

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 4,216	—	341,033	2,399	2,680	682	0	348,401	1,245	0	15,636
Natural Gas Liquids and LRGs	3,736	11,938	9,601	—	20,805	1,178	—	858	919	43,125	7,429
Pentanes Plus	584	—	0	—	0	18	—	0	356	210	33
Liquefied Petroleum Gases	3,152	11,938	9,601	—	20,805	1,160	—	858	563	42,915	7,396
Ethane/Ethylene	161	52	0	—	0	0	—	0	0	213	0
Propane/Propylene	2,008	10,568	8,477	—	20,570	64	—	0	169	41,390	4,997
Normal Butane/Butylene	684	2,199	792	—	235	936	—	84	394	2,496	2,077
Isobutane/Isobutylene	299	-881	332	—	0	160	—	774	0	-1,184	322
Other Liquids	-9,336	—	109,456	—	4,237	6,511	—	91,794	920	5,132	26,475
Other Hydrocarbons/Oxygenates	11,511	—	7,012	—	0	-511	—	18,615	419	0	1,392
Unfinished Oils	—	—	20,789	—	304	733	—	16,321	0	4,039	9,440
Motor Gasoline Blend. Comp.	-20,846	—	81,655	—	3,933	6,205	—	58,035	502	0	15,462
Aviation Gasoline Blend. Comp.	—	—	0	—	0	84	—	-1,177	0	1,093	181
Finished Petroleum Products	21,349	448,249	230,407	—	593,384	-15,327	—	—	11,480	1,297,236	122,337
Finished Motor Gasoline	21,349	247,116	91,011	—	322,910	-1,032	—	—	1,995	681,423	44,421
Reformulated	—	161,811	42,769	—	60,560	-3,175	—	—	118	268,197	12,524
Oxygenated	5,028	0	0	—	0	-93	—	—	(s)	5,121	0
Other	16,321	85,305	48,242	—	262,350	2,236	—	—	1,877	408,105	31,897
Finished Aviation Gasoline	—	0	2	—	626	-26	—	—	0	654	62
Jet Fuel	—	22,466	10,079	—	98,032	577	—	—	279	129,721	10,826
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	22,466	10,079	—	98,032	577	—	—	279	129,721	10,826
Kerosene	—	2,438	402	—	92	-2,011	—	—	13	4,930	1,665
Distillate Fuel Oil	—	96,426	64,075	—	149,884	-10,611	—	—	3,579	317,417	46,178
0.05 percent sulfur and under	—	53,637	25,223	—	94,146	-5,179	—	—	38	178,147	17,419
Greater than 0.05 percent sulfur ...	—	42,789	38,852	—	55,738	-5,432	—	—	3,541	139,270	28,759
Residual Fuel Oil	—	25,158	56,860	—	11,179	-4,000	—	—	1,816	95,381	11,780
Petrochemical Feedstocks ^e	—	3,109	1,323	—	-269	-81	—	—	0	4,244	327
Special Naphthas	—	333	1,059	—	9	-44	—	—	61	1,384	32
Lubricants	—	3,742	701	—	5,358	-310	—	—	938	9,173	1,202
Waxes	—	126	312	—	0	37	—	—	281	120	215
Petroleum Coke	—	11,535	2,337	—	0	-79	—	—	2,284	11,667	207
Asphalt and Road Oil	—	21,455	2,246	—	5,561	2,179	—	—	185	26,898	5,280
Still Gas	—	14,060	0	—	0	0	—	—	0	14,060	0
Miscellaneous Products	—	285	0	—	2	74	—	—	49	164	142
Total	19,965	460,187	690,497	2,399	621,106	-6,956	0	441,053	14,564	1,345,493	171,877

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."