ppm sulfur			6,598	1,330		541		1,810	5,577	14,137
Residual Fuel Oil ⁶			13,504	7,749		1,276		8,730	11,247	40,563
Less than 0.31 percent sulfur			1,615	868		323		NA	NA	3,36
0.31 to 1.00 percent sulfur			2,034	493		232		NA	NA	8,940
Greater than 1.00 percent sulfur			9,855	6,388		721		NA	NA	28,256
Petrochemical Feedstocks			8,543	1,238		180		_	9,601	3,334
Naphtha for Petro. Feed. Use			5,496	1,170		58		_	6,608	2,063
Other Oils for Petro. Feed. Use			3,047	68		122		_	2,993	1,27
Special Naphthas			935	541		-5		_	1,481	1,322
Lubricants			5,069	1,046		380		2,349	3,386	12,488
Waxes			150	112		39		144	79	634
Petroleum Coke			27,713	204		-156		13,394	14,679	5,557
Marketable			20,817	204		-156		13,394	7,783	5,557
Catalyst			6,896						6,896	
Asphalt and Road Oil			9,010	798		11		424	9,373	19,99
Still Gas			20,220						20,220	
Miscellaneous Products			2,763	2		-55		20	2,800	815
Total	375,055	35,689	600,364	309,371	1,420	3,434	567,067	161,754	589,644	2,053,689

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA