

Table 3A.1. January monthly peak hour demand, by North American Electric Reliability Corporation Assessment Area, 1996-2011 actual, 2012-2013 projected
megawatts

January	NERC Regional Assessment Area	Actual															
		1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011
	FRCC	39,860	37,127	27,122	38,581	37,521	40,258	39,675	45,033	35,545	41,247	34,464	38,352	41,705	44,945	53,093	46,086
	NPCC	41,680	41,208	40,009	44,199	45,227	43,553	42,039	45,987	66,215	47,041	43,661	45,002	46,803	45,047	43,849	45,395
	Balance of Eastern Region	322,095	335,954	307,784	343,981	347,724	349,937	340,525	377,419	371,550	381,698	347,411	372,213	390,909	398,854	400,873	396,044
	ECAR	78,358	83,597	76,492	83,849	83,670	82,378	79,963	86,339	86,854	NA	NA	NA	NA	NA	NA	NA
	MAAC	38,161	40,522	36,532	40,220	42,442	41,142	39,458	46,239	45,625	NA	NA	NA	NA	NA	NA	NA
	MAIN	36,328	36,976	35,928	37,442	39,238	39,491	38,841	42,287	42,231	NA	NA	NA	NA	NA	NA	NA
	MAPP	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	5,109	4,714
	MISO	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	85,265	85,090
	MRO	23,387	24,434	24,687	25,200	22,995	21,815	22,024	23,396	23,984	32,236	37,056	32,132	34,462	34,779	NA	NA
	PJM	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	109,179	110,511
	RFC	NA	NA	NA	NA	NA	NA	NA	NA	NA	154,200	149,252	138,300	142,395	146,139	NA	NA
	SERC	99,060	123,494	109,832	130,513	132,964	137,072	131,754	150,308	143,846	166,190	134,239	171,640	182,758	186,066	158,825	154,938
Eastern Interconnection	SPP	46,801	26,931	24,313	26,757	26,415	28,039	28,485	28,850	29,010	29,072	26,864	30,141	31,294	31,870	42,496	40,791
ERCOT	TRE	36,818	41,280	35,906	39,537	39,075	42,995	43,901	45,433	42,698	40,966	38,604	50,404	46,099	46,166	55,878	51,463
Western Interconnection	WECC	95,306	95,886	95,102	91,641	95,673	96,766	96,555	92,602	102,049	102,464	99,571	107,097	110,395	100,195	97,439	107,517
	Contiguous																
All Interconnections	U.S.	539,319	551,455	505,923	557,939	565,220	573,509	562,695	606,474	618,057	613,416	563,711	613,068	635,911	635,206	651,132	646,504

Notes: • NERC region and reliability assessment area maps are provided on EIA's Electricity Reliability web page: <http://www.eia.gov/electricity/data/eia411/>

- Projected data are updated annually.
- Peak load represents an hour of a day during the associated peak period.
- Historically the MRO, RFC, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series for these regions have not been adjusted. Instead, the Balance of Eastern Region category was introduced to to provide a consistent trend of the Eastern interconnection.
- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Many of the former utility members joined RFC. ReliabilityFirst Corporation (RFC) came into existence on January 1, 2006. RFC submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN.
- E - Estimate; NA - Not Available

Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."