

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	81,948	-	186,928	-52,824	-1,541	-1,149	215,660	0	0	856,448
Commercial	81,948	-	186,928	-	-1,541	-63	215,660	0	-	171,904
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-1,086	-	-	-	684,544
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	29,908	7,785	4,450	-6,350	-	-16,313	8,600	811	42,695	76,993
Pentanes Plus	4,379	-	1,570	-660	-	-1,134	3,541	0	2,882	5,563
Liquefied Petroleum Gases	25,529	7,785	2,880	-5,690	-	-15,179	5,059	811	39,813	71,430
Ethane/Ethylene	11,568	539	0	2,076	-	-3,146	0	0	17,329	21,726
Propane/Propylene	8,757	9,958	1,655	-7,375	-	-7,322	0	782	19,535	33,031
Normal Butane/Butylene	1,711	-2,470	900	-140	-	-3,924	2,998	29	898	12,701
Isobutane/Isobutylene	3,493	-242	325	-251	-	-787	2,061	0	2,051	3,972
Other Liquids	-	-	13,370	-6,218	3,973	-2,805	10,587	1,472	1,871	66,272
Other Hydrocarbons/Oxygenates	-	-	263	0	3,320	-364	2,865	1,082	0	2,375
Unfinished Oils	-	-	11,649	-773	-	-3,792	12,797	0	1,871	43,184
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,458	-5,445	652	1,357	-5,081	389	0	20,709
Reformulated	-	-	0	-4,062	580	371	-3,853	0	0	2,242
Conventional	-	-	1,458	-1,383	72	986	-1,228	389	0	18,467
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-6	6	0	0	4
Finished Petroleum Products	-	244,516	10,772	-117,665	-558	2,292	-	21,159	113,614	125,845
Finished Motor Gasoline	-	110,781	1,039	-59,847	-558	2,946	-	5,280	43,189	43,818
Reformulated	-	17,919	0	-6,842	-580	-246	-	530	10,213	7,066
Conventional	-	92,862	1,039	-53,005	22	3,192	-	4,750	32,976	36,752
Finished Aviation Gasoline	-	204	0	-25	-	-109	-	0	288	410
Kerosene-Type Jet Fuel	-	23,459	826	-20,688	-	-204	-	204	3,597	13,669
Kerosene	-	986	0	-66	-	-159	-	0	1,079	626
Distillate Fuel Oil	-	56,701	0	-33,418	-	888	-	1,362	21,033	31,731
15 ppm sulfur and under	-	341	0	-388	-	-11	-	0	-36	103
Greater than 15 ppm to 500 ppm sulfur	-	40,438	0	-22,985	-	1,426	-	586	15,441	21,727
Greater than 500 ppm sulfur	-	15,922	0	-10,045	-	-527	-	776	5,628	9,901
Residual Fuel Oil ^e	-	8,546	1,484	-1,848	-	-866	-	4,941	4,107	15,605
Less than 0.31 percent sulfur	-	636	63	-775	-	-207	-	-	-	995
0.31 to 1.00 percent sulfur	-	971	491	-562	-	329	-	-	-	4,494
Greater than 1.00 percent sulfur	-	6,939	930	-511	-	-987	-	-	-	10,116
Petrochemical Feedstocks	-	9,476	6,763	-198	-	26	-	-	16,015	2,350
Naphtha for Petro. Feed. Use	-	4,687	3,062	-63	-	6	-	-	7,680	1,157
Other Oils for Petro. Feed. Use	-	4,789	3,701	-135	-	20	-	-	8,335	1,193
Special Naphthas	-	895	239	-76	-	-34	-	25	1,067	1,125
Lubricants	-	3,837	88	-930	-	370	-	1,422	1,203	5,578
Waxes	-	330	1	0	-	17	-	51	263	281
Petroleum Coke	-	14,590	317	-	-	-772	-	7,849	7,830	5,617
Marketable	-	11,193	317	-	-	-772	-	7,849	4,433	5,617
Catalyst	-	3,397	-	-	-	-	-	-	3,397	-
Asphalt and Road Oil	-	3,081	15	-569	-	621	-	14	1,892	4,077
Still Gas	-	10,362	-	-	-	-	-	-	10,362	-
Miscellaneous Products	-	1,268	0	0	-	-432	-	11	1,689	958
Total	111,856	252,301	215,520	-183,057	1,874	-17,975	234,847	23,442	158,180	1,125,558

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."