

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	566,513	--	--	789,425	-71,835	-42,919	4,884	1,209,996	26,303	0	149,382
Natural Gas Plant Liquids and Liquefied Refinery Gases	260,788	-6,573	41,642	26,605	-87,734	--	2,983	35,570	93,193	102,982	57,670
Pentanes Plus	31,511	-6,573	--	326	47,563	--	-643	8,123	63,927	1,420	9,354
Liquefied Petroleum Gases	229,277	--	41,642	26,279	-135,297	--	3,626	27,447	29,266	101,562	48,316
Ethane/Ethylene	78,031	--	--	--	-33,904	--	521	--	23,258	20,348	5,701
Propane/Propylene	100,334	--	38,541	21,245	-86,090	--	815	--	2,218	70,997	26,746
Normal Butane/Butylene	32,552	--	4,200	2,856	-16,471	--	2,184	9,800	3,788	7,365	13,814
Isobutane/Isobutylene	18,360	--	-1,099	2,178	1,168	--	106	17,647	2	2,852	2,055
Other Liquids	--	327,230	--	2,733	-98,126	-8,494	-3,580	220,404	9,621	-3,103	63,630
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	327,241	--	703	-201,928	-19,493	-359	100,786	6,096	0	7,653
Hydrogen	--	--	--	--	--	11,759	--	11,759	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	6	--	--	--	-2	--	--	4	0	--
Renewable Fuels (including Fuel Ethanol)	--	327,235	--	599	-201,928	-31,538	-340	88,615	6,092	0	7,630
Fuel Ethanol	--	304,373	--	--	-196,895	-19,456	-350	83,486	4,886	0	6,707
Renewable Fuels Except Fuel Ethanol	--	22,862	--	599	-5,033	-12,082	10	5,129	1,206	0	923
Other Hydrocarbons	--	--	--	104	--	289	-19	412	--	0	23
Unfinished Oils	--	--	--	--	-5,720	--	106	-4,371	1,648	-3,103	12,979
Motor Gasoline Blend. Comp. (MGBC)	--	-11	--	2,030	109,522	10,998	-3,327	123,989	1,877	0	42,998
Reformulated	--	--	--	--	27,843	-12,734	31	15,077	1	0	6,160
Conventional	--	-11	--	2,030	81,679	23,733	-3,358	108,912	1,877	0	36,838
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	945	1,498,243	9,041	67,571	20,540	-3,534	--	20,197	1,579,677	58,604
Finished Motor Gasoline	--	945	878,502	65	10,148	8,458	-324	--	3,698	894,743	7,001
Reformulated	--	--	123,976	--	--	13,801	--	--	--	137,777	--
Conventional	--	945	754,526	65	10,148	-5,344	-324	--	3,698	756,966	7,001
Finished Aviation Gasoline	--	--	611	2	291	--	-37	--	--	941	140
Kerosene-Type Jet Fuel	--	--	80,135	5	9,955	--	391	--	4,518	85,186	7,178
Kerosene	--	--	862	1	182	--	-89	--	256	878	126
Distillate Fuel Oil	--	--	343,420	721	52,906	12,082	-662	--	2,619	407,172	31,232
15 ppm sulfur and under	--	--	343,389	436	51,817	12,082	-948	--	687	407,985	30,072
Greater than 15 ppm to 500 ppm sulfur	--	--	740	--	997	--	-109	--	1,355	491	394
Greater than 500 ppm sulfur	--	--	-709	285	92	--	395	--	577	-1,304	766
Residual Fuel Oil ⁶	--	--	17,256	1,108	-8,490	--	35	--	2,734	7,105	1,328
Less than 0.31 percent sulfur	--	--	1,105	--	--	--	22	--	NA	NA	25
0.31 to 1.00 percent sulfur	--	--	2,310	673	-40	--	94	--	NA	NA	251
Greater than 1.00 percent sulfur	--	--	13,841	435	-8,399	--	-81	--	NA	NA	1,052
Petrochemical Feedstocks	--	--	9,727	1,615	-992	--	-130	--	--	10,480	625
Naphtha for Petro. Feed. Use	--	--	7,493	909	-1,007	--	-105	--	--	7,500	487
Other Oils for Petro. Feed. Use	--	--	2,234	706	15	--	-25	--	--	2,980	138
Special Naphthas	--	--	494	520	400	--	3	--	--	1,411	156
Lubricants	--	--	3,032	2,321	2,401	--	71	--	1,919	5,764	740
Waxes	--	--	391	58	--	--	13	--	327	109	55
Petroleum Coke	--	--	63,022	181	--	--	-299	--	2,752	60,750	897
Marketable	--	--	46,844	181	--	--	-299	--	2,752	44,572	897
Catalyst	--	--	16,178	--	--	--	--	--	--	16,178	--
Asphalt and Road Oil	--	--	48,109	2,444	627	--	-2,499	--	1,372	52,307	9,016
Still Gas	--	--	47,520	--	--	--	--	--	--	47,520	--
Miscellaneous Products	--	--	5,162	--	143	--	-7	--	3	5,309	110
Total	827,301	321,602	1,539,885	827,804	-190,125	-30,874	753	1,465,970	149,314	1,679,556	329,286

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.