

## State Energy Price and Expenditure Estimates 1970 Through 2011





**2011 Price and Expenditure Summary Tables** 

Table E1. Primary Energy, Electricity, and Total Energy Price Estimates, 2011 (Dollars per Million Btu)

						Primary	Energy								
						Petroleum					Biomass				
State	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f</sup>	Total <sup>g,h,i</sup>	Power Sector g,h	Retail Electricity	Total Energy <sup>g,i</sup>
Alabama	3.09	5.66	26.37	22.77	25.54	27.12	13.18	19.42	25.90	0.61	3.01	8.75	2.56	27.08	19.85
Alaska	3.64	6.70	29.33	23.12	29.76	31.60	20.07	34.62	26.61		14.42	20.85	6.36	47.13	25.17
Arizona	1.99	7.07	27.73	22.84	31.95	26.97	17.00	17.23	26.71	0.75	6.31	10.79	2.16	28.46	25.23
Arkansas	1.93	6.94	26.37	22.45	26.66	27.35	17.35	33.22	27.02	0.64	3.31	10.54	2.13	22.02	19.63
California Colorado	3.13 1.73	7.08 6.79	27.34 26.86	22.51 22.41	31.21 26.35	30.02 27.21	20.92	21.45 19.97	27.51 26.24	0.71	4.88 12.61	17.99 12.97	3.32 2.33	38.35 27.61	24.14 21.07
Connecticut	3.68	7.79	26.68	22.41	32.04	28.99	17.23	28.58	28.05	0.65	3.86	14.98	2.33	47.91	27.81
Delaware	3.41	8.86	25.61	22.67	30.29	28.08	17.23	23.60	27.26	0.65	4.42	16.37	4.51	33.73	25.17
Dist. of Col.	3.26	11.89	25.07	22.07	29.63	29.57	17.20	52.11	28.93		11.31	18.45	15.33	37.53	27.04
Florida	3.55	6.33	26.61	22.73	31.47	26.82	14.76	16.66	25.28	0.77	2.93	13.72	4.53	31.09	25.18
Georgia	3.78	7.98	25.35	22.55	27.01	26.29	15.91	17.13	24.64	0.75	3.14	12.27	3.03	28.17	21.30
Hawaii	1.83	43.43	28.87	22.67	34.22	33.75	19.21	29.04	25.57	- 0.70	2.05	23.71	17.15	92.78	38.41
Idaho	2.53	7.50	27.82	23.24	26.63	28.50	14.42	12.61	27.00	_	3.73	18.82	6.05	18.87	19.22
Illinois	1.99	7.85	27.67	22.49	24.39	28.04	15.66	25.85	26.89	0.63	4.35	9.80	1.26	26.38	19.29
Indiana	3.12	7.00	26.19	22.40	23.59	26.99	11.74	17.32	25.46	_	3.83	10.14	2.65	23.55	17.52
Iowa	1.62	6.87	26.72	23.03	24.23	27.61	15.63	23.75	26.68	0.63	2.96	11.41	1.47	22.16	17.86
Kansas	1.76	6.90	26.98	22.56	24.50	27.34	15.67	28.65	26.53	0.65	8.18	11.73	1.79	26.11	20.81
Kentucky	2.44	7.04	26.87	22.55	25.53	28.10	_	10.92	25.22	_	5.16	10.46	2.39	21.10	20.35
Louisiana	2.67	4.58	26.06	22.33	20.78	27.13	9.12	25.45	23.82	0.78	2.90	13.52	2.90	22.76	17.69
Maine	4.20	7.81	26.13	22.95	30.19	28.72	16.70	30.13	26.82		3.28	16.73	5.28	36.86	21.67
Maryland	3.65	9.98	26.68	22.51	33.37	28.20	17.98	23.76	27.51	0.75	4.29	15.15	2.78	34.98	25.22
Massachusetts	3.72	9.05	25.94	22.87	34.41	28.28	17.34	32.63	27.32	0.71	3.99	17.53	4.34	41.36	25.90
Michigan	3.14	8.75	26.25	22.39	23.90	27.37	13.26	29.17	26.92	0.76	3.45	11.76	2.53	30.57	20.65
Minnesota	2.01	7.01	26.57	22.76	24.05	28.78	13.74	19.41	26.70	0.90	3.29	13.10	2.50	25.43	19.61
Mississippi	3.88	5.17	26.50	22.45	27.16	27.22	11.33	18.27	25.88	0.68	3.24	12.08	3.36	26.00	20.56
Missouri Montana	1.74 1.49	9.64 8.12	26.63 27.16	22.93 23.24	23.62 25.28	26.87 28.31	15.36 13.61	20.03 9.46	26.07 25.71	0.65	9.56 11.11	11.49 12.21	1.76 1.59	24.38 24.26	22.26 21.72
Nebraska	1.53	6.55	27.16	23.03	23.26	28.19	9.86	26.28	27.29	0.67	3.90	10.61	1.41	23.09	19.08
Nevada	2.60	6.32	27.90	22.76	32.40	27.98	17.04	12.67	27.12	0.07	13.77	14.40	4.31	26.43	23.16
New Hampshire	3.55	7.95	24.71	22.95	29.31	27.69	16.96	19.11	26.47	0.65	4.93	13.59	3.03	43.20	27.36
New Jersey	4.18	8.70	26.35	22.59	33.25	27.75	16.80	25.12	25.74	0.65	4.42	15.67	2.48	41.95	24.00
New Mexico	2.05	6.27	26.80	22.81	22.91	27.02	10.00	16.65	25.95	0.00	14.15	11.63	2.66	25.92	22.69
New York	3.58	9.08	26.23	22.77	31.85	28.22	16.51	20.19	26.19	0.75	4.03	14.65	3.57	46.57	25.17
North Carolina	3.65	8.38	26.94	22.68	27.95	27.97	15.76	24.32	27.40	0.58	3.41	12.30	2.68	25.34	22.93
North Dakota	1.94	5.81	26.04	22.56	23.50	29.32	15.48	19.68	26.47		2.56	9.29	1.58	22.02	17.25
Ohio	2.77	8.08	27.34	22.59	25.87	28.20	15.55	20.83	26.79	0.63	5.01	12.11	2.46	26.56	20.43
Oklahoma	1.81	6.26	26.54	22.67	23.51	26.94	15.41	26.73	26.21	_	3.58	11.79	2.90	22.91	19.71
Oregon	1.84	7.45	28.04	22.72	27.44	29.06	19.89	20.45	27.57	_	5.51	18.56	3.44	23.57	22.02
Pennsylvania	3.04	8.50	27.16	22.71	30.39	28.64	17.16	28.71	27.95	0.62		10.83	2.21	30.73	22.58
Rhode Island		8.02	26.38	22.95	36.24	28.57	16.99	29.15	27.53		4.78	16.66	5.21	38.22	25.88
South Carolina	3.85	6.20	26.05	23.06	28.45	26.71	14.72	16.35	25.44	0.58		9.36	2.11	25.78	21.24
South Dakota	2.15	6.77	26.57	22.56	23.35	27.95	15.33	17.47	26.33		9.18	16.78	2.33	23.58	19.91
Tennessee	2.96	7.67	26.80	22.56	27.43	27.23	15.77	23.19	26.38	0.63	3.41	12.62	2.09	27.26	21.92 20.53
Texas	1.90	4.74	26.37	22.49	21.21	27.22	11.64	25.28	24.01	0.62	3.33	13.78	2.73	26.64	20.53
Utah	1.80	6.49	27.50	23.97	25.47	28.37	17.60	17.55	27.12	0.00	5.38	11.39	2.07	20.98	19.81
Vermont	3.91	11.46 7.69	26.35 26.99	22.95 22.34	29.81 26.55	28.99 28.66	17.60	28.00 23.83	27.91 27.21	0.63 0.32	5.52 3.41	15.86 14.52	2.35 2.61	40.44 25.92	27.77 22.50
Virginia Washington	2.34	9.77	28.86	22.34	28.80	29.81	20.91	12.35	26.86	0.32	4.09	18.96	3.27	20.01	21.25
West Virginia	2.34	7.86	26.46	23.39	28.02	29.02	16.75	35.86	28.25	0.08	10.41	7.60	2.52	23.16	20.04
Wisconsin	2.61	7.82	27.34	22.56	22.97	28.62	15.48	16.11	26.23	0.63	3.79	12.18	2.32	30.01	20.70
Wyoming	1.52	6.35	26.24	23.24	25.55	26.75	15.40	20.30	26.17	0.03	13.50	7.29	1.53	19.39	17.90
vv y Oilling		0.33	20.24	23.24	20.00				20.10						17.90
United States	2.57	7.03	26.77	22.60	23.09	27.99	15.68	22.97	26.07	0.65	3.72	12.93	2.65	29.12	21.71

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
 c Liquefied petroleum gases.
 d Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

blood gasoline as it softsame, includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 h Electricity imports are included in these prices but not shown separately.
 i The U.S. average includes coal coke net imports, which are not allocated to the states.
 — = No consumption, including cases where adjustments were made. See explanation of adjustments in

Section 7 of the Technical Notes.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E2. Total End-Use Energy Price Estimates, 2011

					P	rimary Energy	•						
						Petroleum				Biomass			
State	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel b	LPG <sup>□</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f</sup>	Total <sup>g</sup>	Retail Electricity	Total Energy <sup>g</sup>
Alabama	5.05	8.14	26.40	22.77	25.54	27.12	13.18	19.42	25.91	3.03	17.63	27.08	19.8
Alaska	3.81	8.66	29.58 27.75	23.12	29.76	31.60	17.33 17.00	34.62	26.69	14.42	23.53	47.13	25.17
Arizona	2.75	11.12	27.75	22.84	31.95	26.97	17.00	17.23	26.72	11.92	23.93	28.46	25.2
Arkansas	3.25	8.63	26.39	22.45	26.66	27.35	15.63	33.22	27.03	3.33 6.72	18.97	22.02	19.6
California	3.64	8.19	27.34	22.51	31.21	30.02	20.92	23.47	27.60	6.72	21.50	38.35	24.1
Colorado	2.31	7.47	26.87	22.41	26.35	27.21		19.97	26.25	14.80	19.48	27.61	21.0
Connecticut	_	10.42	26.69	22.95	32.04	28.99	15.83	28.58	28.10	8.15	23.26	47.91	27.8
Delaware		12.79	25.69	22.67	30.29	28.08	17.26	23.60	27.29	11.02	22.37	33.73	25.1
Dist. of Col.	3.26	12.12	26.59		29.63	29.57	44.40	52.11	29.54	11.31	18.62	37.53	27.0
Florida	4.31	10.04 10.06	26.69	22.73 22.55	31.47	26.82	14.48	24.08 17.13	25.61 24.64	3.14	22.83	31.09 28.17	25.1
Georgia	4.38		25.36		27.01	26.29	15.91	17.13	24.64	3.15	19.21		21.3
Hawaii	3.78	43.43	31.83	22.67	34.22	33.75	16.21	29.04	28.26	2.01	27.42	92.78	38.4
ldaho	2.53	7.59	27.82	23.24	26.63	28.50	14.42	12.61	27.00	3.84	19.32	18.87	19.2
Illinois	4.20 6.07	8.01 7.42	27.68 26.22	22.49 22.40	24.39 23.59	28.04 26.99	15.66 11.74	25.85 19.31	26.89 25.71	5.92 4.79	17.71	26.38 23.55	19.29 17.53
Indiana		7.42	20.22		23.59	26.99	11.74	19.31	25.71	4.79	16.09	23.55	
lowa	2.59 2.44	6.92 7.23	26.74 27.00	23.03 22.56	24.23	27.61 27.34	15.63 15.67	24.89 29.27	26.74	3.03	17.03	22.16	17.86
Kansas	2.44 4.45	7.23	26.90	22.55	24.50 25.53	28.10	15.67	14.99	26.56 26.00	10.69 5.31	19.54 20.08	26.11 21.10	20.8° 20.3
Kentucky	4.45	7.13	26.90	22.55	25.53	28.10	9.12	14.99	26.00	2.91		21.10	
_ouisiana	4.71 5.08	4.69 10.73	26.07 26.13	22.33 22.95	20.78 30.19	27.13 28.72	9.12 16.57	27.69 30.13	24.53	2.91	17.09 19.69	22.76 36.86	17.6
Maine	3.05	10.73	26.76	22.95	33.37	28.72	17.83	23.76	26.89 27.55	3.65 5.24		34.98	21.67 25.22
Maryland Massachusetts	3.05 4.84	10.62	25.76 25.96	22.51	33.37	28.28	17.83	32.63	27.33	5.24 8.39	22.21 22.50	41.36	25.22 25.90
	5.97	9.49	26.30	22.39	23.90	27.37	13.26	29.66	26.96	4.07	18.40	30.57	20.65
Michigan Minnesota	2.96	7.10	20.30	22.76	24.05	28.78	13.74	19.41	26.71	4.07	18.27	25.43	19.61
Mississippi	4.07	6.64	26.58 26.51	22.76	27.16	27.22	11.26	18.27	25.89	3.24	19.03	26.00	20.56
Missouri	2.74	10.42	26.66	22.43	23.62	26.87	15.36	20.03	26.08	10.08	21.59	24.38	22.26
Montana	2.74	8.42	27.17	23.24	25.28	28.31	13.61	19.44	27.04	11.11	21.16	24.26	21.72
Nebraska	1.85	6.57	27.07	23.03	23.84	28.19	13.01	26.28	27.29	4.22	18.12	23.09	19.08
Nevada	2.73	9.19	27.91	22.76	32.40	27.98	17.04	12.67	27.12	13.77	21.94	26.43	23.16
New Hampshire	2.73	12.04	24.72	22.95	29.31	27.69	16.09	19.11	26.51	8.51	24.11	43.20	27.36
New Jersey	_	10.29	26.36	22.59	33.25	27.75	16.78	25.12	25.74	6.36	20.96	41.95	24.00
New Mexico	2.56	7.86	26.81	22.81	22.91	27.02	10.70	16.65	25.95	14.88	21.91	25.92	22.69
New York	4.74	11.14	26.25	22.77	31.85	28.22	16.42	20.95	26.29	6.24	20.23	46.57	25.17
North Carolina	4.32	9.45	27.00	22.68	27.95	27.97	15.76	20.95 24.32	27.41	3.62	21.97	25.34	22.93
North Dakota	3.88	5.81	26.05	22.56	23.50	29.32	15.48	19.68	26.48	2.56	16.57	22.02	17.2
Ohio	5.50	8.57	27.40	22.59	25.87	28.20	15.55	22.94	27.05	5.48	18.82	26.56	20.43
Oklahoma	3.60	8.02	26.54	22.67	23.51	26.94	15.41	26.73	26.21	3.58	18.90	22.91	19.7
Oregon	2.82	8.97	28.04	22.72	27.44	29.06	19.89	20.45	27.57	6.13	21.54	23.57	22.02
Pennsylvania	5.80	10.63	27.21	22.71	30.39	28.64	16.95	28.71	27.98	5.41	20.48	30.73	22.58
Rhode Island	_	13.45	26.40	22.95	36.24	28.57	16.99	29.15	27.53	8.83	23.20	38.22	25.88
South Carolina	4.09	7.71	26.08	23.06	28 45	26.71	14.72	16.35	25.44	3.04	19.51	25.78	21.24
South Dakota	2.66	6.81	26.58	22.56	23.35	27.95	15.33	17.47	26.33	9.18	19.14	23.58	19.9
Tennessee	3.83	8.05	26.87	22.56	27.43	27.23	15.77	23.19	26.39	3.42	20.13	27.26	21.92
Texas	3.81	5.16	26.38	22.49	21.21	27.22	11.64	25.53	24.03	3.43 11.65	19.45	26.64	20.53
Utah	2.52	7.15	27.52	23.97	25.47	28.37	_	17.55	27.13	11.65	19.54	20.98	19.8
Vermont	_	11.50	26.36	22.95	29.81	28.99	17.59	28.00	27.91	8.48	25.23	40.44	27.7
Virginia	4.98	9.56	27.10	22.34	26.55	28.66	14.96	23.83	27.27	3.79	21.37	25.92	22.50
Washington	6.18	10.58	28.86	22.49	28.80	29.81	20.91	12.35	26.86	4.24	21.66	20.01	21.2
West Virginia	5.66	7.97	26.54	23.39	28.02	29.02	16.75	35.86	28.30	10.55	19.07	23.16	20.04
Wisconsin	3.86	8.24	27.36	22.56	22.97	28.62	15.48	17.79	26.99	4.17	18.42	30.01	20.70
Wyoming	1.82	6.34	26.25	23.24	25.55	26.75	_	20.30	26.11	13.50	17.55	19.39	17.90
United States	4.66	8.23	26.80	22.60	23.09	27.99	15.37	24.18	26.19	4.05	19.90	29.12	21.71

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

c Liquefied petroleum gases.

d Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

energy. The U.S. average includes coal coke net imports, which are not included in the states.

<sup>— =</sup> No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Total end-use energy price estimates are the weighted average of the energy prices for the

residential, commercial, industrial, and transportation sectors.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical

**Table E3. Residential Sector Energy Price Estimates, 2011** (Dollars per Million Btu)

				Primary	Energy					
				Petro	leum		Biomass			
State	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>♀</sup>	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Alabama	_	14.85	24.64	25.42	29.36	29.27	11.31	16.62	32.52	27.93 21.50
Alaska	_	8.66	26.33	30.13	38.46	27.10	15.22	14.20	51.63	21.50
Arizona	_	14.85	28.06	32.11	35.22	35.20	15.22	17.30	32.48	28.11
Arkansas	_	11.29	25.11	25.91	29.94	29.87	11.31	13.58	26.42	21.28
California	_	9.74 8.00	28.37 24.88	32.46	34.00 26.46	33.86	15.22	11.24 9.69	43.30 33.02	22.35 16.54
Colorado	_	13.46	24.88 25.47	26.09 29.35	35.42	26.45 26.44	15.22 9.07	20.79	53.02	29.71
Connecticut Delaware	_	13.46	24.45	26.41	32.22	28.65	11.31	19.80	40.15	29.71
Dist. of Col.		12.86	25.92	20.41	34.15	25.93	11.31	13.07	39.26	29.04
Florida		17.89	27.10	27.64	40.75	40.36	11.31	22.52	33.73	32.96
Georgia	_	15.44	26.59	27.12	28.16	28.13	11.31	16.29	32.40	26.00
Hawaii	_	52.75	27.38	31.33	64.01	63.99	15.22	56.09	101.64	95.63
Idaho	_	8.65	25.63	26.87	27.26	26.92	15.22	11.73	23.08	16.93
Illinois	_	8.69	27.16	28.56	23.86	23.98	11.43	9.52	34.54	16.09
Indiana	_	9.35	27.36	28.76	23.35	23.80	11.43	11.16	29.47	18.95
lowa	_	9.46	27.10	28.49	23.81	24.06	11.43	12.75	30.67	19.09
Kansas	_	9.73	27.18	28.57	23.87	23.89	11.43	11.34	31.20	19.08
Kentucky	_	10.16	27.10	28.49	28.32	28.16	11.31	13.25	26.97	21.15
Louisiana	_	11.17	24.64	25.42	29.37	29.36	11.31	12.31	26.27	22.28
Maine	_	13.64	25.19	29.02	34.47	26.76	9.07	23.37	45.09	28.69
Maryland	_	11.77	25.92	28.00	36.76	29.61	11.31	15.76	39.02	26.55
Massachusetts	_	13.42	25.19	28.89	37.59	26.28	9.07	18.41	43.00	24.15
Michigan	_	10.33	27.10	28.49	23.81	24.17	11.43	11.80	38.91	18.44
Minnesota	_	8.76	27.32	28.72	24.00	24.75	11.43	11.47	32.13	18.29
Mississippi	_	9.32	25.35	26.15	30.27	30.25	11.31	13.74	29.80	24.39
Missouri	_	11.92	26.65	28.01	23.41	23.49	11.43	13.46	28.56	20.85
Montana	_	8.66	24.18	25.35	25.72	25.62	15.22	13.57	28.58	18.72
Nebraska Nevada	_	8.74 10.41	26.97 28.13	28.35 32.19	23.69 35.45	23.75 34.38	11.43 15.22	11.29 12.06	27.32 34.02	17.84 22.26
New Hampshire	_	14.15	23.43	27.64	31.46	26.00	9.07	21.99	48.42	29.24
New Jersey	_	11.48	26.17	28.26	35.91	27.93	9.07	13.51	47.58	23.05
New Mexico	_	8.94	24.91	25.69	28.72	28.72	15.22	11.97	32.23	19.07
New York	_	13.35	25.59	28.13	34.21	27.00	9.07	16.56	53.52	25.52
North Carolina	_	12.38	26.91	27.44	29.12	28.56	11.31	17.08	30.06	25.80
North Dakota	_	7.55	26.85	28.22	23.58	24.07	11.43	14.06	25.16	18.97
Ohio	_	10.45	26.97	28.35	26.91	26.96	11.43	11.96	33.48	19.63
Oklahoma	_	10.02	26.72	28.09	23.47	23.51	11.31	11.44	27.75	20.16
Oregon	_	11.50	26.33	30.13	28.85	27.80	15.22	13.32	27.95	21.07
Pennsylvania	_	11.97	25.89	28.72	31.27	27.00	9.07	16.38	38.86	24.28
Rhode Island	_	14.97	25.67	29.58	42.36	26.52	9.07	20.37	42.01	25.48
South Carolina	_	12.66	27.10	27.64	30.74	30.20	11.31	15.65	32.40	28.23
South Dakota	_	8.55	26.59	27.95	23.36	23.76	11.43	13.13	27.42	19.59
Tennessee	_	10.06	27.36	28.76	29.56	29.46	11.31	12.15	29.25	23.26
Texas	_	9.93	25.17	25.97	30.50	30.50	11.31	11.66	32.48	25.92
Utah	_	8.12	25.61	26.86	27.25	27.15	15.22	8.73	26.27	13.78
Vermont	_	16.04	25.86	29.30	31.98	27.94	9.07	22.66	47.67	28.49
Virginia	_	12.40	26.85	27.38	27.22	27.02	11.31	16.12	31.19	24.73
Washington	_	11.95	28.04	32.08	29.24	28.83	15.22	14.39	24.26	19.64
West Virginia	_	10.06	27.10	27.64	28.90	28.32	11.31	12.53	27.52	20.21
Wisconsin	_	9.63	26.85	28.22	22.65	23.45	11.43	12.19	38.17	20.28
Wyoming	_	8.43	25.14	26.36	26.74	26.69	15.22	12.48	26.69	17.41
United States	_	10.78	25.69	28.49	28.31	27.01	11.48	13.62	34.34	22.84

E There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.
 — = No consumption.
 Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
 Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

a Consumption data are no longer collected and are assumed to be zero in the State Energy Data System.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 c Liquefied petroleum gases.
 d Wood and wood-derived fuels.

Table E4. Commercial Sector Energy Price Estimates, 2011

					Primary	Energy						
					Petro	eum			Biomass			
State	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e</sup>	Total <sup>f</sup>	Retail Electricity	Total Energy <sup>f</sup>
Alabama	_	12.17	23.42	25.42	23.23	27.12	_	23.46	11.31	15.30	30.70	25.76
Alaska	3.82	8.66	26.53	30.13	23.15	31.60	_	26.67	15.22	12.95	44.25	19.34
Arizona	_	9.86	24.91	32.11	24.68	26.97	_	25.02	11.48	13.07	27.83	23.48
Arkansas	_	8.77	23.87	25.91	23.68	27.35	_	24.08	10.40	10.50	21.98	15.92
California	2.58	8.12	25.18	32.46	24.94	30.02 27.21	_	25.27	3.91 15.22	11.05	38.24	26.43 18.37
Colorado Connecticut		7.60 8.25	23.44 26.27	26.09 29.35	21.42 26.34	28.99	17.52	22.89 26.31	9.07	9.40 12.92	27.67 45.64	26.52
Delaware	_	13.20	22.31	26.41	25.04	28.08	17.52	23.76	11.31	14.95	31.18	23.51
Dist. of Col.	3.26	12.05	24.20	28.00	26.54	29.57	_	27.83	11.31	13.74	37.82	28.50
Florida	_	10.94	23.96	27.64	25.35	26.82	16.75	24.84	7.73	15.36	28.87	26.02
Georgia	5.12	10.32	23.51	27.12	24.87	26.29		24.09	8.93	12.30	28.92	23.93
Hawaii	_	43.49	24.30	31.33	24.07	33.75	_	24.31	1.77	22.22	94.88	63.97
Idaho	2.86	7.95	25.94	26.87	22.07	28.50	14.42	24.85	15.22	10.84	18.80	14.75
Illinois	2.73	8.18	24.00	28.56	21.80	28.04	15.66	23.65	11.43	8.74	25.33	15.82
Indiana	3.69	7.94	24.25	28.76	21.96	26.99	_	24.50	2.94	9.09	25.72	16.70
lowa	2.87	7.48 8.71	24.11	28.49	21.75	27.61	 15.67	25.61 23.53	4.48 11.43	11.43 10.02	23.02	15.46
Kansas Kentucky	3.98	8.71 8.54	24.17 24.11	28.57 28.49	21.81 21.75	27.34 28.10	15.67	23.53	11.43	10.02	25.73 24.88	19.38 19.00
Louisiana		9.19	23.42	25.42	23.23	27.13	_	23.51	11.31	12.18	24.75	21.13
Maine	_	11.23	25.30	29.02	26.05	28.72	17.33	25.06	4.76	20.15	36.02	25.03
Maryland	3.38	10.01	23.67	28.00	26.54	28.20	18.83	24.56	4.11	11.85	33.05	23.59
Massachusetts	- 0.00	11.35	25.07	28.89	26.36	28.28	18.23	24.73	9.06	14.53	42.01	24.26
Michigan	5.04	9.02	24.42	28.49	21.75	27.37	15.63	23.42	3.24	9.61	30.28	18.18
Minnesota	4.08	7.39	24.69	28.72	21.93	28.78	15.76	24.51	7.00	9.43	25.28	15.91
Mississippi	_	7.86	24.10	26.15	23.90	27.22	_	24.11	11.31	11.60	27.78	21.86
Missouri	3.33	9.91	23.70	28.01	21.39	26.87	_	22.62	11.43	10.79	23.58	18.35
Montana	2.21	8.52	22.78	25.35	20.82	28.31	13.61	21.71	15.22	9.57	26.72	16.41
Nebraska	_	6.62	23.99	28.35	21.65	28.19	47.04	24.19	6.19	7.68	23.40	15.11
Nevada	_	7.88 11.05	24.97 24.40	32.19 27.64	24.73 24.81	27.98 27.69	17.04 16.09	24.88 23.59	15.22	9.31 17.99	26.54 41.16	17.42 27.39
New Hampshire New Jersey		9.27	24.40	28.26	26.79	27.75	17.81	24.46	9.07 3.24	10.35	39.47	21.40
New Mexico	_	6.83	23.67	25.69	23.49	27.02	17.01	23.72	15.22	8.58	26.59	18.01
New York	5.78	9.08	24.51	28.13	26.04	28.22	17.41	21.88	5.09	12.54	46.33	25.56
North Carolina	4.79	9.51	23.79	27.44	25.17	27.97	16.22	24.82	11.31	13.03	23.84	20.40
North Dakota	2.80	6.52	23.88	28.22	21.55	29.32	15.48	23.33	11.43	12.53	22.29	16.81
Ohio	4.61	8.29	23.99	28.35	21.65	28.20	15.55	23.59	11.43	9.65	28.21	18.14
Oklahoma	_	8.68	23.76	28.09	21.44	26.94	_	23.56	11.31	10.43	22.26	17.36
Oregon	_	9.39	23.55	30.13	23.15	29.06	14.95	23.37	12.56	11.32	23.89	18.77
Pennsylvania	5.19	10.01	24.30	28.72	26.54	28.64	18.07	24.95	5.56	12.25	29.39	19.88
Rhode Island	_	13.02	25.78	29.58	26.54	28.57	17.66	25.31	9.07	16.09	36.25	25.25
South Carolina	_	9.48 6.94	23.96	27.64	25.35 21.34	26.71	16.81	24.64	11.31	12.63	27.25	23.15
South Dakota Tennessee	5.04	6.94 8.91	23.65 24.33	27.95 28.76	21.34	27.95 27.23	15.33	22.82 23.74	11.43 11.31	9.73 10.89	22.73 30.09	16.59 22.55
Texas	3.76	6.88	23.93	25.97	23.74	27.22	16.23	23.74	7.61	9.57	25.87	20.30
Utah	3.70	6.78	24.14	26.86	22.06	28.37	10.23	23.40	15.22	8.68	21.55	14.23
Vermont		11.81	26.12	29.30	26.29	28.99	17.59	25.85	7.92	21.18	41.02	28.89
Virginia	4.47	9.44	23.72	27.38	25.11	28.66	16.67	24.55	3.42	11.36	23.31	19.12
Washington		10.11	24.77	32.08	24.65	29.81	16.84	25.02	15.22	12.35	21.96	18.04
West Virginia	_	8.90	24.30	27.64	25.35	29.02	_	24.77	11.31	10.74	23.86	16.85
Wisconsin	5.72	7.92	24.01	28.22	21.55	28.62	_	23.23	9.77	9.15	30.55	18.55
Wyoming	2.36	7.05	23.69	26.36	21.65	26.75	_	24.66	15.22	13.14	22.61	17.22
United States	3.99	8.80	24.50	28.40	24.14	27.79	17.34	24.08	5.89	11.21	30.00	21.17

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

c Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

e Wood, wood-derived fuels, and biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>—</sup> Note: The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E5. Industrial Sector Energy Price Estimates, 2011

						Primary	Energy							
		Coal					Petrol	eum			Biomass			
State	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e</sup>	Total <sup>f</sup>	Retail Electricity	Total Energy <sup>f</sup>
Alabama	6.55	3.51	5.05	5.47	23.50	20.64	27.12	15.33	16.04	19.15	2.86	7.07	18.31	9.35
Alaska		3.14	3.14	3.79	29.30	28.31	31.60		16.62	29.00	1.68	28.83	46.04	31.77
Arizona	_	2.75	2.75	6.77	24.82	30.18	26.97	17.00	11.76	20.94	1.73	15.37	19.21	16.60
Arkansas	_	3.25	3.25	7.33	23.96	21.04	27.35	15.63	23.43	20.94 23.98	2.85	9.64	16.51	11.09
California	_	3.64	3.64	6.91	25.09	30.50	30.02	15.24	16.13	22.74	2.78	10.53	29.62	13.48
Colorado	_	2.05	2.05	6.23	24.57	27.92	27.21	_	12.42	21.99	1.73	12.77	20.69	15.14
Connecticut	_	_	_	8.91	24.08	32.13	28.99	17.52	21.70	25.08	1.68	14.89	38.80	20.24
Delaware	_	_	_	11.36	22.68	29.15	28.08	17.32	18.92	21.10	1.72	14.37	26.12	17.19
Dist. of Col.	_				23.94	30.90	29.57		24.17	26.28	 2.72	26.28	20.18	22.57
Florida	_	4.31	4.31	7.95	24.12	26.56	26.82	16.75	17.73	21.87	2.72	9.93	25.06	12.39
Georgia	_	4.37	4.37	5.79	23.67	26.05	26.29	16.43	13.19	18.57	2.86	7.40	19.34	9.95
Hawaii	_	3.78	3.78	28.44	24.21	29.44	33.75	16.59	14.22	23.38	1.66	12.90	83.24	53.28
Idaho	7.40	2.53	2.53	6.25	25.79	28.76	28.50	14.42	8.25	20.25	2.81	10.26	14.95	11.53
Illinois	7.43	2.47	4.24	6.77	25.80	24.62	28.04	15.66	20.40	23.49	1.39	10.89	18.82	12.64
Indiana	7.38	3.90	6.14	6.45	23.69	24.79	26.99	15.77	15.81	19.66	1.44	8.19	18.07	10.15
lowa	_	2.56	2.56	5.73	25.26	24.56	27.61	15.63	16.69	23.89	1.37	9.77	15.28	10.67
Kansas		2.44	2.44	5.18	25.33	24.63	27.34	15.67	20.76	24.22	1.70	14.27	19.67	15.06
Kentucky	6.63	3.66	4.46	5.02	25.26	24.56	28.10	4445	11.69	19.74	2.80	10.75	15.63	12.46
Louisiana	_	4.71	4.71	4.17	23.50	20.64	27.13	14.15	27.40	24.87	2.80	14.42	16.68	14.54
Maine	_	5.08 3.04	5.08 3.04	10.46 8.38	23.81 23.46	31.77 30.90	28.72 28.20	17.33 18.83	19.07 20.66	21.14 22.39	2.85 2.83	7.93 12.54	26.04 25.68	9.60 14.67
Maryland Massachusetts	_	3.04 4.84	3.0 <del>4</del> 4.84	9.86	24.10	30.90	28.28	18.23	24.01	25.09	1.70	12.54	39.20	25.60
Michigan	7.32	4.10	6.03	8.16	25.26	24.56	27.37	15.63	23.17	24.00	1.70	10.98	21.46	13.63
Minnesota		2.93	2.93	5.49	25.52	24.76	28.78	15.76	13.71	21.00	2.79 2.73	9.87	18.96	11.82
Mississippi	_	4.07	4.07	5.74	24.18	21.24	27.22	15.77	13.36	19.21	2.85	7.61	19.14	10.02
Missouri	_	2.61	2.61	8.47	24.10	24.15	26.87	15.36	14.29	10.21	1.57	13.40	17.14	10.02
Montana		2.87	2.87	8.00	24.84 23.88	27.13	28.31	13.30	9.76	19.45 20.95 23.53	1.57 1.72	14.45	15.46	14.44 14.69
Nebraska	_	1.85	1.85	5.55	25.14	24.45	28.19	_	13.62	23.53	1.35	9.47	18.85	11.35
Nevada	_	2.73	2.73	8.78	24.88	30.25	27.98	_	8.27	19.69	1.69	14.94	19.48	17.57
New Hampshire	_			11.16	22.68	30.26	27.69	16.09	12.10	19.29	1.95	15.27	35.95	21.55
New Jersey	_	_	_	9.00	24.18	31.20	27.75	17.81	21.88	22.84	1.69	17.14	33.49	20.17
New Mexico	_	2.56	2.56	6.09	23.76	20.86	27.02	_	10.62	19.40	1.68	17.24	17.77	17.40
New York	6.50	4.29	4.74	7.88	23.39	30.32	28.22	17.41	15.26	18.66	2.66	11.91	22.96	14.01
North Carolina		4.22	4.22	7.60	23.95	26.37	27.97	16.22	19.82	22.37	2.84	10.36	17.63	12.23
North Dakota	_	3.90	3.90	4.75	25.02	24.33	29.32	15.48	12.54	23.94	1.55	10.56	18.29	11.12
Ohio	6.56	3.50	5.54	6.56	25.14	24.45	28.20	15.55	19.29	21.27	2.61	10.09	17.93	12.09
Oklahoma	_	3.60	3.60	7.16	24.90	24.21	26.94	15.41	17.67	21.24	2.50	9.10	16.00	10.29
Oregon	_	2.82	2.82	6.69	23.28	28.31	29.06	14.95	12.47	19.45	2.59	10.34	16.02	11.81
Pennsylvania	6.60	3.60	5.81	9.47	24.29	30.90	28.64	18.07	24.15	25.72	2.66	12.30	22.66	14.77
Rhode Island	_	_	_	10.72	24.27	32.38	28.57 26.71	17.66	21.13	23.16	1.92 2.84	14.87	33.04	18.74
South Carolina	_	4.09	4.09	5.48	24.12	26.56	26.71	16.81	13.74	17.21	2.84	6.98	17.41	10.22
South Dakota	_	2.66	2.66	6.22	24.78	24.10	27.95	15.33	11.04	21.00	1.75	11.01	18.17	11.85
Tennessee	_	3.79	3.79	6.06	25.50	24.79	27.23	15.77	19.66	21.36	2.75 2.71	8.62	21.19	12.01
Texas	_	3.82	3.82	4.09	24.01	21.09	27.22	16.23	24.82	22.18	2.71	16.04	18.27	16.20
Utah	_	2.52	2.52	5.29	25.30	28.75	28.37		11.12	20.69	1.73	9.96	14.94	11.50
Vermont	_	_		6.04	24.04	32.08	28.99	17.59	15.18	23.14	1.70	17.36	28.80	21.19
Virginia	6.24	3.89	5.00	6.28	23.97	26.30	28.66	16.67	18.39	21.13	2.83	8.50	19.03	10.63
Washington	_	6.18	6.18	9.20	25.78	30.15	29.81	16.84	8.34	16.10	2.81	9.58	11.98	10.35
West Virginia	6.62	3.89	5.66	4.51	24.12	26.56	29.02	16.75	30.96	25.62	1.73	11.46	18.11	13.02
Wisconsin	_	3.71	3.71	6.95	25.02	24.33	28.62	15.48	14.11	19.45	2.70	9.38	21.47	12.19
Wyoming	_	1.81	1.81	5.39	24.83	28.22	26.75	_	12.23	23.49	1.73	10.82	15.85	11.98
United States	6.89	3.45	4.69	5.98	24.59	21.75	28.04	16.02	21.32	22.32	2.76	12.20	20.02	13.57

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

A Natural gas as it is consumed; includes supplemental gaseous ruers that are comminged that the big Liquefied petroleum gases.
 Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.
 Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste.
 There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

The U.S. average includes coal coke net imports which are not included in the states.

<sup>- =</sup> No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E6. Transportation Sector Energy Price Estimates, 2011 (Dollars per Million Btu)

					Р	rimary Energy	,						
						Petro	oleum						
State	Coal	Natural Gas	Aviation Gasoline <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Lubricants <sup>a</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Total	Total	Retail Electricity	Total Energy
Alabama	_	11.27	31.64	27.13	22.77 23.12	29.45	69.54 69.54	27.12	11.01	26.98	26.98	_	26.98 26.43
Alaska	_	9.76	31.64	30.99	23.12	26.30	69.54	31.60	17.33	26.43	26.43	_	26.43
Arizona	_	7.63	31.64	28.79	22.84	26.30	69.54	26.97	_	27.38	27.28	_	27.28
Arkansas	_	9.27	31.64	27.23	22.45	29.40		27.35		27.52 27.93	27.52	32.53	27.52
California Colorado	_	7.18 9.27	31.64 31.64	27.96 27.74	22.51 22.41	26.96 30.90	69.54 69.54	30.02 27.21	20.92	27.93 26.83	27.82 26.82	23.84 28.70	27.8° 26.82
Connecticut	_	18.09	31.64	28.89	22.41	24.76		28.99	15.20	28.92	28.92	30.03	28.92
Delaware	_	27.94	31.64	27.12	22.95 22.67	28.37	69.54	28.08	14.31	28.11	28.11	30.03	28.1
Dist. of Col.	_	4.10	31.64	27.51		28.15		29.57	14.51 —	29.92	28.35	29.86	28.44
Florida	_	4.86	31.64	27.30	22.73	29.79	69.54	26.82	14.33	25.76	25.76	25.83	25.76
Georgia	_	5.47	31.64	25.68	22.55	27.34	69.54	26.29	15.89	25.16	25.13	23.28	25.13
Hawaii	_	_	31.64	33.25	22 67	26.87	69.54	33.75	16.20	28 29	28.29		28.29
Idaho	_	3.27	31.64	28.79	23.24	30.64	69.54	28.50	_	28.67	28.65		28.65
Illinois	_	11.49	31.64	28.07	22.49	28.95		28.04	_	27.52	27.52	19.97	27.50
Indiana	_	7.80	31.64	26.63	22.40	26.87	69.54	26.99	11.02	26.69	26.69	28.55	26.69
Iowa	_	. =	31.64	27.36	23.03	29.06	69.54	27.61	_	27.82	27.82	_	27.82
Kansas	_	9.67	31.64	27.61	22.56	29.38	69.54	27.34	_	27.60	27.60	_	27.60
Kentucky	_	8.27	31.64	27.41	22.55	29.64	69.54	28.10		27.44	27.44	_	27.44
Louisiana	_	10.39	31.64	27.05	22.33	29.34	69.54	27.13	7.43	24.10	24.10	24.42	24.10
Maine	_	4.04	31.64	28.03	22.95	27.13	69.54	28.72	14.73	28.04	28.04	20.40	28.04 27.96
Maryland Massachusetts		4.95 4.09	31.64 31.64	27.56 27.39	22.51 22.87	28.53 27.64	69.54 69.54	28.20 28.28	16.83 14.64	27.98 27.84	27.96 27.79	26.46 18.00	27.96 27.76
Michigan	_	7.78	31.64	26.55	22.39	28.51	69.54	27.37	11.02	27.48	27.47	25.00	27.47
Minnesota		10.44	31.64	27.06	22.76	29.15	69.54	28.78	8.18	27.99	27.99	24.11	27.99
Mississippi	_	11.26	31.64	26.94	22.45	29.45		27.22	11.01	26.56	26.56	27.11	26.56
Missouri	_	6.06	31.64	26.96	22.93	28.73		26.87		27.10	27.10	20.24	27.10
Montana	_	8.07	31.64	28.27	23.24	28.66	69.54	28.31	_	28.41	28.40	_	28.40
Nebraska	_	9.11	31.64	27.64	23.03 22.76	29.75	69.54	28.19	_	28.17	28.17	_	28.17
Nevada	_	3.90	31.64	28.79	22.76	28.71	69.54	27.98	_	27.78	27.66	25.15	27.66
New Hampshire	_	4.06	31.64	27.05	22.95	26.73	69.54	27.69	_	27.57	27.56	_	27.56
New Jersey	_	4.00	31.64	26.78	22.59	26.53	69.54	27.75	16.71	25.90	25.89	31.35	25.90
New Mexico	_	9.23	31.64	27.26	22.81	28.91	69.54	27.02		27.18	27.15		27.15
New York	_	4.68	31.64	27.58	22.77	26.84	69.54	28.22	14.81	27.38	27.28	39.41	27.40
North Carolina North Dakota	_	8.00 7.53	31.64 31.64	27.57 27.40	22.68	30.25 29.38	69.54	27.97 29.32	14.32	27.97	27.97	20.64	27.97 28.35
Ohio		5.47	31.64	27.40	22.56 22.59	29.38		28.20	_	28.35 27.97	28.35 27.96	19.47	27.96
Oklahoma		10.67	31.64	26.75	22.67	28.73		26.94	_	26.78	26.77	19.47	26.77
Oregon		4.14	31.64	29.01	22.72	28.83	69.54	29.06	20.92	28.69	28.68	23.12	28.68
Pennsylvania		3.27	31.64	28.53	22.71	28.46		28.64	15.13	28.55	28.54	26.17	28.53
Rhode Island	_	8.41	31.64	27.96	22.95	28.26	69.54	28.57	14.73	28.24	28.20	41.35	28.22
South Carolina	_	1.30	31.64	26.29	23.06	28.28		26.71	14.31	26.22	26.21		26.21
South Dakota	_	9.65	31.64	27.47	22.56	29.06	69.54	27.95	-	27.92	27.92	_	27.92
Tennessee	_	12.14	31.64	27.06	22.56	28.40	69.54	27.23	_	26.88	26.88	35.38	26.88
Texas	_	6.84	31.64	27.05	22.49	29.24	69.54	27.22	10.85	25.71	25.70	29.55	25.70
Utah	_	12.52	31.64	28.03	23.97	31.34	69.54	28.37	_	27.83	27.81	27.09	27.81
Vermont	_	4.18	31.64	27.89	22.95 22.34	24.76	69.54	28.99	_	28.82 27.78	28.82	_	28.82 27.77
Virginia	_	4.43	31.64	27.59	22.34	28.44	69.54	28.66	13.34	27.78	27.77	24.16	27.77
Washington	_	9.60	31.64	29.55	22.49	30.40	69.54	29.81	20.92	28.03	28.02	25.03	28.02
West Virginia	_	4.70	31.64	28.26	23.39	30.05	69.54	29.02	_	29.08	29.08	25.22	29.08
Wisconsin	_	6.01	31.64	28.04	22.56	29.34	69.54	28.62	_	28.56	28.56	_	28.56
Wyoming	_	11.57	31.64	27.27	23.24	30.19	69.54	26.75	_	27.28	27.28	_	27.28
United States	_	6.65	31.64	27.51	22.60	28.77	69.54	27.99	15.12	27.11	27.09	30.67	27.09

<sup>&</sup>lt;sup>a</sup> State prices are not available. The U.S. average price is assigned to all states.
<sup>b</sup> Includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

C Liquefied petroleum gases.
 Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

<sup>- =</sup> No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E7. Electric Power Sector Energy Price Estimates, 2011

				Petrole	eum			Biomass		
State	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c,d</sup>	Total Energy <sup>e</sup>
Alabama	2.87	4.28	22.05	_	_	22.05	0.61	2.43	_	2.56
Alaska	3.35	4.97	23.21	_	20.89	22.50	0.01	2.10	12.44	6.36
Arizona	1.98	4.94	23.18	_	20.00	23.18	0.75	2.43	12.44	2.16
Arkansas	1.91	4.64	21.73	_	20.44	21.55	0.73	2.43	12.44	2.13
California	2.21	4.61	23.74	2.88	25.21	3.56	0.71	3.60	12.44	3.32
Colorado	1.72	4.80	23.63	2.00	25.21	23.63	0.71	2.43	12.44	2.33
Connecticut	3.68	4.97	22.15	_	17.75	18.40	0.65	2.43	12.44	2.76
Delaware	3.41	4.94	21.93	_	17.73	20.99	0.00	2.43	12.44	4.51
Dist. of Col.	J.41	4.98	21.93	_	17.24	21.93	_	2.40	_	15.33
Florida	3.53	5.77	21.99	3.82	17.27	9.99	0.77	2.43		4.53
Georgia	3.75	4.64	22.85	J.02	19.14	22.56	0.75	2.43	_	3.03
Hawaii	1.66	4.04	23.57		19.52	20.21	0.73	2.43		17.15
Idaho	1.00	6.74	23.64	_	19.52	23.64	_	2.43	12.44	6.05
Illinois	1.72	4.82	23.09	_	_	23.09	0.63	2.43	12.44	1.26
Indiana	2.47	4.48	21.83	4.87		7.64	0.63	0.67	12.44	2.65
	1.43	5.44	22.91	1.60	_	12.77	0.63	2.43	12.44	1.47
lowa	1.43	5.44 4.71	22.91	1.76	_	13.17	0.65	2.43	_	1.47
Kansas	1./5	5.90	23.03	0.53		2.18	0.00	0.40		2.39
Kentucky	2.34 2.66				8.96		0.78	2.43	_	2.39
Louisiana	2.66	4.31	21.67	3.08		3.21			40.44	2.90
Maine	3.68	4.81	22.15	_	17.75	17.86		2.43	12.44	5.28
Maryland	3.72	4.86	21.93	_	18.65	21.06	0.75	2.43	12.44	2.78
Massachusetts	3.68	4.88	22.15		17.64	19.49	0.71	2.43	12.44	4.34
Michigan	2.81	4.69	22.17	4.01	13.28	15.64	0.76	2.43	12.44	2.53 2.50
Minnesota	1.93	5.88	23.48	_		23.48	0.90	2.24	12.44	2.50
Mississippi	3.87	4.30	21.76	_	13.27	17.09	0.68	2.43		3.36
Missouri	1.72	4.97	22.01		_	22.01	0.65	1.03	12.44	1.76
Montana	1.48	4.15	20.48	1.63	_	2.01			12.44	1.59
Nebraska	1.51	5.71	22.77	_	9.86	22.53	0.67	2.43		1.41
Nevada	2.60	4.87	23.94	_		23.94			12.44	4.31
New Hampshire	3.55	6.01	22.15	_	19.74	19.97	0.65	3.68	12.44	3.03
New Jersey	4.18	5.11	22.47	_	20.13	21.67	0.65	2.43	12.44	2.48
New Mexico	2.05	4.84	25.16			25.16		2.43	12.44	2.66
New York	3.27	5.44	22.47	4.01	17.78	15.11	0.75	2.43	12.44	3.57
North Carolina	3.63	5.86	22.01	_	_	22.01	0.58	2.43		2.68
North Dakota	1.34	7.84	23.44	_	_	23.44	_	_	12.44	1.58
Ohio	2.47	4.44	22.32	4.01	_	8.02	0.63	2.43	_	2.46
Oklahoma	1.76	4.43	21.90	_	_	21.90		_	<del>-</del>	2.90
Oregon	1.79	4.04	23.73	_	_	23.73	_	2.43	12.44	3.44
Pennsylvania	2.55	4.72	22.47	_	18.24	21.32	0.62	2.43	12.44	2.21
Rhode Island	_	5.01	22.15	_	_	22.15	_	2.43	12.44	5.21
South Carolina	3.84	4.32	22.33	_	_	22.33	0.58	2.43	_	2.11
South Dakota	2.09	5.02	23.29	_	_	23.29	_	_	12.44	2.33
Tennessee	2.82	4.62	21.55	_	_	21.55	0.63	2.43	_	2.09
Texas	1.87	4.27	22.00	3.08	13.07	6.59	0.62	2.43	12.44	2.73
Utah	1.77	4.19	23.47	_	_	23.47	_	2.43	12.44	2.07
Vermont	_	5.22	22.15	_	18.76	21.80	0.63	2.43	12.44	2.35
Virginia	3.55	4.94	19.75	_	16.02	18.03	0.32	2.16	_	2.61
Washington	2.21	5.52	27.02	_	_	27.02	0.68	3.03	12.44	3.27
West Virginia	2.46	4.70	23.10	_	_	23.10	_	2.43	_	2.52
Wisconsin	2.50	4.85	22.57	1.64	_	3.65	0.63	2.78	_	2.33
Wyoming	1.50	6.91	23.87	_	_	23.87	_	_	12.44	1.53
United States	2.38	4.80	22.56	2.92	18.93	12.00	0.65	2.64	12.44	2.65

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Wood, wood-derived fuels, and biomass waste.
c Electricity imported from Canada and Mexico.
d State prices are not available. The U.S. average price is assigned to all states.
e There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

<sup>— =</sup> No consumption.

Note: The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E8. Primary Energy, Electricity, and Total Energy Expenditure Estimates, 2011 (Million Dollars)

						Primary	Energy								
						Petroleum					Biomass				
State	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f</sup>	Total <sup>g,h,i</sup>	Power Sector <sup>g,h</sup>	Retail Electricity	Total Energy <sup>g,i</sup>
Alabama	2,009.7	3,080.5	4,125.1	304.0	326.5	8,674.5	175.9	741.8	14,347.8	250.1	407.1	20,095.2	-3,462.0	7,846.1	24,479.3
Alaska	56.3	534.3	2,489.1	2,733.2	38.5	1,093.7	38.1	74.8	6,467.5	245.4	14.2	7,072.3	-337.7	1,004.6	7,739.3
Arizona Arkansas	917.2 592.2	1,981.4 1,792.5	4,210.6 3,556.0	491.8 133.0	291.8 251.0	8,720.8 4,803.7	0.7 3.8	363.3 330.9	14,079.0 9,078.4	245.4 95.7	25.3 232.4	17,269.5 11,791.2	-2,083.4 -1,191.1	7,278.6 3,446.6	22,464.7 14,046.7
California	173.1	14,355.7	15,468.3	12,374.8	2,059.9	54,072.7	3,910.1	2,429.5	90,315.2	270.9	570.1	105,951.1	-3,773.8	33,919.1	136,096.4
Colorado	637.0	2,329.2	3,013.5	1,306.2	607.7	7,143.6	- 0,010.1	321.1	12.392.1		63.7	15,422.1	-1,052.6	4,963.2	19.332.7
Connecticut	22.4	1,786.1	3,093.4	202.3	412.3	5,244.6	36.0	256.9	9,245.5	107.6		11,325.8	-842.3	4,881.5	15,365.1
Delaware	61.0	703.2	362.4	12.5	149.4	1,489.6	29.7	99.3	2,142.9	_	10.3	2,917.2	-269.9	1,309.2	3,956.5
Dist. of Col.	0.2	377.8	123.4		0.6	432.3		21.6	577.8		0.1	955.8	-40.3	1,480.5	2,396.0
Florida	1,959.7	7,707.4	7,373.6	4,603.0	630.8	27,429.1	1,487.2	952.0	42,475.8	177.9		52,811.0	-8,678.0	23,880.2	68,013.2
Georgia	2,400.3 29.4	4,164.8 116.7	5,570.4 1,058.9	2,239.5 1,407.1	524.3 121.0	15,285.7 1,959.6	1,115.8 1,363.3	777.3 44.1	25,513.0 5,954.0	252.5	446.8 12.7	32,777.5 6,112.8	-3,481.3 -1,595.0	13,108.5 3,090.5	42,404.7 7,608.3
Hawaii Idaho	29. <del>4</del> 19.9	589.3	1,058.9	1, <del>4</del> 07.1 83.8	158.7	2.381.1	0.6	140.1	5,954.0 4.457.4	_	12.7 81.6	5,112.8	-1,595.0	1,498.2	6,585.6
Illinois	2,093.0	7,455.4	7,490.4	3,244.9	1,731.0	16,291.2	2.9	1,704.3	30,464.7	627.7		40,720.4	-2,517.4	12,722.2	50,925.2
Indiana	4,157.2	4,224.7	5,909.0	1,147.7	615.9	10,089.8	18.4	1,083.7	18,864.5	027.7	59.6	27,306.1	-3,160.6	8,373.1	32,518.5
lowa	750.2	2,052.8	3,739.0	86.6	1,370.0	5,902.2	3.1	406.0	11,506.9	34.2	36.6	14,380.9	-668.1	3,451.3	17,164.1
Kansas	608.8	1,627.6	2,917.8	377.6	1,576.3	4,369.5	26.4	508.6	9,776.2	49.5		12,080.6	-811.8	3,597.9	14,866.8
Kentucky	2,466.4	1,418.1	4,873.4	1,270.2	848.3	7,506.0	_	711.6	15,209.6	_	101.7	19,195.8	-2,385.5	6,339.0	23,149.2
Louisiana	720.4	5,053.4	7,062.7	2,402.5	4,373.9	7,705.6	1,016.6	14,017.8	36,579.2	135.4		42,712.9	-2,305.5	6,425.6	46,833.1
Maine	6.5 881.3	558.4 1,925.3	1,991.5 3,000.4	168.1 345.3	346.0 443.4	2,390.1 9,253.4	220.0	157.8 598.4	5,273.6	113.0	312.3	6,288.2	-406.8	1,435.8 7,590.4	7,317.3 23,203.9
Maryland Massachusetts	160.0	4,131.8	4,637.4	908.9	443.4	9,253.4	71.1 105.6	392.4	13,712.0 16,189.6	38.0	88.3 106.3	16,728.5 20,814.0	-1,115.0 -1,408.1	7,590.4 7,842.4	23,203.9
Michigan	2,168.2	6,517.9	4,070.4	407.9	997.0	15,100.2	57.0	1,514.2	22,146.7	260.8		31,492.7	-2,840.3	10,846.5	39,498.9
Minnesota	635.5	2,791.3	4,084.8	1,209.3	734.9	8,806.6	44.5	749.2	15,629.3	112.4	166.7	19,672.9	-1,233.0	5,876.3	24,316.2
Mississippi	416.7	2,021.9	2,960.4	788.4	317.2	5,368.2	67.9	336.2	9,838.3	73.4	156.6	12,507.0	-1,540.5	4,202.5	15,169.0
Missouri	1,436.3	2,581.3	4,803.3	458.6	745.8	10,336.0	1.8	884.0	17,229.5	63.3	99.6	21,410.5	-1,668.7	7,008.5	26,750.3
Montana	247.4	549.1	1,664.6	121.2	261.2	1,731.1	0.4	134.3	3,912.7		22.0	4,732.9	-281.2	1,124.5	5,576.3
Nebraska	437.9	1,073.8	3,062.2	107.8	271.8	2,903.3	0.1	199.8	6,545.0	48.8		8,119.6	-486.6	2,338.2	9,971.2
Nevada	163.1 87.0	1,582.3 570.5	1,535.7 1,024.5	393.5	139.4 408.7	3,730.7 2,405.6	0.9 50.3	92.8 83.1	5,892.9 4,053.4	56.5	12.0 106.3	7,658.0 4,909.9	-980.1 -547.5	2,992.8 1,602.2	9,670.8 5,964.6
New Hampshire New Jersey	207.3	5,805.2	5,060.5	81.1 5,725.7	303.0	14,329.3	748.6	1,283.0	27,450.1	227.5		33,794.4	-1,534.1	10,953.7	43,214.0
New Mexico	584.8	894.5	2,236.1	160.6	568.7	3,170.5	740.0	177.2	6,313.3	221.5	46.0	7,840.5	-959.0	1,964.3	8,845.8
New York	447.6	11,160.9	9,207.2	1,995.2	959.9	19,216.9	1,507.1	1,268.7	34,155.1	334.0		46,812.5	-3,824.3	22,888.6	65,876.9
North Carolina	2,283.1	2,547.0	4,850.7	231.3	1,218.7	15,088.5	120.0	923.3	22,432.4	244.2		27,808.5	-3,038.4	11,332.3	36,102.4
North Dakota	767.4	296.0	2,751.6	130.5	230.2	1,490.2	5.7	125.8	4,733.8	_	3.7	5,872.0	-483.8	1,021.1	6,409.3
Ohio	3,382.4	6,553.8	8,232.7	1,709.4	815.1	17,285.3	46.7	2,270.4	30,359.6	98.3		40,519.6	-3,380.3	13,856.1	50,995.5
Oklahoma	686.1	3,493.9	4,727.1	1,058.6	263.1	6,038.0	55.5	602.0	12,744.4	_	64.4	16,988.8	-1,860.0	4,636.6	19,765.5
Oregon Pennsylvania	64.7 3,685.4	1,477.7 7,432.6	3,105.3 9,916.8	579.1 1,056.1	177.7 1,826.9	5,345.3 17,865.0	139.4 151.6	417.5 1.878.4	9,764.3 32.694.8	497.0	162.1 255.4	11,498.7 44,593.5	-350.6 -4,812.6	3,792.9 15,382.9	14,941.0 55.163.8
Rhode Island	3,000.4	813.3	770.0	97.8	55.5	1,315.2	19.1	61.5	2,319.1	497.0	11.7	3,169.9	-359.9	1,008.3	3,818.3
South Carolina	1,410.6	1,438.9	3,082.6	140.7	285.6	8,518.9	295.8	499.4	12,823.0	321.6		16,220.7	-2,127.1	7,081.3	21,174.9
South Dakota	69.0	451.0	1.234.6	77.8	164.7	1,544.6	3.7	126.4	3,152.0	- 021.0	6.5	3.678.5	-71.6	939.8	4,546.7
Tennessee	1,425.4	1,835.2	4,626.8	1,567.7	342.8	10,706.6	2.4	1,111.3	18,357.6	176.3		21,930.3	-1,508.6	9,277.6	29,699.4
Texas	3,212.5	14,691.6	24,307.9	7,881.2	36,808.2	41,103.7	2,279.7	15,275.2	127,655.9	256.6		146,033.9	-9,808.7	33,064.8	169,290.0
Utah	622.7	1,215.4	2,467.4	783.8	133.0	3,779.2		163.5	7,326.9		10.3	9,175.7	-777.4	2,032.3	10,430.7
Vermont	4 400 4	98.9	733.3	30.1	257.1	1,150.7	16.6	50.4	2,238.2	32.2		2,539.1	-154.0	765.9	3,151.0
Virginia	1,128.1	2,781.1	5,077.9	1,617.2	577.1	13,500.7 9,825.2	237.0	627.4	21,637.3 18,283.6	86.3	234.4 306.2	25,867.2	-1,700.2	9,747.7 6,294.5	33,914.7
Washington West Virginia	133.1 2,227.1	2,484.1 624.2	4,337.0 2.028.5	2,089.4 26.9	492.8 126.3	9,825.2 2.934.5	1,023.4 4.7	515.9 329.6	5.450.4	34.1	306.2 82.8	21,370.5 8.384.5	-540.5 -1.927.1	6,294.5 2.430.5	27,124.4 8.887.9
Wisconsin	1,169.2	3,027.6	3,756.5	256.1	766.6	2,934.5 8,833.2	11.5	708.4	14,332.3	76.7	204.3	18,810.2	-1,397.8	6,943.9	24,356.4
Wyoming	710.2	413.6	2,345.8	54.2	145.9	1,167.7	- 11.5	109.6	3,823.3		7.5	4,955.1	-666.9	1,118.0	5,406.1
United States	50,530.9	155,191.1	221,821.9	66,680.2	67,689.2	466,558.3	16,516.7	58,651.7	897,917.9	5,398.1		1,118,587.9	-92,509.0	368,009.4	1,394,088.4

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
b Includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
c Liquefied petroleum gases.
d Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.
e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
f Wood, wood-derived fuels, and biomass waste.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> Electricity imports are included in these expenditures but not shown separately.

i The U.S. total includes \$342 million for coal coke net imports, which are not allocated to the states.

— = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the

Where shown, (s) = Value less than 0.05 million dollars.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E9. Total End-Use Energy Expenditure Estimates, 2011 (Million Dollars)

					Р	rimary Energy	<u>,                                      </u>						
						Petroleum				Biomass			
State	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f</sup>	Total <sup>g</sup>	Retail Electricity	Total Energy <sup>g</sup>
Alabama	327.8	1,585.7	4,101.1	304.0	326.5	8,674.5	175.9	741.8	14,323.8	396.0	16,633.3	7,846.1	24,479.3
Alaska	36.2	324.0	2,412.4	2,733.2	38.5	1,093.7	7.6	74.8	6,360.2	14.2	6,734.6	1,004.6	7,739.3
Arizona	27.5	1,073.0	4,197.6	491.8	291.8	8,720.8	0.7	363.3	14,066.0	19.6	15,186.1	7,278.6	22,464.7
Arkansas	18.1	1,286.3	3,545.7	133.0	251.0	4,803.7	2.2	330.9	9,066.5	229.2	10,600.1	3,446.6	14,046.7
California	129.5	11,451.7	15,459.5	12,374.8	2,059.9	54,072.7	3,910.0	2,397.4	90,274.3	321.9	102,177.3	33,919.1	136,096.4
Colorado	15.0	1,906.7	3,007.6	1,306.2	607.7	7,143.6	_	321.1	12,386.2	61.5	14,369.4	4,963.2	19,332.7
Connecticut	_	1,236.9	3,087.4	202.3	412.3	5,244.6	8.9	256.9	9,212.5	34.2	10,483.5	4,881.5	15,365.1
Delaware	_	506.5	355.8	12.5	149.4	1,489.6	28.4	99.3	2,134.9	5.9	2,647.3	1,309.2	3,956.5
Dist. of Col.	(s)	372.7	88.2	_	0.6	432.3	_	21.6	542.6	(s)	915.5	1,480.5	2,396.0
Florida	54.4	1,590.8	7,271.0	4,603.0	630.8	27,429.1	1,313.5	872.0	42,119.5	368.2	44,133.0	23,880.2	68,013.2
Georgia	129.0	3,237.4	5,548.9	2,239.5	524.3	15,285.7	1,114.3	777.3	25,490.0	439.8	29,296.1	13,108.5	42,404.7
Hawaii	4.9	116.7	748.0	1,407.1	121.0	1,959.6	105.0	44.1	4,384.9	11.3	4,517.8	3,090.5	7,608.3
ldaho	19.9	532.8	1,693.1	83.8	158.7	2,381.1	0.6	140.1	4,457.4	77.3	5,087.4	1,498.2	6,585.6
Illinois	478.2	7,222.1	7,468.8	3,244.9	1,731.0	16,291.2	2.9	1,704.3	30,443.1	59.6	38,202.9	12,722.2	50,925.2
Indiana	1,464.2	3,838.3	5,872.2	1,147.7	615.9	10,089.8	18.4	1,041.7	18,785.8	57.2	24,145.5	8,373.1	32,518.5
lowa	196.7	1,998.4	3,717.9	86.6	1,370.0	5,902.2	3.1	404.6	11,484.5	33.2	13,712.8	3,451.3	17,164.1
Kansas	6.1	1,481.5	2,906.6	377.6	1,576.3	4,369.5	26.4	507.9	9,764.3	17.0	11,268.9	3,597.9	14,866.8
Kentucky	217.9	1,324.5	4,840.0	1,270.2	848.3	7,506.0	_	701.9	15,166.4	101.4	16,810.3	6,339.0	23,149.2
Louisiana	6.1	3,763.1	7,056.2	2,402.5	4,373.9	7,705.6	1,014.9	13,863.4	36,416.5	221.7	40,407.5	6,425.6	46,833.1
Maine	2.9	388.3	1,990.6	168.1	346.0	2,390.1	193.8	157.8	5,246.5	243.8	5,881.5	1,435.8	7,317.3
Maryland	67.9	1,820.3	2,956.0	345.3	443.4	9,253.4	57.4	598.4	13,653.9	71.4	15,613.5	7,590.4	23,203.9
Massachusetts	7.9	3,189.3	4,619.0	908.9	416.9	9,728.4	84.5	392.4	16,150.0	58.7	19,405.9	7,842.4	27,248.3
Michigan	422.3	5,981.1	4,029.0	407.9	997.0	15,100.2	53.3	1,510.2	22,097.6	151.3	28,652.3	10,846.5	39,498.9
Minnesota	75.2	2,623.7	4,077.7	1,209.3	734.9	8,806.6	44.5	749.2	15,622.2	118.7	18,439.9	5,876.3	24,316.2
Mississippi	10.7	967.6	2,956.6	788.4	317.2	5,368.2	65.0	336.2	9,831.6	156.6	10,966.5	4,202.5	15,169.0
Missouri ·	41.7	2,390.2	4,784.7	458.6	745.8	10,336.0	1.8	884.0	17,210.9	99.0	19,741.8	7,008.5	26,750.3
Montana	4.0	529.4	1,661.2	121.2	261.2	1,731.1	(s)	121.4	3,896.4	22.0	4,451.8	1,124.5	5,576.3
Nebraska	35.2	1,049.4	3,053.0	107.8	271.8	2,903.3		199.8	6,535.8	12.5	7,633.0	2,338.2	9,971.2
Nevada	6.8	770.1	1,531.8	393.5	139.4	3,730.7	0.9	92.8	5,889.0	12.0	6,678.0	2,992.8	9,670.8
New Hampshire	_	277.3	1,022.8	81.1	408.7	2,405.6	36.3	83.1	4,037.7	47.4	4,362.4	1,602.2	5,964.6
New Jersey	_	4,759.3	5,048.5	5,725.7	303.0	14,329.3	743.0	1,283.0	27,432.6	68.4	32,260.3	10,953.7	43,214.0
New Mexico	1.5	531.7	2,225.6	160.6	568.7	3,170.5	_	177.2	6,302.7	45.6	6,881.5	1,964.3	8,845.8
New York	123.3	8,747.8	9,163.9	1,995.2	959.9	19,216.9	1,392.5	1,257.3	33,985.8	131.3	42,988.2	22,888.6	65,876.9
North Carolina	104.3	2,018.1	4,801.8	231.3	1,218.7	15,088.5	120.0	923.3	22,383.6	264.2	24,770.1	11,332.3	36,102.4
North Dakota	365.6	296.0	2,740.5	130.5	230.2	1,490.2	5.7	125.8	4,722.7	3.7	5,388.1	1,021.1	6,409.3
Ohio	658.8	6,129.5	8,156.6	1,709.4	815.1	17,285.3	46.7	2,221.7	30,234.9	116.1	37,139.3	13,856.1	50,995.5
Oklahoma	42.5	2,281.4	4,723.3	1,058.6	263.1	6,038.0	55.5	602.0	12,740.5	64.4	15,128.8	4,636.6	19,765.5
Oregon	5.2	1,230.1	3,103.7	579.1	177.7	5,345.3	139.4	417.5	9,762.7	150.2	11,148.1	3,792.9	14,941.0
Pennsylvania	1,067.4	5,947.2	9,828.9	1,056.1	1,826.9	17,865.0	125.2	1,878.4	32,580.6	185.7	39,780.9	15,382.9	55,163.8
Rhode Island	_	485.8	767.1	97.8	55.5	1,315.2	19.1	61.5	2,316.2	8.0	2,810.0	1,008.3	3,818.3
South Carolina	95.1	992.3	3,060.9	140.7	285.6	8,518.9	295.8	499.4	12,801.3	205.0	14,093.6	7,081.3	21,174.9
South Dakota	8.3	443.0	1,231.8	77.8	164.7	1,544.6	3.7	126.4	3,149.1	6.5	3,606.9	939.8	4,546.7
Tennessee	262.8	1,713.1	4,580.1	1,567.7	342.8	10,706.6	2.4	1,111.3	18,310.8	134.9	20,421.7	9,277.6	29,699.4
Texas	75.3	8,350.3	24,273.9	7,881.2	36,808.2	41,103.7	2,279.7	15,254.4	127,601.1	198.4	136,225.2	33,064.8	169,290.0
Utah	34.7	1,041.7	2,455.4	783.8	133.0	3,779.2		163.5	7.314.8	7.1	8,398.4	2,032.3	10,430.7
Vermont	_	98.6	732.5	30.1	257.1	1,150.7	16.5	50.4	2,237.3	49.2	2,385.1	765.9	3,151.0
Virginia	362.4	2,058.3	5,024.1	1,617.2	577.1	13,500.7	199.8	627.4	21,546.3	200.0	24,167.0	9,747.7	33,914.7
Washington	11.3	2,261.4	4,332.1	2.089.4	492.8	9,825.2	1,023.4	515.9	18,278.8	278.5	20,830.0	6,294.5	27,124.4
West Virginia	356.8	611.6	1,984.6	26.9	126.3	2,934.5	4.7	329.6	5,406.5	82.4	6,457.4	2,430.5	8,887.9
Wisconsin	142.2	2,793.3	3,745.5	256.1	766.6	8,833.2	11.5	700.9	14,313.8	163.2	17,412.5	6,943.9	24,356.4
Wyoming	60.2	410.7	2,332.2	54.2	145.9	1,167.7		109.6	3,809.7	7.5	4,288.2	1,118.0	5,406.1
United States	7,584.2	118,036.9	220,373.7	66,680.2	67,689.2	466,558.3	14,755.4	58,226.2	894,283.0	5,833.1	1,026,079.0	368,009.4	1,394,088.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with

— = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Where shown, (s) = Value less than 0.05 million dollars.

Notes: Total end-use energy expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

b Includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum." Liquefied petroleum gases.

d Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

[ Wood, wood-derived fuels, and biomass waste.]

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy. The U.S. total includes \$342 million for coal coke net imports, which are not included in the

Table E10. Residential Sector Energy Expenditure Estimates, 2011 (Million Dollars)

				Primary I	Energy					
				Petrole	eum		Biomass			
State	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>c</sup>	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Alabama	_	551.6	1.5	1.8 4.3	177.5	180.8	26.3	758.7	3,661.5	4,420.2 803.1
Alaska	_	177.7	213.1	4.3	19.8	237.2	12.3	427.1	376.0	
Arizona	_	580.4	0.5 1.5	(s) 0.3	192.2	192.7 157.6	16.4	789.5 582.0	3,666.2 1,693.8	4,455.7
Arkansas California	_	386.6 5,089.8	1.5	20.2	155.8 1,050.7	1,088.8	37.8 213.3	6,391.9	1,693.8	2,275.9 19,452.8
Colorado		1,073.5	2.1	0.3	325.8	328.2	53.3	1,454.9	2,059.2	3,514.1
Connecticut	_	618.5	1,518.1	5.2	226.9	1,750.1	28.9	2,397.5	2,339.0	4,736.5
Delaware	_	154.3	65.9	5.2 3.7	105.0	174.6	5.1	334.0	634.6	968.6
Dist. of Col.	_	161.8	5.4	_		5.4	0.1	167.2	276.2	443.4
Florida	_	297.6	4.3	1.7	(s) 297.7	303.7	57.6	658.9	13,389.0	14,047.9
Georgia	_	1,781.6	3.8	2.7	276.8	283.2	48.0	2,112.9	6,383.6	8,496.5
Hawaii	_	26.9	(s) 27.1	(s) 0.2	56.3	56.3	2.0 22.1	85.1 395.8	1,015.7	1,100.8
Idaho Illinois	_	234.7 3,671.3	27.1 17.4	0.2 3.9	111.8 548.2	139.0 569.5	22.1 45.1	395.8 4,285.9	660.6 5,545.2	1,056.4 9,831.1
Indiana		1,249.6	44.0	3.9 10.4	399.4	453.9	39.1	4,285.9 1,742.6	3,410.4	5,153.0
lowa	_	640.1	39.8	1.8	436.7	478.2	17.8	1,136.2	1,499.1	2,635.3
Kansas	_	650.4	1.1	0.2	202.4	203.7	14.6	868.6	1,527.0	2,395.7
Kentucky	_	528.7	42.6	15.1	263.8	321.5	55.3	905.6	2,503.0	3,408.6
Louisiana	_	448.1	0.1	0.1	80.7	80.9	9.3	538.3	2,869.9	3,408.2
Maine	_	20.0	741.6	61.3	185.1	987.9	70.1	1,078.0	674.1	1,752.1
Maryland	_	941.8	404.3	12.2	299.2	715.7	39.4	1,696.9	3,634.4	5,331.3
Massachusetts	_	1,784.5	2,079.0	10.1	295.2	2,384.3	50.1	4,218.8	3,003.3	7,222.1
Michigan Minnesota	_	3,329.5 1,107.7	105.5 156.7	7.5 2.1	814.7 480.8	927.8 639.6	60.2 45.2	4,317.4 1,792.4	4,621.2 2,469.5	8,938.6 4,261.9
Mississippi	_	230.1		0.9	207.7	208.6	21.8	460.5	1,966.1	2,426.6
Missouri	_	1,232.6	(s) 8.5	2.1	397.4	408.0	84.2	1,724.8	3,502.9	5,227.7
Montana	_	191.0	13.9	0.1	212.3	226.3	18.2	435.5	479.2	914.7
Nebraska	_	351.1	3.8	0.1	190.5	194.3	8.4	553.8	927.3	1,481.1
Nevada	_	432.7	12.1	0.5	90.0	102.6	10.3	545.7	1,334.1	1,879.7
New Hampshire	_	102.0	446.4	18.4	276.6	741.3	40.5	883.9	735.8	1,619.7
New Jersey	_	2,516.6	698.5	4.1	211.4	914.0	53.8	3,484.4	4,772.6	8,257.0
New Mexico New York	_	313.5 5,399.3	0.1 2.743.2	(s) 115.8	167.8 694.9	168.0 3,553.8	39.5 94.9	521.0 9,048.1	755.9 9.357.0	1,276.8 18,405.0
North Carolina	_	773.6	2,743.2	42.0	611.4	814.5	66.4	9,040.1 1,654.5	5,954.6	7,609.1
North Dakota	_	88.6	30.1	0.3	154.1	184.5	1.5	1,654.5 274.5	390.8	665.3
Ohio	_	3,084.5	244.9	19.0	540.7	804.6	68.5	3,957.5	6,133.4	10,091.0
Oklahoma	_	633.5	2.0	0.5	171.5	174.0	21.7	829.2	2,313.0	3,142.2
Oregon	_	548.1	61.9	10.7	72.0	144.5	91.0	783.6	1,852.6	2,636.3
Pennsylvania	_	2,734.3	2,100.0	73.9	628.0	2,801.9	118.2	5,654.4	7,265.4	12,919.9
Rhode Island	_	258.5	402.3	2.2	35.0	439.5	6.9	704.9	448.5	1,153.4
South Carolina	_	347.2	17.4	8.6	156.3	182.3	15.5	545.0	3,404.9	3,949.9
South Dakota Tennessee	_	111.3 686.0	18.8 7.2	0.1 8.3	116.2 231.5	135.1 247.0	5.4 30.3	251.8 963.2	434.7 4,298.0	686.5 5,261.3
Tennessee	_	2.041.6	7.2 0.5	0.3 0.4	576.8	577.7	30.3 48.2	2,667.5	4,298.0 16,142.0	18,809.4
Utah	_	591.4	3.5	(s)	57.5	61.1	6.0	658.5	802.0	1,460.4
Vermont	_	52.0	265.8	17.3	162.6	445.8	41.9	539.6	345.5	885.2
Virginia	_	1,008.7	440.0	24.1	353.4	817.5	63.8	1,890.1	4,871.3	6,761.4
Washington	_	1,050.3	141.8	2.3	273.1	417.3	100.4	1,568.0	3,010.5	4,578.5
West Virginia	_	273.5	37.9	5.2	90.6	133.6	70.7	477.9	1,103.0	1,581.0
Wisconsin	_	1,264.7	147.0	5.9	557.0	709.8	65.7	2,040.2	2,884.5	4,924.7
Wyoming	_	115.8	3.3	(s)	98.8	102.1	6.4	224.4	255.3	479.7
United States	_	51,939.4	13,505.1	527.8	14,337.3	28,370.2	2,169.4	82,478.9	166,714.1	249,193.0

— = No consumption.

Where shown, (s) = Value less than 0.05 million dollars.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Consumption data are no longer collected and are assumed to be zero in the State Energy Data System.
 Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 Liquefied petroleum gases.
 Wood and wood-derived fuels.
 There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table E11. Commercial Sector Energy Expenditure Estimates, 2011 (Million Dollars)

					Primary	Energy						
					Petro	leum			Biomass			
State	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e</sup>	Total <sup>f</sup>	Retail Electricity	Total Energy <sup>f</sup>
Alabama	_	310.9	164.6	0.3	63.1	6.3	_	234.3	4.0	549.2	2,331.4	2,880.6
Alaska	36.0	146.0	268.7	3.1	14.9	21.0	_	307.8	1.8	491.7	430.9	922.6
Arizona	_	326.0	168.7	0.1	36.7	17.7	_	223.1	2.6	551.7	2,802.8	3,354.5
Arkansas	_	355.9	86.2	(s) 4.6	28.7	10.2	_	125.1	5.8	486.7	911.1	1,397.
California	_	2,038.0	1,205.8		216.1	40.6	_	1,467.2	49.6	3,554.8	16,018.1	19,572.
Colorado	8.2	437.8	138.1	0.5	62.7	6.1		207.4	8.0	661.4	1,878.0	2,539.
Connecticut	_	380.2	325.3	1.5	92.5	6.2	0.8	426.2	4.3	810.7	2,037.9	2,848.
Delaware	_	142.3	23.7	0.3	26.6	1.0	_	51.6	0.8	194.7	453.2	647.
Dist. of Col.	0.2	206.8	16.4	0.1	(s)	41.8	_	58.3	(s) 9.4	265.2	1,157.0	1,422.2
Florida	1.1	607.8 594.9	350.1 148.4	1.9 3.3	180.1	132.4 9.7	1.2	665.7 242.9	7.6	1,282.9 846.5	9,039.8 4,631.3	10,322.
Georgia Hawaii	1.1	594.9 80.6	42.3	3.3	81.5 59.9	9.7 2.1		104.4	4.2	189.1	1.090.4	5,477. 1,279.
nawaii Idaho	0.5	136.4	42.3 62.2	(s) 0.1	22.6	3.5	0.3	88.7	3.3	228.8	382.9	611.
Illinois	9.1	1,783.0	130.5	0.8	62.5	27.1	1.9	222.8	6.8	2,021.7	4,361.2	6,382.9
Indiana	25.5	611.0	78.0	1.5	67.3	90.8	-	237.6	11.5	885.6	2,115.5	3,001.2
lowa	16.4	391.7	95.2	0.3	67.1	308.2	_	471.1	3.6	882.8	949.3	1,832.
Kansas	10.4	285.5	39.2	0.3 0.2	27.1	7.7	(s)	74.2	2.2	361.9	1,370.4	1,732.3
Kentucky	4.9	302.6	54.7	0.9	43.6	6.3	(0)	105.5	8.3	421.4	1,589.3	2,010.
Louisiana	-	242.8	134.7	0.1	23.0	6.0	_	163.8	1.4	408.0	2,050.4	2,458.4
Maine	_	77.1	352.0	6.2	147.3	2.9	22.6	531.0	13.3	621.3	493.9	1.115.2
Maryland	2.1	694.6	197.9	3.7	87.0	5.0	0.5	294.0	10.5	1,001.3	3,467.9	4,469.2
Massachusetts		946.9	523.1	1.0	67.2	21.5	39.0	651.8	7.5	1,606.2	2,546.8	4,152.9
Michigan	20.5	1,495.0	175.9	1.5	56.0	11.3	9.7	254.4	16.6	1,786.5	3,989.0	5,775.4
Minnesota	2.6	703.9	150.2	0.5	67.4	94.6	13.1	325.8	7.6	1,040.0	1,929.9	2,969.9
Mississippi	_	161.8	92.2	0.1	51.8	4.5	_	148.6	3.3	313.6	1,302.2	1,615.8
Missouri <sup>'</sup>	9.3	622.4	62.6	0.5	72.8	8.0	_	143.9	12.7	788.2	2,490.9	3,279.
Montana	0.5	193.4	16.3	0.1	24.8	2.2	0.4	43.7	2.7	240.4	446.0	686.3
Nebraska	_	214.8	27.5	0.1	12.1	11.6	_	51.3	1.5	267.6	729.8	997.
Nevada	_	248.3	51.4	0.2	16.2	2.5	0.9	71.1	1.6	320.9	814.4	1,135.4
New Hampshire	_	101.9	153.1	1.7	107.4	7.7	25.1	295.0	6.1	402.9	628.8	1,031.8
New Jersey	_	1,824.1	350.4	2.3	46.1	9.5	14.0	422.2	13.5	2,259.8	5,267.6	7,527.4
New Mexico	_	174.7	33.0	(s) 26.8	30.3	3.0		66.3	5.9	247.0	840.1	1,087.1
New York	0.6	2,713.2	1,467.9		184.9	27.4	776.0	2,483.0	17.3	5,214.1	12,079.4	17,293.5
North Carolina North Dakota	20.8	481.0	210.3 146.7	4.1 0.1	182.8	55.3	0.1	452.6 185.0	10.0	964.5 266.3	3,779.9 370.1	4,744.4 636.4
Ohio	4.3 23.7	76.8 1,380.0	319.8	2.0	34.3 86.0	1.9 14.4	1.9 0.5	422.7	0.2 10.3	1,836.8	4,534.9	
Oklahoma		361.1	74.0	0.6	34.2	20.9	0.5	129.7	3.3	494.1	1,489.9	6,371.7 1,984.0
Oregon	_	291.4	70.7	1.0	32.9	4.8	2.8	113.2	14.1	418.7	1,284.3	1,703.0
Pennsylvania	22.5	1,471.0	514.7	1.9 5.7	218.8	13.4	4.6	757.1	20.7	2,271.4	4,365.4	6,636.8
Rhode Island	22.5	1,471.0	79.0	0.1	10.2	1.5	4.9	95.7	1.0	2,271.4	452.7	694.0
South Carolina	_	214.1	77.2	0.7	64.1	4.8	0.1	146.9	2.3	363.3	2,007.5	2,370.8
South Dakota	_	77.5	31.9	(e)	20.4	1.7	(s)	54.1	0.8	132.4	344.9	477.2
Tennessee	8.9	471.5	145.6	(s) 1.2	58.6	7.8	(3)	213.1	4.6	698.1	2,980.0	3.678.
Texas	1.1	1.304.1	639.4	2.8	168.5	42.5	4.5	857.7	7.9	2,170.9	11,315.4	13,486.3
Utah		285.1	73.8	0.1	48.1	3.8	_	125.7	0.9	411.8	775.4	1,187.2
Vermont	_	29.5	98.1	1.4	85.9	1.0	5.8	192.2	6.8	228.5	281.1	509.6
√irginia	10.6	622.9	158.9	4.0	155.5	15.8	1.2	335.5	15.9	984.9	3.742.9	4,727.8
Washington	_	587.5	168.5	0.6	66.5	16.0	(s)	251.6	15.1	854.2	2,203.3	3,057.5
West Virginia	_	232.5	58.8	0.5	20.6	4.2	_	84.0	10.6	327.2	632.5	959.
Wisconsin	15.3	698.9	116.3	0.5	68.8	8.2	_	193.9	10.2	918.3	2,403.0	3,321.3
Nyoming	1.3	85.1	52.3	(s)	32.5	84.9	_	169.7	1.0	257.1	335.8	593.0
Jnited States	246.2	28,367.0	10,222.4	90.6	3,535.8	1,259.2	931.9	16,040.3	390.9	45,044.5	135,926.5	180,970.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural Natural yas as it is consumed, moreose suppositioning gas.
 b Liquefied petroleum gases.
 c Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.
 d Includes small amounts of petroleum coke not shown separately.
 Wood, wood-derived fuels, and biomass waste.
 f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>— =</sup> No consumption.

Where shown, (s) = Value less than 0.05 million dollars.

Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E12. Industrial Sector Energy Expenditure Estimates, 2011 (Million Dollars)

State  Coking Coal  Alabama 214.7 Alaska — Arizona — Arkansas — California — Colorado — Connecticut — Dist. of Col. — Florida — Georgia — Hawaii — Idaho — Illinois 293.6 Indiana 1,111.7 Iowa — Kansas — Kentucky 85.3 Louisiana — Kentucky 85.3 Louisiana — Maryland — Massachusetts Michigan 291.7 Minnesota — Mississippi — Missouri — Mississippi — Missouri — Montana — Nebraska — New Hampshire — New Jersey — New Hampshire — New Jersey — New Hampshire — New Jersey — New Mexico — New York 34.2 North Carolina — North Dakota — Oregon — Oregon — Pennsylvania 875.5 Rhode Island — South Carolina — South Dakota — South Tennessee —	Coal  Steam Coal  113.1 0.2 27.5 18.1 129.5 6.8 — — — — — — — — — — — — — — — — — — —	327.8 0.2 27.5 18.1 129.5 6.8	Natural Gas <sup>a</sup> 721.8  149.0  543.6  4,212.1  392.8	Distillate Fuel Oil 560.3 555.0 823.4	LPG <sup>b</sup> 76.3 3.6	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Biomass Wood and	f	Retail	Total
Alabama 214.7 Alaska —— Arizona —— Arkansas —— Colorado —— Connecticut —— Delaware —— Dist. of Col. —— Florida —— Georgia —— Hawaii —— Idaho —— Illinois 293.6 Indiana 1,111.7 Iowa —— Kansas —— Kentucky 85.3 Louisiana —— Maryland —— Maryland —— Maryland —— Maryland —— Maryland —— Mississippi —— Mississippi —— Missouri —— Montana —— Nebraska —— Nev Hampshire —— New Hampshire —— New Hampshire —— New Jersey —— New Mexico —— New Hampshire —— New Jersey —— New Mexico —— New Jersey —— New Mexico —— New Jork 34.2 North Carolina —— North Dakota —— Oregon —— Pennsylvania 875.5 Rhode Island —— South Carolina —— South Carolina South Carolina —— South Carolina South Carolina —— South Dakota	Coal  113.1 0.2 27.5 18.1 129.5 6.8 — — 54.4 127.9	327.8 0.2 27.5 18.1 129.5 6.8	721.8 	560.3 555.0 823.4	76.3	Gasoline <sup>c</sup>		Other d	Total			Retail	Total
Alaska — Arizona — Arizona — Arizona — — Arizona — — — — — — — — — — — — — — — — — — —	0.2 27.5 18.1 129.5 6.8 — 54.4	0.2 27.5 18.1 129.5 6.8	149.0 543.6 4,212.1	555.0 823.4					IUIAI	Waste <sup>e</sup>	Total <sup>†</sup>	Electricity	Energy <sup>f</sup>
Arizona — Arkansas — Arkansas — California — Colorado — Connecticut — Delaware — Dist. of Col. — Florida — Georgia — Hawaii — Idaho — Illinois 293.6 Indiana 1,111.7 Iowa — Kansas — Kentucky 85.3 Louisiana — Maryland — Maryland — Maryland — Mississippi — Missouri — Mississippi — Missouri — Montana — Nevada — Nevada — Nevada — New Hampshire — New Jersey — New Mexico — New York 34.2 North Carolina Mortana — North Dakota — North Dakota — Oregon — Pennsylvania 875.5 Rhode Island — South Carolina South Carolina — South Carolina South Carolina — South Dakota — South Dakot	27.5 18.1 129.5 6.8 — — 54.4 127.9	27.5 18.1 129.5 6.8	543.6 4,212.1	823.4	2.6	90.0	102.6	568.9	1,398.2	365.7	2,813.5	1,853.2	4,666.7
Arkansas — California — Colorado — Connecticut — Delaware — Dist. of Col. — Florida — Georgia — Hawaii — Idaho — Hawaii — Idaho — Common —	18.1 129.5 6.8 — — 54.4 127.9	18.1 129.5 6.8 —	543.6 4,212.1			32.0		11.1	601.6	0.1	602.0	197.7	799.7
California         —           Colorado         —           Connecticut         —           Delaware         —           Dist. of Col.         —           Florida         —           Georgia         —           Hawaii         —           Idaho         Illinois           Illinois         293.6           Indiana         1,111.7           Iowa         —           Kansas         —           Kentucky         85.3           Louisiana         —           Mairie         —           Maryland         —           Massachusetts         —           Michigan         291.7           Misnesota         —           Mississisppi         —           Mississippi         —           Missouri         —           Nebraska         —           Nevada         —           New Hampshire         —           New York         34.2           North Carolina         —           North Dakota         —           Ohio         501.1           Oklahoma         —	129.5 6.8 — — — 54.4 127.9	129.5 6.8 —	4,212.1		41.7	123.1	0.7	216.4	1,205.3	0.6	1,382.4	809.7	2,192.1
Colorado         —           Connecticut         —           Delaware         —           Dist. of Col.         —           Florida         —           Georgia         —           Hawaii         —           Idaho         —           Illinois         293.6           Indiana         1,111.7           Iowa         —           Kansas         —           Kentucky         85.3           Louisiana         —           Maine         —           Maryland         —           Massachusetts         —           Michigan         291.7           Minnesota         —           Mississippi         —           Mississupi         —           Morthana         —           Nebraska         —           New Jersey         —           New Jersey         —           New Jersey         —           New York         34.2           North Carolina         —           North Dakota         —           Ohio         501.1           Oklahoma         —	6.8 — — — 54.4 127.9	6.8		742.2 1,908.2	54.6 690.6	109.1 888.1	2.2	175.7 1,390.5	1,083.7 4,877.4	185.6 58.9	1,831.1 9,278.0	841.7 4,772.8	2,672.8
Connecticut — Delaware — Delaware — Dist. of Col. — Florida — Georgia — Hawaii — Idaho — Illinois 293.6 Indiana 1,111.7 Iowa — Kansas — Kentucky 85.3 Louisiana — Maryland — Maryland — Maryland — Massachusetts — Michigan 291.7 Minnesota — Mississippi — Missouri — Montana — New Hampshire — New Jersey — New Hampshire — New Jersey — New Hampshire — New Jersey — New York 34.2 North Carolina North Dakota — Oregon — Pennsylvania 875.5 Rhode Island — South Carolina South Dakota — South Carolina — South Carolina — South Carolina South Dakota — South Dakota — South Carolina — South Dakota — South Dakota — South Carolina — South Dakota — South Carolina South Dakota — South Carolina South Dakota — South Carolina — South Carolina — South Dakota — South Carolina — South Carolina — South Carolina — South Dakota — Sou		_		559.2	210.9	133.8	(s)	1,390.5	1,071.7	0.2	1,471.4	1,021.1	14,050.8 2,492.6
Delaware         —           Dist. of Col.         —           Florida         —           Georgia         —           Hawaii         —           Idaho         —           Illinois         293.6           Indiana         1,111.7           Iowa         —           Kansas         —           Kentucky         85.3           Louisiana         —           Maryland         —           Massachusetts         —           Michigan         291.7           Misnesota         —           Mississippi         —           Missosuri         —           Montana         —           Nebraska         —           New Hampshire         —           New Jersey         —           New Mexico         —           New York         34.2           North Carolina         —           North Dakota         —           Ohio         501.1           Oklahoma         —           Oregon         —           Penspylvania         875.5           Rhode Island         —	 54.4 127.9		237.4	91.4	86.5	72.7	1.8	155.7	408.2	0.2	646.5	485.7	1,132.2
Dist. of Col.         —           Florida         —           Georgia         —           Hawaii         —           Idaho         —           Illinois         293.6           Indiana         1,111.7           lowa         —           Kansas         —           Kentucky         85.3           Louisiana         —           Maine         —           Maryland         —           Massachusetts         —           Michigan         291.7           Minnesota         —           Mississippi         —           Mississippi         —           Montana         —           Nebraska         —           New Hampshire         —           New Hexico         —           New York         34.2           North Carolina         —           North Dakota         —           Ohio         501.1           Oklahoma         —           Oregon         —           Pennsylvania         875.5           Rhode Island         —           South Carolina         — <tr< td=""><td>127.9</td><td>_</td><td>209.9</td><td>38.7</td><td>17.5</td><td>24.7</td><td>27.9</td><td>66.1</td><td>174.9</td><td>(s)</td><td>384.9</td><td>221.5</td><td>606.3</td></tr<>	127.9	_	209.9	38.7	17.5	24.7	27.9	66.1	174.9	(s)	384.9	221.5	606.3
Georgia         —           Hawaii         —           Idaho         —           Illinois         293.6           Indiana         1,111.7           Iowa         —           Kansas         —           Kentucky         85.3           Louisiana         —           Maryland         —           Massachusetts         —           Michigan         291.7           Misnesota         —           Mississippi         —           Mississippi         —           Montana         —           Nebraska         —           New Hampshire         —           New Hampshire         —           New Jersey         —           New York         34.2           North Carolina         —           North Dakota         —           Ohio         501.1           Oklahoma         —           Oregon         —           Pennsylvania         875.5           Rhode Island         —           South Carolina         —           South Dakota         —	127.9	_	_	3.2	0.3	5.3	_	3.7	12.5	_	12.5	14.9	27.4
Hawaii		54.4	685.1	884.3	122.4	269.5	96.4	531.6	1,904.2	301.2	2,945.0	1,443.9	4,388.9
Idaho		127.9	855.1	652.1	129.4	178.1	47.6	549.1	1,556.3	384.2	2,923.5	2,080.1	5,003.6
Illinois	4.9	4.9	9.2	47.3	3.4	25.9	3.0	14.1	93.8	5.2	113.1	984.4	1,097.5
Indiana	19.4	19.4 469.0	161.5	416.7 929.5	19.0	90.1 300.5	0.3 1.0	83.3	609.3 3,475.8	51.9 7.7	842.2 5,716.4	454.7 2,780.6	1,296.9
Iowa	175.4 327.0	1,438.7	1,763.9 1.977.2	929.5 688.1	1,061.1 124.9	183.4	3.7	1,183.7 787.1	3,475.8 1,787.2	6.7	5,716.4	2,780.6	8,497.0 8.054.9
Kansas         —           Kentucky         85.3           Louisiana         —           Maine         —           Maryland         —           Mississipun         —           Michigan         291.7           Mississippi         —           Mississippi         —           Mississuri         —           Montana         —           Nebraska         —           New Hampshire         —           New Hampshire         —           New Jersey         —           New York         34.2           North Carolina         —           North Dakota         —           Ohio         501.1           Oklahoma         —           Pennsylvania         875.5           Rhode Island         —           South Carolina         —           South Dakota         —	180.4	180.4	966.6	872.8	843.2	194.9	3.1	220.3	2,134.4	11.7	3,293.0	1,002.8	4,295.9
Kentucky 85.3 Louisiana — Maryland — Maryland — Massachusetts — Michigan 291.7 Minnesota — Mississippi — Missouri — Montana — Nebraska — Nevada — New Hampshire — New Jersey — New Mexico — New York 34.2 North Carolina — North Dakota — Oklahoma — Oregon — Pennsylvania 875.5 Rhode Island — South Carolina — South Carolina — South Carolina — Oregon — South Carolina — South Carolina — South Carolina — Oregon — South Carolina — South Dakota —	6.1	6.1	545.5	670.4	1,338.6	89.3	26.4	284.8	2,409.4	0.2	2,961.2	700.5	3,661.7
Maine — Maryland — Maryland — Maryland — Massachusetts — Michigan 291.7 Minnesota — Mississippi — Missouri — Montana — Nebraska — Nevada — New Hampshire — New Hampshire — New Jersey — New Mexico — New York 34.2 North Carolina — North Dakota — Oregon — Pennsylvania 875.5 Rhode Island — South Carolina — South Carolina — South Carolina — South Carolina — South Dakota	127.6	212.9	493.2	987.0	524.1	109.3		510.4	2,130.9	37.7	2,874.7	2,246.7	5,121.4
Maryland         —           Massachusetts         —           Michigan         291.7           Minnesota         —           Mississippi         —           Missouri         —           Montana         —           Nebraska         —           Nevada         —           New Hampshire         —           New Hexico         —           New Mexico         —           New York         34.2           North Carolina         —           North Dakota         —           Ohio         501.1           Oklahoma         —           Oregon         —           Pennsylvania         875.5           Rhode Island         —           South Carolina         —           South Dakota         —	6.1	6.1	3,072.1	1,628.6	4,263.1	161.0	394.8	13,611.0	20,058.6	211.0	23,347.7	1,504.4	24,852.2
Massachusetts         —           Michigan         291.7           Minnesota         —           Mississippi         —           Mississippi         —           Missouri         —           Montana         —           Nebraska         —           Nevada         —           New Hampshire         —           New Jersey         —           New Mexico         —           New York         34.2           North Carolina         —           North Dakota         —           Oregon         —           Pennsylvania         875.5           Rhode Island         —           South Carolina         —           South Dakota         —	2.9	2.9	291.2	130.3	12.0	46.3	121.3	38.6	348.4	160.4	802.9	267.9	1,070.8
Michigan 291.7 Minnesota — Mississippi — Missouri — Montana — Nebraska — Nevada — New Hampshire — New Jersey — New Mexico — New York 34.2 North Carolina — North Dakota — Oklahoma — Oregon — Pennsylvania 875.5 Rhode Island — South Carolina — South Carolina — South Carolina — Oregon — South Carolina — South Dakota —	65.8	65.8	182.7	173.2	48.9	116.4	29.9	473.9	842.3	21.4	1,112.3	438.8	1,551.1
Minnesota         —           Mississispipi         —           Missouri         —           Montana         —           Nevada         —           New Hampshire         —           New Jersey         —           New Mexico         —           New York         34.2           North Carolina         —           North Dakota         —           Ohio         501.1           Oklahoma         —           Oregon         —           Pennsylvania         875.5           Rhode Island         —           South Carolina         —           South Dakota         —	7.9	7.9 401.8	454.4	177.1 470.7	51.2	140.0 172.0	26.2	220.6	615.0 1,748.4	1.1	1,078.5 3,379.1	2,270.4 2,235.9	3,348.8
Mississispipi         —           Missouri         —           Montana         —           Nebraska         —           Nevada         —           New Hampshire         —           New Jersey         —           New Mexico         —           New York         34.2           North Carolina         —           North Dakota         —           Ohio         501.1           Oklahoma         —           Oregon         —           Pennsylvania         875.5           Rhode Island         —           South Carolina         —           South Dakota         —	110.1 72.6	72.6	1,154.3 812.0	1.004.3	86.8 172.6	198.0	20.9 24.4	998.0 469.9	1,748.4	74.5 65.9	2,819.7	2,235.9 1,475.3	5,615.0 4,295.0
Missouri — Montana — Nebraska — Nevada — New Hampshire — New Jersey — New Mexico — New Jersey — New Mexico — New Tork — North Carolina — North Dakota — Oregon — Pennsylvania 875.5 Rhode Island — South Carolina — South Carolina — South Dakota — So	10.7	10.7	575.6	325.1	52.7	88.1	4.7	220.8	691.4	131.6	1,409.3	934.2	2.343.5
Montana — Nebraska — Nevada — New Hampshire — New Jersey — New Mexico — New York 34.2 North Carolina — Ohio 501.1 Oklahoma — Oregon — Pennsylvania 875.5 Rhode Island — South Carolina — South Carolina — South Dakota —	32.4	32.4	535.1	543.6	241.6	135.6	1.8	559.7	1,482.4	2.1	2,052.0	1,013.2	3,065.2
Nevada New Hampshire New Jersey New Mexico New York North Carolina North Dakota Ohio Oklahoma Oregon Pennsylvania Roth Carolina South Carolina South Dakota Ohio Oklahoma Oregon Sensolvania South Carolina South Dakota Ohio Oklahoma Oregon South Dakota Oklahoma Oklahoma Oregon South Oarolina South Dakota	3.5	3.5	144.9	329.0	23.2	43.7	_	49.7	445.6	1.0	594.9	199.4	794.3
New Hampshire New Jersey New Mexico New York North Carolina North Dakota Ohio Oklahoma Oregon Pennsylvania Rhode Island South Carolina South Dakota — South Dakota — — — — — — — — — — — — — — — — — — —	35.2	35.2	483.2	603.1	65.4	95.3	_	77.9	841.8	2.7	1,362.9	681.0	2,043.9
New Jersey         —           New Mexico         —           New York         34.2           North Carolina         —           North Dakota         —           Ohio         501.1           Oklahoma         —           Oregon         —           Pennsylvania         875.5           Rhode Island         —           South Carolina         —           South Dakota         —	6.8	6.8	85.3	255.9	26.9	42.1	_	54.4	379.4	0.2	471.7	843.6	1,315.3
New Mexico         —           New York         34.2           North Carolina         —           North Dakota         —           Ohio         501.1           Oklahoma         —           Oregon         —           Pennsylvania         875.5           Rhode Island         —           South Carolina         —           South Dakota         —	_	_	73.3	56.4	23.7	27.0	11.2	38.6	157.0	0.8	231.1	237.5	468.6
New York         34.2           North Carolina         —           North Dakota         —           Ohio         501.1           Oklahoma         —           Oregon         —           Pennsylvania         875.5           Rhode Island         —           South Carolina         —           South Dakota         —	1.5	1.5	418.0	294.2	36.9	160.5	34.0	1,030.1	1,555.6	1.1 0.1	1,974.7	880.4	2,855.1
North Carolina         —           North Dakota         —           Ohio         501.1           Oklahoma         —           Oregon         —           Pennsylvania         875.5           Rhode Island         —           South Carolina         —           South Dakota         —	88.4	1.5 122.7	40.3 615.8	223.5 381.6	365.2 61.7	57.1 229.9	136.2	99.9 758.1	745.7 1,567.5	19.1	787.5 2,325.1	368.4 1,051.4	1,155.9 3,376.5
North Dakota	83.5	83.5	763.1	417.4	268.4	248.1	93.5	645.0	1,672.5	187.8	2,706.9	1,597.2	4,304.1
Ohio 501.1 Oklahoma — Oregon — Pennsylvania 875.5 Rhode Island — South Carolina — South Dakota —	361.4	361.4	130.6	1,258.5	34.6	47.9	3.8	68.0	1,412.8	2.0	1,906.8	260.3	2,167.1
Oklahoma — Oregon — Pennsylvania 875.5 Rhode Island — South Carolina — South Dakota —	134.0	635.1	1,664.0	759.2	152.8	230.7	46.2	1,709.8	2,898.6	37.4	5,235.1	3,185.6	8,420.7
Pennsylvania 875.5 Rhode Island — South Carolina — South Dakota —	42.5	42.5	1,283.7	368.6	44.8	119.1	55.5	315.7	903.6	39.4	2,269.3	833.7	3,103.0
Rhode Island — South Carolina — South Dakota —	5.2	5.2	389.7	344.2	52.6	147.7	15.3	210.1	769.9	45.1	1,209.9	654.0	1,863.8
South Carolina — South Dakota —	169.3	1,044.8	1,740.7	992.7	953.1	185.1	78.0	1,349.0	3,558.0	46.8	6,390.3	3,677.0	10,067.4
South Dakota —	-	-	81.9	17.5	9.7	16.4	10.5	35.4	89.5	0.1	171.5	103.3	274.7
	95.1 8.3	95.1 8.3	431.0 254.2	197.8 326.7	53.1	70.5 47.6	55.4 3.7	393.2 69.9	770.0 470.0	187.2 0.3	1,483.3	1,668.8	3,152.1 893.1
	253.9	253.9	555.4	282.3	22.1 27.3	120.9	2.4	861.4	1,294.3	100.1	732.7 2,203.7	160.3 1,999.4	4,203.1
Texas —	74.2	74.2	4,986.2	4,230.4	35,998.0	855.9	463.8	14,515.6	56,063.7	142.3	61,266.4	5,600.5	66,866.9
Utah —	34.7	34.7	162.1	308.1	19.6	58.2		90.0	475.8	0.3	672.9	451.7	1,124.6
Vermont —	_	_	17.1	94.6	8.0	22.5	10.7	13.2	149.0	0.6	166.7	139.2	305.9
Virginia 207.7		351.7	426.0	349.8	57.5	142.0	107.1	411.2	1,067.6	120.3	1,965.6	1,118.0	3,083.6
Washington —	144.1	11.3	618.8	431.3	119.6	175.6	1.8	320.4	1,048.7	163.0	1,841.8	1,080.1	2,921.8
West Virginia 269.9	11.3	356.8	105.6	681.9	13.0	28.9	4.7	238.0	966.5	1.1	1,430.0	694.6	2,124.6
Wisconsin —	11.3 86.9	126.9 58.9	829.3 209.5	556.3 840.2	112.4 13.5	159.1 28.1	11.5	513.4 55.6	1,352.7 937.5	87.4 0.1	2,396.2 1,206.0	1,656.4 526.9	4,052.6 1,732.9
Wyoming — United States 3,885.4	11.3	7,338.0	37,511.4	30,483.9	48,840.2	7,337.1	2,086.1	47,436.2	136,183.5	3,272.8	1,206.0	64,566.1	249,213.6

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>a Natural gas as it is consumed; includes supplemental gaseous loss that the Liquefied petroleum gases.
b Liquefied petroleum gases.
c Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.
d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
e Wood, wood-derived fuels, and biomass waste.
f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.</sup> 

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy. The U.S. total includes \$342 million for coal coke net imports, which are not included in the states.

<sup>— =</sup> No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Section 7 of the Technical Notes.

Where shown, (s) = Value less than 0.05 million dollars.

Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E13. Transportation Sector Energy Expenditure Estimates, 2011 (Million Dollars)

					P	rimary Energy							
						Petro	leum						
State	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total	Retail Electricity	Total Energy
Alabama	_	1.4	11.1	3,374.6	304.0	9.6	159.7	8,578.2	73.3	12,510.5	12,511.9	_	12,511.9
Alaska	_	0.2	25.3	1,375.6	2,733.2	0.2	30.9	1,040.7	7.6	5,213.6	5,213.8	_	5,213.8
Arizona Arkansas	_	17.5 0.2	32.7 12.9	3,205.0 2,715.9	491.8 133.0	21.3 11.9	114.0 142.0	8,580.1 4,684.4	_	12,444.9 7,700.1	12,462.4 7,700.3	(s)	12,462.4 7,700.3
California	_	111.8	60.5	12,327.6	12,374.8	102.4	921.6	53.144.0	3,909.9	82,840.8	82,952.6	67.2	83,019.9
Colorado	_	2.7	20.4	2,308.2	1,306.2	8.2	132.3	7,003.6	-	10,779.0	10,781.7	4.9	10,786.6
Connecticut	_	0.9	13.2	1,152.7	202.3	6.4	81.3	5,165.7	6.2	6,627.9	6,628.8	19.0	6,647.7
Delaware	_	(s)	8.3	227.5	12.5	0.3	20.9	1,463.9	0.5	1,733.7	1,733.8	_	1,733.8
Dist. of Col.	_	4.1	0.1	63.2	4 000 0	0.2	17.7	385.2	4 045 0	466.4	470.6	32.5	503.0
Florida Georgia		0.3 5.7	72.2 19.3	6,032.4 4,744.6	4,603.0 2,239.5	30.6 36.6	264.6 203.0	27,027.2 15,097.8	1,215.9 1,066.6	39,245.9 23,407.5	39,246.2 23,413.3	7.5 13.5	39,253.8 23,426.8
Hawaii		J.1	5.6	658.4	1,407.1	1.4	24.5	1,931.6	102.0	4,130.4	4,130.4		4,130.4
Idaho	_	0.3	11.2	1,187.1	83.8	5.4	45.4	2,287.5	-	3,620.4	3,620.6	_	3,620.6
Illinois	_	3.8	18.3	6,391.5	3,244.9	59.2	497.6	15,963.5	_	26,175.0	26,178.9	35.2	26,214.0
Indiana	_	0.4	15.3	5,062.1	1,147.7	24.2	227.5	9,815.6	14.7	16,307.1	16,307.5	2.0	16,309.5
Iowa	_	_	10.5	2,710.2	86.6	23.0	171.5	5,399.1	_	8,400.8	8,400.8	_	8,400.8
Kansas	_	0.1	24.4	2,195.9	377.6	8.2	198.3	4,272.6	_	7,077.0	7,077.2	_	7,077.2
Kentucky Louisiana	_	(s) 0.1	5.1 15.4	3,755.7 5,292.8	1,270.2 2,402.5	16.8 7.1	170.3 236.9	7,390.4 7,538.6	620.0	12,608.5 16,113.3	12,608.6 16,113.4	0.9	12,608.6 16,114.3
Maine	_	(s)	8.5	766.8	168.1	1.6	43.3	2,341.0	49.9	3,379.1	3,379.1	0.9	3,379.1
Maryland	_	1.2	6.6	2,180.6	345.3	8.4	101.9	9,132.0	27.0	11,801.9	11,803.0	49.4	11,852.4
Massachusetts	_	3.5	8.4	1,839.8	908.9	3.4	152.3	9,566.9	19.3	12,499.0	12,502.5	21.9	12,524.4
Michigan	_	2.3	17.7	3,276.9	407.9	39.4	485.6	14,916.9	22.7	19,167.1	19,169.4	0.5	19,169.9
Minnesota	_	0.2	15.1	2,766.5	1,209.3	14.1	261.6	8,514.0	7.0	12,787.6	12,787.8	1.6	12,789.4
Mississippi	_	(s)	11.0	2,539.3	788.4 458.6	5.0	103.4	5,275.6	60.3	8,783.1	8,783.1	1.5	8,783.1 15,178.3
Missouri Montana		(s) (s)	15.3 7.0	4,170.0 1,302.1	121.2	34.0 1.0	306.4 64.5	10,192.4 1,685.2		15,176.7 3,180.9	15,176.7 3,180.9	1.5	3,180.9
Nebraska	_	0.3	7.4	2,418.7	107.8	3.8	114.3	2,796.4	_	5,448.4	5.448.7	_	5,448.7
Nevada	_	3.8	10.3	1,212.4	393.5	6.3	27.4	3,686.1	_	5,336.0	5,339.7	0.7	5,340.4
New Hampshire	_	0.1	4.6	366.9	81.1	1.1	19.7	2,370.9	_	2,844.4	2,844.5	_	2.844.5
New Jersey	_	0.7	12.3	3,705.5	5,725.7	8.7	234.2	14,159.3	695.0	24,540.7	24,541.4	33.1	24,574.6
New Mexico	_	3.2	7.2 6.9	1,969.0	160.6	5.5	70.1	3,110.4		5,322.8	5,326.0	-	5,326.0
New York North Carolina	_	19.4 0.3	6.9 23.5	4,571.2 4,013.0	1,995.2 231.3	18.5 156.1	349.7 208.6	18,959.7 14,785.1	480.3	26,381.5 19,444.0	26,400.9 19,444.3	400.9	26,801.8 19,444.8
North Dakota	_	(s)	7.6	1,305.1	130.5	7.2	49.8	1,440.3	26.4	2,940.5	2,940.5	0.5	2,940.5
Ohio	_	0.9	22.4	6.832.8	1.709.4	35.7	468.5	17.040.2	_	26,108.9	26,109.8	2.3	26.112.1
Oklahoma	_	3.0	29.7	4.278.7	1.058.6	12.7	255.4	5.898.0	_	11.533.2	11.536.2	_	11.536.2
Oregon	_	0.9	20.6	2,626.9	579.1	20.2	174.1	5,192.8	121.3	8,735.0	8,735.9	2.0	8,737.9
Pennsylvania	_	1.1	18.5	6,221.5	1,056.1	27.1	431.3	17,666.5	42.6	25,463.6	25,464.7	75.0	25,539.8
Rhode Island	_	0.8	0.7	268.3	97.8	0.6	23.0	1,297.3	3.8	1,691.5	1,692.3	3.8	1,696.1
South Carolina South Dakota		(s) (s)	11.2 5.1	2,768.4 854.4	140.7 77.8	12.1 6.1	85.7 51.3	8,443.5 1,495.4	240.4	11,702.1 2,490.0	11,702.1 2,490.0	_	11,702.1 2,490.0
Tennessee	_	0.2	18.2	4,145.0	1,567.7	25.5	222.2	10,577.9		16,556.5	16,556.6	0.2	16,556.8
Texas	_	18.5	108.0	19,403.7	7,881.2	64.8	627.6	40,205.3	1,811.4	70,102.0	70,120.5	6.9	70,127.4
Utah	_	3.0	9.8	2,070.0	783.8	7.7	63.6	3,717.3		6,652.2	6,655.2	3.2	6,658.4
Vermont	_	(s) 0.7	1.3	273.9	30.1	0.6	17.1	1,127.2	_	1,450.3	1,450.3	_	1,450.3
Virginia	_		14.0	4,075.3	1,617.2	10.7	174.1	13,342.9	91.5	19,325.7	19,326.5	15.5	19,341.9
Washington	_	4.8	27.8	3,590.4 1,206.0	2,089.4 26.9	33.7 2.2	164.7 82.2	9,633.6	1,021.6	16,561.2 4,222.3	16,566.0 4,222.3	0.6	16,566.6 4,222.7
West Virginia Wisconsin	_	(s) 0.4	3.7 9.4	2,925.9	25.9 256.1	28.3	82.2 171.8	2,901.4 8,665.9	_	4,222.3 12,057.4	4,222.3 12,057.8	0.4	4,222.7 12,057.8
Wyoming		0.4	4.4	1,436.4	54.2	1.0	49.5	1,054.7		2,600.4	2,600.6		2,600.6
United States	_	219.2	856.1	166,162.3	66,680.2	975.9	9,315.1	457,961.9	11,737.3	713,689.0	713,908.1	802.7	714,710.9

<sup>&</sup>lt;sup>a</sup> Includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

Section 7 of the Technical Notes.

c Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

— = No consumption, including cases where adjustments were made. See explanation of adjustments in

Where shown, (s) = Value less than 0.05 million dollars.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E14. Electric Power Sector Energy Expenditure Estimates, 2011 (Million Dollars)

				Petrol	eum			Biomass		
State	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Alabama	1.681.9	1.494.8	24.0	_	_	24.0	250.1	11.2	_	3.462.0
Alaska	20.0	210.4	76.7	_	30.5	107.3			(s)	337.7
Arizona	889.7	908.5	13.0	_	50.5	13.0	245.4	5.8	21.1	2,083.4
Arkansas	574.1	506.2	10.3	_	1.6	11.9	95.7	3.2	21.1	1,191.1
California	43.5	2,904.0	8.7	32.1	0.2	41.0	270.9	248.2	266.1	3,773.8
Colorado	622.0	422.5	5.9	32.1	0.2	5.9	270.5	2.2	(s)	1,052.6
Connecticut	22.4	549.2	5.9	_	27.1	33.0	107.6	30.4	99.7	842.3
Delaware	61.0	196.7	6.6	_	1.3	7.9	107.0	4.3	99.1	269.9
Dist. of Col.	01.0	5.1	35.2		1.3	35.2		4.0		40.3
Florida	1,905.3	6,116.6	102.6	79.9	173.7	356.3	177.9	122.0		8,678.0
Georgia	2,271.3	927.4	21.5	79.9	1.5	23.1	252.5	7.0	_	3,481.3
	2,271.3	927.4				1,569.1	202.0	1.4		1,595.0
Hawaii	24.5	56.5	310.9	_	1,258.3		_	4.3	1.2	
Idaho	1 614 0	20.5	(s)	_	_	(s)	627.7	4.3		62.1
Illinois Indiana	1,614.8 2,693.0	233.3 386.4	21.6 36.7	42.0	_	21.6 78.8	027.7	20.0 2.4	(s) (s)	2,517.4 3,160.6
					_			2.4	(S)	
lowa	553.5 602.6	54.5	21.1	1.3 0.7	_	22.4	34.2	3.5 1.7	_	668.1
Kansas		146.1	11.2			11.9	49.5			811.8
Kentucky	2,248.5	93.6	33.4	9.7	1.7	43.1	405.4	0.3	_	2,385.5
Louisiana	714.3	1,290.3	6.5	154.4		162.6	135.4	2.9		2,305.5
Maine	3.6	170.1	0.9	_	26.2	27.1		68.5	137.5	406.8
Maryland	813.4	104.9	44.4	_	13.6	58.1	113.0	16.9	8.7	1,115.0
Massachusetts	152.1	942.5	18.4		21.1	39.6	38.0	47.6	188.3	1,408.1
Michigan	1,745.9 560.3	536.8	41.4	4.0	3.7	49.1	260.8	55.7	192.1	2,840.3
Minnesota		167.6	7.1	_	_	7.1	112.4	48.0	337.6	1,233.0
Mississippi	406.1	1,054.3	3.8	_	2.9	6.7	73.4	(s) 0.6	_	1,540.5
Missouri	1,394.6	191.1	18.6	_	_	18.6	63.3	0.6	0.5	1,668.7
Montana	243.4	19.7	3.4	12.9	_	16.3	_	_	1.8	281.2
Nebraska	402.7	24.3	9.1	_	0.1	9.2	48.8	1.6	_	486.6
Nevada	156.2	812.3	3.9	_	_	3.9		_	7.6	980.1
New Hampshire	87.0	293.2	1.7	_	14.0	15.7	56.5	58.8	36.3	547.5
New Jersey	207.3	1,045.9	12.0	_	5.5	17.5	227.5	25.4	10.5	1,534.1
New Mexico	583.3	362.8	10.5	_	_	10.5	_	0.5 70.5	1.9	959.0
New York	324.3	2,413.2	43.3	11.3	114.6	169.3	334.0	70.5	513.1	3,824.3
North Carolina	2,178.8	528.9	48.9	_	_	48.9	244.2	37.7	_	3,038.4
North Dakota	401.8	(s)	11.0	_	_	11.0	_	_	71.0	483.8
Ohio	2,723.5	424.3	76.1	48.7	_	124.8	98.3	9.3	_	3,380.3
Oklahoma	643.5	1,212.6	3.9	_	_	3.9	_	_	_	1,860.0
Oregon	59.5	247.6	1.6	_	_	1.6		11.9	29.9	350.6
Pennsylvania	2,618.0	1,485.4	87.9	_	26.4	114.3	497.0	69.6	28.3	4,812.6
Rhode Island		327.4	3.0	_	_	3.0	_	3.8	25.8	359.9
South Carolina	1,315.6	446.6	21.7	_	_	21.7	321.6	21.5	_	2,127.1
South Dakota	60.8	8.0	2.8	_	_	2.8	_	_	(s)	71.6
Tennessee	1,162.5	122.1	46.7	_	_	46.7	176.3	0.9	_	1,508.6
Texas	3,137.2	6,341.3	34.0	20.8	(s)	54.8	256.6	15.3	3.5	9,808.7
Utah	588.0	173.7	12.1	_	_	12.1	_	3.2	0.5	777.4
Vermont		0.3	0.9	_	0.1	0.9	32.2	13.5	107.1	154.0
Virginia	765.7	722.8	53.8	_	37.2	91.0	86.3	34.4	_	1,700.2
Washington	121.8	222.7	4.9	_	_	4.9	34.1	27.8	129.2	540.5
West Virginia	1,870.2	12.6	44.0	_	_	44.0	_	0.3		1,927.1
Wisconsin	1,027.0	234.3	11.0	7.5	_	18.5	76.7	41.1	_	1,397.8
Wyoming	650.0	2.8	13.6		_	13.6	_		0.5	666.9
United States	42,946.7	37,154.2	1,448.2	425.5	1,761.3	3,635.0	5,398.1	1,155.1	2,219.9	92,509.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Wood, wood-derived fuels, and biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
— = No consumption.

Where shown, (s) = Value less than 0.05 million dollars.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

## **2011 Price and Expenditure State Ranking Tables**

Table E15. Energy Prices and Expenditures, Ranked by State, 2011

	Price	es	Expenditu	res <sup>a</sup>	Energy Expenditure	s per Person	Energy Expen as Percent of Curren	
Rank	State	Dollars per Million Btu	State	Million Dollars	State	Dollars	State	Percent
1	Hawaii	38.41	Texas	169,290	Alaska	10,692	Louisiana	18.9
2	Connecticut	27.81	California	136,096	Louisiana	10,237	North Dakota	15.9
3	Vermont	27.77	Florida	68,013	Wyoming	9,529	Mississippi	15.5
4	New Hampshire	27.36	New York	65,877	North Dakota	9,360	Alaska	15.1
5	District of Columbia	27.04	Pennsylvania	55,164	Texas	6,605	Montana	14.7
3	Massachusetts	25.90	Ohio	50,995	lowa	5,602	Wyoming	14.4
7	Rhode Island	25.88	Illinois	50,925	Montana	5,589	Maine	14.2
8	Arizona	25.23	Louisiana	46,833	Hawaii	5,521	Alabama	14.1
9	Maryland	25.22	New Jersey	43,214	South Dakota	5,521	Kentucky	14.0
0	Florida	25.18	Georgia	42,405	Maine	5,508	West Virginia	13.3
1	New York	25.17	Michigan	39,499	Nebraska	5,413	Arkansas	13.3
2	Delaware	25.17	North Carolina	36,102	Kentucky	5,301	Texas	12.9
3	Alaska	25.17	Virginia	33,915	Oklahoma	5,223	South Carolina	12.8
4	California	24.14	Indiana	32,519	Kansas	5,223 5,179	Oklahoma	12.8
5	New Jersey	24.14	Tennessee	29,699	Alabama	5,096	Vermont	12.0
16	Nevada	23.16	Massachusetts	27,248		5,095	Indiana	11.7
7					Mississippi			
	North Carolina	22.93	Washington	27,124	Vermont	5,029	lowa	11.5
8	New Mexico	22.69	Missouri	26,750	Indiana	4,990	Idaho	11.4
9	Pennsylvania	22.58	Alabama	24,479	New Jersey	4,891	Hawaii	11.4
.0	Virginia	22.50	Wisconsin	24,356	West Virginia	4,792	Kansas	11.4
21	Missouri	22.26	Minnesota	24,316	Arkansas	4,780	South Dakota	11.3
22	Oregon	22.02	Maryland	23,204	Tennessee	4,641	Tennessee	11.1
23	Tennessee	21.92	Kentucky	23,149	Minnesota	4,547	New Mexico	11.1
24	Montana	21.72	Arizona	22,465	South Carolina	4,531	Missouri	10.7
25	Maine	21.67	South Carolina	21,175	New Hampshire	4,526	Nebraska	10.6
26	Georgia	21.30	Oklahoma	19,765	Missouri	4,452	Ohio	10.5
27	Washington	21.25	Colorado	19,333	Ohio	4,419	Michigan	10.3
28	South Carolina	21.24	Iowa	17,164	Delaware	4,357	Georgia	10.1
29	Colorado	21.07	Connecticut	15,365	Pennsylvania	4,329	Wisconsin	9.6
30	Kansas	20.81	Mississippi	15,169	Georgia	4,322	Pennsylvania	9.5
31	Wisconsin	20.70	Oregon	14,941	Connecticut	4,284	New Hampshire	9.4
32	Michigan	20.65	Kansas	14,867	Wisconsin	4,266	Florida	9.0
33	Mississippi	20.56	Arkansas	14,047	New Mexico	4,255	New Jersey	8.9
34	Texas	20.53	Utah	10,431	Virginia	4,185	Arizona	8.7
35	Ohio	20.43	Nebraska	9,971	Idaho	4,158	Minnesota	8.6
36	Kentucky	20.35	Nevada	9,671	Massachusetts	4,124	Utah	8.4
37	West Virginia	20.04	West Virginia	8,888	Michigan	3,999	North Carolina	8.2
38	South Dakota	19.91	New Mexico	8,846	Washington	3,975	Virginia	7.9
39	Alabama	19.85	Alaska	7,739	Maryland	3,974	Maryland	7.7
10	Utah	19.81	Hawaii	7,608	Illinois	3,960	Oregon	7.7
11	Oklahoma	19.71	Maine	7,317	District of Columbia	3,871	Washington	7.6
12	Arkansas	19.63	Idaho	6,586	Oregon	3,862	Rhode Island	7.6
3	Minnesota	19.61	North Dakota	6,409	Colorado	3,779	Illinois	7.6
4	Illinois	19.29	New Hampshire	5,965	North Carolina	3,741	Nevada	7.4
5	Idaho	19.22	Montana	5,576	Utah	3,706	Colorado	7.3
6	Nebraska	19.08	Wyoming	5,406	Rhode Island	3,634	Massachusetts	7.0
7	Wyoming	17.90	South Dakota	4,547	California	3,612	California	6.9
18	lowa	17.86	Delaware	3,957	Florida	3,564	Connecticut	6.7
					Nevada			6.0
.9 .0	Louisiana Indiana	17.69 17.52	Rhode Island Vermont	3,818 3,151	Nevada Arizona	3,555 3.474	Delaware New York	6.0 5.7
51	North Dakota	17.25	District of Columbia	2,396	New York	3,378	District of Columbia	2.2
	United States	21.71	United States	1,394,088	United States	4,474	United States	9.2

 <sup>&</sup>lt;sup>a</sup> The U.S. total includes \$342 million for coal coke net imports, which are not allocated to the states.
 <sup>b</sup> GDP = Gross domestic product.
 Note: Rankings are based on unrounded data.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E16. Motor Gasoline Prices and Expenditures, Ranked by State, 2011

	Pric	es	Expendite	ıres	Expenditures	per Person
Rank	State	Dollars per Million Btu	State	Million Dollars	State	Dollars
	Hawaii	33.75	California	54,073	North Dakota	2,176
2	Alaska	31.60	Texas	41,104	Wyoming	2,058
	California	30.02	Florida	27,429	lowa	1,926
		29.81	New York	19,217	South Dakota	1,875
	Washington District of Columbia	29.57		17,865		1,837
	North Dakota	29.32	Pennsylvania Ohio	17,865	Vermont	1,825
		29.32	Illinois	16,291	New Hampshire South Carolina	1,823
	Oregon West Virginia	29.06	Georgia	15,286	Alabama	1,800
		29.02				1,800
	Vermont		Michigan	15,100 15,088	Mississippi	
)	Connecticut	28.99	North Carolina	15,088	Maine	1,799
	Minnesota	28.78	New Jersey	14,329	Montana	1,738
2	Maine	28.72	Virginia	13,501	Missouri	1,720
	Virginia .	28.66	Tennessee	10,707	Kentucky	1,719
ļ	Pennsylvania	28.64	Missouri	10,336	Louisiana	1,684
5	Wisconsin	28.62	Indiana	10,090	Tennessee	1,673
i	Rhode Island	28.57	Washington	9,825	Virginia	1,666
	Idaho	28.50	Massachusetts	9,728	Minnesota	1,64
1	Utah	28.37	Maryland	9,253	Delaware	1,640
	Montana	28.31	Wisconsin	8,833	Arkansas	1,639
	Massachusetts	28.28	Minnesota	8,807	New Jersey	1,62
	New York	28.22	Arizona	8,721	Texas	1,60
	Ohio	28.20	Alabama	8,675	Oklahoma	1,590
	Maryland	28.20	South Carolina	8,519	Maryland	1,58
	Nebraska	28.19	Louisiana	7,706	West Virginia	1,582
i	Kentucky	28.10	Kentucky	7,506	Nebraska	1,576
;	Delaware	28.08	Colorado	7,144	North Carolina	1,563
•	Illinois	28.04	Oklahoma	6,038	Georgia	1,558
;	Nevada	27.98	lowa	5,902	Indiana	1,548
)	North Carolina	27.97	Mississippi	5,368	Wisconsin	1,547
)	South Dakota	27.95	Oregon	5,345	Michigan	1,529
	New Jersey	27.75	Connecticut	5,245	New Mexico	1,525
	New Hampshire	27.69	Arkansas	4,804	Kansas	1,522
}	lowa	27.61	Kansas	4,370	Alaska	1,51
	Michigan	27.37	Utah	3,779	Idaho	1,50
	Arkansas	27.35	Nevada	3,779	Ohio	1,30
i i	Kansas	27.33	New Mexico	3,731	Massachusetts	1,498 1,472
•				2,935		
	Tennessee	27.23	West Virginia	2,935	Connecticut	1,462
	Texas	27.22	Nebraska	2,903	Washington	1,440
	Mississippi	27.22	New Hampshire	2,406	Florida	1,43
	Colorado	27.21	Maine	2,390	California	1,43
	Louisiana	27.13	Idaho	2,381	Hawaii	1,42
	Alabama	27.12	Hawaii	1,960	Pennsylvania	1,40
	New Mexico	27.02	Montana	1,731	Colorado	1,39
	Indiana	26.99	South Dakota	1,545	Oregon	1,38
	Arizona	26.97	North Dakota	1,490	Nevada	1,37
	Oklahoma	26.94	Delaware	1,490	Arizona	1,34
	Missouri	26.87	Rhode Island	1,315	Utah	1,34
	Florida	26.82	Wyoming	1,168	Illinois	1,26
	Wyoming	26.75	Vermont	1,151	Rhode Island	1,25
	South Carolina	26.71	Alaska	1,094	New York	98
	Georgia	26.29	District of Columbia	432	District of Columbia	69
	United States	27.99	United States	466,558	United States	1,49

Notes: Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline. • Rankings are based on unrounded data.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E17. Petroleum and Natural Gas Prices and Expenditures, Ranked by State, 2011

		Petro	leum <sup>a</sup>			Natura	al Gas <sup>b</sup>	
	Pric	ces	Expend	litures	Pric	ces	Expendit	ures
Rank	State	Dollars per Million Btu	State	Million Dollars	State	Dollars per Million Btu	State	Million Dollars
	District of Columbia	28.93	Texas	127.656	Hawaii	43.43	Texas	14.692
	West Virginia	28.25	California	90,315	District of Columbia	11.89	California	14,356
	Connecticut	28.05	Florida	42,476	Vermont	11.46	New York	11,16
	Pennsylvania	27.95	Louisiana	36,579	Maryland	9.98	Florida	7,70
	Vermont	27.91	New York	34,155	Washington	9.77	Illinois	7,45
	Oregon	27.57	Pennsylvania	32,695	Missouri	9.64	Pennsylvania	7,43
	Rhode Island	27.53	Illinois	30,465	New York	9.08	Ohio	6,55
	Maryland	27.51	Ohio	30,360	Massachusetts	9.05	Michigan	6,51
	California	27.51	New Jersey	27,450	Delaware	8.86	New Jersey	5,80
)	North Carolina	27.40	Georgia	25,513	Michigan	8.75	Louisiana	5,05
l	Massachusetts	27.32	North Carolina	22,432	New Jersey	8.70	Indiana	4,22
2	Nebraska	27.29	Michigan	22,147	Pennsylvania	8.50	Georgia	4,16
3	Delaware	27.26	Virginia	21,637	North Carolina	8.38	Massachusetts	4,132
4	Virginia	27.21	Indiana	18,865	Montana	8.12	Oklahoma	3,494
5	Utah	27.12	Tennessee	18,358	Ohio	8.08	Alabama	3,080
6	Nevada	27.12	Washington	18,284	Rhode Island	8.02	Wisconsin	3,028
7	Arkansas	27.02	Missouri	17,230	Georgia	7.98	Minnesota	2,79
3	Idaho	27.00	Massachusetts	16,190	New Hampshire	7.95	Virginia	2,78
9	Michigan	26.92	Minnesota	15,629	West Virginia	7.86	Missouri	2,58
)	Illinois	26.89	Kentucky	15,210	Illinois	7.85	North Carolina	2,54
	Washington	26.86	Alabama	14,348	Wisconsin	7.82	Washington	2,484
2	Maine	26.82	Wisconsin	14,332	Maine	7.81	Colorado	2,329
3	Ohio	26.79	Arizona	14,079	Connecticut	7.79	Iowa	2,05
1	Wisconsin	26.77	Maryland	13,712	Virginia	7.69	Mississippi	2,022
5	Arizona	26.71	South Carolina	12,823	Tennessee	7.67	Arizona	1,98
6	Minnesota	26.70	Oklahoma	12,744	Idaho	7.50	Maryland	1,925
7	Iowa	26.68	Colorado	12,392	Oregon	7.45	Tennessee	1,835
3	Alaska	26.61	lowa	11,507	California	7.08	Arkansas	1,792
9	Kansas	26.53	Mississippi	9,838	Arizona	7.07	Connecticut	1,786
Ď	New Hampshire	26.47	Kansas	9,776	Kentucky	7.04	Kansas	1,628
1	North Dakota	26.47	Oregon	9,764	Minnesota	7.01	Nevada	1,582
2	Tennessee	26.38	Connecticut	9,245	Indiana	7.00	Oregon	1,478
3	South Dakota	26.33	Arkansas	9,078	Arkansas	6.94	South Carolina	1.439
ĺ	Colorado	26.24	Utah	7,327	Kansas	6.90	Kentucky	1,418
5	Oklahoma	26.21	Nebraska	6,545	lowa	6.87	Utah	1,215
6	New York	26.19	Alaska	6,467	Colorado	6.79	Nebraska	1,074
7	Wyoming	26.10	New Mexico	6,313	South Dakota	6.77	New Mexico	894
3	Missouri	26.07	Hawaii	5,954	Alaska	6.70	Rhode Island	813
9	New Mexico	25.95	Nevada	5,893	Nebraska	6.55	Delaware	703
0	Alabama	25.90	West Virginia	5,450	Utah	6.49	West Virginia	624
1	Mississippi	25.88	Maine	5,274	Wyoming	6.35	Idaho	589
2	New Jersey	25.74	North Dakota	4,734	Florida	6.33	New Hampshire	57
3	Montana	25.71	Idaho	4,457	Nevada	6.32	Maine	55
ļ	Hawaii	25.57	New Hampshire	4,053	New Mexico	6.27	Montana	54
5	Indiana	25.46	Montana	3,913	Oklahoma	6.26	Alaska	534
	South Carolina	25.44	Wyoming	3,823	South Carolina	6.20	South Dakota	45
7	Florida	25.28	South Dakota	3,152	North Dakota	5.81	Wyoming	414
3	Kentucky	25.22	Rhode Island	2,319	Alabama	5.66	District of Columbia	37
)	Georgia	24.64	Vermont	2,238	Mississippi	5.17	North Dakota	29
)	Texas	24.04	Delaware	2,236 2,143	Texas	4.74	Hawaii	29
1	Louisiana	23.82	District of Columbia	578	Louisiana	4.74	Vermont	9
	2001010110	20.02	2.5triot of Columbia	370		1.00	Comon	0.
	United States	26.07	United States	897,918	United States	7.03	United States	155,19

Note: Rankings are based on unrounded data.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Petroleum products as they are consumed; includes fuel ethanol blended into motor gasoline.
 Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Table E18. Coal and Retail Electricity Prices and Expenditures, Ranked by State, 2011

		Prices  Dollars State per Million Btu	oal			Retail E	lectricity	
	Pric	es	Expend	tures	Pric	es	Expendit	ıres
Rank	State		State	Million Dollars	State	Dollars per Million Btu	State	Million Dollars
ı	Maine	4.20	Indiana	4,157	Hawaii	92.78	California	33,919
2	New Jersey	4.18	Pennsylvania	3 685	Connecticut	47.91	Texas	33.06
3	Virginia	3.91	Ohio	3,685 3,382	Alaska	47.13	Florida	33,06 23,88
	Mississippi	3.88	Texas	3,213	New York	46.57	New York	22,88
	South Carolina	3.85	Kentucky	2,466	New Hampshire	43.20	Pennsylvania	15,38
	Georgia	3.78	Georgia	2,400	New Jersey	41.95	Ohio	13,85
				2,400				13,850
	Massachusetts	3.72	North Carolina	2,283	Massachusetts	41.36	Georgia	13,10
	Connecticut	3.68	West Virginia	2,227	Vermont	40.44	Illinois	12,72 11,33
	North Carolina	3.65	Michigan	2,168	California	38.35	North Carolina	11,332
)	Maryland	3.65	Illinois	2,093	Rhode Island	38.22	New Jersey	10,954
1	Alaska	3.64	Alabama	2,010	District of Columbia	37.53	Michigan	10,84
2	New York	3.58	Florida	1,960	Maine	36.86	Virginia	9,748
3	New Hampshire	3.55	Missouri	1,436	Maryland	34.98	Tennessee	9.278
1	Florida	3.55	Tennessee	1,425	Delaware	33.73	Indiana	8,37
5	Delaware	3.41	South Carolina	1,411	Florida	31.09	Alabama	7,84
5	District of Columbia	3.26	Wisconsin	1,169	Pennsylvania	30.73	Massachusetts	7,84
7	Michigan	3.14	Virginia	1,128	Michigan	30.57	Maryland	7,59
3	California	3.14	Arizona	917	Wisconsin	30.01	Arizona	7,27
								7,27
)	Indiana	3.12	Maryland	881	Arizona	28.46	South Carolina	7,08
)	Alabama	3.09	North Dakota	767	Georgia	28.17	Missouri	7,08 7,00 6,94
	Pennsylvania	3.04	Iowa	750	Colorado	27.61	Wisconsin	6,94
2	Tennessee	2.96	Louisiana	720	Tennessee	27.26	Louisiana	6,42
3	Ohio	2.77	Wyoming	710	Alabama	27.08	Kentucky	6,33
1	West Virginia	2.71	Oklahoma	686	Texas	26.64	Washington	6,29
5	Louisiana	2.67	Colorado	637	Ohio	26.56	Minnesota	5,87
3	Wisconsin	2.61	Minnesota	636	Nevada	26.43	Colorado	4,96
7	Nevada	2.60	Utah	623	Illinois	26.38	Connecticut	4,88
3	Idaho	2.53	Kansas	609	Kansas	26.11	Oklahoma	4,63
)		2.44	Arkansas	592		26.00		4,20
	Kentucky	2.44			Mississippi	26.00	Mississippi	4,20
)	Washington	2.34	New Mexico	585	New Mexico	25.92	Oregon	3,79
	South Dakota	2.15	New York	448	Virginia	25.92	Kansas	3,598
2	New Mexico	2.05	Nebraska	438	South Carolina	25.78	Iowa	3,45 3,44
	Minnesota	2.05 2.01	Mississippi	417	Minnesota	25.43	Arkansas	3,44
ļ.	Arizona	1.99	Montana	247	North Carolina	25.34	Hawaii	3.09
5	Illinois	1.99	New Jersey	207	Missouri	24.38	Nevada	2,999 2,43
3	North Dakota	1.94	California	173	Montana	24.26	West Virginia	2 43
7	Arkansas	1.93	Nevada	163	South Dakota	23.58	Nebraska	2,33
3	Texas	1.90	Massachusetts	160	Oregon	23.57	Utah	2,000
								2,03 1,96
9	Oregon	1.84	Washington	133	Indiana	23.55	New Mexico	1,96
)	Hawaii	1.83	New Hampshire	87	West Virginia	23.16	New Hampshire	1,60
	Oklahoma	1.81	South Dakota	69	Nebraska	23.09	Idaho	1,49
2	Utah	1.80	Oregon	65	Oklahoma	22.91	District of Columbia	1,48
3	Kansas	1.76	Delaware	61	Louisiana	22.76	Maine	1,43
	Missouri	1.74	Alaska	56	Iowa	22.16	Delaware	1,30 1,12
	Colorado	1.73	Hawaii	29	North Dakota	22.02	Montana	1,12
	Iowa	1.62	Connecticut	22	Arkansas	22.02	Wyoming	1,11
,	Nebraska	1.53	Idaho	20	Kentucky	21.10	North Dakota	1,02
}	Wyoming	1.52	Maine	6	Utah	20.98	Rhode Island	1,00
)	Montana	1.49	District of Columbia	(s)	Washington	20.90	Alaska	1,00
, )	Rhode Island	1.49	Rhode Island	(5)		19.39	South Dakota	94
) 	Vermont		Vermont		Wyoming Idaho	19.39	Vermont	94 76
	v GIIIIOIII	_	V GIIIIOIIL	_	iuaiiu	10.07	A CHIIOHI	70
	United States	2.57	United States	50,531	United States	29.12	United States	368,00

 $<sup>-\!-\!=</sup>$  No consumption. (s) = Value less than 0.5 million dollars. Note: Rankings are based on unrounded data.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

**United States Price and Expenditure Tables** 

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, United States

								Prir	mary Energy										
		Coal		Coal	Coke					Petroleum					Biomass		Electric		
	Coking Coal	Steam Coal	Total	Exports	Imports	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Power Sector h,j	Retail Electricity	Total Energy <sup>g,h,i</sup>
'ear									Р	rices in Dolla	rs per Million	Btu							
70	0.45	0.36	0.38	1.27	0.93	0.59	1.16	0.73	1.43	2.85	0.42	1.38	1.71	0.18	1.29	1.08	0.32	4.98	1.
75	1.65	0.90	1.03	2.37	3.47	1.18	2.60	2.05	2.96	4.65	1.93	2.94	3.35	0.24	1.50	2.19	0.97	8.61	3.
80	2.10	1.38	1.46	2.54	3.19	2.86	6.70	6.36	5.64	9.84	3.88	7.04	7.40	0.43	2.26	4.57	1.77	13.95	6.
85	2.03	1.67	1.69	2.76		4.61	7.22	5.91	6.63	9.01	4.30	R 7.62 R 6.48	R 7.64 R 7.54	0.71	2.47	4.93 R 4.49	1.91	19.05	8. R 8.
90	1.79	1.48	1.49	3.53		3.82 3.73	7.68	5.68	6.83	9.12	3.17	R 5.98	R 7.31	0.67 0.54	1.32	R 4.24	1.48	19.32	R 8
95 96	1.76 1.77	1.35 1.32	1.37 1.33	2.71 2.20	3.43 3.87	4.25	6.98 7.87	4.00 4.82	6.51 7.98	9.22 9.85	2.46 2.80	R 6.36	R 8.03	0.54	1.40 1.25	R 4.64	1.29 1.35	20.29 20.16	R 8
196 197	1.77	1.32	1.33	2.20	3.25	4.25	7.66	4.62	7.96	9.81	2.00	R 6.26	R 7.90	0.51	1.15	R 4.67	1.33	20.16	R 8
98	1.69	1.28	1.29	3.73		4.13	6.57	3.35	5.95	8.45	2.15	R 5.24	R 6.66	0.50	1.13	R 4.09	1.32	19.80	R 8
99	1.69	1.25	1.23	3.88	2.83	4.16	7.19	4.01	6.60	9.31	2.13	R 5.89	R 7.39	0.30	1.34	R 4.39	1.33	19.52	R 8
00	1.67	1.23	1.24	3.64	2.66	5.61	9.86	6.64	9.55	11.89	4.32	R 7.55	R 9.87	0.46	1.57	R 5.72	1.71	20.03	R 10.
01	1.74	1.27	1.29	3.27	3.04	6.87	9.18	5.72	9.53	11.34	3.99	R 6.93	R 9.37	0.44	2.08	R 5.85	1.85	21.41	R 10
02	1.94	1.28	1.30	3.25		5.31	8.64	5.33	8.09	10.69	3.91	R 7.04	R 8.87	0.43	2.19	R 5.27	1.54	21.15	R 10
03	1.93	1.30	1.32	3.88	3.49	7.08	R 10.02	6.46	10.32	12.34	4.75	R 7.83	R 10.33	0.42	1.98	6.28	1.84	21.85	11
04	2.31	1.39	1.41	3.28	7.23	7.91	12.23	8.93	12.24	14.67	4.92	R 8.61	R 12.28	0.42	2.17	7.37	2.00	22.38	11 R 12
05	3.19	1.58	1.62	3.39	8.92	9.92	16.41	12.86	14.58	17.89	6.65	R 10.73	R 15.51	0.43	3.10	R 9.23	2.61	23.92	R 15
06	3.54	1.73	1.78	3.19	6.31	9.62	18.55	14.80	16.85	20.27	7.93	R 13.20	R 17.90	0.44	3.13	R 10.20	2.48	26.15	R 17
07	3.64	1.83	1.88	3.66	7.84	9.31	19.87	16.01	18.76	22.01	8.57	R 14.86	19.47	0.46	R 3.33	10.74	2.68	26.84	R 18
80	4.49	_ 2.15	2.21	4.33		10.83	R 26.28	22.56	23.35	25.53	R <sub>12.61</sub>	R 19.09	R 24.19	_ 0.47	R 3.72	R <sub>12.94</sub>	_ 3.21	28.64	_ 21
109	5.43	R 2.27	2.33	4.17	10.82	_ 7.67	R 16.99	12.61	16.38	18.51	R 9.68	R 15.14	R 16.93	R 0.52	R 3.37	R 9.40	R 2.44	28.90	R 17
110	5.84	R 2.33	2.42	6.74	13.37	R 7.37	R 20.63	16.28	19.61	21.98	R 11.77	R 18.66	R 20.38	0.62	R 3.48	R 10.64	2.62	28.92	R 18
111	6.89	2.44	2.57	8.75	15.71	7.03	26.77	22.60	23.09	27.99	15.68	22.97	26.07	0.65	3.72	12.93	2.65	29.12	21
										Expenditures	in Million Do	llars							
70	1,175	3,455	4,630	78		10,891	6,253	1,441	2,395	31,596	2,046	4,172	47,904	44	438	63,872	-4,357	23,345	82,8
75 80	3,692 3,753	9,329 18,853	13,021 22,607	75 130		20,061 51,061	15,680 40,797	4,193 13,923	5,221 10,926	59,446 124,408	10,374 21,573	8,493 26,049	103,407 237,676	448 1,189	534 1,232	137,702 314,279	-16,545 -38,027	50,680 98,095	171,8 374,3
85	2.228	27.450	29,678	77		72.938	43,972	14,747	13,752	118.048	11,493	R 22,272	R 224,284	2.878	1,232	R 333,268	-43.970	149.233	R 438,
90	1.862	26,740	28,602	50		65,278	49,335	17,784	13,840	126,558	8,721	R 21,433	R 237,672	4,104	1,997	R 338,766	-43,970	176,691	R 474.
95	1,558	25.874	27,431	91	325	75,020	47,533	12,526	16,197	136,647	4,676	R 20,033	R 237,611	3,810	2,938	R 347.952	-39.073	205,876	R 514
96	1,507	26,521	28,028	88		86,904	56,455	15,770	21,086	148,344	5,313	R 21,663	R 268,631	3,624	2,668	R 390,956	-41,652	211,105	R 560
97	1,453	26,825	28,277	83		93,382	55,922	15,000	19,781	149,668	5,206	R 22,992	R 268,570	3,369	2,425	R 397,179	-42,947	213,843	R 568
98	1,304	26,585	27,888	104		83,620	48,350	11,239	15,241	132,730	4,280	R 20,715	R 232,555	3,555	2,477	R 351,344	-43,311	218,361	R 526
99	1,306	26,003	27,310	86		84,960	54,565	13,878	19,038	149,260	4,686	R 23,610	R 265,037	3,643	2,646	R 385,015	-44,689	218,413	R 558
00	1,327	26,752	28,080	103	249	119,094	78,209	23,777	27,970	192,153	8,870	R 28,419	R 359,398	3,628	3,174	R 516,302	-60,054	231,577	R 687
01	1,247	26,956	28,202	109		139,388	75,035	19,602	25,543	185,752	7,266	R 24,961	R 338,158	3,524	3,494	R 515.537	-64,672	245,483	R 696
)2	1,258	27,254	28,511	64	244	111,536	_ 69,285	17,802	_ 22,980	179,796	6,156	R 25,826	R 321,845	3,504	4,005	R 470,704	-54,230	247,598	R 664
03	1,283	28,119	29,402			144,489	R 83,614	21,096	R 28,167	209,493	8,325	R 28,811	R 379,506	3,362	3,599	R 561,897	-64,685	257,992	R 755
)4	1,499	30,265	31,764	107	1,232	162,843	105,772	30,219	34,408	254,873	9,717	R 35 452	R 470,439	3,445	3,692	R 674,923	-71,720	268,133	R 871
)5	1,964	34,969	36,932	147	780	200,356	143,598	44,679	38,874	312,047	13,951	R 43,146	R 596,296	3,469	5,897	R 846,095	-95,975	295,787	R 1,045
06	2,132	37,873	40,005	128		190,590	164,399	50,007	45,355	357,286	12,432	R 52,316	R 681,796	3,637	6,101	R 925,159	-90,104	323,962	R 1,159
07	2,175	40,541	42,717	131	478	196,957	177,172	53,754	51,081	389,282	14,129	R 54,907	R 740,324	3,871	R 6,397	R 993,813	-100,719	340,925	R 1,234
38	2,606	R 46,891	R 49,497	210		230,465	R 220,948	72,046	59,875	438,237	R 17,949	R 62,272	R 871,326	3,976	R 7,041	R 1,167,327	-118,571	360,570	R 1,409
9	2,192	R 43,706	R 45,898	135	93	159,362	R 131,111	R 36,354	43,466	317,082	R 11,284	R 41,571	R 580,867	R 4,345	R 5,359	R 797,943	R -84,508	350,438	R 1,063
10	R 3,239	R 47,235	R 50,474		403	R 161,301	R 166,663	R 48,243	R 55,150	R 376,491	R 14,382	R 50,532	R 711,461	R 5,202	R 6,485	R 937,127	R -94,603	365,900	R 1,208,
111	3,885	46,646	50,531	210	552	155,191	221,822	66,680	67,689	466,558	16,517	58,652	897,918	5,398	6,988	1,118,588	-92,509	368,009	1,394,

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately. Where shown, R = Revised data.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, United States

						P	rimary Energy								
		Coal (	Coke					Petroleum				Biomass			
	Coal	Exports	Imports	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year							Prices	in Dollars per N	illion Btu						
970	0.48	1.27	0.93	0.68	1.18	0.73	1.43	2.85	0.44	1.39	1.82	1.30	1.31	4.98	1.6
975	1.51	2.37	3.47	1.28	2.62	2.05	2.96	4.65	1.86	2.94	3.50	1.51	2.65	8.61	3.3
980	1.87	2.54	3.19	3.05	6.72	6.36	5.64	9.84	3.60	7.04	7 67	2.26	5.84	13.95	6.
985	1.91	2.76	2.99	4.91	7.24	5.91	6.63	9.01	4.33	R 7.63	R 7.77	2.51	6.49	19.05	8.
990	1.70	3.53	3.80	4.17	7.72	5.68	6.83	9.12	3.07	R 6.53	R 7.72	1.58	R 6.19	19.32	R 8.
995	1.63	2.71	3.43	4.20	7.02	4.00	6.51	9.22	2.41	R 6.11	R 7.42	1.47	R 5.95	20.29	R 8.
996	1.62	2.20	3.87	4.62	7.92	4.82	7.98	9.85	2.69	R 6.49	R 8.15	1.38	R 6.53	20.16	R 8.
997	1.62	2.64	3.25	4.96	7.71	4.53	7.39	9.81	3.00	R 6.41	R 8.04	1.31	R 6.58	20.13	R 8.
998	1.58	3.73	3.07	4.64	6.63	3.35	5.95	8.45	2.21	R 5.39	R 6.84	1.44	R 5.80	19.80	R 8.
999	1.58	3.88	2.83	4.65	7.25	4.01	6.60	9.31	2.62	R 6.04	R 7.57	1.57	R 6.30	19.52	R 8.
000	1.55	3.64	2.66	5.97	9.93	6.64	9.55	11.89	4.48	R 7.74	R_10.05	1.83	R 8.27	20.03	R 10.
001	1.63	3.27	3.04	7.49	9.25	5.72	9.53	11.34	4.24	R 7 10	R 9.58	2.27	R 8 47	21.41	R 10.
002	1.75	3.25	3.04	5.97	8.68	5.33	8.09	10.69	3.99	R 7.37	R 9.02	2.33	R 7.69	21.15	R 10.
003	1.74	3.88	3.49	7.65	R 10.08	6.46	10.32	12.34	5.04	R 8.19	R 10.53	2.06	R 9.16	21.85	11.
004	1.99	3.28	7.23	8.64	12.28	8.93	12.24	14.67	5.19	R 9.06	12.54	2.34	10.83	22.38	11. R 12.
005	2.55	3.39	8.92	10.64	16.47	12.86	14.58	17.89	6.51	R 11.36	R 15.82	3.31	R 13.64	23.92	R 15.
006	2.81	3.19	6.31	10.92	18.59	14.80	16.85	20.27	7.87	R 13.88	R 18.10	_ 3.28	R 15.34	26.15	R 17.
007	2.90	3.66	7.84	10.40	19.91	16.01	18.76	22.01	8.44	R 15.50	R 19.67	R 3.36	16.25	26.84	R 17. R 18.
008	R 3.52	4.33	18.76	11.68	R 26.32	22.56	23.35	25.53	R 12 44	R 19.95	R 24.37	R 4 08	R 19.66	28.64	21.
009	R 3.89	4.17	10.82	9.12	R 17.02	12.61	16.38	18.51	R 9.81	R 15.86	R 17.05	R 3.74	R 14.20	28.90	R 17.
010	R 4.06	6.74	13.37	R 8.54	R 20.67	16.28	19.61	21.98	R 11.67	R 19.59	R 20.50	R 3.76	R 16.22	28.92	R 18.
011	4.66	8.75	15.71	8.23	26.80	22.60	23.09	27.99	15.37	24.18	26.19	4.05	19.90	29.12	21.1
_							Exper	nditures in Millio	n Dollars						
970	2,393	78	4	9,741	6,173	1,441	2,395	31,596	1,249	4,166	47,021	435	59,516	23,345	82,86
975	5,843	75	156	17,639	15,222	4,150	5,221	59,446	4,532	8,491	97,062	532	121,157	50,680	171,83
980	6,157	130	52	42,705	39,893	13,856	10,926	124,408	11,127	26,035	226,245	1,224	276,252	98,095	374,3
985	5,622	77	43	62,119	43,470	14,747	13,752	118,048	7,262	R 22,263	R 219,542	1,585	R 289,298	149,233	R 438,5
990	4,932	50	72	57,469	48,794	17,784	13,840	126,558	4,879	R 21,408	R 233,264	1,889	R 298,140	176,691	R 474,8
995	4,293	91	325	66,251	47,083	12,526	16,197	136,647	3,211	R 19,977	R 235,640	2,461	R 308,879	205,876	R 514,7
996	4,166	88	244	76,517	55,905	15,770	21,086	148,344	3,414	R 21,606	R 266,125	2,340	R 349,303	211,105	R 560,4
997	4,122	83	253	81,793	55,421	15,000	19,781	149,668	3,192	R 22.895	R 265,956	2,190	R 354.232	213,843	R 568,0
998	3,748	104	292	72,096	47,880	11,239	15,241	132,730	2,097	R 20,632	R 229,819	2,183	R 308,033	218,361	R 526,3
999	3,643	86	226	72,057	53,988	13,878	19,038	149,260	2,382	R 23,541	R 262,088	2,399	R 340,327	218,413	R 558,7
000	3,656	103	249	94,990	77,009	23,777	27,970	192,153	5,308	R 28,372	R 354,589	2,867	R 456,248	231,577	R 687,8
001	3,742	109	191	110,770	73,984	19,602	25,543	185,752	3,475	R 24.861	R 333.216	3,055	R 450.865	245,483	R 696,3
002	3,700	64	244	90,697	68,559	17,802	22,980	179,796	3,657	R 25,727	R 318,521	3,376	R 416,475	247,598	R 664,0
003	3,715	70	239	115,983	R 82,514	21,096	R 28,167	209,493	4,441	R 28,705	R 374,416	2,930	R 497,212	257,992	R 755,2
004	4,288	107	1,232	129,410	104,845	30,219	34,408	254,873	5,693	R 35 276	R 465.314	3.067	R 603.203	268,133	R 871.3
005	5,248	147	780	150.549	142,282	44,679	38,874	312,047	7,942	R 42.907	R 588,732	R 4,958	R 750,120	295,787	R 1.045.9
006	5,580	128	636	R 146,374	163,345	50,007	45,355	357,286	9,504	R 52,047	R 677,545	5.047	R 835,054	323,962	R 1.159.0
007	5,640	131	478	146,962	175.783	53,754	51,081	389,282	10.566	R 54.644	R 735,110	R 5.035	R 893.094	340,925	R 1.234.0
008	R 6,592	210	1,676	168,529	R 219,381	72,046	59,875	438,237	R 14 709	R 61 982	R 866,229	R 5 940	R 1,048,755	360,570	R 1,409,3
009	R 5,699	135	93	125,398	R 130,173	R 36,354	43,466	317,082	R 9,658	R 41,346	R 578,079	R 4,301	R 713,435	350,438	R 1,063,8
010	R 6,877	245	403	R 122,310	R 165,327	R 48,243	R 55,150	R 376,491	R 12,461	R 50,226	R 707,897	R 5,281	R 842,524	365,900	R 1,208,4
011	7,584	210	552	118,037	220,374	66,680	67,689	466,558	14,755	58,226	894,283	5,833	1,026,079	368,009	1,394,0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data.

Notes: Price estimates are weighted averages of price estimates, and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, United States

				Primary E	nergy					
				Petrole	um		Biomass			Total Energy <sup>e</sup>
	Coal <sup>a</sup>	Natural al <sup>a</sup> Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>c</sup>	Total	Wood d	Total <sup>e</sup>	Retail Electricity	
Year			1		Prices in Dollars p	per Million Btu	'			
1970	1.14	1.06	1.39	1.54	2.05	1.54	0.66	1.22	6.51	2.10
1975	2.45	1.67	2.74	3.14	3.96	3.02	1.31	2.11	10.29	3.80
1980	2.90	3.60	7.02	8.32	7.82	7.24	3.10	4.51	15.71	7.46
1985	3.26	5.94	7.93	7.90	8.98	8.14	3.71	6.37	21.66	10.91
1990	3.01	5.63	8.01	7.46	10.79	8.69	3.59	6.23	22.96	11.87
1995	2.58	5.89	6.52	5.74	10.03	7.49	2.88	6.11	24.63	12.60
1996	2.53	6.16	7.47	6.33	11.34	8.63	3.30	6.57	24.50	12.69
1997	2.48	6.75	7.45	6.29	11.30	8.61	3.24	7.03	24.71	13.25
1998	2.46	6.61	6.44	5.25	10.17	7.55	2.80	6.69	24.21	13.44
1999	2.37	6.50	6.61	5.73	10.06	7.78	2.87	6.68	23.93	13.15
2000	2.24	7.63	9.92	9.13	13.41	11.12	4.32	8.32	24.14	14.21
2001	2.93	9.42	9.48	8.81	14.69	11.23	4.22	9.70	25.16	15.62
2002	2.59	7.69	8.60	8.26	12.40	9.99 <sup>R</sup> 11.83	3.83	8.09 R 9.69	24.75	14.65 R 15.79
2003	2.46 3.03	9.24	10.32 11.72	9.83	14.66 16.56		4.60 5.22		25.56 26.22	
2004 2005	3.46	10.47 12.34	15.53	11.33 14.76	19.15	13.33 16.76	5.22 6.96	10.96 13.16	26.22	17.01
2005	3.46	12.34	17.89	18.59	21.46	19.22	8.02	14.42	30.49	19.16 21.49
2006	3.50	12.70	19.62	21.27	23.34	21.11	8.80	14.42	31.22	21.49
2007	8. <u></u>	13.52	R 24.34	R 25.59	27.56	R 25.70	R 10.92	R 15.92	33.01	R 23.07
2009	R	11.81	18.14	22.00	23.59	R 20.80	R 8.10	R 13.35	33.72	R 22.03
2010	R	11.13	21.39	24.44	25.68	R 23.49	R 9.55	R 13.33	33.81	R 22.41
2011	R	10.78	25.69	28.49	28.31	27.01	11.48	13.62	34.34	22.84
_					Expenditures in I	Million Dollars				
1970	236	5,272	2,603	459	1,124	4,186	68	9,761	10,352	20,112
1975	153	8,410	4,954	504	2,028	7,486	143	16,192	20,644	36,835
1980	90	17,497	9,234	887	2,433	12,554	678	30,819	38,458	69,277
1985	127	27,136	8,667	1,252	2,821	12,741	944	40,948	58,672	99,619
1990	93	25,439	7,839	477	3,800	12,116	878	38,526	72,378	110,905
1995	45	29,362	5,903	426	3,960	10,289	657	40,352	87,610	127,961
1996	41	33,219	6,920	562	5,314	12,796	781	46,837	90,503	137,340
1997	39	34,590	6,516	584	5,139	12,239	630	47,497	90,704	138,201
1998	31	30,875	4,975	569	4,309	9,852	484	41,242	93,360	134,602
1999	33	31,577	5,471	637	5,289	11,397	509	43,516	93,482	136,999
2000	24	38,959	8,980	864	7,440	17,283	824	57,090	98,209	155,299
2001	32	46,189	8,610	837	7,721	17,169	694	64,083	103,158	167,241
2002	31	38,490	7,393	495	6,661	14,549	639	53,709	106,834	160,542
2003	30	48,278	R 9,618	691	7,984	R 18,294	807	R 67,409	111,249	R 178,658
2004	35	52,265	10,830	961	8,474	20,264	940	73,503	115,577	189,080
2005	29	61,196	13,261	1,237	9,822	24,320	1,248	86,793	128,393	215,186
2006	22	59,834	12,738	1,233	9,559	23,531	1,275	84,662 R 00,000	140,582	225,244
2007	27 R <u> </u>	61,598	14,247 R 40,202	934	11,287	26,468 R 24,469	R 1,546	R 89,639	148,295	R 237,933
2008	R	67,851	R 18,393 R 10,640	544	15,231	R 34,168	R 2,146	R 104,164 R 83,709	155,433	R 259,597
2009	R_	57,841 R 54,396	R 12,114	609	12,904 R 13,615	R 24,153 R 26,440	R 1,715 R 1,766	R 82,602	157,008	R 240,717 R 249,384
2010	R_		12,114	711					166,782	
2011	· · —	51,939	13,505	528	14,337	28,370	2,169	82,479	166,714	249,193

Where shown, R = Revised data, — = No consumption

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, United States

					Primary	Energy						
			Petroleum								1	
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup> Ret	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year					•	Prices in Dollars	per Million Btu					
1970	0.44	0.75	1.10	0.77	1.24	2.86	0.45	0.90	0.66	0.80	6.09	1.97
1975	1.31	1.32	2.42	2.32	2.54	4.66	1.91	2.39	1.31	1.68	10.11	4.06
1980	1.53	3.32	6.45	6.46	4.97	9.77	4.12	5.62	3.10	4.01	16.06	7.83
1985	1.77	5.34	6.33	8.18	8.86	9.01	4.50	6.46	3.71	5.53	21.30	11.63
1990	1.64	4.70	5.97	7.31	8.78	9.15	3.41	6.04	3.02	4.93	21.20	11.87
1995	1.55	4.94	4.70	5.55	8.90	9.40	3.14	5.14	2.25	4.85	22.29	12.62
1996	1.51	5.26	5.63	6.40	10.12	10.28	3.75	6.17	2.47	5.29	22.17	12.76
1997	1.51	5.67	5.28	6.18	10.34	10.01	3.27	6.10	2.43	5.58	22.03	13.03
1998	1.51	5.38	4.15	4.88	9.37	8.73	2.38	5.09	2.09	5.19		13.05
1999	1.51	5.22	4.65	5.33	9.15	9.45	2.69	5.56	1.89	5.14	21.01	12.84
2000	1.45	6.54	7.48	8.87	11.94	11.94	4.49	8.27	2.99	6.73	21.52	13.90
2001	1.57	8.32	6.70	8.38	12.92	11.50	4.06	7.88	3.22	8.03	22.99	15.54
2002	1.63	6.49	6.21	8.14	10.55	10.81	4.08	7.14	2.81	6.46	22.81	14.66
2003	1.59	8.07	7.62	9.80	12.52	12.26	5.30	R 8.60	3.48	7.99	23.54	R 15.61
2004	1.84	9.19	9.58	11.41	14.50	14.44	5.26	10.16	3.54	9.12	23.95	16.55
2005	2.25	10.98	13.63	14.96	16.94	17.86	7.48	13.55	4.67	11.17	25.40	18.59
2006	2.37	11.60	15.74	18.73	18.90	20.20	8.69	15.91	4.73	12.11	27.72	20.63
2007	2.47	10.99	17.24	21.13	20.77	21.94	9.71	17.52	5.55	_ 11.85	28.27	20.73
2008	R 3.75	11.89	23.86	R 25.61	24.64	25.46	R 13 18	R 23.02	6 58	R 13.49	30.38	22.44
2009	R 4.25	9.70	14.66	21.91	19.51	18.41	R 9.90	R 15.50	R 4.72	R 10.49	29.81	20.67
2010	R 3.73	9.20	18.31	24.42	R 21.64	21.81	R 12.90	R 18.84	R 5.39	R 10.63	29.87	R 20.91
2011	3.99	8.80	24.50	28.40	24.14	27.79	17.34	24.08	5.89	11.21	30.00	21.17
_						Expenditures in	Million Dollars					
— 1970	72	1,844	646	47	177	247	323	1,440	1	3,358	7,319	10,678
1975	191	3,385	1,423	114	329	415	939	3,219	3	6,799	16,157	22,956
1980		3,365 8,858	3,337	262	438	1,046	2,325	7,409	3 17		30,611	47,074
1985	179 243	13,368	3,995	268	842	866	1,025	6,996	22	16,463 20,633	50,092	70,725
1990	203	12,681	3,199	200 87	898	1,018	785	5,986	104	18,979	60,627	79,605
1995	181	15,383	2,250	123	967	170	445	3,956	104	19,625	72,481	92,106
1996	181	17,106	2,717	135	1,239	273	515	4,879	127	22,293	74,121	96,414
1997	195	18,755	2,344	152	1,244	428	363	4,531	125	23,606	77,153	100,758
1997	151	16,755	1,778	152	1,102	340	203	3,575	99	20,492	78,999	99,492
1999	154	16,351	2,038	143	1,102	269	197	3,931	104	20,539	79,141	99,681
2000	125	21,339	3,672	263	1,796	532	411	6,674	155	28,294	85,129	113,423
2000	139	25,879	3,404	263	1,844	430	284	6,225	145	32,388	93,402	125,790
2001	143	20,926	2,758	130	1,485	488	326		145	26,300	93,763	120,164
2002	132	20,926	R 3,779	183	1,964	735	589	5,187 R 7,249	188	26,401 R 33,980	96,263	R 130,243
2003	132	29,518	4,506	234	2,203	735 645	644	8,233	209	33,980	100,546	130,243
2004	215	33,838	6,098	323	2,226	817	866	10,331	259	36,146 44,644	110,522	155,165
	153					984		10,331		44,644 44,716	122,914	
2006	153	33,736	6,314	284	2,327		654	10,563	264	44,716		167,630
2007	174 R 302	34,005	6,620 R 9,230	194 R_114	2,522	1,342	732 R 936	11,410 R 45 207	306	45,895 R 54,507	128,903	174,798 R 192,976
2008	R 311	38,476	9,230 R = 050	114 R oo	3,893	1,164	R 705	11,410 R 15,337 R 10,338	393 R 286	R 54,507	138,469	192,976 R 474 000
2009	R 259	31,012	R 5,853	R 92	2,709	978 R 1,164	R 796	1 10,338 R 40,070	R 335	R 41,947	132,940	R 174,887
2010		R 29,184	R 7,170	118	3,032			R 12,279		R 42,057	135,559	R 177,616
2011	246	28,367	10,222	91	3,536	1,259	932	16,040	391	45,044	135,926	180,971

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data,

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, United States

							Pri	imary Energy								
		Coal Coal Coke Petroleum					Biomass									
	Coking Coal	Steam Coal	Total	Exports	Imports	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year		·	·		•			Prices	in Dollars per N	lillion Btu						
1970	0.45	0.44	0.45	1.27	0.93	0.38	0.72	1.12	2.86	0.46	1.13	0.98	1.59	0.61	2.99	0.84
1975	1.65	1.28	1.50	2.37	3.47	0.95	2.23	2.56	4.65	1.91	2.64	2.47	1.60	1.67	6.07	2.21
1980	2.10	1.56	1.87	2.54	3.19	2.52	5.54	5.24	9.82	3.69	6.59	5.76	1.67	3.77	10.81	4.71
1985	2.03	1.81	1.90	2.76	2.99	3.87	6.26	6.00	9.07	4.24	<sup>R</sup> 6.90 <sup>R</sup> 5.64	R 6.34 R 5.68	1.67	R 4.47 R 3.66	14.57	R 6.05
1990 1995	1.79 1.76	1.62 1.56	1.69 1.63	3.53 2.71	3.80 3.43	2.95 2.80	5.90 4.86	5.75 5.63	9.15 9.17	3.10 2.75	R 5.21	R 5.29	0.99 1.21	R 3.41	13.92 13.68	R 5.00
1996	1.70	1.54	1.62	2.71	3.43	3.30	5.80	7.05	9.83	3.25	R 5.64	R 6.12	1.01	R 3.94	13.49	R 5.42
1997	1.77	1.54	1.62	2.20	3.25	3.53	5.43	6.34	9.80	3.03	R 5.57	R 5.81	1.01	R 3.94	13.29	R 5 38
1998	1.69	1.53	1.58	3.73	3.07	3.16	4.21	4.82	8.43	2.25	R 4.54	R 4 61	1.24	R 3.39	13.13	R 5.38 R 4.93
1999	1.69	1.52	1.58	3.88	2.83	3.21	4.92	5.58	9.23	2.62	R 5.15	<sup>R</sup> 5.27	1.38	R 3.70	12.98	K 5 19
2000	1.67	1.49	1.55	3.64	2.66	4.60	7.66	8.38	11.88	4.22	<sup>R</sup> 6.83	R 7.49	1.43	<sup>R</sup> 5.11	13.60	R 6.48
2001	1.74	1.57	1.63	3.27	3.04	5.71	7.00	7.89	11.33	3.85	R 6.09	R 6.95	1.95	R 5 43	14.78	R 6 94
2002	1.94	1.66	1.75	3.25	3.04	4.48	6.32	_ 6.81	10.69	3.87	R 6.34	R 6.62	2.11	R 4.86	14.30	R 6.35 R 7.51
2003	1.93	1.65	1.74	3.88	3.49	6.20	7.62	R 8.92	12.28	4.83	R 7.14	R 7.91	1.62	R 6.03	14.97	R 7.51
2004	2.31	1.84	1.99	3.28	7.23	7.02	10.06	10.99	14.59	4.95	R 8.05	R 9.43	1.79	R 7.16	15.38	R 8.48
2005	3.19	2.27	2.56	3.39	8.92	9.08	14.25	13.16	17.84	6.98	R 10.15	R 11.92	2.73	R 9.10	16.77	R 10.39
2006	3.54	2.50	2.83	3.19	6.31	8.77	16.38	15.68	20.21	8.16	R 12.42	R 14.27	2.65	R 10.05	18.02	R 11.37
2007	3.64	2.58	2.92	3.66	7.84	8.29	17.88 R 24.49	17.52	22.01	9.26 R <sub>_</sub> 12.97	R 13.87 R 18.12	R 15.88 R 20.62	2.52	R 10.54 R 13.21	18.71	R 11.92 R 14.38
2008 2009	4.49 5.43	3.04 3.23	3.51 3.87	4.33 4.17	18.76 10.82	10.06 6.46	R 14.65	21.84 14.03	25.47 18.43	R 9.25	R 13.63	R 14.06	2.83 2.62	R 9.19	19.96 20.00	R 11.12
2010	5.84	R 3.16	R 4.07	6.74	13.37	R 6.17	18.39	17.86	R 22.06	R 11.94	R 17.11	R 17.74	2.74	R 10.33	19.89	R 11.98
2011	6.89	3.45	4.69	8.75	15.71	5.98	24.59	21.75	28.04	16.02	21.32	22.32	2.76	12.20	20.02	13.57
-									ditures in Millio							
-	4 475	007	0.000	78	4	0.005	000			635	0.000	0.000	200	44.007	5.004	40.004
1970 1975	1,175 3,692	907 1,806	2,082 5,498	78 75	156	2,625 5,844	866 2,907	1,046 2,760	824 1,039	2,367	2,698 6,470	6,069 15,544	366 386	11,067 27,353	5,624 13,760	16,691 41,113
1980	3,753	2,135	5,888	130	52	16,350	7,232	7,967	1,553	4,175	21,837	42,765	529	65,453	28,863	94,316
1985	2,228	3,024	5,252	77	43	21,615	6,977	9,804	1,978	2,815	R 17,396	R 38,970	619	R 66 432	40,190	R 106,622
1990	1,862	2,774	4,636	50	72	19,348	6,773	8,916	1,695	1,070	R 16,798	K 35 252	906	R 66,432 R 60,173	43,358	R 103,531
1995	1,558	2,510	4,068	91	325	21,487	5,473	11,061	1,836	778	R 15.445	R 34.593	1,699	R 62 080	45,402	R 107.482
1996	1,507	2,436	3,943	88	244	26,167	6,857	14,348	1,965	913	R 17,038	R 41.120	1,432	R 72.818	46,102	R 118.921
1997	1,453	2,434	3,887	83	253	28,411	6,512	13,235	2,077	732	R 18.029	R 40 586	1,435	R 74 490	45,610	R 120.100
1998	1,304	2,263	3,566	104	292	24,515	5,084	9,646	1,681	425	R 15 759	K 32 596	1,600	K 62 465	45,634	R 108.099
1999	1,306	2,150	3,457	86	226	24,079	5,823	12,290	1,400	447	R 18,220	R 38,180	1,786	R 67,641	45,429	R 113,071
2000	1,327	2,180	3,507	103	249	34,624	9,158	18,555	1,785	867	R 22,690	R 53,056	1,888	R 93,221	47,859	R 141,080
2001	1,247	2,325	3,572	109	191	38,597	9,055	15,757	3,343	629	R 19,348	R 48,132	2,216	R 92,598	48,519	R 141,117
2002	1,258	2,268	3,526	64	244	31,199	7,586	14,627	3,302	619	R 20,405	R 46,539 R 54,860	2,592	R 84,036	46,606	R 130,641
2003 2004	1,283 1,499	2,269 2,565	3,552 4,064	70 107	239 1,232	41,168 47,464	R 8,879 12,168	R 17,928 23,385	3,978 5,431	966 1,163	R 23,111 R 29,028	R 71,175	1,935 1,919	R 101,685 R 125,746	49,962 51,491	R 151,648 R 177,237
2004	1,499	3,040	5,004	107	780	55,300	12,168	26,248	6,354	1,163	R 35,362	R 87,776	3,451	R 152,164	56,229	R 208,393
2005	2,132	3,040	5,405	128	636	R 52,570	20,647	32,858	7,608	1,849	R 43,315	R 106,276	3,509	R 168,268	59,764	R 228,033
2007	2,132	3,264	5,405	131	478	51,126	22,573	36,734	6,739	1 700	R 45,588	R 113,335	R 3,183	R 173,430	62,934	R 236,364
2007	2,606	3,684	6,290	210	1,676	61,877	R 33 201	39,598	6,367	R 2 408	R 52 763	R 134 337	R 3 401	R 207,370	65,840	R 273,210
2009	2,192	3,196	5,388	135	93	36,302	R 15,801	27,215	4,490	R 1,134	R 32,980	R 81,620	R 2,300	R 125,567	59,662	R 185,229
		R 3,379	R 6,618	245	403	R 38,532	R 21,336	R 37,738	R 5,895	R 1,365	R 40,414	R 106,749	R 3,180	R 155,236	62,745	R 217,982
2010	R 3,239	3,379	., 0,010	243	403	30,332	21,330	31,130	5,695	1,303	40,414	100,749	3,100	155,250	02,743	217,002

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4. "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, United States

						Primary Energy	1						
				Petroleum									
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	
Year				·		Prices	in Dollars per Mi	llion Btu				·	
970	0.41	_	2.17	1.31	0.73	1.10	5.08	2.85	0.38	2.31	2.31	4.65	2.3
975	1.26	_	3.45	2.80	2.05	2.43	7.48	4.64	1.72	4.02	4.02	11.72	4.0
980	_	_	9.02	7.19	6.36	4.98	14.36	9.84	3.31	8.60	8.60	14.71	8.
985	_	_	9.99	7.52	5.91	9.62	R 18.18 R 20.61	9.01	4.36	8.26 R 8.32	8.26 R 8.32	19.74	8. R 8.
990	_	3.29	9.32	8.46 7.98	5.68 4.00	9.90	R 21.75	9.12 9.22	2.98	R 8.32	R 8.32	20.26 22.63	R 8.
995 996	_	3.91 3.97	8.36 9.29	7.98 8.82	4.82	11.79 11.88	R 21.75	9.22	2.18 2.33	R 8.10	R 8.77	22.59	R 8.
996 997	_	4.34	9.39	8.57	4.62	11.46	R 21.82	9.81	2.33 2.95	R 8.72	R 8.72	22.59	Ro.
998	_	4.00	8.11	7.49	3.35	10.43	R 21.44	8.45	2.18	R 7.49	R 7.49	21.72	R 8. R 7.
999	_	4.19	8.81	8.13	4.01	12.30	R 23.04	9.31	2.61	R 8 27	R 8 27	20.57	R 8.2
000	_	5.21	10.87	10.69	6.64	15.08	R 23.20	11.89	4.54	R 10.75	R 10.75	20.71	K 10.
001	_	7.09	11.01	10.00	5.72	16.08	R 24.51	11.34	4.38	R 10.24	R 10 24	21.59	R 10 :
002	_	5.34	10.72	9.42	5.33	14.47	R 26.70	10.69	4.01	R 9.67	R 9 67	21.02	R 9.6
003	_	6.68	12.42	R 10.78	6.46	16.31	R 28.94	12.34	5.06	R 11.21	R 11.21	22.05	R 11.2
004	_	7.78	15.13	13.04	8.93	18.12	R 30.11	14.67	5.26	13.43	R 13.43	21.05	R 13 i
005	_	9.16	18.56	17.28	12.86	20.53	R 35.22	17.89	6.22	R 16.87	R 16.86	25.12	R 16.
006	_	9.61	22.31	19.28	14.80	22.25	R 43.88	20.28	7.73	<sup>R</sup> 19.11	R 19.11	27.96	R 19.
007	_	9.19	23.70	20.50	16.01	24.49	R 47.16	22.01	_ 8.19	20.61	20.60	28.42	R 20.6
800	_	R 12.21	27.23	27.16	22.56	28.73	R 55.12	25.53	R <sub>12.28</sub>	25.24	25.23	31.48	25.2
009	_	8.71	20.32	R 17.53	12.61	22.73	R 56.07	18.51	R 9.89	R 17.58	R 17.57	31.20	R 17.5
010	_	R 6.77	25.19	R 21.21	16.28	R 25.94	R 58.80	21.98	R 11.55	R 21.03	R 21.02	30.97	R 21.0
011 _		6.65	31.64	27.51	22.60	28.77	69.54	27.99	15.12	27.11	27.09	30.67	27.0
_						Exper	nditures in Millior	Dollars					
970	3	_	218	2,058	1,441	49	745	30,525	291	35,327	35,330	49	35,37
975	1	_	245	5,938	4,150	105	1,158	57,992	1,226	70,813	70,814	119	70,93
980	_	_	580	20,090	13,856	88	2,468	121,809	4,626	163,517	163,517	163	163,68
985	_	_	503	23,830	14,747	284	R 2,844 R 3,628	115,205	3,422	R 160,835 R 179,910	R 161,285 R 180,462	279	R 161,56 R 180,79
990 995	_	1 18	419 331	30,982 33,457	17,784 12,526	227 209	R 3.652	123,845 134,641	3,025 1,988	R 186,803	R 186,822	328 384	R 187,20
996	_	25	347	39,410	15,770	186	R 3,525	146,106	1,987	R 207,330	R 207,355	379	R 207,73
997	_	37	373	40,050	15,000	163	R 3,756	147,164	2,096	R 208,601	R 208,638	376	R 209,0
998	_	39	288	36,043	11,239	184	R 3.864	130,709	1,469	R 183,796	R 183,834	368	R 184,20
999	_	50	345	40,656	13,878	176	R 4.196	147,592	1,737	R 208,580	R 208,630	360	R 208,98
000	_	68	394	55,199	23,777	179	R 4 161	189,836	4,029	R 277,576	R 277,644	380	R 278,02
001	_	106	385	52,914	19,602	221	R 4.028	181,979	2,562	R 261,690	R 261,796	404	R 262,20
002	_	82	361	50,822	17,802	207	R 4,336	176,006	2,712	R 252,247	R 252,329	397	R 252,72
003	_	126	375	R 60,238	21,096	R 291	R 4,345	204,781	2,887	R 294,013	R 294,139	518	R 294,65
004	_	164	473	77,341	30,219	346	R 4,580	248,796	3,886	R 365,642	R 365 806	519	R 366 32
005	_	215	656	104,978	44,679	579	R 5,329	304,875	5,208	R 466,305	R 466,520	643	R 467,16
006	_	234	746	123,646	50,007	611	R 6,468	348,695	7,002	R 537,175	R 537,409	702	R 538,11
007	_	233	749	132,343	53,754	538	R 7,178	381,201	8,135	R 583,897	R 584,130	792	R 584,92
800	_	326	770	R 158,556	72,046	1,154	R 7,791	430,705	R 11,366	R 682,388	R 682,714	827	R 683,5
009	_	243	540	R 97,880	R 36,354	637	R 7,125	311,613	R 7,819	R 461,968	R 462,211	828	R 463,03
010	_	R 199	681	R 124,707	R 48,243	R 765	R 8,301	R 369,432	R 10,300	R 562,429	R 562,628	815	R 563,44
011	_	219	856	166,162	66,680	976	9,315	457,962	11,737	713,689	713,908	803	714,71

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data.

<sup>- =</sup> No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, United States

				Petrole	eum			Biomass		Total Energy <sup>d</sup>
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	
Year	1	1	'	,	Prices in Dollars p	er Million Btu	,	'	,	
1970	0.31	0.28	0.57	0.29	0.41	0.42	0.18	0.65	1.92	0.32
1975	0.82	0.75	2.22	0.53	1.99	2.00	0.10	0.03	3.89	0.97
1980	1.35	2.20	5.75	2.61	4.25	4.34	0.43	1.74	6.94	1.77
1985	1.65	3.43	5.89	1.27	4.24	4.35	0.71	0.79	9.34	1.91
1990	1.46	2.34	5.61	0.82	3.30	3.42	0.67	0.34	8.37	1.48
1995	1.32	2.03	4.16	0.70	2.59	2.61	0.54	1.13	6.21	1.29
1996	1.29	2.68	5.03	0.72	3.02	3.07	0.51	0.75	6.37	1.35
1997	1.28	2.79	4.53	0.96	2.82	2.82	0.51	0.53	6.71	1.38
1998	1.26	2.45	3.46	0.67	2.09	2.09	0.50	0.66	7.87	1.32
1999	1.23	2.62	4.11	0.61	2.40	2.43	0.48	0.54	8.69	1.33
2000	1.21	4.53	6.87	0.48	4.09	4.20	0.46	0.68	16.78	1.71
2001	1.25	5.21	6.16	0.97	3.78	3.87	0.44	1.30	20.47	1.85
2002	1.25	3.60	5.69	0.57	3.79	3.46	0.43	1.66	8.94	1.54
2003	1.27	5.42	6.84	0.61	4.47	4.22	0.42	1.68	13.21	1.84
2004	1.35	5.96	8.33	0.79	4.58	4.23	0.42	1.61	13.84	2.00
2005	1.53	8.25	11.48	0.98	6.86	6.13	0.43	2.31	16.53	2.61
2006	1.68	6.92	14.31	1.26	8.12	6.56	0.44	2.55	17.32	2.48
2007	1.78	7.11	15.56	1.54	8.98	7.94	0.44	3.22	18.25	2.68
2007	R 1.05	9.04	21.44	1.88	13.48	10.90	0.47	2.53	18.28	3.21
2008	R 1.10	4.82	13.37	1.62	8.98	7.15	R 0.52	2.53	12.10	R 2.44
2009	2.28	5.16	16.63	2.13	12.47	9.42	0.62	2.62	13.31	2.62
2011	2.38	4.80	22.56	2.92	18.93	12.00	0.65	2.64	12.44	2.65
_					Expenditures in I	Million Dollars				
1970	2,237	1,151	80	6	797	882	44	2	40	4,357
1975	7,178	2,422	502	1	5,842	6,345	448	2	150	16,545
1980	16,450	8,357	972	14	10,446	11,432	1,189	8	592	38,027
1985	24,056	10,819	502	9	4,232	4,742	2,878	11	1,463	43,970
1990	23,671	7,809	541	25	3,841	4,408	4,104	108	527	40,626
1995	23,138	8,769	449	57	1,465	1,971	3,810	476	908	39,073
1996	23,862	10,387	550	57	1,899	2,506	3,624	328	945	41,652
1997	24,156	11,588	501	98	2,014	2,613	3,369	235	985	42,947
1998	24,140	11,525	470	83	2,184	2,736	3,555	294	1,061	43,311
1999	23,666	12,903	576	69	2,304	2,949	3,643	247	1,281	44.689
2000	24,424	24,104	1,201	47	3,562	4,809	3,628	307	2,783	60,054
2001	24,460	28,618	1,050	100	3,792	4,942	3,524	439	2,689	64,672
2002	24,811	20,839	725	99	2,499	3,324	3,504	629	1,122	54,230
2003	25,687	28,506	1,100	106	3,884	5,090	3,362	669	1,370	64,685
2003	27,476	33,433	927	176	4,023	5,126	3,445	625	1,615	71,720
2005	31,684	49,807	1,316	239	6,010	7,564	3,469	938	2,512	95,975
2006	34,425	44,216	1,054	269	2,927	4,251	3,637	1,054	2,512	90,104
2007	37,076	49,995	1,389	263	3,562	5,215	3,871	1,362	3,200	100,719
2007	42,905	61,936	1,567	290	3,240	5,097	3,976	1,101	3,556	118,571
2008	40,199	33,964	938	224	1,626	2,788	R 4,345	1,058	2,155	R 84,508
2009	43,596	38,991	1,336	306	1,921	3,563	R 5,202	1,056	2,155	R 94,603
										92,509
2011	42,947	37,154	1,448	425	1,761	3,635	5,398	1,155	2,220	

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Where shown, R = Revised data.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data is for electric utilities only. Beginning in 1989, data includes independent power producers.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.



Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Alabama

							Primar	y Energy									
		Coal						Petroleum					Biomass		=		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	·	·						Prices	in Dollars p	er Million Btu							
970	0.42	0.26	0.32	0.52	1.10	0.73	1.92	2.82		1.19	2.09	_	1.29	0.84	0.26	3.51	1.3
975	1.50	0.94	1.10	0.96	2.60	2.03	3.72	4.26	1.59	2.72	3.31	0.14	1.47	1.82	0.88	6.87	2.8
980	1.96	1.63	1.69	2.90		6.39	6.42	9.89		5.54	7.85	0.33	1.78	3.33	1.17	12.52	6.3
985	2.02	2.00	2.01	4.73		6.17	6.84	9.15		R 6.37	R 7.87	0.77	2.03	3.89	1.74	16.59	7.6
990	1.83	1.82	1.82	4.05		5.99	10.01	8.96		R 6.29	R 7.98	0.56	1.01	R 3.82	1.56	16.47	R 7.5
995	1.81	1.56	1.59	3.84		4.06	8.41	8.92		R 5.86	R 7.68	0.51	1.17	R 3.32	1.30	16.26	R 6.9
996	1.84	1.55	1.58	4.50		4.81	9.99	9.35		R 5.89	R 8.19		0.99	R 3.35	1.25	15.84	R 7.2
997	1.87	1.54	1.57	4.68	7.45 6.46	4.54	10.44	9.40		R 6.22 R 6.59	R 8.34 R 7.35	0.59 0.63	0.95	R 3.43 R 3.15	1.26	15.76	R 7.5 R 7.5
998	1.78	1.58 1.49	1.59 1.50	4.24 4.34		3.40 4.03	9.88 9.27	8.16 8.75		R 6.66	R 7.93	0.63	1.20 1.36	R 3.27	1.32 1.23	16.45 16.39	R 7.5
999 000	1.65 1.62	1.43	1.44	5.32		6.60	12.51	11.40		R 7.20	R 10.18	0.50	1.47	R 3.96	1.23	16.60	R 8.7
000	1.74	1.43	1.44	7.22		5.82	12.51	10.74		R 8.00	R 9.88	0.50	2.01	R 4.22	1.20	16.61	R 9.2
002	1.82	1.43	1.45	5.55		5.46	10.98	10.74	2.99	R 8.15	R 9.27	0.43	2.16	R 3.92	1.35	16.92	R 9.1
003	1.76	1.48	1.49	7.30		6.44	R 12.95	11.57	4.13	R 8.67	R 10.44	0.42		R 4.40	1.50	17.41	R 9.9
004	2.16	1.54	1.57	7.84	11.79	8.82	14.89	14.04	4.78	R 8.06	R 12.55	0.43	1.86	5.29	1.68	18.01	R 11.2
005	2.99	1.83	1.89	10.49		13.07	17.12	17.51	6.58	R 9.17	R 16.02	0.42		R 6.59	2.10	19.14	R 13.5
006	3.30	2.14	2.20	9.78		14.76	19.47	19.64	8.30	R 11.64	R 18.05	0.41	2.76	7.19	2.26	20.96	R 14.9
007	3.48	2.11	2.17	9.03	19.46	16.20	20.81	21.23	8.47	R 13.36	R 19.67	0.42	2.64	R 7.39	2.29	22.46	R 15.9
800	4.36	2.73	2.80	11.23		22.89	25.68	25.24	R 10.71	R 15.20	R 24.30	0.47	R 3.02	R 8.96	2.93	25.48	R 19.1
009	5.12	2.71	2.81	6.64	R 16.39	12.88	20.26	17.63	R 9.53	R 14.64	R 16.96	R 0.51	R 2.86	R 6.74	R 2.23	26.23	R 16.2
010	5.41	2.85	2.97	6.65	R 20.22	16.44	23.25	21.09	R 9.45	R 16.61	R 20.29	R 0.56	R 2.97	R 7.56	R 2.57	26.44	R 17.5
011	6.55	2.90	3.09	5.66	26.37	22.77	25.54	27.12	13.18	19.42	25.90	0.61	3.01	8.75	2.56	27.08	19.8
								Exper	nditures in N	Million Dollars							
970	99.4	116.3	215.7	143.2		7.2	55.2	547.6		55.1	727.6	_		1,098.0	-103.4	411.6	1,406.
975	269.2	431.7	700.9	227.1	221.6	19.1	90.9	1,010.7	127.4	117.7	1,587.4	4.2		2,533.7	-385.8	940.2	3,088.
980	254.7	865.3	1,120.0	676.5		72.3	115.6	2,301.3		244.3	3,447.9	85.2		5,371.9	-849.4	2,120.5	6,643
985	156.1	1,171.9	1,328.0	923.7	543.9	121.6	93.5	2,090.8		R 283.3	R 3,186.6	116.6		R 5,627.1	-1,172.8	2,735.9	R 7,190
990 995	160.8	1,084.5 1,157.7	1,245.4 1,315.4	844.7 1,033.9	942.0 948.6	63.1 88.3	157.2	2,316.7	51.8 37.0	R 246.3 R 251.2	R 3,777.2 R 4.065.4	71.1 111.1	91.2	R 6,044.0 R 6,744.6	-1,088.6	3,237.2 3,685.5	R 8,192 R 9,215
996	157.7 160.3	1,157.7	1,405.5	1,246.6		95.7	161.1 181.8	2,579.1 2,681.8	44.0	R 274.4	R 4,321.0	164.9	218.8 173.7	R 7,311.7	-1,214.3 -1,348.1	3,818.4	R 9,782
996 997	147.9	1,245.2	1,364.9	1,246.6		95.7 56.2	169.0	2,730.4	40.1	R 282.1	R 4,277.7	183.7	173.7	R 7,273.0	-1,346.1	3,883.9	R 9,782
998	117.1	1,245.7	1,362.8	1,175.5		68.0	122.8	2,442.8	17.6	R 258.2	R 3,751.8	189.5	217.2	R 6,696.9	-1,428.1	4,315.5	R 9,584
999	104.5	1,192.9	1,297.4	1,211.6		44.8	245.7	2,630.4	17.8	R 270.1	R 4,186.3	169.6	247.2	R 7 112 1	-1,358.8	4,367.1	R 10,120
000	96.4	1,205.1	1,301.5	1,593.3	1.387.5	87.9	348.3	3.394.7	89.9	R 311.6	R 5,619.8	163.7	257.9	R 8,936.3	-1,489.6	4,592.3	R 12,038
001	75.4	1,138.5	1,213.9	2,074.5		77.3	327.3	3,228.9		R 328 2	R 5,210.5	147.4	277.3	R 8 923 5	-1,575.5	4,349.7	R 11.697
002	69.5	1,157.8	1,227.3	1,841.3	1.123.2	69.9	217.9	3,299.1	74.6	R 347.6	R 5.132.3	144.5	309.2	R 8.654.7	-1,628.2	4.645.0	R 11,671
003	79.4	1,225.5	1,304.9	2,222.1	R 1,498.4	93.8	R 204.6	3,565.9	33.1	R 369.9	R 5,765.6	138.9	226.5	R 9.658.1	-1,796.7	4,824.9	R 12,686
004	101.4	1,242.8	1,344.2	2,659.7	2,150.4	127.8	250.5	4,547.4	50.0	R 449.2	R 7.575.2	141.5	252.8	R 11.973.4	-2,029.2	5,154.7	R 15,099
005	132.7	1,547.9	1,680.5	3,251.3	2,829.3	182.8	193.5	5,742.8	73.6	R 530.7	R 9.552.6	139.4	446.6	R 15,070.5	-2,610.3	5,628.0	R 18,088
006	135.0	1,812.4	1,947.4	3,382.2		193.6	246.4	6,503.9		R 661.4	R 10.882.7	137.7	_ 475.3	R 16,825.3	-2,913.1	6,252.8	R 20,165
007	135.6	1,788.9	1,924.4	3,398.5	3,318.7	213.2	303.8	7,124.2	_ 115.0	R 653.8	R 11 728 8	151.7	R 433.8	R 17.637.2	-3,095.9	6,771.2	R 21.312
800	162.4	2,195.5	2,357.9	4,021.9	R 4,050.2	281.5	390.1	8,234.3	R <sub>145.5</sub>	R 738.9	R 13,840.5	192.9	R 452.9	R 20,866.2	-3,930.2	7,496.3	R 24,432
009	131.3	1,642.4	1,773.7	2,711.9	R 2,310.2	127.4	279.7	5,759.3	R 67.3	R 560.0	R 9.103.9	R 210.7	R 281.3	R 14,081.5	R -2,730.1	7,114.5	R 18,465
010	R 186.2	1,949.4	R 2,135.6	R 3,217.2	R 3,018.7	196.5	348.4	R 6,961.7	R 97.1	R 646.7	R 11,269.1	R 223.5	R 364.5	R 17,209.9	R -3,450.0	7,833.0	R 21,593
011	214.7	1,795.0	2,009.7	3,080.5	4,125.1	304.0	326.5	8,674.5	175.9	741.8	14,347.8	250.1	407.1	20,095.2	-3,462.0	7,846.1	24,479.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Alabama

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices	in Dollars per M	illion Btu					
970	0.40	0.53	1.10	0.73	1.92	2.82	0.41	1.26	2.11	1.29	1.09	3.51	1.3
975	1.39	0.96	2.62	2.03	3.72	4.26	1.59	2.72	3.32	1.47	2.25	6.87	2.8
980	1.89	2.91	6.58	6.39	6.42	9.89	2.99	5.54	7.85	1.78	5.10	12.52	6.2
985	1.95	4.74	6.43	6.17	6.84	9.15	3.80	R 6.37	R 7.87	2.03	5.77	16.59	7.6
990	1.76	4.11	7.51	5.99	10.01	8.96	2.18	R 6.29	R 7.98	1.23	R 5.59	16.47	R 7.5
995	1.72	3.91	6.91	4.06	8.41	8.92	1.97	R 5.86 R 5.89	R 7.68	1.23	R 5.03 R 5.41	16.26	R 6.9
996	1.75	4.55	7.62	4.81	9.99	9.35	2.36	<sup>R</sup> 5.89	R 8.20	1.04	<sup>R</sup> 5.41	15.84	R 7.2
997	1.76	4.77	7.48	4.54	10.44	9.40	2.75	R 6.22	K 8 35	1.01	R 5.60	15.76	R 7 F
998	1.69	4.44	6.54	3.40	9.88	8.16	1.95	R 6.59	R 7.38	1.27	R 5.04	16.45	R 7.3
999	1.63	4.49	7.02	4.03	9.27	8.75	1.94	R 6.66	R 7.94	1.41	R 5.38	16.39	K 7.5
2000	1.57	5.48	9.75	6.60	12.51	11.40	3.38	R 7.20	R_10.20	1.49	R 6.80	16.60	R 8.7
2001	1.66	7.94	9.03	5.82	12.24	10.74	3.37	R 8.00	R 9.91	2.02	R 7.52	16.61	R 9.4
2002	1.73	6.66	8.54	5.46	10.98	10.28	2.99	R 8.15	R 9.29	2.17	R 7.02	16.92	R 9.1
2003	1.71	7.98	9.26	6.44	R 12.95	11.57	4.13	K 8.67	R 10.47	1.68	R 7.90	17.41	R 9.9
2004	2.02	8.80	11.82	8.82	14.89	14.04	4.78	R 8.06	R 12 56	1.87	9.42	18.01	R 11.2
005	2.76	11.06	16.30	13.07	17.12	17.51	6.58	R 9.17	R 16.03	2.84	R 11.95	19.14	R 13.5
2006	3.02	11.82	18.09	14.76	19.47	19.64	8.30	R 11.64	R 18.06	2.77	R 13.22	20.96	14.9
2007	3.25	10.96	19.49	16.20	20.81	21.23	8.47	R 13.36	R 19.67	2.65	14.09	22.46	R 15.9
8008	3.72	12.55	R 26.44	22.89	25.68	25.24	R 10.71	R 15.20	24.32	R 3 03	R 17.20	25.48	R 19.1
2009	4.26	9.87	R 16 42	12.88	20.26	17.63	R 9.53	R 14.64	R 16.97	R 2.90	R 13.13	26.23	R 16 2
010	4.48	R 9.44	R 20.26	16.44	23.25	21.09	R 9.45	R 16.61	R 20.29	R 2.99	R 14.69	26.44	R 17.5
011	5.05	8.14	26.40	22.77	25.54	27.12	13.18	19.42	25.91	3.03	17.63	27.08	19.8
						Expen	ditures in Millio	n Dollars					
970	117.1	139.0	54.4	7.2	55.2	547.6	8.0	54.6	727.0	11.5	994.6	411.6	1,406.
975	333.4	220.4	215.1	19.1	90.9	1,010.7	126.3	117.7	1,579.8	14.3	2,147.9	940.2	3,088.
980	364.8	672.4	574.4	72.3	115.6	2,301.3	135.2	_ 244.3	_ 3,443.0	42.4	_ 4,522.5	2,120.5	_ 6,643
985	278.7	919.9	540.8	121.6	93.5	2,090.8	53.6	R 283.3	R 3,183.5	60.5	R 4,454.3	2,735.9	R 7,190
990	256.4	832.5	937.7	63.1	157.2	2,316.7	51.8	R 246.3	R 3,772.9	79.1	<sup>K</sup> 4,955.4	3,237.2	R 8,192
995	248.4	1,016.1	944.7	88.3	161.1	2,579.1	37.0	R 251 2	R 4,061.4	204.4	K 5 530 3	3,685.5	R 9,215
996	264.4	1,224.2	1,035.4	95.7	181.8	2,681.8	44.0	R 274.4	R 4,313.2	161.8	R 5,963.6	3,818.4	R 9,782
997	261.1	1,268.5	994.5	56.2	169.0	2,730.4	40.1	R 282.1	K 4.272.2	135.3	<sup>K</sup> 5,937.1	3,883.9	R 9.821
998	214.0	1,104.8	834.6	68.0	122.8	2,442.8	17.6	R 258.2	R 3,743.9	206.2	K 5.268.9	4,315.5	R 9,584
999	198.6	1,135.0	971.9	44.8	245.7	2,630.4	17.8	R 270.1	R 4,180.7	239.0	R 5.753.3	4,367.1	R 10,120
2000	185.3	1,403.6	1,369.7	87.9	348.3	3,394.7	89.9	R 311.6	R 5.602.0	255.7	R 7.446.6	4,592.3	R 12.038
2001	170.0	1,712.4	1,199.2	77.3	327.3	3,228.9	32.2	R 328.2	R 5,193.1	272.5	R 7 348 0	4,349.7	R 11,697
002	160.8	1,440.0	1.112.3	69.9	217.9	3,299.1	74.6	R 347.6	R 5.121.5	304.1	R 7.026.5	4,645.0	R 11.671
2003	167.6	1,721.7	R 1,483.2	93.8	R 204.6	3,565.9	33.1	R 369.9	R 5 750 4	221.7	R 7 861 4	4,824.9	R 12 686
2004	202.5	1,929.2	2,139.5	127.8	250.5	4,547.4	50.0	R 449.2	<sup>R</sup> 7,564.4	248.1	R q q44 3	5,154.7	R 15,099
005	249.3	2,238.1	2,810.6	182.8	193.5	5,742.8	73.6	R 530.7	R 9.533.9	438.9	R 12,460.2	5,628.0	R 18,088
2006	259.8	2,316.9	3,145.5	193.6	246.4	6,503.9	117.9	R 661.4	R 10.868.6	466.9	K 13.912.2	6,252.8	R 20,165
007	264.8	2,134.9	3 306 5	213.2	303.8	7,124.2	115.0	R 653 8	R 11 716 6	R 424.9	R 14 541 2	6,771.2	R 21 312
2008	300.5	2,374.3	R 4,027.4	281.5	390.1	8,234.3	R 145.5	R 738.9	R 13,817.8	R 443.4	R 16.936.0	7,496.3	R 24,432
009	253.9	1,735.7	R 2,297.6	127.4	279.7	5,759.3	R 67.3	R 560.0	K 9.091.3	R 270.6	R 11,351.4	7,114.5	R 18,465
010	R 308.3	R 1,850.8	R 2,998.4	196.5	348.4	R 6,961.7	R 97.1	R 646.7	R 11,248.8	R 352.0	R 13,759.9	7,833.0	R 21,593
011	327.8	1,585.7	4,101.1	304.0	326.5	8,674.5	175.9	741.8	14,323.8	396.0	16,633.3	7,846.1	24,479

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Alabama

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>C</sup>	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	<u>'</u>	'		1	Prices in Dollars p	er Million Btu	'			
1970	0.81	1.10	1.24	1.62	2.19	2.14	0.85	1.32	4.62	2.4
1975	1.82	1.52	2.53	3.31	4.32	4.21	1.69	2.07	8.05	4.4
1980	2.97	3.91	6.83	9.13	7.75	7.91	4.31	4.48	14.44	8.8
1985	3.19	6.18	7.68	6.93	8.49	8.38	4.88	6.30	18.74	12.
1990	2.70	6.38	6.70	8.97	11.05	10.95	3.53	6.75	19.32	13.4
1995 1996	2.61 2.62	6.67 6.99	4.83 5.80	10.22 4.47	10.43 11.92	10.39 11.62	2.87 3.29	6.95 7.36	19.66	14.0 13.9
1996	2.62	8.02	5.53	4.47 6.15	11.92	11.53	3.29	7.36 8.38	19.44 19.77	14.8
1998	2.72	7.90	4.43	9.38	10.82	10.75	2.84	8.12	20.34	15.5
1999	2.77	8.05	4.43	8.35	10.94	10.75	2.91	8.56	20.60	15.7
2000	2.87	8.80	8.35	10.38	14.48	14.39	4.37	9.96	20.67	16.2
2000	3.31	11.68	7.07	6.98	15.86	15.57	4.17	12.23	20.56	17.1
2002	2.72	10.23	6.36	5.50	13.29	13.07	3.78	10.53	20.88	17.0
2003	3.17	11.48	7.11	7.78	15.52	15.23	4.54	11.77	21.67	18.0
2004	3.26	13.01	9.40	9.76	16.76	16.42	5.16	13.27	22.34	19.1
2005	4.61	15.36	13.83	13.28	19.45	18.99	6.83	15.54	23.44	20.8
2006	5.63	18.30	15.93	16.91	22.40	22.11	7.87	18.47	25.65	23.4
2007	4.51	17.68	17.37	15.36	24.24	23.97	8.64	R 18 31	27.33	24.7
2008	_	17.89	24.17	19.04	28.57	R 28.48	10.72	R 19.28	30.48	R 27.0
2009	_	17.65	14.11	19.42	23.70	R 23.02	7 98	<sup>R</sup> 18.06	31.24	R 27.1
2010	_	R 15.55	17.13	20.58	26.63	R 25.86	R 9.42	R 17.05	31.27	R 26.8
2011	_	14.85	24.64	25.42	29.36	29.27	11.31	16.62	32.52	27.9
					Expenditures in N	lillion Dollars				
1970	1.4	63.0	0.3	2.2	35.2	37.6	1.6	103.6	181.7	285.
1975	0.3	82.0	1.1	2.5	55.2	58.8	3.2	144.3	368.5	512.
1980	3.4	211.7	0.5	10.2	65.5	76.2	12.6	304.0	811.2	1,115.
1985	2.1	280.1	1.1	2.9	57.8	61.7	25.4	369.3	1,098.4	1,467
1990	1.4	298.3	0.7	1.9	96.9	99.5	20.9	420.1	1,366.1	1,786
1995	0.1	340.1	0.3	3.8	97.0	101.1	13.5	454.8	1,630.9	2,085
1996	0.3	408.1	0.3	1.6	113.7	115.6	16.1	540.1	1,700.4	2,240
1997	0.5	404.9	1.3	2.0	116.4	119.6	8.4	533.5	1,678.8	2,212
1998 1999	0.1 0.2	382.1	0.2 0.2	2.1 2.1	91.5 166.7	93.8	6.5 6.8	482.4 531.7	1,896.8	2,379. 2,433.
2000	0.2	355.7 436.0	0.2	2.7	232.7	169.0 236.1	11.0	683.5	1,901.4 2,027.8	2,433. 2,711.
2000	0.4	593.9	1.6	1.5	232.7	208.6	8.7	811.2	2,027.8 1,950.1	2,711.
2001		489.5	1.6	0.7	146.2	148.2	8.7	645.7	2,138.4	2,781.
2002 2003	(s) (s)	489.5 550.5	0.3	2.2	146.2	132.2	10.1	692.8	2,138.4 2,175.0	2,784.
2003	(S) (S)	585.1	0.3	3.7	129.7	156.2	10.1	753.1	2,175.0	3,048
2004	(s) (s)	665.3	1.1	5.7 5.7	120.5	127.3	12.3	804.9	2,295.2	3,308
2005	0.3	716.9	0.9	4.8	143.0	148.6	12.5	878.4	2,824.7	_ 3,703.
2007	(s)	643.6	0.8	2.8	165.7	169.4	R 15.2	R 828.2	3,056.8	R 3,885
2007	(3)	691.6	R <sub>1</sub> 3	R 0.9	215.9	R 218.1	R 21.1	R 930.8	3,347.6	R 4,278
2009	_	653.4	R 8.0	1.3	184.6	R 193.8	R 20.8	R 868.1	3,356.0	R 4,224
2010	_	R 666.6	R 12.1	1.8	226.7	R 240.6	R 21.4	R 928.6	3,790.7	R 4,719.
									0,100.1	T, 1 1 3.

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Alabama

					Primary	Energy						1
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	•					Prices in Dollars p	er Million Btu					
1970	0.28	0.58	0.97	0.75	1.55	2.82	0.38	1.53	0.85	0.80	5.39	1.9
1975	1.07	1.04	2.22	2.24	2.98	4.26	1.69	2.94	1.69	1.53		3.9
1980	1.73	3.27	6.22	5.91	5.06	9.89	3.39	6.31	4.31	3.78		8.2
1985	1.86	5.27	6.13	6.93	4.85	9.15	4.02	5.64	4.88	5.19		11.3
1990 1995	1.64 1.59	5.28 5.64	5.47 4.07	8.97 10.22	8.32 8.49	8.96 8.92	2.65 2.40	5.77 6.32	3.53 2.87	5.22 5.72		12.2 13.5
1995	1.62	5.99	4.88	4.47	9.38	9.35	3.05	7.31	3.29	6.08		13.5
1997	1.63	6.70	4.66	6.15	9.60	9.40	3.03	7.41	3.28	6.60		13.5
1998	1.59	6.40	3.56	9.38	8.59	8.16	_	6.17	2.84	6.28		14.6
1999	1.60	6.45	4.21	8.35	8.88	8.75	_	7.23	2.91	6.54		14.4
2000	1.52	7.37	6.74	10.38	11.74	11.40	3.62	9.71	4.37	7.80		15.1
2001	1.60	10.07	5.93	6.98	12.54	10.74	_	9.26	4.17	9.74		15.7
2002	1.67	8.70	5.52	5.50	10.50	10.28	_	7.94	3.78	8.44	19.54	15.8
2003	1.67	9.79	6.74	7.78	11.82	11.57	_	R 8.61	4.54	R 9.39	20.09	R 16.3
2004	1.89	10.64	9.00	9.76	14.27	14.04	_	10.91	5.16	10.66		17.3
2005	2.53	13.26	12.98	13.28	16.68	17.51	6.50	14.19	6.83	13.38		19.3
2006	2.76	15.41	15.18	16.91	18.46	19.64	7.93	15.98	7.87	15.34		21.0
2007	3.04	14.67	16.73	15.36	20.34	21.23	_	17.70	8.64	15.50		22.4
2008 2009	_	15.23 14.55	23.32 13.42	19.04 19.42	24.65 19.81	25.24 17.63	R	23.82 R 15.28	10.72 7.98	17.42 R 14.65		25.3 R 24.8
2009		R 13.13	17.28	20.58	21.10	21.09	R	R 18.40	R 9.42	R 14.43	29.46	R 24.8
2011	=	12.17	23.42	25.42	23.23	27.12		23.46	11.31	15.30	30.70	25.7
						Expenditures in I	Million Dollars					
1970	0.4	21.8	1.5	1.8	9.5	5.8	(s)	18.6	(s)	40.8	94.6	135.4
1975	0.3	35.9	7.1	3.1	14.6	10.1	(s)	34.8	0.1	71.2		270.
1980	7.5	96.5	23.2	5.9	16.4	13.4	0.1	59.0	0.3	163.3		560.
1985	4.4	141.3	32.6	0.6	12.7	12.1	13.0	70.9	0.6	217.3		818.
1990	3.4	131.9	23.5	0.6	28.0	12.1	10.1	74.3	2.3	211.9		984.
1995 1996	0.2	152.2	15.3	0.6	30.3	1.9	(s)	48.1 52.4	1.9 2.2	202.3		1,070.
1996	1.5 2.6	179.5 225.9	15.8 14.6	0.2 0.3	34.3 36.1	2.0 2.0	(s)	53.0	1.4	235.7 282.9		1,142. 1,365.
1998	0.3	170.9	11.8	1.1	27.8	1.7	_	42.4	1.1	214.8		1,416.
1999	0.8	184.2	14.0	0.3	51.8	1.9	_	68.0	1.1	254.2		1,489.
2000	1.8	196.7	29.4	0.5	72.3	2.5	(s)	104.6	1.8	305.0		1,607.
2001	0.4	274.5	28.9	1.0	62.2	2.4	(o) —	94.6	1.5	371.0		1,656.
2002	0.1	224.1	25.2	0.5	44.3	2.3	_	72 3	1.4	297.9	1,361.8	1,659.
2003	0.1	255.6	R 42.9	1.1	41.7	2.6	_	R 88.3	1.8	R 345.7	1,399.0	R 1,744.
2004	(s)	288.6	57.9	1.4	50.0	3.2	_	112.5	2.0	403.1	1,506.5	1,909.
2005	0.1	341.9	56.6	1.4	33.5	4.1	0.3	95.9	2.0	439.9		2,059.
2006	1.6	386.2	135.5	1.0	47.4	4.6	(s)	188.5	2.1	578.4		2,386.
2007	0.1	352.7	123.2	0.4	49.1	5.0	_	177.8	2.5	533.0	1,990.6	2,523.
2008	_	392.9	R 134.6	0.3	76.9	5.9	_	R 217.7	3.2	R 613.8	2,223.1	R 2,836
2009	_	362.9 R 361.1	R 76.4	0.2	43.5	4.1	 R	R 124.1 R 172.7	R 2.9 R 3.4	R 490.0 R 537.3	2,203.5	R 2,693.
2010	_	361.1	R 114.6	0.2	53.0	4.9	\ <u> </u>		4.0			R 2,876.
2011	_	310.9	164.6	0.3	63.1	6.3	_	234.3	4.0	549.2	2,331.4	2,880.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Alabama

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	'		'		,		Prices in	Dollars per Mill	ion Btu		1	1	,	
1970	0.42	0.28	0.40	0.32	0.69	1.59	2.82	0.51	0.96	0.92	1.41	0.45	2.24	0.6
1975	1.50	1.07	1.39	0.73	2.04	3.13	4.26	1.74	2.21	2.09	1.41	1.35	5.40	1.8
1980	1.96	1.73	1.89	2.46	5.28	5.34	9.89	3.05	4.62	4.43	1.41	2.56	10.29	_ 3.8
1985	2.02	1.86	1.95	4.09	6.09	5.25	9.15	4.02	R 5.50	R 5.77	1.41	R 3.35	13.60	R 5.1
1990	1.83	1.64	1.76	3.07	5.78	8.95	8.96	2.65	R 4.99	R 5.54	0.97	R 2 73	12.73	R <sub>4.5</sub>
1995	1.81	1.59	1.72	2.88	4.39	4.99	8.92	2.40	R 4 61	R 4.70	1.18	R 2.34	11.88	R 3.7
1996	1.84	1.62	1.75	3.52	5.29	6.40	9.35	3.05	R 4.84	<sup>R</sup> 5.21	0.95	R 2.62	11.42	R 4 0
1997	1.87	1.63	1.76	3.50	5.02	5.68	9.40	2.72	R 5.07	<sup>R</sup> 5.21	0.96	R 2.65	10.86	R 3.9
1998	1.78	1.59	1.69	3.17	3.89	4.22	8.16	1.91	R 5 25	R 4.70	1.24	R 2.41	11.41	R 3.9
1999	1.65	1.60	1.63	3.30	4.48	4.91	8.75	2.34	R 5 23	R 4.93	1.39	R 2.54	11.20	R 4.0
2000	1.62	1.52	1.57	4.28	7.01	7.50	11.40	3.62	R 5.89	R 6.19	1.44	R 3.06	11.35	R 4.4
2001	1.74	1.60	1.66	6.13	6.48	6.71	10.74	3.28	R 6 74	R 6.72	1.98	K 2 QR	11.12	R 5.2
2002	1.82	1.67	1.73	5.09	5.59	5.81	10.28	3.46	R 6.84	R 6.23	2.14	R 3.71	11.18	R 5.0
2003	1.76	1.67	1.71	6.46	6.78	7.93	11.57	4.13	R 7 32	R 7.32	1.62	R 4 26	11.68	R 5.6
2004	2.16	1.89	2.02	7.17	9.51	10.07	14.04	4.37	R 6 89	R 8.38	1.80	K 4 91	12.16	R 6.2
2005	2.99	2.53	2.76	9.23	13.45	11.93	17.51	6.50	R 7 82	R 10 45	2.78	R 6 24	13.26	R 7.5
2006	3.30	2.76	3.02	9.21	15.64	14.50	19.64	7.93	_R 9.96	R 12.49	2.71	R 6.56	14.36	R 8.0
2007	3.48	3.04	3.25	8.48	16.98	16.29	21.23	8.98	R 11.28	R 13.88	2.57	K 6 59	15.45	R 8.3
2008	4.36	3.18	3.72	10.33	23.67	20.61	25.24	12.87	R 13.00	R 17.66	2.91	R 8 26	17.91	R 10.1
2009	5.12	3.61	4.26	6.31	13.73	12.59	17.63	9.28	R 12.07	R 13.00	2.73	R 6.39	17.47	R 8.7
2010	5.41	3.55	4.48	R 6.54	17.57	16.68	21.09	11.27	R 13.68	R 15.29	2.84	R 6.66	17.62	R 8.8
2011	6.55	3.51	5.05	5.47	23.50	20.64	27.12	15.33	16.04	19.15	2.86	7.07	18.31	9.3
-							Expendi	tures in Million	Dollars					
1970	99.4	15.8	115.2	54.2	11.4	9.9	3.0	4.4	33.8	62.5	9.9	241.8	135.3	377.
1975	269.2	63.6	332.8	102.4	52.4	20.1	4.4	61.1	80.1	218.2	11.0	664.4	372.7	1,037.
1980	254.7	99.2	353.9	364.1	100.8	32.8	5.4	70.5	174.5	384 0	29.5	1 131 5	912.1	2 043
1985	156.1	116.1	272.2	498.5	92.0	19.1	24.4	2.2	R 222.4	R 360.2	34.5	R 1.165.5	1,036.4	R 2.201.
1990	160.8	90.8	251.6	402.3	154.1	28.7	20.9	5.3	R 176.2	R 385.1	55.9	R 1,095.1	1,098.8	R 2,193
1995	157.7	90.4	248.1	523.7	112.2	29.7	31.3	5.6	R 180.1	R 359 0	189.0	R 1 319 8	1,186.9	R 2 506
1996	160.3	102.2	262.5	636.5	156.3	30.2	33.0	10.0	R 207.7	R 437 3	143.6	R 1.479.8	1,211.0	R 2.690.
1997	147.9	110.1	258.0	637.6	128.6	13.3	35.3	6.4	R 210.5	R 394.1	125.4	R 1,415.0	1,122.8	R 2,537.
1998	117.1	96.4	213.6	551.7	84.2	2.8	22.1	7.4	R 185.3	R 301.8	198.7	R 1,265.6	1,217.0	R 2,482.
1999	104.5	93.0	197.5	594.6	97.1	26.4	20.2	8.7	R 191 3	R 343 8	231.0	R 1 367 0	1,230.8	R 2 597
2000	96.4	86.7	183.1	770.5	119.5	41.0	26.3	30.4	R 232.5	R 449.8	242.8	R 1,646.1	1,262.3	R 2,908.
2001	75.4	94.1	169.5	843.5	120.9	58.9	56.0	16.4	R 252.0	R 504.2	262.3	R 1,779.5	1,114.1	K 2 893
2002	69.5	91.1	160.7	726.0	106.7	26.5	57.2	40.4	R 269.2	R 500.0	294.7	R 1,681.4	1,144.8	R 2,826
2003	79.4	88.0	167.5	914.8	R 277.1	R 29.0	68.2	6.8	R 287.5	R 668.7	209.8	R 1,960.7	1,250.9	R 3,211.
2003	101.4	101.1	202.5	1,054.4	377.2	35.7	93.6	10.9	R 359.7	R 877.0	234.4	R 2,368.3	1,353.1	R 3,721.
2004	132.7	116.5	249.2	1,228.9	507.4	33.6	110.2	30.5	R 425.1	R 1,106.9	424.6	R 3,009.6	1,504.4	R 4,514.
2005	135.0	122.9	257.9	1,212.3	506.3	49.2	132.8	38.2	R 531.5	R 1,257.9	452.2	R 3,180.4	1,619.6	R 4,800.
2006	135.6	122.9	264.7	1,212.3	483.5	83.7	124.4	46.0	R 513.6	R 1,257.9	R 407.3	R 3,060.6	1,723.8	R 4,784.
2007	162.4	138.1	300.5	1,137.5	R 757.6	83.4	133.5	R 83.6	R 595.9	R 1,654.0	419.1	R 3,662.0	1,723.8	R 5,587
					R 332.6			R 18.5	R 431.8	R 918.6	R 246.8	R 2,137.0		R 3,692
2009	131.3 R 196.2	122.6	253.9 R 209.2	717.8 R 921.4	N 332.6	44.2	91.4 R 72.4	R 50.1	" 431.8 R 400.0	N 918.6	" 246.8 R 227.4	C 2,137.0	1,554.9	R 4 222
2010	R 186.2	122.2	R 308.3	R 821.4	R 393.3	61.7			R 493.0	R 1,070.5	R 327.1	R 2,527.4	1,703.2	R 4,230.
2011	214.7	113.1	327.8	721.8	560.3	76.3	90.0	102.6	568.9	1,398.2	365.7	2,813.5	1,853.2	4,666.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Alabama

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	lion Btu		,	1		
1970	0.28	_	2.17	1.33	0.73	1.55	5.08	2.82	0.34	2.46	2.45	_	2.45
1975	1.07	_	3.45	2.92	2.03	2.98	7.48	4.26	1.47	3.67	3.67	_	3.67
1980	_	_	9.02	6.99	6.39	5.06	14.36	9.89	2.93	8.78	8.78	_	8.78 R 8.36
1985 1990	_	0.72	9.99 9.32	6.54 8.09	6.17 5.99	6.42 9.85	R 18.18 R 20.61	9.15 8.96	3.72 2.02	8.35 R 8.43	R 8.36 R 8.43	_	R 8.43
1990	_	3.41	9.32 8.36	7.61	5.99 4.06	11.73	R 21.75	8.96 8.92	1.91	R 8.17	R 8.17	19.73	R 8.17
1996	_	2.83	9.29	8.38	4.81	12.21	R 21.63	9.35	2.21	R 8.73	R 8.73	16.32	R 8.73
1997	_	2.32	9.39	8.18	4.54	12.19	R 21.82	9.40	2.76	R 8.85	R 8 85	- 10.02	R 8.85
1998	_	1.90	8.11	7.19	3.40	10.85	R 21.44	8.16	1.98	R 7.73	R 7 73	_	R 7.73
1999	_	7.36	8.81	7.59	4.03	12.07	R 23.04	8.75	1.67	R 8.34	R 8 34	_	R 8.34
2000	_	5.93	10.87	10.25	6.60	14.49	R 23.20	11.40	3.27	R 10.70	R 10.70	_	R 10.70
2001	_	7.98	11.01	9.61	5.82	15.73	R 24.51	10.74	3.48	R_10.31	R_10.31	_	R <sub>_</sub> 10.31
2002	_	6.24	10.72	9.21	5.46	15.21	R 26.70	10.28	2.57	R 9.77	R 9.76	_	R 9.76
2003	_	8.59	12.42	10.30	6.44	16.45	R 28.94	11.57	4.14	R 11.07	R 11.07	_	R 11.07
2004	_	9.90	15.13	12.64	8.82	18.18	R 30.11	14.04	4.90	R 13.43	R 13.43	_	R 13.43
2005	_	12.69	18.56	17.23	13.07	20.74	R 35.22	17.51	6.64	R 17.25	R 17.25	_	R 17.25
2006	_	13.44	22.31	18.89	14.76	22.14	R 43.88	19.64	8.49	R 19.22	R 19.21	_	R 19.21
2007	_	12.88	23.70	20.18	16.20	25.00	R 47.16 R 55.12	21.23	8.15	R 20.72	R 20.72	_	R 20.72
2008 2009	_	16.93 18.67	27.23 20.32	27.38 17.19	22.89 12.88	29.57 23.53	R 56.07	25.24 17.63	8.73 9.63	25.62 R 17.52	25.62 R 17.52	_	25.62 R 17.52
2009	_	15.99	25.19	20.95	16.44	26.87	R 58.80	21.09	R 8.06	R 20.97	R 20.97		R 20.97
2010	_	11.27	31.64	27.13	22.77	29.45	69.54	27.12	11.01	26.98	26.98	_	26.98
						Exper	ditures in Millior	Dollars					
1970	0.1	_	3.8	41.3	7.2	0.6	13.0	538.8	3.5	608.3	608.4	_	608.4
1975	(s)	_	4.3	154.6	19.1	1.0	27.6	996.1	65.2	1,268.0	1,268.0	_	1,268.0
1980	_	_	11.3	449.8	72.3	0.9	42.3	2,282.5	64.6	2,923.8	2,923.8	_	2,923.8
1985	_		8.7	415.1	121.6	4.0	R 48.7	2,054.3	38.4	R 2,690.7	R 2,702.2	_	R 2,702.2
1990	_	(s)	5.4	759.4	63.1	3.6	R 62.2 R 62.6	2,283.7	36.4	R 3,214.0 R 3,553.3	R 3,228.3	(-)	R 3,228.3 R 3,553.4
1995 1996	_	0.1 0.1	4.1 4.4	816.9 862.9	88.3 95.7	4.2 3.6	R 60.4	2,545.8 2,646.8	31.3 34.0	R 3,553.3	R 3,553.4 R 3,708.0	(s)	R 3,553.4
1996	_	0.1	4.4	850.1	56.2	3.2	R 64.4	2,693.1	33.7	R 3,705.5	R 3,705.7	(s)	R 3,705.7
1998	_	0.1	3.4	738.5	68.0	0.7	R 66.2	2,419.0	10.3	R 3,306.0	R 3,306.1	_	R 3,306.1
1999	_	0.5	4.5	860.6	44.8	0.7	R 71.9	2,608.3	9.1	R 3,600.0	R 3,600.4	_	R 3,600.4
2000	_	0.4	4.5	1,220.3	87.9	2.2	R 71.3	3,366.0	59.4	R 4,811.6	R 4 812 0	_	R 4 812 0
2001	_	0.6	4.6	1,047.8	77.3	0.7	R 69 0	3,170.5	15.8	K 4.385.7	K 4.386.3	_	K 4 386 3
2002	_	0.5	2.9	979.1	69.9	1.0	R 74.3	3,239.6	34.2	R 4 401 0	R 4.401.5	_	R 4 401 5
2003	_	0.8	4.7	R 1,162.9	93.8	R 4.2	R 74.5	3,495.1	26.3	R 4.861.3	R 4.862.2	_	K 4.862.2
2004	_	1.1	5.9	1,703.7	127.8	13.0	R 78 5	4,450.6	39.1	R 6 418 7	R 6 419 7	_	R 6 419 7
2005	_	2.0	7.2	2,245.4	182.8	5.9	R 91.4	5,628.5	42.7	R 8,203.8	R 8,205.8	_	R 8,205.8
2006	_	1.5	13.2	2,502.9	193.6	6.8	R 110.9	6,366.6	79.6	R 9,273.6	R 9,275.1	_	K 9.275.1
2007	_	1.2	13.9	2,699.0	213.2	5.3	R 123.1	6,994.9	69.0	R 10,118.3	R 10,119.5	_	R 10,119.5
2008	_	1.5	8.3	R 3,133.9	281.5	13.9	R 133.6	8,094.9	R 61.9	R 11,728.0	R 11,729.5	_	R 11,729.5
2009	_	1.5 R 1.7	4.7 R 9.5	R 1,880.6 R 2,478.4	127.4	7.5 6.9	R 122.1 R 142.3	5,663.7 R 6 994.4	R 48.8 R 47.1	R 7,854.8 R 9,765.0	R 7,856.3 R 9,766.7	_	R 7,856.3 R 9,766.7
2010 2011	_	1.4	11.1	3,374.6	196.5 304.0	9.6	159.7	R 6,884.4 8,578.2	73.3	12,510.5	12,511.9	_	12,511.9
2011	_	1.4	11.7	3,374.0	304.0	9.6	159.7	0,010.2	13.3	12,510.5	12,511.9	_	12,511.8

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Alabama

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	·				Prices in Dollars	per Million Btu				
1970	0.26	0.26	0.81	0.17	_	0.20	_	_	_	0.26
1975	0.20	1.08		0.17	1.69	2.08	0.14	_	_	0.88
1980	1.61	2.62			1.09	6.35	0.14			1.17
1985	2.02	3.17		_	_	6.00	0.33	_	_	1.74
1990	1.84	2.16		_	_	5.57	0.56	0.46	_	1.56
1995	1.56	1.98	3.76	_	_	3.76	0.51	0.70	_	1.30
1996	1.54	2.88		_	_	4.46	0.53	0.59	_	1.25
1997	1.54	2.77	4.05	_	_	4.05	0.59	0.50	_	1.26
1998	1.57	2.48		_	_	2.88	0.63	0.61	_	1.32
1999	1.48	2.95		_	_	3.26	0.53	0.67	_	1.23
2000	1.42	4.37	6.52	_	_	6.52	0.50	0.67	_	1.28
2001	1.41	5.05		_	_	5.52	0.47	1.36	_	1.39
2002	1.42	3.48		_	_	5.20	0.43	1.64	_	1.35
2003	1.47	5.66		_	_	5.67	0.42	1.58	_	1.50
2004	1.52	6.09		_	_	7.77	0.43	1.46	_	1.68
2005	1.79	9.41	11.80	_	_	11.80	0.42	2.28	_	2.10
2006	2.11	7.11	13.60	_	_	13.60	0.41	2.32	_	2.26
2007	2.06	6.96	14.13	_	_	14.13	0.42	2.42	_	2.29
2008	2.70	9.76		_	_	18.13	0.47	2.66	_	2.93
2009	2.66	4.19		_	_	12.26	R 0.51	2.20	_	R 2.23
2010	2.81	4.75		_	_	16.29	R 0.56	2.40	_	R 2.57
2011	2.87	4.28		_	_	22.05	0.61	2.43	_	2.56
					Expenditures in	Million Dollars				
1970	98.6	4.2	0.1	0.4	_	0.6	_	_	_	103.4
1975	367.5	6.7		_	1.0	7.5	4.2	_	_	385.8
1980	755.2	4.1	4.8	_		4.8	85.2	_	_	849.4
1985	1,049.4	3.8	3.1	_	_	3.1	116.6	_	_	1,172.8
1990	989.0	12.2	4.3	_	_	4.3	71.1	12.1	_	1,088.6
1995	1,067.1	17.8	4.0	_	_	4.0	111.1	14.4	_	1,214.3
1996	1,141.1	22.4		_	_	7.8	164.9	11.9	_	1,348.1
1997	1,103.8	33.8	5.4	_	_	5.4	183.7	9.3	_	1,335.9
1998	1,148.9	70.7	7.9	_	_	7.9	189.5	11.1	_	1,428.1
1999	1,098.9	76.6	5.6	_	_	5.6	169.6	8.1	_	1,358.8
2000	1,116.2	189.7	17.8	_	_	17.8	163.7	2.2	_	1,489.6
2001	1,043.9	362.0	17.4	_	_	17.4	147.4	4.8	_	1,575.5
2002	1,066.5	401.3	10.9	_	_	10.9	144.5	5.1	_	1,628.2
2003	1,137.3	500.4	15.2	_	_	15.2	138.9	4.8	_	1,796.7
2004	1,141.7	730.4	10.9	_	_	10.9	141.5	4.7	_	2,029.2
2005	1,431.2	1,013.3	18.7	_	_	18.7	139.4	7.7	_	2,610.3
2006	1,687.6	1,065.3	14.0	_	_	14.0	137.7	8.5	_	2,913.1
2007	1,659.6	1,263.5	12.2	_	_	12.2	151.7	8.9	_	3,095.9
2008	2,057.4	1,647.6	22.7	_	_	22.7	192.9	9.6	_	3,930.2
	1,519.8	976.2	12.6	_	_	12.6	<sup>R</sup> 210.7	10.7	_	R 2,730.1
2009	1,515.0									ъ,
	1,827.2	1,366.4	20.4	_	_	20.4	R 223.5	12.5	_	R 3,450.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Alaska

							Primar	y Energy									
		Coal						Petroleum					Biomass		Florence		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other e	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
1970	_	0.93	0.93	0.67	1.15	0.73	1.75	3.18		1.68	1.33		1.36	1.12	0.66	9.02	1.39
1975	_	1.40	1.40	0.89	2.88	2.04	3.34	5.15		3.30	3.00			2.20	0.95	9.61	2.69
1980	_	1.91	1.91	0.62	6.82	6.21	5.95	10.20		7.24 R 7.00	7.05		0	4.03	1.25	15.09	5.04 R 5.04
1985 1990	_	2.89	2.89 3.65	1.23 1.95	7.62 8.40	6.07	13.22 12.89	9.83		R 7.39 R 8.72	7.03 R 7.56	_	2.71 1.43	4.66 R 5.37	1.71 2.33	24.52 27.81	R 5.94 R 6.88
1990	_	3.65 2.05	2.05	1.88	7.14	6.17 4.54	11.62	10.03 10.88		R 10.32	R 6.61	_		4.83	1.96	29.84	6.40
1996	_	2.05	2.05	1.92		5.22	12.68	11.73		R 13.85	R 7.12	_		5.12	2.15	30.04	6.74
1997	_	2.18	2.18	2.08	8.06	4.97	11.21	12.00		R 11.46	R 6.97	_		R 5.17	2.36	29.57	6.73
1998	_	2.06	2.06	2.02		3.63	9.74	10.19		R 12.12	R 5.54	_		R 4.27	2.35	29.29	R 5.80
1999	_	2.12	2.12	1.92		4.49	12.24	10.06		R 10.11	R 6.07	_		R 4.63	2.21	28.71	R 6.17
2000	_	1.87	1.87	1.97	10.01	7.10	15.25	12.85		<sup>R</sup> 9.69	R 8.53	_		R 6.26	2.16	29.60	R 8.03
2001	_	1.89	1.89	2.58	10.30	5.97	16.63	13.28	2.95	R 5.65	R 7.99	_		R 6.32	2.78	30.96	R 8.18
2002	_	1.94	1.94	2.65	8.83	5.62	13.93	12.51	3.12	R 9.19	R 7.32	_		R 5.88	2.76	30.76	R 7.78
2003	_	2.00	2.00	3.02	10.16	6.63	15.52	14.07	3.61	R 15.85	R 8.39			R 6.98	2.85	30.86	R 9.07
2004	_	1.97	1.97	3.34	12.43	9.61	16.93	15.82		R 12.27	11.08	_		R 9.05	3.19	32.29	11.06
2005 2006	_	2.01 2.13	2.01 2.13	3.97 4.67	16.03 18.60	13.14 15.17	20.51 22.37	18.96 21.40		R 16.36 R 22.91	R 14.47 16.89	_	8.51 9.00	11.64 13.83	3.72 4.75	34.43 37.69	13.99 R 16.59
2006	_	2.13	2.13	4.67 5.76	19.43	16.17	24.83	21.40		R 23.00	18.03		8.00 R 9.79	13.83	4.75 5.02	37.69	17.88
2007	_	R 3.01	R 3.01	6.50	R 28.25	22.47	30.26	29.20		R 28.92	R 25.18	_	R 13.12	R 19.85	5.02	43.19	R 23.81
2009	_	R 3.61	R 3.61	7.42	R 20.90	13.24	24.59	22.73		R 25.12	R 17.59	_		R 14.58	5.75	44.29	R 18.27
2010	_	R 3.43	R 3.43	6.41	R 23.14	16.81	26.79	27.17		R 29.23	R 20.46	_	R 11.80	R 16.63	5.33	43.29	R 20.27
2011		3.64	3.64	6.70	29.33	23.12	29.76	31.60		34.62	26.61	_		20.85	6.36	47.13	25.17
								Exper	nditures in I	Million Dollars							
1970	_	12.2	12.2	26.2	33.3	27.5	1.0	43.8		8.3	122.5		2.9	163.9	-9.9	33.9	187.9
1975	_	21.4	21.4	54.5	116.6	85.0	2.2	113.0		21.2	353.7			432.7	-26.9	65.9	471.7
1980	_	8.2	8.2	64.5	264.0	335.7	3.6	196.9		43.4	853.2			928.4	-48.3	129.5	1,009.6
1985	_	33.4	33.4	162.4	452.3	520.3	15.4	291.3		R 54.3	R 1,415.6	_		R 1,615.6	-77.0	331.5	R 1,870.1
1990	_	45.2	45.2	223.8	515.7	604.3	18.6	308.4	12.9	R 43.5	R 1,503.4	_		R 1,780.1	-102.2	401.1	R 2,079.0
1995 1996	_	26.4 22.9	26.4 22.9	208.5	530.7	435.6 552.3	10.5	405.6	11.5 12.6	R 33.0 R 21.5	R 1,427.0 R 1,540.3	_	9.9 9.0	R 1,671.7 R 1,797.3	-77.6 -90.0	468.4 487.3	R 2,062.5 R 2,194.6
1996	_	25.5	25.5	225.1 250.9	530.1 560.7	552.3 594.9	11.6 12.4	412.1 394.8		R 35.8	R 1,612.4	_		R 1,893.8	-107.2	485.3	R 2,271.9
1998		33.9	33.9	233.9	442.1	450.8	10.0	357.7	13.9	R 23.5	R 1.298.0			R 1.568.6	-107.2	505.5	R 1,967.6
1999	_	34.8	34.8	225.0	506.7	602.0	12.3	336.8		R 44.2	R 1,519.6	_		R 1,782.2	-104.6	514.6	R 2,192.2
2000	_	30.8	30.8	230.2	632.8	1,041.0	12.9	399.9		R 53.3	R 2,153.5	_		R 2,419.1	-109.5	532.0	R 2,841.6
2001	_	30.1	30.1	249.6	699.4	821.5	16.5	441.5		R 69.0	R 2,068.6	_		R 2.355.4	-141.0	570.8	R 2.785.1
2002	_	31.8	31.8	239.6	_ 555.1	804.9	16.5	385.8	20.8	R 36.5	R 1.819.6	_	6.7	R 2.097.7	-139.6	566.9	R 2.525.1
2003	_	25.1	25.1	221.8	R 590.2	1,028.6	18.0	433.6	19.6	R 29.8	R 2,119.8	_		R 2,375.1	-138.0	579.6	R 2,816.7
2004	_	27.7	27.7	298.8	1,016.3	1,686.2	12.9	573.1	16.0	R 42.0	K 3 346 5	_		R 3 682 6	-165.1	630.7	R 4.148.2
2005	_	28.2	28.2	367.8	1,173.0	2,379.8	20.4	677.8		R 56.0	R 4,326.2	_	4.2	R 4,726.5	-197.8	687.1	R 5,215.8
2006	_	31.9	31.9	388.1	1,507.5	2,730.7	22.8	758.1	51.0	R 110.6 R 99.5	R 5,180.7	_	4.4 R 5.3	R 5,605.1	-273.0	786.3	R 6,118.4
2007	_	31.9 R 44.2	31.9 R 44.2	460.8	1,528.2 R 2.427.0	2,693.1	18.9	815.4	59.7 R 33.5	R <sub>100.4</sub>	R 5,214.7	_	R 7.2	R 5,712.9 R 6,952.7	-271.5	830.6	R 6,272.0
2008 2009	_	R 52.3	R 52.3	534.4 557.1	R 2,137.6 R 1,758.4	3,035.0 1,407.0	38.4 37.7	1,021.9 795.5		R 58.6	R 6,366.8 R 4,094.1	_		R 4,714.7	-324.8 -296.7	921.0 936.6	R 7,548.8 R 5,354.7
2009	_	R 49.9	R 49.9	R 479.2	R 1,851.6	2,166.7	37.7 35.6	795.5 R 974.8	R 32.0	R 63.8	R 5,124.6		R 11.7	R 5,665.5	-296.7 -270.4	936.6	R 6,307.5
2010	_	56.3	56.3	534.3	2,489.1	2,733.2	38.5	1,093.7	38.1	74.8	6,467.5		14.2	7,072.3	-337.7	1,004.6	7,739.3
		00.0	23.0	334.0	2, .00.1	_,	33.0	.,000.1	00.1	0	5, .57.0		. 1.2	.,0.2.0	331.1	1,004.0	.,. 55.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Alaska

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	,	,	,			Prices	n Dollars per M	Ilion Btu	,		,		
970	1.05	0.75	1.11	0.73	1.75	3.18	1.37	1.68	1.32	1.36	1.17	9.02	1.
975	1.59	1.07	2.86	2.04	3.34	5.15	2.34	3.30	3.00	1.52	2.41	9.61	2
080	_	0.68	6.94	6.21	5.95	10.20	3.78	7.24 R 7.39	7.15	2.20	4.59	15.09	_ 5
85	3.62	1.34	7.65	6.07	13.22	9.83	4.40	R 7.39	_ 7.06	2.71	_ 5.10	24.52	R
90	4.36	2.13	8.31	6.17	12.89	10.03	4.44	R 8.72	R 7.52	1.43	R 5.83	27.81	R
95	2.05	2.10	7.13	4.54	11.62	10.88	2.77	R 10.32	R 6.63	1.51	5.20	29.84	(
96	2.05	2.09	7.74	5.22	12.68	11.73	2.86	R 13.85	_ 7.18	1.43	5.52	30.04	(
97	2.18	2.20	8.07	4.97	11.21	12.00	2.99	R 11.46	R 7.04	2.02	R 5.57	29.57	ъ.
98	2.06	2.09	6.57	3.63	9.74	10.19	2.53	R 12.12	R 5.58	3.29	R 4.54	29.29	R
99	2.13	2.03	7.18	4.49	12.24	10.06	2.67	R 10.11	R 6.13	3.79	R 4.97	28.71	R
000	1.88	2.06	10.09	7.10	15.25	12.85	2.63	R 9.69	R 8.64	5.68	R 6.88	29.60	R
01	1.95	2.69	10.32	5.97	16.63	13.28	2.68	R 5.65	R 8.10	5.59	R 6.87	30.96	R
02	1.95	2.88	8.80	5.62	13.93	12.51	3.07	R 9.19	<sup>R</sup> 7.40 <sup>R</sup> 8.48	4.77	R 6.40	30.76	R R
03	1.97	3.67	10.19	6.63	15.52	14.07	3.62	R 15.85		5.86	R 7.67	30.86	
04	1.99	3.75	12.51	9.61	16.93	15.82	_	R 12.27 R 16.36	11.20 R 14.67	6.64	R 9.90	32.29	1
05	1.99	4.39	16.29	13.14	20.51	18.96	4.29	R 22.91	R 16.98	8.51	12.83	34.43	1
06	2.11	5.81	18.74	15.17	22.37	21.40	11.26	R 22.91		9.00 R 9.79	15.33	37.69	R 1
07	2.30 R 3.32	8.09	19.42 R 28.47	16.35	24.83	22.56	13.16	R 23.00	18.06 R 25.25	R 13.12	16.52 R 22.42	38.96	1 R 2
80	R 4.14	8.65	R 21.22	22.47	30.26	29.20	<sup>R</sup> 12.94	R 28.92 R 25.12	R 17.76	R 13.12 R 10.09	R 16.25	43.19	R 1
009 010	R 3.68	9.86 8.80	R 23.34	13.24 16.81	24.59 26.79	22.73 27.17	R 13.68	R 29.23	R 20.54	R 11.80	R 18.60	44.29 43.29	R 20
011	3.81	8.66	29.58	23.12	29.76	31.60	17.33	34.62	26.69	14.42	23.53	47.13	25
_				-			ditures in Millio					-	
- 970	9.4	23.1	29.4	27.5	1.0	43.8	8.6	8.3	118.6	2.9	154.0	33.9	18
75	17.1	44.4	104.1	85.0	2.2	113.0	15.6	21.2	341.1	3.1	405.8	65.9	4
80		50.7	246.9	335.7	3.6	196.9	0.4	43.4	826.9	2.5	880.1	129.5	1,0
985	25.0	130.6	431.0	520.3	15.4	291.3	66.6	R 54.3	R 1 378 8	4.2	R 1 538 6	331.5	R 1 8
90	34.0	169.1	486.4	604.3	18.6	308.4	6.1	R 43.5	R 1.467.2	7.6	R 1.677.9	401.1	R 2.0
95	16.9	170.0	505.6	435.6	10.5	405.6	7.0	R 33.0	K 1.397.3	9.9	R 1 594 1	468.4	R 2.0
96	15.5	179.9	502.3	552.3	11.6	412.1	3.1	R 21.5	R 1.502.9	9.0	R 1 707 3	487.3	R 2.1
97	17.4	192.5	532.8	594.9	12.4	394.8	1.2	R 35.8	R 1,571.8	5.0	K 1 786 7	485.3	R 2.2
98	17.2	182.0	418.0	450.8	10.0	357.7	0.1	R 23.5	R 1.260.1	2.8	R 1 462 1	505.5	R 1 9
99	18.4	176.2	480.9	602.0	12.3	336.8	3.9	R 44.2	R 1,480.2	2.8	R 1,677.6	514.6	R 2,1
000	15.4	167.0	613.7	1,041.0	12.9	399.9	1.9	R 53.3	R 2,122.7	4.5	r 2.309.6	532.0	K 2 8
001	14.4	172.3	671.1	821.5	16.5	441.5	0.9	R 69.0	R 2.020.6	7.0	R 2,214.3	570.8	R 2,7
002	14.4	167.6	524.8	804.9	16.5	385.8	1.0	R 36.5	R 1,769.5	6.6	R 1 958 1	566.9	R 2.5
003	13.8	143.0	R 561.7	1,028.6	18.0	433.6	0.3	R 29.8	R 2,072.0	8.3	R 2,237.1	579.6	R 2,8
04	15.5	193.7	984.6	1,686.2	12.9	573.1		K 42.0	R 3,298.7	9.5	K 3.517.5	630.7	K 4.1
05	15.8	233.5	1,140.9	2,379.8	20.4	677.8	0.3	R 56.0	R 4,275.2	4.2	R 4,528.7	687.1	R 5,2
006	18.4	230.1	1,454.8	2,730.7	22.8	758.1	2.1	R <sub>110.6</sub>	R 5,079.2	4.4	R 5,332.1	786.3	R 6,1
07	17.0	314.4	1,455.9	2,693.1	18.9	815.4	21.7	R 99.5	R 5,104.6	R 5.3	R 5,441.4	830.6	R 6,2
800	R 28.3	334.8	R 2,046.1	3,035.0	38.4	1,021.9	R 15.8	R 100.4	R 6,257.6	R 7.2	R 6,627.9	921.0	R 7,5
009	R 33.8	362.7	R 1,711.6	1,407.0	37.7	795.5		R 58.6	R 4,010.4	R 11.2	R 4,418.1	936.6	R 5,3
010	R 31.6	R 306.4	R 1,801.5	2,166.7	35.6	R 974.8	R 2.9	R 63.8	R 5,045.4	R 11.7	R 5,395.2	912.4	R 6,3
011	36.2	324.0	2,412.4	2,733.2	38.5	1,093.7	7.6	74.8	6,360.2	14.2	6,734.6	1,004.6	7,73

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Alaska

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year		,		1	Prices in Dollars p	er Million Btu	'			
970	2.47	1.51	1.40	1.61	2.89	1.44	0.82	1.47	9.29	2.3
975	2.87	1.62	2.80	3.23	6.07	2.88	1.62	2.23	10.16	3.2
980		1.73	7.05		12.23	7.16	4.15	4.27	16.18	6.
985	7.75	2.79	7.81	10.64	13.97	8.19	4.69	4.99	25.96	9.
990	7.96	4.01	7.94	7.09	16.66	8.62	4.75	6.05	29.64	10.
995	2.04 2.05	3.61 3.46	6.01 6.55	4.81 5.02	14.04 14.29	6.28 6.88	3.86 4.43	4.66	32.93 33.30	9. 9.
996 997	2.05	3.46	7.02	4.67	15.19	7.25	4.43 4.41	4.81 5.12	33.53	9. 10.
998	2.16	3.67	6.14	6.26	14.19	6.34	3.82	4.61	33.70	9.
999	2.00	3.64	6.97	6.21	14.19	7.28	3.92	5.03	32.70	9.
2000	1.89	3.49	9.64	9.20	17.39	9.99	5.88	5.91	33.57	10.
2001	1.95	4.19	9.93	8.40	19.09	10.36	5.62	6.48	35.51	11.
2002	1.99	4.39	7.84	8.57	16.64	8.35	5.09	5.68	35.31	11.
2003	2.13	4.37	8.96	8.48	18.70	R 9.56	6.11	R 6.07	35.11	R 11.
2004	1.99	4.86	10.99	10.82	20.06	11.29	6.95	7.04	36.45	12.
2005	1.99	5.71	14.86	12.83	22.93	15.30	9.20	9.02	38.97	14.
2006	2.11	6.81	17.27	20.63	25.13	17.97	10.60	10.98	43.46	16.
2007	2.30	8.63	18.16	22.62	28.15	18.98	11.62	11.80	44.49	17 9
2008	R	8.67	25.13	28.04	34.45	R 26.17	R 14.42	R 13.75	48.50	R 20.
2009	R	10.18	18.05	23.40	31.06	R 19.05	10.74	R 12.97	50.23	R 20.1
2010	R	8.85	21.28	25.10	34.29	R 22.12	R 12.67	R 13.27	47.65	R 20.0
.011		8.66	26.33	30.13	38.46	27.10	15.22	14.20	51.63	21.5
					Expenditures in N	lillion Dollars				
970	0.6	9.4	11.1	0.2	0.6	11.9	0.3	22.2	16.7	38
975	0.3	16.9	26.4	1.7	1.1	29.2	0.7	47.0	31.1	78
980	_	13.8	48.2	_	1.8	50.0	1.2	65.0	60.3	125
985	11.8	37.3	57.9	0.1	6.8	64.8	2.7	116.6	148.3	264
990	12.4	53.7	72.0	0.1	12.8	84.9	3.0	154.1	168.0	322
995	2.2	55.3	70.9	(s)	5.6	76.5	3.0	137.0	192.5	329
996	1.8	55.3	73.6	(s)	7.1	80.7	3.6	141.5	200.7	342
997	1.9	57.1	75.6	(s)	4.8	80.3	2.9	142.3	197.5	339
998	1.9 2.2	57.3	59.8	(s)	3.6	63.4	2.2	124.8	203.3	328
999		64.2	82.5	0.6	7.8	90.9	2.4	159.6	208.2	367
2000 2001	1.7 1.6	57.2 71.1	97.2 105.5	0.7 0.8	8.4 10.5	106.3 116.7	3.8 5.9	169.0 195.4	212.5 229.2	381 424
2001	1.8	71.1	68.1		9.0	77.0	5.9 5.5	155.6	232.8	388
2002	1.9	71.4	R 76.8	(s) 0.7	10.7	R 88.3	6.9	R 171.1	232.0	R 409
2004	1.5	88.8	108.0	1.2	7.0	116.1	8.0	214.5	256.5	471
2005	1.3	103.3	140.1	2.3	13.9	156.3	3.6	264.4	274.2	538
2006	1.7	141.0	194.3	32.2	13.3	239.9	3.6	386.2	314.4	700
2007	1.7	172.2	154.2	20.7	11.4	186 3	R 4.4	R 364 7	321.0	R 685
2008	R	186.9	R 182.7	R 22.2	25.5	R 230.4	R 6.1	R 423.5	352.4	R 775
2009	R	204.4	R 157.7	1.8	21.8	R 181.3	R 9 7	R 395.4	362.9	R 758
	R	166.4	R 186.5	2.1	20.2	R 208.8	R 10.0	R 385.2	340.3	R 725
2010										

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Alaska

		Biomass		_	
r Residual le <sup>c</sup> Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
ollars per Million Btu					
3.18 1.49		0.82	1.08		1.67
5.15 2.52		1.62	1.81		2.59
10.20 4.31		4.15	2.55		4.16
9.83 —		4.69	3.54		6.96
10.03 —		4.75	3.80		7.98
10.88 —		3.86	2.87		7.33
11.73 —		4.43	3.42	28.88	7.58
12.00 —		3.46	3.08		7.40
10.19 — 10.06 —		3.82 3.92	2.95 3.03		7.36 7.22
12.85		5.88	3.03	29.61	7.56
13.28		5.62	5.40		10.24
12.51		5.09	4.23		9.89
14.07		5.57	R 4.34	30.74	R 10.20
15.82 —		6.65	5.32	32.20	10.20
18.96		8.11	6.62		12.79
21.40 8.73		8.80	7.56		13.38
22.56 —	18.94	11.50	9.09		15.09
29.20 14.76	R 26.53	R 14.42	R 11.88	39.96	R 18.05
22.73	D	10.74	R 9.90	42.37	R 17.38
27.17 —		R 12.67	R 11.63	40.87	R 17.64
31.60 —	26.67	15.22	12.95	44.25	19.34
ures in Million Dollars					
4.1 7.5		(s)	23.6	15.4	39.0
11.2 8.9	28.0	(s)	42.4	24.3	66.6
13.8 0.1		(s)	54.5	44.8	99.3
13.8 —		0.1	116.3		274.0
2.7 —		0.3	128.2		327.2
1.2 —		0.4	111.5		344.3
18.0 —		0.5	145.5		384.9
4.4 —		0.5	123.8		357.5
6.1 —		0.4	122.6		368.8
4.6		0.4	132.9		380.4
4.3 — 47.1 —		0.6	135.7		380.1
		1.0	197.6		460.9
8.1 —	62.8	1.0	129.9	255.9	385.7
0.6 — 7.8 —		1.3	R 128.6 176.5		R 388.0 462.2
		1.4 0.6	176.5 207.9		462.2 519.4
16.6 — 17.4 0.2		0.6	207.9 270.2		606.4
17.4 0.2 20.7 —		0.7	201.1	2447	645.8
20.7 — 17.7 0.1		0.7	R 410.0	388.8	R 798.8
7.6		R 1.4	R 320.7	410.8	R 731.4
R 22.2 —	R 261.6	R 1.6	R 434.4	304.6	R 829.1
					922.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Alaska

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	_	1.01	1.01	0.43	0.66	1.12	3.18	0.36	0.57	0.75	1.49	0.74	5.36	0.7
975	_	1.57	1.57	0.81	2.68	2.36	5.15	1.85	2.11	2.65	1.49	1.65	6.79	1.8
980	_	_	_	0.39	6.27	4.00	10.20	3.59	_ 4.31	5.96	1.49	1.60	10.32	1.9
985	_	_	_	0.71	6.72	13.28	9.83	4.40	R 4.60	5.59	1.49	2.31	19.13	2.5
990	_	_	_	1.28	6.72	9.18	10.03	3.46	R 4.31	R 6.25	0.92	R 2.14	23.17	R 2.6
995	_	_		1.44	5.34	9.75	10.88	2.74	R 6.59	R 5.28	1.14	2.61	24.56	R 3.1
996	_	2.05	2.05	1.43	6.07	9.40	11.73	2.86	R 10.74	R 6.07	0.92	2.89	24.81	3.4
997	_	2.18	2.18	1.54	6.18	9.01	12.00	2.99	R 8.13	R 6.31	0.94	3.06	21.93	3.7
998	_	2.06	2.06	1.34	4.09	7.87	10.19	_	R 7.75	R 4.39	1.24	R 2.36	21.00	R 3.0
999	_	2.13	2.13	1.25	6.19	8.42	10.06	_	R 6.13	R 6.21	1.22	R 2.88	21.44	R 3.6
000	_	1.88	1.88	1.47	7.94	11.50	12.85		R 4.63	R 7.51 R 7.22	1.22	R 3.23	22.17	R 4.3 R 5.1
001	_	1.95	1.95	1.64	9.57	13.03	13.28	4.78	R 3.99	K 7.22	1.22	R 4.07	22.31	^ 5.1
002	_	1.95	1.95	1.62	7.12	12.16	12.51	_	R 4.90	R 6.97	1.43	R 3.69 R 6.91	22.42	R 5.0
003	_	1.95	1.95	1.51	8.46	13.62	14.07	_	R 9.56	R 8.78	1.97		23.04	9.5
004	_	1.99	1.99	1.93	10.98	15.56	15.82	_	R 6.19 R 7.48	10.58	1.77	6.20	24.42	8.1 R 9.6
005	_	1.99	1.99	2.58	15.19	18.56	18.96	_	R 15.20	R 14.54	2.09	R 7.54	27.24	
006	_	2.11	2.11	3.82	16.89	20.73	21.40	_	15.20	R 17.02	1.68	R 16.71	33.82	R 20.5
007	_	2.30	2.30	4.64	17.06	23.77	22.56		R 11.12	R 16.81	2.01	R 16.70	37.02	20.9
800	_	2.38	2.38	5.46	24.04	28.42	29.20	12.90	<sup>R</sup> 14.75 <sup>R</sup> 13.91	R 23.79	2.02	R 23.72	41.54	R 27.3
009	_	2.72	2.72	4.00	17.33	22.35	22.73	_	13.91	R 17.35	1.47	R 17.24	38.53	R 20.9
010 011	_	2.87 3.14	2.87 3.14	4.21 3.79	21.18 29.30	23.82 28.31	27.17 31.60	_	R 15.11 16.62	R 21.34 29.00	1.61 1.68	R 21.18 28.83	41.46 46.04	R 25.4 31.7
								tures in Million						
970	_	8.6	8.6	5.1	6.9	0.2	1.8	0.1	1.2	10.2	2.6	26.5	1.7	28.
975	_	16.5	16.5	13.5	30.8	0.8	2.9	0.1	6.0	40.7	2.4	73.1	10.6	83.
980	_	10.5	- 10.5	19.5	64.0	1.3	5.9	0.3	12.5	84.0	1.2	104.8	24.5	129.
985	_	_	_	45.2	66.6	3.3	21.0	66.0	R_19.9	R_176.8	1.4	R 223.4	25.5	R 248.
990	_	_	_	58.5	55.0	0.6	2.9	1.7	R 8.2	R 68.4	4.2	R 131.1	34.1	R 165.
995	_	_	_	58.2	95.2	1.9	3.5	5.0	R 4.4	R 110.0	6.4	R 174.7	43.2	R 217.
996	_	0.1	0.1	61.3	130.6	0.2	3.9	3.0	R 3.2	R 140 8	5.0	R 207 2	47.3	R 254.
997	_	0.1	0.1	69.7	127.5	4.9	3.4	1.1	R 4.0	R 140.9	1.5	R 212.2	54.2	R 266.
998	_	(s)	(s)	59.4	84.6	4.6	4.2		R 4.4	R 97 8	0.2	K 157 4	56.0	R 213.
999	_	(s)	(s)	51.7	117.5	0.4	1.3	_	R 6 1	R 125.3	(s)	R 177.1	58.9	R 236.
000	_	(s)	(s)	55.2	103.9	(s)	1.7	_	R 10.1	R 115.7	(s)	R 170.9	75.2	R 246.
001	_	(s)	(s)	51.0	126.4	0.2	5.2	(s)	R 413	R 173 1	(s)	R 224.2	78.3	R 302.
002	_	(s)	(s)	42.7	96.0	1.8	5.6	<del>-</del>	R 12 4	R 115.7	0.2	R 158.6	78.3	R 236.
003	_	(s)	(s)	7.1	R 106.7	1.2	8.3	_	R 4.8	R 121.1	0.1	R 128.3	82.1	R 210.
004	_	(s)	(s)	28.8	132.3	1.3	9.3	_	R 11 7	154.5	0.1	R 183.5	88.5	R 272.
005	_	(s)	(s)	46.7	167.2	(s)	10.1	_	R 10.0	R 187 4	0.1	R 234 2	101.5	R 335.
006	_	0.1	0.1	0.8	212.8	1.0	11.5	_	R 7.1	R 232.4	0.1	R 233.4	135.7	R 369.
007	_	0.1	0.1	_	264.5	0.6	7.8	_	R 11.7	R 284.6	0.2	R 284.9	164.9	R 449.
800	_	(s)	(s)	_	R 374 7	0.7	11.2	(s)	R 9.8	R 396.4	0.1	R 396 5	179.8	<sup>R</sup> 576.
009	_	0.2	0.2	_	R 330.3	2.8	8.2		R 9.4	R 350.6	0.1	R 350.9	163.0	<sup>R</sup> 513.
010	_	0.2	0.2	_	R 299.6	3.8	R 28.6	_	R 10.4	R 342.4	0.1	R 342.6	177.4	R 520.
011	_	0.2	0.2	_	555.0	3.6	32.0	_	11.1	601.6	0.1	602.0	197.7	799.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Alaska

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	lion Btu					
1970	1.01	_	2.17	1.46	0.73	1.09	5.08	3.18	1.11	1.39	1.39	_	1.39
1975	1.57		3.45	3.13	2.04		7.48	5.15	2.14	3.06	3.06	_	3.06
1980	_	_	9.02	7.39	6.21	3.79	14.36	10.20	_	7.31	7.31	_	7.31
1985	_	_	9.99	8.00	6.07	12.71	R 18.18	9.83	4.55	R 7.28	R 7.28	_	R 7.28
1990	_	_	9.32	9.03	6.17	9.07	R 20.61	10.03	5.00	R 7.56	R 7.56	_	R 7.56
1995	_	_	8.36	8.62	4.54	10.98	R 21.75 R 21.63	10.88	2.83	R 6.84 R 7.33	R 6.84 R 7.33	_	R 6.84 R 7.33
1996 1997	_	3.81	9.29 9.39	9.97 10.11	5.22 4.97	10.85 10.51	R 21.82	11.73 12.00	2.94 2.76	R 7.12	R 7.12	_	R 7.12
1997		3.84	8.11	8.89	3.63	9.08	R 21.44	10.19	2.76	5.66	5.66		5.66
1999	_	3.84	8.81	8.19	4.49	11.08	R 23.04	10.06	2.67	R 6.03	R 6.03	_	R 6.03
2000	_	3.85	10.87	11.47	7.10	13.87	R 23.20	12.85	2.63	R 8.64	R 8.64	_	R 8.64
2001	_	3.99	11.01	11.43	5.97	15.21	R 24 51	13.28	2.65	R 7 97	R 7 97	_	R 7.97
2002	_	3.96	10.72	10.27	5.62	12.79	R 26.70	12.51	3.07	R 7.38	R 7.38	_	R 7 38
2003	_	3.69	12.42	11.61	6.63	14.74	R 28.94	14.07	3.62	R 8.40	R 8.40	_	R 8.40
2004	_	3.83	15.13	13.41	9.61	16.72	R 30 11	15.82	_	R 11.23	R 11.23	_	R 11.23
2005	_	4.36	18.56	17.07	13.14	19.26	R 35.22	18.96	4.29	R 14.63	R 14.63	_	R 14.63
2006	_	6.18	22.31	19.80	15.17	21.05	R 43.88	21.40	11.55	16.89	_ 16.89	_	_ 16.89
2007	_	6.62	23.70	20.66	16.35	23.05	R 47.16	22.56	13.16	K 18.08	R 18.08	_	R 18.08
2008	_	15.34	27.23	31.06	22.47	27.85	R 55.12	29.20	12.92	R 25.27	R 25.27	_	R 25.27
2009	_	11.92	20.32	24.04	13.24	21.03	R 56.07	22.73		R 17.76	R 17.76	_	R 17.76
2010 2011	_	12.83 9.76	25.19 31.64	25.32 30.99	16.81 23.12	24.12 26.30	R 58.80 69.54	27.17 31.60	R 13.68 17.33	R 20.40 26.43	R 20.40 26.43	_	R 20.40 26.43
_							ditures in Millior						
1970	(a)		5.1	8.5	27.5	(a)	1.8	37.9	0.9	81.7	81.8		81.8
1975	(s) (s)	_	8.1	39.3	85.0	(s)	5.5	98.9	6.5	243.3	243.3	_	243.3
1975	(5)		22.7	112.1	335.7	0.1	8.2	177.1	0.5	655.9	655.9	_	655.9
1985	_	_	24.7	270.1	520.3	0.7	R 9.4	256.5	0.5	R 1,082.2	R 1,082.2	_	R 1,082.2
1990	_	_	23.1	317.7	604.3	0.2	R 12 0	302.7	4.3	R 1.264.5	R 1,264.5	_	R 1,264.5
1995	_	_	16.4	303.8	435.6	0.1	R 12 1	400.9	2.0	R 1 170 0	R 1 170 9	_	R 1 170 C
1996	_	_	6.6	252.1	552.3	0.1	K 11 7	390.2	0.1	R 1.213.2	R 1.213.2	_	R 1.213.2
1997	_	(s)	19.3	294.6	594.9	0.1	R 12.5	387.0	(s)	R 1,308.3	<sup>R</sup> 1,308.4	_	R 1,308.4
1998	_	(s)	6.2	239.8	450.8	(s)	K 12 8	347.3	0.1	R 1.057.2	R 1.057.2	_	R 1.057.2
1999	_	(s)	23.5	233.7	602.0	(s)	R 13.9	330.9	3.9	R 1,207.9	R 1,208.0	_	R 1,208.0
2000	_	(s)	28.6	354.5	1,041.0	(s)	R 13.8	393.9	1.9	R 1.833.9	R 1.833.9	_	R 1,833.9
2001	_	0.1	13.6	358.4	821.5	0.1	R 13.4	389.2	0.9	R 1,597.1	R 1,597.2	_	R 1,597.2
2002	_	0.1	9.7	310.7	804.9	1.1	R 14.4	372.2	1.0	R 1,514.0	R 1,514.0	_	R 1,514.0
2003	_	0.1	9.8	R 331.0	1,028.6	0.2	R 14.4	424.6	0.3	R 1,809.0	R 1,809.0	_	R 1,809.0
2004	_	0.1	13.9	671.5	1,686.2	0.2	R 15.2 R 17.7	556.0	_	R 2,942.9 R 3,822.0	R 2,943.0	_	R 2,943.0 R 3,822.1
2005 2006	_	0.2 0.2	26.0 28.2	746.8 930.2	2,379.8 2,730.7	0.3 0.3	R 21.5	651.1 729.3	0.3 2.0	R 4,442.1	R 3,822.1 R 4,442.3	_	R 4,442.3
2006		0.2	29.6	935.1	2,730.7	0.3	R 23.8	729.3 787.0	2.0	R 4,490.5	R 4,490.7		R 4,442.3
2007	_	0.2	27.5	R 1,300.3	3,035.0	0.3	R 25.9	993.0	R 15.7	R 5,397.5	R 5,397.9	_	R 5,397.9
2008	_	0.4	22.2	R 1,118.2	1,407.0	0.1	R 23.7	779.7	15.7	R 3,350.9	R 3,351.1	_	R 3,351.1
	_	0.3	R 21.5	R 1,089.9	2,166.7	0.1	R 27.6	R 924.0	R 2.9	R 4,232.6	R 4,232.9	_	R 4,232.9
2010													

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Alaska

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu	,	,	,	
1970	0.68	0.37	1.68		1.35	1.68	_	_	1.92	0.6
1975	0.96	0.51	3.10	_	2.86	3.10	_	_	1.92	0.0
1980	1.91	0.48	5.48	_	4.08	4.90	_	_	_	1.2
1985	1.80	0.48	7.06	_	5.18	6.12	_	_	_	1.7
1990	2.46	1.55	10.36	_	6.38	9.27	_	_	8.37	2.3
1995	2.05	1.29	7.28	_	2.81	5.85			6.21	1.9
1996	2.05	1.45	7.28	_	2.96	5.30	_	_	6.37	2.1
1997	2.18	1.74	8.00	_	2.80	5.06	_	_	6.71	2.3
1998	2.05	1.80	7.72	_	2.67	4.57	_	0.61	7.87	2.3
1999	2.11	1.59	7.04	_	2.58	4.41	_	-	8.69	2.2
2000	1.87	1.77	7.91	_	2.77	4.64	_	_	16.78	2.1
2001	1.84	2.36	9.86	_	2.96	5.05	_	_	20.47	2.7
2002	1.93	2.25	9.40	_	3.13	5.24	_	1.64	8.94	2.7
2003	2.04	2.28	9.58	_	3.61	5.75	_		13.21	2.8
2004	1.94	2.77	10.30	_	3.63	6.37	_	_	13.84	3.1
2005	2.04	3.40	10.26	_	4.30	6.79	_	_	16.53	3.7
2006	2.15	3.63	15.42	_	11.40	13.18	_	_	17.32	4.7
2007	2.38	3.56	19.58	_	12.80	16.56	_	_	18.25	5.0
2008	2.57	4.60	24.12	_	14.31	21.70	_	_	18.28	5.9
2009	2.92	5.07	13.53	_	10.74	12.14	_	_	12.10	5.7
2010	3.08	4.32	17.56	_	15.13	16.58	_	_	13.31	5.3
2011	3.35	4.97	23.21	_	20.89	22.50	_	_	12.44	6.3
_					Expenditures in	Million Dollars				
1970	2.9	3.1	3.9	_	(s)	3.9	_	_	(s)	9.
1975	4.3	10.1	12.5	_	(s)	12.6	_	_	<u> </u>	26.
1980	8.2	13.8	17.2	_	9.1	26.3	_	_	_	48.
1985	8.4	31.8	21.3	_	15.5	36.8	_	_	_	77.
1990	11.3	54.6	29.4	_	6.9	36.2	_	_	(s)	102.
1995	9.5	38.5	25.1	_	4.5	29.6	_	_	(s)	77.
1996	7.4	45.2	27.8	_	9.6	37.4	_	_	(s)	90.
1997	8.1	58.4	27.9	_	12.7	40.6	_	_	(s)	107.
1998	16.6	51.9	24.1	_	13.8	37.9	_	(s)	(s)	106.
1999	16.4	48.7	25.8	_	13.6	39.4	_	_	(s)	104.
2000	15.5	63.2	19.1	_	11.7	30.8	_	_	0.1	109.
2001	15.6	77.3	28.4	_	19.7	48.0	_	_	0.1	141.
2002	17.5	72.0	30.3	_	19.8	50.1	_	0.1	(s)	139.
2003	11.3	78.8	28.5	_	19.3	47.9	_	_	0.1	138.
2004	12.2	105.0	31.7	_	16.0	47.8	_	_	0.1	165.
2005	12.4	134.4	32.2	_	18.8	51.0	_	_	0.1	197.
2006	13.4	158.0	52.6	_	48.9	101.5	_	_	0.1	273.
2007	14.9	146.4	72.3	_	37.9	110.2	_	_	0.1	271.
2008	15.9	199.7	91.4	_	17.7	109.2	_	_	0.1	324.
2009	18.6	194.4	46.8	_	36.9	83.7	_	_	(s)	296.
2010	18.4	172.8	50.0	_	29.1	79.1	_	_	(s)	270.
2011	20.0	210.4	76.7	_	30.5	107.3	_	_	(s)	337.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Arizona

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floreteio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			,			·		Prices	in Dollars p	er Million Btu							
970	_	0.21	0.21	0.54	1.10	0.76	1.95	2.80	0.48	1.06	1.96	_	1.05	1.29	0.33	5.32	1.9
975	_	0.23	0.23	1.01	2.49	2.12	3.94	4.62	2.08	2.83	3.45	_		2.25	0.84	9.65	3.8
980	_	1.01	1.01	2.86	6.57	6.59	6.74	9.68		_ 6.13	8.13	_	2.17	4.47	1.35	15.68	8.3
985	_	1.36	1.36	4.92	6.90	6.20	10.17	9.06		R 7.12	R 8.18		2.55	<sub>2</sub> 4.61	1.61	21.15	R 10.0
990	_	1.45	1.45	4.52	7.84	6.04	11.73	9.22	3.31	R 6.35	R 8.38	0.72		R 3.97	1.21	22.81	R 11.:
995	_	1.42	1.42	4.63	7.82	4.34	11.05	9.64	2.82	R 6.34	R 8.50	0.49	2.62	R 4.03	1.02	22.32	R 11.
996	_	1.47	1.47	4.88	8.72	5.11	11.59	10.56		R 7.14	R 9.39	0.49	3.10	R 4.41	1.06	22.11	R 11.
997	_	1.45	1.45	4.93	8.35	4.90	12.81	10.59		R 7.05	R 9.28	0.49	3.17	R 4.30	1.08	21.63	R 11.7
998	_	1.35	1.35	4.92	7.40	3.55	11.63	8.89		R 6.06	R 7.82	0.47	3.70	R 3.83	1.02	21.48	R 10.8
999	_	1.35	1.35	4.95	8.10	4.44	11.46	9.66		R 6.11 R 6.51	R 8.52 R 10.91		3.78	R 4.14 R 5.07	1.06	21.20	R 11.2 R 12.9
000 001	_	1.26 1.27	1.26 1.27	5.95 6.18	10.56 9.67	7.08 5.93	14.31 16.34	12.18 11.62		R 7.43	R 10.39	0.44 0.46	5.67 4.81	R 5.07	1.37 1.53	21.25 21.30	R 12.8
002		1.27	1.27	5.48	9.67	5.54	14.81	10.71	4.08	R 6.90	R 9.65	0.46		R 4.72	1.28	21.13	R 12.0
002	_	1.28	1.28	6.39	11.00	6.70	15.30	13.52	4.00	R 7.42	R 11.89	0.42	5.35	R 5.80	1.74	21.13	R 13.
003	_	1.31	1.31	6.78	13.73	9.53	17.23	15.58		R 7.23	R 14.11	0.42	6.02	6.73	2.18	21.83	15.3
005	_	1.42	1.42	8.83	17.71	13.14	20.18	18.65	7.48	R 8.15	R 17.36	0.55	7.85	8.60	2.79	22.83	R 17.
006	_	1.45	1.45	8.12	19.31	15.14	23.13	20.57	8.78	R 9.93	R 19.30	0.63	8.90	R 9.32	2.58	24.14	R 19.6
007	_	1.61	1.61	8.44	19.97	16.24	25.72	21.89	10.04	R 10.71	R 20.47	0.57	R 10.40	R 9.59	2.78	25.02	20.7
008	_	1.76	1.76	9.75	R 25.51	21.37	30.36	25.34		R 12 47	R 24.57	0.56	R 10.75	R 10.90	3.26	26.71	R 23.7
009	_	1.83	1.83	6.38	16.14	12.50	26.04	18.28		R 13.33	R 17.34	R 0.57	R 5.54	R 7.62	R 2.03	28.01	R 19.8
010	_	1.81	1.81	R 6.86	R 20.12	16.63	R 28.05	21.85	_	R 14.99	R 20.98	R 0.66	R 5.77	R 8.75	R 2.12	28.40	R 21.8
011		1.99	1.99	7.07	27.73	22.84	31.95	26.97	17.00	17.23	26.71	0.75	6.31	10.79	2.16	28.46	25.2
								Exper	nditures in N	Million Dollars							
970	_	1.8	1.8	96.8	31.3	27.5	9.7	316.9		31.4	417.2	_	0.7	516.5	-23.5	250.1	743.
975	_	21.1	21.1	148.4	147.1	82.9	16.6	671.9	77.7	60.4	1,056.5	_		1,227.5	-129.8	697.1	1,794.
980	_	247.0	247.0	434.0	412.0	289.7 244.4	40.1	1,555.4	33.0	118.0 R 152.4	2,448.2 R 2.593.3	— 7.8	7.1	3,136.2 R 3,658.6	-398.7	1,431.6	4,169 R 5,459
985 990	_	465.7 498.2	465.7 498.2	580.6 464.0	406.4 518.8	244.4 285.9	65.7 59.9	1,720.1 1,903.9	4.2 0.5	R 130.8	R 2,899.8	7.8 156.7	11.1 20.9	R 4,039.6	-580.3 -694.2	2,381.4 3,181.1	R 6,526
995	_	486.4	486.4	504.2	688.8	186.7	79.9	2,370.9	1.4	R 163.2	R 3,490.9	138.7	19.8	R 4,647.1	-647.9	3,700.4	R 7,699
996	_	502.3	502.3	525.9	883.3	229.6	70.1	2,721.0		R 154.9	R 4,061.1	148.4	20.6	R 5,258.4	-696.1	3,929.6	R 8,491
997	_	534.7	534.7	584.4	871.1	221.5	58.0	2,698.3	0.3	R 165.7	R 4,014.8	151.4	23.7	R 5,312.8	-745.6	4,019.2	R 8,586
998		523.9	523.9	694.6	804.3	174.6	59.6	2,439.6		R 197 0	R 3.675.3	149.1	16.4	R 5 059 3	-751.5	4.091.9	R 8,399
999	_	544.8	544.8	736.6	951.8	242.2	79.1	2,762.3	0.8	R 191.8	R 4,228.0	143.6	17.3	R 5.670.3	-809.9	4.170.2	R 9.030
000	_	546.1	546.1	1,114.6	1,226.0	418.9	90.4	3,581.2	2.3	R 187.7	R 5,506.5	139.7	27.8	R 7,337.2	-1,143.7	4,431.2	R 10,624
001	_	539.5	539.5	1,371.8	1,216.4	333.5	102.3	3,543.4	8.4	R 164.3	R 5.368.3	138.3	16.6	R 7 438 3	-1,290.1	4,525.6	R 10,673
002	_	516.2	516.2	1,285.9	1,074.9	325.0	85.4	3,415.2		R 196.1	R 5,097.3	135.9	15.7	R 7.053.4	-1,106.1	4,514.1	R 10,461
003	_	521.2	521.2	1,642.8	R 1,340.2	404.4	105.0	4,352.1	_	R 207.5	R 6,409.2	124.9	19.4	R 8,719.9	-1,502.8	4,705.5	R 11.922
004	_	555.4	555.4	2,305.2	1,799.7	446.3	102.0	5,300.0	1.3	R 263.8	R 7.913.1	130.6	22.2	R 10.934.6	-2,071.6	4,985.2	R 13,848
005	_	610.4	610.4	2,750.2	2,675.2	597.4	106.8	6,567.1	1.0	R 289.4	R 10,236.9	147.9	39.5	R 13,790.7	-2,529.3	5,404.4	R 16.665
006	_	626.9	626.9	2,795.6	3,019.1	668.3	137.0	7,437.3	1.0	R 321.6	R 11,584.3	156.8	40.3	R 15,211.4	-2,377.1	6,034.1	R 18,868
007	_	705.5	705.5	3,217.5	3.062.9	608.7	151.6	7,998.0	1.4	R 342.3	K 12 165 0	158.9	R 47 9	R 16.308.7	-2,761.4	6,589.5	R 20.136
800	_	808.0	808.0	3,773.9	R 3,869.2	_ 819.5	289.2	8,694.5	_	R 347 2	R 14 019 5	_ 170.2	R 70 0	R 18.847.1	-3 404 2	6,951.5	R 22.394
009	_	754.4	754.4	_ 2,272.1	R 2,254.3	R 332.0	_ 201.9	_ 6,048.9	_	R 278.9	R 9,116.0	R 183.7	R 19.2	R 12,350.6	R -2,022.8	7,017.4	R 17,345
010	_	829.1	829.1	R 2,198.8	R 2,926.2	347.6	R 219.9	R 7,198.3	_	R 322.7	R 11,014.7	R 215.7	R 21.0	R 14,290.5	R -2,130.2	7,058.8	R 19,219
011	_	917.2	917.2	1,981.4	4,210.6	491.8	291.8	8.720.8	0.7	363.3	14,079.0	245.4	25.3	17.269.5	-2,083.4	7.278.6	22,464

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Arizona

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices	n Dollars per M	illion Btu					
970	0.63	0.64	1.10	0.76	1.95	2.80	0.46	1.06	1.96	1.05	1.49	5.32	1.9
975	0.98	1.06	2.53	2.12	3.94	4.62	1.96	2.83	3.68	1.44	2.80	9.65	3.8
980	1.58	3.10	6.57	6.59	6.74	9.68	3.95	6.13	8.26	2.17	6.73	15.68	8.3
985	1.80	5.63	6.92	6.20	10.17	9.06	4.13	R 7.12	R 8.20	2.55	R 7.13	21.15	R 10.
990	1.97	5.22	7.89	6.04	11.73	9.22	3.18	R 6.35	R 8.40	3.26	R 7.57	22.81	R 11.:
995	2.03	5.40	7.84	4.34	11.05	9.64	2.78	R 6.34	R 8.51	2.62	R 7.74	22.32	R 11.
996	1.98	5.39	8.74	5.11	11.59	10.56	3.14	R 7.14	R 9.40	3.10	R 8.50	22.11	R 11.
997	1.99	5.52	8.37	4.90	12.81	10.59	2.83	R 7.05	R 9.29	3.17	R 8.39	21.63	R 11.
998	2.01	6.03	7.42	3.55	11.63	8.89	2.16	R 6.06	R 7.82	3.70	R 7.36	21.48	R 10.
999	2.07	6.31	8.11	4.44	11.46	9.66	2.76	R 6.11	R 8.52	3.78	R 8.01	21.20	R 11.:
000	1.88	7.23	10.60	7.08	14.31	12.18	4.44	R 6.51	R 10.92	5.67	R 10.10	21.25	R 12.
001	1.90	8.48	9.70	5.93	16.34	11.62	3.78	R 7.43	R 10.41	5.18	R 9.90	21.30	R 12.
002	1.92	9.37	9.27	5.54	14.81	10.71	4.08	R 6.90	R 9.66	4.77	R 9.42	21.13	R 12.
003	1.87	8.93	11.02	6.70	15.30	13.52		R 7.42	R 11.90	5.72	R 11.23	21.52	R 13.
004	1.90	9.49	13.74	9.53	17.23	15.58	5.45	R 7.23	14.11	6.52	13.13	21.83	15.
005	2.18	10.82	17.72	13.14	20.18	18.65	7.46	R 8.15	R 17.37	8.66	R 16.13	22.83	R 17
006	2.19	13.06	19.33	15.27	23.13	20.57	8.80	R 9.93	R 19.31	9.78	R 18.06	24.14	R 19
007	2.76	13.73	19.98	16.24	25.72	21.89	10.04	R 10.71	R 20.47	10.74	19.13	25.02	20
800	2.80	13.95	R 25.53	21.37	30.36	25.34	_	R 12.47	24.58	R 13.43	R 22.60	26.71	R 23.
009	2.60	13.35	16.15	12.50	26.04	18.28	_	R 13.33	R 17.34	R 8.90	R 16.55	28.01	R 19.
010	2.73	12.02	R 20.13	16.63	R 28.05	21.85		R 14.99	R 20.98	R 10.05	R 19.32	28.40	R 21.
011 _	2.75	11.12	27.75	22.84	31.95	26.97	17.00	17.23	26.72	11.92	23.93	28.46	25.:
_						Expen	ditures in Millio	n Dollars					
970 975	0.1 2.6	75.2 134.5	31.3 126.4	27.5 81.7	9.7 16.6	316.9 671.9	0.2 2.3	31.4 60.4	417.1 959.3	0.7 1.2	493.0 1,097.6	250.1 697.1	743 1,794
975 980			395.5	289.7			2.3	118.0			2,737.5		
985	20.6 69.7	307.3 415.1	398.8	244.4	40.1 65.7	1,555.4 1,720.1	0.8	R 152.4	2,402.5 R 2,582.2	7.1 11.1	R 3,078.2	1,431.6 2,381.4	4,169 R 5,459
990	26.1	404.8	512.8	285.9	59.9	1,903.9	0.8	R 130.8	R 2,893.6	20.9	R 3,345.4	3,181.1	R 6,52
995	26.8	465.1	685.6	186.7	79.9	2,370.9	1.2	R 163.2	R 3,487.5	19.8	R 3,999.2	3,700.4	R 7,69
996	26.5	457.7	880.2	229.6	70.1	2,721.0	1.7	R 154.9	R 4,057.4	20.6	R 4,562.2	3,929.6	R 8,49
997	27.3	504.8	867.7	221.5	58.0	2,698.3	0.3	R 165.7	R 4,011.4	23.7	R 4,567.1	4,019.2	R 8,58
998	27.0	592.1	801.4	174.6	59.6	2,439.6	0.3	R 197.0	R 3,672.4	16.4	K 4 307 9	4,091.9	R 8,39
999	27.3	590.2	949.7	242.2	79.1	2,762.3	0.5	R 191.8	R 4,225.6	17.3	R 4,860.4	4,170.2	R 9,03
000	30.0	648.9	1,208.1	418.9	90.4	3,581.2	0.6	R 187.7	R 5,487.0	27.8	R 6,193.6	4,431.2	R 10,62
000	28.0	764.1	1,195.8	333.5	102.3	3,543.4	0.6	R 164.3	R 5,340.0	16.2	R 6,148.3	4,525.6	R 10,673
002	26.9	812.0	1,071.0	325.0	85.4	3,415.2	0.0	R 196.1	R 5,093.4	15.0	R 5,947.3	4,514.1	R 10,46
003	28.5	764.9	R 1,335.9	404.4	105.0	4,352.1	- U.7	R 207.5	R 6,404.9	18.9	R 7,217.2	4,705.5	R 11,92
003	30.9	901.7	1,795.4	446.3	102.0	5,300.0	1.1	R 263.8	R 7 908 6	21.7	R 8 862 9	4,985.2	R 13,848
005	34.7	958.1	2,668.8	597.4	106.8	6,567.1	1.0	R 289.4	R 10.230.5	38.0	K 11.261.4	5,404.4	R 16,665
006	35.7	1,187.7	3,006.6	668.3	137.0	7,437.3	1.0	R 321.6	R 11,571.8	39.2	R 12,834.4	6,034.1	R 18,868
007	42.2	1,301.2	3,054.7	608.7	151.6	7,998.0	1.4	R 342.3	R 12,156.7	R 47.2	R 13,547.3	6,589.5	R 20,13
008	36.2	1,333.0	R 3,858.6	819.5	289.2	8,694.5	- 17	R 347.2	R_14,009.0	R 64 7	R 15,442.9	6,951.5	R 22,39
009	22.7	1,182.6	R 2,245.4	R 332.0	201.9	6,048.9	_	R 278.9	R 9,107.1	R 15.4	R 10,327.7	7,017.4	R 17,34
010	29.4	R 1,112.5	R 2,913.7	347.6	R 219.9	R 7,198.3	_	R 322.7	R 11,002.2	R 16.1	R 12,160.3	7,058.8	R 19,219
010	27.5	1,073.0	4,197.6	491.8	291.8	8,720.8	0.7	363.3	14,066.0	19.6	15,186.1	7,038.6	22,464

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Arizona

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>c</sup>	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year		-		'	Prices in Dollars p	er Million Btu	'		<u>'</u>	
970	_	1.13	1.27	2.88	2.61	2.44	0.72	1.27	6.99	2.9
975	_	1.46	2.82	4.65	5.55	4.47	1.43	1.71	11.67	5.2
980	_	3.88	7.27		8.46	8.46	3.66	4.17	18.28	11.0
985	3.85	6.69	4.00	11.18	10.25	10.13	4.14	6.90	24.18	16.3
990	3.02	6.64	7.57	7.44	13.79	13.66	4.75	6.97	26.49	18.
995	2.21 2.20	7.54 7.45	6.86 7.56	5.05 5.27	11.88 13.12	11.80 12.96	3.86 4.43	7.58 7.57	26.64 26.22	19. <sup>-</sup> 19.9
996 997	2.72	7.45	8.03	4.90	14.82	14.65	4.43 4.41	7.57	25.85	19.
998	2.72	8.36	6.92	6.57	12.55	12.49	3.82	8.32	25.43	19.0
999	3.48	8.99	7.61	6.52	11.99	11.96	3.92	8.88	25.43	19.3
000	2.62	9.34	10.55	9.66	14.98	14.95	5.88	9.57	24.73	19.6
001	2.85	10.44	9.93	8.84	17.56	17.48	5.62	10.84	24.32	19.9
002	2.57	11.88	8.62	9.05	15.91	15.81	5.09	11.88	24.24	20.2
003	2.52	11.17	10.38	8.96	16.92	16.78	6.11	11.30	24.46	20.4
004	3.33	11.95	12.62	11.43	18.72	18.64	6.95	12.09	24.79	20.8
005	3.56	13.23	16.64	13.55	21.32	21.23	9.20	13.46	25.98	22.3
006	3.73	16.02	19.02	21.79	24.82	24.78	10.60	16.28	27.54	24.3
007	3.89	16.78	20.41	23.88	27.64	27.61	11.62	R 17.11	28.32	25.1
800	_	17.15	25.32	29.61	32.50	32.48	R 14.42	R 18.57	30.09	R 26.6
009	_	17.33	_ 17.73	_ 24.71	28.58	28.54	10.74	R 18.46	31.44	R 27.9
010	_	15.61	R 22.62	R 26.65	R 31.29	<sup>R</sup> 31.25	R 12.67	R 17.17	32.14	R 27.8
011		14.85	28.06	32.11	35.22	35.20	15.22	17.30	32.48	28.1
_					Expenditures in N	lillion Dollars				
970	_	35.6	0.7	1.1	7.5	9.3	0.3	45.2	103.3	148.
975	_	58.2	3.6	2.0	10.3	15.9	0.6	74.6	284.3	358.
980	_	119.6	0.1	_	19.0	19.1	3.7	142.5	601.2	743
985	(s)	200.5	0.3	0.2	33.5	34.0	7.2	241.7	1,010.5	1,252
990 995	(s) (s)	207.8 210.4	0.4 0.2	(s) 0.1	36.4 39.4	36.8 39.7	16.4 13.4	261.1 263.5	1,390.1 1.639.5	1,651 1,903
996	(S)	208.4	0.2	0.1	35.2	35.7 35.7	15.4	260.0	1,766.6	2,026
997	(s) (s)	243.2	0.4	0.1	36.5	36.9	18.0	298.1	1,824.0	2,122
998	(s)	306.9	0.3	0.1	44.2	44.4	13.8	365.1	1,874.9	2,122
999	(s)	300.7	0.2	0.1	58.4	58.6	14.6	373.9	1,921.8	2,295
000	(s)	327.6	0.2	0.1	64.0	64.4	23.6	415.5	2,096.1	2,511
001	(s)	381.0	0.4	(s)	70.9	71.4	13.4	465.8	2,174.4	2,640
002	(s)	426.8	0.5	(s)	65.3	65.8	12.4	505.0	2,184.7	2,689
003	(s)	405.0	0.6	0.1	55.2	55.9	15.6	476.6	2,315.7	2,792
004	(s)	464.6	0.4	0.1	53.1	53.5	18.2	536.3	2,446.6	2,982
005	(s)	484.3	0.3	0.3	63.0	63.6	32.3	580.2	2,707.4	3,287
006	(s)	588.4	0.4	0.2	79.6	80.2	33.0	701.6	3,041.7	3.743
007	(s)	659.5	0.3	0.1	83.0	83.4	R 40.0	R 782.9	3,327.6	R 4 110
800	<u> </u>	676.8	0.3	(s)	167.9	_ 168.2	R 55.5	R 900 5	3,412.3	R 4.312.
009	_	613.0	R 0.3	(s)	_ 139.3	R 139.6	R 13.0	R 765.6	3,524.1	K 4,289
010	_	600.1	0.4	(s)	R 143.2	<sup>R</sup> 143.5	<sup>R</sup> 13.3	R 757.0	3,558.2	R 4,315.
011	_	580.4	0.5	(s)	192.2	192.7	16.4	789.5	3,666.2	4,455.

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Arizona

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				·		Prices in Dollars p	er Million Btu					
1970	_	0.60	1.12	0.77	1.03	2.80	0.63	1.46	0.72	0.70	5.57	2.50
1975	_	1.10	2.62	2.35	2.59	4.62	2.08	2.93	1.43	1.33		4.67
1980	_	3.00	6.94	_	5.47	9.68	_	7.41	3.66	3.45		9.97
1985	1.80	5.33	5.94	11.18	9.50	9.06	4.13	7.29	4.14	5.61	22.33	15.21
1990	1.97	4.64	5.63	7.44	8.96	9.22	_	7.21	4.75	5.00		16.09
1995	2.03	5.06	5.06	5.05	10.14	9.64	_	6.94	3.86	5.22		16.61
1996	1.98	4.97	6.00	5.27	11.37	10.56	3.14	7.18	4.43	5.25		16.62
1997	1.99	5.19	5.39	4.90	11.58	10.59	_	6.60	4.41	5.36	21.79	16.18
1998	2.01	5.90	4.12	6.57	10.11	8.89	_	5.09	3.82	5.71		15.75
1999	2.07	6.07	5.39	6.52	10.40	9.66	_	6.58	3.77	6.13		15.91
2000	1.88	6.62	7.79	9.66	13.08	12.18	_	9.01	5.70	7.00		16.15
2001	1.90	7.81	6.87	8.84	14.30	11.62	_	8.64	5.23	7.91	20.82	16.83
2002	1.92	8.28	6.41	9.05	11.89	10.71	_	7.68	4.80	8.14 R 7.93	20.45	16.60
2003	1.87	7.74	7.77	8.96	12.81	13.52	_	R 9.60	5.81	'` 7.93	20.79	16.90
2004	1.90	8.45	10.73	11.43	14.66	15.58	_	12.31	6.94	8.77		17.62
2005	2.18	9.63	14.60	13.55	17.59	18.65	_	15.50	8.72	10.22		18.43
2006	2.19	11.89	16.81	21.79 23.88	20.20	20.57	_	17.78	9.82	12.43		20.41 21.24
2007	2.76	12.52	17.91		21.93	21.89	_	18.80	10.79 R 13.49	13.26 R 15.11	24.23	
2008	_	12.68	23.89	29.61	25.54	25.34	_	24.23 R 15.35	R 8.97	R 12.48	26.17	22.91 R 23.19
2009 2010		11.93	14.31 R 18.41	24.71 R 26.65	19.56 R 21.21	18.28 21.85	_	R 19.08	R 10.16	R 12.48	27.41	R 23.20
2010	_	10.54 9.86	24.91	32.11	24.68	26.97	_	25.02	11.48	13.07		23.48
						Expenditures in	Million Dollars					
1970	_	14.3	1.4	0.1	0.9	2.2	0.1	4.7	(s)	19.1	89.1	108.2
1975	_	37.8	7.4	0.2	1.5	4.3	1.1	14.5	(s)	52.3		297.5
1980	_	86.2	11.3		3.9	9.1		24.4	0.1	110.7		630.0
1985	(s)	141.3	16.0	0.1	9.9	6.7	(s)	32.7	0.2	174.2		1,110.9
1990	(s)	136.0	14.9	0.1	7.6	12.4	<del></del>	35.0	1.8	172.8		1,437.3
1995	0.2	148.2	10.4	(s) 0.1	10.8	1.8	_	23.0	1.8	173.2		1,603.1
1996	(s)	145.5	20.7	0.1	9.7	1.9	0.1	32.5	2.2	180.2	1,499.1	1,679.3
1997	(s)	160.0	20.6	0.1	9.1	1.9	_	31.7	3.0	194.7		1,720.6
1998	(s)	190.7	26.9	0.1	11.3	1.7	_	40.0	2.3	233.0		1,806.9
1999	(s)	193.1	29.7	0.2	16.2	1.8	_	47.8	2.5	243.4	1,620.0	1,863.5
2000	(s)	215.0	39.4	0.1	17.9	2.3	_	59.7	4.0	278.7		1,982.3
2001	(s)	244.6	30.6	0.2	18.4	2.4	_	51.7	2.4	298.7		2,053.4
2002	(s)	267.0	_ 31.1	0.1	15.6	2.3	_	49.0	2.2	318.2	1,755.9	2,074.1
2003	(s)	253.2	R 22.2	0.1	17.7	2.8	_	R 42.8	2.8	<sup>R</sup> 298.8		R 2,102.0
2004	(s)	285.2	21.6	0.1	15.6	3.3	_	40.6	3.0	328.9		2,230.1
2005	0.1	314.1	40.2	0.1	15.4	3.9	_	59.7	5.3	379.1	2,031.8	2,410.9
2006	(s)	397.1	44.9	0.3	16.0	4.6	_	65.8	5.6	468.6		2,763.5
2007	(s)	419.8	66.8	0.3	17.8	5.1	_	90.1	6.6	516.5	2,519.4	3,035.8
2008	_	423.0	R 170.6	0.1	41.9	6.0	_	R 218.5	8.6	R 650.1	2,693.2	R 3,343.3
2009	_	391.2	R 72.4	0.1	16.2	10.7	_	R 99.4	R 1.9	R 492.4	2,748.0	R 3,240.4
2010	_	342.5	R 128.7	0.1	R 25.2	R 16.6	_	R 170.6	R 2.2	R 515.3		K 3,257.0
2011	_	326.0	168.7	0.1	36.7	17.7	_	223.1	2.6	551.7	2,802.8	3,354.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Arizona

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mill	ion Btu					
970	_	0.63	0.63	0.41	0.72	1.06	2.80	0.36	0.72	0.86	1.46	0.58	3.56	1.0
975	_	0.98	0.98	0.72	2.19	2.72	4.62	1.87	2.29	2.39	1.46	1.42	7.16	2.5
980	_	1.58	1.58	2.57	5.15	5.78	9.68	3.95	4.77	5.19	1.47	3.54	11.39	5.1
985	_	1.80	1.80	4.25	6.20	10.28	9.06	4.13	R 5.83	R 6.38	1.47	3.90	15.05	R 6.
990	_	1.97	1.97	3.59	5.69	9.64	9.22	3.18	R 4.42	R 5.50	1.05	R 4.21	16.36	R 8.
995	_	2.03	2.03	3.67	5.38	10.24	9.64	2.78	R 4.90	R 5.58	1.27	R 4.34	15.42	R 7.
996	_	1.98	1.98	3.76	6.34	9.87	10.56	3.14	<sup>R</sup> 5.53 <sup>R</sup> 5.46	<sup>R</sup> 6.36 <sup>R</sup> 5.94	0.99	R 4.79 R 4.48	15.22	R 8.
997 998	_	1.99	1.99 2.01	3.52 3.21	5.73 4.26	9.46 8.27	10.59 8.89	2.83 2.16	R 4.84	R 4.82	0.99 1.23	R 3.94	14.80 15.02	R 7.
998	_	2.01 2.07	2.07	3.21	5.27	8.84	9.66	2.76	R 4.71	R 5.14	1.23	R 4.20	14.79	R 7.
000	_	1.88	1.88	3.37 4.74	5.27 7.81	12.08	12.18	2.76 4.44	R 4.90	R 6.58	1.23	R 5.30	15.45	R 8.
000		1.90	1.90	6.19	6.96	13.71	12.16	3.78	R 5.45	R 6.94	1.23	R 5.88	15.45	R 8.
001		1.92	1.92	6.38	6.69	12.84	10.71	4.08	R 5.22	R 6.36	1.66	R 5.61	15.24	R 8.
002	_	1.87	1.87	6.46	8.06	14.38	13.52	4.00	R 5.60	R 7.60	1.66	R 6.27	15.75	R o
003	_	1.90	1.90	6.79	11.08	16.43	15.58	5.45	R 5.77	_R 8.68	1.66	R 7.13	15.69	R 9.: R 9.:
005	_	2.18	2.18	8.34	15.19	19.60	18.65	7.46	R 6.31	R 11 21	1.66	R 9 27	17.14	R 11.
006	_	2.19	2.19	9.72	17.06	21.89	20.57	8.80	R 7.48	R 13.01	1.73	R 10.57	16.68	R 12.
007	_	2.76	2.76	10.23	17.89	25.10	21.89	10.04	R 8 06	R 13.71	1.73	R 11.23	17.72	R 13.
800	_	2.80	2.80	10.20	23.96	30.01	25.34	_	R 9.09	R 18.66	1.73	R 14.87	19.27	R 16.
009	_	2.60	2.60	8.04	14.34	23.60	18.28	_	R 9.53	R 13.23	1.73	R 10.82	19.50	R 13.6
010	_	2.73	2.73	7.42	R 18.57	R 25.29	21.85	_	R 10.46	R 16.17	1.73	R 12.37	19.44	R 14.6
011		2.75	2.75	6.77	24.82	30.18	26.97	17.00	11.76	20.94	1.73	15.37	19.21	16.6
							Expendit	ures in Million	Dollars					
970	_	0.1	0.1	25.2	5.8	1.0	6.7	0.1	18.5	32.1	0.4	57.8	57.8	115.
975	_	2.6	2.6	38.5	39.6	4.3	10.7	1.2	39.8	95.6	0.6	137.3	167.7	305
980	_	20.6	20.6	101.5	107.1	15.5	15.7	3.8	75.0	217.1	3.2	342.5	311.1	653
985	_	69.7	69.7	73.4	65.0	18.4	19.2	0.8	R 108.0	R 211.4	3.8	R 358.3	434.2	R 792
990	_	26.1	26.1	61.0	91.3	13.6	24.4	0.2	R 77.2 R 112.6	R 206.6	2.7	R 296.4	526.5	R 822
995	_	26.6	26.6	105.4	112.6	27.2	20.6	1.2	R 112.6 R 104.4	R 274.1 R 303.5	4.6	R 410.7 R 435.1	630.9	R 1,041
996	_	26.5	26.5	102.5	150.1	23.4	24.1	1.6	R 112.4	R 290.2	2.6	R 420.5	663.8	R 1,098
997 998	_	27.3 27.0	27.3 27.0	100.3 91.8	141.2 89.9	11.1 3.8	25.2 21.9	0.3 0.3	R 112.4	R 257.6	2.7 0.2	R 376.6	669.3 643.1	R 1,089 R 1,019
998	_	27.0	27.0	92.4	127.6	3.7	16.8	0.5	R 133.2	R 281.7	0.2	R 401.7	628.4	R 1,019
000	_	30.0	30.0	101.6	192.1	3.7 7.1	21.5	0.6	R 125.3	R 346.7	0.2	R 478.6	631.5	R 1,110
000		28.0	28.0	132.3	175.8	12.1	55.3	0.6	R 104.2	R 348.1	0.2	R 508.6	596.6	K 1 105
001		26.8	26.8	111.3	146.2	3.6	50.8	0.0	R 133.0	R 334.3	0.4	R 472.9	573.5	R 1,046
002	_	28.5	28.5	99.9	R 143.0	R 23.9	69.5	- 0.7	R 139.5	R 375.9	0.4	R 504.8	586.6	K 1.091
003	_	30.8	30.8	143.1	202.7	25.5	97.6	1.1	R 195.0	R 522.0	0.4	R 696.4	637.4	K 1.333
005	_	34.7	34.7	144.8	435.4	13.4	102.0	1.0	R 206.2	R 758.0	0.5	R 937.9	665.3	R 1.603
006	_	35.7	35.7	182.6	451.5	22.6	131.0	1.0	R 222.0	R 828.0	0.5	R 1,046.9	697.5	R 1,744
007	_	42.2	42.2	203.0	448.0	34.7	122.8	1.4	R 236.8	R 843 6	0.6	R 1,089.4	742.6	K 1 832
800	_	36.2	36.2	211.3	R 843.5	50.7	138.7	_	R 230.2	R 1.263.1	0.6	R 1,511.2	846.0	R 2.357
009	_	22.7	22.7	147.0	R 384.8	30.2	95.1	_	R 178.6	R 688.7	R 0.5	R 858.9	745.4	<sup>K</sup> 1,604
010	_	29.4	29.4	145.1	R 541.0	R 32.0	R 99.4	_	R 197.4	R 869.8	0.6	R 1,044.9	758.9	R 1,803
		27.5	27.5	149.0	823.4	41.7	123.1	0.7	216.4	1,205.3	0.6	1,382.4	809.7	2,192

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Arizona

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu		,	1		
1970	0.63	_	2.17	1.26	0.76	1.03	5.08	2.80	_	2.20	2.20	_	2.20
1975	0.98	_	3.45	2.74	2.12	2.59	7.48	4.62	_	3.93	3.93	_	3.93
1980	_	_	9.02	7.34	6.59	5.47	14.36 R 18.18	9.68	_	8.79 R 8.41	8.79 R 8.41	_	8.79 R 8.41
1985 1990	_	_	9.99 9.32	7.15 8.79	6.20 6.04	10.91 10.96	R 20.61	9.06 9.22	_	R 8.41	R 8.41	_	R 8.73
1990		3.63	9.32 8.36	8.79 8.72	4.34	10.96	R 21.75	9.22		R 8.90	R 8.89		R 8.89
1996	_	3.41	9.29	9.65	5.11	12.82	R 21.63	10.56	_	R 9.79	R 9.78	_	R 9.78
1997	_	3.41	9.39	9.38	4.90	12.48	R 21.82	10.59	_	R 9.72	R 9 72	_	R 9.72
1998	_	4.39	8.11	8.51	3.55	11.05	R 21.44	8.89	_	R 8.23	R 8 23	_	R 8.23
1999	_	5.20	8.81	9.08	4.44	13.05	R 23.04	9.66	_	R 8 95	R 8 94	_	R 8 94
2000	_	5.77	10.87	11.58	7.08	15.84	R 23.20	12.18	_	R 11.43	R 11.42	_	K 11.42
2001	_	6.72	11.01	10.58	5.93	17.18	R 24.51	11.62	_	R 10.76	R 10.75	_	R 10.75
2002	_	6.92	10.72	10.06	5.54	12.79	R 26.70	10.71	_	R 10.00	R 10.00	_	R 10.00
2003	_	5.58	12.42	11.63	6.70	14.74	R 28.94	13.52	_	R 12.33	R 12.31	_	R 12.31
2004	_	6.46	15.13	14.24	9.53	16.72	R 30.11	15.58	_	14.76	R 14.74	_	R 14.74
2005	_	7.73	18.56	18.40	13.14	19.26	R 35.22	18.65	_	R 18.17	R 18.13	_	R 18.13
2006	_	9.63	22.31	19.85	15.27	21.05	R 43.88	20.57	_	R 20.04	R 20.00	_	R 20.00
2007	_	9.17	23.70	20.47	16.24	23.05	R 47.16 R 55.12	21.89	_	R 21.24	21.20	_	21.20
2008 2009	_	10.72 14.69	27.23 20.32	26.15 16.69	21.37 12.50	27.85 21.03	R 56.07	25.34 18.28	_	25.32 R 17.71	25.26 R 17.70	_	25.26 R 17.70
2009	_	12.15	25.19	20.66	16.63	24.12	R 58.80	21.85		R 21.48	R 21.44		R 21.44
2010	_	7.63	31.64	28.79	22.84	26.30	69.54	26.97	_	27.38	27.28	_	27.28
						Exper	nditures in Millior	Dollars					
1970	(s)	_	4.7	23.4	27.5	0.2	7.1	308.1	_	370.9	370.9	_	370.9
1975	(s)	_	6.2	75.8	81.7	0.5	12.1	656.9	_	833.4	833.4	_	833.4
1980	_	_	12.8	277.0	289.7	1.6	30.2	1,530.5	_	2,141.9	2,141.9	_	2,141.9
1985	_	_	9.3	317.5	244.4	3.8	R 34.8 R 44.4	1,694.3	_	R 2,304.1	R 2,304.1	_	R 2,304.1
1990	_	 1.0	9.1	406.2 562.4	285.9	2.3 2.5	R 44.7	1,867.1 2,348.5	_	R 2,615.1 R 3,150.7	R 2,615.1 R 3,151.7	_	R 2,615.1 R 3,151.7
1995 1996	_	1.0	5.9 7.2	709.0	186.7 229.6	2.5	R 43.1	2,348.5	_	R 3,685.7	R 3,686.9	_	R 3,686.9
1997	_	1.3	7.1	705.6	221.5	1.3	R 46.0	2,671.1	_	R 3,652.6	R 3,653.9	_	R 3,653.9
1998	_	2.7	7.8	684.4	174.6	0.3	R 47.3	2,416.0	_	R 3,330.4	R 3,333.1	_	R 3,333.1
1999	_	3.8	7.0	792.3	242.2	0.9	R 51 4	2,743.7	_	R 3,837.5	R 3,841.3	_	R 3,841.3
2000	_	4.6	11.2	976.4	418.9	1.4	R 50.9	3,557.4	_	R 5 016 2	R 5.020.8	_	K 5 020 8
2001	_	6.3	10.6	989.0	333.5	0.8	K 49 3	3,485.7	_	K 4.868.9	K 4.875.1	_	K 4 875 1
2002	_	6.9	9.9	893.3	325.0	0.9	R 53.1	3,362.1	_	R 4 644 2	R 4.651.1	_	R 4 651 1
2003	_	6.8	14.6	R 1,170.1	404.4	R 8.2	R 53 2	4,279.8	_	R 5,930.3	R 5.937.0	_	R 5.937.0
2004	_	8.9	12.5	1,570.7	446.3	7.8	R 56.1	5,199.1	_	R 7 292 5	R 7 301 4	_	R 7 301 4
2005	_	14.9	17.6	2,192.9	597.4	15.0	R 65.2	6,461.1	_	R 9,349.2	R 9,364.1	_	K 9.364.1
2006	_	19.5	19.9	2,509.8	668.3	18.8	R 79.2	7,301.7	_	R 10,597.8	R 10,617.3	_	R 10,617.3
2007	_	18.9	17.4	2,539.6	608.7	16.0	R 87.9	7,870.0	_	R 11,139.6	R 11,158.5	_	R 11,158.5
2008	_	21.9	21.5	R 2,844.2	819.5	28.7	R 95.4 R 87.2	8,549.8	_	R 12,359.1	R 12,381.0	_	R 12,381.0
2009	_	31.4 R 24.9	13.0 R 23.7	R 1,787.8 R 2,243.5	R 332.0	16.3 R 19.5	R 101.6	5,943.0 R 7,082.3	_	R 8,179.4 R 9,818.3	R 8,210.8	_	R 8,210.8 R 9,843.2
2010 2011	_	17.5	32.7	3,205.0	347.6 491.8	21.3	114.0	8,580.1	_	12,444.9	R 9,843.2 12,462.4	_	12,462.4
ZU11	_	17.5	32.7	3,205.0	491.0	∠1.3	114.0	0,000.1	_	12,444.9	12,402.4	_	12,402.4

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Arizona

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.21	0.35	0.68	_	0.60	0.61		_	_	0.33
1975	0.21	0.33	2.27	_	2.08	2.12	_	_	3.89	0.8
1980	0.98	2.41	6.48		3.92	4.57			3.03	1.3
1985	1.31	3.74	6.22	_	3.71	5.15	0.65	_	_	1.6
1990	1.43	2.37	5.11	_	3.48	5.03	0.72	_	_	1.2
1995	1.39	1.73	5.10	_	2.99	4.87	0.49	_	6.21	1.0
1996	1.44	2.98	5.39	_	3.97	5.11	0.49	_	0.21	1.0
1997	1.42	2.94	5.32	_	4.09	5.31	0.49	_	6.71	1.0
1998	1.33	2.39	4.29	_	T.05	4.29	0.47	_	7.87	1.0
1999	1.33	2.64	4.80	_	3.59	4.61	0.45	_	- 1.01	1.0
2000	1.24	4.78	8.60	_	5.66	8.24	0.44	_	16.78	1.3
2001	1.25	4.60	8.11	_	5.50	7.18	0.46	1.36	20.47	1.5
2002	1.25	3.20	6.74	_	-	6.74	0.42	1.64	8.94	1.28
2003	1.26	5.12	7.73	_	_	7.73	0.42	1.58	13.21	1.74
2004	1.28	5.73	8.85	_	4.58	8.49	0.45	1.46	13.84	2.18
2005	1.40	8.04	14.03	_	8.26	13.98	0.55	2.28	16.53	2.79
2006	1.42	6.35	16.31	_	7.98	16.27	0.63	2.18	17.32	2.58
2007	1.57	6.69	16.71	_	7.30	16.71	0.57	3.27	18.25	2.78
2007	1.73	8.37	20.50	_	_	20.50	0.56	3.15	18.28	3.20
2009	1.81	4.07	14.73	_	_	14.73	R 0.57	2.20	12.10	R 2.03
2010	1.79	4.77	18.23	_	_	18.23	R 0.66	2.40	13.31	R 2.12
2011	1.98	4.94	23.18	_	_	23.18	0.75	2.43	12.44	2.16
_					Expenditures in	Million Dollars				
1970	1.8	21.7	(s)	_	0.1	0.1	_	_	_	23.5
1975	18.5	13.9	21.8	_	75.4	97.2	_	_	0.2	129.8
1980	226.3	126.7	16.5	_	29.2	45.7	_	_		398.7
1985	396.0	165.5	7.7	_	3.4	11.0	7.8	_	_	580.3
1990	472.1	59.3	6.0	_	0.2	6.2	156.7	_	_	694.2
1995	459.6	39.2	3.2	_	0.2	3.4	138.7	_	7.1	647.9
1996	475.8	68.3	3.2	_	0.6	3.7	148.4	_	_	696.1
1997	507.4	79.7	3.4	_	(s)	3.4	151.4	_	3.7	745.6
1998	496.9	102.5	2.9	_	<del>-</del>	2.9	149.1	_	0.1	751.5
1999	517.5	146.4	2.1	_	0.3	2.4	143.6	_	_	809.9
2000	516.1	465.7	17.9	_	1.6	19.5	139.7	_	2.7	1,143.7
		607.7	20.5	_	7.8	28.3	138.3	0.5	3.8	1,290.1
	511.5			_	_	3.9	135.9	0.6	2.5	1,106.1
2001	511.5 489.3	473.8	3.9					0.5	2.5	1,502.8
2001 2002	489.3	473.8 877.9	3.9 4.3	_		4.3				
2001 2002 2003	489.3 492.7	877.9	4.3		 0.2	4.3 4.5	124.9 130.6			
2001 2002 2003 2004	489.3 492.7 524.5	877.9 1,403.5	4.3 4.3		0.2	4.5	130.6	0.5	8.1	2,071.6
2001 2002 2003 2004 2005	489.3 492.7 524.5 575.7	877.9 1,403.5 1,792.1	4.3 4.3 6.4		0.2 (s)	4.5 6.4	130.6 147.9	0.5 1.5	8.1 5.8	2,071.6 2,529.3
2001 2002 2003 2004 2005 2006	489.3 492.7 524.5 575.7 591.1	877.9 1,403.5 1,792.1 1,608.0	4.3 4.3 6.4 12.5	_ 	0.2 (s) (s)	4.5 6.4 12.5	130.6 147.9 156.8	0.5 1.5 1.1	8.1 5.8 7.5	2,071.6 2,529.3 2,377.
2001 2002 2003 2004 2005 2006 2007	489.3 492.7 524.5 575.7 591.1 663.3	877.9 1,403.5 1,792.1 1,608.0 1,916.3	4.3 4.3 6.4 12.5 8.3	_ _ _ _	0.2 (s) (s)	4.5 6.4 12.5 8.3	130.6 147.9 156.8 158.9	0.5 1.5 1.1 0.7	8.1 5.8 7.5 13.9	2,071.6 2,529.3 2,377. 2,761.4
2001 2002 2003 2004 2005 2006 2007 2008	489.3 492.7 524.5 575.7 591.1 663.3 771.8	877.9 1,403.5 1,792.1 1,608.0 1,916.3 2,440.8	4.3 4.3 6.4 12.5 8.3 10.6	_ _ _ _ _	0.2 (s) (s)	4.5 6.4 12.5 8.3 10.6	130.6 147.9 156.8 158.9	0.5 1.5 1.1 0.7 5.4	8.1 5.8 7.5 13.9 5.5	2,071.6 2,529.3 2,377. 2,761.4 3,404.3
2001 2002 2003 2004 2005 2006 2007	489.3 492.7 524.5 575.7 591.1 663.3	877.9 1,403.5 1,792.1 1,608.0 1,916.3	4.3 4.3 6.4 12.5 8.3	_ _ _ _	0.2 (s) (s)	4.5 6.4 12.5 8.3	130.6 147.9 156.8 158.9	0.5 1.5 1.1 0.7	8.1 5.8 7.5 13.9	2,071.6 2,529.3 2,377.1 2,761.4 3,404.2 R 2,022.8 R 2,130.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Arkansas

							Primar	y Energy									
		Coal						Petroleum					Biomass		Electric		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Power Sector h,j	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
1970	_	_	_	0.38	0.98	0.72	1.59	2.74	0.43	1.31	1.97	_	1.20	1.03	0.26	4.78	1.51
1975	_	1.22	1.22	0.79	2.39	2.01	3.10	4.60	1.72	2.72	3.32	0.24	1.43	2.09	0.72		2.96
1980	_	1.43	1.43	2.27	6.04	6.34	6.94	9.93	3.23	5.63	7.60 R 7.90	0.54	1.60	4.30	1.46	12.77	6.58
1985	_	1.60	1.60	3.83	6.37	5.96	8.70	8.80	4.01	R 8.80 R 12.26	R 8.53	0.77	1.73	4.11 R 4.01	1.37	18.24	R 8.04 R 8.20
1990 1995	_	1.62 1.62	1.62 1.62	3.27 3.07	7.37 6.63	5.90 4.28	10.33 7.64	8.86 8.75	2.55 2.23	R 9.80	R 7.94	0.73 0.52	1.03 1.23	R 3.78	1.32 1.28	19.78 18.62	R 7.60
1995	_	1.51	1.52	3.79	7.67	5.13	9.21	9.42	2.23	R 10.63	R 8.75	0.52	1.03	4.03	1.26	18.19	R 8.12
1997	_	1.64	1.64	4.30	7.31	4.69	8.76	9.32	2.83	R 10.66	R 8.56	0.49	0.99	R 4.17	1.29	18.17	R 8.24
1998	_	1.48	1.48	3.95	6.26	3.50	7.42	7.99	2.16	R 10.28	R 7 35	0.50	1.26	R 3.74	1.24	17.07	R 7.71
1999	_	1.47	1.47	4.07	6.75	4.12	8.42	8.51	1.79	R 10.68	R 7.74	0.51	1.41	R 3.99	1.27	16.79	R 7.89
2000	_	1.43	1.43	5.45	9.49	6.61	10.63	11.36	3.98	<sup>R</sup> 11.58	R 10.33	0.52	1.48	R 5.23	1.42	17.04	R 9.46
2001	_	0.91	0.91	6.92	8.97	5.48	11.10	10.91	4.61	R 11.91	R 10.01	0.51	2.02	R 5.15	1.03	17.89	R 10.19
2002	_	0.88	0.88	5.91	8.57	5.10	_ 9.61	10.51	2.35	R 8.42	R 9.52	0.49	2.16	R 4.87	0.99	16.59	R 9.39
2003	_	1.22	1.22	6.76	9.54	6.20	R 12.02	11.84	4.56	R 10.25	R 10.74	0.49	1.66	<sup>R</sup> 5.50	1.37	16.45	R 10.22
2004	_	1.25	1.25	8.33	11.86	8.30	14.13	14.12	4.67	R 14.41	R 13.00	0.49	1.85	6.51	1.44	16.76	11.94
2005	_	1.50	1.50	9.94	15.91	13.09	16.94	17.40	6.80	R 19.81	R 16.71	0.52	2.91	R 8.40	1.98	18.63	R 14.44
2006	_	1.51	1.51	9.06	17.86	15.06	18.76	19.61	8.09	R 17.21	R 18.66	0.53	2.86	8.71	1.91	20.67	R 15.74
2007	_	1.65	1.65	9.27	19.56	15.73	20.43	21.79	8.65	R 19.42	R 20.62	0.57	2.76	R 9.29	1.98	20.57	16.60
2008	_	1.78	1.78	10.72	R 25.90	22.56	25.39	25.01	R 9.43 R 6.62	R 33.79 R 24.85	R 25.53	0.54 R 0.53	R 3.23 R 3.13	R 11.44	2.36	22.47	R 19.82
2009 2010	_	1.73 R 1.74	1.73 R 1.74	7.81	R 16.09 R 20.13	12.42	19.54	17.40 21.34	R 13.66	R 28.19	17.10 R 21.01	R 0.60	R 3.13	R 7.90 R 8.87	R 1.73 R 2.00	22.39	R 15.50
2010	_	1.93	1.74	7.23 6.94	26.37	16.13 22.45	22.38 26.66	27.35	17.35	33.22	27.02	0.64	3.31	10.54	2.13	21.57 22.02	16.76 19.63
								Expen	ditures in N	lillion Dollars							
1970		_	_	133.8	31.1	8.5	61.7	323.7	2.4	40.1	467.6	_	11.6	613.0	-29.3	217.4	801.1
1975	_	1.1	1.1	185.8	133.2	21.7	110.8	666.5	97.6	89.4	1.119.1	12.7		1,333.1	-82.2	480.4	1,731.4
1980	_	52.6	52.6	581.7	376.2	70.0	125.5	1,381.9	100.3	189 9	2,243.9	46.0	17.8	2.941.9	-286.3	1,149.8	3,805.4
1985	_	351.1	351.1	636.9	475.2	65.7	119.7	1,230.3	17.0	R 141.7	R 2,049.7	81.3	23.6	R 3,143.2	-449.9	1,440.1	R 4,133.3
1990	_	344.9	344.9	665.3	540.5	54.5	133.7	1,349.6	2.7	R 136.0	R 2,217.0	87.5	44.7	K 3,363.8	-475.3	1,789.8	R 4,678.3
1995	_	383.9	383.9	719.6	657.0	28.5	91.6	1,466.5	2.3	R 142.1	R 2,388.1	64.2	84.0	R 3,639.9	-493.1	2,102.9	R 5,249.6
1996	_	393.4	393.4	901.4	752.7	44.6	106.5	1,575.8	2.5	R 159.4	R 2,641.5	72.0	74.0	R 4,082.3	-539.7	2,174.7	R 5,717.2
1997	_	405.8	405.8	970.6	763.7	40.9	100.2	1,611.5	0.7	R 166.2	R 2,683.2	73.7	71.8	R 4,205.0	-536.7	2,216.1	R 5,884.4
1998	_	376.4	376.4	910.6	681.7	30.3	64.2	1,384.4	1.4	R 160.5	R 2,322.5	69.4	85.6	R 3,764.5	-531.8	2,226.1	R 5,458.8
1999	_	391.2	391.2	923.3	699.1	106.8	188.2	1,493.8	1.2 7.6	R 183.0 R 186.6	R 2,672.2 R 3,641.2	68.7 62.7	95.1	R 4,150.6 R 5,432.7	-554.0 -592.9	2,215.2	R 5,811.7 R 7,188.4
2000 2001		383.1 249.5	383.1 249.5	1,243.1 1,418.0	1,038.8 1,091.3	182.4 32.2	255.4 252.9	1,970.5 1,889.2	44.7	R 161.7	R 3,472.0	79.0	102.6 109.8	R 5,328.4	-592.9 -468.9	2,348.6 2,464.3	R 7,323.7
2001	_	224.2	249.3	1,319.9	1,081.6	23.0	145.0	1,866.3	3.3	R 207.9	R 3,327.2	74.1	139.1	R 5,084.4	-435.6	2,325.7	R 6,974.5
2002	_	310.4	310.4	1,560.7	R 1,261.4	28.9	R 144.2	2,117.4	16.1	R 191.8	R 3,759.9	74.1	118.6	R 5,824.4	-637.3	2,346.8	R 7,533.9
2003	_	338.0	338.0	1,638.5	1,613.3	34.0	183.4	2,549.5	33.8	R 179 0	R 4,593.1	79.7	103.1	R 6.752.3	-675.4	2,414.9	R 8 491 9
2005	_	370.4	370.4	1,927.0	2,262.0	92.9	171.6	3,132.5	11.3	R 192.6	R 5,862.8	74.3	202.4	R 8.437.0	-861.7	2,840.7	R 10,416.0
2006	_	388.6	388.6	1,956.5	2,455.7	101.0	193.8	3,535.9	11.4	R 257.8	R 6,555.6	84.6	208.5	R 9,193.8	-919.0	3,175.7	R 11,450.5
2007	_	454.1	454.1	1,918.9	2,740,1	109.3	208.5	3,976.4	7.5	R 277.3	R 7,319.2	93.0	R 210.6	R 9 995 8	-979.2	3,183.3	R 12,199.9
2008	_	495.6	495.6	2,298.3	R 3.863.4	138.8	308.1	4,456.9	R 5.8	R 272.3	R 9,045.3	80.4	R 209.0	R 12.128.6	-1,147.4	3,406.9	R 14,388.2
2009	_	456.2	456.2	1,743.7	R 2,040.3	56.4	214.6	3,183.5	R 4.9	R 247.9	R 5,747.6	R 84.9	R 176.8	K 8,209.3	R -868.9	3,170.8	R 10,511.2
2010	_	R 510.6	R 510.6	R 1,791.7	R 2,749.4	90.1	224.8	R 3,887.4	R 1.7	R 289.9	R 7,243.5	R 95.0	R 219.8	R 9,860.5	R -1,087.3	3,393.3	R 12,166.5
2011	_	592.2	592.2	1,792.5	3,556.0	133.0	251.0	4,803.7	3.8	330.9	9,078.4	95.7	232.4	11,791.2	-1,191.1	3,446.6	14,046.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Arkansas

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices	in Dollars per M	illion Btu					
970	_	0.44	0.98	0.72	1.59	2.74	0.44	1.31	2.00	1.20	1.20	4.78	1.5
975	1.22	0.82	2.39	2.01	3.10	4.60	1.66	2.72	3.46	1.43	2.39	7.80	2.9
980	1.89	2.30	6.07	6.34	6.94	9.93	3.04	5.63	7.91	1.60	5.44	12.77	6.5
985	2.12	3.91	6.37	5.96	8.70	8.80	4.01	R 8.80	R 7.90	1.73	R 6.19	18.24	R 8.0
990	1.99	3.60	7.40	5.90	10.33	8.86	2.54	R <sub>12.26</sub>	R 8.54	1.03	R 6.02	19.78	R 8.2
995	1.82	3.29	6.65	4.28	7.64	8.75	2.26	R 9.80	R 7.95	1.23	R 5.45	18.62	R 7.6
996	1.80	4.01	7.69	5.13	9.21	9.42	2.79	R 10.63	R 8.77	1.03	R 6.06	18.19	R 8.
997	1.80	4.51	7.32	4.69	8.76	9.32	2.74	R 10.66	R 8.57 R 7.38	0.99	R 6.19 R 5.59	18.17	R 8.2 R 7.7
998 999	1.70 1.76	4.33 4.42	6.29 6.79	3.50 4.12	7.42 8.42	7.99 8.51	1.92 2.47	R 10.28 R 10.68	R 7.38	1.26 1.41	R 5.95	17.07 16.79	R 7.8
999	1.76	4.42 5.65	6.79 9.50	4.12 6.61	10.63	11.36	2.47 3.65	R 11.58	R 10.37	1.41	R 7.78	17.04	R 9.4
000	1.71	7.32	8.98	5.48	11.10	10.91	3.13	R 11.91	R_10.15	2.02	R 8.36	17.04	R 10.1
002	1.87	6.48	8.58	5.10	9.61	10.51	3.60	R 8.42	R 9.55	2.16	R 7.71	16.59	R 9.3
003	1.90	7.61	9.55	6.20	R 12.02	11.84	4.36	R 10.25	R 10.79	1.67	R 8.73	16.45	R 10.2
004	1.88	8.94	11.88	8.30	14.13	14.12	4.57	R 14.41	R 13.12	1.87	R 10.72	16.76	11.9
005	2.44	10.50	15.93	13.09	16.94	17.40	6.64	R 19.81	R 16.76	2.93	R 13.31	18.63	R 14.4
006	2.70	10.51	17.87	15.06	18.76	19.61	8.09	R 17.21	K 18.71	2.87	R 14 42	20.67	R 15.7
007	2.94	10.37		15.73	20.43	21.79	9.16	R 19.42	R 20.65	R 2 77	R 15.54	20.57	16.6
008	3.40	11.51	19.57 R 25.92	22.56	25.39	25.01	13.11	R 33.79	R 25.55	R 3 24	R 19.12	22.47	R 19.8
009	3 59	10.14	R 16.09	12.42	19.54	17.40	9.46	R 24.85	17.12	R 3 13	13.68	22.39	R 15.5
010	R 2.90	R 8.69	R 20.14	16.13	22.38	21.34	11.49	R 28.19	R 21.02	R 3.21	R 15.43	21.57	16.7
011	3.25	8.63	26.39	22.45	26.66	27.35	15.63	33.22	27.03	3.33	18.97	22.02	19.6
						Expen	ditures in Millio	n Dollars					
970	_	106.4	31.0	8.5	61.7	323.7	0.6	40.1	465.7	11.6	583.7	217.4	801.
975	1.1	166.1	132.4	21.7	110.8	666.5	48.6	89.4	1,069.3	14.5	1,251.0	480.4	1,731.
980	12.3	451.5	371.7	70.0	125.5	1,381.9	35.0	189.9	2,174.0	17.8	2,655.6	1,149.8	3,805
985	17.0	603.0	474.8	65.7	119.7	1,230.3	16.8	R 141.7	R 2,049.1	23.6	R 2,693.2	1,440.1	R 4,133
990	11.6	615.0	536.5	54.5	133.7	1,349.6	2.4	R 136.0	R 2,212.7	44.7	R 2,888.5	1,789.8	R 4,678 R 5,249
995	14.1	662.9	654.7	28.5	91.6	1,466.5	2.1	R 142.1 R 159.4	R 2,385.7 R 2,637.8	84.0	R 3,146.7 R 3,542.5	2,102.9	R 5,249
996 997	15.1 12.5	815.6 904.0	750.1 761.0	44.6 40.9	106.5 100.2	1,575.8 1,611.5	1.5 0.2	R 166.2	R 2,637.8	74.0 71.8	R 3,668.3	2,174.7 2,216.1	R 5,884
998	11.9	818.0	677.8	30.3	64.2	1,384.4	(s)	R 160.5	R 2,317.3	85.6	R 3,232.7	2,226.1	R 5,458
999	14.0	819.4	695.9	106.8	188.2	1,493.8	0.3	R 183.0	R 2,668.0	95.1	R 3,596.5	2,215.2	R 5,811
000	16.4	1,088.7	1,037.0	182.4	255.4	1,970.5	0.3	R 186.6	R 3,632.0	102.6	R 4,839.8	2,348.6	R 7,188
001	19.4	1,301.9	1,088.3	32.2	252.9	1,889.2	4.0	R 161.7	R 3,428.4	109.8	R 4,859.5	2,464.3	R 7,323
002	19.5	1,167.6	1,079.4	23.0	145.0	1,866.3	1.0	R 207.9	R 3.322.6	139.1	K 4 648 8	2,325.7	K 6.974
003	19.2	1,314.4	R 1,258.8	28.9	R 144.2	2,117.4	4.9	R 191.8	R 3,746.0	107.5	R 5,187.1	2,346.8	R 7,533
004	19.0	1,390.0	1,610.7	34.0	183.4	2,549.5	11.8	R 179.0	K 4.568.4	99.6	K 6.077.0	2,414.9	R 8 491
005	22.7	1,506.2	2,257.8	92.9	171.6	3,132.5	1.4	R 192.6	R 5.848.8	197.6	R 7.575.3	2,840.7	R 10,416
006	24.5	1,503.2	2,451.8	101.0	193.8	3,535.9	0.2	R 257.8	R 6,540.5	206.6	R 8.274.8	3,175.7	R 11,450
007	28.9	1,471.2	2,734.7	109.3	208.5	3,976.4	4.0	R 277.3	R 7,310.2	R 206.4	K 9 016 7	3,183.3	R 12,199
800	32.5	1,705.9	R 3,859.1	138.8	308.1	4,456.9	R 3.7	R 272.3	R 9,038.9	R 203.9	R 10.981.2	3,406.9	R 14,388
009	_ 26.6	_ 1,399.0	R 2,034.3	56.4	214.6	_ 3,183.5	R 2.4	R 247.9	R 5,739.1	R 175.6	K 7.340.4	3,170.8	R 10,511
010	R 21.1	R 1,298.3	R 2,744.2	90.1	224.8	R 3,887.4	0.1	R 289.9	<sup>R</sup> 7,236.6	R 217.2	R 8,773.2	3,393.3	R 12,166
011	18.1	1,286.3	3,545.7	133.0	251.0	4,803.7	2.2	330.9	9,066.5	229.2	10,600.1	3,446.6	14,046

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a phalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Arkansas

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
'ear	'	'		1	Prices in Dollars pe	er Million Btu	'	-	'	
70	_	0.75	0.93	1.40	1.82	1.79	0.71	1.05	6.82	1
75	<del>-</del>	1.12	2.40	2.80	3.51	3.44	1.39	1.80	9.35	
30	2.97	2.49	6.54		8.77	8.54	3.57	3.45	15.58	
35	3.19	4.35	10.33	7.18	8.46	8.44	4.04	4.98	21.91	1
90	2.70	5.06	7.69	6.75	10.78	10.72	3.53	5.84	23.64	1
95	_	5.05 5.77	5.20 5.84	3.97 4.49	9.69 11.43	9.60	2.87 3.29	5.47 6.25	23.40 22.78	1
96 97	2.72	6.58	5.56	6.18	10.65	11.34 10.56	3.28	6.25	22.76	1
98	2.72	6.68	4.46	3.01	9.45	9.32	2.84	6.87	22.00	1
99	1.01	7.09	4.46	3.02	9.45	9.78	2.04	7.64	21.76	1
0	1.01	7.09	8.40	7.83	13.83	13.74	4.37	8.44	21.85	1
11	_	9.90	7.15	6.17	14.69	14.57	4.17	10.80	22.61	1
)2	2.72	8.74	6.43	5.56	11.81	11.69	3.78	9.13	21.26	1
3		10.02	7.19	7.86	14.34	14.23	4.54	10.50	21.23	1
)4	3.26	11.62	9.56	9.94	16.39	16.29	5.16	12.17	21.58	1
5	_	13.52	14.09	13.54	19.37	19.28	6.83	13.95	23.45	1
6	5.63	13.73	16.23	17.23	21.03	20.98	7.87	14 46	25.95	2
7	4.51	12.96	17.71	15.66	22.84	22.78	8.64	R 14 05	25.59	R <sub>2</sub>
8	_	13.97	24.63	19.41	27.01	26.99	10.72	R 15.78	27.18	R <sub>2</sub>
9	_	13.24	14.38	19.79	21.97	21.94	7.98	R 14.14	26.79	R <sub>2</sub>
10	_	11.45	17.46	20.97	24.66	24.58	R 9.42	R 13.06	25.95	R 2
11 _		11.29	25.11	25.91	29.94	29.87	11.31	13.58	26.42	2
_					Expenditures in M	lillion Dollars				
70	_	45.1	0.4	1.2	43.7	45.3	2.3	92.6	100.5	1
75	_	54.2	2.2	2.0	66.6	70.9	4.6	129.7	247.4	3
0	0.1	115.9	5.8	_	69.0	74.8	2.8	193.6	543.7	7
5 0	(s)	177.9 199.9	(s)	1.3 0.8	64.8 73.3	66.0	6.0	250.0 278.3	667.9 851.7	9
5	(s)	225.3	(s) 0.1	0.8	73.3 53.3	74.1 53.7	4.4 5.1	284.1	991.4	1,1 1.2
16	_	274.1	(s)	0.3	62.6	62.9	6.1	343.1	1,005.3	1,3
7	(s)	283.0	(s)	0.3	61.7	62.4	3.0	348.4	1,013.1	1,3
8	(s)	261.6	(s)	0.3	40.6	40.8	2.3	304.8	1,076.4	1,3
9	(s)	261.7	(s)	0.6	110.2	110.8	2.4	375.0	1,042.9	1,4
0	(3)	314.7	(s)	1.1	136.4	137.6	3.9	456.2	1,108.5	1,5
1	_	373.1	(s)	0.8	152.3	153.2	3.6	530.0	1,165.4	1,6
2	(s)	350.2	0.3	0.6	91.6	92.6	3.3	446.1	1,126.3	1,5
3	_	392.5	R 0.2	0.7	92.5	93.4	4.2	490.1	1,129.8	1,6
4	(s)	407.7	0.3	0.6	101.1	102.1	4.9	514.7	1,149.9	1,6
5	_	458.7	0.1	1.0	108.5	109.7	15.0	583.4	1,370.9	1,9
6	(s)	445.6	0.2	0.9	116.3	117.4	_ 15.3	578.3	1,510.7	2.0
7	(s)	428.1	0.3	_ 0.6	124.1	_ 125.0	R 18.5	R 571.6	1,520.5	R 2,0
8	_	503.3	0.2	R 0.2	186.1	R 186.6	R 25.7	R 715.6	1,612.8	R 2.3
9	_	445.2	0.3	0.5	149.1	150.0	R 29.9	R 625.1	1,552.4	R 2.1
0	_	417.8	1.0	0.7	149.2	R 150.8	R 30.8	R 599.5	1,702.9	K 2,3
11	_	386.6	1.5	0.3	155.8	157.6	37.8	582.0	1,693.8	2,2

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Arkansas

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu	·				
1970	_	0.52	0.86	0.77	1.21	2.74	0.42	1.34	0.71	0.65		1.57
1975	_	0.90	2.29	2.32	2.55	4.60	1.75	2.23	1.39	1.27		3.07
1980	1.89	2.29	6.25	5.51	5.31	9.93	3.33	5.20	3.57	2.82		6.71
1985	2.12	4.06	6.13	7.18	8.45	8.80	_	6.94	4.04	4.70		9.92
1990	1.99	4.43	5.47	6.75	9.26	8.86		7.55	2.98	4.85		11.62
1995	_	3.77	4.09	3.97	8.54	8.75	. =	6.06	2.45	3.98		11.07
1996		4.56	4.91	4.49	9.43	9.42	2.79	6.93	2.86	4.76	19.71	11.31
1997	1.80	5.16	4.68	6.18	9.65	9.32	_	7.06	2.76	5.32		11.98
1998	1.70	5.03	3.58	3.01 3.02	8.64 8.94	7.99 8.51	_	5.30	2.34 2.01	5.05 5.51		11.00
1999 2000	1.76	5.29	4.24			11.36	_	7.21 9.39	3.13	5.51		11.16
2000	_	5.31 7.70	6.78 6.00	7.83 6.17	11.81 12.67	10.91	_	8.75	2.93	7.83		11.11 12.70
2001	1.87	6.88	5.58	5.56	10.61	10.51	_	7.94	2.67	6.00	16.82	11.58
2002	1.07	7.44	6.81	7.86	11.95	11.84	_	R 8.39	3.44	6.99 R 7.56	16.23	R 11.71
2003	1.88	8.78	9.16	9.94	14.52	14.12	4.57	11.82	3.80	9.26		12.90
2005	1.00	10.10	13.23	13.54	17.00	17.40	T.51	14.41	6.12	10.75		14.45
2006	2.70	10.40	15.47	17.23	18.81	19.61	_	18.27	6.99	10.91		15.93
2007	2.94	9.98	17.05	15.66	20.73	21.79	_	19.98	7.84	10.52	20.27	15.74
2008	_	11.22	23.77	19.41	25.13	25.01	_	R 24.73	R 9.55	R 12.19	22.30	17.20
2009	_	10.60	13.68	19.79	20.19	17.40	_	R 15.03	R 7.57	R 11.30	22.15	R 16.36
2010	_	8.82	17.62	20.97	21.51	21.34	_	R 18.91	R 8.77	R 10.07	21.42	R 15.40
2011	_	8.77	23.87	25.91	23.68	27.35	_	24.08	10.40	10.50	21.98	15.92
_						Expenditures in I	Million Dollars					
1970	_	20.6	0.2	0.4	6.7	2.6	0.1	10.0	(s)	30.6		88.4
1975	_	29.7	1.2	1.0	11.1	3.5	11.9	28.6	0.1	58.4		187.0
1980	0.2	69.9	4.1	4.1	9.5	8.5	9.2	35.3	0.1	105.5		373.3
1985	(s)	110.5	29.6	3.4	14.8	5.5	_	53.3	0.1	163.9		544.3
1990	(s)	112.1	9.5	0.1	14.4	6.6	_	30.6	0.5	143.2		608.3
1995	_	112.0	7.2	0.1	10.7	1.3	_	19.3	0.8	132.1	529.4	661.5
1996	_	145.2	8.3	0.1	11.8	1.4	(s)	21.7	0.9	167.8		710.1
1997	(s)	154.0 144.8	7.4 7.5	0.2	12.8 8.5	1.4 1.2	_	21.7	0.6	176.2		733.6 688.7
1998 1999	(s)		7.5 6.4	0.1 0.1	22.7		_	17.3 30.5	0.4 0.5	162.5 181.0		711.8
2000	(s)	150.1 179.5	14.8	0.1	22.7 26.6	1.3 1.7	_	30.5 43.4	0.5	223.6		711.8 788.7
2000	_	249.8	20.7	0.2	30.0	1.7		52.8	0.7	303.5		921.2
2001		232.1	_ 14.5	0.3	18.8	6.0	_	_ 39.4	0.8	272.4		848.2
2002	(s)	243.5	R 29.5	0.1	16.9	6.1	_	R 52.7	1.0	R 297.2	585.1	R 882.3
2003	(s)	264.2	27.5	0.9	37.1	7.6	(s)	73.2	1.0	338.4		943.8
2005	(3)	321.5	55.1	1.6	18.7	12.7	(3)	88.0	2.5	412.1		1,114.8
2006	(s)	335.4	8.4	1.2	20.1	14.9	_	44.5	2.7	382.5		1,188.4
2007	0.1	324.1	9.0	0.8	16.2	14.0	_	39.9	3.1	367.2	916 1	1 183 3
2008	_	418.0	R 14 2	R 1.0	41.7	16.7	_	39.9 R 73.5	4.0	R 495 5	890 4	R 1 385 9
2009	_	389.9	K 77.7	(s)	23.2	12.4	_	R 113.3	R 4.3	K 507.5	867.5	K 1,375.0
2010	_	357.7	R 67.8	0.1	24.1	R 17.8	_	R 109.8	R 5.0	R 472.4	890.6	K 1,363.1
2011	_	355.9	86.2	(s)	28.7	10.2	_	125.1	5.8	486.7		1,397.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Arkansas

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year			•				Prices in I	Dollars per Mill	ion Btu					
970	_	_	_	0.28	0.67	1.24	2.74	0.45	1.00	1.00	1.45	0.49	2.78	0.7
975	_	1.22	1.22	0.68	2.09	2.69	4.60	1.63	2.38	2.17	1.45	1.26	5.18	1.6
980	_	1.89	1.89	2.24	4.87	5.60	9.93	2.95	4.68	_ 4.64	1.44	2.97	9.15	3.9
985	_	2.12	2.12	3.65	6.09	9.14	8.80	4.01	R 7.07	R 6.59	1.44	4.32	13.74	<sub>B</sub> 5.
990	_	1.99	1.99	2.86	5.78	9.96	8.86	2.54	R 9.66	R 7.54	0.94	R 3.13	14.94	R 4.
995	_	1.82	1.82	2.56	4.41	5.01	8.75	2.26	R 7.20	R 5.39	1.18	R 2.66 R 3.05	13.22	R 4.
996	_	1.80	1.80	3.20	5.31	6.43	9.42	2.79	R 8.44	R 6.60	0.96	N 3.05	13.09	R 4. R 4.
997 998	_	1.80 1.70	1.80 1.70	3.66 3.40	5.04 3.92	5.71 4.25	9.32 7.99	2.74 1.92	R 8.37 R 7.94	R 6.31 R 5.47	0.96 1.24	R 3.28 R 3.09	13.03 12.20	R 4.
998	_	1.76	1.76	3.40	4.50	4.25	8.51	2.47	R 8.36	R 6.02	1.39	R 3.26	12.20	R 4.
000	_	1.76	1.76	5.13	7.05	7.55	11.36	3.65	R 9.16	R 7.94	1.44	R 4.55	12.09	R 5.
000	_	1.71	1.71	6.30	6.55	6.78	10.91	3.13	R 8.93	R 7.37	1.98	R 5.30	12.32	R 6.
001	=	1.87	1.87	5.51	5.65	5.88	10.51	3.60	R 6.27	R 6.33	2.14	R 4.65	11.77	R 5.9
002	_	1.90	1.90	6.73	6.85	8.02	11.84	4.36	R 7.49	R 7.54	1.62	R 5.33	11.84	R 6.
003	_	1.88	1.88	7.96	9.68	10.25	14.12	4.57	R 10.52	R 10.15	1.80	6.69	12.18	7.8
005	_	2.44	2.44	9.35	13.71	12.16	17.40	6.63	R 14 88	R 14 16	2.78	R 8 30	13.88	R g ,
006	_	2.70	2.70	9.23	15.94	14.78	19.61	8.09	R 12.01	R 15.53	2.70	R 8.69	15.37	R 10.0
007	_	2.94	2.94	9.42	17.31	16.61	21.79	9.16	R 13.55	R 16.88	2.57	R 8 98	15.39	R 10.2
800	_	3.40	3.40	10.47	24.13	21.01	25.01	13.11	R 25.98	R 24.14	2.90	R_12.21	17.26	R 13 2
009	_	3 59	3.59	8.34	13.99	12.84	17.40	9.46	R 17.10	R 14.78	2.73	R 7.92	16.88	R 9.8
010	_	R 2.90	R 2.90	7.23	17.91	17.00	21.34	11.49	R 19.80	R 18.44	R 2.85	R 8.41	15.96	R 9.9
011		3.25	3.25	7.33	23.96	21.04	27.35	15.63	23.43	23.98	2.85	9.64	16.51	11.0
							Expendit	ures in Million	Dollars					
970	_	_	_	40.7	7.7	8.2	4.2	0.5	26.1	46.6	9.3	96.6	59.1	155.
975	_	1.1	1.1	82.3	34.5	26.4	4.1	36.7	67.9	169.6	9.8	262.7	104.4	367
980	_	12.0	12.0	265.8	100.5	42.8	2.7	25.9	135.6	307.5	14.9	600.2	338.3	938
985	_	17.0	17.0	314.5	151.5	34.7	29.1	16.8	R 89.3	R 321.4	17.5	R 670.5	391.8	R 1,062
990	_	11.6	11.6	303.0	81.5	42.6	19.4	2.4	R 74.0	R 219.9	39.8	R 574.5	472.9	R 1,047
995	_	14.1	14.1	325.4	103.6	25.3	20.5	2.1	R 80.0 R 99.5	R 231.6	78.1	R 649.2 R 736.3	582.2	R 1,231 R 1,363
996	_	15.1	15.1	396.1	104.8	30.1	22.3	1.5	R 101.7	R 258.1 R 265.8	66.9	R 813.3	627.0	R 1,363
997 998	_	12.5 11.9	12.5 11.9	466.7 411.1	117.2 86.7	23.7 13.8	22.9 27.0	0.2 (s)	R 96.2	R 223.8	68.2 82.8	R 729.6	645.6 623.4	R 1,353
999	_	14.0	14.0	407.1	92.3	34.3	24.3	0.3	R 113.1	R 264.3	92.2	R 777.6	641.5	R 1,419
000		16.4	16.4	593.8	164.8	87.2	32.5	0.3	R 116.8	R 401.5	98.0	R 1,109.7	674.9	R 1,784
000		19.4	19.4	677.9	174.5	65.8	53.2	4.0	Ragn	R 386.5	105.4	R 1,189.2	681.1	K 1 870
001		19.5	19.5	584.7	142.9	31.4	54.7	1.0	R 134.7	R 364.6	134.9	R 1,103.8	623.6	R 1,727
002	_	19.2	19.2	677.6	R 212.5	R 31.6	66.0	4.9	R 118.2	R 433.3	102.2	R 1,232.4	631.9	R 1,864
004	_	19.0	19.0	716.9	314.1	41.6	92.6	11.8	R 97 9	R 558.0	93.6	R 1,387.5	659.7	R 2 047
005	_	22.7	22.7	725.9	549.3	37.8	110.6	1.4	R 102.5	<sup>R</sup> 801.6	180.1	R 1,730.3	767.1	R 2.497
006	_	24.5	24.5	722.0	644.0	50.6	136.7	0.2	R 144.7	R 976.2	188.7	R 1,911.4	859.1	R 2,770
007	_	28.8	28.8	718.9	713.2	62.5	108.1	4.0	R 153 4	R 1 041 2	R 184.8	R 1,973.6	846.7	R 2 820
800	_	32.5	32.5	784.5	R 1,268.9	62.9	89.8	R 3.7	R 140.3	R 1.565.5	174.1	R 2,556.6	903.8	R 3.460
009	_	26.6	26.6	563.8	R 359.0	35.3	62.5	R 2.4	R 127.4	R 586.6	R 141.4	R 1,318.5	750.8	<sup>R</sup> 2,069
010	_	R 21.1	R 21.1	R 522.6	R 601.7	44.3	R 84.1	0.1	R 151.7	R 881.9	R 181.4	R 1,607.1	799.7	R 2,406
011	_	18.1	18.1	543.6	742.2	54.6	109.1	2.2	175.7	1,083.7	185.6	1,831.1	841.7	2,672

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Arkansas

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year				·		Prices	in Dollars per Mi	llion Btu	·			·	
1970	_	_	2.17	1.16	0.72	1.21	5.08	2.74	0.40	2.38	2.38	_	2.38
1975	1.22	_	3.45	2.53	2.01	2.55	7.48	4.60	1.57	4.05	4.05	_	4.05
1980	_	_	9.02	6.70	6.34	5.31	14.36	9.93	_	9.11	9.11 R 8.25	_	9.11
1985 1990	_	_	9.99 9.32	6.56 7.87	5.96 5.90	9.71 10.69	R 18.18 R 20.61	8.80 8.86	_	R 8.25 R 8.63	R 8.25	_	R 8.25 R 8.63
1990		3.63	9.32 8.36	7.87	5.90 4.28	11.67	R 21.75	8.75		R 8.38	R 8.38		R 8.38
1996	_	3.76	9.29	8.37	5.13	12.15	R 21.63	9.42	_	R 9.08	R 9.07	_	R 9.07
1997	_	5.14	9.39	8.04	4.69	12.13	R 21.82	9.32	_	R 8.90	R 8.90	_	R 8 90
1998	_	5.22	8.11	6.98	3.50	10.80	R 21.44	7.99	_	R 7 66	R 7 66	_	R 7 66
1999	_	4.94	8.81	7.41	4.12	12.01	R 23 04	8.51	_	R 7.96	R 7.96	_	R 7.96
2000	_	6.01	10.87	10.26	6.61	14.43	R 23.20	11.36	_	R 10.69	R 10.69	_	<sup>R</sup> 10.69
2001	_	7.64	11.01	9.81	5.48	13.87	R 24.51	10.91	_	R 10.55	R 10.55	_	R 10.55
2002	_	4.32	10.72	9.41	5.10	15.15	R 26.70	10.51	_	R 10.18	R 10.18	_	R 10.18
2003	_	5.13	12.42	10.54	6.20	16.39	R 28.94	11.84	_	R 11.44	R 11.43	_	R 11.43
2004	_	6.79	15.13	12.67	8.30	18.12	R 30.11 R 35.22	14.12		13.65 R 17.29	R 13.65 R 17.29	_	R 13.65 R 17.29
2005	_	10.06	18.56	16.96	13.09	20.68	R 43.88	17.40	7.03	R 17.29	R 17.29	_	R 19.38
2006 2007		8.25 8.31	22.31 23.70	18.69 20.53	15.06 15.73	22.08 24.94	R 47.16	19.61 21.79	_	R 21.42	R 21.42		R 21.42
2007	_	11.11	27.23	26.91	22.56	29.52	R 55.12	25.01	_	25.85	25.85	34.55	25.85
2009	_	7.86	20.32	16.79	12.42	23.47	R 56.07	17.40	_	R 17.39	R 17.39	36.10	R 17.39
2010	_	7.78	25.19	21.00	16.13	26.81	R 58.80	21.34	_	R 21.41	R 21.41	33.22	R 21.41
2011	_	9.27	31.64	27.23	22.45	29.40	69.54	27.35	_	27.52	27.52	32.53	27.52
_						Exper	nditures in Millior	Dollars					
1970	_	_	3.2	22.8	8.5	3.2	9.2	316.9	(s)	363.9	363.9	_	363.9
1975	(s)	_	4.4	94.4	21.7	6.7	14.0	658.9	0.1	800.2	800.2	_	800.2
1980	_	_	12.5	261.3	70.0	4.2	37.6	1,370.7	_	1,756.4	1,756.4	_	1,756.4
1985	_	_	4.4	293.7	65.7	5.5	R 43.4	1,195.7	_	R 1,608.3	R 1,608.9	_	R 1,608.9
1990	_	_	5.9	445.4	54.5	3.4	R 55.3	1,323.6	_	R 1,888.1	R 1,892.5	_	R 1,892.5
1995 1996	_	0.1	6.0 5.7	543.9 637.0	28.5 44.6	2.3 2.1	R 55.7 R 53.7	1,444.7 1,552.1	_	R 2,081.1 R 2,295.2	R 2,081.3 R 2,295.4	_	R 2,081.3 R 2,295.4
1996	_	0.2 0.3	6.4	636.3	40.9	2.0	R 57.3	1,587.2	_	R 2,330.1	R 2,330.4	_	R 2,330.4
1998		0.4	5.0	583.6	30.3	1.4	R 58.9	1,356.2	_	R 2,035.4	R 2,035.8	_	R 2,035.8
1999	_	0.5	5.2	597.1	106.8	21.0	R 64.0	1,468.3	_	R 2,262.5	R 2,263.0	_	R 2,263.0
2000	_	0.7	5.1	857.3	182.4	5.2	R 63 4	1,936.2	_	R 3 049 6	R 3 050 3	_	R 3 050 3
2001	_	1.0	10.1	893.0	32.2	4.7	R 61.4	1,834.3	_	R 2.835.9	R 2.836.9	_	R 2.836.9
2002	_	0.6	6.4	921.7	23.0	3.2	R 66 1	1,805.7	_	R 2.826.0	R 2.826.5	_	R 2.826.5
2003	_	0.8	6.5	R 1,016.5	28.9	R 3.2	R 66.2	2,045.3	_	R 3,166.7	R 3,167.5	_	R 3.167.5
2004	_	1.2	9.7	1,268.8	34.0	3.5	R 69 8	2,449.3	_	R 3 835 2	R 3 836 4	_	R 3 836 1
2005	_	0.1	6.3	1,653.3	92.9	6.6	R 81.2	3,009.1	(s)	R 4,849.5	R 4,849.6	_	R 4,849.6
2006	_	0.1	12.5	1,799.2	101.0	6.8	R 98.6	3,384.4	_	R 5,402.4	R 5,402.5	_	R 5,402.5
2007	_	0.1	13.1	2,012.2	109.3	5.7	R 109.4	3,854.4	_	R 6,104.1	R 6,104.2		R 6,104.2
2008	_	0.1	12.0	R 2,575.9	138.8	17.4	R 118.8	4,350.5	_	R 7,213.3	R 7,213.4	(s)	R 7,213.5
2009	_	0.1	11.3 R 10.9	R 1,597.3 R 2,073.7	56.4	6.9 R 7.3	R 108.6 R 126.6	3,108.6 R 3,785.5	_	R 4,889.1 R 6,094.1	R 4,889.2	(s)	R 4,889.3
2010 2011	_	0.1 0.2	12.9	2,715.9	90.1 133.0	11.9	142.0	4,684.4	_	7,700.1	R 6,094.2 7,700.3	(s) (s)	R 6,094.2 7,700.3
2011	_	0.2	12.9	2,113.9	133.0	11.9	142.0	4,004.4	_	1,100.1	1,100.3	(5)	1,100.3

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Arkansas

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year	,				Prices in Dollars p	er Million Btu	,	,		
1970	_	0.25	0.46	_	0.42	0.42	_	_	_	0.2
1975	_	0.61	2.22	_	1.78	1.79	0.24	_	_	0.2
1980	1.34	2.16	4.34	_	3.34	3.39	0.54	_	_	1.4
1985	1.58	2.82	5.86	_	3.84	4.99	0.77	_	_	1.3
1990	1.61	1.54	4.94	_	2.75	4.72	0.73	_	_	1.3
1995	1.61	1.70	4.18	_	1.90	3.83	0.73	_	_	1.2
1996	1.50	2.47	4.53	_	2.04	3.35	0.51	_	_	1.2
1997	1.64	2.62	4.70	_	2.87	4.29	0.49	_	_	1.2
1998	1.47	2.24	3.71	_	2.16	3.13	0.50	_	_	1.2
1999	1.46	2.53	3.29	_	1.67	2.69	0.51	_	_	1.2
2000	1.42	4.38	4.66	_	3.99	4.11	0.52	_	_	1.4
2001	0.87	4.29	6.26	_	4.83	4.91	0.51	_	_	1.0
2002	0.84	3.53	5.50	_	2.03	2.95	0.49	_	_	0.9
2003	1.20	4.23	6.46	_	4.65	4.92	0.49	1.58	_	1.3
2004	1.23	6.01	7.29	_	4.72	4.90	0.49	1.46	_	1.4
2005	1.46	8.35	10.01	_	6.82	7.54	0.52	2.28	_	1.9
2006	1.47	6.21	14.17	_	8.09	9.11	0.53	2.32	_	1.9
2007	1.60	6.86	14.79	_	8.14	11.17	0.57	2.42	_	1.9
2008	1.72	8.95	16.41	_	6.39	10.72	0.54	2.66	_	2.3
2009	1.67	4.04	16.01	_	5.15	9.87	R 0.53	2.20	_	R 1.7
2010	1.71	5.01	16.14	_	13.74	15.48	R 0.60	2.40	_	R 2.0
2011	1.91	4.64	21.73	_	20.44	21.55	0.64	2.43	_	2.1
_					Expenditures in I	Million Dollars				
1970	_	27.4	(s)	_	1.8	1.9	_	_	_	29.
1975	_	19.7	0.8	_	49.0	49.8	12.7	_	_	82.
1980	40.3	130.1	4.5	_	65.3	69.8	46.0	_	_	286.
1985	334.0	34.0	0.4	_	0.2	0.6	81.3	_	_	449.
1990	333.3	50.3	4.0	_	0.3	4.3	87.5	_	_	475.
1995	369.8	56.6	2.3	_	0.2	2.5	64.2	_	_	493.
1996	378.3	85.8	2.6	_	1.0	3.6	72.0	_	_	539.
1997	393.2	66.6	2.7	_	0.5	3.2	73.7	_	_	536.
1998	364.5	92.6	3.9	_	1.4	5.2	69.4	_	_	531.
1999	377.2	104.0	3.2	_	1.0	4.2	68.7	_	_	554.
2000	366.6	154.4	1.8	_	7.4	9.2	62.7	_	_	592.
2001	230.1	116.1	3.0	_	40.7	43.7	79.0	_	_	468.
2002	204.6	152.3	2.2	_	2.3	4.5	74.1	_	_	435.
2003	291.1	246.3	2.7	_	11.2	13.8	74.8	11.2	_	637.
2004	319.0	248.5	2.6	_	22.0	24.7	79.7	3.5	_	675.
2005	347.7	420.8	4.2	_	9.9	14.1	74.3	4.8	_	861.
2006	364.1	453.3	4.0	_	11.1	15.1	84.6	1.8	_	919.
2007	425.2	447.7	5.4	_	3.6	9.0	93.0	4.2	_	979.
2008	463.1	592.5	4.2	_	2.2	6.4	80.4	5.1	_	1,147.
2009	429.6	344.7	6.0	_	2.5	8.5	R 84.9	1.2	_	R <sup>'</sup> 868.
2010	489.5	493.4	5.2	_	1.7	6.9	<sup>R</sup> 95.0	2.6	_	R 1,087.
2011	574.1	506.2	10.3	_	1.6	11.9	95.7	3.2	_	1,191.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, California

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floatrio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other e	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
970	0.43	0.96	0.46	0.56	1.26	0.73	1.78	2.80	0.38	1.59	1.80	0.19	1.39	1.21	0.34	4.76	1.74
975	1.38	0.92	1.32	1.25	2.97	2.04	3.08	4.84	2.38	2.84	3.56	0.21	1.55	2.61	1.82	8.71	3.47
980	1.97	1.82	1.91	3.54	6.62	6.21	6.01	10.19		6.51	7.42	0.49	2.74	5.94	3.99	17.16	7.71
985	_	2.26	2.26	5.01	6.67	6.01	9.74	8.68		R 8.17	R 7.46	0.96	3.30	6.20	3.80	22.90	_ 8.90
990	_	1.89	1.89	4.20	7.50	5.76	10.45	8.57	3.66	R 7.18	R 7.31	0.72	1.38	R 5.63	2.25	25.98	R 9.04
995	_	1.66	1.66	4.22	7.78	4.15	10.94	9.25		R 6.88	R 7.39	0.43	2.53	R 5.69	1.69	29.15	R 9.67
996	_	1.66	1.66	4.32	8.62	4.96	11.21	10.02		<sup>R</sup> 6.86 <sup>R</sup> 7.16	R 8.08	0.44	2.13	<sup>R</sup> 6.11 <sup>R</sup> 6.40	1.77	27.85	R 9.96
997	_	1.70 1.67	1.70	4.69 4.39	8.40 7.21	4.71	11.29	10.26 8.99	3.34 2.11	R 6.52	R 8.46 R 7.28	0.45 0.45	1.47 1.44	R 5.59	2.05 1.84	28.04 26.23	R 10.35 R 9.31
1998	_	1.63	1.67 1.63	4.39	8.28	3.38 4.26	10.57 10.67	10.50	4.25	R 6.39	R 8.50	0.45	1.44	R 6.23	1.91	26.38	R 10.03
2000	_	1.57	1.57	6.54	10.42	6.91	13.82	12.53	6.24	R 6.75	R 10.48	0.42	2.12	R 8.20	4.21	27.81	R 12.04
2000	_	1.46	1.46	8.78	9.52	5.83	15.28	12.25	5.30	R 7.15	R 10.12	0.43	2.12	R 8.86	6.72	32.90	R 12.99
2002	_	1.71	1.71	5.10	9.21	5.40	13.53	11.17	5.78	R 7.15	R 9.40	0.49	2.62	R 7.16	2.64	35.81	R 12.06
2003	_	1.71	1.71	7.04	R 10.69	6.55	R 15.56	13.75	5.90	R 8.75	R 11.51	0.46	3.07	R 8.96	3.67	34.59	R 13.82
2004	_	1.82	1.82	7.61	13.64	9.33	17.77	16.24	6.31	R 9.12	R 13.85	0.47	3.56	10.57	4.20	33.33	15.15
2005	_	1.91	1.91	9.57	17.53	12.85	21.43	18.87	5.63	R 10.40	R 16.51	0.44	4.08	R 12.78	5.21	34.15	R 17.42
2006	_	2.16	2.16	8.83	19.49	15.04	24.10	21.33		R 12.78	R 18.74	0.45	4.38	R 13.88	4.67	37.66	R 19.35
2007	_	2.47	2.47	8.61	20.43	16.19	26.22	22.99	8.20	R 13.91	R 20.02	0.47	R 6.84	14.46	4.95	37.62	R 20.03
2008	_	2.67	2.67	R 10.07	R 26.15	22.24	30.27	26.38	16.39	R 16.76	R 24.60	0.48	R 4 10	R 17.37	5.79	36.66	R 23.07
2009	_	2.66	2.66	6.38	R 17.09	12.50	24.35	20.06	12.57	R 16.48	R 17.76	R 0.55	R 4.25	R 12.26	3.28	38.91	R 18.43
2010	_	2.94	2.94	6.97	20.91	16.17	27.54	24.05	R 15.32	R 18.87	R 21.51	R 0.60	R 4.52	14.65	R 3.61	38.23	R 20.65
2011		3.13	3.13	7.08	27.34	22.51	31.21	30.02	20.92	21.45	27.51	0.71	4.88	17.99	3.32	38.35	24.14
								Exper	nditures in N	lillion Dollars							
970	25.6	2.7	28.2	1,126.7	283.0	242.7	96.3	3,149.1	161.1	245.9	4,178.2	6.7	55.8	5,395.5	-282.1	1,886.6	7,000.0
975	67.7	6.9	74.6	2,148.2	719.4	716.0	168.9	6,137.9		476.2	9,846.5	14.4	67.6	12,151.2	-1,553.7	4,328.7	14,926.2
980	79.8	46.8	126.6	6,063.2	2,390.8	2,199.3	364.8	13,579.1	4,131.7	1,383.3	24,048.9	26.1	99.7	30,366.9	-4,020.8	9,559.9	35,906.0
985	_	102.4	102.4 159.2	9,251.8	2,775.8 3,368.4	2,257.8 3,081.3	621.6	12,195.2		R 1,401.5 R 1,201.3	R 21,204.8 R 23,532.8	200.4 249.6	171.3	R 31,077.4 R 32,691.6	-3,628.8	14,143.0	R 41,591.6 R 48,507.8
990	_	159.2 140.2	140.2	8,366.4 8,337.7	3,300.4	2,241.5	641.6 473.2	13,778.7 15,127.1	1,461.5 617.7	R 1,201.3	R 22,910.2	135.1	203.0 305.1	R 31,870.0	-2,599.0 -1,772.5	18,415.2 20,824.8	R 50,922.3
1995	_	133.3	133.3	8,059.5	3,693.5	2,241.3	388.3	16,641.7	529.2	R 1,160.6	R 25,329.1	157.3	248.5	R 33,960.5	-1,772.3	20,481.5	R 52,654.9
997	_	140.9	140.9	9,467.9	3,887.4	2,756.3	345.4	17,266.0	449.1	R 1,187.6	R 25,891.9	145.2	165.9	R 35,850.1	-2,118.8	21,558.1	R 55,289.5
998		110.6	110.6	9,907.8	3,290.1	2,020.2	411.5	15,465.1	227.8	R 1,300.7	R 22,715.3	164.8	152.4	R 33,087.2	-2,090.2	20,918.7	R 51,915.7
999	_	113.4	113.4	9,452.0	3,985.1	2,383.0	453.0	18,485.9	627.3	R 1.505.0	R 27,439.3	146.2	150.5	R 37,344.4	-2,298.0	20,874.4	R 55,920.8
2000	_	109.9	109.9	15,046.1	5,664.7	4,036.2	582.6	22,379.8		R 1,454.6	R 35,439.1	164.9	255.2	R 51,330.5	-5,953.4	22,904.7	R 68,281.8
2001	_	98.8	98.8	20,823.3	5,390.5	3,213.4	531.6	22,455.7	838.3	R 1.463.4	R 33.892.9	150.3	277.2	R 55,481.4	-9,874.4	27,478.6	R 73,085.6
2002	_	120.0	120.0	11,081.2	4,800.5	3,146.2	677.0	21,497.7		R 1 511 3	R 32.743.3	175.5	327.2	R 44.510.4	-3,261.0	28,383.9	R 69,633.3
2003	_	118.7	118.7	15,315.0	R 5,128.6	3,702.4	R 742.3	26,329.2	866.5	R 1,420.2	R 38,189.2	172.0	357.8	R 54,339.7	-4,497.8	28,392.1	R 78,233.9
2004	_	125.2	125.2	17,658.9	7,460.5	5,573.8	903.1	31,858.8		R 1,484.2	R 48.381.5	148.8	402.5	R 66,778.0	-5,168.3	28,340.4	R 89,950.1
2005	_	128.8	128.8	20,771.7	9,879.4	7,623.0	873.2	37,538.3	1,201.6	R 1,687.7	R 58,803.2	167.2	466.5	R 80,655.0	-6,384.0	29,302.7	R 103,573.8
2006	_	144.7	144.7	19,608.7	11,258.4	9,072.0	988.2	42,647.7	1,724.8	R 1,915.4	R 67.606.4	148.5	_ 504.2	R 88,186.0	-5,879.9	33,433.0	R 115,739.1
2007	_	164.3	164.3	19,822.2	11,772.5	10,167.5	1,038.9	45,691.3	2,045.5	R 2.332.4	R 73 048 1	176.8	R 770.4	R 94.342.7	-6,790.1	33,545.9	R 121,098.6
2008	_	168.6	168.6	23,114.5	R 13,746.0	12,718.0	1,781.2	50,163.2	R 4,149.3	R 2,364.5	R 84.922.2	161.8	R 467.4	R 109,169.4	7,860.1	33,179.8	R 134,489.1
2009	_	139.5	139.5	14,159.1	R 8,734.4	6,942.6	1,451.8	37,335.0	R 3.044.0	R 1,991.2	K 59,499.0	R 182.7	R 493.3	R 74,599.5	R -4,236.9	34,113.8	R 104,476.3
2010	_	161.4	161.4	R 14,914.1	R 11,066.6	8,800.8	1,714.1	R 44,565.2		R 2,235.2	R 72,226.5	R 200.5	R 540.5	R 88,200.6	R -4,393.6	33,382.3	R 117,189.4
2011	_	173.1	173.1	14,355.7	15,468.3	12,374.8	2,059.9	54,072.7	3,910.1	2,429.5	90,315.2	270.9	570.1	105,951.1	-3,773.8	33,919.1	136,096.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, California

						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	•					Prices i	n Dollars per M	illion Btu	'		'		
1970	0.46	0.67	1.26	0.73	1.78	2.80	0.37	1.59	1.89	1.40	1.41	4.76	1.7
1975	1.32	1.29	2.97	2.04	3.08	4.84	2.08	2.84	3.79	1.56	2.78	8.71	3.4
1980	1.91	3.55	6.64	6.21	6.01	10.19	4.08	6.51	7.76	2.74	6.43	17.16	7.7
985	2.26	5.35	6.68	6.01	9.74	8.68	4.71	R 8.17	7.48	3.30	R 6.77	22.90	8.9
1990	2.01	4.76	7.51	5.76	10.45	8.57	3.57	R 7.38	R 7.36	2.70	R 6.46	25.98	R 9.0
1995	1.78	5.14	7.78	4.15	10.94	9.25	2.14	R 7.53	R 7.44	2.47	<sup>R</sup> 6.61 <sup>R</sup> 7.07	29.15	R 9.6
1996	1.72	4.99	8.63	4.96	11.21	10.02	2.10	R 7.57 R 7.88	R 8.14 R 8.50	2.80	R 7.07	27.85	R 9.9 R 10.3
1997	1.75	5.40	8.41	4.71	11.29	10.26	3.34	R 7.88	R 7.33	2.26	R 6.49	28.04	R 9.3
1998 1999	1.80 1.73	5.10 5.00	7.22 8.30	3.38 4.26	10.57 10.67	8.99 10.50	2.11 4.25	R 6.88	R 8.55	2.26 2.30	R 7.32	26.23 26.38	R 10.0
2000	1.67	7.02	10.46	6.91	13.82	12.53	6.24	R 7.40	R 10.54	3.00	R 9.36	27.81	R 12.0
2000	1.61	8.42	9.57	5.83	15.28	12.25	5.29	R 7.84	R 10.19	3.10	R 9.52	32.90	R 12.9
2002	1.64	5.80	9.22	5.40	13.53	11.17	5.78	R 7.84	R 9.46	3.27	R 8.28	35.81	R 12.0
2003	1.68	7.86	R 10.70	6.55	R 15.56	13.75	5.90	R 10.04	R 11 59	3.57	R 10.30	34.59	R 13.8
2004	1.76	8.51	13.65	9.33	17.77	16.24	6.31	R 10.39	R 11.59 R 13.93	4.17	12.11	33.33	15.1
2005	2.12	10.41	17.55	12.85	21.43	18.87	5.63	R 12.06	R 16 61	4.62	R 14.60	34.15	R 17.4
2006	2.39	10.14	19.50	15.04	24.10	21.33	7.29	R 14.76	K 18.85	4.76	R 16.16	37.66	R 19.3
2007	2.81	9.85	20.44	16.19	26.22	22.99	8.20	R 15.74	R 20.13 R 24.72	R 5 22	R 16.99	37.62	R 20.0
2008	2.96	R 11.36	R 26.16	22.24	30.27	26.38	16.39	R 19.04	R 24.72	R 6.80	20.57	36.66	R 23.0
2009	2.95	7.60	17.09	12.50	24.35	20.06	_ 12.57	R 19.05	R 17.84	R 6.27	R 14.68	38.91	R 18.4
2010	3.41	8.12	20.91	16.17	27.54	24.05	R 15.32	R 20.93	<sup>R</sup> 21.58	R 6.52	R 17.45	38.23	R 20.6
2011	3.64	8.19	27.34	22.51	31.21	30.02	20.92	23.47	27.60	6.72	21.50	38.35	24.1
_						Expen	ditures in Millio	n Dollars					
1970	28.2	906.5	282.8	242.7	96.3	3,149.1	106.4	245.9	4,123.2	55.4	5,113.4	1,886.6	7,000.
1975	74.6	1,842.9	717.4	714.6	168.9	6,137.9	397.5	476.2	8,612.6	67.4	10,597.5	4,328.7	14,926
1980 1985	126.6 102.4	4,138.2	2,337.5 2,765.6	2,166.4 2,257.8	364.8 621.6	13,579.1	2,150.9 1,798.8	1,383.3 R 1,401.5	21,981.9 R 21,040.4	99.4 171.2	26,346.1 R 27,448.6	9,559.9 14,143.0	35,906 R 41,591
1985	131.0	6,121.6 6,399.5	2,765.6 3,361.4	3,081.3	641.6	12,195.2 13,778.7	1,798.8	R 1,197.3	R 23,325.4	203.0	R 30,092.6	18,415.2	R 48,507
1995	108.4	6,959.5	3,300.0	2,241.5	473.2	15,127.1	607.8	R 1,136.9	R 22,886.5	143.1	R 30,097.5	20,824.8	R 50,922
1996	103.6	6,616.6	3,689.3	2,915.8	388.3	16,641.7	515.9	R 1 149 4	R 25,300.3	153.0	R 32,173.4	20,481.5	R 52,654
1997	113.2	7,630.8	3,879.3	2,756.3	345.4	17,266.0	448.2	K 1 176 7	R 25,871.9	115.6	R 33,731.4	21,558.1	R 55,289
1998	82.7	8,124.1	3,285.3	2,020.2	411.5	15,465.1	227.4	K 1 287 5	R 22.697.0	93.2	K 30 997 0	20,918.7	R 51,915
1999	82.3	7,437.5	3,979.8	2,383.0	453.0	18,485.9	627.2	R 1 494 0	R 27,422.9	103.7	R 35.046.4	20,874.4	R 55,920
2000	79.9	9,750.4	5,632.2	4,036.2	582.6	22,379.8	1,317.9	R 1 446 0	K 35,394.7	152.2	K 45.377.1	22,904.7	R 68,281
2001	75.4	11,546.5	5,340.1	3,213.4	531.6	22,455.7	819.9	R 1 453 2	R 33.813.7	171.3	R 45.607.0	27,478.6	R 73.085
2002	77.3	8,305.5	_ 4,793.0	3,146.2	_ 677.0	21,497.7	1,109.2	K 1 500 4	R 32.723.5	143.1	R 41.249.4	28,383.9	R 69,633
2003	80.2	11,435.6	<sup>R</sup> 5,119.4	3,702.4	R 742.3	26,329.2	866.1	R 1 409 2	R 38.168.7	157.2	<sup>R</sup> 49.841.8	28,392.1	R 78,233
2004	81.5	12,997.3	7,448.0	5,573.8	903.1	31,858.8	1,101.1	K 1 473 7	K 48.358.5	172.4	K 61 609 7	28,340.4	R 89,950
2005	99.2	15,203.2	9,865.4	7,623.0	873.2	37,538.3	1,201.4	K 1 676 0	R 58,777.5	191.1	R 74,271.0	29,302.7	R 103,573
2006	107.9	14,436.4	11,242.2	9,072.0	988.2	42,647.7	1,724.1	R 1,896.1	R 67,570.2	191.6	K 82.306.1	33,433.0	R 115,739
2007	121.0	14,215.8	11,756.6	10,167.5	1,038.9	45,691.3	2,044.6	R 2,302.2	R 73,001.1	R 214.7	R 87,552.7	33,545.9	R 121,098
2008	116.8	16,054.3	R 13,723.0	12,718.0	1,781.2	50,163.2	R 4,148.4	R 2,335.7	R 84,869.5	R 268.7	R 101,309.3	33,179.8	R 134,489
2009	92.3	10,567.5	R 8,724.7	6,942.6	1,451.8	37,335.0 R 44,565.2	R 3,043.2	R 1,963.6	R 59,461.0	R 241.8	R 70,362.6	34,113.8	R 104,476
2010 2011	113.0 129.5	R 11,241.0 11,451.7	R 11,058.5 15,459.5	8,800.8 12,374.8	1,714.1 2,059.9	1 44,565.2 54,072.7	R 3,843.8 3,910.0	R 2,206.7 2,397.4	R 72,189.1 90,274.3	R 264.0 321.9	R 83,807.1 102,177.3	33,382.3 33,919.1	R 117,189 136,096

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, California

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	,			1	Prices in Dollars po	er Million Btu	'			
970	1.31	0.93	1.27	2.57	2.63	2.44	0.82	0.99	6.53	1.9
975		1.49	2.80	5.08	4.45	4.15	1.62	1.54	10.68	3.
980	5.13	3.37	6.92	13.04	8.15	8.14	4.15	3.53	17.18	6.
985	4.54	5.51	5.25	11.15	8.66	8.57	4.69	5.56	22.80	9.
990	3.77	5.60	5.70	7.44	12.45	11.95	4.75	5.78	29.26	12.
995	3.77 4.03	6.35 6.23	6.92 7.64	5.10 5.32	11.80 12.40	11.35	3.86	6.41 6.30	34.02 33.20	14.
996 997	3.71	6.23	8.10	4.95	12.40	11.85 12.19	4.43 4.41	6.77	33.71	14. 15.
998	3.66	6.55	6.99	6.63	11.77	11.26	3.82	6.66	31.04	13.
999	3.69	6.52	7.68	6.58	12.04	11.56	3.92	6.64	31.31	13.
000	3.72	8.58	10.77	9.87	15.31	14.59	5.88	8.74	31.92	16.
001	3.48	10.27	10.09	8.99	17.29	15.49	5.62	10.30	35.43	18.
002	3.87	6.98	8.75	9.19	15.04	14.27	5.09	7.14	37.05	16.
003	3.77	8.95	10.54	9.10	17.40	R 16.77	6.11	9.19	35.84	18.
004	3.61	9.67	12.82	11.61	19.70	19.03	6.95	10.04	35.75	18.
005	3.56	11.58	16.90	13.76	22.77	22.09	9.20	12.14	36.66	20.
006	3.73	11.53	19.32	22.13	25.89	25.45	10.60	12.21	42.01	23.
007	_	11 24	20.73	24.26	27.74	27.49	11.62	12 07	42.27	22.
800	_	R 12.41	25.71	30.07	31.81	31.63	R 14.42	R 13.62	40.46	R 23.
009	_	9.18	18.14	25.27	25.97	R 25.42	10.74	R 10.23	43.21	R 22.
010	_	9.71	23.06	27.17	30.46	30.17	R 12.67	11.02	43.24	R 22.3
011		9.74	28.37	32.46	34.00	33.86	15.22	11.24	43.30	22.3
					Expenditures in N	lillion Dollars				
970	1.8	544.3	3.7	2.4	45.5	51.6	6.2	603.8	797.6	1,401
975	_	993.8	8.0	6.1	40.4	54.5	13.9	1,062.2	1,612.8	2,675
980	0.1	1,861.6	3.8	1.3	134.4	139.5	68.6	2,069.7	3,049.5	5,119
985	1.2	3,016.1	4.4	4.6	155.4	164.4	133.9	3,315.7	4,472.8	7,788
990	0.4	2,971.3	6.7	3.7	239.9	250.4	146.2	3,368.3	6,646.5	10,014
995	1.5	3,067.4	7.1	2.3	193.3	202.7	92.2	3,363.8	7,983.3	11,347
996	2.0	3,048.6	6.6	3.1	169.5	179.2	109.6	3,339.4	8,088.0	11,427
997	1.0	3,261.3	7.5 6.9	3.8	159.9	171.2	70.0	3,503.6	8,405.4	11,908
998	1.1	3,805.5		8.9	240.4	256.2	53.8	4,116.6	7,964.1	12,080
999	0.3	3,763.4	7.7 15.1	7.0 15.7	230.5	245.1	56.6	4,065.5	8,044.9	12,110
000	0.2	4,242.4 5,347.4	15.1 17.3	15.7 17.8	273.6 212.1	304.4 247.1	91.6 84.0	4,638.6 5,678.6	8,629.0 9,269.0	13,267 14,947
002	(s) (s)	3,633.2		17.8	212.1	233.4	77.4	3,944.0	9,269.0	13,702
002	(S) (S)	3,633.2 4,546.3	7.5 R 7.4	10.1	356.1	R 373.6	97.8	R 5,017.7	10,141.6	R 15,159
004	0.1	5,048.8	10.6	18.2	489.6	518.4	113.8	5,681.1	10,168.5	15,13
005	0.1	5,731.8	15.3	23.7	643.3	682.3	100.2	6,514.4	10,707.6	17,222
006	(s)	5,798.0	17.3	36.0	638.6	691.8	102 4	6.592.3	12,875.5	19.467
007	(3)	5,696.8	11.6	21.0	725.5	758.0	R 124 1	R 6 578 9	12,859.8	R 19 438
800	_	6,238.6	R 21 8	R 13.8	1,021.6	R 1,057.1	R 172 3	R 7.468.1	12,594.7	R 20,062
009	_	4,533.2	R 41.0	R 24.6	782.8	R 848 5	R 168.7	R 5,550.4	13,238.4	R 18,788
010	_	4,909.3	R 21.7	22.1	966.6	R 1,010.4	R 173.6	R 6,093.4	12,873.4	R 18,966
	_	5,089.8	17.8	20.2	1,050.7	1,088.8	213.3	6,391.9	13,060.9	19,452

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, California

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year					İ	Prices in Dollars p	er Million Btu	·	·			
1970	0.63	0.69	1.12	0.78	1.35	2.80	0.40	0.78	0.82	0.71		2.08
1975	_	1.22	2.60	2.50	2.69	4.84	2.45	2.92	1.62	1.48		4.36
1980	1.82	3.82	6.60	6.38	4.99	10.19	4.90	5.98	4.15	4.30		9.55
1985	2.25	6.39	5.93	11.15	9.50	8.68	3.93	7.46	4.69	6.53		15.05
1990	2.00	4.96	5.63	7.44	8.96	8.57	3.00	6.44	4.66	5.16		15.03
1995	1.76	6.14	5.11	5.10	10.24	9.25	2.70	6.44	3.04	6.08		17.67
1996	1.70	5.76	6.05	5.32	11.48	10.02	2.95	7.46	3.64	5.80		17.60
1997	1.74	6.30	5.44	4.95	11.69	10.26 8.99	2.78	7.04	3.47 2.97	6.28		17.99
1998	1.78 1.73	5.99	4.16	6.63	10.20 10.50	10.50	2.00	6.16	2.97	5.94 6.09		16.60 17.45
1999 2000	1.73	6.05 7.88	5.44 7.96	6.58 9.87	13.36	12.53	— 4.31	7.11 9.49	3.81	7.96		19.72
2000	1.61	9.19	6.98	8.99	14.54	12.25	3.51	8.70	3.93	9.07	34.50	23.56
2001	1.64	5.96	6.51	9.19	12.07	11.17	3.31	8.29	3.22	6.07		24.64
2002	1.68	7.99	7.89	9.10	13.01	13.75	_	R 10.39	3.93	8.08	36.57	R 24.78
2004	1.76	8.46	10.90	11.61	14.89	16.24	_	13.25	4.02	8.77	34.11	24.08
2005	2.12	10.45	14.83	13.76	17.86	18.87	_	16.32	4.29	10.80		25.28
2006	2.39	10.20	17.07	22.13	20.51	21.33	_	18.90	3.84	10.59		26.96
2007		9.91	18.19	24.26	22.28	22.99	_	20.17	4.82	10.52	37.57	26.68
2008	_	R 11.43	24.27	30.07	25.94	26.38	_	R 24.99	5.83	R 12 62	36.75	R 26.94
2009	_	7.55	14.64	25.27	20.01	20.06	_	R 16.30	R 4.56	R 8.41	39.33	R 26.53
2010	_	8.13	18.77	27.17	21.62	24.05	_	R 19.73	R 5.16	R 9.43	38.38	26.33
2011 _	_	8.12	25.18	32.46	24.94	30.02	_	25.27	3.91	11.05	38.24	26.43
_						Expenditures in N	lillion Dollars					
1970	0.7	152.9	4.3	2.3	8.1	21.8	21.8	58.2	0.1	211.9		908.0
1975	_	309.6	9.8	9.2	8.4	41.2	67.4	136.1	0.3	445.9		2,168.9
1980	0.1	1,027.9	124.0	8.0	28.5	96.1	209.9	466.5	1.7	1,496.2		5,391.0
1985	2.2	1,359.7	118.0	22.3	58.9	80.2	0.9	280.3	3.2	1,645.5		7,573.6
1990	0.9	1,460.5	134.1	0.8	59.8	86.8	16.7	298.2	16.1	1,775.9		9,707.2
1995	4.8	1,730.8	94.1 90.2	0.8	58.0	11.4	0.1	164.3	13.9	1,913.8		10,746.1
1996 1997	6.2	1,399.8 1,627.6		2.1	54.3	12.1 12.5	0.2	158.9	16.1	1,581.1 1,786.8	8,534.8 8,997.8	10,115.9
1997	3.9 4.3	1,786.0	78.8 64.4	1.2 2.4	50.0 72.1	11.7	(s) 0.7	142.4 151.3	12.8 9.8	1,766.6		10,784.5 11,065.2
1999	1.0	1,502.5	87.0	1.1	69.6	12.9	U.7 —	170.6	10.5	1,684.6		10,532.4
2000	0.8	1,858.2	143.9	2.9	82.6	15.5	(s)	244.9	16.9	2,120.7		11,973.6
2000	(s)	2,293.3	115.4	3.2	61.7	15.7	0.6	196.6	17.2	2,507.1	12,642.5	15,149.6
2002	(s)	1,446.5	83.1	1.4	59.6	14.7	-	158.8	17.7	1,623.0		15 753 8
2003	(s)	1,898.2	R 82.5	2.4	108.7	18.7	_	R 212.4	23.6	R 2,134.3	13,672.0	R 15,806.3
2003	0.3	1,998.7	105.6	4.7	175.7	23.0	_	308.9	25.4	2,333.3	13,846.0	16,179.3
2005	0.9	2,491.6	170.0	4.6	165.5	27.0	_	367.1	24.9	2,884.6	14,007.1	16,891.7
2006	0.1	2,549.4	147.3	6.8	141.1	31.7	_	326.9	25.5	2,901.8	15,636.1	18 537 9
2007	_	2,560.4	194.3	4.2	172.1	33.6	_	404.2	R 29.0	2 993 6	15 854 4	R 18 848 0
2008	_	2,949.8	R 402.4	R 2.4	258.8	38.1	_	R 701.6		R 3,687.1	15,677.2	K 19.364.3
2009	_	1,920.3	R 315.6	2.7	159.4	28.1	_	R 505.8	35.7 R 29.7	R 3,687.1 R 2,455.7	16,251.2	K 18.707.0
2010	_	2,058.4	R 461.5	4.8	186.8	R 33.0	_	R 686.2	R 34.9	R 2,779.5	15,865.3	R 18,644.8
2011	_	2,038.0	1,205.8	4.6	216.1	40.6	_	1,467.2	49.6	3,554.8	16,018.1	19,572.9

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, California

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	0.43	0.63	0.43	0.38	0.68	1.38	2.80	0.35	1.13	0.97	1.54	0.60	2.90	0.9
975	1.38	0.92	1.32	1.05	2.21	2.83	4.84	1.66	2.31	2.34	1.54	1.50	6.70	2.2
980	1.97	1.82	1.91	3.64	5.49	5.27	10.19	3.16	_ 5.79	_ 5.34	1.51	_ 4.26	16.04	_ 6.2
985	_	2.25	2.25	4.54	6.19	10.27	8.68	3.93	R 6.98	R 6.32	1.51	R 5.19	22.00	R 7.9
990	_	2.00	2.00	3.79	5.69	9.64	8.57	3.00	R 5.64	R 6.19	0.99	R 4.31	21.35	R 7.0
995	_	1.76	1.76	3.66	5.43	10.34	9.25	2.70	R 5.69	R 6.12	1.26	R / 10	21.59	R 7.0
996	_	1.70	1.70	3.65	6.40	9.97	10.02	2.95	R 5.81	R 6.50	1.07	R 4.17	20.41	R 6.
997	_	1.74	1.74	4.11	5.79	9.55	10.26	2.78	R 5.98	R 6.38	1.04	R 4.40	20.38	R 7.
998	_	1.78	1.78	3.55	4.30	8.35	8.99	2.00	R 5.56	R 5.52	1.24	R 3.91	19.02	R 6.3
999	_	1.73	1.73	3.28	5.32	8.93	10.50	2.68	R 5.34	R 5.67	1.37	R 3.86	19.26	R 6.4
000	_	1.66	1.66	5.53	7.98	12.34	12.53	4.31	R 5.67	R 7.07	1.42	R 5.69	20.94	R 8.2
001	_	1.61	1.61	6.50	7.07	13.94	12.25	3.51	R 6.12	R 7.32	1.95	R 6.38	27.05	R 9.8
002	_	1.64	1.64	4.84	6.80	13.04	11.17	3.95	R 6.01	R 7.30	2.08	R 5.36	28.75	R 8.
003	_	1.68	1.68	7.05	8.18	14.60	13.75	4.59	R 7.67	R 9.03	1.62	R 7.12	28.11	R 10.0
004	_	1.76	1.76	7.74	11.25	16.69	16.24	5.20	R 7.83	R 10.43	1.78	R 7.99	27.18	_ 10.
005	_	2.12	2.12	9.62	15.43	19.90	18.87	7.17	R 8.98	R 12.42	2.68	R 9.72	27.98	<sup>R</sup> 12.
006	_	2.39	2.39	9.09	17.33	22.23	21.33	8.65	R 10.59	R 14.68	2.66	R 9.93	29.57	R 12.
007	_	2.81	2.81	_ 8.81	18.16	25.49	22.99	10.04	R 11.83	R 15.08	2.52	R 9.83	29.26	R 12.0
800	_	2.96	2.96	R 10.51	24.34	30.48	26.38	13.91	R 14.07	R 19.71	2.83	R_12.14	29.44	R 14.
009	_	2.95	2.95	6.39	14.66	24.14	20.06	_	R 13.66	R 15.66	R 2.66	R 8.18	29.51	R 11.
010	_	3.41	3.41	6.87	18.94	25.78	24.05	_	<sup>R</sup> 14.81	R 18.53	R 2.77	R 9.42	28.72	R 12.
011		3.64	3.64	6.91	25.09	30.50	30.02	15.24	16.13	22.74	2.78	10.53	29.62	13.4
-							Expendi	ures in Million	Dollars					
970	25.6	0.2	25.8	209.3	31.2	41.1	28.6	21.3	141.6	263.7	49.2	548.0	392.2	940.
975	67.7	6.9	74.6	539.6	126.2	116.1	34.0	62.4	324.1	662.8	53.2	1,330.2	988.9	2,319
980	79.8	46.5	126.4	1,248.7	489.1	191.9	90.9	204.4	1,116.8	2,093.1	29.1	3,497.3	2,607.7	6,105
985	_	99.0	99.0	1,745.8	636.7	359.5	139.8	428.9	R 1,024.9	R 2,589.9	34.1	R 4,468.9	3,725.4	R 8,194
990	_	129.7	129.7	1,967.7	562.9	307.5	142.4	23.6	R 781.9	R 1,818.3	40.6	R 3,956.7	3,827.3	R 7,784
995	_	102.2	102.2	2,156.6	365.1	196.8	137.5	19.1	R 738.5	R 1,456.9	37.0	R 3,752.7	3,986.7	R 7,739
996	_	95.4	95.4	2,162.8	437.3	143.2	143.3	2.4	R 759.5	R 1,485.8	27.3	R 3,771.3	3,838.6	R 7,609
997	_	108.3	108.3	2,734.9	467.7	120.6	155.6	0.8	R 760.5	R 1,505.2	32.8	R 4,381.1	4,133.5	R 8,514
998	_	77.3	77.3	2,525.4	318.3	74.0	152.9	(s)	R 870.4 R 1,034.1	R 1,415.7	29.6	R 4,047.9	3,823.2	R 7,871
999	_	81.0	81.0	2,162.3	452.8	135.6	105.2	4.2	'` 1,034.1	R 1,732.0	36.6	R 4,011.8	3,965.8	R 7,977
000	_	78.8	78.8	3,635.9	861.1	207.4	128.7	1.0	R 976.0	R 2,174.3	43.8	R 5,932.8	4,403.2	R 10,336
001	_	75.4	75.4	3,888.1	886.1	234.1	289.2	0.2	R 1,003.8	R 2,413.5	70.1	R 6,447.1	5,541.7	R 11,988
002	_	77.3	77.3	3,213.6	574.5	376.9	280.4	(s)	R 1,026.3	R 2,258.2	48.1	R 5,597.1	4,469.5	R 10,066
003	_	80.2	80.2	4,971.4	R 505.3	R 247.3	358.7	(s)	R 929.1	R 2,040.4	35.9	R 7,127.9	4,531.6	R 11,659
004	_	81.2	81.2	5,923.1	922.1	206.0	484.6	(s)	R 955.3	R 2,568.0	33.1	R 8,605.3	4,268.2	R 12,873
005	_	98.2	98.2	6,896.9	1,175.1	0.1	529.2	(s)	R 1,070.9	R 2,775.2	66.0	R 9,836.4	4,532.7	R 14,369
006	_	107.8	107.8	6,010.6	1,384.1	136.2	612.5	0.9	R 1,161.5	R 3,295.2	63.7 R 61.6	R 9,477.4	4,866.2	R 14,343
007	_	121.0	121.0	5,873.6	1,199.7	72.3	533.7	R 0 0	R 1,513.8	R 3,319.5		R 9,375.7	4,760.7	R 14,136
800	_	116.8	116.8	6,733.4	R 1,781.0	356.5	540.9	R 3.8	R 1,492.8	R 4,175.0	60.7	R 11,085.9	4,837.2	R 15,923
009	_	92.3	92.3	4,016.6	R 866.6	425.3	391.6	_	R 1,202.1	R 2,885.6	R 43.5	R 7,038.0	4,553.0	R 11,591
010	_	113.0	113.0	4,198.0	R 1,326.8	R 478.7	R 724.3	_	R 1,314.2	R 3,844.1	R 55.4	R 8,210.5	4,575.6	R 12,786
011	_	129.5	129.5	4,212.1	1,908.2	690.6	888.1	(s)	1,390.5	4,877.4	58.9	9,278.0	4,772.8	14,050

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, California

Year  1970 1975 1980 1985 1996 1997 1998 1999 2000 2001 2002 2003 2004 2006 2007 2008 2009	0.63 0.92 — — —	Natural Gas — — — — — — — 4.69 — 5.47	Aviation Gasoline 2.17 3.45 9.02 9.99	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	Petro LPG <sup>b</sup> Prices	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total
Year  1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008	0.63 0.92 — — — —	Gas	2.17 3.45 9.02	1.42 3.22	Fuel <sup>a</sup>					Total	Total d		
1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2004 2005 2004 2005 2006 2007 2007	0.92 — — — — — —	4.69 5.47	3.45 9.02	3.22	0.73	Prices	in Dollars per Mil					Licotricity	Energy d
1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 20001 2001 2002 2004 2005 2006 2007 2008	0.92 — — — — — —	4.69 5.47	3.45 9.02	3.22	0.73		Donara per Mili	lion Btu					
1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2001 2002 2003 2004 2005 2006 2007 2008	=	4.69 5.47	9.02			1.35	5.08	2.80	0.36	2.07	2.07	2.88	2.0
985 990 995 996 997 998 999 2000 2001 2002 2003 2004 2005 2006 2007 2007	=	4.69 5.47			2.04	2.69	7.48	4.84	2.12	4.02	4.02	4.34	4.0
990 995 996 997 998 999 2000 2001 2002 2003 2004 2005 2006 2007 2007	_ _ _ _	4.69 5.47	9,99	7.07	6.21	4.99	14.36	10.19	4.14	8.22	8.22	11.39	8.2
995 996 997 998 999 000 001 002 003 004 005 006 007	_ _ _ _	5.47		6.90	6.01	10.16	R 18.18	8.68	5.02	R 7.68	R 7.68	18.29	7.0
996 997 998 999 000 001 002 003 004 005 006 007	_ _ _		9.32	8.21	5.76	9.72	R 20.61	8.57	3.59	R 7.47	R 7.47	9.39	R 7.
997 998 999 000 001 002 003 004 005 006 007	_		8.36	8.40	4.15	11.64	R 21.75 R 21.63	9.25	2.13	R 7.53 R 8.26	R 7.53 R 8.26	15.56	R 7.1 R 8.1
998 999 000 001 002 003 004 005 006 007	_	4.59	9.29	9.19	4.96	11.51	R 21.63	10.02	2.09		R 8.67	13.71	R 8.
999 000 001 002 003 004 005 006 007		4.42	9.39	9.11	4.71	11.17	R 21.82 R 21.44	10.26 8.99	3.35	R 8.67 R 7.47	R 7.47	13.17 9.94	R 7.
0000 0001 0002 0003 0004 0005 0006 0007		4.00 4.37	8.11 8.81	7.95 9.10	3.38 4.26	9.73 11.74	R 23.04	10.50	2.11 4.27	R 8.85	R 8.85	9.94 8.58	R 8.
2001 2002 2003 2004 2005 2006 2007		4.37 6.19	10.87	11.23	4.26 6.91	14.53	R 23.20	12.53	4.27 6.24	R 10.88	R 10.87	8.58 9.47	R 10.8
002 003 004 005 006 007	_	6.41	11.01	10.42	5.83	15.86	R 24.51	12.25	5.29	R 10.49	R_10.49	11.30	R 10.4
2003 2004 2005 2006 2007		4.27	10.72	9.79	5.40	13.45	R 26.70	11.17	5.78	R 9.65	R 9.65	12.45	R 9.0
004 005 006 007	_	5.65	12.42	11.16	6.55	15.39	R 28.94	13.75	5.90	R 11.75	R 11.74	16.99	R 11.
005 006 007 008	_	6.83	15.13	14.15	9.33	17.38	R 30.11	16.24	6.31	14.16	14.15	18.81	R 14.
006 007 008	_	8.60	18.56	17.96	12.85	19.92	R 35.22	18.87	5.63	R 16.85	R 16.83	19.20	R 16
007 008	_	7.75	22.31	19.90	15.04	21.71	R 43.88	21.33	7.29	R 19.07	R 19.04	18.45	R 19.
800	_	7.50	23.70	20.79	16.19	23.70	R 47.16	22.99	8.20	R 20.40	20.36	24.54	R 20.
	_	R 11.02	27.23	26.54	22.24	28.51	R 55 12	26.38	R 16.39	R 24.98	R 24.93	23.90	R 24.
	_	7.41	20.32	17.55	12.50	21.69	R 56.07	20.06	12.57	R 17.91	R 17.86	24.71	R 17.
2010	_	5.43	25.19	21.35	16.17	24.78	R 58.80	24.05	R 15.32	R 21.72	R 21.64	24.25	R 21.0
011	_	7.18	31.64	27.96	22.51	26.96	69.54	30.02	20.92	27.93	27.82	23.84	27.
						Exper	nditures in Million	Dollars					
1970	0.1	_	23.9	243.7	242.7	1.6	75.7	3,098.8	63.3	3,749.7	3,749.8	0.6	3,750
1975	(s)	_	28.5	573.4	714.6	4.0	108.3	6,062.6	267.8	7,759.2	7,759.2	3.9	7,763
980	_	_	13.0	1,720.6	2,166.4	10.0	244.2	13,392.0	1,736.6	19,282.8	19,282.8	7.9	19,290
985	_	_	68.3	2,006.4	2,257.8	47.7	R 281.3	11,975.2	1,369.0	R 18,005.8	R 18,018.4	16.6	R 18,035
990	_	(s)	52.0	2,657.7	3,081.3	34.4	R 358.9	13,549.5	1,224.8	R 20,958.6	R 20,991.7	10.1	R 21,001
995	_	4.7	34.1	2,833.7	2,241.5	25.2	R 361.3	14,978.3	588.6	R 21,062.6	R 21,067.2	22.5	R 21,089
996	_	5.3	36.0	3,155.1	2,915.8	21.2	R 348.7	16,486.2	513.2	R 23,476.3	R 23,481.6	20.1	R 23,50
997	_	6.9	39.6	3,325.3	2,756.3	15.0	R 371.6	17,097.9	447.4	R 24,053.1	R 24,060.0	21.5	R 24,081
998	_	7.2	23.5	2,895.8	2,020.2	25.0	R 382.2	15,300.4	226.7	R 20,873.9	R 20,881.1	17.7	R 20,898
999	_	9.3	36.7	3,432.4	2,383.0	17.3	R 415.1 R 411.7	18,367.9	623.0	R 25,275.3	R 25,284.6	15.8	R 25,300
000	_	13.9	39.7	4,612.1	4,036.2	19.0	R 398.5	22,235.6	1,316.8	R 32,671.1 R 30,956.5	R 32,685.0 R 30,974.2	19.6	R 32,704 R 30,999
001	_	17.7	29.8	4,321.3	3,213.4	23.7	R 429.0	22,150.8	819.0	R 20,956.5	R 20,974.2	25.5	R 20,444
002 003	_	12.2 19.7	32.4 37.7	4,127.9 R 4,524.2	3,146.2 3,702.4	25.8 R 30.1	R 429.0	21,202.5 25,951.8	1,109.2 866.1	R 30,073.0 R 35,542.3	R 30,085.2 R 35,562.0	25.1 46.9	R 30,110 R 35,608
003 004		19.7 26.7	42.3	6,409.7		30.1	R 453.2	25,951.8 31,351.3	1,101.1	R 44,963.2	R 44,989.9	46.9 57.8	R 45,047
004 005	_	82.8	42.3 49.7	6,409.7 8,505.0	5,573.8 7,623.0	64.4	R 527.2	31,351.3 36,982.2	1,101.1 1,201.4	R 54,952.8	R 55,035.7	57.8 55.4	R 55,091
006	_	78.3	51.9	9,693.5	9,072.0	72.3	R 640.0	42,003.5	1,723.2	R 63,256.3	R 63,334.6	55.4 55.2	R 63,389
006	_	78.3 85.0	53.0	10,351.0	10,167.5	72.3 69.1	R 710.2	42,003.5 45,124.1	2,044.6	R 68,519.5	R 68,604.4	55.2 71.0	R 68,675
007	_	132.5	56.0	R <sub>11,517.9</sub>	12,718.0	144.4	R 770.8	49,584.2	R 4,144.5	R 78,935.7	R 79,068.2	71.0	R 79,138
008	_	97.4	20.2	R 7,501.5	6,942.6	84.3	R 704.9	36,915.3	R 3,043.2	R 55,221.1	R 55,318.5	70.7 71.2	R 55,389
010		R 75.3	R 44.3	R 9,248.5	8,800.8	R 81.9	R 821.3	R 43,807.9	R 3,843.8	R 66,648.4	R 66,723.7	67.9	R 66,791
2011		111.8	60.5	12,327.6	12,374.8	102.4	921.6	53,144.0	3,909.9	82,840.8	82,952.6	67.2	83,019

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, California

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year	'	1	,	<u>'</u>	Prices in Dollars p	er Million Btu	<u>'</u>	,	'	
1970		0.33	0.36		0.40	0.40	0.19	0.65		0.3
1975	_	1.05	2.43	_	2.50	2.50	0.19	0.03	_	1.8
1980	_	3.53	5.84	_	5.03	5.06	0.49	1.74	6.94	3.9
1985	_	4.47	5.69	_	5.31	5.33	0.49	0.79	9.34	3.8
1990	1.49	3.03	4.57	0.80	4.36	4.02	0.72	0.79	8.37	2.2
1995	1.36	2.22	4.62	0.69	2.16	1.13	0.72	2.59	6.21	1.6
1996	1.49	2.68	5.09	0.64	2.16	1.18	0.44	1.54	6.37	1.7
1997	1.54	3.02	4.94	0.66	3.48	1.09	0.45	0.82	6.71	2.0
1998	1.38	2.69	2.75	0.64	6.16	0.82	0.45	0.82	7.87	1.8
1999	1.41	2.73	3.27	0.60	3.39	0.82	0.43	0.92	8.69	1.9
2000	1.36	5.81	6.19	0.60	6.16	1.72	0.42	1.48	16.78	4.2
2000	1.30	9.28	6.32	0.43	5.95	2.61	0.45	1.48	20.47	6.72
2002 2003	1.87	3.74	5.72	0.54	5.92 5.92	0.91	0.49	2.27	8.94	2.64
	1.77	5.37	6.16	0.50	5.92	0.87	0.46	2.76	13.21	3.67
2004	1.94	5.88	9.25	0.50		1.03	0.47	3.20	13.84	4.20
2005	1.43	7.85	9.91	0.50	5.59	1.04	0.44	3.77	16.53	5.2
2006	1.68	6.50	13.84	0.90	7.10	1.59	0.45	4.17	17.32	4.67
2007	1.85	6.52	16.19	1.41	7.85	2.09	0.47	7.78	18.25	4.95
2008	2.19	8.00	22.58	1.56	16.68	2.70	0.48	2.66	18.28	5.79
2009	2.24	4.32	14.38	1.56	12.41	2.06	R 0.55	3.25	12.10	3.28
2010	2.22	4.86	18.44	2.19	16.95	2.78	R 0.60	3.50	13.31	R 3.6
2011 _	2.21	4.61	23.74	2.88	25.21	3.56	0.71	3.60	12.44	3.32
_					Expenditures in N	lillion Dollars				
1970	_	220.1	0.2	_	54.7	54.9	6.7	0.3	_	282.
1975	_	305.2	3.4	_	1,230.5	1,234.0	14.4	0.2	_	1,553.7
1980	_	1,925.0	86.2	_	1,980.8	2,067.0	26.1	0.4	2.4	4,020.8
1985	_	3,130.1	10.2	_	154.2	164.4	200.4	(s)	133.8	3,628.8
1990	28.1	1,966.9	7.0	3.9	196.4	207.4	249.6		146.9	2,599.0
1995	31.8	1,378.2	2.9	10.9	10.0	23.7	135.1	162.0	41.7	1,772.5
1996	29.7	1,442.9	4.3	11.2	13.3	28.8	157.3	95.5	32.8	1,787.
1997	27.8	1,837.2	8.2	10.9	1.0	20.0	145.2	50.4	38.3	2,118.8
1998	27.8	1,783.7	4.7	13.2	0.4	18.3	164.8	59.2	36.3	2,090.2
1999	31.1	2,014.5	5.3	11.0	(s)	16.3	146.2	46.8	43.0	2,298.0
2000	30.1	5,295.7	32.4	8.6	3.3	44.4	164.9	103.0	315.4	5,953.4
2001	23.4	9,276.8	50.5	10.3	18.4	79.1	150.3	105.8	238.9	9,874.4
2002	42.8	2,775.7	7.5	10.9	1.5	19.9	175.5	184.1	63.1	3,261.0
2003	38.5	3,879.4	9.1	10.9	0.4	20.5	172.0	200.5	187.0	4,497.8
2004	43.7	4,661.6	12.5	10.5		23.0	148.8	230.1	61.0	5,168.3
2005	29.6	5,568.5	13.9	11.6	0.1	25.7	167.2	275.4	317.6	6,384.0
2006	36.8	5,172.3	16.2	19.3	0.7	36.2	148.5	312.6	173.5	5,879.9
2007	43.2	5,606.4	15.9	30.2	0.9	47.0	176.8	555.7	360.9	6,790.
2008	51.7	7,060.2	23.0	28.7	0.9	52.7	161.8	198.7	334.9	7,860.
2009	47.2	3,591.6	9.7	27.6	0.9	38.0	R 182.7	251.5	125.8	R 4,236.9
2010	48.3	3,673.1	8.1	28.5	0.9	37.5	R 200.5	276.5	157.7	R 4,393.6
		3,073.1	0.1	20.0	0.9	37.5	200.5	210.5	107.7	4,393.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Colorado

							Primar	y Energy									
		Coal						Petroleum					Biomass		Florida		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
ear/		·						Prices	in Dollars p	er Million Btu							
970	0.43	0.30	0.34	0.48	1.04	0.76	1.58	2.72	0.44	1.13	1.88	_	1.55	1.03	0.25	6.09	1.5
975	1.38	0.53	0.68	0.98	2.30	2.12	3.02	4.67	1.59	2.85	3.55	_	1.67	2.02	0.60	7.95	2.9
980	1.97	0.89	1.00	2.98	6.45	6.59	5.92	9.36		5.99	7.94	0.21	2.91	4.31	1.12	12.94	6.
985	_	1.17	1.17	4.71	6.56	5.94	6.48	9.28		R 6.91	8.08	_	3.38	R 4.75	1.21	17.88	R 8.
990	_	1.07	1.07	3.87	7.94	5.59	6.69	9.29	2.94	R 5.58	R 8.23		4.14	R 4.38	1.11	17.31	R 8.
995	_	1.06	1.06	3.87	7.61	4.04	8.08	9.78		R 5.93 R 6.15	R 8.34	_	3.50	R 4.59	1.10	18.00	R 8.
996	_	1.03	1.03	3.57	8.39	4.87	9.91	10.47	3.97	1 6.15 R 7 40	R 9.07	_	4.00	R 4.79	1.11	17.80	R 8.
997	_	1.02 0.99	1.02 0.99	4.05 4.02	8.05	4.64 3.52	9.31	10.53 8.93	3.54 1.98	R 7.48 R 5.93	R 9.20 R 7.68	_	4.08 3.62	R 4.84 R 4.36	1.18	17.50	R 8. R 8.
998	_	0.99	0.99	4.02	6.91 7.47	3.52 4.06	7.98 8.79	8.93 9.72		R 8.05	R 8.52	_	3.62	R 4.77	1.17 1.16	17.51 17.49	R 8.
000	_	0.99	0.99	5.22	9.99	6.67	11.96	12.40	2.66 5.66	R 6.33	R 10.87	_	5.39	R 5.92	1.16	17.49	R 10.
001	_	0.93	0.93	6.65	9.74	5.93	13.16	12.40	4.87	R 7.60	R 10.97		4.47	R 6.38	1.48	17.69	R 10.
002	_	0.96	0.96	4.57	8.92	5.50	10.93	11.40		R 10.86	R 10.22	_	4.43	R 5.41	1.22	17.65	R 9.
003	_	0.98	0.98	5.35	R 10.25	6.83	13.10	12.70		R 6.58	R 11.23	_	5.30	R 6.13	1.55	19.89	R 10.
004	_	0.99	0.99	7.03	12.46	8.73	15.16	14.88	4.74	R 7.87	R 13.10	_	5.27	7.51	1.81	20.44	12.
005	_	1.07	1.07	8.74	16.88	12.72	17.63	18.23	_	R 10.27	R 16.75	_	8.11	R 9.45	2.30	22.46	R 15
006	_	1.30	1.30	9.24	19.27	14.94	20.62	20.59	8.50	R 11.99	R 19.09	_	9.14	R 10.64	2.23	22.37	R 16
007	_	1.27	1.27	6.80	20.70	16.27	22.56	22.65		R 11.54	R 20.68	_	R 10.02	R 10.51	2.01	22.80	16.
800	_	R 1.46	R 1.46	8.50	R 26.28	22.69	26.61	25.53	12.23	R 15.50	R 24.96	_	R 12.21	R 12.66	2.66	25.25	19.
009	_	R 1.60	<sup>R</sup> 1.60	6.64	R 16.53	12.54	22.16	18.15	10.51	<sup>R</sup> 15.57	R 17.13	_	R 9.51	R 9.21	2.24	24.44	R 15.
010	_	1.59	1.59	6.60	R 20.23	16.20	23.32	21.35	_	R 17.43	R 20.36	_	R 11.13	R 10.36	2.29	26.90	R 17.
)11		1.73	1.73	6.79	26.86	22.41	26.35	27.21	_	19.97	26.24		12.61	12.97	2.33	27.61	21.
								Exper	nditures in N	lillion Dollars							
970	12.0	26.8	38.8	128.2	30.9	32.0	27.5	372.5		35.5	502.3	_	4.0	673.3	-30.6	222.3	865
975	39.5	69.0	108.4	262.9	118.1	85.7	56.8	782.3	32.7	61.8	1,137.4		4.4	1,513.1	-105.4	426.0	1,833
080	50.2	197.5	247.8	706.8	422.1	175.9	85.3	1,685.6	43.6	145.2	2,557.6	1.5	5.0	3,518.7	-272.5	918.2	4,164
985	_	349.1	349.1	931.2	349.5	264.1	54.4	1,742.8		R 184.3 R 151.4	R 2,599.0	_	8.6	R 3,902.2	-342.6	1,608.3	R 5,167 R 5,276
990 995	_	361.8	361.8	838.7	467.8 539.8	193.0	74.4	1,735.8	(s)	R 177.5	R 2,622.4 R 3,114.7	_	17.4	R 3,847.7 R 4,473.7	-371.2	1,800.4	R 6,22
995 996	_	363.3 360.3	363.3 360.3	981.2 987.6	610.2	169.9 214.5	118.8 144.0	2,108.7 2,349.3	0.1 0.4	R 177.5	R 3,512.3	_	14.4 17.0	R 4,877.2	-386.4 -413.9	2,141.9 2,224.2	R 6,68
997		368.7	368.7	1,089.2	556.2	188.7	64.8	2,401.7	(s)	R 171.4	R 3,382.8	_	19.2	R 4,860.9	-439.7	2,244.1	R 6,66
998	_	361.3	361.3	1,152.1	584.2	135.6	38.6	2,086.7	(S)	R 224.5	R 3,069.7	_	14.3	R 4,597.3	-457.9	2,336.8	R 6,47
999	_	360.7	360.7	1,187.6	654.1	179.5	98.5	2,384.1	(s)	R 168.6	R 3,484.9	_		R 5,048.4	-460.6	2,394.9	R 6,98
000	_	361.3	361.3	1,651.5	905.7	286.6	284.9	3,063.4	0.3	R 201.7	R 4,742.6	_		R 6,780.2	-626.8	2,507.8	R 8,66
001	_	373.9	373.9	2,708.6	989.0	259.3	314.4	3,208.4	(s)	R 173 2	R 4.944.3		14.3	K 8 043 6	-711.6	2,638.1	R 9.970
002	_	374.4	374.4	1,815.5	904.9	222.5	225.9	2,916.9	_	R 143 6	R 4,413.9	_	13.0	R 6,617.0	-562.8	2,732.1	R 8,78
003	_	384.6	384.6	1,996.9	R 1,086.1	218.9	339.6	3,220.0		R 246.7	R 5,111.3	_	16.1	K 7.509.0	-717.4	3,118.2	R 9.90
04	_	384.9	384.9	2,626.8	1,205.9	611.2	400.3	3,944.7	(s)	R 239.5	R 6,401.6	_	19.3	R 9 434 4	-844.1	3,217.7	R 11.80
05	_	414.1	414.1	3,542.9	1,727.1	888.4	368.9	4,881.3		R 230.5	R 8.096.3	_	32.0	R 12,085.6	-1,091.0	3,660.2	R 14.65
06	_	510.7	510.7	3,536.9	2,129.0	1,100.2	511.4	5,554.7	1.5	R 265.2	R 9.562.1	_	33.0	R 13,642.8	-1,080.7	3,747.6	R 16,30
07	_	494.9	494.9	2,977.7	2 379 8	1,248.4	500.9	6,174.0	_	K 303 0	R 10 606 1	_	R 39.6	R 14 118 4	-1,030.9	3,942.8	R 17.03
800	_	R 562.9	R 562.9	3,600.7	R 3.044.6	1,693.3	615.7	6,705.1	0.2	R 276.7	R 12,335.5	_	R 54 5	R 16,553.7	-1,289.3	4,434.4	R 19.69
009	_	<sup>R</sup> 560.1	R 560.1	_ 2,760.3	R 1,804.4	770.9	455.9	_ 4,774.8	(s)	R 247.4	R 8,053.4	_	R 51.6	R 11,425.4	-1,031.8	4,196.1	R 14,58
010	_	R 609.9	R 609.9	R 2,574.0	R 2,275.5	1,034.2	518.4	R 5,696.9	_	R 287.2	R 9,812.2	_	R 55.2	R 13,051.4	-1,066.3	4,785.7	R 16,77
)11	_	637.0	637.0	2,329.2	3,013.5	1,306.2	607.7	7,143.6	_	321.1	12,392.1	_	63.7	15,422.1	-1,052.6	4,963.2	19,332

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Colorado

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices i	n Dollars per M	illion Btu	,		'		
970	0.45	0.53	1.04	0.76	1.58	2.72	0.46	1.13	1.89	1.55	1.21	6.09	1.5
975	1.17	1.08	2.29	2.12	3.02	4.67	1.46	2.85	3.59	1.67	2.45	7.95	2.9
980	1.65	3.04	6.45	6.59	5.92	9.36	3.82	5.99	7.96	2.91	5.68	12.94	6.4
985	1.36	4.74	6.57	5.94	6.48	9.28	3.79	R 6.91	R 8.09	3.41	_ 6.61	17.88	R 8.
990	1.29	3.98	7.95	5.59	6.69	9.29	2.46	R 5.58	R 8.24	4.26	R 6.40	17.31	R 8.
995	1.21	4.10	7.61	4.04	8.08	9.78	2.26	R 5.93	R 8.35	3.57	R 6.57	18.00	R 8.
996	1.08	3.74	8.40	4.87	9.91	10.47	3.75	R 6.15	R 9.07	4.05	R 6.90	17.80	R 8.
997	1.18	4.15	8.06	4.64	9.31	10.53	2.17	R 7.48 R 5.93	R 9.20 R 7.69	4.13	R 7.01	17.50	R 8.
998 999	1.13 1.16	4.16	6.92 7.48	3.52	7.98 8.79	8.93 9.72	1.95 1.90	R 8.05	R 8.52	3.62 3.59	R 6.24 R 6.93	17.51 17.49	R 8.
999 000	1.16	4.52 5.54	7.48 10.03	4.06 6.67	11.96	9.72 12.40	1.90	R 6.33	R 10.88	5.62	R 8.79	17.49 17.27	R 10.
000	1.13	7.47	9.79	5.93	13.16	12.41	2.82	R 7.60	R 10.88	4.99	R 9.38	17.69	R 10.
001	1.26	5.10	8.93	5.50	10.93	11.40	2.02	R_10.86	R 10.23	4.95	R 7.95	17.65	R 9.
002	1.26	5.64	10.25	6.83	13.10	12.70	_	R 6.58	R 11.23	5.93	R 8.90	19.89	R 10.
003	1.47	7.51	12.46	8.73	15.16	14.88	_	R 7 87	K 13 10	6.73	R 10.88	20.44	12.
005	1.58	9.23	16.88	12.72	17.63	18.23	_	R 10.27	R 16.75	8.95	R 13.65	22.46	R 15.
006	1.81	10.34	19.29	14.94	20.62	20.59	4.92	R 11.99	R 19.09	10.25	R 15.74	22.37	R 16.
007	1.92	7.89		16.27	22.56	22.65		R 11 54	20.69	11.25	15.76	22.80	16.
008	R 2 22	9.11	20.71 R 26.29	22.69	26.61	25.53	12.23	R 15.50	R 24.97	R 14.00	18 54	25.25	19.
009	R 2.63	7.66	R 16 54	12.54	22.16	18.15	_	R 15 57	R 17.13	R 10.51	R 13.31	24.44	R 15
010	R 2.23	R 7.10	R 20.23	16.20	23.32	21.35	_	R 17.43	R 20.37	R 12.33	R 15.09	26.90	R 17.
011	2.31	7.47	26.87	22.41	26.35	27.21	_	19.97	26.25	14.80	19.48	27.61	21.0
						Expen	ditures in Millio	n Dollars					
970	20.9	116.2	30.8	32.0	27.5	372.5	3.4	35.5	501.7	4.0	642.7	222.3	865
975	53.9	232.0	108.9	85.7	56.8	782.3	21.9	61.8	1,117.4	4.4	1,407.7	426.0	1,833
980	74.5	624.0	411.8	175.9	85.3	1,685.6	38.9	145.2	2,542.6	5.0	3,246.1	918.2	4,164
985	27.8	914.0	345.6	264.1	54.4	1,742.8	3.5	R 184.3	R 2,594.9	8.5	R 3,559.6	1,608.3	R 5,167
990	21.5	809.5	466.2	193.0	74.4	1,735.8	(s)	R 151.4	R 2,620.8	17.2	R 3,476.5	1,800.4	R 5,276
995	19.7	939.5	539.0	169.9	118.8	2,108.7	(s)	R 177.5	R 3,113.8	14.4	R 4,087.4	2,141.9	R 6,22
996	8.9	926.6	609.1 555.0	214.5	144.0	2,349.3	(s)	R 193.9 R 171.4	R 3,510.8 R 3,381.6	17.0	R 4,463.3 R 4,421.2	2,224.2 2,244.1	R 6,68 R 6,66
997 998	19.9 9.8	1,000.5 1,047.8	555.0 582.1	188.7 135.6	64.8 38.6	2,401.7 2,086.7	(s) (s)	R 224.5	R 3,067.6	19.1 14.3	R 4,139.4	2,244.1	R 6,476
999	13.2	1,076.8	651.9	179.5	98.5	2,384.1		R 168.6	R 3,482.6	15.1	R 4,587.8	2,394.9	R 6,982
000	12.4	1,382.3	898.0	286.6	284.9	3,063.4	(s)	R 201.7	R 4,734.7	24.0	R 6,153.4	2,507.8	R 8,661
000	17.4	2,370.8	974.8	259.3	314.4	3,208.4	(s)	R 173.2	R 4,930.1	13.6	R 7,332.0	2,638.1	R 9,970
002	12.4	1,617.7	902.8	222.5	225.9	2,916.9	(5)	R 143.6	R 4,411.8	12.3	R 6,054.2	2,732.1	R 8 786
003	16.1	1,652.6	R 1,082.3	218.9	339.6	3,220.0	_	R 246.7	R 5,107.5	15.4	R 6,791.6	3,118.2	R 9,909
004	17.1	2,155.8	1,203.9	611.2	400.3	3,944.7	_	R 239 5	R 6.399.6	17.8	K 8 590 3	3,217.7	K 11 807
005	15.7	2,856.5	1,722.4	888.4	368.9	4,881.3	_	R 230.5	R 8,091.6	30.9	R 10.994.6	3,660.2	R 14,654
006	14.5	2,958.9	2,125.3	1,100.2	511.4	5,554.7	(s)	R 265.2	R 9,556.8	31.8	R 12,562.0	3,747.6	R 16,309
007	10.8	2,439.2	2,372.8	1,248.4	500.9	6,174.0	<del>-</del>	R 303.0	R 10.599.2	R 38.3	R 13.087.5	3,942.8	R 17,030
800	R 27.5	2,853.4	R 3.040.0	1,693.3	615.7	6,705.1	0.2	R 276.7	R 12,330.9	R 52 6	R 15.264.4	4,434.4	R 19.69
009	R 25.6	2,268.2	R 1,802.6	770.9	455.9	4,774.8		R 247.4	R 8,051.6	R 48.3	R 10,393.6	4,196.1	R 14,589
010	R 30.1	R 2,095.9	R 2,271.7	1,034.2	518.4	R 5,696.9	_	R 287.2	R 9,808.4	R 50.5	R 11,985.0	4,785.7	R 16,770
011	15.0	1,906.7	3,007.6	1,306.2	607.7	7,143.6	_	321.1	12,386.2	61.5	14,369.4	4,963.2	19,332

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Colorado

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year		,		,	Prices in Dollars p	er Million Btu	'			
1970	0.90	0.74	1.28	1.51	1.77	1.72	0.72	0.88	7.73	1.70
1975	1.58	1.29	2.84	2.96	3.33	3.26	1.43	1.54	9.94	2.76
1980	2.54	3.26	6.96	7.98	7.32	7.31	3.66	3.55	15.00	5.72
1985	2.83	5.11	6.91	8.54	6.55	6.67	4.14	5.17	20.28	8.71
1990	2.41	4.56	6.19	5.87	7.02	6.98	4.75	4.72	20.57	8.62
1995 1996	2.24 2.14	4.73 4.33	3.94 4.46	6.04 6.79	8.47 10.40	8.33 10.16	3.86 4.43	4.97 4.72	21.75 21.95	9.12 8.96
1996	2.14	4.33 4.77	6.96	7.10	10.40	9.41	4.43 4.41	4.72	21.74	9.14
1998	2.10	5.19	5.76	6.15	8.63	7.91	3.82	5.17	21.83	9.70
1999	2.05	5.38	5.99	7.25	8.69	8.66	3.92	5.54	21.63	9.83
2000	2.13	6.15	8.64	8.95	11.84	11.70	5.88	6.62	21.41	10.57
2001	2.25	8.33	8.02	8.84	13.02	12.83	5.62	8.60	21.88	12.11
2002	2.43	5.58	6.74	8.89	11.17	11.09	5.09	5.96	21.61	10.17
2003	2.24	6.55	8.87	9.76	13.23	13.16	6.11	7.20	23.87	11.74
2004	2.12	8.42	10.36	10.88	15.15	15.03	6.95	8.98	24.66	13.36
2005	2.45	10.01	15.54	14.93	17.31	17.26	9.20	10.65	26.56	15.11
2006	3.73	10.14	17.61	20.88	19.56	19.56	10.60	10.87	26.44	15.51
2007	2.94 R	8.60	19.22	22.88	21.50	21.49	11.62	9.67 R 11.19	27.12	14.69
2008 2009	R	9.62 8.67	23.47	28.37 23.68	25.78 20.98	25.77 20.96	R 14.42	R 9.77	29.68 29.30	<sup>R</sup> 16.42 <sup>R</sup> 15.38
2009	R_	7.99	15.22 19.28	25.39	20.98	20.96	10.74 R 12.67	R 9.31	29.30 32.35	R 16.05
2010	_	8.00	24.88	26.09	26.46	26.45	15.22	9.69	33.02	16.54
_					Expenditures in N					
		50.4			· ·			25.0	404.0	
1970	2.6 0.2	59.4	1.3	1.0	20.8	23.0	0.3	85.3	101.8	187.1
1975 1980	1.1	115.6 290.6	4.7 3.2	0.6 1.0	36.5 46.8	41.7 51.0	0.8 4.0	158.3 346.7	174.4 342.5	332.7 689.2
1985	2.1	459.9	3.8	2.4	34.8	41.0	7.3	510.3	613.3	1,123.6
1990	0.6	420.3	1.0	0.7	45.6	47.3	14.6	482.9	687.1	1,170.0
1995	0.1	500.3	0.8	0.7	70.9	72.4	11.7	584.5	839.0	1,423.5
1996	0.1	487.3	1.2	0.8	83.5	85.5	13.9	586.8	889.2	1,476.0
1997	0.3	556.0	2.1	0.8	12.9	15.7	15.5	587.5	909.6	1,497.1
1998	0.1	578.6	0.6	0.8	5.6	7.1	11.9	597.7	942.4	1,540.2
1999	0.6	601.2	0.3	0.7	66.9	67.9	12.6	682.3	968.9	1,651.2
2000	0.4	714.5	3.1	1.5	127.9	132.5	20.3	867.7	1,024.8	1,892.5
2001	1.6	1,033.8	2.6	0.9	131.5	135.0	11.1	1,181.6	1,080.2	2,261.8
2002	1.5	724.0	1.0	0.5	114.6	116.0	10.3	851.8	1,137.2	1,989.1
2003	1.8	821.1	0.6	2.0	192.2	R 194.8	13.0	1,030.6	1,280.5	2,311.0
2004	1.1	1,021.3 1,278.6	1.0 0.8	2.8	187.2 223.8	191.0	15.1 26.5	1,228.4 1,533.3	1,307.0 1,489.5	2,535.4 3,022.8
2005 2006	0.6 0.5	1,278.6	1.0	3.0 1.9	223.8	227.6 203.4	26.5 27.0	1,533.3	1,489.5	3,022.8
2006	0.5	1,246.4	0.9	0.8	250.3	252.0	R 32.8	R 1,442.7	1,631.7	R 3,074.4
2007	R_	1,308.7	1.1	0.6	356.4	R 358.2	R 45.5	R 1,712.4	1,794.4	R 3 506 8
	R	1,135.1	1.0	1.0	259.1	261.0	R 42.1	R 1.438.3	1.740.5	K 3.178.8
2009								, .00.0		_ 0,0.0
2009 2010	R	1,066.9	1.2	0.9	277.7	279.8	R 43.4	R 1,390.0	1,997.9	R 3,387.8

<sup>&</sup>lt;sup>a</sup> Beginning in 2008, consumption data are no longer collected and are assumed to be zero.

b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Colorado

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars	per Million Btu					
1970	0.39	0.59	1.06	0.89	1.17	2.72	0.38	1.27	0.72	0.63		1.67
1975	0.81	1.10	2.49	2.11	2.51	4.67	1.93	2.69	1.43	1.20	7.95	2.73
1980	1.20	3.03	6.48	5.65	4.58	9.36	4.35	7.00	3.66	3.25	14.37	6.07
1985	1.31	4.61	5.93	8.54	5.92	9.28	4.07	6.53	4.14	4.64	18.34	9.48
1990	1.28	3.98	5.70	5.87	5.77	9.29	_	6.68	4.16	4.14	16.89	9.27
1995	1.21	4.17	4.70	6.04	7.80	9.78	_	5.75	3.10	4.28	18.13	9.76
1996	1.08	3.61	5.56	6.79	9.60	10.47	_	7.34	3.64	3.94	17.72	9.46
1997 1998	1.17 1.12	4.02 4.31	5.46 4.26	7.10 6.15	10.07 8.94	10.53 8.93	1.95	5.82 4.54	3.97 3.33	4.11 4.31	17.28 16.98	9.47 10.04
1996	1.12	4.55	4.26	7.25	8.68	9.72	1.95	6.10	2.82	4.59	16.83	10.04
2000	1.13	5.38	7.11	8.95	11.65	12.40	1.90	9.12	5.36	5.62		10.95
2000	1.25	7.67	6.59	8.84	12.75	12.41	_	8.76	3.71	7.24	17.00	11.66
2002	1.19	4.78	5.76	8.89	9.89	11.40	_	7.56	5.09	4.76	16.81	10.38
2002	1.20	5.87	7.17	9.76	11.57	12.70	_	R 10.01	6.11	R 5.82	19.35	12.25
2004	1.44	7.43	9.48	10.88	14.13	14.88	_	12.39	6.95	7.40	20.19	13.53
2005	1.56	9.13	13.88	14.93	16.76	18.23	_	15.16	9.20	9.39	22.33	15.59
2006	1.78	9.33	16.31	20.88	19.50	20.59	_	17.38	10.60	9.84	22.00	15.91
2007	1.91	7.88	17.61	22.88	21.94	22.65	_	19.52	11.62	8.64	22.33	15.47
2008	R 2.47	8.87	23.51	28.37	25.08	25.53	_	R 24.26	R 14.42	R 9.39	25.13	R 16 76
2009	R 2.95	7.45	13.89	23.68	19.63	18.15	_	R 14.96	10.74	R 8.07	23.89	R 15.32
2010	R 2.56	7.45	17.64	25.39	19.83	21.35	_	R 18.29	R 12.67	R 8.27	26.77	R 17.10
2011 _	2.58	7.60	23.44	26.09	21.42	27.21		22.89	15.22	9.40	27.67	18.37
_						Expenditures in	Million Dollars					
1970	0.9	33.7	0.9	0.7	2.5	1.8	0.1	5.9	(s)	40.5		134.0
1975	0.2	75.5	3.4	0.6	4.9	2.7	0.9	12.5	(s)	88.3		258.6
1980	2.0	201.9	12.8	0.2	5.3	15.4	0.1	33.7	0.1	237.7	356.8	594.5
1985	3.4	317.8	21.1	0.8	5.6	8.6	(s)	36.1	0.2	357.5	772.2	1,129.7
1990	1.3	264.8	14.7	0.3	6.7	12.9	_	34.6	1.7	302.4	831.2	1,133.6
1995	0.5	282.0	19.2	0.2	11.7	3.0	_	34.1	1.8	318.3	884.4	1,202.8
1996 1997	0.3 1.3	252.7 280.4	23.7 28.4	0.2 0.2	13.8 2.3	14.5 2.0	_	52.2 32.8	2.0 2.7	307.3 317.2	921.9 914.2	1,229.2 1,231.5
1997	0.4	274.0	21.5	0.2	1.0	1.8	(s)	32.6 24.7	2.7	301.1	980.3	1,281.4
1996	2.3	274.0	22.1	0.3	12.0	8.4		42.9	2.3	317.5		1,346.1
2000	1.7	326.9	25.1	0.4	22.5	8.3	(s)	56.3	3.5	388.4	1,078.8	1,467.2
2000	7.3	501.2	24.3	0.4	23.1	2.6	_	50.5	2.4	561.4	1,092.7	1,654.0
2001	5.4	322.6	16.7	0.5	18.2	2.4	_	37.8	1.8	367.6	1,135.6	1,503.2
2002	6.5	371.3	R 13.1	0.6	34.2	2.7	_	R 50.5	2.3	R 430.6	1,297.9	R 1,728.5
2004	6.5	463.4	17.8	0.7	40.9	3.2	_	62.7	2.5	535.1	1,343.0	1,878.1
2005	4.3	582.5	50.5	2.6	42.2	3.9	_	99.3	4.2	690.3	1,512.1	2,202.4
2006	2.4	575.2	62.5	1.9	28.0	4.5	_	97.0	4.5	679.1	1,512.4	2,191.6
2007	0.5	512.2	45.9	0.6	37.8	5.1	_	89.4	5.3	607.3	1 562 3	2,169.6
2008	R 17 2	592.9	R 69 1	0.4	56.5	5.7	_	R 131 7	6.9	R 748.7	1.761.9	R 2.510.6
2009	R 19.3	472.1	R 115.8	0.5	33.7	4.0	_	<sup>R</sup> 154.0	R 5.9	R 651.3	1.631.1	R 2,282.4
2010	R 15.5	437.0	R 103.7	0.7	37.6	4.7	_	R 146.7	R 6.9	R 606.2	1,790.0	R 2,396.2
2011	8.2	437.8	138.1	0.5	62.7	6.1	_	207.4	8.0	661.4	1,878.0	2,539.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Colorado

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year			,	,			Prices in	Dollars per Mill	ion Btu		,	'		
970	0.43	0.39	0.42	0.29	0.83	1.20	2.72	0.47	0.80	0.98	1.73	0.54	3.50	0.6
975	1.38	0.81	1.17	0.72	1.96	2.64	4.67	1.43	2.34	2.21	1.73	1.41	5.55	1.7
980	1.97	1.20	1.66	2.65	5.33	4.84	9.36	3.82	4.77	5.09	1.53	_ 3.37	9.40	_ 4.1
985	_	1.31	1.31	4.01	6.33	6.40	9.28	4.07	R 5.72	R 6.20	1.53	R 4.45	12.67	R 5.7
990	_	1.28	1.28	2.77	6.19	6.21	9.29	2.46	R 3.86	<sup>R</sup> 5.11	1.66	R 3.54	13.16	R 5 '
995	_	1.21	1.21	2.82	5.37	7.27	9.78	2.26	R 4 46	R 5.31	2.10	R 3 63	13.23	R 5.6
996	_	1.08	1.08	2.87	6.24	9.04	10.47	3.25	R 4.81	R 6.00	2.12	R 4.08	12.74	R 5.8
997	_	1.17	1.17	2.99	6.00	9.01	10.53	2.17	R 5.62	R 6.54	2.06	R 4.15	12.55	R 6.0
998	_	1.12	1.12	2.53	4.62	7.78	8.93	1.95	R 4 73	R 5.11	1.33	R 3 53	12.71	R 5.2
999	_	1.13	1.13	3.08	4.80	8.78	9.72	1.90	R 5 77	R 5.75	1.33	R 3.85	12.83	R 5.7
2000	_	1.11	1.11	4.69	6.96	12.07	12.40	_	R 4.67	R 7.06	1.32	R 5.47	12.47	K 6 7
2001	_	1.25	1.25	6.55	6.71	13.27	12.41	2.82	R 5 26	R 8 21	1.23	K 6 85	13.12	R 7.8
2002	_	1.19	1.19	4.76	6.05	10.78	11.40	_	R 7.24	R 7.99	1.64	R 5.50	13.26	R 6.8
2003	_	1.20	1.20	4.42	7.54	13.32	12.70	_	R 5.05	R 7.48	1.64	R 5.46	14.95	R 7.0
2004	_	1.44	1.44	6.50	9.38	15.35	14.88	_	R 5 91	R 9.54	1.64	K 7 43	14.96	R 8.7
2005	_	1.56	1.56	8.45	14.50	18.68	18.23	_	R 7 11	R 12 73	1.64	R 9.45	16.81	R 10.7
2006	_	1.78	1.78	11.19	17.13	21.56	20.59	4.92	R 7.98	R 15.70	1.72	R 12.51	17.24	R 13.4
2007		1.91	1.91	7.02	18.63	24.07	22.65	7.52	R 7.97	R 15.74	1.73	10.00	17.49	11.4
2008	_	1.89	1.89	8.63	24.47	28.70	25.53	12.23	R 9.90	R 21.29	1.73	R 12.75	19.49	R 14.1
2009	_	1.96	1.96	6.47	14.25	25.16	18.15	12.25	R 10.01	R 14.78	1.73	R 8.82	18.72	R 11.0
2010		1.96	1.96	5.74	18.23	25.47	21.35		R 11.07	R 17.65	1.73	R 9.16	20.24	R 11.7
2011	_	2.05	2.05	6.23	24.57	27.92	27.21	_	12.42	21.99	1.73	12.77	20.69	15.1
-							Expendi	tures in Million	Dollars					
970	12.0	5.4	17.4	23.1	10.1	3.6	14.8	3.0	21.3	52.9	3.6	97.0	26.9	123.
975	39.5	14.0	53.4	40.9	38.6	13.6	21.1	19.8	42.3	135.3	3.6	233.2	81.3	314.
980	50.2	21.1	71.3	131.6	123.7	32.4	34.2	38.8	96.8	326.0	0.9	529.8	218.8	748.
985	_	22.3	22.3	136.3	75.7	12.0	28.3	(s)	R_133.7	R 249.6	1.1	R 409.6	222.7	R 632
990	_	19.6	19.6	124.4	97.7	19.8	19.9	(s)	R 91.0	R 228.5	0.9	R 373.5	282.1	R 655
995	_	19.1	19.1	157.0	86.0	33.2	27.6	(s)	R 119.5	R 266.2	0.9	R 443.2	418.3	R 861
996	_	8.6	8.6	186.1	111.1	43.3	34.5	(s)	R 137.0	R 325.9	1.1	R 521.6	412.9	R 934
997	_	18.3	18.3	163.3	106.9	48.3	37.4	(s)	R 110.4	R 302.9	0.9	R 485.5	420.1	R 905
998		9.3	9.3	194.4	90.6	30.9	29.1	(s)	R 162.6	R 313.1	0.2	R 517.1	413.8	R 930
999	_	10.3	10.3	204.6	89.0	16.3	28.6	(s)	R 99.3	R 233.2	0.2	R 448.4	397.2	R 845
2000	_	10.3	10.3	338.9	132.7	131.3	35.3	(5)	R 132.2	R 431.4	0.2	R 780.7	403.6	R 1,184
2001		8.5	8.5	833.3	131.7	156.0	75.7	(s)	Raas	R 463.0	0.2	R 1,304.9	464.6	R 1,769
2002	_	5.6	5.6	568.9	117.4	90.2	73.0	(5)	R 72.5	R 353.1	0.1	R 927.8	457.1	R 1,384
2002	_	7.8	7.8	457.2	R 134.9	R 109.7	83.8	_	R 173.8	R 502.2	0.2	R 967.4	537.1	R 1,504.
2003	_	7.8 9.6	7.8 9.6	457.2 666.2	178.6	166.8	108.7	_	R 161.7	R 615.8	0.2	R 1,291.7	537.1	R 1,858
2004	_		10.8		308.9	96.8		_	R 161.7	R 673.9	0.2	R 1,679.0	657.5	R 2,336
		10.8		994.0			131.1		R 450.0	R 4 000 0	0.2	1,079.0 R 0.453.3		∠,336. R a cc4
2006	_	11.6	11.6	1,136.6	426.1	276.1	154.8	(s)	R 152.3	R 1,009.3	0.2	R 2,157.7	704.2	R 2,861
2007	_	10.2	10.2	768.0	524.0	208.3	95.7	_	R 187.4	R 1,015.4	0.2	R 1,793.9	745.6	R 2,539
8008	_	10.2	10.2	950.2	R 854.8	190.5	85.7	0.2	R 151.6	R 1,282.8	0.2	R 2,243.4	874.0	R 3,117.
2009	_	6.3	6.3	658.8	R 295.4	157.2	60.7	_	R 136.3	R 649.5	0.2	R 1,314.8	821.0	R 2,135
2010	_	14.6	14.6	R 589.4	R 387.8	195.9	R 105.3	_	R 153.2	R 842.1	0.2	R 1,446.3	993.5	R 2,439
2011	_	6.8	6.8	392.8	559.2	210.9	133.8	_	167.7	1,071.7	0.2	1,471.4	1,021.1	2,492.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Colorado

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	,					Prices	in Dollars per Mi	llion Btu		,	1		
970	0.39	_	2.17	1.20	0.76	1.17	5.08	2.72	0.38	2.17	2.17	_	2.17
975	0.81	_	3.45	2.49	2.12	2.51	7.48	4.67	1.86	3.99	3.99	_	3.99
980	_	_	9.02	7.13	6.59	4.58	14.36	9.36	_	8.75	8.75 R 8.44	_	8.75
985 990	_	3.47	9.99 9.32	6.70 8.80	5.94 5.59	7.61 8.11	R 18.18 R 20.61	9.28 9.29	3.79	8.43 R 8.83	1 8.44 R 8.83	_	R 8.44 R 8.83
990	_	3.47 1.49	9.32 8.36	8.58	5.59 4.04	11.22	R 21.75	9.29	_	R 8.89	R 8.89	17.68	R 8.89
996	_	2.09	9.29	9.43	4.87	12.37	R 21.63	10.47	3.82	R 9.61	R 9.60	16.96	R 9.60
997	_	2.43	9.39	9.17	4.64	11.77	R 21.82	10.53	- 0.02	R 9.66	R 9 65	16.49	R 9 65
998	_	2.08	8.11	7.92	3.52	10.55	R 21.44	8.93	_	<sup>R</sup> 8.21	R 8 21	16.26	R 8.21
999	_	2.09	8.81	8.48	4.06	12.19	R 23.04	9.72	_	R 8.88	R 8 87	16.73	R 8.88
2000	_	3.96	10.87	11.07	6.67	15.03	R 23.20	12.40	_	R 11.53	R 11.52	16.26	K 11.52
2001	_	4.24	11.01	10.75	5.93	16.51	R 24.51	12.41	_	R 11.39	R 11.38	16.63	R 11.38
2002	_	3.54	10.72	9.76	5.50	14.53	R 26.70	11.40	_	R 10.50	R 10.49	16.44	R 10.49
2003	_	4.12	12.42	10.88	6.83	16.78	R 28.94	12.70	_	R 11.86	R 11.84	21.45	R 11.85
2004	_	5.95	15.13	13.32	8.73	18.23	R 30.11 R 35.22	14.88	_	13.61 R 17.28	R 13.60 R 17.28	17.02	R 13.60 R 17.28
2005	_	7.95	18.56	17.68	12.72	20.53	R 43.88	18.23	_	R 19.62	R 17.28	14.69	R 17.28
2006 2007	_	5.16 8.49	22.31 23.70	20.08 21.50	14.94 16.27	22.26 24.68	R 47.16	20.59 22.65	_	21.42	R 21.41	22.79 21.05	R 21.41
2008	_	13.36	27.23	27.21	22.69	29.19	R 55.12	25.53	_	R 25.48	R 25.48	24.38	R 25.48
2009	_	8.99	20.32	17.41	12.54	23.24	R 56.07	18.15	=	R 17.32	R 17.32	23.85	R 17.32
2010	_	10.61	25.19	20.91	16.20	26.57	R 58.80	21.35	_	R 20.66	R 20.65	27.38	R 20.65
2011	_	9.27	31.64	27.74	22.41	30.90	69.54	27.21		26.83	26.82	28.70	26.82
_						Exper	nditures in Millior	Dollars					
970	(s)	_	3.7	18.6	32.0	0.6	8.8	356.0	0.2	419.8	419.9	_	419.9
975	(s)	_	4.6	62.3	85.7	1.8	13.7	758.5	1.2	927.9	927.9	_	927.9
980	_	_	12.1	272.1	175.9	0.8	35.1	1,636.1	_	2,131.9	2,131.9	_	2,131.9
985	_	(-)	7.1	245.0	264.1	2.0 2.3	R 40.4 R 51.5	1,706.0 1,703.0	3.5	R 2,268.1 R 2,310.4	R 2,282.2 R 2,317.7	_	R 2,282.2 R 2,317.7
990 995	_	(s) 0.3	7.8 5.2	352.8 433.0	193.0 169.9	3.0	R 51.9	2,078.1	_	R 2,741.1	R 2,741.4	0.2	R 2,741.6
996	_	0.5	5.8	473.1	214.5	3.3	R 50.1	2,300.4	(s)	R 3,047.2	R 3,047.7	0.2	R 3,047.9
997	_	0.9	6.8	417.6	188.7	1.4	R 53.3	2,362.3	(3)	R 3,030.1	R 3,031.0	0.3	R 3,031.3
998	_	0.8	5.9	469.4	135.6	1.0	R 54.9	2,055.9	_	R 2.722.7	R 2,723.5	0.3	R 2 723 7
999	_	1.0	8.7	540.4	179.5	3.3	R 59 6	2,347.1	_	R 3 138 6	R 3.139.6	0.3	R 3.139.9
2000	_	2.0	8.6	737.1	286.6	3.3	R 59.1	3,019.9	_	R 4 114 5	R 4.116.6	0.5	R 4 117 1
2001	_	2.5	15.0	816.2	259.3	3.8	K 57 2	3,130.1	_	K 4.281.6	<sup>R</sup> 4.284.1	0.6	K 4.284.8
2002	_	2.1	8.6	767.8	222.5	2.9	R 61.6	2,841.5	_	R 3 904 9	R 3,907.0	2.1	R 3 909 1
2003	_	3.0	8.7	<sup>R</sup> 933.7	218.9	R 3.6	R 61.7	3,133.5	_	R 4,360.0	R 4.363.0	2.7	R 4.365.8
2004	_	4.9	9.3	1,006.4	611.2	5.4	R 65.0	3,832.8	_	R 5,530.1	R 5,535.0	1.1	R 5,536.1
2005	_	1.4	12.2	1,362.1	888.4	6.1	R 75.7 R 91.9	4,746.3	_	R 7,090.7	R 7,092.1	1.0	R 7,093.1
2006	_	0.8	17.2	1,635.7	1,100.2	6.8	R 101.9	5,395.3	_	R 8,247.1	R 8,247.9	1.9	R 8,249.8
2007	_	1.2	12.3	1,802.1 R 2,114.9	1,248.4	4.5	R 101.9	6,073.1 6,613.7	_	R 9,242.4 R 10,558.2	R 9,243.6 R 10,559.9	3.2	R 9,246.8 R 10,563.9
2008 2009	_	1.6 2.3	13.4 8.5	R 2,114.9 R 1,390.5	1,693.3 770.9	12.2 5.9	R 101.2	6,613.7 4,710.0	_	R 6,987.0	R 6,989.3	4.0 3.6	R 6,992.8
2009		R 2.7	R 14.6	R 1,779.0	1,034.2	7.1	R 117.9	R 5,587.0	_	R 8,539.9	R 8,542.6	4.3	R 8,546.9
	_			2 308 2					_				10,786.6
2011	_	2.7	20.4	2,308.2	1,306.2	8.2	132.3	7,003.6	-				

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Colorado

				Petro	leum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu	·			
1970	0.26	0.24	0.45	_	0.36	0.37	_	_	_	0.25
1975	0.20	0.59	2.56	_	1.94	2.18	_	_	_	0.60
1980	0.86	2.64	6.50		4.38	5.65	0.21	_		1.12
1985	1.15	3.53		_	4.00	5.79	U.21 —	0.79	_	1.21
1990	1.06	2.17		_	3.09	5.34	_	0.80	_	1.11
1995	1.05	1.73		_	2.99	4.36	_	0.70		1.10
1996	1.03	2.10		_	3.97	5.01	_	0.59	_	1.11
1997	1.01	3.17	5.33	_	4.09	5.33	_	0.50	6.71	1.18
1998	0.99	3.00	4.24	_	2.94	4.24	_	0.50	7.87	1.17
1999	0.98	2.57	5.44	_	3.59	5.40	_	_	8.69	1.16
2000	0.93	4.03		_	5.66	6.89	_	0.67	16.78	1.41
2001	0.92	3.75	7.21	_	5.50	7.21	_	1.36	20.47	1.48
2002	0.95	2.49		_	- O.00	7.05	_	1.64	8.94	1.22
2003	0.97	4.28		_	_	9.15	_	1.58	13.21	1.55
2004	0.97	5.43		_	4.74	11.45	_	1.46	13.84	1.81
2005	1.06	7.16		_		18.78	_	2.28	16.53	2.30
2006	1.28	5.99		_	8.55	12.16	_	2.32	17.32	2.23
2007	1.26	4.19	18.45	_	0.00	18.45	_	2.42	18.25	2.01
2008	1.44	6.77	21.67	_	_	21.67	_	2.66	18.28	2.66
2009	1.57	4.13		_	10.53	12.73	_	4.00		2.24
2010	1.57	5.02		_	_	17.49	_	5.42	13.31	2.29
2011	1.72	4.80		_	_	23.63	_	2.43	12.44	2.33
_					Expenditures in	Million Dollars				
1970	18.0	12.0	0.1	_	0.6	0.6	_	_	_	30.6
1975	54.5	30.9		_	10.8	20.0	_	_	_	105.4
1980	173.3	82.7	10.3	_	4.7	15.1	1.5	_	_	272.5
1985	321.3	17.2	3.9	_	0.2	4.1	_	(s)	_	342.6
1990	340.3	29.2	1.6	_	(s)	1.6	_	0.1	_	371.2
1995	343.7	41.7		_	0.1	0.9	_	0.1	_	386.4
1996	351.4	61.0		_	0.4	1.5	_	(s)	_	413.9
1997	348.8	88.7	1.2	_	(s)	1.2	_	(s)	1.0	439.7
1998	351.5	104.3		_	(s)	2.1	_	_	(s)	457.9
1999	347.5	110.8		_	(s)	2.3	_	_	0.1	460.6
2000	348.8	269.3		_	0.3	7.9	_	0.1	0.6	626.8
2001	356.5	337.7	14.2	_	(s)	14.2	_	0.6	2.5	711.6
2002	362.0	197.8		_	_	2.1	_	0.8	0.2	562.8
2003	368.5	344.3		_	_	3.8	_	0.7	0.1	717.4
2004	367.8	471.0		_	(s)	2.1	_	1.5	1.8	844.1
2005	398.4	686.4		_	<del></del>	4.7	_	1.1	0.4	1,091.0
2006	496.3	578.0		_	1.5	5.2	_	1.2	0.1	1,080.7
2007	484.1	538.5		_	_	6.9	_	1.3	0.1	1,030.9
2008	535.4	747.3	4.6	_	_	4.6	_	1.9	0.1	1,289.3
2009	534.6	492.0	1.8	_	(s)	1.8	_	3.3	_	1,031.8
2010	579.8	478.1	3.8	_	_	3.8	_	4.7	(s)	1,066.3
2011	622.0	422.5	5.9	_	_	5.9	_	2.2	(s)	1,052.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Connecticut

							Primar	y Energy									
		Coal						Petroleum					Biomass		=		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	·	·				·		Prices	in Dollars p	er Million Btu		,					
970	_	0.48	0.48	1.57	1.29	0.75	1.85	2.96	0.40	1.75	1.39	0.13	0.86	1.27	0.35	6.27	2.1
975	_	2.02	2.02	2.86	2.73	2.11	3.50	4.61	2.04	3.14	3.06	0.29	1.22	2.67	1.35	13.15	4.5
980	_	2.26	2.26	4.97	6.82	6.50	6.53	10.10		7.97	7.08	0.38	2.52	5.58	2.60	19.10	8.8
985	_	2.37	2.37	7.20	8.20	6.29	11.51	9.37	4.32	R 7.62	7.46	0.91	2.62	5.94	2.40	26.62	_ 11.0
990	_	2.14	2.14	6.12	8.42	5.91	12.45	10.06	3.04	R 7.29	R 7.69	0.84	0.83	R 5.28	1.55	26.83	R 11.4
995	_	1.89	1.89	6.22		4.09	11.42	11.13		R 7.29	R 8.19		0.51	R 5.23	1.10	30.78	R 12.2
996	_	1.91	1.91	6.84	7.70	4.99	13.00	11.77	3.33	R 7.98	R 8.69	0.56	0.71	R 6.72	1.80	30.81	R 12.5
997	_	1.91	1.91	6.51	7.51	4.73	13.46	11.93	2.93	R 8.78	R 8.35		0.60	R 7.12	2.39	30.83	R 12.7
998	_	1.81	1.81	6.39	6.49	3.59	11.91	10.08	2.19	R 9.57 R 10.12	R 7.13	0.44	0.46	R 6.06	1.78	30.19	R 12.0
999	_	1.70	1.70	6.11	6.71	4.15	12.22	10.87	2.24	R 10.12 R 11.52	R 7.67	0.53	0.46	R 5.75 R 6.87	1.48	29.19	R 12.0
000	_	1.53	1.53	7.11	9.81	6.90	14.94	13.20	3.32 3.42	R 11.52	R 10.17 R 9.91	0.47 0.42	0.53	R 6.96	1.82	27.91	R 13.4 R 13.4
001		1.67	1.67 1.99	7.70		6.04	15.55	12.33		R 11.48	R 9.80	0.42		R 6.58	1.57	28.19	R 13.4
002 003	_	1.99 2.41	2.41	6.39 9.29	8.61 10.15	5.72 6.87	14.30 16.02	11.40 13.02		R 10.06	11.19	0.42	1.97 2.08	R 7.98	1.74 1.93	28.47 29.78	R 14.4
003	_	2.41	2.41	9.29	11.82	9.19	17.64	15.38	4.26	R 10.47	13.17	0.42	2.06	9.24	2.30	30.07	15.9
005	_	2.73	2.73	12.04	15.88	13.14	20.25	18.43		R 12.26	R 16.00	0.41	2.14	R 11.29	3.34	35.35	R 19.
006	_	2.73	2.73	11.20	18.37	15.14	22.09	21.24	8.09	R 15.87	R 19.18	0.41	2.69	12.26	2.99	43.46	R 23.0
007		2.85	2.85	11.06	20.08	16.46	24.95	22.71	8.82	R 20.12	20.95	0.43	R 2.90	13.12	3.25	48.20	R 25.1
307		3.12	3.12	13.26	R 25.88	23.06	29.92	26.10		R 38.13	R 25.90	0.47	R 3.35	R 15.75	3.66	52.15	R 28.8
009	_	3.48	3.48	8.76	18.81	12.87	25.67	19.13		R 22.01	R 19.01		R 3.14	R 11.33	R 2.30	52.13	R 23.5
010		3.45	3.45	8.86	21.56	16.41	28.31	22.99		R 24.83	R 22.38	R 0.61	R 3.45	R 12.73	R 2.76	50.95	R 25.5
011	_	3.68	3.68	7.79		22.95	32.04	28.99	17.23	28.58	28.05	0.65	3.86	14.98	2.76	47.91	27.8
								Exper	nditures in N	Million Dollars							
970		23.5	23.5	96.4	181.0	12.3	13.0	445.2	89.3	36.6	777.4	5.3	3.4	905.9	-76.1	345.0	1,174.
975	_	2.6	2.6	183.6	343.5	25.4	28.8	770.2		49.3	1,634.6	26.4	5.1	1,852.2	-311.5	829.8	2,370.
980	_	0.8	0.8	368.3	885.8	72.5	36.6	1,602.8		100.2	3.557.1	49.1	29.6	4 005 0	-688.1	1,381.4	4.698
985	_	50.5	50.5	577.0	987.6	38.5	54.9	1,525.9		R 176.6	R 3,354.9	123.3	24.9	R 4.133.1	-634.0	2,132.6	R 5,631
990	_	82.2	82.2	663.8	1,140.6	78.4	74.2	1,645.5	316.6	R 125.0	R 3,380.3	175.9	18.9	R 4,322.2	-565.2	2,489.1	R 6,246
995	_	77.1	77.1	894.6	835.8	57.7	60.7	1,776.3	118.3	R 133 7	R 2.982.4	110.0	17.8	R 4 109 0	-367.4	2,937.7	R 6,679
996	_	78.6	78.6	941.7	994.1	76.8	74.7	2,005.7	217.7	R 134.6	R 3.503.6	36.7	24.9	R 4,614.2	-378.7	2,987.4	R 7,223
997	_	85.8	85.8	951.5	969.7	63.5	88.3	2,048.9		<sup>R</sup> 131.6	R 3,572.8	_	19.4	R 4,668.5	-444.5	2,990.6	R 7,214
998	_	59.1	59.1	857.3	751.3	45.0	101.2	1,764.8	206.5	R 112.5	R 2,981.3	15.1	14.3	R 3.974.6	-372.1	2,983.2	R 6,585
999	_	25.9	25.9	934.0	875.2	57.8	77.6	2,055.7	203.6	R 127.4	R 3,397.3	70.5	14.9	R 4,499.9	-443.5	2,968.1	R 7,024
000	_	55.5	55.5	1,142.4	1,347.4	101.6	119.7	2,401.8	247.3	R 150.7	R 4,368.5	80.4	19.7	R 5,778.1	-637.8	2,852.3	R 7,992
001	_	66.9	66.9	1,126.7	1,338.3	80.7	141.3	2,277.2		R 127.2	R 4,159.2	67.9		R 5,489.4	-477.2	2,937.4	R 7,949
002	_	68.1	68.1	1,144.8	1,122.0	71.4	112.1	2,223.2	106.7	R 120.4	R 3,755.9	66.2		R 5,081.5	-514.7	3,011.9	R 7,578
003	_	100.8	100.8	1,429.4	R 1,576.4	82.2	178.1	2,745.3	125.6	R 180.1	R 4,887.7	70.5	39.5	R 6,549.1	-558.9	3,234.5	R 9,224
004	_	104.9	104.9	1,614.8	1,987.1	124.0	201.9	3,494.8		R 202.5	R 6,127.5	71.4	40.1	R 8,008.8	-713.9	3,305.0	R 10,599
005	_	114.9	114.9	2,023.2	2,452.5	183.4	296.6	3,712.6	256.5	R 278.8	R 7,180.5	65.9	41.5	R 9,501.5	-1,069.3	3,991.5	R 12,423
006	_	124.0	124.0	1,934.7	2,602.0	191.5	299.6	4,179.7	156.2	R 310.6	R 7,739.6	74.2	42.2	R 9,994.2	-979.9	4,696.8	R 13,711
007	_	113.9	113.9	1,981.1	2,840.0	191.9	309.9	4,492.8	154.9	R 248.6	R 8,238.1	80.4	R 44.5	R 10,572.6	-1,039.8	5,613.3	R 15,146
800	_	141.0	141.0	2,195.2	R 3,461.2	249.4	325.0	4,934.0	R 76.2	R 196.6	R 9,242.3	76.3	R 52.5	R 11,842.1	-1,072.1	5,508.4	R 16,278
009	_	91.4	91.4	1,600.5	R 2,406.7	102.7	308.2	3,618.1	R 37.3	R 209.8	R 6,682.9	R 87.8	R 56.7	R 8,625.2	R -684.0	5,365.9	R 13,307.
010	_	99.1	99.1	R 1,743.7		139.0	330.1	R 4,285.3	R 67.2	R 231.0	R 7,684.2			R 9,781.6	R -869.6	5,283.9	R 14,195.
011	_	22.4	22.4	1,786.1	3,093.4	202.3	412.3	5,244.6	36.0	256.9	9,245.5	107.6	64.6	11,325.8	-842.3	4,881.5	15,365.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Connecticut

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	,	'	'			Prices	n Dollars per M	illion Btu	,		'		
970	0.86	1.57	1.33	0.75	1.85	2.96	0.43	1.75	1.71	0.86	1.68	6.27	2.1
975	2.08	2.86	2.73	2.09	3.50	4.61	2.09	3.14	3.44	1.22	3.33	13.15	4.5
980	2.26	4.97	6.82	6.51	6.53	10.10	4.55	_ 7.97	7.96	2.52	7.32	19.10	8.9
985	2.78	7.27	8.21	6.29	11.51	9.37	4.66	R 7.62	_ 8.47	2.62	_ 8.11	26.62	_ 11.0
990	2.91	6.59	8.44	5.91	12.45	10.06	3.23	R 7.29	R 8.88	2.77	R 8.30	26.83	R 11.4
995	2.49	7.32	6.75	4.09	11.42	11.13	3.38	R 7.29	R 8.80	2.27	R 8.30	30.78	R 12.2
996	2.54	7.47	7.71	4.99	13.00	11.77	3.88	R 7.98	R 9.59	2.21	R 8.88	30.81	R 12.5
997	2.71	7.36	7.52	4.73	13.46	11.93	3.14	R 8.78	R 9.75	2.14	R 8.99	30.83	R 12.7
998	2.49	7.14	6.50	3.59	11.91	10.08	2.45	R 9.57	R 8.53	1.80	R 8.05	30.19	R 12.0
999	2.51	7.02	6.76	4.15	12.22	10.87	2.54	R 10.12	R 9.03	1.63	R 8.38	29.19	R 12.0
000	2.23	7.85	9.83	6.90	14.94	13.20	4.32	R 11.52	R 11.54	3.30	R 10.49	27.91	R 13.4
001	2.28	8.93	9.27	6.04	15.55	12.33	4.03	R 11.48	R 10.85	3.11	R 10.32	28.19	R 13.4
002	2.62	7.86	8.62	5.72	14.30	11.40	4.67	R 12.67	R 10.22	2.89	R 9.58	28.47	R 13.0
003	2.52	10.52	10.17	6.87	16.02	13.02	5.39	R 10.06	11.57	3.44	11.27	29.78	R 14.4
004	2.66	11.83	11.85	9.19	17.64	15.38	5.62	R 10.47	13.52	3.88	13.11	30.07	15.9
005	3.60	13.81	15.89	13.14	20.25	18.43	8.12	R 12.26	R 16.81	4.56	R 16.16	35.35	R 19.5
006	3.68	14.31	18.38	15.01	22.09	21.24	9.23	R 15.87	R 19.58	5.17	R 18.48	43.46	R 23.0
007	3.75	13.44	20.09	16.46	24.95	22.71	9.86	R 20.12	21.41	R 5.67	R 19.61	48.20	R 25.1
800	_	14.93	R 25.89	23.06	29.92	26.10	13.19	R 38.13	R 26.16	R 7.11	R 23.48	52.15	R 28.8
009	_	11.31	18.82	12.87	25.67	19.13	10.34	R 22.01	R 19.13	R 5.91	R 17.13	52.92	R 23.5
010	_	11.41	21.57	16.41	28.31	22.99	13.33	R 24.83	R 22.52	R 6.82	R 19.67	50.95	R 25.5
011 _		10.42	26.69	22.95	32.04	28.99	15.83	28.58	28.10	8.15	23.26	47.91	27.8
_						Expen	ditures in Millio	n Dollars					
970	3.8	96.3	178.8	12.3	13.0	445.2	40.5	36.6	726.4	3.4	829.9	345.0	1,174.
975	2.4	183.1	341.9	23.8	28.8	770.2	136.1	49.3	1,350.0	5.1	1,540.7	829.8	2,370.
980	0.8	368.3	881.7	70.7	36.6	1,602.8	226.1	100.2 R 176.6	2,918.1 R 2,898.9	29.6	3,316.8 R 3,499.0	1,381.4	4,698. R 5,631.
985 990	2.6 1.0	571.6	984.7	38.5 78.4	54.9 74.2	1,525.9 1,645.5	118.1 51.4	R 125.0	R 3,108.6	24.9 18.9	R 3,756.9	2,132.6 2,489.1	R 6,246.
990	1.5	628.5 836.1	1,134.1 832.0	76.4 57.7	60.7	1,776.3	25.8	R 133.7	R 2,886.2	17.8	R 3,741.6	2,469.1	R 6,679.
996	0.4	892.1	991.0	76.8	74.7	2,005.7	35.5	R 134.6	R 3,318.3	24.9	R 4,235.5	2,987.4	R 7,223.
997	0.4	891.1	966.1	63.5	88.3	2,048.9	14.5	R 131.6	R 3,313.0	19.4	R 4,224.0	2,990.6	R 7,214.
998	0.5	807.7	749.1	45.0	101.2	1,764.8	7.4	R 112.5	R 2,780.1	19.4	R 3,602.5	2,983.2	R 6,585
999	0.4	848.5	864.2	57.8	77.6	2,055.7	10.0	R 127.4	R 3,192.6	14.9	R 4,056.4	2,968.1	R 7,024
000	0.4	988.0	1,341.7	101.6	119.7	2,401.8	16.8	R 150.7	R 4,132.4	19.7	R 5,140.3	2,852.3	R 7,992
000	0.2	1,016.1	1,334.8	80.7	141.3	2,277.2	19.6	R 127.2	R 3,980.8	15.2	R 5,012.3	2,937.4	R 7,949
002	0.2	885.8	1,119.7	71.4	112.1	2,223.2	19.7	R 120.4	R 3,666.5	14.2	R 4,566.8	3,011.9	R 7,578
003	0.3	1,167.6	R 1,569.1	82.2	178.1	2,745.3	49.9	R 180.1	R 4,804.7	17.7	R 5,990.2	3,234.5	R 9,224.
004	0.3	1,216.7	1,982.9	124.0	201.9	3,494.8	51.4	R 202.5	R 6,057.6	20.4	R 7,294.9	3,305.0	R 10,599.
005	0.5	1,428.4	2,445.6	183.4	296.6	3,712.6	75.7	R 278 8	R 6,992.8	10.5	R 8,432.2	3,991.5	R 12,423
006	0.3	1,372.9	2,596.1	191.5	299.6	4,179.7	52.9	R 310.6	R 7,630.4	10.7	R 9,014.3	4,696.8	R 13,711
007	0.3	1,406.0	2 833 4	191.9	309.9	4,492.8	37 1	R 248 6	R 8,113.7	R 12.7	K 9 532 8	5,613.3	R 15 146
008	- U.S	1,573.2	R 3,452.2	249.4	325.0	4,934.0	R 22.5	R 196.6	R 9,179.6	R 17 2	R <sub>10,770.0</sub>	5,508.4	R 16,278
009	_	_ 1,253.9	R 2,402.9	102.7	308.2	3,618.1	R 18.7	R 209.8	R 6,660.4	R 26.9	R 7,941.2	5,365.9	R 13,307
	_	R 1,258.4	R 2,625.4	139.0	330.1	R 4.285.3	R 14.6	R 231.0	R 7,625.4	R 28.2	R 8,912.0	5,283.9	R 14,195
010													

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Connecticut

				Primary Er	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	1	'		'	Prices in Dollars p	er Million Btu	'			
1970	1.30	1.88	1.48	1.70	2.66	1.52	0.56	1.59	7.21	2.4
1975	2.62	3.28	2.84	3.16	5.01	2.91	1.11	2.97	14.49	5.0
980	4.47	5.72	7.07	8.15	9.21	7.13	2.85	6.45	20.27	9.
985	4.39	8.88	8.37	7.66	10.41	8.39	3.22	8.24	29.24	12.
1990	4.37	8.30	8.55	6.75	13.60	8.68	2.83	8.29	29.33	12.
1995	4.01	9.71	6.60	4.70	13.92	6.84	2.30	7.57	35.04	13.
1996 1997	4.30 4.12	9.80 10.05	7.54 7.36	5.65 5.76	15.16 15.04	7.82 7.69	2.64 2.63	8.23 8.28	35.32 35.56	14. 14.
1997	4.12	10.05	6.35	4.73	14.00	6.83	2.03	7.81	35.01	14.4
1996	4.04	10.33	6.51	6.77	14.00	6.86	2.33	7.79	33.59	14.
2000	4.12	11.11	9.87	10.34	17.57	10.22	3.50	10.27	31.82	15.
2000	4.05	11.93	9.47	9.72	18.43	9.91	3.34	10.27	31.96	15.
2002	4.13	10.89	8.54	9.75	16.21	8.97	3.03	9.42	32.11	15.
2003	4.00	12.44	10.36	9.37	18.82	R 10.78	3.64	R 11.11	33.16	R 16.
2004	4.91	13.73	11.60	11.24	20.30	12.01	4.14	12.30	34.09	17.:
2005	5.42	15.84	15.38	15.15	23.35	15.79	5.48	15.70	39.98	21.
2006	5.69	17.25	18.01	18.00	25.70	18.41	6.31	17.89	49.40	26.2
2007	5.69	16.01	19.99	22.48	27.59	20.43	6.92	18 73	56.01	28.5
2008	_	17.49	24.42	27.10	32.53	25.01	8.59	R 22.16	57.29	R 31.2
2009	_	14.47	19.01	22.11	29.50	R 19.85	6.40	R 17.58	59.59	R 28.1
2010	_	14.56	21.67	25.06	32.23	R 22.53	R 7.55	R 19.21	56.43	R 29.3
2011	_	13.46	25.47	29.35	35.42	26.44	9.07	20.79	53.06	29.7
_					Expenditures in N	lillion Dollars				
1970	0.7	59.6	122.7	5.1	6.4	134.1	1.4	195.9	157.3	353
1975	0.4	105.8	214.5	5.2	11.5	231.2	3.0	340.3	368.2	708
1980	0.3	187.4	554.3	10.8	16.3	581.4	25.1	794.4	568.4	1,362
1985	0.8	299.8	531.3	26.3	19.8	577.4	20.0	898.0	861.9	1,759
1990	0.3	321.1	676.2	7.5	34.7	718.4	16.5	1,056.3	1,038.5	2,094
1995	0.3	408.1	481.9	3.3	36.3	521.4	14.6	944.4	1,286.2	2,230
1996	0.1	441.1	579.5	4.0	47.9	631.4	17.4	1,090.0	1,318.6	2,408
1997	0.1	419.0	555.2	4.7	54.1	614.0	12.4	1,045.5	1,317.5	2,363
1998	0.1	374.5	409.2	3.4	63.8	476.3	9.5	860.5	1,306.3	2,166
1999	0.1	404.4	489.5	6.8	50.3	546.5	10.0	961.0	1,331.6	2,292
2000	(s)	474.7	811.7	11.7	69.9	893.2	16.2	1,384.3	1,264.5	2,648
2001 2002	(s) (s)	500.5 449.1	750.3 651.8	8.8 5.1	76.1 72.2	835.3 729.1	12.3 11.3	1,348.2 1,189.6	1,305.8 1,366.6	2,654 2,556
2002 2003	(S) 0.1	582.7	R 950.9	14.3	72.2 95.8	R 1,061.0	11.3	R 1,658.1	1,366.6	2,556 R 3,149
2003	(s)	582.7 621.2	1,150.3	14.3 22.2	95.8 101.9	1,274.4	14.3	1,912.2	1,491.1	3,149
2004	0.1	723.0	1,336.1	28.0	115.3	1,479.4	8.2	2,210.7	1,882.8	4,093
2005	(s)	691.9	1,353.1	23.7	105.4	1,482.2	8.4	2,182.6	2,185.1	4,367
2007	(s)	710.5	1 517 8	16.5	124.4	1 658 7	R 10 2	R 2 379 4	2,555.6	R 4 934
2007	(3)	766.4	R 1,794.9	R 7.5	186.1	R 1,988.5	R 14 1	R 2,769.0	2,488.1	R 5,257
2009	_	651.6	R 1,375.4	5.8	185.2	R 1,566.3	R 22.9	R 2,240.8	2,557.3	R 4,798
2010	_	637.9	R 1,438.9	6.1	187.9	R 1,632.8	R 23.5	R 2,294.3	2,515.6	R 4,810
		001.0	1,518.1	5.1		.,002.0	28.9	_,_01.0	_,0.0.0	4,736

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Connecticut

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.79	1.45	1.09	0.79	1.40	2.96	0.42	1.01	0.56	1.14		2.58
1975	2.00	2.64	2.44	2.67	2.80	4.61	1.97	2.48	1.11	2.53		5.89
1980	1.67	4.67	6.37	6.29	5.08	10.10	4.59	6.04	2.85	5.41		10.23
1985	2.39	6.59	7.07	7.66	11.59	9.37	4.68	6.54	3.22	6.51	27.30	13.27
1990	2.58	6.09	6.80	6.75	11.02	10.06	3.25	6.32	2.83	6.16		14.02
1995	2.26	7.35	4.94	4.70	10.10	11.13	3.38	5.40	2.30	6.52		15.64
1996	2.30	7.20	5.77	5.65	11.15	11.77	3.90	6.87	1.48	6.80	30.54	15.28
1997	2.53 2.29	7.03	5.54	5.76	10.99	11.93	3.15	6.97	1.46	6.77		15.10
1998 1999	2.29	6.72 6.38	4.48 4.86	4.73 6.77	9.81 9.84	10.08 10.87	2.46 2.55	5.84 6.21	1.27 0.97	6.16 6.02		14.85 14.05
2000	2.00	6.44	7.73	10.34	12.57	13.20	4.36	8.92	3.50	7.24		14.41
2000	2.06	7.51	7.73	9.72	13.02	12.33	4.04	8.07	3.34	7.67	27.22	15.12
2001	2.41	7.01	6.87	9.75	11.48	11.40	4.67	7.93	3.03	7.32		15.30
2002	2.30	10.20	8.12	9.37	13.57	13.02	5.40	R 9.49	3.64	R 9.79	29.10	R 16.74
2004	2.41	11.04	9.87	11.24	14.96	15.38	5.64	10.27	4.14	10.63		18.28
2005	3.47	12.68	13.89	15.15	16.90	18.43	8.16	13.90	5.48	13.12		22.14
2006	3.48	13.25	16.24	18.00	18.78	21.24	9.24	15.94	6.31	14.23		26.57
2007	3.54	12.32	17.84	22.48	20.83	22.71	9.90	17.82	6.92	14.15		28.95
2008	_	13.53	24.35	27.10	24.31	26.10	13.50	24.02	8.59	R 16.91	50.18	R 31.84
2009	_	9.69	16.80	22.11	19.60	19.13	10.76	R 17.23	6.40	R 11.75	49.42	R 28.43
2010	_	9.31	18.44	25.06	22.65	22.99	14.56	R 19.18	R 7.55	R 12.01	48.20	R 27.95
2011		8.25	26.27	29.35	26.34	28.99	17.52	26.31	9.07	12.92	45.64	26.52
						Expenditures in I	Million Dollars					
1970	0.3	21.3	29.5	0.1	1.7	1.5	2.6	35.4	(s)	57.1		170.6
1975	0.7	42.3	59.7	0.2	3.3	5.8	8.1	77.1	0.1	120.1	280.4	400.5
1980	0.5	96.1	107.8	0.2	4.6	14.6	33.8	161.0	0.6	258.3		734.7
1985	1.6	166.9	163.1	2.8	11.4	7.0	49.4	233.7	0.5	402.6		1,215.9
1990	0.6	185.2	137.8	2.0	14.5	10.8	21.1	186.2	1.8	373.8		1,363.9
1995	1.2	286.6	86.8	0.7	13.6	14.5	9.5	125.1	2.0	414.8		1,597.0
1996 1997	0.3 0.4	294.7 308.2	99.4 94.7	2.3 3.4	18.2 20.4	50.6 61.2	11.2 6.4	181.6 186.0	5.0 4.4	481.7 499.0		1,684.7 1,712.9
1997	0.4	291.7	68.6	3.4 4.7	20.4	38.1	2.5	136.0	4.4	499.0		1,712.9
1999	0.4	310.5	75.0	3.1	17.8	44.1	3.4	143.4	4.1	458.4		1,661.7
2000	0.3	320.9	134.4	6.9	25.7	56.7	6.0	229.8	2.7	553.6		1,716.4
2000	0.2	340.8	145.2	12.7	27.7	18.6	4.2	208.4	2.2	551.6		1,758.3
2002	0.2	291.0	115.5	7.3	26.3	48.7	9.4	207.3	2.0	500.6		_ 1,733.5
2003	0.2	405.8	R 170.3	6.6	43.2	125.4	23.9	R 369.4	2.5	R 777.9	1,299.9	R 2,077.8
2004	0.2	401.6	203.8	11.0	41.3	12.2	11.7	280.0	2.8	684.6		2,016.5
2005	0.4	464.8	243.4	22.9	36.8	18.2	18.1	339.3	1.3	805.9		2,413.6
2006	0.3	444.2	257.9	18.5	33.8	5.1	18.4	333.6	1.4	779.5		2,688.7
2007	0.3	453.5	270.9	4.3	49.9	4.7	11 Ω	3/17	1.6	707 1	2 327 7	3 124 8
2008	_	520.2	R 348.2	R 4.8	72.6	10.3	R 9.0	R 444.9	22	R 967 2	2 339 4	R 3,306.7
2009	_	394.1	<sup>R</sup> 193.8	2.1	65.4	4.1	K 6.4	<sup>R</sup> 271.8	R 3.2	<sup>K</sup> 669.2	2,235.3	K 2,904.5
2010	_	388.3	R 224.2	1.2	68.9	4.6	R 8.3	R 307.2	R 3.8	R 699.2	2,208.5	R 2,907.7
2011	_	380.2	325.3	1.5	92.5	6.2	0.8	426.2	4.3	810.7	2,037.9	2,848.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Connecticut

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,t</sup>
'ear							Prices in	Dollars per Mill	ion Btu					
70	_	0.79	0.79	1.03	0.73	1.44	2.96	0.43	1.44	0.65	1.40	0.70	4.27	1.
75	_	2.00	2.00	2.24	2.41	2.95	4.61	2.12	2.71	2.29	1.40	2.27	10.51	3
80	_	_	_	4.08	5.75	5.37	10.10	4.55	_ 6.87	_ 5.21	1.40	_ 4.86	16.60	6
85	_	2.39	2.39	5.38	6.75	12.54	9.37	4.68	R 6.75	R 6.38	1.40	R 5.83	21.93	_ (
90	_	2.58	2.58	4.65	6.77	11.86	10.06	3.25	R 5.78	R 5.85	1.71	R 5.29	22.13	Rg
95	_	_	_	4.26	4.77	7.69	11.13	3.38	R 6.07	R 5.64	1.94	K A SE	23.26	Rg
96	_	_	_	4.67	5.91	8.73	11.77	3.90	R 6.77	R 6.25	1.97	R 5.31	23.03	R
97	_	_	_	4.60	5.49	12.66	11.93	3.15	R 7.49	R 7.05	1.96	R 5.45	22.74	R
98	_	_	_	4.23	4.52	9.20	10.08	2.46	R 8.36	R 6.78	1.28	R 5.04	22.56	R
99	_	_	_	4.05	4.86	9.29	10.87	2.55	R 8.48	R 6.95	1.28	R 5.05	21.76	R
00	_	_	_	5.79	7.71	12.08	13.20	4.36	R 9.84	R 9.07	1.28	R 6.97	21.44	R 10
01	_	_	_	6.62	6.69	13.15	12.33	4.04	R 9.40	R 8.54	1.26	R 7.43	22.34	R <sub>1</sub>
02	_	_	_	4.85	6.31	12.43	11.40	4.67	R 10.28 R 8.38	R 8.72	1.67	R 6.22 R 7.99	22.51	R 1
03	_	_	_	7.33	7.58	13.75	13.02	5.40	R 8.45	R 8.55 R 9.53	1.67	R 9.29	23.41	R 1
)4	_	- 47	- 47	9.10	9.58	16.04	15.38	5.64	R 9.58	R 12.33	1.67	R 11.91	23.12	R 1: R 1:
)5	_	3.47	3.47	11.39	13.67	19.24	18.43	8.16	R 12.92	R 15.42	1.67	R 13.45	27.55	R 1
)6 )7		_		10.58	15.71	20.98	21.24	9.24	R 15.85	R 18.17	1.68	R 14.22	34.31	R <sub>2</sub>
	_	_	_	10.29	17.49	24.65	22.71	9.90	R 34.57	R 27.20	1.68	R 17.30	37.87	R <sub>2</sub>
28	_	_	_	12.38	23.70	31.41 24.52	26.10 19.13	13.50	R 17.03	R 17.31	1.68 1.68	R 11.83	43.77 43.73	R 1
09 10		_	_	8.25	15.10		19.13	10.76	R 19.09	R 20.67	1.68	R 13.74		R 2
11	_	_	_	9.36 8.91	18.34 24.08	26.79 32.13	28.99	14.56 17.52	21.70	25.08	1.68	14.89	42.50 38.80	2
-							Expendi	tures in Million	Dollars					
70 -	_	2.7	2.7	15.3	8.3	4.8	4.2	37.0	22.8	77.1	2.0	97.1	74.3	17
75	_	1.4	1.4	34.9	27.2	13.8	0.9	121.7	33.5	197.0	2.1	235.4	181.2	4
30	_	_	_	84.7	108.4	15.3	3.5	191.1	63.6	381 9	3.8	470 4	336.6	8
35	_	0.2	0.2	105.0	47.1	22.2	11.1	64.8	R 119.2	R 264.4	4.4	R 374.0	457.4	R 8
90	_	0.1	0.1	122.2	47.7	23.2	13.9	28.9	R 79.4	K 193.1	0.6	R 315.9	460.6	R 7
95	_	_	_	141.2	23.7	9.7	11.3	16.1	R 96.1	R 156.9	1.2	R 299 3	469.4	R <sub>7</sub>
96	_	_	_	155.8	27.9	7.7	13.7	23.6	R 95.8	R 168.7	2.5	R 326.9	465.7	R 7
7	_	_	_	163.4	27.1	13.3	14.4	7.7	R 89.6	R 152.1	2.6	K 318.1	459.3	R 7
98	_	_	_	141.0	20.6	12.8	7.2	4.8	R 68.6	R 113.9	0.7	R 255 7	449.4	R <sub>7</sub>
99	_	_	_	133.0	22.2	8.2	11.9	6.5	R 79.5	R 128.2	0.7	R 261.9	433.2	R 6
00	_	_	_	191.4	38.6	22.5	16.0	10.4	R 94.2	R 181.7	0.7	R 373.8	425.1	R 7
)1	_	_	_	173.5	40.0	32.5	34.4	15.2	R 66.1	R 188.2	0.7	R 362.3	424.8	R <sub>7</sub>
2	_	_	_	144.4	31.2	<sub>_</sub> 11.9	29.6	10.2	R 67.4	R 150.3	0.8	R 295.5	412.5	R <sub>7</sub>
3	_	_	_	177.1	R 77.5	R 37.7	37.9	25.9	R 118.3	R 297.4	0.9	<sup>R</sup> 475.4	428.7	R <sub>9</sub>
4	_			191.3	60.9	56.8	50.8	39.1	R 124.7	R 332.5	0.9	R 524.7	422.8	Rg
)5	_	0.1	0.1	239.1	74.0	142.2	53.9	56.9	R 164.0	R 491.0	0.9	R 731.0	484.4	R 1,2
6	_	_	_	235.3	89.6	158.8	64.0	34.3	R 197.6	R 544.3	0.9	R 780.5	576.7	R 1,3
)7	_	_	_	240.2	91.3	134.3	52.7	24.5	R 150.1	R 452.8	0.9	R 694.0	702.0	R 1,3
8	_	_	_	284.7	R 105.5	62.0	50.2	R 12.3	R 102.8	R 332.8	0.9	R 618.4	652.8	R 1,2
9	_	_	_	207.5	R 72.4	55.1	35.2	R 11.4	R 125.5	R 299.6	R 0.8	R 507.9	550.8	R 1,0
10	_	_	_	231.5	R 71.4	68.5	R 59.4	R 2.3	R 140.1	R 341.6	0.9	R 574.0	538.4	R 1,1
1	_	_	_	237.4	91.4	86.5	72.7	1.8	155.7	408.2	0.9	646.5	485.7	1,1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Connecticut

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year		,				Prices	in Dollars per Mil	lion Btu					
970	0.79	_	2.17	1.39	0.75	1.40	5.08	2.96	0.38	2.63	2.63	_	2.6
975	2.00	_	3.45	2.90	2.09	2.80	7.48	4.61	1.72	4.30	4.30	_	4.3
980	_	_	9.02	7.40	6.51	5.08	14.36	10.10	3.88	9.69	9.69	_	9.
985	_	_	9.99	9.19	6.29	12.92	R 18.18	9.37	4.06	9.29	9.29	_	9.
990	_	_	9.32	9.74	5.91	13.04	R 20.61	10.06	2.74	R 9.81	R 9.81	_	R 9.
995	_	5.91	8.36	8.65	4.09	11.69	R 21.75 R 21.63	11.13	2.54	R 10.37 R 11.03	R 10.37 R 11.03	_	R 10. R 11.
996	_	6.47	9.29	9.59 9.33	4.99 4.73	12.02 9.00	R 21.82	11.77	3.14 2.83	R <sub>11.16</sub>	R <sub>11.15</sub>	_	R <sub>11</sub> .
997 998	_	5.53 5.08	9.39 8.11	9.33 8.12	4.73 3.59	7.76	R 21.82	11.93 10.08	2.83	R 9.50	R 9.50		R 9.
998	_	4.99	8.81	8.12	3.59 4.15	9.53	R 23.04	10.08	2.10	R 10.22	R 10.21	_	R 10.
999	_	7.30	10.87	11.20	6.90	12.57	R 23.20	13.20	3.19	R 12.56	R 12.56	_	R 12.
2001	_	8.64	11.01	10.26	6.04	13.91	R 24 51	12.33	3.22	R 11 70	R 11 70	_	R 11.7
2002	_	8.63	10.72	10.07	5.72	12.28	R 26.70	11.40	3.54	R 11.01	R 11 01	_	R 11.0
2003	_	10.44	12.42	11.85	6.87	13.83	R 28.94	13.02	3.83	R 12.65	R 12.65	22.62	R 12.6
2004	_	12.35	15.13	13.77	9.19	15.49	R 30.11	15.38	4.22	14.91	R 14.91	21.26	14.9
2005	_	14.24	18.56	17.98	13.14	15.86	R 35.22	18.43	5.57	R 18.15	R 18.15	25.74	R 18.1
2006	_	17.92	22.31	20.11	15.01	17.81	R 43.88	21.24	7.46	R 20.84	R 20.84	42.63	R 20.8
2007	_	20.09	23.70	21.34	16.46	19.51	R 47.16	22.71	8.31	22.31	22 31	41.56	22.3
800	_	23.56	27.23	29.31	23.06	23.38	R 55.12	26.10	9.38	R 26.65	R 26.65	43.05	R 26.6
2009	_	14.91	20.32	19.54	12.87	17.66	R 56.07	19.13	5.77	<sup>R</sup> 19.15	K 19.15	35.05	R 19.2
2010	_	15.91	25.19	22.70	16.41	20.88	R 58.80	22.99	10.94	R 22.87	R 22.87	33.59	R 22.9
2011 _		18.09	31.64	28.89	22.95	24.76	69.54	28.99	15.20	28.92	28.92	30.03	28.9
_						Exper	ditures in Millior	Dollars					
970	(s)	_	1.4	18.3	12.3	0.1	7.3	439.6	0.9	479.8	479.8	_	479
975	(s)	_	1.6	40.5	23.8	0.3	8.9	763.5	6.3	844.8	844.8	_	844
980	_	_	4.1	111.2	70.7	0.3	21.5 R 24.8	1,584.7	1.3	1,793.8 R 1,823.4	1,793.8 R 1,824.4	_	1,793 R 1,824
985 990	_	_	3.6 4.4	243.2 272.4	38.5 78.4	1.6 1.8	R 31.7	1,507.8 1,620.9	3.9 1.5	R 2,011.0	R 2,011.0	_	R 2,011
995		0.3	1.7	239.7	57.7	1.2	R 31.9	1,750.4	0.2	R 2,082.8	R 2,083.1	_	R 2,083
996	_	0.4	1.7	284.1	76.8	1.0	R 30.8	1,941.4	0.2	R 2,336.5	R 2,336.9	_	R 2,336
997	_	0.5	1.1	289.2	63.5	0.6	R 32 8	1,973.3	0.4	R 2,360.9	R 2.361.4	_	R 2.361
998	_	0.5	2.1	250.8	45.0	1.5	R 33.7	1,719.5	0.2	R 2.052.9	R 2.053.4	_	R 2 053
999	_	0.6	1.4	277.5	57.8	1.2	R 36 6	1,999.7	0.2	R 2,374.4	R 2.375.0	_	R 2,375
2000	_	1.0	1.6	357.0	101.6	1.6	R 36.3	2,329.0	0.4	R 2 827 7	R 2,828.7	_	R 2 828
2001	_	1.3	4.3	399.4	80.7	5.0	R 35 2	2,224.1	0.2	R 2,748.9	R 2.750.2	_	R 2.750
2002	_	1.3	2.8	_ 321.3	71.4	_ 1.6	R 37.9	2,144.9	(s)	R 2,579.8	R 2.581.2	_	R 2.581
2003	_	2.0	2.8	<sup>R</sup> 370.5	82.2	R 1.5	R 37.9	2,581.9	0.1	R 3,076.9	R 3,078.8	14.8	R 3,093
2004	_	2.6	4.5	567.9	124.0	1.9	R 40.0	3,431.8	0.6	R 4,170.7	R 4 173 3	13.8	R ⊿ 187
2005	_	1.4	17.5	792.1	183.4	2.3	R 46.5	3,640.5	0.8	R 4,683.1	R 4,684.5	16.7	R 4,701
2006	_	1.5	14.4	895.6	191.5	1.6	R 56.5	4,110.6	0.2	R 5,270.3	R 5,271.7	25.7	R 5,297
2007	_	1.8	15.1	953.4	191.9	1.3	R 62.7	4,435.4	0.8	R 5,660.5	R 5,662.3	28.0	R 5,690
800	_	1.9	13.4	R 1,203.6	249.4	4.2	R 68.0	4,873.4	1.2	R 6,413.4	R 6,415.3	28.0	R 6,443
2009	_	0.7	14.2	R 761.3	102.7	2.6	R 62.2	3,578.7	0.9	R 4,522.6	R 4,523.4	22.5	R 4,545
2010	_	R 0.7	R 11.2	R 890.9	139.0	4.8	R 72.5	R 4,221.3	R 4.1	R 5,343.8	R 5,344.5	21.3	R 5,365
2011	_	0.9	13.2	1,152.7	202.3	6.4	81.3	5,165.7	6.2	6,627.9	6,628.8	19.0	6,647

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Connecticut

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year		,			Prices in Dollars	per Million Btu	,	,		
1970	0.45	0.34	0.37	_	0.38	0.38	0.13	_		0.35
1975	1.24	1.36	2.36	_	2.02	2.02	0.13	_	_	1.35
1980	- 1.24	1.50	6.13		4.70	4.71	0.29			2.60
1985	2.35	3.39	5.88	_	4.24	4.25	0.91	_	9.34	2.40
1990	2.13	2.70	5.67	_	3.01	3.04	0.84	_	8.37	1.55
1995	1.88	1.98	3.82	_	2.63	2.67	0.56	_	6.21	1.10
1996	1.91	2.71	4.76	_	3.24	3.25	0.56	_	6.37	1.80
1997	1.90	2.42	4.88	_	2.92	2.94	0.50	_	6.71	2.39
1998	1.81	2.37	3.28	_	2.18	2.19	0.44	_	7.87	1.78
1999	1.69	2.67	4.03	_	2.23	2.29	0.53	_	8.69	1.48
2000	1.53	4.43	6.81	_	3.27	3.31	0.47	_	16.78	1.82
2001	1.67	3.40	5.79	_	3.37	3.40	0.42	_	20.47	1.57
2002	1.99	3.90	5.29	_	3.67	3.70	0.42	1.64	8.94	1.74
2003	2.41	6.10	6.85	_	3.74	3.90	0.42	1.58	13.21	1.93
2004	2.38	6.67	6.43	_	3.96	4.05	0.41	1.46	13.84	2.30
2005	2.73	9.21	11.75	_	5.61	5.72	0.41	2.28	16.53	3.34
2006	2.71	7.32	14.06	_	7.61	7.80	0.43	2.32	17.32	2.99
2007	2.85	7.72	15.77	_	8.54	8.75	0.43	2.42	18.25	3.25
2007	3.12	10.34	22.42	_	9.68	10.54	0.47	2.42	18.28	3.66
2009	3.48	4.83	13.11	_	6.05	6.66	R 0.50	2.20	12.10	R 2.30
2009	3.45	5.60	16.98	_	11.93	12.31	R 0.61	2.40	13.31	R 2.76
2010	3.68	4.97	22.15	_	17.75	18.40	0.65	2.43	12.44	2.76
_					Expenditures in	Million Dollars				
1970	19.7	0.1	2.2	_	48.8	51.0	5.3	_	_	76.1
1975	0.1	0.1	3.1	_	281.4	284.6	26.4	_	_	311.5
1980	- U.1	0.5	6.0	_	633.0	639.0	49.1	_	_	688.1
1985	47.8	5.4	2.9	_	453.2	456.1	123.3	_	1.4	634.0
1990	81.3	35.3	6.6	_	265.2	271.7	175.9	_	1.0	565.2
1995	75.6	58.4	3.8	_	92.5	96.3	110.0	_	27.0	367.4
1996	78.3	49.6	3.1	_	182.2	185.3	36.7	_	28.8	378.7
1997	85.3	60.4	3.6	_	256.3	259.8	- 30.7	_	38.9	444.5
1998	58.7	49.6	2.2	_	199.1	201.3	15.1	_	47.4	372.1
1999	25.5	85.5	11.1	_	193.6	204.7	70.5	_	57.3	443.5
2000	55.3	154.4	5.6	_	230.5	236.1	80.4	_	111.5	637.8
2000	66.7	110.7	3.4	_	174.9	178.4	67.9	_	53.5	477.2
2001	67.8	258.9	2.4	_	87.0	89.4	66.2	22.5	9.9	514.7
2002	100.5	261.8	7.3	_	75.7	83.0	70.5	21.8	21.3	558.9
2003	100.5	398.1	4.2	_	65.7	69.9	70.5	19.7	50.1	713.9
2004	114.3	594.9	6.9	_	180.8	187.7	65.9	31.1	75.3	1,069.3
2005	123.7	561.8	5.8	_	103.3	109.2	74.2	31.5	75.3 79.5	979.9
2006	113.6	575.0	6.6		117.8	124.4	80.4	31.8	114.7	1,039.8
2007	141.0	622.0	9.0	_	53.7	62.7	76.3	35.3	134.8	1,039.0
2009	91.4	346.5	3.8	_	18.6	22.5	R 87.8	29.8	106.0	R 684.0
2009	99.1	485.3	6.1	_	52.6	58.8	R 106.2	31.7	88.5	R 869.6
2010	22.4	549.2	5.9	_	27.1	33.0	107.6	30.4	99.7	842.3
2011	22.4	549.2	5.9	_	21.1	55.0	107.0	30.4	39.1	042.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Delaware

							Primar	y Energy									
		Coal						Petroleum					Biomass		Electric		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total g,h,i,j	Power Sector h,j	Retail Electricity	Total Energy <sup>g,h,i</sup>
ear						·		Prices	in Dollars p	er Million Btu		,					
70	_	0.39	0.39	0.91	1.16	0.73	1.22	2.86	0.45	0.77	1.29	_	0.16	1.06	0.39	4.94	1.0
75	_	1.16	1.16	1.80	2.53	2.03	3.62	4.54	1.92	2.22	2.78	_	0.32	2.48	1.63	11.69	3
30	_	1.57	1.57	3.37	6.77	6.46	5.18	9.60	4.23	_ 6.69	6.02	_	3.70	5.10	3.35	18.84	7
35	_	1.87	1.87	4.87	7.51	6.63	10.62	9.39	4.16	R 6.22	7.38	_	4.19	5.14	2.48	21.42	9
90	_	1.75	1.75	3.83	7.44	6.33	11.86	10.26	2.71	R 2.40	<sup>R</sup> 6.58	_		R 4.78	1.98	18.97	R 8
95	_	1.58	1.58	3.30	6.60	4.74	10.60	10.13	2.58	R 3.10	R 6.98	_	2.80	R 4.64	1.95	20.30	R 9
96	_	1.57	1.57	4.35	7.42	5.26	11.34	10.54	3.07	R 3.50	R 7.12	_	3.16	5.18	2.26	20.23	R 9
97	_	1.55	1.55	4.90	7.41	4.94	12.08	10.42	2.73	R 3.57	R 7.25	_	3.11	<sup>R</sup> 5.34	2.09	20.56	R 9
98	_	1.54	1.54	4.94	6.40	3.89	10.91	8.90	2.06	R 3.85	R 6.37	_	2.74	R 4.94	1.92	20.23	Rg
99	_	1.56	1.56	4.57	6.54	4.34	11.36	9.81	2.42	R 4.19	R 6.81	_	2.81	R 5.27	2.21	20.88	R 9
00	_	1.50	1.50	5.69	9.61	7.47	14.22	12.31	4.12	R 7.05	R 9.52	_	3.42	R 6.68	2.37	17.86	<sup>R</sup> 10
01	_	2.08	2.08	6.68	8.63	5.87	14.78	11.45	3.66	R 6.49	R 8.73	_	3.94	R 6.93	3.08	19.98	R 11
)2	_	1.59	1.59	6.48	8.13	6.12	13.03	10.83	3.79	R 5.82	R 8.58	_	3.64	R 6.63	2.51	20.31	R 11
03	_	1.88	1.88	7.53	R 9.65	6.54	15.76	12.41	4.72	R 6.38	R 9.95	_	4.35	R 7.54	3.26	20.45	R 12
04	_	2.18	2.18	8.66	11.51	8.90	17.00	14.87	5.19	R 9.62	12.28	_		8.77	3.35	22.11	R 14
05	_	2.11	2.11	11.49	15.47	12.85	19.17	17.92	7.14	R 12.16	R 15.16	_		R 10.86	4.07	22.79	R 16
06	_	2.32	2.32	12.31	17.77	14.73	21.44	20.67	8.01	R 14.48	R 18.16	_		12.39	3.27	29.77	R 19
07	_	2.37	2.37	10.84	19.12	15.99	24.08	21.63	9.22	R 16.58	R 19.35	_		R 12.21	3.54	33.35	R 20
08	_	3.53	3.53	R 12.80	R 25.69	22.81	28.04	25.50	13.04	R 18.17	R 23.64	_	D	R 14.88	4.84	36.29	R 24
09	_	3.26	3.26	12.83	16.39	12.55	24.13	18.40	R 9.31	R 17.74	R 17.40		R 3.71	R 13.24	3.79	35.59	R 20.
10	_	3.35	3.35	9.37	R 20.25	16.24	27.40	21.95	11.28	R 20.14	R 21.33	_	R 4.04	R 14.11	4.23	35.09	R 23.
11	_	3.41	3.41	8.86	25.61	22.67	30.29	28.08	17.26	23.60	27.26	_	4.42	16.37	4.51	33.73	25.
								Exper	ditures in N	lillion Dollars							
70	_	14.5	14.5	24.4	29.1	8.1	10.3	93.8	18.6	11.5	171.4	_	0.2	210.5	-23.1	75.7	263
75	_	26.5	26.5	34.0		18.0	34.8	168.4	123.3	21.4	428.1	_	0.5	489.2	-106.3	202.1	584
30	_	44.0	44.0	102.9	146.5	54.6	56.3	333.5	335.5	_ 74.2	1,000.7	_	2.7	_ 1,150.3	-239.3	368.7	_ 1,27
35	_	133.2	133.2	188.6		56.0	39.3	372.6	92.7	<sup>R</sup> 85.6	R 807.6	_		R 1,133.1	-229.9	457.9	R 1,36
90	_	104.3	104.3	151.4	152.3	44.4	45.1	431.8	62.9	R 57.9	R 794.4	_	1.9	R 1,051.9	-171.4	532.6	R 1,41
95	_	82.9	82.9	204.6	129.8	2.0	53.7	447.6	58.7	R 39.0	R 730.7	_	2.5	R 1,020.6	-164.8	657.5	R 1,51
96	_	79.6	79.6	240.1	162.0	1.9	71.5	464.7	97.7	<sup>R</sup> 53.1	R 850.9	_	2.9	R 1.173.6	-187.4	660.0	R 1,64
97	_	75.1	75.1	232.1	143.8	2.0	56.2	466.4	70.7	R 48.3	R 787.4	_	2.3	R 1,096.9	-145.4	704.3	R 1,65
98	_	70.4	70.4	204.6	117.7	1.9	58.8	421.4	53.0	R 50.5	R 703.4	_		R 980.1	-125.2	711.4	R 1,56
99	_	55.9	55.9	259.7	126.4	2.6	48.6	473.3	67.6	R 56.3	R 774.9	_		R 1,092.3	-142.5	745.5	R 1,69
00	_	75.1	75.1	275.1	241.0	4.4	54.1	577.1	95.9	R 69.5	R 1,042.0	_		R 1.395.2	-144.8	681.8	R 1,93
01	_	79.8	79.8	337.5	175.7	4.3	75.2	554.6	99.3	R 60.2	R 969.3	_		R 1 388 5	-198.4	768.6	R 1,95
02	_	64.3	64.3	340.5	170.3	4.3	63.9	560.9	76.4	R 64.8	R 940.7	_	1.7	R 1 347 1	-159.1	825.3	R 2,01
03	_	88.1	88.1	355.0	R 221.0	5.3	82.4	639.5	101.6	R 63.0	R 1,112.9	_		K 1.558.1	-228.8	870.8	R 2,20
04	_	116.9	116.9	419.1	228.0	8.4	86.6	780.4	90.0	R 66.2	R 1.259.6	_		K 1 798 0	-235.9	877.7	R 2.43
05	_	119.4	119.4	538.1	311.8	12.2	99.1	984.5	132.1	R 111 9	R 1,651.6	_	1.9	R 2.311.0	-305.4	931.6	R 2,93
06	_	131.3	131.3	531.8		12.1	99.5	1,167.7	96.4	R 98.7	R 1,807.2	_		R 2,472.2	-212.6	1,161.8	R 3,42
07	_	151.4	151.4	527.9	337.8	10.2	101.8	1,245.7	118.6	R 88.0	R 1,902.3			R 2,585.1	-274.9	1,336.0	R 3,64
08	_	214.7	214.7	618.9		15.2	126.8	1,412.2	R_147.5	R_110.0	R 2,201.5	_		R 3,043.0	-354.3	1,438.4	R 4,12
)6 )9	_	110.5	110.5	662.5	R 280.6	5.7	126.4	1,015.6	R 83.6	R 81.7	R 1,593.6	_	R 8.2	R 2,374.9	-179.6	1,367.2	R 3,56
10	_	101.3	10.5	524.2		8.8	145.8	R 1,215.8	R 47.7	R 89.0	R 1,811.9	_	R 8.8	R 2,446.3	-243.0	1,387.2	R 3,59
								1,400.0	20.7			_					
11	_	61.0	61.0	703.2	362.4	12.5	149.4	1,489.6	29.7	99.3	2,142.9	_	10.3	2,917.2	-269.9	1,309.2	3,95

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

c Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Delaware

					-	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			•			Prices	in Dollars per M	illion Btu					
970	0.36	0.99	1.21	0.73	1.22	2.86	0.45	1.24	1.43	0.73	1.34	4.94	1.6
975	1.26	1.88	2.54	2.03	3.62	4.54	1.86	2.52	3.09	1.45	2.89	11.69	3.9
980	1.20	3.33	6.80	6.46	5.18	9.60	4.19	7.50	6.57	3.70	5.91	18.84	7.3
985	1.34	5.11	7.57	6.63	10.62	9.39	4.25	R 7.12	_ 8.14	4.19	7.08	21.42	_ 9.1
990	1.20	4.35	7.53	6.33	11.86	10.26	2.71	R 3.21	R 7.57	3.42	R 6.60	18.97	R 8.7
995	1.26	4.15	6.74	4.74	10.60	10.13	2.61	R 3.10	R 7.41	2.80	R 6.33	20.30	R 9.0
996	1.30	5.38	7.56	5.26	11.34	10.54	3.09	R 3.50	R 7.56	3.16	6.87	20.23	R 9.3 R 9.7
997	1.30	5.90	7.52	4.94	12.08	10.42	2.74	R 3.57 R 3.85	R 7.64	3.11	R 7.01 R 6.43	20.56	R 9.3
998 999	1.30 1.27	5.63 5.37	6.52 6.72	3.89	10.91	8.90	2.02 2.46	R 4.19	R 6.94 R 7.35	2.74 2.81	R 6.43	20.23	R 9.5
999	1.27	5.87	9.81	4.34 7.47	11.36 14.22	9.81 12.31	2.46 4.05	R 7.05	R 9.84	4.20	R 8.47	20.88 17.86	R 10.4
000	1.43	7.77	8.88	5.87	14.78	11.45	3.51	R 6.49	R 9.47	3.94	R 8.75	19.98	R 11.2
002	1.58	7.84	8.29	6.12	13.03	10.83	3.77	R 5.82	R 8.93	3.64	R 8.51	20.31	R 11.1
003	1.52	8.08	10.03	6.54	15.76	12.41	4.68	R 6.38	R 10.58	4.35	R 9.75	20.45	R 12.3
004	1.81	9.45	11.59	8.90	17.00	14.87	5.14	R 9.62	K 12 74	4.93	11.60	22.11	R 14.0
005	2.03	12.15	15.55	12.85	19.17	17.92	7.12	R 12.16	R 15.77	6.25	R 14.56	22.79	R 16.4
006	2.11	13.71	17.86	14.73	21.44	20.67	8.03	R 14.48	R 18.26	7.51	R 16.79	29.77	R 19.7
007	2.18	12.08	19.20	15.99	24.08	21.63	9.26	R 16.58	19 55	8.24	17.24	33.35	R 20.9
008	2.58	R 13.50	R 25.87	22.81	28.04	25.50	13.02	R 18.17	R 23 73	R 10 26	20.48	36.29	R 24.1
009	2.48	15.05	16 58	12.55	24.13	18.40	9.31	R 17 74	R 17.48	R 7.83	R 16 63	35.59	R 20 9
010		12.76	R 20.41	16.24	27.40	21.95	R 11.27	R 20.14	R 21.37	R 9.19	R 19.01	35.09	R 23.1
011	_	12.79	25.69	22.67	30.29	28.08	17.26	23.60	27.29	11.02	22.37	33.73	25.1
						Expen	ditures in Millio	n Dollars					
970	0.4	22.9	28.3	8.1	10.3	93.8	14.1	9.3	163.9	0.2	187.4	75.7	263.
975	0.9	32.1	60.5	18.0	34.8	168.4	46.9	20.7	349.3	0.5	382.9	202.1	584.
980	5.5	77.6	139.8	54.6	56.3	333.5	179.0	61.9	825.1	2.7	911.0	368.7	1,279
985	7.3	159.3	158.2	56.0	39.3	372.6	23.9	R 82.9	R 732.9	3.7	R 903.2	457.9	R 1,361
990	7.0	121.6	149.3	44.4	45.1	431.8	29.1	R 50.2 R 39.0	R 750.0 R 706.0	1.9	R 880.5 R 855.8	532.6	R 1,413
995	6.1	141.2	126.3	2.0	53.7	447.6	37.4	R 53.1	R 810.8	2.5	R 986.2	657.5	R 1,513 R 1,646
996 997	5.5 5.8	167.0 181.4	155.4 140.7	1.9 2.0	71.5 56.2	464.7 466.4	64.3 48.3	R 48.3	R 762.0	2.9 2.3	R 951.5	660.0 704.3	1,646 R 1 655
998	5.8	172.4	140.7	1.9	58.8	421.4	26.7	R 50.5	R 674.8	1.7	R 854.9	704.3	R 1,655 R 1,566
999	4.8	200.6	121.6	2.6	48.6	473.3	40.2	R 56.3	R 742.7	1.7	R 949.8	745.5	R 1,695
000	5.9	233.5	230.9	4.4	54.1	577.1	72.0	R 69.5	R 1 008 1	2.8	R 1 250 4	681.8	K 1 932
001	6.4	270.5	169.3	4.3	75.2	554.6	47.7	R 60.2	R 911.3	1.8	R 1,190.0	768.6	R 1,958
002	4.0	272.5	164.9	4.3	63.9	560.9	50.9	R 64.8	R 909.7	1.7	K 1 188 0	825.3	™ 2 013
003	3.9	282.3	R 198.8	5.3	82.4	639.5	51.9	R 63.0	R 1,041.0	2.1	R 1,329.3	870.8	K 2 200
004	5.6	330.0	224.0	8.4	86.6	780.4	58.4	R 66.2	R 1.224.1	2.5	K 1 562 1	877.7	K 2 439
005	6.2	407.0	304.5	12.2	99.1	984.5	78.3	R 111.9	R 1.590.5	1.9	R 2.005.6	931.6	K 2.937
006	5.7	456.8	326.9	12.1	99.5	1,167.7	90.4	R 98.7	R 1,795.2	1.9	<sup>K</sup> 2,259.6	1,161.8	K 3.421
007	5.9	419.7	332.8	10.2	101.8	1,245.7	103.8	R 88.0	R 1,882.4	Roa	R 2.310.3	1,336.0	K 3.646
008	5.6	496.5	R 379.6	15.2	126.8	1,412.2	R_139.6	R 110.0	R 2,183.4	R 3.2	R 2 688 8	1,438.4	R 4 127
009	1.4	607.7	R 272.9	5.7	126.4	1,015.6	R 79.3	R 81.7	R 1,581.6	R 4.6	K 2,195.3	1,367.2	R 3,562
010	_	396.1	R 295.7	8.8	145.8	R 1,215.8	R 47.2	R 89.0	R 1,802.3	R 4.9	R 2,203.3	1,389.7	R 3,593
011	_	506.5	355.8	12.5	149.4	1,489.6	28.4	99.3	2,134.9	5.9	2,647.3	1,309.2	3,956

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Delaware

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year		'		1	Prices in Dollars p	er Million Btu	'			
1970	1.13	1.55	1.42	1.34	2.37	1.49	0.73	1.50	7.53	2.3
1975	2.73	2.39	2.71	3.37	4.73	2.96	1.45	2.74	13.93	5.1
1980	3.38	4.16	6.88	8.55	8.53	7.32	3.70	5.95	21.76	10.0
1985	3.76	6.91	7.54	8.27	10.37	8.11	4.19	7.59	27.29	12.2
1990	3.75	6.07	7.63	7.64	13.54	8.81	3.53	7.47	24.60	13.3
1995 1996	3.34 3.33	6.37 6.88	6.27 7.09	4.70 5.58	11.90 13.35	7.75 8.74	2.87 3.29	6.95 7.66	26.63 26.29	13.9 14.0
1996	3.33 3.37	8.08	7.09	5.56	12.89	9.00	3.28	8.38	27.03	15.2
1997	3.33	8.38	6.19	4.06	11.95	8.14	2.84	8.10	26.76	15.2
1999	3.54	8.08	6.37	4.96	12.19	8.21	2.91	8.01	26.87	15.3
2000	3.47	8.00	9.16	8.21	15.50	10.64	4.37	9.18	25.03	15.1
2000	5.04	8.77	8.90	7.50	16.24	11.15	4.17	9.86	25.22	15.9
2002	-	10.16	8.39	7.01	13.82	10.22	3.78	10.07	25.50	16.4
2003	_	10.15	10.33	8.99	16.80	R 12.40	4.54	R 11.10	25.18	R 16.6
2004	_	11.66	11.32	10.65	18.20	13.43	5.16	12.33	25.72	17.9
2005	_	14.06	14.96	14.26	20.55	16.72	6.83	15.17	26.42	20.1
2006	4.87	16.32	17.17	16.93	23.54	19.23	7.87	17.45	34.73	25.49
2007	4.77	15 62	18.63	18.90	25.39		8.64	17.75	38.58	27.5
2008	_	R 15.56	22.98	24.93	29.36	21.36 R 25.87	10.72	R 19.38	40.84	R 29.5
2009	_	17.24	17.46	19.81	26.01	R 21.58	7 98	R 18.69	41.24	R 28.8
2010	_	14.76	21.28	22.53	28.86	R 25.24	R 9.42	R 18.89	40.46	R 29.0
2011	_	14.94	24.45	26.41	32.22	28.65	11.31	19.80	40.15	29.6
					Expenditures in N	lillion Dollars				
1970	0.1	12.4	16.8	2.8	3.2	22.8	0.2	35.6	30.0	65.0
1975	0.1	16.9	29.4	4.1	6.1	39.6	0.5	57.1	77.9	135.
1980	0.1	29.7	52.7	13.3	10.4	76.5	2.6	108.9	138.6	247.4
1985	0.1	43.9	65.3	30.4	20.0	115.7	3.6	163.4	179.1	342.
1990	0.4	44.5	51.1	6.3	25.3	82.6	1.7	129.2	222.5	351.
1995	(s)	56.1	40.7	3.2	33.3	77.2	2.0	135.3	287.8	423.2
1996	(s)	69.7	45.1	5.7	39.7	90.5	2.4	162.7	293.4	456.
1997	0.1	75.0	37.4	3.8	41.2	82.5	1.8	159.4	300.4	459.8
1998	0.1	69.0	29.0	3.8	40.5	73.3	1.4	143.8	304.8	448.0
1999	(s)	76.5	33.8	3.5	37.0	74.3	1.5	152.3	323.8	476.
2000	(s)	78.9	60.7	6.1	37.1	103.9	2.4	185.2	305.3	490.4
2001	(s)	83.1	52.0	4.8	49.5	106.3	1.5	191.0	321.4	512.3
2002 2003	_	100.6	48.4 R 65.5	2.6 4.5	44.9 56.4	95.9 R 126.4	1.4 1.8	197.8 <sup>R</sup> 241.5	349.8 360.0	547. <sup>R</sup> 601.
2003	_	113.4 125.6	63.6	4.5 7.7	56.4 52.9	126.4	1.8 2.1	251.9	360.0 377.7	629.0
2004			79.1	10.8	52.9 59.8	149.7		302.0	414.1	716.
2005 2006	(s)	150.7 154.3	79.1 70.7	10.8	59.8 54.1	135.2	1.6 1.6	291.1	504.6	716. 795.
2006	(S) (S)	162.1	69.3	5.2	68.3	142.8	R 2.0	306.8	588.4	795. R 895.
2007	(5)	158.7	R 77.7	R 3.5	83.1	R 164.3	R 2 7	R 325.7	617.0	R 942.
2008	_	178.8	R 60.5	5.9	86.8	R 153.2	R 4.1	R 336.0	610.0	R 946.
2009	_	153.1	R 71.3	5.1	111.0	R 187.4	R 4.2	R 344.6	657.1	1,001.
		100.1	65.9	3.7	111.0	107.4	5.1	334.0	634.6	968.0

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Delaware

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.28	1.22	1.12	0.85	0.97	2.86	0.46	0.69	0.73	0.76		1.5
1975	1.20	1.87	2.39	2.36	3.29	4.54	1.95	2.19	1.45	2.12	12.76	4.5
1980	1.20	3.92	6.30	6.36	4.52	9.60	4.24	4.53	3.70	4.47	20.78	6.5
985	1.33	6.30	6.27	8.27	10.39	9.39	4.35	7.16	4.19	6.66	22.97	13.7
1990	1.15	5.07	5.62	7.64	9.76	10.26	3.13	5.88	3.53	5.27	20.47	12.4
1995	1.26	5.10	4.06	4.70	9.65	10.13	2.62	5.47	2.87	5.21	21.03	13.2
1996	1.29	5.62	5.06	5.58	10.74	10.54	3.08	5.89	3.29	5.67	20.82	12.6
1997	1.29	6.47	5.01	5.56	10.32	10.42	2.80	5.92	3.28	6.17	21.35	13.4
1998	1.29	6.64	3.93	4.06	9.15	8.90	2.04	5.38	2.84	6.03	21.01	13.9
1999	1.27	6.56	4.17	4.96	9.33	9.81	2.43	5.58	2.91	6.14	21.94	14.3
2000	1.26	6.71	6.40	8.21	11.95	12.31	3.90	7.10	4.37	6.86	17.55	13.0
2001	1.42	9.94	6.32	7.50	12.66	11.45	3.58	7.36	4.17	8.69	20.87	15.1
2002	_	9.08	5.96	7.01	11.36	10.83	3.69	6.82 R 7.73	3.79	8.21 R 8.36	21.27	14.9
2003	_	8.72	7.39	8.99	13.39	12.41	4.49	r 7.73	4.54	K 8.36	21.44	<sup>R</sup> 14.8
2004	_	10.19	8.97	10.65	14.98	14.87	4.66	9.93	5.16	10.08	21.81	16.0
2005	_	12.52	12.87	14.26	16.84	17.92	6.91	12.40	6.83	12.46	22.28	17.7
2006	2.11	14.78	15.08	16.93	18.68	20.67	8.04	14.31	7.87	14.60	29.93	22.8
2007	2.18	13.96	16.31	18.90	20.36	21.63	9.01	15.83 R 23.52	8.64	14.39 R 15.72	32.85	24.5
2008	_	R 13.79	23.27	24.93	24.57	25.50	12.33	K 23.52	10.72	K 15.72	35.36	R 26.7
2009	_	15.38	14.04	19.81	19.83	18.40	8.72	R 16.67	7.98	R 15.60	35.11	25.1
2010	_	12.94	17.16	22.53	22.72	21.95	_	R 19.77	R 9.42	R 14.04	33.30	R 23.5
2011 _		13.20	22.31	26.41	25.04	28.08		23.76	11.31	14.95	31.18	23.5
						Expenditures in N	Million Dollars					
1970	(s)	3.5	5.1	0.2	0.5	0.4	5.0	11.3	(s)	14.8	19.9	34.7
1975	0.1	5.6	10.0	0.4	1.6	0.8	14.7	27.5	(s)	33.3	58.0	91.3
1980	0.1	13.1	23.3	0.3	2.1	2.3	113.8	141.8	0.1	155.1	107.3	262.
1985	0.1	22.0	13.6	2.4	7.7	1.9	1.9	27.6	0.1	49.8	133.0	182.
1990	0.5	20.7	13.1 6.7	0.4	7.0	1.9 0.4	3.5 2.2	26.0	0.2	47.4	164.9	212.
1995	(s) 0.1	30.3	6.7	0.1	10.4	0.4	2.2	19.7	0.3	50.3	208.1	258.
1996	0.1	38.9	11.3	0.2	12.3	0.4	4.3	28.5	0.3	67.9	211.0	278.
1997	0.2	44.3	9.9	0.5	12.7	0.4	3.4	26.9	0.3	71.7	227.6	299.
1998	0.2	39.4	6.6	0.3	12.0	0.5	1.6	21.0	0.2	60.8	235.1	295.
1999	(s)	42.8	7.9	1.5	10.9	1.0	1.5	22.7	0.2	65.8	255.1	320.
2000	(s)	35.8	10.2	6.3	11.0	0.8	5.5	33.9	0.4	70.1	245.5	315.
2001	(s)	58.3	11.2	5.4	14.9	1.8	4.8	38.1	0.3	96.7	261.1	357.
2002	_	70.4	11.8	0.2	14.2	0.6	5.0	31.7 R 35.6	0.2	102.3 R 112.3	279.3	381.
2003	_	76.4	R 13.0	0.4	13.8	0.7	7.7	'` 35.6	0.3	'` 112.3	284.2	R 396.
2004	_	89.4	15.7	0.6	23.1	0.5	5.6	45.5	0.3	135.2		435.
2005		108.8	17.8	1.2	19.1	0.9	7.7	46.9	0.3	156.0	322.1	478.
2006	(s)	124.7	24.8	2.6	19.5	0.7	8.3	55.9	0.3	180.9	428.5	609.
2007	(s)	124.9	22.7	1.2	15.8	0.7	6.0	46.5	0.3	171.8	484.2	656.
2008	_	126.3	R 25.7	R 0.8	25.5	0.9	1.0	R 53.8	0.4	R 180.5	523.5	R 704.
2009	_	185.4	R 22.0	0.2	25.5	0.6	(s)	R 48.3	R 0.6	R 234.3 R 210.6	501.4	R 735.
2010	_	161.7	R 22.1	0.2	25.2	R 0.7	_	R 48.3	R 0.7	<sup>K</sup> 210.6	490.9	R 701.
2011	_	142.3	23.7	0.3	26.6	1.0	_	51.6	0.8	194.7	453.2	647.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Delaware

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year					•		Prices in I	Dollars per Mill	ion Btu					
1970	_	0.28	0.28	0.57	0.78	1.00	2.86	0.46	0.86	0.71	_	0.65	3.10	1.0
1975	_	1.20	1.20	1.37	2.19	3.46	4.54	1.87	2.11	2.39	_	2.12	9.25	3.1
1980	_	1.20	1.20	2.72	5.71	4.77	9.60	4.19	6.80	5.12	_	4.10	15.28	5.7 R 6.6
1985	_	1.33	1.33	4.38	6.12	11.24	9.39	4.35	R 5.92	R 5.99	_	_ 4.57	16.15	K 6.6
1990	_	1.15	1.15	3.41	5.71	10.50	10.26	3.13	R 2.27	R 3.42	1.69	R 3.14 R 2.77	13.23	R 5.1
995	_	1.26	1.26	2.84	4.91	8.36	10.13	2.62	R 2.25	R 3.06	2.02	K 2.77	13.82	R 5.0
1996	_	1.29	1.29	4.17	5.77	8.89	10.54	3.08	R 2.73 R 2.70	R 3.79	1.96	R 3.68	13.72	R 5.7
1997	_	1.29	1.29	4.25	5.50	9.81	10.42	2.80	R 3.11	R 3.27 R 3.44	1.95	R 3.41 R 3.39	14.13	R 5.9 R 5.8
1998	_	1.29	1.29	3.89	4.52	9.13	8.90	2.04	R 3.45	R 3.44	1.27	R 3.49	13.63	N 5.8
1999 2000	_	1.27 1.26	1.27 1.26	3.81 4.83	4.90 7.12	9.32 12.18	9.81 12.31	2.43 3.90	R 5.95	R 5.71	1.27 1.27	R 4.80	13.86 10.93	R 5.6 R 6.0
2000	_	1.42	1.42	6.63	6.34	12.16	11.45	3.58	R 5.19	R 5.62	1.24	R 5.64	14.09	R 7.7
2001	_	1.58	1.58	5.94	5.88	11.84	10.83	3.69	R 4.78	R 5.04	1.64	R 5.21	14.23	R 7.5
2002	_	1.52	1.52	6.14	7.07	14.51	12.41	4.49	R 5.05	R 6.07	1.64	7.21 R 5.75	15.08	R 8.6
2003		1.81	1.81	7.45	8.88	16.42	14.87	4.66	R 5.05 R 7.79	_R 7.85	1.64	R 5.75 R 7.06	17.76	R 9.8
2005	_	2.03	2.03	10.47	12.71	17.93	17.92	6.91	R 10.25	R 10.93	1.64	_R 9.88	18.19	R 11.9
2006	_	2.11	2.11	11.51	15.37	19.92	20.67	8.04	R 11.07	R 12.63	1.72	R 11.15	22.47	R 13.9
2007	_	2.18	2.18	8.61	16.61	23.23	21.63	9.01	R 12.45	R 14.15	1.72	R 10.10	26.16	R 14.2
2008	_	2.58	2.58	R 12.14	22.95	27.84	25.50	12.33	R 14.65	R 16.89	1.72	R 13.16	30.64	R 17.3
2009	_	2.48	2.48	13.56	14.16	22.90	18.40	8.72	R 14.09	R 13.80	1.72	R 13.42	27.39	R 16.8
2010	_			9.93	16.90	26.22	21.95	11.98	R 16.18	R 16.23	1.72	R 13.17	28.05	R 18.2
2011	_	_	_	11.36	22.68	29.15	28.08	17.32	18.92	21.10	1.72	14.37	26.12	17.1
							Expendit	ures in Million	Dollars					
1970	_	0.2	0.2	7.0	3.6	6.5	1.4	7.3	4.0	22.8	_	30.1	25.7	55.
1975	_	0.8	0.8	9.5	12.7	26.7	1.5	21.7	13.6	76.2	_	86.5	66.1	152.
1980	_	5.4	5.4	34.8	20.5	43.6	1.8	45.1	_ 42.3	_153.2	_	_ 193.3	122.9	_ 316.
1985	_	7.0	7.0	93.5	16.6	11.4	2.7	16.1	R 42.9	R 89.6	_	R 190.1	145.7	R 335.
1990	_	6.1	6.1	56.4	17.1	12.6	2.6	12.3	R 31.7	R 76.3	0.1	R 138.9	145.2	R 284
1995	_	6.1	6.1	54.7	9.4	9.8	3.4	18.3	R 25.3	R 66.3	0.1	R 127.2	161.5	R 288.
1996	_	5.3	5.3	58.3	16.7	19.3	3.9	21.2	R 36.8	R 97.8	0.2	R 161.5	155.5	R 317.
1997	_	5.6	5.6	62.0	14.3	1.9	3.8	16.6	R 32.5	R 69.1	0.2	R 136.9 R 134.3	176.4	R 313.
1998	_	5.6	5.6	63.9	11.2	6.2	4.0	7.7	R 35.6	R 64.7	(s)	R 134.3	171.5	R 305.
1999	_	4.7	4.7	81.2	13.5	0.7	3.9	11.5	R 41.3 R 46.6	R 70.9	0.1	R 156.8	166.6	R 323.
2000	_	5.9	5.9	118.7	19.9	5.9	3.7	23.7	1 46.6 R 07.5	R 99.8 R 90.2	(s)	R 224.4 R 225.4	131.0	R 355.
2001	_	6.4	6.4	128.9	21.5	10.8	5.9	14.4	R 37.5 R 47.4	R 96.8	(s)	R 225.4	186.1	R 411. R 398.
2002	_	4.0	4.0	101.4	20.6 R 20.6	4.7	6.4	17.7	R 43.5	R 97.8	0.1	R 402.0	196.3	`` 398. R 400
2003 2004		3.9 5.6	3.9 5.6	91.8 114.1	23.6	12.1 10.4	7.5 10.2	14.1 18.4	R 42.0	R 104.7	0.1 0.1	R 202.2 R 193.6 R 224.4	226.5 199.8	R 420. R 424.
2004		6.2	6.2	147.3	23.6 41.2	19.8	9.6	20.9	R 75.1	R 166.5	0.1	R 220.4	195.4	R 515.
2005	_	5.6	5.6	177.7	42.1	25.5	12.3	20.9	R 55.4	R 159.4	(s)	R 320.1 R 342.8 R 293.7	228.7	R 571.
2006	_	5.9	5.9	132.5	42.1	25.5 17.5	21.8	24.1	R 48.9	R 155.2	(S) (S)	R 202 7	263.4	R 557.
2007		5.6	5.6	211.5	R 41.6	16.9	18.9	R 34.4	R 73.7	R 185.4	(s)	R 402.6	297.9	R 700.
2008	_	1.4	1.4	243.5	R 45.5	13.9	13.1	R 18.8	R 49.6	R 141.0	(s)	R 385.8	255.8	R 641.
2009	_	1.4	1.4	81.3	R 28.1	9.4	R 19.2	R 26.6	R 58.1	R 141.4	(S) (S)	R 222.7	241.8	R 464.
-010	_	_	_	209.9	38.7	17.5	24.7	27.9	66.1	174.9	(s)	384.9	221.5	606.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Delaware

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mil	lion Btu		,		,	
1970	0.28	_	2.17	1.24	0.73	0.97	5.08	2.86	0.42	2.13	2.13	_	2.13
1975	1.20	_	3.45	2.81	2.03	3.29	7.48	4.54	1.72	3.74	3.74	_	3.74
1980 1985	_	_	9.02 9.99	7.72 8.52	6.46	4.52	14.36 R 18.18	9.60	3.93 3.99	8.41	8.41 8.78	_	8.4 8.7
1985	_	_	9.99	8.52 8.71	6.63 6.33	12.03 12.04	R 20.61	9.39 10.26	2.33	8.78 R 8.98	R 8.98	_	R 8.9
1995	_	2.90	8.36	8.00	4.74	12.13	R 21.75	10.13	2.61	R 9.04	R 9.04	_	R 9.0
1996	_	2.92	9.29	9.08	5.26	12.50	R 21.63	10.13	3.09	R 8.96	R 8.96	_	R 8.9
1997	_	2.75	9.39	8.92	4.94	12.36	R 21.82	10.42	2.70	R 9 00	R 8.99	_	R 8.9
1998	_	2.45	8.11	7.76	3.89	11.43	R 21.44	8.90	2.02	R 7.88	R 7.88	_	R 7.8
1999	_	2.72	8.81	8.15	4.34	12.95	R 23.04	9.81	2.48	R 8 46	R 8.46	_	R 8 4
2000	_	3.08	10.87	11.18	7.47	16.12	R 23.20	12.31	4.16	R 10.94	R 10.94	_	R 10.9
2001	_	3.99	11.01	10.50	5.87	16.31	R 24.51	11.45	3.47	R <sub>10.34</sub>	R <sub>10.34</sub>	_	R_10.3
2002	_	5.28	10.72	9.73	6.12	14.69	R 26.70	10.83	3.84	R 9.98	R 9.98	_	R 9.9
2003	_	12.20	12.42	11.32	6.54	16.24	R 28.94	12.41	4.82	R 11.58	R 11.58	_	R 11.5
2004	_	14.37	15.13	13.03	8.90	17.90	R 30.11	14.87	5.54	R 13.78	R 13.78	_	R 13.7
2005	_	18.63	18.56	17.20	12.85	19.48	R 35.22	17.92	7.25	R 16.84	R 16.84	_	R 16.8
2006	_	21.62	22.31	19.32	14.73	21.67	R 43.88	20.67	8.02	R 19.32	R 19.32	_	R 19.3
2007	_	21.11 R 25.64	23.70	20.51	15.99	23.77	R 47.16 R 55.12	21.63	9.37	20.31	20.31	_	20.3
2008 2009	_	13.69	27.23 20.32	28.01 17.65	22.81 12.55	27.50 22.03	R 56.07	25.50 18.40	13.27 9.51	24.58 R 17.64	24.58 R 17.64	_	24.5 R 17.6
2009	_	23.96	25.19	21.28	16.24	25.87	R 58.80	21.95	10.48	R 21.67	R 21.67	_	R 21.6
2010	_	27.94	31.64	27.12	22.67	28.37	69.54	28.08	14.31	28.11	28.11	=	28.1
						Exper	ditures in Millior	Dollars					
1970	(s)	_	0.2	2.8	8.1	0.1	2.1	92.1	1.8	107.0	107.0	_	107.0
1975	(s)	_	0.3	8.4	18.0	0.5	2.3	166.2	10.4	206.0	206.0	_	206.0
1980	_	_	0.5	43.3	54.6	0.2	5.5	329.4	20.1	453.7	453.7	_	453.
1985	_	_	0.8	62.7	56.0	0.2	R 6.4 R 8.1	368.0	5.8	R 500.0 R 565.1	R 500.0 R 565.1	_	<sup>R</sup> 500. <sup>R</sup> 565.
1990 1995	_	(s)	3.6 2.2	68.1 69.5	44.4 2.0	0.3 0.2	R 8.2	427.3 443.7	13.2 16.9	R 542.8	R 542.9	_	R 542.
1995	_	0.1	2.4	82.3	1.9	0.2	R 7.9	460.4	38.8	R 594.0	R 594.0	_	R 594.
1997	_	0.1	3.0	79.1	2.0	0.3	R 8.4	462.2	28.3	R 583.5	R 583.5	_	R 583.
1998	_	0.1	2.2	68.6	1.9	0.1	R 8.7	416.9	17.4	R 515.9	R 515.9	_	R 515.
1999	_	0.1	0.7	66.4	2.6	0.1	R 9 4	468.4	27.2	R 574.7	R 574 8	_	R 574.
2000	_	0.1	1.1	140.1	4.4	0.1	R 9.3	572.6	42.8	R 770 5	R 770.7	_	R 770.
2001	_	0.2	3.4	84.6	4.3	(s)	R 9.0	546.9	28.5	R 676.7	R 676.9	_	R 676.
2002	_	0.2	4.9	84.1	4.3	0.2	R 9.7	554.0	28.2	R 685.3	R 685.6	_	<sup>R</sup> 685.
2003	_	0.7	5.0	R 99.7	5.3	0.1	R 9.8	631.3	30.2	R 781.3	R 782.0	_	R 782.0
2004	_	0.9	5.7	121.1	8.4	0.2	R 10.3	769.6	34.4	R 949.7	R 950.7	_	R 950.7
2005	_	0.2	12.8	166.4	12.2	0.3	R 12.0	974.0	49.7	R 1,227.3	R 1,227.5	_	R 1,227.5
2006	_	0.1	15.8	189.3	12.1	0.4	R 14.5	1,154.7	58.0	R 1,444.7	R 1,444.8	_	R 1,444.8
2007	_	0.1	16.6	198.3	10.2	0.2	R 16.1 R 17.5	1,223.1	73.3 R 404.2	R 1,537.8	R 1,537.9	_	R 1,537.9
2008	_	0.1	14.5	R 234.7 R 144.8	15.2	1.4	R 17.5 R 16.0	1,392.4	R 104.2 R 60.5	R 1,779.8 R 1,239.1	R 1,780.0 R 1,239.1	_	R 1,780.0 R 1,239.1
2009 2010	_	(s) (s)	10.0 R 7.0	R 174.1	5.7 8.8	0.2 0.3	R 18.6	1,001.8 R 1,195.8	R 20.6	R 1,239.1 R 1,425.3	R 1,239.1 R 1,425.3	_	R 1,239.1
2010	_	(s)	8.3	227.5	12.5	0.3	20.9	1,463.9	0.5	1,733.7	1,733.8	_	1,733.8
2011	_	(5)	0.3	221.3	12.0	0.3	20.9	1,403.9	0.5	1,733.7	1,7 00.0	_	1,733.0

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Delaware

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year	,			<u>,                                      </u>	Prices in Dollars p	er Million Btu	,	,	,	
1970	0.39	0.37	0.47	0.29	0.46	0.40	_	_	_	0.3
1975	1.15	1.02	2.18	0.49	1.97	1.92	_	_	_	1.6
1980	1.64	3.47	6.21	4.32	4.27	4.33	_	_	_	3.3
1985	1.91	3.88	5.51	1.27	4.13	3.86	_		_	2.4
1990	1.82	2.58	4.58	0.90	2.71	2.05	_	_	_	1.9
1995	1.62	2.27	3.73	0.90	2.53	2.65	_			1.9
1996	1.59	3.03	5.13	_	3.04	3.26	_	_	_	2.2
1997	1.57	3.05	4.41	_	2.70	2.84	_	_	_	2.0
1998	1.56	2.98	3.16	_	2.10	2.16	_	_	_	1.9
1999	1.59	3.03	3.92	_	2.36	2.51	_	_	_	2.2
2000	1.52	4.88	6.65	_	4.35	4.85	_	0.67	_	2.3
2001	2.17	4.27	4.99	_	3.80	3.90	_	-	_	3.0
2002	1.59	3.82	5.15	_	3.84	4.02	_	_	_	2.5
2003	1.90	5.96	7.18	_	4.76	5.31	_	_	_	3.2
2004	2.20	6.60	8.20	_	5.28	5.50	_	_	_	3.3
2005	2.11	9.82	12.98	_	7.18	7.58	_	_	_	4.0
2006	2.33	7.59	13.88	_	7.81	9.98	_	2.32	_	3.2
2007	2.38	7.75	15.22	_	8.90	9.95	_	2.42	_	3.5
2008	3.56	10.58	20.26	_	13.42	16.59	_	2.66	_	4.8
2009	3.27	4.87	11.59	_	9.39	10.69	_	2.20	_	3.7
2010	3.35	5.15	16.04	_	11.59	15.74	_	2.40	_	4.2
2011	3.41	4.94	21.93	_	17.24	20.99	_	2.43	_	4.5
_					Expenditures in I	Million Dollars				
1970	14.2	1.4	0.8	2.2	4.5	7.5	_	_	_	23.
1975	25.6	1.9	1.7	0.7	76.4	78.8	_	_	_	106.
1980	38.5	25.3	6.8	12.2	156.5	175.6	_	_	_	239.
1985	125.9	29.3	3.2	2.7	68.8	74.7	_	_	_	229.
1990	97.3	29.7	2.9	7.6	33.9	44.4	_	_	_	171.
1995	76.8	63.3	3.5	_	21.3	24.7	_	_	_	164.
1996	74.2	73.1	6.6	_	33.4	40.1	_	_	_	187.
1997	69.2	50.7	3.1	_	22.3	25.4	_	_	_	145.
1998	64.5	32.2	2.2	_	26.3	28.5	_	_	_	125.
1999	51.1	59.2	4.9	_	27.4	32.3	_	_	_	142.
2000	69.2	41.6	10.1	_	23.8	33.9	_	0.1	_	144.
2001	73.4	67.0	6.4	_	51.6	58.0	_	_	_	198.
2002	60.3	67.9	5.4	_	25.5	31.0	_	_	_	159.
2003	84.2	72.7	22.2	_	49.6	71.8	_	_	_	228.
2004	111.3	89.1	4.0	_	31.5	35.5	_	_	_	235.
2005	113.1	131.1	7.3	_	53.9	61.2	_	_	_	305.
2006	125.6	75.0	6.0	_	6.0	12.0	_	(s)	_	212.
2007	145.4	108.3	5.1	_	14.8	19.9	_	1.3	_	274.
2008	209.0	122.3	10.2	_	7.8	18.0	_	4.9	_	354.
2009	109.1	54.9	7.7	_	4.3	12.0	_	3.6	_	179.
2010	101.3	128.1	9.1	_	0.5	9.6	_	4.0	_	243.
2011	61.0	196.7	6.6	_	1.3	7.9	_	4.3	_	269.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, District of Columbia

							Primar	y Energy									
		Coal						Petroleum					Biomass				
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
ear		·	·					Prices	in Dollars p	er Million Btu		•					
70	_	0.30	0.30	1.27	1.09	0.73	1.40	2.86		3.04	1.19		0.73	1.06	0.43	5.39	1.
75	_	1.32	1.32	2.13	2.61	_	3.26	4.85		4.18	3.30	_	1.45	2.85	1.92	10.74	4
80	_	1.54	1.54	4.36	7.18	6.46	5.87	9.97	4.46	9.33	7.86			6.33	4.59	14.91	8
85	_	1.76	1.76	7.30	7.87	5.80	12.10	10.28		R 11.37	8.75			7.78	4.24	20.88	11
90	_	1.59	1.59	6.40	8.02	5.47	11.52	10.24	3.21	R 13.72	R 8.54	_		R 7.44	3.12	17.41	R 11
95	_	1.49	1.49	6.95	5.90	_	10.52	10.79		R 9.40 R_10.55	R 8.59 R 9.36			R 7.75 R 8.69	2.67	20.92	R 12 R 13
96	_	1.52 1.51	1.52 1.51	8.23 8.14	7.03 7.05	_	11.34 11.61	11.33 11.12		R 8.91	R 9.67	_	3.29 3.28	R 8.73	3.11	21.58 21.70	R 13
97 98	_	1.49	1.49	7.82	6.15	_	11.59	9.98		R 7.14	R 8.26	_		R 8.00	3.24 2.22	21.76	R 13
90 99	_	1.49	1.49	7.79	6.25	_	11.43	10.35		R 8.75	R 8.62	_		R 8.16	2.69	21.89	R 13
99 00	_	1.47	1.47	9.90	9.21	_	13.86	12.07	4.25	R 11.08	R 10.89	_		R 10.33	5.10	22.09	R 14
01		1.69	1.69	11.97	9.13	_	14.77	11.88		R 10.96	R 10.59			R 11.10	3.92	21.74	R 15
02	_	1.80	1.80	10.35	7.91	_	13.86	11.33		R 18.70	R 10.18	_		R 10.22	5.57	21.55	R 12
03	_	1.77	1.77	12.63	R 9.93	_	16.36	12.85		R 21.40	R 11.90	_	4.54	12.21	6.78	21.68	15
04	_	2.24	2.24	13.53	11.68	_	18.12	14.93		R 22.93	R 13.84	_	5 16	13.50	8.30	21.89	16
05	_	2.51	2.51	14.05	14.64	_	20.29	18.33		R 26.56	R 17.08	_	R 6.84	R 15.27	11.60	26.91	R 2
06	_			15.19	16.85	_	22.61	21.24		R 32.69	R 20.33	_	R 7.88	R 17.46	13.88	32.47	R 2
07	_	2.67	2.67	14.11	18.42	_	25.20	22.35	_	R 32.89	R 21.56	_	8.64	16.97	15.22	34.56	24
08	_	R 3.43	R 3.43	14.58	R 25.17	_	29.56	26.18	_	R 39.52	R 26.23	_	R 10.71	R 18.79	20.12	38.40	R 27
09	_	R 3.13	R 3.13	12.77	16.52	_	24.93	18.17	_	R 40.72	R 18.21	_	7.98	<sup>R</sup> 14.68	13.94	38.00	R 24
10	_	R 2.63	R 2.63	R 12.41	R 19.28	_	28.26	23.08	_	<sup>R</sup> 44.51	R 22.32	_	U	R 16.26	16.22	39.14	R 26
11		3.26	3.26	11.89	25.07		29.63	29.57		52.11	28.93		11.31	18.45	15.33	37.53	27
								Exper	nditures in N	Million Dollars							
70	_	8.5	8.5	33.5	31.4	(s)	(s)	85.4		2.2	154.1	_	(s)	196.1	-18.0	99.2	27
75	_	13.4	13.4	55.7	48.1		0.1	146.4	51.6	4.7	250.8	_		320.0	-31.7	212.3	50
80	_	5.0	5.0	121.8	95.6	12.1	0.1	203.3		18.6	374.9	_		504.8	-45.1	356.4	B . 8
85	_	6.1	6.1	211.5	109.8	0.2	0.2	205.2		R 10.3	R 345.9			R 567.6	-8.3	585.2	R 1,1
90	_	2.7	2.7	184.6	77.1	0.2	0.2	217.4		R 8.8	R 324.3	_		R 513.4	-17.0	585.0	R 1,0
95	_	0.2	0.2	229.0	63.2	_	0.2	233.0		R 12.4	R 317.7	_		R 549.0	-7.9	736.3	R 1,2
96	_	0.9	0.9	279.4	82.0	_	0.2	228.2		R 11.7 R 16.0	R 328.3 R 315.4	_		<sup>R</sup> 611.1 <sup>R</sup> 600.0	-5.6	746.3	R 1,3
97 98	_	1.5 0.2	1.5 0.2	281.3 242.3	60.6 46.0	_	0.3 0.1	235.7 209.7	2.9 5.8	R 16.3	R 278.0	_	1.0	R 521.8	-3.9 -7.8	748.3 763.2	R 1,3- R 1,2
96 99		0.2	0.2	254.9	50.2	_	0.1	214.7		R 16.6	R 288.4	_		R 545.0	-7.8 -9.1	778.2	R 1,3
99 00	_	0.2	0.2	337.9	91.7	_	0.1	214.7 255.9		R 21.9	R 375.5	_		R 715.9	-9.1	778.2	R 1,5
01	_	1.2	1.2	363.0	88.3	_	0.4	240.8		R 18.7	R 354 5	_		R 720.2	-8.2	807.1	R 1,5
02	_	0.2	0.2	346.0	98.1	_	0.2	231.8		R 10.2	R 340.2	_	1.3	R 687.7	-20.1	818.2	R 1,4
03	_	0.3	0.2	419.6	R 110.4	_	0.2	234.0		R 10.2	R 354.9	_		R 776.5	-7.5	809.6	R 1,5
04	_	1.7	1.7	441.4	133.3	_	0.3	279.6		R 10.6	R 423.7	_		R 868.7	-6.3	852.4	R 1,7
05	_	2.4	2.4	467.1	159.8	_	0.3	322.0		R 12.7	R 494.9	_		R 964.5	-36.5	1,085.0	R 2.0
06	_			445.1	102.7	_	0.3	353.4		R 15.8	R 472.2	_	0.1	R 917.5	-18.7	1,262.5	R 2,1
07	_	13	1.3	474.3	110.5	_	0.4	356.6		R 17.6	R 485 1	_		R 960.9	-17.5	1,428.1	R 2,3
08	_	R 1.3	R <sub>13</sub>	474.6	R 134.4	_	0.5	351.7	_	R 18.9	R 505.5	_	0.2	R 981.7	-19.2	1,552.8	R 2.5
09	_	R 1.0	R 1.0	436.1	R 85.0	_	0.4	254.5		R 16.7	R 356.6		0.1	R 793.9	-6.9	1,581.8	R 2,3
10	_	0.2	0.2	R 415.8	R 131.2	_	0.6	R 328.9		R 19.2	R 479.9	_	R 0.1	R 896.0	-41.0	1,586.0	R 2,44
		0.2	0.2	377.8	123.4	_	0.6	432.3		21.6	577.8		0.1	955.8	-40.3	1,480.5	2,39

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, District of Columbia

					1	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			•			Prices	in Dollars per M	illion Btu					
970	0.16	1.27	1.28	0.73	1.40	2.86	0.51	3.04	1.36	0.73	1.25	5.39	1.7
975	1.26	2.13	2.63	_	3.26	4.85	1.92	4.18	3.58	1.45	3.01	10.74	4.3
980	1.54	4.36	7.25	6.46	5.87	9.97	4.18	9.33	8.71	3.70	6.57	14.91	8.7
985	1.76	7.30	7.94	5.80	12.10	10.28	4.57	R 11.37	R 8.99	4.19	7.88	20.88	_ 11.5
990	1.59	6.40	8.19	5.47	11.52	10.24	3.89	R 13.72	R 9.45	3.53	R 7.81	17.41	R 11.1
995	1.49	6.95	5.99	_	10.52	10.79	3.16	R 9.40	R 9.10	2.87	R 7.98	20.92	R 12.4
996	1.52	8.23	7.09	_	11.34	11.33	3.11	R 10.55	R 9.70	3.29	R 8.83	21.58	R 13.1
997	1.51	8.14	7.19	_	11.61	11.12	3.38	R 8.91 R 7.14	R 9.92 R 8.97	3.28	R 8.83 R 8.33	21.70	R 13.1
998 999	1.49 1.47	7.82 7.79	6.46 6.46	_	11.59	9.98	2.30 2.71	R 8.75	R 9.29	2.84 2.91	R 8.33	21.76 21.89	R 13.1 R 13.2
999	1.47	7.79 9.90	6.46 9.54	_	11.43 13.86	10.35 12.07	2.71 4.49	R 11.08	R 11.30	4.37	R 10.51	21.89	R 14.5
2001	1.69	11.97	9.54	_	14.77	11.88	3.88	R 10.96	R 11.04	4.37	R 11.34	21.74	R 15.2
2002	1.80	10.35	8.86	_	13.86	11.33	3.00	R 18.70	R 10.74	3.78	R 10.48	21.74	R 14.6
2003	1.77	12.63	10.28	_	16.36	12.85	_	R 21.40	R 12.10	4.54	12.31	21.68	15.8
2004	2.24	13.53	11.92	_	18.12	14.93	_	R 22.93	R 13.98	5.16	13.56	21.89	16.7
2005	2.51	14.05	15.88	_	20.29	18.33	_	R 26.56	R 17.75	6.83	R 15.46	26.91	R 20.0
2006	2.01	15.19	17.70	_	22.61	21.24	_	R 32 69	R 20.73	7.87	R 17.56	32.47	R 23.9
007	2.67	14.11	19.18	_	25.20	22.35	_	R 32 89	R 21 90	8.64	R 17 00	34.56	24.5
2008	R 3 43	14.58	26.27	_	29.57	26.18	_	R 39.52	K 26 55	R 10.71	R 18.77	38.40	R 27.4
2009	K 3 13	12 77	16 79	_	24.93	18.17	_	R 40 72	<sup>R</sup> 18.33	7 98	R 14 69	38.00	R 24 8
010	R 2.63	R 12.41	R 21.09	_	28.26	23.08	_	R 44.51	R 23.13	R 9.42	R 16.27	39.14	R 26.2
.011	3.26	12.12	26.59	_	29.63	29.57	_	52.11	29.54	11.31	18.62	37.53	27.0
						Expen	ditures in Millio	n Dollars					
970	1.7	33.5	28.3	(s)	(s)	85.4	27.1	2.2	143.0	(s)	178.2	99.2	277.
975	9.2	55.7	47.0	_	0.1	146.4	25.2	4.7	223.3	0.1	288.2	212.3	500.
980	5.0	121.8	91.8	12.1	0.1	203.3	3.9	18.6	329.8	3.1	459.7	356.4	816
985	6.1	211.5	107.7	0.2	0.2	205.2	14.1	R 10.3	R 337.7	4.1	R 559.4	585.2	R 1,144
990	2.7	184.6	75.3	0.2	0.2	217.4	5.4	R 8.8	R 307.3	1.8	R 496.4	585.0	R 1,081
995	0.2	229.0	61.6	_	0.2	233.0	2.6	R 12.4 R 11.7	R 309.8	2.1	R 541.1	736.3	R 1,277
996	0.9	279.4	80.8	_	0.2	228.2 235.7	1.9 0.7	R 11.7 R 16.0	R 322.7 R 311.5	2.5 1.8	R 605.5 R 596.1	746.3 748.3	R 1,351 R 1,344
997 998	1.5 0.2	281.3 242.3	58.8 44.0		0.3 0.1	235.7	0.7	R 16.3	R 270.2	1.8	R 514.0	748.3 763.2	R 1,277
999	0.2	254.9	47.8	_	0.1	214.7	(s)	R 16.6	R 279.3	1.4	R 535.8	778.2	R 1,314
999	0.2	337.9	85.6	_	0.1	255.9	(s)	R 21.9	R 363.8	2.3	R 704.2	799.9	R 1,504
2001	1.2	363.0	86.4	_	0.4	240.8	(s)	R 18.7	R 346.3	1.4	R 712.0	807.1	R 1,519
2002	0.2	346.0	78.0	_	0.2	231.8	(5)	R 10 2	R 320 1	1.3	R 667.6	818.2	K 1 485
2003	0.3	419.6	R 102.9	_	0.3	234.0	_	R 10 2	R 347.4	1.6	R 769.0	809.6	K 1 578
003	1.7	441.4	127.0	_	0.3	279.6	_	R 10.6	K 417.5	1.9	R 862 4	852.4	K 1 714
2005	2.4	467.1	123.3	_	0.3	322.0	_	R 12 7	R 458 4	0.1	R 928.0	1,085.0	K 2.013
006	_	445.1	84.0	_	0.3	353.4	_	R 15.8	R 453.5	0.1	R 898.8	1,262.5	R 2,161
007	1 2	474.3	93.0	_	0.4	356.6	_	R 17 6	R 467.6	0.1	R 943.4	1,428.1	R 2.371
2008	R <sub>13</sub>	474.6	R 115.2	_	0.5	351.7	_	<sup>R</sup> 18.9	R 486 3	0.2	R 962.5	1,552.8	R 2.515
009	R 1.0	436.1	R 78.1	_	0.4	254.5	_	R 16.7	R 349.7	0.1	R 786.9	1,581.8	R 2,368
2010	0.2	R 415.8	R 90.2	_	0.6	R 328.9	_	R 19.2	R 438.9	R 0.1	R 854.9	1,586.0	R 2,440
011	0.2	372.7	88.2	_	0.6	432.3	_	21.6	542.6	0.1	915.5	1,480.5	2,396

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, District of Columbia

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>c</sup>	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year		1			Prices in Dollars p	er Million Btu	'			
1970	1.05	1.43	1.42	1.50	2.53	1.42	0.73	1.42	7.02	2.00
1975	1.75	2.30	2.71	3.37	4.61	2.71	1.45	2.44	12.65	3.79
1980	3.18	4.56	7.40	8.55	9.81	7.41	3.70	5.12	17.32	7.07
1985	3.28	7.80	8.74	8.50	13.53	8.74	4.19	7.62	20.31	9.67
1990 1995	3.36 3.11	7.12 7.98	8.24 7.70	6.49 4.97	12.58 13.40	8.22 7.66	3.53 2.87	7.02 7.77	17.88 22.35	9.49 11.15
1995	3.19	9.10	8.98	5.90	13.40	8.94	3.29	8.88	22.35	11.18
1997	3.23	9.20	8.95	5.88	14.28	8.91	3.28	8.99	23.07	12.16
1998	3.06	8.68	7.79	4.29	13.23	7.74	2.84	8.43	23.45	12.35
1999	2.89	8.52	7.71	5.24	13.27	7.67	2.91	8.30	23.44	12.21
2000	2.94	10.53	10.39	8.68	16.97	10.38	4.37	10.35	23.53	13.50
2001	3.84	12.33	10.91	7.94	18.11	10.94	4.17	12.02	22.82	15.05
2002	3.36	10.75	8.94	7.42	15.53	8.95	3.78	_ 10.41	23.38	_ 13.85
2003	3.30	12.94	10.74	9.50	18.38	10.76	4.54	R 12.53	22.98	<sup>R</sup> 15.14
2004	4.23	13.93	12.15	11.26	19.94	12.18	5.16	13.50	23.45	16.15
2005	4.99	16.04	15.84	15.08	22.73	15.87	6.83	15.96	26.68	19.00
2006	<del>-</del>	16.55	18.34	_	25.83	18.38	7.87	16.69	28.95	20.70
2007	4.60	15.26	20.00	_	27.79	20.04	8.64	15.60	32.77	20.91
2008	R R	16.04	24.73	_	32.29	24.79	10.72	16.55	37.47	R 23.02
2009	R_	13.45	18.54	_	27.89	18.61	7.98 R 9.42	R 13.80 R 14.06	40.33	R 21.69 R 22.83
2010 2011		13.34 12.86	22.00 25.92	_	31.62 34.15	22.06 25.93	11.31	13.07	41.06 39.26	22.36
		12.00	25.92				11.51	13.07	39.20	22.30
_					Expenditures in N					
1970	0.6	20.2	13.4	0.2	(s)	13.6	(s)	34.4	19.9	54.2
1975	0.2	30.7	18.3	0.1	(s)	18.5	0.1	49.4	39.2	88.7
1980	1.8	62.8	32.3	0.2	(s)	32.6	3.0	100.2	64.1	164.3
1985 1990	2.5 1.2	131.4 108.7	28.2 8.5	0.5 0.1	(s)	28.7 8.7	4.0 1.6	166.6 120.1	85.4 90.3	252.0 210.4
1990	0.1	126.0	12.8	0.1	(s) 0.1	13.0	1.8	140.9	122.6	263.5
1996	0.1	158.8	15.8	0.2	0.1	16.1	2.2	177.3	125.4	302.7
1997	0.3	148.4	13.5	0.2	0.1	13.7	1.5	164.0	122.3	286.3
1998	0.1	118.0	10.7	0.1	0.1	10.9	1.2	130.1	127.7	257.8
1999	0.1	123.1	9.4	0.2	0.1	9.6	1.2	133.9	131.4	265.3
2000	0.1	166.9	13.2	0.1	0.1	13.4	2.0	182.3	130.4	312.7
2001	0.3	163.8	12.7	(s)	0.1	12.7	1.2	178.0	132.3	310.3
2002	(s) 0.1	156.9	_ 18.3	(s)	0.1	_ 18.4	1.1	_ 176.4	142.8	_ 319.2
2003		201.4	R 22.7	(s)	0.1	R 22.8	1.4	R 225.7	137.6	R 363.3
2004	0.3	204.3	27.4	(s)	0.1	27.5	1.6	233.7	146.8	380.5
2005	0.4	233.7	32.4	(s)	0.1	32.5	0.1	266.7	176.4	443.1
2006	_	193.6	19.5	_	0.1	19.7	0.1	213.3	180.0	393.3
2007	0.2 R	209.5	23.9	_	0.2	24.0 R 21.0	0.1	233.9	220.2	R 454.2
2008 2009	R_	218.0	R 20.8 R 19.0	_	0.2	R 21.0 R 19.2	0.2	R 239.2 R 206.7	242.5 255.8	R 481.7 R 462.5
2009		187.4 184.1	R 26.9		0.2 0.3	R 27.2	0.1 0.1	R 211.4	255.8 297.5	R 508.9
2010	_	161.8	5.4	_	(s)	5.4	0.1	167.2	297.5 276.2	443.4
2011	_	101.0	5.4	_	(5)	5.4	0.1	107.2	210.2	443.4

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, District of Columbia

1970	Total Energy <sup>f,g,h</sup>
1975	
1980	1.40
1985	4.63
1990	8.51
1995	12.67
1996   1.29	11.59
1997   1,30	13.86
1998   1.29	14.65
1999	14.77
2000	15.16
2001   1.42   11.72   6.57   7.94   13.38   11.88   4.00   8.09   4.17   10.53   21.77	15.34
2002   1.59   10.06   6.22   7.42   12.02   11.33     9.32   3.79   9.87   21.44   2003   1.54   12.40   7.85   9.50   14.16   12.85     R.9.66   4.54   R.11.85   2004   2.02   13.24   9.29   11.26   15.84   14.93     10.75   5.16   12.48   21.83   2005   2.30   12.52   13.60   15.08   17.81   18.33     15.28   6.84   12.57   2006     14.31   16.03   17.90   19.75   21.24     16.79   R.88   14.61   2007   2.45   13.33   17.54   19.98   21.54   22.35     17.87   8.64   13.50   35.27   2008   R.3.43   13.52   24.11   26.36   25.98   26.18     R.24.55   R.0.71   R.14.12   38.77   2009   R.3.13   12.55   15.38   20.96   20.99   18.17     R.15.63   7.98   R.12.68   38.00   2010   R.2.63   12.09   19.31   23.88   24.08   23.08     R.15.63   7.98   R.12.68   38.00   2011   3.26   12.05   24.20   28.00   26.54   29.57     27.83   11.31   13.74   37.82      1970   (s)   12.9   8.5   0.1   (s)   1.0   14.8   24.3   (s)   37.3   45.5   1980   2.5   58.0   24.7   (s)   (s)   2.0   13.4   28.4   (s)   53.1   100.4   1980   2.5   58.0   24.7   (s)   (s)   2.0   13.4   28.4   (s)   53.1   100.4   1980   2.5   58.0   24.7   (s)   (s)   2.1   1.0   27.9   0.1   88.5   154.3   1990   1.6   75.9   23.0   0.3   (s)   3.8   5.4   32.5   0.2   110.2   336.2   1990   1.6   75.9   23.0   0.3   (s)   3.8   5.4   32.5   0.2   110.2   336.2   1995   0.2   103.0   22.2   3.6   (s)   5.7   2.6   34.1   0.3   137.5   1986   0.7   120.5   30.6   3.4   (s)   1.2   1.9   37.1   0.3   158.5   1997   1.1   132.7   16.2   6.7   (s)   2.8   0.7   26.5   0.3   160.7   1999   0.2   131.6   8.9   6.7   (s)   2.8   0.7   26.5   0.3   160.7   1999   0.2   131.6   8.9   6.7   (s)   2.8   0.7   2.6   5.0   0.3   210.4   2001   0.9   198.9   20.7   9.3   (s)   15.7   (s)   48.8   0.2   245.8   2001   0.9   198.9   20.7   9.3   (s)   15.7   (s)   4.9   0.2   245.8   2001   0.1   188.8   10.7   (s)   (s)   30.1     2002   0.1   188.8   10.7   (s)   (s)   30.1     2003   0.1   188.8   10.7	16.25
2003	16.83
2004 2.02 13.24 9.29 11.26 15.84 14.93 — 10.75 5.16 12.48 21.85 2005 2.30 12.52 13.60 15.08 17.81 18.33 — 15.28 6.84 12.57 26.74 2006 — 14.31 16.03 17.90 19.75 21.24 — 16.79 R7.88 14.61 32.72 2007 2.45 13.33 17.54 19.98 21.54 22.35 — 17.87 8.64 13.50 35.20 2008 R3.43 13.52 24.11 26.36 25.98 26.18 — R24.55 R10.71 R14.12 38.77 2009 R3.13 12.55 15.38 20.96 20.98 18.17 — R15.63 7.98 R12.68 38.00 2010 R2.63 12.09 19.31 23.88 24.08 23.08 — R21.30 R9.42 R13.03 39.33 2011 3.26 12.05 24.20 28.00 26.54 29.57 — 27.83 11.31 13.74 37.82 2011 3.26 12.05 24.20 (8) 0.1 (8) 1.0 14.8 24.3 (8) 53.1 13.74 37.82 2011 3.26 12.9 8.5 0.1 (8) 2.0 13.4 28.4 (8) 53.1 100.4 1985 3.6 80.1 31.8 2.6 (8) 15.5 15.3 100.4 1985 3.6 80.1 31.8 2.6 (8) 15.5 15.3 100.4 1985 3.6 80.1 31.8 2.6 (8) 15.5 15.5 9.3 45.2 0.1 12.9 0.1 88.5 154.3 1985 3.6 80.1 31.8 2.6 (8) 15.5 15.5 9.3 45.2 0.1 12.9 0.1 88.5 154.3 1985 3.6 80.1 31.8 2.6 (8) 15.5 15.5 9.3 45.2 0.1 12.9 0.1 88.5 154.3 1985 3.6 80.1 31.8 2.6 (8) 15.5 9.3 45.2 0.1 12.9 0.1 88.5 154.3 1985 0.2 10.0 16.6 75.9 23.0 0.3 (8) 3.8 5.4 32.5 0.2 110.2 336.2 1990 1.6 75.9 23.0 0.3 (8) 3.8 5.4 32.5 0.2 110.2 332.4 1995 0.2 103.0 22.2 3.6 (8) 5.7 2.6 34.1 0.3 158.5 597.8 1996 0.7 120.5 30.6 3.4 (8) 12.9 12.9 13.6 (8) 12.9 13.1 13.6 3.5 159.5 1996 0.7 120.5 30.6 3.4 (8) 12.9 12.9 13.6 (8) 12.9 13.1 13.6 3.5 159.5 1996 0.7 120.5 30.6 3.4 (8) 12.2 (9) 2.8 0.7 2.6 5.0 0.3 160.7 602.4 1998 0.2 124.1 7.9 7.1 (8) 8.9 0.1 24.0 0.2 148.5 611.7 1999 0.2 131.6 8.9 6.7 (8) 2.8 0.7 2.6 5.0 0.3 160.7 602.4 1998 0.2 124.1 7.9 7.1 (8) 8.9 0.1 24.0 0.2 148.5 611.7 1999 0.2 131.6 8.9 6.7 (8) 2.8 0.7 2.6 5.0 0.3 160.7 602.4 1998 0.2 124.1 7.9 7.1 (8) 8.9 0.1 2.0 (8) 3.4 (8) 3.9 2.0 0.3 20.0 44.8 50.1 12.0 (9) 138.9 0.2 245.8 647.5 2000 0.2 170.7 23.8 12.0 (8) 3.4 (8) 3.9 2.0 0.3 20.0 445.8 647.5 2000 0.2 170.7 23.8 12.0 (8) 3.0 1.5 7 (9) 45.8 0.0 2 245.8 647.5 2000 0.1 188.8 10.7 (8) (8) 50.0 10.7 (8) (8) 50.0 10.1 128.8 10.7 (8) 647.5 2000 0.1 188.8 10.7 (8) (8) 50.0 10.7 (8) (8) 50.0 10.1 12.0 0.2 20.0 20.0 20.0 20.0 20	16.39 R 17.49
2005   2.30   12.52   13.60   15.08   17.81   18.33     15.28   6.84   12.57   26.77	17.49
2006	20.77
2007	25.61
2008         R 3.43         13.52         24.11         26.36         25.98         26.18         —         R 24.55         R 10.71         R 14.12         38.77           2009         R 3.13         12.55         15.38         20.96         20.98         18.17         —         R 15.63         7.98         R 12.68         38.00           2010         R 2.63         12.09         19.31         23.88         24.08         23.08         —         R 21.30         R 9.42         R 13.03         39.33           Expenditures in Million Dollars           Expe	26.40
Ray	R 29.00
2010 R 2.63 12.09 19.31 23.88 24.08 23.08 — R 21.30 R 9.42 R 13.03 39.33 20.11 3.26 12.05 24.20 28.00 26.54 29.57 — 27.83 11.31 13.74 37.82 Expenditures in Million Dollars    1970	28.01
Second Color	28.76
1970 (s) 12.9 8.5 0.1 (s) 1.0 14.8 24.3 (s) 37.3 45.3 1975 0.3 24.4 13.0 0.1 (s) 2.0 13.4 28.4 (s) 53.1 100.4 1980 2.5 58.0 24.7 (s) (s) (s) 2.1 1.0 27.9 0.1 88.5 154.3 1985 3.6 80.1 31.8 2.6 (s) 1.5 9.3 45.2 0.1 129.0 336.2 1990 1.6 75.9 23.0 0.3 (s) 3.8 5.4 32.5 0.2 110.2 332.4 1995 0.2 103.0 22.2 3.6 (s) 5.7 2.6 34.1 0.3 137.5 589.5 1996 0.7 120.5 30.6 3.4 (s) 1.2 1.9 37.1 0.3 158.5 597.8 1997 1.1 132.7 16.2 6.7 (s) 2.8 0.7 26.5 0.3 160.7 602.4 1998 0.2 124.1 7.9 7.1 (s) 8.9 0.1 24.0 0.2 148.5 611.7 1999 0.2 131.6 8.9 6.7 (s) 1.2 (s) 16.9 0.2 148.9 622.4 2000 0.2 170.7 23.8 12.0 (s) 3.4 (s) 3.4 (s) 39.2 0.3 210.4 643.1 2001 0.9 198.9 20.7 9.3 (s) 15.7 (s) 45.8 0.2 245.8 647.5 2002 0.1 188.8 10.7 (s) (s) 30.1 — 40.9 0.2 230.1 648.3	28.50
1980         2.5         58.0         24.7         (s)         (s)         2.1         1.0         27.9         0.1         88.5         154.3           1985         3.6         80.1         31.8         2.6         (s)         1.5         9.3         45.2         0.1         129.0         336.2           1990         1.6         75.9         23.0         0.3         (s)         3.8         5.4         32.5         0.2         110.2         332.4           1995         0.2         103.0         22.2         3.6         (s)         5.7         2.6         34.1         0.3         137.5         589.9           1996         0.7         120.5         30.6         3.4         (s)         1.2         1.9         37.1         0.3         158.5         597.8           1997         1.1         132.7         16.2         6.7         (s)         2.8         0.7         26.5         0.3         160.7         602.4           1998         0.2         124.1         7.9         7.1         (s)         8.9         0.1         24.0         0.2         148.5         611.7           1999         0.2         131.6         8.	
1980         2.5         58.0         24.7         (s)         (s)         2.1         1.0         27.9         0.1         88.5         154.3           1985         3.6         80.1         31.8         2.6         (s)         1.5         9.3         45.2         0.1         129.0         336.2           1990         1.6         75.9         23.0         0.3         (s)         3.8         5.4         32.5         0.2         110.2         332.4           1995         0.2         103.0         22.2         3.6         (s)         5.7         2.6         34.1         0.3         137.5         589.9           1996         0.7         120.5         30.6         3.4         (s)         1.2         1.9         37.1         0.3         158.5         597.8           1997         1.1         132.7         16.2         6.7         (s)         2.8         0.7         26.5         0.3         160.7         602.4           1998         0.2         124.1         7.9         7.1         (s)         8.9         0.1         24.0         0.2         148.5         611.7           1999         0.2         131.6         8.	82.6
1985     3.6     80.1     31.8     2.6     (s)     1.5     9.3     45.2     0.1     129.0     336.2       1990     1.6     75.9     23.0     0.3     (s)     3.8     5.4     32.5     0.2     110.2     332.4       1995     0.2     103.0     22.2     3.6     (s)     5.7     2.6     34.1     0.3     137.5     588.9       1996     0.7     120.5     30.6     3.4     (s)     1.2     1.9     37.1     0.3     158.5     597.8       1997     1.1     132.7     16.2     6.7     (s)     2.8     0.7     26.5     0.3     160.7     602.4       1998     0.2     124.1     7.9     7.1     (s)     8.9     0.1     24.0     0.2     148.9     622.4       2000     0.2     131.6     8.9     6.7     (s)     1.2     (s)     16.9     0.2     148.9     622.4       2001     0.9     198.9     20.7     9.3     (s)     15.7     (s)     39.2     0.3     210.4     643.1       2002     0.1     188.8     10.7     (s)     (s)     30.1     —     45.8     0.2     230.1     648.3 </td <td>153.5</td>	153.5
1990     1.6     75.9     23.0     0.3     (s)     3.8     5.4     32.5     0.2     110.2     332.4       1995     0.2     103.0     22.2     3.6     (s)     5.7     2.6     34.1     0.3     137.5     589.9       1996     0.7     120.5     30.6     3.4     (s)     1.2     1.9     37.1     0.3     158.5     597.8       1997     1.1     132.7     16.2     6.7     (s)     2.8     0.7     26.5     0.3     160.7     602.4       1998     0.2     124.1     7.9     7.1     (s)     8.9     0.1     24.0     0.2     148.5     611.7       1999     0.2     131.6     8.9     6.7     (s)     1.2     (s)     16.9     0.2     148.9     622.4       2000     0.2     170.7     23.8     12.0     (s)     3.4     (s)     39.2     0.3     210.4     643.1       2001     0.9     198.9     20.7     9.3     (s)     15.7     (s)     45.8     0.2     245.8     647.5       2002     0.1     188.8     10.7     (s)     (s)     30.1     —     40.9     0.2     230.1     648.3	242.8
1995         0.2         103.0         22.2         3.6         (s)         5.7         2.6         34.1         0.3         137.5         589.5           1996         0.7         120.5         30.6         3.4         (s)         1.2         1.9         37.1         0.3         158.5         597.8           1997         1.1         132.7         16.2         6.7         (s)         2.8         0.7         26.5         0.3         160.7         602.4           1998         0.2         124.1         7.9         7.1         (s)         8.9         0.1         24.0         0.2         148.5         611.7           1999         0.2         131.6         8.9         6.7         (s)         1.2         (s)         16.9         0.2         148.9         622.4           2000         0.2         170.7         23.8         12.0         (s)         3.4         (s)         39.2         0.3         210.4         643.1           2001         0.9         198.9         20.7         9.3         (s)         15.7         (s)         45.8         0.2         245.8         647.5           2002         0.1         188.8         <	465.2
1996     0.7     120.5     30.6     3.4     (s)     1.2     1.9     37.1     0.3     158.5     597.8       1997     1.1     132.7     16.2     6.7     (s)     2.8     0.7     26.5     0.3     160.7     602.4       1998     0.2     124.1     7.9     7.1     (s)     8.9     0.1     24.0     0.2     148.5     611.7       1999     0.2     131.6     8.9     6.7     (s)     1.2     (s)     16.9     0.2     148.9     622.4       2000     0.2     170.7     23.8     12.0     (s)     3.4     (s)     39.2     0.3     210.4     643.1       2001     0.9     198.9     20.7     9.3     (s)     15.7     (s)     45.8     0.2     245.8     647.5       2002     0.1     188.8     10.7     (s)     (s)     30.1     —     40.9     0.2     230.1     648.3	442.5
1997     1.1     132.7     16.2     6.7     (s)     2.8     0.7     26.5     0.3     160.7     602.4       1998     0.2     124.1     7.9     7.1     (s)     8.9     0.1     24.0     0.2     148.5     611.7       1999     0.2     131.6     8.9     6.7     (s)     1.2     (s)     16.9     0.2     148.9     622.4       2000     0.2     170.7     23.8     12.0     (s)     3.4     (s)     39.2     0.3     210.4     643.1       2001     0.9     198.9     20.7     9.3     (s)     15.7     (s)     45.8     0.2     245.8     647.5       2002     0.1     188.8     10.7     (s)     (s)     30.1     —     40.9     0.2     230.1     648.3	727.4
1998     0.2     124.1     7.9     7.1     (s)     8.9     0.1     24.0     0.2     148.5     611.7       1999     0.2     131.6     8.9     6.7     (s)     1.2     (s)     16.9     0.2     148.9     622.4       2000     0.2     170.7     23.8     12.0     (s)     3.4     (s)     39.2     0.3     210.4     643.1       2001     0.9     198.9     20.7     9.3     (s)     15.7     (s)     45.8     0.2     245.8     647.5       2002     0.1     188.8     10.7     (s)     (s)     30.1     —     40.9     0.2     230.1     648.3	756.3
1999     0.2     131.6     8.9     6.7     (s)     1.2     (s)     16.9     0.2     148.9     622.4       2000     0.2     170.7     23.8     12.0     (s)     3.4     (s)     39.2     0.3     210.4     643.1       2001     0.9     198.9     20.7     9.3     (s)     15.7     (s)     45.8     0.2     245.8     647.5       2002     0.1     188.8     10.7     (s)     (s)     30.1     —     40.9     0.2     230.1     648.3	763.0
2000     0.2     170.7     23.8     12.0     (s)     3.4     (s)     39.2     0.3     210.4     643.1       2001     0.9     198.9     20.7     9.3     (s)     15.7     (s)     45.8     0.2     245.8     647.5       2002     0.1     188.8     10.7     (s)     (s)     30.1     —     40.9     0.2     230.1     648.3	760.2
2001 0.9 198.9 20.7 9.3 (s) 15.7 (s) 45.8 0.2 245.8 647.5 2002 0.1 188.8 10.7 (s) (s) 30.1 — 40.9 0.2 230.1 648.3	771.3
2002 0.1 188.8 10.7 (s) (s) 30.1 — 40.9 0.2 230.1 648.3	853.5
2002	893.3 878.4
2005 0.2 $217.7$ $17.5$ (S) (S) $10.5$ $ 155.0$ 0.7 $12.5$ 0.5 $10.5$	878.4 R 887.4
2004 1.3 236.4 24.7 (s) (s) 13.9 — 38.7 0.3 276.8 669.9	946.7
2004 1.3 236.4 24.7 (s) (s) 13.9 — 38.7 0.3 276.8 669.9 2005 2.0 232.9 32.0 0.2 (s) 23.6 — 55.8 (s) 290.7 848.3	1,139.0
2006 — 251.0 32.5 0.3 0.1 7.3 — 40.2 (s) 290.7 646.3	1,139.0
2007 1.1 264.2 21.0 0.1 (a) 2.0 2.0 2.0 (b) 2.0 2.0 1.142.4	1,442.7
2008 R13 2550 R283 (c) 01 83 _ R367 (c) R2930 12280	R 1,522.8
$2009$ $R_{10}$ $2430$ $R_{268}$ $(s)$ $01$ $29$ $R_{298}$ $(s)$ $R_{2738}$ $12594$	R 1,533.2
2010 R 0.2 227.4 R 20.4 (s) 0.1 R 27.1 — R 47.6 (s) R 275.2 1,236.0	R 1,511.1
2011 0.2 206.8 16.4 0.1 (s) 41.8 — 58.3 (s) 265.2 1,157.0	1,422.2

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, District of Columbia

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mill	ion Btu					
970	_	0.11	0.11	0.67	1.22	1.04	_	0.59	1.27	0.66	_	0.49	3.80	1.1
975	_	1.25	1.25	1.36	2.50	2.80	_	1.82	3.07	2.08	_	1.63	8.42	4.2
980	_	1.20	1.20	2.45	7.63	5.18	_	3.97	_ 8.34	_ 7.60	_	_ 6.16	11.65	10.2
985	_	_	_	_	7.51	11.71	10.28	5.16	R 7.31	R 8.55	_	R 8.55	17.86	_ 17.0
990	_	_	_	_	5.64	11.13	10.24	3.91	<sup>R</sup> 6.15	R 8.78	_	R 8.78	15.14	R 14.7
995	_	_	_	_	5.05	8.85	10.79	3.16	R 6.94	R 8.28	_	R 8.28	12.78	R 11.0
996	_	_	_	_	4.92	9.40	11.33	3.11	R 7.38	R 8.48	_	R 8.48	12.77	R 11.1
997	_	_	_	_	5.58	10.37	11.12	_	R 6.49	R 8.34	_	R 8.34	12.97	R 10.9
998	_	_	_	_	4.42	9.65	9.98	_	R 6.80	R 7.26	_	R 7.26	12.85	R 10.9
999	_	_	_	_	4.94	9.86	10.35	_	R 7.29	R 5.87	_	R 5.87	13.45	R 9.1
000	_	_	_	_	7.62	12.88	12.07	4.49	R 7.75	R 8.78	_	R 8.78	13.89	R 11.9
001	_	_	_	_	6.70	13.23	11.88	_	R 7.80	R 10.09	_	R 10.09	14.09	R 11.9
002	_	_	_	_	6.12	12.52	11.33	_	R 8.16	R 8.85	_	R 8.85	14.52	R 11.4
003	_	_	_	_	7.58	15.34	12.85	_	R 9.93	R 10.66	_	R 10.66	16.32	12.7
004	_	_	_	_	9.39	17.36	14.93	_	R 10 80	R 13 00	_	R 13 00	13.88	R 13.4
005	_	_	_	_	13.71	18.96	18.33	_	R 12.92	R 16.39	_	R 16 39	41.41	R 28.2
006	_	_	_	_	15.71	21.06	21.24	_	R 16.15	R 19.08	_	R 19.08	51.09	R 33.5
007	_	_	_	_	17.53	24.57	22.35	_	R 14.80	R 18.62	_	R 18.62	27.32	R 23.5
800	_	_	_	_	24.29	29.44	26.18	_	R 18.77	R 23.76	_	R 23.76	30.74	R 27.9
009	_	_	_	_	14.66	24.23	18.17	_	R 18.66	R 17.47	_	R 17.47	24.65	R 21.9
010	_	_	_	_	18.19	27.80	23.08	_	R 20.92	21.57	_	21.57	22.81	R 22.4
011	_	_	_	_	23.94	30.90	29.57	_	24.17	26.28	_	26.28	20.18	22.5
							Expendit	ures in Million	Dollars					
970	_	1.1	1.1	0.3	2.7	(s)	_	12.2	0.3	15.2	_	16.6	34.1	50.
975	_	8.7	8.7	0.6	2.2	(s)	_	7.9	2.4	12.4	_	21.7	72.7	94.
980	_	0.7	0.7	0.9	8.5	0.1	_	1.3	13.6	23.6	_	25.2	133.4	158.
985	_	_	_	_	1.8	0.1	3.2	(s)	_ 1.7	_ 6.8	_	_ 6.8	154.4	_ 161.
990	_	_	_	_	0.1	0.1	4.8	(s)	R 1.5	R 6.5	_	R 6.5	153.7	R_160.
995	_	_	_	_	0.5	0.1	2.5	(s)	R 1.5	R 4.5	_	R 4.5	11.4	R 15
996	_	_	_	_	0.5	0.1	2.3	(s)	R 1.4	R 4.3	_	R 4.3	11.0	R 15.
997	_	_	_	_	0.7	0.1	3.2	_	R 1.8	R 5.8	_	R 5.8	11.6	R 17.
998	_	_	_	_	0.4	(s)	1.4	_	R 1.6	R 3.5	_	K 3.5	11.5	R 15.
999	_	_	_	_	4.0	(s)	1.0	_	R 1.6	R 6.7	_	R 6.7	11.4	<sup>R</sup> 18.
000	_	_	_	_	1.5	0.2	1.5	(s)	R 1.8	R 5.0	_	R 5.0	12.9	R 17.
001	_	_	_	_	1.4	0.1	7.8	<u> </u>	R17	R 11.0	_	R 11.0	13.5	R 24.
002	_	_	_	_	2.5	(s)	5.7	_	R 1.8	R 10.0	_	R 10.0	14.0	R 24.
003	_	_	_	_	R 4.3	0.1	10.8	_	<sup>R</sup> 1.8	R 16.9	_	R 16.9	14.9	R 31.
004	_	_	_	_	2.6	0.1	10.3	_	_ 1.8	R 14 8	_	R 14.8	13.4	_ 28.
005	_	_	_	_	3.1	0.1	10.8	_	R 2.0	R 16.0	_	R 16.0	36.2	R 52.
006	_	_	_	_	3.8	0.1	12.4	_	R 2.5	18.9	_	18.9	41.8	60.
007	_	_	_	_	_ 5.0	0.2	6.4	_	_ 3.1	_ 14.7	_	_ 14.7	27.7	R 42
800	_	_	_	_	R 4.3	0.1	9.0	_	R 3.6	R 17.0	_	R 17.0	32.0	R 49.
009	_	_	_	_	2.3	0.1	5.9	_	R 2.9	R 11.2	_	R 11.2	25.7	R 36
010	_	_	_	_	1.0	0.1	R 3.9	_	R 3.3	R 8.3	_	R 8.3	17.9	R 26.
011	_	_	_	_	3.2	0.3	5.3	_	3.7	12.5	_	12.5	14.9	27.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

Beginning in 1993, includes fuel ethanol blended into motor gasoline.
 Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

e Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, District of Columbia

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
1970	0.11	_	_	1.32	0.73	1.02	5.08	2.86	0.45	2.74	2.74	_	2.74
1975	1.25	_	_	2.81	_	2.66	7.48	4.85	1.81	4.43	4.43	_	4.43
1980	_	_	_	7.70	6.46	4.91	14.36	9.97	4.20	9.40	9 40	12.62	9.44
1985	_	_	_	8.78	5.80	12.35	R 18.18	10.28	3.75	R 9.75	R 9.75	20.73	R 9.93
1990	_	_	_	9.33	5.47	12.26	R 20.61	10.24	2.88	R 10.20	R 10.20	17.73	R 10.34
1995	_	2.05	8.36	7.08	3.89	11.91	R 21.75	10.79	_	R 10.38	K 10.37	21.33	R 10.62
1996	_	4.90	9.29	8.61	_	12.28	R 21.63	11.33	_	R 11.02	R 11.01	21.86	R 11.25
1997	_	2.95	9.39	7.90	4.47	12.15	R 21.82	11.12	_	R <sub>10.79</sub>	R 10.77	22.30	R 11.02
1998	_	2.53	8.11	7.16	3.34	11.21	R 21.44	9.98	_	R 9.73	R 9.72	22.25	R 10.00
1999	_	2.74	8.81	7.46	_	12.73	R 23.04	10.35	_	R 10.13	R 10.11	22.11	R 10.39
2000	_	3.89	10.87	11.12	_	15.90	R 23.20	12.07	<del>-</del>	R 12.06	R 12.04	22.15	R 12.27
2001	_	5.01	11.01	10.66	_	16.09	R 24.51	11.88	3.41	R 11.80	R 11.78	21.85	R 12.04
2002	_	4.27	10.72	10.06	_	14.47	R 26.70	11.33	_	R 11.28	R 11.25	21.48	R 11.53
2003	_	5.79	12.42	11.45	_	16.02	R 28.94	12.85	_	R 12.73	R 12.70	22.40	R 13.12
2004	_	6.58	15.13	13.22	_	17.68	R 30.11 R 35.22	14.93	_	R 14.72 R 18.49	R 14.68 R 18.46	21.60	R 14.98 R 18.63
2005	_	8.49	18.56	17.75	_	19.26	R 43.88	18.33	_	R 21.50	R 21.46	21.60	R 22.01
2006 2007	_	9.27 9.24	22.31 23.70	19.95 20.68	_	21.45	R 47.16	21.24 22.35	_	R 22.61	R 22.56	31.30 33.18	R 23.20
2007	_	15.15	27.23	28.16	_	23.55 27.28	R 55.12	26.18	_	R 26.97	R 26.94	40.35	R 27.93
2008	_	6.60	20.32	17.37	_	21.81	R 56.07	18.17	_	R 18.67	R 18.04	37.44	R 19.26
2010		4.80	25.19	21.57	_	25.65	R 58.80	23.08	_	R 23.52	R 22.48	32.35	R 23.10
2011	_	4.10	31.64	27.51	_	28.15	69.54	29.57	_	29.92	28.35	29.86	28.44
_						Exper	nditures in Millior	Dollars					
1970	(a)			3.8	(a)		1.6	84.4	(a)	89.9	89.9		89.9
1970	(s)	_	_	3.6 13.4	(s)	(s) (s)	2.1	144.4	(s) 4.0	164.0	164.0	_	164.0
1980	(s)			26.3	12.1	(s)	4.7	201.2	1.6	245.8	245.8	4.6	250.3
1985	_	_	_	46.0	0.2	(s)	R 5.4	200.6	4.8	R 257.0	R 257.0	9.2	R 266.1
1990	_	_	_	43.7	0.2	(s)	R 6.9	208.8	0.1	R 259.6	R 259.6	8.6	R 268.2
1995	_	(s)	0.2	26.2	_	(s)	R 6.9	224.9	_	R 258 1	R 258.2	12.4	R 270.6
1996	_	0.2	(s)	33.8	_	(s)	R 6 7	224.7	_	R 265 2	R 265.4	12.1	R 277.5
1997		0.1	0.1	28.5	_	0.1	R 7.1	229.7		R 265.5	R 265.6	12.1	R 277.7
1998	_	0.1	0.1	24.9	_	(s)	R73	199.4	_	R 231.8	R 231.9	12.3	R 244.2
1999	_	0.2	0.1	25.6	_	(s)	R 8.0	212.5	_	R 246.2	R 246.3	13.0	R 259.3
2000	_	0.3	0.1	47.1	_	0.1	R 7.9	251.0	_	R 306 2	R 306.5	13.5	R 320.0
2001	_	0.4	0.1	51.6	_	(s)	R 7 6	217.4	(s)	R 276.8	R 277.2	13.8	R 291.0
2002	_	0.3	0.1	_ 46.5	_	(s)	R 8.2	195.9		R 250.8	R 251.1	13.1	R 264.2
2003	_	0.5	0.1	R 58.5	_	(s)	R 8.2	207.0	_	R 273.9	R 274.4	21.8	R 296.3
2004	_	0.7	(s)	72.3	_	(s)	Kg7	255.4	_	R 336 4	R 337 1	22.4	R 359.5
2005	_	0.6	0.4	55.9	_	(s)	R 10.1	287.7	_	K 354.1	R 354.6	24.0	R 378.6
2006	_	0.6	0.7	28.2	_	(s)	R 12.3	333.7	_	R 374.9	R 375.5	32.5	R 408.0
2007	_	0.6	0.7	33.1	_	(s)	R 13.6	347.4	_	R 394.9	R 395.5	36.8	R 432.3
2008	_	0.7	0.6	R 61.9	_	0.1	R 14.8	334.4	_	R 411.7	R 412.4	49.4	R 461.8
2009	_	5.7	0.3	R 30.1	_	0.1	R 13.5	245.6	_	R 289.6	R 295.2	41.0	R 336.2
2010	_	R 4.3	0.1 0.1	R 41.9	_	0.1	R 15.8	R 297.9	_	R 355.8	R 360.1	34.7	R 394.8
2011	_	4.1	0.1	63.2	_	0.2	17.7	385.2	_	466.4	470.6	32.5	503.0

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, District of Columbia

0.39 1.50 — — —	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear	Wood and	Electricity	Total
1.50 — — — —			,		I Utal	Fuel	Waste b	Imports <sup>c</sup>	Energy d
1.50 — — — —				Prices in Dollars	per Million Btu	•			
1.50 — — — —		0.40		0.47	0.47				0.40
_ _ _		0.46	_	0.47	0.47	_	_	_	0.43
=		2.11	_	2.01	2.01	_	_	_	1.92
_	_	5.95	_	4.49	4.59	_	_	_	4.59
_	_	5.43 4.29	_	3.94	4.24	_	_	_	4.24 3.12
	_	4.29 3.77	_	3.02 2.48	3.12 2.67		_	_	2.67
		4.49		2.48	3.11	_		_	3.11
_	_	4.49	_	2.68	3.11	_	_	_	3.11
_	_	2.95	_	2.04	2.22	_	_	_	2.22
_	_	3.84	_	2.43	2.69	_	_	_	2.69
_	_	6.23	_	4.25	5.10	_	_	_	5.10
_	_	6.07	_	3.56	3.92	_	_	_	3.92
_	_	5.57	_	3.50	5.57	_	_	_	5.57
_	_	6.78	_	_	6.78	_	_	_	6.78
_	_	8.30	_	_	8.30	_	_	_	8.30
_	_	11.60	_	_	11.60	_	_	_	11.60
_	_	13.88	_	_	13.88	_	_	_	13.88
_	_	15.22	_	_	15.22	_	_	_	15.22
_	_	20.12	_	_	20.12	_	_	_	20.12
_	_	13.94	_	_	13.94	_	_	_	13.94
_	_	16.22	_	_	16.22	_	_	_	16.22
_	4.98	21.93	_	_	21.93	_	_	_	15.33
				Expenditures in	Million Dollars				
6.8	_	3.1	_	8.1	11.2	_	_	_	18.0
4.2	_	1.1	_	26.4	27.5	_	_	_	31.7
4.2	_	3.8	_	41.3	45.1	_	_	_	45.1
_	_	2.1	_	6.2	8.3	_	_	_	8.3
_	_	1.8	_	15.2	17.0	_	_	_	17.0
_	_	1.6	_	6.3	7.9	_	_	_	7.9
_	_	1.3	_	4.3	5.6	_	_	_	5.6
_	_	1.8	_	2.1	3.9	_	_	_	3.9
_	_	2.0	_	5.8	7.8	_	_	_	7.8
_	_	2.4	_	6.7	9.1	_	_	_	9.1
_	_	6.1	_	5.6	11.7	_	_	_	11.7
_	_	1.8	_	6.3	8.2	_	_	_	8.2
_	_	20.1	_	_	20.1	_	_	_	20.1
_	_	7.5	_	_	7.5	_	_	_	7.5
_	_	6.3	_	_	6.3	_	_	_	6.3
			_						36.5
_	_		_	_		_	_	_	18.7
			_	_		_	_		17.5
	_		_	_		_	_	_	19.2
_	_	6.9	_	_	6.9	_	_	_	6.9
	_		_	_		_	_	_	41.0
_	5.1	35.2	_	_	35.2	_	_	_	40.3
	= = =		—     —     36.5       —     —     18.7       —     —     17.5       —     —     6.9       —     —     41.0	-     -     36.5     -       -     18.7     -       -     17.5     -       -     19.2     -       -     6.9     -       -     41.0     -	-     -     36.5     -     -       -     18.7     -     -       -     17.5     -     -       -     19.2     -     -       -     6.9     -     -       -     41.0     -     -	-     -     36.5     -     -     36.5       -     -     18.7     -     -     18.7       -     -     17.5     -     -     17.5       -     -     19.2     -     -     -     19.2       -     -     6.9     -     -     6.9       -     -     41.0     -     -     41.0	-     -     36.5     -     -     36.5     -       -     -     18.7     -     18.7     -       -     -     17.5     -     17.5     -       -     -     19.2     -     19.2     -       -     -     6.9     -     6.9     -       -     -     41.0     -     41.0     -	-     -     36.5     -     -     36.5     -     -       -     -     18.7     -     -     18.7     -     -       -     -     17.5     -     -     -     -       -     -     19.2     -     -     -       -     -     6.9     -     -     -       -     -     41.0     -     -     41.0     -     -	-     -     36.5     -     -     -     -       -     -     18.7     -     -     -     -       -     -     17.5     -     -     -     -       -     -     19.2     -     -     -       -     -     6.9     -     -     -       -     -     41.0     -     -     -

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Florida

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floreteio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·	'					Prices	in Dollars p	er Million Btu			,				
970	_	0.31	0.31	0.49	1.08	0.73	1.92	2.81	0.33	1.62	1.51	_	1.87	1.19	0.33	5.67	2.3
975	_	1.01	1.01	1.00	2.53	2.03	3.82	4.39	1.84	3.20	2.99	0.17	1.98	2.42	1.35	10.46	4.5
980	_	1.80	1.80	2.19		6.46	6.47	9.80		6.88	6.63	0.35		5.08	2.40	16.24	8.7
985	_	2.12	2.12	3.73		5.90	11.21	9.03		R 7.41	7.49	0.65	3.47	5.19	2.22	22.59	_ 10.7
990	_	1.85	1.85	3.21	7.50	5.64	11.12	8.85	2.92	R 6.29	R 6.95	0.64	1.07	R 4.67	1.94	20.62	R 10.2
995	_	1.79	1.79	2.83		3.91	10.22	8.52		R 6.75	R 6.72	0.53	1.03	R 4.20	1.72	20.55	R 10.0
996	_	1.74	1.74	3.72		4.73	11.55	9.17	2.85	R 6.87	R 7.36		0.85	4.62	1.94	21.05	10.7
997	_	1.73	1.73	3.78		4.49	12.26	9.14		R 6.26	R 7.21	0.50	0.79	R 4.63	1.92	21.08	R 10.8
998	_	1.65	1.65	3.49		3.34	11.56	7.68	2.04	R 5.10 R 5.53	R 5.77 R 6.52	0.48	0.98	R 3.90	1.69	20.53	R 10.1
999	_	1.59	1.59	3.63	7.32	3.89	11.18	8.50		R 6.79	R 8.83	0.43	0.74	R 4.29 R 5.70	1.77	20.06	R 10.4 R 12.0
000	_	1.57 1.72	1.57	5.01 5.70	9.91 9.28	6.49	14.21	11.02	4.26	R 5.57	R 8.16	0.44 0.41	0.80	R 5.62	2.38 2.44	20.24 22.49	R 12.6
001			1.72 1.76			5.73	15.01	10.42		R 4.72	R 8.11		1.61	R 5.35			R 12.0
002 003	_	1.76 1.76	1.76	4.71 6.43	8.84 R 10.17	5.36 6.44	13.38 15.46	10.10 11.51	3.71 4.50	R 4.72	R 9.34	0.41 0.42	1.61 1.38	R 6.32	2.40 3.05	21.44 22.62	13.5
003		1.76	1.76	7.05	12.42	8.67	17.28	13.92	4.50	R 4.64	11.03	0.42	1.43	7.54	3.36	23.91	15.1
004	_	2.33	2.33	9.07	16.49	12.68	19.92	17.31	6.89	R 5.16	R 14.21	0.44	2.02	R 9.80	4.63	25.68	R 17.9
006	_	2.59	2.59	9.13	18.68	14.64	22.07	19.65	7.72	R 6.71	R 16.74	0.47	2.02	R 10.87	4.76	30.62	R 20.6
007		2.58	2.58	9.13	19.84	16.10	24.39	21.21	9.21	R 8.44	18.37	0.52	R 2.19	11.64	5.26	30.28	21.5
008	_	2.99	2.99	10.60	R 26.90	22.43	29.74	25.01	13.63	R 11.48	R 23.59	0.50	2.68	R 14.02	5.96	31.48	24.9
009	_	3.40	3.40	8.13	R 17.22	12.69	25.07	17.77	9.64	R 10.89	R 16.53	R 0.65	R 2.66	R 10.30	R 5.22	33.68	R 21.0
010	_	3.48	3.48	6.91	20.53	16.44	28.98	21.17	R 10.95	R 12.27	R 19.41	0.68	R 2.82	R 11.34	4.84	31.01	R 21.7
011	_	3.55	3.55	6.33	26.61	22.73	31.47	26.82		16.66	25.28	0.77	2.93	13.72	4.53	31.09	25.1
								Exper	nditures in N	Million Dollars							
970	_	35.8	35.8	170.1	98.0	96.6	57.6	1,125.2	112.8	118.9	1,609.1	_	19.5	1,834.5	-196.0	971.7	2,610.
975	_	135.0	135.0	283.6	343.6	275.6	108.5	2,319.6	915.2	161.5	4,124.0	15.8	20.9	4,579.3	-1,114.2	2,532.9	5,997.
980	_	405.3	405.3	693.8	1,183.7	1,302.3	259.1	5,627.4		378.6	10,944.6	63.8	67.2	12,174.7	-2,439.2	5,029.8	14,765
985	_	999.4	999.4	1,081.0	1,282.3	762.5	416.7	5,948.9		R 562.2	R 9,884.1	162.2		R 12,254.1	-2,241.8	8,548.0	R 18,560
990	_	1,172.4	1,172.4	1,082.5	1,542.6	1,013.5	325.4	6,619.5	998.1	R 402.8	R 10,901.9	147.8	115.9	R 13,426.1	-2,547.8	10,097.4	R 20,975
995	_	1,229.2	1,229.2	1,616.6	1,674.5	621.8	297.3	7,005.7	746.8	R 408.6	R 10,754.7	160.3	166.1	R 13,926.9	-2,776.6	11,745.0	R 22,895
996	_	1,299.5	1,299.5	2,053.3	1,823.4	787.5	347.4	7,607.6	849.7	R 410.6	R 11,826.1	136.9	148.1	R 15,464.0	-3,154.5	12,343.1	R 24,652
997	_	1,298.6	1,298.6	2,035.6	1,946.2	776.8	271.0	7,711.6		R 389.8	R 11,937.4	120.1	133.6	R 15,525.3	-3,164.6	12,587.7	R 24,948
998	_	1,239.6	1,239.6	1,824.8	1,738.1	540.0	274.9	6,772.4	906.2	R 376.4	R 10,608.1	157.2	142.0	R 13,971.8	-3,156.9	13,126.3	R 23,941
999	_	1,141.4	1,141.4	2,081.6	1,963.1	638.9	301.7	7,689.7	993.0	R 408.6	R 11,995.1	143.1	107.5	R 15,468.7	-3,271.9	12,819.0	R 25,015
000	_	1,196.8	1,196.8	2,826.0	2,753.5	1,292.6	393.8	10,239.0		R 447.9	R 16,874.0	147.7	111.5	R 21,155.9	-4,465.4	13,525.5	R 30,216
001	_	1,249.8	1,249.8	3,194.4	2,662.7	996.6	401.6	9,825.2		R 440.3	R 15,864.5	133.9	172.1	R 20,614.6	-4,532.2	15,402.8	R 31,485
002	_	1,269.3	1,269.3	3,275.5	2,580.4	820.9	305.7	9,898.0		R 471.9	R 15,364.8	143.6	205.3	R 20,258.5	-4,706.0	15,393.2	R 30,945
003	_	1,272.3	1,272.3	4,520.8	R 3,271.1	936.3	R 364.9	11,482.0		R 496.5	R 18,061.8	136.8	193.8	R 24,185.5	-6,098.4	16,774.2	R 34,861
004	_	1,346.1	1,346.1	5,257.1	4,177.7	1,438.4	491.7	14,647.4		R 592.8	R 23,192.8	144.0	171.0	R 30,111.0	-6,814.9	17,834.5	R 41,130
005	_	1,567.4	1,567.4	7,208.3	5,858.9	2,005.5	523.3	18,735.7	2,645.1	R 719.9 R 930.0	R 30,488.3	139.8	275.5	R 39,679.3	-9,393.9	19,713.4	R 49,998
006 007	_	1,801.3	1,801.3	8,251.2 8,910.5	6,770.9 6,458.7	2,294.3 2,845.3	591.3 573.3	21,530.3 23,110.4	1,986.6 2,245.9	R 924.9	R 34,103.5 R 36,158.6	172.2 156.9	318.9 R 315.0	R 44,647.1 R 47,397.9	-9,734.7	23,845.0 23,878.4	R 58,757 R 60,499
	_	1,857.0	1,857.0						Z,245.9	R 1,044.5	R 42,246.3	150.9	R 315.0	R 55,049.8	-10,777.1		R 67 404
800	_	2,072.6	2,072.6	10,165.9 8.701.5	R 7,904.7 R 4,556.3	4,911.6	632.6	26,066.0	R 1,686.9 R 831.6	<sup>11</sup> ,044.5 R 731.0	R 27.457.0	167.9 R 196.8	397.1 R aza a	R 38,705.5	-11,914.6	24,295.9	R 67,431 R 54,367
009	_	1,976.4	1,976.4	8,701.5 R 7,967.6	R 6,122.2	2,264.6	524.3 606.3	18,549.1 R 21,691.5		R 871.0	R 34,182.9	169.0	R 373.8 R 468.4	N 38,705.5	R -10,162.6	25,824.8	R 59,704
010 011	_	2,218.8	2,218.8			3,279.8	630.8			952.0		169.0	490.2	R 45,006.7	-9,761.9	24,459.8	
UII	_	1,959.7	1,959.7	7,707.4	7,373.6	4,603.0	030.8	27,429.1	1,487.2	952.0	42,475.8	177.9	490.2	52,811.0	-8,678.0	23,880.2	68,013.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only, naphtha-type jet fuel is included in "Other Petroleum."

c Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Florida

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	•					Prices	n Dollars per M	illion Btu					
970	_	0.70	1.10	0.73	1.92	2.81	0.35	1.62	1.90	1.87	1.73	5.67	2.3
975	0.53	1.29	2.62	2.03	3.82	4.39	1.73	3.20	3.55	1.98	3.24	10.46	4.5
980	1.77	2.95	7.05	6.46	6.47	9.80	3.32	_ 6.88	7.72	3.11	7.06	16.24	8.7
985	2.07	4.38	6.97	5.90	11.21	9.03	3.93	R 7.41	_ 7.93	3.47	R 7.42	22.59	_ 10.7
990	1.89	4.10	7.64	5.64	11.12	8.85	2.75	R 6.29	R 7.71	1.31	R 6.94	20.62	R 10.2
995	1.86	3.98	7.39	3.91	10.22	8.52	2.60	R 6.75	R 7.40	1.24	R 6.54 R 7.17	20.55	R 10.0
996	1.82	4.72	8.32	4.73	11.55	9.17	2.92	R 7.07	R 8.12	1.04	<sup>K</sup> 7.17	21.05	10.7
997	1.80	5.18	8.18	4.49	12.26	9.14	2.75	R 8.74	R 8.09	1.00	R 7.24	21.08	R 10.8
998	1.79	4.83	7.14	3.34	11.56	7.68	2.04	R 7.83	R 6.87	1.28	R 6.30	20.53	R 10.
999	1.71	4.92	7.58	3.89	11.18	8.50	2.63	R 8.53	R 7.60	1.40	R 6.94	20.06	R 10.4
000	1.68	6.38	10.18	6.49	14.21	11.02	4.21	R 9.36	R 9.93	1.52	R 9.09	20.24	R 12.0
001	1.80	8.37	9.50	5.73	15.01	10.42	3.37	R 8.20	R 9.41	2.00	R 8.88	22.49	R 12.0
002	1.81	6.95	9.09	5.36	13.38	10.10	3.75	R 8.42	R 9.14	2.11	R 8.51	21.43	R 12.
003	1.86	8.84	10.32	6.44	15.46	11.51	4.64	R 9.56	R 10.63	1.72	R 9.91	22.62	13.5
004	2.22	10.29	12.59	8.67	17.28	13.92	4.89	R 9.14	12.54	1.91	R 11.87	23.91	_ 15.1
005	2.97	11.89	16.64	12.68	19.92	17.31	7.01	R 11.34	R 16.01	2.76	R 14.98	25.68	R 17.
006	3.31	13.22	18.76	14.64	22.07	19.65	7.92	R 12.79	R 18.15	2.62	R 16.93	30.62	R 20.0
007	3.25	12.23	19.94	16.10	24.39	21.21	9.53	R 13.63	R 19.62	2.55	R 18.11	30.28	21.5
800	3.88	13.41	R 26.98	22.43	29.74	25.01	R 13.65	R 17.51	R 24.58	2.90	22.38	31.48	24.9
009	3.79	10.97	R 17.27	12.69	25.07	17.77	R 9.68	R 18.15	R 17.08	R 2.93	R 15.76	33.68	R 21.0
010	3.84	10.11	20.72	16.44	28.98	21.17	R 10.59	R 20.66	R 20.00	R 3.02	R 18.06	31.01	R 21.7
011 _	4.31	10.04	26.69	22.73	31.47	26.82	14.48	24.08	25.61	3.14	22.83	31.09	25.1
_						Expen	ditures in Millio	n Dollars					
970	_	97.7	96.7	96.6	57.6	1,125.2	26.3	118.9	1,521.3	19.5	1,638.5	971.7	2,610.
975	0.3	180.7	277.1	275.3	108.5	2,319.6	121.3	161.5	3,263.3	20.9	3,465.1	2,532.9	5,997
980	30.7	435.9	1,076.4	1,302.3	259.1	5,627.4	557.8	378.6	9,201.6	67.2	9,735.4	5,029.8	14,765
985	51.7	536.8	1,240.9	762.5	416.7	5,948.9	365.2	R 562.2	R 9,296.5	93.1	R 10,012.3	8,548.0	R 18,560
990	57.2	597.1	1,487.0	1,013.5	325.4	6,619.5	268.6	R 402.8	R 10,116.8	101.6	R 10,878.3	10,097.4	R 20,975 R 22,895
995	61.8	779.3	1,631.5	621.8	297.3	7,005.7	221.7	R 408.6 R 408.9	R 10,186.6	122.6	R 11,150.4	11,745.0	R 24,652
996	58.1	997.0	1,775.6	787.5	347.4	7,607.6	223.0	R 200.0	R 11,150.0 R 11,241.6	104.5	R 12,309.5 R 12,360.7	12,343.1	° 24,652 R 24,652
997 998	60.8 57.3	960.6 886.7	1,905.0 1,669.6	776.8 540.0	271.0 274.9	7,711.6 6,772.4	208.6 151.6	R 368.6 R 359.7	R 9,768.2	97.7 102.6	R 10,814.8	12,587.7 13,126.3	R 24,948 R 23,941
			1,887.4	638.9	301.7	7,689.7		R 392.3	R 11,088.3	102.6	R 12,196.8	12,819.0	R 25,015
999	51.0 54.3	950.1 1,188.5	2,617.2	1,292.6	393.8	10,239.0	178.3 356.8	R 436.8	R 15,336.3	107.5	R 16,690.6	12,819.0	R 30,216
000	56.8	1,427.3	2,569.8	996.6	401.6	9,825.2	239.4	R 418.7	R 14,451.2	147.1	R 16,082.5	15,402.8	R 31,485
001	55.8	1,427.3	2,369.8	820.9	305.7	9,825.2	285.1	R 443.0	R 14,208.0	173.8	R 15,552.6	15,402.8	R 30,945
002	52.9	1,326.3	R 3,133.8	936.3	R 364.9	11,482.0	187.3	R 449.3	R 16,553.5	154.4	R 18,087.1	16,774.2	R 34,861
004	52.9 59.9	1,326.3	4,055.4	1,438.4	491.7	14,647.4	490.2	R 526.8	R 21,649.9	131.4	R 23,296.2	17,834.5	R 41,130
005	81.8	1,692.2	5,679.5	2,005.5	523.3	18,735.7	732.9	R 598.3	R 28,275.1	236.3	R 30,285.4	19,713.4	R 49,998
006	95.0	1,857.2	6,671.6	2,294.3	591.3	21,530.3	823.4	R 812.2	R 32,723.1	237.1	R 34,912.4	23,845.0	R 58,757
007	90.8	1,683.2	6,346.3	2,845.3	573.3	23,110.4	902.0	R 833.9	R 34,611.3	R 235.5	R 36 620 8	23,878.4	R 60,499
008	105.8	1,866.4	R 7,809.4	4,911.6	632.6	26,066.0	R 492.1	R 967.3	R 40,879.1	R 283.9	R 43,135.2	24,295.9	R 67,431
009	91.1	1,483.5	R 4,465.4	2,264.6	524.3	18,549.1	R 256.0	R 652.8	R 26,712.2	R 256.0	R 28,542.9	25,824.8	R 54,367
	83.4	R 1,546.9	R 5,919.6	3,279.8	606.3	R 21,691.5	R 1,009.5	R 767.0	R 33,273.7	R 340.7	R 35,244.8	24,459.8	R 59,704
010													55,704

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Florida

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>c</sup>	Total	Wood <sup>d</sup>	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year		-	'	'	Prices in Dollars p	er Million Btu	1			
1970	_	2.42	1.25	1.63	3.06	2.07	0.73	2.12	6.10	4.6
1975	<del>-</del>	2.54	2.62	3.27	6.32	4.55	1.45	3.50	10.92	9.0
980	3.12	4.49	6.92	8.92	10.34	8.82	3.70	6.02	16.74	14.
985	3.31	6.72	6.73	7.25	10.70	9.14	4.19	6.78	24.73	20.
990	3.10	7.82	9.59	8.50	12.55	11.87	3.53	8.00	22.78	20.8
995	3.00	9.21	7.12	9.19	14.29	12.75	2.87 3.29	9.61	22.93	21. <sup>2</sup>
996 997	2.94	9.62 11.25	13.25 7.19	9.04 7.87	16.05 16.00	14.73 14.28	3.28	10.50 11.62	23.43 23.68	22.
998	2.99	10.71	6.37	6.15	15.09	13.72	2.84	11.19	23.13	22.
999	2.96	11.08	6.84	6.11	14.94	13.67	2.91	11.36	22.65	21.
2000	2.99	11.67	9.91	9.03	18.12	17.01	4.37	12.84	22.78	22.
2001	3.31	14.77	9.17	10.93	19.75	18.31	4.17	15.07	25.19	24.4
2002	3.25	13.19	7.94	9.64	17.71	16.75	3.78	13.67	23.91	23.
2003	3.17	15.52	9.63	10.19	20.18	R 18.67	4.54	15.67	25.07	24.4
2004	-	17.14	11.18	9.66	21.73	20.37	5.16	17.47	26.35	25.
005	4.61	19.42	15.68	14.84	24.67	23.65	6.83	20.50	28.20	27.
2006	5.63	20.88	17.27	18.32	27.62	26.74	7.87	22.52	33.21	32.
2007	4.51	19.90	18.46	20.99	30.30	29 72	8.64	R 22.64	32.89	32.3
2008	_	20.42	24.33	23.27	36.47	R 36.06	10.72	R 24.85	34.16	R 33.6
2009	_	19.58	17.23	21.85	31.34	R 30.91	7.98	R 20.93	36.30	R 35.
2010	_	17.47	20.30	24.28	36.15	R 35.50	R 9.42	R 21.35	33.52	R 32.6
2011	_	17.89	27.10	27.64	40.75	40.36	11.31	22.52	33.73	32.9
					Expenditures in I	Million Dollars				
1970	_	37.0	7.4	22.3	33.9	63.5	1.6	102.1	512.1	614.
1975	_	41.7	16.7	13.4	63.2	93.4	4.1	139.1	1,295.3	1,434.
1980	0.2	72.7	49.0	39.1	89.0	177.1	50.1	300.0	2,555.0	2,855
1985	2.0	100.9	24.9	35.5	124.5	184.8	72.8	360.6	4,566.8	4,927
1990	0.1	109.9	15.5	7.4	121.5	144.4	34.9	289.3	5,527.2	5,816
1995	(s)	143.2	9.4	11.0	109.3	129.8	10.9	283.9	6,711.3	6,995
1996	(s)	174.9	16.4	13.5	125.5	155.5	13.0	343.4	7,059.9	7,403
1997	<del>_</del>	156.1	6.1	9.0	124.0	139.1	8.2	303.4	7,097.3	7,400
1998	(s)	159.2	4.0	5.8	130.4	140.3	6.3	305.9	7,557.1	7,862
1999	0.1	159.9	4.0	5.6	128.5	138.1	6.6	304.7	7,253.3	7,558
2000	0.1	195.7	6.9	5.1	154.2	166.2	10.7	372.7	7,696.3	8,069
2001	0.5	244.6	6.5	5.7	140.4	152.5	7.8	405.4	8,712.9	9,118
2002	0.1	206.6	4.3 R 6.4	3.5	136.3	144.1 <sup>R</sup> 154.5	7.2	357.9 R 420.2	8,823.0	9,180
2003	0.1	256.5		5.6	142.5	'` 154.5	9.0	'` 420.2	9,636.1	R 10,056
2004		282.1 324.9	8.3	5.2 6.9	201.1 209.2	214.6	10.5 5.9	507.2 555.9	10,085.9	10,593
2005 2006	(s)	324.9 336.9	9.0 8.5	6.9 5.6	209.2 224.6	225.1 238.6	5.9 6.0	555.9 581.6	11,140.7 13,263.6	11,696 13,845
2006	(s)	336.9	8.5 5.4		224.6	238.6	R 7.3	R 547.5	13,263.6	13,845 R 13,770
2007	(s)	310.5	5.4 4.0	2.4 R 1.9	266.5	R 272.3	R 10.1	R 611.1	13,222.6	R 13,889
2008 2009	_	328.6	R 3.8	2.2	288.4	R 294.4	R 45.5	R 647.0	13,278.7	R 14,949
2009	_	335.3	R 5.3	4.2	288.4 326.8	R 336.4	R 46.9	R 718.6	13,982.2	R 14,700
	_									14,700
2011	_	297.6	4.3	1.7	297.7	303.7	57.6	658.9	13,389.0	

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Florida

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				•		Prices in Dollars p	er Million Btu					
1970	_	0.89	0.98	0.61	1.25	2.81	0.33	1.23	0.73	1.10	6.24	3.3
1975	_	1.58	2.26	2.38	2.43	4.39	1.85	2.50	1.45	2.08	11.44	6.8
1980	1.77	3.21	6.30	6.41	5.23	9.80	3.71	6.01	3.70	4.73	17.38	11.
1985	2.04	4.80	6.22	7.25	11.08	9.03	4.08	7.31	4.19	6.36	22.03	15.
1990	1.89	4.65	5.57	8.50	10.17	8.85	3.09	6.40	3.33	5.67	19.57	14.
1995	1.86	4.98	4.36	9.19	9.13	8.52	2.71	6.13	2.50	5.42	18.80	15.
1996	1.82	5.78	5.24	9.04	10.29	9.17	3.07	7.50	2.88	6.34	19.47	16.
1997	_	6.47	5.07	7.87	10.53	9.14	2.92	7.69	2.82	6.89	19.43	16.8
1998	1.78	6.07	3.97	6.15	9.82	7.68	2.19	7.38	2.27	6.48	18.76	16.3
1999	1.70	6.21	4.49	6.11	9.57	8.50	2.75	7.19	2.15	6.53	18.33	16.0
2000	1.68	6.96	7.38	9.03	12.41	11.02	4.43	9.57	3.30	7.82	18.48	15.9
2001	1.79	9.86	6.52	10.93	13.30	10.42	3.72	8.94	2.97	9.37	20.87	18.1
2002	1.81	7.93	5.82	9.64	10.98	10.10	3.93	8.02 R 9.71	2.50	7.90 R 9.83	19.62	_ 16.8
2003	1.85	9.97	7.25	10.19	13.30	11.51	4.79	<sup>R</sup> 9.71	3.68	R 9.83	20.91	R 18.4
2004	_	11.04	9.33	9.66	14.91	13.92	4.84	11.41	3.34	11.13	22.30	19.
2005	2.97	12.80	13.18	14.84	17.19	17.31	7.28	14.22	3.45	13.27	23.91	21.3
2006	3.31	13.48	15.12	18.32	19.07	19.65	8.26	16.44	3.23	14.59	29.04	25.8
2007	3.25	12.62	16.42	20.99	21.26	21.21	9.75	18.76 R 24.60	3.53	14.62	28.56	25.7
2008	_	14.01	24.01	23.27	25.54	25.01	R	R 24.60	4.16	R 17.68	29.70	27.2
2009	_	10.76	14.10	21.85	19.61	17.77	9.51	R 16.02	R 5.51	R 12.56	31.56	R 27.6
2010	_	10.35	17.86	24.28	23.03	21.17	11.98	R 19.97	R 6.45	R 13.92	28.61	R 25.3
2011	_	10.94	23.96	27.64	25.35	26.82	16.75	24.84	7.73	15.36	28.87	26.0
						Expenditures in I	Million Dollars					
1970	_	24.9	11.7	0.5	18.3	20.4	3.1	53.9	(s)	78.9	345.9	424.
1975	_	53.9	29.3	0.5	32.2	23.9	18.0	104.0	0.1	158.0	894.1	1,052
1980	0.3	103.6	70.7	1.0	59.7	69.0	34.4	234.9	1.2	340.1	1,626.2	1,966
1985	4.4	163.4	147.8	43.0	170.9	64.9	55.7	482.4	1.7	652.2	3,103.2	3,755
1990	0.2	183.1	125.0	6.0	130.5	65.7	45.9	373.1	3.9	560.4	3,723.4	4,283
1995	0.1	215.2	74.7	5.0	92.7	4.4	2.3	179.1	1.6	396.0	4,181.3	4,577
1996	(s)	269.8	64.7	5.4	106.7	4.8	1.9	183.5	1.9	455.3	4,401.2	4,856
1997	_	251.4	52.7	2.4	108.1	11.5	2.3	177.0	1.5	429.9	4,567.4	4,997
1998	0.2	241.0	32.2	2.3	112.5	9.9	0.1	157.1	1.2	399.5	4,679.1	5,078
1999	0.3	235.7	47.1	2.1	109.2	11.1	0.2	169.8	1.3	407.0	4,676.7	5,083
2000	0.4	369.3	113.4	1.4	140.0	17.4	0.4	272.7	1.9	644.4	4,912.4	5,556
2001	2.2	517.5	115.3	1.5	125.3	13.2	0.3	255.7	1.7	777.1	5,657.0	6,434
2002	0.4	458.1	87.1	0.9	112.0	20.9	1.8	222.6	1.8	682.9	5,574.8	6,257
2003	0.3	564.0	<sup>R</sup> 115.9	1.1	138.5	15.6	0.5	<sup>R</sup> 271.6	2.0	R 837.8	6,082.7	R 6,920
2004	_	643.7	216.3	1.1	211.4	20.4	3.6	452.8	2.5	1,099.1	6,601.4	7,700
2005	(s)	766.1	272.0	4.4	175.2	34.6	16.0	502.2	1.8	1,270.1	7,293.5	8,563
2006	(s)	704.2	328.6	1.8	184.2	45.7	4.2	564.6	1.6	1,270.5	9,047.7	10,318
2007	(s)	667.8	220.5	1.5	211.5	74.9	2.5	510.9	2.2	1 181 0	9,154.1	10.335
2008	_	735.5	R 402 0	R 0.6	231.9	81.9	R	R 716 4	2.6	R 1 454 5	9,446.4	R 10 900
2009	_	558.6	<sup>R</sup> 254.5	0.9	156.3	61.8	R 0.5	R 474.0	R 7.1	R 1,039.7	9,936.6	R 10,976
2010	_	573.1	R 291.6	2.1	184.6	R 201.9	R 2.7	R 683.0	R 8.2	R 1,264.3	8,941.6	R 10,205
2011	_	607.8	350.1	1.9	180.1	132.4	1.2	665.7	9.4	1,282.9	9,039.8	10,322

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Florida

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	,			,	•	,	Prices in I	Dollars per Mill	ion Btu				,	
970	_	_	_	0.37	0.56	1.28	2.81	0.37	1.05	0.68	2.18	0.61	3.56	0.9
975	_	0.53	0.53	0.95	2.20	2.56	4.39	1.75	2.63	2.16	2.18	1.64	7.57	2.7
980	_	1.77	1.77	2.61	5.75	5.53	9.80	3.44	5.34 R 6.40	_ 4.58	2.05	3.73	13.38	_ 5.3
985	_	2.04	2.04	3.71	6.49	11.99	9.03	4.08	K 6.40	R 6.26	2.05	R 4.94	16.63	R 7.0
990	_	1.89	1.89	3.30	5.94	10.94	8.85	3.09	R 4.65	R 5.20	0.94	R 3.33	14.90	R 5.
995	_	1.86	1.86	3.07	4.59	8.27	8.52	2.71	R 5.17	R 4.84	1.17	R 3.11	15.11	R 4.5
996	_	1.82	1.82	3.77	5.50	9.59	9.17	3.07	R 5.47	R 5.56	0.93	R 3.49	14.97	R 4.9
997	_	1.80	1.80	4.17	5.24	9.36	9.14	2.92	R 6.78 R 6.01	R 5.64 R 4.78	0.93	R 3.49 R 3.34	14.76	R 5.1 R 4.9
998	_	1.78	1.78	3.77	4.17	8.51 8.89	7.68 8.50	2.19 2.75	R 6.53	R 5.44	1.23	R 3.34	14.09 13.97	R 5.2
999	_	1.70	1.70	3.94 5.35	4.75				R 7.37	R 7.42	1.35	R 4.84		R 6.3
000 001	_	1.68 1.79	1.68 1.79	6.55	7.68 6.93	12.36 12.90	11.02 10.42	4.43 3.72	R 6.24	R 7.42	1.41 1.94	R 5.28	14.18 15.18	R 6.9
001	_	1.79	1.79	5.16	6.28	11.00	10.42	3.72	R 6.41	R 6.74	2.06	R 4.61	15.16	R 6.4
2003	_	1.85	1.85	6.55	7.64	13.27	11.51	4.79	R 7.35	R 7.93	1.65	R 5.39	15.86	R 7.1
2004		2.22	2.22	7.94	9.91	14.94	13.92	4.84	R 7.11	R 8.75	1.80	R 6.43	17.12	R 8.3
005	_	2.97	2.97	9.14	13.57	17.65	17.31	7.28	_R 8.67	R 11.69	2.71	R 7 08	18.93	R 9.9
006	_	3.31	3.31	11.30	15.53	19.84	19.65	8.26	R 10.11	R 13.27	2.57	R 9.12	22.59	R 11.3
2007	_	3.25	3.25	10.20	16.58	22.11	21.21	9.75	R 10.62	R 14.31	R 2.48	R 9.01	22.73	R 11.3
2008	_	3.88	3.88	11.36	24.43	26.92	25.01	14.13	R 14.06	R 19.45	2.81	R_11.13	24.17	R 13.3
2009	_	3.79	3.79	9.13	15.16	20.88	17.77	9.51	R 13.58	R 14.87	2.53	R 8.63	27.31	R 11.9
2010	_	3.84	3.84	8.13	18.18	23.79	21.17	11.98	R 15.36	R 17.46	R 2.68	R 9.02	25.95	R 11.7
2011	_	4.31	4.31	7.95	24.12	26.56	26.82	16.75	17.73	21.87	2.72	9.93	25.06	12.3
							Expendit	ures in Million	Dollars					
970	_	_	_	35.8	14.7	4.4	3.0	19.1	41.2	82.4	17.8	136.0	113.7	249.
975	_	0.3	0.3	85.1	60.0	11.5	2.1	81.0	85.9	240.4	16.7	342.5	343.4	685.
980	_	30.2	30.2	259.6	236.8	107.2	4.5	294.2	_ 207.3	_ 850.1	15.8	_ 1,155.7	848.6	_ 2,004
985	_	45.4	45.4	272.5	192.4	103.3	48.5	146.6	R 360.5	R 851.3	18.5	R 1,188.0	876.6	R 2,064
990	_	57.0	57.0	304.1	143.5	64.8	49.7	62.5	R 248.3	R 568.8	62.7	R 992.7	844.1	r 1,836
995	_	61.8	61.8	420.4	154.7	88.8	51.0	84.7	R 263.6	R 642.9	110.1	R 1,235.1	849.5	R 2,084
996	_	58.0	58.0	551.4	181.1	109.7	54.5	75.4	R 265.5	R 686.2	89.6	R 1,385.2	879.0	R 2,264
997	_	60.8	60.8	551.9	175.1	34.6	54.5	63.1	R 223.6	R 550.9	88.0	R 1,251.6	920.0	R 2,171
998	_	57.1	57.1	485.2	134.1	28.3	76.0	56.9	R 224.2	R 519.5	95.2	R 1,156.9	887.1	R 2,044
999	_	50.7	50.7	552.9	175.9	57.6	47.4	55.0	R 239.1	<sup>R</sup> 574.9 <sup>R</sup> 811.3	99.6	R 1,278.1	885.8	R 2,163
2000	_	53.9	53.9	620.8	278.8	91.3	65.4	97.3	R 278.5	R 856.5	98.8	R 1,584.8 R 1,709.3	913.5	R 2,498 R 2,737
2001	_	54.1	54.1	661.1	275.4	116.5	128.7	65.7	R 270.2 R 288.9	R 764.9	137.7 164.8	R 1,709.3	1,028.2 990.6	R 2,422
2002 2003	_	55.3	55.3	447.1 500.1	260.4 R 467.7	47.2 R 71.7	129.0	39.3 56.6	R 294.2	R 1,049.9	164.8 143.4	R 1,432.1		R 2,422
2003	_	52.5 59.9	52.5 59.9	522.8	484.7	59.5	159.7 208.8	93.2	R 360.4	R 1,206.7	143.4	R 1,907.7	1,048.4 1,139.9	R 3,047
2004	_	81.8	81.8	598.5	706.4	110.9	252.4	130.5	R 394.2	R 1,594.5	228.7	R 2,503.4	1,139.9	R 3,774
2005	_	94.9	94.9	812.9	706.4 749.4	154.0	252.4 294.7	126.1	R 574.1	R 1,898.2	229.5	R 3,035.5	1,523.5	R 4,559
2007	_	94.9	94.9	701.7	614.3	121.1	388.3	107.8	R 581.9	R 1,813.5	R 226.0	R 2,832.0	1,492.4	4,009 R <sub>A</sub> 224
2008		105.8	105.8	800.2	R 922.1	97.5	452.2	R 132.1	R 691.8	R 2,295.9	271.2	R 3,473.1	1,562.1	R 4,324 R 5,035
2009	_	91.1	91.1	616.4	R 510.5	59.6	306.0	R 65.5	R 417.5	R 1,359.2	R 203.3	R 2,270.0	1,576.7	R 3,846
2010	_	83.4	83.4	637.4	R 945.4	R 67.0	R 226.4	R 67.3	R 473.4	R 1,779.5	R 285.6	R 2,786.0	1,528.6	R 4,314
		05.4	05.4	685.1	884.3	122.4	269.5	96.4	531.6	1,904.2	301.2	2,700.0	1,520.0	4,388

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Florida

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year		,		-		Prices	in Dollars per Mi	lion Btu		,	,		
970	_	_	2.17	1.44	0.73	1.25	5.08	2.81	0.29	2.19	2.19	_	2.1
975	0.53	_	3.45	2.89	2.03	2.43	7.48	4.39	1.60	3.79	3.79	_	3.7
980	_	_	9.02	7.72	6.46	5.23	14.36	9.80	3.14	8.39	8.39		8.3
985	_		9.99	7.24	5.90	12.05	R 18.18	9.03	3.76	8.19	8.19	22.04	R 8.
990	_	2.51	9.32	8.21	5.64	10.56	R 20.61	8.85	2.56	R 7.97	R 7.97 R 7.67	17.06	R 7.9
995	_	3.61	8.36	8.27	3.91	11.43	R 21.75 R 21.63	8.52	2.54	R 7.67		17.35	
996	_	4.36	9.29	9.07	4.73 4.49	11.74	R 21.82	9.17	2.85 2.69	8.33 R 8.24	8.33 R 8.24	17.65 17.79	8.3 R 8.3
997 998	_	4.79 4.48	9.39 8.11	8.88 7.77	3.34	10.85 10.32	R 21.82	9.14 7.68	1.96	R 6.99	R 6.99	17.79	R 6.9
998	_	4.48	8.81	7.77 8.26	3.34	10.32	R 23.04	8.50	2.57	R 7.74	R 7.74	17.45	R 7.
000	_	5.70	10.87	10.84	6.49	15.61	R 23.20	11.02	4.13	R 10.08	R 10.08	18.42	R 10.0
001	_	8.12	11.01	10.24	5.73	16.07	R 24.51	10.42	3.25	R 9.57	R 9.57	20.80	R 9.5
002	_	6.19	10.72	9.86	5.36	15.48	R 26.70	10.12	3.72	R 9.31	R 9.31	19.56	R 9.3
003	_	9.04	12.42	11.27	6.44	16.99	R 28.94	11.51	4.57	10.85	R 10.85	21.14	R 10.8
004	_	9.20	15.13	13.43	8.67	19.02	R 30.11	13.92	4.91	12.86	12.86	21.84	12.8
005	_	12.47	18.56	17.50	12.68	21.32	R 35.22	17.31	6.95	R 16.38	R 16.38	23.54	R 16.
006	_	13.27	22.31	19.58	14.64	22.91	R 43.88	19.65	7.86	18.58	18.58	30.24	18.5
007	_	12.37	23.70	20.58	16.10	24.85	R 47 16	21.21	9.50	20.01	20.01	28.53	20.0
800	_	15.08	27.23	27.60	22.43	29.00	R 55.12	25.01	_13.48	_ 24.92	_ 24.92	29.84	_ 24.9
009	_	12.77	20.32	17.89	12.69	_ 22.48	R 56.07	17.77	<sup>R</sup> 9.74	R 17.15	R 17.15	30.72	R 17.1
010	_	17.55	25.19	21.54	16.44	R 26.54	R 58.80	21.17	10.50	R 20.08	R 20.08	25.14	R 20.0
011 _		4.86	31.64	27.30	22.73	29.79	69.54	26.82	14.33	25.76	25.76	25.83	25.7
_						Exper	nditures in Millior	Dollars					
970		_	34.4	63.0	96.6	0.9	20.6	1,101.8	4.2	1,321.5	1,321.5	_	1,321
975	(s)	_	33.4	171.1	275.3	1.6	28.2	2,293.5	22.3	2,825.4	2,825.4	_	2,825
980	_	_	61.0	719.9	1,302.3	3.2	70.1 R 80.8	5,553.9	229.2	7,939.6 R 7,777.9	7,939.6 R 7,811.5	_	7,939 R 7,812
985 990	_	(a)	42.4 38.0	875.8	762.5 1,013.5	18.0 8.6	R 103.0	5,835.5 6,504.1	162.9 160.2	R 9,030.4	R 9,035.9	1.4 2.7	R 9,038
995		(s) 0.5	25.3	1,202.9 1,392.6	621.8	6.5	R 103.7	6,950.2	134.7	R 9.234.8	R 9,235.4	2.9	R 9,238
996	_	0.9	24.3	1,513.5	787.5	5.4	R 100.1	7,548.3	145.7	R 10,124.8	R 10,125.7	3.0	R 10,128
997	_	1.3	26.8	1,671.2	776.8	4.3	R 106.7	7,645.6	143.3	R <sub>10,374.7</sub>	R_10,375.9	3.1	R_10,379
998	_	1.2	17.6	1,499.2	540.0	3.7	R 109 7	6,686.5	94.5	R 8.951.3	R 8.952.5	3.0	R 8.955
999	_	1.5	26.3	1,660.3	638.9	6.4	R 119 2	7,631.2	123.1	R 10,205.5	R 10,207.0	3.2	R 10.210
000	_	2.7	33.5	2,218.1	1,292.6	8.3	R 118 2	10,156.2	259.2	R 14.086.1	R 14.088.8	3.4	R 14 092
001	_	4.1	26.8	2,172.6	996.6	19.4	R 114.4	9,683.4	173.4	R 13.186.6	R 13,190.7	4.7	R 13.195
002	_	3.1	26.6	2,103.5	820.9	_ 10.2	R 123.2	9,748.1	244.0	R 13,076.5	R 13,079.6	4.8	R 13,084
003	_	5.6	25.0	R 2,543.8	936.3	<sup>R</sup> 12.2	R 123.4	11,306.7	130.1	R 15,077.5	R 15,083.2	7.0	R 15,090
004	_	6.4	30.1	3,346.0	1,438.4	19.6	R 130.1	14,418.2	393.4	R 19,775.8	R 19,782.2	7.3	R 19,789
005	_	2.7	41.5	4,692.1	2,005.5	27.9	R 151.4	18,448.6	586.3	R 25,953.3	R 25,956.0	7.9	R 25,964
006	_	3.2	47.1	5,585.1	2,294.3	28.5	K 183.7	21,189.9	693.1	K 30.021.6	R 30,024.8	10.2	R 30,035
007	_	3.1	44.3	5,506.1	2,845.3	18.8	R 203.9	22,647.3	791.6	R 32,057.2	R 32,060.3	9.4	R 32,069
800	_	2.1	51.7	R 6,481.2	4,911.6	36.7	R 221.3	25,532.0	R 360.0	R 37,594.5	R 37,596.6	8.7	R 37,605
009	_	1.5 R 1.1	29.8 R 51.4	R 3,696.5	2,264.6	20.0	R 202.4	18,181.3	R 189.9	R 24,584.6	R 24,586.1	8.8	R 24,595
010	_			R 4,677.3	3,279.8	R 27.8	R 235.8	R 21,263.2	R 939.6	R 30,474.9	R 30,476.0	7.3	R 30,483
011	_	0.3	72.2	6,032.4	4,603.0	30.6	264.6	27,027.2	1,215.9	39,245.9	39,246.2	7.5	39,25

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Florida

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year	·				Prices in Dollars p	er Million Btu				
1970	0.31	0.35	0.36	_	0.33	0.33	_	_	_	0.3
1975	1.01	0.33	2.21	_	1.85	1.88	0.17	_	_	1.3
1980	1.80	1.53	5.76		3.72	3.80	0.35	_	_	2.4
1985	2.12	3.25	5.71	_	3.87	3.96	0.65		_	2.2
1990	1.85	2.53	5.09	_	2.99	3.08	0.64	0.46	_	1.9
1995	1.79	2.24	3.98	_	2.48	2.55	0.53	0.70	_	1.7
1996	1.74	3.10	4.82	0.92	2.83	2.89	0.51	0.59	_	1.9
1997	1.73	3.04	4.44	1.06	2.68	2.62	0.50	0.50	_	1.9
1998	1.65	2.76	3.38	0.60	2.04	2.01	0.48	0.61	_	1.6
1999	1.59	2.97	3.99	0.59	2.44	2.38	0.43	_	_	1.7
2000	1.57	4.34	6.57	0.58	4.27	4.21	0.44	_	_	2.3
2001	1.72	4.53	5.65	0.78	3.57	3.47	0.41	0.75	_	2.4
2002	1.76	4.04	5.81	0.61	3.70	3.40	0.41	0.70	_	2.4
2003	1.75	5.77	7.56	0.75	4.48	4.01	0.42	0.77	_	3.0
2004	1.91	6.29	8.59	0.94	4.63	4.09	0.44	0.77	_	3.3
2005	2.30	8.46	12.98	1.40	6.85	5.83	0.47	0.78	_	4.6
2006	2.56	8.38	14.61	1.57	7.59	5.87	0.52	1.62	_	4.7
2007	2.55	9.10	15.77	1.88	9.01	7.56	0.51	1.54	_	5.2
2008	2.95	10.12	21.76	2.16	13.62	10.69	0.50	2.25	_	5.9
2009	3.38	7.71	14.96	2.51	9.62	7.67	R 0.65	2.20	_	R 5.2
2010	3.47	6.42	16.19	3.07	11.61	9.25	0.68	2.40	_	4.8
2011	3.53	5.77	21.99	3.82	17.27	9.99	0.77	2.43	_	4.5
_					Expenditures in M	Million Dollars				
1970	35.8	72.4	1.3	_	86.5	87.8	_	_	_	196.
1975	134.7	102.9	66.8	_	794.0	860.8	15.8	_	_	1,114.
1980	374.6	257.9	107.3	_	1,635.7	1,743.0	63.8	_	_	2,439.
1985	947.7	544.2	41.5	_	546.2	587.7	162.2	_	_	2,241.
1990	1,115.1	485.4	55.7	_	729.4	785.1	147.8	14.3	_	2,547.
1995	1,167.4	837.3	43.0	_	525.1	568.1	160.3	43.5	_	2,776.
1996	1,241.5	1,056.3	47.7	1.7	626.7	676.2	136.9	43.6	_	3,154.
1997	1,237.8	1,075.0	41.2	21.3	633.4	695.8	120.1	35.9	_	3,164.
1998	1,182.3	938.1	68.6	16.8	754.6	839.9	157.2	39.4	_	3,156.
1999	1,090.4	1,131.6	75.8	16.4	814.7	906.8	143.1	_	_	3,271.
2000	1,142.5	1,637.5	136.3	11.1	1,390.3	1,537.7	147.7	_	_	4,465.
2001	1,193.0	1,767.1	92.9	21.7	1,298.7	1,413.3	133.9	25.0	_	4,532.
2002	1,213.5	2,160.5	125.0	28.8	1,002.9	1,156.8	143.6	31.6	_	4,706.
2003	1,219.3	3,194.5	137.3	47.2	1,323.8	1,508.3	136.8	39.5	_	6,098.
2004	1,286.2	3,802.1	122.3	66.0	1,354.6	1,542.9	144.0	39.6	_	6,814.
2005	1,485.6	5,516.1	179.4	121.6	1,912.3	2,213.2	139.8	39.2	_	9,393.
2006	1,706.4	6,394.0	99.3	117.8	1,163.3	1,380.4	172.2	81.8	_	9,734.
2007	1,766.2	7,227.3	112.4	91.0	1,344.0	1,547.3	156.9	79.5	_	10,777.
2008	1,966.8	8,299.5	95.3	77.2	1,194.7	1,367.2	167.9	113.1	_	11.914.
2009	1,885.2	7,218.0	90.9	78.2	575.6	744.7	R 196.8	117.8	_	R 10,162.
2010	2,135.4	6,420.6	202.5	104.0	602.6	909.1	169.0	127.6	_	9,761.
2011	1,905.3	6,116.6	102.6	79.9	173.7	356.3	177.9	122.0	_	8,678.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Georgia

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floreteio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
<b>′</b> ear								Prices	in Dollars p	er Million Btu						,	
970	_	0.39	0.39	0.58	1.06	0.73	1.95	2.80	0.38	1.70	1.93	_	1.29	1.24	0.35	4.58	1.8
975	_	0.95	0.95	1.02	2.71	2.03	3.52	4.73	1.70	2.99	3.65	0.13		2.26	0.91	8.93	3.6
980	_	1.50	1.50	3.06	7.00	6.46	6.29	9.91	3.27	_ 6.80	_ 8.03	0.45	2.10	_ 4.49	1.38	12.75	7.2
985	_	1.88	1.88	5.25	6.63	5.66	9.60	8.76	4.13	R 8.21	R 7.56	0.72		R 4.60	1.73	17.09	_ 8.3
990	_	1.79	1.79	4.80	7.22	5.45	10.31	8.24	2.52	R 6.26	R 7.44		1.04	R 4.13	1.53	19.25	R 8.3
995	_	1.68	1.68	4.51	6.36	3.80	9.76	7.84	2.50	R 6.28	R 6.89	0.55	1.24	R 3.84	1.33	19.43	R 8.0
996	_	1.59	1.59	5.29	7.12	4.58	10.97	8.35	2.98	R 6.42	R 7.49		1.06	_ 4.21	1.26	18.89	R 8.4
997	_	1.60	1.60	5.53	6.83	4.33	10.83	8.15	2.94	R 6.65	R 7.37	0.49	1.02	R 4.08	1.28	18.72	R 8.4
998	_	1.56	1.56	4.92	5.79	3.21	10.01	6.92	2.12	R 6.18	R 6.30	0.47	1.29	R 3.63 R 3.76	1.28	18.80	R 8.0 R 8.7
999	_	1.56	1.56	3.59	6.32	3.67	10.25	7.79	2.57	R 6.14	R 6.97	0.46	1.44	X 3.76	1.27	18.32	1 8.1 R a
000	_	1.55	1.55	6.24	9.00	6.38	13.62	10.37	4.40	R 6.96 R 6.93	R 9.55 R 9.02	0.45	1.54	R 5.06 R 5.14	1.36	18.25	R 9.9
001	_	1.68	1.68	7.56	8.31	5.63	14.42	9.73	3.45	R 6.93	R 8.63	0.44	2.05	R 4.80	1.34	18.76	R 9.
)02 )03	_	1.70 1.73	1.70 1.73	6.68 8.69	7.90 9.33	5.28 6.27	11.90 14.74	9.35 10.80	3.78 4.52	R 7.58	R 9.97	0.45 0.44	2.16 1.71	R 5.63	1.44 1.47	18.33 18.57	10.7
003	_	1.73	1.73	9.77	11.57	8.66	16.35	13.30	4.52	R 7.89	R 12.05	0.44	1.71	R 6.73	1.47	19.30	R 12.4
005	_	2.21	2.21	12.45	15.74	12.41	18.62	16.88	7.22	R 9.29	R 15.54	0.43	2.85	8.64	2.21	21.78	R 15.
006	_	2.44	2.44	11.56	17.60	14.47	20.50	18.95	9.93	R 10.55	R 17.45	0.44	2.79	R 9.22	2.26	22.36	R 16.
007		2.63	2.63	10.86	18.62	15.46	22.41	20.51	9.25	R 11.46	R 18.85	0.49	2.68	R 9.51	2.52	23.03	R 17.2
008	_	3.09	3.09	R 13.01	25.90	22.80	26.77	24.57	13.23	R 14.04	23.71	0.46	R 3.10	R 11.69	2.93	25.91	R 20.8
009	_	3.63	3.63	8.78	15.95	12.59	21.51	16.98	R 9.51	R 13.22	R 15.94	0.52	R 3.01	8.93	2.86	25.81	R 16.5
010	_	3.90	3.90	8.66	19.54	16.24	24.68	20.41	R 11.65	R 14.80	R 19.20	0.63	R 3.06	R 10.06	3.18	26.07	R 18.0
)11		3.78	3.78	7.98	25.35	22.55	27.01	26.29	15.91	17.13	24.64	0.75	3.14	12.27	3.03	28.17	21.3
								Expen	ditures in N	Million Dollars							
970	_	76.0	76.0	195.4	79.1	42.8	55.2	795.3	24.5	72.4	1,069.2	_	23.5	1,364.2	-88.1	491.7	1,767.
975	_	295.7	295.7	336.1	254.0	147.4	107.6	1,628.9	115.5	135.4	2,388.8	4.3		3,054.0	-372.6	1,265.9	3,947
080	_	784.2	784.2	970.9	792.6	598.1	175.6	3,409.4	185.0	380.7	5,541.4	41.7	44.6	7,382.7	-837.7	2,227.3	8,772
985	_	1,359.8	1,359.8	1,467.5	949.1	518.0	244.3	3,356.9	285.0	R 420.7	R 5,774.1	78.0	58.0	R 8,737.3	-1,378.5	3,690.1	R 11,048
990	_	1,274.9	1,274.9	1,466.0	1,216.0	567.9	227.4	3,601.0	50.6	R 383.7 R 369.9	R 6,046.7	227.9	120.4	R 9,141.9	-1,416.4	5,253.0	R 12,978
995 996		1,211.8	1,211.8	1,660.3 1,990.4	1,265.6	397.5	262.4 304.4	3,991.4 4.401.7	52.5 73.4	R 379.1	R 6,339.4 R 7,282.3	176.0 159.3	209.9 180.8	R 9,597.4 R 10,761.9	-1,340.6	6,326.7 6.479.8	R 14,583 R 15,986
996 997	_	1,149.1 1,227.1	1,149.1 1,227.1	2,019.7	1,674.9 1,436.5	448.8 374.4	304.4 315.1	4,401.7	73.4 66.1	R 379.1	R 6,881.8	159.3	180.8	R <sub>10,473.2</sub>	-1,255.1 -1,352.3	6,479.8	R 15,986
998		1,227.1	1,227.1	1,783.1	1,263.8	275.5	230.7	3,855.3	25.4	R 390.1	R 6.040.6	154.7	219.3	R 9.394.8	-1,401.6	7.049.8	R 15,043
999	_	1,220.0	1,197.1	1,763.1	1,494.6	318.4	264.4	4.464.3	29.5	R 475.5	R 7,046.8	152.8	242.5	R 9,844.3	-1,401.6	6.987.2	R 15,432
000	_	1,269.3	1,269.3	2,522.5	2,230.2	471.8	457.5	6,001.8	63.1	R 436.8	R 9,661.2	154.0	251.7	R 13,858.6	-1,573.3	7,367.0	R 19,652
001		1,293.6	1,293.6	2,616.5	2,230.2	316.1	354.6	5.756.3	26.9	R 438.7	R 9,088.4	155.8	279.5	R 13,433.9	-1,493.0	7,483.2	R 19,424
002	_	1,368.8	1,368.8	2,507.1	1,923.5	222.5	299.0	5,694.2	73.2	R 443.6	R 8.655.9	145.4	505.6	R 13,182.7	-1,647.6	7,688.1	R 19,223
003	_	1,417.0	1,417.0	3,260.3	R 2,390.8	312.3	R 342.6	6,649.8	111.0	R 457.1	R 10,263.6	152.9	268.8	R 15,362.7	-1,702.4	7,778.4	R 21,438
004	_	1,522.1	1,522.1	3,907.6	3,083.4	450.6	399.6	8,378.2	199.6	R 535.5	R 13.046.9	150.9	265.6	R 18.893.1	-1,882.9	8,525.2	R 25,535
005	_	1,990.2	1,990.2	5,254.9	4,653.3	673.7	438.4	10,770.9	347.1	R 624.8	R 17.508.1	144.3	442.5	R 25.340.0	-2,799.2	9,830.3	R 32.371
006	_	2,174.6	2,174.6	4,941.6	4,915.8	537.7	464.3	11,907.6	620.5	R 720.2	R 19,166.2	146.3	454.5	R 26,883.1	-2,905.3	10,288.2	R 34,266
007	_	2.457.8	2.457.8	4,887.3	4,950.0	589.6	477.8	12,956.4	408.7	R 781.9	R 20.164.4	165.8	R 424 4	R 28.099.7	-3,435.3	10,799.9	R 35.464
800	_	R 2.739.2	R 2,739.2	5,593.6	R 5.806.5	818.8	588.7	14,806.1	R 652.3	R 768.3	R 23.440.8	151.5	R 397.7	R 32.322.8	-3,751.0	11,950.7	R 40.522
009	_	R 2,625.4	R 2,625.4	4,114.4	R 3,454.4	1,286.1	432.3	10,413.7	R 421.6	<sup>R</sup> 615.5	R 16,623.6	172.5	R 309.4	R 23,845.4	-3,371.8	11,516.3	R 31,989
010	_	R 2,993.6	R 2,993.6	R 4,545.8	R 4,491.1	1,704.1	561.3	R 12,406.3	R 649.4	R 703.3	R 20,515.4	222.4	R 434.1	R 28,711.3	-4,041.6	12,409.5	R 37,079
011	_	2,400.3	2,400.3	4.164.8	5.570.4	2,239.5	524.3	15,285.7	1,115.8	777.3	25,513.0	252.5	446.8	32,777.5	-3,481.3	13,108.5	42,404

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Georgia

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices	in Dollars per M	illion Btu					
970	0.55	0.65	1.07	0.73	1.95	2.80	0.39	1.70	1.96	1.29	1.50	4.58	1.8
975	1.37	1.06	2.74	2.03	3.52	4.73	1.68	2.99	3.74	1.46	2.84	8.93	3.6
980	1.61	3.07	7.02	6.46	6.29	9.91	3.25	_ 6.80	8.06	2.10	_ 6.32	12.75	7.2
985	1.83	5.26	6.64	5.66	9.60	8.76	4.13	R 8.21	7.56	2.29	R 6.66	17.09	8.3
990	1.79	4.81	7.24	5.45	10.31	8.24	2.53	R 6.26	R 7.45	1.04	R 6.00	19.25	R 8.3
995	1.78	4.57	6.39	3.80	9.76	7.84	2.51	Reso	R 6 90	1.24	R 5.53 R 6.10	19.43	R 8.0 R 8.4
996	1.76	5.33	7.16	4.58	10.97	8.35	2.99	R 6.42	<sup>R</sup> 7.51	1.06	<sup>R</sup> 6.10	18.89	R <sub>8.4</sub>
997	1.79	5.68	6.86	4.33	10.83	8.15	2.95	K 6.65	K 7 38	1.03	R 6.03	18.72	R g Z
998	1.78	5.10	5.89	3.21	10.01	6.92	2.13	R 6.18	R 6.33	1.29	<sup>R</sup> 5.34	18.80	R 8.0
999	1.76	3.71	6.39	3.67	10.25	7.79	2.61	R 6.14	R 7.00	1.44	R 5.57	18.32	K 8 1
2000	1.65	6.49	9.06	6.38	13.62	10.37	4.44	<sup>R</sup> 6.96	R 9.59	1.55	R 7.79	18.25	R 9.9
2001	1.89	8.05	8.33	5.63	14.42	9.73	3.43	R 6.93	R 9 03	2.05	R 7.95 R 7.22	18.76	R 10.2
2002	1.99	7.24	7.92	5.28	11.90	9.35	3.78	R 6.93	R 8.64	2.16	R <sub>7.22</sub>	18.33	R 9.5
2003	1.88	8.98	9.37	6.27	14.74	10.80	4.51	<sup>R</sup> 7.58	R 9.98	1.71	R 8.70	18.57	10.7
2004	2.35	10.22	11.59	8.66	16.35	13.30	4.70	R 7.89	R 12 06	1.91	10.51	19.30	R 12.4
005	2.98	12.95	15.75	12.41	18.62	16.88	7.21	R 9.29	R 15.55	2.85	R 13.50	21.78	R 15.2
2006	3.27	12.91	17.61	14.47	20.50	18.95	9.93	R 10.55	R 17.46	2.79	R 14.72	22.36	R 16.4
2007	3.16	12.28	18.63	15.46	22.41	20.51	9.25	R 11.46	18.86	2.68	R 15.52	23.03	R 17.2
2008	R 4.32	R 13.90	25.94	22.80	26.77	24.57	13 23	R 14.04	23.72	R 3.10	R 19.27	25.91	R 20.8
2009	R 4.14	10.73	15.96	12.59	21.51	16.98	R 9.51	R 13.22	<sup>R</sup> 15.94	R 3.01	R 13.72	25.81	R 16.5
010	3.64	10.51	19.55	16.24	24.68	20.41	R 11.65	R 14.80	R 19.20	R 3.07	R 15.58	26.07	R 18.0
011	4.38	10.06	25.36	22.55	27.01	26.29	15.91	17.13	24.64	3.15	19.21	28.17	21.3
						Expen	ditures in Millio	n Dollars					
970	8.3	178.2	79.0	42.8	55.2	795.3	21.5	72.4	1,066.1	23.5	1,276.1	491.7	1,767.
975	15.6	306.8	239.6	147.4	107.6	1,628.9	71.2	135.4	2,330.1	29.0	2,681.4	1,265.9	3,947
980	27.5	961.2	777.5	598.1	175.6	3,409.4	170.4	_ 380.7	_ 5,511.7	44.6	_ 6,545.0	2,227.3	_ 8,772
985	72.2	1,463.6	941.4	518.0	244.3	3,356.9	283.7	R 420.7	R 5,765.1	58.0	R 7,358.8	3,690.1	R 11,048
990	100.7	1,460.1	1,209.1	567.9	227.4	3,601.0	49.0	R 383.7	R 6,038.2	120.4	R 7,725.5	5,253.0	R 12,978
995	88.9	1,629.3	1,256.7	397.5	262.4	3,991.4	51.1	R 369 9	R 6,329.0	209.7	R 8,256.8	6,326.7	R 14,583
996	86.9	1,973.8	1,659.4	448.8	304.4	4,401.7	71.9	R 379.1	R 7,265.4	180.7	R 9,506.8	6,479.8	R 15,986
997	91.5	1,974.0	1,424.4	374.4	315.1	4,314.2	64.7	R 375.5	R 6,868.2	187.2	<sup>K</sup> 9,120.9	6,482.1	R 15.603
998	88.4	1,675.0	1,237.1	275.5	230.7	3,855.3	22.2	R 390.1	R 6,010.8	219.1	R 7.993.3	7,049.8	R 15,043
999	87.4	1,099.1	1,470.4	318.4	264.4	4,464.3	23.5	R 475.5	R 7,016.6	242.3	R 8,445.5	6,987.2	R 15,432
2000	84.5	2,344.2	2,189.6	471.8	457.5	6,001.8	47.6	R 436.8	R 9,605.0	251.7	K 12 285 3	7,367.0	R 19,652
2001	97.1	2,500.7	2,174.6	316.1	354.6	5,756.3	23.5	R 438.7	R 9,063.8	279.2	R 11.940.9	7,483.2	R 19,424
002	94.1	2,296.0	1,909.6	222.5	299.0	5,694.2	71.0	R 443.6	R 8,639.9	505.2	R 11.535.1	7,688.1	R 19,223
2003	85.2	3,071.0	R 2,366.8	312.3	R 342.6	6,649.8	107.1	R 457.1	R 10 235 7	268.4	R 13 660 3	7,778.4	R 21,438
2004	107.4	3,605.8	3,070.7	450.6	399.6	8,378.2	197.2	R 535.5	R 13.031.7	265.3	K 17,010.2	8,525.2	R 25,535
2005	133.4	4,486.7	4,632.3	673.7	438.4	10,770.9	338.4	R 624.8	K 17.478.5	442.0	R 22,540.7	9,830.3	R 32,371
2006	133.0	4,239.4	4,904.7	537.7	464.3	11,907.6	616.9	R 720.2	K 19,151.4	454.0	R 23,977.8	10,288.2	R 34,266
2007	123.0	3,969.5	4 935 4	589.6	477.8	12,956.4	406.8	R 781.9	R 20 147 9	R 424.0	R 24 664 3	10,799.9	R 35,464
2008	R 158.7	4,591.9	R 5,791.0	818.8	588.7	14,806.1	<sup>R</sup> 651.7	R 768.3	R 23,424.6	R 396.6	R 28,571.8	11,950.7	R 40,522
009	R 110.7	3,444.8	R 3,440.6	1,286.1	432.3	10,413.7	R 421.3	R 615.5	K 16.609.6	R 308.5	<sup>R</sup> 20,473.6	11,516.3	R 31,989
010	R 115.5	R 3,633.6	R 4,471.2	1,704.1	561.3	R 12,406.3	R 648.4	R 703.3	R 20,494.6	R 426.0	R 24,669.7	12,409.5	R 37,079
011	129.0	3,237.4	5,548.9	2,239.5	524.3	15,285.7	1,114.3	777.3	25,490.0	439.8	29,296.1	13,108.5	42,404

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Georgia

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
'ear	,	1		'	Prices in Dollars po	er Million Btu		'	'	
70	1.00	1.02	1.24	1.48	2.31	2.18	0.73	1.17	5.18	2
75	3.23	1.46	2.61	3.35	4.40	4.18	1.45	1.84	9.01	4
30	3.12	3.57	6.92	8.77	7.64	7.53	3.70	4.12	13.85	
35	3.31	6.42	7.51	6.84	9.23	8.80	4.19	6.63	18.91	1
90	3.10	6.64	6.70	8.66	10.17	9.67	3.53	6.89	21.87	1
95	3.00	6.02	4.36	8.28	10.99	10.45	2.87	6.36	23.01	1
96 97	2.94 2.95	6.53 7.21	7.16 7.06	9.06 8.47	12.25 11.99	11.80 11.68	3.29 3.28	6.93 7.58	22.44 22.69	1- 1-
97 98	2.99	6.60	6.25	7.48	10.90	10.49	3.28 2.84	6.89	22.69	1
90 99	2.96	4.25	6.25	7.40	11.22	10.49	2.04	5.05	22.46	1
00	2.99	8.23	9.73	8.40	15.17	14.60	4.37	8.78	22.17	1
)1	3.31	10.23	9.00	10.01	16.29	15.58	4.17	10.55	22.64	1
)2	3.25	9.61	7.79	8.77	13.16	12.85	3.78	9.74	22.35	1
03	-	11.52	9.45	8.55	16.14	15.80	4.54	11.71	22.58	1
)4	3.84	13.53	10.97	10.51	17.72	17.33	5.16	13.66	23.03	1
)5	5.17	16.19	15.38	14.56	20.10	19.81	6.83	16.31	25.33	2
6	_	17.84	16.94	18.28	21.97	21.75	7.87	17.98	26.11	2
7	5.00	17.04	18.11	20.60	23.42	23.28	8.64	17 38	26.66	R <sub>2</sub>
8	R	R 17.84	23.87	22.83	27.54	27.44	10.72	R 18.50	29.09	R <sub>2</sub>
09	R	15.93	16.90	21.44	22.79	22.68	7.98	R 16.20	29.69	R <sub>2</sub>
10	R	14.85	19.92	23.82	25.89	R 25.81	R 9.42	R 15.61	29.51	R <sub>2</sub>
11	_	15.44	26.59	27.12	28.16	28.13	11.31	16.29	32.40	2
_					Expenditures in N	illion Dollars				
70	1.7	91.6	1.8	1.0	32.9	35.7	3.2	132.1	220.7	3
75	1.2	130.5	4.5	0.7	58.6	63.8	6.5	202.0	505.9	7
30	0.4	332.0	23.3	4.5	92.9	120.7	22.6	475.7	946.6	1,4
5	0.7	555.0	17.3	10.0	124.7	152.0	32.1	739.7	1,516.4	2,2
0	0.3 0.6	615.1 708.5	11.6 4.2	5.5 5.9	118.2 150.4	135.3 160.5	15.1 18.6	765.9 888.2	2,233.3 2,811.1	2,9
15 16	(s)	708.5 849.4	6.3	5.9 7.4	170.4	184.4	22.2	1,055.9	2,811.1	3,6 3,9
о 7	(S) 0.1	849.4 847.6	3.2	7.4 6.5	170.7	184.4	22.2 17.6	1,055.9	2,891.7	3,9
8	0.1	728.2	3.2	7.3	179.9	151.2	13.5	893.0	3,185.2	4,0
9	0.1	431.7	2.1	10.6	157.5	170.3	14.2	616.3	3,158.8	3,
0	0.2	1,180.2	4.1	9.4	242.4	255.8	23.0	1,459.1	3,386.3	4,8
1	0.1	1,269.3	3.2	10.3	183.1	196.6	14.8	1,480.7	3,427.7	4,9
2	0.1	1,248.9	2.5	4.0	148.1	154.6	13.6	1,417.2	3,705.9	5,
3	_	1,540.7	2.1	3.2	199.1	R 204.5	17.2	R 1,762.4	3,710.7	5,4
4	0.1	1,760.8	2.6	5.5	230.2	238.3	20.0	2,019.2	4,016.4	6,0
5	0.5	2,087.6	3.7	5.6	218.9	228.2	17.4	2,333.7	4,565.5	6,8
6	_	2,025.2	3.0	6.5	215.7	225.3	17.7	2.268.2	4,857.7	7.
7	(s) R <u> </u>	1,961.5	3.0	4.6	232.8	240.4	R 21.5	R 2.223.4	5,113.6	R 7
8		2,179.8	R 4.5	R 2.2	306.2	312.9	R 29.9	<sup>R</sup> 2.522.6	5,517.5	R 8.
9	R	1,933.0	R 2.7	4.1	246.1	R 252.8	R 38.0	R 2,223.8	5,587.9	K 7.
0	R	2,103.6	2.5	4.7	328.5	R 335.6	R 39.1	R 2,478.4	6,198.4	R 8,6
1	_	1,781.6	3.8	2.7	276.8	283.2	48.0	2,112.9	6,383.6	8,4

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Georgia

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu	·	·			
1970	0.50	0.72	0.97	0.63	1.56	2.80	0.32	1.45	0.73	0.87		2.5
1975	1.31	1.07	2.25	2.22	2.74	4.73	1.73	2.82	1.45	1.39		4.9
1980	1.60	3.12	6.31	6.06	5.05	9.91	3.44	6.54	3.70	3.49		7.6
1985	1.82	5.57	6.10	6.84	9.52 9.97	8.76	4.20	6.81	4.19	5.86	19.94	12.0
1990 1995	1.79	5.61	5.47	8.66		8.24	3.04	6.99	3.53	5.90		14.4
1995	1.77 1.76	5.07 5.76	4.27 5.14	8.28 9.06	8.96 10.10	7.84 8.35	2.76 3.15	5.94 7.15	2.87 3.29	5.15 5.94	21.60 21.21	14.5 14.7
1990	1.79	6.26	4.97	8.47	10.33	8.15	3.04	7.13	3.28	6.46		15.1
1998	1.78	5.84	3.90	7.48	9.63	6.92	2.34	6.77	2.84	5.92		15.1
1999	1.76	3.77	4.41	7.77	9.39	7.79	2.66	6.46	2.91	4.32		14.7
2000	1.65	6.90	7.24	8.40	12.17	10.37	4.76	9.35	4.37	7.31		14.9
2001	1.89	8.88	6.40	10.01	13.05	9.73	3.72	8.32	4.17	8.70	19.60	15.9
2002	1.99	7.94	5.71	8.77	10.77	9.35	-	7.70	3.78	7.84	19.14	15.6
2003	_	9.65	7.12	8.55	13.05	10.80	4.73	7.70 R 9.45	4.54	7.84 <sup>R</sup> 9.56	19.51	R 16.4
2004	2.35	11.11	9.16	10.51	14.63	13.30	_	11.46	5.16	11.09	20.17	17.2
2005	2.98	14.26	12.94	14.56	16.86	16.88	_	14.60	6.83	14.06	22.49	19.9
2006	_	13.79	14.83	18.28	18.71	18.95	_	16.53	7.87	14.15	22.90	20.5
2007	3.16 R 5.30	12.84	16.11	20.60	20.86	20.51	_	18.14	8.64	13.57 R 15.33	23.64	20.9
2008	R 5.30	R 13.97	23.56	22.83	25.06	24.57		R 24.26	_10.72	R 15.33	26.57	R 23.4
2009	R 5.62	11.43	13.84	21.44	19.24	16.98	R	R 15.83	R 6.56	R 11.95	26.21	22.0
2010	R 4.54	10.72	17.52	23.82	22.59	20.41	12.02	R 19.35	R 7.78	R 11.92		22.0
2011 _	5.12	10.32	23.51	27.12	24.87	26.29		24.09	8.93	12.30	28.92	23.9
_						Expenditures in I	Million Dollars					
1970	0.7	28.6	4.0	0.1	7.1	5.1	0.2	16.6	0.1	46.0		209.
1975	1.1	54.2	11.2	0.1	11.7	9.2	0.9	33.1	0.1	88.5		501.
1980	0.7	189.1	11.6	0.4	19.6	18.9	0.2	50.7	0.6	241.0		838.
1985 1990	1.3	295.1 285.2	61.3	1.8	41.1 37.0	14.2 22.5	12.4	130.8	0.8	428.0		1,585
1990	0.8 2.3	294.2	48.1 36.2	3.1 1.7	37.0	22.5	1.3 0.2	112.0 79.7	1.7 2.6	399.7 378.8		2,145 2,500
1996	0.1	361.6	34.6	1.6	44.9	2.7	0.2	84.0	3.0	448.8		2,639
1997	0.7	367.9	25.2	1.3	49.5	26.8	0.1	102.9	2.9	474.5		2,726
1998	0.4	332.5	16.3	1.2	39.7	5.6	(s)	62.7	2.2	397.9		2,807
1999	0.7	168.7	31.1	1.6	42.1	5.8	(s)	80.7	2.4	252.4	2,394.6	2,646
2000	0.3	413.3	52.2	2.0	62.1	12.0	0.1	128.4	3.8	545.9		3,074
2001	0.5	465.4	60.0	3.5	46.8	3.9	(s)	114.3	2.6	582.8		3,215.
2002	0.2	395.9	34.2	2.3	38.7	3.3	_	78.5	2.4	477.0	2,638.7	3,115.
2003	_	499.2	34.2 R 39.0	2.3	46.7	3.8	0.3	78.5 R 92.2	3.0	<sup>R</sup> 594.4	2,699.3	R 3,293.
2004	0.4	629.2	57.5	1.3	64.0	4.7	_	127.5	3.4	760.4	2,912.4	3,672
2005	3.3	780.8	63.6	2.0	54.9	6.1	_	126.5	2.8	913.5	3,427.9	4,341.
2006	_	683.5	70.3	0.7	60.6	7.0	_	138.6	3.0	825.2		4,383.
2007	_ 0.1	641.9	78.3	1.5	67.6	7.7	_	155.2	3.5	800.7	3,790.9	4,591
2008	R 1.8	736.7	R <sub>103.6</sub>	1.0	94.4	9.3		R 208.2	_ 4.5	R 951.2	4,250.1	R 5,201
2009	K 1 0	627.4	<sup>R</sup> 75.1	0.7	57.6	6.4	R	<sup>R</sup> 139.8	R 5.6	R 773.8	4,120.2	R 4,894.
2010	R 0.9	658.7	<sup>R</sup> 109.5	3.3	82.7	7.6	R 2.4	R 205.5	<sup>R</sup> 6.5	R 871.6	4,338.1	R 5,209.
2011	1.1	594.9	148.4	3.3	81.5	9.7	_	242.9	7.6	846.5	4,631.3	5,477.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Georgia

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	'	'	'		,		Prices in	Dollars per Mill	ion Btu		1	1	,	
970	_	0.50	0.50	0.40	0.58	1.60	2.80	0.40	1.35	0.81	1.46	0.63	2.91	0.8
975	_	1.31	1.31	0.82	2.05	2.88	4.73	1.69	2.62	2.23	1.46	1.42	7.33	2.2
980	_	1.60	1.60	2.75	5.44	5.33	9.91	3.44	6.12	_ 5.15	1.43	_ 3.54	10.43	_ 4.7
985	_	1.82	1.82	4.41	6.36	10.30	8.76	4.20	R 7.46	R 6.11	1.43	R 4.67	13.09	R 6.2
990	_	1.79	1.79	3.50	5.83	10.73	8.24	3.04	R 5.17	K 5.65	0.93	R 3.15	14.16	R 5.0
995	_	1.77	1.77	3.46	4.50	8.12	7.84	2.76	R 5.16	R 5.06	1.17	R 2 89	13.24	R 4.6
996	_	1.76	1.76	4.30	5.40	9.41	8.35	3.15	R 5.32	<sup>R</sup> 5.48	0.95	R 3.24	12.57	R 4.9
997	_	1.79	1.79	4.43	5.14	9.18	8.15	3.04	K 5.45	<sup>R</sup> 5.46	0.95	R 3.17	12.10	R 4.8
998	_	1.78	1.78	3.82	4.09	8.35	6.92	2.34	R 5 09	R 4.95	1.24	R 2 96	12.39	R 4.8
999	_	1.76	1.76	3.32	4.66	8.73	7.79	2.66	R 5.13	R 5.22	1.38	R 2.99	12.16	R 4.7
000	_	1.65	1.65	4.74	7.54	12.13	10.37	4.76	R 5.78	<sup>R</sup> 7.15	1.43	R 3.92	12.03	K 5.5
2001	_	1.89	1.89	5.69	6.80	12.66	9.73	3.72	R 5 7/	R 6.96	1.98	R 4.51	12.55	R 6.1
002	_	1.99	1.99	4.73	6.16	10.79	9.35	3.87	R 5 69	R 6.48	2.13	R 3 79	11.57	R 5.1
2003	_	1.88	1.88	6.58	7.50	13.02	10.80	4.73	K 6 25	R 7.34	1.63	K 4 75	11.78	R 6.1
004	_	2.35	2.35	7.32	9.72	14.66	13.30	4.79	K 6 57	R 8.25	1.80	K 5 58	12.98	7.0
005	_	2.98	2.98	9.94	13.31	17.31	16.88	6.84	R 7.71	R 10.61	2.78	R 7 35	15.47	R 8.9
006	_	3.27	3.27	9.24	15.24	19.47	18.95	8.04	R 8.65	R 12.12	2.71	R 7.42	15.77	R 9.0
2007	_	3.16	3.16	8.61	16.26	21.69	20.51	8.73	R 9.41	R 12.82	2.57	R 7 27	16.21	R 9.0
8008	_	4.31	4.31	R 10.77	23.97	26.41	24.57	12.85	R 11.40	R 17.05	2.90	R 9 30	19.55	R 11.4
009	_	4.13	4.13	6.07	14.87	20.49	16.98	9.62	R 10.35	R 13.04	2.73	R 6.72	17.93	R 9.1
010	_	3.63	3.63	6.12	17.84	23.34	20.41	12.02	R 11.44	R 15.04	R 2.85	R 6.77	18.24	R 9.1
011	_	4.37	4.37	5.79	23.67	26.05	26.29	16.43	13.19	18.57	2.86	7.40	19.34	9.9
							Expendi	tures in Million	Dollars					
970	_	6.0	6.0	58.0	13.5	14.5	1.8	21.0	47.7	98.6	20.3	182.8	107.9	290.
975	_	13.3	13.3	122.1	42.2	36.2	1.5	66.2	104.3	250.3	22.4	408.1	346.8	754.
980	_	26.5	26.5	440.0	126.4	61.7	1.4	115.4	304.4	609.3	21.4	1,097.2	682.6	1,779.
985	_	70.1	70.1	613.4	148.6	70.0	57.5	249.9	R 336.3	R 862.3	25.1	R 1,570.9	1,013.9	R 2,584
990	_	99.6	99.6	559.8	163.2	67.7	55.8	32.6	R 286.8	R 606.1	103.6	R 1,369.2	1,269.2	R 2,638
995	_	86.0	86.0	625.9	127.0	67.2	33.9	32.0	R 276.2	R 536.2	188.5	R 1,436.6	1,387.8	R 2 824
996	_	86.7	86.7	762.0	170.4	83.8	39.5	51.1	R 285.4	R 630.2	155.5	R 1,634.4	1,390.4	R 3,024
997	_	90.7	90.7	757.2	144.0	80.4	37.8	45.5	R 278.4	R 586.1	166.6	R 1,600.6	1,370.7	R 2,971
998	_	87.8	87.8	612.9	123.7	49.0	34.4	11.0	R 291.8	R 509.8	203.4	R 1.413.9	1,447.4	R 2.861.
999	_	86.6	86.6	496.5	167.8	59.4	39.9	11.4	R 365.2	R 643.6	225.7	R 1 452 4	1,427.2	R 2 879
000	_	84.1	84.1	747.7	280.9	146.4	53.0	26.2	R 328.9	R 835.3	224.8	R 1,891.9	1,445.5	R 3,337
2001	_	96.6	96.6	761.7	306.0	117.8	118.5	10.3	R 332 1	R 884 6	261.8	R 2 004 7	1,414.9	K 3 419
002	_	93.8	93.8	647.9	230.9	105.6	116.3	29.0	R 336.6	R 818.5	489.1	R 2,049.3	1,330.5	R 3,379
2003	_	85.2	85.2	1,025.6	R 277.4	R 85.4	143.7	52.7	R 348.1	R 907.3	248.2	R 2,266.4	1,359.8	R 3,626
004	_	107.0	107.0	1,209.0	349.1	93.2	195.0	85.9	R 412.9	R 1,136.1	241.9	R 2,694.0	1,587.2	R 4.281
005	_	129.6	129.6	1,607.3	530.8	144.2	238.7	129.6	R 480.2	R 1,523.6	421.9	R 3,682.3	1,826.8	R 5.509
2006	_	133.0	133.0	1,517.9	523.4	167.5	277.6	96.7	R 551.3	R 1,616.4	433.3	R 3,700.6	1,861.0	R 5,561
2007	_	122.8	122.8	1,352.7	543.6	159.2	190.9	73.7	R 600.0	R 1,567.4	R 399 0	R 3,441.9	1,883.8	R 5,325
2008		157.0	157.0	1,661.5	R 658.3	148.8	212.1	R 60.5	R 581.5	R 1,661.2	R 362.2	R 3,841.9	2,170.1	R 6,012
009	_	109.7	109.7	871.4	R 414.6	108.5	142.2	R 20.7	R 445.9	R 1,131.9	R 264.9	R 2,377.8	1,795.6	R 4,173
010		114.7	114.7	R 866.6	R 520.4	R 124.8	R 139.1	R 23.5	R 496.2	R 1,304.1	R 380.3	R 2,665.6	1,860.1	R 4,525
010		127.9	127.9	855.1	652.1	129.4	178.1	47.6	549.1	1,556.3	384.2	2,923.5	2,080.1	5,003
.011	_	121.9	127.9	ooo. I	052.1	129.4	170.1	47.0	349. I	1,556.5	304.2	2,823.5	∠,∪00.1	5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Georgia

						Primary Energy							
						Petro	eum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year			'	1		Prices	in Dollars per Mil	llion Btu			,	,	
1970	0.50	_	2.17	1.32	0.73	1.56	5.08	2.80	0.28	2.33	2.33	_	2.33
1975	1.31	_	3.45	3.02	2.03	2.74	7.48	4.73	1.52	4.11	4.11	_	4.11
1980	_	_	9.02	7.48	6.46	5.05	_ 14.36	9.91	2.91	_ 8.73	_ 8.73	10.06	_ 8.73
1985	_	_	9.99	6.74	5.66	10.50	R 18.18	8.76	3.38	R 7.91	R 7.91	12.92	R 7.91
1990	_	_	9.32	7.67	5.45	10.94	R 20.61	8.24	1.85	R 7.70	R 7.70	19.41	R 7.70
1995	_	3.76	8.36	6.85	3.80	10.54	R 21.75	7.84	2.17	<sup>R</sup> 7.10	R 7.10	19.66	R 7.10
1996	_	3.77	9.29	7.52	4.58	10.84	R 21.63	8.35	2.65	7.71	7.71	21.57	R 7.72
1997	_	4.03	9.39	7.19	4.33	9.94	R 21.82	8.15	2.74	R 7.54	R 7.54	21.63	R 7.55
1998	_	3.99	8.11	6.25	3.21	9.39	R 21.44	6.92	1.96	R 6.43	R 6.43	21.58	R 6.43 R 7.20
1999	_	5.48	8.81 10.87	6.79 9.41	3.67 6.38	11.73	R 23.04 R 23.20	7.79	2.57	R 7.20 R 9.82	R 7.20 R 9.82	19.91	R 9.83
2000 2001		6.31	10.87	8.75		14.68	R 24.51	10.37 9.73	4.11 3.23	R 9.25	R 9.25	20.57 20.93	R 9.26
2001	_	8.09 6.09	10.72	8.32	5.63 5.28	15.14 13.41	R 26.70	9.75	3.72	R 8.91	R 8.91	20.43	R 8.92
2002	_	8.25	12.42	9.75	6.27	14.92	R 28.94	10.80	4.32	10.27	10.27	14.09	10.27
2003	_	9.20	15.13	11.96	8.66	16.88	R 30.11	13.30	4.64	R 12.56	12.55	15.01	12.55
2005	_	11.51	18.56	16.20	12.41	19.15	R 35.22	16.88	7.46	R 16.24	R 16.24	17.29	R 16.24
2006	_	12.67	22.31	18.01	14.47	20.67	R 43.88	18.95	10.38	R 18.17	R 18.16	17.23	R 18.16
2007	_	12.57	23.70	19.04	15.46	22.55	R 47 16	20.51	9.37	R 19.61	R 19.60	18.82	R 19.60
2008	_	R 12.62	27.23	26.29	22.80	26.65	R 55 12	24.57	13.27	24 41	R 24 40	20.96	24.39
2009	_	11.83	20.32	16.19	12.59	20.04	R 56.07	16.98	9.51	R 16.13	R 16.13	20.60	R 16.13
2010	_	5.06	25.19	19.87	16.24	24.10	R 58.80	20.41	R 11.63	R 19.49	R 19.47	21.88	R 19.47
2011 _	_	5.47	31.64	25.68	22.55	27.34	69.54	26.29	15.89	25.16	25.13	23.28	25.13
_						Exper	ditures in Million	Dollars					
1970	(s)	_	6.6	59.6	42.8	0.6	16.9	788.3	0.3	915.2	915.2	_	915.2
1975	(s)	_	6.9	181.7	147.4	1.1	23.4	1,618.2	4.1	1,982.8	1,982.9	_	1,982.9
1980	_	_	17.6	616.2	598.1	1.5	53.8	3,389.1	54.8	4,731.1	4,731.1	0.6	4,731.6
1985	_	_	10.7	714.2	518.0	8.5	R 62.0	3,285.2	21.5	R 4,620.1	R 4,620.1	2.7	R 4,622.8
1990	_	_	9.2	986.3	567.9	4.4	R 79.1	3,522.8	15.2	R 5,184.9	R 5,190.7	5.0	R 5,195.7
1995 1996	_	0.6	6.6	1,089.3 1,448.2	397.5 448.8	5.7 5.0	R 79.6 R 76.8	3,955.0	18.9 20.6	R 5,552.6 R 6,366.8	R 5,553.2 R 6,367.7	6.3 7.1	R 5,559.5 R 6,374.7
1996	_	0.9 1.3	7.9	1,252.0	374.4	5.0	R 81.9	4,359.5 4,249.6	19.1	R 5,989.5	R 5,990.8	8.1	R 5,998.9
1997		1.4	7.4 5.6	1,093.7	275.5	1.5	R 84.2	3,815.3	11.2	R 5,287.0	R 5,288.4	7.2	R 5,295.7
1999	_	2.4	6.6	1,269.4	318.4	5.4	R 91.4	4,418.6	12.2	R 6,122.1	R 6,124.4	6.6	R 6,131.0
2000	_	3.0	5.8	1,852.5	471.8	6.6	R 90.7	5,936.8	21.3	R 8,385.4	R 8,388.4	6.8	R 8,395.1
2000	_	4.3	5.1	1,805.4	316.1	6.9	K 87 8	5,633.9	13.2	R 7,868.4	R 7,872.7	7.5	R 7,880.2
2002	_	3.3	6.2	1,642.0	222.5	6.6	R 94.5	5,574.5	42.0	R 7.588.3	R 7.591.6	12.9	R 7.604.5
2003	_	5.5	8.8	R 2,048.2	312.3	R 11.3	R 94.7	6,502.3	54.0	R 9.031.6	R 9.037.1	8.7	R 9.045.8
2004	_	6.9	16.0	2,661.5	450.6	12.2	Raga	8,178.4	111.3	R 11.529.8	R 11.536.7	9.2	R 11.545.9
2005	_	11.0	20.9	4,034.2	673.7	20.4	<sup>R</sup> 116.1	10,526.2	208.8	R 15.600.3	R 15,611.3	10.3	R 15,621.5
2006	_	12.7	20.7	4,308.0	537.7	20.5	R 141.0	11,623.0	520.2	R 17,171.1	R 17,183.8	10.9	R 17.194.7
2007	_	13.4	19.4	4.310.5	589.6	18.1	R 156 4	12,757.7	_ 333.1	R 18.184.9	R 18.198.3	11.5	R 18,209.8
2008	_	13.9	13.8	R 5,024.6	818.8	39.3	R 169.8	14,584.7	R 591.2	R 21,242.3	R 21,256.2	13.0	R 21.269.1
2009	_	13.0	9.6	R 2,948.2	1,286.1	20.2	R 155.3	10,265.2	R 400.6	R 15,085.1	R 15.098.1	12.6	K 15 110 7
2010	_	R 4.7	R 18.1	R 3,838.9	1,704.1	R 25.3	R 180.9	R 12,259.7	R 622.4	R 18,649.4	R 18,654.1	12.9	R 18,667.0
2011	_	5.7	19.3	4,744.6	2,239.5	36.6	203.0	15,097.8	1,066.6	23,407.5	23,413.3	13.5	23,426.8

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Georgia

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	'			'	Prices in Dollars	per Million Btu	,			
1970	0.38	0.29	0.39	_	0.31	0.31	_	_	_	0.3
1975	0.93	0.29	2.30	_	1.74	1.85	0.13	_	_	0.9
1980	1.50	2.56	6.22	_	3.47	4.48	0.15		_	1.3
1985	1.88	4.31	5.65	_	3.59	5.22	0.72	_	_	1.7
1990	1.79	2.97	5.44	_	2.18	4.26	0.72	_	_	1.5
1995	1.67	2.72	3.98		2.15	3.56	0.55	0.70		1.3
1996	1.58	2.81	4.75	_	2.67	4.46	0.51	0.70	_	1.2
1997	1.59	2.65	4.73	_	2.79	4.26	0.49	0.59	_	1.2
1998	1.55	3.16	3.28	_	2.04	3.08	0.49	0.61	_	1.2
1999	1.55	2.49	3.90	_	2.43	3.48	0.46	0.67	_	1.2
2000	1.54	4.18	6.91	_	4.25	5.89	0.45	0.67	_	1.3
2000	1.66	3.28	6.68	_	3.56	5.95	0.43	1.36	_	1.3
2001	1.68	3.65	5.41	_	3.71	5.10	0.44	1.64	_	1.4
2002	1.72	5.73	6.73	_	4.78	6.37	0.43	1.58	_	1.4
2003	1.79	6.38	8.77	_	4.70	7.60	0.44	1.46	_	1.5
2004	2.17		12.52		7.49	10.47	0.43	2.28		
		10.17		_					_	2.2
2006	2.40	7.08	14.10	_	10.30	12.93	0.44	2.32	_	2.2
2007	2.61	7.25	15.82	_	8.90	14.52	0.49	2.42	_	2.5
2008	3.04	10.05	16.22	_	13.42	16.09	0.46	2.66	_	2.93
2009	3.61	4.54	12.46	_	9.39	12.39	0.52	2.20	_	2.80
2010	3.91	5.09	17.04	_	12.87	16.79	0.63	2.40	_	3.18
2011 _	3.75	4.64	22.85		19.14	22.56	0.75	2.43		3.03
_					Expenditures in	Million Dollars				
1970	67.7	17.3	0.1	_	3.0	3.1	_	_	_	88.
1975	280.1	29.3	14.4	_	44.3	58.7	4.3	_	_	372.0
1980	756.7	9.7	15.1	_	14.6	29.7	41.7	_	_	837.
1985	1,287.7	3.9	7.7	_	1.3	9.0	78.0	_	_	1,378.
1990	1,174.2	5.9	6.9	_	1.6	8.5	227.9	_	_	1,416.4
1995	1,122.9	31.0	9.0	_	1.5	10.4	176.0	0.2	_	1,340.0
1996	1,062.2	16.6	15.5	_	1.4	16.9	159.3	0.1	_	1,255.
1997	1,135.6	45.7	12.1	_	1.4	13.6	156.6	0.8	_	1,352.3
1998	1,108.8	108.1	26.7	_	3.1	29.9	154.7	0.1	_	1,401.0
1999	1,132.7	83.1	24.2	_	6.0	30.1	152.8	0.2	_	1,398.9
2000	1,184.8	178.3	40.6	_	15.6	56.2	154.0	0.1	_	1,573.3
2001	1,196.4	115.8	21.1	_	3.4	24.6	155.8	0.3		1,493.0
2001	1,274.7	211.1	13.9	_	2.2	16.1	145.4	0.4	_	1,647.0
2002	1,331.8	189.4	24.1	_	3.9	28.0	152.9	0.3	_	1,702.4
2003	1,414.7	301.7	12.8	_	2.5	15.2	150.9	0.3	_	1,702.4
2004	1,856.7	768.2	20.9	_	2.5 8.6	29.6	144.3	0.5		2,799.2
2005			20.9		3.6	29.6 14.8		0.5	_	
2006	2,041.5 2,334.8	702.2 917.8	14.6	_	3.6 1.9	14.8	146.3 165.8	0.5	_	2,905.3 3,435.3
				_						
2008	2,580.5	1,001.7	15.5	_	0.6	16.2	151.5	1.1	_	3,751.0
2009	2,514.7	669.6	13.8	_	0.2	14.0	172.5	0.9	_	3,371.8
	2,878.1	912.2	19.8	_	1.0	20.8	222.4	8.1	_	4,041.0
2010 2011	2,271.3	927.4	21.5	_	1.5	23.1	252.5	7.0	_	3,481.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Hawaii

							Primar	y Energy									
		Coal						Petroleum					Biomass		<b>=</b> 1		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			'					Prices	in Dollars p	er Million Btu							
970	_	_	_	_	1.04	0.73	1.62	3.32		1.26	1.08	_	1.07	1.08	0.41	6.98	1.7
975	_	_	_	_	2.30	2.04	2.75	5.44	1.59	2.85	2.52	_	1.54	2.52	1.58	12.80	3.9
980	_			13.06	6.58	6.21	4.94	10.81	3.80	6.75	6.16	_		6.22	3.97	22.01	8.0
985	_	2.30	2.30	14.20	7.86	6.21	11.41	11.14	4.81	R 7.58	6.79 R 6.40	_		6.81	4.94	29.81	10.2
990 995	_	1.81 1.48	1.81 1.48	12.24 13.30	7.86 7.31	5.99 4.44	11.96 10.74	11.71 11.48	4.03 2.98	R 7.31 R 6.93	5.89	_		R 6.20 R 5.45	4.01 2.78	26.56 33.24	R 9.9
995 996	_	1.46	1.46	14.66	7.31	5.24	10.74	12.15		R 7.31	6.64	_		6.13	3.32	35.65	11.1 R 13.0
990 997	_	1.59	1.55	15.88	6.44	5.03	16.97	12.15		R 7.44	R 6.48	_		R 5.98	3.23	36.71	R 13.3
998	_	1.46	1.46	13.71	5.82	3.67	15.25	11.98		R 7.82	R 5.60	_		5.23	2.52	33.99	11.8
999	_	1.46	1.46	13.54	7.05	4.79	16.40	11.32		R 7.87	R 6.06	_	0.68	R 5.62	3.11	35.21	R 12.4
000	_	1.49	1.49	16.18	9.30	6.98	18.14	13.43	4.99	R 6.37	R 8.04	_		R 7.44	4.74	41.24	R 15.2
001	_	1.23	1.23	16.85	8.99	5.87	19.19	14.53		R 8.01	R 8.06	_		R 7.53	4.54	41.30	R 15.3
002	_	1.65	1.65	16.67	7.88	5.45	16.42	12.41	4.86	R 13.50	R 7.48	_		R 7.08	4.51	39.42	R 14.2
003	_	2.86	2.86	19.03	R 10.50	6.58	18.53	15.18	4.87	R 14.12	R 8.83	_	1.62	<sup>R</sup> 8.31	4.64	42.55	R 15.8
004	_	1.87	1.87	20.33	12.83	9.41	20.48	17.18	5.06	R 14.62	10.49	_	1.58	9.78	4.88	46.16	18.0
005	_	1.48	1.48	24.30	15.70	12.93	23.76	20.63	8.52	R 13.90	R 13.77	_	2.33	12.89	7.53	53.88	R 21.6
006	_	1.72	1.72	27.54	19.02	15.10	26.35	23.83	9.75	R 35.65	15.98	_		14.94	9.10	60.91	24.6
007	_	1.93	1.93	26.83	_ 20.14	16.22	28.66	24.24	11.03	R 38.76	_ 16.93	_	_ 2.41	_ 15.81	9.81	62.57	_ 25.1
800	_	2.28	2.28	36.73	R 25.99	22.40	34.70	28.85	16.15	R 46.81	R 22.62	_	R 2.61	R 20.61	14.10	85.78	R 36.2
009	_	2.32	2.32	28.82	R 16.75	12.66	27.38	22.35	9.44	R 22.76	R 14.94	_	R 2.00	R 13.79	8.54	62.36	R 25.4
010	_	2.32	2.32	35.29	R 21.80	16.39	31.62	27.17	R 13.37	R 25.36	R 19.16	_		R 17.77	12.15	73.80	R 30.4
011		1.83	1.83	43.43	28.87	22.67	34.22	33.75	19.21	29.04	25.57		2.05	23.71	17.15	92.78	38.4
								Exper	ditures in M	Million Dollars							
970	_	_	_	_	9.9	58.4	5.5	99.2		5.9	203.5	_	0.3	203.8	-17.4	87.4	273.
975	_	_	_		25.6	170.3	7.6	193.5		12.6	518.1	_		518.6	-92.4	225.3	651
980	_	_		39.4	228.7	492.4	24.6	410.7	308.6	25.4 R 27.3	1,490.3	_		1,539.7	-275.8	456.9	1,720
985	_	2.6	2.6	38.1	207.1	462.1	5.7	444.4	395.4		R 1,542.0			R 1,594.7	-342.5	654.7	R 1,906
990 995	_	1.3 29.4	1.3 29.4	36.5 38.7	297.0 246.0	425.3 250.5	7.9 33.6	533.4 563.9	468.5 266.8	R 32.9 R 32.0	R 1,764.9 R 1,392.9	_		R 1,807.6 R 1,470.3	-422.5 -285.3	732.9 1,017.7	R 2,117 R 2,202
996		31.5	31.5	41.4	222.9	299.9	37.4	594.1	269.1	R 30.0	R 1,453.5	_		R 1,532.5	-346.4	1,119.7	R 2,305
990 997	_	32.6	32.6	42.3		299.9	15.6	597.9		R 28.8	R 1,375.7	_		R 1,455.8	-336.0	1,119.7	R 2,272
998	_	26.6	26.6	37.9	150.6	207.9	46.7	583.5	211.9	R 26.1	R 1,226.6	_	5.6	R 1 296 7	-258.7	1,054.4	R 2,092
999	_	25.8	25.8	38.4	218.0	257.1	23.6	527.9		R 25.9	R 1,309.7	_		R 1 379 9	-323.2	1,106.5	R 2,163
000	_	26.3	26.3	47.2		373.4	38.2	650.0	415.5	R 31.1	R 1,783.8	_	5.9	R 1,863.1	-499.2	1,341.2	R 2,705
001	_	21.8	21.8	48.2		295.9	41.4	735.3		R 24 5	R 1.813.4	_	7.8	K 1 891 2	-465.4	1,353.4	R 2.779
002	_	27.5	27.5	47.4	371.1	315.0	45.7	673.4	375.6	R 18.1	R 1,799.0	_		R 1 882 8	-494.8	1,300.2	R 2,688
003	_	55.0	55.0	53.5		474.0	32.7	837.6	359.0	R 18.5	R 2,223.2	_		R 2,345.3	-496.1	1,478.9	R 3,328
004	_	36.0	36.0	58.2	644.7	714.2	34.6	962.2		R 22.0	R 2,782.4	_	12.6	K 2.889.2	-526.6	1,654.9	R 4,017
005	_	26.6	26.6	69.3	667.9	1,199.9	38.1	1,181.7	669.5	R 28.4	R 3,785.6	_	15.7	R 3.897.3	-805.1	1,897.8	R 4,990.
006	_	30.1	30.1	78.8	740.6	1,313.2	45.6	1,434.2		R 27.5	R 4,419.5	_	15.4	R 4.543.8	-972.5	2,152.2	R 5,723.
007	_	36.6	36.6	77.6	1,089.7	1,173.3	42.1	1,435.5		R 30.0	R 4,872.6	_	_ 16.1	R 5.003.0	-1,046.1	2,213.3	R 6,170
800	_	45.9	45.9	101.4	R 832.2	1,359.2	89.5	1,607.0		R 31.1	R 5,141.2	_	R 19.0	R 5,307.4	-1,464.5	2,978.3	R 6,821.
009	_	44.0	44.0	76.9	R 590.1	R 667.7	85.1	1,263.6	R 707.5	R 33.6	R 3,347.7	_	K 13.9	R 3,482.5	-859.9	2,111.7	R 4,734.
010	_	39.7	39.7	94.7	R 870.5	R 913.9	99.1	R 1,416.9	R 961.4	R 40.0	R 4,301.8	_	R 11.0	R 4,447.2	-1,142.2	2,473.3	R 5,778.
011	_	29.4	29.4	116.7	1,058.9	1,407.1	121.0	1,959.6	1,363.3	44.1	5,954.0	_	12.7	6,112.8	-1,595.0	3,090.5	7,608.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only, naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Hawaii

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices	n Dollars per M	illion Btu	,		'		
970	_	_	1.07	0.73	1.62	3.32	0.39	1.26	1.27	4.06	1.27	6.98	1.5
975	_	_	2.47	2.04	2.75	5.44	1.64	2.85	2.89	4.06	2.89	12.80	3.9
980		13.06	6.83	6.21	4.94	10.81	3.53	6.75	7.04	4.06	7.10	22.01	8.0
985	2.30	14.20	8.15	6.21	11.41	11.14	4.63	R 7.58	R 7.60	4.06	R 7.61	29.81	10.
990	1.82	12.24	8.67	5.99	11.96	11.71	3.65	R 7.31	R 7.53	1.23	R 7.45	26.56	R 9.
995	1.91	13.30	9.01	4.44	10.74	11.48	2.98	R 6.93 R 7.31	R 7.26 R 8.34	1.19	R 7.09 R 8.15	33.24	11. R 13.
996 997	1.84 1.78	14.66 15.88	9.73 8.50	5.24 5.03	10.59 16.97	12.15 12.26	3.49 3.56	R 7.44	R 8.34	1.06 1.05	R 8.04	35.65 36.71	R 13.
998	1.78		7.95	3.67		11.98	2.56	R 7.82	R 7.25	0.99	R 7.15	33.99	·· 13.
999	1.73	13.71 13.54	8.62	4.79	15.25 16.40	11.32	3.28	R 7.87	R 7.61	0.70	R 7.45	35.21	R 12.
000	2.40	16.18	10.72	6.98	18.14	13.43	4.79	R 6.37	R 9.53	0.70	R 9.39	41.24	R 15.
000	2.40	16.85	11.16	5.87	19.19	14.53	4.79	R 8 01	R 9.72	1.40	R 9.60	41.30	R 15
002	2.96	16.67	9.99	5.45	16.42	12.41	4.78	R 13 50	R 8.95	1.41	R 8.89	39.42	R 14.
003	1.54	19.03	11.67	6.58	18.53	15.18	4.88	R 14.12	R 10.51	2.01	R 10.54	42.55	R 15.
004	1.78	20.33	14.39	9.41	20.48	17.18	5.21	R 14.62	12 74	1.78	12.61	46.16	18
005	2.10	24.30	18.69	12.93	23.76	20.63	6.92	R 13 90	R 15.96	2.42	R 15.81	53.88	R 21
006	2.06	27.54	21.10	15.10	26.35	23.83	9.07	R 35.65	K 18 33	1.91	R 18.10	60.91	24
007	2.67	26.83	21 45	16.22	28.66	24.24	11.25	R 38.76	R 19 10	2.39	18.87	62.57	25
800	2.96	36.73	R 28.08	22.40	34.70	28.85	R 15.53	R 46.81	R 25.65	R 2 54	R 25.01	85.78	R 36.
009	3.00	28.82	R 18 53	12.66	27.38	22.35	9.55	R 22 76	R 17.64	R 1.80	R 17.26	62.36	R 25.
010	3.42	35.29	R 23.93	16.39	31.62	27.17	R 12.19	R 25.36	R 21.85	R 1.84	R 21.15	73.80	R 30.
011 _	3.78	43.43	31.83	22.67	34.22	33.75	16.21	29.04	28.26	2.01	27.42	92.78	38.
_						Expen	ditures in Millio	n Dollars					
970	_	_	9.7	58.4	5.5	99.2	7.7	5.9	186.3	0.1	186.4	87.4	273
975	_		21.3	170.3	7.6	193.5	20.6	12.6	425.9	0.3	426.2	225.3	651
980		39.4	201.8	492.4	24.6	410.7	59.6	25.4	1,214.5	10.0	1,263.9	456.9	1,720
985	2.6	38.1	179.1	462.1	5.7	444.4	81.2	R 27.3	R 1,199.8	11.7	R 1,252.2	654.7	R 1,900
990	1.3	36.5	235.9	425.3	7.9	533.4	107.1	R 32.9 R 32.0	R 1,342.4 R 1,133.6	4.9	R 1,385.0	732.9	R 2,11 R 2,20
995	7.9	38.7	187.4	250.5	33.6	563.9	66.2	R 30.0	R 1,133.6	4.8	R 1,185.0 R 1,186.1	1,017.7	R 2,20.
996 997	6.7 6.7	41.4 42.3	148.7 115.4	299.9 291.5	37.4 15.6	594.1 597.9	24.7 19.3	R 28.8	R 1,134.8	3.2 2.5	R 1,119.8	1,119.7 1,152.7	R 2,30
997 998	6.0	37.9	94.1	291.5	46.7	583.5	33.6	R 26.1	R 991.8	2.3	R 1,038.1	1,152.7	R 2,09
999	4.7	38.4	138.3	257.1	23.6	527.9	38.4	R 25.9	R 1,011.2	2.4	R 1,056.7	1,106.5	R 2,16
000	5.1	47.2	144.6	373.4	38.2	650.0	72.0	R 31.1	R 1,309.3	2.4	R 1,363.9	1,341.2	R 2,70
001	4.4	48.2	198.9	295.9	41.4	735.3	73.3	R 24.5	R 1,369.3	3.9	K 1 425 8	1,353.4	R 2,779
001	1.9	47.4	238.2	315.0	45.7	673.4	43.2	R 18 1	R 1,333.6	5.0	K 1 388 0	1,300.2	K 2 68
003	2.1	53.5	R 401.2	474.0	32.7	837.6	28.1	R 18.5	R 1,792.1	1.5	R 1,849.2	1,478.9	R 3,32
004	2.2	58.2	514.8	714.2	34.6	962.2	49.1	K 22 0	R 2,296.9	5.3	K 2 362 6	1,654.9	K 4 01
005	3.0	69.3	513.5	1,199.9	38.1	1,181.7	52.2	R 28.4	R 3,013.9	6.1	R 3.092.2	1,897.8	R 4.99
006	3.4	78.8	520.3	1,313.2	45.6	1,434.2	143.2	R 27.5	R 3.484.0	5.2	R 3,571.3	2,152.2	R 5.72
007	4.8	77.6	871 6	1,173.3	42.1	1,435.5	315.8	R 30.0	R 3,868.4	6.1	K 3.956.9	2,213.3	R 6.17
800	6.8	101.4	R 539.4	1,359.2	89.5	1,607.0	R 100 2	R 31.1	R 3.726.3	8.4	R 3.843.0	2,978.3	R 6.82
009	6.1	76.9	<sup>R</sup> 410.1	R 667.7	85.1	1,263.6	R 72.9	R 33.6	R 2,533.1	R 6.4	R 2.622.5	2,111.7	R 4,73
010	4.8	94.7	R 642.2	R 913.9	99.1	R 1,416.9	R 82.4	R 40.0	R 3,194.5	R 10.9	R 3,305.0	2,473.3	R 5,77
011	4.9	116.7	748.0	1,407.1	121.0	1,959.6	105.0	44.1	4,384.9	11.3	4,517.8	3,090.5	7,60

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Hawaii

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>ℂ</sup>	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	'	'		'	Prices in Dollars p	er Million Btu	'	-		
970	_	_	1.27	_	4.06	4.03	_	4.03	8.22	7.5
975	_	_	2.80	_	6.20	6.18	_	6.18	14.59	13.8
980	_	13.50	6.92	_	11.63	11.59	_	12.83	23.64	20.9
985	_	16.74	7.57	_	15.04	14.97	_	16.38	33.29	31.
990	_	15.37	7.69	_	17.94	17.86	_	16.03	30.07	28.
995	_	16.74	6.79	5.00	22.68	21.61	_	17.75	39.05	37.
996 997	_	18.74 21.11	7.49 7.95	5.22 4.85	23.00 26.58	22.87 26.43	_	19.75 23.18	41.79 43.37	40. 41.
997	_	18.23	7.95 6.85	4.85 6.51	27.75	27.71		24.20	40.50	38.
999	_	17.98	7.54	6.46	26.47	26.42	_	22.17	41.90	39.
000	_	20.89	10.45	9.57	27.85	27.81	_	24.84	48.09	45
000	_	21.77	9.81	8.74	28.75	28.71	_	25.76	47.88	45
2002	_	21.79	8.49	8.91	28.08	28.03	_	25.35	45.82	43.4
2003	_	26.05	10.22	8.82	30.40	R 30.33	_	28.19	49.04	46.
004	_	25.91	12.43	11.25	31.77	31.71	_	28.87	52.94	50.
005	_	29.84	16.38	13.34	34.78	34.73	9.20	30.95	60.67	57.
006	_	33.70	18.73	21.46	38.19	37.58	10.60	34.42	68.43	64.
007	_	32.84	20.10	23.52	42.48	41 64	11.62	R 35.43	70.70	R 67
2008	_	42.73	24.93	29.16	49.53	R 48.82	R 14.42	R 45.18	95.24	R 88.
2009	_	34.97	17.46	24.33	46.28	R 45.77	10.74	R 39.08	70.93	R 66.6
2010	_	42.79	22.15	26.10	57.08	57.06	R 12.67	R 48.72	82.36	R 77.8
2011	_	52.75	27.38	31.33	64.01	63.99	15.22	56.09	101.64	95.6
					Expenditures in I	Million Dollars				
970	_	_	(s)	_	3.1	3.1	_	3.1	36.0	39.
975	_	_	(s)	_	3.4	3.4	_	3.4	82.8	86
980	_	18.4	(s)	_	8.5	8.6	_	27.0	148.5	175
985	_	11.3	(s)	_	2.6	2.6	_	13.9	213.4	227
990	_	9.3	(s)	_	3.9	3.9	_	13.2	238.4	251
995	_	10.1	0.1	(s)	3.3	3.4	_	13.5	347.3	360
996	_	10.7	(s)	(s)	4.2	4.2	_	14.9	381.5	396
997	_	11.2	(s)	(s)	9.0	9.0	_	20.2	394.9	415
998	_	10.3	(s)	(s)	26.6	26.6	_	36.9	364.9	401
999	_	9.9	(s)	(s)	14.4	14.4	_	24.3	384.4	408
2000	_	11.7	(s)	(s)	20.7	20.7	_	32.4	453.6	486
2001	_	12.1	(s)	(s)	21.6	21.7	_	33.8	457.8	491
2002	_	12.5	(s)	(s)	21.2	21.2	_	33.7	453.2	486
2003 2004	_	14.6 14.2	(s)	(s)	17.0 18.2	17.1 18.2	_	31.7 32.4	506.6 571.2	538 603
2004	_	14.2 16.0	(s)	(s)	18.2	18.2 20.3	0.7	32.4	5/1.2 655.0	693
2005	_	18.3	(s) 0.4	(s) (s)	20.3	20.3	0.7	42.1	743.0	785
2006		17.3	0.4	(S) (S)	22.8	23.2		38.9	743.0 772.1	811
2007	_	22.2	R 0.8	(S) (S)	20.4 49.8	R 50.6	0.8 R 1.2	R 74.0	1,002.6	R 1,076
2008	_	18.5	0.3	(s) (s)	49.6 42.5	42.8	R 1.5	R 62.9	739.4	R 802
2010	_	22.7	(s)	(s)	52.4	52.4	R 1.6	R 76.7	840.1	R 916
2011	_	26.9			56.3	56.3	2.0	85.1		1,100
.011	_	∠0.9	(s)	(s)	30.3	50.3	2.0	00.1	1,015.7	1,100

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Hawaii

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	•					Prices in Dollars p	er Million Btu					
1970	_	_	1.12	0.85	0.89	3.32	0.42	1.38	_	1.38		4.93
1975	_	_	2.60	2.50	1.85	5.44	1.59	2.90	_	2.90	16.50	11.42
1980	_	12.70	6.60		3.65	10.81	3.86	5.89	_	7.89	26.40	16.6
1985 1990	_	13.34 11.45	5.89 5.57	11.07 7.37	9.41 8.88	11.14 11.71	4.60 3.83	7.40 4.87	_	10.86 6.31	34.41 29.77	25.3 16.0
1990		11.45	5.57	7.37 5.00	10.04	11.71	2.93	5.30		8.58	29.77 35.65	26.3
1995	_	13.62	5.01	5.22	11.26	12.15	3.51	6.96	_	10.72		30.0
1997	_	15.31	5.34	4.85	11.47	12.13	3.54	6.58	_	9.88	38.86	29.2
1998		13.40	4.08	6.51	10.01	11.98	2.58	3.62	_	4.79	36.08	16.8
1999	_	13.58	5.34	6.46	10.31	11.32	3.04	7.22	_	9.92		29.0
2000	_	16.51	7.72	9.57	12.96	13.43	4.95	10.25	_	12.85		34.3
2001	_	17.00	6.79	8.74	14.13	14.53	4.52	11.25	_	13.89	43.53	35.6
2002	_	16.80	6.31	8.91	11.71	12.41	4.02	8 59	_	11.62	11 10	32.2
2003	_	18.63	7.65	8.82	12.62	15.18		R 9.57	_	R 13.29	44.02	R 35.69
2004	_	20.44	10.57	11.25	14.44	17.18	5.36	11.77	1.78	11.21	47.45	34.1
2005	_	24.57	14.38	13.34	17.32	20.63	7.34	15.33	2.23	14.69	55.79	40.6
2006	_	27.98	16.56	21.46	19.89	23.83	8.67	17.67	1.70	15.97	62.79	45.10
2007	_	27.30	17.64	23.52	21.60	24.24	9.89	19 12	2.14	16.57	64.21	47.75
2008	_	37.40	23.53	29.16	25.15	28.85	_	R 24.51	2.26	R 20.02	87.11	R 61.7
2009	_	28.85	14.10	24.33	19.27	22.35	_	R 17.12	R 1.45	14.99	64.07	R 44.00
2010	_	35.14	18.03	26.10	20.77	27.17	_	R 19.72	R 1.65	R 17.55	75.99	R 51.88
2011	_	43.49	24.30	31.33	24.07	33.75	_	24.31	1.77	22.22	94.88	63.97
_						Expenditures in I	Million Dollars					
1970	_	_	1.1	0.4	1.1	2.3	0.1	5.1	_	5.1	26.1	31.2
1975	_	_	1.3	0.6	1.7	2.8	0.2	6.5	_	6.5		69.0
1980	_	21.0	15.3	_	4.4	3.1	0.6	23.4	_	44.3		176.0
1985	_	26.8	4.5	0.1	2.7	2.8	0.6	10.6	_	37.5		226.8
1990	_	27.2	14.7	(s)	3.2	3.6	19.9	41.4	_	68.6		297.
1995	_	28.6	10.0	(s)	2.4	0.7	1.1	14.3	_	42.9		380.8
1996	_	30.7	7.7	(s)	3.4	0.7	0.3	12.1	_	42.8		408.
1997 1998	_	27.6 24.7	12.2 5.0	(s)	6.4	0.7	0.2 27.6	19.5 49.2	_	47.2 73.9	376.3 348.8	423.5 422.6
1996	_	24.7 25.1	8.1	(s) (s)	15.8 9.2	0.7 0.7	0.1	18.1		43.2		422.0
2000	_	30.6	9.8	(s) (s)	15.9	0.7	0.1	26.8	_	43.2 57.4	458.0	515.4 515.4
2000	_	30.8	9.6 5.4	(s)	17.6	0.8	0.3	24.0	_	57.4 54.8	474.2	529.0
2001	_	30.6	11.4	(s)	14.6	0.8	(s)	26.8	_	54.6 57.4	474.2	513.7
2002	_	34.2	R 12.6	(s)	11.7	0.9	(5)	R 25.2	_	R 59.4	528.3	R 587.7
2003		38.6	23.5	(s)	13.6	1.1	0.1	38.3	3.6	80.6	588.1	668.7
2004	_	46.8	32.2	(s)	16.7	1.3	0.1	50.3	3.7	100.9		760.2
2006	_	53.1	37.8	(s)	19.6	1.5	(s)	59.0	3.4	115.5		863.1
2007	_	52.0		(s)	18.5	1.5	(s)	49.0	4.0	105.0	771 2	876.2
2008	_	69.0	28.9 R 30.3	(s)	38.9	1.8	(3)	R 71 0	5.7	R 145.8	1.040.5	R 1,186.2
2009	_	52.6	R 22.4	(s)	39.9	1.4	_	R 63 7	3.5	K 119 8	740.6	R 860 4
2010	_	64.9	R 27.8	(s)	42.4	1.7	_	R 71.9	R 4.2	R 141.1	869.8	R 1,010.9
2011	_	80.6	42.3	(s)	59.9	2.1	_	104.4	4.2	189.1	1,090.4	1,279.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Hawaii

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	,		,	,		,	Prices in	Dollars per Mill	ion Btu			,		
970	_	_	_	_	0.74	0.92	3.32	0.42	0.62	0.61	4.06	0.62	4.59	1.6
975	_	_	_	_	2.22	1.94	5.44	1.92	2.10	2.10	4.06	2.11	9.84	4.9
980	_	_	_	_	5.49	3.85	10.81	3.82	4.27	_ 4.58	4.06	4.53	18.63	8.5
985	_	2.30	2.30	_	6.14	10.18	11.14	4.60	R 4.98	R 5.25	4.06	_ 4.86	25.08	R 12.2
990	_	1.82	1.82	_	5.64	9.55	11.71	3.83	R 3.96	R 4.74	1.23	R 3.93	22.19	R 10.8
995	_	1.91	1.91	_	5.33	10.14	11.48	2.93	R 4.30	R 5.71	1.19	R 4.26	27.17	12.1
996	_	1.84	1.84		6.28	9.78	12.15	3.51	R 4.59	R 6.80	1.06	R 4.96	29.39	14.6
997	_	1.78	1.78	10.48	5.68	9.37	12.26	3.54	R 4.71	R 5.75 R 6.13	1.05	R 4.26 R 4.24	30.25	R 15.5
998	_	1.78	1.78	8.18	4.22	8.19	11.98	2.58	R 4.98 R 4.89	R 5.53	0.99	R 3.58	27.59	R 15.3
999	_	1.73 2.40	1.73 2.40	7.78 9.71	5.22 7.74	8.76 11.96	11.32 13.43	3.04 4.95	R 4.24	R 6.38	0.70 0.85	R 4.84	28.44 34.25	R 15.4 R 18.6
000		2.40	2.40	10.72	6.88	13.55	13.43	4.95 4.52	R 4.72	R 7.01	1.40	R 4.89	34.25	R 20.2
002	_	2.13	2.15	9.59	6.59	12.65	12.41	4.02	R 6.97	R 8.47	1.41	R 5.55	32.29	R 20.4
002		1.54	1.54	11.29	7.93	14.16	15.18	4.75	R 7.30	R 9.35	2.01	R 7 00	35.74	R 25.5
004		1.78	1.78	12.61	10.91	16.18	17.18	5.36	R 7.67	R 11.72	1.78	R 7.09 R 8.64	39.13	28.3
005	_	2.10	2.10	15.82	14.96	19.30	20.63	7.34	R 7.22	R 13.03	2.17	R 10.25	46.27	R 32.
006	_	2.06	2.06	17.66	16.80	21.56	23.83	8.67	R 33.35	R 17.17	1.66	R 12.36	52.63	R 38.0
007	_	2.67	2.67	17.99	17.61	24.72	24.24	9.89	R 37.28	R 20.61	2.07	R 14.22	53.86	R 39.6
800	_	2.96	2.96	25.64	23.60	29.55	28.85	14.32	R 44.59	R 25.53	2.19	R 15.96	76.34	R 54.0
009	_	3.00	3.00	18.32	14.12	23.25	22.35		R 11.97	R 16.00	1.38	R 10.97	53.17	R 36.2
010	_	3.42	3.42	23.17	18.19	24.77	27.17	_	R 13.23	R 18.89	1.57	R 10.09	64.32	R 41.2
011	_	3.78	3.78	28.44	24.21	29.44	33.75	16.59	14.22	23.38	1.66	12.90	83.24	53.2
							Expendit	ures in Million	Dollars					
970	_	_	_	_	2.8	1.2	0.9	3.5	1.9	10.2	0.1	10.4	25.3	35.
975	_	_	_	_	7.3	2.4	1.5	11.7	6.6	29.4	0.3	29.7	80.1	109.
980	_		_	_	43.0	11.3	2.8	29.4	9.9	96.3	10.0	106.3	176.7	283.
985	_	2.6	2.6	_	16.3	0.2	6.1	36.0	R 12.0	70.5	11.7	84.8	252.0	R 336.
990	_	1.3	1.3	_	23.7	0.4	8.2	28.5	R 10.5	R 71.3	4.9	R 77.4	265.7	R 343
995	_	7.9	7.9	_	16.8	27.5	14.7	14.5	R 13.2	R 86.7	4.8	R 99.4	332.5	R 431
996	_	6.7	6.7	_	17.2	29.7	16.4	9.1	R 13.1	R 85.4	3.2	R 95.3	372.1	R 467
997 998		6.7 6.0	6.7 6.0	3.4 2.9	20.4 14.2	0.2 4.2	15.5 16.6	8.1 (s)	R 13.2 R 11.6	R 57.3 R 46.7	2.5 2.3	R 69.9 R 57.9	381.6 340.7	R 451 R 398
	_				12.9		9.2		R 12.3	R 37.1	2.3	R 47.6	340.7	R 394
999		4.7 5.1	4.7 5.1	3.4 4.9	21.1	(s) 1.6	11.2	2.8 4.9	R 17.7	R 56.6	2.4	R 68.9	429.5	R 498
000		5.1 4.4	4.4	5.3	18.8	2.2	9.2	4.9 (s)	R 11.3	R 41.4	3.9	R 55.0	429.5 421.4	R 476
002		1.9	1.9	4.3	17.5	9.8	9.2	(S)	R 5.7	R 42.4	5.0	R 53.7	390.8	R 444
002	_	2.1	2.1	4.7	R 20.0	3.4	10.9	(S) (S)	R 6.1	R 40.4	1.5	R 48.7	390.8 444.0	R 492
004		2.2	2.2	5.3	25.6	2.8	15.1	(s)	R 7.0	R 50.5	1.7	R 59 7	495.7	R 555
005	_	3.0	3.0	6.5	44.1	(s)	14.3	3.5	R 10.3	R 72.2	1.7	R 83.3	583.5	R 666
006	_	3.4	3.4	7.4	44.2	1.8	17.6	7.3	R 5.9	R 76.8	1.1	R 88 6	661.6	R 750
007	_	4.8	4.8	8.3	45.7	2.1	30.8	7.5	R 6.3	R 85.0	1.3	R 99.4	670.0	R 769
008	_	6.8	6.8	10.1	R 47.1	0.4	37.2	R 4.3	R 6.8	R 95.8	1.5	R 114.3	935.2	R 1,049
009	_	6.1	6.1	5.8	R 33.0	2.1	27.2		R 11.9	R 74.3	1.4	R 87.5	631.7	R 719
010	_	4.8	4.8	7.1	R 34.1	3.8	R 20.3	_	R 13.5	R 71.7	5.1	R 88.7	763.4	R 852
011	_	4.9	4.9	9.2	47.3	3.4	25.9	3.0	14.1	93.8	5.2	113.1	984.4	1,097

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Hawaii

						Primary Energy							
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year		•			·	Prices	in Dollars per Mi	llion Btu	·	,			
1970	_	_	2.17	1.37	0.73	0.89	5.08	3.32	0.37	1.34	1.34	_	1.3
1975	_	_	3.45	2.63	2.04	1.85	7.48	5.44	1.37	2.96	2.96	_	2.9
980	_	_	9.02	7.39	6.21	3.65	14.36	10.81	3.27	7.40	7.40	_	7.4
985	_	_	9.99	8.53	6.21	10.25	R 18.18	11.14	4.65	7.81	7.81	_	7.8
990	_	_	9.32	9.69	5.99	9.94	R 20.61	11.71	3.51	R 7.93	R 7.93	_	R 7.9
995	_	_	8.36	10.27	4.44	12.19	R 21.75	11.48	3.00	R 7.45	R 7.45 R 8.50	_	R 7.4
996	_	_	9.29	11.02	5.24	12.05	R 21.63	12.15	3.48	R 8.50	N 8.50	_	R 8.5
1997	_	_	9.39	10.75	5.03	11.72	R 21.82 R 21.44	12.26	3.56	R 8.38 R 7.59	R 8.38 R 7.59	_	R 8.3 R 7.5
1998	_	_	8.11	10.35	3.67	10.28	R 23.04	11.98	2.47	R 7.65	R 7.65		R 7.6
1999 2000	_	_	8.81 10.87	9.73 11.99	4.79 6.98	_	R 23.20	11.32 13.43	3.30 4.78	R 9.63	R 9.63	_	R 9.6
2000	_		11.01	12.22	5.87	_	R 24.51	14.53	4.78	R 9.71	R 9.71		R 9.7
2002	_	_	10.72	10.79	5.45	_	R 26.70	12.41	4.78	R 8.87	R 8.87	_	R 8.8
2002	_	_	12.42	12.20	6.58	15.32	R 28.94	15.18	4.78	R 10.49	R 10.49	_	R 10.4
2003	_	_	15.13	14.92	9.41	13.32	R 30.11	17.18	5.21	12.72	12.72	_	12.7
2005	_	8.49	18.56	19.61	12.93	19.83	R 35.22	20.63	6.89	16.01	16.01	_	16.0
2006	_	7.57	22.31	22.20	15.10	21.62	R 43.88	23.83	9.09		18.31	_	18.3
2007	_		23.70	21.89	16.22	23.62	R 47.16	24.24	11.25	18.31 R 19.01	R 19.01	_	R 19.0
2008	_	_	27.23	29.02	22.40	28.42	R 55 12	28.85	15.59	25.50	25.50	_	25.5
2009	_	_	20.32	19.48	12.66	21.60	R 56.07	22.35	9.55	R 17.51	R 17.51	_	R 17.5
2010	_	_	25.19	24.77	16.39	24.69	R 58.80	27.17	R 12.19	R 21.75	R 21.75	_	R 21.7
2011	_	_	31.64	33.25	22.67	26.87	69.54	33.75	16.20	28.29	28.29	_	28.2
						Exper	nditures in Millior	Dollars					
1970	_	_	1.5	5.7	58.4	0.1	2.1	96.0	4.1	167.9	167.9	_	167.
1975	_	_	2.0	12.7	170.3	0.2	3.4	189.2	8.7	386.6	386.6	_	386.
1980	_	_	9.1	143.5	492.4	0.4	_ 6.5	404.9	29.7	1,086.3	1,086.3	_	_ 1,086.
1985	_	_	7.8	158.3	462.1	0.2	R 7.5	435.5	44.6	R 1,116.0	R 1,116.0	_	R 1,116.
1990	_	_	12.8	197.5	425.3	0.5	R 9.5	521.5	58.7	R 1,225.8	R 1,225.8	_	R 1,225
1995	_	_	9.2	160.5	250.5	0.4	R 9.6	548.6	50.5	R 1,029.2	R 1,029.2	_	R 1,029
1996	_	_	7.7	123.7	299.9	0.1	R 9.3	577.0	15.4	R 1,033.1	R 1,033.1	_	R 1,033
1997	_	_	5.7	82.8	291.5	0.1	R 9.9	581.7	11.0	R 982.6	R 982.6	_	R 982.
1998	_	_	4.4	74.9	207.9	(s)	R 10.1	566.2	6.0	R 869.4	R 869.4	_	R 869.
1999	_	_	2.6	117.4	257.1	_	R 11.0	518.1	35.4	R 941.6	R 941.6	_	R 941.
2000 2001	_	_	2.5 2.7	113.7 174.7	373.4	_	R 10.9 R 10.6	638.0	66.9	R 1,205.3 R 1,282.2	R 1,205.3 R 1,282.2	_	R 1,205.
		_		209.3	295.9	_	R 11.4	725.2	73.2	R 1,282.2	R 1,243.2		R 1,243
2002 2003	_	_	0.9 1.0	R 368.6	315.0 474.0	R <sub>0.7</sub>	R 11.4	663.3 825.8	43.2 28.0	R 1,709.5	R 1,709.5	_	R 1,709.
2003			3.0	465.7	714.2	0.7	R 12.0	946.0	28.0 48.9	R 2,189.9	R 2,189.9		R 2,189.
2004	_	(s)	4.2	437.2	1,199.9	1.1	R 14.0	1,166.1	48.9	R 2,871.1	R 2,189.9	_	R 2,189.
2005 2006	_	(s) (s)	4.6	437.2	1,313.2	1.4	R 17.0	1,415.1	135.8	R 3,325.1	R 3,325.1	_	R 3,325.
2007	_	(5)	4.9	796.5	1,173.3	1.1	R 18.8	1,403.2	315.8	R 3,713.7	R 3,713.7	_	R 3,713.
2007	_	_	3.8	R 461.3	1,359.2	0.4	R 20.5	1,567.9	R 95.8	R 3,508.9	R 3,508.9	_	R 3,508.
2008	_	_	3.0	R 354.5	R 667.7	0.4	R 18.7	1,234.9	R 72.9	R 2,352.3	R 2,352.3	_	R 2,352.
2010	_	_	R 4.7	R 580.3	R 913.9	0.5	R 21.8	R 1,394.9	R 82.4	R 2,998.5	R 2,998.5	_	R 2,998.
2010	_	_	5.6	658.4	1,407.1	1.4	24.5	1,931.6	102.0	4,130.4	4,130.4	_	4,130.

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Hawaii

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year	,				Prices in Dollars	er Million Btu	,	,	,	
1970			0.43	_	0.40	0.40	_	0.65	_	0.4
1975	_	_	1.71	_	1.57	1.58	_	0.03	_	1.5
1980	_	_	5.19	_	3.87	3.97	_	0.92	_	3.9
1985	_	_	6.40	_	4.86	4.95	_	0.79	_	4.9
1990	1.49	_	5.79	_	4.15	4.33	_	0.79	_	4.0
1995	1.36	_	4.55	_	2.98	3.23		0.70		2.7
1996	1.49	_	5.49	_	3.54	3.85	_	0.70	_	3.3
1997	1.54	_	4.35	_	3.64	3.76	_	0.50	_	3.2
1998	1.38	_	4.02	_	2.61	2.85	_	0.61	_	2.5
1999	1.41	_	5.35	_	3.19	3.58	_	0.67	_	3.1
2000	1.36	_	8.11	_	5.04	5.62	_	0.67	_	4.7
2001	1.11	_	6.77	_	4.90	5.28	_	1.36	_	4.5
2002	1.60	_	5.72	_	4.87	5.09	_	1.64	_	4.5
2003	2.96	_	7.49	_	4.87	5.30	_	1.58	_	4.6
2004	1.88	_	8.97	_	5.04	5.71	_	1.46	_	4.8
2005	1.43	_	10.26	_	8.69	8.96	_	2.28	_	7.5
2006	1.68	_	15.42	_	9.89	10.81	_	2.32	_	9.1
2007	1.85	_	16.19	_	10.94	11.77	_	2.42	_	9.8
2008	2.19	_	22.86	_	16.21	17.25	_	2.66	_	14.1
2009	2.24	_	13.73	_	9.43	10.13	_	2.20	_	8.5
2010	2.22	_	17.45	_	13.49	14.15	_	2.40	_	12.1
2011	1.66	_	23.57	_	19.52	20.21	_	2.43	_	17.1
					Expenditures in	Million Dollars				
1970	_	_	0.2	_	17.0	17.2	_	0.2	_	17.
1975	_	_	4.3	_	87.9	92.2	_	0.2	_	92.
1980	_	_	26.8	_	248.9	275.8	_	_	_	275.
1985	_	_	28.0	_	314.2	342.3	_	0.2	_	342.
1990	(s)	_	61.1	_	361.4	422.5	_	_	_	422.
1995	21.5	_	58.6	_	200.6	259.2	_	4.6	_	285.
1996	24.8	_	74.3	_	244.4	318.6	_	2.9	_	346.
1997	25.9	_	58.3	_	249.0	307.3	_	2.8	_	336.
1998	20.6	_	56.5	_	178.3	234.8	_	3.3	_	258.
1999	21.1	_	79.7	_	218.8	298.4	_	3.6	_	323.
2000	21.1	_	131.0	_	343.5	474.5	_	3.6	_	499.
2001	17.5	_	117.2	_	326.8	444.0	_	3.9	_	465.
2002	25.6	_	132.9	_	332.4	465.3	_	3.9	_	494.
2003	52.9	_	100.2	_	330.9	431.2	_	12.0	_	496.
2004	33.8	_	129.9	_	355.6	485.5	_	7.3	_	526.
2005	23.7	_	154.4	_	617.3	771.8	_	9.7	_	805.
2006	26.7	_	220.4	_	715.2	935.6	_	10.3	_	972.
2007	31.8	_	218.1	_	786.1	1,004.2	_	10.0	_	1,046.
2008	39.1	_	292.9	_	1,122.0	1,414.9	_	10.5	_	1,464.
2009	37.9	_	180.0	_	634.6	814.6	_	7.5	_	859.
2010	34.9	_	228.3	_	879.0	1,107.3	_	0.1	_	1,142.
2010										

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Idaho

							Primar	y Energy									
		Coal						Petroleum					Biomass		Electric		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Power Sector h,j	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·	•					Prices	in Dollars p	er Million Btu		,					
1970	_	0.65	0.65	0.66	1.01	0.76	2.27	2.81	0.34	1.15	1.92	_	1.42	1.49	0.35	2.95	1.76
1975	_	0.96	0.96	1.43	2.55	2.12	3.73	4.81	2.01	2.73	3.63	_		2.77	1.89	4.11	3.00
1980	_	1.74	1.74	3.87	6.54	6.59	6.32	9.79	4.45	5.89	8.10	_	1.64	6.44	3.87	7.39	6.64
1985	_	1.85	1.85	5.07	7.73	6.68	9.74	9.31	3.67	R 7.56	R 8.56	_	1.74	7.08	8.78	10.66	8.03
1990	_	1.77	1.77	3.42		6.07	10.18	9.15	2.51	R 4.85	R 8.18			R 6.21	2.33	11.14	R 7.46
1995	_	1.79	1.79	4.19		5.15	8.52	9.25	2.31	R 4.76 R 5.04	R 8.01 R 9.07	_		R 6.18 R 6.74	0.75	11.98	R 7.52 R 7.93
1996 1997	_	2.00 1.99	2.00 1.99	3.60 3.52	8.73 8.50	6.06 6.05	9.48 10.50	10.26 10.54	1.79 2.22	R 5.04	R 9.15	_		R 6.68	2.46 2.45	11.65 11.43	R 7.89
1998		1.89	1.89	3.77	7.21	4.38	8.46	9.10	1.99	R 4.76	R 7.78	_		R 5.95	2.43	11.82	R 7.36
1999	_	1.27	1.27	3.98	7.59	5.02	9.27	9.78	1.94	R 4.47	R 8.23	_		R 6.35	2.66	11.72	R 7.61
2000	_	1.70	1.70	4.86	10.40	7.82	12.29	12.73	2.68	R 4.46	R 10.75	_		R 8.08	5.42	12.23	R 9.03
2001	_	1.69	1.69	6.88	9.44	6.89	13.26	11.92	2.88	R 5.39	R 10.40	_		R 8.30	4.95	14.41	R 9.77
2002	_	1.71	1.71	7.18		6.53	11.04	11.17	2.60	<sup>R</sup> 5.18	R 9.52	_		R 8.07	2.63	16.36	_R 9.95
2003	_	1.75	1.75	6.16	10.47	7.42	13.15	13.12	3.40	R 8.40	R 11.80	_	1.79	R 8.97	3.82	15.29	R 10.70
2004	_	1.75	1.75	7.19		9.91	15.83	15.29	_	R 6.95	_ 13.62	_		_ 10.44	4.40	14.58	_ 11.66
2005	_	1.80	1.80	8.66		13.84	18.73	18.42	5.36	R 7.68	R 17.02	_		R 12.89	6.27	15.02	R 13.63
2006	_	1.99	1.99	10.07	19.77	16.07	21.20	20.69	5.03	R 8.25	R 19.04	_		R 14.81	5.68	14.43	15.04
2007	_	2.06	2.06	9.53	20.88	16.42	23.76	22.55	8.79	R 9.76	R 20.90	_	R 4.00	15.60	5.98	14.85	15.83
2008	_	2.50	2.50	R 9.68		23.26	27.76	26.09		R 9.21	R 24.85	_	R 5.07	R 17.84	7.81	16.69	R 17.98
2009	_	R 2.55	R 2.55	8.92	17.17	13.31	22.62	18.73	7.51	R 10.10	R 17.61	_		R 13.48	6.00	19.07	R 15.17
2010 2011	_	R 2.35 2.53	R 2.35 2.53	7.40 7.50	21.37 27.82	16.87 23.24	24.08 26.63	23.01 28.50	9.11 14.42	R 11.21 12.61	R 21.51 27.00	_		R 15.49 18.82	5.80 6.05	19.18 18.87	R 16.76 19.22
2011		2.55	2.33	7.50	21.02	23.24	20.03				27.00		3.73	10.02	0.03	10.07	19.22
								Exper	iditures in N	Million Dollars							
1970	_	5.2	5.2	29.5		3.9	9.1	142.8	0.6	12.4	201.7	_	6.2	242.5	(s)	105.8	348.3
1975	_	12.9	12.9	84.6		11.0	16.7	285.0	8.6	22.5	456.2	_	0.0	559.7	-0.1	175.4	735.0
1980	_	16.8	16.8	182.6	215.6	44.9	23.3	570.0	17.1	42.5	913.5	_		1,120.1	-0.2	345.9	1,465.8
1985	_	16.4	16.4	192.9		40.7	28.1	521.7	2.0	R 42.6	R 873.3	_		R 1,095.0	-2.0	596.4	R 1,689.4
1990	_	17.9	17.9	142.3	321.9	38.1	23.3	550.4	0.7	R 47.9 R 70.9	R 982.3 R 1.129.9	_		R 1,168.7 R 1,420.8	-3.6	684.5 802.2	R 1,849.6 R 2,222.0
1995 1996	_	16.0 14.6	16.0 14.6	248.0 226.7	338.5 408.1	44.3 29.8	24.1 91.0	651.9 758.4	0.1 0.1	R 76.0	R 1,363.3	_	26.8 23.5	R 1,420.8 R 1,631.9	-1.0 -4.9	802.2	R 2,492.9
1990	_	12.8	12.8	230.6	419.9	26.1	22.0	794.6	(s)	R 79.5	R 1,342.2	_		R 1,615.0	-4.9 -9.1	873.6	R 2,479.6
1998		16.6	16.6	249.6	327.9	17.8	13.1	724.8	0.1	R 104.5	R 1.188.2	_		R 1,487.4	-9.0	890.6	R 2.369.0
1999	_	10.1	10.1	273.3	394.6	24.4	33.7	809.3	0.1	R 98 0	R 1.360.1	_		R 1.679.4	-7.6	908.8	R 2,580.7
2000	_	23.3	23.3	332.3	547.8	39.0	95.2	1,020.8	(s)	R 97.6	R 1,800.5	_		K 2.200.0	-15.9	953.2	R 3,137.3
2001	_	19.3	19.3	516.9	501.7	28.3	75.7	937.9	0.4	R 74 5	R 1.618.5	_		R 2 203 0	-57.2	1,037.3	R 3,183.1
2002	_	17.4	17.4	483.4	_ 453.8	29.4	39.1	902.3	1.3	R 98.8	R 1.524.7	_	40.7	R 2 066 2	-10.4	1,155.5	R 3,211.3
2003	_	17.9	17.9	413.2	R 526.9	28.9	43.6	1,004.6	(s)	R 53.7	R 1,657.7	_		K 2.122.5	-42.3	1,106.8	R 3,186.9
2004	_	21.6	21.6	520.0		46.2	85.4	1,193.3	_	R 91.4	R 2,136.4	_	00.0	R 2 716 1	-60.6		R 3,740.4
2005	_	20.3	20.3	627.7	1,045.7	64.2	107.2	1,422.8	7.4	R 99.6	R 2,747.0	_	96.3	R 3,496.3	-84.5	1,119.6	R 4,531.4
2006	_	16.4	16.4	727.4	1,148.2	89.4	126.1	1,692.6	4.6	R 123.3	R 3,184.1	_		R 4,021.0	-65.3	1,120.6	R 5,076.3
2007	_	21.1	21.1	725.7	1,218.0 R 1,361.2	84.1	149.0	1,903.5	2.0	R 114.0 R 133.6	R 3,470.6 R 3,900.0	_	R 96.5 R 114.2	R 4,320.2 R 4,848.0	-87.0	1,203.6	R 5,436.8 R 6,097.9
2008 2009	_	21.5 R 21.6	21.5 R 21.6	808.8 712.4	<sup>1</sup> ,361.2	111.1 43.5	168.6 122.2	2,125.6 1,551.1	0.4	R 1133.6	R 2,674.8	_		R 3,469.4	-110.9 -86.0	1,360.9 1,480.5	R 4,864.0
2009	_	R 20.1	R 20.1	712.4 571.8	R 1,266.1	43.5 54.9	122.2	R 1,979.9	R 1.2	R 127.8	R 3,556.8	_	R 76.2	R 4,225.0	-86.0 -83.1	1,480.5	R 5,633.8
2010	_	19.9	19.9	589.3		83.8	158.7	2,381.1	0.6	140.1	4,457.4	_	81.6	5,149.4	-62.1	1,498.2	6,585.6
2011		13.3	13.9	509.5	1,000.1	00.0	150.7	2,501.1	0.0	170.1	7,757.4		01.0	5,175.4	-02.1	1,730.2	0,000.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Idaho

		<del> </del>				Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices	n Dollars per M	illion Btu					
970	0.65	0.66	1.01	0.76	2.27	2.81	0.34	1.15	1.92	1.42	1.49	2.95	1.7
975	0.96	1.43	2.55	2.12	3.73	4.81	2.01	2.73	3.63	1.48	2.77	4.11	3.0
980	1.74	3.87	6.54	6.59	6.32	9.79	4.45	_ 5.89	_ 8.10	1.64	6.44	7.39	6.6
985	1.85	5.07	7.73	6.68	9.74	9.31	3.67	R 7.56	R 8.56	1.74	_ 7.08	10.66	_ 8.0
990	1.77	3.42	7.81	6.07	10.18	9.15	2.51	R 4.85	R 8.18	1.23	R 6.25	11.14	R 7.4
995	1.79	4.19	7.68	5.15	8.52	9.25	2.31	R 4.76	R 8.01	1.32	R 6.21	11.98	R 7.5
996	2.00	3.60	8.73	6.06	9.48	10.26	1.79	R 5.04	R 9.07	1.16	_ 6.77	11.65	R 7.9
997	1.99	3.55	8.50	6.05	10.50	10.54	2.22	R 5.13	R 9.15	1.17	R 6.75	11.43	R 7.8
998	1.89	3.81	7.21	4.38	8.46	9.10	1.99	R 4.76	R 7.78	1.37	R 6.00	11.82	R 7.3
999	1.27	4.02	7.59	5.02	9.27	9.78	1.94	R 4.47	R 8.23	1.51	R 6.39	11.72	R 7.6
000	1.70	4.87	10.40	7.82	12.29	12.73	2.68	R 4.46	R 10.75	1.68	R 8.11	12.23	R 9.0
2001	1.69	7.17	9.44	6.89	13.26	11.92	2.88	R 5.39	R 10.40	2.09	R 8.45	14.41	R 9.7
2002	1.71	7.35	8.76	6.53	11.04	11.17	2.60	R 5.18	R 9.52	2.25	R 8.15	16.36	R 9.9
2003	1.75	6.50	10.47	7.42	13.15	13.12	3.40	R 8.40	R 11.80	1.80	R 9.22	15.29	R 10.7
2004	1.75	7.71	12.95	9.91	15.83	15.29	_	R 6.95	_ 13.62	2.02	_ 10.78	14.58	_ 11.6
2005	1.80	9.07	17.60	13.84	18.73	18.42	5.36	R 7.68	R 17.02	3.82	R 13.23	15.02	R 13.6
2006	1.99	10.71	19.77	16.07	21.20	20.69	5.03	R 8.25	K 19 04	_ 3.94	_ 15.22	14.43	15.0
2007	2.06	_10.23	_ 20.88	16.42	23.76	22.55	8.79	R 9.76	R 20.90	R 4.09	R 16.13	14.85	_ 15.8
800	_ 2.50	R 9.96	R 27.16	23.26	27.76	26.09	_	R 9.21	R 24.85	R 5.21	R 18.39	16.69	R 17.9
2009	R 2.55	9.39	17.17	13.31	22.62	18.73	7.51	R 10.10	R 17.61	R 3.66	R 13.93	19.07	R 15.1
010	R 2.35	7.63	21.37	16.87	24.08	23.01	9.11	R 11.21	R 21.51	R 3.63	R 16.03	19.18	R 16.7
.011	2.53	7.59	27.82	23.24	26.63	28.50	14.42	12.61	27.00	3.84	19.32	18.87	19.2
_						Expen	ditures in Millio	n Dollars					
970	5.2	29.5	32.9	3.9	9.1	142.8	0.6	12.4	201.7	6.2	242.5	105.8	348.
975	12.9	84.6	112.2	11.0	16.7	285.0	8.6	22.5	456.1	6.0	559.6	175.4	735.
980	16.8	182.4	215.6	44.9	23.3	570.0	17.1	42.5	913.5	7.3	1,119.9	345.9	1,465
985	16.4	192.8	238.1	40.7	28.1	521.7	2.0	R 42.6	R 873.3	9.3	R 1,093.0	596.4	R 1,689
990	17.9	142.3	321.8	38.1	23.3	550.4	0.7	R 47.9	R 982.3	17.4	R 1,165.1	684.5	R 1,849
995	16.0	248.0	338.4	44.3	24.1	651.9	0.1	R 70.9	R 1,129.9	25.9	R 1,419.8	802.2	R 2,222
996	14.6	226.3	408.1	29.8	91.0	758.4	0.1	R 76.0	R 1,363.3	22.8	R 1,627.0	865.9	R 2,492
997	12.8	226.1	419.9	26.1	22.0	794.6	(s)	R 79.5	R 1,342.2	24.9	R 1,606.0	873.6	R 2,479
998	16.6	245.3	327.9	17.8	13.1	724.8	0.1	R <sub>104.5</sub>	R 1,188.2	28.2	R 1,478.4	890.6	R 2,369
999	10.1	268.8	394.6	24.4	33.7	809.3	0.1	R 98.0	R 1,360.1	32.9	R 1,671.8	908.8	R 2,580
2000	23.3	324.3	547.6	39.0	95.2	1,020.8	(s)	R 97.6	R 1,800.3	36.2	K 2.184.1	953.2	K 3 137
001	19.3	461.4	501.4	28.3	75.7	937.9	0.4	R 74.5	R 1,618.2	47.0	R 2,145.8	1,037.3	R 3,183
002	17.4	475.2	453.8	29.4	39.1	902.3	1.3	R 98.8	R 1.524.7	38.6	R 2.055.8	1,155.5	K 3.211
2003	17.9	373.3	R 526.9	28.9	43.6	1,004.6	(s)	R 53.7	R 1,657.7	31.3	R 2,080.2	1,106.8	R 3,186
004	21.6	463.0	720.1	46.2	85.4	1,193.3	_	R 91.4	R 2,136.4	34.5	R 2,655.5	1,084.9	R 3,740
005	20.3	551.7	1,045.7	64.2	107.2	1,422.8	7.4	R 99.6	R 2,747.0	92.8	R 3,411.8	1,119.6	R 4,531
006	16.4	667.9	1,148.2	89.4	126.1	1,692.6	4.6	R 123.3	R 3,184.1	87.3	R 3,955.7	1,120.6	R 5,076
007	21.1	648.3	1,218.0	84.1	149.0	1,903.5	2.0	R 114.0	R 3,470.6	R 93.1	4,233.1	1,203.6	R 5,436
800	21.5	704.7	R 1,361.2	111.1	168.6	2,125.6	<del>_</del>	R 133.6	R 3,900.0	R <sub>110.8</sub>	R 4,737.1	1,360.9	R 6,097
2009	R 21.6	630.4	<sup>R</sup> 844.1	43.5	122.2	1,551.1	0.4	R 113.5	R 2,674.8	R 56.7	K 3,383.4	1,480.5	R 4.864
010	R 20.1	<sup>R</sup> 493.1	R 1,266.1	54.9	126.8	R 1,979.9	<sup>R</sup> 1.2	<sup>R</sup> 127.8	R 3,556.8	R 72.0	R 4,142.0	1,491.9	R 5,633
011	19.9	532.8	1,693.1	83.8	158.7	2,381.1	0.6	140.1	4,457.4	77.3	5,087.4	1,498.2	6,585.

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Idaho

0.99 1.78 2.56 1.97 1.55 1.37 1.69 1.84 1.92 1.66 1.76 1.89 1.96 1.16	Natural Gas b  1.31 2.07 4.73 6.57 4.91 5.42 5.05 4.97 5.13 5.22 6.13	1.40 2.82 6.60 7.29 7.37 6.35 7.06 7.21	Netrolet   Netrolet	LPG °  Prices in Dollars pr  2.79 4.17 7.85 9.55	1.85 3.22 6.94	Biomass  Wood <sup>d</sup> 0.72 1.43 3.66	Total <sup>e</sup> 1.47 2.42	Retail Electricity  4.81 5.27	Total Energy <sup>e</sup> 2.49 3.4
0.99 1.78 2.56 1.97 1.55 1.37 1.69 1.84 1.92 1.66 1.76 1.89	1.31 2.07 4.73 6.57 4.91 5.42 5.05 4.97 5.13 5.22	1.40 2.82 6.60 7.29 7.37 6.35 7.06 7.21	  8.62 5.98 6.16	2.79 4.17 7.85 9.55	1.85 3.22 6.94	0.72 1.43	1.47	4.81	Energy <sup>e</sup>
1.78 2.56 1.97 1.55 1.37 1.69 1.84 1.92 1.66 1.76 1.89	2.07 4.73 6.57 4.91 5.42 5.05 4.97 5.13 5.22	2.82 6.60 7.29 7.37 6.35 7.06 7.21	 8.62 5.98 6.16	2.79 4.17 7.85 9.55	1.85 3.22 6.94	1.43	2.42		
1.78 2.56 1.97 1.55 1.37 1.69 1.84 1.92 1.66 1.76 1.89	2.07 4.73 6.57 4.91 5.42 5.05 4.97 5.13 5.22	2.82 6.60 7.29 7.37 6.35 7.06 7.21	 8.62 5.98 6.16	4.17 7.85 9.55	3.22 6.94	1.43	2.42		
2.56 1.97 1.55 1.37 1.69 1.84 1.92 1.66 1.76 1.89	4.73 6.57 4.91 5.42 5.05 4.97 5.13 5.22	6.60 7.29 7.37 6.35 7.06 7.21	8.62 5.98 6.16	7.85 9.55	6.94			5.27	3 1/
1.97 1.55 1.37 1.69 1.84 1.92 1.66 1.76 1.89	6.57 4.91 5.42 5.05 4.97 5.13 5.22	7.29 7.37 6.35 7.06 7.21	8.62 5.98 6.16	9.55		3 66			
1.55 1.37 1.69 1.84 1.92 1.66 1.76 1.89 1.96	4.91 5.42 5.05 4.97 5.13 5.22	7.37 6.35 7.06 7.21	5.98 6.16		7.05		5.29	8.54	7.1
1.37 1.69 1.84 1.92 1.66 1.76 1.89	5.42 5.05 4.97 5.13 5.22	6.35 7.06 7.21	6.16		7.85	4.14	6.82	12.60	10.2
1.69 1.84 1.92 1.66 1.76 1.89	5.05 4.97 5.13 5.22	7.06 7.21		11.73	8.45	4.75	5.88	14.28	10.7
1.84 1.92 1.66 1.76 1.89 1.96	4.97 5.13 5.22	7.21		9.47 10.60	7.34 8.43	3.86 4.43	5.73 5.65	15.61 15.48	11.0 10.8
1.92 1.66 1.76 1.89 1.96	5.13 5.22		6.92 7.24	10.66	8.45	4.43	5.59	15.46	10.5
1.66 1.76 1.89 1.96	5.22	5 01	6.27	8.86	6.45	3.82	5.25	15.09	10.5
1.76 1.89 1.96		5.94 5.77	7.39	9.43	7.47	3.92	5.62	15.42	10.3
1.89 1.96		8.86	9.12	12.39	11.23	5.88	7.43	15.79	11.2
1.96	8.33	7.86	9.02	13.32	11.39	5.62	8.97	17.60	13.0
	8.17	6.96	9.07	11.38	9.38	5.09	8.30	19.31	13.5
	7.36	9.05	10.02	13.47	R 11.36	6.11	7.98	18.30	R 13.1
2.11	8.68	11.43	11.21	16.12	14.29	6.95	9.88	17.89	13.6
1.89	10.06	16.15	15.31	19.17	18.05	9.20	11.28	18.43	14.5
2.38	11.71	18.14	21.35	21.33	20.10	10.60	13.06	18.20	15.4
2.54	11 20	19.86	23.57	23.73	22 57	11 62	12 92	18.64	15.6
R	R 10.81	23.52	29.23	28.07	R 26.87	R 14.42	R 13 36	20.49	R 16.5
R	10.30	15.65	24.39	22.88	R 21.46	10.74	R 12.05	22.86	R 17.1
R	8.76	20.76	26.16	24.77	R 24.01	R 12.67	R 11.34	23.40	R 17.0
_	8.65	25.63	26.87	27.26	26.92	15.22	11.73	23.08	16.9
				Expenditures in M	lillion Dollars				
2.4	10.7	6.8	_	6.5	13.3	0.2	26.7	38.6	65.3
2.3	30.7	16.0	_	9.8	25.8	0.5	59.3	69.5	128.8
			_						210.
				10.3	34.5	2.2			339.
									357.
									434.
									457.
									457.
									456.
									498.
									584.
									649.
		14.2 R 47.0			42.6 R 45.0		Z17.2 R 400.0		682. <sup>R</sup> 635.
(S)		``17.0			'` 45.3		192.8		727.
									831.
(S) 0.1									920.
						R 38 a	R 116 1		R 946.
R		R 31 2			R 135 0	R 54 1	R 10.4		R 1,090
		R 15 6			R 100.0	R 17 5	R 305 8		R 1,062
K		R 10.0				R 18 0	R 348 a		R 998.
R							305 0		1,056.
	1.4 0.5 0.4 0.2 0.1 0.1 0.2 0.2 0.1 0.1 (s) (s) (s) 0.3 R	1.4 36.8 0.5 53.5 0.4 43.2 0.2 72.6 0.1 77.6 0.1 78.0 0.2 85.3 0.2 97.1 0.1 120.1 0.1 162.1 0.1 171.6 (s) 143.8 (s) 187.0 (s) 228.8 0.1 275.0 0.3 268.6 R— 304.8 R— 269.1 R— 214.6	1.4     36.8     18.7       0.5     53.5     24.1       0.4     43.2     23.0       0.2     72.6     16.3       0.1     77.6     16.1       0.1     78.0     18.3       0.2     85.3     12.9       0.2     97.1     16.0       0.1     120.1     20.4       0.1     162.1     16.7       0.1     171.6     14.2       (s)     143.8     R 17.0       (s)     187.0     27.6       (s)     228.8     30.3       0.1     275.0     39.5       0.3     268.6     28.7       R     304.8     R 31.2       R     269.1     R 15.6       R     214.6     R 19.0	1.4     36.8     18.7     —       0.5     53.5     24.1     0.1       0.4     43.2     23.0     0.2       0.2     72.6     16.3     0.5       0.1     77.6     16.1     0.5       0.1     78.0     18.3     0.2       0.2     85.3     12.9     0.5       0.2     97.1     16.0     0.3       0.1     120.1     20.4     0.5       0.1     162.1     16.7     0.3       0.1     171.6     14.2     0.1       (s)     143.8     R 17.0     0.2       (s)     143.8     R 17.0     0.2       (s)     228.8     30.3     0.5       0.1     275.0     39.5     0.4       0.3     268.6     28.7     0.3       R —     304.8     R 31.2     0.2       R —     269.1     R 15.6     0.3       R —     214.6     R 19.0     0.2	1.4     36.8     18.7     —     8.2       0.5     53.5     24.1     0.1     10.3       0.4     43.2     23.0     0.2     12.3       0.2     72.6     16.3     0.5     11.7       0.1     77.6     16.1     0.5     15.7       0.1     78.0     18.3     0.2     15.2       0.2     85.3     12.9     0.5     5.2       0.2     97.1     16.0     0.3     22.7       0.1     120.1     20.4     0.5     59.5       0.1     162.1     16.7     0.3     52.4       0.1     171.6     14.2     0.1     28.2       (s)     143.8     R 17.0     0.2     28.1       (s)     187.0     27.6     0.4     61.6       (s)     228.8     30.3     0.5     62.5       0.1     275.0     39.5     0.4     73.2       0.3     268.6     28.7     0.3     79.6       R—     304.8     R 31.2     0.2     103.6       R—     269.1     R 15.6     0.3     93.4       R—     214.6     R 19.0     0.2     97.1	1.4       36.8       18.7       —       8.2       26.8         0.5       53.5       24.1       0.1       10.3       34.5         0.4       43.2       23.0       0.2       12.3       35.5         0.2       72.6       16.3       0.5       11.7       28.5         0.1       77.6       16.1       0.5       15.7       32.2         0.1       78.0       18.3       0.2       15.2       33.6         0.2       85.3       12.9       0.5       5.2       18.5         0.2       97.1       16.0       0.3       22.7       39.0         0.1       120.1       20.4       0.5       59.5       80.5         0.1       162.1       16.7       0.3       52.4       69.4         0.1       171.6       14.2       0.1       28.2       42.6         (s)       143.8       R 17.0       0.2       28.1       R 45.3         (s)       187.0       27.6       0.4       61.6       89.6         (s)       228.8       30.3       0.5       62.5       93.3         0.1       275.0       39.5       0.4       73.2	1.4       36.8       18.7       —       8.2       26.8       1.2         0.5       53.5       24.1       0.1       10.3       34.5       2.2         0.4       43.2       23.0       0.2       12.3       35.5       4.1         0.2       72.6       16.3       0.5       11.7       28.5       3.4         0.1       77.6       16.1       0.5       15.7       32.2       4.0         0.1       78.0       18.3       0.2       15.2       33.6       4.6         0.2       85.3       12.9       0.5       5.2       18.5       3.5         0.2       97.1       16.0       0.3       22.7       39.0       3.7         0.1       120.1       20.4       0.5       59.5       80.5       6.0         0.1       162.1       16.7       0.3       52.4       69.4       3.2         0.1       171.6       14.2       0.1       28.2       42.6       3.0         (s)       143.8       R 17.0       0.2       28.1       R 45.3       3.7         (s)       187.0       27.6       0.4       61.6       89.6       4.4	1.4       36.8       18.7       —       8.2       26.8       1.2       66.2         0.5       53.5       24.1       0.1       10.3       34.5       2.2       90.6         0.4       43.2       23.0       0.2       12.3       35.5       4.1       83.2         0.2       72.6       16.3       0.5       11.7       28.5       3.4       104.6         0.1       77.6       16.1       0.5       15.7       32.2       4.0       114.0         0.1       78.0       18.3       0.2       15.2       33.6       4.6       116.3         0.2       85.3       12.9       0.5       5.2       18.5       3.5       107.6         0.2       97.1       16.0       0.3       22.7       39.0       3.7       140.0         0.1       120.1       20.4       0.5       59.5       80.5       6.0       206.7         0.1       162.1       16.7       0.3       52.4       69.4       3.2       234.8         0.1       171.6       14.2       0.1       28.2       42.6       3.0       217.2         (s)       143.8       R 17.0       0.2	1.4       36.8       18.7       —       8.2       26.8       1.2       66.2       143.8         0.5       53.5       24.1       0.1       10.3       34.5       2.2       90.6       248.5         0.4       43.2       23.0       0.2       12.3       35.5       4.1       83.2       274.1         0.2       72.6       16.3       0.5       11.7       28.5       3.4       104.6       329.9         0.1       77.6       16.1       0.5       15.7       32.2       4.0       114.0       343.8         0.1       78.0       18.3       0.2       15.2       33.6       4.6       116.3       341.3         0.2       85.3       12.9       0.5       5.2       18.5       3.5       107.6       348.9         0.2       97.1       16.0       0.3       22.7       39.0       3.7       140.0       358.1         0.1       120.1       20.4       0.5       59.5       80.5       60.0       206.7       377.5         0.1       162.1       16.7       0.3       52.4       69.4       3.2       234.8       414.7         0.1       271.6 <td< td=""></td<>

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Idaho

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	•					Prices in Dollars p	er Million Btu					
1970	0.50	0.96	1.21	0.82	1.53	2.81	_	1.37	0.72	1.01	4.10	2.1
975	0.87	1.47	2.62	2.59	3.15	4.81	_	3.01	1.43	1.67	4.88	2.8
980	1.70	4.36	6.41	_	5.47	9.79	4.63	5.64	3.66	4.46		6.4
985	1.85	5.42	6.22	8.62	9.17	9.31	3.67	7.16	4.14	5.61	12.10	9.1
990	1.78	4.06	5.69	5.98	8.23	9.15	2.51	6.70	4.75	4.54		9.1
1995	1.79	4.73	5.25	6.16	7.96	9.25	2.31	5.91	3.86	4.82		9.5
1996	2.00	4.43	6.03	6.92	9.78	10.26	1.79	7.41	4.43	5.09		9.2
997	1.99	4.36	5.97	7.24	10.27	10.54	2.22	7.12	4.41	4.76	12.29	9.1
998	1.89	4.45	4.52	6.27	9.12	9.10	1.99	5.14	3.82	4.41		9.1
999	1.26	4.60	5.10	7.39	8.85	9.78	_	6.16	3.92	4.76		8.9
2000	1.70	5.35	7.84	9.12	11.88	12.73	_	9.64	5.88	6.30		9.8
2001	1.69	7.45	6.75	9.02	13.01	11.92	_	9.39	5.62	7.73		11.8
2002	1.71	7.51	5.89	9.07	10.09	11.17	_	7.44 R 9.24	5.09	7.36		12.8
2003	1.75	6.72	7.87	10.02	11.88	13.12	_	N 9.24	6.11	7.07	16.30	R 12.1
2004	1.75	8.04	10.53	11.21	14.55	15.29	_	11.92	6.95	8.79		12.4
2005	1.80	9.36	15.09	15.31	17.19	18.42	_	16.00	9.20	10.50		13.2
2006	1.99	10.98	17.56	21.35	19.95	20.69	_	18.77	10.60	12.22		13.7
2007	2.05 R 2.87	10.42 R 10.04	18.42	23.57	22.60	22.55	_	20.45 R 25.38	11.62 R 14.42	11.59 R 12.41	15.07	13.3 R 14.5
2008 2009	R 3.29	110.04	24.67	29.23 24.39	25.83 20.22	26.09	_	R 16.86	10.74	R 10.47	16.77	R 14.5
2009	R 2.79	9.55	14.58		20.22	18.73 23.01	9.11	R 19.80	R 12.67	R 10.47	19.01 19.46	14.8
2010	2.86	8.04 7.95	19.43 25.94	26.16 26.87	22.07	28.50	14.42	24.85	15.22	10.84	18.80	14.6
						Expenditures in I	Million Dollars					
970	1.0	5.9	2.1	0.5	1.3	1.0	_	4.9	(s)	11.8	29.2	41.
975	2.6	18.8	5.2	1.2	2.7	2.3	_	11.4	(s)	32.9		91.
980	3.4	26.4	8.1	_	2.1	5.1	14.2	29.6	(s)	59.4	113.0	172.
985	1.5	51.2	11.9	0.2	3.7	6.6	0.6	22.8	0.1	75.6	189.6	265.
990	1.9	35.6	11.4	(s) 0.1	3.2	7.1	0.3	22.1	0.4	60.2	222.6	282.
995	1.3	50.5	12.0	0.1	3.6	1.8	0.1	17.6	0.5	69.9		321.
996	1.1	52.5	16.0	0.1	5.4	8.9	(s)	30.5	0.5	84.6	267.4	352.
997	1.2	51.3	12.2	(s)	5.4	2.2	(s)	19.9	0.8	73.2		336.
1998	1.9	53.9	10.8	0.1	2.0	1.6	(s)	14.6	0.6	71.0	273.0	344.
999	1.3	60.2	15.3	0.1	7.9	2.0	_	25.3	0.6	87.4		371.
2000	0.6	73.5	19.7	0.1	21.2	2.1	_	43.2	1.0	118.3		432.
2001	0.6	103.3	14.6	0.2	19.0	2.0	_	35.8	0.6	140.3		492.
2002	0.6	105.1	_ 11.3	0.1	9.3	1.5	_	22.1	0.5	128.3 <sup>R</sup> 109.1	414.9	543.
2003	0.4	83.3	R 14.0	(s)	9.6	1.1	_	R 24.7	0.7			R 413.
2004	0.2	108.8	24.6	0.3	16.5	1.3	_	42.6	0.7	152.3		446.
2005	0.4	130.5	29.5	0.4	22.9	1.5	_	54.3	5.0	190.3		494.
2006	0.5	156.0	29.2	0.3	24.8	5.6	_	59.9	5.4	221.7		521.
2007	1.9	152.3	27.6	0.1	29.5	2.5	_	59.6	6.3	220.1	309.2	529.
2008	R 0.6	167.9	R 32.2	R (s)	37.3	9.7	_	R 79.2	8.2	R 255.9	346.2	R 602.
2009	R 0.6	153.8	R 21.3	0.1	18.4	2.6	_	R 42.3	R 2.5	R 199.2	389.5	R 588.
2010	R 0.6	123.4	R 44.2	0.1	19.8	2.6	0.1	R 66.8	R 2.9	R 193.6	389.4	R 583.
2011	0.5	136.4	62.2	0.1	22.6	3.5	0.3	88.7	3.3	228.8	382.9	611.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Idaho

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	_	0.50	0.50	0.42	0.77	1.57	2.81	0.34	0.76	0.96	1.49	0.74	1.84	0.9
975	_	0.87	0.87	1.11	2.40	3.31	4.81	2.01	2.15	2.60	1.49	1.80	2.70	1.9
980	_	1.70	1.70	3.58	6.02	5.78	9.79	3.76	_ 4.15	6.02	1.47	4.13	5.44	4.3
985	_	1.85	1.85	4.32	6.46	9.92	9.31	3.67	R 5.52	6.82	1.47	_ 4.55	7.69	_ 5.4
990	_	1.78	1.78	2.65	6.32	8.85	9.15	2.51	R 3.20	R 5.55	0.97	R 3.33	7.68	R 4.4
995	_	1.79	1.79	3.56	5.71	7.41	9.25	2.31	R 3.67	R 5.08	1.19	3.42	8.23	R 4.
996	_	2.00	2.00	2.70	6.49	9.21	10.26	1.79	R 4.00	R 6.32	0.98	R 3.67	8.25	_ 4.T
997	_	1.99	1.99	2.68	6.38	9.19	10.54	2.22	R 4.04	R 5.59	0.97	R 3.22	8.31	R 4.
998	_	1.89	1.89	2.98	5.04	7.93	9.10	1.99	R 4.00 R 3.59	R 4.75	1.24	R 3.19 R 3.16	8.57	R 4.4
999	_	1.26	1.26	3.17	5.09	8.95	9.78	1.94	<sup>N</sup> 3.59 <sup>R</sup> 3.61	R 4.50	1.38	'` 3.16	8.51	R 4.4
000	_	1.70	1.70	3.92	7.80	12.30	12.73	2.68	R 4.04	R 5.82 R 6.30	1.43	R 3.84 R 4.77	9.12	R 4.9
001	_	1.69	1.69	6.32	7.00	13.54	11.92	2.88	R 4.12	R 5.61	1.98	R 4.92	10.87	R 6.4
002	_	1.71	1.71	6.70	6.39	11.00	11.17	2.60	R 5.37	R 8.29	2.13	R 5.00	12.72	R 7.0
003	_	1.75 1.75	1.75 1.75	5.72 6.70	8.16 11.05	13.68	13.12	3.40	R 5.19	9.32	1.62 1.80	5.98	12.19 11.20	7.3
004 005	_	1.75	1.75	7.97	16.03	15.81 19.15	15.29 18.42	5.36	R 5.56	P 12.41	2.77	7.77	11.45	R 8.0
	_			7.97 9.60					R 5.98	R 13.08	2.77	7.77 8.75		8.
006 007		1.99 2.05	1.99 2.05	9.60	17.86 18.88	22.05 24.80	20.69 22.55	5.03 8.79	R 6.60	R 15.11	2.54	R 8.96	10.57 11.35	9.: R 9.:
007	_	2.50	2.50	R 8.96	25.71	29.57	26.09	0.79	R 6.62	R 17.19	2.86	R_10.06	13.14	R 10.9
008		2.54	2.54	8.34	15.05	25.92	18.73	7.51	R 6.93	R 12.45	R 2.70	R 8.12	15.16	R 10.0
010	_	2.34	2.34	6.25	19.11	26.24	23.01	9.11	R 7.52	R 15.41	2.81	R 8.35	15.08	R 10.0
010	_	2.53	2.53	6.25	25.79	28.76	28.50	14.42	8.25	20.25	2.81	10.26	14.95	11.5
970	_	1.8	1.8	12.8	14.3	1.2	9.2	0.6	6.5	31.8	5.9	52.4	37.9	90.
975	_	8.0	8.0	35.0	55.0	3.9	20.2	8.6	13.9	101.7	5.5	150.2	47.1	197.
980	_	12.0	12.0	119.2	77.5	12.6	32.9	3.0	23.1	149.0	6.0	286.3	89.1	375
985	_	14.4	14.4	88.1	59.1	11.7	25.0	1.4	R 24.5	R 121.7	7.1	R 231.4	158.3	R 389
990	_	15.5	15.5	63.4	101.5	5.9	16.9	0.4	R 28.2	R 152.9	12.8	R 244.9	187.8	R 432
995	_	14.5	14.5	124.9	75.3	7.7	19.3	(s)	R 50.5	R 152.8	22.1	R 314.3	220.3	R 534
996	_	13.4	13.4	96.1	82.0	68.9	22.0	(s)	R 55.6	R 228.6	18.2	R 356.3	254.6	R 611
997	_	11.4	11.4	96.6	87.4	1.0	23.4	(s)	R 57.6	R 169.5	19.6	R 297.1	268.7	R 565
998	_	14.4	14.4	106.0	59.9	5.9	20.1	(s)	R 82.6	R 168.5	24.2	R 313.1	268.7	R 581
999	_	8.6	8.6	111.4	72.6	2.6	17.1	0.1	R 74.3	R 166.6	28.6	R 315.2	266.4	R 581
000	_	22.6	22.6	130.5	109.7	13.3	20.5	(s)	R 75.3	R 218.8	29.2	R 401.1	261.7	R 662
001	_	18.6	18.6	195.7	103.4	4.1	34.9	0.4	R 51.2	R 194.1	43.2	R 451.5	270.9	R 722
002	_	16.7	16.7	198.2	88.8 R 404.7	1.5	33.8	1.3	R 73.9 R 28.7	R 199.3	35.1	R 449.3	275.7	R 725
003		17.4	17.4	145.7	R 101.7	5.1	41.2	(s)	R 61.7	R 176.8 R 285.6	26.9	R 366.7 R 503.0	360.2	R 727 R 847
004	_	21.4	21.4	166.6	163.5	4.3	56.0		R 65.5	R 434.4	29.4	R 702.3	344.2	R 1,039
005	_	19.9	19.9	191.7	277.5 249.2	19.2	64.8	7.4	R 82.5	R 439.0	56.3	R 740.7	337.4 320.6	R 1,039
006 007	_	15.8 18.9	15.8	236.0	249.2 253.7	24.7 37.4	78.2 78.9	4.6 2.0	R 69.6	R 441.7	49.8 47.9	R 735.0	320.6	R 1,061
007	_	20.9	18.9 20.9	226.5 231.3	R 319.0	37.4 22.6	78.9 84.0	2.0	R 90.2	R 515.8	47.9	R 816.5	417.7	R 1,098
008	_	20.9	20.9	206.9	R 196.5	8.9	53.7	0.4	R 70.9	R 330.4	R 36.7	R 595.0	417.7	R 1,018
010	_	19.5	19.5	154.6	R 284.8	8.7	R 70.8	R 1.1	R 77.6	R 443.0	R 51.2	R 668.3	423.9	R 1,121
		19.5	19.5	161.5	416.7	19.0	90.1	0.3	83.3	609.3	51.2	842.2	452.7 454.7	1,296

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Idaho

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
rear -	,			-		Prices	in Dollars per Mi	llion Btu		1	1		
70	0.50	_	2.17	1.31	0.76	1.53	5.08	2.81	0.39	2.47	2.47	_	2
75	0.87	_	3.45	2.68	2.12	3.15	7.48	4.81	_	4.25	4.25	_	4
30 35	_	_	9.02 9.99	6.95 8.70	6.59 6.68	5.47 10.78	14.36 R 18.18	9.79 9.31	_	8.98 9.06	8.98 9.06	_	
90	_	_	9.32	9.27	6.07	10.76	R 20.61	9.15	_	R 9.07	R 9.07	_	R
95	_	3.27	8.36	9.02	5.15	10.64	R 21.75	9.25	_	R 8.95	R 8.95	_	R
96	_	3.05	9.29	10.08	6.06	12.03	R 21.63	10.26	_	R 10.10	R 10.10	_	R 10
97	_	4.06	9.39	9.71	6.05	11.51	R 21.82	10.54	_	R <sub>10.21</sub>	R 10.21	_	R 10
98	_	3.27	8.11	8.41	4.38	10.29	R 21.44	9.10	_	R 8 84	R 8 84	_	R
99	_	3.45	8.81	9.10	5.02	11.92	R 23 04	9.78	_	R 9.50	R 9.50	_	R
00	_	4.07	10.87	11.77	7.82	14.77	R 23.20	12.73	_	R 12.33	R 12.32	_	R 13
01	_	4.05	11.01	10.76	6.89	16.25	R 24.51	11.92	_	R 11.49	R 11.48	_	R 1
02	_	4.08	10.72	10.00	6.53	14.27	R 26.70	11.17	_	R 10.76	R 10.75	_	R 10
03	_	6.18	12.42	11.52	7.42	16.52	R 28.94	13.12	_	R 12.54	R 12.53	_	R 1:
04	_	6.54	15.13	14.00	9.91	17.97	R 30.11 R 35.22	15.29	_	R 14.77	14.76	_	1.
05	_	7.30	18.56	18.52	13.84	20.27 22.00	R 43.88	18.42 20.69	_	R 18.38 R 20.60	R 18.37 R 20.59	_	R 11 R 2
06 07		10.91 11.15	22.31 23.70	20.61 21.65	16.07 16.42	22.00	R 47.16	20.69	_	22.16	R 20.59	_	R 2
07	_	R 12.16	27.23	27.90	23.26	28.93	R 55.12	26.09	_	R 26.68	R 26.67	_	R 26
09	_	9.12	20.32	18.16	13.31	22.98	R 56.07	18.73	=	R 18.62	R 18.61	_	R 18
10	_	7.35	25.19	22.30	16.87	26.31	R 58.80	23.01	_	R 22.83	R 22.82	_	R 22
11	_	3.27	31.64	28.79	23.24	30.64	69.54	28.50	_	28.67	28.65	_	28
						Exper	ditures in Millior	n Dollars					
70	(s)	_	1.7	9.7	3.9	0.1	3.7	132.6	(s)	151.6	151.6	_	15
75	(s)	_	2.1	36.0	11.0	0.3	5.4	262.5	_	317.3	317.3	_	3
30	_	_	7.4	111.3	44.9	0.5	12.0	532.0	_	708.1	708.1	_	70
35	_	_	4.0	143.0	40.7	2.5	R 13.9	490.2	_	R 694.2	R 695.4	_	R 6
90	_	_	1.9	186.0	38.1	1.9	R 17.7 R 17.8	526.3	_	R 771.8 R 930.9	R 776.8 R 931.0	_	R 7
95 96	_	0.1 0.1	2.0 2.6	234.9 294.1	44.3 29.8	1.1 1.0	R 17.8	630.8 727.5	_	R 1,072.0	R 1,072.1		R 9; R 1,0
96 97	_	0.1	3.4	302.0	29.6 26.1	0.4	R 18.3	769.1	_	R 1,119.3	R 1,119.4	_	R 1,1
98	_	0.1	2.5	244.3	17.8	0.4	R 18.8	703.0	_	R 986.6	R 986.7		R 98
99	_	0.1	3.0	290.7	24.4	0.5	R 20.4	790.2	_	R 1 129 2	R 1,129.3	_	R 1,12
00	_	0.2	1.5	397.7	39.0	1.2	R 20.3	998.2	_	R 1 457 8	R 1 458 0	_	R 1 4
01	_	0.3	3.1	366.6	28.3	0.2	R 19.6	901.0	_	K 1 318 9	K 1 319 2	_	K 1 3
)2	_	0.3	3.6	339.5	29.4	0.1	R 21.1	867.0	_	R 1.260.7	R 1.261.0	_	K12
)3	_	0.5	3.6	<sup>R</sup> 394.1	28.9	0.8	R 21 2	962.4	_	R 1.410.9	R 1.411.5	_	R14
)4	_	0.7	6.7	504.4	46.2	3.0	R 22.3	1,136.0	_	R 1 718 6	R 1 719 2	_	R 1 7
05	_	0.7	7.3	708.4	64.2	2.6	R 26.0	1,356.5	_	R 2,164.9	R 2.165.6	_	K 2.1
06	_	0.9	8.7	830.3	89.4	3.4	R 31.5	1,608.8	_	R 2,572.1	R 2,573.1	_	K 2.5
07	_	0.9	9.1	908.0	84.1	2.5	R 35.0	1,822.1	_	R 2,860.7	R 2,861.6	_	R 2,8
8(	_	0.7	5.2	R 978.8	111.1	5.1	R 37.9	2,031.9	_	R 3,170.0	R 3,170.7	_	R 3,1
09	_	0.6	7.5 R 9.5	R 610.8 R 918.1	43.5	1.6 R 1.3	R 34.7 R 40.4	1,494.8 R 1,006.5	_	R 2,192.9 R 2,930.7	R 2,193.5 R 2,931.2	_	R 2,19
10 11	_	0.5 0.3	11.2	1,187.1	54.9 83.8	1.3 5.4	1. 40.4 45.4	R 1,906.5 2,287.5	_	3,620.4	3,620.6	_	3,62
1 1	_	0.3	11.2	1,107.1	03.8	5.4	45.4	2,207.5	_	3,020.4	3,020.6	_	3,

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Idaho

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu		-		
4070			0.05			0.05				0.05
1970 1975	_	1.38	0.35 2.20	_	_	0.35 2.20	_	_	_	0.35 1.89
1975		3.76	6.39			6.39				3.87
1980	_	5.44	6.07	_	_	6.07	_	_	9.34	3.87 8.78
1905	_	5.44	5.38	_	_	5.38	_	0.46	9.34 8.37	2.33
1990	_	_	4.81			4.81	_	0.46	6.21	0.75
1996	_	2.31	5.52	_	_	5.52	_	0.70	6.37	2.46
1997	_	2.46	5.33	_	_	5.33	_	0.50	6.71	2.45
1998	_	2.40	4.24	_	_	4.24	_	0.50	7.87	2.43
1999	_	2.47	4.87	_	_	4.87	_	0.67	8.69	2.66
2000	_	4.47	7.99	_	_	7.99	_	0.67	16.78	5.42
2000	_	5.16	7.72	_	_	7.72	_	1.36	20.47	4.95
2002	_	3.11	5.96	_	_	5.96	_	1.64	8.94	2.63
2002	_	4.15	7.42	_	_	7.42	_	1.58	13.21	3.82
2004	_	4.66	9.23	_	_	9.23	_	1.46	13.84	4.40
2005	_	6.52	13.61	_	_	13.61	_	2.28	16.53	6.27
2006	_	6.02	15.99	_	_	15.99	_	2.32	17.32	5.68
2007	_	6.04	17.72		_	17.72	_	2.42	18.25	5.98
2007	_	8.18	23.55	_		23.55		2.66	18.28	7.81
2009	_	6.43	14.09	_	_	14.09	_	2.20	12.10	6.00
2010	_	6.25	17.70	_	_	17.70	_	2.40	13.31	5.80
2011	_	6.74	23.64	_	_	23.64	_	2.43	12.44	6.05
_					Expenditures in	Million Dollars				
1970	_	_	(s)	_	_	(s)	_	_	_	(s)
1975	_	(s)	0.1	_	_	0.1	_	_	_	0.1
1980	_	0.2	(s)	_	_	(s)	_	_	_	0.2
1985	_	0.1	(s)	_	_	(s)	_	_	1.8	2.0
1990	_	_	(s)	_	_	(s)	_	0.6	3.0	3.6
1995	_	_	(s)	_	_	(s)	_	0.9	0.1	1.0
1996	_	0.4	(s)	_	_	(s)	_	0.7	3.7	4.9
1997	_	4.5	(s)	_	_	(s)	_	0.6	3.9	9.1
1998	_	4.2	(s)	_	_	(s)	_	0.8	4.0	9.0
1999	_	4.5	(s)	_	_	(s)	_	0.5	2.5	7.6
2000	_	8.0	0.2	_	_	0.2	_	0.5	7.3	15.9
2001	_	55.6	0.3	_	_	0.3	_	1.0	0.3	57.2
2002	_	8.3	(s)	_	_	(s)	_	2.1	(s)	10.4
2003	_	39.9	(s)	_	_	(s)	_	2.3	0.1	42.3
2004	_	57.0	(s)	_	_	(s)	_	2.1	1.5	60.6
2005	_	76.0	(s)	_	_	(s)	_	3.5	5.0	84.5
2006	_	59.4	(s)	_	_	(s)	_	3.5	2.4	65.3
2007	_	77.4	(s)	_	_	(s)	_	3.4	6.3	87.0
2008	_	104.1	(s)	_	_	(s)	_	3.4	3.4	110.9
2009	_	82.0	(s)	_	_	(s)	_	3.4	0.6	86.0
2010	_	78.7	(s)	_	_	(s)	_	4.1	0.2	83.1
2011	_	56.5	(s)	_	_	(s)	_	4.3	1.2	62.1
2011		56.5	(S)			(S)		4.3	1.2	

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Illinois

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floreteio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			'					Prices	in Dollars p	er Million Btu						,	
970	0.42	0.36	0.36	0.72	1.11	0.74	1.39	3.05	0.60	1.51	1.89	0.15		1.09	0.32	5.98	1.7
975	1.49	0.82	0.89	1.38	2.58	2.09	2.72	4.73	1.68	3.11	3.43	0.18	2.89	2.00	0.69	9.35	3.1
980	1.93	1.63	1.64	3.33	6.88	6.38	5.21	9.81	4.92	7.63	7.79	0.33	3.16	4.31	1.60	15.33	6.7
985	2.08	2.12	2.12	5.00	7.62	6.00	9.25	9.03	5.22	R 8.91	R 8.62		3.37	R 4.86	1.68	21.07	R 8.4
990	1.84	1.70	1.71	4.57	7.89	5.84	9.64	9.35	3.01	R 8.47	R 8.70	0.57	2.58	R 4.26	1.12	22.02	R 8.7
995	1.97	1.59	1.62	4.11	7.24	3.86	7.80	9.49		R 8.95	R 8.47	0.51	2.11	R 3.96	1.04	22.61	R 8.7
996	1.94	1.59	1.62	4.73	8.21	4.66	9.39	10.27	3.37	R 8.59	R 9.20	0.51	2.19	R 4.41	1.12	22.57	R 9.0
997	1.89	1.53 1.53	1.55 1.55	5.03 4.63	7.83 6.66	4.37 3.24	9.23 8.11	9.95 8.71	3.15 2.62	<sup>R</sup> 9.16 <sup>R</sup> 8.04	R 8.98 R 7.75	0.48	1.72 1.30	R 4.57 R 4.07	1.18	22.62 21.91	R 9.2
998 999	1.80 1.74	1.53	1.44	4.03	7.55	3.24	8.21	9.33		R 8.37	R 8.28	0.49	1.30	R 4.08	1.16 1.00	20.47	R 8.7
999	1.74	1.42	1.44	6.56	10.19	6.53	11.38	12.29	3.49	R 9.43	R 10.86	0.49	1.25	R 5.10	0.91	20.47	R 10.4
000	1.73	1.21	1.19	7.90	9.83	5.68	12.19	11.96		R 9.67	R 10.66	0.40	2.01	R 5.30	0.95	20.28	R 11.0
002	1.73	1.20	1.21	5.92	8.91	5.22	10.07	11.06	2.91	R 9.78	R 10.02	0.48	2.27	R 4.64	0.94	20.28	R 10.1
003	1.93	1.17	1.19	7.99	10.28	6.37	12.19	12.38	4.27	R 9.95	R 11.17	0.46	2.54	R 5.43	0.91	20.17	R 11.2
003	2.31	1.16	1.18	8.77	12.60	8.62	13.71	14.56	4.83	R 10.88	R 13.12	0.43	2.09	R 6.17	0.89	19.98	R 12.4
005	3.47	1.20	1.24	10.78	16.58	12.81	16.85	17.64	6.77	R 12.41	R 16.15	0.44	1.70	R 7.76	1.05	20.43	R 14.7
006	3.83	1.29	1.33	10.29	18.70	14.73	18.74	20.07	8.74	R 15.81	R 18.70	0.41	1.70	8.25	0.96	20.78	R 15.8
007	3.83	1.36	1.41	9.85	20.47	15.76	20.83	22.14	8.31	R 18.22	R 20.57	0.43	R 3.00	8.64	1.09	24.86	R 17.2
800	4.71	1.60	1.65	11.38	R 26.77	21.87	24.63	25.48	R 11.98	R 18.51	R 24.71	0.46	R 3.50	10.14	1.20	27.27	R 19.7
009	5.66	1.66	1.72	8.24	R 17.29	12.63	19.34	18.42	R 7.72	R 19.88	R 17.60	R <sub>0.49</sub>	R 3.47	R 7.34	R 1 11	26.67	R 15.5
010	6.24	1.74	1.85	R 8.34	R 21.12	16.16	21.71	21.92		R 22.27	R 21.02	R 0.59	R 3.75	R 8.28	R 1.24	26.83	17.1
011	7.43	1.78	1.99	7.85	27.67	22.49	24.39	28.04	15.66	25.85	26.89	0.63	4.35	9.80	1.26	26.38	19.2
								Exper	nditures in N	Million Dollars							
970	41.6	293.8	335.4	831.7	287.9	95.2	148.6	1,715.3	89.2	239.7	2,575.9	4.1	21.9	3,769.0	-254.5	1,417.0	4,931.
975	120.7	629.0	749.7	1,512.9	770.9	292.9	334.1	2,945.6	223.0	420.0	4,986.4	45.2		7,318.7	-689.6	2,644.9	9,273.
980	93.7	1,294.2	1,387.9	3,601.8	1,464.6	710.2	707.3	5,622.7	764.2	890.4	10,159.4	99.4	54.3	15,302.8	-1,794.2	4,948.4	18,456
985	131.6	1,588.1	1,719.8	4,873.0	1,444.9	92.2	883.1	5,273.5		R 915.9	R 8,767.1	265.7	63.5	R 15,753.0	-1,851.3	7,062.7	R 20,964
990 995	116.4	1,166.4	1,282.7	4,272.2	1,987.3	130.1	425.7	5,202.6	58.7	R 844.5 R 816.0	R 8,648.8 R 8,766.2	432.4 416.4	52.1	R 14,794.6 R 14,949.4	-1,546.2	8,307.0	R 21,555 R 22,982
995	120.5 125.4	1,219.3 1,362.3	1,339.8 1,487.7	4,394.6 5,250.4	1,487.7 1,769.3	226.7 319.0	711.9 838.5	5,502.1 5,978.4	21.8 35.6	R 866.4	R 9,807.3	372.3	32.3 41.0	R 16,958.6	-1,624.2 -1,731.7	9,656.9 9,619.4	R 24,846
996	125.4	1,362.3	1,467.7	5,250.4	1,708.6	309.8	815.1	5,976.4	21.5	R 868.2	R 9,603.5	256.5	36.6	R 16,788.7	-1,731.7	9,619.4	R 24,831
998	114.7	1,353.1	1,467.8	4,399.8	1,572.3	241.6	454.1	5,162.5	15.3	R 934.8	R 8,380.7	285.8	18.8	R 14,553.1	-1,676.3	9,759.2	R 22,635.
999	112.6	1,271.7	1,384.3	4,742.9	1,907.5	399.2	665.7	5,773.4	7.9	R 1,090.9	R 9 844 6	421.7	21.5	R 16 415 1	-1,733.9	9,194.1	R 23,875
000	95.7	1.112.5	1,208.2	6.713.5	2,548.2	840.8	824.4	7.680.0	22.9	R 996.4	R 12,912.8	425.5	30.7	R 21,290.7	-1,700.2	9.292.4	R 28,882.
000	58.5	1,145.9	1,204.4	7,466.7	2,415.5	601.3	800.0	7,549.5		R 934 9	R 12 402 0	489.2		R 21.595.3	-1,806.5	9,336.6	R 29.125.
002	46.6	1,152.3	1,198.9	6,127.7	2,065.4	402.2	731.8	7,068.2	6.3	R 1,013.3	R 11,287.2	457.6	43.8	R 19,115.2	-1,814.9	9,551.8	R 26,852
003	45.6	1,156.0	1,201.5	7,896.5	R 2,882.1	482.7	R 679.8	7,913.5	59.3	R 1,031.9	R 13.049.3	450.3	48.9	R 22,646.5	-1,768.0	9,298.2	R 30,176.
004	42.4	1,218.7	1,261.1	8,242.1	3,429.4	1,053.4	865.2	9,564.4	45.6	R 1.042.7	R 16 000 7	412.4	40.4	R 25.956.8	-1,766.9	9,403.4	R 33.593.
005	58.5	1,237.8	1,296.4	10,328.0	4,643.9	2,871.9	1,233.0	11,475.4	22.1	R 1,209.3	R 21,455.8	426.1	23.8	R 33,530.0	-2,100.4	10,013.2	R 41,442.
006	65.5	1,323.4	1,388.9	9,072.1	5,353.7	2,386.2	1,401.6	13,134.6		R 1.363.0	R 23.652.8	400.6	_ 24.7	R 34,539.1	-1,911.3	10,002.3	R 42,630.
007	77.0	1,458.1	1,535.1	9,374.4	5,876.5	2,643.2	1,575.0	14,359.2	6.8	R 1,497.6	R 25,958.3	435.5	R 47.0	R 37.354.4	-2,255.9	12,269.4	R 47,367
800	85.4	R 1,733.3	R 1,818.8	11,163.7	R 7,463.3	3,470.7	1,737.9	15,927.0	R <sub>14.0</sub>	R 1,742.9	R 30,355.7	453.5	R 59.6	R 43,854.5	-2,448.8	13,324.3	R 54,729.
009	75.6	R 1,667.1	R 1,742.6	7,615.0	R 4,389.9	1,788.1	1,384.7	11,342.3	R 1.8	R 1,341.6	R 20.248.4	R 494.2	R 68.9	R 30,169.5	R -2,208.1	12,305.6	R 40,267.
010	R 163.0	R 1,815.6	R 1,978.6	R 7,741.3		2,341.1	R 1,558.0	R 13,350.3		R 1,518.5	R 24,136.0	R 597.9	R 73.0	R 34,526.8	R -2,511.7	13,115.1	R 45,130.
011	293.6	1,799.4	2,093.0	7,455.4	7,490.4	3,244.9	1,731.0	16,291.2	2.9	1,704.3	30,464.7	627.7	79.6	40,720.4	-2,517.4	12,722.2	50,925.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only, naphtha-type jet fuel is included in "Other Petroleum."

c Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Illinois

					Petroleum				Biomass			
oal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
				'	Prices	in Dollars per M	illion Btu	'		'		
0.50	0.77	1.14	0.74	1.39	3.05	0.60	1.51	1.92	2.74	1.32	5.98	1.7
1.34	1.39	2.61	2.08	2.72	4.73	1.85	3.11	3.52	2.89	2.50	9.35	3.1
1.79	3.34	6.89	6.38	5.21	9.81	4.20	7.63	7.94	3.16	5.56	15.33	6.
1.88	5.00	7.64	6.00	9.25	9.03	4.28	R 8.91	R 8.67	3.37	6.49	21.07	R 8.
1.58	4.59	7.92	5.84	9.64	9.35	2.32	R 8.47	R 8.76	2.86	R 6.33	22.02	R 8.
1.56	4.20	7.29	3.86	7.80	9.49	2.77	R 9.17 R 8.71	R 8.54	2.60	R 6.02 R 6.60	22.61	R 8. R 9.
1.57	4.78	8.26	4.66	9.39	10.27	3.29	R 9.17	R 9.26 R 9.01	2.78	R 6.68	22.57	R 9.
1.53	5.14	7.87	4.37	9.23	9.95	3.08 2.70	R 8.18	R 7.80	2.45	R 6.05	22.62	R 8.
1.49 1.48	4.78 4.88	6.71 7.59	3.24 3.86	8.11 8.21	8.71 9.33	2.70	R 8.41	R 8.30	2.34 2.36	R 6.42	21.91 20.47	R 8.
1.40	6.65	10.21	6.53	11.38	12.29	3.95	R 9.43	R 10.90	3.55	R 8.50	20.38	R 10.
1.47	8.13	9.85	5.68	12.19	11.96	5.33	R 9.67	R 10.74	3.61	R 9.14	20.28	R 11.
1.51	6.14	8.93	5.22	10.07	11.06	3.00	R 9.78	R 10 04	2.96	R 7.91	20.38	R 10.
1.50	8.06	10.30	6.37	12.19	12.38	4.35	R 9.95	R 11.25	3.52	R 9.39	20.17	R 11
1.56	8.85	12.61	8.62	13.71	14.56	5.65	R 11.01	K 13 18	3.90	R 10.86	19.98	K 12
1.87	10.92	16.61	12.81	16.85	17.64	6.75	R 12.54	R 16.17	3.70	R 13.52	20.43	R 14
2.08	10.47	18.72	14.73	18.74	20.07	8.94	R 15.87	R 18.71	3 46	R 14.79	20.78	R 15
2.15	10.05	20.48	15.76	20.83	22.14	8.39	R 18.22	R 20.57 R 24.71	R 3.67	R 15.54	24.86	R 17
2.38	11.43	20.48 R 26.79	21.87	24.63	25.48	R 12.05	R 18.51	R 24.71	R 4 57	R 18.16	27.27	R 19
R 2.88	_ 8.38	R 17 31	12.63	19.34	18.42	R 7.73	R 19 88	R 17.60	R 4.62	R 13.14	26.67	R 15
R 3.44	R 8.51	<sup>R</sup> 21.14	16.16	21.71	21.92	11.68	R 22.27	R 21.03	<sup>R</sup> 5.03	<sup>R</sup> 14.97	26.83	17.
4.20	8.01	27.68	22.49	24.39	28.04	15.66	25.85	26.89	5.92	17.71	26.38	19.
					Expen	ditures in Millio	n Dollars					
155.1	784.1	277.6	95.2	148.6	1,715.3	77.0	239.7	2,553.4	21.9	3,514.5	1,417.0	4,931
255.6	1,473.2	729.0	285.7	334.1	2,945.6	161.5	420.0	4,875.9	24.4	6,629.0	2,644.9	9,27
236.1 278.2	3,539.3 4,841.7	1,439.4 1,429.6	704.0 92.2	707.3 883.1	5,622.7 5,273.5	314.9 60.1	890.4 R 915.9	9,678.8 R 8,654.3	54.3 63.5	13,508.6 R 13,901.7	4,948.4 7,062.7	18,45 R 20,96
247.2	4,247.1	1,972.3	130.1	425.7	5,202.6	21.6	R 844.5	R 8,596.8	51.0	R 13,248.3	8,307.0	R 21,55
233.6	4,327.5	1,475.6	226.7	711.9	5,502.1	4.6	R 814.5	R 8,735.4	28.6	R 13,325.2	9,656.9	R 22,98
242.3	5,182.7	1,754.0	319.0	838.5	5,978.4	10.3	R 865.3	R 9,765.6	36.4	R 15,226.9	9,619.4	R 24,84
248.7	5,265.9	1,693.3	309.8	815.1	5,880.3	9.9	R 868.1	R 9,576.5	27.8	R 15,118.8	9,712.2	R 24,83
235.1	4,272.6	1,560.8	241.6	454.1	5,162.5	3.2	R 933.2	R 8,355.4	13.6	K 12 876 7	9,759.2	R 22,63
225.6	4,613.2	1,896.7	399.2	665.7	5,773.4	2.7	R 1,090.6	R 9,828.4	14.1	R 14.681.2	9,194.1	R 23,87
200.9	6,487.8	2,533.3	840.8	824.4	7,680.0	6.2	R 996.4	R 12,881.1	20.7	K 19.590.5	9,292.4	R 28,88
171.1	7,290.4	2,404.6	601.3	800.0	7,549.5	10.5	R 934.9	R 12.300.8	26.4	R 19.788.7	9,336.6	R 29.12
152.1	5,845.2	2,057.7	402.2	_ 731.8	7,068.2	2.4	R 1,013.3	R 11 275 6	27.4	R 17.300.3	9,551.8	R 26,85
156.6	7,701.9		482.7		7,913.5	6.6	K 1 031 9	R 12.986.5	33.5	R 20.878.5	9,298.2	R 30,17
155.1	8,040.3	3,418.3		865.2	9,564.4		K 1 041 3	K 15.956.4	38.0	K 24 189 9	9,403.4	R 33,59
179.7							K 1 208 3	<sup>R</sup> 21,423.6		R 31 429 6		R 41,44
204.4							K 1,362.6	K 23,633.7	22.7	K 32,627.8		R 42,63
221.6		5,848.7				6.2	K 1,497.6	K 25,929.9	K 26.8	K 35,098.5		R 47,36
R 237.6		^ 7,427.6	3,470.7	1,737.9		^ 13.4	^ 1,742.9	^ 30,319.4	^ 34.3	^ 41,405.7		R 54,72
R 224.2	7,459.2	^ 4,371.5		1,384.7	11,342.3	^ 1.7	^ 1,341.6	^ 20,229.8	^ 48.2	^ 27,961.4		R 40,26
R 343.8				1,558.0	13,350.3		1,518.5			1, 32,015.1		R 45,13 50,92
15 15 15 20 22 R 23 R 23 R 34	52.1 56.6 55.1 79.7 04.4 21.6 37.6 24.2	52.1 5,845.2 7,701.9 55.1 8,040.3 79.7 9,804.5 04.4 8,767.0 121.6 8,920.1 137.6 10,814.4 24.2 7,459.2 143.8 8,7,505.3	52.1 5,845.2 2,057.7 56.6 7,701.9 R 2,872.0 55.1 8,040.3 3,418.3 79.7 9,804.5 4,618.9 04.4 8,767.0 5,336.3 21.6 8,920.1 5,848.7 37.6 10,814.4 R 7,427.6 24.2 7,459.2 R 4,371.5 13.8 R 7,505.3 R 5,346.0	52.1 5,845.2 2,057.7 402.2 56.6 7,701.9 R 2,872.0 482.7 55.1 8,040.3 3,418.3 1,053.4 79.7 9,804.5 4,618.9 2,871.9 44.4 8,767.0 5,336.3 2,386.2 21.6 8,920.1 5,848.7 2,643.2 37.6 10,814.4 R 7,427.6 3,470.7 24.2 7,459.2 R 4,371.5 1,788.1 43.8 R 7,505.3 R 5,346.0 2,341.1	52.1         5,845.2         2,057.7         402.2         731.8           66.6         7,701.9         R 2,872.0         482.7         R 679.8           55.1         8,040.3         3,418.3         1,053.4         865.2           79.7         9,804.5         4,618.9         2,871.9         1,233.0           04.4         8,767.0         5,336.3         2,386.2         1,401.6           21.6         8,920.1         5,848.7         2,643.2         1,575.0           37.6         10,814.4         R 7,427.6         3,470.7         1,737.9           24.2         7,459.2         R 4,371.5         1,788.1         1,384.7           43.8         R 7,505.3         R 5,346.0         2,341.1         R 1,558.0	52.1         5,845.2         2,057.7         402.2         731.8         7,068.2           56.6         7,701.9         R 2,872.0         482.7         R 679.8         7,913.5           55.1         8,040.3         3,418.3         1,053.4         865.2         9,564.4           79.7         9,804.5         4,618.9         2,871.9         1,233.0         11,475.4           04.4         8,767.0         5,336.3         2,386.2         1,401.6         13,134.6           21.6         8,920.1         5,848.7         2,643.2         1,575.0         14,359.2           37.6         10,814.4         R 7,427.6         3,470.7         1,737.9         15,927.0           24.2         7,459.2         R 4,371.5         1,788.1         1,384.7         11,342.3           43.8         R 7,505.3         R 5,346.0         2,341.1         R 1,558.0         R 13,350.3	52.1 5,845.2 2,057.7 402.2 731.8 7,068.2 2.4 656.6 7,701.9 R 2,872.0 482.7 R 679.8 7,913.5 6.6 7,701.9 R 2,872.0 482.7 R 679.8 7,913.5 6.6 7,701.9 R 2,872.0 482.7 R 679.8 7,913.5 6.6 7,701.9 R 679.8 7,913.5 6.6 7,701.9 R 679.8 7,913.5 6.6 7,913.6 12,4 7,014.4 8,767.0 5,336.3 2,366.2 1,401.6 13,134.6 12.4 7,16 8,920.1 5,848.7 2,643.2 1,575.0 14,359.2 6.2 7,659.6 10,814.4 R 7,427.6 3,470.7 1,737.9 15,927.0 R 13.4 7,422.2 7,459.2 R 4,371.5 1,788.1 1,384.7 11,342.3 R 1,7 143.8 R 7,505.3 R 5,346.0 2,341.1 R 1,558.0 R 13,350.3 R 1.8	52.1         5,845.2         2,057.7         402.2         731.8         7,068.2         2.4         R 1,013.3           56.6         7,701.9         R 2,872.0         482.7         R 679.8         7,913.5         6.6         R 1,031.9           55.1         8,040.3         3,418.3         1,053.4         865.2         9,564.4         13.8         R 1,041.3           79.7         9,804.5         4,618.9         2,871.9         1,233.0         11,475.4         16.1         R 1,208.3           04.4         8,767.0         5,336.3         2,386.2         1,401.6         13,134.6         12.4         R 1,362.6           21.6         8,920.1         5,848.7         2,643.2         1,575.0         14,359.2         6.2         R 1,497.6           37.6         10,814.4         R 7,427.6         3,470.7         1,737.9         15,927.0         R 13.4         R 1,742.9           24.2         7,459.2         R 4,371.5         1,788.1         1,384.7         R 1,342.3         R 1.7         R 1,341.6           43.8         R 7,505.3         R 5,346.0         2,341.1         R 1,558.0         R 13,350.3         R 1.8         R 1,518.5	52.1         5,845.2         2,057.7         402.2         731.8         7,068.2         2.4         R 1,013.3         R 11,275.6         66.6         7,701.9         R 2,872.0         482.7         R 679.8         7,913.5         6.6         R 1,031.9         R 12,986.5         7,813.5         8,040.3         3,418.3         1,053.4         865.2         9,564.4         13.8         R 1,041.3         R 15,956.5         8,157.7         7,9804.5         4,618.9         2,871.9         1,233.0         11,475.4         16.1         R 1,208.3         R 21,423.6         1,423.6         1,427.6         1,	52.1         5,845.2         2,057.7         402.2         731.8         7,068.2         2.4         R 1,013.3         R 11,275.6         27.4           56.6         7,701.9         R 2,872.0         482.7         R 679.8         7,913.5         6.6         R 1,031.9         R 12,986.5         33.5           55.1         8,040.3         3,418.3         1,053.4         865.2         9,564.4         13.8         R 1,041.3         R 15,956.4         38.0           79.7         9,804.5         4,618.9         2,871.9         1,233.0         11,475.4         16.1         R 1,208.3         R 21,423.6         21.8           04.4         8,767.0         5,336.3         2,386.2         1,401.6         13,134.6         12.4         R 1,362.6         R 23,633.7         22.7           21.6         8,920.1         5,848.7         2,643.2         1,575.0         14,359.2         6.2         R 1,497.6         R 25,929.9         R 26.8           37.6         10,814.4         R 7,427.6         3,470.7         1,737.9         15,927.0         R 13.4         R 1,742.9         R 30,319.4         R 34.3           24.2         7,459.2         R 4,371.5         1,788.1         1,384.7         11,342.3         R 1.7	52.1 5,845.2 2,057.7 402.2 731.8 7,068.2 2.4 81,013.3 K11,275.6 27.4 K17,300.3 56.6 7,701.9 R2,872.0 482.7 R679.8 7,913.5 6.6 R1,031.9 R12,986.5 33.5 R20,878.5 55.1 8,040.3 3,418.3 1,053.4 865.2 9,564.4 13.8 R1,041.3 R15,956.4 38.0 R24,189.9 79.7 9,804.5 4,618.9 2,871.9 1,233.0 11,475.4 16.1 R1,208.3 R21,423.6 21.8 R31,429.6 04.4 8,767.0 5,336.3 2,386.2 1,401.6 13,134.6 12.4 R1,362.6 R23,633.7 22.7 R32,627.8 12.6 8,920.1 5,848.7 2,643.2 1,575.0 14,359.2 6.2 R1,497.6 R25,929.9 R26.8 R35,098.5 87.6 10,814.4 R7,427.6 3,470.7 1,737.9 15,927.0 R13.4 R1,742.9 R30,319.4 R34.3 R41,405.7 242.2 7,459.2 R4,371.5 1,788.1 1,384.7 11,342.3 R1.7 R1,341.6 R20,229.8 R48.2 R27,961.4 88.8 R7,505.3 R5,346.0 2,341.1 R1,558.0 R13,350.3 R1.8 R1,518.5 R24,115.8 R50.2 R32,015.1	52.1 5,845.2 2,057.7 402.2 731.8 7,068.2 2.4 K1,013.3 K11,275.6 27.4 K17,300.3 9,551.8 56.6 7,701.9 R2,872.0 482.7 R679.8 7,913.5 6.6 R1,031.9 R12,986.5 33.5 R20,878.5 9,298.2 55.1 8,040.3 3,418.3 1,053.4 865.2 9,564.4 13.8 R1,041.3 R15,956.4 38.0 R24,189.9 9,403.4 79.7 9,804.5 4,618.9 2,871.9 1,233.0 11,475.4 16.1 R1,208.3 R21,423.6 21.8 R31,429.6 10,013.2 04.4 8,767.0 5,336.3 2,386.2 1,401.6 13,134.6 12.4 R1,362.6 R23,633.7 22.7 R32,627.8 10,002.3 04.4 8,767.0 5,848.7 2,643.2 1,575.0 14,359.2 6.2 R1,497.6 R25,929.9 R26.8 R35,098.5 12,269.4 87.6 10,814.4 R7,427.6 3,470.7 1,737.9 15,927.0 R13.4 R1,742.9 R30,319.4 R34.3 R41,405.7 13,324.3 R42.2 7,459.2 R4,371.5 1,788.1 1,384.7 11,342.3 R1.7 R1,341.6 R20,229.8 R48.2 R27,961.4 12,305.6 143.8 R7,505.3 R5,346.0 2,341.1 R1,558.0 R13,350.3 R1.8 R1,518.5 R24,115.8 R50.2 R32,015.1 13,115.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Illinois

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year					Prices in Dollars pe	er Million Btu				
1970	1.03	1.02	1.21	1.65	1.99	1.47	0.57	1.10	7.97	1.89
1975	2.11	1.57	2.57	3.18	3.72	2.96	1.12	1.83	11.41	3.06
1980	2.15	3.53	6.91	8.71	7.07	7.02	2.87	3.76	17.78	6.00
1985	2.34	5.34	7.38	7.02	7.82	7.54	3.24	5.43	26.42	8.96
1990	2.26	4.95	7.36	7.24	7.90	7.67	3.56	5.04	29.07	9.5
1995	2.30	4.57	6.01	7.28	7.98	7.52	2.90	4.66	30.40	9.7
1996	2.13	5.18	6.84	8.22	9.31	8.85	3.32	5.32	30.31	9.84
1997	1.99	5.83	6.67	8.30	9.34	8.88	3.31	5.95	30.58	10.66 10.92
1998 1999	2.03 1.89	5.35 5.38	5.63 5.49	7.96 8.36	8.06 8.00	7.77 7.80	2.87 2.94	5.44 5.51	28.86 25.89	10.92 9.92
2000	1.87	7.17	8.39	9.29	11.24	10.90	4.41	7.32	25.89	11.28
2000	2.19	8.86	8.59	10.54	12.33	11.88	4.22	8.93	25.54	12.86
2001	1.99	6.33	7.47	9.26	10.02	9.82	3.82	6.46	24.59	10.76
2002	1.76	8.52	9.18	10.11	11.58	11.35	4.59	8.58	24.55	12.18
2003	1.83	9.28	10.76	11.23	13.11	12.83	5.21	9.37	24.55	12.16
2004	2.21	11.45	15.48	15.52	15.80	15.77	6.91	11.60	24.46	14.98
2005	3.07	11.43	17.71	19.73	17.85	17.88	7.96	11.30	24.69	14.93
2007	3.06	10.61	19.37	22.38	19.63	19.65	8.73	11.02	29.67	15.89
2008	8	11.91	24.15	23.52	23.37	23.40	10.83	R 12.56	32.44	R 17.35
2009	R	8.86	16.51	23.75	18.72	18.69	8.07	R 9.38	33.04	R 15.09
2010	R	9.32	21.06	25.23	20.77	20.81	R 9.51	9.99	33.78	R 16.40
2011	_	8.69	27.16	28.56	23.86	23.98	11.43	9.52	34.54	16.09
_					Expenditures in M	illion Dollars				
1970	29.1	459.4	84.1	12.5	65.9	162.5	1.3	652.3	612.9	1,265.2
1975	10.9	772.0	185.3	22.1	130.9	338.2	2.8	1,123.9	1,026.4	2,150.3
1980	1.9	1,728.1	141.3	7.9	110.2	259.5	26.4	2,015.8	1,815.6	3,831.5
1985	3.1	2,480.4	100.8	22.6	105.9	229.3	30.8	2,743.6	2,702.2	5,445.8
1990	2.7	2,238.2	59.8	4.2	97.5	161.5	36.2	2,438.6	3,260.4	5,699.0
1995	1.5	2,335.2	26.7	3.5	118.9	149.0	15.8	2,501.5	3,981.8	6,483.3
1996	1.1	2,842.4	29.7	4.5	186.9	221.1	18.8	3,083.4	3,883.5	6,966.8
1997	1.5	2,958.5	27.5	5.1	190.4	223.0	12.1	3,195.2	3,887.9	7,083.0
1998	1.2	2,241.7	13.7	5.4	139.6	158.7	9.3	2,410.9	3,910.2	6,321.1
1999	0.9	2,448.7	16.2	24.7	200.7	241.6	9.8	2,701.0	3,500.9	6,201.9
2000	1.0	3,423.5	20.1	6.4	235.1	261.6	15.9	3,702.0	3,546.3	7,248.3
2001	1.3	3,861.4	16.0	7.2	194.0	217.1	20.6	4,100.4	3,644.6	7,745.0
2002	1.0	2,944.8	_ 11.5	7.5	209.3	228.3	19.0	3,193.0	3,777.9	6,970.9
2003	1.4	4,095.4	R 13.5	6.1	202.3	R 221.9	24.0	R 4,342.7	3,615.8	R 7,958.5
2004	1.0	4,172.5	19.1	6.4	215.8	241.2	28.0	4,442.7	3,638.3	8,081.0
2005	0.6	5,084.6	19.1	10.3	263.9	293.3	13.8	5,392.3	4,054.9	9,447.2
2006	0.8	4,452.2	18.5	7.6	321.6	347.7	14.1	4,814.9	3,907.2	8,722.1
2007	1.1	4,659.6	17.5	6.6	401.3	425.3	R 17.1	R 5,103.1	4,863.3	R 9,966.4
2008	R R	5,623.7	R 28.6	R 3.2	645.3	R 677.0	R 23.7	R 6,324.5	5,177.6	R 11,502.1
2009	R_	3,947.4	R 11.2	R 4.2	468.8	R 484.3	R 35.7	R 4,467.3	4,996.2	R 9,463.6
2010		3,911.6	R 14.3	4.9	527.7	R 546.9	R 36.8	R 4,495.3	5,599.0	R 10,094.3
2011	_	3,671.3	17.4	3.9	548.2	569.5	45.1	4,285.9	5,545.2	9,831.1

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Illinois

					Primary	Energy						ı
					Petrol	eum			Biomass			1
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				·		Prices in Dollars p	er Million Btu	·				
970	0.46	0.73	1.04	0.82	1.10	3.05	0.60	0.85	0.57	0.74		1.9
975	1.19	1.28	2.39	2.51	2.22	4.73	1.36	2.00	1.12	1.43		3.6
980	1.71	3.27	6.49	5.93	4.72	9.81	5.51	6.40	2.87	3.67		7.3
985	1.72	4.84	6.10	7.02	8.77	9.03	4.14	6.45	3.24	4.98	22.36	10.2
990	1.39	4.54	5.37	7.24	9.59	9.35	2.29	6.37	3.56	4.61		11.0
995	1.27	4.33	4.55	7.28	7.81	9.49	2.78	5.40	2.85	4.34	22.54	11.6
996	1.30	4.83	5.59	8.22	9.46	10.27	3.28	6.56	3.32	4.89		11.8
997	1.28	5.32	5.04	8.30	9.99	9.95	3.07	6.28	3.31	5.29		12.3
998	1.28	4.96	3.81	7.96	8.92	8.71	2.75	5.14	2.82	4.88	22.28	12.7
999	1.29	5.09	4.35	8.36	8.35	9.33	2.84	5.88	2.82	5.07	20.93	12.2
2000	1.25	6.75	7.32	9.29	11.10	12.29	4.39	8.68	4.18	6.76	20.57	12.9
2001	1.35	8.38	6.75	10.54	12.53	11.96	5.52	8.28	4.01	8.20	21.14	14.1
2002	1.37	7.37	6.02	9.26	9.26	11.06	3.36	7.45	3.68	7.27	21.19	13.4
2003	1.37	8.15	7.08	10.11	11.54	12.38	4.61	R 9.00	4.58	8.03		13.6
2004	1.39	8.98	9.30	11.23	13.55	14.56	5.69	11.58	5.20	8.92	22.09	14.4
2005	1.53	11.04	13.87	15.52	16.38	17.64	6.74	14.92	6.85	11.07	22.72	16.1
2006	1.71	10.74	16.12	19.73	18.18	20.07	9.34	17.57	7.90	10.97	23.30	16.4
2007	1.74	10.25	17.80	22.38	19.64	22.14	_	19.13	8.62	10.97 10.46	25.13	17.0
2008	R 2.19	11.54	24.19	23.52	23.38	25.48	12.44	24.08	10.80	11.99	34.56	R 21.5
2009	R 2.86	8.55	13.82	23.75	18.71	18.42	_	R 16.80	R 8.03	R 8.90	26.36	R 16.1
2010	R 2.89	8.69	17.81	25.23	19.65	21.92	11.68	R 18.88	R 9.51	R 9.05	26.02	R 16.7
2011	2.73	8.18	24.00	28.56	21.80	28.04	15.66	23.65	11.43	8.74	25.33	15.8
						Expenditures in I	Million Dollars					
970	10.3	144.9	22.9	0.2	6.3	8.5	28.8	66.7	(s)	221.9		727.
975	14.4	283.2	54.4	0.7	13.5	16.8	42.4	127.8	0.1	425.4	994.8	1,420.
980	5.5	761.8	79.4	0.5	12.7	51.9	91.1	235.7	0.7	1,003.7	1,799.3	2,803
985	8.0	1,073.9	146.7	3.8	20.5	26.1	8.9	205.9	0.7	1,288.9	2,485.9	3,774
990	6.6	929.2	56.3	1.1	20.4	27.5	2.9	108.2	4.0	1,048.6	2,951.6	4,000
995	5.6	901.0	49.6	3.3	20.0	6.8	0.8	80.5	2.2	989.3		4,465
996	4.9	1,072.4	59.2	3.1	32.7	9.9	3.9	108.9	2.6	1,188.7		4,729
997	7.7	1,101.5	64.7	5.1	35.1	11.6	2.5	119.0	2.0	1,230.2	3,590.5	4,820
998	5.9	885.7	41.3	1.8	26.6	10.3	2.0	82.0	1.5	975.2		4,639
999	4.5	980.3	37.2	4.0	36.1	7.4	1.4	86.0	1.7	1,072.5		4,689
2000	5.6	1,392.2	68.3	3.6	40.0	14.3	0.4	126.5	2.7	1,527.0	3,730.1	5,257
2001	6.3	1,617.3	71.4	3.9	34.0	15.8	2.0	127.0	3.7	1,754.4		5,575
2002	4.8	1,528.1	57.5	1.9	33.4	21.8	0.3	_ 114.9	3.5	_ 1,651.3	3,879.4	5,530
2003	7.3	1,750.8	<sup>R</sup> 59.0	2.1	43.1	23.5	0.2	R 127.9	4.2	R 1,890.3	3,617.6	R 5,507
2004	7.1	1,856.8	45.3	2.9	47.0	30.1	1.8	127.1	4.7	1,995.7	3,569.7	5,565.
2005	4.7	2,261.1	67.3	4.6	50.6	22.9	2.6	148.0	2.2	2,416.0	3,874.7	6,290
2006	4.8	2,142.3	86.6	3.7	56.5	44.8	0.1	191.7	2.4	2,341.1	4,025.1	6,366
2007	5 Q	2,115.0	77 1	4.5	52.7	27.7	_	162.0	2.8	2 285 6	4 461 5	6.747
2008	R 10 2	2,601.9	R 172.6	0.9	83.9	35.6	R <sub>0.3</sub>	R 293.3	3.6	R 2 908 9	6 103 9	R 9.012
2009	K 11 2	1,929.2	R 68.4	1.4	65.7	86.3		<sup>R</sup> 221.8	<sup>R</sup> 5.0	R 2,167.3	4,525.9	R 6,693
2010	R 11.0	R 1,734.8	R 92.5	1.4	59.8	R 27.5	<sup>R</sup> 1.6	R 182.8	R 5.9	R 1,934.5	4,566.6	R 6,501
2011	9.1	1,783.0	130.5	0.8	62.5	27.1	1.9	222.8	6.8	2,021.7		6,382

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Illinois

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year			'			,	Prices in	Dollars per Mill	ion Btu	,		,		
1970	0.42	0.46	0.44	0.49	0.76	1.13	3.05	0.59	1.31	1.19	3.64	0.76	3.56	0.9
1975	1.49	1.19	1.33	1.19	2.33	2.33	4.73	2.14	2.78	2.61	3.64	1.79	6.43	2.2
1980	1.93	1.71	1.79	3.10	5.37	4.98	9.81	3.78	7.03	5.73	3.51	4.00	11.82	_ 4.9
1985	2.08	1.72	1.88	4.57	6.16	9.49	9.03	4.14	R 8.11	R 8.10	3.51	R 5.19	15.35	R 6.7
1990	1.84	1.39	1.58	4.01	5.72	10.31	9.35	2.29	R 7.19	R 7.13	1.66	R 4.32	15.82	R 6.3
1995	1.97	1.27	1.57	3.50	5.34	7.68	9.49	2.78	R 7.75	R 7.23	2.21	R 4.22	15.45	R 6.1
1996	1.94	1.30	1.57	4.04	6.30	9.37	10.27	3.28	R 7.44	R 7.87	2.26	R 4.65	15.34	R 6.4
1997	1.89	1.28	1.54	3.89	5.51	9.13	9.95	3.07	R 7.78	R 7.71	1.93	R 4.48	15.49	R 6.3
1998	1.80	1.28	1.50	3.87	4.08	7.97	8.71	2.75	R 6.94	R 6.38	1.35	K 4 08	14.96	R 6.0
1999	1.74	1.29	1.48	3.97	4.96	8.17	9.33	2.84	R 7.18	R 7.02	1.28	R 4.39	14.69	R 6.1
2000	1.66	1.25	1.43	5.72	7.75	11.39	12.29	4.39	R 8.02	R 8.88	1.33	R 5.75	14.62	R 7.3
2001	1.73	1.35	1.47	6.75	7.47	12.08	11.96	5.52	R 8.15	R 9.17	1.39	R 6.50	13.63	R 7.8
2002	1.93	1.37	1.51	4.91	6.78	10.06	11.06	3.36	R 8.20	R 8.50	1.48	R 5.54	14.32	R 7.1
2003	1.93	1.37	1.51	7.12	7.84	12.45	12.38	4.61	R 8.31	R 9.23	1.58	R 6.79	14.24	R 8.3
2004	2.31	1.39	1.57	7.96	10.49	13.86	14.56	5.69	R 9.13	R 10.89	1.55	K 7 84	13.62	R 9.1
2005	3.47	1.53	1.88	9.87	14.54	17.12	17.64	6.74	R 10.37	R 13.55	1.61	R 9.83	13.51	R 10.6
2006	3.83	1.71	2.09	9.29	16.57	18.95	20.07	9.34	R 12.94	R 15.98	1.39	<sup>R</sup> 10.38	13.74	R 11.1
2007	3.83	1.74	2.16	8.87	19.47	21.27	22.14	8.61	R 14.95	R 18.28	R 1.39	R 10.82	19.36	R 12.7
2008	4.71	1.84	2.39	10.44	25.63	25.36	25.48	12.44	R 15.24	R 20.67	1.39	R_12.45	13.31	R 12.6
2009	5.66	2.27	2.88	7.22	15.09	19.57	18.42	8.00	<sup>R</sup> 15.78	K 16.87	1.38	R 9.52	20.06	R 12.0
2010	6.24	2.43	R 3.46	7.08	18.88	22.20	21.92	11.68	R 17.63	R 19.52	1.38	R 9.92	19.99	R 12.1
2011	7.43	2.47	4.24	6.77	25.80	24.62	28.04	15.66	20.40	23.49	1.39	10.89	18.82	12.6
_							Expendi	ures in Million	Dollars					
1970	41.6	73.9	115.5	179.9	47.4	74.2	96.4	46.8	185.9	450.7	20.6	766.6	294.3	1,060.
1975	120.7	109.5	230.2	418.0	150.9	185.6	106.5	117.0	330.0	890.0	21.6	1,559.8	618.3	2,178.
1980	93.7	135.1	228.7	1,049.4	240.0	581.2	180.7	214.4	_ 744.1	_ 1,960.4	27.3	3,265.9	1,322.1	4,587.
1985	131.6	135.5	267.1	1,287.4	236.6	740.2	82.5	44.3	R 726.8	R 1,830.5	32.0	R 3,418.0	1,849.8	R 5,267
1990	116.4	121.6	237.9	1,079.6	294.8	293.1	62.1	17.7	R 637.8	K 1,305.5	10.9	R 2,635.1	2,067.8	R 4,702
1995	120.5	106.0	226.5	1,091.0	243.3	559.1	74.2	3.2	R 603.6	R 1,483.5	10.7	R 2,811.7	2,171.8	R 4,983
1996	125.4	111.0	236.4	1,267.4	281.8	607.2	78.4	5.8	R 660.0	R 1,633.2	15.0	R 3,151.9	2,165.4	R 5,317.
1997	124.1	115.4	239.5	1,205.3	259.7	581.7	77.2	6.4	R 647.9	R 1,573.0	13.6	R 3,031.4	2,204.7	R 5,236
1998	114.7	113.3	228.0	1,144.7	226.0	276.2	61.1	0.6	R 712.7	R 1,276.7	2.7	R 2,652.2	2,156.5	R 4,808
1999	112.6	107.6	220.2	1,183.4	213.3	411.7	52.8	0.7	R 830.1	R 1,508.7	2.6	R 2,914.9	2,050.2	R 4,965
2000	95.7	98.5	194.2	1,670.9	351.5	536.1	66.1	3.9	R 755.6	R 1,713.2	2.1	R 3,580.4	1,990.9	R 5,571
2001	58.5	104.9	163.5	1,810.1	328.3	564.8	130.2	4.1	R 702.4	R 1,730.0	2.1	R 3,705.6	1,845.1	R 5,550
2002	46.6	99.7	146.3	1,371.1	291.7	_ 476.1	129.5	0.9	R 762.2	R 1,660.4	5.0	R 3,182.8	1,867.6	R 5,050
2003	45.6	102.3	147.9	1,853.8	R 327.8	<sup>R</sup> 419.2	157.6	3.3	R 781.5	R 1,689.4	5.3	R 3,696.4	2,036.4	K 5.732
2004	42.4	104.5	146.9	2,007.7	491.8	588.5	206.1	11.5	R 773.9	R 2,071.9	5.4	R 4,231.9	2,170.1	R 6,402
2005	58.5	115.9	174.4	2,455.7	692.4	893.6	243.0	12.5	R 899.6	R 2,741.0	5.7	R 5,376.9	2,054.0	R 7,430
2006	65.5	133.3	198.8	2,169.9	806.5	983.7	287.6	10.2	R 996.4	R 3,084.4	_ 6.2	R 5,459.3	2,041.0	R 7,500
2007	77.0	137.7	214.7	2,143.2	980.4	1,088.4	207.3	4.4	R 1 093 7	R 3,374.1	R 7.0	R 5,739.0	2,909.5	R 8,648
2008	85.4	142.0	227.5	2,585.8	R <u>1</u> ,363.8	926.3	199.3	R_10.9	R 1,310.2	R 3,810.5	R 6.9	R 6,630.6	2,001.9	R 8,632
2009	_ 75.6	137.4	_ 213.0	_ 1,581.0	R 480.1	_ 805.1	_ 144.5	<sup>R</sup> 0.6	<sup>R</sup> 949.1	R 2,379.4	R 7.4	R 4,180.8	2,739.6	R 6,920
2010	R 163.0	169.8	R 332.8	R 1,856.8	R 666.1	R 910.3	R 241.2	R 0.3	R 1,055.4	R 2,873.2	R 7.6	R 5,070.4	2,911.8	R 7,982.
2011	293.6	175.4	469.0	1,763.9	929.5	1,061.1	300.5	1.0	1,183.7	3,475.8	7.7	5,716.4	2,780.6	8,497

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Illinois

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year		,		-		Prices	in Dollars per Mi	lion Btu		,	,		
970	0.46	_	2.17	1.39	0.74	1.10	5.08	3.05	0.57	2.47	2.47	4.08	2.4
975	1.19	_	3.45	2.84	2.08	2.22	7.48	4.73	1.61	4.06	4.06	6.11	4.0
980	_	_	9.02	7.45	6.38	4.72	14.36	9.81	5.32	8.99	8.99	11.82	9.0
985	_		9.99	8.52	6.00	10.16	R 18.18	9.03	5.88	8.99	8.99	19.14	9.
990	_	4.41	9.32	8.73	5.84	11.63	R 20.61	9.35	3.11	R 9.24	R 9.24 R 8.97	19.60	R 9. R 8.
995	_	2.83	8.36	8.17	3.86	12.59	R 21.75 R 21.63	9.49	2.73	R 8.97 R 9.69	R 9.69	20.00	R 9.
996	_	3.38	9.29	9.06	4.66	12.35 11.76	R 21.82	10.27 9.95	3.43 3.19	R 9.40	R 9.40	20.13	R 9.
997 998	_	2.95 2.70	9.39 8.11	8.88 7.82	4.37 3.24	11.76	R 21.82	9.95 8.71	2.49	R 8.19	R 8.19	20.02 19.75	R 8.2
998	_	2.70	8.81	8.34	3.24	13.26	R 23.04	9.33	3.17	R 8.65	R 8.65	17.37	R 8.6
999	_	4.30	10.87	10.97	6.53	15.82	R 23.20	12.29	3.17	R 11.35	R 11.35	16.04	R 11.3
2001	_	5.26	11.01	10.60	5.68	16.91	R 24 51	11.96	5.09	R 11.08	R 11 08	16.48	R 11.0
2002	_	4.04	10.72	9.63	5.22	15.20	R 26.70	11.06	2.75	R 10.43	R 10 42	16.52	R 10.4
2003	_	5.03	12.42	10.87	6.37	17.39	R 28.94	12.38	4.09	R 11.67	R 11.67	17.20	R 11.6
2004	_	8.08	15.13	13.16	8.62	19.01	R 30.11	14.56	4.80	R 13.65	R 13.65	16.69	13.6
2005	_	9.74	18.56	17.11	12.81	21.25	R 35.22	17.64	6.89	R 16.68	R 16.68	16.45	R 16.6
2006	_	9.60	22.31	19.24	14.73	22.89	R 43.88	20.07	7.46	<sup>R</sup> 19.24	R 19.24	16.37	R 19.2
2007	_	9.46	23.70	20.76	15.76	25.09	R 47 16	22.14	7.90	R 21.01	21 01	18.84	R 21 (
800	_	12.58	27.23	27.18	21.87	29.05	R 55.12	25.48	_10.46	R 25.51	R 25.50	21.20	R 25.4
2009	_	7.18	20.32	17.72	12.63	23.87	R 56.07	18.42	<sup>R</sup> 7.59	<sup>R</sup> 17.69	K 17.69	24.38	K 17.7
2010	_	7.17	25.19	21.59	16.16	26.19	R 58.80	21.92	_	<sup>R</sup> 21.28	R 21.28	19.67	R 21.2
2011 _		11.49	31.64	28.07	22.49	28.95	69.54	28.04		27.52	27.52	19.97	27.5
_						Exper	nditures in Millior	Dollars					
970	0.2	_	2.9	123.2	95.2	2.2	38.2	1,610.4	1.5	1,873.5	1,873.7	4.1	1,877
975	(s)	_	1.4	338.4	285.7	4.1	65.9	2,822.2	2.2	3,519.9	3,519.9	5.5	3,525
980	_	_	6.0	978.7 945.5	704.0 92.2	3.2	131.8 R 151.9	5,390.1	9.4	7,223.2 R 6,388.6	7,223.2 R 6,451.2	11.4	7,234 R 6,476
985 990	_	(a)	10.7 7.7		130.1	16.5 14.6	R 193.8	5,164.9 5,113.0	6.9 1.0	R 7,021.6	R 7,126.1	24.8 27.3	R 7,153
995		(s) 0.3	9.1	1,561.4 1,156.0	226.7	13.8	R 195.1	5,421.1	0.6	R 7,022.4	R 7,022.7	26.8	R 7.049
996	_	0.5	9.5	1,383.2	319.0	11.7	R 188.3	5,890.1	0.7	R 7,802.4	R 7,802.9	29.3	R 7,832
997	_	0.7	9.3	1,341.3	309.8	7.9	R 200.7	5,791.4	0.9	R 7,661.4	R 7,662.0	29.1	R 7,691
998	_	0.5	6.9	1,279.8	241.6	11.6	R 206 4	5,091.0	0.6	R 6.837.9	R 6 838 5	28.4	R 6 866
999	_	0.7	7.7	1,630.0	399.2	17.2	R 224.2	5,713.2	0.6	R 7,992.0	R 7,992.8	25.9	R 8.018
2000	_	1.2	8.6	2,093.4	840.8	13.2	R 222.3	7,599.7	1.9	R 10.779.8	R 10.781.0	25.1	R 10 806
2001	_	1.6	6.3	1,988.9	601.3	7.3	R 215.2	7,403.5	4.3	R 10,226.7	R 10,228.3	25.7	K 10.254
2002	_	1.2	10.0	1,697.0	402.2	_ 13.1	R 231.6	6,916.8	1.3	R 9,272.0	R 9,273.2	26.8	R 9,300
2003	_	1.9	10.1	R 2,471.7	482.7	<sup>R</sup> 15.2	R 232.1	7,732.3	3.1	R 10,947.3	R 10,949.1	28.4	R 10,977
2004	_	3.4	13.5	2,862.1	1,053.4	13.9	R 244 7	9,328.2	0.5	R 13,516.2	R 13,519.6	25.3	R 13,544
2005	_	3.1	9.1	3,840.1	2,871.9	25.0	R 284.7	11,209.5	1.0	R 18,241.3	R 18,244.4	29.6	R 18,274
2006	_	2.6	9.3	4,424.6	2,386.2	39.8	K 345.6	12,802.3	2.2	R 20,009.9	R 20,012.5	29.0	R 20,041
2007	_	2.3	9.4	4,773.8	2,643.2	32.7	R 383.5	14,124.1	1.8	R 21,968.5	R 21,970.8	35.1	R 22,005
800	_	3.0	12.4	R 5,862.6	3,470.7	82.4	R 416.2	15,692.1	2.3	R 25,538.6	R 25,541.6	40.9	R 25,582
2009	_	1.7	6.1	R 3,811.8	1,788.1	45.0	R 380.6	11,111.5	R 1.1	R 17,144.3	R 17,146.0	43.9	R 17,189
2010	_	R 2.1	R 13.4	R 4,573.1	2,341.1	R 60.1	R 443.5	R 13,081.6	_	R 20,512.8	R 20,514.9	37.6	R 20,552
2011	_	3.8	18.3	6,391.5	3,244.9	59.2	497.6	15,963.5	_	26,175.0	26,178.9	35.2	26,214

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Illinois

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	,	'	'	'	Prices in Dollars p	er Million Btu	'	,	'	
1970	0.30	0.35	0.67		0.60	0.63	0.15	0.65	_	0.3
1975	0.30	1.13	2.21	_	1.35	1.63	0.13	0.05	_	0.6
1980	1.62	3.19	6.38	_	5.60	5.64	0.18	_	_	1.6
1985	2.18	5.19	6.05	_	6.03	6.03	0.64	_	_	1.6
1990	1.75	2.67	5.26	_	3.63	3.99	0.57	0.46	_	1.1
1995	1.63	1.68	3.87	0.62	2.70	2.60	0.57	0.40		1.0
1996	1.63	2.57	4.80	0.75	3.40	3.45	0.51	0.82	_	1.1
1997	1.55	2.51	4.76	0.75	3.20	3.88	0.48	0.89	_	1.1
1998	1.56	2.21	3.32	0.80	2.60	2.48	0.49	0.69		1.1
1999	1.44	2.36	4.02	0.60	3.08	3.31	0.49	0.66	_	1.0
2000	1.15	4.69	7.06	0.00	3.35	4.45	0.46	0.92	_	0.9
2000	1.19	3.68	6.48	_	5.37	5.47	0.40	0.71	_	0.9
2002	1.18	3.41	5.64	_	2.85	4.24	0.48	1.64	_	0.9
2002	1.15	5.96	6.75	_	4.26	4.53	0.46	1.58	_	0.9
2003	1.14	6.43	9.09	1.13	4.55	4.71	0.43	0.25	13.84	0.8
2004	1.17	8.78	12.72	0.93	6.83	8.04	0.44	0.25	16.53	1.0
2005	1.25	6.98	14.93	1.31	7.20	11.42	0.44	0.25	10.55	0.9
2006	1.33	7.10	18.30		7.55	17.80	0.43	2.42	18.25	1.0
2007				_						
	1.58 1.62	9.91 4.60	23.31	_	10.59	22.88	0.46 R 0.49	2.66	18.28	1.2 R 1.1
2009 2010	1.69	5.07	13.94 17.28		7.50 8.93	13.90 16.96	R 0.59	2.20 2.40	12.10 13.31	R 1.2
2010	1.72	4.82	23.09	_	0.93	23.09	0.63	2.43	12.44	1.2
_					Expenditures in I	Million Dollars				
1970	180.2	47.7	10.3	_	12.2	22.5	4.1	(s)	_	254.
1975	494.2	39.8	49.1	_	61.4	110.5	45.2	(3)	_	689.
1980	1,151.8	62.5	31.3		449.3	480.6	99.4	_		1,794.
1985	1,441.6	31.3	15.4	_	97.4	112.7	265.7	_	_	1,851.
1990	1,035.5	25.2	15.0	_	37.0	52.1	432.4	1.1	_	1,546.
1995	1,106.3	67.0	12.2	1.4	17.2	30.8	416.4	3.7	_	1,624.
1996	1,245.4	67.7	15.3	1.1	25.3	41.7	372.3	4.6	_	1,731.
1997	1,263.3	114.1	15.3	0.1	11.6	27.0	256.5	8.9	_	1,669.
1998	1,232.7	127.2	11.5	1.7	12.2	25.3	285.8	5.3	_	1,676.
1999	1,158.7	129.7	10.7	0.3	5.2	16.3	421.7	7.4	_	1,733.
2000	1,007.3	225.7	14.9	- U.S	16.7	31.7	425.5	10.1	_	1,700.
2000	1,033.4	176.3	10.9	_	90.3	101.2	489.2	6.4	_	1,806.
2001	1,046.8	282.4	7.7	_	3.9	11.6	457.6	16.4	_	1,814.
2002	1,045.0	194.6	10.1	_	52.7	62.8	450.3	15.3	_	1,768.
2003	1,106.0	201.8	11.1	1.3	31.8	44.3	412.4	2.4	0.1	1,766.
2004	1,116.7	523.4	25.0	1.3	6.1	32.1	426.1	2.4	0.1	2,100.
2005	1,116.7	305.1	25.0 17.4	0.4	1.4	19.2	400.6	2.0	U.1 —	1,911.
2006	1,313.5	454.2	27.8	0.4	0.6	28.3	435.5	20.2	4.1	2,255.
2007			35.7	_		36.3	435.5 453.5	25.3		2,255. 2,448.
2008	1,581.1 1,518.4	349.3	35.7 18.5	_	0.6	36.3 18.5	R 494.2	25.3 20.7	3.3	2,448. R 2,208.
		155.8		_	0.1	18.5	R 597.9	20.7	0.4	R 2,511.
2010	1,634.8	235.9	19.8	_	0.4				(s)	2,511.
2011	1,614.8	233.3	21.6	_	_	21.6	627.7	20.0	(s)	2,517.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Indiana

Ī		Coal						Petroleum					Biomass		Floreteio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	·	·	,			·		Prices	in Dollars p	er Million Btu							
1970	0.44	0.32	0.36	0.68	1.03	0.74	1.85	2.98	0.57	1.46	2.05	_	2.19	0.94	0.26	5.15	1.4
1975	1.76	0.73	1.09	1.16	2.49	2.08	3.38	4.75	1.81	2.87	3.57	_	2.57	1.91	0.62	7.08	2.8
1980	2.13	1.31	1.53	2.88	6.85	6.38	6.14	10.00	3.63	6.27	7.90	_	2.93	3.67	1.30	12.32	5.6
985	2.24	1.64	1.77	4.71	7.67	5.81	8.97	8.85	4.40	R 7.26	7.89	_	3.09	4.11	1.66	16.95	6.9
1990	1.84	1.37	1.46	4.26	7.50	5.62	9.98	8.74	2.66	R 5.42 R 6.17	R 7.53 R 7.27	_	2.49	R 3.75 R 3.62	1.38	15.75	R 6.7 R 6.8
1995 1996	1.97 1.94	1.27 1.21	1.35 1.29	4.12 4.37	6.94 7.89	3.85 4.70	8.78 10.54	8.59 9.12	2.54 3.00	R 5.74	R 8.00	_	2.02 2.17	3.82	1.27 1.21	15.39 15.38	R 7.1
1996	1.89	1.18	1.29	5.08	7.69	4.70	10.54	9.12	3.00	R 5.94	R 7.93	_	1.99	R 3.88	1.21	15.54	R 7.4
1997	1.80	1.14	1.25	4.97	6.31	3.35	8.88	7.99	2.51	R 5 62	R 6.90		1.56	R 3.52	1.14	15.69	R 7 0
1999	1.74	1.13	1.20	4.72	6.99	3.94	8.88	8.75	2.82	R 5 44	R 7.41	_	1.42	R 3.64	1.13	15.55	R 7.2
2000	1.71	1.10	1.18	5.39	9.61	6.51	12.17	11.50	3.72	R 6.79	R 9.98	_	1.99	R 4.39	1.13	15.24	R 8.2
2001	1.76	1.17	1.25	8.35	8.74	5.78	13.21	11.02	4.33	R 6.37	R 9.52	_	2.42	R 4.71	1.20	15.57	R 8.8
2002	1.99	1.20	1.31	6.16	8.40	5.36	10.61	10.25	2.86	R 6.48	R 8.92	_	2.12	R 4.33	1.22	15.71	R 8.1
2003	1.98	1.23	1.34	7.89	9.77	6.49	12.53	11.91	5.05	R 6.89	R 10.39	_	2.55	R 5.12	1.32	15.78	<sup>R</sup> 9.1
2004	2.36	1.26	1.41	8.52	12.00	8.50	14.85	14.08	5.49	R 6.14	R 12.14	_	2.61	R 5.64	1.31	16.40	_ 10.1
2005	3.39	1.50	1.73	10.54	16.03	12.93	17.67	17.22	6.48	R 7.55	R 15.47		3.80	R 7.12	1.61	17.28	R 12.5
2006	3.76	1.60	1.84	10.41	18.14	14.56	19.48	19.50	7.94	R 9.41	R 17.60	_	3.36	R 7.73	1.64	19.00	R 13.8
2007	3.85	1.69	1.92	9.23	19.49	15.67	21.51	21.57	8.88	R 10.99	R 19.48	_	R 4.12	8.10	1.78	19.12	R 14.3
2008	4.61	2.04	2.28	11.02	R 26.12	23.05	25.69	24.90	R 13.01	R 13.08	23.98	_	R 4.36	R 9.69	2.15	20.84	R 16.9
2009	5.70	2.10	2.40	8.12 R 6.51	16.52	12.50	20.95	17.93	R 7.86 R 9.42	R 10.87	16.56 R 20.17		R 3.10 R 3.27	R 7.51 R 8.10	2.11	22.41	R 13.8
2010 2011	6.20 7.38	2.21 2.57	2.61 3.12	7.00	20.36 26.19	16.09 22.40	22.38 23.59	21.18 26.99	11.74	R 15.36 17.32	25.46	_	3.83	10.14	2.28 2.65	22.55 23.55	<sup>R</sup> 14.7 17.5
-								Expen	ditures in N	Million Dollars							
1970	151.8	214.7	366.5	359.0	176.3	10.6	63.4	921.2	14.2	116.2	1,301.8	_	10.9	2,038.2	-136.5	657.3	2,558.
1975	651.7	502.3	1,154.1	532.0	473.9	30.4	154.9	1,614.2	120.0	209.8	2,603.3	_	14.9	4,304.3	-372.6	1,252.3	5,183.
1980	684.0	1,091.4	1,775.3	1,343.1	1,227.3	76.5	179.1	3,162.9	261.7	397.7	5,305.3	_	29.7	8,453.3	-951.4	2,524.5	10,026.
1985	560.1	1,546.5	2,106.6	1,995.4	1,385.8	507.4	163.1	2,694.9	57.9	R 481.7 R 494.4	R 5,290.9 R 5,736.0	_	34.8	R 9,467.9 R 9,669.7	-1,359.6	3,647.8	R 11,756. R 12,191.
1990 1995	437.9 310.2	1,543.8 1,509.7	1,981.7 1,820.0	1,876.5 2,142.9	1,439.1 1,348.4	569.3 378.8	342.9 221.3	2,843.4 3,138.5	46.9 16.9	R 482.5	R 5,586.3	_	29.8 19.8	R 9,569.0	-1,404.9 -1,384.3	3,926.7 4,515.4	R 12,700.
1996	302.4	1,477.1	1,779.5	2,142.5	1,594.9	335.4	336.1	3,308.0	14.9	R 518.2	R 6,107.4		23.0	R 10,330.5	-1,333.8	4,608.4	R 13,605.
1990	290.0	1,477.1	1,779.5	2,739.1	1,614.0	278.9	283.0	3,341.1	18.0	R 565.0	R 6,100.1	_	23.0 17.9	R <sub>10,641.7</sub>	-1,359.7	4,668.0	R 13,949.
1998	318.1	1,448.4	1,766.5	2,534.8	1,349.4	183.3	178.4	3,085.6	9.4	R 533 0	R 5,339.0		10.3	R 9.650.7	-1,356.7	4.866.7	R 13 160
1999	313.3	1,461.9	1,775.2	2,571.8	1,599.1	250.2	224.4	3,309.3	5.9	R 593.6	R 5,982.4	_	10.6	R 10,340.0	-1,379.2	5,069.6	R 14,030.
2000	388.5	1,499.4	1,888.0	3,038.3	2,246.2	517.1	382.9	4,424.7	13.4	<sup>R</sup> 566.8	R 8,151.1	_		R 13,091.6	-1,452.1	5,021.2	R 16,660.
2001	392.0	1,576.4	1,968.4	4,119.7	1,674.8	385.3	307.4	4,317.5	8.8	R 529.8	R 7,223.6	_	19.9	R 13,331.6	-1,482.4	5,130.7	R 16,979.
2002	442.5	1,591.6	2,034.1	3,233.7	2,061.9	327.3	_ 342.1	3,966.1	5.9	R 555.7	R 7,259.1	_	23.8	R 12,550.7	-1,509.3	5,368.1	R 16,409.
2003	435.1	1,667.7	2,102.8	4,352.6	R 2,647.9	344.3	R 421.6	4,763.7	13.0	<sup>R</sup> 580.5	R 8,771.1	_	28.4	R 15.254.8	-1,644.8	5,343.8	R 18.953.
2004	517.3	1,759.1	2,276.4	4,340.7	2,876.9	412.3	451.8	5,661.0	27.2	R 629.9	R 10 059 2	_	31.0	R 16.707.3	-1,670.3	5,693.1	R 20,730.
2005	654.8	2,098.1	2,752.9	5,462.9	4,084.9	509.4	454.4	6,918.2	34.4	R 716.2	R 12,717.4	_	45.7	R 20,979.6	-2,105.1	6,199.7	R 25,074.
2006	669.6	2,247.9	2,917.5	5,008.4	4,628.8	649.1	465.0	7,846.5	53.2	R 858.5	R 14,501.1	_	44.8	R 22,473.5	-2,145.3	6,751.8	R 27,080.
2007	625.7	2,386.7	3,012.4	4,815.9	4,899.8	662.1	596.9	8,623.2	33.1	R 904.9	R 15,720.0	_	R 48.5	R 23,601.6	-2,340.7	7,039.9	R 28,300.
2008	680.5	R 2,870.6	R 3,551.1	5,848.5	R 6,083.7	818.7	743.6	9,636.5	R 59.4 R 11.4	R 989.8	R 18,331.7	_	R 71.2	R 27,804.0	-2,833.0	7,498.3	R 32,469.
2009 2010	649.1 R 903.3	R 2,624.9 R 2,883.4	R 3,274.0	3,963.1 R 3,583.0	R 3,349.0 R 4,369.7	528.0 693.6	633.0 572.0	6,936.0 R 8,277.8	R 11.4	R 899.3 R 970.6	R 12,356.6 R 14,895.5	_	R 48.4 R 51.2	R 19,642.4 R 22,316.7	-2,480.8 -2,823.6	7,477.7 8,035.5	R 24,639. R 27,528.
2010	1,111.7	3,045.5	4,157.2	4.224.7	5,909.0	1.147.7	615.9	10,089.8	18.4	1.083.7	18,864.5	_	59.6	27,306.1	-2,823.6	8,035.5	32,518.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

c Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Indiana

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices	in Dollars per M	illion Btu					
970	0.48	0.70	1.03	0.74	1.85	2.98	0.56	1.48	2.06	2.19	1.16	5.15	1.4
975	1.68	1.17	2.50	2.08	3.38	4.75	1.82	2.87	3.60	2.57	2.38	7.08	2.8
980	1.99	2.88	6.87	6.38	6.14	10.00	3.63	6.27	7.91	2.93	4.77	12.32	5.6
985	2.03	4.71	7.69	5.81	8.97	8.85	4.40	R 7.26	R 7.90	3.09	R 5.47	16.95	6.9
990	1.72	4.29	7.53	5.62	9.98	8.74	2.66	R 5.73	R 7.59	2.49	R 5.30	15.75	R 6.7
995	1.76	4.14	6.98	3.85	8.78	8.59	2.54	R 6.20	R 7.29	2.09	R 5.27	15.39	R 6.8
996	1.71 1.62	4.38 5.10	7.92	4.70	10.54	9.12	3.00	R 5.84 R 6.25	R 8.03 R 7.98	2.31	R 5.64 R 5.86	15.38	R 7.2
997			7.55	4.47 3.35	10.19	9.18	3.07	R 6.25	R 6.97	2.19	R 5.86	15.54	R 7.0
998 999	1.61 1.58	5.03 4.76	6.35 7.03	3.35	8.88 8.88	7.99 8.75	2.51 2.82	R 5.74	R 7.48	1.74 1.53	R 5.53	15.69 15.55	R 7.2
2000	1.58	5.42	7.03 9.65	3.9 <del>4</del> 6.51	12.17	11.50	3.72	R 7.35	R 10.08	2.22	R 6.86	15.24	R 8.2
2000	1.65	8.47	8.77	5.78	13.21	11.02	4.33	R 6.52	R 9.56	2.58	R 7.42	15.24	R 8.8
2002	1.84	6.38	8.42	5.36	10.61	10.25	2.86	R 6.74	R 8.97	2.17	R 6.64	15.71	R 8.1
2003	1.81	7.98	9.80	6.49	12.53	11.91	5.05	R 7.09	R 10.43	2.65	R 7.87	15.78	R 9.1
2004	2.07	8.63	12.03	8.50	14.85	14.08	5.49	R 6 30	12 19	2.72	8.89	16.40	10.1
2005	3.03	10.69	16.09	12.93	17.67	17.22	6.48	R 7.63	R 15 51	3.83	R 11 54	17.28	R 12.5
2006	3.24	10.59	18.16	14.56	19.48	19.50	7.94	R 9.41	R 17.61	3.94	R 12.73	19.00	R 13.8
2007	3.28	9.37	19.52	15.67	21.51	21.57	8.88	R 10 99	R 19.48	R 5 01	R 13 29	19.12	R 14.3
2008	R 3 87	11.13	R 26.15	23.05	25.69	24.90	R 13 01	R 13.08	23.98	R 5 29	R 16.07	20.84	R 16.9
2009	R 4.24	8.41	16.55	12.50	20.95	17.93	R 7.86	<sup>R</sup> 10.88	16.57	R 3.72	R 11 92	22.41	R 13.8
2010	R 4.69	R 6.72	20.39	16.09	22.38	21.18	R 9.42	R 15.36	R 20.17	R 3.99	R 12.88	22.55	R 14.7
2011 _	6.07	7.42	26.22	22.40	23.59	26.99	11.74	19.31	25.71	4.79	16.09	23.55	17.5
_						Expen	ditures in Millio	n Dollars					
970	242.7	348.7	175.2	10.6	63.4	921.2	13.2	115.8	1,299.3	10.9	1,901.7	657.3	2,558.
975	810.9	523.0	468.0	30.4	154.9	1,614.2	105.4	209.8	2,582.7	14.9	3,931.6	1,252.3	5,183.
980	854.1	1,338.3	1,201.9	76.5	179.1	3,162.9	261.7	397.7	5,279.8	29.7	7,501.9	2,524.5	10,026
985	765.9	1,990.8	1,371.7	507.4	163.1	2,694.9	57.9	R 481.7	R 5,276.8	34.8	R 8,108.4	3,647.8	R 11,756
990 995	610.6 465.1	1,859.4 2,122.1	1,426.4	569.3 378.8	342.9 221.3	2,843.4 3,138.5	46.9 16.9	R 490.4 R 482.1	R 5,719.3 R 5,578.0	29.8	R 8,264.7 R 8,184.7	3,926.7 4,515.4	R 12,191 R 12,700
996	472.6	2,122.1	1,340.4 1,584.8	376.6	336.1	3,308.0	14.9	R 516.9	R 6,096.1	19.4 22.5	R 8,996.6	4,608.4	R 13,605
996	472.6 453.8	2,405.4	1,584.8	278.9	283.0	3,341.1	18.0	R 560.2	R 6,086.7	22.5 17.4	R 9,281.9	4,668.0	R 13,949
998	462.9	2,495.8	1,341.1	183.3	178.4	3,085.6	9.4	R 527.8	R 5,325.5	9.7	K 8 294 N	4,866.7	R 13,160
999	451.3	2,534.9	1,585.3	250.2	224.4	3,309.3	5.9	R 589.6	R 5,964.7	9.9	R 8,960.8	5,069.6	R 14,030
2000	527.6	2,972.6	2,225.5	517.1	382.9	4,424.7	13.4	R 562.2	R 8,125.8	13.5	K 11 639 5	5,021.2	R 16,660
2001	593.5	4.027.8	1,662.0	385.3	307.4	4,317.5	8.8	R 528.4	R 7,209.4	18.4	R 11.849.1	5,130.7	R 16.979
2002	655.3	3,118.6	2,051.6	327.3	342.1	3,966.1	5.9	R 552.5	R 7.245.5	22.0	R 11.041.4	5,368.1	R 16,409
2003	644.2	4,184.8	R 2,633.6	344.3	R 421.6	4,763.7	13.0	R 578.0	R 8 754 2	26.8	R 13.610.0	5,343.8	R 18,953
2004	765.8	4,197.1	2,865.2	412.3	451.8	5,661.0	27.2	R 627.0	R 10.044.5	29.5	K 15 037 0	5,693.1	R 20,730
2005	976.9	5,153.0	4,068.3	509.4	454.4	6,918.2	34.4	R 714.8	R 12.699.5	45.2	R 18.874.5	6,199.7	R 25,074
2006	1,006.1	4,800.8	4,605.2	649.1	465.0	7,846.5	53.2	R 858.5	R 14,477.4	_ 43.9	R 20,328.2	6,751.8	R 27,080
2007	986.1	4,532.6	4,874.5	662.1	596.9	8,623.2	_ 33.1	R 904.9	K 15.694.7	R 47.6	R 21,261.0	7,039.9	R 28,300
8008	R 1,090.5	5,518.8	R 6,043.7	818.7	743.6	9,636.5	R 59.4	R 989.8	R 18,291.7	R 69.9	R 24,971.0	7,498.3	R 32,469
2009	R 985.6	3,791.5	R 3,330.4	528.0	633.0	6,936.0	R 11.4	R 899.1	R 12,337.8	R 46.7	R 17,161.6	7,477.7	R 24,639
2010	R 1,290.4	R 3,282.3	R 4,344.9	693.6	572.0	R 8,277.8	R 11.9	R 970.6	R 14,870.7	R 49.7	R 19,493.1	8,035.5	R 27,528
2011	1,464.2	3,838.3	5,872.2	1,147.7	615.9	10,089.8	18.4	1,041.7	18,785.8	57.2	24,145.5	8,373.1	32,518.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a phalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Indiana

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year		'		1	Prices in Dollars p	er Million Btu				
970	1.10	1.00	1.21	1.59	2.07	1.52	0.57	1.17	6.56	2.0
975	2.52	1.47	2.57	3.11	3.92	3.04	1.12	2.00	8.55	3.
980	2.43	3.19	7.18	8.55	7.37	7.32	2.87	4.09	13.86	6.
985	2.77	5.50	7.50	9.50	8.76	8.12	3.24	5.79	20.37	9.
990	2.62	5.29	7.52	7.82	10.09	8.85	3.56	5.74	20.14	10.
995	2.43 2.31	5.30 5.48	6.18 6.90	8.75	9.51 11.28	8.31 9.76	2.90 3.32	5.64	19.75 19.85	10. 10.
996 997	2.31	6.30	6.55	6.00 5.62	10.53	9.76	3.32	6.03 6.67	20.35	10.
998	2.34	6.45	5.66	8.70	9.12	8.14	2.87	6.62	20.55	11.
999	2.42	5.92	6.00	4.88	9.12	7.53	2.94	6.14	20.40	11.
2000	2.42	6.26	9.14	9.18	12.71	11.72	4.41	7.00	20.12	11.
2001	2.77	9.34	8.58	9.19	13.85	12.27	4.22	9.60	20.29	13.
2002	2.73	7.63	7.77	8.45	11.03	10.28	3.82	7.93	20.26	12.
2003	2.63	8.62	9.19	10.09	12.63	R 11.73	4.59	8.98	20.62	R 12.
2004	3.02	9.89	11.75	11.20	15.55	14.39	5.21	10.41	21.39	14.
2005	3.69	11.92	15.42	15.49	18.11	17.28	6.91	12.44	21.98	16.
2006	4.00	12.83	17.71	19.69	19.97	19.50	7.96	13.49	24.10	17.
2007	3.74	11.04	19.54	22.33	21.83	21.53	8.73	12 21	24.21	17.
800	R	12.49	23.90	23.64	26.15	R 25.78	10.83	R 14.19	26.01	R 18.
2009	R	10.65	16.89	23.92	21.74	R 21.42	8.07	R 11.99	27.85	R 18.
2010	R	R 8.52	20.60	25.41	22.65	22.57	R 9.51	R 10.22	28.01	R 17.
.011		9.35	27.36	28.76	23.35	23.80	11.43	11.16	29.47	18.9
_					Expenditures in N	Million Dollars				
970	10.0	160.3	56.3	16.6	51.4	124.4	1.2	295.8	301.8	597
975	15.0	237.0	129.4	12.6	102.9	244.9	2.3	499.2	477.5	976
980	2.5	516.3	225.8	23.8	97.3	346.9	12.9	878.5	910.8	1,789
985	7.1	810.4	116.1	25.1	80.7	221.8	15.1	1,054.5	1,376.4	2,430
990 995	6.5 2.0	756.4 864.4	87.5 53.1	12.3 10.7	138.8 141.0	238.6 204.8	18.1 8.0	1,019.5 1.079.2	1,519.3 1.790.1	2,538 2.869
996	2.0	996.9	58.2	9.8	224.5	292.5	9.5	1,301.1	1,819.3	3,120
997	2.2	1,077.4	48.2	9.6	207.3	265.2	6.3	1,351.1	1,843.6	3,194
998	2.2	919.2	34.8	14.8	132.2	181.8	4.8	1,108.0	1,916.1	3,024
999	2.5	913.7	36.6	36.8	161.4	234.8	5.1	1,156.2	2,005.3	3,161
2000	1.7	1,035.0	51.9	18.7	252.4	323.1	8.3	1,368.1	1,966.8	3,334
2001	1.7	1,410.0	38.9	18.6	202.0	259.6	10.8	1,682.1	2,037.2	3,719
2002	2.4	1,204.3	38.1	13.6	223.1	274.8	9.9	1.491.5	2,182.6	3.674
2003	2.7	1,479.1	R 62.9	11.8	270.4	R 345.1	12.5	R 1,839.5	2,162.2	R 4,001
2004	2.9	1,482.9	69.5	16.3	271.2	357.0	14.6	1,857.4	2,276.9	4,134
2005	1.7	1,803.2	80.7	23.0	271.5	375.2	27.8	2,207.9	2,522.6	4,730
2006	0.5	1,665.8	63.3	19.4	262.9	345.6	_ 28.4	2.040.2	2,655.4	4.695
2007	_1.5	1,609.3	54.3	_16.4	362.0	432.6	R 34.5	R 2,077.9	2,862.3	R 4,940
8008	R_	1,931.7	R 82.2	R 9.5	526.4	R 618.1	R 47.8	R 2.597.6	3,015.4	R 5.613
2009	R	1,510.6	R 29.9	<sup>R</sup> 17.6	417.3	R 464.7	R 30.9	K 2.006.2	3,093.2	K 5.099
2010	R	<sup>R</sup> 1,194.5	<sup>R</sup> 31.1	15.1	392.3	R 438.5	<sup>R</sup> 31.8	R 1,664.8	3,350.4	R 5,015
2011	_	1,249.6	44.0	10.4	399.4	453.9	39.1	1,742.6	3,410.4	5,153

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Indiana

												i .
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu		•			
1970	0.52	0.83	1.04	0.81	1.26	2.98	0.70	1.09	0.57	0.87	6.58	1.8
1975	1.36	1.26	2.39	2.41	2.55	4.75	1.74	2.25	1.12	1.55		3.0
1980	1.58	2.99	6.66	6.14	4.88	10.00	4.35	5.50	2.87	3.67	13.36	6.1
1985	1.61	5.00	6.06	9.50	8.54	8.85	4.40	6.38	3.24	5.00		8.6
1990	1.45	4.52	5.31	7.82	9.29	8.74	2.64	6.68	1.74	4.43	17.95	9.4
1995	1.44	4.33	4.20	8.75	7.71	8.59	2.49	5.50	1.22	4.20		9.3
1996	1.40	4.62	5.06	6.00	9.35	9.12	2.90	6.70	1.38	4.52		9.4
1997	1.28	5.38	4.81	5.62	9.88	9.18	3.04	6.57	1.34	5.10	17.96	10.0
1998	1.30	5.41	3.76	8.70	8.82	7.99	2.48	4.97	1.19	4.92		10.3
1999	1.30	5.08	4.48	4.88	8.25	8.75	2.80	5.71	0.89	4.71		10.3
2000	1.27	5.60	7.09	9.18	10.97	11.50	4.26	8.29	1.21	5.53		10.20
2001	1.46	8.44	6.69	9.19	12.38	11.02	5.21	8.12	1.82	7.86		11.5
2002	1.57	6.78	6.18	8.45	9.16	10.25	4.34	7.32 R 8.55	1.71	6.35		_ 11.10
2003	1.53	7.72	7.36	10.09	11.51	11.91	5.08	R 8.55	2.36	7.31	17.95	R 11.4
2004	1.64	8.49	9.65	11.20	13.52	14.08	5.48	10.57	2.21	8.03	18.49	12.3
2005	2.48	10.92	13.83	15.49	16.34	17.22	6.37	14.25	3.02	10.58		14.5
2006	2.55	11.34	15.87	19.69	18.14	19.50	_	16.68	2.68	11.52		16.1
2007	2.60	9.97	17.29	22.33	19.59	21.57	9.81	18.48	5.49	10.49	21.37	15.72
2008	R 3.02	11.00	24.55	23.64	23.33	24.90	R 15.54	R 24.23	3.46	R 11.63	22.91	R 16.48
2009	R 3.25	9.04	14.36	23.92	18.84	17.93	8.06	R 16.62	R 2.22	R 9.29	24.38	R 15.87
2010	R 3.10	R 7.46	17.80	25.41	19.79	21.18	_	R 19.47	R 2.50	R 8.06		R 15.59
2011	3.69	7.94	24.25	28.76	21.96	26.99	_	24.50	2.94	9.09	25.72	16.70
						Expenditures in I	Million Dollars					
1970	3.7	64.5	16.9	0.8	4.6	3.9	3.7	29.9	(s)	98.2		244.6
1975	19.0	87.7	41.9	1.0	9.8	3.0	18.0	73.6	(s)	180.4		444.4
1980	6.0	206.9	77.0	1.1	9.5	11.7	66.5	165.8	0.3	379.1	475.1	854.2
1985	14.6	350.9	96.7	7.2	11.5	16.4	10.7	142.5	0.4	508.6		1,241.0
1990	14.3	309.6	38.5	1.5	18.7	25.7	1.0	85.5	3.7	413.5	987.2	1,400.
1995	8.0	362.5	27.0	3.5	16.8	7.8	0.5	55.6	3.7	429.8		1,550.
1996	9.7	408.5	28.5	2.3	27.3	7.6	0.2	65.9	3.9	488.1	1,134.7	1,622.
1997	10.0 9.8	444.7	30.7	2.8	28.5	8.2	0.2	70.3	3.4	528.4		1,694.8
1998		402.1 380.7	31.1 33.6	2.5	18.8	7.0	1.9	61.3 64.4	3.1	476.2 458.0		1,701. <sup>1</sup> 1,728.
1999	9.8	380.7	55.5	1.1	21.3	8.3 5.2	(s)	64.4	3.0 3.7		1,270.5	
2000	7.3	518.8		2.5	32.0	5.2	(s)	95.2		624.9		1,895.6
2001	7.3	678.1	61.4	2.3	26.5	14.6	(s)	104.7	5.4	795.5	1,411.2	2,206.
2002	10.2 10.7	563.0	49.7 R 74.3	1.5	27.2	12.3 15.3	(s)	90.7 R 127.4	6.3	670.1 R 880.9	1,359.0 1,374.4	2,029.2
2003		734.4		1.9	33.9		2.0	156.9	8.4			R 2,255.3 2,354.3
2004 2005	14.2 13.1	726.6 847.5	95.1 102.6	2.8 4.1	40.0 36.3	15.2 21.5	3.9 4.5	156.9	8.2 11.0	905.9 1,040.7		2,354 2,613.8
2005 2006	3.0	847.5 819.6	123.9	4.1	30.3	21.5	4.5	181.8	9.9	1,040.7		2,733.
2006	0.2	770.7	100.3	3.5	36.5	31.0	0.2	171.6	6.8	958.3		2,733. 2,764.
2007	R 23.7	945.3	R 169.9	3.5 1.8	86.1	49.6	0.2	R 307.6	15.9	R 1,292.5	1,920.6	R 3,213.
2008	R 24.2	723.1	R 80.2	2.3	64.3	66.7	R 0.4	R 214.0	R 9.4	R 970.7	1,920.8	R 2,941.
2009	R 24.4	R 572.9	R 73.6	3.8	45.9	R 66.1	0.4	R 189.3	R 11.4	R 797.9	2,040.8	R 2,838.
2010	25.5	611.0	78.0	1.5	67.3	90.8	_	237.6	11.5	885.6	2,115.5	3,001.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Indiana

						Pri	mary Energy			<u> </u>				
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mil	lion Btu					
1970	0.44	0.52	0.47	0.47	0.74	1.29	2.98	0.50	1.23	1.10	3.38	0.58	3.52	0.76
1975	1.76	1.36	1.68	0.91	2.24	2.68	4.75	1.86	2.51	2.37	3.38	1.64	5.67	2.02
1980	2.13	1.58	1.99	2.63	5.57	5.16	10.00	3.43	5.47	4.86	2.97	2.73	11.00	3.66
1985	2.24	1.61	2.04	4.04	6.15	9.24	8.85	4.40	R 6.30	R 6.38	2.97	R 3.33	14.54	_ 4.83
1990	1.84	1.45	1.72	3.57	5.89	9.99	8.74	2.64	R 4.80	R 5.52	1.68	R 3.07	11.94	R 4.34
1995	1.97	1.44	1.76	3.37	4.81	7.59	8.59	2.49	R 5.23	R 5.30	2.20	R 3.07	11.54	R 4.57
1996	1.94	1.40	1.71	3.58	5.90	9.26	9.12	2.90	R 5.03	R 5.60	2.23	R 3.20	11.50	R 4.65
1997	1.89	1.28	1.63	4.28	5.25	9.02	9.18 7.99	3.04 2.48	R 5.44 R 5.11	R 5.61	2.19	R 3.46 R 3.27	11.45 11.57	R 4.86 R 4.76
1998	1.80	1.30	1.62	4.21	3.99	7.88	7.99 8.75		R 4.94	R 4.93 R 5.07	1.37	R 3.29		R 4.76
1999	1.74 1.71	1.30	1.59	4.09	4.63 7.84	8.08		2.80	R 6.26	R 7.18	1.35	R 3.75	11.42 11.16	R 5.07
2000 2001	1.71	1.27 1.46	1.57 1.65	4.88 7.95	6.76	11.25 11.93	11.50 11.02	4.26 5.21	R 5.44	R 6.41	1.35 1.36	R 4.59	12.03	R 5.79
2001	1.76	1.57	1.84	5.44	6.75	9.95	10.25	4.34	R 5.62	R 6.45	1.49	R 3.86	11.58	R 5.24
2002	1.98	1.53	1.82	7.65	8.19	12.42	11.91	5.08	R 5.95	R 7.30	1.52	R 4.81	11.50	R 5.99
2003	2.36	1.64	2.08	7.92	10.59	13.83	14.08	5.48	R 5.22	R 7.53	1.54	R 5.06	12.11	6 29
2005	3.39	2.48	3.04	9.88	14.64	17.08	17.22	6.37	R 6.20	R 9.67	1.55	R 6.78	12.96	6.29 R 7.92
2006	3.76	2.55	3.25	9.21	16.43	18.90	19.50	8.03	R 7.73	R 11.14	1.45	R 6.95	14.51	R 8.37
2007	3.85	2.60	3.28	8.26	17.98	21.22	21.57	9.81	R 9.03	R 13.38	1.47	R 7.11	14.33	R 8.37 R 8.49
2008	4.61	3.06	3.90	10.35	24.56	25.30	24.90	15.65	R 10.88	R 16.58	1.48	R 8.78	16.01	R 10 20
2009	5.70	2.81	4.27	6.81	14.28	19.71	17.93	8.06	R 8.89	R 11.53	1.42	R 6.80	17.02	R 8.80
2010	6.20	2.99	4.74	5.58	18.46	22.36	21.18	11.77	R 12.59	R 15.19	1.43	R 6.62	17.22	R 8.67
2011	7.38	3.90	6.14	6.45	23.69	24.79	26.99	15.77	15.81	19.66	1.44	8.19	18.07	10.15
							Expendit	ures in Million	Dollars					
1970	151.8	76.9	228.6	123.9	43.8	6.9	35.0	8.2	75.6	169.5	9.7	531.7	209.0	740.8
1975	651.7	125.1	776.8	198.3	121.5	41.0	31.5	84.2	157.9	436.1	12.6	1,423.8	510.8	1,934.6
1980	684.0	161.6	845.6	615.0	162.6	70.8	39.5	190.3	300.7	763.9	16.5	2,241.0	1,138.6	3,379.5
1985	560.1	184.1	744.2	829.5	167.0	65.2	41.9	46.2	R 360.2	R 680.5	19.3	R 2,274.2	1,539.1	R 3,813.3
1990	437.9	151.9	589.8	793.3	181.5	179.9	28.7	42.4	R 373.7 R 372.7	R 806.2 R 615.5	8.0	R 2,197.7 R 1,972.8	1,419.5	R 3,617.2 R 3,576.7
1995	310.2	144.9	455.1	894.4	133.1	59.3	38.0	12.4	R 410.6	R 697.5	7.8	R 2,166.3	1,603.9	R 3,819.7
1996 1997	302.4 290.0	158.3 151.5	460.7 441.6	999.0	160.1	79.6	38.4	8.8	R 449.6	R 698.4	9.1	° 2,166.3	1,653.4 1,656.9	R 4,005.4
1997	318.1	132.9	451.0	1,200.8 1,173.3	153.6 136.5	44.6 25.7	40.5 27.1	10.1 2.6	R 411.5	R 603.4	7.7 1.7	R 2,348.5 R 2,229.4	1,724.1	R 3,953.5
1999	313.3	125.6	438.9	1,238.7	152.8	40.2	29.9	1.5	R 443.9	R 668.3	1.8	R 2,347.7	1,792.8	R 4,140.5
2000	388.5	130.1	518.6	1,416.2	249.5	95.3	35.4	7.3	R 433.1	R 820.6	1.6	R 2,757.0	1,782.7	R 4,539.7
2000	392.0	192.6	584.6	1,936.8	245.2	74.8	62.4	5.0	R 405.4	R 792.7	2.2	R 3,316.2	1,681.3	R 4,997.4
2002	442.5	200.2	642.7	1,348.3	235.7	85.0	61.9	2.2	R 425 0	R 809 8	5.7	R 2,806.5	1,825.4	R 4,631.9
2003	435.1	195.7	630.8	1,967.5	R 311.9	R 107.0	73.2	8.6	R 451.5	R 952.3	5.8	R 3,556.4	1,805.9	R 5,362.3
2004	517.3	231.5	748.8	1,983.3	387.3	129.2	112.3	17.7	R 488.2	K 1 134 7	6.7	K 3.873.4	1,966.3	R 5 839 7
2005	654.8	307.2	962.0	2,501.0	593.6	134.1	125.2	21.6	R 542.3	R 1 416 8	6.4	R 4,886.2	2,102.4	R 6,988.6
2006	669.6	333.1	1,002.6	2,314.5	562.1	158.8	149.1	44.9	R 663.7	K 1.578.6	5.6	R 4.901.3	2.375.7	R 7.277.0
2007	625.7	349.8	975.4	2,151.8	647.9	186.1	285.1	18.6	R 695.9	K 1.833.7	R 6.4	R 4,967.2	2,369.9	R 7.337.1
2008	680.5	386.3	1,066.8	2,640.8	R 830.2	105.5	307.2	R 34.9	R 775.7	R 2.053.5	R 6.2	R 5,767.4	2,560.4	R 8.327.8
2009	_ 649.1	312.2	961.3	1 557 6	R 392.5	135.6	214.2	R 6.2	<sup>R</sup> 695.8	<sup>R</sup> 1.444.4	R 6.4	R 3,969.7	2,411.7	R 6,381.4
2010	R 903.3	362.7	R 1,266.0	R 1,514.6	R 430.0	114.0	R 144.4	R 5.4	R 736.0	R 1,429.9	R 6.5	R 4,217.0	2,642.5	R 6,859.6
2011	1,111.7	327.0	1,438.7	1,977.2	688.1	124.9	183.4	3.7	787.1	1,787.2	6.7	5,209.8	2,845.1	8,054.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Indiana

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	,	1				Prices	in Dollars per Mi	llion Btu		,			
1970	0.52	_	2.17	1.23	0.74	1.26	5.08	2.98	0.65	2.67	2.66	_	2.66
1975	1.36	_	3.45	2.69	2.08	2.55	7.48	4.75	1.53	4.35	4.35	_	4.35
1980	_	_	9.02	7.17	6.38	4.88	14.36	10.00	3.87	9.25	9.25	_	9.25
1985	_		9.99	8.28	5.81	9.95	R 18.18 R 20.61	8.85	4.85	8.27 R 8.08	R 8.28 R 8.09	47.47	R 8.28 R 8.09
1990 1995	_	2.64 7.05	9.32 8.36	8.00 7.54	5.62 3.85	9.38 10.51	R 21.75	8.74 8.59	2.80 2.72	R 7.65	R 7.65	17.47 19.07	R 7.65
1996	_	7.03	9.29	8.42	4.70	10.37	R 21.63	9.12	3.17	R 8.47	R 8.47	18.50	R 8.47
1997	_	5.47	9.39	8.09	4.47	9.68	R 21.82	9.18	3.13	R 8.44	R 8 44	18.96	R 8 44
1998	_	5.24	8.11	7.00	3.35	9.19	R 21.44	7.99	2.55	R 7 38	R 7 38	19.68	R 7 38
1999	_	6.41	8.81	7.61	3.94	11.18	R 23 04	8.75	2.83	R 8 02	R 8 02	19.12	R 8 02
2000	_	8.25	10.87	10.09	6.51	13.74	R 23.20	11.50	3.23	<sup>R</sup> 10.54	R 10.54	20.34	R 10.54
2001	_	8.36	11.01	9.44	5.78	14.82	R 24 51	11.02	3.54	R 10.14	R 10.14	18.16	R 10.14
2002	_	8.48	10.72	8.83	5.36	13.12	R 26.70	10.25	2.38	R 9.44	R 9.44	20.50	R 9.44
2003	_	7.90	12.42	10.22	6.49	15.31	R 28.94	11.91	4.90	_ 11.02	R 11.02	24.51	_ 11.02
2004	_	8.80	15.13	12.45	8.50	16.93	R 30.11	14.08	5.53	R 13.26	13.25	25.67	R 13.26
2005	_	8.65	18.56	16.48	12.93	19.17	R 35.22	17.22	6.89	R 16.81	R 16.81	26.80	R 16.81
2006	_	6.89	22.31	18.54	14.56	20.81	R 43.88	19.50	7.46	R 18.97	R 18.97	28.31	R 18.97
2007	_	5.95	23.70	19.86	15.67	23.01	R 47.16	21.57	7.90	R 20.74	R 20.74	29.58	R 20.74
2008 2009	_	7.84 4.02	27.23 20.32	26.53 16.99	23.05 12.50	26.97 21.79	R 55.12 R 56.07	24.90 17.93	10.46 R 7.59	R 25.42 R 17.47	25.42 R 17.47	28.14 28.29	25.42 R 17.47
2009		5.13	25.19	20.69	16.09	24.11	R 58.80	21.18	R 8.07	R 20.87	R 20.87	26.29	R 20.87
2010	_	7.80	31.64	26.63	22.40	26.87	69.54	26.99	11.02	26.69	26.69	28.55	26.69
						Exper	nditures in Millior	Dollars					
1970	0.4	_	4.0	58.1	10.6	0.5	18.8	882.2	1.3	975.5	975.9	_	975.9
1975	0.1	_	3.8	175.3	30.4	1.2	34.6	1,579.7	3.2	1,828.1	1,828.2	_	1,828.2
1980	_	_	11.8	736.5	76.5	1.6	60.3	3,111.7	4.9	4,003.3	4,003.3	_	4,003.3
1985	_	<del>-</del>	19.8	991.9	507.4	5.6	R 69.4	2,636.7	0.9	R 4,231.9	R 4,271.2	<del>-</del>	R 4,271.2
1990	_	0.1	14.2	1,119.0	569.3	5.5	R 88.6	2,788.9	3.4	R 4,589.0	R 4,633.9	0.7	R 4,634.7
1995	_	0.8	6.1	1,127.2	378.8	4.2	R 89.2 R 86.1	3,092.7	4.0	R 4,702.1 R 5,040.1	R 4,702.9 R 5,041.2	1.0	R 4,703.9 R 5,042.2
1996 1997	_	1.0 1.1	8.0 6.4	1,338.1 1,373.0	335.4 278.9	4.7 2.5	R 91.7	3,262.0 3,292.4	5.8 7.8	R 5,052.7	R 5,053.9	1.0 1.0	R 5,042.2
1997		1.1	4.6	1,138.8	183.3	1.7	R 94.3	3,051.5	4.8	R 4,479.1	R 4,480.3	1.0	R 4,481.3
1999	_	1.8	5.3	1,362.3	250.2	1.5	R 102.5	3,271.0	4.4	R 4,997.1	R 4,998.9	1.0	R 4,999.9
2000	_	2.5	6.2	1,868.7	517.1	3.2	R_101.6	4,384.1	6.1	R 6,886.9	R 6,889.4	1.1	R 6,890.5
2001	_	3.0	3.7	1,316.5	385.3	4.1	R 98 4	4,240.5	3.8	R 6,052.4	R 6,055.4	1.0	R 6,056.4
2002	_	3.0	6.6	1.728.1	327.3	6.8	R 105 9	3,891.9	3.7	R 6.070.2	R 6.073.2	1.1	R 6.074.4
2003	_	3.7	6.7	R 2,184.5	344.3	R 10.3	R 106.1	4,675.2	2.4	R 7,329.4	R 7.333.2	1.4	R 7,334.5
2004	_	4.3	7.9	2,313.2	412.3	11.5	K 111 8	5,533.6	5.6	R 8 395 9	R 8 400 2	1.5	R 8 401 7
2005	_	1.3	15.2	3,291.4	509.4	12.6	R 130.1	6,771.5	8.3	R 10.738.5	R 10.739.8	1.6	R 10.741.3
2006	_	0.9	13.1	3,855.9	649.1	11.6	R 157.9	7,675.6	8.3	R 12,371.6	R 12.372.5	1.8	R 12.374.2
2007	_	0.8	13.8	4,072.0	662.1	12.3	R 175.3	8,307.1	14.2	R 13,256.7	R 13,257.5	1.9	R 13,259.4
2008	_	1.0	12.7	R 4,961.4	818.7	25.5	R 190.2	9,279.7	R 24.3	R 15,312.5	R 15,313.5	1.9	R 15,315.4
2009	_	0.3	9.4	R 2,827.7	528.0	15.8	R 174.0	6,655.1	R 4.8	R 10,214.7	R 10,215.0	1.9	R 10,217.0
2010	_	R 0.3	R 13.0	R 3,810.3	693.6	R 19.9	R 202.7	R 8,067.3	R 6.5	R 12,813.1	R 12,813.4	1.8	R 12,815.2
2011	_	0.4	15.3	5,062.1	1,147.7	24.2	227.5	9,815.6	14.7	16,307.1	16,307.5	2.0	16,309.5

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Indiana

				Petrole	eum			Biomass						
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>				
Year	Prices in Dollars per Million Btu													
1970	0.25	0.35	0.77	0.24	0.75	0.58	_	_	_	0.2				
1975	0.59	0.82	2.12	0.24	1.74	1.83	_	_	_	0.6				
1980	1.27	2.51	5.99	_	-	5.99	_	_	_	1.3				
1985	1.64	4.15	5.87	_		5.87		_	_	1.6				
1990	1.36	2.58	5.12	0.71	_	2.03	_	_	_	1.3				
1995	1.26	2.44	4.01	0.69		3.35	_	0.70		1.2				
1996	1.19	3.41	4.87	0.73	_	2.94	_	0.59	_	1.2				
1997	1.16	3.16	4.53	0.73	_	1.82	_	0.50	_	1.1				
1998	1.12	2.80	3.19	0.70	_	1.35	_	0.61		1.1				
1999	1.11	2.89	4.26	0.70	_	1.83	_	0.67	_	1.1				
2000	1.08	4.45	6.70	0.65	_	2.49	_	0.67	_	1.1				
2000	1.14	5.07	5.69	0.69	3.90	3.28	_	1.36	_	1.2				
2001	1.16	3.20	5.51	0.86	2.38	2.41	_	1.64	_	1.2				
2002	1.20	6.16	6.89	0.92	2.36 4.87	3.49	_	1.58	_	1.3				
						3.49			_					
2004	1.21	6.17	7.18	0.95	5.31		_	1.46		1.3				
2005	1.40	8.61	8.81	1.20	_	5.93	_	2.28	16.53	1.6				
2006	1.50	7.52	15.17	_	_	15.17	_	0.39	17.32	1.6				
2007	1.59	7.37	15.29	_	_	15.29	_	0.38	18.25	1.7				
2008	1.93	9.48	22.29	. <del></del>	_	22.29	_	0.42	18.28	2.1				
2009	2.02	4.63	12.82	1.64	_	12.05	_	0.55	12.10	2.1				
2010	2.13	4.87	16.61		_	16.61	_	0.47	13.31	2.2				
2011	2.47	4.48	21.83	4.87		7.64		0.67	12.44	2.6				
					Expenditures in I	Million Dollars								
1970	123.7	10.3	1.2	0.4	1.0	2.5	_	_	_	136.				
1975	343.1	9.0	5.9	_	14.7	20.6	_	_	_	372.				
1980	921.2	4.8	25.4	_	_	25.4	_	_	_	951.				
1985	1,340.7	4.7	14.2	_	_	14.2	_	_	_	1,359.				
1990	1,371.1	17.2	12.6	4.1	_	16.7	_	_	_	1,404.				
1995	1,354.8	20.8	8.0	0.3	_	8.3	_	0.4	_	1,384.				
1996	1,306.8	15.2	10.0	1.3	_	11.3	_	0.5	_	1,333.				
1997	1,330.8	15.0	8.5	4.9	_	13.4	_	0.5	_	1,359.				
1998	1,303.6	39.0	8.3	5.2	_	13.5	_	0.6	_	1,356.				
1999	1,323.9	36.9	13.8	4.0	_	17.7	_	0.7	_	1,379.				
2000	1,360.3	65.7	20.7	4.6	_	25.3	_	0.7	_	1,452.				
2001	1,374.8	91.9	12.8	1.4	(s)	14.2	_	1.5	_	1,482.				
2002	1,378.8	115.1	10.3	3.2	(s)	13.6	_	1.8	_	1,509.				
2003	1,458.7	167.8	14.3	2.5	(s)	16.9	_	1.6	_	1,644.				
2004	1,510.6	143.6	11.7	2.9	(s)	14.6	_	1.5	_	1,670.				
2005	1,776.0	309.9	16.6	1.4	(3)	18.0	_	0.6	0.7	2,105.				
2006	1,911.4	207.6	23.6	-	_	23.6	_	0.8	1.8	2,145.				
2007	2,026.3	283.3	25.3		_	25.3		0.9	4.9	2,340.				
2007	2,460.6	329.7	40.0	_	_	40.0	_	1.3	1.4	2,833.				
2008	2,288.5	329.7 171.5	18.6	0.2	_	18.8	_	1.7	0.3	2,033. 2,480.				
2009	2,496.3	300.7	24.8	0.2	_	24.8	_	1.7	0.3	2,823.				
2010			24.8 36.7	42.0	_	78.8	_	2.4						
ZUTT	2,693.0	386.4	36.7	42.0	_	78.8	_	2.4	(s)	3,160.				

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Iowa

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floreteio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>℃</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other e	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
1970	_	0.37	0.37	0.57	1.01	0.75	1.60	2.83	0.61	1.58	2.11	_	2.40	1.20	0.30	6.39	1.80
1975	_	0.95	0.95	1.00	2.45	2.09	3.06	4.59	1.88	3.22	3.75	0.25	2.74	2.16	0.75	9.11	3.13
1980	_	1.42	1.42	2.79	6.41	6.47	5.66	9.97	3.19	7.31	8.24	0.39	3.73	4.53	1.32	13.97	6.67
1985	_	1.51	1.51	4.60	6.52	6.28	7.49	9.47	4.07	R 8.35	R 8.28	0.94	3.70	R 4.93	1.57	19.02	8.03
1990	_	1.16	1.16	3.81	7.52	6.11	6.10	9.38	2.36	R 8.57	R 8.45	0.66	2.08	R 4.28	1.11	17.37	R 7.66
1995	_	1.05	1.05	4.00	6.62	4.22	7.35	8.75	2.38	R 8.86	R 7.84	0.74	2.46	R 4.17	0.99	17.68	R 7.58
1996	_	1.02	1.02	4.43	7.67	5.08	8.80	9.58	2.94	R 7.95 R 7.58	R 8.74	0.72	2.52	R 4.54	0.95	17.41	R 7.95
1997	_	1.02 0.95	1.02 0.95	4.97	7.32 6.07	4.79	8.53	9.49 8.01	3.05 2.64	R 7.58	R 8.52 R 7.26	0.65 0.61	2.40	R 4.54 R 3.95	0.95	17.49	R 8.13 R 7.64
1998 1999	_	0.95	0.95	4.42 4.71	6.85	3.63 4.35	7.50 7.58	8.67	2.69	R 7.28	R 7.82	0.60	1.92 1.93	R 4.23	0.90 0.85	17.71 17.38	R 7.91
2000	_	0.91	0.91	6.45	9.60	6.96	10.59	11.72	3.24	R 9.18	R 10.71	0.60	2.46	R 5.53	0.85	17.39	R 9.88
2000	_	0.91	0.91	7.37	8.95	6.27	11.59	11.72	3.24	R 9.41	R 10.49	0.61	2.49	R 5.60	0.87	18.00	R 10.18
2002	_	0.97	0.97	6.00	8.30	5.53	9.52	10.49	2.77	R 9.00	R 9.57	0.58	1.90	R 5.05	0.88	17.62	R 9.34
2003	_	0.95	0.95	7.62	9.68	6.89	11.28	11.85	3.11	R 9.69	R 10.96	0.56	2.21	R 5.79	0.90	17.92	R 10.44
2003	_	1.00	1.00	8.43	11.90	8.95	13.18	14.07	4.58	R 9 03	R 12.91	0.55	2.43	6.83	1.00	18.76	11.86
2005	_	1.09	1.09	10.40	16.13	13.57	16.23	17.29	6.59	R 10.31	R 16.26	0.55	2.67	R 8.68	1.35	19.60	R 14.25
2006	_	1.24	1.24	9.75	18.34	15.21	18.11	19.80	7.72	R 14.21	R 18.72	0.55	2.32	R 9.49	1.33	20.54	R 15.52
2007	_	1.23	1.23	9.39	20.06	16.48	20.09	22.09	8.51	R 16.62	R 20.83	0.63	R 2.43	R 9.91	1.47	20.02	R 15.99
2008	_	R 1.36	R 1.36	10.01	R 26.30	22.81	23.84	25.04	12.35	R 18.90	R 24.92	0.58	R 2 87	R 11.20	1 45	20.20	R 17.80
2009	_	R 1.43	R 1.43	7.29	R 16.73	12.94	19.10	18.27	R 7.98	R 19.77	R 17.93	R 0.50	R 2.43	R 8.49	R 1.25	21.59	R 14.06
2010	_	1.51	1.51	7.13	R 20.40	16.79	20.85	21.54	11.66	R 21.25	R 21.03	R 0.59	R 2.61	R 9.32	R 1.41	22.44	R 15.47
2011		1.62	1.62	6.87	26.72	23.03	24.23	27.61	15.63	23.75	26.68	0.63	2.96	11.41	1.47	22.16	17.86
								Expen	ditures in N	lillion Dollars							
1970	_	48.1	48.1	190.2		3.0	67.2	530.1	1.5	49.0	731.6	_	3.7	973.5	-50.4	337.5	1,260.7
1975	_	125.1	125.1	332.4	207.6	9.8	156.9	942.1	7.2	79.5	1,403.0	6.3		1,872.0	-132.5	624.4	2,363.9
1980	_	332.9	332.9	719.9	594.5	29.6	234.8	1,853.2	8.3	170.4	2,890.9	10.9	36.9	3,991.4	-313.1	1,184.5	4,862.8
1985	_	406.3	406.3	1,003.4	601.0	20.9	233.9	1,566.0	4.7	R 178.6	R 2,604.9	19.3	44.3	R 4,138.9	-400.1	1,666.6	R 5,405.4
1990	_	389.0	389.0	805.3	691.7	30.7	143.7	1,561.2	1.8	R 147.2 R 158.7	R 2,576.2 R 2,895.7	21.1	22.6	R 3,843.1	-346.5	1,744.6	R 5,241.2 R 6,056.2
1995	_	392.4	392.4	1,004.8	684.5 884.0	25.0	454.8	1,571.3	1.4 1.7	R 166.3	R 3,240.6	28.8 29.5	19.7	R 4,341.4 R 4,847.6	-354.4	2,069.2	R 6,586.5
1996 1997	_	392.9 400.9	392.9 400.9	1,158.0 1,218.7	837.7	23.6 21.5	370.3 326.6	1,794.7 1,760.6	1.7	R 189.3	R 3,137.1	29.5	26.5 21.8	R 4,810.3	-339.7 -350.5	2,078.5 2,156.8	R 6,616.6
1998		403.3	403.3	998.0	709.0	24.4	407.3	1,543.5	1.4	R 175.1	R 2,860.9	24.2		R 4,297.6	-365.4	2,150.6	R 6,186.8
1999	_	393.7	393.7	1,070.8	782.1	21.8	517.8	1,671.8	1.7	R 208.9	R 3,204.1	22.8	8.5	R 4,701.8	-343.9	2,255.0	R 6,612.9
2000	_	405.2	405.2	1,453.3	1,077.3	30.5	755.0	2,244.5	2.9	R 226.9	R 4,337.1	28.5	10.1	R 6,234.2	-367.4	2,318.8	R 8,185.6
2000		401.8	401.8	1,592.8	1,048.5	27.6	676.5	2,165.0	0.9	R 183.3	R 4,101.9	25.0	10.1	R 6.132.3	-369.7	2,422.4	R 8,185.0
2002	_	426.2	426.2	1,297.4	953.0	24.5	632.5	2,076.6	1.1	R 205.6	R 3.893.3	27.7	14.2	R 5.658.9	-378.7	2,458.3	R 7.738.5
2003	_	424.5	424.5	1,683.0	R 1,067.5	31.0	552.9	2,360.7	2.9	R 209.0	R 4,224.0	23.3	16.8	R 6,371.4	-384.0	2,519.3	R 8,506.7
2004	_	442.3	442.3	1,832.7	1,414.8	46.2	906.5	2,894.3	8.1	R 238 9	R 5.508.6	28.5	18.7	K 7 830 9	-440.0	2,618.5	R 10.009.4
2005	_	468.8	468.8	2,403.8	1,931.4	76.2	1,227.4	3,537.8	8.0	R 284.6	R 7,065.5	26.1	20.6	R 9.984.7	-588.0	2,859.4	R 12,256.1
2006	_	537.8	537.8	2,228.7	2,276.7	89.1	1,385.9	4,176.3	2.3	R 347.8	R 8,278.1	29.2	_ 22.6	R 11,096.4	-589.8	3,037.8	R 13,544.4
2007	_	571.2	571.2	2,665.6	2,672.5	84.1	1,227.3	4,641.3	2.4	R 356 2	R 8 983 7	29.7	R 27.0	R 12.277.3	-701.2	3,092.9	R 14,669.0
2008	_	R 660.5	R 660.5	3,151.6	R 3,527.9	101.7	1,432.5	5,133.4	R <sub>13.2</sub>	R 389.7	R_10,598.4	32.1	R 32.5	R 14,475.2	-721.6	3,135.3	R 16,888.8
2009	_	R 633.8	R 633.8	2,210.7	R 2,165.6	38.5	1,227.4	3,774.3	R 3.3	R 334.0	R 7,543.2	R 24.5	R 30.5	R 10,442.8	R -560.6	3,215.3	R 13,097.5
2010	_	R 746.8	R 746.8	R 2,150.7	R 2,826.4	46.9	R 1,163.6	R 4,586.5	R 1.7	K 377.3	R 9,002.4	R 27.5	R 34.0	R 11,961.4	R -684.0	3,479.7	R 14,757.1
2011	_	750.2	750.2	2,052.8	3,739.0	86.6	1,370.0	5,902.2	3.1	406.0	11,506.9	34.2	36.6	14,380.9	-668.1	3,451.3	17,164.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Iowa

					l	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices	in Dollars per M	illion Btu					
1970	0.45	0.66	1.02	0.75	1.60	2.83	0.59	1.58	2.12	3.01	1.43	6.39	1.80
1975	1.30	1.05	2.46	2.09	3.06	4.59	1.85	3.22	3.77	3.26	2.53	9.11	3.1
1980	1.61	2.80	6.41	6.47	5.66	9.97	3.09	_ 7.31	_ 8.25	3.79	_ 5.71	13.97	6.6
1985	1.71	4.61	6.52	6.28	7.49	9.47	4.07	R 8.35	R 8.29	3.86	R 6.39	19.02	_ 8.0
1990	1.36	3.83	7.54	6.11	6.10	9.38	2.36	R 8.57	R 8.46	2.09	R 5.99	17.37	R 7.6
1995	1.40	4.02	6.64	4.22	7.35	8.75	2.38	R 8.86	R 7.85	2.55	R 5.84	17.68	R 7.5
1996	1.39	4.45	7.69	5.08	8.80	9.58	2.94	R 7.95	R 8.75	2.60	R 6.36	17.41	R 7.9
1997	1.40	4.99	7.35	4.79	8.53	9.49	3.05	R 7.58	R 8.54	2.49	r 6.46	17.49	K A 1
1998	1.34	4.46	6.11	3.63	7.50	8.01	2.64	R 7.69	R 7.28	2.07	R 5.76	17.71	R 7.6
1999	1.35	4.75	6.90	4.35	7.58	8.67	2.69	R 7.28	R 7.84	2.13	R 6.17	17.38	R 7.9
2000	1.43	6.49	9.64	6.96	10.59	11.72	3.24	R 9.18	R 10.72	3.03	R 8.44	17.39	R 9.8
2001	1.43	7.44	8.99	6.27	11.59	11.30	3.28	R 9 41	R 10.50	2.98	K 8 61	18.00	R_10.1
2002	1.52	6.06	8.32	5.53	9.52	10.49	2.77	R 9.00	R 9.58	2.12	R 7.66	17.62	_R 9.3
2003	1.46	7.65	9.72	6.89	11.28	11.85	3.11	R 9.69	R 10.97	2.40	K 8.88	17.92	R 10.4
2004	1.57	8.49	11.94	8.95	13.18	14.07	4.58	R q 15	12.02	2.56	10.49	18.76	11.8
2005	1.83	10.56	16.21	13.57	16.23	17.29	6.59	R 10.31	R 16.29	2.83	R 13.15	19.60	R 14.2
2006	2.33	9.93	18.38	15.21	18.11	19.80	7.72	R 14.87	K 18 78	2.46	R 14.49	20.54	R 15.5
2007	2.20	9.57	20.11	16.48	20.09	22.09	8.51	R 17.76	R 20.92	R 2.60	15.18	20.02	R 15.9
2008	R 2.56	10.06	R 26.33	22.81	23.84	25.04	12.35	R 19.68	R 24.97	R 3.10	R 17.33	20.20	R 17.8
2009	R 2 73	7.37	R 16.75	12.94	19.10	18.27	R 7.98	R 20 10	R 17 95	R 2.56	R 12.63	21.59	R 14.0
2010	R 2.56	7.19	R 20.43	16.79	20.85	21.54	11.66	R 22.17	R 21.08	R 2.64	R 14.12	22.44	R 15.4
2011	2.59	6.92	26.74	23.03	24.23	27.61	15.63	24.89	26.74	3.03	17.03	22.16	17.80
						Expen	ditures in Millio	n Dollars					
1970	21.1	168.7	79.3	3.0	67.2	530.1	1.3	49.0	729.9	3.4	923.1	337.5	1,260.7
1975	40.1	300.4	201.3	9.8	156.9	942.1	4.6	79.5	1,394.2	4.8	1,739.5	624.4	2,363.9
1980	55.2	703.3	588.6	29.6	234.8	1,853.2	6.8	170.4	2,883.4	36.3	3,678.2	1,184.5	4,862.
1985	71.1	995.6	597.5	20.9	233.9	1,566.0	4.6	R 178.6	R 2,601.4	43.8	R 3,738.8	1,666.6	R 5,405.
1990	80.5	792.5	688.0	30.7	143.7	1,561.2	1.8	<sup>R</sup> 147.2	R 2,572.5	22.3	R 3,496.6	1,744.6	K 5.241.
1995	84.3	992.1	680.8	25.0	454.8	1,571.3	1.4	R 158.7	R 2,892.0	18.7	R 3 987 0	2,069.2	R 6,056.
1996	98.9	1,147.1	879.8	23.6	370.3	1,794.7	1.7	R 166.3	R 3,236.5	25.5	R 4,508.0	2,078.5	R 6,586.
1997	103.1	1,204.6	832.0	21.5	326.6	1,760.6	1.4	<sup>R</sup> 189.3	R 3,131.4	20.8	K 4.459.8	2,156.8	R 6.616.
1998	89.8	979.6	703.7	24.4	407.3	1,543.5	1.5	<sup>R</sup> 175.1	R 2,855.6	7.3	K 3.932.3	2,254.6	R 6.186.
1999	99.3	1,054.2	774.9	21.8	517.8	1,671.8	1.7	R 208.9	R 3,196.9	7.5	R 4 357 9	2,255.0	R 6,612.
2000	96.5	1,431.6	1,069.0	30.5	755.0	2,244.5	2.9	R 226.9	R 4,328.8	9.9	K 5.866.8	2,318.8	K 8.185.
2001	94.1	1,565.0	1,040.6	27.6	676.5	2,165.0	0.9	R 183 3	R 4.094.1	9.5	K 5 762 6	2,422.4	R 8 185
2002	100.7	1,277.1	948.4	24.5	632.5	2,076.6	1.1	R 205.6	R 3.888.8	13.6	K 5.280.2	2,458.3	R 7.738.
2003	98.0	1,657.6	R 1,059.6	31.0	552.9	2,360.7	2.9	R 209.0	R 4.216.1	15.7	K 5 987 4	2,519.3	R 8 506
2004	99.3	1,773.4	1,407.5	46.2	906.5	2,894.3	8.1	R 238.5	R 5,501.0	17.2	R 7 390 9	2,618.5	R 10.009.
2005	120.0	2,215.6	1,908.0	76.2	1,227.4	3,537.8	8.0	R 284.6	R 7,042.1	18.9	R 9.396.7	2,859.4	R 12,256.
2006	158.5	2,074.6	2,252.6	89.1	1,385.9	4,176.3	2.3	R 346.0	R 8,252.2	21.3	R 10,506.6	3,037.8	R 13,544.
2007	150.3	2,465.1	2.627.5	84.1	1,227.3	4,641.3	2.4	R 353.2	R 8 935 8	R 24 9	R 11 576 1	3,092.9	R 14.669.
2008	R 162.4	2,987.9	R 3,504.6	101.7	1,432.5	5,133.4	R 13.2	R 387.8	R <sub>10,573.3</sub>	R 30.0	R 13,753.6	3,135.3	R 16,888.
2009	R 160.2	2,160.9	R 2,155.7	38.5	1,227.4	3,774.3	R 3.3	R 333.3	R 7,532.6	R 28.5	R 9,882.1	3,215.3	R 13,097.
2010	R 184.7	R 2,079.2	R 2,808.8	46.9	R 1,163.6	R 4,586.5	R 1.7	R 375.7	R 8,983.2	R 30.3	R 11,277.4	3,479.7	R 14,757.
2010	196.7	1.998.4	3,717.9	86.6	1,370.0	5,902.2	3.1	404.6	11,484.5	33.2	13,712.8	3,451.3	17,164.
-011	130.7	1,000.4	5,717.9	00.0	1,570.0	5,502.2	3.1	704.0	11,704.3	55.2	15,7 12.0	5,751.5	17,104

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Iowa

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>c</sup>	Total	Wood <sup>d</sup>	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year					Prices in Dollars	er Million Btu				
1970	1.27	0.96	1.22	1.57	1.82	1.62	0.61	1.16	7.75	2.05
1975	3.69	1.42	2.56	2.99	3.55	3.27	1.20	1.96	10.46	3.44
1980	3.31	3.18	6.79	8.10	6.86	6.84	3.06	4.12	16.13	6.83
1985 1990	3.41 2.41	5.33 4.96	5.94 5.73	7.85 8.20	5.62 7.19	5.81 6.73	3.46 3.56	5.37 5.21	22.53 22.89	9.54 10.18
1990	2.41	5.07	5.73 4.94	8.20 4.97	6.55	6.73	2.90	5.24	22.89	10.18
1995	2.42	5.46	7.07	6.00	8.29	8.07	3.32	5.24	23.93	10.41
1997	2.42	6.11	6.89	5.62	7.94	7.75	3.31	6.41	24.05	11.12
1998	2.38	5.90	5.79	4.31	6.54	6.41	2.87	5.93	24.56	11.62
1999	2.32	5.98	6.23	4.88	6.44	6.40	2.94	6.00	24.48	11.33
2000	2.39	7.77	9.02	9.18	9.08	9.08	4.41	8.00	24.54	12.78
2001	2.34	8.87	8.80	9.19	10.34	10.10	4.22	8.96	24.65	13.98
2002	2.65	7.06	7.87	8.44	8.43	8.34	3.82	7.25	24.47	12.69
2003	2.79	9.11	9.30	9.99	9.69	9.65	4.59	9.10	25.11	14.03
2004	3.34	10.11	11.03	11.10	11.52	11.47	5.21	10.27	26.27	15.48
2005	3.67	12.22	15.14	15.34	13.98	14.07	6.91	12.49	27.17	17.53
2006	4.51	12.26	17.31	19.50	15.88	16.01	7.96	12.95	28.23	18.39
2007	4.13	11.64	19.33	22.12	17.75	17.88	8.73	R 12.80	27.68	18.03
2008	R	11.79	23.76	23.36	21.84	R 21.98	10.83	R 14.15	27.81	R 18.55
2009	R	9.76	16.13	23.70	18.29	_ 18.21	8.07	R 11.74	29.27	R 17.53
2010	R	9.51	19.47	25.17	18.19	R 18.29	R 9.51	R 11.37	30.54	R 18.23
2011		9.46	27.10	28.49	23.81	24.06	11.43	12.75	30.67	19.09
_					Expenditures in	Million Dollars				
1970	2.6	92.9	15.8	2.9	50.4	69.2	0.2	164.9	171.3	336.2
1975	2.8	134.7	26.9	2.3	97.9	127.2	0.5	265.1	297.5	562.6
1980	1.3	271.2	94.5	2.2	108.3	205.0	5.2	482.7	552.6	1,035.3
1985	4.5	424.1	51.6	5.1	68.3	125.0	7.4	560.9	757.4	1,318.3
1990	2.8	356.3	30.9 22.5	1.1	80.1	112.1	7.8	479.1	821.2	1,300.3
1995 1996	0.7 1.6	418.8 483.9	22.5 31.9	0.7 1.0	105.5 179.1	128.7 212.0	5.6 6.6	553.7 704.1	958.7 941.9	1,512.4 1,646.0
1996	2.3	504.1	29.1	0.9	159.2	189.2	5.1	704.1	958.1	1,658.8
1997	1.8	410.7	18.6	0.9	111.0	130.2	3.9	546.5	993.5	1,540.0
1996	2.8	435.7	19.5	0.6	136.8	156.9	4.1	599.5	993.5	1,540.0
2000	1.8	576.8	25.3	1.4	195.8	222.5	6.6	807.7	1,007.3	1,815.0
2000	1.7	632.6	21.3	1.9	143.2	166.4	6.3	807.0	1,045.2	1,852.2
2002	2.4	506.5	26.6	1.1	151.2	178.8	5.8	693.6	1,078.9	1,772.5
2003	2.5	676.6	R 21.1	1.1	183.4	R 205.6	7.3	R 892.0	1,094.0	R 1,986.0
2004	1.4	692.8	20.7	1.7	191.2	213.6	8.5	916.3	1,131.6	2,047.9
2005	1.9	827.4	20.0	1.9	246.4	268.3	9.4	1,107.1	1,258.2	2,365.3
2006	2.9	768.1	24.3	1.7	259.2	285.2	9.6	1.065.8	1,285.3	2.351.1
2007	3.1	796.8	25.8	12	295.5	322 6	R 11 7	R 1 134 2	1,328.2	R 2 462 3
2008	R	898.6	R 39.6	R 0.8	479.1	R 519.5	R 16.2	K 1.434.3	1,335.6	R 2.769.9
2009	R	_ 689.2	R 17.1	1.9	391.2	R 410 2	R 14.1	R 1.113.5	1,370.6	<sup>R</sup> 2,484.1
2010	R	R 654.4	<sup>R</sup> 21.7	2.1	321.3	R 345.1	<sup>R</sup> 14.5	R 1,014.0	1,516.9	R 2,530.8
2011	_	640.1	39.8	1.8	436.7	478.2	17.8	1,136.2	1,499.1	2,635.3

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Iowa

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				•		Prices in Dollars p	er Million Btu					
1970	0.41	0.68	1.05	0.81	1.15	2.83	0.66	1.31	0.61	0.77	7.68	1.8
975	1.24	1.05	2.40	2.30	2.39	4.59	1.69	2.72	1.20	1.26		2.9
980	1.59	2.84	6.44	5.52	4.68	9.97	3.80	6.68	3.06	3.35		6.3
985	1.66	4.80	6.03	7.85	8.06	9.47	4.07	6.78	3.46	4.87	21.88	9.2
990	1.34	4.01	5.44	8.20	4.77	9.38	2.36	5.81	3.56	3.97	18.30	8.5
995	1.40	4.12	4.30	4.97	7.71	8.75	_	5.73	2.57	4.15		9.2
996	1.38	4.56	5.24	6.00	9.35	9.58	2.94	7.77	2.96	4.61	18.88	9.0
1997	1.38	5.13	4.91	5.62	9.88	9.49	_	8.13	1.73	4.94		9.4
1998	1.33	4.62	3.82	4.31	8.82	8.01	2.64	6.52	2.02	4.49		9.8
1999	1.33	4.70	4.35	4.88	8.25	8.67	_	6.79	2.21	4.46		9.4
2000	1.41	6.66	7.04	9.18	10.97	11.72	3.24	9.65	3.40	6.52		11.0
2001	1.42	7.21	6.51	9.19	12.38	11.30	3.28	9.30	3.23	6.89		11.4
2002	1.51	5.49	5.89	8.44	9.15	10.49	2.77	8.39	2.61	5.43		10.3
2003	1.44	7.69	7.09	9.99	11.40	11.85	_	R 9.39	3.00	7.31	18.30	11.4
2004	1.56	8.48	9.21	11.10	13.39	14.07	_	12.28	2.85	8.61	19.77	12.8
2005	1.81	10.56	13.70	15.34	16.19	17.29	6.59	15.58	3.32	10.23		14.1
2006	2.31	10.25	15.79	19.50	17.97	19.80	7.72	17.97	3.08	10.92		14.9
2007	2.18	9.87	17.29	22.12	19.41	22.09	_	20.46	3.82	10.96	20.83	14.7
2008	R 3.49	10.15	23.73	23.36	23.11	25.04	_	R 23.88	R 5.23	R 11.92	21.05	R 15.1
2009	R 3.38	7.83	14.02	23.70	18.66	18.27	_	R 17.33	R 3.69	R 9.39		R 13.6
2010	R 2.96	7.76	17.76	25.17	19.60	21.54	11.66	R 20.25	R 4.17	R 10.21	23.19	R 14.7
2011	2.87	7.48	24.11	28.49	21.75	27.61		25.61	4.48	11.43	23.02	15.4
						Expenditures in I	Million Dollars					
1970	0.7	39.4	5.5	0.1	3.5	4.0	0.3	13.4	(s)	53.4		149.
1975	2.2	71.1	10.1	0.1	7.3	7.8	1.2	26.5	(s)	99.8	184.3	284.
1980	2.3	144.0	28.2	0.2	8.2	18.3	1.9	56.7	0.1	203.1	299.0	502.
1985	7.7	231.3	41.0	0.3	10.9	11.8	(s)	64.0	0.2	303.5		774.
1990	6.3	177.3	18.3	1.8	5.9	7.0	0.4	33.3	0.9	217.9		688.
1995	2.7	208.4	10.4	0.1	13.8	1.6	<del>-</del>	26.0	0.8	237.9	568.5	806.
1996	6.6	250.5	10.9	0.1	22.4	12.2	(s)	45.7	1.0	303.8	558.8	862.
1997	10.8	260.0	9.2	0.3	22.0	22.0		53.6	1.5	325.9		910.
1998	8.1	200.9	10.3	0.1	16.6	19.6	(s)	46.8	0.8	256.6		876.
1999	11.9	215.0	12.3	0.1	19.5	19.6	_	51.6	0.8	279.3	621.6	900.
2000	8.6	305.1	19.7	0.3	26.3	32.6	0.1	79.0	1.2	393.9		1,040.
2001	8.4	332.3	20.6	0.7	19.1	32.2	(s)	72.7	1.3	414.7	698.0	1,112.
2002	10.0	255.8	15.6	0.3	18.2	35.0	(s)	69.3 R 91.2	1.4	336.6	707.1	1,043. R 1,199.
2003	8.7	370.7	R 28.8	0.2	21.6	40.3	_		2.2	R 472.8		'` 1,199.
2004	5.8	392.0	25.0	0.3	24.4	74.1	_	124.2	2.5	524.5		1,255.
2005	10.8	480.0	25.2	1.3	25.5	66.9	0.1	119.4	3.0	613.2		1,396.
2006	14.9	450.7	58.1	0.5	35.9	140.4	0.1	235.5	2.8	703.9		1,554.
2007	14.8	462.3	24.9 <sup>R</sup> 51.6	0.4 R 0.2	39.5	185.5	_	250.8 R 308.2	3.2	731.0 R 907.4	858.7	1,589. R 1,782.
2008	R 20.8 R 20.6	575.0	'` 51.6 R 44.0	'` 0.2	62.0	193.8	_	N 308.2	3.4	'` 907.4 R 754.4	874.8	`` 1,782.
2009	1, 20.6 R 40.4	446.8	R 41.8 R 48.3	0.1	74.3	167.7	R 0.2	R 284.3	R 2.6 R 3.1	R 754.4 R 779.1	884.2	R 1,638.
2010	R 18.1	403.6		0.2	48.6	R 256.5		R 354.3			951.5	R 1,730.
2011	16.4	391.7	95.2	0.3	67.1	308.2	_	471.1	3.6	882.8	949.3	1,832.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Iowa

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
1970	_	0.41	0.41	0.36	0.75	1.18	2.83	0.57	1.15	1.48	4.00	0.84	3.87	1.05
1975	_	1.24	1.24	0.77	2.15	2.51	4.59	1.92	2.57	2.87	4.00	1.62	6.31	2.02
1980	_	1.59	1.59	2.51	5.28	4.94	9.97	2.88	6.04	6.06	3.95	3.69	10.47	4.48
1985	_	1.66	1.66	3.87	6.28	8.72	9.47	4.07	R 6.70	R 7.31	3.95	4.72	13.50	5.91
1990	_	1.34	1.34	2.85	5.81	5.13	9.38	2.36	R 5.57	R 5.94	1.65	R 3.28	11.66	R 4.59
1995	_	1.40	1.40	3.21	4.87	7.59	8.75	2.38	R 6.18 R 5.61	R 6.50	2.42	R 3.98	11.53	R 5.09
1996	_	1.38	1.38	3.61	5.85	9.26	9.58	2.94	R 5.46	R 6.83	2.40	R 3.97 R 4.08	11.45	5.16
1997 1998	_	1.38 1.33	1.38 1.33	4.07 3.45	5.37 4.24	9.02 7.88	9.49 8.01	3.05 2.64	R 5.33	R 6.38 R 5.94	2.38 1.48	R 3.87	11.59 11.69	R 5.35 R 5.21
1998		1.33	1.33	3.45	5.01	8.08	8.67	2.69	R 5.16	R 6.44	1.48	R 4.30	11.41	R 5.50
2000	_	1.41	1.41	5.46	7.96	11.25	11.72	3.24	R 6.98	R 9.32	1.46	R 6.07	11.39	R 7.01
2000	_	1.42	1.41	6.46	7.90	11.93	11.72	3.28	R 6.58	R 9.30	1.46	R 6.43	12.26	R 7.46
2002	_	1.51	1.51	5.56	6.59	9.95	10.49	2.77	R 6.26	R 8.19	1.47	R 5.68	11.91	R 6.78
2003		1.44	1.44	6.48	7.84	12.31	11.85	3.11	R 6.80	R 9.43	1.47	R 6.13	12.19	R 7.30
2004	_	1.56	1.56	7.31	10.07	13.69	14.07	4.58	R 6 49	R 11.23	1.47	7.55	12.70	8.49
2005	_	1.81	1.81	9.40	14.37	16.92	17.29	6.59	R 7 19	R 14.27	1.47	R 9.69	13.38	R 10.36
2006	_	2.31	2.31	8.36	16.38	18.73	19.80	7.72	R 10.99	R 16.88	1.35	R 10.30	14.42	11.05
2007	_	2.18	2.18	8.47	18.37	21.02	22.09	8.51	R 13.01	R 18.88	1.35	10.24	13.89	R 10.88
2008	_	2.46	2.46	9.23	24.69	25.06	25.04	12.35	R 14.18	R 22.82	1.38	R 11.69	14.09	R 12.10
2009	_	2.65	2.65	6.19	14.77	19.52	18.27	R 7.98	R 14.17	R 16.90	1.35	R 8.52	15.46	<sup>R</sup> 9.66
2010	_	2.52	2.52	6.06	18.69	22.15	21.54	11.66	R 15.60	R 19.76	1.38	R 8.96	15.71	R 10.05
2011	_	2.56	2.56	5.73	25.26	24.56	27.61	15.63	16.69	23.89	1.37	9.77	15.28	10.67
_							Expendi	ures in Million	Dollars					
1970	_	17.8	17.8	36.3	25.8	13.0	80.0	0.9	28.5	148.2	3.2	205.6	70.5	276.1
1975	_	35.1	35.1	94.6	58.6	51.2	91.5	3.4	51.0	255.7	4.3	389.7	142.6	532.3
1980	_	51.6	51.6	288.2	144.4	117.6	136.7	5.0	114.3	518.0	31.0	888.7	332.9	1,221.6
1985	_	58.9	58.9	340.2	182.0	151.3	84.8	4.6	R 116.6	R 539.2	36.3	R 976.1	438.4	R 1,414.4
1990	_	71.3	71.3	259.0	162.7	56.5	52.8	1.4	R 72.9	R 346.3	13.7	R 691.2	453.3	R 1,144.5
1995	_	80.9	80.9	364.8	159.8	332.6	47.4	1.4	R 87.6 R 96.8	R 628.7	12.3	R 1,086.8	541.9	R 1,628.7
1996	_	90.7	90.7	412.7	213.0	164.1	55.2	1.7	'` 96.8	R 530.8	17.9	R 1,052.1	577.9	R 1,629.9
1997	_	89.9	89.9	440.4	202.4	141.2	54.0	1.4	R 115.2 R 100.2	R 514.3 R 580.3	14.2 2.6	R 1,058.8 R 1,030.7	614.2	R 1,673.0 R 1,672.1
1998		79.9	79.9	367.8	162.3	278.8	37.6	1.5	R 100.2 R 127.2	R 702.7		R 1,030.7 R 1,193.3	641.5	R 1,835.5
1999	_	84.6	84.6	403.3	172.7 279.3	361.4 532.4	39.7	1.7 2.9	R 144.2	R <u>1</u> ,006.7	2.6 2.1	R 1,644.3	642.3	R 2,309.8
2000 2001		86.1 83.9	86.1 83.9	549.4 600.0	288.4	508.9	47.9 70.7	0.9	R 103.3	R 972.2	1.9	R 1,658.0	665.4 679.2	R 2,337.2
2001	_	88.3	88.3	514.6	238.2	462.5	69.1	1.0	R 118.3	R 889.2	6.4	R 1,498.5	672.3	R 2,170.8
2002		86.7	86.7	610.1	R 215.5	R 344.5	81.7	2.9	R 121.4	R 766.0	6.2	R 1,469.0	698.9	R 2,167.8
2003	_	92.1	92.1	688.2	268.1	687.6	124.6	8.1	R 145 2	R 1 233 7	6.2	R 2 020 2	755.7	R 2 775 9
2005	_	107.3	107.3	908.2	380.8	950.5	141.5	7.9	R 169.9	R 1,650.6	6.5	R 2,672.6	817.8	R 3,490.4
2006	_	140.6	140.6	855.7	421.4	1,085.5	175.9	2.2	R 218.5	R 1,903.5	8.9	R 2,908.7	902.2	R 3,810.9
2007	_	132.4	132.4	1,206.0	501.2	884.8	160.7	24	R 213.6	R 1.762.7	10.0	R 3.111.1	906.1	R 4 017 2
2008	_	141.7	141.7	1,514.3	R 810.1	876.3	144.0	R 13 2	R 232.2	R 2.075.9	R 10.3	R 3,742.2	924.8	R 4.667.0
2009	_	139.6	139.6	1.024.9	R 477.0	749.3	109.8	K 3 3	R 190.3	R 1,529.7	R 11.7	R 2,705.9	960.5	R 3,666.4
2010	_	166.6	166.6	R 1,021.3	R 666.6	769.9	R 148.4	R 1.5	211.1	R 1,797.4	R 12.6	R 2,997.9	1,011.3	R 4,009.3
2011	_	180.4	180.4	966.6	872.8	843.2	194.9	3.1	220.3	2,134.4	11.7	3,293.0	1,002.8	4,295.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Iowa

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year				·		Prices	in Dollars per Mi	Ilion Btu					
1970	0.41	_	2.17	1.27	0.75	1.15	5.08	2.83	0.66	2.60	2.60	_	2.60
1975	1.24	_	3.45	2.65	2.09	2.39	7.48	4.59	_	4.24	4.24	_	4.24
1980	_	_	9.02	6.97	6.47	4.68	14.36 R 18.18	9.97	_	9.34	9.34 R 8.96	_	9.34 R 8.96
1985 1990	_	6.43	9.99 9.32	6.85 8.74	6.28 6.11	9.72 7.31	R 20.61	9.47 9.38	 1.82	8.95 R 9.31	R 9.31	_	R 9.3
1990		2.96	9.32 8.36	8.74 7.79	4.22	12.70	R 21.75	9.38 8.75	1.82	R 8.56	R 8.56		R 8.5
1996	_	2.68	9.29	8.73	5.08	12.46	R 21.63	9.58	_	R 9.41	R 9.41	_	R 9.4
1997	_	5.36	9.39	8.52	4.79	11.87	R 21.82	9.49	_	R 9.30	R 9.30	_	R 9 3
1998	_	4.77	8.11	7.21	3.63	11.38	R 21.44	8.01	_	R 7.86	R 7 86	15.54	R 7 8
1999	_	2.52	8.81	7.93	4.35	13.37	R 23.04	8.67	_	R 8.57	R 8.57	15.92	R 8.5
2000	_	6.03	10.87	10.61	6.96	15.93	R 23.20	11.72	_	R 11.49	R 11.49	15.56	R 11.49
2001	_	5.59	11.01	10.07	6.27	17.01	R 24.51	11.30	_	R 11 04	R 11 04	15.50	R 11.04
2002	_	4.33	10.72	9.30	5.53	15.31	R 26.70	10.49	_	R 10.27	R 10.27	14.80	R 10.2
2003	_	5.33	12.42	10.56	6.89	17.50	R 28.94	11.85	_	R 11.59	R 11.59	_	R 11.59
2004	_	6.43	15.13	12.63	8.95	19.12	R 30.11	14.07	_	_ 13.70	R 13.70	_	R 13.7
2005	_	8.20	18.56	16.83	13.57	21.36	R 35.22	17.29	_	R 17.26	R 17.26	_	R 17.2
2006	_	10.09	22.31	19.06	15.21	23.00	R 43.88	19.80	_	R 19.70	R 19.70	20.66	R 19.70
2007	_	11.56	23.70	20.63	16.48	25.20	R 47.16	22.09	_	R 21.75	R 21.75	_	R 21.75
2008	_	_	27.23	27.00	22.81	29.16	R 55.12	25.04	_	R 25.92	R 25.92	_	R 25.92
2009	_	_	20.32	17.53	12.94	23.98	R 56.07	18.27	_	R 18.30	R 18.30	_	R 18.30
2010 2011	_	_	25.19	21.14 27.36	16.79 23.03	26.30 29.06	R 58.80 69.54	21.54 27.61	_	R 21.71 27.82	R 21.71 27.82	_	R 21.71 27.82
2011 –		_	31.64	27.36	23.03					21.82	21.82		21.82
-						Exper	nditures in Millior						
1970	(s)	_	2.8	32.2	3.0	0.3	14.8	446.0	0.1	499.1	499.2	_	499.2
1975	(s)	_	3.3	105.7	9.8	0.5	22.7	842.8	_	984.9	984.9	_	984.9
1980	_	_	8.4	321.6	29.6	0.6	45.4	1,698.2	_	2,103.8	2,103.8	_	2,103.8
1985	_	_	4.2	323.0	20.9	3.3	R 52.3	1,469.4	_	R 1,873.1	R 1,898.4	_	R 1,898.4
1990	_	(s)	4.7	476.1	30.7	1.2	R 66.8 R 67.2	1,501.4	(s)	R 2,080.7 R 2,108.6	R 2,108.4	_	R 2,108.4 R 2,108.4
1995 1996	_	(s) 0.1	3.0 3.4	488.1 624.1	25.0 23.6	2.8 4.7	R 64.9	1,522.3 1,727.3	_	R 2,108.6 R 2,448.0	R 2,108.6 R 2,448.0	_	R 2,108.0
1996	_	0.1	3.7	591.3	23.6	4.7	R 69.1	1,727.3	_	R 2,374.3	R 2,374.5	_	R 2,374.
1998	_	0.2	3.0	512.5	24.4	0.9	R 71.1	1,486.3	_	R 2,098.3	R 2,098.4	(s)	R 2,098.4
1999	_	0.2	3.6	570.4	21.8	0.9	R 77.2	1,612.5	_	R 2,285.8	R 2,285.9	(s)	R 2,285.9
2000	_	0.2	4.3	744.6	30.5	0.5	R 76.6	2,164.0	_	R 3,020.5	R 3 020 8	(s)	R 3,020.8
2000	_	0.2	3.2	710.3	27.6	5.4	R 74.1	2,062.1	_	R 2,882.7	R 3,020.8 R 2,883.0	(s)	K 2 883 (
2002	_	0.2	5.9	668.0	24.5	0.6	R 79.8	1,972.5	_	R 2 751 4	R 2.751.6	(s)	R 2 751 6
2003	_	0.3	6.0	R 794.3	31.0	R 3.5	R 80.0	2,238.8	_	R 3,153.4	R 3.153.7	(0)	R 3.153.7
2004	_	0.4	6.6	1,093.7	46.2	3.2	R 9/1 3	2,695.6	_	R 3.929.6	R 3 929 9	_	R 3 929 0
2005	_	(s)	13.0	1,482.0	76.2	5.1	R 98 1	3,329.5	_	R 5,003.8	R 5,003.8	_	R 5,003.8
2006	_	(s)	5.8	1,748.8	89.1	5.4	K 119.1	3,860.0	_	R 5,828.2	R 5,828.2	0.1	R 5.828.2
2007	_	(s)	5.4	2.075.7	84.1	7.4	R 132 1	4,295.1	_	R 6,599.8	R 6,599.8	_	R 6.599.8
2008	_	<u> </u>	10.6	R 2,603.3	101.7	15.1	R 143.4	4,795.6	_	R 7,669.7	R 7.669.7	_	R 7.669.7
2009	_	_	9.4	R 1.619.8	38.5	12.7	R 131.2	3,496.8	_	R 5,308.3	R 5,308.3	_	R 5.308.3
2010	_	_	R 8.9	R 2,072.3	46.9	23.8	R 152.8	R 4,181.6	_	R 6,486.3	R 6,486.3	_	R 6,486.3
2011	_	_	10.5	2,710.2	86.6	23.0	171.5	5,399.1	_	8,400.8	8,400.8	_	8,400.8

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Iowa

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year	·			'	Prices in Dollars	per Million Btu	'	,		
1970	0.32	0.27	0.75	_	0.70	0.74	_	0.65	_	0.30
1975	0.85	0.68		_	1.93	2.05	0.25	0.92	_	0.75
1980	1.39	2.41	6.06	_	3.78	5.41	0.39	1.74	_	1.32
1985	1.48	3.61	5.93	_	3.99	5.88	0.94	0.79	9.34	1.57
1990	1.12	3.05		_	J.99 —	5.18	0.66	1.60	9.54	1.11
1995	0.99	2.71	4.09		_	4.09	0.74	1.50	_	0.99
1996	0.94	3.22		_	_	5.08	0.72	1.38	_	0.95
1997	0.94	3.40		_	_	4.45	0.65	1.38	6.71	0.95
1998	0.88	3.40	3.33		_	3.33	0.61	1.22	7.87	0.90
1999	0.82	3.14		_	_	3.99	0.60	1.13	8.69	0.85
2000	0.82	4.55	6.43	_	_	6.43	0.61	0.22	0.03	0.85
2001	0.81	4.77	6.17	_	_	6.17	0.62	0.22	20.47	0.87
2002	0.87	3.84		_	_	5.79	0.58	0.53	20.41	0.88
2002	0.87	5.90		_	_	6.35	0.56	1.03	_	0.90
2004	0.90	7.16		0.87	_	5.43	0.55	1.55	13.84	1.00
2004	0.96	8.81	11.31	0.07	_	11.31	0.55	1.62	16.53	1.35
2006	1.03	7.82		1.46	_	9.32	0.55	1.21	10.55	1.33
2007	1.06	7.67	17.45	1.94	_	11.64	0.63	1.39	_	1.47
2007	1.18	9.18		2.09	_	12.81	0.58	1.52	_	1.47
2008	1.10	4.93		2.09	_	10.00	R 0.50	1.43	_	R 1.25
2010	1.33	5.64		1.96		10.26	R 0.59	2.40		R 1.41
2010	1.43	5.44	22.91	1.60	_	12.77	0.63	2.43	_	1.47
_					Expenditures in	Million Dollars				
4070	07.0	04.5	4.4			4.0		0.0		50.4
1970	27.0	21.5		_	0.2	1.6	_	0.3	_	50.4
1975	85.0	32.0		_	2.6	8.8	6.3	0.4	_	132.5
1980	277.7	16.6		_	1.5	7.4	10.9	0.5	_	313.1
1985	335.3	7.7		_	0.1	3.6	19.3	0.5	33.8	400.1
1990	308.5	12.8	3.7 3.7	_	_	3.7 3.7	21.1	0.3 1.0	_	346.5
1995	308.1	12.7		_	_		28.8 29.5		_	354.4
1996 1997	294.1 297.8	10.9 14.1	4.1 5.7	_	_	4.1 5.7	29.5 28.1	1.0 1.0	3.8	339.7 350.5
1997	313.5	18.4			_	5.7	24.2	1.0	2.9	350.5 365.4
				_	_					
1999	294.4	16.6		_	_	7.1	22.8	1.0	2.0	343.9
2000	308.7	21.7		_	_	8.3	28.5	0.2	_	367.4
2001	307.7	27.8	7.9	_	_	7.9	25.0	1.0	0.4	369.7
2002	325.5	20.3	4.6	_	_	4.6	27.7	0.5	_	378.7
2003	326.5	25.3		_	_	7.8	23.3	1.0	(-)	384.0
2004	343.0	59.3		0.3	_	7.6	28.5	1.6	(s)	440.0
2005	348.8	188.2		_	_	23.4	26.1	1.6	(s)	588.0
2006	379.3	154.1	24.1	1.8	_	25.9	29.2	1.3	_	589.8
2007	420.9	200.5	45.0	3.0	_	48.0	29.7	2.1	_	701.2
2008	498.1	163.7	23.2	1.9	_	25.1	32.1	2.5	_	721.6
2009	473.6	49.8		0.7	_	10.6	R 24.5	2.1	_	R 560.6
2010	562.1	71.5	17.6	1.6	_	19.2	R 27.5	3.7	_	R 684.0
2011	553.5	54.5	21.1	1.3	_	22.4	34.2	3.5	_	668.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Kansas

							Primar	y Energy									
		Coal						Petroleum					Biomass		<b>=</b> 1		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	·					·		Prices	in Dollars p	er Million Btu		,	•				
970	_	0.34	0.34	0.39	0.99	0.75	1.28	2.64	0.47	1.62	2.02	_	2.53	0.99	0.30	5.74	1.5
975	_	0.68	0.68	0.67	2.43	2.09	2.70	4.50	1.60	3.20	3.48	_	2.76	1.90	0.72	7.72	2.8
980	_	1.08	1.08	2.14	6.52	6.47	4.51	9.27	3.24	_ 6.51	7.59	_	3.06	3.89	1.38	13.75	5.9
985	_	1.41	1.41	3.58	6.55	5.94	4.48	9.28		R 9.38	R 7.31	0.84	3.46	4.33	1.44	19.07	_ 7.2
990	_	1.24	1.24	3.30	7.53	5.57	4.67	8.90	2.10	R 7.02	R 7.49		2.98	R 4.02	1.08	19.31	R 7.6
995	_	1.03	1.03	3.22		4.19	7.37	8.54	2.48	R 7.04	R 7.54	0.39	2.76	R 3.69	0.91	19.27	R 7.7
996	_	1.00	1.00	4.16		4.76	9.07	9.36		R 7.09	R 8.42	0.49	3.07	R 4.22	0.97	19.16	R 8.5
997	_	1.02	1.02	4.46		4.88	8.88	9.34	2.60	R 9.17	R 8.50	0.49	3.06	R 4.42	1.01	18.53	R 8.8
998	_	0.98	0.98	4.12		3.68	7.70	7.86	2.75	R 7.99	R 7.20	0.47	2.70	R 3.83	0.96	18.45	R 8.2
999	_	0.96	0.96	4.09		4.30	7.80	8.66		R 8.80 R 10.25	R 7.81	0.45	2.77	R 4.16 R 5.20	0.98	18.26	R 8.5 R 10.3
000	_	0.99	0.99	5.48	9.43	6.53	11.05	11.46		R 8.51	R 10.47 R 9.97	0.44	4.15	R 5.21	1.13	18.42	R 10.6
001		1.05	1.05 0.99	6.82		6.15	11.68 9.74	11.13		R 8.92	R 9.46		3.90 3.27	R 4.53	1.07 0.99	18.32	R 9.8
002 003	_	0.99 1.02	1.02	5.12 6.78		5.55 6.68	12.09	10.73 12.19		R 10.06	R 10.86	0.40 0.37	3.27	R 5.63	1.08	18.52 18.65	R 11.0
003	_	1.02	1.02	8.27	11.85	8.61	13.48	14.36	4.20	R 10.02	R 12.60	0.37	4.39	6.44	1.06	18.71	12.5
005	_	1.13	1.13	9.56	16.26	13.71	15.66	17.53	5.24	R 13.69	R 16.11	0.41		R 7.51	1.29	19.23	R 14.8
006	_	1.13	1.13	9.07	18.23	14.70	17.43	19.80	6.50	R 17.86	R 18.75	0.42	7.45	R 8.44	1.29	20.25	R 16.1
007		1.24	1.24	9.09		16.00	20.83	22.01	8.53	R 18.78	R 20.77	0.41	R 8.17	9.39	1.33	20.23	R 17.2
307		1.42	1.42	10.40	R 26.19	22.77	24.66	24.94	12.32	R 24.07	R 24.94	0.43		R 11.45	1.62	21.87	R 20.0
009	_	1.44	1.44	7.13	R 16.59	12.61	19.35	17.97	7.93	R 21.81	R 17.68	R 0.50	R 7.66	R 8.34	1.44	23.43	R 15.7
010	_	1.52	1.52	R 7.40	R 20.33	16.27	R 21.75	21.39		R 24.65	R 21.01	R 0.61	7.15	R 9.59	R 1.54	24.52	R 17.8
011	_	1.76	1.76	6.90	26.98	22.56	24.50	27.34	15.67	28.65	26.53	0.65	8.18	11.73	1.79	26.11	20.8
								Exper	nditures in N	Million Dollars							
270		0.7	0.7	475.0	40.0	0.4	07.7				504.0		0.4	740.0	50.0	050.0	040
970	_	3.7	3.7	175.6		6.4	37.7	399.6		42.5	531.0	_	3.4	713.8	-53.9	259.0	918.
975	_	42.5 207.0	42.5 207.0	248.1 808.1	159.8 560.3	15.0	86.9 134.6	756.2	49.8	79.6 225.1	1,147.4 2,467.8	_		1,444.6	-159.5 -394.3	444.0 986.7	1,729. 4,079.
980 985	_	365.8	365.8	960.1	568.1	89.3 147.6	382.4	1,440.7 1.375.6	17.9 1.3	R 218.5	R 2,693.5	34.2		3,487.4 R 4,077.2	-394.3 -452.8	1.520.6	R 5,145
990	_	337.3	337.3	872.1	732.0	115.4	250.1	1,338.4	2.3	R 261.5	R 2,699.8	25.0		R 3,949.2	-409.8	1,774.7	R 5,314
995	_	297.1	297.1	892.7	712.5	57.2	130.6	1,309.0		R 236.6	R 2,446.2	41.4	7.3	R 3,684.8	-380.6	1,980.7	R 5,285
996	_	337.2	337.2	1,109.1	730.5	54.2	335.5	1,509.4	3.5	R 226.4	R 2,859.4	42.5	8.6	R 4,356.8	-432.1	2,030.0	R 5,954
990 997	_	318.5	318.5	1,094.5	690.8	59.0	457.7	1,494.5		R 211.2	R 2,916.0	43.3	6.9	R 4,379.2	-432.1	2,030.0	R 5,975
998	_	304.2	304.2	1,039.2	559.0	45.1	378.8	1,310.5	2.2	R 217.0	R 2,512.5	51.1	4.5	R 3,911.6	-437.0	2,133.2	R 5,607
999	_	315.3	315.3	956.9	622.0	84.8	597.6	1,513.4	5.6	R 237 0	R 3,060.4	43.1	4.7	R 4 380 5	-451.6	2,090.6	R 6.019
000	_	358.2	358.2	1.359.9	815.7	119.7	681.6	1,903.5	17.8	R 261.8	R 3,800.1	41.9	7.4	R 5,567.6	-558.6	2,241.9	R 7,250
001	_	373.3	373.3	1,497.0	800.3	78.7	462.0	1,757.3		R 307 4	R 3.428.5	47.1	7.1	K 5 352 9	-525.1	2,223.3	R 7,051
002	_	387.3	387.3	1,200.2	805.9	67.2	370.9	1,596.0	14.5	R 296.3	R 3,150.8	37.8	7.1	R 4.783.1	-501.5	2,302.8	R 6,584.
003	_	397.1	397.1	1,515.7	R 974.8	122.3	R 722.4	2,076.5	48.5	R 279.9	R 4,224.4	34.0	8.7	R 6,179.9	-542.0	2,319.9	R 7,957.
004	_	399.0	399.0	1,731.9	1,184.4	151.6	709.2	2,382.5		R 310.8	R 4,795.7	43.7	9.9	R 6,980.2	-534.9	2,350.3	R 8.795.
005	_	428.8	428.8	1,934.9	1,718.5	136.6	165.5	2,576.2	67.4	R 323.9	R 4,988.2	38.4	10.8	R 7.401.1	-636.8	2,539.0	R 9,303.
006	_	439.2	439.2	1,937.3	2,014.4	146.1	125.0	3,265.2	24.4	R 405.6	R 5,980.7	40.1	10.5	R 8,407.8	-621.1	2,721.6	R 10.508.
007	_	492.8	492.8	2,190.1	2,255.0	140.0	1,290.9	3,673.4	_ 23.9	R 424 0	R 7.807.1	46.5	R 12.7	R 10.549.2	-700.7	2,728.6	R 12.577.
800	_	529.6	529.6	2,521.6	R 3,066.6	224.0	1,313.1	4,061.5	R 91.7	R 425.7	R 9,182.7	_ 37.1	R 17.4	R 12.288.3	787.1	2,923.3	R 14.424.
009	_	_ 511.7	_ 511.7	_ 1,694.7	R 1,880.9	175.0	_ 1,089.3	2,979.4	R 21.0	<sup>R</sup> 414.1	R 6,559.6	R 46.2	R 13.3	R 8,825.6	R -692.9	3,029.1	<sup>R</sup> 11,161.
010	_	R 546.4	R 546.4	R 1,705.6	R 2,267.5	280.0	R 1,333.4	R 3,546.8	R 25.2	R 474.3	R 7,927.2	R 60.6	15.3	R 10,255.2	R -753.1	3,351.6	R 12,853.
011	_	608.8	608.8	1,627.6	2,917.8	377.6	1,576.3	4,369.5	26.4	508.6	9,776.2	49.5	18.6	12,080.6	-811.8	3,597.9	14,866.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only, naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Kansas

					-	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices	n Dollars per M	illion Btu					
970	0.47	0.45	0.99	0.75	1.28	2.64	0.45	1.62	2.04	2.53	1.22	5.74	1.5
975	0.92	0.78	2.49	2.09	2.70	4.50	1.82	3.20	3.70	2.76	2.38	7.72	2.8
980	1.32	2.27	6.54	6.47	4.51	9.27	2.54	_ 6.51	7.64	3.06	5.08	13.75	5.9
985	1.69	3.63	6.56	5.94	4.48	9.28	3.86	R 9.38	R 7.31	3.46	5.78	19.07	_ 7.2
990	1.18	3.48	7.54	5.57	4.67	8.90	2.13	R 7.02	R 7.50	2.98	R 5.86	19.31	R 7.6
995	1.33	3.40	6.74	4.19	7.37	8.54	2.51	R 7.04	R 7.55	2.76	R 5.70	19.27	R 7.7
996	1.27	4.33	7.61	4.76	9.07	9.36	2.70	R 7.09	R 8.45	3.07	R 6.65	19.16	R 8.5
997	1.30	4.68	7.27	4.88	8.88	9.34	2.98	R 9.17 R 7.99	R 8.52 R 7.22	3.06	R 6.97 R 6.13	18.53	R 8.8 R 8.2
998 999	1.25 1.33	4.47 4.41	6.08 6.87	3.68	7.70 7.80	7.86 8.66	2.79 2.48	R 8.80	R 7.22	2.70 2.77	R 6.66	18.45	R 8.5
999	1.33	4.41 5.70	9.48	4.30 6.53	7.80 11.05	11.46	2.48 3.97	R 10.25	R 10.55	4.15	R 8.67	18.26	R 10.3
000	1.49	7.21	8.88	6.15	11.68	11.13	3.76	R 8.51	R <sub>10.11</sub>	3.90	R 8.97	18.42 18.32	R 10.6
002	1.52	5.32	8.48	5.55	9.74	10.73	3.12	R 8.92	R 9.57	3.27	R 7.83	18.52	R 9.8
003	1.52	6.88	9.82	6.68	12.09	12.19	4.35	R 10.06	R 11.06	3.89	R 9.50	18.65	R 11.0
004	1.54	8.42	11.87	8.61	13.48	14.36	4.93	R 10.02	K 12 83	4.39	R 11.18	18.71	12.5
005	1.68	9.70	16.29	13.71	15.66	17.53	4.56	R 13.69	R 16.50	5.46	R 13.71	19.23	R 14.8
006	2.00	9.41	18.25	14.70	17.43	19.80	6.50	R 17.86	R 18.76	7.45	R 15.09	20.25	R 16.1
007	2.12	9.44	19 98	16.00	20.83	22.01	8.53	R 20 72	R 20.89	R 8 17	R 16.54	20.08	R 17.2
008	2.44	10.70	R 26.21	22.77	24.66	24.94	12.32	R 26.23	K 25 05	R_10.19	R 19.59	21.87	R 20.0
009	2.53	7.62	R 16 61	12.61	19.35	17.97	7 93	R 23 69	R 17.76	R 7.66	R 14 07	23.43	R 15.7
010	2.61	R 7.74	R 20.35	16.27	R 21.75	21.39	R 11.63	R 26.20	R 21.08	8.92	R 16.33	24.52	R 17.8
011	2.44	7.23	27.00	22.56	24.50	27.34	15.67	29.27	26.56	10.69	19.54	26.11	20.8
						Expen	ditures in Millio	n Dollars					
970	1.1	126.1	42.7	6.4	37.7	399.6	0.3	42.5	529.2	3.4	659.9	259.0	918.
975	2.5	187.5	141.1	15.0	86.9	756.2	9.5	79.6	1,088.4	6.6	1,285.0	444.0	1,729.
980	9.6	635.6	547.5	89.3	134.6	1,440.7	6.1	225.1	2,443.3	4.6	3,093.1	986.7	4,079.
985	13.2	901.0	561.8	147.6	382.4	1,375.6	0.8	R 218.5	R 2,686.6	6.6	R 3,624.5	1,520.6	R 5,145
990 995	4.5 5.7	824.4 848.2	727.9	115.4 57.2	250.1 130.6	1,338.4	2.1 0.3	R 261.5 R 236.6	R 2,695.5 R 2,443.0	9.6 7.3	R 3,539.4 R 3,304.2	1,774.7	R 5,314 R 5,285
995	5.7 7.4	1,056.4	709.3 725.7	54.2	335.5	1,309.0 1,509.4	1.1	R 226.4	R 2,852.2	8.6	R 3,924.6	1,980.7 2,030.0	R 5,954
996 997	7.4 4.4	1,028.7	686.5	54.2 59.0	335.5 457.7	1,494.5	1.1	R 211.2	R 2,910.4	6.9	R 3,950.5	2,030.0	R 5,954
998	3.4	959.9	553.4	45.1	378.8	1,310.5	2.2	R 217.0	R 2,506.9	4.5	R 3,474.7	2,133.2	R 5,607
999	3.8	872.0	614.5	84.8	597.6	1,513.4	1.0	R 237.0	R 3,048.3	4.7	R 3,928.9	2,090.6	R 6,019
000	4.4	1,219.5	805.0	119.7	681.6	1,903.5	5.9	R 261 8	R 3.777.5	7.4	R 5.008.9	2,241.9	K 7 250
001	5.8	1,412.9	793.6	78.7	462.0	1,757.3	3.1	R 307.4	R 3,402.1	7.1	R 4 827 8	2,223.3	R 7 051
002	6.5	1,133.7	802.0	67.2	370.9	1,596.0	1.9	R 296.3	R 3.134.3	7.1	R 4.281.5	2,302.8	K 6 584
003	5.8	1,437.9	R 969.4	122.3	R 722.4	2,076.5	15.0	R 279.9	R 4.185.5	8.7	K 5.637.9	2,319.9	K 7 957
004	7.7	1,674.3	1,179.0	151.6	709.2	2,382.5	20.1	R 310 8	R 4,753.3	9.9	R 6 445 3	2,350.3	K 8 795
005	8.4	1,825.2	1,708.3	136.6	165.5	2,576.2	9.3	R 323.9	R 4.919.8	10.8	R 6.764.2	2,539.0	R 9,303
006	11.4	1,795.2	2,003.3	146.1	125.0	3,265.2	24.4	R 405.6	R 5,969.6	10.5	R 7,786.7	2,721.6	R 10.508
007	12.2	2,028.8	2,245.9	140.0	1,290.9	3,673.4	23.9	R 420.8	R 7,794.8	R 12.7	R 9 848 5	2,728.6	R 12,577
800	9.8	2,305.5	R 3,054.8	224.0	1,313.1	4,061.5	R 91.7	R 423.3	R 9,168.5	R 17.4	R 11.501.2	2,923.3	R 14.424
009	_ 6.3	_ 1,562.4	R 1,874.5	175.0	_ 1,089.3	2,979.4	R 21.0	<sup>R</sup> 411.6	R 6,550.7	R 13.3	K 8.132.7	3,029.1	R 11,161
010	<sup>R</sup> 6.9	R 1,564.7	R 2,258.3	280.0	R 1,333.4	R 3,546.8	R 25.2	R 472.9	R 7,916.5	13.9	R 9,502.0	3,351.6	R 12,853
011	6.1	1,481.5	2,906.6	377.6	1,576.3	4,369.5	26.4	507.9	9,764.3	17.0	11,268.9	3,597.9	14,866

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a phalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Kansas

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	1	'	'	'	Prices in Dollars p	er Million Btu	'	-	'	
970	0.91	0.69	1.19	1.40	1.51	1.50	0.61	0.83	7.17	1.6
975	_	1.05	2.62	2.84	3.30	3.27	1.20	1.42	9.23	2.5
980	2.15	2.38	6.85	7.68	6.83	6.83	3.06	2.82	15.75	5.4
985	2.31	4.12	6.43	7.77	6.52	6.55	3.46	4.29	21.98	8.
990	1.88	4.48	6.22	8.22	7.86	7.81	3.56	4.67	22.95	10.0
995	1.19 1.21	4.89 5.61	7.13 6.91	4.97 6.00	6.73 8.33	6.71 8.28	2.90 3.32	4.98 5.78	23.22 23.03	10.3
996 997	1.24	6.41	6.88	5.62	8.09	8.04	3.31	6.55	22.59	10.9 11.9
998	1.06	6.04	5.79	4.30	6.88	6.85	2.87	6.09	22.43	11.5
999	1.18	6.01	6.22	4.88	6.49	6.28	2.94	6.01	22.40	11.1
2000	1.59	7.58	9.02	9.17	10.08	10.06	4.41	7.84	22.43	12.7
2001	1.74	9.34	8.80	9.18	10.46	10.39	4.22	9.35	22.46	13.8
2002	1.24	7.19	7.86	8.43	9.07	9.04	3.82	7.34	22.47	12.5
2003	1.19	8.84	9.33	10.02	10.79	10.77	4.59	9.00	22.58	13.6
2004	_	10.59	11.06	11.13	12.19	12.17	5.21	10.67	22.70	14.9
2005	_	11.91	15.18	15.38	15.30	15.30	6.91	12.22	23.14	16.3
2006	1.78	12.94	17.36	19.56	17.18	17.19	7.96	13.26	24.19	17.7
2007	_	12.74	19.38	22.18	19.29	19.29	8.73	13.40	24.01	17.5
2008	_	12.55	23.72	23.31	22.93	22.93	10.83	R 13.81	26.04	R 18.0
2009	_	10.89	16.03	23.54	19.13	19.13	8.07	<sup>R</sup> 11.82	27.94	R 17.4
2010	_	R 10.41	R 19.44	R 25.13	R 20.09	R 20.09	R 9.51	R 11.50	29.38	R 18.3
2011		9.73	27.18	28.57	23.87	23.89	11.43	11.34	31.20	19.0
_					Expenditures in N	lillion Dollars				
970	0.1	66.7	0.4	0.9	29.2	30.5	0.2	97.4	130.8	228
975	_	101.2	1.5	1.0	60.4	62.8	0.4	164.4	179.4	343
980	(s)	201.9	6.0	0.2	57.1	63.3	4.5	269.7	386.2	655
985	(s)	322.7	2.5	1.2	38.5	42.2	6.4	371.3	614.6	985
990	(s)	319.6	1.0	0.5	37.3	38.9	7.2	365.6	745.0	1,110
995	0.1	372.1	0.6	0.4	39.7	40.6	5.1	418.0	820.4	1,238
996	0.3	477.1	0.7	0.7	65.9 77.4	67.3	6.1	550.7	838.6	1,389
997	(s) (s)	445.6 421.3	1.4 0.4	0.4 0.4	77.4	79.1 70.9	4.7 3.6	529.5 495.9	837.3 905.5	1,366 1,401
999	(s)	407.5	0.4	9.6	87.1	70.9 97.2	3.8	508.5	867.4	1,376
2000	(s)	539.4	0.5	1.0	105.2	107.2	6.2	652.8	958.8	1,611
2001	(s)	658.3	2.3	0.7	78.6	81.6	5.8	745.7	924.6	1,670
2002	(s)	513.8	1.6	0.7	82.0	84.1	5.3	603.2	977.0	1,580
2003	(s)	629.8	1.0	0.6	105.7	107.3	6.7	R 743.9	971.0	1,714
2004	(3)	698.0	0.8	0.7	109.0	110.5	7.9	816.3	961.6	1,778
2005	_	784.3	0.3	0.8	131.7	132.8	8.7	925.8	1,058.5	1,984
2006	(s)	752.9	0.3	0.5	107.4	108.2	8.8	869.9	1,114.3	1 984
2007	_	818.3	0.3	0.3	156.6	157.2	R 10.7	R 986 2	1,131.2	R 2 117
2008	_	914.4	0.5	0.2	241.4	R 242.0	R 14 9	R 1,171.3	1,189.7	K 2.361
2009	_	788.9	0.4	0.3	190.3	191.1	R 11.5	R 991.5	1,253.6	K 2.245
2010	_	R 712.1	0.3	0.3	R 179.7	R 180.3	R 11.9	R 904.3	1,437.1	R 2,341
2011	_	650.4	1.1	0.2	202.4	203.7	14.6	868.6	1,527.0	2,395

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Kansas

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars	er Million Btu					
1970	0.45	0.46	1.03	0.69	0.82	2.64	0.50	1.28	0.60	0.52		1.57
1975	. <del></del>	0.68	2.45	2.27	1.85	4.50	1.56	2.70	1.20	0.87	8.26	2.75
1980	1.32	1.91	6.49	5.22	3.42	9.27	_	6.67	3.06	2.26	14.81	5.63
1985 1990	1.69 1.18	3.15 3.36	5.97 5.46	7.77 8.22	4.00 4.04	9.28 8.90	2.13	6.27 5.92	3.46 3.56	3.45 3.52	19.87 19.65	8.51 9.21
1990	1.16	3.92	4.30	4.97	7.71	8.54	2.13	5.19	2.90	3.52	19.85	10.04
1996	1.27	4.62	5.23	6.00	9.34	9.36	2.70	6.52	3.32	4.67	19.77	10.39
1997	1.30	5.37	4.91	5.62	9.87	9.34		6.67	3.31	5.48	18.88	11.77
1998	1.25	5.01	3.82	4.30	8.81	7.86	2.82	5.42	2.87	5.04	18.77	11.62
1999	1.33	5.06	4.34	4.88	8.25	8.66	_	5.99	2.94	5.14	18.60	11.71
2000	1.26	6.75	7.03	9.17	10.96	11.46	3.97	8.41	4.41	6.89	18.47	12.60
2001	1.49	8.48	6.50	9.18	12.37	11.13	3.77	7.70	4.22	8.35	18.43	13.44
2002	1.52	6.45	5.88	8.43	9.14	10.73	3.17	6.79	3.82	_ 6.48	18.65	_ 12.73
2003	1.52	8.40	7.11	10.02	11.44	12.19	_	R 8.49	4.59	R 8.38	18.81	R 13.76
2004	_	9.97	9.24	11.13	13.43	14.36	_	10.64	5.21	10.02	18.91	14.70
2005	_	11.29	13.74	15.38	16.23	17.53	_	15.20	6.91	11.62	19.35	16.23
2006	2.00	12.20	15.84	19.56	18.02	19.80	_	17.21	7.96	12.65	20.41	17.45
2007 2008	_	11.83 11.82	17.34 23.69	22.18 23.31	19.46 23.17	22.01 24.94	_	18.71 R 23.56	8.73 10.83	12.41 R 12.98	20.01 21.76	17.02 18.02
2006 2009	_	9.82	13.93	23.54	18.54	24.94 17.97	7.93	R 16.27	8.07	10.46	23.08	R 17.78
2009	_	R 9.47	R 17.73	R 25.13	R 19.57	21.39	R 11.63	R 19.06	R 9.51	R 10.44	24.17	R 18.57
2011	_	8.71	24.17	28.57	21.81	27.34	15.67	23.53	11.43	10.02	25.73	19.38
						Expenditures in	Million Dollars					
1970	(s)	23.9	0.7	0.1	2.0	3.0	0.1	5.9	(s)	29.8	81.4	111.3
1975	_	34.7	3.0	0.2	4.2	6.3	0.4	14.1	(s)	48.8		206.9
1980	0.1	111.7	13.6	0.3	3.5	13.6	_	31.0	0.1	143.0	343.9	486.8
1985	(s)	178.0	25.2	0.4	2.9	8.7	_	37.2	0.2	215.5	554.2	769.8
1990	(s)	188.4	10.4	0.3	2.4	7.6	0.4	21.0	0.8	210.3	640.0	850.3
1995 1996	1.1 2.1	208.9 263.8	14.1 16.9	0.2 0.2	5.6 9.1	3.3 4.8	0.2	23.3	0.7 0.8	234.0 297.8	720.8 768.3	954.8 1,066.1
1996	0.1	203.0	13.5	0.2	11.7	4.6	(s)	31.1 30.5	0.8	254.5	775.6	1,086.1
1998	(s)	208.1	9.8	0.9	11.1	3.9	1.4	26.4	0.6	235.1	803.7	1,038.7
1999	0.2	196.3	12.0	0.1	13.7	2.8	-	28.5	0.6	225.7	777.8	1,003.5
2000	0.3	274.0	23.4	0.3	14.1	5.1	0.1	42.9	1.0	318.3	830.0	1,148.3
2001	(s)	320.0	30.6	0.3	11.5	4.5	0.2	47.1	1.0	368.1	830.9	1,199.1
2002	(s)	252.6	21.8	0.3	10.2	2.4	0.2	34.8	0.9	288.4	876.6	1,165.0
2003	(s)	321.1	R 27.1	0.3	12.2	6.9	_	R 46.4	1.2	R 368.8	882.5	R 1,251.2
2004	<u> </u>	371.5	31.0	0.5	15.0	6.1	_	52.6	1.3	425.4	892.5	1,317.9
2005	<del>-</del>	339.1	19.6	1.2	18.3	6.8	_	45.9	1.4	386.4	954.1	1,340.5
2006	(s)	342.2	26.8	1.0	9.5	13.5	_	50.8	1.5	394.4	1,029.6	1,424.0
2007	_	367.8	26.9 R 41.5	0.5	19.9	8.5	_	55.8	1.7	425.3	1,056.3	1,481.6
2008	_	410.4	'` 41.5 R oc o	0.3	41.0	8.0	(-)	R 90.8	2.3 R 1.6	R 503.5	1,140.3	R 1,643.8
2009	_	325.4 R 306.9	R 25.0 R 25.3	0.2	28.5 R 36.4	7.0	(s)	R 60.9 R 70.4	1.6 R 1.9	R 387.9 R 379.2	1,181.7	R 1,569.7 R 1,651.9
2010	_	285.5	39.2	0.2 0.2	27.1	8.5 7.7	(s)	74.2	1.9 2.2	361.9	1,272.7 1,370.4	1,732.3
2011	_	∠00.5	39.2	0.2	27.1	7.7	(s)	14.2	2.2	361.9	1,370.4	1,732.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Kansas

ļ.						PII	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mil	ion Btu					
1970	_	0.45	0.45	0.27	0.64	0.84	2.64	0.43	1.14	1.36	3.00	0.62	3.50	0.8
975	_	0.92	0.92	0.55	2.13	1.94	4.50	1.84	2.53	2.64	3.00	1.44	5.62	1.8
980	_	1.32	1.32	2.35	4.99	3.62	9.27	2.53	5.45	5.08	_	3.28	10.68	4.0
985	_	1.69	1.69	3.54	6.22	4.33	9.28	3.86	R 7.84	R 5.43		R 4.45	14.74	<sub>_</sub> 5.3
990	_	1.18	1.18	2.88	5.83	4.35	8.90	2.13	R 5.42	R 5.16	1.66	R 3.97	14.49	R 5.0
995	_	1.34	1.34	2.22	4.86	7.59	8.54	2.51	R 5.21	R 5.66	2.34	R 3.49	14.12	R 4.0
996	_	1.27	1.27	3.10	5.85	9.25	9.36	2.70	R 5.19	R 6.91	2.36	R 4.80	13.78	R 6.0
997		1.30	1.30	3.31	5.36	9.01	9.34	2.98	R 6.60	R 7.37	2.33	R 5.13	13.23	R 6.1
998		1.25	1.25	3.19	4.24	7.87	7.86	2.82	R 5.68 R 6.41	R 6.25 R 7.02	1.44	R 4.60 R 5.15	13.07	R 5.7 R 6.2
999	_	1.33	1.33	2.94	5.01	8.07	8.66	2.53	1 6.41 R 7 00	R 0.04	1.44	R 6.69	13.11	1 6.2 R 7.6
2000		1.26 1.49	1.26 1.49	3.97 4.95	7.95	11.24	11.46	3.97	R 7.82 R 6.65	R 9.61 R 8.73	1.43	R 6.81	13.33 13.33	R 7.6
2001	_				7.26	11.92	11.13	3.77	R 6.77	R 7.92	1.39	R 5.50		R 6.6
2002 2003	_	1.52 1.52	1.52 1.52	3.59 4.89	6.58 7.86	9.94 12.34	10.73 12.19	3.17 4.36	R 7.50	R 9.87	1.49 1.49	R 7.39	13.27 13.52	R 8.2
2003	_	1.52	1.52	6.33	10.10	12.34	12.19	4.36	R 7.50	R 10.92	1.49	R 8.61	13.52	9.3
005	_	1.68	1.68	7.60	14.41	16.97	17.53	4.56	R 9.79	R 12.86	1.49	R 9.32	14.23	R 10.2
006		2.00	2.00	6.70	16.42	18.78	19.80	6.50	R 13.15	R 15.20	1.49	R 9.57	15.24	R 10.2
2006	_	2.00	2.00	7.04	18.43	21.08	22.01	8.53	R 15.27	R 19.18	1.70	R 12.46	15.24	R 12.8
2008	_	2.12	2.12	9.09	24.65	25.13	24.94	12.32	R 19.02	R 23.20	1.70	R 15.49	16.68	R 15.6
2009	_	2.53	2.53	4.50	14.68	19.39	17.97	7.93	R 17.58	R 17.35	1.70	R 10.58	17.89	R 11.6
2010	_	2.61	2.61	R 5.39	R 18.66	R 22.11	21.39	R 11.63	R 19.33	R 20.44	1.70	R 12.70	18.27	R 13.5
2010	_	2.44	2.44	5.18	25.33	24.63	27.34	15.67	20.76	24.22	1.70	14.27	19.67	15.0
_							Expendi	tures in Million	Dollars					
1970	_	1.0	1.0	35.5	9.4	5.4	38.5	0.2	24.0	77.5	3.3	117.3	46.8	164.
1975	_	2.5	2.5	51.5	43.8	19.7	56.8	9.0	51.7	181.1	6.2	241.4	106.5	347.
1980	_	9.4	9.4	322.0	101.0	72.5	58.3	6.1	162.0	399.9	_	731.4	256.6	988.
1985	_	13.2	13.2	400.3	146.7	339.0	51.9	0.8	R 149.4	R 687.8	_	R 1,101.9	351.8	R 1,453.
990	_	4.5	4.5	316.4	154.1	207.2	35.7	1.7	R 177.1	R 575.9	1.6	R 898.5	389.7	R 1,288
1995	_	4.5	4.5	267.3	136.1	82.6	44.3	0.1	R 152.2	R 415.3	1.5	R 688.6	439.5	R 1,128
996	_	5.0	5.0	315.5	163.9	259.3	49.8	1.1	R 142.3	R 616.4	1.7	R 938.6	423.1	R 1,361.
1997	_	4.4	4.4	359.9	164.2	364.4	51.4	1.5	R 118.2	R 699.7	1.4	R 1,065.4	411.7	R 1,477.
1998	_	3.4	3.4	330.5	119.5	296.4	47.4	0.7	R 126.0	R 590.0	0.3	R 924.1	424.1	R 1,348.
1999	_	3.6	3.6	268.2	140.5	495.6	32.7	0.9	R 127.4	R 797.2	0.3	R 1,069.2	445.4	R 1,514.
2000	_	4.1	4.1	406.1	207.2	560.4	42.7	5.8	R 160.2	R 976.3	0.2	R 1,386.7	453.2	R 1,839.
2001	_	5.8	5.8	434.5	207.1	368.2	56.2	2.9	R 209.7	R 844.1	0.3	R 1,284.6	467.8	R 1,752
2002	_	6.5	6.5	367.3	171.1	275.7 R 004.0	56.8	1.6	R 196.4	R 701.7	0.8	R 1,076.2	449.2	R 1,525.
2003	_	5.8	5.8	486.9	R 226.3	R 601.0	69.4	14.8	R 180.1 R 203.3	R 1,091.6 R 1,219.3	0.7	R 1,585.1	466.4	R 2,051.
2004	_	7.7	7.7	604.8	317.5	582.0	96.5	20.0	R 203.3 R 188.4	R 730.1	0.8	R 1,832.6 R 1,441.0	496.2	R 2,328. R 1,967.
2005 2006		8.4 11.4	8.4 11.4	701.7 700.1	414.0 525.5	9.1 4.4	109.3 131.7	9.3 24.4	R 241.9	R 927.9	0.8 0.2	R 1,639.5	526.4 577.7	R 2,217.
2006	_	11.4	11.4		525.5 525.6				R 241.9	R 2,024.4	0.2	R 2,879.5	577.7	R 3,420
2007	_	9.8	9.8	842.6 980.6	R 786.2	1,110.3 1,022.8	117.1 104.2	23.9 R 91.7	R 247.5	R 2,236.5	0.2	R 3,227.1	541.2	R 3,820
2008	_	9.6 6.3	6.3	448.0	R 394.2	864.0	76.3	R 21.0	R 245.6	R 1,601.1	0.2	R 2,055.6	593.4	R 2,649
2009	_	R 6.9	R 6.9	R 545.6	R 552.6	R 1,112.0	R 69.9	R 25.2	R 273.3	R 2,033.0	0.2	R 2,585.7	641.7	R 3,227.
2010		6.1	6.1	545.5	670.4	1,338.6	89.3	26.4	284.8	2,409.4	0.2	2,961.2	700.5	3,661.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Kansas

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	'	'	'	1	'	Prices	in Dollars per Mi	llion Btu	-		,	'	
1970	0.45	_	2.17	1.18	0.75	0.82	5.08	2.64	0.49	2.34	2.34	_	2.34
1975	0.92	_	3.45	2.70	2.09	1.85	7.48	4.50	1.66	4.13	4.13	_	4.13
1980	_	_	9.02	7.05	6.47	3.42	14.36	9.27	3.82	_ 8.58	8.58	_	8.58
1985	_	_	9.99	6.75	5.94	5.42	R 18.18	9.28	_	R 8.41	8.41	_	_ 8.41
1990	_		9.32	8.28	5.57	5.99	R 20.61	8.90		R 8.61	R 8.61	_	R 8.61
1995	_	2.76	8.36	7.56	4.19	12.37	R 21.75	8.54	_	R 8.19 R 9.08	R 8.19 R 9.08	_	R 8.19
1996	_	3.07	9.29	8.50	4.76	12.13	R 21.63	9.36	_	R 9.05	R 9.08	_	R 9.08
1997	_	3.69	9.39	8.35 7.04	4.88	11.54	R 21.82 R 21.44	9.34 7.86		R 7.66	R 7.66	_	R 7.66
1998 1999		5.63 6.11	8.11 8.81	7.04	3.68 4.30	11.05 13.15	R 23.04	8.66	1.54 2.12	R 8.36	R 8.36	_	R 8.36
2000	_	5.47	10.87	10.35	6.53	15.82	R 23.20	11.46	2.12	R 11.01	R 11.01	_	R 11.01
2000		6.91	11.01	9.90	6.15	16.96	R 24.51	11.13	3.22	R 10.76	R 10.76	_	R 10.76
2002		5.57	10.72	9.40	5.55	15.42	R 26.70	10.73	2.53	R 10.31	R 10.71		R 10.31
2002	_	7.22	12.42	10.83	6.68	17.77	R 28.94	12.19	3.50	R 11.65	R 11.65	_	R 11.65
2003	_	6.95	15.13	12.88	8.61	19.45	R 30 11	14.36	3.90	R 13.77	R 13.77	_	R 13.77
2005	_	9.14	18.56	17.06	13.71	21.69	R 35.22	17.53	_	R 17.47	R 17.47	_	R 17.47
2006	_	10.43	22.31	19.08	14.70	23.33	R 43 88	19.80	_	R 19.69	R 19.69	_	R 19.69
2007	_	9.82	23.70	20.57	16.00	25.53	R 47 16	22.01	_	R 21.67	R 21.67	_	R 21.67
2008	_	10.70	27.23	26.87	22.77	29.49	R 55 12	24.94	_	R 25 85	R 25 85	_	R 25 85
2009	_	8.72	20.32	17.28	12.61	24.31	R 56.07	17.97	_	<sup>R</sup> 17.87	R 17.87	_	R 17.87
2010	_	8.28	25.19	21.02	16.27	26.63	R 58.80	21.39	_	R 21.39	R 21.39	_	R 21.39
2011 _	_	9.67	31.64	27.61	22.56	29.38	69.54	27.34	_	27.60	27.60	_	27.60
_						Exper	nditures in Millior	Dollars					
1970	(s)	_	3.6	32.2	6.4	1.1	13.8	358.2	(s)	415.3	415.3	_	415.3
1975	(s)	_	3.1	92.9	15.0	2.6	23.6	693.1	0.2	830.4	830.4	_	830.4
1980	_	_	10.1	426.9	89.3	1.5	52.5	1,368.8	(s)	1,949.1	1,949.1	_	1,949.1
1985	_	_	6.9	387.3	147.6	2.0	R 60.5 R 77.2	1,315.0	_	R 1,919.4	R 1,935.7	_	R 1,935.7
1990			6.4	562.3	115.4	3.3	R 77.7	1,295.0	_	R 2,059.7 R 1,963.7	R 2,064.9 R 1,963.7	_	R 2,064.9 R 1,963.7
1995 1996	_	(s)	6.2 8.3	558.5 544.2	57.2 54.2	2.7 1.1	R 75.0	1,261.4 1,454.7	_	R 2,137.5	R 2,137.5	=	R 2,137.5
1997	_	(s) (s)	11.7	507.4	59.0	4.3	R 80.0	1,438.8	_	R 2,101.1	R 2,101.1	_	R 2,101.1
1998		(s)	8.2	423.7	45.1	1.1	R 82.2	1,259.2	(s)	R 1,819.6	R 1,819.6	_	R 1,819.6
1999	_	(s)	10.7	461.5	84.8	1.1	R 89.3	1,477.9	0.1	R 2,125.4	R 2,125.5	_	R 2,125.5
2000	_	(s)	11.8	573.6	119.7	1.8	R 88.6	1,855.8	U.1	R 2,651.1	R 2,651.2	_	R 2,651.2
2001	_	0.1	10.9	553.7	78.7	3.7	K 95 7	1,696.5	(s)	R 2,429.2	R 2,429.3	_	R 2 429 3
2002	_	(s)	6.9	607.5	67.2	3.0	R 92.3	1,536.8	0.1	R 2.313.7	R 2.313.7	_	R 2.313.7
2003	_	0.1	6.4	R 715.0	122.3	R 3.5	<sup>R</sup> 92.5	2,000.3	0.2	R 2,940.1	<sup>R</sup> 2.940.2	_	<sup>R</sup> 2,940.2
2004	_	0.1	8.8	829.6	151.6	3.2	R 97 5	2,279.9	0.2	R 3 370 9	R 3.370.9	_	R 3 370 0
2005	_	0.1	20.1	1,274.4	136.6	6.4	<sup>R</sup> 113.4	2,460.1	_	R 4.011.0	R 4,011.1	_	R 4.011.1
2006	_	0.1	24.6	1,450.7	146.1	3.6	R 137.7	3,120.0	_	R 4.882.7	R 4,882.9	_	R 4,882.9
2007	_	0.1	19.7	1,693.1	140.0	4.0	R 152.8	3,547.8	_	R 5.557.4	R 5,557.5	_	R 5.557.5
2008	_	0.1	25.3	R 2,226.7	224.0	7.9	R 165.8	3,949.3	_	R 6.599.1	R 6,599.2	_	R 6,599.2
2009	_	0.1	13.7	R 1,454.8	175.0	6.4	R 151 7	2,896.0	_	R 4 697 6	R 4,697.7	_	R 4,697.7
2010	_	0.1	R 22.3	R 1,680.1	280.0	R 5.4	R 176.7	R 3,468.4	_	R 5,632.7	R 5,632.8	_	<sup>R</sup> 5,632.8
2011	_	0.1	24.4	2,195.9	377.6	8.2	198.3	4,272.6	_	7,077.0	7,077.2	_	7,077.2

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Kansas

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year	,			'	Prices in Dollars p	er Million Btu	,	,	,	
1970	0.31	0.30	0.62	_	0.47	0.52	_	_	_	0.3
1975	0.67	0.30	2.08	0.65	1.55	1.69	_	_	_	0.7
1980	1.07	1.78	5.74	0.05	3.78	4.60	_	_	_	1.3
1985	1.40	2.88	5.55	_	3.99	5.39	0.84	_		1.4
1990	1.24	1.76	5.40	_	1.86	4.86	0.30	_	_	1.0
1995	1.02	1.61	3.69	_	1.64	3.68	0.39	_	_	0.9
1996	0.99	2.32	4.60	_	2.46	3.56	0.49	_	_	0.9
1997	1.02	2.58	4.49	_	2.26	3.66	0.49	_	6.71	1.0
1998	0.98	2.14	3.28	_	1.54	3.26	0.47	_	7.87	0.9
1999	0.95	2.34	4.39	_	2.12	3.13	0.45	_	8.69	0.9
2000	0.98	4.14	6.78	_	3.56	4.58	0.44	_	_	1.1
2001	1.05	3.58	6.02	_	3.20	3.64	0.44	_	_	1.0
2002	0.98	3.11	5.51	_	2.50	2.87	0.40	_	_	0.9
2003	1.01	5.35	6.33	_	3.49	3.72	0.37	_	_	1.0
2004	1.03	5.47	8.85	_	3.89	4.19	0.41	_	_	1.0
2005	1.12	7.71	12.97	_	5.37	5.89	0.42	_	_	1.2
2006	1.19	6.23	15.50	_	_	15.50	0.41	_	_	1.2
2007	1.23	6.19	16.61	1.41	_	4.37	0.43	_	18.25	1.3
2008	1.41	7.98	22.20	1.57	_	6.82	0.42	_	_	1.6
2009	1.43	4.07	12.83	1.56	_	4.23	R 0.50	_	_	1 4
2010	1.51	4.97	16.27	1.24	_	6.08	R 0.61	2.40	_	R 1.5
2011	1.75	4.71	22.21	1.76	_	13.17	0.65	2.43	_	1.7
_					Expenditures in I	Million Dollars				
1970	2.6	49.5	0.6	_	1.1	1.8	_	_	_	53.
1975	39.9	60.6	18.6	(s)	40.3	58.9	_	_	_	159.
1980	197.4	172.4	12.8	<u> </u>	11.7	24.5	_	_	_	394.
1985	352.6	59.1	6.3	_	0.5	6.8	34.2	_	_	452.
1990	332.8	47.7	4.1	_	0.3	4.3	25.0	_	_	409.
1995	291.5	44.5	3.2	_	(s)	3.2	41.4	_	_	380.
1996	329.9	52.7	4.7	_	2.4	7.1	42.5	_	_	432.
1997	314.0	65.8	4.3	_	1.3	5.5	43.3	_	(s)	428.
1998	300.8	79.3	5.6	_	(s)	5.7	51.1	_	0.1	437.
1999	311.5	84.9	7.5	_	4.5	12.0	43.1	_	(s)	451.
2000	353.8	140.4	10.6	_	11.9	22.5	41.9	_	_	558.
2001	367.5	84.1	6.8	_	19.7	26.4	47.1	_	_	525.
2002	380.8	66.5	3.9	_	12.6	16.5	37.8	_	_	501.
2003	391.2	77.8	5.4	_	33.5	38.9	34.0	_	_	542.
2004	391.2	57.6	5.4	_	36.9	42.3	43.7	_	_	534.
2005	420.4	109.7	10.2	_	58.1	68.4	38.4	_	_	636.
2006	427.9	142.1	11.0	_	_	11.0	40.1	_	_	621.
2007	480.5	161.3	9.1	3.2	_	12.3	46.5	_	(s)	700.
2008	519.8	216.0	11.8	2.4	_	14.2	_ 37.1	_	_	_ 787.
2009	505.5	132.3	6.4	2.5	_	8.9	R 46.2	_	_	R 692.
2010	539.5	140.9	9.3	1.5	_	10.7	<sup>R</sup> 60.6	1.4	_	<sup>R</sup> 753.
2011	602.6	146.1	11.2	0.7	_	11.9	49.5	1.7	_	811.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Kentucky

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floatrio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			•					Prices	in Dollars p	er Million Btu		•					
970	0.38	0.26	0.27	0.65	1.21	0.73	1.91	2.93	0.56	1.48	2.18	_	1.23	0.95	0.22	3.37	1.6
975	1.60	0.70	0.75	1.02	2.58	2.03	3.64	4.69	2.06	2.98	3.88	_	1.54	1.87	0.64	5.32	3.2
980	1.81	1.35	1.37	2.85	6.41	6.39	5.93	9.65	3.64	7.22	7.91	_	3.04	3.92	1.32	10.07	6.7
985	1.93	1.46	1.48	4.77	6.64	6.17	6.90	8.80	4.89	R 7.37	R 7.77	_		R 3.95	1.43	14.84	R 7.9
990	1.80	1.24	1.27	4.11	7.49	5.82	7.29	9.25	3.61	R 6.06	R 8.03	_		R 3.83	1.20	13.16	R 7.8
995	1.57	1.15	1.17	3.78	6.83	4.15	9.10	9.17	2.92	R 5.93	R 7.77	_		R 3.56	1.11	11.97	R 7.4
996	1.68	1.11	1.13	4.47	7.74	4.87	10.61	9.87	3.40	R 6.33	R 8.52	_		3.77	1.07	11.85	R 7.8
997	1.75	1.09	1.12	4.97	7.52 6.35	4.59	10.21	9.71	3.72	R 6.53 R 4.94	R 8.50 R 7.11	_		R 3.88 R 3.46	1.06	11.86	R 8.0 R 7.5
998	1.67	1.07	1.10	4.69		3.33	8.84	8.46	2.66	R 5.02	R 7.76			R 3.46	1.08	12.24	R 7.8
999 000	1.65 1.62	1.09 1.04	1.11 1.06	4.25 5.77	7.29 9.64	3.99 6.50	8.94 12.12	9.32 11.62	2.71 3.97	R 6.34	R 10.06	_	2.41 3.48	R 4.51	1.08 1.05	12.27 12.31	R 9.2
000	1.74	1.13	1.15	7.62	8.87	5.63	12.53	10.95	4.30	R 4.88	R 9.26	_		R 4.53	1.13	12.48	R 9.2
001	1.82	1.13	1.13	5.61	8.39	5.36	10.63	10.48	3.40	R 3.56	R 8.30	_		R 4.28	1.13	12.54	R 8.7
002	1.76	1.25	1.26	7.47	9.63	6.39	R 13.23	11.82	4.59	R 3.94	R 9.49	_	2.02	R 4.85	1.24	12.99	R 9.7
004	2.16	1.39	1.41	8.55	11.94	8.73	14.55	14.21	5.04	R 3.52	11.10	_		5.78	1.37	13.61	R 11.0
005	3.00	1.58	1.62	10.78	16.32	12.90	17.63	17.59	6.67	R 4.32	R 14.26	_		R 7.23	1.66	14.74	R 13.5
006	3.33	1.77	1.81	10.92	18.38	14.70	19.52	19.91	7.79	R 5.07	R 16.13	_	3.60	R 7.87	1.80	15.97	R 14.9
007	3.48	1.81	1.86	9.46	19.84	16.00	21.67	21.93	8.59	R 5.95	17.99	_	R 3.70	8.40	1.89	17.17	15.8
800	4.37	2.21	2.26	11.54	R 26.52	22.77	25.80	25.46	R 12.40	R 7.34	R 22.30	_	R 4.58	R 10.12	2.27	18.41	R 18.9
009	5.11	2.21	2.27	8.43	R 16.76	12.73	20.64	18.48	7.98	R 5.89	R 15.48	_	R 4.67	R 7.70	2.21	19.19	R 15.0
010	5.41	2.30	2.36	7.13	R 20.58	16.34	22.81	21.90	R 11.27	R 8.00	R 19.19	_	R 4.59	R 8.56	2.31	19.81	R 16.9
011	6.63	2.39	2.44	7.04	26.87	22.55	25.53	28.10		10.92	25.22	_	5.16	10.46	2.39	21.10	20.3
								Exper	ditures in N	Million Dollars							
970	16.4	123.5	139.9	136.7	58.0	12.6	67.7	517.3	3.2	90.3	749.1	_	5.9	1,031.6	-90.6	354.9	1,295.
975	52.1	368.6	420.7	185.7	164.1	24.6	145.8	1,005.6	11.1	164.8	1,515.9	_		2,132.1	-309.8	852.2	2,674.
980	44.0	834.3	878.3	511.8	855.7	104.4	219.5	2,019.1	20.9	426.7	3,646.3	_		5,051.6	-743.7	1,698.6	6,006
985	60.5	999.7	1,060.1	722.4	853.8	119.3	137.1	1,846.2	9.5	R 339.4 R 313.1	R 3,305.4			R 5,147.5	-883.4	2,528.3	R 6,792
990 995	56.9	960.7	1,017.5	656.2	1,057.1	188.2	159.4	2,091.8	8.7 1.9	R 298.1	R 3,818.3 R 4,019.5	_		R 5,540.9	-858.3	2,707.2	R 7,389 R 7,990
	60.3	1,025.2	1,085.5	795.6	1,086.2	148.2	186.0	2,299.2		R 330.2	R 4,255.6	_	.0.0	R 5,916.4 R 6,302.1	-929.7	3,004.2	R 8,453
996 997	60.8 63.0	1,013.3 1,028.2	1,074.1 1,091.1	952.9 1,035.1	1,247.5 1,228.5	154.5 118.5	278.9 323.6	2,242.1 2,539.8	2.5 1.9	R 349.3	R 4,255.6	_		R 6,699.7	-921.7 -942.5	3,073.0 3.067.4	R 8,824
998	60.9	991.2	1,052.1	886.5	1,039.7	100.9	236.0	2,214.8	0.2	R 365.1	R 3,956.7	_	8.1	R 5,903.5	-963.2	3,125.6	R 8,065
999	57.8	1,034.1	1,032.1	855.7	1,166.2	157.3	297.8	2,473.7	0.4	R 422.7	R 4,518.1	_		R 6,474.2	-994.5	3,268.4	R 8.748
000	49.7	1.008.5	1.058.2	1.221.5	1,1664.5	245.3	434.5	2,473.7	1.4	R 449.6	R 5,757.5	_		R 8,050.1	-987.9	3,248.1	R 10,310
000	49.0	1,114.4	1,163.4	1,474.4	1,587.4	191.6	443.2	2,924.1	1.6	R 415 8	R 5.563.6	_	10.9	R 8 212 3	-1,070.2	3,361.7	R 10.503
002	46.5	1,121.5	1,167.9	1,200.5	1,652.9	192.9	413.5	2,775.2	1.0	R 434 8	R 5,470.3	_		R 7.871.6	-1,140.3	3.684.0	R 10,415
003	43.0	1,147.7	1,190.8	1,554.9	R 1,498.7	291.6	R 418.2	3,242.7	3.1	R 449.1	R 5.903.5	_		R 8.683.5	-1,140.5	3,727.2	R 11,270.
004	55.0	1,304.5	1,359.5	1,824.6	2,105.7	447.7	502.4	4,097.0	2.0	R 481.3	R 7.636.2	_	35.4	R 10.855.8	-1,296.2	3,964.3	R 13,523.
005	80.5	1,515.6	1,596.0	2,391.3	2,987.8	606.1	631.3	4,946.3	5.7	R 592.0	R 9.769.2	_		R 13,831.4	-1,630.1	4,431.9	R 16,633.
006	90.6	1,759.9	1,850.5	2,171.8	3,509.7	592.3	683.3	5,600.4	5.6	R 710.9	R 11.102.1	_	73.5	R 15.197.8	-1,823.7	4,761.9	R 18,136.
007	102.7	1.795.0	1,897.7	2,012.1	3,868.2	723.8	759.9	6,196.4	5.4	R 745.7	R 12.299.5	_	R 80 1	R 16.289.4	-1,908.8	5,332.6	R 19.713
800	110.2	R 2,208.9	R 2,319.2	2,383.3	R 4,796.9	958.6	909.7	6,900.3	(s)	R 866.0	R 14.431.6	_	R 95.8	R 19.229.9	-2,292.5	5,777.4	R 22,714
009	87.2	R 2,037.5	R 2,124.7	_ 1,582.5	R 2.832.9	710.7	627.2	_ 5,138.8	R 3.3	R 645.6	R 9,958.5	_	R 72.4	R 13,738.1	-2,045.6	5,712.7	R 17,405
010	R 107.2	R 2,275.8	2,382.9	R 1,497.9	R 3,533.4	957.4	761.6	R 6,057.2	R 3.8	R 671.8	R 11,985.2	_	R 90.3	R 15,956.3	-2,326.1	6,223.8	R 19,854
011	85.3	2,381.1	2,466.4	1,418.1	4,873.4	1,270.2	848.3	7,506.0	_	711.6	15,209.6	_	101.7	19,195.8	-2,385.5	6,339.0	23,149.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Kentucky

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year				•		Prices	in Dollars per M	illion Btu					
970	0.45	0.66	1.21	0.73	1.91	2.93	0.51	1.48	2.18	1.23	1.41	3.37	1.6
975	1.44	1.02	2.58	2.03	3.64	4.69	2.11	2.98	3.88	1.54	2.78	5.32	3.2
980	1.78	2.86	6.41	6.39	5.93	9.65	3.64	7.22	7.92	3.04	5.94	10.07	6.7
985	1.90	4.78	6.65	6.17	6.90	8.80	4.89	R 7.37	7.77	3.68	6.22	14.84	R 7.9
990	1.84	4.12	7.51	5.82	7.29	9.25	3.61	R 6.06	R 8.04	3.35	R 6.38	13.16	R 7.8
995	1.70	3.79	6.86	4.15	9.10	9.17	2.92	R 5.93	R 7.79	2.64	R 6.02	11.97	R 7.4
996	1.74	4.48	7.77	4.87	10.61	9.87	3.40	R 6.33	R 8.54	2.87	R 6.63	11.85	R 7.8
997	1.80	4.99	7.55	4.59	10.21	9.71	3.72	R 6.53 R 5.21	R 8.51 R 7.17	2.59	R 6.88 R 6.07	11.86	R 8.0
998 999	1.53 1.70	4.74 4.28	6.38 7.32	3.33 3.99	8.84 8.94	8.46 9.32	2.66 2.71	R 5.21	R 7.17 R 7.76	2.33 2.41	R 6.43	12.24 12.27	R 7.5
999	1.70	4.28 5.79	7.32 9.67	3.99 6.50	8.94 12.12	9.32 11.62	3.97	R 6.34	R 10.07	3.48	R 8.35	12.27	R 9.2
2001	1.76	7.69	8.90	5.63	12.12	10.95	4.30	R 4.88	R 9.27	3.46	R 8.29	12.48	R 9.2
2002	1.80	5.76	8.42	5.36	10.63	10.48	3.40	R 5.11	R 8.83	2.38	R 7.55	12.54	R 8.7
2003	1.75	7.49	9.66	6.39	R 13.23	11.82	4.59	R 5.41	R 10.03	2.02	R 8.69	12.99	R 9.7
2004	2.05	8.60	11.96	8.73	14.55	14.21	5.04	R 4.82	11.80	2.32	10.23	13.61	R 11.0
2005	2.72	10.93	16.35	12.90	17.63	17.59	6.67	R 5.94	R 15.17	3.67	R 13.11	14.74	R 13.5
2006	2.98	11.14	18.41	14.70	19.52	19.91	7.79	R 6 55	K 17.04	3.77	R 14.57	15.97	R 14.9
007	3.08	9.65	19.86	16.00	21.67	21.93	8.59	R 7 52	R 18 81	R 3.88	R 15 45	17.17	15.8
2008	R 3 68	11.55	R 26.56	22.77	25.80	25.46	12.41	R 9 63	R 23 42	R 4 87	R 19.07	18.41	R 18.9
2009	R 4.13	8.50	R 16 78	12.73	20.64	18.48	7.98	<sup>R</sup> 7.17	K 16.01	R 4.92	R 13 63	19.19	R 15.0
010	4.16	7.26	R 20.61	16.34	22.81	21.90	R 11.27	R 11.05	R 19.96	R 4.72	R 15.86	19.81	R 16.9
011	4.45	7.13	26.90	22.55	25.53	28.10	_	14.99	26.00	5.31	20.08	21.10	20.3
						Expen	ditures in Millio	n Dollars					
970	52.5	134.2	58.0	12.6	67.7	517.3	2.5	90.3	748.4	5.9	941.0	354.9	1,295
975	112.3	185.5	164.0	24.6	145.8	1,005.6	10.0	164.8	1,514.8	9.8	1,822.3	852.2	2,674
980	147.4	507.6	847.0	104.4	219.5	2,019.1	20.9	426.7	3,637.6	15.3	4,307.8	1,698.6	6,006
985	189.9	718.3	844.7	119.3	137.1	1,846.2	9.5	R 339.4	R 3,296.3	27.7	R 4,264.2	2,528.3	R 6,792
990	167.2	655.3	1,050.0	188.2	159.4	2,091.8	8.7	R 313.1	R 3,811.2	22.0	R 4,682.6	2,707.2	R 7,389 R 7,990
995	165.3	793.0	1,079.1	148.2	186.0	2,299.2	1.9	R 298.1 R 330.2	R 4,012.5 R 4,246.4	15.8	R 4,986.7 R 5,380.4	3,004.2	R 8,453
996 997	168.1 163.7	946.5 1,027.6	1,238.2 1,221.0	154.5 118.5	278.9 323.6	2,242.1 2,539.8	2.5 1.9	R 349.3	R 4,554.1	19.4 12.0	R 5,757.2	3,073.0 3,067.4	R 8,824
998	117.9	866.9	1,033.2	100.9	236.0	2,214.8	0.2	R 362.2	R 3,947.3	8.1	R 4,940.2	3,125.6	R 8,065
999	123.7	836.0	1,159.6	157.3	297.8	2,473.7	0.2	R 422.7	R 4,511.5	8.5	R 5,479.7	3,268.4	R 8,748
2000	103.9	1,200.3	1,652.2	245.3	434.5	2,962.3	1.4	R 449.6	R 5,745.2	12.9	R 7,062.3	3,248.1	R 10,310
2001	121.5	1,453.6	1,580.0	191.6	443.2	2,924.1	1.6	R 415.8	R 5,556.2	10.9	R 7,142.1	3.361.7	R 10,503
002	111.6	1,151.1	1,642.1	192.9	413.5	2,775.2	1.0	R 411.1	R 5,435.7	32.9	R 6.731.3	3,684.0	R 10,415
2003	107.2	1,531.6	R 1,484.8	291.6	R 418.2	3,242.7	3.1	R 429.4	R 5.869.8	34.4	<sup>K</sup> 7.543.0	3,727.2	R 11.270
2004	137.2	1,792.0	2,092.4	447.7	502.4	4,097.0	2.0	R 453.5	R 7.595.1	35.2	K 9 559 5	3,964.3	R 13,523
005	177.7	2,230.0	2,971.1	606.1	631.3	4,946.3	5.7	R 558.5	R 9 719 0	74.6	R 12.201.3	4,431.9	R 16,633
2006	192.7	2,074.0	3,493.5	592.3	683.3	5,600.4	5.6	R 659.3	R 11,034.3	73.1	K 13,374.2	4,761.9	R 18,136
2007	206.1	1,861.7	3,845.3	723.8	759.9	6,196.4	5.4	R 702.3	K 12.233.1	R 79.7	R 14.380.7	5,332.6	R 19,713
800	R 217.7	2,272.7	R 4.765.0	958.6	909.7	6,900.3	(s) R 3.3	R 817.8	R 14,351.6	R 95.5	R 16.937.4	5,777.4	R 22,714
2009	<sup>R</sup> 184.5	1,522.6	R 2,809.7	710.7	627.2	5,138.8	R 3.3	R 623.5	R 9,913.3	R 72.2	R 11,692.5	5,712.7	R 17,405
2010	213.7	R 1,383.3	R 3,511.2	957.4	761.6	R 6,057.2	R 3.8	R 652.0	R 11,943.2	R 90.0	R 13,630.2	6,223.8	<sup>R</sup> 19,854
011	217.9	1,324.5	4,840.0	1,270.2	848.3	7,506.0	_	701.9	15,166.4	101.4	16,810.3	6,339.0	23,149

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Kentucky

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	'	1		'	Prices in Dollars p	er Million Btu	'			
970	0.86	0.81	1.19	1.73	2.33	1.97	0.85	1.07	5.85	1.8
975	1.91	1.22	2.49	3.13	4.16	3.70	1.69	1.78	7.83	3.:
980	2.30	3.00	6.89	8.52	8.31	8.10	4.31	4.17	12.91	6.
985	2.45	5.15	7.67	7.18	9.78	8.34	4.88	5.70	17.06	9.
990	2.25	4.74	6.76	7.94	11.86	9.64	3.53	5.47	16.69	10.
995	2.05 2.02	4.61	5.45 6.31	6.32	10.89 12.09	8.70	2.87 3.29	5.19	16.48 16.26	10.
996 997	2.02	5.28 6.06	6.96	6.94 7.40	12.09	10.16 10.19	3.29	6.09 6.79	16.26	10. 11.
998	2.07	5.83	5.85	6.78	10.45	8.65	2.84	6.30	16.45	11.
999	2.09	5.54	6.29	4.93	10.49	8.36	2.91	6.06	16.34	11.
2000	2.03	7.12	9.11	9.27	13.85	12.39	4.37	7.98	16.03	11.
2001	2.37	9.20	8.89	9.28	14.19	12.29	4.17	9.50	16.37	13.
2002	2.38	7.25	7.94	8.52	12.78	11.38	3.78	7.73	16.55	12.
2003	2.49	8.84	9.39	10.09	15.26	R 13.53	4.54	9.44	17.03	13.
2004	3.41	10.60	11.14	11.20	16.62	14.97	5.16	11.12	17.90	14.
2005	3.53	12.72	15.29	15.49	19.40	18.18	6.83	13.21	19.24	16.
2006	4.06	13.74	17.47	19.69	21.64	20.84	7.87	14.49	20.58	18.
2007	3.55	11.73	19.51	22.33	23.19	22.62	8.64	R 13.15	21.51	18.0
2008	R	13.37	23.88	23.47	27.38	26.83	10.72	15.25	23.28	19.7
2009	R	11.55	16.13	23.70	22.97	R 21.96	7.98	R 13.06	24.53	R 19.4
2010	R	9.72	19.47	25.17	24.43	<sup>R</sup> 24.19	R 9.42	R 12.00	25.11	R 19.5
2011		10.16	27.10	28.49	28.32	28.16	11.31	13.25	26.97	21.1
_					Expenditures in N	lillion Dollars				
970	6.0	71.6	2.8	20.4	30.4	53.6	1.5	132.7	139.6	272
975	3.9	97.1	6.4	19.0	60.6	86.0	3.3	190.2	256.0	446
980	3.3	224.9	32.9	84.6	66.7	184.1	11.7	424.0	575.9	999
985	3.3	318.9	38.2	33.9	60.4	132.5	23.3	478.0	846.2	1,324
990	1.7	276.1	29.5 22.9	14.5	84.2	128.1	18.8	424.7	957.5	1,382
995 996	0.9 0.7	334.1 389.1	22.9	14.9 17.3	95.7 142.7	133.5 184.3	12.2 14.5	480.6 588.5	1,155.1 1,185.0	1,635 1,773
996		420.6	24.3 26.6	20.4	139.7	184.3	7.5	616.8	1,185.0	1,773
998	1.9 1.3	334.9	19.9	23.5	93.0	136.4	5.8	478.5	1,172.1	1,700
998	2.6	334.9	19.9	23.5	114.2	157.5	6.1	505.0	1,215.9	1,762
2000	1.1	479.1	28.0	16.6	149.4	194.0	9.9	684.2	1,278.7	1,762
2001	1.4	543.3	23.6	14.3	101.7	139.5	7.7	692.0	1,323.4	2,015
2002	1.8	444.5	18.7	8.2	99.3	126.2	7.1	579.6	1,431.2	2,010
2003	1.6	567.5	R 27.4	10.4	137.5	R 175.3	9.0	R 753.4	1,435.0	R 2,188
2004	2.3	619.2	28.5	13.1	143.2	184.8	10.5	816.7	1,538.4	2,355
2005	2.0	734.9	32.9	22.0	159.9	214.8	27.2	978.9	1,769.4	2,748
2006	1.1	669.9	25.9	17.8	162.3	206.1	27.8	904.9	1,821.8	2.726
2007	1.1	621.0	27.9	12.6	187.9	228 4	R 33.7	R 884 2	2,055.7	R 2 930
2008	R	761.5	R 32.1	R 8.0	255.1	R 295.2	R 46 7	R 1,103.5	2,189.7	R 3.293
2009	R	620.3	R 30.2	15.3	223.4	R 268.9	R 43 8	R 932.9	2,220.4	K 3.153
2010	R	545.0	R 12.8	15.9	248.8	R 277.4	R 45.1	R 867.5	2,496.8	R 3,364
2011	_	528.7	42.6	15.1	263.8	321.5	55.3	905.6	2,503.0	3,408

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Kentucky

				Primary	Energy						
				Petrol	leum			Biomass			
Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
					Prices in Dollars p	er Million Btu					
0.44	0.66	1.02	0.79	1.62	2.93	0.78	1.33	0.85	0.76		1.54
1.30	1.05	2.29	2.53	3.19	4.69	1.69	2.85	1.69	1.42		2.54
1.75	2.89	6.49	6.08	5.00	9.65	4.12	6.52	4.31	3.97		5.92
1.87	4.95	6.09	7.18	5.18	8.80	4.89	6.49	4.88	5.05		7.83
1.86	4.35	5.55	7.94	4.74	9.25	3.61	6.61	3.53	4.60		9.65
1.77	4.19	4.34	6.32	7.79	9.17	<del></del>	5.17	2.87	4.21	15.01	9.16
1.78	4.85	5.29	6.94	9.44	9.87	3.40	6.30	3.29	4.95	14.85	9.47
1.83	5.51	4.96	7.40	9.97	9.71	_	6.42	3.28	5.15		9.94
1.40	5.25	3.86	6.78	8.90	8.46	_	5.15	2.84	4.79		10.30
1.73	4.98	4.39	4.93	8.33	9.32	2.71	5.31	2.91	4.47		9.80
1.59 1.77	6.42 8.87	7.11 6.57	9.27 9.28	11.07	11.62 10.95	3.97	8.08 7.61	4.37 4.17	6.27 7.94	14.65	10.65
1.77	6.80	5.95	9.28 8.52	12.50 9.24	10.95	4.31	6.65	3.78	7.94 6.22		11.73 11.12
1.74	8.31	5.95 7.15	10.09	11.51	11.82	_	R 8.39	4.54	7.74		12.11
1.74	9.83	9.30	11.20	13.52	14.21	_	10.51	5.16	8.98		13.08
2.51	11.93	13.83	15.49	16.34	17.59	6.66	14.50	6.83	10.99		14.70
2.71	12.85	15.94	19.69	18.14	19.91	0.00	16.61	7.87	12.63		16.38
2.71	10.99	17.46	22.33	19.59	21.93	_	18.11	8.64	11.24		16.45
2.75 R 3.90	12.80	23.85	23.47	23.33	25.46	_	R 23.73	10.72	R 13.76		R 18.27
R 4.66	10.51	14.02	23.70	18.66	18.48	_	R 15.96	7.98	10.80		R 17.71
R 3.61	8.35	17.76	25.17	19.60	21.90	_	R 18.79	R 9.42	R 9.07	23.10	R 17.55
3.98	8.54	24.11	28.49	21.75	28.10	_	23.29	11.31	10.05		19.00
					Expenditures in I	Million Dollars					
2.4	28.3	5.0	1.8	3.4	4.1	0.1	14.3	(s)	45.1	64.8	109.9
6.2	40.8	12.2	3.0	7.4	6.8	0.1	29.5	0.1	76.6	116.4	192.9
9.5	114.9	99.6	21.4	6.4	12.7	0.5	140.6	0.3	265.3		565.2
8.9	172.1	56.0	3.7	5.1	17.5	(s)	82.3	0.6	264.1	398.7	662.8
5.5	143.8	24.6	4.2	5.4	21.6	(s)	55.9	2.1	207.5		821.4
5.0	177.5	28.2	4.2	11.0	2.0	_	45.4	1.7	229.5		922.0
4.5	208.4	36.8	4.4	17.8	2.1	(s)	61.0	2.0	275.8		972.0
13.4	223.7	27.0	4.7	18.7	2.0	_	52.5	1.3	290.8		1,077.7
7.4	176.3	23.8	5.0	12.7	3.5	_	45.0	1.0	229.7		1,053.5
16.0	184.0	28.0	1.9	14.5	1.9	(s) 0.2	46.3	1.0	247.4	845.5	1,092.9
7.1	258.3	44.8	3.7	19.1	2.4	0.2	70.2	1.6	337.3		1,199.8
8.5	324.3	43.0	3.1	14.3	2.4	0.2	62.9	1.4	397.1		1,290.7
9.7	253.4	37.0	1.5	11.5	2.3	_	52.3	1.3	316.7	937.1	1,253.8
7.5	329.4	R 32.9	2.2	16.9	2.6	_	R 54.6	1.6	R 393.0	963.2	R 1,356.2
11.6	376.5	43.5	2.0	21.2	3.1		69.9	1.8	459.8		1,493.6
16.1	452.7 430.8	62.3 69.6	2.4	19.4	3.9	(s)	88.0	4.4	561.1		1,707.7 1,759.7
7.6 8.0	430.8 388.2	69.6	2.2 1.3	21.4 18.2	4.5 5.0	_	97.7 91.7	4.7 5.4	540.8 493.3		1,759.7 1,846.8
0.U R 5 o		07.2 R 76.6	1.3 R 1.0				R 127 0		493.3 R goo o	1,303.5	R 2,066.7
0.0 R 6 1		70.0 R 22 4	1.0				127.9 R 64 6	7.1 Rea	033.3 R 462 o	1,433.3	R 1,888.9
R 4 2		33.4 R 34.2				_	R 64.6	0.2 R 7 2	H02.0	1,420.1	R 1,922.7
		54.2				_					2,010.7
R 5.8 R 6.1 R 4.3 4.9		492.5 385.9 317.0 302.6	492.5 R 76.6 385.9 R 33.4 317.0 R 34.2	492.5 R 76.6 R 1.0 385.9 R 33.4 0.8 317.0 R 34.2 1.0	492.5 R 76.6 R 1.0 44.5 385.9 R 33.4 0.8 26.2 317.0 R 34.2 1.0 24.4	492.5       R 76.6       R 1.0       44.5       5.8         385.9       R 33.4       0.8       26.2       4.2         317.0       R 34.2       1.0       24.4       4.9	492.5       R 76.6       R 1.0       44.5       5.8       —         385.9       R 33.4       0.8       26.2       4.2       —         317.0       R 34.2       1.0       24.4       4.9       —	492.5     R 76.6     R 1.0     44.5     5.8     —     R 127.9       385.9     R 33.4     0.8     26.2     4.2     —     R 64.6       317.0     R 34.2     1.0     24.4     4.9     —     R 64.6	492.5       R 76.6       R 1.0       44.5       5.8       —       R 127.9       7.1         385.9       R 33.4       0.8       26.2       4.2       —       R 64.6       R 6.2         317.0       R 34.2       1.0       24.4       4.9       —       R 64.6       R 7.2	492.5       R 76.6       R 1.0       44.5       5.8       —       R 127.9       7.1       R 633.3         385.9       R 33.4       0.8       26.2       4.2       —       R 64.6       R 6.2       R 462.8         317.0       R 34.2       1.0       24.4       4.9       —       R 64.6       R 7.2       R 393.1	492.5       R 76.6       R 1.0       44.5       5.8       —       R 127.9       7.1       R 633.3       1,433.5         385.9       R 33.4       0.8       26.2       4.2       —       R 64.6       R 6.2       R 462.8       1,426.1         317.0       R 34.2       1.0       24.4       4.9       —       R 64.6       R 7.2       R 393.1       1,529.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Kentucky

Year	Coking Coal	Coal												
Year		Ctoom												
Year										Total		Total <sup>f,g,h</sup>		Total Energy <sup>f,g,h</sup>
				,			Prices in	Dollars per Mill	ion Btu					
1970	0.38	0.44	0.42	0.48	0.73	1.66	2.93	0.44	1.24	1.25	1.47	0.70	2.16	1.0
1975	1.60	1.30	1.44	0.75	2.31	3.36	4.69	2.11	2.64	2.74	1.47	1.77	4.56	2.6
1980	1.81	1.75	1.77	2.66	5.43	5.28	9.65	3.58	6.45	_ 5.71	1.46	3.73	8.63	_ 5.0
1985	1.93	1.87	1.89	4.25	6.34	5.61	8.80	4.89	R 6.55	R 6.42	1.46	_ 4.11	14.51	R 6.9
1990	1.80	1.86	1.84	3.47	5.92	5.09	9.25	3.61	R 4.93	<sup>R</sup> 5.45	1.67	R 3.70	10.50	R 5.7
1995	1.57	1.77	1.69	2.97	4.91	7.67	9.17	2.92	R 4.79	R 5.40	1.68	R 3 36	8.58	R 5.0
1996	1.68	1.78	1.74	3.69	5.91	9.35	9.87	3.40	R 5.28	<sup>R</sup> 6.27	1.67	R 3.94	8.54	R 5.4
1997	1.75	1.83	1.79	3.99	5.42	9.11	9.71	3.72	R 5.43	<sup>R</sup> 6.31	1.64	R 4.19	8.22	R 5.4
1998	1.67	1.40	1.54	3.87	4.28	7.96	8.46	2.66	R 4 22	R 4.91	1.24	R 3.70	8.54	R 5.2
1999	1.65	1.73	1.69	3.22	5.06	8.16	9.32	2.71	R 4 22	R 5.20	1.29	R 3.77	8.75	R 5.3
2000	1.62	1.59	1.60	4.63	8.03	11.36	11.62	3.97	K 5 38	R 7.34	1.31	<sup>R</sup> 5.13	8.83	R 6.2
2001	1.74	1.77	1.75	6.28	7.34	12.05	10.95	4.31	R / 01	R 6.60	1.42	R 5.47	8.91	R 6.4
2002	1.82	1.77	1.79	4.47	6.65	10.04	10.48	3.43	R 4 19	R 6.28	2.11	R 4.74	9.05	R 6.1
2003	1.76	1.74	1.75	6.31	7.91	12.42	11.82	4.60	R 4.45	R 6.94	1.62	K 5 51	9.40	R 6.7
2004	2.16	1.96	2.04	7.13	10.17	13.83	14.21	5.05	R 3 90	R 7.30	1.79	R 6 08	9.78	R 7.1
2005	3.00	2.51	2.73	9.62	14.51	17.08	17.59	6.66	R 4 81	R 9.51	2.74	R 8.05	10.56	R 8.8
2006	3.33	2.71	2.98	9.37	16.53	18.90	19.91	7.79	R 5.31	R 10.52	2.67	R 8.48	11.87	R 9.4
2007	3.48	2.75	3.09	8.15	18.55	21.22	21.93	8.59	R 6 13	R 11.66	R 2.53	8.49	13.11	9.9
2008	4.37	3.14	3.68	10.05	24.81	25.30	25.46	12.41	R 8 07	R 15.51	2.85	R 11 07	14.11	R 12.0
2009	5.11	3.46	4.11	5.83	14.77	19.52	18.48	7.98	R 5.64	R 10.13	R 2.64	R 7.64	14.40	R 9.9
2010	5.41	3.36	4.17	5.40	18.69	22.15	21.90	11.66	R 8.62	R 14.58	2.79	R 8.90	14.80	10.9
2011	6.63	3.66	4.46	5.02	25.26	24.56	28.10	_	11.69	19.74	2.80	10.75	15.63	12.4
							Expendi	ures in Million	Dollars					
1970	16.4	27.5	44.0	34.3	8.9	33.5	3.2	1.8	53.1	100.5	4.4	183.1	150.5	333.
1975	52.1	50.1	102.3	47.5	44.7	77.0	4.8	9.9	116.5	252.8	6.4	409.0	479.9	888.
1980	44.0	90.6	134.6	167.8	203.6	146.2	4.5	17.1	270.5	641.8	3.3	947 5	822.8	1 770
1985	60.5	117.4	177.8	227.4	215.2	69.2	39.0	9.5	R 246.5	R 579.3	3.8	R 989.0	1,283.4	R 2,272.
1990	56.9	103.2	160.1	235.4	208.8	68.2	41.2	8.7	R 225.7	R 552.6	1.1	R 949.6	1,135.7	K 2,085
1995	60.3	99.2	159.5	281.4	174.7	77.1	55.8	1.9	R 210.4	R 519.9	1.9	R 962.8	1,156.6	R 2 119
1996	60.8	102.2	163.0	348.9	209.3	116.1	61.8	2.5	R 242.0	R 631.6	3.0	R 1,146.4	1,191.8	R 2.338.
1997	63.0	85.4	148.4	383.0	179.0	162.6	62.3	1.9	R 254.1	R 659.9	3.2	R 1,194.4	1,108.4	K 2 302
1998	60.9	48.2	109.1	355.4	146.6	129.5	36.2	0.2	R 260.5	R 573.0	1.4	K 1.038.9	1,085.8	K 2.124.
1999	57.8	47.3	105.0	312.9	145.6	167.9	39.8	0.3	R 318 5	R 672.1	1.4	R 1 091 4	1,165.5	R 2 256
2000	49.7	45.9	95.6	462.4	207.4	262.6	50.1	1.2	R 351.5	R 872.8	1.4	R 1,432.2	1,107.0	<sup>R</sup> 2,539.
2001	49.0	62.5	111.5	585.3	227.9	323.1	98.1	1.4	R 319 9	R 970 4	1.8	K 1.669.0	1,144.8	K 2 813
2002	46.5	53.6	100.1	452.5	203.2	294.9	95.0	0.9	R 318.3	R 912.3	24.5	R 1,489.5	1,315.7	R 2.805.
2003	43.0	55.1	98.1	633.6	R 201.2	R 259.8	118.1	3.0	R 333.5	R 915.5	23.8	R 1.671.1	1,328.9	K 3.000.
2004	55.0	68.3	123.3	795.3	245.8	332.3	162.8	1.8	R 349.3	R 1.091.9	23.0	R 2,033.5	1,392.2	R 3.425.
2005	80.5	79.3	159.7	1,042.1	389.1	444.6	196.5	5.6	R 430.1	R 1,465.8	43.1	R 2,710.7	1,516.0	R 4.226
2006	90.6	93.4	184.0	973.1	482.2	489.4	239.7	5.6	R 513.6	R 1,730.5	40.7	R 2,928.3	1,721.3	R 4,649
2007	102.7	94.3	197.0	852.5	512.8	544.8	131.3	5.4	R 549.5	R 1.743.7	40.6	R 2,833.8	1,923.4	R 4.757
2008	110.2	101.6	211.8	1,018.6	R 900.3	594.5	104.6	(s)	R 659.9	R 2.259.3	41.7	R 3.531.4	2,154.3	R 5,685
2009	87.2	91.2	178.4	516.4	R 523.6	369.4	77.5	R 3.3	R 472.9	R 1,446.7	R 22 2	R 2,163.6	2,066.1	R 4,229
2010	R 107.2	102.2	R 209.4	R 521.3	R 640.1	477.4	R 86.5	R 3.5	R 479.0	R 1,686.4	R 37.8	R 2,454.8	2,197.4	R 4,652
2011	85.3	127.6	212.9	493.2	987.0	524.1	109.3	J.J	510.4	2,130.9	37.7	2,874.7	2,246.7	5,121.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Kentucky

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	lion Btu		,	1		
1970	0.44	_	2.17	1.45	0.73	1.62	5.08	2.93	0.77	2.58	2.58	_	2.58
1975	1.30	_	3.45	2.78	2.03	3.19	7.48	4.69	1.46	4.34	4.34	_	4.34
1980	_	_	9.02	6.86	6.39	5.00	14.36	9.65	3.94	8.82	8.82	_	8.82
1985	_	_	9.99	6.78	6.17	6.47	R 18.18	8.80	_	R 8.20 R 8.76	R 8.21 R 8.76	_	R 8.21
1990 1995	_	4.65	9.32 8.36	8.21 7.68	5.82 4.15	6.64 12.15	R 20.61 R 21.75	9.25 9.17		R 8.76	R 8.76	_	R 8.39
1995	_	5.28	9.29	8.55	4.15	11.91	R 21.63	9.17	_	R 9.13	R 9.13	_	R 9.13
1997	_	6.36	9.39	8.27	4.59	11.32	R 21.82	9.71	_	R 9.05	R 9.05	_	R 9.05
1998	_	6.53	8.11	7.14	3.33	10.83	R 21.44	8.46	_	R 7.80	R 7 80	_	R 7 80
1999	_	6.47	8.81	8.04	3.99	12.82	R 23.04	9.32	_	R 8.57	R 8.57	_	R 8 57
2000	_	5.28	10.87	10.12	6.50	15.38	R 23.20	11.62	_	<sup>R</sup> 10.78	R 10.78	_	R 10.78
2001	_	7.50	11.01	9.36	5.63	16.47	R 24.51	10.95	3.48	R 10.12	R 10 12	_	R 10.12
2002	_	9.09	10.72	8.87	5.36	14.76	R 26.70	10.48	2.57	R 9.63	R 9.63	_	R 9.63
2003	_	10.75	12.42	10.12	6.39	17.10	R 28.94	11.82	4.14	R 10.89	R 10.89	_	R 10.89
2004	_	8.49	15.13	12.37	8.73	18.72	R 30.11	14.21	4.91	_ 13.16	R 13.16	_	R 13.16
2005	_	10.45	18.56	16.78	12.90	21.02	R 35.22	17.59	7.48	R 16.97	R 16.97	_	R 16.97
2006	_	10.28	22.31	18.84	14.70	22.87	R 43.88	19.91	_	R 19.25	R 19.25	_	R 19.25
2007	_	8.86	23.70	20.15	16.00	25.17	R 47.16	21.93	_	20.94	20.94	_	20.94
2008	_	10.01	27.23	27.11	22.77	29.24	R 55.12 R 56.07	25.46	_	R 25.89 R 17.68	R 25.89 R 17.68	_	R 25.89 R 17.68
2009 2010	_	6.70 6.06	20.32 25.19	17.40 21.15	12.73 16.34	24.14 R 26.76	R 58.80	18.48 21.90	R 8.06	R 21.20	R 21.20	_	R 21.20
2010	_	8.27	31.64	27.41	22.55	29.64	69.54	28.10	- 0.06	27.44	27.44	_	27.44
_						Exper	ditures in Millior	Dollars					
1970	0.1	_	3.6	41.4	12.6	0.3	11.4	510.0	0.7	580.0	580.1	_	580.1
1975	(s)	_	2.2	100.8	24.6	0.8	24.0	994.0	(s)	1,146.5	1,146.5	_	1,146.5
1980	_	_	5.1	511.0	104.4	0.2	_ 45.1	2,002.0	3.4	2,671.1	2,671.1	_	2,671.1
1985	_		3.3	535.3	119.3	2.4	R 52.0	1,789.8	_	R 2,502.1	R 2,533.1	_	R 2,533.1
1990	_	_	2.4	787.1	188.2	1.7	R 66.3	2,029.0	_	R 3,074.6	R 3,100.8	_	R 3,100.8
1995	_	0.1	1.9	853.3 967.8	148.2	2.2 2.3	R 66.8 R 64.4	2,241.3	_	R 3,313.7 R 3,369.4	R 3,313.8 R 3,369.6	_	R 3,313.8 R 3,369.6
1996 1997	_	0.2 0.3	2.2 1.3	967.8 988.4	154.5 118.5	2.5	R 68.7	2,178.3 2,475.6	_	R 3,655.0	R 3,655.3	_	R 3,655.3
1997		0.3	2.6	842.9	100.9	0.8	R 70.6	2,475.0		R 3,192.8	R 3,193.2		R 3,193.2
1999	_	0.3	1.5	966.8	157.3	1.3	R 76.7	2,432.0	_	R 3,635.5	R 3,635.9	_	R 3,635.9
2000	_	0.4	1.7	1,372.1	245.3	3.3	R 76.1	2,909.8	_	R 4,608.3	R 4,608.6	_	R 4,608.6
2000	_	0.6	5.0	1,285.4	191.6	4.1	R 73 6	2,823.6	(s)	K 4.383.4	K 4.384.0		K 4 384 0
2002	_	0.8	3.7	1.383.2	192.9	7.9	R 79 3	2,677.9	(s)	R 4 344 9	R 4.345.7	_	R 4 345 7
2003	_	1.1	3.8	R 1,223.5	291.6	R 4.0	R 79.4	3,122.1	0.1	R 4,724.5	R 4.725.6	_	K 4.725.6
2004	_	1.0	5.4	1,774.5	447.7	5.8	R 83 7	3,931.1	0.2	R 6 248 5	R 6 249 4	_	R 6 249 4
2005	_	0.3	6.5	2,486.8	606.1	7.4	<sup>R</sup> 97.4	4,746.0	0.1	R 7,950.4	R 7,950.7	_	R 7,950.7
2006	_	0.1	7.3	2,915.8	592.3	10.1	R 118.3	5,356.2	_	R 9,000.0	R 9,000.1	_	R 9.000.1
2007	_	0.1	7.7	3,237.5	723.8	8.9	R 131.2	6,060.2	_	R 10,169.3	R 10,169.4	_	R 10,169.4
2008	_	0.1	6.6	R 3,756.0	958.6	15.6	R 142.4	6,789.9	_	R 11,669.2	R 11,669.3	_	R 11,669.3
2009	_	(s)	4.2	R 2,222.6	710.7	8.2	R 130.3	5,057.1	R 0.0	R 8,133.1	R 8,133.1	_	R 8,133.1
2010	_	(s)	R 4.4	R 2,824.2	957.4	R 11.1	R 151.8	R 5,965.8	R <sub>0.3</sub>	R 9,914.9	R 9,914.9	_	R 9,914.9
2011	_	(s)	5.1	3,755.7	1,270.2	16.8	170.3	7,390.4	_	12,608.5	12,608.6	_	12,608.6

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Kentucky

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	•	,	,	'	Prices in Dollars p	er Million Btu	,		'	
1970	0.21	0.29	1.12	_	0.87	0.88	_	_	_	0.22
1975	0.64	0.68	2.25	_	1.69	1.72	_	_	_	0.64
1980	1.31	2.16	6.54		1.09	6.54				1.32
1985	1.41	3.54	5.80	_	_	5.80	_	_	_	1.43
1990	1.19	2.98	5.75	_	_	5.75	_	_	_	1.20
1995	1.11	2.94	4.28	_	_	4.28	_	_	_	1.11
1996	1.06	3.41	5.15	_	_	5.15	_	_	_	1.07
1997	1.05	3.37	4.83	_	_	4.83	_	_	_	1.06
1998	1.06	3.32	3.83	0.66	_	1.55	_	_	_	1.08
1999	1.06	3.40	4.32	-	_	4.32	_	_	_	1.08
2000	1.02	4.96	6.81	_	_	6.81	_	_	_	1.05
2001	1.10	4.59	5.67	_	_	5.67	_	_	_	1.13
2002	1.19	3.52	5.55	0.57	_	0.79	_	_	_	1.20
2003	1.23	6.22	7.69	0.57	_	0.92	_	1.58	_	1.24
2004	1.37	6.58	8.98	0.65	_	0.93	_	0.26	_	1.37
2005	1.54	9.10	12.45	0.78	_	1.13	_	0.26	_	1.66
2006	1.73	7.74	14.40	1.31	_	1.67	_	0.34	_	1.80
2007	1.77	7.56	16.27	1.35	_	1.98	_	0.41	_	1.89
2008	2.18	11.26	21.45	1.46	_	2.32	_	0.25	_	2.27
2009	2.17	6.96	14.17	0.98	_	1.87	_	0.28	_	2.21
2010	2.26	5.82	16.55	0.79	_	1.59	_	0.41	_	2.31
2011	2.34	5.90	23.03	0.53	_	2.18		0.40	_	2.39
_					Expenditures in I	Million Dollars				
1970	87.4	2.5	(s)	_	0.7	0.7	_	_	_	90.6
1975	308.4	0.2	0.1	_	1.1	1.2	_	_	_	309.8
1980	730.9	4.2	8.6	_	_	8.6	_	_	_	743.7
1985	870.2	4.1	9.1	_	_	9.1	_	_	_	883.4
1990	850.3	0.9	7.1	_	_	7.1	_	_	_	858.3
1995	920.1	2.6	7.0	_	_	7.0	_	_	_	929.7
1996	906.0	6.4	9.3	_	_	9.3	_	_	_	921.7
1997	927.4	7.5	7.5	_	_	7.5	_	_	_	942.5
1998	934.2	19.6	6.5	2.9	_	9.4	_	_	_	963.2
1999	968.2	19.7	6.6	_	_	6.6	_	_	_	994.5
2000	954.3	21.3	12.3	_	_	12.3	_	_	_	987.9
2001	1,041.9	20.8	7.4	_	_	7.4	_	_	_	1,070.2
2002	1,056.3	49.4	10.8	23.7	_	34.6	_	_	_	1,140.3
2003	1,083.6	23.3	13.9	19.8	_	33.6	_	(s)	_	1,140.5
2004	1,222.3	32.6	13.3	27.8	_	41.1	_	0.2	_	1,296.2
2005	1,418.3	161.3	16.6	33.6	_	50.2	_	0.2	_	1,630.1
2006	1,657.7	97.8	16.2	51.6	_	67.8	_	0.4	_	1,823.7
2007	1,691.6	150.4	22.9	43.4	_	66.4	_	0.5	_	1,908.8
0000	2,101.5	110.6	31.9	48.2	_	80.1	_	0.3	_	2,292.5
2008	1,940.2	59.9	23.2	22.1	_	45.3	_	0.2	_	2,045.6
2009										
	2,169.2	114.7	22.1	19.8	_	41.9	_	0.2	_	2,326.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Louisiana

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floatria		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						·		Prices	in Dollars p	er Million Btu							
970	_	_	_	0.27	0.86	0.72	1.12	2.86	0.45	0.99	1.39	_	1.49	0.67	0.21	4.69	0.94
975	_	_	_	0.75	2.34	2.01	2.56	4.49	1.62	2.77	2.84	_		1.65	0.73	6.24	2.07
980	_	1.25	1.25	1.61	6.02	6.34	5.34	9.89	3.31	_ 7.12	_ 6.29	_	1.87	3.98	2.19	11.49	_ 4.77
985	_	2.14	2.14	3.09		5.70	5.40	9.36	3.60	R 7.21	R 6.63	0.86		_ 4.74	2.46	18.25	R 6.52
990	_	1.68	1.68	2.11	7.57	5.79	8.25	9.47	2.10	R 6.23	R 6.76	0.88	1.02	R 4.03	1.49	17.77	R 5.88
995	_	1.56	1.56	2.00	6.75	3.75	5.06	9.32	1.95	R 4.80	R 5.50	0.64	1.23	R 3.44	1.44	17.11	R 5.15
996	_	1.51	1.51	2.99	7.60	4.57	6.48	9.69	2.09	R 5.52	R 6.26	0.56	1.01	R 4.24	1.79	17.96	6.00
997	_	1.48	1.48	2.80	7.35	4.22	5.82	9.66	2.92	R 5.03	R 5.98	0.99	0.98	R 4.01	1.90	17.70	R 5.69
998	_	1.43 1.40	1.43 1.40	2.42 2.68		3.16	4.44	8.32 8.98	2.10 1.84	R 3.58 R 4.87	R 4.75 R 5.42	0.53 0.56	1.25 1.40	R 3.28 R 3.79	1.58	17.06	R 5.07 R 5.60
999 000	_	1.40 1.32	1.40 1.32	4.20	6.70 9.23	3.73 6.27	5.10 7.68	8.98 11.50	1.84 3.94	R 7.44	R 7.87	0.56	1.40 1.47	R 5.61	1.73 2.46	17.17 19.12	R 7.57
001	_	1.32	1.32	5.08	8.58	5.46	7.02	10.71	4.43	R 6.33	R 7.36	0.62	2.01	R 5.58	2.40	20.54	R 7.9
002	_	1.29	1.29	3.83		5.22	5.95	10.71	2.24	R 6.61	R 6.98	0.46		R 4.98	2.05	17.69	R 7.00
003	_	1.34	1.34	5.77	9.66	6.26	8.12	11.62	4.69	R 7.70	R 8.36	0.46	1.67	R 6.28	2.72	20.41	R 8.56
003		1.38	1.34	6.62	12.02	8.51	10.23	14.08	5.04	R 9.90	R 10.46	0.40	1.84	R 7.66	2.72	21.00	10.09
005	_	1.59	1.59	8.99	16.49	12.59	12.18	17.74	6.86	R 13.23	R 13.88	0.46	2.81	R 10.19	4.31	23.65	R 13.09
006	_	1.77	1.77	7.54	18.47	14.32	14.69	19.99	9.31	R 15.91	R 16.33	0.49		R 11.15	3.15	24.48	R 14.20
007	_	2.14	2.14	7.31	19.66	15.47	16.42	21.54	8.68	R 17.96	R 17.88	0.55	2.60	R 11.92	3.47	24.77	R 15.07
308	_	2.36	2.36	9.49		22.50	20.77	25.53	8.86	R 25.05	R 23.59	0.50	R 2.94	R 15.69	4.56	27.81	R 19.65
009	_	2.35	2.35	4.69	R 16.37	12.37	12.85	18.09	9.44	R 15.89	R 15.31	0.60	R 2.74	R 9.54	2.51	20.88	R 12.64
010	_	R 2.40	R 2.40	R 5.02	R 19.89	16.15	16.89	21.20	R 8.54	R 19.99	R 18.71	0.75	R 2.86	R 11.21	2.83	23.12	R 14.80
011		2.67	2.67	4.58	26.06	22.33	20.78	27.13	9.12	25.45	23.82	0.78	2.90	13.52	2.90	22.76	17.69
								Expen	ditures in N	lillion Dollars							
970	_	_	_	376.4	59.1	23.4	197.5	523.4	31.1	231.3	1,065.8	_	12.4	1,454.7	-72.9	435.9	1,817.7
975	_			1,036.2	268.9	67.9	480.0	1,018.8	280.0	794.1	2,909.7	_		3,959.9	-303.4	710.5	4,366.9
980	_	3.1	3.1	2,396.3	752.1	306.8	1,011.7	2,449.2	1,265.9	3,948.1	9,733.9		22.1	12,155.4	-1,079.1	1,899.6	12,975.9
985	_	340.1	340.1	3,152.5	975.9	410.5	1,345.6	2,424.8	546.9	R 2,157.5 R 2,534.3	R 7,861.2 R 8,585.7	22.5		R 11,414.7	-1,167.8	3,664.5	R 13,911.4 R 14,419.2
990	_	351.8	351.8	2,496.1	1,324.5	845.1	1,396.5	2,186.7 2,295.9	298.6	R 2,534.3	R 7,939.0	132.4 105.1	72.5	R 11,641.5 R 11,122.4	-961.8	3,739.5	R 14,419.2
995 996	_	337.3 310.4	337.3 310.4	2,601.0 3,695.2	1,438.4 1,886.5	613.0 752.2	1,208.2 1,533.1	2,572.5	281.0 346.9	R 2,471.5	R 9,562.6	93.3	140.0 116.5	R 13,778.1	-1,056.8 -1,172.4	4,056.2 4,466.7	R 17,072.4
996 997	_	334.0	310.4	3,751.9	1,879.7	752.2 729.5	979.8	2,363.2	346.9	R 2,696.2	R 9,036.1	140.0	111.9	R 13,373.9	-1,172.4	4,466.7 4,442.5	R 16,520.3
998	_	321.8	321.8	2,947.3	1,475.7	514.2	738.7	2,171.8	290.0	R 1,826.8	R 7,017.1	90.5	140.3	R 10,517.0	-1,197.8	4,442.5	R 13,721.3
999	_	318.2	318.2	3,135.5	1,410.9	718.6	1,361.3	2,326.1	255.5	R 2,412.3	R 8,484.7	76.5	161.3	R 12,176.3	-1,245.3	4,460.0	R 15,391.0
000	_	334.3	334.3	5,074.4	2,083.0	1,257.8	3,018.4	3,265.7	724.9	R 3,858.8	R 14,208.6	102.0	167.6	R 19,887.0	-1,856.3	5,117.3	R 23,147.9
001	_	314.2	314.2	4,950.2	2,120.5	1,066.7	1,887.7	2,983.0	378.4	K 3 221 7	K 11 657 9	87.4	213.0	R 17,222.8	-1,571.0	5,071.7	R 20,723.6
002	_	299.5	299.5	4,233.1	1,931.5	1,115.7	1,709.2	2,969.5	165.4	R 3,544.5	R 11,435.8	83.0	247.7	R 16,299.0	-1,571.2	4,641.5	R 19,369.3
003	_	331.9	331.9	5,739.0		1,353.0	1,325.1	3,474.8	415.4	R 4,745.3	R 13.204.1	77.8	201.9	R 19.554.8	-1,874.0	5,270.2	R 22,951.0
004	_	354.4	354.4	6,983.3	2,323.2	1,729.6	1,900.0	4,093.4	480.4	R 7.163.4	R 17 690 0	84.5	238.6	R 25,350.8	-2,146.5	5,544.0	R 28,748.3
005	_	402.1	402.1	9,351.4	3,269.7	2,017.4	2,133.9	5,262.1	703.9	R 9,068.0	R 22,455.0	75.4	353.7	R 32,637.6	-3,236.1	6,062.4	R 35,463.8
006	_	468.8	468.8	7,403.9	3,883.3	1,888.7	3,068.3	6,621.5	992.3	R 11,688.8	R 28,142.9	84.7	335.5	R 36,435.7	-2,095.8	6,265.6	R 40,605.5
007	_	533.9	533.9	7,584.7	3,740.3	1,965.8	3,269.0	6,506.1	864.5	R 14,822.1	R 31.167.7	98.7	R 315.8	R 39.700.8	-2,381.0	6,498.4	R 43.818.1
800	_	619.9	619.9	9,536.1	R 5,053.2	2,484.9	4,109.6	6,864.8	R 952.6	R_19,866.9	R 39,332.0	80.4	R 229.9	R 49,798.2	-3,145.7	7,215.3	R 53,867.8
009	_	_ 593.8	_ 593.8	_ 4,449.4	R 3,538.3	1,127.4	2,608.0	_ 5,201.6	R 940.9	<sup>R</sup> 8,846.4	R 22,262.6	105.1	R 167.6	R 27,578.6	-1,699.5	5,397.0	R 31,276.0
010	_	R 622.7	R 622.7	R 5,521.7	R 4,988.5	1,949.5	3,358.6	R 6,072.1	R 924.5	R 11,974.5	R 29,267.7	147.1	R 207.2	R 35,766.4	-2,165.9	6,435.6	R 40,036.1
011		720.4	720.4	5,053.4	7,062.7	2,402.5	4,373.9	7,705.6	1,016.6	14,017.8	36,579.2	135.4	224.6	42,712.9	-2,305.5	6,425.6	46,833.1

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Louisiana

					1	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices	n Dollars per M	illion Btu					
970	_	0.29	0.87	0.72	1.12	2.86	0.45	0.99	1.40	1.49	0.75	4.69	0.0
975	_	0.80	2.34	2.01	2.56	4.49	1.59	2.77	2.88	1.62	1.83	6.24	2.0
980	1.25	1.44	6.12	6.34	5.34	9.89	3.28	7.12	6.38	1.87	4.33	11.49	_ 4.1
985	1.46	3.24	6.28	5.70	5.40	9.36	3.60	R 7.21	R 6.63	2.07	R 5.30	18.25	R 6.
990	1.56	2.26	7.58	5.79	8.25	9.47	2.10	R 6.24	R 6.76	1.03	R 4.77	17.77	R 5.
995	1.73	2.07	6.76	3.75	5.06	9.32	1.95	R 4.98 R 5.71	R 5.56 R 6.33	1.24	R 4.02 R 4.86	17.11	R 5.
996 997	1.24 1.26	3.03 2.83	7.62 7.35	4.57 4.22	6.48 5.82	9.69 9.66	2.09 2.92	R 5.18	R 6.06	1.02 0.98	R 4.56	17.96 17.70	6. R 5.
998	1.24	2.47	6.22	3.16	4.44	8.32	2.92	R 3.69	R 4.82	1.26	R 3.81	17.70	R 5.
998	1.24	2.47	6.70	3.73	5.10	8.98	1.84	R 5.03	R 5.49	1.20	R 4.39	17.06	R 5.
000	1.36	4.13	9.27	6.27	7.68	11.50	3.94	R 7.68	R 7.95	1.48	R 6.46	19.12	R 7.
000	1.37	5.41	8.62	5.46	7.02	10.71	4.34	R 6.52	R 7.46	2.02	R 6.59	20.54	R 7.
001	1.41	3.95	8.05	5.22	5.95	10.71	2.24	R 6.84	R 7.06	2.17	R 5 88	17.69	R 7.
003	1.42	5.77	9.68	6.26	8.12	11.62	4.70	_R 7.95	R 8.49	1.67	R 7.30	20.41	R 8.
004	1.42	6.71	12.05	8.51	10.23	14.08	5.10	R 10.16	10 64	1.85	K 8.98	21.00	10.
005	1.82	9.03	16.51	12.59	12.18	17.74	6.87	R 13.61	R 14.13	2.81	R 11 99	23.65	R 13
006	2.07	7.59	18.48	14.32	14.69	19.99	9.31	R 16.32	K 16 52	2.73	R 13 19	24.48	R 14
007	2.59	7.31	19.67	15.47	16.42	21.54	8.70	R 18.41	R 18.11 R 23.89	2.60	R 14.10	24.77	R 15
800	2.97	9.43	R 26.71	22.50	20.77	25.53	8.87	R 25.65	R 23.89	2.94	R 18.79	27.81	R 19.
009	_ 3.59	4.84	K 16 38	12.37	12.85	18.09	_ 9.44	R 16.35	R 15 48	R 2.75	R 11 68	20.88	<sup>R</sup> 12.
010	R 3.07	5.13	<sup>R</sup> 19.89	16.15	16.89	21.20	R 8.54	R 20.99	<sup>R</sup> 19.06	R 2.87	R 13.85	23.12	<sup>R</sup> 14.
011 _	4.71	4.69	26.07	22.33	20.78	27.13	9.12	27.69	24.53	2.91	17.09	22.76	17.0
_						Exper	ditures in Millio	n Dollars					
970	_	304.1	58.8	23.4 67.9	197.5	523.4	30.8	231.3	1,065.3	12.4	1,381.8	435.9	1,817
975 980	3.1	796.7	267.9 722.2	306.8	480.0	1,018.8	217.0	794.1 3,948.1	2,845.8	14.0	3,656.4 11,076.2	710.5	4,366
985	15.9	1,506.6 2,337.1	971.4	410.5	1,011.7 1,345.6	2,449.2 2,424.8	1,106.4 545.6	R 2,157.5	9,544.4 R 7,855.4	22.1 30.9	R 10,246.9	1,899.6 3,664.5	12,975 R 13,911
990	24.8	2,000.7	1,319.8	845.1	1,396.5	2,186.7	297.5	R 2,533.7	R 8,579.3	71.9	R 10,679.7	3,739.5	R 14,419
995	13.5	1,989.8	1,436.7	613.0	1,208.2	2,295.9	280.8	R 2,088.6	R 7,923.2	139.1	R 10,065.6	4,056.2	R 14,12
996	2.6	2,949.7	1,881.6	752.2	1,533.1	2,572.5	342.9	R 2 455 2	R 9 537 5	115.9	R 12 605 7	4,466.7	R 17,07
997	2.1	2,973.9	1,877.6	729.5	979.8	2,363.2	369.2	<sup>K</sup> 2.671.2	R 8,990.6	111.3	R 12.077.9	4,442.5	R 16,52
998	1.3	2,188.9	1,474.1	514.2	738.7	2,171.8	276.9	K 1 814 N	R 6.989.6	139.6	K 9.319.3	4,402.1	R 13.72
999	1.2	2,302.0	1,408.9	718.6	1,361.3	2,326.1	249.3	R 2 403 1	R 8.467.4	160.5	R 10.931.0	4,460.0	R 15,39
000	1.9	3,688.3	2,072.6	1,257.8	3,018.4	3,265.7	707.1	K 3.851.8	K 14.173.5	166.9	R 18 030 6	5,117.3	R 23.14
001	2.7	3,905.2	2,097.6	1,066.7	1,887.7	2,983.0	306.7	R 3 190 5	R 11.532.1	211.8	R 15,651.8	5,071.7	R 20,72
002	1.8	3,057.6	_ 1,928.0	1,115.7	1,709.2	2,969.5	165.0	R 3 534 8	R 11.422.2	246.1	R 14,727.7	4,641.5	R 19,36
003	4.4	4,334.8	R 1,883.0	1,353.0	1,325.1	3,474.8	368.1	R 4 737 4	R 13.141.4	200.2	R 17.680.8	5,270.2	R 22,95
004	2.9	5,388.5	2,315.8	1,729.6	1,900.0	4,093.4	390.8	R 7 146 6	R 17.576.1	236.8	R 23,204.3	5,544.0	R 28,74
005	2.9	6,746.3	3,260.5	2,017.4	2,133.9	5,262.1	573.6	R 9,053.6	R 22,301.1	351.1	R 29,401.4	6,062.4	R 35,46
006	3.7	5,903.1	3,880.4	1,888.7	3,068.3	6,621.5	970.3	R 11,670.8	R 28,100.0	333.1	K 34,339.9	6,265.6	R 40,60
007	4.5	5,894.8	3,735.0	1,965.8	3,269.0	6,506.1	840.5	R 14,791.3	R 31,107.7	R 312.8	R 37,319.8	6,498.4	R 43,81
800	5.2	7,168.3	R 5,046.9	2,484.9	4,109.6	6,864.8	R 928.3	R 19,817.8	R 39,252.3	R 226.7	R 46,652.5	7,215.3	R 53,86
009	1.2	3,481.6	R 3,532.9	1,127.4	2,608.0	5,201.6	R 937.4	R 8,823.9	R 22,231.2	R 165.1	R 25,879.1	5,397.0	R 31,27
010	R 1.6	R 4,225.9	R 4,983.9	1,949.5	3,358.6	R 6,072.1	R 916.8	R 11,887.9	R 29,168.8	R 204.2	R 33,600.5	6,435.6	R 40,030
011	6.1	3,763.1	7,056.2	2,402.5	4,373.9	7,705.6	1,014.9	13,863.4	36,416.5	221.7	40,407.5	6,425.6	46,83

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Louisiana

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	1	'	'	1	Prices in Dollars p	er Million Btu	'	-	'	
970	_	0.75	0.96	1.60	2.17	2.16	0.71	0.88	6.58	2.2
975	<del>-</del>	1.33	2.24	3.40	4.39	4.36	1.39	1.52	7.96	3.3
980	2.97	3.28	6.65	_	8.54	8.52	3.57	3.53	13.81	7.
985	_	5.47	3.24	6.80	7.68	7.61	4.04	5.51	20.27	12.
990	_	5.85	6.46	6.37	11.43	11.22	3.53	6.00	21.71	14.
995	2.61	5.81	7.77	3.95	10.66	10.48	2.87 3.29	5.83 6.53	21.20	14. 15.
996 997	2.72	6.47 6.31	5.81 5.53	4.47 6.15	11.85 12.17	11.58 11.23	3.29	6.49	22.13 21.67	15.
998		6.20	4.43	3.00	11.20	10.49	2.84	6.46	20.73	15.
999	_	6.55	4.43	3.00	11.40	10.49	2.91	6.97	20.73	15.
2000	2.87	7.84	8.35	7.78	15.11	14.96	4.37	8.61	22.49	17.
2001	2.07	10.23	7.07	7.19	16.52	16.31	4.17	10.81	23.21	18.
2002	_	7.81	6.36	5.50	14.54	14.25	3.78	8.14	20.82	16.
2003	_	9.97	7.11	7.78	16.73	R 16.48	4.54	10.19	22.98	18.
2004	_	10.85	9.40	9.76	19.06	18.79	5.16	11.12	23.60	19.
2005	_	12.70	13.83	13.28	22.98	22.77	6.83	13.33	26.00	21.
2006	_	14.12	15.93	16.91	25.01	24.80	7.87	14.96	26.77	23.
2007	4.51	13.73	17.37	15.36	26.36	26.05	8.64	R 14.29	27.47	23.
2008	_	14.96	24.17	19.04	30.92	R 30.01	10.72	R 15.88	30.14	25.
2009	_	12.78	14.11	19.42	26.12	R 25.56	7.98	R 13.68	23.75	R 20.8
2010	_	11.45	17.13	20.58	29.40	R 29.28	R 9.42	R 12.42	26.32	R 22.0
.011	_	11.17	24.64	25.42	29.37	29.36	11.31	12.31	26.27	22.2
					Expenditures in N	lillion Dollars				
970	_	66.7	(s)	0.2	19.1	19.3	1.2	87.2	209.6	296
975	_	131.6	0.1	0.4	29.7	30.3	2.8	164.7	323.8	488
980	0.1	248.7	0.2	_	31.8	32.0	4.9	285.6	792.9	1,078
985	_	344.3	0.1	0.7	24.6	25.4	10.6	380.3	1,395.0	1,775
990	_	325.2	0.2	0.5	28.7	29.4	7.5	362.1	1,587.5	1,949
995	(s)	315.9	0.1	0.2	21.7	21.9	8.7	346.6	1,744.5	2,091
996		382.7	(s)	0.4	30.4	30.9	10.4	424.0	1,835.6	2,259
997	(s)	377.4	(s)	3.2	34.4	37.6	5.0	420.0	1,811.3	2,231
998	_	317.8	(s)	1.2	46.2	47.4	3.8	369.0	1,888.8	2,257
999	_	308.1	0.1	1.1	69.9	71.0	4.0	383.1	1,881.8	2,264
2000	_	414.9	0.1	1.1	110.1	111.3	6.5	532.7	2,127.1	2,659
2001 2002		513.1 396.1	0.1 0.3	1.1 0.4	112.6 52.5	113.7 53.2	5.7 5.2	632.5 454.6	2,043.5 2,000.4	2,676 2,454
2002	_	487.0	0.3	0.4	52.5 48.4	53.2 49.0	5.2 6.6	542.6	2,000.4 2,240.7	2,454
2003		487.0 478.6	0.2	0.4	48.4 50.3	49.0 51.1	7.7	542.6	2,240.7	2,783
2004	_	545.7	0.2	0.6	73.0	74.0	4.0	623.7	2,542.0	3,165
2006	_	490.2	0.4	0.8	81.5	82.8	4.0	577.0	2,568.2	3,145
2007	(s)	527.5	0.5	0.5	54.1	55.1	R 4.9	R 587 6	2,706.8	R 3 294
2008	(3)	576.6	R 8.3	0.3	74.5	R 83.1	R 6.8	R 666.5	2,966.6	R 3,633
2009	_	480.1	2.1	0.2	81.9	R 84.2	R 7.4	R 571.7	2,410.9	R 2,982
2010	_	R 533.9	R 0.3	0.2	82.2	82.8	R 7.6	R 624.3	2,935.2	R 3,559
		000.0	0.0	0.1	80.7	80.9	9.3	538.3	2,869.9	3,408

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Louisiana

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	_	0.37	0.89	0.59	1.04	2.86	0.49	1.04	0.71	0.49		1.61
975		0.77	2.14	2.01	2.37	4.49	1.76	2.20	1.39	1.27		2.88
980	1.24	2.60	6.36	5.53	5.00	9.89	3.55	3.77	3.57	3.41		5.54
985	_	5.09	6.13	6.80	4.96	9.36	4.12	5.92	4.04	5.43		13.04
1990		5.05	5.47	6.37	7.63	9.47	2.62	6.58	3.53	5.37		14.90
1995 1996	1.73	4.98	4.07	3.95	8.49 9.38	9.32		5.90 7.58	2.87 3.29	5.02		15.30 16.28
1996	1.26	5.83 5.48	4.88 4.66	4.47 6.15	9.60	9.69 9.66	2.76	6.74	3.28	5.91 5.59	21.13 20.27	15.35
1998	1.20	5.24	3.56	3.00	8.59	8.32	_	6.07	2.84	5.32		15.01
1999	_	5.49	4.21	3.00	8.88	8.98		6.28	2.91	5.62		14.91
2000	1.36	6.97	6.74	7.78	11.74	11.50	_	10.96	4.37	8.42		16.21
2001	- 1.00	8.38	5.93	7.19	12.54	10.71	_	10.37	4.17	8.88	22.53	17.97
2002	_	6.53	5.52	5.50	10.50	10.35	3.57	8.97	3.78	7.06		15.61
2003	_	8.54	6.74	7.78	11.82	11.62	4.34	R 10.72	4.54	9.30		17.34
2004	_	9.26	9.00	9.76	14.27	14.08	4.47	12.85	5.16	10.33		18.34
2005	_	10.93	12.98	13.28	16.68	17.74	6.29	16.04	6.83	12.26		20.91
2006		11.41	15.18	16.91	18.46	19.99	_	16.52	7.87	12.04		22.69
2007	2.59	11.44	16.73	15.36	20.34	21.54	_	20.58	8.64	15.41	26.75	22.67
2008	_	13.05	23.32	19.04	24.65	25.53	_	_ 23.69	10.72	R 14.78	29.67	_ 25.70
2009	_	_10.17	13.42	19.42	19.81	18.09	_	R 14.23	_ 7.98	R 11.32		R 19.17
2010	_	R 9.65	17.28	20.58	21.10	21.20	_	R 17.96	R 9.42	R 11.28		R 20.89
2011		9.19	23.42	25.42	23.23	27.13		23.51	11.31	12.18	24.75	21.13
_						Expenditures in	Million Dollars					
970	_	26.6	4.3	1.5	3.6	5.7	1.6	16.7	(s)	43.3		189.1
975	_	40.5	18.2	5.3	6.3	11.0	20.2	60.9	0.1	101.4		321.5
980	0.1	107.7	14.8	17.2	7.3	8.7	300.8	348.8	0.1	456.7		984.5
985	_	159.7	94.5	2.5	6.2	11.6	14.9	129.7	0.3	289.7		1,432.3
1990	_	131.0	23.6	0.8	7.5	15.8	0.7	48.3	0.8	180.2		1,340.1
1995 1996	0.2	122.6 156.7	6.1 3.8	0.1 0.2	6.7 9.4	2.0 2.1		15.0 15.5	1.2	139.0 173.6		1,364.2 1,501.0
1996		159.3	3.6 8.4	0.2	10.6	2.0	(s)	21.2	1.4 0.8	181.3		1,487.7
1998	(5)	135.6	6.3	0.1	13.8	1.8	_	22.0	0.6	158.2		1,471.3
1999	_	140.7	13.5	0.1	21.3	1.9	_	36.8	0.7	178.2		1,508.8
2000	_	190.3	13.2	0.4	33.4	129.8	_	176.8	1.1	368.3		1,871.1
2001	_	211.1	9.6	0.7	33.4	53.1	_	96.7	1.0	308.8		1,870.2
2002	_	172.1	12.2	0.2	14.8	42.3	(s)	69.5	0.9	242.6	1.435.6	1,678.2
2003	_	221.7	R 14.0	0.3	14.2	128.4	1.9	R 158.8	1.2	R 381.6	1,627.7	R 2,009.3
2004	_	236.1	15.3	4.3	16.1	108.9	1.7	146.4	1.3	383.8	1,710.3	2,094.1
2005	_	286.2	26.8	2.8	20.9	97.8	2.1	150.5	0.6	437.4		2,294.0
2006	_	263.3	30.6	2.8	17.8	4.5	_	55.7	0.7	319.7		2,303.4
2007	(s)	282.3	59.6	0.6	17.3	314.9	_	392.3	0.8	675.4	2,088.8	2,764.2
2008	<u> </u>	309.2	R 79.2	R 0.5	24.4	5.7	_	R 109.8	_ 1.0	R 420.0	2,322.2	R 2,742.2
2009	_	247.6	K 114 5	0.2	21.0	4.1	_	K 139 8	R 1.0	<sup>R</sup> 388.5	1,792.9	K 2,181.4
2010	_	<sup>R</sup> 266.8	R 96.4	0.2	20.3	4.8	_	<sup>R</sup> 121.7	<sup>R</sup> 1.2	R 389.7	2,057.6	<sup>R</sup> 2,447.4
2011	_	242.8	134.7	0.1	23.0	6.0	_	163.8	1.4	408.0	2,050.4	2,458.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Louisiana

ļ						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	_	_	_	0.23	0.51	1.07	2.86	0.49	0.92	0.96	1.69	0.47	2.49	0.5
975	_			0.74	1.81	2.49	4.49	1.72	2.72	2.55	1.69	1.42	3.99	1.4
980	_	1.24	1.24	1.24	4.89	5.28	9.89	3.68	7.07	6.33	1.64	3.62	9.02	3.8
985	_	1.46	1.46	2.92	6.09	5.37	9.36	4.12	R 7.06 R 6.08	6.15	1.64	4.47 R a a t	14.93	R 5.0
990	_	1.56	1.56	1.92	5.78	8.21	9.47	2.62	R 4.80	R 6.60 R 4.85	0.94	R 3.81 R 3.02	12.27	R 4.2 R 3.4
995	_	1.73	1.73	1.76	4.39	4.99	9.32	2.35	R 5.55	R 5.80	1.18	R 3.92	11.64	R 4.4
996	_	1.24	1.24	2.72	5.29	6.40	9.69	2.76	R 5.03	R 5.18	0.94	R 3.53	12.66	R 4.0
997 998	_	1.26 1.24	1.26 1.24	2.53 2.14	5.02 3.89	5.68 4.22	9.66 8.32	2.67 1.88	R 3.52	R 3.73	0.94 1.24	R 2.78	12.87 12.17	R 3.3
999	_	1.24	1.27	2.44	4.48	4.22	8.98	2.42	R 4.85	R 4.83	1.38	R 3.51	12.17	R 4.0
000		1.36	1.36	3.79	7.01	7.50	11.50	3.67	R 7.53	R 7.46	1.43	R 5.52	14.67	R 5.9
000	_	1.30	1.37	4.92	6.48	6.71	10.71	3.07	R 6.36	R 6.48	1.43	R 5.54	16.37	R 6.1
002	_	1.37	1.41	3.57	5.59	5.81	10.71	3.57	R 6.68	R 6.31	2.14	R 4.90	12.95	R 5.3
003	_	1.42	1.42	5.36	6.78	7.93	11.62	4.34	R 7.81	R 7.75	1.63	R 6.28	16.33	R 6.7
004		1.42	1.42	6.37	9.51	10.07	14.08	4.47	R 10.05	10.02	1.80	7.93	17.05	8.3
005		1.82	1.82	8.72	13.45	11.93	17.74	6.29	R 13.48	R 13.08	2.79	R 10.57	19.67	R 11.0
006	_	2.07	2.07	7.15	15.64	14.50	19.99	7.94	R 16.18	R 15.67	2.79	R 11.41	20.14	R 11.8
007		2.59	2.59	6.85	16.98	16.29	21.54	9.05	R 18.27	R 17.85	2.57	R 12.58	19.85	R 12.8
008	_	2.97	2.97	9.00	23.67	20.61	25.53	12.62	R 25.52	R 24.35	2.87	R 17.42	23.27	R 17.6
009		3.59	3.59	4.19	13.73	12.59	18.09	9.35	R 16.11	R 15.01	R 2.66	R 9.83	15.40	R 10.1
010	_	R 3.07	R 3.07	R 4.57	17.57	16.68	21.20	11.30	R 20.75	R 19.35	2.78	12.01	17.12	R 12.2
011	_	4.71	4.71	4.17	23.50	20.64	27.13	14.15	27.40	24.87	2.80	14.42	16.68	14.5
							Expendit	ures in Million	Dollars					
970	_	_	_	210.8	12.4	173.5	4.5	2.5	208.2	401.1	11.2	623.1	80.5	703.
975	_			624.6	49.0	441.2	4.1	33.6	759.3	1,287.2	11.2	1,922.9	166.6	2,089.
980	_	2.9	2.9	1,150.2	210.9	969.6	3.2	208.8	3,856.5	5,249.1	17.1	6,419.3	578.8	6,998.
985	_	15.9	15.9	1,833.1	239.2	1,311.9	23.9	161.8	R 2,073.3	R 3,810.0	20.0	R 5,679.1	1,126.7	R 6,805.
990	_	24.8	24.8	1,544.4	307.5	1,357.4	16.8	13.3	R 2,435.1	R 4,130.1	63.6	R 5,762.9	991.9	R 6,754.
995	_	13.3	13.3	1,551.2	289.5	1,177.1	37.5	4.2	R 1,991.7	R 3,500.0	129.1	R 5,193.6	1,086.3	R 6,279.
996	_	2.6	2.6	2,410.2	384.9	1,491.1	39.1	9.5	R 2,361.2	R 4,285.8	104.1	R 6,802.7	1,303.4	R 8,106.
997	_	2.1	2.1	2,436.8	366.6	932.7	41.5	10.6	R 2,567.8	R 3,919.2	105.5	R 6,463.7	1,324.6	R 7,788. R 5,774.
998	_	1.3	1.3	1,735.2	277.0	677.9	28.4	8.6	R 1,711.3	R 2,703.2 R 3,883.8	135.1	R 4,574.7	1,200.0	R 7 4 44
999	_	1.2	1.2	1,852.8	278.8	1,269.0	26.7	18.1	R 2,291.3 R 3,739.9	R 7,150.7	155.8	R 5,893.6 R 10,394.5	1,247.5	R 7,141. R 11,881.
000		1.9 2.7	1.9 2.7	3,082.6 3,180.3	468.5 458.8	2,874.4 1.740.7	36.4 64.8	31.5 19.1	R 3,739.9	R 5,353.9	159.3 205.1	R 8,742.0	1,487.2 1,466.5	R 10,208.
001	_	1.8			458.8 414.0	1,740.7	65.8	29.3	R 3,070.4	R 5,567.3	239.9	R 8,742.0	1,466.5	R 9,503.
002	_	4.4	1.8 4.4	2,488.8 3,625.2	R 212.3	R 1,260.1	79.0	74.3	R 4,619.8	R 6,245.5	192.5	R 10,067.6	1,401.6	R 11,469.
004		2.9	2.9	4,672.4	291.9	1,829.7	109.9	74.3 35.4	R 7,021.1	R 9,288.1	227.8	R 14,191.2	1,508.4	R 15,699.
005		2.9	2.9	5,913.9	475.5	2,034.4	130.6	109.7	R 8,909.1	R 11,659.3	346.5	R 17,922.6	1,662.8	R 19,585.
006		3.7	3.7	5,149.2	460.9	2,964.8	145.8	159.8	R 11,496.0	R 15,227.3	328.4	R 20,708.6	1,713.4	R 22,421.
007		4.5	4.5	5,084.7	501.5	3,193.8	184.8	33.5	R 14,604.7	R 18,518.2	R 307.0	R 23,914.5	1,713.4	R 25,616.
008		5.2	5.2	R 6,282.2	R 776.8	4,002.2	89.9	R 162.7	R 19,609.7	R 24,641.3	218.9	R 31,147.6	1,925.9	R 33,073
009		1.2	1.2	2,753.7	R 697.9	2,500.2	62.3	R 95.1	R 8,636.0	R 11,991.4	R 156.7	R 14,903.1	1,192.3	R 16,095.
010		R 1.6		R 3,425.0	R 1,157.1	3,250.8	R 117.5	R 218.9	R 11,665.1	R 16,409.4	R 195.4	R 20,031.4	1,192.3	R 21,473.
		1.0	6.1	3,423.0	1,628.6	4,263.1	117.5	394.8	13,611.0	20,058.6	100.4	20,001.4	1,771.0	24,852.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Louisiana

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year			,			Prices	in Dollars per Mi	llion Btu	,		,	,	
1970	_	_	2.17	1.09	0.72	1.04	5.08	2.86	0.44	1.97	1.97	5.07	1.97
1975	_	_	3.45	2.54	2.01	2.37	7.48	4.49	1.54	3.27	3.27	6.99	3.28
1980	_	_	9.02	6.84	6.34	5.00	14.36	9.89	3.05	6.87	6.87	12.08	6.8
1985	_	_	9.99	6.38	5.70	6.96	R 18.18	9.36	3.40	7.19	7.19	20.24	7.19
1990	_	3.11	9.32	8.48	5.79	10.05	R 20.61	9.47	2.07	R 6.92	R 6.92	19.49	R 6.9
1995	_	2.89	8.36	7.87	3.75	11.62	R 21.75	9.32	1.94	R 6.28	R 6.28	19.23	R 6.28
1996	_	3.38	9.29	8.60	4.57	12.10	R 21.63	9.69	2.08	R 6.81	R 6.81	25.29	R 6.8
1997	_	4.91	9.39	8.33	4.22	12.08	R 21.82	9.66	2.93	R 6.95	R 6.95	18.47	R 6.95
1998	_	4.41	8.11	7.25	3.16	10.74	R 21.44	8.32	2.11	R 5.88	R 5.88	18.27	R 5.88
1999	_	4.29	8.81 10.87	7.72	3.73	11.96	R 23.04 R 23.20	8.98	1.81	R 6.16 R 8.41	R 6.16 R 8.41	16.84	R 6.16 R 8.41
2000 2001		5.40 7.92	10.87	10.27 9.53	6.27 5.46	14.38	R 24.51	11.50 10.71	3.96 4.47	R 8.48	R 8.48	19.20 20.64	R 8.48
2001	_	5.39	10.72	9.53	5.22	15.62 15.10	R 26.70	10.71	2.08	R 7.93	R 7.93	17.99	R 7.93
2002	_	7.41	12.42	10.28	6.26	16.34	R 28.94	11.62	4.80	R 9.24	R 9.24	21.44	R 9.24
2003	_	9.42	15.13	12.57	8.51	18.07	R 30.11	14.08	5.17	11.38	11.38	20.78	11.38
2004	_	13.24	18.56	17.23	12.59	20.63	R 35.22	17.74	7.02	R 15.45	R 15.45	22.38	R 15.45
2006	_	12.13	22.31	18.99	14.32	22.03	R 43.88	19.99	9.63	R 17.62	R 17.62	41.32	R 17.62
2007	_	11.60	23.70	20.25	15.47	24.89	R 47.16	21.54	8.68	R 18.40	R 18.40	40.76	R 18.40
2007	_	12.57	27.23	27.44	22.50	29.46	R 55 12	25.53	8.34	R 23.11	R 23.11	34.83	R 23.11
2009	_	8.34	20.32	17.41	12.37	23.42	R 56.07	18.09	9.45	R 16.05	R 16.05	29.57	R 16.05
2010	_	10.88	25.19	20.83	16.15	26.76	R 58.80	21.20	7.93	R 18.66	R 18.66	27.73	R 18.66
2011	_	10.39	31.64	27.05	22.33	29.34	69.54	27.13	7.43	24.10	24.10	24.42	24.10
_						Exper	nditures in Millior	Dollars					
1970	_	_	4.9	42.1	23.4	1.4	16.6	513.2	26.8	628.3	628.3	0.1	628.3
1975	_	_	5.1	200.6	67.9	2.8	23.9	1,003.8	163.2	1,467.4	1,467.4	0.1	1,467.5
1980	_	_	11.6	496.3	306.8	3.0	62.8	2,437.3	596.8	3,914.6	3,914.6	0.1	3,914.7
1985	_	_	8.6	637.6	410.5	2.9	R 72.3	2,389.3	368.9	R 3,890.3	R 3,897.7	0.2	R 3,897.9
1990	_	0.1	5.1	988.5	845.1	2.8	R 92.2	2,154.1	283.5	R 4,371.4	R 4,374.5	0.2	R 4,374.7
1995	_	0.1	3.7	1,141.0	613.0	2.7	R 92.9 R 89.6	2,256.4	276.6	R 4,386.4	R 4,386.5	0.2	R 4,386.7
1996	_	0.1	3.8	1,492.8	752.2	2.1	R 95.5	2,531.3	333.4	R 5,205.2	R 5,205.4	0.3	R 5,205.6
1997	_	0.3	4.6	1,502.6	729.5	2.1	R 98.3	2,319.6	358.6	R 5,012.6 R 4,217.0	R 5,012.9 R 4,217.3	0.2	R 5,013.1 R 4,217.5
1998	_	0.3	3.2	1,190.7 1,116.5	514.2	0.9 1.2	R 106.7	2,141.6	268.2	R 4,475.7	R 4,476.0	0.2 0.2	R 4,476.2
1999 2000	_	0.3 0.5	3.9 4.6	1,116.5	718.6 1,257.8	0.4	R 105.8	2,297.6 3,099.5	231.2 675.6	R 6,734.6	R 6,735.1	0.2	R 6,735.3
2000	_	0.5	15.9	1,629.2	1,066.7	1.0	R 102.4	2,865.1	287.6	R 5,967.9	R 5,968.7	0.2	R 5,968.9
2001	_	0.5	3.4	1,501.5	1,115.7	4.2	R 110.3	2,861.5	135.7	R 5,732.2	R 5,732.7	0.2	R 5,732.9
2002	_	0.9	6.4	R 1,656.5	1,353.0	R 2.4	R 110.5	3,267.4	291.9	R 6,688.1	R 6,689.0	0.2	R 6,689.2
2003	_	1.3	4.2	2,008.3	1,729.6	3.8	R 116.5	3,874.6	353.7	R 8,090.5	R 8,091.8	1.1	R 8,093.0
2004	_	0.5	5.6	2,757.7	2,017.4	5.5	R 135.5	5,033.8	461.8	R 10.417.3	R 10,417.8	0.9	R 10.418.7
2006	_	0.4	6.8	3,388.4	1,888.7	4.3	R 164.5	6,471.1	810.5	R 12,734.2	R 12,734.6	0.4	R 12,735.0
2007	_	0.3	3.0	3 173 4	1,965.8	3.8	R 182.6	6,006.4	806.9	R 12.142.0	R 12.142.3	0.4	R 12 142 7
2008	_	0.2	9.2	R 4,182.6	2,484.9	8.7	R 198.1	6,769.2	R 765.6	R 14.418.1	R 14.418.4	0.6	R 14,419.0
2009	_	0.1	6.3	R 2.718.4	1,127.4	4.8	R 181.2	5,135.2	R 842.4	R 10,015.7	R 10,015.8	0.9	K 10.016.7
	_	0.1	R 11.2	R 3,730.1	1,949.5	5.3	R 211.1	R 5,949.8	R 697.9	R 12,554.9	R 12,555.0	1.0	R 12,556.0
2010		0.1	11.2		1,010.0	0.0	211.1	0,040.0	037.3	12,007.0		1.0	

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Louisiana

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	1	,	'	1	Prices in Dollars p	er Million Btu	,		'	
1970		0.21	0.60	_	0.55	0.57		_	_	0.21
1975	_	0.64	1.92	_	1.76	1.76	_	_	_	0.73
1980		2.01	4.37		3.58	3.68				2.19
1985	2.19	2.73	5.84	_	3.51	5.08	0.86	_	_	2.46
1990	1.70	1.66	5.01	0.82	2.47	2.99	0.88	0.46	_	1.49
1995	1.55	1.81	3.73	0.76	1.90	0.84	0.64	0.70	_	1.44
1996	1.51	2.82	4.25	0.92	2.04	1.20	0.56	0.59	_	1.79
1997	1.48	2.69	4.24	1.28	2.87	1.72	0.99	0.50	_	1.90
1998	1.43	2.27	3.36	0.65	2.16	1.05	0.53	0.61	_	1.58
1999	1.40	2.49	6.47	0.52	1.67	0.80	0.56	0.67	_	1.73
2000	1.32	4.40	5.21	0.42	3.99	1.52	0.62	0.67	_	2.46
2001	1.31	4.13	6.02	1.57	4.83	3.26	0.48	1.36	_	2.21
2002	1.29	3.53	5.59	0.50	2.03	0.68	0.46	1.64	_	2.05
2003	1.34	5.75	6.07	0.39	4.64	1.97	0.46	1.58	_	2.72
2003	1.38	6.32	6.70	0.83	4.80	2.85	0.47	1.46	_	2.95
2005	1.58	8.88	11.02	0.72	6.82	3.86	0.46	2.28	_	4.31
2006	1.77	7.38	10.27	0.90	9.30	1.89	0.49	2.32	_	3.15
2007	2.13	7.29	14.30	1.41	8.14	2.39	0.49	2.42	_	3.47
2007	2.13	9.70	15.72	2.39	8.33	3.34	0.50	2.42	_	4.56
2008	2.35	4.22	12.18	1.32	9.33	3.34 1.76	0.60	2.20	_	2.51
2009	2.40	4.68	14.02	2.65	9.33 8.77	2.92	0.00	2.40		2.83
2010	2.40	4.31	21.67	3.08	8.96	3.21	0.73	2.43	_	2.90
_					Expenditures in I	Million Dollars				
-					· · · · · · · · · · · · · · · · · · ·					
1970	_	72.3	0.2	_	0.3	0.5	_	_	_	72.9
1975	_	239.5	1.0	_	62.9	63.9	_	_	_	303.4
1980	_	889.7	29.9	_	159.5	189.4	_	_	_	1,079.1
1985	324.2	815.3	4.5	_	1.3	5.8	22.5	_	_	1,167.8
1990	327.0	495.4	4.7	0.6	1.2	6.4	132.4	0.6	_	961.8
1995	323.8	611.2	1.7	13.9	0.2	15.7	105.1	0.9	_	1,056.8
1996	307.8	745.4	4.9	16.3	4.0	25.2	93.3	0.7	_	1,172.4
1997	332.0	778.0	2.1	24.9	18.5	45.5	140.0	0.6	_	1,296.1
1998	320.5	758.4	1.6	12.8	13.1	27.5	90.5	0.7	_	1,197.8
1999	317.1	833.6	1.9	9.2	6.2	17.4	76.5	0.9	_	1,245.3
2000	332.4	1,386.1	10.3	7.0	17.8	35.1	102.0	0.7	_	1,856.3
2001	311.5	1,045.0	22.9	31.2	71.7	125.8	87.4	1.2	_	1,571.0
2002	297.6	1,175.4	3.4	9.7	0.4	13.6	83.0	1.6	_	1,571.2
2003	327.4	1,404.3	7.5	8.0	47.4	62.8	77.8	1.7	_	1,874.0
2004	351.5	1,594.8	7.5	16.8	89.7	113.9	84.5	1.7	_	2,146.5
2005	399.2	2,605.1	9.2	14.4	130.3	153.9	75.4	2.6	_	3,236.1
2006	465.1	1,500.8	3.0	18.0	21.9	42.9	84.7	2.4	_	2,095.8
2007	529.4	1,689.9	5.3	30.8	24.0	60.1	98.7	3.0	_	2,381.0
2008	614.7	2,367.8	6.3	49.1	24.2	79.7	80.4	3.1	_	3,145.7
2009	592.6	967.8	5.4	22.5	3.5	31.4	105.1	2.5	_	1,699.5
2010	621.1	1,295.8	4.6	86.6	7.7	98.9	147.1	3.0	_	2,165.9
2011	714.3	1,290.3	6.5	154.4	1.7	162.6	135.4	2.9	_	2,305.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Maine

							Primar	y Energy									
		Coal						Petroleum					Biomass		Florence		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other e	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
1970	_	1.06	1.06	1.48	1.37	0.75	1.94	3.02	0.38	1.54	1.45	_	1.13	1.45	0.44	5.92	1.93
1975	_	2.60	2.60	2.03	2.78	2.09	3.79	4.56	1.79	3.05	3.03	0.32		2.53	0.94	9.70	3.70
1980	_	1.77	1.77	5.03	6.83	6.51	7.10	9.69	4.10	7.34	6.99	0.58	1.72	5.49	2.61	16.30	7.90
1985	_	2.49	2.49	7.41	7.94	6.10	10.88	9.35	4.37	R 6.90	7.38	0.62		5.66	1.95	20.16	8.85
1990	_	2.35	2.35	5.89	7.78	5.92	12.31	9.74	2.86	R 7.01	R 7.00	0.46	0.88	R 4.90	1.59	22.42	R 8.09
1995	_	2.06	2.06	5.71	6.39	4.12	11.27	10.03	2.72	R 5.77	R 6.65	2.14	1.28	4.98	3.15	27.80	R 7.66
1996	_	2.06	2.06	6.36	7.61	4.99	12.32	10.36	3.21	R 6.29 R 6.29	R 7.41 R 7.29		1.10	4.90 R 5 44	1.70	27.71	R 8.18
1997	_	2.16 1.97	2.16	6.77	7.36 6.05	4.68	12.74	10.44	3.02 2.27	R 5.55	R 6.13	_		R 5.44 R 4.92	2.68 2.75	27.86 28.58	R 8.26 R 8.00
1998 1999	_	1.88	1.97 1.88	6.37 5.69	6.38	3.51 4.09	11.50 11.48	8.87 9.82	2.27	R 7.14	R 6.43	_		R 5.10	2.75	28.64	R 8.36
2000	_	1.87	1.87	4.31	9.74	6.98	14.07	12.39	3.85	R <sub>10.04</sub>	R 9.30			R 6.88	4.86	28.40	R 9.70
2000	_	1.87	1.87	4.09	9.14	5.88	14.70	11.53	3.66	R 9.63	R 8.99	_		R 6.37	4.10	30.92	R 10.17
2002	_	2.15	2.15	5.04	8.55	5.54	13.45	11.25	3.88	R 10.31	R 8.93	_		R 6.29	3.64	30.33	R 9.85
2003	_	2.26	2.26	6.60	9.92	6.75	15.59	12.79	4.58	R 10.08	10.40	_		R 7.94	5.05	28.70	R 11.21
2004	_	2.62	2.62	7.49		9.02	17.55	15.33	4.83	R 10.83	12 05	_		R 9 19	5.67	28.39	12.53
2005	_	3.04	3.04	10.05	15.44	12.74	19.72	18.40	6.83	R 14.97	R 15.06	_		R 11.34	7.21	30.99	R 14.86
2006	_	3.09	3.09	R 9.60	17.85	14.92	21.86	20.86	8.37	R 20.31	R 17.95	_		R 12.77	6.30	34.59	R 17.09
2007	_	3.16	3.16	10.08	19.48	16.47	24.22	22.85	9.30	R 21.98	19.82	_	2.67	R 13.75	6.94	42.77	R 18.73
2008	_	3.57	3.57	11.92	R 25.76	23.06	28.49	26.64	R <sub>12.23</sub>	R 32.83	R 25.00	_	R 3.05	R 15.71	7.29	40.54	R 20.23
2009	_	3.86	3.86	7.10	R 18.13	12.87	24.00	19.78	R 8.15	R 23.24	R 18.02	_	R 2.95	R 12.39	4.63	38.36	R 17.35
2010	_	3.82	3.82	7.88		16.41	27.12	22.85	R 12.33	R 25.99	R 21.22	_	R 3.09	R 13.65	5.23	37.63	R 18.65
2011		4.20	4.20	7.81	26.13	22.95	30.19	28.72	16.70	30.13	26.82		3.28	16.73	5.28	36.86	21.67
								Exper	ditures in N	Million Dollars							
1970	_	2.3	2.3	1.9		9.4	4.7	174.9	27.5	25.1	335.8	_	6.4	350.1	-14.2	102.3	438.1
1975	_	3.4	3.4	4.0		22.7	13.8	303.1	111.7	36.2	673.9	16.1	8.4	726.2	-68.5	216.1	873.8
1980	_	5.3	5.3	11.2		66.7	23.2	598.7	220.7	53.9	1,386.1	27.9	30.6	1,550.7	-219.5	455.3	1,786.5
1985	_	12.7	12.7	19.3		54.4	27.4	616.1	217.2	R 149.8	R 1,544.2	35.1	31.7	R 1,676.7	-160.7	675.7	R 2,191.7
1990	_	24.5 22.7	24.5 22.7	26.9 31.6	604.5 548.6	82.9	64.5	722.7 751.3	191.2 161.0	R 66.8 R 77.7	R 1,732.7 R 1,624.3	23.9 4.4	64.7 135.4	R 1,939.6 R 1,916.4	-170.9	881.9 1,096.6	R 2,650.5 R 2,849.6
1995 1996	_	20.2	20.2	37.4	662.5	19.6 25.2	66.1 85.6	808.6	193.5	R 91.6	R 1,866.9	20.3		R 2,152.5	-163.4 -171.9	1,108.7	R 3,089.3
1990	_	19.4	19.4	44.0	628.6	25.2	60.4	870.4	187.7	R 98.3	R 1,870.7	20.3		R 2,107.8	-141.1	1,136.9	R 3,103.6
1998		14.4	14.4	37.1	536.8	18.5	61.5	708.4	127.5	R 99.3	R 1,552.0			R 1,804.6	-166.0	1,131.2	R 2,769.7
1999		12.9	12.9	38.0	553.8	20.0	49.8	827.3	152.6	R 109.1	R 1,712.6	_		R 2,018.1	-221.1	1,167.1	R 2,964.2
2000	_	18.6	18.6	203.2	868.7	35.9	70.9	1,054.0	229.7	R 154.6	R 2,413.8	_		R 3,015.6	-458.5	1,178.5	R 3,735.6
2001	_	14.8	14.8	408.5	759.3	23.7	95.6	858.2	161.3	R 151.6	R 2,049.8	_		R 2.864.6	-573.3	1,282.2	R 3,573.5
2002	_	17.2	17.2	631.6	725.1	21.1	62.6	988.5	148.5	R 112.1	R 2,057.9	_		R 2.979.4	-519.5	1,183.8	R 3.643.8
2003	_	16.9	16.9	479.6		35.3	109.0	1,217.0	145.1	R 135.9	R 2,767.9			R 3,534.3	-608.3	1,172.2	R 4,098.3
2004	_	19.2	19.2	665.8	1,311.2	55.7	83.3	1,359.1	143.6	R 191 1	R 3.144.0	_		R 4 156 3	-698.7	1,197.8	R 4.655.4
2005	_	21.4	21.4	645.5	1 526 2	103.0	174.6	1,662.5	297.7	R 226 6	R 3,990.6	_		R 5.190.3	-878.1	1,307.1	R 5.619.3
2006	_	20.5	20.5	R 643.8	1,622.9	151.4	174.4	1,849.9	238.9	R 212.4	R 4,250.0	_	265.3	R 5,402.6	-637.3	1,449.7	R 6,214.9
2007	_	20.8	20.8	669.6	1.802.3	164.9	258.6	2,000.7	238.2	R 216.5	R 4,681.1	_		R 5 922 6	-689.1	1,730.8	R 6,964.4
2008	_	21.1	21.1	875.8	R 2,153.5	183.2	299.5	2,200.1	R 242.0	R 133.8	R 5,212.0	_	R 385.6	R 6,603.2	-614.8	1,614.6	R 7,603.0
2009	_	6.4	6.4	<sup>R</sup> 516.0	R 1.404.3	89.8	281.8	1,645.9	R 183.4	R 143.4	R 3,748.5	_		<sup>R</sup> 4,618.1	-377.9	1,476.8	R 5,717.0
2010	_	8.7	8.7	624.0	R 1,498.4	143.1	294.4	R 1,924.6	R 190.6	R 158.6	R 4,209.8	_	K 298.9	R 5,270.4	-462.3	1,480.6	R 6,288.7
2011	_	6.5	6.5	558.4	1,991.5	168.1	346.0	2,390.1	220.0	157.8	5,273.6	_	312.3	6,288.2	-406.8	1,435.8	7,317.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Maine

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices	in Dollars per M	illion Btu					
1970	1.06	1.48	1.38	0.75	1.94	3.02	0.40	1.54	1.62	1.13	1.60	5.92	1.9
1975	2.60	2.03	2.78	2.09	3.79	4.56	1.79	3.05	3.14	1.29	3.07	9.70	3.7
1980	1.77	5.03	6.83	6.51	7.10	9.69	3.90	7.34	7.33	1.72	6.72	16.30	7.9
1985	2.49	7.41	7.94	6.10	10.88	9.35	4.49	R 6.90	7.75	1.67	7.08	20.16	_ 8.8
1990	2.66	6.05	7.79	5.92	12.31	9.74	2.90	R 7.01	R 7.42	1.05	R 6.14	22.42	R 8.0
995	2.27	5.79	6.39	4.12	11.27	10.03	2.74	R 6.40	R 6.85	1.23	R 5.27	27.80	R 7.6
1996	2.30	6.39	7.61	4.99	12.32	10.36	3.25	R 6.98	R 7.59	1.03	5.86	27.71	R 8.1
1997	2.54	6.80	7.36	4.68	12.74	10.44	3.10	R 6.89	R 7.63	1.01	R 5.87	27.86	R 8.2
1998	2.29	6.41	6.05	3.51	11.50	8.87	2.39	R 6.01 R 7.85	R 6.49 R 7.20	1.26	R 5.34 R 5.72	28.58	R 8.0 R 8.3
1999	2.31	5.94	6.38	4.09	11.48	9.82	2.54	R 10.58	R 9.85	1.40	R 7.44	28.64	R 9.7
2000	2.12 2.16	4.14	9.74	6.98 5.88	14.07 14.70	12.39	4.14 3.76	R 9.63	R 9.85	1.49 2.01	R 7.40	28.40 30.92	R 10.1
2001	2.16	7.47 8.36	9.12	5.54		11.53	3.76	R 10.31	R 9.04	2.01	R 7.43	30.33	R 9.8
2002 2003	2.38	10.50	8.56 9.94	6.75	13.45 15.59	11.25 12.79	5.13	R 10.08	10.75	1.71	R 9.01	28.70	R 11.2
2003	2.57	10.56	11.55	9.02	17.55	15.33	5.13	R 10.83	12.31	1.90	10.50	28.39	12.5
2004	3.39	13.59	15.44	12.74	19.72	18.40	7.17	R 14.97	R 15.42	2.94	R 12.84	30.99	R 14.8
2005	3.60	R 14.04	17.85	14.92	21.86	20.86	8.39	R 20.31	R 18.00	2.90	R 14.81	34.59	R 17.0
2007	3.53	12.91	19.49	16.47	24.22	22.85	9.45	R 21.98	R 20.03	R 2.83	15.80	42.77	R 18.7
2007	4.12	14.21	R 25.76	23.06	28.49	26.64	12.56	R 32.83	R 25.17	R 3.19	R 17.82	40.54	R 20.2
2009	4.26	9.80	R 18.14	12.87	24.00	19.78	R 8.49	R 23.24	R 18.20	R 3.39	R 14.58	38.36	R 17.3
2010	4.42	10.99	R 20.53	16.41	27.12	22.85	12.41	R 25.99	R 21.34	R 3.44	R 16.15	37.63	R 18.6
2011	5.08	10.73	26.13	22.95	30.19	28.72	16.57	30.13	26.89	3.65	19.69	36.86	21.6
_						Expen	ditures in Millio	n Dollars					
— 1970	2.3	1.9	94.0	9.4	4.7	174.9	17.1	25.1	325.2	6.4	335.8	102.3	438.
1975	3.4	4.0	185.9	22.7	13.8	303.1	80.3	36.2	641.9	8.4	657.7	216.1	873.
1980	5.3	11.2	420.6	66.7	23.2	598.7	121.0	53.9	1,284.2	30.6	1 331 2	455.3	1 786
1985	12.7	19.3	478.4	54.4	27.4	616.1	126.2	R 149.8	R 1,452.3	31.7	R 1 516 0	675.7	R 2.191.
1990	17.6	26.4	603.8	82.9	64.5	722.7	129.1	R 66.8	R 1.669.9	54.7	R 1.768.6	881.9	^ 2,650.
1995	16.0	31.4	547.8	19.6	66.1	751.3	137.1	R 76.8	R 1,598.8	106.7	K 1 753 N	1,096.6	R 2 849
1996	13.4	37.3	662.0	25.2	85.6	808.6	172.5	R 90.5	R 1,844.3	85.5	R 1,980.6	1,108.7	R 3,089
1997	12.3	43.9	628.1	25.3	60.4	870.4	143.9	R 97.2	<sup>K</sup> 1,825.3	85.3	<sup>K</sup> 1,966.8	1,136.9	^ 3.103.
1998	8.0	36.9	536.5	18.5	61.5	708.4	89.9	R 97.8	R 1,512.6	81.1	K 1 638 6	1,131.2	K 2.769.
1999	6.8	36.7	553.3	20.0	49.8	827.3	89.0	R 107.9	R 1,647.3	106.3	R 1,797.0	1,167.1	R 2,964.
2000	12.2	80.1	867.1	35.9	70.9	1,054.0	163.2	R 154.0	R 2,345.1	119.8	K 2,557.1	1,178.5	R 3,735.
2001	7.1	127.6	759.1	23.7	95.6	858.2	121.9	R 151.6	R 2,010.1	146.6	R 2,291.3	1,282.2	R 3,573.
2002	5.9	260.4	723.6	21.1	62.6	988.5	132.1	R 112.1	R 2,040.0	153.7	R 2,459.9	1,183.8	R 3,643.
2003	7.5	102.2	R 1,120.4	35.3	109.0	1,217.0	97.7	R 135.9	R 2,715.2	101.0	R 2,926.0	1,172.2	R 4,098.
2004	7.8	244.6	1,306.3	55.7	83.3	1,359.1	113.7	R 191.1	R 3,109.2	96.0	R 3,457.6	1,197.8	R 4,655.
2005	11.2	177.1	1,524.3	103.0	174.6	1,662.5	244.1	R 226.6	R 3,935.1	188.9	R 4,312.2	1,307.1	R 5,619.
2006	10.3	R 343.3	1,621.6	151.4	174.4	1,849.9	231.3	R 212.4	R 4,241.0	170.7	R 4,765.2	1,449.7	R 6,214.
2007	10.6	394.9	1,800.0	164.9	258.6	2,000.7	200.7	R 216.5	R 4,641.3	R 186.7	R 5,233.5	1,730.8	R 6,964.
2008	10.8	494.1	R 2,151.8	183.2	299.5	2,200.1	R 220.3	R 133.8	R 5,188.6	R 294.8	R 5,988.4	1,614.6	R 7,603.
2009	3.4	334.8	R 1,403.4	89.8	281.8	1,645.9	R 164.7	R 143.4	R 3,729.0	R 173.1	R 4,240.2	1,476.8	R 5,717.
2010	3.8	404.3	R 1,497.1	143.1	294.4	R 1,924.6	R 160.7	R 158.6	R 4,178.5	R 221.5	R 4,808.1	1,480.6	R 6,288.
2011	2.9	388.3	1,990.6	168.1	346.0	2,390.1	193.8	157.8	5,246.5	243.8	5,881.5	1,435.8	7,317.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a phalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Maine

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>c</sup>	Total	Wood <sup>d</sup>	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	,	'		<u>'</u>	Prices in Dollars p	er Million Btu	'		1	
1970	1.29	1.96	1.51	1.60	3.00	1.54	0.56	1.52	8.12	2.11
1975	2.62	2.59	2.87	3.16	4.78	2.95	1.11	2.87	11.67	4.05
1980	3.90	6.20	6.94	8.15	10.04	7.08	2.85	6.70	18.30	8.86
1985	4.39	8.76	7.55	8.92	11.45	7.82	3.22	7.51	23.71	11.08
1990	4.21	7.57	7.49	6.56	14.41	7.75	2.83	7.44	27.24	12.11
1995 1996	4.01 3.96	7.20 7.72	6.01 7.43	4.70 5.65	13.54 14.69	6.22 7.57	2.30 2.64	6.04 7.32	36.65 36.88	11.51 12.53
1996	3.93	8.35	7.43	5.76	14.55	7.30	2.63	7.32	37.36	12.55
1997	3.70	7.96	6.02	4.72	13.69	6.10	2.03	6.01	38.16	11.46
1996	3.56	7.33	6.18	6.74	13.23	6.55	2.33	6.42	38.31	12.19
2000	3.53	8.42	9.84	10.27	15.25	10.19	3.50	9.90	36.59	14.87
2001	4.05	10.46	9.21	9.63	16.92	9.71	3.34	9.53	38.47	15.16
2002	4.13	11.26	8.55	9.66	16.24	8.97	3.03	8 81	37.34	15.02
2003	4.00	12.21	9.95	9.28	17.62	R 10.29	3.64	R 10.14	36.26	R 14.73
2004	4.91	13.41	11.44	11.13	19.91	11.70	4.14	11.53	35.63	15.59
2005	5.42	15.46	15.04	15.00	23.13	15.52	5.48	14.97	38.79	19.39
2006	5.69	R 16.99	17.37	17.83	25.90	17.93	6.31	17.27	40.45	21.95
2007	5.69	15.78	19.23	22.27	28.43	20.33	6.92	R 19 38	48.43	R 25.46
2008	_	16.38	24.22	26.85	33.01	R 25.41	8.59	R 23.76	47.47	R 29.41
2009	_	15.76	18.03	21.90	29.42	R 19.83	6.40	R 17.38	45.86	R 23.94
2010	_	13.61	19.98	24.82	30.74	R 22.17	R 7.55	R 19.47	46.06	R 26.08
2011	_	13.64	25.19	29.02	34.47	26.76	9.07	23.37	45.09	28.69
					Expenditures in I	Million Dollars				
1970	0.7	1.0	69.1	14.9	2.6	86.6	1.0	89.4	47.7	137.1
1975	0.4	1.9	127.9	16.7	6.5	151.1	2.6	156.0	99.0	255.0
1980	0.5	3.5	257.7	18.7	8.9	285.4	10.9	300.3	187.2	487.4
1985	1.1	4.8	239.7	46.0	9.0	294.6	8.7	309.2	276.6	585.8
1990	0.9	4.9	261.1	20.9	28.0	310.0	7.4	323.2	365.5	688.7
1995	(s)	6.7	267.2	29.0	34.1	330.4	6.5	343.6	453.8	797.5
1996	(s)	7.6	326.7	43.9	43.4	414.0	7.8	429.4	462.9	892.4
1997	(s)	8.5	310.6	42.7	31.8	385.2	5.6	399.4	466.4	865.7
1998	(s)	7.4	264.6	50.3	33.1	348.0	4.3	359.8	467.3	827.0
1999	(s)	7.2	268.1 398.9	58.8	28.2	355.1	4.6	366.8	484.2	851.1
2000 2001	(s) (s)	10.1 11.7	398.9 367.6	97.9 91.4	37.5 48.8	534.2 507.9	7.4 5.8	551.7 525.5	466.6 512.3	1,018.3 1,037.8
2001	(S) (S)	12.4	336.0	54.9	28.8	419.7	5.4	437.5	512.3	952.6
2002	(s) (s)	15.5	R 527.2	73.2	62.6	R 663.0	6.8	R 685.3	521.9	R 1,207.2
2003	(s)	16.6	658.4	109.8	50.0	818.2	7.9	842.7	526.6	1,369.3
2004	(s)	18.6	738.2	145.5	87.1	970.8	20.0	1,009.5	596.0	1,605.5
2006	(s)	R 17.6	751.8	140.7	81.7	974.1	20.5	1,012.3	600.5	1,612.8
2007	(s)	19.8	812.4	120.9	125.5	1 058 8	R 24.8	R 1 103 5	729.2	R 1 832 7
2008	(5)	19.2	R 844.9	R 64.0	165.7	R 1,074.6	R 34 5	R 1.128.3	704.8	R 1.833.2
2009	_	21.1	R 567.4	R 67.3	153.5	R 788.2	R 55.4	R 864.8	682.3	R 1,547.1
2010	_	17.4	R 543.7	74.0	184.9	R 802.6	R 57.1	R 877.2	687.0	R 1,564.2
2011	_	20.0	741.6	61.3	185.1	987.9	70.1	1,078.0	674.1	1,752.1

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Maine

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.98	1.42	1.11	0.68	1.33	3.02	0.35	1.04	0.56	1.04		2.36
1975	2.59	2.07	2.46	2.55	3.13	4.56	1.79	2.46	1.11	2.44		4.96
1980	1.68	5.00	6.32	6.50	5.81	9.69	4.33	5.83	2.85	5.67		8.99
1985	2.38	7.73	6.81	8.92	10.15	9.35	4.50	6.14	3.22	6.03		11.69 9.47
1990	2.61	6.69	6.44	6.56	10.72	9.74	2.91	5.11	1.49	5.00		
1995 1996	2.27 2.29	6.41 6.98	5.15 6.23	4.70 5.65	10.10 11.15	10.03 10.36	2.75 3.26	5.51 6.46	1.29 1.36	5.24 6.13		12.93 13.68
1996	2.29	7.59	5.91	5.76	10.99	10.36	3.20	5.96	1.37	5.83		13.78
1997	2.29	7.11	4.49	4.72	9.80	8.87	2.41	4.94	1.30	4.92		12.99
1999	2.30	6.52	4.81	6.74	9.80	9.82	2.57	5.36	1.04	5.17		13.93
2000	2.11	5.26	7.66	10.27	12.48	12.39	4.26	8.02	1.49	7.32		14.56
2001	2.15	9.15	6.94	9.63	12.90	11.53	3.84	7.77	1.88	7.60		17.12
2002	2.53	9.13	6.77	9.66	11.37	11.25	3.94	6.93	1.71	7.01	31.87	14.93
2003	2.38	10.89	7.93	9.28	13.44	12.79	5.13	R 8.39	2.32	R 8.45	30.31	R 14.55
2004	2.56	11.78	9.46	11.13	14.82	15.33	5.13	9.65	2.22	9.58		15.59
2005	3.39	13.75	13.43	15.00	16.74	18.40	7.46	13.32	3.19	12.77		18.38
2006	3.59	<sup>R</sup> 14.86	15.82	17.83	18.60	20.86	8.48	15.78	3.02	14.75	36.42	21.96
2007	3.53	13.84	17.56	22.27	20.64	22.85	9.48	17.55	3.50	16.03	37.93	22.52
2008	_	14.88	23.76	26.85	24.08	26.64	12.63	R 21.85	_ 3.95	R 19.41	38.03	R 24.85
2009	_	13.37	17.39	21.90	19.42	19.78	9.31	R 17.09	R 3.55	R 15.10	36.77	R 21.95
2010	_	11.27	18.63	24.82	22.44	22.85	12.85	R 19.13	R 3.97	R 15.89		R 22.70
2011 _		11.23	25.30	29.02	26.05	28.72	17.33	25.06	4.76	20.15	36.02	25.03
_						Expenditures in I	Million Dollars					
1970	0.4	0.6	10.8	0.3	1.2	0.6	0.6	13.5	(s)	14.6		40.7
1975	1.0	1.1	23.1	0.6	4.3	1.0	3.7	32.7	(s)	34.8		97.3
1980	0.8	4.4	67.7	2.6	5.2	2.5	18.6	96.5	0.3	102.0		214.5
1985	2.2 2.2	9.1	42.9	5.0 2.5	8.0	5.1 5.2	29.4	90.4	0.2	102.0		290.9
1990 1995	0.1	11.3 15.8	75.3 68.6	4.3	21.0 25.6	0.6	39.1 6.4	143.0 105.5	1.6 2.5	158.2 124.0		391.5 437.1
1995	0.1	18.2	87.9	4.5	33.2	0.6	10.4	137.0	2.5	157.9		505.0
1997	0.2	20.9	80.9	5.1	24.2	0.6	11.5	122.3	2.2	145.6		501.0
1998	0.2	17.8	71.9	6.5	23.8	0.5	4.3	107.0	2.0	126.9		485.2
1999	0.2	16.9	78.2	5.1	21.0	0.6	1.8	106.7	1.8	125.6		507.5
2000	0.1	16.8	143.9	7.9	29.6	0.8	6.8	189.0	2.4	208.3		606.6
2001	0.1	28.5	101.8	8.3	37.5	0.7	4.5	152.8	2.5	184.0		638.5
2002	0.1	49.1	107.3	6.2	20.3	0.7	9.8	144.3	3.1	196.6	418.5	615.1
2003	0.1	54.5	R 174.6	8.5	41.5	1.3	10.3	R 236.1	4.0	R 294.6	409.4	R 704.1
2004	0.1	59.0	191.7	15.8	31.2	1.9	11.2	251.9	3.8	314.9		742.5
2005	0.2	69.0	225.5	18.4	68.0	1.4	23.2	336.5	6.1	_ 411.8	441.8	853.6
2006	0.2	R 73.6	240.2	15.1	63.8	3.4	14.9	337.5	5.6	R 416.9	513.6	R 930.6
2007	0.2	85.2	299.7	14.7	107.8	5.7	24.3	452.3	7.0	544.6	543.0	1,087.6
2008	_	93.3	R 368.3	R 7.2	126.3	2.8	R 59.2	R 563.9	8.8	R 666.0	538.2	R 1,204.2
2009	_	77.2	R 213.5	6.4	119.4	3.5	R 23.8	R 366.6	R 10.1	R 453.9	510.7	R 964.6
2010	_	68.3	R 237.7	7.0	103.5	R 4.4	R 22.9	R 375.5	R 11.9	R 455.7	513.2	R 968.8
2011	_	77.1	352.0	6.2	147.3	2.9	22.6	531.0	13.3	621.3	493.9	1,115.2

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Maine

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				,			Prices in	Dollars per Mill	ion Btu			,		
970	_	0.98	0.98	0.84	0.63	1.37	3.02	0.43	1.00	0.58	1.40	0.65	3.52	1.0
975	_	2.59	2.59	1.42	2.30	3.30	4.56	1.82	2.39	1.97	1.40	1.93	6.46	2.5
980	_	1.68	1.68	4.19	5.94	6.13	9.69	3.84	_ 5.07	4.38	1.41	3.47	13.15	_ 5.2
985	_	2.38	2.38	6.14	6.65	10.98	9.35	4.50	R 5.55	_ 5.25	1.41	_ 4.08	15.15	R 6.1
990	_	2.61	2.61	5.04	6.17	11.53	9.74	2.91	R 4.88	R 3.87	0.94	R 2.37	17.46	R 4.5
995	_	2.27	2.27	4.39	4.95	7.69	10.03	2.75	K 6.33	R 3.42	1.19	R 2.16	19.48	3.9
996	_	2.29	2.29	5.14	5.93	8.73	10.36	3.26	R 6 96	R 4.00	0.96	2.34	18.34	3.9
997	_	2.54	2.54	5.47	5.98	12.66	10.44	3.11	R 6.28	R 3.94	0.96	R 2.24	18.63	R 3.9
998	_	2.29	2.29	5.05	4.08	9.19	8.87	2.41	R 6 69	R 3 15	1.23	R 2.13	19.38	R 4 2
999	_	2.30	2.30	4.84	4.38	9.24	9.82	2.57	R 7 10	R 3.24	1.38	R 2.14	18.82	R 4.1
2000	_	2.11	2.11	3.56	7.99	12.00	12.39	4.26	R 8.34	R 5 20	1.43	R 2.84	20.19	R 4.5
2001	_	2.15	2.15	6.80	7.45	13.03	11.53	3.84	R 6 92	R 5 01	1.98	R 3.42	20.95	R 5.3
2002	_	2.53	2.53	8.07	6.86	12.31	11.25	3.94	R 8.01	R 5.20	2.13	R 4.10	20.66	R 5.4
2003	_	2.38	2.38	9.31	7.88	13.62	12.79	5.13	R 8 34	R 6.64	1.62	K 3 57	18.61	R 5.4
2004	_	2.56	2.56	9.99	9.49	15.88	15.33	5.13	R 7 59	R 7.02	1.80	R 4 99	19.24	6.5
2005	_	3.39	3.39	13.14	13.01	19.06	18.40	7.46	R 10.31	R 9.37	2.77	R 5.76	21.32	R 7.4
2006	_	3.59	3.59	R 13.65	16.05	20.78	20.86	8.48	R 26.68	R 11.43	2.69	R 7.11	25.88	R 9.1
2007	_	3.53	3.53	12.51	17.66	24.42	22.85	9.48	R 14.81	R 12.80	2.56	7.11	41.34	10.1
2008	_	4.12	4.12	13.96	23.86	31.11	26.64	12.63	R 36.45	R 17.67	2.92	7.38	34.30	9.3
2009	_	4.26	4.26	8.75	15.27	24.29	19.78	9.31	R 16.17	R 12.25	R 2.72	R 6.79	29.16	R 9.0
2010	_	4.42	4.42	10.81	18.56	26.54	22.85	12.85	R 17.48	R 16.14	2.83	R 7.43	26.87	R 9.2
2011	_	5.08	5.08	10.46	23.81	31.77	28.72	17.33	19.07	21.14	2.85	7.93	26.04	9.6
							Expendit	ures in Million	Dollars					
970	_	1.1	1.1	0.3	2.9	0.9	2.2	13.8	5.3	25.2	5.4	32.0	28.4	60.
975	_	2.0	2.0	1.0	9.2	3.0	1.9	66.8	12.7	93.5	5.8	102.3	54.6	156.
980	_	4.1	4.1	3.2	26.4	8.9	3.8	97.6	17.5	154.2	19.4	180.9	155.7	336.
985	_	9.3	9.3	5.4	19.7	9.7	6.1	96.3	R 83.4	R 215.3	22.8	R 252.8	210.2	R 462.
990	_	14.5	14.5	10.2	30.2	14.7	4.8	87.6	R 23.6	R 161.0	45.7	R 231.4	283.0	R 514
995	_	15.9	15.9	8.9	34.7	5.9	8.8	127.4	R 25.0	R 201.9	97.6	R 324.2	329.7	R 653.
996	_	13.2	13.2	11.4	46.1	8.6	9.5	158.5	R 24.1	R 246.9	75.2	R 346.7	298.6	R 645.
997	_	12.0	12.0	14.0	43.6	3.9	9.7	130.6	K 30.2	R 218.0	77.5	R 321.6	315.1	<sup>R</sup> 636.
998	_	7.8	7.8	11.8	32.1	4.4	5.4	82.2	R 22 0	R 146.1	74.8	R 240.4	305.6	R 546.
999	_	6.6	6.6	12.6	26.4	0.4	4.4	85.2	R 22.9	R 139.2	100.0	R 258.4	301.0	R 559.
2000	_	12.0	12.0	53.2	45.1	3.8	5.6	142.4	R 27.5	R 224.4	110.0	R 399.6	313.6	R 713.
2001	_	6.9	6.9	87.4	34.6	9.2	13.0	106.8	R 29.9	R 193.4	138.2	R 426 0	315.4	R 741.
2002	_	5.8	5.8	198.9	32.7	13.4	13.4	103.0	R 29.0	R 191.5	145.2	R 541.3	250.2	R 791.
2003	_	7.4	7.4	32.3	<sup>R</sup> 59.5	4.2	16.0	87.4	<sup>R</sup> 31.6	R 198.7	90.3	R 328.7	240.9	<sup>R</sup> 569.
2004	_	7.6	7.6	168.9	82.1	1.6	22.5	101.7	R 41 7	R 249.6	84.4	R 510.5	243.6	R 754.
2005	_	10.9	10.9	89.4	80.3	18.9	25.5	186.4	R 34.1	R 345.0	162.7	<sup>R</sup> 608.1	269.3	R 877.
2006	_	10.0	10.0	R 252.0	76.7	28.3	31.8	175.2	R 20.6	R 332.6	144.6	R 739.2	335.6	R 1.074.
2007	_	10.4	10.4	290.0	97.7	24.7	31.1	165.1	R 41 4	R 359 9	R 154.9	R 815.2	458.7	R 1.273.
2008	_	10.8	10.8	381.6	R 153.1	6.3	27.6	R 157.5	R 21.7	R 366 2	251.6	R 1,010.2	371.5	R 1,381.
	_	3.4	3.4	236.4	R 76.5	8.2	19.9	R 110.2	R 32 9	R 247.6	R 107.6	R 595.0	283.8	R 878.
2009							P	R 108.1	R 36.2	P 070 0	D	D ====		D
2009 2010	_	3.8	3.8	318.5	R 92.4	5.2	R 36.8	1 108.1	11 36.2	R 278.6	R 152.5	R 753.5	280.4	R 1,033.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Maine

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year		•	·	·		Prices	in Dollars per Mi	llion Btu					
1970	0.98	_	2.17	1.39	0.75	1.33	5.08	3.02	0.31	2.28	2.28	_	2.28
1975	2.59	_	3.45	2.90	2.09	3.13	7.48	4.56	1.66	3.95	3.95	_	3.95
1980	_	_	9.02	7.41	6.51	5.81	14.36 R 18.18	9.69	3.68	8.99	8.99	_	8.99
1985 1990	_	_	9.99 9.32	9.16 9.10	6.10 5.92	11.64 12.49	R 20.61	9.35 9.74	4.08 2.52	9.06 R 9.15	9.06 R 9.15	_	9.06 R 9.15
1990	_	4.15	9.32 8.36	9.10 8.46	5.92 4.12	12.49	R 21.75	10.03	2.52	R 9.42	R 9.42		R 9.42
1996	_	4.44	9.29	9.53	4.99	12.02	R 21.63	10.36	2.81	R 9.93	R 9.93	22.49	R q q3
1997	_	3.65	9.39	9.12	4.68	10.97	R 21.82	10.44	2.65	R 9.94	R q q3	21.97	R 9 93
1998	_	2.37	8.11	8.07	3.51	9.73	R 21.44	8.87	1.93	R 8.44	R 8 44	22.75	R 8 44
1999	_	4.56	8.81	8.57	4.09	11.50	R 23 04	9.82	1.78	R 9.35	R 9 35	22.59	R 9.35
2000	_	2.36	10.87	11.62	6.98	14.54	R 23.20	12.39	3.20	R 11.74	R 11.74	17.24	R 11.74
2001	_	5.85	11.01	10.61	5.88	16.20	R 24.51	11.53	3.09	R 10.92	R 10.92	19.87	R 10.92
2002	_	4.77	10.72	10.05	5.54	14.58	R 26.70	11.25	3.69	R 10.60	R 10.60	18.24	R 10.60
2003	_	_	12.42	11.92	6.75	16.13	R 28.94	12.79	3.83	R 12.43	R 12.43	_	R 12.43
2004	_	_	15.13	14.07	9.02	17.64	R 30.11	15.33	4.22	R 14.80	R 14.80	_	R 14.80
2005	_	_	18.56	18.02	12.74	17.90	R 35.22	18.40	5.79	R 17.48	R 17.48	_	R 17.48
2006	_	_	22.31	20.05	14.92	19.91	R 43.88	20.86	8.01	R 19.85	R 19.85	_	R 19.85
2007	_	_	23.70	21.45	16.47	21.67	R 47.16 R 55.12	22.85	9.06	R 22.04	R 22.04 R 27.13	_	R 22.04
2008 2009	_	12.94 R 12.46	27.23 20.32	29.40 19.07	23.06 12.87	25.60 19.97	R 56.07	26.64 19.78	9.57 6.13	R 27.13 R 18.84	R 18.84	_	R 27.13 R 18.84
2009	_	R 12.02	25.19	22.29	16.41	23.23	R 58.80	22.85	R 10.78	R 22.19	R 22.19	_	R 22.19
2011	_	4.04	31.64	28.03	22.95	27.13	69.54	28.72	14.73	28.04	28.04	_	28.04
_						Exper	nditures in Millior	Dollars					
1970	(s)	_	1.0	11.2	9.4	(s)	3.5	172.1	2.7	199.9	199.9	_	199.9
1975	(s)	_	1.2	25.8	22.7	(s)	4.9	300.2	9.8	364.6	364.6	_	364.6
1980	_	_	3.7	68.8	66.7	0.2	_ 11.5	592.4	4.8	748.1	748.1	_	748.1
1985	_		2.1	176.1	54.4	0.7	R 13.2	604.9	0.5	R 852.0	R 852.0	_	R 852.0
1990	_	_	2.9	237.2	82.9	0.8	R 16.9	712.8	2.3	R 1,055.8	R 1,055.8	_	R 1,055.8
1995	_	0.1 0.1	1.5	177.4	19.6	0.5	R 17.0 R 16.4	741.9	3.3	R 961.1 R 1,046.5	R 961.1 R 1,046.5	<del>-</del>	R 961.1 R 1,046.5
1996 1997	_	0.1	1.3 1.7	201.2 193.0	25.2 25.3	0.3 0.5	R 17.5	798.4 860.0	3.6 1.8	R 1,099.8	R 1,100.2	(s)	R 1,100.2
1997		(s)	1.7	167.9	18.5	0.5	R 18.0	702.4	3.4	R 911.4	R 911.4	(s) (s)	R 911.4
1999		(s)	1.5	180.6	20.0	0.2	R 19.5	822.3	2.1	R 1,046.2	R 1,046.2	(s)	R 1,046.2
2000	_	(s)	1.4	279.1	35.9	(s)	R 19.3	1,047.6	14.0	R 1,397.5	R 1,397.5	(s)	R 1,397.5
2001	_	(s)	3.2	255.0	23.7	(s)	K 18 7	844.6	10.6	R 1,155.9	R 1,155.9	(s)	K 1 155 9
2002	_	(s)	2.0	247.6	21.1	(s)	R 20.2	974.4	19.3	R 1 284 5	R 1.284.5	(s)	R 1.284.5
2003	_	( <del>0</del> )	2.4	R 359.0	35.3	R 0.8	R 20.2	1,199.7	0.1	R 1,617.4	R 1.617.4	<del>(0)</del>	R 1.617.4
2004	_	_	2.5	374.1	55.7	0.5	R 21.3	1,334.7	0.7	R 1 789 5	R 1 789 5	_	R 1 789 5
2005	_	_	3.8	480.4	103.0	0.6	R 24.8	1,635.7	34.6	R 2,282.8	R 2,282.8	_	R 2.282.8
2006	_	_	5.8	552.9	151.4	0.6	R 30.1	1,814.8	41.1	R 2,596.8	<sup>R</sup> 2.596.8	_	R 2.596.8
2007	_	_	6.2	590.1	164.9	0.6	R 33.4	1,963.8	11.3	R 2,770.2	R 2,770.2	_	R 2.770.2
2008	_	(s)	4.6	R 785.5	183.2	1.2	R 36.2	2,169.6	R 3.5	R 3,183.9	R 3,183.9	_	R 3,183.9
2009	_	R (s)	3.6	R 546.0	89.8	0.7	R 33.1	1,622.6	R 30.7	R 2,326.5	R 2,326.5	_	R 2,326.5
2010	_	R (s)	2.8	R 623.3	143.1	0.8	R 38.6	R 1,883.4	R 29.7	R 2,721.8	R 2,721.8	_	R 2,721.8
2011	_	(s)	8.5	766.8	168.1	1.6	43.3	2,341.0	49.9	3,379.1	3,379.1	_	3,379.1

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Maine

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year				,	Prices in Dollars	er Million Btu	,		,	
1970		_	0.41	_	0.34	0.35		_	1.92	0.44
1975	_	_	2.48	_	1.78	1.79	0.32	_	3.89	0.44
1980	_	_	6.33	_	4.38	4.41	0.58		6.94	2.61
1985	_	_	5.89	_	4.21	4.41	0.62	_	9.34	1.95
1905	1.80	2.40	5.40	_	2.78	2.79	0.62	0.46	9.34 8.37	1.59
1995	1.69	1.99	3.78	0.60	2.60	2.79	2.14	1.50	6.21	3.15
1995	1.70	2.66	4.68	0.67	2.93	2.54	0.38	1.37	6.37	1.70
1997	1.70	3.01	4.26	0.68	2.78	2.61	0.36	0.50	6.71	2.68
1998	1.68	2.84	3.05	0.08	2.02	1.94	_	0.61	7.87	2.75
1999	1.57	2.67	3.53	0.79	1.78	1.75	_	0.67	8.69	2.70
2000	1.53	4.43	6.81	0.79	3.27	3.21	_	0.67	16.78	4.86
2000	1.67	3.40	5.79		3.27	3.38		1.36	20.47	4.10
2001	1.99			_	3.67		_	1.64		
2002	2.17	3.94 6.00	5.29 6.85	_	3.74	3.77 3.92	_	1.58	8.94 13.21	3.64 5.05
2003	2.17	6.41	6.43	_	3.74	4.19		1.46	13.84	5.67
2004	2.73	9.15	11.75	_	5.61	5.71	_	2.28	16.53	7.21
2005	2.73		14.06			8.19		2.32	17.32	
2006	2.71	7.06 7.67		_	7.61 8.54	8.19	_	2.32	18.25	6.30
			15.77							6.94
2008	3.12	9.86	19.91	_	9.68	10.06	_	2.66	18.28	7.29
2009	3.48	4.70	12.73	_	6.05	6.20	_	2.20	12.10	4.63
2010	3.45 3.68	5.19	16.48	_	11.93 17.75	12.07	_	2.40 2.43	13.31	5.23
2011 -	3.08	4.81	22.15			17.86		2.43	12.44	5.28
_					Expenditures in	Willion Dollars				
1970	_	_	0.2	_	10.3	10.6	_	_	3.7	14.2
1975	_	_	0.6	_	31.4	32.0	16.1	_	20.4	68.5
1980	_	_	2.2	_	99.7	101.9	27.9	_	89.7	219.5
1985	_	_	1.0	_	90.9	91.9	35.1	_	33.8	160.7
1990	6.9	0.5	0.7	_	62.2	62.9	23.9	10.0	66.8	170.9
1995	6.6	0.2	0.7	0.9	23.9	25.5	4.4	28.7	98.0	163.4
1996	6.8	0.1	0.5	1.1	21.0	22.6	20.3	28.1	94.0	171.9
1997	7.1	0.1	0.5	1.0	43.8	45.4	_	9.7	78.8	141.1
1998	6.4	0.2	0.3	1.5	37.6	39.4	_	13.9	106.2	166.0
1999	6.1	1.4	0.6	1.2	63.6	65.4	_	16.7	131.5	221.1
2000	6.5	123.1	1.6	0.6	66.5	68.7	_	17.7	242.6	458.5
2001	7.7	280.9	0.3	_	39.4	39.7	_	42.3	202.7	573.3
2002	11.3	371.2	1.5	_	16.4	17.9	_	49.5	69.5	519.5
2003	9.4	377.3	5.2	_	47.4	52.6	_	48.4	120.6	608.3
2004	11.4	421.2	4.9	_	29.9	34.8	_	46.1	185.2	698.7
2005	10.3	468.5	1.9	_	53.5	55.5	_	96.1	247.7	878.1
2006	10.2	300.5	1.4	_	7.6	9.0	_	94.6	223.0	637.3
2007	10.2	274.7	2.4	_	37.4	39.8	_	99.0	265.4	689.1
2008	10.2	381.7	1.7	_	21.7	23.4	_	90.8	108.7	614.8
2009	3.0	181.2	0.9	_	18.7	19.6	_	66.6	107.6	377.9
	4.9	219.7	1.4	_	29.9	31.3	_	77.5	129.0	462.3
2010	4.9				20.0	01.0				

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Maryland

							Primar	y Energy									
		Coal						Petroleum					Biomass		<b>=</b> 1		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>□</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other e	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
ear/								Prices	in Dollars p	er Million Btu							
70	0.58	0.34	0.45	1.07	1.20	0.73	1.70	2.85	0.43	1.53	1.62	_	1.17	1.17	0.40	5.76	1.
75	2.14	1.28	1.69	1.94	2.61	2.04	3.54	4.86		2.90	3.29	0.23	1.43	2.62	1.36	11.19	4.
080	2.38	1.50	1.77	3.81	6.87	6.46	6.53	9.93	4.04	7.14	7.66	0.44	2.88	4.90	1.66	15.47	7.
85	1.88	1.71	1.75	6.29	7.76	5.80	11.47	9.51	4.06	R 6.96	R 8.12	0.59	3.18	5.39	1.66	18.60	R <sub>9</sub>
90	1.71	1.60	1.61	5.01	7.95	5.47	11.61	10.33	3.04	R 5.64	R 8.18	0.61	1.28	R 5.52	1.87	18.45	R g
95	_	1.49	1.49	4.80	6.78	3.89	11.72	10.47	2.65	<sup>R</sup> 5.31 <sup>R</sup> 5.72	R 8.45	0.48	1.36	R 4.92 R 5.47	1.26	20.66	R 10
96	_	1.48	1.48	6.20	7.82	4.70	12.77	10.86	3.22	R 5.72	R 8.98	0.48	1.29		1.31	20.37	R 10
97	_	1.49 1.45	1.49	5.71 6.27	7.74 6.56	4.47 3.34	13.26 12.23	10.69	2.88 2.08	R 4.89	R 8.85 R 7.41	0.47 0.46	1.17	R 5.32 R 4.79	1.28 1.27	20.44 20.47	R 10 R 10
98 199	_	1.45	1.45 1.37	6.60	7.14	3.34	12.23	9.36 9.91	2.08	R 5.16	R 7.41	0.46	1.16 1.24	R 5.10	1.27	20.47	R 10
199	_	1.37	1.37	7.97	9.92	3.90 6.55	12.37	11.99	2.57 3.86	R 6.61	R 10.29	0.46	1.24	R 6.32	1.31	20.60 19.72	R 11
001	_	1.56	1.56	9.68	9.92	5.87	15.87	11.62		R 5.46	R 9.79	0.43	2.04	R 6.46	1.50	19.72	R 11
002	_	1.63	1.63	7.52	8.78	5.43	14.23	10.96	3.75	R 5.64	R 9.45	0.38	2.15	R 6.01	1.55	18.09	R 11
03	_	1.62	1.62	9.14	10.25	6.36	16.95	12.47	4.65	R 6.50	R 10.84	0.40	2.05	R 6.85	1.62	18.89	12
03	_	1.77	1.77	10.26	12.12	8.93	18.47	14.83	4.75	R 6.00	12.54	0.42	2.19	7.88	1.68	20.97	R 13
05	_	1.96	1.96	12.43	16.25	12.57	20.65	18.13		R 8.04	R 15.79	0.42		R 9.85	2.26	23.83	R 16
06	_	2.29	2.29	13.28	18.42	14.78	23.25	20.78		R 15.59	R 19.37	0.52	2.99	11.47	2.09	29.17	R 19
07	_	2.16	2.16	12.44	19.86	15.93	26.10	22.05	9.21	R 14.48	20.56	0.46	R 3.13	R 11.76	2.10	33.72	2
08	_	3.63	3.63	R 13.72	R 26.43	21.94	30.63	25.59	12.45	R 20.24	R 25.16	0.48	R 3.68	R 14.32	3.08	38.10	R 25
009	_	2.98	2.98	11.15	R 17.45	12.19	26.16	18.52	8.95	R 17.53	R 18.08	R 0.57	R 3.68	R 10.99	R 2.31	38.33	R 20
110	_	3.36	3.36	9.94	R 21.03	16.28	29.67	22.05	R 11.87	R 20.23	R 21.60	R 0.66	R 3.87	12.35	R 2.77	37.23	R 22
111		3.65	3.65	9.98	26.68	22.51	33.37	28.20	17.98	23.76	27.51	0.75	4.29	15.15	2.78	34.98	25
								Exper	nditures in N	Million Dollars							
70	79.6	60.2	139.9	168.5	138.3	18.1	11.9	556.7	58.7	70.9	854.6			1,170.1	-91.0	442.4	1,521
75	200.6	132.5	333.1	270.5	317.1	34.6	32.0	1,115.0	314.0	128.5	1,941.2	11.3		2,565.3	-352.5	1,042.3	3,25
80	168.9	247.5	416.5	607.5	872.6	126.3	50.0	2,296.3	415.8	296.8	4,057.9	52.5	21.7	5,156.0	-544.9	1,825.4	6,43
85	107.4	340.4	447.8	966.9	857.2	125.7	77.5	2,280.3	201.9	R 392.1 R 316.6	R 3,934.7	61.8	29.3	R 5,440.4 R 5,521.1	-535.1 -593.6	2,495.9	R 7,40 R 8,04
90 95	57.6 —	404.4 430.5	462.0 430.5	892.8 943.0	848.7 757.5	110.9 75.6	85.5 118.6	2,573.9	201.4 67.7	R 256.2	R 4,137.1 R 4,086.3	8.1 65.4	21.0 33.4	R 5,558.6	-593.6 -562.5	3,117.9 3,958.9	R 8,9
95 96	_	430.5	430.5	1,234.0	987.2	103.9	143.9	2,810.7 2,934.9	91.3	R 257.9	R 4,519.2	60.7	34.8	R 6,281.7	-502.5 -578.5	3,956.9	R 9,66
90 97	_	430.7	430.7	1,233.2	883.2	103.9	143.9	2,987.0		R 324.6	R 4,518.6	65.7	28.6	R 6,276.8	-583.8	3,923.5	R 9,6
98	_	439.6	439.6	1,207.0	789.0	74.3	112.1	2,662.7	98.9	R 292.7	R 4,029.7	64.8	27.6	R 5,768.7	-630.9	4,040.0	R 9,17
99	_	418.9	418.9	1,317.8	904.7	87.2	101.0	2,938.0	146.6	R 302.3	R 4.479.8	64.1	30.9	R 6.311.5	-669.2	4,152.5	R 9,7
00	_	414.2	414.2	1,721.2	1,293.2	152.5	134.0	3,569.7	125.2	R 364.0	R 5,638.5	62.6	37.8	R 7,874.3	-699.3	4,083.1	R 11,2
01	_	496.0	496.0	1,762.6	1,254.8	97.5	152.0	3,586.7	129.3	R 334 0	K 5.554.3	54.8	23.3	K 7 893 6	-730.9	4,058.4	R 11.2
02	_	531.0	531.0	1,510.1	1,099.0	52.9	127.7	3,450.1	107.7	R 344 4	R 5,181.8	48.3	28.7	R 7,299.7	-735.3	4,221.6	R 10,78
03	_	534.4	534.4	1,843.4	R 1,340.9	84.5	R 224.2	4,019.8	184.2	R 340.2	K 6,193.9	57.1	39.2	K 8.668.0	-803.8	4,593.8	R 12.4
04	_	579.2	579.2	2,045.3	1,611.9	158.9	201.2	4,918.8	196.3	R 350.0	R 7,437.0	64.3	40.1	R 10.165.9	-838.0	4,785.3	R 14.1
05	_	643.9	643.9	2,610.5	2,238.6	310.9	247.9	6,108.4	324.7	R 433.1	R 9 663 5	64.7	57.0	R 13,039.6	-1,170.0	5,559.1	R 17.42
06	_	741.9	741.9	2,479.8	2,425.8	347.2	271.4	7,121.8	132.3	R 454.5	R 10,753.1	75.4	_ 58.4	R 14,108.5	-993.2	6,287.7	R 19,4
07	_	706.9	706.9	2,566.6	2,510.0	318.2	278.5	7,625.6	_ 141.7	K 527 9	R 11 401 9	69.7	R 59.6	R 14 804 8	-1,027.4	7,522.6	R 21 3
80	_	R 1,123.2	R 1,123.2	2,749.4	R 3,018.5	477.2	370.3	8,702.3		R 659.9	R 13,352.9	73.1	R 71.4	R 17,369.9	-1,437.2	8,231.5	R 24,1
09	_	R 795.7	R 795.7	2,242.9	R 2,011.6	231.0	320.5	6,684.2	<sup>R</sup> 58.1	R 461.0	R 9,766.4	R 87.2	R 70.8	R 12,963.0	R -984.4	8,186.2	R 20,1
110	_	R 894.1	R 894.1	R 2,099.6	R 2,560.2	272.3	386.6	R 7,355.8	R 78.5	R 532.4	R 11,185.9	R 96.7	R 80.0	R 14,361.4	R -1,199.6	8,300.0	R 21,46
11	_	881.3	881.3	1,925.3	3,000.4	345.3	443.4	9,253.4	71.1	598.4	13,712.0	113.0	88.3	16,728.5	-1,115.0	7,590.4	23,20

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Maryland

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	•			•		Prices	n Dollars per M	illion Btu					
970	0.50	1.13	1.24	0.73	1.70	2.85	0.42	1.53	1.80	1.17	1.39	5.76	1.7
975	2.04	1.94	2.62	2.03	3.54	4.86	1.90	2.90	3.65	1.43	3.07	11.19	4.0
980	2.14	3.86	6.92	6.46	6.53	9.93	3.88	7.14	8.06	2.88	6.38	15.47	7.6
985	1.75	6.32	7.86	5.80	11.47	9.51	4.13	R 6.96	8.44	3.22	7.14	18.60	R 9.0
990	1.48	5.37	8.04	5.47	11.61	10.33	2.92	R 5.64	R 8.68	1.93	R 7.22	18.45	R 9.4
995	1.32	5.10	6.89	3.89	11.72	10.47	2.69	R 5.31	R 8.67	1.82	R 7.31	20.66	R 10.2
996	1.31	6.41	7.94	4.70	12.77	10.86	3.25	R 5.72 R 5.76	R 9.19	1.87	R 8.07 R 7.87	20.37	R 10.7
997	1.31	5.94	7.86	4.47	13.26	10.69	2.94	N 5.76	R 9.09	1.79	N 7.87	20.44	R 10.5
998	1.31	6.75	6.68	3.34	12.23	9.36	2.07	R 4.89 R 5.16	R 7.83 R 8.37	1.74	R 7.28 R 7.74	20.47	R 10.1 R 10.5
999	1.29	7.07	7.22	3.90	12.37	9.91	2.69	R 6.61	R 10.61	1.82	R 7.74 R 9.67	20.60	R 11.8
000 001	1.28 1.43	8.54 10.25	10.03 9.45	6.55 5.87	14.87 15.87	11.99 11.62	3.96 3.58	R 5.46	R 10.61	2.37 3.14	R 9.67	19.72 19.30	R 11.8
001	1.43	7.96	9.45 8.89	5.43	14.23	10.96	3.86	R 5.64	R 9.71	2.78	R 8.86	18.09	R 11.0
002	1.54	9.36	10.44	6.36	16.95	12.47	5.13	R 6.50	R 11.26	2.78	R 10.25	18.89	12.3
003	2.03	10.57	12.32	8.93	18.47	14.83	4.98	R 6.00	12 00	2.68	11.78	20.97	R 13.8
005	2.30	12.72	16.50	12.57	20.65	18.13	7.20	R 8.04	R 16.37	3.40	R 14.74	23.83	R 16.7
006	2.44	14.09	18.51	14.78	23.25	20.78	8.14	R 15.59	R 19.48	3.42	R 17.34	29.17	R 19.9
007	2.46	13.09		15.93	26.10	22.05	9.44	R 14.48	R 20.74	R 3.60	17.94	33.72	21.4
008	R 2.86	R 14.05	20.03 R 26.59	21.94	30.63	25.59	12.64	R 20.24	R 25.23	R 4.35	21.33	38.10	R 25.0
009	R 2 //2	11.77	R 17.53	12.19	26.16	18.52	8.86	R 17.53	R 18.13	R 4.61	R 15.90	38.33	R 20.8
010	R 2.23	10.71	R 21.14	16.28	29.67	22.05	R 11.77	R 20.23	R 21.64	R 4.73	R 18.04	37.23	R 22.5
011	3.05	10.62	26.76	22.51	33.37	28.20	17.83	23.76	27.55	5.24	22.21	34.98	25.2
						Expen	ditures in Millio	n Dollars					
970	82.6	164.7	135.7	18.1	11.9	556.7	31.4	70.9	824.6	7.2	1,079.1	442.4	1,521.
975	210.4	270.1	309.4	33.5	32.0	1,115.0	104.7	128.5	1,723.2	9.1	2,212.7	1,042.3	3,255.
980	191.5	594.1	834.4	125.9	50.0	2,296.3	200.3	296.8	3,803.8	21.7	4,611.1	1,825.4	6,436.
985	136.2	961.6	830.5	125.7	77.5	2,280.3	72.2	R 392.1	R 3,778.3	29.1	R 4,905.3	2,495.9	R 7,401
990	86.7	839.9	830.3	110.9	85.5	2,573.9	66.0	R 316.6	R 3,983.3	17.6	R 4,927.4	3,117.9	R 8,045
995	35.1	900.9	742.7	75.6	118.6	2,810.7	30.1	R 256.2	R 4,033.9	26.3	R 4,996.1	3,958.9	R 8,955
996 997	27.1 27.1	1,197.2	965.2 866.9	103.9 103.8	143.9 143.8	2,934.9 2,987.0	45.4 29.8	R 257.9 R 324.6	R 4,451.3 R 4,455.9	27.6 22.8	R 5,703.2 R 5,693.0	3,961.3 3,923.5	R 9,664 R 9,616
997 998	26.9	1,187.2 1,148.2	777.1	74.3	112.1	2,662.7	23.6	R 292.7	R 3,942.5	20.2	R 5,137.9	4,040.0	R 9,616
999	27.2	1,244.9	891.9	87.2	101.0	2,938.0	27.4	R 302.3	R 4,347.8	22.4	R 5,642.3	4,152.5	R 9,794
000 999	28.7	1,588.0	1,273.3	152.5	134.0	2,938.0 3,569.7	27.4 35.4	R 364.0	R 5,528.8	22.4	R 7,175.0	4,152.5	R 11,258
	50.9		1,220.3	97.5			26.7	R 334.0	R 5,417.2	13.7	R 7,162.7	4,058.4	R 11,221
001 002	54.3	1,680.9 1,414.1	1,076.0	52.9	152.0 127.7	3,586.7 3,450.1	28.4	R 344.4	R 5,079.4	16.7	R 6,564.5	4,058.4	R 10,786
002	49.3	1,781.6	R 1,295.4	84.5	R 224.2	4,019.8	41.2	R 340.2	R 6,005.3	27.9	R 7,864.2	4,593.8	R 12,458
003	73.0	1,975.5	1,556.9	158.9	201.2	4,918.8	64.2	R 350.0	R 7,250.0	29.5	K q 327 q	4,785.3	R 14,113
004	77.7	2,398.4	2,157.7	310.9	247.9	6,108.4	95.2	R 433.1	R 9,353.3	40.3	R 11,869.6	5,559.1	R 17,428
006	76.8	2,309.5	2,389.5	347.2	271.4	7,121.8	103.8	R 454.5	R 10,688.2	40.8	R 13,115.3	6,287.7	R 19,403
000	75.7	2,384.5	2 442 3	318.2	278.5	7,625.6	83.3	R 527 9	R 11 275 8	R 41.4	K 13 777 4	7,522.6	R 21 300
008	R 84.2	2,527.2	R 2,958.1	477.2	370.3	8,702.3	R_102.5	R 659.9	R 13,270.3	R 50.9	R 15 932 6	8,231.5	R 24,164
009	R 55.4	2,145.1	R 1,984.9	231.0	320.5	6,684.2	R 41.9	R 461.0	R 9,723.5	R 54.5	R 11,978.5	8,186.2	R 20,164
010	R 51.5	R 1,922.3	R 2,511.5	272.3	386.6	R 7,355.8	R 67.6	R 532.4	R 11,126.3	R 61.8	R 13,161.9	8,300.0	R 21,461
		1,820.3	2,956.0	345.3	443.4	7,000.0	00	002.7	11,120.0	01.0	10,101.0		23,203

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Maryland

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year		'		1	Prices in Dollars p	er Million Btu	'	-		
1970	1.05	1.42	1.42	1.50	2.53	1.49	0.73	1.44	7.02	2.3
1975	1.75	2.30	2.71	3.37	4.61	2.90	1.45	2.55	12.65	4.5
1980	3.18	4.38	7.06	8.55	9.81	7.29	3.70	5.63	17.32	8.
1985	3.28	7.01	8.24	8.26	11.42	8.47	4.19	7.37	21.32	11.
1990	3.36	6.28	8.47	4.99	12.58	8.65	3.53	6.98	21.17	12.
1995	3.11 3.19	6.45 7.39	7.09 8.05	4.43 5.38	13.86 15.08	7.81 8.78	2.87 3.29	6.70 7.68	24.71 24.21	13. 13.
1996 1997	3.19	7.39 8.09	8.00	5.38	15.08	8.78 8.92	3.29	7.68 8.20	24.21	13.
1998	3.06	8.00	6.83	4.26	13.86	7.66	2.84	7.73	24.72	14.
1999	2.89	8.14	6.87	5.20	13.84	7.74	2.91	7.73	24.72	14.
2000	2.81	9.47	10.23	8.62	17.15	10.91	4.37	9.72	23.31	15.0
2001	3.84	11.24	10.16	7.88	18.27	11.13	4.17	11.05	22.49	15.9
2002	3.36	9.27	9.09	7.37	15.73	10.07	3.78	9.38	22.69	15.0
2003	3.30	10.61	11.02	9.43	18.88	R 12.58	4.54	11.01	22.64	R 15.
2004	4.23	11.95	12.36	11.18	20.08	13.70	5.16	12.27	22.86	16.8
2005	4.99	14.12	16.10	14.97	22.81	17.23	6.83	14.85	24.79	19.
2006	4.71	15.78	18.15	17.77	26.65	19.78	7.87	16.72	28.47	22.5
2007	4.60	14 63	20.20	19.84	28.59	22.06	8.64	R 16 25	34.86	24.7
2008	R	R 15.52	25.02	26.42	33.05	R 27.18	10.72	R 18.20	40.56	28.2
2009	R	13.25	18.90	21.00	28.70	R 21.65	7.98	R 15.05	43.91	R 27.7
2010	R	12.13	22.36	23.88	32.61	<sup>R</sup> 25.19	R 9.42	R 15.21	41.98	R 27.4
2011		11.77	25.92	28.00	36.76	29.61	11.31	15.76	39.02	26.5
_					Expenditures in N	lillion Dollars				
1970	1.2	106.1	67.9	18.4	7.9	94.2	1.6	203.1	184.2	387
1975	0.4	161.4	133.3	19.3	17.8	170.4	3.9	336.0	416.8	752
1980	0.6	304.1	361.7	40.2	22.5	424.4	17.4	746.5	716.3	1,462
1985	2.2	496.1	269.1	52.1	35.0	356.2	24.1	878.5	1,041.6	1,920
1990	0.8	428.5	251.2	10.9	42.4	304.5	10.8	744.7	1,379.8	2,124
1995	3.0	506.5	203.2 272.4	13.4	70.8	287.4	13.2	810.1	1,874.7	2,684
1996 1997	0.4	650.3 647.9	272.4	18.1 18.8	86.6 93.2	377.2 345.8	15.7 11.7	1,043.6 1,005.9	1,898.5	2,942 2,832
1997	0.5 0.5	564.2	233.8 171.6	18.8 17.4	93.2 78.0	345.8 267.0	9.0	1,005.9	1,826.7 1,890.1	2,832 2,730
1998	0.5	629.5	186.7	17.4	78.0	273.4	9.0 9.5	912.8	1,959.3	2,730
2000	0.4	822.3	289.9	24.7	71.3 71.6	386.1	15.4	1,224.5	1,905.0	3,129
2001	0.8	824.3	283.9	21.0	91.7	396.6	9.5	1,231.2	1,864.5	3,095
2002	(s)	770.0	233.0	12.7	82.2	328.0	8.7	1.106.7	1,973.0	3,079
2003	0.1	998.3	R 272.3	21.6	137.1	R 431.1	11.0	R 1,440.4	2,060.5	R 3,500
2004	0.6	1,070.3	294.9	34.9	125.2	455.0	12.8	1,538.7	2,180.6	3,719
2005	0.3	1,269.4	384.2	52.4	142.6	579.2	12.2	1,861.1	2,405.2	4,266
2006	0.4	1,167.2	358.0	44.0	143.9	545.9	12.5	1.726.0	2,613.6	4,339
2007	0.4	1,266.0	394.3	25.3	170.9	590 5	R 15.2	R 1 872 1	3,353.2	R 5 225
2008	R	1,304.6	R 478.3	R 13.7	235.2	R 727.2	R 21.0	R 2.052.8	3,756.6	R 5.809
2009	R	1,135.5	R 363.0	13.9	216.6	<sup>R</sup> 593.4	R 31.2	K 1,760.1	4,036.9	<sup>R</sup> 5,796
2010	R	1,042.8	R 446.7	19.8	253.1	<sup>R</sup> 719.6	R 32.1	R 1,794.6	4,144.0	R 5,938
2011	_	941.8	404.3	12.2	299.2	715.7	39.4	1,696.9	3,634.4	5,331

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Maryland

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	·	·				Prices in Dollars p	er Million Btu					
1970	0.07	1.09	1.12	0.88	1.02	2.85	0.43	0.93	0.73	0.99	6.86	2.5
1975	1.06	1.96	2.39	2.53	2.66	4.86	1.83	2.32	1.45	2.14		5.72
1980	1.19	3.88	6.39	6.24	4.91	9.93	4.16	5.78	3.70	4.73		9.7
1985	1.33	6.17	6.37	8.26	10.92	9.51	4.41	6.78	4.19	6.14	22.00	12.8
1990	1.14	5.21	5.89	4.99	10.25	10.33	3.13	6.00	2.07	5.43	19.91	11.8
1995	1.25	4.93	4.39	4.43	10.13	10.47	2.74	4.98	1.74	4.58		12.6
1996	1.29	5.91	5.37	5.38	11.28	10.86	3.29	6.01	1.86	5.79		13.3
1997	1.30	6.31	5.20	5.55	10.84	10.69	3.04	6.07	1.82	6.06	20.26	13.5
1998	1.29	6.40	4.24	4.26	9.61	9.36	2.19	4.96	1.73	5.90		13.1
1999	1.28	6.71	4.74	5.20	9.79	9.91	2.76	5.48	1.66	6.28		13.5
2000	1.26	7.82	7.59	8.62	12.54	11.99	4.32	8.21	2.27	7.65		13.8
2001	1.42	9.78	6.75	7.88	13.29	11.62	3.91	7.66	2.41	9.01	18.89	14.10
2002	1.59	6.66	6.19	7.37	11.93	10.96	4.05	6.99	2.41	6.67		12.3
2003	1.54	7.82	7.52	9.43	14.06	12.47	5.37	R 8.58	2.67	7.90		R 12.63
2004	2.02	9.00	9.43	11.18	15.73	14.83	5.18	10.53	2.57	9.05	22.14	14.1
2005	2.30	11.42	13.51	14.97	17.68	18.13	7.58	14.18	3.14	11.62		17.5
2006	2.43	12.81	15.38	17.77	19.61	20.78	8.60	16.23	2.92	13.02	30.96	22.9
2007	2.45 R 3.60	11.86	16.70	19.84	21.38	22.05	9.69	17.88	3.26	12.25	33.93	24.15
2008	R 3.30	R 12.67	24.30	26.42	26.04	25.59	14.63	<sup>R</sup> 24.82 <sup>R</sup> 16.47	3.74 R 3.60	R 13.80 R 11.13	37.39	R 26.60 R 24.00
2009	R 2.79	10.49	14.87	21.00	21.02	18.52	8.60	R 19.93	R 3.89	R 10.91		R 23.96
2010 2011	3.38	9.62 10.01	18.18 23.67	23.88 28.00	24.08 26.54	22.05 28.20	12.94 18.83	24.56	4.11	11.85	34.44 33.05	23.59
						Expenditures in I	Million Dollars					
1970	0.1	28.8	20.9	0.3	1.4	1.5	4.1	28.3	(s)	57.2	148.5	205.7
1975	0.6	50.1	45.8	0.5	4.7	3.1	13.4	67.5	0.1	118.2	365.3	483.5
1980	0.8	113.1	106.6	0.7	5.1	6.3	30.3	149.0	0.4	263.4	589.6	853.0
1985	3.1	153.9	80.4	4.2	15.2	8.5	7.0	115.3	0.6	272.9	722.3	995.2
1990	1.1	128.7	85.4	1.3	15.8	12.6	10.8	125.8	1.6	257.2		1,006.
1995	8.0	237.0	79.2	5.3	23.6	1.7	2.1	111.8	2.9	359.8	1,652.0	2,011.8
1996	1.2	278.5	102.2	4.6	29.5	1.8	2.2	140.4	3.2	423.3	1,636.8	2,060.0
1997	1.6	324.7	75.2	7.1	30.5	1.7	1.0	115.5	3.0	444.7		2,108.9
1998	1.5	380.9	63.1	7.6	24.6	1.5	0.6	97.4	2.5	482.4		2,196.9
1999	1.3	403.2	61.1	7.5	23.0	1.6	0.9	94.1	2.6	501.2		2,263.6
2000	2.4	449.8	114.2	17.7	23.8	7.3	2.4	165.4	3.8	621.3		2,374.
2001	2.4	607.0	98.9	15.5	30.4	2.0	0.8	147.6	3.4	760.3		2,500.2
2002	0.1	441.6	90.1 R 100.7	7.2	28.4	1.9	1.6	129.2	3.0	573.9		_ 1,977.2
2003	0.2	572.9		10.5	47.0	2.1	9.4	R 169.7	3.8	R 746.6		R 1,924.4
2004	2.5	654.9	115.8	8.0	45.7	2.6	2.8	174.9	4.6	837.0		2,141.3
2005	1.6	834.5	140.5	10.7	49.2	3.2	4.7	208.2	6.1	1,050.5		2,658.3
2006	2.3	834.9	161.4	6.3	57.3	3.7	2.6	231.3	6.3	1,074.7		4,215.3
2007	2.0	871.5	115.6	4.6	48.2	3.9	1.1	173.5	6.6	1,053.5	3,553.2	4,606.8
2008	R 3.2	923.8	R 164.6	R 1.5	84.0	4.6	R 1.0	R 255.8	8.2 R 7.0	R 1,191.0	3,828.0	R 5,019.0
2009	R 2.3	751.3	R 137.9	R 3.7	63.8	3.3	0.2	R 208.9	R 7.8	R 970.4	3,567.6	R 4,538.0
2010	R 1.3	666.8	R 153.2	3.9	80.5	3.9	R 0.4	R 241.9	R 9.3	R 919.3		R 4,535.2
2011	2.1	694.6	197.9	3.7	87.0	5.0	0.5	294.0	10.5	1,001.3	3,467.9	4,469.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Maryland

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	'	'	'		,		Prices in	Dollars per Mill	ion Btu		1	1	,	
1970	0.58	0.07	0.50	0.67	0.81	1.04	2.85	0.43	1.30	0.84	1.42	0.64	3.80	0.9
1975	2.14	1.06	2.05	1.35	2.34	2.80	4.86	2.08	2.57	2.40	1.42	2.05	8.42	2.7
1980	2.38	1.19	2.15	3.19	5.60	5.18	9.93	4.37	6.50	5.77	1.42	_ 3.61	11.65	4.9
1985	1.88	1.33	1.75	5.51	6.23	11.81	9.51	4.41	R 6.34	R 6.37	1.42	R 4.41	13.92	_ 6.3
1990	1.71	1.14	1.48	4.45	5.91	11.02	10.33	3.13	R 5.09	R 5.31	0.98	K 3.83	14.94	R 6.5
1995	_	1.25	1.25	3.13	4.57	8.78	10.47	2.74	R 4.66	R 4.83	1.24	R 3 51	12.39	R 5.2
1996	_	1.29	1.29	5.21	5.56	9.33	10.86	3.29	R 5.01	R 5.23	1.05	R 4.44	12.17	R 5.9
1997	_	1.30	1.30	3.14	5.44	10.30	10.69	3.04	R 5.15	R 5.29	1.07	R 3.73	12.33	R 5.2
1998	_	1.29	1.29	5.07	4.38	9.58	9.36	2.19	R <u>4</u> 31	R 4.38	1.24	R 4.00	12.15	R 5.6
1999	_	1.28	1.28	5.50	4.80	9.79	9.91	2.76	R 4.46	R 4.57	1.38	R 4.18	12.49	R 5.8
2000	_	1.26	1.26	7.61	7.34	12.79	11.99	4.32	<sup>R</sup> 5.71	R 6.33	1.43	K 5 70	12.13	R 7.0
2001	_	1.42	1.42	8.74	6.65	13.13	11.62	3.91	R 1 56	R 5 52	1.25	R 5.17	12.81	R 6.6
2002	_	1.59	1.59	7.16	6.14	12.43	10.96	4.05	R 4.84	R 5.49	2.02	R 4.82	11.74	R 7.1
2003	_	1.54	1.54	9.22	7.20	15.23	12.47	5.37	K 5 45	R 6.59	1.62	<sup>R</sup> 5.52	14.33	R 9.1
2004	_	2.02	2.02	10.24	8.73	17.24	14.83	5.18	R <u>⊿</u> 79	R 6.41	1.79	R 5.52 R 5.78	17.55	R 9.7
2005	_	2.30	2.30	11.61	13.25	18.83	18.13	7.58	R 6 34	R 8.88	2.71	R 7 44	20.56	R 11.9
2006	_	2.43	2.43	12.40	15.16	20.91	20.78	8.60	R 13.30	R 14.61	2.68	K 9 98	23.85	R 12.1
2007	_	2.45	2.45	11.17	16.53	24.39	22.05	9.69	R 12.42	R 14.39	2.54	R 9 79	27.59	R 12.5
2008	_	2.84	2.84	R 13.00	23.56	29.51	25.59	14.63	R 18.23	R 20.10	2.87	R 12.85	30.40	R 15.5
2009	_	2.40	2.40	10.33	14.02	24.27	18.52	8.60	R 15.10	R 15.30	2.70	R 10.02	29.06	R 13.1
2010	_	2.21	2.21	8.82	17.48	27.80	22.05	12.94	R 17.50	R 18.30	R 2.82	R 10.51	28.05	R 13.3
2011	_	3.04	3.04	8.38	23.46	30.90	28.20	18.83	20.66	22.39	2.83	12.54	25.68	14.6
-							Expendi	tures in Million	Dollars					
1970	79.6	1.8	81.4	29.8	14.8	2.4	3.9	17.8	39.5	78.4	5.5	195.1	109.7	304.
1975	200.6	8.8	209.4	58.6	44.4	9.1	7.5	62.8	91.2	215.0	5.2	488.2	260.2	748.
1980	168.9	21.2	190.1	176.9	104.1	21.9	7.6	69.9	221.0	424 5	3.8	795.3	518.5	1 313
1985	107.4	23.5	131.0	311.7	103.2	24.5	14.9	28.3	R 300.8	R 471.7	4.5	R 918.9	727.4	R 1.646.
1990	57.6	27.1	84.8	282.6	70.9	24.9	16.1	24.1	R 261.2	R 397.2	5.2	R 769.8	984.3	R 1,754
1995		24.1	24.1	157.2	46.2	22.0	17.9	12.6	R 195.5	R 294 2	10.1	R 485.5	425.2	R 910
1996	_	25.5	25.5	268.1	66.7	25.4	19.4	28.2	R 195.0	R 334.7	8.7	R 637.0	419.4	R 1.056
1997	_	25.0	25.0	214.3	54.2	15.2	20.2	16.1	R 255.6	R 361.2	8.0	R 608.6	426.0	R 1,034.
1998	_	24.9	24.9	202.7	69.5	9.0	14.3	8.8	R 223.2	R 324.7	8.7	R 561.0	428.7	R 989.
1999	_	25.5	25.5	211.7	66.2	6.1	12.3	10.3	R 231 7	R 326.5	10.3	R 574 1	423.4	R 997
2000	_	25.7	25.7	314.9	90.1	33.8	15.7	14.9	R 273.8	R 428.3	10.4	R 779.3	416.7	R 1,196.
2001	_	47.8	47.8	248.6	90.5	29.5	47.7	13.3	R 247.6	R 428.4	0.9	R 725 7	444.9	R 1 170
2002	_	54.2	54.2	201.7	63.2	16.4	49.1	10.5	R 271.7	R 410.9	5.0	R 671.7	836.3	R 1,508
2002	_	49.1	49.1	208.9	R 85.8	R 38.0	61.4	20.0	R 255.1	R 460.4	13.2	R 731.6	1,328.9	R 2,060.
2003	_	69.8	69.8	248.1	104.6	27.9	80.2	23.4	R 250.8	R 486.8	12.0	R 816.8	1,269.3	R 2,086.
2004	_	75.7	75.7	289.3	159.1	52.7	92.4	40.4	R 300.1	R 644.7	22.0	R 1,031.6	1,509.2	R 2,540.
2005	_	74.1	74.1	296.0	188.7	66.6	112.1	41.0	R 321.2	R 729.7	22.0	R 1,121.8	493.0	R 1,614.
2006		73.3	73.3	236.6	148.5	55.7	112.1	39.8	R 406.7	R 770.4	19.7	R 1,121.8	563.0	R 1,663
2007	_	81.0	81.0	284.7	R 236.5	43.0	118.2	R 47.5	R 548.4	R 993.6	21.7	R 1,381.0	586.0	R 1,967
					R 96.3			R 17.6	R 357.4	R 588.6	R 15.5	R 913.3		R 1,437
2009	_	53.1	53.1	256.0 R 211.5	R 109.2	35.3 R 44.9	82.1 R 87.2	17.6 R 4 4 0	R 412.2	588.6		R 950.3	524.1	1,437.
2010	_	50.1	50.1	R 211.5	109.2	1, 44.9		R 14.8		R 668.2	20.5		486.6	R 1,436.
2011	_	65.8	65.8	182.7	173.2	48.9	116.4	29.9	473.9	842.3	21.4	1,112.3	438.8	1,551.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Maryland

						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	,					Prices	in Dollars per Mi	llion Btu		,			
70	0.07	_	2.17	1.32	0.73	1.02	5.08	2.85	0.39	2.30	2.30	_	2
75	1.06	_	3.45	2.81	2.03	2.66	7.48	4.86	1.61	4.30	4.30	_	4
30	_	_	9.02	7.69	6.46	4.91	14.36	9.93	3.53	8.92	8.92 R 9.02	12.62	8
35 90	_	_	9.99 9.32	8.64 8.97	5.80 5.47	12.32 12.32	R 18.18 R 20.61	9.51 10.33	3.88 2.72	R 9.02 R 9.63	R 9.02	17.74 14.30	R
90 95	_	2.98	9.32 8.36	8.13	3.89	12.32	R 21.75	10.33	2.72	R 9.68	R 9.68	15.01	R
96	_	3.71	9.29	9.23	4.70	12.67	R 21.63	10.86	3.17	R 10.17	R 10.17	14.70	R 10
97	_	3.46	9.39	8.89	4.47	12.53	R 21.82	10.69	2.82	R 9.97	R 9.97	14.85	R (
98	_	2.98	8.11	7.83	3.34	11.59	R 21.44	9.36	1.99	R 8 68	R 8 68	14.92	R 8
99	_	2.95	8.81	8.30	3.90	13.12	R 23 04	9.91	2.65	R 9.24	R q 24	14.97	R
00	_	5.40	10.87	10.92	6.55	16.28	R 23.20	11.99	3.67	R 11.43	R 11.43	15.76	R 1
01	_	5.21	11.01	10.25	5.87	16.48	R 24.51	11.62	3.26	R 11 11	R 11 10	15.36	R 1
02	_	4.05	10.72	9.78	5.43	14.86	R 26.70	10.96	3.72	R 10.61	R 10.60	15.31	R 10
03	_	6.29	12.42	11.30	6.36	16.40	R 28.94	12.47	4.62	R 12.08	R 12.08	16.93	12
04	_	8.37	15.13	13.31	8.93	18.07	R 30.11	14.83	4.86	14.19	R 14.19	18.92	14
05	_	8.25	18.56	17.44	12.57	19.64	R 35.22	18.13	6.88	R 17.58	R 17.57 R 20.07	22.65	R 1
06	_	12.38	22.31	19.46	14.78	21.83	R 43.88 R 47.16	20.78	7.84	R 20.09		24.70	R 20
07 08	_	11.00 R 14.16	23.70 27.23	20.62 27.60	15.93 21.94	23.93 27.67	R 55.12	22.05 25.59	9.22 11.27	R 21.47 25.70	21.45 25.68	29.75 33.77	R 2.
06 09	_	10.81	20.32	17.82	12.19	22.19	R 56.07	18.52	9.06	R 18.20	R 18.20	30.56	R 18
10	_	5.84	25.19	21.43	16.28	26.04	R 58.80	22.05	R 11.47	R 21.74	R 21.73	28.67	R 21
11	_	4.95	31.64	27.56	22.51	28.53	69.54	28.20	16.83	27.98	27.96	26.46	27
						Exper	ditures in Millior	Dollars					
970	(s)	_	3.4	32.1	18.1	0.1	9.2	551.2	9.5	623.7	623.7	_	62
75	(s)	_	3.6	85.9	33.5	0.5	13.9	1,104.5	28.5	1,270.4	1,270.4	_	1,27
80	_	_	7.9	262.0	125.9	0.5	27.0	2,282.4	100.1	2,805.9	2,805.9	1.0	2,80
85	_	_	3.8	377.7	125.7	2.8	R 31.1	2,256.9	36.9	R 2,835.0	R 2,835.0	4.5	R 2,83
90	_	_	3.5	422.8	110.9	2.4	R 39.7 R 40.0	2,545.3	31.2	R 3,155.8	R 3,155.8	5.0	R 3,16
95 96	_	0.2 0.3	2.0 1.6	414.1 523.8	75.6 103.9	2.3 2.4	R 38.6	2,791.1 2,913.7	15.4 15.1	R 3,340.5 R 3,599.1	R 3,340.6 R 3,599.4	7.0 6.7	R 3,34 R 3,60
96 97	_	0.3	2.1	523.6	103.9	4.9	R 41.1	2,965.0	12.8	R 3,633.4	R 3,633.7	6.6	R 3,64
98	_	0.3	2.3	472.9	74.3	0.6	R 42.3	2,646.8	14.3	R 3,253.4	R 3,253.8	6.8	R 3,26
99	_	0.5	1.7	577.9	87.2	0.6	R 45 9	2,924.1	16.3	R 3,653.7	R 3,654.2	7.5	R 3,66
00	_	0.9	2.2	779.1	152.5	4.7	R 45 5	3,546.8	18.2	R 4,549.0	R 4 550 0	8.4	R 4 55
01	_	1.0	5.8	747.1	97.5	0.4	R 44.1	3,537.1	12.5	R 4 444 6	R 4 445 6	9.1	R A A
)2	_	0.8	5.4	689.6	52.9	0.7	R 47 5	3,399.1	16.2	R 4,211.3	R 4.212.1	8.9	R 4.2
)3	_	1.5	5.5	R 836.5	84.5	R 2.0	R 47 6	3,956.2	11.7	R 4.944.1	R 4.945.6	26.7	R 4.9
)4	_	2.2	6.3	1,041.5	158.9	2.4	R 50.1	4,836.1	38.0	R 6 133 3	R 6 135 5	31.1	R 6 1
05	_	5.2	11.5	1,473.9	310.9	3.5	R 58.3	6,012.9	50.2	R 7,921.2	R 7,926.4	36.9	R 7.9
06	_	11.4	12.1	1,681.3	347.2	3.7	R 70.8	7,006.0	60.2	R 9,181.3	R 9,192.8	40.6	R 9,2
07	_	10.4	12.8	1,783.9	318.2	3.7	R 78.6	7,501.9	42.3	R 9,741.4	R 9,751.8	53.2	R 9,8
80	_	14.1	11.0	R 2,078.7	477.2	8.0	R 85.3	8,579.5	R 53.9 R 24.2	R 11,293.7	R 11,307.8	60.9	R 11,3
09 10		2.3 R 1.2	8.0 R 5.7	R 1,387.7 R 1,802.4	231.0 272.3	4.8 8.0	R 78.0 R 90.8	6,598.8 R 7,264.7	R 52.4	R 8,332.5 R 9,496.4	R 8,334.8 R 9,497.7	57.6 53.5	R 8,39 R 9,5
111	_	1.2	6.6	2,180.6	345.3	8.0	101.9	9,132.0	27.0	11,801.9	11,803.0	53.5 49.4	11,85

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Maryland

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	,	,			Prices in Dollars p	er Million Btu		,		
1970	0.39	0.32	0.48	_	0.44	0.44	_	_	_	0.4
1975	1.30	1.10	2.18	_	1.85	1.86	0.23	_	_	1.3
1980	1.54	2.50	5.97	_	4.21	4.41	0.44	_	_	1.6
1985	1.75	3.73	5.53	_	4.02	4.22	0.59	0.79	_	1.6
1990	1.65	2.45	5.29	_	3.10	3.26	0.61	0.46	_	1.8
1995	1.50	2.16	3.76	_	2.62	2.86	0.48	0.70	_	1.2
1996	1.49	2.99	4.77	_	3.18	3.57	0.48	0.59	_	1.3
1997	1.50	2.85	4.32	_	2.83	3.11	0.47	0.50	_	1.2
1998	1.46	2.63	2.95	_	2.08	2.17	0.46	0.61	_	1.2
1999	1.38	3.08	4.11	_	2.54	2.64	0.46	0.67	_	1.3
2000	1.33	4.42	5.87	_	3.83	4.08	0.43	0.67	_	1.3
2001	1.57	4.52	6.07	_	3.56	3.97	0.38	1.36	20.47	1.50
2002	1.63	4.13	5.57	_	3.71	4.01	0.38	1.64	_	1.5
2003	1.63	5.42	6.78	_	4.53	4.92	0.40	1.58	_	1.62
2004	1.74	5.57	8.30	_	4.65	5.34	0.42	1.46	_	1.68
2005	1.92	9.88	11.60	_	6.85	7.67	0.42	2.28	_	2.20
2006	2.27	7.45	13.88	_	7.63	10.20	0.52	2.32	_	2.09
2007	2.12	7.55	15.22	_	8.90	11.45	0.46	2.42	_	2.10
2008	3.71	10.82	20.32	_	11.61	16.91	0.48	2.66	_	
2009	3.03	5.17	13.07	_	9.21	11.28	R 0.57	2.20	_	3.08 R 2.3
2010	3.47	5.58	16.34	_	12.54	15.48	R 0.66	2.40	13.31	R 2.7
2011	3.72	4.86	21.93	_	18.65	21.06	0.75	2.43	12.44	2.78
_					Expenditures in N	Million Dollars				
1970	57.3	3.8	2.6	_	27.4	30.0	_	_	_	91.0
1975	122.7	0.5	8.7	_	209.3	218.0	11.3	_	_	352.5
1980	224.9	13.4	38.6	_	215.5	254.1	52.5	_	_	544.9
1985	311.6	5.2	26.7	_	129.7	156.4	61.8	0.1	_	535.1
1990	375.4	53.0	18.4	_	135.4	153.8	8.1	3.4	_	593.6
1995	395.5	42.1	14.8	_	37.6	52.4	65.4	7.1	_	562.5
1996	405.9	36.7	22.0	_	45.9	67.9	60.7	7.2	_	578.5
1997	403.6	45.9	16.3	_	46.3	62.7	65.7	5.9	_	583.8
1998	412.7	58.8	11.9	_	75.3	87.2	64.8	7.3	_	630.9
1999	391.7	72.9	12.8	_	119.2	132.0	64.1	8.5	_	669.2
2000	385.5	133.2	19.9	_	89.8	109.7	62.6	8.2	_	699.3
2001	445.1	81.7	34.5	_	102.6	137.1	54.8	9.6	2.6	730.9
2002	476.7	96.0	23.0	_	79.3	102.4	48.3	12.0	_	735.3
2003	485.0	61.8	45.6	_	143.0	188.6	57.1	11.2	_	803.8
2004	506.2	69.7	55.0	_	132.0	187.0	64.3	10.7	_	838.0
2005	566.2	212.2	80.8	_	229.4	310.3	64.7	16.7	_	1,170.0
2006	665.1	170.3	36.3	_	28.5	64.8	75.4	17.6	_	993.2
2007	631.3	182.1	67.7	_	58.4	126.2	69.7	18.2	_	1,027.4
2008	1,039.0	222.2	60.4	_	22.2	82.5	73.1	20.4	_	1.437.2
2009	740.2	97.8	26.7	_	16.2	42.9	R 87.2	16.3	_	R 984.4
2010	842.7	177.3	48.7	_	10.9	59.6	R 96.7	18.2	5.0	R 1,199.6
2011	813.4	104.9	44.4	_	13.6	58.1	113.0	16.9	8.7	1,115.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Massachusetts

							Primar	y Energy									
		Coal						Petroleum					Biomass		<b>=</b> 1		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						·		Prices	in Dollars p	er Million Btu							
1970	_	0.55	0.55	1.58	1.34	0.75	2.18	2.86	0.39	1.66	1.24		1.13	1.25	0.37	7.29	1.89
1975	_	1.57	1.57	2.86	2.74	2.10	3.63	4.73	1.95	3.42	2.95	0.18	1.29	2.82	1.66	13.93	4.12
1980	_	1.95	1.95	4.88	6.87	6.51	6.48	9.69	3.84	8.30	6.59	0.41	2.56	5.97	3.41	21.13	8.76
1985	_	2.01	2.01	6.25	8.00	6.04	12.03	9.18	4.04	R <sub>10.03</sub>	R 7.29		2.69	R 6.23	3.00	24.34	R 9.93
1990	_	1.76	1.76	5.48	7.94	5.83	12.20	9.53	2.88	R 9.54	R 7.21	0.62	1.26	R 5.92	2.16	25.90	R 10.40
1995	_	1.69	1.69	5.24	6.61	4.06	11.65	10.26	2.67	R 10.40	R 7.78	0.42		5.97	1.79	29.57	R 11.07
1996	_	1.70	1.70	5.99	7.65	4.99	12.60	10.63	3.10	R 10.52	R 8.37		1.23	R 6.44	2.06	29.61	11.44
1997	_	1.71	1.71	6.29 6.22	7.48	4.61	13.75	10.73	2.67	R 11.61 R 10.77	R 7.97	0.46 0.45	1.03 0.97	R 6.40 R 5.63	2.15 1.85	30.54	R 11.76 R 10.88
1998 1999	_	1.69 1.75	1.69 1.75	5.96	6.41 6.77	3.45 4.01	12.46 12.31	9.08 10.04	1.96 2.41	R 10.77	R 6.60 R 7.55	0.45	1.05	R 6.12	2.02	28.02 26.53	R 10.86
2000	_	1.75	1.75	7.45	9.91	6.86	15.00	12.63	3.96	R 10.88	R 10.23	0.44	1.03	R 8.05	2.86	27.75	R 13.02
2000		1.68	1.68	8.80	9.34	5.80	15.79	11.96	4.21	R 10.79	R 9.78	0.49	1.90	R 8.29	2.76	33.81	R 14.28
2002	_	1.94	1.94	6.91	8.92	5.36	14.55	11.10	4.25	R 11.43	R 9.45	0.43	2.03	R 7.43	2.66	29.46	R 12.76
2003	_	1.77	1.77	8.81	10.42	6.75	17.12	12.80	4.92	R 12.94	R 10.88	0.45	2.18	R 8.89	3.64	30.95	R 14.75
2004	_	1.98	1.98	10.24	11.86	9.02	19.36	14.96	4.75	R 13.49	12.43	0.43	2.24	10.16	3.94	31.56	16.31
2005	_	3.08	3.08	12.40	15.97	12.74	21.62	18.04	7.29	R 16.36	R 15.77	0.44	2.59	R 12.76	5.76	35.70	R 19 47
2006	_	2.80	2.80	12.14	18.32	14.92	23.50	20.57	7.99	R 19.27	R 18.78	0.41	2.64	R 14.11	4.77	45.28	R 23.34
2007	_	2.80	2.80	12.15	19.75	16.47	26.24	22.22	9.45	R 24.81	20.43	0.58	R 2.85	14.97	5.42	44.44	R 24.02
2008	_	2.97	2.97	R 13.75	R 25.69	23.06	31.31	25.89	R 10.85	R 38.24	R 25.09	0.48	R 3.29	R 17.84	6.49	47.68	R 27.17
2009	_	3.49	3.49	_10.11	17.74	12.87	27.13	19.03	R 8.00	R 25.50	R 18.27	R 0.52	R 3.23	R 13.06	R 4.01	45.29	R 21.93
2010	_	3.21	3.21	R 9.40	21.33	16.41	30.83	22.17	R 12.84	R 28.38	R 21.71	R 0.62	R 3.54	R 14.48	R 4.20	41.79	R 23.15
2011		3.72	3.72	9.05	25.94	22.87	34.41	28.28	17.34	32.63	27.32	0.71	3.99	17.53	4.34	41.36	25.90
								Exper	nditures in I	Million Dollars							
1970	_	11.7	11.7	234.1	461.9	33.3	15.0	743.8	210.9	70.4	1,535.2		12.4	1,796.0	-112.4	612.8	2,296.4
1975	_	38.5	38.5	441.3	934.7	95.0	31.4	1,357.3	808.9	93.0	3,320.3			3,820.4	-524.9	1,401.0	4,696.5
1980	_	44.5	44.5	901.9	1,504.7	315.8	51.1	2,619.1	1,306.9	199.7	5,997.2	14.3	55.2	7,013.2	-1,191.4	2,398.4	8,220.2
1985 1990	_	222.0	222.0	1,395.1	1,677.7	238.4 323.3	77.7 119.9	2,644.5 2,810.2	915.4 579.0	R 227.0 R 194.7	R 5,780.7	39.1 33.3	46.1	R 7,620.4 R 7,641.7	-1,148.0 -886.1	3,166.1	R 9,638.6 R 10,771.6
1990		201.2 178.1	201.2 178.1	1,492.9 2,044.1	1,784.6 1,436.3	323.3 152.7	94.6	3,144.9	233.2	R 193.1	R 5,811.7 R 5,254.9		47.7 57.1	R 7.592.0	-681.1	4,016.0 4,693.2	R 11,604.1
1995	_	193.2	193.2	2,308.7	1,535.2	194.6	122.1	3,315.0	300.4	R 195.6	R 5,662.7	22.4	60.9	R 8,282.5	-769.0	4,777.4	R 12,290.9
1997		210.3	210.3	2,573.9	1,505.3	190.7	110.6	3,405.8	376.3	R 194.4	R 5,783.0	20.7	48.6	R 8,679.1	-940.2	4,989.5	R 12,728.5
1998		185.3	185.3	2,270.0	1,226.3	151.4	93.5	2,948.1	316.2	R 188.9	R 4,924.5	26.9	42.3	R 7,496.4	-848.2	4,647.2	R 11,295.5
1999	_	198.3	198.3	2,138.3	1,292.7	183.6	107.1	3,319.6	291.9	R 214.3	R 5 409 3	21.0	44.5	R 7 868 5	-812.7	4,472.2	R 11,528.0
2000	_	200.8	200.8	2.645.3	2.136.2	319.1	165.3	4.279.8	414.4	R 258.1	R 7,573.0	25.3	59.5	R 10,626.7	-1,119.0	4.901.2	R 14,408.9
2001	_	183.1	183.1	3,176.3	2,100.1	230.3	172.3	4,070.9	433.1	R 238.2	R 7.245.0	26.4	57.8	R 10.768.1	-1,025.3	6,055.1	R 15.797.9
2002	_	229.4	229.4	2,765.1	1,961.8	170.3	126.4	3,878.2	343.6	R 248.3	R 6.728.6	28.3	59.1	R 9,825.7	-1,046.1	5,398.1	R 14,177.7
2003	_	193.4	193.4	3,641.8	R 2,416.2	244.7	R 170.4	4,464.0	425.4	R 239.4	R 7,960.1	23.5	66.2	R 11,897.3	-1,557.8	5,861.9	R 16,201.4
2004	_	208.2	208.2	3,911.6	2,619.8	421.3	145.3	5,322.5	422.7	R 252.3	R 9.183.7	26.7	70.3	R 13.424.7	-1,653.6	6,044.7	R 17,815.8
2005	_	368.0	368.0	4,768.9	3,503.7	652.0	236.2	6,404.8	658.8	R 302.9	R 11,758.4	25.3	64.4	R 17,024.9	-2,427.6	6,971.1	R 21,568.5
2006	_	313.7	313.7	4,570.2	3,482.8	709.4	323.8	7,342.8	326.5	R 361.3	R 12,546.7	25.2	65.1	R 17.562.1	-1,876.9	8,628.4	R 24,313.6
2007	_	336.2	336.2	5,066.8	3,742.0	769.2	331.1	8,192.4	416.5	R 355.4	R 13,806.7	30.9	R 68.6	R 19,367.5	-2,257.0	8,663.8	R 25,774.3
2008	_	317.4	317.4	5,692.1	R 4,620.4	1,446.1	367.6	9,187.6	R 342.1	R 329.0	R 16,292.8	29.3	R 82.4	R 22,674.5	-2,496.3	9,090.6	R 29,268.8
2009	_	321.3	321.3	4,118.5	R 3,046.0	452.7	289.1	6,598.0	R 131.0	R 325.9	R 10,842.7	R 29.1	R 92.3	R 15,606.8	R -1,400.8	8,400.1	R 22,606.1
2010	_	268.9	268.9	R 4,170.3	R 4,032.4	597.8	310.8	R 7,704.0		R 367.1	R 13,115.9	R 38.1	R 98.5	R 17,860.4	R -1,566.7	8,145.5	R 24,439.2
2011	_	160.0	160.0	4,131.8	4,637.4	908.9	416.9	9,728.4	105.6	392.4	16,189.6	38.0	106.3	20,814.0	-1,408.1	7,842.4	27,248.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Massachusetts

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	,	'		,		Prices	n Dollars per M	illion Btu	,		,	'	
970	0.94	1.63	1.36	0.75	2.18	2.86	0.40	1.66	1.48	1.13	1.49	7.29	1.8
975	2.62	2.88	2.74	2.09	3.63	4.73	1.99	3.42	3.25	1.29	3.17	13.93	4.1
980	1.96	4.92	6.88	6.51	6.48	9.69	3.85	8.30	7.87	2.56	7.06	21.13	8.7
985	2.57	7.00	8.05	6.04	12.03	9.18	4.28	R <sub>10.03</sub>	8.08	2.69	R 7.70	24.34	R 9.9
990	2.77	6.41	7.98	5.83	12.20	9.53	2.95	R 9.54	R 8.20	2.70	R 7.67	25.90	R 10.4
995	2.35	6.90	6.67	4.06	11.65	10.26	2.85	R 10.40	R 8.30	2.21	R 7.77	29.57	R 11.0
996	2.41	7.14	7.70	4.99	12.60	10.63	3.28	R 10.52	R 8.90	2.50	R 8.23 R 8.42	29.61	11.4
997	2.61	7.66	7.52	4.61	13.75	10.73	2.90	R 11.61	R 8.92 R 7.71	2.46	R 7.62	30.54	R 11.7
998	2.38	7.64	6.47	3.45	12.46	9.08	2.22	R 10.77	R 8.49	2.19	R 8.00	28.02	R 10.8
999	2.42	7.15	6.85	4.01	12.31	10.04	2.46	R 10.87 R 10.88	R 11.07	2.20	R 10.23	26.53	R 10.9 R 13.0
000 001	2.05 2.11	8.49 10.84	9.94 9.37	6.86 5.80	15.00 15.79	12.63 11.96	4.31 4.27	R 10.88	R 10.51	3.27 3.11	R 10.23	27.75 33.81	R 14.2
001	2.58	8.55	8.96	5.36	14.55	11.10	4.27	R 11.43	R 9.97	2.84	R 9.46	29.46	R 12.7
002	2.42	11.32	10.51	6.75	17.12	12.80	5.29	R 12.94	R 11.55	3.44	11.37	30.95	R 14.7
003	2.50	13.08	11.95	9.02	19.36	14.96	5.24	R 13.49	13 25	3.71	R 13.07	31.56	16.3
005	3.22	14.54	16.01	12.74	21.62	18.04	7.68	R 16.36	R 16.61	4.30	R 16.00	35.70	R 19.4
006	3.52	16.38	18.34	14.92	23.50	20.57	8.44	R 19.27	R 19.21	4.52	R 18.43	45.28	R 23.3
007	3.58	15.76	19.77	16.47	26.24	22.22	9.38	R 24.81	R 20.96	R 5.03	19.49	44.44	R 24.0
008	4.07	R 16.06	R 25.76	23.06	31.31	25.89	13.00	R 38.24	R 25 63	R 7.29	R 22.76	47.68	R 27.1
009	4.19	13.40	R 17.80	12.87	27.13	19.03	9.32	R 25.50	R 18 44	R 6.04	R 16.80	45.29	R 21.9
010	4.23	R 12.60	R 21.36	16.41	30.83	22.17	13.18	R 28.38	R 21.75	R 7.01	R 18.93	41.79	R 23.1
011	4.84	12.11	25.96	22.87	34.41	28.28	17.27	32.63	27.34	8.39	22.50	41.36	25.9
						Expen	ditures in Millio	n Dollars					
970	7.5	232.2	459.0	33.3	15.0	743.8	110.1	70.4	1,431.5	12.4	1,683.6	612.8	2,296.
975	12.9	439.4	928.9	94.4	31.4	1,357.3	325.3	93.0	2,830.4	12.8	3,295.5	1,401.0	4,696.
980	9.3	884.6	1,483.5	315.5	51.1	2,619.1	203.8	199.7	4,872.7	55.2	5,821.8	2,398.4	8,220
985	19.6	1,235.0	1,650.0	238.4	77.7	2,644.5	334.1	R 227.0	R 5,171.7	46.1	R 6,472.4	3,166.1	R 9,638
990	9.4	1,339.7	1,765.2	323.3	119.9	2,810.2	156.7	R 194.7	R 5,370.0	36.4	R 6,755.6	4,016.0	R 10,771
995	4.1	1,780.1	1,421.6	152.7	94.6	3,144.9	84.7	R 193.1 R 195.6	R 5,091.6 R 5,472.1	35.1	R 6,910.9	4,693.2	R 11,604 R 12,290
996 997	4.3 4.3	1,995.7 2,210.9	1,518.7 1,493.3	194.6 190.7	122.1 110.6	3,315.0 3,405.8	126.2 97.4	R 194.4	R 5,492.2	41.4 31.5	R 7,513.5 R 7,738.9	4,777.4 4,989.5	R 12,728
998	3.7	1,979.8	1,215.8	151.4	93.5	2,948.1	45.0	R 188.9	R 4,642.8	21.9	R 6,648.2	4,647.2	R 11,295
999	4.4	1,887.5	1,283.6	183.6	107.1	3,319.6	32.5	R 214.3	R 5,140.7	23.3	R 7,055.9	4,472.2	R 11,528
000	3.9	2,240.8	2,122.0	319.1	165.3	4,279.8	81.9	R 258.1	R 7,226.2	36.7	R 9,507.7	4,901.2	R 14,408
000	3.9	2,829.4	2,089.1	230.3	172.3	4,070.9	79.6	R 238.2	R 6,880.5	28.9	R 9,742.8	6,055.1	R 15,797
001	8.7	2,301.2	1,947.3	170.3	126.4	3,878.2	72.0	R 248.3	R 6.442.6	27.1	R 8 779 6	5,398.1	R 14.177
002	6.8	2,709.2	R 2,378.2	244.7	R 170.4	4,464.0	92.8	R 239.4	R 7 589 5	33.9	K 10 339 5	5,861.9	R 16 201
003	5.9	2,871.2	2,597.4	421.3	145.3	5,322.5	115.1	R 252.3	K 8 853 8	40.3	K 11.771.1	6,044.7	R 17,815
005	9.5	3,301.1	3,477.8	652.0	236.2	6,404.8	196.9	R 302.9	R 11.270.6	16.2	K 14,597.4	6,971.1	R 21,568
006	8.5	3,311.4	3,470.2	709.4	323.8	7,342.8	141.2	R 361.3	R 12,348.7	16.5	R 15,685.1	8,628.4	R 24,313
007	10.1	3,580.8	3 728 7	769.2	331.1	8,192.4	122.8	R 355 4	K 13 499 6	R 19.9	R 17 110 5	8,663.8	R 25 774
800	9.1	4,075.7	R 4,604.3	1,446.1	367.6	9,187.6	R 134.3	R 329.0	R 16,068.9	R 24.6	R 20 178 2	9,090.6	R 29,268
009	5.5	3,378.2	R 3,028.6	452.7	289.1	6,598.0	R 81.9	R 325.9	R 10,776.1	R 46.2	R 14,206.0	8,400.1	R 22,606
010	7.4	R 3,159.3	R 4,019.7	597.8	310.8	R 7,704.0	R 79.2	R 367.1	R 13,078.6	R 48.3	R 16,293.7	8,145.5	R 24,439
011	7.9	3,189.3	4,619.0	908.9	416.9	9,728.4	84.5	392.4	16,150.0	58.7	19,405.9	7,842.4	27,248

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Massachusetts

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>℃</sup>	Total	Wood <sup>d</sup>	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year		,			Prices in Dollars p	er Million Btu			1	
1970	1.05	1.90	1.49	1.62	2.99	1.52	0.56	1.60	8.59	2.22
1975	2.62	3.14	2.85	3.16	4.92	2.89	1.11	2.93	15.30	4.19
1980	4.47	5.33	7.05	8.15	8.99	7.10	2.85	6.13	22.18	8.32
1985	4.39	7.65	8.10	7.72	11.43	8.18	3.22	7.70	26.16	10.60
1990 1995	4.21 4.01	7.55 8.82	8.21 6.39	6.28 4.68	13.36 13.54	8.37 6.65	2.83 2.30	7.75 7.41	28.31 32.99	11.40 12.10
1995	4.01	8.65	7.39	6.17	14.52	7.73	2.64	7.41	32.99	12.10
1997	4.14	9.25	7.27	5.72	15.15	7.62	2.63	8.22	33.97	13.12
1998	4.10	9.28	6.19	4.50	14.16	6.54	2.27	7.70	31.06	12.49
1999	4.06	8.72	6.33	4.42	14.35	6.67	2.33	7.52	29.57	12.04
2000	4.12	9.49	9.64	10.34	17.23	10.01	3.50	9.54	30.87	13.61
2001	4.05	12.24	9.24	10.10	18.50	9.62	3.34	10.60	36.55	15.63
2002	4.60	9.71	8.64	9.66	17.01	_ 8.92	3.03	_ 9.11	32.03	_ 13.70
2003	4.35	12.18	10.49	9.28	19.19	R 10.91	3.64	R 11.32	33.99	<sup>R</sup> 15.87
2004	5.07	14.01	11.80	11.13	21.10	12.21	4.14	12.81	34.45	17.51
2005	6.49	15.21	15.63	15.00	24.43	16.11	5.48	15.56	39.39	20.97
2006	6.37	17.49	17.83	17.83	27.34	18.47	6.31	17.85	48.65	25.41
2007	5.69	16.73	19.50	22.35	29.17	20.19	6.92	R 18.21	47.57	R 25.21
2008	_	R 16.96	24.20	27.72	34.29	R 24.96	8.59	R 20.25	51.82	R 27.22
2009	_	14.41	17.94	23.35	30.44	R 18.92 R 22.75	6.40 R 7.55	R 15.95	49.45	R 23.36 R 23.59
2010 2011	_	14.06 13.42	21.83 25.19	25.21 28.89	34.54 37.59	26.28	9.07	R 17.42 18.41	42.77 43.00	23.59
		13.42	25.19	20.09			9.07	10.41	43.00	24.13
_					Expenditures in I	Million Dollars				
1970	2.6	158.6	334.9	13.2	9.0	357.2	2.1	520.4	273.7	794.1
1975	1.8	284.4	628.7	10.6	15.9	655.3	4.4	945.8	555.7	1,501.6
1980	2.2	511.9	932.9	14.9	19.5	967.4	47.8	1,529.2	875.7	2,404.9
1985	3.1	765.7	946.8	25.3	37.6	1,009.7	37.9	1,816.4	1,151.9	2,968.3
1990	1.3	834.7	981.9	5.8	58.5	1,046.2	31.0	1,913.2	1,504.9	3,418.1
1995 1996	0.3 0.4	956.7 1,015.3	746.8 790.3	3.5 5.2	63.3 80.5	813.5 876.0	27.2 32.4	1,797.8 1,924.1	1,800.2 1,828.6	3,598.0 3,752.7
1996	0.4	1,059.1	790.3 776.1	5.∠ 6.1	78.8	861.1	23.2	1,943.6	1,828.6	3,752.7 3,830.2
1997	0.3	961.4	612.5	5.0	67.5	685.0	17.8	1,664.5	1,736.8	3,401.3
1999	0.5	977.8	657.2	4.5	70.4	732.0	18.7	1,729.0	1,754.8	3,483.9
2000	0.3	1,130.5	1,147.7	11.2	104.6	1,263.5	30.3	2,424.5	1,850.0	4,274.4
2001	0.2	1,364.9	1,200.4	11.3	101.8	1,313.5	23.3	2,701.9	2,242.6	4,944.6
2002	1.2	1,098.3	1,110.3	7.0	75.8	1 193 1	21.5	2,314.0	2,043.2	4.357.2
2003	0.7	1,576.0	R 1,272.3	12.8	121.0	R 1,406.1	27.1	R 3,009.9	2,271.9	R 5,281.8
2004	0.4	1,625.2	1,329.4	17.6	112.6	1,459.7	31.6	3,116.8	2,323.4	5,440.2
2005	0.6	1,830.3	1,677.1	25.4	159.1	1,861.6	11.9	3,704.4	2,760.3	6,464.7
2006	0.2	1,834.6	1,624.8	24.1	182.0	1,830.9	_ 12.1	3,677.8	3,257.3	6,935.2
2007	0.3	1,957.2	1,804.2	20.5	200.7	2,025.4	R 14.7	R 3,997.7	3,268.7	R 7,266.3
2008	_	2,281.8	R 2,226.6	R 9.9	252.6	R 2,489.0	R 20.4	R 4,791.2	3,472.4	R 8,263.6
2009	_	1,973.3	R 1,491.8	R 13.2	209.6	<sup>R</sup> 1.714.6	R 39.6	K 3.727.5	3,285.6	R 7,013.0
2010	_	1,825.0	R 1,856.8	14.3	223.5	R 2,094.6	R 40.8	R 3,960.4	3,124.4	R 7,084.7
2011	_	1,784.5	2,079.0	10.1	295.2	2,384.3	50.1	4,218.8	3,003.3	7,222.1

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Massachusetts

					Primary	Energy						ı
					Petro	leum			Biomass			l
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.89	1.40	1.10	0.81	1.52	2.86	0.37	0.72	0.56	0.84	8.05	1.6
1975	2.62	2.64	2.44	2.62	2.75	4.73	1.89	2.23	1.11	2.32		4.5
1980	1.67	4.65	6.36	6.12	5.29	9.69	3.81	5.37	2.85	5.01		9.3
1985	2.39	6.88	6.72	7.72	12.11	9.18	4.31	6.09	3.22	6.31	25.20	12.6
1990	2.62	6.14	6.38	6.28	10.72	9.53	3.05	5.24	2.83	5.55		12.3
1995	2.26	6.42	4.90	4.68	10.00	10.26	2.86	4.43	2.30	5.54		13.1
1996 1997	2.30 2.53	6.57 7.20	5.83 5.45	6.17 5.72	11.05 10.89	10.63 10.73	3.41 3.01	5.36 5.02	2.64 2.63	6.10 6.46		13.4 13.9
1997	2.29	7.20	4.27	4.50	9.71	9.08	2.22	4.13	2.03	6.40		13.9
1999	2.31	7.21	4.63	4.42	9.75	10.04	2.46	4.49	2.08	6.22		14.4
2000	2.00	8.24	7.81	10.34	12.45	12.63	4.43	7.59	3.06	7.89		15.8
2001	2.06	10.91	6.90	10.10	12.90	11.96	4.33	7.22	2.86	9.56		20.9
2002	2.41	8.51	6.59	9.66	11.37	11.10	4.26	6.69	2.45	7 75	29 53	17.7
2003	2.30	10.66	7.87	9.28	13.44	12.80	5.30	7.65	3.15	R 9.20	30.70	R 18.4
2004	2.41	12.14	9.37	11.13	14.82	14.96	5.24	8.06	2.91	10.12	32.20	20.1
2005	3.12	14.08	13.60	15.00	16.74	18.04	7.79	11.80	3.29	12.86	36.41	23.6
2006	3.48	15.59	15.92	17.83	18.60	20.57	8.54	14.42	3.02	14.96	45.55	30.7
2007	3.54	14.85	17.45	22.35	20.64	22.22	9.32	16.27	3.49	15.06	44.55	29.9
2008	_	R 15.06	24.01	27.72	24.08	25.89	13.78	R 21.47	_ 8.58	R 16.59	46.32	R 30.9
2009	_	12.47	15.73	23.35	19.51	19.03	10.43	R 15.27	R 6.40	R 13.14		R 25.1
2010	_	R 11.61	19.62	25.21	22.71	22.17	14.22	R 19.36	R 7.54	R 14.18		R 24.2
2011		11.35	25.07	28.89	26.36	28.28	18.23	24.73	9.06	14.53	42.01	24.2
						Expenditures in I	Million Dollars					
1970	1.7	50.1	86.4	0.5	1.8	1.5	35.0	125.3	(s)	177.2		390.8
1975	4.2	100.1	187.9	0.7	3.6	2.7	108.6	303.5	0.1	407.9		967.
1980	3.1	252.5	278.0	1.0	4.6	9.7	116.3	409.7	1.2	666.5		1,649.
1985 1990	6.1	291.5 321.5	249.4 275.5	4.7 4.5	16.0 18.8	9.1 3.4	85.6 85.8	364.7 388.0	0.9 3.4	663.2 716.2		2,001. 2,410.
1995	3.3 1.3	321.5 541.8	184.8	2.9	18.7	3.4	55.2	265.2	3.4	812.1	2,027.6	2,839.
1996	1.7	648.1	191.4	1.6	24.5	3.6	52.1	273.3	4.4	927.5		3,002.
1997	1.6	776.7	180.3	1.5	22.7	2.7	42.4	249.5	3.9	1,031.7		3,229.
1998	1.5	659.5	134.4	1.8	18.5	3.1	19.8	177.7	2.9	841.5		2,895.
1999	2.1	497.0	103.4	5.6	19.2	3.3	18.3	149.7	3.3	652.1	1,940.9	2,593.
2000	0.8	549.3	236.9	6.3	30.3	18.4	38.7	330.5	5.3	885.8		3,049.
2001	0.7	703.7	169.6	9.0	28.4	5.2	14.2	226.5	4.7	935.6		3,802.
2002	4.6	570.6	147.3	3.2	20.3	6.7	17.2	194.8	4.8	774 7	2 487 5	3,262.
2003	2.5	686.0	R 262.9	3.8	37.9	6.9	60.3	R 371.8	5.9	R 1,066.3	2,686.8	R 3,753.
2004	1.9	709.9	235.2	5.7	26.8	5.4	91.3	364.4	7.8	1,083.9	2,858.3	3,942.
2005	3.1	809.7	373.2	6.7	49.2	5.5	130.5	565.0	3.4	1,381.2		4,663.
2006	1.3	822.9	302.8	3.9	51.8	7.8	62.8	429.1	3.3	1,256.6		5,334.
2007	1.8	927.5	330.7	3.2	51.2	9.3	48.9	443.2	4.1	1,376.6	4,127.0	5,503.
2008	_	1,102.6	R 340.4	R 3.2	69.3	10.7	R 82.5	R 506.1	3.1	R 1,611.8	4,201.0	R 5,812.
2009	_	919.4	R 290.1	2.3	48.4	8.0	R 46.1	R 395.0	R 5.6	K 1 319 9	2 732 8	R 4,052.
2010	_	R 864.6	R 621.7	6.7	50.8	5.5	R 49.4	R 734.1	R 6.5	<sup>K</sup> 1,605.3	2,651.0	R 4,256.
2011	_	946.9	523.1	1.0	67.2	21.5	39.0	651.8	7.5	1,606.2	2,546.8	4,152.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Massachusetts

						Pri	mary Energy							
Ī		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
1970	_	0.89	0.89	1.03	0.74	1.56	2.86	0.42	1.35	0.60	1.42	0.67	4.88	1.06
1975	_	2.62	2.62	2.28	2.36	2.89	4.73	2.06	2.93	2.25	1.42	2.23	11.21	3.37
1980	_	1.67	1.67	4.09	5.59	5.58	9.69	4.14	7.33	5.76	1.43	4.87	18.21	8.20
1985	_	2.39	2.39	5.24	6.62	13.09	9.18	4.31	R 9.27	R 5.79	1.43	R 5.33	20.47	R 8.50
1990	_	2.62	2.62	4.00	6.71	11.53	9.53	3.05	R 7.83	R 6.33	1.52	R 5.15	23.13	R 9.72
1995	_	2.26	2.26	4.32	5.48	7.61	10.26	2.86	R 8.79 R 8.83	R 6.50	1.70	R 4.96	24.65	R 9.88
1996	_	2.30	2.30	5.23	6.58	8.65	10.63	3.41	R 9.97	R 6.86 R 7.00	1.78	R 5.69 R 5.97	24.71	<sup>R</sup> 10.46 <sup>R</sup> 10.92
1997	_	2.53 2.29	2.53 2.29	5.67 5.60	6.45 5.63	12.54 9.11	10.73 9.08	3.01 2.22	R 9.13	R 6.07	1.78 1.31	R 5.69	25.46 23.98	R 10.49
1998 1999	_	2.29	2.29	4.98	5.63	9.11	10.04	2.46	R 9.40	R 7.20	1.31	R 5.50	23.96	R 9.33
2000	_	2.00	2.00	7.17	7.82	11.97	12.63	4.43	R 8.98	R 8.26	1.30	R 7.39	24.03	R 11.34
2000	_	2.06	2.06	8.95	6.70	13.03	11.96	4.43	R 8.69	R 7.70	1.31	R 8.41	27.47	R 12.23
2002	_	2.41	2.41	7.10	6.10	12.31	11.10	4.26	R 9.25	R 7.89	1.66	R 7.28	24.44	R 10.83
2002	_	2.30	2.30	9.83	7.65	13.62	12.80	5.30	R 10.60	R 9.16	1.66	R 9.35	26.17	R 14.19
2003	_	2.41	2.41	11.95	9.37	15.88	14.96	5.24	R 10.76	R 10.24	1.66	R 10.98	24.87	R 15.06
2005	_	3.12	3.12	13.47	13.54	19.06	18.04	7.79	R 12.97	R 13.35	1.66	R 13.12	27.01	R 17.02
2006	_	3.48	3.48	14.74	15.82	20.78	20.57	8.54	R 15.29	R 15.45	1.70	R 14.70	38.22	R 21.18
2007	_	3.54	3.54	14.60	17.63	24.42	22.22	9.32	R 19.73	R 17.99	1.70	R 15.51	38.18	R 21.93
2008	_	4.07	4.07	R 15.04	24.59	31.11	25.89	13.78	R 32 63	R 26.02	1.70	R 18.04	43.53	R 25.98
2009	_	4.19	4.19	11.71	15.10	24.41	19.03	10.43	R 19.27	R 17.75	1.70	R 13.48	41.28	R 26.61
2010	_	4.23	4.23	R 10.07	18.24	26.85	22.17	14.22	R 21.37	R 20.64	1.70	R 13.32	40.19	R 25.39
2011		4.84	4.84	9.86	24.10	32.15	28.28	18.23	24.01	25.09	1.70	14.79	39.20	25.60
_							Expendit	ures in Million	Dollars					
1970	_	3.2	3.2	23.5	12.5	4.0	1.7	68.1	40.0	126.3	10.3	163.3	123.4	286.7
1975	_	6.9	6.9	55.0	36.5	11.6	2.0	205.3	58.1	313.5	8.4	383.8	280.3	664.1
1980	_	4.0	4.0	120.2	61.5	26.5	4.6	69.3	130.9	292.7	6.2	423.2	527.3	950.5
1985	_	10.4	10.4	177.8	44.9	20.8	17.7	227.8	R 143.7	R 454.9	7.3	R 650.5	660.4	R 1,310.9
1990	_	4.8	4.8	183.5	101.0	40.0	20.7	50.0	R 120.5	R 332.2	2.0	R 522.5	801.6	R 1,324.1
1995	_	2.4	2.4	281.4	40.8	10.5	20.0	26.2	R 123.4	R 220.9	4.1	R 508.8	843.1	R 1,352.0
1996	_	2.2	2.2	332.0	46.7	15.2	20.6	36.2	R 126.9 R 121.2	R 245.7 R 225.4	4.6	R 584.4 R 606.9	850.4	R 1,434.8 R 1,488.4
1997 1998		2.3 2.0	2.3 2.0	374.7 358.7	42.5 33.1	7.3 6.0	21.9 15.0	32.6 24.9	R 115.4	R 194.3	4.5 1.2	R 556.1	881.6 835.4	R 1,391.5
1998	_	1.9	1.9	412.2	40.2	11.4	15.0	13.9	R 131.3	R 212.3	1.2	R 627.6	754.0	R 1,381.6
2000	_	3.0	3.0	560.7	43.0	27.6	20.2	30.6	R 166.3	R 287.6	1.1	R 852.5	863.5	R 1,716.0
2000	_	3.0	3.0	759.9	50.1	39.7	56.9	58.6	R 147.7	R 352.8	0.9	R 1,116.7	914.5	R 2,031.2
2001	_	2.9	2.9	631.7	34.8	28.3	53.0	46.4	R 163.0	R 325.5	0.9	R 961.0	841.2	R 1 802 2
2002	_	3.6	3.6	446.1	R 87.4	R 9.2	62.5	32.3	R 146.8	R 338.2	0.9	R 788.7	891.4	R 1,680.1
2003	_	3.6	3.6	535.2	106.3	3.8	75.6	23.7	R 146.8	R 356.1	0.9	R 895.8	844.0	K 1 739 8
2005	_	5.8	5.8	653.1	149.5	25.1	85.5	37.6	R 172.6	R 470.4	0.9	R 1,130.3	909.6	R 2.039.9
2006	_	7.0	7.0	644.5	146.6	87.3	99.7	59.9	R 222.0	R 615.6	1.1	R 1,268.2	1,252.1	R 2.520.4
2007	_	7.9	7.9	687.1	139.7	76.7	91.8	56.7	R 204.0	R 568.9	1.1	R 1,265.0	1,230.9	R 2,495.9
2008	_	9.1	9.1	680.8	R 225.2	40.1	98.3	R 33.5	R 181.7	R 578.8	1.1	R 1,269.7	1,386.1	R 2,655.8
2009	_	5.5	5.5	475.6	R 77.2	29.2	68.7	R 19.4	R 184.0	R 378.4	R <sub>10</sub>	R 860.5	2,359.6	R 3.220.1
2010	_	7.4	7.4	R 460.5	R 131.9	34.1	R 104.5	R 10.6	R 203.3	R 484.4	R 1.1	R 953.5	2,347.2	R 3,300.6
2011	_	7.9	7.9	454.4	177.1	51.2	140.0	26.2	220.6	615.0	1.1	1,078.5	2,270.4	3,348.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Massachusetts

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mil	lion Btu	·				
1970	0.89	_	2.17	1.35	0.75	1.52	5.08	2.86	0.34	2.37	2.37	5.66	2.38
1975	2.62	_	3.45	2.90	2.09	2.75	7.48	4.73	1.72	4.24	4.24	14.77	4.25
1980	_	_	9.02	7.40	6.51	5.29	14.36	9.69	3.22	9.00	9.00	21.74	9.03
1985	_		9.99	9.24	6.04	12.68	R 18.18 R 20.61	9.18	3.77	8.84 R 8.93	8.84 R 8.93	23.83	8.8° R 8.9
1990 1995	_	3.47 4.11	9.32 8.36	9.37 8.78	5.83 4.06	11.29 10.68	R 21.75	9.53 10.26	2.44 2.60	R 9.54	R 9.54	25.10 27.61	R 9.5
1995	_	4.11	9.29	9.76	4.99	11.01	R 21.63	10.63	3.01	R 9.83	R 9.83	28.32	R 9.8
1997	_	3.63	9.39	9.49	4.61	10.04	R 21.82	10.73	2.59	R 9.88	R 9.87	27.09	R 9.9
1998	_	2.37	8.11	8.42	3.45	8.76	R 21.44	9.08	1.85	R 8.50	R 8 50	27.04	R 8.5
1999	_	4.38	8.81	8.91	4.01	10.41	R 23.04	10.04	2.48	R 9.35	R 9 35	28.15	R 9.3
2000	_	2.60	10.87	11.86	6.86	13.46	R 23.20	12.63	3.73	R 11.93	R 11.93	29.22	R 11.9
2001	_	6.58	11.01	10.96	5.80	14.90	R 24.51	11.96	3.77	R 11 31	R 11 31	37.01	R 11.3
2002	_	4.82	10.72	10.78	5.36	13.47	R 26.70	11.10	4.23	R 10.70	R 10.70	31.89	R 10.74
2003	_	6.90	12.42	12.55	6.75	15.09	R 28.94	12.80	4.88	R 12.36	R 12.36	11.99	R 12.3
2004	_	5.78	15.13	13.57	9.02	17.27	R 30.11	14.96	4.83	_ 14.24	_ 14.24	13.63	R 14.2
2005	_	10.18	18.56	17.90	12.74	18.01	R 35.22	18.04	7.11	R 17.45	R 17.44	14.08	R 17.4
2006	_	12.93	22.31	19.99	14.92	20.28	R 43.88	20.57	7.83	<sup>R</sup> 19.98	R 19.97	31.30	R 20.00
2007	_	12.64	23.70	21.00	16.47	22.05	R 47.16	22.22	9.77	21.58	R 21.56	27.08	21.5
2008	_	R 13.62	27.23	28.59	23.06	26.66	R 55.12	25.89	R 9.59	25.95	25.93	27.53	25.93
2009	_	12.60	20.32	18.42	12.87	20.09	R 56.07	19.03	6.55	R 18.56	R 18.55	18.26	R 18.5
2010 2011	_	12.08 4.09	25.19 31.64	21.93 27.39	16.41 22.87	23.48 27.64	R 58.80 69.54	22.17 28.28	R 10.72 14.64	R 21.81 27.84	R 21.79 27.79	18.94 18.00	R 21.79 27.70
_						Exper	ditures in Millior						
- 1970	(s)	_	3.0	25.2	33.3	0.2	13.6	740.6	7.0	822.8	822.8	2.0	824.8
1975	(s)	_	4.0	75.8	94.4	0.2	19.6	1,352.5	11.3	1,558.0	1,558.0	5.3	1,563.3
1980	(3)	_	12.5	211.1	315.5	0.5	40.4	2,604.7	18.2	3,202.9	3 202 9	12.4	3,215.3
1985	_	_	6.8	408.9	238.4	3.4	R 46.5	2,617.7	20.7	R 3,342.4	R 3,342.4	15.7	R 3,358.
1990	_	(s)	4.5	406.9	323.3	2.6	R 59.3	2,786.1	20.9	R 3.603.6	R 3,603.6	15.7	R 3.619.
1995	_	0.2	3.6	449.2	152.7	2.0	R 50 7	3,121.5	3.3	R 3 792 0	R 3 792 2	22.3	R 3 814
1996	_	0.3	4.2	490.3	194.6	1.9	R 57.6	3,290.7	37.9	R 4,077.2	R 4,077.5	23.3	R 4.100.
1997	_	0.5	4.1	494.5	190.7	1.8	R 61.4	3,381.2	22.5	R 4,156.2	R 4,156.7	23.3	<sup>R</sup> 4.180.
1998	_	0.2	3.6	435.8	151.4	1.5	R 63.2	2,930.0	0.3	R 3,585.9	R 3,586.1	21.6	R 3,607.
1999	_	0.5	4.3	482.8	183.6	6.2	R 68.6	3,300.8	0.3	R 4,046.7	R 4,047.1	22.4	R 4,069.
2000	_	0.3	6.3	694.3	319.1	2.9	R 68.0	4,241.3	12.6	R 5,344.6	R 5,344.9	23.8	R 5,368.
2001	_	0.9	4.4	669.1	230.3	2.4	R 65.9	4,008.8	6.8	R 4,987.7	R 4,988.6	31.0	R 5,019.
2002	_	0.6	4.2	655.0	170.3	2.0	R 70.9	3,818.5	8.4	R 4,729.2	R 4,729.8	26.3	R 4,756.
2003	_	1.1	5.0	R 755.6	244.7	R 2.3	R 71.1	4,394.6	0.2	R 5,473.4	R 5,474.5	11.9	R 5,486.5
2004	_	1.0	7.3	926.4	421.3	2.1	R 74.9 R 87.1	5,241.5	0.1	R 6,673.5	R 6,674.6 R 8,381.5	18.9	R 6,693.8 R 8,400.8
2005 2006	_	8.0 9.3	11.0	1,278.1	652.0 709.4	2.7 2.7	* 87.1 R 105.8	6,313.8	28.9	R 8,373.6 R 9,473.1	R 9,482.4	19.3	R 9,523.7
2006	_	9.3	5.5 10.4	1,395.9	709.4 769.2	2.7	R 105.8	7,235.4 8,091.3	18.4 17.3	R 10,462.2	R 10,471.2	41.3 37.2	R 10,508.4
2007	_	10.5	6.9	1,454.1 R 1,812.1	1,446.1	2.5 5.6	R 127.4	9,078.7	R 18.3	R <sub>12,495.0</sub>	R_12,505.5	31.2	R <sub>12,536.6</sub>
2008 2009	_	10.5	10.0	R 1,169.4	452.7	1.9	R 116.5	9,078.7 6,521.3	R 16.4	R 8,288.2	R 8,298.2	22.1	R 8,320.3
2009	_	R 9.2	R 7.1	R 1,409.3	597.8	2.3	R 135.7	R 7,593.9	R 19.2	R 9,765.5	R 9,774.6	22.1	R 9,797.6
2010	_	3.5	8.4	1,839.8	908.9	3.4	152.3	9,566.9	19.3	12,499.0	12,502.5	21.9	12,524.4
2011		5.5	0.4	1,000.0	300.9	3.4	102.0	5,500.9	13.3	12,700.0	12,002.0	21.3	12,0

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Massachusetts

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year		•	,		Prices in Dollars p	er Million Btu		,		
1970	0.31	0.33	0.43	_	0.38	0.38	0.20	_		0.37
1975	1.31	1.32	2.17	_	1.93	1.93	0.20	_	_	1.66
1980	1.95	3.40	6.00		3.84	3.86	0.10			3.41
1985	1.97	3.41	5.80	_	3.91	3.97	0.60	_	9.34	3.00
1990	1.73	2.40	5.41	_	2.86	2.92	0.62	0.46	8.37	2.16
1995	1.68	2.01	3.72	_	2.58	2.66	0.42	0.70	6.21	1.79
1996	1.69	2.96	4.68	_	2.99	3.08	0.40	0.59	6.37	2.06
1997	1.70	3.01	4.48	_	2.60	2.65	0.46	0.50	6.71	2.15
1998	1.68	2.74	3.22	_	1.92	1.95	0.45	0.61	7.87	1.85
1999	1.73	2.65	2.65	_	2.41	2.41	0.44	0.67	8.69	2.02
2000	1.75	4.44	6.52		3.88	3.95	0.44	0.67	16.78	2.86
2001	1.67	3.47	5.81	_	4.20	4.24	0.49	1.36	20.47	2.76
2002	1.92	3.54	5.64	_	4.25	4.31	0.47	1.64	8.94	2.66
2003	1.75	5.36	6.86	_	4.82	4.97	0.45	1.58	13.21	3.64
2004	1.97	6.40	6.33	_	4.59	4.68	0.43	1.46	13.84	3.94
2005	3.08	9.32	11.67	_	7.13	7.28	0.44	2.28	16.53	5.76
2006	2.78	7.22	13.98	_	7.67	7.90	0.41	2.32	17.32	4.77
2007	2.78	7.82	15.91	_	9.48	9.65	0.58	2.42	18.25	5.42
2008	2.95	10.09	14.44	_	9.80	10.03	0.48	2.66	18.28	6.49
2009	3.48	4.77	11.81	_	6.47	7.34	R 0.52	2.20	12.10	R 4.01
2010	3.18	5.25	15.79	_	11.86	12.96	R 0.62	2.40	13.31	R 4.20
2011	3.68	4.88	22.15	_	17.64	19.49	0.71	2.43	12.44	4.34
_					Expenditures in I	Million Dollars				
1970	4.2	1.9	2.9	_	100.8	103.7	2.7	_	_	112.4
1975	25.6	1.9	6.3	_	483.6	490.0	7.5	_	_	524.9
1980	35.2	17.3	21.5	_	1,103.1	1,124.6	14.3	_	_	1,191.4
1985	202.4	160.1	27.8	_	581.3	609.0	39.1	_	137.4	1,148.0
1990	191.8	153.1	19.3	_	422.3	441.7	33.3	11.3	54.9	886.1
1995	174.0	264.0	14.7	_	148.5	163.2	19.9	22.1	37.9	681.1
1996	188.9	313.0	16.5	_	174.1	190.6	22.4	19.5	34.6	769.0
1997	206.0	362.9	12.0	_	278.8	290.8	20.7	17.1	42.7	940.2
1998	181.5	290.3	10.5	_	271.2	281.7	26.9	20.4	47.4	848.2
1999	193.8	250.8	9.2	_	259.4	268.6	21.0	21.2	57.3	812.7
2000	196.9	404.5	14.3	_	332.5	346.8	25.3	22.8	122.7	1,119.0
2001	179.2	346.9	11.0	_	353.5	364.5	26.4	28.9	79.4	1,025.3
2002	220.7	463.9	14.5	_	271.5	286.0	28.3	32.0	15.2	1,046.1
2003	186.5	932.6	38.0	_	332.6	370.6	23.5	32.3	12.4	1,557.8
2004	202.3	1,040.4	22.4	_	307.6	329.9	26.7	30.1	24.2	1,653.6
2005	358.5	1,467.9	25.9	_	461.9	487.8	25.3	48.2	39.9	2,427.6
2006	305.2	1,258.8	12.6	_	185.4	198.0	25.2	48.6	41.2	1,876.9
2007	326.2	1,486.0	13.4	_	293.7	307.1	30.9	48.7	58.3	2,257.0
	308.4	1,616.5	16.1	_	207.7	223.9	29.3	57.8	260.5	2,496.3
	000. <del>T</del>		17.5	_	49.2	66.6	R 29.1	46.2	202.8	R 1,400.8
2008	315.8	/40 3								
	315.8 261.5	740.3 1,011.0	12.7	_	24.6	37.3	R 38.1	50.2	168.6	R 1,566.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Michigan

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floreteio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other e	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
970	0.55	0.42	0.44	0.77	1.09	0.74	1.90	2.71	0.59	2.10	2.04	0.36	1.01	1.13	0.39	5.55	1.71
975	2.07	1.04	1.23	1.42	2.49	2.08	3.87	4.72	1.96	3.85	3.75	0.28	1.29	2.23	1.04	9.78	3.34
980	2.27	1.61	1.71	3.05	6.76	6.38	6.78	10.09	3.90	8.74	8.56	0.49	2.16	4.35	1.71	15.40	6.57
985	2.08	1.90	1.92	5.70	7.69	6.09	9.09	9.10	4.45	R 10.98 R 9.88	R 8.75 R 8.45	0.80	2.30	5.18 R 4.46	1.74	19.88	R 8.46 R 8.08
990 995	1.80 1.57	1.62 1.48	1.63 1.48	4.16 3.93	7.40 6.89	5.65 3.93	10.62 8.90	8.78 8.46	3.00 2.61	R 9.30	R 7.97	0.79 0.65	1.52 1.20	R 4.21	1.45 1.40	20.85 20.72	R 7.95
996	1.68	1.43	1.46	4.23	7.75	4.76	10.56	9.20	2.01	R <sub>10.12</sub>	R 8.79	0.59	1.10	R 4.50	1.40	20.72	R 8.39
997	1.75	1.40	1.42	4.36	7.75	4.56	10.62	9.10	3.10	R 8.73	R 8.57	0.59	1.01	R 4.60	1.39	20.68	R 8.48
998	1.67	1.36	1.38	4.18	6.52	3.50	9.33	8.06	2.70	R 8.74	R 7 61	0.65	1.07	R 4.32	1.42	20.85	R 8.31
999	1.74	1.33	1.37	4.17	7.22	3.89	9.10	8.66	2.60	R 8.91	_R 8.13	0.60	1.16	R 4.52	1.39	20.94	R 8.42
000	1.66	1.32	1.35	4.44	9.89	6.51	11.94	11.87	3.41	R 10.45	R 11.07	0.61	1.26	<sup>R</sup> 5.51	1.56	20.89	R 9.74
001	1.73	1.30	1.32	5.02	9.37	5.80	13.45	11.28	3.83	R 10.96	R 10.82	0.48	1.87	R 5.46	1.40	20.48	R 9 94
002	1.93	1.34	1.36	5.34	8.74	5.45	11.53	10.63	2.48	R 11.61	R 10.18	0.43	2.00	R 5.37	1.37	20.83	R 9.95
003	1.93	1.37	1.39	6.24	R 10.04	6.68	13.69	12.16	4.31	R 11.26	R 11.64	0.42	1.89	R 6.14	1.41	20.14	R 10.78
004	2.31	1.43	1.46	7.24	12.19	8.88	15.00	14.36	4.80	R 11.23	R 13.54	0.42		7.01 R 8.59	1.57	20.40	12.12 R 14.50
005	3.37 3.76	1.63	1.70	8.99	16.51 18.62	13.03	17.56	17.60	6.78 7.67	R 14.27 R 19.89	R 16.93 R 19.40	0.43 0.40	3.15	R 9.76	1.80	21.25	R 16.62
006	3.76	1.72 1.77	1.81 1.85	10.20 9.62	19.88	14.94 16.47	19.50 21.54	19.87 21.99	8.16	R 20.79	R 21.16	0.40	3.20 R 3.39	R 10.06	1.79 1.99	23.90 25.04	R 17.48
008	4.56	2.03	R 2.17	10.69	R 26.19	22.76	25.59	25.02	R 11.84	R 26.46	R 25.14	0.47	R 4.02	R 11.45	2.42	26.27	R 19.40
009	5.67	R 2.13	R 2.26	9.53	16.46	12.60	22.93	18.13	R 7.79	R 23.42	R 18.21	R 0.64	R 3.08	R 9.41	2.20	27.63	R 16.64
010	6.18	2.18	2.39	9.24	20.11	16.23	22.72	21.40	R 9.61	R 25.31	R 21.30	0.78	R 3.24	R 10.03	2.25	29.05	R 18.26
011	7.32	2.88	3.14	8.75	26.25	22.39	23.90	27.37	13.26	29.17	26.92	0.76	3.45	11.76	2.53	30.57	20.65
								Expen	ditures in N	lillion Dollars							
970	73.4	294.1	367.5	620.2	240.6	30.4	44.8	1,378.2	33.7	176.9	1,904.7	1.5		2,906.9	-230.3	1,041.7	3,718.3
975	290.3	634.0	924.3	1,235.6	610.6	66.8	109.6	2,686.4	217.0	273.1	3,963.5	22.2		6,178.4	-757.9	2,139.6	7,560.2
980 985	250.1	1,047.1 1,348.3	1,297.2 1,498.1	2,596.2 3,954.1	1,087.9	236.9 223.6	171.1 465.7	5,144.7	315.1 56.0	681.2 R 597.7	7,636.9 R 6,974.1	85.1 115.0	33.4 39.1	11,787.7 R 12,628.3	-1,385.2 -1,325.6	3,647.5 4,993.3	14,050.0 R 16,296.0
990	149.7 51.3	1,346.3	1,496.1	3,569.5	1,164.6 1,050.2	319.7	575.0	4,466.4 4,608.3	43.8	R 630.7	R 7,227.7	179.7	58.4	R 12,358.0	-1,421.6	5,797.5	R 16,733.8
995	59.1	1,107.3	1,166.3	3,708.4	1,101.7	196.3	479.3	4,875.1	23.1	R 650.8	R 7,326.2	167.9	70.8	R 12,562.5	-1,514.3	6,636.2	R 17,684.4
996	60.0	1,086.9	1,146.9	4,194.0	1,297.7	243.9	719.7	5,305.6	28.5	R 633 4	R 8,228.8	166.2		R 13,852.5	-1,539.0	6,792.0	R 19,105.6
997	63.6	1,042.6	1,106.3	4,188.9	1,305.8	245.1	582.7	5,328.9	26.2	R 787.0	R 8,275.7	134.8	58.9	R 13,842.0	-1,503.8	6,805.8	R 19,144.1
998	79.0	1,060.5	1,139.5	3,560.3	1,135.4	179.1	464.6	4,826.3	30.6	R 751.8	R 7,387.9	85.7	60.8	R 12.288.6	-1,463.7	7,081.7	R 17.906.7
999	128.5	1,008.9	1,137.5	3,854.1	1,328.1	201.0	527.3	5,464.4	36.7	R 816.6	R 8,374.1	91.3	67.5	R 13,550.9	-1,447.5	7,362.6	R 19.466.1
000	91.0	987.1	1,078.1	4,143.6	1,776.1	266.3	734.5	7,310.1	44.9	R 850.4	R 10,982.3	119.6	77.7	R 16,477.4	-1,658.1	7,400.3	R 22,219.6
001	76.8	969.3	1,046.1	4,440.4	1,609.9	204.5	962.6	7,019.9	33.1	R 733.1	R 10.563.1	132.9	99.2	R 16,287.0	-1,589.6	7,092.1	R 21,789.5
002	51.7	954.3	1,005.9	4,975.9	1,476.6	186.0	916.8	6,739.3	28.2	R 768.0	R 10,114.8	138.4	101.2	R 16,343.6	-1,606.0	7,377.2	R 22,114.7
003	53.2	984.6	1,037.8	5,626.4	R 1,773.6	102.1	R 1,065.3	7,533.2	55.8	R 793.4	R 11,323.3	121.8	113.5	R 18,279.4	-1,566.4	7,408.8	R 24,121.7
004	67.3	1,064.1	1,131.4	6,439.2	2,210.6	188.0	1,171.8	8,909.0	62.5	R 819.7 R 969.2	R 13,361.6 R 16,738.7	135.0	114.4	R 21,278.5	-1,859.2	7,353.4	R 26,772.7 R 32,127.0
005	106.9	1,252.6 1,268.9	1,359.5 1,402.1	7,867.7 7,832.7	2,915.6	253.5	1,523.0	10,984.2 12,242.4	93.2 56.6	R 1,200.5	R 18,191.8	146.7 122.2	198.3	R 26,405.8 R 27,763.3	-2,213.5 -2,031.4	7,934.7	R 34,456.5
006	133.2 116.9	1,268.9	1,402.1	7,832.7	3,246.3 3,401.6	349.4 492.3	1,096.7 1,307.5	12,242.4	89.5	R 1,200.5	R 19,915.0	154.0	193.5 R 205.6	R 29,243.2	-2,031.4 -2,407.4	8,724.5 9,251.2	R 36,087.1
1007	188.6	R 1,543.4	R 1,732.0	8,066.1	R 4,074.7	598.8	1,217.5	14,543.0	R <sub>107.3</sub>	R 1,343.7	R 21,885.0	166.9	R 254 5	R 32,497.9	-2,872.8	9,390.4	R 39,015.4
009	144.7	R 1,515.3	R 1,660.0	6,736.4	R 2,456.9	305.0	1,030.0	10,376.1	R 29.2	R 1,216.4	R 15,413.7	R 145.9	R 161.7	R 24,430.6	R -2,302.2	9,157.5	R 31,285.9
010	R 243.3	R 1,550.0	R 1,793.3	R 6,595.8	R 3,099.1	337.1	945.4	R 12,109.9	R 35.4	R 1,369.8	R 17,896.7	R 242.0	R 190.5	R 26,996.1	R -2,587.0	10,171.6	R 34,580.6
011	291.7	1,876.5	2,168.2	6,517.9	4,070.4	407.9	997.0	15,100.2	57.0	1,514.2	22,146.7	260.8	207.0	31,492.7	-2,840.3	10,846.5	39,498.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Michigan

					F	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			•			Prices	in Dollars per M	illion Btu					
970	0.57	0.80	1.10	0.74	1.90	2.71	0.56	2.10	2.09	1.01	1.35	5.55	1.7
975	1.83	1.42	2.50	2.08	3.87	4.72	1.95	3.85	3.93	1.29	2.65	9.78	3.3
980	2.05	3.05	6.78	6.38	6.78	10.09	3.30	8.74	8.90	2.16	5.47	15.40	6.9
985	2.05	5.71	7.74	6.09	9.09	9.10	4.39	R <sub>10.98</sub>	R 8.78	2.30	6.74	19.88	R 8.
990	1.80	4.35	7.44	5.65	10.62	8.78	3.10	R 9.88	R 8.50	1.84	R 6.10	20.85	R 8.0
995	1.68	4.17	6.94	3.93	8.90	8.46	2.60	R 9.30	R 8.02	1.45	R 5.80 R 6.31	20.72	R 7.9
996	1.70	4.45	7.78	4.76	10.56	9.20	2.94	R 10.12 R 8.73	R 8.85 R 8.61	1.38	R 6.31	20.86 20.68	R 8.3 R 8.4
997	1.74 1.69	4.63	7.58	4.56 3.50	10.62	9.10	3.08 2.75	R 8.79	R 7.67	1.34 1.38	R 5.97		R 8.3
998 999	1.72	4.52 4.45	6.58 7.27	3.89	9.33 9.10	8.06 8.66	2.75	R 8.95	R 8.22	1.36	R 6.17	20.85 20.94	R 8.2
999	1.72	4.45	9.94	6.51	11.94	11.87	3.64	R 10.46	R 11.17	1.68	R 7.69	20.94	R 9.7
2001	1.67	5.24	9.41	5.80	13.45	11.28	3.93	R 10.97	R 10 88	2.33	R 7 96	20.48	R 9.9
2002	1.82	5.69	8.81	5.45	11.53	10.63	3.13	R 11.68	R 10.27	2.34	R 7.88	20.83	R 9.9
2003	1.85	6.56	10.09	6.68	13.69	12.16	4.38	R 11.31	R 11.71	2.10	R 8.94	20.14	R 10.7
2004	2.19	7.76	12.24	8.88	15.00	14.36	5.08	R 11.24	K 13 61	2.35	R 10.51	20.40	12.1
2005	3.03	9.61	16.57	13.03	17.56	17.60	6.73	R 14.47	R 17 03	3.65	R 13 13	21.25	R 14.
2006	3.26	10.92	18.67	14.94	19.50	19.87	7.78	R 20.31	R 19.45	3.74	R 15.06	23.90	R 16.6
2007	3.26	10.22	19 92	16.47	21.54	21.99	8.43	R 21 26	R 21.25	R 3.95	R 15.83	25.04	R 17 4
8008	R 4 05	10.99	R 26.21	22.76	25.59	25.02	R 12 06	R 27.18	R 25 20	R 4 78	R 17.91	26.27	R 19.4
2009	R 5 14	10.22	R 16 50	12.60	22.93	18.13	R 7.87	R 24 02	R 18.26	R 3.71	R 14.29	27.63	R 16.6
010	<sup>R</sup> 5.23	10.08	R 20.15	16.23	22.72	21.40	<sup>R</sup> 9.78	R 25.91	<sup>R</sup> 21.35	R 3.74	R 15.81	29.05	R 18.2
.011	5.97	9.49	26.30	22.39	23.90	27.37	13.26	29.66	26.96	4.07	18.40	30.57	20.6
_						Expen	ditures in Millio	n Dollars					
970	194.1	593.0	237.0	30.4	44.8	1,378.2	15.8	176.9	1,883.2	6.3	2,676.6	1,041.7	3,718
975	467.5	1,174.9	593.3	65.8	109.6	2,686.4	42.2	273.1	3,770.3	7.9	5,420.5	2,139.6	7,560
980	464.9	2,543.0	1,060.3	236.9	171.1	5,144.7	66.9	681.2 R 507.7	7,361.2	33.4	10,402.5	3,647.5	14,050 R 16,296
985	359.8	3,933.4	1,143.6	223.6	465.7	4,466.4	40.8	R 597.7 R 630.7	R 6,937.8 R 7,197.7	39.1	R 11,302.7 R 10,936.3	4,993.3	R 16,296 R 16,733
990 995	223.9 193.7	3,423.9 3,498.7	1,041.1 1,092.3	319.7 196.3	575.0 479.3	4,608.3 4,875.1	22.9 4.9	R 650.8	R 7,197.7	54.2 57.0	R 11,048.2	5,797.5 6,636.2	R 17,684
996	194.1	3,865.2	1,289.2	243.9	719.7	5,305.6	6.0	R 633.4	R 8,197.8	56.5	R 12,313.6	6,792.0	R 19,105
997	173.5	3,869.6	1,209.2	245.1	582.7	5,328.9	6.0	R 787.0	R 8,247.5	47.6	R 12,338.2	6,805.8	R 19,144
998	171.7	3,254.9	1,126.8	179.1	464.6	4,826.3	3.0	R 751.3	R 7,351.1	47.2	R 10,824.9	7,081.7	R 17,906
999	207.3	3,515.9	1,316.0	201.0	527.3	5,464.4	2.2	R 816.4	R 8 327 2	53.1	R 12,103.5	7,362.6	R 19,466
2000	172.4	3,652.4	1,763.2	266.3	734.5	7,310.1	9.5	R 850.3	R 10.934.0	60.6	R 14 819 3	7,400.3	R 22,219
2001	165.8	3.943.5	1,597.3	204.5	962.6	7,019.9	5.5	R 733.1	R 10.523.0	65.1	R 14.697.4	7,092.1	R 21,789
002	144.3	4,457.1	1,460.6	186.0	916.8	6,739.3	5.4	R 767.6	K 10.075.5	60.5	R 14,737.5	7,377.2	R 22,114
2003	139.7	5,225.5	R 1,754.8	102.1	R 1,065.3	7,533.2	24.9	R 793.1	R 11.273.4	74.4	R 16.713.0	7,408.8	R 24,121
2004	180.6	5,850.5	2,191.6	188.0	1,171.8	8,909.0	30.7	R 819 6	R 13.310.7	77.4	R 19 419 3	7,353.4	R 26,772
2005	245.8	7,136.4	2,890.1	253.5	1,523.0	10,984.2	46.0	R 967.9	R 16.664.7	145.3	R 24,192.3	7,934.7	R 32,127
2006	261.7	7,176.3	3,221.0	349.4	1,096.7	12,242.4	46.1	<sup>R</sup> 1.198.7	R 18,154.3	_ 139.7	R 25,732.0	8,724.5	R 34,456
2007	260.0	6,564.7	3,373.4	492.3	1,307.5	13,317.1	64.4	R 1 304 3	K 19.859.0	R 152.1	R 26,835.9	9,251.2	R 36,087
8008	R 354.7	7,248.4	R 4,033.9	598.8	1,217.5	14,543.0	R 93.0	R 1,341.7	R 21,827.9	R 194.0	R 29,625.0	9,390.4	R 39,015
2009	R 274.6	6,355.1	R 2,437.5	305.0	1,030.0	10,376.1	R 23.2	K 1.213.7	R 15,385.6	R 113.1	R 22,128.4	9,157.5	R 31,285
010	R 375.3	R 6,033.0	R 3,074.2	337.1	945.4	R 12,109.9	R 28.8	R 1,367.6	R 17,863.0	R 137.8	<sup>R</sup> 24,409.1	10,171.6	R 34,580
011	422.3	5,981.1	4,029.0	407.9	997.0	15,100.2	53.3	1,510.2	22,097.6	151.3	28,652.3	10,846.5	39,498

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Michigan

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	'		'	1	Prices in Dollars p	er Million Btu	'			
970	1.43	1.00	1.23	1.56	2.04	1.36	0.57	1.10	6.99	1.
975	3.07	1.58	2.51	3.12	4.29	2.80	1.12	1.93	11.32	3.
980	3.70	3.13	7.05	8.43	8.08	7.27	2.87	3.72	16.76	5
985	3.86	6.14	7.66	8.47	9.63	8.33	3.24	6.38	21.62	8
990	3.39	4.81	7.57	9.53	11.37	9.43	3.56	5.42	22.95	8
995	3.08	4.53	6.57	8.79	9.54	8.36	2.90	4.99	24.44	8
996 997	3.01 3.17	4.80	7.47	8.91	11.14	9.89 9.69	3.32	5.49	24.83	8
		5.00	7.20	9.41	10.97		3.31	5.64	25.12	9
998 999	3.12 3.08	4.94 4.93	6.14 6.75	7.70 7.39	9.39 9.23	8.45 8.47	2.87 2.94	5.42 5.45	25.41 25.58	9. 9.
000	3.06	4.93	9.11	9.38	12.08	11.22	2.94 4.41	5.83	24.98	9.
000	3.11	5.60	8.89	9.85	13.72	12.64	4.22	6.79	24.20	10.
002	3.11	6.19	8.48	8.69	12.00	11.35	3.82	7.01	24.28	10.
003	3.25	7.10	10.10	10.09	14.08	R 13.30	4.59	8.05	24.49	11.
004	3.36	8.31	11.76	11.20	15.46	14.71	5.21	9.23	24.42	12.
005	4.27	10.39	15.69	15.49	17.70	17.34	6.91	11.45	24.63	14
006	4.66	11.76	17.80	19.69	19.81	19.43	7.96	12.63	28.63	16
007	4.31	10.82	19.78	22.33	21.73	21.42	8.73	12 13	29.93	16
800	R	11.65	23.44	23.47	25.75	R 25.39	10.83	R 13.21	31.49	R 17.
009	R	11.03	16.02	23.70	23.51	R 22.61	8.07	R 12.31	34.01	R 17.
010	R	11.14	20.31	25.17	22.93	22.69	R 9.51	R 12.40	36.51	R 18.
011	_	10.33	27.10	28.49	23.81	24.17	11.43	11.80	38.91	18.
					Expenditures in N	Million Dollars				
970	16.3	345.1	135.5	4.8	37.9	178.2	1.7	541.4	408.1	949
975	8.6	542.8	284.4	5.3	92.6	382.4	3.2	937.0	806.7	1,743
980	5.8	1,236.0	377.7	4.0	112.6	494.3	22.0	1,758.2	1,273.3	3,03
985	5.3	2,143.5	276.2	20.4	176.2	472.8	25.8	2,647.4	1,645.1	4,292
990	4.5	1,644.2	213.4	11.7	307.3	532.5	30.9	2,212.1	1,982.5	4,19
995	2.5	1,792.2	146.1	11.6	316.1	473.7	13.6	2,282.0	2,387.3	4,66
996	2.4	1,981.2	167.8	11.6	495.5	674.9	16.1	2,674.7	2,448.3	5,12
997	1.6	1,975.2	153.6	13.6	460.9	628.0	10.5	2,615.4	2,461.9	5,07
998	1.2	1,652.9	95.0	11.9	368.7	475.6	8.1	2,137.8	2,584.2	4,72
999	0.2	1,799.3	117.7	25.4	410.5	553.6	8.5	2,361.6	2,676.4	5,03
000	0.1	1,879.1	154.0	18.9	553.4	726.3	13.8	2,619.3	2,617.7	5,23
001 002	0.1 2.3	1,983.0 2,324.3	137.4 109.2	12.4 7.9	785.3 733.6	935.1 850.8	17.9 16.5	2,936.2 3,193.9	2,667.2 2,844.6	5,60 6,03
002	0.3	2,324.3 2,818.5	R 134.3	7.9 15.1	853.3	R 1,002.7	20.9	R 3,842.4	2,844.6 2,813.1	R 6,65
003	1.5	2,818.5 3,084.4	134.3	15.1	853.3 816.7	970.5	20.9	4,080.7	2,813.1	6,83
004	1.3	3,783.5	177.8	19.2	1,048.1	1,245.1	55.4	5,085.3	3,032.8	8,11
005	0.1	3,779.8	155.9	17.1	720.7	893.7	56.6	4,730.1	3,381.9	8,11
007	1.8	3,632.5	158.0	12.1	909.7	1 079 8	R 68.7	R 4 782 8	3,611.8	R 8 39
008	R_	4,077.1	R <sub>_</sub> 164.9	R 6.5	1,009.2	R 1,180.6	R 95 3	R 5,353.0	3,685.4	R 9,03
009	R	3,686.6	R 84.8	9.6	895.2	R 989.5	R 47.6	R 4,723.6	3,812.7	R 8,53
010	R	3,445.0	R 79.7	9.1	805.3	R 894.1	R 49.0	R 4,388.1	4,320.8	R 8,70
	_	3,329.5	105.5	7.5	814.7	927.8	60.2	4,317.4	4,621.2	8,938

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Michigan

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.53	0.83	1.05	0.74	1.37	2.71	0.64	1.22	0.57	0.88	7.12	2.1
1975	1.49	1.45	2.33	2.44	2.43	4.72	1.97	2.69	1.12	1.62		3.4
980	1.82	3.13	6.53	6.14	4.94	10.09	3.97	6.91	2.87	3.52	17.60	6.3
985	2.00	5.61	6.30	8.47	8.13	9.10	4.39	6.78	3.24	5.65		10.0
1990	1.77	4.44	5.63	9.53	9.20	8.78	3.15	6.74	2.34	4.57	24.21	10.0
1995	1.71	4.28	4.48	8.79	7.79	8.46	2.57	5.52	1.37	4.25		10.5
1996	1.70	4.59	5.61	8.91	9.44	9.20	2.95	6.87	1.49	4.62		10.7
1997	1.72	4.81	5.16	9.41	9.97	9.10	3.08	6.45	1.42	4.82		11.0
1998	1.70	4.68	4.16	7.70	8.90	8.06	2.91	5.79	1.28	4.66		11.7
1999	1.69	4.68	4.60	7.39	8.33	8.66	2.85	6.05	0.97	4.69		11.6
2000	1.61	4.63	7.41	9.38	11.07	11.87	3.70	8.75	1.41	4.86		11.7
2001	1.62	5.28	7.05	9.85	12.50	11.28	4.16	9.35	3.79	5.61	22.30	12.0
2002	1.75	5.85	6.32	8.69	9.24	10.63	3.29	7.93 R 9.40	1.87	5.79		12.3
2003	1.81	6.73	7.52	10.09	11.51	12.16	4.39		2.55	6.82		R 12.3
2004	2.11	7.78	9.55	11.20	13.52	14.36	5.18	11.56	2.38	7.81	22.19	13.5
2005	2.80	9.24	14.42	15.49	16.34	17.60	6.70	15.26	3.58	9.37	22.98	14.9
2006 2007	2.87 2.96	10.56 9.80	16.59 18.24	19.69 22.33	18.14 19.59	19.87 21.99	7.89	17.21 18.86	3.30 3.78	10.81 10.01	24.94 25.72	16.9 16.6
2007	R 4.61	10.41	24.46	23.47	23.33	25.02	12.41	R 23.69	4.38	R <sub>10.83</sub>	26.95	17.3
2008	R 5.95	9.18	14.56	23.70	23.33 18.66	18.13	7.98	R 15.72	R 2.66	R 9.30	27.08	R 16.5
2010	R 5.07	8.81	18.33	25.17	19.60	21.40	11.66	R 18.53	R 2.94	R 9.11	28.76	R 17.4
2011	5.04	9.02	24.42	28.49	21.75	27.37	15.63	23.42	3.24	9.61	30.28	18.1
						Expenditures in I	Million Dollars					
1970	4.8	111.4	21.4	1.7	2.3	11.4	2.2	39.1	(s)	155.3	316.4	471.
1975	9.8	269.8	48.7	3.1	4.8	23.7	4.8	85.1	0.1	364.7		932.
1980	10.8	606.7	118.8	0.5	6.3	43.6	5.6	174.9	0.5	792.9	1,006.9	1,799.
1985	9.6	905.1	89.9	0.6	13.6	33.4	7.6	145.1	0.6	1,060.7	1,468.2	2,528.
1990	9.4	738.5	65.9	1.0	22.8	35.5	1.4	126.6	4.4	879.3	1,815.9	2,695.
1995	9.3	864.6	42.7	5.1	23.7	3.4	0.1	75.0	4.4	953.3		3,506.
1996	10.0	955.6	57.7	7.6	38.5	3.7	0.1	107.5	5.2	1,078.4	2,636.1	3,714.
1997	7.1	961.3	57.6	3.0	38.4	3.6	1.1	103.6	4.6	1,076.7	2,628.9	3,705.
1998	5.4	800.5	36.5	2.9	32.1	8.7	(s)	80.2	3.8	890.0	2,735.5	3,625.
1999	0.7	873.4	37.6	1.6	34.0	7.7	(s)	80.9	3.9	958.9	2,853.4	3,812.
2000	0.5	896.6	68.1	1.7	46.5	9.8	0.1	126.3	4.7	1,028.1	2,932.2	3,960.
2001	0.3	945.1	62.7	1.9	65.6	25.4	0.4	156.1	3.3	1,104.9	2,733.4	3,838.
2002	9.7	1,050.8	35.6	1.4	51.8	13.7	1.3	103.8	7.6	1,171.8 R 1,439.0	2,894.0	4,065.
2003	1.2	1,289.9	R 51.9	1.1	69.9	12.8	2.5	R 138.1	9.8	'` 1,439.0	2,671.5	R 4,110.
2004	8.3	1,398.0	59.1	1.4	80.2	14.3	1.6	156.7	10.6	1,573.6		4,498.
2005	9.6	1,638.0	106.4	2.5	58.5	19.1	0.2	186.6	16.0	1,850.2		4,954.
2006	0.5	1,654.4	129.2	2.9	63.7	9.4	0.1	205.3	15.7	1,875.9	3,344.5	5,220.
2007	11.2 R 22.4	1,640.7	119.9 R 150.3	1.0 R 1.0	68.4	9.4	_	198.7 R 255.9	19.0 R 23.6	1,869.7	3,513.9	5,383. R 5,720.
2008 2009	R 38.0	1,834.7 1,535.3	R 150.3 R 115.1	1.0 1.1	89.3 49.4	10.9 12.0	4.4	R 178.2	R 12.3	R 2,136.6	3,583.8 3,498.8	° 5,720.
	R 23.3	1,535.3 1,363.5	R 115.1	1.1 1.9		12.0 9.2	0.6 R 5.6	R 189.1	R 15.0	R 1,763.9 R 1,590.9	3,498.8	R 5,262. R 5,331.
2010				1.9	51.8					1,590.9	3,740.9	5,775.
2011	20.5	1,495.0	175.9	1.5	56.0	11.3	9.7	254.4	16.6	1,786.5	3,989.0	5,77

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Michigan

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year			,	,			Prices in	Dollars per Mill	ion Btu		,	,		
1970	0.55	0.53	0.54	0.53	0.68	1.41	2.71	0.54	1.81	1.35	1.44	0.71	3.74	1.0
1975	2.07	1.49	1.82	1.22	2.27	2.55	4.72	1.98	3.41	2.90	1.44	1.78	7.83	2.5
1980	2.27	1.82	2.04	2.87	5.56	5.22	10.09	3.23	7.97	6.66	1.43	3.35	13.18	_ 4.8
1985	2.08	2.00	2.03	4.95	6.38	8.79	9.10	4.39	R 9.78	R 8.36	1.43	R 4.64	16.75	R 6.9
1990	1.80	1.77	1.78	3.72	5.54	9.90	8.78	3.15	R 8.02	R 7.66	1.00	R 4.02	17.15	R 6.4
1995	1.57	1.71	1.67	3.48	4.66	7.67	8.46	2.57	R 7.47	R 6.96	1.24	R 3.67	15.02	R 5.8
1996	1.68	1.70	1.69	3.74	5.67	9.35	9.20	2.95	R 8.27	R 7.89	1.08	R 3.97	14.88	R 6.0
1997	1.75	1.72	1.73	3.86	5.43	9.11	9.10	3.08	R 7.21	R 7.05	1.11	R 4.06	14.56	R 6.1
1998	1.67	1.70	1.68	3.73	4.33	7.96	8.06	2.91	R 7.21	R 6.61	1.24	R 3.82	14.74	R 6.1
1999	1.74	1.69	1.72	3.54	5.76	8.16	8.66	2.85	R 7.28	R 7.01	1.38	R 3.80	14.79	R 5.9
2000	1.66	1.61	1.64	3.76	9.29	11.36	11.87	3.70	R 8.75	R 9.17	1.42	R 4.40	14.93	R 6.5
2001	1.73	1.62	1.67	4.64	7.34	12.05	11.28	4.16	R 8.94	R 9.07	1.92	R 4.79	14.90	R 6.8
2002	1.93	1.75	1.82	4.73	7.08	10.04	10.63	3.29	R 9.46	R 9.18	2.09	R 5.12	14.72	R 7.1
2003	1.93	1.81	1.85	5.36	8.46	12.42	12.16	4.39	R 9.04	R 9.42	1.62	R 5.50	14.55	R 7.6
2004	2.31	2.11	2.18	6.71	10.98	13.83	14.36	5.18	R 8.85	K 10.41	1.79	r 6 63	14.43	R 8.3
2005	3.37	2.80	3.03	8.50	15.06	17.08	17.60	6.70	R 11.55	R 13.58	2.71	R 8.53	15.61	R 10.0
2006	3.76	2.87	3.26	9.72	17.16	18.90	19.87	7.89	R 16.68	R 17.11	2.65	R 9.83	17.72	R 11.6
2007	3.70	2.96	3.27	9.26	18.58	21.22	21.99	8.59	R 17.31	K 18.12	2.52	R 10.08	18.96	R 12.2
2008	4.56	3.47	4.02	10.02	25.18	25.30	25.02	12.41	R 22.23	R 22.70	2.84	R 11.05	19.74	R 13.2
2009	5.67	4.27	5.03	9.43	14.90	19.52	18.13	7.98	R 19.13	<sup>R</sup> 17.71	R 2.66	R 10.46	20.47	R 13.0
2010	6.18	3.92	5.24	9.10	18.72	22.15	21.40	11.66	R 20.47	R 20.07	R 2.78	R 10.36	20.74	R 12.9
2011	7.32	4.10	6.03	8.16	25.26	24.56	27.37	15.63	23.17	24.00	2.79	10.98	21.46	13.6
_							Expendi	tures in Million	Dollars					
1970	73.4	99.3	172.7	136.5	33.3	4.3	39.2	12.0	121.7	210.6	4.5	524.3	317.2	841.
1975	290.3	158.8	449.1	362.3	115.9	11.2	46.9	32.6	198.7	405.3	4.6	1,221.3	764.8	1,986.
1980	250.1	198.2	448.3	700.3	155.7	49.7	51.3	56.3	525.9	838.9	10.8	1,998.3	1,367.4	3,365.
1985	149.7	195.2	344.9	884.9	163.4	264.8	57.0	30.5	R 418.4	R 934.1	12.7	R 2,177.0	1,880.0	R 4,057.
1990	51.3	158.6	209.9	1,041.2	127.7	232.9	45.0	20.1	R 418.8	R 844.4	18.8	R 2,114.8	1,999.1	r 4,113.
1995	59.1	122.8	181.9	841.7	93.6	128.3	57.8	3.3	R 434.0	R 717.0	39.1	R 1,779.7	1,695.7	R 3,475.
1996	60.0	121.6	181.7	928.1	128.2	175.5	68.1	3.6	R 420.5	R 795.9	35.2	R 1,940.7	1,707.2	R 3,648.
1997	63.6	101.1	164.8	933.0	125.9	74.6	60.3	3.9	R 565.4	R 830.1	32.5	R 1,960.4	1,714.8	R 3,675.
1998	79.0	86.0	165.0	801.0	103.7	30.4	46.1	1.7	R 528.3	R 710.1	35.2	R 1,711.4	1,761.8	R 3,473.
1999	128.5	77.8	206.4	842.4	164.4	65.4	45.9	1.6	R 558.0	R 835.3	40.7	R 1,924.7	1,832.6	R 3,757.
2000	91.0	80.8	171.8	875.1	219.3	118.9	65.6	8.4	R 601.5	R 1,013.8	42.1	R 2,102.8	1,850.1	R 3,952.
2001	76.8	88.6	165.4	1,013.0	149.1	102.2	107.8	3.6	R 504.4	R 867.0	43.8	R 2,089.2	1,691.2	R 3,780.
2002	51.7	80.6	132.3	1,080.0	្ន 113.9	121.0	106.9	3.3	R 523.2	R 868.3	36.5	R 2,117.0	1,638.3	R 3,755.
2003	53.2	84.9	138.1	1,114.2	R 159.1	R 128.4	127.7	17.0	R 544.8	R 976.9	43.7	R 2.273.0	1,923.9	K 4 196
2004	67.3	103.5	170.8	1,364.4	233.3	246.6	172.9	21.6	R 559.3	R 1,233.6	42.5	R 2,811.3	1,669.4	R 4,480.
2005	106.9	128.0	234.9	1,713.7	304.6	375.8	205.5	37.3	R 660.6	R 1,583.8	73.9	R 3,606.4	1,796.7	R 5,403.
2006	133.2	127.9	261.1	1,741.0	301.6	292.4	246.5	35.1	R 834.0	R 1,709.7	67.4	R 3,779.1	1,997.7	R 5,776.
2007	116.9	130.0	246.9	1,291.0	341.0	303.0	254.5	50.1	R 908.0	R 1,856.7	R 64.5	R 3,459.0	2,125.0	R 5,584.
2008	188.6	143.7	332.3	1,335.3	R 500.4	87.3	245.8	R 74.3	R 918.0	R 1,825.8	្ត 75.1	R 3,568.5	2,120.7	R 5,689.
2009	_ 144.7	92.0	_ 236.6	_ 1,132.2	R 267.9	65.0	_ 136.4	R 16.2	R 825.3	R 1,310.8	R 53.2	R 2,732.8	1,845.5	R 4,578.
2010	R 243.3	108.8	R 352.0	R 1,223.1	R 351.5	68.3	R 140.0	R 10.8	R 908.9	R 1,479.5	R 73.9	R 3,128.5	2,109.4	R 5,237.
2011	291.7	110.1	401.8	1,154.3	470.7	86.8	172.0	20.9	998.0	1,748.4	74.5	3,379.1	2,235.9	5,615.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Michigan

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
ear	,					Prices	in Dollars per Mil	lion Btu		,	1	"	
70	0.53	_	2.17	1.27	0.74	1.37	5.08	2.71	0.57	2.50	2.50	_	2
75	1.49	_	3.45	2.77	2.08	2.43	7.48	4.72	1.76	4.46	4.46	_	4
30	_	_	9.02	7.19	6.38	4.94	14.36 R 18.18	10.09	3.49	9.63 R 8.97	9.63 R 8.97	_	R
35 90	_	1.94	9.99 9.32	8.55 8.24	6.09 5.65	9.90 11.02	R 20.61	9.10 8.78	4.38 2.42	R 8.61	R 8.61	_	R
95		2.96	8.36	7.67	3.93	12.15	R 21.75	8.46	2.42	R 8.19	R 8.19	21.13	R
96	_	3.27	9.29	8.48	4.76	11.91	R 21.63	9.20	2.91	R 8.93	R 8.93	20.84	R
97	_	3.85	9.39	8.32	4.56	11.32	R 21.82	9.10	3.09	R 8.81	R 8.81	18.14	R
18	_	3.35	8.11	7.24	3.50	10.83	R 21.44	8.06	2.58	R 7 80	R 7 80	18.95	R
9	_	3.58	8.81	7.86	3.89	12.82	R 23 04	8.66	2.73	R 8.41	R 8 41	17.05	F
0	_	6.82	10.87	10.35	6.51	15.38	R 23.20	11.87	3.23	R 11.48	R 11.48	19.41	R
1	_	9.07	11.01	9.98	5.80	16.47	R 24.51	11.28	3.45	R 10.97	R 10.97	18.53	R ·
2	_	7.91	10.72	9.16	5.45	14.76	R 26.70	10.63	2.36	R 10.34	R 10.34	19.13	R
3	_	9.01	12.42	10.45	6.68	16.95	R 28.94	12.16	4.33	R 11.91	R 11.91	24.06	R
4	_	10.19	15.13	12.59	8.88	18.57	R 30.11	14.36	4.80	14.04	R 14.04	23.12	R
5	_	11.48	18.56	16.99	13.03	20.81	R 35.22 R 43.88	17.60	6.89	R 17.55 R 19.79	R 17.55 R 19.78	38.32 29.48	R R
5 7		10.80 5.96	22.31 23.70	19.03 20.19	14.94 16.47	22.46 24.66	R 47.16	19.87 21.99	7.46 7.90	R 21.68	R 21.68	29.48	R
/ 3	_	5.96 7.75	23.70	26.63	22.76	24.66	R 55.12	25.02	10.46	R 25.49	R 25.48	34.66	R
9	_	3.99	20.32	16.90	12.60	23.43	R 56.07	18.13	R 7.59	R 18.09	R 18.08	31.62	R
0	_	5.11	25.19	20.46	16.23	25.75	R 58.80	21.40	R 8.07	R 21.45	R 21.45	31.20	R
1	_	7.78	31.64	26.55	22.39	28.51	69.54	27.37	11.02	27.48	27.47	25.00	
						Exper	ditures in Millior	Dollars					
70	0.3	_	7.9	46.9	30.4	0.3	40.8	1,327.5	1.5	1,455.3	1,455.6	_	1,4
5	0.1	_	6.0	144.2	65.8	0.9	60.0	2,615.8	4.7	2,897.4	2,897.5	_	2,8
0	_	_	22.2	408.1	236.9	2.4	128.6	5,049.8	5.1	5,853.1	5,853.1	_	5,
5	_	<del></del>	10.1	614.1	223.6	11.0	R 148.2	4,376.0	2.7	R 5,385.8	R 5,417.7	_	R 5,
)	_	(s)	10.1	634.1	319.7	12.0	R 189.1	4,527.8	1.4	R 5,694.1	R 5,730.2		R 5,
5	_	0.2 0.3	9.8	809.9 935.5	196.3 243.9	11.2	R 190.4 R 183.7	4,813.9	1.6	R 6,033.0 R 6,619.4	R 6,033.3 R 6,619.7	0.3	R 6, R 6,
	_	0.3	10.1 9.3	935.5 960.6	243.9 245.1	10.2 8.8	R 195.8	5,233.8 5,265.0	2.2 1.0	R 6,685.6	R 6,685.8	0.4 0.3	R 6
7 3		0.2	6.8	891.7	179.1	33.4	R 201.4	4,771.5	1.3	R 6,085.2	R 6,085.8	0.3	R 6
9	_	0.8	12.7	996.3	201.0	17.3	R 218.7	5,410.7	0.6	R 6,857.5	R 6,858.2	0.3	R 6,
0	_	1.6	11.2	1,321.7	266.3	15.7	R 216.9	7,234.7	1.0	R 9,067.5	R 9,069.1	0.3	R 9.
ĺ	_	2.4	4.4	1,248.1	204.5	9.5	R 209.9	6,886.7	1.5	R 8.564.7	R 8.567.1	0.3	Ra
2	_	2.1	9.0	1.201.9	186.0	10.4	R 226.0	6,618.8	0.7	R 8.252.7	R 8,254.8	0.3	R 8.
3	_	2.9	5.6	R 1,409.6	102.1	R 13.8	R 226.5	7,392.6	5.4	R 9.155.6	R 9.158.6	0.3	R 9.
ļ	_	3.7	6.1	1,759.4	188.0	28.3	R 238.8	8,721.8	7.6	R 10 949 9	R 10 953 7	0.2	R 10
5	_	1.2	7.9	2,301.2	253.5	40.6	R 277.8	10,759.7	8.5	R 13,649.1	R 13,650.4	0.7	R 13,
5	_	1.2	7.6	2,634.3	349.4	19.9	R 337.2	11,986.5	10.9	R 15,345.7	R 15,346.8	0.4	R 15
7	_	0.6	9.0	2,754.5	492.3	26.3	R 374.2	13,053.2	14.3	R 16,723.8	R 16,724.4	0.5	R 16,
	_	1.3 1.0	10.1	R 3,218.2 R 1,969.6	598.8 305.0	31.7 20.4	R 406.1 R 371.4	14,286.3 10,227.8	R 14.4 R 6.4	R 18,565.7 R 12,907.0	R 18,566.9 R 12,908.0	0.6 0.6	R 18, R 12,
			6.4	'` 1 9h9 h	305 ()	2014	11:3714	10 22/ X	'' h 4	117 907 ()	117 908 ()	Uh	·· 12
8 9 0	_	R 1.3	R 15.0	R 2,522.4	337.1	19.9	R 432.7	R 11,960.6	R 12.5	R 15,300.2	R 15,301.6	0.5	R 15,

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Michigan

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	,			'	Prices in Dollars p	er Million Btu	-	,		
1970	0.36	0.42	0.65		0.63	0.63	0.36	_	1.92	0.3
1975	0.92	1.28	2.05	_	1.97	1.98	0.30	_	3.89	1.0
1980	1.56	2.74	6.07	_	4.10	4.24	0.49		6.94	1.7
1985	1.88	4.43	5.60	_	4.64	5.15	0.49	_	9.34	1.7
1990	1.60	2.11	4.60	_	2.89	3.26	0.79	0.46	8.37	1.4
1995	1.45	2.00	3.90		2.62	2.94	0.65	0.70	6.21	1.4
1996	1.40	2.69	4.87	0.97	2.91	3.26	0.59	0.70	6.37	1.3
1997	1.37	2.56	4.44	- 0.57	3.11	3.40	0.59	0.50	6.71	1.3
1998	1.33	2.32	3.16	0.94	2.69	2.70	0.65	0.61	7.87	1.4
1999	1.31	2.52	4.12	0.70	2.59	2.81	0.60	0.67	8.69	1.3
2000	1.30	3.90	5.91	0.65	3.35	3.77	0.61	0.67	16.78	1.5
2001	1.27	3.77	5.84	0.81	3.81	4.27	0.48	1.36	20.47	1.4
2002	1.30	3.52	5.13	0.91	2.37	2.97	0.43	1.64	8.94	1.3
2003	1.34	3.83	6.65	0.94	4.26	4.79	0.42	1.58	13.21	1.4
2004	1.38	4.35	8.30	0.87	4.55	5.42	0.42	1.46	13.84	1.5
2005	1.55	5.51	11.78	1.21	6.83	7.32	0.43	2.28	16.53	1.8
2006	1.64	5.95	14.40	1.31	7.20	8.29	0.40	2.32	17.32	1.7
2007	1.69	6.53	16.41	1.78	7.55	8.53	0.47	2.42	18.25	1.9
2008	1.93	8.62	24.38	1.46	10.59	12.86	0.51	2.66	18.28	2.4
2009	2.03	4.48	12.98	1.91	7.50	7.58	R 0.64	2.20	12.10	2.2
2010	2.09	4.90	16.76	1.70	8.93	9.51	0.78	2.40	13.31	2.2
2011	2.81	4.69	22.17	4.01	13.28	15.64	0.76	2.43	12.44	2.5
_					Expenditures in M	Million Dollars				
1970	173.4	27.2	3.6	_	17.9	21.5	1.5	_	6.7	230.
1975	456.8	60.7	18.4	_	174.9	193.2	22.2	_	24.9	757.
1980	832.3	53.2	27.5	_	248.2	275.7	85.1	_	138.9	1,385.
1985	1,138.3	20.6	21.1	_	15.2	36.3	115.0	_	15.5	1,325.
1990	1,061.0	145.6	9.1	_	20.9	30.0	179.7	4.2	1.1	1,421.
1995	972.6	209.6	9.3	_	18.1	27.4	167.9	13.8	122.9	1,514.
1996	952.8	328.8	8.5	(s)	22.6	31.1	166.2	13.8	46.2	1,539.
1997	932.8	319.3	8.1	_	20.1	28.2	134.8	11.3	77.5	1,503.
1998	967.8	305.4	8.6	0.6	27.6	36.8	85.7	13.7	54.4	1,463.
1999	930.2	338.3	12.1	0.3	34.5	46.9	91.3	14.5	26.4	1,447.
2000	905.7	491.2	12.9	(s)	35.4	48.3	119.6	17.1	76.1	1,658.
2001	880.3	496.9	12.6	(s)	27.5	40.1	132.9	34.1	5.2	1,589.
2002	861.6	518.8	16.0	0.4	22.9	39.3	138.4	40.7	7.3	1,606.
2003	898.1	400.9	18.8	0.3	30.9	50.0	121.8	39.2	56.5	1,566.
2004	950.7	588.7	19.0	0.1	31.8	50.9	135.0	36.9	97.0	1,859.
2005	1,113.7	731.4	25.5	1.2	47.2	74.0	146.7	53.0	94.8	2,213.
2006	1,140.4	656.5	25.3	1.7	10.5	37.5	122.2	53.8	21.1	2,031.
2007	1,219.5	819.7	28.2	2.7	25.1	56.0	154.0	53.5	104.7	2,407.
2008	1,377.3	817.7	40.8	2.1	14.3	57.1	_ 166.9	60.5	393.2	2,872.
2009	1,385.4	381.3	19.4	2.7	6.0	28.1	R 145.9	48.5	312.9	R 2,302.
2010	1,418.0	562.8	24.9	2.3	6.6	33.8	R 242.0	52.6	277.8	R 2,587.
2011	1,745.9	536.8	41.4	4.0	3.7	49.1	260.8	55.7	192.1	2,840.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Minnesota

							Primar	y Energy									
		Coal						Petroleum					Biomass		Florence		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			·					Prices	in Dollars p	er Million Btu		•					
970	0.53	0.42	0.43	0.66	1.08	0.75	1.79	2.97	0.59	1.38	2.02	_	0.98	1.28	0.34	6.10	1.8
975	1.80	0.68	0.83	1.17	2.51	2.09	3.72	4.63	1.80	2.97	3.59	0.24	1.32	2.13	0.53	8.64	3.1
980	_	1.11	1.11	2.85	6.72	6.47	5.89	9.55	3.52	_ 6.01	7.94	0.44	1.98	4.42	0.97	13.26	_ 6.9
985	_	1.51	1.51	5.13	7.57	5.93	8.38	9.73	4.05	R 7.13	R 8.49		2.17	5.31	1.32	15.81	R 8.3
990	_	1.31	1.31	3.87	7.94	5.68	9.13	9.56	2.50	R 5.60	R 8.40	0.48	1.27	R 4.55	1.12	15.68	R 8.0
995	_	1.21	1.21	3.73	6.99	4.00	7.95	9.46	2.41	R 5.65	R 7.83	0.48	1.22	R 4.42	1.25	16.40	R 7.7
996	_	1.12	1.12	4.39	7.93	4.79	9.81	10.50	2.98	R 5.32	R 8.70	0.48	1.12	4.95	1.25	16.30	R 8.2
997	_	1.14	1.14	4.58	7.80	4.65	9.51	10.45	3.07	R 5.58	R 8.63	0.47	1.05	R 5.06	1.35	16.48	R 8.4
998	_	1.13	1.13	4.13	6.63	3.54	7.95	9.11	2.04	R 5.28 R 5.34	R 7.48	0.48	1.15	R 4.47	1.36	16.78	R 7.8 R 8.2
999	_	1.16	1.16	4.26	7.26	4.03	8.00	9.70	2.26	R 6.44	R 7.92		1.26	R 4.74 R 6.23	1.32	17.12	R 9.8
000 001	_	1.16	1.16	5.86	9.97 9.61	6.53	11.17	12.28	3.84	R 6.29	R 10.37 R 10.24	0.45 0.47	1.42	R 6.63	1.87 2.14	17.26	R 10.4
		1.06	1.06	7.19	8.88	5.83	12.41	12.01	3.82	R 6.79	R 9.64	0.47	1.95 1.97	R 5.69		17.55	R 9.5
002 003	_	1.10 1.11	1.10 1.11	5.50 7.43	9.85	5.50 6.44	10.11 12.29	11.24 12.49	3.13 4.58	R 6.71	R 10.68	0.46	1.85	R 6.55	1.30 1.37	17.04 17.66	R 10.8
003		1.11	1.11	8.24	12.04	8.90	13.86	14.63	5.03	R 6.90	R 12.58	0.44	1.05	R 7.65	1.55	18.32	R 12.1
004	_	1.18	1.11	9.93	16.47	13.02	16.67	17.51	6.39	R 7.59	R 15.64	0.44	2.75	R 9.47	2.35	19.43	R 14.4
006	_	1.18	1.18	9.86	18.88	14.70	18.49	20.11	7.96	R 11.41	R 18.29	0.46	2.73	R 10.56	2.33	20.51	R 16.0
007		1.55	1.55	9.31	20.69	16.16	20.57	22.21	8.06	R 13.44	20.25	0.40	R 2.51	R 11.29	2.47	21.85	R 17.0
008	_	1.73	1.73	9.99	R 26.46	22.79	24.45	25.01	R 10.50	R 15.42	R 24.13	0.48	R 2.96	R 12.88	2.65	22.89	18.9
009	_	R 1.73	R 1.73	7.30	17.15	12.70	19.64	18.70	R 7.53	R 16.17	R 17.62	0.40	R 2.58	R 9.50	2.21	23.91	R 15.1
010	_	R 1.82	R 1.82	7.00	20.92	16.39	21.13	22.32	R 8.60	R 18.01	R 21.03	0.71	R 2.97	R 10.77	2.41	24.72	R 16.8
011	_	2.01	2.01	7.01	26.57	22.76	24.05	28.78	13.74	19.41	26.70	0.90	3.29	13.10	2.50	25.43	19.6
								Exper	ditures in N	Million Dollars							
970	8.6	68.2	76.9	220.6	140.5	14.7	60.7	688.9	14.9	67.2	986.8		3.8	1,288.9	-66.2	427.5	1,650.
970 975	45.4	113.9	159.3	381.4	355.7	66.5	129.0	1,172.9	38.4	137.2	1,899.8	25.5	5.7	2,474.2	-146.6	769.9	3,097.
980	45.4	269.7	269.7	785.0	837.2	188.3	167.3	2,319.4	56.3	209.9	3,778.3	48.6	14.3	4,919.9	-335.3	1,481.2	6,065
985	_	340.9	340.9	1,283.0	876.8	261.4	164.3	2,314.7	15.8	R 309.2	R 3,942.2	61.4	18.8	R 5,754.5	-440.3	2.062.8	R 7,377
990	_	427.9	427.9	1,066.5	905.7	164.0	199.0	2,399.4	11.9	R 301.2	R 3,981.2	61.2	33.3	R 5,639.0	-505.9	2,491.4	R 7,624
995	_	407.8	407.8	1,241.4	937.6	226.1	284.7	2,679.9	5.8	R 320.5	R 4.454.5	66.2	47.3	R 6.399.2	-622.5	2,983.1	R 8.759
996	_	397.5	397.5	1,536.1	1,108.6	288.7	434.4	3,004.9	8.3	R 319.8	R 5,164.8	60.4	42.0	R 7.398.2	-613.6	3,017.3	R 9,802
997	_	390.9	390.9	1,536.7	1,078.5	287.3	362.3	3,037.8	8.3	R 342 8	R 5,117.0	53.9	39.3	R 7,367.0	-655.0	3.089.7	R 9,801
998	_	402.2	402.2	1,286.2	949.9	215.0	216.2	2,760.1	3.1	R 327.4	R 4,471.8	58.1	39.1	R 6,497.7	-682.3	3,206.1	R 9,021
999	_	395.2	395.2	1,379.8	1,011.2	287.7	258.0	3,028.7	3.7	R 370.3	R 4.959.6	66.4	41.8	R 7 053 2	-655.0	3,311.6	R 9 709
000	_	434.1	434.1	1,996.7	1,442.8	492.2	408.4	3,909.6	16.7	R 423.8	R 6,693.4	61.2	52.9	R 9,726.0	-979.5	3,477.2	R 12,223
001	_	375.5	375.5	2,306.7	1,398.2	383.0	412.6	3,894.7	17.3	R 370 5	R 6.476.3	57.3	67.3	R 9 902 8	-1,083.3	3,601.4	R 12.421
002	_	396.4	396.4	1,904.9	1,273.5	345.3	417.5	3,718.0	14.0	R 355.5	R 6,123.7	66.3	59.0	R 8.751.9	-683.7	3,580.1	R 11,648
003	_	435.5	435.5	2,592.1	R 1,453.4	437.7	R 494.3	4,202.5	28.2	R 384.5	R 7,000.5	60.8	50.2	R 10,312.7	-763.1	3,765.6	R 13.315.
004	_	420.8	420.8	2,771.2	1,855.9	630.8	593.9	4,945.5	45.5	R 408.3	R 8,479.8	60.7	62.1	R 12,085.1	-839.4	3,921.5	R 15.167.
005	_	446.4	446.4	3,417.4	2,536.2	934.5	685.3	5,910.0	67.6	R 486.5	R 10,620.2	62.2	104.6	R 15,258.3	-1,333.4	4,334.2	R 18,259.
006	_	476.3	476.3	3,263.3	2,862.3	981.5	706.7	6,759.9	41.8	R 681.6	R 12.033.9	63.4	_ 102.4	R 16.602.0	-1,386.2	4,624.6	R 19,840.
007	_	568.0	568.0	3,424.0	3,293.4	1,033.3	786.3	7,491.6	66.7	K 758.5	K 13 429 7	69.7	R 114.1	R 18.237.4	-1,523.7	5,035.1	R 21.748.
800	_	R 622.7	R 622.7	4,057.1	R 4,092.9	1,323.1	878.3	8,207.4	R 133.1	R 718.3	R 15,353.1	64.8	R 136.7	R 20,781.8	-1,438.1	5,313.6	R 24,657.
009	_	R 567.1	R 567.1	2,788.5	R 2,313.1	662.3	758.2	5,975.0	R 31.9	R 638.9	K 10.379.3	92.1	R 117.5	R 14,286.8	-1,126.3	5,165.5	R 18,325.
010	_	R 573.0	R 573.0	R 2,797.8	R 3,075.1	843.6	638.9	R 7,172.8	R 31.1	R 715.1	R 12,476.7	118.1	R 159.0	R 16,477.9	-1,250.5	5,653.0	R 20,880.
011	_	635.5	635.5	2,791.3	4,084.8	1,209.3	734.9	8,806.6	44.5	749.2	15,629.3	112.4	166.7	19,672.9	-1,233.0	5,876.3	24,316.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Minnesota

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	,			'		Prices	n Dollars per M	illion Btu	,				
970	0.62	0.74	1.08	0.75	1.79	2.97	0.56	1.40	2.04	1.00	1.50	6.10	1.8
975	1.35	1.21	2.51	2.09	3.72	4.63	1.75	2.99	3.62	1.32	2.63	8.64	3.1
980	1.84	2.88	6.73	6.47	5.89	9.55	3.36	6.01	7.96	1.98	5.97	13.26	6.9
985	2.14	5.14	7.58	5.93	8.38	9.73	4.05	R 7.13	R 8.49	2.17	7.09	15.81	R 8.3
990	2.01	3.91	7.96	5.68	9.13	9.56	2.50	R 6.03	R 8.47 R 7.90	1.54	R 6.52 R 6.08	15.68	R 8.0
995	1.84	3.78	7.01	4.00	7.95	9.46	2.41 2.98	R 6.09 R 5.87	R 8.80	1.43	R 6.08	16.40	R 7.7 R 8.2
996 997	1.52 1.66	4.42 4.62	7.95 7.83	4.79 4.65	9.81 9.51	10.50 10.45	3.08	R 6.27	R 8.74	1.33 1.28	R 6.91	16.30 16.48	R 8.2
998	1.60	4.02	6.65	3.54	7.95	9.11	2.04	R 5.80	R 7.56	1.41	R 6.11	16.78	R 7.8
999	1.67	4.32	7.29	4.03	8.00	9.70	2.26	R 5 92	R 8 02	1.55	R 6.46	17.12	R 8.2
000	1.58	5.90	10.00	6.53	11.17	12.28	3.84	R 7.11	R 10.48	1.73	R 8.44	17.12	Rgg
001	1.67	7.26	9.63	5.83	12.41	12.01	3.87	R 6 95	K 10 35	2.17	R 8 92	17.55	R 10.4
002	1.67	5.57	8.89	5.50	10.11	11.24	3.13	R 7 67	R 9 74	2.32	R 7 99	17.04	R 9.5
003	1.69	7.48	9.88	6.44	12.29	12.49	4.60	R 7.70	R 10.81	2.19	<sup>K</sup> 9.37	17.66	R 10.8
004	1.75	8.28	12.07	8.90	13.86	14.63	5.05	R 7.80	12 72	2.25	R 10.84	18.32	R 12.1
005	2.09	9.99	16.52	13.02	16.67	17.51	6.46	R 8.43	R 15.81	3.27	R 13.35	19.43	R 14.4
006	2.29	9.96	18.91	14.70	18.49	20.11	7.95	R 12.32	K 18 43	3.27	R 15.04	20.51	R 16.0
007	2.19	9.53	20.76	16.16	20.57	22.21	8.15	R 13.90	R 20.33	R 3.32	R 15.97	21.85	R 17.0
800	R 2.68	10.05	R 26.49	22.79	24.45	25.01	R <sub>10.55</sub>	R 15.95	R 24.20	R 3.99	R 18.08	22.89	_ 18.9
009	R 2.84	7.35	17.17	12.70	19.64	18.70	R 7.54	R 16.17	R 17.63	R 3.70	R 13.23	23.91	R 15.1
010 011	R 2.60 2.96	7.10 7.10	20.93 26.58	16.39 22.76	21.13 24.05	22.32 28.78	R 8.60 13.74	R 18.01 19.41	R 21.03 26.71	R 3.74 4.07	R 15.06 18.27	24.72 25.43	R 16.8 19.6
	2.96	7.10	20.58	22.76	24.05				20.71	4.07	18.27	25.43	19.0
_						Expen	ditures in Millio	n Dollars					
970 975	33.8 74.4	205.3 367.2	137.8 346.8	14.7 66.5	60.7 129.0	688.9 1,172.9	11.0 28.0	66.9 137.1	979.9 1,880.2	3.7 5.6	1,222.7 2,327.5	427.5 769.9	1,650 3,097
980	38.7	769.1	831.5	188.3	167.3	2,319.4	46.1	209.9	3,762.5	14.2	4,584.6	1,481.2	6,065
985	54.4	1,278.3	875.1	261.4	164.3	2,314.7	15.8	R 309.2	R 3,940.5	18.8	R 5,314.2	2,062.8	R 7,377
990	54.2	1,056.1	902.9	164.0	199.0	2,399.4	11.9	R 297.8	R 3,975.1	28.5	R 5,133.1	2,491.4	R 7,624
995	59.1	1,226.6	934.4	226.1	284.7	2,679.9	5.8	R 317 3	R 4.448.2	42.9	K 5 776 7	2,983.1	K 8 759
996	65.0	1,524.5	1,104.7	288.7	434.4	3,004.9	8.3	R 315.8	R 5,156.8	38.4	R 6 784 6	3,017.3	R 9.802
997	49.9	1,521.6	1,071.3	287.3	362.3	3,037.8	8.2	R 337.9	<sup>R</sup> 5,104.9	35.7	K 6.712.0	3,089.7	K 9.801
998	61.3	1,254.3	946.1	215.0	216.2	2,760.1	3.1	R 323.4	R 4,464.0	35.7	K 5 815 4	3,206.1	R 9,021
999	61.2	1,349.1	1,005.9	287.7	258.0	3,028.7	3.7	R 365.5	R 4,949.5	38.5	R 6,398.2	3,311.6	R 9,709
000	63.9	1,951.5	1,433.4	492.2	408.4	3,909.6	16.7	R 421.6	R 6,681.7	49.3	K 8.746.5	3,477.2	R 12,223
001	40.8	2,250.2	1,390.4	383.0	412.6	3,894.7	16.3	R 368.2	R 6,465.2	63.2	R 8,819.5	3,601.4	R 12,421
002	43.8	1,855.3	1,270.6	345.3	417.5 B 404.0	3,718.0	13.9	R 352.5	R 6,117.7	51.3	R 8,068.1	3,580.1	R 11,648
003 004	40.5 43.6	2,483.7 2,679.2	R 1,446.5	437.7 630.8	R 494.3 593.9	4,202.5	27.1 43.6	R 380.6 R 405.2	R 6,988.7 R 8,469.7	36.6 53.3	R 9,549.6 R 11,245.7	3,765.6	R 13,315 R 15,167
004	43.6 54.5	2,679.2 3,175.9	1,850.7 2,521.8	934.5	685.3	4,945.5 5,910.0	43.6 65.1	R 483.7	R 10,600.4	94.0	R 13,924.9	3,921.5 4,334.2	R 18,259
006	58.9	3,046.4	2,850.6	981.5	706.7	6,759.9	40.7	R 679.4	R 12,018.9	91.7	R 15,215.8	4,624.6	R 19,840
000	59.2	3,172.3	3,256.6	1,033.3	786.3	7,491.6	63.9	R 756.4	K 13.388.0	R 94 0	R 16,713.6	5,035.1	R 21,748
008	R 72.8	3,827.2	R 4,073.2	1,323.1	878.3	8,207.4	R 132 0	R 716.4	R 15,330.4	R 113.2	R 19.343.7	5,313.6	R 24,657
009	R 66.4	2,633.2	R 2,303.4	662.3	758.2	5,975.0	R 31.7	R 638.9	R 10,369.5	R 91.4	R 13,160.5	5,165.5	R 18,325
010	R 66.9	R 2,580.7	R 3,068.9	843.6	638.9	R 7,172.8	R 31.1	R 715.1	R 12,470.4	R 109.5	R 15,227.4	5,653.0	R 20,880
011	75.2	2,623.7	4,077.7	1,209.3	734.9	8,806.6	44.5	749.2	15,622.2	118.7	18,439.9	5,876.3	24,316

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Minnesota

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	'		'	1	Prices in Dollars p	er Million Btu	'			
1970	1.55	1.09	1.26	1.52	2.00	1.54	0.61	1.28	7.30	2.1
1975	3.04	1.57	2.55	2.91	4.22	3.14	1.20	2.16	9.90	3.0
1980	4.32	3.24	7.20	8.02	7.34	7.25	3.06	4.47	16.06	6.
1985	4.10	5.78	7.79	8.00	7.79	7.79	3.46	6.18	19.01	9.
1990	3.46	4.61	7.75	8.35	8.35	7.96	3.56	5.36	19.94	9.
1995	3.48 3.41	4.74 5.37	6.15 6.98	5.04	8.08 10.11	7.09 8.65	2.90 3.32	5.19	21.01 20.89	9. 9.
1996 1997	3.41	5.37 5.66	6.98	6.09 5.70	9.59	8.40	3.32	6.08 6.25	20.89	9. 10.
1998	3.60	5.38	5.67	4.37	7.78	6.71	2.87	5.62	21.47	10.3
1996	3.55	5.46	5.94	3.40	7.76	7.08	2.94	5.75	21.47	10.
2000	3.53	7.03	8.88	9.31	11.04	10.21	4.41	7.64	22.03	11.
2001	3.71	8.64	8.62	9.32	12.57	10.88	4.22	9.03	22.31	12.8
2002	3.49	6.56	8.07	8.56	10.25	9.34	3.82	7.03	21.95	11.3
2003	3.81	8.51	9.35	10.14	12.23	R 11.12	4.59	8.99	22.42	R 12.
2004	3.92	9.43	11.00	11.25	13.78	12.67	5.21	10.02	23.22	13.8
2005	4.31	11.07	15.26	15.56	16.18	15.85	6.91	11.89	24.26	15.
2006	5.15	11.48	17.42	19.78	18.02	17.83	7.96	12.58	25.48	16.8
2007	4.62	10.92	19.87	22.43	19.99	19.95	8.73	12 46	26.90	17.0
2008	R	11.03	23.54	23.58	23.96	R 23.82	10.83	R 13.22	28.53	R 17.8
2009	R	8.73	16.34	23.85	19.66	<sup>R</sup> 18.94	8.07	R 10.33	29.43	R 16.2
2010	R	8.67	19.03	25.38	20.69	R 20.28	R 9.51	R 10.68	31.04	R 17.4
2011	_	8.76	27.32	28.72	24.00	24.75	11.43	11.47	32.13	18.2
_					Expenditures in N	lillion Dollars				
1970	10.5	111.5	52.9	10.3	50.3	113.5	1.1	236.6	225.0	461.
1975	4.1	179.5	107.6	9.2	100.5	217.3	2.2	403.1	344.1	747
1980	2.7	333.8	249.5	5.2	84.7	339.4	7.6	683.4	643.8	1,327
1985	3.8	618.7	180.2	6.2	73.7	260.1	11.0	893.6	860.3	1,753
1990 1995	2.2 2.4	495.3 618.1	169.0 110.5	1.4 1.4	96.5	266.9 253.5	12.7 9.1	777.0 883.1	1,010.6 1,216.6	1,787 2.099
1995	2.4	777.5	140.3	2.1	141.6 237.7	380.2	10.9	1,169.6	1,210.0	2,099
1996	0.8	742.3	117.9	1.7	213.4	333.0	8.5	1,169.6	1,235.0	2,392
1998	0.8	605.3	83.9	1.7	120.3	206.0	6.5	818.1	1,273.0	2,091
1999	0.1	661.3	72.8	0.6	149.8	223.2	6.8	891.5	1,334.3	2,225
2000	(s)	925.5	118.6	1.7	236.5	356.9	11.1	1,293.5	1,400.1	2,693
2001	(s)	1,091.6	114.8	9.9	235.8	360.5	10.6	1,462.7	1,476.5	2,939
2002	0.8	893.8	104.2	0.8	185.0	290.0	9.8	1.194.3	1,531.5	2.725
2003	(s)	1,183.6	R 131.5	1.0	276.1	R 408.6	12.4	R 1,604.7	1,579.1	R 3,183
2004	(s)	1,262.5	150.7	1.8	283.9	436.4	14.4	1,713.2	1,624.4	3,337
2005	0.5	1,441.9	173.9	2.4	322.7	499.0	23.3	1,964.6	1,799.4	3,764
2006	0.7	1,367.2	156.4	2.0	338.2	496.6	23.8	1.888.3	1,905.1	3.793
2007	0.6	1,435.3	_ 178.7	_ 1.4	391.8	_ 571.9	R 28.8	R 2 036 6	2,078.5	R 4 115
2008	R	1,574.8	R 234.5	R 1.1	487.8	R 723.4	R 40.0	R 2.338.3	2,176.4	R 4.514
2009	R	1,198.5	<sup>R</sup> 96.9	2.4	405.5	<sup>R</sup> 504.8	R 35.7	K 1,739.0	2,212.3	K 3.951
2010	R	1,077.4	R 129.6	2.9	402.2	<sup>R</sup> 534.7	R 36.8	R 1,648.9	2,379.1	R 4,028
2011	<del>-</del> -	1,107.7	156.7	2.1	480.8	639.6	45.2	1,792.4	2,469.5	4,261

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Minnesota

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	·					Prices in Dollars p	er Million Btu					
1970	0.47	0.69	1.05	0.89	1.18	2.97	0.58	1.13	0.61	0.76		1.44
975	0.87	1.16	2.34	2.54	2.53	4.63	1.97	2.59	1.20	1.38		2.55
980	1.77	2.89	6.60	_	4.67	9.55	4.48	6.73	3.06	3.45		5.35
985	2.07	5.18	6.27	8.00	8.29	9.73	4.10	6.56	3.46	5.36		7.80
990	1.97	3.96	5.57	8.35	9.38	9.56	2.50	7.49	2.90	4.54		7.60
1995	1.81	3.93	4.39	5.04	7.82	9.46	2.41	5.40	2.22	3.94		7.56
996	1.51	4.55	5.51	6.09	9.48	10.50	2.98	6.71	2.58	4.67		7.99
1997	1.65	4.71	5.31	5.70	10.02 8.94	10.45 9.11	3.09	8.03	2.59	5.10		8.44
1998 1999	1.60 1.67	4.31 4.36	4.20 4.77	4.37 3.40	8.94 8.37	9.11	2.04 2.26	6.71 5.70	2.18 1.95	4.60 4.46		8.51 8.51
2000	1.58	6.01	7.25	9.31	11.12	12.28	3.97	8.40	3.00	6.20		9.76
2001	1.67	7.43	7.00	9.32	12.56	12.01	4.18	8.18	3.18	7.48		11.57
2002	1.66	5.53	6.37	8.56	9.28	11.24	3.44	6.99	2.84	5.57	17.38	9.96
2003	1.69	7.54	7.48	10.14	11.57	12.49	4.62	R 9.54	3.63	7.76		11.56
2004	1.75	8.37	9.41	11.25	13.58	14.63	5.07	9.52	3.82	8.45		12.37
2005	2.08	10.04	14.27	15.56	16.42	17.51	6.69	13.56	5.25	10.25		13.92
2006	2.28	10.14	16.65	19.78	18.23	20.11	7.83	17.71	4.98	11.07		15.02
2007	2.18	9.94	18.78	22.43	19.68	22.21	8.63	19.90	5.74	10.94	21.92	15.52
2008	2.18 R 3.82	10.28	24.41	23.58	23.44	25.01	12.46	R 23.40	6.84	R 11.83	23.09	R 16.26
2009	R 4.44	7.73	14.45	23.85	18.78	18.70	8.03	R 15.91	R 5.25	8.65		14.45
2010	R 3.73	7.52	18.23	25.38	19.76	22.32	10.04	R 19.02	R 5.83	R 8.80		R 15.47
2011	4.08	7.39	24.69	28.72	21.93	28.78	15.76	24.51	7.00	9.43	25.28	15.91
_						Expenditures in l	Million Dollars					
970	2.5	53.2	10.7	1.3	4.3	3.7	1.4	21.5	(s)	77.3		161.0
975	2.7	104.2	24.1	1.7	8.7	8.6	2.8	46.0	(s)	152.9		324.6
980	4.2	183.6	55.5	_	7.8	17.1	0.9	81.3	0.2	269.2		522.1
985	6.8	400.2	104.0	1.1	11.4	17.1	5.8	139.3	0.3	546.8		993.6
990	5.0	310.2	35.4	0.2	15.8	78.8	4.1	134.3	1.5	451.7		983.9
1995	8.4	360.7	22.0	0.7	19.9	2.5	1.7	46.8	1.5	417.4		1,069.1
996	3.6	456.2	32.5	0.9	32.4	2.7	2.6	71.2	1.7	532.8		1,207.2
1997 1998	2.8	442.7 361.5	27.0 20.6	0.8 0.8	32.4 20.1	55.1 46.9	3.1 2.1	118.4 90.5	1.6 1.3	565.6 454.4		1,250.7 1,163.9
1998	1.1 0.4	391.0	20.6	0.8	23.3	46.9 2.5	2.1	53.1	1.3	454.4 445.8		1,163.9
2000	0.4	581.7	24.7 37.5	2.8	23.3 34.7	3.2	3.4	81.7	2.1	445.6 665.6		1,100.7
2000	0.1	705.7	46.2	1.9	34.7	3.2	5.7	91.4	2.1	799.4		2,046.3
2002	2.7	581.4	_ 30.4	1.1	24.4	3.1	4.2	63.2	2.2	649.5		1,847.2
2002	2.1 (e)	771.0	R 33.1	0.8	42.9	51.6	9.9	R 138.4	2.7	R 912.1	1,256.9	R 2,169.0
2004	(s) (s)	813.8	44.1	0.7	38.9	4.0	14.3	101.9	3.0	918.8		2,206.1
2005	2.7	974.5	83.2	1.3	44.6	4.8	12.8	146.8	4.4	1,128.4		2,576.3
2006	3.4	898.7	64.5	1.3	47.5	144.6	11.6	269.6	4.7	1,176.4		2,732.8
2007	2.4	925.5	79.5	1.3	43.8	109.1	4.8	238.6	5.6	1 172 1	1 684 2	2 856 2
2008	2.4 R 4.1	1,047.0	R 132 6	R 0.9	86.2	112.4	R 14 6	R 346 6	R <sub>71</sub>	R 1.404.9	1.780.9	R 3.185.8
2009	R <sub>A</sub> 3	765.9	R 87.9	0.4	56.9	63.6	<sup>R</sup> 9.6	<sup>R</sup> 218.5	R 5.7	<sup>K</sup> 994.3	1,766.0	R 2,760.4
2010	R 2.8	683.7	R 85.9	0.9	50.9	R 79.9	R 11.5	R 229.0	R 6.7	R 922.3	1,887.1	R 2,809.4
2011	2.6	703.9	150.2	0.5	67.4	94.6	13.1	325.8	7.6	1,040.0		2,969.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Minnesota

L						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu			,		
1970	0.53	0.47	0.49	0.42	0.83	1.22	2.97	0.55	0.96	1.18	1.43	0.79	4.17	1.1
1975	1.80	0.87	1.33	0.83	2.39	2.66	4.63	1.74	2.43	2.67	1.43	1.73	6.73	2.3
980	_	1.77	1.77	2.51	5.66	4.93	9.55	2.97	4.45	5.24	1.39	3.58	11.22	5.0
985	_	2.07	2.07	4.04	6.37	8.96	9.73	4.10	R 5.75	R 6.67	1.39	_ 4.99	12.65	_ 6.9
990	_	1.97	1.97	2.96	6.51	10.09	9.56	2.50	R 4.27	R 5.85	0.99	R 3.96	12.14	R 6.1
995	_	1.81	1.81	2.42	5.21	7.70	9.46	2.41	R 4.47	R 5.45	1.23	R 3.46	12.61	R 5.7
1996	_	1.51	1.51	2.92	6.31	9.40	10.50	2.98	R 4.33	R 5.98	1.04	R 3.76	12.50	R 5.9
1997	_	1.65	1.65	3.22	6.01	9.15	10.45	3.09	R 4.66 R 4.20	R 6.11 R 5.04	1.04	R 4.03 R 3.37	12.70	R 6.2
1998	_	1.60	1.60	2.83	4.72	7.99	9.11	2.04	R 4.32	R 5.20	1.24	R 3.51	13.05	R 5.9 R 6.0
1999		1.67	1.67 1.58	2.92	5.06	8.19	9.70	2.26	R 5.51	R 7.21	1.38	R 4.73	13.37	R 7.0
2000 2001	_	1.58 1.67	1.58	4.36 5.10	7.93 7.60	11.41 12.10	12.28 12.01	3.97 4.18	R 5.10	R 7.21	1.43 1.95	R 5.28	13.40 12.73	R 6.9
2001	_	1.66	1.66	4.15	6.67	10.09	11.24	3.44	R 5.47	R 7.18	2.09	R 5.01	11.92	R 6.6
2002	_	1.69	1.69	5.83	7.47	12.48	12.49	4.62	R 5.63	R 7.59	1.62	R 5.93	12.77	R 7.5
2003		1.75	1.75	6.52	10.26	13.89	14.63	5.07	R 5.68	R 9.05	1.78	6.79	13.57	8.3
2004		2.08	2.08	8.39	14.85	17.16	17.51	6.69	R 6.12	R 11.00	2.70	R 8.43	14.71	_R 9.8
2005	_	2.28	2.28	7.96	17.31	18.99	20.11	7.83	_R 9.61	R 13.88	2.62	R 9.41	15.50	R 10.8
2007		2.18	2.18	7.50	19.28	21.32	22.21	8.63	R 10.92	R 15.49	2.48	9.78	16.67	R 11.3
2008	_	2.63	2.63	8.84	26.26	25.42	25.01	12.46	R 11.98	R 19.24	R 2.80	R 11.38	17.22	R 12.6
2009		2.77	2.77	5.49	15.80	19.65	18.70	8.03	R 12.01	R 14.92	R 2.61	R 8.34	18.34	R 10.3
2010	_	2.57	2.57	5.52	19.56	22.33	22.32	10.04	R 13.29	R 17.43	2.72	R 8.76	18.43	R 10.7
2011	_	2.93	2.93	5.49	25.52	24.76	28.78	15.76	13.71	21.00	2.73	9.87	18.96	11.8
							Expendi	ures in Million	Dollars					
1970	8.6	12.2	20.8	40.6	37.5	5.6	56.3	9.4	32.9	141.9	2.5	205.7	118.8	324.
1975	45.4	22.2	67.6	83.5	111.0	18.8	76.1	19.0	88.2	313.2	3.4	467.7	254.2	721.
1980	_	31.9	31.9	251.7	188.2	73.5	67.1	22.0	_ 126.6	477.3	6.5	767.4	584.6	_ 1,351.
1985	_	43.8	43.8	259.4	184.4	74.4	87.8	6.2	R 214.3	R 567.1	7.6	R 878.8	755.7	R 1,634
1990	_	47.0	47.0	250.7	207.8	84.3	56.1	7.9	R 184.2	R 540.3	14.3	R 852.8	948.6	r 1,801
1995	_	48.3	48.3	247.8	182.4	117.3	58.8	4.1	R 207.2	R 569.9	32.2	R 898.2	1,114.8	R 2,013
1996	_	60.3	60.3	290.7	238.8	157.8	36.7	5.7	R 208.0	R 647.0	25.8	R 1,023.7	1,119.8	R 2,143
1997	_	46.3	46.3	336.5	223.8	110.6	100.6	5.0	R 223.5	R 663.4	25.6	R 1,071.8 R 892.0	1,169.6	R 2,241.
1998	_	59.9	59.9	287.5	173.0	75.2	58.9	1.0	R 208.6	R 516.7	27.9	N 892.0	1,223.7	R 2,115.
1999	_	60.6	60.6	296.6	155.8	84.6	51.9	1.5	R 240.3	R 534.0	30.3	R 921.6	1,234.5	R 2,156.
2000	_	63.8	63.8	444.0	224.2	136.8	63.7	8.3	R 292.7	R 725.7	36.2	R 1,269.7	1,285.6	R 2,555.
2001	_	40.8	40.8	452.6	227.9	141.7	91.7	7.1	R 238.0 R 221.5	R 706.4 R 711.4	50.3	R 1,250.1 R 1,170.8	878.1	R 2,128 R 2,021
2002 2003	_	40.4	40.4 40.5	379.8	194.5 R 244.3	207.4 R 169.7	82.7 88.4	5.4	R 250.9	R 768.6	39.3 21.5	R 1,359.3	850.8 929.6	R 2,021.
2003	_	40.5 43.6	40.5	528.7 602.4	349.6	264.1	106.8	15.3 20.1	R 267.1	R 1,007.7	35.9	R 1,689.7	1,009.0	R 2,698.
2004	_	51.3	51.3	759.4	496.2	310.1	118.7	44.8	R 320.7	R 1,290.5	66.4	R 2,167.6	1,009.0	R 3,253
2005	_	51.3 54.8	51.3 54.8	780.3	533.5	313.5	128.8	44.6 18.7	R 484.7	R 1,479.3	63.1	R 2,377.6	1,161.3	R 3,538
2006		56.3	56.3	811.3	578.0	341.9	171.1	41.1	R 541.7	R 1,673.8	59.6	R 2,601.0	1,161.3	R 3,871.
2007	_	68.7	68.7	1,205.1	R 919.7	285.4	120.5	R 91.5	R 484.9	R 1,902.1	66.1	R 3,241.9	1,354.6	R 4,596
2008	_	62.1	62.1	668.5	R 498.0	285.3	96.3	R 16.1	R 421.5	R 1,317.3	R 50.0	R 2,097.9	1,185.4	R 3,283
2010	_	R 64.0	R 64.0	R 819.3	R 765.8	171.6	R 151.7	R 11.9	R 467.2	R 1,568.3	R 66.0	R 2,517.6	1,385.1	R 3,902
		72.6	72.6	812.0	1,004.3	171.6	198.0	24.4	469.9	1,869.2	65.9	2,819.7	1,475.3	4,295.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Minnesota

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	,			,		Prices	in Dollars per Mil	lion Btu	,	,	,	,	
1970	0.47	_	2.17	1.24	0.75	1.18	5.08	2.97	0.57	2.64	2.64	_	2.64
1975	0.87	_	3.45	2.67	2.09	2.53	7.48	4.63	1.70	4.13	4.13	_	4.13
1980	_	_	9.02	7.16	6.47	4.67	14 36	9.55	3.81	8 88	8 88	_	8.88
1985	_	_	9.99	8.68	5.93	10.12	<sup>R</sup> 18.18	9.73	3.91	R 9.16	<sup>R</sup> 9.17	_	R 9.17
1990	_	_	9.32	9.19	5.68	11.57	R 20.61	9.56	_	R 9.33	R 9.33	_	R 9 33
1995	_	1.79	8.36	8.23	4.00	11.33	R 21.75	9.46	_	R 8.63	R 8.63	_	R 8.63
1996	_	3.36	9.29	9.22	4.79	11.91	R 21.63	10.50	_	<sup>R</sup> 9.58	R 9.58	_	R 9 58
1997	_	3.44	9.39	9.07	4.65	11.32	R 21.82	10.45	2.42	R 9.48	R 9.48	_	R 9.48
1998	_	2.36	8.11	7.79	3.54	10.83	R 21.44	9.11	_	R 8.23	R 8.23	_	R 8.23
1999	_	3.35	8.81	8.38	4.03	12.82	R 23.04	9.70	2.31	R 8.74	R 8.74	_	R 8.74
2000	_	4.56	10.87	10.92	6.53	15.38	R 23.20	12.28	3.56	R 11.21	K 11.21	_	K 11.21
2001	_	4.96	11.01	10.60	5.83	16.47	R 24.51	12.01	3.02	R 10.99	R 10.99	_	R 10.99
2002	_	4.70	10.72	9.80	5.50	14.76	R 26.70	11.24	2.61	R 10.34	R 10.34	_	R 10.34
2003	_	4.42	12.42	10.90	6.44	16.95	R 28.94	12.49	4.27	R 11.49	R 11.49	_	R 11.49
2004	_	4.42	15.13	12.95	8.90	18.57	R 30.11	14.63	4.95	R 13.60	R 13.60	19.78	R 13.60
2005	_	5.69	18.56	17.34	13.02	20.81	R 35.22	17.51	5.11	R 16.96	R 16.96	18.19	R 16.96
2006	_	11.43	22.31	19.58	14.70	22.46	R 43.88	20.11	8.34	<sup>R</sup> 19.45	<sup>R</sup> 19.45	23.30	<sup>R</sup> 19.45
2007	_	12.53	23.70	21.29	16.16	24.66	R 47.16	22.21	7.14	21.39	21.39	24.23	21.39
2008	_	19.06	27.23	26.96	22.79	28.81	R 55.12	25.01	6.48	25.25	25.25	23.57	25.25
2009	_	18.17	20.32	17.88	12.70	23.95	R 56.07	18.70	R 5.97	R 18.13	R 18.13	22.65	R 18.13
2010	_	16.33	25.19	21.76	16.39	26.35	R 58.80	22.32	R 5.99	R 21.82	R 21.82	22.77	R 21.82
2011 _	_	10.44	31.64	27.06	22.76	29.15	69.54	28.78	8.18	27.99	27.99	24.11	27.99
_						Exper	nditures in Million	Dollars					
1970	(s)	_	3.0	36.6	14.7	0.4	19.3	628.9	0.1	703.1	703.1	_	703.1
1975	(s)	_	3.7	104.1	66.5	0.9	34.1	1,088.1	6.2	1,303.7	1,303.8	_	1,303.8
1980	_	_	8.8	338.4	188.3	1.2	69.3	2,235.3	23.2	2,864.5	2,864.5 R 2,995.1	_	2,864.5
1985	_	_	7.8	406.5	261.4	4.8	R 79.9	2,209.8	3.8	R 2,973.9	^ 2,995.1	_	R 2,995.1
1990		(-)	10.0	490.6	164.0	2.5	R 101.9	2,264.5	_	R 3,033.6	R 3,051.6	_	R 3,051.6
1995	_	(s)	5.4	619.4	226.1	5.8	R 102.6 R 99.0	2,618.6	_	R 3,577.9 R 4,058.5	R 3,578.0	_	R 3,578.0 R 4,058.6
1996 1997	_	0.1 (s)	5.8 6.5	693.0 702.6	288.7 287.3	6.4 5.9	R 105.5	2,965.5 2,882.1	0.1	R 3,990.1	R 4,058.6 R 3,990.1	_	R 3,990.1
1997	_	(S) 0.1	3.8	668.6	215.0	0.6	R 108.5	2,654.3	U.1	R 3,650.8	R 3,650.9		R 3,650.9
1996	_	0.1	6.3	752.6	287.7	0.8	R 117.9	2,974.4	(s)	R 4,139.2	R 4,139.4	_	R 4,139.4
2000	_	0.2	7.4	1,053.0	492.2	0.3	R 116.9	3,842.7	5.0	R 5,517.5	R 5,517.8	_	R 5,517.8
2000		0.3	5.3	1,001.5	383.0	0.4	R 113.1	3,799.8	3.4	R 5,307.0	R 5,307.3	_	R 5,307.3
2002	_	0.3	7.4	941.5	345.3	0.8	R 121.8	3,632.3	4.3	R 5,053.3	R 5,053.6	_	R 5,053.6
2002	_	0.4	5.8	R 1,037.7	437.7	R 5.6	R 122.0	4,062.5	1.9	R 5,673.1	R 5,673.5	_	R 5,673.5
2003	_	0.4	7.0	1,306.4	630.8	6.9	R 128.6	4,834.6	9.2	R 6,923.6	R 6,924.0	0.7	R 6,924.8
2005	_	0.1	9.6	1,768.5	934.5	7.9	R 149.7	5,786.5	7.5	R 8,664.2	R 8,664.3	1.5	R 8,665.8
2006	_	0.2	9.7	2,096.2	981.5	7.5	R 181.7	6,486.5	10.4	R 9,773.4	R 9.773.5	1.7	R 9.775.2
2007	_	0.2	10.4	2.420.4	1,033.3	8.7	R 201.6	7,211.3	18.0	R 10.903.8	R 10,904.0	1.7	R 10.905.7
2008	_	0.3	10.7	R 2.786.3	1,323.1	18.9	R 218.8	7,974.5	R 25.9	R 12.358.3	R 12,358.6	1.8	R 12.360.4
2009	_	0.2	14.4	R 1 620 6	662.3	10.5	R 200.1	5,815.0	R 6.0	R 8,328.9	R 8.329.2	1.7	R 8.330.9
2010	_	0.2	R 11.0	R 2,087.6	843.6	R 14.2	R 233.1	R 6,941.2	R 7.7	R 10,138.4	R 10,138.7	1.7	R 10,140.4
2011	_	0.2	15.1	2,766.5	1,209.3	14.1	261.6	8,514.0	7.0	12,787.6	12,787.8	1.6	12,789.4

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Minnesota

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	,	•	'		Prices in Dollars p	er Million Btu	'	,	'	
1970	0.34	0.26	0.85	0.28	0.74	0.73	_	0.65	1.92	0.3
1975	0.62	0.64	2.26	0.54	1.95	2.03	0.24	0.92	3.89	0.5
1980	1.04	1.99	5.80	- 0.54	4.46	4.86	0.44	1.74	6.94	0.9
1985	1.43	3.69	5.97	_	3.99	5.96	0.50	-	9.34	1.3
1990	1.25	1.92	5.33	0.76	1.86	1.25	0.48	0.62	8.37	1.1
1995	1.14	1.76	4.07	0.69	_	1.17	0.48	0.51	6.21	1.2
1996	1.07	2.17	4.87	0.64	2.34	1.12	0.48	0.41	6.37	1.2
1997	1.09	2.44	4.83	0.65	2.30	1.34	0.47	0.38	6.71	1.3
1998	1.07	2.34	3.53	0.64	1.64	1.06	0.48	0.40	7.87	1.3
1999	1.10	2.66	4.21	0.63	2.12	1.14	0.48	0.40	8.69	1.3
2000	1.11	4.49	6.60	0.33	3.56	1.47	0.45	0.40	16.78	1.8
2001	1.02	5.21	6.68	0.39	3.20	1.50	0.47	0.74	20.47	2.1
2002	1.05	3.74	5.28	0.47	2.50	0.86	0.46	1.00	8.94	1.3
2003	1.08	6.44	5.72	0.49	4.19	1.26	0.44	1.31	13.21	1.3
2004	1.07	7.16	6.95	0.43	4.70	1.21	0.44	1.12	13.84	1.5
2005	1.11	9.20	10.62	0.43	5.07	2.31	0.46	1.14	16.53	2.3
2006	1.21	8.65	13.53	0.49	8.11	2.71	0.46	1.21	17.32	2.4
2007	1.50	7.18	15.87	1.04	6.55	8.73	0.51	1.17	18.25	2.6
2008	1.66	9.11	21.55	1.14	6.53	8.27	0.48	1.32	18.28	2.6
2009	1.64	6.49	13.54	_	5.90	13.19	0.71	1.25	12.10	2.2
2010	1.75	5.96	16.91	_	_	16.91	0.84	2.04	13.31	2.4
2011	1.93	5.88	23.48			23.48	0.90	2.24	12.44	2.5
					Expenditures in N	Million Dollars				
1970	43.1	15.3	2.7	0.2	3.9	6.9	_	0.1	0.8	66.
1975	84.9	14.2	8.9	0.2	10.4	19.5	25.5	(s)	2.5	146.
1980	230.9	16.0	5.6	_	10.1	15.8	48.6	(s)	24.0	335.
1985	286.5	4.7	1.7	_	(s)	1.7	61.4	_	85.9	440.
1990	373.7	10.4	2.8	3.3	(s)	6.2	61.2	4.8	49.8	505.
1995	348.7	14.8	3.2	3.2	_	6.4	66.2	4.4	182.0	622.
1996	332.5	11.6	4.0	4.0	(s)	8.0	60.4	3.6	197.5	613.
1997	341.1	15.1	7.1	4.9	0.1	12.1	53.9	3.6	229.2	655.
1998	340.9	31.9	3.8	4.0	(s)	7.8	58.1	3.4	240.3	682.
1999	334.0	30.7	5.3	4.8	(s)	10.1	66.4	3.3	210.4	655.
2000	370.2	45.2	9.5	2.2	(s)	11.7	61.2	3.6	487.7	979.
2001	334.7	56.5	7.7	2.3	1.0	11.1	57.3	4.0	619.7	1,083.
2002	352.6	49.6	2.9	3.0	0.1	6.0	66.3	7.8	201.6	683.
2003	395.0	108.4	6.9	3.9	1.1	11.8	60.8	13.5	173.6	763.
2004	377.2	92.0	5.2	3.1	1.8	10.2	60.7	8.9	290.5	839.
2005	391.9	241.5	14.4	2.9	2.5	19.7	62.2	10.6	607.5	1,333.
2006	417.3	217.0	11.7	2.2	1.1	15.1	63.4	10.7	662.7	1,386.
2007	508.8	251.6	36.7	2.1	2.9	41.7	69.7	20.1	631.8	1,523.
2008	549.9	229.8	19.7	1.9	1.0	22.6	64.8	23.5	547.4	1,438.
2009	500.7	155.4	9.6	_	0.2	9.8	92.1	26.1	342.2	1,126.
2010	506.1	217.1	6.3	_	_	6.3	118.1	49.5	353.4	1,250.
2011	560.3	167.6	7.1	_	_	7.1	112.4	48.0	337.6	1,233.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Mississippi

							Primar	y Energy									
		Coal						Petroleum					Biomass		<b>=</b> 1		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu			,				
970	_	0.26	0.26	0.38	1.32	0.73	1.76	2.84	0.45	1.22	2.13	_	1.35	1.15	0.27	4.44	1.7
975	_	0.83	0.83	0.87	2.24	2.03	3.34	4.34	1.67	2.59	3.12	_	1.51	2.26	1.24	7.58	3.1
980	_	1.83	1.83	2.55	6.89	6.39	6.19	10.53		_ 6.15	7.09	_		4.89	2.16	13.69	7.2
985	_	2.50	2.50	3.76	6.76	5.84	7.68	8.75		R 7.43	R 7.70	1.13		_ 5.11	2.30	17.05	_ 8.1
990	_	1.66	1.66	2.75	7.47	5.16	6.57	9.21	2.33	R 6.52	R 7.54	1.11	1.12	R 4.41	1.54	18.05	R 7.8
995	_	1.54	1.54	2.62	6.61	3.73	6.91	8.89		R 6.87	R 7.21	0.52		R 4.08	1.32	17.74	R 7.6
996	_	1.52	1.52	3.58	7.53	4.47	8.25	9.48		R 7.11	R 7.84	0.50	1.04	4.56	1.54	17.77	R 8.3
997	_	1.55	1.55	3.70	7.17	4.21	10.77	9.33		R 6.90	R 7.55	0.47	0.99	R 4.44	1.51	17.46	R 8.2
998	_	1.54	1.54	3.25	6.14	3.15	9.75	7.90	1.98	R 6.49	R 6.15	0.48	1.29	R 3.98	1.47	17.65	R 8.0
999	_	1.55	1.55	3.21	6.72	3.77	8.41	8.60		<sup>R</sup> 6.58 <sup>R</sup> 7.86	R 6.84 R 9.70	0.47 0.42	1.43	R 4.26 R 5.67	1.55	16.68	R 7.8 R 9.7
000	_	1.53	1.53	4.69	9.73 8.98	6.24	12.63	11.71	3.30 3.70	R 9.22	R 8.93	0.42	1.51	R 5.45	1.98	17.27	R 10.3
001		1.64	1.64 1.65	5.11		5.42	12.35	10.96		R 9.22	R 9.21		2.05	R 5.45	2.15	18.52	R 9.9
002 003	_	1.65 1.55	1.55	4.30 6.44	8.60 9.85	5.10 6.10	10.28 11.04	10.54 11.91	2.67 4.01	R 8.71	R 10.05	0.38 0.42	2.19 1.73	R 6.30	2.06 2.33	18.43 19.08	R 11.0
003	_	1.70	1.70	6.81	12.06	8.44	15.14	14.21	4.61	R 8.90	R 12.00	0.42	1.73	R 7.25	2.33	20.70	12.5
004	_	2.25	2.25	9.61	16.49	12.59	18.16	17.57	6.48	R 9.81	R 15.83	0.40		R 9.58	4.17	22.27	R 15.3
005	_	2.48	2.48	8.59	18.45	14.27	19.94	19.84	8.27	R 10.85	R 17.99	0.40	2.88	R 10.16	3.50	24.64	R 16.9
007		2.94	2.94	8.07	19.52	15.73	22.58	21.30		R 11.27	R 19.36	0.43	R 2.80	10.10	4.18	23.74	17.2
008	_	3.26	3.26	10.12	R 26.37	22.85	28.05	24.91	R 9.35	R 14.57	R 24.51	0.44	R 3.36	R 13.30	5.01	26.59	R 21.1
009	_	3.38	3.38	5.72	R 16.69	12.42	22.50	17.77	R 9.62	R 15.02	R 16.97	R 0.53	R 3.12	R 9.03	R 3.02	26.18	R 16.5
010	_	3.21	3.21	R 5.73	R 20.40	16.13	24.39	21.16		R 16.45	R 20.20	R 0.65	R 3.15	R 10.04	R 3.48	25.46	R 17.6
011	_	3.88	3.88	5.17	26.50	22.45	27.16	27.22		18.27	25.88	0.68	3.24	12.08	3.36	26.00	20.5
								Exper	nditures in I	Million Dollars							
970	_	3.5	3.5	111.2	46.2	6.3	57.7	362.5		40.6	515.2	_	12.8	642.7	-31.7	225.9	836.
975	_	27.5	27.5	154.3	127.6	16.3	101.7	633.5		85.3	1,091.0	_		1,286.1	-154.7	486.0	1,617.
980	_	137.6	137.6	553.4	383.8	53.3	125.5	1,481.0		137.2	2,465.6	_		3,176.1	-438.6	1,075.9	3,813.
985	_	273.2	273.2	710.7	529.8	134.1	132.5	1,267.5		R 157.2	R 2,254.6	52.2		R 3,320.2	-475.1	1,455.8	R 4,300
990	_	172.4	172.4	557.4	575.3	201.1	170.6	1,407.2	49.7	R 144.2	R 2,548.1	87.1	60.8	R 3,425.8	-386.3	1,914.8	R 4,954
995	_	159.9	159.9	623.9	541.4	159.9	172.1	1,577.3		R 150.6	R 2,632.5	44.1	100.6	R 3,561.1	-390.4	2,190.4	R 5,361
996	_	193.9	193.9	760.5	651.0	181.2	268.5	1,689.5	47.7	R 168.3	R 3,006.3	48.1	78.4	R 4,087.2	-488.3	2,331.8	R 5,930
997	_	205.2	205.2	748.0	695.5	189.2	126.4	1,721.8		R 184.8	R 3,007.6	53.8	75.3	R 4,089.8	-516.1	2,326.1	R 5,899
998	_	194.2	194.2	640.4	604.9	137.3	103.5	1,510.9		R 188.0	R 2,662.9	46.4	71.6	R 3,615.5	-512.4	2,500.9	R 5,604
999	_	214.0	214.0	843.7	685.1	206.5	166.0	1,721.8	56.8	R 197.3 R 207.0	R 3,033.4 R 4,162.2	41.6		R 4,213.3 R 5,755.5	-560.9	2,443.0	<sup>R</sup> 6,095 <sup>R</sup> 7,595
000 001	_	225.0 324.3	225.0 324.3	1,220.2 1,491.8	935.2 888.2	318.8 258.6	310.4 347.0	2,268.2 2,082.3	122.6 229.9	R 174.4	R 3,980.3	47.1 41.1	101.0 99.5	R 5,755.5	-765.6 -1,087.3	2,605.6 2,720.1	R 7,569
001	_	324.3 254.2	324.3 254.2	1,491.8	912.9	258.6	216.3	2,082.3	229.9	R 174.4 R 181.2	R 3,628.9	41.1	99.5	R 5,345.0	-1,087.3	2,720.1	R 7,569
002	_	254.2 276.6	276.6	1,492.5	R 1,159.0	318.1	R 270.6	2,399.2	90.3	R 218.7	R 4,455.9	40.4		R 6,341.3	-942.2	2,762.4	R 8,286
003	_	314.0	314.0	1,492.5	1,483.9	292.7	219.5	2,399.2	186.3	R 236.5	R 5,323.6	47.9	87.7	R 7,473.6	-1,136.5	2,887.8	R 9,494
004	_	314.0	397.0	2,587.8	1,463.9	421.4	219.5	2,904.7 3,645.9	133.8	R 269.1	R 6,622.4	42.6	162.9	R 9,811.9	-1,136.5	3,391.2	R 11,395.
005	_	471.8	471.8	2,340.5	2,300.3	574.4	268.4	4,151.2		R 358.9	R 7,727.0	49.0	164.3	R 10,752.4	-1,553.0	3,828.7	R 13,028.
006	_	543.6	543.6	2,622.6	2,604.6	389.3	260.5	4,506.3	72.8	R 382.5	R 8,216.0	47.5	R 159.5	R 11,589.3	-1,977.0	3,775.2	R 13,387
007		577.0	577.0	3,135.1	R 3,269.1	531.8	350.1	5,117.8		R 346.3	R 9,667.3	43.0	R 134.1	R 13,556.4	-2,228.8	4,183.1	R 15,510
009	_	478.7	478.7	1,808.9	R 1,987.0	341.8	284.7	3,510.6	R 47.1	R 280.7	R 6,452.0	R 61.1	R 100.7	R 8,901.4	R -1,332.0	3,961.5	R 11,530.
~~~		476.8	476.8	R 2.222.8	R 2,343.4	530.6	306.3	R 4,350.7	R 47.3	R 312.3	R 7,890.6	R 65.2	R 150.8	R 10,806.3	R -1,685.2	4,147.1	R 13,268.
010	_	4/0.0															

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Mississippi

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	•					Prices i	in Dollars per M	illion Btu					
1970	0.33	0.44	1.33	0.73	1.76	2.84	0.42	1.22	2.15	1.35	1.39	4.44	1.7
1975	1.11	0.88	2.24	2.03	3.34	4.34	1.63	2.59	3.41	1.51	2.55	7.58	3.1
1980	1.66	2.89	6.90	6.39	6.19	10.53	2.75	6.15	7.51	2.01	6.13	13.69	7.2
1985	1.85	4.17	6.76	5.84	7.68	8.75	4.05	R 7.43	R 7.71	2.37	R 6.42	17.05	_ 8.1
990	1.74	3.25	7.48	5.16	6.57	9.21	2.32	R 6.52	R 7.66	1.12	R 5.78	18.05	R 7.8
1995	1.64	3.47	6.62	3.73	6.91	8.89	1.92	R 6.87	R 7.21	1.23	R 5.50	17.74	R 7.6
1996	1.65	4.19	7.55	4.47	8.25	9.48	2.24	R 7.11	R 8.01	1.04	R 6.21	17.77	R 8.3
1997	1.67	4.33	7.18	4.21	10.77	9.33	2.77	R 6.90	R 7.89 R 6.73	0.99	R 6.15 R 5.55	17.46	R 8.2
1998	1.63 1.64	3.94 3.76	6.15 6.73	3.15 3.77	9.75 8.41	7.90	1.97 1.67	<sup>R</sup> 6.49 <sup>R</sup> 6.58	R 7.24	1.29 1.43	N 5.55 R 5.83	17.65 16.68	R 8.0 R 7.8
1999 2000	1.64	3.76 5.22	6.73 9.74	3.77 6.24	12.63	8.60 11.71	3.27	R 7.86	R 10.16		R 7.96	17.27	R 9.7
2000	1.64	6.95	9.74 8.99	5.42	12.63	10.96	3.43	R 9.22	R 9.62	1.51 2.05	R 8.31	18.52	R 10.3
2001	1.77	5.27	8.61	5.10	10.28	10.54	2.67	R 9.46	R 9.22	2.19	R 7.69	18.43	R 9.9
2002	1.77	7.05	9.86	6.10	11.04	11.91	4.19	R 8.71	R 10.29	1.73	R 8.96	19.08	R 11.0
2004	2.04	7.50	12.07	8.44	15.14	14.21	4.84	R 8.90	R 12.51	1.91	R 10.49	20.70	12.5
2005	2.63	10.14	16.53	12.59	18.16	17.57	6.70	R 9.81	R 16.19	2.94	R 13.56	22.27	R 15.3
2006	2.79	10.40	18.46	14.27	19.94	19.84	8.48	R 10.85	R 18.08	2 88	R 14.98	24.64	R 16.9
2007	3.02	9.25	19.54	15.73	22.58	21.30	8.31	R 11.27	R 19.48	R 2.80	R 15.58	23.74	17.2
2008	3.73	11.02	R 26.39	22.85	28.05	24.91	9.45	R 14.57	R 24.54	R 3 36	R 19.70	26.59	R 21.1
2009	3.87	7.75	R 16 70	12.42	22.50	17.77	R 9.62	R 15 02	<sup>R</sup> 16.97	R 3.12	R 13 88	26.18	R 16.5
2010	3.87	<sup>R</sup> 7.15	R 20.40	16.13	24.39	21.16	8.15	R 16.45	R 20.22	R 3.15	R 15.43	25.46	R 17.6
2011	4.07	6.64	26.51	22.45	27.16	27.22	11.26	18.27	25.89	3.24	19.03	26.00	20.5
						Expen	ditures in Millio	n Dollars					
1970	0.4	83.9	46.1	6.3	57.7	362.5	0.7	40.6	513.9	12.8	611.0	225.9	836.
1975	0.6	127.4	124.4	16.3	101.7	633.5	29.1	85.3	990.2	13.3	1,131.5	486.0	1,617.
1980	2.1	349.2	381.5	53.3	125.5	1,481.0	188.0	137.2	2,366.6	19.5	2,737.5	1,075.9	3,813.
1985	10.8	555.1	527.7	134.1	132.5	1,267.5	30.6	R 157.2	R 2,249.7	29.5	R 2,845.1	1,455.8	R 4,300.
1990	10.9	438.5	573.9	201.1	170.6	1,407.2	32.3	R 144.2	R 2,529.3	60.8	R 3,039.5	1,914.8	R 4,954.
1995	11.3	427.2	540.5	159.9	172.1	1,577.3	31.2	R 150.6	R 2,631.6	100.6	R 3,170.6	2,190.4	R 5,361.
1996	9.2 9.4	530.2	648.7 694.2	181.2	268.5	1,689.5 1.721.8	24.7 22.1	R 168.3 R 184.8	R 2,981.1 R 2,938.5	78.4 75.3	R 3,598.9 R 3,573.7	2,331.8 2,326.1	R 5,930. R 5,899.
1997 1998	9.4 8.4	550.5 465.0	603.7	189.2 137.3	126.4 103.5	1,721.8	14.8	R 188.0	R 2,558.1	75.3 71.6	R 3,103.1	2,326.1	R 5,604.
1999	7.2	579.4	683.9	206.5	166.0	1,721.8	9.8	R 197.3	R 2,985.2	80.6	R 3,652.5	2,443.0	R 6,095.
2000	6.1	816.6	933.5	318.8	310.4	2,268.2	28.2	R 207.0	R 4,066.2	101.0	R 4,989.9	2,605.6	R 7,595.
2000	6.3	962.0	886.6	258.6	347.0	2,200.2	33.1	R 174.4	R 3,781.9	99.5	R 4,849.7	2,720.1	R 7,569.
2001	6.4	740.7	911.9	209.0	216.3	2,086.5	22.5	R 181.2	R 3 627 5	96.5	R 4,471.2	2,720.1	R 7,253.
2003	6.3	934.3	R 1,157.7	318.1	R 270.6	2,399.2	25.9	R 218.7	R 4,390.2	68.3	R 5,399.1	2,887.8	R 8 286
2004	7.6	1,046.0	1,482.2	292.7	219.5	2,904.7	60.1	R 236.5	<sup>K</sup> 5.195.7	87.7	R 6.337.0	3,157.8	R 9,494.
2005	7.6	1,312.2	1,929.8	421.4	217.8	3,645.9	37.7	R 269.1	R 6,521.7	162.9	R 8,004.3	3,391.2	R 11,395.
2006	10.1	1,333.1	2,298.1	574.4	268.4	4,151.2	41.0	R 358.9	R 7,691.9	164.3	R 9,199.4	3,828.7	R 13,028.
2007	10.7	1,263.0	2,598.8	389.3	260.5	4,506.3	41 7	R 382.5	R 8,179.1	R 159.5	R 9.612.3	3,775.2	R 13,387.
2008	11.7	1,525.2	R 3,264,4	531.8	350.1	5,117.8	R 46.2	R 346.3	R 9,656.5	R 134.1	R 11,327.6	4,183.1	R 15,510.
2009	10.0	1.009.2	R 1,985.3	341.8	284.7	3,510.6	R 46.4	R 280.7	R 6,449.6	R 100.7	R 7,569.4	3,961.5	R 11,530.
2010	11.0	R 1,077.3	R 2,341.3	530.6	306.3	R 4,350.7	R 40.8	R 312.3	R 7,882.0	R 150.8	R 9,121.0	4,147.1	R 13,268.
2011	10.7	967.6	2,956.6	788.4	317.2	5,368.2	65.0	336.2	9,831.6	156.6	10,966.5	4,202.5	15,169.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Mississippi

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	1		'	1	Prices in Dollars p	er Million Btu	'			
970	_	0.86	1.24	2.06	2.13	2.11	0.85	1.26	5.06	2.3
975	<del>-</del>	1.38	2.49	3.79	4.10	3.97	1.69	2.27	8.06	4.3
980	2.97	3.36	6.89	10.48	8.35	8.41	4.31	4.39	14.38	8.8
985	2.74	5.33	7.07	6.78	7.71	7.69	4.88	5.72	18.12	11.8
990	2.70	5.16	4.59	4.98	9.50	9.45	3.53	5.87	20.19	13.
995	_	5.17 5.56	5.32 5.98	4.07	10.34	10.24	2.87 3.29	5.92	20.49	14.
996 997	2.72	6.13	5.69	4.60 6.32	12.03 11.91	11.92 11.83	3.28	6.66 7.19	20.65 20.58	14. 14.
998	2.12	5.78	4.56	3.08	10.78	10.63	2.84	6.70	20.59	15.3
999	_	5.75	5.00	3.09	10.78	10.80	2.91	6.80	19.79	14.
000	_	7.18	8.59	8.01	14.93	14.82	4.37	9.52	20.31	15.
000	_	10.10	7.28	6.28	15.73	15.60	4.17	11.73	21.61	17.3
002	_	7.49	6.54	5.66	13.18	13.14	3.78	8.85	21.34	16.4
003	_	9.40	7.31	8.00	15.53	15.47	4.54	10.53	22.27	17.8
004	_	10.27	9.67	10.05	18.08	17.95	5.16	11.78	24.07	19.
005	_	12.94	14.23	13.67	21.40	21.24	6.83	14.26	25.53	21.
006	_	14.30	16.39	17.40	24.10	24.01	7.87	16.00	28.30	24.
007	_	12.67	17.88	15.80	25.95	25.83	8.64	R 15 13	27.43	R 23.
800	_	13.59	24.87	19.59	30.94	R 30.91	10.72	R 17.28	30.46	R 25.
009	_	11.00	14.52	19.98	25.96	25.90	7.98	R 14.28	29.96	R 24.3
010	_	9.99	17.63	21.17	27.47	27.42	R 9.42	13.61	28.93	23.5
011	_	9.32	25.35	26.15	30.27	30.25	11.31	13.74	29.80	24.3
					Expenditures in N	lillion Dollars				
970	_	32.4	0.6	0.9	37.5	39.0	1.6	72.9	118.7	191.
975	_	41.6	2.8	2.7	59.4	64.9	3.1	109.6	222.5	332
980	(s)	102.6	0.3	2.6	63.0	65.8	7.8	176.2	488.9	665
985	(s)	140.4	0.1	1.0	50.6	51.6	15.7	207.7	646.0	853
990	(s)	133.6	(s)	0.3	70.2	70.5	12.6	216.7	845.1	1,061
995	_	142.5	(s)	0.5	68.9	69.4	8.1	220.0	991.3	1,211
996	<del>-</del>	172.6	(s)	0.6	98.8	99.4	9.6	281.6	1,054.2	1,335
997	(s)	175.4	(s)	0.8	91.4 78.4	92.2	5.0 3.9	272.6	1,040.4	1,313
998 999	_	151.1	(s) 0.1	0.4 0.4	78.4 87.1	78.9 87.5		233.8 238.7	1,151.6 1,102.0	1,385
000	_	147.1 202.5	0.1	1.6	204.4	206.1	4.1 6.6	415.1	1,102.0	1,340 1,606
000	_	288.1	0.1	1.1	223.1	224.5	5.1	517.8	1,191.5	1,760
001	_	205.3	(s)	0.3	132.8	133.2	4.7	343.2	1,299.1	1,642
002	_	259.0	(s) (s)	0.5	121.7	122.2	6.0	387.2	1,342.6	1,729
003	_	254.9	0.3	0.9	134.6	135.7	7.0	397.6	1,443.6	1,841
005	_	325.6	0.7	1.3	141.5	143.5	12.9	482.1	1,564.2	2,046
006	_	314.7	(s)	1.4	151.3	152.8	13.2	480.7	1,764.9	2.245
007	_	289.8	(s)	1.1	163.8	165.0	R 16.0	R 470 8	1,737.5	R 2 208
008	_	332.8	(s)	R 0.4	235.4	235.9	R 22 2	R 591.0	1,901.5	R 2.492
009	_	263.6	(s)	1.5	203.9	205.4	<sup>R</sup> 17.2	R 486.2	1,849.9	K 2.336
010	_	276.7	(s)	1.4	212.8	214.2	R 17.7	R 508.6	1,991.6	R 2,500
		230.1	(s)	0.9	207.7	208.6	21.8	460.5	1,966.1	2,426

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Mississippi

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				·		Prices in Dollars p	er Million Btu					
1970	_	0.57	0.96	_	1.31	2.84	0.49	1.35	0.85	0.74		1.92
1975		0.92	2.18	_	2.58	4.34	1.72	2.21	1.69	1.35	8.59	3.31
1980	1.65	2.97	6.27	_	4.71	10.53	3.02	3.40	4.31	3.20		6.67
1985	1.85	4.95	6.24	6.78	7.16	8.75	4.33	6.73	4.88	5.49		11.93
1990 1995	1.74	4.34 4.20	5.57 4.19	4.98 4.07	5.03 8.74	9.21 8.89	_	5.90 6.73	3.53 2.87	4.69 4.61	21.34 20.92	13.21 13.23
1995	_	4.20 5.07	5.02	4.60	9.65	9.48	_	7.57	3.29	4.61 5.50	20.92	13.23
1990	1.67	5.08	4.79	6.32	9.88	9.33	_	7.70	3.28	5.50	19.98	13.71
1998	1.07	4.51	3.66	3.08	8.83	7.90	_	6.41	2.84	4.82		13.61
1999	_	4.68	4.34	3.09	9.14	8.60	_	7.17	2.91	5.10		13.29
2000		6.24	6.94	8.01	12.08	11.71	_	10.76	4.37	7.18		14.26
2001	_	7.98	6.10	6.28	12.90	10.96	3.19	10.48	4.17	8.55		15.69
2002	_	6.23	5.68	5.66	10.80	10.54	_	9.16	3.78	6.74	20.38	15.10
2003	_	7.47	6.94	8.00	12.16	11.91	4.44	R 9.66	4.54	7.88		R 15.77
2004	_	8.59	9.26	10.05	14.68	14.21	4.45	12.80	5.16	9.18		17.97
2005	_	11.70	13.35	13.67	17.16	17.57	_	16.15	6.83	12.33		20.18
2006	_	11.96	15.62	17.40	18.99	19.84	_	17.91	7.87	12.81	27.46	22.33
2007	_	10.81	17.21	15.80	20.92	21.30	_	18.12	8.64	12.89	26.15	20.85
2008	_	12.15	23.99	19.59	25.36	24.91	13.24	R 24.50	10.72	R 14.89	29.36	23.93
2009	_	9.27	13.81	19.98	20.38	17.77	_	R 16.26	_ 7.98	R 10.92	27.84	R 21.59
2010	_	8.58	17.78	21.17	21.71	21.16	_	R 19.35	R 9.42	R 10.83	27.30	R 21.21
2011 _	_	7.86	24.10	26.15	23.90	27.22	_	24.11	11.31	11.60	27.78	21.86
_						Expenditures in l	Million Dollars					
1970	_	13.9	0.6	_	7.3	1.4	0.1	9.4	(s)	23.3		80.3
1975	_	22.6	3.0	_	11.9	2.4	9.7	27.0	0.1	49.6		166.3
1980	0.1	64.1	0.9		11.3	6.8	64.7	83.6	0.2	148.0	276.8	424.7
1985	(s)	84.1	27.4	1.5	14.9	6.2	0.3	50.3	0.4	134.9		542.7
1990	(s)	78.6	13.0	0.2	11.8	8.0	_	33.0	1.4	112.9		652.2
1995	_	85.3	7.8	0.2	18.5	2.3	_	28.7	1.1	115.1	586.1	701.2
1996 1997	(s)	115.9 116.1	11.6 9.2	0.1 0.5	25.2 24.1	2.8 2.3	_	39.8 36.0	1.3 0.8	157.0 152.9	621.7 726.0	778.7 878.9
1997	(S)	101.2	7.8	0.5	20.4	2.0	_	30.3	0.6	132.9		907.8
1999	_	98.6	6.6	0.8	23.1	2.0	_	32.4	0.6	131.7	751.7	883.4
2000	_	141.1	10.5	0.4	52.5	2.7	_	66.2	1.1	208.4	803.4	1,011.7
2000	_	176.1	11.8	0.4	58.1	2.3	1.0	73.5	0.9	250.6	859.9	1,110.5
2002	_	136.9	8.7	0.3	34.6	1.8	-	45.3	0.8	183.0	875.3	1,058.3
2003	_	177.5	R 18.0	2.0	34.7	2.1	0.1	R 56.9	1.1	R 235.4	913.3	R 1,148.8
2004	_	195.6	11.2	0.5	35.8	2.8	0.2	50.6	1.2	247.4	1,018.8	1,266.2
2005	_	251.2	15.0	0.6	30.9	17.8	_	64.3	2.1	317.5		1,392.2
2006	_	238.0	18.2	0.6	41.9	3.3	_	64.0	2.2	304.2		1,517.2
2007	_	231.0	114.0	0.4	41.3	3.6	_	150.2	2.6	392.8	1 195 6	1 588 /
2008	_	251.9	R 88.9	0.2	54.1	4.9	(s)	R 148 1	3.4	R ⊿∩3 3	1 325 4	R 1 728 7
2009	_	181.0	K 52 6	0.1	44.9	3.0		<sup>R</sup> 100.5	R 2.4	<sup>R</sup> 284.0	1.236.2	K 1,520.2
2010	_	185.3	R 60.8	0.2	46.6	3.5	_	<sup>R</sup> 111.1	R 2.8	<sup>R</sup> 299.2	1,286.0	K 1,585.2
	_	161.8	92.2	0.1	51.8	4.5	_	148.6	3.3	313.6		1,615.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Mississippi

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mill	ion Btu					
970	_	0.33	0.33	0.29	0.74	1.35	2.84	0.40	0.93	0.97	1.47	0.54	2.94	0.7
975	_	1.11	1.11	0.71	1.70	2.71	4.34	1.77	2.22	2.10	1.47	1.32	6.39	1.9
980	_	1.65	1.65	2.66	5.55	4.97	10.53	2.82	5.12	4.78	1.47	3.53	11.42	4.8
985	_	1.85	1.85	3.68	6.21	7.75	8.75	4.33	R 6.36	R 6.66	1.47	R 4.48	13.94	5.9 R 4.6
990	_	1.74	1.74	2.49	5.89	5.41	9.21	3.02	R 5.01	R 5.48	0.93	R 3.01	13.62	K 4.0
995	_	1.64	1.64	2.65	4.51	5.13	8.89	2.47	R 5.42 R 5.87	R 5.12	1.17	R 2.77 R 3.35	13.03	R 4.
996	_	1.65	1.65	3.33	5.44	6.59	9.48	2.75	N 5.87	R 6.05	0.94	N 3.35	12.92	R 5.
997 998	_	1.67	1.67 1.63	3.43 3.06	5.16 4.00	5.84	9.33 7.90	3.33 1.97	R 5.70 R 5.35	R 5.60 R 4.77	0.94 1.24	R 3.08 R 2.98	12.08	R 4.8
999	_	1.63 1.64	1.64	3.06	4.61	4.34 5.05	7.90 8.60	2.20	R 5.37	R 5.24	1.24	R 3.25	12.36 11.77	R 4.0
999	_	1.64	1.64	4.48	7.21	7.72	11.71	3.90	R 6.50	R 7.29	1.44	R 4.21	12.14	R 4.7 R 5.0
000		1.70	1.70	5.67	6.67	6.90	10.96	3.19	R 7.50	R 7.33	1.98	R 5.16	12.14	R 6.7
002		1.77	1.77	4.37	5.76	5.98	10.54	3.67	R 7.61	R 6.93	2.14	R 4.52	12.89	R 6.1
002	_	1.77	1.77	6.13	6.97	8.16	11.91	4.44	R 7.18	R 7.77	1.62	R 5.68	13.13	R 7.2
003		2.04	2.04	6.48	9.78	10.36	14.21	4.45	R 7.27	R 9.22	1.80	R 6.22	14.17	7.7
005	_	2.63	2.63	8.89	13.84	12.28	17.57	6.83	R 8.03	R 11.38	2.78	R 7.85	15.74	R 9.4
2006	_	2.79	2.79	9.05	16.09	14.92	19.84	8.16	R 8.86	R 12.73	2.71	R 8.32	17.42	R 10.0
007	_	3.02	3.02	8.05	17.47	16.76	21.30	9.24	R 9.13	R 12.91	2.57	R 7 84	16.86	R 9.5
8008	_	3.73	3.73	10.09	24.36	21.21	24.91	13.24	R 11.34	R 17.56	2 89	R 10 30	19.22	R 12 2
009	_	3.87	3.87	6.50	14.13	12.96	17.77	9.55	R 11.44	R 12.91	R 2.72	R 7.14	19.38	R 9.9
010	_	3.87	3.87	6.07	18.08	17.16	21.16	11.59	R 12.33	R 15.62	R 2.85	R 7.14	18.53	R 9.4
011	_	4.07	4.07	5.74	24.18	21.24	27.22	15.77	13.36	19.21	2.85	7.61	19.14	10.0
							Expendit	ures in Million	Dollars					
970	_	0.4	0.4	37.6	13.3	10.5	4.6	0.5	27.5	56.4	11.2	105.7	50.2	155.
975	_	0.6	0.6	63.2	43.4	25.9	5.0	8.3	65.1	147.6	10.2	221.6	146.7	368.
980	_	2.0	2.0	182.6	111.3	48.6	4.1	37.3	97.8	299.1	11.5	495.3	310.2	805
985	_	10.7	10.7	330.6	137.8	59.8	34.5	2.2	R 117.7	R 352.1	13.4	R 706.9	401.9	R 1,108
990	_	10.9	10.9	226.3	132.0	85.0	28.0	12.9	R 97.2	R 355.1	46.8	R 639.1	530.5	R 1,169
995	_	11.3	11.3	199.4	101.9	81.4	19.8	0.9	R 105.2	R 309.2	91.4	R 611.3	613.0	R 1,224
996	_	9.2	9.2	241.6	122.0	141.6	21.3	1.4	R 125.6	R 411.9	67.5	R 730.2	655.9	R 1,386
997	_	9.4	9.4	258.9	139.4 94.2	8.3	23.7 15.2	0.4	R 138.8 R 140.5	R 310.5 R 256.1	69.4	R 648.3 R 544.2	559.8	R 1,208
998	_	8.4	8.4	212.6		4.3		1.9	R 140.5 R 146.0	R 256.1	67.1	R 740.8	573.7	R 1,117
999	_	7.2	7.2	333.6	105.1	40.0	32.9	0.2	R 153.5	<sup>R</sup> 324.1 <sup>R</sup> 384.1	75.9 93.4	R 956.5	589.2	R 1,330 R 1,567
000	_	6.1	6.1	473.0	137.1	47.1	46.2	0.2	R 122.3	R 395.7		R 993.1	610.8	R 1,567
.001 .002	_	6.3 6.4	6.3 6.4	497.6 398.5	143.2 117.0	64.3 44.8	62.0 64.6	3.9 2.8	R 128.3	R 357.4	93.4 91.0	R 853.2	617.4 608.0	R 1,610 R 1,461
1002	_	6.3	6.3	398.5 497.6	R 135.7	R 111.3	76.9	2.8 4.5	R 163.6	R 492.0	61.3	R 1,057.2	631.8	R 1,689
003		7.6	7.6	595.3	237.4	46.0	104.8	4.5 8.0	R 175.5	R 571.8	79.5	R 1,254.3	695.5	R 1,949
005	_	7.6	7.6	735.3	256.5	41.8	126.8	12.6	R 203.8	R 641.6	147.9	R 1,532.3	752.4	R 2,284
006	_	10.1	10.1	780.4	266.0	72.3	153.5	3.4	R 272.8	R 768.0	148.8	R 1,707.3	850.8	R 2,558
007	_	10.1	10.7	742.1	316.1	52.6	69.8	6.6	R 288.3	R 733.4	140 9	R 1,627.1	842.1	R 2,469
2008		11.7	11.7	940.4	R 404.4	51.7	55.5	R <sub>10.2</sub>	R 245.7	R 767.6	R 108.5	R 1,828.3	956.1	R 2,784
009	_	10.0	10.0	564.4	R 170.6	30.8	40.4	R 3.2	R 192.5	R 437.5	_ <sup>R</sup> 81.1	R 1,093.0	875.4	R 1,968
	_	11.0	11.0	R 615.2	R 254.8	43.7	R 68.4	R 1.4	R 209.2	R 577.6	R 130.2	R 1,334.1	869.5	R 2,203.
010														

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

Beginning in 1993, includes fuel ethanol blended into motor gasoline.
 Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Mississippi

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year		,				Prices	in Dollars per Mil	llion Btu					
970	0.33	_	2.17	2.02	0.73	1.31	5.08	2.84	0.43	2.64	2.64	_	2.6
975	1.11	_	3.45	2.75	2.03	2.58	7.48	4.34	1.49	3.91	3.91	_	3.9
980	_	_	9.02	7.67	6.39	4.71	14.36	10.53	2.55	8.71	8.71 R 7.99	_	8.7 R = 7
985	_	_	9.99	7.05	5.84	8.07	R 18.18	8.75	4.03	R 7.99	7.99	_	R 7.5
990 995	_	1.60	9.32	8.25 7.53	5.16 3.73	7.13	R 20.61 R 21.75	9.21 8.89	2.01 1.91	R 8.20 R 7.58	R 8.20 R 7.58	_	R 8.: R 7.:
995	_		8.36 9.29	7.53 8.42	3.73 4.47	11.73	R 21.63	9.48	2.21	R 8.37	R 8.37	_	R 8.3
996	_	2.44 2.66	9.39	8.05	4.21	12.21 12.19	R 21.82	9.33	2.76	R 8.20	R 8.20	_	R 8.2
998		2.65	8.11	6.91	3.15	10.85	R 21.44	7.90	1.98	R 6.98	R 6.97	_	R 6.9
999	_	2.79	8.81	7.41	3.15	12.07	R 23.04	8.60	1.67	R 7.53	R 7.53	_	R 7.5
2000	_	3.59	10.87	10.44	6.24	14.49	R 23.20	11.71	3.27	R 10 41	K 10 41	_	R 10 4
2001	_	7.68	11.01	9.73	5.42	15.73	R 24 51	10.96	3.48	R 9.72	R 9.72	_	Rg
2002	_	5.28	10.72	9.35	5.10	15.21	R 26 70	10.54	2.57	R 9.46	R 9.46	_	R 9.4
2003	_	6.82	12.42	10.52	6.10	16.45	R 28.94	11.91	4.14	R 10.64	R 10.64	_	R 10.6
2004	_	8.86	15.13	12.68	8.44	18.18	R 30.11	14.21	4.91	12 98	12 98	_	12.9
2005	_	12.05	18.56	17.08	12.59	20.74	R 35 22	17.57	6.64	R 16.90	R 16.90	_	R 16.9
2006	_	11.65	22.31	18.86	14.27	22.14	R 43.88	19.84	8.51	R 18.89	R 18.89	_	R 18.8
2007	_	11.11	23.70	20.03	15.73	25.00	R 47 16	21.30	8.15	20.48	20 48	_	20.4
8008	_	13.67	27.23	26.80	22.85	29.57	R 55 12	24.91	8.73	R 25.30	R 25.30	_	R 25.3
2009	_	11.90	20.32	17.11	12.42	23.53	R 56.07	17.77	9.63	<sup>R</sup> 17.18	R 17.18	_	R 17.1
2010	_	11.62	25.19	20.83	16.13	26.87	<sup>R</sup> 58.80	21.16	R 8.06	R 20.57	R 20.57	_	R 20.5
2011 _		11.26	31.64	26.94	22.45	29.45	69.54	27.22	11.01	26.56	26.56		26.5
_						Exper	nditures in Millior	Dollars					
970	(s)	_	3.5	31.6	6.3	2.4	8.7	356.5	(s)	409.1	409.1	_	409.
975	(s)	_	3.5	75.1	16.3	4.6	13.9	626.2	11.1	750.7	750.7	_	750.
980	_	_	9.4	269.0	53.3	2.7	27.4	1,470.2	86.0	1,918.0	1,918.0	_	1,918
985	_	_	5.4	362.4	134.1	7.2	R 31.6 R 40.3	1,226.9	28.1	R 1,795.7	R 1,795.7	_	R 1,795
990 995			6.2 4.2	428.9 430.8	201.1 159.9	3.6 3.2	R 40.5	1,371.3 1,555.2	19.4	R 2,070.8 R 2,224.2	R 2,070.8 R 2,224.2	_	R 2,070 R 2,224
995	_	(s) (s)	2.9	430.8 515.1	181.2	3.2	R 39.1	1,555.2	30.3 23.3	R 2,430.0	R 2,430.1		R 2,430
997	_	0.2	3.1	545.6	189.2	2.7	R 41.7	1,695.7	21.7	R 2,499.7	R 2,499.9	_	R 2,499
998		(s)	4.1	501.7	137.3	0.3	R 42.9	1,493.7	12.9	R 2,192.8	R 2,192.8	_	R 2,192
999	_	(s)	3.6	572.3	206.5	15.8	R 46.6	1,687.0	9.6	R 2,541.2	R 2,541.3	_	R 2,541
2000	_	0.1	5.4	785.9	318.8	6.3	R 46.2	2,219.2	28.1	R 3,409.9	R 3,409.9	_	R 3,409
2001	_	0.1	5.9	731.3	258.6	1.5	R 44 7	2,018.0	28.2	R 3,088.1	R 3,088.3	_	R 3,088
2002	_	0.1	4.3	786.2	209.0	4.2	R 48 1	2,020.1	19.8	R 3.091.7	R 3.091.8	_	R 3.091
2003	_	0.2	4.3	R 1,003.9	318.1	R 2.9	R 48.2	2,320.2	21.3	R 3.719.1	R 3,719.3	_	R 3.719
2004	_	0.2	8.7	1,233.3	292.7	3.0	R 50 9	2,797.1	51.9	R 4 437 6	R 4 437 8	_	R 4 437
2005	_	0.1	4.2	1,657.6	421.4	3.6	R 59.2	3,501.3	25.1	R 5.672.3	R 5.672.4	_	R 5.672
2006	_	(s)	12.3	2,013.8	574.4	2.8	<sup>R</sup> 71.8	3,994.4	37.6	R 6,707.1	<sup>R</sup> 6,707.2	_	R 6.707
2007	_	(s)	12.9	2 168 7	389.3	2.8	R 79 7	4,432.9	_ 35.1	R 7.121.5	R 7.121.5	_	R 7.121
800	_	(s)	13.5	R 2.771.1	531.8	8.9	R 86.5	5,057.4	R 35.9	R 8.505.0	R 8,505.0	_	R 8.505
2009	_	0.1	_ 7.5	R 1,762.2	341.8	5.0	R 79.1	3,467.3	R 43.2	R 5.706.1	R 5,706.2	_	R 5 706
2010	_	R (s)	R 9.4	R 2,025.7	530.6	3.2	R 92.2	<sup>R</sup> 4,278.7	R 39.4	<sup>R</sup> 6,979.1	R 6,979.2	_	R 6,979
011	_	(s)	11.0	2,539.3	788.4	5.0	103.4	5,275.6	60.3	8,783.1	8,783.1	_	8,783

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Mississippi

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	•	'	'	'	Prices in Dollars	per Million Btu	,	'		
1970	0.26	0.27	0.61	_	0.48	0.48	_	_	_	0.27
1975	0.26	0.83	2.08	_	1.69	1.70	_	_	_	1.24
1980	1.84	2.11	5.47	_	3.03	3.06	_	_	_	2.16
1985	2.54	2.80	5.47	_	4.16	4.78	1.13	_	_	2.30
1990	1.65	1.76	4.80	_	2.35	2.44	1.13	_	_	1.54
1995	1.53	1.71	3.79	_	1.87	3.48	0.52	_	_	1.32
1996	1.51	2.68	4.36	_	2.15	2.25	0.50	_	_	1.54
1997	1.55	2.62	4.31	_	2.67	2.69	0.30	_	_	1.51
1998	1.54	2.22	3.36		1.98	1.99	0.48		_	1.47
1999	1.55	2.43	3.17	_	1.52	1.54	0.47	_	_	1.55
2000	1.52	3.90	5.41	_	3.31	3.33	0.42	_	_	1.98
2001	1.63	3.45	5.68	_	3.75	3.76	0.40	_	_	2.15
2002	1.64	3.48	5.34	_	2.50	4.08	0.38	_	_	2.06
2002	1.54	5.62	6.33	_	3.94	3.97	0.42	_	_	2.33
2004	1.69	5.95	6.77	_	4.51	4.53	0.40	_	_	2.66
2005	2.25	9.12	8.75	_	6.40	6.48	0.40	_	_	4.17
2006	2.48	6.97	13.33	_	8.03	8.24	0.45	_	_	3.50
2007	2.94	7.21	14.43	_	7.61	8.22	0.48	_	_	4.18
2008	3.25	9.39	20.29	_	8.71	11.63	0.44	2.66	_	5.01
2009	3.37	4.29	12.73	_	9.51	11.57	R 0.53		_	R 3.02
2010	3.20	4.83	16.83	_	8.92	10.09	R 0.65	2.40	_	R 3.48
2011	3.87	4.30	21.76	_	13.27	17.09	0.68	2.43	_	3.36
					Expenditures in	Million Dollars				
1970	3.1	27.3	(s)	_	1.2	1.3	_	_	_	31.7
1975	26.9	26.9	3.2	_	97.6	100.8	_	_	_	154.7
1980	135.5	204.2	2.2	_	96.7	98.9	_	_	_	438.6
1985	262.4	155.6	2.1	_	2.8	4.9	52.2	_	_	475.1
1990	161.5	118.9	1.4	_	17.4	18.8	87.1	_	_	386.3
1995	148.5	196.8	0.9	_	0.1	1.0	44.1	_	_	390.4
1996	184.7	230.3	2.3	_	23.0	25.3	48.1	_	_	488.3
1997	195.7	197.5	1.3	_	67.8	69.1	53.8	_	_	516.1
1998	185.8	175.4	1.2	_	103.6	104.8	46.4	_	_	512.4
1999	206.7	264.4	1.2	_	47.0	48.2	41.6	_	_	560.9
2000	218.9	403.6	1.7	_	94.4	96.0	47.1	_	_	765.6
2001	318.0	529.8	1.6	_	196.8	198.4	41.1	_	_	1,087.3
2002	247.8	584.3	1.0	_	0.4	1.3	40.4	_	_	873.8
2003	270.3	558.2	1.3	_	64.4	65.7	47.9	_	_	942.2
2004	306.4	659.6	1.7	_	126.1	127.9	42.6	_	_	1,136.5
2005	389.5	1,275.6	4.6	_	96.1	100.7	41.8	_	_	1,807.6
2006	461.7	1,007.4	2.2	_	32.8	35.0	49.0	_	_	1,553.0
2007	532.9	1,359.7	5.8	_	31.1	36.9	47.5	_	_	1,977.0
2008	565.3	1,609.9	4.7	_	6.0	10.7	43.0	(s)	_	2 228 8
2009	468.7	799.7	1.7	_	0.7	2.4	<sup>R</sup> 61.1		_	R 1 332 0
2010	465.8	R 1,145.6	2.1	_	6.5	8.6	R 65.2	(s)	_	R 1,685.2
		1,054.3	3.8			6.7	73.4			1,540.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Missouri

							Primar	y Energy									
		Coal						Petroleum					Biomass		<b>=</b> 1		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	·		•					Prices	in Dollars p	er Million Btu		•					
970	0.38	0.29	0.29	0.64	1.05	0.75	1.73	2.73	0.56	1.52	1.99	_	1.85	1.17	0.26	6.17	1.8
975	1.60	0.60	0.62	1.16		2.09	3.02	4.55		3.02	3.67	_	2.19	2.08	0.57	8.64	3.3
980	1.81	1.21	1.22	2.95	6.61	6.47	6.27	9.33		7.00	8.11	_		4.32	1.25	13.91	7.1
985	1.93	1.51	1.51	4.94	6.78	5.90	8.27	8.56		R 8.21	R 7.94	0.82		R 4.57	1.41	17.16	R 8.3
990	_	1.35	1.35	4.69	7.38	5.68	8.99	8.61	2.54	R 7.23	R 8.00	0.74	3.26	R 4.56	1.27	18.94	R 8.9
995	_	1.01	1.01	4.36		3.99	7.62	8.37	2.30	R 5.93	R 7.30	0.48	2.65	R 4.14	0.94	18.32	R 8.5
996	_	0.97	0.97	5.29	7.83	4.85	9.42	9.34		R 6.52	R 8.30	0.47	2.96	R 4.67	0.91	17.91	R 9.1
997	_	0.96	0.96	5.79	7.63 6.44	4.59	9.14	9.30		R 7.68 R 6.56	R 8.29 R 6.92	0.47 0.49	2.81	R 4.64 R 4.06	0.90	17.86	R 9.2 R 8.6
998	_	0.94	0.94	5.49		3.43	7.84	7.87	1.98	R 6.18	R 7.53	0.49	2.27	R 4.36	0.91	17.82	R 8.8
999 000	_	0.94 0.93	0.94 0.93	5.31 6.65	7.15 9.66	4.15 6.50	7.90 10.94	8.63 11.41	1.98 3.51	R 8.12	R 10.46	0.47 0.41	2.41 3.47	R 5.50	0.93 1.01	17.78 17.63	R 11.0
000	_	0.98	0.93	8.83	8.98	5.65	12.25	10.85		R 5.91	R 9.63	0.41	3.58	R 5.64	1.07	17.67	R 11.0
002	_	0.92	0.92	6.77	8.44	5.33	9.85	10.33		R 6.48	R 9.10	0.30	3.26	R 5.06	0.93	17.84	R 10.3
003		0.93	0.93	8.45	9.72	6.44	11.97	11.66		R 7.19	R 10.46	0.41	3.92	R 5.67	0.98	17.65	R 11.3
003	_	0.95	0.95	9.59	11.80	8.91	13.60	13.87	5.20	R 6.39	R 12.28	0.43	4.36	6.61	1.03	17.79	12.6
005	_	1.04	1.04	11.28	16.21	12.99	16.44	17.26		R 7.69	R 15.67	0.42		R 8.11	1.23	17.96	R 15.0
006	_	1.14	1.14	12.11	18.11	15.01	18.17	19.34	8.01	R 9.51	R 17.65	0.42	6.70	R 8.93	1.24	18.47	R 16.6
007	_	1.35	1.35	11.27	19.45	16.00	20.14	21.25		R 11.50	R 19.52	0.47	R 7.34	9.81	1.52	19.24	R 17.6
800	_	1.54	1.54	R 11.66	R 25.80	24.63	23.75	24.35		R 13.81	R 23.76	0.47	R 9.08	R 11.37	1.71	20.04	20.1
009	_	R 1.56	R 1.56	10.48	R 16.35	12.77	19.03	17.52		R 13.35	R 16.82	R <sub>0.50</sub>	<sup>R</sup> 6.94	R 8.52	R 1.55	21.54	R 16.4
010	_	1.61	1.61	9.64	R 20.08	16.27	20.85	20.90	11.46	R 15.47	20.13	R 0.61	R 7.98	R 9.60	R 1.66	22.81	R 18.5
011		1.74	1.74	9.64	26.63	22.93	23.62	26.87	15.36	20.03	26.07	0.65	9.56	11.49	1.76	24.38	22.2
								Exper	nditures in N	Million Dollars							
970	3.1	77.3	80.4	265.4	99.1	34.1	78.1	803.2		90.2	1,116.0	_	9.4	1,471.3	-76.3	542.4	1,937.
975	11.9	254.8	266.7	423.0	261.8	98.2	149.4	1,490.4	21.7	176.0	2,197.4	_		2,900.3	-234.0	974.3	3,640.
980	9.6	637.7	647.3	928.2	708.2	229.5	215.2	2,889.0		396.8	4,461.8			6,052.1	-639.6	2,022.4	7,435.
985	12.0	788.8	800.8	1,284.0	789.6	196.6	174.0	2,700.5		R 476.5	R 4,356.1	70.0		R 6,531.7	-810.4	2,712.0	R 8,433
990 995	_	726.4 597.0	726.4	1,107.5	910.4	213.8	232.5	2,895.9		R 432.0 R 388.5	R 4,694.5	62.3 41.3	18.4	R 6,627.8	-752.7	3,484.6	R 9,359 R 10,029
995 996		597.0 614.7	597.0 614.7	1,193.4 1,531.8	946.0 1,238.3	258.6 333.8	315.5 458.6	3,008.0 3,407.8		R 393.8	R 4,921.7 R 5,838.4	41.3 44.2	13.8 16.3	R 6,767.2 R 8,045.4	-629.1 -638.1	3,891.5 3,961.6	R 10,029 R 11,368
996 997	_	640.7	640.7	1,612.1	1,236.3	320.9	385.6	3,421.7	4.5	R 379.3	R 5,790.0	44.2 44.5	13.4	R 8,100.8	-636.1 -664.1	4.004.8	R 11,366
998	_	650.9	650.9	1,404.0	1,277.9	248.1	240.0	2,941.1	2.9	R 378.6	R 5,167.3	44.5	10.0	R 7,276.0	-703.3	4,004.8	R 10,769
999	_	648.2	648.2	1,393.7	1,509.2	300.1	373.9	3,202.2		R 430 2	R 5,817.3	42.6		R 7,912.3	-716.7	4,188.9	R 11,384
000	_	643.7	643.7	1,872.2	1,621.0	180.9	442.1	4.389.0		R 458.3	R 7,093.7	42.7	16.3	R 9,668.6	-809.9	4,370.1	R 13,228
001	_	700.0	700.0	2,531.3	1,564.9	240.1	598.5	4,099.1	3.6	R 481 1	R 6.987.4	33.2		R 10.267.8	-875.3	4,414.2	R 13.806
002	_	664.9	664.9	1,870.0	1,445,2	288.3	467.3	3,967.2		R 471.1	R 6,641.7	34.1	15.4	R 9.226.1	-766.0	4.564.9	R 13.025
003	_	743.9	743.9	2,223.9		294.1	R 552.8	4,658.2		R 495.9	R 7,821.2	41.7	19.0	R 10,849.7	-874.8	4,471.7	R 14.446
004	_	766.1	766.1	2,551.3	2,333.2	202.1	616.8	5,571.8		R 560.0	R 9 289 2	35.3	21.8	R 12.663.7	-918.5	4,494.1	R 16.239
005	_	866.6	866.6	3,053.7	3,127.3	485.9	656.1	6,933.5		R 642.7	R 11,850.3	35.3	48.9	R 15,855.4	-1,136.5	4,959.8	R 19,678
006	_	943.0	943.0	3,095.5	3,532.1	559.4	602.1	7,779.8	3.5	R 797.6	R 13.274.5	44.0	50.2	R 17.407.3	-1,165.4	5,169.7	R 21,411.
007	_	_ 1,087.2	1,087.2	3,100.9	3,892.9	575.0	786.7	8,628.4	2.0	R 832.5	R 14.717.6	45.9	R 60.3	R 19.011.9	-1,387.1	5,614.3	R 23.239
800	_	R 1,224.0	R 1,224.0	3,395.6	R 4,529.7	780.0	934.2	9,761.9	R 2.9	R 861.7	R 16.870.5	46.3	R 83.0	R 21,632.4	1,559.9	5,768.5	R 25,841
009	_	<sup>R</sup> 1.191.8	R 1,191.8	2,753.4	R 2,833.4	263.2	656.7	7,033.0	R 1.4	R 738.0	R 11.525.7	R 54.0	R 80.0	R 15,632.6	R -1,370.5	5,856.7	R 20,118.
010	_	R 1,290.4	R 1,290.4	2,664.3	R 3,670.1	288.6	690.7	R 8,369.9		R 840.8	R 13,862.1	R 57.0	R 82.5	R 17,956.5	R -1,522.8	6,698.6	R 23,132.
011	_	1,436.3	1,436.3	2,581.3	4,803.3	458.6	745.8	10,336.0	1.8	884.0	17,229.5	63.3	99.6	21,410.5	-1,668.7	7,008.5	26,750.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Missouri

					1	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices	in Dollars per M	illion Btu					
970	0.48	0.70	1.05	0.75	1.73	2.73	0.56	1.52	2.00	1.85	1.45	6.17	1.
975	1.25	1.21	2.53	2.09	3.02	4.55	1.79	3.03	3.69	2.19	2.71	8.64	3.
980	1.61	2.98	6.63	6.47	6.27	9.33	3.33	7.06	8.13	2.98	6.09	13.91	_ 7.
985	1.62	4.95	6.79	5.90	8.27	8.56	4.10	R 8.21	R 7.94	3.24	R 6.68	17.16	R 8.
990	1.32	4.74	7.40	5.68	8.99	8.61	2.54	R 7.23	R 8.01	3.26	R 6.81	18.94	R 8.
995	1.41	4.49	6.77	3.99	7.62	8.37	2.32	R 6.52	R 7.38	2.75	R 6.38 R 7.25	18.32	R 8.
996	1.35	5.34	7.86	4.85	9.42	9.34	2.76	R 6.52	R 8.31	3.10	7.25 R 7.00	17.91	R 9. R 9.
997	1.31	5.87	7.66	4.59	9.14 7.84	9.30	2.89	<sup>R</sup> 7.68 <sup>R</sup> 6.56	R 8.30 R 6.94	3.03 2.64	R 7.36 R 6.46	17.86	R 8.
998 999	1.33 1.30	5.71 5.53	6.50 7.22	3.43 4.15	7.84	7.87 8.63	1.99 1.98	R 6.18	R 7.55	2.64	R 6.46	17.82 17.78	R 8.
999	1.30	6.93	7.22 9.72	4.15 6.50	10.94	11.41	3.51	R 8.12	R <sub>10.48</sub>	4.01	R 9.28	17.78	R 11.
000	1.45	9.43	9.72	5.65	12.25	10.85	4.00	R 6.29	R 9.71	3.58	R 9.38	17.67	R 11.
002	1.54	7.19	8.47	5.33	9.85	10.33	3.65	R 6.87	R q 16	3.26	R 8.44	17.84	R 10.
003	1.46	8.73	9.75	6.44	11.97	11.66	4.65	R 7.24	R 10 47	3.92	R 9.78	17.65	R 11
004	1.63	9.95	11.81	8.91	13.60	13.87	5.20	R 6 48	R 10.47 R 12.31	4.36	R 11.42	17.79	12
005	1.81	11.69	16.24	12.99	16.44	17.26	6.93	R 7 75	K 15 69	6.13	R 14.30	17.96	R 15
006	2.00	12.91	18.13	15.01	18.17	19.34	8.01	R 9.51	R 17.66	6.82	<sup>R</sup> 16.08	18.47	R 16
007	2.11	12.01	_ 19.46	16.00	20.14	21.25	8.35	R 11 50	R 19.52	R 7.51	R 17.22	19.24	R 17
800	R 2 83	R 12.37	R 25.82	24.63	23.75	24.35	10.62	R 13.81	R 23.76	R 9.35	R 20.23	20.04	20
009	R 2.84	11.23	R 16 37	12.77	19.03	17.52	R 7.35	R 13.44	R 16.83	R 7.25	R 15.04	21.54	R 16
010	<sup>R</sup> 2.91	10.42	R 20.11	16.27	20.85	20.90	11.46	R 15.50	20.14	<sup>R</sup> 8.42	R 17.24	22.81	R 18
011 _	2.74	10.42	26.66	22.93	23.62	26.87	15.36	20.03	26.08	10.08	21.59	24.38	22.
_						Exper	ditures in Millio	n Dollars					
970	21.9	248.7	98.5	34.1	78.1	803.2	10.9	90.2	1,114.9	9.4	1,395.0	542.4	1,937
975	61.2	407.9	252.4	98.2	149.4	1,490.4	17.6	175.9	2,184.0	13.3	2,666.4	974.3	3,64
980 985	60.9	895.0	689.3	229.5	215.2	2,889.0	22.6	396.4 R 476.5	4,441.9 R 4,348.9	14.7	5,412.6 B 5,724.2	2,022.4	7,43 R 8,43
90	72.4 48.4	1,279.2 1,101.3	782.8 904.2	196.6 213.8	174.0 232.5	2,700.5 2,895.9	18.4 9.8	R 432.0	R 4,688.2	19.7 18.4	R 5,721.3 R 5,875.1	2,712.0 3,484.6	R 9,35
195	42.6	1,171.6	939.6	258.6	315.5	3,008.0	5.0	R 383.6	R 4,910.3	13.6	R 6,138.2	3,891.5	R 10,02
196	41.2	1,518.3	1,232.0	333.8	458.6	3,407.8	5.8	R 393.8	R 5,831.7	16.1	R 7,407.3	3,961.6	R 11,36
97	49.9	1,591.0	1,271.0	320.9	385.6	3,421.7	4.1	R 379.3	R 5,782.7	13.1	R 7,436.7	4,004.8	R 11,44
98	41.9	1,367.5	1,343.2	248.1	240.0	2,941.1	2.8	R 378 6	R 5,153.7	9.5	R 6 572 7	4,196.5	R 10,76
99	42.4	1,341.4	1,493.6	300.1	373.9	3,202.2	1.7	R 430.2	R 5,801.7	10.1	R 7,195.5	4,188.9	R 11,38
00	35.0	1,736.5	1,598.7	180.9	442.1	4,389.0	2.4	R 458.3	R 7,071.4	15.8	R 8.858.7	4,370.1	R 13,22
01	41.0	2,363.0	1,553.8	240.1	598.5	4,099.1	3.6	R 477.4	R 6,972.6	16.0	R 9 392 5	4,414.2	R 13.80
02	42.1	1,770.7	1,438.3	288.3	467.3	3,967.2	2.5	R 468.2	R 6.631.8	15.4	R 8 460 1	4,564.9	R 13.02
03	40.2	2,104.3	R 1,807.3	294.1	<sup>R</sup> 552.8	4,658.2	3.5	R 495.5	<sup>R</sup> 7,811.5	19.0	K 9.974.9	4,471.7	R 14.44
04	47.3	2,395.4	2,325.6	202.1	616.8	5,571.8	5.2	<sup>R</sup> 559.1	R 9.280.7	21.8	K 11 745 2	4,494.1	R 16.23
05	52.4	2,785.2	3,109.9	485.9	656.1	6,933.5	4.8	R 642.4	R 11,832.5	48.9	R 14 718 9	4,959.8	R 19,67
06	58.6	2,870.4	3,520.4	559.4	602.1	7,779.8	3.5	R 797.6	R 13.262.7	50.2	R 16,241.9	5,169.7	R 21.41
07	61.1	2,799.8	3,879.0	575.0	786.7	8,628.4	2.0	R 832.5	R 14.703.7	R 60.3	K 17,624.8	5,614.3	R 23,2
08	R 76.0	3,060.8	R 4,512.5	780.0	934.2	9,761.9	R 2.9	R 861.7	R 16,853.3	R 82.4	R 20,072.5	5,768.5	R 25,84
09	R 60.2	2,610.3	R 2,821.7	263.2	656.7	7,033.0	R 1.4	R 737.4	R 11,513.4	R 78.2	R 14,262.1	5,856.7	R 20,1
10	R 61.1	2,451.6	R 3,647.6	288.6	690.7	R 8,369.9	R 2.0	R 840.7	R 13,839.5	R 81.6	R 16,433.7	6,698.6	R 23,13
111	41.7	2,390.2	4,784.7	458.6	745.8	10,336.0	1.8	884.0	17,210.9	99.0	19,741.8	7,008.5	26,75

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1939, includes a medical modern and includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Missouri

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>ℂ</sup>	Total	Wood <sup>d</sup>	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	-	,	,		Prices in Dollars p	er Million Btu				
1970	0.86	0.96	1.19	1.43	1.92	1.78	0.61	1.12	7.86	2.07
1975	1.72	1.48	2.62	2.88	3.26	3.14	1.20	1.83	10.06	3.37
1980	1.70	3.23	6.85	7.95	7.06	7.01	3.06	3.78	15.21	6.83
1985	1.73	5.40	6.70	10.06	7.53	7.38	3.46	5.56	19.27	9.56
1990 1995	1.56 0.95	5.15 5.13	7.27 5.33	11.50 4.93	9.61 7.57	9.31 7.31	3.56 2.90	5.60 5.39	21.56 21.26	11.10 11.11
1995	1.04	5.13	6.75	5.96	9.52	9.31	3.32	6.43	20.75	11.33
1997	0.97	6.55	6.84	5.58	9.02	8.84	3.31	6.86	20.77	11.89
1998	1.01	6.50	5.75	4.28	7.60	7.40	2.87	6.55	20.75	12.46
1999	1.01	6.28	6.18	4.85	7.70	7.57	2.94	6.43	20.86	12.17
2000	1.02	7.73	8.96	9.11	10.76	10.60	4.41	8.12	20.65	13.27
2001	1.12	10.40	8.74	9.13	12.19	11.92	4.22	10.60	20.53	14.55
2002	0.97	7.90	7.81	8.38	9.96	9.81	3.82	8.14	20.70	13.49
2003	1.04	9.36	9.24	9.92	11.87	11.71	4.59	9.63	20.39	14.20
2004	1.20	10.81	10.95	11.01	13.58	13.38	5.21	11.04	20.43	15.16
2005	2.23	12.42	15.03	15.23	16.01	15.94	6.91	12.65	20.75	16.43
2006	1.55	13.96	17.18	19.36	17.72	17.73	7.96	14.18	21.80	17.92
2007	2.53	13.16	19.19	21.95	19.48	19.51	8.73	R 13.85	22.54	18.09
2008	R R	R 13.28	23.48	23.08	23.31	23.32	10.83	R 14.79	23.45	R 18.73
2009	R_	12.54	15.86	23.30	18.86	18.83	8.07 R 9.51	R 13.20	25.04	R 18.69 R 19.49
2010 2011	\	11.60 11.92	19.15 26.65	24.75 28.01	20.39 23.41	20.41 23.49	11.43	12.75 13.46	26.60 28.56	20.85
		11.92	20.03	20.01			11.45	13.40	20.30	20.03
_					Expenditures in N					
1970	1.0	150.9	9.1	0.6	61.9	71.5	1.4	224.8	259.5	484.3
1975	1.7	232.0	21.9	0.5	112.0	134.3	2.8	370.8	468.8	839.7
1980	0.6	471.2	49.7	2.6	126.9	179.2	9.2	660.3	967.9	1,628.2
1985	1.4	703.3	33.1	5.4	94.7	133.2	13.2	851.2	1,215.3	2,066.5
1990 1995	1.9 0.6	603.9 645.9	17.4 13.6	1.9 0.9	145.1 159.1	164.4 173.6	15.1 10.7	785.3 830.9	1,592.7 1,842.9	2,378.1 2,673.8
1995	0.6	818.7	13.0	1.9	268.7	283.6	12.8	1,115.7	1,872.8	2,988.5
1997	0.6	843.6	12.4	1.4	232.1	245.9	10.0	1,100.1	1,885.0	2,985.1
1998	0.0	727.8	9.8	1.2	139.7	150.8	7.7	886.7	2,001.4	2,888.1
1999	0.6	712.6	11.0	1.5	190.0	202.5	8.1	923.8	1,976.5	2,900.3
2000	0.4	906.4	16.1	3.6	232.0	251.6	13.1	1,171.5	2,083.9	3,255.4
2001	0.6	1,216.5	20.6	4.0	394.8	419.4	12.5	1,649.0	2,113.3	3,762.2
2002	0.5	913.5	13.2	2.4	243.5	259.1	11.5	1.184.7	2,238.1	3,422,7
2003	0.6	1,087.1	<sup>R</sup> 11.1	4.0	280.3	R 295.4	14.6	R 1,397.7	2,186.0	R 3,583.6
2004	0.5	1,209.3	12.3	5.5	262.8	280.6	17.0	1,507.4	2,185.0	3,692.3
2005	0.9	1,353.9	14.1	6.8	280.1	301.1	40.3	1,696.2	2,436.9	4,133.0
2006	0.7	1,359.4	15.1	7.3	273.4	295.8	41.2	1,697.1	2,519.5	4,216.6
2007	1.1 R	1,363.5	16.0	6.7	341.3	364.0	R 50.0	R 1,778.6	2,758.4	R 4,537.0
2008	R	1,523.4	R 14.0 R 7.0	2.9	528.1	R 545.0	R 69.4 R 66.6	R 2,137.8 R 1,785.0	2,831.6	R 4,969.3
2009 2010	R_	1,340.5	R 7.1	3.3	367.6	R 377.9 R 392.5	R 68.6	R 1,785.0	2,924.1	R 4,709.1 R 5,098.8
2010		1,252.2 1,232.6	·· 7.1 8.5	4.4 2.1	381.0 397.4	408.0	84.2	1,713.2	3,385.6 3,502.9	5,098.8
2011	_	1,232.0	8.5	2.1	397.4	408.0	04.2	1,724.8	3,302.9	5,227.7

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Missouri

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars	er Million Btu					
1970	0.49	0.62	1.03	0.82	1.25	2.73	0.57	0.95	0.61	0.70		1.66
1975	1.17	1.14	2.45	2.40	2.41	4.55	1.77	2.36	1.20	1.38	9.46	2.86
1980	1.58	2.88	6.49	6.10	5.19	9.33	3.47	5.65	3.06	3.33	14.33	6.83
1985	1.57	4.88	6.04	10.06	8.92	8.56	4.11	6.87	3.46	5.13	17.94	10.22
1990	1.31	4.48	5.46	11.50	7.70	8.61	2.60	6.48	3.56	4.57	18.98	11.22
1995	1.42	4.36	4.27	4.93	7.66	8.37	2.36	5.84	2.89	4.43	18.20	11.05
1996	1.36	5.29	5.20	5.96	9.28	9.34	2.79	7.24	3.30	5.43	17.81	11.13
1997	1.32	5.82	4.88	5.58	9.80	9.30	2.92	7.31	3.17	5.78	17.69	11.40
1998	1.33	5.62	3.80	4.28	8.75	7.87	2.00	5.84	2.79	5.46	17.58	11.75
1999	1.30	5.40	4.31	4.85	8.19	8.63	1.97	6.50	2.87	5.35	17.54	11.55
2000	1.37	6.82	6.99	9.11	10.89	11.41	3.50	8.96	4.26	6.93	17.10	12.33
2001	1.46	9.76	6.46	9.13	12.29	10.85	4.03	9.32	4.22	9.23	17.29	13.33
2002	1.55	7.25	5.85	8.38	9.08	10.33	3.76	7.78	3.82	7.05	17.27	12.58
2003	1.47	8.47	7.03	9.92	11.32	11.66	4.77	R 9.61	4.59	8.28	16.94	13.01
2004	1.64	9.81	9.15	11.01	13.29	13.87	5.31	11.59	5.21	9.64	17.01	13.68
2005	1.80	11.39	13.60	15.23	16.07	17.26	7.11	15.23	6.91	11.16		14.72
2006	2.01	12.68	15.68	19.36	17.84	19.34	8.26	17.08	7.96	12.38	17.81	15.59
2007	2.11 R 3.61	11.59	17.16	21.95	19.26	21.25	8.45	18.62	8.73	11.66	18.58	15.78 R 16.56
2008		R 11.94	23.45	23.08	22.94	24.35	10.62	23.13 <sup>R</sup> 16.45	10.83	R 12.86 R 11.02	19.37	R 16.48
2009 2010	R 3.89 R 3.72	10.75 10.23	13.79	23.30	18.35	17.52	7.85	R 18.56	8.07 R 9.51	R 10.70	20.40 21.99	R 17.40
2010	3.72	9.91	17.46 23.70	24.75 28.01	19.27 21.39	20.90 26.87	11.46	22.62	11.43	10.70	21.99	18.35
	3.33	9.91	23.70	26.01	21.39		<u> </u>	22.02	11.43	10.79	23.36	16.33
_						Expenditures in	Million Dollars					
1970	0.4	54.9	6.5	2.0	10.2	2.2	6.0	26.8	(s)	82.2		229.5
1975	2.7	104.7	16.9	2.4	20.9	3.8	8.5	52.6	0.1	160.1	246.5	406.6
1980	2.2	222.7	37.9	5.9	23.6	10.9	12.1	90.4	0.2	315.6	634.8	950.4
1985	4.3 6.5	299.5 268.9	53.5 32.6	1.9 0.5	28.4	11.8 10.8	3.1	98.8	0.3	402.9	930.8	1,333.7 1,603.5
1990 1995	5.9	285.7	32.6 29.6	0.5	29.4 40.8	4.3	1.0	74.4 75.0	1.6 1.5	351.5 368.0	1,252.0 1,398.3	
1995	5.9 5.5	285.7 389.6	29.6 39.7	0.3	66.3	4.3 5.6	(s) 0.1	75.0 112.6	1.5	509.5	1,398.3	1,766.4 1,935.1
1990	7.1	410.6	33.2	0.9	63.9	7.0	0.6	105.4	1.7	524.8	1,423.7	1,962.9
1998	4.3	352.1	25.6	0.4	40.7	5.0	0.4	72.3	1.3	430.0	1,494.8	1,924.8
1999	5.8	345.2	25.7	0.5	51.2	13.7	0.4	91.4	1.4	443.7	1,504.8	1,948.5
2000	4.7	433.7	45.5	1.1	59.4	15.6	0.3	122.4	2.2	563.0	1,573.2	2,136.2
2000	6.3	637.6	58.7	1.2	100.8	18.8	0.7	180.1	2.2	826.2	1,605.2	2,431.4
2002	5.9	454.3	33.9	0.9	56.2	15.6	0.7	107.2	2.0	569.5	1,646.9	2,216.4
2002	5.7	528.4	R 34.4	1.2	67.3	17.4	0.7	R 120.9	2.6	R 657.6	1,617.6	R 2,275.2
2003	6.6	617.6	45.3	1.9	78.2	17.4	0.7	143.0	2.8	770.0	1,647.8	2,417.8
2004	8.3	701.5	41.2	2.6	52.0	26.1	0.8	122.6	6.5	838.9	1,755.8	2,594.6
2005	9.2	734.0	39.7	1.9	74.5	5.8	0.5	122.3	6.9	872 4	1 810 9	2,683.3
2007	8.6	700.0	36.8	1.1	76.6	6.4	0.3	121 3	8.1	R 838 0	1 972 8	R 2 810 8
2008	R 16.2	781.2	R 74 1	0.4	150.8	7.4	0.3	R 232 8	10.6	R 1,040.8	2.057.0	R 3,097.8
2009	K 13.3	664.1	R 46.6	0.8	81.7	5.3	(e)	R 134.4	R 9 4	R 821.3	2,115.5	R 2,936.7
2010	R 13.3	629.1	R 53.3	1.0	70.1	R 6.2	R 0.3	R 131.0	R 11.0	R 784.3	2,358.0	R 3,142.4
2011	9.3	622.4	62.6	0.5	72.8	8.0	-	143.9	12.7	788.2		3,279.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Missouri

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu		,	'	,	
970	0.38	0.49	0.47	0.40	0.77	1.28	2.73	0.53	1.23	1.24	2.84	0.79	4.01	1.1
975	1.60	1.17	1.24	0.80	2.25	2.54	4.55	1.82	2.61	2.72	2.84	1.76	6.46	2.4
980	1.81	1.58	1.61	2.61	5.83	5.48	9.33	3.09	6.19 R 7.17	6.24	2.84	_ 4.14	11.21	_ 5.1
985	1.93	1.57	1.62	4.14	6.30	9.65	8.56	4.11	R 7.17	R 7.03	2.84	R 4.90	13.14	R 6.
990	_	1.31	1.31	4.14	5.82	8.29	8.61	2.60	R 5.73	R 5.94	1.77	R 4.53	14.50	R 6.
995	_	1.42	1.42	3.46	4.83	7.54	8.37	2.36	R 4.91	R 5.56	1.91	R 4 23	13.29	R 6.
996	_	1.36	1.36	4.30	5.81	9.19	9.34	2.79	R 5 00	R 6.07	1.91	R 4.77	13.01	R 6.
997	_	1.32	1.32	4.70	5.33	8.95	9.30	2.92	R 5.79	R 6.38	1.81	R 4 85	13.07	R 6.
998	_	1.33	1.33	4.42	4.21	7.82	7.87	2.00	R 4.82	R 5.08	1.21	R 1 25	12.97	R <sub>6</sub>
999	_	1.30	1.30	4.34	4.97	8.02	8.63	1.97	R 4.57	R 5.32	1.08	R 4 46	12.85	R 6.
000	_	1.37	1.37	5.69	7.90	11.17	11.41	3.50	R 6.28	<sup>R</sup> 7.64	1.15	<sup>R</sup> 6.12	12.98	R 7.
001	_	1.46	1.46	7.44	7.21	11.85	10.85	4.03	R 4.79	R 6.28	1.29	R 6.09	12.88	R 7.
002	_	1.55	1.55	5.94	6.54	9.87	10.33	3.76	R 5.11	R 6.56	1.57	R 5.77	12.96	R 7.
003	_	1.47	1.47	7.82	7.78	12.22	11.66	4.77	R 5.46	R 7.48	1.69	R 6.87	13.17	R 8.
004	_	1.64	1.64	8.63	9.99	13.59	13.87	5.31	R / 80	R 7 07	1.66	R 7 //7	13.54	8.
005	_	1.80	1.80	10.78	14.26	16.79	17.26	7.11	R 5.77	R 10.11	1.73	R 9.40	13.31	R 10
006	_	2.01	2.01	11.59	16.25	18.59	19.34	8.26	R 7.20	R 11.43	1.59	R 10.41	13.41	R 11
007	_	2.11	2.11	10.63	18.24	20.86	21.25	8.45	R 8.64	R 13.59	1.65	R 11.30	13.96	R 11.
800	_	2.67	2.67	R 11.25	24.39	24.88	24.35	10.62	R 10.31	R 16.41	1.73	R 12.89	14.43	R 13.
009		2.64	2.64	9.50	14.53	19.20	17.52	7.85	R 9.79	R 12.53	R 1.59	R 10.30	15.89	R 11.
010	_	2.74	2.74	8.65	18.38	21.78	20.90	11.46	R 11.24	R 14.95	R 1.56	R 11.23	16.13	R 12.
011	_	2.61	2.61	8.47	24.84	24.15	26.87	15.36	14.29	19.45	1.57	13.40	17.14	14.
_							Expendit	ures in Million	Dollars					
970	3.1	17.3	20.4	42.9	25.4	5.6	39.7	4.4	63.0	138.1	8.1	209.4	135.6	345
975	11.9	44.9	56.8	71.3	75.7	15.8	64.7	7.5	133.9	297.6	10.4	436.0	259.0	695
980	9.6	48.4	58.0	201.1	162.3	63.4	91.4	7.5	299.3	623.8	5.3	888.2	419.6	_ 1,307
985	12.0	54.7	66.7	276.4	152.1	45.6	48.4	14.4	R 368.9	R 629.3	6.2	R 978.6	565.9	R 1,54
990	_	39.9	39.9	228.5	118.5	53.9	30.0	8.5	R 304.3	R 515.2	1.7	R 785.4	639.9	r 1,42
995	_	36.2	36.2	239.9	84.9	110.4	73.2	4.7	R 257.7	R 530.9	1.4	R 808.3	649.4	R 1,45
996	_	35.1	35.1	309.9	107.6	119.0	81.7	5.4	R 270.0	R 583.8	1.5	R 930.3	662.1	R 1,59
997	_	42.1	42.1	336.6	110.2	87.1	81.8	3.3	R 246.1	R 528.5	1.4	R 908.7	680.7	R 1.58
998	_	37.1	37.1	287.3	92.8	58.6	42.4	2.3	R 244 3	R 440.4	0.6	R 765.5	699.3	R 1 464
999	_	35.9	35.9	283.4	141.1	129.8	41.2	1.4	R 286.8	R 600.2	0.6	R 920.1	706.6	R 1 626
000	_	29.9	29.9	395.9	167.5	146.8	53.6	1.6	R 311 4	R 680.9	0.5	R 1 107 2	712.0	K 1 819
001	_	34.1	34.1	508.2	173.5	86.2	98.7	2.7	R 331 6	R 692.7	1.3	R 1 236 2	694.8	K 1 930
002	_	35.7	35.7	402.5	176.2	163.1	99.4	1.7	R 315.8	R 756.2	1.8	<sup>R</sup> 1,196.2	678.5	K 1 874
003	_	33.9	33.9	488.1	R 221.9	<sup>R</sup> 197.0	118.0	2.5	R 340.9	R 880.3	1.9	<sup>R</sup> 1,404.1	666.6	K 2,070
004	_	40.1	40.1	567.4	336.1	267.9	163.0	4.2	R 391 6	R 1 162 8	2.0	R 1 772 4	660.8	R 2 43:
005	_	43.2	43.2	729.2	439.8	314.9	193.1	3.5	R 440.0	R 1.391.3	2.1	R 2,165.8	766.3	R 2,93
006		48.7	48.7	776.4	491.2	240.1	226.7	2.7	<sup>R</sup> 561.3	R 1,522.0	2.1	R 2,349.1	838.3	R 3.18
007	_	51.4	51.4	735.7	616.6	353.7	134.6	1.6	R 573.4	R 1,679.9	2.3	R 2,469.2	881.9	R 3.35
008	_	59.8	59.8	755.7	R 715.6	226.6	118.3	R 2 8	R 588 7	R 1 652 0	2.5	R 2 469 9	878.6	R 3 34
009	_	46.8	46.8	605.8	R 347.6	182.8	94.7	R 1.2	R 490.2	R 1,116.5	R 2.2	R 1,771.3	815.8	R 2,58
010	_	47.7	47.7	570.3	R 450.1	212.9	R 109.8	R 1.7	R 549.2	R 1,323.7	R 2.1	R 1,943.8	953.7	R 2,89
		32.4	32.4	535.1	543.6	241.6	135.6	1.8	559.7	1,482.4	2.1	2,052.0	1,013.2	3,065

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Missouri

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year					•	Prices	in Dollars per Mi	llion Btu	·				
1970	0.49	_	2.17	1.24	0.75	1.25	5.08	2.73	0.55	2.32	2.32	_	2.32
1975	1.17	_	3.45	2.72	2.09	2.41	7.48	4.55	1.73	4.07	4.07	_	4.07
1980	_	_	9.02	6.97	6.47	5.19	14.36	9.33	3.38	8.76	8.76	_	8.76
1985	_	_	9.99	7.04	5.90	9.77	R 18.18	8.56	3.88	R 8.20	R 8.20	_	R 8.20
1990	_	2.72	9.32	7.87 7.26	5.68	9.12	R 20.61 R 21.75	8.61	1.65	R 8.38 R 7.74	R 8.38 R 7.74	15.99	R 8.38 R 7.74
1995 1996	_	3.16	8.36 9.29	8.33	3.99 4.85	12.15 12.08	R 21.75	8.37 9.34	1.73 2.15	R 8.67	R 8.67	15.88	R 8.67
1997	_	3.75	9.39	8.16	4.59	11.54	R 21.82	9.30	2.15	R 8.58	R 8.58	16.07	R 8.58
1998	_	3.34	8.11	6.90	3.43	11.05	R 21.44	7.87	1.75	R 7.21	R 7.21	15.75	R 7.21
1999	_	3.00	8.81	7.70	4.15	13.04	R 23.04	8.63	2.31	R 7.99	R 7.99	15.68	R 7.99
2000	_	4.74	10.87	10.15	6.50	15.60	K 23.20	11.41	3.56	R 10.98	R 10.98	14.89	R 10.98
2001	_	6.67	11.01	9.50	5.65	16.69	R 24.51	10.85	3.02	R 10.26	R 10.26	15.05	R 10.26
2002	_	3.99	10.72	8.97	5.33	14.98	R 26.70	10.33	2.61	R 9.69	R 9.69	15.04	R 9.69
2003	_	5.46	12.42	10.21	6.44	17.17	R 28.94	11.66	3.69	R 11.03	R 11.03	14.75	R 11.03
2004	_	6.46	15.13	12.29	8.91	18.79	R 30.11	13.87	4.27	R 13.39	13 38	14.39	_ 13.38
2005	_	7.87	18.56	16.68	12.99	21.03	R 35.22	17.26	5.64	R 16.99	R 16.99	13.99	R 16.99
2006	_	9.73	22.31	18.53	15.01	22.68	R 43.88	19.34	6.34	R 19.06	R 19.05	16.84	R 19.05
2007	_	8.28	23.70	19.74	16.00	24.88	R 47.16	21.25	7.14	R 20.75	R 20.75	18.06	R 20.75
2008	_	R 8.61	27.23	26.18	24.63	28.83	R 55.12	24.35	<del>-</del>	R 25.07	R 25.07	15.82	R 25.07
2009	_	7.82	20.32	16.74	12.77	23.65	R 56.07	17.52	4.91	R 17.45	R 17.45	17.08	R 17.45
2010 2011	_	6.31 6.06	25.19 31.64	20.44 26.96	16.27 22.93	25.97 28.73	R 58.80 69.54	20.90 26.87	_	R 20.96 27.10	R 20.96 27.10	17.98 20.24	R 20.96 27.10
_		0.00	01.04	20.30	22.30		nditures in Million			27.10	27.10	20.24	27.10
-						<u> </u>							
1970	(s)	_	2.0	57.5	34.1	0.4	22.7	761.4	0.6	878.5	878.6	_	878.6
1975 1980	(s)	_	3.2	137.9 439.5	98.2 229.5	0.7	36.0	1,421.9 2,786.6	1.5 3.0	1,699.4 3,548.5	1,699.4 3,548.5	_	1,699.4
1985	_	_	7.4 6.8	544.1	196.6	1.3 5.2	81.2 R 93.5	2,640.4	0.9	R 3,487.6	R 3,488.6	_	3,548.5 R 3,488.6
1990	_	_	5.9	735.6	213.8	4.1	R 119.3	2,855.1	0.3	R 3,934.2	R 3,952.8	_	R 3,952.8
1995	_	0.1	4.6	811.5	258.6	5.2	R 120 1	2,930.5	0.3	R 4,130.8	R 4,130.9	0.9	R 4,131.8
1996	_	0.1	5.1	1,071.7	333.8	4.5	R 115.9	3,320.5	0.2	R 4,851.7	R 4,851.9	1.0	R 4,852.9
1997	_	0.2	7.6	1,115.3	320.9	2.5	R 123.6	3,332.8	0.2	R 4,902.9	R 4,903.1	1.0	R 4.904.0
1998	_	0.2	5.6	1,214.9	248.1	0.8	R 127.1	2,893.7	(s)	R 4.490.3	R 4,490.5	1.0	R 4.491.5
1999	_	0.3	3.3	1,315.8	300.1	2.9	R 138 0	3,147.3	0.1	R 4,907.6	R 4,907.9	1.0	R 4.908.9
2000	_	0.5	5.4	1,369.6	180.9	3.9	R 136.9	4,319.8	0.1	R 6,016.6	R 6,017.0	1.0	R 6,018.0
2001	_	0.8	8.1	1,301.1	240.1	16.8	R 132.5	3,981.7	0.1	K 5.680.4	K 5.681.2	1.0	R 5.682.2
2002	_	0.5	6.4	1,215.0	288.3	4.5	R 142.6	3,852.2	0.2	R 5,509.2	R 5,509.7	1.5	R 5,511.2
2003	_	0.8	6.5	R 1,539.9	294.1	R 8.2	R 142.9	4,522.8	0.3	R 6,514.8	R 6,515.6	1.5	R 6,517.1
2004	_	1.0	9.5	1,931.9	202.1	8.0	R 150.7	5,391.8	0.5	R 7,694.4	R 7,695.4	0.5	R 7,695.9
2005	_	0.6	17.6	2,614.8	485.9	9.2	R 175.3	6,714.3	0.5	R 10,017.5	R 10,018.1	0.9	R 10,019.1
2006	_	0.7	14.4	2,974.4 3,209.6	559.4	14.0	R 212.8 R 236.1	7,547.2	0.4	R 11,322.6 R 12,538.5	R 11,323.3 R 12,539.1	1.1	R 11,324.3 R 12,540.3
2007 2008	_	0.6	15.1	R 3,708.9	575.0	15.2	R 256.3	8,487.4	0.1	R <sub>14,423.5</sub>	R 14,424.1	1.2	R 12,540.3
2008	_	0.5	13.3 8.7	R 2,420.5	780.0 263.2	28.8 24.6	R 234.4	9,636.3 6,933.0	0.2	R 9,884.6	R 9,884.6	1.3 1.2	R 9,885.8
2009	_	(s) (s)	R 13.0	R 3,137.0	288.6	R 26.8	R 273.1	R 8,253.8	0.2	R 11,992.3	R 11,992.3	1.4	R 11,993.7
2010	_		15.3	4,170.0	458.6	34.0	306.4	10,192.4	_	15,176.7	15,176.7	1.5	15,178.3
2011	_	(s)	15.3	4,170.0	458.6	34.0	306.4	10,192.4	_	15,176.7	15,176.7	1.5	

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Missouri

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	·				Prices in Dollars p	er Million Btu				
1970	0.25	0.26	0.69	_	0.55	0.62	_	_	_	0.20
1975	0.54	0.59	2.26	0.65	1.74	2.05	_	_	_	0.5
1980	1.19	2.22	6.02	0.67	3.45	5.07	_	_	_	1.2
1985	1.50	3.31	5.76	1.38	3.99	5.60	0.82	_	_	1.4
1990	1.35	1.72	5.11	_	1.80	4.99	0.74	_	_	1.2
1995	0.98	1.68	3.89	0.73	1.64	1.35	0.48	0.61	6.21	0.9
1996	0.96	2.55	4.73	0.73	2.31	4.45	0.47	0.65	0.21	0.9
1997	0.93	2.79	4.73	_	2.53	4.15	0.47	0.65	6.71	0.9
1997	0.93	2.79	3.30		1.79	3.27		0.58	7.87	
							0.49			0.9
1999	0.93	2.66	3.82	_	2.12	3.81	0.47	0.52	8.69	0.9
2000	0.92	4.39	6.49	_	3.56	6.49	0.41	0.63	_	1.0
2001	0.96	4.67	6.06	0.67	3.20	2.00	0.38		_	1.0
2002	0.89	3.29	5.41	0.63	2.50	1.68	0.39	1.64	8.94	0.9
2003	0.92	5.40	6.70	0.67	_	5.02	0.41	1.58	_	0.9
2004	0.92	6.21	8.38	0.68	_	3.78	0.43	2.94	_	1.03
2005	1.01	8.26	12.36	0.50	_	8.50	0.42	_	16.53	1.2
2006	1.11	6.76	14.57	_	_	14.57	0.42	(s)	17.32	1.2
2007	1.33	7.17	17.13	_	_	17.13	0.47	(s)	18.25	1.5
2008	1.50	7.65	21.02	1.46	_	20.62	0.47	1.88	18.28	1.7
2009	1.52	4.72	12.84	1.53	_	9.22	R 0.50	2.48	12.10	R 1.5
2010	1.57	5.20	16.39	1.21	_	15.23	R 0.61	1.41	13.31	R 1.60
2011	1.72	4.97	22.01	_	_	22.01	0.65	1.03	12.44	1.70
					Expenditures in l	Million Dollars				
1970	58.6	16.6	0.6	_	0.5	1.1	_	_	_	76.3
1975	205.4	15.0	9.3	0.1	4.1	13.5	_	_	_	234.0
1980	586.4	33.3	18.8	0.4	0.6	19.9	_	_	_	639.0
1985	728.4	4.8	6.8	(s)	0.4	7.2	70.0	_	_	810.4
1990	678.0	6.2	6.2	<del>(0)</del>	0.1	6.3	62.3	_	_	752.
1995	554.4	21.7	6.4	4.9	0.1	11.4	41.3	0.2	(s)	629.
1996	573.6	13.5	6.3	_	0.4	6.7	44.2	0.2	(6)	638.
1997	590.8	21.2	6.9	_	0.4	7.3	44.5	0.3	(s)	664.
1998	609.1	36.4	13.5	_	0.1	13.6	43.8	0.5	(s)	703.
1999	605.8	52.3	15.6	_		15.6	42.6	0.3		716.
				_	(s)				0.1	
2000	608.7	135.7	22.4		(s)	22.4	42.7	0.5	_	809.
2001	659.0	168.4	11.0	3.7	(s)	14.8	33.2			875.3
2002	622.7	99.3	7.0	2.9	(s)	9.9	34.1	(s)	(s)	766.
2003	703.7	119.6	9.4	0.4	_	9.7	41.7	(s)	_	874.
2004	718.8	156.0	7.5	0.9	_	8.4	35.3	(s)		918.
2005	814.2	268.5	17.4	0.3	_	17.8	35.3	<del></del>	0.7	1,136.
2006	884.4	225.1	11.7	_	_	11.7	44.0	(s)	0.2	1,165.
2007	1,026.1	301.2	13.9	_	_	13.9	45.9	(s)	0.1	1,387.
	1,148.0	334.7	17.1	(s)	_	17.2	_ 46.3	0.6	13.0	_ 1,559.
2008		143.1	11.6	0.7	_	12.3	<sup>R</sup> 54.0	1.9	27.6	R 1,370.
2008 2009	1,131.7	143.1	11.0	0.7						
	1,131.7 1,229.3	212.7	22.4	0.7	_	22.6	R 57.0	0.9	0.2	R 1,522.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Montana

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floatria		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
<b>′</b> ear		·	'					Prices	in Dollars p	er Million Btu							
970	_	0.22	0.22	0.57	1.14	0.76	2.06	2.89	0.39	0.91	1.92	_	1.13	1.27	0.23	2.88	1.5
975	_	0.33	0.33	1.07	2.58	2.12	3.58	4.78		2.22	3.44	_		2.41	0.34	4.05	2.7
980	_	0.53	0.53	3.14	6.59	6.59	6.47	9.99		4.89	7.25	_		4.79	0.72	5.80	6.0
985	_	0.75	0.75	4.84	6.43	6.64	7.62	9.16		R 5.18	R 7.35	_		4.62	0.74	10.72	7.5
990	_	0.70	0.70	4.16		6.26	9.11	9.56		R 4.03	R 7.97	_		R 3.80	0.69	11.68	R 7.7
995	_	0.72	0.72	4.84	7.78	5.32	7.44	10.12		R 3.08	R 7.81	_		R 3.92	0.69	13.71	R 7.8
996	_	0.72	0.72	4.65		5.76	9.02	10.83		R 3.31	R 8.39	_		R 4.55	0.73	13.93	8.0
997	_	0.70	0.70	4.75		5.94	9.02	10.93		R 3.51	R 8.30	_		R 4.21 R 3.69	0.70	15.31	R 8.4
998	_	0.69	0.69	4.84	7.91	4.79	7.79	9.32		R 3.08 R 2.97	R 7.34 R 7.39	_	0	R 3.69	0.68	14.15	R 7.9 R 7.8
999	_	0.74	0.74	4.35	7.96	5.13	8.22	10.16		R 3.19	R 9.76			R 5.09	0.74	14.64	R 9.7
000	_	0.93 0.96	0.93 0.96	6.39 6.37	10.38 9.61	7.77 7.07	11.16 12.43	12.97 12.19	2.55 2.74	R 4.29	R 10.14	_		R 5.09	0.91 0.96	14.72 18.99	R 10.6
002		0.96	0.96	4.32		6.32	9.74	12.19		R 3.54	R 9.05	_		R 4.43	0.96	16.82	R 9.2
003	_	0.62	0.62	4.32 6.02	9.85	7.37	11.69	12.99	3.22	R 4.02	R 10.62	_		R 4.92	0.63	18.09	R 10.7
003		0.66	0.66	7.93		9.70	13.60	15.16		R 4.05	R 12.23		2.13	R 6.00	0.65	18.88	R 12.3
005		0.72	0.72	9.38	16.62	13.75	16.51	18.38		R 4.74	R 15.80		4.28	R 7.65	0.73	19.79	R 14.8
006	_	0.89	0.89	11.15	18.94	15.73	18.50	20.55	5.79	R 5.55	R 17.46	_		R 8.92	0.92	20.35	R 16.3
007	_	1.12	1.12	9.58	20.44	16.34	20.43	22.77	J.73	R 5.40	R 18.97	_	R 4.32	9.52	1.18	21.01	R 17.1
008	_	1.35	1.35	11.06	R 26.40	23.60	24.24	26.27	_	R 6.71	R 23.37	_	R 5 75	R 11.37	1.44	22.72	R 20.3
009	_	1.38	1.38	9.20	R 16.76	13.31	19.64	19.06	7.08	R 6.88	R 16.66	_		R 8.74	1.44	22.29	R 15.9
010	_	1.42	1.42	8.30	R 21.35	16.87	20.85	22.91	8.60	R 9.01	R 20.70	_		R 9.24	1.48	23.19	R 18.1
)11		1.49	1.49	8.12	27.16	23.24	25.28	28.31	13.61	9.46	25.71	_	11.11	12.21	1.59	24.26	21.7
								Exper	nditures in N	Million Dollars							
970	_	2.6	2.6	45.1	31.9	2.7	9.8	140.7	0.7	17.2	203.0	_	2.9	253.6	-3.4	84.1	334.
975	_	6.2	6.2	78.2		9.7	17.4	266.6		32.6	458.1	_		545.2	-6.4	119.8	658.
080	_	31.9	31.9 74.7	166.0	288.2	34.1	42.7	546.8 490.3		63.8 R 87.7	1,043.9 R 1,037.6	_		1,246.8 R 1,326.6	-44.3 -71.5	207.7	1,410. R 1,743.
985 990	_	74.7 117.5	74.7 117.5	204.7 162.9	391.1 328.7	25.2 24.8	40.9 57.2	490.3 518.4	2.4 0.2	R 77.8	R 1,037.6	_	6.7 9.5	R 1,298.6	-71.5 -113.8	488.6 510.9	R 1,695
995	_	126.9	126.9	251.1	364.7	31.3	25.4	597.6		R 76.5	R 1,096.1	_		R 1,492.3	-118.4	614.1	R 1,987
996	_	99.9	99.9	259.2	398.9	32.6	53.2	663.9		R 93.1	R 1,241.7			R 1 616 9	-104.6	643.3	R 2,155
997	_	113.8	113.8	257.7	404.7	26.7	9.3	653.9		R 84.8	R 1,179.4	_		R 1,567.1	-117.2	611.4	R 2,061
998		127.7	127.7	262.0	362.1	21.6	7.7	563.5		R 97 6	R 1 052 6	_	16.3	K 1 459 3	-130.9	667.9	R 1 996
999	_	137.8	137.8	236.6	367.3	24.3	16.3	623.3		R 125.8	R 1,157.0	_		R 1.550.7	-142.4	649.0	R 2,057
000	_	163.9	163.9	365.5	488.1	32.9	55.8	780.9		R 107.6	R 1,465.3	_		R 2.015.8	-165.8	716.6	R 2,566
001	_	176.8	176.8	345.4	474.5	30.3	65.7	739.4	(s)	R 71.5	R 1.381.4	_	19.9	K 1 923 5	-182.3	730.9	R 2,472
002	_	102.9	102.9	250.3	420.1	27.5	55.0	703.7	(s)	R 81 6	R 1,287.9	_		R 1.663.5	-105.6	722.8	R 2,280
003	_	120.1	120.1	336.2	R 456.4	34.8	95.6	801.3		R 63.4	R 1,451.6	_		K 1 927 0	-123.9	778.7	R 2,581.
004	_	129.2	129.2	427.3	697.3	55.5	123.6	948.1	0.5	R 82 4	R 1.907.3	_		R 2.484.3	-131.4	820.2	R 3,173
005	_	143.2	143.2	520.8	1,109.9	86.7	152.6	1,128.9	2.2	R 86.5	R 2.566.8	_	53.2	R 3.290.3	-148.0	894.3	R 4,036
006	_	173.9	173.9	658.6	1,349.5	93.2	169.1	1,282.2	3.6	K 134 8	R 3,032.5	_	54.1	R 3,924.1	-182.9	942.8	R 4,684
007	_	227.6	227.6	573.7	1 652 5	95.1	230.1	1,435.5		R 142 9	R 3.556.0	_	R 64.1	K 4 427 3	-248.2	1,092.4	R 5,271
800	_	R 275.0	R 275.0	699.1	R 1,978.9	111.4	282.4	1,593.5	_	R 166.7	R 4,132.9	_	R 74.2	R 5 196 1	-303.3	1,165.8	R 6.058
009	_	238.3	238.3	604.2	R 1,125.8	59.8	200.8	1,177.7	R 2.5	<sup>R</sup> 117.5	R 2,684.1	_	R 34.0	<sup>R</sup> 3,569.5	-261.9	1,070.2	R 4,377
010	_	289.1	289.1	R 496.1	R 1,225.8	88.8	195.3	R 1,423.4	R (s)	R 119.6	R 3,052.9	_	R 39.3	R 3,888.7	-312.5	1,046.3	R 4,622
)11	_	247.4	247.4	549.1	1,664.6	121.2	261.2	1.731.1	0.4	134.3	3,912.7	_	22.0	4,732.9	-281.2	1.124.5	5,576

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Montana

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	•			•		Prices	in Dollars per M	illion Btu					
1970	0.54	0.58	1.14	0.76	2.06	2.89	0.40	0.91	1.92	1.34	1.36	2.88	1.5
975	0.80	1.09	2.58	2.12	3.58	4.78	1.99	2.22	3.45	1.47	2.60	4.05	2.7
980	2.03	3.08	6.60	6.59	6.47	9.99	3.28	_ 4.89	_ 7.25	1.69	6.07	5.80	6.0
985	1.81	4.90	6.43	6.64	7.62	9.16	3.03	R 5.18	R 7.35	1.83	6.59	10.72	7.3
990	1.53	4.19	7.77	6.26	9.11	9.56	3.03	R 4.03	K 7.98	1.49	R 6.73	11.68	R 7.7
995	1.46	4.85	7.80	5.32	7.44	10.12	2.20	R 4.09	R 8.21	1.35	R 6.57 R 7.16	13.71	R 7.8
996	1.54	4.67	8.51	5.76	9.02	10.83	2.71	R 4.15	R 8.77	1.21	<sup>R</sup> 7.16	13.93	8.3
1997	1.49	4.76	7.70	5.94	9.02	10.93	2.11	K 4.67	K 8 70	1.23	R 7.08	15.31	R g ∠
1998	1.53	4.87	7.92	4.79	7.79	9.32	1.90	R 3.79	R 7.69	1.43	R 6.52	14.15	R 7.9
999	1.39	4.36	7.97	5.13	8.22	10.16	1.84	R 3.47	R 7.75	1.56	R 6.48	14.64	R 7.8
2000	1.69	6.40	10.40	7.77	11.16	12.97	2.55	R 4.07	R 10.30	1.77	R 8.67	14.72	R 9.7
2001	1.59	6.37	9.61	7.07	12.43	12.19	2.74	R 7.81	R 10.76	2.17	Rann	18.99	R 10.6
2002	1.83	4.32	8.86	6.32	9.74	11.38	2.47	R 5.10	R 9.54	2.30	R 7.68	16.82	R 9.2
2003	2.05	6.02	9.86	7.37	11.69	12.99	3.22	<sup>K</sup> 6.93	R 11.18	1.87	<sup>K</sup> 9.18	18.09	R 10.7
2004	1.98	7.94	11.99	9.70	13.60	15.16	3.27	R 6.37	K 12 87	2.13	R 11 02	18.88	R 12.3
2005	2.09	9.39	16.62	13.75	16.51	18.38	5.08	R 7.75	R 16.55	4.28	R 13.88	19.79	R 14.8
2006	2.26	11.20	18.95	15.73	18.50	20.55	5.79	R 7 71	R 18.24	4.36	R 15.55	20.35	R 16.3
2007	2.40	9.65	20 44	16.34	20.43	22.77	_	R 6.98	19 71	R 4.32	R 16.38	21.01	R 17.1
2008	R 2 55	11.07	R 26.40	23.60	24.24	26.27	_	R 8.74	R 24.27	R 5 75	R 19.81	22.72	R 20.3
2009	R 2.71	9.24	R 16 77	13.31	19.64	19.06	7.08	R 11.70	R 17 46	R <sub>422</sub>	R 14.57	22.29	R 15.9
2010	R 2.60	8.34	R 21.36	16.87	20.85	22.91	8.60	R 17.02	R 21.64	R 4.25	R 17.02	23.19	R 18.1
2011	2.76	8.42	27.17	23.24	25.28	28.31	13.61	19.44	27.04	11.11	21.16	24.26	21.7
						Expen	ditures in Millio	n Dollars					
1970	0.5	44.4	31.9	2.7	9.8	140.7	0.6	17.2	203.0	2.4	250.2	84.1	334
1975	1.0	77.7	114.2	9.7	17.4	266.6	17.0	32.6	457.5	2.6	538.8	119.8	658
1980	6.6	149.0	286.5	34.1	42.7	546.8	68.3	63.8	1.042.2	4.8	1 202 5	207.7	1,410
985	7.6	204.4	389.7	25.2	40.9	490.3	2.4	R 87.7	R 1,036.3	6.3	R 1.255.0	488.6	R 1.743
1990	7.8	162.2	326.7	24.8	57.2	518.4	0.2	R 77.8	R 1,005.2	9.5	<sup>R</sup> 1.184.8	510.9	K 1.695
995	16.7	249.7	363.1	31.3	25.4	597.6	0.6	R 71.4	R 1 089 4	18.1	R 1 373 8	614.1	R 1 987
996	3.8	257.9	396.9	32.6	53.2	663.9	0.1	R 88.7	R 1 235 3	15.3	R 1 512 3	643.3	R 2 155
997	5.1	255.8	403.2	26.7	9.3	653.9	(s)	R 80.2	R 1,173.3	15.8	R 1,449.9	611.4	R 2.061
1998	4.1	261.0	361.1	21.6	7.7	563.5	(s)	R 93 1	R 1,047.0	16.3	R 1.328.4	667.9	R 2,061 R 1,996
1999	4.3	236.1	366.2	24.3	16.3	623.3	(s)	R 119 1	R 1 149 2	18.7	R 1 408 3	649.0	R 2 057
2000	4.6	364.5	486.2	32.9	55.8	780.9	(s)	R 104.0	R 1.459.8	21.1	K 1 850 0	716.6	R 2 566
2001	4.3	344.3	474.4	30.3	65.7	739.4	(s)	R 62 8	R 1,372.7	19.9	R 1 741 2	730.9	R 2 472
2002	2.6	249.8	419.3	27.5	55.0	703.7	(s)	R 79.3	R 1.284.8	20.7	K 1 557 9	722.8	R 2.280
2003	2.9	334.8	R 455.2	34.8	95.6	801.3	0.1	R 59.8	R 1 446 8	18.6	K 1 803 1	778.7	K 2 581
2004	6.6	426.2	695.6	55.5	123.6	948.1	0.5	R 78.3	R 1,901.5	18.6	K 2.352.8	820.2	R 3,173
2005	8.2	519.1	1,108.5	86.7	152.6	1,128.9	2.2	R 82.8	R 2,561.6	53.2	R 3.142.2	894.3	K 4.036
2006	8.6	655.1	1,347.3	93.2	169.1	1,282.2	3.6	R 127.9	R 3,023.3	54.1	R 3,741.2	942.8	R 4,684
2007	4.0	567.6	1 650 3	95.1	230.1	1,435.5	J.0	R 132.3	R 3 543 3	R 64 1	R <u>4</u> 179 1	1,092.4	R 5 271
2008	R 4.2	694.2	R 1,977.2	111.4	282.4	1,593.5	_	R 155.8	R 4,120.3	R 74.2	R 4,892.9	1,165.8	R 6,058
2009	3.1	600.4	R 1,124.5	59.8	200.8	_ 1,177.7	R 2.5	R 104.8	R 2,670.1	R 34.0	R 3,307.6	1,070.2	R 4,377
2010	3.4	R 492.4	R 1,224.4	88.8	195.3	R 1,423.4	R (s)	R 109.4	R 3,041.2	R 39.3	R 3,576.2	1,046.3	R 4,622
2010	4.0	529.4	1,661.2	121.2	261.2	1,731.1	0.4	121.4	3,896.4	22.0	4,451.8	1,124.5	5,576

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a phalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Montana

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	,	'	'	1	Prices in Dollars p	er Million Btu	'			
970	0.80	0.88	1.28	_	2.31	2.00	0.72	1.05	6.57	1.8
975	1.06	1.27	2.84	_	3.88	3.37	1.43	1.73	7.02	2.
980	1.35	3.02	6.92	_	7.21	7.08	3.66	3.91	9.04	5.
985	0.98	4.82	7.92	8.29	8.18	8.07	4.14	5.36	13.77	8.
990	1.32	4.47	6.42	5.70	9.99	8.69	4.75	5.32	15.97	8.
995	1.39 1.40	5.00 4.72	6.09 6.27	5.87 6.59	7.58 9.36	6.95 7.83	3.86 4.43	5.21 5.14	17.85 18.24	9.
996 997	1.40	4.72	6.27	6.90	9.36 8.98	7.83 7.03	4.43	5.14	18.24	9. 9.
998	1.42	5.12	5.60	5.97	7.48	7.03 5.82	3.82	5.16	19.05	9. 10.
999	0.89	5.12	5.81	7.04	8.01	6.89	3.92	5.16	19.88	10.
2000	0.98	5.89	8.39	8.69	10.97	10.39	5.88	6.66	19.02	10.
2001	1.14	7.10	7.79	8.59	12.27	11.28	5.62	7.81	20.15	12.
2002	1.01	5.19	6.55	8.64	9.48	8.99	5.09	5.79	21.19	11.
2003	0.85	6.92	8.62	9.48	11.66	R 11.12	6.11	7.89	22.15	R 12.
2004	0.85	8.96	10.07	10.58	13.43	12.99	6.95	10.00	23.04	14.
2005	1.08	10.29	15.11	14.51	16.30	16.15	9.20	11.58	23.75	15.
2006	1.08	11.07	17.12	20.29	17.97	17.84	10.60	12.71	24.28	16.
2007	1.08	9.75	18.68	22.24	19.36	19.27	11.62	12 57	25.71	16
2008	R	11.27	22.81	27.57	23.61	R 23.50	R 14.42	R 15.05	26.75	R 18.
2009	R	9.40	14.80	23.01	19.45	R 19.13	10.74	R 12.31	26.17	R 16 8
2010	R	8.54	18.74	24.68	20.74	R 20.59	R 12.67	R 11.93	26.85	R 17.1
2011		8.66	24.18	25.35	25.72	25.62	15.22	13.57	28.58	18.7
					Expenditures in N	lillion Dollars				
970	0.1	22.5	1.9	_	7.6	9.5	0.2	32.3	34.4	66
975	0.1	31.2	9.7	_	14.0	23.7	0.5	55.5	51.3	106
980	0.1	58.9	17.0	_	22.1	39.1	1.1	99.1	89.9	189
985	(s)	93.2	14.3	0.4	18.3	33.0	1.9	128.2	169.8	298
990	0.3	77.4	10.9	(s)	30.0	41.0	3.6	122.2	183.0	305
995	(s)	101.1	7.7	(s)	13.3	21.0	2.8	125.0	221.6	346
996	(s)	107.7	11.9	(s)	18.0	29.9	3.3	141.0	243.3	384
997	0.2	106.1	27.0 13.2	0.1	5.0	32.1	3.5	141.9	243.6	385
998 999	(s)	100.7		0.1	2.4	15.6	2.7	119.0	241.9	360
999	(s) (s)	101.5	7.6 8.3	0.1	10.2 37.5	17.8 45.8	2.8 4.6	122.2 171.7	248.6 253.6	370 425
2000	(S) (S)	121.3 146.3	8.3 7.7	(s) (s)	37.5 42.7	45.8 50.4	2.5	199.2	253.6	425
2002	(s)	115.1	4.7	(s)	33.8	38.5	2.3	155.8	291.4	447
2003	(s)	144.7	R 9.8	0.2	62.5	R 72.6	2.9	R 220.2	311.3	R 531
2004	0.2	182.9	10.9	0.1	96.0	107.0	3.3	293.5	318.5	612
2005	0.2	212.2	14.9	0.1	108.3	123.3	23.4	359.1	342.1	701
2006	0.2	219.0	19.6	0.1	119.0	138.6	23.9	381.7	363.9	745
2007	(s)	195.4	21.4	0.1	147.8	169.3	R 28.9	R 393.7	398.4	R 792
2008	<u> </u>	247.1	R 33.0	0.4	201.9	R 235.3	R 40 2	R 522.6	426.2	R 948
2009	R	206.8	R 9.9	(s)	176.2	R 186.1	R 14.4	R 407.3	426.3	R 833
2010	_	180.4	R 11.9	0.2	156.7	R 168.7	<sup>R</sup> 14.8	R 363.9	434.4	R 798
011	_	191.0	13.9	0.1	212.3	226.3	18.2	435.5	479.2	914

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Montana

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	•			•		Prices in Dollars p	er Million Btu					
1970	0.48	0.60	1.06	0.94	1.47	2.89	0.34	1.64	0.72	0.78	5.74	1.5
975	0.79	1.07	2.49	2.63	2.69	4.78	2.03	2.87	1.43	1.50		2.3
980	2.04	3.12	6.45	_	5.60	9.99	4.42	6.78	3.66	3.76		5.1
985	1.82	5.10	5.76	8.29	6.76	9.16	3.03	5.70	4.14	5.26	12.49	8.2
990	1.54	4.52	5.53	5.70	7.84	9.56	3.03	7.04	4.75	4.69		8.3
1995	1.46	4.78	4.56	5.87	7.58	10.12	2.20	5.95	3.86	4.82		9.5
1996	1.54	4.51	5.40	6.59	9.32	10.83	2.71	6.56	4.43	4.72		9.5
1997	1.49	4.68	5.30	6.90	9.78	10.93	2.11	6.07	4.41	4.53	17.19	9.8
1998	1.53	5.00	4.13	5.97	8.68	9.32	1.90	4.97	3.82	4.97		10.6
1999	1.39	5.01	4.54	7.04	8.43	10.16	1.84	5.76	3.92	5.05		11.2
2000	1.69	5.76	6.91	8.69	11.31	12.97	2.55	9.16	5.88	6.11		10.4
2001	1.59	7.19	6.40	8.59	12.39	12.19	_	8.93	5.62	7.39		12.3
2002	1.84	5.26	5.60	8.64	9.61	11.38		7.76	5.09	5.50	18.57	11.6
2003	2.06	6.92	6.97	9.48	11.24	12.99	3.22	R 9.90	6.11	R 7.40	20.06	13.0
2004	2.05	8.92	9.21	10.58	13.73	15.16	_	11.24	6.95	8.64		14.4
2005	2.14	10.31	13.49	14.51	16.29	18.38	_	15.33	9.20	9.95		15.1
2006	2.34	10.93	15.85	20.29	18.95	20.55	_	17.53	10.60	10.80		15.8
2007	2.40 R 2.19	9.60	17.12	22.24	21.32	22.77	_	19.51 R 23.77	11.62 R 14.42	11.05 R 13.19	23.75	17.4 R 18.8
2008 2009	R 2.19	11.14	22.85	27.57	24.37 19.07	26.27	7.00	R 15.17		R 9.67	25.04	R 15.3
2009	R 2.22	9.31 8.44	13.50 17.15	24.68	19.07	19.06 22.91	7.08 8.60	R 18.70	10.74 R 12.67	R 9.24	24.38 25.05	R 15.8
2010	2.21	8.52	22.78	25.35	20.82	28.31	13.61	21.71	15.22	9.57	26.72	16.4
						Expenditures in I	Million Dollars					
1970	0.1	11.5	1.7	0.5	1.1	3.3	(s)	6.6	(s)	18.2	23.3	41.
1975	0.1	20.4	9.7	0.8	2.1	4.4	(s)	17.0	(s)	37.6		73.
1980	0.5	44.9	13.0	_	3.8	4.8	0.2	21.8	(s)	67.2		127.
1985	0.2	75.5	25.9	(s)	3.3	3.5	2.4	35.1	(s)	110.9		291.
1990	1.3	56.4	5.0	(s)	5.2	4.2	0.2	14.6	0.4	72.7	149.4	222.
1995	0.3	66.4	2.7	(s) (s)	2.9	0.7	(s)	6.3	0.4	73.4	183.6	257.
1996	0.1	68.8	7.2	(s)	3.9	1.1	(s)	12.3	0.5	81.7		283.
1997	2.0	67.2	5.0	(s)	1.2	0.7	(s)	6.9	0.6	76.6		286.
1998	0.1	66.4	2.7	(s)	0.6	0.7	(s)	4.0	0.4	71.1	215.0	286.
1999	0.1	62.0	3.7	(s)	2.3	0.7	(s)	6.9	0.5	69.4		282.
2000	0.1	79.8	5.7	(s)	8.5	1.0	(s)	15.2	0.8	95.9		310.
2001	0.1	97.4	7.3	(s) (s)	9.5	0.9	_	17.7	0.4	115.6		368.
2002	0.1	79.0	4.5	(s)	7.5	0.9	<del>-</del>	12.9	0.4	92.4	274.8	g 367.
2003	0.1	107.0	R 7.0	0.1	22.8	1.0	(s)	R 30.9	0.5	R 138.5		R 442.
2004	3.6	122.7	15.8	0.2	17.4	1.2	_	34.6	0.6	161.5		482.
2005	5.2	140.8	12.8	0.6	25.9	1.5	_	40.8	3.7	190.5		522.
2006	5.4	146.6	19.9	(s) (s)	25.0	1.7	_	46.5	4.0	202.5		551.
2007	0.1	129.1	17.4	(s)	25.8	1.8	_	45.0	4.7	178.8	391.3	570.
2008	R 0.6	162.3	R 30.5	0.2	40.0	2.3	R 4 4	R 73.0	6.1	R 242.1	412.2	R 654.
2009	0.6	221.8	R 11.4	_	13.4	1.5	R 1.4	R 27.8	R 2.0	R 252.3	397.6	R 649.
2010	0.4	174.7	R 10.4	(s)	21.6	1.8	R (s)	R 33.9	R 2.4	R 211.4	409.4	R 620.
2011	0.5	193.4	16.3	0.1	24.8	2.2	0.4	43.7	2.7	240.4	446.0	686.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Montana

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year			'	,			Prices in	Dollars per Mill	ion Btu		,	'		
970	_	0.48	0.48	0.33	0.87	1.51	2.89	0.45	0.67	0.98	1.49	0.66	1.33	0.8
975	_	0.79	0.79	0.93	2.44	2.83	4.78	1.99	1.77	2.38	1.49	1.76	1.96	1.8
980	_	2.04	2.04	3.11	5.19	5.91	9.99	3.28	_ 3.56	4.37	1.46	3.90	3.05	_ 3.7
985	_	1.82	1.82	4.71	6.14	7.31	9.16	3.03	R 4.11	_ 5.80	1.46	_ 5.24	7.35	R 5.7
990	_	1.54	1.54	3.18	6.01	8.43	9.56	3.03	R 2.71	R 4.97	1.00	R 4.08	8.40	R 5.2
995	_	1.46	1.46	4.73	5.21	7.06	10.12	2.20	R 2.69	R 4.56	1.18	R 3.57	10.07	R 4.9
996	_	1.54	1.54	4.74	6.06	8.78	10.83	2.71	R 3.02	<sup>R</sup> 5.24	0.98	R 4 32	9.66	5.4
997	_	1.49	1.49	4.65	5.83	8.75	10.93	2.11	R 3.25	<sup>R</sup> 5.20	0.98	R 4.17	10.72	R 5.3
998	_	1.53	1.53	4.56	4.48	7.55	9.32	1.90	R 2 72	R 3.72	1.24	R 3.51	9.56	4.9
999	_	1.39	1.39	3.36	4.66	8.52	10.16	1.84	R 2.61	R 3.52	1.38	R 3 11	9.19	R 4.3
000	_	1.69	1.69	7.26	6.76	11.72	12.97	_	R 2.87	R 4.77	1.43	R 4.92	11.63	R 6.4
001	_	1.59	1.59	5.06	6.53	12.90	12.19	2.74	R 4.54	R 6.98	1.96	R 5 1 5	19.30	R 7.6
002	_	1.84	1.84	2.69	5.88	10.48	11.38	2.47	R 3 10	R 5.31	2.13	R 3.86	10.86	R 5.2
003	_	2.06	2.06	4.31	7.33	12.95	12.99	3.22	K 3 28	R 7.05	1.62	R 5.06	11.82	R 6.4
004	_	2.05	2.05	6.18	9.11	14.92	15.16	3.27	K 3 92	R 8.14	1.79	6.58	12.16	7.6
005	_	2.14	2.14	7.90	14.09	18.15	18.38	5.08	R 4 36	R 11.87	2.75	_R 9.11	14.17	R 10 0
006	_	2.34	2.34	11.44	16.65	20.95	20.55	4.78	R 4.84	R 12.70	2.68	R 10.86	14.99	R 11.5
007		2.40	2.40	9.59	18.11	23.40	22.77	4.70	R 4.23	13.61	2.55	R 10.72	15.11	R 11.5
800	_	2.62	2.62	10.87	23.78	27.89	26.27	_	R 5.43	R 17.29	2.87	R 13.29	17.31	R 14.0
000	_	2.76	2.76	8.96	13.84	24.45	19.06	7.08	R 6.20	R 12.43	2.69	R 10.08	15.98	11.3
010		2.67	2.67	7.97	17.72	24.76	22.91	7.00 R	R 8.78	R 16.00	2.80	R 10.43	16.08	R 11.6
011	_	2.87	2.87	8.00	23.88	27.13	28.31	_	9.76	20.95	1.72	14.45	15.46	14.6
-							Expendi	ures in Million	Dollars					
970		0.3	0.3	10.4	6.5	0.9	9.6	0.4	11.5	28.9	2.1	41.8	26.5	68.
975	_	0.8	0.8	26.1	35.5	0.8	19.4	14.9	23.1	93.7	2.1	122.6	32.6	155.
980		6.0	6.0	45.2	58.2	15.9	32.5	68.1	39.4	214.1	3.7	269.0	57.1	326.
985	_	7.4	7.4	35.7	185.8	17.9	32.6	(s)	R 62.9	R 299.2	4.3	R 346.6	138.0	R 484.
990	_	6.2	6.2	28.4	97.2	19.8	30.8	(s)	R 47.4	R 195.3	5.5	R 235.4	178.5	R 413
995	_	16.4	16.4	82.0	69.3	8.3	34.1	0.5	R 42.8	R 155.1	14.9	R 268.4	208.8	R 477.
996	_	3.7	3.7	81.3	90.6	30.7	37.4	(s)	R 59.6	R 218.4	11.5	R 314.8	198.5	R 513.
996 997	_	2.9	2.9	82.4	90.6 82.2	2.8	37.4	(S)	R 50.7	R 174.7	11.5	R 271.7	158.1	R 429
998	_	4.0	4.0	93.7	51.1	2.7	21.2	(s)	R 62.0	R 137.1	13.1	R 247.9	211.0	R 459
999	_	4.0	4.2	72.4	53.7	3.3	22.3		R 84.6	R 163.9	15.4	R 255.9	187.0	R 442
								(s)	R 67.9	R 179.5		R 362.8		R 611
000	_	4.5	4.5	163.1	74.9	9.3	27.4		67.9 R 20.0	R 148.4	15.8 17.0	" 362.8 R 270.0	248.4	R 481.
001	_	4.2	4.2	100.4	72.5	12.4	34.7	(s)	R 28.8 R 42.9	R 148.4 R 152.7		R 270.0	211.1	R 385
002	_	2.5	2.5	55.5	63.0	13.1	33.5	(s)	'` 42.9 R aa :	'` 152.7	18.1	R 228.7	156.6	
003	_	2.8	2.8	82.5	R 107.0	R 9.6	39.6	(s)	R 23.1	R 179.3	15.2	R 279.9	163.6	R 443.
004	_	2.8	2.8	119.8	171.9	8.5	53.8	0.5	R 43.1	R 277.8	14.7	R 415.2	180.4	R 595
005	_	2.8	2.8	166.1	288.8	16.9	61.2	2.2	R 40.7	R 409.7	26.1	R 604.7	220.0	R 824
006	_	3.0	3.0	289.5	356.2	23.8	74.4	2.1	R 73.2	R 529.7	26.2	R 848.4	230.1	R 1,078
007	_	3.9	3.9	243.1	471.9	55.5	59.5	_	R 74.2	R 661.1	30.5	R 938.6	302.7	R 1,241
800	_	3.6	3.6	284.7	R 598.9	36.8	49.1	_	R 88.8	R 773.6	27.9	R 1,089.8	327.4	R 1,417
009	_	2.4	2.4	_ 171.8	R 306.4	10.5	_ 35.5	_1.1	R 47.8	R 401.2	R 17.6	R 593.1	246.3	R 839
010	_	3.0	3.0	R 137.3	R 221.8	15.4	R 35.2	R	R 45.7	R 318.2	22.1	R 480.5	202.5	R 683
011		3.5	3.5	144.9	329.0	23.2	43.7	_	49.7	445.6	1.0	594.9	199.4	794.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Montana

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	,		'	,	•	Prices	in Dollars per Mi	llion Btu	,	,	1	,	
1970	0.48	_	2.17	1.24	0.76	1.47	5.08	2.89	0.34	2.34	2.34	_	2.34
1975	0.79	_	3.45	2.65	2.12	2.69	7.48	4.78	2.01	4.02	4.02	_	4.02
1980	_	_	9.02	7.15	6.59	5.60	_ 14.36	9.99	_	_ 8.92	_ 8.92	_	_ 8.92
1985	_	_	9.99	6.80	6.64	7.19	R 18.18	9.16	4.01	R 8.45	R 8.45	_	R 8.45
1990	_	4.47	9.32	9.18	6.26	8.37	R 20.61	9.56	_	R 9.45	R 9.45	_	R 9.45
1995	_	4.48	8.36	9.03	5.32	8.98	R 21.75	10.12	_	R 9.59	R 9.59	_	R 9.59
1996	_	3.82	9.29	10.09	5.76	10.13	R 21.63	10.83	_	R 10.42	R 10.42	_	R 10.42
1997	_	3.71	9.39	8.68	5.94	9.53	R 21.82	10.93	_	R 10.04	R 10.04	_	R 10.04
1998	_	4.07	8.11	9.44	4.79	8.31	R 21.44	9.32	_	R 9.29	R 9.29 R 9.80	_	R 9.29
1999	_	3.70	8.81	9.34	5.13	9.94	R 23.04 R 23.20	10.16	_	R 9.81 R 12.43	R 12.43	_	R 9.80 R 12.43
2000 2001	_	6.30 6.56	10.87 11.01	11.73 10.71	7.77	12.79 14.27	R 24.51	12.97 12.19	_	R 11.57	R 11.57	_	R 11.57
2001	_	4.63	10.72	9.90	7.07 6.32	12.28	R 26.70	11.38	_	R 10.81	R 10.81	_	R 10.81
2002	_	7.45	12.42	11.27	7.37	14.54	R 28.94	12.99	_	R 12.35	R 12.34	_	R 12.34
2003	_	9.05	15.13	13.68	9.70	15.99	R 30.11	15.16	_	14.48	R 14.48	_	R 14.48
2004	_	9.80	18.56	17.90	13.75	18.28	R 35.22	18.38	_	R 18.08	R 18.08	_	R 18.08
2006	_	9.85	22.31	20.11	15.73	20.01	R 43.88	20.55	8.09	R 20.31	R 20.31	_	R 20.31
2007	_	7.51	23.70	21.71	16.34	22.43	R 47.16	22.77	-	R 22.21	R 22.21	_	R 22.21
2008	_	11.32	27.23	28.03	23.60	26.95	R 55 12	26.27	_	R 27 15	R 27 15	_	R 27 15
2009	_	8.98	20.32	18.35	13.31	21.00	R 56.07	19.06	_	R 18.84	R 18.84	_	R 18.84
2010	_	9.49	25.19	22.50	16.87	24.33	R 58.80	22.91	_	R 22.79	R 22.79	_	R 22.79
2011 _	_	8.07	31.64	28.27	23.24	28.66	69.54	28.31	_	28.41	28.40	_	28.40
_						Exper	nditures in Millior	Dollars					
1970	(s)	_	0.5	21.9	2.7	0.2	4.7	127.7	0.3	157.9	157.9	_	157.9
1975	(s)	_	1.4	59.2	9.7	0.5	7.3	242.9	2.0	323.1	323.1	_	323.1
1980	_	_	7.3	198.3	34.1	1.0	17.1	509.5	_	767.3	767.3	_	767.3
1985	_		4.6	163.8	25.2	1.4	R 19.7	454.3	(s)	R 669.0	R 669.5	_	R 669.5
1990	_	(s)	5.2	213.6	24.8	2.1	R 25.1	483.4	_	R 754.3	R 754.4	_	R 754.4
1995	_	0.1	3.3	283.4	31.3	1.0	R 25.3 R 24.4	562.8	_	R 907.0 R 974.8	R 907.1 R 974.8	_	R 907.1 R 974.8
1996	_	0.1	4.6	287.2	32.6	0.6	R 26.0	625.4	_	R 959.6	R 959.7	_	R 959.7
1997 1998		0.1 0.1	3.4 4.2	289.0 294.1	26.7 21.6	0.3 2.0	R 26.8	614.2 541.6		R 890.2	R 890.4	_	R 890.4
1996	_	0.1	5.4	301.1	24.3	0.5	R 29.1	600.3	_	R 960.6	R 960.8	_	R 960.8
2000	_	0.2	7.3	397.2	32.9	0.5	R 28.8	752.5	_	R 1,219.4	R 1,219.7	_	R 1,219.7
2000	_	0.3	6.0	386.9	30.3	1.1	R 27.9	703.8		R 1,156.1	R 1,156.5	_	R 1,156.5
2002	_	0.3	6.2	347.1	27.5	0.5	R 30.0	669.3	_	R 1,080.7	R 1,080.9	_	R 1,080.9
2002	_	0.5	6.3	R 331.4	34.8	R 0.7	R 30 1	760.7	_	K 1 164 0	R 1,164.5	_	R 1.164.5
2004	_	0.7	3.2	497.0	55.5	1.6	R 31 7	893.0	_	R 1 482 0	R 1 482 7	_	R 1 482 7
2005	_	(s)	4.4	792.1	86.7	1.6	K 36 9	1,066.2	_	K 1.987.9	R 1,987.9	_	K 1.987.9
2006	_	(s)	9.8	951.7	93.2	1.4	R 44 8	1,206.2	1.5	R 2.308.5	R 2,308.5	_	R 2,308.5
2007	_	(s)	8.3	1 139 6	95.1	1.0	R 49 7	1,374.2	_	R 2.667.9	R 2.668.0	_	R 2.668.0
2008	_	(s)	12.4	R 1.314.9	111.4	3.6	R 54 0	1,542.1	_	R 3.038.3	R 3,038.4	_	R 3 038 4
2009	_	(s)	_ 7.7	R 796.8	59.8	0.8	R 49.4	_ 1,140.6	_	R 2 055 0	R 2,055.0	_	R 2.055.0
2010	_	(s)	R 6.0	R 980.2	88.8	1.6	<sup>R</sup> 57.5	R 1,386.3	_	R 2,520.4	R 2,520.4	_	<sup>R</sup> 2,520.4
2011		(s)	7.0	1,302.1	121.2	1.0	64.5	1,685.2	_	3,180.9	3,180.9	_	3,180.9

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Montana

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu	·			
1970	0.19	0.27	0.36	_	0.33	0.33	_	0.65	_	0.23
1975	0.19	0.38	2.30	_	1.99	2.00		0.03	_	0.23
1980	0.44	3.87	5.01		1.55	5.01	_	1.74	_	0.72
1985	0.71	0.59	6.11	_	_	6.11	_	0.79	9.34	0.74
1990	0.67	1.45	5.43	_	_	5.43	_	0.73	8.37	0.69
1995	0.67	3.58	4.91	0.69	_	0.87	_	_	0.57	0.69
1996	0.71	2.69	5.65	0.64	_	0.89	_	_	6.37	0.73
1997	0.68	4.44	5.29	0.66	_	0.85	_	_	6.71	0.70
1998	0.67	1.92	4.46	0.64	_	0.76	_	_	7.87	0.68
1999	0.73	1.85	4.91	0.84	_	0.95	_	_	8.69	0.74
2000	0.92	5.10	7.99	0.43	_	0.65	_	_	16.78	0.91
2001	0.95	6.66	7.72	1.00	_	1.01	_	_	10.70	0.96
2002	0.61	3.93	5.79	0.31	_	0.42	_	_	8.94	0.61
2003	0.62	5.84	7.34	0.50	_	0.65	_	_	13.21	0.63
2004	0.64	5.73	9.48	0.50	_	0.71	_	_	13.84	0.65
2005	0.69	7.91	13.27	0.50	_	0.67	_	_	16.53	0.73
2006	0.87	6.36	15.33	0.90	_	1.17	_	_	17.32	0.92
2007	1.11	5.79	17.72	1.41	_	1.67	_	_	18.25	1.18
2008	1.34	9.26	20.63	1.56	_	1.78	_	_	18.28	1.44
2009	1.37	5.69	12.74	1.56	_	1.70	_	_	12.10	1.44
2010	1.41	5.24	15.01	1.49	_	1.68	_	_	13.31	1.48
2011	1.48	4.15	20.48	1.63	_	2.01	_	_	12.44	1.59
					Expenditures in	Million Dollars				
1970	2.2	0.7	(s)	_	0.1	0.1	_	0.5	_	3.4
1975	5.2	0.5	(s)	_	0.7	0.7	_	0.1	_	6.4
1980	25.3	17.0	1.7	_	_	1.7	_	0.3	_	44.3
1985	67.1	0.3	1.4	_	_	1.4	_	0.5	2.3	71.5
1990	109.7	0.7	2.0	_	_	2.0	_	_	1.3	113.8
1995	110.3	1.4	1.6	5.1	_	6.7	_	_	_	118.4
1996	96.1	1.3	2.0	4.3	_	6.4	_	_	0.8	104.6
1997	108.8	1.9	1.5	4.6	_	6.1	_	_	0.3	117.2
1998	123.6	1.0	1.0	4.5	_	5.6	_	_	0.7	130.9
1999	133.5	0.6	1.0	6.7	_	7.8	_	_	0.6	142.4
2000	159.3	1.0	1.9	3.5	_	5.4	_	_	(s)	165.8
2001	172.5	1.1	0.1	8.6	_	8.7	_	_	<u> </u>	182.3
2002	100.4	0.5	0.9	2.3	_	3.2	_	_	1.6	105.6
2003	117.2	1.5	1.2	3.6	_	4.8	_	_	0.5	123.9
2004	122.6	1.1	1.8	4.0	_	5.8	_	_	1.9	131.4
2005	135.0	1.7	1.4	3.8	_	5.2	_	_	6.2	148.0
2006	165.2	3.5	2.2	6.9	_	9.1	_	_	5.1	182.9
2007	223.6	6.0	2.1	10.6	_	12.7	_	_	5.9	248.2
2008	270.7	4.9	1.7	10.9	_	12.6	_	_	15.1	303.3
2009	235.2	3.8	1.3	12.6	_	13.9	_	_	8.9	261.9
2010	285.7	3.8	1.5	10.2	_	11.7	_	_	11.4	312.5
		19.7	3.4	12.9						281.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Nebraska

							Primar	y Energy									
		Coal						Petroleum					Biomass		<b>=</b> 1		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			'				,	Prices	in Dollars p	er Million Btu			,				
970	_	0.33	0.33	0.50	0.95	0.75	1.59	3.03	0.48	1.77	2.12	_	0.91	1.21	0.30	5.12	1.7
975	_	0.86	0.86	0.90	2.38	2.09	3.14	4.76	1.74	3.69	3.75	0.17	1.34	1.96	0.50	6.89	2.9
980	_	1.27	1.27	2.40	6.24	6.47	5.78	10.06		7.62	8.28	0.44	3.06	4.19	1.00	11.76	6.5
985	_	1.18	1.18	4.43	6.51	6.19	7.22	9.67	4.28	R 10.36	R 8.22		3.46	4.82	1.01	15.70	R 8.0
990	_	0.78	0.78	3.93	7.51	6.03	9.17	9.49		R 7.16	R 8.41	0.61	3.56	R 4.34	0.73	16.33	R 8.4
995	_	0.77	0.77	3.89		4.01	7.13	9.22		R 8.56	R 7.99	0.68	2.65	R 3.99	0.74	15.82	R 7.9
996	_	0.74	0.74	4.22		4.89	8.75	10.02		R 6.34	R 8.72	0.64	2.90	4.33	0.71	15.58	8.4
997	_	0.62	0.62	4.79		4.59	8.78	9.63	2.65	R 7.32	R 8.43	0.64	2.75	R 4.23	0.63	15.53	R 8.5
998	_	0.62	0.62	4.04	6.35	3.49	6.92	8.20		R 7.09 R 6.63	R 7.13	0.61	2.44	R 3.68	0.63	15.54	R 7.6
999	_	0.59	0.59	4.12		4.08	7.28	8.72		R 10.13	R 7.65	0.60	2.48	R 3.83 R 5.08	0.61	15.57	R 8.0 R 10.0
000	_	0.59	0.59	5.41	9.81 9.02	6.76	10.34	12.08	3.88	R 10.13	R 10.81 R 10.34	0.61 0.44	3.66 3.41	R 5.08	0.67	15.55	R 10.0
001		0.59	0.59 0.60	7.18	8.39	5.94	11.16	11.59		R 10.22	R 9.63		2.65	R 4.43	0.59 0.59	15.80	R 9.6
002 003	_	0.60 0.62	0.60	5.14 6.80	9.65	5.44 6.59	9.32 11.45	10.89 12.23	3.40 3.87	R 9.49	R 10.85	0.44 0.43	2.00	R 5.28	0.59	16.26 16.53	R 10.7
003	_	0.62	0.62	7.68	11.89	8.77	13.05	14.54	5.02	R 9.96	12.97	0.43	3.08	R 6.08	0.65	16.71	12.1
004	_	0.73	0.00	9.30	16.26	13.19	15.69	17.85	6.46	R 11.75	R 16.63	0.44	3.26	R 7.66	0.83	17.21	R 14.6
005	_	0.73	0.73	9.30	18.47	14.70	17.61	20.39	7.71	R 16.33	R 19.08	0.43	2.86	8.56	0.83	17.79	R 15.9
007		0.92	0.04	8.98	20.05	16.00	19.44	22.66		R 19.03	R 21.04	0.47	R 3.37	R 9.08	1.02	18.42	16.6
007		0.95	0.95	9.64	R 25.90	22.56	22.14	24.94	12.28	R 22.02	R 25.00	0.48	R 4.14	R 10.36	0.98	19.27	R 18.5
009	_	1.35	1.35	7.08	R 16.79	12.20	17.58	18.57	R 7.54	R 21.35	R 17.74	R 0.52	R 3.24	R 7.47	1.16	21.12	R 14.7
010		1.44	1.44	6.87	R 20.90	16.78	19.51	22.13		R 23.70	R 21.37	R 0.66	R 3.41	R 8.79	R 1.25	22.03	R 16.5
011	_	1.53	1.53	6.55	27.05	23.03	23.84	28.19		26.28	27.29	0.67	3.90	10.61	1.41	23.09	19.0
								Exper	nditures in N	Million Dollars							
970		9.8	9.8	104.1	41.4	7.3	34.1	294.4	2.3	26.2	405.7	_	0.3	519.8	-22.3	170.3	667.
975	_	28.4	28.4	184.3	117.9	19.3	68.0	516.3	11.2	44.7	777.5	11.0		1,001.8	-68.1	271.2	1,204.
980	_	119.3	119.3	354.1	332.7	56.2	96.7	1,008.9		67.4	1 566 2	27.7	3.0	2.070.3	-164.7	550.6	2.456.
985	_	135.8	135.8	523.7	470.8	45.9	68.9	901.4	1.7	R 68.5	R 1,557.2	28.7	4.3	R 2.265.0	-158.2	841.2	R 2,948.
990	_	110.1	110.1	415.4	562.3	50.0	98.2	920.2	3.6	R 91.9	R 1,726.2	48.8	5.0	R 2,328.9	-160.7	995.7	R 3,163
995	_	138.8	138.8	506.6	587.1	22.7	79.6	928.0	1.8	R 78 1	R 1 697 3	53.5	3.8	R 2 400 1	-189.5	1,127.9	R 3.338
996	_	132.6	132.6	545.0	774.9	27.9	123.8	1,017.7	3.1	R 92.8	R 2,040.2	63.4	6.0	R 2.787.2	-194.4	1,143.1	R 3.735
997	_	119.8	119.8	612.9	741.5	28.0	101.5	995.0		R 93.0	R 1,960.9	62.7	4.8	<sup>R</sup> 2,761.1	-181.0	1,196.3	R 3,776
998	_	126.2	126.2	517.5	689.6	21.4	85.1	867.3	1.9	R 87.5	R 1,752.8	53.1	3.0	R 2.453.4	-184.0	1,227.3	R 3,496.
999	_	117.0	117.0	487.4	733.0	36.2	99.0	931.0		R 102.2	R 1,902.6	63.1	3.1	R 2,574.0	-184.5	1,211.8	R 3,601.
000	_	122.8	122.8	673.4	853.2	47.2	146.6	1,287.0	3.5	R 93.1	R 2,430.5	55.1	4.8	R 3,286.7	-196.3	1,291.8	R 4,382.
001	_	134.2	134.2	868.7	746.2	37.5	149.4	1,231.6		R 89.1	R 2,257.0	40.3	5.0	R 3,305.2	-184.0	1,333.2	R 4,454.
002	_	131.2	131.2	607.5	681.4	47.1	169.7	1,182.0	2.6	R 90.9	R 2,173.7	46.3	5.6	R 2,964.3	-190.3	1,423.6	R 4,197.
003	_	140.3	140.3	775.6	R 865.7	45.0	R 183.6	1,316.3		R 110.5	R 2,524.5	36.1	6.7	R 3,483.3	-196.3	1,458.3	R 4,745.
004	_	151.5	151.5	858.4	1,138.3	45.7	194.3	1,579.9		R 112.8	R 3,078.2	46.8	7.5	R 4,142.5	-213.0	1,475.5	R 5,404.
005	_	166.7	166.7	1,073.5	1,543.4	69.9	219.1	1,876.5	5.9	R 127.7	R 3,842.5	39.2	7.5	R 5,129.5	-265.9	1,584.4	R 6,448.
006	_	191.5	191.5	1,180.0	1,778.6	88.4	243.4	2,145.1	3.8	R 158.5	R 4,417.7	44.4	8.5	R 5,842.1	-281.0	1,655.6	R 7,216.
007	_	200.5	200.5	1,327.1	2,014.0	87.8	254.4	2,404.7	3.5 R 6.3	R 166.7	R 4,931.1	53.2	R 11.3 R 14.1	R 6,523.9	-342.6	1,775.3	R 7,956
800	_	222.6	222.6	1,565.8	R 2,470.3	113.6	291.9	2,630.6	R 0.4	R 173.8	R 5,686.4	47.1 R 54.7	<sup>1</sup> 14.1 R 11.7	R 7,536.0	-327.2 R 200.0	1,894.4	R 9,103.
009	_	338.0	338.0	1,119.4	R 1,578.1	48.2	242.8	1,925.3		R 164.0	R 3,958.9	R 51.7 R 76.0		R 5,479.6	R -398.9 R -454.1	2,050.2	R 7,130.
010	_	366.3	366.3	R 1,112.5		78.5	237.3	R 2,351.2	0.1	R 186.2	R 5,331.2		12.5	R 6,898.5		2,244.2	R 8,688.
011	_	437.9	437.9	1,073.8	3,062.2	107.8	271.8	2,903.3	0.1	199.8	6,545.0	48.8	14.1	8,119.6	-486.6	2,338.2	9,971.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Nebraska

Primary En			
Petroleu		Biomass	
Motor Gasoline	Retail tal <sup>g,h,i</sup> Electricity	Wood and Waste <sup>f,g</sup> To	Total Energy <sup>g,h,i</sup>
Pr			
1.59	1.40 5.12	0.91	1.7
3.14	2.48 6.89	1.34	2.9
5.78 10	_ 5.77 11.76	3.06	_ 6.5
7.22	R 6.71 15.70	3.46	R 8.0
9.17	<sup>R</sup> 6.87 16.33	3.56	K 8.4
7.13	R 6.37 15.82	2.90	R 7.9
8.75 10	7.04 15.58	3.03	8.4 R 8.5
8.78	R 7.04 15.53	2.98	K 8.5
6.92	R 6.02 15.54	2.62	R 7.6
7.28	R 6.44 15.57	2.65	R 8.0
0.34 12	R 8.77 15.55	3.92	R 10.0
1.16 11	R 9.02 15.80	3.57	R 10.3
9.32 10	R 7.95 16.26	2.70	R 9.6
1.45 12	R 9.35 16.53	3.16	<sup>R</sup> 10.7
3.05 14	R 11.07 16.71	3.49	12.1
5.69 17	R 13.98 17.21	3.98	R 14.6
7.61 20	R 15.41 17.79	3.37	R 15.9
9.44 22	16.20 18.42	R 3.58	16.6 R 18.5
2.14 24	R 18.35 19.27	R 4.45	K 18.5
7.58 18	R 13.10 21.12	R 3.46	R 14.7
9.51 22	R 15.24 22.03	R 3.66	R 16.5
3.84 28	18.12 23.09	4.22	19.0
E			
34.1 29	497.6 170.3	0.3	667.
68.0 5	933.7 271.2	0.7	1,204.
96.7 1,00	1,905.6 550.6 R 2,106.8 841.2	3.0	2,456.
68.9 90	R 2,106.8 841.2	4.3	R 2,948.
98.2 92	R 2,168.2 995.7	5.0	R 3,163.
79.6 92	R 2,210.6 1,127.9 R 2,592.8 1,143.1	3.7 5.9	R 3,338.
23.8 1,0° 01.5 99	R 2,592.8 1,143.1 R 2,580.1 1,196.3	5.9 4.7	R 3,735. R 3,776.
01.5 99 85.1 86	R 2,269.4 1,227.3	4.7 2.9	R 3,496
99.0 93	R 2,389.6 1,211.8	3.1	R 3,601.
99.0 93 46.6 1,28	R 3,090.3 1,291.8	3.1 4.8	R 4,382
40.6 1,23 49.4 1.23	R 3,121.2 1,333.2	4.8	R 4,454.
	R 2,774.0 1,423.6	5.4	R 4,197
69.7 1,18 83.6 1,3°	R 3,287.0 1,458.3	5.4 6.5	R 4,745.
94.3 1,57	R 3,929.4 1,475.5	6.5 7.3	R 5,404.
94.3 1,57 19.1 1,87	R 4,863.5 1,584.4	7.3	R 6,448.
43.4 2,14	R 5,561.1 1,655.6	7.3 _ 8.3	R 7,216.
43.4 2,14 54.4 2,40	R 6,181.2 1,775.3	8.3 R 9.8	R 7,956.
91.9 2,40	R 7,208.8 1,894.4	R 12.5	R 9,103.
91.9 2,63 42.8 1,92	R 5,080.7 2,050.2	R 10.3	R 7,130.
37.3 R 2,35	R 6,444.3 2,244.2	10.8	R 8,688.
			9,971.
71.8	R 2,351.2 (s) R 186.2 R 5,325.5 10.8 F 2,903.3 — 199.8 6,535.8 12.5		

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Nebraska

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	,	'		1	Prices in Dollars p	er Million Btu	'			
970	1.08	0.84	1.19	1.39	1.75	1.68	0.61	1.05	6.21	1.8
975	2.16	1.29	2.62	2.74	3.57	3.40	1.20	1.78	8.13	2.9
980	3.60	2.78	6.85	7.55	6.82	6.84	3.06	3.36	13.22	5.
985	2.76	5.10	7.92	7.81	7.12	7.40	3.46	5.34	17.30	8.
990	2.42	4.68	6.74	8.28	7.79	7.57	3.56	4.97	18.25	9.
995	2.44	4.94	5.92	4.97	6.46	6.40	2.90	5.05	18.68	9.
996	2.35	4.84	6.91	6.00	8.12	8.00	3.32	5.21	18.44	9.
997 998	2.40 2.43	5.70	6.89 5.79	5.62	8.24 6.08	8.10 6.05	3.31 2.87	5.91 5.22	18.71 18.92	10.
998		5.12 5.07	6.23	4.31 4.88	6.51	6.48	2.87	5.22	19.11	10. 10.
999	_	6.40	9.02	9.18	9.44	9.40	2.94 4.41	6.83	19.13	10.
2001	2.25	8.57	8.80	9.19	10.29	10.18	4.22	8.71	19.06	12.
2002	2.41	6.13	7.88	8.45	8.49	8.47	3.82	6.47	19.73	11.
2003	2.42	7.77	9.35	10.04	10.40	10.33	4.59	8.11	20.12	12.
2004	2.47	8.97	11.08	11.15	11.99	11.92	5.21	9.34	20.41	13.
2005	2.52	10.58	15.21	15.41	14.43	14.49	6.91	11.16	20.94	15.
2006	3.00	11.16	17.39	19.59	15.98	16.11	7.96	11.87	21.72	16.
2007	2.72	10.95	19.42	22.22	18.00	18.08	8.73	12.02	22.25	16.
2008	_	10.99	23.76	23.36	20.95	R 21.05	10.83	12.81	23.06	16.
2009	_	9.23	16.06	23.58	16.34	16.35	8.07	R 10.42	24.97	R 16.
2010	_	8.91	19.38	25.05	18.47	18.50	R 9.51	10.58	26.20	16.9
.011	_	8.74	26.97	28.35	23.69	23.75	11.43	11.29	27.32	17.8
					Expenditures in N	lillion Dollars				
970	0.4	49.6	1.4	3.0	28.5	32.8	0.1	83.0	87.0	170
975	0.1	68.9	2.6	5.8	47.0	55.4	0.2	124.7	130.3	254
980	0.3	133.5	14.4	0.4	40.2	54.9	2.9	191.6	249.1	440
985	0.2	233.9	16.3	1.8	29.7	47.8	4.1	286.0	365.5	651
990	(s)	190.9	7.7	0.2	31.9	39.8	4.5	235.3	423.4	658
995	0.1	217.8	3.0	0.1	31.7	34.9	3.2	256.0	484.1	740
996	(s)	238.8	4.6	0.1	53.5	58.2	3.8	300.9	487.0	787
997	0.5	268.0	3.6	0.2	43.7	47.5	3.0	319.0	510.0	829
998	_	209.2	2.2	0.2	42.6	45.1	2.3	256.5	526.8	783
999	_	205.4	2.8	0.2	46.7 68.9	49.6	2.4	257.4	517.1 544.6	774 897
		273.3	5.8 4.2	0.4		75.2	3.9 3.7	352.4		
2001 2002	(s) (s)	406.4 270.8	3.1	0.5 0.1	70.2 70.2	74.9 73.5	3.7	485.1 347.8	561.9 602.9	1,046 950
2002	(S) (S)	330.3	R 4.9	0.1	70.2 77.6	R 82.8	4.3	R 417.5	607.8	R 1,025
2004	(s)	349.7	6.2	0.2	78.6	85.2	5.0	440.0	609.7	1,049
2005	(s)	405.4	7.8	0.6	102.3	110.7	5.0	521.2	665.0	1,186
2006	(s)	405.6	10.3	0.3	96.3	106.9	5.1	517.6	688.8	1.206
2007	(s)	430.3	6.0	0.8	126.3	133.1	R 6.2	R 569.6	740.0	R 1 300
2008	(5)	470.6	R 7 6	R 0.3	196.2	R 204.1	R 8.5	R 683.3	767.2	R 1.450
2009	_	374.9	R 3.3	0.4	135.4	R 139.1	<sup>R</sup> 6.6	R 520.7	820.3	R 1,340
2010	_	359.2	R 3.1	0.5	154.7	R 158.3	R 6.8	R 524.2	903.4	R 1,427
			3.8	0.1	190.5	194.3	8.4	553.8	927.3	1,481

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Nebraska

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	•			•		Prices in Dollars p	er Million Btu					
1970	0.16	0.52	1.03	0.79	1.07	3.03	0.50	1.09	0.60	0.58	4.87	1.37
1975	0.81	1.00	2.45	2.39	2.38	4.76	1.75	2.61	1.20	1.14		2.36
1980	1.69	2.33	6.49	5.17	4.97	10.06	3.22	7.06	3.06	2.59		5.00
1985	2.51	4.29	6.00	7.81	6.73	9.67	_	6.56	3.46	4.59		8.2
1990	1.48	3.92	5.50	8.28	9.29	9.49	2.22	6.94	3.56	4.15		8.8
1995	1.42	4.05	4.30	4.97	7.71	9.22	2.38	5.57	2.90	4.09		8.8
1996	1.45	4.44	5.24	6.00	9.35	10.02	_	6.57	3.32	4.53		9.04
1997	1.42	4.89	4.91	5.62	9.88	9.63	2.65	6.47	2.94	4.78		9.70
1998	1.42	4.24	3.82	4.31	8.82	8.20	2.64	5.39	2.45	4.30		9.98
1999	_	4.15	4.35	4.88	8.25	8.72	2.69	5.68	2.31	4.24		10.08
2000		5.44	7.04	9.18	10.97	12.08	3.93	9.95	3.24	5.87		10.84
2001	1.14	7.35	6.51	9.19	12.38	11.59	4.05	9.14	3.43	7.48		11.89
2002	1.15	5.07	5.90	8.45	9.16	10.89		8.82	3.15	5.26		11.13
2003	1.13	6.85	7.12	10.04	11.46	12.23	3.87	R 9.47	3.63	7.04		11.83
2004	1.21	7.53	9.26	11.15	13.46	14.54	5.03	11.47	3.73	7.84		12.15
2005	1.28	9.36	13.77	15.41	16.26	17.85	6.63	14.25	4.75	9.65		13.59
2006	1.89	9.50	15.87	19.59	18.05	20.39 22.66	7.75	16.38	4.83	9.93	18.15	14.03
2007	2.10	9.00	17.37	22.22	19.50		-	19.31 R 22.87	5.36 R 6.47	9.64 R 10.55	18.73	14.11
2008	_	9.51	23.73	23.36	23.22	24.94	12.35	R 15.70	R 5.27	R 7.89	19.59	14.67
2009 2010	_	7.35 R 7.05	13.96 17.68	23.58 25.05	18.57 19.51	18.57 22.13	7.94 11.60	R 18.47	R 5.69	R 7.78	21.49 22.38	14.39 R 14.86
2010	_	6.62	23.99	28.35	21.65	28.19	11.60	24.19	6.19	7.68	23.40	15.11
_						Expenditures in I	Million Dollars					
-	0.4	0.1.7									50.0	
1970 1975	0.1 0.1	24.7 42.9	1.2 2.5	0.3 1.0	1.4 2.4	1.7 3.0	0.8 1.7	5.4 10.6	(s)	30.2 53.6		88.4
1975	0.1	42.9 99.1	2.5 6.8	0.6	2.4	3.0 7.9	0.5	18.0	(s) 0.1	117.7		140.5 296.2
1985	0.5	166.0	29.0	0.5	2.3	8.0	U.5 —	39.8	0.1	206.5		533.7
1990	0.5	140.7	9.2	1.1	3.0	7.7	0.3	21.3	0.1	162.8		541.5
1995	0.1	158.7	4.0	0.1	2.9	1.0	(s)	8.1	0.4	167.5		588.4
1996	(s)	182.4	7.0	0.1	4.8	1.1	(5)	13.1	0.5	196.0		624.4
1997	2.6	165.2	4.7	0.1	4.1	1.0	0.2	10.1	0.5	178.4		627.1
1998		122.9	4.9	0.1	4.8	0.9	0.1	10.8	0.4	134.1	451.7	585.8
1999	_	114.2	5.5	(s)	4.6	0.9	(s)	11.2	0.4	125.8		574.5
2000	_	157.8	8.1	0.1	6.2	17.6	0.2	32.2	0.7	190.7		675.0
2001	0.1	207.6	9.2	0.1	6.6	12.6	0.5	29.0	0.7	237.5		733.0
2002	0.1	144.0	3.2	0.1	5.9	7.2	-	_ 16.3	0.7	161.2	526.8	688.0
2003	0.1	195.7	R 8.8	0.2	11.6	6.1	0.3	R 27.0	1.0	R 223.8	498.6	R 722.4
2004	0.1	226.9	9.8	0.4	7.4	15.4	1.5	34.5	1.1	262.6	496.8	759.3
2005	0.1	258.9	16.5	0.4	9.5	2.4	1.0	29.7	1.0	289.8		818.6
2006	0.2	270.2	17.5	0.3	4.7	11.7	2.0	36.1	1.0	307.6		865.4
2007	0.2	275.4	10.1	0.2	9.8	13.6	_	12.8	1.2			920.1
2008	_	334.9	R 40 8	0.1	11.7	13.7	R 3.3	R 69 7	1.6	319.6 R 406.1	630.9	R 1,037.0
2009	_	236.5	<sup>K</sup> 18.4	0.1	7.9	8.9	R 0.3	<sup>R</sup> 35.7	R 1.0	R 273.3	682.8	R 956.1
2010	_	R 226.5	R 25.3	0.1	13.4	R 2.6	(s)	R 41.4	1.3	R 269.2	727.8	R 997.0
2011	_	214.8	27.5	0.1	12.1	11.6	_	51.3	1.5	267.6	729.8	997.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Nebraska

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						,	Prices in	Dollars per Mill	ion Btu	,		,	,	
970	_	0.16	0.16	0.32	0.73	1.10	3.03	0.40	1.17	1.27	1.44	0.69	3.42	0.0
975	_	0.81	0.81	0.69	2.25	2.50	4.76	1.74	3.09	2.95	1.44	1.48	4.96	1.7
980	_	1.69	1.69	2.21	4.94	5.25	10.06	3.13	_ 4.80	5.91	3.00	3.88	8.71	4.5
985	_	2.51	2.51	3.67	6.25	7.28	9.67	4.28	R 6.76	6.99	3.00	5.37	11.47	6.2
990	_	1.48	1.48	3.02	5.87	9.99	9.49	2.22	<sup>R</sup> 4.18	<sup>R</sup> 6.27	_	R 4.99	12.28	R 6.1
995	_	1.42	1.42	2.85	4.87	7.59	9.22	2.38	K 4 50	R 5.51	_	4.00	11.26	5.2
996	_	1.45	1.45	3.27	5.85	9.26	10.02	2.94	R 3.75	6.08	2.43	4.69	10.78	R 5.8
997	_	1.42	1.42	3.86	5.37	9.02	9.63	2.65	R 4.20	<sup>R</sup> 5.89	2.42	R 4.70	10.59	5.7
998	_	1.42	1.42	3.25	4.24	7.88	8.20	2.64	R 3.82	R 4.91	1.50	R 3 88	10.54	R 5.0
999	_	1.45	1.45	3.38	5.01	8.08	8.72	2.69	R 3.70	R 5.29	1.50	R 4.13	10.47	R 5.3
000	_	1.39	1.39	4.60	7.96	11.25	12.08	3.93	R 5.75	R 8.34	1.50	R 5.96	10.59	R 6 8
001	_	1.14	1.14	5.77	7.27	11.93	11.59	4.05	R 5 52	R 8.02	1.46	R 6 37	11.03	R 7.3
002	_	1.15	1.15	4.21	6.59	9.96	10.89	3.40	R 5 60	R 7.50	1.46	R 5 60	11.39	R 6.7
003	_	1.13	1.13	5.82	7.87	12.37	12.23	3.87	R 5.53 R 5.66	8.48	1.46	R 6.84	12.25	R 8.0
004	_	1.21	1.21	6.62	10.12	13.76	14.54	5.03	R 5 66	R 10.32	1.46	8 20	12.55	9.
005	_	1.28	1.28	8.30	14.44	17.00	17.85	6.63	R 6 28	R 13.74	1.46	R 10.48	12.98	R 11.
006	_	1.89	1.89	8.27	16.45	18.82	20.39	7.75	R 9.32	R 16.23	1.35	R 11.29	13.35	R 11.
000		2.10	2.10	7.83	18.46	21.12	22.66	8.55	R 10.57	R 18.00	1.35	11.46	14.00	11.9
008	_	2.26	2.26	9.02	24.69	25.18	24.94	12.35	R 11.82	R 23.04	1.35	R 13.36	15.12	R 13.7
009	_	2.27	2.27	5.95	14.70	19.43	18.57	7.94	R 12.04	R 15.16	1.35	R 8.46	16.86	R 10.1
010		1.87	1.87	5.83	18.61	22.05	22.13	7.94	R 13.24	R 18.34	1.35	R 8.74	17.60	R 10.5
010	_	1.85	1.85	5.55	25.14	24.45	28.19	_	13.62	23.53	1.35	9.47	18.85	11.3
-				0.00	20	20		ures in Million		20.00		0	10.00	
-														
970	_	0.8	0.8	17.0	14.0	3.4	21.0	0.3	10.9	49.5	0.1	67.5	25.0	92.
975	_	4.8	4.8	49.2	42.3	16.5	41.1	0.8	22.0	122.7	0.4	177.2	54.0	231
980	_	8.7	8.7	101.1	98.1	51.0	77.7	0.3	26.3	253.5	(s)	363.3 R 429.1	123.0	<sub>2</sub> 486
985	_	12.2	12.2	119.4	162.3	35.1	70.8	1.7	R 26.4 R 42.3	R 296.3	(s)	1 429.1 P 429.1	148.5	R 577
990		6.6	6.6	76.5	164.4	60.6	47.4	3.3	N 42.3	R 317.9	_	R 402.2	193.5	R 595
995	_	9.4	9.4	124.9	134.6	43.9	36.5	1.8	R 29.8	R 246.6		R 380.8	222.9	R 603
996	_	7.8	7.8	118.9	156.9	64.4	40.4	3.1	R 45.8	R 310.6	1.6	R 438.8	227.7	R 666
997	_	8.1	8.1	171.0	146.8	50.4	40.6	1.7	R 42.4	R 282.0	1.2	R 462.3	237.7	R 700
998	_	10.4	10.4	173.0	124.1	36.7	44.7	1.6	R 37.2	R 244.3	0.2	R 427.9	248.8	R 676
999	_	11.2	11.2	154.6	122.5	47.0	31.2	1.2	R 47.4	R 249.2	0.2	R 415.3	245.9	R 661
000	_	11.6	11.6	216.3	210.6	69.8	39.9	2.8	R 38.1	R 361.3	0.2	R 589.4	262.8	R 852
001	_	11.6	11.6	235.7	218.9	70.6	57.5	2.7	R 34.2	R 383.9	0.4	R 631.5	275.8	R 907
002	_	9.1	9.1	171.8	192.6	_ 91.1	58.5	2.6	R 32.4	R 377.2	1.3	R 559.5	293.9	R 853
003	_	8.8	8.8	223.4	R 243.2	<sup>R</sup> 91.3	69.1	3.1	<sup>R</sup> 51.6	R 458.4	1.3	<sup>R</sup> 691.7	351.9	K 1 043
004	_	9.0	9.0	259.6	325.5	104.3	98.9	5.7	R 51.5	R 585.9	1.2	R 855.8	368.9	R 1.224
005	_	10.0	10.0	343.1	439.2	105.4	116.4	4.3	R 53.6	R 718.9	1.3	R 1,073.4	390.6	R 1,464
006	_	15.4	15.4	447.0	495.3	139.3	136.1	1.7	R 69.5	R 841.8	2.2	R 1,306.5	409.0	R 1 715
007	_	17.0	17.0	523.3	657.4	114.4	85.0	2.5	K 68 2	R 927.5	2.4	R 1.470.2	434.8	R 1.905
800	_	17.6	17.6	695.5	R 840.4	80.7	59.8	R 3.0	R 68.6	R 1,052.6	2.4	R 1,768.1	496.4	R 2.264
	_	16.5	16.5	486.9	R 384.8	97.4	47.0	(s)	R 69.6	R 598.9	R 2.6	R 1,104.9	547.1	R 1,652
009				D	D		D	(-)	R 77.5			D . /		P 4 000
009 010	_	23.8	23.8	R 498.3	R 454.9	64.6	R 73.7	_	'` / / .5	R 670.6	2.7	R 1,195.4	613.0	R 1,808

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Nebraska

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	lion Btu		,	1		
1970	0.16	_	2.17	1.14	0.75	1.07	5.08	3.03	0.50	2.51	2.51	_	2.51
1975	0.81	_	3.45	2.50	2.09	2.38	7.48	4.76	1.74	4.14	4.14	_	4.14
1980	_	_	9.02	7.06	6.47	4.97	14.36	10.06	_	9.19 R 8.73	9.19 R 8.74	_	9.19 R 8.74
1985 1990	_	_	9.99 9.32	6.68 8.66	6.19 6.03	8.67 11.79	R 18.18 R 20.61	9.67 9.49	_	R 9.22	R 9.22	_	R 9.22
1990	_	3.27	9.32 8.36	7.99	4.01	11.79	R 21.75	9.49		R 8.77	R 8.77	_	R 8.77
1996	_	3.32	9.29	8.92	4.89	13.08	R 21.63	10.02	_	R 9.55	R 9.55	_	R 9.55
1997	_	4.07	9.39	8.48	4.59	12.41	R 21.82	9.63	_	R 9.16	R 9.15	_	R 9.15
1998	_	4.51	8.11	7.21	3.49	11.77	R 21.44	8.20	_	R 7.79	R 7 79	_	R 7.79
1999	_	4.14	8.81	7.81	4.08	13.68	R 23.04	8.72	_	_R 8.31	R 8.31	_	R 8 31
2000	_	4.97	10.87	10.74	6.76	16.24	R 23.20	12.08	_	R 11.54	R 11.54	_	R 11.54
2001	_	6.51	11.01	10.15	5.94	17.41	R 24.51	11.59	_	R 11.08	R 11.08	_	R 11.08
2002	_	4.97	10.72	9.47	5.44	15.80	R 26.70	10.89	_	R 10.36	R 10.36	_	R 10.36
2003	_	6.17	12.42	10.73	6.59	17.99	R 28.94	12.23	_	R 11.68	R 11.68	_	R 11.68
2004	_	7.04	15.13	12.89	8.77	19.64	R 30.11	14.54	_	R 13.94	R 13.94	_	R 13.94
2005	_	8.47	18.56	17.21	13.19	21.95	R 35.22	17.85	_	R 17.66	R 17.66	_	R 17.66
2006	_	8.58	22.31	19.48	14.70	23.73	R 43.88	20.39	_	R 20.10 R 22.12	R 20.10 R 22.12	_	R 20.10
2007	_	8.50	23.70	21.02	16.00	25.98	R 47.16 R 55.12	22.66	_	R 25.80	R 25.80	_	R 22.12 R 25.80
2008 2009	_	9.47 7.50	27.23 20.32	26.71 17.68	22.56 12.20	29.65 24.68	R 56.07	24.94 18.57	_	R 18.43	R 18.43	_	R 18.43
2010	_	9.03	25.19	21.57	16.78	R 27.06	R 58.80	22.13		R 22.07	R 22.07	_	R 22.07
2011	_	9.11	31.64	27.64	23.03	29.75	69.54	28.19	_	28.17	28.17	=	28.17
						Exper	ditures in Millior	Dollars					
1970	(s)	_	2.2	24.4	7.3	0.9	9.8	271.7	0.7	317.0	317.0	_	317.0
1975	(s)	_	2.5	67.2	19.3	2.1	13.6	472.2	1.5	578.3	578.3	_	578.3
1980	_	_	9.7	210.2	56.2	3.3	30.3	923.3	_	1,233.0	1,233.0	_	1,233.0
1985	_	_	4.9	261.0	45.9	1.9	R 34.9	822.6	_	R 1,171.2	R 1,185.2	_	R 1,185.2
1990	_	0.1	3.9 3.2	379.8 444.0	50.0 22.7	2.8	R 44.5 R 44.8	865.0 890.5	_	R 1,346.0 R 1,406.2	R 1,368.0 R 1,406.4	_	R 1,368.0 R 1,406.4
1995 1996	_	0.1	3.2	605.0	27.9	1.0 1.1	R 43.3	976.2	_	R 1,656.9	R 1,406.4	_	R 1,657.0
1997	_	0.9	4.2	584.5	28.0	3.4	R 46.1	953.3	_	R 1,619.5	R 1,620.4	_	R 1,620.4
1998	_	0.1	2.6	556.7	21.4	1.0	R 47.4	821.7	_	R 1,450.8	R 1,450.9	_	R 1,450.9
1999	_	0.1	3.2	600.4	36.2	0.7	R 51.5	898.9	_	R 1,590.9	R 1 591 1	_	R 1,591.1
2000	_	0.2	3.5	624.8	47.2	1.6	R 51 1	1,229.6	_	R 1 957 7	R 1,957.9 R 1,767.1	_	R 1 957 9
2001	_	0.3	4.8	511.6	37.5	2.1	R 49 4	1,161.5	_	R 1.766.8	R 1,767.1	_	K 1 767 1
2002	_	0.2	5.0	481.1	47.1	2.5	R 53.2	1,116.4	_	R 1 705 3	R 1 705 5	_	R 1 705 5
2003	_	0.3	5.1	<sup>R</sup> 606.1	45.0	<sup>R</sup> 3.1	R 53.3	1,241.1	_	R 1.953.7	R 1.954.0	_	K 1.954.0
2004	_	0.4	4.3	794.9	45.7	4.0	R 56.2	1,465.6	_	R 2.370.6	R 2 371 1	_	K 2 371 1
2005	_	0.2	7.7	1,076.4	69.9	1.9	R 65.4	1,757.7	_	R 2,979.0	R 2,979.2	_	K 2,979.2
2006	_	0.2	9.0	1,252.0	88.4	3.1	R 79.4	1,997.3	_	R 3,429.2	R 3,429.4	_	R 3,429.4
2007	_	0.2	9.5	1,326.3	87.8	3.8	R 88.1	2,306.0	_	R 3,821.6	R 3,821.8	_	R 3,821.8
2008	_	0.3	9.1	R 1,572.5	113.6	3.3	R 95.6	2,557.0	_	R 4,351.0	R 4,351.3	_	R 4,351.3
2009	_	0.2 R 0.3	6.5 R 6.3	R 1,168.1 R 1,989.0	48.2	2.0 R 4.6	R 87.4 R 101.9	1,869.4 R 2,275.0	_	R 3,181.7 R 4,455.2	R 3,181.9	_	R 3,181.9 R 4,455.5
2010 2011	_	0.3	7.4	2,418.7	78.5 107.8	3.8	114.3	2,275.0	_	5,448.4	R 4,455.5 5,448.7	_	1, 4,455.5 5,448.7
2011	_	0.3	7.4	۷,410.7	107.0	3.0	114.3	2,190.4	_	5,446.4	J, <del>44</del> 0.7	_	5,440.7

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Nebraska

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	'	'	'	'	Prices in Dollars	per Million Btu	,	,	'	
1970	0.35	0.27	0.63		0.49	0.54	_	_	_	0.3
1975	0.87	0.63	1.85	_	1.73	1.77	0.17	_	_	0.5
1980	1.24	1.82	6.19	_	3.21	4.14	0.44	_	_	1.0
1985	1.11	3.58	5.89	_	J.Z1 —	5.89	0.65		_	1.0
1990	0.75	2.01	7.03	_	1.86	6.89	0.61	_	_	0.7
1995	0.75	1.66	4.15	_	-	4.15	0.68	0.77	_	0.7
1996	0.72	2.06	5.11	_	_	5.11	0.64	0.78	_	0.7
1997	0.59	2.87	4.50	_	2.30	4.50	0.64	0.38	6.71	0.6
1998	0.59	2.43	3.54	_	1.64	3.31	0.61	0.37	7.87	0.6
1999	0.55	2.81	4.31	_	2.12	4.17	0.60	0.67	8.69	0.6
2000	0.56	4.60	6.48	_	3.56	5.99	0.61	0.67	-	0.6
2001	0.57	4.28	6.56	_	3.20	6.53	0.44	1.36	_	0.5
2002	0.58	4.27	5.55	_	2.50	5.51	0.44	1.64	_	0.5
2003	0.60	5.65	4.57	_	3.49	4.56	0.43	0.48	13.21	0.6
2004	0.66	6.60	7.12	_	3.89	6.99	0.44	0.48	_	0.6
2005	0.71	8.18	13.43	_	5.37	10.89	0.43	0.49	16.53	0.8
2006	0.80	7.27	15.34	_	5.92	14.92	0.47	0.50	17.32	0.8
2007	0.88	8.83	16.69	_	6.55	13.51	0.46	2.42	18.25	1.0
2008	0.90	8.88	21.20	_	5.03	21.03	0.48	2.66	18.28	0.9
2009	1.33	6.29	13.66	_	4.35	13.46	R 0.52	2.20	_	1.1
2010	1.42	7.12	17.11	_	6.63	17.02	R 0.66	2.40	_	R 1.2
2011	1.51	5.71	22.77	_	9.86	22.53	0.67	2.43	_	1.4
_					Expenditures in	Million Dollars				
1970	8.5	12.8	0.5	_	0.6	1.0	_	_	_	22.
1975	23.4	23.3	3.3	_	7.2	10.5	11.0	_	_	68.
1980	109.8	20.5	3.1	_	3.6	6.7	27.7	_	_	164.
1985	122.9	4.4	2.1	_	_	2.1	28.7	_	_	158.
1990	103.4	7.3	1.3	_	(s)	1.3	48.8	_	_	160.
1995	129.2	5.1	1.5	_	_	1.5	53.5	0.1	_	189.
1996	124.7	4.8	1.4	_	_	1.4	63.4	0.1	_	194.
1997	108.6	7.8	1.9	_	(s)	1.9	62.7	0.1	(s)	181.
1998	115.8	12.4	1.7	_	0.1	1.8	53.1	(s)	0.8	184.
1999	105.8	13.0	1.6	_	0.1	1.7	63.1	0.1	0.8	184.
2000	111.1	25.8	3.8	_	0.4	4.2	55.1	0.1	_	196.
2001	122.4	18.7	2.4	_	(s)	2.4	40.3	0.1	_	184.
2002	121.9	20.6	1.4	_	(s)	1.4	46.3	0.2	_	190.
2003	131.3	25.9	2.7	_	(s)	2.7	36.1	0.2	0.1	196.
2004	142.4	21.7	1.9	_	(s)	1.9	46.8	0.2	_	213.
2005	156.6	65.8	3.5	_	0.6	4.1	39.2	0.2	(s)	265.
2006	175.8	56.9	3.6	_	0.1	3.6	44.4	0.3	(s)	281.
2007	183.3	97.8	5.2	_	0.9	6.1	53.2	1.5	0.6	342.
2008	204.9	64.6	8.9	_	(s)	9.0	47.1	1.6	(s)	327.
2009	321.4	20.9	3.5	_	(s)	3.5	R 51.7	1.4	_	R 398.
2010	342.5	28.2	5.7	_	(s)	5.7	R 76.0	1.8	_	R 454.
2011	402.7	24.3	9.1	_	0.1	9.2	48.8	1.6	_	486.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data is for electric utilities only. Beginning in 1989, data includes independent power producers.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Nevada

							Primar	y Energy									
		Coal						Petroleum					Biomass		<b>=</b> 1		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·	'					Prices	in Dollars p	er Million Btu			,			,	
970	_	0.39	0.39	0.61	1.29	0.76	2.56	3.07	0.58	1.35	1.94	_	0.72	1.32	0.36	3.89	1.9
975	_	0.35	0.35	1.31	2.75	2.12	3.74	4.74	1.98	2.61	3.39	_	1.43	1.82	0.59	6.86	3.5
980	_	1.06	1.06	3.10		6.59	6.72	9.96		5.86	7.66			4.69	1.68	13.18	8.1
985	_	1.62	1.62	5.44	6.73	6.22	11.30	8.77	4.45	R 6.58	7.63	_		4.83	1.80	16.75	_ 8.9
990	_	1.49	1.49	3.68	7.34	6.26	11.22	9.10		R 4.53	R 7.85			R 4.54	1.59	15.77	R 8.9
995	_	1.32	1.32	3.43		4.36	10.87	9.29		R 4.38	7.32			4.38	1.41	17.95	9.2
996	_	1.38	1.38	3.39	8.22	5.14	11.42	10.42		R 4.89	8.44			4.90	1.59	17.48	9.8
997	_	1.39	1.39	3.69	7.91	4.92	11.96	10.58	3.31	R 7.15	R 8.64			4.99	1.63	16.48	R 9.8
998	_	1.30	1.30	3.96	6.77	3.58	10.70	9.21	2.89	<sup>R</sup> 5.04 <sup>R</sup> 5.79	7.46 R 8.61	_		R 4.47	1.63	16.95	R 9.2
999	_	1.30	1.30	3.94	8.08	4.54	10.93	10.67	3.37	R 6.01	R 11.21	_	3.80	R 4.96 R 6.18	1.69	17.43	R 10.0 R 11.7
000	_	1.27 1.27	1.27	5.12	10.83	7.12	13.36	13.48		R 5.74	R 10.29	_		R 6.89	2.63	18.14	R 12.9
001			1.27 1.34	8.08 5.92	9.89 9.35	5.99	15.18	12.82		R 6.18	R 9.78			R 6.20	3.89 2.62	23.10	R 13.0
002 003	_	1.34 1.42	1.42	6.22	10.85	5.55 6.70	13.12 R 15.00	11.69 13.91	5.47 4.32	R 5.49	11.49		5.63	R 6.88	2.02	24.77 24.37	13.8
003	_	1.42	1.42	6.77	13.70	9.68	17.74	16.63	4.32	R 6.10	14.12			R 8.10	3.20	25.18	15.6
004	_	1.55	1.55	8.43		13.06	20.46	19.11	5.02	R 6.74	R 16.98			9.89	4.08	26.53	17.9
005	_	1.75	1.75	8.55	17.43	15.24	23.50	21.35	8.10	R 7.79	19.09		9.75	R 12.56	5.09	28.32	R 20.0
007		1.75	1.75	8.16		16.38	25.48	22.89		R 9.84	20.54			13.06	4.89	29.38	21.1
008	_	2.22	2.22	9.11	R 25.77	22.80	30.29	26.17	9.93	R 10.61	R 24.97		D	R 14.93	6.19	29.10	R 23.4
009	_	2.21	2.21	7.19		12.44	25.13	19.56		R 10.86	R 17.71			10.75	4.43	30.52	R 19.7
010	_	2.44	2.44	7.19	20.26	16.56	28.23	22.75		R 11.46	R 21.22		R 11.50	R 12.25	4.66	28.66	R 20.9
011	_	2.60	2.60	6.32		22.76	32.40	27.98		12.67	27.12		13.77	14.40	4.31	26.43	23.1
								Exper	nditures in N	Million Dollars							
970		6.7	6.7	34.5	21.2	19.2	8.2	118.7	0.5	7.7	175.6	_	0.1	216.9	-15.1	75.7	277.
975	_	35.8	35.8	85.5	41.1	69.2	7.0	239.7	16.7	19.4	393.1			514.5	-79.8	179.0	613.
980	_	99.0	99.0	191.5	160.9	266.2	22.2	587.0		34.0	1 125 2	_		1 416 9	-226.1	468.2	1.659
985	_	204.2	204.2	222.8	206.9	197.0	42.0	535.7	4.4	R 46.4	R 1,032.4	_		R 1.462.7	-239.0	634.3	R 1,857
990	_	246.8	246.8	242.9	291.2	212.9	60.2	714.3		R 38.6	R 1,325.6	_	5.7	R 1,824.7	-301.3	879.8	R 2,403
995	_	213.9	213.9	381.7	357.8	182.1	30.6	873.2	15.3	R 47 6	R 1,506.6	_	5.2	R 2,107.5	-312.1	1,236.0	R 3,031
996	_	233.1	233.1	425.3	526.0	228.6	38.1	1,030.5		R 52.6	R 1,880.6	_		R 2.545.5	-382.1	1,322.3	R 3,485
997	_	232.2	232.2	494.4	458.0	210.8	37.7	1,100.1	2.3	R 29.7	R 1,838.5	_	0	R 2,573.3	-392.7	1,338.9	R 3,519
998	_	240.0	240.0	604.9	361.6	136.3	35.5	1,059.9	1.2	R 52 7	R 1,647.4		6.1	R 2.498.4	-434.0	1,420.7	R 3,485
999	_	236.1	236.1	623.1	442.5	215.1	54.8	1,199.8		R 39.4	R 1,952.7	_		R 2,818.4	-455.1	1,532.0	R 3,895
000	_	253.4	253.4	982.5	613.6	369.8	58.2	1,549.8	2.8	R 39.5	R 2,633.7	_		R 3,880.0	-838.3	1,691.5	R 4,733
001	_	239.2	239.2	1,447.4	554.4	285.9	74.9	1,528.2		R 46.5	R 2,562.3	_	6.2	R 4,255.1	-1,198.8	2,178.3	R 5,234
002	_	221.5	221.5	1,058.9	525.6	256.5	53.9	1,435.9	0.4	R 47.8	R 2,320.2			R 3,609.0	-715.6	2,411.3	R 5,304
003	_	259.5	259.5	1,170.9	R 581.8	290.5	R 40.8	1,801.3	0.2	R 73.5	R 2,788.1	_		R 4,235.8	-878.2	2,453.5	R 5,811
004	_	265.0	265.0	1,476.0	906.3	434.5	38.8	2,258.8		R 85.2	R 3,727.7	_	8.4	R 5,486.7	-1,060.3	2,629.7	R 7,056
005	_	306.7	306.7	1,957.3	1,260.6	604.0	66.5	2,706.3	0.2	R 107.6	R 4,745.1	_	9.0	R 7,034.4	-1,418.8	2,877.4	R 8,493.
006	_	147.4	147.4	2,165.5	1,553.8	739.2	77.3	3,145.8	0.6	R 122.4	R 5,639.0			R 7,970.4	-1,282.4	3,270.5	R 9,958
007	_	157.9	157.9	2,103.3	1,568.1	855.0	82.3	3,394.7	0.5	R 103.1	R 6,003.7	_	R 11.0	R 8,297.3	-1,253.0	3,494.4	R 10,538
800	_	196.8	196.8	2,461.4	R 1,749.0	997.6	131.3	3,718.2		R 112.4 R 86.3	R 6,708.6	_		R 9,388.2	-1,688.2	3,416.9	R 11,116.
009	_	184.8	184.8	2,009.1	R 1,119.7	344.5 R 252.2	113.2	2,701.2	_	'` 86.3 R oz z	R 4,365.0	_	R 9.5 R 9.9	R 6,569.9	-1,236.6	3,494.3	R 8,827.
010	_	195.7	195.7	R 1,885.7	R 1,372.1	R 353.3	121.1	R 3,096.4	_	R 87.7	R 5,030.6			R 7,123.7	-1,200.1	3,234.5	R 9,158.
011	_	163.1	163.1	1,582.3	1,535.7	393.5	139.4	3,730.7	0.9	92.8	5,892.9	_	12.0	7,658.0	-980.1	2,992.8	9,670.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Nevada

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	•					Prices	in Dollars per M	illion Btu					
970	0.73	0.82	1.29	0.76	2.56	3.07	0.55	1.35	1.95	0.72	1.64	3.89	1.9
975	0.85	1.46	2.76	2.12	3.74	4.74	1.93	2.61	3.50	1.43	2.93	6.86	3.5
980	1.38	3.56	6.97	6.59	6.72	9.96	3.55	5.86	8.14	3.66	7.10	13.18	8.1
985	1.62	5.81	6.74	6.22	11.30	8.77	4.80	R 6.58	R 7.65	4.14	7.19	16.75	8.9
990	1.58	4.73	7.35	6.26	11.22	9.10	2.85	R 4.53	K 7.93	4.75	R 7.18	15.77	R 8.9
995	1.49	5.81	7.04	4.36	10.87	9.29	2.82	R 1 20	R 7.33	3.86	6.90	17.95	9.2
996	1.76	5.27	8.23	5.14	11.42	10.42	3.19	R 4.89	8.46	4.18	7.75	17.48	9.8
997	1.45	5.85	7.92	4.92	11.96	10.58	3.11	K 7 15	R 8.65	4.21	R 7.93	16.48	R 9.8
998	1.44	6.15	6.78	3.58	10.70	9.21	2.19	R 5.04	7.47	3.71	7.03	16.95	_R 9.2
999	1.46	6.17	8.10	4.54	10.93	10.67	2.80	<sup>R</sup> 5.79	R 8.62	3.80	7.03 R 7.90	17.43	R 10.0
2000	1.53	5.79	10.85	7.12	13.36	13.48	4.50	R 6.01	R 11.22	5.70	R 9.83	18.14	R 11.7
2001	1.51	8.17	9.91	5.99	15.18	12.82	_	R 5.74	K 10.56	5.10	R 9.87	23.10	R 12.9
2002	1.56	8.39	9.36	5.55	13.12	11.69	4.11	R 6.18	R 9.79	4.70	R 9.35	24.77	R 13.0
2003	1.56	8.00	10.86	6.70	R 15.00	13.91	4.87	<sup>K</sup> 5.49	R 11.50	5.63	R 10.55	24.37	13.8
2004	1.66	8.92	13.71	9.68	17.74	16.63	5.49	R 6.10	14 16	6.35	12.79	25.18	15.6
2005	1.97	10.81	17.45	13.06	20.46	19.11	7.52	R 6.74	R 16 99	8.16	15.43	26.53	17.9
2006	2.11	12.67	19.31	15.24	23.50	21.35	8.88	R 7 79	K 19.09	9.75	R 17.49	28.32	R 20.0
2007	2.30	12.56	20.10	16.38	25.48	22.89	10.08	R 9.84	R 20 54	10.71	18.58	29.38	21.1
2008	2.53	11.82	R 25.78	22.80	30.29	26.17	-	R 10.61	R 24.97	R_13.39	R 21.63	29.10	R 23.4
2009	2.57	11.70	16.44	12.44	25.13	19.56	_	R 10.86	R 17.72	R 9.93	R 16.06	30.52	R 19.7
2010	2.64	10.68	20.27	16.56	28.23	22.75	_	R 11.46	R 21.22	R 11.50	R 18.29	28.66	R 20.9
2011	2.73	9.19	27.91	22.76	32.40	27.98	17.04	12.67	27.12	13.77	21.94	26.43	23.1
_						Expen	ditures in Millio	n Dollars					
970	2.4	24.0	21.2	19.2	8.2	118.7	0.2	7.7	175.2	0.1	201.8	75.7	277.
975	1.7	56.2	40.3	69.2	7.0	239.7	1.0	19.4	376.6	0.2	434.7	179.0	613
980	4.8	115.1	160.2	266.2	22.2	587.0	0.2	34.0	1,069.7	1.2	1 190 8	468.2	1 659
985	4.3	187.8	205.0	197.0	42.0	535.7	3.2	R 46.4	R 1,029.3	2.2	R 1,223.7	634.3	R 1,857 R 2,403
990	6.3	193.8	287.8	212.9	60.2	714.3	0.2	R 38.6	R 1,314.0	5.7	R 1,523.4	879.8	R 2 403
995	8.7	276.2	357.1	182.1	30.6	873.2	14.8	R 47 6	R 1 505 3	5.2	R 1 795 3	1,236.0	K 3 031
996	7.2	273.9	524.9	228.6	38.1	1,030.5	1.1	R 52.6	R 1,875.8	6.4	R 2,163.3	1,322.3	R 3 485
997	6.2	329.8	456.6	210.8	37.7	1,100.1	1.7	R 29 7	R 1,836.5	8.1	R 2,180.6	1 338 9	R 3 519
998	8.5	404.4	360.8	136.3	35.5	1,059.9	0.1	R 29.7 R 52.7	R 1,645.4	6.1	R 2,064.4	1,338.9 1,420.7	R 3,485 R 3,519 R 3,485
999	10.3	395.6	441.6	215.1	54.8	1,199.8	0.3	R 39.4	R 1,950.9	6.5	R 2,363.2	1,532.0	K 3 895
2000	8.2	393.8	611.6	369.8	58.2	1,549.8	0.2	R 39.5	R 2,629.1	10.4	R 3,041.6	1,691.5	R 4 733
2001	7.4	553.9	553.2	285.9	74.9	1,528.2	- 0.2	R 46.5	R 2,488.8	6.2	R 3,056.3	2,178.3	R 5 234
2002	6.7	562.4	524.3	256.5	53.9	1,435.9	(s)	R 47.8	R 2,318.4	5.8	R 2,893.3	2,411.3	R 4,733 R 5,234 R 5,304
2003	8.2	555.2	R 580.8	290.5	R 40.8	1,801.3	(s)	R 73.5	R 2,787.0	7.3	R 3,357.6	2,453.5	8 5 04 1
2003	8.2	687.2	905.4	434.5	38.8	2,258.8	(s)	R 85.2	R 3,722.6	8.4	R 4,426.3	2,453.5	R 5,811 R 7,056
2004	9.1	855.1	1,258.0	604.0	66.5	2,256.6	(S)	R 107.6	R 4,742.4	9.0	R 5,615.6	2,829.7	R 8,493
2005	9.1	1,032.5	1,551.8	739.2	77.3			R 122.4	R 5,636.4	9.0	R 6,688.0	3,270.5	R 9,958
2006	10.7	1,032.5	1,565.9	739.2 855.0	82.3	3,145.8 3,394.7	(s) 0.3	R 103.1	R 6,001.3	R 11.0	R 7,044.4	3,270.5	R 10,538
			R 1,745.2					R <sub>_</sub> 112.4	R c 704 7	R <sub>11.0</sub>	R 7,700.0		R 11,116
8008	11.1	969.1	1,745.2 R 4 447.4	997.6	131.3	3,718.2	_	" 112.4 R oc o	R 6,704.7	1 15.1 R 9.5	7,700.0 R F 222.2	3,416.9	" 11,116 R o coz
2009	8.7	952.9 B 074.7	R 1,117.1	344.5	113.2	2,701.2	_	R 86.3	R 4,362.3	9.5	R 5,333.3	3,494.3	R 8,827
2010	11.1	R 874.7	R 1,369.5	R 353.3	121.1	R 3,096.4	_	R 87.7	R 5,028.0	R 9.9	R 5,923.6	3,234.5	R 9,158
2011	6.8	770.1	1,531.8	393.5	139.4	3,730.7	0.9	92.8	5,889.0	12.0	6,678.0	2,992.8	9,670

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Nevada

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	1			1	Prices in Dollars p	er Million Btu				
1970	1.31	1.39	1.27	_	3.47	2.38	0.72	1.68	4.46	2.6
1975	1.55	1.83	2.82	_	4.90	3.64	1.43	2.14	7.54	4.:
980	5.13	3.87	6.92		9.28	8.22	3.66	4.50	14.21	8.
985	4.54	6.63	7.55	11.26	12.40	10.33	4.14	7.37	18.83	12.
1990 1995	5.03 3.95	5.49 6.54	6.76 6.96	7.50 5.12	13.10 11.14	10.99 9.45	4.75 3.86	6.39 6.72	16.71 20.84	11. 13.
996	4.26	5.95	9.25	5.35	11.14	10.77	4.43	6.39	20.22	13.
1997	4.41	6.11	8.14	4.97	12.58	10.77	4.43	6.51	19.83	12.
1998	4.50	6.78	7.02	6.67	11.51	9.44	3.82	6.93	20.51	12.
1999	4.24	7.00	7.72	6.61	11.78	10.51	3.92	7.28	20.89	13.4
2000	4.33	6.44	10.70	9.80	14.62	12.93	5.88	6.96	21.34	13.8
2001	4.47	8.76	10.04	8.95	16.31	13.50	5.62	9.05	26.60	17.
2002	4.53	9.39	8.69	9.13	13.65	11.95	5.09	9.53	27.63	18.0
2003	3.74	8.65	10.47	9.04	15.46	R 13.32	6.11	8.90	26.42	R 17.
2004	4.69	9.74	12.73	11.52	18.61	15.91	6.95	10.03	28.40	18.0
2005	4.46	11.94	16.78	13.66	22.02	19.69	9.20	12.45	29.88	20.
2006	4.95	13.79	19.18	21.97	25.22	23.20	10.60	14.37	32.47	23.1
2007	5.92	13.67	20.59	24.09	27.23	25.09	11.62	14.38	34.64	24.4
2008	_	12.90	25.53	29.86	32.60	R 30.43	R 14.42	R 14.16	34.96	R 24.2
2009	_	12.80	17.91	24.96	27.53	R 25.50	10.74	13.75	37.68	R 25.2
2010	_	11.81	22.76	26.82	31.61	R 29.80	R 12.67	R 13.06	36.23	R 23.9
2011		10.41	28.13	32.19	35.45	34.38	15.22	12.06	34.02	22.2
					Expenditures in N	Million Dollars				
1970	1.2	10.9	2.4	_	6.8	9.2	0.1	21.4	30.3	51
1975	0.1	21.6	4.4	_	4.9	9.2	0.2	31.1	72.1	103
1980	0.1	53.6	7.5	_	12.4	20.0	1.2	74.8	179.2	254
1985	(s)	88.7	12.1	3.0	25.3	40.5	2.2	131.3	265.1	396
1990	0.1	97.0	8.4	0.4	33.6	42.3	5.1	144.5	315.9	460
1995	(s)	139.8	7.1	0.2	17.8	25.1	4.6	169.4	473.3	642
1996	(s)	139.9	10.7	0.2	20.5	31.4	5.5	176.7	519.3	696
1997	(s)	158.3	12.3	0.2	23.0	35.5	6.8	200.6	527.9	728
1998	(s)	213.5	11.1	0.4	22.2 33.0	33.7	5.2	252.4	558.2	810
1999	(s)	205.4	9.4 13.2	0.3		42.7	5.5	253.6	597.7	851
2000		198.5		0.4	25.0	38.6	8.8	245.9	684.9	930
2001	(s) (s)	292.2 310.0	12.8 10.5	0.4 0.4	26.5 32.4	39.7 43.2	5.2 4.7	337.0 358.0	871.9 914.6	1,208 1,272
2002	(S) (S)	294.3	R 10.4	0.4	32.4 22.4	R 33.4	4.7 6.0	R 333.7	932.2	R 1,265
2003	(S) (S)	294.3 367.2	12.6	1.2	24.9	33.4	7.0	412.9	1,034.0	1,446
2004	(s)	453.5	19.9	1.4	38.6	59.9	7.5	521.0	1,129.6	1,650
2006	(s)	542.9	17.6	1.9	47.4	66.9	7.7	617.5	1,327.0	1,944
2007	(s)	539.7	17.6		50.4	70.3	R 9.3	R 619 4	1,464.2	R 2 083
2008	(3)	515.4	R 23.8	2.3 R 1.5	68.9	R 94.2	R 13.0	R 622.5	1,438.7	R 2,061
2009	_	510.6	R 12.3	3.5	71.3	R 87.0	R 8.2	R 605.8	1,527.4	R 2,133
	_	482.4	R 12.9	3.1	75.5	R 91.5	R 8.4	R 582.3	1,435.7	R 2,018
2010										

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Nevada

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.52	0.70	1.12	0.77	1.14	3.07	0.62	1.30	0.72	0.79		2.1
1975	0.82	1.45	2.62	2.42	2.37	4.74	2.00	2.90	1.43	1.59	8.01	3.8
980	1.36	3.68	6.60		4.78	9.96	3.53	6.56	3.66	4.30	15.39	7.6
985	1.61	5.77	5.99	11.26	9.57	8.77	4.80	7.29	4.14	6.07	18.24	11.1
990	1.56	4.25	5.67	7.50	9.03	9.10	2.85	7.22	4.75	4.77	17.38	10.4
1995	1.49	5.23	5.13	5.12	10.28	9.29	_	5.82	3.86	5.35	19.06	11.2
996	1.75	4.72	6.08	5.35	11.53	10.42	_	6.75	4.43	5.19		10.8
1997	1.44	4.95	5.47	4.97	11.74	10.58	3.11	7.60	4.41	5.20	17.44	10.8
1998	1.44	5.99	4.18	6.67	10.25	9.21	2.19	6.17	3.82	5.99		11.4
1999	1.46	5.90	5.47	6.61	10.55	10.67	2.80	7.34	3.92	6.07	18.42	11.8
2000	1.53	5.38	7.90	9.80	13.27	13.48	4.50	9.22	5.88	5.80	19.27	11.8
2001	1.51	7.82	6.95	8.95	14.47	12.82	_	9.08	5.62	7.93		15.8
2002	1.56	7.46	6.47	9.13	11.99	11.69	_	8.40 R 9.07	5.09	7.56	26.01	_ 16.9
2003	1.56	7.04	7.83	9.04	12.92	13.91	_	<sup>R</sup> 9.07	6.11	7.19	25.75	<sup>R</sup> 16.5
2004	1.66	8.12	10.82	11.52	14.79	16.63	_	11.52	6.95	8.40		17.1
2005	1.96	9.96	14.73	13.66	17.74	19.11	_	15.65	9.20	10.68		18.8
2006	2.11	11.68	16.96	21.97	20.37	21.35	_	17.86	10.60	12.42	29.66	20.6
2007	2.30	11.61	18.06	24.09	22.12	22.89	10.12	19.54	11.62	12.32 R 12.13 R 11.07	29.58	20.9
2008	_	10.85	24.10	29.86	25.76	26.17	_	24.83	R 14.42	R 12.13	29.51	20.6
2009	_	10.61	14.46	24.96	19.76	19.56	_	R 16.82	_ 10.74	R 11.07	31.19	R 20.7
2010	_	9.42	18.53	26.82	21.34	22.75	_	<sup>R</sup> 19.51	R 12.67	R 10.30	28.68	19.0
2011 _	_	7.88	24.97	32.19	24.73	27.98	17.04	24.88	15.22	9.31	26.54	17.4
_						Expenditures in I	Million Dollars					
1970	0.4	7.3	1.0	(s) 0.2	1.0	0.8	0.1	3.0	(s)	10.6		44.
1975	0.1	23.2	2.0	0.2	1.0	1.7	0.4	5.3	(s)	28.6		107.
1980	0.1	39.6	13.6	_	2.8	3.2	0.2	19.7	(s)	59.4	93.2	152.
1985	0.1	74.9	11.0	0.3	8.6	3.8	0.8	24.4	0.1	99.4	212.0	311.
1990	0.1	66.0	10.3	0.2	10.2	4.0	(s)	24.6	0.6	91.3		361
1995	(s)	101.1	24.8	0.2 (s) (s)	7.2	0.6	_	32.7	0.6	134.4	358.2	492.
1996	(s)	100.2	35.0	(s)	8.7	0.7	<del>-</del> -	44.4	0.7	145.4	378.0	523.
1997	(s)	111.5	9.0	(s)	9.4	0.7	(s)	19.1	1.1	131.8		511.
1998	(s)	146.4	7.5	0.1	8.7	0.6	0.1	16.9	0.9	164.2		567.
1999	(s)	136.7	11.6	0.1	13.0	0.7	0.1	25.5	0.9	163.2		603.
2000	_	141.7	18.5	0.1	9.9	0.9	0.2	29.7	1.5	172.9		642.
2001	(s)	183.3	13.6	0.1	10.3	1.0	_	25.1	0.9	209.3	603.9	813.
2002	(s)	174.9	13.5 R 12.8	(s) 0.1	12.5	1.1	_	27.0 R 19.5	0.8	202.8 R 196.2	721.4	924.
2003	(s)	175.7	<sup>R</sup> 12.8	0.1	5.5	1.1	_	<sup>R</sup> 19.5	1.1	<sup>R</sup> 196.2	717.6	<sup>R</sup> 913.
2004	(s)	225.1	23.5	0.1	5.0	1.4	_	30.0	1.2	256.3	751.7	1,007.
2005	(s)	275.9	42.4	0.2	20.5	1.6	_	64.6	1.2	341.7	807.5	1,149.
2006	0.1	339.9	51.4	0.7	18.9	1.9	_	72.8	1.3	414.1	908.4	1,322.
2007	(s)	339.5	32.2	0.8	21.1	2.1	0.3	56.4 R 74.6	1.5	397.5	943.8	1,341.
2008	<u> </u>	324.2	R 42.3	R 0.5	27.5	4.2	_	R 74.6	2.0	R 400 7	936.8	R 1,337
2009	_	322.5	<sup>R</sup> 20.7	1.5	17.7	1.8	_	R 41.6	R 1.2	R 365.3	952.5	R 1,317
2010	_	288.0	K 37.3	1.2	16.0	2.0	_	K 56.5	<sup>R</sup> 1.3	R 365.3 R 345.8	877.6	R 1,317. R 1,223.
2011	_	248.3	51.4	0.2	16.2	2.5	0.9	71.1	1.6	320.9	814.4	1,135.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Nevada

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mill	ion Btu					
1970	_	0.52	0.52	0.52	0.96	1.17	3.07	0.49	0.73	1.04	_	0.75	2.14	1.02
1975	_	0.82	0.82	1.06	2.25	2.50	4.74	1.83	2.00	2.25	_	1.61	4.23	2.18
1980	_	1.36	1.36	2.83	5.56	5.05	9.96	3.75	4.07	5.11	_	3.67	11.63	7.20
1985	_	1.61	1.61	4.05	6.24	10.35	8.77	4.80	R 5.10	R 6.07	_	R 5.12	12.91	7.68
1990	_	1.56	1.56	3.98	5.73	9.71	9.10	2.85	R 3.01	R 5.33	_	R 4.67	13.76	R 7.92
1995	_	1.49	1.49	5.17	5.46	10.38	9.29	2.82	R 3.39 R 3.86	R 4.69 R 5.88	_	R 4.38	14.79	8.10
1996	_	1.75	1.75	4.71	6.43	10.01	10.42	3.19	R 4.60	`` 5.88	1.62	5.32	14.37	8.86 R 9.03
1997 1998		1.44 1.44	1.44 1.44	7.57 4.52	5.81 4.32	9.60 8.39	10.58 9.21	3.11 2.19	R 4.01	R 5.94 R 4.65	1.62 1.22	R 5.78 R 4.22	13.13 13.39	
1998	_	1.44	1.44	4.66	5.34	8.97	10.67	2.19	R 3.99	R 5.31	1.22	R 4.48	13.97	8.11 _ <sup>R</sup> 8.84
2000	_	1.53	1.53	4.96	7.92	12.25	13.48	2.60	R 3.98	R 7.49	1.22	R 6.03	14.60	R 10.12
2000		1.53	1.51	6.84	7.92	13.88	12.82	_	R 4.12	R 7.30	1.23	R 6.49	19.24	R 12.45
2002	_	1.56	1.56	7.44	6.75	12.95	11.69	4.11	R 4.43	R 6.78	1.66	R 6.34	21.24	R 13.72
2002	_	1.56	1.56	8.38	8.12	14.50	13.91	4.87	R 4.43	R 7.05	1.66	R 6.65	21.41	R 13.75
2004	_	1.66	1.66	8.30	11.17	16.57	16.63	5.49	R 4.94	R 9.23	1.66	8.23	21.22	14.10
2005	_	1.96	1.96	9.41	15.32	19.77	19.11	7.52	R 5.27	R 11.57	1.66	R 10 20	22.60	R 15.60
2006	_	2.11	2.11	11.57	17.21	22.08	21.35	8.88	R 5.89	13.22	1.69	R 11.87	23.52	R 17.06
2007	_	2.30	2.30	11.36	18.04	25.32	22.89	_	R 6.79	R 15.05	1.69	12.88	24.27	18.34
2008	_	2.53	2.53	10.74	24.17	30.27	26.17	_	R 7.18	R 19.37	1.69	R 15.67	23.38	R 19.40
2009		2.57	2.57	10.90	14.48	23.84	19.56	_	<sup>R</sup> 7.13	R 13.41	R 1.70	R 11.97	23.37	R 17.62
2010	_	2.64	2.64	10.15	18.69	25.45	22.75	_	R 7.47	R 16.58	1.69	R 13.81	21.61	R 17.65
2011	_	2.73	2.73	8.78	24.88	30.25	27.98		8.27	19.69	1.69	14.94	19.48	17.57
_							Expendit	ures in Million	Dollars					
1970	_	0.9	0.9	5.8	4.7	0.4	2.7	0.1	3.1	11.0	_	17.7	12.0	29.7
1975	_	1.5	1.5	11.4	9.3	1.0	2.9	0.5	11.6	25.2	_	38.1	28.3	66.4
1980	_	4.6	4.6	21.9	21.1	6.9	5.8	(s)	17.3	51.1	_	77.6	195.8	273.4
1985	_	4.2	4.2	24.2	54.1	6.9	6.0	2.5	R 29.4	98.9	_	R 127.3	157.2	R 284.5
1990	_	6.1	6.1	30.8	97.1	15.5	8.1	0.1	R 22.2	R 143.0	_	R 179.9	294.0	R 474.0
1995	_	8.6	8.6	34.9	108.6	4.6	9.8	14.8	R 34.0	R 171.7	_	R 215.2	404.5	R 619.7
1996	_	7.1	7.1	33.3	146.6	7.7	11.2	1.1	R 37.7	R 204.3	0.2	R 244.9	425.0	R 669.9
1997 1998	_	6.1	6.1 8.4	60.0	135.9	4.3	16.5	1.7	R 14.8 R 38.3	R 173.2 R 143.9	0.2 0.1	R 239.5 R 195.9	431.1 459.2	<sup>R</sup> 670.6 <sup>R</sup> 655.0
		8.4		43.4	80.5	4.3	20.9 7.4	(s)	R 23.2	R 124.0		R 186.3		R 680.3
1999	_	10.2	10.2	52.1 51.8	84.4 129.2	8.8	7.4 7.8	0.1	R 22.2	R 182.5	0.1	R 242.6	494.0 536.7	R 779.3
2000 2001	_	8.2 7.4	8.2 7.4	71.7	102.8	23.3 28.3	30.4	_	R 29.3	R 190.9	0.1 0.2	R 270.2	702.5	R 972.6
2001	_	7.4 6.6	6.6	71.7 75.2	86.1	9.0	28.8	(s)	R 30.1	R 154.0	0.2	R 236.1	702.5	R 1,011.3
2002 2003	_	8.1	8.1	75.2 82.7	R 77.5	R 8.8	26.6 36.4	(S)	R 55.5	R 178.2	0.2	R 269.3	803.7	R 1,073.0
2003	_	8.1	8.1	90.8	179.0	5.7	49.3	(s)	R 64 0	R 298.0	0.2	R 397 1	844.0	R 1 241 2
2005	_	9.0	9.0	121.8	279.7	(s)	61.3	(s)	R 77.4	R 418.3	0.2	R 549.4	939.6	R 1.489.0
2006	_	9.8	9.8	145.2	334.5	5.1	69.0	(s)	R 85.1	R 493.7	0.2	R 649.0	1,034.3	R 1,683.2
2007	_	10.7	10.7	138.0	371.7	4.4	37.4	(5)	R 62.5	R 476.1	0.2	R 625.0	1,085.5	R 1.710.5
2008	_	11.1	11.1	125.4	R 462 8	21.2	57.1	_	R 67.3	R 608.4	0.2	R 745.0	1,040.6	R 1.785.6
	_	8.7	8.7	112.9	R 300.6	17.6	40.5	_	R 48.3	R 407.0	R 0.1	<sup>R</sup> 528.8	1,013.5	R 1,542.3
2009														
2009 2010	_	11.1 6.8	11.1	97.5	R 385.0	22.4 26.9	R 37.5	_	R 50.3 54.4	R 495.2	0.2	R 604.0	920.4	R 1,524.3 1,315.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Nevada

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year			·	·	·	Prices	in Dollars per Mi	llion Btu	·				
1970	0.52	_	2.17	1.50	0.76	1.14	5.08	3.07	0.60	2.08	2.08	_	2.08
1975	0.82	_	3.45	3.01	2.12	2.37	7.48	4.74	2.36	3.66	3.66	_	3.66
1980	_	_	9.02 9.99	7.36 6.97	6.59	4.78	14.36 R 18.18	9.96 8.77	_	8.44	8.44 7.79	_	8.44
1985 1990	_	_	9.99	6.97 8.97	6.22 6.26	10.85 11.48	R 20.61	9.10	_	7.79 R 8.39	R 8.40	_	7.79 R 8.40
1995	_	3.61	8.36	8.67	4.36	13.50	R 21.75	9.29	_	R 7.95	R 7.95	_	R 7.95
1996	_	3.39	9.29	9.76	5.14	13.37	R 21.63	10.42	_	R 9.00	8.99	_	8.99
1997	_	3.52	9.39	9.63	4.92	12.98	R 21.82	10.58	_	R 9.07	R 9.07	_	R 9 07
1998	_	3.68	8.11	8.39	3.58	11.49	R 21.44	9.21	_	7 93	R 7 93	_	R 7 93
1999	_	3.76	8.81	9.50	4.54	13.49	R 23.04	10.67	_	R 9.00	R 8.99	_	R 8 99
2000	_	4.26	10.87	12.35	7.12	16.28	R 23.20	13.48	_	R 11.68	R 11.66	_	<sup>R</sup> 11.66
2001	_	14.32	11.01	11.15	5.99	17.62	R 24.51	12.82	_	R 10.95	R 10.96	_	R 10.96
2002	_	4.73	10.72	10.37	5.55	15.20	R 26.70	11.69	_	R 10.10	R 10.09	_	R 10.09
2003	_	4.15	12.42	11.62	6.70	17.15	R 28.94 R 30.11	13.91	_	R 12.03	R 12.01	_	R 12.01
2004 2005	_	6.20	15.13 18.56	14.73 18.40	9.68 13.06	19.13 21.67	R 35.22	16.63	_	14.88 17.81	14.85 17.79	27.37	14.85 17.79
2005		7.86 9.77	22.31	20.15	15.24	23.46	R 43.88	19.11 21.35	_	19.94	R 19.92	27.37	R 19.92
2006		9.64	23.70	20.15	16.38	25.46	R 47.16	22.89	8.40	21.19	21.17	29.26	21.17
2007	_	8.94	27.23	26.52	22.80	30.26	R 55.12	26.17	0.40	25.67	R 25.63	27.75	R 25.63
2009	_	8.71	20.32	17.38	12.44	23.44	R 56.07	19.56	_	R 18.22	R 18.19	29.17	R 18.19
2010	_	7.84	25.19	21.05	16.56	26.53	R 58.80	22.75	_	R 21.80	R 21.74	27.54	R 21.74
2011	_	3.90	31.64	28.79	22.76	28.71	69.54	27.98	_	27.78	27.66	25.15	27.66
_						Exper	nditures in Millior	Dollars					
1970	(s)	_	2.0	13.0	19.2	(s)	2.6	115.3	(s)	152.1	152.1	_	152.1
1975	(s)	_	3.4	24.7	69.2	0.1	4.2	235.2	0.1	336.9	336.9	_	336.9
1980	_	_	9.4	118.0	266.2	0.1	7.3	578.0	_	978.9	978.9	_	978.9
1985	_	_	5.3	127.8	197.0	1.3	R 8.4 R 10.7	525.9	_	R 865.5 R 1,104.0	R 865.6	_	<sup>R</sup> 865.6 <sup>R</sup> 1,107.6
1990 1995	_	0.4	5.2 2.7	172.1 216.5	212.9 182.1	1.0 1.0	R 10.7	702.1 862.9	_	R 1,275.8	R 1,107.6 R 1,276.3	_	R 1,107.6
1995	_	0.4	4.3	332.7	228.6	1.0	R 10.4	1,018.6	_	R 1,595.7	R 1,596.3	_	R 1,596.3
1997	_	(s)	3.6	299.4	210.8	0.9	R 11.0	1,082.9	_	R 1,608.7	R 1,608.7	_	R 1,608.7
1998	_	1.1	2.7	261.7	136.3	0.3	R 11.4	1,038.5	_	R 1 450 8	R 1,452.0	_	R 1 452 0
1999	_	1.4	3.5	336.2	215.1	(s)	R 12 3	1,191.6	_	R 1.758.8	R 1.760.2	_	R 1.760.2
2000	_	1.8	4.5	450.7	369.8	0.1	R 12.2	1,541.0	_	R 2.378.4	R 2.380.2	_	R 2.380.2
2001	_	6.8	4.9	424.0	285.9	9.7	R 11 8	1,496.7	_	R 2.233.1	R 2.239.9	_	R 2.239.9
2002	_	2.3	4.6	414.2	256.5	_ 0.1	R 12 8	1,406.0	_	R 2.094.2	R 2,096.5	_	R 2,096.5
2003	_	2.5	4.6	R 480.2	290.5	R 4.1	R 12 8	1,763.7	_	R 2,555.9	R 2,558.4	_	R 2.558.4
2004	_	4.1	6.4	690.3	434.5	3.2	R 13.5	2,208.1	_	R 3,355.9	R 3,360.1		R 3,360.1
2005	_	3.9	12.9	916.0	604.0	7.4	R 15.7	2,643.5	_	R 4,199.5	R 4,203.4	0.7	R 4,204.2
2006	_	4.5	15.6	1,148.4	739.2	5.9	R 19.0 R 21.1	3,074.9		R 5,002.9	R 5,007.4	0.8	R 5,008.2
2007	_	4.1	16.4	1,144.4 R <u>1,</u> 216.3	855.0	6.4	R 22.9	3,355.2	(s)	R 5,398.5 R 5,927.6	R 5,402.5 R 5,931.7	0.8	R 5,403.4 R 5,932.5
2008 2009	_	4.0 6.8	20.2 12.1	R 783.6	997.6 344.5	13.7 6.6	R 21.0	3,656.9 2,658.9	_	R 3,826.6	R 3,833.4	0.8 0.8	R 3,834.3
2009		R 6.8	R 8.7	R 934.4	R 353.3	7.1	R 24.4	R 3,056.8		R 4,384.8	R 4,391.6	0.8	R 4,392.4
2010	_	3.8	10.3	1,212.4	393.5	6.3	27.4	3,686.1	_	5,336.0	5,339.7	0.7	5,340.4
_511		3.0	10.0	1,212.7	000.0	0.5	21.7	0,000.1		0,000.0	0,000.7	0.1	0,040.4

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Nevada

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.31	0.38	0.70	_	0.61	0.62	_	_	_	0.36
1975	0.31	1.09	2.47	_	1.98	2.00	_	_	_	0.59
1980	1.05	2.59	5.58		3.58	3.60				1.68
1985	1.62	4.07	6.12	_	3.71	4.91	_	_	9.34	1.80
1990	1.49	1.96	6.47	_	2.93	3.50	_	_	8.37	1.59
1995	1.31	1.66	4.93	_	2.99	3.94	_	_	0.57	1.41
1996	1.37	2.06	5.52	_	3.97	4.25	_	_	_	1.59
1997	1.39	2.12	5.08	_	4.09	4.74	_	_	_	1.63
1998	1.30	2.30	3.80	_	2.94	3.24	_	_	_	1.63
1999	1.29	2.42	4.53	_	3.59	4.02	_	_	_	1.69
2000	1.26	4.75	7.22	_	5.66	6.25	_	_	_	2.63
2001	1.26	8.03	5.85	_	5.50	5.51	_	_	_	3.89
2002	1.34	4.44	6.00	_	5.47	5.85	_	_	8.94	2.62
2003	1.42	5.19	6.07	_	4.32	5.70	_	_	13.21	2.96
2004	1.36	5.59	7.42	_	4.47	4.83	_	_	13.84	3.20
2005	1.54	7.20	11.45	_	5.02	10.59	_	_	16.53	4.08
2006	1.73	6.60	13.34	_	8.08	11.66	_	_	17.32	5.09
2007	1.88	6.13	17.72	_	9.70	16.55	_	_	18.25	4.89
2008	2.20	7.93	23.60	_	-	23.60	_	_	18.28	6.19
2009	2.19	5.33	14.13	_	_	14.13	_	2.20	12.10	4.43
2010	2.43	5.58	17.92	_	_	17.92	_		13.31	4.66
2011	2.60	4.87	23.94	_	_	23.94	_	_	12.44	4.31
_					Expenditures in	Million Dollars				
1970	4.3	10.5	0.1	_	0.3	0.4	_	_	_	15.1
1975	34.1	29.3	0.8	_	15.7	16.5	_	_	_	79.8
1980	94.2	76.4	0.7	_	54.8	55.5	_	_	_	226.1
1985	199.9	35.0	1.9	_	1.2	3.1	_	_	0.9	239.0
1990	240.5	49.1	3.4	_	8.2	11.6	_	_	0.1	301.3
1995	205.3	105.5	0.8	_	0.5	1.3	_	_	_	312.1
1996	225.9	151.4	1.1	_	3.7	4.8	_	_	_	382.1
1997	226.1	164.6	1.4	_	0.6	2.0	_	_	_	392.7
1998	231.5	200.5	0.9	_	1.2	2.0	_	_	_	434.0
1999	225.9	227.5	0.9	_	0.9	1.8	_	_	_	455.1
2000	245.1	588.6	2.0	_	2.6	4.6	_	_	_	838.3
2001	231.8	893.5	1.2	_	72.3	73.5	_	_	_	1,198.8
2002	214.8	496.5	1.3	_	0.4	1.7	_	_	2.6	715.6
2003	251.3	615.7	1.0	_	0.2	1.1	_	_	10.0	878.2
2004	256.8	788.8	1.0	_	4.2	5.1	_	_	9.6	1,060.3
2005	297.7	1,102.2	2.5	_	0.2	2.7	_	_	16.3	1,418.8
2006	137.5	1,133.0	2.0	_	0.6	2.6	_	_	9.3	1,282.4
2007	147.2	1,082.0	2.2	_	0.2	2.4	_	_	21.4	1,253.0
2008	185.7	1,492.3	3.9	_	_	3.9	_	_	6.4	1,688.2
	176.1	1,056.3	2.6	_	_	2.6	_	(s)	1.5	1,236.6
2009										
	184.6	1,011.1	2.6	_	_	2.6	_	_	1.7 7.6	1,200.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data is for electric utilities only. Beginning in 1989, data includes independent power producers.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Hampshire

							Primar	y Energy									
		Coal						Petroleum					Biomass		Florence		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
1970	_	0.37	0.37	1.65	1.38	0.75	1.93	2.92	0.42	1.44	1.60	_	1.11	1.41	0.36	6.74	2.18
1975	_	1.22	1.22	2.24	2.80	2.10	3.37	4.54	1.85	2.99	3.23	_	1.31	2.85	1.43	12.68	4.31
1980	_	1.60	1.60	4.27	6.97	6.51	6.53	10.11	3.82	7.48	7.28	_	2.17	6.01	2.68	19.55	9.28
1985	_	2.02	2.02	6.44	7.47	6.53	11.41	9.26	3.81	R 7.47	7.77	_		R 6.35	2.83	23.28	10.31
1990	_	1.81	1.81	6.38	7.29	6.40	11.33	9.66	2.43	R 5.15	R 7.25	1.03		R 5.05	1.44	26.64	R 10.82
1995	_	1.59	1.59	5.48	5.94	4.12	10.68	10.00	2.42	R 6.04	R 7.61	0.54	1.04	4.41	1.10	34.36	R 11.75
1996	_	1.61	1.61	6.35	6.97	5.25	11.85	10.20	2.73	R 6.28	8.22 R 8.19	0.42	0.97	4.55	0.97	33.95	R 11.92
1997	_	1.64	1.64	6.91	6.96	4.84	12.32	10.16	2.73	R 6.31 R 5.61	R 7.05	0.47	0.86	4.83	1.19	34.03	R 12.08
1998	_	1.61	1.61	6.61	6.08	3.59	10.81	8.84	1.96	R 7.17	R 7.05	0.44	0.87	4.35 R 4.66	1.15	34.88	R 11.45 R 11.88
1999	_	1.52	1.52	6.29	6.07	4.26	10.91	9.70 12.38	2.14 3.74	R 9.66	R 10.64	0.50	0.95	R 6.41	1.24	34.22	R 13.67
2000 2001	_	1.49 1.67	1.49 1.67	7.57 9.63	9.16 8.75	6.98 5.61	13.08 14.21	12.30	3.74	R 9.55	R 10.20	0.41 0.44	1.08 1.62	R 6.22	1.56 1.29	32.98 32.08	R 13.60
2001	_	1.80	1.80	7.99	8.33	5.72	13.22	10.97	3.78	R 9.10	R 9.55	0.44	1.81	R 5.76	1.11	31.06	R 12.80
2002	_	1.70	1.70	7.62	9.48	7.34	15.00	12.69	3.78	R 8.18	R 10.38	0.44		R 6.48	1.92	31.74	R 14.13
2003	_	2.02	2.02	8.72	11.17	9.02	16.85	14.84	4.08	R 8.93	11 96	0.41	1.82	7.30	2.27	33.33	15.56
2005	_	2.44	2.44	10.44	14.74	12.74	18.90	17.87	6.05	R 10.63	R 15.15	0.41	2.78	R 9.08	3.27	36.71	18.42
2006	_	2.56	2.56	9.71	17.08	14.92	20.95	20.51	7.91	R 14.18	R 18.50	0.42		10.21	2.87	40.56	21.76
2007	_	2.90	2.90	10.21	18.77	16.47	23.37	21.95	8.95	R 15.26	20.16	0.46	3.54 R 4.06	10.61	2.87	40.98	21.76 R 23.07
2008	_	3.53	3.53	12.83	R 24.45	23.06	27.43	25.73	R 11.27	R 14.24	R 24 44	0.48	R 4 24	R 13.32	4 40	42 94	R 26.39
2009	_	3.66	3.66	8.60	17.01	12.87	24.32	18.71	R 9.29	R 16.31	R 18.24	R 0.50	R 4.32	R 10.05	R 2.71	44.36	R 21.84
2010	_	3.80	3.80	R 8.07	19.74	16.41	26.12	22.19	R 12.52	R 17.56	R 21.35	R 0.61	R 4.58	R 10.57	R 2.56	43.49	R 23.92
2011		3.55	3.55	7.95	24.71	22.95	29.31	27.69	16.96	19.11	26.47	0.65	4.93	13.59	3.03	43.20	27.36
								Exper	nditures in N	Million Dollars							
1970	_	10.1	10.1	11.2	61.9	4.2	6.1	124.4	14.7	12.9	224.3	_	3.2	248.8	-15.6	83.5	316.7
1975	_	31.9	31.9	17.2		10.3	18.0	223.4	53.2	19.2	441.0			494.2	-58.2	207.7	643.7
1980	_	46.8	46.8	41.0	236.1	27.3	30.4	498.1	135.5	36.0	963.3	_		1,064.1	-150.9	394.5	1,307.6
1985	_	80.3	80.3	69.7	250.4	18.4	67.6	502.9	82.4	R 88.4	R 1,010.1			R 1,200.6	-160.0	588.4	R 1,629.0
1990	_	57.1	57.1	92.2	307.4	22.7	91.0	597.6	80.0	R 54.4 R 32.3	R 1,153.2	44.6		R 1,366.6	-164.8	816.3	R 2,018.0 R 2,295.5
1995	_	56.7	56.7	110.3	260.7	7.8	92.7	704.0	50.1 49.7	R 50.5	R 1,147.7 R 1,281.0	47.6		R 1,411.1 R 1,557.4	-171.4	1,055.9	R 2,454.0
1996 1997		58.2 72.8	58.2 72.8	123.4 146.7	317.2 316.4	10.7 11.2	111.1 102.2	741.7 776.9	53.4	R 46.3	R 1,306.4	43.8 39.7	22.2 17.9	R 1,622.5	-162.7 -190.2	1,059.3 1,064.3	R 2,496.6
1997	_	62.4	62.4	127.6	295.3	12.4	102.2	695.1	41.1	R 41.2	R 1,185.5	39.7	17.9	R 1,479.4	-185.9	1,064.3	R 2,400.8
1999	_	53.7	53.7	128.9	312.5	19.8	100.5	791.8	45.0	R 42.9	R 1,312.2	45.6	18.9	R 1,616.6	-203.6	1,154.6	R 2,567.5
2000	_	65.4	65.4	199.6	501.5	38.7	136.5	1,029.1	33.5	R 61.9	R 1,801.3	34.3		R 2,233.1	-240.1	1,143.1	R 3,136.1
2000	_	67.2	67.2	238.9	476.2	28.0	132.0	986.0	33.0	R 47.2	R 1,702.5	39.8	28.2	R 2,130.1	-197.8	1,129.2	R 3,061.4
2002	_	71.9	71.9	208.3	497.4	27.2	118.0	956.0	40.8	R 49.3	R 1.688.8	42.7	27.4	R 2.049.1	-176.9	1,100.2	R 2,972.4
2002	_	70.9	70.9	430.4	R 574.3	39.2	179.5	1,116.0	94.8	R 77.6	R 2,081.5	40.8	26.2	R 2,658.8	-389.8	1,188.3	R 3,457.3
2003	_	87.6	87.6	557.5	710.2	46.3	184.8	1,321.6	111.3	R 88.3	R 2.462.5	43.9	33.6	R 3 206 5	-505.4	1,247.8	R 3,948.8
2005	_	107.7	107.7	762.2	840.0	32.7	207.4	1,576.5	131.8	R 123.3	R 2,911.7	40.0	57.4	R 3,911.4	-716.9	1,408.4	R 4,602.9
2006	_	114.7	114.7	628.4	879.3	13.7	238.5	1,854.1	73.3	R 114.3	R 3,173.2	41.3	54.2	R 4,046.3	-587.0	1,535.5	R 4,994.8
2007	_	130.1	130.1	662.0	899.5	14.2	293.7	2,028.2	78.1	R 119.7	R 3.433.4	51.9	R 79.0	R 4.405.6	-638.3	1,570.9	R 5,338.2
2008	_	141.9	141.9	949.5	R 1,136.6	19.9	405.6	2,336.4	R 65.5	R 118.0	R 4,081.9	46.4	R 87.9	R 5,366.2	-931.4	1,608.1	R 6,042.9
2009	_	120.3	120.3	533.5	R 736.3	24.7	337.5	1,678.6	R 55.7	R 80.2	R 2,912.9	R 46.5	R 101.3	R 3,760.0	<sup>R</sup> -508.1	1,619.2	R 4,871.0
2010	_	128.5	128.5	R 503.5	R 789.7	54.8	314.1	R 1,981.5	R 46.7	R 82.9	R 3,269.8	R 69.2	R 105.4	R 4,108.2	R -534.7	1,615.9	R 5,189.4
2011	_	87.0	87.0	570.5	1,024.5	81.1	408.7	2,405.6	50.3	83.1	4,053.4	56.5		4,909.9	-547.5	1,602.2	5,964.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Hampshire

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year				•		Prices	n Dollars per M	illion Btu					
970	1.04	1.65	1.41	0.75	1.93	2.92	0.49	1.44	1.78	1.11	1.75	6.74	2.1
975	2.64	2.27	2.80	2.09	3.37	4.54	1.85	2.99	3.40	1.31	3.28	12.68	4.3
980	1.80	4.27	6.97	6.51	6.53	10.11	3.87	7 48	8.19	2.17	7.56	19.55	9.2
985	2.48	6.44	7.48	6.53	11.41	9.26	4.20	R 7.47	8.30	2.15	7.84	23.28	10.3
990	2.72	6.38	7.30	6.40	11.33	9.66	3.01	R 5.15	R 8.19	1.69	R 7.71	26.64	R 10.8
995	2.46	5.95	5.96	4.12	10.68	10.00	2.55	R 6.04 R 6.28	R 8 04	1.70	R 7.53	34.36	R 11 7
996	2.50	6.35	6.98	5.25	11.85	10.20	2.98	R 6.28	K 8.59	1.59	7.98	33.95	K 11.9
997	2.69	7.03	6.97	4.84	12.32	10.16	2.89	R 6.31	K 8 63	1.61	R 8.17	34.03	R 12.0
998	2.45	6.64	6.09	3.59	10.81	8.84	2.18	R 5.61	R 7.55	1.61	R 7.27	34.88	R 11.4
999	2.46	6.40	6.08	4.26	10.91	9.70	2.20	R 7.17	R 8 12	1.73	R 7.75	34.22	R 11.8
2000	2.17	7.71	9.16	6.98	13.08	12.38	4.31	<sup>R</sup> 9.66	R 10.86	2.32	R 10.23	32.98	R 13.6
2001	2.28	9.79	8.77	5.61	14.21	11.75	3.76	R 9 55	R 10.42	2.55	R 10.18	32.08	R 13 6
2002	2.62	8.17	8.34	5.72	13.22	10.97	3.99	R 9.10	R 9.80	2.79	R 9 51	31.06	R 12.8
2003	2.52	9.90	9.49	7.34	15.00	12.69	4.40	K 8.18	R 11.21	3.25	R 10.95	31.74	R 14.1
2004	2.66	12.57	11.22	9.02	16.85	14.84	4.45	R 8 93	12.82	2.47	12 48	33.33	15.5
2005	3.30	13.42	14.77	12.74	18.90	17.87	6.77	R 10.63	15.87	3.54	R 15.10	36.71	18.4
2006	3.68	14.48	17.17	14.92	20.95	20.51	8.04	R 14.18	R 18.71	5.40	R 18.04	40.56	21.7
2007	3.75	14.92	18.80	16.47	23.37	21.95	9.22	R 15.26	20 41	6.03	19.52	40.98	R 23.0
2008	_	15.09	R 24.46	23.06	27.43	25.73	11.75	R 14.24	20.41 R 24.56	R 7.53	R 23.16	42.94	R 26.3
2009	_	13.89	R 17.03	12.87	24.32	18.71	10.66	R 16.31	R 18 38	R 6.09	R 17.43	44.36	R 21.8
2010	_	12.55	19.75	16.41	26.12	22.19	12.39	R 17.56	R 21.39	R 7.10	19.87	43.49	R 23.9
2011	_	12.04	24.72	22.95	29.31	27.69	16.09	19.11	26.51	8.51	24.11	43.20	27.3
						Expen	ditures in Millio	n Dollars					
970	0.4	11.2	61.5	4.2	6.1	124.4	9.2	12.9	218.4	3.2	233.3	83.5	316.
975	0.6	17.0	116.7	10.2	18.0	223.4	26.8	19.2	414.3	4.1	436.0	207.7	643.
980	0.6	41.0	235.7	27.0	30.4	498.1	31.5	36.0	858.7	12.9	913.2	394.5	1,307
985	2.9	69.7	249.4	18.4	67.6	502.9	29.3	R 88.4	R 956.0	12.0	R 1,040.6	588.4	R 1,629
990	2.7	92.2	306.1	22.7	91.0	597.6	23.7	<sup>R</sup> 54.4	R 1,095.6	11.2	R 1.201.7	816.3	<sup>R</sup> 2,018
995	0.5	106.1	259.6	7.8	92.7	704.0	24.4	R 32.3	R 1,120.9	12.1	K 1 239 6	1,055.9	R 2,295
996	0.5	123.4	316.5	10.7	111.1	741.7	26.4	R 50.5	R 1 257 0	13.9	R 1,394.7	1,059.3	R 2,454
997	0.4	145.2	315.5	11.2	102.2	776.9	23.7	<sup>K</sup> 46.3	K 1,275.9	10.9	K 1.432.3	1,064.3	1,307 R 1,629 R 2,018 R 2,295 R 2,454 R 2,496 R 2,400
998	0.3	127.2	294.7	12.4	100.5	695.1	13.7	R 41 2	K 1.157.6	8.5	K 1.293.5	1,107.3	R 2,400
999	0.2	127.4	311.7	19.8	100.1	791.8	9.9	R 42.9	R 1,276.3	9.0	R 1,412.9	1,154.6	R 2,567
2000	0.2	196.9	500.3	38.7	136.5	1,029.1	18.2	<sup>R</sup> 61.9	K 1.784.6	11.3	K 1 993 0	1,143.1	R 2,567 R 3,136 R 3,061 R 2,972
2001	0.2	237.6	474.9	28.0	132.0	986.0	16.6	R 47 2	R 1,684.8	9.7	R 1 932 3	1,129.2	R 3,061
2002	0.3	203.8	495.7	27.2	118.0	956.0	15.5	R 49.3	R 1.661.8	6.2	K 1.872.1	1,100.2	R 2,972
2003	0.1	262.5	<sup>R</sup> 571.7	39.2	179.5	1,116.0	14.9	R 77 6	R 1 999 0	7.4	R 2 269 0	1,188.3	R 3,457
2004	0.1	307.1	701.9	46.3	184.8	1,321.6	34.8	<sup>R</sup> 88.3	R 2,377.7	16.1	K 2.701.0	1,247.8	R 3,457 R 3,948 R 4,602
2005	0.3	336.0	830.3	32.7	207.4	1,576.5	59.4	R 123.3	R 2.829.5	28.6	R 3.194.5	1,408.4	R 4,602
2006	0.4	312.7	858.1	13.7	238.5	1,854.1	53.1	<sup>R</sup> 114.3	R 3,131.8	14.4	R 3.459.3	1,535.5	R 4,994
2007	0.3	353.3	891.8	14.2	293.7	2,028.2	49.3	R 119.7	K 3 396 8	R 16 9	K 3 767 3	1,570.9	K 5 228
2008	_	346.2	R 1,133.4	19.9	405.6	2,336.4	R 52.4	R 118.0	R 4,065.7	R 22.9	R 4.434.8	1,608.1	R 6.042
2009	_	314.0	K 734.4	24.7	337.5	1,678.6	R 45.0	R 80.2	R 2,900.4	R 37.4	K 3,251.8	1,619.2	K 4.871
2010	_	R 274.5	R 787.2	54.8	314.1	R 1,981.5	R 39.3	R 82.9	R 3,259.9	R 39.1	R 3,573.5	1,615.9	R 5,189
2011	_	277.3	1,022.8	81.1	408.7	2,405.6	36.3	83.1	4,037.7	47.4	4,362.4	1,602.2	5,964

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Hampshire

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	,	'		1	Prices in Dollars p	er Million Btu	'	-		
1970	1.29	1.97	1.51	1.58	2.54	1.55	0.56	1.56	8.29	2.2
1975	2.62	2.62	2.87	3.16	4.70	3.00	1.11	2.91	14.25	4.5
1980	3.90	4.57	7.24	8.15	9.22	7.46	2.85	6.62	20.93	9.6
1985	4.39	6.96	7.38	8.48	11.14	7.93	3.22	7.51	26.15	11.5
1990	4.23 3.94	7.31	7.41 5.62	6.25	11.90	8.06	2.83 2.30	7.63	30.30	13.0
1995 1996	3.94 3.96	7.09 7.26	5.62 6.78	4.44 6.81	11.88 13.05	6.55 7.82	2.30	6.39 7.44	39.57 39.39	13.5 14.0
1996	3.93	8.39	6.79	5.43	13.23	7.63	2.63	7.54	39.97	14.0
1997	3.70	8.03	5.68	4.46	11.90	6.59	2.03	6.64	40.73	13.9
1996	3.56	7.60	5.55	6.66	11.85	6.71	2.33	6.68	40.73	14.2
2000	3.53	9.52	9.24	11.10	14.28	10.19	3.50	9.80	38.54	16.1
2001	4.05	12.01	9.06	9.17	15.45	10.12	3.34	10.21	36.61	16.3
2002	4.13	9.60	8.07	9.20	14.41	9.26	3.03	9.09	34.86	15.6
2003	4.00	11.00	9.46	8.84	16.36	R 10.71	3.64	R 10.53	35.12	R 16.1
2004	4.91	13.92	10.79	10.60	18.11	12.07	4.14	12.09	36.61	17.6
2005	5.42	14.68	14.22	14.29	20.16	15.30	5.48	14.79	39.59	20.7
2006	5.69	16.07	16.46	16.99	22.65	17.70	6.31	16.95	43.03	23.7
2007	5.69	16.30	18.28	21.21	24.86	20.00	6.92	R 18.75	43.61	R 25.2
2008	_	16.12	23.12	25.57	29.36	R 24.94	8.59	R 22.60	45.97	R 28.6
2009	_	14.82	17.14	20.86	26.36	R 20.22	6.40	R 17.68	47.67	R 25.4
2010	_	14.01	19.32	23.64	28.05	R 22.17	R 7.55	R 19.02	47.83	R 27.2
2011		14.15	23.43	27.64	31.46	26.00	9.07	21.99	48.42	29.2
_					Expenditures in N	lillion Dollars				
1970	0.1	7.3	53.0	6.3	3.8	63.1	0.6	71.1	41.8	112.
1975	0.1	9.9	95.5	7.3	10.3	113.1	1.4	124.5	104.5	228.
1980	0.1	20.2	148.4	14.9	17.2	180.5	8.5	209.2	177.0	386.
1985	0.2	33.6	155.6	41.1	30.2	227.0	6.9	267.6	254.4	522
1990	0.3	43.7	174.2	8.3	54.7	237.2	6.3	287.5	356.1	643
1995	0.1	46.6	145.5	8.3	62.6	216.5	5.6	268.8	454.2	723
1996 1997	0.1 0.1	51.9	183.3 183.4	15.2	76.0 67.4	274.4	6.7	333.0 329.2	460.9	793
1997	(s)	58.8 50.9	183.4	14.6 15.7	68.1	265.5 226.7	4.8 3.7	281.4	462.1 472.6	791 753
1996	(s)	50.7	146.5	14.2	70.7	231.4	3.9	286.1	500.0	786
2000	(s)	73.2	246.2	24.7	81.5	352.4	6.3	432.0	480.8	912
2000	(s)	86.9	238.6	18.3	86.7	343.6	4.9	435.4	473.4	908
2001	(s)	69.8	195.7	13.7	81.1	290.4	4.5	364.7	476.0	840
2002	(s)	90.8	R 281.7	20.8	120.2	R 422.7	5.7	R 519.3	509.4	R 1,028
2004	(s)	102.9	335.5	31.4	132.1	499.0	6.6	608.6	534.9	1,143.
2005	(s)	116.7	397.1	45.4	139.4	581.9	11.0	709.8	607.2	1,316
2006	0.1	110.0	406.3	41.8	147.4	595.6	11.3	716.9	646.1	_ 1,363.
2007	(s)	123.5	433.2	35.8	198.7	667.7	11.3 <sup>R</sup> 13.7	R 804.9	668.5	R 1 473
2008	<del>-</del>	116.0	R 532.6	R 20.3	274.4	R 827.4	R 19 0	R 962.4	689.2	R 1,651
2009	_	110.6	R 338.5	R 21.9	258.2	<sup>R</sup> 618.6	R 32.0	R 761.2	719.1	R 1,480
2010	_	97.4	R 341.8	21.9	233.5	R 597.2	R 33.0	R 727.6	732.0	R 1,459.
2011	_	102.0	446.4	18.4	276.6	741.3	40.5	883.9	735.8	1,619.

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Hampshire

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.95	1.42	1.11	0.74	1.35	2.92	0.34	1.15	0.56	1.23	8.80	3.0
1975	2.65	2.10	2.46	2.54	2.35	4.54	1.85	2.51	1.11	2.37	15.39	5.9
1980	1.69	4.05	6.44	6.27	4.58	10.11	3.76	5.88	2.85	5.31		9.3
1985	2.41	6.13	6.53	8.48	11.04	9.26	4.20	7.53	3.22	6.82	25.55	12.8
1990	2.62	6.64	5.83	6.25	10.21	9.66	3.06	5.75	2.83	5.90		11.7
1995 1996	2.26 2.30	6.37	4.68	4.44	9.53 10.52	10.00 10.20	2.55 2.99	5.12 5.97	2.30	5.48		16.0 15.7
1996 1997	2.53	6.62 7.55	5.55 5.57	6.81 5.43	10.52	10.20	2.89	5.97 5.77	2.64 2.63	6.11 6.34	33.38	15.7
1997	2.29	7.10	4.32	4.46	9.25	8.84	2.09	5.04	2.03	5.74		16.7
1999	2.29	6.80	4.44	6.66	9.28	9.70	2.10	5.38	2.33	5.85		16.7
2000	2.00	8.06	7.10	11.10	11.86	12.38	4.31	7.84	3.50	7.84		16.4
2001	2.06	10.50	6.55	9.17	12.28	11.75	3.76	7.56	3.34	8.55	31.13	17.3
2002	2.41	8.10	6.26	9.20	10.83	10.97	3.99	7.06	3.03	7 43	29.76	16.1
2003	2.30	9.87	7.64	8.84	12.80	12.69	4.40	R 8.64	3.64	7.43 <sup>R</sup> 9.04	30.18	R 16.4
2004	2.41	12.50	9.37	10.60	14.11	14.84	4.45	8.80	4.14	9.95	32.22	17.5
2005	3.12	13.42	12.88	14.29	15.94	17.87	6.77	10.90	5.48	11.65		19.7
2006	3.48	14.75	15.28	16.99	17.72	20.51	8.04	14.64	6.31	14.52		25.6
2007	3.54	15.04	16.66	21.21	19.65	21.95	9.22	15.97 R 20.85	6.92	15.42	40.78	25.6
2008	_	14.91	22.52	25.57	22.94	25.73	11.75	R 20.85	8.59	R 18.05		R 27.6
2009	_	13.90	15.78	20.86	18.49	18.71	10.66	R 15.73	_ 6.40	R 14.61	42.64	R 25.8
2010	_	12.32	18.31	23.64	21.37	22.19	12.39	R 18.51	R 7.55	R 15.50		R 26.7
2011		11.05	24.40	27.64	24.81	27.69	16.09	23.59	9.07	17.99	41.16	27.3
						Expenditures in N	Million Dollars					
1970	0.1	3.2	4.1	0.1	0.9	0.7	0.2	5.9	(s)	9.2		30.2
1975	0.2	5.5	8.5	0.2	2.2	1.2	0.7	12.8	(s)	18.5	46.4	65.0
1980	0.1	17.0	39.2	0.3	3.6	6.2	8.8	58.1	0.2	75.4		167.
1985	0.3	31.2	23.4	2.0	12.7	6.1	2.3	46.4	0.2	78.1	137.9	216.
1990 1995	0.6 0.4	34.1 41.9	48.1 30.8	0.9 1.1	19.8 21.2	3.7 0.6	12.5 7.0	85.0 60.6	0.7 0.8	120.5 103.7		325. 486.
1995	0.4	47.9	42.7	1.6	25.9	0.6	8.4	79.1	0.8	128.3		512.
1997	0.4	57.1	43.0	1.8	22.3	0.6	8.6	76.3	0.8	134.6		523.
1998	0.2	48.9	31.1	1.4	22.4	0.5	3.8	59.2	0.6	108.9		515.
1999	0.2	49.5	37.1	1.6	23.4	0.6	1.7	64.4	0.7	114.7		537.
2000	0.2	70.9	78.7	3.0	28.6	0.9	3.4	114.6	1.1	186.7		610.
2001	0.2	81.9	66.6	2.8	29.1	1.2	1.9	101.7	0.9	184.7		614.
2002	0.2	74.6	56.4	1.8	25.7	0.6	3.1	87.7	0.8	163.3	422.2	585.
2003	0.1	99.3	R 89.3	2.2	47.8	0.7	4.2	R 144.3	1.0	R 244.7	444.7	R 689.
2004	0.1	116.6	100.1	2.8	40.6	0.9	22.7	167.1	1.1	284.9	479.7	764.
2005	0.3	134.8	115.4	5.0	41.0	1.6	53.3	216.2	1.8	353.0		904.
2006	0.3	127.7	100.9	4.4	46.9	13.8	20.6	186.7	1.9	316.6		958.
2007	0.3	144.3	108.0	4.7	62.3	5.4	25.6	206.0	2.2	352.8	635.9	988.
2008	_	152.8	R 126.1	R 1.7	100.9	8.2	R 26.3	R 263.1	2.9	R 418.8	646.9	R 1,065.
2009	_	142.8	<sup>R</sup> 96.0	1.6	60.0	4.7	<sup>R</sup> 21.8	<sup>R</sup> 184.2	R 4.5	R 331.5	646.1	R <sup>*</sup> 977.
2010	_	106.9	R 104.6	1.7	70.9	6.2	<sup>K</sup> 19.7	R 203.2	R 5.3	K 315.3	636.3	<sup>R</sup> 951.
2011	_	101.9	153.1	1.7	107.4	7.7	25.1	295.0	6.1	402.9	628.8	1,031.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Hampshire

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mill	ion Btu					
970	_	0.95	0.95	0.84	0.69	1.39	2.92	0.51	1.02	0.66	1.45	0.72	4.18	1.2
975	_	2.65	2.65	1.44	2.29	2.48	4.54	1.85	2.50	2.09	1.45	2.02	9.42	3.4
980	_	1.69	1.69	3.85	5.73	4.83	10.11	3.95	5.81	4.92	1.46	4.23	15.82	7.9
985	_	2.41	2.41	5.41	6.04	11.94	9.26	4.20	R 6.05	6.09	1.46	5.22	19.32	R 9.
990	_	2.62	2.62	4.30	6.02	10.98	9.66	3.06	R 4.25	R 5.01	1.02	R 4.18	21.91	R 9.
995	_	2.26	2.26	3.76	4.69	7.25	10.00	2.55	R 5.15	R 4.14	1.32	R 3.53 R 3.86	28.01	R 9.
996	_	_	_	4.70	5.42	8.24	10.20	2.99	<sup>R</sup> 4.93 <sup>R</sup> 5.44	R 4.66 R 5.13	1.08	1 3.86	26.80	R 9.2
997 998	_	2.59	_	4.85 4.61	5.46 4.28	11.94 8.68	10.16 8.84	2.89 2.18	R 4.98	R 4.24	1.13 1.24	R 4.26 R 3.85	26.36 27.56	R 10.0 R 10.0
999	_	_	_	4.56	4.20	8.76	9.70	2.18	R 5.50	R 4.57	1.24	R 4.05	26.95	R 10.0
000	_	_		5.84	6.33	11.40	12.38	2.20 4.31	R 7.06	R 7.26	1.37	R 6.11	26.95	R 11.
000		_	_	7.46	6.60	12.41	12.36	3.76	R 7.11	R 7.05	1.41	R 6.76	26.71	R 12.0
002				7.03	6.42	11.72	10.97	3.99	R 6.99	R 6.90	1.91	R 6.84	26.64	R 12.0
003			_	8.82	7.58	12.97	12.69	4.40	R 6.73	R 7.62	1.64	R 7.91	28.56	R 13.
004	_	_	_	11.37	9.73	15.13	14.84	4.45	R 6.56	8.50	1.79	R 8.19	29.35	12.8
005	_	_	_	12.01	13.62	18.15	17.87	6.77	R 7 45	R 11 30	2.76	R 9 77	33.64	R 14 6
006	_	_	_	12.31	16.30	19.79	20.51	8.04	R 10.26	R 13.46	2.15	R 12.88	34.05	R 17.9
007	_	_	_	13.12	18.39	23.25	21.95	9.22	R 10.88	R 14 31	R 1.97	R 13.62	35.96	R 19.6
800	_	_	_	14.09	23.44	29.63	25.73	11.75	R 10.83	R 16.08	2.09	R 15 21	38.61	R 21.2
009	_	_	_	12.44	15.26	23.13	18.71	10.66	R 11.19	R 13.88	R 1.99	R 13.11	40.53	R 20.9
010	_	_	_	11.23	17.90	25.28	22.19	12.39	R 11.55	R 15.35	R 1.99	R 13.32	37.37	R 20.5
011	_	_	_	11.16	22.68	30.26	27.69	16.09	12.10	19.29	1.95	15.27	35.95	21.5
							Expendit	ures in Million	Dollars					
970	_	0.2	0.2	0.7	2.0	1.4	0.6	9.1	4.4	17.5	2.6	21.0	20.7	41.
975	_	0.4	0.4	1.6	5.7	5.5	0.7	26.1	8.9	46.9	2.6	51.4	56.9	108.
980	_	0.4	0.4	3.9	18.6	8.3	1.4	21.7	13.8	63.8	4.2	72.3	125.5	197
985	_	2.4	2.4	5.0	15.1	23.5	3.0	27.0	_ 38.1	_106.7	4.9	R 119.0	196.1	ຼ 315
990	_	1.8	1.8	14.3	18.1	15.7	2.8	10.0	R 36.6	R 83.3	4.2	R 103.7	255.5	R 359
995	_	(s)	(s)	17.5	11.8	8.1	5.7	17.5	R 14.2	R 57.3	5.7	R 80.5	218.5	R 299
996	_	_	_	23.5	12.4	8.6	5.7	18.0	R 25.4	R 70.1	6.3	R 99.9	214.3	R 314
997	_	_	_	28.6	9.9	12.0	6.1	15.1	R 20.9	R 64.0	5.2	R 97.7 R 79.2	213.3	R 311
998	_	_	_	27.4	9.3	10.0	3.4	9.8	R 15.1 R 17.0	R 47.6 R 50.3	4.2	R 82.0	228.0	R 307 R 313
999	_	_	_	27.2	11.5	6.0	7.7	8.2	R 24.1	R 97.1	4.4	R 153.8	231.4	R 313
000	_	_		52.8 68.8	21.4 24.4	26.5 16.2	10.4 18.3	14.8 14.6	R 14.0	R 87.6	3.9 3.9	R 160.3	238.1 226.2	R 386
002	_	_	_	59.4	23.2	9.0		12.4	R 22.0	R 84.7	0.9	R 145.1	202.0	R 347
002	_	_	_	59.4 72.3	R 32.9	9.0 11.1	18.2 22.7	12.4	R 42.7	R 120.1	0.9	R 193.1	202.0	R 427
004	_			72.3 87.6	44.0	11.6	28.2	12.1	R 39.5	R 135.3	8.3	R 231.2	234.2	R 464
005	_	_	_	84.4	62.1	26.4	32.6	6.1	R 55.1	R 182.3	15.8	R 282.5	249.5	R 532
006		_	_	74.9	58.2	43.4	38.6	32.4	R 49.1	R 221.7	1.2	R 297.8	247.6	R 545
007	_	_	_	85.2	52.5	32.0	21.6	23.7	R 58.6	R 188.3	1.0	R 274.6	266.6	R 541
008	_	_	_	77.2	R 85.0	26.2	20.3	R 26.1	R 75 7	R 233.3	1.0	R 311.5	272.1	R 583
	_	_	_	60.3	R 51.6	18.6	14.2	R 23.2	R 36.8	R 144.5	0.9	R 205.6	253.9	R 459
009									_ 00.0			_ ====.0		50.
009	_	_	_	69.8	R 49.2	9.2	R 20.9	R 19.6	R 37.7	R 136.7	0.9	R 207.4	247.6	R 455.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Hampshire

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year					,	Prices	in Dollars per Mi	llion Btu					
1970	0.95	_	2.17	1.32	0.75	1.35	5.08	2.92	(s)	2.60	2.60	_	2.60
1975	2.65	_	3.45	2.90	2.09	2.35	7.48	4.54	1.90	4.27	4.27	_	4.27
1980	_	_	9.02	7.38	6.51	4.58	14.36	10.11	3.18	9.62	9.62	_	9.62
1985	_	_	9.99	8.95	6.53	13.01	R 18.18	9.26	_	9.16	9.16	_	9.16
1990 1995	_	6.10	9.32 8.36	9.17 8.34	6.40 4.12	12.43 11.69	R 20.61 R 21.75	9.66 10.00	2.32	R 9.46 R 9.74	R 9.46 R 9.74	_	R 9.46 R 9.74
1995	_	4.42	9.29	9.41	5.25	12.02	R 21.63	10.00	 2.57	R_10.05	10.04	_	10.04
1997	_	3.66	9.39	9.10	4.84	10.97	R 21.82	10.16	2.62	R 9.96	R 9.95	_	R 9.95
1998	_	2.38	8.11	8.05	3.59	9.73	R 21.44	8.84	1.79	R 8.58	R 8 58	_	R 8 58
1999	_	4.61	8.81	8.46	4.26	11.50	R 23.04	9.70	2.19	R 9.33	R 9.33	_	_R 9.33
2000	_	2.57	10.87	11.42	6.98	_	K 23.20	12.38		R 12.00	R 12.00	_	R 12.00
2001	_	6.48	11.01	10.40	5.61	_	R 24.51	11.75	_	R 11.31	R 11.31	_	R 11.31
2002	_	4.75	10.72	9.78	5.72	14.26	R 26.70	10.97	_	R 10.56	<sup>R</sup> 10.56	_	R 10.56
2003	_	6.82	12.42	11.65	7.34	15.80	R 28.94	12.69	_	R 12.33	R 12.33	_	R 12.33
2004	_	5.70	15.13	13.65	9.02	17.46	R 30.11	14.84	_	_ 14.44	_ 14.44	_	_ 14.44
2005	_	10.12	18.56	17.32	12.74	17.84	R 35.22	17.87	_	R 17.72	R 17.72	_	R 17.72
2006	_	12.81	22.31	19.35	14.92	19.78	R 43.88	20.51	_	20.37	20.37	_	20.37
2007	_	12.52	23.70	20.71	16.47	21.48	R 47.16	21.95	_	R 21.81	R 21.81	_	R 21.81
2008	_	13.53	27.23	27.69	23.06	25.35	R 55.12	25.73	_	26.06	26.06	_	26.06
2009	_	12.56	20.32	17.84	12.87	19.63	R 56.07 R 58.80	18.71	_	R 18.58 R 21.99	R 18.58 R 21.99	_	R 18.58
2010 2011	_	12.09 4.06	25.19 31.64	21.29 27.05	16.41 22.95	22.85 26.73	69.54	22.19 27.69	_	27.57	27.56	_	R 21.99 27.56
_						Exper	nditures in Millior	Dollars					
1970	(s)	_	0.4	2.4	4.2	(s)	1.7	123.1	(s)	131.9	131.9	_	131.9
1975	(s)	_	0.6	7.1	10.2	(s)	2.2	221.4	0.1	241.5	241.5	_	241.5
1980		_	1.8	29.5	27.0	1.3	5.2	490.5	1.0	556.4	556.4	_	556.4
1985	_	_	1.2	55.3	18.4	1.2	R 6.0	493.7	_	R 575.9	R 575.9	_	R 575.9
1990	_	_	1.0	65.8	22.7	0.7	R 7.7	591.1	1.2	<sup>R</sup> 690.1	<sup>R</sup> 690.1	_	<sup>R</sup> 690.1
1995	_	0.1	0.9	71.5	7.8	0.8	R 7.7	697.7	_	R 786.5	R 786.6	_	R 786.6
1996	_	0.1	0.9	78.1	10.7	0.7	R 7.5	735.4	0.1	R 833.3	R 833.5	_	R 833.5
1997	_	0.6	1.1	79.2	11.2	0.4	R 8.0	770.2	(s)	R 870.1	R 870.7	_	R 870.7
1998	_	(s)	0.8	111.3	12.4	0.1	R 8.2	691.2	0.1	R 824.1	R 824.1	_	R 824.1
1999	_	(s)	1.2	116.6	19.8	(s)	R 8.9 R 8.8	783.6	(s)	R 930.2 R 1,220.5	R 930.2	_	R 930.2
2000		(s)	1.3 3.5	153.9 145.3	38.7 28.0	_	R 8.5	1,017.8 966.5		R 1,220.5 R 1,151.9	R 1,220.5 R 1,151.9	_	R 1,220.5 R 1,151.9
2001 2002	_	(s)	2.7	220.4	28.0 27.2	2.3	R 9.2	937.2	_	R 1,199.0	R 1,199.0	_	R 1,199.0
2002 2003	_	(s) (s)	2.7	R 167.7	39.2	R 0.5	R 9.2	1,092.5	_	R 1,311.9	R 1,311.9	_	R 1,311.9
2003	_	(5)	4.9	222.4	46.3	0.5	R q 7	1,292.6	_	R 1 576 3	R 1,576.3	_	K 1 576 3
2004	_	(s) 0.1	6.4	255.7	32.7	0.7	R 11 3	1,542.4	_	R 1,849.1	R 1,849.3	_	R 1.849.3
2006	_	0.1	5.2	292.7	13.7	0.8	R 13 7	1,801.7	_	R 2.127.9	R 2,128.0	_	R 2,128.0
2007	_	0.1	5.5	298.1	14.2	0.6	R 15 2	2,001.2	_	R 2.334.8	R 2.335.0	_	R 2.335.0
2008	_	0.2	3.9	R 389 8	19.9	4.1	R 16.5	2,307.9	_	R 2,742.0	R 2,742.2	_	R 2.742.2
2009	_	0.4	4.8	R 248.3	24.7	0.6	R 15.1	1.659.7	_	R 1 953 2	R 1,953.6	_	R 1,953.6
2010	_	R 0.3	R 3.9	R 291.6	54.8	0.5	<sup>R</sup> 17.6	R 1,954.4	_	R 2,322.8	R 2,323.2	_	R 2,323.2
2011		0.1	4.6	366.9	81.1	1.1	19.7	2,370.9	_	2,844.4	2,844.5	_	2,844.5

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, New Hampshire

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	'	,	,	,	Prices in Dollars p	er Million Btu	'	,	'	
1970	0.36		0.40		0.34	0.35	_	_		0.3
1970	1.21	1.01	2.26	_	1.84	1.84	_	_	_	1.4
1980	1.60	- 1.01	6.17	_	3.80	3.81	_	_	_	2.6
1985	2.01	_	5.79	_	3.62	3.64	_	_	9.34	2.8
1990	1.78	_	5.69	_	2.25	2.28	1.03	0.46	8.37	1.4
1995	1.59	1.83	3.73		2.31	2.35	0.54	0.70	6.21	1.1
1996	1.61	2.66	4.75	_	2.49	2.53	0.42	0.70	6.37	0.9
1997	1.63	2.67	4.27	_	2.61	2.64	0.47	0.50	6.71	1.1
1998	1.61	2.84	3.23	_	1.86	1.88	0.44	0.61	7.87	1.1
1999	1.52	2.61	3.83	_	2.12	2.14	0.50	0.67	8.69	1.2
2000	1.48	3.15	7.42	_	3.24	3.38	0.41	0.67	16.78	1.5
2001	1.67	2.39	5.74	_	3.29	3.39	0.44	1.36	20.47	1.2
2002	1.80	3.90	5.21	_	3.67	3.74	0.44	1.64	8.94	1.1
2003	1.70	5.61	6.64	_	3.68	3.73	0.42	1.58	13.21	1.9
2004	2.02	6.34	8.27	_	3.93	4.14	0.41	1.46	13.84	2.2
2005	2.44	8.88	12.40	_	5.56	5.95	0.41	2.28	16.53	3.2
2006	2.56	7.32	14.22	_	7.60	9.98	0.42	3.15	17.32	2.8
2007	2.90	7.50	15.76	_	8.53	9.44	0.46	3.73	18.25	2.8
2008	3.53	11.81	21.43	_	9.67	10.84	0.48	3.67	18.28	
2009	3.66	5.57	13.32	_	6.02	6.54	R 0.50	3.69	12.10	4.4 R 2.7
2010	3.80	5.66	16.44	_	13.27	13.96	R 0.61	3.79	13.31	R 2.5
2011	3.55	6.01	22.15	_	19.74	19.97	0.65	3.68	12.44	3.0
					Expenditures in M	Million Dollars				
1970	9.7	_	0.4	_	5.5	5.9	_	_	_	15.
1975	31.3	0.2	0.3	_	26.4	26.7		_	_	58.
1980	46.3	_	0.7	_	104.0	104.6	_	_	_	150.
1985	77.4	_	1.1	_	53.0	54.1	_	_	28.5	160.
1990	54.4	_	1.3	_	56.3	57.6	44.6	7.1	1.0	164.
1995	56.2	4.2	1.1	_	25.7	26.8	47.6	9.6	27.0	171.
1996	57.7	(s)	0.8	_	23.2	24.0	43.8	8.3	28.8	162.
1997	72.4	1.5	0.9	_	29.7	30.6	39.7	7.1	38.9	190.
1998	62.1	0.4	0.6	_	27.4	28.0	39.1	8.9	47.4	185.
1999	53.5	1.5	0.8	_	35.1	35.9	45.6	9.8	57.3	203.
2000	65.2	2.6	1.3	_	15.3	16.6	34.3	9.8	111.5	240.
2001	66.9	1.4	1.3	_	16.4	17.7	39.8	18.5	53.5	197.
2002	71.6	4.5	1.7	_	25.3	27.0	42.7	21.2	9.9	176.
2003	70.8	167.9	2.6	_	79.9	82.5	40.8	18.7	9.0	389.
2004	87.5	250.4	8.3	_	76.6	84.8	43.9	17.5	21.3	505.
2005	107.4	426.2	9.7	_	72.4	82.1	40.0	28.8	32.5	716.
2006	114.3	315.6	21.2	_	20.2	41.4	41.3	39.8	34.5	587.
2007	129.8	308.8	7.7	_	28.9	36.5	51.9	62.1	49.2	638.
2008	141.9	603.4	3.2	_	13.0	16.2	46.4	65.0	58.5	931.
2009	120.3	219.5	1.8	_	10.7	12.5	R 46.5	63.9	45.5	R 508.
2010	128.5	229.0	2.5	_	7.4	10.0	R 69.2	66.3	31.7	R 534.
2011	87.0	293.2	1.7	_	14.0	15.7	56.5	58.8	36.3	547.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data is for electric utilities only. Beginning in 1989, data includes independent power producers.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Jersey

							Primar	y Energy									
		Coal						Petroleum					Biomass		<b>=</b> 1		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector h,j	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						·		Prices	in Dollars p	er Million Btu							
970	0.58	0.44	0.45	1.28		0.72	1.62	2.99		1.66	1.45	0.20	0.95	1.33	0.42	6.24	1.99
975	_	1.58	1.58	2.29	2.73	2.03	3.62	4.79		3.27	3.33	0.18	1.14	3.01	1.71	13.61	4.34
980	_	1.80	1.80	4.15		6.26	5.72	9.94		7.84	7.24	0.34	1.88	6.00	2.67	21.26	8.40
985	_	1.91	1.91	6.18		5.76	12.62	8.95		R 8.91	7.50	0.71	2.05	R 6.18	1.91	28.18	R 9.62
990	_	1.78	1.78	4.92		5.60	11.57	9.03		R 8.95	R 7.44	0.61	2.14	R 5.62	1.25	26.59	R 9.42
995	_	1.78	1.78	4.47	6.71	3.85	10.87	9.25		R 7.95	R 6.84	0.63	1.23	R 5.22	1.45	30.59	R 9.24
996	_	1.75	1.75	5.07	7.68	4.75	12.03	9.61	3.40	R 8.69 R 7.81	<sup>R</sup> 7.71 <sup>R</sup> 7.61	0.36	1.41	R 5.97 R 5.89	1.73	30.77	R 9.85 R 9.81
997	_	1.76 1.59	1.76 1.59	5.24 4.21	7.60 6.57	4.41 3.30	11.92 11.58	9.51 8.09	2.86 2.16	R 7.81	R 6.51	0.59 0.55	1.02 0.93	R 4.69	1.71 1.28	30.88 29.78	R 8.89
1999		1.45	1.45	4.45		3.70	10.98	8.93		R 6.79	R 7.07	0.35	0.93	R 5.01	1.31	29.76	R 9.18
2000	_	1.45	1.45	4.45 5.77	9.97	6.58	14.36	11.75		R 8.65	R 9.69	0.45	1.23	R 6.78	1.72	27.73	R 11.12
2001	_	2.27	2.27	6.36		5.70	14.80	11.05		R 7.69	R 8.98	0.37		R 6.59	1.58	27.44	R 11 12
2002	_	1.87	1.87	5.66		5.32	13.45	10.27	3.92	R 7.97	R 8.53	0.43		R 6.12	1.72	27.23	R 10.58
2003	_	1.80	1.80	7.69		6.53	17.64	12.05		R 10.83	R 10.20	0.41	2.23	R 7.53	2.13	27.82	R 12.16
2004	_	2.05	2.05	9.69	12.02	8.77	19.27	14.30		R 11.96	R 12 13	0.44	2.33	R 9.23	2.54	30.18	14 29
2005	_	2.18	2.18	10.04	16.34	12.86	21.66	17.39		R 14.29	R 15 03	0.42		R 10 69	2.85	31.93	R 16 29
2006	_	2.73	2.73	11.77	18.44	14.69	24.48	19.95		R 17.81	R 17.39	0.46	2.51	R 12.34	2.60	34.85	R 18.97
2007	_	2.89	2.89	11.34	19.70	15.60	27.30	21.00	5.02	R 17.61	R 18 01	0.46	R 2.71	R 12.76	2.91	38.18	R 19 57
2008	_	3.33	3.33	12.84	R 26.53	22.33	32.94	25.06	R 11.21	R 23.09	R 22.82	0.47	R 3.03	R 15.73	3.82	42.39	R 23.46
2009	_	4.01	4.01	10.11	R 17.04	12.47	29.23	17.81	R 7.95	<sup>R</sup> 19.82	R 16.19	R 0.49	R 3.60	R 11.19	R 2.20	42.59	R 18.87
2010	_	4.16	4.16	9.39	20.68	16.16	31.25	21.26		R 21.99	R 19.72	R 0.61	R 4.02	R 12.77	R 2.68	43.07	R 20.96
2011		4.18	4.18	8.70	26.35	22.59	33.25	27.75	16.80	25.12	25.74	0.65	4.42	15.67	2.48	41.95	24.00
								Exper	nditures in I	Million Dollars							
970	5.3	50.2	55.5	413.8	468.7	26.9	40.3	1,040.8		159.3	1,951.4	7.6		2,434.2	-182.1	799.5	3,051.6
975	_	95.5	95.5	556.5	947.8	71.4	94.9	1,951.3		290.1	3,930.4	6.1	7.9	4,596.4	-451.6	1,966.1	6,110.9
980	_	123.7	123.7	1,434.3	2,072.7	308.7	134.0	3,797.7		698.5	8,430.8	27.9	23.6	10,040.3	-881.5	3,538.5	12,697.2
985	_	196.9	196.9	2,371.8	1,997.7	1,430.6	319.4	3,547.0		R 682.4	R 8,621.3	133.4	25.3	R 11,348.9	-727.8	5,148.1	R 15,769.2
990	_	144.1	144.1	2,225.1	1,752.9	1,470.6	170.8	3,715.4	299.7	R 544.3	R 7,953.7	154.3	33.6	R 10,510.8	-522.9	5,680.2	R 15,668.1
995	_	141.9	141.9	3,169.2		1,093.3	158.8	3,969.4	216.2	R 592.8 R 552.7	R 7,361.3 R 7,972.5	111.3	40.0	R 10,823.7	-652.3	6,932.4	R 17,103.8
996	_	151.7	151.7	3,613.5	1,581.0	1,157.7	167.8	4,314.9		R 688.8	R 7,972.5	42.0	40.4	R 11,820.0	-623.3	6,989.1	R 18,185.9
997	_	175.3 137.1	175.3 137.1	3,819.4 2,914.2	1,559.7 1,306.7	970.1 693.5	185.0 157.7	4,404.4 3,868.2	159.6 113.5	R 643.8	R 7,967.6 R 6,783.4	86.3 155.8	29.8 27.4	R 12,078.4 R 10,017.9	-702.4 -693.1	6,912.8 6,894.0	R 18,288.8 R 16,218.7
1998	_	137.1	137.1	3,239.4	1,306.7	763.2	298.6	3,868.2 4,271.2		R 745.9	R 7,667.7	136.3	27.4	R 10,017.9	-693.1 -745.3	7,026.8	R 17,484.1
2000	_	129.4	159.4	3,239.4	2.150.2	1,371.8	298.6 349.9	5.800.9		R 825.3	R 10,893.1	169.1	29.9 37.8	R 14,823.5	-1,009.7	6.595.1	R 20,409.0
2000	_	255.0	255.0	3,563.6	2,150.2	1,098.0	402.2	5,800.9	287.3	R 782.6	R 10,001.2		40.4	R 14,107.2	-1,009.7	6,819.8	R 19,987.8
2002	_	196.4	196.4	3,474.6	1,818.4	872.5	361.0	5,150.3	388.9	R 822.6	R 9,413.8	136.5	43.8	R 13,265.2	-1,060.1	6,902.7	R 19,107.7
2003	_	191.9	191.9	4,846.7	R 2,370.3	958.4	232.0	6,169.8		R 724.6	R 10,779.7	125.4	42.7	R 15,986.4	-1,228.1	7,218.6	R 21,977.0
2004	_	230.7	230.7	6,173.9	2,818.3	1,245.1	215.2	7,737.0		R 736.4	R 13.072.3		44.5	R 19.645.9	-1,429.0	7,947.3	R 26.164.2
2005	_	273.3	273.3	6,186.2		2,321.1	192.3	9,362.1	568.7	R 940.3	R 17,167.4	138.5	36.6	R 23,802.0	-1,718.4	8,862.1	R 30.945.6
2006	_	316.8	316.8	6,587.3	3,936.1	2,808.9	180.4	10,780.2		R 1.020.4	R 19,391.5	156.1	38.4	R 26,490.1	-1,575.6	9,422.9	R 34,337.4
2007	_	322.9	322.9	7,195.2	4,548.9	3,231.5	280.7	11,623.4	621.2	R 1.197.2	R 21.503.0	155.7	R 36 7	R 29.213.5	-1,821.2	10,614.0	R 38.006.3
2008	_	325.0	325.0	8,079.3	R 5.516.3	4,466.2	311.0	13,558.9		R 1.158.8	R 26,931.6	159.5	R 48 0	R 35,543.4	-2,386.3	11,578.0	R 44.735.2
2009	_	239.0	239.0	6.387.5	R 2.925.5	2,434.5	251.1	9,379.5	R 554.2	R 1.017.9	R 16.562.6	R 177.2	R 76.3	R 23,442.7	R -1,319.0	10,951.8	R 33,075.4
2010	_	299.3	299.3	R 6,224.4	R 3,608.1	3,672.2	272.6	R 11,089.3		R 1,154.2	R 20,416.3	R 207.9	R 79.4	R 27,233.3	R -1,688.9	11,590.3	R 37,134.8
		207.3	207.3	5,805.2		5,725.7	303.0	14,329.3	748.6	1,283.0	27,450.1	227.5	93.8	33,794.4	-1,534.1	10,953.7	43,214.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Jersey

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	,	'				Prices	in Dollars per M	Ilion Btu	,		,		
1970	0.46	1.43	1.30	0.72	1.62	2.99	0.46	1.66	1.67	0.95	1.60	6.24	1.9
975	1.40	2.34	2.75	2.01	3.62	4.79	2.04	3.27	3.52	1.14	3.28	13.61	4.3
980	1.71	4.51	6.78	6.27	5.72	9.94	4.44	_ 7.84	7.45	1.88	_ 6.81	21.26	_ 8.4
985	1.80	6.62	7.87	5.76	12.62	8.95	4.33	R 8.91	7.59	2.05	R 7.29	28.18	R 9.6
990	1.61	5.42	7.76	5.60	11.57	9.03	3.18	R 8.95	<sup>R</sup> 7.51	2.77	R 6.89	26.59	R 9.4
995	1.75	5.13	6.83	3.85	10.87	9.25	2.88	R 7.95 R 8.69	R 6.90	2.26	R 6.26 R 6.92	30.59	R 9.2
996	1.58	5.56	7.72	4.75	12.03	9.61	3.39	<sup>R</sup> 8.69	R 7.74	2.54	<sup>R</sup> 6.92	30.77	R 9.2 R 9.8
1997	1.59	5.78	7.64	4.41	11.92	9.51	2.86	R 7.81	R 7.62	2.48	R 6.94	30.88	Rgg
1998	1.54	4.61	6.62	3.30	11.58	8.09	2.15	R 7.30	R 6.54	2.15	R 5.85	29.78	R 8.8
999	1.52	4.81	6.86	3.70	10.98	8.93	2.86	R 6.79	R 7.10	2.18	R 6.28	29.26	R 9.1
2000	1.49	6.20	10.09	6.58	14.36	11.75	4.53	R 8.65	R 9.73	3.23	R 8.65	27.73	R 11 1
2001	1.73	7.26	9.07	5.70	14.80	11.05	3.68	R 7.69	R 9 04	3.11	R 8 50	27.44	R 11 1
2002	1.84	6.25	8.72	5.32	13.45	10.27	3.92	R 7.97	R 8.55	2.87	R 7.86	27.23	R 10.5
2003	1.70	8.09	10.39	6.53	17.64	12.05	3.70	R 10.83	<sup>K</sup> 10.27	3.50	R 9.54	27.82	K 12.1
2004	1.93	10.52	12.10	8.77	19.27	14.30	3.67	R 11.96	R 12 19	3.86	11 62	30.18	14.2
2005	2.16	10.17	16.45	12.86	21.66	17.39	4.86	R 14.29	R 15 10	3.98	R 13.61	31.93	R 16.2
2006	2.61	13.04	18.45	14.69	24.48	19.95	6.31	R 17.81	R 17.40	4.05	R 16.18	34.85	R 18.9
2007	2.86	12.53	19.72	15.60	27.30	21.00	5.02	R 17.61	R 18 03	R 4.76	R 16.46	38.18	R 19.5
2008		13.77	R 26.57	22.33	32.94	25.06	R_11.21	R 23.09	R 22.83	R 5.90	R 20.30	42.39	R 23.4
2009	_	11.92	R 17.05	12.47	29.23	17.81	R 7.96	R 19.82	R 16 19	R 5.00	_ 14.79	42.59	R 18.8
2010	_	11.11	20.71	16.16	31.25	21.26	R 12.23	R 21.99	R 19.73	R 5.63	R 17.00	43.07	R 20.9
2011	_	10.29	26.36	22.59	33.25	27.75	16.78	25.12	25.74	6.36	20.96	41.95	24.0
						Expen	ditures in Millio	n Dollars					
1970	10.1	395.4	465.5	26.9	40.3	1,040.8	107.9	159.3	1,840.8	5.8	2,252.2	799.5	3,051
1975	4.7	548.1	926.4	64.9	94.9	1,951.3	256.6	290.1	3,584.2	7.9	4,144.8	1,966.1	6,110
980	3.5	1,186.7	2,000.1	284.6	134.0	3,797.7	1,030.1	698.5	7,945.0	23.6	9,158.7	3,538.5	12,697
985	20.1	2,117.3	1,973.4	1,430.6	319.4	3,547.0	505.5	R 682.4	R 8,458.3	25.3	R_10,621.1	5,148.1	R 15,769
990	11.7	2,076.2	1,731.1	1,470.6	170.8	3,715.4	236.2	R 544.3	<sup>R</sup> 7,868.4	31.6	R 9 987 9	5,680.2	R 15,668
995	0.8	2,836.9	1,302.2	1,093.3	158.8	3,969.4	192.3	R 592 8	R 7.308.7	24.9	R 10 171 4	6,932.4	R 17,103
996	0.6	3,229.2	1,561.3	1,157.7	167.8	4,314.9	182.1	R 552.7	R 7.936.5	30.5	R 11 196 8	6,989.1	R 18,185
997	0.6	3,407.7	1,547.2	970.1	185.0	4,404.4	153.2	<sup>R</sup> 688.8	R 7.948.7	19.0	K 11,376.0	6,912.8	K 18.288
1998	0.6	2,547.0	1,296.9	693.5	157.7	3,868.2	103.9	R 643.8	R 6,764.0	13.2	R 9.324.7	6,894.0	R 16,218
999	0.5	2,803.2	1,426.5	763.2	298.6	4,271.2	134.5	R 745.9	R 7,639.8	13.9	R 10,457.4	7,026.8	R 17,484
2000	0.5	2,962.7	2,108.0	1,371.8	349.9	5,800.9	373.0	R 825.3	R 10,828.9	21.8	K 13.813.8	6,595.1	R 20,409
2001	0.4	3,222.6	1,965.1	1,098.0	402.2	5,421.1	256.2	R 782.6	R 9.925.2	19.8	R 13.168.0	6,819.8	R 19,987
002	0.4	2,802.7	1,809.3	872.5	361.0	5,150.3	367.7	R 822.6	R 9.383.5	18.5	R 12.205.1	6,902.7	R 19,107
003	0.5	4,010.0	R 2,342.9	958.4	232.0	6,169.8	297.5	R 724.6	R 10 725 2	22.7	K 14 758 3	7,218.6	R 21,977
004	0.5	5,165.4	2,788.4	1,245.1	215.2	7,737.0	302.4	R 736.4	R 13.024.3	26.7	R 18,216.9	7,947.3	R 26,164
005	0.5	4,950.2	3,767.9	2,321.1	192.3	9,362.1	542.6	R 940.3	R 17.126.2	6.7	K 22.083.6	8,862.1	R 30,945
2006	0.4	5,534.1	3,925.4	2,808.9	180.4	10,780.2	657.7	R 1,020.4	R 19,372.9	7.0	R 24,914.5	9,422.9	R 34,337
007	0.2	5,909.4	4 527 4	3,231.5	280.7	11,623.4	614.4	R 1 197 2	R 21,474.7	R 7 9	K 27 392 3	10,614.0	R 38 006
2008	0.2	6,248.3	R 5,490.3	4,466.2	311.0	13,558.9	R 1,913.2	R 1,158.8	R 26,898.3	R 10.5	R 33,157.2	11,578.0	R 44,735
2009	_	5,516.2	R 2,921.3	2,434.5	251.1	9,379.5	R 550.5	R 1,017.9	R 16,554.7	R 52.8	R 22,123.7	10,951.8	R 33,075
2010		R 5,097.7	R 3,587.5	3,672.2	272.6	R 11,089.3	R 615.1	R 1,154.2	R 20,390.8	R 55.9	R 25,544.5	11,590.3	R 37,134
2011	_	4,759.3	5,048.5	5,725.7	303.0	14,329.3	743.0	1,134.2	27,432.6	68.4	32,260.3	10,953.7	43,214

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a phalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Jersey

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	'			,	Prices in Dollars p	er Million Btu				
970	1.13	1.84	1.43	1.72	2.96	1.46	0.40	1.61	7.83	2.:
975	2.09	2.61	2.81	3.51	4.94	2.85	0.79	2.73	15.77	4.
980	3.17	4.90	7.06	9.27	9.83	7.13	2.02	5.90	24.08	8.
985	3.07	7.33	8.09	7.13	10.95	8.13	2.29	7.52	32.24	11.
990 995	3.14 2.88	6.44 7.02	8.39 6.79	5.11 4.42	14.08 13.88	8.53 7.24	2.83 2.30	6.96 6.93	30.36 35.11	11. 12.
996	2.68	6.90	7.83	5.91	15.05	8.32	2.64	7.13	35.15	12.
997	2.72	7.66	7.90	5.90	15.16	8.33	2.63	7.13	35.42	13.
998	2.42	7.07	6.82	4.30	13.99	7.45	2.27	7.07	33.39	13.
999	2.36	7.17	6.98	4.76	14.52	7.43	2.33	7.07	33.40	13.
000	2.21	7.03	10.73	8.07	18.20	11.41	3.50	7.96	30.11	12.
001	4.24	7.35	10.04	6.97	19.31	10.92	3.34	8.07	29.92	13.
002	3.79	6.96	9.32	7.44	17.12	10.02	3.03	7.53	30.42	13.
003	3.01	8.19	11.38	9.52	20.14	R 12.24	3.64	R 8.98	31.29	R 13.
004	4.08	11.15	12.70	11.29	21.83	13.47	4.14	11.51	32.93	16.
005	4.29	10.07	16.55	15.11	24.29	17.19	5.48	11.42	34.40	17.
006	5.01	14.39	18.94	18.02	27.79	19.69	6.31	15.33	37.64	21.
007	3.83	13.99	20.55	20.22	30.37	21.66	6.92	15.30	41.44	22.
800	_	14.72	25.20	26.67	35.90	R 26.44	8.59	R 16.89	45.91	R 24.4
009	_	14.13	18.55	21.19	32.33	R 20.38	_ 6.40	R 14 94	47.81	R 23.1
010	_	12.51	22.94	24.10	34.29	R 24.67	R 7.55	R 14.11	48.56	R 23.7
011		11.48	26.17	28.26	35.91	27.93	9.07	13.51	47.58	23.0
_					Expenditures in N	lillion Dollars				
970	2.2	264.7	274.6	7.5	8.5	290.6	1.2	558.7	324.1	882
975	1.1	348.4	501.0	8.6	16.3	525.9	2.5	877.9	780.0	1,657
980	0.8	691.2	985.9	13.8	26.2	1,025.8	18.9	1,736.8	1,341.5	3,078
985	1.7	1,130.9	951.4	36.7	34.5	1,022.5	19.9	2,175.0	1,889.6	4,064
990	0.2	1,132.1	667.3	8.6	43.4	719.3	27.7	1,879.4	2,123.4	4,002
995	0.1	1,412.7	475.6	5.9	73.7	555.2	20.3	1,988.3	2,692.1	4,680
996	0.1	1,593.1	554.8	9.5	87.0	651.3	24.1	2,268.5	2,714.0	4,982
997 998	(s) (s)	1,720.2 1,441.5	522.5 362.5	9.8 7.5	72.4 84.2	604.7 454.2	13.6 10.5	2,338.6 1,906.2	2,693.1 2,642.0	5,031 4,548
998		1,441.5	397.1	7.5 7.3	93.4	454.2 497.8	11.0	2,071.0	2,642.0 2,797.7	4,548
999	(s) (s)	1,600.7	639.3	13.7	123.2	776.2	17.8	2,394.7	2,797.7	4,916
000	(s)	1,640.4	553.9	16.2	132.0	702.1	16.0	2,358.6	2,602.7	4,961
002	(s)	1,517.1	491.5	6.0	92.9	590.5	14.7	2,122.4	2,820.5	4,942
003	(s)	2,074.4	R 703.7	7.5	140.6	R 851.8	18.6	R 2,944.8	2,921.3	R 5,866
004	0.1	2,694.3	733.2	9.9	120.5	863.7	21.7	3,579.7	3,148.0	6,727
005	(s)	2,419.3	848.7	15.8	118.4	982.9	4.7	3,406.8	3,517.7	6,924
006	(s)	2,940.3	780.9	11.9	110.5	903.2	4.8	3 848 3	3,676.2	7,524
007	(s)	3,302.2	901.2	8.3	171.5	1 081 0	R 5.8	R 4 389 0	4,206.8	R 8 595
800	_	3,352.8	R 1,170.4	R 8.2	216.5	R 1,395.1	R 8.1	R 4.755.9	4,559.9	R 9.315
009	_	3,286.3	<sup>R</sup> 717.2	4.3	191.3	<sup>R</sup> 912.8	R 42 5	R 4.241.6	4,540.6	R 8.782
010	_	2,813.8	R 728.0	4.9	196.2	R 929.1	R 43.8	R 3,786.7	5,022.0	R 8,808
011	_	2,516.6	698.5	4.1	211.4	914.0	53.8	3,484.4	4,772.6	8,257

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Jersey

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year		·				Prices in Dollars p	er Million Btu					
1970	0.23	1.38	1.14	0.79	1.41	2.99	0.45	0.83	0.40	0.99		2.01
1975	1.27	2.26	2.48	2.50	3.27	4.79	2.04	2.39	0.79	2.34		5.18
1980	1.49	4.45	6.47	5.81	4.93	9.94	4.66	5.50	2.02	5.13		9.19
1985	1.74	6.49	6.50	7.13	11.94	8.95	4.56	6.11	2.29	6.26		13.64
1990	1.60	5.07	6.10	5.11	10.20	9.03	3.47	5.95	2.82	5.36		12.47
1995	1.69	5.57	4.40	4.42	10.22	9.25	2.92	4.41	2.28	5.32		14.45
1996	1.50	5.92	5.38	5.91	11.39	9.61	3.47	5.33	2.62	5.77		14.31
1997	1.55	5.68	5.12	5.90	10.94 9.70	9.51	3.00	5.23	2.56 2.26	5.60		13.91
1998 1999	1.50 1.47	3.57 3.84	4.09 4.38	4.30 4.76	9.70	8.09 8.93	2.12 2.52	4.35 4.61	2.26	3.69 3.97		13.38 12.66
2000	1.45	5.71	7.61	8.07	12.66	11.75	4.41	7.80	3.45	6.04		13.69
2000	1.61	7.62	6.74	6.97	13.42	11.05	3.85	7.08	3.29	7.49		15.40
2002	1.73	6.02	6.41	7.44	12.05	10.27	3.94	6.87	2.97	6.11		14.42
2003	1.63	8.41	7.96	9.52	14.19	12.05	5.43	R 8.44	3.60	8.39		R 15.60
2004	1.83	10.56	9.68	11.29	15.88	14.30	5.41	10.04	4.05	10.46		17.88
2005	2.10	10.57	13.74	15.11	17.85	17.39	7.96	13.74	5.45	10.97		19.03
2006	2.54	12.53	15.83	18.02	19.89	19.95	8.58	15.73	5.56	12.81	34.06	22.07
2007	2.76	11.69	17.98	20.22	21.79	21.00	9.75	17.84	6.64	12.41	38.07	23.00
2008	_	12.95	23.85	26.67	26.29	25.06	12.78	R 22.41	7.82	R 13.89	42.45	25.79
2009	_	9.91	14.50	21.19	21.22	17.81	9.26	R 14.41	R 2.80	R 10.18	40.54	R 22.15
2010	_	9.85	18.22	24.10	24.31	21.26	12.32	R 18.72	R 3.16	R 10.37		R 22.54
2011		9.27	24.45	28.26	26.79	27.75	17.81	24.46	3.24	10.35	39.47	21.40
						Expenditures in I	Million Dollars					
1970	0.4	79.3	74.0	1.3	1.3	9.6	32.5	118.7	(s)	198.4		479.2
1975	1.6	124.2	149.4	2.4	3.4	15.9	83.0	254.2	(s)	380.0		1,087.2
1980	1.5	278.0	345.2	1.3	4.2	15.5	321.1	687.3	0.5	967.2		2,262.4
1985	3.4	553.5	238.5	3.1	11.9	31.0	89.7	374.2	0.5	931.6		3,001.4
1990	0.4	600.5	292.1	5.2	9.9	35.8	31.9	374.8	3.0	978.8	2,457.8	3,436.6
1995	0.3	800.2	88.9	14.2	17.1	3.8	22.7	146.7	2.8	949.9		4,066.8
1996 1997	0.3 0.2	923.7 992.3	155.0 101.6	8.2 25.1	20.8 16.5	3.9 3.9	27.9 15.0	215.7 162.1	3.3 2.3	1,142.9 1,156.9		4,321.6 4,305.0
1998	0.2	542.6	72.9	26.5	18.4	3.2	6.5	127.6	1.7	672.1	3,205.5	3,877.6
1999	0.2	653.4	105.1	33.6	20.1	3.5	9.4	171.6	1.9	827.1	3,233.3	4,060.4
2000	0.2	938.6	148.1	54.4	27.1	4.5	13.3	247.4	3.0	1,189.1	3,071.1	4,260.2
2001	0.1	1,039.5	133.3	49.3	29.0	4.4	9.3	225.3	2.9	1,267.8		4,432.9
2002	0.2	915.1	90.2	19.1	20.7	3.9	6.9	140.7	2.7	_ 1,058.5	3,198.9	4,257.5
2003	0.1	1,395.3	R 145.7	13.3	35.0	4.6	15.1	R 213.8	3.3	R 1,612.6	3,334.5	R 4,947.1
2004	0.2	1,851.4	151.0	17.7	33.4	5.4	11.8	219.3	3.7	2,074.6	3,792.6	5,867.2
2005	0.1	1,866.7	280.0	30.1	26.9	6.4	14.1	357.5	0.8	2,225.1	4,218.3	6,443.4
2006	0.1	1,979.5	192.9	14.3	25.0	7.2	11.7	251.1	0.8	2,231.5		6,814.2
2007	0.2	2,042.2	350.6	12.3	35.9	8.4	1/1 3	421.6	1.0	2 464 9	5 310 2	7 775 1
2008	_	2,255.5	R 340 0	<sup>R</sup> 8.7	39.4	9.7	R 38 1	R 135 a	1.3	R 2 692 7	5 876 0	R 8.568.6
2009	_	1,840.1	<sup>R</sup> 187.5	4.5	30.0	6.3	K 24.2	R 252.5 R 270.1	R 9.3	K 2.101.8	5.446.6	R 7,548.4
2010	_	1,834.8	R 206.4	1.4	43.7	R 7.6	<sup>R</sup> 10.9	R 270.1	R 11.0	<sup>r</sup> 2,115.8	5,572.0	R 7,687.9
2011	_	1,824.1	350.4	2.3	46.1	9.5	14.0	422.2	13.5	2,259.8	5,267.6	7,527.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Jersey

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mill	lion Btu					
1970	0.58	0.23	0.40	0.68	0.76	1.45	2.99	0.48	1.53	0.97	1.45	0.88	3.89	1.24
1975	_	1.27	1.27	1.65	2.36	3.44	4.79	2.15	3.08	2.71	1.45	2.49	10.03	3.66
1980	_	1.49	1.49	3.63	5.48	5.21	9.94	4.69	7.47 R 8.49	5.88 R 8.10	1.43	5.37 R 6.79	16.96	7.13 R 9.76
1985 1990	_	1.74 1.60	1.74 1.60	5.39 3.86	6.24 5.92	12.92 10.98	8.95 9.03	4.56 3.47	R 8.49	R 7.18	1.43 1.65	R 5.50	22.54 21.58	R 8.72
1990	_	1.69	1.69	3.01	5.92	8.87	9.03	2.92	R 7.29	R 6.87	1.88	R 4.21	23.89	R 6.82
1996	_	1.50	1.50	3.68	6.31	9.42	9.61	3.47	R 7.89	R 7.45	1.94	R 4.81	23.90	R 7.47
1997	_	1.55	1.55	3.65	6.09	10.39	9.51	3.00	R 7.16	R 7.14	1.94	R 4 88	23.77	R 7.34
1998	_	1.50	1.50	2.86	4.96	9.68	8.09	2.12	R 6.76	R 6 59	1.27	R 4.10	23.26	R 6 60
1999	_	1.47	1.47	3.02	5.26	9.88	8.93	2.52	<sup>R</sup> 6.19	R 6.59	1.20	R 4 44	22.50	R 6.58
2000	_	1.45	1.45	4.94	7.60	12.91	11.75	4.41	R 7.90	R 8.53	1.23	R 6.95	25.14	_R 9.97
2001	_	1.61	1.61	6.44	6.51	13.26	11.05	3.85	R 6.97	R 7.93	1.32	R 7.31	24.42	R 10.16
2002	_	1.73	1.73	4.73	6.12	12.55	10.27	3.94	R 7.15	R 7.92	1.57	R 6.71	22.62	_ <sup>R</sup> 9.15
2003	_	1.63	1.63	7.02	7.42	15.38	12.05	5.43	R 9.70	R 9.61	1.66	R 8.35	23.41	R 11.39
2004	_	1.83	1.83	8.33	9.16	17.40	14.30	5.41	R 10.69	R 10.73	1.71	R 9.57	26.46	R 12.74
2005	_	2.10	2.10	9.56	13.60	19.01	17.39	7.96	R 12.85	R 13.32	1.83	R 11.51	28.61	R 15.03
2006	_	2.54	2.54	9.92	15.71	21.20	19.95	8.58	R 15.90	R 16.08	1.68	R 13.21	30.52	R 16.91
2007	_	_	_	9.30	17.41	24.86	21.00	9.75	R 15.69	R 16.40	1.70	R 13.40	29.55	R 16.59
2008 2009	_	_	_	12.35	24.26	29.78	25.06	12.78	R 20.50 R 17.36	R 21.47 R 16.89	1.72	R 17.32 R 13.53	31.83 34.62	R 20.62 R 17.61
2009	_	_	_	8.71 9.39	14.78 17.86	24.50 28.06	17.81 21.26	9.26 12.32	R 19.25	R 19.30	1.69 1.69	R 15.04	34.62	R 18.87
2010	_	_	_	9.00	24.18	31.20	27.75	17.81	21.88	22.84	1.69	17.14	33.49	20.17
_								ures in Million						
1970	F 2	2.2	7.5	51.4	20.6	20.0				258.1	4.7	321.6	194.0	515.7
1970	5.3	2.2	7.5 2.0	75.5	38.6 109.5	30.0 73.9	6.3 5.9	52.1 125.3	131.1 250.1	564.6	4.7 5.3	647.4	477.3	1,124.7
1980		1.2	1.2	217.5	230.9	102.9	7.7	410.2	617.6	1,369.3	4.2	1,592.2	900.1	2,492.3
1985	_	15.1	15.1	433.0	101.2	267.9	21.7	126.5	R 561.8	R 1,079.2	4.9	R 1,532.1	1,181.8	R 2,713.9
1990	_	11.1	11.1	343.6	118.4	114.4	21.8	67.4	R 433.7	R 755.7	0.8	R 1,111.2	1,089.1	R 2,200.4
1995	_	0.5	0.5	623.7	61.2	65.3	29.0	24.8	R 474 7	R 655 0	1.9	R 1 281 0	1,112.3	R 2.393.3
1996	_	0.3	0.3	711.7	70.0	57.7	29.9	27.1	R 441.0	R 625.7	3.1	R 1,340.7	1,083.8	R 2.424.6
1997	_	0.4	0.4	694.6	62.7	91.8	31.1	19.9	R 553.2	R 758.7	3.1	<sup>R</sup> 1,456.8	1,060.0	R 2,516.8
1998	_	0.4	0.4	561.4	57.2	53.1	21.5	7.0	R 507.3	R 646.0	1.0	R 1,208.8	1,033.3	R 2.242.1
1999	_	0.3	0.3	585.9	63.2	184.7	11.3	6.5	R 594.8	R 860.5	1.0	R 1,447.7	982.6	R 2,430.2
2000	_	0.3	0.3	421.6	78.6	198.5	15.9	11.0	R 647.7	R 951.7	1.0	R 1,374.5	988.8	R 2,363.3
2001	_	0.2	0.2	540.1	90.3	239.2	55.4	6.9	R 612.4	R 1,004.1	0.9	R 1,545.5	1,030.3	R 2,575.8
2002	_	0.2	0.2	368.8	75.2 R 00.5	238.3	53.0	4.8	R 676.9	R 1,048.2	1.1	R 1,418.2	862.8	R 2,281.0
2003 2004		0.3 0.3	0.3	536.6	R 90.5 163.3	R 48.3 56.7	67.4 90.3	13.3	R 581.1 R 585.0	R 800.6 R 910.1	0.7 1.3	R 1,338.2 R 1,526.6	949.6 975.0	R 2,287.8 R 2,501.6
2004	_	0.3	0.3	614.9 661.4	163.3 150.5	56.7 41.1	90.3	14.9 14.5	R 750.2	R 1,051.9	1.3	R 1,526.6	1,103.2	R 2,818.0
2005	_	0.3	0.3	612.4	203.9	39.7	114.1	14.5	R 821.7	R 1,199.2	1.3	R 1,813.3	1,103.2	R 2,949.1
2007	_	0.3	0.3	563.0	200.3	66.1	128.8	26.2	R 979.5	R 1,400.9	R 1.2	R 1,965.0	1,064.3	R 3,029.3
2008	_	_	_	637.6	R 259 4	43.6	124.5	R 23.0	R 934.8	R 1.385.4	12	R 2,024.2	1,094.0	R 3 118 1
2009	_	_	_	388.7	R 168.4	24.6	84.6	R_12.9	R 824.8	R 1,115.3	R 1.0	R 1.505.0	925.0	R 2,430.0
2010	_	_	_	R 448.3	R 176.3	26.3	R 125.6	R 5.5	R 928.7	R 1,262.4	R 1.1	R 1,711.8	958.1	R 2,669.9
			_	418.0	294.2	36.9	160.5	34.0	1,030.1	1,555.6	1.1	1,974.7	880.4	2,855.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Jersey

						Primary Energy							
						Petro	eum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	,	,	'	'	•	Prices	in Dollars per Mil	lion Btu	,	,	,	,	
1970	0.23	_	2.17	1.57	0.72	1.41	5.08	2.99	0.41	2.39	2.39	4.62	2.39
1975	1.27	_	3.45	3.21	2.01	3.27	7.48	4.79	1.81	4.32	4.32	11.14	4.32
1980	_	_	9.02	7.34	6.27	4.93	_ 14.36	9.94	3.94	8.60	8.60	14.91	_ 8.60
1985	_	_	9.99	8.51	5.76	12.14	R 18.18	8.95	4.18	7.54	7.54	21.28	R 7.55
1990	_	_	9.32	8.64	5.60	10.64	R 20.61	9.03	2.99	R 7.58	R 7.58	24.47	R 7.58
1995	_	4.14	8.36	7.59	3.85	10.30	R 21.75	9.25	2.86	R 6.96	R 6.96	26.05	R 6.97
1996	_	6.68	9.29	8.54	4.75	10.67	R 21.63	9.61	3.36	R 7.83	R 7.83	27.41	R 7.84
1997	_	6.82	9.39	8.10	4.41	10.53	R 21.82	9.51	2.82	R 7.71	R 7.71	25.74	R 7.72
1998	_	7.46	8.11	7.09	3.30	9.60	R 21.44	8.09	2.16	R 6.54	R 6.54	26.88	R 6.55
1999	_	7.10	8.81	7.48	3.70	11.12	R 23.04	8.93	2.91	R 7.24	R 7.24	28.94	R 7.25
2000	_	6.77	10.87	10.38	6.58	14.28	R 23.20	11.75	4.54	R 9.82	R 9.82	27.01	R 9.83
2001	_	8.15	11.01	9.28	5.70	14.48	R 24.51	11.05	3.67	R 9.13	R 9.13 R 8.59	26.82	R 9.15 R 8.60
2002	_	5.62	10.72	8.98	5.32	12.86	R 26.70 R 28.94	10.27	3.92	R 8.59 R 10.22	R 10.22	26.36	R 10.23
2003 2004	_	9.72 11.03	12.42	10.53	6.53 8.77	14.40	R 30.11	12.05 14.30	3.58 3.56	R 12.29		20.96 32.06	R 10.23
			15.13	12.50		16.07	R 35.22			R 15.16	12.28 R 15.16		R 12.31
2005	_	9.97	18.56	17.00	12.86	17.64	R 43.88	17.39	4.75	R 17.42	R 17.42	22.43	R 17.43
2006 2007		7.56 11.72	22.31 23.70	18.78 19.87	14.69 15.60	19.83 21.94	R 47.16	19.95 21.00	6.23 4.86	R 17.42	R 17.42	28.44 32.64	18.01
2007	_	12.99	27.23	27.51	22.33	25.67	R 55.12	25.06	11.17	R 22.74	R 22.74	46.83	R 22.76
2006 2009	_	8.27	20.32	17.05	22.33 12.47	20.20	R 56.07	25.06 17.81	7.88	R 15.97	R 15.97	36.27	R 15.99
2010	_	5.89	25.19	20.59	16.16	24.04	R 58.80	21.26	R 12.23	R 19.57	R 19.57	34.90	R 19.59
2011		4.00	31.64	26.78	22.59	26.53	69.54	27.75	16.71	25.90	25.89	31.35	25.90
						Exper	ditures in Million	Dollars					
1970	(s)	_	1.7	78.3	26.9	0.6	17.7	1,024.9	23.3	1,173.4	1,173.4	0.6	1,174.0
1975	(s)	_	1.6	166.5	64.9	1.2	27.5	1,929.5	48.3	2,239.5	2,239.5	1.6	2,241.2
1980	_	_	3.8	438.1	284.6	0.8	_ 62.1	3,774.5	298.7	4,862.5	_ 4,862.5	1.7	_ 4,864.2
1985	_	_	9.3	682.2	1,430.6	5.2	R 71.5	3,494.3	289.3	R 5,982.3	R 5,982.3	6.9	R 5,989.2
1990	_	_	5.6	653.3	1,470.6	3.0	R 91.2	3,657.8	136.9	R 6,018.5	R 6,018.5	9.8	R 6,028.3
1995	_	0.4	6.1	676.4	1,093.3	2.7	R 91.8	3,936.6	144.9	R 5,951.8	R 5,952.2	11.1	R 5,963.3
1996	_	0.8	5.3	781.6	1,157.7	2.4	R 88.6	4,281.1	127.0	R 6,443.8	R 6,444.6	12.6	R 6,457.2
1997	_	0.6	6.3	860.4	970.1	4.3	R 94.4 R 97.2	4,369.3	118.3	R 6,423.2	R 6,423.8	11.6	R 6,435.4
1998	_	1.5	5.4	804.3	693.5	1.9	N 97.2	3,843.6	90.4	R 5,536.2	R 5,537.7	13.1	R 5,550.8
1999	_	1.7	4.7	861.0	763.2	0.4	R 105.5 R 104.6	4,256.5	118.6	R 6,109.9 R 8,853.7	R 6,111.6	13.2	R 6,124.9
2000	_	1.8 2.5	4.9 3.4	1,242.0 1,187.6	1,371.8 1,098.0	1.2 2.1	R 101.3	5,780.5 5,361.3	348.7 239.9	R 7,993.6	R 8,855.5	13.3 21.7	R 8,868.8 R 8,017.8
2001 2002	_	2.5	11.6	1,187.6	872.5	9.1	R 109.0	5,093.4	239.9 356.1	R 7,604.2	R 7,996.1 R 7,605.9	20.5	R 7,626.4
2002	_	3.7	13.5	R 1,403.0	958.4	R 8.1	R 109.3	6,097.8	269.1	R 8,859.0	R 8,862.7	13.2	R 8,875.9
2003	_	4.7	8.6	1,740.8	1,245.1	4.6	R 115.2	7,641.3	275.7	R 11,031.3	R 11,036.0	31.7	R 11,067.7
2004	_	2.9	10.2	2,488.8	2,321.1	5.9	R 134.0	9,260.0	514.0	R 14,734.0	R 14,736.8	22.9	R 14,759.7
2006	_	1.9	9.9	2,747.6	2,808.9	5.3	R 162.6	10,658.8	626.2	R 17,019.4	R 17,021.4	28.3	R 17,049.6
2007	_	2.1	16.6	3.075.3	3,231.5	7.2	R 180.5	11,486.2	574.0	R 18,571.3	R 18,573.4	32.7	R 18 606 1
2008	_	2.4	11.2	R 3.720.4	4,466.2	11.6	R 195.9	13,424.6	R 1,852.1	R 23.682.0	R 23,684.4	48.2	R 23.732.6
2009	_	1.2	5.2	R 1.848.1	2,434.5	5.1	R 179 2	9,288.6	R 513.4	R 14,274.1	R 14,275.2	39.6	K 14.314.8
2009			D	D -,,			P 000 =	D	D	P 47 000 0	P 47 000 0		P 47 000 4
2009	_	0.9	R 10.4	R 2,476.7	3,672.2	6.4	R 208.7	R 10,956.1	R 598.7	R 17,929.3	R 17,930.2	38.2	R 17,968.4

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, New Jersey

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year				<u>'</u>	Prices in Dollars p	er Million Btu	,		,	
1970	0.45	0.39	0.45	_	0.45	0.45	0.20	_	_	0.42
1975	1.59	0.39	2.14	_	2.12	2.12	0.20	_	_	1.71
1980	1.80	3.01	5.93	_	4.79	4.98	0.18	_	_	2.67
1985	1.92	3.97	6.24	_	4.79	4.62	0.71	_	_	1.91
1990	1.80	2.17	5.45	_	3.56	3.91	0.71	0.46	_	1.25
1995	1.78	2.17	3.84	_	2.84	3.31	0.63	0.40	_	1.45
1996	1.75	2.90	5.38	_	3.42	4.27	0.36	0.70	_	1.73
1997	1.76	2.95	4.50	_	2.89	3.79	0.59	0.50	_	1.71
1998	1.59	2.62	3.24		2.28	2.68	0.55	0.61		1.28
1999	1.45	2.99	3.79	_	2.80	3.28	0.45	0.67	_	1.31
2000	1.39	4.30	6.38	_	4.77	5.71	0.57	0.67	_	1.72
2001	2.27	3.36	5.74	_	3.93	4.83	0.45	1.36	_	1.58
2002	1.87	4.06	5.49	_	3.96	4.32	0.42	1.64	_	1.72
2002	1.80	6.21	6.07	_	3.55	4.49	0.42	1.58	_	2.13
2004	2.05	6.91	7.43	_	3.42	5.15	0.44	1.46	_	2.54
2005	2.18	9.55	6.05	_	4.75	5.16	0.42	2.28	_	2.85
2006	2.73	7.79	14.58	_	6.09	9.18	0.46	2.32	_	2.60
2007	2.89	7.79	16.31	_	4.68	10.23	0.46	2.42	_	2.91
2008	3.33	10.45	20.38	_	11.58	17.49	0.47	2.66	_	3.82
2009	4.01	5.16	12.18	_	7.78	9.63	R 0.49	2.20	_	R 2.20
2010	4.16	5.52	17.02	_	13.53	16.22	R 0.61	2.40	13.31	R 2.68
2011	4.18	5.11	22.47	_	20.13	21.67	0.65	2.43	12.44	2.48
					Expenditures in l	Million Dollars				
1970	45.4	18.4	3.2	_	107.5	110.6	7.6	_	_	182.1
1975	90.8	8.4	27.9	_	318.4	346.2	6.1	_	_	451.6
1980	120.2	247.6	96.7	_	389.1	485.8	27.9	_	_	881.5
1985	176.8	254.5	24.4	_	138.7	163.1	133.4	_	_	727.8
1990	132.4	148.9	21.8	_	63.5	85.3	154.3	2.0	_	522.9
1995	141.1	332.3	28.6	_	23.9	52.5	111.3	15.1	_	652.3
1996	151.1	384.3	19.6	_	16.3	35.9	42.0	9.9	_	623.3
1997	174.7	411.7	12.5	_	6.4	18.9	86.3	10.8	_	702.4
1998	136.6	367.2	9.8	_	9.6	19.3	155.8	14.3	_	693.1
1999	128.9	436.2	15.7	_	12.2	27.9	136.3	16.0	_	745.3
2000	159.4	600.9	42.1	_	22.1	64.3	169.1	16.1	_	1,009.7
2001	254.6	444.8	44.9	_	31.1	76.0	143.3	20.6	_	939.2
2002	196.0	671.9	9.2	_	21.2	30.4	136.5	25.3	_	1,060.1
2003	191.4	836.7	27.4	_	27.0	54.5	125.4	20.1	_	1,228.1
2004	230.1	1,008.6	29.9	_	18.1	48.0	124.5	17.8	_	1,429.0
2005	272.8	1,236.0	15.1	_	26.1	41.2	138.5	29.9	_	1,718.4
2006	316.4	1,053.2	10.8	_	7.8	18.6	156.1	31.4	_	1,575.6
2007	322.7	1,285.8	21.5	_	6.8	28.3	155.7	28.7	_	1,821.2
2008	325.0	1,831.0	26.0	_	7.2	33.3	159.5	37.4	_	2 386 3
2009	239.0	871.3	4.2	_	3.7	7.9	R 177.2	23.5	_	R 1 319 0
2010	299.3	1,126.7	20.6	_	4.9	25.4	R 207.9	23.6	6.1	R 1,688.9
2011	207.3	1,045.9	12.0	_	5.5	17.5	227.5	25.4	10.5	1,534.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data is for electric utilities only. Beginning in 1989, data includes independent power producers.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Mexico

							Primar	y Energy									
		Coal						Petroleum					Biomass				
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·	,			'		Prices	in Dollars p	er Million Btu							
1970	_	0.14	0.14	0.39	1.07	0.76	1.33	2.94	0.34	1.25	1.93	_	1.04	0.85	0.20	5.62	1.46
1975	_	0.23	0.23	0.75	2.42	2.12	3.17	4.72	1.66	2.57	3.44	_	1.46	1.63	0.45	7.99	2.88
1980	_	0.56	0.56	2.66	6.80	6.59	5.86	9.58		6.40	7.85	_		3.71	1.02	15.52	_ 7.10
1985	_	1.09	1.09	4.60	6.62	6.24	8.24	9.14		R 6.88	R 7.94	_		3.97	1.33	21.20	R 9.32
1990	_	1.32	1.32	3.84	7.65	6.01	8.41	9.23		R 6.06	R 8.28	_		R 4.21	1.37	20.98	R 9.34
1995	_	1.42	1.42	3.23	6.43	4.16	5.67	9.51	2.43	R 5.86	R 7.83		3.46	R 3.94	1.43	20.12	R 9.07
1996	_	1.43	1.43	3.23	8.24	5.04	8.65	10.21	2.81	R 6.36	R 9.01	_	3.92	R 4.31	1.53	19.99	R 9.68
1997	_	1.34	1.34	4.04	8.00	4.79	8.43	10.18		R 7.29	R 8.99	_		R 4.44	1.49	20.11	R 9.80
1998	_	1.31	1.31	3.67	6.94	3.56	8.03	8.71	1.93	R 5.97	R 7.62 R 8.19	_		R 3.97	1.43	20.04	R 9.04 R 9.16
1999	_	1.33	1.33	3.53	7.38	4.13	8.08	9.53		<sup>R</sup> 6.21 <sup>R</sup> 6.66	R 10.59	_		R 4.18 R 5.21	1.45	19.43	R 10.97
2000 2001	_	1.38 1.47	1.38 1.47	4.90 5.59	9.98 9.44	6.83 5.88	11.78 14.63	12.04 11.46	3.66 3.36	R 9.07	R 10.52	_		R 5.44	1.72 1.85	19.40 21.09	R 11.38
2001		1.47	1.47	4.57	8.91	5.56	11.62	10.90		R 6.73	R 9.69	_		R 5.10	1.71	19.86	R 10.61
2002	_	1.42	1.33	6.46	10.14	6.71	R 14.21	12.44		R 7.18	R 11.05	_	5.93	R 5.77	1.85	20.67	11.92
2003	_	1.42	1.42	7.55	12.44	8.74	16.01	14.67	4.53	R 7.10	R 13.20	_		6.78	1.89	20.95	13.53
2004	_	1.51	1.51	9.13	17.25	13.16	18.68	18.34	6.57	R 9.11	R 17.13	_		R 8.42	2.28	22.15	R 16.51
2005	_	1.56	1.56	8.93	19.34	15.10	20.52	20.80		R 10.07	R 19.29	_	10.02	R 9.38	2.32	21.75	R 18.30
2007	_	1.79	1.79	8.41	20.94	15.73	18.62	22.78		R 10.00	R 20.55	_	R 10.80	10.27	2.56	21.96	19.02
2008	_	2.00	2.00	R 9.51	R 27.06	22.56	23.54	25.71	12.99	R 12.50	R 25.00	_	R 13 17	R 12.03	3.23	24.65	R 22.33
2009	_	1.90	1.90	6.19	17.65	12.90	16.51	18.73		R 13.35	R 17.74	_		8.27	2.40	23.96	R 17.25
2010	_	R 2.06	R 2.06	R 6.54	R 21.33	16.61	R 19.42	22.01	R 11.38	R 14.68	R 21.00	_	R 11.39	R 10.00	2.69	24.88	R 19.44
2011	_	2.05	2.05	6.27	26.80	22.81	22.91	27.02		16.65	25.95			11.63	2.66	25.92	22.69
								Exper	nditures in I	Million Dollars							
1970	_	14.3	14.3	80.7	33.6	12.9	21.8	202.9	0.4	20.1	291.7	_	0.9	387.6	-32.0	106.6	462.2
1975	_	30.0	30.0	134.8	94.7	30.9	41.5	409.2	31.0	44.9	652.4	_	1.5	818.7	-95.4	179.5	902.9
1980	_	114.0	114.0	394.1	315.6	96.0	99.5	850.8	23.5	_119.2	_ 1,504.6	_	2.6	_ 2,015.3	-268.0	460.2	_ 2,207.5
1985	_	293.7	293.7	350.8	284.5	97.7	93.8	859.5		R 94.4	R 1,449.0	_		R 2,102.1	-392.6	836.0	R 2,545.5
1990	_	363.3	363.3	348.9	355.2	96.2	242.6	903.9	2.0	R 75.7	R 1,675.7	_		R 2,407.0	-414.3	962.7	R 2,955.4
1995	_	389.6	389.6	318.9	189.5	52.3	167.1	1,042.3		R 86.6	R 1,539.9	_		R 2,254.5	-439.1	1,084.9	R 2,900.3
1996	_	398.1	398.1	348.5	482.4	46.1	64.6	1,077.7	2.5	R 90.3	R 1,763.6			R 2,517.3	-477.6	1,141.9	R 3,181.6
1997	_	385.2	385.2	489.1	503.1	47.5	83.2	1,141.7	1.7	R 84.6	R 1,861.7	_	8.1	R 2,744.1	-488.8	1,172.5	R 3,427.8
1998	_	379.0	379.0	436.2	459.9	44.4	84.2	995.0		R 102.0	R 1,687.1	_	6.2	R 2,508.4	-477.8	1,213.9	R 3,244.6
1999	_	396.0	396.0	417.8	498.6	63.8	123.6	1,102.5		<sup>R</sup> 101.2 <sup>R</sup> 102.5	R 1,891.8 R 2,375.5	_		R 2,712.1 R 3,408.0	-493.8	1,169.5	R 3,387.8 R 4,025.1
2000 2001	_	420.6 437.3	420.6 437.3	601.5 709.0	693.1 682.3	116.8 102.2	127.5 246.2	1,332.3 1,293.3		R 72.4	R 2,375.5	_	10.4 5.9	R 3,408.0	-601.6 -637.6	1,218.7 1,316.7	R 4,229.7
2001	_	437.3	437.3	709.0 484.2	642.9	79.2	246.2 158.7	1,293.3		R 106.8	R 2,259.2	_		R 3,550.7	-637.6 -547.3	1,316.7	R 3,908.6
2002 2003	_	433.8 435.2	433.8 435.2	484.2 694.1	R 791.1	79.2 92.8	R 153.6	1,268.6	2.9 4.1	R 111.5	R 2,621.2	_		R 3,758.1	-547.3 -632.8	1,272.7	R 4,456.7
2003		456.7	435.2 456.7	783.1	1,025.4	112.7	168.2	1,778.1	2.8	R 124.2	R 3,211.3		7.6	R 4,462.4	-641.9	1,383.0	R 5,203.6
2004	_	479.8	479.8	1,024.1	1,443.8	170.4	201.3	2,201.9	3.6	R 130.3	R 4,151.2	_		R 5,700.4	-816.6	1,519.6	R 6,403.3
2005	_	494.4	494.4	1,044.7	1,776.2	200.5	245.4	2,533.1	7.0	R 150.0	R 4,912.0	_	42.2	R 6,495.1	-859.1	1,545.4	R 7,181.5
2007	_	529.5	529.5	1,082.3	1,907.1	173.3	492.0	2,727.1	9.0	R 176.9	R 5,485.3		R 51.1	R 7,150.5	-914.0	1,618.7	R 7,855.2
2008	_	567.3	567.3	1,301.8	R 2.225.3	230.1	535.3	2,970.7	R 18.7	R 175.3	R 6.155.3	_	R 70 5	R 8.097.3	-1,144.0	1,796.4	R 8.749.8
2009	_	582.2	582.2	824.8	R 1,283.2	97.9	378.0	2,255.9	0.6	R 145.7	R 4,161.2	_		R 5,606.2	-905.5	1,710.1	R 6,410.8
2010	_	R 550.3	R 550.3	R 904.6	R 1,702.3	120.8	R 473.6	R 2,495.6		R 160.6	R 4,955.3	_	R 38.2	R 6,450.3	-912.2	1,833.5	R 7,371.6
1010			584.8	894.5	2,236.1	160.6	568.7	3,170.5		177.2	6,313.3		46.0	7,840.5	-959.0	1,964.3	8,845.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Mexico

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year				•		Prices	in Dollars per M	illion Btu					
970	0.58	0.43	1.07	0.76	1.33	2.94	0.41	1.25	1.93	1.04	1.20	5.62	1.4
975	_	0.79	2.42	2.12	3.17	4.72	1.60	2.57	3.54	1.46	2.48	7.99	2.8
980	1.17	2.79	6.81	6.59	5.86	9.58	3.82	_ 6.40	7.89	2.46	6.21	15.52	_ 7.1
985	1.41	5.26	6.62	6.24	8.24	9.14	4.00	R 6.88	7.94	2.88	7.31	21.20	R 9.3
990	1.33	4.63	7.66	6.01	8.41	9.23	2.62	R 6.06	R 8.29	4.51	R 7.37	20.98	R 9.3
995	1.20	4.07	6.44	4.16	5.67	9.51	2.43	R 5.86 R 6.36	R 7 83	3.64	R 6.83 R 7.51	20.12	Roo
996	1.15	3.70	8.25	5.04	8.65	10.21	2.81	<sup>R</sup> 6.36	R 9.01	4.23	<sup>R</sup> 7.51	19.99	R 9.6
997	1.19	4.76	8.01	4.79	8.43	10.18	2.75	R 7.29	K 9 00	4.24	R 7.74	20.11	Kgg
998	1.18	4.57	6.95	3.56	8.03	8.71	1.93	R 5.97	R 7.63	3.72	<sup>R</sup> 6.81	20.04	R 9.0
999	1.22	4.25	7.39	4.13	8.08	9.53	2.48	R 6.21	R 8 19	3.81	R 7.17	19.43	R 9.1
000	1.16	5.52	9.99	6.83	11.78	12.04	3.66	R 6.66	R 10.59	5.72	R 9.23	19.40	R 10.9
001	1.19	6.46	9.45	5.88	14.63	11.46	3.13	R 9.07	R 10.53	5.42	R 9.42	21.09	R 11.3
002	1.24	5.41	8.92	5.56	11.62	10.90	3.60	R 6.73	_R 9.69	4.94	R 8.66	19.86	R 10.6
003	1.21	7.16	10.15	6.71	R 14.21	12.44	4.36	R 7.18	R 11.06	5.93	K 10.10	20.67	11.9
004	1.35	8.34	12.45	8.74	16.01	14.67	4.53	R 7.90	K 13 20	6.72	R 12.00	20.95	13.5
005	1.54	9.81	17.27	13.16	18.68	18.34	6.57	R 9.11	R 17 14	9.11	R 15.30	22.15	R 16.
006	1.68	11.23	19.35	15.02	20.52	20.80	8.01	R 10.07	R 19.29	10.43	R 17.54	21.75	R 18.3
007	2.00	10.61	20.95	15.73	18.62	22.78	9.07	R 10.00	R 20 55	R 11.44	18.38	21.96	19.0
800	2.11	R 11.04	R 27.08	22.56	23.54	25.71	12.99	R 12.50	R 25.01	14 22	R 21.79	24.65	R 22.3
009	2 53	8 29	R 17.66	12.90	16.51	18.73	9.37	R 13.35	R 17 74	R 10.56	R 15.66	23.96	R 17.2
010	R 2.38	R 8.38	R 21.34	16.61	R 19.42	22.01	R 11.38	R 14.68	R 21.00	R 12.39	R 18.12	24.88	R 19.4
011	2.56	7.86	26.81	22.81	22.91	27.02	_	16.65	25.95	14.88	21.91	25.92	22.6
						Expen	ditures in Millio	n Dollars					
970	0.1	63.0	33.6	12.9	21.8	202.9	0.3	20.1	291.6	0.9	355.6	106.6	462.
975	_	88.0	94.4	30.9	41.5	409.2	12.8	44.9	633.9	1.5	723.3	179.5	902.
980	1.2	251.2	307.4	96.0	99.5	850.8	19.4	119.2	1,492.3	2.6	1,747.3	460.2	2,207 R 2,545 R 2,955 R 2,900
985	2.7	251.7	282.9	97.7	93.8	859.5	18.1	R 94.4	R 1,446.4	4.1	R 1,709.5	836.0	R 2,545
990	1.3	298.6	353.9	96.2	242.6	903.9	1.4	R 75.7	R 1,673.8	7.1	K 1,992.7	962.7	R 2,955
995	2.2	268.5	188.3	52.3	167.1	1,042.3	2.0	R 86.6	R 1,538.7	6.0	R 1,815.4	1,084.9	R 2,900
996	2.1	268.5	480.9	46.1	64.6	1,077.7	2.5	R 90.3	R 1 762 1	7.0	R 2 039 7	1,141.9	R 3,181
997	2.2	384.7	501.7	47.5	83.2	1,141.7	1.7	<sup>K</sup> 84.6	<sup>K</sup> 1,860.3	8.1	<sup>K</sup> 2.255.3	1,172.5	R 3,427
998	2.1	336.4	458.8	44.4	84.2	995.0	1.6	R 102.0	R 1,686.0	6.1	K 2 030 6	1,213.9	R 3,181 R 3,427 R 3,244
999	2.1	320.0	496.4	63.8	123.6	1,102.5	2.2	R 101.2	R 1,889.7	6.5	R 2,218.3	1,169.5	R 3,387
000	2.4	421.1	690.1	116.8	127.5	1,332.3	3.1	R 102.5	R 2,372.5	10.4	R 2,218.3 R 2,806.4	1,218.7	R 4,025
001	2.2	509.3	680.0	102.2	246.2	1,293.3	1.7	R 72 4	R 2,395.9	5.6	K 2 913 1	1,316.7	R 3,387 R 4,025 R 4,229 R 3,908
002	2.3	371.1	641.0	79.2	158.7	1,268.6	2.9	R 106.8	R 2,257.3	5.2	R 2.635.9	1,272.7	R 3,908
003	2.5	498.9	R 787.2	92.8	R 153.6	1,468.1	4.1	R 111 5	R 2 617 4	6.5	K 3 125 3	1,331.4	K 4 456
004	2.8	601.9	1,022.5	112.7	168.2	1,778.1	2.8	R 124.2	R 3,208.4	7.6	K 3.820.6	1,383.0	K 5.203
005	3.1	694.0	1,438.8	170.4	201.3	2,201.9	3.6	R 130.3	R 4,146.1	40.5	K 4.883.7	1,519.6	r 6.403
006	3.4	686.3	1,768.9	200.5	245.4	2,533.1	7.0	R 150.0	R 4,904.7	41.7	<sup>R</sup> 5.636.1	1,545.4	<sup>R</sup> 7.181
007	3.9	706.1	1 898 0	173.3	492.0	2,727.1	9.0	R 176.9	R 5.476.2	R 50 3	R 6 236 5	1,618.7	K 7 855
008	3.3	739.5	R 2,211.3	230.1	535.3	2,970.7	R 18.7	R 175.3	R 6,141.4	R 69.2	R 6.953.4	1,796.4	R 8.749
009	3.7	507.6	R 1,275.6	97.9	378.0	2,255.9	0.6	R 145.7	R 4,153.6	R 35.8	R 4,700.7	1,710.1	R 6,410
	R 2.6	R 553.2	R 1,691.9	120.8	R 473.6	R 2,495.6	R 2.4	R 160.6	R 4,944.9	R 37.4	R 5,538.1	1,833.5	R 7,371
010			2,225.6										8,845

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Mexico

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year			'	1	Prices in Dollars p	er Million Btu	'			
970	0.90	0.86	0.98	1.49	1.58	1.58	0.72	0.99	8.15	1.7
975	<del>-</del>	1.24	2.82	3.05	4.16	4.12	1.43	1.63	10.47	3.0
980	2.54	3.17	6.79	7.95	7.19	7.29	3.66	3.78	18.89	6.
985	2.83	5.59	6.92	6.59	8.62	8.54	4.14	6.27	25.48	10.
990	2.41	5.36	6.47	6.81	9.28	9.25	4.75	6.00	26.19	10.
995	2.24	4.94 4.32	5.22	3.99 4.51	9.32	9.25	3.86	5.30	26.16	11.
996 997	2.14 2.14	4.32 5.74	5.87 5.59	6.21	10.55 11.16	10.46 11.10	4.43 4.41	4.81 6.19	26.16 26.15	10. 11.
998	2.14	5.74	4.47	3.03	10.01	9.96	3.82	5.92	25.93	11.
999	2.10	5.16	4.47	3.03	10.36	10.15	3.92	6.00	25.28	11.
2000	2.13	6.30	8.43	7.86	12.63	12.59	5.88	7.37	24.50	12.
2001	2.25	7.93	7.14	6.16	15.81	15.77	5.62	9.98	25.61	14.
2002	2.43	6.30	6.42	5.55	12.53	12.50	5.09	7.71	24.92	12.
2003	2.24	8.22	7.18	7.85	15.60	15.56	6.11	9.57	25.48	14.
2004	2.12	9.33	9.49	9.86	17.58	17.52	6.95	10.60	25.40	15.
2005	2.45	10.87	13.96	13.41	20.31	20.27	9.20	12.29	26.76	16.
2006	3.73	12.38	16.08	17.07	22.33	22.30	10.60	14.07	26.55	18.
2007	2.94	11 68	17.54	15.51	24.00	23.96	11.62	R 13 50	26.73	17 8
2008	_	R 11.90	24.40	19.23	28.29	28.28	R 14.42	R 14.60	29.34	R 19.3
2009	_	9.27	14.25	19.60	23.60	23.59	10.74	R 11.68	29.38	R 17.6
2010	_	9.43	R 17.31	R 20.79	R 25.57	R 25.56	R 12.67	R 11.88	30.84	R 18.3
2011		8.94	24.91	25.69	28.72	28.72	15.22	11.97	32.23	19.0
_					Expenditures in N	lillion Dollars				
970	(s)	28.6	(s)	0.2	11.6	11.9	0.3	40.8	41.0	81.
975	_	37.0	0.1	0.5	19.3	19.8	0.7	57.5	69.9	127
980	0.5	95.0	0.4	6.0	31.7	38.1	1.7	135.2	158.1	293
985	0.1	133.4	0.6	1.5	65.8	67.9	3.0	204.5	269.4	473
990	(s)	159.5	0.3	0.2	57.8	58.2	6.3	224.0	318.7	542
995 996	(s)	145.1	0.1 0.1	0.1 0.2	29.3 32.9	29.5 33.1	5.0 6.0	179.6 189.7	368.1 386.4	547 576
996	(s)	150.5 215.0	0.1	0.2	32.9 44.2	33.1 44.5	6.7	266.3	401.7	668
998	(s) 0.1	187.3	0.1	0.2	58.2	58.4	5.2	250.9	410.7	661
999	(s)	178.8	0.6	0.4	77.3	78.3	5.5	262.6	400.9	663
2000	(s)	219.1	0.0	0.4	94.1	94.7	8.8	322.7	412.7	735
2001	(s)	268.3	0.2	0.2	198.9	199.2	4.7	472.2	436.9	909
2002	(s)	205.3	0.2	0.1	125.6	125.9	4.4	335.6	445.4	781
2003	(s)	265.9	0.1	0.2	121.1	121.4	5.5	392.9	471.0	863
2004	(s)	328.6	0.2	0.3	121.6	122.2	6.4	457.2	488.4	945
2005	(s)	370.3	0.3	0.3	152.0	152.7	34.9	557.9	535.6	1,093
2006	(s)	384.7	0.3	0.4	173.8	174.5	35.6	594 8	544.3	1.139
2007	(s)	401.3	0.4	0.2	158.6	159.2	R 43.2	R 603 7	582.5	R 1 186
2008		415.8	0.3	0.1	196.2	196.7	R 60.0	R 672.4	638.5	R 1.310
2009	_	308.8	0.1	0.1	_ 164.2	_ 164.4	R 31.2	R 504.5	651.9	K 1.156
2010	_	339.5	0.1	0.1	R 160.5	R 160.7	R 32.2	R 532.4	710.5	R 1,242
2011	_	313.5	0.1	(s)	167.8	168.0	39.5	521.0	755.9	1,276

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Mexico

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	·					Prices in Dollars p	er Million Btu	·	•			
1970	0.56	0.44	0.92	1.01	1.11	2.94	_	1.30	0.72	0.50	5.78	1.3
1975		0.74	2.62	2.22	2.52	4.72	_	2.95	1.43	0.96		2.7
1980	0.88	2.79	6.57	6.80	5.13	9.58		6.75	3.66	3.50		6.7
1985	1.39	5.34	6.11	6.59	7.09	9.14	4.00	6.91	4.14	5.63	22.57	12.5
1990	1.31	4.20	5.52	6.81	7.61	9.23	_	6.72	4.75	4.59		11.6
1995 1996	1.19	3.67	4.11 4.93	3.99	8.58 9.47	9.51 10.21		5.80	3.86	3.83		12.0 11.6
1996 1997	1.14 1.19	3.23 4.31	4.93 4.70	4.51 6.21	9.47	10.21	2.81	7.00 7.27	4.43 4.41	3.47 4.50	21.87 22.16	12.1
1997	1.19	4.13	3.60	3.03	8.67	8.71	_	6.85	3.82	4.32		12.1
1999	1.17	3.88	4.25	3.03	8.97	9.53	_	6.60	3.92	4.20		11.8
2000	1.15	5.06	6.81	7.86	11.85	12.04	_	9.54	5.88	5.57		12.5
2001	1.18	6.15	5.99	6.16	12.66	11.46	_	9.94	5.62	6.77		13.6
2002	1.23	4.89	5.57	5.55	10.60	10.90	_	9.06	5.09	5.69		12.9
2003	1.21	6.74	6.81	7.85	11.93	12.44	_	R 10.39	6.11	7.52		R 14.0
2004	1.35	7.79	9.08	9.86	14.40	14.67	_	11.70	6.95	8.35		14.6
2005	1.53	9.09	13.11	13.41	16.84	18.34	_	14.29	9.20	9.97		16.2
2006	1.67	10.43	15.32	17.07	18.64	20.80	_	17.24	10.60	11.37		16.9
2007	1.99	9.78	16.89	15.51	20.53	22.78	_	19.15	11.62	10.70	22.46	16.7
2008	_	R 10.11	23.55	19.23	24.89	25.71	_	R 24.01	R 14.42	R 12.48	25.41	R 18.7
2009	_	7.31	13.55	19.60	20.00	18.73	_	R 16.55	10.74	R 8.32	24.61	R 16.6
2010	_	7.32	R 17.46	R 20.79	R 21.32	22.01	_	R 19.57	R 12.67	R 8.64		R 17.1
2011		6.83	23.67	25.69	23.49	27.02		23.72	15.22	8.58	26.59	18.0
_						Expenditures in I	Million Dollars					
1970	(s)	15.7	0.6	(s)	1.9	1.1	_	3.6	(s)	19.4		63.
1975		18.2	2.7	0.1	2.8	2.3	_	7.8	(s)	26.0		100.
1980	0.6	71.7	5.1	25.4	5.3	5.5	_	41.3	(s)	113.7		297.
1985	0.2	97.2	11.4	2.3	12.8	5.4	0.1	32.0	0.1	129.4		488.
1990	0.1	105.0	13.7	0.6	11.2	6.1	_	31.6	0.7	137.5		580.
1995 1996	0.2 0.2	89.5 88.6	5.8 5.0	0.1	6.4 7.0	0.9 1.0		13.1 13.0	0.7 0.8	103.5 102.6		598. 619.
1996	0.2	120.8	4.6	(s) 0.1	9.1	1.0	(s)	14.8	1.1	136.9		653.
1998	0.2	109.9	2.9	(s)	11.9	0.8	_	15.7	0.9	126.7		671.
1999	0.2	102.4	7.8	0.1	15.8	0.9	_	24.7	0.9	128.2		660.
2000	0.2	132.3	10.5	0.4	20.8	1.2	_	32.9	1.5	166.9		733.
2001	0.1	162.5	12.2	0.6	37.6	2.3	_	52.7	0.8	216.1	615.7	831.
2002	0.1	121.0		0.3	25.1	19.1	_		0.8	177.0		785.
2003	0.1	163.6	10.7 R 15.9	0.3	19.7	35.7	_	55.2 R 71.5	1.0	R 236.2	593.2	R 829.
2004	0.1	203.4	21.3	0.2	26.5	5.9	_	53.9	1.1	258.5		867.
2005	0.1	225.2	48.0	0.2	25.6	2.2	_	76.0	5.6	306.9		963.
2006	0.1	249.3	26.9	0.2	40.0	2.2	_	69.3	6.0	324.7		979.
2007	0.1	249.8	18.6	0.1	31.8	2.4	_	53.0	7.0	309.9	684 6	994.
2008	_	261.7	R 82 1	(s)	40.2	2.8	_	R 125 1	_ 9.1	R 395.9	765.2	R 1,161.
2009	_	185.8	R 21.4	(s)	25.9	2.0	_	<sup>R</sup> 49.3	R 4.4	R 239.5	733.5	R 973.
2010	_	187.9	<sup>R</sup> 23.7	(s)	31.8	2.3	_	R 57.9	<sup>R</sup> 5.1	<sup>R</sup> 250.9	772.6	R 1,023.
2011	_	174.7	33.0	(s)	30.3	3.0		66.3	5.9	247.0	840.1	1,087.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Mexico

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mil	lion Btu					
970	_	0.56	0.56	0.25	0.95	1.14	2.94	0.41	0.94	1.03	1.49	0.49	3.44	0.6
975	_	_	_	0.58	2.05	2.65	4.72	1.60	2.17	2.15	1.49	1.27	5.54	1.5
980	_	0.88	0.88	2.46	6.42	5.42	9.58	3.82	5.14	5.49	1.49	_ 4.10	12.11	5.0
985	_	1.39	1.39	3.67	6.07	7.67	9.14	4.00	R 5.60	R 5.89	1.49	R 5.33	16.01	R 7.8
990	_	1.31	1.31	3.49	5.84	8.19	9.23	2.62	R 4.10	R 6.65	1.66	R 5.97	14.59	R 7.7
995	_	1.19	1.19	2.77	4.43	5.04	9.51	2.43	R 4.30	R 4.97	1.62	R 4.48	12.91	R 6.1
996		1.14	1.14	2.80	5.34	6.46	10.21	2.81	R 4.74	R 5.67	1.62	R 4.82	12.75	R 7.2
997	_	1.19	1.19	3.11	5.06	5.73	10.18	2.75	R 5.26	R 5.78	1.62	R 4.77	12.94	R 7.1
998	_	1.17	1.17	3.29	3.93	4.26	8.71	1.93	R 4.57	R 4.58	1.22	R 4.13	13.12	R 6.8
999	_	1.21	1.21	2.71	4.52	4.96	9.53	2.48	R 4.58	R 4.82	1.22	R 4.12	12.47	R 6.3
000	_	1.15	1.15	4.54	7.08	7.58	12.04	3.66	R 4.90	R 6.34	1.22	R 5.56	13.73	R 7.7
001	_	1.18	1.18	4.21	6.54	6.77	11.46	3.13	R 5.94	R 6.99	1.24	R 5.59	15.98	R 8.4
002	_	1.23	1.23	3.98	5.65	5.87	10.90	3.60	R 4.91	R 5.81	1.66	R 5.16	13.12	R 7.3
003	_	1.21	1.21	5.36	6.84	8.01	12.44	4.36	R 5.30	R 6.75	1.66	R 6.15	14.51	R 8.4
004	_	1.35	1.35	6.49	9.60	10.17	14.67	4.53	R 5.85 R 6.56	R 8.55 R 10.97	1.66	R 7.76 R 9.85	15.30	9.9 R 11.9
005	_	1.53	1.53	8.41	13.58	12.05	18.34	6.57	R 7.05	N 10.97	1.66	1 9.85	16.44	'` 11.9
006	_	1.67	1.67	8.73	15.79	14.64	20.80	8.01		R 12.53	1.68	R 11.45	16.32	R 13.1
007	_	1.99	1.99	8.32	17.15	16.45	22.78	9.07	R 7.18	R 13.89	1.68	R 12.90	16.40	R 13.8
800	_	2.11	2.11	R 9.99	23.90	20.81	25.71	12.99	<sup>R</sup> 8.11 <sup>R</sup> 8.73	R 18.18	1.68	16.71	18.71	17.2
009	_	2.53 R 2.38	2.53 R 2.38	5.26	13.86	12.72	18.73	9.37	R 9.54	R 12.32 R 15.47	1.68	R 11.51	16.76	R 13.2
010 011	_	2.56	2.56	6.04 6.09	R 17.75 23.76	R 16.85 20.86	22.01 27.02	R 11.38	10.62	19.40	1.68 1.68	R 14.23 17.24	17.61 17.77	R 15.3 17.4
-								ures in Million						
970	_	0.1	0.1	18.7	11.7	7.3	3.0	0.3	13.5	35.7	0.5	55.1	21.9	76.9
975	_	- 0.1	- 0.1	32.8	27.5	17.5	3.6	12.8	34.0	95.4	0.7	129.0	35.6	164.0
980	_	0.2	0.2	84.5	82.1	61.9	4.2	19.4	61.7	229.3	0.9	31// 8	118.1	432
985	_	2.5	2.5	21.1	91.8	12.1	17.3	18.0	R 64.4	R 203.6	1.0	R 228.3	207.5	R 435.
990	_	1.1	1.1	34.1	50.5	169.4	16.0	1.4	R 43.6	R 280.9	0.2	R 316.6	201.2	R 517.
995	_	2.0	2.0	33.5	49.1	127.2	32.4	2.0	R 56.7	R 267.5	0.3	R 303.2	221.8	R 525.
996	_	1.9	1.9	28.8	62.8	21.2	35.0	2.5	R 58.8	R 180.4	0.2	R 211 2	238.9	R 450.
997	_	2.0	2.0	46.1	61.3	26.8	36.8	1.7	R 51.2	R 177.8	0.2	R 226.0	253.8	R 479.
998	_	1.8	1.8	38.9	43.2	14.0	22.5	1.6	R 70.2	R 151.7	0.1	R 192.6	258.0	R 450.
999	_	1.9	1.9	38.3	57.1	29.7	17.0	2.2	R 66.0	R 172.0	0.1	R 212.3	236.3	R 448.
000	_	2.2	2.2	69.2	93.3	11.7	21.7	3.1	R 66.6	R 196.3	0.1	R 267 8	239.4	R 507.
001	_	2.1	2.1	77.6	82.8	7.7	37.6	1.7	R 37 0	R 166 8	0.1	R 246.6	264.1	R 510.
002	_	2.2	2.2	44.2	68.2	7.1	35.3	2.9	R 69.9	R 183.4	0.1	R 229.9	218.9	R 448.
003	_	2.4	2.4	68.7	R 95.3	R 9.5	43.1	4.1	R 74.4	R 226.4	0.1	R 297 6	267.3	R 564.
004	_	2.7	2.7	69.2	127.2	14.6	57.8	2.8	R 82.4	R 284.8	0.1	R 356 7	285.7	R 642.
005	_	3.0	3.0	98.0	151.8	18.0	69.7	3.6	R 84.0	R 327.1	0.1	R 428.1	327.3	R 755.
006	_	3.2	3.2	50.9	203.3	25.7	81.4	7.0	R 95.2	R 412.6	0.1	R 466.8	346.1	R 812.
007	_	3.7	3.7	53.6	231.7	297.9	60.8	9.0	R 117.0	R 716 4	0.1	R 773 9	351.6	R 1 125
800	_	3.3	3.3	59.3	R 322 3	286.4	62.9	R 18.7	R 100.3	R 790.5	0.1	R 853.2	392.7	R 1,245.
	_	3.7	3.7	12.3	K 119.8	183.9	44.3	0.6	R 83.0	R 431.7	0.1	R 447.7	324.7	K 772.
009		D	Roo	R 24.5	R 168.0	R 277.3	R 46.4	R 2.4	R 91.9	R 586.0	0.1	R 613.2	350.4	R 963.6
009 010 011	_	R 2.6	R 2.6 1.5	40.3	223.5	365.2	57.1	2.4	99.9	745.7	0.1	787.5	368.4	1,155.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New Mexico

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year				·	·	Prices	in Dollars per Mi	llion Btu					
1970	0.56	_	2.17	1.15	0.76	1.11	5.08	2.94	0.38	2.27	2.27	_	2.2
975	_	_	3.45	2.62	2.12	2.52	7.48	4.72	_	4.03	4.03	_	4.0
980	_	_	9.02	6.97	6.59	5.13	14.36	9.58	_	8.69	8.69	_	8.6
1985	_	_	9.99	6.98	6.24	8.47	R 18.18	9.14	_	8.47	8.47	_	8.4
1990	_		9.32	8.26	6.01	9.54	R 20.61 R 21.75	9.23	_	R 8.76 R 8.95	R 8.76 R 8.95	_	R 8.7
1995 1996	_	3.78 4.62	8.36 9.29	7.97 9.09	4.16 5.04	11.84 10.68	R 21.63	9.51 10.21	_	R 9.67	R 9.67	_	R 9.6
1997	_	4.57	9.39	8.80	4.79	10.66	R 21.82	10.18	=	R 9.55	R 9.53	_	R 9.5
1998	_	4.00	8.11	7.62	3.56	9.65	R 21.44	8.71	_	R 8 12	R 8 12	_	R 8.1
1999	_	4.34	8.81	8.20	4.13	10.20	R 23.04	9.53	_	R 8 80	R 8.80	_	R 8.8
2000	_	4.34	10.87	10.79	6.83	12.62	R 23.20	12.04	_	K 11.25	R 11.25	_	R 11.2
2001	_	6.09	11.01	10.22	5.88	14.53	R 24.51	11.46	_	R 10 65	R 10.64	_	R 10.6
2002	_	3.40	10.72	9.71	5.56	14.66	R 26.70	10.90	_	R 10.22	R 10.22	_	R 10.2
2003	_	3.30	12.42	11.03	6.71	15.90	R 28.94	12.44	_	R 11.66	11.65	_	11.6
2004	_	2.90	15.13	13.14	8.74	17.63	R 30.11	14.67	_	13 86	_ 13.85	_	_ 13.8
2005	_	1.61	18.56	18.09	13.16	20.19	R 35.22	18.34	_	R 18.02	R 17.99	_	R 17.9
2006	_	5.17	22.31	20.04	15.02	21.59	R 43.88	20.80	_	R 20.28	R 20.26	_	R 20.2
2007	_	5.63	23.70	21.68	15.73	24.45	R 47.16	22.78	_	22.14	R 22.11	_	R 22.1
2008	_	R 11.46	27.23	27.94	22.56	29.03	R 55.12	25.71	_	R 26.48	R 26.46	_	R 26.4
2009	_	3.67	20.32	18.30	12.90	22.98	R 56.07	18.73	_	R 18.55	R 18.54	_	R 18.5
2010 2011	_	4.37 9.23	25.19 31.64	21.92 27.26	16.61 22.81	26.32 28.91	R 58.80 69.54	22.01 27.02	_	R 21.99 27.18	R 21.96 27.15	_	<sup>R</sup> 21.9 27.1
_							ditures in Millior						
— 1970	(c)	_	1.2	21.2	12.9	1.0	5.1	198.9	(a)	240.4	240.4	_	240.
1975	(s)	_	1.4	64.0	30.9	2.0	9.0	403.4	(s)	510.8	510.8	_	510.
1980			7.6	219.7	96.0	0.6	18.6	841.2		1,183.6	1,183.6	_	1 183
1985	_	_	4.8	179.2	97.7	3.1	R 21.4	836.8	_	R 1.142.9	R 1.147.3	_	R 1 147
1990	_	_	4.0	289.4	96.2	4.3	R 27 3	881.8	_	R 1 303 1	K 1.314.6	_	r 1 314
1995	_	0.4	2.3	133.3	52.3	4.3	R 27 5	1,009.0	_	R 1 228 6	K 1 220 N	_	K 1 220
1996	_	0.6	4.7	413.0	46.1	3.5	R 26.5	1,041.7	_	R 1.535.6	R 1.536.2	_	K 1.536
1997	_	2.9	4.8	435.7	47.5	3.0	R 28.3	1,103.9	_	K 1.623.3	K 1,626.1	_	K 1.626.
1998	_	0.3	2.5	412.6	44.4	(s)	R 29.1	971.6	_	R 1.460.2	R 1.460.5	_	R 1 460
1999	_	0.5	3.1	430.9	63.8	0.7	R 31.6	1,084.6	_	R 1,614.7	R 1,615.1	_	R 1,615
2000	_	0.5	4.0	586.0	116.8	0.9	R 31.3	1,309.5	_	R 2,048.6	R 2,049.1	_	K 2 049
2001	_	0.9	4.4	584.8	102.2	2.0	R 30.3	1,253.4	_	R 1,977.2	R 1,978.1	_	R 1,978
2002	_	0.5	4.0	561.8	79.2	1.1	R 32.6	1,214.1	_	R 1,892.8	R 1,893.3	_	R 1,893
2003	_	0.7	4.0	R 675.9	92.8	R 3.4	R 32.7	1,389.3	_	R 2,198.0	R 2,198.7	_	R 2,198
2004	_	0.7	6.8	873.7	112.7	5.4	R 34.5 R 40.1	1,714.4	_	R 2,747.5	R 2,748.2	_	R 2,748
2005	_	0.5 1.4	5.6 5.5	1,238.7 1,538.4	170.4 200.5	5.7 5.9	R 48.7	2,129.9 2,449.4	_	R 3,590.4 R 4,248.3	R 3,590.8 R 4,249.8	_	R 3,590 R 4,249
2006 2007	_	1.4	5.5	1,538.4 1,647.3	173.3	3.7	R 54.0	2,449.4 2,663.8		R 4,248.3	R 4,549.0	_	R 4,549
2007	_	2.8	16.3	R 1,806.6	230.1	12.5	R 58.6	2,905.0	_	R 5,029.1	R 5,031.9	_	R 5,031
2008 2009	_		8.9	R 1,134.2	97.9	4.0	R 53.6	2,905.0 2,209.6	_	R 3,508.3	R 3,509.0	_	R 3,509
2009		0.8 R 1.3	R 6.1	R 1,500.1	120.8	3.9	R 62.5	R 2,446.9		R 4,140.3	R 4,141.6	_	R 4,141
_010		3.2	7.2	1,969.0	160.6	5.5	70.1	3,110.4	_	5,322.8	5,326.0	_	5,326

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, New Mexico

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year	·				Prices in Dollars	per Million Btu				
1970	0.14	0.30	0.27	_	0.23	0.23	_	_	_	0.2
1975	0.14	0.69	1.89	_	1.70	1.70	_	_	_	0.2
1980	0.56	2.47	6.53	_	3.70	5.21	_	_	_	1.0
1985	1.09	3.48	6.20	_	3.71	4.98		_	_	1.3
1990	1.32	1.91	6.22	_	3.09	4.70	_	0.46	_	1.3
1995	1.42	1.55	4.90	_	2.99	4.87	_	0.70	_	1.4
1996	1.43	2.28	5.87	_	3.97	5.85	_	0.59	_	1.5
1997	1.34	2.59	5.75	_	4.09	5.73	_	0.50	_	1.4
1998	1.31	2.20	4.39	_	_	4.39	_	0.61	_	1.4
1999	1.33	2.28	5.02	_	_	5.02	_	0.67	_	1.4
2000	1.38	3.88	7.59	_	_	7.59	_	0.67	16.78	1.7
2001	1.47	4.15	6.31	_	5.50	6.20	_	1.36	_	1.8
2002	1.53	3.02	6.14	_	_	6.14	_	1.64	8.94	1.7
2003	1.43	5.16	7.58	_	_	7.58	_	_	13.21	1.8
2004	1.48	5.76	9.59	_	_	9.59	_	_	13.84	1.8
2005	1.51	7.97	13.50	_	_	13.50	_	2.28	16.53	2.2
2006	1.56	6.41	17.10	_	_	17.10	_	2.32	17.32	2.3
2007	1.79	6.05	18.97	_	_	18.97	_	2.42	18.25	2.5
2008	1.99	8.04	23.53	_	_	23.53	_	2.66	18.28	3.2
2009	1.90	4.40	15.26			15.26	_	2.20	12.10	2.4
2010	2.06	4.86	19.43	_	_	19.43	_	2.40	13.31	2.6
2011	2.05	4.84	25.16	_	_	25.16	_	2.43	12.44	2.6
_					Expenditures in	Million Dollars				
1970	14.2	17.7	(s)	_	0.1	0.1	_	_	_	32.
1975	30.0	46.8	0.4	_	18.2	18.6	_	_	_	95.
1980	112.8	142.9	8.2	_	4.1	12.3	_	_	_	268.
1985	290.9	99.1	1.6	_	0.9	2.6	_	_	_	392.
1990	362.0	50.2	1.3	_	0.6	2.0	_	0.1	_	414.
1995	387.4	50.4	1.2	_	(s)	1.3	_	0.1	_	439.
1996	396.1	80.0	1.5	_	(s)	1.5	_	0.1	_	477.
1997	383.0	104.4	1.4	_	(s)	1.4	_	(s)	_	488.
1998	376.8	99.7	1.2	_	_	1.2	_	0.1	_	477.
1999	393.8	97.8	2.1	_	_	2.1	_	0.1	_	493.
2000	418.3	180.3	3.0	_	_	3.0	_	0.1	(s)	601.
2001	435.1	199.7	2.2	_	0.3	2.6	_	0.3	_	637.
2002	431.5	113.1	1.9	_	_	1.9	_	0.4	0.5	547.
2003	432.7	195.2	3.9	_	_	3.9	_	_	1.0	632.
2004	453.9	181.3	2.9	_	_	2.9	_	_	3.7	641.
2005	476.7	330.2	5.1	_	_	5.1	_	0.1	4.6	816.
2006	491.0	358.4	7.3	_	_	7.3	_	0.5	1.8	859.
2007	525.6	376.2	9.1	_	_	9.1	_	0.8	2.3	914.
2008	564.0	562.3	13.9	_	_	13.9	_	1.3	2.4	1,144.
2009	578.5	317.2	7.6	_	_	7.6	_	1.0	1.1	905.
2010	547.7	351.4	10.5	_	_	10.5	_	0.8	1.9	912.
2011	583.3	362.8	10.5	_	_	10.5	_	0.5	1.9	959.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New York

L	Primary Energy																
		Coal						Petroleum					Biomass		Florence		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
1970	0.58	0.49	0.51	1.07	1.24	0.72	2.15	2.92	0.43	1.62	1.36	0.20	0.96	1.17	0.44	6.70	1.81
1975	2.14	1.26	1.52	2.16	2.66	2.02	3.92	4.80	1.93	3.07	2.96	0.31	1.13	2.60	1.56	14.04	4.11
1980	2.38	1.55	1.77	4.10	6.78	6.27	7.32	10.26	4.10	7.05 R 7.52	6.93 R 7.40	0.56	1.87	5.41	2.80	19.64	8.03
1985 1990	1.88 1.71	1.79 1.64	1.80 1.65	5.94 5.23	7.87 8.08	6.51 6.03	11.54 12.62	8.79 8.83	4.38 3.63	R 6.72	R 7.40	0.67 0.65	2.03 1.47	5.92 R 5.46	2.98 2.23	26.95 27.47	10.25 R 10.50
1990	1.71	1.46	1.49	5.23	7.09	4.04	12.02	9.57	3.00	R 6.53	R 7.70	0.65	2.12	R 5.42	1.73	32.39	R 11.20
1996	1.69	1.46	1.49	6.02	7.03	4.88	12.75	9.93	3.53	R 6.85	R 8.05	0.53	1.51	R 5.80	1.73	32.57	R 11.47
1997	1.72	1.46	1.49	5.90	7.70	4.53	12.71	10.04	3.07	R 7.42	R 8.12	0.47	1.63	R 5.80	1.81	32.58	R 11.48
1998	1.55	1.43	1.44	5.52	6.75	3.40	11.49	8.56	2.11	R 6.10	R 6.74	0.51	1.62	5.07	1.64	31.12	R 10.74
1999	1.62	1.44	1.46	5.28	7.04	4.23	11.83	9.57	2.49	R 6.03	R 7.45	0.51	1.53	R 5.25	1.77	29.79	R 10.87
2000	1.66	1.51	1.52	7.18	10.21	6.90	15.04	12.28	4.33	R 8.02	R 9.99	0.48	2.19	R 7.24	3.04	33.31	R 13.18
2001	1.73	1.45	1.47	8.24	9.28	5.79	15.81	11.54	3.60	R 6 99	R 9 22	0.41	2.45	R 7.22	2.75	33.82	R 13.71
2002	1.93	1.57	1.59	6.54	_ 8.59	5.54	14.25	10.93	3.68	R 7.29	R 8.90	0.40	2.42	R 6.42	2.41	32.67	R 12.69
2003	1.93	1.60	1.62	8.82	R 10.21	6.76	16.47	12.66	4.73	R 8.38	R 10.12		2.73	R 7.83	3.01	36.46	R 14.43
2004	2.31	1.76	1.78	9.75	12.00	9.06	18.21	15.09	4.74	R 8.00	_ 11.61	0.44	2.94	8.93	3.18	36.78	15.64
2005	2.96	2.12	2.15	11.87	15.72	13.10	20.32	18.06	6.93	R 9.10	R 14.51	0.44	3.84	R 11.02	4.50	40.88	R 18.97
2006	3.26	2.44	2.46	11.22	18.16	14.89	22.82	20.66	8.08	R 11.28	R 17.65	0.49	4.11	R 12.07	4.24	44.75	R 21.08
2007	3.43	2.44	2.47	11.57	19.40	16.46	25.32	22.21	8.40	R 13.03	18.94	0.46	R 4.55	R 12.76	4.55	44.61	R 21.86
2008	4.32	R 2.65	R 2.70	13.20	R 25.67	23.13	29.85	26.21	12.57	R 14.22	R 23.83	0.48 R 0.49	R 5.62	15.42	5.66 R 3.09	48.55	25.16
2009 2010	5.03	R 2.83	2.89 3.24	10.20 9.70	17.49 R 20.92	12.64	26.40 28.48	18.94 22.32	R 8.86 R 11.72	R 13.55 R 17.58	R 16.96 R 20.46	R 0.49	R 3.28 R 3.57	R 11.38 12.67	3.50	45.47 48.10	R 20.62 R 22.89
2010	5.39 6.50	3.17 3.45	3.24	9.70	26.23	16.43 22.77	31.85	28.22	16.51	20.19	26.19	0.62	4.03	14.65	3.50	46.10	25.17
-										lillion Dollars							
- 1970	96.4	211.8	308.2	771.3	803.3	155.5	36.1	2,005.9	409.7	185.0	3,595.5	9.2	12.6	4,717.6	-356.1	2,001.7	6,363.2
1970	96.4 197.8	276.1	473.9	1,255.2	1,626.9	441.7	70.5	3,368.0	1,740.1	321.0	7,568.2	9.2 44.9		9,402.7	-1,372.8	4,580.2	12,610.2
1980	197.6	357.1	554.7	3,087.1	2,862.3	1,275.3	139.8	6,865.7	2,964.1	580.0	14,687.2	118.3	59.8	18,689.9	-2,610.0	7,042.1	23,122.0
1985	58.5	483.5	542.0	4.637.2	3.105.9	139.0	214.6	6.298.5	1.827.8	R 816.7	R 12,402.5	172.1	63.6	R 18,386.9	-2,886.9	10.362.3	R 25,862.2
1990	62.2	515.1	577.3	4,628.7	3,472.4	183.5	266.9	6,456.3	1,749.3	R 564.9	R 12,693.3	163.2	99.6	R 18,270.8	-2,527.4	12,072.7	R 27,816.1
1995	63.8	390.2	454.0	6,486.1	2,905.0	176.4	292.2	6,622.4	568.8	R 571.3	R 11.136.2	150.7	185.1	R 18,602.9	-1,909.2	14,417.7	R 31.111.4
1996	61.0	402.6	463.6	7,355.4	3,318.7	319.2	341.8	6,786.7	812.6	R 607.3	R 12,186.3	194.7	143.1	R 20,506.2	-1,990.2	14,616.8	R 33,132.8
1997	61.0	423.9	484.9	7,964.9	3,186.7	311.5	320.9	6,852.9	578.6	<sup>R</sup> 648.4	R 11,899.0	144.6	191.1	R 20,754.1	-2,029.0	14,665.8	R 33,390.9
1998	54.8	431.1	486.0	6,954.8	2,538.5	285.3	316.6	5,866.8	473.2	K 637.8	R 10,118.1	166.6	168.5	R 17,961.1	-1,926.2	14,250.8	R 30,285.7
1999	54.1	408.8	462.9	6,869.7	2,952.9	218.8	326.1	6,665.7	553.1	R 653.6	R 11,370.2	197.7	166.5	R 19,160.9	-2,244.6	14,165.4	R 31,081.7
2000	51.1	452.9	504.0	9,133.6	4,699.3	372.1	557.8	8,496.6	1,153.4	R 786.9	R 16,066.1	159.0	253.4	R 26,726.7	-3,653.5	16,143.5	R 39,216.7
2001	38.1	412.9	451.0	9,888.5	4,480.1	481.3	424.0	8,042.7	840.2	R 737.2	R 15,005.5	174.6	184.4	R 26,531.6	-3,493.9	16,636.9	R 39,674.6
2002	29.2	417.6	446.9	7,966.1	3,837.1	484.7	411.6	7,777.5	719.8	R 670.7	R 13,901.4	166.0	181.1	R 23,091.0	-2,928.2	16,435.1	R 36,598.0
2003	25.6	438.0	463.6	9,902.3	R 5,442.1	662.2	484.7 595.5	9,100.4	1,384.2	R 770.1 R 926.4	R 17,843.5	171.9	207.6	R 29,039.6 R 33,781.0	-3,596.3	17,919.5	R 43,362.8
2004 2005	19.3 25.8	471.8 526.2	491.1	10,900.5 13,007.0	6,661.7	991.4	595.5 630.1	10,813.7 12,945.4	1,534.1 2,272.9	R 1,167.6	R 21,522.8 R 26,435.5	186.0 197.0	234.1 287.4	R 41,083.6	-3,817.7 -5,732.6	18,209.1	R 48,172.4 R 56,291.8
2005	25.8 27.2	526.2 604.1	552.1 631.2	13,007.0	7,933.3 8.025.5	1,486.3 1,717.2	614.4	12,945.4	1,296.3	R 1,251.0	R 28,000.5	215.9	287.4 293.1	R 42,312.2	-5,732.6 -5,054.6	20,940.8 21,715.7	R 58,973.3
2006	26.8	611.3	638.1	13,888.3	8,910.3	1,864.3	703.8	16,129.2	1,529.5	R 1,254.1	R 30,391.1	205.5	R 333.5	R 46,350.9	-5,054.6	22,553.4	R 63,248.4
2007	31.2	R 587.5	R 618.7	15,725.6	R 10,957.5	2,839.8	970.1	18,615.5		R 1,289.9	R 36,586.0	215.0	R 433.1	R 54,618.4	-6,672.2	23,864.7	R 71,810.9
2009	22.3	R 429.0	R 451.2	11,764.4	R 6,536.0	1,200.9	839.2	13,429.7	R 1,340.8	R 1,056.4	R 24,402.9	R 224.7	R 172.2	R 37,480.3	R -3,274.4	21,727.7	R 55,933.6
2010	R 26.6	R 514.3	R 540.9	R 11,722.5	R 7,435.1	1,375.8	885.6	R 16,079.6	R 1,637.9	R 1,207.1	R 28,621.1	R 272.9	R 187.9	R 41,770.8	R -3,841.7	23,735.5	R 61,664.6
2011	34.2	413.4	447.6	11,160.9	9,207.2	1,995.2	959.9	19,216.9		1,268.7	34,155.1	334.0	201.8	46,812.5	-3,824.3	22,888.6	65,876.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New York

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	•				•	Prices i	n Dollars per M	illion Btu					
970	0.56	1.19	1.26	0.72	2.15	2.92	0.44	1.62	1.52	0.96	1.36	6.70	1.8
975	1.82	2.19	2.68	2.01	3.92	4.80	1.91	3.07	3.24	1.13	2.93	14.04	4.1
980	2.07	4.40	6.79	6.27	7.32	10.26	3.92	7.05	7.57	1.87	6.37	19.64	8.0
985	1.94	6.68	7.89	6.51	11.54	8.79	4.62	R 7.52	8.01	2.03	7.25	26.95	10.2
990	1.77	6.26	8.11	6.03	12.62	8.83	3.71	R 6.72 R 6.53	R 7.98	2.19	R 7.12 R 7.16	27.47	R 10.5
995	1.71 1.66	6.59 7.17	7.15	4.04	12.15	9.57	3.25 3.77	R 6.86	R 8.01 R 8.39	2.05	R 7.16 R 7.59	32.39	R 11.2 R 11.4
996 997	1.70	7.17	7.97 7.79	4.88 4.53	12.75 12.71	9.93 10.04	3.77	R 7.42	R 8.45	2.23 2.33	R 7.62	32.57 32.58	R 11.4
998	1.46	6.87	6.83	3.40	12.71	8.56	2.24	R 6.16	R 7.27	2.33	R 6.79	32.58	R 10.7
999	1.48	6.58	7.16	4.23	11.83	9.57	2.65	R 6.22	R 7.97	2.00	R 7.10	29.79	R 10.8
2000	1.63	8.29	10.26	6.90	15.04	12.28	4.39	R 8.14	R_10.58	3.04	R 9.26	33.31	R 13.1
2001	1.66	10.07	9.44	5.79	15.81	11.54	3.83	R 7 01	R 9.89	3.04	R 9 59	33.82	R 13.7
002	1.92	7.67	8.68	5.54	14.25	10.93	3.94	R 7 30	R 9 34	2.82	R 8 47	32.67	R 12 6
2003	1.82	9.68	10.29	6.76	16.47	12.66	5.19	<sup>R</sup> 8.48	R 10.82	3.29	R 10.12	36.46	R 14.4
2004	1.97	10.75	12.06	9.06	18.21	15.09	5.16	K 8 19	R 12 55	3.66	11.59	36.78	15.6
005	2.28	12.99	15.81	13.10	20.32	18.06	7.31	R 10.03	R 15.73	4.74	R 14.40	40.88	R 18.9
2006	2.98	13.23	18.20	14.89	22.82	20.66	8.39	R 11.76	K 18.13	_ 5.25	R 16.11	44.75	R 21.0
2007	2.91	13.51	19.52	16.46	25.32	22.21	9.01	R 13.39	_ 19.56	R 5.83	R 17.04	44.61	R 21.8
800	R 3.49	14.52	R 25.68	23.13	29.85	26.21	12.63	R 14.52	R 24.10	R 7.46	20.29	48.55	_ 25.1
2009	R 4.05	12.64	R 17.55	12.64	26.40	18.94	8.98	R 13.83	R 17.12	R 4.89	R 15.31	45.47	R 20.6
010	R 4.45	11.98	R 20.97	16.43	28.48	22.32	R 11.69	R 18.97	R 20.61	R 5.26	R 17.24	48.10	R 22.8
.011 _	4.74	11.14	26.25	22.77	31.85	28.22	16.42	20.95	26.29	6.24	20.23	46.57	25.1
_						Expen	ditures in Millio	n Dollars					
970	180.6	730.4	795.3	155.5	36.1	2,005.9	260.0	185.0	3,437.8	12.6	4,361.5	2,001.7	6,363.
975	300.6	1,243.0 2,743.7	1,579.0	423.1	70.5	3,368.0	710.3 1,257.1	321.0 580.0	6,471.8	14.6 59.5	8,030.0 16.079.9	4,580.2	12,610.
980 985	321.0 204.5	2,743.7 4,015.1	2,838.5 3,076.7	1,274.5 139.0	139.8 214.6	6,865.7 6,298.5	1,257.1 671.3	R 816.7	12,955.7 R 11,216.8	63.6	R 15,500.0	7,042.1 10,362.3	23,122 R 25,862
990	157.3	4,064.7	3,432.0	183.5	266.9	6,456.3	531.3	R 564.9	R 11,434.9	86.4	R 15,743.4	12,072.7	R 27,816
995	133.0	5,570.1	2,863.2	176.4	292.2	6,622.4	365.4	R 571.3	K 10 890 9	99.8	R 16,693.7	14,417.7	R 31,111
996	131.8	6,414.1	3,281.2	319.2	341.8	6,786.7	514.7	R 607.2	R 11 850 8	119.1	R 18 515 9	14,616.8	R 33,132
997	134.3	6,776.7	3,152.4	311.5	320.9	6,852.9	350.7	R 648.4	R_11,636.8	177.3	R 18.725.1	14,665.8	R 33,390
998	115.1	5,990.5	2,511.3	285.3	316.6	5,866.8	178.4	R 636.5	R 9 794 9	134.4	R 16.034.9	14,250.8	R 30.285
999	112.5	5,635.9	2,908.2	218.8	326.1	6,665.7	255.0	R 650.5	R 11.024.4	143.6	R 16,916.3	14,165.4	R 31,081
2000	124.2	7,386.5	4,584.3	372.1	557.8	8,496.6	540.2	R 785.7	K 15.336.8	225.7	R 23,073.2	16,143.5	R 39,216
2001	109.7	8,414.9	4,391.7	481.3	424.0	8,042.7	287.6	R 737.0	R 14 364 3	148.8	R 23,037.7	16,636.9	R 39,674
002	89.1	6,481.4	3,765.3	484.7	411.6	7,777.5	343.6	R 669.6	R 13 452 3	140.1	R 20,162.9	16,435.1	R 36,598
2003	80.3	8,280.6	R 5,344.0	662.2	484.7	9,100.4	553.4	R 769.1	R 16.913.7	168.7	R 25.443.2	17,919.5	R 43,362
2004	84.6	9,180.4	6,570.6	991.4	595.5	10,813.7	608.3	R 922.6	K 20.502.2	196.1	R 29,963.3	18,209.1	R 48,172
2005	99.9	10,197.5	7,830.8	1,486.3	630.1	12,945.4	784.8	R 1,151.1	R 24,828.5	225.2	R 35,351.1	20,940.8	R 56,291
2006	120.7	9,425.8	7,979.6	1,717.2	614.4	15,096.1	831.5	R 1,243.7	R 27,482.4	228.6 R 207.0	R 37,257.6	21,715.7	R 58,973
2007	110.3 R 116.4	10,585.4	8,809.4 R_10,841.9	1,864.3	703.8	16,129.2	977.3 R 1,530.3	R 1,248.4 R 1,285.5	R 29,732.3 R 36,083.2	R 267.0 R 354.3	R 40,695.0	22,553.4	R 63,248
2008 2009	R 97.8	11,392.3 9,826.8	<sup>11</sup> 10,841.9 R 6,481.5	2,839.8 1,200.9	970.1 839.2	18,615.5 13,429.7	R 1,530.3 R 1,173.9	R 1,053.3	R 24,178.5	R 102.8	R 47,946.2 R 34,205.9	23,864.7 21,727.7	R 71,810 R 55,933
010	R 113.6	R 9,284.5	R 7,375.9	1,200.9	839.2 885.6	R 16,079.6	R 1,173.9	R 1,198.6	R 28,418.2	R 102.8	R 37,929.1	21,727.7	R 61,664
2010	123.3	8,747.8	9,163.9	1,995.2	959.9	19,216.9	1,392.5	1,257.3	33,985.8	131.3	42,988.2	22,888.6	65,876

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New York

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	,	'		1	Prices in Dollars p	er Million Btu	'			
1970	1.43	1.37	1.43	1.56	2.66	1.47	0.40	1.42	8.83	2.1
1975	2.78	2.50	2.81	3.28	4.48	2.88	0.79	2.68	16.44	4.3
1980	3.26	4.85	7.08	8.49	9.12	7.21	2.02	5.67	23.08	8.2
1985	3.61	7.54	8.35	8.92	11.12	8.53	2.29	7.72	31.84	11.6
1990	3.59	7.19	8.44	6.83	13.64	8.72	2.83	7.56	33.54	12.3
1995 1996	3.18 3.38	8.17 8.67	7.16 7.97	5.38 6.03	13.48 14.06	7.62 8.42	2.30 2.64	7.69 8.28	40.73 41.14	13.7 14.0
1996	3.57	9.47	7.97 7.99	6.26	14.06	8.38	2.63	8.58	41.14	14.0
1998	3.25	9.47	7.11	4.44	13.05	7.45	2.03	8.17	39.91	14.3
1999	3.21	8.87	7.11	5.45	13.25	7.45	2.33	7.99	38.90	13.8
2000	3.02	9.55	10.81	9.44	16.68	11.27	3.50	9.71	40.95	15.1
2001	3.42	11.37	10.22	8.74	17.50	10.63	3.34	10.69	41.14	16.3
2002	3.63	9.61	9.13	7.92	15.37	9.62	3.03	9.26	39.71	15.3
2003	3.42	11.28	10.78	9.97	17.56	R 11.31	3.64	10.89	41.94	R 16.7
2004	3.60	12.17	12.23	12.01	19.51	12.84	4.14	11.96	42.62	17.9
2005	5.18	14.51	15.80	15.92	21.82	16.27	5.48	14.70	46.08	21.0
2006	4.76	15.02	18.43	19.27	24.64	19.02	6.31	15.87	49.51	23.3
2007	4.76	15.36	20.05	21.47	26.75	20.71	6.92	R 16.64	50.11	R 23 7
2008	R	16.42	24.69	27.06	31.33	R 25.53	8.59	R 18.77	53.63	R 26.1
2009	R	14.73	18.78	20.83	28.40	R 20.32	6.40	R 16.01	51.28	R 23.8
2010	R	13.72	21.70	23.77	30.12	R 23.09	R 7.55	R 16.03	54.92	R 25.3
2011		13.35	25.59	28.13	34.21	27.00	9.07	16.56	53.52	25.5
_					Expenditures in N	lillion Dollars				
1970	12.6	484.5	501.4	49.4	26.0	576.9	2.5	1,076.4	768.0	1,844.
1975	8.0	830.2	914.6	69.6	48.5	1,032.7	5.1	1,876.0	1,610.5	3,486.
1980	5.7	1,654.8	1,554.5	82.9	80.5	1,717.9	46.5	3,424.9	2,408.8	5,833
1985	8.2	2,478.1	1,682.5	162.8	126.1	1,971.5	48.5	4,506.3	3,558.6	8,064
1990	4.9	2,501.4	1,548.9	68.4	195.5	1,812.8	65.2	4,384.3	4,414.2	8,798
1995 1996	2.3 2.9	3,158.3	1,194.0	37.9	214.0	1,446.0	73.1 86.9	4,679.6	5,543.7	10,223
1996	2.5	3,590.7 3,655.0	1,404.1 1,366.1	49.6 61.9	244.1 217.9	1,697.8 1,645.9	133.9	5,378.2	5,654.4 5,656.5	11,032 11,093
1997	1.3	3,255.9	1,103.0	47.0	198.3	1,348.3	102.9	5,437.2 4,708.5	5,523.2	10,231
1999	1.8	3,380.9	1,199.8	72.0	218.6	1,490.3	108.3	4,981.3	5,696.2	10,677
2000	0.9	3,946.2	2,219.0	125.5	364.3	2,708.8	175.2	6,831.0	6,009.8	12,840
2000	1.1	4,420.1	2,173.2	118.4	289.1	2,580.7	111.7	7,113.5	6,209.2	13,322
2002	0.5	3,640.7	_ 1,750.0	73.7	294.1	2,117.8	102.8	5,861.8	6,294.5	12,156
2003	0.9	4,747.8	R 2,190.6	92.7	332.3	R 2,615.6	129.9	R 7,494.3	6,742.6	R 14,236
2004	1.4	4,909.2	2,440.8	140.6	383.1	2,964.5	151.3	8,026.4	6,889.6	14,916.
2005	1.7	6,047.9	3,226.3	198.8	390.1	3,815.1	167.2	10,032.0	7,945.0	17,977
2006	1.5	5,471.6	2,877.1	197.1	392.7	3,466.9	170.9	9,110.8	8,181.2	17,291.
2007	1.6	6,296.1	3.515.9	160 4	489.5	4 165 8	R 207.1	R 10.670.6	8,590.7	R 19.261
2008	R	6,614.6	R 4.047.4	R 101.4	707.2	R 4.856.0	R_287.6	R 11.758.2	8,972.3	R 20.730
2009	R	6,093.3	R 2,270.0	<sup>R</sup> 114.9	647.1	<sup>R</sup> 3,032.0	R 75.0	R 9,200.3	8,442.0	R 17,642
2010	_	5,482.5	<sup>R</sup> 2,501.6	134.7	669.2	R 3,305.4	R 77.2	R 8,865.2	9,546.8	R 18,412.
2011	_	5,399.3	2,743.2	115.8	694.9	3,553.8	94.9	9,048.1	9,357.0	18,405.

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New York

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	·					Prices in Dollars p	er Million Btu					
1970	0.48	1.17	1.14	0.73	1.43	2.92	0.42	0.68	0.40	0.80		1.9
1975	1.36	1.97	2.48	2.51	2.99	4.80	1.90	2.19	0.79	2.11	16.57	5.4
1980	1.67	4.17	6.48	5.68	5.54	10.26	4.18	5.09	2.02	4.68		9.2
1985	1.92	5.95	6.79	8.92	11.67	8.79	4.64	5.90	2.29	5.83	30.86	13.4
1990	1.76	5.43	6.54	6.83	10.15	8.83	3.75	5.23	2.80	5.27		12.8
1995	1.67	5.91	5.06	5.38	10.03	9.57	3.34	4.43	2.01	5.18	33.64	14.5
1996	1.60	6.69	6.01	6.03	11.17	9.93	4.04	5.30	2.31	6.01	34.05	15.0
1997	1.65	6.32	5.50	6.26	10.74	10.04	3.44	4.86	2.45	5.74	34.22	14.3
1998	1.37	5.91	4.39	4.44	9.52	8.56	2.38	3.92	2.10	5.30		13.9
1999	1.34	5.01	4.71	5.45	9.70	9.57	2.78	4.28	2.04	4.73		12.6
2000	1.60	7.53	7.96	9.44	12.42	12.28	4.60	6.96	3.05	7.26	35.46	15.8
2001	1.62	9.30	6.75	8.74	13.16	11.54	4.07	6.26	2.94	8.27		17.0
2002	1.92	6.26	6.37	7.92	11.82	10.93	4.12	5.93 R 7.30	2.63	6.10		_ 15.1
2003	1.76	8.37	7.92	9.97	13.95	12.66	5.44	R 7.30	3.27	7.90	37.89	R 17.1
2004	1.87	9.84	9.72	12.01	15.61	15.09	5.36	8.44	3.55	9.22		17.9
2005	2.08	11.50	13.59	15.92	17.53	18.06	7.57	11.64	4.55	11.38		22.3
2006	2.88	11.65	15.53	19.27	19.43	20.66	8.79	13.48	4.89	12.13	45.46	24.7
2007	2.76 R 4.49	11.54	17.04	21.47	21.18	22.21	9.82	14.58 R 19.91	5.49 R 6.72	12.39 R 14.70	46.65	24.7
2008	R 4.49	12.59	23.40	27.06	25.55	26.21	13.27	R 19.91	R 6.72	R 14.70	49.35	R 27.7
2009	R 5.80	10.49	14.91	20.83	20.62	18.94	9.94	R 13.25	R 3.71	R 11.29	45.45	R 24.1
2010	R 5.91	10.63	18.35	23.77	23.63	22.32	12.90	R 16.41	R 4.24	12.20		R 26.0
2011	5.78	9.08	24.51	28.13	26.04	28.22	17.41	21.88	5.09	12.54	46.33	25.5
						Expenditures in N	Million Dollars					
1970	3.3	166.0	135.5	2.6	4.0	16.1	113.8	272.0	(s)	441.3		1,314.
1975	9.2	256.7	273.8	6.0	9.2	29.3	340.7	659.0	0.1	925.0		3,064.
1980	11.0	690.4	546.7	5.4	13.9	55.7	668.1	1,289.9	1.2	1,992.5		5,197.
1985	15.5	1,010.8	523.0	43.6	37.6	88.3	486.6	1,179.1	1.2	2,206.5		7,346
1990	9.5	1,089.6	587.1	10.4	41.3	55.7	410.4	1,105.0	7.2	2,211.3	5,636.2	7,847
1995	8.0	1,410.1	463.2	21.8	45.2	10.4	284.8	825.4	11.2	2,254.7		9,429
1996	9.9	1,739.9	543.4	25.7	55.0	10.4	324.6	959.1	13.2	2,722.0	7,279.5	10,001
1997	9.3	2,082.4	459.0	28.4	46.9	10.2	218.5	763.0	23.5	2,878.2		10,354
1998	4.6	2,038.9	305.0	24.7	41.0	9.5	101.4	481.5	18.0	2,543.0	7,268.5	9,811.
1999	5.4	1,855.0	382.6	21.1	45.4	10.0	130.0	589.0	19.4	2,468.8	7,022.6	9,491
2000	3.7	2,842.9	701.1	50.8	77.0	12.9	272.7	1,114.4	30.7	3,991.7		12,512
2001	4.1	3,337.1	663.0	43.3	61.7	13.1	184.1	965.2	21.8	4,328.2	8,795.4	13,123.
2002	1.9	2,325.6	_ 558.1	22.1	64.1	48.7	224.8	917.8	21.1	3,266.5 R 4,362.4	8,629.1	11,895
2003	3.3	2,918.6	R 912.9	37.6	75.3	19.3	368.9	R 1,414.0	26.5	<sup>K</sup> 4,362.4	9,372.5	R 13,734
2004	6.8	3,630.2	1,127.0	50.7	113.4	15.5	385.7	1,692.3	29.0	5,358.2	9,654.3	15,012.
2005	7.7	3,253.5	1,432.2	68.5	74.5	22.1	478.8	2,076.1	31.0	5,368.3 R 5,142.1	11,030.7	16,399
2006	9.1	3,096.3	1,411.4	38.7	85.3	30.6	438.8	2,004.8	32.0	<sup>K</sup> 5,142.1	11,793.0	16,935.
2007	8.2	3,369.1	1,449.5	29.8	103.7	30.5	538.4	2,151.8	37.7	5,566.7	11,829.3	17,396
2008	R 7.7	3,731.3	R 1,832.6	R 19.7	160.8	28.5	R 641.2	R 2,682.8	_ 48.4	R 6,470.1	13,034.9	R 19,505.
2009	K 3.2	3,009.8	R 1,047.3	R 20.0	136.4	20.9	R 535.3	R 1,760.0 R 1,907.9	R 13.2	R 4,786.2 R 5,050.6	11,683.2	K 16,469.
2010	<sup>R</sup> 0.5	3,126.8	R 1,074.6	20.8	155.9	<sup>R</sup> 21.0	K 635.6	<sup>R</sup> 1,907.9	<sup>R</sup> 15.5	R 5,050.6	12,603.1	R 17,653.
2011	0.6	2,713.2	1,467.9	26.8	184.9	27.4	776.0	2,483.0	17.3	5,214.1	12,079.4	17,293.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New York

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year			'	,			Prices in	Dollars per Mill	ion Btu		,	'		
970	0.58	0.48	0.53	0.68	0.70	1.46	2.92	0.49	1.33	0.81	1.49	0.69	3.51	0.9
975	2.14	1.36	1.82	1.47	2.36	3.15	4.80	2.01	2.67	2.35	1.49	2.04	7.97	2.8
980	2.38	1.67	2.08	3.43	5.36	5.85	10.26	3.78	6.05	_ 5.12	1.45	_ 3.75	12.11	5.2
985	1.88	1.92	1.91	5.13	6.14	12.62	8.79	4.64	R 6.27	R 6.13	1.45	R 4.61	15.34	R 6.9
990	1.71	1.76	1.74	4.72	6.78	10.92	8.83	3.75	<sup>R</sup> 5.29	R 5.53	1.02	R 4 10	16.95	R 7.3
995	1.72	1.67	1.69	4.55	4.84	8.70	9.57	3.34	R 5.33	R 5.34	1.36	R 4 17	16.97	R 6.3
996	1.69	1.60	1.64	4.91	5.88	9.24	9.93	4.04	R 5.69	<sup>R</sup> 5.84	1.29	R 4.47	16.48	R 6.5
997	1.72	1.65	1.69	4.92	5.39	10.20	10.04	3.44	R 6.26	R 6.20	1.28	R 4.54	15.23	R 6.4
998	1.55	1.37	1.45	3.90	4.18	9.49	8.56	2.38	R 5 18	R 5.13	1.25	K 3 73	14.49	R 5.7
999	1.62	1.34	1.47	3.79	4.67	9.70	9.57	2.78	R 4 94	R 5.14	1.36	R 3.69	13.96	R 5.9
2000	1.66	1.60	1.63	5.95	7.59	12.67	12.28	4.60	R 6.35	R 7.06	1.41	<sup>R</sup> 5.11	15.75	R 7.5
2001	1.73	1.62	1.66	7.47	6.61	13.01	11.54	4.07	R 5 18	R 6 13	1.87	K 5 // 1	16.28	R 7.9
2002	1.93	1.92	1.92	5.40	6.38	12.31	10.93	4.12	R 5.61	R 6.35	2.07	R 5.10	15.17	R 7.6
2003	1.93	1.76	1.81	7.15	7.78	15.11	12.66	5.44	R 6.60	R 7.62	1.62	K 6 30	20.92	R 9.6
2004	2.31	1.87	1.96	7.84	9.19	17.11	15.09	5.36	R 6 03	R 7.65	1.78	K 6 67	20.63	R 9.6
2005	2.96	2.08	2.27	10.48	13.71	18.67	18.06	7.57	R 7.24	R 9.78	2.65	R 8.63	24.11	R 11.7
2006	3.26	2.88	2.97	10.33	15.78	20.71	20.66	8.79	R 8.68	R 11.42	2.59	R 9.56	27.53	R 12.4
2007	3.43	2.76	2.91	11.16	17.20	24.16	22.21	9.82	R 9.86	R 12.74	2.45	R 10.48	25.53	R 13.7
2008	4.32	3.18	3.44	12.04	23.59	28.95	26.21	13.27	R 10.91	R 14.78	2.69	R 11.98	29.71	R 15.0
2009	5.03	3.77	4.01	9.32	14.26	23.81	18.94	9.94	R 10.01	R 11.85	R 2.54	R 9.71	26.33	R 12.8
2010	5.39	4.22	R 4.44	8.35	19.00	27.27	22.32	12.90	R 14.21	R 16.43	R 2.67	R 11.04	25.74	R 13.8
2011	6.50	4.29	4.74	7.88	23.39	30.32	28.22	17.41	15.26	18.66	2.66	11.91	22.96	14.0
-							Expendi	ures in Million	Dollars					
970	96.4	68.1	164.5	80.0	68.8	5.6	50.3	103.2	93.4	321.4	10.1	575.9	322.1	898.
975	197.8	85.5	283.3	156.0	216.9	11.4	34.1	276.6	197.5	736.4	9.4	1,185.2	734.6	1,919.
980	197.6	106.6	304.2	398.4	289.8	43.8	82.7	337.3	384.4	1.138.0	11.9	1.852.5	1,318.1	3 170
985	58.5	122.3	180.8	526.2	192.4	43.9	56.6	162.0	R 492.3	R 947.2	13.9	R 1.668.0	1,500.4	R 3.168
990	62.2	80.7	142.9	473.7	160.0	23.6	53.1	94.1	R 346.3	R 677.1	14.1	R 1,307.8	1,815.7	R 3,123
995	63.8	59.0	122.8	1,001.1	86.5	27.4	56.2	41.8	R 371.3	R 583.2	15.5	R 1 722 6	1,466.0	R 3 188
996	61.0	58.1	119.1	1,081.8	104.6	37.5	57.7	62.3	R 396.5	R 658.6	19.1	R 1.878.6	1,459.4	R 3.337
997	61.0	61.6	122.6	1,039.0	91.8	52.4	61.4	42.5	R 413.9	R 662.0	19.9	R 1,843.5	1,314.1	K 3 157
998	54.8	54.4	109.2	691.6	73.4	57.0	46.0	28.0	R 410.1	R 614.4	13.4	R 1.428.6	1,247.1	R 2.675.
999	54.1	51.1	105.3	396.1	93.6	61.1	44.9	28.4	R 396 2	R 624.1	15.8	R 1 141 3	1,230.6	R 2.371.
2000	51.1	68.6	119.7	592.6	145.2	103.5	59.5	58.0	R 449.0	R 815.2	19.8	R 1,547.3	1,388.6	R 2,935
2001	38.1	66.4	104.5	651.7	114.7	71.9	104.7	39.5	R 410 3	R 741 1	15.3	K 1.512.7	1,414.0	K 2 926
2002	29.2	57.5	86.7	510.1	107.4	50.0	112.9	35.3	R 401.4	R 707.0	16.1	R 1,320.0	1,301.9	R 2,621
2003	25.6	50.5	76.1	605.9	R 138.2	R 74.0	139.3	54.2	R 474.5	R 880.2	12.2	R 1,574.3	1,552.3	R 3,126
2004	19.3	57.1	76.4	630.2	186.3	94.9	168.8	50.0	R 542.1	R 1.042.1	15.9	R 1,764.5	1,455.4	R 3,219
2005	25.8	64.7	90.5	868.1	269.3	160.3	208.6	63.6	R 658.0	R 1,359.8	27.0	R 2,345.4	1,640.6	R 3,986
2006	27.2	82.9	110.1	821.9	318.4	128.8	261.6	71.9	R 762.2	R 1,542.8	25.8	R 2,500.5	1,406.6	R 3,907
2007	26.8	73.8	100.6	883.2	363.2	105.8	250.8	90.2	R 766.6	R 1,576.6	22.1	R 2,582.6	1,761.0	K 4 343
2007	31.2	77.5	108.7	983.6	R 468.5	76.5	231.3	R <sub>104.1</sub>	R 850.9	R 1,731.2	18.4	R 2,841.9	1,488.6	R 4,330
2009	22.3	72.3	94.6	687.0	R 243.3	48.1	161.5	R 30.3	R 647.8	R 1,131.0	R 14.6	R 1,927.2	1,205.4	R 3,132
2009	R 26.6	72.3 86.5	R 113.1	645.3	R 251.8	48.1	R 272.0	R 41.7	R 726.5	R 1,339.6	R 20.2	R 2,118.2	1,205.4	R 3,302
2010	34.2	88.4	122.7	615.8	381.6	61.7	229.9	136.2	758.1	1,567.5	19.1	2,325.1	1,163.9	3,376
-011	34.2	00.4	122.7	0.0.0	301.0	01.7	229.9	130.2	100.1	1,507.5	19.1	∠,3∠5.1	1,051.4	3,376

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, New York

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year		•				Prices	in Dollars per Mil	lion Btu					
1970	0.48	_	2.17	1.44	0.72	1.43	5.08	2.92	0.37	2.12	2.12	4.82	2.14
1975	1.36	_	3.45	2.84	2.01	2.99	7.48	4.80	1.67	3.95	3.95	13.66	4.02
1980	_	_	9.02	7.45	6.27	5.54	14.36	10.26	3.53	8.82	8.82	15.02	8.87
1985	_		9.99	8.48	6.51	12.54	R 18.18	8.79	4.08	8.74	8.74	19.65	8.85
1990	_	4.56	9.32	8.99	6.03	11.17	R 20.61	8.83	3.13	R 8.79	R 8.79	21.66	R 8.93
1995	_	2.06	8.36	9.02	4.04	10.60	R 21.75 R 21.63	9.57	2.66	R 9.19 R 9.32	R 9.19 R 9.31	24.79	R 9.36 R 9.47
1996	_	5.32	9.29	9.67	4.88	10.97	R 21.82	9.93	3.15	R 9.35	R 9.31	24.90	R 9.47
1997 1998	_	4.03	9.39 8.11	9.29 8.20	4.53 3.40	10.83 9.90	R 21.44	10.04 8.56	2.79 1.94	R 7.96	R 7.96	24.98 24.07	R 8.11
1998	_	6.47	8.11	8.20	4.23	11.42	R 23.04	9.57	2.47	R 8.96	R 8.96	23.85	R 9.10
2000	_	5.00 5.66	10.87	8.80 11.32	4.23 6.90	11.42	R 23.20	9.57 12.28	2.47 4.10	R 11.46	R 11.46	23.85	R 11.58
2000	_	6.47	11.01	10.52	5.79	14.78	R 24.51	11.54	3.17	R 10.79	R 10.78	24.18	R 10.91
2002		5.16	10.72	9.80	5.54	13.17	R 26.70	10.93	3.47	R 10.18	R 10.18	23.29	R 10.30
2002	_	7.10	12.42	11.48	6.76	14.71	R 28.94	12.66	4.53	R 11.75	R 11.74	27.49	R 11.88
2004	_	8.22	15.13	13.47	9.06	16.37	R 30.11	15.09	4.71	R 13.88	13.87	23.21	13.95
2005	_	11.23	18.56	17.46	13.10	17.95	R 35.22	18.06	6.78	R 17.12	R 17.10	33.40	R 17.26
2006	_	12.82	22.31	19.70	14.89	20.14	R 43 88	20.66	7.81	R 19.49	R 19.47	34.98	R 19.61
2007	_	13.13	23.70	20.50	16.46	22.24	R 47.16	22.21	7.85	R 20.84	R 20.82	32.14	R 20.94
2008	_	18.15	27.23	28.07	23.13	25.98	R 55 12	26.21	12.08	R 25 41	R 25 39	37.06	R 25.49
2009		11.62	20.32	18.12	12.64	20.50	R 56.07	18.94	8.24	R 17.64	R 17.62	38.47	R 17.83
2010	_	8.13	25.19	21.56	16.43	24.34	R 58.80	22.32	10.86	R 21.07	R 21.02	40.28	R 21.21
2011 _	_	4.68	31.64	27.58	22.77	26.84	69.54	28.22	14.81	27.38	27.28	39.41	27.40
_						Exper	ditures in Millior	Dollars					
1970	0.2	_	2.7	89.5	155.5	0.6	36.9	1,939.4	43.0	2,267.6	2,267.8	38.9	2,306.7
1975	(s)	_	4.8	173.7	423.1	1.4	43.1	3,304.6	93.0	4,043.7	4,043.8	95.9	4,139.6
1980	_	_	14.6	447.5	1,274.5	1.7	92.7	6,727.2	251.7	8,809.9	8,809.9	110.0	8,919.9
1985	_	_	11.1	678.8	139.0	7.1	R 106.8	6,153.6	22.7	R 7,119.1	R 7,119.1	163.7	R 7,282.9
1990	_	(s)	3.6	1,136.0	183.5	6.4	R 136.2	6,347.5	26.7	R 7,840.0	R 7,840.1	206.6	R 8,046.6
1995	_	0.5	3.2	1,119.4	176.4	5.6	R 137.1 R 132.3	6,555.8	38.8	R 8,036.4 R 8,535.4	R 8,036.9	233.2	R 8,270.1
1996 1997	_	1.8 0.3	3.1	1,229.2 1,235.5	319.2	5.2 3.7	R 141.0	6,718.6 6,781.2	127.8	R 8,565.9	R 8,537.1 R 8,566.2	223.6	R 8,760.7 R 8,785.0
1997		4.1	3.2 9.7	1,029.9	311.5 285.3	20.2	R 145.1	5,811.4	89.7 49.1	R 7,350.7	R 7,354.8	218.8 211.9	R 7,566.7
1996	_	3.9	3.7	1,232.2	218.8	1.1	R 157.5	6,610.9	96.7	R 8,320.9	R 8,324.8	216.0	R 8,540.8
2000	_	4.8	3. <i>1</i> 4.1	1,519.1	372.1	13.1	R 156.2	8,424.2	209.6	R 10,698.4	R 10,703.2	224.5	R 10,927.8
2000		6.1	13.8	1,440.8	481.3	1.4	R 151.2	7,924.8	63.9	R_10,077.3	R 10,703.2	218.3	R_10,301.7
2002	_	4.9	9.5	1,349.9	484.7	3.3	R 162.8	7,616.0	83.6	R 9,709.7	R 9,714.6	209.5	R 9,924.1
2002	_	8.3	1.2	R 2,102.3	662.2	R 3.1	R 163.1	8,941.8	130.4	R 12,004.0	R 12,012.3	252.2	R 12,264.4
2004	_	10.8	17.3	2,816.6	991.4	4.2	R 172.0	10,629.4	172.6	R 14,803.3	R 14,814.1	209.8	R 15,023.9
2005	_	28.0	25.8	2,903.1	1,486.3	5.2	R 200.1	12,714.6	242.4	R 17,577.4	R 17,605.4	324.3	R 17.929.7
2006	_	36.2	2.9	3,372.7	1,717.2	7.7	R 242.8	14,803.9	320.8	R 20,468.0	R 20.504.1	335.0	R 20.839.1
2007	_	37.1	22.2	3.480.8	1,864.3	4.7	R 269.5	15,847.8	348.7	R 21.838.1	R 21,875.2	372.5	R 22.247.7
2008	_	62.8	21.1	R 4,493.4	2,839.8	25.6	R 292.5	18,355.7	R 785.0	R 26,813.2	R 26,876.0	369.0	R 27,245.0
2009	_	36.8	3.1	R 2,920.8	1,200.9	7.6	R 267 5	13.247.2	R 608.3	R 18,255.5	R 18,292.3	397.0	R 18.689.3
2010	_	R 29.9	R 5.0	R 3,547.9	1,375.8	12.9	R 311.7	R 15,786.6	R 825.5	R 21,865.3	R 21,895.1	401.6	R 22,296.7
	_	19.4	6.9	4,571.2	1,995.2	18.5	349.7	18,959.7	480.3	26,381.5	26,400.9	400.9	26,801.8

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, New York

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	'	,	,	'	Prices in Dollars p	er Million Btu	'	,	'	
1970	0.47	0.38	0.44	_	0.42	0.42	0.20	_	1.92	0.4
1975	1.18	0.88	2.16	_	1.94	1.95	0.20	_	3.89	1.5
1980	1.47	2.67	5.63		4.25	4.26	0.56	1.74	6.94	2.8
1985	1.72	3.48	6.11	_	4.26	4.29	0.67	1.74	9.34	2.9
1990	1.61	2.38	6.34	_	3.60	3.65	0.65	0.46	8.37	2.2
1995	1.41	2.08	4.41	_	2.64	2.83	0.54	2.21	6.21	1.7
1996	1.43	2.88	5.07	0.67	3.17	3.31	0.53	0.58	6.37	1.8
1997	1.42	2.81	3.75	-	2.83	2.92	0.47	0.33	6.71	1.8
1998	1.43	2.50	3.36	0.94	2.03	2.09	0.51	0.86	7.87	1.6
1999	1.45	2.79	3.47	0.79	2.36	2.42	0.51	0.55	8.69	1.7
2000	1.49	4.60	8.39	0.74	4.28	4.60	0.48	0.67	16.78	3.0
2001	1.42	4.05	5.05	0.80	3.50	3.65	0.41	1.36	20.47	2.7
2002	1.53	3.99	5.53	0.85	3.47	3.66	0.40	1.64	8.94	2.4
2003	1.58	6.07	6.99	0.80	4.46	4.62	0.41	1.58	13.21	3.0
2004	1.74	6.51	8.99	1.21	4.50	4.66	0.44	1.46	13.84	3.18
2005	2.12	9.05	11.18	1.21	6.75	6.61	0.44	2.28	16.53	4.50
2006	2.37	7.60	12.68	1.41	7.58	7.39	0.49	2.32	17.32	4.2
2007	2.39	7.92	12.63	1.88	7.49	7.78	0.46	2.42	18.25	4.5
2008	2.57	10.64	24.53	2.01	12.34	13.26	0.48	2.66	18.28	5.66
2009	2.68	5.16	12.70	1.72	8.14	8.44	R <sub>0.49</sub>	2.20	12.10	R 3.09
2010	3.02	5.62	15.96	1.54	12.01	9.91	R 0.62	2.40	13.31	3.50
2011	3.27	5.44	22.47	4.01	17.78	15.11	0.75	2.43	12.44	3.57
_					Expenditures in M	Million Dollars				
1970	127.6	40.9	8.1	_	149.6	157.7	9.2	_	20.8	356.
1975	173.3	12.2	66.6	_	1,029.8	1,096.4	44.9	_	45.9	1,372.8
1980	233.8	343.4	24.5	_	1,706.9	1,731.5	118.3	0.2	182.7	2,610.0
1985	337.5	622.1	29.2	_	1,156.5	1,185.7	172.1	_	569.5	2,886.9
1990	420.0	564.0	40.4	_	1,218.0	1,258.4	163.2	13.2	108.6	2,527.4
1995	321.0	916.0	41.8	_	203.5	245.3	150.7	85.4	190.8	1,909.2
1996	331.7	941.3	37.4	0.1	297.9	335.5	194.7	24.0	163.1	1,990.2
1997	350.5	1,188.2	34.3	_	227.9	262.2	144.6	13.8	69.7	2,029.0
1998	370.9	964.3	27.2	1.2	294.8	323.2	166.6	34.1	67.1	1,926.2
1999	350.4	1,233.9	44.7	3.1	298.0	345.8	197.7	22.9	93.9	2,244.6
2000	379.8	1,747.1	114.9	1.2	613.2	729.3	159.0	27.6	610.6	3,653.5
2001	341.4	1,473.6	88.4	0.2	552.6	641.3	174.6	35.6	827.4	3,493.9
2002	357.8	1,484.8	71.8	1.2	376.2	449.1	166.0	41.0	429.5	2,928.2
2003	383.3	1,621.8	98.1	0.9	830.7	929.8	171.9	38.9	450.7	3,596.3
2004	406.5	1,720.0	91.1	3.7	925.8	1,020.6	186.0	38.0	446.6	3,817.7
2005	452.2	2,809.5	102.5	16.4	1,488.0	1,607.0	197.0	62.2	604.6	5,732.6
2006	510.5	3,007.3	45.9	7.3	464.9	518.1	215.9	64.4	738.3	5,054.6
2007	527.8	3,302.8	100.9	5.6	552.2	658.8	205.5	66.6	894.4	5,655.9
2008	502.3	4,333.3	115.6	4.4	382.8	502.8	_ 215.0	78.7	1,040.1	6,672.2
2009	353.5	1,937.5	54.5	3.1	166.9	224.4	R 224.7	69.4	464.8	R 3,274.
2010	427.4	2,438.0	59.2	8.5	135.2	202.9	R 272.9	74.9	425.6	R 3,841.7
2011	324.3	2,413.2	43.3	11.3	114.6	169.3	334.0	70.5	513.1	3,824.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, North Carolina

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floatria		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other e	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·						Prices	in Dollars p	er Million Btu		,					
1970	_	0.43	0.43	0.69	1.13	0.73	1.80	2.82	0.46	1.36	1.94	_	0.30	1.19	0.41	4.17	2.00
1975	_	1.12	1.12	1.57	2.74	2.03	3.19	4.55	1.90	2.91	3.68	0.29	0.60	2.44	1.05	7.92	4.06
1980	_	1.58	1.58	3.55		6.46	6.01	9.91	3.72	7.05	_ 8.15	0.36	2.36	4.59	1.48	11.72	7.92
1985	_	1.97	1.97	5.29	7.35	5.77	9.86	9.03	4.45	R 7.48	R 8.12	0.54	2.56	4.73	1.57	17.46	9.35
1990	_	1.78	1.78	4.19		5.65	10.37	9.44	3.11	R 6.82	R 8.50	0.54	1.17	R 4.48	1.35	18.73	R 9.66
1995	_	1.64	1.64	4.53	6.79	3.90	9.42	8.90	2.79	R 6.15 R 7.15	R 7.75 R 8.41	0.51	1.30	R 4.03 R 4.33	1.21	19.28	R 9.46
1996 1997	_	1.51 1.45	1.51 1.45	5.42 5.93	7.61 7.53	4.78 4.42	10.67 10.39	9.55 9.57	3.22 2.99	R 7.15	R 8.48	0.47 0.47	1.21 1.15	R 4.39	1.15 1.13	19.15 19.00	9.91 R 10.03
1998		1.46	1.45	5.30	6.41	3.30	9.66	8.13	2.99	R 6.28	R 7.27	0.47	1.13	R 3.81	1.10	18.92	R 9.45
1999	_	1.45	1.45	5.15		3.81	10.04	8.77	2.68	R 6.58	R 7.86	0.43	1.44	R 4.05	1.11	18.89	R 9.79
2000	_	1.44	1.44	6.69	9.74	6.50	13.35	11.69	4.24	R 7.85	R 10.57	0.30	1.61	R 5.20	1.09	18.99	R 11.50
2001	_	1.60	1.60	8.56		5.77	14.39	11.04	3.82	R 7.17	R 10.08	0.43	2.04	R 5.32	1.25	19.29	R 11.66
2002	_	1.76	1.76	6.07	8.66	5.20	12.00	10.60	3.89	R 7.59	R 9.67	0.44	2.18	R 4.91	1.35	19.74	R 11.36
2003	_	1.79	1.79	8.25	10.03	6.29	14.64	12.01	4.67	<sup>R</sup> 9.11	R 11.06	0.43	1.77	R 5.62	1.37	20.12	12.28
2004	_	2.01	2.01	9.11	12.29	8.39	16.42	14.48	4.67	R 9.35	R 13.14	0.42	2.03	R 6.72	1.55	20.42	R 13.90
2005	_	2.41	2.41	12.20	16.46	12.36	19.00	18.14	6.71	R 11.37	R 16.69	0.41	3.10	R 8.48	1.91	21.07	R 16.48
2006	_	2.70	2.70	12.36	18.48	14.51	20.81	20.40	8.04	R 14.59	R 19.09	0.43	_ 3.05	9.47	2.05	22.08	R 18.11
2007	_	2.75	2.75	11.29	19.61	15.59	23.03	22.11	9.43	R 15.27	R 20.58	0.41	R 3.16	R 9.89	2.17	22.96	R 19.29
2008	_	R 3.28	R 3.28	13.23	R 26.60	22.80	27.79	25.98	13.15	R 20.10	25.48	0.43	R 3.51	R 12.08	2.56	23.34	R 21.91
2009	_	R 3.62	R 3.62	10.43	R 17.02	12.12	22.88	18.55	R 9.37	R 17.96	R 18.16	0.50	R 3.21	R 9.20	2.57	24.84	R 18.31
2010 2011	_	3.54 3.65	3.54 3.65	9.12 8.38	R 20.67 26.94	16.18 22.68	26.63 27.95	21.99 27.97	R 12.09 15.76	R 20.80 24.32	R 21.69 27.40	R 0.53 0.58	R 3.28 3.41	R 10.13 12.30	2.69 2.68	25.40 25.34	R 20.03 22.93
2011		3.03	3.03	0.30	20.94	22.00	21.93				27.40	0.50	3.41	12.30	2.00	23.34	22.93
								Expen	iditures in I	Million Dollars							
1970	_	211.6	211.6	102.8	149.3	18.7	37.7	835.7	19.7	137.5	1,198.5	_	4.5	1,517.4	-190.7	576.2	1,902.9
1975	_	533.0	533.0	178.1	339.0	42.3	76.6	1,599.1	92.9	196.2	2,346.1	4.4	9.1	3,070.7	-473.6	1,393.1	3,990.3
1980	_	985.0	985.0	529.3	955.5	185.3	178.4	3,448.9	211.1	387.2	5,366.4	22.9	46.3	6,949.9	-967.2	2,553.8	8,536.6
1985	_	1,084.0	1,084.0	705.5	1,125.3	213.6	275.2	3,362.8	174.3	R 491.7	R 5,643.0	109.8		R 7,609.5	-1,095.2	4,305.3	R 10,819.7
1990	_	1,012.9	1,012.9	657.5	1,201.5	174.2	332.9	3,845.9	99.6	R 375.7 R 435.9	R 6,029.7	149.0	71.0	R 7,920.3	-1,042.4	5,715.0	R 12,592.8
1995 1996	_	1,085.5 1,120.4	1,085.5 1,120.4	931.4 1,162.7	1,241.8 1,443.9	109.3 247.2	425.7 551.6	4,009.0 4,392.6	109.9 138.5	R 435.9	R 6,331.6 R 7,207.9	193.6 166.6	109.7 102.6	R 8,651.9 R 9,760.2	-1,193.3 -1,207.3	6,884.9 7,074.6	R 14,343.5 R 15,627.5
1990	_	1,120.4	1,112.3	1,279.9	1,443.9	179.4	607.0	4,538.1	112.9	R 449.1	R 7,321.0	160.0	97.4	R 9,971.6	-1,206.2	7,068.2	R 15,833.6
1998	_	1,099.3	1,112.3	1,142.4	1,434.0	126.4	470.8	3,993.0	68.8	R 446.4	R 6,349.5	184.2	102.6	R 8,877.8	-1,247.4	7,332.4	R 14.962.8
1999	_	1,078.5	1,078.5	1,121.7	1,261.6	146.8	444.5	4,451.8	73.5	R 441.1	R 6,819.2	172.5	113.5	R 9,305.4	-1,226.9	7,411.7	R 15,490.2
2000	_	1,129.5	1,129.5	1,560.1	2,054.3	268.1	699.2	5,960.1	132.5	R 518.2	R 9,632.4	123.9	130.2	R 12,576.0	-1,278.0	7,767.1	R 19.065.2
2001	_	1,209.8	1,209.8	1,786.2	1,928.5	198.0	742.0	5,676.1	86.9	R 505.6	R 9,137.0	171.2	159.7	R 12.463.9	-1,409.4	7,834.5	R 18.889.1
2002	_	1,354.4	1,354.4	1,438.6	1,718.7	142.3	562.2	5,554.2	97.2	R 467 9	R 8,542.5	182 8		R 11.680.0	-1,596.0	8,263.3	R 18.347.3
2003	_	1,379.9	1,379.9	1,823.2	R 2,089.4	187.1	R 658.5	6,417.5	143.9	R 552.3	R 10,048.8	182.8	163.2	R 13,597.9	-1,617.1	8,329.4	R 20,310.2
2004	_	1,574.5	1,574.5	2,067.5		256.6	750.5	7,958.2	173.7	R 605 2	R 12 368 4	175.8	119.8	K 16.306.0	-1,841.1	8,756.2	R 23.221.0
2005	_	1,952.9	1,952.9	2,844.3	3,493.5	516.0	938.5	10,013.3	234.7	R 707.1	R 15,903.2	169.5	220.0	R 21,089.9	-2,347.7	9,224.0	R 27,966.1
2006	_	2,101.2	2,101.2	2,785.6		438.0	1,011.9	11,332.7	213.5	R 838.1	R 17,676.7	177.3	250.1	R 22,991.1	-2,455.3	9,544.2	R 30,080.0
2007	_	2,281.0 R 2,000.4	2,281.0 R 2,000.4	2,701.8	4,053.8 R 4,730.0	633.1	1,034.9	12,445.5	222.7 R 299.0	R 866.7 R 934.1	R 19,256.6	170.2	R 206.9 R 329.8	R 24,616.5	-2,747.9	10,332.0	R 32,200.6 R 37,072.4
2008 2009	_	R 2,606.1 R 2,456.7	R 2,606.1	3,230.2	R 4,739.0 R 3,082.4	675.5	1,382.0	15,476.4	R 163.7	R 694.2	R 23,506.0 R 15,434.4	179.5 213.3	R 218.5	R 29,851.7 R 20,874.3	-3,135.8	10,356.5	R 28,782.0
2009	_	R 2,456.7	R 2,456.7 R 2,651.9	2,551.4 2,742.5		127.4 149.3	1,046.7 R 1,273.9	10,320.0 R 12,308.4	R 163.7	R 847.0	R 18,598.0		R 280.4	R 24,497.0	-2,913.3 R -3,321.0	10,821.0 11,822.8	R 32,998.7
2010	_	2,283.1	2,283.1	2,742.5		231.3	1,218.7	15,088.5	120.0	923.3	22,432.4	244.2		27,808.5	-3,038.4	11,332.3	36,102.4
2011	_	۷,۷۵۵.۱	۷,۷۵۵.۱	2,541.0	7,000.7	201.0	1,210.7	13,000.3	120.0	323.3	22,432.4	۷44.۷	301.0	21,000.5	-3,030.4	11,002.0	30,102.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, North Carolina

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year				•	•	Prices i	n Dollars per M	illion Btu					
970	0.59	0.75	1.15	0.73	1.80	2.82	0.45	1.36	1.96	0.73	1.63	4.17	2.0
975	1.56	1.57	2.74	2.03	3.19	4.55	1.90	2.91	3.69	1.45	3.22	7.92	4.0
980	1.73	3.56	6.83	6.46	6.01	9.91	3.72	7.05	8.16	2.36	6.96	11.72	7.9
985	1.91	5.29	7.38	5.77	9.86	9.03	4.45	R 7.48	R 8.13	2.56	7.15	17.46	9.3
990	1.81	4.21	7.92	5.65	10.37	9.44	3.11	R 6.82 R 6.15	R 8.51 R 7.76	1.19	R 6.89	18.73	R 9.6
995	1.72	4.59	6.84	3.90	9.42	8.90	2.79	R 7.15	R 8.43	1.35 1.25	R 6.44 R 7.09	19.28	R 9.4
996 997	1.73 1.73	5.46 6.01	7.66 7.58	4.78 4.42	10.67 10.39	9.55 9.57	3.22 2.99	R 7.30	R 8.50	1.20	R 7.26	19.15 19.00	9.9 R 10.0
998	1.73	5.48	6.48	3.30	9.66	8.13	2.99	R 6.33	R 7.29	1.38	R 6.39	18.92	R 9.4
999	1.67	5.29	6.97	3.81	10.04	8.77	2.68	R 6.58	R 7 88	1.51	R 6.79	18.89	R 9.7
000	1.58	6.83	9.86	6.50	13.35	11.69	4.24	R 7.85	R 10 60	1.69	R 9.05	18.99	R 11.5
001	1.70	8.92	9.13	5.77	14.39	11.04	3.82	R 7 17	R 10.10	2.10	R q 10	19.29	R 11.6
002	1.92	6.48	8.75	5.20	12.00	10.60	3.89	R 7 50	R 9 69	2.24	R 8.43	19.74	R 11.3
003	1.80	8.42	10.15	6.29	14.64	12.01	4.67	<sup>R</sup> 9.11	R 11.09	1.78	R 9.66	20.12	12.2
004	2.06	9.35	12.37	8.39	16.42	14.48	4.67	R 9 35	R 13 16	2.11	11.64	20.42	R 13.9
005	2.51	12.50	16.53	12.36	19.00	18.14	6.71	R 11.37	R 16 71	3.20	R 14.88	21.07	R 16.4
006	2.88	13.05	18.54	14.51	20.81	20.40	8.04	R 14.59	<sup>R</sup> 19.10	_ 3.13	R 16.71	22.08	R 18.1
007	2.96	11.98	_ 19.68	15.59	23.03	22.11	9.43	R 15.27	R 20.60	R 3.27	_ 17.94	22.96	R 19.2
800	R 3.65	13.62	R 26.71	22.80	27.79	25.98	13.15	R 20.10	25.50	R 3.59	R 21.41	23.34	R 21.9
009	R 4.32	10.98	R 17.10	12.12	22.88	18.55	R 9.37	R 17.96	R 18.18	R 3.41	R 15.80	24.84	R 18.3
010	R 4.11	9.98	R 20.74	16.18	26.63	21.99	R 12.09	R 20.80	R 21.71	R 3.44	R 17.92	25.40	R 20.0
011 _	4.32	9.45	27.00	22.68	27.95	27.97	15.76	24.32	27.41	3.62	21.97	25.34	22.9
_						Expen	ditures in Millio	n Dollars					
970	37.8	94.7	142.3	18.7	37.7	835.7	17.8	137.5	1,189.7	4.5	1,326.7	576.2	1,902.
975 980	67.9 65.3	177.9 523.8	337.8 936.5	42.3 185.3	76.6 178.4	1,599.1 3,448.9	90.3 211.1	196.2 387.2	2,342.2 5,347.4	9.1 46.3	2,597.1 5,982.8	1,393.1 2,553.8	3,990. 8,536.
980 985	116.2	702.6	1,110.6	213.6	275.2	3,362.8	174.3	R 491.7	R 5,628.4	60.1	R 6,514.4	4,305.3	R 10,819
990	141.1	648.5	1,189.8	174.2	332.9	3,845.9	99.6	R 375.7	R 6,018.1	70.2	R 6,877.9	5,715.0	R 12,592
995	115.8	917.9	1,230.0	109.3	425.7	4,009.0	109.9	R 435 9	R 6,319.8	105.1	R 7 458 6	6,884.9	R 14,343
996	110.6	1,151.6	1,427.6	247.2	551.6	4,392.6	138.4	R 434.0	R 7.191.6	99.1	R 8 552 9	7,074.6	R 15.627
997	101.8	1,261.0	1,421.8	179.4	607.0	4,538.1	112.9	R 449.0	R 7,308.3	94.3	K 8.765.4	7,068.2	R 15,833
998	90.0	1,104.7	1,232.2	126.4	470.8	3,993.0	68.8	R 446.1	R 6,337.2	98.4	R 7 630 4	7,332.4	R 14.962
999	80.1	1,085.7	1,246.0	146.8	444.5	4,451.8	73.5	<sup>R</sup> 441.1	R 6,803.6	109.0	R 8,078.5	7,411.7	R 15,490
000	78.7	1,503.2	2,012.4	268.1	699.2	5,960.1	132.5	R 518.2	R 9,590.5	125.7	R 11.298.1	7,767.1	R 19,065
001	82.8	1,713.8	1,898.5	198.0	742.0	5,676.1	86.9	R 505.6	R 9,107.1	150.9	R 11,054.5	7,834.5	R 18,889
002	87.4	1,326.4	1,695.0	142.3	562.2	5,554.2	97.2	R 467.9	R 8,518.9	151.3	R 10,084.0	8,263.3	R 18,347
003	81.9	1,740.2	R 2,045.8	187.1	R 658.5	6,417.5	143.9	R 552.3	R 10,005.2	153.5	R 11,980.8	8,329.4	R 20,310
004	96.3	1,921.4	2,592.8	256.6	750.5	7,958.2	173.7	R 605.2	R 12,337.0	110.1	R 14,464.8	8,756.2	R 23,221
005	102.1	2,570.8	3,456.1	516.0	938.5	10,013.3	234.7	<sup>R</sup> 707.1 <sup>R</sup> 838.1	R 15,865.7	203.5	R 18,742.1 R 20,535.8	9,224.0	R 27,966 R 30,080
006	101.0 92.4	2,566.0	3,804.1	438.0	1,011.9	11,332.7	213.5 222.7	R 866.7	R 17,638.2 R 19,211.0	230.6 R 186.3	R 21,868.6	9,544.2	R 30,080
007 008	P 126.1	2,379.0 2,830.0	4,008.2 R 4,684.1	633.1 675.5	1,034.9 1,382.0	12,445.5 15,476.4	R 299.0	R 934.1	R 19,211.0 R 23,451.1	R 308.7	R 26,715.9	10,332.0 10,356.5	R 32,200 R 37,072
008	R 122.3	2,830.0	R 3,047.8	127.4	1,046.7	10,320.0	R 163.7	R 694.2	R 15,399.8	R 194.2	R 17,961.0	10,356.5	R 28,782
010	R 115.5	2,264.9	R 3,806.0	149.3	R 1,273.9	R 12,308.4	R 162.6	R 847.0	R 18,547.2	R 248.3	R 21,175.9	11,822.8	R 32,998
010	104.3	2,018.1	4,801.8	231.3	1,218.7	15,088.5	120.0	923.3	22,383.6	264.2	24,770.1	11,332.3	36,102

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, North Carolina

				Primary E	nergy					
				Petrole	um		Biomass			
Coal <sup>a</sup>	a	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>ℂ</sup>	Total	Wood <sup>d</sup>	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
ar		'	<u>'</u>	'	Prices in Dollars p	er Million Btu	'		1	
)	1.14	1.27	1.31	1.40	2.25	1.43	0.73	1.36	5.45	2.35
i	2.06	1.99	2.71	2.96	4.32	2.95	1.45	2.61	9.31	5.04
	2.70	4.06	6.95	7.96	7.67	7.29	3.70	6.00	13.91	9.44
	2.75	6.38	8.02	6.98	10.27	8.02	4.19	7.19	20.48	13.42
1	2.78	5.98	7.95	8.10	11.22	8.96	3.53	7.40	22.99	16.16
	2.62	6.70	6.28	5.67	10.76	7.72	2.87	6.93	23.79	16.10
,	2.63 2.51	7.33 8.67	7.17 7.06	5.85 5.59	12.05 11.94	8.61 8.56	3.29 3.28	7.68 8.33	23.59 23.55	15.99
<b>.</b>	2.53	8.85	7.06 6.25	5.59 4.95	10.83	7.58	3.28 2.84	7.70	23.55	16.56 16.57
) 	2.53	8.04	6.25 6.71	4.39	11.17	7.58 8.08	2.84	7.70	23.47	16.77
	2.40	9.25	9.73	7.40	14.86	11.44	4.37	9.94	23.36	17.46
l.	3.38	11.84	9.73	7.52	16.27	11.89	4.17	11.59	23.79	18.61
1	3.36	9.04	7.83	6.39	13.23	10.22	3.78	9.32	24.02	18.23
}	3.31	11.01	9.49	9.42	15.88	R 12.45	4.54	R 11.38	24.39	R 18.85
<u>.</u>	4.02	12.26	11.02	10.33	17.67	14.09	5.16	12.76	24.76	19.83
	5.10	14.84	15.45	12.73	20.30	17.22	6.83	15.31	25.37	21.46
	5.14	16.36	17.02	18.37	22.20	19.88	7.87	17.18	26.72	23.28
	4.63	15.19	18.15	20.65	24.61	21.92	8.64	R 17.11	27.54	23.94
<b>,</b>	R	16.10	23.94	22.89	29.08	R 27.20	10.72	R 19.55	27.89	R 24.84
)	R	13.89	17.05	21.62	25.09	R 23.05	7.98	R 16.34	29.29	R 24.66
1	R	12.28	20.25	24.22	29.06	R 26.60	R 9.42	R 16.52	29.65	R 24.97
	_	12.38	26.91	27.44	29.12	28.56	11.31	17.08	30.06	25.80
					Expenditures in I	Million Dollars				
)	6.6	35.6	65.9	79.8	22.1	167.8	4.4	214.4	272.5	486.9
;	5.4	55.6	114.6	82.2	31.7	228.5	9.0	298.4	603.3	901.7
	2.4	139.6	285.2	124.0	71.5	480.7	25.2	647.9	1,156.6	1,804.4
i	2.9	189.1	254.7	158.1	107.3	520.0	35.3	747.4	1,876.5	2,624.0
	2.2	215.9	195.6	64.6	157.0	417.2	16.1	651.4	2,599.4	3,250.8
	1.9	341.9	147.1	67.4	206.0	420.5	19.9	784.3	3,207.3	3,991.6
1	1.6	446.4	177.8	84.4	263.9	526.1	23.6	997.8	3,348.3	4,346.1
•	1.3	475.0	140.8	82.6	260.5	483.8	18.6	978.8	3,262.7	4,241.5
	1.5	441.3	109.0	83.8	225.3	418.1	14.3	875.2	3,434.2	4,309.5
	1.2	440.3	116.0	49.4	235.0	400.5	15.1	857.0	3,486.2	4,343.1
1	0.8 1.2	609.0	183.4	83.1	338.2	604.7	24.3	1,238.8	3,709.1	4,947.9
•		701.1	163.6	86.2	381.0	630.8	15.8	1,348.9	3,749.9	5,098.9
	1.3 1.4	551.9 750.9	128.0 <sup>R</sup> 169.1	44.3 95.4	288.6 386.3	461.0 R 650.8	14.5 18.4	1,028.7 R 1,421.5	4,085.4 4,106.3	5,114.1 R 5,527.8
) 	3.5	750.9 797.6	184.2	95.4 110.7	453.5	748.4	21.4	1,570.8	4,106.3	5,939.9
:	1.5	982.3	200.5	126.7	446.7	774.0	41.1	1,798.9	4,679.8	6,478.7
;	1.4	956.7	201.2	124.4	420.4	746.1	42.0	1,746.1	4,818.2	6,564.3
•	0.5	916.3	208.5	99.4	452.7	760.6	R 51 0	R 1 728 5	5,271.0	R 6,999.5
<b>,</b>	R	1,059.7	R 254.2	R 56.5	703.2	R 1,013.9	R 70.8	R 2,144.3	5,304.5	R 7.448.8
	R		R 126.2	R 47 1		R 754 9	R 52 5	R 1.742 8		R 7,370.0
	R		R 168.0			R 955.8	R 54.1	R 1,941.4		R 8,229.9
	_									7,609.1
	R		935.4 931.5 773.6	935.4 R 126.2 931.5 R 168.0	935.4 R 126.2 R 47.1 931.5 R 168.0 75.9	935.4 R 126.2 R 47.1 581.6 931.5 R 168.0 75.9 711.9	935.4 R 126.2 R 47.1 581.6 R 754.9 931.5 R 168.0 75.9 711.9 R 955.8	935.4 K 126.2 K 47.1 581.6 K 754.9 K 52.5 931.5 K 168.0 75.9 711.9 K 955.8 K 54.1	935.4 R 126.2 R 47.1 581.6 R 754.9 R 52.5 R 1,742.8 931.5 R 168.0 75.9 711.9 R 955.8 R 54.1 R 1,941.4	935.4 <sup>R</sup> 126.2 <sup>R</sup> 47.1 581.6 <sup>R</sup> 754.9 <sup>R</sup> 52.5 <sup>R</sup> 1,742.8 5,627.2 931.5 <sup>R</sup> 168.0 75.9 711.9 <sup>R</sup> 955.8 <sup>R</sup> 54.1 <sup>R</sup> 1,941.4 6,288.5

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, North Carolina

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	·					Prices in Dollars p	er Million Btu					
1970	0.53	0.94	1.02	0.77	1.39	2.82	0.67	1.24	0.73	1.02	4.60	2.5
1975	1.53	1.71	2.34	2.37	2.58	4.55	1.79	2.64	1.45	2.02		5.0
1980	1.71	3.67	6.33	6.12	5.02	9.91	3.80	6.44	3.70	4.69		8.3
1985	1.90	5.65	6.10	6.98	9.02	9.03	4.46	6.79	4.19	5.95	18.18	12.4
1990	1.80	4.48	5.41	8.10	9.16	9.44	3.16	6.81	3.53	5.28		13.3
1995 1996	1.71	5.08	4.27	5.67 5.85	8.96 10.10	8.90 9.55	2.81 3.24	5.78 6.75	2.87 3.29	5.04 5.98	19.09	13.6 13.6
1996 1997	1.72 1.72	5.96 6.75	5.14 4.97	5.85 5.59	10.10	9.55 9.57	3.24	6.65	3.29	5.98 6.37	18.83 18.91	14.0
1997	1.72	6.37	3.90	4.95	9.63	8.13	2.25	5.88	2.84	5.82		13.9
1999	1.66	6.01	4.41	4.39	9.39	8.77	2.68	6.33	2.91	5.85		14.1
2000	1.58	7.38	7.24	7.40	12.17	11.69	4.25	8.96	4.37	7.72		14.6
2001	1.68	9.73	6.40	7.52	13.07	11.04	3.83	8.55	4.17	8.89	18.86	15.3
2002	1.91	6.99	5.74	6.39	10.82	10.60	3.94	7 92	3.78	7.05	19.12	15.2
2003	1.79	9.39	7.15	9.42	13.11	12.01	4.68	7.92 R 9.88	4.54	7.05 <sup>R</sup> 9.27	19.48	R 15.7
2004	2.02	10.09	9.20	10.33	14.70	14.48	4.66	12.09	5.16	10.00	19.63	16.0
2005	2.49	12.47	13.00	12.73	16.95	18.14	6.69	15.43	6.83	13.04		17.5
2006	2.86	13.59	14.90	18.37	18.79	20.40	8.05	17.59	7.87	14.49	21.00	18.8
2007	2.95 R 4.55	12.36	16.15	20.65	20.91	22.11	9.44	19.30 R 24.74	8.64	14.38 R 16.31	21.77	19.4
2008	R 4.55	13.78	23.63	22.89	25.14	25.98	13.11	R 24.74	10.72	R 16.31	22.13	20.1
2009	R 5.37	11.34	13.95	21.62	19.41	18.55	9.33	R 17.08	_ 7.98	R 12.79	23.39	<sup>R</sup> 19.6
2010	R 4.64	10.00	17.82	24.22	22.97	21.99	12.45	R 20.64	R 9.42	R 12.53		19.9
2011 _	4.79	9.51	23.79	27.44	25.17	27.97	16.22	24.82	11.31	13.03	23.84	20.4
_						Expenditures in I	Million Dollars					
1970	2.4	20.7	10.1	1.0	5.2	5.3	0.8	22.3	0.1	45.5		197.
1975	9.3	37.7	19.4	1.6	7.2	9.9	2.6	40.7	0.2	87.9		424.
1980	5.6	97.1	61.7	4.1	17.7	41.1	11.7	136.4	0.6	239.8		837.
1985 1990	7.2 5.7	146.2 144.7	105.1 72.6	9.7	35.8 48.6	30.0 38.8	9.0	189.6 168.0	0.8	343.8		1,532. 1,968.
1990	8.4	195.9	58.4	3.6 4.7	65.1	2.8	4.4 3.3	134.3	1.8 2.7	320.2 341.3		2,367.
1996	7.7	250.1	84.5	5.9	83.9	15.6	4.5	194.4	3.2	455.5		2,548.
1997	7.4	266.1	82.9	6.5	85.4	8.8	3.2	186.7	3.1	463.4		2,614.
1998	8.1	241.5	58.7	7.3	76.0	14.7	1.6	158.3	2.3	410.3		2,688.
1999	5.9	236.5	55.5	4.6	75.0	14.2	1.7	151.0	2.5	395.9	2,365.2	2,761.
2000	4.3	328.1	112.9	9.8	105.1	20.1	3.0	250.9	4.1	587.4		3,076.
2001	4.8	391.2	115.5	8.2	116.1	15.1	3.1	257.9	2.8	656.7		3,223.
2002	5.5	291.4	66.6 R 91.2	3.4	89.6	15.2	1.8	176.7	2.6	476.2	2,704.3	3,180.
2003	5.1	433.3	<sup>R</sup> 91.2	14.4	119.8	72.8	6.1	R 304.3	3.2	<sup>R</sup> 745.9	2,769.8	R 3,515.
2004	15.8	474.3	90.0	9.9	138.9	110.3	8.1	357.1	3.6	850.8	2,871.5	3,722.
2005	8.7	616.7	126.4	11.7	126.3	183.5	9.6	457.5	6.6	1,089.5	3,027.8	4,117.
2006	7.6	651.3	127.7	10.4	137.0	170.8	8.2	454.0	7.1	1,120.0	3,195.3	4,315.
2007	3.0	580.2	141.2	8.3	155.6	133.0	1.8	439.9	8.2	1,031.4	3,477.2	4,508.
2008	R 30.4	689.2	R 187.1	R 4.8	247.1	176.8	R 3.7	R 619.5	10.8	R 1,349.9	3,514.4	R 4,864.
2009	^ 29.7	596.7	R 147.3	3.7	146.8	187.3 R 112.7	0.2	R 485.2	R 7.4	R 1,119.0 R 1,080.7	3,689.9	R 4,808.
2010	<sup>R</sup> 23.5	572.4	R 169.9	9.0	184.6	K 112.7	R (s)	R 476.2	R 8.6	K 1,080.7	3,910.6	R 4,991.
2011	20.8	481.0	210.3	4.1	182.8	55.3	0.1	452.6	10.0	964.5	3,779.9	4,744.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, North Carolina

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy f,g,h
Year							Prices in I	Dollars per Mil	lion Btu					
970	_	0.53	0.53	0.50	0.71	1.42	2.82	0.45	0.99	0.86	_	0.65	2.76	1.0
975	_	1.53	1.53	1.34	2.19	2.72	4.55	1.92	2.46	2.31	_	1.83	6.36	2.9
980	_	1.71	1.71	3.32	5.49	5.30	9.91	3.72	5.75	4.90	1.61	3.82	9.28	5.1
985	_	1.90	1.90	4.75	6.36	9.76	9.03	4.46	R 6.73	R 6.36	1.61	R 4.65	13.83	7.0
990	_	1.80	1.80	3.36	5.77	9.85	9.44	3.16	R 5.19	R 5.48	0.97	R 3.30	13.99	R 5.9
995	_	1.71	1.71	3.45	4.50	8.12	8.90	2.81	R 5.14	R 4.94	1.18	R 3.30	14.21	R 5.8
996	_	1.72	1.72	4.22	5.40	9.41	9.55	3.24	R 6.31	R 5.84	1.02	R 3.79	14.02	R 6.
997		1.72	1.72	4.50	5.14	9.18	9.57	3.01	R 6.56	R 6.05	1.01	R 3.97 R 3.48	13.82	R 6.3
998		1.70	1.70	3.80	4.09	8.35	8.13	2.25	R 5.56 R 5.73	R 5.00 R 5.32	1.24	R 3.48	13.57	R 6.0 R 6.0
999	_	1.66	1.66	3.68	4.66	8.73	8.77	2.68	R 6.66	R 7.31	1.38	R 4.74	13.39	R 6.0
000	_	1.58	1.58	5.15 6.71	7.54	12.13	11.69 11.04	4.25	R 5.84	R 7.31	1.43 1.96	R 5.24	13.43 13.51	R 7.
001 002		1.68	1.68		6.81	12.68		3.83	R 6.36	R 6.92		R 4.64	13.76	R 6.9
002	_	1.91 1.79	1.91 1.79	4.74 6.02	6.19 7.53	10.84 13.08	10.60 12.01	3.94 4.68	R 7.49	R 7.78	2.12 1.62	R 4.97	14.05	R 7.
003	_	2.02	2.02	6.02	7.53 9.77	14.73	12.01	4.68	R 7.49	R 8.34	1.62	R 6.08	14.05	R 8.2
004	_	2.02	2.02	10.79	13.37	17.40	18.14	6.69	R 9.25	R 11.06	2.75	R 8.45	14.76	R 10.0
006	_	2.49	2.49	10.79	15.31	19.56	20.40	8.05	R 11.82	R 13.58	2.75	R 9.25	15.33	R 10.
006	_	2.00	2.95	9.66	16.30	21.75	20.40	9.44	R 12.32	R 14.55	2.54	R 9.64	16.02	R 11.2
007	_	3.44	3.44	11.75	24.04	26.49	25.98	13.11	R 17.04	R 19.32	2.90	R 11.00	16.22	R 12.2
008	_	4.07	4.07	8.44	15.00	20.49	18.55	9.33	R 14.40	R 14.83	R 2.72	R 8.98	17.56	R 11.2
010	_	3.99	3.99	8.10	18.14	23.74	21.99	12.45	R 16.72	R 17.93	2.83	R 9.45	18.08	R 11.6
011	=	4.22	4.22	7.60	23.95	26.37	27.97	16.22	19.82	22.37	2.84	10.36	17.63	12.2
-							Expendit	ures in Million	Dollars					
970	_	28.7	28.7	38.4	18.6	10.1	14.9	16.5	38.9	98.9	_	166.0	151.4	317.
975	_	53.2	53.2	84.6	54.6	36.6	18.7	85.1	86.0	280.9	_	418.7	452.8	871
980	_	57.3	57.3	287.1	132.0	88.2	26.8	197.3	_ 194.0	_ 638.3	20.4	_ 1,003.1	799.8	_ 1,802
985	_	106.1	106.1	367.2	134.0	124.8	39.5	163.0	R 251.5	R 712.7	23.9	R 1,210.1	1,239.9	R 2,449
990	_	133.2	133.2	287.9	115.9	120.1	40.0	86.6	R 216.2	R 578.8	52.3	K 1.052.2	1,467.3	R 2,519
995	_	105.5	105.5	380.0	121.6	148.2	45.3	102.0	R 276.1	R 693.2	82.5	R 1,261.1	1,651.7	R 2,912
996	_	101.3	101.3	455.0	137.5	197.5	50.0	128.1	R 257.8	R 770.9	72.2	R 1,399.4	1,633.8	R 3,033
997	_	93.1	93.1	519.6	120.2	255.7	52.0	105.0	R 268.3	R 801.3	72.6	R 1,486.6	1,654.5	R 3,141
998	_	80.4	80.4	421.7	115.0	160.6	39.1	65.4	R 262.8	R 643.0	81.7	R 1,226.9	1,619.6	R 2,846
999	_	73.0	73.0	408.8	106.7	130.9	30.0	69.7	R 284.8	R 622.1	91.4	R 1,195.2	1,560.4	R 2,755
000	_	73.6	73.6	565.8	184.7	249.8	49.0	126.2	R 324.5	R 934.2	97.3	R 1,670.9	1,569.3	R 3,240
001	_	76.8	76.8	621.0	185.5	241.2	116.1	81.7	R 312.6	R 937.0	132.3	R 1,767.1	1,517.6	R 3,284
002	_	80.6	80.6	482.7	123.1	176.2	108.0	76.7	R 318.2	R 802.2	134.2	R 1,499.6	1,473.6	R 2,973
003	_	75.3	75.3	555.4	R 155.3	R 143.7	104.2	115.1	R 336.4	R 854.7	131.9	R 1,617.3	1,453.4	R 3,070
004	_	77.0	77.0	649.0	198.1	148.2	148.4	153.2	R 373.8	R 1,021.7	85.2	R 1,832.8	1,515.7	R 3,348
005	_	91.9	91.9	971.5	332.8	263.5	173.3	206.8	R 437.3	R 1,413.7	155.8	R 2,632.9	1,516.4	R 4,149
006	_	92.1	92.1	957.8	349.0	350.2	206.7	195.8	R 546.5	R 1,648.1	181.5	R 2,879.4	1,530.7	R 4,410
007	_	88.8	88.8	882.2	372.5	340.2	159.8	186.2	R 586.6	R 1,645.5	R 127.1	R 2,743.6	1,583.7	R 4,327
800	_	95.7	95.7	1,080.7	R 471.7 R 257.9	261.1	153.3	R 234.4 R 122.2	R 682.1 R 477.0	R 1,802.5 R 1,185.2	227.2 R 134.3	R 3,206.1	1,537.3	R 4,743
009	_	92.7	92.7	712.3	R 318.2	220.3 R 251.7	107.9 R 100.7	R 420.0	R 556.3	1,185.2 R 4 450.5	R 185.6	R 2,124.5	1,503.5	R 3,628
010	_	92.0	92.0	760.7		R 251.7	R 190.7	R 136.8		R 1,453.5		R 2,491.8	1,623.2	R 4,115
011	_	83.5	83.5	763.1	417.4	268.4	248.1	93.5	645.0	1,672.5	187.8	2,706.9	1,597.2	4,30

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

Beginning in 1993, includes fuel ethanol blended into motor gasoline.
 Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, North Carolina

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year		,			•	Prices	in Dollars per Mi	lion Btu	·				
1970	0.53	_	2.17	1.30	0.73	1.39	5.08	2.82	0.27	2.52	2.52	_	2.52
1975	1.53	_	3.45	3.12	2.03	2.58	7.48	4.55	1.56	4.27	4.27	_	4.27
1980	_	_	9.02	7.34	6.46	5.02	14.36	9.91	3.43	9.35	9.35	_	9.35
1985	_	_	9.99	7.66	5.77	10.51	R 18.18	9.03	3.78	8.62	8.62	_	8.62
1990	_	4.42	9.32	8.75	5.65	11.78	R 20.61	9.44	2.65	R 9.15	R 9.15	_	R 9.15
1995	_	4.13	8.36	7.81	3.90	12.09	R 21.75	8.90	2.48	R 8.51	R 8.51	_	R 8.51
1996	_	3.59	9.29	8.59	4.78	12.41	R 21.63	9.55	2.83	R 9.03	R 9.03	_	R 9.03
1997	_	5.09	9.39	8.45	4.42	11.60	R 21.82	9.57	2.67	R 9.08	R 9.08	_	R 9.08
1998	_	4.84	8.11	7.33	3.30	10.98	R 21.44	8.13	1.96	R 7.77	R 7.77 R 8.36	_	R 7.77
1999	_	5.34	8.81 10.87	7.68 10.55	3.81 6.50	13.23	R 23.04 R 23.20	8.77	2.57	<sup>R</sup> 8.36 <sup>R</sup> 11.21	R 11.21	_	R 8.36 R 11.21
2000 2001		7.59 8.95	10.87	9.92	5.77	16.18 16.80	R 24.51	11.69	4.11 3.23	R 10.60	R 10.60		R 10.60
2001		5.99	10.72	9.43	5.20	15.13	R 26.70	11.04 10.60	3.72	R 10.18	R 10.18	_	R 10.18
2002	_	8.09	12.42	10.84	6.29	16.52	R 28.94	12.01	4.62	11.55	11.55	_	11.55
2003		8.52	15.13	13.02	8.39	18.77	R 30.11	14.48	4.92	13.94	13.94	_	13.94
2004	_	11.17	18.56	17.32	12.36	21.30	R 35.22	18.14	6.93	R 17.70	R 17.70	24.42	R 17.70
2006	_	11.33	22.31	19.30	14.51	23.15	R 43.88	20.40	7.89	R 20.02	R 20.02	9.45	R 20.02
2007	_	10.29	23.70	20.47	15.59	25.02	R 47.16	22.11	9.36	21.48	21.48	26.64	21.48
2007	_	12.42	27.23	27.48	22.80	29.13	R 55.12	25.98	13.27	26.20	26.20	19.26	26.20
2009	_	10.93	20.32	17.58	12.12	22.52	R 56.07	18.55	9.51	R 18.38	R 18.38	20.01	R 18.38
2010	_	9.60	25.19	21.27	16.18	26.71	R 58.80	21.99	R 10.50	R 21.92	R 21.92	20.79	R 21.92
2011	_	8.00	31.64	27.57	22.68	30.25	69.54	27.97	14.32	27.97	27.97	20.64	27.97
						Exper	nditures in Millior	Dollars					
1970	(s)	_	1.7	47.8	18.7	0.3	16.1	815.5	0.6	900.7	900.7	_	900.7
1975	(s)	_	3.8	149.2	42.3	1.1	22.6	1,570.5	2.6	1,792.1	1,792.1	_	1,792.1
1980	_	_	9.8	457.5	185.3	1.0	_ 55.3	3,381.0	2.1	4,092.0	_ 4,092.0	_	4,092.0
1985	_	_	8.8	617.0	213.6	7.4	R 63.7	3,293.3	2.3	R 4,206.1	R 4,213.1	_	R 4,213.1
1990	_	(s)	10.0	805.7	174.2	7.2	R 81.2	3,767.2	8.6	R 4,854.0	R 4,854.1	_	R 4,854.1
1995	_	0.1	5.9	902.9	109.3	6.5	R 81.8	3,960.8	4.7	R 5,071.8	R 5,071.9	_	R 5,071.9
1996	_	0.1	6.9	1,027.9	247.2	6.3	R 78.9	4,327.1	5.8	R 5,700.2	R 5,700.2	_	R 5,700.2
1997	_	0.2	7.5	1,077.9	179.4	5.4	R 84.1	4,477.4	4.7	R 5,836.4	R 5,836.7	_	R 5,836.7
1998	_	0.2	5.6	949.4	126.4	8.9	R 86.5	3,939.2	1.8	R 5,117.8	R 5,118.0	_	R 5,118.0
1999	_	0.2	8.3	967.7	146.8	3.7	R 94.0	4,407.6	2.1	R 5,630.1	R 5,630.4	_	R 5,630.4
2000	_	0.4	7.7	1,531.4	268.1	6.1	R 93.2 R 90.2	5,891.0	3.3	R 7,800.7	R 7,801.0	_	R 7,801.0
2001	_	0.5	8.4	1,433.9	198.0	3.7	R 90.2	5,544.9	2.1	R 7,281.3 R 7,079.1	R 7,281.8 R 7,079.4	_	R 7,281.8 R 7,079.4
2002 2003	_	0.3 0.6	4.9 8.8	1,377.3 R 1,630.3	142.3	7.8 R 8.7	N 97.1 R 97.3	5,431.0 6,240.6	18.7	R 7,079.1 R 8,195.5	R 8,196.1	_	<sup>R</sup> 8,196.1
2003	_	0.6	8.8	2,120.5	187.1 256.6	9.9	R 102.6	6,240.6 7,699.5	22.7 12.4	R 10,209.7	R 10,210.4		R 10,210.4
2004	_	0.7	8.3 12.0	2,120.5 2,796.4	256.6 516.0	101.9	R 119.3	7,699.5 9,656.5	12.4 18.3	R 10,209.7 R 13,220.5	R 10,210.4 R 13,220.9	(s)	R 10,210.4 R 13,220.9
2005	_	0.4	12.0	3,126.2	438.0	101.9	R 144.8	10,955.3	9.6	R 14,790.0	R 14,790.3	(s) (s)	R 14,790.3
2006		0.3	11.5	3,285.9	633.1	86.4	R 160.8	12,152.7	34.7	R 16,365.0	R 16,365.2	(s)	R 16,365.2
2007	_	0.4	16.2	R 3,771.2	675.5	170.7	R 174.5	15,146.3	R 60.9	R 20,015.2	R 20,015.6	0.3	R 20,015.9
2008	_	0.4	7.0	R 2,516.3	127.4	98.0	R 159.6	10,024.8	R 41.4	R 12,974.5	R 12,974.8	0.5	R 12,975.2
2010	_	0.3	R 19.9	R 3,150.0	149.3	R 125.8	R 185.9	R 12,005.0	R 25.8	R 15,661.7	R 15,662.0	0.5	R 15,662.5
2011	_	0.3	23.5	4,013.0	231.3	156.1	208.6	14,785.1	26.4	19,444.0	19,444.3	0.5	19,444.8
2011	_	0.3	23.5	4,013.0	231.3	1.00.1	200.0	14,705.1	20.4	13,444.0	13,444.3	0.5	19,

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, North Carolina

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	,		,	'	Prices in Dollars p	er Million Btu	,	,		
1970	0.41	0.37	0.83	_	0.69	0.79	_	_	_	0.4
1975	1.07	1.41	2.22	_	1.78	1.89	0.29	_	_	1.0
1980	1.57	3.15	5.82	<del>-</del>	3.82	5.82	0.36	_	_	1.4
1985	1.98	4.78	5.68	_	3.02	5.68	0.54	_	_	1.5
1905	1.78	3.12	5.12		_	5.12	0.54	0.46	_	1.3
					_					
1995	1.63	2.33	3.82	_		3.82	0.51	0.70	_	1.2
1996	1.48	3.01	4.68	_	2.85	4.67	0.47	0.59	_	1.1
1997	1.43	3.11	4.28	1.06	2.68	4.24	0.47	0.50	_	1.1
1998	1.44	2.68	3.11	0.60	_	2.77	0.45	0.61	_	1.10
1999	1.44	2.83	3.98	_	_	3.98	0.44	0.67	_	1.1
2000	1.43	4.32	6.16	_	_	6.16	0.30	0.67	_	1.09
2001	1.59	4.35	5.84	_	_	5.84	0.43	1.36	_	1.2
2002	1.75	3.49	4.99	_	_	4.99	0.44	1.64	_	1.3
2003	1.79	5.74	6.46	_	_	6.46	0.43	1.58	_	1.3
2004	2.01	6.76	8.31	_	_	8.31	0.42	1.46	_	1.5
2005	2.40	9.99	11.73	_	_	11.73	0.41	2.28	_	1.9 <sup>-</sup>
2006	2.69	7.64	13.99	_	_	13.99	0.43	2.32	_	2.0
2007	2.75	7.94	14.91	_	_	14.91	0.41	2.42	_	2.1
2008	3.26	11.00	19.76	_	_	19.76	0.43	2.66	_	2.50
2009	3.59	7.63	12.28	_	_	12.28	0.50	2.20	_	2.5
2010	3.52	6.49	16.49	_	_	16.49	R 0.53	2.40	_	2.69
2011	3.63	5.86	22.01	_	_	22.01	0.58	2.43	_	2.68
					Expenditures in l	Million Dollars				
1970	173.8	8.0	6.9	_	1.9	8.9	_	_	_	190.
1975	465.1	0.1	1.2	_	2.6	3.9	4.4	_	_	473.0
1980	919.7	5.5	19.0	_	(s)	19.0	22.9	_	_	967.2
1985	967.8	2.9	14.7	_	(3)	14.7	109.8	_	_	1,095.2
1990	871.9	9.0	11.6	_	_	11.6	149.0	0.8	_	1,042.4
1995	969.8	13.5	11.9	_	_	11.9	193.6	4.6	_	1,193.3
1995			16.3		0.1	16.4	166.6	3.5		
	1,009.7	11.1		<del>-</del>					_	1,207.3
1997	1,010.5	18.9	12.7	(s)	(s)	12.7	160.9	3.1	_	1,206.2
1998	1,009.2	37.6	11.9	0.4	_	12.2	184.2	4.2	_	1,247.4
1999	998.4	35.9	15.6	_	_	15.6	172.5	4.4	_	1,226.9
2000	1,050.8	56.9	41.9	_	_	41.9	123.9	4.5	_	1,278.0
2001	1,127.1	72.4	29.9	_	_	29.9	171.2	8.8	_	1,409.4
2002	1,267.0	112.2	23.6	_	_	23.6	182.8	10.4	_	1,596.0
2003	1,298.0	82.9	43.6	_	_	43.6	182.8	9.8	_	1,617.
2004	1,478.2	146.1	31.4	_	_	31.4	175.8	9.7	_	1,841.
2005	1,850.8	273.5	37.5	_	_	37.5	169.5	16.5	_	2,347.
2006	2,000.2	219.6	38.6	_	_	38.6	177.3	19.6	_	2,455.
2007	2,188.6	322.8	45.6	_	_	45.6	170.2	20.6	_	2,747.9
2008	2,479.9	400.3	54.9	_	_	54.9	179.5	21.2	_	3,135.8
2009	2,334.4	306.7	34.6	_	_	34.6	213.3	24.3	_	2,913.
	2,536.4	477.6	50.8	_	_	50.8	R 224.1	32.1	_	R 3,321.0
	2.000.4	411.0	50.0	_	_	50.0	ZZ4. I	32.1		3,321.0
2010 2011	2,178.8	528.9	48.9	_	_	48.9	244.2	37.7	_	3,038.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, North Dakota

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floreteio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			<u>'</u>					Prices	in Dollars p	er Million Btu				,			
970	_	0.35	0.35	0.78	1.07	0.75	1.84	2.83	0.91	1.25	1.84	_	0.61	1.27	0.29	7.04	1.9
975	_	0.42	0.42	1.26	2.66	2.09	3.28	4.69	1.80	2.71	3.58	_		2.27	0.50	8.57	3.4
980	_	0.68	0.68	3.41	6.59	6.47	6.14	9.97	3.58	5.79	7.78	_	3.06	3.77	0.97	11.96	7.3
985	_	1.46	1.46	4.97	6.77	6.44	8.66	9.64	3.49	R 6.67	R 7.91	_		R 3.43	1.22	17.11	7.0
990	_	1.16	1.16	4.12		6.11	7.22	9.87	2.64	R 6.32	R 8.13	_		R 2.77	0.71	16.87	R 6.0
995	_	1.08	1.08	3.81	6.49	4.54	7.16	9.17	2.38	R 6.47	R 7.60	_		2.55	0.79	16.74	R 5.9
996	_	1.03	1.03	3.77	7.63	5.23	9.06	9.84	2.94	R 6.00	R 8.48			2.72	0.81	16.57	R 6.4
997	_	1.07	1.07	3.73		5.15	9.23	9.69		R 5.65	R 8.04	_		2.73	0.81	16.59	R 6.2
998	_	1.04	1.04	3.68		4.05	7.36	8.48		R 5.09 R 4.71	R 7.12 R 7.59	_	2.00	2.40 R 2.57	0.78	16.75	R 5.8 R 6.1
999	_	1.01	1.01	3.81	7.09	4.73	7.61	9.22		R 7.33	R 10.59			R 3.28	0.75	16.13	R 7.4
000 001	_	1.01 0.98	1.01 0.98	5.17 6.24	9.62 9.04	7.33 6.50	10.67 11.54	12.41 12.12	3.93 4.27	R 6.70	R 10.18	_		R 3.28	0.97 1.06	15.99 16.10	R 7.6
002		0.99	0.98	4.60		5.37	9.31	11.35		R 7.27	R 9.47			R 3.01	0.87	16.10	R 7.0
002	_	1.09	1.09	5.85	9.70	6.51	11.42	12.58	3.16	R 9.41	10.83	_		R 3.42	0.87	16.05	R 7.8
003		1.12	1.12	7.28		8.77	12.95	14.93		R 8.31	12.61		2.98	4.20	1.00	16.72	R 9.2
005	_	1.26	1.26	10.00	16.08	12.98	15.61	18.09	6.59	R 8.50	R 15.93	_	2.52	5.10	1.17	17.38	R 11.
006	_	1.38	1.38	8.38	18.16	14.70	17.33	20.48	7.72	R 10.96	R 17.96	_		5.66	1.25	18.23	12.0
007	_	1.42	1.42	7.57	20.25	16.00	19.34	23.06	8.51	R 17.12	R 20.81	_	R 2.56	6.35	1.31	18.85	R 13.3
008	_	R 1.61	R 1.61	8.83	R 25.98	22.77	22.73	25.71	12.29	R 19 63	R 25.26	_		R 7.48	1.36	19.63	R 15.6
009	_	1.71	1.71	6.55	R 16.59	12.61	17.78	19.21	7.91	R 16.51	R 17.52	_		R 5.43	1.31	19.48	R 11.9
010	_	1.76	1.76	6.04	20.29	16.27	19.80	22.87	8.35	R 18.23	R 20.87	_		R 6.75	1.48	20.87	R 13.6
011		1.94	1.94	5.81	26.04	22.56	23.50	29.32	15.48	19.68	26.47		2.56	9.29	1.58	22.02	17.2
								Exper	nditures in N	Million Dollars							
970	_	19.9	19.9	14.9		8.3	12.1	130.2		15.7	200.5	_	(s)	237.3	-14.2	67.3	290.
975	_	28.6	28.6	31.1	68.8	20.9	19.7	247.6		24.8	391.9	_	0	467.3	-31.3	108.0	544.
980	_	110.4	110.4	77.6		59.7	29.5	480.1	13.6	39.5	935.0	_		1,196.4	-160.0	210.2	1,246
985	_	439.4	439.4	118.4	300.9	58.3	17.1	446.8		R 55.5	R 885.0			R 1,533.1	-289.6	407.5	R 1,650
990	_	435.2	435.2	98.9	305.9	39.0	37.4	422.5		R 42.2 R 43.1	R 851.0 R 815.0	_		R 1,397.4	-205.4	401.1	R 1,593
995 996	_	433.0 414.6	433.0 414.6	114.3 126.1	302.3 369.9	8.5 7.3	46.0 73.6	413.8 445.7		R 44.2	R 941.8	_		R 1,380.8 R 1,504.8	-237.9 -254.5	447.7 467.5	R 1,590 R 1,717
	_							445.7 435.7		R 53.8	R 903.1	_		R 1,487.0			R 1,717
997 998		411.7 424.9	411.7 424.9	164.1 150.7	319.0 260.6	5.5 4.9	87.2 53.5	435.7 383.6	1.8 0.4	R 55.7	R 758.6		1.8 1.4	R 1,341.6	-242.2 -250.4	465.7 466.4	R 1,557
999	_	424.9	424.9	147.6	311.6	10.9	75.2	418.6		R 72.3	R 888.9	_		R 1,460.0	-242.0	497.4	R 1,715
000	_	429.8	429.8	189.0	437.4	17.2	132.4	550.6		R 63.9	R 1,202.6	_		R 1,905.9	-322.9	509.2	R 2,092
001	_	412.4	412.4	240.9	467.0	27.7	227.7	535.2		R 69.7	R 1,328.6	_	2.7	R 2,090.2	-348.4	535.0	R 2,276
002		420.1	420.1	189.6	405.8	16.1	117.4	505.5		R 63 7	R 1,110.6	_		R 1,765.5	-289.3	554.2	R 2,030
003	_	457.3	457.3	213.4	R 482.8	20.6	118.5	568.4	2.7	R 54.5	R 1,247.5	_		R 1,977.1	-300.0	568.8	R 2,245
004	_	445.1	445.1	273.2	645.2	54.4	158.8	669.9		R 68.0	R 1,597.7	_		R 2.391.0	-314.2	595.1	R 2,671
005	_	542.5	542.5	324.4	917.3	47.5	195.7	823.0		R 89.0	R 2.082.9	_		R 3.074.4	-401.0	637.4	R 3.310
006	_	572.6	572.6	279.4	1,053.9	61.3	178.1	903.4	4.9	R 149 5	R 2,351.0	_		R 3,324.7	-405.0	693.1	R 3,612
007	_	598.6	598 6	296.8	1 407 3	64.4	215.6	1,040.9	4.9	R 90.7	R 2.823.7	_	2.9	K 3 825 4	-432.6	758.5	R 4.151
008	_	R 684.6	R 684.6	383.8	R 1.798.0	79.2	242.2	1,167.5	R 6 9	R 97 1	R 3.391.0	_	3.1	R 4 550 7	-457.1	823.9	R 4.917
009	_	R 722.9	R 722.9	250.9	R 934.1	49.1	193.8	893.8	R 2.9	R 106.6	R 2,180.2	_	R 2.5	R 3,212.3	-434.9	832.0	R 3,609
010	_	R 721.7	R 721.7	R 269.4	R 1,533.0	75.2	187.7	R 1,103.0	R 2.0	R 119.5	R 3,020.4	_	R 2.8	R 4,086.9	-470.6	913.3	R 4,529
011	_	767.4	767.4	296.0	2,751.6	130.5	230.2	1,490.2		125.8	4,733.8	_		5.872.0	-483.8	1.021.1	6,409

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, North Dakota

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	•					Prices	in Dollars per M	illion Btu					
1970	0.85	0.79	1.07	0.75	1.84	2.83	0.91	1.25	1.84	0.61	1.63	7.04	1.98
1975	1.38	1.26	2.66	2.09	3.28	4.69	1.80	2.71	3.58	1.20	3.04	8.57	3.49
1980	2.60	3.41	6.60	6.47	6.14	9.97	3.58	5.79 R 6.67	7.78	3.06	6.79	11.96	7.33
1985	3.24	4.97	6.78	6.44	8.66	9.64	3.49	R 6.67	R 7.92	3.46	5.93	17.11	7.07 R 6.61
1990	2.71	4.12	7.29	6.11	7.22	9.87	2.64	R 6.32	R 8.14	3.48	R 5.48	16.87	R 6.61
1995	2.12	3.81	6.52	4.54	7.16	9.17	2.38	R 6.47 R 6.00	R 7.62	2.15	R 4.79	16.74	R 5.99
1996	2.01	3.77	7.67	5.23	9.06	9.84	2.94	K 6.00	R 8.51	2.64	5.28	16.57	R 6.49 R 6.28
1997	2.04	3.73	6.87	5.15	9.23	9.69	3.05	R 5.65	R 8.06	2.45	R 5.10	16.59	K 6.28
1998	2.01	3.68	6.27	4.05	7.36	8.48	2.64	R 5.09	R 7.14	2.03	R 4.58	16.75	R 5.85
1999	2.02	3.81	7.12	4.73	7.61	9.22	2.69	R 4.71	R 7.61	1.76	R 4.95	16.13	R 6.19
2000	1.98	5.17	9.66	7.33	10.67	12.41	3.93	R 7.33 R 6.70	R 10.61	2.57	R 6.38 R 6.56	15.99	R 7.48 R 7.62
2001	1.80	6.24	9.06	6.50	11.54	12.12	4.27	R 7.27	R 10.19 R 9.48	2.43 2.84	R 5.83	16.10	R 7.05
2002 2003	1.86 2.23	4.60 5.85	8.52 9.73	5.37 6.51	9.31 11.42	11.35 12.58	3.40 3.16	R 9.41	10.85	3.34	R 6.72	16.01 16.05	R 7.89
2003	2.23	7.28	11.81	8.77	12.95	14.93	3.74	R 8.31	R 12.63	2.98	R 8.18	16.72	R 9.23
2004	2.76	10.00	16.10	12.98	15.61	18.09	6.59	R 8.50	R 15.94	2.52	R 10.24	17.38	R 11.12
2005	3.02	8.38	18.19	14.70	17.33	20.48	7.72	R 10.96	R 17.98	2.10	R 11.13	18.23	11.12
2007	2.91	7.57	20.27	16.00	19.34	23.06	8.51	R 17.12	R 20.82	R 2.56	R 12.49	18.85	12.03 R 13.31
2008	R 3 50	8.83	R 25.99	22.77	22.73	25.71	12.29	R 19.63	R 25.26	R 3.06	R 15.07	19.63	R 15.68
2009	R 3.66	6.55	R 16.63	12.61	17.78	19.21	7.91	R 16.51	R 17.54	R 2.47	R 10.73	19.48	R 11.97
2010	R 3.40	6.04	R 20.30	16.27	19.80	22.87	8.35	R 18.23	R 20.88	R 2.57	R 12.59	20.87	R 13.68
2011	3.88	5.81	26.05	22.56	23.50	29.32	15.48	19.68	26.48	2.56	16.57	22.02	17.25
						Expen	ditures in Millio	n Dollars					
1970	7.9	14.8	30.9	8.3	12.1	130.2	3.1	15.7	200.3	(s)	223.1	67.3	290.3
1975	13.2	31.0	68.8	20.9	19.7	247.6	9.8	24.8	391.7	0.1	435.9	108.0	544.0
1980	24.9	77.6	310.2	59.7	29.5	480.1	13.6	39.5	932.6	1.2	1,036.4	210.2	1,246.6
1985	238.3	118.3	298.5	58.3	17.1	446.8	6.2	R 55.5	R 882.7	1.8	R 1,243.4	407.5	R 1,650.9
1990	238.8	98.9	304.0	39.0	37.4	422.5	4.0	R 42.2	R 849.2	2.2	R 1.192.0	401.1	R 1,593.2
1995	214.1	114.2	299.9	8.5	46.0	413.8	1.4	R 43.1	R 812.6	1.9	R 1,142.8	447.7	R 1,590.6
1996	184.8	126.1	365.3	7.3	73.6	445.7	1.2	R 44.2	R 937.3	2.2	R 1,250.3	467.5	R 1,717.8
1997	179.8	164.1	314.9	5.5	87.2	435.7	1.8	R 53.8	R 899.0	1.8	<sup>K</sup> 1,244.8	465.7	^ 1,710.4
1998	182.1	150.7	258.9	4.9	53.5	383.6	0.4	R 55.7	R 757.0	1.4	R 1,091.2	466.4	R 1,557.6
1999	181.9	147.6	309.6	10.9	75.2	418.6	0.5	R 72.3	R 887.0	1.5	R 1,218.0	497.4	R 1,715.4
2000	193.0	189.0	433.5	17.2	132.4	550.6	1.2	R 63.9	R 1,198.8	2.3	R 1,583.0	509.2	R 2,092.3
2001	171.9	240.9	464.6	27.7	227.7	535.2	1.3	R 69.7	R 1,326.2	2.7	R 1,741.7	535.0	R 2,276.7
2002	176.1	189.6	403.7 R 470.0	16.1	117.4	505.5	2.1	R 63.7 R 54.5	R 1,108.4	2.1	R 1,476.2	554.2	R 2,030.3
2003	217.4	213.4	R 479.0 641.5	20.6	118.5	568.4	2.7	R 68.0	R 1,243.7 R 1,594.0	2.5	R 1,677.1	568.8	R 2,245.8 R 2,671.9
2004 2005	206.1 267.9	273.1 324.4	641.5 912.2	54.4 47.5	158.8 195.7	669.9 823.0	1.4 10.4	R 89.0	R 2,077.8	3.6 3.3	R 2,076.8 R 2,673.4	595.1 637.4	R 3,310.8
2005	267.9 293.1	324.4 279.4	912.2 1,047.1	47.5 61.3	195.7	823.0 903.4	4.9	R 149.5	R 2,077.8 R 2,344.3	3.3	R 2,919.8	637.4 693.1	R 3,612.8
2006	279.4	296.8	1,397.3	64.4	215.6	1,040.9	4.9	R 90.7	R 2,813.7	2.9	R 3,392.8	758.5	R 4,151.4
2007	R 326.8	383.8	R 1,786.8	79.2	242.2	1,167.5	R 6.9	R 97.1	R 3,379.8	3.1	R 4,093.6	823.9	R 4,917.5
2008	R 349.8	250.9	R 928.0	49.1	193.8	893.8	R 2.9	R 106.6	R 2,174.1	R 2.5	R 2,777.4	832.0	R 3,609.4
2010	R 330.7	R 269.4	R 1,526.0	75.2	187.7	R 1,103.0	R 2.0	R 119.5	R 3,013.4	R 2.8	R 3,616.3	913.3	R 4,529.6
2011	365.6	296.0	2,740.5	130.5	230.2	1,490.2	5.7	125.8	4,722.7	3.7	5,388.1	1,021.1	6,409.3
			,			,			,		-,	,	-,

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, North Dakota

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	,	'		1	Prices in Dollars p	er Million Btu	'			
970	1.56	0.99	1.28	1.65	2.04	1.61	0.61	1.37	7.80	2.5
975	3.09	1.51	2.55	2.69	3.51	3.02	1.20	2.25	9.18	3.9
980	1.96	3.66	6.92	7.39	7.48	7.05	3.06	5.12	13.14	7.
985	1.74	5.26	7.48	7.85	8.46	7.57	3.46	6.00	18.02	10.
990	1.10	4.55	6.87	8.28	7.98	7.21	3.56	5.63	18.33	10.
995	1.12 1.05	4.44 4.32	6.12 7.00	4.97	6.53 8.70	6.29 7.72	2.90 3.32	5.04	18.25 18.15	9.
996 997	1.05	4.32 4.75	7.00 6.89	6.00 5.62	8.70 9.17	7.72 8.30	3.32	5.54 6.20	18.39	10. 10.
998	1.24	4.75	5.79	4.31	6.76	6.33	2.87	5.44	19.01	10.
999	1.19	5.09	6.23	4.88	7.15	6.81	2.94	5.73	19.04	10.
2000	1.17	6.15	9.02	9.18	10.20	9.81	4.41	7.74	18.86	11.
2001	1.35	7.46	8.80	9.19	10.80	10.25	4.22	8.67	18.97	12.
2002	0.33	5.12	7.87	8.44	8.89	8.61	3.82	6.53	18.72	10.
2003	1.23	7.19	9.30	9.99	11.03	R 10.51	4.59	8.51	19.02	R 12.
2004	1.23	8.84	11.03	11.10	12.31	11.89	5.21	10.03	19.91	13.
2005	1.51	11.00	15.14	15.34	14.66	14.79	6.91	12.54	20.49	15.
2006	1.73	10.34	17.31	19.50	16.15	16.55	7.96	12.96	20.91	16.
2007	1.91	8.73	19.33	22.12	17.90	18 39	8.73	12 55	21.41	16.
2008	R	9.92	23.65	23.25	21.64	R 22.41	10.83	R 15.65	22.03	R 18.
2009	R	8.02	15.98	23.47	16.59	16.46	8.07	R 11.33	22.22	R 16.0
2010	R	7.66	19.29	24.94	18.72	18.85	R 9.51	R 12.08	23.82	R 17.3
2011	_	7.55	26.85	28.22	23.58	24.07	11.43	14.06	25.16	18.9
_					Expenditures in N	lillion Dollars				
970	1.9	8.4	8.2	1.8	9.9	19.8	(s)	30.1	37.2	67
975	1.9	15.4	11.5	0.3	15.7	27.5	0.1	44.9	59.5	104
980	0.8	37.1	47.3	0.2	14.4	61.9	1.2	101.1	110.1	211
985	1.0	57.9	50.6	0.6	5.4	56.6	1.8	117.3	185.1	302
990	0.4	43.2	39.3	0.2	19.7	59.1	1.9	104.6	184.8	289
995 996	0.2 0.3	52.3 57.2	25.6 33.4	0.1 0.2	19.1 31.0	44.8 64.6	1.3 1.6	98.6 123.7	210.7 223.0	309 346
996	0.3		33.4 24.2		51.0 52.6	76.9	1.2	135.2	223.0 215.6	350
998	0.3	56.7 52.1	17.9	0.2 0.1	27.8	76.9 45.8	0.9	99.1	212.3	311
999	0.2	56.2	17.6	0.5	38.8	56.9	1.0	114.4	214.8	329
2000	0.3	69.8	29.6	0.1	67.5	97.3	1.6	169.0	218.2	387
2001	0.2	81.2	25.2	0.1	81.7	107.1	1.5	190.1	225.3	415
2002	0.3	60.3	19.4	0.1	60.3	79.9	1.4	141.6	234.1	375
2003	0.4	86.1	R 28.0	0.2	77.0	R 105.2	1.7	R 193.4	240.6	R 434
2004	0.5	100.5	37.4	0.3	85.1	122.7	2.0	225.8	248.8	474
2005	0.6	121.9	40.6	0.6	102.6	143.8	0.8	267.1	265.4	532
2006	0.3	104.2	46.5	0.3	85.9	132.8	0.8	238.0	275.0	513
2007	0.8	97.7	52.9	0.3	96.7	149.8	1.0	249.3	297.1	546
2008	R	118.9	R 92.3	0.2	137.1	R 229.6	R 1.4	R 349.9	320.1	R 669
2009	R	97.4	R 29.7	0.4	100.7	R 130.8	R <sub>12</sub>	R 229.4	337.3	R 566
2010	R	85.1	R 28.7	0.4	108.5	<sup>R</sup> 137.6	<sup>R</sup> 1.2	R 223.9	357.1	<sup>R</sup> 581
2011	_	88.6	30.1	0.3	154.1	184.5	1.5	274.5	390.8	665

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, North Dakota

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	·					Prices in Dollars p	er Million Btu					
1970	0.74	0.67	1.06	_	1.28	2.83	0.84	1.44	0.60	0.90	6.62	1.76
1975	1.26	1.11	2.34	_	2.55	4.69	1.69	2.22	1.20	1.43	7.84	2.23
1980	2.63	3.26	6.45	_	5.01	9.97	3.78	5.61	3.06	4.03	12.16	5.36
1985	3.25	4.81	6.03	7.85	8.13	9.64	3.49	6.17	3.46	4.94	17.54	8.64
1990	2.72	4.06	5.50	8.28	6.12	9.87	2.64	6.25	3.56	4.23	17.10	8.82
1995	2.12	3.72	4.30	4.97	7.71	9.17	2.38	5.53	2.90	3.75	17.12	8.79
1996	2.01 2.05	3.72	5.24	6.00	9.35 9.88	9.84	2.94	6.75	3.32	3.89	16.81	8.66
1997 1998	2.05	4.14 4.21	4.91 3.82	5.62 4.31	9.88 8.82	9.69 8.48	3.05 2.64	7.01 5.53	3.31 2.87	4.38 4.21	17.09 17.25	9.09 9.32
1996	2.02	4.32	4.35	4.88	8.25	9.22	2.69	6.07	2.94	4.38	17.25	9.32
2000	1.98	5.60	7.04	9.18	10.97	12.41	3.93	8.89	4.41	5.79	17.22	10.16
2000	1.80	6.76	6.51	9.19	12.38	12.12	4.27	9.09	4.22	6.64	16.64	10.16
2002	1.87	4.53	5.89	8.44	9.15	11.35	3.40	7.02	3.82	4.61	16.31	9.82
2003	2.23	6.83	7.09	9.99	11.40	12.58	3.16	7.70	4.59	6.27	16.52	10.84
2004	2.32	8.04	9.21	11.10	13.39	14.93	3.74	10.62	5.21	7.01	17.19	11.51
2005	2.77	9.97	13.70	15.34	16.19	18.09	6.59	14.29	6.91	8.77	17.91	12.82
2006	3.02	9.27	15.79	19.50	17.97	20.48	7.72	17.00	7.96	9.81	18.46	14.18
2007	2 91	8.00	17.29	22.12	19.41	23.06	8.51	18.09	8.73	8.42	19.30	13.38
2008	R 2.52	9.19	23.62	23.25	23.11	25.71	12.29	R 23.14	10.83	R 11.30	19.96	R 15.42
2009	R 2.52	7.02	13.89	23.47	18.49	19.21	7.91	R 16.65	8.07	R 8.27	19.96	R 14.00
2010	R 2.60	6.66	17.59	24.94	19.42	22.87	8.35	R 18.25	R 9.51	R 8.89	21.14	R 15.01
2011	2.80	6.52	23.88	28.22	21.55	29.32	15.48	23.33	11.43	12.53	22.29	16.81
_						Expenditures in I	Million Dollars					
1970	0.7	5.8	1.5	_	1.2	2.2	0.5	5.5	(s)	12.0		27.7
1975	1.8	13.7	2.4	_	2.2	2.3	5.2	12.2	(s)	27.8	21.5	49.3
1980	3.9	37.8	24.1		1.9	3.8	9.5	39.4	(s)	81.2		128.7
1985	6.6	51.7	17.6	(s)	1.0	3.5	1.4	23.6	(s)	81.9	121.2	203.1
1990	4.1	42.9	5.6	(s)	3.0	3.6	0.4	12.6	0.2	59.8	134.2	194.0
1995 1996	3.1 3.9	45.4	3.7	(s) 0.1	4.4 6.5	0.5 0.5	0.3	8.9	0.2 0.2	57.7	159.4 165.0	217.1 230.2
1996	3.8	47.5 47.3	6.4 7.4		11.1	0.5	0.1 0.2	13.6 19.2	0.2	65.2 70.5	161.5	230.2
1997	3.0	44.1	6.0	(s) (s)	7.1	0.9	0.2	14.3	0.2	70.5 61.5	162.5	224.0
1999	3.3	45.2	5.9	(s)	8.8	1.0	0.3	16.0	0.2	64.6	164.1	228.7
2000	3.4	64.1	9.5	0.1	14.3	0.7	0.3	24.8	0.3	92.6	173.6	266.2
2000	3.4	72.8	9.9	0.1	18.4	0.6	1.0	30.0	0.3	106.5	203.0	309.5
2002	3.9	53.0	49	0.1	12.2	0.6	2.0	19 7	0.2	76.8	218.1	294.9
2003	5.4	75.5	R 7.6	0.1	9.2	1.3	2.0	R 20.1	0.3	R 101.3	214.2	R 315.5
2004	8.9	86.0	9.7	0.1	9.8	0.8	0.4	20.8	0.3	116.0	225.4	341.4
2005	12.0	102.3	11.3	0.2	21.3	1.0	1.9	35.6	0.1	150.1	244.0	394.0
2006	5.1	90.6	13.8	0.4	22.7	2.2	0.5	39.5	0.1	135.2	260.0	395.2
2007	10.9	86.2	16.1	0.2	27.2	2.1	1.4	46.9	0.2	144 2	277.5	421.7
2008	10.9 R 4.5	106.3	R 31 5	0.1	43.2	2.3	0.9	R 78.0	0.2	R 189 1	303.8	R 492.8
2009	R 4.2	81.4	<sup>R</sup> 16.0	0.2	29.7	1.9	0.1	R 47.8	0.2	R 133 5	310.4	R 443.9
2010	<sup>K</sup> 4.1	72.4	R 43.2	0.2	20.6	2.3	R 0.1	<sup>R</sup> 66.5	0.2	R 143.2	340.0	R 483.2
2011	4.3	76.8	146.7	0.1	34.3	1.9	1.9	185.0	0.2	266.3	370.1	636.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, North Dakota

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mill	ion Btu					
970	_	0.74	0.74	0.38	0.79	1.32	2.83	0.94	0.85	1.48	_	1.32	5.95	1.5
975	_	1.26	1.26	1.00	2.72	2.68	4.69	1.94	2.16	3.24	_	2.78	8.00	3.
980	_	2.63	2.63	2.58	5.50	5.29	9.97	3.19	_ 4.18	6.30	_	5.51	9.94	6.
985	_	3.25	3.25	4.19	6.28	8.79	9.64	3.49	R 5.35	6.63	_	_ 4.31	15.27	R 4.
990	_	2.72	2.72	3.24	5.87	6.58	9.87	2.64	R 3.82	R 5.95	2.17	R 3.56	14.05	R 4.
995	_	2.12	2.12	2.76	4.87	7.59	9.17	2.38	R 3.82	R 5.42	1.01	2.87	13.19	3.
996	_	2.01	2.01	2.87	5.85	9.26	9.84	2.94	R 3.67	R 6.19	1.27	3.05	13.00	3.
997	_	2.05	2.05	2.90	5.37	9.02	9.69	3.05	R 3.81	R 5.54	1.24	2.92	12.83	3.4
998	_	2.01	2.01	2.72	4.24	7.88	8.48	2.64	R 3.41 R 3.38	R 4.67 R 4.91	1.03	2.68 R 2.80	12.61	3. R 3.
999	_	2.02	2.02	2.68	5.01	8.08	9.22	2.69	N 3.38	** 4.91 R 8.07	0.76		11.83	R 4
000 001	_	1.98 1.80	1.98 1.80	4.00 5.12	7.96 7.27	11.25 11.93	12.41 12.12	3.93 4.27	R 5.23 R 4.76	R 8.07	0.89 1.39	3.50 3.93	11.65 11.67	R 4.1 R 4.
2001	_	1.80	1.80	4.30	7.27 6.59	9.95	12.12	3.40	R 4.91	R 7.09	1.39	R 3.33	11.67	3.8
002	_	2.23		3.85	7.84			3.40	R 5.78	8.38	1.58	R 3.62		R 4.
003		2.23	2.23 2.32	5.58	10.07	12.31 13.69	12.58 14.93	3.74	R 5.44	10.08	1.56	4.72	11.62 12.10	5.3
005	_	2.77	2.32	9.02	14.37	16.92	18.09	6.59	R 5.77	R 12.68	2.02	R 5.97	12.10	6.
006	_	3.02	3.02	6.26	16.38	18.73	20.48	7.72	R 8.67	R 14.51	1.57	6.49	14.64	R 7.0
007		2.91	2.91	6.56	18.37	21.02	23.06	8.51	R 11.09	R 18.09	1.76	R 6.95	15.35	7.0
2008		3.52	3.52	7.97	24.57	25.06	25.71	12.29	R 12.53	R 23.26	R 1.78	R 9.11	16.38	R 9.6
009	_	3.68	3.68	4.94	14.63	19.34	19.21	7.91	R 11.55	R 14.79	1.38	R 6.45	15.38	R 7.
010	_	3.41	3.41	4.95	18.52	21.94	22.87	8.35	R 12.42	R 18.05	1.47	R 7.63	17.04	R 8.3
011	_	3.90	3.90	4.75	25.02	24.33	29.32	15.48	12.54	23.94	1.55	10.56	18.29	11.1
-							Expendit	ures in Million	Dollars					
970	_	5.4	5.4	0.7	10.0	1.0	34.4	2.3	8.6	56.3	_	62.3	14.3	76
975	_	9.4	9.4	1.9	25.6	1.8	54.1	4.6	16.8	102.9	_	114.1	27.0	141
980	_	20.2	20.2	2.6	78.8	13.0	80.7	4.1	_ 23.1	_ 199.8	_	222.6	52.6	_ 275
985	_	230.8	230.8	8.7	105.5	10.3	54.7	4.8	R 39.6	R 214.9	_	R 454.7	101.1	R 555
990	_	234.3	234.3	12.9	103.0	14.4	41.4	3.6	R 21.3	R 183.7	0.1	R 431.3	82.2	R 513
995	_	210.7	210.7	16.4	85.6	21.8	32.8	1.1	R 20.7	R 162.0	0.3	R 389.4	77.7	R 467
996	_	180.6	180.6	21.3	99.0	35.0	29.5	1.1	R 22.8	R 187.4	0.3	R 389.7	79.4	R 469
997	_	175.7	175.7	58.9	81.5	23.0	22.7	1.7	R 32.0	R 160.9	0.4	R 395.8	88.5	R 484
998	_	178.9	178.9	54.4	63.2	18.5	24.8	0.1	R 33.1 R 47.6	R 139.7 R 164.7	0.3	R 373.3	91.7	R 465 R 507
999	_	178.4	178.4	45.9	68.9	27.1	20.9	0.2	<sup>1</sup> 47.6 R 39.5	1 164.7 R 047.0	0.4	R 389.3	118.5	'` 507
000	_	189.4	189.4	54.6	127.6	50.3	28.6	0.9	R 39.5 R 43.1	R 247.0	0.4	R 491.4 R 604.1	117.5	R 608
001	_	168.2 172.2	168.2	86.5	144.6	127.1	33.3 32.5	0.3	R 37.2	R 348.4 R 222.9	1.0 0.5	R 471.5	106.7 102.0	R 710 R 573
002		211.6	172.2 211.6	76.0 51.3	108.8 R 131.4	44.3 R 30.6	32.5 37.5	(s) 0.7	R 26.7	R 227.0		R 490.4	102.0	R 604
2003	_	196.7	196.7	51.3 85.8	207.0	61.5	37.5 55.8	1.0	R 38.2	R 363.5	0.5 1.3	R 647.3	114.0	R 768
004	_	255.4	255.4	100.2	313.3	69.9	59.1	8.5	R 53.5	R 504.4	2.4	R 862.3	120.9	R 990
006	_	287.8	287.8	84.7	361.0	67.7	72.3	4.4	R <sub>_109.3</sub>	R 614.7	2.4	R 989.1	158.1	R 1,147
2007		267.7	267.7	113.0	413.9	89.8	69.4	3.5	R 47.4	R 624.1	1.8	R 1.006.5	183.9	R 1,190
2008		322.4	322.4	158.5	R 717.8	58.1	59.7	R 6.0	R 50.0	R 891.7	1.6	R 1,374.1	200.1	R 1,574
2009		345.6	345.6	72.1	R 335.7	58.3	45.8	R 2.8	R 64.5	R 507.1	1.2	R 926.0	184.3	R 1,110
		R 326.6	R 326.6	R 111.9	R 657.0	52.5	R 35.4	R 1.9	R 69.0	R 815.8	1.4	R 1,255.6	216.2	R 1,471
010														

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

Beginning in 1993, includes fuel ethanol blended into motor gasoline.
 Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, North Dakota

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year		1		-		Prices	in Dollars per Mil	lion Btu		1	1		
970	0.74	_	2.17	1.33	0.75	1.28	5.08	2.83	0.83	2.19	2.19	_	2.
975	1.26	_	3.45	2.67	2.09	2.55	7.48	4.69	_	3.95	3.95	_	3.
980	_	_	9.02	7.23	6.47	5.01	14.36	9.97	_	8.74	8.74	_	8.
985	_		9.99	7.12	6.44	9.68	R 18.18	9.64	_	R 8.67 R 9.40	R 8.67 R 9.40	_	R 8
990 995		4.18	9.32 8.36	8.96 7.91	6.11 4.54	8.22	R 20.61 R 21.75	9.87 9.17	_	R 8.78	R 8.77	_	R 9.
995 996	_	2.58 1.46	9.29	9.17	5.23	12.48 12.46	R 21.63	9.17	_	R 9.66	R 9.65	_	R 9.
996 997	_	3.73	9.39	7.86	5.23	12.46	R 21.82	9.69	_	R 9.11	R 9.09	_	R 9.
998		3.86	8.11	7.91	4.05	11.38	R 21.44	8.48	_	R 8.40	R 8.40	_	R 8.
999	_	4.31	8.81	8.50	4.73	13.42	R 23.04	9.22	_	R 9.01	R 9.01	_	R 9.
000	_	5.32	10.87	11.01	7.33	16.04	R 23.20	12.41	_	R 11.90	R 11.90	_	R 11.
001	_	6.14	11.01	10.56	6.50	17.12	R 24.51	12.12	_	R 11.37	R 11.36	_	R 11.
002	_	3.87	10.72	9.82	5.37	15.42	R 26 70	11.35	_	R 10.71	R 10 70	_	R 10.
003	_	6.78	12.42	11.00	6.51	17.61	R 28.94	12.58	_	R 11.91	R 11.90	_	R 11
004	_	8.43	15.13	13.20	8.77	19.23	R 30.11	14.93	_	R 13.96	R 13.95	_	R 13
005	_	9.85	18.56	17.46	12.98	21.58	R 35 22	18.09	_	R 17.78	R 17 78	_	R 17
006	_	10.64	22.31	19.57	14.70	23.33	R 43.88	20.48	_	R 20.04	R 20.04	_	R 20
007	_	7.88	23.70	21.39	16.00	25.53	R 47 16	23.06	_	R 22.17	R 22.17	_	R 22
800	_	10.86	27.23	27.56	22.77	29.49	R 55 12	25.71	_	_ 26.64	_ 26.64	_	_ 26
009	_	_ 8.24	20.32	18.30	12.61	24.31	<sup>R</sup> 56.07	19.21	_	R 18.87	R 18.87	_	R 18
010	_	R 8.38	25.19	22.30	16.27	26.63	<sup>R</sup> 58.80	22.87	_	R 22.62	R 22.62	_	R 22
011 _		7.53	31.64	27.40	22.56	29.38	69.54	29.32		28.35	28.35		28.
_						Exper	ditures in Millior	Dollars					
970	(s)	_	1.0	11.1	8.3	(s)	4.2	93.6	0.2	118.6	118.6	_	118
975	(s)	_	1.5	29.2	20.9	(s)	6.2	191.2	_	249.1	249.1	_	249
980	_	_	2.9	159.9	59.7	0.2	13.2	395.6	_	631.5	631.5	_	63
985	_	(-)	0.2	124.8	58.3	0.4	R 15.2 R 19.4	388.7	_	R 587.5	R 589.6	_	R 58
990 995		(s) 0.1	1.3 2.7	156.1 185.0	39.0 8.5	0.4 0.6	R 19.4	377.5 380.5	_	R 593.7 R 596.9	R 596.3 R 597.1	_	R 59 R 59
995 996	_	0.1	2.7	226.6	7.3	1.0	R 18.8	415.6	_	R 671.7	R 671.8	_	R 67
97	_	1.3	1.6	201.9	5.5	0.6	R 20.1	412.5	_	R 642.1	R 643.3	_	R 64
98		0.2	1.8	171.8	4.9	0.2	R 20.7	357.8		R 557.1	R 557.3	_	R 55
199	_	0.2	1.8	217.2	10.9	0.5	R 22.4	396.6	_	R 649.4	R 649.6	_	R 64
000	_	0.3	1.9	266.8	17.2	0.3	R 22.2	521.3	_	R 829.7	R 830.0	_	R 83
001	_	0.4	4.8	284.8	27.7	0.5	R 21.5	501.3	_	R 840.6	R 841.0	_	R 84
02	_	0.3	3.2	270.6	16.1	0.6	R 23 2	472.3	_	R 785.9	R 786.2	_	R 78
003	_	0.6	4.4	R 312.0	20.6	R 1.7	R 23.2	529.6	_	R 891.4	R 892.0	_	R 89
004	_	0.8	4.9	387.5	54.4	2.4	R 24 5	613.2	_	R 1 086 9	R 1 087 7	_	R 1 08
005	_	(s)	6.2	547.1	47.5	1.9	R 28 5	762.8	_	R 1.394.0	R 1.394.0	_	R 1.39
006	_	(s)	4.9	625.8	61.3	1.7	R 34.6	829.0	_	K 1.557.3	R 1,557.4	_	R 1,55
007	_	(s)	4.4	914.3	64.4	1.9	R 38.4	969.5	_	R 1 992 8	R 1.992.8	_	R 1 99
800	_	(s)	5.2	R 945.2	79.2	3.8	R 41.6	1,105.5	_	R 2 180 6	R 2,180.6	_	R 2 18
009	_	(s)	3.5	<sup>R</sup> 546.6	49.1	5.0	R 38.1	846.1	_	R 1,488.5	R 1,488.5	_	K 1 48
010	_	(s)	R 5.4	<sup>R</sup> 797.1	75.2	6.1	<sup>R</sup> 44.4	R 1,065.3	_	R 1,993.5	R 1,993.5	_	R 1,99
011	_	(s)	7.6	1,305.1	130.5	7.2	49.8	1,440.3	_	2,940.5	2,940.5	_	2,940

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, North Dakota

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	,			<u>'</u>	Prices in Dollars	per Million Btu		•		
1970	0.25	0.35	1.23	_	0.90	0.96	_	_	1.92	0.2
1975	0.26	0.66	2.12	_	1.93	1.94	_	_	3.89	0.5
1980	0.56	2.47	6.07	_	1.95	6.07	_	_	6.94	0.9
1985	0.88	4.74	5.52	_	_	5.52	_	_	9.34	1.2
1990	0.69	3.86	5.60	_	_	5.60	_	_	8.37	0.7
1995	0.73	3.49	4.18		_	4.18	_	_	6.21	0.7
1996	0.73	2.77	5.05	_	_	5.05	_	_	6.37	0.8
1997	0.78	3.22	4.59	_	_	4.59	_	_	6.71	0.8
1998	0.76	-	3.12	_	_	3.12	_	_	7.87	0.7
1999	0.73	_	4.17	_	_	4.17	_	_	8.69	0.7
2000	0.73	_	6.92	_	_	6.92	_	_	16.78	0.9
2001	0.74	6.87	6.39	_	_	6.39	_	_	20.47	1.0
2002	0.74	2.52	5.73	_	2.50	5.57	_	_	8.94	0.8
2002	0.74	7.48	6.76	_	2.50	6.76	_	_	13.21	0.9
2003	0.74	7.67	8.63	_	_	8.63	_	_	13.84	1.0
2004	0.82	9.17	12.44	_	_	12.44	_	_	16.53	1.1
2005	0.88	10.12	14.86	_	_	14.86	_	_	17.32	1.2
2006	0.00	5.92	17.83	_	_		_	_	18.25	
						17.83				1.3
2008	1.08	10.45	23.72	_	_	23.72	_	_	18.28	1.3
2009 2010	1.14 1.25	5.91 5.53	12.95	_	_	12.95	_	_	12.10	1.3
2010	1.25	5.53 7.84	17.58 23.44	_	_	17.58 23.44	_	=	13.31 12.44	1.4 1.5
	1.54	7.04	25.44	<del>_</del> _					12.44	1.5
_					Expenditures in	Million Dollars				
1970	12.0	0.1	(s)	_	0.1	0.2	_	_	1.9	14.
1975	15.4	0.1	(s)	_	0.2	0.2	_	_	15.6	31.
1980	85.5	(s)	2.4	_	_	2.4	_	_	72.1	160.
1985	201.1	(s)	2.4	_	_	2.4	_	_	86.2	289.
1990	196.4	(s)	1.8	_	_	1.8	_	_	7.1	205.
1995	218.9	(s)	2.4	_	_	2.4	_	_	16.6	237.
1996	229.8	(s)	4.6	_	_	4.6	_	_	20.1	254.
1997	231.9	(s)	4.1	_	_	4.1	_	_	6.2	242.
1998	242.8	_	1.6	_	_	1.6	_	_	6.0	250.
1999	234.7	_	2.0	_	_	2.0	_	_	5.4	242.
2000	236.8	_	3.8	_	_	3.8	_	_	82.3	322.
2001	240.5	(s)	2.4	_	_	2.4	_	_	105.5	348.
2002	244.0	(s)	2.2	_	(s)	2.2	_	_	43.1	289.
2003	239.9	(s)	3.8	_	<del>(-)</del>	3.8	_	_	56.4	300.
2004	239.0	(s)	3.7	_	_	3.7	_	_	71.4	314.
2005	274.6	(s)	5.1	_	_	5.1	_	_	121.4	401.
2006	279.5	(s)	6.8	_	_	6.8	_	_	118.6	405.
2007	319.2	(s)	10.0	_	_	10.0	_	_	103.4	432.
2008	357.8	(s)	11.2	_	_	11.2	_	_	88.2	457.
2009	373.1	(s)	6.1	_	_	6.1	_	_	55.7	434.
2010	391.0	(s)	7.0	_	_	7.0	_	_	72.5	470.
2011	401.8	(s)	11.0	_	_	11.0	_	_	71.0	483.
-		(0)								.,

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Ohio

	Primary Energy																
		Coal						Petroleum					Biomass		Floreteio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other e	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
1970	0.42	0.34	0.36	0.74	1.13	0.74	1.72	2.93	0.61	1.63	2.20	_	1.18	0.98	0.30	4.68	1.50
1975	1.57	1.03	1.14	1.30	2.53	2.09	3.74	4.73	2.14	3.20	3.83		1.44	2.00	0.98	7.94	3.06
1980	2.00	1.47	1.56	3.27	6.44	6.38	5.53	9.45	3.34	7.46 R 8.65	7.78 R 8.72	0.28 1.09	2.26	4.05	1.50	12.97	6.22
1985 1990	2.05 1.80	1.68 1.51	1.71 1.54	5.32 4.54	7.68 7.76	6.04 5.73	10.05 10.81	9.15 9.35	4.21 2.60	R 7.33	R 8.72	1.09	2.20 1.99	4.81 R 4.38	1.70 1.50	16.90 17.33	8.24 R 8.27
1990	1.57	1.42	1.43	4.54	7.76	4.02	8.43	9.35	2.70	R 7.60	R 8.24	1.24	1.51	R 4.26	1.38	18.37	R 8.55
1996	1.68	1.35	1.36	4.94	8.18	4.81	10.03	9.88	3.04	R 7.20	R 8.84	0.87	1.31	R 4.52	1.30	18.52	R 8.87
1997	1.75	1.33	1.34	5.69	7.92	4.55	10.44	9.78	3.30	R 7.09	R 8.66	0.66	1.21	R 4.69	1.26	18.40	R 9.08
1998	1.67	1.37	1.38	5.24	6.94	3.44	9.42	8.80	2.48	R 6.82	R 7 75	0.55	1.38	R 4.24	1.28	18.78	R 8.78
1999	1.74	1.37	1.38	4.99	7.61	3.96	9.31	9.58	2.81	R 6.90	R 8.30	0.48	1.50	R 4.48	1.28	18.83	R 8.98
2000	1.66	1.46	1.46	6.29	10.25	6.57	12.38	12.11	4.00	R 8.33	R 10.71	0.46	1.66	R 5.56	1.38	18.84	R 10.42
2001	1.73	1.32	1.34	7.96	9.60	5.85	13.54	11.48	4.04	R 7.68	R_10.12	0.41	2.49	R 5.79	1.27	19.47	R 10.89
2002	1.93	1.21	1.23	6.31	8.89	5.36	_ 11.20	10.90	3.36	R 8.24	R 9.66	0.41	2.82	R 5.28	1.18	19.89	R 10.36
2003	1.93	1.23	1.25	8.20	10.30	6.47	R 13.32	12.35	4.78	R 9.14	R 11.10	0.40	2.42	R 6.23	1.25	19.79	R 11.48
2004	2.31	1.36	1.39	9.11	12.58	8.86	15.47	14.66	4.91	R 8.72	R 12.99	0.39	2.82	R 7.09	1.31	20.26	R 12.82
2005	3.41	1.56	1.63	11.49	16.78	12.95	18.13	17.93	6.69	R 11.76	R 16.58	0.37	4.09	R 8.76	1.59	20.80	R 15.36
2006	3.77	1.74	1.82	12.33	18.85	14.64	20.06	20.22	7.57	R 14.58	R 18.76	0.39	4.15	R 9.73	1.70	22.67	R 17.10
2007	3.77	1.75 R 2.10	1.84	11.41	20.14	15.93	22.60	22.40	7.37	R 14.36	R 20.35	0.41	R 4.39	R 10.14	1.76	23.26	R 17.67
2008	4.62	R 2.10	2.21	12.88	R 26.77	22.70	27.29	25.43	10.07	R 16.07	R 24.41	0.48 R 0.52	R 5.24	R 11.89	2.03 R 2.24	24.66	R 20.21
2009 2010	5.72	R 2.28	2.58	10.10	R 17.26 R 20.93	12.49	23.18	18.69	6.17	R 14.62 R 17.75	R 17.58 R 20.95	R 0.57	4.32 R 4.24	R 9.32 R 9.93	R 2.24	26.50	R 16.81 R 17.97
2010	6.22 6.56	2.51	2.50 2.77	8.72 8.08	27.34	16.30 22.59	23.90 25.87	22.01 28.20	10.36 15.55	20.83	26.79	0.63	5.01	12.11	2.16	26.89 26.56	20.43
										lillion Dollars							
1970	146.6	444.6	FC1 0	700.0	224.5	24.4	FC 2		17.6		2 200 F		0.0	2.547.0	245.5	1 244 4	4.040.5
1970	519.3	414.6 1,326.6	561.2 1,845.8	769.2 1,243.3	621.6	24.4 70.7	56.3 129.8	1,637.3 2,949.3	17.6	248.5 423.5	2,208.5 4,312.1	_	9.0 11.5	3,547.9 7,412.7	-245.5 -1,046.9	1,344.1 2,773.5	4,646.5 9,139.3
1980	549.5	1,837.5	2,387.0	2,887.6	1,828.0	259.2	886.0	5,623.4	122.1	909.0	9,627.6	6.4	41.7	14,950.4	-1,729.9	4,904.7	18,125.2
1985	287.8	2.092.0	2.379.8	3.944.8	1.637.3	245.3	985.2	5.225.9	33.6	R 890.6	R 9,017.9	22.6	51.1	R 15,457.3	-1,919.3	7.080.8	R 20,618.8
1990	239.0	1,953.0	2,192.0	3,391.3	1,699.6	343.5	429.1	5,425.5	20.1	R 935.6	R 8,853.3	140.0	51.7	R 14,710.4	-1,919.5	8,321.6	R 21,112.4
1995	117.2	1,856.7	1,973.8	4,071.5	1,666.8	256.2	436.2	5,623.3	12.7	R 906.5	R 8,901.6	176.8	56.9	R 15.180.7	-1,923.1	9,828.7	R 23.086.3
1996	82.9	1,886.0	1,968.8	4,592.0	2,097.9	326.5	586.4	5,945.0	16.0	R 994.8	R 9,966.6	126.7	61.6	R 16,715.6	-1,881.4	9,905.9	R 24,740.1
1997	86.7	1,801.3	1,888.0	5,132.1	2,172.2	325.2	432.2	6,035.0	13.3	R 1,100.0	R 10,077.9	105.9	55.1	R 17,258.9	-1,795.4	9,831.0	R 25,294.5
1998	83.5	1,913.3	1,996.8	4,234.1	1,850.3	269.7	305.6	5,500.6	4.1	R 1,086.3	R 9 016 5	94.9	56.2	R 15,398.5	-1,907.9	10,115.1	R 23,605.7
1999	85.4	1,821.4	1,906.8	4,184.1	2,126.2	369.1	447.5	6,037.6	6.1	R 1,230.2	R 10,216.8	82.6		R 16,460.8	-1,838.8	10,434.5	R 25,056.5
2000	73.3	2,018.8	2,092.2	5,601.4	2,915.0	695.0	549.6	7,651.9	22.4	R 1,226.6	R 13,060.5	81.1	84.4	R 20,919.6	-2,075.2	10,498.9	R 29,343.2
2001	96.6	1,727.2	1,823.9	6,404.3	2,765.7	616.5	486.5	7,263.7	11.4	R 1,134.4	R 12,278.1	66.2		R 20,626.9	-1,809.2	10,235.0	R 29,052.7
2002	63.3	1,656.6	1,719.9	5,228.7	2,625.8 R 2,420.0	531.8	547.6 R 989.7	7,010.8	10.8	R 1,139.7 R 1,171.3	R 11,866.6 R 13,955.7	46.9	34.4	R 18,896.5	-1,709.9	10,305.0	R 27,491.5 R 31,148.5
2003 2004	81.3 101.3	1,723.8 1.828.2	1,805.1 1,929.5	6,944.5 7,573.8	R 3,139.0 4.085.1	649.2 936.1	625.3	7,991.6 9,518.1	14.9 22.5	R 1,171.3	R 16,365.5	35.7 64.6	50.3 53.6	R 22,791.3 R 25,987.1	-1,818.2 -1,945.5	10,175.3 10.550.3	R 34,591.9
2004	175.1	2,236.5	2,411.5	9,518.5	5,236.6	1,366.6	625.3 882.9	11,663.5	58.5	R 1,178.5 R 1,341.0	R 20,549.1	57.3	91.9	R 32,631.1	-1,945.5	10,550.3	R 41,385.6
2005	235.9	2,230.3	2,411.3	9,516.5	6,071.9	1,534.9	891.0	13.120.9	63.0	R 1,796.3	R 23,478.0	67.9	94.9	R 35,441.7	-2,493.9	11,734.5	R 44,538.9
2007	238.7	2,450.8	2,689.5	9,136.1	6,787.7	1,638.5	759.0	14,506.4	40.5	R 1,929.9	R 25,661.9	67.5	R 105.9	R 37.683.4	-2,766.7	12,692.2	R 47,608.9
2008	295.5	R 2,886.7	R 3,182.1	10,170.1	R 8,377.6	2,316.9	847.7	16,128.4	R 77.3	R 2,296.7	R 30,044.6	87.3	R_140.1	R 43,624.2	-3,139.4	13,254.3	R 53,739.1
2009	314.7	R 2,957.8	R 3,272.5	7,411.8	R 4,844.8	902.4	797.4	11,754.6	R 27.0	R 1,878.3	R 20.204.6	R 82.0	R 98.7	R 31,069.9	R -3,105.3	13,069.7	R 41,034.2
2010	R 483.2	R 2,909.3	R 3,392.6	R 6,742.5	R 6,262.4	1,234.5	721.9	R 13,890.7	R 41.0	R 2,004.8	R 24,155.3	R 93.6	R 115.3	R 34,499.3	R -3,216.9	13,980.4	R 45,262.8
2011	501.1	2,881.3	3,382.4	6,553.8	8,232.7	1,709.4	815.1	17,285.3	46.7	2,270.4	30,359.6	98.3	125.4	40,519.6	-3,380.3	13,856.1	50,995.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Ohio

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		'	,			Prices	in Dollars per M	illion Btu	,		,		
1970	0.43	0.74	1.14	0.74	1.72	2.93	0.60	1.63	2.21	1.18	1.18	4.68	1.5
1975	1.48	1.30	2.54	2.08	3.74	4.73	2.13	3.20	3.86	1.44	2.41	7.94	3.0
1980	1.79	3.28	6.46	6.38	5.53	9.45	3.31	7.46	7.81	2.26	5.21	12.97	6.2
985	1.79	5.32	7.70	6.04	10.05	9.15	4.18	R 8.65	R 8.73	2.39	6.50	16.90	8.2 R 8.2
990	1.64	4.54	7.79	5.73	10.81	9.35	2.54	R 7.33	R 8.57	2.32	R 6.17	17.33	K 8.2
995	1.50	4.61	7.17	4.02	8.43	9.28	2.70	R 7.60 R 7.20	R 8.26	1.52	R 6.12 R 6.58	18.37	R 8.5
1996	1.53	4.94	8.23	4.81	10.03	9.88	3.04	R 7.20	R 8.85	1.32	<sup>1</sup> 6.58 R 6.87	18.52	R 8.8 R 9.0
1997	1.52	5.70	7.97	4.55	10.44	9.78	3.30	R 6.82	R 8.68 R 7.76	1.22	R 6.28	18.40	R 8.7
1998 1999	1.48 1.54	5.26 5.02	6.99 7.68	3.44 3.96	9.42 9.31	8.80 9.58	2.47 2.82	R 6.90	R 8.32	1.39 1.51	R 6.54	18.78 18.83	R 8.9
2000	1.54	6.31	10.31	6.57	12.38		2.82 4.01	R 8.33	R 10.73	1.68	R 8.34	18.84	R 10.4
2000	1.64	7.96	9.66	5.85	13.54	12.11 11.48	4.01	R 7.68	R <sub>10.14</sub>	2.55	R 8.78	19.47	R 10.8
2001	1.73	6.39	8.94	5.36	11.20	10.90	3.38	R 8.24	R 9.68	2.93	R 8.05	19.47	R 10.3
2002	1.73	8.25	10.35	6.47	R 13.32	12.35	4.78	R 9.14	R 11.11	2.54	R 9.54	19.79	R 11.4
2004	2.08	9.17	12.65	8.86	15.47	14.66	4.73	R 9.45	R 13.12	2.95	R 11.04	20.26	R 12.8
2005	2.86	11.57	16.84	12.95	18.13	17.93	6.69	R 12.95	R 16.73	4.19	R 13.99	20.80	R 15.3
2006	3.24	12.48	18.93	14.64	20.06	20.22	7.57	R 15.89	R 18.93	4.24	R 15.72	22.67	R 17.1
2007	3.31	11.60	20 18	15.93	22.60	22.40	7.37	R 15.30	R 20 50	R 4.47	R 16.26	23.26	R 17.6
2008	R 4.07	12.96	R 26.83	22.70	27.29	25.43	10.07	R 17.34	R 24.63	R 5 63	R 19.09	24.66	R 20.2
2009	R 4.90	10.43	R 17.30	12.49	23.18	18.69	6.17	R 15.79	R 17 74	R 4 65	R 14.36	26.50	R 16.8
2010	R 5.15	R 9.04	R 20.97	16.30	23.90	22.01	10.36	R 19.62	R 21.16	R 4.57	R 15.64	26.89	R 17.9
2011	5.50	8.57	27.40	22.59	25.87	28.20	15.55	22.94	27.05	5.48	18.82	26.56	20.4
_						Expen	ditures in Millio	n Dollars					
1970	330.7	760.6	221.1	24.4	56.3	1,637.3	14.6	248.5	2,202.1	9.0	3,302.4	1,344.1	4,646.
1975	858.4	1,237.0	588.1	69.2	129.8	2,949.3	99.1	423.5	4,258.9	11.5	6,365.8	2,773.5	9,139.
1980	745.6	2,873.9	1,773.3	259.2	886.0	5,623.4	108.5	909.0	9,559.3	41.7	13,220.5	4,904.7	18,125.
1985	510.8	3,941.2	1,619.2	245.3	985.2	5,225.9	29.7	R 890.6	R 8,995.9	48.9	R 13,538.0	7,080.8	R 20,618
990	432.6	3,388.1	1,685.4	343.5	429.1	5,425.5	17.5	R 935.6	R 8,836.4	51.7	R 12,790.8	8,321.6	R 21,112
1995	260.0	4,054.1	1,652.2	256.2	436.2	5,623.3	12.7	R 906.5	R 8,887.0	56.5	R 13,257.6	9,828.7	R 23,086
1996	241.1	4,582.1	2,081.2	326.5	586.4	5,945.0	16.0	R 994.8	R 9,949.9	61.1	R 14,834.2	9,905.9	R 24,740
1997 1998	226.3 221.9	5,119.2 4,209.0	2,157.6	325.2 269.7	432.2 305.6	6,035.0	13.3 3.9	R 1,100.0 R 1,086.3	R 10,063.3 R 9,004.0	54.7 55.8	R 15,463.4 R 13,490.6	9,831.0	R 25,294 R 23,605
			1,837.9			5,500.6		R 1,230.2	R 10,193.9		R 14,622.0	10,115.1	R 25,056
1999 2000	209.5 179.9	4,148.5 5,551.3	2,103.7 2,884.2	369.1 695.0	447.5 549.6	6,037.6 7,651.9	5.8 22.1	R 1,226.6	R 13,029.4	70.1 83.7	R 18,844.4	10,434.5 10,498.9	R 29,343
2000	179.9	6,318.6	2,738.2	616.5	486.5	7,263.7	11.1	R 1,134.4	R 12,250.3	53.1	R 18,817.7	10,496.9	R 29,052
2001	165.2	5,142.8	2,605.1	531.8	547.6	7,203.7	10.7	R 1,139.7	R 11,845.8	32.8	R 17,186.6	10,305.0	R 27,491
2002	176.9	6,828.1	R 3,102.0	649.2	R 989.7	7,991.6	14.9	R 1 171 3	R 13,918.6	49.6	R 20,973.1	10,303.0	R 31,148
2003	214.5	7,451.5	4,052.1	936.1	625.3	9,518.1	22.5	K 1 168 7	R 16,322.7	52.9	R 24,041.6	10,175.3	R 34,591
2005	308.9	9,252.3	5,182.7	1,366.6	882.9	11,663.5	58.5	R 1 332 4	R 20.486.6	89.4	K 30.137.2	11,248.4	K 41.385
2006	368.2	8,920.1	6,032.1	1,534.9	891.0	13,120.9	63.0	R 1.781.8	R 23,423.8	92.4	R 32 804 4	11,734.5	R 44,538
2007	377.1	8,842.3	6,732.0	1,638.5	759.0	14,506.4	40.5	R 1 917 7	R 25.594.0	R 103.4	R 34.916.7	12,692.2	R 47.608
2008	R 472.8	9,916.6	R 8,314.3	2,316.9	847.7	16,128.4	R 77.3	R 2 280 0	R 29.964.6	R 130 7	R 40.484.8	13,254.3	R 53,739.
2009	R 475.9	7.246.1	R 4,809.0	902.4	797.4	11.754.6	R 27.0	K 1.860.0	R 20,150.4	R 92.1	R 27,964.5	13,069.7	R 41,034.
2010	R 641.9	R 6,451.1	R 6,208.8	1,234.5	721.9	R 13,890.7	R 41.0	R 1,986.9	R 24,083.8	R 105.6	R 31,282.4	13,980.4	R 45,262.
	658.8	6,129.5	8,156.6	1,709.4	815.1	17,285.3	46.7	2,221.7	30,234.9	116.1	37,139.3	13,856.1	50,995.

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Ohio

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>C</sup>	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	,			,	Prices in Dollars p	per Million Btu	-			
1970	1.05	0.88	1.41	1.42	2.11	1.53	0.57	0.98	6.99	1.68
1975	2.62	1.47	2.51	2.90	4.53	2.96	1.12	1.74	10.93	3.11
1980	3.07	3.49	6.63	8.07	7.66	6.94	2.87	3.91	16.29	6.33
1985	3.00	5.79	7.55	8.21	10.09	8.34	3.24	5.98	22.49	9.68
1990	2.80	5.09	7.43	8.54	12.05	9.07	3.56	5.52	23.58	10.10
1995	2.64	5.26	6.12	6.28	9.59	7.54	2.90	5.47	25.20	10.63
1996	2.50	5.69	6.97	6.71	10.90	8.86	3.32	6.01	25.19	10.87
1997	2.57	6.46	6.91	6.88	11.12	9.04	3.31	6.72	25.29	11.55
1998	2.64	6.18	5.81	6.11	9.99	7.93	2.87	6.35	25.51	12.09
1999	2.61	6.02	6.21	6.71	9.99	8.20	2.94	6.30	25.43	11.84
2000	2.47	7.39	9.24	9.22	13.24	11.45	4.41	7.80	25.23	12.69
2001	2.88 2.76	9.28	8.78 8.01	8.97	15.14	11.76	4.22 3.82	9.44	24.53	14.10
2002		7.33		8.25	12.98	10.48 R 12.63	3.82 4.59	7.61 9.20	24.16	12.80
2003 2004	2.81 3.39	8.84 10.01	9.77 11.27	9.34 11.20	15.26 17.15	13.97	4.59 5.21	10.35	24.22 24.77	13.62 14.81
2004	3.83		15.32	15.45	17.15		5.21 6.91	12.85	24.77	14.81
2005	3.70	12.46 13.85	17.07	19.59	21.76	17.52 19.78	7.96	14.33	24.93	18.94
2006	3.63	12.99	18.97	22.94	23.81	21.77	8.73	13.78	28.05	18.70
2007	8 <u> </u>	13.97	23.94	23.36	28.43	R 26.58	10.83	R 15.11	29.47	R 19.93
2009	R	12.18	16.20	23.58	25.03	R 22.29	8.07	R 13.10	31.27	R 19.22
2010	R	10.76	20.18	25.05	25.07	R 23.53	R 9.51	R 11.93	33.17	R 19.58
2011	_	10.45	26.97	28.35	26.91	26.96	11.43	11.96	33.48	19.63
					Expenditures in	Million Dollars				
1970	21.9	414.0	76.5	24.1	31.0	131.6	1.9	569.4	531.1	1,100.5
1975	19.9	643.4	157.8	33.8	83.5	275.1	3.9	942.3	1,039.7	1,982.0
1980	8.3	1,396.3	286.8	46.5	74.1	407.4	25.2	1,837.2	1,859.9	3,697.1
1985	13.5	1,978.7	204.2	43.8	127.3	375.4	29.7	2,397.3	2,604.3	5,001.6
1990	8.8	1,632.3	205.1	30.2	191.7	427.0	35.1	2,103.2	3,049.0	5,152.2
1995	3.4	1,954.1	142.5	26.7	180.5	349.7	15.4	2,322.5	3,784.4	6,107.0
1996	4.7	2,212.6	153.4	31.2	275.4	460.0	18.3	2,695.6	3,831.2	6,526.7
1997	2.2	2,393.2	133.9	30.2	271.9	436.0	11.9	2,843.2	3,764.6	6,607.8
1998	2.9	1,907.0	97.8	26.8	211.3	336.0	9.1	2,255.0	3,874.7	6,129.7
1999	1.6	1,985.7	124.1	49.3	282.7	456.1	9.6	2,453.0	4,045.7	6,498.8
2000	1.4	2,648.2	161.4	21.9	324.0	507.3	15.5	3,172.4	4,002.2	7,174.6
2001	1.8	2,983.5	141.4	22.5	246.8	410.7	20.2	3,416.2	3,963.0	7,379.2
2002	2.9	2,445.2	148.2	15.4	258.3	421.9	18.6	2,888.6	4,193.3	7,081.9
2003	1.8	3,142.2	R 190.1	19.5	363.0	R 572.6	23.5	R 3,740.1	4,100.4	R 7,840.6
2004	3.3	3,355.8	219.9	30.8	323.8	574.5	27.4	3,961.0	4,251.1	8,212.1
2005	2.4	4,195.1	255.2	38.7	369.1	663.0	45.7	4,906.2	4,585.5	9,491.7
2006	0.9	3,917.8	218.5	40.5	385.7	644.6	46.7 R 56.6	4,610.1	4,800.8	9,410.8
2007	1.2 R	4,035.3	277.9 R 320.6	31.6 R 16.0	459.9	769.4 R 914.2	<sup>R</sup> 78.6	R 4,862.6 R 5,446.7	5,204.0	R 10,066.5 R 10,817.9
2008 2009	R	4,453.9 3,708.0	R 169.7	<sup>1</sup> 16.0 R 27.8	577.5 569.3	R 766.7	<sup>1</sup> 78.6 R 54.1	R 4,528.9	5,371.3 5.484.9	R 10,817.9 R 10,013.8
2009	R_	3,708.0 3,157.6	R 195.8	27.8	509.3	R 724.5	R 55.7	R 3,937.9	5,484.9 6,164.9	R 10,013.8
2010			244.9	19.0		804.6	68.5			
2011	_	3,084.5	244.9	19.0	540.7	804.6	6.80	3,957.5	6,133.4	10,091.0

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Ohio

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	•			•		Prices in Dollars p	er Million Btu					
1970	0.40	0.75	1.20	0.84	1.37	2.93	0.69	1.26	0.57	0.77	6.33	1.9
975	1.31	1.31	2.33	2.48	2.74	4.73	2.20	2.73	1.12	1.51	10.10	3.5
980	1.34	3.26	6.28	6.01	5.11	9.45	3.58	7.10	2.87	3.73		7.0
985	1.49	5.34	6.12	8.21	9.30	9.15	4.18	7.15	3.24	5.21	20.91	10.6
990	1.44	4.50	5.53	8.54	9.29	9.35	2.54	7.23	3.45	4.59		11.1
995	1.44	4.74	4.30	6.28	7.71	9.28	2.69	5.81	2.76	4.68		11.5
996	1.44	5.18	5.24	6.71	9.35	9.88	3.02	7.19	2.96	5.09		11.5
997	1.39	5.96	4.91	6.88	9.88	9.78	3.32	8.04	1.99	6.02		12.1
998	1.38	5.60	3.84	6.11	8.82	8.80	2.45	6.53	2.04	5.46		12.6
999	1.41	5.38	4.42	6.71	8.25	9.58	_	5.97	2.24	5.32		12.4
2000	1.47	6.73	7.12	9.22	10.97	12.11	_	8.94	2.99	6.78		13.1
2001	1.54	8.32	6.61	8.97	12.38	11.48	4.14	8.20	3.67	8.12		14.8
2002	1.61	6.17	5.84	8.25	9.15	10.90	3.63	7.09	3.03	6.06		13.0
2003	1.65	7.84	7.25	9.34	11.46	12.35	4.80	R 8.82	3.29	7.76		13.8
2004	1.88	8.80	9.39	11.20	13.52	14.66	4.91	10.56	3.87	8.63	22.70	14.6
2005	2.34	11.18	13.59	15.45	16.30	17.93	6.69	14.60	6.58	11.09	23.24	16.5
2006	2.59	12.35	15.55	19.59	18.05	20.22	7.57	16.88	7.96	12.58	24.73	18.4
2007	2 73	11.32	17.16	22.94	19.50	22.40	7.37	18.57	6.20	11 78	25 42	18.1
2008	R 4.83	12.28	23.44	23.36	23.22	25.43	10.07	23.57	10.83	R 13.03	27.03	19.3
2009	R 5.22	10.01	14.07	23.58	18.57	18.69	6.17	R 15.44	8.07	R 10.42	28.29	R 18.3
2010	R 4.35	8.94	17.78	25.05	19.51	22.01	10.36	R 18.47	R 9.51	R 9.79		R 18.3
2011	4.61	8.29	23.99	28.35	21.65	28.20	15.55	23.59	11.43	9.65	28.21	18.1
						Expenditures in I	Million Dollars					
1970	6.5	140.0	13.0	0.7	3.9	6.2	3.6	27.4	(s)	173.9	368.9	542.
975	23.2	227.6	29.0	1.5	9.8	23.7	20.1	84.2	0.1	335.0	690.8	1,025.
980	13.7	551.1	94.8	4.4	9.6	102.2	8.5	219.5	0.6	784.9	1,250.1	2,035.
985	23.7	799.0	75.3	20.5	22.7	29.0	2.2	149.7	0.7	973.3		3,055.
990	18.2	671.2	61.9	9.2	28.6	52.0	0.4	152.0	3.9	846.0		3,379.
995	12.5	862.0	42.8	3.2	28.1	21.2	0.1	95.3	2.2	971.9		3,986.
996	19.8	1,022.2	40.7	5.9	45.7	18.8	(s)	111.1	2.6	1,155.8		4,218.
997	9.7	1,145.3	40.1	4.9	46.7	99.7	(s)	191.5	2.6	1,349.2	3,068.1	4,417.
998	12.1	913.2	25.1	7.6	36.1	34.1	(s)	102.9	2.2	1,030.3	3,177.9	4,208.
999	6.5	935.1	46.6	4.9	45.2	8.7	_	105.4	2.2	1,049.3	3,254.0	4,303.
2000	6.8	1,247.2	72.1	6.9	51.9	33.1	_	164.0	3.4	1,421.4	3,339.1	4,760.
2001	7.6	1,496.1	72.6	7.4	39.0	12.8	(s)	131.9	4.1	1,639.6		5,203.
2002	12.3	1,046.6	76.7 R 76.3	4.3	35.2	22.9	0.1	139.2	5.0	1,203.1 R 1,624.1	3,341.7	4,544. R 5,001.
2003	7.0	1,458.4		10.8	52.7	13.6	0.1	R 153.4	5.3	R 1,624.1	3,377.4	<sup>R</sup> 5,001.
2004	16.5	1,566.2	105.6	16.4	54.1	14.4	3.1	193.7	5.6	1,781.9	3,510.0	5,291.
2005	17.3	1,945.3	100.5	19.6	67.3	25.7	4.6	217.7	7.6	2,187.8	3,716.3	5,904.
2006	6.2	1,885.1	138.9	17.8	47.8	47.9	1.3	253.9	7.8	2,153.1	3,893.0	6,046.
2007	8.4	1,885.2	176.5	10.9	71.7	53.5	(s)	312.7	11.0	2 217 3	4 174 9	6,392.
2008	R 31 2	2,133.5	R 266.7	R 5.5	93.9	50.4	0.5	R 417 0		R 2.593.6	4.363.9	R 6 957
2009	R 30.5	1,673.6	R 201.4	3.8	77.5	31.2	R (s)	R 313.9	12.0 R 7.6	K 2,025.6	4,379.0	R 6,404.
2010	R 26.2	1,446.8	R 252.2	3.8	75.3	R 31.9	0.4	R 363.5	R 8.9	1,845.4	4,529.1	R 6,374.
2011	23.7	1,380.0	319.8	2.0	86.0	14.4	0.5	422.7	10.3	1,836.8		6,371.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Ohio

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
1970	0.42	0.40	0.41	0.57	0.77	1.41	2.93	0.55	1.44	1.26	1.69	0.60	2.90	0.84
1975	1.57	1.31	1.47	1.08	2.31	2.88	4.73	2.17	2.84	2.65	1.69	1.59	5.61	2.16
1980	2.00	1.34	1.79	3.01	5.45	5.40	9.45	3.31	6.83	5.73	1.67	3.44	9.73	4.36
1985	2.05	1.49	1.78	4.66	6.39	10.06	9.15	4.18	R 7.79	R 8.30	1.67	R 4.67	11.75	6.18
1990	1.80	1.44	1.63	3.92	6.14	9.99	9.35	2.54	R 6.22	R 6.56	1.12	R 3.75	11.81	R 5.72
1995	1.57	1.44	1.50	3.79	4.75	7.59	9.28	2.69	R 6.51 R 6.23	R 6.35	1.26	R 3.79 R 4.03	12.21	R 6.00
1996	1.68	1.44	1.52	3.95	5.72	9.26	9.88	3.02	R 6.23	R 6.62	1.01	R 4.29	12.33	R 6.13
1997 1998	1.75 1.67	1.39 1.38	1.52 1.48	4.72 4.22	5.36 4.33	9.02 7.88	9.78 8.80	3.32 2.45	R 5.91	R 6.25 R 5.80	1.00 1.24	R 3.94	12.20	R 6.32 R 6.19
1998	1.74	1.30	1.46	3.80	4.33 5.11	8.08	9.58	2.45	R 5.97	R 6.05	1.24	R 3.91	12.62	R 6.18
2000	1.74	1.41	1.54	4.93	8.14	11.25	12.11	2.82 4.02	R 7.29	R 7.73	1.39	R 4.91	12.68 12.82	R 7.02
2000	1.73	1.47	1.63	6.27	7.56	11.25	12.11	4.02	R 6.60	R 7.40	1.44	R 5.67	12.52	R 7.45
2001	1.73	1.61	1.73	5.46	6.92	9.95	10.90	3.63	R 7.04	R 7.54	1.93	R 5.58	14.26	R 7.73
2002	1.93	1.65	1.73	7.78	8.16	12.37	12.35	4.80	R 7.84	R 9.04	1.62	R 7.15	14.03	R 8.81
2003	2.31	1.88	2.08	8.46	10.88	13.83	14.66	4.91	R 7.93	R 9.49	1.78	R 7.63	14.33	R 9.30
2005	3.41	2.34	2.89	10.75	14.60	17.04	17.93	6.69	R 10.95	R 12.88	2.66	R 9.82	14.96	R 11.14
2006	3.77	2.59	3.25	11.16	16.63	18.82	20.22	7.57	R 13.60	R 15.06	2.53	R 10.63	16.43	R 12.03
2007	3.77	2.73	3.33	10.25	18.44	21.12	22.40	7.37	R 12.92	R 14.85	2.41	R 10.11	16.89	R 11.81
2008	4.62	3.19	4.02	12.22	25.21	25.18	25.43	10.07	R 15.03	R 17.66	2 70	R 12 11	18.14	R 13.63
2009	5.72	3.61	4.88	8.36	15.11	19.43	18.69	6.17	R 13.29	R 13.96	R 2.49	R 9.39	19.66	R 11.97
2010	6.22	3.23	5.19	7.15	18.66	22.05	22.01	10.36	R 16.49	R 17.34	R 2.51	R 9.31	18.75	R 11.63
2011	6.56	3.50	5.54	6.56	25.14	24.45	28.20	15.55	19.29	21.27	2.61	10.09	17.93	12.09
							Expendi	ures in Million	Dollars					
1970	146.6	155.3	301.9	206.6	50.5	20.7	29.7	7.9	177.6	286.3	7.1	801.8	443.4	1,245.2
1975	519.3	296.0	815.2	366.0	149.7	34.7	37.7	73.0	306.0	601.1	7.5	1,789.8	1,042.0	2,831.7
1980	549.5	174.1	723.6	926.5	396.8	797.9	57.3	95.1	712.4	2,059.5	15.8	3,725.5	1,792.6	5,518.1
1985	287.8	185.8	473.5	1,163.5	257.8	819.7	51.6	27.5	R 666.6	R 1,823.3	18.6	R 3,479.3	2,391.2	R 5,870.5
1990	239.0	166.5	405.5	1,084.4	213.5	193.1	47.8	17.0	R 702.5	R 1,174.0	12.6	R 2,677.3	2,736.5	K 5,413.8
1995	117.2	126.9	244.1	1,237.3	161.9	214.9	58.1	11.7	R 683.1	R 1,129.6	38.9	R 2,649.9	3,026.6	R 5,676.5
1996	82.9	133.8	216.6	1,346.2	186.5	253.9	62.0	14.4	R 764.3	R 1,281.1	40.2	R 2,884.1	3,009.3	R 5,893.4
1997	86.7	127.7	214.3	1,578.0	178.3	100.7	62.8	12.1	R 858.1	R 1,212.0	40.2	R 3,044.5	2,995.5	R 6,040.0
1998	83.5	123.5	206.9	1,386.9	135.2	53.4	60.1	3.0	R 842.6	R 1,094.3	44.5	R 2,732.6	3,059.9	R 5,792.5
1999	85.4	115.9	201.4	1,226.4	156.7	109.8	56.2	5.6	R 954.1	R 1,282.5	58.2	R 2,768.4	3,132.0	R 5,900.4
2000	73.3	98.3	171.7	1,653.3	230.6	164.8	44.6	21.9	R 976.6	R 1,438.4	64.8	R 3,328.2	3,154.7	R 6,482.9
2001	96.6	89.7	186.3	1,833.7	240.7	187.4	112.1	9.6	R 893.7	R 1,443.4	28.8	R 3,492.2	2,705.9	R 6,198.1
2002	63.3	86.7	150.0	1,646.9	219.4	243.3 R 554.0	112.2	9.1	R 894.3	R 1,478.4	9.2	R 3,284.6	2,767.6	R 6,052.2
2003	81.3	86.8	168.1	2,220.9	R 303.6	R 554.2	134.9	14.4	R 914.4 R 882.2	R 1,921.5 R 1,732.6	20.8	R 4,331.3 R 4,467.9	2,694.7	R 7,026.0 R 7,252.4
2004 2005	101.3 175.1	93.5 114.2	194.8 289.2	2,520.6	416.6 511.4	230.4 423.8	184.0 219.7	19.3 53.9	R 995.8	R 2,204.6	19.9 36.1	R 5,635.4	2,784.6 2,942.2	R 8,577.6
		114.2		3,105.5	511.4 575.0	423.8	219.7 257.4	53.9 61.7	R 1,361.0	R 2,688.6	36.1	R 6,198.6	3,036.3	R 9,234.9
2006 2007	235.9 238.7	125.2	361.1 367.4	3,111.1 2,919.1	631.4	433.5 207.5	257.4 225.8	40.3	R 1,475.0	R 2,580.0	8 37.9 R 35.7	R 5,902.2	3,308.6	R 9,210.8
2007	295.5	146.2	367.4 441.7	3,327.2	R 928.8	129.5	203.9	R 76.8	R 1,840.7	R 3,179.7	40.2	R 6,988.7	3,514.1	R 10,502.8
2008	295.5 314.7	130.8	441.7 445.5	3,327.2 1,863.9	R 464.1	129.5	203.9 145.4	R 26.9	R 1,447.9	R 2,210.9	R 30.3	R 4,550.6	3,514.1	R 7,752.2
2009	R 483.2	132.5	R 615.7	R 1,846.1	R 655.3	R 115.8	R 161.1	R 40.6	R 1,522.1	R 2,494.9	R 40.9	R 4,997.7	3,283.4	R 8,281.1
2010	501.1	134.0	635.1	1,664.0	759.2	152.8	230.7	46.2	1,709.8	2,898.6	37.4	5,235.1	3,185.6	8,420.7
2011	301.1	154.0	000.1	1,004.0	100.2	152.0	250.7	70.2	1,700.0	2,000.0	57.4	5,255.1	5,105.0	0,420.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Ohio

						Primary Energy							
						Petrol	eum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	,	,	,	'	•	Prices	n Dollars per Mi	llion Btu		,	,	,	
1970	0.40	_	2.17	1.26	0.74	1.37	5.08	2.93	0.64	2.66	2.66	4.05	2.66
1975	1.31	_	3.45	2.76	2.08	2.74	7.48	4.73	1.61	4.38	4.38	7.63	4.39
1980	_	_	9.02	6.95	6.38	5.11	14.36	9.45	3.02	8.87	8.87	13.51	8.87
1985	_	_	9.99	8.28	6.04	10.61	R 18.18	9.15	_	R 8.93	R 8.93	22.10	R 8.93
1990	_	3.04	9.32	8.44	5.73	11.46	R 20.61	9.35	2.70	R 9.04	R 9.04	16.45	R 9.04
1995	_	4.27	8.36	8.00	4.02	12.92	R 21.75	9.28	2.72	R 8.75	R 8.75	17.14	R 8.76
1996	_	4.60	9.29	8.92	4.81	12.68	R 21.63	9.88	3.17	R 9.38	R 9.38	17.16	R 9.38
1997	_	5.97	9.39	8.60	4.55	12.09	R 21.82	9.78	3.13	R 9.20	R 9.20	16.65	R 9.20
1998	_	5.67	8.11	7.59	3.44	11.59	R 21.44	8.80	2.55	R 8.18	R 8.18	16.03	R 8.18
1999	_	3.14	8.81	8.36	3.96	13.59	R 23.04	9.58	2.83	R 8.88	R 8.88	15.68	R 8.88
2000	_	5.45	10.87	10.82	6.57	16.15	R 23.20	12.11	3.23	R 11.31	R 11.30	16.01	R 11.30
2001	_	9.73	11.01	10.17	5.85	17.23	R 24.51	11.48	3.54	R 10.67	R 10.67	17.61	R 10.67
2002	_	7.33	10.72	9.47	5.36	15.53	R 26.70 R 28.94	10.90	2.38	R 10.13	R 10.13 R 11.53	16.24	R 10.13 R 11.53
2003 2004	_	9.59	12.42	10.89 13.17	6.47 8.86	17.82 19.66	R 30.11	12.35	4.33	R 11.53	11.53	18.08	
		11.49	15.13				R 35.22	14.66	4.80	13.79 R 17.39	13.79 R 17.39	26.98	13.79 R 17.39
2005	_	13.90	18.56	17.35	12.95	22.13	R 43.88	17.93	7.46	R 19.62	R 19.62	26.46	R 19.62
2006 2007		14.41 8.15	22.31 23.70	19.44 20.58	14.64 15.93	23.88 26.08	R 47.16	20.22 22.40	7.46 7.90		R 21.44	29.69 29.25	R 21.44
2007	_	7.81	27.23	27.38	22.70	30.03	R 55.12	25.43		21.45 R 25.86	R 25.86	31.29	R 25.86
2006 2009	_	4.43	20.32	27.36 17.87	12.49	24.85	R 56.07	18.69	_	R 18.27	R 18.27	31.45	R 18.27
2010	_	4.33	25.19	21.54	16.30	27.18	R 58.80	22.01	_	R 21.72	R 21.72	25.27	R 21.72
2011		5.47	31.64	27.88	22.59	29.93	69.54	28.20	_	27.97	27.96	19.47	27.96
						Exper	ditures in Millior	Dollars					
1970	0.4	_	7.8	81.2	24.4	0.7	38.3	1,601.5	3.1	1,756.8	1,757.3	0.7	1,758.0
1975	0.1	_	8.5	251.5	69.2	1.9	73.6	2,887.8	6.0	3,298.5	3,298.6	1.2	3,299.8
1980	_	_	21.5	994.9	259.2	4.4	_ 124.1	5,463.9	4.8	6,872.9	_ 6,872.9	2.1	_ 6,875.0
1985	_	_	16.6	1,081.8	245.3	15.4	R 143.0	5,145.3	_	R 6,647.5	R 6,688.1	3.4	R 6,691.5
1990	_	0.2	11.2	1,204.9	343.5	15.7	R 182.4	5,325.7	0.1	R 7,083.5	R 7,164.3	2.5	R 7,166.8
1995	_	0.8	9.9	1,305.0	256.2	12.7	R 183.7	5,544.0	1.0	R 7,312.5	R 7,313.3	2.9	R 7,316.2
1996	_	1.2	16.2	1,700.5	326.5	11.4	R 177.3	5,864.2	1.6	R 8,097.7	R 8,098.8	2.9	R 8,101.8
1997	_	2.8	17.9	1,805.3	325.2	12.9	R 188.9 R 194.3	5,872.4	1.2	R 8,223.8	R 8,226.5	2.8	R 8,229.4 R 7,475.3
1998	_	2.0	15.0	1,579.7	269.7	4.8	R 211.0	5,406.3	0.9	R 7,470.7	R 7,472.7	2.6	R 0.054.0
1999	_	1.4	10.9	1,776.3	369.1	9.9	R 209.3	5,972.6	0.1	R 8,349.9	R 8,351.3	2.8	R 8,354.0
2000 2001	_	2.6 5.4	11.9 8.2	2,420.1 2,283.5	695.0 616.5	9.0 13.3	R 202.6	7,574.2 7,138.9	0.2 1.5	R 10,919.7 R 10,264.3	R 10,922.4 R 10,269.7	2.9 2.6	R 10,925.2 R 10,272.3
2001	_	4.1	7.6	2,263.5	531.8	10.7	R 218.1	6,875.8	1.5	R 9,806.3	R 9,810.4	2.4	R 9,812.7
2002	_	6.5	8.1	R 2,532.1	649.2	R 19.7	R 218.5	7,843.0	0.4	R 11,271.0	R 11,277.5	2.4	R 11,280.3
2003	_	8.9	9.0	3,310.0	936.1	16.8	R 230.4	9,319.6	(s)	R 13,822.0	R 13,830.8	4.5	R 13,835.4
2004	_	6.4	10.3	4,315.6	1,366.6	22.7	R 268.0	11,418.1	(5)	R 17,401.4	R 17,407.8	4.3	R 17,412.1
2006	_	6.0	37.3	5,099.7	1,534.9	24.0	R 325.3	12,815.5	(s)	R 19,836.7	R 19,842.7	4.4	R 19,847.1
2007	_	2.6	39.2	5.646.3	1,638.5	19.8	R 361.0	14,227.0	0.2	R 21,932.0	R 21,934.6	4.8	R 21.939.3
2008	_	2.1	26.0	R 6.798.2	2,316.9	46.7	R 391 8	15,874.1	-	R 25,453.7	R 25,455.9	5.1	R 25.460.9
	_	0.6	22.2	R 3,973.7	902.4	24 1	R 358 3	11,578.0	_	R 16.858.9	R 16.859.5	4.2	R 16,863.7
2009			D	D 2,77.2.7		D	D	P		P 00 500 0	P 00 504 5		P 00 504 0
2009	_	0.7	R 19.0	R 5,105.6	1,234.5	R 26.5	R 417.5	R 13,697.7	_	R 20,500.8	R 20,501.5	3.1	R 20,504.6

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Ohio

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	'	'		1	Prices in Dollars p	er Million Btu	1		'	
1970	0.29	0.39	0.75	_	0.69	0.72		0.65	_	0.30
1975	0.29	1.19	2.35	_	2.18	2.29	_	0.65	_	0.98
1980	1.48	2.90	5.72	_	3.58	5.11	0.28	1.74	_	1.50
1985	1.69	5.09	6.09	_	4.43	5.71	1.09	0.79	_	1.70
1990	1.52	2.55	5.40	_	3.12	4.84	1.24	0.79	_	1.50
1995	1.42	2.55	3.91	_	3.12	3.91	1.00	0.70	_	1.38
1995	1.34	3.35	4.90	_	_	4.90	0.87	0.70		1.30
1997	1.32	3.63	4.37	_	_	4.37	0.66	0.59	_	1.26
1998	1.36	3.08	3.33	_	2.66	3.31	0.55	0.61		1.28
1999	1.36	3.06	3.92	_	2.68	3.89	0.33	0.67	_	1.28
2000	1.46	4.85	6.69	_	3.35	6.63	0.46	0.67	_	1.38
2000	1.31	7.97	6.01	_	3.90	5.97	0.40	1.36	_	1.27
2001	1.19	3.69	5.29	_	2.38	5.26	0.41	1.64	8.94	1.18
2002	1.19	6.00	7.32	_	2.30	7.32	0.41	0.59	13.21	1.10
2003	1.33	6.51	7.65	0.86	_	2.72	0.40	0.59	13.84	1.31
2004	1.53	9.26	12.78	0.78	_	4.08	0.39	2.28	16.53	1.59
2005	1.70	7.73	12.76	1.31		3.75	0.39	2.20	17.32	1.70
2006	1.70					5.44		2.32	17.32	
		7.63	16.16	1.35			0.41		18.25	1.76
2008	2.05	10.44	20.65	1.46	_	5.52	0.48 R 0.52	2.66	40.40	2.03 R 2.24
2009	2.39	4.26	12.71	1.72	_	4.02	R 0.57	2.20	12.10	R 2.18
2010 2011	2.24 2.47	4.87 4.44	16.75 22.32	1.54 4.01	_	4.82 8.02	0.63	2.40 2.43	_	2.18
2011 _	2.47	4.44	22.32	4.01			0.63	2.43		2.40
_					Expenditures in I	Willion Dollars				
1970	230.5	8.6	3.4	_	3.0	6.4	_	(s)	_	245.5
1975	987.4	6.3	35.2	_	18.0	53.2	_	(s)	_	1,046.9
1980	1,641.4	13.7	54.7	_	13.6	68.3	6.4	(s)	_	1,729.9
1985	1,869.0	3.6	18.0	_	3.9	22.0	22.6	2.2	_	1,919.3
1990	1,759.5	3.2	14.2	_	2.7	16.9	140.0	_	_	1,919.5
1995	1,713.8	17.4	14.6	_	_	14.6	176.8	0.4	_	1,923.1
1996	1,727.7	9.9	16.7	_	_	16.7	126.7	0.5	_	1,881.4
1997	1,661.7	12.9	14.6	_	_	14.6	105.9	0.4	_	1,795.4
1998	1,774.9	25.2	12.3	_	0.2	12.5	94.9	0.4	_	1,907.9
1999	1,697.3	35.6	22.5	_	0.4	22.8	82.6	0.5	_	1,838.8
2000	1,912.3	50.1	30.8	_	0.3	31.1	81.1	0.7	_	2,075.2
2001	1,628.2	85.6	27.5	_	0.3	27.8	66.2	1.4	_	1,809.2
2002	1,554.8	85.9	20.7	_	0.1	20.8	46.9	1.6	(s)	1,709.9
2003	1,628.3	116.4	37.1	_	_	37.1	35.7	0.7	0.1	1,818.2
2004	1,715.0	122.3	33.0	9.8	_	42.8	64.6	0.7	0.1	1,945.5
2005	2,102.6	266.3	53.8	8.7	_	62.5	57.3	2.5	2.8	2,493.9
2006	2,277.9	184.8	39.9	14.4	_	54.3	67.9	2.5	49.9	2,637.3
2007	2,312.4	293.9	55.7	12.2	_	67.9	67.5	2.5	22.5	2,766.7
2008	2,709.3	253.5	63.3	16.7	_	80.0	87.3	9.3		3 139 4
	2,796.6	165.7	35.9	18.3	_	54.2	R 82.0	6.6	0.2	R 3.105.3
2009 2010	2,750.7	291.4	53.6	18.0	_	71.5	R 93.6	9.7	_	R 3,216.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Oklahoma

							Primar	y Energy									
		Coal						Petroleum					Biomass		Florence		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			•					Prices	in Dollars p	er Million Btu		,					
1970	_	0.65	0.65	0.35	0.90	0.72	1.40	2.82	0.50	1.11	2.02	_	0.76	1.04	0.19	5.76	1.85
1975	_	0.96	0.96	0.75	2.36	2.01	2.91	4.52	1.58	2.46	3.59	_	1.45	1.91	0.61	6.64	3.08
1980	_	1.24	1.24	1.96	6.77	6.34	6.07	9.79	3.23	5.90	_ 8.15	_	2.34	4.06	1.63	11.80	6.49
1985	_	1.69	1.69	3.41	6.73	5.87	7.45	8.76	3.41	R 7.20	R 7.79	_	2.87	4.69	2.30	17.23	7.74
1990	_	1.40	1.40	2.80	7.40	5.93	6.75	9.00	2.46	R 7.82	R 8.06			R 4.21	2.06	16.09	R 7.38
1995	_	1.03	1.03	2.93	6.60	4.12	7.72	8.33	2.18	R 8.25 R 8.72	R 7.53 R 8.34	_		R 3.80 R 4.36	1.42	16.36	R 7.17 R 7.83
1996 1997	_	0.99 0.95	0.99 0.95	3.63 4.19		4.87 4.58	9.32 9.11	9.11 8.99	2.46 3.03	R 11.80	R 8.28	_		R 4.47	1.54 1.45	16.32 15.93	R 8.06
1998	_	0.93	0.93	3.60	6.05	3.40	7.99	7.61	2.58	R 9.20	R 6.96	_		R 3.91	1.43	15.96	R 7.49
1999	_	0.93	0.93	3.62		4.03	8.05	8.44	2.67	R 11.74	R 7.78	_		R 4.30	1.54	15.78	R 7 88
2000	_	0.97	0.97	5.31	9.44	6.61	11.21	11.11	3.91	R 11.40	R 10.16	_		R 5.74	2.09	17.26	_R 9.96
2001	_	0.92	0.92	6.67	8.77	5.96	12.86	10.54	4.26	R 8.25	R 9.41	_		R 6.08	2.10	17.93	R 10.45
2002	_	0.97	0.97	5.17	8.24	5.36	_ 9.99	9.99	3.37	_ <sup>R</sup> 9.19	_ <sup>R</sup> 8.95	_	2.28	R 5.32	1.81	16.41	R 9.50
2003	_	1.00	1.00	6.70	9.49	6.50	R 12.29	11.37	4.55	R 10.63	R 10.29		1.00	R 6.28	2.53	18.64	<sup>R</sup> 10.88
2004	_	1.05	1.05	7.54	11.48	8.82	13.91	13.55	4.97	R 10.16	R 12.27	_		7.34	2.84	19.10	12.31
2005	_	1.04	1.04	8.98	15.96	13.13	16.89	17.00	6.59	R 11.93	R 16.04			R 9.19	3.79	20.12	R 14.80
2006	_	1.13	1.13	8.29	18.00	14.84	18.68	19.29	7.68	R 15.31	R 18.25 R 20.06	_		R 9.95	3.41	21.45	R 16.40
2007 2008	_	1.20 1.35	1.20 1.35	8.09 R 10.10	19.72 R 25.81	16.39 23.60	20.53 24.21	21.73 24.42	8.27 12.23	R 14.54 R 20.51	R 24.67	_	2.98 R 4.57	R 10.47 R 12.73	3.59 4.21	21.41 22.93	R 16.99 R 20.26
2008	_	1.72	1.72	7.52	R 16.28	13.06	18.95	17.49	7.87	R 20.65	R 16.86	_		R 9.08	2.61	20.39	R 15.74
2010	_	R 1.78	R 1.78	R 6.73	R 20.05	16.44	21.43	20.95	11.49	R 22.90	R 20.32	_	R 3.27	R 10.14	3.12	22.30	R 16.94
2011	_	1.81	1.81	6.26	26.54	22.67	23.51	26.94	15.41	26.73	26.21	_		11.79	2.90	22.91	19.71
								Expen	ditures in I	Million Dollars							
1970	_	0.1	0.1	152.7	28.7	17.2	50.2	481.9	2.2	51.2	631.3	_	1.9	786.1	-46.8	311.7	1,050.9
1975	_	0.5	0.5	392.2	128.1	43.2	101.1	913.4	5.7	122.7	1,314.2	_	0.0	1,712.3	-190.0	509.6	2,032.0
1980	_	132.4	132.4	1,209.5	478.2	170.5	198.2	2,038.2	13.1	279.9	3,178.1	_		4,526.2	-727.3	1,211.3	5,010.2
1985	_	400.2	400.2	1,633.3	733.2	190.6	213.8	1,941.1	2.4	R 276.3	R 3,357.5	_	11.4	R 5,403.9	-988.5	2,141.2	R 6,556.7
1990	_	390.1	390.1	1,328.7	666.6	259.8	80.1	1,842.9	7.5	R 258.3 R 253.5	R 3,115.3	_		R 4,850.7	-928.2	2,317.1	R 6,239.6
1995 1996	_	379.7 370.2	379.7 370.2	1,347.9 1,693.2	641.0 870.9	124.9 129.8	101.3 138.4	1,840.6 2,078.8	3.8 4.0	R 243.1	R 2,965.1 R 3,464.9	_	25.8 25.7	R 4,718.5 R 5,554.0	-712.9 -779.8	2,294.6 2,393.5	R 6,300.3 R 7,167.7
1996	_	370.2 371.3	370.2	1,897.5	880.8	136.5	154.5	2,000.5	2.6	R 227.9	R 3,402.7	_		R 5,691.9	-744.6	2,393.5	R 7,345.1
1998	_	342.5	342.5	1,746.7	762.3	103.1	110.5	1,718.7	0.4	R 256.5	R 2.951.5	_		R 5,063.6	-772.2	2,589.1	R 6.880.5
1999	_	335.4	335.4	1,651.7	899.0	150.3	264.1	1,916.0	0.5	R 260.6	R 3,490.5	_		R 5,499.8	-808.7	2,498.9	R 7,190.0
2000	_	368.8	368.8	2,368.5	1,553.8	255.5	241.0	2,449.6	3.4	R 272.8	R 4,776.2	_		R 7,540.7	-1,147.5	2,897.4	R 9,290.6
2001	_	347.5	347.5	2,684.3	1,803.0	237.8	251.2	2,361.9	3.6	R 316.9	R 4,974.3	_		R 8.040.8	-1,140.4	3,016.4	R 9,916.8
2002	_	377.7	377.7	2,233.3	1,475.0	195.4	268.4	2,197.3	4.7	R 323.5	R 4,464.2	_		R 7,108.5	-1,044.3	2,751.4	R 8,815.6
2003	_	395.4	395.4	2,982.5	R 1,694.2	230.1	R 246.3	2,567.9	12.8	R 308.3	R 5,059.6	_		R 8,468.9	-1,474.6	3,184.5	R 10,178.8
2004	_	392.1	392.1	3,363.1	1,521.3	345.1	368.4	3,202.8	18.8	R 363.4	R 5,819.8	_		R 9.609.9	-1,597.3	3,293.9	K 11.306.6
2005	_	412.2	412.2	4,398.1	2,604.5	444.1	654.5	4,005.0	9.1	R 397.6	R 8,114.7	_	59.2	R 12,984.3	-2,394.5	3,658.0	R 14,247.8
2006 2007	_	432.7 447.9	432.7 447.9	4,393.2 4,557.8	3,350.1 3,878.7	476.5 491.9	989.5 282.2	4,396.9 5,146.7	11.4 16.4	R 475.9 R 534.9	R 9,700.2 R 10,350.7	_	60.4 R 56.3	R 14,586.5 R 15,412.7	-2,241.1 -2,351.1	3,984.4 3,997.9	R 16,329.9 R 17,059.5
2007	_	529.9	529.9	4,557.8 5,958.8	R 5,278.5	748.1	282.2	5,146.7 5,674.1	R 31.3	R 504.5	R 12,523.6	_	D	R 19,037.9	-2,351.1	3,997.9 4,364.9	R 17,059.5 R 20,587.4
2008	_	640.4	640.4	5,956.6 4,249.1	R 2,791.7	477.4	199.8	4,015.5	R 14.3	R 471.1	R 7,969.8	_		R 12,890.6	-2,615.4	4,364.9 3,759.7	R 14,939.9
2010	_	R 614.8	R 614.8	R 3,916.8	R 3,533.9	635.9	251.4	R 5,003.4	R 37.3	R 537.3	R 9,999.3	_	R 60.6	R 14,591.5	-1,972.0	4,362.9	R 16,982.4
2011	_	686.1	686.1	3,493.9	4,727.1	1,058.6	263.1	6,038.0	55.5	602.0	12,744.4	_	64.4	16,988.8	-1,860.0	4,636.6	19,765.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Oklahoma

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year				•		Prices	n Dollars per M	illion Btu					
970	0.70	0.53	0.90	0.72	1.40	2.82	0.50	1.11	2.02	0.76	1.44	5.76	1.8
975	0.96	0.95	2.36	2.01	2.91	4.52	1.59	2.46	3.59	1.45	2.61	6.64	3.0
980	1.42	2.24	6.78	6.34	6.07	9.79	3.23	5.90	8.15	2.34	5.67	11.80	6.4
985	1.79	3.76	6.73	5.87	7.45	8.76	3.39	R 7.20	R 7.80	2.87	_ 6.11	17.23	7.7
990	1.30	2.68	7.40	5.93	6.75	9.00	2.38	R 7.82	R 8.06	1.32	R 5.59	16.09	R 7.3
995	1.36	3.31	6.61	4.12	7.72	8.33	2.37	R 8.25	R 7.54	1.44	R 5.43	16.36	R 7.1
996	1.34	3.97	7.51	4.87	9.32	9.11	2.93	R 8.72	R 8.36	1.36	R 6.21	16.32	R 7.8
997	1.45	4.78	7.23	4.58	9.11	8.99	3.04	R 11.80 R 9.20	R 8.28 R 6.96	1.21	R 6.50	15.93	R 8.0 R 7.4
998 999	1.27	4.34 4.21	6.05 6.97	3.40 4.03	7.99	7.61 8.44	2.58 2.67	R 11.74	R 7.78	1.36	R 5.68 R 6.22	15.96 15.78	R 7.8
999	1.29 1.61	5.92	9.45	4.03 6.61	8.05 11.21	11.11	3.91	R_11.40	R 10.17	1.52 1.69	R 8.36	17.26	R 9.9
000	1.38	8.44	8.79	5.96	12.86	10.54	4.25	R 8.25	R 9.42	2.15	R 8.84	17.20	R 10.4
002	1.74	6.65	8.24	5.36	9.99	9.99	3.38	R 9.19	R 8.95	2.13	R 7.98	16.41	R 9.5
003	1.74	7.76	9.51	6.50	R 12.29	11.37	4.54	R 10.63	R 10.31	1.86	R 9.15	18.64	R 10.8
004	1.58	8.90	11.48	8.82	13.91	13.55	4.98	R 10.16	K 12 28	2.08	10.74	19.10	12.3
005	1.61	9.96	15.96	13.13	16.89	17.00	6.56	R 11.93	R 16.04	3.02	R 13.56	20.12	R 14.8
006	1.88	10.53	18.01	14.84	18.68	19.29	7.68	R 15.31	R 18.25	2.95	R 15.24	21.45	R 16.4
007	1.95	9.83	19 72	16.39	20.53	21.73	8.47	R 14.54	R 20.09	2 98	R 15 98	21.41	R 16.9
008	2.13	R 12.23	R 25.81	23.60	24.21	24.42	12.23	R 20.51	R 24 67	R 4.59	R 19.65	22.93	R 20.2
009	3 08	11.57	R 16 28	13.06	18.95	17.49	7.87	R 20 65	R 16.86	R 3.38	R 14 62	20.39	R 15 7
010	R 3.55	R 8.88	R 20.05	16.44	21.43	20.95	11.49	R 22.90	R 20.32	R 3.27	R 15.65	22.30	R 16.9
011	3.60	8.02	26.54	22.67	23.51	26.94	15.41	26.73	26.21	3.58	18.90	22.91	19.7
						Expen	ditures in Millio	n Dollars					
970	0.1	106.2	28.5	17.2	50.2	481.9	2.0	51.2	631.0	1.9	739.2	311.7	1,050.
975	0.5	203.1	127.5	43.2	101.1	913.4	5.4	122.7	1,313.3	5.5	1,522.3	509.6	2,032.
980	8.9	607.5	476.4	170.5	198.2	2,038.2	13.1	279.9	3,176.3	6.2	3,798.9	1,211.3	5,010
985	32.8	1,015.0	730.7	190.6	213.8	1,941.1	2.2	R 276.3	R 3,354.8	11.4	R 4,415.5	2,141.2	R 6,556
990	16.5	776.4	665.4	259.8	80.1	1,842.9	6.4	R 258.3	R 3,113.0	16.7	R 3,922.5	2,317.1	R 6,239
995	45.1	971.2	640.8	124.9	101.3	1,840.6	2.5	R 253.5	R 2,963.5	25.8	R 4,005.7	2,294.6	R 6,300 R 7,167
996	22.1	1,265.2	868.9 880.3	129.8	138.4	2,078.8	2.2 2.4	R 243.1 R 227.9	R 3,461.2 R 3,402.1	25.7 20.3	R 4,774.2 R 4,947.3	2,393.5 2,397.8	R 7,167
997 998	29.6 20.7	1,495.3 1,296.6	762.0	136.5 103.1	154.5 110.5	2,000.5 1,718.7	0.4	R 256.5	R 2,951.2	20.3	R 4,291.4	2,589.1	R 6,880
998	21.8	1,296.6	898.3	150.3	264.1	1,716.7	0.4	R 260.6	R 3,489.8	22.9	R 4,691.0	2,389.1	R 7,190
999	22.8	1,157.3	1,551.2	255.5	241.0	2,449.6	3.4	R 272.8	R 4,773.6	27.1	R 6,393.2	2,498.9	R 9,290
000	20.0	1,880.9	1,793.5	237.8	251.2	2,361.9	3.5	R 316.9	R 4,964.8	34.8	R 6,900.4	3,016.4	R 9,916
002	25.4	1,541.8	1,474.5	195.4	268.4	2,197.3	4.7	R 323.5	R 4,463.7	33.3	R 6,064.2	2,751.4	R 8,815
003	24.7	1,884.8	R 1,688.9	230.1	R 246.3	2,567.9	11.8	R 308.3	R 5,053.2	31.5	R 6,994.3	3,184.5	R 10,178
004	23.9	2,135.7	1,519.9	345.1	368.4	3,202.8	18.5	R 363 4	R 5,818.1	35.0	K 8 012 7	3,293.9	R 11 306
005	24.8	2,392.9	2,602.9	444.1	654.5	4,005.0	8.9	R 397.6	R 8,112.9	59.2	R 10.589.8	3,658.0	R 14,247
006	28.4	2,560.0	3,346.5	476.5	989.5	4,396.9	11.4	R 475.9	R 9,696.6	60.4	R 12,345.4	3,984.4	R 16,329
007	30.1	2,639.8	3,873.1	491.9	282.2	5,146.7	6.6	R 534.9	R 10.335.4	R 56.3	R 13,061.6	3,997.9	R 17,059
008	31.1	3,644.3	R 5,276.4	748.1	287.0	5,674.1	R 31.3	R 504.5	R 12,521.5	R 25.5	R 16 222 5	4,364.9	R 20.587
009	48.0	3,133.2	R 2,789.7	477.4	199.8	4,015.5	R 14.3	R 471.1	R 7,967.8	R 31.3	R 11,180.3	3,759.7	R 14,939
010	R 44.0	R 2,518.1	R 3,531.4	635.9	251.4	R 5,003.4	R 37.3	R 537.3	R 9,996.8	R 60.6	R 12,619.5	4,362.9	R 16,982
011	42.5	2,281.4	4,723.3	1,058.6	263.1	6,038.0	55.5	602.0	12,740.5	64.4	15,128.8	4,636.6	19,765

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Oklahoma

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>c</sup>	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	,		1		Prices in Dollars	per Million Btu	'			
970	0.90	0.81	0.89	1.41	1.58	1.57	0.71	0.97	7.42	2.2
975	1.58	1.22	2.22	2.88	3.13	3.12	1.39	1.62	8.22	3.1
980	2.54	2.46	6.60	7.95	7.29	7.29	3.57	2.86	13.50	6.3
985	2.83	4.49	3.73	6.78	7.78	7.52	4.04	4.76	19.37	9.9
990	2.41	4.70	7.37	8.24	8.27	8.27	3.53	4.91	19.30	11.2
995	2.24	5.48	6.10	4.95	7.77	7.73	2.87	5.54	19.99	11.6
996	2.14	5.51	6.88	5.98	9.38	9.27	3.29	5.73	19.65	11.3
997	2.14	6.19	6.86	5.60	9.11	9.05	3.28	6.33	19.43	11.9
998	2.10	5.89	5.76	4.29	7.85	7.81	2.84	6.01	19.25	12.2
999	2.05	5.85	6.20	4.52	7.94	7.92	2.91	6.05	19.35	12.1
2000	2.25	7.31	8.98 8.76	9.13	11.19 13.70	11.12	4.37	7.76	20.59	13.6
2001		9.34		9.15		13.67	4.17	9.80	21.30	15.1
2002 2003	2.43 2.24	7.56 8.63	7.83 9.26	8.40 9.95	10.18 12.41	10.17 12.39	3.78 4.54	7.87 8.99	19.72 21.91	13.2 15.0
2004		9.91	10.98	11.04	14.51	14.46	5.16	10.34	22.62	16.3
2005	2.45	11.33	15.07	15.27	17.11	17.10	6.83	11.85	23.31	17.7
2006	3.73	12.97	17.22	19.41	18.92	18.93	7.87	13.60	25.06	19.7
2007	2.94	11.72	19.24	22.01	20.51	20.50	8.64	12.84	25.16	R 19.0
2008	2.54	R 11.91	23.54	23.14	24.05	24.05	10.72	R 13.16	26.64	R 19.7
2009	_	11.03	15.91	23.36	18.81	18.82	7 98	R 11.75	24.88	R 18.3
2010	_	R 10.79	19.20	24.82	21.62	21.63	R 9.42	R 11.91	26.78	R 19.5
2011	_	10.02	26.72	28.09	23.47	23.51	11.31	11.44	27.75	20.1
					Expenditures in	Million Dollars				
970	0.1	65.1	(s)	0.4	34.8	35.2	1.7	102.1	184.6	286.
975	(s)	97.3	0.2	0.4	66.9	67.4	3.7	168.5	258.7	427.
980	0.4	188.5	0.6	0.9	48.7	50.2	3.9	243.0	566.8	809.
985	(s)	348.3	1.9	1.2	59.9	63.0	8.7	420.0	951.6	1,371.
990	(s)	315.0	(s)	0.5	40.0	40.5	6.1	361.7	1,124.5	1,486
995	0.1	382.3	0.4	0.1	35.8	36.3	7.1	425.8	1,113.0	1,538.
996	(s)	432.1	0.9	0.7	58.1	59.7	8.5	500.3	1,160.2	1,660
997	1.2	447.1	0.1	0.4	53.0	53.6	4.0	505.9	1,151.9	1,657
998	(s)	394.5	(s)	0.3	48.3	48.6	3.1	446.2	1,281.6	1,727.
999	(s)	367.8	0.1	0.2	69.1	69.4	3.3	440.5	1,208.1	1,648.
2000	(2)	492.8	0.1	3.1	110.8	114.0	5.3	612.1	1,379.8	1,991.
2001	(s) (s)	619.7 522.5	0.1 0.1	0.3 0.7	129.2 117.3	129.6 118.1	4.7 4.3	754.0 644.9	1,438.6 1,340.8	2,192 1,985
2002	(S) (S)	522.5 583.9	R 0.1	0.7	107.7	108.5	4.3 5.4	697.9	1,340.8	2,204
2003	(5)	607.6	0.1	1.0	113.2	114.3	6.3	728.2	1,520.3	2,204.
2005	(s)	692.9	0.1	0.5	123.0	123.6	8.5	824.9	1,694.7	2,519
2006	(s)	706.6	0.1	1.0	143.1	144.2	8.7	859.5	1,854.3	2,713.
2007	(s)	721.9	3.4	1.0	194.1	198.4	R 10.5	R 930.9	1.833.7	R 2,764.
2008	(3)	815.9	0.2	0.4	196.6	197.2	R 14 6	R 1,027.6	1,987.2	R 3.014.
2009	_	709.5	0.3	0.6	144.1	144.9	R 17.2	R 871.6	1,836.9	R 2.708.
2010	_	R 727.6	0.3	0.7	177.7	178.7	R 17.7	R 923.9	2,164.3	R 3,088.
		633.5	2.0	0.5	171.5	174.0	21.7	829.2	2,313.0	3,142.

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Oklahoma

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu	·				
1970	0.45	0.51	0.82	0.62	1.10	2.82	0.47	1.17	0.71	0.61	5.50	1.68
1975	0.94	0.94	2.12	2.37	2.48	4.52	1.46	2.55	1.39	1.24	6.73	2.95
1980	1.39	2.30	6.31	6.42	5.47	9.79	3.42	7.10	3.57	2.74	11.91	6.11
1985	1.79	4.32	5.99	6.78	6.79	8.76		6.80	4.04	4.70	18.02	10.66
1990	1.30	3.84	5.47	8.24	5.26	9.00	2.38	6.23	3.53	4.21	16.65	10.52
1995	1.35	4.42	4.28	4.95	7.68	8.33	2.37	5.69	2.87	4.47	16.52	10.63
1996	1.34	4.60	5.21	5.98	9.30	9.11	_	6.75	3.29	4.74	16.65	10.45
1997	1.43	5.31 5.02	4.89	5.60 4.29	9.83 8.78	8.99	_	6.23	3.28	5.06	16.28	10.34
1998	1.27 1.29		3.81 4.32		8.78	7.61 8.44	_	5.09 6.12	2.84 2.91	5.02 5.08	16.17 15.94	10.73 10.91
1999 2000	1.29	4.99 6.38	7.01	4.52 9.13	10.92	0. <del>44</del> 11.11	_	9.32	4.37	6.60	17.64	12.51
2000	1.38	8.60	6.48	9.15	12.32	10.54	_	8.38	4.17	8.55	18.11	13.72
2001	1.74	6.76	5.86	8.40	9.11	9.99	3.38	7.69	3.78	6.84	16.41	12.11
2002	1.72	8.13	7.05	9.95	11.35	11.37	3.30	R 10.60	4.54	8.31	18.71	14.33
2003	1.72	9.34	9.17	11.04	13.33	13.55	4.98	11.42	5.16	9.51	19.21	15.13
2005	1.61	10.69	13.64	15.27	16.11	17.00	-1.00	15.28	6.83	11.05	20.51	16.47
2006	1.88	11.78	15.72	19.41	17.88	19.29	_	17.18	7.87	12.25	21.52	17.85
2007	1.95	10.63	17.21	22.01	19.31	21.73	_	18.77	8.64	11.53	21.49	17.23
2008	_	R 11.15	23.51	23.14	23.00	24.42	_	23.55	10.72	R 12.68	23.09	R 18.64
2009	_	10.25	13.83	23.36	18.40	17.49	_	R 15.20	7.98	R 10.88	19.80	R 15.90
2010	_	R 9.48	17.51	24.82	19.32	20.95	_	R 18.48	R 9.42	R 10.64	21.82	R 16.96
2011 _	_	8.68	23.76	28.09	21.44	26.94	_	23.56	11.31	10.43	22.26	17.36
						Expenditures in I	Million Dollars					
1970	(s) (s)	22.9	0.5	0.8	4.6	3.4	0.6	9.8	(s)	32.8	82.9	115.7
1975	(s)	39.1	5.0	1.4	9.9	6.3	1.8	24.5	0.1	63.7	156.5	220.2
1980	8.0	108.4	11.6	0.5	6.9	15.5	0.6	35.1	0.1	144.4	365.8	510.2
1985	0.1	179.8	25.5	0.8	9.8	15.6	. <del></del>	51.7	0.2	231.8	719.9	951.7
1990	(s)	145.9	19.9	0.6	4.8	17.7	1.2	44.2	0.7	190.7	776.2	966.9
1995	0.3	177.7	6.7	0.1 0.2	6.6	1.6	(s)	15.2	1.0	194.1 242.7	752.9	947.0
1996 1997	(s)	217.1 240.8	11.6		10.8 10.7	1.8 1.7	_	24.4 29.1	1.2	242.7 277.0	785.7	1,028.4 1,070.0
1997	6.4 (s)	240.6	16.1 13.7	0.5 0.5	10.7	1.7		25.8	0.7 0.5	247.6	793.0 839.0	1,070.0
1999	(s)	201.4	9.1	0.3	13.4	1.6	_	24.5	0.5	226.5	824.8	1,050.0
2000	(5)	277.3	9.9	1.7	20.3	2.2	_	34.0	0.9	312.2	962.3	1,031.2
2000	(s)	358.1	25.4	0.4	21.8	2.1	_	49.7	0.8	408.7	1,020.3	1,429.0
2002	(s)	280.0	11 9	0.2	19.7	4.0	0.2	36.0	0.8	316.8	933.1	1,249.9
2002	(s)	314.0	R 4.0	0.3	26.3	4.6		R 35.2	1.0	R 350.2	1,082.7	R 1,433.0
2004	(5)	357.3	15.7	0.4	17.4	9.1	(s)	42.5	1.1	400.9	1,115.6	1,516.5
2005	(s)	433.3	20.0	0.8	22.9	12.3	(6)	56.0	1.4	490.7	1,223.3	1,714.0
2006	0.1	431.9	26.7	0.9	25.6	12.4	_	65.6	1.5	499.1	1,336.2	1,835.3
2007	(s)	446.9	47 4	1.0	27.1	24.8	_	100.2	1.7	548.8	1 366 5	1 915 3
2008	_	470.5	R 84.0	R 0.5	30.9	24.8	_	R 140 1	2.2	R 612.9	1,498.6	R 2 111 4
2009	_	438.6	<sup>R</sup> 59.7	0.4	21.4	15.9	_	R 97 4	R 2.4	K 538.5	1.261.1	K 1,799.6
2010	_	R 408.6	R 66.4	0.4	34.6	R 17.6	_	R 119.1	R 2.8	R 530.5	1,415.0	R 1,945.6
2011	_	361.1	74.0	0.6	34.2	20.9	_	129.7	3.3	494.1	1,489.9	1,984.0

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Oklahoma

	Coal													
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	,						Prices in	Dollars per Mill	ion Btu				,	
1970	_	_	_	0.25	0.54	1.13	2.82	0.53	0.78	0.86	1.58	0.53	3.13	0.7
975	_	0.94	0.94	0.72	2.09	2.61	4.52	1.65	2.05	2.18	1.58	1.39	4.29	1.7
980	_	1.39	1.39	2.11	5.68	5.78	9.79	3.22	_ 4.79	5.29	1.44	3.27	9.31	3.9
985	_	1.79	1.79	3.23	6.24	7.35	8.76	3.39	R 5.67	R 6.38	1.44	R 4.28	13.33	R 5.3
990	_	1.30	1.30	1.70	5.84	5.66	9.00	2.38	R 5.52	R 5.78	0.92	R 2.57	10.65	R 3.6
995	_	1.35	1.35	2.24	4.84	7.56	8.33	2.37	K 5 79	R 5.96	1.17	R 2 81	11.00	R 3.7
996	_	1.34	1.34	3.19	5.82	9.22	9.11	2.93	R 6.18	R 6.73	1.01	R 3.67	11.06	R 4.6
997	_	1.43	1.43	4.14	5.34	8.98	8.99	3.04	K 8.57	R 7.35	1.02	R 4.41	10.65	R 5.2
1998	_	1.27	1.27	3.63	4.22	7.84	7.61	2.62	R 6 53	R 5.99	1.24	K 3 82	10.70	R47
1999	_	1.29	1.29	3.44	4.99	8.04	8.44	2.67	R 8.47	R 7.30	1.38	R 4.08	10.56	R 5.0
2000	_	1.61	1.61	5.20	7.92	11.20	11.11	3.91	R 8.25	R 8.79	1.43	<sup>R</sup> 5.53	11.98	K 6.6
2001	_	1.38	1.38	7.86	7.23	11.88	10.54	4.25	Renz	R 7.46	1.97	Ress	12.57	R 7.8
2002	_	1.74	1.74	6.10	6.56	9.90	9.99	3.38	R 6.56	R 7.46	2.13	R 6.01	11.16	R 6.8
2003	_	1.72	1.72	7.23	7.80	12.25	11.37	4.54	R 7.49	R 8 56	1.62	K 6 89	13.45	R 7.9
2004	_	1.58	1.58	8.33	10.02	13.63	13.55	4.98	R 7.34	_R 9.92	1.79	R 8.04	13.94	R 8.9
2005	_	1.61	1.61	9.14	14.30	16.84	17.00	6.56	R 8 49	R 13 40	2.72	R 9.69	14.97	R 10.5
2006	_	1.88	1.88	9.35	16.30	18.64	19.29	7.68	R 10.42	R 15.96	2.62	R 10.85	15.99	R 11.6
2007	_	1.95	1.95	8.92	18.29	20.92	21.73	8.47	R 10.23	R 14.70	2.53	R 9 54	15.87	R 10.5
2008	_	2.13	2.13	R 12.59	24.46	24.94	24.42	12.23	R 13.87	R 19.96	2.18	R 13.40	17.28	R 14.0
2009	_	3.98	3.98	12.13	14.56	19.25	17.49	7.87	R 13.83	R 14.52	1.71	R 11.79	14.13	R 12.2
2010	_	R 3.55	R 3.55	R 7.98	18.43	21.84	20.95	11.49	R 15.28	R 16.90	2.45	R 8.95	15.68	R 10.0
2011	_	3.60	3.60	7.16	24.90	24.21	26.94	15.41	17.67	21.24	2.50	9.10	16.00	10.2
_							Expendi	ures in Million	Dollars					
1970	_	_	_	18.1	6.3	8.7	7.6	1.2	30.9	54.8	0.2	73.1	44.2	117.
1975	_	0.4	0.4	66.6	49.3	19.7	10.4	3.2	91.2	173.7	1.7	242.5	94.5	337.
1980	_	7.8	7.8	310.6	122.5	137.7	18.4	12.5	195.8	486.9	2.2	807.5	278.6	1,086
1985	_	32.7	32.7	486.9	261.5	139.9	45.0	2.2	R 185.4	R 634.1	2.6	R 1.156.3	469.7	R 1.626
1990	_	16.5	16.5	315.5	122.1	32.6	39.4	5.2	R 150.9	R 350.1	9.9	R 692.0	416.5	K 1,108
1995	_	44.7	44.7	410.8	80.9	56.0	51.4	2.5	R 146.6	R 337.3	17.7	R 810.6	428.7	R 1,239
1996	_	22.0	22.0	615.3	114.7	67.5	57.8	2.2	R 140.1	R 382.3	16.1	R 1,035.7	447.6	R 1 483
1997	_	22.0	22.0	807.4	107.5	88.2	58.5	2.4	R 120.2	R 376.8	15.6	R 1,221.8	452.9	R 1 674
1998	_	20.6	20.6	679.7	81.7	49.1	52.3	0.4	R 144.3	R 327.7	19.3	R 1.047.3	468.5	K 1 515
1999	_	21.7	21.7	587.0	84.8	179.2	30.2	0.5	R 140.5	R 435 1	18.4	R 1 062 2	466.1	R 1 528
2000	_	22.8	22.8	798.5	154.0	107.3	38.8	3.4	R 148.1	R 451.6	21.0	R 1,293.9	555.4	R 1,849
2001	_	20.0	20.0	898.0	158.6	96.0	69.6	3.5	R 201 2	R 528 9	29.3	R 1.476.2	557.5	K 2 033
2002	_	25.4	25.4	735.1	131.9	128.6	72.8	4.5	R 197.1	R 534.8	28.2	R 1,323.6	477.5	R 1.801.
2003	_	24.6	24.6	980.5	R 171.1	R 107.4	85.4	11.8	R 181.5	R 557.1	25.2	R 1,587.4	594.8	R 2,182.
2004	_	23.9	23.9	1,161.6	212.6	234.2	119.4	18.4	R 226.1	R 810.8	27.6	R 2,023.9	658.1	R 2,682
2005	_	24.7	24.7	1,264.1	287.0	503.5	141.0	8.9	R 244.2	R 1,184.7	49.4	R 2,522.9	740.0	R 3.262
2006	_	28.2	28.2	1,418.5	360.2	815.2	169.4	11.4	R 267.2	R 1,623.4	50.2	R 3,120.4	794.0	R 3,914
2007	_	30.1	30.1	1,468.5	437.7	56.4	143.9	6.6	R 329 9	R 974 6	44.1	R 2.517.2	797.7	R 3.314
2008	_	31.1	31.1	2,355.4	R 590.8	50.8	139.9	R 31.3	R 283.9	R 1,096.7	8.7	R 3,491.9	879.1	R 4,371
2008	_	48.0	48.0	1,982.5	R 178.9	27.9	101.1	R 14.3	R 249.6	R 571.8	R 11.7	R 2,614.0	661.7	R 3,275.
2010		R 44.0	R 44.0	R 1,379.9	R 279.8	30.1	R 91.1	R 37.3	R 283.4	R 721.7	R 40.1	R 2,185.7	783.5	R 2,969.
2010		42.5	42.5	1,283.7	368.6	44.8	119.1	55.5	315.7	903.6	39.4	2,269.3	833.7	3,103.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Oklahoma

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year					•	Prices	in Dollars per Mi	llion Btu					
1970	_	_	2.17	1.11	0.72	1.10	5.08	2.82	0.46	2.44	2.44	_	2.44
1975	0.94	_	3.45	2.61	2.01	2.48	7.48	4.52	1.79	4.11	4.11	_	4.11
1980	_	_	9.02	7.30	6.34	5.47	14.36	9.79	_	9.12	9.12	_	9.12
1985	_	_	9.99	7.15	5.87	8.06	R 18.18	8.76	_	R 8.28	R 8.28	_	R 8.28
1990	_	_	9.32	8.00	5.93	7.43	R 20.61	9.00	_	R 8.54	R 8.54	_	R 8.54
1995 1996	_	2.32 2.31	8.36 9.29	7.03 7.92	4.12 4.87	12.37 12.13	R 21.75 R 21.63	8.33 9.11	_	R 7.82 R 8.62	R 7.82 R 8.62	_	R 7.82 R 8.62
1996	_	2.44	9.39	7.70	4.58	11.54	R 21.82	8.99	_	R 8.43	R 8.43	_	R 8.43
1998		2.47	8.11	6.48	3.40	11.05	R 21.44	7.61	2.13	R 7.12	R 7.11	_	R 7.11
1999	_	1.69	8.81	7.33	4.03	13.04	R 23.04	8.44	2.13	R 7.87	R 7.86	_	R 7.86
2000	_	1.60	10.87	9.69	6.61	15.60	R 23.20	11.11	_	R 10.32	R 10.31	_	K 10.31
2001	_	6.42	11.01	9.03	5.96	16.69	R 24 51	10.54	_	R 9 66	R 9.65	_	R 9 65
2002	_	5.18	10.72	8.48	5.36	14.98	R 26.70	9.99	_	R 9.19	R 9.18	_	R 9.18
2003	_	6.52	12.42	9.76	6.50	17.17	R 28.94	11.37	_	R 10.53	R 10.52	_	R 10.52
2004	_	8.29	15.13	11.80	8.82	18.79	R 30 11	13.55	_	R 12.75	R 12.73	_	R 12.73
2005	_	11.28	18.56	16.22	13.13	21.03	R 35.22	17.00	_	R 16.60	R 16.59	_	R 16.59
2006	_	16.13	22.31	18.26	14.84	22.68	R 43.88	19.29	_	R 18.80	R 18.80	_	R 18.80
2007	_	12.47	23.70	19.97	16.39	24.88	R 47.16	21.73	_	R 20.92	R 20.91	_	R 20.91
2008	_	R 10.64	27.23	26.04	23.60	28.83	R 55.12	24.42	_	R 25.29	25.28	_	25.28
2009	_	9.38	20.32	16.49	13.06	23.65	R 56.07 R 58.80	17.49	_	R 17.07 R 20.66	R 17.06	_	R 17.06
2010 2011	_	7.94 10.67	25.19 31.64	20.27 26.75	16.44 22.67	25.97 28.73	69.54	20.95 26.94	_	26.78	R 20.65 26.77	_	R 20.65 26.77
-						Exper	nditures in Millior	Dollars					
1970	_	_	4.9	21.7	17.2	2.2	14.1	470.9	0.2	531.2	531.2	_	531.2
1975	(s)	_	5.4	73.0	43.2	4.5	24.4	896.7	0.5	1,047.7	1,047.7	_	1,047.7
1980	<del>-</del>	_	14.9	341.7	170.5	4.9	67.7	2,004.2	_	2.604.0	2,604.0	_	2,604.0
1985	_	_	11.0	441.8	190.6	4.1	R 78 0	1,880.6	_	R 2.606.1	R 2.607.5	_	R 2.607.5
1990	_	_	6.9	523.4	259.8	2.8	R 99.5	1,785.8	_	R 2.678.2	R 2,678.2	_	R 2.678.2
1995	_	0.5	6.5	552.8	124.9	2.8	R 100.1	1,787.6	_	R 2,574.7	R 2,575.2	_	R 2 575 2
1996	_	0.6	5.5	741.7	129.8	1.9	R 96.7	2,019.3	_	R 2,994.8	R 2,995.4	_	R 2,995.4
1997	_	0.1	3.8	756.5	136.5	2.6	R 103.0	1,940.2		R 2,942.5	R 2,942.6	_	R 2,942.6
1998	_	1.2	5.4	666.6	103.1	3.0	R 105.9	1,664.9	(s)	R 2,549.0	R 2,550.3	_	R 2,550.3
1999	_	1.1	4.5	804.4	150.3	2.4	R 115.1	1,884.2	_	R 2,960.8	R 2,961.9	_	R 2,961.9
2000	_	1.1	5.9	1,387.2	255.5	2.6 4.2	R 114.1 R 110.5	2,408.6	_	R 4,173.9 R 4,256.5	R 4,175.0 R 4,261.6	_	R 4,175.0 R 4,261.6
2001 2002	_	5.1 4.2	4.5 6.5	1,609.4 1,330.6	237.8 195.4	2.8	R 110.5	2,290.2 2,120.5	_	R 3,774.7	R 3,778.9	_	R 3,778.9
2002 2003	_	4.2 6.4	6.6	R 1,513.8	230.1	R 4.9	R 119.2	2,120.5 2,477.9	_	R 4,352.3	R 4,358.8	_	R 4,358.8
2003	_	9.2	10.2	1,291.5	345.1	3.7	R 125 6	3,074.3	_	R 4,850.4	R 4,859.6	_	R 4,859.6
2004	_	2.6	6.0	2,295.8	444.1	5.0	R 146.1	3,851.6	_	R 6,748.7	R 6,751.3	_	R 6,751.3
2006	_	2.9	29.5	2,959.5	476.5	5.6	R 177.4	4,215.1	_	R 7.863.5	R 7,866.4	_	R 7,866.4
2007	_	2.6	6.1	3 384 6	491.9	4.6	R 196.9	4,978.0	_	R 9.062.2	R 9.064.7	_	R 9 064 7
2008	_	2.5	6.2	R 4,601.4	748.1	8.7	R 213.6	5,509.4	_	R 11.087.5	R 11.090.0	_	R 11.090.0
2009	_	2.4	25.2	R 2,550.8	477.4	6.3	R 195 4	3 898 6	_	R 7,153.7	<sup>R</sup> 7,156.1	_	R 7.156.1
2010	_	R 2.0	R 25.2	R 3,184.9	635.9	R 9.0	R 227.6	R 4,894.7	_	R 8,977.3	R 8,979.3	_	R 8,979.3
2011	_	3.0	29.7	4,278.7	1,058.6	12.7	255.4	5,898.0	_	11,533.2	11,536.2	_	11,536.2

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Oklahoma

				Petro	leum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.39	0.19	0.56	_	0.46	0.50	_	_	_	0.19
1975	0.43	0.19	1.92	_	1.45	1.75	_	_	_	0.61
1980	1.23	1.74		_	3.44	5.29	_	_	_	1.63
1985	1.68	2.95		_	3.73	5.34	_	_	_	2.30
1990	1.40	3.01	7.28	_	3.02	4.34	_	_	_	2.06
1995	0.99	2.27		_	1.90	1.97	_	_	_	1.42
1996	0.98	2.90		_	2.04	2.79	_	_	_	1.54
1997	0.92	2.88	4.09	_	2.87	3.68	_	_	_	1.45
1998	0.91	2.41	2.92	_	_	2.92	_	_	_	1.43
1999	0.91	2.72		_	1.67	4.95	_	_	_	1.54
2000	0.94	4.42		_	_	5.86	_	_	_	2.09
2001	0.91	4.48		_	4.83	6.32	_	_	_	2.10
2002	0.94	3.46		_	2.03	4.50	_	_	_	1.81
2003	0.98	5.42		_	4.75	5.70	_	_	_	2.53
2004	1.03	5.95		_	4.75	6.71	_	_	_	2.84
2005	1.01	8.04		_	8.35	11.85	_	_	_	3.79
2006	1.09	6.39		_	9.26	13.30	_	_	_	3.41
2007	1.17	6.50		_	8.14	9.97	_		_	3.59
2008	1.32	7.92		_	_	15.55	_	2.66	_	4.21
2009	1.64	3.79		_	_	14.13	_	_	_	2.61
2010	1.71	4.68		_	_	17.91	_	_	_	3.12
2011	1.76	4.43	21.90			21.90				2.90
-					Expenditures in	Million Dollars				
1970	(s)	46.5	0.2	_	0.2	0.4	_	_	_	46.8
1975	(s)	189.1	0.6	_	0.3	0.9	_	_	_	190.0
1980	123.5	602.0	1.8	_	(s)	1.8	_	_	_	727.3
1985	367.4	618.3		_	0.2	2.7	_	_	_	988.5
1990	373.6	552.3		_	1.1	2.3	_	_	_	928.2
1995	334.6	376.7		_	1.3	1.6	_	_	_	712.9
1996	348.1	428.0		_	1.7	3.7	_	_	_	779.8
1997	341.7	402.2		_	0.2	0.7	_	_	_	744.6
1998	321.8	450.1	0.3	_		0.3	_	_	_	772.2
1999	313.7	494.4		_	(s)	0.7	_	_	_	808.7
2000	346.0	798.8		_		2.6	_	_	_	1,147.5
2001	327.5	803.4	9.5	_	(s)	9.5	_	_	_	1,140.4
2002	352.3	691.4		_	(s)	0.5	_	_	_	1,044.3
2003	370.7	1,097.6		_	1.0	6.3	_	_	_	1,474.6
2004	368.1	1,227.4	1.4	_	0.3	1.7	_	_	_	1,597.3
2005	387.5	2,005.2		_	0.2	1.8	_	_	_	2,394.5
2006 2007	404.3	1,833.2 1,917.9	3.6	_	(s)	3.6	_	_	_	2,241.1
	417.8				9.7	15.3	_		_	2,351.1
2008 2009	498.7 592.4	2,314.5 1,116.0		_	_	2.1 1.9	_	0.1	_	2,815.4 1,710.3
2009	592.4 570.8	1,398.7	2.5	_		2.5				1,710.3
2010	643.5	1,398.7		_	_	3.9	_	_		1,860.0
2011	043.3	1,212.0	3.9			3.9				1,300.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Oregon

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floatria		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	·		,					Prices	in Dollars p	er Million Btu						,	
970	_	0.59	0.59	0.81	1.21	0.73	1.96	2.83	0.51	1.47	1.88	_	1.34	1.61	0.48	2.90	1.8
975	_	1.04	1.04	1.44	2.62	2.04	3.88	4.45	2.06	2.49	3.48	0.20		2.90	2.04	4.13	3.
980	_	1.71	1.71	4.69	6.62	6.21	6.73	9.75	3.92	_ 5.72	_ 7.84	0.36	1.68	_ 6.04	0.59	7.59	_ 7.0
985	_	2.16	2.16	5.60	7.45	6.16	9.34	8.87	4.70	R 6.52	R 7.77		1.82	R 6.04	2.21	13.08	R 8.
990	_	1.22	1.22	4.28	7.61	5.93	10.43	9.45	3.50	R 5.45	R 7.90	0.44	1.37	R 5.80	1.02	12.25	R 8.
995	_	1.25	1.25	3.93	7.57	4.28	10.08	10.31	2.20	R 6.36	R 8.26	_		R 6.53	1.42	13.68	R 8.
996	_	1.17	1.17	3.63		5.11	10.17	11.20	2.14	R 6.52	R 9.12	_		R 6.78	1.95	13.98	R 8.
997	_	1.27	1.27	3.49		4.74	10.70	11.14	2.92	R 6.76	R 8.96	_		R 6.67	1.54	13.52	R 8.0
998	_	1.11	1.11	3.73		3.41	9.54	9.41	2.10	R 5.45	R 7.45	_		R 5.65	1.47	14.36	R 8.
999	_	1.08	1.08	4.10		4.36	9.70	11.08	1.87	R 5.32	R 8.71			R 6.51	1.64	14.24	R 8.
000	_	1.07	1.07	4.94	10.79	7.04	12.83	13.14	4.02	R 6.45	R 11.06	_		R 8.12	2.28	14.32	R 10.
001	_	1.11	1.11	5.96		5.86	14.74	12.45	5.13	R 8.84	R 10.74	_		R 8.10	2.89	15.93	R 10.9
002	_	1.34	1.34	6.63		5.39	12.76	11.44	5.21	R 7.93	R 9.75	_		R 7.97	2.83	18.51	R 11.
003	_	1.27	1.27	6.27	10.35	6.52	R 14.57	13.62	5.63	R 8.30	R 11.47	_		R 8.76	3.33	18.12	R 11.
004	_	1.21	1.21	6.93		9.45	16.14	15.72	6.10	R 8.77	R 13.59	_	3.32	R 10.28	4.57	18.19	13.
005	_	1.28	1.28	8.32		12.87	19.76	18.82	5.85	R 9.83	R 16.72	_	3.95	R 12.47	5.21	18.60	R 15.
006	_	1.37	1.37	9.26	19.30	15.16	22.11	21.35	7.56	R 11.88	R 19.04	_		R 14.34	4.88	19.14	R 16.
007	_	1.42	1.42	8.97	20.42	16.27	24.27	23.43	8.45	R 14.86	R 20.81	_	R 4.12	R 14.64	5.01	20.56	18.
800	_	1.49	1.49	9.09	R 26.50	22.80	28.41	27.03	16.06	R 16.74	R 25.57	_	R 4.79	R 17.10	5.65	21.19	R 20.
009	_	1.80	1.80	8.21	R 17.27	12.94	23.13	20.04	R 11.90	R 16.48	R 18.25	_	R 4.61	R 13.21	3.73	21.92	R 17.3
010 011	_	1.71 1.84	1.71 1.84	7.09 7.45	R 21.26 28.04	16.52 22.72	23.98 27.44	23.33 29.06	R 15.04 19.89	R 18.17 20.45	R 21.71 27.57	_		R 14.54 18.56	3.76 3.44	22.16 23.57	R 18.8 22.0
								Exper	ditures in N	Million Dollars							
970	_	1.8	1.8	68.7	89.2	8.6	9.1	371.2	18.5	42.6	539.2	_	23.8	633.4	-0.8	248.3	881.
975	_	2.8	2.8	139.9	199.4	24.0	9.5	675.3	45.4	87.0	1,040.5	(s)	26.2	1,209.5	-0.4	458.4	1,667
980	_	20.7	20.7	320.9	643.9	86.5	30.8	1,562.9	100.0	_ 160.9	_ 2,585.1	21.4	45.2	_ 2,993.3	-41.1	950.4	_ 3,902
985	_	21.7	21.7	432.9	651.3	74.3	47.0	1,354.2	142.9	R 184.1	R 2,453.8	39.9	55.8	R 3,166.5	-216.3	1,573.1	R 4,523
990	_	19.1	19.1	438.2	704.6	111.3	53.3	1,575.3	97.5	R 192.1	R 2,734.0	28.3		R 3,293.1	-98.2	1,796.5	R 4,991
995	_	25.2	25.2	567.3	729.4	124.1	57.1	1,829.0	49.6	R 180.8	R 2,969.9	_	46.2	R 3,626.1	-66.8	2,135.0	R 5,694
996	_	23.8	23.8	653.8	801.5	151.7	60.6	2,054.1	43.7	R 188.1	R 3,299.8	_		R 4,087.1	-119.7	2,309.0	R 6,276
997	_	20.8	20.8	631.3	813.9	153.8	35.7	1,950.3	63.3	R 196.3	R 3,213.4	_		R 3,930.4	-74.3	2,239.4	R 6,095
998	_	40.3	40.3	839.5	669.7	113.6	27.7	1,783.7	51.1	R 238.8	R 2,884.6	_	36.9	R 3,820.1	-145.8	2,298.4	R 5,972
999	_	41.7	41.7	967.4	856.2	159.2	42.4	2,108.5	30.3	R 245.7	R 3,442.4	_		R 4,498.2	-157.4	2,310.6	R 6,651
000	_	41.3	41.3	1,080.6	1,164.0	250.5	63.0	2,463.8	37.1	R 227.9	R 4,206.2	_		R 5,387.3	-265.7	2,459.7	R 7,581
001	_	48.1	48.1	1,335.8	989.8	173.3	56.3	2,344.7	43.8	R 200.6	R 3,808.6	_	78.2	R 5,281.3	-388.8	2,493.8	R 7,386
002	_	50.6	50.6	1,309.4	897.6	158.0	62.8	2,199.0	57.6	R 227.8	R 3,602.9	_		R 5,085.0	-290.6	2,858.7	R 7,653
003	_	56.8	56.8	1,304.1	R 965.2	206.6	R 74.0	2,589.6	68.7	R 234.8	R 4,139.0	_		R 5,590.6	-422.7	2,794.9	R 7,962
004	_	44.0	44.0	1,582.8	1,353.5	273.2	61.1	3,018.5	79.3	R 265.7	R 5,051.4	_		R 6,877.9	-620.4	2,833.0	R 9,090
005	_	45.6	45.6	1,930.8	1,795.0	394.1	96.0	3,681.2	80.3	R 303.0	R 6,349.5	_		R 8,476.2	-701.4	2,945.3	R 10,720
006	_	36.8	36.8	2,047.4	2,090.0	495.6	91.5	4,229.2	98.4	R 370.4	R 7,375.2	_		R 9,618.8	-538.0	3,138.5	R 12,219
007	_	64.6	64.6	2,247.0	2,242.0	519.5	97.7	4,624.4	134.9 R <sub>_</sub> 176.4	R 370.8	R 7,989.3 R 9,484.3	_	D	R 10,533.1	-800.7	3,416.3	R 13,148
800	_	61.6	61.6	2,429.2	R 2,884.9	706.3	188.3	5,135.1	'`1/6.4 R 70.4	R 393.4	1 9,484.3 R o 705 0	_	139.5 R 404.4	R 12,151.8	-933.6	3,556.1	R 14,774
009	_	59.5	59.5	2,022.8	R 1,857.8	478.7	154.9	3,859.2	R 72.4	R 342.2	R 6,765.3	_	R 134.1	R 9,013.1	-559.9	3,557.5	R 12,010
010	_	72.7	72.7	R 1,677.0	R 2,365.7	404.1	142.8	R 4,447.0	R 160.3	R 381.5	R 7,901.4	_	R 147.3	R 9,818.0	-598.4	3,479.4	R 12,699 14,941
011	_	64.7	64.7	1,477.7	3,105.3	579.1	177.7	5,345.3	139.4	417.5	9,764.3	_	162.1	11,498.7	-350.6	3,792.9	14,

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Oregon

					1	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year				·		Prices	in Dollars per M	illion Btu					
970	0.59	0.81	1.21	0.73	1.96	2.83	0.51	1.47	1.88	1.36	1.62	2.90	1.8
975	1.04	1.44	2.62	2.04	3.88	4.45	2.06	2.49	3.48	1.49	2.90	4.13	3.1
980	2.28	4.69	6.62	6.21	6.73	9.75	3.92	5.72	7.85	1.67	6.92	7.59	7.0
985	2.52	5.60	7.45	6.16	9.34	8.87	4.70	R 6.52	R 7.77	1.82	6.91	13.08	R 8.:
990	2.55	4.38	7.62	5.93	10.43	9.45	3.50	R 5.45	R 7.90	1.50	R 6.78	12.25	R 8.
995	2.42	4.34	7.58	4.28	10.08	10.31	2.20	R 6.36 R 6.52	R 8.27	1.90	R 7.00	13.68	R 8.
996	2.16	4.04	8.56	5.11	10.17	11.20	2.14	R 6.76	R 9.12 R 8.96	1.87	R 7.33 R 7.12	13.98	R 8. R 8.
997	2.23 2.33	3.81	8.40	4.74 3.41	10.70	11.14	2.92 2.10	R 5.45	R 7.46	1.78	R 6.37	13.52	R 8.
998 999	2.58	4.41 4.68	7.20 8.44	4.36	9.54 9.70	9.41 11.08	1.87	R 5.32	R 8.71	1.77 2.04	R 7.30	14.36 14.24	_R 8.
999 999	2.58	5.91	10.80	7.04	12.83	13.14	4.02	R 6.45	R 11.06	2.04	R 9.37	14.24	R 10.
000		7.28	9.79	5.86	14.74	12.45	5.13	R 8.84	R 10.76	2.41	R 9.46	15.93	R 10.
001	1.68	7.96	8.68	5.39	12.76	11.44	5.13	R 7.93	R 9.75	2.97	R 8.96	18.51	R 11.
003	1.65	7.34	10.36	6.52	R 14.57	13.62	5.63	R 8.30	R 11.48	3.49	R 10.10	18.12	R 11.
004	1.79	8.18	13.07	9.45	16.14	15.72	6.10	R 8.77	13 59	3.48	R 11.73	18.19	13.
005	1.85	9.41	17.29	12.87	19.76	18.82	5.85	R 9.83	R 16 73	3.96	R 14.27	18.60	R 15.
006	2.00	11.10	19.31	15.16	22.11	21.35	7.56	R 11.88	K 19.04	3.87	R 16.21	19.14	R 16
007	2.20	11.19	20.42	16.27	24.27	23.43	8.45	R 14.86	R 20 81	R 3.98	R 17.39	20.56	18
800	2.44	10.83	R 26.52	22.80	28.41	27.03	16.06	R 16.74	K 25 57	R 5.18	R 20.58	21.19	R 20.
009	2.45	11.52	R 17 27	12.94	23.13	20.04	R 11.90	R 16 48	K 18 25	R 5.13	R 15.89	21.92	<sup>R</sup> 17.
010	2.62	9.43	R 21.26	16.52	23.98	23.33	R 15.04	R 18.17	<sup>R</sup> 21.71	R 5.28	R 17.86	22.16	R 18.
011 _	2.82	8.97	28.04	22.72	27.44	29.06	19.89	20.45	27.57	6.13	21.54	23.57	22.
_						Expen	ditures in Millio	n Dollars					
970	1.8	68.3	89.2	8.6	9.1	371.2	18.4	42.6	539.1	23.5	632.7	248.3	881
975 980	2.8	139.9	199.0	24.0	9.5	675.3	45.4	87.0	1,040.2	26.2	1,209.1	458.4	1,667
980 985	9.5 7.8	319.5 432.9	639.8 651.2	86.5 74.3	30.8 47.0	1,562.9 1,354.2	100.0 142.9	160.9 R 184.1	2,580.9 R 2,453.7	42.3 55.8	2,952.2 R 2,950.3	950.4 1,573.1	3,902 R 4,523
985 990	3.8	432.9	703.4	74.3 111.3	53.3	1,575.3	97.5	R 192.1	R 2,433.7	43.0	R 3,194.9	1,796.5	R 4,99
995	6.8	541.7	703.4	124.1	57.1	1,829.0	49.6	R 180.8	R 2,969.6	41.2	R 3,559.3	2,135.0	R 5,69
996	4.2	618.3	801.2	151.7	60.6	2,054.1	43.7	R 188 1	R 3 299 5	45.5	R 3 967 4	2,309.0	R 6 27
997	4.4	595.0	813.2	153.8	35.7	1,950.3	63.3	R 196.3	R 3,212.8	43.9	R 3,856.1	2,239.4	R 6,09
998	1.8	756.4	668.5	113.6	27.7	1,783.7	51.1	R 238 8	K 2.883.5	32.6	K 3 674 3	2,298.4	K 5 97
999	(s)	869.7	855.8	159.2	42.4	2,108.5	30.3	R 245.7	R 3,442.1	29.1	R 4 340 8	2,310.6	R 6.65
000	<del>(0)</del>	876.0	1,158.8	250.5	63.0	2,463.8	37.1	R 227.9	R 4.201.0	44.6	K 5.121.6	2,459.7	K 7 58
001	_	1,019.9	983.1	173.3	56.3	2,344.7	43.8	R 200.6	R 3,801.9	70.8	K 4 892 5	2,493.8	R 7 386
002	1.9	1,120.0	_ 897.2	158.0	62.8	2,199.0	57.6	R 227.8	R 3.602.4	70.0	R 4.794.4	2,858.7	K 7.653
003	2.5	968.5	<sup>R</sup> 960.6	206.6	R 74.0	2,589.6	68.7	R 234.8	R 4,134.4	62.5	K 5.167.9	2,794.9	K 7.962
004	2.5	1,125.8	1,351.5	273.2	61.1	3,018.5	79.3	R 265.7	R 5.049.3	79.9	K 6.257.6	2,833.0	R 9 090
005	0.4	1,338.6	1,788.4	394.1	96.0	3,681.2	80.3	R 303.0	R 6,342.9	92.9	R 7.774.8	2,945.3	R 10,720
006	5.3	1,600.0	2,089.1	495.6	91.5	4,229.2	98.4	R 370.4	R 7,374.2	_ 101.2	R 9,080.8	3,138.5	R 12,219
007	5.1	1,627.8	2,241.2	519.5	97.7	4,624.4	134.9	R 370.8	R 7,988.5	R 111.1	R 9.732.5	3,416.3	R 13,14
800	4.1	1,603.4	R 2,883.7	706.3	188.3	5,135.1	R 176.4	R 393.4	R 9,483.1	R 127.6	R 11,218.2	3,556.1	R 14,77
009	4.7	1,560.8	R 1,857.5	478.7	154.9	3,859.2	R 72.4	R 342.2	R 6,764.9	R 122.8	R 8,453.2	3,557.5	R 12,01
010	4.9	R 1,179.6	R 2,365.2	404.1	142.8	R 4,447.0	R 160.3	R 381.5	R 7,900.8	R 134.3	R 9,219.6	3,479.4	R 12,699
011	5.2	1,230.1	3,103.7	579.1	177.7	5,345.3	139.4	417.5	9,762.7	150.2	11,148.1	3,792.9	14,941

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a phalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Oregon

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	1	'		1	Prices in Dollars p	er Million Btu	'		1	
970	0.95	1.45	1.41	2.79	2.62	1.59	0.82	1.47	3.65	2.4
975	1.14	2.11	2.80	3.82	5.27	2.99	1.62	2.36	5.27	3.7
980	4.26	5.36	7.02	9.80	9.00	7.31	4.15	6.05	9.37	7.
985	3.67	6.73	7.00	10.64	8.73	7.23	4.69	6.75	13.72	10.
990	3.77	6.13	6.99	7.09	13.92	7.75	4.75	6.46	13.86	10.
995	3.77	6.46 6.05	6.45 7.13	4.81 5.02	9.94 10.84	6.99 7.67	3.86 4.43	6.32	16.08 16.69	11. 12.
996 997	 3.71	5.91	7.13	4.67	11.88	8.06	4.43 4.41	6.19 6.15	16.31	11.
99 <i>1</i> 998	3.66	6.49	6.21	6.26	10.31	7.02	3.82	6.38	17.08	12.
999	3.69	6.72	6.76	6.21	10.80	7.52	3.92	6.67	16.85	12.
000	3.72	7.87	9.86	9.20	13.85	10.65	5.88	8.20	17.23	13.
001	- 0.72	9.43	8.73	8.40	15.69	10.28	5.62	9.16	18.42	14.
002	_	10.28	7.64	8.57	13.68	9.42	5.09	9.57	20.85	15.
003	_	9.77	9.40	8.48	15.88	R 11.41	6.11	9.59	20.69	R 15.
004	_	11.02	11.49	10.82	17.36	12.58	6.95	10.69	21.05	16.
005	_	12.45	15.47	12.83	20.82	17.41	9.20	12.83	21.26	17.
006	_	14.03	17.38	20.63	23.68	19.62	10.60	14.44	21.91	18.
007	_	14.18	18.03	22.62	25.99	21.01	11.62	14 66	23.99	R 19.8
800	_	13.55	22.06	28.04	30.38	R 25.33	R 14.42	R 14.94	24.89	R 20.
009	_	14.16	15.37	23.40	25.74	R 20.54	10.74	R 14 47	25.43	R 20.3
010	_	12.39	20.02	25.10	25.73	R 22.96	R 12.67	R 13.48	26.01	R 20.3
011		11.50	26.33	30.13	28.85	27.80	15.22	13.32	27.95	21.0
_					Expenditures in N	lillion Dollars				
970	0.4	29.8	25.6	1.0	6.9	33.4	2.4	66.0	122.8	188
975	0.1	63.1	39.0	1.0	5.8	45.8	4.9	114.0	217.4	331
980	0.3	103.1	82.5	2.1	15.6	100.2	8.0	211.7	432.9	644
985	0.1	148.8	94.1	2.5	13.6	110.2	15.5	274.6	680.0	954
990	(s)	146.5	64.8	0.5	16.0	81.4	15.6	243.5	727.3	970
995 996	(s)	189.3 209.7	47.9 50.1	0.7 1.2	14.7 15.2	63.3 66.4	16.1 19.2	268.7 295.3	895.1 984.3	1,163 1,279
996 997		202.0	46.4	0.9	15.2 14.1	61.4	19.2	295.3 279.7	984.3 956.2	1,279
99 <i>1</i> 998	(s)	234.4	34.6	2.3	15.1	52.0	12.5	298.9	1,021.7	1,320
999	(s)	275.0	42.9	2.9	17.7	63.5	13.2	351.7	1,038.1	1,389
000	(3)	314.2	56.5	9.7	26.1	92.3	21.3	427.8	1,070.9	1,498
001	_	371.2	53.5	8.2	32.9	94.7	33.2	499.2	1,100.1	1,599
002	_	409.6	43.2	5.3	34.0	82.5	30.6	522.7	1,249.0	1,771
003	_	367.0	R 49.3	3.6	42.2	R 95.1	38.7	R 500.8	1,252.1	R 1,752
004	_	428.1	50.9	5.7	20.9	77.5	45.0	550.6	1,293.0	1,843
005	_	513.5	56.1	5.5	54.7	116.3	38.4	668.2	1,330.4	1,998
006	_	596.4	65.7	6.0	47.7	119.5	39.2	755.0	1,418.8	2.173
007	_	628.2	58.6	1.0	50.4	109.9	R 47.5	R 785 6	1,585.9	R 2 371
800	_	625.8	R 85.5	R 1.7	75.0	R 162.3	R 66.0	R 854.0	1,690.8	R 2.544
009	_	650.8	R 48.8	8.0	76.5	R 133.4	R 72.0	R 856.1	1,718.7	K 2.574
010	_	509.9	R 50.0	8.5	61.6	R 120.1	<sup>R</sup> 74.1	R 704.1	1,671.7	K 2,375
011	_	548.1	61.9	10.7	72.0	144.5	91.0	783.6	1,852.6	2,636

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Oregon

					Primary	Energy						
					Petrol	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	·	·				Prices in Dollars p	er Million Btu					
1970	0.53	1.22	1.22	0.93	1.10	2.83	0.79	1.14	0.82	1.16		2.28
975	1.04	1.79	2.60	2.58	2.67	4.45	2.45	2.68	1.62	2.21	5.20	3.66
980	2.24	4.88	6.71	6.54	5.17	9.75	4.90	6.35	4.15	5.64		7.27
985	2.52	6.06	5.69	10.64	8.88	8.87	4.12	6.15	4.69	6.09		10.81
990	2.55	4.74	5.39	7.09	8.54	9.45	3.03	5.71	2.08	4.96		10.01
1995	2.42	5.01	4.54	4.81	9.66	10.31	2.74	5.02	3.86	4.99		10.87
996	_	4.64	5.56	5.02	10.83	11.20	2.99	6.01	4.43	4.92		10.91
1997	2.23 2.33	4.41	5.24	4.67	11.03	11.14 9.41	2.85	5.76	4.41	4.67		10.60
1998 1999	2.33	5.00 5.34	4.01 4.98	6.26 6.21	9.62 9.91	11.08	1.96 2.62	4.65 5.69	3.82 3.92	4.91 5.38	14.90 14.63	10.78 10.79
2000	2.43	6.28	7.51	9.20	12.46	13.14	4.40	8.12	5.88	6.64		11.56
2001	2.31	7.77	6.50	8.40	13.59	12.45	4.40	7.43	5.62	7.63	16.14	12.51
2002	_	7.67	5.80	8.57	11.26	11.44	3.91	6.74	5.09	7.39		14.49
2003	_	7.85	7.20	8.48	12.13	13.62	4.65	R 8.71	6.11	7.93		R 14.58
2004	_	9.29	10.02	10.82	13.88	15.72	5.11	10.37	6.95	9.37		15.31
2005	_	10.06	13.97	12.83	16.65	18.82	7.11	14.17	9.20	10.62		15.74
2006	_	12.49	16.04	20.63	19.13	21.35	8.42	16.90	10.60	13.05		17.24
2007	_	11.97	16.70	22.62	20.77	23.43	9.95	17.67	10.26	12.60		17.81
2008	_	11.29	23.01	28.04	24.19	27.03	14.17	23.08	R 11.43	12.98	21.37	17.99
2009	_	11.56	13.67	23.40	18.53	20.04	9.27	R 14.96	R 9.08	R 12.03	21.94	R 17.89
2010	_	10.02	17.59	25.10	19.97	23.33	11.36	R 18.15	R 10.59	R 11.46		R 17.97
2011		9.39	23.55	30.13	23.15	29.06	14.95	23.37	12.56	11.32	23.89	18.77
_						Expenditures in I	Million Dollars					
1970	0.2	14.5	11.5	0.2	1.4	3.7	6.6	23.4	(s)	38.2		126.9
975	0.2	29.6	18.8	0.5	1.4	5.1	14.8	40.6	0.1	70.6		226.7
980	0.7	77.5	70.0	1.4	4.4	14.9	27.0	117.7	0.2	196.1	316.0	512.1
985	0.1	118.9	44.6	1.6	6.8	10.8	4.9	68.7	0.4	188.1	527.6	715.8
990	0.1	99.1	37.4	0.3	4.8	13.5	5.4	61.5	2.4	163.1	579.4	742.5
1995	(s)	117.3	28.0	0.4	7.0	1.7	1.5	38.7	2.2	158.3		847.3
1996	(-)	124.0	29.5	1.1	7.5	1.9	1.6	41.5	2.6	168.2		897.1
1997 1998	(s)	117.9 136.4	29.0 23.2	0.6 2.2	6.4 6.9	1.8 1.5	0.9 0.9	38.7 34.7	2.7 2.1	159.4 173.2		885.0 921.7
1998		161.4	23.2	1.1	8.0	1.5	0.9	34.7 35.8	2.1	173.2		921.7 965.4
2000	(s)	185.3	43.5	1.5	11.6	2.0	1.7	60.2	3.6	249.0		1,054.0
2000	_	222.8	45.6 45.6	3.5	14.0	2.0	1.7	66.4	5.9	249.0	840.5	1,135.6
2002	_	217.8	34.7	2.3	13.8	1.8	1.6	54.1	5.4	277.4		_ 1,303.7
2002	_	206.5	R 22.2	1.1	18.5	2.2	1.5	R 45.6	6.8	R 258.9	987.5	R 1,246.4
2004	_	245.6	34.6	2.7	8.0	2.6	1.8	49.6	7.5	302.8	1,009.9	1,312.6
2005	_	287.9	42.0	4.5	16.6	3.1	2.2	68.3	6.2	362.4		1,363.0
2006	_	360.3	44.5	4.9	18.4	7.1	2.1	77.0	6.6	443.9		1,532.2
2007	_	358.5	45.8	1.6	19.5	4.0	2.0	72 0	7.9	439.3		1 604 8
2008	_	352.2	R 78 9	R 1.5	34.8	4.6	2.0 R 3.6	R 123 4	10.5	486.2	1 189 5	R 1 675 7
2009	_	352.8	K 57 3	R 2.5	25.6	3.4	R 2.1	<sup>R</sup> 90.8	R 10.4	R 454.0	1.196.0	R 1,650.0
2010	_	275.2	R 76.2	1.1	26.4	3.9	R 1.9	R 109.5	R 12.2	R 396.8	1,172.8	R 1,569.6
	_	291.4	70.7	1.9	32.9	4.8	2.8	113.2	14.1	418.7		1,703.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Oregon

ļ						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	_	0.53	0.53	0.46	0.80	1.13	2.83	0.33	0.96	0.83	1.46	0.75	1.26	0.8
975	_	1.04	1.04	0.92	2.29	2.81	4.45	1.85	1.97	2.15	1.46	1.57	2.13	1.7
980	_	2.24	2.24	4.21	5.62	5.46	9.75	3.39	4.29	_ 4.81	1.46	_ 3.94	4.65	4.1
985	_	2.52	2.52	4.65	5.86	9.60	8.87	4.12	R 4.95	R 5.41	1.46	R 4.20	10.32	_ 5.6
990	_	2.55	2.55	3.39	5.26	9.18	9.45	3.03	R 3.77	R 4.65	1.03	R 3.46	9.26	R 5.
995	_	2.42	2.42	3.26	4.97	9.75	10.31	2.74	R 4.33	R 5.13	1.35	R 3.71	10.18	R 5.4
996	_	2.16	2.16	3.10	5.92	9.40	11.20	2.99	R 4.56	R 5.75	1.22	R 3.64	10.25	R 5.4
997	_	2.23	2.23	2.88	5.49	9.01	11.14	2.85	R 4.72	R 5.49	1.22	R 3.41	9.67	R 5.0
998	_	2.33	2.33	3.57	4.13	7.87	9.41	1.96	R 4.00	R 4.38	1.24	R 3.64	10.56	R 5.
999	_	_	_	3.78	4.97	8.42	11.08	2.62	R 3.78	R 4.44	1.33	R 3.87	10.49	R 5.2
000	_	_	_	4.78	7.87	11.50	13.14	4.40	R 4.37	R 6.25	1.39	R 5.01	10.43	R 6.4
001	_	_	_	5.92	6.89	13.03	12.45	4.08	R 5.91	R 7.09	1.86	R 5.75	12.34	R 7.4 R 7.8
002	_	1.68	1.68	6.81	6.04	12.16	11.44	3.91	R 5.45 R 5.79	R 6.25	2.06	R 6.01	13.84	7.8 P = -
003	_	1.65	1.65	5.80	7.21	13.62	13.62	4.65	R 6.22	R 7.04 R 8.62	1.63	R 5.83 R 6.53	13.58	R 7.7
004	_	1.79	1.79	6.25	10.07	15.56	15.72	5.11	R 6.79	R 10.11	1.77	R 7.64	12.97	8.0 R 9.2
005	_	1.85	1.85	7.43	14.18	18.56	18.82	7.11	R 8.02	N 10.11	2.60	<sup>11</sup> 7.64 R 8.68	14.17	R 9.2
006	_	2.00	2.00	8.84	16.45	20.73	21.35	8.42	R 10.01	R 11.70 R 13.60	2.54 2.42	R 9.06	14.22	R 10.5
007	_	2.20	2.20	9.00	16.76	23.77	23.43	9.95	R 11.06	R 17.21		R 10.38	14.83 15.27	R 11.6
008	_	2.44 2.45	2.44 2.45	8.85 9.46	22.69	28.42 22.35	27.03 20.04	14.17	R 10.70	R 13.13	2.67 R 2.51	R 9.51	15.27	R 11.2
		2.45	2.45		13.56	22.35		9.27	R 11.53	R 15.50	R 2.61	R 8.88		R 10.7
010 011	_	2.82	2.82	6.99 6.69	17.70 23.28	28.31	23.33 29.06	11.36 14.95	12.47	19.45	2.59	10.34	15.85 16.02	11.8
							Expendi	ures in Million	Dollars					
970	_	1.2	1.2	23.9	14.8	0.8	10.7	7.0	23.0	56.3	21.1	102.5	36.8	139.
975	_	2.5	2.5	47.2	35.1	2.1	13.1	24.5	60.3	135.1	21.2	205.9	84.8	290.
980	_	8.5	8.5	138.8	128.4	9.5	21.4	44.2	_ 99.5	_ 302.9	34.1	_ 484.2	201.6	_ 685.
985	_	7.6	7.6	165.2	84.0	18.9	22.5	40.3	R 119.8	R 285.5	39.9	R 498.2	365.4	R 863
990	_	3.6	3.6	169.6	77.7	24.7	21.1	8.5	R 117.7	R 249.8	25.0	R 448.0	489.5	R 937
995	_	6.8	6.8	235.0	102.9	29.6	27.6	5.6	R 105.4	R 271.1	22.8	R 535.6	550.3	R 1,085
996	_	4.2	4.2	284.3	88.0	32.8	33.0	2.5	R 111.1	R 267.5	23.7	R 579.6	595.3	R 1,174
997	_	4.3	4.3	273.9	89.9	11.9	33.9	3.0	R 116.3	R 255.0	24.9	R 558.2	557.1	R 1,115
998	_	1.8	1.8	385.4	63.4	5.7	34.0	1.7	R 155.8	R 260.6	18.1	R 665.8	527.6	R 1,193
999	_	_	_	433.0	78.7	15.4	22.9	2.4	R 156.2	R 275.6	13.7	R 722.3	504.9	R 1,227
000	_	_	_	376.0	165.1	21.3	27.6	3.8	R 131.4	R 349.1	19.8	R 744.9	581.9	R 1,326
001	_	_	_	425.5	121.2	7.9	52.3	3.4	R 101.0	R 285.9 R 311.2	31.7	R 743.1	551.1	R 1,294
002	_	1.9	1.9	492.2	103.7	13.7 R 7.4	51.3	11.7	R 130.8	'`311.2 R aa 4 a	34.0	R 839.2	580.8	R 1,420
003	_	2.5	2.5	394.3	R 84.1		62.3	10.7	R 140.3 R 162.0	R 304.9 R 413.5	17.1	R 718.7 R 894.9	554.3	R 1,273
004	_	2.5	2.5	451.6	130.1	26.4	85.3	9.7	R 179.9	R 449.9	27.3	R 1,035.0	529.1	R 1,424. R 1,648.
005 006	_	0.4 5.3	0.4 5.3	536.3 642.0	152.3 178.2	10.7 12.7	95.1 113.4	11.9 24.8	R 215.7	R 544.7	48.4 55.4	R 1,247.5	613.1 630.3	R 1,877.
006	_	5.3	5.3		178.2 163.5	12.7	113.4 106.2		R 209.9	R 518.0	85.4 R 55.7	R 1,247.5	630.3	R 1,882
007	_	4.1	4.1	640.0 623.9	R 284.6	53.9	99.6	20.5 R_19.6	R 219.1	R 676.8	R 51.1	R 1,218.8 R 1,355.9	674.5	R 2,030
009	_	4.1	4.1	556.0	R 164.9	38.7	71.7	R 9.4	R 184.8	R 469.3	R 40.3	R 1,070.4	641.1	R 1,711
010	_	4.7	4.7	393.5	R 208.4	R 38.2	R 94.5	R 6.9	R 199.2	R 547.2	R 48.0	R 993.6	633.1	R 1,626
UIU		5.2	4.9 5.2	389.7	344.2	52.6	147.7	15.3	210.1	769.9	45.1	1,209.9	654.0	1,863

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Oregon

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year				'		Prices	in Dollars per Mi	llion Btu			1		
1970	0.53	_	2.17	1.34	0.73	1.10	5.08	2.83	0.71	2.41	2.41	_	2.41
1975	1.04	_	3.45	2.69	2.04	2.67	7.48	4.45	2.21	3.98	3.98	_	3.98
1980	_	_	9.02	6.96	6.21	5.17	14.36	9.75	4.14	8.81	8.81	_	8.81
1985	_	_	9.99	8.27	6.16	10.41	R 18.18	8.87	5.02	R 8.41	R 8.41		R 8.41
1990			9.32	8.54	5.93	11.04	R 20.61 R 21.75	9.45	3.59	R 8.64 R 8.96	R 8.64 R 8.96	10.33	R 8.64 R 8.96
1995 1996		4.43 4.25	8.36 9.29	8.89 9.55	4.28 5.11	13.61 13.48	R 21.63	10.31 11.20	2.13 2.08	R 9.75	R 9.75	11.64 12.83	R 9.75
1996	_	5.63	9.39	9.55	4.74	13.46	R 21.82	11.20	2.08	R 9.60	R 9.60	13.10	R 9.60
1998		5.64	8.11	8.27	3.41	11.70	R 21.44	9.41	2.11	R 8.12	R 8.12	13.65	R 8.12
1999	_	5.66	8.81	9.55	4.36	13.71	R 23 04	11.08	1.81	R 9 64	R 9 64	14.38	R 9.64
2000	_	7.61	10.87	11.95	7.04	16.50	R 23.20	13.14	3.96	R 12.02	R 12.02	16.06	R 12.02
2001	_	4.96	11.01	10.95	5.86	17.84	R 24 51	12.45	5.29	R 11 38	R 11 37	17.28	R 11 38
2002	_	6.78	10.72	9.60	5.39	15.42	R 26.70	11.44	5.78	R 10.41	R 10.41	20.96	R 10.41
2003	_	7.65	12.42	11.08	6.52	16.76	R 28.94	13.62	5.90	R 12.16	R 12.16	19.56	R 12.16
2004	_	4.71	15.13	13.75	9.45	18.74	R 30.11	15.72	6.31	R 14 43	R 14 43	19.04	R 14.43
2005	_	4.63	18.56	17.87	12.87	21.28	R 35.22	18.82	5.63	R 17.67	R 17.66	18.63	R 17.66
2006	_	6.94	22.31	19.83	15.16	23.08	R 43.88	21.35	7.29	R 20.10	R 20.09	18.75	R 20.09
2007	_	6.38	23.70	21.00	16.27	25.07	R 47.16	23.43	8.20	R 21.66	R 21.65	19.67	R 21.65
2008	_	7.83	27.23	27.39	22.80	29.88	R 55.12	27.03	R 16.39	R 26.65	R 26.64	19.80	R 26.64
2009	_	6.93	20.32	18.02	12.94	23.06	R 56.07	20.04	12.57	R 18.83	R 18.83	20.02	R 18.83
2010 2011	_	5.57 4.14	25.19 31.64	21.92 29.01	16.52 22.72	26.15 28.83	R 58.80 69.54	23.33 29.06	R 15.32 20.92	R 22.45 28.69	R 22.44 28.68	20.47 23.12	R 22.44 28.68
		4.14	31.04	29.01	22.12				20.92	20.09	20.00	23.12	20.00
_						Exper	nditures in Millior	Dollars					
1970	(s)	_	3.3	37.4	8.6	0.1	15.0	356.7	4.8	426.0	426.0	_	426.0
1975	(s)	_	3.0	106.2	24.0	0.1	22.3	657.1	6.1	818.7	818.7	_	818.7
1980	_	_	11.8	358.9	86.5	1.3	46.1	1,526.7	28.8	2,060.1	2,060.1	_	2,060.1
1985	_	_	7.1	428.5	74.3	7.6	R 53.2 R 67.8	1,321.0	97.6	R 1,989.3	R 1,989.4	0.3	R 1,989.4
1990 1995		0.2	5.7 6.0	523.5 550.2	111.3 124.1	7.7 5.8	R 68.3	1,540.7 1,799.6	83.6 42.5	R 2,340.3 R 2,596.5	R 2,340.3 R 2,596.7	0.3	R 2,340.6 R 2,597.2
1995	_	0.2	8.9	633.6	151.7	5.0	R 65.9	2,019.2	39.7	R 2,924.1	R 2,924.4	0.5	R 2,924.8
1997	_	1.2	8.3	647.8	153.8	3.3	R 70.2	1,914.6	59.5	R 2,857.7	R 2,858.9	0.5	R 2,859.4
1998	_	0.3	6.1	547.4	113.6	(s)	R 72 2	1,748.3	48.5	R 2 536 2	R 2 536 4	0.7	R 2 537 1
1999	_	0.3	7.1	710.0	159.2	1.2	R 78.4	2,083.9	27.2	R 3,067.2	R 3,067.5	1.6	R 3.069.1
2000	_	0.5	7.6	893.8	250.5	4.0	R 77 8	2,434.3	31.5	R 3,699.4	R 3,699.8	1.9	R 3 701 8
2001	_	0.4	12.6	762.6	173.3	1.4	R 75.3	2,290.4	39.1	R 3.354.8	R 3.355.2	2.0	K 3.357.2
2002	_	0.5	8.4	715.6	158.0	1.4	R 81.1	2,145.9	44.3	R 3.154.6	R 3.155.1	2.5	R 3,157.7
2003	_	0.7	8.5	R 805.0	206.6	<sup>R</sup> 5.9	<sup>R</sup> 81.2	2,525.1	56.5	R 3,688.8	R 3.689.5	1.0	R 3.690.5
2004	_	0.5	9.7	1,135.9	273.2	5.9	Rasa	2,930.6	67.9	R 4.508.8	R 4.509.3	1.0	R 4,510.3
2005	_	0.9	13.5	1,537.9	394.1	14.0	R 99.6	3,583.0	66.3	R 5,708.3	R 5,709.3	1.1	K 5.710.4
2006	_	1.3	22.9	1,800.7	495.6	12.7	R 120.9	4,108.7	71.5	R 6,633.1	R 6,634.4	1.2	R 6,635.5
2007	_	1.1	24.1	1,973.2	519.5	10.0	R 134.2	4,514.2	112.3	R 7,287.6	R 7,288.7	1.2	R 7,289.9
2008	_	1.5	25.5	R 2,434.6	706.3	24.6	R 145.6	5,030.9	R 153.1	R 8,520.6	R 8,522.1	1.3	R 8,523.4
2009 2010	_	1.3 R 1.0	13.8 R 17.5	R 1,586.4 R 2,030.6	478.7 404.1	14.2 R 16.6	R 133.2 R 155.2	3,784.1 R 4,348.6	<sup>R</sup> 61.0 <sup>R</sup> 151.5	R 6,071.4 R 7,124.1	R 6,072.7 R 7,125.1	1.6 1.8	R 6,074.3 R 7,126.8
2010	_	0.9	20.6	2,626.9	404.1 579.1	20.2	174.1	5,192.8	121.3	* 7,124.1 8,735.0	8,735.9	1.8 2.0	8,737.9
2011	_	0.9	20.0	2,020.9	313.1	20.2	174.1	5,132.0	121.3	0,733.0	0,730.9	2.0	0,737.9

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Oregon

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year				'	Prices in Dollars	per Million Btu	,			
1970	_	0.37	0.83	_	0.80	0.80	_	0.65	_	0.4
1975	_	1.27	2.31	_	-	2.31	0.20	0.92	_	2.0
1980	1.41	4.29	6.53		_	6.53	0.36	1.74	_	0.5
1985	2.00	4.23	5.67	_	_	5.67	0.54	-	9.34	2.2
1990	1.08	3.03	3.47	_	_	3.47	0.44	0.85	8.37	1.0
1995	1.06	1.30	4.27	_	_	4.27		0.70	6.21	1.4
				_			_			1.9
1996	1.07	1.32	5.09	_	_	5.09	_	0.59	6.37	
1997	1.14	1.48	4.90	_	_	4.90	_	0.50	6.71	1.5
1998	1.09	1.54	3.32	_	_	3.32	_	0.61	7.87	1.4
1999	1.08	1.94	4.14	_	_	4.14	_	0.67	8.69	1.6
2000	1.07	2.90	8.59	_	_	8.59	_	0.67	16.78	2.2
2001	1.11	3.75	6.36	_	_	6.36	_	1.36	20.47	2.8
2002	1.33	3.33	5.72	_	_	5.72	_	1.64	8.94	2.8
2003	1.25	4.42	7.87	_	_	7.87	_	2.61	13.21	3.3
2004	1.18	5.05	8.70	_	_	8.70	_	0.55	13.84	4.5
2005	1.28	6.60	12.17	_	_	12.17	_	3.92	16.53	5.2
2006	1.30	5.81	14.06	_	_	14.06	_	4.22	17.32	4.8
2007	1.38	5.90	16.19	_	_	16.19	_	4.69	18.25	5.0
2008	1.45	6.94	9.76	_	_	9.76	_	2.66	18.28	5.6
2009	1.76	4.16	9.67	_	_	9.67	_	2.20	12.10	3.73
2010	1.67	4.47	16.27	_	_	16.27	_	2.40	13.31	3.70
2011	1.79	4.04	23.73	_	_	23.73	_	2.43	12.44	3.4
					Expenditures in	Million Dollars				
1970	_	0.4	(s)	_	0.1	0.1	_	0.3	_	0.8
1975	_	(s)	0.4	_	_	0.4	(s)	(s)	_	0.4
1980	11.2	1.4	4.2	_	_	4.2	21.4	2.9	_	41.
1985	13.9	- 1	0.1	_	_	0.1	39.9	2.5	162.5	216.3
1990	15.3	23.0	1.1	_	_	1.1	28.3	6.1	24.4	98.2
1995	18.4	25.6	0.3	_	_	0.3	20.3	5.0	17.5	66.8
1996	19.6	35.5	0.3	_	_	0.3	_	4.0	60.2	119.
						0.3				
1997	16.4	36.2	0.7	_	_		_	3.3	17.7	74.3
1998	38.5	83.0	1.1	_	_	1.1	_	4.2	18.9	145.8
1999	41.6	97.7	0.4	_	_	0.4	_	3.5	14.1	157.4
2000	41.3	204.6	5.2	_	_	5.2	_	4.1	10.3	265.
2001	48.1	315.9	6.7	_	_	6.7	_	7.4	10.5	388.8
2002	48.7	189.3	0.5	_	_	0.5	_	7.0	45.1	290.0
2003	54.3	335.5	4.6	_	_	4.6	_	15.4	12.8	422.7
2004	41.5	457.0	2.0	_	_	2.0	_	0.7	119.1	620.4
2005	45.2	592.2	6.6	_	_	6.6	_	27.9	29.4	701.4
2006	31.5	447.4	0.9	_	_	0.9	_	31.3	27.0	538.0
2007	59.5	619.2	0.8	_	_	0.8	_	31.4	89.7	800.
2008	57.5	825.8	1.2	_	_	1.2	_	11.9	37.2	933.0
2009	54.8	462.0	0.3	_	_	0.3	_	11.4	31.4	559.
2010	67.8	497.3	0.6	_	_	0.6	_	13.0	19.7	598.4
2010		247.6						11.9	29.9	350.
2011	59.5		1.6	_	_	1.6	_			

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Pennsylvania

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flootrio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other e	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Ì		Prices	in Dollars p	er Million Btu							
1970	0.44	0.35	0.39	0.87	1.17	0.72	1.76	2.92	0.47	2.01	1.73		0.96	0.97	0.34	5.23	1.47
1975	1.52	1.02	1.20	1.53	2.65	2.01	3.34	4.72	2.02	3.51	3.47	0.25	1.19	2.02	0.93	10.37	3.25
1980	2.20	1.34	1.58	3.37	6.70	6.27	6.09	9.71	4.30	8.14	7.72			4.00	1.55	15.17	6.37
1985	1.88	1.57	1.63	5.74	7.68	5.84	10.10	9.01	4.38	R 9.30	R 8.08 R 8.01	0.92		4.44 R 4.03	1.61	21.24	R 8.40
1990	1.71	1.52 1.36	1.56 1.43	5.28 5.35	7.66	5.59	11.72	9.35	3.20	R 7.94 R 8.15	R 7.95	0.83	1.75 1.28	R 3.86	1.35 1.09	22.43	R 8.56 R 8.78
1995 1996	1.72 1.69	1.36	1.43	5.35	6.83 7.77	3.87 4.77	11.17 12.13	9.71 10.09	2.63 3.25	R 8.51	R 8.59	0.56 0.55	1.28	R 4.05	1.09	23.25 23.34	R 9.14
1996	1.72	1.36	1.44	6.43	7.77	4.77	12.13	10.24	2.71	R 8.94	R 8.62	0.55	1.28	R 4.14	1.12	23.44	R 9.39
1998	1.55	1.36	1.38	6.17	6.92	3.23	11.33	8.70	2.10	R 8.02	R 7.36	0.53	1.06	R 3.84	1.11	22.97	R 9.14
1999	1.62	1.31	1.34	6.11	7.24	3.79	11.56	9.49	2.62	R 9.86	R 8.11	0.51	1.13	R 4.00	1.04	21.15	_R 9.14
2000	1.66	1.17	1.23	6.81	10.16	6.81	14.80	12.10	3.64	R 10.66	R_10.57	0.48	1.34	R 4.81	1.00	22.43	R 10.69
2001	1.73	1.24	1.31	9.33	9.46	5.59	15.34	11.26	3.32	R g g0	R 9 88	0.37	1.86	R 5.07	1.02	23.49	R 11 25
2002	1.93	1.27	1.36	7.37	8.72	5.29	13.57	10.73	3.58	R 10.66	R 9.51	0.40	2.00	R 4.60	1.03	23.66	R 10.80
2003	1.93	1.24	1.33	9.06	10.24	6.37	15.85	12.38	4.59	R 11.09	R 10.92	0.38	1.98	R 5.37	1.09	23.56	R 11.80
2004	2.31	1.40	1.52	10.03	12.18	8.86	17.75	14.72	4.64	R 11.26	R 12 84	0.36	2.08	R 6.19	1.27	23.53	R 13 12
2005	3.01	1.62	1.79	12.19	16.36	12.64	19.74	18.13	6.84	R 13.07	R 16 19	0.37	3.02	R 7.69	1.61	24.33	R 15.64
2006	3.33	1.75	1.94	12.89	18.56	14.56	21.98	20.77	7.87	R 16.64	R 18.97	0.40	3.09	R 8.58	1.56	25.50	R 17.52
2007	3.49	_ 1.79	_ 1.98	11.45	_ 19.86	15.79	24.88	22.36	8.08	R 18.99	R 20.58	0.44	R 3.27	R 8.86	1.73	26.69	R 18.24
2008	4.41	R 2.14	R 2.41	13.09	R 26.03	23.07	29.63	26.08	12.19	R 21.93	R 25.42	0.46	R 3.85	R_10.87	2.10	27.42	R 21.25
2009	5.18	R 2.33	<sup>R</sup> 2.56	9.75	17.87	12.59	25.08	19.12	R 8.49	R 22.09	R 18.61	R <sub>0.49</sub>	R 3.41	R 8.26	R 1.87	28.24	R 17.95
2010	5.47	2.44	2.75	R 8.73	21.34	16.10	28.19	22.54	R 12.02	R 25.48	R 22.12		R 3.64	9.06	R 2.11	30.29	R 19.52
2011	6.60	2.60	3.04	8.50	27.16	22.71	30.39	28.64	17.16	28.71	27.95	0.62	4.05	10.83	2.21	30.73	22.58
								Exper	ditures in I	Million Dollars							
1970	317.5	339.6	657.1	653.4	429.1	36.9	31.5	1,559.6	157.4	221.2	2,435.7	1.1	10.9	3,758.2	-296.5	1,329.8	4,791.6
1975	913.7	1,063.9	1,977.6	964.8	1,039.9	97.3	75.6	2,695.2	441.3	342.6	4,691.9	44.3 55.4	14.4 52.2	7,692.9	-1,047.7	3,060.5	9,705.7
1980 1985	1,005.0 492.9	1,574.0 1,804.1	2,579.0 2,297.0	2,489.5 3,444.8	2,665.1 2,583.3	360.1 334.6	162.7 276.1	5,507.0 4.827.1	798.1 483.8	803.8 R 897.7	10,296.8 R 9,402.7	257.5	52.2 57.2	15,472.8 R 15,459.2	-1,997.2 -2,228.4	5,096.8 7,202.9	18,572.5 R 20,433.7
1990	492.9	1,812.2	2,297.0	3,325.7	2,563.3	380.7	263.6	5,277.2	360.8	R 850.4	R 9,793.4	506.8	65.6	R 15,459.2	-2,226.4	8,722.9	R 22,337.1
1995	500.7	1,623.8	2,124.5	3,793.5	2,446.3	269.9	227.6	5,685.0	212.9	R 910.8	R 9,752.5	387.6	86.1	R 16,144.7	-2,044.6	9,923.4	R 24,023.5
1996	482.7	1,735.4	2,218.1	4,078.2	2,771.4	320.0	273.6	5,978.0	247.8	R 916.5	R 10,507.4	393.6	87.1	R 17,288.8	-2,186.4	10,076.5	R 25,178.9
1997	477.4	1,754.9	2,232.3	4,349.6	2,672.9	366.6	247.8	6.124.3	187.1	R 952.8	R_10,551.5	369.6	67.8	R 17,573.4	-2,097.3	10,156.2	R 25,632.3
1998	301.2	1,722.1	2,023.3	3,823.1	2,319.0	306.4	231.2	5,301.1	173.1	R 947.7	R 9.278.5	340.1	62.6	R 15,527.9	-2,135.3	10,110.5	R 23,503.0
1999	291.6	1,611.0	1,902.6	4,020.1	2,634.7	342.2	247.0	5,809.5	184.2	R 950 1	R 10.167.6	378.2	70.0	R 16.538.9	-2,061.8	9,217.7	R 23,694.8
2000	319.8	1,534.1	1,853.9	4,529.2	4,052.1	734.5	393.8	7,441.1	261.0	R 1,137.7	R 14,020.3	371.0	83.4	R 20,857.7	-2,068.1	10,158.8	R 28,948.5
2001	319.6	1,500.5	1,820.1	5,736.4	3,818.0	597.8	372.1	7,067.7	185.3	R 1,134.8	R 13 175 7	283.9	91.9	R 21,108.1	-2,002.2	10,741.7	R 29.847.7
2002	370.5	1,608.4	1,978.8	4,719.9	3.514.4	510.0	_ 352.4	6,867.6	166.1	R 1.060.1	R 12,470.5	317.2	103.8	R 19,590.3	-2,142.6	11,188.2	R 28,635.9
2003	387.5	1,560.2	1,947.7	6,048.1	R 4,068.9	631.1	R 645.5	7,902.4	316.3	R 1,130.3	R 14,694.5	296.0	103.8	R 23,090.9	-2,242.6	11,183.7	R 32,032.1
2004	448.2	1,793.5	2,241.8	6,740.2	5,089.1	822.8	704.9	9,556.2	335.2	R 1.235.6	R 17,743.9	292.4	103.6	R 27,125.9	-2,723.5	11,382.9	R 35,785.3
2005	549.4	2,124.3	2,673.7	8,051.5	6,824.7	1,205.6	844.8	11,715.4	583.5	R 1,445.2	R 22,619.2	298.5	163.7	R 33,808.4	-3,520.2	12,118.5	R 42,406.7
2006	589.6	2,314.4	2,904.1	8,134.5	7,702.8	1,359.5	1,032.9	13,301.2	334.6	R 1,723.8	R 25,454.8	316.0	165.4	R 36,976.7	-3,388.1	12,560.4	R 46,149.0
2007	606.4	2,353.2	2,959.6	8,284.3	8,124.1	1,387.6	1,204.2	14,469.5	325.5	R 1,756.1	R 27,267.0	356.5	R 180.9	R 39,058.2	-3,880.1	13,618.7	R 48,796.8
2008	743.9	R 2,677.3	R 3,421.1	9,383.5	R 11,623.9	1,888.5	1,700.2	16,418.4	R 416.3	R 1,815.3	R 33,862.5	382.3	R 227.0	R 47,332.0	-4,623.1	13,871.9	R 56,580.7
2009	510.1	R 2,622.5	R 3,132.6	7,444.7	R 6,070.3	890.3	1,419.2	12,185.8	R 219.0	R 1,535.6	R 22,320.0	R 397.5	R 207.9	R 33,528.1	R -3,985.0	13,638.2	R 43,181.4
2010	R 738.0	R 2,869.2	R 3,607.2	R 7,209.8	R 7,654.5	1,136.5	1,562.1	R 14,424.0	R 146.0	R 1,746.3	R 26,669.3		R 232.0	R 38,266.9	R -4,703.9	15,221.7	R 48,784.6
2011	875.5	2,809.9	3,685.4	7,432.6	9,916.8	1,056.1	1,826.9	17,865.0	151.6	1,878.4	32,694.8	497.0	255.4	44,593.5	-4,812.6	15,382.9	55,163.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Pennsylvania

					F	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year					•	Prices i	in Dollars per M	illion Btu	,				
1970	0.44	0.88	1.22	0.72	1.76	2.92	0.48	2.01	1.89	0.96	1.15	5.23	1.4
1975	1.48	1.53	2.67	2.01	3.34	4.72	2.00	3.51	3.56	1.19	2.47	10.37	3.2
980	2.00	3.37	6.72	6.27	6.09	9.71	3.99	8.29	8.04	1.84	5.22	15.17	6.3
985	1.81	5.74	7.72	5.84	10.10	9.01	4.50	R 9.71	R 8.38	1.95	R 6.32	21.24	R 8.4
1990	1.66	5.34	7.74	5.59	11.72	9.35	3.14	R 8.36	R 8.25	2.14	R 6.13	22.43	R 8.5
1995	1.62	5.56	6.90	3.87	11.17	9.71	2.68	R 8.73 R 9.16	R 8.17 R 8.82	1.68	R 6.11 R 6.50	23.25	R 8.7 R 9.1
1996 1997	1.59 1.61	5.83 6.55	7.84 7.79	4.77 4.36	12.13 12.49	10.09 10.24	3.29 2.75	R 9.60	R 8.81	1.80 1.58	R 6.74	23.34 23.44	R 9.3
1998	1.49	6.33	7.79	3.23	11.33	8.70	2.73	R 8.53	R 7.59	1.55	R 6.29	22.97	R 9.1
1999	1.53	6.27	7.03	3.79	11.56	9.49	2.66	R 10.28	R 8.29	1.61	R 6.71	21.15	R 9.1
2000	1.56	6.91	10.30	6.81	14.80	12.10	3.67	R 10.68	R 10.78	2.03	R 8.34	22.43	R 10.6
2001	1.70	9.36	9.51	5.59	15.34	11.26	3.32	R 9 91	R 10.07	2.37	R 8.70	23.49	R 11 2
2002	1.82	7.67	8.77	5.29	13.57	10.73	3.65	R 11 04	R 9 65	2.35	R 8 01	23.66	R 10.8
2003	1.81	9.25	10.33	6.37	15.85	12.38	4.75	<sup>R</sup> 11.63	R 11.17	2.34	_R 9.31	23.56	R 11.8
2004	2.16	10.40	12.24	8.86	17.75	14.72	4.80	R 11.89	R 13.13	2.66	R 10.87	23.53	K 13 1
2005	2.77	12.52	16.44	12.64	19.74	18.13	6.98	R 13.43	R 16.56	3.64	R 13.68	24.33	R 15.6
2006	3.02	13.96	18.61	14.56	21.98	20.77	7.94	R 16.80	R 19.05	3.79	R 15.68	25.50	R 17.5
2007	3.18	12.40	19.95	15.79	24.88	22.36	8.30	R 18.99	R 20.70	R 4.06	R 16.25	26.69	R 18.2
2008	R 4.03	13.85	R 26.09	23.07	29.63	26.08	12.18	R 22.13	R 25.49	R 4 96	R 19.81	27.42	R 21.2
2009	R 4.49	្ន 11.84	R 17.93	12.59	25.08	19.12	R 8.58	R 22.34	R 18.68	R 4.46	R 15.37	28.24	R 17.9
2010	R 4.82	R 10.31	21.40	16.10	28.19	22.54	R 11.95	R 25.48	R 22.17	R 4.74	R 16.81	30.29	R 19.5
2011 _	5.80	10.63	27.21	22.71	30.39	28.64	16.95	28.71	27.98	5.41	20.48	30.73	22.5
_						Expen	ditures in Millio	n Dollars					
1970	443.5	649.4	417.8	36.9	31.5	1,559.6	90.8	221.2	2,357.9	10.9	3,461.8	1,329.8	4,791.
1975	1,154.9	963.0	995.8	96.2	75.6	2,695.2	307.5	342.6	4,512.9	14.4	6,645.2	3,060.5	9,705.
1980 1985	1,214.6 704.2	2,478.9 3,436.8	2,588.9 2,534.8	360.1 334.6	162.7 276.1	5,507.0 4,827.1	308.9 168.1	802.5 R 891.8	9,730.0 R 9,032.5	52.2 57.2	13,475.7 R 13,230.8	5,096.8 7,202.9	18,572. R 20,433.
1990	687.0	3,284.5	2,592.4	380.7	263.6	5,277.2	222.5	R 844.9	R 9,581.3	61.5	R 13,614.3	8,722.9	R 22,337.
1995	680.7	3,713.1	2,415.3	269.9	227.6	5,685.0	135.4	R 906.5	R 9,639.8	66.6	R 14,100.2	9,923.4	R 24,023.
1996	669.2	4,004.9	2,729.2	320.0	273.6	5,978.0	146.7	R 911.0	R 10,358.4	69.9	R 15.102.4	10,076.5	R 25 178
1997	675.1	4,288.3	2,646.2	366.6	247.8	6,124.3	127.1	R 947.4	R_10,459.4	53.3	R 15,476.1	10,156.2	R 25,632.
1998	455.9	3,724.5	2,291.9	306.4	231.2	5,301.1	97.5	R 940.2	R 9,168.3	43.8	K 13.392.5	10,110.5	R 23,503.
1999	437.7	3,924.9	2,606.8	342.2	247.0	5,809.5	113.4	R 946.7	R 10,065.5	49.1	R 14,477.1	9,217.7	R 23,694.
2000	462.9	4,450.2	3,953.0	734.5	393.8	7,441.1	154.2	R 1 137 6	R 13,814.2	62.3	R 18,789.6	10,158.8	R 28,948.
2001	485.4	5,537.3	3,775.9	597.8	372.1	7,067.7	77.4	R 1,134.7	R 13,025.5	57.7	R 19,105.9	10,741.7	R 29,847.
2002	512.5	4,520.4	3,470.6	510.0	352.4	6,867.6	94.6	R 1.057.0	R 12.352.1	62.7	R 17.447.7	11,188.2	R 28,635.
2003	526.8	5,776.8	R 4,020.8	631.1	R 645.5	7,902.4	153.8	R 1 126 2	R 14.479.8	65.0	R 20,848.4	11,183.7	R 32,032.
2004	627.7	6,169.6	5,036.6	822.8	704.9	9,556.2	186.1	R 1,230.2	R 17,536.7	68.5	R 24,402.4	11,382.9	R 35,785.
2005	734.3	7,220.9	6,733.3	1,205.6	844.8	11,715.4	285.8	R 1,441.3	R 22,226.2	106.7	R 30,288.2	12,118.5	R 42,406.
2006	773.4	7,351.1	7,651.4	1,359.5	1,032.9	13,301.2	290.0	R 1,722.5	R 25,357.5	106.4 R 116.9	R 33,588.6	12,560.4	R 46,149.
2007	795.6	7,131.2	8,061.7	1,387.6	1,204.2	14,469.5	255.2 R 262.2	R 1,756.1	R 27,134.4	R 150.9	R 35,178.1	13,618.7	R 48,796.
2008	R 936.6 R 684.8	7,908.5	R 11,530.0 R 6,028.3	1,888.5	1,700.2	16,418.4	R 362.2 R 179.5	R 1,813.6 R 1,534.1	R 33,712.8 R 22,237.1	R 145.0	R 42,708.8 R 29,543.2	13,871.9	<sup>R</sup> 56,580. <sup>R</sup> 43,181.
2009 2010	R 919.3	6,476.2 R 5,915.7	R 7,584.9	890.3 1,136.5	1,419.2 1,562.1	12,185.8 R 14,424.0	R 179.5	R 1,534.1	R 26,568.2	R 159.7	R 33,563.0	13,638.2 15,221.7	R 48,784.
2010	1,067.4	5,947.2	9,828.9	1,056.1	1,826.9	17,865.0	125.2	1,878.4	32,580.6	185.7	39,780.9	15,221.7	55,163.

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Pennsylvania

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>ℂ</sup>	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year		·			Prices in Dollars p	er Million Btu	·		·	
970	1.03	1.20	1.35	1.57	2.43	1.40	0.40	1.25	7.15	1.9
975	2.57	1.89	2.81	3.12	4.42	2.88	0.79	2.29	12.80	3.9
980	2.70	3.73	6.95	8.05	9.00	7.09	2.02	4.88	17.42	7.
985	2.83	6.50	7.82	8.62	11.63	8.07	2.29	6.89	25.05	10.
990	2.96	6.36	7.84	7.97	12.94	8.17	2.83	6.76	27.03	11.
995	2.55	6.92	6.31	5.85	12.75	6.74	2.30	6.67	28.49	12.
996	2.73	7.13	7.28	7.11	14.07	7.78	2.64	7.17	28.52	12.
997	2.66	8.05	7.26	7.00	13.93	7.76	2.63	7.80	28.99	13.
998	2.61	8.15	6.22	5.70	12.56	6.74	2.27	7.51	28.92	13.
999	2.52	8.01	6.23	5.58	12.73	6.74 10.03	2.33 3.50	7.43 8.73	26.73	12.
000	2.51	8.20	9.35	9.34	16.38		3.50		27.94	13.
001	4.52 2.77	10.91	8.86 8.13	10.06	17.55	9.65	3.34 3.03	10.28	28.36 28.55	15.:
002	2.77	9.12 10.45	8.13 9.97	8.48 10.93	14.72 16.98	8.76 <sup>R</sup> 10.75	3.03	8.84 R 10.39	28.55 28.10	14. <sup>R</sup> 15.:
					10.98		3.04			
004	3.73 3.33	11.81	11.38	12.49	18.92	12.22	4.14	11.78	28.07	16.
005	3.33	13.66	15.09	14.54	21.48	15.73	5.48	14.16	28.89	18.
006	3.59 3.52	15.84 14.12	17.47 19.17	17.83 19.28	24.34 26.54	18.34	6.31 6.92	16.44 15.89	30.33 32.09	21.
007	3.52 R	15.61	24.13	26.78	31.08	20.21 R 24.95	8.59	R 19.33	32.09	21.: R 23.:
009	R_	14.18	17.81	21.62	27.52	R 19.98	6.40	R 15.54	34.14	R 21.8
010	R	12.44	21.25	24.30	30.14	R 23.03	R 7.55	R 15.58	37.22	R 23.0
011	_	11.97	25.89	28.72	31.27	27.00	9.07	16.38	38.86	24.2
_					Expenditures in I					
	40.4	007.4	045.4	00.0	· ·		0.1	700.0	504.5	4.070
970	49.1	367.4	245.1	29.9	15.0	290.1	2.4	709.0	561.5	1,270
975	32.4	527.3	517.2	35.8	30.5 46.8	583.5	4.8	1,148.0	1,208.5 1,888.1	2,356
980 985	20.6 18.8	1,098.2 1,644.9	1,127.1 1,101.5	107.8 139.5	46.6 87.4	1,281.7 1,328.4	31.3 32.9	2,431.9 3,025.0	2,793.4	4,320 5,818
990	19.4	1,586.7	923.0	62.2	107.3	1,092.5	44.5	2,743.2	3,519.4	6,262
995	9.8	1,877.1	746.8	68.5	128.9	944.1	32.7	2,863.7	4,160.6	7,024
996	8.1	2,055.3	878.4	97.3	154.7	1,130.4	38.9	3,232.6	4,247.8	7,480
997	9.0	2,186.6	810.7	100.8	150.9	1,062.4	22.0	3,279.9	4,232.6	7,512
998	6.1	1,841.5	588.2	93.9	143.2	825.4	16.9	2,689.9	4,235.0	6,924
999	5.3	2,004.2	695.7	79.7	155.5	930.9	17.8	2,958.2	4,025.1	6,983
000	5.4	2,231.1	1,139.5	147.7	240.5	1,527.7	28.8	3,792.9	4,290.9	8,083
001	9.8	2,749.1	1,076.5	164.5	199.8	1,440.8	25.3	4,225.0	4,454.1	8,679
002	4.9	2,262.1	971.2	95.4	193.3	1.260.0	23.3	_ 3,550.3	4,747.4	8,297
003	5.4	2,880.8	R 1,331.0	98.9	279.1	R 1,709.0	29.5	R 4,624.7	4,760.2	R 9,384
004	6.4	3,040.4	1,486.7	137.5	299.6	1,923.7	34.3	5,004.7	4,852.6	9,857
005	4.2	3,482.9	1,748.5	150.2	324.4	2,223.1	51.2	5,761.4	5,289.4	11,050
006	5.1	3,385.6	1,720.2	143.5	363.8	2,227.5	52.3	5.670.6	5,359.0	11.029
007	6.3	3,390.9	1 913 7	103 4	459.1	2 476 1	R 63 4	R 5 936 8	5,976.9	R 11 913
008	R	3,718.5	R 3.729.0	R 74.8	617.7	R 4.421.5	R 88.1	K 8.228.0	6,136.9	R 14,365
009	R	3,356.5	<sup>K</sup> 1,380.1	R 84.1	592.9	^ 2,057.1	R 93.5	<sup>™</sup> 5,507.1	6,162.2	R 14,365 R 11,669
010	R	2,885.0	R 1,831.7	102.4	627.4	R 2,561.4	R 96.3	R 5,542.7	7,017.0	R 12,559
011	_	2,734.3	2,100.0	73.9	628.0	2,801.9	118.2	5,654.4	7,265.4	12,919

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Pennsylvania

					Primary	Energy						l
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	<u>'</u>					Prices in Dollars p	er Million Btu					
1970	0.32	0.93	1.09	0.74	1.38	2.92	0.47	1.13	0.40	0.90	6.71	1.9
1975	1.25	1.67	2.48	2.52	2.75	4.72	2.02	2.57	0.79	1.90		4.3
1980	1.33	3.49	6.39	6.01	5.14	9.71	4.43	6.06	2.02	3.80		7.2
1985	1.61	5.99	6.50	8.62	8.88	9.01	4.70	6.52	2.29	5.58		10.9
1990	1.47	5.77	5.85	7.97	10.35	9.35	3.46	6.18	2.83	5.31		11.4
1995	1.35	6.06	4.62	5.85	10.22	9.71	2.80	4.88	1.75	5.21	24.66	11.9
1996	1.35	6.23	5.64	7.11	11.39	10.09	3.35	5.87	2.03	5.65		12.1
1997 1998	1.36 1.38	7.10 7.17	5.20 4.07	7.00 5.70	10.94 9.70	10.24 8.70	2.96 2.19	5.68 5.10	1.93 1.63	6.06 6.12		12.8 13.3
1996	1.35	7.17	4.46	5.70	9.70	9.49	2.19	5.14	1.40	6.17		12.5
2000	1.34	7.46	7.00	9.34	12.66	12.10	4.20	7.66	2.11	6.93		13.3
2000	1.58	10.12	6.43	10.06	13.42	11.26	3.92	7.21	2.36	8.67		15.4
2002	1.56	7.42	6.09	8.48	12.05	10.73	4.02	6.72	2.11	6.80		14.3
2002	1.52	8.90	7.48	10.93	14.19	12.38	5.08	R 8.37	2.73	R 8.19	25.26	R 14.9
2004	1.84	10.20	9.32	12.49	15.88	14.72	5.07	10.09	2.84	9.48		15.8
2005	2.21	12.53	13.31	14.54	17.85	18.13	7.56	13.47	3.77	11.93		17.3
2006	2.31	13.77	15.40	17.83	19.80	20.77	8.60	15.92	3.84	13.27		18.9
2007	2 45	12.30	16.92	19.28	21.59	22.36	9.60	17.39	4.36	12.37		18.7
2008	R 4 55	13.75	23.95	26.78	26.04	26.08	12.76	R 23.91	R 5.22	R 15.61	27.49	R 20.8
2009	R 4.72	11.38	14.82	21.62	21.02	19.12	9.54	R 16.00	R 4.15	R 11.87	27.97	R 19.1
2010	R 4.47	10.10	18.16	24.30	24.08	22.54	12.91	R 19.52	R 4.71	R 11.48		R 19.8
2011	5.19	10.01	24.30	28.72	26.54	28.64	18.07	24.95	5.56	12.25	29.39	19.8
_						Expenditures in I	Million Dollars					
1970	12.1	95.9	34.4	1.2	3.2	37.6	15.4	91.8	(s)	199.8		507.5
1975	36.6	169.1	79.4	2.5	7.2	32.5	46.0	167.6	0.1	373.5		1,127.8
1980	38.2	422.8	218.2	6.6	10.1	16.0	42.4	293.2	0.8	754.9		1,989.
1985	37.9	714.6	208.7	17.5	25.3	21.2	41.8	314.5	0.8	1,067.9		3,020.
1990	38.6	754.0	226.4	6.8	32.5	34.4	17.3	317.4	4.9	1,114.9		3,587.
1995 1996	34.8 29.2	902.1 996.4	170.3 202.1	17.5 22.4	39.2 47.5	4.4 4.6	21.5 27.4	252.9 304.1	5.9 6.7	1,195.7 1,336.3		4,185. 4,398.
1990	37.1	1,059.0	145.7	12.8	45.0	15.1	19.2	237.8	4.8	1,338.7		4,468.
1998	26.0	973.3	109.1	9.2	42.0	42.2	8.2	210.6	4.0	1,213.9		4,386.
1999	20.8	1.044.3	123.5	10.9	45.8	9.3	8.9	198.4	4.2	1,267.8		4,224.
2000	23.3	1,121.9	224.1	21.5	70.5	9.2	16.7	342.1	6.1	1,493.4		4,837.
2001	27.7	1,456.1	224.4	28.6	57.9	7.4	12.3	330.7	6.4	1,821.0		5,419.
2002	20.2	1,048.8	264.5	18.6	60.0	8.8	9.5	361.5	6.7	1,437.2		5,171.
2003	23.2	1,384.0	R 281.5	24.4	88.1	10.2	18.0	R 422.2	8.8	R 1,838.2	3,724.2	R 5,562.
2004	28.2	1,511.6	337.6	29.0	106.2	8.5	19.4	500.7	8.8	2,049.4	3,773.9	5,823.
2005	31.9	1,890.4	474.7	38.0	97.7	8.5	29.8	648.6	11.8	2,582.6		6,472.
2006	33.0	1,863.7	511.6	42.4	120.3	9.9	15.5	699.7	11.4	2,607.8	4,081.0	6,688.
2007	39.8	1,862.5	484.9	20.4	143.8	10.7	23.5 R 19.3	683.2	13.7	2 599 2	4 374 8	6,974.
2008	39.8 R 23.8	2,066.4	R 858.5	20.4 R <sub>8.8</sub>	167.9	12.4	R 19.3	R 1,067.0	17.2	R 3.174.3	4.440.5	R 7.614.
2009	R 23.7	_ 1,704.6	R 359.1	11.0	143.8	9.1	R 14.7	K 537 6	R 155	<sup>K</sup> 2.281.5	4.428.8	R 6,710.
2010	<sup>K</sup> 21.1	R 1,483.6	R 432.9	18.4	165.3	10.6	<sup>R</sup> 7.4	R 634.6	<sup>R</sup> 18.3	R 2,157.5	4,782.9	R 6,940.
2011	22.5	1,471.0	514.7	5.7	218.8	13.4	4.6	757.1	20.7	2,271.4	4,365.4	6,636.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Pennsylvania

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	0.44	0.32	0.41	0.57	0.70	1.41	2.92	0.50	1.82	1.01	1.60	0.56	3.55	0.7
975	1.52	1.25	1.47	1.07	2.38	2.90	4.72	2.07	3.24	2.60	1.60	1.62	7.99	2.2
980	2.20	1.33	2.03	3.00	5.67	5.42	9.71	4.07	7.68	6.15	1.62	3.04	12.87	4.2
985	1.88	1.61	1.81	4.77	6.40	9.60	9.01	4.70	R 9.07	R 7.95	1.62	R 3.88	17.07	R 6.0
990	1.71	1.47	1.65	4.01	5.89	11.13	9.35	3.46	R 7.20	R 6.53	1.08	R 3.39	17.51	R 5.6
995	1.72	1.35	1.63	3.77	5.04	8.87	9.71	2.80	R 8.01	R 7.02	1.28	R 3.17	17.35	R 5.5
996	1.69	1.35	1.59	3.98	5.98	9.42	10.09	3.35	R 8.36	R 7.39	1.17	R 3.25	17.38	R 5.6
997	1.72	1.36	1.62	4.45	5.38	10.39	10.24	2.96	R 8.86	R 7.72	1.16	R 3.42	17.24	R 5.8
998	1.55	1.38	1.49	4.00	4.17	9.68	8.70	2.19	R 7.85	R 6.86	1.24	R 3.38	16.42	R 5.9
999	1.62	1.35	1.53	3.85	4.85	9.88	9.49	2.63	R 9.83	R 8.02	1.36	R 3.51	14.44	R 5.6
000	1.66	1.34	1.56	4.95	7.73	12.91	12.10	4.20	R 9.67	R 9.06	1.40	R 4.21	16.50	R 6.5
001	1.73	1.58	1.69	6.81	6.95	13.26	11.26	3.92	R 8.59	R 8.44	1.84	R 4.86	16.89	R 7.3
002	1.93	1.56	1.82	6.06	6.37	12.55	10.73	4.02	R 9.92	R 9.01	2.06	R 4.69	17.10	R 7.2
2003	1.93	1.52	1.82	7.81	7.69	15.38	12.38	5.08	R 10.19	R 10.09	1.63	R 5.54	17.01	R 7.8
004	2.31	1.84	2.17	8.63	9.84	17.40	14.72	5.07	R 10.22	R 10.89	1.77	R 6.19	17.21	R 8.4
005	3.01	2.21	2.80	10.81	13.86	19.01	18.13	7.56	R 11.47	R 13.19	2.60	R 7.85	18.45	R 10.0
:006	3.33	2.31	3.06	11.84	15.81	21.11	20.77	8.60	R 14.41	R 15.87	2.53	K q 24	19.44	R 11.3
2007	3.49	2.45	3.23	10.24	17.97	24.62	22.36	9.60	R 16.41	R 18.06	2.41	R 9.43	20.14	R 11.6
800	4.41	2.90	4.02	11.64	24.86	29.51	26.08	12.76	R 18.88	R 22.67	2.70	R 11.50	20.57	R 13.4
2009	5.18	3.08	4.48	8.84	15.00	24.27	19.12	9.54	R 18.99	R 18.81	R 2.54	R 10.01	21.12	R 12.6
010	5.47	3.15	4.83	7.94	17.94	27.80	22.54	12.91	R 21.73	R 21.78	R 2.65	R 10.14	22.45	R 12.8
:011	6.60	3.60	5.81	9.47	24.29	30.90	28.64	18.07	24.15	25.72	2.66	12.30	22.66	14.7
							Expendi	ures in Million	Dollars					
970	317.5	64.3	381.8	186.2	38.9	12.6	18.1	60.9	142.0	272.4	8.5	848.9	458.4	1,307.
975	913.7	172.0	1,085.7	266.6	144.8	36.2	27.2	196.0	247.2	651.5	9.5	2,013.2	1,092.1	3,105.
980	1,005.0	150.8	1,155.8	957.9	358.4	102.8	29.9	153.1	558.5	1,202.7	20.1	3,336.6	1,964.8	5,301.
985	492.9	154.7	647.5	1,077.2	235.6	153.7	60.4	70.5	R 592.6	R 1,112.8	23.5	R 2,861.1	2,430.3	R 5,291.
990	480.0	148.9	628.9	943.7	255.7	116.5	58.0	106.1	R 601.1	R 1,137.4	12.1	R 2,722.1	2,702.2	R 5,424
995	500.7	135.5	636.2	933.1	125.4	50.7	47.3	36.1	R 646.2	R 905.6	28.0	R 2,502.9	2,744.0	R 5,246
996	482.7	149.3	632.0	952.7	153.6	64.3	45.0	51.9	R 622.4	R 937.2	24.3	R 2,546.2	2,736.0	R 5,282
997	477.4	151.6	629.1	1,042.5	129.4	46.3	47.4	32.2	R 654.8	R 910.0	26.5	R 2,608.1	2,764.0	R 5,372
998	301.2	122.5	423.7	908.4	97.7	40.6	39.6	18.8	R 653.1	R 849.7	22.9	R 2,204.7	2,669.3	R 4,874.
999	291.6	120.0	411.6	874.4	141.2	41.0	36.7	20.3	R 652.6	R 891.8	27.1	R 2,204.9	2,213.6	R 4,418
000	319.8	114.3	434.1	1,095.5	248.2	78.7	44.3	35.4	R 767.2	R 1,173.9	27.5	R 2,730.9	2,497.7	R 5,228
001	319.6	128.3	447.9	1,328.4	237.3	108.9	80.0	18.8	R 748.4	R 1,193.4	26.0	R 2,995.7	2,658.2	R 5,653
002	370.5	116.9	487.4	1,206.6	191.2	93.7	80.1	21.9	R 735.6	R 1,122.4	32.7	R 2,849.1	2,676.8	R 5,525
2003	387.5	110.7	498.2	1,508.3	R 212.9	R 268.2	97.4	52.1	R 795.7	R 1,426.2	26.7	R 3,459.5	2,642.8	R 6,102
004	448.2	144.8	593.0	1,612.1	304.5	288.6	140.0	49.6	R 844.4	R 1,627.2	25.4	R 3,857.7	2,696.2	R 6,553
005	549.4	148.9	698.3	1,843.9	445.4	408.0	174.2	61.2	R 997.0	R 2,085.8	43.7	R 4,671.6	2,875.4	R 7,547
006	589.6	145.7	735.4	2,097.4	671.1	533.8	228.9	72.4	R 1,212.6	R 2,718.7	42.7	R 5,594.3	3,059.6	R 8,653
007	606.4	143.1	749.5	1,874.4	820.6	589.6	179.9	65.4	R 1,288.5	R 2,943.9	R 39.8	R 5,607.6	3,199.4	R 8,807
800	743.9	168.9	912.8	2,121.3	R 1,269.3	884.0	113.9	R 76.3	R 1,355.7	R 3,699.1	<sub>2</sub> 45.6	R 6,778.8	3,229.1	R 10,007
009	510.1	151.0	661.1	1,413.7	R 479.0	664.7	83.8	R 41.2	<sup>R</sup> 1,102.0	R 2,370.7	R 36.0	<sup>R</sup> 4,481.5	2,978.9	R 7,460
010	R 738.0	160.2	R 898.2	R 1,546.0	R 615.9	R 747.9	R 240.8	R 51.5	R 1,227.6	R 2,883.8	R 45.2	R 5,373.2	3,351.6	R 8,724.
011	875.5	169.3	1,044.8	1.740.7	992.7	953.1	185.1	78.0	1,349.0	3,558.0	46.8	6,390.3	3,677.0	10,067.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Pennsylvania

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year		,				Prices	in Dollars per Mil	lion Btu		,			
970	0.32	_	2.17	1.35	0.72	1.38	5.08	2.92	0.42	2.48	2.47	3.66	2.4
975	1.25	_	3.45	2.64	2.01	2.75	7.48	4.72	1.80	4.15	4.15	8.41	4.1
980	_	_	9.02	7.05	6.27	5.14	14.36	9.71	3.76	8.85 B 0.00	8.85	15.14	8.8
985	_		9.99	8.35	5.84	10.13	R 18.18	9.01	4.14	R 8.66	R 8.66	21.08	R 8.6 R 8.7
990 995	_	4.69	9.32	8.79 8.06	5.59	12.24 12.17	R 20.61 R 21.75	9.35 9.71	2.82 2.60	R 8.77 R 8.77	R 8.77 R 8.77	21.63 22.20	R 8.7
995	_	6.99	8.36 9.29	9.02	3.87 4.77		R 21.63		3.22	R 9.39	R 9.39	22.20	R 9.4
996	_	4.00 4.83	9.39	9.02 8.86	4.77	12.54 12.66	R 21.82	10.09 10.24	2.63	R 9.27	R 9.27	23.56	R 9.2
998		4.84	8.11	8.25	3.23	11.09	R 21.44	8.70	2.05	R 7.92	R 7.92	25.86	R 7.9
999	_	5.72	8.81	8.77	3.79	12.61	R 23.04	9.49	2.68	R 8.68	R 8.68	16.98	R 8.6
2000	_	4.73	10.87	11.82	6.81	15.78	R 23.20	12.10	3.45	R 11.28	R 11.27	19.41	R 11.2
2001	_	8.19	11.01	10.84	5.59	15.70	R 24.51	11.26	3.00	R 10.51	R 10.51	21.67	R 10.5
2002	_	6.50	10.72	10.07	5.29	14.36	R 26 70	10.73	3.49	R 10.04	R 10.03	21.37	R 10.0
2003	_	6.83	12.42	11.52	6.37	15.93	R 28.94	12.38	4.50	R 11.55	R 11.55	22.81	R 11.5
2004	_	8.95	15.13	13.60	8.86	17.59	R 30.11	14.72	4.65	13 77	13 77	21.45	13.7
2005	_	9.56	18.56	17.99	12.64	19.47	R 35 22	18.13	6.73	R 17.36	R 17 36	21.18	R 17.3
2006	_	13.03	22.31	20.03	14.56	21.76	R 43.88	20.77	7.68	<sup>R</sup> 19.83	R 19.83	21.85	R 19.8
2007	_	10.42	23.70	21.06	15.79	23.86	R 47 16	22.36	7.74	R 21.33	R 21 33	22.64	R 21.3
800	_	7.99	27.23	28.29	23.07	27.59	R 55 12	26.08	_11.99	_ 26.16	R 26.16	22.17	26.1
2009	_	4.95	20.32	18.80	12.59	22.12	<sup>R</sup> 56.07	19.12	_ <sup>R</sup> 8.20	R 18.62	K 18.61	22.78	R 18.6
2010	_	3.63	25.19	22.40	16.10	25.96	<sup>R</sup> 58.80	22.54	R 11.08	R 22.21	R 22.21	23.20	R 22.2
2011 _		3.27	31.64	28.53	22.71	28.46	69.54	28.64	15.13	28.55	28.54	26.17	28.5
_						Exper	ditures in Millior	Dollars					
970	0.4	_	7.3	99.5	36.9	0.7	40.9	1,503.8	14.6	1,703.6	1,704.0	2.3	1,706.
975	0.1	_	7.4	254.4	96.2	1.7	49.7	2,635.5	65.5	3,110.4	3,110.5	5.6	3,116.
980	_	_	15.3	885.1	360.1	2.9	114.3 R 131.7	5,461.1	113.4	6,952.3	6,952.3	9.6	6,961.
985 990	_		10.5	989.1	334.6	9.7 7.4	R 168.0	4,745.5	55.7 99.1	R 6,276.8 R 7,034.0	R 6,276.8	26.3	R 6,303 R 7,063
990	_	(s) 0.8	6.8 5.3	1,187.3 1,372.8	380.7 269.9	7.4 8.8	R 169.1	5,184.8 5,633.2	77.9	R 7,537.1	R 7,034.0 R 7,537.9	29.3 28.7	R 7,063
996	_	0.6	5.7	1,495.0	320.0	7.1	R 163.2	5,928.4	67.3	R 7,986.7	R 7,987.3	30.1	R 8,017
997	_	0.0	5.1	1,560.4	366.6	5.7	R 173.9	6,061.9	75.7	R 8,249.2	R 8,249.3	30.2	R 8,279
998	_	1.3	5.1	1,496.8	306.4	5.4	R 178.9	5,219.4	70.5	R 7,282.6	R 7,283.9	33.6	R 7,317
999	_	2.0	9.1	1,646.3	342.2	4.7	R 194.3	5,763.5	84.2	R 8,044.3	R 8,046.3	22.7	R 8,069
2000	_	1.8	8.5	2,341.2	734.5	4.1	R 192.7	7,387.6	102.1	R 10,770.5	R 10,772.3	26.5	R 10,798
2001	_	3.6	6.8	2,237.7	597.8	5.4	R 186.5	6,980.3	46.2	R 10,060.7	R 10,064.3	30.5	R 10,094
2002	_	2.9	6.5	2,043.7	510.0	5.4	R 200.8	6,778.7	63.2	R 9.608.2	R 9,611.1	29.4	R 9,640
2003	_	3.7	5.9	R 2,195.4	631.1	R 10.1	R 201.2	7,794.9	83.7	R 10.922.4	R 10,926.1	56.6	R 10.982
2004	_	5.4	7.2	2,907.8	822.8	10.5	R 212 1	9,407.7	117.1	R 13.485.2	R 13 490 6	60.3	R 13 550
2005	_	3.8	9.4	4,064.8	1,205.6	14.7	R 246.8	11,532.8	194.8	R 17.268.8	R 17,272.6	63.5	R 17,336
2006	_	4.4	24.5	4,748.6	1,359.5	14.9	R 299.5	13,062.4	202.1	<sup>R</sup> 19,711.6	R 19,716.0	60.9	K 19.776
2007	_	3.3	11.5	4.842.6	1,387.6	11.9	R 332.4	14,278.9	_ 166.3	R 21,031.2	R 21,034.6	67.6	R 21 102
800	_	2.4	13.7	R 5,673.2	1,888.5	30.6	R 360.7	16,292.1	R 266.5	R 24,525.3	R 24,527.7	65.3	R 24.593
2009	_	1.4	7.1	R 3,810.2	890.3	_ 17.8	R 329.9	12,092.9	R 123.6	R 17,271.7	R 17,273.1	68.3	R 17.341
2010	_	1.1	R 13.5	<sup>R</sup> 4,704.5	1,136.5	R 21.5	R 384.4	R 14,172.6	R 55.6	R 20,488.5	R 20,489.6	70.2	R 20,559.
2011	_	1.1	18.5	6,221.5	1,056.1	27.1	431.3	17,666.5	42.6	25,463.6	25,464.7	75.0	25,539.

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Pennsylvania

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year	·				Prices in Dollars p	er Million Btu				
1970	0.31	0.41	0.49	_	0.47	0.47	0.21	_	_	0.34
1975	0.96	1.47	2.27	_	2.07	2.12	0.25	_	_	0.9
1980	1.33	3.60	5.85	0.72	4.52	4.60	0.42	_	_	1.5
1985	1.56	5.08	5.85	1.27	4.32	4.30	0.92	_	_	1.6
1990	1.52	2.95	5.48	0.90	3.31	3.52	0.83	0.46	_	1.3
1995	1.36	1.98	3.80	0.55	2.55	2.43	0.56	0.70	6.21	1.0
1996	1.38	2.77	4.79	0.67	3.19	3.06	0.55	0.59	6.37	1.1
1997	1.36	2.93	4.34	0.68	2.61	2.48	0.52	0.50	6.71	1.0
1998	1.35	3.17	3.00	0.94	2.13	2.10	0.53	0.61	7.87	1.1
1999	1.30	2.93	3.61	0.79	2.55	2.56	0.51	0.67	8.69	1.04
2000	1.15	3.71	6.57	0.74	3.58	4.57	0.48	0.67	-	1.00
2000	1.21	8.51	6.19	0.80	3.32	3.80	0.37	1.36	_	1.0
2002	1.25	3.86	6.07	0.85	3.49	3.77	0.40	1.64	8.94	1.03
2002	1.21	6.33	6.13	0.80	4.44	4.33	0.40	1.58	13.21	1.0
2003	1.36	7.22	8.42	0.86	4.45	4.49	0.36	1.46	13.84	1.2
2004	1.58	9.94	12.32	1.21	6.71	7.14	0.37	2.28	16.53	1.6
2005	1.71	7.50	13.54	1.21	7.47	8.97	0.40	2.32	17.32	1.50
2006	1.74			1.21	7.47	9.21	0.40	2.32		
		7.77	12.77						18.25	1.73
2008	2.09	10.12	20.30	2.01	12.27	15.18	0.46 R 0.49	2.66	18.28	2.10 R 1.8
2009	2.29	4.47	12.15	1.72	8.10	9.03	R 0.63	2.20	12.10	R 2.1
2010 2011	2.40 2.55	5.13 4.72	16.26 22.47	_	12.26 18.24	14.76 21.32	0.62	2.40 2.43	13.31 12.44	2.2
	2.55	4.72	22.47				0.02	2.43	12.44	2.2
_					Expenditures in I	Million Dollars				
1970	213.6	4.0	11.3	_	66.6	77.8	1.1	_	_	296.
1975	822.7	1.8	45.2	_	133.8	178.9	44.3	_	_	1,047.
1980	1,364.4	10.5	76.2	1.4	489.2	566.8	55.4	_	_	1,997.2
1985	1,592.7	8.0	48.5	6.0	315.7	370.2	257.5	_	_	2,228.4
1990	1,605.3	41.2	68.3	5.4	138.4	212.1	506.8	4.1	_	2,369.
1995	1,443.8	80.5	31.0	4.3	77.4	112.7	387.6	19.5	0.5	2,044.0
1996	1,548.9	73.2	42.3	5.5	101.2	148.9	393.6	17.2	4.5	2,186.4
1997	1,557.2	61.4	26.7	5.4	60.0	92.1	369.6	14.5	2.6	2,097.3
1998	1,567.4	98.5	27.1	7.5	75.6	110.2	340.1	18.8	0.3	2,135.3
1999	1,464.9	95.3	27.9	3.4	70.8	102.2	378.2	21.0	0.4	2,061.8
2000	1,391.0	78.9	99.2	0.1	106.8	206.0	371.0	21.0	_	2,068.
2001	1,334.7	199.1	42.1	0.1	108.0	150.2	283.9	34.2	_	2,002.2
2002	1,466.3	199.5	43.8	3.1	71.6	118.5	317.2	41.1	(s)	2,142.0
2003	1,420.9	271.3	48.1	4.1	162.5	214.7	296.0	38.8	0.8	2,242.0
2004	1,614.1	570.6	52.6	5.4	149.1	207.1	292.4	35.1	4.1	2,723.
2005	1,939.4	830.6	91.3	3.9	297.8	393.0	298.5	57.0	1.7	3,520.2
2006	2,130.6	783.3	51.4	1.3	44.6	97.2	316.0	59.0	1.9	3,388.
2007	2,164.0	1,153.1	62.3	_	70.3	132.6	356.5	64.0	9.8	3,880.
2008	2,484.6	1,475.0	93.9	1.7	54.1	149.7	382.3	76.1	55.4	4,623.
2009	2,447.8	968.5	41.9	1.5	39.5	82.9	R 397.5	62.9	25.5	R 3,985.0
2010	2,687.9	1,294.1	69.6	-	31.5	101.1	R 513.7	72.3	34.9	R 4,703.9
2011	2,618.0	1,485.4	87.9	_	26.4	114.3	497.0	69.6	28.3	4,812.0
	2,010.0	1,700.4	01.3		20.4	117.0	751.0	05.0	20.0	7,01

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Rhode Island

							Primar	y Energy									
		Coal						Petroleum					Biomass		Florence		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other e	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
970	_	0.94	0.94	1.38		0.75	1.64	2.90	0.43	1.38	1.41	_	2.56	1.42	0.43		1.92
975	_	2.64	2.64	2.74	2.76	2.09	3.36	4.50		2.53	3.17	_	2.51	3.10	1.84	13.78	4.14
980	_	1.92	1.92	5.09	7.06	6.51	6.31	9.72		5.83	7.59	_	2.85	6.96	3.91	20.67	8.95
985	_	2.62	2.62	6.66		6.10	12.07	9.13		R 5.80	7.65	_		R 7.40	4.74	24.73	9.56
990	_	2.90	2.90	5.49	8.45	6.03	12.53	10.03	3.41	R 4.82	R 8.25	_		R 7.37	2.36	26.81	R 10.48
995	_	2.49	2.49	4.15		4.19	12.08	10.49		R 5.88	R 8.31 R 9.06	_	1.80	R 6.12 R 6.17	2.28	30.43	R 9.88
996	_	2.53	2.53	4.07	7.77	5.18	13.65	10.81	3.63	R 8.71 R 9.34	R 9.08	_		R 6.76	2.49	30.71	10.58 R 11.07
997	_	2.71 2.49	2.71 2.49	4.90	7.96 6.90	4.86	14.77 13.19	10.87 9.26	3.41 2.81	R 8.58	R 7.92	_		R 5.98	3.51 3.63	31.29 28.03	R 9.49
1998	_	2.49	2.49	4.60 4.59		3.51 4.09	11.99	10.10		R 9.19	R 8.46	_		R 6.33	3.25	26.05	R 9.49
2000	_	2.52	2.52	6.11	10.10	6.98	15.93	12.83		R 11.86	R 11.16			R 8.88	5.76		R 13.13
2000	_	2.28	2.28	6.11	9.70	5.92	16.41	12.03		R 11.62	R 10.62			R 8.46	4.05	33.56	R 14.04
2002		2.62	2.62	6.68	8.93	5.54	14.97	11.57	4.77	R 12.96	R 10.02	_		R 8.37	4.64	26.96	R 12.71
2003	_	2.52	2.52	8.46	10.45	6.75	R 17.65	13.18	5.35	R 11.57	11.49	_		R 10.06	6.51	30.69	R 14.27
2004	_	2.66	2.66	9.42	11.97	9.02	19.66	15.39		R 14.56	13.32	_		11.53	6.92		R 15.99
2005	_	3.30	3.30	11.28	15.98	12.74	22.22	18.37	7.41	R 14.02	R 16.63	_		R 14.19	9.70	35.08	R 18.98
2006	_	3.68	3.68	11.17	18.67	14.92	25.17	21.16		R 18.04	R 19.68	_	2.99	R 15.67	7.57	40.96	R 22.49
2007	_	3.75	3.75	10.76	20.22	16.47	28.51	22.36	9.21	R 38.37	R 21.38	_	R 3.21	15.99	8.05	38.44	R 22.81
2008	_	_	_	R 12.34	R 26.10	23.06	33.93	25.87	12.77	R 13.26	24.55	_	R 3 76	R 18.38	10.37	46.93	R 26.19
2009	_	_	_	8.96	R 18.06	12.87	29.54	19.24	8.75	R 23.45	R 18.43	_	R 3.67	R 13.51	5.13		R 21.43
2010	_	_	_	8.92	21.96	16.41	31.03	22.79	12.98	R 25.81	R 22.28	_	R 4.05	R 15.24	5.54	41.26	R 23.66
2011		_	_	8.02		22.95	36.24	28.57	16.99	29.15	27.53	_		16.66	5.21	38.22	25.88
								Expen	nditures in N	lillion Dollars							
970	_	0.2	0.2	35.2		0.6	2.3	122.0		15.0	233.6			275.8	-9.3	90.7	357.1
975	_	0.4	0.4	64.3	128.5	3.2	6.2	211.9		30.8	433.4	_		503.0	-18.1	209.3	694.2
980	_	0.3	0.3	142.7	207.0	12.8	6.9	429.7	63.9	60.4	780.7	_	8.3	932.0	-47.5	361.9	1,246.4
985	_	0.6	0.6	204.6	230.6	17.1	22.7	415.6		R 124.5	R 875.9		6.5	R 1,101.0	-40.9	458.2	R 1,518.4
990	_	0.4	0.4	221.6	260.0	26.4	23.5	461.7	30.5	R 60.1 R 46.5	R 862.3	_		R 1,091.6	-30.0	587.3	R 1,648.8
995	_	0.2	0.2	427.4	237.1	11.8	21.0	488.6		R 31.3	R 822.4 R 877.3	_		R 1,282.9 R 1,428.3	-97.0	688.9	R 1,874.8 R 1,944.9
1996 1997	_	0.2 0.2	0.2 0.2	514.7 586.4	272.1 310.8	15.8 22.8	27.6	508.0 521.1		R 31.3	R 929.5			R 1,560.4	-175.3 -246.1	691.9 720.1	R 2,034.4
1997	_	0.2	0.2	614.4	224.2	18.3	23.7 24.2	453.2	19.4 12.1	R 31.6	R 763.6	_	5.4 4.4	R 1,429.9	-240.1		R 1,837.4
1999	_	0.1	0.1	553.5	226.8	24.5	22.6	504.8		R 34.9	R 825.1	_	4.4	R 1,440.9	-207.7	635.5	R 1,868.7
2000	_	0.1	0.1	559.0	321.1	50.7	26.7	632.7	19.8	R 34.8	R 1,086.0	_	7.0	R 1,763.6	-335.3		R 2,171.3
2000	_	0.1	0.1	600.7	324.8	43.8	26.5	608.7	19.0	R 38 6	R 1,061.2	_		R 1 722 1	-261.5	846.6	R 2,307.2
2002		0.1	0.1	598.0	295.4	40.4	31.2	569.7	16.2	R 35.5	R 988.5	_		R 1 603 0	-266.6		R 2,032.0
2003	_	0.3	0.2	676.0	R 400.9	40.4	31.5	650.2	23.0	R 39.6	R 1,185.5			R 1,875.5	-291.9	816.4	R 2,400.1
2004	_	0.2	0.2	697.5	454.4	53.0	26.7	731.0		R 35.3	R 1,323.2	_	8.0	R 2 044 1	-271.0		R 2.637.9
2005	_	0.2	0.2	921.8	575.1	59.6	36.0	883.3	33.9	R 50.1	R 1,638.0	_		R 2,585.3	-449.9	963.4	R 3,098.9
2006	_	0.2	0.2	868.1	579.6	50.2	39.0	1,088.0	27.2	R 60.0	R 1,844.0		6.7	R 2,743.0	-356.6		R 3,476.4
2007	_	0.1	0.1	962.1	680.7	31.3	44.6	1,135.2	23.8	R 43 6	R 1,959.2	_	R 7.6	R 2,963.5	-456.6		R 3.558.0
2008	_	_	_	1,114.6	R 765.1	39.2	52.2	1,313.0	<sup>R</sup> 19.4	R 124 4	R 2,313.3	_	R 9.4	R 3,478.0	-607.0	1,251.9	R 4,123.0
2009	_	_	_	842.1	R 588.0	50.6	44.6	948.2	R 30.1	<sup>R</sup> 51.7	R 1,713.3	_	R 10.1	R 2,598.0	-313.7	1,083.8	R 3,368.0
2010	_	_	_	R 840.2	R 694.2	59.4	41.6	R 1,115.4	R 18.9	R 57.0	R 1,986.7	_	R 10.8	R 2,860.4	-340.5	1,097.8	R 3,617.8
2011	_	_	_	813.3	770.0	97.8	55.5	1,315.2	19.1	61.5	2,319.1	_	11.7	3,169.9	-359.9	1,008.3	3,818.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Rhode Island

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices	in Dollars per M	illion Btu					
1970	0.94	1.48	1.36	0.75	1.64	2.90	0.42	1.38	1.53	2.56	1.54	6.85	1.9
975	2.64	2.74	2.76	2.09	3.36	4.50	1.96	2.53	3.27	2.51	3.18	13.78	4.1
980	1.92	5.20	7.07	6.51	6.31	9.72	4.13	5.83	8.00	2.85	7.26	20.67	8.9
985	2.62	6.97	8.02	6.10	12.07	9.13	4.96	R 5.80	7.80	3.22	7.56	24.73	9.5
1990	2.90	6.50	8.46	6.03	12.53	10.03	3.35	R 4.82	R 8.35	2.83	R 7.84	26.81	R_10.4
1995	2.49	5.43	6.98	4.19	12.08	10.49	2.99	R 5.88 R 8.71	R 8.34	2.30	R 7.10 R 7.77	30.43	R 9.8
1996	2.53	5.95	7.84	5.18	13.65	10.81	3.63	<sup>R</sup> 8.71	R 9.09	2.63	R 7.77	30.71	10.5
1997	2.71	6.70	8.00	4.86	14.77	10.87	3.41	R 9 34	R 9 10	2.63	K 8.17	31.29	R 11.0
1998	2.49	5.71	6.93	3.51	13.19	9.26	2.81	R 8.58	R 7.93	2.23	R 6.93	28.03	R 9.4
1999	2.52	6.24	7.15	4.09	11.99	10.10	2.84	R 9.19	R 8 47	2.28	R 7.53	26.05	R 9.9
2000	2.23	8.13	10.12	6.98	15.93	12.83	4.63	R 11.86	R 11.17	3.40	R 10.17	29.82	R 13.1
2001	2.28	10.42	9.73	5.92	16.41	12.15	4.77	R 11 62	R 10.63	3.24	R 10.50	33.56	R 14 (
2002	2.62	9.98	8.95	5.54	14.97	11.57	4.24	R 12 96	R 10.07	3.01	R 9.97	26.96	R 12.7
2003	2.52	10.64	10.47	6.75	R 17.65	13.18	5.35	<sup>R</sup> 11.57	R 11.50	3.61	11.18	30.69	R 14.2
2004	2.66	11.91	11.99	9.02	19.66	15.39	5.40	R 14.56	13 33	4.09	R 12 84	32.13	R 15.9
2005	3.30	13.46	16.00	12.74	22.22	18.37	7.41	R 14.02	R 16 63	5.25	R 15.73	35.08	R 18.9
2006	3.68	15.97	18.69	14.92	25.17	21.16	9.04	R 18.04	R 19.69 R 21.39	5.99	R 18.65	40.96	R 22.4
2007	3.75	14 93	20.25	16.47	28.51	22.36	9.21	R 38.37	R 21 39	R 6.57	R 19.49	38.44	R 22.8
2008	_	R 15.39	R 26.14	23.06	33.93	25.87	12.77	R 13.26	24 56	R 8.18	R 21.96	46.93	R 26.1
2009	_	15.17	18.08	12.87	29.54	19.24	8.75	R 23.45	R 18.44	R 6.28	R 17.42	41.70	R 21.4
2010	_	R 14.56	R 21.99	16.41	31.03	22.79	12.98	R 25.81	R 22.29	R 7.36	R 19.96	41.26	R 23.6
2011	_	13.45	26.40	22.95	36.24	28.57	16.99	29.15	27.53	8.83	23.20	38.22	25.8
						Expen	ditures in Millio	n Dollars					
 1970	0.2	34.3	67.7	0.6	2.3	122.0	17.5	15.0	225.2	6.8	266.5	90.7	357.
1975	0.4	64.3	128.2	3.2	6.2	211.9	35.1	30.8	415.3	5.0	484.9	209.3	694
1980	0.3	137.0	206.0	12.8	6.9	429.7	23.1	60.4	738.9	8.3	884.5	361.9	1,246 R 1,518 R 1,648
985	0.6	195.7	229.9	17.1	22.7	415.6	47.5	R_124.5	R 857.3	6.5	R 1 060 1	458.2	R 1,518
990	0.4	201.3	259.5	26.4	23.5	461.7	22.8	R 60.1	R 854.1	5.8	R 1,061.5	587.3	R 1.648
1995	0.2	359.8	236.5	11.8	21.0	488.6	16.4	R 46.5	R 820 8	5.2	K 1 185 9	688.9	K 1 874
1996	0.2	372.7	268.2	15.8	27.6	508.0	22.4	R 31.3	R 873 4	6.6	R 1 253 0	691.9	R 1 944
1997	0.2	381.6	308.9	22.8	23.7	521.1	19.4	R 31.7	R 927.6	4.9	R 1,314.3	720.1	R 2,034 R 1,837
1998	0.1	412.2	223.3	18.3	24.2	453.2	12.1	R 31 6	R 762 7	3.6	K 1.178.7	658.7	R 1.837
1999	0.1	405.0	225.9	24.5	22.6	504.8	11.4	R 34.9	R 824.2	3.8	R 1 233 2	635.5	R 1,868
2000	0.1	337.8	319.6	50.7	26.7	632.7	19.8	R 34.8	R 1,084.4	6.1	R 1 428 4	743.0	K 2 171
2001	0.1	396.0	323.3	43.8	26.5	608.7	19.0	R 38 6	R 1,059.8	4.7	R 1 460 6	846.6	R 2 307
2002	0.2	344.4	294.5	40.4	31.2	569.7	16.2	R 35.5	R 987.6	4.3	K 1 336 4	695.5	R 2,307 R 2,032
2003	0.3	393.7	R 399.7	40.4	31.5	650.2	23.0	R 39.6	R 1 184 4	5.4	K 1 583 7	816.4	R 2 400
2004	0.2	444.4	453.6	53.0	26.7	731.0	22.8	R 35.3	R 1,322.4	6.2	K 1 773 1	864.8	R 2,400 R 2,637
2005	0.2	496.8	573.2	59.6	36.0	883.3	33.9	R 50 1	R 1,636.1	2.4	R 2,135.5	963.4	R 3 098
2006	0.2	541.9	577.6	50.2	39.0	1,088.0	27.2	R 60.0	R 1,841.9	2.5	R 2,386.4	1,090.0	R 3,476
2007	0.2	547.9	677.5	31.3	44.6	1,135.2	23.8	R 43.6	R 1,955.9	2.0	K 2 506 9	1,051.0	K 3 558
2008	<del>-</del>	558.3	R 760.5	39.2	52.2	1,313.0	R 19.4	R <sub>_124.4</sub>	R 2,308.7	R 4.0	R 2,871.0	1,251.9	R 4,123
2008	_	566.3	R 586.4	50.6	52.2 44.6	948.2	R 30.1	R 51.7	R 1,711.7	R 6.2	R 2,284.2	1,083.8	R 3,368
2009		R 528.9	R 692.1	59.4	41.6	R 1,115.4	R 18.9	R 57.0	R 1,984.6	R 6.5	R 2,520.0		R 3,617
		485.8	767.1	59.4 97.8			19.1			8.0		1,097.8	3,818
2011	_	405.8	707.1	97.8	55.5	1,315.2	19.1	61.5	2,316.2	8.0	2,810.0	1,008.3	3,818

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Rhode Island

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>C</sup>	Total	Wood <sup>d</sup>	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year		,			Prices in Dollars p	er Million Btu		'	,	
1970	0.98	1.79	1.49	1.70	2.51	1.52	0.56	1.58	8.44	2.18
1975	2.62	3.04	2.85	3.16	5.49	2.89	1.11	2.91	15.43	4.30
1980	4.47	5.58	7.29	8.15	8.57	7.33	2.85	6.31	22.64	8.68
1985 1990	4.39 4.21	7.62 7.03	8.15 8.38	8.61 6.69	11.44 13.81	8.28 8.60	3.22 2.83	7.79 7.59	26.77 28.84	10.45 11.26
1990	4.21	7.03	6.74	4.75	15.16	7.07	2.83	7.59	33.62	11.26
1995	4.19	7.79	7.61	5.71	16.65	8.04	2.64	7.15	34.60	11.96
1997	4.14	9.28	7.63	5.81	16.99	8.02	2.63	8.39	35.52	12.91
1998	4.10	9.31	6.70	4.77	15.37	7.15	2.27	7.93	31.97	12.31
1999	4.06	9.25	6.62	6.83	15.35	6.97	2.33	7.83	29.67	12.06
2000	4.12	9.39	9.71	10.44	19.42	10.13	3.50	9.54	33.06	13.80
2001	4.05	11.82	9.54	9.81	20.22	9.90	3.34	10.57	35.55	15.10
2002	4.13	11.46	8.67	9.84	18.64	9.12	3.03	10.00	29.91	13.88
2003	4.00	11.55	10.37	9.46	21.59	R 10.78	3.64	R 10.93	34.03	R 15.18
2004	4.91	12.89	11.66	11.34	23.89	12.00	4.14	12.17	35.73	16.54
2005	5.42	14.49	15.43	15.29	27.29	15.79	5.48	15.11	38.21	19.78
2006	5.69	17.28	18.21	18.17	31.13	18.71	6.31	17.90	44.30	23.87
2007	5.69	16.23	20.07	22.69	33.63	20.69	6.92	R 18.34	41.17	23.50
2008	_	R 16.49	24.77	27.36	38.75	_ 25.46	8.59	R 20.76	51.14	R 27.56
2009	_	16.66	18.33	22.32	35.45	R 19.13	6.40	R 17.65	45.72	R 23.52
2010	_	16.11	22.58	25.30	36.39	R 23.16	R 7.55	R 19.44	46.67	R 25.66
2011		14.97	25.67	29.58	42.36	26.52	9.07	20.37	42.01	25.48
_					Expenditures in I	Million Dollars				
1970	0.1	21.9	50.7	3.2	1.2	55.2	0.3	77.4	40.0	117.4
1975	0.1	40.2	89.6	1.6	2.4	93.6	0.6	134.4	88.7	223.1
1980	0.1	79.5	140.0	2.5	3.0	145.5	8.1	233.1	142.1	375.2
1985	0.1	118.0	181.3	6.4	9.6	197.3	6.4	321.8	180.0	501.8
1990 1995	0.1	127.9 139.0	148.1 136.1	1.4 0.7	11.5 12.9	161.0 149.8	5.2 4.6	294.3 293.4	233.8 283.5	528.1 576.9
1995	(s) (s)	160.0	154.2	1.0	17.8	172.9	5.5	338.4	292.8	631.2
1997	(s)	174.5	160.3	1.1	16.3	177.7	3.9	356.2	301.3	657.5
1998	(S) (S)	157.4	127.4	1.1	17.2	145.7	3.0	306.1	275.1	581.1
1999	(s)	158.2	121.9	1.9	12.0	135.8	3.1	297.2	270.0	567.3
2000	(s)	183.4	184.6	3.8	16.2	204.6	5.1	393.1	300.5	693.6
2001	(s)	218.3	197.9	3.8	14.8	216.5	3.9	438.7	327.4	766.1
2002	(s)	207.2	169.5	1.9	16.7	188 1	3.6	398.9	288.7	687.6
2003	0.1	239.1	R 230.6	2.5	18.8	R 251.9	4.5	R 495.5	348.1	R 843.6
2004	(s)	257.8	264.3	3.2	15.8	283.3	5.3	546.4	365.7	912.2
2005	(s)	282.3	335.5	5.1	19.1	359.7	2.0	644.0	413.5	1,057.5
2006	(s)	296.6	304.4	4.1	21.3	329.8	2.1	628.4	454.7	1.083.2
2007	(s)	294.4	_ 346.5	_ 2.1	27.0	_ 375.5	R 2 5	_ 672.4	439.9	R 1,112.4
2008	<u> </u>	298.8	R 410.8	R 1.6	33.4	R 445.9	R 3.5	R 748.2	530.9	R 1.279.0
2009	_	305.6	R 325.1	3.0	30.0	R 358.1	R 5.4	R 669.1	458.1	K 1.127.3
2010	_	279.2	R 385.6	2.5	26.4	<sup>R</sup> 414.6	R 5.6	R 699.4	496.5	R 1,195.8
2011	_	258.5	402.3	2.2	35.0	439.5	6.9	704.9	448.5	1,153.4

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Rhode Island

					Primary	Energy						ı
					Petrol	eum			Biomass			1
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	·			·		Prices in Dollars p	er Million Btu					
1970	0.90	1.44	1.10	0.78	1.19	2.90	0.44	0.86	0.56	1.01	7.02	2.07
1975	2.65	2.71	2.44	2.59	2.58	4.50	1.81	2.28	1.11	2.39	13.84	5.2
1980	1.67	5.00	6.46		5.06	9.72	3.96	6.03	2.85	5.41	20.45	10.6
1985	2.39	6.45	6.92	8.61	11.98	9.13	4.96	6.30	3.22	6.35	24.56	12.3
1990	2.58	6.04	6.95	6.69	10.92	10.03	3.35	5.71	2.83	5.81	26.21	12.7
1995	2.26	6.23	5.49	4.75	10.19	10.49	3.00	4.78	2.30	5.60	29.78	13.18
1996	2.30	6.82	6.11	5.71	11.26	10.81	3.62	5.33	2.64	6.15	30.02	13.0
1997 1998	2.53 2.29	7.93 7.91	5.85 4.88	5.81	11.09	10.87 9.26	3.41 2.82	5.12 4.59	2.63 2.27	6.71 6.60	30.70 27.55	14.09
1996	2.29	7.79	5.08	4.77 6.83	9.90 9.93	10.10	2.84	4.63	2.33	6.69	24.73	13.77 13.57
2000	2.00	8.17	8.41	10.44	12.69	12.83	4.65	7.29	3.50	7.81	28.95	15.16
2000	2.06	10.38	7.49	9.81	13.14	12.15	4.77	7.10	3.34	9.12	34.51	18.0
2002	2.41	9.76	6.94	9.84	11.59	11.57	4.24	6.70	3.03	8.52	25.93	15.06
2003	2.30	10.08	8.44	9.46	13.70	13.18	5.35	R 8.10	3.64	9.13	29.57	R 16.5
2004	2.41	11.46	10.15	11.34	15.10	15.39	5.40	8.97	4.14	10.35	30.86	18.11
2005	3.12	13.05	14.40	15.29	17.06	18.37	7.41	11.94	5.48	12.56	34.33	21.2
2006	3.48	15.67	16.48	18.17	18.96	21.16	9.05	14.52	6.31	15.20	39.59	25.87
2007	3.54	14.52	17.98	22.69	21.03	22.36	9.21	16.00	6.92	14.97	37.13	24.27
2008	_	R 15.16	24.55	27.36	24.54	25.87	12.80	22.07	8.59	R 17.21	45.01	R 29.49
2009	_	14.79	16.26	22.32	19.79	19.24	9.91	R 15.53	6.40	R 15.00	40.05	R 25.51
2010	_	R 14.13	19.57	25.30	22.87	22.79	14.17	R 19.38	R 7.55	R 15.70	38.41	R 25.84
2011		13.02	25.78	29.58	26.54	28.57	17.66	25.31	9.07	16.09	36.25	25.25
						Expenditures in N	Million Dollars					
1970	0.1	7.5	9.4	(s)	0.3	0.6	2.7	12.9	(s)	20.5		51.2
1975	0.2	11.6	19.3	(s)	0.6	1.0	6.9	27.7	(s)	39.5	74.4	113.9
1980	0.1	34.5	23.2		0.9	2.5	4.5	31.1	0.2	65.8	132.0	197.9
1985	0.2	50.6	19.9	0.2	5.0	1.5	17.2	43.8	0.2	94.8	181.0	275.7
1990	0.3	50.1	32.4	0.1	4.5	2.0	12.6	51.6	0.6	102.5	240.4	342.9
1995 1996	0.1 0.2	77.3 92.2	23.7 28.8	0.8 0.1	4.3 6.0	0.5 0.5	9.4 15.2	38.7 50.6	0.6 0.7	116.8 143.7	283.5 284.0	400.3 427.3
1990	0.2	101.0	25.3	1.8	5.3	0.6	13.0	46.1	0.7	143.7	300.8	448.7
1998	0.2	93.2	17.6	1.8	5.5	0.5	6.9	32.3	0.5	126.1	273.3	399.4
1999	0.1	94.8	15.1	1.5	3.9	0.5	6.6	27.7	0.5	123.1	280.5	403.6
2000	0.1	110.9	30.8	1.1	5.3	0.6	12.2	50.1	0.8	162.0	320.3	482.3
2001	0.1	136.9	27.5	5.5	4.8	2.7	12.9	53.4	0.7	191.0	389.5	580.6
2002	0.2	115.4	26.8	3.1	5.2	3.6	9.6	48.2	0.6	164 4	300.9	465.3
2003	0.2	117.8	R 49.7	0.3	7.0	4.0	12.5	R 73.5	0.8	R 192.3	352.1	R 544.4
2004	0.2	132.9	50.8	0.4	6.1	0.9	13.4	71.7	0.9	205.6	373.0	578.6
2005	0.2	147.1	57.5	0.8	6.8	1.1	20.3	86.7	0.3	234.3	425.0	659.3
2006	0.2	158.6	58.5	1.0	5.5	1.1	14.6	80.7	0.3	239.8	486.2	726.0
2007	0.1	167.7	72.0	_ 0.1	7.2	1.2	13.6 R <sub>13.1</sub>	94.0	0.4	262.2	470.1	732.3
2008	_	168.4	R 82.5	R <sub>0.2</sub>	8.6	1.4	<sup>R</sup> 13.1	R <sub>105.8</sub>	0.5	R 274.7	568.3	R 843.0
2009	_	162.4	R 80.7	(s)	6.9	1.0	R 9.4	R 98.0	R 0.8	R 261.2	504.3	R 765.
2010	_	151.2	R 78.9	0.1	7.4	1.2	<sup>R</sup> 5.7	R 93.2	R 0.9	R 245.3	484.0	R 729.4
2011	_	144.5	79.0	0.1	10.2	1.5	4.9	95.7	1.0	241.3	452.7	694.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Rhode Island

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year		,	•		•	,	Prices in	Dollars per Mill	ion Btu			,		
1970	_	0.90	0.90	0.85	0.71	1.22	2.90	0.42	1.01	0.62	3.00	0.78	4.83	1.1
1975	_	2.65	2.65	2.10	2.34	2.71	4.50	2.05	2.19	2.16	3.00	2.19	11.36	3.2
980	_	1.67	1.67	4.45	5.65	5.34	9.72	4.24	4.78	4.80	_	4.70	18.39	7.2
985	_	2.39	2.39	5.70	7.11	12.96	9.13	4.96	R 5.42	R 5.58	_	_ 5.58	21.93	R 7.5
990	_	2.58	2.58	5.18	7.53	11.75	10.03	3.35	R 4.11	R 4.63	_	R 4.74	24.46	R 8.2
995	_	_	_	3.98	5.11	7.76	10.49	3.00	K 4.96	R 4.82	_	K <u>4</u> 18	26.01	R 6.1
996	_	_	_	4.25	6.03	8.82	10.81	3.62	R 7.02	R 6.08	2.60	R 4.61	24.95	R 6.9
1997	_	_	_	4.18	5.79	12.78	10.87	3.41	R 7.88	R 6.23	2.60	R 4.60	24.93	R 7.2
998	_	_	_	3.72	4.63	9.28	9.26	2.82	R 7.29	R 5.47	1.47	K 3 Q4	22.17	R 5.5
1999	_	_	_	4.27	5.08	9.37	10.10	2.84	R 7.39	R 6.03	1.47	R 4.54	21.49	R 5.9
2000	_	_	_	5.14	7.89	12.20	12.83	4.65	R 9.67	R 8.06	1.47	R 6.22	25.69	R 11.2
2001	_	_	_	6.42	7.41	13.28	12.15	4.77	R 9 79	R 8.68	1.43	K 7 36	27.42	R 13.3
2002	_	_	_	4.70	6.80	12.54	11.57	4.24	R 10.82	R 8.62	1.63	K 6 83	23.32	R 11.9
2003	_	_	_	7.98	7.85	13.88	13.18	5.35	R 9.42	R 8.49	1.63	K 8.28	26.02	R 13.2
2004	_	_	_	9.38	10.21	16.19	15.39	5.40	R 11.66	R 9.94	1.63	R 9.64	27.47	R 14.7
2005	_	_	_	11.00	14.57	19.43	18.37	7.41	R 10.86	R 11.81	1.63	R 11.41	29.32	<sup>R</sup> 15.8
2006	_	_		13.10	17.30	21.18	21.16	9.05	R 14.19	R 14.97	1.92	R 13.99	36.67	R 19.4
2007	_	_	_	12.25	18.40	24.88	22.36	9.21	R 38.00	R 20.12	1.92	R 15 03	35.29	R 20.5
2008	_	_	_	R 12.95	24.93	31.71	25.87	12.80	R 11.42	R 13.78	1.92	R 13.44	41.63	R 18.2
2009	_	_	_	12.29	15.58	24.75	19.24	9.91	R 17.66	R 15.77	1.92	R 13.64	35.90	R 18.1
2010	_	_	_	11.86	19.74	27.04	22.79	14.17	R 19.22	R 19.67	1.92	R 14.38	34.63	R 18.6
2011	_	_	_	10.72	24.27	32.38	28.57	17.66	21.13	23.16	1.92	14.87	33.04	18.7
•							Expendit	ures in Million	Dollars					
1970	_	(s) 0.1	(s)	5.0	2.8	0.7	(s)	8.3	7.8	19.7	6.5	31.2	19.9	51.
1975	_	0.1	0.1	12.4	6.0	2.9	0.1	24.7	21.6	55.3	4.4	72.3	46.2	118.
1980	_	0.2	0.2	23.1	13.6	2.9	0.1	17.4	39.6	73.7	_	96.9	87.8	184.
1985	_	0.2	0.2	27.2	11.4	6.9	1.3	30.3	R 109.4	R_159.3	_	R 186.7	97.3	R 284.
1990	_	(s)	(s)	23.3	12.2	6.5	1.8	9.5	R 47.7	R 77.8	_	R 101.1	113.0	R 214.
1995	_	_		143.3	8.3	3.3	3.0	7.0	R 35.0	R 56 6	_	R 200.0	121.9	R 321.
1996	_	_	_	120.5	10.3	3.5	2.7	7.2	R 19 8	R 43 4	0.4	R 164.4	115.0	R 279.
1997	_	_	_	106.0	11.5	1.7	2.9	6.3	R 19.0	R 41.5	0.3	R 147.8	117.9	R 265.
1998	_	_	_	161.5	6.7	1.4	2.2	5.2	R 1ΩΩ	R 34.3	0.1	R 195.9	110.3	R 306.
1999	_	_	_	151.9	6.9	6.6	1.3	4.8	R 20.6	R 40.2	0.1	R 192 2	84.9	R 277.
2000	_		_	43.3	7.6	5.1	2.2	7.5	R 18.9	R 41.3	0.1	R 84.7	122.1	R 206.
2001	_	_	_	40.5	5.2	6.8	5.2	6.1	R 18 5	R 41.8	0.1	R 82.4	129.7	R 212.
2002	_	_	_	21.6	6.0	9.2	6.3	6.6	R 19.5	R 47.6	(s)	R 69.3	105.9	R 175.
2003	_	_	_	36.4	R 11.1	R 5.1	7.1	10.4	R 25.7	R 59 5	(s)	R 95.9	116.2	R 212.
2004	_	_	_	53.3	14.9	4.3	8.3	9.4	R 19.4	R 56 4	(s)	R 109 7	126.1	R 235.
2005	_	_	_	66.2	17.3	9.7	10.1	13.5	R 29.9	R 80.4	(s)	R 146 6	125.0	R 271.
2006	_	_	_	85.2	21.7	11.8	12.7	12.4	R 36.5	R 95.1	0.1	R 146.6 R 180.3	149.0	R 329.
2007				84.3	17.5	10.2	18.0	10.2	R 21 1	R 77 0	0.1	R 161 4	141.0	R 302.
2008		_	_	89.8	R 14.0	9.5	21.0	R 6.2	R 101.8	R_152.5	0.1	R 242.4	152.7	R 395.
2008	_		_	97.4	R 14.7	7.3	14.9	R <sub>14.3</sub>	R 30.4	R 81.5	0.1	R 178.9	121.3	R 300.
2010	_		_	97.4	R 17.1	7.3	R 13.4	R 7.8	R 33.3	R 78.6	0.1	R 176.1	113.5	R 289.
2010	_	_		81.9	17.5	9.7	16.4	10.5	35.4	89.5	0.1	171.5	103.3	274.
CULL			_	61.9	17.5	9.7	16.4	10.5	35.4	69.5	0.1	171.5	103.3	2/4.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

Beginning in 1993, includes fuel ethanol blended into motor gasoline.
 Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Rhode Island

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year				·		Prices	in Dollars per Mil	lion Btu					
1970	0.90	_	2.17	1.36	0.75	1.19	5.08	2.90	0.41	2.17	2.17	_	2.1
1975	2.65	_	3.45	2.90	2.09	2.58	7.48	4.50	1.71	4.19	4.19	_	4.1
1980	_	_	9.02	7.41	6.51	5.06	14.36	9.72	3.34	9.40	9.40	_	9.4
1985	_	_	9.99	8.89	6.10	13.16	R 18.18	9.13	_	9.03	9.03	_	9.0
1990	_	3.77	9.32	9.93 8.83	6.03 4.19	12.93 12.90	R 20.61 R 21.75	10.03	3.42	R 9.77 R 10.04	R 9.77 R 10.03	_	R 9.7 R 10.0
1995 1996	_	5.69 3.03	8.36 9.29	9.98	5.18	13.23	R 21.63	10.49 10.81	2.55 5.08	R 10.48	R 10.03	_	R 10.0
1997	_	5.09	9.39	9.89	4.86	12.18	R 21.82	10.87	2.73	R 10.33	R 10.33	_	R <sub>_</sub> 10.3
1998	_	5.01	8.11	8.80	3.51	10.94	R 21.44	9.26	1.95	R 8.80	R 8.80	_	R 8.8
1999	_	4.69	8.81	9.28	4.09	12.70	R 23.04	10.10	2.30	R 9.52	R 9.52	_	Rgs
2000	_	5.06	10.87	12.16	6.98	15.74	R 23.20	12.83	3.20	R 12.15	R 12.15	_	R 12.1
2001	_	7.36	11.01	11.42	5.92	17.08	R 24 51	12.15	_	R 11 43	R 11.43	_	R 11.4
2002	_	6.09	10.72	10.71	5.54	15.51	R 26.70	11.57	_	R 10.87	R 10.87	_	R 10.8
2003	_	7.14	12.42	12.54	6.75	17.11	R 28.94	13.18	_	R 12.58	R 12.58	_	R 12.5
2004	_	8.03	15.13	14.23	9.02	18.78	R 30.11	15.39	_	14 71	R 14.71	_	R 14.7
2005	_	8.66	18.56	18.31	12.74	19.15	R 35.22	18.37	_	R 18.04	R 18.01	_	R 18.0
2006	_	9.81	22.31	20.59	14.92	21.10	R 43.88	21.16	8.01	R 20.87	R 20.85	_	R 20.8
2007	_	10.67	23.70	21.47	16.47	22.80	R 47.16	22.36	9.06	R 22.17	22.15	_	22.1
2008	_	R 12.32	27.23	29.50	23.06	26.66	R 55.12	25.87	9.57	R 26.47	R 26.45	_	R 26.4
2009	_	10.47	20.32	18.89	12.87	20.95	R 56.07	19.24	6.13	R 18.75	R 18.74		R 18.7
2010 2011	_	11.45 8.41	25.19 31.64	22.14 27.96	16.41 22.95	24.38 28.26	R 58.80 69.54	22.79 28.57	R 10.78 14.73	R 22.43 28.24	R 22.41 28.20	40.62 41.35	R 22.4 28.2
_							ditures in Millior						
- 1970	(s)	_	1.6	4.8	0.6	0.1	2.4	121.4	6.5	137.4	137.4	_	137.
1975	(s)	_	5.0	13.3	3.2	0.3	2.6	210.8	3.5	238.7	238.7	_	238.
1980	<del>-</del>	_	12.2	29.2	12.8	0.2	6.1	427.1	1.2	488.7	488.7	_	488.
1985	_	_	1.5	17.3	17.1	1.1	R 7.0	412.8	_	R 456.9	R 456.9	_	R 456
1990	_	(s)	2.0	66.8	26.4	0.9	R <sub>8.9</sub>	457.8	0.7	<sup>R</sup> 563.6	R 563.7	_	R 563
1995	_	0.1	0.9	68.3	11.8	0.4	R 9.0	485.1	(s)	R 575.6	R 575.7	_	R 575
1996	_	0.1	1.7	75.0	15.8	0.4	R 8.7	504.8	0.1	R 606.5	R 606.6	_	R 606
1997	_	0.1	0.5	111.8	22.8	0.4	R 9.3	517.6	(s)	R 662.4	R 662.5	_	R 662.
1998	_	0.2	0.4	71.6	18.3	(s)	R 9.5	450.6	(s)	R 550.4	R 550.6	_	R 550.
1999	_	0.2	0.5	82.0	24.5	0.1	R 10.4	503.0	(s)	R 620.6	R 620.7	_	R 620
2000	_	0.2	0.7	96.6	50.7	0.1	R 10.3 R 9.9	629.8	0.1	R 788.4	R 788.6	_	R 788.
2001	_	0.3	0.8	92.8	43.8	0.1	R 10.7	600.7	_	R 748.1	R 748.4	_	R 748
2002	_	0.2 0.3	0.4	92.2 R 108.3	40.4	0.1	R 10.7 R 10.7	559.8	_	R 703.6 R 799.5	R 703.9 R 799.9	_	R 703. R 799.
2003 2004	_	0.3	0.4 0.9	123.5	40.4 53.0	0.6 0.5	R 10.7	639.1 721.8	_	R 911.0	R 911.4		R 911.
2004	_	1.2	1.1	162.9	53.0 59.6	0.5	R 13.1	721.8 872.2	=	R 1,109.3	R 1,110.5	_	R 1,110
2005	_	1.5	2.5	192.9	50.2	0.4	R 16.0	1,074.2	0.2	R 1,336.4	R 1,337.9	_	R 1,337.
2007	_	1.4	2.6	241.4	31.3	0.3	R 17 7	1,116.0	0.1	R 1 409 4	R 1 410 8	_	R 1 410
	_	1.2	1.6	R 253.2	39.2	0.7	R 19 2	1,290.6	0.2	R 1,604.6	R 1.605.8	_	K 1 605
2008		0.9	0.7	165.9	50.6	0.5	R 17.6	932.3	R 6.5	R 1.174.1	R 1,175.0	_	K 1 175
2008 2009	_												
2008 2009 2010	_	R 1.0	0.6	165.9 R 210.5	59.4	0.9	R 20.5	R 1,100.8	R 5.5	R 1,398.2	R 1,399.3	3.8	R 1,403

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Rhode Island

	Natural Gas a  0.39 1.15 3.32 3.37 2.17 1.85 2.23	Distillate Fuel Oil  0.48 2.00 6.03 5.83	Petroleum Coke	Residual Fuel Oil Prices in Dollars ( 0.44 1.84		Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
	1.15 3.32 3.37 2.17 1.85	2.00 6.03 5.83		0.44					
	1.15 3.32 3.37 2.17 1.85	2.00 6.03 5.83							
	1.15 3.32 3.37 2.17 1.85	2.00 6.03 5.83			0.44	_	_	_	0.43
=	3.32 3.37 2.17 1.85	6.03 5.83			0.44 1.84	_	_	_	1.84
_ _ _ _ _	3.37 2.17 1.85	5.83		3.97	4.00	_	_	_	3.91
_ _ _ _	2.17 1.85	5.65	_	4.03	4.00	_	_	9.34	4.74
_ _ _	1.85	5.53	_	3.59	3.68	_	0.46	8.37	2.36
_ _ _		4.13	_	2.57	2.97	_	0.40	6.21	2.28
_		4.81	_	2.51	4.81	_	0.79	6.37	2.49
_	3.26	4.49	_	_	4.49	_	0.50	6.71	3.51
	3.29	3.24		_	3.24	_	0.61	7.87	3.63
	2.67	3.53	_	_	3.53	_	0.67	8.69	3.25
_	4.43	6.81	_	_	6.81	_	0.67	16.78	5.76
_	3.40	5.79	_	_	5.79	_	1.36	20.47	4.05
_	4.61	5.29	_	_	5.29	_	1.64	8.94	4.64
_	6.57	6.85	_	_	6.85	_	1.58	13.21	6.51
_	6.90	6.43	_	_	6.43	_	1.46	13.84	6.92
_	9.48	11.75	_	_	11.75	_	_	16.53	9.70
_	7.45	14.06	_	_	14.06	_	2.32	17.32	7.57
_	7.86	15.77	_	_	15.77	_	2.42	18.25	8.05
_	10.29	20.27	_	_	20.27	_	2.66	18.28	10.37
_	4.87	11.84	_	_	11.84	_	2.20	12.10	5.13
_	5.38	16.50	_	_	16.50	_	2.40	13.31	5.54
_	5.01	22.15	_	_	22.15	_	2.43	12.44	5.21
				Expenditures in	Million Dollars				
_	0.9	0.2	_	8.2	8.4	_	_	_	9.3
_	(s)	0.3	_	17.8	18.1	_	_	_	18.1
_	5.7	1.0	_	40.8	41.8	_	_	_	47.5
_	8.8	0.7	_	17.9	18.6	_	_	13.4	40.9
_	20.3	0.6	_	7.7	8.3	_	0.5	1.0	30.0
_	67.6	0.6	_	1.0	1.6	_	0.7	27.0	97.0
_	142.0	3.8	_	_	3.8	_	0.7	28.8	175.3
_	204.8	1.9	_	_	1.9	_	0.6	38.9	246.1
_	202.2	0.9	_	_	0.9	_	0.8	47.4	251.2
_	148.5	0.9	_	_	0.9	_	1.0	57.3	207.7
_	221.3	1.6	_	_	1.6	_	0.9	111.5	335.3
_	204.7	1.4	_	_	1.4	_	1.8	53.5	261.5
_	253.6	1.0	_	_	1.0	_	2.1	9.9	266.6
_	282.3	1.2	_	_	1.2	_	1.9	6.5	291.9
_	253.1	0.8	_	_	0.8	_	1.8	15.2	271.0
	425.1		_	_		_	_	22.9	449.9
	326.2	2.0	_	_	2.0	_	4.2	24.1	356.6
_			_	_		_			456.6
			_	_		_			607.0
_			_	_		_			313.7
_ _ _				_					340.5
_ _ _			_	_		_			359.9
	_	—       326.2         —       414.3         —       556.3         —       275.8         —       311.3	-     326.2     2.0       -     414.3     3.2       -     556.3     4.5       -     275.8     1.6       -     311.3     2.2	-     326.2     2.0     -       -     414.3     3.2     -       -     556.3     4.5     -       -     275.8     1.6     -       -     311.3     2.2     -	-     326.2     2.0     -     -       -     414.3     3.2     -     -       -     556.3     4.5     -     -       -     275.8     1.6     -     -       -     311.3     2.2     -     -	-     326.2     2.0     -     -     2.0       -     414.3     3.2     -     -     3.2       -     556.3     4.5     -     -     4.5       -     275.8     1.6     -     -     1.6       -     311.3     2.2     -     -     2.2	-     326.2     2.0     -     -     2.0     -       -     414.3     3.2     -     -     3.2     -       -     556.3     4.5     -     -     4.5     -       -     275.8     1.6     -     -     1.6     -       -     311.3     2.2     -     -     2.2     -	-     326.2     2.0     -     -     2.0     -     4.2       -     414.3     3.2     -     -     3.2     -     4.6       -     556.3     4.5     -     -     4.5     -     5.3       -     275.8     1.6     -     -     1.6     -     3.9       -     311.3     2.2     -     -     2.2     -     4.3	-     326.2     2.0     -     -     2.0     -     4.2     24.1       -     414.3     3.2     -     -     3.2     -     4.6     34.4       -     556.3     4.5     -     -     4.5     -     5.3     40.8       -     275.8     1.6     -     -     1.6     -     3.9     32.5       -     311.3     2.2     -     -     2.2     -     4.3     22.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, South Carolina

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floreteio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other e	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			•					Prices	in Dollars p	er Million Btu		,					
1970	_	0.47	0.47	0.57	1.03	0.73	1.89	2.75	0.42	1.42	1.89	0.19	1.30	1.21	0.42	3.98	1.82
1975	_	1.24	1.24	1.16	2.68	2.03	3.38	4.35	1.40	2.86	3.43	0.19	1.47	1.85	0.56	7.72	3.74
1980	_	1.59	1.59	3.07	6.84	6.46	5.46	10.18	3.43	6.60	8.09	0.44	2.27	4.02	1.14	11.11	7.17
1985	_	1.88	1.88	5.06	7.09	6.11	10.11	8.84	4.36	R 7.24	R 8.02	0.62	2.48	3.79	1.11	15.99	8.76
1990	_	1.72	1.72	4.01	7.62	6.07	10.51	8.80	3.11	R 5.88	R 8.01	0.53	1.10	R 3.39	0.95	16.40	R 8.58
1995	_	1.55	1.55	4.06	6.69	4.21	10.00	8.38	2.68	R 5.69 R 5.73	R 7.54 R 8.09	0.51	1.28	3.09	0.86	16.68	R 8.44
1996 1997	_	1.51 1.49	1.51 1.49	4.71 4.76	7.34 7.18	5.12 4.79	11.06 10.47	8.96 8.81	3.29 3.08	R 5.70	R 7.98	0.49 0.43	1.15 1.12	3.37 R 3.37	0.89 0.86	16.61 16.13	8.78 R 8.62
1998	_	1.49	1.49	4.76	6.11	3.60	9.76	7.49	2.15	R 4.98	R 6.79	0.43		R 2.97	0.86	16.21	8.21
1999	_	1.46	1.46	4.49	6.65	4.26	10.66	8.25	2.65	R 4.72	R 7.41	0.42	1.46	R 3.13	0.87	16.33	_R 8.66
2000	_	1.42	1.42	5.98	9.56	6.92	13.47	11.12	4.34	R 5.70	R 10.06	0.42	1.61	R 4.03	0.90	16.49	R 10.30
2001	_	1.61	1.61	7.02	8.85	6.06	14.49	10.42	3.68	R 4.90	R 9.29	0.41	2.07	R 4.03	0.92	16.91	R 10.39
2002	_	1.63	1.63	5.13	8.50	5.58	12.55	10.17	3.85	<sup>R</sup> 5.11	<sup>R</sup> 9.11	0.41	2.20	R 3.77	0.94	17.09	R 10.03
2003	_	1.65	1.65	7.74	9.86	6.68	R 15.15	11.53	4.99	R 5.54	R 10.27	0.41	1.76	R 4.41	1.00	17.82	R 11.09
2004	_	1.94	1.94	8.42	12.06	9.06	16.93	13.97	5.12	R 4.92	R 11.93	0.40	1.85	R 5.35	1.23	18.23	12.37
2005	_	2.23	2.23	11.07	16.02	13.24	19.25	17.39	7.04	R 6.29	R 15.20	0.40	2.64	6.59	1.58	19.70	R 14.89
2006	_	2.40	2.40	10.24	17.90	14.92	21.21	19.40	8.52	R 7.45 R 8.16	R 17.21 R 18.79	0.39	2.78 R 2.69	R 7.29	1.59	20.47	R 16.05
2007 2008	_	2.38 2.92	2.38 2.92	10.05 11.85	19.03 R 26.24	15.75 22.61	23.73 28.52	21.04 25.05	9.46 13.53	R_10.71	R 23.65	0.38	R 3.07	7.53 R 9.27	1.58 1.90	21.03 23.02	17.08 R 20.37
2008	_	3.64	3.64	6.95	16.35	12.74	23.68	17.42	9.71	R 7.18	R 15.93	0.40	2.78	6.87	1.90	24.67	R 16.57
2010		3.70	3.70	R 6.96	R 19.86	16.62	27.32	20.69	R 11.03	R 11.97	R 19.63	R 0.55	R 2.92	R 7.83	R 2.13	24.89	R 18.30
2011	_	3.85	3.85	6.20	26.05	23.06	28.45	26.71	14.72	16.35	25.44	0.58	2.96	9.36	2.11	25.78	21.24
								Expen	ditures in N	Million Dollars							
1970	_	66.2	66.2	91.4	56.7	12.4	21.0	415.8	14.2	46.5	566.6	(s)	15.6	739.9	-65.0	294.7	969.5
1975	_	174.4	174.4	143.3	130.7	29.5	40.8	809.3	67.5	79.4	1,157.4	40.6	18.0	1,533.7	-205.4	782.8	2,111.1
1980	_	391.2	391.2	441.2	424.9	107.1	65.1	1,899.0	155.3	_ 191.3	2,842.7	83.4	22.3	3,780.9	-467.6	1,412.5	4,725.8
1985	_	493.2	493.2	495.3	506.4	105.3	120.1	1,752.1	80.0	R 210.3	R 2,774.3	210.7	29.2	R 4,002.7	-597.5	2,523.7	R 5,928.9
1990		498.9	498.9	525.8	660.2	97.4	115.1	1,999.1	47.2	R 186.2	R 3,105.2	240.6	46.3	R 4,421.2	-654.6	3,113.3	R 6,879.9
1995	_	486.8	486.8	621.3	565.3	24.5	143.4	2,051.8	44.7	R 204.1 R 191.6	R 3,033.8 R 3,308.2	264.0	86.2	R 4,492.0 R 4,858.7	-672.2	3,703.0	R 7,522.7 R 7,979.1
1996 1997	_	533.3 539.0	533.3	710.8 741.3	649.0 661.1	37.5	151.4 236.0	2,217.0	61.6	R 230.2	R 3,484.9	223.1 201.7	83.3 82.5	R 5,049.4	-681.2 -674.3	3,801.6 3,770.9	R 8,146.0
1997		555.8	539.0 555.8	741.3	649.0	36.0 29.3	165.3	2,271.4 2,000.5	50.1 29.9	R 204.5	R 3.078.6	215.4	87.5	R 4,645.1	-729.5	4,008.5	R 7.924.0
1999	_	588.9	588.9	738.2	708.0	37.1	153.2	2,267.5	29.3	R 201 1	R 3,396.1	226.3	77.0	R 5,026.4	-776.6	4,085.5	R 8,335.3
2000	_	613.1	613.1	965.4	1,051.7	73.0	251.0	3,074.2	63.4	R 245.2	R 4,758.5	222.8	81.1	R 6,640.9	-830.8	4,331.8	R <sub>10,141.8</sub>
2001	_	665.3	665.3	1,011.8	1,000.0	63.6	190.6	2,922.8	50.4	R 250.3	R 4,477.8	213.9	75.3	R 6.444.1	-824.1	4,317.2	R 9,937.2
2002	_	660.7	660.7	961.3	952.5	49.0	157.9	2,924.7	50.4	R 231.5	R 4.365.9	228.5	114.0	R 6,330.4	-894.9	4,536.5	R 9,972.0
2003	_	690.9	690.9	1,153.0	R 1,121.6	55.3	179.7	3,359.4	119.6	R 262.9	R 5,098.6	216.3	90.2	R 7.248.9	-908.3	4,684.4	R 11,025.0
2004	_	842.8	842.8	1,405.0	1,550.0	85.1	199.7	4,492.9	178.4	R 327.9	R 6,833.9	214.5	89.6	R 9.385.8	-1,186.5	4,971.5	R 13,170.8
2005	_	960.3	960.3	1,946.5	2,010.8	120.8	260.3	5,382.3	223.1	R 394.8	R 8,392.3	223.0	157.3	R 11,679.3	-1,584.1	5,461.6	R 15,556.8
2006	_	1,037.2	1,037.2	1,839.3	2,274.1	152.7	257.3	6,253.3	192.2	R 473.7	R 9,603.3	206.9	178.9	R 12,865.7	-1,562.9	5,648.1	R 16,951.0
2007	_	1,057.4	1,057.4 R 4 204.2	1,803.1	2,426.0 R 2,014.5	168.0	254.6	6,733.1	191.9 R 209.5	R 444.7 R 530.2	R 10,218.1	213.2	R 167.5 R 196.3	R 13,459.4	-1,631.1	5,879.8	R 17,708.1
2008 2009	_	R 1,301.2 R 1,355.7	R 1,301.2 R 1,355.7	2,051.3 1,351.0	R 3,011.5 R 1,777.2	224.5	332.5 239.6	8,149.8 5,944.3	R 170.0	R 410.9	R 12,458.0 R 8,619.6	217.4 255.2	R 151.6	R 16,224.2 R 11,733.1	-1,927.6 R -1,872.4	6,334.5	R 20,631.1 R 16,292.6
2009	_	1,500.1	1,500.1	R 1,547.6	R 2,369.2	77.7 91.2	306.3	R 6,806.4	R 198.7	R 457.5	R 10,229.2	R 300.6	R 196.1	R 13,773.6	R -2,185.0	6,431.9 7,003.9	R 18,592.5
2010	_	1,410.6	1,410.6	1,438.9	3,082.6	140.7	285.6	8,518.9	295.8	499.4	12,823.0	321.6		16,220.7	-2,127.1	7,003.9	21,174.9
2011		1,710.0	1,710.0	1,730.3	3,002.0	140.7	200.0	0,510.9	200.0	733.4	12,023.0	521.0	220.5	10,220.7	-2,121.1	7,001.5	21,174.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, South Carolina

					1	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	'	'		•		Prices	in Dollars per M	illion Btu	,		,	,	
1970	0.54	0.65	1.06	0.73	1.89	2.75	0.40	1.42	1.97	1.30	1.47	3.98	1.8
1975	1.58	1.23	2.68	2.03	3.38	4.35	1.75	2.86	3.64	1.47	2.87	7.72	3.7
1980	1.73	3.09	6.90	6.46	5.46	10.18	3.42	6.60	8.29	2.27	6.23	11.11	7.1
1985	1.78	5.06	7.11	6.11	10.11	8.84	4.36	R 7.24	8.02	2.48	R 6 57	15.99	8.7
1990	1.74	4.14	7.63	6.07	10.51	8.80	3.11	K 5.88	R 8.01	1.10	<sup>R</sup> 6.16	16.40	R 8.5
1995	1.71	4.17	6.73	4.21	10.00	8.38	2.69	R 5.69 R 5.73	R 7 56	1.28	K = 70	16.68	R 8.4
1996	1.76	4.71	7.39	5.12	11.06	8.96	3.29	R 5.73	R 8.10	1.15	R 6.15	16.61	8.7
1997	1.76	4.78	7.24	4.79	10.47	8.81	3.08	R 5 70	R 8.00	1.12	K 6 15	16.13	R 8.6
1998	1.76	4.43	6.21	3.60	9.76	7.49	2.16	R 4.98	R 6.83	1.31	R 5 46	16.21	8.2
1999	1.78	4.57	6.73	4.26	10.66	8.25	2.69	R 4.72	R 7.45	1.46	K 5 97	16.33	R 8.6
2000	1.64	6.00	9.66	6.92	13.47	11.12	4.35	R 5.70	R 10.10	1.61	R 8.05	16.49	R 10.3
2001	1.88	7.40	8.92	6.06	14.49	10.42	3.69	R / an	R 9.32	2.07	K 8 01	16.91	R 10.3
2002	1.97	5.80	8.56	5.58	_ 12.55	10.17	3.86	R 5 11	R 9 13	2.20	R 7 45	17.09	R 10.0 R 11.0
2003	1.87	7.95	9.93	6.68	R 15.15	11.53	4.99	<sup>K</sup> 5.59	R 10.30	1.76	R 8.67	17.82	R 11.0
2004	2.21	8.88	12.12	9.06	16.93	13.97	5.12	R 5 24	12 04	1.97	10.35	18.23	12.3
2005	2.93	11.35	16.07	13.24	19.25	17.39	7.05	R 6.53	R 15.29	2.88	R 13.15	19.70	R 14.8
2006	3.19	11.26	17.93	14.92	21.21	19.40	8.52	R 7.47	R 17.23	2.80	14.49	20.47	R 16.0
2007	3.07	10.95	19.08	15.75	23.73	21.04	9.47	R 8.16	18.81	2.80 R 2.72	14.49 R 15.62	21.03	17.0
2008	R 3.74	12.51	R 26.31	22.61	28.52	25.05	13.53	R 10 80	23.69	R 3 12	R 19.38	23.02	R 20.3
2009		8.88	16.38	12.74	23.68	17.42	9.71	R 7 61	R 16.05	R 2.89	R 13.65	24.67	R 16.5
2010	3.71 R 3.65	8.43	19.90	16.62	27.32	20.69	R 11.03	R 12.04	R 19.65	R 3.00	R 15.77	24.89	R 18.3
2011	4.09	7.71	26.08	23.06	28.45	26.71	14.72	16.35	25.44	3.04	19.51	25.78	21.2
						Exper	ditures in Millio	n Dollars					
1970	27.2	74.4	53.6	12.4	21.0	415.8	8.3	46.5	557.7	15.6	674.8	294.7	969.
1975	53.5	132.6	129.1	29.5	40.8	809.3	35.9	79.4	1,124.1	18.0	1,328.3	782.8	2,111.
1980	84.6	427.8	405.8	107.1	65.1	1,899.0	110.3	191.3	2,778.6	22.3	3,313.3	1,412.5	4,725.
1985	114.8	493.0	500.3	105.3	120.1	1,752.1	79.9	R 210.3	R 2,768.1	29.2	R 3,405.1	2,523.7	R 5,928.
1990	101.5	513.5	655.9	97.4	115.1	1,999.1	47.1	R 186.2	R 3.100.8	46.3	K 3,766.6	3,113.3	R 6,879.
1995	95.3	610.4	560.6	24.5	143.4	2,051.8	43.6	R 204.1	R 3,027.9	86.2	R 3 819 8	3,703.0	R 7,522
1996	89.1	705.4	641.3	37.5	151.4	2,217.0	60.9	R 191.6	R 3,299.8	83.3	R 4,177.5	3,801.6	R 7,979.
1997	89.0 87.5	730.2	650.5	36.0	236.0	2,271.4	49.1	K 230.2	K 3.473.3	82.5	K 4,375.1	3,770.9	R 8,146.
1998	87.5	676.2	637.3	29.3	165.3	2,000.5	27.4	R 204.5	R 3,064.4	87.5	K 3.915.6	4,008.5	R 7,924.
1999	94.1	699.7	694.8	37.1	153.2	2,267.5	25.5	R 201.1	R 3,379.1	77.0	R 4,249.8	4,085.5	R 8,335.
2000	82.4	916.3	1,028.0	73.0	251.0	3,074.2	59.0	R 245.2	R 4,730.3	81.1	K 5.810.1	4,331.8	R <sub>10,141</sub>
2001	99.8	982.7	986.5	63.6	190.6	2,922.8	48.6	R 250.3	R 4,462.3	75.3	R 5 620 0	4,317.2	K 9 937
2002	99.9	867.7	942.3	49.0	157.9	2,924.7	48.8	R 231.5	R 4.354.2	113.8	R 5.435.5	4,536.5	R 9.972
2003	97.1	1,074.4	R 1,103.6	55.3	179.7	3,359.4	118.5	R 262 5	R 5 079 1	90.0	R 6 340 6	4,684.4	K 11 025
2004	102.9	1,195.6	1,533.6	85.1	199.7	4,492.9	176.2	R 323 8	R 6.811.3	89.4	R 8.199.2	4,971.5	R 13.170.
2005	113.8	1,468.0	1,986.1	120.8	260.3	5,382.3	220.1	R 392.1	R 8.361.8	151.6	R 10.095.2	5,461.6	R 15,556.
2006	124.9	1,435.1	2,254.8	152.7	257.3	6,253.3	190.7	R 473.6	R 9.582.2	160.6	R 11,302.9	5,648.1	<sup>R</sup> 16.951.
2007	100.9	1,389.3	2 396 5	168.0	254.6	6,733.1	189 4	R 444.7	R 10 186 2	R 151.9	R 11 828 3	5,879.8	R 17 708
2008	R 112.3	1,567.6	R 2,993.9	224.5	332.5	8,149.8	R 209.1	R 528.8	R 12,438.6	R 178.1	R 14,296.6	6,334.5	R 20,631.
2009	R 86.4	1,041.9	K 1,763.2	77.7	239.6	5,944.3	R 167.9	R 406.8	K 8.599.5	R 132.9	R 9,860.7	6,431.9	K 16,292.
2010	87.2	R 1,120.6	R 2,346.9	91.2	306.3	R 6,806.4	R 197.8	R 457.3	R 10,205.8	R 175.0	R 11,588.6	7,003.9	R 18,592.
2011	95.1	992.3	3,060.9	140.7	285.6	8,518.9	295.8	499.4	12,801.3	205.0	14,093.6	7,081.3	21,174.

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, South Carolina

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	,	'		1	Prices in Dollars p	er Million Btu	'			
970	1.20	1.32	1.30	1.58	2.42	1.60	0.73	1.43	5.64	2.
975	2.47	2.08	2.69	3.16	4.28	3.23	1.45	2.58	9.60	5.
980	3.19	4.06	6.95	8.27	7.47	7.50	3.70	5.60	13.69	9
985	3.48	6.44	7.19	7.93	9.72	8.16	4.19	7.01	20.54	14
990	3.34	6.97	7.57	8.62	10.57	8.79	3.53	7.51	20.95	15
995	3.10 3.06	7.34 7.20	6.67 5.47	7.30 7.80	11.68 12.71	9.24 9.26	2.87 3.29	7.55 7.47	22.07 21.98	16
996 997	3.12	7.20 8.12	7.12	8.27	13.12	10.30	3.28	7.47 8.45	22.01	16 17
998	3.15	8.03	6.31	7.12	12.15	9.12	2.84	8.01	21.98	17
999	3.05	8.22	6.78	6.53	12.84	9.73	2.91	8.23	22.14	17
000	- -	8.90	9.82	9.71	15.42	12.85	4.37	9.72	22.22	17
001	_	11.65	9.08	7.83	17.42	12.59	4.17	11.53	22.53	18
002	3.38	9.42	7.87	7.84	14.40	11.78	3.78	9.72	22.64	1
003	_	10.63	9.54	10.34	16.91	R 13.85	4.54	11.16	23.48	1
004	_	11.59	11.08	10.61	18.59	15.26	5.16	12.23	23.80	2
05	_	14.30	15.53	14.70	21.25	18.80	6.83	15.17	25.42	2
06	4.88	16.73	17.10	18.46	23.59	21.38	7.87	17.43	26.46	2
07	4.55	16.55	18.39	20.91	25.93	24.13	8.64	17.79	26.92	R 2
800	R	16.30	24.33	23.27	30.86	R 29.56	10.72	R 18.61	28.98	2
009	R	_ 14.46	17.23	21.85	26.54	R 24.98	7.98	R 16.16	30.61	26
010	R	R 12.72	20.30	24.28	30.42	R 28.74	R 9.42	R 15.56	30.77	26
011		12.66	27.10	27.64	30.74	30.20	11.31	15.65	32.40	28
_					Expenditures in N	lillion Dollars				
970	3.9	25.6	18.2	18.0	13.1	49.2	2.1	80.8	141.3	22
975	4.2	38.8	26.6	15.4	22.7	64.6	4.2	111.8	322.3	43
080	3.2	79.1	64.0	56.3	34.2	154.4	12.8	249.6	587.6	8
)85 )90	1.2 0.1	108.7 131.8	53.9 52.9	54.5 26.9	54.7 53.8	163.1 133.6	18.1 8.2	291.1 273.7	1,027.5 1,305.1	1,3 1,5
90 195	0.1	189.6	26.9	19.5	74.5	120.8	10.0	320.6	1,610.5	1,5
96	0.2	218.0	22.7	24.8	75.1	122.6	11.9	352.7	1,688.3	2,0
97		215.5	22.2	28.6	79.0	129.8	9.3	354.6	1,622.8	1,9
998	(s) 0.2	211.1	17.5	27.4	61.9	106.8	7.2	325.3	1,766.7	2,0
999	2.3	217.2	19.8	20.5	77.0	117.3	7.5	344.3	1,790.3	2,1
000		265.9	27.6	28.3	106.3	162.2	12.2	440.2	1,916.2	2,3
001	_	332.3	22.2	22.1	79.2	123.5	7.8	463.6	1,912.0	2,3
002	(s)	268.8	17.7	12.9	83.8	114.5	7.2	390.4	2,069.0	2.4
03		321.3	R 24.7	22.1	103.4	R 150.2	9.1	R 480.6	2,117.2	R 2,5
04	_	351.8	18.6	32.7	119.3	170.6	10.6	533.0	2,266.6	2,7
05		423.5	21.8	39.7	135.8	197.3	10.3	631.0	2,487.1	3,1
06	0.9	432.7	21.0	37.8	120.5	179.4	_ 10.5	623.6	2,576.3	_ 3,1
07	(s) R <u> </u>	431.5	_ 18.4	_ 22.7	133.0	_ 174.1	R 12.7	R 618.2	2,716.4	R 3,3
800		456.4	R 21.7	R 10.5	177.8	R 210.0	R 17 6	R 684.0	2,939.0	R 3.6
009	R	405.0	<sup>R</sup> 15.8	9.8	145.1	R 170.7	R 12.2	R 587.9	3,086.9	R 3,6
010	_	R 421.9	<sup>R</sup> 17.6	17.0	188.9	R 223.5	R 12.6	R 658.0	3,449.6	R 4,10
011	_	347.2	17.4	8.6	156.3	182.3	15.5	545.0	3,404.9	3,94

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, South Carolina

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.50	0.86	1.01	0.63	1.37	2.75	0.46	1.29	0.73	0.97	4.85	2.3
975	1.53	1.22	2.32	2.29	2.60	4.35	1.15	2.57	1.45	1.62		4.7
980	1.70	3.11	6.33	5.15	4.06	10.18	3.41	6.17	3.70	3.55		7.5
985	1.77	5.60	6.22	7.93	9.96	8.84	4.50	7.50	4.19	6.13		12.6
1990 1995	1.74 1.71	5.74 5.93	5.52 4.32	8.62 7.30	9.97 9.05	8.80 8.38	3.25 2.72	7.40 5.95	1.94 1.67	6.15 5.70		13.6 13.7
1995	1.71	6.08	5.19	7.80	10.20	8.96	3.42	6.85	1.94	6.08		13.7
1997	1.76	6.54	5.02	8.27	10.43	8.81	3.20	6.81	1.98	6.45		14.1
1998	1.76	6.27	3.94	7.12	9.73	7.49	2.22	5.31	1.64	5.70		13.6
1999	1.76	6.36	4.45	6.53	9.48	8.25	2.73	6.12	1.34	5.43		13.4
2000	_	7.51	7.31	9.71	12.29	11.12	4.40	9.32	2.05	7.76		14.8
2001	_	9.66	6.46	7.83	13.17	10.42	3.76	8.26	2.23	9.03		15.6
2002	1.97	7.67	5.77	7.84	10.88	10.17	3.91	7.92	3.78	7.68	19.00	15.4
2003	_	9.26	7.18	10.34	13.17	11.53	4.98	R 9.72	2.69	9.08	19.95	R 16.4
2004	_	10.44	9.24	10.61	14.77	13.97	5.00	11.68	2.65	10.38		17.1
2005	_	13.24	13.06	14.70	17.03	17.39	7.11	14.34	3.12	13.11		19.0
2006	3.18	13.58	14.98	18.46	18.89	19.40	8.26	16.56	2.82	13.22		19.4
2007	3.07	13.06	16.35	20.91	21.18	21.04	9.56	18.24	3.36	13.88		20.1
8002	R 4.77	13.80	24.01	23.27	25.54	25.05	13.88	24.71	3.98 R 2.90	15.82 R 11.57		22.0
2009 2010	R 5.22 R 4.79	10.82 10.11	14.10 17.86	21.85 24.28	19.61 23.03	17.42 20.69	10.11	R 16.45 R 20.19	R 9.42	R 12.19		R 21.6 R 22.0
2010	4.79	9.48	23.96	27.64	25.35	26.71	16.81	24.64	11.31	12.63		23.1
						Expenditures in I	Million Dollars					
1970	1.3	12.3	4.2	0.2	3.6	3.0	0.2	11.2	(s)	24.8	70.1	94.
975	6.1	21.5	6.8	0.3	6.7	5.1	1.2	20.2	0.1	47.9		255.
980	6.5	73.5	17.8	0.7	9.1	12.8	0.7	41.1	0.3	121.4	358.4	479.
985	2.3	88.0	34.0	2.2	27.5	10.7	2.3	76.6	0.4	167.3		768.
990	0.2	90.8	23.2	0.6	24.9	11.8	0.4	60.9	1.4	153.3		929.
995	0.6	115.0	25.2	1.1	28.3	1.4	0.7	56.6	2.2	174.4		1,113.
996	0.7	127.3	29.1	1.0	29.5	1.5	0.8	62.0	2.4	192.5		1,171.
1997	(s)	131.8	30.7	0.8	30.8	1.4	0.2	63.9	2.2	198.0		1,185.
1998 1999	0.9 9.7	128.5 134.5	34.4 27.0	1.9 1.1	24.3 27.9	2.3 1.5	0.1 0.2	63.0 57.7	1.9 2.0	194.4 203.9		1,270. 1,303.
2000	9.7	170.7	32.3	3.0	41.5	2.0	1.4	80.2	2.8	253.9		1,423.
2001	_	208.1	28.9	1.8	29.4	1.9	2.7	64.7	2.4	275.2		1,462.
2002	(s)	166.5	22.5	1.0	31.0	2.0	0.5	57.1	1.3	224.9		1,463.
2002	(5)	214.7	R 25.3	1.3	34.3	2.2	0.5	R 63.7	3.6	R 282.0	1,316.1	R 1,598.
2004	_	240.6	29.8	1.6	45.7	2.4	1.5	80.9	3.5	325.0	1,389.6	1,714.
2005	_	302.9	47.3	2.3	48.0	3.1	3.5	104.1	3.7	410.7		1,925.
2006	6.2	291.5	60.5	2.8	52.4	3.5	0.9	120.2	3.4	421.3	1,591.1	2,012.
2007	(0)	283.4	_ 65.9	2.2 R 2.4	55.0	3.9	0.9	_ 127.8	4.1	_ 415.3	1,684.1	_ 2,099.
2008	R 1 6	317.8	R 89 7	R 2.4	82.4	4.6	(s)	R 179.1	_ 4.8	R 503.2	1,825.8	R 2.329.
2009	<sup>R</sup> 0.5	245.0	R 42.0	0.8	41.1	3.2	(s)	R 87 1	R 2.7	R 335 3	1 873 1	R 2,208.
2010	0.2	R 249.4	R 62.9	2.5	62.5	R 3.7	_	R 131.6	R 2.0	R 383.3	1,986.4	<sup>R</sup> 2,369.
2011	_	214.1	77.2	0.7	64.1	4.8	0.1	146.9	2.3	363.3	2,007.5	2,370.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, South Carolina

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year					·		Prices in I	Dollars per Mill	ion Btu					
970	_	0.50	0.50	0.45	0.58	1.40	2.75	0.40	1.00	0.83	1.48	0.61	2.41	0.9
975	_	1.53	1.53	1.00	2.12	2.73	4.35	1.82	2.49	2.25	1.48	1.54	5.80	2.4
980	_	1.70	1.70	2.89	4.62	4.29	10.18	3.53	5.32	4.39	1.46	3.05	8.56	4.
985	_	1.77	1.77	4.57	6.49	10.77	8.84	4.50	R 6.09	R 6.21	1.46	R 3.96	12.02	_ 6.i
990	_	1.74	1.74	3.26	5.88	10.72	8.80	3.25	R 4.58	R 5.19	0.94	R 2.99	12.24	R 5.:
995	_	1.71	1.71	3.03	4.54	8.19	8.38	2.72	R 4.69	R 4.63	1.18	R 2.71 R 2.99	11.73	R 5.
996	_	1.76	1.76	3.66	5.45	9.50	8.96	3.42	R 4.61	R 5.04 R 5.47	1.02	R 3.16	11.40	R 5.: R 5.:
997 998		1.76 1.76	1.76 1.76	3.61 3.18	5.19 4.13	9.27 8.43	8.81 7.49	3.20 2.22	R 4.67 R 3.93	R 4.42	1.02 1.24	R 2.80	10.87 10.80	R 5.0
998	_	1.76	1.76	3.18	4.13	8.81	7.49 8.25	2.73	R 3.68	R 4.33	1.39	R 2.93	10.80	R 5.2
000	_	1.64	1.76	4.79	7.61	12.25	11.12	2.73 4.40	R 4.54	R 6.12	1.43	R 3.98	10.96	R 6.0
000		1.88	1.88	5.35	6.87	12.25	10.42	3.76	R 4.01	R 5.48	1.43	R 4.20	11.32	R 6.3
001		1.97	1.97	4.35	6.22	10.90	10.42	3.91	R 4.16	R 5.24	2.13	R 3.74	11.28	R 5.9
002	_	1.87	1.87	6.59	7.57	13.15	11.53	4.98	R 4.51	R 5.82	1.62	R 4.53	11.72	R 6.
003	_	2.21	2.21	7.43	9.81	14.80	13.97	5.00	R 4.25	R 5.99	1.79	5.12	12.09	7.
005	_	2.93	2.93	9.66	13.44	17.48	17.39	7.11	R 5 28	R 8 15	2.75	R 6.82	13.33	R <sub>8</sub> ·
006	_	3.18	3.18	8.87	15.38	19.66	19.40	8.26	R 6.09	R 9.13	2.68	R 6.90	13.81	R 8.8
007	_	3.07	3.07	8.53	16.51	22.02	21.04	9.56	R 6.63	R 9.79	2.54	R 6 92	14.15	R 9.0
800	_	3.72	3.72	10.67	24.43	26.92	25.05	13.88	R 9.29	R 13.79	2 87	R 8.92	15.73	R 10.9
009		3.71	3.71	5.88	15.16	20.88	17.42	10.11	R 6.25	R 8.77	R 2.71	R 5.99	16.97	R 9.2
010	_	3.64	3.64	R 5.98	18.18	23.79	20.69	12.85	R 9.90	R 12.53	2.82	R 6.51	16.83	R 9.7
011	_	4.09	4.09	5.48	24.12	26.56	26.71	16.81	13.74	17.21	2.84	6.98	17.41	10.2
							Expendit	ures in Million	Dollars					
970	_	22.0	22.0	36.4	8.9	4.1	4.8	4.0	18.5	40.3	13.4	112.1	83.3	195.
975	_	43.2	43.2	72.3	25.2	10.6	4.8	30.7	51.6	122.9	13.8	252.2	252.6	504
980	_	74.9	74.9	275.2	50.4	21.3	5.1	94.2	104.8	275.8	9.2	635.2	466.5	_ 1,101
985	_	111.3	111.3	296.3	71.7	31.9	32.6	63.1	R 120.6	R 319.9	10.7	R 738.2	895.4	R 1,633
990	_	101.2	101.2	290.9	79.4	32.5	32.5	38.6	R 120.6	R 303.5	36.8	R 732.4	1,031.9	R 1,764
995	_	94.4	94.4	305.8	50.4	37.2	18.6	36.1	R 144.8	R 287.1	74.0	R 761.3	1,152.9	R 1,914
996	_	88.2	88.2	360.0	67.5	44.8	21.1	48.2	R 130.5	R 312.1	68.9	R 829.2	1,134.7	R 1,963
997 998		89.0	89.0 86.3	382.9 336.6	58.5 48.9	123.6	22.0 15.1	39.7 22.1	R 163.2 R 137.4	R 407.0 R 300.6	71.0 78.4	R 949.9 R 802.0	1,160.5 1,165.2	R 2,110 R 1,967
998	_	86.3 82.1	82.1	347.9	60.0	77.1 47.0	14.9	19.2	R 136.4	R 277.5	67.4	R 774.9	1,196.1	R 1,967
000	_	82.4	82.4	347.9 479.7	99.4	99.9	19.3	48.0	R 171.5	R 437.9	66.1	R 1,066.0	1,196.1	R 2,312
000		99.8	99.8	442.2	98.3	79.7	44.1	40.2	R 185.4	R 447.7	65.0	R 1,054.7	1,246.1	R 2,272
001		99.9	99.9	432.2	84.6	41.3	46.1	36.3	R 172.8	R 381.1	105.4	R 1,018.6	1,229.0	R 2,247
002	_	97.1	97.1	538.3	R 105.4	R 38.1	55.3	99.2	R 193.3	R 491.4	77.3	R 1,204.0	1,251.1	R 2,455
003	_	102.9	102.9	603.1	149.3	29.7	77.3	107.9	R 241.1	R 605.2	75.2	R 1,386.5	1,315.4	R 2,701
005	_	113.8	113.8	741.5	240.4	68.0	93.8	148.8	R 292.0	R 843.0	137.6	R 1,835.9	1,459.6	R 3,295
006	_	117.7	117.7	710.7	227.0	74.4	109.9	95.0	R 361.1	R 867.3	146.8	R 1,842.5	1,480.8	R 3.323
007	_	100.9	100.9	674.4	219.9	58.7	78.3	96.4	R 340 8	R 794.0	R 135 1	R 1,704.4	1,479.3	R 3 183
800	_	110.7	110.7	793.3	R 316 8	54.8	99.7	R 90 2	R 434.5	R 996.0	R 155.7	R 2,055.8	1,569.7	R 3.625
009	_	85.9	85.9	391.8	R 147.4	44.6	67.6	R 58.4	R 321.0	R 639.0	R 118.0	R 1,234.7	1,471.9	R 2,706
010	_	87.0	87.0	R 449.2	R 155.7	44.9	R 56.0	R 53.9	R 351.1	R 661.6	R 160.4	R 1,358.2	1,567.9	R 2,926
011	_	95.1	95.1	431.0	197.8	53.1	70.5	55.4	393.2	770.0	187.2	1,483.3	1,668.8	3,152

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

Beginning in 1993, includes fuel ethanol blended into motor gasoline.
 Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, South Carolina

						Primary Energy							
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year		,				Prices	in Dollars per Mil	lion Btu		,	,		
970	0.50	_	2.17	1.32	0.73	1.37	5.08	2.75	0.41	2.34	2.34	_	2.3
975	1.53	_	3.45	3.01	2.03	2.60	7.48	4.35	1.52	4.04	4.04	_	4.0
980	_	_	9.02	7.63	6.46	4.06	14.36	10.18	2.90	9.42	9.42	_	9.
985	_	_	9.99	7.36	6.11	11.34	R 18.18 R 20.61	8.84	3.82	8.39 R 8.53	8.39 R 8.53	_	8. R 8.
990 995	_	4.54	9.32 8.36	8.17 7.35	6.07 4.21	11.77 11.47	R 21.75	8.80 8.38	2.58 2.53	R 8.11	R 8.11	_	R 8.
996	_	2.78	9.29	8.07	5.12	11.47	R 21.63	8.96	2.86	R 8.68	R 8.68	_	R 8.0
997	_	5.01	9.39	7.78	4.79	10.88	R 21.82	8.81	2.67	R 8.51	R 8.51	_	R 8.
998		3.96	8.11	6.77	3.60	10.32	R 21.44	7.49	1.96	R 7.27	R 7.27	_	R 7.2
999	_	5.11	8.81	7.22	4.26	12.66	R 23.04	8.25	2.57	R 7.96	R 7 96	_	R 7.9
2000	_	5.35	10.87	10.08	6.92	15.61	R 23.20	11.12	4.11	R 10.78	R 10.78	_	R 10.7
2001	_	7.37	11.01	9.37	6.06	16.07	R 24 51	10.42	3.23	R 10.08	R 10.08	_	R 10.0
2002	_	5.74	10.72	9.04	5.58	14.34	R 26 70	10.17	3.72	R 9.81	R 9.81	_	R 9.8
2003	_	7.58	12.42	10.41	6.68	15.85	R 28.94	11.53	5.03		11.17	_	11.1
2004	_	8.43	15.13	12.55	9.06	17.81	R 30.11	13.97	5.33	11.17 R 13.34	R 13.34	_	R 13.3
2005	_	9.58	18.56	16.65	13.24	20.08	R 35.22	17.39	6.90	R 16 95	R 16.95	_	R 16.9
2006	_	14.62	22.31	18.41	14.92	21.60	R 43.88	19.40	8.79	R 18.88	R 18.88	_	R 18.8
2007	_	10.46	23.70	19.51	15.75	23.49	R 47 16	21.04	9.37	R 20 37	R 20.37	_	R 20.3
2008	_	12.87	27.23	26.68	22.61	27.58	R 55.12	25.05	13.27	R 25.20	R 25.20	_	R 25.2
2009	_	12.12	20.32	16.57	12.74	20.97	<sup>R</sup> 56.07	17.42	9.51	R 17.08	R 17.08	_	K 17.0
2010	_	10.91	25.19	20.10	16.62	25.03	R 58.80	20.69	10.48	R 20.31	R 20.31	_	R 20.3
2011 _		1.30	31.64	26.29	23.06	28.28	69.54	26.71	14.31	26.22	26.21		26.2
_						Exper	ditures in Millior	Dollars					
970	(s)	_	2.5	22.3	12.4	0.3	7.3	408.0	4.1	457.0	457.0	_	457
975	(s)	_	2.5	70.5	29.5	0.8	9.7	799.5	4.0	916.4	916.4	_	916
980	_	_	6.8	273.6	107.1	0.5	22.7 R 26.2	1,881.0	15.4	2,307.1 R 2,208.5	2,307.1	_	2,307 R 2,208
985 990	_	_	6.9	340.7 500.5	105.3	6.1	R 33.4	1,708.8	14.6	R 2,602.8	R 2,208.6	_	R 2,208
990	_	(s)	4.8 5.2	500.5 458.1	97.4 24.5	3.9 3.4	R 33.4	1,954.8 2,031.8	8.1 6.9	R 2,563.5	R 2,607.2 R 2,563.5		R 2,563
996	_	(s)	2.8	522.0	37.5	2.0	R 32.4	2,194.4	11.9	R 2,803.1	R 2,803.1	_	R 2,803
997	_	0.1	3.0	539.1	36.0	2.6	R 34.6	2,248.0	9.2	R 2,872.6	R 2,872.7	_	R 2,872
998	_	(s)	2.3	536.5	29.3	2.0	R 35 6	1,983.1	5.2	R 2,593.9	R 2,593.9	_	R 2,593
999	_	0.1	4.5	588.0	37.1	1.3	R 38.6	2,251.1	6.1	R 2,926.6	R 2,926.7	_	R 2,926
2000	_	0.1	4.2	868.7	73.0	3.3	R 38 3	3,052.9	9.6	R 4,050.0	R 4,050.1	_	R 4,050
2001	_	0.2	4.0	837.0	63.6	2.3	R 37 1	2,876.8	5.7	R 3.826.4	R 3,826.6	_	R 3.826
2002	_	0.1	4.7	817.6	49.0	1.7	R 39 9	2,876.6	12.1	R 3.801.5	R 3.801.6	_	R 3.801
2003	_	0.2	5.8	R 948.2	55.3	R 3.9	R 40.0	3,301.9	18.8	R 4,373.9	R 4,374.1	_	R 4,374
2004	_	0.2	6.3	1,336.1	85.1	5.0	R 42 2	4,413.1	66.8	K 5 954 6	R 5 954 8	_	R 5 954
2005	_	0.1	9.1	1,676.6	120.8	8.5	R 49.0	5,285.5	67.8	R 7,217.4	R 7,217.5	_	R 7.217
2006	_	0.1	12.3	1,946.2	152.7	10.0	R 59.5	6,139.8	94.8	<sup>R</sup> 8,415.3	R 8,415.5	_	R 8.415
2007	_	0.1	12.9	2,092.3	168.0	8.0	R 66.1	6,650.9	92.1	R 9.090.3	R 9,090.4	_	R 9.090
2008	_	0.1	9.7	R 2,565.7	224.5	17.5	R 71.7	8,045.5	R 118.9	R <sub>11,053.4</sub>	R 11,053.6	_	R 11,053
2009	_	0.1	9.6	R 1.558.0	77.7	8.8	R 65.6	5,873.5	<sup>R</sup> 109.5	R 7.702.7	R 7.702.8	_	R 7 702
2010	_	0.1	R 10.2	R 2,110.7	91.2	10.0	<sup>R</sup> 76.4	R 6,746.6	<sup>R</sup> 144.0	R 9,189.1	R 9,189.1	_	R 9,189
2011	_	(s)	11.2	2,768.4	140.7	12.1	85.7	8,443.5	240.4	11,702.1	11,702.1	_	11,702

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, South Carolina

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars p	er Million Btu				
1970	0.43	0.37	0.70	_	0.46	0.52	0.19	_	_	0.4
1975	1.14	0.71	2.41	_	1.14	1.17	0.19	_	_	0.5
1980	1.56	2.41	5.78	_	3.44	3.91	0.44	_	_	1.1
1985	1.91	4.54	5.73	_	3.94	5.72	0.62	_	_	1.1
1990	1.72	1.72	6.22	_	3.02	6.00	0.53	_	_	0.9
1995	1.51	1.60	4.11	_	2.48	3.67	0.51	_	_	0.8
1996	1.47	4.45	4.97	_	2.85	4.68	0.49	_	_	0.89
1997	1.45	3.98	4.54	_	2.68	4.30	0.43	_	_	0.86
1998	1.45	3.53	3.28	_	2.04	2.96	0.42	_	_	0.86
1999	1.42	3.47	4.07	_	2.43	3.53	0.43	_	_	0.87
2000	1.39	5.57	6.72	_	4.25	6.16	0.42	_	_	0.90
2001	1.57	2.57	5.85	_	3.56	5.42	0.41	_	_	0.92
2002	1.59	2.48	5.29	_	3.71	5.01	0.41	0.83	_	0.94
2003	1.62	5.67	6.85	0.70	4.97	5.83	0.41	0.83	_	1.00
2004	1.91	6.48	8.01	0.84	5.07	3.09	0.40	0.07	_	1.23
2005	2.16	10.27	12.81	1.01	6.83	6.04	0.40	0.83	_	1.58
2006	2.32	7.75	14.92	1.19	8.55	12.98	0.39	2.64	_	1.59
2007	2.33	7.86	15.87		8.90	14.94	0.38	2.42	_	1.58
2008	2.86	10.12	18.20	2.41	13.42	12.46	0.40	2.66	_	1.90
2009	3.64	4.01	13.36	1.07	9.39	3.97	0.47	2.20	_	1.90
2010	3.71	4.77	16.98	0.90	11.59	14.14	R 0.55	2.40	_	R 2.13
2011	3.84	4.32	22.33		<u> </u>	22.33	0.58	2.43	_	2.1
_					Expenditures in I	Million Dollars				
1970	39.0	17.1	3.1	_	5.9	9.0	(s)	_	_	65.0
1975	120.9	10.7	1.7	_	31.6	33.3	40.6	_	_	205.4
1980	306.6	13.4	19.1	_	45.0	64.1	83.4	_	_	467.6
1985	378.4	2.3	6.1	_	(s)	6.1	210.7	_	_	597.5
1990	397.4	12.3	4.3	_	0.2	4.4	240.6	_	_	654.6
1995	391.5	10.9	4.8	_	1.1	5.8	264.0	_	_	672.2
1996	444.2	5.5	7.7	_	0.7	8.4	223.1	_	_	681.2
1997	449.9	11.1	10.6	_	0.9	11.6	201.7	_	_	674.3
1998	468.3	31.7	11.7	_	2.5	14.2	215.4	_	_	729.5
1999	494.8	38.5	13.2	_	3.8	17.0	226.3	_	_	776.6
2000	530.8	49.1	23.7	_	4.5	28.2	222.8	_	_	830.8
2001	565.5	29.1	13.6	_	1.9	15.5	213.9	_	_	824.1
2002	560.9	93.6	10.2	_	1.6	11.8	228.5	0.1	_	894.9
2003	593.9	78.5	17.9	0.3	1.2	19.4	216.3	0.2	_	908.3
2004	739.9	209.3	16.4	4.1	2.2	22.6	214.5	0.2	_	1,186.
2005	846.4	478.5	24.7	2.7	3.1	30.5	223.0	5.7	_	1,584.1
2006	912.3	404.2	19.4	0.2	1.5	21.1	206.9	18.3	_	1,562.9
2007	956.5	413.8	29.4	_	2.5	32.0	213.2	15.6	_	1,631.1
2008	1,188.9	483.7	17.7	1.3	0.4	19.4	217.4	18.2	_	1,927.6
2009	1,269.3	309.1	14.0	4.0	2.1	20.1	255.2	18.7	_	R 1,872.4
2010	1,412.9	427.0	22.3	0.2	0.8	23.4	R 300.6	21.0	_	R 2,185.0
2011	1,315.6	446.6	21.7	_	_	21.7	321.6	21.5	_	2,127.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, South Dakota

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floatria		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,</sup>
'ear			·					Prices	in Dollars p	er Million Btu		•					
70	_	0.44	0.44	0.69	0.97	0.75	1.59	2.97	0.70	1.44	2.05	_	1.20	1.65	0.41	7.38	2.
75	_	0.53	0.53	1.04	2.60	2.09	3.04	4.70	2.15	2.90	3.76	_	1.41	2.72	0.58	8.21	3.
80	_	0.84	0.84	2.83	6.53	6.47	5.51	10.14	3.28	6.07	_ 8.18	_		5.73	0.83	12.95	_ 7
85	_	1.37	1.37	5.01	6.76	6.29	8.03	9.26		R 7.07	R 8.08	_		6.08	1.22	17.38	R 8
90	_	1.22	1.22	4.41	6.84	6.21	8.55	9.40		R 6.24	R 8.09	_		R 6.11	1.18	17.96	R 8
95	_	1.08	1.08	4.17	6.37	4.54	7.20	9.14	2.36	R 6.44	R 7.60	_		R 5.64	1.07	18.18	Re
96	_	1.04	1.04	4.39		5.26	8.92	9.89		R 5.53	R 8.42	_	2.0.	R 6.32	1.01	18.12	Re
97	_	0.99	0.99	4.79		4.93	9.67	10.12		R 5.53	R 8.58	_		R 6.19	1.06	18.23	Rg
98	_	1.01	1.01	4.37	6.11	3.93	7.33	8.60		R 5.32	R 7.23	_	2.00	R 5.36	1.03	18.33	R
99	_	1.04	1.04	4.65	6.83	4.47	7.27	9.20		R 4.89	R 7.62			R 5.58	1.23	18.61	R
00	_	1.06	1.06	6.11	9.75	7.29	10.24	12.60		R 6.44	R 10.56	_		R 7.46	1.40	18.52	R 10
)1	_	1.04	1.04	7.13		6.66	11.24	12.17	4.23	R 7.05	R 10.43	_		R 7.66	1.43	18.62	R 1
02	_	1.28	1.28	5.53		5.67	9.41	11.19		R 7.24	R 9.64	_		R 7.18	1.40	18.36	R 10
03	_	1.38	1.38	7.11	9.88	6.88	11.33	12.53	4.52	R 7.17 R 7.68	R 10.88	_		R 8.06	1.64	18.62	1.
)4	_	1.42	1.42	7.92	11.99	9.67	12.99	14.75		R 7.54	R 12.91 R 15.91	_	4.64	9.41	1.64	18.88	1: R 4
)5	_	1.49	1.49	9.84	16.34	13.41	15.61	18.04	6.53	1 7.54 R 40.70	'` 15.91	_	5.91	R 12.01	2.19	19.35	R <sub>1</sub>
)6	_	1.60	1.60	9.86	18.56	15.38	17.37	20.48 22.58	7.64	R 10.72 R 13.43	R 18.38 R 20.50	_		R 13.39 R 14.65	2.18	19.64 20.19	R 1 R 1
07	_	1.66 R 1.80	1.66 R 1.80	8.91	19.99 R 26.11	17.10	19.17		8.43	R 13.43	R 24.45	_	6.77 R 8.30	R 15.95	2.70		R 1
08 09	_			R 9.57	R 16.77	25.08	22.67	25.26 18.69	12.17 7.83	R 14.99	R 17.50	_		R 11.82	2.21 1.88	20.93	R 15
		1.81	1.81	6.96 R 6.63		12.61	17.82			R 16.48	R 20.96	_				21.65	R 16
10 11	_	1.99 2.15	1.99 2.15	6.77	20.78 26.57	16.27 22.56	19.32 23.35	22.29 27.95	11.44 15.33	17.47	26.33	_		13.37 16.78	2.14 2.33	22.93 23.58	19
								Exper	nditures in N	Million Dollars							
70	_	2.5	2.5	25.2		4.7	16.5	154.6		10.8	212.9	_	0.4	241.0	-4.7	70.6	30
75	_	12.9	12.9	33.7	58.2	11.9	33.9	262.4	2.9	20.6	389.9	_	0	437.2	-16.0	113.6	53
80	_	30.8	30.8	67.7	182.6	46.0	52.3	516.3		35.1	834.7	_		935.0	-28.7	224.7	1,1:
35	_	47.4	47.4	125.9	202.9	34.6	37.3	451.3		R 50.4	R 777.6			R 956.6	-36.2	335.0	R 1,2
90	_	42.4	42.4	111.0	236.8	36.8	117.3	443.9		R 42.1	R 877.9	_		R 1,038.4	-37.2	388.1	R 1,3
95	_	40.3	40.3	131.7	232.1	36.1	62.1	477.0		R 43.7	R 851.2	_		R 1,025.0	-34.0	459.8	R 1,4
96	_	34.9	34.9	149.6		30.0	97.7	523.4	0.7	R 48.9	R 982.7	_		R 1,169.4	-27.8	478.4	R 1,6
97	_	42.7	42.7	157.7	261.4	19.5	96.2	536.3	1.2	R 57.0	R 971.6	_		R 1,175.8	-39.6	483.4	R 1,6
98	_	41.5	41.5	129.7	209.1	18.2	59.6	468.1	1.7	R 52.5	R 809.1	_	1.3	R 982.3	-37.8	489.4	R 1,4
99	_	47.9	47.9	135.2	241.8	19.5	54.8	495.4	1.5	R 67.9	R 880.8	_		R 1,073.4	-51.2	503.0	R 1,5
00	_	53.8	53.8	188.4	342.9	42.3	100.1	676.4	3.2	R 82.7 R 58.8	R 1,247.6	_		R 1,492.7	-59.3	523.5	R 1,9 R 1,9
)1	_	46.3	46.3	219.4	338.3	36.5	87.9	647.1	2.8	R 58.5	R 1,171.4 R 1,156.9	_	2.1	R 1,439.2 R 1,403.6	-61.4	548.0	N 1,9
)2	_	51.3	51.3	193.5	343.3 R 260.6	29.5	106.0 R 111.7	617.5		<sup>1</sup> 58.5 R 71.5	R 1,247.9	_		1,403.6 R 4 570.0	-50.4	559.9	R 1,9 R 2,0
03	_	59.6	59.6 61.7	263.4 276.9	R 360.6 458.0	30.0	1111.7	672.7 798.9	1.3 2.9	<sup>1</sup> 71.5 R 68.4	R 1,488.7	_		R 1,573.2 R 1,830.1	-64.4 -68.0	577.0 593.7	R 2,3
)4 )5	_	61.7 54.9	54.9	276.9 359.2		42.6 75.8	118.0	798.9 966.9		R 99.4	R 1,488.7	_		R 2,342.1	-68.0 -79.3	593.7 647.8	R 2,3
06	_	63.4	63.4	344.3	740.1	75.6 82.4	140.5	1,091.7	2.5 1.4	R 130.7	R 2,186.8	_		R 2,597.8	-79.3 -83.7	673.9	R 3,1
)7	_	55.2	55.2	426.0	907.0	85.4	172.2	1,217.4		R 108.5	R 2,492.3	_		R 2,977.4	-63.7 -91.1	730.4	R 3,6
)7 )8	_	R 77.7	R 77.7	426.0 575.9		93.7	228.9	1,327.9	R 3.4	R 123.6	R 2,875.0	_	D	R 3,534.0	-93.9	783.5	R 4,2
)9	_	67.9	67.9	435.1	R 708.5	50.6	182.4	1,050.1	R 1.1	R 108.6	R 2,101.2	_	R 5.2	R 2,609.4	-68.4	813.2	R 3,3
10	_	77.8	77.8	R 441.1	R 909.9	66.2	149.2	R 1,230.1	0.2	R 122.0	R 2,477.6	_	R 5.4	R 3,001.8	-81.3	888.3	R 3,8
		69.0	69.0	451.0	1,234.6	77.8	164.7	1.544.6	3.7	126.4	3,152.0		6.5	3,678.5	-71.6	939.8	4,5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, South Dakota

Year  1970 1975 1980 1985 1990 1995 1996 1997	1.09 1.24 1.83 2.45 1.77 1.29	Natural Gas <sup>a</sup> 0.74 1.08 2.83 5.01	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Biomass Wood and		Retail	Total
1970 1975 1980 1985 1990 1995	1.09 1.24 1.83 2.45 1.77	0.74 1.08 2.83	Fuel Oil	Fuel <sup>b</sup>	LPG <sup>c</sup>	Gasoline d		Other <sup>e</sup>	Total				Total
1970 1975 1980 1985 1990 1995 1996	1.24 1.83 2.45 1.77	1.08 2.83				Prices i		I	iotai	Waste f,g	Total g,h,i	Electricity	Energy g,h,i
1975 1980 1985 1990 1995 1996	1.24 1.83 2.45 1.77	1.08 2.83				1 11003	in Dollars per M	illion Btu	1	,	'	,	
1980 1985 1990 1995 1996	1.83 2.45 1.77	2.83	2.61	0.75	1.59	2.97	0.69	1.44	2.08	1.20	1.75	7.38	2.1
1985 1990 1995 1996	2.45 1.77	2.83	2.01	2.09	3.04	4.70	2.07	2.90	3.78	1.41	3.15	8.21	3.6
990 995 996	1.77	5.01	6.53	6.47	5.51	10.14	3.29	_ 6.07	8.19	2.37	7.04	12.95	7.7
1995 1996		3.01	6.77	6.29	8.03	9.26	4.44	R 7.07	_ 8.08	2.63	_ 7.21	17.38	R 8.5
1996	1 20	4.43	6.85	6.21	8.55	9.40	2.61	R 6.24	R 8.09	3.27	R 7.23	17.96	R 8.6
		4.25	6.39	4.54	7.20	9.14	2.36	R 6.44 R 5.53	R 7.61	2.63	R 6.60	18.18	R 8.2
1997	1.44	4.44	7.41	5.26	8.92	9.89	2.91	K 5.53	R 8.42	2.94	7.24	18.12	R 8.8
	1.34	4.91	7.33	4.93	9.67	10.12	3.02	R 5.53	R 8.58	2.86	R 7.45	18.23	R 9.0
1998	1.37	4.65	6.14	3.93	7.33	8.60	2.61	R 5.32	R 7.24	2.56	R 6.44	18.33	R 8.2
1999	1.47	4.86	6.86	4.47	7.27	9.20	2.66	R 4.89	R 7.63	2.62	R 6.77	18.61	R 8.5
2000 2001	1.28 1.10	6.36 7.69	9.83 9.24	7.29 6.66	10.24 11.24	12.60	3.89 4.23	R 6.44	R 10.59 R 10.46	3.88 3.64	R 9.09 R 9.50	18.52 18.62	R 10.5 R 11.0
						12.17	4.23 3.36	R 7.05 R 7.24	R 9.65		R 8.49		R 10.0
2002 2003	1.20 1.63	5.59 7.18	8.69 9.89	5.67 6.88	9.41 11.33	11.19 12.53	3.36 4.52	R 7.17	R 10.89	3.47 4.12	R 9.67	18.36 18.62	11.
2003	1.72	7.18	12.03	9.67	12.99	14.75	4.95	R 7.68	12.92	4.12	R 11.52	18.88	12.
2004	1.92	10.02	16.37	13.41	15.61	18.04	6.53	R 7.54	R 15.92	5.91	R 14.26	19.35	R 15.
2005	2.29	9.99	18.57	15.38	17.37	20.48	7.64	R 10.72	R 18.38	6.18	R 16.16	19.64	R 16.
2007	2.29	9.03	20.04	17.10	19.17	22.58	8.43	R 13.43	20.53	6.77	17.03	20.19	R 17.
2008	R 2.55	R 9.67	R 26.16	25.08	22.67	25.26	12.17	R 13.94	R 24.46	R 8.52	R 19.22	20.19	R 19.5
2009		6.99	R 16.79	12.61	17.82	18.69	7.83	R 14.99	R 17.51	R 6.80	R 13.77	21.65	R 15.
2010	2.69 R 2.49	R 6.66	20.79	16.27	19.32	22.29	11.44	R 16.48	R 20.96	R 7.71	R 15.65	22.93	R 16.9
2011	2.66	6.81	26.58	22.56	23.35	27.95	15.33	17.47	26.33	9.18	19.14	23.58	19.9
						Expen	ditures in Millio	n Dollars					
 1970	0.7	23.8	24.5	4.7	16.5	154.6	0.2	10.8	211.4	0.4	236.3	70.6	306.
1975	1.9	31.6	57.3	11.9	33.9	262.4	0.9	20.6	387.1	0.7	421.3	113.6	534
1980	5.0	67.2	180.4	46.0	52.3	516.3	2.4	35.1	832.3	1.8	906.4	224.7	1,131
1985	12.6	125.9	201.6	34.6	37.3	451.3	1.0	R 50.4	R 776.3	2.5	R 920.4	335.0	R 1,255
1990	6.9	110.4	235.7	36.8	117.3	443.9	1.0	R 42.1	R 876.9	2.4	R <u>1</u> ,001.2	388.1	R 1,389
1995	8.9	130.2	231.0	36.1	62.1	477.0	0.2	R 43.7	R 850.0	1.9	R 991.0	459.8	R 1,450
1996	10.0	147.9	280.9	30.0	97.7	523.4	0.7	R 48.9	R 981.5	2.2	R 1,141.6	478.4	R 1,619
1997	10.2 10.8	153.0	260.8	19.5	96.2	536.3	1.2 1.7	R 57.0	R 971.0	1.9	R 1,136.1 R 944.5	483.4	R 1,619 R 1,433
1998	10.8	124.6	207.8	18.2	59.6	468.1		R 52.5	R 807.8	1.3	R 944.5	489.4	K 1,433
1999	12.6	128.8	240.4	19.5	54.8	495.4	1.5	R 67.9	R 879.4	1.4	R 1,022.2	503.0	R 1,525
2000	16.1	172.7	337.7	42.3	100.1	676.4	3.2	R 82.7	R 1,242.4	2.2	R 1,433.4	523.5	R 1,956
2001	7.3	200.9	334.4	36.5	87.9	647.1	2.8	R 58.8	R 1,167.5	2.1	R 1,377.8	548.0	R 1,925
2002	6.2	188.7	342.7	29.5	106.0	617.5	2.2	R 58.5	R 1,156.3	2.0	R 1,353.2	559.9	R 1,913
2003	10.1	250.5	R 358.6	30.0	R 111.7	672.7	1.3	R 71.5 R 68.4	R 1,245.9	2.4	R 1,508.8	577.0	R 2,085
2004	7.0	266.3	455.3	42.6	118.0	798.9	2.9	R 99.4	R 1,486.0	2.8	R 1,762.1	593.7	R 2,355
2005	8.9	329.8	648.1	75.8	128.4	966.9	2.5	R 130.7	R 1,921.1 R 2,185.1	3.1	R 2,262.8 R 2,514.1	647.8 673.9	R 2,910 R 3,188
2006 2007	10.6 10.6	315.2 393.4	738.4 893.2	82.4 85.4	140.5 172.2	1,091.7 1,217.4	1.4 1.8	R 108.5	R 2,185.1	3.3 R 3.9	R 2,514.1	730.4	R 3,616
2007	R 8.9		R 1,091.8	85.4 93.7			R 3.4	R 108.5	R 2,478.5	R 5.3	R 3,440.1		R 4,223
2008 2009	6.1	556.7 430.4	R 706.8	93.7 50.6	228.9 182.4	1,327.9 1,050.1	R 1.1	R 108.6	R 2,099.5	R 5.1	R 2,541.1	783.5 813.2	R 3,354
2009	R 7.1	R 432.3	R 908.0	66.2	149.2	R 1,230.1	0.2	R 122.0	R 2,475.7	R 5.4	R 2,920.5	888.3	R 3,808
2010	8.3	443.0	1,231.8	77.8	149.2	1,544.6	3.7	126.4	3,149.1	6.5	3,606.9	939.8	4,546

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, South Dakota

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>c</sup>	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year					Prices in Dollars p	per Million Btu	,			
1970	1.75	1.04	1.28	1.57	1.76	1.58	0.61	1.29	7.76	2.39
1975	3.61	1.40	2.55	2.91	3.41	3.15	1.20	2.23	8.97	3.81
1980	3.48	3.14	6.92	7.83	6.85	6.89	3.06	4.81	14.52	7.82
1985	2.65	5.69	7.64	7.85	7.56	7.62	3.46	6.35	19.13	10.53
1990	2.62	5.06	5.52	8.20	7.20	6.44	3.56	5.75	20.37	10.11
1995	2.64	4.98	4.98	4.92	6.91	6.22	2.90	5.40	20.75	10.65
1996	2.56	5.18	6.85	5.95	8.73	8.09	3.32	6.36	20.53	10.81
1997	2.73	5.65	6.82	5.57	9.84	8.97	3.31	6.96	20.76	11.52
1998	2.75	5.54	5.74	4.27	6.89	6.55	2.87	5.89	21.30	11.47
1999	2.31	5.80	6.17	4.84	6.91	6.71	2.94	6.08	21.75	11.83
2000	2.69	7.31	8.94	9.09	9.75	9.55	4.41	8.13	21.74	12.94
2001	2.86	8.61	8.72	9.11	10.82 9.09	10.21	4.22	9.10	21.74	13.89
2002	2.53 2.88	6.93	7.79 9.22	8.36		8.82 <sup>R</sup> 10.51	3.82 4.59	7.56 9.13	21.69 21.90	12.91
2003 2004	2.88	8.46 9.49	10.93	9.90 10.99	10.92 12.48	12.12	4.59 5.21	10.26	21.90	13.91 15.11
2004	3.46	11.60	15.00		14.81	12.12	6.91	12.56	22.42	16.85
2005	3.46	11.08	15.00	15.19 19.32	16.45	14.86	7.96	12.56	22.77	17.28
2006	3.92	10.46	19.14	21.91	18.09	18.28	8.73	R 12.90	23.66	17.20
2007	8 <u> </u>	R 11.29	23.43	23.03	21.78	R 22.05	10.83	R 15.13	24.25	R 18.85
2009	R	9.12	15.83	23.25	17.05	16.92	8.07	R 11.61	24.23	R 17.24
2010	R	8.73	19.11	24.70	18.58	18.66	R 9.51	R 11.76	26.30	R 18.33
2011	_	8.55	26.59	27.95	23.36	23.76	11.43	13.13	27.42	19.59
_					Expenditures in	Million Dollars				
1970	0.6	14.3	5.7	0.1	13.4	19.2	0.1	34.2	42.0	76.2
1975	0.4	16.7	8.5	(s)	25.8	34.3	0.1	51.6	63.3	114.9
1980	0.2	33.1	30.7	0.4	30.2	61.4	1.3	95.9	129.9	225.9
1985	0.2	65.3	34.4	1.6	20.1	56.0	1.8	123.4	180.7	304.1
1990	(s)	52.5	30.1	0.2	47.2	77.5	2.0	132.0	199.2	331.2
1995	(s)	63.7	14.6	0.1	36.2	50.9	1.4	116.0	231.4	347.4
1996	(s)	73.9	24.8	0.2	61.4	86.4	1.7	162.1	240.0	402.0
1997	(s)	75.9	18.4	0.2	67.0	85.5	1.3	162.8	239.1	401.9
1998		65.1	12.8	0.1	37.8	50.7	1.0	116.9	240.0	356.9
1999	(s)	68.6	12.1	0.1	36.5	48.7	1.1	118.4	245.0	363.5
2000	(s)	92.5	18.3	0.2	61.4	79.9	1.8	174.2	253.9	428.1
2001	0.1	105.7	18.6	0.2	56.4	75.1	1.7	182.6	265.6	448.2
2002	(s)	89.4	_ 12.1	0.1	55.0	67.2	1.5	_ 158.1	276.3	_ 434.4
2003	(s)	111.9	R 16.9	0.1	64.1	R 81.1	1.9	R 194.9	279.5	R 474.4
2004	(s)	116.9	15.7	0.2	59.9	75.8	2.3	194.9	282.7	477.6
2005	(s)	142.6	20.0	0.3	69.9	90.1	2.5	235.3	308.7	544.0
2006	(s)	127.9	21.9	0.2	71.7	93.9	2.6	224.4	317.3	541.7
2007	(s) R	130.1	19.7	0.2	88.4	108.3	3.1	R 241.5	344.0	R 585.5
2008	R	153.6	R 29.8	0.2	142.4	R 172.3	R 4.4 R 4.3	R 330.3	364.5	R 694.8
2009	R_	124.3	R 11.6 R 14.2	0.2	102.6	R 114.3	R 4.4	R 242.8	382.8	R 625.7
2010		112.4		0.2	93.8	R 108.2		R 225.0	415.3	R 640.3
2011	_	111.3	18.8	0.1	116.2	135.1	5.4	251.8	434.7	686.5

<sup>&</sup>lt;sup>a</sup> Beginning in 2008, consumption data are no longer collected and are assumed to be zero.

b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, South Dakota

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.49	0.63	1.06	_	1.11	2.97	0.66	1.21	0.60	0.77		1.94
1975	1.04	0.99	2.34	_	2.21	4.70	2.21	2.50	1.20	1.32		2.70
1980	1.79	2.72	6.45		4.18	10.14	3.08	6.14	3.06	3.67		5.95
1985	2.45	4.56	6.03	7.85	8.13	9.26	4.44	6.93	3.46	5.03		9.10
1990	1.76	4.14	5.44	8.20	9.20	9.40	2.61	7.27	3.56	4.97		9.42
1995	1.29	3.93	4.26	4.92	7.64	9.14	2.36	5.55	2.90	4.24		9.53
1996	1.44	4.15	5.19	5.95	9.26	9.89		7.20	3.32	4.73		9.79
1997 1998	1.34	4.63 4.39	4.87	5.57	9.78	10.12	3.02	7.11 5.94	3.31	5.15 4.71		10.43
1996	1.37 1.47	4.50	3.79 4.30	4.27 4.84	8.73 8.18	8.60 9.20	2.61 2.66	6.10	2.87 2.94	4.71		10.61 10.74
2000	1.28	6.03	6.97	9.09	10.86	12.60	3.89	8.27	4.41	6.50		11.59
2000	1.10	7.19	6.45	9.11	12.26	12.17	4.23	8.95	4.22	7.46		12.52
2002	1.20	5.26	5.83	8.36	9.06	11.19	3.36	7 76	3.82	5.71		11.34
2003	1.63	7.10	7.02	9.90	11.30	12.53	- 0.00	R 9.92	4.59	7.59		12.61
2004	1.72	8.07	9.13	10.99	13.27	14.75	4.95	10.64	5.21	8.47		13.35
2005	1.92	10.27	13.57	15.19	16.03	18.04	6.53	14.61	6.91	10.96		14.81
2006	2.29	9.43	15.64	19.32	17.80	20.48	7.64	16.74	7.96	10.56		15.16
2007	2.29	8.79	17.13	21.91	19.22	22.58	8.43	17.91	8.73	10.58	19.37	15.18
2008	R 2.27	R 9.73	23.40	23.03	22.89	25.26	12.17	22.90	10.83	R 11.85	20.42	R 16.19
2009	2 69	7.40	13.76	23.25	18.31	18.69	7.83	R 16.56	8.07	R 9.05	20.93	R 14.97
2010	R 2.29	7.09	17.43	24.70	19.23	22.29	11.44	R 18.47	R 9.51	R 9.16		R 15.86
2011		6.94	23.65	27.95	21.34	27.95	15.33	22.82	11.43	9.73	22.73	16.59
_						Expenditures in I	Million Dollars					
1970	0.1	7.2	1.9	_	1.6	0.8	0.1	4.3	(s)	11.7		35.8
1975	0.3	11.4	3.1	_	3.2	1.4	0.3	8.0	(s)	19.7		49.7
1980	0.4	23.1	13.7	_	3.5	3.5	0.4	21.1	(s)	44.7		95.7
1985	0.6	46.0	10.1	(s)	4.2	4.8	0.5	19.6	(s)	66.3		177.8
1990 1995	0.1 0.1	35.9 42.6	7.7 7.5	(s)	11.6 7.7	3.8 0.5	0.4	23.5 15.7	0.2 0.2	59.8 58.7		171.5 210.9
1995		48.8	7.5	(s) (s)	12.5	0.6	(s)	20.7	0.2	69.7	159.0	228.7
1997	(s) (s)	49.1	7.5	(s)	12.8	0.6	0.2	21.0	0.2	70.3		233.2
1998	(6)	41.0	5.2	(s)	9.2	0.5	0.1	15.0	0.2	56.2		222.6
1999	(s)	43.2	5.1	(s)	8.3	0.5	0.1	14.0	0.2	57.5		226.7
2000	(s) (s) 0.2	61.2	7.9	(s) (s)	13.1	0.7	1.7	23.5	0.3	85.1	179.6	264.6
2001	0.2	69.5	9.4	0.1	12.3	1.9	0.1	23.8	0.3	93.8		301.9
2002	(s)	54.0	6.1	0.1	10.5	1.6	(s)	18.3	0.3	72 6	210.7	283.3
2003	(s) (s)	73.9	<sup>R</sup> 5.3	0.1	16.8	0.8	_	R 23.0	0.3	<sup>R</sup> 97.2	224.1	R 321.4
2004	(s)	80.6	10.3	0.1	9.7	0.9	0.4	21.4	0.4	102.4	224.2	326.6
2005	(s)	101.5	16.1	0.3	11.4	1.1	(s) 0.1	28.9	0.4	130.9		378.8
2006	(s)	90.1	14.4	0.2	13.9	1.3		29.8	0.4	120.4		382.5
2007	(s) 0.5	91.1	22.5	(s)	21.3	1.4	0.6	45.8	0.5	137.5	276.4	_ 413.8
2008	0.5	110.9	R 22.7	(s)	30.0	1.6	0.7	R 55.0	0.7	R 167.1	295.5	R 462.5
2009	R 0.5	85.8	R 13.7	(s)	29.8	1.2	0.2	R 44.9	R 0.6	R 131.8	302.6	R 434.4
2010	0.4	78.6	R 19.8	(s)	26.4	1.4	0.2	R 47.8	R 0.7	R 127.5		R 457.4
2011	_	77.5	31.9	(s)	20.4	1.7	(s)	54.1	0.8	132.4	344.9	477.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, South Dakota

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy f,g,h
Year							Prices in I	Dollars per Mil	lion Btu					
970	_	0.49	0.49	0.32	0.73	1.14	2.97	0.70	0.82	1.56	1.49	1.34	4.72	1.4
975	_	1.04	1.04	0.60	2.57	2.32	4.70	2.02	2.20	3.16	1.49	2.62	6.00	2.9
980	_	1.79	1.79	2.35	5.65	4.41	10.14	3.34	3.88	6.45	1.49	5.49	9.70	5.9
985	_	2.45	2.45	4.11	6.28	8.79	9.26	4.44	5.12	6.65	1.49	5.59	12.34	6.
990	_	1.76	1.76	3.73	5.81	9.90	9.40	2.61	R 3.33 R 3.84	6.50 5.36	1.67	5.57	13.65	6.
995	_	1.29 1.44	1.29	3.39 3.45	4.82 5.80	7.52 9.17	9.14 9.89	2.36 2.91	3.51	R 5.87	1.62	4.24	12.97	5.
996 997	_	1.34	1.44 1.34	3.45	5.32	8.94	10.12	3.02	R 3.73	R 5.53	1.67 1.66	4.67 4.46	13.05 12.96	5.
998		1.34	1.34	3.95	4.20	7.81	8.60	2.61	R 3.43	4.48	1.23	3.63	13.02	5.9 4.9
999	_	1.47	1.47	3.33	4.96	8.00	9.20	2.66	R 3.35	4.68	1.23	3.86	13.34	5.
000	_	1.28	1.28	4.36	7.88	11.15	12.60	3.89	R 4.90	R 7 21	1.23	5.25	13.17	6.
001	_	1.10	1.10	6.11	7.20	11.82	12.17	4.23	R 4.73	R 7.36	1.27	6.04	13.06	R 7.
002	_	1.20	1.20	4.28	6.52	9.85	11.19	3.36	R 4.68	R 7.06	1.65	5.59	13.31	6.
003	_	1.63	1.63	5.76	7.76	12.19	12.53	4.52	5.05	7.87	1.65	R 6.41	13.22	R 7.
004	_	1.72	1.72	6.24	9.97	13.56	14.75	4.95	5.09	9.69	1.65	7.98	13.45	8.
005	_	1.92	1.92	7.98	14.23	16.76	18.04	6.53	5.49	11.34	1.65	9.56	14.51	R 10.
006	_	2.29	2.29	9.29	16.22	18.55	20.48	7.64	8.01	13.86	1.75	11.51	14.18	R 11.8
007	_	2.29	2.29	_ 8.30	18.20	20.82	22.58	8.43	R 8.99	_ 16.41	1.75	_ 11.76	14.92	_ 12.
800	_	2.57	2.57	R 8.97	24.34	24.82	25.26	12.17	R 9.59	R 19.38	1.75	R 12.71	15.55	R <sub>_13.0</sub>
009	_	2.69	2.69	6.06	14.50	19.15	18.69	7.83	R 10.42	R 14.22	1.75	R 8.95	16.56	R 9.
010	_	2.51	2.51	5.89	18.34	21.73	22.29		R 11.18	R 16.51	1.75	R 9.02	17.78	R 10.0
011		2.66	2.66	6.22	24.78	24.10	27.95	15.33	11.04	21.00	1.75	11.01	18.17	11.8
-							Expendit	ures in Million	Dollars					
970	_	(s) 1.2	(s)	2.2	9.9	1.3	34.5	0.2	4.9	50.7	0.3	53.3	4.5	57.
975	_		1.2	3.5	24.5	4.5	40.1	0.7	12.9	82.6	0.5	87.8	20.4	108
980 985	_	4.4 11.8	4.4 11.8	11.0 14.6	54.0 63.5	17.5 12.1	78.5 33.8	2.0 0.4	16.6 28.8	168.5 138.6	0.5 0.6	184.4 165.8	43.8 42.9	228 208
990 990	_	6.8	6.8	22.0	80.5	57.6	24.1	0.4	R 17.6	R 180.4	0.6	R 209.6	42.9 77.1	R 286
995		8.7	8.7	23.9	61.8	17.5	25.4	0.0	R 21.5	126.4	0.2	R 159.3	76.2	R 235
996	_	9.9	9.9	25.1	77.1	23.1	27.9	0.2	26.8	R 155.7	0.3	191.0	79.5	R 270
997	_	10.2	10.2	27.9	63.6	16.0	29.9	1.0	R 33.9	144.4	0.3	R 182.8	81.4	R 264
998	_	10.8	10.8	18.4	46.8	12.0	17.3	1.6	29.7	R 107 4	0.1	136.7	83.0	R 219
999	_	12.6	12.6	16.9	58.9	9.7	21.4	1.3	29.7 R 42.0	R 133.3	0.1	R 162.9	88.7	R 251
000	_	16.1	16.1	18.9	88.6	24.7	27.4	1.5	R 56.8	R 199.0	0.1	R 234.1	90.0	R 324
001	_	7.0	7.0	25.6	83.0	18.4	40.0	2.7	R 34.0	R 178 1	0.1	R 210.9	74.3	R 285
002	_	6.2	6.2	45.3	67.5	39.0	36.5	2.2	R 32.8	R 178.1	0.2	R 229.7	72.8	R 302
003	_	10.1	10.1	64.6	R 79.2	29.7	45.2	1.3	_ 45.2	R 200.6	0.2	R 275.4	73.4	R 348
004	_	7.0	7.0	68.7	101.6	47.7	63.8	2.5	R 40.0	255.5	0.2	331.3	86.8	_ 418
005	_	8.8	8.8	85.6	149.5	46.0	74.5	2.5	R 66.7	R 339.2	0.2	R 433.8	91.1	R 524
006	_	10.5	10.5	97.2	160.2	53.8	90.3	1.3	R 88.9	394.6	0.3	R 502.5	94.4	R 596
007	_	10.5	10.5	172.2	223.4	60.9	65.6	1.2	62.8	413.9	0.3	597.0	110.0	707
800	_	8.4	8.4	292.2	R 271.4	52.0	52.9	R 2.7	R 75.8	R 454.8	0.3	R 755.6	123.6	R 879
009	_	5.6	5.6	220.3	R 164.3	47.8	41.0 R 07.0	R 0.9	R 67.0	R 321.0	0.3	R 547.2	127.7	R 674
010	_	6.7	6.7	R 241.3	R 187.5	25.1	R 37.6	_	R 72.4	R 322.6	0.3	R 570.9	143.2	R 714
011	_	8.3	8.3	254.2	326.7	22.1	47.6	3.7	69.9	470.0	0.3	732.7	160.3	893

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

Beginning in 1993, includes fuel ethanol blended into motor gasoline.
 Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, South Dakota

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mil	lion Btu					
970	0.49	_	2.17	1.32	0.75	1.11	5.08	2.97	0.65	2.56	2.56	_	2.5
975	1.04	_	3.45	2.72	2.09	2.21	7.48	4.70	1.82	4.23	4.23	_	4.3
980	_	_	9.02	7.12	6.47	4.18	14.36	10.14	_	9.21	9.21	_	9.
985	_	_	9.99	6.93	6.29	9.46	R 18.18 R 20.61	9.26	_	R 8.65 R 9.11	R 8.65 R 9.11	_	R 8. R 9.
990 995		2.04	9.32	8.57	6.21	11.13	R 21.75	9.40	1.82	R 8.52	R 8.51	_	R 8.
995 996	_	3.84 3.70	8.36 9.29	7.89 8.79	4.54 5.26	12.26 12.02	R 21.63	9.14 9.89	_	R 9.40	R 9.40	_	R 9.
990	_	3.42	9.39	8.84	4.93	12.02	R 21.82	10.12	_	R 9.66	R 9.66	_	R 9.
998	_	4.91	8.11	7.50	3.93	11.18	R 21.44	8.60	_	R 8.21	R 8.21		R 8.
999	_	4.81	8.81	8.19	4.47	13.26	R 23.04	9.20	_	R 8 85	R 8.85	_	R 8.
00	_	4.46	10.87	11.17	7.29	15.93	R 23.20	12.60	_	R 11.98	R 11.97	_	R 11
001	_	6.68	11.01	10.61	6.66	17.01	R 24 51	12.17	_	R 11 50	R 11 50	_	R 11
002	_	4.14	10.72	9.69	5.67	15.31	R 26.70	11.19	_	R 10.55	R 10.55	_	R 10.
003	_	6.67	12.42	10.96	6.88	17.50	R 28.94	12.53	_	R 11.93	R 11.93	_	R 11.
004	_	7.75	15.13	13.05	9.67	19.12	R 30.11	14.75	_	R 14.10	R 14.10	_	R 14.
05	_	_	18.56	17.40	13.41	21.36	R 35.22	18.04	_	R 17.69	R 17.69	_	R 17
06	_	10.86	22.31	19.58	15.38	23.00	R 43.88	20.48	_	R 20.08	R 20.08	_	R 20
07	_	_	23.70	20.95	17.10	25.20	R 47 16	22.58	_	R 21.95	R 21.95	_	R 21.
800	_	_	27.23	27.09	25.08	29.16	R 55.12	25.26	_	R 26.16	R 26.16	_	R 26.
009	_		20.32	17.81	12.61	23.98	R 56.07	18.69	_	<sup>K</sup> 18.43	R 18.43	_	R 18.
010	_	R 11.20	25.19	21.74	16.27	26.30	R 58.80	22.29	_	R 22.15	R 22.15	_	R 22.
D11 _		9.65	31.64	27.47	22.56	29.06	69.54	27.95		27.92	27.92		27.
_						Exper	ditures in Millior	Dollars					
970	(s)	_	1.1	7.1	4.7	0.2	4.7	119.3	(s)	137.2	137.2	_	137
975 980	(s)		1.3 4.4	21.1 82.0	11.9 46.0	0.5 1.1	6.3 13.6	220.8 434.3	(s)	262.1 581.3	262.1 581.3	_	262 581
985	_	_	4.4	93.7	34.6	0.9	R 15.6	412.8	_	R 562.0	R 564.9	_	R 564
90	_	_	4.4	117.5	36.8	1.0	R 20.0	415.9	(s)	R 595.5	R 599.8	_	R 59
995		(s)	2.0	147.2	36.1	0.7	R 20.1	451.0	(3)	R 657.0	R 657.0	_	R 65
96	_	(s)	2.5	171.3	30.0	0.7	R 19 4	494.9	_	R 718.7	R 718.8	_	R 71
97	_	0.2	2.3	171.3	19.5	0.4	R 20.7	505.9	_	R 720.1	R 720.2	_	R 72
98	_	(s)	1.4	143.0	18.2	0.5	R 21 3	450.3	_	R 634 6	R 634.7	_	R 63
99	_	0.1	2.6	164.4	19.5	0.3	R 23 1	473.5	_	R 683.4	R 683.4	_	R 68
00	_	0.1	2.8	222.9	42.3	0.9	R 22 q	648.2	_	R 940.0	R 940 1	_	R 94
01	_	0.1	2.3	223.4	36.5	0.8	R 22 2	605.2	_	R 890.4	R 890.5	_	R 89
02	_	0.1	1.6	_ 257.0	29.5	_ 1.5	R 23 q	579.3	_	R 892.7	R 892.8	_	R 89
03	_	0.1	2.2	R 257.2	30.0	R 1.1	R 23.9	626.8	_	<sup>R</sup> 941.2	R 941.3	_	R 94
04	_	0.1	2.9	327.8	42.6	0.7	R 25 2	734.2	_	R 1 133 /	R 1,133.5	_	R 1,13
05	_	<del></del>	2.9	462.4	75.8	1.1	R 29.3	891.3	_	R 1,462.8	R 1,462.8	_	R 1,46
06	_	(s)	5.7	541.9	82.4	1.1	R 35.6	1,000.1	_	R 1,666.8	R 1,666.8	_	R 1,66
07	_	_	6.0	627.6	85.4	1.6	R 39.5	1,150.4	_	R 1,910.5	R 1,910.5	_	R 1,91
80	_	_	4.7	R 767.9	93.7	4.5	R 42.9	1,273.4	_	R 2,187.2	R 2,187.2	_	R 2,18
009	_	P (-)	2.2 R 3.7	R 517.1	50.6	2.2	R 39.2	1,008.0	_	R 1,619.3	R 1,619.3	_	R 1,61
010	_	R (s)		R 686.5	66.2	3.8	R 45.7	R 1,191.1	_	R 1,997.1	R 1,997.1	_	R 1,99
011		(s)	5.1	854.4	77.8	6.1	51.3	1,495.4	_	2,490.0	2,490.0	_	2,490

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, South Dakota

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.35	0.33	0.97	_	0.70	0.74	_	_	_	0.4
1975	0.48	0.64	2.29	_	2.19	2.22	_	_	_	0.58
1980	0.76	1.97	6.50	_	3.07	6.03	_	_	_	0.8
1985	1.18	3.73	5.81	_	3.99	5.75	_	_	_	1.2
1990	1.15	2.57	5.65	_	_	5.65	_	_	_	1.1
1995	1.03	1.58	3.98	_	_	3.98	_	_	_	1.0
1996	0.94	2.33	5.98	_	_	5.98	_	_	_	1.0
1997	0.92	2.68	4.49	_	_	4.49	_	_	6.71	1.0
1998	0.93	1.77	3.30	_	_	3.30	_	_	7.87	1.03
1999	0.94	2.49	4.12	_	_	4.12	_	_	8.69	1.23
2000	0.99	4.25	6.56	_	_	6.56	_	_	16.78	1.40
2001	1.03	4.01	6.18	_	_	6.18	_	_	20.47	1.43
2002	1.30	3.86	5.61	_	_	5.61	_	_	8.94	1.40
2003	1.34	5.94	8.04	_	_	8.04	_	_	_	1.64
2004	1.39	6.44	8.22	_	_	8.22	_	_	_	1.64
2005	1.42	8.18	12.45	_	_	12.45	_	_	_	2.19
2006	1.51	8.65	15.46	_	_	15.46	_	_	_	2.18
2007	1.56	7.63	17.01	_	_	17.01	_	_	_	2.70
2008	1.74	7.28	19.79	_	_	19.79	_	0.59	_	2.2
2009	1.76	5.18	12.45	_	_	12.45	_	0.67	12.10	1.88
2010	1.95	5.46	18.10	_	_	18.10	_	-	-	2.14
2011	2.09	5.02	23.29	_	_	23.29	_	_	12.44	2.33
_					Expenditures in	Million Dollars				
— 1970	1.8	1.5	0.3	_	1.2	1.5	_	_	_	4.7
1975	11.0	2.1	0.9	_	2.0	2.9	_	_	_	16.0
1975	25.8	0.5	2.2	_	0.2	2.9	_	_		28.7
1985	34.8	0.5	1.3		(2)	1.3	_		_	36.2
1905	35.5	0.6	1.3	_	(s)	1.3	_	_	_	36.2 37.2
1995	31.4	1.5	1.1	_		1.1	_	_		34.0
1996	24.9	1.7	1.1	_	_	1.1	_	_	_	27.8
1997	32.5	4.7	0.6	_	_	0.6	_	_	1.8	39.6
1998	30.7	5.2	1.3	_	_	1.3	_	_	0.6	37.8
1999	35.3	6.4	1.4	_	_	1.4			8.0	51.2
2000	37.8	15.6	5.2	_	_	5.2	_	_	0.7	51.2 59.3
2000	39.0	18.5	3.9	_	_	3.9	_	_		
				_	_			_	(s)	61.4
2002	45.0	4.8	0.6	_	_	0.6	_	_	(s)	50.4
2003	49.5	12.9	2.0		_	2.0				64.4
2004	54.7	10.6	2.7	_	_	2.7	_	_	_	68.0
2005	46.1	29.4	3.8	_	_	3.8	_	_	_	79.3
2006	52.9	29.1	1.7	_	_	1.7	_	_	_	83.7
2007	44.6	32.6	13.8	_	_	13.8	_	<del>-</del>	_	91.1
2008	68.8	19.3	5.8	_	_	5.8	_	(s)	<del>-</del>	93.9
2009	61.9	4.7	1.7	_	_	1.7	_	(s)	(s)	68.4
2010 2011	70.6 60.8	8.8 8.0	1.9 2.8	_	_	1.9 2.8	_	_	(s)	81.3 71.6
				_	_		_	_		

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Tennessee

							Primar	y Energy									
		Coal						Petroleum					Biomass		<b>=</b> 1		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			,					Prices	in Dollars p	er Million Btu		•					
970	0.38	0.26	0.26	0.54	1.11	0.73	1.86	2.84	0.36	1.21	2.11	_	1.43	1.03	0.23	2.85	1.7
975	1.60	0.90	0.91	0.93	2.68	2.03	3.38	4.58	1.78	2.82	3.79	_	1.69	2.12	0.89	5.83	3.5
980	1.81	1.54	1.54	2.69		6.39	6.35	9.89	3.36	6.17	8.45	0.38	2.48	4.36	1.57	10.67	7.:
985	1.93	1.55	1.55	4.46		5.83	9.19	8.85	4.80	R 6.72	R 7.90	0.78	2.94	4.24	1.42	14.65	_ 8.0
990	1.83	1.35	1.35	3.98	7.88	5.58	11.05	9.40	3.14	R 5.66	R 8.42	0.84	1.93	R 4.21	1.24	15.58	R 8.
995	_	1.19	1.19	4.23		3.93	9.91	9.06	2.40	R 5.74	R 7.86	0.58	1.58	R 3.93	1.04	15.30	R 8.
996	_	1.18	1.18	4.84	7.96	4.67	11.52	9.83	3.63	R 6.18	R 8.63 R 8.48	0.47	1.58	R 4.19	0.95	15.39	R 8.7
997	_	1.17	1.17	5.12		4.39	11.59	9.65	3.56	R 6.70 R 5.55	R 7.12	0.48 0.65	1.38	R 4.10 R 3.66	0.94 0.99	15.60	R 8.7 R 8.4
998	_	1.17 1.17	1.17 1.17	4.83 4.65	6.33	3.25 3.96	11.10 10.27	8.27 8.88	3.19 2.97	R 5.52	R 7.12	0.65	1.42 1.52	R 3.85	0.99	16.51 16.52	R 8.6
999 000	_	1.17	1.17	5.87	7.17 9.50	6.55	13.17	11.37	3.97	R 6.56	R 10.00	0.44	1.52	R 4.77	0.93	16.41	R 9.0
000	_	1.26	1.13	8.05		5.58	13.17	10.79	4.91	R 5.99	R 9.32	0.43	2.10	R 4.82	0.98	16.41	R 9.5
001	_	1.25	1.25	6.39	8.48	5.36	11.88	10.79	3.40	R 6.36	R 9.01	0.39	2.22	R 4.63	0.94	16.80	R 9.6
003	_	1.29	1.29	7.64	9.69	6.95	14.61	11.73	5.54	R 6.90	R 10.29	0.36	1.83	R 5.49	1.03	17.14	10.6
004	_	1.40	1.40	8.63	12.03	8.75	16.12	14.23	5.30	R 6 63	R 12.34	0.34	2.02	6.23	1.02	18.03	12.
005	_	1.64	1.64	11.32	16.45	12.95	18.99	17.65	6.87	R 7.57	R 15.73	0.34	3.18	R 8.05	1.21	18.53	R 14.6
006	_	1.79	1.79	11.63	18.42	14.54	21.05	19.78	9.77	R 9.82	R 17.74	0.41	3.20	R 9.03	1.37	20.49	R 16.3
007	_	1.99	1.99	10.73	19.55	15.98	23.32	21.48	8.66	R 11.62	19.43	0.35	R 3.28	9.46	1.46	20.78	17.2
800	_	R 2.35	R 2.35	12.01	R 26.47	22.60	28.01	25.24	R 11.68	R 14.25	R 24.14	0.47	R 3.76	R 11.47	1.67	24.03	R 20.4
009	_	R 2.66	R 2.66	9.41	R 16.47	12.61	24.53	17.79	8.06	R 15.65	R 16.96	R <sub>0.49</sub>	R 3.16	R 8.93	R 1 73	25.52	R 16.8
010	_	2.75	2.75	R 8.13	R 20.26	16.27	25.90	21.26	12.59	R 19.33	R 20.48	R 0.60	R 3.22	R 10.09	R 1.97	25.30	R 18.3
011		2.96	2.96	7.67	26.80	22.56	27.43	27.23	15.77	23.19	26.38	0.63	3.41	12.62	2.09	27.26	21.9
								Expen	ditures in N	Million Dollars							
970	2.5	101.7	104.2	123.6		13.6	22.5	625.1	1.1	82.7	815.8	_	13.3	1,056.9	-80.9	504.6	1,480.
975	8.9	421.9	430.7	186.1	272.8	45.1	49.2	1,292.7	4.3	178.7	1,842.7	_		2,475.5	-376.4	1,357.0	3,456.
980	5.0	882.8	887.8	570.9	759.3	149.8	66.2	2,853.4	28.2	321.4	4,178.4	2.1	30.3	5,669.5	-804.8	2,656.5	7,521
985	8.0	921.2	929.2	813.4	865.1	160.1	78.0	2,698.9	9.6	R 371.7	R 4,183.3	79.6		R 6,074.9	-845.5	3,409.7	R 8,639
990	3.3	809.6	812.8	804.6	1,125.1	131.7	119.4	2,862.8	4.5	R 352.9	R 4,596.4	124.8	44.9	R 6,402.5	-802.7	4,054.4	R 9,654
995	_	797.1	797.1	1,016.7	1,062.4	180.5	127.0	3,062.8	2.9	R 346.7	R 4,782.3	95.5	52.9	R 6,744.5	-768.0	4,224.2	R 10,200
996 997	_	770.5 796.2	770.5 796.2	1,251.5	1,243.9	246.9	186.7 175.4	3,326.5	2.6	R 351.4 R 357.4	R 5,358.2 R 5,296.2	112.4 123.1	48.1 37.0	R 7,540.6 R 7,595.8	-764.5 -797.4	4,542.0 4.587.4	R 11,318 R 11,385
99 <i>7</i> 998	_	796.2 762.6	796.2 762.6	1,343.2 1,274.1	1,197.5 1,071.1	234.6 181.9	175.4	3,329.0 2,909.6	2.3 0.7	R 368.3	R 4,668.7	123.1 192.5	37.0	R 6,936.3	-797.4 -868.3	4,587.4 5,122.1	R 11,190
999	_	762.6 757.1	757.1	1,274.1	1,110.7	265.0	181.2	3,229.2	0.7	R 379.3	R 5,165.7	192.5	36.4 46.7	R 7,322.7	-802.3	5,122.1	R 11,728
000	_	797.6	797.6	1,524.1	1,552.6	477.3	272.1	4.078.0	1.0	R 425.1	R 6,806.1	116.8	59.7	R 9,304.3	-857.8	5.312.7	R 13,759
000	_	863.9	863.9	1,970.4	1,478.1	397.3	233.3	3,846.2	1.0	R 469 n	R 6,425.8	117.7	103.1	K 9 480 9	-878.6	5,334.7	R 13,937
002	_	818.5	818.5	1,569.4	1,467.7	408.2	258.0	3,874.8	1.4	R 454.0	R 6,464.1	107.0	112.0	R 9,071.1	-811.8	5,579.9	R 13,839
003	_	802.2	802.2	1,882.9	R 1,879.7	526.9	R 235.2	4,430.6	7.7	R 481.0	R 7,561.2	90.0	82.4	R 10,418.7	-818.0	5,650.5	R 15,251
004	_	910.2	910.2	1,917.1	2,334.5	675.7	278.7	5,415.3	11.0	R 504.5	R 9 219 8	100.8	98.7	R 12.246.5	-878.9	6,074.4	R 17.442
005	_	1,075.6	1,075.6	2,524.5	3,336.1	1,021.6	323.7	6,850.0	15.2	R 656.2	R 12,202.8	98.6	152.6	R 16,054.1	-1,057.6	6,507.4	R 21,503
006	_	1,213.9	1,213.9	2,497.3	3,663.2	1,171.3	368.0	7,733.4	11.2	R 899.7	K 13.846.8	105.5	131.2	R 17,794.8	-1,185.0	7,193.8	R 23,803
007	_	1.340.7	1.340.7	2,282.7	4,020.5	1,251.2	354.1	8,528.0	9.2	R 917 8	R 15 080 8	105.5	R 127.8	R 18.937.5	-1,320.1	7,493.1	R 25,110
800	_	R 1.511.1	R 1,511.1	2,649.7	R 4.774.9	1,623.5	357.1	9,701.6	R 14.7	R 1,102.1	R 17.573.9	133.9	R 181.6	R 22,050.2	-1,428.0	8,455.3	R 29.077
009	_	R 1.269.3	R 1,269.3	1.917.6	R 2.607.2	799.6	309.1	7,052.8	R 1.9	R 794.5	R 11,565.2	K 138 6	R 108 6	R 14,999.3	R -1,205.9	8,159.3	R 21,952
010	_	<sup>R</sup> 1,419.1	R 1,419.1	R 1,997.0	R 3,465.8	1,138.4	362.9	R 8,492.9	R 0.4	R 949.0	R 14,409.5	R 173.8	R 139.9	R 18,139.2	R -1,497.4	8,851.1	R 25,492.
011	_	1,425.4	1,425.4	1,835.2		1,567.7	342.8	10,706.6	2.4	1,111.3	18,357.6	176.3	135.8	21,930.3	-1,508.6	9,277.6	29,699.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

c Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Tennessee

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	•					Prices	in Dollars per M	illion Btu					
1970	0.39	0.56	1.11	0.73	1.86	2.84	0.36	1.21	2.11	1.43	1.44	2.85	1.7
1975	1.23	0.93	2.72	2.03	3.38	4.58	1.78	2.82	3.81	1.69	2.81	5.83	3.5
1980	1.41	2.69	6.81	6.39	6.35	9.89	3.36	6.17	8.46	2.48	6.17	10.67	7.2
1985	1.62	4.46	6.58	5.83	9.19	8.85	4.80	R 6.72	7.90	2.94	R 6.26	14.65	8.0
1990	1.41	3.98	7.91	5.58	11.05	9.40	3.14	R 5.66	R 8.43	1.93	R 6.41	15.58	R 8.5
1995	1.42	4.25	7.12	3.93	9.91	9.06	2.40	R 5.74 R 6.18	R 7.87	1.58	R 6.12	15.30	R 8.1 R 8.7
1996	1.41	4.85	8.02	4.67	11.52	9.83	3.63	R 6.70	R 8.64 R 8.50	1.59	R 6.77 R 6.78	15.39	R 8.7
1997	1.45	5.14	7.68	4.39	11.59	9.65	3.56 3.19	R 5.55	R 7.17	1.39 1.43	R 5.96	15.60	R 8.4
1998 1999	1.46 1.41	4.90 4.70	6.51 7.30	3.25 3.96	11.10 10.27	8.27 8.88	2.97	R 5.52	R 7.72	1.43	R 6.27	16.51 16.52	R 8.6
2000	1.30	5.92	9.63	6.55	13.17	11.37	3.97	R 6.56	R 10.03	1.73	R 8.02	16.41	R 9.9
2000	1.49	8.09	8.98	5.58	13.17	10.79	4.91	R 5.99	R 9.35	2.11	R 8.04	16.41	R 9.9
2002	1.54	6.42	8.52	5.36	11.88	10.73	3.40	R 6.36	R 9.02	2.22	R 7.53	16.80	R 9.6
2002	1.51	7.69	9.78	6.95	14.61	11.73	5.54	R 6.90	R 10.32	1.84	_R 8.68	17.14	10.6
2004	1.90	8.65	12.07	8.75	16.12	14.23	5.30	K 6 63	K 12 35	2.02	R 10.34	18.03	12.1
2005	2.44	11.37	16.50	12.95	18.99	17.65	6.87	R 7.57	R 15.74	3.18	R 13.38	18.53	R 14.6
2006	2.58	11.78	18.45	14.54	21.05	19.78	9.77	R 9.82	R 17 75	3 21	R 15.01	20.49	R 16.3
2007	2.62	10.85	19.57	15.98	23.32	21.48	8.66	R 11 62	R 19 43	R 3.29	R 16.04	20.78	17.2
2008	R 3 76	12.06	R 26.62	22.60	28.01	25.24	R 11.68	R 14.25	R 24 17	R 3.76	R 19.30	24.03	17.2 R 20.4
2009	R 3.59	9.50	R 16.52	12.61	24.53	17.79	8.06	R 15.65	K 16 98	R 3.17	R 14.04	25.52	R 16 8
2010	<sup>R</sup> 3.45	R 8.46	R 20.31	16.27	25.90	21.26	12.59	R 19.33	R 20.49	R 3.23	R 16.01	25.30	R 18.3
2011	3.83	8.05	26.87	22.56	27.43	27.23	15.77	23.19	26.39	3.42	20.13	27.26	21.9
						Expen	ditures in Millio	n Dollars					
1970	27.6	119.2	70.8	13.6	22.5	625.1	1.1	82.7	815.8	13.3	976.0	504.6	1,480.
1975	71.1	186.1	256.1	45.1	49.2	1,292.7	4.3	178.7	1,826.0	16.0	2,099.2	1,357.0	3,456.
1980	102.9	568.3	744.2	149.8	66.2	2,853.4	28.2	321.4	4,163.3	30.3	4,864.7	2,656.5	7,521.: R 8,639.:
1985	171.4	813.4	857.0	160.1	78.0	2,698.9	9.6	R 371.7 R 352.9	R 4,175.2 R 4,588.9	48.4	R 5,229.5 R 5,599.8	3,409.7	R 9,639.
1990 1995	144.0 140.0	803.0 1,012.0	1,117.5 1,051.9	131.7 180.5	119.4 127.0	2,862.8 3,062.8	4.5 2.9	R 346.7	R 4,771.7	44.9 52.8	R 5,976.5	4,054.4 4,224.2	R 10,200.
1995	133.1	1,250.0	1,230.9	246.9	186.7	3,326.5	2.6	R 351.4	R 5,345.2	47.9	R 6,776.2	4,542.0	R 11,318.
1990	136.0	1,338.8	1,188.0	234.6	175.4	3,329.0	2.3	R 357.4	R 5,286.7	36.9	R 6,798.3	4,587.4	R 11,385.
1998	126.9	1,259.9	1,045.5	181.9	137.0	2,909.6	0.7	R 368.3	R 4,643.0	38.2	K 6 068 0	5,122.1	R 11,190.
1999	120.0	1,212.0	1,086.8	265.0	181.2	3,229.2	0.2	R 379.3	R 5,141.8	46.5	R 6,520.4	5,208.2	R 11,728.
2000	117.5	1,502.6	1,513.5	477.3	272.1	4,078.0	1.0	R 425 1	R 6,766.9	59.4	K 8.446.5	5,312.7	K 13.759.
2001	141.9	1,960.9	1,449.3	397.3	233.3	3,846.2	1.9	R 469.0	R 6,397.0	102.5	R 8 602 3	5,334.7	R 13,937.
2002	136.7	1,561.0	1,453.8	408.2	258.0	3,874.8	1.4	R 454.0	R 6,450.2	111.3	R 8 259 3	5,579.9	R 13.839.
2003	136.2	1,851.1	R 1,850.2	526.9	R 235.2	4,430.6	7.7	R 481.0	R 7.531.6	81.9	R 9.600.7	5,650.5	R 15.251.
2004	162.4	1,902.5	2,319.1	675.7	278.7	5,415.3	11.0	R 504.5	R 9 204 4	98.3	K 11 367 6	6,074.4	R 17 442
2005	200.7	2,470.6	3,306.7	1,021.6	323.7	6,850.0	15.2	R 656.2	R 12 173 4	151.8	R 14.996.5	6,507.4	R 21,503.
2006	204.6	2,449.1	3,641.9	1,171.3	368.0	7,733.4	11.2	R 899.7	<sup>R</sup> 13,825.6	_ 130.5	K 16,609.8	7,193.8	R 23,803.
2007	207.6	2,227.8	3,994.5	1,251.2	354.1	8,528.0	9.2	R 917.8	K 15.054.8	R 127.2	R 17,617.4	7,493.1	R 25,110.
2008	R 296.8	2,605.2	R 4,740.4	1,623.5	357.1	9,701.6	R <sub>14.7</sub>	R 1,102.1	R 17,539.5	R 180.7	R 20,622.2	8,455.3	R 29,077.
2009	R 245.4	1,900.4	R 2,581.8	799.6	309.1	7,052.8	R 1.9	R 794.5	R 11,539.8	R 107.9	R 13,793.4	8,159.3	<sup>R</sup> 21,952.
2010	R 247.3	R 1,885.3	R 3,426.4	1,138.4	362.9	R 8,492.9	R 0.4	R 949.0	R 14,370.1	R 139.2	R 16,641.8	8,851.1	R 25,492.
2011	262.8	1,713.1	4,580.1	1,567.7	342.8	10,706.6	2.4	1,111.3	18,310.8	134.9	20,421.7	9,277.6	29,699.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>C</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Tennessee

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year		'		1	Prices in Dollars po	er Million Btu				
1970	0.74	0.89	1.24	1.62	2.12	1.80	0.85	1.12	3.34	2.0
1975	1.75	1.25	2.49	3.38	3.84	3.56	1.69	1.91	6.62	4.4
1980	1.97	2.85	6.89	9.09	7.65	7.95	4.31	3.78	10.43	7.1
1985	1.85	4.96	6.59	6.88	9.23	7.85	4.88	5.40	14.28	10.
1990	1.77	4.94	6.59	7.93	11.90	10.26	3.53	5.51	16.68	12.
1995 1996	1.50 1.56	5.59 6.07	5.42 4.76	6.54 6.54	11.07 12.62	9.47 10.68	2.87 3.29	5.92 6.59	17.33 17.24	12.4 12.5
1996 1997	1.61	6.07	4.76 6.96	6.50	12.62	11.02	3.29	7.24	17.24	13.2
1997	1.68	6.53	5.85	5.21	12.13	10.13	2.84	6.98	18.51	14.0
1996	1.70	6.36	6.29	5.94	12.13	10.13	2.04	6.89	18.59	13.9
2000	1.65	7.22	9.11	8.58	14.33	13.21	4.37	8.14	18.54	14.1
2001	2.39	9.80	8.89	7.89	15.20	13.86	4.17	10.17	18.53	15.1
2002	2.17	7.90	7.98	6.57	13.47	12.70	3.78	8.49	18.78	14.6
2003	2.19	9.35	9.48	10.43	15.99	R 15.00	4.54	9.94	19.18	15.4
2004	2.40	10.26	11.24	11.31	17.47	16.28	5.16	10.97	20.21	16.6
2005	3.44	13.04	15.43	15.63	20.16	19.31	6.83	13.58	20.47	17.8
2006	3.60	14.20	17.64	19.87	22.94	22.18	7.87	14.98	22.72	19.9
2007	3.33 R	12.92	19.70	22.54	24.80	24.20	8.64	R 14.20	22.98	R 19 9
2008		13.69	24.10	23.69	29.75	<sup>R</sup> 28.91	10.72	R 15.14	26.12	R 22.0
2009	R	11.82	16.29	23.92	25.87	R 24.95	7.98	R 13.49	27.33	R 22.1
2010	R	10.22	19.66	25.41	27.17	R 26.53	R 9.42	R 12.43	27.06	R 21.6
2011		10.06	27.36	28.76	29.56	29.46	11.31	12.15	29.25	23.2
_					Expenditures in N	lillion Dollars				
1970	5.3	42.5	1.2	18.6	17.8	37.6	2.5	87.9	204.2	292.
1975	4.0	56.8	3.4	25.3	38.5	67.1	5.1	133.0	520.6	653.
1980	2.3	129.8	12.4	28.3	41.5	82.2	15.0	229.3	932.6	1,161.
1985	1.7	202.0	10.3	28.8	40.4	79.5	30.1	313.3	1,244.6	1,557
1990	1.9	236.8	10.6	14.5	73.9	99.0	25.3	363.0	1,636.6	1,999
1995	0.7	346.0	8.2	13.8	85.3	107.3	16.6	470.6	1,831.5	2,302
1996	0.5	440.9 443.1	7.4	16.9	130.5 119.7	154.8	19.7 10.4	615.9 599.6	2,078.3 2,010.8	2,694
1997 1998	0.6 0.1	399.7	9.6 7.8	16.1 12.5	106.8	145.4 127.1	8.0	534.9	2,010.8	2,610 2,772
1999	0.1	395.5	7.0 8.4	14.3	125.7	148.4	8.4	552.8	2,246.6	2,772
2000	0.5	512.5	9.3	18.4	178.8	206.5	13.7	733.2	2,240.0	3,049
2000	0.9	691.4	8.6	11.0	148.7	168.3	10.8	871.4	2,334.7	3,206
2001	0.4	565.0	5.3	6.2	156.5	168.1	10.0	743.5	2,483.3	_ 3,226
2002	0.9	673.7	R 6.7	13.6	159.1	R 179.4	12.6	R 866.6	2,467.5	R 3,334
2004	0.4	692.5	8.2	18.7	175.8	202.7	14.6	910.2	2,656.6	3,566
2005	0.2	894.7	9.1	25.2	195.3	229.6	30.7	1,155.3	2,872.4	4,027
2006	0.3	899.4	11.0	31.9	199.2	242.2	31 4	1.173.3	3,164.3	4,337
2007	0.6	815.1	14.6	26.0	217.9	258.6	R 38.0	R 1 112 3	3,362.6	R 4.474
2008	R	982.4	R 22 4	R 9.3	232.2	R 264.0	R 52 8	R 1.299.2	3,738.9	R 5,038
2009	R	803.2	R 15.6	13.9	252.8	<sup>R</sup> 282.4	R 23.9	K 1.109.6	3,740.2	R 4.849.
2010	R	777.3	<sup>R</sup> 17.6	18.4	294.2	R 330.2	R 24.6	R 1,132.2	4,172.4	R 5,304.
2011	_	686.0	7.2	8.3	231.5	247.0	30.3	963.2	4,298.0	5,261.

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Tennessee

Year 1970 1975 1980 1985 1990 1995	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil		Petrol	eum			Biomass			
1970 1975 1980 1985 1990									2.0			
1970 1975 1980 1985 1990	0.35			Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
1975 1980 1985 1990	0.35			·		Prices in Dollars p	er Million Btu					
1975 1980 1985 1990		0.70	1.06	0.78	1.25	2.84	0.42	1.45	0.85	0.78	4.97	1.92
1985 1990	1.17	1.09	2.29	2.32	2.32	4.58	1.77	2.83	1.69	1.38	8.27	3.46
1990	1.39	2.95	6.49	6.16	4.75	9.89	3.44	6.95	4.31	3.55	13.29	7.91
	1.60	4.75	6.12	6.88	8.58	8.85	4.80	6.44	4.88	5.16	17.05	8.97
1005	1.40	4.63	5.52	7.93	9.33	9.40	3.16	7.30	2.45	4.74	18.02	10.42
	1.42	5.02	4.34	6.54	7.79	9.06	2.40	5.57	1.83	4.82	19.96	8.56
1996	1.41	5.54	5.29	6.54	9.44	9.83	3.66	6.67	2.08	5.46	20.06	8.86
1997	1.45	5.93	4.96	6.50	9.97	9.65	3.60	6.57	1.78	5.72	17.56	12.33
1998	1.46	5.86	3.86	5.21	8.90	8.27	3.19	5.36	1.62	5.67	18.68	13.18
1999	1.41	5.58	4.39	5.94	8.33	8.88	_	5.78	1.33	5.36	18.71	13.01
2000	1.30	6.59	7.11	8.58	11.07	11.37	_	8.50	2.06	6.57	18.69	13.45
2001	1.48	9.06	6.57	7.89	12.50	10.79	_	8.44	2.40	8.52	18.78	14.43
2002	1.54	7.14	5.97	6.57	9.28	10.34	_	7.12	2.82	6.97	19.20	14.12
2003	1.50	8.58	7.22	10.43	11.62	11.73		R 8.73	4.54	8.30	19.58	R 14.69
2004	1.89	9.21	9.39	11.31	13.65	14.23	5.35	10.70	5.16	9.22	20.66	15.96
2005	2.44	12.04	13.96	15.63	16.50	17.65	_	14.85	6.83	12.18	21.01	17.54
2006	2.58 2.62	12.58	16.09	19.87	18.31	19.78		17.18	7.87	12.88	23.45	19.39
2007 2008	R 4.46	11.55 12.54	17.62	22.54	19.78	21.48	8.67	18.27 R 23.91	8.64 10.72	12.12 R 13.39	23.71	19.29 R 21.65
2008	R 5.39	10.38	24.07 14.16	23.69 23.92	23.55 18.84	25.24 17.79	12.52 8.06	R 15.08	7.98	R 10.83	27.08 28.15	R 21.13
2009	R 4.40	9.18	17.93	25.41	19.79	21.26	0.00	R 18.43	7.96 R 9.42	R 10.22	28.30	R 20.93
2010	5.04	8.91	24.33	28.76	21.96	27.23	_	23.74	11.31	10.89	30.09	22.55
						Expenditures in I	Million Dollars					
						•						
1970	2.0	30.4	2.6	1.8	2.6	5.9	(s)	12.8	(s)	45.3	107.8	153.1
1975	6.3	47.9	7.9	3.4	5.7	10.1	(s)	27.1	0.1	81.3	210.0	291.3
1980	6.1	132.1	38.4	3.6	6.4	24.2	1.0	73.6	0.4	212.2	644.5	856.8
1985	5.1	213.2	114.2	6.5	9.3	15.7	2.9	148.5	0.7	367.7	573.3	941.0
1990	6.0	208.9 265.3	23.8	3.1	14.3 14.8	22.9 2.3	0.7 0.2	64.7 39.0	3.5	283.2	803.8	1,087.0
1995 1996	4.5 3.4	265.3 334.6	18.7 27.9	3.0 3.3	24.1	2.5	0.2	58.5	3.2 3.7	312.1 400.2	424.5 447.9	736.6 848.1
1990	4.2	336.8	23.9	3.7	23.0	2.5	1.0	54.0	2.9	397.9	1,548.0	1,945.9
1998	0.8	316.5	21.3	3.6	19.3	2.1	(s)	46.4	2.2	366.0	1,648.3	2,014.3
1999	3.2	301.2	24.5	1.8	22.7	2.3	(5)	51.2	2.3	357.9	1,676.3	2,034.2
2000	3.4	364.5	44.6	5.1	34.1	2.9	_	86.8	3.1	457.7	1,710.1	2,167.8
2001	4.5	498.3	35.8	4.0	30.2	3.0	_	73.0	3.0	578.8	1,733.5	2,312.3
2002	2.1	395.8	36.0	1.8	26.6	2.8	_	67.2	2.2	467.4	1,810.6	2,278.0
2002	4.2	501.3	R 46.2	3.2	33.4	3.2	_	R 86.0	2.2	R 593.6	1,835.6	R 2,429.3
2004	2.8	515.4	58.6	2.7	34.6	4.0	0.4	100.3	2.5	621.0	1,991.7	2,612.7
2005	1.8	676.7	63.4	3.6	30.9	5.0	-	102.8	4.9	786.2	2,089.7	2,875.9
2006	2.4	673.1	61.0	3.1	47.2	5.6	_	116.9	5.3	797.7	2,323.1	3,120.8
2007	4.1	612.2	97.8	3.1	34.1	6.2	0.4	141 6	6.1	764.0	2,426.0	3 190 0
2008	R 10.5	703.8	R 101 8	R 1.2	49.2	7.3	0.4	R 159 8	8.0	R 882 1	2 717 9	R 3 600 0
2009	K 12.6	553.5	R 100.2	1.3	27.0	5.1	0.2	<sup>R</sup> 133.8	R 3.4	K 703.3	2,685.9	r 3.389.2
2010	R 9.8	527.7	R 124.2	1.3	33.4	6.1		R 165.0	R 3.9	R 706.4	2,838.7	R 3,545.1
2011	8.9	471.5	145.6	1.2	58.6	7.8	_	213.1	4.6	698.1	2,980.0	3,678.1

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Tennessee

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu		,	'	,	
970	0.38	0.35	0.35	0.38	0.72	1.28	2.84	0.36	0.90	0.87	1.69	0.55	2.05	0.9
975	1.60	1.17	1.22	0.73	2.11	2.44	4.58	1.89	2.28	2.24	1.69	1.34	4.87	2.5
980	1.81	1.39	1.41	2.54	5.50	5.02	9.89	3.36	5.08 <sup>R</sup> 5.71	5.05	1.73	2.96	9.71	4.9
985	1.93	1.60	1.61	4.11	6.37	9.28	8.85	4.80	R 5.71	R 6.14	1.73	R 3.66	14.22	_ 6.0
990	1.83	1.40	1.41	3.29	5.90	10.04	9.40	3.16	R 4.37	R 5.09	1.10	K 3.07	13.74	R 6.0
995	_	1.42	1.42	3.24	4.91	7.67	9.06	2.40	R 4 37	R 4.85	1.28	R 2 96	13.19	R 6.
996	_	1.41	1.41	3.80	5.91	9.35	9.83	3.66	R ⊿ 85	R 5.59	1.09	K 3 36	13.24	R 6.
997	_	1.45	1.45	4.05	5.42	9.11	9.65	3.60	R 5 22	R 5.71	1.08	R 3 53	11.17	R 5.:
998	_	1.46	1.46	3.82	4.28	7.96	8.27	3.19	R // 36	R 4 54	1.24	K 2 22	12.21	R 5
999	_	1.41	1.41	3.63	5.06	8.16	8.88	2.97	R 4 22	R 4.72	1.39	R 3 18	12.27	R 5.
000	_	1.30	1.30	4.90	8.03	11.36	11.37	3.97	K 5.17	R 6.28	1.44	K 3.95	11.98	<sup>R</sup> 5.
001	_	1.48	1.48	6.61	7.34	12.05	10.79	5.01	R 4.91	R 5.92	1.98	R 4.48	11.86	R 6.
002	_	1.54	1.54	5.17	6.68	10.08	10.34	3.44	R 5.10	<sup>R</sup> 5.97	2.13	Rиna	12.17	R 5.
003	_	1.50	1.50	6.13	7.99	12.54	11.73	5.60	R 5.52	R 6.57	1.62	R 4.46	12.57	R 6.
004	_	1.89	1.89	7.20	10.26	13.96	14.23	5.35	K 5 22	R 7 14	1.79	K 5 08	13.07	7
005	_	2.44	2.44	9.72	14.64	17.24	17.65	6.92	R 6.08	R 8.88	2.74	R 6.75	13.87	R 8.
006	_	2.58	2.58	9.63	16.69	19.08	19.78	9.86	R 8.16	R 10.78	2.61	K 7.58	15.14	R <sub>9</sub>
007	_	2.62	2.62	8.98	18.72	21.42	21.48	8.67	R 9.58	R 12.82	2.47	R 8.03	15.22	R 9.
800	_	3.74	3.74	10.42	25.04	25.54	25.24	12.52	R 12.20	R 15.62	2.83	R 9.41	18.44	R 11.
009		3.53	3.53	6.90	14.91	19.71	17.79	8.06	R 12.84	R 13.81	2.63	R 7 30	19.82	R 10.
010	_	3.42	3.42	6.49	18.87	22.36	21.26	12.59	R 16.10	R 17.10	R 2.76	R 7.60	19.29	R 10.
011	_	3.79	3.79	6.06	25.50	24.79	27.23	15.77	19.66	21.36	2.75	8.62	21.19	12.
_							Expendit	ures in Million	Dollars					
970	2.5	17.8	20.3	46.3	13.3	1.7	3.5	1.1	45.9	65.5	10.8	142.9	192.6	335
975	8.9	52.0	60.8	81.4	57.6	3.9	2.8	2.3	112.2	178.8	10.8	331.8	626.3	958
980	5.0	89.4	94.4	306.4	136.3	17.1	1.9	27.0	217.5	399.9	15.0	815.6	1,079.4	1,895
985	8.0	156.7	164.6	398.1	133.9	22.2	29.9	6.6	R 260.9	R 453.5	17.6	R 1,034.1	1,591.8	R 2,62
990	3.3	132.8	136.1	357.4	116.7	25.9	28.8	3.8	R 240.6	R 415.8	16.1	R 925.6	1,613.9	R 2,539
995	_	134.7	134.7	400.2	105.1	20.7	40.9	2.6	R 226.1	R 395.4	33.0	R 963.3	1,968.1	R 2,93
996	_	129.1	129.1	473.8	128.2	26.2	45.6	2.0	R 236.4	R 438.3	24.5	R 1,065.7	2,015.8	R 3,08
997	_	131.2	131.2	554.9	136.5	27.5	47.2	1.2	R 233.3	R 445.6	23.5	R 1,155.2	1,028.4	R 2,18
998	_	126.0	126.0	543.5	99.0	10.8	27.2	0.7	R 254.4	R 392.1	28.0	R 1,089.5	1,235.9	R 2,32
999	_	116.3	116.3	515.0	77.9	30.0	26.3	0.2	R 258.4	R 392.9	35.8	R 1,060.0	1,285.2	R 2,34
000	_	113.6	113.6	625.2	114.2	54.8	33.2	1.0	R 295.6	R 498.7	42.6	R 1,280.1	1,286.1	R 2,566
001	_	136.5	136.5	770.6	111.8	53.6	53.7	1.8	R 354.6	R 575.5	88.6	R 1,571.2	1,266.3	R 2,837
002	_	134.2	134.2	599.7	86.1	_ 68.4	48.6	1.3	R 334.5	R 538.9	99.1	R 1,371.9	1,285.9	R 2,657
003	_	131.1	131.1	675.3	R 142.3	R 36.3	59.8	7.5	R 352.3	R 598.2	67.1	<sup>R</sup> 1,471.7	1,347.4	K 2,819
004	_	159.2	159.2	693.4	211.3	56.9	90.3	9.3	R 366.8	R 734.6	81.3	R 1,668.4	1,425.9	K 3 094
005	_	198.6	198.6	898.9	344.8	80.0	111.6	12.8	R 490.8	R 1,040.0	116.2	R 2,253.7	1,545.2	R 3,798
006	_	201.9	201.9	876.4	333.4	101.8	141.4	10.5	R 700.4	R 1,287.5	93.9	R 2,459.7	1,706.3	R 4.166
007	_	203.0	203.0	800.4	388.9	86.8	209.2	8.5	R 705.1	K 1.398.4	83.0	R 2,484.8	1,704.4	R 4 189
800	_	286.3	286.3	918.9	R 420.9	48.6	197.1	R 11.9	R 889.4	R 1,568.0	_119.9	R 2,893.1	1,998.3	R 4,89
009	_	232.8	232.8	543.4	<sup>R</sup> 146.9	17.5	136.8	17	R 596.4	K 899.3	_ <sup>R</sup> 80.6	R 1,756.1	1,733.0	R 3,489
010	_	237.5	237.5	R 580.2	R 230.4	20.8	R 90.7	R 0.4	R 710.0	R 1,052.4	R 110.6	R 1,980.6	1,839.9	R 3,820
011	_	253.9	253.9	555.4	282.3	27.3	120.9	2.4	861.4	1,294.3	100.1	2,203.7	1,999.4	4,203

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Tennessee

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year			1	,	•	Prices	in Dollars per Mi	llion Btu	,	,	,		
1970	0.35	_	2.17	1.28	0.73	1.25	5.08	2.84	0.42	2.49	2.49	4.97	2.49
1975	1.17	_	3.45	3.02	2.03	2.32	7.48	4.58	1.67	4.19	4.19	8.27	4.19
1980	_	_	9.02	7.25	6.39	4.75	14.36	9.89	3.45	9.20	9.20	13.29	_ 9.20
1985	_	_	9.99	6.73	5.83	9.56	R 18.18	8.85	_	8.29	R 8.30	17.05	R 8.30
1990	_	4.15	9.32	8.36	5.58	10.91	R 20.61	9.40	2.22	R 9.03	R 9.03	17.20	R 9.03
1995	_	4.93	8.36	7.63	3.93	12.04	R 21.75	9.06	1.91	R 8.36	R 8.35	12.50	R 8.35
1996	_	5.32	9.29	8.54	4.67	11.80	R 21.63	9.83	2.21	R 9.08	R 9.08	12.61	R 9.08
1997	_	5.42	9.39	8.25	4.39	11.21	R 21.82	9.65	2.76	R 8.88	R 8.88	14.86	R 8.88
1998	_	4.83	8.11	7.02	3.25	10.72	R 21.44	8.27	_	R 7.55 R 8.14	R 7.55 R 8.14	15.35	R 7.55
1999	_	4.95	8.81 10.87	7.71	3.96	12.71	R 23.04 R 23.20	8.88	_	R <sub>10.49</sub>	R 10.49	13.74	R 8.14 R 10.49
2000 2001		5.85	10.87	9.92 9.26	6.55 5.58	15.27	R 24.51	11.37 10.79	3.48	R 9.85	R 9.85	13.64	R 9.85
2001	_	7.55 6.23	10.72	8.78	5.36	16.36 14.65	R 26.70	10.79	2.57	R 9.43	R 9.43	13.71 14.01	R 9.43
2002	_	8.00	12.42	10.07	6.95	16.84	R 28.94	11.73	4.14	R 10.80	R 10.80	14.29	R 10.80
2003	_	10.41	15.13	12.40	8.75	18.46	R 30.11	14.23	4.91	R 13.16	R 13.16	34.45	R 13.16
2005	_	12.74	18.56	16.82	12.95	20.70	R 35.22	17.65	6.65	R 16.94	R 16.94	33.58	R 16.94
2006		14.15	22.31	18.71	14.54	22.35	R 43.88	19.78	8.49	R 18.97	R 18.97	32.77	R 18.97
2007	_	13.39	23.70	19.73	15.98	24.55	R 47 16	21.48	8.15	R 20.48	R 20.48	30.21	R 20.48
2008	_	11.37	27.23	26.87	22.60	28.50	R 55 12	25.24	8.73	R 25 51	R 25 51	29.80	R 25.51
2009	_	8.50	20.32	16.75	12.61	23.32	R 56.07	17.79	_	R 17.20	R 17.20	31.34	R 17.20
2010	_	7.97	25.19	20.54	16.27	25.64	R 58.80	21.26	_	R 20.74	R 20.73	32.51	R 20.73
2011 _	_	12.14	31.64	27.06	22.56	28.40	69.54	27.23	_	26.88	26.88	35.38	26.88
_						Exper	nditures in Millior	Dollars					
1970	(s)	_	1.3	53.6	13.6	0.5	15.1	615.7	(s)	699.8	699.9	(s)	699.9
1975	(s)	_	1.2	187.1	45.1	1.1	36.6	1,279.8	2.0	1,553.0	1,553.0	(s)	1,553.0
1980	_	_	13.2	557.1	149.8	1.1	58.9	2,827.3	0.1	3,607.6	3,607.6	(s)	3,607.6
1985	_	_	7.8	598.6	160.1	6.1	R 67.8	2,653.3		R 3,493.7	R 3,514.4	(s)	R 3,514.4
1990	_	(s)	8.2	966.5	131.7	5.3	R 86.5	2,811.1	0.1	R 4,009.3	R 4,028.0	(s)	R 4,028.0
1995	_	0.5	16.8	919.9	180.5	6.2	R 87.1 R 84.1	3,019.6	(s)	R 4,230.0 R 4,693.6	R 4,230.5 R 4,694.3	0.1	R 4,230.6 R 4,694.4
1996	_	0.7	10.8	1,067.4	246.9	6.0	R 89.6	3,278.4	(s)	R 4,641.6	R 4,694.3	0.1	R 4,645.7
1997 1998		4.0 0.2	14.8 5.6	1,018.0 917.3	234.6 181.9	5.2 0.1	R 92.1	3,279.4 2,880.4	0.1	R 4,077.3	R 4,645.6 R 4,077.6	0.1 0.1	R 4,077.7
1996	_	0.2	4.9	975.9	265.0	2.8	R_100.1	3,200.6	_	R 4,549.3	R 4,549.6	0.1	R 4,549.7
2000	_	0.3	6.8	1,345.4	477.3	4.4	R 99.2	4,041.9	_	R 5,975.0	R 5,975.4	0.1	R 5,975.5
2000	_	0.4	3.3	1,293.1	397.3	0.9	R 96.1	3,789.6	0.1	R 5,580.3	R 5,580.9	0.1	R 5,581.0
2002	_	0.5	8.1	1,326.4	408.2	6.4	R 103.4	3,823.4	(s)	R 5,676.0	R 5,676.5	0.1	R 5,676.5
2002		0.8	8.2	R 1,654.9	526.9	R 6.5	R 103.6	4,367.5	0.2	R 6,668.0	R 6,668.8	0.1	R 6,668.9
2003	_	1.2	7.1	2,041.1	675.7	11.5	R 109 2	5,321.0	1.3	R 8.166.9	R 8.168.0	0.1	R 8 168 2
2005	_	0.3	9.6	2,889.3	1,021.6	17.5	R 127.1	6,733.4	2.4	R 10.801.0	R 10,801.3	0.2	R 10,801.4
2006	_	0.2	10.0	3,236.6	1,171.3	19.8	R 154.3	7,586.4	0.7	R 12,178.9	R 12,179.2	0.2	R 12.179.3
2007	_	0.2	12.4	3 493 3	1,251.2	15.3	R 171.2	8,312.6	0.2	R 13.256.2	R 13,256,4	0.2	R 13 256 6
2008	_	0.2	16.4	R 4.195.3	1,623.5	27.2	R 185.8	9,497.2	2.5	R 15.547.7	R 15,547.9	0.2	R 15.548.1
2009	_	0.1	13.0	R 2.319.1	799.6	11.8	R 169 9	6 910 9	_	R 10 224 3	R 10,224.4	0.2	R 10,224.6
2010	_	R 0.1	R 21.3	R 3,054.2	1,138.4	14.5	R 198.0	R 8,396.1	_	R 12,822.5	R 12,822.7	0.2	R 12,822.9
2011	_	0.2	18.2	4,145.0	1,567.7	25.5	222.2	10,577.9	_	16,556.5	16,556.6	0.2	16,556.8

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Tennessee

				Petro	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	,	'		,	Prices in Dollars	per Million Btu			'	
4070	0.00	0.05								0.00
1970 1975	0.23 0.87	0.25	2.19	_	_	2.19	_	_	_	0.23 0.89
1975		2.33		_						1.5
1980	1.56 1.54	2.33	6.39 5.85	_	_	6.39 5.85	0.38 0.78	_	_	1.5
1905	1.34	2.75	5.61	_	_	5.61	0.76	_	_	1.4
1990	1.34	2.75	3.97	_		3.97	0.58	0.70	_	1.04
1995	1.15	2.57	4.85	_	_	4.85	0.56	0.70	_	0.95
1997	1.13	2.63	4.39	_	_	4.39	0.47	0.59	_	0.94
1998	1.12	2.24	3.05		_	3.05	0.46	0.50	_	0.99
1999	1.12	2.45	3.93	_	_	3.93	0.44	0.67	_	0.93
2000	1.11	3.96	6.35	_	_	6.35	0.43	0.67	_	0.96
2000	1.22	3.70	5.54	_		5.54	0.39	1.36	_	0.98
2002	1.20	3.15	5.36	_	_	5.36	0.37	1.64	_	0.94
2002	1.25	5.49	6.19	_	_	6.19	0.36	1.58	13.21	1.03
2004	1.33	6.30	8.42	_	_	8.42	0.34	1.46	13.84	1.02
2005	1.52	9.37	12.62	_	_	12.62	0.34	2.28	-	1.21
2006	1.69	7.00	14.00	_	_	14.00	0.41	2.32	_	1.37
2007	1.91	7.33	16.11	_	_	16.11	0.35	2.42	_	1.46
2008	2.15	9.82	15.18	_	_	15.18	0.47	2.66	_	
2009	2.50	4.57	12.54	_	_	12.54	R 0 49	2.20	_	1.67 R 1.73
2010	2.64	4.94	17.04	_	_	17.04	R 0.60	2.40	_	R 1.97
2011	2.82	4.62	21.55	_	_	21.55	0.63	2.43	_	2.09
_					Expenditures in	Million Dollars				
1970	76.5	4.4	_	_	_	_	_	_	_	80.9
1975	359.6		16.7	_	_	16.7	_	_	_	376.4
1980	784.9	2.6	15.1	_	_	15.1	2.1	_	_	804.8
1985	757.7	_	8.1	_	_	8.1	79.6	_	_	845.5
1990	668.8	1.6	7.6		_	7.6	124.8	_	_	802.7
1995	657.1	4.7	10.5	_	_	10.5	95.5	0.2	_	768.0
1996	637.4	1.5	13.0	_	_	13.0	112.4	0.2	_	764.5
1997	660.2	4.4	9.6	_	_	9.6	123.1	0.2	_	797.4
1998	635.7	14.2	25.7	_	_	25.7	192.5	0.2	_	868.3
1999	637.1	14.7	23.9	_	_	23.9	126.4	0.2	_	802.3
2000	680.1	21.5	39.2	_	_	39.2	116.8	0.3	_	857.8
2001	722.0	9.5	28.7	_	_	28.7	117.7	0.6	_	878.6
2002	681.8	8.4	13.9	_	_	13.9	107.0	0.7	_	811.8
2003	666.0	31.8	29.5	_	_	29.5	90.0	0.6	(s)	818.0
2004	747.9	14.6	15.3	_	_	15.3	100.8	0.3	(s)	878.9
2005	874.9	53.9	29.4	_	_	29.4	98.6	0.7	_	1,057.6
2006	1,009.4	48.2	21.2	_	_	21.2	105.5	0.7	_	1,185.0
2007	1,133.1	54.9	26.0	_	_	26.0	105.5	0.6	_	1,320.1
2008	1,214.3	44.5	34.5	_	_	34.5	_ 133.9	0.9	_	1,428.0
2009	1,023.9	17.2	25.4	_	_	25.4	R 138.6	0.7	_	R 1,205.9
2010	1,171.8	111.7	39.4	_	_	39.4	R 173.8	0.7	_	R 1,497.4
2011	1,162.5	122.1	46.7	_	_	46.7	176.3	0.9	_	1,508.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Texas

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floatria		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other e	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·	•					Prices	in Dollars p	er Million Btu		,					
1970	0.38	0.86	0.39	0.29	0.94	0.72	1.07	2.66	0.42	1.06	1.53	_	1.43	0.85	0.25	4.52	1.28
1975	1.60	0.46	0.61	0.89	2.35	2.01	2.53	4.36	1.61	2.82	3.07	_	1.60	1.96	0.73	6.81	2.82
1980	1.81	1.19	1.22	2.17	6.73	6.34	5.34	9.26		7.22	6.82	_	2.40	4.39	1.65	12.69	6.13
1985	1.93	1.59	1.60	3.38	6.36	5.67	4.66	8.79		R 7.28	6.63	_	2.65	4.68	2.44	18.58	7.09
1990	_	1.44	1.44	2.45	7.49	5.41	4.44	9.16		R 6.06	R 6.38	0.56		R 4.12	1.69	17.09	R 6.48
1995	_	1.33	1.33	2.23	6.94	3.74	5.15	9.28		R 5.02 R 5.76	R 6.10	0.56	1.32	3.84	1.47	18.12	R 6.39 R 7.02
1996	_	1.29	1.29	2.78		4.56	6.57	9.72		R 5.35	R 6.96 R 6.48		1.15	4.43 R 4.35	1.68	18.21	R 6.86
1997 1998	_	1.26 1.25	1.26 1.25	3.05 2.54	7.43 6.34	4.24 3.15	5.86 4.40	9.52 8.21	2.91 2.50	R 3.87	R 5.19	0.54 0.52	1.09 1.33	3.58	1.73 1.60	18.23 17.93	R 6.04
1999		1.21	1.23	2.73		3.70	5.16	8.88	1.83	R 5.15	R 6.03	0.52	1.48	R 4.04	1.68	17.85	R 6.67
2000	_	1.23	1.23	4.29	9.34	6.26	7.88	11.33	3.95	R 7.51	R 8.57	0.30	1.64	R 5.71	2.50	19.15	R 8.69
2001	_	1.33	1.33	4.64	8.85	5.47	7.19	10.71	4.44	R 6.27	R 7 89	0.41	2.17	R 5.56	2.57	21.80	R 8.81
2002	_	1.28	1.28	3.66	8.47	5.06	6.18	10.30	2.15	R 6.42	R 7.38	0.35	2.21	R 4.98	2.12	19.56	R 7.91
2003	_	1.26	1.26	5.63	9.57	6.17	8.32	11.62	5.30	R 7.42	R 8.89	0.37	1.90	R 6.38	2.99	22.16	R 9.70
2004	_	1.32	1.32	6.13	11.99	8.50	10.45	13.91	5.15	R 9.10	10.97	0.36	2.18	7.59	3.06	23.46	R 11.33
2005	_	1.35	1.35	8.11	16.31	12.79	12.42	17.39		R 11.92	R 14.07	0.38	3.30	9.78	4.07	26.94	R 14.61
2006	_	1.51	1.51	7.00	18.38	14.50	14.98	19.85	7.32	R 14.32	<sup>R</sup> 16.40	0.38	_ 3.31	R 10.77	3.46	30.52	R 16.65
2007	_	1.65	1.65	7.11	19.68	15.75	16.80	21.47	8.73	R 15.95	18.06	0.47	R 3.32	R 11.56	3.63	29.85	R 17.60
2008	_	1.90	1.90	9.16	R 26.25	22.53	21.24	24.93		R 21.87	22.94	0.48	R 3.79	R 14.32	4.62	32.42	21.45
2009	_	1.89	1.89	4.65	16.54	12.38	13.08	17.77	R 7.46	R 15.29	R 15.13	R 0.49	R 3.31	R 9.28	2.55	29.21	R 15.42
2010 2011	_	R 1.87	R 1.87 1.90	R 5.18 4.74	R 20.22	16.13	17.21 21.21	21.08		R 19.51 25.28	R 18.70 24.01	R <sub>0.59</sub> 0.62	R 3.18	R 11.25	2.81 2.73	27.69	R 17.20
2011		1.90	1.90	4.74	26.37	22.49	21.21	27.22			24.01	0.62	3.33	13.78	2.13	26.64	20.53
								Exper	nditures in N	Million Dollars							
1970	11.6	0.2	11.9	804.9	176.6	97.4	607.8	1,976.0	36.0	577.2	3,471.1	_	17.1	4,305.2	-267.8	1,421.0	5,458.4
1975	41.0	79.2	120.2	2,361.3	735.9	306.2	1,452.2	4,020.6		1,739.1	8,637.8	_	20.0	11,140.8	-1,100.2	2,895.0	12,935.5
1980	47.9	844.6	892.5	6,838.0	2,823.7	1,098.5	3,672.3	8,805.7	969.9	8,964.8	26,334.8	_		34,097.4	-3,576.1	7,434.5	37,955.8
1985 1990	20.9	1,812.3 1,918.3	1,833.2 1,918.3	9,815.8 7,586.7	2,964.5 2,963.2	2,383.1 2,931.6	4,242.3 4,637.7	9,481.7 9,887.8	710.5 499.0	R 5,278.2 R 5,861.3	R 25,060.4 R 26,780.5	94.0		R 36,793.2 R 36,471.1	-5,653.0 -4,441.0	13,119.7 13,430.7	R 44,260.0 R 45,460.8
1990		1,819.5	1,819.5	7,409.2	3,561.9	1,759.9	6,809.2	10,326.5	273.4	R 4,886.6	R 27,617.5	211.4	96.8	R 37,154.3	-4,441.0	15,430.7	R 48,516.6
1995	_	1,919.6	1,919.6	9,815.6	4,351.3	2,583.6	9,218.5	11,476.1	265.5	R 5,700.1	R 33,595.2	211.4		R 45,628.8	-5,107.4	16,871.9	R 57,393.3
1997	_	1,920.6	1,920.6	10,773.8	4,241.0	2,542.6	9,354.4	11,162.7	391.6	R 6,049.8	R 33,742.2	213.1	88.6	R 46,750.4	-5,396.0	17,385.6	R 58,739.9
1998	_	1,859.6	1,859.6	9,128.9	3,929.6	1,939.1	6,998.0	10,133.7	400.9	R 4.418.6	R 27.819.9	212.6	97.2	R 39,138.2	-5,338.7	18,211.3	R 52,010.9
1999	_	1,853.5	1,853.5	9,475.2	4,203.2	2,202.8	8,165.2	11,246.6	208.9	R 5.406.7	R 31.433.5	191.4	85.8	R 43,045.4	-5,613.5	17,975.7	R 55,407.6
2000	_	1,902.4	1,902.4	16,609.7	6,078.7	3,645.4	11,352.6	14,752.3	541.6	R 7,843.3	R 44.214.0	175.4	99.5	R 63,001.2	-8,777.9	20,327.8	R 74,551.1
2001	_	1,992.9	1,992.9	17,223.4	6,152.5	3,497.8	9,977.4	14,320.3	480.7	R 5,888.8	R 40.317.4	163.3	108.8	R 59.806.1	-8,736.9	23,064.5	R 74.133.7
2002	_	1,978.2	1,978.2	13,852.9	5,630.7	3,316.0	9,188.7	14,400.2		R 6,331.6	R 39,096.8	131.1	141.8	R 55,203.2	-7,330.3	20,869.5	R 68,742.4
2003	_	2,024.4	2,024.4	20,157.6	R 6,576.9	3,545.3	R 12,656.2	16,301.3	616.5	R 7,396.8	R 47.093.0	128.7	117.0	R 69,524.4	-10,137.5	23,786.7	R 83,173.6
2004	_	2,147.3	2,147.3	21,200.7	8,418.9	4,278.9	16,602.3	19,999.4	695.5	R 10,106.7	R 60,101.6	152.0	107.1	R 83,712.4	-10,467.1	24,987.9	R 98,233.2
2005	_	2,190.2	2,190.2	24,494.6	12,142.0	5,827.0	18,273.6	25,251.9		R 12,602.2	R 75,221.4	152.6	192.6	R 102,255.8	-14,183.2	29,987.5	R 118,060.1
2006		2,424.1	2,424.1	20,532.3		6,694.9	22,439.1	29,561.4		R 14,959.6	R 90,070.1	162.7	191.1	R 113,385.0	-12,086.8	34,718.9	R 136,017.1
2007	_	2,662.7	2,662.7	21,465.4	16,563.4 R 24,504.2	6,733.4	25,677.5	32,564.1	1,792.4 R 4 577.4	R 12,969.9 R 13,434.9	R 96,300.7	199.7	R 209.0 R 293.1	R 120,847.5	-12,801.4	33,964.2	R 142,010.2 R 164,217.8
2008 2009	_	3,058.9 R 2,836.5	3,058.9 R 2,836.5	27,441.5 13,053.1	R 21,594.2 R 12,564.3	9,261.9 4,337.8	28,701.3 18,999.0	37,479.4 26,767.8	R 1,577.1 R 1,183.4	R 8,960.5	R 112,048.7 R 72,812.9	202.4 R 214.3	R 134.6	R 143,104.6 R 89,069.9	-16,111.4 R -8,534.7	37,224.7 33,311.3	R 113,846.4
2009	_	R 2,936.9	R 2,936.9	R 15,758.1	R 16,553.7	4,337.8 5,660.8	R 28,180.6	R 32,319.0		R 11,807.2	R 96,150.0	R 255.0	R 200.5	R 115,314.1	R -9,466.1	33,311.3	R 138,546.4
2010	_	3,212.5	3,212.5	14,691.6		7,881.2	36,808.2	41,103.7		15,275.2	127,655.9	256.6	213.8	146,033.9	-9,808.7	33,064.8	169,290.0
2011		5,212.5	5,212.5	14,001.0	24,507.9	7,001.2	30,000.2	71,103.7	2,210.1	10,210.2	127,000.9	250.0	213.0	170,030.9	-3,000.7	55,004.0	100,290

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Texas

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	,	'	,			Prices	n Dollars per M	illion Btu			,		
1970	0.39	0.33	0.94	0.72	1.07	2.66	0.41	1.06	1.53	1.50	1.02	4.52	1.28
1975	1.20	1.03	2.35	2.01	2.53	4.36	1.60	2.82	3.07	1.66	2.41	6.81	2.82
1980	1.28	2.45	6.77	6.34	5.34	9.26	2.49	7.22	6.83	2.44	5.45	12.69	6.13
1985	1.64	3.55	6.37	5.67	4.66	8.79	3.99	R 7.28	R 6.64	2.96	5.62	18.58	7.0
1990	1.14	2.66	7.51	5.41	4.44	9.16	2.92	R 6.06	R 6.38	1.46	R 5.14	17.09	R 6.4
1995	1.25	2.43	6.96	3.74	5.15	9.28	1.99	R 5.09	R 6.12	1.33	R 4.88	18.12	R 6.3
1996	1.24	2.95	7.75	4.56	6.57	9.72	2.14	R 5.84	R 6.98	1.15	R 5.59	18.21	R 7.0
1997	1.29	3.28	7.44	4.24	5.86	9.52	2.91	R 5.40	R 6.50	1.09	R 5.43	18.23	R 6.8
1998	1.48	2.75	6.35	3.15	4.40	8.21	2.50	R 3.91	R 5.20	1.33	R 4.45	17.93	R 6.0
1999	1.48	2.94	6.92	3.70	5.16	8.88	1.83	R 5.22	R 6.04	1.49	R 5.12	17.85	R 6.6
2000	1.26	4.38	9.39	6.26	7.88	11.33	3.95	R 7.63	R 8.61	1.66	R 7.21	19.15	R 8.6
2001	1.38	4.95	8.90	5.47	7.19	10.71	4.42	R 6.33	R 7.92 R 7.40	2.19	R 6.94	21.80	R 8.8
2002	1.28	3.88	8.49	5.06	6.18	10.30	2.15	R 6.53		2.23	R 6.28	19.56	R 7.9 R 9.7
2003	1.28	5.83	9.63	6.17	8.32	11.62	5.30	R 7.47	R 8.91	1.92	R 7.92	22.16	N 9.7
2004	1.42	6.39	12.00	8.50	10.45	13.91	5.16	R 9.22	11.00	2.22	9.63	23.46	R 11.3
2005	1.54	8.31	16.32	12.79	12.42	17.39	6.87	R 12.10	R 14.12	3.35	R 12.64	26.94	R 14.6
2006	1.89	7.63	18.39	14.50	14.98	19.85	7.33	R 14.55	R 16.45	3.36 R 3.39	R 14.40	30.52	R 16.6
2007	2.47	7.61	19.69	15.75	16.80	21.47	8.73	R 16.18 R 22.22	18.10 R 22.99	R 3.86	15.59	29.85	R 17.6
2008	2.79 R 3.91	9.59	R 26.25	22.53	21.24	24.93	8.73 R 7.46	R 15.67	R 15.17	R 3.45	19.52 R 12.90	32.42	21.4 R 15.4
2009	R 5.02	5.43 R 5.68	16.55 R 20.22	12.38	13.08	17.77	R 8.33	R 19.67	R 18.72	R 3.45	R 15.40	29.21	R 17.2
2010 2011	3.81	5.16	26.38	16.13 22.49	17.21 21.21	21.08 27.22	11.64	25.53	24.03	3.43	19.45	27.69 26.64	20.5
_	3.01	3.10	20.36	22.49	21.21				24.03	3.43	19.43	20.04	20.3
_						Expen	ditures in Millio	n Dollars					
1970 1975	11.9 93.3	538.5 1,311.3	176.5 735.1	97.4 306.2	607.8 1,452.2	1,976.0 4,020.6	35.7 363.1	577.2 1,739.1	3,470.6 8,616.3	16.5 19.7	4,037.4 10,040.6	1,421.0 2,895.0	5,458.4 12,935.5
1980	80.9	4,110.8	2,798.5	1,098.5	3,672.3	8,805.7	959.1	8,964.8	26,298.9	30.7	30,521.4	7,434.5	37,955.
1985	139.1	5,908.9	2,939.4	2,383.1	4,242.3	9,481.7	686.3	R 5,278.2	R 25,011.1	56.6	R 31,140.2	13,119.7	R 44,260.
1990	70.2	5,118.9	2,938.9	2,931.6	4,637.7	9,887.8	493.4	R 5,861.3	R 26,750.7	71.8	R 32,030.1	13,430.7	R 45,460.
1995	79.8	5,071.3	3,550.2	1,759.9	6,809.2	10,326.5	272.6	R 4 875 3	R 27,593.9	96.5	R 32 841 5	15,675.1	R 48,516.
1996	91.3	6,782.1	4,332.1	2,583.6	9,218.5	11,476.1	261.2	R 5,690.3	R 33,561.9	86.0	R 40,521.4	16,871.9	R 57,393.
1997	96.0	7,456.3	4,232.2	2,542.6	9,354.4	11,162.7	391.2	R 6,030.8	R 33,713.9	88.2	R 41,354.4	17,385.6	R 58,739.
1998	93.7	5,810.1	3,918.7	1,939.1	6,998.0	10,133.7	400.7	R 4 408 7	R 27,798.9	96.8	R 33 799 5	18,211.3	R 52.010.
1999	92.6	5,846.5	4,184.8	2,202.8	8,165.2	11,246.6	208.8	R 5,399.1	R 31.407.4	85.4	R 37,431.9	17,975.7	R 55,407.
2000	92.6	9,916.7	5,997.0	3,645.4	11,352.6	14,752.3	531.5	R 7.836.2	R 44.115.1	98.9	R 54,223.3	20,327.8	R 74,551.
2001	104.8	10,693.2	6,036.7	3,497.8	9,977.4	14.320.3	462.0	R 5.869.4	R 40.163.6	107.6	R 51.069.2	23.064.5	R 74.133.
2002	92.9	8,566.4	5.619.2	3,316.0	9.188.7	14,400.2	228.6	R 6 322 8	R 39.075.4	138.3	R 47 873 0	20,869.5	R 68,742.
2003	96.3	12,205.0	R 6,477.7	3,545.3	R 12,656.2	16,301.3	599.6	R 7 393 8	R 46.973.9	111.6	R 59.386.8	23,786.7	R 83.173.
2004	101.0	12,973.7	8,406.3	4,278.9	16,602.3	19,999.4	689.6	K 10.091.3	R 60.067.8	102.9	K 73.245.3	24,987.9	R 98.233.
2005	108.6	12,588.5	12,122.8	5,827.0	18,273.6	25,251.9	1,123.4	R 12,590.4	R 75.189.1	186.4	R 88.072.6	29,987.5	R 118,060.
2006	133.9	10,945.4	15,110.0	6,694.9	22,439.1	29,561.4	1,285.1	R 14,943.7	R 90.034.1	_ 184.8	R 101,298.2	34,718.9	R 136,017.
2007	100.1	11,489.4	_ 16,540.4	6,733.4	25,677.5	32,564.1	_ 1,790.1	R 12,952.4	R 96.257.8	R 198.8	R 108.046.1	33,964.2	R 142,010.
2008	_109.6	14,610.7	R 21,570.6	9,261.9	28,701.3	37,479.4	R 1.576.7	R_13,402.8	R 111,992.7	R 280.1	R_126,993.2	37,224.7	R 164,217.
2009	R 68.2	7,558.9	R 12,554.2	4,337.8	18,999.0	26,767.8	R 1,183.4	R 8,941.0	R 72,783.2	R 124.8	R 80,535.2	33,311.3	R 113,846.
2010	<sup>R</sup> 70.8	R 9,473.4	R 16,534.0	5,660.8	R 28,180.6	R 32,319.0	R 1,628.8	R 11,792.4	R 96,115.6	R 188.2	R 105,848.1	32,698.3	<sup>R</sup> 138,546.
2011	75.3	8,350.3	24,273.9	7,881.2	36,808.2	41,103.7	2,279.7	15,254.4	127,601.1	198.4	136,225.2	33,064.8	169,290.

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Texas

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>c</sup>	Total	Wood <sup>d</sup>	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	,				Prices in Dollars	er Million Btu		'	1	
1970	0.90	0.90	0.98	1.29	1.68	1.67	0.71	1.04	6.31	2.48
1975	_	1.48	2.24	3.01	3.50	3.45	1.39	1.77	8.74	4.07
1980	2.54	3.31	6.51	8.35	7.39	7.43	3.57	3.67	14.92	8.50
1985 1990	2.83 2.41	5.55 5.54	6.99 4.32	6.44 6.44	8.53 10.39	8.47 10.36	4.04 3.53	5.79 5.88	21.99 21.12	13.69 13.96
1990	Z.41 —	5.68	4.32 5.29	4.04	9.63	9.56	2.87	5.88	22.61	15.50
1995	_	5.68	7.28	4.56	10.98	10.81	3.29	5.79	22.76	15.55
1997	2.14	6.14	5.65	5.22	11.61	11.48	3.28	6.34	22.92	15.81
1998	2.10	5.87	4.53	3.06	10.52	10.43	2.84	6.14	22.42	16.26
1999	2.05	5.87	4.96	3.07	10.70	10.66	2.91	6.51	22.13	16.35
2000	2.13	7.17	8.53	7.64	14.53	14.50	4.37	8.26	23.33	17.64
2001	2.25	8.69	7.22	5.84	15.51	15.43	4.17	9.71	25.97	19.56
2002	2.43	7.06	6.50	5.62	13.38	13.35	3.78	7.92	23.60	17.56
2003	2.24	8.96	7.26	7.94	16.04	16.02	4.54	9.78	26.83	20.41
2004	2.12	10.06	9.60	9.97	18.37	18.07	5.16	10.88	28.51	22.20
2005	2.45	12.14	14.13	13.57	21.24	21.21	6.83	13.19	32.03	25.52
2006	3.73	12.77	16.27	17.27	23.41	23.39	7.87	13.85	37.68	30.14
2007	2.94	11.69	17.75	15.69	24.93	24.91	8.64	13.02	36.17	27.89
2008	R	13.39	24.69	19.45	29.00	R 28.98	10.72	14.94	38.21	R 30.17
2009	R	10.92	14.42	19.84	24.48	24.47	7.98	R 12.11	36.29	R 28.21
2010	R	R 10.47	17.51	21.02	27.87	27.86	R 9.42	R 11.84	33.99	R 26.10
2011		9.93	25.17	25.97	30.50	30.50	11.31	11.66	32.48	25.92
_					Expenditures in	Million Dollars				
1970	(s)	213.8	0.8	0.2	89.7	90.8	1.7	306.4	701.2	1,007.6
1975		353.8	3.5	0.7	138.3	142.5	4.1	500.4	1,219.6	1,720.0
1980	(s)	765.9	0.3	9.4	156.8	166.4	17.8	950.1	2,910.3	3,860.4
1985	0.1	1,226.8	1.1	4.1	214.5	219.7	40.9	1,487.5	5,381.8	6,869.4
1990	0.1	1,216.5	(s)	1.0	220.6	221.7	30.5	1,468.9	5,947.4	7,416.2
1995	_	1,221.6	0.2	0.5	110.7	111.4	15.5	1,348.4	7,161.9	8,510.3
1996	(-)	1,349.8	(s)	1.0	87.9	88.9	18.4	1,457.0	7,739.9	9,196.9
1997 1998	(s) 0.1	1,485.1 1,228.6	(s)	1.3 0.5	140.8 165.7	142.1 166.2	13.9 10.7	1,641.2	7,904.6 8,448.2	9,545.7
1998		1,228.6	(s) 0.1	0.5	336.8	337.4	10.7	1,405.7 1,420.0	8,448.2 8,201.2	9,853.9 9,621.2
2000	(s) (s)	1,434.2	0.1	1.3	540.9	542.4	18.2	1,994.9	9,304.8	11,299.7
2000	0.1	1,855.2	(s)	1.9	655.8	657.7	19.2	2,532.2	10,399.3	12,931.5
2002	0.1	1,530.5	0.1	0.6	506.7	507.4	17.7	2,056.0	9,778.3	11,834.3
2003	0.8	1,905.7	(s)	0.8	522.0	522.9	22.3	2,451.7	11,111.3	13,563.0
2003	0.0	1,985.9	8.1	0.7	471.5	480.2	26.0	2,492.2	11,707.1	14,199.3
2005	0.1	2,310.4	0.4	1.2	648.5	650.1	48.9	3,009.4	13,831.8	16,841.2
2006	(s)	2,179.2	(s)	0.7	543.6	544.4	50.0	2.773.6	16,307.4	19.081.0
2007		2,397.6	(s)	0.8	632.4	633.3	R 60.6	R 3.091.5	15,418.6	R 18 510 0
2008	R <u>(s)</u>	2,650.3	(s)	R 0.9	696.8	R 697.7	R 84 1	R 3.432.1	16,649.4	R 20.081.5
2009	R	2.150.2	0.1	0.3	503.2	503.7	R 38 1	R 2.692.0	16,071.5	K 18.763.5
2010	R	R 2,450.1	0.1	0.6	572.1	572.8	R 39.3	R 3,062.2	15,905.9	R 18,968.0
2011	_	2,041.6	0.5	0.4	576.8	577.7	48.2	2,667.5	16,142.0	18,809.4

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Texas

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.86	0.44	0.90	0.76	0.99	2.66	0.48	1.00	0.71	0.57	5.19	1.8
1975	_	1.02	2.14	2.23	2.34	4.36	1.87	2.35	1.39	1.43	7.59	3.8
980	0.89	2.90	6.23	6.89	4.99	9.26	2.53	6.19	3.57	3.89		7.7
985	1.60	4.70	6.13	6.44	4.21	8.79	3.87	6.29	4.04	5.14		12.3
990	1.14	3.97	5.58	6.44	4.01	9.16	2.60	6.58	3.50	4.36		11.6
1995	_	3.93	4.16	4.04	8.68	9.28	2.46	5.16	2.83	4.03		12.2
996	_	4.12	4.99	4.56	9.59	9.72	_	5.78	3.19	4.27	19.55	13.1
1997	1.29	4.77	4.76	5.22	9.81	9.52	_	5.97	3.20	4.85	19.61	12.9
1998	1.48	4.23	3.64	3.06	8.77	8.21	_	4.83	2.73	4.29		13.3
1999	1.48	4.26	4.31	3.07	9.07	8.88	_	6.09	2.73	4.50		13.3
2000	1.26	5.49	6.89	7.64	11.99	11.33	_	8.25	4.12	6.00		14.2
2001	1.38	6.33	6.06	5.84	12.81	10.71	3.08	8.62	3.98	6.69		16.6
2002	1.27	5.31	5.64	5.62	10.73	10.30	3.64	8.01	3.49	5.56		13.7
2003	1.28	7.38	6.89	7.94	12.08	11.62	_	R 9.31	3.69	7.53		R 16.1
2004	1.42	8.11	9.19	9.97	14.58	13.91	_	11.54	4.25	8.38		17.3
2005	1.54	10.19	13.26	13.57	17.04	17.39	_	14.81	5.90	10.79		20.8
2006 2007	1.89 2.47	9.99 9.52	15.51 17.09	17.27 15.69	18.86 20.78	19.85 21.47	— 9.15	16.93 17.99	6.34 6.91	10.91 10.37	28.88 28.93	23.1 22.7
2007	R 2.99	10.96	23.83	19.45	25.19	24.93	13.15	R 24.34	R 8.56	R 12.56	31.49	25.1
2008	R 4.39	7.95	23.63 13.71	19.45	20.24	24.93 17.77	9.45	R 15.57	R 5.59	R 9.00	28.30	R 21.8
2010	R 3.69	R 7.65	17.66	21.02	21.56	21.08	11.59	R 19.26	R 6.16	R 8.97	26.94	R 20.6
2011	3.76	6.88	23.93	25.97	23.74	27.22	16.23	23.98	7.61	9.57	25.87	20.3
						Expenditures in I	Million Dollars					
1970	(s)	66.3	4.4	15.6	15.9	9.7	0.2	45.8	(s)	112.1	405.2	517.
1975	_	122.6	20.8	53.1	28.1	15.7	7.9	125.7	0.1	248.3		1,125.
1980	(s) 0.2	504.3	103.1	126.9	32.2	160.5	40.9	463.6	0.4	968.4	2,122.5	3,090.
1985	0.2	741.3	242.2	9.1	32.1	90.2	6.1	379.8	1.0	1,122.5	4,116.0	5,238.
1990	0.2	713.6	72.4	0.9	25.9	110.4	1.2	210.7	3.3	928.2	4,376.7	5,304.
1995	_	857.6	64.7	1.1	30.3	7.9	(s)	104.0	2.1	963.7	5,314.4	6,278.
1996	_	761.7	77.8	1.0	23.3	8.3	_	110.4	2.6	874.7		6,443.
1997	(s)	1,062.2	66.8	1.1	36.1	8.1	_	112.1	2.4	1,176.7	5,699.2	6,875.
1998	0.5	753.1	65.1	0.9	42.0	7.0	_	115.0	1.8	870.3	5,990.1	6,860.
1999	0.2	759.0	72.0	1.0	86.7	7.6	_	167.3	1.9	928.4		7,005.
2000	0.2	1,079.9	227.0	2.1	135.6	9.9	_	374.5	3.1	1,457.7	6,844.4	8,302.
2001	0.5	1,113.6	128.0	2.8	164.5	9.8	0.2	305.4	3.5	1,423.0	7,907.6	9,330.
2002	1.4	1,242.2	76.1 R 108.5	1.8	123.4	9.6	0.5	211.4	3.3	1,458.3 R 1,946.5	6,707.9	8,166. R 9,527.
2003	3.0	1,658.9		1.6	158.9	10.7	_	R 279.8	4.8	^ 1,946.5	7,581.2	
2004	0.4	1,612.7	96.2	1.9	109.2	12.9	_	220.3	4.9	1,838.2	7,867.5	9,705.
2005	0.4	1,674.9	209.9	3.3	171.6	16.3	_	401.1	8.5	2,084.9		11,894.
2006	(s)	1,510.5	218.5	7.2	167.0	19.4	_	412.1	9.0	1,931.6		12,882.
2007	(s) R 1.0	1,575.5	243.1 R 240.0	3.8	55.3	41.7	0.8	344.7	10.6	1,930.7	10,909.8	12,840. R 14,674.
2008	R 1.6	1,880.2	R 316.8	R 4.2	218.2	46.9	0.6	R 586.7 R 438.2	13.7 <sup>R</sup> 5.9	R 2,481.5	12,193.5	14,674.
2009	N 1.6 R 1.1	1,363.6	R 267.4 R 256.7	3.9	138.0	28.8 R 35.9	0.2 R 1.0	R 490.5	R 7.0	R 1,809.4	11,443.8	R 13,253.
2010		R 1,491.5		2.7	194.2		'` 1.0			R 1,990.1	11,163.4	R 13,153.
2011	1.1	1,304.1	639.4	2.8	168.5	42.5	4.5	857.7	7.9	2,170.9	11,315.4	13,486.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Texas

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	•						Prices in	Dollars per Mill	ion Btu					
970	0.38	0.86	0.38	0.20	0.66	1.01	2.66	0.37	0.97	0.98	1.74	0.56	2.51	0.
975	1.60	1.01	1.20	0.92	2.02	2.46	4.36	1.51	2.76	2.53	1.74	1.82	4.70	2
980	1.81	0.89	1.28	2.24	6.09	5.27	9.26	3.69	_ 7.15	_ 6.36	1.68	4.71	9.99	5
985	1.93	1.60	1.64	3.07	6.10	4.55	8.79	3.87	R 7.09	R 5.72	1.68	_ 4.51	14.15	_ 5
990	_	1.14	1.14	2.09	5.91	4.32	9.16	2.60	R 5.86	R 5.14	0.96	R 3.78	11.82	R Z
995	_	1.25	1.25	1.81	4.48	5.10	9.28	2.46	R 4.88	R 5.00	1.19	R 3.63	11.68	R 4
996	_	1.24	1.24	2.49	5.40	6.54	9.72	2.84	R 5.65	R 6.15	0.95	R 4.48	11.81	_ 4
997	_	1.29	1.29	2.72	5.13	5.80	9.52	2.66	R 5.22	R 5.56	0.95	R 4.35	11.88	R 4
998	_	1.48	1.48	2.22	3.98	4.31	8.21	1.86	R 3.71	R 4.09	1.24	R 3.33	11.55	Rg
999	_	1.48	1.48	2.47	4.57	5.02	8.88	2.57	R 4.99	R 5.00	1.37	R 3.98	11.65	R Z
000	_	1.26	1.26	3.97	7.16	7.67	11.33	3.63	R 7.43	R 7.56	1.42	R 5.91	12.96	Re
001	_	1.38	1.38	4.36	6.62	6.85	10.71	3.08	R 6.10	R 6.59	1.94	R 5.53	15.44	R 6
002	_	1.27	1.27	3.29	5.72	5.94	10.30	3.64	R 6.29	R 6.10	2.08	R 4.85	13.65	R
003	_	1.28	1.28	5.21	6.93	8.10	11.62	4.39	R 7.24	R 7.75	1.63	R 6.61	15.45	R -
004	_	1.42	1.42	5.73	9.71	10.29	13.91	4.58	R 9.01	R 9.80 R 12.14	1.80	R 8.13	17.20	R (
005	_	1.54	1.54	7.41	13.74	12.19	17.39	6.69	R 11.85		2.75	R 10.43	20.93	R <sub>1</sub>
006	_	1.89	1.89	6.52	15.98	14.82	19.85	8.11	R 14.24	R 14.65	2.66	R 11.94	22.91	R 1:
007	_	2.47	2.47	6.59	17.35	16.64	21.47	9.15	R 15.75	R 16.38	2.54	R 13.02	22.84	R 1:
800	_	2.79	2.79	8.73	24.19	21.06	24.93	13.15	R 21.67	R 21.41	2.89	R 16.50	25.76	R 17
009	_	3.90 R 5.05	3.90	3.95	14.03	12.87	17.77	9.45	R 15.03	R 13.51	R 2.66	R 10.31	19.76	R 11
010 011	_	3.82	R 5.05 3.82	4.46 4.09	17.95 24.01	17.04 21.09	21.08 27.22	11.59 16.23	R 19.01 24.82	R 17.58 22.18	2.70 2.71	R 12.91 16.04	18.86 18.27	R 13
-		3.02	3.02	4.03	24.01	21.09		tures in Million		22.10	2.71	10.04	10.27	10
-														
970	11.6	0.2	11.8	258.3	33.9	481.0	19.7	4.5	489.4	1,028.5	14.7	1,313.3	314.5	1,62
975	41.0	52.3	93.3	834.9	168.1	1,241.2	22.8	99.0	1,583.6	3,114.8	15.5	4,058.5	798.2	4,85
980	47.9	32.9	80.9	2,840.6	701.9	3,470.9	22.9	300.1	8,604.7	13,100.4 R 10,025.8	12.5	16,034.4 R 14,120.7	2,401.7	18,43
985	20.9	118.0	138.8	3,940.8	685.9	3,982.6	217.1	133.2	R 5,007.0	N 10,025.8	14.7	R 14,120.7	3,621.9	R 17,74
990 995	_	69.8 79.8	69.8 79.8	3,188.7 2,991.1	604.6 520.3	4,380.3 6,654.1	208.7 190.8	14.9 28.2	R 5,575.6 R 4,600.5	R 10,784.0 R 11,993.9	37.9 78.9	R 15,143.8	3,106.7 3,198.8	R 17,18 R 18,3
995	_	91.3	91.3	4,669.2	520.3 727.9	9.094.7	204.8	27.6	R 5,421.6	R 15,476.6	65.1	R 20,302.3	3,563.0	R 23,86
996 997	_	96.0	96.0	4,908.2	652.5	9,094.7	210.2	19.3	R 5,744.1	R 15,792.3	71.9	R 20,868.4	3,780.7	R 24,64
998		93.1	93.1	3,827.0	550.2	6,760.3	212.3	10.0	R 4,124.2	R 11,657.1	84.3	R 15,661.5	3,771.8	R 19.43
999	_	92.4	92.4	4,013.2	570.6	7,725.1	115.8	10.0	R 5,079.5	R 13,501.1	72.2	R 17,678.9	3,696.6	R 21,3
000	_	92.3	92.3	7,398.4	880.8	10,663.3	152.1	9.2	R 7,519.1	R 19,224.4	77.6	R 26,792.8	4,176.7	R 30,96
001	_	104.2	104.2	7,710.8	803.3	9,122.2	258.6	10.1	R 5,567.4	R 15,761.5	85.0	R 23,661.5	4,755.1	R 28,4
002	_	91.2	91.2	5,783.3	654.9	8,530.9	268.4	18.1	R 5,999.5	R 15,471.8	117.3	R 21,463.6	4,380.4	R 25,8
002	_	92.6	92.6	8,622.5	R 789.4	R 11,942.7	317.1	37.1	R 7,066.6	R 20,152.9	84.5	R 28,952.4	5,088.3	R 34,04
003		100.6	100.6	9,353.8	952.8	15,982.1	436.9	28.5	K 9 743 2	R 27,143.5	72.0	R 36,669.9	5,407.7	R 42,0
005	_	108.1	108.1	8,584.2	1,600.5	17,416.7	523.1	148.8	R 12,178.9	R 31,868.0	129.0	R 40,689.3	6,340.0	R 47,02
006	_	133.9	133.9	7,236.9	1,882.4	21,684.8	631.4	200.1	R 14,444.4	R 38,843.0	125.8	R 46,339.6	7,455.7	R 53,7
007	_	100.1	100.1	7,498.1	2 276 7	24,955.3	513.2	179 4	R 12,405.2	R 40,329.8	R 127 6	R 48,055.5	7,630.2	R 55,68
008	_	108.7	108.7	R 10,057.6	R 3,723.3	27,711.7	503.0	R 299.2	R 12 815 3	R 45,052.6	R 182 3	R 55 401 1	8,375.9	R 63,7
009	_	66.5	66.5	4,034.5	R 1,612.0	18,313.0	352.6	R 200.6	R 8,421.2	R 28,899.3	R 80.8	R 33,081.1	5,789.0	R 38.8
010	_	R 69.8	R 69.8	R 5,519.2	R 2,329.9	R 27,366.2	R 632.5	R 237.6	R 11,150.8	R 41,717.1	R 142.0	R 47,448.0	5,621.8	R 53,06
011	_	74.2	74.2	4,986.2	4,230.4	35,998.0	855.9	463.8	14,515.6	56,063.7	142.3	61,266.4	5,600.5	66,86

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Texas

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mil	lion Btu					
1970	0.86	_	2.17	1.05	0.72	0.99	5.08	2.66	0.42	2.07	2.07	_	2.07
1975	1.01	_	3.45	2.49	2.01	2.34	7.48	4.36	1.63	3.54	3.54	_	3.54
1980	_	_	9.02	7.09	6.34	4.99	14.36 R 18.18	9.26	2.15	7.42 R 7.40	7.42	_	7.42
1985 1990	_	2.96	9.99 9.32	6.50 8.20	5.67 5.41	5.57 5.95	R 20.61	8.79 9.16	4.03 2.94	R 7.46 R 7.60	7.46 R 7.61	_	7.46 R 7.6
1990	_	2.96	9.32 8.36	8.20 7.84	3.74	11.51	R 21.75	9.16	2.94 1.94	R 7.39	R 7.39		R 7.39
1996	_	3.22	9.29	8.62	4.56	11.99	R 21.63	9.72	2.08	R 7.91	R 7.91	17.54	R 7.9
1997	_	3.08	9.39	8.21	4.24	11.97	R 21.82	9.52	2.93	R 7 62	R 7 62	17.57	R 7 62
1998	_	1.69	8.11	7.17	3.15	10.63	R 21.44	8.21	2.52	R 6 46	R 6 45	17.46	R 6.46
1999	_	3.05	8.81	7.64	3.70	11.85	R 23.04	8.88	1.81	R 7 14	R 7 14	17.30	R 7 12
2000	_	3.84	10.87	10.13	6.26	14.27	R 23.20	11.33	3.96	R 9.59	K 9.59	18.51	R 9.59
2001	_	7.76	11.01	9.53	5.47	15.51	R 24.51	10.71	4.47	R 9.00	Rann	20.81	R 9.00
2002	_	5.49	10.72	9.16	5.06	14.99	R 26.70	10.30	2.08	R 8.55	R 8.55	18.63	R 8.55
2003	_	7.86	12.42	10.28	6.17	16.23	R 28.94	11.62	5.37	<sup>R</sup> 9.96	R 9.96	19.39	R 9.96
2004	_	8.32	15.13	12.43	8.50	17.96	R 30.11	13.91	5.18	12.19	12.19	20.59	12.19
2005	_	10.23	18.56	16.89	12.79	20.52	R 35.22	17.39	6.90	R 15.99	R 15.99	24.76	R 15.99
2006	_	9.82	22.31	18.86	14.50	21.92	R 43.88	19.85	7.20	R 18.11	R 18.11	24.67	R 18.11
2007	_	9.51	23.70	20.18	15.75	24.78	R 47.16 R 55.12	21.47	8.68 R 8.09	19.54 R 24.15	19.53 R 24.14	24.63	19.53 R 24.14
2008 2009	_	11.23 4.76	27.23 20.32	26.79 17.10	22.53 12.38	29.35 23.31	R 56.07	24.93 17.77	** 8.09 7.15	R 16.46	R 16.45	25.31 28.80	R 16.45
2009	_	5.21	25.19	20.71	16.13	26.65	R 58.80	21.08	7.15	R 19.64	R 19.63	28.78	R 19.63
2011	_	6.84	31.64	27.05	22.49	29.24	69.54	27.22	10.85	25.71	25.70	29.55	25.70
						Exper	ditures in Millior	Dollars					
1970	(s)	_	22.0	137.5	97.4	21.1	50.0	1,946.6	30.9	2,305.5	2,305.6	_	2,305.6
1975	(s)	_	22.8	542.6	306.2	44.6	78.9	3,982.0	256.2	5,233.3	5,233.3	_	5,233.3
1980	_	_	57.5	1,993.2	1,098.5	12.4	166.3	8,622.3	618.1	12,568.4	12,568.4	_	12,568.4
1985	_		66.4	2,010.2 2,261.9	2,383.1	13.0	R 191.6 R 244.4	9,174.4 9,568.7	547.0	R 14,385.8 R 15,534.3	R 14,409.6	_	R 14,409.6 R 15,552.3
1990 1995	_	(s) 1.0	39.4 27.2	2,261.9	2,931.6 1,759.9	10.9 14.2	R 246.0	10,127.7	477.3 244.4	R 15,384.6	R 15,552.3 R 15,385.6	_	R 15,385.6
1996	_	1.5	29.3	3,526.3	2,583.6	12.6	R 237.5	11,263.0	233.6	R 17,886.0	R 17,887.4	0.5	R 17,887.9
1997	_	0.8	31.2	3,512.9	2,542.6	11.3	R 253.0	10,944.4	371.9	R 17,667.4	R 17,668.1	1.1	R 17,669.3
1998	_	1.4	22.7	3,303.4	1,939.1	30.0	R 260.3	9,914.4	390.7	R 15 860 6	R 15,862.0	1.2	R 15,863.3
1999	_	3.0	35.4	3,542.2	2,202.8	16.6	R 282 7	11,123.3	198.6	R 17.401.6	R 17.404.6	1.1	R 17.405.8
2000	_	4.2	33.4	4,889.1	3,645.4	12.8	R 280.3	14,590.3	522.4	R 23 973 7	R 23.977.9	1.9	R 23,979.8
2001	_	13.6	26.0	5,105.4	3,497.8	34.9	<sup>R</sup> 271.4	14,051.9	451.7	K 23.438.9	R 23.452.6	2.4	R 23.455.0
2002	_	10.3	28.8	4,888.0	3,316.0	27.6	R 292.1	14,122.2	209.9	R 22.884.7	R 22.895.0	2.8	R 22.897.8
2003	_	17.9	32.1	R 5,579.8	3,545.3	R 32.6	R 292.7	15,973.4	562.4	R 26.018.4	R 26,036.3	6.0	R 26,042.2
2004	_	21.3	37.0	7,349.2	4,278.9	39.5	R 308.6	19,549.6	661.1	R 32,223.7	R 32,245.1	5.7	R 32,250.8
2005	_	19.1	47.9	10,312.0	5,827.0	36.8	R 359.0	24,712.5	974.6	R 42,269.9	R 42,288.9	6.0	R 42,294.9
2006	_	18.8	55.7	13,009.0	6,694.9	43.7	R 435.8	28,910.6	1,085.0	R 50,234.6	R 50,253.4	5.2	R 50,258.6
2007	_	18.2	58.9	14,020.6	6,733.4	34.4	R 483.6 R 524.9	32,009.3	1,609.9	R 54,950.1	R 54,968.3	5.6	R 54,974.0
2008	_	22.7	57.5	R 17,530.5 R 10,674.6	9,261.9	74.6	R 480.0	36,929.5	R 1,276.9 R 982.6	R 65,655.7 R 42,942.0	R 65,678.4 R 42,952.7	5.9	R 65,684.3 R 42,959.6
2009 2010		10.6 R 12.6	35.6 R 79.1	R 13,947.4	4,337.8 5,660.8	44.9 R 48.0	R 559.2	26,386.5 R 31,650.6	R 1,390.2	R 53,335.3	R 53,347.8	7.0 7.3	R 53,355.1
2010	_	18.5	108.0	19,403.7	7,881.2	64.8	627.6	40,205.3	1,811.4	70,102.0	70,120.5	6.9	70,127.4
2011	_	10.5	100.0	10,400.7	7,001.2	04.0	021.0	+0,∠03.3	1,011.4	70,102.0	70,120.5	0.9	10,121.

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Texas

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year				,	Prices in Dollars p	er Million Btu		,	,	
1970	_	0.24	0.63	_	0.47	0.51	_	0.65	1.92	0.25
1975	0.23	0.76	2.03	_	1.89	1.89	_	0.03	3.89	0.73
1980	1.21	1.84	3.83		2.59	3.35		1.74	5.03	1.6
1985	1.59	3.15	5.57	_	4.36	4.90	_	0.79	9.34	2.44
1990	1.45	2.10	5.78	_	3.50	5.15	0.56	0.79	8.37	1.69
1995	1.34	1.89	3.74	0.76	1.90	1.29	0.56	0.70	0.57	1.47
1996	1.30	2.46	4.73	0.64	2.04	1.55	0.56	0.70	6.37	1.68
1997	1.26	2.63	4.73	1.28	2.87	1.67	0.54	0.50	6.71	1.73
1998	1.24	2.25	3.67	0.65	2.70	1.15	0.52	0.61	7.87	1.60
1999	1.20	2.46	3.96	0.52	1.67	1.35	0.50	0.67	8.69	1.68
2000	1.23	4.16	6.53	0.42	3.99	3.08	0.45	0.67	16.78	2.50
2000	1.33	4.21	6.80	1.57	4.83	4.63	0.43	1.36	20.47	2.57
2001	1.28	3.35	4.53	0.50	2.03	1.04	0.35	1.64	8.94	2.12
2002	1.26	5.36	6.67	0.39	5.39	4.65	0.37	1.58	13.21	2.12
2003	1.32	5.77	7.17	0.39	4.91	1.80	0.36	1.46	13.84	3.06
2004	1.34	7.90	10.45	0.72	6.91	1.75	0.38	2.28	16.53	4.07
	1.49							2.32		
2006		6.39	12.53	0.90	7.09	1.86	0.38		17.32	3.46
2007	1.63	6.62	16.35	1.41	8.14	3.03	0.47	2.42	18.25	3.63
2008	1.88	8.71	21.01	2.89	8.11	4.56	0.48	2.66	18.28	4.62
2009	1.87	3.88	12.88	1.27	_	1.84	R 0.49	2.20	12.10	2.55
2010	1.84 1.87	4.57 4.27	16.90 22.00	2.59	13.07	5.02 6.59	R 0.59 0.62	2.40 2.43	13.31	2.81
2011 _	1.87	4.27	22.00	3.08			0.62	2.43	12.44	2.73
_					Expenditures in I	Willion Dollars				
1970	_	266.5	0.2	_	0.3	0.5	_	0.7	0.2	267.8
1975	26.9	1,050.0	0.9	_	20.6	21.5	_	0.9	1.0	1,100.2
1980	811.7	2,727.1	25.1	_	10.7	35.9	_	1.4	_	3,576.1
1985	1,694.0	3,907.0	25.1	_	24.2	49.3	_	2.5	0.2	5,653.0
1990	1,848.1	2,467.8	24.3	_	5.6	29.9	94.0	1.2	(s)	4,441.0
1995	1,739.6	2,337.9	11.6	11.3	0.7	23.7	211.4	0.3		4,312.9
1996	1,828.3	3,033.5	19.2	9.8	4.3	33.3	211.9	0.3	0.1	5,107.4
1997	1,824.7	3,317.6	8.8	19.0	0.4	28.3	213.1	0.4	12.0	5,396.0
1998	1,766.0	3,318.8	10.9	9.9	0.2	21.0	212.6	0.4	19.8	5,338.7
1999	1,760.8	3,628.7	18.4	7.6	0.1	26.1	191.4	0.5	6.0	5,613.5
2000	1,809.8	6,693.0	81.7	7.2	10.1	99.0	175.4	0.6	0.1	8,777.9
2001	1,888.0	6,530.2	115.8	19.3	18.7	153.8	163.3	1.2	0.3	8,736.9
2002	1,885.3	5,286.5	11.5	8.8	1.1	21.4	131.1	3.6	2.4	7,330.3
2003	1,928.1	7,952.6	99.2	3.0	16.9	119.1	128.7	5.4	3.6	10,137.5
2004	2,046.3	8,227.0	12.5	15.4	5.9	33.8	152.0	4.2	3.7	10,467.1
2005	2,081.6	11,906.1	19.3	11.8	1.3	32.4	152.6	6.2	4.4	14,183.2
2006	2,290.1	9,587.0	17.7	15.9	2.5	36.0	162.7	6.3	4.7	12,086.8
2007	2,562.7	9,976.0	23.0	17.6	2.3	42.9	199.7	10.2	10.0	12,801.4
2008	2,949.3	12,830.8	23.6	32.1	0.3	56.0	202.4	12.9	59.9	16,111.4
2009	2,768.4	5,494.2	10.2	19.5	— —	29.7	R 214.3	9.7	18.5	R 8,534.7
2010	2,866.1	6,284.7	19.7	14.8	_	34.4	R 255.0	12.3	13.6	R 9,466.1
2010	3,137.2	6,341.3	34.0	20.8	(s)	54.8	256.6	15.3	3.5	9,808.7
	5,157.2	0,041.0	34.0	۷.0	(5)	J <del>-1</del> .0	200.0	10.0	3.3	5,000.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Utah

							Primar	y Energy									
		Coal						Petroleum					Biomass		=		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·	'				'	Prices	in Dollars p	er Million Btu			,	,			
970	0.43	0.29	0.39	0.57	1.09	0.76	1.82	2.75	0.39	1.14	1.68	_	1.28	1.02	0.25	5.31	1.3
975	1.38	0.55	0.92	1.07	2.61	2.12	3.77	4.52	1.71	2.57	3.30	_	1.62	2.04	0.51	7.06	2.5
980	1.97	1.15	1.34	2.33	6.54	6.59	5.32	9.80	3.70	_ 5.52	_ 7.58	_	2.81	4.05	1.20	13.11	_ 5.7
985	1.93	1.38	1.47	4.01	6.68	6.25	8.81	9.09	3.86	R 6.74	R 7.98	_		_ 4.28	1.39	19.05	R 7.2
990	1.84	1.18	1.24	4.17	8.02	5.75	8.91	9.09	2.67	R 5.90	R 8.03	_		R 3.55	1.19	16.09	R 7.
995	1.97	1.08	1.14	3.37	7.58	4.84	7.74	9.24	1.86	R 5.40	R 7.84	_		3.57	1.13	15.63	R 7.0
996	1.94	1.06	1.13	3.29	8.58	6.07	9.39	10.09	1.66	R 5.51	R 8.71	_		3.90	1.09	15.57	R 7.
997	1.89	1.10	1.16	3.83	8.47	5.70	8.94	10.51	2.25	R 5.98	R 8.90	_		R 4.03	1.13	15.25	R 7.6
998	1.80	1.12	1.17	4.17	7.20	4.39	7.81	9.07	1.99	R 5.61	R 7.59	_		3.67	1.17	15.22	R 6.9
999	1.74	1.03	1.07	4.05		4.74	8.77	10.13	1.93	R 5.46	R 8.29	_	2.39	R 3.88	1.06	14.32	R 7.
000	1.66	1.02	1.06	4.88	10.28	7.38	12.50	12.34	2.67	R 5.58	R 10.52	_		R 4.74	1.11	14.27	R 8.7
001	1.73	1.12	1.15	6.43		6.61	13.52	11.71	2.87	R 7.06	R <sub>10.11</sub>			R 4.95	1.29	15.36	R 9.2
002	_	0.98	0.98	5.15		5.99	_ 11.00	11.04	2.58	R 10.59	R 9.64	_		R 4.53	1.13	15.88	R 9.
003	_	1.04	1.04	5.89	10.25	7.01	R 12.98	12.90	3.44	R 6.43	R 10.81		4.17	R 5.14	1.18	15.92	R 10.1
004	_	1.17	1.17	6.79	12.64	9.25	15.36	14.97	3.43	R 8.20	13.05	_		5.99	1.24	16.76	R 11.
005	_	1.19	1.19	8.22	16.78	13.21	17.91	18.01	5.32	R 9.79	R 16.48			R 7.44	1.34	17.44	R 13.
006	_	1.27	1.27	8.81	19.28	14.99	20.64	20.33	5.00	R 12.99	R 18.88	_	6.08	8.87	1.64	17.63	15.8
007	_	1.39	1.39	7.19		16.39	23.15	22.17	8.69	R 16.18	20.65	_	R 7.01	8.98	1.96	18.88	R 16.4
800	_	1.41	1.41	7.36	R 26.93	23.72	26.89	25.81	12.44	R 15.62	R 25.40	_	R 8.16	R 10.21	2.07	19.12	R 18.5
009	_	1.59	1.59	6.42	R 17.39	13.97	21.06	18.79	7.41	R 14.12	R 17.59		R 4.55	7.75	1.82	19.94	R 14.8
010	_	1.71	1.71	R 6.25	21.86	17.59	23.29	22.90	9.11	R 15.44	R 21.60			R 9.03	2.05	20.45	R 16.6
011		1.80	1.80	6.49	27.50	23.97	25.47	28.37		17.55	27.12		5.38	11.39	2.07	20.98	19.8
								Expen	ditures in N	Million Dollars							
970	22.7	7.6	30.4	61.5		7.6	5.8	177.5	10.3	17.2	250.8	_	0.6	343.3	-6.4	92.0	428.
975	71.7	35.2	106.9	113.6	137.5	22.4	13.5	357.3	43.5	31.2	605.5	_		827.0	-26.2	186.9	987
980	77.9	147.7	225.6	255.6	319.7	96.4	22.5	799.6	74.8	76.9 R 94.1	1,390.0 R 1,272.0	_		1,873.3	-141.2	469.3	2,201
985	64.8	228.5	293.3	439.9	222.3	133.0	45.4	775.5	1.7	N 94.1	R 4 400 0			R 2,009.1	-208.0	830.7	R 2,631
990 995	60.8 52.2	393.2	454.0 413.5	419.7 439.5	334.6 373.8	171.0	34.1 42.5	798.8	2.0	R 68.5 R 90.2	R 1,408.9 R 1,662.1	_	6.7 5.7	R 2,289.3 R 2,520.8	-371.4 -362.9	831.0 967.5	R 2,748 R 3,125
995 996	52.2 54.4	361.3 352.3	413.5	439.5	437.0	154.3 216.6	42.5 87.8	1,000.6 1,114.1	0.7 0.1	R 98.5	R 1,954.1		6.8	R 2,520.8	-362.9	1,036.5	R 3,125
996 997	54.4 51.8	352.3 381.9	406.7	430.2 529.7	437.0	202.8	87.8 25.2	1,114.1	0.1	R 93.0	R 2,019.9	_		R 2,797.7	-349.8 -376.4	1,036.5	R 3,484
997	48.0	381.9 414.3	433.7	529.7 590.7	492.3	202.8 158.9	25.2 11.9	1,206.4	0.2	R 104.7	R 1,786.6	_	6.0	R 2,845.7	-376.4	1,042.2	R 3,501
999	35.4	373.9	402.3	549.4	450.5	200.1	32.0	1,075.2	0.1	R 99.7	R 2,004.2			R 2,970.1	-374.1	1,057.0	R 3,647
999	35.4 44.9	383.0	409.2	549.4 682.6	636.5	322.1	32.0 82.0	1,221.7	0.1	R 98.9	R 2,676.3	_		R 3,797.9	-374.1	1,051.9	R 4,509
000	26.0	414.8	440.8	891.3	619.2	258.0	99.8	1,402.2	0.3	R 85.9	R 2,465.4		6.7	R 3,804.1	-459.3	1,110.5	R 4,542
001	20.0	364.8	364.8	718.3	589.9	217.7	52.1	1,389.1	(s)	R 70.0	R 2,318.9	_		R 3,408.8	-417.1	1,197.7	R 4,231
002	_	394.9	394.9	768.7	R 721.2	268.8	35.4	1,633.6	0.8	R 123.0	R 2,782.9	_		R 3,954.5	-447.3	1,275.6	R 4,782
003	_	468.6	468.6	896.4	902.7	374.4	47.0	1,931.9	2.0	R 110.7	R 3,368.7		8.7	R 4,743.1	-469.6	1,379.5	R 5,653
005	_	482.2	482.2	1,100.5	1,341.1	554.0	97.8	2,319.5	4.7	R 121.2	R 4,438.3	_		R 6,033.9	-517.8	1,464.1	R 6,980
006	_	484.7	484.7	1,379.3	1,941.6	642.6	108.3	2,685.4	5.6	R 129.0	R 5,512.5		11.0	R 7,388.5	-654.7	1,560.8	R 8,294
000	_	543.4	543.4	1,357.8	1,920.8	658.5	125.6	3,014.7	13.2	R 124.9	R 5.857.9	_		R 7,773.1	-842.4	1,763.0	R 8,693
008	_	557.3	557.3	1,471.9		875.4	139.7	3,374.2	R <sub>31.3</sub>	R 150.0	R 6,788.6			R 8,836.2	-902.3	1,809.9	R 9,743
009	_	580.0	580.0	1,198.0	R 1,301.9	455.6	90.5	2,483.5	R 5.4	R 139.0	R 4,475.8	_		R 6,262.3	-733.3	1,846.2	R 7,375
010	_	608.3	608.3	R 1,184.8	R 1,618.4	586.0	95.9	R 2,958.7	R 0.5	R 148.3	R 5,407.9		R 8.9	R 7,210.7	-803.0	1,925.2	R 8,332
011	_	622.7	622.7	1,215.4	2,467.4	783.8	133.0	3,779.2	-	163.5	7,326.9	_	10.3	9,175.7	-777.4	2,032.3	10,430
011	_	022.7	022.7	1,213.4	2,401.4	100.0	155.0	3,119.2	_	100.0	1,520.9	_	10.3	5,175.7	-111.4	2,032.3	'

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Utah

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	-					Prices	n Dollars per M	illion Btu	,		'		
970	0.41	0.58	1.09	0.76	1.82	2.75	0.49	1.14	1.80	1.28	1.09	5.31	1.3
975	1.24	1.08	2.61	2.12	3.77	4.52	1.72	2.57	3.31	1.62	2.26	7.06	2.5
980	1.74	2.35	6.54	6.59	5.32	9.80	3.70	5.52	7.59	2.81	5.03	13.11	5.7
985	1.77	4.01	6.69	6.25	8.81	9.09	3.94	R 6.74	R 7.99	3.29	R 5.64	19.05	R 7.2
990	1.64	4.16	8.05	5.75	8.91	9.09	2.67	R 5.90	R 8.03	4.59	K 5.79	16.09	R 7.
995	1.46	3.46	7.60	4.84	7.74	9.24	1.86	R 5.40	R 7.84	3.74	R 5.62	15.63	R 7.0
996	1.57	3.34	8.60	6.07	9.39	10.09	1.66	R 5.51	R 8.71	4.22	6.20	15.57	R 7.5
997	1.46	3.89	8.49	5.70	8.94	10.51	2.25	R 5.98	R 8.90	4.23	R 6.39	15.25	R 7.6
998	1.27	4.26	7.22	4.39	7.81	9.07	1.99	R 5.61	R 7.59	3.71	R 5.66	15.22	R 6.9
999	1.36	4.13	7.91	4.74	8.77	10.13	1.93	R 5.46	R 8.29	3.80	R 6.30	14.32	R 7.5
000	1.37	4.97	10.31	7.38	12.50	12.34	2.67	R 5.58	R 10.53	5.71	R 7.73	14.27	R 8.7
001	1.32	6.66	9.49	6.61	13.52	11.71	2.87	R 7.06	R <sub>10.12</sub>	5.28	R 8.11	15.36	R 9.2
002	1.17	5.23	8.85	5.99	<sub>B</sub> 11.00	11.04	2.59	R <sub>10.59</sub>	R 9.65	4.84	R 7.80	15.88	R 9.
003	1.18	6.06	10.26	7.01	R 12.98	12.90	3.44	R 6.43	R 10.81	5.80	R 9.00	15.92	R 10.1
004	1.61	6.91	12.65	9.25	15.36	14.97	3.43	R 8.20	R 13.06	6.56	10.31	16.76	R 11.3
005	1.84	8.36	16.81	13.21	17.91	18.01	5.32	R 9.79	R 16.49	8.57	R 12.98	17.44	R 13.7
006	1.93	9.45	19.31	14.99	20.64	20.33	5.00	R 12.99	R 18.89	8.75	R 15.48	17.63	15.8
007	1.91	7.90	20.69	16.39	23.15	22.17	8.69	R 16.18	R 20.65	R 9.40	15.90	18.88	R 16.4
800	1.96	7.76	R 26.96	23.72	26.89	25.81	12.44	R 15.62	R 25.40	R <sub>12.75</sub>	R 18.46	19.12	R 18.5
009	2.43	7.52	R 17.41	13.97	21.06	18.79	7.41	R 14.12	R 17.59	R 8.66	R 13.63	19.94	R 14.8
010	2.15	6.93	21.88	17.59	23.29	22.90	9.11	R 15.44	R 21.61	R 9.78	R 15.76	20.45	R 16.6
011 _	2.52	7.15	27.52	23.97	25.47	28.37		17.55	27.13	11.65	19.54	20.98	19.8
_						Expen	ditures in Millio	n Dollars					
970	27.9	60.5	32.4	7.6	5.8	177.5	7.5	17.2	248.0	0.6	336.9	92.0	428.
975	84.1	111.8	137.4	22.4	13.5	357.3	42.0	31.2	603.8	1.0	800.8	186.9	987.
980	98.0	245.8	317.3	96.4	22.5	799.6	73.4	76.9 R 94.1	1,386.2 R 1,269.6	2.1	1,732.1 R 1,801.1	469.3	2,201
985 990	88.7 89.9	438.8 415.0	220.5 331.9	133.0 171.0	45.4	775.5 798.8	1.1 2.0	R 68.5	R 1,406.3	3.5 6.7	R 1,917.9	830.7 831.0	R 2,631 R 2,748
995	72.1	420.0	371.9	154.3	34.1 42.5	1,000.6	0.7	R 90.2	R 1,660.2	5.7	R 2,157.9	967.5	R 3,125
996	66.3	420.0	435.0	216.6	87.8	1,114.1	0.7	R 98.5	R 1,952.1	6.8	R 2,447.9	1,036.5	R 3,484
997	68.4	521.2	490.3	202.8	25.2	1,206.4	0.1	R 93.0	R 2,017.9	7.9	R 2,615.4	1,042.2	R 3,657
998	75.6	578.3	434.2	158.9	25.2 11.9	1,075.2	0.2	R 104.7	R 1,784.9	6.0	R 2,444.7	1,042.2	R 3,501
999	54.7	532.4	448.9	200.1	32.0	1,221.7	0.1	R 99.7	R 2,002.5	6.3	R 2,595.9	1,051.9	R 3,647
000	75.7	640.4	632.5	322.1	82.0	1,536.5	0.1	R 98.9	R 2,672.3	10.1	R 3,398.5	1,110.5	R 4,509
000	60.0	817.8	615.1	258.0	99.8	1,402.2	0.3	R 85.9	R 2,461.4	5.6	R 3,344.8	1,197.7	R 4,542
001	21.3	649.3	586.8	217.7	52.1	1,389.1	(s)	R 70.0	R 2,315.8	5.2	R 2,991.7	1,240.0	R 4,231
002	18.4	701.9	R 718.7	268.8	35.4	1,633.6	0.8	R 123.0	R 2,780.3	6.6	R 3,507.1	1,275.6	R 4,782
004	53.2	847.3	899.5	374.4	47.0	1,931.9	2.0	R 110.7	R 3,365.5	7.6	R 4,273.5	1,379.5	R 5,653
005	62.5	1,012.1	1,335.5	554.0	97.8	2,319.5	4.7	R 121.2	R 4,432.7	8.8	R 5,516.1	1,464.1	R 6,980
006	32.0	1,191.2	1,930.4	642.6	108.3	2,685.4	5.6	R 129.0	R 5,501.4	9.3	R 6,733.8	1,560.8	R 8,294
007	40.6	1,028.5	1,913.3	658.5	125.6	3,014.7	13.2	R 124.9	R 5,850.4	R 11.3	R 6,930.8	1,763.0	R 8,693
007	38.8	1,101.6	R 2,207.9	875.4	139.7	3,374.2	R 31.3	R 150.0	R 6,778.5	R 15.1	R 7,934.0	1,809.9	R 9,743
008	39.2	1,013.5	R 1,296.7	455.6	90.5	2,483.5	R 5.4	R 139.0	R 4,470.6	R 5.6	R 5,529.0	1,846.2	R 7,375
010	35.5	R 966.8	R 1,610.0	586.0	95.9	R 2,958.7	R 0.5	R 148.3	R 5,399.5	R 5.9	R 6,407.7	1,925.2	R 8,332
	33.5	900.8	2,455.4	0.00.0	95.9	2,906.7	0.5	140.3	5,399.5	5.9	0,407.7	1,920.2	10,430

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Utah

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year					Prices in Dollars	per Million Btu	,			
1970	0.76	0.91	1.28	2.62	2.27	1.97	0.72	0.96	6.69	1.60
1975	1.33	1.28	2.84	5.16	5.77	4.09	1.43	1.45	8.84	2.35
1980	3.02	2.51	6.89	_	8.68	7.95	3.66	2.66	16.92	4.63
1985	3.46	4.52	7.25	8.67	9.25	8.87	4.14	4.63	22.80	7.69
1990	3.02	4.85	7.20	5.98	9.19	8.34	4.75	4.94	20.90	8.43
1995	2.21	4.45	6.38	6.15	9.51	8.14	3.86	4.50	20.34	8.29
1996	2.20	4.29	8.30	6.91	10.91	9.83	4.43	4.39	20.39	8.22
1997	2.72	4.92	7.08	7.23	7.84	7.62	4.41	4.98	20.19	8.49
1998	2.87	5.32	5.86	6.25	6.69	6.27	3.82	5.29	20.06	8.85
1999	3.48	5.09	6.09	7.37	7.73	7.16	3.92	5.10	18.39	8.51
2000	2.62	5.90	8.79	9.10	13.17	12.15	5.88	6.10	18.43	9.34
2001	2.85	7.69	8.16	9.00	13.61 11.22	12.70	5.62 5.09	7.91 6.12	19.70	11.08
2002 2003	2.57 2.52	6.03 6.87	6.87 9.03	9.05 9.93	13.48	10.24 R 12.48	6.11	7.02	19.91 20.22	9.74 <sup>R</sup> 10.78
2003	3.33	7.69	10.55	11.08	15.51	14.33	6.95	7.85	21.14	11.44
2004	3.56	9.21	15.82	15.20	17.97	17.82	9.20	9.51	22.03	13.10
2005	3.73	10.42	17.93	21.25	20.06	19.93	10.60	10.80	22.26	14.19
2007	3.89	8.94	19.57	23.30	22.59	22.39	11.62	9.45	23.90	13.89
2008	J.05	8.47	23.87	28.85	26.98	R 26.87	R 14.42	9.21	24.19	13.54
2009	_	8.55	15.49	24.09	20.61	R 20.36	10.74	R 9.00	24.85	R 13.67
2010	_	7.85	19.85	26.15	23.33	R 23.11	R 12.67	R 8.27	25.52	R 13.39
2011	_	8.12	25.61	26.86	27.25	27.15	15.22	8.73	26.27	13.78
					Expenditures in	Million Dollars				
1970	1.2	37.9	1.1	0.1	4.3	5.4	0.1	44.7	38.5	83.2
1975	1.2	72.8	5.9	0.1	8.8	14.8	0.3	89.2	75.2	164.4
1980	3.5	158.0	4.5	_	8.2	12.7	1.6	175.8	179.9	355.7
1985	4.5	285.3	2.8	0.5	15.8	19.1	2.9	311.8	310.1	621.8
1990	3.7	229.4	5.8	0.2	10.5	16.5	5.9	255.5	302.9	558.4
1995	0.5	232.1	2.7	0.1	5.4	8.2	4.9	245.6	349.9	595.5
1996	0.6	242.9	3.6	0.2	7.4	11.2	5.8	260.4	381.4	641.8
1997	0.9	298.1	3.6	0.2	10.4	14.2	6.6	319.7	389.9	709.6
1998	0.8	316.6	2.4	0.1	2.7	5.2	5.1	327.7	393.9	721.6
1999	1.1	297.9	2.8	0.2	6.5	9.5	5.3	313.8	391.2	705.0
2000	0.4	344.9	4.1	0.2	21.0	25.2	8.6	379.1	409.6	788.7
2001	0.4	445.0	4.3	0.2	36.9	41.4	4.7	491.6	449.8	941.3
2002	1.4	379.6	3.3	0.1	18.8	22.2	4.3	407.6	471.3	878.8
2003	0.5	400.5	R 3.7	0.1	19.4	R 23.2	5.5	R 429.6	494.4	R 924.0
2004	1.7	491.5	5.2	0.1	25.1	30.4	6.4	529.9	528.3	1,058.2
2005	0.3	563.6	2.4 3.0	0.1	38.0	40.5	7.5	611.9	568.7	1,180.6
2006	0.3	661.4		0.2	49.6	52.8	7.6 R 9.2	722.1 R 634.8	625.2	1,347.3 R 1,348.4
2007	0.2	571.7 593.8	3.2 R 2.4	0.3	50.1 69.0	53.6 R 71.5	R 12.8	R 678.1	713.6	R 1,403.4
2008 2009	_	593.8 583.4	2.4	0.2 0.1	69.0 50.8	R 53.0	R 4.7	R 641.1	725.3 739.9	R 1,403.4 R 1,381.0
2009	_	583.4 543.2	2.1 R 2.3	0.1	50.8 39.6	42.0	R 4.7	R 590.1	739.9 769.1	R 1,359.2
2010	_	543.2 591.4	3.5		39.6 57.5	42.0 61.1	6.0	658.5	802.0	1,460.4
2011	_	591.4	3.5	(s)	57.5	01.1	0.0	6.860	802.0	1,400.4

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Utah

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	•					Prices in Dollars p	er Million Btu					
1970	0.29	0.63	1.06	0.71	1.18	2.75	0.27	0.86	0.72	0.73	5.32	1.79
1975	0.74	1.60	2.49	2.35	2.23	4.52	1.55	2.22	1.43	1.94		3.27
1980	1.07	5.12	6.42	5.82	4.18	9.80	3.69	5.11	3.66	4.16		7.4
1985	1.28	4.57	6.03	8.67	8.08	9.09	3.94	6.74	4.14	4.31	20.09	11.53 9.33
1990 1995	1.23 0.86	3.95 3.42	5.81 4.79	5.98 6.15	8.23 7.95	9.09 9.24	2.51 1.86	6.32 5.31	4.75 3.86	3.80 3.46		9.3
1996	0.82	3.42	5.66	6.91	9.77	10.09	1.66	6.38	4.43	3.40		8.6
1997	0.82	3.76	5.55	7.23	10.25	10.51	2.25	6.86	4.41	3.85		8.7
1998	0.83	4.16	4.33	6.25	9.09	9.07	1.99	4.85	3.82	4.01		8.93
1999	0.93	3.91	4.75	7.37	8.83	10.13	1.93	5.41	3.92	3.89		8.5
2000	1.07	4.68	7.24	9.10	11.85	12.34	2.67	8.71	5.88	4.94		9.38
2001	1.11	6.44	6.71	9.00	12.98	11.71	2.87	8.60	5.62	6.60		10.73
2002	1.12	4.90	5.87	9.05	10.07	11.04	_	7.07	5.09	_ 4.78	16.18	9.54
2003	1.16	5.58	7.30	9.93	11.78	12.90	_	R 8.54	6.11	R 5.77		10.46
2004	1.58	6.39	9.65	11.08	14.38	14.97		10.96	6.95	6.31		11.08
2005	1.83	7.81	14.13	15.20	17.07	18.01	5.32	15.67	9.20	8.49		12.53
2006	1.92 1.90	9.09	16.60 17.93	21.25 23.30	19.85 22.33	20.33 22.17	5.00	17.71	7.29	9.76		13.47 13.53
2007 2008	1.90	7.61 7.29	23.91	28.85	25.51	25.81	_	19.61 R 24.62	7.17 R 14.42	8.77 R 9.01	19.16 19.53	R 13.65
2008	_	7.29	14.13	24.09	19.97	18.79	_	R 15.92	10.74	R 8.13	20.39	R 13.6
2010	_	6.52	18.17	26.15	20.42	22.90	9.11	R 19.04	R 12.67	R 7.68		R 13.56
2011	_	6.78	24.14	26.86	22.06	28.37	_	23.40	15.22	8.68		14.23
						Expenditures in I	Million Dollars					
1970	0.3	6.0	3.2	0.2	1.5	2.9	1.4	9.2	(s)	15.5		49.8
1975	1.6	9.2	18.8	0.4	2.3	5.0	10.7	37.2	(s)	48.0		108.4
1980	4.6	1.8	38.4	1.1	2.6	4.1	24.4	70.7	(s)	77.2		218.9
1985	5.9	41.7	17.0	0.9	9.2	4.2	1.1	32.5	0.1	80.2		395.2
1990 1995	6.1 1.3	69.8 97.7	12.3 10.7	0.2	6.3 3.0	4.6 1.0	1.2 0.1	24.5 14.9	0.6 0.7	101.0 114.6		419.9 485.0
1996	1.6	99.8	12.4	(s) 0.1	4.4	1.1	0.1	18.1	0.7	120.3		504.9
1997	2.1	122.0	13.1	0.1	9.1	1.1	0.2	23.6	1.1	148.8		554.2
1998	2.0	134.7	13.2	0.2	2.4	1.0	(s)	16.9	0.8	154.3		569.8
1999	2.2	125.4	16.4	0.1	5.0	1.1	0.1	22.8	0.9	151.3		569.7
2000	1.3	153.9	15.4	0.2	12.6	1.4	0.3	30.0	1.4	186.6	447.8	634.5
2001	1.4	209.6	27.2	0.4	23.6	1.4	0.3	52.9	0.8	264.7		763.5
2002	4.6	174.2	<sub>E</sub> 19.1	0.2	11.3	1.3	_	31.9	0.8	211.5	513.2	724.7
2003	1.5	184.4	R 23.1	0.3	12.1	1.6	_	R 37.1	1.0	R 223.9		R 728.0
2004	7.2	210.3	27.5	0.5	13.7	1.8	_	43.5	1.1	262.1	551.5	813.6
2005 2006	1.8 1.5	283.5 327.2	28.3 42.2	1.0 0.7	36.5 22.4	2.3 2.6	0.1	68.1 67.9	1.2	354.6 398.0		925.8 997.2
2006	1.5	327.2 276.6	17.2	0.7	22.4 32.7	2.6	(s)	83.3	1.4 1.7	398.0 362.6		1,031.9
2007	0.9	276.6	R 59.0	0.5	32.7 44.6	3.4	_	R <sub>_</sub> 107.3	2.0	R 400.3	685.5	R 1,085.8
2008	_	280.3	R 43.1	0.4	24.7	2.5	_	R 70.6	R <sub>0.7</sub>	R 351.5	712.0	R 1,063.
2010	_	262.7	R 48.8	0.4	25.8	3.0	(s)	R 77.9	R 0.8	R 341.4	741.0	R 1,082.4
2011	_	285.1	73.8	0.1	48.1	3.8	(3)	125.7	0.9	411.8		1,187.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Utah

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
1970	0.43	0.29	0.40	0.32	0.66	1.22	2.75	0.60	0.78	0.77	1.73	0.46	3.75	0.57
1975	1.38	0.74	1.26	0.73	2.18	2.35	4.52	1.78	2.03	2.08	1.73	1.38	5.39	1.61
1980	1.97	1.07	1.77	2.08	5.49	4.41	9.80	3.71	4.44	4.64	1.49	2.76	10.22	3.48
1985	1.93	1.28	1.77	3.01	6.43	8.74	9.09	3.94	R 5.59 R 3.91	R 6.31	1.49	3.15 R 3.00	14.36	4.52
1990 1995	1.84 1.97	1.23 0.86	1.64 1.48	3.33 2.20	6.31 5.47	8.85 7.41	9.09 9.24	2.51 1.86	R 4.10	R 5.55 R 5.23	1.75 1.62	R 2.67	11.15 10.91	R 4.23 R 4.00
1996	1.94	0.80	1.60	2.20	6.35	9.20	10.09	1.66	R 4.36	R 6.26	1.63	R 3.15	10.84	R 4.54
1997	1.89	0.82	1.49	2.45	6.11	9.17	10.51	2.25	R 4.58	R 5.65	1.63	R 2.84	10.22	R 4.15
1998	1.80	0.83	1.28	2.87	4.70	7.91	9.07	1.99	R <u>4</u> 44	R 4 82	1.22	K 2 66	10.12	R 3 83
1999	1.74	0.93	1.37	2.78	4.88	8.92	10.13	1.93	R 4 06	R 4.92	1.22	R 2 90	9.84	R 4.21
2000	1.66	1.07	1.37	3.74	7.08	12.27	12.34	2.67	R 4.08	R 6.37	1.22	R 3.36	9.82	R 4.48
2001	1.73	1.11	1.32	5.03	6.84	13.51	11.71	_	R 5 06	R 7.27	1.22	R ⊿ ∩1	10.35	R 5.22
2002	_	1.12	1.12	3.69	6.16	10.97	11.04	2.59	R 7.10	R 7.47	1.65	R 4.39	11.24	R 6.29
2003	_	1.16	1.16	4.72	7.67	13.56	12.90	3.44	K 5 02	R 6.76	1.65	K 5.02	11.11	<sup>R</sup> 6.55
2004	_	1.58	1.58	5.59	9.55	15.63	14.97	3.43	R 6.07	R 8.60	1.65	R 5.25	11.76	6.79
2005	_	1.83	1.83	6.96	14.76	19.01	18.01	5.32	R 6.87	R 12.49	1.65	R 7.20	12.43	R 8.36
2006	_	1.92	1.92	7.59	17.44	21.95	20.33	5.00	R 8.59	R 15.41	1.73	R <sub>10.00</sub>	12.34	R 10.60
2007	_	1.90	1.90	6.01	18.97	24.51	22.17	8.69	R 10.52	R 17.11	1.73	R 8.82	13.26	10.01
2008	_	1.96	1.96	6.79	24.89	29.19	25.81	12.44	R 10.06 R 9.17	R 19.90 R 13.04	1.73	R 10.33 R 7.30	13.45	R 11.16
2009		2.43	2.43	5.37	14.49	25.60	18.79	7.41	R 9.17	R 15.91	1.73	R 7.76	14.11	R 9.29 R 9.76
2010 2011	_	2.15 2.52	2.15 2.52	5.32 5.29	18.77 25.30	26.23 28.75	22.90 28.37	9.11	11.12	20.69	1.73 1.73	9.96	14.46 14.94	11.50
-								ures in Million	Dollars					
- 1970	22.7	2.6	26.4	16.5	6.0	0.1	2.0	6.0	10.0	25.0	0.4	69.2	19.2	88.4
1975	22.7 71.7	3.6 9.5	26.4 81.2	16.5 29.9	40.9	2.3	3.8 6.3	30.5	10.0 20.8	25.9 100.9	0.4 0.7	212.7	51.2	263.9
1980	77.9	12.0	89.9	86.0	70.9	11.5	8.5	49.1	52.6	192.6	0.4	368.8	147.7	516.5
1985	64.8	13.5	78.3	111.8	37.0	17.6	10.5	(s)	R 68 6	R 133.7	0.5	R 324 3	205.7	R 530.0
1990	60.8	19.3	80.1	115.8	55.8	15.2	9.5	(s)	R 38.4	R 118.9	0.1	R 315.0	209.3	R 524.2
1995	52.2	18.1	70.3	88.8	44.0	32.7	15.5	0.6	R 62 4	R 155.2	0.1	R 314 5	247.2	R 561 7
1996	54.4	9.8	64.1	78.4	50.3	74.7	17.4	(s)	R 71.7	R 214.2	0.2	R 356.8	270.5	R 627.3
1997	51.8	13.7	65.5	99.6	64.1	5.1	18.3	(s)	R 64.2	R 151.7	0.2	R 317.0	246.9	R 563.9
1998	48.0	24.8	72.8	123.5	59.9	6.7	11.7	(s)	R 75.9	R 154.2	0.1	R 350.6	247.7	R 598.3
1999	35.4	16.0	51.4	104.4	50.6	18.9	12.4	(s)	R 67.5	R 149.4	0.1	R 305.3	242.2	R 547.5
2000	44.9	29.1	74.0	136.7	71.3	45.8	15.5	(s)	R 65.4	R 198.0	0.1	R 408.8	252.8	R 661.6
2001	26.0	32.1	58.2	159.8	71.7	35.7	30.5	_	R 53.6	R 191.5	0.1	R 409.5	248.8	R 658.3
2002	_	15.3	15.3	92.5	65.2 R 440.0	19.3 <sup>R</sup> 2.1	29.7	(s)	R 36.4	R 150.7	0.1	R 258.6 R 369.0	254.9	R 513.5 R 644.6
2003		16.4 44.3	16.4 44.3	112.8 140.3	R 110.6 116.5	4.8	37.0 46.1	0.8 2.0	R 89.1 R 72.9	R 239.6 R 242.3	0.1 0.1	R 427.0	275.6 298.1	R 725.1
2004 2005	_	60.4	60.4	163.3	279.6	19.5	55.1	2.0 4.6	R 73.7	R 432.4	0.1	R 656.3	322.2	R 978.5
2005	_	30.2	30.2	200.6	279.6 374.1	30.8	64.9	4.6 5.6	R 71.5	R 547.0	0.1	R 778.1	334.3	R 1,112.4
2006	_	39.5	39.5	178.5	292.4	39.0	60.6	13.2	R 65.8	R 471.1	0.3	R 689.3	377.5	R 1 066 9
2008	_	38.8	38.8	215.0	R 384 4	19.0	65.3	R 31.3	R 81.2	R 581.3	0.3	R 835.4	396.5	R 1,231.9
2009	_	39.2	39.2	148.4	R 161.7	11.7	45.9	R 5.4	R 75.8	R 300.5	0.3	R 488.3	391.7	R 880.0
2010	_	35.5	35.5	R 158.5	R 172.3	25.0	R 43.8	R 0.5	R 82.9	R 324.5	0.3	R 518.7	412.1	R 930.8
2011	_	34.7	34.7	162.1	308.1	19.6	58.2	_	90.0	475.8	0.3	672.9	451.7	1,124.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Utah

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year		,				Prices	in Dollars per Mi	llion Btu					
1970	0.29	_	2.17	1.32	0.76	1.18	5.08	2.75	0.26	2.28	2.28	_	2.2
1975	0.74	_	3.45	2.97	2.12	2.23	7.48	4.52	1.84	3.97	3.97	_	3.9
1980	_	_	9.02	7.02	6.59	4.18	14.36	9.80	_	8.82	8.82	_	8.8
1985	_	_	9.99	6.82	6.25	9.69	R 18.18	9.09	_	8.29	8.29	_	8.2
1990	_	6.30	9.32	8.76 8.22	5.75 4.84	10.45	R 20.61 R 21.75	9.09 9.24	2.92	R 8.44 R 8.32	R 8.44 R 8.31	_	R 8.4 R 8.3
1995 1996	_	4.45 4.30	8.36 9.29	9.20	4.84 6.07	11.06 12.21	R 21.75	10.09	_	9.19	9.18	_	9.1
1997	_	5.15	9.39	9.22	5.70	11.87	R 21.82	10.51	_	R 9.40	R 9.39	_	R 9.3
1998	_	5.18	8.11	8.16	4.39	10.99	R 21.44	9.07	_	R 8.09	R 8.08	_	R 8.0
1999	_	5.04	8.81	8.93	4.74	12.62	R 23.04	10.13	_	R 8 86	R 8 84	10.37	R 8.8
2000	_	5.44	10.87	11.13	7.38	15.47	R 23.20	12.34	_	R 11.13	R 11.11	10.15	R 11.1
2001	_	6.87	11.01	10.29	6.61	16.95	R 24 51	11.71	_	R 10.48	R 10.47	10.86	R 10.4
2002	_	5.97	10.72	9.60	5.99	14.97	R 26.70	11.04	_	R 9.91	R 9.90	10.94	R 9.9
2003	_	6.64	12.42	11.17	7.01	17.22	R 28.94	12.90	_	R 11.51	R 11.50	17.60	R 11.5
2004	_	7.39	15.13	13.51	9.25	18.67	R 30.11	14.97	_	R 13 65	R 13.63	19.27	R 13.6
2005	_	8.64	18.56	17.56	13.21	20.97	R 35.22	18.01	_	R 17.10	R 17.09	21.09	R 17.0
2006	_	9.98	22.31	19.93	14.99	22.70	R 43.88	20.33	_	R 19.39	19.39	21.07	19.3
2007	_	7.89	23.70	21.15	16.39	25.12	R 47.16	22.17	_	R 21.04	R 21.03	21.82	R 21.0
2008	_	7.61	27.23	27.58	23.72	29.63	R 55.12	25.81	_	R 26.10	R 26.08	22.99	R 26.08
2009	_	9.56	20.32	18.12	13.97	23.68	R 56.07	18.79	_	R 18.06	R 18.06	24.34	R 18.0
2010 2011	_	11.09 12.52	25.19 31.64	22.51 28.03	17.59 23.97	27.01 31.34	R 58.80 69.54	22.90 28.37	_	R 22.16 27.83	R 22.15 27.81	25.45 27.09	R 22.10 27.8
_		12.02	01.01	20.00	20.01		nditures in Millior			27.00	27.01	27.00	27.0
-						· ·					007.5		
1970	(s)	_	1.9	22.1	7.6	(s)	5.0	170.9	(s)	207.5	207.5	_	207.
1975 1980	(s)	_	2.8	71.7 203.5	22.4	0.1 0.2	7.2	346.0 787.0	0.8	451.0	451.0 1,110.3	_	451.
1985	_	_	6.3 4.7	163.7	96.4 133.0	2.8	16.9 R 19.4	760.8	_	1,110.3 R 1,084.5	R 1,084.8	_	1,110. R 1,084.
1990	_	(s)	5.0	258.0	171.0	2.0	R 24.8	784.7	0.9	R 1,246.3	R 1,246.4	_	R 1,246.
1995	_	1.4	2.7	314.5	154.3	1.4	R 25.0	984.1	-	R 1 481 9	R 1 483 2	_	K 1 483
1996	_	1.7	2.4	368.7	216.6	1.2	R 24.1	1,095.6	_	R 1,708.6	R 1,710.3	_	R 1.710.
1997	_	1.5	2.9	409.4	202.8	0.7	R 25 7	1,187.0	_	R 1.828.4	R 1.829.9	_	K 1.829.
1998	_	3.4	2.1	358.7	158.9	0.1	R 26.4	1,062.5	_	R 1.608.6	R 1.612.1	_	R 1 612
1999	_	4.7	3.3	379.0	200.1	1.7	R 28 7	1,208.1	_	R 1 820 8	R 1.825.5	(s)	R 1 825
2000	_	4.8	4.6	541.7	322.1	2.5	R 28.4	1,519.7	_	R 2,419.1	R 2,424.0	0.3	R 2,424.
2001	_	3.4	4.2	511.9	258.0	3.7	R 27.5 R 29.6	1,370.3	_	K 2 175 6	K 2.179.0	0.4	K 2 170
2002	_	3.1	3.7	499.2	217.7	2.7	R 29.6	1,358.0	_	R 2,111.0	R 2,114.1	0.6	R 2,114.
2003	_	4.2	3.8	R 581.3	268.8	R 1.7	R 29.7	1,595.1	_	K 2.480.4	R 2,484.6	1.5	r 2.486.
2004	_	5.2	6.0	750.3	374.4	3.5	R 31.3	1,884.0	_	R 3,049.3	R 3,054.5 R 3,893.3	1.7	R 3,056.
2005	_	1.7	10.0	1,025.3	554.0	3.8	R 36.4	2,262.2	_	R 3,891.6	`` 3,893.3	2.0	R 3,895.
2006	_	2.0	12.4	1,511.0	642.6	5.6	R 44.2 R 49.0	2,617.9	_	R 4,833.7	R 4,835.6	2.1	R 4,837.
2007	_	1.7	9.3	1,570.5 R 1,762.1	658.5	3.8	R 53.2	2,951.2	_	R 5,242.3 R 6,018.5	R 5,244.1 R 6,020.1	2.5	R 5,246. R 6,022.
2008 2009	_	1.7	15.1	R 1,762.1 R 1,089.8	875.4 455.6	7.2	R 48.7	3,305.5 _ 2,435.1	_	R 4,046.6	R 4,048.1	2.6 2.7	R 4,050.
2009	_	1.5 R 2.4	14.1 R 8.3	R 1,386.6	455.6 586.0	3.3 5.5	R 56.7	R 2,912.0	_	R 4,955.2	R 4,957.5	2.7	R 4,960.4
2010	_	3.0	9.8	2,070.0	783.8	7.7	63.6	3,717.3	_	6,652.2	6,655.2	3.2	6,658.4
_011		5.0	5.0	2,010.0	100.0	1.1	00.0	3,111.3		0,002.2	0,000.2	5.2	0,036.

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Utah

			Petrole	eum			Biomass		
al	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
,		,		Prices in Dollars	per Million Btu		•	'	
0.23	0.31	0.32		0.26	0.26		_	_	0.2
0.23	0.61	2.31	_	1.54	1.59	_	_	_	0.5
1.14	2.00	6.23		3.69	5.00	_	_	_	1.2
1.37	4.12	5.67	_	3.71	5.02	_	_	_	1.3
1.17	5.04	5.42	_	3.71 —	5.42	_	_	_	1.1
1.09	2.15	5.05		_	5.05	_		_	1.1
1.07	1.79	5.79	_	_	5.79	_	_	_	1.0
1.11	2.03	5.84	_	_	5.84	_	_	6.71	1.1
1.15	2.02	4.40	_	_	4.40	_	_	7.87	1.1
1.03	2.54	5.14	_	_	5.14	_	0.67	- 1.07	1.0
1.01	3.84	6.79	_	_	6.79	_	0.67	_	1.1
1.12	4.64	6.34	_	_	6.34	_	1.36	_	1.2
0.97	4.45	5.56	_	_	5.56	_	1.64	8.94	1.1
1.04	4.60	7.22	_	_	7.22	_	1.58	13.21	1.1
1.13	5.22	9.24	_	_	9.24	_	1.46	13.84	1.2
1.13	6.92	12.91	_	_	12.91	_	2.28	16.53	1.3
1.13	6.19	15.25	_	_	15.25		2.32	17.32	1.6
1.36	5.60	17.53	_	_		_	2.32	18.25	
					17.53				1.9
1.38	6.38	22.17	_	_	22.17	_	2.66	18.28	2.0
1.55 1.69	3.56	14.13	_	_	14.13	_	2.20	12.10	1.82
1.69	4.34 4.19	17.81 23.47	_	_	17.81 23.47	_	2.40 2.43	13.31 12.44	2.05
1.77	4.13	25.47					2.43	12.44	2.01
				Expenditures in	Willion Dollars				
2.5	1.0	(s)	_	2.8	2.9	_	_	_	6.
22.8	1.8	0.1	_	1.5	1.6	_	_	_	26.
127.6	9.8	2.4	_	1.4	3.8	_	_	_	141.
204.6	1.0	1.8	_	0.6	2.4	_	_	_	208.
364.1	4.7	2.6	_	_	2.6	_	_	_	371.
341.4	19.6	1.9	_	_	1.9	_	_	_	362.
340.4	7.5	2.0	_	_	2.0	_	_	_	349.
365.3	8.5	2.0	_	_	2.0	_	_	0.7	376.
386.7	12.5	1.7	_	_	1.7	_	_	(s)	400.
354.5	17.0	1.7	_	_	1.7	_	0.9	_	374.
352.2	42.2	4.0	_	_	4.0	_	0.9	_	399.
380.8	73.5	4.0	_	_	4.0	_	1.0	_	459.
343.4	69.0	3.1	_	_	3.1	_	1.3	0.3	417.
376.5	66.8	2.6	_	_	2.6	_	1.1	0.3	447.
415.4	49.2	3.2	_	_	3.2	_	1.1	0.7	469.
419.7	88.4	5.6	_	_	5.6	_	1.8	2.3	517.
452.7	188.1	11.2		_	11.2	_	1.7	0.9	654.
502.8	329.2	7.5	_	_	7.5	_	1.5	1.3	842.
		10.1	_	_		_			902.
			_	_		_			733.
			_	_		_			803.
588.0		12.1	_	_	12.1	_		0.5	777.4
518.5 540.8 572.8		370.3 184.5 218.0 173.7	370.3 10.1 184.5 5.2 218.0 8.4	370.3 10.1 — 184.5 5.2 — 218.0 8.4 —	370.3     10.1     —     —       184.5     5.2     —     —       218.0     8.4     —     —	370.3     10.1     —     —     10.1       184.5     5.2     —     —     5.2       218.0     8.4     —     —     8.4	370.3     10.1     —     —     10.1     —       184.5     5.2     —     —     5.2     —       218.0     8.4     —     —     8.4     —	370.3     10.1     —     —     10.1     —     2.6       184.5     5.2     —     —     5.2     —     2.5       218.0     8.4     —     —     8.4     —     3.0	370.3     10.1     -     -     10.1     -     2.6     0.8       184.5     5.2     -     -     5.2     -     2.5     0.3       218.0     8.4     -     -     8.4     -     3.0     0.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Vermont

							Primar	y Energy									
		Coal						Petroleum					Biomass		<b>=</b> 1		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			<u>'</u>					Prices	in Dollars p	er Million Btu							
970	_	0.72	0.72	1.41	1.37	0.75	1.98	3.09	0.66	1.64	1.97	_	0.98	1.89	0.79	6.05	2.3
975	_	2.35	2.35	1.87	2.77	2.22	3.89	4.69	1.92	3.82	3.63	0.31	1.24	2.39	0.38	10.33	4.3
980	_	1.96	1.96	5.62		6.55	7.19	10.12		9.09	8.41	0.58	2.11	5.55	0.81	14.33	8.9
985	_	2.57	2.57	5.59		6.10	11.64	9.53		R 8.11	8.80	0.64	1.52	5.89	0.98	20.81	_ 10.
990	_	2.99	2.99	4.65	8.00	6.60	12.68	9.66	3.32	R 10.36	R 9.12		2.51	R 6.09	1.69	24.25	R 11.2
995	_	2.56	2.56	5.22		4.62	11.48	9.79		R 6.34 R 6.39	R 8.50	0.48	2.37	5.67	2.08	27.73	11.1
996	_	2.59	2.59	5.07	7.85	5.61	12.80	10.12		R 5.48	R 9.11 R 8.92	0.47	2.35	6.10 R 5.81	1.97	28.56	R 11.7 R 11.3
997 998	_	2.59 2.55	2.59 2.55	4.88 4.81	7.63 6.58	5.30 4.30	12.79 11.38	10.34 8.95	3.21 2.48	R 5.48	R 7.95	0.43 0.45	2.19 2.16	R 5.72	1.97 2.50	28.99 28.80	R 11.0
999	_	2.32	2.33	5.08		4.09	11.31	9.91	2.46	R 7.99	R 8.58	0.43	2.10	R 6.08	3.56	30.13	R 11.6
999 000	_	2.32	2.32	5.08	9.51	7.44	13.94	12.33	4.73	R 9.91	R 11.14	0.44	2.27	R 7.90	4.23	30.13	R 13.5
001	_	2.34	2.29	7.58		6.53	14.72	11.55		R 8.80	R 10.84	0.44	2.40	R 8 09	4.23	31.83	R 13.8
002	_	2.68	2.68	7.47	9.01	6.16	13.10	11.16		R 10.23	R 10.47	0.40	2.79	R 7.01	2.03	31.86	R 13.
003	_	2.59	2.59	7.81	R 10.22	6.75	14.95	12.77	5.29	R 10.80	R 11.77	0.44	2.09	R 7.68	2.05	32.18	R 14.6
004	_	2.71	2.71	8.64	11.79	9.02	16.93	15.24	5.18	R 9.68	13.46	0.44	2.30	9.34	2.33	32.31	R 15.9
005	_	3.34	3.34	9.93	15.79	12.74	19.43	18.34	7.86	R 14 72	R 17.06	0.43	4.20	R 11.45	2.93	32.08	R 18.6
006	_	3.72	3.72	11.55	18.65	14.92	21.85	20.77	9.29	R 18.44	R 19.73	0.45	4.28	12.26	2.88	33.32	R 20.9
007	_	3.81	3.81	12.67	20.43	16.47	24.13	22.57	10.09	R 17.81	R 21.45	0.48	R 4 81	13.58	3.28	35.28	R 22.7
800	_	_	_	14.00	R 26.54	23.06	28.41	26.67	14.29	R 30.52	R 26.59	0.47	R 4 61	R 15.73	3.03	36.14	R 26.7
009	_	_	_	12.75	18.93	12.87	25.22	19.27	10.99	R 22.06	R 19.54	R 0.50	R 4.28	R 11.49	R 2.10	37.38	R 21.1
010	_	_	_	11.47	21.21	16.41	27.49	22.96	13.45	R 24.47	R 22.71	R 0.59	R 4.62	R 13.36	R 2.43	38.81	R 23.8
011		_	_	11.46	26.35	22.95	29.81	28.99	17.60	28.00	27.91	0.63	5.52	15.86	2.35	40.44	27.7
								Exper	nditures in N	Million Dollars							
970	_	1.5	1.5	3.8		0.5	4.1	82.5		8.8	145.3		1.6	152.5	-2.5	53.9	203.
975	_	1.7	1.7	7.5		2.2	12.3	140.2		11.0	250.3	12.0		274.7	-15.5	105.6	364.
980	_	1.1	1.1	22.2		5.6	18.0	288.9		26.5 R 51.6	518.3 R 602.5	18.7	8.6	573.3 R 675.5	-27.8	193.1	738 R 924
985 990	_	5.1 0.6	5.1	27.7 31.0	214.7 212.8	6.7 6.6	35.1 67.9	291.0 339.8		R 25.0	R 656.9	20.4 21.9	9.6 7.5	R 769.7	-36.0 -78.3	285.1 390.3	R 1,081
990 995		0.6	0.6 0.2	37.9		3.3	73.0	368.0		R 20.9	R 684.7	19.5	15.7	R 851.0	-123.7	482.9	R 1,210
996	_	0.1	0.2	37.8		3.2	89.3	387.0		R 23.8	R 771.2	18.6	15.7	R 926.3	-123.7	510.5	R 1,325
990 997	_	7.0	7.0	40.5		3.2	75.3	409.8		R 40.1	R 772.6	19.2		R 948.0	-111.7	525.4	R 1,349
998	_	0.1	0.1	37.6		3.0	77.1	350.4	4.3	R 26.3	R 661.0	15.2	12.9	R 833.0	-132.9	527.1	R 1,227
999	_	4.7	4.7	41.2		3.3	70.1	397.4	3.9	R 29 3	R 719.4			R 1 030 5	-263.5	568.3	R 1 335
000	_	0.1	0.1	56.8	292.2	6.1	93.7	539.4	9.2	R 42.1	R 982.6	20.9	16.3	R 1,321.7	-287.4	579.1	R 1,613.
001	_	0.1	0.1	60.6		4.5	135.7	482.7	6.8	R 42 7	R 968.3	17.5		K 1 272 3	-241.6	606.7	R 1.637
002	_	0.1	0.1	62.6	255.5	2.3	117.3	474.6		R 29.0	R 885.6	19.6	27.1	R 1 069 2	-118.5	611.9	R 1,562
003	_	0.1	0.1	65.9		2.6	106.5	552.1	9.7	R 33.6	R 1,026.3	20.3		R 1.222.3	-128.5	587.7	R 1,681
004	_	0.1	0.1	75.2	402.5	15.8	128.3	668.1	9.7	R 61.3	R 1.285.7	17.7	19.1	R 1 490 0	-126.1	624.3	R 1,988.
005	_	0.1	0.1	83.4	477.7	30.5	165.1	804.4	14.8	R 60.0	R 1,552.5	18.2	39.0	R 1.815.0	-162.0	644.0	R 2,296.
006	_	0.1	0.1	93.0	552.6	31.8	189.2	910.8		R 64.2	R 1,763.9	23.8	_ 41.0	R 2,070.0	-195.3	658.9	R 2,533.
007	_	0.1	0.1	112.3	585.1	29.6	197.6	984.2	_ 15.1	R 75 4	R 1,887.0	23.6	R 43.7	2.228.8	-211.1	705.9	2,723
800	_	_	_	121.2	R 683.4	34.8	245.1	1,111.4	R 20.4	R 40.9	R 2,136.0	24.3	R 41.3	R 2,480.7	198.5	707.9	R 2,990.
009	_	_	_	110.5	<sup>R</sup> 530.1	37.3	233.6	800.8	R 13.5	R 48.7	R 1,663.9	R 28.1	R 50.8	R 1,960.9	R -148.7	701.1	R 2,513.
010	_	_	_	97.3		20.7	247.9	R 942.6		R 51.9	R 1,845.7	R 29.6	R 55.7	R 2,139.9	R -157.6	740.8	R 2,723.
011	_	_	_	98.9	733.3	30.1	257.1	1,150.7	16.6	50.4	2,238.2	32.2	62.7	2,539.1	-154.0	765.9	3,151.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Vermont

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year				•		Prices	in Dollars per M	illion Btu					
970	1.12	1.41	1.39	0.75	1.98	3.09	0.65	1.64	1.99	0.98	1.94	6.05	2.3
975	2.60	1.98	2.78	2.09	3.89	4.69	1.92	3.82	3.64	1.24	3.50	10.33	4.3
980	2.14	5.69	7.02	6.51	7.19	10.12	4.05	_ 9.09	_ 8.42	2.16	7.92	14.33	8.9
985	2.88	5.61	8.06	6.10	11.64	9.53	4.54	R 8.11	R 8.81	2.14	_ 8.22	20.81	_ 10.
990	2.99	4.92	8.01	6.60	12.68	9.66	3.32	R_10.36	K 9.12	2.36	R 8.63	24.25	R 11.
995	2.56	5.28	6.92	4.62	11.48	9.79	2.90	R 6.34 R 6.39	<sup>R</sup> 8.51	1.82	R 8.02 R 8.56	27.73	_ 11.
996	2.59	5.08	7.86	5.61	12.80	10.12	3.25	K 6.39	9.11	1.91	K 8.56	28.56	R 11.
997	2.59	4.89	7.65	5.30	12.79	10.34	3.21	R 5.48	R 8.93	1.75	R 8.21	28.99	R 11.
998	2.55	4.86	6.65	4.30	11.38	8.95	2.48	R 5.93	R 7.98	1.70	R 7.57	28.80	R 11.0
999	2.32	5.14	6.83	4.09	11.31	9.91	2.84	R 7.99	R 8.60	1.85	R 8.04	30.13	R 11.6
000	2.29	5.45	9.59	7.44	13.94	12.33	4.73	R 9.91	R 11.19	2.29	R 10.40	30.10	R 13.5
001	2.34	7.62	9.52	6.53	14.72	11.55	4.50	R 8.80	R 10.87	2.50	R 10.43	31.83	R 13.8
002	2.68	7.48	9.04	6.16	13.10	11.16	4.41	R 10.23	R 10.48 R 11.79	2.68	R 10.10	31.86	R 13.
003	2.59	7.82	10.25	6.75 9.02	14.95	12.77	5.29 5.18	R 10.80 R 9.68		3.22 3.34	11.33 R 12.94	32.18	R 14.0 R 15.9
004	2.71	8.65	11.83		16.93	15.24		R 14.72	13.48 R 17.07		R 12.94 R 16.00	32.31	R 18.
005	3.34 3.73	9.93	15.80	12.74	19.43	18.34	7.86	R 18.44	R 19.73	4.57	R 10.00	32.08	R 20.9
006		11.57	18.66	14.92	21.85	20.77	9.29 10.09	R 17.81		5.01 R 6.35	R 18.54 R 20.22	33.32	R 22.
007	3.81	12.69	20.44 R 26.55	16.47	24.13	22.57		R 30.52	21.46 R 26.60	R 7.93	R 24.75	35.28	R 26.7
800	_	14.03 12.81	10.00	23.06 12.87	28.41 25.22	26.67 19.27	14.30 11.00	R 22.06	R 19.54	R 6.17	R 18.13	36.14 37.38	R 21.
009		12.61	18.93 R 21.21	16.41	27.49	22.96	13.45	R 24.47	R 22.71	R 7.21	R 20.81	38.81	R 23.8
011	_	11.50	26.36	22.95	29.81	28.99	17.59	28.00	27.91	8.48	25.23	40.44	27.7
_							ditures in Millio						
-											450.0	50.0	
970	0.9	3.8	44.2	0.5	4.1	82.5	3.6	8.8	143.7	1.6	150.0	53.9	203
975	1.0	6.8	74.5	1.5	12.3	140.2	9.6	11.0 26.5	249.1 516.0	2.2 7.8	259.2 545.5	105.6	364
980 985	0.6 3.6	21.1 27.2	165.7 213.5	4.9 6.7	18.0 35.1	288.9 291.0	12.0 3.5	R 51.6	R 601.4	7.8	R 639.6	193.1 285.1	738 R 024
990	0.6	27.2	212.6	6.6	67.9	339.8	5.0	R 25.0	R 656.7	7.3 4.7	R 691.4	390.3	R 924 R 1,081
995	0.6	37.6	214.6	3.3	73.0	368.0	3.9	R 20.9	R 683.8	5.8	R 727.3	482.9	R 1 210
996	0.2	37.8	261.7	3.2	89.3	387.0	5.8	R 23.8	R 770.7	6.0	R 814.6	510.5	R 1 225
997	7.0	40.4	236.8	3.2	75.3	409.8	6.5	R 40.1	R 771.7	5.2	R 824.3	525.4	R 1,210 R 1,325 R 1,349 R 1,227
998	0.1	37.1	197.8	3.0	77.1	350.4	4.3	R 26.3	R 658 9	3.9	R 700.1	527.1	R 1 227
999	4.7	40.4	214.1	3.3	70.1	397.4	3.9	R 29.3	R 718.1	3.8	R 767.0	568.3	R 1 335
000	0.1	51.8	285.9	6.1	93.7	539.4	9.2	R 42 1	R 976.4	6.2	R 1 034 3	579.1	R 1,335 R 1,613
001	0.1	60.1	292.9	4.5	135.7	482.7	6.8	R 42 7	R 965.3	5.2	R 1,030.7	606.7	<sup>1</sup> 1 637
002	0.1	62.5	254.5	2.3	117.3	474.6	7.0	R 29.0	R 884.6	3.6	R 950.7	611.9	K 1 562
003	0.1	65.7	R 319.5	2.6	106.5	552.1	9.7	R 33.6	R 1 024 1	4.0	R 1 093 9	587.7	K 1 681
004	0.1	74.8	400.8	15.8	128.3	668.1	9.7	R 61.3	R 1.284.1	5.0	R 1 364 0	624.3	K 1 988
005	0.1	83.1	476.7	30.5	165.1	804.4	14.8	R 60 0	R 1,551.6	18.2	R 1.653.0	644.0	r 2.296
006	0.1	92.7	551.9	31.8	189.2	910.8	15.2	R 64.2	R 1.763.2	18.7	R 1.874.7	658.9	<sup>K</sup> 2,533
007	0.1	112.1	584 3	29.6	197.6	984.2	15.1	R 75 4	R 1 886 2	R 193	R 2 017 7	705.9	2 723
800	_	120.8	R 682.6	34.8	245.1	1,111.4	R 20.3	R 40.9	R 2,135.2	R 26.3	R 2.282.3	707.9	R 2,990
009	_	110.1	<sup>R</sup> 529.8	37.3	233.6	800.8	K 13.4	R 48.7	K 1,663.7	R 38.3	r 1,812.1	701.1	R 2,990 R 2,513
010	_	97.0	<sup>R</sup> 568.9	20.7	247.9	R 942.6	R 13.3	<sup>R</sup> 51.9	R 1,845.2	R 40.1	R 1,982.3	740.8	K 2,723
011	_	98.6	732.5	30.1	257.1	1,150.7	16.5	50.4	2,237.3	49.2	2,385.1	765.9	3,151

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Vermont

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	,			1	Prices in Dollars p	er Million Btu	'	-		
970	1.37	1.97	1.51	1.63	2.51	1.56	0.56	1.54	6.68	2.2
975	2.62	2.62	2.87	3.16	4.72	3.04	1.11	2.94	11.47	4.4
980	4.42	6.30	7.32	8.15	9.28	7.53	2.85	6.99	15.76	9.:
985	4.91	6.33	8.08	8.24	11.79	8.46	3.22	7.99	21.20	10.
990	4.73	5.89	8.02	6.50	13.76	9.03	2.83	8.36	27.16	12.
995	4.53 4.71	6.85 6.30	6.46 7.34	4.66 5.60	12.99 14.32	7.71 8.78	2.30 2.64	7.29 8.14	30.83 32.22	12. 13.
996 997	4.71	6.33	7.34 7.47	5.70	13.75	8.63	2.63	8.08	33.56	14.
998	4.62	6.46	6.61	4.68	12.42	7.81	2.03	7.42	34.04	13.
999	4.57	7.09	6.47	7.74	12.07	7.92	2.33	7.58	35.66	14.4
2000	4.63	8.03	9.50	10.24	15.00	10.68	3.50	10.07	36.04	15.9
2001	4.57	9.95	9.55	9.63	15.89	11.29	3.34	10.88	37.13	16.
2002	4.65	10.35	8.87	9.66	14.01	10.43	3.03	10.16	37.45	16.0
2003	4.52	9.99	9.93	9.30	15.74	R 11.22	3.64	R 10.79	37.57	R 16.
2004	5.43	10.99	11.50	11.24	18.05	12.82	4.14	12.32	37.93	17.
2005	5.94	12.15	15.19	14.93	20.37	16.55	5.48	15.03	37.99	20.
2006	6.20	14.17	18.40	18.00	23.29	19.66	6.31	17.87	39.25	22.
2007	6.20	15.97	20.48	22.48	25.71	21.99	6.92	R 19.76	41.46	R 24.8
2008	_	18.22	25.40	27.10	30.64	R 27.04	8.59	R 23.64	42.43	R 28.2
2009	_	17.20	19.82	22.11	28.04	R 22.57	6.40	R 18.84	43.66	R 24.0
2010	_	16.03	21.36	25.06	29.87	R 24.60	R 7.55	R 20.31	45.64	R 26.1
2011	_	16.04	25.86	29.30	31.98	27.94	9.07	22.66	47.67	28.4
_					Expenditures in N	lillion Dollars				
970	0.5	2.1	34.0	4.0	2.8	40.8	0.5	43.8	27.7	71
975	0.3	3.0	51.9	4.2	8.1	64.2	1.1	68.5	55.8	124
980	0.2	8.1	92.5	10.6	10.2	113.4	4.9	126.6	95.8	222
985	1.2	9.1	116.7	24.0	21.9	162.7	4.0	177.0	111.2	288
990	0.2	12.4	107.1	7.1	47.2	161.5	3.4	177.5	167.6	345
995 996	(s) (s)	15.7 16.1	87.3 101.2	4.8 6.5	49.1 61.0	141.2 168.7	3.0 3.6	159.9 188.4	207.5 220.6	367 409
996		16.9	100.5	7.7	52.2	160.4	2.6	179.9	228.1	408
998	(s) (s)	16.1	77.3	8.7	53.3	139.2	2.0	157.3	226.6	383
999	(s)	18.4	75.9	11.5	50.6	138.0	2.1	158.6	243.2	401
2000	(s)	23.1	135.6	18.9	61.0	215.5	3.4	242.0	250.5	492
2001	(s)	27.4	123.4	17.5	88.6	229.5	2.6	259.6	254.6	514
2002	(s)	28.7	109.2	10.2	78.2	197.6	2.4	228.7	261.5	490
2003	(s)	31.3	R 137.2	14.6	72.4	R 224.2	3.1	R 258.6	257.9	R 516
2004	(s)	34.3	180.6	25.5	83.9	290.0	3.6	327.9	273.0	600
2005	(s)	37.7	199.7	32.3	113.7	345.7	13.0	396.4	283.7	680
2006	(s)	40.8	227.2	36.2	121.0	384.4	13.3	438.5	286.9	725
2007	(s)	51.3	257.3	31.6	126.8	415.7	R 16.1	R 483 1	306.9	R 790
2008	_	56.3	R 276.6	R 16.7	151.8	R 445.0	R 22 4	R 523.7	308.8	R 832
2009	_	55.0	R 233.4	<sup>R</sup> 21.1	168.0	R 422.5	R 33.1	<sup>R</sup> 510.6	316.1	R 826
2010	_	49.7	R 208.5	21.3	176.9	R 406.8	<sup>R</sup> 34.1	R 490.6	331.4	R 821
2011	_	52.0	265.8	17.3	162.6	445.8	41.9	539.6	345.5	885

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Vermont

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	•					Prices in Dollars p	er Million Btu					
1970	0.87	1.43	1.11	0.92	1.35	3.09	0.79	1.05	0.56	1.07	6.78	2.1
1975	2.60	2.10	2.46	2.65	2.83	4.69	1.91	2.37	1.11	2.35		4.4
1980	1.65	6.22	6.48	6.39	5.36	10.12	4.09	5.89	2.85	5.79		8.8
1985	2.39	5.76	7.16	8.24	11.19	9.53	4.54	7.94	3.22	6.79		12.1
1990	2.62	5.14	6.85	6.50	10.62	9.66	3.33	7.44	2.83	6.77		13.6
1995	2.26	5.46	5.22	4.66	10.00	9.79	2.90	6.39	2.30	6.01	29.04	14.7
1996	2.30	5.16	5.97	5.60	11.05	10.12	3.25	7.21	2.64	6.53		14.9
1997	2.53	5.12	5.72	5.70	10.89	10.34	3.21	6.71	2.63	6.17		14.7
1998 1999	2.30 2.31	5.02 5.62	4.71 5.00	4.68 7.74	9.71 9.75	8.95 9.91	2.48 2.84	5.73 6.09	2.27 2.33	5.49 5.92		14.0 15.7
2000	2.00	6.41	7.81	10.24	12.45	12.33	4.73	8.64	3.50	5.92 8.04		16.5
2000	2.06	7.86	7.47	9.63	12.43	11.55	4.73	8.85	3.34	8.55		17.5
2002	2.41	8.17	7.18	9.66	11.37	11.16	4.41	8.24	3.03	8.15		17.5
2002	2.30	7.95	8.34	9.30	13.47	12.77	5.29	R 9.22	3.64	R 8.83	33.09	R 17.4
2004	2.41	8.67	10.23	11.24	14.96	15.24	5.18	10.97	4.14	10.37	33.46	18.4
2005	3.12	9.65	14.28	14.93	16.90	18.34	7.86	14.22	5.48	12.82		20.7
2006	3.48	11.12	17.08	18.00	18.78	20.77	9.29	16.73	6.31	15.07		22.6
2007	3.54	12.78	18.95	22.48	20.83	22.57	10.09	19.01	6.92	17.01	36.02	24.5
2008	_	14.24	25.04	27.10	24.31	26.67	14.30	R 23.70	8.59	R 20.70	36.61	R 27.2
2009	_	12.90	17.39	22.11	19.60	19.27	11.00	R 17.83	6.40	R 15.94	37.91	R 24.3
2010	_	11.74	19.12	25.06	22.65	22.96	13.45	R 20.27	R 7.55	R 17.39	39.38	R 26.2
2011	_	11.81	26.12	29.30	26.29	28.99	17.59	25.85	7.92	21.18	41.02	28.8
_						Expenditures in I	Million Dollars					
1970	0.3	0.8	5.1	0.1	0.7	0.4	2.1	8.4	(s)	9.5		23.0
1975	0.6	1.6	9.1	0.2	2.2	0.7	4.5	16.7	(s)	19.0		46.
1980	0.3	5.1	23.4	1.6	2.7	1.7	6.1	35.5	0.1	41.0		90.0
1985	2.1	9.0	24.7	1.7	9.6	2.0	0.7	38.6	0.1	49.8		128.
1990	0.4	10.3	26.7	0.5	16.7	2.1	2.5	48.4	0.4	59.5		190.
1995	0.1	14.5	21.0	0.4	17.4	0.3	1.3	40.4	0.4	55.5		218.
1996 1997	0.1 0.1	14.8 15.8	27.7 28.3	0.4 0.7	21.7 19.0	0.4 0.4	1.5 2.2	51.6 50.6	0.5 0.4	67.0 67.0		240. 248.
1997	0.1	15.1	25.7	0.7	19.0	0.4	1.7	47.7	0.4	63.3		252.
1999	0.1	13.1	27.5	1.5	18.8	0.3	1.7	49.5	0.3	63.1	208.4	271.
2000	(s)	16.8	47.3	1.3	23.3	0.4	3.0	75.4	0.4	92.9		301.
2000	0.1	19.7	43.9	1.9	33.1	0.4	2.6	81.9	0.5	102.1	225.2	327.
2002	0.1	20.3	36.2	0.9	29.2	0.4	3.3	70.0	0.4	90.7	224 6	315.
2003	0.1	22.1	R 47.2	1.1	27.1	0.4	5.0	R 80.9	0.5	R 103.5	212.4	R 315.
2004	0.1	23.7	61.8	2.1	35.8	0.5	4.8	105.1	0.6	129.4	225.8	355.2
2005	0.1	25.3	71.4	2.6	33.2	0.7	7.1	114.9	2.1	142.4		374.
2006	0.1	26.4	80.8	2.6	37.2	0.8	7.6	129.0	2.2	157.7	236.6	394.3
2007	0.1	33.7	84.5	3.4	51.3	0.8	5.5	145.6	2.6	182.0	253.0	435.
2008	_	35.7	R 81 9	R 0.9	72.6	1.0	5.5 R 9.8	R 166.1	3.4	R 205.2	255.2	R 460.
2009	_	32.2	K 71.0	1.7	57.6	0.7	R 6 1	R 137.2	R 4.7	R 174.0	257.5	<sup>R</sup> 431.
2010	_	28.2	<sup>R</sup> 74.4	1.1	64.0	0.8	R 5.0	<sup>R</sup> 145.4	<sup>R</sup> 5.4	R 179.0	271.5	R 450.
2011	_	29.5	98.1	1.4	85.9	1.0	5.8	192.2	6.8	228.5	281.1	509.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Vermont

L						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
ear /							Prices in	Dollars per Mill	ion Btu					
970	_	0.87	0.87	0.85	0.84	1.39	3.09	0.53	1.26	0.97	1.42	0.99	4.52	1.
975	_	2.60	2.60	1.44	2.38	2.98	4.69	1.93	3.81	2.63	1.42	2.34	7.61	3.
080	_	1.65	1.65	4.94	5.84	5.65	10.12	4.01	_ 9.37	_ 5.97	1.50	_ 4.94	11.37	6
85	_	2.39	2.39	4.91	6.58	12.11	9.53	4.54	R 6.89	R 6.97	1.50	R 5.55	18.40	_ 9
90	_	2.62	2.62	3.57	6.21	11.42	9.66	3.33	R 11.87	R 7.25	1.44	<sup>R</sup> 5.91	19.39	R 10
95	_	_	_	3.40	5.29	7.61	9.79	2.90	R 4 70	R 5.40	1.39	R 4.27	22.15	R 10
996	_	_	_	3.39	6.19	8.65	10.12	3.25	R 4.65	<sup>R</sup> 5.64	1.20	R 4.49	22.22	R 10
97	_	2.59	2.59	3.03	5.88	12.54	10.34	3.21	R 4.43	<sup>R</sup> 5.10	1.18	R 3.97	21.82	R 8
98	_	2.30	_	2.77	4.91	9.11	8.95	2.48	R 4.59	R 5.00	1.24	R 4 00	21.31	R 10
99	_	2.31	2.31	3.02	4.98	9.20	9.91	2.84	R 5.06	R 5.08	1.35	R 3.73	21.54	Rg
000	_	_	_	2.95	7.88	11.97	12.33	4.73	R 6.91	R 7.76	1.41	K 5.34	21.44	R 10
001	_	_	_	4.96	7.38	13.03	11.55	4.50	R 5 82	R 7.85	1.83	R 6.54	23.12	R 12
002	_	_	_	4.37	6.74	12.31	11.16	4.41	R 7.02	R 7.95	1.82	R 6.51	23.15	R 12
003	_	_	_	4.94	7.95	13.65	12.77	5.29	R g ⊿g	R 8 97	1.66	R 7.63	23.58	R 13
004	_	_	_	6.02	10.13	16.04	15.24	5.18	R 6.79	R 9.40	1.72	8.37	23.34	R 12
005	_	_	_	7.62	14.03	19.24	18.34	7.86	R 9 70	R 13.81	2.55	R 11 20	22.79	R 14
006	_	_	_	9.24	16.49	20.98	20.77	9.29	R 11.99	R 16.77	2.48	R 13.42	24.41	R 16
07	_	_	_	9.07	18.54	24.65	22.57	10.09	R 10.93	R 16.27	1.70	R 13 81	26.15	R 18
008	_	_	_	9.55	24.01	31.41	26.67	14.30	R 20.02	R 23.49	1.70	R 17.83	26.94	21
009	_	_	_	7.89	16.68	24.52	19.27	11.00	R 13.17	R 16.16	1.70	R 12.93	26.99	R 17
)10	_	_	_	6.52	19.05	26.79	22.96	13.45	R 14.22	R 18.52	1.70	R 14.01	27.94	R 18
)11	_	_	_	6.04	24.04	32.08	28.99	17.59	15.18	23.14	1.70	17.36	28.80	21
-							Expendi	tures in Million	Dollars					
970	_	0.1	0.1	0.9	2.3	0.6	1.1	1.5	3.0	8.5	1.1	10.6	12.1	2
975	_	0.1	0.1	2.2	5.1	1.9	1.9	5.1	4.3	18.3	1.1	21.8	22.3	4
980	_	0.1	0.1	7.9	17.1	5.0	1.0	5.9	8.6	37.6	2.7	48.4	48.4	9
85	_	0.3	0.3	9.1	19.2	3.0	5.8	2.8	R 19.6	R 50.4	3.2	63.0	95.3	R 18
90	_	0.1	0.1	6.6	20.0	3.5	4.1	2.4	R 10.0	R 40.0	1.0	R 47.7	91.4	K 13
95	_	_	_	7.3	10.1	6.0	4.5	2.6	R 8 6	R 31.8	2.3	R 41.4	112.2	R 1
996	_	_	_	6.7	11.7	6.0	4.8	4.3	R 10.0	R 36.8	1.9	R 45 4	116.5	R 16
997	_	6.8	6.8	7.2	11.8	3.4	5.1	4.3	R 24.3 R 9.3	R 49.0	2.1	K 65 1	116.2	R 18
998	_	_	_	5.9	10.8	4.7	3.5	2.6	R 9.3	R 31.0	1.6	K 38 5	111.5	R 18
999	_	4.5	4.5	8.9	11.9	0.6	4.3	2.7	R 8.0	R 27 4	1.4	R 122	116.7	R 1.
000	_	_	_	11.8	17.5	9.4	5.1	6.2	R 12.0	R 50.1	2.2	R 64.1	120.4	R 18
001	_	_	_	13.0	15.7	14.0	10.2	4.2	R 13.5	R 57 6	2.1	K 72 g	126.9	R 19
02	_	_	_	13.5	13.3	10.0	10.4	3.7	R 9.4	R 46.7	0.7	R 61.0	125.7	R 18
03	_	_	_	12.3	R 20.6	6.8	13.9	4.7	R 9.4	R 55.3	0.4	R 68.1	117.5	R 18
04	_	_	_	16.8	34.6	8.3	18.8	4.9	23.7	90.3	0.9	108.0	125.6	R 2
05	_	_	_	20.1	45.8	17.7	22.5	7.7	R 12.9	R 106.6	3.1	R 129.8	127.8	R 25
06	_	_	_	25.6	48.9	30.5	28.6	7.6	R 11.6	R 127.3	3.1	R 156.0	135.4	R 29
07	_	_	_	27.1	42 8	19.1	23.3	9.6	R 25.3	R 120.1	R 0.6	R 147.8	145.9	R 2
08	_	_	_	28.8	R 72.6	18.2	16.0	R 10.5	7.6	R 125.0	0.5	R 154.3	143.8	R 2
009	_	_	_	22.9	R 51.8	7.7	11.5	R 7.3	R 11 7	R 89.9	R 0.5	R 113.4	127.4	R 22
		_	_	19.1	R 61.1	6.2	R 17.8	R 8.2	R 13.1	R 106.4	R 0.5	R 126.1	137.9	R 26
)10														

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Vermont

2000 — 2001 — 2001 — 2002 — 2003 — 2004 — 2005 — 2006 — 2007 — 2008 — 2010 — 2011 —  1970 (s) 1975 (s) 1975 (s) 1985 — 1985 — 1985 — 1996 — 1997 — 1998 — 1997 — 1998 — 1998 — 1999 — 2000 — 2001 — 2002 — 2002 — 2003 —													
Year           1970         0.87           1975         2.60           1980         —           1985         —           1990         —           1997         —           1998         —           1999         —           2000         —           2001         —           2002         —           2003         —           2004         —           2005         —           2006         —           2007         —           2008         —           2009         —           2010         —           1975         (s)           1980         —           1985         —           1996         —           1997         —           1998         —           1999         —           2000         —           2001         —           2002         —           2003         —						Petro	eum						
1970 0.87 1975 2.60 1980 — 1985 — 1990 — 1995 1996 — 1997 1998 — 1999 — 2000 — 2001 — 2002 — 2004 — 2005 — 2006 — 2007 — 2008 — 2007 — 2008 — 2010 — 2011 — 1970 (s) 1975 (s) 1975 (s) 1980 — 1985 — 1996 — 1997 — 1998 — 1996 — 1997 — 1998 — 1996 — 1997 — 1998 — 1996 — 1997 — 1998 — 1997 — 1998 — 1999 — 1999 — 2000 — 2001 — 2002 — 2002 — 2003 —		Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
1975		,			•	Prices	in Dollars per Mil	lion Btu	•				
1980 — 1985 — 1996 — 1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2003 — 2004 — 2005 — 2006 — 2007 — 2008 — 2009 — 2010 — 2011 — 1975 (s) 1980 — 1985 — 1996 — 1997 — 1998 — 1996 — 1997 — 1998 — 1999 — 1999 — 2000 — 2001 — 2002 — 2001 — 2002 — 2003 — 2004 — 2004 — 2005 — 2006 — 2007 — 2008 — 2007 — 2008 — 2009 — 2001 — 1997 — 1998 — 1999 — 1999 — 2000 — 2001 — 2002 — 2002 — 2002 — 2003 —		_	2.17	1.43	0.75	1.35	5.08	3.09	0.76	2.94	2.94	_	2.94
1985 — 1990 — 1991 — 1996 — 1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2003 — 2004 — 2005 — 2006 — 2007 — 2008 — 2009 — 2010 — 2011 — 1970 (s) 1975 (s) 1980 — 1985 — 1996 — 1997 — 1998 — 1996 — 1997 — 1998 — 1997 — 1998 — 1999 — 1999 — 2000 — 2001 — 2002 — 2002 — 2003 —		_	3.45	2.90	2.09	2.83	7.48	4.69	1.84	4.49	4.49	_	4.49
1990 — 1995 — 1995 — 1996 — 1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2003 — 2005 — 2006 — 2007 — 2008 — 2001 — 2011 —  1970 (s) 1975 (s) 1975 (s) 1975 (s) 1975 — 1990 — 1995 — 1996 — 1997 — 1998 — 1996 — 1997 — 1998 — 1997 — 1998 — 1997 — 1998 — 1999 — 1999 — 2000 — 2001 — 2002 — 2003 —		_	9.02	7.41	6.51	5.36	14.36	10.12	_	9.72	9.72	_	9.72
1995 — 1996 — 1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2003 — 2004 — 2005 — 2006 — 2007 — 2008 — 2009 — 2010 — 2011 —  1970 (s) 1975 (s) 1980 — 1985 — 1990 — 1995 — 1996 — 1997 — 1998 — 1997 — 1998 — 1999 — 1999 — 2000 — 2001 — 2002 — 2002 — 2003 —		_	9.99 9.32	9.30 9.66	6.10 6.60	11.20 10.74	R 18.18 R 20.61	9.53 9.66	2.76	9.46 R 9.67	9.46 R 9.67	_	9.46 R 9.67
1996		4.24	9.32 8.36	9.66 8.34	4.62	9.72	R 21.75	9.66	2.76	R 9.45	R 9.45	_	R 9.45
1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2003 — 2004 — 2005 — 2006 — 2007 — 2008 — 2010 — 2011 —  1970 (s) 1975 (s) 1975 (s) 1980 — 1985 — 1990 — 1995 — 1996 — 1997 — 1998 — 1997 — 1998 — 1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2002 — 2003 —		4.44	9.29	9.33	5.61	10.05	R 21.63	10.12	_	R 9.94	R 9.94	_	R 9.94
1998 — 1999 — 2000 — 2001 — 2002 — 2003 — 2004 — 2005 — 2006 — 2007 — 2008 — 2010 — 2011 —  1970 (s) 1975 (s) 1975 (s) 1985 — 1980 — 1985 — 1990 — 1995 — 1996 — 1997 — 1998 — 1997 — 1998 — 1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2003 —		3.66	9.39	9.12	5.30	9.00	R 21.82	10.34	_	R 10.09	R 10.07	_	R 10 07
2000	_	2.38	8.11	8.08	4.30	7.76	R 21.44	8.95	_	R 8.79	R 8 79	17.78	R 8 79
2001 — 2002 — 2003 — 2003 — 2004 — 2005 — 2006 — 2007 — 2008 — 2010 — 2011 —  1970 (s) 1975 (s) 1975 (s) 1980 — 1985 — 1990 — 1995 — 1996 — 1997 — 1998 — 1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2002 — 2003 —	_	4.59	8.81	8.45	4.09	9.53	R 23.04	9.91	_	R 9.57	R 9.57	_	R 9.57
2002	_	2.69	10.87	11.78	7.44	_	R 23.20	12.33	_	R 12.24	R 12.24	_	R 12.24
2003 — 2004 — 2005 — 2006 — 2007 — 2008 — 2009 — 2010 — 2011 —  1970 (s) 1975 (s) 1980 — 1985 — 1990 — 1997 — 1996 — 1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2002 — 2003 —	_	6.80	11.01	11.16	6.53	13.91	R 24.51	11.55	_	R 11.49	R 11.48	_	R 11.48
2004 ———————————————————————————————————		4.97	10.72	10.83	6.16	12.28	R 26.70	11.16	_	R 11.16	R 11.16	_	R 11.16
2005 — 2006 — 2007 — 2008 — 2009 — 2010 — 2011 —  1970 (s) 1975 (s) 1980 — 1985 — 1990 — 1995 — 1996 — 1997 — 1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2002 — 2003 —		7.05	12.42	12.57	6.75	13.83	R 28.94	12.77	_	R 12.78	R 12.78	_	R 12.78
2006 — 2007 — 2008 — 2009 — 2010 — 2011 —  1970 (s) 1975 (s) 1980 — 1985 — 1990 — 1995 — 1996 — 1997 — 1998 — 1998 — 1999 — 2000 — 2001 — 2002 — 2002 —		5.92	15.13	14.19	9.02	15.49	R 30.11 R 35.22	15.24	_	14.94 R 18.16	14.94 R 18.16	_	14.94 R 18.16
2007 — 2008 — 2009 — 2010 — 2011 — 1970 — (s) 1975 — (s) 1985 — 1996 — 1997 — 1998 — 1999 — 2000 — 2001 — 2002 2003 — 2000 — 20003 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 20008 — 2		10.28 13.04	18.56 22.31	18.23 20.46	12.74 14.92	15.86 17.81	R 43.88	18.34 20.77	_	R 20.60	R 20.60	_	R 20.60
2008	_	12.82	23.70	21.57	16.47	19.51	R 47.16	22.57	_	22.33	22.33	_	22.33
2009 — 2010 — 2011 —  1970 (s) 1975 (s) 1980 — 1985 — 1996 — 1997 — 1996 — 1997 — 1998 — 2000 — 2001 — 2002 — 2002 — 2003 —		13.73	27.23	29.50	23.06	23.38	R 55.12	26.67	_	R 27.17	R 27.17	_	R 27.17
2010 ———————————————————————————————————		12.93	20.32	19.26	12.87	17.66	R 56.07	19.27	_	R 19.08	R 19.08	_	R 19.08
2011 ——  1970 (s) 1975 (s) 1980 —— 1985 —— 1996 —— 1996 —— 1997 —— 1998 —— 1999 —— 2000 —— 2001 —— 2002 —— 2003 ——	_	12.39	25.19	22.58	16.41	20.88	R 58.80	22.96	_	R 22.91	R 22.91	_	R 22.91
1975 (s) 1980 — 1985 — 1990 — 1995 — 1996 — 1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2003 —	_	4.18	31.64	27.89	22.95	24.76	69.54	28.99		28.82	28.82	_	28.82
1975 (s) 1980 — 1985 — 1990 — 1995 — 1996 — 1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2003 —						Expen	ditures in Million	Dollars					
1980 — 1985 — 1990 — 1995 — 1996 — 1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2003 —		_	0.2	2.9	0.5	(s)	1.5	81.0	(s)	86.0	86.0	_	86.0
1985 — 1990 — 1995 — 1996 — 1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2003 —	(s)	_	0.2	8.5	1.5	(s)	2.1	137.6	(s)	149.9	149.9	_	149.9
1990 — 1995 — 1996 — 1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2003 —	_	_	1.1	32.7	4.9	(s)	4.5	286.2	_	329.5	329.5	_	329.5
1995 — 1996 — 1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2003 —		_	1.1	52.9	6.7	0.6	R 5.2	283.2	_	R 349.7	R 349.7	_	R 349.7
1996 — 1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2003 —		0.1	0.7	58.7	6.6	0.4	R 6.7 R 6.7	333.6 363.1	0.1	R 406.7 R 470.4	R 406.7 R 470.5	_	R 406.7 R 470.5
1997 — 1998 — 1999 — 2000 — 2001 — 2002 — 2003 —		0.1	0.5 0.5	96.2 121.0	3.3 3.2	0.5 0.6	R 6.5	381.9	_	R 513.7	R 513.8		R 513.8
1998 — 1999 — 2000 — 2001 — 2002 — 2003 —		0.6	0.6	96.1	3.2	0.6	R 6.9	404.4	_	R 511.7	R 512.3	_	R 512.3
1999 — 2000 — 2001 — 2002 — 2003 —		(s)	0.4	84.0	3.0	(s)	R 7.1	346.6	_	R 441.1	R 441.1	(s)	R 441.1
2000 — 2001 — 2002 — 2003 —	_	(s)	0.5	98.7	3.3	0.1	R <sub>77</sub>	392.8	_	R 503.2	R 503 2	(6)	R 503.2
2002 — 2003 —	_	(s)	2.2	85.4	6.1	_	R 7.6	533.9	_	R 635.3	R 635.3	_	R 635.3
2003 —	_	(s)	2.4	109.9	4.5	(s)	R74	472.1	_	R 596.3	R 596.3	_	R 596.3
	_	(s)	0.6	95.8	2.3	(s)	R 8.0	463.8	_	R 570.3	R 570 3	_	R 570.3
0004	_	(s)	0.6	R 114.6	2.6	0.2	R 8.0	537.7	_	R 663.7	R 663.7	_	R 663.7
2004 —	_	(s)	1.6	123.8	15.8	0.3	R 8.4	648.7	_	R 798.6	R 798.6	_	R 798.6
2005 —		(s)	2.4	159.9	30.5	0.5	R 9.8	781.3	_	R 984.4	R 984.4	_	R 984.4
2006 —	_	(s)	1.8	194.9	31.8	0.5	R 11.9 R 13.2	881.5	_	R 1,122.5 R 1,204.8	R 1,122.5 R 1,204.8	_	R 1,122.5 R 1,204.8
2007 — 2008 —	_	(s)	1.9 1.4	199.7 R 251.6	29.6 34.8	0.3 2.6	R 13.2	960.0 1,094.4	_	R 1,204.8 R 1,399.1	R 1,204.8 R 1,399.1	_	R 1,204.8
2008 —		(s) (s)	1.4	R 173.6	34.8 37.3	0.3	R 13.1	788.6	_	R 1,014.1	R 1,014.1	_	R 1,014.1
2010 —		(S)	1.1	R 224.9	20.7	0.8	R 15.2	R 923.9	_	R 1,186.7	R 1,186.7		R 1,186.7
2010 —		(s)	1.3	273.9	30.1	0.6	17.1	1,127.2	_	1,450.3	1,450.3	_	1,450.3

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Vermont

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.49	_	0.92	_	0.83	0.91	_	_	1.92	0.79
1975	2.05	1.17	2.42	_	1.95	2.41	0.31	_	3.89	0.78
1980	1.73	4.50	6.28	_	1.95	6.28	0.58	1.74	6.94	0.81
1985	2.03	4.84	5.83	_	_	5.83	0.64	0.79	9.34	0.98
1990	2.03	2.36		_	_	5.53	0.57	2.82	8.37	1.69
1995	_	1.95	4.12	_	_	4.12	0.48	2.87	6.21	2.08
1996	_	3.18		_	_	5.24	0.47	2.73	6.37	1.97
1997	_	3.12		_	_	4.54	0.47	2.73	6.71	1.97
1998	_	2.86	3.27		_	3.27	0.45	2.45	7.87	2.50
1999	_	3.19		_	_	3.54	0.43	2.48	8.69	3.56
2000	_	4.86	6.76	_	_	6.76	0.44	2.57	16.78	4.23
2000	_	4.78			_	5.79	0.40	2.80	20.47	4.14
2002	_	3.79	5.29	_	_	5.29	0.47	2.80	8.94	2.03
2003	_	5.75	6.85	_	_	6.85	0.44	1.94	13.21	2.05
2004	_	6.50		_	_	6.43	0.44	2.07	13.84	2.33
2005	_	10.04		_	_	13.14	0.43	3.92	16.53	2.93
2006	_	7.70		_	_	14.06	0.45	3.82	17.32	2.88
2007	_	7.58	15.77	_	_	15.77	0.48	4.04	18.25	3.28
2007	_	9.14		_	10.31	19.47	0.47	2.66	18.28	3.03
2009	_	5.63		_	7.60	11.69	R 0.50	2.20	12.10	R 2.10
2010	_	5.69		_	12.61	15.96	R 0.59	2.40	13.31	R 2.43
2011	_	5.22	22.15	_	18.76	21.80	0.63	2.43	12.44	2.35
-					Expenditures in	Million Dollars				
1970	0.7	_	1.4	_	0.1	1.6	_	_	0.3	2.5
1975	0.7	0.7		_	(s)	1.2	12.0	_	1.0	15.5
1980	0.4	1.1		_		2.3	18.7	0.9	4.4	27.8
1985	1.4	0.5		_	_	1.1	20.4	2.3	10.2	36.0
1990	_	1.7	0.2	_	_	0.2	21.9	2.8	51.7	78.3
1995	_	0.3		_	_	0.9	19.5	9.9	93.1	123.7
1996	_	0.1	0.5	_	_	0.5	18.6	9.9	82.6	111.7
1997	_	0.1	0.8	_	_	0.8	19.2	9.8	93.7	123.7
1998	_	0.5	2.0	_	_	2.0	15.9	9.0	105.4	132.9
1999	_	0.8	1.3	_	_	1.3	18.8	10.3	232.3	263.5
2000	_	5.0		_	_	6.3	20.9	10.1	245.1	287.4
2001	_	0.6	2.9	_	_	2.9	17.5	11.0	209.5	241.6
2002	_	0.1	1.0	_	_	1.0	19.6	23.5	74.3	118.5
2003	_	0.2		_	_	2.3	20.3	18.2	87.5	128.5
2004	_	0.3		_	_	1.7	17.7	14.1	92.2	126.1
2005	_	0.3		_	_	0.9	18.2	20.8	121.8	162.0
2006	_	0.2		_	_	0.7	23.8	22.3	148.2	195.3
2007	_	0.2		_	_	0.8	23.6	24.4	162.2	211.1
	_	0.3		_	0.1	0.8	24.3	15.0	158.0	198.5
2008		0.4		_	(s)	0.3	R 28.1	12.5	107.6	R 148.7
	_	0.4	0.2							
2008 2009 2010	_	0.4		_	0.1	0.5	R 29.6	15.6	111.6	R 157.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Virginia

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floreteio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·	'					Prices	in Dollars p	er Million Btu			,				
970	0.40	0.42	0.42	0.96	1.14	0.73	1.85	2.85	0.31	1.41	1.49	_	1.19	1.17	0.35	4.91	1.8
975	_	1.30	1.30	1.71	2.60	2.03	3.50	4.77	1.80	3.06	3.16	0.28	1.46	2.51	1.24	9.63	3.9
980	1.86	1.70	1.71	3.62	6.84	6.46	6.04	9.97	3.75	6.99	7.48	0.74	2.33	5.21	2.00	15.77	7.9
985	1.93	1.78	1.79	5.68	7.75	5.79	9.95	9.33	4.26	R 7.53	8.10	0.55	2.53	R 5.11	1.18	17.06	8.0
990	1.80	1.58	1.59	4.62	7.73	5.53	11.10	9.46	3.24	R 6.32	R 8.02	0.47	1.12	R 4.76	1.09	17.70	R 8.0
995	1.57	1.50	1.51	4.47	6.70	3.87	10.63	9.12	2.36	R 6.89 R 7.10	R 7.74	0.46	1.24	R 4.43	1.13	18.38	R 8.7
996	1.68	1.48	1.49	5.35	7.36	4.70	11.98	9.75	2.82	R 7.10	R 8.44 R 8.24	0.42	1.09	R 4.77 R 4.81	1.09	17.88	9. <sup>2</sup> R 9.2
997 998	1.75 1.67	1.45 1.44	1.47 1.45	5.96 5.32	7.07 6.19	4.44 3.31	11.70 10.90	9.65 8.25	2.76 2.00	R 6.33	R 6.96	0.43 0.45	1.05 1.24	R 4.19	1.08 1.11	18.02 17.25	R 8.4
999	1.74	1.40	1.43	5.32	6.70	3.84	10.93	8.91	2.30	R 6.60	R 7.56	0.43	1.24	R 4.44	1.11	17.23	R 8.7
2000	1.74	1.40	1.42	7.00	9.36	6.58	14.18	11.60	4.08	R 8.37	R 10.05	0.44	1.54	R 5.71	1.11	17.43	R 10.4
2001	1.73	1.62	1.63	8.23	8.56	5.74	15.55	10.95	3.38	R 7.79	R 9.45	0.43	2.00	R 5.84	1.45	18.15	R 10.7
2002	1.93	1.72	1.73	6.62	8.14	5.32	12.90	10.44	3.75	R 8.86	R 9.18	0.44	2.07	R 5.49	1.44	18.28	R 10.4
2003	1.93	1.67	1.69	8.61	R 9.44	6.35	15.64	11.84	4.82	R 9.44	R 10.30	0.46	1.81	R 6.48	1.72		11.2
2004	2.31	1.94	1.97	9.58	11.30	8.83	17.69	14.10	4.87	R 9.90	12.07	0.46	1.68	7.56	1.86	18.89	12.6
2005	2.91	2.33	2.36	11.58	15.60	12.84	20.14	17.50	6.96	R 11 60	R 15.61	0.44	3.13	R 9.63	2.53	19.45	R 14.9
2006	3.25	2.45	2.50	11.39	17.63	14.73	22.05	19.88	8.27	R 14.46	R 18.22	0.52	3.01	10.86	2.19	20.14	16.5
2007	3.42	2.51	2.57	10.88	18.78	15.90	24.40	21.35	8.52	R 15.86	19.49	0.52	R 2.87	11.34	2.61	20.91	17.4
2008	4.29	R 2.83	R 2.93	12.49	R 25.97	22.73	29.09	25.12	R 12.35	R 20.88	R 24.67	0.49	R 3.35	R 13.84	2.85	23.50	R 21.0
2009	5.01	3.19	3.31	8.67	16.45	12.99	24.32	17.95	<sup>R</sup> 8.76	<sup>R</sup> 18.13	R 17.05	0.53	R 3.01	10.01	2.28	26.23	R 17.3
2010	5.29	3.36	3.53	8.11	20.09	16.18	27.55	21.35	R 11.62	R 20.55	R 20.49	0.54	R 3.20	<sup>R</sup> 11.48	2.84	25.48	R 18.9
2011	6.24	3.61	3.91	7.69	26.99	22.34	26.55	28.66	15.12	23.83	27.21	0.32	3.41	14.52	2.61	25.92	22.5
								Expen	ditures in N	Million Dollars							
970	0.3	115.4	115.7	126.6	163.6	44.9	17.0	727.8	65.0	80.5	1,098.8	_	16.5	1,357.6	-101.4	494.4	1,750.
975	- 22.0	220.2	220.2	205.0	344.3	131.9	40.2	1,484.6	462.4	112.9 294.8	2,576.3	27.7	19.7	3,048.9	-455.1	1,280.5	3,874.
980	33.0	363.6	396.6 529.4	548.0 783.7	980.1	444.2	68.6 143.8	3,092.9 3.086.8	575.1	294.8 R 474.4	5,455.7 R 5.477.4	92.8 129.1	38.9 50.5	6,531.9 R 6,991.4	-726.4	2,581.5 3.343.0	8,387 _ <sup>R</sup> 9,822
985 990	45.7 42.7	483.7 522.4	529.4 565.1	838.9	1,194.1 1,340.9	357.1 489.8	164.9	3,495.0	221.1 150.5	R 312.0	R 5,953.1	118.5	59.9	R 7,548.0	-512.3 -555.8	4,374.3	R 11,366
995	40.8	538.2	578.9	1,216.5	1,189.0	232.1	188.6	3,751.1	73.6	R 293.9	R 5,728.3	120.8	110.4	R 7,754.9	-702.7	5,311.6	R 12,363
996	44.1	595.1	639.2	1,375.8	1,533.1	245.5	230.7	4,026.4	64.5	R 315.0	R 6,415.1	116.4	101.9	R 8,648.4	-717.3	5,316.7	R 13,247
997	46.3	590.1	636.3	1,470.0	1,550.0	236.6	229.8	4.095.2	81.0	R 327 3	R 6,519.9	122.7	89.8	R 8,838.8	-734.1	5.348.3	R 13,453
998	46.5	590.0	636.6	1,373.8	1,290.1	191.3	163.6	3,535.1	82.4	R 331.4	R 5,594.0	128.7	103.3	R 7,836.3	-788.1	5,305.1	R 12,353
999	48.8	582.1	630.8	1,448.3	1,401.5	203.0	188.0	3,939.8	99.7	R 364 6	R 6.196.6	129.7	117.0	R 8 522 5	-821.9	5,435.2	R 13,135
2000	49.1	651.5	700.6	1,837.7	2,158.4	370.8	321.0	5,175.2	238.3	R 404.6	R 8,668.2	127.2	125.6	R 11,459.4	-978.4	5,722.1	R 16,203
2001	54.4	738.4	792.8	1,916.8	1,954.5	324.9	281.1	5,178.5	179.6	R 395 9	R 8.314.4	119.0	121.2	R 11,264.2	-1,091.3	5,941.6	R 16.114
2002	64.9	770.1	835.0	1,656.9	_ 1,769.2	300.2	_ 256.3	4,979.3	153.2	R 358.8	R 7,817.1	126.8	107.6	R 10,543.4	-1,093.6	6,244.2	R 15,694
2003	62.6	720.8	783.4	2,233.6	R 2,367.4	412.5	R 333.4	5,735.2	308.6	R 419.4	R 9.576.5	118.1	124.1	R 12,835.7	-1,262.6	6,342.0	R 17,915.
2004	68.6	821.5	890.2	2,593.0	2,992.7	838.8	362.9	6,973.3	339.1	R 477.2	R 11,984.0	134.7	114.4	R 15,716.3	-1,439.3	6,749.1	R 21.026
2005	86.0	997.7	1,083.7	3,517.6	4,118.2	1,372.4	438.5	8,702.6	432.0	R 603.8	R 15,667.6	128.8	277.4	R 20,675.2	-1,990.5	7,223.2	R 25,907.
2006	89.9	995.6	1,085.5	3,040.2	4,715.6	1,570.5	424.3	10,070.6	180.2	R 658.6	R 17,619.9	150.4	255.8	R 22,151.7	-1,586.6	7,285.6	R 27,850
2007	109.1	1,067.6	1,176.6	3,427.0	4,876.2	1,714.7	479.6	11,033.5	260.8	R 662.8	R 19,027.6	147.7	R 237.6	R 24,016.5	-2,054.3	7,903.7	R 29,865
8009	129.9	R 1,086.9	R 1,216.8	3,649.9	R 5,929.4	2,128.7	589.0	12,513.5	R 315.3	R 642.3	R 22,118.2	144.0	R 285.2	R 27,414.1	-2,088.7	8,761.5	R 34,086
2009	110.7	R 996.8	R 1,107.6	2,673.3	R 3,207.7	1,155.4	518.2	8,828.7	R 157.2	R 516.5	R 14,383.7	155.0	R 207.6	R 18,527.1	-1,566.8	9,630.5	R 26,590
2010	R 166.2	R 1,056.1	R 1,222.3	R 2,996.1	R 3,933.6	1,165.6	594.3	R 10,742.9		R 580.1	R 17,275.0	150.5	R 217.1	R 21,861.0	-2,052.2	9,893.7	R 29,702
2011	207.7	920.4	1,128.1	2,781.1	5,077.9	1,617.2	577.1	13,500.7	237.0	627.4	21,637.3	86.3	234.4	25,867.2	-1,700.2	9,747.7	33,914.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Virginia

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices	in Dollars per M	illion Btu					
970	0.48	0.98	1.16	0.73	1.85	2.85	0.31	1.51	1.71	1.19	1.44	4.91	1.8
975	1.51	1.72	2.61	2.03	3.50	4.77	1.72	3.06	3.52	1.46	3.06	9.63	3.9
980	1.71	3.63	6.87	6.46	6.04	9.97	3.48	6.99	8.01	2.33	6.52	15.77	7.9
985	1.77	5.70	7.78	5.79	9.95	9.33	4.24	R 7.53	R 8.16	2.53	R 6.92	17.06	8.6
990	1.69	4.74	7.76	5.53	11.10	9.46	3.15	R 6.32	R 8.09	1.22	R 6.52	17.70	R 8.0
995	1.68	4.85	6.77	3.87	10.63	9.12	2.42	R 6.89 R 7.10	R 7.84 R 8.51	1.33	R 6.27 R 6.87	18.38	R 8.
996 997	1.74 1.76	5.72 6.25	7.42 7.24	4.70 4.44	11.98 11.70	9.75 9.65	2.88 2.79	R 7.30	R 8.36	1.18 1.15	R 6.97	17.88 18.02	9. <sup>-</sup> R 9. <sub>2</sub>
998	1.76	5.74	6.22	3.31	10.90	8.25	2.79	R 6.33	R 7.14	1.34	R 6.09	17.25	R 8.4
999	1.74	5.76	6.76	3.84	10.93	8.91	2.48	R 6.60	R 7.76	1.46	R 6.54	17.23	R 8.7
2000	1.61	7.42	9.42	6.58	14.18	11.60	4.05	R 8.37	R 10.22	1.63	R 8.53	17.43	R 10.4
2001	1.76	8.89	8.66	5.74	15.55	10.95	3.37	R 7.79	R 9.78	2.08	R 8.63	18.15	R 10.7
2002	1.94	7.02	8.18	5.32	12.90	10.44	3.82	R 8 86	R 9.41	2.20	R 8.13	18.28	R 10.4
2003	1.80	9.00	9.65	6.35	15.64	11.84	4.98	R 9.44	10.63	1.86	R 9.28	18.40	11.2
2004	2.08	10.25	11.40	8.83	17.69	14.10	5.15	R 9 90	10.63 R 12.45	2.04	10.94	18.89	12.6
2005	2.56	12.25	15.77	12.84	20.14	17.50	7.15	R 11 60	R 15 96	3.09	R 13.73	19.45	R 14.9
2006	2.81	12.57	17.67	14.73	22.05	19.88	8.38	R 14.46	R 18.29	3.05	R 15.61	20.14	16.5
2007	2.97	12.02	18.91	15.90	24.40	21.35	8.97	R 15.86	R 19.69	R 3.11	16.49	20.91	17.4
8009	R 3.80	13.26	R 26.06	22.73	29.09	25.12	12.95	R 20.88	24 80	R 3 70	R 20.27	23.50	R 21.0
2009	R 4.29	10.61	16.54	12.99	24.32	17.95	R 9.24	R 18 13	R 17.13	K 3 34	R 14.59	26.23	R 17.3
2010	R 4.33	9.76	20.23	16.18	27.55	21.35	<sup>R</sup> 11.75	R 20.55	<sup>R</sup> 20.61	R 3.53	16.77	25.48	R 18.9
2011 _	4.98	9.56	27.10	22.34	26.55	28.66	14.96	23.83	27.27	3.79	21.37	25.92	22.5
_						Expen	ditures in Millio	n Dollars					
970	52.7	125.3	162.1	44.9	17.0	727.8	31.2	78.7	1,061.8	16.5	1,256.2	494.4	1,750.
975	110.9	204.4	336.4	131.9	40.2	1,484.6	152.7	112.9	2,258.8	19.7	2,593.8	1,280.5	3,874.
980 985	158.3 198.5	540.7 778.2	953.0 1,183.1	444.2 357.1	68.6 143.8	3,092.9 3,086.8	214.1 185.4	294.8 R 474.4	5,067.6 R 5,430.6	38.9 50.5	5,805.5 R 6,479.2	2,581.5 3,343.0	8,387 R 9,822
990	207.8	812.9	1,183.1	489.8	164.9	3,495.0	118.3	R 312.0	R 5,902.2	56.8	R 6,992.2	3,343.0 4,374.3	R 11,366
995	163.0	1,096.2	1,174.5	232.1	188.6	3,751.1	51.5	R 293.9	R 5,691.7	101.3	R 7,052.2	5,311.6	R 12,363
996	175.7	1,283.8	1,509.3	245.5	230.7	4,026.4	50.9	R 315 0	R 6,377.8	93.9	R 7 931 1	5,316.7	R 13 247
997	163.4	1,415.3	1,492.9	236.6	229.8	4,095.2	60.6	R 327.3	R 6,442.4	83.5	R 8,104.7	5,348.3	R 13,453
998	158.1	1,257.8	1,281.3	191.3	163.6	3,535.1	33.6	R 331.4	R 5.536.3	95.9	K 7 048 2	5,305.1	R 12,353
999	150.3	1,319.9	1,388.4	203.0	188.0	3,939.8	38.9	R 364.6	R 6,122.7	107.7	R 7 700 6	5,435.2	R 13.135
2000	150.8	1,666.0	2,120.3	370.8	321.0	5,175.2	150.5	R 404.6	R 8,542.4	121.8	R 10 480 9	5,722.1	R 16,203
2001	169.2	1,767.3	1,903.3	324.9	281.1	5,178.5	40.5	R 395.9	R 8,124.2	112.2	R 10.172.9	5,941.6	R 16.114
2002	175.7	1,506.7	_ 1,751.5	300.2	_ 256.3	4,979.3	32.7	R 358.8	R 7.678.8	88.6	R 9,449.8	6,244.2	R 15,694
2003	168.0	2,009.7	R 2,277.5	412.5	R 333.4	5,735.2	112.2	R 419.4	R 9,290.3	105.1	R 11.573.1	6,342.0	R 17,915
2004	183.6	2,259.8	2,937.6	838.8	362.9	6,973.3	133.8	R 477.2	R 11.723.6	110.0	R 14,277.0	6,749.1	R 21.026
2005	229.9	2,873.5	4,033.8	1,372.4	438.5	8,702.6	198.7	R 603.8	R 15,350.0	231.3	R 18,684.7	7,223.2	R 25,907
2006	227.4	2,573.9	4,681.1	1,570.5	424.3	10,070.6	137.8	R 658.6	R 17,542.9	221.0	R 20,565.1	7,285.6	R 27,850
2007	250.1	2,664.3	4,788.0	1,714.7	479.6	11,033.5	152.5	R 662.8	R 18,831.1	R 216.7	R 21,962.2	7,903.7	R 29,865
800	R 317.1	2,813.1	R 5,835.4	2,128.7	589.0	12,513.5	R 230.9	R 642.3	R 21,939.8	R 255.3	R 25,325.4	8,761.5	R 34,086
2009	R 284.4	2,227.6	R 3,129.5	1,155.4	518.2	8,828.7	R 122.4	R 516.5	R 14,270.7	R 177.6	R 16,960.3	9,630.5	R 26,590
2010	R 324.2	R 2,196.7	R 3,852.0	1,165.6	594.3	R 10,742.9	R 170.9	R 580.1	R 17,105.8	R 182.1	R 19,808.8	9,893.7	R 29,702
2011	362.4	2,058.3	5,024.1	1,617.2	577.1	13,500.7	199.8	627.4	21,546.3	200.0	24,167.0	9,747.7	33,914

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Virginia

				Primary Er	nergy					
				Petrole	ım		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year	,	'	'	'	Prices in Dollars p	er Million Btu	'	-		
970	1.34	1.45	1.37	1.44	2.24	1.44	0.73	1.41	6.11	2.3
975	2.73	2.20	2.69	2.99	4.43	2.86	1.45	2.54	11.05	5.0
980	3.85	4.20	7.10	7.96	8.07	7.31	3.70	5.64	17.80	10.
985	3.92	6.76	7.89	7.26	10.48	7.92	4.19	7.15	19.49	11.
990	3.48	6.47	8.25	7.34	13.03	8.79	3.53	7.38	21.24	13.
995	3.35	6.97	6.30	5.26	12.57	7.38	2.87	6.89	22.99	14.
996 997	3.37 3.30	7.64 8.24	7.10	5.67 5.64	13.92 13.18	8.18 8.19	3.29 3.28	7.61	22.27 22.71	14.
997	3.30	8.24 8.21	7.14 6.45	4.23	13.18	8.19 6.92	3.28 2.84	8.02 7.47	22.71	14. 14.
998	3.25	8.30	6.56	4.23	12.35	7.43	2.84	7.47	22.02	14.
2000	3.12	9.65	9.47	8.36	16.31	10.70	4.37	9.86	22.04	15.
2001	4.18	11.52	9.06	7.62	17.61	10.70	4.17	10.92	22.83	16.
2002	3.70	9.44	7.96	8.69	15.03	9.63	3.78	9.36	22.83	16.
2003	3.65	11.41	9.88	10.20	17.53	R 11.77	4.54	R 11.36	22.76	R 17.
2004	4.58	12.65	11.03	11.68	19.45	13.13	5.16	12.64	23.43	18.
2005	5.33	14.54	15.47	14.97	22.34	17.02	6.83	15.08	23.92	19.
2006	5.05	15.65	17.17	18.46	24.64	19.08	7.87	16.50	24.88	21.0
2007	4.95	14.87	18.22	20.80	26.60	20.79	8.64	R 16.42	25.62	R 21.
2008	R	15.61	23.65	23.05	31.39	R 26.11	10.72	R 18.43	28.18	23.7
2009	R	13.36	16.60	21.65	26.91	R 21.09	7.98	R 15.09	31.08	R 23.8
2010	R	12.41	19.84	24.05	30.34	R 24.19	R 9.42	R 15.36	30.63	R 23.9
.011	_	12.40	26.85	27.38	27.22	27.02	11.31	16.12	31.19	24.7
					Expenditures in N	lillion Dollars				
970	8.4	73.8	77.7	37.1	10.2	125.0	3.8	211.1	240.5	451
975	6.2	109.5	142.4	34.9	22.0	199.3	7.9	322.9	598.6	921
980	3.8	233.9	305.3	63.4	38.6	407.3	22.5	667.5	1,198.3	1,865
985	5.8	342.4	263.9	148.6	60.1	472.5	31.2	851.9	1,500.6	2,352
990	4.1	347.1	291.8	48.2	87.9	427.9	14.3	793.5	2,038.6	2,832
995	3.1	493.4	189.4	36.4	114.7	340.5	17.5	854.5	2,625.8	3,480
996	4.0	605.1	238.8	49.7	141.0	429.5	20.8	1,059.5	2,632.9	3,692
997	1.6	635.6	216.9	50.6	144.0	411.6	15.8	1,064.6	2,628.1	3,692
998	1.6	541.5	188.6	49.3	102.9	340.8	12.2	896.1	2,607.6	3,503
999	1.3 0.7	595.7	189.1 313.3	43.8	115.9	348.7	12.8	958.5	2,677.4	3,635
		795.4		77.8	181.3	572.4	20.7	1,389.3	2,822.6	4,211
2001 2002	1.5 0.9	840.2 738.2	273.6 226.6	72.6 46.0	177.8 146.1	524.1 418.7	12.9 11.9	1,378.6 1,169.6	2,907.6 3,144.1	4,286 4,313
2002	1.2	1,010.3	R 305.0	72.9	211.8	R 589.7	15.0	R 1,616.3	3,174.0	R 4,790
2004	1.1	1,079.1	360.0	96.3	248.2	704.4	17.5	1,802.1	3,397.4	5,199
2005	1.3	1,293.1	485.8	121.0	273.7	880.6	40.6	2,215.7	3,645.0	5,860
2006	0.3	1,161.4	452.5	119.2	241.0	812.8	41.5	2.016.0	3,641.8	5,657
2007	1.0	1,248.4	462.6	87.2	297.4	847 2	R 50.3	R 2 147 0	3,975.9	R 6.122
2008	R_	1,290.7	R 550.1	R 40.1	373.0	R 963.2	R 69.9	R 2.323.9	4,288.1	R 6,612
2009	R	1,167.9	R 293.0	35.2	362.4	R 690.6	R 50.4	R 1,908.9	4,747.6	R 6,656
2010	R	1,122.2	R 371.8	45.2	402.5	R 819.5	R 51.9	R 1,993.7	5,061.6	R 7,055
-	_	1,008.7	440.0	24.1	353.4	817.5	63.8	1,890.1	4,871.3	6,761

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Virginia

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.42	0.94	1.08	0.65	1.46	2.85	0.32	1.20	0.73	0.97		2.5
975	1.47	1.69	2.37	2.36	2.70	4.77	1.85	2.60	1.45	1.94		5.4
980	1.64	3.71	6.46	5.94	4.40	9.97	3.91	6.19	3.70	4.27		9.9
985	1.69	5.76	6.16	7.26	9.04	9.33	4.29	6.59	4.19	5.74		11.8
990	1.64	4.72	5.62	7.34	9.01	9.46	3.31	6.35	1.70	4.98		11.8
1995	1.69	4.93	4.48	5.26	8.92	9.12	2.68	5.32	1.76	4.73		11.6
996	1.73	5.71	5.33	5.67	10.15	9.75	3.13	6.07	1.68	5.34	16.79	11.4
1997	1.76	6.18	4.99 4.02	5.64 4.23	10.38 9.68	9.65 8.25	2.91 2.21	6.07	1.65	5.83 5.26	16.84	11.8
1998 1999	1.75 1.73	5.86 5.77	4.02	4.23	9.68	8.25 8.91	2.21	4.88 5.35	1.39 1.10	5.26		11.3 11.3
2000	1.73	7.32	7.18	8.36	12.11	11.60	4.23	7.86	1.10	7.14		12.1
2000	1.76	9.02	6.34	7.62	13.11	10.95	3.75	7.49	1.83	7.1 <del>4</del> 8.11		13.1
2002	1.76	6.95	5.73	8.69	10.82	10.44	3.99	6.96	1.76	6.64		12.7
2002	1.72	9.13	7.33	10.20	13.11	11.84	5.12	R 8.43	2.35	R 8.48	16.83	R 13.3
2004	1.96	9.83	9.31	11.68	14.73	14.10	5.36	10.27	2.15	9.39		14.0
2005	2.37	11.37	13.14	14.97	17.03	17.50	7.40	13.98	3.00	11.30		15.1
2006	2.58	12.04	15.00	18.46	18.89	19.88	8.82	15.96	2.67	12.34		16.0
2007	2.68	11.56	15.98	20.80	21.06	21.35	9.67	17.61	3.29	12.11		16.2
2008	2.68 R 5.52	12.35	23.95	23.05	25.30	25.12	14.14	24.39	3.84	R 13.74	21.47	18.6
2009	R 4.74	9.96	13.95	21.65	19.43	17.95	9.93	R 16.22	R 2.64	10.40		18.8
2010	R 3.94	9.31	17.94	24.05	22.81	21.35	12.53	R 19.91	R 2.93	R 10.57	22.43	R 18.1
2011	4.47	9.44	23.72	27.38	25.11	28.66	16.67	24.55	3.42	11.36		19.1
						Expenditures in I	Million Dollars					
1970	2.1	28.9	13.1	0.3	2.8	3.1	0.2	19.5	0.1	50.7	178.4	229.
975	7.8	55.5	26.8	0.6	5.6	7.8	2.9	43.6	0.1	107.0	453.5	560.
980	6.1	144.9	61.5	1.5	8.9	19.4	10.9	102.2	0.6	253.8		1,167.
985	8.9	203.3	98.5	8.8	21.8	22.4	11.9	163.4	0.7	376.5		1,649.
990	7.8	202.2	92.2	5.8	25.6	23.7	4.5	151.8	3.1	364.8		2,008
995	10.5	289.3	69.3	8.2	34.2	6.3	3.5	121.5	3.6	424.8		2,352
996	15.1	351.5	105.5	8.9	43.2	6.6	5.0	169.2	5.2	541.1	1,938.1	2,479
1997	7.1	399.2	86.3	11.9	47.7	6.9	2.3	155.1	4.9	566.4		2,529
998	7.1	356.7	72.5	10.4	33.9	5.3	1.6	123.7	4.5	491.9		2,439
1999	5.0	368.5	73.9	9.0	36.9	7.7	3.0	130.5	4.4	508.4		2,502
2000	3.1	500.4	138.9 109.4	13.1 9.8	56.6	7.4 7.1	11.5 6.6	227.5	6.2	737.1	2,110.6	2,847.
2001	5.1 3.3	559.8	82.1	9.8 4.3	55.7 44.2	6.9		188.6 139.4	6.4	759.9 600.8		2,991. 2,909.
2002 2003	3.3 3.9	451.4 606.1	R 138.6		70.5	7.6	1.9	R 241.0	6.7	R 861.2	2,365.0	R 3,226
2003	3.9 4.1	653.6	164.1	11.3 16.0	70.5	7.6 9.1	13.0 10.7	274.0	10.2 11.2	942.9	2,365.0	3,472.
2004	6.6	780.2	228.0	17.2	82.4	10.5	3.9	341.9	16.3	1,145.0		3,472. 3,849.
2005	1.5	776.9	235.2	17.2	79.2	10.3	3.9 2.1	341.9	14.5	1,145.0		3,649. 3,912.
2007	5.0	796.7	194.4	10.1	94.8	12.9	1.1	322.3	16.8	1 140 7	2 995 9	4,136.
2008	R 11 0	858.3	R 216.1	R 3.3	140.2	13.7	R 1.7	R 375.0	19.8	R 1,264.1	3,433.3	R 4,697
2009	K 11 0	698.1	R 108.3	3.4	101.2	9.2	1.7	R 223.5	R 12.3	R 944.9	3,772.5	R 4,717.
2010	R 8.8	658.1	R 154.2	5.2	132.8	R 8.9	R 2.3	R 303.4	R 14.9	R 985.2	3,676.2	R 4,661.
-010	10.6	622.9	158.9	4.0	155.5	15.8	1.2	335.5	15.9	984.9		4,727.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Virginia

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year			'	,			Prices in	Dollars per Mill	ion Btu			'		
970	0.40	0.42	0.42	0.49	0.60	1.49	2.85	0.34	1.13	0.79	1.47	0.60	3.08	0.8
975	_	1.47	1.47	1.08	2.19	2.84	4.77	1.81	2.54	2.17	1.47	1.72	7.37	2.4
980	1.86	1.64	1.69	2.99	5.33	4.65	9.97	3.58	5.86	4.93	1.51	3.15	12.19	4.4
985	1.93	1.69	1.74	4.60	6.51	9.78	9.33	4.29	R 6.82	R 6.48	1.51	3.90	12.47	5.2
990	1.80	1.64	1.67	3.52	5.64	9.69	9.46	3.31	R 4.88	R 5.28 R 5.43	0.96	R 2.97	12.51	R 4.3
995	1.57	1.69	1.66	3.25	4.66	8.15	9.12	2.68	R 5.80 R 6.11	R 5.43	1.18	R 2.83 R 3.09	12.20	R 4.3 R 4.5
1996	1.68	1.73 1.76	1.72	3.92	5.40 5.02	9.46 9.22	9.75 9.65	3.13	R 6.34	R 5.67	0.96 0.97	R 3.30	11.69	R 4.7
997	1.75 1.67	1.75	1.76 1.73	4.48 3.90	3.81	8.39	8.25	2.91 2.21	R 5.68	R 4.93	1.24	R 3.02	11.73 11.18	R 4.4
1999	1.74	1.73	1.73	3.80	4.61	8.77	8.91	2.65	R 5.61	R 5.32	1.39	R 3.15	11.26	R 4.5
2000	1.66	1.73	1.61	5.03	7.57	12.07	11.60	4.23	R 6.86	R 7.47	1.44	R 3.88	11.42	R 5.2
2001	1.73	1.76	1.75	5.77	6.83	12.72	10.95	3.75	R 6 3 5	R 7.11	1.96	R // 20	12.19	R 5.7
2002	1.93	1.94	1.93	4.43	6.22	10.84	10.44	3.99	R 7.11	R 7.30	2.09	R 4.10	12.11	R 5.6
2003	1.93	1.72	1.80	5.76	8.11	13.08	11.84	5.12	R 7.52	R 8.06	1.63	R 4.54	12.39	R 5.9
2004	2.31	1.96	2.08	7.67	9.48	14.76	14.10	5.36	R 7 66	R 8.87	1.79	5.55	12.52	6.8
2005	2.91	2.37	2.56	10.39	14.33	17.48	17.50	7.40	R 8 88	R 11 78	2.75	R 7 37	13.06	R 8.3
2006	3.25	2.58	2.81	9.64	16.19	19.66	19.88	8.82	R 11.23	R 14.46	2.68	R 7.91	13.75	R 8.9
2007	3.42	2.68	2.97	9.00	17.34	21.90	21.35	9.67	R 12.14	R 15 20	2.55	8.00	14.84	R 9.1
2008	4.29	3.44	3.76	11.08	25.23	26.67	25.12	14.14	R 16.91	R 21.19	2.89	R 10.27	17.05	R 11.4
2009	5.01	3.88	4.27	6.90	14.57	20.68	17.95	9.93	<sup>R</sup> 13.89	R 14.03	R 2.72	<sup>R</sup> 7.19	20.26	R 9.8
2010	5.29	3.61	R 4.34	6.51	18.42	23.57	21.35	12.53	15.75	R 16.74	2.81	R 7.55	19.51	R 9.9
2011	6.24	3.89	5.00	6.28	23.97	26.30	28.66	16.67	18.39	21.13	2.83	8.50	19.03	10.6
_							Expendi	ures in Million	Dollars					
970	0.3	41.8	42.1	22.5	15.3	3.8	9.8	8.6	24.1	61.5	12.6	138.8	75.5	214.
975	_	97.0	97.0	39.4	36.8	12.0	11.5	85.4	53.7	199.5	11.6	347.4	228.3	575.
980	33.0	115.4	148.4	161.9	111.0	20.3	14.6	110.9	173.8	430.5	15.9	756.7	467.5	1,224.
985	45.7	138.1	183.8	232.5	126.2	57.8	33.6	83.5	R 257.2	R 558.4	18.6	R 993.6	566.4	R 1,560
990	42.7	153.2	195.9	263.7	118.5	48.7	35.0	50.5	R 186.9 R 177.4	R 439.7 R 366.5	39.4	R 938.9 R 909.4	688.2	R 1,627. R 1,662.
1995 1996	40.8 44.1	108.6 112.4	149.4 156.5	313.3 326.9	96.6 135.8	37.0 44.0	34.2 38.9	21.3 26.3	R 186.8	R 431.9	80.2 67.8	R 983.1	753.4 741.5	R 1,724
1996	46.3	108.4	154.6	326.9	144.4	36.3	40.3	34.3	R 192.2	R 447.5	62.8	R 1,044.6	741.5 753.2	R 1,724.
998	46.5	102.9	149.4	358.8	97.3	25.4	34.1	17.2	R 195.8	R 369.8	79.2	R 957.2	745.6	R 1,702.
1999	48.8	95.3	144.1	354.4	114.2	34.6	26.5	18.3	R 228.7	R 422.3	90.4	R 1,011.2	759.3	R 1,770.
2000	49.1	97.9	147.0	368.9	211.8	81.0	34.4	33.4	R 230.6	R 591.2	94.9	R 1,201.9	784.3	R 1,986.
2001	54.4	108.2	162.6	365.8	197.9	47.1	78.5	13.7	R 229 0	R 566.3	92.9	<sup>R</sup> 1.187.6	797.8	K 1 985
2002	64.9	106.6	171.6	315.9	162.3	64.9	75.7	11.3	R 220.2	R 534.5	70.0	R 1,092.0	786.2	R 1 878
2003	62.6	100.3	162.9	391.4	R 274.6	R 47.7	86.2	51.9	R 246.7	R 707.1	79.9	R 1.341.2	793.7	R 2.134.
2004	68.6	109.8	178.4	524.8	364.2	37.4	128.1	66.9	R 268.8	R 865.4	81.3	R 1,650.0	811.9	K 2.461.
2005	86.0	136.1	222.1	798.6	593.2	77.2	149.6	111.9	R 345.0	R 1,277.0	174.3	R 2,472.0	862.6	R 3.334.
2006	89.9	135.6	225.5	634.4	647.5	98.1	179.7	48.9	R 394.0	R 1.368.2	165.0	R 2.393.0	857.7	R 3,250.
2007	109.1	135.0	244.1	618.2	717.7	81.8	120.5	82 7	R 398.8	R 1.401.4	R 149.6	R 2.413.3	918.9	R 3.332
2008	129.9	176.3	306.2	662.5	R 999.0	62.1	107.0	R 162.3	R 428.5	R 1,759.0	165.7	R 2.893.4	1,024.9	R 3,918.
2009	_ 110.7	162.7	_ 273.4	360.7	R 263.2	47.8	75.8	K 92 9	R 322.8	R 802.6	R 114.9	<sup>R</sup> 1,551.5	1,094.1	R 2,645.
2010	R 166.2	149.2	R 315.4	415.8	R 259.6	51.8	R 108.2	R 116.3	R 362.6	R 898.5	R 115.3	R 1,744.9	1,141.3	R 2,886.
2011	207.7	144.1	351.7	426.0	349.8	57.5	142.0	107.1	411.2	1,067.6	120.3	1,965.6	1,118.0	3,083

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Virginia

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
1970	0.42	_	2.17	1.25	0.73	1.46	5.08	2.85	0.30	1.95	1.95	_	1.95
1975	1.47	_	3.45	2.72	2.03	2.70	7.48	4.77	1.61	3.91	3.91		3.91
1980	_	_	9.02	7.27	6.46	4.40	14.36	9.97	3.32	8.72	8.72	14.65	8.73
1985	_	_	9.99	8.34	5.79	10.42	R 18.18 R 20.61	9.33	4.18	8.55 R 8.51	R 8.56 R 8.51	17.33	8.56 R 8.51
1990 1995	_	2.23	9.32 8.36	8.40 7.64	5.53 3.87	11.01 10.82	R 21.75	9.46 9.12	3.03 2.21	R 8.24	R 8.24	14.71 14.55	R 8.25
1995	_	2.69	9.29	8.25	4.70	11.11	R 21.63	9.75	2.57	8.96	R 8.96	14.61	R 8.97
1997	_	4.84	9.39	8.06	4.44	10.22	R 21.82	9.65	2.62	R 8.82	R 8 82	14.27	R 8 82
1998	_	4.88	8.11	6.94	3.31	9.67	R 21.44	8.25	1.88	R 7.51	R 7 51	13.80	R 7 51
1999	_	6.02	8.81	7.48	3.84	12.00	R 23 04	8.91	2.30	R 8 19	R 8 19	14.05	R 8.19
2000	_	5.40	10.87	10.07	6.58	14.96	R 23.20	11.60	3.98	R 10.61	R 10.61	14.00	R 10.61
2001	_	5.67	11.01	9.22	5.74	16.07	R 24.51	10.95	3.06	R 10.13	R 10.13	14.47	R 10.13
2002	_	4.38	10.72	8.82	5.32	14.34	R 26.70	10.44	3.72	R 9.69	R 9.69	14.50	R 9.69
2003	_	5.75	12.42	10.24	6.35	15.85	R 28.94	11.84	4.81	10.96	10.96	16.01	10.96
2004	_	6.14	15.13	12.12	8.83	17.81	R 30.11	14.10	4.88	_ 12.93	R 12.93	18.32	_ 12.93
2005	_	9.71	18.56	16.47	12.84	20.08	R 35.22	17.50	6.83	R 16.54	R 16.54	19.95	R 16.54
2006	_	6.90	22.31	18.30	14.73	21.60	R 43.88	19.88	8.15	R 18.76	R 18.76	19.96	R 18.76
2007	_	7.18	23.70	19.59	15.90	23.49	R 47.16	21.35	8.24	20.20	R 20.19	19.73	R 20.19
2008	_	10.28	27.23	26.77	22.73	27.74	R 55.12	25.12	10.73	25.15	R 25.14	22.87	R 25.14
2009	_	6.54	20.32	16.92	12.99	21.13	R 56.07	17.95	7.49	R 17.21	R 17.21	24.68	R 17.22
2010 2011	_	4.20 4.43	25.19 31.64	20.59 27.59	16.18 22.34	25.19 28.44	R 58.80 69.54	21.35 28.66	R 10.29 13.34	R 20.75 27.78	R 20.74 27.77	22.57 24.16	R 20.74 27.77
_		4.43	31.04	21.55	22.34		nditures in Millior		13.54	27.70	21.11	24.10	21.11
_						· ·							
1970	0.1	_	3.9	56.0	44.9	0.3	13.3	714.9	22.4	855.7	855.7	_	855.7
1975	(s)	_	4.4	130.4	131.9	0.6	19.4	1,465.4	64.4	1,816.5	1,816.5	_	1,816.5
1980	_	_	9.9	475.3	444.2	0.8	46.1	3,058.9	92.3	4,127.6	4,127.6	1.6	4,129.2
1985	_	_	6.6	694.5	357.1	4.1	R 53.2 R 67.8	3,030.9	89.9	R 4,236.3 R 4,882.8	R 4,257.2 R 4,895.1	3.5	R 4,260.7 R 4,899.4
1990 1995	_	0.2	3.3 3.6	819.7 819.2	489.8 232.1	2.7 2.7	R 68.3	3,436.3 3,710.7	63.3 26.8	R 4,863.3	R 4,863.5	4.3 4.3	R 4,867.7
1995	_	0.3	3.7	1,029.3	245.5	2.7	R 65.9	3,980.9	19.7	R 5,347.2	R 5,347.6	4.3	R 5,351.8
1997	_	0.8	2.4	1,045.2	236.6	1.9	R 70.2	4,048.0	24.0	R 5,428.3	R 5,429.1	4.0	R 5,433.1
1998	_	0.9	3.7	922.9	191.3	1.3	R 72.2	3,495.7	14.9	R 4,702.0	R 4,702.9	4.1	R 4,707.0
1999	_	1.3	4.7	1,011.2	203.0	0.6	R 78.4	3,905.6	17.6	R 5,221.2	R 5,222.5	4.4	R 5,226.9
2000	_	1.3	5.3	1,456.4	370.8	2.0	R 77.8	5,133.4	105.6	R 7,151.4	R 7,152.7	4.6	R 7 157 3
2001	_	1.5	9.2	1,322.4	324.9	0.5	R 75.3	5,092.9	20.1	R 6,845.2	R 6.846.8	4.8	R 6.851.6
2002	_	1.2	7.2	1 280 5	300.2	1.0	R 81.1	4,896.7	19.6	R 6.586.3	R 6.587.5	4.8	R 6.592.3
2003	_	2.0	7.3	R 1,559.3	412.5	R 3.3	<sup>R</sup> 81.2	5,641.4	47.3	R 7,752.5	R 7.754.4	9.4	R 7.763.8
2004	_	2.3	10.6	2,049.3	838.8	3.1	R 85.6	6,836.2	56.2	R 9 879 7	R 9 882 1	10.1	R q 892 2
2005	_	1.6	20.9	2,726.8	1,372.4	5.2	R 99.6	8,542.5	82.9	R 12.850.4	R 12.852.0	11.1	R 12.863.2
2006	_	1.2	6.9	3,345.9	1,570.5	6.0	R 120.9	9,880.6	86.8	<sup>R</sup> 15,017.6	R 15.018.8	11.1	R 15.029.9
2007	_	1.1	23.5	3,413.2	1,714.7	5.7	R 134.2	10,900.1	68.7	R 16,260.1	R 16,261.3	13.0	R 16,274.2
2008	_	1.5	24.7	R 4,070.2	2,128.7	13.7	R 145.6	12,392.7	R 66.9	R 18,842.6	R 18,844.1	15.1	R 18,859.2
2009	_	0.9	21.9	R 2,465.0	1,155.4	6.8	R 133.2	8,743.7	R 28.1	R 12,554.0	R 12,555.0	16.3	R 12,571.3
2010	_	R 0.6	R 11.9	R 3,066.5	1,165.6	7.2	R 155.2	R 10,625.8	R 52.3	R 15,084.4	R 15,085.0	14.6	R 15,099.5
2011	_	0.7	14.0	4,075.3	1,617.2	10.7	174.1	13,342.9	91.5	19,325.7	19,326.5	15.5	19,341.9

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Virginia

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	,			,	Prices in Dollars p	er Million Btu		,		
1970	0.38	0.29	0.35	0.35	0.31	0.32	_	_	_	0.3
1975	1.14	0.29	2.18	0.55	1.84	1.85	0.28	_	_	1.2
1980	1.71	2.89	5.86	_	3.94	4.03	0.74	_	_	2.0
1985	1.80	3.44	5.57	_	4.37	4.60	0.74	_	_	1.1
1990	1.55	2.58	5.83	_	3.60	4.19	0.47	0.46	_	1.(
1995	1.45	2.59	3.65	_	2.23	2.63	0.46	0.70	_	1.1
1996	1.42	2.82	4.67	_	2.62	3.63	0.42	0.59	_	1.0
1997	1.39	2.74	4.34	_	2.69	3.73	0.43	0.50	_	1.0
1998	1.38	2.95	3.26	_	1.97	2.09	0.45	0.61	_	1.1
1999	1.34	3.00	3.51	_	2.20	2.36	0.44	0.67	_	1.1
2000	1.33	4.51	6.75	_	4.14	4.69	0.43	0.67	_	1.2
2001	1.59	4.38	6.12	_	3.38	3.84	0.44	1.36	_	1.4
2002	1.68	4.20	5.66	_	3.73	3.90	0.44	1.64	8.94	1.4
2003	1.66	6.18	6.03	_	4.73	5.07	0.46	1.58	13.21	1.7
2004	1.94	6.65	7.73	_	4.71	5.13	0.46	0.32	_	1.8
2005	2.32	9.32	10.31	_	6.80	7.48	0.44	3.35	_	2.5
2006	2.44	7.51	12.87	_	7.93	9.58	0.52	2.78	_	2.1
2007	2.48	8.18	13.58	_	7.95	9.77	0.52	1.59	_	2.6
2008	2.72	10.45	21.37	_	10.97	14.76	0.49	1.84	_	2.8
2009	3.07	4.53	13.45	_	7.42	10.76	0.53	1.91	_	2.2
2010	3.31	5.54	14.99	_	11.37	12.87	0.54	2.15	_	2.8
2011	3.55	4.94	19.75	_	16.02	18.03	0.32	2.16	_	2.6
_					Expenditures in I	Million Dollars				
1970	63.1	1.3	1.5	1.8	33.8	37.0	_	_	_	101.
1975	109.3	0.5	7.9	_	309.7	317.6	27.7	_	_	455.
1980	238.2	7.3	27.1	_	361.0	388.1	92.8	_	_	726.
1985	330.9	5.5	11.0	_	35.7	46.7	129.1	_	_	512.
1990	357.3	26.0	18.8	_	32.2	51.0	118.5	3.1	_	555.
1995	416.0	120.3	14.5	_	22.1	36.6	120.8	9.1	_	702.
1996	463.6	92.0	23.8	_	13.5	37.3	116.4	8.0	_	717.
1997	472.9	54.6	57.1	_	20.4	77.5	122.7	6.3	_	734.
1998	478.4	116.0	8.8	_	48.8	57.7	128.7	7.4	_	788.
1999	480.5	128.4	13.1	_	60.8	73.9	129.7	9.3	_	821.
2000	549.8	171.8	38.0	_	87.8	125.8	127.2	3.8	_	978.
2001	623.6	149.4	51.2	_	139.0	190.3	119.0	9.0	_	1,091.
2002	659.3	150.2	17.7	_	120.5	138.2	126.8	19.0	(s)	1,093.
2003	615.4	223.9	89.9	_	196.3	286.2	118.1	19.0	(s)	1,262.
2004	706.6	333.2	55.1	_	205.3	260.4	134.7	4.5	_	1,439.
2005	853.8	644.1	84.4	_	233.3	317.7	128.8	46.1	_	1,990.
2006	858.1	466.3	34.5	_	42.5	77.0	150.4	34.9	_	1,586.
2007	926.5	762.6	88.2	_	108.3	196.5	147.7	20.9	_	2,054.
2008	899.6	836.8	94.0	_	84.4	178.4	144.0	29.9	_	2,088.
2009	823.1	445.7	78.2	_	34.8	113.0	155.0	30.0	_	1,566.
2010	898.1	799.4	81.6	_	87.5	169.2	150.5	35.0	_	2,052.
2011	765.7	722.8	53.8		37.2	91.0	86.3	34.4	_	1,700.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Washington

							Primar	y Energy									
		Coal						Petroleum					Biomass				
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			,			'		Prices	in Dollars p	er Million Btu			,				
970	_	0.55	0.55	0.71	1.18	0.73	2.38	2.92	0.32	1.00	1.72	0.18	1.33	1.42	0.35	2.02	1.58
975	_	0.61	0.61	1.60	2.55	2.04	4.35	4.62	1.93	2.01	3.24	0.24	1.48	2.51	0.76	2.77	2.79
980	_	1.13	1.13	4.48	6.68	6.21	6.70	9.92	3.24	4.61	7.13		1.83	5.75	1.49	4.16	5.89
985	_	1.74	1.74	5.23	7.67	6.03	9.49	9.31	4.53	R 4.51	7.39	0.71	1.96	_ 5.75	1.85	9.18	7.36
990	_	1.65	1.65	3.60	7.85	5.68	10.43	9.45	2.70	R 3.61	R 6.95	0.47	1.37	R 5.38	1.14	10.03	R 7.03
995	_	1.58	1.58	3.98	7.76	4.20	10.34	10.05	2.15	R 3.45	R 6.86	0.42		R 5.31	1.77	12.10	7.33
996	_	1.62	1.62	4.01	8.75	4.96	10.76	10.89	2.10	R 3.57	R 7.76	0.46		R 5.85	2.31	12.36	7.87
997	_	1.68	1.68	4.22	8.85	4.70	11.26	10.47	2.92	R 3.99	R 7.80	0.44	1.36	R 5.95	2.43	11.94	R 7.84
998	_	1.52	1.52	3.68	7.36	3.36	9.70	8.96	2.11	R 3.00	R 6.37	0.42	1.48	R 4.88	2.07	11.93	7.00
999	_	1.58	1.58	3.82	8.39	4.30	10.09	10.50	1.83	R 2.87	R 7.31	0.42	1.62	R 5.59	2.32	12.14	R 7.64
000	_	1.71	1.71	5.34	11.01	6.92	13.08	12.91	3.97	R 3.56	R 9.77 R 9.89	0.47	1.90	R 7.28	2.98	12.74	R 9.52 R 10.43
001	_	1.15	1.15	7.59	10.00	5.70	14.58	12.24	5.29	R 5.50 R 5.77	R 9.89	0.50	2.66	R 7.76 R 7.09	3.63	15.68	R 10.43
002	_	1.63	1.63	6.60 6.19	9.60	5.32	12.68	11.09	5.78 5.90	R 6.47	R 11.17	0.47 0.43	2.62 2.44	R 7.09	1.88	17.27	R 11.50
003	_	1.42 1.46	1.42 1.46	7.67	11.61 14.53	6.49 9.38	14.71 17.03	13.38 15.83	6.31	R 5.95	R 13.28	0.43	2.44	9.52	2.01 2.16	17.22 17.06	13.03
005		1.45	1.46	9.52	18.32	12.81	19.58	19.14	5.63	R 6.17	R 16.04	0.36	3.15	R 11.62	2.10	17.06	R 14.95
006	_	1.45	1.45	10.10	20.44	14.96	21.32	21.81	7.29	R 6.70	R 18.45	0.42		R 13.35	2.75	17.26	R 16.40
007	_	1.74	1.74	10.10	21.54	16.14	23.80	23.76	8.20	R 7.77	19.67	0.48	3.05 R 3.30	14.41	3.14	18.73	17.60
007	_	2.27	2.27	10.52	R 27.65	22.79	27.71	27.44	R 16.39	R 8.55	R 24.71	0.47	R 4.00	R 17.04	3.14	19.28	R 20.45
009	_	2.35	2.35	10.05	R 18.28	12.61	22.03	20.72	R 12.57	R 7.04	R 17.38		R 4.00	R 12.97	3.28	19.43	R 16.54
010	_	2.32	2.33	8.97	22.02	16.27	25.20	24.05	R 15.32	R 9.88	R 20.92	R 0.65	R 3.83	R 14.17	2.92	19.43	R 18.07
011	_	2.34	2.34	9.77	28.86	22.49	28.80	29.81	20.91	12.35	26.86	0.68	4.09	18.96	3.27	20.01	21.25
								Exper	nditures in N	Million Dollars							
070				07.0	400.0	40.0	110	· · · · · ·			040.5		04.0	0.40.0	44.4	040.0	4.040.5
970	_	3.2	3.2	97.2	123.0	43.3	14.8	553.3	17.9	58.3	810.5			943.8	-11.1	316.8	1,249.5
975 980	_	46.9	46.9	242.3 530.5	248.4	160.7	11.4 33.7	994.2 2,222.4	82.8 327.7	131.0 212.8	1,628.5 3,931.8	8.7		1,988.0	-84.6 -173.6	523.9 953.4	2,427.2
985	_	103.1 162.5	103.1 162.5	686.4	715.7 893.8	419.5 522.2	73.7	2,222.4	314.2	R 278.5	R 4,234.5	9.6 60.3	60.2	4,693.6 R 5,350.4	-348.7	2.331.7	5,473.4 R 7,333.4
990	_	141.0	141.0	554.1	921.0	716.0	75.8	2,152.0	265.7	R 279.4	R 4,912.3	28.8	76.4	R 5,727.5	-346.7 -165.1	3,033.5	R 8,596.0
995	_	110.4	110.4	986.1	921.0	547.6	94.5	3,084.0	231.7	R 267.5	R 5,187.1	30.3		R 6,428.6	-333.3	3,568.5	R 9,663.8
996	_	147.7	147.7	1,067.9	1,143.6	627.1	110.2	3,498.5	166.5	R 310.2	R 5,856.1	26.8	88.7	R 7,301.6	-498.0	3,670.6	R 10,474.3
997	_	135.6	135.6	1,052.6	1,143.6	598.2	201.1	3,340.3	234.4	R 290.3	R 5,926.9	28.9	86.8	R 7,395.7	-496.6	3,645.9	R 10,544.9
998	_	156.9	156.9	1,035.3	935.5	417.2	156.0	2,887.9	124.4	R 347.6	R 4,868.6	30.4	88.6	R 6,364.2	-508.4	3,794.2	R 9,650.0
999	_	153.4	153.4	1,076.1	1,182.1	540.6	155.0	3,460.8	89.6	R 385 7	R 5.813.8	26.7	99.1	R 7.430.9	-532.8	4,027.5	R 10,925.6
000	_	182.1	182.1	1,507.4	1,609.8	969.9	271.1	4.239.8	174.4	R 359.1	R 7,624.2	41.9	116.9	R 9,716.2	-889.0	4.131.1	R 12,958.4
000	_	114.8	114.8	2,313.7	1,402.9	705.5	319.1	4,048.0	208.9	R 243.6	R 6.927.9	43.3	157.0	R 9 777 0	-1,060.2	4,149.0	R 12.865.9
002	_	164.0	164.0	1,491.4	1.386.7	545.1	224 7	3,727.4	192.2	R 254.8	R 6.330.8	44.8	156.2	R 8,320.4	-484.2	4,387.0	R 12,223.2
003	_	168.4	168.4	1,498.0	R 1,637.7	643.6	R 144.1	4,481.5	222.1	R 242.3	R 7.371.2	34.1	162.2	R 9,389.2	-558.9	4,534.2	R 13,364.5
004	_	164.2	164.2	1,945.2	2,029.9	1,021.9	167.5	5,309.6	258.3	R 291.1	R 9.078.4	35.9	166.0	R 11.495.0	-626.4	4,591.5	R 15.460.0
005	_	163.4	163.4	2,445.9	2,637.5	1,342.0	190.9	6,513.5	275.3	R 358.1	R 11,317.3	35.8	192.1	R 14,297.3	-795.8	4,842.4	R 18,343.9
006	_	120.2	120.2	2,590.0	3,557.4	1,577.0	215.9	7,479.3	284.1	R 415.4	R 13.529.1	46.9	260.5	R 16.690.3	-671.4	5,169.4	R 21,188.4
007	_	183.5	183.5	2,769.5	3,818,5	1,871.6	224.7	8,172.4	514.6	R 426.6	R 15.028.5	39.6	R 196.1	R 18.442.7	-816.8	5,404.0	R 23.029.8
800	_	215.1	215.1	3,096.1	R 4.822.2	2,598.1	456.4	9,146.4	R 464.1	R 539.1	R 18.026.3	46.2	R 229.3	R 21,798.3	-1,096.8	5,666.7	R 26.368.2
009	_	197.3	197.3	3.077.0	R 2.622.7	1,308.4	346.2	6,980.4	R 552.1	R 421.8	R 12.231.6	K 36 8	R 214 2	R 15,887.0	R -861.2	5,892.9	R 20,918.7
	_	220.2	220.2	R 2,484.4	R 3,155.0	1,777.1	389.7	R 8,008.7	R 622.8	R 474.6	R 14,428.0	R 62.5	R 290.4	R 17,585.8	R -844.1	5,959.2	R 22,700.9
010				2,484.1	4,337.0	2,089.4	492.8	9,825.2	1,023.4	515.9	18,283.6	34.1	306.2	21,370.5	-540.5	6,294.5	27,124.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Washington

					1	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			•	•		Prices	n Dollars per M	illion Btu					
970	0.55	0.71	1.18	0.73	2.38	2.92	0.32	1.00	1.72	1.33	1.48	2.02	1.5
975	0.90	1.60	2.55	2.04	4.35	4.62	1.93	2.01	3.25	1.48	2.80	2.77	2.7
980	2.42	4.48	6.68	6.21	6.70	9.92	3.23	_ 4.61	7.14	1.83	6.45	4.16	5.8
985	2.46	5.23	7.68	6.03	9.49	9.31	4.53	R 4.51	7.39	2.08	6.74	9.18	_ 7.3
990	2.51	3.60	7.86	5.68	10.43	9.45	2.70	R 3.61	R 6.95	1.42	R 6.05	10.03	R 7.0
995	3.14	3.90	7.80	4.20	10.34	10.05	2.15	R 3.45	R 6.87	1.62	R 5.96	12.10	7.3
996	3.01	3.87	8.81	4.96	10.76	10.89	2.10	R 3.57	R 7.77	1.56	6.58	12.36	7.8
997	2.91	4.04	8.92	4.70	11.26	10.47	2.92	R 3.99	R 7.81	1.45	R 6.64	11.94	R 7.8
998 999	2.47 2.45	3.75 3.99	7.38 8.39	3.36 4.30	9.70 10.09	8.96 10.50	2.11 1.83	R 3.00 R 2.87	R 6.37 R 7.31	1.55 1.69	R 5.53 R 6.28	11.93 12.14	7.0 R 7.6
999	2.45 2.51	3.99 5.44	8.39 11.15	4.30 6.92	10.09	10.50	1.83 3.97	R 3.56	R 9.79	2.05	R 8.51	12.14	R 9.5
2001	2.42	7.67	10.08	5.70	14.58	12.24	5.29	R 5.50	R 9.90	2.78	R 9.00	15.68	R 10.4
2002	2.53	7.32	9.61	5.32	12.68	11.09	5.78	R 5.77	R 9.34	2.76	R 8.55	17.27	R 10.4
2003	2.45	7.16	11.61	6.49	14.71	13.38	5.90	R 6.47	R 11.17	2.67	R 9.82	17.27	R 11.5
2004	2.69	8.81	14.55	9.38	17.03	15.83	6.31	R 5.95	13.28	3.24	11.85	17.06	13.0
2005	3.31	10.59	18.32	12.81	19.58	19.14	5.63	R 6.17	R 16.04	3.44	R 14.26	17.26	R 14.9
2006	3.71	11.47	20.44	14.96	21.32	21.81	7.29	R 6 70	R 18.45	3 20	R 15.93	18.07	R 16.4
2007	3.86	11.81	21.55	16.14	23.80	23.76	8.20	R 7.77	19.67	R 3 54	R 17 28	18.73	17.6
800	4.86	11.49	R 27.65	22.79	27.71	27.44	R 16.39	R 8 55	R 24.71	R 4 24	R 20.79	19.28	R 20.4
009	4.81	12.41	18.28	12.61	22.03	20.72	R 12.57	R 7.04	R 17.38	R 4 15	K 15 62	19.43	R 16.5
010	5.67	10.49	22.03	16.27	25.20	24.05	R 15.32	R 9.88	R 20.92	R 3.93	R 17.58	19.63	R 18.0
011	6.18	10.58	28.86	22.49	28.80	29.81	20.91	12.35	26.86	4.24	21.66	20.01	21.2
						Expen	ditures in Millio	n Dollars					
970	3.2	97.2	123.0	43.3	14.8	553.3	17.9	58.3	810.5	21.8	932.7	316.8	1,249.
975	10.2	242.3	248.4	160.7	11.4	994.2	81.7	131.0	1,627.3	23.6	1,903.4	523.9	2,427.
980	26.1	527.2	714.5	419.5	33.7	2,222.4	323.2	212.8 R 278.5	3,926.2 R 4,233.9	40.6	4,520.0 R 5,001.7	953.4	5,473 R 7,333
985	23.5	686.0	893.2	522.2	73.7	2,152.0	314.2	R 278.5	R 4,233.9 R 4,911.4	57.9	R 5,562.5	2,331.7	R 0.500
990 995	16.6 18.8	553.6 804.7	920.1 955.2	716.0 547.6	75.8 94.5	2,654.5 3,084.0	265.7 231.7	R 267.5	R 5,180.5	74.2 91.3	R 6,095.3	3,033.5 3,568.5	R 8,596 R 9,663
996	10.6	864.2	1,132.8	627.1	110.2	3,498.5	166.5	R 310.2	R 5,845.3	83.6	R 6,803.7	3,670.6	R 10,474
997	10.8	892.3	1,132.6	598.2	201.1	3,340.3	234.4	R 290.3	R 5,912.7	83.2	R 6,899.1	3,645.9	R_10,544
998	7.6	899.2	933.6	417.2	156.0	2,887.9	124.4	R 347.6	R 4,866.6	82.5	R 5,855.8	3,794.2	R 9,650
999	6.4	987.4	1,181.6	540.6	155.0	3,460.8	89.6	R 385.7	R 5,813.2	91.2	R 6,898.2	4,027.5	R 10,925
2000	8.4	1,119.0	1,579.5	969.9	271.1	4,239.8	174.4	R 359.1	R 7,593.9	106.0	R 8,827.3	4,131.1	R 12,958
2001	8.3	1,656.4	1,383.7	705.5	319.1	4,048.0	208.9	R 243.6	R 6,908.7	143.5	R 8 716 9	4,149.0	R 12,865
002	7.1	1,357.3	1,385.3	545.1	224.7	3,727.4	192.2	R 254.8	R 6,329.5	142.3	R 7 836 2	4,387.0	R 12,223
2003	6.6	1,309.9	R 1,636.4	643.6	R 144.1	4,481.5	222.1	R 242.3	R 7,369.9	143.9	K 8 830 3	4,534.2	R 13.364
2004	6.4	1,639.3	2,027.1	1,021.9	167.5	5,309.6	258.3	R 291.1	R 9 075 6	147.2	K 10 868 5	4,591.5	R 15,460
2005	4.9	2,008.9	2,636.1	1,342.0	190.9	6,513.5	275.3	R 358.1	R 11,316.0	171.8	K 13.501.5	4,842.4	R 18,343
2006	7.4	2,248.4	3,552.8	1,577.0	215.9	7,479.3	284.1	R 415.4	R 13,524.5	_ 238.6	R 16,018.9	5,169.4	R 21,188
2007	12.3	2,417.1	3,815.9	1,871.6	224.7	8,172.4	514.6	R 426.6	R 15.025.9	R 170.5	R 17,625.8	5,404.0	R 23,029
800	14.4	2,457.7	R 4,814.9	2,598.1	456.4	9,146.4	R 464.1	R 539.1	R 18,019.0	R 210.4	R 20,701.5	5,666.7	R 26,368
2009	16.9	2,594.0	R 2,615.7	1,308.4	346.2	6,980.4	R 552.1	R 421.8	R 12.224.6	R 190.3	R 15,025.8	5,892.9	R 20,918
2010	15.5	R 2,045.4	R 3,150.8	1,777.1	389.7	R 8,008.7	R 622.8	<sup>R</sup> 474.6	R 14,423.7	R 257.1	R 16,741.7	5,959.2	R 22,700
011	11.3	2,261.4	4,332.1	2,089.4	492.8	9,825.2	1,023.4	515.9	18,278.8	278.5	20,830.0	6,294.5	27,124

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Washington

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
'ear	'			,	Prices in Dollars po	er Million Btu		'	'	
70	0.95	1.33	1.40	2.47	3.00	1.56	0.82	1.44	3.12	2
75	1.14	2.18	2.80	3.61	5.73	2.97	1.62	2.50	3.94	;
0	4.26	5.05	7.27	9.80	8.12	7.39	4.15	5.91	5.56	
35	3.67	6.35	7.76	11.34	8.46	7.92	4.69	6.67	11.14	
0	3.77	4.87	7.90	7.55	12.32	8.46	4.75	5.85	12.88	1
15	3.77	5.65	7.39	5.12	10.23	8.08	3.86	5.99	14.55	1
96	4.03	5.44	8.29	5.35	11.21	8.92	4.43	6.04	14.76	1
7	3.71 3.66	5.38 5.58	8.75	4.97 6.67	12.45 10.56	10.18 8.75	4.41 3.82	6.37 6.13	14.51	1
98 99	3.69	5.58	7.51 8.18	6.61	10.56	9.20	3.82	6.13	14.74 14.95	1
00	3.72	6.87	11.10	9.80	14.30	12.39	5.88	7.80	15.04	1
)1	3.48	9.46	10.26	8.95	15.61	12.39	5.62	9.62	16.70	1
)2	3.87	9.06	9.25	9.13	12.78	10.99	5.09	9.08	18.44	1
)3	3.77	8.21	11.42	9.04	15.30	R 12.88	6.11	R 8.71	18.49	1
)4	3.61	9.64	13.43	11.52	17.63	15.24	6.95	10.18	18.68	1
5		11.46	18.31	13.66	20.01	19.05	9.20	12.53	19.18	1
6	3.82	12.97	20.59	21.97	21.55	21.07	10.60	14.06	20.00	1
7	3.96	13.52	22.34	24.09	23.85	23.10	11 62	R 14 67	21.28	1
18	_	12.68	26.12	29.86	26.62	26.43	R 14.42	R 14.64	22.11	R 1
9	_	13.54	19.13	24.92	21.88	R 20.88	10 74	R 14.38	22.50	R 1
10	_	11.85	23.34	26.73	26.07	R 25.05	R 12.67	R 13.86	23.56	R 1
11	_	11.95	28.04	32.08	29.24	28.83	15.22	14.39	24.26	1
					Expenditures in M	illion Dollars				
70	0.4	44.8	57.4	1.6	12.2	71.3	2.4	118.9	163.5	28
75	0.1	78.1	78.3	4.2	8.2	90.8	5.2	174.2	258.0	4
30	3.3	158.0	144.9	3.6	18.1	166.6	12.6	340.5	463.8	8
15	4.1	217.8	136.1	5.5	16.6	158.3	24.8	405.0	1,061.8	1,4
0	1.1	202.5	123.1	2.1	28.8	154.0	26.6	384.2	1,265.9	1,6
5	0.9	310.9	86.2	2.5	45.1	133.8	27.8	473.3	1,497.0	1,9
16	0.3	354.0	106.4	3.4	50.2	159.9	33.0	547.2	1,611.7	2,1
7	0.2	348.6	94.3	3.7	106.6	204.7	27.8	581.4	1,572.2	2,1
8	0.1	361.7	76.9	4.7	82.1	163.6	21.4	546.9	1,577.1	2,1
9 0	0.2 0.2	421.6	90.1	3.2	78.2	171.5	22.5	615.8	1,673.4	2,2
0 1	0.2	513.9 826.4	112.3 113.3	3.6 5.1	105.4 125.3	221.2 243.8	36.4 56.2	771.8 1,126.7	1,695.1 1,801.6	2,4 2,9
2	0.2	684.3	102.1	1.8	140.1	243.8	51.8	980.3	2,017.8	2,9
3	0.3	599.5	R 99.8	5.2	94.2	R 199.1	65.4	R 864.3	2,010.3	R 2,8
4	0.2	702.9	105.9	4.5	115.6	226.1	76.2	1,005.4	2,068.8	3,0
<del>+</del> 5	U.2 —	868.8	133.4	4.2	146.0	283.6	43.9	1,196.3	2,173.4	3,3
6	(s)	1,008.6	147.4	3.9	146.6	297.9	44.9	1,351.4	2,173.4	3,7
7	(s)	1,110.9	143 4	17	154.6	299.7	R 54.4	R 1 465 1	2,569.7	R4(
8	(3)	1,103.7	R 154.7	R 1.9	227.8	R 384.4	R 75.5	R 1,563.6	2,740.9	R 4,
9	_	1,173.8	R 108.3	R 2.6	208.9	R 319.7	R 79.4	R 1,572.9	2,821.3	R 4,3
0	_	924.8	R 128.7	3.2	235.7	R 367.6	R 81.7	R 1,374.1	2,805.6	R 4,
		1,050.3	141.8	2.3	273.1	417.3	100.4	1,568.0	3,010.5	4,5

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Washington

					Primary	Energy						I
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year		·				Prices in Dollars p	er Million Btu	·	•			
970	0.52	1.05	1.21	0.84	1.17	2.92	0.33	1.21	0.82	1.12		1.9
975	0.90	1.75	2.60	2.31	2.59	4.62	2.45	2.87	1.62	2.06	4.10	2.9
980	2.28	4.59	6.90	7.04	5.37	9.92	3.61	6.73	4.15	5.00	5.67	5.3
985	2.30	5.24	5.91	11.34	9.34	9.31	4.05	6.09	4.69	5.46	10.57	7.8
990	2.45	4.02	5.45	7.55	9.09	9.45	2.84	6.01	4.75	4.48	11.63	8.5
995	3.11	4.80	4.91	5.12	10.28	10.05	2.75	5.58	3.86	4.87	13.65	10.0
996	2.99	4.63	5.82 5.41	5.35	11.53	10.89	3.07	6.48	4.43	4.87	13.86	10.1
997 998	2.90 2.46	4.51 4.54	4.06	4.97 6.67	11.74 10.25	10.47 8.96	2.82 1.96	7.06 5.92	4.41 3.82	4.89 4.70	13.75 13.62	10.1 10.1
999	2.43	4.64	5.04	6.61	10.25	10.50	2.65	7.10	3.92	4.70	13.77	10.1
000	2.51	5.77	7.42	9.80	13.27	12.91	4.35	9.56	5.88	6.29	13.74	10.7
000	2.40	8.33	6.38	8.95	14.47	12.24	3.59	8.56	5.62	8.26	15.67	12.4
002	2.50	8.00	6.29	9.13	11.99	11.09	4.11	8.30	5.09	7.93	17.50	13.7
003	2.41	7.19	7.69	9.04	12.92	13.38	4.74	R 9.08	6.11	7.39	17.78	R 13.7
004	2.67	9.15	10.47	11.52	14.79	15.83		11.83	6.95	9.31	18.09	14.7
005		10.13	14.12	13.66	17.74	19.14	_	15.17	9.20	10.83	18.54	15.5
006	3.71	11.62	16.67	21.97	20.37	21.81	8.41	17.95	10.60	12.48	19.44	16.7
007	3.86	12.07	17.79	24.09	22.12	23.76	9.97	19.63	11.62	12.94	19.20	16.8
800	_	11.15	24.03	29.86	25.76	27.44	_	R 24.73	R 14.42	R 13.44	19.81	R 17.2
009	_	11.90	13.38	24.92	19.73	20.72	9.36	R 15.77	10.74	R 12.41	20.41	R 17.2
010	_	10.16	18.51	26.73	21.27	24.05	R	R 19.39	R 12.67	R 11.90	21.60	R 17.7
011 _		10.11	24.77	32.08	24.65	29.81	16.84	25.02	15.22	12.35	21.96	18.0
_						Expenditures in I	Million Dollars					
970	0.2	20.4	15.7	0.1	1.3	4.7	1.0	22.7	(s)	43.4	73.6	117.
975	0.2	58.2	23.0	0.3	1.0	9.1	5.5	38.9	0.1	97.4	145.3	242.
980	6.6	148.7	43.1	0.7	3.2	24.9	9.7	81.6	0.3	237.2	267.8	505
985	9.1	193.3	143.1 59.2	13.2	4.9	17.4	19.0	197.7	0.6	400.7	683.7	1,084
990 995	2.8 4.8	160.0 212.9	36.2	0.6 0.4	5.7 12.1	14.0 3.1	0.9 1.9	80.4 53.7	2.9 3.8	246.2 275.2	853.4 1,113.9	1,099 1,389
996	1.4	231.3	33.5	0.4	13.8	3.4	3.2	54.2	4.5	291.5	1,189.4	1,369
997	1.3	220.8	34.2	0.4	26.9	3.3	0.8	65.6	4.7	292.3	1,182.4	1,474
998	0.8	216.4	20.3	0.9	21.3	2.9	0.4	45.8	3.5	266.6	1,202.0	1,468
999	0.9	248.1	27.9	0.4	20.1	17.6	0.5	66.5	3.8	319.3	1,254.0	1,573
000	1.2	303.8	39.0	0.7	26.2	18.5	0.7	85.0	6.1	396.0	1,314.4	1,710
001	1.1	492.7	44.8	1.1	31.1	9.3	0.2	86.4	9.9	590.1	1,471.4	2,061
002	1.2	382.8	42.3	1.2	35.1	10.8	0.1	89.5	9.2	482.7	1.643.8	2,126
003	1.3	353.1	R 49.2	1.5	24.0	5.8	(s)	89.5 R 80.5	11.5	<sup>R</sup> 446.4	1,701.3	R 2,147
004	1.3	455.5	45.5	1.9	21.0	7.0	_	75.4	12.8	545.0	1,742.2	2,287.
005	_	518.8	85.4	3.7	27.3	13.7	_	130.1	7.0	656.0	1,777.8	2,433.
006	(s)	614.0	98.8	2.8	36.8	15.6	(s)	154.0	7.5	775.5	1,896.1	2,671
007	(s)	664.7	81.2	1.4	40.2	20.9	(s)	143.7	8.8	817.2	1,939.5	2,756
800	_	645.8	R 187.4	R 1.1	75.8	23.2		R 287.5	11.5	R 944.8	2,019.4	R 2,964
009	_	682.8	R 79.3	0.8	51.3	15.0	R <sub>P</sub> (s)	R 146.4	R 11.2	R 840.4	2,093.2	R 2,933
010	_	538.5	R 164.3	0.7	59.1	R 12.2	K	R 236.3	R 13.1	R 787.9	2,125.2	R 2,913
011	_	587.5	168.5	0.6	66.5	16.0	(s)	251.6	15.1	854.2	2,203.3	3,057

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Washington

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mil	ion Btu					
1970	_	0.52	0.52	0.38	0.73	1.20	2.92	0.33	0.76	0.67	1.45	0.60	0.97	0.70
1975	_	0.90	0.90	1.29	2.05	2.72	4.62	1.78	1.71	1.86	1.45	1.57	1.37	1.51
1980	_	2.28	2.28	4.09	6.06	5.67	9.92	3.36	3.63	4.26	1.45	3.84	2.26	3.29
1985	_	2.30	2.30	4.58	6.18	10.10	9.31	4.05	R 3.54	R 4.49	1.45	4.12	6.23	4.80
1990	_	2.45	2.45	2.64	5.51	9.78	9.45	2.84	R 2.74 R 2.61	R 3.74 R 3.61	0.97	R 2.83 R 2.77	7.00	R 4.32 R 4.52
1995 1996	_	3.11 2.99	3.11 2.99	2.63 2.57	5.35 6.18	10.38 10.01	10.05 10.89	2.75 3.07	R 2.82	R 3.94	1.23 1.02	2.88	8.67 8.53	4.44
1996	_	2.99	2.99	3.01	5.83	9.60	10.47	2.82	R 3.10	R 4.32	1.02	R 3.12	8.02	R 4.60
1998		2.46	2.46	2.52	4.54	8.39	8.96	1.96	R 2.35	R 3 10	1.24	R 2.59	8.27	R <u>4</u> 17
1999	_	2.43	2.43	2.68	5.54	8.97	10.50	2.65	R 2.28	R 3.11	1.38	R 2.70	8.55	R 4 35
2000	_	2.48	2.48	3.85	8.26	12.25	12.91	4.35	R 2.75	R 4.56	1.42	R 3.77	9.68	K 5 62
2001	_	2.40	2.40	4.85	7.19	13.88	12.24	3.59	R 3.95	R 6 88	1.94	R 5 03	13.93	K 7 25
2002	_	2.50	2.50	4.67	6.53	12.95	11.09	4.11	R 4.06	R 5.82	2.11	R 4.52	14.30	R 6 76
2003	_	2.41	2.41	5.89	8.24	14.50	13.38	4.74	R 4.40	R 6.70	1.62	R 5.04	13.96	R 7.43
2004	_	2.67	2.67	7.62	11.53	16.57	15.83	5.11	R 4.21	R 7.17	1.79	6.22	12.55	R 7.96
2005	_	3.31	3.31	9.97	15.00	19.77	19.14	7.11	R 4.33	R 7.92	2.72	R 7.32	12.50	R 8.76
2006	_	3.71	3.71	9.58	17.53	22.08	21.81	8.41	R 4.71	R 9.32	2.68	<sup>R</sup> 7.28	13.00	R 8.66
2007	_	3.86	3.86	9.55	18.31	25.32	23.76	9.97	R 5.38	R 10.38	2.51	8.24	13.39	9.57
2008	_	4.86	4.86	10.24	25.06	30.27	27.44	13.45	R 6.36	R <sub>13.74</sub>	2.83	R <sub>10.23</sub>	13.33	R 10.99
2009	_	4.81	4.81	11.34	15.06	23.80	20.72	_	R 4.93	R 8.49	R 2.67	R 8.24	12.98	R 9.61
2010	_	5.67	5.67	9.07	19.07	25.36	24.05	46.04	R 6.81	R 11.96	2.80	R 8.20	11.94	R 9.35
2011		6.18	6.18	9.20	25.78	30.15	29.81	16.84	8.34	16.10	2.81	9.58	11.98	10.35
-							Expendit	ures in Million	Dollars					
1970	_	2.7	2.7	32.0	19.6	1.1	8.4	13.1	40.4	82.5	19.3	136.5	79.7	216.1
1975	_	9.8	9.8	106.0	44.8	1.8	10.6	47.9	102.3	207.3	18.3	341.4	120.6	462.0
1980	_	16.2	16.2	220.5	150.7	10.5	14.5	113.3	148.6	437.7	27.7	702.1	221.7	923.8
1985	_	10.3	10.3	274.9	96.3	40.5	33.8	121.8	R 199.2	R 491.6	32.4	R 809.3	585.8	R 1,395.1
1990	_	12.7	12.7	190.8	126.8	31.1	32.7	24.2	R 197.8	R 412.5	44.7	R 660.8	913.7	R 1,574.6
1995	_	13.2	13.2	280.4	114.8	29.8	29.1	8.6	R 190.4 R 230.6	R 372.6 R 437.2	59.7	R 725.9 R 770.7	957.0	R 1,683.0 R 1,639.7
1996 1997	_	8.9 9.3	8.9 9.3	278.6 322.4	131.8 115.8	40.0 63.6	32.1 32.4	2.7 2.3	R 210.2	R 424.3	46.0 50.7	R 806.7	869.0 890.6	R 1,697.3
1997		9.3 6.6	9.3 6.6	322.4	112.3	49.1	22.9	2.3 (s)	R 259.2	R 443.6	50.7	R 828.2	1,014.5	R 1,842.6
1999	_	5.3	5.3	316.8	115.1	56.1	27.7	2.6	R 295.2	R 496.7	64.8	R 883.6	1,099.4	R 1,983.0
2000	_	7.0	7.0	300.3	140.9	138.6	35.8	8.7	R 263.1	R 587.2	63.4	R 957.9	1,121.0	R 2,078.9
2001	_	6.9	6.9	336.1	148.8	161.2	66.3	0.1	R 157 9	R 534.3	77.4	R 954 7	875.3	R 1 830 0
2002	_	5.7	5.7	289.1	120.3	48.2	63.7	(s)	R 161 2	R 393 3	81.3	R 769 4	724.5	R 1 493 9
2003	_	5.0	5.0	356.0	R 140.8	R 19.8	77.7	(s)	R 144.7	R 382.9	67.0	R 811.0	819.9	R 1.630.9
2004	_	4.9	4.9	479.4	161.7	24.3	105.1	(s)	R 188.2	R 479.2	58.3	<sup>R</sup> 1.021.8	777.8	K 1 799 7
2005	_	4.9	4.9	619.0	250.4	(s)	126.0	0.1	R 231.4	R 607.8	120.8	R 1,352.5	891.1	R 2.243.6
2006	_	7.4	7.4	622.7	374.4	12.8	149.2	0.1	R 273.7	R 810.2	_ 186.2	R 1,626.5	923.4	R 2,549.9
2007	_	12.3	12.3	638.2	418.8	12.6	120.1	_	R 275.5	R 827.0	R 107.3	R 1,584.9	894.7	R 2.479.6
2008	_	14.4	14.4	700.6	R 713.9	102.1	125.4	0.1	R 380.2	R 1,321.6	123.4	R 2,160.0	906.2	R 3,066.2
2009	_	16.9	16.9	731.2	R 247.1	63.9	91.7	_	R 281.0	R 683.6	R 99.8	R 1,531.5	978.3	R 2,509.7
2010	_	15.5	15.5	576.5	R 328.3	R 70.3	R 139.8		R 303.5	R 842.0	R 162.4	R 1,596.3	1,027.9	R 2,624.2
2011	_	11.3	11.3	618.8	431.3	119.6	175.6	1.8	320.4	1,048.7	163.0	1,841.8	1,080.1	2,921.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Washington

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	'	'	'	1	'	Prices	in Dollars per Mi	llion Btu	'	'	1	1	
1970	0.52	_	2.17	1.32	0.73	1.17	5.08	2.92	0.30	2.23	2.23	2.16	2.2
1975	0.90	_	3.45	2.65	2.04	2.59	7.48	4.62	2.14	3.73	3.73	3.20	3.7
980	_	_	9.02	6.72	6.21	5.37	_ 14.36	9.92	3.15	7.86	7.86	4.26	7.8
985	_	_	9.99	8.77	6.03	9.21	R 18.18	9.31	5.02	8.24	8.24	8.28	_ 8.2
990	_	3.93	9.32	9.04	5.68	9.07	R 20.61	9.45	2.69	R 7.55	R 7.55	8.08	R 7.
995	_	5.40	8.36	8.75	4.20	10.98	R 21.75	10.05	2.13	R 7.39	R 7.39	9.30	R 7.
996	_	2.52	9.29	9.71	4.96	10.85	R 21.63	10.89	2.08	R 8.44	R 8.44	9.99	R 8.
997	_	3.63	9.39	9.76	4.70	10.51	R 21.82	10.47	2.93	R 8.29 R 7.09	R 8.29	10.63	R 8.
998	_	3.67	8.11	8.36	3.36	9.08	R 21.44 R 23.04	8.96	2.11	R 8.37	R 7.09	9.18	R 7.
999 000	_	3.64 3.79	8.81 10.87	9.16 11.79	4.30 6.92	11.08	R 23.04	10.50 12.91	1.81 3.96	R 10.80	R 8.37 R 10.80	9.31	R 10.
000		3.79	10.87	10.92	5.70	13.87 15.21	R 24.51	12.91	5.29	R 10.24	R <sub>10.24</sub>	9.47	R 10.
001	_	3.86	10.72	10.38	5.70	12.79	R 26.70	11.09	5.78	R 9.70	R 9.70	10.80 12.06	R 9.
002	_	3.61	12.42	12.39	6.49	14.74	R 28.94	13.38	5.90	R 11.60	R 11.59	18.91	R 11.
003	_	3.74	15.13	15.16	9.38	16.72	R 30.11	15.83	6.31	13.93	13.92	18.89	R 13.
005	_	4.25	18.56	19.04	12.81	19.26	R 35.22	19.14	5.63	R 17.00	R 16.99	18.86	R 16
006	_	6.03	22.31	21.04	14.96	21.05	R 43.88	21.81	7.29	R 19.67	R 19.65	17.38	R 19
007	_	6.50	23.70	22.15	16.14	26.88	R 47 16	23.76	8.20	R 20.71	R 20.70	16.82	R 20.
800	_	14.98	27.23	28.50	22.79	31.80	R 55 12	27.44	R 16.39	26.40	26.39	17.06	26.
009	_	11.63	20.32	18.95	12.61	25.14	R 56.07	20.72	12.57	R 18.51	R 18.51	17.31	R 18.
2010	_	12.48	25.19	22.70	16.27	28.23	R 58.80	24.05	R 15.32	R 21.92	R 21.91	21.76	R 21.9
011	_	9.60	31.64	29.55	22.49	30.40	69.54	29.81	20.92	28.03	28.02	25.03	28.0
_						Exper	ditures in Millior	Dollars					
1970	(s)	_	3.8	30.3	43.3	0.2	12.3	540.2	3.8	633.9	633.9	(s)	634
975	(s)	_	4.8	102.2	160.7	0.4	19.4	974.5	28.3	1,290.3	1,290.3	(s)	1,290
980	_	_	16.2	375.8	419.5	1.9	43.6	2,183.1	200.3	3,240.3	3,240.3	(s)	3,240
985	_	<del>-</del>	10.2	517.8	522.2	11.6	R 50.3	2,100.7	173.4	R 3,386.3	R 3,386.7	0.4	R 3,38
990	_	0.2	14.7	611.0	716.0	10.1	R 64.1	2,607.9	240.5	R 4,264.4	R 4,271.2	0.4	R 4,27
995	_	0.5	9.7	718.0	547.6	7.6	R 64.6 R 62.3	3,051.8	221.2	R 4,620.4 R 5,193.9	R 4,620.9 R 5,194.2	0.6	R 4,62 R 5,19
996	_	0.3	13.7	861.1	627.1	6.2	R 66.4	3,463.0	160.6	R 5,193.9	R 5,194.2	0.6	R 5,19
997 998		0.5 0.7	9.6 14.6	1,004.2 724.1	598.2 417.2	3.9 3.5	R 68.3	3,304.6 2,862.0	231.3 123.9	R 4,213.6	R 4,214.3	0.7 0.6	R 4,214
999	_	0.7	12.6	948.4	540.6	0.6	R 74.2	3,415.5	86.5	R 5,078.5	R 5,079.3	0.6	R 5,080
000	_	1.0	18.2	1,287.4	969.9	0.8	R 73.6	4,185.5	165.0	R 6,700.6	R 6,701.6	0.6	R 6,702
000	_	1.1	8.2	1,076.9	705.5	1.4	K 71 2	3,972.4	208.6	R 6,044.3	R 6,045.4	0.7	R 6,046
002	_	1.1	13.9	1,120.6	545.1	1.3	R 76.7	3,652.9	192.1	R 5,602.7	R 5,603.8	0.8	R 5,604
002	_	1.3	14.1	R 1,346.6	643.6	R 6.2	K 76 8	4,398.0	222.0	R 6,707.3	R 6,708.6	2.7	R 6,711
004	_	1.5	15.4	1,714.0	1,021.9	6.6	R 81 0	5,197.5	258.3	R 8.294.8	R 8.296.4	2.7	R 8.299
005	_	2.3	24.5	2,167.0	1,342.0	17.6	K 94.2	6,373.8	275.3	R 10.294.5	R 10,296.8	0.1	R 10.296
006	_	3.1	20.7	2,932.1	1,577.0	19.7	R 114 4	7,314.5	284.0	R 12.262.4	R 12,265.5	0.1	R 12.26
007	_	3.4	21.1	3.172.5	1,871.6	17.3	R 126.9	8,031.4	514.6	R 13.755.4	R 13.758.8	0.1	R 13 758
800	_	7.6	18.2	R 3.758.9	2,598.1	50.7	R 137.7	8,997.8	R 464.0	R 16.025.4	R 16,033.0	0.1	R 16.03
009	_	6.1	11 4	R 2,181.1	1,308.4	22.1	R 126.0	6,873.8	R 552.1	R 11.074.9	R 11,081.0	0.2	K 11.08
010	_	<sup>R</sup> 5.6	<sup>R</sup> 20.4	R 2,529.5	1,777.1	24.5	R 146.8	R 7,856.7	R 622.8	R 12,977.8	R 12,983.5	0.5	R 12,984
2011	_	4.8	27.8	3,590.4	2,089.4	33.7	164.7	9,633.6	1,021.6	16,561.2	16,566.0	0.6	16,566

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Washington

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year			,	'	Prices in Dollars p	er Million Btu		,	<u>'</u>	
1970			0.38	_	0.32	0.33	0.18	0.65	1.92	0.35
1975	0.57	_	2.43	_	2.50	2.50	0.16	0.65	3.89	0.76
1980	0.96	3.43	6.40	_	3.58	3.93	0.43	_	6.94	1.49
1985	1.65	4.54	5.72	_	3.36	5.72	0.43	0.79	9.34	1.85
1990	1.58	3.03	5.15	_	3.05	5.09	0.47	0.79	8.37	1.14
1995	1.44	4.38	4.85	_	3.05	4.85	0.42	0.78	6.21	1.77
1996	1.57	4.75	5.09	_		5.09	0.42	0.78	6.37	2.31
1997	1.63	5.65	4.99	_	_	4.99	0.44	0.76	6.71	2.43
1998	1.49	3.26	4.99	_	_	4.05	0.42	0.55	7.87	2.43
1999	1.56	2.62	4.03	_	_	4.79	0.42	1.07	8.69	2.32
2000	1.69	5.09	6.64	0.43	_	6.64	0.42	1.07	16.78	2.98
2000	1.11	7.42	6.35			6.35	0.50	1.83	20.47	3.63
2001	1.60	3.30	5.72	_	_	5.72	0.50	1.54		1.88
2002	1.40	3.30	7.49			7.49	0.47	1.43	8.94 13.21	2.01
2003	1.40	4.52	7.49 8.97	_	_	7.49 8.97	0.43		13.21	2.01
	1.43			_				1.71		
2005		6.49	10.92		_	10.92	0.42	1.83	16.53	2.80
2006	1.68	5.66	19.99	_	_	19.99	0.48	2.02	17.32	2.75
2007	1.85	6.01	16.19	_	_	16.19	0.47	2.28	18.25	3.14
2008	2.19	8.31	27.57	_	_	27.57	0.48	2.45	18.28	3.87
2009	2.24	5.14	16.80	_	_	16.80	0.53	3.08	12.10	3.28
2010	2.22	5.36	19.87	_	_	19.87	R 0.65	3.23	13.31	2.92
2011 _	2.21	5.52	27.02			27.02	0.68	3.03	12.44	3.27
_					Expenditures in I	Million Dollars				
1970	_	_	(s)	_	(s)	(s)	5.2	(s)	5.9	11.1
1975	36.7	_	0.1	_	1.1	1.2	8.7		38.1	84.6
1980	77.1	3.3	1.1	_	4.5	5.7	9.6	_	77.9	173.6
1985	139.0	0.4	0.6	_	_	0.6	60.3	2.3	146.1	348.7
1990	124.4	0.6	0.9	_	(s)	0.9	28.8	2.3	8.0	165.1
1995	91.6	181.4	6.6	_		6.6	30.3	4.6	18.7	333.3
1996	137.1	203.7	10.8	_	_	10.8	26.8	5.1	114.5	498.0
1997	124.8	160.3	14.2	_	_	14.2	28.9	3.6	164.8	496.6
1998	149.4	136.1	2.0	_	_	2.0	30.4	6.1	184.4	508.4
1999	147.0	88.8	0.6	_	_	0.6	26.7	8.0	261.8	532.8
2000	173.7	388.4	30.3	(s)	_	30.3	41.9	10.9	243.8	889.0
2001	106.6	657.3	19.2	_	_	19.2	43.3	13.5	220.2	1,060.2
2002	156.9	134.1	1.3	_	_	1.3	44.8	14.0	133.1	484.2
2003	161.8	188.1	1.3	_	_	1.3	34.1	18.3	155.3	558.9
2004	157.8	305.9	2.8	_	_	2.8	35.9	18.8	105.2	626.4
2005	158.4	437.0	1.3	_	_	1.3	35.8	20.4	142.9	795.8
2006	112.8	341.6	4.6	_	_	4.6	46.9	21.9	143.6	671.4
2007	171.2	352.4	2.6	_	_	2.6	39.6	25.6	225.5	816.8
	200.7	638.4	7.3	_	_	7.3	46.2	18.8	185.4	1,096.8
2008		483.0	7.0	_	_	7.0	R 36.8	23.9	130.1	R 861.2
2008	180 4									
2008 2009 2010	180.4 204.7	439.0	4.2	_	_	4.2	R 62.5	33.2	100.4	R 844.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, West Virginia

							Primar	y Energy									
		Coal						Petroleum					Biomass		Florida		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·						Prices	in Dollars p	er Million Btu		,					
970	0.40	0.28	0.31	0.62		0.73	1.67	2.86	0.58	1.53	2.15	_	1.16	0.67	0.26	3.96	1.1
975	1.51	0.94	1.02	1.16		2.05	3.28	4.61	1.89	3.55	3.93	_	1.47	1.53	0.88	8.30	2.7
980	1.86	1.41	1.46	3.18		6.46	6.21	9.96	3.33	7.39	8.35	_	2.79	2.88	1.43	10.58	5.5
985	1.93	1.59	1.61	5.28		6.87	9.47	9.19	4.01	R 8.50	R 8.58	_		3.07	1.62	14.19	7.:
990	1.80	1.45	1.47	4.40	7.68	6.41	11.33	9.96	2.68	R 7.26	R 8.70			R 2.99	1.48	13.90	R 6.8
995	1.57	1.28	1.29	4.54	7.12	3.88	9.33	10.02	2.68	R 6.60 R 6.54	R 8.65 R 9.00	_		R 2.88	1.28	15.68	R 7.5 R 7.5
996	1.68	1.25	1.27	4.69	7.71 7.87	4.70	10.39	10.28	3.41	R 7.17	R 9.15		2.87 2.75	2.78 R 2.82	1.26	15.32	R 7.5
997 998	1.75 1.67	1.25 1.26	1.26 1.28	4.56 4.91	7.01	4.44 3.31	10.40 9.54	10.30 8.81	3.38 2.24	R 5.65	R 7.77	_		2.64	1.25 1.23	14.75 14.91	R 7.2
999	1.74	1.20	1.20	4.98		3.84	11.58	9.37	3.20	R 6.16	R 8.30	_		R 2.63	1.19	14.97	R 7.6
000	1.74	1.21	1.23	5.46	10.42	6.50	14.27	11.83	4.43	R 7.37	R 10.83			R 3.11	1.19	14.91	R 8.7
001	1.73	1.26	1.28	6.09	9.63	6.53	16.06	11.55	5.32	R 5.79	R 10.07			R 3.30	1.28	14.90	R 8.8
002	1.93	1.22	1.25	5.94	8.29	6.26	13.81	11.13	3.94	R 5.96	R 9.26	_		R 2.99	1.22	15.02	R 8.
003	1.93	1.26	1.28	7.58	R 10.15	6.39	16.02	12.67	4.82	R 6.88	R 11.01			R 3.38	1.27	15.06	R 9.6
004	2.31	1.37	1.40	8.81	12.16	8.70	17.92	14.96	4.88	R 6.17	R 12.59	_	3.94	4 03	1.38	15.09	10.8
005	3.02	1.55	1.60	11.11	16.38	12.64	20.36	18.38	7.18	R 7.94	R 16.01	_		R 4.87	1.56	15.18	R 13.
006	3.35	1.69	1.74	11.33	18.29	14.64	22.74	20.69	8.34	R 8.56	R 17.94		7.03	5.41	1.70	14.84	R 14.
007	3.54	1.84	1.91	10.87	19.71	15.96	25.06	22.85	9.60	R 9.34	R 19.47	_	7.75	5.71	1.87	15.72	R 14.9
800	4.42	2.38	2.46	R 12.05	R 26.32	22.53	29.04	26.82	13.88	R 11.66	R 24.00	_		6.99	2.39	16.52	R 17.5
009	5.21	2.68	2.78	10.89	R 17.31	12.74	24.26	19.61	9.51	R 21.35	R 18.89	_	R 7.57	<sup>R</sup> 6.51	2.67	19.56	R 15.8
010	5.50	2.52	2.66	8.42	R 20.23	16.39	27.30	23.05	12.36	R 30.07	R 22.35	_	0.0.	R 6.57	2.52	21.89	R 17.1
011	6.62	2.50	2.71	7.86	26.46	23.39	28.02	29.02	16.75	35.86	28.25			7.60	2.52	23.16	20.0
								Exper	ditures in N	lillion Dollars							
970	55.3	132.2	187.5	108.3	31.9	1.2	7.7	237.6	7.5	43.9	329.9	_	4.7	630.4	-89.9	204.3	744.
975	178.3	655.6	833.9	171.0	114.2	2.8	18.1	467.7	26.2	136.0	765.0	_		1,776.5	-531.0	477.3	1,722.
980	190.2	1,063.5	1,253.7	415.1	441.1	12.9	78.1	1,014.2	24.8	217.7 R 206.1	1,788.8 R 1,655.3	_		3,468.3 R 3,578.5	-997.7	748.8	3,219 R 3,317
985 990	72.4 93.1	1,326.1 1,194.5	1,398.6 1,287.6	510.6 471.2	484.9 473.5	9.0 9.8	38.9 63.3	894.2 1,027.7	22.2 18.4	R 192.5	R 1,785.2	_		R 3,549.9	-1,261.8 -1,109.2	1,000.4 1,088.7	R 3,529
995	75.3	1,194.5	1,126.5	539.1	464.5	3.8	63.5	1,092.0	2.3	R 147.4	R 1,773.5			R 3,446.4	-1,109.2	1,375.2	R 3,827
996	73.3	1,089.9	1,163.0	563.4	411.3	4.5	81.2	1,013.2	5.7	R 142.8	R 1,658.7			R 3,393.3	-1,044.4	1,352.4	R 3,701
990 997	41.2	1,138.2	1,179.4	569.7	480.7	4.3	107.4	1,060.8	3.8	R 151.2	R 1,808.4	_		R 3,564.0	-1,044.4	1,308.1	R 3,786
998	79.6	1,173.5	1,253.1	534.2	504.1	3.3	72.9	905.9	0.6	R 161.3	R 1,648.1			R 3.439.9	-1,082.5	1,334.6	R 3,692
999	74.4	1,138.1	1,212.4	533.1	515.5	4.0	46.8	951.6	1.2	R 167.1	R 1,686.2			R 3.436.5	-1,081.4	1,372.5	R 3,727
000	67.8	1,132.5	1,200.3	595.7	759.2	7.0	82.6	1,196.8	5.5	R 168.4	R 2,219.4	_		R 4,022.8	-1,094.6	1,395.3	R 4,323
001	60.3	1,047.0	1,107.3	643.8		7.1	83.9	1,186.3	3.6	R 193.6	R 2.175.0	_	5.1	K 3 931 3	-1,020.8	1,391.9	R 4.302
002	73.0	1,164.4	1,237.4	626.8	721.6	8.8	51.3	1,118.3	1.8	R 205 6	R 2.107.5	_	5.0	R 3,976.7	-1,125.0	1,443.9	R 4,295
003	69.4	1,183.9	1,253.3	809.8	R 745.8	9.5	71.4	1,292.3	1.2	R 200.8	R 2,321.0	_		K 4.390.2	-1,160.0	1,439.4	R 4,669
004	78.1	1,236.6	1,314.7	885.0	968.9	12.4	110.1	1,586.9	8.6	R 221.1	R 2,907.9	_		R 5.114.4	-1,196.7	1,467.8	R 5,385
005	93.9	1,441.4	1,535.3	1,019.2	1,362.4	17.1	78.9	1,938.1	13.4	R 271 4	R 3,681.2	_		K 6.265.5	-1,409.1	1,533.7	R 6,390
006	95.7	1,576.5	1,672.2	1,033.6	1,592.8	19.2	126.2	2,194.0	13.8	R 299.4	R 4,245.4	_		R 6,981.9	-1,546.8	1,609.3	R 7,044
007	136.4	1,739.0	1,875.4	994.9	1,692.4	21.3	110.5	2,410.7	50.3	K 319 2	R 4.604.3	_	R 36.8	R 7 511 4	-1,722.6	1,801.1	R 7,590
800	178.6	2,174.0	2,352.6	1,055.4	R 2,214.5	29.0	143.3	2,598.6	R 48.1	R 432.0	R 5,465.5	_	R 50.3	R 8,923.8	-2,143.8	1,892.2	R 8,672
009	146.1	1,916.6	2,062.7	844.1	K 1,268.5	14.3	107.2	2,050.5	4.7	R 252.9	R 3,698.2	_	R 64.8	R 6,669.7	-1,866.7	1,983.5	R 6,786
010	R 222.0	2,034.2	R 2,256.3	R 700.3	R 1,559.3	18.9	126.5	R 2,461.1	R 2.9	R 291.1	R 4,459.8	_	R 67.8	<sup>R</sup> 7,484.2	-1,981.1	2,360.2	R 7,863
011	269.9	1,957.2	2,227.1	624.2	2,028.5	26.9	126.3	2,934.5	4.7	329.6	5,450.4	_	82.8	8,384.5	-1,927.1	2,430.5	8,887

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, West Virginia

					1	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	,	'		•		Prices	in Dollars per M	illion Btu	'		,	'	
1970	0.38	0.62	1.40	0.73	1.67	2.86	0.48	1.53	2.17	1.16	0.91	3.96	1.1
1975	1.43	1.16	3.36	2.03	3.28	4.61	1.92	3.55	3.98	1.47	2.23	8.30	2.7
1980	1.70	3.18	7.31	6.46	6.21	9.96	3.33	7.39	_ 8.39	2.79	4 84	10.58	5.5
1985	1.63	5.28	8.10	6.87	9.47	9.19	4.01	R 8.50	R 8.61	3.09	R 6.03	14.19	7.2
1990	1.49	4.40	7.75	6.41	11.33	9.96	2.68	R 7.26	<sup>™</sup> 8.73	2.97	K 5 54	13.90	Res
1995	1.46	4.55	7.21	3.88	9.33	10.02	2.68	R 6.60 R 6.54	R 8.69	2.52	R 5.80 R 6.00	15.68	R 7.5
1996	1.51	4.70	7.81	4.70	10.39	10.28	3.41	<sup>R</sup> 6.54	R 9.05	2.87	<sup>R</sup> 6.00	15.32	R 7.7
1997	1.53	4.57	7.96	4.44	10.40	10.30	3.38	R 7.17	R 9.19	2.75	K 6.35	14.75	K70
1998	1.81	4.92	7.10	3.31	9.54	8.81	2.24	<sup>R</sup> 5.65	R 7.80	2.49	K 5 62	14.91	R 7.2
1999	1.63	4.99	7.56	3.84	11.58	9.37	3.20	R 6.16	R 8.34	2.55	R 5.94	14.97	R 7 6
2000	1.47	5.46	10.54	6.50	14.27	11.83	4.43	R 7.37	R 10.88	3.76	R 7 33	14.91	K 8.7
2001	1.56	6.08	9.74	6.53	16.06	11.55	5.32	K 5 70	R 10 11	3.13	R 7 37	14.90	RAS
2002	1.75	5.97	8.37	6.26	13.81	11.13	3.94	R 5.96	R 9 30	3.01	R 6 99	15.02	R 8.5 R 9.6
2003	1.73	7.60	10.26	6.39	16.02	12.67	4.82	r 6.88	K 11.05	3.53	R 8.35	15.06	R 9.6
2004	2.10	8.84	12.29	8.70	17.92	14.96	4.88	R 6.17	R 12 64	3.97	9.77	15.09	10.8
2005	2.84	11.15	16.48	12.64	20.36	18.38	7.18	R 7.94	R 16.05	6.20	R 12 67	15.18	R 13.1
2006	3.04	11.49	18.39	14.64	22.74	20.69	8.34	R 8.56	R 17.97	7.03	R 14.17	14.84	R 14.3
2007	3.17	11.02	19.80	15.96	25.06	22.85	9.60	R 9.34	R 19 50	7.75	R 14.69	15.72	R 14.9
2008	4.06	R 12.11	R 26.39	22.53	29.04	26.82	13.88	R 11 66	R 24.01	R 9.69	R 17.80	16.52	R 17.5
2009	4.79	10.99	R 17.39	12.74	24.26	19.61	9.51	R 21.35	R 18.94	R 7.57	R 14.73	19.56	R 15.8
2010	4.86	8.49	R 20.30	16.39	27.30	23.05	12.36	R 30.07	R 22.39	R 8.81	R 15.68	21.89	R 17.1
2011	5.66	7.97	26.54	23.39	28.02	29.02	16.75	35.86	28.30	10.55	19.07	23.16	20.0
						Expen	ditures in Millio	n Dollars					
1970	100.4	108.1	31.9	1.2	7.7	237.6	4.9	43.9	327.3	4.7	540.4	204.3	744
1975	311.4	170.9	114.2	2.7	18.1	467.7	18.0	136.0	756.7	6.6	1,245.5	477.3	1,722
1980	281.2	414.9	416.2	12.8	78.1	1,014.2	24.8	_ 217.7	_ 1,763.7	10.7	2,470.6	748.8	3,219 R 3,317 R 3,529
1985	150.3	510.0	472.0	9.0	38.9	894.2	22.2	R 206.1	R 1,642.4	14.0	R 2,316.7	1,000.4	R 3,317
1990	191.3	470.5	461.3	9.8	63.3	1,027.7	18.4	R 192.5	R 1,772.9	5.9	R 2.440.7	1,088.7	R 3,529
1995	143.3	536.4	455.8	3.8	63.5	1,092.0	2.3	R 147.4	R 1,764.9	7.3	R 2 451 9	1,375.2	K 3 827
1996	130.4	562.4	400.4	4.5	81.2	1,013.2	5.7	R 142.8	R 1,647.8	8.3	R 2,348.9	1,352.4	R 3,701
1997	103.8	567.7	472.8	4.3	107.4	1,060.8 905.9	3.8	K 151.2	K 1.800.5	6.5	<sup>K</sup> 2,478.6	1,308.1 1,334.6	R 3,786 R 3,692
1998	179.4	532.4	497.1	3.3	72.9	905.9	0.6	<sup>R</sup> 161.3	R 1.641.1	4.5	K 2.357.4	1,334.6	R 3,692
1999	141.2	531.6	506.8	4.0	46.8	951.6	1.2	<sup>R</sup> 167.1	R 1,677.6	4.7	R 2,355.1	1,372.5	R 3,727
2000	127.3	593.1	740.4	7.0	82.6	1,196.8	5.5	R 168.4	R 2.200.5	7.3	R 2.928.2	1,395.3	R 4,323
2001	120.3	626.4	684.1	7.1	83.9	1,186.3	3.6	R 193 6	R 2,158.6	5.1	R 2 010 /	1,391.9	R 4.302
2002	135.7	618.9	706.1	8.8	51.3	1,118.3	1.8	R 205.6	R 2,158.6 R 2,092.1	5.0	K 2.851.7	1,443.9	K 4,295
2003	125.0	795.4	R 728.5	9.5	71.4	1,292.3	1.2	R 200 8	R 2 303 7	6.1	K 3 230 3	1,439.4	R 4 669
2004	151.4	874.6	945.8	12.4	110.1	1,586.9	8.6	R 221.1	R 2.884.9	6.8	K 3 917 7	1,467.8	R 5,385
2005	174.5	996.2	1,337.1	17.1	78.9	1,938.1	13.4	R 271.4	R 3.656.0	29.8	K 4.856.5	1,533.7	K 6.390
2006	171.5	1,004.1	1,576.1	19.2	126.2	2,194.0	13.8	R 299.4	R 4,228.8	30.7	R 5,435.1	1,609.3	R 7,044
2007	213.3	963.9	1 662 9	21.3	110.5	2,410.7	50.3	R 319 2	R 4.574.8	R 36 8	R 5 788 8	1,801.1	R 7 590
2008	258.1	1,036.3	R 2,184.3	29.0	143.3	2,598.6	R 48.1	R 432.0	R 5,435.3	R 50.3	R 6,780.0	1,892.2	R 8,672
2009	226.5	838.8	K 1,243.3	14.3	107.2	2,050.5	4.7	R 252.9	R 3,673.0	R 64.8	<sup>K</sup> 4,803.1	1,983.5	r 6,786
2010	R 309.8	R 692.7	R 1,532.3	18.9	126.5	R 2,461.1	R 2.9	R 291.1	R 4,432.8	R 67.8	R 5,503.1	2,360.2	R 7,863
2011	356.8	611.6	1,984.6	26.9	126.3	2,934.5	4.7	329.6	5,406.5	82.4	6,457.4	2,430.5	8,887

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, West Virginia

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>©</sup>	Total	Wood <sup>d</sup>	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year			,	,	Prices in Dollars p	er Million Btu				
1970	0.66	0.87	1.37	1.64	2.45	1.74	0.73	0.91	6.41	1.72
1975	1.22	1.40	2.69	3.17	4.97	3.27	1.45	1.56	10.47	3.47
1980	1.59	3.48	6.65	8.48	8.94	7.36	3.70	4.12	12.64	6.35
1985	1.66	5.99	7.42	7.77	9.61	7.85	4.19	6.08	17.38	9.71
1990	1.43	6.03	7.57	7.77	12.50	8.73	3.53	6.28	17.28	10.36
1995	1.10	6.64	6.23	5.56	12.66	7.67	2.87	6.60	19.05	11.67
1996	1.16	6.62	7.34	6.23	12.91	8.34	3.29	6.71	18.69	11.40
1997	1.32	6.38	7.35	6.49	13.42	8.94	3.28	6.70	18.34	11.23
1998	1.30	6.86	6.25	6.28	12.41	7.76	2.84	6.84	18.45	11.83
1999 2000	1.36 1.30	7.03 6.98	6.03 9.56	6.89 9.71	12.88 16.33	8.45 12.01	2.91 4.37	7.12 7.72	18.39 18.36	11.92 12.33
2000	1.59	7.50	9.56 8.71	9.71 8.98	17.35	12.01	4.37	8.38	18.35	12.33
2001	1.55	7.94	8.06	8.56	15.49	10.72	3.78	8.30	18.27	12.71
2002	1.69	8.91	9.97	11.82	17.80	R 13.40	4.54	9.50	18.29	R 13.53
2003	2.32	10.31	11.41	10.71	19.14	15.33	5.16	11.17	18.25	14.49
2004	2.80	12.18	15.61	14.84	21.70	17.97	6.83	12.54	18.19	15.26
2006	3.09	14.06	17.28	18.63	24.76	21.27	7.87	14.76	18.62	16.65
2007	2.46	13.57	18.94	21.00	26.81	23.30	8.64	R 14 47	19.73	R 17 18
2008	_	R 13.52	24.62	23.27	30.41	R 27.97	10.72	R 15.27	20.70	R 18 02
2009	_	13.63	17.31	21.85	25.96	R 23.21	7 98	R 13.80	23.16	R 18.45
2010	_	10.58	20.82	24.28	28.93	R 26.10	R 9.42	R 12.42	25.77	R 19.26
2011	_	10.06	27.10	27.64	28.90	28.32	11.31	12.53	27.52	20.21
_					Expenditures in I	Million Dollars				
1970	1.7	51.7	2.0	2.5	2.4	6.9	1.2	61.5	75.6	137.1
1975	2.1	74.5	9.1	3.1	6.0	18.2	2.6	97.4	177.9	275.3
1980	1.3	173.6	45.3	19.6	13.0	77.9	8.2	260.9	284.9	545.9
1985	0.7	234.7	22.3	17.2	7.9	47.4	11.0	293.9	398.1	692.0
1990	1.3	210.5	30.1	9.3	19.1	58.5	4.5	274.7	446.8	721.5
1995	0.2	249.3	18.0	9.0	19.3	46.4	5.2	301.1	595.8	896.9
1996	0.4	262.5	25.6	13.3	22.7	61.7	6.2	330.7	591.6	922.3
1997	0.4	245.1	25.8	14.7	33.4	73.9	4.5	323.9	564.8	888.8
1998	0.6 0.7	216.3	19.9	16.9	23.3	60.1	3.5	280.4	569.8	850.2
1999 2000	0.7	233.0	16.9 29.2	21.5 18.7	33.7 45.1	72.1 93.0	3.6 5.9	309.5 335.5	593.0 610.1	902.5 945.5
2000	0.8	235.7 255.8	29.2 26.4	18.0	63.0	107.4	3.7	367.1	615.5	945.5 982.6
2001	0.2	259.9	23.6	12.7	35.9	72.2	3.4	335.7	651.2	986.8
2002	0.2	306.0	R 28.2	14.7	47.1	R 90.0	4.3	R 400.6	653.5	R 1,054.1
2003	0.2	330.9	28.6	15.5	82.7	126.8	5.0	463.0	669.9	1,133.0
2005	0.4	387.3	34.7	21.0	56.3	112.1	24.9	524.7	706.5	1,231.2
2006	0.4	410.6	38.3	19.9	82.9	141.0	25.4	577.2	699.6	1.276.8
2007	0.4	387.0	36.4	14 7	76.4	127 5	R 30 8	R 545 8	790.9	R 1 336 7
2008	_	399.3	R 48.8	R 6.2	98.7	R 153.8	R 42.8	R 595.8	830.7	R 1.426.5
2009	_	386.0	R 23.6	R 8.4	80.9	<sup>R</sup> 112.9	R 55 9	R 554.8	915.8	K 1.470.6
	_	307.8	R 33.5	9.3	93.9	R 136.7	R 57.6	R 502.0	1,094.2	R 1,596.2
2010										

<sup>&</sup>lt;sup>a</sup> Beginning in 2008, consumption data are no longer collected and are assumed to be zero.

b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, West Virginia

					Primary	Energy						l
					Petrol	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				·		Prices in Dollars p	er Million Btu	·				
1970	0.35	0.69	1.08	0.77	1.43	2.86	0.86	1.56	0.73	0.70		1.88
1975	1.33	1.18	2.37	2.46	2.67	4.61	1.82	2.76	1.45	1.29	10.00	3.34
1980	1.44	3.24	6.24	6.85	5.55	9.96	4.02	6.98	3.70	3.40		6.2
1985	1.42	5.64	6.25	7.77	8.75	9.19	4.01	7.21	4.19	5.77		9.74
1990	1.28	5.44	5.87	7.77	10.17	9.96	2.68	7.21	3.53	5.29		8.98
1995	1.35	5.73	4.43	5.56	9.13	10.02	_	5.32	2.87	5.48		10.10
1996	1.34	5.69	5.37	6.23	10.29	10.28	_	6.55	3.29	5.43		9.70
1997	1.41	5.94	5.01	6.49	10.53	10.30	_	6.48	3.28	5.65	16.39	9.77
1998	1.95	5.89	3.78	6.28	9.82	8.81	_	5.08	2.84	5.36	16.44	9.69
1999	1.53	5.90	4.52	6.89	9.57	9.37	_	6.02	2.91	5.43	16.37	9.65
2000	1.30	6.16	7.18	9.71	12.41	11.83	_	8.66	4.37	5.71	16.13	9.79
2001	1.42	6.59	6.50	8.98	13.30	11.55	_	8.43	4.17	6.62	16.10	10.45
2002	1.58	6.95	5.98	8.56	10.98	11.13	_	7.40	3.78	6.84	16.00	10.94
2003	1.54	7.95	7.34	11.82	13.30	12.67	_	R 10.21	4.54	7.96	15.98	11.40
2004	1.92	9.57	9.32	10.71	14.91	14.96	_	11.53	5.16	9.42	16.01	12.34
2005	2.66	11.45	13.70	14.84	17.19	18.38	_	14.86	6.83	11.10	16.21	13.38
2006	2.72	12.85	15.62	18.63	19.07	20.69	_	17.52	7.87	12.89	16.39	14.50
2007	2.68	12.44	16.93	21.00	21.26	22.85	_	19.17	8.64	12.29	17.14	14.64
2008	_	R 12.61	23.94	23.27	25.54	26.82	_	R 24.86	10.72	R 13.33	17.81	R 15.44
2009		13.16	14.06	21.85	19.61	19.61	_	R 16.23	7.98	R 13.25	19.83	R 16.36
2010	_	9.54	17.98	24.28	23.03	23.05	_	R 20.21	R 9.42	R 10.35	22.46	R 16.10
2011	_	8.90	24.30	27.64	25.35	29.02	_	24.77	11.31	10.74	23.86	16.85
						Expenditures in I	Million Dollars					
1970	0.7	15.3	0.6	0.1	0.3	0.8	(s)	1.9	(s)	17.9		62.3
1975	5.3	30.2	2.9	0.1	0.7	1.4	0.1	5.3	(s)	40.9	97.5	138.4
1980	4.3	73.4	9.5	1.4	1.8	5.7	0.1	18.7	0.2	96.6	157.1	253.7
1985	2.2	103.7	24.5	5.7	1.7	14.8	0.1	46.8	0.3	153.0	253.4	406.4
1990	4.6	124.8	18.0	2.0	3.6	17.3	1.1	41.9	0.5	171.8	275.1	446.9
1995	1.9	157.4	9.2	1.2	3.2	1.0	_	14.6	0.7	174.6		526.4
1996	3.2	169.1	8.2	1.3	4.1	1.1	_	14.7	0.9	187.8		535.5
1997	3.3	164.3	9.2	1.9	6.0	1.0	_	18.1	0.8	186.4		524.2
1998	7.2	156.4	8.1	2.0	4.2	0.9	_	15.3	0.6	179.5		532.8
1999	5.8	170.1	8.4	2.5	5.7	0.9	_	17.5	0.6	194.0		560.7
2000	6.4	172.2	15.1	4.0	7.8	1.2	_	28.1	1.0	207.7	378.3	586.0
2001	1.5	195.3	15.4	3.2	11.0	1.2	_	30.8	0.7	228.2		605.2
2002	1.2	182.5	_ 11.3	3.1	5.8	1.1	_	_ 21.4	0.6	205.7	388.5	594.2
2003	1.4	226.3	K 10.0	6.2	12.0	1.3	_	R 29.4	0.8	R 257.8	389.2	R 647.0
2004	2.4	255.0	12.8	4.9	12.8	2.1	_	32.7	0.8	290.9	394.2	685.1
2005	4.9	306.5	18.4	5.3	7.9	2.7	_	34.3	4.0	349.6	412.1	761.7
2006	1.5	337.6	15.0	4.3	13.4	3.1	_	35.8	4.3	379.1	412.6	791.8
2007	3.9	302.6	15.0	3.0	13.0	3.5	_	35.5	5.0	347.0	454.2	801.2
2008	_	342.5	R 19 1	3.0 R 1.7	20.5	4.0	_	35.5 R 45.3	6.5	R 394 3	469.0	R 863.3
2009	_	338.4	R 22.1	1.2	15.3	2.7	_	R 41 2	R 7.9	R 387.5	520.7	R 908.2
2010	_	255.8	R 23.3	1.1	19.0	3.2	_	R 46.6	R 9.2	R 311.6	610.0	R 921.6
2011	_	232.5	58.8	0.5	20.6	4.2	_	84.0	10.6	327.2		959.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, West Virginia

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
1970	0.40	0.35	0.38	0.45	0.71	1.47	2.86	0.48	1.37	1.11	1.49	0.48	2.63	0.6
1975	1.51	1.33	1.43	0.98	2.27	2.81	4.61	1.92	3.40	2.96	1.49	1.60	6.56	2.0
1980	1.86	1.44	1.70	2.91	6.15	5.86	9.96	3.33	6.85 R 7.92	6.07	1.48	2.93	8.58	3.5 R 4.7
1985	1.93	1.42	1.63	4.39	6.72	9.46	9.19	4.01	K 7.92	R 7.20	1.48	3.59	10.77	K 4.7
1990	1.80	1.28	1.50	2.75	5.89	10.94	9.96	2.68	R 6.32	R 6.13	1.64	R 2.86 R 2.65 R 2.94 R 3.17 R 2.93	10.44	R 3.8
1995	1.57	1.35	1.46	2.45	4.65	8.27	10.02	2.68	R 5.50 R 5.34	R 5.50 R 6.06	1.64	R 2.65	11.82	R 4.0 R 4.3
1996	1.68	1.34	1.51	2.60	5.69	9.59	10.28	3.42	R 5.34	R 6.06	1.65 1.65	R 2.94	11.45	R 4.5
1997 1998	1.75 1.67	1.41 1.95	1.53 1.81	2.72 3.19	5.28 4.17	9.36 8.51	10.30 8.81	3.38 2.24	R 4.50	R 4.91	1.22	R 2.02	10.87 11.07	R 4.2
1999	1.74	1.53	1.64	2.88	4.91	8.89	9.37	3.20	R 4.79	R 5.02	1.22	R 2.93	11.15	R 4.3
2000	1.66	1.30	1.48	3.94	7.89	12.36	11.83	4.43	R 5.73	R 7.14	1.22	R 2.80 R 3.52 R 3.55 R 3.75	11.03	R 4.8
2000	1.73	1.42	1.57	4.46	7.15	12.90	11.55	5.32	R 4.58	R 5.86	1.22	R 3 55	10.96	R 4.8
2002	1.93	1.58	1.75	3.95	6.44	11.00	11.13	3.94	R 4.83	R 5.87	1.63	R 3 75	11.15	R 4.9
2003	1.93	1.54	1.74	6.29	7.73	13.27	12.67	4.82	R 5 39	R 6.74	1.69	R 4 40	11.18	R 5 6
2004	2.31	1.92	2.11	7.17	9.94	14.94	14.96	4.88	R 5.39 R 4.87	R 7.21	1.66	R 4.40 R 5.05	11.22	R 5.6 R 6.1
2005	3.02	2.66	2.85	9.84	14.11	17.65	18.38	7.18	R 6 19	R 10.01	1.66	R 7.11 R 7.85	11.28	R 7 9
2006	3.35	2.72	3.04	8.02	16.41	19.84	20.69	8.34	R 6.64	R 11.78	1.72	R 7.85	10.87	R 8.5
2007	3.54	2.68	3.18	7.92	17.67	22.11	22.85	9.60	R 7.35	R 12.61	1.73	R 8.01	11.59	R 8.8
2008	4.42	3.42	4.06	R 10.19	24.34	26.92	26.82	13.88	R 9.97	R 17.27	1.73	R_11.04	12.32	R 11.3
2009	5.21	4.18	4.79	5.13	16.49	20.88	19.61	9.51	R 17.50	R 16.81	1.73	<sup>R</sup> 9.26	15.37	R 10.7
2010	5.50	3.77	4.86	5.02	18.05	23.79	23.05	12.36	R 25.92	R 19.83	1.73	R 9.37	17.17	R 11.1
2011	6.62	3.89	5.66	4.51	24.12	26.56	29.02	16.75	30.96	25.62	1.73	11.46	18.11	13.0
							Expendit	ures in Million	Dollars					
1970	55.3	42.6	97.9	41.2	4.5	5.0	1.7	4.8	34.8	50.9	3.4	193.2	84.3	277.
1975	178.3	125.7	304.0	66.1	19.1	11.2	1.9	17.9	120.9	171.0	3.9	545.1	201.9	747.
1980	190.2	85.6	275.7	167.9	125.3	62.9	4.3	24.7	171.9 R 156.2	389.0 R 299.3	2.3	835.0 R 620.9	306.7	1,141.
1985 1990	72.4 93.1	74.8 92.4	147.3 185.5	171.6 135.2	81.4 108.2	28.5 39.7	11.1 13.0	22.1 17.3	R 147.5	R 325.8	2.7 1.0	R 647.4	348.9 366.8	<sup>R</sup> 969. <sup>R</sup> 1,014.
1995	75.3	65.9	141.2	129.5	87.3	40.5	10.1	2.3	R 103.8	R 244.0	1.3	R 516.1	427.6	R 943
1995	73.1	53.8	126.9	130.6	102.8	53.8	10.1	5.6	R 95.6	R 267.9	1.2	R 526.7	413.1	R 939
1990	41.2	59.0	100.2	158.0	86.4	68.0	10.7	3.8	R 100.5	R 269.4	1.3	R 528 a	405.5	R 934.
1998	79.6	92.0	171.6	159.3	73.1	45.4	10.7	0.6	R 100.5	R 236.6	0.5	R 528.9 R 568.0	411.5	R 979.
1999	74.4	60.3	134.7	128.1	86.5	7.3	9.1	1.2	R 105.0	R 209.2	0.5	R 472.4 R 593.0 R 589.9	412.9	R 885
2000	67.8	52.2	120.0	184.1	133.3	29.5	12.3	5.5	R 107.8	R 288.5	0.5	R 593 0	406.9	R 999
2001	60.3	58.3	118.6	174.2	129.1	9.9	19.0	3.6	R 134 9	R 296.5	0.7	R 589.9	399.4	R 989.
2002	73.0	61.4	134.4	175.6	226.2	9.5	18.7	1.8	R 150.1	R 406 2	1.0	R 717.2 R 709.3 R 851.9	404.2	R 1 121
2003	69.4	54.0	123.4	261.4	R 147.9	R 11.2	23.0	1.2	R 140.1	R 323.4	1.0	R 709.3	396.7	R 1,106 R 1,255 R 1,482
2004	78.1	70.6	148.7	286.1	203.8	13.6	32.2	8.6	R 158.0	R 416 2	1.0	R 851.9	403.5	R 1,255.
2005	93.9	75.3	169.2	302.2	340.4	13.6	37.7	13.4	R 189.6	R 594.7	1.0	R 1,067.1	414.9	R 1,482
2006	95.7	74.1	169.8	255.9	496.6	28.5	45.8	13.8	R 214.0	R 798.7	_ 1.0	R 1,225.4 R 1,374.7	496.8	^ 1.722
2007	136.4	72.6	209.0	274.2	544.8	20.0	41.6	50.3	R 233 8	R 890.4	R 1.1	R 1,374.7	555.8	R 1,930
2008	178.6	79.4	258.1	294.5	R 854.1	21.5	39.6	R 48.1	R 352.4	R 1,315.7	_ 1.0	R 1.869.3	592.3	R 2.461
2009	_ 146.1	80.5	226.5	_ 114.3	R 465.2	9.8	_ 28.5	4.7	R 177.3	R 685.6	R 1.0	R 1,027.4	546.6	<sup>K</sup> 1,574
2010	R 222.0	87.8	R 309.8	R 129.2	R 523.6	11.8	R 23.3	R 2.9	R 204.4	R 766.0	R 1.0	R 1,206.0	655.6	R 1,861.
2011	269.9	86.9	356.8	105.6	681.9	13.0	28.9	4.7	238.0	966.5	1.1	1,430.0	694.6	2,124.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, West Virginia

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	•			'		Prices	in Dollars per Mi	llion Btu	,	1	1	,	
1970	0.35	_	2.17	1.72	0.73	1.43	5.08	2.86	0.85	2.68	2.67	_	2.67
1975	1.33	_	3.45	3.97	2.03	2.67	7.48	4.61	_	4.50	4.50	_	4.50
1980	_	_	9.02	8.36	6.46	5.55	14.36	9.96	_	9.61	9.61	_	9 61
1985	_	_	9.99	8.76	6.87	9.92	<sup>R</sup> 18.18	9.19	4.29	R 9.14	R 9.14	_	R 9.14
1990	_	_	9.32	8.95	6.41	12.35	R 20.61	9.96	_	R 9 79	R 9.79	_	R 9 79
1995	_	1.96	8.36	8.64	3.88	12.50	R 21.75	10.02	_	R 9.73	R 9 73	_	R 9.73
1996	_	2.07	9.29	9.36	4.70	12.79	R 21.63	10.28	2.87	R 10.16	R 10.15	_	R 10.15
1997	_	2.52	9.39	9.32	4.44	11.90	R 21.82	10.30	_	R 10.12	R 10.12	_	R <sub>10.12</sub>
1998	_	2.40	8.11	8.40	3.31	11.35	R 21.44	8.81	_	R 8.78	R 8.77	_	R 8.77
1999	_	2.42	8.81	8.81	3.84	13.68	R 23.04	9.37	_	R 9.31	R 9.30	_	R 9.30
2000	_	5.22	10.87	11.68	6.50	16.64	R 23.20	11.83	_	R 11.86	<sup>K</sup> 11.85	_	K 11.85
2001	_	5.06	11.01	10.96	6.53	17.13	R 24.51	11.55	_	R 11.45	R 11.44	_	R 11.44
2002	_	3.95	10.72	10.00	6.26	15.40	R 26.70	11.13	_	R 10.89	R 10.88	_	R 10.88
2003	_	6.13	12.42	11.37	6.39	16.88	R 28.94	12.67	_	R 12.34	R 12.33	_	R 12.33
2004	_	8.20	15.13	13.32	8.70	18.84	R 30.11	14.96	_	14.49	R 14.48	16.72	R 14.48
2005	_	8.10	18.56	17.65	12.64	21.28	R 35.22	18.38	_	R 18.23	R 18.23	17.83	R 18.23
2006	_	11.46	22.31	19.64	14.64	22.81	R 43.88	20.69	_	R 20.49	R 20.48	17.18	R 20.48
2007	_	_ 10.61	23.70	21.20	15.96	24.69	R 47.16	22.85	_	R 22.47	R 22.47	18.81	R 22.47
2008	_	R 13.66	27.23	28.11	22.53	29.35	R 55.12	26.82	_	R 27.44	R 27.44	18.52	R 27.44
2009	_	10.35	20.32	18.15	12.74	22.74	R 56.07	19.61	_	R 19.43	R 19.43	22.17	R 19.43
2010	_	5.56	25.19	21.84	16.39	26.80	R 58.80	23.05	_	R 22.95	R 22.95	24.42	R 22.95
2011 _		4.70	31.64	28.26	23.39	30.05	69.54	29.02		29.08	29.08	25.22	29.08
_						Exper	nditures in Millior	Dollars					
1970	0.1	_	0.9	24.8	1.2	0.1	5.7	235.1	(s)	267.7	267.9	_	267.9
1975	(s)	_	1.0	83.0	2.7	0.1	10.9	464.3	_	562.1	562.1	_	562.1
1980	_	_	3.0	236.1	12.8	0.3	21.8 R 25.1	1,004.2	_	1,278.1	1,278.1	_	1,278.1
1985	_	_	1.9	343.8	9.0	0.8	K 25.1	868.3	(s)	R 1,248.9	R 1,248.9	_	R 1,248.9
1990	_	_	1.7	305.1	9.8	0.9	R 32.0	997.4	_	R 1,346.8	R 1,346.8	_	R 1,346.8
1995	_	0.1	1.1	341.3	3.8	0.6	R 32.2	1,080.8	_	R 1,459.9	R 1,460.0	_	R 1,460.0
1996	_	0.2	1.5	263.7	4.5	0.5	R 31.1	1,002.1	0.1	R 1,303.5	R 1,303.7	_	R 1,303.7
1997	_	0.3	1.0	351.4	4.3	(s)	R 33.1	1,049.1	_	R 1,439.0	R 1,439.3	_	R 1,439.3
1998	_	0.4	1.2	396.0	3.3	(s)	R 34.1	894.6	_	R 1,329.2	R 1,329.5	_	R 1,329.5
1999	_	0.4	1.0	395.0	4.0	(s)	R 37.0	941.6	_	R 1,378.7	R 1,379.1	_	R 1,379.1
2000	_	1.1	1.1	562.8	7.0	0.1	R 36.7 R 35.5	1,183.3	_	R 1,791.0	R 1,792.0 R 1,725.1	_	R 1,792.0
2001	_	1.2	1.9	513.3	7.1	(s)	R 38.3	1,166.1	_	R 1,724.0	R 4 500.0	_	R 1,725.1
2002	_	0.9	1.5	445.0 R 542.4	8.8 9.5	0.1 R 1.1	R 38.3	1,098.5 1,268.0	_	R 1,592.3 R 1,860.8	R 1,593.2 R 1,862.6	_	R 1,593.2 R 1,862.6
2003		1.8	1.5 2.2	700.7		1.1 0.9	R 40.4	1,268.0		R 2 200 C	1,862.6 R 0.044.0	0.3	R 2,312.1
2004 2005	_	2.6 0.1	2.2 8.4	700.7 943.7	12.4 17.1	1.1	R 47.0	1,552.5 1,897.7	_	R 2,309.2 R 2,914.9	R 2,311.8 R 2,915.0	0.3	R 2,312.1 R 2,915.3
2005 2006	_	0.1	8.4 4.1	1,026.2	17.1	1.1	R 57.1	2,145.1	_	R 3,253.3	R 3,253.4	0.3	R 3,253.7
2006		(s)	4.1	1,065.8	21.3	1.5	R 63.3	2,145.1	_	R 3,521.4	R 3,521.4	0.3	R 3,521.7
2007	_	(s)	3.0	R 1,262.4	29.0	2.6	R 68.7	2,554.9	_	R 3,920.5	R 3,920.6	0.3	R 3,920.8
2006	_	(s)	3.1	R 732.5	14.3	1.3	R 62.9	2,019.3	_	R 2,833.3	R 2,833.3	0.3	R 2,833.6
2009		(s)	R 3.1	R 951.9	18.9	1.7	R 73.3	R 2,434.6	_	R 3,483.5	R 3,483.5	0.3	R 3,483.9
2010	_	(s)	3.7	1,206.0	26.9	2.2	82.2	2,901.4	_	4,222.3	4,222.3	0.4	4,222.7
2011		(3)	5.7	1,200.0	20.3	2.2	02.2	2,301.4		7,222.3	→,∠∠∠.3	0.4	4,222.1

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, West Virginia

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu	·			
1970	0.25	0.32	0.93	_	0.94	0.94	_	0.65	_	0.26
1970	0.25	0.60	2.44	_	1.83	1.84	_	0.05	_	0.28
1980	1.41	2.99	6.30		1.03	6.30	_	_	_	1.43
1985	1.60	4.78	6.00	_	_	6.00	_	_	_	1.6
1990	1.47	5.13	5.72	_	_	5.72	_	_	_	1.4
1995	1.27	3.58	4.39	_	_	4.39	_	_	_	1.28
1996	1.25	2.99	5.29	_	_	5.29	_	_	_	1.20
1997	1.24	3.35	4.64	_	_	4.64	_	_	_	1.25
1998	1.22	3.51	3.71	_	_	3.71	_	_	_	1.23
1999	1.18	3.00	4.64	_	_	4.64	_	_	_	1.19
2000	1.20	4.98	7.21	_	_	7.21	_	0.93	_	1.22
2001	1.25	6.46	6.66	_	_	6.66	_	0.50	_	1.28
2002	1.20	4.02	5.86	_	_	5.86	_	0.92	_	1.22
2003	1.25	6.55	6.97	_	_	6.97	_	2.65	_	1.27
2004	1.34	6.94	8.60	_	_	8.60	_	1.13	_	1.38
2005	1.52	9.70	12.43	_	_	12.43	_	1.27	_	1.56
2006	1.66	7.67	12.06	_	_	12.06	_	_	_	1.70
2007	1.81	7.74	15.64	_	_	15.64	_	_	_	1.87
2008	2.35	9.66	21.93	_	_	21.93	_	_	_	2.39
2009	2.64	4.55	14.24	_	_	14.24	_	_	_	2.67
2010	2.48	4.91	17.09	_	_	17.09	_	_	_	2.52
2011 _	2.46	4.70	23.10	_	_	23.10	_	2.43	_	2.52
_					Expenditures in	Million Dollars				
1970	87.1	0.2	(s)	_	2.5	2.6	_	(s)	_	89.9
1975	522.5	0.1	0.2	_	8.2	8.3	_	(3)	_	531.0
1980	972.5	0.2	25.1	_	- 0.2	25.1	_	_	_	997.7
1985	1,248.3	0.6	12.9	_	_	12.9	_	_	_	1,261.8
1990	1,096.3	0.7	12.3	_	_	12.3	_	_	_	1,109.2
1995	983.2	2.7	8.6	_	_	8.6	_	_	_	994.6
1996	1,032.6	1.0	10.9	_	_	10.9	_	_	_	1,044.4
1997	1,075.6	2.0	7.9	_	_	7.9	_	_	_	1,085.5
1998	1,073.7	1.8	7.0	_	_	7.0	_	_	_	1,082.5
1999	1,071.2	1.5	8.7	_	_	8.7	_	_	_	1,081.4
2000	1,073.1	2.6	18.8	_	_	18.8	_	0.1	_	1,094.6
2001	987.0	17.4	16.3	_	_	16.3	_	0.1	_	1,020.8
2002	1,101.7	7.9	15.4	_	_	15.4	_	(s)	_	1,125.0
2003	1,128.2	14.4	17.2	_	_	17.2	_	0.1	_	1,160.0
2004	1,163.3	10.4	23.1	_	_	23.1	_	(s)	_	1,196.7
2005	1,360.8	23.1	25.2	_	_	25.2	_	(s)	_	1,409.1
2006	1,500.7	29.4	16.6	_	_	16.6	_	_	_	1,546.8
2007	1,662.1	31.0	29.5	_	_	29.5	_	_	_	1,722.6
2008	2,094.5	19.0	30.2	_	_	30.2	_	_	_	2,143.8
2009	1,836.1	5.3	25.2	_	_	25.2	_	_	_	1,866.7
2010	1,946.5	7.6	27.0	_	_	27.0	_	_	_	1,981.1
2011	1,870.2	12.6	44.0	_	_	44.0	_	0.3	_	1,927.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Wisconsin

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floreteio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu		,					
1970	0.53	0.53	0.53	0.79	1.07	0.74	1.88	2.65	0.57	1.43	1.89	0.15	1.09	1.16	0.39	6.02	1.76
1975	1.80	1.03	1.05	1.30	2.47	2.08	3.67	4.54	1.79	3.22	3.66	0.32	1.31	2.12	0.71	8.88	3.27
1980	2.27	1.43	1.44	3.43	6.59	6.38	6.59	9.43	3.48	7.02	8.14	0.47	1.64	4.36	1.25	13.34	6.72
1985	2.08	1.76	1.76	5.37	7.62	6.19	8.77	9.33	4.59	R 9.50	_ 8.69	0.58	1.65	_ 4.95	1.42	16.87	_ 8.41
1990	_	1.41	1.41	4.55	7.57	5.99	9.99	9.38	2.41	R 6.95	R 8.55	0.48	1.34	R 4.59	1.15	15.77	R 8.01
1995	_	1.20	1.20	4.30	7.07	3.97	8.14	9.59	2.39	R 6.77 R 6.82	R 8.42 R 9.19	0.44	1.34	R 4.40 R 4.80	1.00	15.75	R 7.81 R 8.20
1996 1997	_	1.12 1.15	1.12 1.15	4.70 5.12	7.96 7.80	4.79 4.53	9.83 9.79	10.31 10.08	2.54 2.63	R 6.74	R 8.94	0.46 0.47	1.15 1.11	R 4.94	0.97 1.14	15.44 15.35	R 8.26
1998	_	1.13	1.13	4.63	6.88	3.38	8.32	8.89	2.63	R 6.19	R 7.89	0.47	1.23	R 4.37	1.14	15.99	R 7.96
1999	_	1.08	1.08	4.84	7.33	4.02	8.28	9.56	2.35	R 6.31	R 8.29	0.51	1.37	R 4.58	1.01	16.26	R 8 23
2000	_	1.08	1.08	6.27	9.82	6.65	11.03	12.46	3.29	R 7.37	R 10.85	0.50	1.47	R 5.78	1.05	16.77	R 9.92
2001	_	1.11	1.11	7.71	9.43	6.03	12.33	12.16	3.66	R 6.82	R 10 63	0.52	1.94	R 6.07	1.09	17.86	R 10.55
2002	_	1.18	1.18	6.07	8.69	5.49	_ 10.56	11.50	3.50	R 7.07	R 10.04	0.47	2.01	R 5.53	1.05	18.47	R 9.99
2003	_	1.18	1.18	8.00	10.23	6.51	R 12.56	13.03	4.57	R 7.06	R 11.47	0.45	1.71	R 6.43	1.16	19.53	<sup>R</sup> 11.31
2004	_	1.25	1.25	8.76	12.23	9.18	13.99	15.30	4.93	R 6.86	R 13.23	0.44	1.99	7.38	1.21	20.23	12.73
2005	_	1.38	1.38	10.37	16.75	13.37	16.45	18.54	6.72	R 7.93	R 16.53	0.49		R 8.98	1.83	22.00	R 15.05
2006	_	1.59	1.59	10.19	19.11	15.03	18.34	20.98	7.68	R 10.17 R 11.33	R 18.91 R 20.79	0.53 0.51	3.18 R 3.53	R 9.97	1.72	23.89	R 16.70
2007 2008	_	1.79 R 2.07	1.79 R 2.07	10.17 11.22	20.61 R 26.35	15.98 22.77	20.20 24.20	23.02 26.05	8.48 12.27	R 13.34	R 24.66	0.51	R 4.32	10.71 R 12.28	1.96 2.15	24.92 26.47	17.86 R 20.01
2009	_	R 2.14	R 2.14	8.69	R 17.20	12.61	19.94	19.16	7.91	R 12.84	R 17.99	R 0.49	R 3.54	R 9.34	R 1.86	27.57	R 16.52
2010	_	R 2.24	R 2.24	8.40	R 20.95	16.27	20.22	22.63	11.55	R 14.02	R 21.18	R 0.65	R 3.53	R 10.27	2.02	28.76	R 18.26
2011	_	2.61	2.61	7.82	27.34	22.56	22.97	28.62	15.48	16.11	26.77	0.63	3.79	12.18	2.33	30.01	20.70
								Expen	ditures in N	Million Dollars							
1970	5.0	196.7	201.7	267.1	161.6	6.7	55.0	633.6	8.8	86.9	952.6	0.3		1,428.4	-109.2	501.0	1,820.2
1975	12.0	272.7	284.7	474.2	382.3	26.0	116.8	1,230.6	19.3	119.7	1,894.8	36.6		2,699.5	-245.2	932.2	3,386.4
1980	12.3	459.5	471.7	1,184.8	863.2	86.1	148.3	2,457.8	27.6	232.0	3,815.2	50.3	42.3	5,564.4	-494.9	1,669.5	6,739.0
1985	0.1	635.7	635.8	1,634.5	1,027.3	57.8	175.5	2,281.4	9.3	R 227.2	R 3,778.6	67.9		R 6,166.9	-611.7	2,601.0	R 8,156.2
1990	_	556.5	556.5	1,372.2	1,067.2	47.9	248.2	2,414.3	13.0	R 256.2	R 4,046.7	57.3	50.2	R 6,089.4	-542.4	2,621.1	R 8,168.1
1995 1996	_	528.4 508.6	528.4 508.6	1,607.2 1,865.9	965.9 1,154.2	46.0 41.6	267.0 411.5	2,754.4 3,028.0	7.3 9.1	R 307.8 R 333.6	R 4,348.5 R 4,977.9	50.8 49.0	70.6 64.7	R 6,605.5 R 7,469.7	-525.9 -519.1	3,083.8 3,062.6	R 9,163.4 R 10,013.2
1996 1997	_	508.6 557.4	508.6 557.4	2,013.2	1,135.5	50.0	365.7	3,028.0 2,926.4	9.1	R 381.0	R 4,868.5	49.0 19.3	63.6	R 7,469.7	-519.1 -580.1	3,062.6	R 10,013.2
1998	_	533.8	533.8	1,672.7	1,009.3	35.7	265.0	2,721.2	6.7	R 398.5	R 4,436.4	48.2		R 6,778.5	-607.3	3,349.7	R 9.520.9
1999	_	518.6	518.6	1,812.3	1,221.7	77.7	341.0	2,937.7	5.9	R 418 2	R 5.002.2	61.8		R 7,482.9	-597.3	3,489.4	R 10,375.1
2000	_	537.0	537.0	2,417.5	1,675.7	118.4	457.7	3,777.4	15.0	R 445.6	R 6,489.9	60.5	80.7	R 9,585.6	-633.4	3,690.6	R 12.642.8
2001	_	550.5	550.5	2,723.0	1,740.1	88.6	466.1	3,730.4	11.0	R 396.5	R 6,432.7	62.2		R 9.872.5	-652.2	3,932.6	R 13.152.8
2002	_	580.5	580.5	2,290.0	1,521.2	71.4	_ 485.4	3,614.5	15.1	R 384.3	R 6,092.0	61.2		R 9,102.7	-636.8	4,177.8	R 12,643.7
2003	_	577.0	577.0	3,096.6	R 1,570.4	49.3	R 502.1	4,131.0	24.7	R 436.8	R 6,714.3	57.0	85.6	R 10,530.6	-700.3	4,436.0	R 14.266.2
2004	_	622.2	622.2	3,282.6	2,012.3	137.4	602.9	4,876.9	34.8	R 441.8	R 8,106.1	55.2		R 12,132.1	-745.4	4,639.2	R 16,026.0
2005	_	719.9	719.9	4,192.1	2,663.8	216.7	695.9	5,935.8	60.9	R 492.8	R 10,065.8	51.0	164.8	R 15,193.6	-1,192.4	5,224.6	R 19,225.8
2006 2007	_	733.7	733.7	3,726.7	3,159.5	234.2 201.8	694.3 779.1	6,624.7 7.483.1	39.9	R 632.6 R 664.3	R 11,385.3 R 12,540.4	67.4 69.6	175.4 R 168.7	R 16,088.4 R 17,607.9	-1,050.3	5,628.4 5,997.4	R 20,666.5 R 22,362.5
2007	_	831.8 R 995.0	831.8 R 995.0	3,997.4 4,518.2	3,371.0 R 4,206.9	340.6	876.2	7,483.1 8,186.0	41.1 R 54.1	R 714.9	R 14,378.7	63.7	R 205.2	R 20,160.7	-1,242.8 -1,344.0	6,262.4	R 25,079.1
2008	_	R 910.3	R 910.3	3,311.5	R 2,336.0	178.3	664.1	6,052.7	R 11.5	R 593.5	R 9,836.2	R 65.3	R 142.7	R 14,266.0	R -1,077.3	6,262.4	R 19,349.6
2010	_	R 1,026.9	R 1,026.9	R 3,061.9	R 2,905.8	212.8	648.6	R 7,277.1	R 7.3	R 651.1	R 11,702.7	R 89.9	R 172.8	R 16,054.1	R -1,252.2	6,669.2	R 21,471.2
2011	_	1,169.2	1,169.2	3,027.6	3,756.5	256.1	766.6	8,833.2	11.5	708.4	14,332.3	76.7	204.3	18,810.2	-1,397.8	6,943.9	24,356.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

c Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Wisconsin

					ı	Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices	in Dollars per M	illion Btu					
1970	0.75	0.83	1.08	0.74	1.88	2.65	0.57	1.46	1.92	1.09	1.38	6.02	1.7
975	1.62	1.32	2.47	2.08	3.66	4.54	1.85	3.23	3.68	1.31	2.64	8.88	3.2
980	1.56	3.45	6.61	6.38	6.59	9.43	3.43	_ 7.03	_ 8.16	1.64	5.78	13.34	6.7
985	2.12	5.37	7.64	6.19	8.77	9.33	4.59	R 9.55	R 8.71	1.67	6.81	16.87	8.4
990	1.80	4.57	7.58	5.99	9.99	9.38	2.41	R 6.95	R 8.55	1.41	R 6.50	15.77	R 8.0
1995	1.67	4.35	7.10	3.97	8.14	9.59	2.39	R 6.89	R 8.44	1.39	R 6.22 R 6.79	15.75	R 7.8
996	1.69	4.73	7.98	4.79	9.83	10.31	2.54	R 6.92	R 9.21	1.22	<sup>R</sup> 6.79	15.44	R 7.8 R 8.2
1997	1.68	5.20	7.83	4.53	9.79	10.08	2.63	K 6.86	R 8 97	1.19	R 6.85	15.35	Ras
1998	1.68	4.78	6.92	3.38	8.32	8.89	2.63	R 6.28	R 7.92	1.30	R 6.26	15.99	R 7 9
999	1.62	4.96	7.37	4.02	8.28	9.56	2.35	R 6.41	R 8 32	1.43	R 6.58	16.26	Ras
2000	1.67	6.38	9.86	6.65	11.03	12.46	3.29	R 7.50	R 10.88	1.54	R 8.49	16.77	K 9.9
2001	1.82	7.91	9.45	6.03	12.33	12.16	3.66	R 6.95	K 10 66	2.05	R 8.99	17.86	R 10.5
2002	1.99	6.21	8.71	5.49	10.56	11.50	3.50	R 7.23	R 10.06	2.21	R 8.14	18.47	_R 9.9
2003	1.98	8.14	10.26	6.51	R 12.56	13.03	4.57	R 7.24	^ 11.51	1.83	R 9.50	19.53	R 11.3
2004	2.11	8.90	12.28	9.18	13.99	15.30	4.93	R 7.40	R 13 35	2.18	11.06	20.23	12.7
2005	2.59	10.66	16.80	13.37	16.45	18.54	6.72	R 8.57	R 16 67	3.49	R 13.46	22.00	R 15.0
2006	2.84	10.59	19.15	15.03	18.34	20.98	7.68	R 11.42	R 19.15	3.52	R 15.01	23.89	R 16.7
2007	3.01	10.62	20.65	15.98	20.20	23.02	8.48	R 12.95	R 21 07	R 3.89	16.18	24.92	17.8
2008	R 3 39	11.46	R 26.38	22.77	24.20	26.05	12.27	R 15.37	R 24.98	R 4.83	R 18.51	26.47	R 20.0
2009	R 3.68	9.17	R 17.22	12.61	19.94	19.16	7.91	R 14.50	R 18.17	R 3.86	R 13.92	27.57	R 16.5
2010	R 3.69	8.80	R 20.97	16.27	20.22	22.63	11.55	R 15.85	R 21.40	R 3.84	R 15.68	28.76	R 18.2
2011	3.86	8.24	27.36	22.56	22.97	28.62	15.48	17.79	26.99	4.17	18.42	30.01	20.7
_						Expen	ditures in Millio	n Dollars					
1970	110.9	254.0	161.2	6.7	55.0	633.6	4.8	86.4	947.7	6.6	1,319.2	501.0	1,820.
975	106.4	457.5	375.1	25.5	116.8	1,230.6	13.6	119.6	1,881.2	9.2	2,454.3	932.2	3,386
980	87.0	1,144.2	847.0	86.1	148.3	2,457.8	25.8	231.9	3,797.0	41.2	5,069.5	1,669.5	6 739
985	106.3	1,629.1	1,019.3	57.8	175.5	2,281.4	9.3	R 227.0	R 3,770.4	48.5	R 5,555.2	2,601.0	6,739 R 8,156
990	85.3	1,364.2	1,063.7	47.9	248.2	2,414.3	13.0	R 256.2	R 4,043.3	47.9	R 5,547.0	2,621.1	R 8,168
995	84.4	1,584.9	961.6	46.0	267.0	2,754.4	7.3	R 307.3	R 4,343.7	66.7	R 6,079.7	3,083.8	R 9,163
1996	72.1	1,843.4	1,149.7	41.6	411.5	3,028.0	9.1	R 333.1	R 4,972.9	62.3	R 6,950.6	3,062.6	R 10,013
997	77.9	1,962.7	1,128.4	50.0	365.7	2,926.4	9.9	R 380.3	R 4,860.6	60.8	R 6,962.0	3,112.8	R_10,074
998	74.7	1,607.5	1,002.7	35.7	265.0	2,721.2	6.6	R 397.7	R 4,429.0	60.0	R 6,171.2	3,349.7	R 9,520
1999	71.9	1,749.5	1,213.2	77.7	341.0	2,937.7	5.9	R 417.4	R 4,992.9	71.3	R 6,885.7	3,489.4	R 10,375
2000	74.6	2,322.1	1,665.4	118.4	457.7	3,777.4	15.0	R 444.9	R 6,478.8	76.8	R 8,952.2	3,690.6	R 12,642
2001	79.1	2,615.6	1,732.6	88.6	466.1	3,730.4	11.0	R 395.5	R 6,424.1	101.5	R 9,220.2	3,932.6	R 13,152
2001	79.1 86.1	2,217.9	1,732.6	71.4	485.4	3,730.4	15.1	R 383.2	R 6,086.3	75.6	R 8,465.9	3,932.6 4,177.8	R 12,643
2002	86.5	2,956.8	R 1,562.2	49.3	R 502.1	4,131.0	24.7	R 435.7	R 6,704.9	82.0	R 9,830.3	4,177.8	R 14,266
2003	94.3	2,956.8	2,000.8	49.3 137.4	602.9	4,131.0	24.7 34.8	R 438.3	R 8,091.1	82.0 55.2	R 11,386.7	4,436.0	R 16,026
2004	94.3 121.9	3,146.1	2,000.8	216.7	695.9	5,935.8	60.9	R 489.3	R 10,041.9	159.4	R 14,001.2	5,224.6	R 19,225
2005					694.3	6,624.7	39.9	R 622.6	R 11,353.8		R 15,038.1		R 20,666
2006	115.2	3,403.5	3,138.0	234.2		6,624.7 7,483.1	39.9 41.1	R 653.4	R 12,500.7	165.7 R 151.5	R 16,365.0	5,628.4	R 22,362
	124.9 R 146.3	3,588.0	3,342.2	201.8	779.1		41.1 R 54.1	R 703.5	R 12,500.7	R 185.2	R 18,816.7	5,997.4	R 25,079
2008	146.3 R 400.0	4,138.2	R 4,186.6	340.6	876.2	8,186.0	``54.1 R 44.5	703.5 R 505.0	14,347.0 R o ooo o	185.2 R 447.0	" 18,816.7 R 40,400.7	6,262.4	25,079 R 40,040
2009	R 136.6	3,113.4	R 2,329.1	178.3	664.1	6,052.7	R 11.5	R 585.2	R 9,820.9	R 117.8	R 13,188.7	6,160.9	R 19,349
2010	R 140.4	R 2,830.4	R 2,897.4	212.8	648.6	R 7,277.1	R 7.3	R 641.3	R 11,684.5	R 146.7	R 14,802.0	6,669.2	R 21,471
2011	142.2	2,793.3	3,745.5	256.1	766.6	8,833.2	11.5	700.9	14,313.8	163.2	17,412.5	6,943.9	24,356

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degramming in 1935, includes a sphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Wisconsin

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year		'		1	Prices in Dollars p	er Million Btu				
1970	1.63	1.22	1.21	1.47	2.04	1.42	0.57	1.33	6.75	2.0
1975	3.10	1.71	2.57	2.97	4.15	2.97	1.12	2.24	10.04	3.4
1980	3.92	3.81	6.60	8.11	7.69	6.83	2.87	4.75	15.04	6.
1985	4.26	6.41	7.44	7.93	8.72	7.75	3.24	6.73	19.73	9.
1990	3.37	5.70	7.13	8.28	10.03	8.14	3.56	6.35	19.45	9.
1995	3.26 3.29	5.76 5.96	6.15 6.81	4.97	8.27 9.99	7.22	2.90 3.32	6.06	20.42 20.15	9.
1996 1997	3.59	6.36	7.06	6.00 5.62	9.96	8.61 8.74	3.31	6.60 6.91	20.15	9. 10.
1998	3.38	6.08	6.06	8.94	8.23	7.36	2.87	6.37	21.02	10.
1999	3.17	6.10	6.41	4.88	8.31	7.53	2.94	6.44	21.43	10.
2000	3.19	7.48	8.87	9.18	10.90	10.08	4.41	8.07	22.08	11.8
2001	3.29	8.69	8.93	9.19	12.40	10.88	4.22	9.17	23.14	13.
2002	3.79	7.29	8.12	8.44	10.92	9.92	3.82	7.89	23.97	12.4
2003	3.81	9.18	9.61	9.99	12.71	R 11.47	4.59	9.64	25.42	R 14.0
2004	3.88	10.08	11.09	11.10	14.12	12.92	5.21	10.68	26.58	15.
2005	4.55	11.77	15.09	15.34	16.12	15.74	6.91	12.45	28.33	17.
2006	5.16	12.04	17.39	19.50	18.04	17.80	7.96	13.15	30.80	18.6
2007	5.39	11.86	19.46	22.12	19.76	19.67	8.73	R 13 30	31.84	18.9
2008	R	12.63	23.38	23.25	24.04	23.84	10.83	R 14.87	33.74	R 20.2
2009	R	10.61	15.94	23.47	20.11	R 19.19	8.07	R 12.11	34.98	R 18.8
2010	R	10.24	19.76	24.94	19.84	19.85	R 9.51	R 12.03	37.07	R 20.0
2011		9.63	26.85	28.22	22.65	23.45	11.43	12.19	38.17	20.2
_					Expenditures in N	lillion Dollars				
1970	24.8	131.2	82.3	13.4	45.9	141.6	1.2	298.9	226.2	525
1975	10.2	209.5	164.8	8.9	90.0	263.7	2.4	485.8	403.6	889
1980	1.0	473.2	313.4	5.7	92.2	411.2	11.5	897.0	697.6	1,594
1985	0.6	751.6	289.1	8.8	106.7	404.5	13.7	1,170.4	1,097.7	2,268
1990	0.1	654.3	223.7	1.4	168.6	393.7	16.5	1,064.6	1,087.2	2,151
1995 1996	1.4 1.0	791.3 892.7	131.0 153.4	1.0 1.4	184.6 299.5	316.6 454.2	7.3 8.7	1,116.6	1,298.1 1,284.8	2,414 2,641
1996 1997	1.0	892.7 873.3	133.3		299.5 263.7	454.2 398.4	8.7 5.8	1,356.7 1,279.1	1,284.8	2,541 2,551
1997	1.3	713.1	99.0	1.4 2.0	195.9	296.9	4.4	1,015.7	1,369.0	2,384
1999	1.6	787.3	121.0	1.7	233.5	356.2	4.7	1,149.8	1,425.7	2,575
2000	1.6	1,020.0	156.3	2.3	288.4	447.0	7.5	1,149.6	1,501.6	2,977 2,977
2001	1.7	1,020.0	173.9	2.1	310.6	486.6	9.9	1,595.5	1,612.0	3,207
2002	1.4	1,008.7	135.1	1.4	326.7	463.2	9.1	1,482.4	1,764.6	3,247
2003	1.9	1,317.0	R 169.5	1.6	338.3	R 509.4	11.5	R 1,839.8	1,853.3	R 3,693
2004	1.4	1,373.3	188.6	2.5	370.3	561.3	13.4	1,949.5	1,922.1	3,871
2005	2.9	1,565.4	232.0	2.4	429.9	664.3	54.5	2,287.1	2,170.5	4,457
2006	0.3	1,467.3	239.6	3.0	414.7	657.3	55.7	2.180.6	2,288.8	4.469
2007	0.7	1,576.5	224.5	1.7	478.7	704.9	R 67.6	R 2 349 7	2,431.0	R 4 780
2008	R_	1,800.8	R 280.5	1.2	660.4	R 942.2	R 93.8	R 2.836.8	2,529.6	R 5.366
2009	R	1,433.0	R 115.4	3.6	501.2	R 620.2	R 51.9	R 2,105.1	2,556.7	K 4.661
2010	R	1,278.2	R 126.5	3.8	475.1	R 605.4	R 53.5	R 1,937.0	2,820.6	R 4,757
2011	_	1,264.7	147.0	5.9	557.0	709.8	65.7	2,040.2	2,884.5	4,924

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Wisconsin

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.66	0.82	1.04	0.83	1.33	2.65	0.59	1.07	0.57	0.84	7.28	2.14
1975	1.51	1.29	2.39	2.41	2.55	4.54	1.66	2.41	1.12	1.49	10.13	3.54
1980	1.47	3.43	6.30	5.72	5.10	9.43	4.31	6.21	2.87	3.78	15.25	6.92
1985	2.11	5.14	6.21	7.93	8.21	9.33	4.50	6.50	3.24	5.45		9.46
1990	1.80	4.72	5.53	8.28	9.29	9.38	2.41	6.11	3.22	4.99	17.04	9.21
1995	1.66	4.45	4.59	4.97	7.71	9.59	2.38	5.48	2.59	4.46	17.09	8.90
1996	1.68	4.77	5.59	6.00	9.35	10.31	2.50	6.84	1.99	4.89	16.78	8.89
1997 1998	1.66	5.29 4.65	5.20 4.00	5.62 8.94	9.88 8.82	10.08 8.89	2.62 2.64	6.43 5.08	2.02 1.92	5.28 4.59	16.57 17.36	9.20 9.31
1998	1.66 1.61	4.78	4.57	4.88	8.25	9.56	2.34	5.52	2.33	4.76		9.61
2000	1.66	6.26	7.49	9.18	10.97	12.46	3.29	8.18	2.76	6.30	17.82	10.86
2000	1.80	7.49	7.49	9.19	12.38	12.16	3.66	8.23	3.23	7.31	18.75	12.02
2002	1.97	6.06	6.37	8.44	9.15	11.50	3.51	6.81	2.97	6.03	19.35	11.02
2003	1.95	7.90	7.45	9.99	11.40	13.03	4.57	R 8.28	3.68	7.74	20.42	11.30 R 12.66
2004	2.10	8.64	9.64	11.10	13.39	15.30	4.93	10.37	3.72	8.63	21.23	13.62
2005	2.56	10.24	14.46	15.34	16.19	18.54	6.71	13.80	6.08	10.07	22.48	15.22
2006	2.83	10.16	16.72	19.50	17.97	20.98	7.72	16.71	6.93	10.63	24.54	16.78 17.29
2007	3.00	10.22	17.95	22.12	19.41	23.02	8.51	18.39	7.23	10.80	25.54	17.29
2008	R 4.66	11.03	23.93	23.25	23.11	26.05	12.29	23.71	R 9.00	R 11.97	27.18	R 18.17
2009	R 5.50	8.83	14.36	23.47	18.49	19.16	7.91	R 15.86	R 6.17	R 9.29	28.04	R 17.17
2010	R 4.98	8.45	17.86	24.94	19.42	22.63	_	R 18.77	R 7.02	R 9.14	29.26	R 18.25
2011 _	5.72	7.92	24.01	28.22	21.55	28.62	_	23.23	9.77	9.15	30.55	18.55
_						Expenditures in I	Million Dollars					
1970	7.9	45.5	11.5	0.6	3.7	0.8	0.9	17.5	(s) (s)	71.0		224.5
1975	11.6	88.6	24.9	0.6	6.8	1.2	1.8	35.3	(s)	135.5	288.4	423.9
1980	1.4	266.9	61.8	1.8	7.6	3.8	0.8	75.7	0.3	344.3	521.5	865.8
1985	1.1	378.3	119.1	0.8	12.4	13.9	3.0	149.2	0.3	528.8	779.6	1,308.4
1990	0.2	315.0	68.5	0.4	19.3	15.7	3.3	107.3	1.9	424.4	779.4	1,203.8
1995 1996	4.7 3.9	381.7 453.5	26.3 31.9	0.3 0.4	21.3 34.6	2.6 4.3	1.6 2.1	52.0 73.3	1.1 1.6	439.4 532.2	911.9 927.1	1,351.3 1,459.3
1990	6.0	474.7	38.1	0.4	32.3	2.7	2.2	75.5	1.3	557.4	931.5	1,488.9
1998	5.2	382.2	32.3	0.5	25.9	2.4	3.9	65.1	1.1	453.6	1,002.9	1,456.5
1999	5.9	395.4	38.5	0.2	28.7	4.2	2.5	74.1	0.9	476.3	1,089.8	1,566.1
2000	6.6	512.8	58.6	0.5	35.9	5.1	3.7	103.8	1.5	624.7	1,158.4	1,783.1
2001	7.4	574.5	59.8	1.1	38.3	5.0	4.6	108.9	2.1	692.9	1,242.9	1,935.8
2002	5.3	524.3	44.9	0.6	33.8	4.8	8.1	92.2	2.0	623.8	1,313.2	1,937.1
2003	6.5	694.4	R 63.3	1.5	50.6	5.6	11.3	R 132.4	2.4	R 835.7	1,397.4	R 2,233.1
2004	7.0	715.8	74.3	2.0	52.5	6.9	7.7	143.3	2.8	869.0	1,401.4	2,270.4
2005	18.7	893.6	104.3	2.6	41.1	8.4	12.5	168.9	9.4	1,090.5	1,725.7	2,816.2
2006	1.8	886.7	87.1	2.7	41.9	6.1	3.9	141.7	9.8	1.040.1	1,905.0	2,945.1
2007	3.7	922.2	_ 105.6	1.1	48.8	6.7	1.3	163.6	_ 11.7	R 1,101.2	2,047.2	3,148.4
2008	R 22.5	1,086.0	R 176.2	0.8	84.1	7.5	0.1	R 268.7	R 15.0	R 1.392.2	2,177.2	R 3,569.4
2009	R 16.2	818.6	R 82.4	0.7	52.3	5.5	(s)	R 141.0	K 7 8	R 983.6	2,150.0	R 3,133.5
2010	R 15.0	701.2	R 68.9	0.6	66.4	R 6.5	_	R 142.4	R 9.2	R 867.9	2,296.4	R 3,164.3
2011	15.3	698.9	116.3	0.5	68.8	8.2	_	193.9	10.2	918.3	2,403.0	3,321.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Wisconsin

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year			'	,			Prices in	Dollars per Mill	ion Btu		,	'	,	
1970	0.53	0.66	0.65	0.54	0.76	1.37	2.65	0.57	1.17	1.14	1.40	0.77	4.23	1.0
1975	1.80	1.51	1.55	1.03	2.23	2.68	4.54	2.06	2.83	2.71	1.40	1.64	6.63	2.1
980	2.27	1.47	1.55	3.12	5.18	5.39	9.43	3.31	6.14	5.93	1.40	_ 3.41	10.10	4.3
985	2.08	2.11	2.11	4.44	6.35	8.88	9.33	4.50	R 8.34	R 7.74	1.40	R 4.33	12.64	5.9
990	_	1.80	1.80	3.37	5.66	9.99	9.38	2.41	R 5.55	R 5.98	1.02	R 3.53	11.69	R 5.1
995	_	1.66	1.66	2.93	4.68	7.59	9.59	2.38	R 5.67	R 5.69	1.30	R 3.19	11.09	R 4.7
1996	_	1.68	1.68	3.44	5.54	9.26	10.31	2.50	R 5.80	R 6.19	1.09	R 3.60	10.71	R 5.0
1997	_	1.66	1.66	4.09	5.49	9.02	10.08	2.62	R 5.78 R 5.32	R 6.08 R 5.34	1.10	R 3.88 R 3.59	10.89	R 5.2
1998	_	1.66	1.66	3.74	4.59	7.88	8.89	2.64	R 5.47	R 5.34	1.24	R 3.93	11.30	R 5.2 R 5.4
1999		1.61	1.61	4.02	5.14	8.08	9.56	2.34	R 6.51	R 7.56	1.38	R 5.20	11.41	R 6.5
2000 2001	_	1.66 1.80	1.66 1.80	5.42 7.41	7.76 7.40	11.25 11.93	12.46 12.16	3.29 3.66	R 5.82	R 7.56	1.42 1.92	R 5.20	11.85 12.79	R 7.3
2001	_	1.97	1.97	5.18	6.47	9.95	11.50	3.51	R 5.99	R 6.85	2.08	R 5.11	12.79	R 6.7
2002	_	1.95	1.95	7.16	7.59	12.31	13.03	4.57	R 6.14	R 7.46	1.64	R 5.89	13.82	R 7.5
2003		2.10	2.10	7.16	9.74	13.69	15.30	4.93	R 6.10	R 8.61	1.77	R 6.95	14.45	R 8.6
2004		2.56	2.56	9.78	14.62	16.92	18.54	6.71	R 7.06	R 11.18	2.63	R 8.57	15.80	R 10.0
2005	_	2.83	2.83	9.36	16.94	18.73	20.98	7.72	R 9.57	R 13.74	2.59	R 9.21	17.16	R 10.9
2007		3.00	3.00	9.49	18.20	21.02	23.02	8.51	R 10.82	R 15.16	2.44	R 9.92	18.06	R 11.7
2008	_	3.23	3.23	10.42	24.24	25.06	26.05	12.29	R 12.84	R 18.20	2.73	R_11.11	19.08	R 12.9
2009	_	3.52	3.52	7.71	14.51	19.34	19.16	7.91	R 11.83	R 13.63	R 2.55	R 8.37	19.74	R 11.0
2010	_	3.57	3.57	7.49	18.06	21.94	22.63	11.55	R 12.75	R 15.70	R 2.69	R 8.60	20.07	R 11.3
2011	_	3.71	3.71	6.95	25.02	24.33	28.62	15.48	14.11	19.45	2.70	9.38	21.47	12.1
-							Expendi	tures in Million	Dollars					
1970	5.0	73.0	78.0	77.3	35.1	5.0	34.4	3.9	51.7	130.1	5.3	290.8	121.3	412.
1975	12.0	72.6	84.6	159.5	92.9	19.1	48.4	9.3	84.5	254.2	6.7	505.0	240.2	745.
1980	12.3	72.3	84.6	404.2	108.3	47.0	80.9	19.4	173.2	428.8	29.4	946.9	450.4	1,397
1985	0.1	104.6	104.7	499.2	117.8	49.4	55.7	2.2	R 159.9	R 385.0	34.4	R 1,023.4	723.7	R 1,747
1990	_	85.0	85.0	394.8	137.6	55.0	38.4	9.7	R 181.8	R 422.4	29.5	<sup>R</sup> 931.8	754.6	<sup>R</sup> 1,686
1995	_	78.4	78.4	411.8	111.7	55.0	46.7	5.3	R 223.0	R 441.7	58.3	R 990.2	873.8	R 1,864
1996	_	67.1	67.1	497.0	152.0	72.2	49.5	6.4	R 249.1	R 529.2	52.0	R 1,145.3	850.7	R 1,996
1997	_	70.3	70.3	614.6	147.2	65.0	48.0	7.5	R 286.3	R 554.0	53.8	R 1,292.7	908.7	R 2,201
1998	_	68.2	68.2	512.1	122.5	35.0	31.0	2.6	R 305.4	R 496.5	54.4	R 1,131.2	977.8	R 2,109
1999	_	64.4	64.4	566.5	208.2	76.1	37.5	3.3	R 332.2	R 657.3	65.7	R 1,353.9	973.9	R 2,327
2000	_	66.4	66.4	788.5	377.6	130.6	50.7	11.1	R 359.3	R 929.2	67.8	R 1,851.9	1,030.6	R 2,882
2001	_	70.0	70.0	942.5	418.5	110.7	75.2	6.4	R 304.9	R 915.6	89.6	R 2,017.6	1,077.7	R 3,095
2002	_	79.3	79.3	684.0	336.7	120.0	77.0	7.0	R 294.4	R 835.0	64.5	R 1,662.9	1,100.0	R 2,762
2003		78.1	78.1	943.9	R 229.4	R 103.5	89.7	13.3	R 349.1 R 337.0	R 785.1 R 985.1	68.1	R 1,875.2	1,185.3	R 3,060
2004	_	85.9	85.9	1,055.1	316.2	171.1	134.0	26.9	R 378.2	R 1,278.4	39.0	R 2,165.0 R 2,692.7	1,315.7	R 3,480 R 4,021
2005	_	100.4	100.4	1,218.4	480.4	210.5	165.4	44.0	R 489.6	1,278.4 R 4 500.0	95.5	2,692.7 R 0.764.0	1,328.4	R 4,021.
2006 2007	_	113.0	113.0 120.5	1,048.7 1,088.6	549.3 600.6	222.1 236.1	212.1 201.6	29.8 38.0	R 510.9	R 1,502.9 R 1,587.1	100.1 R 72.2	R 2,764.8 R 2,868.4	1,434.7 1,519.2	R 4,199.
	_	120.5			R 750.2			R 53.6	R 549.1	R 1,588.0		R 3,039.0		R 4,594
2008	_	123.8	123.8	1,250.7	R 314.3	104.9	130.3	R <sub>11.5</sub>	R 445.0	1,588.0 R 964.9	76.4 R 58.0	R 3,039.0 R 2,004.7	1,555.6	R 3,459
2009 2010	_	120.3 125.4	120.3 125.4	861.4 R 850.5	R 386.6	95.1 86.3	99.0 R 123.0	R 7.3	R 476.9	R 1,080.2	R 84.0	R 2,004.7	1,454.3 1,552.2	R 3,459.
	_	125.4	125.4	829.3	556.3		159.1			1,352.7		2,140.1	1,552.2	4,052.
2011	_	1∠0.9	120.9	6∠9.3	5.00.3	112.4	159.1	11.5	513.4	1,352.7	87.4	2,396.2	1,000.4	4,052.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Wisconsin

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	,	,			'	Prices	in Dollars per Mi	lion Btu	,	-		,	
970	0.66	_	2.17	1.33	0.74	1.33	5.08	2.65	0.55	2.49	2.49	_	2.4
975	1.51	_	3.45	2.62	2.08	2.55	7.48	4.54	1.44	4.24	4.24	_	4.2
980	_	_	9.02	7.28	6.38	5.10	14.36	9.43	3.80	8.99	8.99	_	8.9
985	_	_	9.99	8.69	6.19	10.05	R 18.18	9.33	4.71	R 9.19	R 9.19	_	R 9.1
990	_	3.36	9.32	8.79	5.99	11.71	R 20.61	9.38	2.80	R 9.28	R 9.28	_	R 9.2
995	_	2.93	8.36	8.19	3.97	13.07	R 21.75	9.59	2.72	R 9.21	R 9 21	15.35	R 9.2
996	_	2.37	9.29	9.19	4.79	12.86	R 21.63	10.31	3.17	R <sub>10.01</sub>	R 10.01	15.10	R 10.0
997	_	2.35	9.39	8.90	4.53	12.28	R 21.82	10.08	3.13	R 9.74	R 9.74	14.67	R 9.7
998	_	1.12	8.11	7.99	3.38	11.97	R 21.44	8.89	2.55	R 8.64	R 8.64	14.82	R 8.6
999	_	1.92	8.81	8.73	4.02	13.96	R 23.04	9.56	2.83	R 9.22	R 9.22	14.91	R 9.2
2000	_	4.57	10.87	11.31	6.65	16.52	R 23.20	12.46	3.23	R 12.03	R 12.03	15.52	R 12.0
2001	_	5.30	11.01	10.91	6.03	17.16	R 24.51	12.16	3.54	R 11.74 R 11.11	R 11.74	16.33	R 11.7
2002	_	4.45	10.72	10.15	5.49	15.97	R 26.70	11.50	2.38	R 11.11 R 12.66	R 11.11 R 12.66	16.85	R 11.1
2003 2004	_	6.20	12.42 15.13	11.47 13.45	6.51 9.18	18.42 20.05	R 28.94 R 30.11	13.03 15.30	4.33 4.80	R 14.74	14.73	_	R 12.6
2004	_	6.50 9.22	18.56	17.92	13.37	21.75	R 35.22	18.54	6.89	R 18.29	R 18.29	_	14.7 R 18.2
2006	_	9.56	22.31	20.11	15.03	23.27	R 43.88	20.98	7.46	R 20.66	R 20.66	_	R 20.6
2007		9.09	23.70	21.65	15.98	25.49	R 47.16	23.02	7.40	22.63	R 22.62	_	R 22.6
2008	_	10.86	27.23	27.49	22.77	29.44	R 55.12	26.05	10.46	26.48	R 26.48	_	R 26.4
2009	_	7.09	20.32	18.06	12.61	24.26	R 56.07	19.16	-	R 18 89	R 18.89	_	R 18.8
2010	_	7.76	25.19	21.74	16.27	26.58	R 58.80	22.63	_	R 22.44	R 22.44	_	R 22.4
2011	_	6.01	31.64	28.04	22.56	29.34	69.54	28.62	_	28.56	28.56	_	28.5
						Exper	nditures in Millior	Dollars					
970	0.1	_	3.6	32.3	6.7	0.4	17.0	598.4	(s)	658.4	658.5	_	658.
975	(s)	_	3.0	92.4	25.5	0.9	22.6	1,181.0	2.6	1,328.0	1,328.0	_	1,328.
980	_	_	5.6	363.6	86.1	1.6	_ 45.5	2,373.2	5.6	2,881.3	2,881.3 R 2,832.5	_	2,881. R 2,832.
985	_	_	5.1	493.3	57.8	7.1	R 52.4	2,211.8	4.1	R 2,831.6	R 2,832.5	_	R 2,832.
990	_	0.1	5.7	633.9	47.9	5.3	R 66.9	2,360.2	(s)	R 3,119.9	R 3,126.2	_	R 3,126
995	_	0.2	15.8	692.5	46.0	6.1	R 67.3	2,705.2	0.4	R 3,533.3	<sup>K</sup> 3,533.5	(s)	R 3,533
996	_	0.2	17.2	812.4	41.6	5.2	R 65.0 R 69.3	2,974.2	0.6	R 3,916.2	R 3,533.5 R 3,916.4 R 3,832.7	(s)	R 3,916
997	_	(s)	23.0	809.8	50.0	4.7	R 71.2	2,875.7	0.2	R 3,832.7	1 3,832.7 R 2,570.7	(s)	R 3,832.
998	_	0.1	18.6	748.9	35.7	8.1	R 77.4	2,687.8	0.2	R 3,570.5 R 3,905.3	R 3,570.7	(s)	R 3,570. R 3,905.
999	_	0.3	5.9	845.4	77.7	2.8	'` //.4 R 70 7	2,895.9	0.1	R 4,998.7	R 3,905.6 R 4,999.6	(s)	R 4,999.
2000 2001	_	0.8 1.1	6.1 13.1	1,072.9 1,080.4	118.4 88.6	2.8 6.5	R 76.7 R 74.3	3,721.6 3,650.3	0.1 0.1	R 4,913.1	R 4,914.2	(s)	R 4,999.
2001	_	0.9	6.8	1,000.4	71.4	4.9	R 80.0	3,532.8	0.1	R 4,695.9	R 4,696.8	(s)	R 4,696.
2002	_	1.6	3.4	R 1,099.9	49.3	R 9.6	R 80.1	4,035.6	0.1	R 5,278.0	R 5,279.6	(s)	R 5,279.
2003	_	1.9	12.4	1,421.8	137.4	9.0	K 84 5	4,736.0	0.1	R 6,401.4	R 6 403 2	_	R 6 403
2005	_	0.6	7.8	1,826.8	216.7	14.4	R 98.3	5,762.0	4.4	R 7,930.3	R 6,403.2 R 7,930.9	_	R 7,930.
2006	_	0.7	8.0	2,262.0	234.2	15.7	R 119.3	6,406.6	6.1	R 9,051.9	R 9,052.5	_	R 9,052.
2007	_	0.7	7.3	2,411.4	201.8	15.6	R 132.4	7,274.9	1.8	R 10.045.1	R 10,045.8	_	R 10.045.
2008	_	0.6	8.7	R 2.979.7	340.6	26.8	R 143.7	8,048.2	0.4	R_11,548.1	R 11,548.7	_	R 11.548.
2009	_	0.5	4.5	R 1.817.0	178.3	15.5	R 131.4	_ 5,948.2	—	R 8,094.9	R 8,095.3	_	R 8,095.
2010	_	R 0.4	R 6.9	R 2,315.5	212.8	20.7	R 153.1	R 7,147.5	_	R 9,856.5	R 9,856.9	_	R 9,856.
2011	_	0.4	9.4	2,925.9	256.1	28.3	171.8	8,665.9	_	12,057.4	12,057.8	_	12,057.

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Wisconsin

				Petrole	euiii			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	<u>'</u>			'	Prices in Dollars p	er Million Btu		,	,	
1970	0.39	0.42	0.67	0.36	0.56	0.54	0.15	0.65	_	0.39
1975	0.86	0.82	2.30	0.72	1.65	1.93	0.13	0.00	_	0.71
1980	1.42	2.94	5.58	1.17	4.28	5.35	0.47	1.74	_	1.25
1985	1.71	4.11	5.48	1.38	-	5.12	0.58	0.79	_	1.42
1990	1.36	2.93	5.26	-	_	5.26	0.48	0.68	_	1.15
1995	1.14	2.21	3.85	0.60	_	2.44	0.44	0.80	_	1.00
1996	1.06	3.01	4.82	0.62	_	2.89	0.46	0.47	6.37	0.97
1997	1.09	3.15	4.63	0.71	_	3.02	0.47	0.46	6.71	1.14
1998	1.07	2.64	3.49	0.65	2.66	2.46	0.49	0.72	7.87	1.08
1999	1.02	2.91	4.14	0.66	2.68	2.84	0.51	0.84	8.69	1.01
2000	1.02	4.44	6.27	0.60	3.35	3.93	0.50	0.76	- O.00	1.05
2001	1.05	4.73	6.44	0.86	3.90	3.62	0.52	0.64	_	1.09
2002	1.10	3.60	5.74	0.82	-	2.60	0.47	0.67	_	1.05
2003	1.10	5.87	6.49	0.66	_	3.15	0.45	0.67	13.21	1.16
2004	1.16	6.43	7.24	0.67	_	2.22	0.44	1.39	-	1.21
2005	1.26	8.68	12.19	0.69	_	3.53	0.49	0.82	16.53	1.83
2006	1.47	7.27	14.98	1.31	_	3.46	0.53	1.19	17.32	1.72
2007	1.67	7.43	16.52	1.34	_	4.00	0.51	1.94	18.25	1.96
2007	1.94	9.11	21.20	1.46		3.61	0.50	2.17	10.25	2.15
2009	1.99	4.76	12.65	1.42	_	2.38	R 0.49	2.55	_	R 1.86
2010	2.11	5.37	16.53	1.64		2.79	R 0.65	2.43	_	2.02
2011	2.50	4.85	22.57	1.64	=	3.65	0.63	2.78	=	2.33
_					Expenditures in I	Million Dollars				
1970	90.8	13.1	0.5	0.5	4.0	5.0	0.3	0.1	_	109.2
1975	178.3	16.7	7.7	0.2	5.7	13.6	36.6	_	_	245.2
1980	384.7	40.6	16.2	0.1	1.8	18.1	50.3	1.1	_	494.9
1985	529.4	5.4	8.0	0.2	_	8.2	67.9	0.7	_	611.7
1990	471.2	8.0	3.5	_	_	3.5	57.3	2.3	_	542.4
1995	444.0	22.2	4.3	0.5	_	4.9	50.8	3.9	_	525.9
1996	436.6	22.5	4.5	0.5	_	5.0	49.0	2.5	3.6	519.1
1997	479.6	50.5	7.1	0.8	_	7.9	19.3	2.7	20.1	580.1
1998	459.1	65.2	6.7	0.7	(s)	7.4	48.2	4.8	22.5	607.3
1999	446.7	62.8	8.4	0.8	(s)	9.3	61.8	4.8	11.9	597.3
2000	462.4	95.4	10.3	0.7	(s)	11.1	60.5	4.0	_	633.4
2001	471.4	107.4	7.5	1.0	(s)	8.6	62.2	2.6	_	652.2
2002	494.4	72.1	4.5	1.1	_	5.7	61.2	3.4	_	636.8
2003	490.5	139.7	8.2	1.1	_	9.4	57.0	3.6	(s)	700.3
2004	527.9	136.5	11.5	3.4	_	15.0	55.2	10.9	(0)	745.4
2005	598.0	514.1	20.3	3.5	_	23.8	51.0	5.5	(s)	1,192.4
2006	618.5	323.2	21.5	10.0	_	31.5	67.4	9.7	(s)	1,050.3
2007	706.9	409.4	28.8	11.0	_	39.8	69.6	17.2	(s)	1,242.8
2008	848.7	380.1	20.2	11.4	_	31.7	63.7	19.9	(0)	1 344 0
2009	773.7	198.1	6.9	8.3	_	15.2	R 65.3	25.0	_	R 1 077 3
2010	886.5	231.5	8.3	9.8	_	18.1	R 89.9	26.1	_	R 1,252.2
	1,027.0	234.3	11.0	7.5	_	18.5	76.7	41.1	_	1,397.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data is for electric utilities only. Beginning in 1989, data includes independent power producers.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Wyoming

							Primar	y Energy									
		Coal						Petroleum					Biomass		Florence		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>□</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other e	Total	Nuclear Fuel	Wood and Waste f,g	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
1970	_	0.16	0.16	0.38	1.11	0.76	1.56	2.93	0.55	1.06	1.77	_	1.25	0.85	0.14	4.53	1.32
1975	_	0.31	0.31	0.71	2.51	2.12	3.29	4.77	1.71	2.68	3.33	_	1.47	1.50	0.26	4.63	2.55
1980	_	0.70	0.70	2.45	6.44	6.59	5.66	10.28	3.56	5.25	7.34	_	1.99	3.01	0.59	7.45	5.85
1985	_	1.01	1.01	4.28	6.74	6.53	8.38	8.87	3.14	R 5.99	R 7.56	_		2.48	0.93	12.54	6.79
1990	_	0.86	0.86	3.57	7.74	6.45	7.97	8.66	2.46	R 5.82	R 7.92	_		R 2.28	0.84	12.39	R 6.53
1995	_	0.84	0.84 0.84	3.43	7.19	5.33	7.48	8.74		R 7.36 R 7.07	R 7.75 R 8.41	_	3.21 3.97	R 2.36 R 2.45	0.83	12.73	R 6.17
1996 1997	_	0.84 0.83	0.83	3.25 3.54	7.93 7.67	5.84 5.76	9.20 9.35	9.32 9.46		R 6.83	R 8.22	_		2.43	0.83 0.81	12.70 12.78	6.37 R 6.48
1997		0.83	0.83	3.62	6.62	4.36	7.95	9.46 8.23		R 7.10	R 7.23	_		2.43	0.79	12.70	R 5.96
1999	_	0.79	0.79	3.70	7.29	4.90	8.38	9.31	1.92	R 6.35	R 7.83	_	3.66	R 2.41	0.79	12.72	R 6.56
2000	_	0.82	0.82	4.48	9.59	7.21	11.69	11.89		R 6.22	R 10.02	_		R 2.88	0.80	12.81	R 7.91
2001	_	0.80	0.80	6.60	8.92	6.43	12.72	11.48		R 7.01	R 9.65	_		R 3.07	0.79	13.15	R 8.51
2002	_	0.82	0.82	5.09	8.28	6.18	10.47	10.83		R_10.39	R 9.22	_		R 2.89	0.82	13.82	R 8.02
2003	_	0.85	0.85	5.47	9.77	7.01	R 12.77	12.12		R 8.52	R 10.45	_		R 3.22	0.85	14.03	R 8.80
2004	_	0.89	0.89	6.88	12.04	9.21	14.69	14.30		R 11.28	R 12.72	_		3.73	0.88	14.69	R 10.30
2005	_	0.97	0.97	8.47	16.81	12.99	17.42	17.88	5.28	R 13.64	R 16.95	_	8.52	R 4.83	0.97	15.21	R 12.92
2006	_	1.03	1.03	9.24	19.07	15.07	20.12	20.19	4.97	R 21.79	R 19.41	_		5.68	1.04	15.55	14.52
2007	_	1.10	1.10	7.01	_ 20.51	16.42	22.52	22.20	8.63	R 19.32	R 20.95	_	_ 10.93	R 5.89	1.11	15.61	_ 14.88
2008	_	1.18	1.18	8.10	R 26.42	23.85	26.49	25.43		R 17.47	R 25.65	_	R_13.64	R 7.08	1.19	16.73	R 17.77
2009	_	1.19	1.19	6.81	<sup>R</sup> 16.15	13.31	21.42	17.68	7.36	R 16.37	R 16.79	_	R 9.77	R 5.01	1.19	17.94	R 13.42
2010	_	1.31	1.31	R 5.92	20.17	16.87	R 22.19	21.45		R 17.54	R 20.46	_		R 5.77	1.32	18.28	R 14.99
2011		1.52	1.52	6.35	26.24	23.24	25.55	26.75		20.30	26.10		13.50	7.29	1.53	19.39	17.90
								Exper	nditures in N	lillion Dollars							
1970	_	10.2	10.2	28.4	32.7	0.5	10.3	90.8		12.8	149.7	_		188.8	-8.9	46.9	226.8
1975	_	39.8	39.8 187.4	36.4	111.2	1.5 6.0	20.9	184.4 458.9	13.6 24.0	22.0 58.0	353.5	_	0.5 1.5	430.1	-30.3	70.0	469.9
1980 1985	_	187.4 408.3	408.3	91.6 176.5	496.4 283.4	5.6	42.4 53.3	357.3		R 80.7	1,085.7 R 781.7	_	2.2	1,366.2 R 1,368.6	-140.7 -346.3	176.1 427.3	1,401.6 R 1,449.6
1990	_	397.0	397.0	162.8	419.4	5.1	35.6	323.2		R 45.6	R 829.0	_		R 1,392.4	-351.0	482.6	R 1,524.0
1995	_	389.1	389.1	243.0	432.1	4.7	53.9	361.7	0.1	R 49.2	R 901.6	_		R 1,535.8	-346.6	473.1	R 1,662.2
1996	_	398.5	398.5	236.8	487.4	5.0	55.2	384.5		R 56.5	R 988.6	_		R 1.626.1	-354.7	483.9	R 1,755.3
1997	_	390.5	390.5	249.3	504.9	4.0	10.5	375.0		R 59.1	R 953.5	_		K 1.595.7	-345.2	499.1	R 1,749.6
1998	_	420.3	420.3	282.6	428.3	2.9	7.1	338.2		R 55 9	R 832.4	_	1.8	K 1 537 1	-374.1	491.5	R 1.654.5
1999	_	393.4	393.4	216.0	580.2	4.9	14.8	382.2		R 68.2	R 1,050.2	_	1.9	R 1.661.5	-347.2	495.1	R 1,809.4
2000	_	413.0	413.0	275.7	704.1	11.7	52.2	483.2	(s)	<sup>R</sup> 78.0	R 1,329.1	_	3.0	<sup>R</sup> 2,020.8	-372.2	525.6	R 2,174.2
2001	_	401.5	401.5	392.7	728.3	12.1	58.8	484.6		R 68 6	R 1,352.4	_		R 2 148 2	-369.7	564.1	R 2,342.6
2002	_	392.2	392.2	342.4	666.6	7.3	43.7	453.6		R 58.2	R 1,229.5	_		R 1,966.2	-371.2	588.2	R 2,183.3
2003	_	420.7	420.7	358.7	R 838.8	6.6	52.3	505.6	1.1	R 72.1	R 1,476.4	_		R 2,259.1	-392.1	616.4	R 2,483.4
2004	_	446.9	446.9	439.4	989.4	12.6	55.2	594.3		R 70.0	R 1,722.8	_	2.3	R 2,612.3	-411.5	658.9	R 2,859.7
2005	_	477.3	477.3	528.5	1,381.7	15.0	79.8	763.7	2.8	R 83.0	R 2,326.1	_		R 3,343.4	-446.1	713.4	R 3,610.7
2006	_	506.4	506.4	576.5	1,803.5	24.9	90.8	877.3		R 88.3 R 95.3	R 2,887.5	_		R 3,981.1	-474.9	770.7	R 4,276.9
2007 2008	_	542.4 R 588.8	542.4 R 588.8	445.3 502.7	1,950.5 R 2,542.9	35.2 53.1	124.7	987.6 1,089.1	3.3 R 6.3	R 125.0	R 3,196.6 R 3,975.9	_	D	R 4,197.3 R 5,083.9	-513.3	805.5 925.8	R 4,489.5 R 5,456.6
2008	_	R 563.4	R 563.4	386.9	R 1,384.7	32.5	159.6 125.4	787.3	R 0.9	R 125.0	R 2,435.9	_		R 3,392.5	-553.1 -526.8	925.8 982.9	R 3,848.5
2009	_	R 636.2	R 636.2	R 371.8	R 1,775.4	32.5 47.6	115.6	R 956.0	R 0.6	R 97.1	R 2,992.4	_		R 4,006.9	-526.6	1,034.8	R 4,444.3
2010	_	710.2	710.2	413.6	2,345.8	54.2	145.9	1,167.7	- 0.0	109.6	3,823.3	_	7.5	4,955.1	-666.9	1,118.0	5,406.1
2011		710.2	710.2	713.0	2,545.0	54.2	175.5	1,107.7		103.0	5,025.5		7.5	7,000.1	-000.9	1,110.0	5,400.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Wyoming

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			•			Prices	in Dollars per M	illion Btu					
1970	0.43	0.39	1.11	0.76	1.56	2.93	0.55	1.06	1.77	1.25	1.12	4.53	1.32
1975	0.90	0.70	2.51	2.12	3.29	4.77	1.68	2.68	3.34	1.47	2.36	4.63	2.55
1980	1.71	2.44	6.43	6.59	5.66	10.28	3.56	5.25	7.34	1.99	5.68	7.45	5.85
1985	1.94	4.28	6.76	6.53	8.38	8.87	3.14	R 5.99	R 7.57	2.25	R 5.70	12.54	6.79
1990	1.13	3.57	7.76	6.45	7.97	8.66	2.46	R 5.82	R 7.94	2.63	R 5.35	12.39	R 6.5
1995	1.04	3.42	7.22	5.33	7.48	8.74	2.29	R 7.36	R 7.77	3.21	R 5.12 R 5.36	12.73	R 6.1
1996	1.03	3.24	7.96	5.84	9.20	9.32	1.77	R 7.07 R 6.83	R 8.43	3.97	R 5.36	12.70	6.3
1997	1.10	3.53	7.69	5.76	9.35	9.46	2.20	R 7.10	R 8.24 R 7.24	3.97	R 5.41 R 4.87	12.78	R 6.48
1998	1.10	3.60	6.64	4.36	7.95	8.23	1.97	R 6.35	R 7.84	3.57 3.66	R 5.55	12.72	R 6.56
1999 2000	1.10 1.23	3.70 4.50	7.30 9.61	4.90 7.21	8.38 11.69	9.31 11.89	1.92 2.99	R 6.22	R_10.03	5.48	R 7.05	12.67 12.81	R 7.9
2000	1.23	6.73	8.93	6.43	12.72	11.48	2.85	R 7.01	R 9.66	4.56	R 7.65	13.15	R 8.5
2001	1.24	5.11	8.30	6.18	10.47	10.83	2.57	R <sub>_10.39</sub>	R 9.23	4.30	R 6.95	13.82	R 8.02
2002	1.25	5.53	9.79	7.01	R 12.77	12.12	3.35	R 8.52	R 10.46	5.11	R 7.83	14.03	_R 8.80
2003	1.27	6.91	12.05	9.21	14.69	14.30	3.40	R 11.28	12 73	5.73	9.45	14.69	R 10.30
2005	1.31	8.49	16.83	12.99	17.42	17.88	5.28	R 13.64	R 16.96	8.52	R 12.46	15.21	R 12.92
2006	1.37	9.28	19.08	15.07	20.12	20.19	4.97	R 21.79	R 19.42	9.96	R 14.31	15.55	14.52
2007	1.50	7.02	20.52	16.42	22.52	22.20	8.63	R 19.32	R 20.96	10.93	14.73	15.61	14.88
2008	R 1 58	8.11	R 26.44	23.85	26.49	25.43	12.36	R 17.47	R 25.66	R 13 64	R 17.99	16.73	R 17.77
2009	R 1 60	6 84	R 16.16	13.31	21.42	17.68	7.36	R 16.37	R 16 80	R 9 77	12 35	17.94	R 13.42
2010	R 1.68	R 5.92	20.19	16.87	R 22.19	21.45	8.94	R 17.54	R 20.48	R 11.28	R 14.21	18.28	R 14.99
2011	1.82	6.34	26.25	23.24	25.55	26.75	_	20.30	26.11	13.50	17.55	19.39	17.90
_						Expen	ditures in Millio	n Dollars					
1970	1.9	27.9	32.6	0.5	10.3	90.8	2.6	12.8	149.6	0.5	179.9	46.9	226.8
1975	11.4	36.0	111.1	1.5	20.9	184.4	12.2	22.0	352.0	0.5	399.9	70.0	469.9
1980	52.5	90.7	491.4	6.0	42.4	458.9	24.0	58.0	1,080.7	1.5	1,225.5	176.1	1,401.6
1985	67.6	175.9	278.4	5.6	53.3	357.3	1.4	R 80.7	R 776.7	2.2	R 1,022.3	427.3	R 1,449.6
1990	49.3	162.6	416.4	5.1	35.6	323.2	(s)	R 45.6	R 825.9	2.9	R 1,041.4	482.6	R 1,524.0
1995	46.9	241.9	428.8	4.7	53.9	361.7	0.1	R 49.2	R 898.3	2.1	R 1,189.2	473.1	R 1,662.2
1996	48.3	235.7	483.9	5.0	55.2	384.5	(s)	R 56.5	R 985.1	2.3	R 1,271.4	483.9	R 1,755.3 R 1,749.6
1997	49.3	248.4	501.7	4.0 2.9	10.5	375.0	(s)	R 59.1 R 55.9	R 950.4 R 830.5	2.4	R 1,250.5 R 1,163.0	499.1	R 1,654.5
1998	50.4	280.3	426.4		7.1	338.2	(s)	R 68.2	R 1,047.9	1.8	R 1,314.3	491.5	R 1,809.4
1999 2000	49.2 50.7	215.3 268.6	577.8 701.3	4.9 11.7	14.8 52.2	382.2 483.2	(s) (s)	R 78.0	R 1,326.3	1.9 3.0	R 1,648.7	495.1 525.6	R 2,174.2
2000	45.3	381.9	701.3	12.1	58.8	484.6	0.1	R 68.6	R 1,349.6	1.7	R 1,778.6	564.1	R 2,342.6
2001	40.6	325.9	664.2	7.3	43.7	453.6	(s)	R 58.2	R 1,227.0	1.6	R 1,595.1	588.2	R 2,183.3
2002	42.1	349.8	R 835.4	7.3 6.6	52.3	505.6	(5)	R 72.1	R 1,473.0	2.0	R 1,867.0	616.4	R 2 483 4
2003	43.3	437.5	984.4	12.6	55.2	594.3	1.2	R 70.0	R 1,717.7	2.3	K 2 200 8	658.9	R 2 859 7
2005	43.0	525.2	1,375.9	15.0	79.8	763.7	2.8	R 83.0	R 2.320.2	8.9	R 2.897.3	713.4	R 3.610.7
2006	47.0	570.9	1,795.2	24.9	90.8	877.3	2.5	R 88.3	R 2.879.2	9.1	R 3,506.2	770.7	R 4.276.9
2007	53.2	431.8	1.941.9	35.2	124.7	987.6	3.3	R 95.3	R 3,188.0	R 11 0	R 3.684.0	805.5	R 4 489 !
2008	R 55.5	494.8	R 2,532.4	53.1	159.6	1,089.1	Rea	R 125.0	R 3,965.5	R 15.1	R 4.530.8	925.8	R 5.456.6
2009	K 49 7	381.7	R 1,377.2	32.5	125.4	787.3	R 0.9	R 105.0	R 2,428.4	R 5 9	R 2,865.7	982.9	K 3.848.5
2010	R 53.1	R 368.5	R 1,764.8	47.6	115.6	R 956.0	R 0.6	R 97.1	R 2,981.8	R 6.2	R 3,409.6	1,034.8	R 4,444.3
	60.2	410.7	2,332.2	54.2	145.9	1,167.7		109.6	3,809.7	7.5	4,288.2	1,118.0	5,406.1

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Degraming in 1939, includes a control before a minimum gasoline, some period of the petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Wyoming

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>c</sup>	Total	Wood d	Total <sup>e</sup>	Retail Electricity	Total Energy <sup>e</sup>
Year				1	Prices in Dollars p	er Million Btu	'			
1970	0.66	0.67	1.28	1.70	1.93	1.90	0.72	0.86	7.52	1.4
1975	0.99	1.09	2.84	3.17	4.20	4.12	1.43	1.74	7.58	2.7
1980	0.87	2.66	6.94	_	7.25	7.23	3.66	3.37	11.66	5.
1985	2.29	4.92	10.07	8.54	7.51	7.89	4.14	5.16	16.60	8.
1990	1.32	4.40	6.35	5.87	10.72	10.33	4.75	4.96	17.50	8.
1995	1.39 1.40	4.54 4.02	3.28 7.46	6.10	7.60 9.13	7.04 8.96	3.86 4.43	4.79 4.36	17.86 17.96	8. 8.:
1996 1997	1.40	4.02	7.46	6.86 7.17	9.13	8.38	4.43 4.41	4.36	18.24	8. 8.
1998	1.29	4.86	5.82	6.21	7.57	6.81	3.82	4.80	18.41	9.
1999	0.89	4.86	6.04	7.32	7.75	7.45	3.92	4.93	18.57	9.3
2000	0.98	5.84	8.73	9.04	10.97	10.76	5.88	6.31	19.04	10.3
2001	1.14	8.00	8.11	8.93	12.20	11.93	5.62	8.48	19.85	12.3
2002	1.01	5.82	6.82	8.99	10.46	10.19	5.09	6.38	20.43	10.
2003	1.70	6.82	8.97	9.86	12.99	R 12.67	6.11	7.57	20.63	11.9
2004	1.12	8.27	10.48	11.00	14.64	14.28	6.95	9.07	21.14	13.
2005	1.91	10.10	15.71	15.09	17.08	16.98	9.20	11.11	21.91	14.
2006	3.19	11.14	17.80	21.10	19.04	18.93	10.60	12.25	22.70	15.9
2007	2.40	8.53	19.43	23.13	22.06	21.93	11.62	11.53	22.72	R 15.2
2008	R	9.85	23.73	28.67	26.36	26.29	R 14.42	R 13.38	24.08	R 16.9
2009	R	9.10	15.39	23.93	21.74	R 21.53	10.74	R 12.02	25.14	R 16.5
2010	R	8.32	19.49	25.67	22.63	22.49	R 12.67	R 11.30	25.71	R 16.3
2011		8.43	25.14	26.36	26.74	26.69	15.22	12.48	26.69	17.4
_					Expenditures in N	lillion Dollars				
1970	0.2	12.3	0.1	0.4	6.1	6.5	0.1	19.0	15.5	34
1975	0.3	12.3	0.4	0.2	12.7	13.3	0.2	26.1	23.0	49
1980	0.3	27.5	0.9	_	14.7	15.6	0.6	44.1	56.1	100
1985	0.9	74.2	2.6	0.4	11.7	14.8	1.1	91.0	102.8	193
1990	0.7	55.5	0.9	(s)	16.4	17.4	2.0	75.6	102.7	178
1995	0.5	58.7	0.9	(s)	14.2	15.1	1.6	75.8	118.2	194
1996	1.2	57.7	1.2	(s)	13.2	14.4	1.9	75.1	123.9	199
1997	0.4	59.5	1.8	0.1	3.5	5.4	2.0	67.3	124.9	192
1998	0.5	65.9	0.9	0.1	1.5	2.4	1.5	70.3	126.4	196
1999 2000	0.2 0.3	61.9	1.0	0.1	5.8	6.9	1.6	70.6 96.2	128.3	198
2000	0.3	74.4 92.8	1.3 1.2	0.1 0.1	17.5 27.2	18.9 28.5	2.6 1.3	96.2 122.9	136.6 145.3	232 268
2001	0.3	92.8 81.0	1.2	0.1	27.2	24.2	1.3	106.7	155.6	262
2002	0.4	86.7	1.5	0.1	26.3	24.2 27.9	1.6	116.6	160.9	202
2003	0.4	104.6	2.1	(s)	30.8	32.9	1.8	139.5	163.1	302
2005	0.2	122.8	2.8	0.1	39.6	42.5	7.5	173.0	177.7	350
2006	0.3	135.4	3.9	0.2	39.8	43.9	7.7	187 2	191.2	378
2007	0.3	109.4	3.5	0.1	79.6	83.2	Raa	R 202.2	200.9	R 403
2008	R	135.1	R 2.3	(s)	94.4	R 96.7	R <sub>_13.0</sub>	R 244.7	223.3	R 468
2009	R	118.8	2.1	(s)	85.6	R 87.7	R 5.1	R 211.7	233.3	R 444
2010	R	110.8	2.9	(s)	75.6	R 78.5	R 5.2	R 194.6	239.2	R 433
			3.3	(0)	98.8	102.1	6.4	224.4	255.3	479

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

a Beginning in 2008, consumption data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Liquefied petroleum gases.
 Wood and wood-derived fuels.

e There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Wyoming

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.42	0.43	1.06	0.86	1.20	2.93	0.55	1.29	0.72	0.58		1.11
1975	0.90	0.72	2.49	2.42	2.40	4.77	2.03	2.66	1.43	1.15		1.88
1980	1.72	2.50	6.47	5.76	4.86	10.28	3.59	6.48	3.66	3.92		5.83
1985	1.94	4.83	5.93	8.54	8.11	8.87	3.14	6.30	4.14	4.93		8.56
1990	1.12	4.07	5.70	5.87	6.17	8.66	2.46	6.32	4.75	4.01		8.26
1995	1.04	3.98	4.75	6.10	7.88	8.74	2.29	5.87	3.86	3.83		7.87
1996	1.02	3.46	5.62	6.86	9.69	9.32	1.77	6.99	4.43	3.11	15.24	6.96
1997	1.10	3.68	5.51	7.17	10.17 9.03	9.46 8.23	2.20	6.13	4.41	3.54 3.63	15.56	7.92 8.07
1998 1999	1.10 1.11	4.17 4.17	4.30 4.72	6.21 7.32	9.03 8.77	9.23	1.97	4.88 5.32	3.82 3.92	3.63		8.07
2000	1.11	5.04	7.18	9.04	11.76	11.89	2.99	8.28	5.88	5.08		9.09
2000	1.23	7.83	6.66	8.93	12.89	11.48	2.99	8.64	5.62	7.11		10.58
2001	1.25	4.53	5.83	8.99	10.00	10.83	_	8.02	5.09	4.94		9.79
2002	1.24	5.58	7.25	9.86	11.69	12.12	_	R 10.35	6.11	6.02		R 10.67
2003	1.27	6.92	9.58	11.00	14.28	14.30	_	13.32	6.95	7.55		11.90
2005	1.31	8.81	14.03	15.09	16.94	17.88	_	16.90	9.20	10.17		13.92
2006	1.37	9.89	16.48	21.10	19.71	20.19	_	19.44	10.60	11.57		14.98
2007	1.50	7.61	17.80	23.13	22.17	22.20	_	21.57	11.62	10.70	18.31	14.50
2008	1.50 R 1.93	8.60	23.76	28.67	25.35	25.43	_	25.12	R 14.42	R 12.68	19.66	R 16.16
2009	R 2.20	7.77	14.04	23.93	19.84	17.68	_	R 17.74	10.74	R 10.19	21.34	R 15.64
2010	R 2.27	6.91	17.83	25.67	20.04	21.45	_	R 19.80	R 12.67	R 10.20	21.73	R 15.65
2011	2.36	7.05	23.69	26.36	21.65	26.75	_	24.66	15.22	13.14	22.61	17.22
						Expenditures in	Million Dollars					
1970	0.1	6.1	0.2	0.7	1.6	1.3	0.2	4.0	(s)	10.2	11.8	22.0
1975	0.6	6.9	0.9	0.6	3.1	1.8	1.1	7.5	(s)	15.0	14.5	29.5
1980	2.5	13.2	16.1	0.8	4.3	5.5	0.6	27.3	(s)	43.1	43.5	86.6
1985	2.8	46.4	13.6	0.3	5.5	3.1	1.4	23.9	(s)	73.1	121.8	195.0
1990	2.3	37.7	7.2	(s) 0.1	4.1	3.4	(s)	14.8	0.2	55.0	123.8	178.9
1995	2.4	41.6	7.3		6.4	0.3	(s)	14.1	0.2	58.3		185.4
1996	6.2	35.7	8.6	(s)	6.1	1.8	(s)	16.5	0.3	58.7		191.9
1997	2.5	42.3	7.0	0.1	1.6	0.4	(s)	9.1	0.3	54.2		190.6
1998	3.2	46.3	3.7	0.1	0.8	0.3	(s)	4.9	0.2	54.6		195.1
1999	2.0	43.1	10.0	(s) (s)	2.9	0.4		13.3	0.3	58.7		200.8
2000	3.0	51.4	16.8	(s)	8.1	0.5	(s)	25.4	0.4	80.3		235.1
2001 2002	2.8	78.9 49.3	16.1 9.6	(s)	12.5 9.5	2.8 6.7	_	31.4	0.2	113.3 77.1		280.6 259.4
2002	1.8	49.3	9.6 R 6.6	(s)	9.5	9.3	_	25.8 R 28.8	0.2	R 89.3	182.3	259.4 R 277.9
2003 2004	1.9 2.1	58.3 71.8	5.7	(s) (s)	12.8 15.0	9.3	_	38.6	0.3 0.3	112.8		315.8
2004	1.5	84.4	7.8	(s)	22.0	28.5	_	58.4	1.2	145.5		377.2
2005 2006	1.5	97.8	8.9	(S) 0.1	16.8	36.6	_	62.4	1.3	162.7		421.1
2007	4.4	74.5	9.0	0.1	18.4	49.7	_	77.1	1.5	154.6	263.3	417.8
2007	R 1 1	90.3	R 15.6	(s)	37.6	44.6	_	R 97.9	2.0	R 191 2	295.9	R 487.1
2009	K12	83.1	K 12 3	0.1	31.3	27.1	_	R 70.7	R 0.7	R 155.7	312.2	R 467.9
2010	R 1.2	R 79.5	R 25.6	0.1	28.6	R 31.7	_	R 86.0	R 0.8	R 167.5	320.1	R 487.7
	1.3	85.1	52.3	(s)	32.5	84.9	_	169.7	1.0	257.1	335.8	593.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Wyoming

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year			,	,			Prices in	Dollars per Mill	ion Btu		,	'		
970	_	0.42	0.42	0.24	0.80	1.23	2.93	0.55	0.68	1.00	1.49	0.55	3.23	0.7
975	_	0.90	0.90	0.55	2.30	2.53	4.77	1.65	2.03	2.35	1.49	1.46	3.44	1.6
980	_	1.72	1.72	2.32	5.44	5.13	10.28	3.55	_ 4.15	5.15	1.49	3.68	5.12	3.8
985	_	1.94	1.94	3.38	6.33	8.77	8.87	3.14	R 5.07	6.36	1.49	3.99	10.15	5.1
990	_	1.12	1.12	2.94	6.19	6.64	8.66	2.46	R 3.67	<sup>R</sup> 5.76	1.06	R 2.86	10.18	R 4.4
995	_	1.04	1.04	2.99	5.42	7.34	8.74	2.29	R 4 55	R 5.95	1.62	R 2.85	10.26	R 4.0
996	_	1.02	1.02	2.96	6.30	9.13	9.32	1.77	R 4.59	R 6.60	1.62	3.09	10.10	R 4.2
997	_	1.10	1.10	3.26	6.06	9.10	9.46	2.20	R 4.58	R 6.05	1.62	R 3.10	10.14	R 4.3
998	_	1.10	1.10	3.16	4.66	7.85	8.23	1.97	R 4 74	R 4.94	1.22	R 2.79	9.92	R 3.9
999	_	1.11	1.11	3.14	4.84	8.86	9.31	1.92	R ⊿ 13	R 4.91	1.22	R 2.82	9.78	R 4.0
2000	_	1.23	1.23	3.89	7.03	12.18	11.89	2.99	R 3.99	R 6.61	1.22	R 3.78	9.83	R 4.8
2001	_	1.27	1.27	6.00	6.79	13.41	11.48	2.85	R 4 52	R 6.84	1.22	R / 70	10.07	R 5.8
2002	_	1.25	1.25	5.02	6.11	10.90	10.83	2.57	R 6.27	R 6.64	1.66	R 4.36	10.40	R 5.5
2003	_	1.24	1.24	5.10	7.62	13.47	12.12	3.35	K 5 39	R 7.65	1.66	R 4.62	10.71	R 5.8
2004	_	1.27	1.27	6.48	9.48	15.52	14.30	3.40	R 6 78	R 9.58	1.66	5 64	11.45	6.8
2005	_	1.31	1.31	7.92	14.65	18.88	17.88	5.28	R 7 79	R 13.88	1.66	R 7 39	11.69	R 8.2
2006	_	1.37	1.37	8.55	17.31	21.79	20.19	4.97	R 12.80	R 17.29	1.73	R 9.10	11.85	9.6
2007	_	1.50	1.50	6.38	18.83	24.33	22.20	8.63	R 10.85	R 18.30	1.73	8.50	12.03	9.2
2008	_	1.57	1.57	7.32	24.73	29.01	25.43	12.36	R 9.64	R 22.71	1.73	R 11.00	13.11	R 11.4
2009	_	1.59	1.59	5.61	14.40	25.43	17.68	7.36	R 9.49	R 13.97	1.73	R 7.37	14.17	R 9.0
2010		1.67	1.67	4.76	18.42	25.75	21.45	8.94	R 10.59	R 17.56	1.73	R 8.21	14.59	R 9.7
2011	_	1.81	1.81	5.39	24.83	28.22	26.75	0.54	12.23	23.49	1.73	10.82	15.85	11.9
-							Expendi	tures in Million	Dollars					
970	_	1.7	1.7	9.5	8.9	2.1	8.5	0.9	6.3	26.7	0.4	38.3	19.6	57.
975	_	10.6	10.6	16.7	47.3	4.0	14.8	11.1	12.4	89.7	0.3	117.3	32.5	149.
980	_	49.6	49.6	50.0	198.0	22.0	19.7	23.4	39.2	302.4	0.9	402.9	76.5	479.
985	_	63.9	63.9	55.3	90.7	34.6	24.7	(s)	R 62.4	R 212.4	1.0	R 332.6	202.7	R 535
990	_	46.3	46.3	69.3	82.7	14.4	19.0	(s)	R 24.6	R 140.7	0.7	R 257.0	256.1	R 513
995	_	44.0	44.0	141.6	59.9	32.8	20.2	(s)	R 22.2	R 135.1	0.3	R 321.0	227.7	R 548
996	_	41.0	41.0	142.3	83.7	35.3	22.0	(s)	R 27.8	R 168.7	0.2	R 352.0	226.8	R 578.
997	_	46.4	46.4	146.6	99.2	5.1	23.2	(s)	R 31.9	R 159.4	0.2	R 352.6	237.8	R 590.
998	_	46.7	46.7	168.0	77.1	4.0	10.7	(s)	R 29.1	R 120.9	0.1	R 335.8	224.6	R 560.
999	_	46.9	46.9	110.3	90.8	6.0	11.5	(s)	R 35.4	R 143.6	0.1	R 300.9	224.7	R 525.
2000	_	47.4	47.4	142.7	137.9	26.0	14.9	(s)	R 40.5	R 219.4	0.1	R 409.5	234.2	R 643.
2001		42.2	42.2	210.2	171.5	18.8	25.5	0.1	R 25 5	R 251.4	0.1	R 503.9	251.5	R 755.
2002	_	38.5	38.5	195.5	147.3	11.1	25.4	(s)	R 22.0	R 205.8	0.1	R 440.0	250.3	R 690
2002	_	39.8	39.8	204.7	R 147.1	12.8	30.1	(S) 1.1	R 35.4	R 226.4	0.1	R 471.1	266.9	R 738.
2003	_	39.8 41.0	39.8 41.0	204.7	185.5	8.1	30.1	1.1	R 29.2	R 263.7	0.1	R 565.9	292.9	R 858.
2004	_				267.4		39.7 45.9	2.8	R 31.3	R 365.2	0.2	R 724.4	303.9	R 1,028.
		41.4	41.4	317.7		17.8			R 25.6	R 593.6		R 976.7		R 1,297.
2006	_	45.6	45.6	337.3	477.7	33.8	54.0	2.5	.` 25.6 R 24.0	° 593.6	0.1	N 976.7	321.1	R 1,297. R 1,246.
2007	_	51.6	51.6	247.8	505.5	26.1	36.6	3.3	R 34.3	R 605.6	0.1	R 905.1	341.3	1,246.
8008	_	54.4	54.4	269.3	R 779.6	23.8	37.4	R 6.3	R 49.7	R 896.8	0.1	R 1,220.6	406.6	R 1,627.
2009	_	48.5	48.5	179.7	R 413.4	8.0	25.7	R 0.9	R 43.3	R 491.5	0.1	R 719.8	437.3	R 1,157.
2010	_	51.9	51.9	R 178.0	R 538.8	10.2	R 24.7	R 0.6	R 49.1	R 623.3	0.1	R 853.3	475.4	R 1,328.
2011	_	58.9	58.9	209.5	840.2	13.5	28.1	_	55.6	937.5	0.1	1,206.0	526.9	1,732.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • Industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2011, Wyoming

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year				·		Prices	in Dollars per Mil	lion Btu	·				
1970	0.42	_	2.17	1.31	0.76	1.20	5.08	2.93	0.54	2.19	2.19	_	2.19
1975	0.90	_	3.45	2.70	2.12	2.40	7.48	4.77	_	3.95	3.95	_	3.95
1980	_	_	9.02	7.39	6.59	4.86	14.36 R 18.18	10.28	_	8.94 R 8.27	8.94 R 8.27	_	8.94 R 8.27
1985 1990	_	_	9.99 9.32	7.05 8.38	6.53 6.45	8.31 6.52	R 20.61	8.87 8.66	4.01	R 8.64	R 8.27	_	R 8.64
1990		5.02	9.32 8.36	8.38 7.75	5.33	8.98	R 21.75	8.74		R 8.31	R 8.31		R 8.31
1996	_	4.94	9.29	8.52	5.84	10.13	R 21.63	9.32	_	R 8.99	R 8.99	_	R 8.99
1997	_	<del>-</del>	9.39	8.32	5.76	9.53	R 21.82	9.46	_	R 8.94	R 8.94	_	R 8.9
1998	_	5.90	8.11	7.39	4.36	8.31	R 21.44	8.23	_	R 7.90	R 7.90	_	R 7 90
1999	_	5.87	8.81	8.20	4.90	9.94	R 23.04	9.31	_	R 8 75	R 8 75	_	R 8 7
2000	_	4.94	10.87	10.72	7.21	12.79	R 23.20	11.89		R 11.28	R 11.27	_	K 11.27
2001	_	8.10	11.01	10.05	6.43	14.27	R 24.51	11.48	_	R 10 70	R 10 70	_	R 10.70
2002	_	6.55	10.72	9.36	6.18	12.28	R 26.70	10.83	_	R 10.09	R 10.08	_	R 10.08
2003	_	7.49	12.42	10.47	7.01	14.54	R 28.94	12.12	_	R 11.20	R 11.20	_	R 11.20
2004	_	8.37	15.13	12.90	9.21	15.99	R 30.11	14.30	_	R 13.53	R 13.53	_	R 13.53
2005	_	9.09	18.56	17.49	12.99	18.28	R 35.22	17.88	_	R 17.73	R 17.73	_	R 17.73
2006	_	10.38	22.31	19.85	15.07	20.01	R 43.88	20.19	_	R 20.10	R 20.10	_	R 20.10
2007	_	5.59	23.70	21.22	16.42	22.43	R 47.16	22.20	_	21.70	R 21.69	_	R 21.69
2008	_	6.31	27.23	27.32	23.85	26.95	R 55.12	25.43	_	26.74	26.74	_	26.74
2009	_	5.61	20.32	17.11	13.31	21.00	R 56.07	17.68	_	R 17.55	R 17.55	_	R 17.55
2010 2011	_	9.78 11.57	25.19 31.64	21.17 27.27	16.87 23.24	R 25.86 30.19	R 58.80 69.54	21.45 26.75	_	R 21.45 27.28	R 21.45 27.28	_	R 21.45 27.28
_		11.07	31.04	21.21	25.24		nditures in Millior			21.20	21.20		27.20
-													
1970	(s)	_	2.8	23.4	0.5	0.4	2.6	81.0	1.6	112.3	112.4	_	112.4
1975	(s)	_	3.8	62.4	1.5	1.1	4.9	167.8	_	241.4	241.4	_	241.4
1980	_	_	4.9	276.4	6.0	1.4	13.1 R 15.1	433.7	<u> </u>	735.4 R 525.5	735.4 R 525.6	_	735.4 R 525.6
1985 1990	_	_	2.6 1.7	171.4 325.5	5.6 5.1	1.4 0.7	R 19.3	329.4 300.9	(s)	R 653.1	R 653.8	_	R 653.8
1990	_	(s)	7.6	360.6	4.7	0.7	R 19.4	341.1	_	R 734.0	R 734.0	_	R 734.0
1995	_	(s)	10.0	390.4	5.0	0.6	R 18.7	360.8	_	R 785.5	R 785.6	_	R 785.6
1997	_	(3)	7.2	393.6	4.0	0.3	R 20.0	351.4	_	R 776.4	R 776.4	_	R 776.4
1998	_	(s)	6.2	344.7	2.9	0.8	R 20.5	327.2	_	R 702.2	R 702.3	_	R 702.3
1999	_	(s)	10.4	476.0	4.9	0.2	R 22 3	370.3	_	R 884 1	R 884.1	_	R 884.1
2000	_	(s)	15.2	545.4	11.7	0.5	R 22 1	467.8	_	R 1 062 7	R 1 062 7	_	R 1 062 7
2001	_	0.1	11.6	536.8	12.1	0.2	R 21 4	456.3	_	K 1 038 4	R 1,038.5	_	R 1,038.5
2002	_	0.1	13.1	506.1	7.3	0.1	R 23.0	421.5	_	R 971.1	R 971.2	_	R 971.2
2003	_	0.1	13.5	R 680.1	6.6	0.4	R 23 1	466.1	_	R 1.189.8	R 1.189.9	_	R 1.189.9
2004	_	0.1	16.4	791.1	12.6	1.3	R 24.3	536.8	_	R 1 382 5	R 1 382 6	_	R 1 382 6
2005	_	0.3	23.2	1,097.8	15.0	0.5	R 28.3	689.3	_	R 1.854.2	R 1,854.4	_	K 1.854.4
2006	_	0.3	28.2	1,304.7	24.9	0.5	R 34.4	786.7	_	R 2,179.3	R 2.179.6	_	K 2.179.6
2007	_	0.1	22.8	1,423.9	35.2	0.6	R 38.1	901.4	_	R 2,422.0	R 2,422.1	_	R 2,422.1
2008	_	0.1	33.8	R 1,734.9	53.1	3.8	R 41.4	1,007.1	_	R 2,874.1	R 2,874.3	_	R 2,874.3
2009	_	0.1	23.7	R 949.4	32.5	0.5	R 37.9	734.5	_	R 1,778.5	R 1,778.6	_	R 1,778.6
2010	_	0.2	R 3.8	R 1,197.6	47.6	1.2	R 44.1	R 899.7	_	R 2,194.0	R 2,194.2	_	R 2,194.2
2011	_	0.2	4.4	1,436.4	54.2	1.0	49.5	1,054.7	_	2,600.4	2,600.6	_	2,600.6

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."
<sup>b</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2011, Wyoming

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year	,				Prices in Dollars	per Million Btu			,	
1970	0.14	0.22	0.76	_	0.58	0.67	_	_	_	0.1
1975	0.25	0.22	2.44	_	1.99	2.01	_	_	_	0.1
1980	0.57	4.61	6.98	_	1.99	6.98	_	_	_	0.5
1985	0.92	4.33	6.00	_	_	6.00		_	_	0.9
1990	0.84	3.15	5.27	_	_	5.27	_	_	_	0.8
1995	0.82	7.98	4.45	_	_	4.45	_	_	_	0.0
1996	0.82	12.11	5.46	_	_	5.46	_	_	_	0.8
1997	0.81	8.76	5.17	_	_	5.17	_	_	_	0.8
1998	0.79	7.96	4.06	_	_	4.06	_	_	_	0.7
1999	0.76	3.72	4.76	_	_	4.76	_	_	_	0.7
2000	0.78	3.76	7.24	_	_	7.24	_	_	_	0.8
2001	0.77	3.82	7.07	_	_	7.07	_	_	_	0.7
2002	0.79	4.74	5.53	_	_	5.53	_	_	8.94	0.8
2003	0.82	3.82	7.14	_	_	7.14	_	_	13.21	0.8
2004	0.87	3.83	9.50	_	_	9.50	_	_	13.84	0.8
2005	0.95	6.26	13.17	_	_	13.17	_	_	16.53	0.9
2006	1.01	6.83	16.28	_	_	16.28	_	_	17.32	1.0
2007	1.06	6.82	17.72	_	_	17.72	_	_	18.25	1.1
2008	1.15	7.44	22.63	_	_	22.63	_	_	18.28	1.1
2009	1.16	4.90	14.07	_	_	14.07	_	_	12.10	1.1
2010	1.29	5.67	17.36	_	_	17.36	_	_	13.31	1.3
2011	1.50	6.91	23.87	_	_	23.87	_	_	12.44	1.5
					Expenditures in	Million Dollars				
1970	8.3	0.5	0.1	_	(s)	0.1	_	_	_	8.
1975	28.4	0.4	0.1	_	1.4	1.5	_	_	_	30.
1980	134.9	0.9	5.0	_	_	5.0	_	_	_	140.
1985	340.7	0.6	5.0	_	_	5.0	_	_	_	346.
1990	347.8	0.2	3.0	_	_	3.0	_	_	_	351.
1995	342.2	1.1	3.3	_	_	3.3	_	_	_	346.
1996	350.1	1.1	3.5	_	_	3.5	_	_	_	354.
1997	341.2	0.9	3.2	_	_	3.2	_	_	_	345.
1998	370.0	2.3	1.9	_	_	1.9	_	_	_	374.
1999	344.2	0.6	2.4	_	_	2.4	_	_	_	347.
2000	362.3	7.1	2.8	_	_	2.8	_	_	_	372.
2001	356.2	10.7	2.7	_	_	2.7	_	_	_	369.
2002	351.6	16.5	2.5	_	_	2.5	_	_	0.6	371.
2003	378.6	8.9	3.4	_	_	3.4	_	_	1.3	392.
2004	403.6	1.9	5.1	_	_	5.1	_	_	0.9	411.
2005	434.2	3.3	5.9	_	_	5.9	_	_	2.7	446.
2006	459.4	5.6	8.3	_	_	8.3	_	_	1.6	474.
2007	489.2	13.5	8.7	_	_	8.7	_	_	2.0	513.
2008	533.3	7.9	10.5	_	_	10.5	_	_	1.4	553.
2009	513.8	5.2	7.5	_	_	7.5	_	_	0.4	526.
2010	583.1	3.3	10.5	_	_	10.5	_	_	0.3	597.
2011	650.0	2.8	13.6	_	_	13.6	_	_	0.5	666.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data is for electric utilities only. Beginning in 1989, data includes independent power producers.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

**Price and Expenditure Technical Notes** 

# State Energy Data System 2011: Prices and Expenditures

# Introduction to the Technical Notes

# **Purpose**

The State Energy Data System (SEDS) was developed and is maintained and operated by the U.S. Energy Information Administration (EIA). The goal in maintaining SEDS is to create historical time series of energy production, consumption, prices and expenditures by state that are defined as consistently as possible over time and across sectors. SEDS exists for two principal reasons: (1) to provide state energy production, consumption, price, and expenditure estimates to Members of Congress, federal and state agencies, and the general public, and (2) to provide the historical series necessary for EIA's energy models.

# The Report

SEDS provides annual energy price and expenditure estimates for all energy sources by major economic sectors for the 50 states and the District of Columbia and in aggregate for the United States. These data are available on the EIA website at <a href="http://www.eia.gov/state/seds/seds-data-complete.cfm">http://www.eia.gov/state/seds/seds-data-complete.cfm</a>. Companion tables containing state-level consumption data can also be found at the same website. In addition, tables showing state-level consumption, price, and expenditure estimates by energy source as they are updated for the most current year can be found at <a href="http://www.eia.gov/state/seds/seds-data-fuel.cfm">http://www.eia.gov/state/seds/seds-data-fuel.cfm</a>.

Due to page-size constraints, most of the time series tables displayed as Portable Document Format (PDF) files show estimates for only selected years from 1970 through 1995; thereafter, estimates are shown consecutively. However, estimates for all years from 1970 forward are maintained in SEDS and are included in the HTML versions of the tables and in the CSV data files available via EIA's website. All years are covered by the documentation in this report.

All estimates with revisions since the last edition of SEDS that are large enough to be seen in the published tables' level of rounding are preceded with an "R" in the PDF data tables on the website.

#### **Estimates**

All prices and expenditures are in current dollars that have not been adjusted for inflation. All expenditures are consumer expenditures; that is, they represent estimates of money spent directly by consumers to purchase energy, generally including taxes. (See box below.)

Note: Throughout this report, the term "state" includes the District of Columbia.

# Taxes in the Price and Expenditure Data

The objective in developing state energy prices is to provide estimates that include all taxes, but data sources often do not treat taxes uniformly. Where taxes are included in the source data, they are included in the price and expenditure tables. Where taxes are not included but can be separately estimated, they are added, with some exceptions listed below. In many cases, states and some localities provide tax exemptions for various kinds of activities or classes of end users. These complex exemptions are not incorporated into the state energy prices. The EIA is continuing to analyze these cases to see if a better representation can be made. A comprehensive and detailed study of taxes in EIA data is available in the report *End-Use Taxes: Current EIA Practices*, DOE/EIA-0583 (Washington, DC, August 1994). The report is available from EIA's Internet site at <a href="http://www.eia.gov/FTPROOT/financial/0583.pdf">http://www.eia.gov/FTPROOT/financial/0583.pdf</a>.

The status of tax data in this year's price and expenditure tables is summarized below and described more fully in the sections for each energy source and sector.

#### Energy Sources Consumed by the End-Use Sectors

**Coal.** All steam coal and coking coal prices include taxes in all years. Appropriately, coal imports and exports in the industrial sector do not include end-user taxes.

**Natural Gas.** Natural gas prices are intended to include all federal, state, and local taxes, surcharges, and adjustments billed to consumers. Although the EIA data collection form states that taxes are to be included in the reported gross revenues, it is most likely that respondents would not consider sales taxes as part of their companies' gross revenues, and some may not be reporting them. As a result, consumer sales

taxes may not be covered in full. For more information see *End-Use Taxes: Current EIA Practices*, page 23 of 134 in the PDF file, <a href="http://www.eia.gov/FTPROOT/financial/0583.pdf">http://www.eia.gov/FTPROOT/financial/0583.pdf</a>.

**Petroleum.** Prices of motor gasoline, diesel fuel, and liquefied petroleum gases used for transportation include excise and other per-gallon taxes but do not include general sales taxes due to wide variation at the local level. Other liquefied petroleum gases, distillate fuel oil, kerosene, and residual fuel oil prices include sales taxes in all years. Jet fuel, aviation gasoline, asphalt and road oil, lubricants, and other petroleum products do not include taxes. Other petroleum products are miscellaneous products, petrochemical feedstocks, industrial petroleum coke, special naphthas, and waxes.

**Wood and Waste.** Wood and waste prices for the residential, commercial, and industrial sectors include taxes.

**Electricity.** Taxes paid directly by the electric power sector (rather than end users) are considered operating costs and are passed on to the end users as part of the price. Sales and other use taxes are included in the prices.

#### Fuels Consumed by the Electric Power Sector

Coal, natural gas, petroleum coke, nuclear, and wood and waste prices include all taxes, transportation, and handling costs. There are no direct fuel costs (or taxes) for hydroelectric, geothermal, centralized solar, or wind energy. Capital, operation, and maintenance costs and related taxes associated with these energy sources are included indirectly because electricity prices reflect their presence in the rate base.

#### **Prices**

The following sections of the Technical Notes describe how the price estimates are developed, including sources of data, methods of estimation, and conversion factors applied.

Reliable data for state-level prices rarely exist, especially as series that are consistent over a long period. Estimates and assumptions are applied to fill data gaps and to maintain consistent definitions in the data series over time. SEDS incorporates the most consistent series and procedures possible for these estimates and assumptions. However, users should recognize the limitations imposed on the system due to changing and inadequate data sources. Estimates often are based on a variety of surrogate measures that are selected on the basis of availability, applicability as indicators, continuity over time, and consistency among the various energy commodities. Original source documents for data used in SEDS (cited in this documentation) include descriptions of collection methodologies, universes, imputation or adjustment techniques (if any), and errors associated with the individual processes. Due to the numerous collection forms and procedures associated with these reports, it is not possible to develop a meaningful numerical estimate of the overall statistical errors of the material published in the SEDS price and expenditure tables.

It is also important to note that, even within a state, a single average price may have limited meaning in that it represents a consumption-weighted average over a whole state. For example, urban and rural electricity prices can vary significantly from a state's weighted average, and prices in one region of a state may differ from those in another because of access to less expensive hydroelectricity. Differences within a state may also be greater than differences among adjacent states. Thus, the principal value of the estimates in these tables lies in general comparisons among the states, interstate comparisons for a given year, and the analysis of trends over several years.

## **Estimation Methodologies**

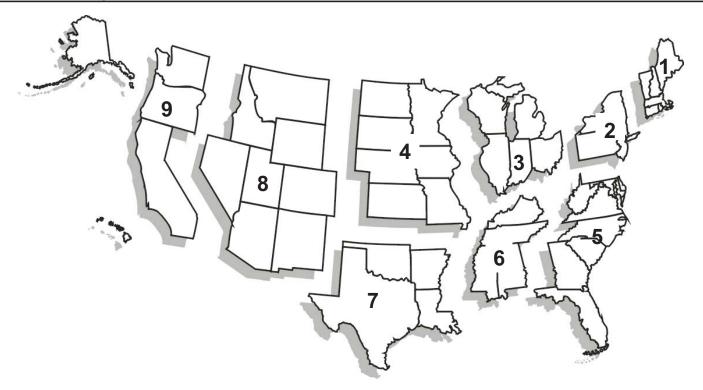
Price estimates in SEDS are expressed in current dollar per million Btu (British thermal unit) to facilitate comparison across energy sources. There is no adjustment for general inflation over time. If the source data are reported in physical units, they are divided by the appropriate

conversion factors to create the Btu prices. Estimated prices are used only when specific state-level prices are not available for a given energy source and sector. In some cases, prices for energy consumed in one sector in a state are assigned to another sector in the same state. Specific examples are: industrial steam coal prices are assigned to the commercial and transportation sectors' steam coal use; industrial lubricants prices are assigned to transportation lubricants uses; and transportation motor gasoline prices are assigned to commercial and industrial use of motor gasoline.

In addition, there are a few cases where state-level prices could not be identified for any economic sector for a given energy source for some or all years. In these instances, a national-level price is used for all states for a given year. The procedures for estimating these national-level prices are presented in the body of the Technical Notes under each energy source as appropriate. The cases where a national-level price is assigned to all states in all years are: transportation use of aviation gasoline; industrial and transportation use of lubricants; and some components of other petroleum products used in the industrial sector.

Finally, within a given energy source and sector where price data are usually available, there are some cases of missing prices. Two general approaches are used to assign or estimate prices in cases where consumption occurs but no price is directly available from the data sources. The first approach is to assign an adjacent state price or the simple average of adjacent states' prices. When this approach is not feasible, the consumption-weighted price from the Census division or region or the Petroleum Administration for Defense district or subdistrict in which the state is located is assigned.

Three state groupings used in SEDS—U.S. Census regions and divisions, federal regions, and Petroleum Administration for Defense districts—are shown in Figures TN1, TN2, and TN3, respectively, on the following pages. states are often designated by their two-letter postal code abbreviations shown in the map legends. Throughout the Technical Notes, the term "state" includes the District of Columbia.



Region 1 Northeast

Division 1 (New England)

Connecticut (CT)
Maine (ME)
Massachusetts (MA)
New Hampshire (NH)
Rhode Island (RI)
Vermont (VT)

Division 2 (Middle Atlantic) New Jersey (NJ) New York (NY) Pennsylvania (PA)

Region 2 Midwest

Division 3
(East North Central)
Illinois (IL)
Indiana (IN)

Illinois (IL) Indiana (IN) Michigan (MI) Ohio (OH) Wisconsin (WI)

Division 4

(West North Central)

Iowa (IA)
Kansas (KS)
Minnesota (MN)
Missouri (MO)
Nebraska (NE)
North Dakota (ND)
South Dakota (SD)

# Region 3 South

Division 5 (South Atlantic)

Delaware (DE)
District of Columbia (DC)
Florida (FL)
Georgia (GA)
Maryland (MD)
North Carolina (NC)
South Carolina (SC)
Virginia (VA)
West Virginia (WV)

# Division 6

(East South Central)

Alabama (AL) Kentucky (KY) Mississippi (MS) Tennessee (TN)

Texas (TX)

Division 7 (West South Central) Arkansas (AR) Louisiana (LA) Oklahoma (OK) Region 4 West

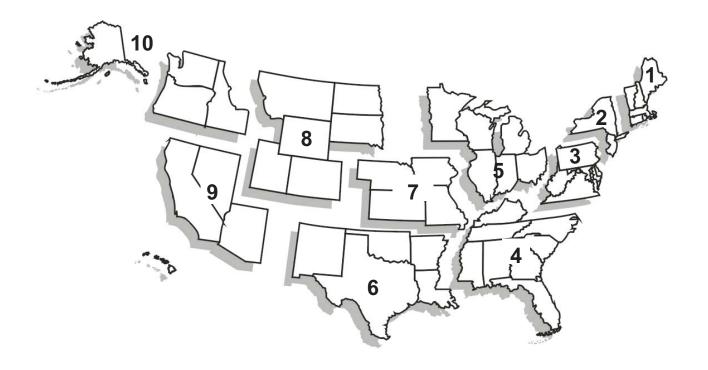
Division 8 (Mountain)

Arizona (AZ)
Colorado (CO)
Idaho (ID)
Montana (MT)
Nevada (NV)
New Mexico (NM)
Utah (UT)
Wyoming (WY)

on 4 west

(Pacific)
Alaska (AK)
California (CA)
Hawaii (HI)
Oregon (OR)
Washington (WA)

Division 9



#### Region 1 New England

Connecticut (CT) Maine (ME) Massachusetts (MA) New Hampshire (NH) Rhode Island (RI) Vermont (VT)

#### Region 2

New York/New Jersey New Jersey (NJ) New York (NY)

#### Region 3 Mid Atlantic

Delaware (DE) District of Columbia (DC) Maryland (MD) Pennsylvania (PA) Virginia (VA) West Virginia (WV)

# Region 4 South Atlantic

Alabama (AL)
Florida (FL)
Georgia (GA)
Kentucky (KY)
Mississippi (MS)
North Carolina (NC)
South Carolina (SC)
Tennessee (TN)

### Region 5 Midwest

Illinois (IL) Indiana (IN) Michigan (MI) Minnesota (MN) Ohio (OH) Wisconsin (WI)

# Region 6

#### Southwest

Arkansas (AR) Louisiana (LA) New Mexico (NM) Oklahoma (OK) Texas (TX)

#### Region 7 Central

Iowa (IA) Kansas (KS) Missouri (MO) Nebraska (NE)

#### Region 8 North Central

Colorado (CO) Montana (MT) North Dakota (ND) South Dakota (SD) Utah (UT) Wyoming (WY)

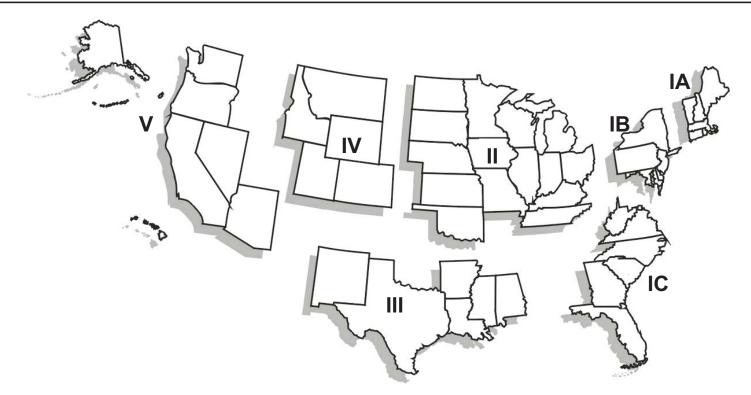
#### Region 9 West

Arizona (AZ) California (CA) Hawaii (HI) Nevada (NV)

#### Region 10 Northwest

Alaska (AK) Idaho (ID) Oregon (OR) Washington (WA)

Figure TN3. Petroleum Administration for Defense Districts and Subdistricts



#### **Subdistrict IA**

Connecticut (CT) Maine (ME) Massachusetts (MA) New Hampshire (NH) Rhode Island (RI) Vermont (VT)

#### **Subdistrict IB**

Delaware (DE)
District of Columbia (DC)
Maryland (MD)
New Jersey (NJ)
New York (NY)
Pennsylvania (PA)

#### **Subdistrict IC**

Florida (FL) Georgia (GA) North Carolina (NC) South Carolina (SC) Virginia (VA) West Virginia (WV)

#### **District II**

Illinois (IL)
Indiana (IN)
Iowa (IA)
Kansas (KS)
Kentucky (KY)
Michigan (MI)
Minnesota (MN)
Missouri (MO)
Nebraska (NE)
North Dakota (ND)
Ohio (OH)
Oklahoma (OK)
South Dakota (SD)
Tennessee (TN)
Wisconsin (WI)

#### **District III**

Alabama (AL) Arkansas (AR) Louisiana (LA) Mississippi (MS) New Mexico (NM) Texas (TX)

#### **District IV**

Colorado (CO) Idaho (ID) Montana (MT) Utah (UT) Wyoming (WY)

#### District V

Alaska (AK) Arizona (AZ) California (CA) Hawaii (HI) Nevada (NV) Oregon (OR) Washington (WA)

### **Expenditures**

Expenditure estimates at the most detailed level of SEDS are computed by multiplying Btu consumption estimates by the corresponding price estimates. The Btu consumption estimates are adjusted to remove quantities of process fuel and intermediate products used in the industrial and transportation sectors that are not purchased directly by end users. Expenditures are expressed in million dollars. No adjustment is made for general inflation over time.

Electricity exported to Canada and Mexico are excluded from expenditure calculations. Use of hydroelectric, geothermal, wind, and solar energy sources are also removed from SEDS expenditure calculations since there are no direct fuel costs for those energy sources. SEDS consumption of wood in the residential sector and wood and waste consumption in the industrial and commercial sectors are adjusted to remove estimated quantities that were obtained at no cost.

Adjusted energy consumption estimates used to calculate expenditures are explained in detail at EIA's website: <a href="http://www.eia.gov/state/seds/sep\_prices/notes/pr\_consum\_adjust.pdf">http://www.eia.gov/state/seds/sep\_prices/notes/pr\_consum\_adjust.pdf</a>.

# **Energy-Consuming Sectors**

The five energy-consuming sectors used in the SEDS price and expenditure tables correspond to those used in the consumption tables as follows:

- Residential Sector: An energy-consuming sector that consists of living quarters for private households. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a variety of other appliances. The residential sector excludes institutional living quarters.
- Commercial Sector: An energy-consuming sector that consists of service-providing facilities and equipment of: businesses; federal, state, and local governments; and other private and public organizations, such as religious, social, or fraternal groups. The

commercial sector includes institutional living quarters. It also includes sewage treatment facilities. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a wide variety of other equipment. *Note*: This sector includes generators that produce electricity and/or useful thermal output primarily to support the activities of the above-mentioned commercial establishments.

- Industrial Sector: An energy-consuming sector that consists of all facilities and equipment used for producing, processing, or assembling goods. The industrial sector encompasses the following types of activity: manufacturing (NAICS codes 31–33); agriculture, forestry, fishing and hunting (NAICS code 11); mining, including oil and gas extraction (NAICS code 21); and construction (NAICS code 23). Overall energy use in this sector is largely for process heat and cooling and powering machinery, with lesser amounts used for facility heating, air conditioning, and lighting. Fossil fuels are also used as raw material inputs to manufactured products. *Note:* This sector includes generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.
- Transportation Sector: An energy-consuming sector that consists of all vehicles whose primary purpose is transporting people and/or goods from one physical location to another. Included are automobiles; trucks; buses; motorcycles; trains, subways, and other rail vehicles; aircraft; and ships, barges, and other waterborne vehicles. Vehicles whose primary purpose is not transportation (e.g., construction cranes and bulldozers, farming vehicles, and warehouse tractors and forklifts) are classified in the sector of their primary use. In this report, natural gas used in the operation of natural gas pipelines is included in the transportation sector.
- Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined-heat-and-power plants within the NAICS (North American Industry Classification System) 22 category whose primary business is to sell electricity, or electricity and heat, to the public. *Note*: This sector includes electric utilities and independent power producers.

The first four energy-consuming sectors - residential, commercial, industrial, and transportation sectors - are also called end-use sectors.

# **Sector Definition Discrepancies and Other Price Issues**

Although end-use allocations of energy consumption and expenditures follow those guidelines as closely as possible, some data are collected by using different classifications. For example, electric utilities often classify commercial and industrial users by the quantity of electricity purchases rather than by the business activity of the purchaser. Agricultural use of natural gas is collected and reported in the commercial sector through 1995 and in the industrial sector for 1996 forward. Since agricultural use of natural gas cannot be identified separately, the discrepancy cannot be reconciled. Another example is master-metered condominiums, apartments, and buildings with a combination of residential and commercial units. In many cases, billing and metering practices cause residential energy usage of electricity, natural gas, or fuel oil to be included in the commercial sector. In those cases, there is no basis for separating residential from commercial use. Readers are advised to consult the SEDS

Consumption Technical Notes for specific assumptions regarding the consumption estimates.

Except where specified, it is generally not possible to describe the prices in these tables as entirely "wholesale" or "retail." The prices paid in each consuming sector are usually a combination of both sets of prices, depending on a number of closely interrelated factors. Almost all residential sector prices are close to retail prices, reflecting the relatively small quantities of individual purchases and the increased costs of extensive, multilayered distribution systems. Similarly, in the transportation sector almost everyone pays the same retail-like price for motor gasoline, regardless of volume purchased or location of purchase. Conversely, residual fuel oil prices in the transportation sector are certainly more wholesale-like as a result of large deliveries to bulk facilities in major ports. In the same manner, most large industrial and many large commercial expenditures can be thought of as near wholesale, frequently involving direct access to a producer or bulk distribution facility for very large quantities. Many smaller industrial and commercial facilities pay something much closer to retail prices as a result of the small quantities involved and their institutional distance from primary suppliers. Notable exceptions to these relationships include natural gas and electricity suppliers, which typically establish fixed rates for each of several classes of service, depending on representative quantities, service factors, and distribution expenses.

# Section 1. Documentation Guide

This section describes the data identification codes in the State Energy Data System (SEDS). Sections 2 through 6 provide information for each of the major energy sources: coal, natural gas, petroleum, renewable energy, and electricity. Section 7 describes adjustments for consumption of industrial process fuel and intermediate products and other uncosted energy sources.

Appendix A is an alphabetical listing of the variable names and formulas used in the price and expenditure module. Appendix B presents the current-dollar gross domestic product (GDP) by state used to calculate energy expenditures as percent of GDP. Appendix C provides metric and other physical conversion factors for measures used in energy analyses. Appendix D summarizes the changes in SEDS content made since the last complete release of data.

There are over 600 variables in SEDS. All of the variables are identified by five-character mnemonic series names, or MSN. In the following example, MGACV is the identifying code for motor gasoline expenditures in the transportation sector in million dollars.

<b>Characters:</b>	MG	AC	V
Positions: Identity:	1 and 2 Type of energy or product	3 and 4 Energy activity or consumption end-use sector	5 Type of data

The energy sources and products used in the price and expenditure module in SEDS, represented by the first two letters of the variable name, are:

AR	=	asphalt and road oil
ΑV	=	aviation gasoline

CC = coal coke CL = coal

DF = distillate fuel oil

DK = distillate fuel oil, including kerosene-type jet fuel

EL = electricity

EM = fuel ethanol, excluding denaturant

ES = electricity sales

FN = petrochemical feedstocks, naphtha less than 401° F

FO = petrochemical feedstocks, other oils equal to or greater than

401° F

FS = petrochemical feedstocks, still gas

JF = jet fuel KS = kerosene

LG = liquefied petroleum gases

LU = lubricants MG = motor gasoline

MS = miscellaneous petroleum products

NG = natural gas, including supplemental gaseous fuels

NU = nuclear electric power

P1 = asphalt and road oil, aviation gasoline, kerosene, lubricants, and

"other petroleum products"

PA = all petroleum products

PC = petroleum coke PE = primary energy

PO = other petroleum products

RF = residual fuel oil

GUIDF

SN = special naphtha TE = total energy

WD = wood

WW = wood and waste

WX = waxes

It is assumed that there are no direct fuel costs for hydroelectric (HY), geothermal (GE), solar thermal and photovoltaic (SO), and wind (WY) energy. There are no price and expenditure MSNs for these energy sources.

The energy-consuming sectors, identified by characters three and four of the variable name, are:

AC = transportation sector

CC = commercial sector

EG = electric power sector (generation)

EI = electric power sector (consumption)

IC = industrial sector

RC = residential sector

TC = total consumption of all energy-consuming sectors

TX = total end-use consumption

Energy activities, mostly used in intermediate calculations, are also identified by characters three and four of the variable name. Examples are:

EX = Exports IM = Imports

IS = Industrial consumption, costed

OC = Industrial consumption, excluding coke plants.

The fifth character of the variable name in SEDS identifies the type of data by using one of the following letters:

B = consumption in British thermal units (Btu)

D = price in dollars per million Btu

K = factor for converting data from physical units to Btu

S = share or ratio expressed as a fraction

V = expenditure in million dollars

There are a few variables that do not follow the convention:

TPOPP = resident population

GDPRV = current-dollar gross domestic product (GDP)

TEGDS = total energy expenditures as percent of current-dollar GDP

Per capita expenditure is represented by "TP" in the third and fourth positions of the variable name.

Associated with each variable name is the geographic identification. Geographic areas used in SEDS are the 50 states and the District of Columbia (represented by the U.S. Postal Service state abbreviations) and the United States as a whole. Throughout this report, the term "state" includes District of Columbia.

The geographic area codes used in SEDS are shown in Table TN1.

Table TN1. Geographic Area Codes Used in the State Energy Data System

Code	State	Code	State
Code	State	Code	State
AK	Alaska	MT	Montana
AL	Alabama	NC	North Carolina
AR	Arkansas	ND	North Dakota
AZ	Arizona	NE	Nebraska
CA	California	NH	New Hampshire
CO	Colorado	NJ	New Jersey
CT	Connecticut	NM	New Mexico
DC	District of Columbia	NV	Nevada
DE	Delaware	NY	New York
FL	Florida	ОН	Ohio
GA	Georgia	OK	Oklahoma
HI	Hawaii	OR	Oregon
IA	lowa	PA	Pennsylvania
ID	Idaho	RI	Rhode Island
IL	Illinois	SC	South Carolina
IN	Indiana	SD	South Dakota
KS	Kansas	TN	Tennessee
KY	Kentucky	TX	Texas
LA	Louisiana	UT	Utah
MA	Massachusetts	VA	Virginia
MD	Maryland	VT	Vermont
ME	Maine	WA	Washington
MI	Michigan	WI	Wisconsin
MN	Minnesota	WV	West Virginia
MO	Missouri	WY	Wyoming
MS	Mississippi	US	United States

# Section 2. Coal

Coal prices are developed for the following three categories: coking coal; steam coal (all noncoking coal); and coal coke imports and exports.

Coking coal, used in the industrial sector only, is a high-quality bituminous coal that is used to make coal coke. Steam coal, which may be used by all sectors, includes anthracite, bituminous coal, subbituminous coal, and lignite. In the industrial sector, coal consumption is the sum of coking coal and steam coal. The industrial coal price is the quantity-weighted average price of these two components.

Imports and exports of coal coke are available only on the national level and are accounted for in the industrial sector. Coal coke imports and exports are reported separately and are not averaged with other coal prices and expenditures.

# **Coking Coal**

Coking coal is generally more expensive than steam coal; therefore, it is identified separately in the development of the price estimates. Coking coal prices are those paid at coke plants for coal received and include insurance, freight, and taxes.

#### Physical Unit Prices: 2005 Forward

The source publication contains physical unit prices for states and Census divisions, most of which are withheld to avoid disclosure of proprietary company-level data. For 2005 forward, coking coal prices are available only for the United States, the East North Central Census Division, and,

occasionally, for selected states. The East North Central price is assigned to the individual states in that division, except for the 2007 price for Indiana and the 2011 price for Ohio, which were not withheld. States in all other Census divisions are assigned a consumption-weighted price calculated using the U.S. data excluding the East North Central data.

#### Physical Unit Prices: 1970 Through 2004

Source publications contain physical unit prices for states, groups of states, or Census divisions. Individual state prices are used directly for their respective states. Where individual state prices are not available, the associated group or Census division prices are assigned. Wherever individual state, group, or Census division prices are unavailable, prices are assigned from adjacent or nearby states or Census divisions or from states with similar coal use patterns as shown in Table TN2.

#### Btu Prices: All Years

Btu prices for states are calculated from the physical unit prices and the conversion factors for coking coal. U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from the State Energy Data System (SEDS).

Table TN2. Coking Coal State Group Price and Adjacent State Price Assignments, 1970-2004

State	Years	State or Division Prices Assigned
AL	1999, 2001–2004	East South Central
	2000	U.S.
CA	1970–1982	CA, CO, UT
CO	1970–1982	CA, CO, UT
IL	1986–1998	IN
	1999–2004	East North Central
IN	1997–2000	East North Central
KY	1970–1987	KY, MO, TN, TX
	1988–1998	OH
	1999–2004	East South Central
MD	1970, 1971	MD, NJ, NY
	1983–1991, 1993	PA
MI	1979	MI, MN, WI
	1980–1985, 1987	MI, WI
	1988–1991, 1993–1998	OH
	1999–2004	East North Central
MN	1970–1978	MN, WI
	1979	MI, MN, WI
MO	1970–1987	KY, MO, TN, TX
	1988	AL
NJ	1970, 1971	MD, NJ, NY
NY	1970, 1971	MD, NJ, NY
	1972–1982	MD. NY
	1983–1998	PA
	1999	Middle Atlantic
	2000–2004	East North Central
ОН	1997–2004	East North Central
PA	1997–1999	Middle Atlantic
1 ^	2000–2004	East North Central
TN	1970–1987	
IIN		KY, MO, TN, TX
TX	1988–1991 1970–1987	AL
UT		KY, MO, TN, TX CA, CO, UT
O I	1970–1982	TX
	1983–1986	
	1988–1998	IN
	1999–2001	East North Central
VA	1970, 1971, 1976, 1977	WV
	1978–1982	VA, WV
	1983–1986	KY
	1987–1998	OH
\ A /I	1999–2004	East North Central
WI	1970–1978	MN, WI
	1979	MI, MN, WI
	1980–1985, 1987	MI, WI
WV	1978–1982	VA, WV
	1983–1986	KY
	1987–1998	ОН
	1999–2004	East North Central

#### Data Sources

#### Prices

2000 forward: U.S. Energy Information Administration (EIA), *Annual Coal Report*, Table 35 (2000), Table 34 (2001 forward), <a href="http://www.eia.gov/coal/annual/">http://www.eia.gov/coal/annual/</a>.

1996 through 1999: EIA, Coal Industry Annual 2000, Table 96.

1981 through 1995: EIA, *Quarterly Coal Report*, October-December issue, Table A3 (1981–1991), Table 39 (1992–1994), and Table 31 (1995), <a href="http://www.eia.gov/coal/production/quarterly/">http://www.eia.gov/coal/production/quarterly/</a>.

1977 through 1980: EIA, *Coke and Coal Chemicals*, Table 19 (1977), Table 15 (1978), and Table 7 (1979, 1980).

1970 through 1976: Bureau of Mines, U.S. Department of the Interior, *Minerals Yearbook*, "Coke and Coal Chemicals" chapter, Table 22.

#### Consumption

1970 forward: EIA, State Energy Data System, coking coal consumption.

#### Conversion Factors: All Years

Conversion factors for all states and years can be found in the ASCII comma-delimited data file at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

# Steam Coal

Steam coal is used in all sectors. Price data are generally available in the electric power, residential, and industrial sectors. However, no price data are directly available in the transportation and commercial sectors, and industrial sector steam coal prices are assigned to these two sectors. Data sources and calculations for estimating coal prices are discussed by sector. Estimates of the amount of steam coal consumed by sector are taken from

SEDS and are adjusted for process fuel consumption in the industrial sector. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>)

## **Residential Sector**

Residential sector steam coal price estimates are intended to represent the average prices for coal purchased by residential customers and include taxes. For 2008 forward, estimates for residential coal consumption are no longer available and are assumed to be zero.

#### Physical Unit Prices: 1979 Through 2007

Residential steam coal Btu prices for 1979 forward are not available. Spot prices for coal paid by the electric power sector are used in a regression equation to estimate residential steam coal prices for 1979 forward. The residential steam coal prices calculated for 1974 through 1978 from the American Gas Association *Gas Househeating Survey (GHS)* and the average Btu spot prices from the EIA *Cost and Quality of Fuels for Electric Utility Plants (C&Q)* for 1974 through 1978 are used to develop the regression equation. Electric power coal spot prices from the *C&Q* for 1979 forward are converted from cents per million Btu to dollars per million Btu.

Some states have *GHS* residential prices during the 1974 through 1978 period to use in the regression analysis, but are missing electric power sector prices in the 1979 forward data used to calculate prices. For these missing data, spot prices are assigned from other states for use in the regression, as shown in Table TN3. *C&Q* prices for ND and MT for some years result in a negative price when used in the regression; therefore MN spot prices are assigned to ND for use in the regression and the WY final residential sector steam coal price is assigned to MT as shown in Tables TN3 and TN4.

Price estimates for 1974 through 1978 for some states are not available because there was no consumption. To calculate prices for 1979 forward, these states are assigned the final prices from selected states as shown in Table TN4. In addition, several states are assigned the simple average of the final prices of adjacent states as shown in Table TN4. Alaska residential coal prices are estimated by using a different methodology, described on page 20.

#### Physical Unit Prices: 1971 Through 1978

For 1971 through 1978, Btu steam coal prices are calculated by using data from *GHS*. The price for a state is equal to the simple average of the city/utility price observations for that state. For 1971 and 1972, *GHS* reports physical unit prices rather than Btu prices (as published for 1973 through 1978) and, therefore, the state-level conversion factors for this sector from SEDS are used to convert to Btu prices for those years. AK residential coal prices are estimated by using a different methodology, described on page 20.

A simple average of price observations in CT, MA, ME, NH, RI, and VT is assigned to each of these states. To impute other missing prices in the 1971 through 1978 period, states are assigned simple averages of adjacent state prices or are directly assigned the single price of an adjacent or nearby state as listed in Table TN5.

#### Physical Unit Prices: 1970

Since state-level coal price data for 1970 are not available from either *GHS* or *C&Q*, the 1970 residential sector coal prices are calculated by using the 1971 through 1978 data from the *Statistical Yearbook* for the 39 states, with some reported coal use from 1971 through 1983 and regression analysis.

For estimating the 1970 prices, states missing *Statistical Yearbook* data are assigned prices as follows: ID for 1970 through 1978 from MT; MA for 1976 through 1978 from CT; ME for 1970 through 1978 from NH; RI for 1973 and 1975 through 1978 from CT; and WA for 1970 through 1972 from OR. DC, DE, and MD are all assigned the combined *Statistical Yearbook* price for those states. Wherever individual state prices are unavailable, prices are assigned from an adjacent or nearby state as follows: CA from NV; NM from CO; OK from CO; OR from WA; and TX from CO. AK residential coal prices are estimated by using a different methodology, described as follows.

#### Alaska Prices: All Years

The AK residential coal prices for 1994 forward are estimated from an informal survey of the single coal supplier in the state.

Table TN3. Residential Sector: Electric Power Coal Spot Price Assignments, 1979-2007

State	Years	State Prices Assigned	State	Years State	Prices Assigned
СО	1979, 1981	KS	ND	1976, 1977	SD
CT	1975	NY		1979–2001	MN
	1976–1979, 2001–2007	NH	NH	1974, 1975, 1981, 1983	VT
	1980–1987, 1993–1995, 2000	MA		1984, 1985	MA
DC	1976–1999	MD	NJ	2007	NY
	2001–2005, 2007	VA	NV	1975–1978, 1983–1989, 1992, 1993, 199	5 CO
DE	2006, 2007	VA		2006	UT
ID	1974, 1979–1982, 1996–2005	NV	PA	2006, 2007	ОН
	1975–1977	SD	RI	1974	CT
	1978	ND		1975	VT
	1983–1995	CO		1976–1979, 2001–2007	NH
	2006, 2007	UT		1980–2000	MA
MA	1975	VT	SD	1978, 1984	ND
	1976–1979, 2001, 2007	NH		1979–1983, 1986, 1987, 1989, 1991–200	1 MN
MD	2001–2007	VA		2005, 2007	IA
ME	1974, 1975, 1981, 1983	VT	UT	1975–1978, 1980, 1983, 2000	CO
	1976–1980, 1982, 1986, 1996–2007	NH		1979	NV
	1984, 1985	MA	VT	1976, 1980, 2001–2007	NH
MN	2005, 2006	IA		1984–2000	MA
MT	1974, 1975, 1978	ND	WA	1970, 2001–2007	OR
	1976, 1977	SD		1974–1978, 1983–1985	CO
	1979–1982	NV		1979–1982	NV
			WY	1974–1976, 1978, 1982, 1983, 1985, 200	5–2007 CO

The AK residential Btu prices for 1978 through 1993 are estimated from the WA state prices during that period. To estimate the AK price for each year that AK has consumption, the average ratio of AK-to-WA prices during 1970 through 1977 is applied to the WA price.

AK physical unit prices for 1970 through 1977 are estimated by using the ratio of AK-to-U.S. electric utility sector prices.

#### Btu Prices: All Years

Btu prices for states are calculated from the physical unit prices and the conversion factors for steam coal. U.S. Btu prices are calculated as the

average of the state Btu prices, weighted by consumption data from SEDS.

#### Data Sources

#### **Prices**

1974 through 2007: EIA, Cost and Quality of Fuels for Electric Plants, average spot coal prices, Table 2 (1974-1979), Table 44 (1980 through 1982), Table 49 (1983, 1984), Table 39 (1985-1989), Table 8 (1990, 1991), and Table 3 (1992 through 2007), <a href="http://www.eia.gov/cneaf/electricity/page/eia906">http://www.eia.gov/cneaf/electricity/page/eia906</a> 920.html.

Table TN4. Residential Sector Coal Final Price Assignments, 1979-2007

State	Years I	State and Averaged Final Prices Assigned
AR	1980, 1982, 1984, 1985, 1987–1995, 19 2002, 2004–2007	98 AL
	1999	MO
	1981	MO, OK, TN, TX
	1983	MO, MS, OK, TN
ΑZ	1982, 1984, 1985	CA, NM, NV, UT
	1987, 1988, 1990–1995, 1998–2007	UT
CA	1979–1985	NV
	1987–2004	WA
	2005, 2006	UT
FL	1980–1996, 1998, 1999–2002	GA
	2003–2007	AL
LA	1980, 1982, 1984, 1986, 1988, 1991, 1993, 1995, 1997, 2000, 2007	AL
MS	1979, 1980, 1983, 1984, 1986–1995, 19	97 AL
	1985	AL, AR, TN
MT	1986–2002	WY
NM	1979–2007	CO
OK	1979–1999, 2001–2007	CO
OR	1979, 1980, 1982–2000	WA
	1981	CA, ID, NV, WA
TX	1980–1982, 1985–2007	CO

1994 forward: Alaska price estimated from informal discussions with Usibelli Coal Mine Co., the only coal supplier in Alaska

1971 through 1978: American Gas Association, *Gas Househeating Survey*, table titled "Competitive Fuel Prices."

1970 through 1978: Edison Electric Institute, *Statistical Yearbook of the Electric Utility Industry*, Table 43S.

# Consumption

1970 through 2007: EIA, State Energy Data System, residential sector coal consumption.

Table TN5. Residential Sector Spot Coal Price Assignments, 1971-1978

State	Years	State Assigned or Averaged Prices
AL	1971	TN
AR	1977, 1978	AL
CA	1971, 1972, 1974, 1978	NV
DC	1971-1978	MD
DE	1971, 1972, 1974, 1976, 197	7 MD
GA	1971	NC, TN
	1972	AL, NC, TN
ID	1977	MT, UT, WY
KS	1971, 1972	CO, MO
MN	1971	IA, ND, WI
	1972	IA, WI
MS	1978	AL
MT	1971	ID, ND, WY
	1972, 1973	ID, WY
ND	1972	IA, WI
	1973	MN, SD
	1974	MN, MT, SD
NE	1971, 1972	CO, IA, MO, WY
	1975	CO, IA, KS, MO, SD, WY
NJ	1971, 1972, 1974, 1977, 197	8 DE, NY, PA
NM	1971	CO
NV	1971, 1972, 1975	ID, UT
	1973	ID, OR, UT
OK	1971–1978	CO
OR	1971–1978	WA
SC	1971, 1972	NC
SD	1971	IA, ND, WY
	1972	IA, WY
TX	1971–1974, 1977	CO
UT	1974, 1978	CO, ID, NV, WY
WA	1971, 1972, 1974	ID
	1977	MT, UT, WY
WV	1971, 1972	KY, MD, OH, PA, VA

Conversion Factors: 1971, 1972

Conversion factors for all states and the specific years can be found in the ASCII comma-delimited data file at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

#### **Commercial Sector**

#### Physical Unit Prices: 2008 Forward

For 2008 forward, commerical coal prices state prices are taken from Form EIA-3, "Quarterly Coal Consumption and Quality Report, Manufacturing and Transformation/Processing Coal Plants and Commercial and Institutional Coal Users," and are published in the EIA *Annual Coal Report*. Prices include insurance, freight, and taxes.

Prices for states in which data are withheld or unavailable are estimated by applying the ratio between the U.S.commercial steam coal price and the U.S. industrial steam coal price to the state's industrial steam coal price.

#### Btu Prices: 2008 Forward

Btu prices for states are calculated from the physical unit prices and the conversion factors for steam coal. U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

#### Btu Prices: 1970 Through 2007

Commercial sector prices are assigned industrial steam coal prices. States without Btu industrial steam coal prices are assigned the prices from adjacent states, as shown in Table TN6. The Alaska prices for 1994 forward are estimated from an informal survey of the single coal supplier in the state. U.S. Btu prices are calculated as the average of all states' Btu prices, weighted by consumption data from SEDS.

#### **Data Sources**

#### **Prices**

2008 forward: EIA, *Annual Coal Report*, Table 34, <a href="http://www.eia.gov/coal/annual/">http://www.eia.gov/coal/annual/</a>.

1970 through 2007: Assigned industrial steam coal prices.

Table TN6. Commercial Sector Final Price Assignments, 1970-2007

State	Years	State Prices Assigned
СТ	1980	NY
	1995–2004, 2006, 2007	MA
DC	1980-2005, 2007-2011	MD
NH	1994, 1996–2007	MA
NJ	2007	NY
OK	1970	KS
OR	1999–2000	WA
RI	1982, 1983, 1991–2007	MA
VT	1993–1997, 2000, 2005–2007	MA

#### Consumption

1970 forward: EIA, State Energy Data System, commercial sector coal consumption.

#### Conversion Factors: 2008 Forward

Conversion factors for all states and years can be found in the ASCII comma-delimited data file at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

#### **Industrial Sector**

Industrial coal prices from 1980 forward are taken from Form EIA-3, "Quarterly Coal Consumption and Quality Report, Manufacturing and Transformation/Processing Coal Plants and Commercial and Institutional Coal Users," and predecessor forms, which collects quarterly data on manufacturers' coal stocks, receipts, prices, and consumption. From 1980 through 1988, all manufacturers that consumed coal were required to respond to Form EIA-3. Beginning in 1989, data are collected from only those manufacturers that consumed 1,000 or more tons per year. Data prior to 1980 are based on the average cost of coal sold to manufacturing firms, which was reported on a monthly basis.

#### Physical Unit Prices: 1980 Forward

For 1984 forward, state prices are published in the EIA *Annual Coal Report* and predecessor publications. Prices include insurance, freight, and taxes. Price data for 1980 through 1983 are taken directly from Form EIA-3, and predecessor forms.

Prices for states in which data are withheld or unavailable are estimated by using simple averages of the published data for adjacent states. In a few cases, only a single adjacent state or Census division price is published and, therefore, available for the estimation. The adjacent state and Census division price assignments used for estimations are shown in Table TN7. Washington prices are withheld for 1999 forward. Washington prices are historically higher than the Census division price; therefore, the average ratio of the Washington to the Pacific Division prices for 1995 through 1998 is applied to the 1999 forward Pacific Division prices to estimate the Washington prices for those years. In 2002, the price for the Pacific Division is withheld and is estimated using the average Pacific Division price from 1999 through 2001. For 1998 through 2000 and 2003, the prices for the New England Division are withheld and are estimated by applying the average ratio of the New England Division price to the East North Central price from 1995 through 1997 to the East North Central Division prices for those years. The New England Division prices are again withheld in 2006 and from 2008 forward. The average ratio of the New England Division price to the East North Central price from 2003 through 2005 is computed, and applied onto the East North Central prices for 2006 and for 2008 forward to derive the New England prices for those years. Price estimates for Alaska are explained on page 23.

### Physical Unit Prices: 1971, 1974 Through 1979

For 1971, and 1974 through 1979, available cost and quantity of bituminous coal, lignite, and anthracite from the *Annual Survey of Manufactures (ASM)* or *Census of Manufactures (CM)* are used to calculate prices as average cost per unit of sales for covered states. (States with undisclosed data are not considered covered.) Although it is not clear from the data sources, the prices probably include taxes.

For states with industrial steam coal use and for which ASM or CM data are not available in 1971 and 1974 through 1979, adjacent state simple

averages of available ASM/CM data are used to impute prices. The assigned prices from adjacent states are shown in Table TN8.

#### Physical Unit Prices: 1970, 1972, 1973

Steam coal industrial sector prices for 1970, 1972, and 1973 (years for which no *ASM/CM* prices are available) are estimated by using regression techniques. Values for the independent variable are steam coal electric utility sector physical unit prices, and values for the dependent variable are the steam coal industrial physical unit prices (from *ASM* or estimated, as described above) for 1971 and 1974 through 1977. A few states are assigned electric utility prices for the dependent variable in the regression, as shown in Table TN9 on page 24. Wherever individual state prices remain unavailable after the estimation that used the above regression techniques, prices are assigned from adjacent or nearby states, as shown in Table TN10 on page 24.

#### Physical Unit Prices: Alaska, All Years

The Alaska steam coal industrial sector prices for 1994 and 1996 forward, are estimated from an informal survey of the single coal supplier in the state. There is no steam coal consumption reported for Alaska's industrial sector for 1995. For all other years with industrial steam coal use in Alaska (1993, and 1970 through 1977), prices are estimated by assuming that the ratio of the Alaska price to the U.S. price in the industrial sector is the same as the ratio of the Alaska and U.S. prices in the electric power sector.

#### Btu Prices: All Years

Btu prices for states are calculated from the physical unit prices and the conversion factors, which vary by state and by year. U.S. Btu prices are calculated as the average of all states' Btu prices, weighted by consumption data from SEDS, adjusted for process fuel and coking coal consumption.

Table TN7. Industrial Sector Steam Coal Price Assignments, 1980 Forward

State	Years	Prices Used in the Assignment	State	Years	Prices Used in the Assignment
AR	2010, 2011	TX	NJ	1980–1997, 2000–2006	NY, PA
AZ	1980	CA, UT		1998, 1999	PA
	1981, 1984–1986	CA, CO, UT	NM	1980	TX, UT
CO	1980	KS, UT		1981	CO, OK, TX
	2000	UT, WY		1982, 1983	AZ, CO, OK, TX
	2001	KS, NE, OK, UT, WY		1984–1986	CO, OK, TX, UT
	2002, 2003	KS, NE, UT, WY		1987	AZ, CO, OK, TX, UT
	2004–2007	AZ, KS, NE, OK, UT, WY		1988–1999	AZ, CO, TX, UT
	2008	AZ, NE, OK, UT, WY		2000, 2002, 2003, 2009-2011	AZ, TX, UT
	2009–2011	AZ, NE, UT, WY		2001, 2004–2008	AZ, OK, TX, UT
CT	1981-1994, 2005, 2006	New England	NV	1980, 1981, 1984–1986	CA, ID, UT
DC	1980, 1981	MD		1983, 1987–1998, 2000–2011	AZ, CA, ID, UT
DE	1980–2003	MD		1999	AZ, CA, UT
	2004-2009	MD, PA	NY	1998, 1999	PA
FL	1980	AL, GA	OK	1980	AR, KS, MO, TX
HI	1982, 1983, 1987–2011	CA		1984–1999	AR, CO, KS, MO, TX
ID	1999	UT, WY		2000, 2009	AR, MO, TX
KS	2000, 2008–2011	MO		2002, 2003	AR, KS, TX
LA	1980–2009	AR, TX		2010, 2011	MO, TX
	2010, 2011	TX	OR	1980, 1981, 1983–1998	CA, ID, WA
MA	1980–1983	NY		1982	CA, ID, NV, WA
	1984–2011	New England		2002–2011	CA, ID
ME	1980–1983	NY	RI	1980, 1981	NY NY
	1984–2011	New England	131	1984–1990	New England
MS	1980–2009	AL, AR, TN	SD	1980	IA, MN, MT
WIO	2010, 2011	AL, TN	J SD	1981	IA, MN, MT, NE
MT	1983, 1987–1990, 1992,	ID, WY		1982	IA, MN, MT, WY
IVI I	2003–2011	ID, VVI		1983, 1987–1990, 1992–1995	
	1984–1986	ID		1984–1986	IA, MN, NE
				2003–2011	IA, MN, NE, WY
	1991, 1993–1998, 2000–2002	SD, WY	VT	1980–1983	NY
ND	1980–1982	MN, MT	V 1	1984–1992, 1997–1999	New England
ND	1983–1990, 1992, 2003,	MN	WV	1980	KY, MD, OH, PA, VA
	2005–1990, 1992, 2003,	IVIIN	WY	1980	ID, MT, UT
	1991, 1993–1998, 2000–2002	MN, SD	VV 1	1981	CO, ID, MT, NE, UT
	1991, 1993–1998, 2000–2002	MN, SD, WY		1984–1986	CO, ID, NE, UT
NE	1980	IA, KS, MO		1304-1300	CO, ID, INE, UT
INL	1982, 1983, 1987–1990, 1992				
	1991, 1993–1999				
	2000	CO, IA, KS, MO, SD, WY			
NH	1980–1983	IA, MO, SD, WY NY			
INIT					
	1984–1993, 1995	New England			

Table TN8. Industrial Sector Steam Coal Price Assignments for 1971 and 1974-1979

State	Years	State Prices Used in the Assignment	State	Years	State Prices Used in the Assignment
AR	1971, 1972, 1974, 1975	MO, TN	MT	1974–1978	MN, NE, UT
	1979	MO, TN, TX		1979	MN, UT
ΑZ	1971	CA, NV, UT	ND	1974–1979	MN
	1974–1978	CA, UT	NE	1979	IA, MO
CO	1974–1978	KS, NE, UT	NH	1971, 1974–1979	MA
	1979	UT	NM	1971	CO, OK, TX, UT
CT	1974–1978	MA, NY		1974, 1976–1978	KS, UT
	1979	NY		1979	UT
DC	1971, 1974–1979	MD, VA	NV	1974	CA, OR, UT
DE	1971, 1974–1979	MD, NJ, PA		1975–1979	CA, UT
FL	1979	AL, GA	OK	1974, 1975	KS, MO
ID	1974	OR, UT		1976–1978	AR, KS, MO
	1975–1978	UT		1979	MO, TX
	1979	UT, WA	OR	1975–1978	CA
KS	1979	MO		1979	CA, WA
LA	1978	AR	RI	1971, 1974–1978	MA
	1979	TX		1979	NY
MA	1979	NY	SD	1971, 1974	IA
ME	1975–1978	MA		1975–1978	IA, MN, NE
	1979	NY		1979	IA, MN
MS	1971, 1974, 1975, 1979	AL, TN	TX	1974, 1975	KS
	1976–1978	AL, AR, TN		1976–1978	AR, KS
MT	1974–1978	MN, NE, UT	VT	1971, 1974–1978	MA
	1979	MN, UT		1979	NY
ND	1974–1979	MN	WA	1974	CA, OR
NE	1979	IA, MO		1975–1978	CA
NH	1971, 1974–1979	MA	WY	1974–1978	NE, UT
NM	1971	CO, OK, TX, UT		1979	UT
	1974, 1976–1978	KS, UT			
	1979	UT			

#### **Data Sources**

**Prices** 

2000 forward: EIA, *Annual Coal Report*, Table 35 (2000), Table 34 (2001 forward), <a href="http://www.eia.gov/coal/annual/">http://www.eia.gov/coal/annual/</a>.

1991, 1996 through 1999: EIA, Coal Industry Annual 2000, Table 94.

1988, 1993 through 1995: EIA, Coal Industry Annual 1997, Table 94.

1987 and 1992: EIA, Coal Industry Annual 1996, Table 94.

1985 and 1990: EIA, Coal Industry Annual 1994, Table 94.

Table TN9. Industrial Sector Price Assignments Used in the Regression Equation for 1971 and 1974–1979

Years	State Prices Assigned
1973–1977	MO
1970–1977	NV
1975–1977	NY
1976, 1977	MD
1970–1977	MT
1976, 1977	NH
1970–1977	NH
1973–1975	KS
1973–1977	WA
1970	NM
1970–1972	OR
	1973–1977 1970–1977 1975–1977 1976, 1977 1970–1977 1970–1977 1970–1977 1973–1975 1973–1977

1984 and 1989: EIA, Coal Industry Annual 1993, Table 94.

1986: EIA, Coal Industry Annual 1995, Table 94.

1980 through 1983: Form EIA-3, "Quarterly Coal Consumption Report–Manufacturing Plants," Table 25 (1980), Table 11 (1981 and 1982), and Table 2 (1983).

1971, 1974 through 1979: Bureau of the Census, U.S. Department of Commerce, *Annual Survey of Manufactures* and *Census of Manufactures*, Table 4 (1971) and Table 3 (1974–1979).

1970, 1972, 1973: Steam coal electric utility sector physical unit prices used in a regression equation with industrial sector prices from 1971 and 1974 through 1979.

#### Consumption

1970 forward: EIA, State Energy Data System, industrial (other than coke plants) coal consumption.

Table TN10. Industrial Sector Final Price Assignments for 1970, 1972, and 1973

State	Years	State Prices Assigned
AR	1972	MO, TN
NH	1970, 1972, 1973	MA
RI	1970, 1972, 1973	MA
SD	1970, 1972, 1973	IA
VT	1970, 1972, 1973	MA

#### Conversion Factors: All Years

Conversion factors for all states and years can be found in the ASCII comma-delimited data file at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

# **Transportation Sector**

Transportation use of coal accounted for 298 thousand short tons out of a total of 523,231 thousand short tons in 1970 and declined to zero after 1977. Transportation sector steam coal prices are assigned from industrial sector steam coal prices. U.S. Btu prices are calculated as the average of the state Btu prices, weighted by SEDS consumption data.

#### **Electric Power Sector**

Btu Prices: 2002 Forward

State Btu prices, including insurance, freight, and taxes, are based on unpublished cost data collected by EIA on Form EIA-923, "Power Plant Operations Report," and predecessor forms, and are converted from cents per million Btu to dollars per million Btu. Where individual state prices for the electric power sector are withheld or unavailable, coal prices for the electric utility sector are used instead. When coal prices for both the electric power sector and electric utility sectors are not available, Census division electric power sector prices are assigned as shown in Table TN11.

### Btu Prices: 1973 Through 2001

State Btu prices, including insurance, freight, and taxes, are taken from the EIA Cost and Quality of Fuels for Electric Utility Plants for 1973 through 2001 and are converted from cents to dollars per million Btu. Where individual state prices are withheld or unavailable, quantity-weighted Census division prices are assigned as shown in Table TN12. Price estimates for Alaska are explained below.

### Btu Prices: 1970 Through 1972

Btu prices for states are taken from the Edison Electric Institute's *Statistical Yearbook* and are converted from cents to dollars. Delaware, DC, and Maryland are each assigned the combined price for the three states. The steam coal electric utility sector Alaska price for 1971 is estimated as discussed below.

### Alaska Prices: All Years

The sources do not collect or publish prices for Alaska. The Alaska prices for 1994 forward are estimated from an informal survey of the single coal supplier in the state. Prior to that, Btu prices for Alaska are based on data from the Edison Electric Institute's *Statistical Yearbook*. For the years 1970, 1972, 1974, 1976, 1977, and 1979 through 1993, prices were taken directly from the *Statistical Yearbook*. Prices for 1971, 1973, 1975, and 1978 are estimated from the *Statistical Yearbook* prices for the United States and the average ratio of AK-to-U.S. prices for the years when AK prices are available. The 1971 and 1973 estimated prices are based on the average ratio for 1974 and 1976; and the 1978 price is based on the average ratio for 1977 and 1979.

### U.S. Prices: All Years

U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

Table TN11. Electric Power Sector Price Assignments, 2002 Forward

State	Years	Prices Assigned
AL	2002, 2005, 2008–2010	Electric utility
AR	2010	Electric utility
CA	2005–2010	Electric power, Pacific
CO	2008, 2010	Electric utility
CT	2002, 2005–2010	Electric power, New England
DE	2002, 2005-2010	Electric power, South Atlantic
HI	2002, 2005-2010	Electric power, Pacific
IN	2002, 2005-2007, 2009,	Electric utility
	2010	
KY	2005–2008	Electric utility
LA	2002, 2005–2010	Electric utility
MA	2005, 2010	Electric power, New England
ME	2002, 2005–2010	Electric power, New England
MI	2002, 2005–2010	Electric utility
MN	2005, 2008, 2009	Electric utility
MS	2002, 2005–2010	Electric utility
MT	2002, 2005–2010	Electric utility
NC	2002, 2005, 2006	Electric utility
NV	2008–2010	Electric utility
OH	2002, 2005	Electric utility
OK	2002, 2005–2010	Electric utility
SC	2008–2010	Electric utility
TX	2005–2009	Electric utility
UT	2005–2010	Electric utility
WA	2002, 2005–2010	Electric power, Pacific
WI	2005–2009	Electric utility
WV	2007–2010	Electric utility
WY	2006–2010	Electric utility

#### Data Sources

#### Prices

2002 forward: Unpublished data from EIA Form EIA-923, "Power Plant Operations Report," and predecessor forms.

1994 forward: Alaska price estimated from informal discussions with Usibelli Coal Mine Co., the only coal supplier in Alaska.

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Table TN12. Electric Power Sector Price Assignments, 1973 Through 2001

State	Years Sta	te/Census Division Prices Assigned
CA	1989–2001	Pacific
CT	1975–1979, 2000, 2001	New England
DC	1976	MD, VA
HI	1990–2001	Pacific
MA	2001	New England
MD	2001	South Atlantic
ME	1990–2001	New England
OK	1973, 1974	West South Central
	1975	CO, KS, MO, NM, TX
OR	1983, 1989	Pacific
RI	1974	MA
VT	1980, 1983–1986	New England
WA	2001	Pacific

2001: FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," database, available via the EIA website at <a href="http://www.eia.gov/cneaf/electricity/page/ferc423.html">http://www.eia.gov/cneaf/electricity/page/ferc423.html</a>.

1973 through 2000: EIA, *Cost and Quality of Fuels for Electric Utility Plants*, <a href="http://www.eia.gov/cneaf/electricity/page/eia906-920.html">http://www.eia.gov/cneaf/electricity/page/eia906-920.html</a>, Table 3 (1973–1979), Table 51 (1980–1982), Table 50 (1983, 1984), Table 40 (1985–1989), Table 7 (1990, 1991), and Table 2 (1992 through 2000).

1970 through 1993: Edison Electric Institute, *Statistical Yearbook of the Electric Utility Industry*, table titled "Analysis of Fuel for Electric Generation: Total Electric Utility Industry" (1970–1988), Table 29 (1989–1993).

# Consumption

1970 forward: EIA, State Energy Data System, electric power sector coal consumption.

### Conversion Factors: All Years

Btu prices are taken directly from the data sources; no explicit conversion factors are used.

# Coal Coke, Imports and Exports

Imports and exports of coal coke are components of total U.S. energy consumption and are accounted for in the industrial sector. Prices and values of imports and exports are developed only for the United States; no attempt is made to estimate state-level prices or expenditures. The quantities of U.S. coal coke imports and exports are taken from SEDS.

# Physical Unit Prices: All Years

For 1980 forward, the EIA *Coke Plant Report*, the EIA *Quarterly Coal Report*, and Bureau of the Census provide physical unit coal coke import and export prices in dollars per short ton. For 1970 through 1979, *Coke and Coal Chemicals, International Coal*, and the *Minerals Yearbook* provide coal coke import and export physical unit quantities and values in short tons and dollars, respectively. Values are equivalent to expenditures.

### Btu Prices: All Years

For 1980 forward, Btu prices are computed by dividing the physical unit prices by the conversion factor to calculate prices in dollars per million Btu. For 1970 through 1979, physical unit prices are computed by dividing the import and export values by their respective quantities, and Btu prices are computed by dividing the physical unit prices by the conversion factor.

#### Data Sources

#### **Prices**

1989 forward: Calculated by EIA using data from the Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145" and "Monthly Report EM 545."

1981 through 1988: EIA, *Quarterly Coal Report*, October-December issues, Tables A11 and A13 (1981-1985) and Tables A10 and A12 (1986-1988).

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1980: EIA, Coke Plant Report, Tables 7 and 8.

1978 through 1979: EIA, Coke and Coal Chemicals 1979, Tables 5 and 6.

1977: National Coal Association, *International Coal 1980*, tables titled "U.S. Imports of Solid Fuels and Customs Value" and "U.S. Exports of Coke and Value."

1976: EIA, Coke and Coal Chemicals, Tables 19 and 20.

1970 through 1975: Bureau of Mines, U.S. Department of the Interior, *Minerals Yearbook*, "Coke and Coal Chemicals" chapter, Tables 19 and 20.

### Consumption

1970 forward: EIA, State Energy Data System, U.S. imports and exports of coal coke.

### Conversion Factor: All Years

24.8 million Btu per short ton.

# Section 3. Natural Gas

Natural gas prices are developed for the residential, commercial, industrial, transportation, and electric power sectors. Reported natural gas prices are retail prices for sales of natural gas to ultimate users.

Natural gas prices are intended to include all federal, state, and local taxes, surcharges, and adjustments billed to consumers. Although the EIA data collection form states that taxes are to be included in the reported gross revenues, it is most likely that respondents would not consider sales taxes as part of their companies' gross revenues, and some may not be reporting them. As a result, consumer sales taxes may not be covered in full. For more information see *End-Use Taxes: Current EIA Practices*, page 23, <a href="http://www.eia.gov/FTPROOT/financial/0583.pdf">http://www.eia.gov/FTPROOT/financial/0583.pdf</a>.

Estimates of the amount of natural gas consumed by the residential, commercial, industrial, and electric power sectors are taken from the State Energy Data System (SEDS). Estimates for the industrial sector are adjusted to remove estimated refinery consumption and lease and plant use of natural gas, and estimates of transportation sector use are adjusted to remove pipeline fuel in each state. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm.) The consumption estimates are for natural gas including supplemental gaseous fuels (SGF). SGF are introduced into or commingled with natural gas, and increase the volume available for disposition. Because SGF are mostly derived from fossil fuels, which are already accounted for, they are removed from total energy consumption in Btu (see Sections 6 and 7 of the Consumption Technical Notes) to eliminate any double counting. However, since there are no reliable data to estimate the price of SGF, total energy expenditures in Btu are not adjusted to eliminate the double counting.

# Residential, Commercial, and Industrial Sectors

Prices: 1987 Forward

All natural gas physical unit prices by state for the residential, commercial, and industrial sectors are taken from data collected on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." These prices are available on the U.S. Energy Information Administration's (EIA) website at <a href="http://www.eia.gov/naturalgas/data.cfm">http://www.eia.gov/naturalgas/data.cfm</a> and published in the State Summaries tables of the EIA Natural Gas Annual.

# Prices: 1970 Through 1986

All natural gas physical unit prices for the residential, commercial, and industrial sectors are calculated from value and quantity of sales data from the EIA *Natural Gas Annual (NGA)*, *Historical Natural Gas Annual (HNGA)*, or its predecessor report, *Natural Gas Production and Consumption*. State prices are calculated directly from the data sources as average revenue per unit of sales by natural gas utilities. Prices for each of the three sectors are calculated by dividing the value of natural gas, reported in thousands of dollars, by the quantity of natural gas sold, as reported in million cubic feet.

For 1970 through 1979, both the value and quantity of sales data from the *HNGA* are reported as composites for Maryland and the District of Columbia, and for Maine, New Hampshire, and Vermont. In each case, the combined prices are assigned to each of the states in the composite.

### Btu Prices: All Years

State Btu prices for all years are calculated by using the physical unit price series and the state-level average conversion factors for sectors other than electric power. U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS and adjusted for process fuel consumption in the industrial and transportation sectors.

### Data Sources

### **Prices**

1997 forward: EIA, *Natural Gas Annual*, State Summaries tables, also available at <a href="http://www.eia.gov/dnav/ng/ng\_pri\_sum\_a\_EPG0">http://www.eia.gov/dnav/ng/ng\_pri\_sum\_a\_EPG0</a> PCS DMcf a.htm, and <a href="http://www.eia.gov/dnav/ng/ng\_pri\_sum\_a\_EPG0">http://www.eia.gov/dnav/ng/ng\_pri\_sum\_a\_EPG0</a> PIN DMcf a.htm.

1989 through 1996: Residential and Commercial — EIA website, at <a href="http://www.eia.gov/dnav/ng/ng">http://www.eia.gov/dnav/ng/ng</a> pri sum a EPG0 PRS DMcf a.htm and <a href="http://www.eia.gov/dnav/ng/ng">http://www.eia.gov/dnav/ng/ng</a> pri sum a EPG0 PCS DMcf a.htm. Industrial — EIA, <a href="https://www.eia.gov/oil.gas/natural\_gas/data\_publications/historical\_natural\_gas\_annual/hnga\_historical.html">http://www.eia.gov/oil.gas/natural\_gas/data\_publications/historical\_natural\_gas\_annual/hnga\_historical.html</a>, Tables 31 and 32.

1987 and 1988: EIA, *Historical Natural Gas Annual*, 1930 Through 2000, <a href="http://www.eia.gov/oil\_gas/natural\_gas/data\_publications/historical\_natural\_gas\_annual/hnga\_historical.html">historical\_natural\_gas\_annual/hnga\_historical.html</a>, Table 26 (residential), Table 28 (commercial), and Table 31 (industrial).

1980 through 1986: Calculated from quantity and value data published in the EIA *Natural Gas Annual, Volume 1*, Table 11 (1980), Table 14 (1981 through 1985), and Table 15 (1986). Comparable price data are available in the EIA *Historical Natural Gas Annual, 1930 Through 2000*, Table 26 (residential), Table 28 (commercial), and Table 31 (industrial).

1970 through 1979: Calculated from quantity and value data published in the Bureau of Mines, U.S. Department of the Interior, *Natural Gas Production and Consumption*, Table 6 (1970 and 1979) and Table 7 (1971 through 1978). Comparable price data are available in the EIA *Historical Natural* 

Gas Annual, 1930 Through 2000, Table 26 (residential), Table 28 (commercial), and Table 31 (industrial).

### Consumption

1970 forward: EIA, State Energy Data System, residential, commercial, and industrial natural gas consumption.

### Conversion Factors: All Years

EIA, conversion factors published in State Energy Data System Consumption Technical Notes, Tables B4 and B5, <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

# **Transportation Sector**

Most of the natural gas used for transportation is consumed in pipeline operations and is discussed in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>. Data for natural gas delivered for use as vehicle fuel are available beginning in 1990. In prior years, these data are included in the commercial sector. Much of the natural gas delivered for vehicle fuel represents deliveries to fueling stations that are used primarily by fleet vehicles.

For 1992 forward, vehicle fuel prices are not available for some states. When that occurs, the average price of neighboring states is assigned as shown in Table TN13. The South Carolina price in 1998 is out of range and the price of natural gas used as vehicle fuel in Georgia for 1998 is assigned.

#### Data Sources

#### **Prices**

1990 forward: EIA, *Natural Gas Annual*, State Summaries tables, also available at <a href="http://www.eia.gov/dnav/ng/ng\_pri\_sum\_a\_EPG0">http://www.eia.gov/dnav/ng/ng\_pri\_sum\_a\_EPG0</a>
PDV DMcf a.htm. Comparable price data through 1996 are available in the *Historical Natural Gas Annual 1930 Through 2000*, Table 34.

Table TN13. Natural Gas Vehicle Fuel Price Assignments, 1992 Forward

State	Years	State Prices Used
AK	1997–2011	WA
AL	2000–2005	FL, TN
	2006, 2007	FL, GA, TN
AR	2008–2011	OK, LA, MO, TN, TX
DE	1994	MD, NJ, PA
GA	1999	AL, FL, SC, TN
	2000–2005	FL, NC, SC, TN
HI	2005–2007	CA
IA	2001–2006	IL, MO, MN, WI
ID	2003–2005	MT, NV, OR, UT, WA, WY
KS	2004–2010	CO, MO, OK
KY	2004–2006	IL, IN, OH, MO, TN, VA
	2007–2011	IL, IN, MO, TN, VA
ME	1992–2002, 2008–2011	MA
MI	2000–2006	IN, OH
	2007–2011	IN
MS	2002–2007	AR, LA, TN
	2008–2011	AL, LA, TN
NC	1996, 1997, 1999	SC, TN, VA
	1998	TN, VA
	2008	GA, SC, TN, VA
NE	1992, 1993	CO, IA, SD, WY
	1995–2000	CO, IA, KS, MO, SD, WY
	2001–2003	CO, KS, MO, WY
	2004–2006, 2008–2011	•
NII I	2007	CO, IA, MO, WY
NH	1996–2011	MA
NJ	2002	DE, NY, PA
NM	2007–2011 1992, 1993, 2008	NY, PA AZ, CO, OK, TX
OH	2007–2011	• • •
SC	1998	IN, PA GA
SD	2001, 2003, 2004,	MN, MT, ND, WY
OD	2006, 2010, 2011	17117, 1711, 1712, 77 1
VT	1992–2011	MA
WV	2000–2011	MD
4 A A	2000 2011	IVID

### Consumption

1990 forward: EIA, State Energy Data System, natural gas vehicle consumption.

### Conversion Factors: All Years

EIA, conversion factors published in State Energy Data System Consumption Technical Notes, Tables B4 and B5, <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

# **Electric Power Sector**

### Prices: 2002 Forward

All natural gas physical unit prices by state for the electric power sector are taken from the State Summaries tables of the EIA *Natural Gas Annual*. Prior to 2008, where individual state prices are unavailable, they are developed by calculating the average price of all available surrounding states. From 2008 forward, the average delivered cost of natural gas to regulated electric power plants, compiled from Schedule 2 of the EIA-923, "Power Plant Operations Report," is used to supplement missing *Natural Gas Annual* prices. If prices from both sources are not available, the average price of all available surrounding states is used. Table TN14 lists the states and years where price assignments are made.

# Prices: 1973, 1974, 1983 Through 2001

Natural gas prices by state are reported in the EIA *Cost and Quality of Fuels for Electric Plants (C&Q)* for gas consumed at steam-electric plants only. Btu prices are taken from the *C&Q*, and converted from cents to dollars per million Btu.

Where individual state prices are unavailable from *C&Q*, they are developed from physical unit prices published in Tables 26 through 76 of the *NGA* (from 1997 forward), or the *Historical Natural Gas Annual*, 1930 *Through 2000* (*HNGA*, from 1987 through 1996). Physical unit prices prior to 1987 are calculated by dividing the value of natural gas, reported in thousands of dollars, by the quantity of natural gas sold, reported in million cubic feet.

Prices are not available from either C&Q or the NGA and HNGA for some years. In these cases, quantity-weighted Census division prices from C&Q are assigned. In addition, prices for Montana in 1997, Vermont in 1986,

Table TN14. Natural Gas Electric Power Sector Price Assignments, 1973 Forward

State	Years	Price Source	State	Years	Price Source
AK	1973–1990	HNGA	NM	2003–2007	AZ, CO, OK, TX
	2008–2010	EIA-923 Sch 2 data		2009–2011	EIA-923 Sch 2 data
CT	1974–1976	HNGA	OR	1983, 1984, 1986, 1989, 1990	C&Q Pacific
	1973, 2000, 2001	C&Q, New England		2011	EIA-923 Sch 2 data
	,	out, non ingland	PA	1973	HNGA
	2003, 2004	MA, NY, RI	RI	1976, 1980	
DC	2011	VA		1999–2001	C&Q, New England
DE	2003–2007	MD, NJ, PA	sc	1977	HNGA
	2008–2010	EIA-923 Sch 2 data		2003, 2004	GA, NC
	2011	NJ. PA		2005	GA
IA	2008–2011	EIA-923 Sch 2 data		2009, 2010	EIA-923 Sch 2 data
ID	1983–1986	HNGA	SD	1983–1990	HNGA
טו	1974, 1987, 1996–2001	C&Q, Mountain	J 3D	1997, 1999–2001	C&Q, West North Central
	2003–2005	•		2002	
		NV, OR, WA, WY		2002	IA, MT, ND, NE, WY
	2006, 2007	NV, OR, WA			IA, ND, NE, WY
1/1/	2008–2011	EIA-923 Sch 2 data		2006, 2007	IA, ND, NE
KY	2003–2005	IL, IN, OH, VA, WV	TN	1976, 1980, 1981, 1983, 1988–1996	
	2007	IL, IN, OH, VA		1997–2001	C&Q, East South Central
	2008–2010	EIA-923 Sch 2 data		2003, 2004	AL, AR, GA, MS, NC, VA
MD	1973, 1974, 1983–1985	HNGA		2005–2007	AL, AR, GA, MS, VA
	2001	C&Q, South Atlantic		2008	EIA-923 Sch 2 data
	2011	PA, VA	UT	1988, 1989	HNGA
ME	1997–2001	C&Q, New England		2003–2005	AZ, CO, NV, WY
	2005–2011	MA		2006, 2007	AZ, CO, NV
MN	2003–2007	IA, ND, WI		2008–2011	EIA-923 Sch 2 data
	2009–2011	EIA-923 Sch 2 data	VT	1983–1985, 1989, 1990	HNGA
MO	2003–2007	AR, IA, IL, KS, NE, OK		1986	C&Q, New England
	2008–2011	EIA-923 Sch 2 data		2003, 2004	MA, NY
MS	2009, 2010	EIA-923 Sch 2 data	WA	1978, 1983–1985, 1988, 1989	HNGA
MT	1997, 2006, 2007	C&Q, Mountain		1986, 1987, 1990, 1997, 1999–2001	C&Q, Pacific
	2003–2005	ND, WY		2002	OR
	2008–2011	EIA-923 Sch 2 data		2011	EIA-923 Sch 2 data
NC	1983–1990	HNGA	l wv	2007	OH, MD, PA, VA
	2005	GA, VA	WY	2006, 2007	CO, NE
	2006, 2007	GA, SC, VA		2008–2011	EIA-923 Sch 2 data
	2009–2011	EIA-923 Sch 2 data		2000 2011	
ND	1973, 1974, 1976–1986	HNGA			
110	2008, 2009	EIA-923 Sch 2 data			
NE	2008–2010	EIA-923 Sch 2 data			
NH	1973, 1974, 1987–1989	HNGA			
	1983, 1996, 1998	C&Q, New England			
	2003, 2004	MA, ME			
	2005, 2004	MA, VT			
		•			
	2008–2011	EIA-923 Sch 2 data			

and Washington in 1986, 1987, 1990, and 1997 use quantity-weighted Census division prices from C&Q for more consistent prices than those available from the HNGA or more consistent with values in previous and later years. Table TN14 lists the States and years for which HNGA or C&Q Census division prices are used.

### Prices: 1980 Through 1982

State-level Btu and physical unit prices for 1980 through 1982 are taken from C&Q for all reporting plants. Physical unit prices are taken directly from the data source, while Btu prices are converted from cents to dollars per million Btu. Where individual State prices are unavailable from C&Q, they are computed from value and quantity of sales data from HNGA.

# Prices: 1973 Through 1979

State-level prices are reported separately by C&Q for gas consumed at steam-electric plants and gas consumed at combustion turbine and internal combustion units. Weighted-average Btu prices are calculated by using the two C&Q prices and the respective gas deliveries for steam-electric and combustion use. Where individual State prices are unavailable from C&Q, they are computed from value and quantity of sales data from HNGA. For the New Hampshire price in 1977 a combined price is computed from value and quantity of sales data from the HNGA data for Maine, New Hampshire, and Vermont.

# Prices: 1970 Through 1972

State-level prices for 1970 through 1972 are taken from *Natural Gas Production and Consumption* and are calculated similarly to the way prices for the residential, commercial, and industrial sectors are calculated. Prices, as average revenue per unit of sales, are computed from value and quantity of sales data from the source reports. A combined price is reported for New Hampshire and Vermont for 1971 and 1972, and each of these States is assigned the combined price. State Btu prices are calculated from the physical unit prices by using the State-level electric power conversion factors.

Table TN15. Tables from EIA Cost and Quality of Fuels for Electric

Plants Used as Data Sources

Years	Price Data	Volume Data
1973, 1974	Table 10	Table 9
1975-1979	Table 10, 16	Table 9, 15
1980-1982	Table 48	-
1983, 1984	Table 53	-
1985-1987	Table 43	-
1988, 1989	Table 44	-
1990-1994	Table 12 (1994 edition)	-
1995-1996	Table 12 (1999 edition)	-
1997-2001	Table 12 (2001 edition)	-

### U.S. Prices: All Years

U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

### **Data Sources**

#### **Prices**

### **Primary Sources:**

2002 forward: EIA, *Natural Gas Annual*, State Summaries tables, also available at <a href="http://www.eia.gov/dnav/ng/ng\_pri\_sum\_a\_EPG0">http://www.eia.gov/dnav/ng/ng\_pri\_sum\_a\_EPG0</a>
\_PEU\_DMcf\_a.htm.

1973 through 2001: EIA, Cost and Quality of Fuels for Electric Power Plants, <a href="http://www.eia.gov/electricity/cost-quality/">http://www.eia.gov/electricity/cost-quality/</a> (table numbers shown in Table TN15).

### Secondary Sources:

2008 forward: EIA Office of Electricity, Renewables, and Uranium Statistics, data on average delivered cost of natural gas to regulated electric

power plants by State from EIA-923, "Power Plant Operations Report," <a href="http://www.eia.gov/electricity/data/eia923/index.html">http://www.eia.gov/electricity/data/eia923/index.html</a>, Schedule 2.

2002 through 2007: EIA, Cost and Quality of Fuels for Electric Power Plants, <a href="http://www.eia.gov/electricity/cost\_quality/">http://www.eia.gov/electricity/cost\_quality/</a>, Table 13.

1997 through 2001: EIA, *Natural Gas Annual*, State Summaries tables, also available at <a href="http://www.eia.gov/dnav/ng/ng-pri-sum-dcu nus-a.htm">http://www.eia.gov/dnav/ng/ng-pri-sum-dcu nus-a.htm</a>.

1990 through 1996: EIA, *Historical Natural Gas Annual 1930 Through 2000*, <a href="http://www.eia.gov/oil\_gas/natural\_gas/data\_publications/historical\_natural\_gas\_annual/hnga\_historical.html">historical\_natural\_gas\_annual/hnga\_historical.html</a>, Table 31 and Table 32.

1980 through 1989: EIA, Natural Gas Annual 1992, Volume 2, Table 23.

1976 through 1979: EIA, Energy Data Reports, *Natural Gas Production and Consumption*, Table 7 (1976 through 1978) and Table 6 (1979). Comparable price data are available in the *Historical Natural Gas Annual*, 1930 *Through 2000*, Table 35.

1970 through 1975: Bureau of Mines, U.S. Department of the Interior, *Natural Gas Production and Consumption*, Table 6 (1970) and Table 7 (1971 through 1975). Comparable price data are available in the *Historical Natural Gas Annual*, 1930 Through 2000, Table 35.

# Consumption

1970 forward: EIA, State Energy Data System, electric power sector natural gas consumption.

### **Conversion Factors**

Btu prices that are calculated directly from *Cost and Quality of Fuels for Electric Plants (C&Q)*, or from EIA-923, "Power Plant Operations Report," require no conversion factors. When *Natural Gas Annual* data are used to develop prices that are missing from *C&Q*, conversion factors are used from the following source:

1970 forward: EIA, State Energy Data System Consumption Technical Notes, Tables B2 and B3, <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

# Section 4. Petroleum

# **Petroleum Overview**

The 25 petroleum products included in the State Energy Data System (SEDS) are explained in this section. For 10 of these products, the method of estimating their prices by state is described in individual sections. The 10 petroleum products are:

- asphalt and road oil (AR)
- aviation gasoline (AV)
- distillate fuel oil (DF)
- jet fuel (JF)
- kerosene (KS)
- liquefied petroleum gases (LG)
- lubricants (LU)
- motor gasoline (MG)
- petroleum coke (PC)
- residual fuel oil (RF)

Fifteen separate products, plus petroleum coke, are included in the category called "other petroleum products." Of the 15 products, prices are developed for 6 products. All of these products are used in the industrial sector:

- Miscellaneous products
- · Petrochemical feedstocks, naphtha
- · Petrochemical feedstocks, other oils
- Petrochemical feedstocks, still gas (1970–1985)
- Special naphthas
- Waxes

Price estimates for petroleum coke are discussed in the petroleum coke section.

Expenditures for each petroleum product are calculated by multiplying the price estimates by the SEDS consumption estimates. The consumption estimates are adjusted to remove intermediate petroleum products. (See Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.) Estimates of average prices and total expenditures for total petroleum are also computed. Total petroleum expenditures are the sum of the expenditures of the 16 petroleum products, and average prices for total petroleum are calculated by dividing total expenditures by the sum of the adjusted consumption of the 16 petroleum products.

# **Asphalt and Road Oil**

The State Energy Data System (SEDS) assumes that all asphalt and road oil consumption occurs in the industrial sector. Asphalt and road oil are used primarily for paving, with the remaining products used for roofing and sealing. Taxes are not included in the prices because most street and highway paving is done under contract to state, county, and other public authorities who are typically exempt from paying taxes.

# Physical Unit Prices: All Years

Asphalt prices in physical units are developed from monthly reports in the *Engineering News-Record*, a construction industry weekly magazine published by McGraw-Hill, Inc. The source data consist of monthly reports from correspondents in 20 U.S. cities with price quotes for tank cars, drums, or both, for the three major types of asphalt products: asphalt

cement (AC-20), asphalt emulsion (rapid set and slow set), and asphalt cutback.

For 1986 forward, the tank car price is used. However, for 1986 and 1987, the drum price is used if a tank car price is not available. For 1970 through 1985, when both tank car and drum prices are available, a simple average of the two prices is used. When only one price is available, that price is used.

Asphalt prices are developed by calculating a simple average annual price from the monthly prices for each city for the three products. City prices are assigned to states. California, Ohio (1970 through 1985, and 1992 forward), and Pennsylvania have prices from two cities; in these cases, simple averages of the two city prices are used. No states have prices from more than two cities. Kansas City prices are assigned to Kansas and not used in the Missouri price estimates. An outlier data value for Minneapolis in June 1995 was omitted and the Minnesota price for 1995 is an 11-month average. States with no prices are assigned a Census division simple average price. If there is no Census division price, the simple average of the prices for the other Census divisions within that Census region is used.

State average asphalt prices are calculated as the quantity-weighted average prices of the three products for each state. Quantity data for 1970 through 1980 are taken from the Bureau of Mines and U.S. Energy Information Administration (EIA) reports on sales of asphalt. Quantity data for 1981 forward are taken from the *Asphalt Usage Survey for the United States and Canada*, published by the Asphalt Institute. For 2009 forward, state-level asphalt sales data are not longer available from the Asphalt Institute. To estimate state-level sales, the U.S. total has been disaggregated to each state in proportion to the state's share of total U.S. asphalt sales in 2008, as published in the 2008 report. Non-paving asphalts are assumed to have the prices of paving asphalt cement.

For 1970 through 1982, asphalt and road oil are estimated as separate data series. Asphalt prices are estimated as discussed above. Road oil prices are assumed to equal asphalt emulsion prices because specific prices are not available from any source.

### Btu Prices: All Years

Asphalt prices in dollars per ton are converted to dollars per gallon by dividing by 235 gallons per ton for asphalt cement, 241 gallons per ton for emulsion, and 248.6 gallons per ton for cutback. These prices are then multiplied by 42 gallons per barrel and divided by 6.636 million Btu per barrel to get dollars per million Btu. Road oil unit prices of dollars per ton are converted to dollars per million Btu by using the constant conversion factors of 5.5 barrels per ton and 6.636 million Btu per barrel. The average price of all asphalt and road oil is the consumption-weighted average of the individual product prices.

U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

### Data Sources

### **Prices**

1970 forward: McGraw-Hill, Inc., Engineering News-Record, <a href="http://www.enr.com">http://www.enr.com</a>.

# Quantities for Calculating Weighted Average Prices

1981 forward: Asphalt Institute, Asphalt Usage Survey for the United States and Canada, table titled "U.S. Asphalt Usage."

1977–1980: EIA, Energy Data Reports, Sales of Asphalt (1978-1980) and Asphalt Sales, Annual (1977), Table 2.

1970–1976: Bureau of Mines, U.S. Department of the Interior, Mineral Industry Survey, *Asphalt Sales, Annual* (1971-1976) and *Asphalt Shipments, Annual* (1970), Table 2.

### Consumption

1970 forward: EIA State Energy Data System, industrial sector, asphalt and road oil consumption.

### Conversion Factors: All Years

Conversion factors used are: 235 gallons per ton of asphalt cement; 241 gallons per ton of emulsion; 248.6 gallons per ton of cutback; 42 gallons per barrel; 5.5 barrels per ton of road oil; 6.636 million Btu per barrel.

# **Aviation Gasoline**

Aviation gasoline prices are developed for the transportation sector. Estimates of the amount of aviation gasoline consumed by the transportation sector are taken from the State Energy Data System (SEDS). Aviation gasoline prices are national averages, excluding taxes, developed from several sources, depending on the years. In all cases, physical unit prices are developed and then converted to Btu prices. Federal and state excise taxes, as well as state and local sales taxes, are not included.

# Physical Unit Prices: 2008 Forward

Aviation gasoline prices for 2008 forward are assumed to be the national average refiners sales prices to end users published in the U.S. Energy Information Administration (EIA) *Petroleum Marketing Annual* (through 2009) and on the EIA website.

# Physical Unit Prices: 1976 Through 2007

Aviation gasoline prices for 1978 forward are assumed to be the national average refiners sales prices to end users published in the U.S. Energy Information Administration (EIA) *Annual Energy Review*. The 1976 and 1977 prices are assumed to be the national average retail prices published in the EIA's *Monthly Energy Review*.

# Physical Unit Prices: 1970 Through 1975

For 1970 through 1975, aviation gasoline prices are not available. Prices are derived by dividing the national motor gasoline prices for those years by the 1976 national motor gasoline price and applying those percent changes to the 1976 national aviation gasoline price.

### Btu Prices: All Years

Aviation gasoline Btu prices are calculated by converting the physical unit prices from dollars per gallon to dollars per barrel (42 gallons per barrel) and then to dollars per million Btu (5.048 million Btu per barrel).

#### Data Sources

#### **Prices**

2010 forward: EIA, Petroleum & Other Liquids data website, Refiner Petroleum Product Prices by Sales Type, End Users - Aviation Gasoline, <a href="http://www.eia.gov/dnav/pet/pet\_pri\_refoth\_a\_EPPV\_PTG\_dpgal\_a.htm">http://www.eia.gov/dnav/pet/pet\_pri\_refoth\_a\_EPPV\_PTG\_dpgal\_a.htm</a>.

2008, 2009: EIA, Petroleum Marketing Annual, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_html">http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_html</a>, Petroleum chapter Table 32, row titled "Refiner Prices of Aviation Gasoline, Sales to End Users", also available at <a href="http://www.eia.gov/dnay/pet/pet\_pri\_refoth\_dcu\_nus\_a.htm">http://www.eia.gov/dnay/pet/pet\_pri\_refoth\_dcu\_nus\_a.htm</a>.

1978–2007: EIA, Annual Energy Review, <a href="http://www.eia.gov/aer/contents.html">http://www.eia.gov/aer/contents.html</a>, Petroleum chapter Table 5.22 (1991-2007), Table 5.20 (1979-1990), and Table 5.21 (1978), row titled "Sales Prices to End Users: Aviation Gasoline." Also available at <a href="http://www.eia.gov/dnav/pet/pet pri refoth dcu nus a.htm">http://www.eia.gov/dnav/pet/pet pri refoth dcu nus a.htm</a>.

1976, 1977: EIA, Monthly Energy Review, April 1984, page 106, column titled "Aviation Gasoline, Retail."

1970–1975: EIA, Annual Energy Review 1989, Table 70, column titled "Motor Gasoline, Leaded Regular, Nominal."

# Consumption

1970 forward: EIA, State Energy Data System, transportation sector, aviation gasoline consumption.

### Conversion Factor: All Years

5.048 million Btu per barrel.

# **Distillate Fuel Oil**

Distillate fuel oil prices are developed for all sectors. Distillate fuel oil prices in the transportation sector are assumed to be No.2 diesel fuel prices through retail outlets. Estimates of the amount of distillate fuel oil consumed in each sector are taken from the State Energy Data System (SEDS). Estimated consumption for the industrial sector is adjusted to remove the estimated refinery consumption of distillate fuel oil in each state. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.)

# **Residential Sector**

Residential distillate fuel oil prices are developed by using a variety of data sources and several estimation methods, depending on the years involved. In all cases, physical unit prices for states are developed first, then Btu prices are calculated by using the physical unit prices and the conversion factor. The prices contained in this series are the retail prices paid by consumers for residential heating oil, including taxes.

# Physical Unit Prices: 2011

The survey that provides reseller and retailer sales prices for distillate fuel oil by sales type, Form EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report," was discontinued in 2011. As a result, data for distillate prices by sales type, which are based on survey forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B are no longer available. To estimate residential distillate fuel oil prices, regression equations are developed for each Petroleum Administration for Defense (PAD) district and subdistrict using historical refiner residential sales prices for No. 2 fuel oil and No. 2 diesel fuel from EIA-782A as the independent variables and the historical

prices for residential distillate prices as the dependent variable. These regression equations are used to estimate the current residential distillate fuel oil prices for the PAD districts and subdistricts and for states that have refiner residential prices, historical refiner/reseller/retailer prices, and sizable sales volume – AK, MA, NH, NY, PA, and VT. All other states are assigned the corresponding PAD district or subdistrict estimated price. They are shown in Table TN16. State general sales taxes are added to the state estimated prices.

# Physical Unit Prices: 1997 Through 2010

For 1997 through 2009, physical unit distillate fuel oil prices in cents per gallon (excluding taxes) are generally available for 23 states from the U.S. Energy Information Administration (EIA) *Petroleum Marketing Annual (PMA)*. State-level prices for the states without *PMA* prices are estimated by using the *PMA* Petroleum Administration for Defense (PAD) district or subdistrict prices. The estimation procedures are described below and include the addition of state general sales taxes.

- 1. State prices in cents per gallon are generally available from the *PMA* for the following 23 states: AK, CT, DE, ID, IL, IN, MA, MD, ME, MI, MN, NH, NJ, NY, OH, OR, PA, RI, VA, VT, WA, WI, and WV. Prices for these states are converted from cents to dollars per gallon, and state general sales taxes from the Bureau of the Census and successor sources are added.
- 2. States that do not have prices in the *PMA* are assigned a *PMA* PAD district or subdistrict price, and state general sales taxes are added. For 2003 through 2008, the PAD District 3 residential price is withheld in the *PMA* and the PAD District 3 average distillate retail sales price is used instead. The states that are assigned PAD district or subdistrict prices are shown in Table TN16.

For 2010, *PMA* is no longer available, but the same set of physical unit prices in dollars per gallon (excluding taxes) are available on the EIA website.

# Physical Unit Prices: 1983 Through 1990 and 1992 Through 1996

For 1983 through 1990 and 1992 through 1996, physical unit distillate fuel oil prices in cents per gallon (excluding taxes) are generally available for 23 states from the U.S. Energy Information Administration (EIA) *Petroleum Marketing Annual (PMA)*. For 1989 through 1993, prices represent No. 2 fuel oil, only. For 1994 forward, prices include other No. 2 distillates. State-level prices for the states without *PMA* prices are estimated by using price data from the American Gas Association (AGA), SEDS consumption data, and *PMA* Petroleum Administration for Defense (PAD) district or subdistrict prices. The estimation procedures are described below and include the addition of state general sales taxes.

- 1. State prices in cents per gallon are generally available from the *PMA* for the following 23 states: AK, CT, DE, ID, IL, IN, MA, MD, ME, MI, MN, NH, NJ, NY, OH, OR, PA, RI, VA, VT, WA, WI, and WV. Prices for these states are converted from cents to dollars per gallon, and state general sales taxes from the Bureau of the Census and successor sources are added.
- 2. For the states that do not have prices in the *PMA*, prices are estimated by using AGA fuel oil prices, SEDS consumption data, and *PMA* PAD district or subdistrict prices. The following steps are used to estimate the prices:
  - a. Distillate prices from the *PMA* for PAD districts or subdistricts are converted from cents per gallon to dollars per gallon.
  - b. For 1983 through 1990 and 1992 through 1996, the AGA lists fuel oil prices by company for the principal city served in dollars per million Btu, including state sales taxes. A simple average of the city-level prices is used to derive a state-level price for each of the states without *PMA* prices for these years.
  - c. The AGA state prices derived in step 2b are combined into PAD district or subdistrict averages by using SEDS consumption to weight each state's values. This procedure gives AGA consumption-weighted average prices for PAD districts and subdistricts comparable to the volume-weighted prices published in the PMA. The AGA PAD district and subdistrict averages are calculated by using only the available states; if a state does not

Table TN16. Distillate Fuel Oil Residential Sector PAD District and Subdistrict Price Assignments, 1983–1990 and 1992 Forward

State	Years	Assignments
AL	1997–2011	District 3
AR	1988, 1993–2011	District 3
AZ	1992–2011	District 5
CA	1984, 1992–2011	District 5
CO	1997–2011	District 4
DC	2000, 2002–2011	Subdistrict 1B
FL	1993, 1997–2011	Subdistrict 1C
GA	1996–2011	Subdistrict 1C
HI	1983–1990, 1992–2011	District 5
IA	1997–2011	District 2
ID	2011	District 4
IL	1986, 2011	District 2
KS	1986, 1989, 1996–2011	District 2
KY	1997–2011	District 2
LA	1986, 1996–2011	District 3
MD	2011	Subdistrict 1B
ME	2011	Subdistrict 1A
MI	2000, 2001, 2011	District 2
MN	2011	District 2
MO	1997–2011	District 2
MS	1983, 1985, 1986, 1995–2011	District 3
MT	1994, 1995, 1997–2011	District 4
NC	1997–2011	Subdistrict 1C
ND	1994, 1995, 1997–2011	District 2
NE	1996–2011	District 2
NJ	2011	Subdistrict 1B
NM	1984–1990, 1992–2011	District 3
NV	1994, 1995, 1997–2011	District 5
ОН	2011	District 2
OK	1986, 1989, 1990, 1992, 1993, 1995–2011	District 2
OR	2011	District 5
RI	2011	Subdistrict 1A
SC	1997–2011	Subdistrict 1C
SD	1986, 1995–2011	District 2
TN TX	1997–2011	District 2
	1992–1995, 1997–2011	District 3
UT	1985, 1995, 1997–2011	District 4
VA	2011	Subdistrict 1C
WA WI	2011 2011	District 5 District 2
WV	2011	
WY		Subdistrict 1C District 4
V V I	1994, 1997–2011	DISTRICT 4

appear in the survey, it is not included in the PAD district or subdistrict calculation.

- d. Adjustment factors, ratios of the *PMA* PAD district or subdistrict price divided by the AGA-derived PAD district or subdistrict price, are calculated.
- e. Prices for the states not published in the *PMA* are calculated by multiplying the AGA state prices derived in step 2b by the appropriate PAD district or subdistrict adjustment factor from step 2d and then adding state general sales taxes.
- f. States that do not have prices in either the *PMA* or the AGA are assigned a *PMA* PAD district or subdistrict price, and state general sales taxes are added. The states with assigned PAD district or subdistrict prices are as shown in Table TN16.

### Physical Unit Prices: 1991

Physical unit distillate fuel oil prices in cents per gallon (excluding taxes) are available for 24 states from the *PMA*. Because prices are not available from AGA for 1991, state-level prices for the remaining 27 states are estimated by using physical unit prices derived for 1990 in SEDS and the 1991 *PMA* PAD district or subdistrict prices. The estimation procedures, including the addition of state general sales taxes, are described as follows:

- State prices in cents per gallon are available from the *PMA* for the following 24 states: AK, CT, DC, DE, ID, IL, IN, MA, MD, ME, MI, MN, NH, NJ, NY, OH, OR, PA, RI, VA, VT, WA, WI, and WV. Prices for these states are converted from cents to dollars per gallon, and state general sales taxes from the Bureau of the Census' *State Government Tax Collections (SGTC)* are added.
- 2. For the remaining 27 states that do not have prices in the *PMA*, prices are estimated by using the 1990 SEDS physical unit prices and *PMA* PAD district or subdistrict prices for 1990 and 1991. The following steps are used to estimate the prices:

- a. For 1990, the Subdistrict 1C price is withheld in the *PMA* and the average of the VA and WV prices is used as the Subdistrict 1C price.
- b. The 1990 state prices derived from AGA and *PMA*, as described below, are adjusted by the percentage change in the 1990 and 1991 prices for each state's *PMA* PAD district or subdistrict.
- c. The state general sales taxes from SGTC are added.

# Physical Unit Prices: 1978 Through 1982

Procedures for the 1978 through 1982 period are similar to those for 1983 forward except for changes in data sources. Annual physical unit prices are either taken directly from the *Monthly Energy Review (MER)* or calculated from monthly regional price data, also from the *MER*. These data were collected on Form EIA-9A (formerly EIA Form 9 and FEA Form P112—1) and include taxes. Price data from *Platt's Oil Price Handbook and Oilmanac (Platt's)* and SEDS consumption data for 1978 through 1982 are used to compute state prices when only regional data are available. These calculations are described step-by-step below.

- 1. Annual state physical unit prices are generally available from the *MER* for the same 23 states covered by the *PMA* in 1983 and forward. These 23 states compose all of Federal Regions 1, 2, 3, 5, and 10 (see Figure TN2 on page 7 of <a href="http://www.eia.gov/state/seds/sep-prices/notes/pr-intro.pdf">http://www.eia.gov/state/seds/sep-prices/notes/pr-intro.pdf</a>). Prices for these states exclude taxes and are converted to dollars per gallon.
- 2. Of the states without *MER* prices, the 22 in Federal Regions 4, 7, 8, and 9 have annual prices estimated from the monthly federal regional prices published in the *MER*. No regional prices are available for Federal Region 6 for the 1978 through 1982 period, and some monthly prices are missing in regions 7, 8, and 9 in 1980, 1981, and 1982.
  - a. Missing monthly prices for federal regions are estimated with assigned prices as follows: the Region 9 November 1980 price is assigned to December 1980; an average of the Region 7 July and October 1982 prices is assigned to August and September 1982;

an average of Region 8 June and September 1982 prices is assigned to July and August 1982; and an average of Region 3 August and October 1982 prices is assigned to September 1982. Imputation of missing Region 6 prices for 1978 through 1982 and missing Region 9 prices for 1981 and 1982 is discussed later.

- b. The simple average of monthly state-level normal heating degree-day data is averaged for all the states within each of the 10 federal regions and is used to estimate average federal region heating degree-days. AK, DC, and HI are assigned the monthly heating degree-days from MN, MD, and FL, respectively.
- c. Weighted average annual physical unit distillate prices for the residential sector are calculated for Federal Regions 4, 7, 8, and 9 (except for Region 9 in 1981 and 1982) by using the regional normal heating degree-days and the monthly regional prices from the *MER*.
- d. In 1981, only March and May prices are available for Federal Region 9. To estimate the average annual price for this region, the relationship between the U.S. annual heating oil price (from the *MER*) and the U.S. March and May prices is expressed as a ratio and is used with the Region 9 March and May prices to estimate the 1981 annual Region 9 price.
- e. City-level prices from *Platt's* are assigned to states as shown in Table TN17. The assigned state-level *Platt's* prices for states are consumption-weighted into federal regions by using residential sector consumption data from SEDS.
- f. Adjustment factors, ratios of the regional *MER* distillate prices to the regional *Platt's*-based distillate prices, are calculated for Federal Regions 4, 7, 8, and 9 (except for 1982).
- g. Since there are no monthly regional distillate prices from the *MER* for Federal Region 6 for 1978 through 1982 and Federal Region 9 for 1982, the adjustment factors for these regions are based on the adjustment factors for previous time periods. The Region 6 adjustment factor for each of the years in the 1978 through 1982 period is equal to 1.1313, which is the average of the adjustment factor for the West South Central Census Divi-

sion for 1976 and 1977. The Region 9 adjustment factor for 1982 is equal to 1.1995, which is the average adjustment factor for Region 9 from 1978 through 1981.

h. The residential sector distillate state prices for the 27 states in Federal Regions 4, 6, 7, 8, and 9 are calculated by multiplying the regional adjustment factors for each year and the state-level assigned *Platt's* prices.

# Physical Unit Prices: 1975 Through 1977

For the years 1975 through 1977, no state-level data are available, and regional data from Form EIA-9A are available only at the Census division level, except for federal region prices for November and December of 1977. Using a methodology similar to that described above for the allocation of regional data to states, adjustment factors are calculated at the regional level and applied to *Platt's* price data assigned to states. The resulting prices implicitly include average regional taxes but do not reflect individual state differences.

- 1. Monthly regional price data for 1975 and 1976 are reported in the *MER* only for Census divisions. In 1977, however, monthly price data are reported for Census divisions for January through October and for federal regions for November and December. The federal region prices for November and December are assigned to their respective states and reaggregated into Census divisions in order to create a consistent set of monthly Census division prices for 1977. Annual residential sector distillate consumption data from SEDS are used to do the reaggregation.
- 2. The Census division monthly price data from the *MER* for 1975, 1976, and the first 10 months of 1977 are used with the estimated Census division price data for November and December 1977 to estimate state-level prices.
  - a. Missing monthly prices in the East South Central Division for June and November 1975 and the Mountain Division for March and July 1975 are estimated by using an average of the prices for the month preceding and the month following the missing month. Missing November and December West South Central Division prices in 1977 are estimated with the assignment of the

Table TN17. Platt's Prices for No. 2 Fuel Assigned to States, 1970–1982

State	Years	Assigned City or State Prices	State	Years	Assigned City or State Prices
AK	1970–1976	Los Angeles/San Francisco, CA	l NC	1970–1973	Greensboro/Wilmington/Charlotte/Salisbury/Selma
	1977, 1978	Portland, OR		1974–1975	Greensboro/Wilmington/Charlotte
	1979, 1980	Seattle, WA		1976–1982	Greensboro/Wilmington
	1981, 1982	Seattle-Tacoma/Spokane, WA	ND	1970–1982	Minneapolis-St. Paul, MN
AL	1970–1974	Birmingham/Mobile/Montgomery	NE	1970	Baton Rouge/New Orleans, LA
	1975–1977	Mobile/Birmingham		1971–1973	New Orleans, LA
	1978–1982	Birmingham		1974–1982	St. Louis, MO
AR	1970–1982	Arkansas	NH	1970–1982	Portland, ME
ΑZ	1970–1978	Los Angeles/San Francisco, CA	NJ	1970–1975	New York/Albany/Buffalo, NY
,	1979–1982	Phoenix		1976–1982	New York/Albany, NY
CA	1970–1982	Los Angeles/San Francisco	NM	1970–1972	New Mexico-West Texas
CO	1970–1976	Minneapolis-St. Paul, MN	INIVI	1973–1976	Los Angeles/San Francisco, CA
00	1977–1982	Denver		1977–1980	Albuquerque
CT	1970–1982	New Haven		1981, 1982	Albuquerque/Farmington
DC	1970–1982	Baltimore, MD	NV	1970–1982	Los Angeles/San Francisco, CA
DE	1970–1982	Baltimore, MD Baltimore, MD	NY	1970–1962	New York/Albany/Buffalo
FL		· · · · · · · · · · · · · · · · · · ·	INT		•
FL	1970–1972	Jacksonville/Miami/Tampa/Pensacola/Panama City/Port	011	1976–1982	New York/Albany
	1070	Everglades	OH	1970–1972	Toledo/Cleveland/Zanesville/Columbus/Dayton
	1973	Miami/Tampa/Pensacola	014	1973–1982	Detroit, MI
	1974–1975, 1981–1982	Miami/Tampa	OK	1970–1982	Oklahoma (Group 3)
	1976–1980	Miami	OR	1970–1976	Los Angeles/San Francisco, CA
GA	1970–1973	Atlanta/Savannah/Albany/Athens/Bainbridge/Columbus/-		1977–1982	Portland
		Macon	PA	1970–1978	Philadelphia
	1974–1982	Atlanta/Savannah		1979–1982	Philadelphia/Pittsburgh
HI	1970–1982	Los Angeles/San Francisco, CA	RI	1970–1975	Providence
IA	1970–1981	Chicago, IL		1976–1982	New Haven, CT
	1982	Des Moines	SC	1970–1975	Charleston/Spartanburg/Belton
ID	1970–1976	Los Angeles/San Francisco, CA		1976–1982	Charleston/Spartanburg
	1977–1982	Portland, OR	SD	1970–1982	Minneapolis-St. Paul, MN
IL	1970–1982	Chicago	TN	1970–1973	Chattanooga
IN	1970–1982	Chicago, IL		1974–1982	New Orleans, LA
KS	1970–1973	Los Angeles/San Francisco, CA	TX	1970–1972	New Mexico-West Texas
	1974–1982	St. Louis, MO		1973–1978	New Orleans, LA
KY	1970	Baton Rouge/New Orleans, LA		1979, 1980	Houston
	1971–1982	New Orleans, LA		1981	Dallas-Fort Worth/Houston
LA	1970	Baton Rouge/New Orleans		1982	Amarillo/Corpus Christi/Dallas-Fort Worth/Houston
	1971–1982	New Orleans	UT	1970–1976	Minneapolis-St. Paul, MN
MA	1970–1982	Boston		1977–1982	Salt Lake City
MD	1970–1982	Baltimore	VA	1970–1973	Norfolk/Roanoke
ME	1970–1982	Portland		1974–1982	Norfolk
MI	1970–1982	Detroit	VT	1970–1982	Portland, ME
MN	1970–1982	Minneapolis-St. Paul	WA	1970–1976	Los Angeles/San Francisco, CA
MO	1970–1302	Baton Rouge/New Orleans, LA	"	1977, 1979, 1980	Seattle
IVIO	1971–1973	New Orleans, LA		1977, 1979, 1960	Portland, OR
		St. Louis		1981–1982	,
MC	1974–1982		10/1		Seattle-Tacoma/Spokane
MS	1970–1973	Greenville/Meridian	WI	1970–1982	Chicago, IL
N A T	1974–1982	New Orleans, LA	WV	1970–1973	Norfolk/Roanoke, VA
MT	1970–1976	Minneapolis-St. Paul, MN		1974–1982	Norfolk, VA
	1977–1982	Billings	WY	1970–1976	Minneapolis-St. Paul, MN
				1977–1982	Cheyenne

October price to both months. No monthly price data are available for the West South Central Division in 1975; step 2f., below, discusses how the calculations are handled for this division.

- b. The monthly state-level normal heating degree-day data are averaged for the states within each Census division to estimate regional monthly heating degree-days. AK, DC, and HI are assigned the monthly heating degree-days from MN, MD, and FL, respectively.
- c. Weighted average annual distillate prices for Census divisions are calculated by using the monthly Census division price data from the *MER* and the normal heating degree-days estimated for Census divisions.
- d. City-level No. 2 fuel oil refinery and terminal prices from *Platt's* for 1975 through 1977 are assigned to states as shown in Table TN17. The assigned *Platt's* prices for states are consumption-weighted into Census divisions by using residential sector consumption data from SEDS.
- e. Adjustment factors are calculated as the ratios of the *MER* distillate Census division prices to the *Platt's* distillate Census division prices.
- f. Since there are no 1975 *MER* price data for the West South Central Division from which to calculate an adjustment factor, the 1975 adjustment factor for this region is assumed to be equal to the simple average of the West South Central adjustment factors for 1976 and 1977 (i.e., 1.1313).
- g. The residential sector distillate state prices for all states are calculated by multiplying the regional adjustment factors for each year by the state-level assigned *Platt's* prices.

# Physical Unit Prices: 1970 Through 1974

There are no regional or state-level distillate fuel oil price data directly available for the 1970 through 1974 period. To estimate state prices, regional average prices are first derived from the relationship between U.S.

prices and federal region prices for 1975 through 1980. State prices are then estimated from the regional prices by using a methodology similar to that described for 1978 through 1982. The resulting prices implicitly include average regional taxes but do not reflect individual state differences.

- 1. The first step in the estimation of residential distillate prices for the 1970 through 1974 time period is to develop an equation that uses U.S. prices to estimate prices for federal regions. Regression techniques are used for this purpose. U.S. prices for 1975 through 1980 from the *Annual Energy Review (AER)* are used as the independent variable for developing the equation; annual federal region prices are used as the dependent variable. Federal region prices for 1978 through 1980 are calculated above, but *MER* prices for 1975 through 1977 are for Census divisions. To convert these annual Census division prices into federal region prices, the estimated state prices for 1975 through 1977 are aggregated into federal regions by using SEDS consumption data.
- Regression techniques are applied to the pooled federal region price data (dependent variable) and the U.S. prices from the AER (independent variable) for 1975 through 1980. U.S. prices for 1970 through 1974 are input to estimate annual federal region prices for 1970 through 1974.
- 3. City-level prices from *Platt's* for 1970 through 1974 are assigned to states as shown in Table TN17. The assigned state-level *Platt's* prices are consumption-weighted into federal regions by using residential sector distillate consumption data from SEDS.
- 4. Adjustment factors, which are ratios of the regional *MER* distillate federal region prices to the *Platt's*-based distillate federal region prices, are calculated.
- 5. The residential sector distillate prices for all states are calculated by multiplying the regional adjustment factors for each year by the state-level assigned *Platt's* prices.

### Btu Prices: All Years

Btu prices for states are calculated by converting the physical unit prices from dollars per gallon to dollars per barrel (42 gallons per barrel) and

then to dollars per million Btu (5.825 million Btu per barrel). U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

### Data Sources

### **Prices**

2011: Unpublished price data from EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

2010: EIA, Petroleum & Other Liquids data website, No. 2 Distillate Prices by Sales Type, <a href="http://www.eia.gov/dnav/pet/pet\_pri\_dist\_a\_EPD2\_PRT\_dpgal\_a.htm">http://www.eia.gov/dnav/pet/pet\_pri\_dist\_a\_EPD2\_PRT\_dpgal\_a.htm</a>.

1983-2009: EIA, Petroleum Marketing Annual 1985, Volume 1, Table 25 (1983-1985) and annual issues of the Petroleum Marketing Annual, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html</a>, Table 36 (1986-1988), Table 38 (1989-1993), Table 39 (1994-2006), and Table 35 (2007-2009), column titled "Sales to End Users - Residential Consumers."

1983–1990, 1992 through 1996: AGA, Residential Natural Gas Market Survey (1989, 1990, 1992–1996), and Gas Househeating Survey (1983–1988), Appendix titled, "Competitive Fuel Prices," column titled "Distillate."

1970–1982: McGraw-Hill, Inc., *Platt's Oil Price Handbook and Oilmanac*, refinery and terminal prices for No. 2 fuel oil, average of highs and lows.

1975–1982: National Oceanic and Atmospheric Administration, U.S. Department of Commerce, *State, Regional, and National Monthly and Seasonal Heating Degree-Days Weighted by Population (1980 Census)*, Historical Climatology Series 5-1, table titled "1951-80 State Pop. Wgt'd Heating Degree-Days."

1975–1982: EIA, *Monthly Energy Review*, table titled "Residential Heating Oil Prices by Region," February 1978, page 67 (1975, 1976); April 1980, page 83 (1977, 1978); July 1982, page 87 (1979–1982).

1970–1982: EIA, *Annual Energy Review 1988*, Table 67, "Motor Gasoline and Residential Heating Oil Prices, 1949–1988."

### **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each state as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the state general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish state general sales tax data, but did publish state general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective state. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax stru.html">http://www.taxadmin.org/fta/rate/tax stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

### Consumption

1970 forward: EIA, State Energy Data System, residential sector distillate consumption.

### Conversion Factor: All years

5.825 million Btu per barrel.

# **Commercial Sector**

Commercial sector distillate prices are estimated by using several different data sources and estimation methodologies, depending on the years involved. For 1983 through 2009, retail prices paid by commercial/institutional establishments (excluding taxes) for No. 2 distillate fuel oil are taken from the EIA's *Petroleum Marketing Annual (PMA)*. For 2010, *PMA* is no longer available, but the same set of physical unit prices in dollars per gallon (excluding taxes) are available on the EIA website. State general sales taxes from the Bureau of the Census and successor sources are added. For 1970 through 1982, commercial distillate prices are based on refinery and terminal (wholesale) prices from *Platt's* and markups from Fostor Associates, Inc. *Energy Prices*: 1960-73 that include taxes. Btu prices are computed by using the physical unit prices and the conversion factor.

# Physical Unit Prices: 2011

The survey that provides reseller and retailer sales prices for distillate fuel oil by sales type, Form EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report," was discontinued in 2011. As a result, data for distillate prices by sales type, which are based on survey forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B are no longer available. To estimate commercial distillate fuel oil prices, regression equations are developed for each Petroleum Administration for Defense (PAD) district and subdistrict using historical refiner commercial sales prices for No. 2 diesel fuel from EIA-782A as the independent variable and the historical prices for commercial distillate prices as the dependent variable. These regression equations are used to estimate the current commercial distillate fuel oil prices for the PAD districts and subdistricts and for states that have refiner commercial prices, historical refiner/reseller/retailer prices, and sizable sales volume - AK, CT, DE, ID, IL, IN, MI, MA, MD, MN, NH, NJ, NY, OH, OR, PA, VA, VT, WA, WI, and WV. All other states are assigned the corresponding PAD district or subdistrict estimated price. They are

shown in Table TN18. State general sales taxes are added to the state estimated prices.

# Physical Unit Prices: 1983 Through 2010

Physical unit No. 2 distillate prices in dollars or cents per gallon (excluding taxes) are generally available for 24 states. State-level prices for the remaining 27 states are estimated by using the Petroleum Administration for Defense (PAD) district or subdistrict prices as shown in Table TN18. State general sales taxes are then added.

# Physical Unit Prices: 1970 Through 1982

Commercial sector distillate physical unit prices for 1970 through 1982 are calculated by using *Platt's* prices assigned to states and commercial sector markups estimated from *Energy Prices: 1960-73*. The resulting estimates implicitly include state-specific taxes.

- 1. The first step is to compute the markups. *Energy Prices* contains single price estimates for small commercial users and two price estimates for large commercial users for 10 cities: Boston, MA; Albany, NY; New York, NY; Charlotte, NC; Washington, DC; Chicago, IL; Detroit MI; Minneapolis/St. Paul, MN; St. Louis, MO; and Seattle, WA. First, a simple average of the two large commercial prices is calculated for each city except for Albany and New York. In this case, all four large commercial prices are averaged together, since cities are assigned to their respective states.
- 2. For the nine states covered by the *Energy Prices* data (noted in step 1), the markup of the reported prices from *Energy Prices* over the assigned *Platt's* prices (Table TN17 on page 42) and the markup of the residential prices calculated above for 1970 through 1972 over the *Platt's* prices is calculated.
- 3. At this point, residential and commercial sector retail markups have been computed for nine states for each of the years 1970 through 1972. The next step is to calculate the average retail markup for the 3-year period for each sector. A simple average of the markup ratios is calculated.

Table TN18. Distillate Fuel Oil Commercial Sector PAD District and Subdistrict Price Assignments, 1983 Forward

State	Years	Assignments
AL	1983–2011	District 3
AR	1983–2011	District 3
AZ	1983–2011	District 5
CA	1983–2011	District 5
CO	1983–2011	District 4
DC	2011	Subdistrict 1C
FL	1983–2011	Subdistrict 1C
GA	1983–2011	Subdistrict 1C
HI	1983–2011	District 5
IA	1983–2011	District 2
KS	1983–2011	District 2
KY	1983–2011	District 2
LA	1983–2011	District 3
ME	2011	Subdistrict 1A
MO	1983–2011	District 2
MS	1983–2011	District 3
MT	1983–2011	District 4
NC	1983–2011	Subdistrict 1C
ND	1983–2011	District 2
NE	1983–2011	District 2
NM	1983–2011	District 3
NV	1983–2011	District 5
OK	1983–2011	District 2
RI	2011	Subdistrict 1A
SC	1983–2011	Subdistrict 1C
SD	1983–2011	District 2
TN	1983–2011	District 2
TX	1983–2011	District 3
UT	1983–2011	District 4
WY	1983–2011	District 4

- 4. The average commercial and residential sector retail markups for the nine available states are assigned, as shown in Table TN19.
- 5. To translate the average commercial and residential markups for 1970 through 1972 into the estimated commercial sector retail markups to be used for 1970 through 1982, the relationship between these two markups is used, with the residential markups calculated for all states for each year. The calculation of the residential markups follows the same procedure used in step 2.

Table TN19. Distillate Fuel Oil Commercial Sector Average Retail
Markup Price Assignments, 1970-1972

	Markup Price Assignments, 1970-1972
State	City Price Assignments
AK	Seattle, WA
AL	Charlotte, NC
AR	St. Louis, MO
ΑZ	Seattle, WA
CA	Seattle, WA
CO	Minneapolis-St. Paul, MN
CT	Boston, MA
DC	Washington, DC
DE	Washington, DC
FL	Charlotte, NC
GA	Charlotte, NC
HI	Seattle, WA
IA	St. Louis, MO
ID	Seattle, WA
IL	Chicago, IL
IN	Chicago, IL
KS	St. Louis, MO
KY	Chicago, IL
LA	St. Louis, MO
MA	Boston, MA
MD	Washington, DC
ME	Boston, MA
MI	Detroit, MI
MN	Minneapolis-St. Paul, MN
MO	St. Louis, MO
MS	Charlotte, NC
MT	Minneapolis-St. Paul, MN
NC	Charlotte, NC
ND	Minneapolis-St. Paul, MN
NE	St. Louis, MO
NH	Boston, MA
NJ	Albany and New York, NY
NM	Seattle, WA
NV	Seattle, WA
NY	Albany and New York, NY
OK	Detroit, MI
OK	St. Louis, MO
OR PA	Seattle, WA
RI	Albany and New York, NY Boston, MA
SC	Charlotte, NC
SD	Minneapolis-St. Paul, MN
TN	Chicago, IL
TX	St. Louis, MO
UT	Minneapolis-St. Paul, MN
VA	Washington, DC
VA VT	Boston, MA
WA	Seattle, WA
WI	Chicago, IL
WV	Washington, DC
WY	Minneapolis-St. Paul, MN
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6. The commercial sector adjustment factors for each state for each of the years 1970 through 1982 are multiplied by the corresponding *Platt's* prices for 1970 through 1982 to calculate the final commercial sector physical unit prices.

### Btu Prices: All Years

Btu prices for states are calculated by converting the physical unit prices from cents to dollars per gallon, then to dollars per barrel (42 gallons per barrel) and, finally, to dollars per million Btu (5.825 million Btu per barrel). U.S. prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

### **Data Sources**

#### **Prices**

2011: Unpublished price data from EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

2010: EIA, Petroleum & Other Liquids data website, No. 2 Distillate Prices by Sales Type, <a href="http://www.eia.gov/dnav/pet/pet-pri-dist-a-EPD2-PCS">http://www.eia.gov/dnav/pet/pet-pri-dist-a-EPD2-PCS</a> dpgal a.htm.

1983–2009: EIA, Petroleum Marketing Annual 1985, Volume 1, Table 25 (1983–1985) and annual issues of the Petroleum Marketing Annual, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html</a>, Table 36 (1986–1988), Table 38 (1989–1993), Table 39 (1994–2006), and Table 35 (2007–2009), column titled "Sales to End Users - Commercial/Institutional Consumers."

1970–1982: McGraw-Hill, Inc., *Platt's Oil Price Handbook and Oilmanac*, refinery and terminal prices for No. 2 fuel oil, average of highs and lows.

1970–1982: Foster Associates, Inc., 1974, *Energy Prices 1960-73*, Tables 4-c and 5-b.

#### **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each state as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the state general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish state general sales tax data, but did publish state general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective state. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax\_stru.html">http://www.taxadmin.org/fta/rate/tax\_stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983–1992: Bureau of the Census, U.S. Department of Commerce, State Government Tax Collections, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

# Consumption

1970 forward: EIA State Energy Data System, commercial sector distillate consumption.

### Conversion Factor: All Years

5.825 million Btu per barrel.

# **Electric Power Sector**

The price of distillate fuel oil used for electric power is the average delivered cost of No. 2 distillate fuel oil receipts at electric plants. For 1973 through 2009, these prices are taken from the EIA *Cost and Quality of Fuels for Electric Plants (C&Q)*. For 2010 forward, C&Q is no longer available, but data on the cost of distillate fuel oil delivered to the electric utilities are available from the Office of Electricity, Renewables, and Uranium Statistics (ERUS). For 1970 through 1972, prices from Edison Electric Institute's *Statistical Yearbook of the Electric Utility Industry* are used with regression analysis. Btu prices are developed directly from the data sources and include all applicable taxes.

### Prices: 1973 Forward

# **Contiguous 48 States**

Btu prices for 1973 forward are reported in the EIA *C&Q* or are available from ERUS. For 1973, 1974, and 1980 forward, Btu prices are taken directly from the data source and are converted from cents per million Btu to dollars per million Btu. For 1975 through 1979, consumption-weighted average Btu prices are calculated from prices and consumption reported separately for steam-electric plants and for combustion turbine and internal combustion units. Wherever individual state prices are unavailable, quantity-weighted Census division prices are assigned, as shown in Table TN20.

#### Alaska

Btu prices for Alaska for 2005, 2006, and 2008 forward are available from the source. But *C&Q* does not have prices for Alaska from 1973 through 2004 and 2007. Prices for Alaska for these years are estimated as the consumption-weighted averages of prices reported by power plants taken from FERC Form 1, Form EIA-412 (1994-2000), and the Alaska Energy Authority publication, *Statistical Report of the Power Cost Equalization Program*.

Table TN20. Distillate Fuel Oil Electric Plant Census Division
Price

State	Years	Census Division
CA	1983–1985, 1987, 1988	Pacific
	1990–1992, 1995–1997, 2002, 2007	Pacific Contiguous
CO	1996–1998	Mountain
CT	1973, 2000–2007, 2011	New England
DC	1973, 2002–2011	South Atlantic
DE	1973, 2006, 2007, 2011	South Atlantic
HI	2002–2004	Pacific Contiguous
	2005–2007	Pacific Noncontiguous
ID	1973, 1974, 1976, 1980–2009, 2011	Mountain
MA	2011	New England
MD	1973, 2002–2007, 2011	South Atlantic
ME	1973, 1974, 1999–2007, 2011	New England
MT	1973–1975, 1977, 1983, 2000, 2001,	Mountain
	2007	
NH	1973, 1974	New England
NJ	1973, 1974, 2011	Mid-Atlantic
NV	2007	Mountain
NY	2002	Mid-Atlantic
OK	2011	West South Central
OR	1987, 1988	Pacific
	1996	Pacific Contiguous
PA	2007, 2011	Mid-Atlantic
RI	1976–1994, 1997–2007, 2011	New England
SD	1973, 1974, 1992, 1994, 1995,	West North Central
	1997–2002, 2007	
TN	1973	East South Central
VT	1973, 1974, 1978, 1983–1992, 1999,	New England
	2001–2004, 2006, 2007, 2009, 2011	
WA	1973–1977	Pacific
	2002–2005, 2007	Pacific Contiguous
WV	1973	South Atlantic
WY	1973	Mountain

Prior to 1994, prices are estimated each year by calculating the ratio of the Alaska price from the *Statistical Yearbook* to the *Statistical Yearbook* U.S. price and multiplying the ratio by the *C&Q* U.S. price for that year. Alaska prices for 1973, 1975, and 1978 are not published in the *Statistical Yearbook* and are estimated by calculating an average of the ratios of the Alaska to U.S. *Statistical Yearbook* prices in adjacent years. The 1973 estimated price is based on the average ratio for 1972 and 1974, the 1975 price is based on the average ratio for 1974 and 1976, and the 1978 price

is based on the average ratio for 1977 and 1979. The average ratio is then applied to the U.S. *C&Q* price for the missing year.

### Hawaii

The *C&Q* does not have prices for Hawaii from 1973 through 1982, 1992 through 1996, and 2002 through 2007. Price assignments for 2002 forward are shown in Table TN20. Prices for Hawaii from 1994 through 1996 are estimated as the consumption-weighted averages of prices reported by power plants taken from FERC Form 1 and Form EIA-412.

Prior to 1994, prices are estimated each year by calculating the ratio of the Hawaii price from the *Statistical Yearbook* to the *Statistical Yearbook* U.S. price and multiplying the ratio by the *C&Q* U.S. price for that year.

#### U.S. Prices

U.S. Btu prices for all years are calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

# Prices: 1970 Through 1972

Btu prices for 1970 through 1972 are estimated by using data from *Statistical Yearbook of the Electric Utility Industry*. U.S. prices are then computed by using the state-level prices and the electric utility distillate consumption data from SEDS.

- 1. Regression techniques are used to arrive at the equation for estimating electric utility sector distillate prices for the 1970 through 1972 period. Alabama is treated as the reference state. The regression equation uses *Statistical Yearbook* state-level prices for 1974 through 1980 as the independent variable and the state-level prices calculated above for 1974 through 1980 as the dependent variable. Substituting Btu prices for 1970 through 1972 from the *Statistical Yearbook* into the regression equation yields the estimated electric utility sector state-level distillate prices.
- 2. Wherever individual state prices are unavailable, quantity-weighted Census division prices are assigned as follows: ID in 1970 through 1972; TN in 1970; and WA in 1970 and 1971. AK in 1971 is calculated as the average of the AK price in 1970 and 1972.

3. U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

### **Data Sources**

### **Prices**

2010 forward: EIA, Office of Electricity, Renewables, and Uranium Statistics, data on average delivered cost of distillate fuel oil to regulated electric power plants.

1973–2009: EIA, Cost and Quality of Fuels for Electric Plants, <a href="http://www.eia.gov/cneaf/electricity/cq/cq\_sum.html">http://www.eia.gov/cneaf/electricity/cq/cq\_sum.html</a>, Table 6 (1973, 1974); Tables 5, 6, 12, 13 (1975–1979); Table 45 (1980–1982); Table 51 (1983, 1984); Table 41 (1985–1989); Table 14 (1990, 1991); Table 8 (1992–2000), Table 9 (2001), Table 7.B (2002 and 2003), Table 7.A (2004–2008), and Table 11 (2009).

1994–2004, 2007 (Alaska), and 1994 through 1996 (Hawaii): EIA, unpublished prices reported by electric power plants in AK and HI on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others," <a href="http://www.eia.gov/cneaf/electricity/page/ferc1.html">http://www.eia.gov/cneaf/electricity/page/ferc1.html</a>; Form EIA-412, "Annual Electric Industry Financial Report" (previously, "Annual Report of Public Electric Utilities,") <a href="http://www.eia.gov/cneaf/electricity/page/eltrad.html">http://www.eia.gov/cneaf/electricity/page/eltrad.html</a> (1994–2000), and AK's Statistical Report of the Power Cost Equalization Program, <a href="http://www.akenergyauthority.org/programspce.html">http://www.akenergyauthority.org/programspce.html</a>.

1970–1993: Edison Electric Institute, *Statistical Yearbook of the Electric Utility Industry*, table titled, "Analysis of Fuel for Electric Generation-Total Electric Utility Industry" (1970–1988) and table titled, "Fossil Fuels Used for Electric Generation Total Electric Utility Industry" (1990–1993).

# Consumption

1970 forward: EIA, State Energy Data System, electric power sector distillate consumption.

### **Conversion Factors**

Btu prices are developed directly from data sources, except for AK for 1994 through 2004. The conversion factor used in these instances is 5.825 million Btu per barrel.

# **Industrial Sector**

The industrial sector distillate fuel oil prices are developed by using a variety of data sources and several estimation methods, depending on the years involved. For 1983 through 2009, prices of No. 2 distillate fuel oil (excluding taxes) are reported by the *Petroleum Marketing Annual (PMA)*. For 2010, *PMA* is no longer available, but the same set of physical unit prices in dollars per gallon (excluding taxes) are available on the EIA website. State general sales taxes from the Bureau of the Census and successor sources are added. For 1970 through 1982, prices are the average cost of distillate to manufacturing firms and implicitly include taxes that reflect individual state differences.

# Physical Unit Prices: 2011

The survey that provides reseller and retailer sales prices for distillate fuel oil by sales type, Form EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report," was discontinued in 2011. As a result, data for distillate prices by sales type, which are based on survey forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B are no longer available. To estimate industrial distillate fuel oil prices, regression equations are developed for each Petroleum Administration for Defense (PAD) district and subdistrict using historical refiner industrial sales prices for No. 2 diesel fuel and No. 2 fuel oil from EIA-782A as the independent variables and the historical prices for industrial distillate prices as the dependent variable. These regression equations are used to estimate the current industrial distillate fuel oil prices for the PAD districts and subdistricts and for states that have refiner industrial prices, historical refiner/reseller/retailer prices, and sizable sales volume - AK, DE, ID, IL, IN, MD, MN, NJ, NY, PA, VA, and WA. All other states are assigned the corresponding PAD district or subdistrict estimated price. They are shown in Table TN21. State general sales taxes are added to the state estimated prices.

### Physical Unit Prices: 1983 Through 2010

Physical unit distillate fuel oil prices in dollars or cents per gallon (excluding taxes) are generally available for 24 states. State-level prices for the remaining 27 states are estimated by using the Petroleum Administration for Defense (PAD) district or subdistrict prices, as shown in Table TN21. state general sales taxes are then added.

In 2000, the PAD District 4 average industrial sector price was withheld in the PMA. PAD District 4 commercial and industrial sector prices for 1995 through 1999 were compared and the average percentage difference between the sectors' prices was applied to the 2000 commercial sector PAD District 4 price to derive an industrial sector PAD District 4 price.

# Physical Unit Prices: 1982

In 1984, the Bureau of the Census announced that state-level fuel cost and quantity information would no longer be published in either the *Annual Survey of Manufactures (ASM)* or *Census of Manufactures (CM)*. In addition, the *PMA*, the source for 1983 forward industrial sector distillate price data, did not contain 1982 prices. Because of this lack of price data, the 1982 industrial sector distillate prices are estimated on the basis of the relationship of industrial sector prices to electric power sector prices for 1978 through 1981. The 1983 prices are not used in the estimation because they exclude taxes, while the 1978 through 1981 prices include taxes.

- 1. In order to calculate the average ratios of industrial-to-electric power distillate prices, electric power sector price assignments are made for: AK in 1978 through 1982 from WA; ID in 1979 through 1982 from MT; RI in 1978 through 1982 from CT; and VT in 1978 from ME.
- 2. The average 1978 through 1981 ratios of industrial-to-electric power sector distillate prices are calculated for each state.
- 3. Prices for 1982 are estimated by multiplying the average ratios by the electric power data for 1982.

Table TN21. Distillate Fuel Oil Industrial Sector PAD District and Subdistrict Price Assignments, 1983 Forward

State	Years	Assignments
AL	1983–2011	District 3
AR	1983–2011	District 3
AZ	1983–2011	District 5
CA	1983–2011	District 5
CO	1983–2011	District 4
CT	2011	Subdistrict 1A
DC	1994, 1997–2001, 2003–2011	Subdistrict 1B
FL	1983–2004, 2007–2011	Subdistrict 1C
	2005, 2006	District 1
GA	1983–2004, 2007–2011	Subdistrict 1C
0, 1	2005, 2006	District 1
HI	1983–2011	District 5
IA	1983–2011	District 2
IL	2005, 2006	District 2
KS	1983–2011	District 2
KY	1983–2011	District 2
LA	1983–2011	District 3
MA	2010, 2011	Subdistrict 1A
ME	1997, 2011	Subdistrict 1A Subdistrict 1A
MI MO	2001, 2011	District 2
	1983–2011	District 2
MS MT	1983–2011	District 3
NC	1983–2011	District 4
NC	1983–2004, 2007–2011	Subdistrict 1C
NID	2005, 2006	District 1
ND	1983–2011	District 2
NE	1983–2011	District 2
NH	2011	Subdistrict 1A
NM NV	1983–2011	District 3 District 5
	1983–2011	
NY OH	1987 1983	Subdistrict 1B District 2
OK OK	1983–2011	District 2
OR	2011	District 5
RI	2003, 2011	Subdistrict 1A
SC	1983–2004, 2007–2011	Subdistrict 1C
30		
CD	2005, 2006	District 1
SD	1983–2011	District 2
TN	1983–2011	District 2
TX	1983–2011	District 3
UT	1983–2011	District 4
VT WI	2011 2011	Subdistrict 1A District 2
WV	2011	Subdistrict 1C
WY	1983–2011	District 4
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### Physical Unit Prices: 1971, 1974 Through 1981

For the years 1971 and 1974 through 1981, industrial sector distillate prices are calculated directly from cost and quantity data from the *Annual Survey of Manufactures (ASM)* or *Census of Manufactures (CM)* for all states where data are available. Taxes are included in the prices. There are no missing prices for 1971. Six states are missing some *ASM* cost and quantity data for the 1974 through 1981 period. Cost and quantity data for these states are estimated as the simple average of the cost and quantity data for their adjacent states. The states, the years for which data are estimated, and the adjacent states used to make the estimation are shown in Table TN22.

# Physical Unit Prices: 1970, 1972, 1973

Since ASM and CM data are not available for these years, the prices must be estimated. Physical unit prices are based on the ratio of 1971 CM prices to the 1971-assigned Platt's prices (Table TN17 on page 42). The resulting ratios for each state are used with the Platt's assigned prices for 1970, 1972, and 1973 to impute prices.

- 1. The first step is to calculate state-level ratios between prices calculated from the 1971 *CM* cost and quantity data and the 1971 assigned *Platt's* prices. There are no missing states in either of these two sets of prices.
- 2. State-level physical unit prices for 1970, 1972, and 1973 are estimated by multiplying the 1971 ratio by the assigned state-level *Platt's* prices for each respective year.

### Btu Prices: All Years

Btu prices for states are calculated by converting the physical unit prices from cents to dollars per gallon, then to dollars per barrel (42 gallons per barrel) and, finally, to dollars per million Btu (5.825 million Btu per barrel). U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS, adjusted for process fuel consumption.

Table TN22. Distillate Industrial Sector Price Assignments, 1974-1981

State	Years	State Prices Used
HI	1979–1981	CA
ND	1979-1981	MN, MT, SD
NM	1974-1979	AZ, CO, TX
NV	1974-1981	AZ, CA, ID, OR, UT
OK	1974-1978	AR, CO, KS, MO, TX
WY	1974-1981	CO, ID, MT, NE, SD, UT

#### Data Sources

### **Prices**

2011: Unpublished price data from EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

2010: EIA, Petroleum & Other Liquids data website, No. 2 Distillate Prices by Sales Type, <a href="http://www.eia.gov/dnav/pet/">http://www.eia.gov/dnav/pet/</a> pet pri dist a EPD2 pin dpgal a.htm.

1983–2009: EIA, Petroleum Marketing Annual 1985, Volume 1, Table 25 (1983–1985), and annual issues of the Petroleum Marketing Annual, http://www.eia.gov/oil gas/petroleum/data publications/ petroleum\_marketing\_annual/pma\_historical.html, Table 36 (1986–1988), Table 38 (1989–1993), Table 39 (1994–2006), and Table 35 (2007–2009), column titled "Sales to End Users - Industrial Consumers."

1970–1982: McGraw-Hill, Inc., Platt's Oil Price Handbook and Oilmanac, refinery and terminal prices for No. 2 fuel oil, average of highs and lows.

1971, 1977, and 1981: Bureau of the Census, U.S. Department of Commerce, Census of Manufactures, Table 4 (1971) and Table 3 (1977, 1981).

1974-1976 and 1978-1980: Bureau of the Census, U.S. Department of Commerce, Annual Survey of Manufactures, Table 3.

#### **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method

takes into account tax changes during the year. Prior to 1992, the state general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish state general sales tax data but did publish state general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective state. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, http://www.tax admin.org/fta/rate/tax stru.html.

1995: The Council of State Governments, The Book of the States 1994–95 and 1996–97, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, Significant Features of Fiscal Federalism, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, State Tax Review, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983-1992: Bureau of the Census, U.S. Department of Commerce, State Government Tax Collections, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

# Consumption

1970 forward: EIA, State Energy Data System, industrial sector distillate consumption.

#### Conversion Factor: All Years

5.825 million Btu per barrel.

# **Transportation Sector**

Consumption of distillate fuel oil in the transportation sector includes distillate fuel oil used for vessel bunkering and for military and railroad use, plus on-highway diesel fuel use. Because on-highway diesel fuel use accounts for the largest portion of this sector, prices and expenditures are calculated by using diesel fuel prices to end users through retail outlets. state physical unit prices for 1986 through 2009 are taken from the EIA Petroleum Marketing Annual (PMA). For 2010, PMA is no longer available, but the same set of physical unit prices in dollars per gallon (excluding taxes) are available on the EIA website. Physical unit prices for earlier years are calculated by using PMA prices and consumption data from the U.S. Department of Transportation's Highway Statistics to weight monthly or quarterly prices from the U.S. Department of Agricultural Prices into annual prices.

The state and federal excise taxes on diesel fuel are added to *PMA* prices to derive final physical unit prices, which are converted to dollars per gallon. In cases where the tax rate is not constant throughout the year, an annual average tax is calculated on the basis of the number of months each rate was in effect. Due to the lack of uniformity in application, state and local sales and other general taxes are not included. Btu prices for all years are calculated by using the physical unit prices and the distillate conversion factor.

# Physical Unit Prices: 2011

The survey that provides reseller and retailer sales prices for distillate fuel oil by sales type, Form EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report," was discontinued in 2011. As a result, data for distillate prices by sales type, which are based on survey forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B are no longer available. To estimate transportation distillate fuel oil prices, regression equations are developed for each Petroleum Administration for Defense (PAD) district and subdistrict using historical refiner transportation sales prices for No. 2 diesel fuel from EIA-782A as the independent variable and the historical prices for transportation distillate prices as the dependent variable. These regression equations are used to estimate the current transportation distillate fuel oil prices for the PAD districts and subdistricts and for states that have refiner transportation prices, historical refiner/reseller/retailer prices, and sizable

sales volume – AK, DE, ID, IL, IN, MA, MI, MN, NH, NJ, NY, OH, PA, RI, VA, WA, WI and WV. All other states are assigned the corresponding PAD district or subdistrict estimated price. For Hawaii (HI), where diesel prices are expected to be higher than the PAD District 5 averages, the transportation distillate fuel price is estimated by applying the percentage change of the estimated PAD District 5 price to the previous year's HI price. All price assignments are shown in Table TN23. State general sales taxes are added to the state estimated prices.

# Physical Unit Prices: 2000 Through 2010

Diesel fuel physical unit prices for 2000 through 2010 are based on the annual state-level price data available from the *PMA* and on the EIA website for approximately 23 states, and monthly tax rate information from the EIA *Petroleum Marketing Monthly (PMM)* for every state.

State and federal diesel tax rates are taken from Table EN1 of the EIA *PMM*. EIA updates this table twice a year, reporting the tax rates on January 1 and July 1. Changes to tax rates that occur in between those months will not be reflected until the next update. To compile the average tax rates for the year, information on the effective date of rate changes is collected from additional sources. These include State Department of Revenue offices, the U.S. Department of Defense, Defense Energy Support Center, annual report entitled *Compilation of United States Fuel Taxes, Inspection Fees and Environmental Taxes and Fees*, and the U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics* report. They are combined with the federal tax rate to adjust the *PMA* prices.

For the remaining states for which no prices are published, the PAD district or subdistrict prices for diesel fuel and motor gasoline and state motor gasoline prices are used. The state diesel fuel price is estimated as the ratio of the PAD district or subdistrict diesel fuel price to the PAD district or subdistrict motor gasoline price times the state motor gasoline price. This assumes that the relationship between the state and PAD district or subdistrict prices for diesel fuel is similar to that of the state and PAD district or subdistrict prices for motor gasoline. The series for motor gasoline physical unit prices is based on the average annual sales prices (excluding taxes) of finished motor gasoline to end users through retail outlets contained in Table 28 of the PMA or at <a href="http://www.eia.gov/dnav/pet/pet-pri-allmg-a-EPMO-PTC-dpgal-a.htm">http://www.eia.gov/dnav/pet/pet-pri-allmg-a-EPMO-PTC-dpgal-a.htm</a>. This series reflects

data collected from refiners, resellers, and retailers in the industry, and provides more comprehensive coverage than the series previously used, which reflected data collected from refiners only. State and federal excise taxes are added as described above.

### Physical Unit Prices: 1986 Through 1999

Diesel fuel physical unit prices for 1986 through 1999 are based on the annual state-level price data available from the *PMA* for approximately 23 states and monthly tax rate information from *Highway Statistics*. State and federal excise taxes on diesel fuel are added to *PMA* prices to derive final physical unit prices.

For the remaining states for which no prices are published, the *PMA* PAD district or subdistrict prices for diesel fuel and motor gasoline and state motor gasoline prices are used. The state diesel fuel price is estimated as the ratio of the PAD district or subdistrict or subdistrict motor gasoline price times the state motor gasoline price. Motor gasoline prices to end users at all refiners' company outlets are used. When a state has no price available in either data series, the motor gasoline price to end users by all types of sellers through company outlets is used as the state motor gasoline price. The District of Columbia has no published diesel fuel or motor gasoline prices for 1991–1999, 2001, and 2003 forward and is assigned the Maryland diesel fuel price. State and federal excise taxes are added as described above.

# Physical Unit Prices: 1983 Through 1985

Diesel fuel physical unit prices for 1983 through 1985 are based on the annual state-level price data available from the *PMA* and monthly state and federal tax rate information from *Highway Statistics* for 24 states. The prices for the remaining 27 states are calculated by using *Agricultural Prices* as outlined in the 1977 through 1982 methodology.

The *PMA* provides physical unit prices for approximately 24 states, excluding taxes. In 1983 through 1985, the DC price is missing, and the MD price is assigned. In 1983, RI has no price and the PAD Subdistrict 1A average is assigned. A simple average of monthly state and federal excise taxes is calculated as a combined average tax and added to the *PMA* 

Table TN23. Distillate Fuel Oil Industrial Sector PAD District and Subdistrict Price Assignments, 1983 Forward

State Years Assignments		
State	Teals	Assignments
AL	2011	District 3
AR	2011	District 3
AZ	2011	District 5
CA	2011	District 5
CO	2011	District 4
CT	2011	Subdistrict 1A
DC	2011	Subdistrict 1B
FL	2011	Subdistrict 1C
GA	2011	Subdistrict 1C
HI	2011	District 5 growth rate
IA	2011	District 2
KS	2011	District 2
KY	2011	District 2
LA	2011	District 3
MD	2011	Subdistrict 1B
ME	2011	Subdistrict 1A
MO	2011	District 2
MS	2011	District 3
MT	2011	District 4
NC	2011	Subdistrict 1C
ND	2011	District 2
NE	2011	District 2
NM	2011	District 3
NV	2011	District 5
OK	2011	District 2
OR	2011	District 5
SC	2011	Subdistrict 1C
SD	2011	District 2
TN	2011	District 2
TX	2011	District 3
UT	2011	District 4
VT	2011	Subdistrict 1A
WY	2011	District 4

price for a final physical unit price. State and local sales and other general taxes are not included.

# Physical Unit Prices: 1977 Through 1982

Monthly prices from Agricultural Prices and monthly special fuels consumption data from Highway Statistics are collected for the states. MD

prices are assigned to DC. Prices include state and local per-gallon taxes. Federal taxes and state and local sales and other general taxes are not included.

The volume-weighted annual diesel physical unit prices for states and the United States are calculated by using the monthly *Agricultural Prices* price data, weighted by the monthly *Highway Statistics* consumption data. The AK 1977 through 1982 prices are estimated on the basis of the assumption that the ratio of AK-to-U.S. diesel fuel price is the same as the ratio of the AK-to-U.S. motor gasoline price each year.

# Physical Unit Prices: 1970 Through 1976

Quarterly prices from *Agricultural Prices* and monthly special fuels consumption data from *Highway Statistics* are collected for the states. Prices include state and local per-gallon taxes. Federal taxes and state and local sales taxes and other general taxes are not included.

- 1. Prices for 1970 through 1972 are reported in cents per gallon and must be converted to dollars per gallon. Prices for 1973 through 1976 are already reported in dollars per gallon.
- 2. For 1971 through 1973, state-level prices are not available for CT, MA, ME, NH, RI, and VT. Each is assigned the New England regional price for the 3 years.
- 3. The third quarter DE price is assigned to the missing fourth quarter DE price in 1972.
- 4. The combined MD/DE prices reported in 1973 are assigned to each of the states.
- 5. For 1970 through 1976, MD (or MD/DE) prices are assigned to DC.

The monthly special fuels consumption for 1970 through 1976 are converted into quarterly consumption by summing the months for each quarter.

The consumption-weighted annual diesel physical unit prices for the states are calculated by using the quarterly weights and quarterly prices.

For 1970 through 1972, the quarterly prices from *Agriculture Prices* are converted from cents per gallon to dollars per gallon. For 1973 forward, the prices are already in dollars per gallon in the source. AK/1970 through 1976 prices are estimated on the basis of the assumption that the ratio of AK-to-U.S. diesel fuel price is the same as the ratio of AK-to-U.S. motor gasoline price each year.

### Btu Prices: All Years

Btu prices for states are calculated by converting the physical unit prices from cents per gallon to dollars per barrel (42 gallons per barrel) and then to dollars per million Btu (5.825 million Btu per barrel). U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption from SEDS.

#### Data Sources

#### Prices

2011: Unpublished price data from EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

2010: EIA, Petroleum & Other Liquids data website, No. 2 Distillate Prices by Sales Type, <a href="http://www.eia.gov/dnav/pet/">http://www.eia.gov/dnav/pet/</a> pet pri dist a EPD2 PTC dpgal a.htm.

1986–2009: EIA, Petroleum Marketing Annual, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">historical.html</a>, Table 36 (1986–1988), Table 38 (1989–1993), column titled "Sales to End Users, Through Company-Operated Retail Outlets," Table 40 (1994–2006), and Table 36 (2007 forward), column titled "Sales to End Users, Through Retail Outlets," for diesel fuel prices.

2000 forward: EIA, *Petroleum Marketing Annual*, Table 31 (2000–2006), and Table 28 (2007–2009), column titled "All Grades, Sales to End Users, Through Retail Outlets," and EIA website at <a href="http://www.eia.gov/dnav/pet/pet pri allmg a EPM0 PTC dpgal a.htm">http://www.eia.gov/dnav/pet/pet pri allmg a EPM0 PTC dpgal a.htm</a>, for refiner/reseller/retailer motor gasoline prices.

1986–1999: EIA, *Petroleum Marketing Annual*, Table 29 (1986–1988) and Table 30 (1989–1993), column titled "All Refiners, Sales to End Users, Through Company Outlets," Table 35 (1994–1999), column titled "All Grades, Sales to End Users, Through Retail Outlets," for refiner motor gasoline prices.

1983–1985: EIA, *Petroleum Marketing Annual 1985*, Volume 1, Table 25, column titled "Sales to End Users, Sales Through Company-Operated Retail Outlets."

1970–1985: Crop Reporting Board, U.S. Department of Agriculture, Agriculture Prices, tables generally titled "Motor Supplies: Average Price Paid by Farmers for Motor Fuel" for 1970–1979, and "Diesel Fuel: Average Price Paid by States" for 1980–1985.

1970–1985: Federal Highway Administration, U.S. Department of Transportation, *Highway Statistics*, Table MF-25 for special fuels consumption data. Table MF-25 is not included in the 1976 volume but is publicly available directly from the Federal Highway Administration.

#### **Taxes**

2000 forward (State Taxes): EIA, *Petroleum Marketing Monthly*, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_monthly/pmm.html">http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_monthly/pmm.html</a>, Table EN1, column titled "Diesel Fuel," supplemented with information from state revenue offices and the Federal Highway Administration, U.S. Department of Transportation, *Highway Statistics*, <a href="http://www.fhwa.dot.gov/policy/ohpi/hss/hsspubs.cfm">http://www.fhwa.dot.gov/policy/ohpi/hss/hsspubs.cfm</a>, Table MF-121T.

1970–1999: Federal Highway Administration, U.S. Department of Transportation, *Highway Statistics*, Table MF-121T for state tax rates, supplemented with information from state revenue offices. Federal taxes are from *Highway Statistics* Table FE-101 (1970 through 1992) and Table MF-121T (1993 forward).

# Consumption

1970 forward: EIA, State Energy Data System, transportation sector distillate consumption.

### Conversion Factor: All Years

5.825 million Btu per barrel.

# **Jet Fuel**

Jet fuel prices are estimated for all years in the transportation sector and for 1972 through 1982 in the electric power sector.

# **Transportation Sector**

Prices are developed for kerosene-type jet fuel in the State Energy Data System (SEDS) and are used as the price for both kerosene and naphtha-type jet fuels. Since 1997, virtually all jet fuel used for transportation is kerosene-type. Taxes are not included in the prices.

### Physical Unit Prices: 1983 Forward

Transportation sector jet fuel prices for 1983 forward are based on data from U.S. Energy Information Administration (EIA)'s *Petroleum Marketing Annual*. Annual refiner prices of sales to end users are available for most states. Prices are converted to dollars per gallon. States without prices are assigned adjacent state or PAD district or subdistrict prices, as shown in Table TN24.

# Physical Unit Prices: 1976 Through 1982

State-level jet fuel prices for 1976 through 1982 are calculated from the *Producer Prices and Price Indexes (PPI)* monthly indices for Census divisions and the jet fuel base prices by state for July 1975. The monthly price for each Census division is equal to the *PPI* monthly index times the jet fuel base price for July 1975 for that Census division. Census division monthly prices are assigned to each state within the Census division, and annual jet fuel prices are computed as simple averages of the monthly state prices.

Table TN24. Jet Fuel Transportation Sector Price Assignments, 1983 Forward

State	Years	Assignment
AR	2001–2003, 2007–2011	PAD District 3
CT	2008–2011	PAD Subdistrict 1A
DC	1983–1988, 1990, 1993, 1995, 1997, 1998	MD
DE	1987, 2003–2011	PAD Subdistrict 1B
HI	2000–2011	PAD District 5
ID	2007–2011	PAD District 4
KS	1996, 2006–2011	PAD District 2
KY	2006–2008	PAD District 2
MA	1996, 2003–2010	PAD Subdistrict 1A
ME	1985, 1990, 1991, 1993–2011	PAD Subdistrict 1A
MO	2007, 2010	PAD District 2
MS	2002, 2007, 2009–2011	PAD District 3
MT	2009–2011	PAD District 4
ND	2002–2011	PAD District 2
NE	2004, 2006, 2007	PAD District 2
NH	1987, 1995, 2000, 2004–2011	PAD Subdistrict 1A
NM	2007, 2008	PAD District 3
RI	1983–1988, 1998–2000, 2002–2011	PAD Subdistrict 1A
SD	2009–2011	PAD District 2
TN	2009–2011	PAD District 2
VT	1984–1988, 1991, 1992, 1999,	PAD Subdistrict 1A
	2003–2011	
WI	2003, 2008–2011	PAD District 2
WV	1993-2000, 2003-2010	PAD Subdistrict 1C
WY	2003, 2005–2007, 2009–2011	PAD District 4

Physical Unit Prices: 1970 Through 1975

Jet fuel physical unit state-level prices for the 1970 through 1975 period are based on U.S. annual wholesale prices from the *PPI* and the relationship of these prices to wholesale kerosene prices reported in *Platt's*. The U.S. prices are converted to Census division prices, which are then assigned directly to states.

Preliminary U.S. jet fuel prices from the *PPI* for 1973 through 1980 are calculated by using the annual jet fuel price indices, the jet fuel U.S. base price for July 1975 (0.276 dollars per gallon) and the U.S. index for July

1975 (235.8). The index for 1973 is assumed to be equal to a simple average of the 11 available monthly indices.

The calculated preliminary U.S. jet fuel prices from the *PPI* are used as the dependent variable in a regression equation for 1973 through 1980, where the wholesale kerosene prices from *Platt's* are the independent variable. The regression equation is used to estimate U.S. annual jet fuel prices for 1970 through 1972.

Jet fuel prices for Census divisions are estimated by using the preliminary U.S. prices derived above for 1970 through 1975 (calculated directly from the *PPI* data for 1973 through 1975 and estimated for 1970 through 1972). These prices are used as inputs to a regression equation which establishes a linear relationship between preliminary U.S. prices and Census division prices for the years 1970 through 1975. Census division prices are assigned to each state within the Census division.

### Btu Prices: All Years

Btu prices for states are calculated from the physical unit prices and the Btu conversion factor (5.670 million Btu per barrel). U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

### **Data Sources**

#### **Prices**

2010 forward: EIA, Petroleum & Other Liquids data website, Refiner Petroleum Product Prices by Sales Type, End Users - Kerosene-type Jet Fuel, <a href="http://www.eia.gov/dnav/pet/pet\_pri\_refoth\_a\_EPJK\_PTG\_dpgal\_a.htm">http://www.eia.gov/dnav/pet/pet\_pri\_refoth\_a\_EPJK\_PTG\_dpgal\_a.htm</a>.

1985–2009: EIA, *Petroleum Marketing Annual*, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">historical.html</a>, Table 21, column titled "Kerosene-Type Jet Fuel" (1985), Table 33, column titled "Kerosene-Type Jet Fuel, Sales to End Users," (1986–1988), Table 35 (1989–1993), Table 36 (1994-2006), and Table 32 (2007 forward). Also available at <a href="http://www.eia.gov/dnav/pet/pet-pri">http://www.eia.gov/dnav/pet/pet-pri</a> refoth a EPJK PTG dpgal a.htm.

1983, 1984: EIA, *Petroleum Marketing Annual 1994*, Table A2, column titled "Kerosene-Type Jet Fuel, Sales to End Users."

1973–1982: Bureau of Labor Statistics, U.S. Department of Labor, *Producer Prices and Price Indexes, Supplement*, table titled "Producer price indexes for refined petroleum products by region."

1970–1975: McGraw-Hill, Inc., *Platt's Oil Price Handbook and Oilmanac*, 57th Edition, page 480.

### Consumption

1970 forward: EIA, State Energy Data System, transportation sector jet fuel consumption.

### Conversion Factor: All Years

5.670 million Btu per barrel.

# **Electric Power Sector**

Jet fuel electric power consumption estimates are available in SEDS for 1972 through 1982 only. For 1970 and 1971, no parallel series is available; and for the years after 1982, the series is a part of "light oil" and assigned the electric power distillate fuel oil price by state. (See **Distillate Fuel Oil, Electric Power Sector** on page 48). All applicable taxes are included in the prices.

# Btu Prices: 1975 Through 1982

For the states that consumed kerosene-type jet fuel at electric utilities during these years, the Btu prices are taken directly from EIA's *Cost and Quality of Fuels for Electric Plants (C&Q)*.

# Btu Prices: 1972 Through 1974

Because *C&Q* prices are not available for 1972 through 1974, prices are estimated from *C&Q* prices for 1975 and 1976 and the U.S. Department of Agriculture's *Agricultural Prices* data for 1972 through 1976.

- 1. Simple annual averages of *Agricultural Prices* quarterly values are calculated for 1972 through 1976. New England Census Division prices are assigned to CT, MA, ME, NH, RI, and VT.
- 2. The average annual prices based on *Agricultural Prices* values for 1975 and 1976 are used as the independent variables in a regression where the dependent variables are state-level prices based on *C&Q* prices for 1975 and 1976.
- 3. State-level price estimates for 1972 through 1974 are derived from the results of the regression analysis and the *Agricultural Prices* values for 1972 through 1974.

#### U.S. Btu Prices: All Years

U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

### Data Sources

### **Prices**

1975–1982: EIA, Cost and Quality of Fuels for Electric Plants, Tables 6 and 13 (1975), Table 13 (1976–1979), and Table 47 (1980–1982).

1972–1976: Crop Reporting Board, U.S. Department of Agriculture, *Agriculture Prices*, table titled "Household Supplies: Average Prices Paid by Farmers for Lawn Mowers and Petroleum Products."

# Consumption

1972–1982: EIA, State Energy Data System, electric power sector kerosene-type jet fuel consumption.

#### Conversion Factors: All Years

Because Btu prices are available directly from the data sources, no conversion factors are used.

# Kerosene

Kerosene prices are developed for the residential, commercial, and industrial sectors. For 1970 through 1982, prices are developed for the residential and industrial sectors, and the industrial sector prices are assigned to the commercial sector. For 1983 forward, end-user prices are used for the residential and commercial sectors and prices of kerosene sold for resale are used for the industrial sector. Estimates of the amount of kerosene consumed by the residential, commercial, and industrial sectors are taken from the State Energy Data System (SEDS).

# **Residential Sector**

Residential sector kerosene prices are estimated by using several data sources and estimation methodologies, depending on the year. For 1983 through 2009, prices of kerosene sales to end users (excluding taxes) are taken from the U.S. Energy Information Administration's (EIA) *Petroleum Marketing Annual (PMA)*. For 2010 forward, *PMA* is no longer available, but the same set of physical unit prices in dollars per gallon (excluding taxes) are available on the EIA website. State general sales taxes from the Bureau of the Census and successor sources are added. For 1970 through 1982, residential kerosene prices are developed from the U.S. Bureau of Labor Statistics *Producer Prices and Price Indexes (PPI)* data series and the U.S. Department of Agriculture *Agricultural Prices* for kerosene. For all years, physical unit prices are calculated from the data sources, and Btu prices are computed by using the physical unit prices and the conversion factor.

# Physical Unit Prices: 1983 Forward

Prices of kerosene sold to end users, published in the EIA *PMA* and/or available on the EIA website are used as residential sector prices. The prices, in dollars or cents per gallon (excluding taxes) are available for as few as 3 or as many as 30 states, depending on the year. States with residential kerosene consumption, but no published prices, are assigned their Petroleum Administration for Defense (PAD) district or subdistrict prices as shown in Table TN25.

In 1990 and 1991, the PAD District 4 prices of kerosene sold to end users are out-of-range. In 1990, the ratio between the 1989 PAD District 4 end-user price and the U.S. end-user price is applied to the 1990 U.S. end-user price to estimate the PAD District 4 end-user price. Similarly, in 1991, the ratio between the 1992 PAD District 4 end-user price and the U.S. end-user price is applied to the 1991 U.S. end-user price to estimate the PAD District 4 end-user price.

For 1998 through 2002, the PAD District 4 prices of kerosene sold to end users are withheld. The average of the ratios between the end-user price of kerosene and the price of kerosene sold for resale in PAD Subdistricts 1A through 1C and PAD District 2 is applied to the PAD District 4 sales for resale price to estimate the PAD District 4 end-user price for each year.

In 2003, the PAD District 3, 4, and 5 prices of kerosene sold to end users are withheld. For PAD Districts 3 and 4, the average of the ratios between the end-user price and the sales for resale price in PAD Subdistricts 1A through 1C and PAD District 2 is applied to the PAD Districts 3 and 4 resale prices to estimate their end-user prices. The PAD District 5 end-user price is assigned the average of the District's end-user prices in 2001 and 2002.

For 2004 through 2006, only PAD District 1, Subdistrict 1B, and Subdistrict 1C end-user prices for kerosene are available. For PAD Subdistrict 1A, the PAD District 1 end-user prices are assigned. For the other PAD districts, the average of the ratios between the end-user price and the sales for resale price in PAD Subdistricts 1B and 1C is applied to the missing districts' resale prices to estimate their end-user prices for each year.

For 2007 forward, the end-user prices for kerosene are only available for PAD District 1, Subdistricts 1B and 1C, and for PAD District 3 (2007) and Subdistrict 1A (2007-2009). When PAD Subdistrict 1A price is not available, the PAD District 1 end-user price is assigned. For the other missing PAD end-user prices, the average of the ratios between end-user prices and the sales for resale prices in PAD Subdistricts 1B and 1C is applied to the missing districts' sales for resale prices to estimate their end-user prices. However, the sales for resale prices for PAD Districts 4 and 5 are also withheld for 2007 forward. In these instances, the year-on-year percentage increase of the U.S. sales for resale prices are applied to the previous year's sales for resale prices of the missing districts.

The resulting estimates are then used to calculate the districts' end-user price.

Once missing prices have been assigned, state general sales taxes are then added.

# Physical Unit Prices: 1977 Through 1982

Monthly Census division prices and price indices from the Bureau of Labor Statistics *PPI* are used as the basis for the residential kerosene series from 1977 through 1982. To maintain consistency in the agricultural price series used for 1970 through 1976, the *PPI* prices are multiplied by an adjustment factor that accounts for the relationship between *PPI* and *Agricultural Prices* data for quarters in which the two series overlap. In the description of computational procedures below, the adjustment factor is derived first, the PPI prices for 1977 through 1982 are estimated, and the final kerosene physical unit and Btu prices for states are calculated. The final residential sector kerosene prices approximate the average prices paid by farmers. Taxes are included in the source data from *Agricultural Prices* and are, therefore, reflected in the final price estimates.

The first step is to compute the adjustment factor relating *PPI* and *Agricultural Prices* data.

- 1. Monthly *PPI* prices for the 18 months covered from July 1975 through December 1976 are calculated from the July 1975 base prices and monthly indices for Census divisions.
- 2. The calculated Census division monthly prices are assigned to each state within the respective Census division.
- 3. Volume-weighted quarterly *PPI*-based prices for states are calculated by using the monthly volume weights developed from *Retail Sales and Inventories* sales data for "other distillate fuel oil."
- 4. The adjustment factor relating *PPI* and *Agricultural Prices* data is calculated as the simple average of the ratios of the quarterly kerosene price by state from *Agricultural Prices* to the calculated quarterly *PPI*-based kerosene prices by state.

The next step is the calculation of monthly state-level prices from *PPI* kerosene Census division data for 1977 through 1982.

- 1. Monthly Census division *PPI* prices are calculated by using the July 1975 base prices and the monthly price indices for 1977 through 1982. The missing monthly indices for February, June, July, and October 1980 for the East South Central Division are assumed to be equal to the index for the preceding month.
- 2. Each state is assigned its respective Census division monthly prices.

The next step is the calculation of annual physical unit state prices.

- 1. Annual *PPI*-based physical unit prices for states are computed from the monthly *PPI* prices and the monthly consumption weights.
- 2. Final residential kerosene prices for states are estimated as the product of the annual *PPI*-based state price and the adjustment factor calculated above.

# Physical Unit Prices: 1970 Through 1976

Physical unit prices for states are calculated from quarterly price data from the U.S. Department of Agriculture's *Agricultural Prices* and consumption weights derived from EIA's *Retail Sales and Inventories of Fuel Oil*. Taxes are included in the source data.

The quarterly physical unit price data from *Agricultural Prices* for 1970 through 1976 are published in several different forms. The first step in the calculation of prices for these years is to organize the published *Agricultural Prices* data into a consistent form.

- 1. For 1971 through 1973, no quarterly prices are available for CT, MA, ME, NH, RI, and VT. Each of these states is assigned the quarterly prices reported for the New England Census Division.
- 2. For 1973, combined MD/DE quarterly prices are reported instead of separate state prices. For this year, the combined prices are assigned to both states.

3. No prices are reported for AK and DC for 1970 through 1976. Quarterly weighted Census division prices are assigned to AK, and MD prices are assigned to DC for these years.

In order to weight the quarterly prices from *Agricultural Prices* into annual state prices, monthly quantity weights are calculated from *Retail Sales and Inventories of Fuel Oil*. This assumes that the "other distillate oil" consumption data by PAD districts or subdistricts is kerosene.

- 1. Monthly weights are computed by using simple averaging of all available "other distillate oil" sales data for each month for each PAD district or subdistrict. Since data are available from November 1978 to March 1981, some months have averages based on three data points, while others are based on one or two data points. For example, the average weight for March is the simple average of the 1979, 1980, and 1981 March volumes published in *Retail Sales and Inventories of Fuel Oil*.
- 2. Each month's share of average annual sales is calculated by PAD district or subdistrict from the average monthly sales figures. These shares, which become the monthly weights, are then assigned to each state within its respective district or subdistrict.

Final state annual kerosene physical unit prices are calculated as the weighted average of the *Agricultural Prices* quarterly prices. The monthly weights (shares) are converted to quarterly weights by summing the shares for months within a particular quarter. These same weights are used with the state-level price data for each year from 1970 to 1976.

## Alaska Btu Prices: 1970 Through 1979

Kerosene residential prices for AK are estimated on the basis of the assumption that the ratio of AK-to-U.S. kerosene residential prices is the same as the ratio of AK-to-U.S. distillate fuel oil residential prices.

### Btu Prices: All Years

Btu prices for states are computed by converting the physical unit prices in dollars per gallon to dollars per barrel (42 gallons per barrel) and then to dollars per million Btu (5.670 million Btu per barrel). U.S. Btu prices are

calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

#### **Data Sources**

#### **Prices**

2010 forward: EIA, Petroleum & Other Liquids data website, Refiner Petroleum Product Prices by Sales Type, End Users - Kerosene, <a href="http://www.eia.gov/dnav/pet/pet pri refoth a EPPK PWG dpgal m.htm">http://www.eia.gov/dnav/pet/pet pri refoth a EPPK PWG dpgal m.htm</a>.

1983–2009: EIA, *Petroleum Marketing Annual*, also available at <a href="http://www.eia.gov/dnav/pet/pet-pri-refoth-a-EPPK-PWG-dpgal-m.htm">http://www.eia.gov/dnav/pet/pet-pri-refoth-a-EPPK-PWG-dpgal-m.htm</a>, select Excel file labled "Download Series History."

1975–1982: Bureau of Labor Statistics, U.S. Department of Labor, *Producer Prices and Price Indexes, Supplement*, table titled "Producer price indexes for refined petroleum products by region."

1978–1981: EIA, Retail Sales and Inventories of Fuel Oil, Table 2.

1970–1976: Crop Reporting Board, U.S. Department of Agriculture, *Agricultural Prices*, table titled "Household Supplies: Average Price Paid by Farmers for Lawn Mowers and Petroleum Products."

#### **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each state as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the state general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish state general sales tax data, but did publish state general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective state. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the

State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax stru.html">http://www.taxadmin.org/fta/rate/tax stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

## Consumption

1970 forward: EIA, State Energy Data System, residential sector kerosene consumption.

#### Conversion Factor: All Years

5.670 million Btu per barrel.

## **Commercial Sector**

Commercial sector kerosene prices are estimated by using different data sources and estimation methodologies, depending on the year. For 1983 through 2009, prices of kerosene sales to end users (excluding taxes) are taken from the EIA *Petroleum Marketing Annual (PMA)*. For 2010 forward, *PMA* is no longer available, but the same set of physical unit prices in dollars per gallon (excluding taxes) are available on the EIA website. State general sales taxes from the Bureau of the Census and successor sources

are added. For 1970 through 1982, prices for the industrial sector are assigned to the commercial sector.

### Physical Unit Prices: 1983 Forward

Prices of kerosene sold to end users, published in the EIA *PMA*, are used as commercial sector prices. The prices, in dollars or cents per gallon (excluding taxes) are available for as few as 3 or as many as 30 states, depending on the year. States with commercial kerosene consumption, but no *PMA* published prices, are assigned their Petroleum Administration for Defense (PAD) district or subdistrict prices as shown in Table TN25.

In 1990 and 1991, the PAD District 4 prices of kerosene sold to end users are out-of-range. In 1990, the ratio between the 1989 PAD District 4 end-user price and the U.S. end-user price is applied to the 1990 U.S. end-user price to estimate the PAD District 4 end-user price. Similarly, in 1991, the ratio between the 1992 PAD District 4 end-user price and the U.S. end-user price is applied to the 1991 U.S. end-user price to estimate the PAD District 4 end-user price.

For 1998 through 2002, the PAD District 4 prices of kerosene sold to end users are withheld. The average of the ratios between the end-user price of kerosene and the price of kerosene sold for resale in PAD Subdistricts 1A through 1C and PAD District 2 is applied to the PAD District 4 sales for resale price to estimate the PAD District 4 end-user price for each year.

In 2003, the PAD District 3, 4, and 5 prices of kerosene sold to end users are withheld. For PAD Districts 3 and 4, the average of the ratios between the end-user price and the sales for resale price in PAD Subdistricts 1A through 1C and PAD District 2 is applied to the PAD Districts 3 and 4 resale prices to estimate their end-user prices. The PAD District 5 end-user price is assigned the average of the District's end-user prices in 2001 and 2002.

For 2004 through 2006, only PAD District 1, Subdistrict 1B, and Subdistrict 1C end-user prices are available. For PAD Subdistrict 1A, the PAD District 1 end-user prices are assigned. For the other PAD districts, the average of the ratios between the end-user price and the sales for resale price in PAD Subdistricts 1B and 1C is applied to the districts' sales for resale prices to estimate their end-user prices for each year.

Table TN25. Kerosene Residential and Commercial Sectors PAD District and Subdistrict Price Assignments, 1983 Forward

State	Years	Assignments	State	Years	Assignments
AK	1983–2011	District 5	MT	1983–2008, 2010	District 4
AL	1986, 1991, 1993, 1996, 1997, 2002–2011	District 3	NC	2006–2011	Subdistrict 1C
AR	1984, 1986–2011	District 3	ND	1983–2011	District 2
AZ	1983–2011	District 5	NE	1983–2011	District 2
CA	1983–2011	District 5	NH	1983, 1984, 1986–1995, 1997, 1998,	Subdistrict 1A
CO	1985–2011	District 4		2001–2011	
CT	1983, 1987–1992, 1994–2011	Subdistrict 1A	NJ	1983, 1984, 1987, 1989, 1994, 1996–1998,	Subdistrict 1B
DC	1983–2005	Subdistrict 1B		2002–2011	
DE	1991–2011	Subdistrict 1B	NM	1983, 1985, 1987–2011	District 3
FL	1985, 2005, 2008, 2010, 2011	Subdistrict 1C	NV	1983–2011	District 5
GA	1993, 2000, 2004–2011	Subdistrict 1C	ОН	2004, 2006, 2008, 2010, 2011	District 2
HI	1983–2011	District 5	OK	1983, 1987-1998, 2000-2011	District 2
IA	1983–2011	District 2	OR	1983–2011	District 5
ID	1983–2011	District 4	RI	1983, 1988–1992, 1994–2011	Subdistrict 1A
IL	1987, 2000, 2003–2011	District 2	SC	1993, 2004, 2006–2011	Subdistrict 1C
IN	1996, 1997, 1999–2011	District 2	SD	1983–2011	District 2
KS	1983–2011	District 2	TN	2004–2011	District 2
KY	1983, 1999–2011	District 2	TX	1993–1996, 1998, 1999, 2002–2011	District 3
LA	1991–2000, 2004–2011	District 3	UT	1983–2011	District 4
MA	2002, 2004–2006	Subdistrict 1A	VA	2000, 2006–2011	Subdistrict 1C
MD	1998–2011	Subdistrict 1B	VT	1984, 1985, 1989–1998, 2000–2011	Subdistrict 1A
ME	1986–2011	Subdistrict 1A	WA	1983–2011	District 5
MI	1993, 2004–2011	District 2	WI	1983–1997, 1999–2011	District 2
MN	1983, 1985, 1990, 1992–1998, 2000–2011	District 2	WV	2006–2011	Subdistrict 1C
MO	1987–1989, 1991–2011	District 2	WY	1983–2011	District 4
MS	1988, 1989, 1991–2011	District 3			

For 2007 forward, the end-user prices for kerosene are only available for PAD District 1, Subdistricts 1B and 1C, and for PAD District 3 (2007) and Subdistrict 1A (2007-2009). When PAD Subdistrict 1A price is not available, the PAD District 1 end-user price is assigned. For the other missing PAD end-user prices, the average of the ratios between end-user prices and the sales for resale prices in PAD Subdistricts 1B and 1C is applied to the missing districts' sales for resale prices to estimate their end-user prices. However, the sales for resale prices for PAD Districts 4 and 5 are also withheld for 2007 forward. In these instances, the year-on-year percentage increase of the U.S. sales for resale prices are applied to the previous year's sales for resale prices of the missing districts. The resulting estimates are then used to calculate the districts' end-user prices.

Once missing prices have been assigned, state general sales taxes are then added.

## Physical Unit Prices: 1970 Through 1982

For 1970 through 1982, state prices for kerosene sold to the industrial sector are assigned to the commercial sector.

### Btu Prices: All Years

Btu prices for states are computed by converting the physical unit prices in dollars per gallon to dollars per barrel (42 gallons per barrel) and then to dollars per million Btu (5.670 million Btu per barrel). U.S. Btu prices are

calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

#### **Data Sources**

#### **Prices**

2010 forward: EIA, Petroleum & Other Liquids data website, Refiner Petroleum Product Prices by Sales Type, End Users - Kerosene, <a href="http://www.eia.gov/dnav/pet/pet pri refoth a EPPK PWG dpgal m.htm">http://www.eia.gov/dnav/pet/pet pri refoth a EPPK PWG dpgal m.htm</a>.

1983–2009: EIA *Petroleum Marketing Annual*, also available at <a href="http://www.eia.gov/dnav/pet/pet\_pri\_refoth\_a\_EPPK\_PWG\_dpgal\_m.htm">http://www.eia.gov/dnav/pet/pet\_pri\_refoth\_a\_EPPK\_PWG\_dpgal\_m.htm</a>, select Excel file labled "Download Series History."

1970–1982: Industrial sector kerosene prices from SEDS.

#### **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each state as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the state general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish state general sales tax data, but did publish state general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective state. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax\_stru.html">http://www.taxadmin.org/fta/rate/tax\_stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

### Consumption

1970 forward: EIA, State Energy Data System, commercial sector kerosene consumption.

#### Conversion Factor: All Years

5.670 million Btu per barrel.

## **Industrial Sector**

Industrial sector kerosene prices are estimated by using different data sources and estimation methodologies, depending on the year. For 1983 through 2009, prices of kerosene sold for resale (excluding taxes) are taken from the EIA *PMA*. For 2010 forward, *PMA* is no longer available, but the same set of physical unit prices in dollars per gallon (excluding taxes) are available on the EIA website. State general sales taxes from the Bureau of the Census and successor sources are added.

For 1970 through 1982, the industrial sector kerosene prices are based on wholesale price and price index data and on the industrial sector distillate prices. The procedures vary slightly for 1970 through 1974 and 1975 through 1982. For 1970 through 1982, physical unit prices are calculated first; then Btu prices are computed by using the physical unit prices and the conversion factor. Prices approximate an average kerosene price for the manufacturing sector. Taxes are included in the distillate fuel oil prices and are, therefore, reflected in the kerosene price estimates.

### Physical Unit Prices: 1983 Forward

Prices of kerosene sold for resale are used as industrial sector kerosene prices. The prices, in dollars or cents per gallon (excluding taxes) are generally available for 17 to over 30 states depending on the year. States with industrial kerosene consumption, but no PMA published price are assigned their Petroleum Administration for Defense (PAD) district or subdistrict price as shown in Table TN26. In 2003, the PAD District 5 sales for resale price is withheld and is assigned the average of the 2001, 2002, and 2004 PAD District 5 sales for resale prices. For 2007 forward, withheld sales for resale prices for PAD District 4 (2007-2011) and District 5 (2007-2010) are estimated by applying the year-on-year percentage increases of the U.S. sales for resale prices to the previous year's sales for resale prices for the missing districts. In 2008 and 2010, sales for resale price for PAD Subdistrict 1A are also withheld. They are estimated by applying the year-on-year percentage increase of the PAD District 1 sales for resale price to the previous year's sales for resale price of the missing district. state general sales taxes are then added.

### Physical Unit Prices: 1975 Through 1982

Physical unit industrial kerosene prices for 1975 through 1982 are estimated from the Bureau of Labor Statistics *Producer Prices and Price Indexes (PPI)* base prices and indices for kerosene and No. 2 distillate oil and from the industrial sector distillate prices in physical units. The ratio of *PPI* kerosene prices to *PPI* distillate prices is used as an adjustment factor to estimate kerosene prices.

Annual wholesale prices are calculated from *PPI* annual indices for kerosene and No. 2 distillate fuel oil and their respective July 1975 base prices for Census divisions. Annual average distillate price indices for 1976 are estimated as the simple average of monthly indices. Census division prices for both kerosene and fuel oil No. 2 are assigned to each state within the respective Census divisions. The industrial sector physical unit kerosene prices for states are computed by using the distillate industrial physical unit prices and the ratio of *PPI* kerosene prices to *PPI* fuel oil No. 2 prices.

### Physical Unit Prices: 1970 Through 1974

Physical unit state-level prices for 1970 through 1974 are estimated from the distillate industrial prices and the average ratio of kerosene to distillate prices from *PPI* for 1975 through 1978. The average annual wholesale price ratio between kerosene and fuel oil No. 2 (distillate) is *PPI*-based data for the years 1975 through 1978. State-level kerosene industrial physical unit prices are calculated as the product of the ratios and the industrial sector distillate prices for 1970 through 1974.

#### Btu Prices: All Years

Btu prices for states are computed by converting the physical unit prices in dollars per gallon to dollars per barrel (42 gallons per barrel) and then to dollars per million Btu (5.670 million Btu per barrel). U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

#### **Data Sources**

#### **Prices**

2010 forward: EIA, Petroleum & Other Liquids data website, Refiner Petroleum Product Prices by Sales Type, Resale - Kerosene, <a href="http://www.eia.gov/dnav/pet/pet pri refoth a EPPK PWG dpgal m.htm">http://www.eia.gov/dnav/pet/pet pri refoth a EPPK PWG dpgal m.htm</a>.

1983–2009: EIA *Petroleum Marketing Annual*, also available at <a href="http://www.eia.gov/dnav/pet/pet\_pri\_refoth\_a\_EPPK\_PWG\_dpgal\_m.htm">http://www.eia.gov/dnav/pet/pet\_pri\_refoth\_a\_EPPK\_PWG\_dpgal\_m.htm</a>, select Excel file labeled "Download Series History."

1970–1982: Industrial sector distillate fuel oil price estimates for the current and previous year and the industrial sector kerosene price estimates for the previous year are from SEDS.

1975–1982: Bureau of Labor Statistics, U.S. Department of Labor, *Producer Prices and Price Indexes, Supplement*, table titled "Producer price indexes for refined petroleum products by region."

Table TN26. Kerosene Industrial Sector PAD District and Subdistrict Price Assignments, 1983 Forward

State	Years	Assignments	State	Years	Assignments
AK	1983–2011	District 5	MS	1987–1994, 1997–2005, 2009, 2011	District 3
AL	2007	District 3	MT	1983–1993, 1998–2008, 2010, 2011	District 4
AR	1997, 1998, 2002, 2006–2011	District 3	ND	1983–1993, 1997, 1999–2011	District 2
AZ	1983–2011	District 5	NE	1988, 1991, 2000–2001, 2007–2011	District 2
CA	1992, 1993, 2002, 2003, 2005–2011	District 5	NH	1983, 1990, 1992, 1993, 1995–1998, 2000,	Subdistrict 1A
CO	1985–1997, 1999–2000, 2006–2011	District 4		2002, 2005, 2007–2011	
CT	1995, 1998, 1999–2000, 2006, 2010, 2011	Subdistrict 1A	NM	1994, 1995, 1997–1999, 2004–2006, 2010,	District 3
DC	1983, 1986, 1988, 1991, 1996, 1997, 1999	Subdistrict 1B		2011	
DE	1995–1998, 2003–2011	Subdistrict 1B	NV	1983–2011	District 5
FL	2006–2011	Subdistrict 1C	ОН	2005, 2006, 2010	District 2
GA	2010	Subdistrict 1C	OK	2006–2011	District 2
HI	1983–2011	District 5	OR	1983–1993, 1999–2011	District 5
IA	2008, 2010, 2011	District 2	RI	1990–1992, 1995, 1998–2003, 2005–2008,	Subdistrict 1A
ID	1983–1997, 1999–2011	District 4		2011	
IL	2008	District 2	sc	2010	Subdistrict 1C
IN	2009	District 2	SD	1983–1993, 2000–2011	District 2
KS	2007–2009	District 2	TN	2010	District 2
KY	2000, 2006–2011	District 2	TX	2003–2006. 2010	District 3
LA	2003, 2007, 2008, 2010	District 3	UT	1983–2011	District 4
MA	2001, 2004–2011	Subdistrict 1A	VT	1992, 1993, 1995, 1998, 2000–2002,	Subdistrict 1A
MD	2010, 2011	Subdistrict 1B		2004–2011	
ME	1989, 2007–2011	Subdistrict 1A	WA	1983–1991, 1993, 1999–2011	District 5
MI	2001, 2003–2006, 2008, 2010, 2011	District 2	WI	2010	District 2
MN	2000–2002, 2006, 2010	District 2	WV	2008-2011	Subdistrict 1C
MO	2008–2011	District 2	WY	1983–2001, 2003–2011	District 4

#### **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each state as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the state general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish state general sales tax data, but did publish state general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective state. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the

State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax">http://www.taxadmin.org/fta/rate/tax</a> stru.html.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

### Consumption

1970 forward: EIA, State Energy Data System, industrial sector kerosene consumption.

Conversion Factor: All Years

5.670 million Btu per barrel.

# **Liquefied Petroleum Gases**

Prices for liquefied petroleum gases (LPG) are developed for the residential, commercial, industrial, and transportation sectors. For most years, they are represented by the consumer grade propane prices. Estimates of the amount of LPG consumed by sector are taken from the State Energy Data System (SEDS) and are adjusted to remove process fuel and intermediate product consumption in the industrial sector. (See the discussion under Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.)

# **Residential Sector**

For 1994 forward, residential sector LPG prices are derived by EIA from unpublished data on consumer grade propane prices collected from EIA surveys. Physical unit prices are in cents per gallon and taxes are added. Btu prices are then calculated using the physical unit prices and Btu conversion factors. For 1973 through 1993, residential sector LPG prices in

dollars per million Btu are the average reported prices of propane delivered to residential consumers in areas where natural gas is available as a competing fuel as reported by natural gas suppliers to the American Gas Association. For 1970 through 1972, physical unit prices from the U.S. Department of Agriculture are calculated first and Btu prices are calculated by using the physical unit prices and Btu conversion factors. Taxes are included in the prices for 1970 through 1993. Prices for AK and HI in 1970 through 1993 are estimated by a different methodology described in a separate section on page 69.

### Physical Unit Prices: 2011

The survey that provides reseller and retailer sales prices for LPG by sales type, Form EIA-782B, 'Resellers'/Retailers' Monthly Petroleum Product Sales Report," was discontinued in 2011. As a result, data for LPG prices by sales type, which are based on survey forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B are no longer available. To estimate residential LPG prices, regression equations are developed for each Petroleum Administration for Defense (PAD) district and subdistrict using historical refiner residential sales prices for LPG from EIA-782A as the independent variables and the historical prices for residential LPG prices as the dependent variable. These regression equations are used to estimate the current residential LPG prices for the PAD districts and subdistricts and for states that have refiner residential prices, historical refiner/reseller/retailer prices, and sizable sales volume – AL, CT, FL, GA, IN, KY, MA, MD, ME, MS, NC, NH, NJ, NM, NY, OH, PA, RI, TN, TX, VA, VT, WI, and WV. In the past, prices for states in PAD District 5 - AK, AZ, CA, HI, NV, OR, and WA – deviated drastically from the district's average prices. The 2011 LPG prices for these states are estimated by applying the computed 2011 growth rate of District 5 price to the states' 2010 LPG prices. All other states are assigned the corresponding PAD district or subdistrict estimated price. They are shown in Table TN27. State general sales taxes are added to the state estimated prices.

## Prices: 1994 Through 2010

For 1994 through 2010, residential LPG prices are estimated in cents per gallon by using data collected on Forms EIA-782A and EIA-782B. No price is reported for the District of Columbia, and it is assigned the

Table TN27. LPG Residential Sector PAD District and Subdistrict Price Assignments, 2011

	The Assignments, 2011		
State	Years	Assignments	
AR	2011	District 3	
CO	2011	District 4	
DC	2011	Subdistrict 1B	
DE	2011	Subdistrict 1B	
IA	2011	District 2	
ID	2011	District 4	
IL	2011	District 2	
KS	2011	District 2	
LA	2011	District 3	
MI	2011	District 2	
MN	2011	District 2	
MO	2011	District 2	
MT	2011	District 4	
ND	2011	District 2	
NE	2011	District 2	
OK	2011	District 2	
SC	2011	Subdistrict 1C	
SD	2011	District 2	
UT	2011	District 4	
WY	2011	District 4	

average price of Maryland and Virginia. State general sales taxes are added and the prices are converted to dollars per barrel (42 gallons per barrel). The prices are converted to dollars per million Btu by using the approximate heat content of 3.836 Btu per barrel for propane.

### Btu Prices: 1973 Through 1990, 1992, and 1993

Propane prices by company are reported by the American Gas Association (AGA) directly in dollars per million Btu, including taxes. The simple average of available company prices is used as the state annual average. Prices that fall outside of a reasonable range are omitted from consideration for Central Hudson Gas and Electric for NY in 1979 through 1981; Arkansas Louisiana Gas for AR in 1989; Public Service Electric & Gas for NJ in 1989; Northwestern Public Service for SD in 1989; City of Long Beach for CA in 1989 and 1990; Orange & Rockland Utilities for NY in 1989 and 1990; Pike County Light & Power for PA in 1989 and 1990; Fitchburg Gas & Electric and Commonwealth Gas Co for MA in 1993; and Providence Gas Co. for RI in 1993.

Table TN28. LPG Residential Sector Price Assignments, 1973
Through 1993

State	Years	State Prices Used in the Estimation
AR	1977	MO, MS, OK, TN, TX
CT	1990	MA, NY, RI
DC	1973–1983, 1990	MD
DE	1976, 1984	MD, NJ, PA
ID	1977	MT, NV, OR, UT, WA, WY
LA	1977	MS, TX
ME	1973-1977, 1985, 1986, 1992	MA, NH, VT
MO	1986	IA, IL, KS
ND	1973	MN, MT, SD
NM	1987, 1988	AZ, CO, UT
NV	1973, 1975	AZ, CA, ID, OR, UT, WY
OR	1976	CA, ID, NV, WA
SD	1986	MN, MT, ND
UT	1974, 1978, 1985, 1993	AZ, CO, ID, NV, WY
VT	1979	MA, NH, NY
WV	1992	KY, MD, OH, PA, VA

To estimate missing prices (other than Alaska and Hawaii, which are described in a separate section that follows), simple averages of adjacent states' prices are used, as shown in Table TN28 above. Estimated data for one state are not used to estimate prices for another state.

#### Btu Prices: 1991

Propane prices from the AGA are not available for 1991. Propane prices from the EIA *Petroleum Marketing Annual (PMA)* are used to calculate the percentage change in propane prices between 1990 and 1991 for each Petroleum Administration for Defense (PAD) district or subdistrict. These percentages are applied to the 1990 state residential LPG prices from SEDS to estimate 1991 prices for the contiguous 48 states and the District of Columbia. Prices for LPG in Alaska and Hawaii are developed by using the methodology described on page 69.

Prices for PAD Subdistricts 1A and 1B and PAD District 5 are not available for 1990 in the *PMA*, and prices for PAD Subdistrict 1A and PAD District 5 for 1991 are not available. To estimate the missing PAD district or subdistrict prices, a ratio of the end-user price to the sales for resale price for propane published for an adjacent district is calculated and

applied to the known sales for resale price for the PAD districts and subdistricts without an end-user price. For 1990, the PAD District 1 end-user-to-resale ratio is multiplied by the PAD Subdistricts 1A and 1B sales for resale prices to estimate an end-user price for those Subdistricts. For 1991, the PAD Subdistrict 1B end-user-to-resale ratio is multiplied by the PAD Subdistrict 1A sales for resale prices to estimate an end-user price. For both years, the U.S. end-user-to-resale price ratio is applied to the PAD District 5 sales for resale price to estimate a PAD District 5 end-user price.

### Physical Unit Prices: 1971, 1972

Physical unit residential LPG prices are based on the city-level propane prices reported by AGA in cents per gallon. Prices for missing states are estimated. The AGA prices are the average delivered prices for propane purchased by residential consumers as of December 31.

- 1. City-level propane prices from AGA are assigned to their respective states. The AL 1971 price for the Phoenix City Utilities System is omitted because it falls outside a reasonable range.
- 2. Physical unit prices for a state are calculated directly from the available city/utility price observations reported by AGA. Final physical unit prices are equal to the simple average of the price observations for each state.
- 3. MD prices are assigned for missing DC prices. AK and HI prices are discussed in a separate section that follows.

## Physical Unit Prices: 1970

Since AGA did not publish LPG prices prior to 1971, the residential sector LPG prices for 1970 are estimated. To maintain continuity with the AGA prices for 1971 forward, prices for 1970 are estimated by using simple regression analysis. The relationship between AGA data for 1971 and 1972 and corresponding U.S. Department of Agriculture's *Agricultural Prices* data is the basis for the estimation.

1. Before regression analysis can be applied, *Agricultural Prices* data for 1970 through 1972 are prepared for 49 states (no AK or HI prices

are available). These prices include taxes. Development of AK and HI prices are described in a separate section on this page.

- a. State-level prices for small purchases, representing residential end users, for 1970 through 1972 are published by *Agricultural Prices* in cents per pound. When price per pound data are not available, price per gallon data, representing larger volume purchases, are used. These prices per gallon are multiplied by 0.543, the average ratio of price per pound to price per gallon for the United States for 1970 through 1972, to create uniform input data in price per pound.
- b. For 1971 and 1972, the price reported for the New England Region is assigned to CT, MA, ME, NH, RI, and VT.
- c. Data in cents per pound are converted to dollars per gallon by multiplying by the propane conversion factor of 4.2 pounds per gallon (taken from the *Petroleum Products Handbook*) and dividing by 100.
- d. Missing prices use adjacent states' average prices as shown in Table TN29.
- 2. The physical unit AGA prices and *Agricultural Prices* data for 1971 through 1972 (excluding AK and HI) are used with simple regression analysis to estimate final physical unit LPG residential prices.

## Btu Prices: 1970 Through 1972

For 1970 through 1972, Btu prices for states are calculated by converting the physical unit prices by using the approximate heat content of 3.836 million Btu per barrel for propane. U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

### Alaska and Hawaii Prices: 1970 Through 1993

Prices cannot be estimated for AK and HI by using adjacent state price assignments. Missing prices for these two states are estimated by computing ratios of the AK or HI prices to the simple average U.S. prices calculated

Table TN29. LPG Residential Agricultural Prices Assigned to Estimate 1970 Prices

Years	State Prices Used	
1970–1972	MD	
1970, 1971	AZ, CA, ID, UT	
1971-1972	CA, ID	
1972	AZ, CO, ID, NV, WY	
1970-1972	CA, ID	
	1970–1972 1970, 1971 1971–1972 1972	1970–1972 MD 1970, 1971 AZ, CA, ID, UT 1971–1972 CA, ID 1972 AZ, CO, ID, NV, WY

from the AGA data for years when AK or HI prices are available and applying these ratios to the U.S. simple average prices in years when prices need to be estimated.

- 1. AGA prices for AK are available in 1972 and 1980. The 1972 AK-to-U.S. ratio is used to estimate prices for 1970, 1971, and 1973 through 1979. The 1980 AK-to-U.S. price ratio is used to estimate prices for 1981 through 1993.
- 2. AGA prices for HI are available in 1971, 1977 through 1979, and 1989. The 1971 HI-to-U.S. AGA is used to estimate prices for 1970 and 1972 through 1974. The average ratio of the HI-to-U.S. prices for 1977 through 1979 is used to estimate prices for 1975, 1976, and 1980 through 1984. The 1989 HI-to-U.S. ratio is used to estimate prices for 1985 through 1988 and 1990 through 1993.

#### Data Sources

#### **Prices**

2011: Unpublished price data from EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

1994-2010: EIA, Forms EIA-782A "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

1971-1990, 1992, 1993: American Gas Association (AGA), Gas Househeating Survey (1971-1988), Residential Gas Market Survey (1989 and

1990), and Residential Natural Gas Market Survey (1992, 1993), Appendix 2, "Competitive Fuel Prices."

1991: EIA, State Energy Data System, 1990 residential sector LPG prices.

1991: EIA, Petroleum Marketing Annual, Table 35 (1990 and 1991), columns titled "Propane (Consumer Grade)."

1970–1972: Crop Reporting Board, U.S. Department of Agriculture, Agricultural Prices, table titled "Average Price Paid by Farmers for Lawn Mowers and Petroleum Products, Specified Dates, by State," column titled "L.P. Gas."

#### **Taxes**

An annual average general sales tax is calculated for each state as a simple average of the 12 monthly values. This method takes into account tax changes during the year.

1996 forward: Federation of Tax Administrators, http://www. taxadmin.org/fta/rate/tax\_stru.html.

1995: The Council of State Governments, The Book of the States 1994-95 and 1996-97, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, Significant Features of Fiscal Federalism, Tables 14 and 26.

## Consumption

1970 forward: EIA, State Energy Data System, residential sector LPG consumption.

#### Conversion Factors

1970–1972, 1994 forward: 3.836 million Btu per barrel.

1970-1972: 4.2 pounds per gallon from Guthrie, Virgil, ed., 1960. Petroleum Products Handbook. John Wiley and Sons, Inc., New York, New York, pages 3-5.

Conversion factors are not necessary for other years because Btu prices are available directly from the data sources.

## **Commercial Sector**

### Physical Unit Prices: 2011

The survey that provides reseller and retailer sales prices for LPG by sales type, Form EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report," was discontinued in 2011. As a result, data for LPG prices by sales type, which are based on survey forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B are no longer available. To estimate commercial LPG prices, regression equations are developed for each Petroleum Administration for Defense (PAD) district and subdistrict using historical refiner commercial sales prices for LPG from EIA-782A as the independent variable and the historical prices for commercial LPG prices as the dependent variable. These regression equations are used to estimate the current commercial LPG prices for the PAD districts and subdistricts. All states are assigned the corresponding PAD district or subdistrict estimated price. State general sales taxes are added to the state estimated prices.

## Physical Unit Prices: 1994 Through 2010

For 1994 through 2010, commercial sector prices for LPG are estimated from PAD district or subdistrict prices for consumer grade propane sold to commercial and institutional consumers published in cents per gallon in the EIA *Petroleum Marketing Annual*. PAD district or subdistrict prices are assigned to all states within each PAD district or subdistrict and general state sales taxes are added. The prices are converted to dollars per million Btu using 42 gallons per barrel and the approximate heat content of 3.836 million Btu per barrel for propane.

# Physical Unit Prices: 1970 Through 1993

For 1970 through 1993, state physical unit prices from the industrial sector are assigned to the commercial sector.

#### Data Sources

#### Prices

2011: Unpublished price data from EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

1994-2010: EIA, Petroleum Marketing Annual, <a href="http://www.eia.gov/oilgas/petroleum/data-publications/petroleum-marketing-annual/pma-historical.html">http://www.eia.gov/oilgas/petroleum/data-publications/petroleum-marketing-annual/pma-historical.html</a>, Table 38, column titled, "Commercial/Institutional Consumers" (1994-2006) and Table 34 (2007-2009), and on the EIA website at <a href="http://www.eia.gov/dnav/pet/pet-pri-prop-a-EPLLPA-PCS-dpgall-a.htm">http://www.eia.gov/dnav/pet/pet-pri-prop-a-EPLLPA-PCS-dpgall-a.htm</a>.

1970–1993: EIA, industrial sector LPG prices from the State Energy Data System.

#### **Taxes**

An annual average general sales tax is calculated for each state as a simple average of the 12 monthly values. This method takes into account tax changes during the year.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax stru.html">http://www.taxadmin.org/fta/rate/tax stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

# Consumption

1970 forward: EIA, State Energy Data System, commercial sector LPG consumption.

#### **Conversion Factors**

3.836 million Btu per barrel.

## **Industrial Sector**

From 1985 forward, industrial sector LPG prices are estimated as the average of LPG prices to industrial customers, petrochemicals, and other end users; to manufacturing firms; to farmers; or refiner and gas plant operator sales to end users, depending on the data sources for the different years. Prices for 1985 through 2009 are based on data from the EIA Petroleum Marketing Annual (PMA). For 2010, PMA is no longer available, but the same set of physical unit prices in dollars per gallon (excluding taxes) are available on the EIA website. For 2011, industrial sector LPG prices are estimated by EIA.

Prices for 1978 through 1981 are taken from the U.S. Department of Commerce, Bureau of the Census, Annual Survey of Manufactures (ASM) or the Census of Manufactures (CM) and prices for 1970 through 1977 and 1982 through 1984 are derived from Agricultural Prices and scaled to the ASM/CM prices by using the ratio of ASM/CM to Agricultural Prices LPG prices for the years 1978 through 1981, when both price series were available. Taxes are included in the industrial sector prices for all years.

# Physical Unit Prices: 2011

The survey that provides reseller and retailer sales prices for LPG by sales type, Form EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report," was discontinued in 2011. As a result, data for LPG prices by sales type, which are based on survey forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B are no longer available. To estimate industrial LPG prices, regression equations are developed for each Petroleum Administration for Defense (PAD) district and subdistrict using historical refiner industrial sales prices for LPG from EIA-782A as the independent variables and the historical prices for industrial LPG prices as the dependent variable. These regression equations are used to estimate the current industrial LPG prices for the PAD districts and subdistricts. All states are assigned the corresponding PAD district or subdistrict estimated price. State general sales taxes are added to the state estimated prices.

### Physical Unit Prices: 1994 Through 2010

For 1994 through 2010, industrial sector physical unit prices are reported by PAD district or subdistrict, but not by state. Consumer grade propane prices are reported for three industrial sector categories — petrochemical plants, other end users (agricultural consumers), and industrial consumers. For petrochemicals, withheld and out-of-range prices are assigned the U.S. average petrochemical price or other estimate in the calculations.

### Physical Unit Prices: 1985 Through 1993

Industrial sector LPG physical unit state prices for 1985 forward are estimated by using physical unit annual prices in PMA for consumer grade propane sales to end users and state general sales taxes are added. Where prices are not available, the PAD district or subdistrict price is assigned to the state, as shown in Table TN31. One exception is Arkansas for 1992 and 1993. Because the neighboring states in PAD District 3 are LPG producers, the PAD District 3 price is uncharacteristically lower than previously reported prices for Arkansas. Therefore, the 3 monthly prices available for Arkansas in 1992 are averaged to derive an annual price. In 1993, the Missouri price is assigned to Arkansas.

When a PAD district or subdistrict price is not available, a consumption-weighted average price is calculated by using available prices for states within the district and the SEDS industrial sector LPG consumption for those states. A PAD District 5 price for 1985 is calculated as a consumption-weighted average of AK, CA, OR, and WA prices; a 1986 PAD Subdistrict 1A price uses the average of CT and NH prices; and PAD Subdistrict 1A prices for 1987 through 1988 use the average of CT and MA prices.

When a PAD district or subdistrict price is not available and there are no state data within the PAD district or subdistrict to develop a consumption-weighted average, a different methodology is used. The source table also contains sales for resale prices. To estimate the missing sales to end-users PAD district or subdistrict price, a ratio of the end-users price to the sales for resale price for an adjacent PAD district or subdistrict is calculated and applied to the known sales for resale price for the PAD district or subdistrict that does not have an end-user price. PAD district and subdistrict prices used in the estimations are shown in Table TN30.

Table TN30. LPG Industrial Sector PAD District and Subdistrict Price Assignments, 1985–1993

State	Years	Assignments	
AK	1986–1988, 1990–1993	District 5	
AL	1985–1988	District 3	
ΑZ	1985–1993	District 5	
CA	1990–1993	District 5	
CO	1991	District 4	
CT	1990–1993	Subdistrict 1A	
DC	1985–1993	Subdistrict 1B	
DE	1986–1993	Subdistrict 1B	
FL	1990–1993	Subdistrict 1C	
GA	1985, 1990–1993	Subdistrict 1C	
HI	1985–1993	District 5	
IA	1986, 1991–1993	District 2	
ID	1986, 1990–1993	District 4	
IN	1990	District 2	
KS	1986–1989, 1992	District 2	
MA	1986, 1990–1993	Subdistrict 1A	
MD	1988, 1990–1993	Subdistrict 1B	
ME	1986–1993	Subdistrict 1A	
MI	1985–1988, 1990	District 2	
MN	1985, 1986, 1988–1991, 1993	District 2	
MS	1990–1993	District 3	
MT	1990–1993	District 4	
NC	1991, 1992	Subdistrict 1C	
ND	1985, 1986, 1991–1993	District 2	
NE	1986–1992	District 2	
NH	1987–1993	Subdistrict 1A	
NM	1993	District 3	
NV	1985–1988, 1990–1993	District 5	
NY	1990–1993	Subdistrict 1B	
OH	1990	District 2	
OK	1986, 1987	District 2	
OR	1986, 1990–1993	District 5	
PA	1990–1993	Subdistrict 1B	
RI	1986–1993	Subdistrict 1A	
SC	1992	Subdistrict 1C	
SD	1985–1993	District 2	
TN	1990–1993	District 2	
UT	1986–1988, 1990–1993	District 4	
VT	1986–1993	Subdistrict 1A	
WA	1986–1993	District 5	
WI	1985, 1986, 1990	District 2	
WV	1989–1993	Subdistrict 1C	
WY	1987, 1988	District 4	

Table TN31. LPG Industrial Sector, PAD District and Subdistrict Price Estimates, 1990–1993

Subdistrict 1A Subdistrict 1B District 5 Subdistrict 1A	District 1 District 1 U.S. Subdistrict 1B
District 5	U.S.
Subdistrict 1A	Subdistrict 1B
istrict 5	U.S.
Subdistrict 1A	Subdistrict 1C
Subdistrict 1B	Subdistrict 1C
Subdistrict 1A	Subdistrict 1C
Subdistrict 1B	Subdistrict 1C
	Subdistrict 1A Subdistrict 1B Subdistrict 1A Subdistrict 1A Subdistrict 1B

### Physical Unit Prices: 1982 Through 1984, 1970 Through 1977

Industrial sector LPG physical unit prices for 1982 through 1984 and 1970 through 1977 are estimated on the basis of the relationship between state-level LPG prices from *Agricultural Prices* and the prices calculated from *Annual Survey of Manufactures (ASM)* or *Census of Manufactures (CM)* for 1978 through 1981.

- 1. Before the adjustment factor that relates *Agricultural Prices* and *ASM/CM* data is computed, monthly *Agricultural Prices* data are converted into annual prices and missing data are estimated.
  - a. Annual LPG prices are calculated as simple averages of the monthly prices from *Agricultural Prices* for the years 1977 through 1984. The only states missing data are WV in 1977 through 1981 and AK, DC, and HI in 1977 through 1984. WV is assigned the simple average of the KY, MD, OH, PA, and VA prices. AK, DC, and HI prices are discussed below.
  - b. The average ratio of ASM/CM-based final prices for 1978 through 1981 and the 1978 through 1981 Agricultural Prices annual prices is calculated for 48 states (excluding AK, DC, and HI) as the simple average of the ratio over the 4 years. This average ratio is used as an adjustment factor.

- 2. Final industrial sector LPG prices for 1982 through 1984 and 1970 through 1977 are estimated by using the state-level adjustment factors and annual average LPG prices from *Agricultural Prices* for these years.
  - a. Annual average LPG prices are calculated for 1982 through 1984 and 1970 through 1977 as the simple average of the monthly prices.
  - b. Agricultural Prices published annual average prices in dollars per gallon for all states in 1975 and 1976. For DE in 1970 through 1974, MD in 1970 through 1974, VA in 1970 through 1974, and WV in 1970 through 1972, only prices for small volume purchases in cents per pound were published. These are converted to cents per gallon by multiplying by 1.96, the average ratio of cents per gallon to cents per pound for the United States for 1970 through 1974.
  - c. For 1970 through 1972, *Agricultural Prices* are converted from cents per gallon to dollars per gallon.
  - d. For 1971 through 1973, the New England price per gallon reported by *Agricultural Prices* is assigned to CT, MA, ME, NH, RI, and VT.
  - e. MD prices are assigned to DC in 1970 through 1972, 1974 through 1977, and 1982 through 1984. The combined MD/DE price in 1973 is assigned to MD, DE, and DC.
  - f. Excluding AK and HI, states missing *Agricultural Prices* LPG prices are assigned the simple average price of adjacent states. The states with missing data and the adjacent state assignments are shown in Table TN32.
  - g. Industrial sector LPG physical unit prices for 1970 through 1977 and 1982 through 1984 for all states (except AK, DC, and HI) are calculated by using the estimated annual *Agricultural Prices* data for the respective year and the state-level average ratios as adjustment factors.

Table TN32. LPG Industrial Sector Price Assignments, 1970-1976

State	Years	State Prices Used in the Estimation
СТ	1974	NY
MA	1974	NY
ME	1974	NY
NH	1974	NY
NV	1970-1971	AZ, CA, ID, UT
	1973-1974	AZ, CA, ID
OR	1970-1974	CA, ID
RI	1974	NY
	1975–1976	CT, MA, NY
UT	1972	AZ, CO, ID, NV, WY
	1973-1974	AZ, CO, ID, WY
VT	1974	NY
WA	1970-1974	CA, ID

3. AK prices for 1970 through 1977 and 1982 through 1984 and HI prices for 1970 through 1977 and 1982 through 1984 are estimated by using the relationship between ASM/CM based prices for these states and the U.S. price reported by Agricultural Prices (1979 through 1981 for AK and 1978 through 1981 for HI). The average ratio for the available years for the two states is calculated and used with the Agricultural Prices U.S. prices for the years to be estimated.

## Physical Unit Prices: 1978 Through 1981

For 1978 through 1981, the industrial sector LPG prices are either calculated directly from cost and quantity data from the ASM or the CM or are estimated by using the relationship of ASM/CM data to LPG price data from Agricultural Prices.

- 1. For 1978 through 1981, industrial sector physical unit prices for LPG are calculated as the average cost per unit from cost and quantity data published in *ASM/CM*. Since sales are reported in pounds, the prices are converted to dollars per gallon. The conversion factor of 4.5 pounds per gallon is from *ASM/CM*.
- 2. The AK price for 1978 is the consumption-weighted average Census division price. In addition, four states have prices estimated as the

simple average of the prices of adjacent states, and DC is assigned the MD price, as shown in Table TN34.

#### Btu Prices: All Years

Btu prices for the states are calculated from the physical unit prices and the conversion factors shown in Table TN33. U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS, adjusted for process fuel and intermediate product consumption.

Table TN33. LPG Industrial Sector Price Assignments, 1978–1981

State	Years	State Prices Used
AR	1978	LA, MO, MS, OK, TX
DC	1978-1981	MD
LA	1980	AR, MS, TX
NM	1979–1981	AZ, CO, OK, TX
WY	1978–1981	CO, ID, MT, ND, NE, SD, UT

### **Data Sources**

#### **Prices**

2011: Unpublished price data from EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

1994–2010: EIA, Petroleum Marketing Annual, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">historical.html</a>, prices from Table 38, columns titled "Industrial Consumers," "Petrochemical," and "Other End Users" (1994–2006) and Table 34 (2007–2009) and on the EIA website at <a href="http://www.eia.gov/dnav/pet/pet\_pri\_prop\_a\_EPLLPA\_pin\_dpgal\_a.htm">http://www.eia.gov/dnav/pet/pet\_pri\_prop\_a\_EPLLPA\_pin\_dpgal\_a.htm</a>, and unpublished associated volumes are used to calculate consumption-weighted average prices.

Table TN34. LPG Btu Conversion Factors for the Industrial Sector, 1970 Forward

Year	Conversion Factor	Year	Conversion Factor	Year	Conversion Factor
1970	3.736	1984	3.546	1998	3.557
1971	3.724	1985	3.546	1999	3.553
1972	3.708	1986	3.591	2000	3.539
1973	3.691	1987	3.613	2001	3.544
1974	3.670	1988	3.606	2002	3.547
1975	3.645	1989	3.640	2003	3.561
1976	3.640	1990	3.566	2004	3.554
1977	3.590	1991	3.554	2005	3.553
1978	3.579	1992	3.571	2006	3.544
1979	3.640	1993	3.543	2007	3.524
1980	3.633	1994	3.585	2008	3.511
1981	3.594	1995	3.571	2009	3.466
1982	3.562	1996	3.552	2010	3.473
1983	3.549	1997	3.559	2011	3.460

1985–1993: EIA, *Petroleum Marketing Annual*, Table 21 (1985), Table 33 (1986–1988), and Table 35 (1989–1993), columns titled "Propane (Consumer Grade)," "Sales to End Users," and "Sales for Resale."

1970–1984: Crop Reporting Board, U.S. Department of Agriculture, *Agricultural Prices*, tables titled "Average Price Paid by Farmers for Lawn Mowers and Petroleum Products, Specified Dates, by State," column titled "L.P. Gas," (1970–1976); "Household Supplies: Average Price Paid by Farmers" (1977–1979); "L.P. Gas: Average Price Paid by States" (1980); and "L.P. Gas: Average Price Paid by Months by States" (1981–1984).

1981: Bureau of the Census, U.S. Department of Commerce, 1982 Census of Manufactures, Fuels and Electric Energy Consumed, Part 2, States and Standard Metropolitan Statistical Areas by Major Industry Groups, Table 3, state-level quantity and cost of liquefied petroleum gases.

1978–1980: Bureau of the Census, U.S. Department of Commerce, Annual Survey of Manufactures, Fuels and Electric Energy Consumed, States by

SES

Industry Group and Standard Metropolitan Statistical Areas by Major Industry Group, Table 3, state-level quantity and cost of liquefied petroleum gases.

#### **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each state as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the state general sales tax as of September 1 of each year is used.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax\_stru.html">http://www.taxadmin.org/fta/rate/tax\_stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1985–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

## Consumption

1994 forward: EIA, unpublished volume data for "Industrial Consumers," "Petrochemical," and "Other End Users" collected on Form EIA-782B for consumption-weighted average industrial sector price calculations.

1970 forward: EIA, State Energy Data System, industrial sector LPG consumption.

#### **Conversion Factors**

1970 forward: EIA, State Energy Data, Consumption Technical Notes, Table B1, as shown in Table TN33.

1978–1981: 4.5 pounds per gallon from *Annual Survey of Manufactures*, Appendix C.

## **Transportation Sector**

## Physical Unit Prices: 2011

The survey that provides reseller and retailer sales prices for LPG by sales type, Form EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report," was discontinued in 2011. As a result, data for LPG prices by sales type, which are based on survey forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B are no longer available. To estimate transportation LPG prices, regression equations are developed for each Petroleum Administration for Defense (PAD) district and subdistrict using historical refiner transportation sales prices for LPG from EIA-782A as the independent variable and the historical prices for transportation LPG prices as the dependent variable. These regression equations are used to estimate the current transportation LPG prices for the PAD districts and subdistricts. All states are assigned the corresponding PAD district or subdistrict estimated price. State general sales taxes are added to the state estimated prices.

## Physical Unit Prices: 1970 Through 2010

For 1994 through 2010, transportation sector prices are estimated from PAD district or subdistrict prices for consumer grade propane sold through retail outlets published in the EIA *Petroleum Marketing Annual* or from unpublished data collected on Forms EIA-782A and EIA-782B. Physical unit PAD district or subdistrict prices are assigned to all states within a PAD district or subdistrict and state motor fuel taxes are added. The prices are converted to dollars per million Btu using 42 gallons per barrel and the approximate heat content of 3.836 million Btu per barrel for propane.

For 1985 through 1993, state physical unit prices from the industrial sector are assigned to the transportation sector and LPG motor fuel taxes are added.

For 1970 through 1984, state physical unit prices from the industrial sector, including taxes, are assigned to the transportation sector.

#### Data Sources

#### **Prices**

2011: Unpublished price data from EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

1994–2010: EIA, Forms EIA-782A "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B "Resellers'/Retailers' Monthly Petroleum Product Sales Report," propane prices, sales to end-users through retail outlets, for the PAD districts and subdistricts.

#### **Taxes**

1985 forward: Federal Highway Administration, U.S. Department of Transportation, *Highway Statistics*, Table MF-121T for state tax rates on liquefied petroleum gases as motor fuel, supplemented with information from state revenue offices.

## Consumption

1970 forward: EIA, State Energy Data System, transportation sector LPG consumption.

#### Conversion Factors

3.836 million Btu per barrel.

# Lubricants

Lubricant prices are developed for the industrial sector and are assigned to the transportation sector. State-level prices are not available for either sector; national-level prices are assigned to all states and do not include end-user taxes paid at the time of sale. Estimates of lubricant consumption by the industrial and transportation sectors are taken from the State Energy Data System (SEDS).

### Physical Unit Prices: 1983 Forward

Prices of lubricants are estimated by applying the annual growth rate of the producer price index for finished lubricants, compiled by the U.S. Department of Labor, Bureau of Labor Statistics, to the lubricant price estimate from the previous year.

The method of estimating shipment prices using U.S. Census Bureau data (see *Physical Unit Prices: 1970 through 1982*) could not be used after 1982 because the volume of product shipments is no longer available. Earlier attempts of replacing the volume of shipments with an adjusted SEDS consumption estimate was not satisfactory, as variations caused by incompatibility of two different sources would be reflected in the resultant price estimates.

# Physical Unit Prices: 1970 through 1982

Prices of lubricants are estimated from U.S. Department of Commerce, Bureau of the Census, data for three product categories:

- 1. Lubricating oils made in refineries (SIC 29117.21) and not made in refineries (SIC 29920.21).
- 2. Lubricating greases made in refineries (SIC 29117.31) and not made in refineries (SIC 29920.31).
- 3. Lubricating oils and greases, not specifically known (n.s.k.), made in refineries (SIC 29117.00) and not made in refineries (SIC 29920.00 for establishments with 10 employees or more and SIC 29920.02 for establishments with fewer than 10 employees).

For the years where *Census of Manufactures (CM)* data are available (1967, 1972, 1977, and 1982), total shipments are calculated by adding the shipments for the three product categories. Shipments for the third product category are withheld and estimated by dividing their value of shipments sum by the weighted average cost of the product categories SIC 29920.21 and 29920.31.

Total shipments in each year for which *CM* data are available is divided by the estimated SEDS total lubricants consumption (in physical units) for that year to establish a shipments-to-consumption ratio. Ratios for the years not covered by the *CM* (i.e., 1968 through 1971, 1973 through 1976, and 1978 through 1981) are estimated by linear interpolation. Total shipments for the years not covered by the *CM* are estimated by multiplying SEDS consumption data by the appropriate shipment-to-consumption ratio.

Estimated shipment prices are calculated by dividing the value of shipments shown in the *CM* (for 1972, 1977, and 1982) or the *Annual Survey of Manufactures* (for all other years) by the estimated shipments for each product category. The shipment prices are assumed to represent wholesale prices.

End-user prices in dollars per barrel are estimated by multiplying the shipment (wholesale) prices by trade ratio factors that represent the wholesale-to-retail markup. The trade ratio factors are developed from Bureau of Economic Analysis (BEA) data for 1972 and 1977. For 1972, the sum of data called "purchasers value" for the three product categories is divided by the sum of the "producers value" for the three categories to derive a trade ratio. A similar calculation is made for 1977, but the terms "purchase value" and "basic value" are used in the source data.

The 1972 ratio is used for 1970 through 1972, and the 1977 ratio is used for 1977 forward. The values for 1973 through 1976 are estimated by linear interpolation by using the 1972 and 1977 values. The trade ratio for 1982 is not used because the range of petroleum products included in the ratio was expanded by BEA and the ratio would no longer represent the specific mark-up for lubricants.

Btu Prices: All Years

Btu prices are obtained by dividing the prices in dollars per barrel by the conversion factor (6.065 million Btu per barrel).

#### **Data Sources**

#### **Prices**

1983 forward: U.S. Department of Labor, Bureau of Labor Statistics, Producer Price Indexes, Commodity Data, Item 0576 Finished Lubricants, not seasonally adjusted (series ID: WPU0576), available at <a href="http://www.bls.gov/ppi/data.htm">http://www.bls.gov/ppi/data.htm</a>.

1970, 1971, 1973 through 1976, and 1978 through 1981: Bureau of the Census, U.S. Department of Commerce, *Annual Survey of Manufactures; Lubricating Oils and Greases* (SIC 29117 and 29920).

1972, 1977, and 1982: Bureau of the Census, U.S. Department of Commerce, *Census of Manufactures, Petroleum Refining; Lubricating Oils and Greases* (SIC 29117 and 29920).

1972 and 1977: Bureau of Economic Analysis, U.S. Department of Commerce, Input-Output Table Work Tapes for (SIC Codes 29117 and 29920).

## Consumption

1970 forward: EIA, State Energy Data System, lubricants consumption.

Conversion Factor: All Years

6.065 million Btu per barrel.

# **Motor Gasoline**

Motor gasoline prices are developed for the transportation sector, and the transportation sector prices are assigned to the commercial and industrial sectors. Motor gasoline consumed in privately-owned vehicles is accounted for in the transportation sector. Estimates of motor gasoline consumed by the transportation, commercial, and industrial sectors used in calculating expenditures are taken from SEDS. Prices in this series are retail prices (usually service station prices), including motor fuel taxes.

### Physical Unit Prices: 2011

For 2011, motor gasoline physical unit prices are based on the average annual refiner sales prices (excluding taxes) of finished motor gasoline through retail outlets. These prices are weighted averages of monthly price data collected from the U.S. Energy Information Administration's (EIA) survey form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report" and are published in EIA *Petroleum Marketing Monthly (PMM)*. Finished motor gasoline includes conventional gasoline, all types of oxygenated gasoline including gasohol, and reformulated gasoline, but exclude aviation gasoline.

Prior to 2011, motor gasoline prices were compiled from data collected from survey forms EIA-782A and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report." The latter was suspended in 2012. The sales prices for motor gasoline through retail outlets from EIA-782A and EIA-782B are very similar, so the refiner prices (EIA-782A) are used for 2011 forward. However, refiner prices are not available for every state. To estimate a missing state price, the ratio of 2010 state refiner/reseller/retailer price to the corresponding 2010 Petroleum Administration for Defense (PAD) district or subdistrict price is derived and applied to the current PAD district or subdistrict refiner price to which the state belongs. The states with estimated prices are shown in Table TN35.

State and federal motor gasoline tax rates are added to the prices from the *PMA*. State tax information and annual federal tax information are taken from Table EN1 of *PMM*. EIA updates this table twice a year, reporting the tax rates effective January 1 or July 1. To compile the average tax rates for the year, information on the effective date of rate changes is

Table TN35. Motor Gasoline Price Estimation, 2011

State	Year	PADD Prices Used In Estimation
AL	2011	District 3
AR	2011	District 3
AZ	2011	District 5
CT	2011	Subdistrict 1A
DC	2011	Subdistrict 1B
DE	2011	Subdistrict 1B
GA	2011	Subdistrict 1C
HI	2011	District 5
IA	2011	District 2
ID	2011	District 4
KS	2011	District 2
MD	2011	Subdistrict 1B
ME	2011	Subdistrict 1A
MO	2011	District 2
MS	2011	District 2 District 3
MT	2011	District 4
NC	2011	Subdistrict 1C
ND	2011	District 2
NE	2011	District 2
NV	2011	District 5
OK	2011	District 2
PA	2011	Subdistrict 1B
RI	2011	Subdistrict 1A
TN	2011	District 2
UT	2011	District 4
VT	2011	Subdistrict 1A
WY	2011	District 4

collected from additional sources. These include State Department of Revenue offices, the U.S. Department of Defense, Defense Energy Support Center, annual report entitled *Compilation of United States Fuel Taxes, Inspection Fees and Environmental Taxes and Fees*, and the U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics* report. They are combined with the federal tax rate to adjust the *PMA* prices. Due to the lack of uniformity in application, State and local general sales taxes are not included.

### Physical Unit Prices: 2000 Through 2010

For 2000 through 2010, motor gasoline physical unit prices are based on the average annual sales prices (excluding taxes) of finished motor gasoline to end users through retail outlets contained in Table 28 of the U.S. Energy Information Administration's (EIA) *Petroleum Marketing Annual (PMA)*. This series reflects data collected from refiners, resellers, and retailers in the industry (survey forms EIA-782A and EIA-782B), and provides more comprehensive coverage. Data are available for all states except the District of Columbia, which has prices withheld for some years. In these instances, the price is estimated by applying the change in price for sales for resale (a type of wholesale sales) over the previous year to the previous year's price for sales to end users through retail outlets.

### Physical Unit Prices: 1983 Through 1999

For 1983 through 1999, motor gasoline physical unit prices are based on the average annual refiner motor gasoline prices (excluding taxes) for sales to end users through retail outlets, published in the *PMA*. When the state-level prices are not available, the PAD district or subdistrict price is assigned to the state, except for certain states and years, as noted in Table TN36, that are derived from sales for resale prices or from the Bureau of Labor Statistics' *Consumer Prices: Energy (CPI)*.

State and federal motor gasoline taxes are added to the prices from the *PMA*. Monthly state tax information and annual federal tax information are taken from the U.S. Department of Transportation's *Highway Statistics*. The monthly state taxes are averaged to create an average annual tax for each state, which is combined with the federal tax to adjust the *PMA* price. Due to the lack of uniformity in application, state and local general sales taxes are not included.

Motor gasoline prices for sales to end users through retail outlets are withheld for Maryland and unavailable for the District of Columbia in all years. To derive end-user prices for Maryland each year, the ratio of the prices for sales for resale (a type of wholesale sales) to the prices for sales to end users (retail sales) through company outlets in the neighboring states of Delaware, Pennsylvania, Virginia, and West Virginia are averaged and that average ratio is applied to the sales for resale prices for Maryland. End-user prices for the District of Columbia are derived using the ratio of Virginia's sales for resale prices to end-user prices.

Table TN36. Motor Gasoline Price Assignments, 1983-1999

State	Years	Source
AK	1983–1986	CPI
CT	1989–1999	PMA, PAD Subdistrict 1A
DC	1983–1999	PMA, Wholesale/retail adjustment
DE	1991–1993	PMA, PAD Subdistrict 1B
HI	1983–1986	CPI
	1987–1990	PMA, PAD District 5 adjustment
ID	1993, 1994	PMA, PAD District 4
MD	1985–1999	PMA, Wholesale/retail adjustment
ME	1985–1988, 1990–1999	PMA, PAD Subdistrict 1A
MT	1991–1999	PMA, PAD Subdistrict 4
ND	1996	PMA, PAD District 2
NH	1995	PMA, PAD Subdistrict 1A
SD	1987, 1991, 1992	PMA, PAD District 2
WY	1985	PMA, PAD District 4

Motor gasoline prices for Hawaii are not available in the *PMA* prior to 1991. They are also not collected or published in the *CPI* after December 1986. The following method is used to derive Hawaii prices for 1987 through 1990. The monthly Hawaii *CPI* prices are used to calculate annual averages for 1983 through 1986. The annual averages are divided by the *PMA* PAD District 5 price (with Hawaii state and federal taxes added) for each year to develop annual ratios of the two prices. The four ratios for 1983 through 1986 are averaged to give one ratio that is multiplied by the *PMA* PAD District 5 prices for 1987 through 1990 to estimate Hawaii prices for those years. State and federal taxes are added to the estimates.

In the states and years (shown in Table TN36) where prices are derived from the *CPI*, monthly *CPI* city prices are weighted by monthly consumption from *Highway Statistics*. All taxes are included in the *CPI* data.

### Physical Unit Prices: 1982

Monthly physical unit motor gasoline prices for 1982 are taken from the *Platt's Oil Price Handbook and Oilmanac (Platt's)* table "AAA 'Fuel Gauge' Report," the *CPI*, or both. Table TN37 summarizes price data availability by source. The *Platt's* prices are reported for both leaded and unleaded

Table TN37. Summary of Motor Gasoline Price Data by Year, 1970-1982

Years	Source	Grades Covered	Composite Price	Missing States All Sources
1982	Platt's	leaded	no	none
		unleaded	no	
	CPI	leaded regular	yes	
		leaded premium	yes	
		unleaded regular	yes	
1979–1981	Platt's	leaded regular	no	AR, DE, ME, MS,
		leaded premium	no	MT, ND, NH, OK,
		unleaded regular	no	RI, SC, SD, VT,
		unleaded premium	no	WV, WY
	CPI	leaded regular	yes	
		leaded premium	yes	
		unleaded regular	yes	
1978	Platt's	leaded regular	no	none
	CPI	leaded regular	yes	
		leaded premium	yes	
		unleaded regular	yes	
1976, 1977	Platt's	leaded regular	no	AK
	CPI	leaded regular	no	
		leaded premium	no	
		unleaded regular	no	
1974, 1975	Platt's	leaded regular	no	AK
	CPI	leaded regular	no	
		leaded premium	no	
1970–1973	Platt's	leaded regular	no	AK, HI

motor gasoline and for both full-service and self-service for all states except AK and HI. All available *Platt's* prices for 1982 are used in the calculation of motor gasoline prices. The continuity of these prices with prices published by *Platt's* in previous years suggests that taxes are included.

The available *CPI* monthly physical unit motor gasoline prices for 1982 are for all types of motor gasoline and cover 25 states, as shown in Table TN38. The *CPI* prices are assigned to any state that has a county included in the Standard Metropolitan Statistical Area (SMSA) definitions used by

the Bureau of Labor Statistics. These "all types" prices cover leaded regular, unleaded regular, and leaded premium and include taxes. All the available *CPI* prices for 1982 are also used in the calculation of motor gasoline prices. Complete monthly data exist for the 25 states covered by the *CPI*. The *CPI Detailed Report* of April 1986 explicitly states that federal, state, and local taxes are included.

To combine the product-specific *Platt's* prices with the "all types" prices published in the *CPI*, the *Platt's* prices are weighted into "all types" prices by using annual U.S. data from the *Monthly Energy Review (MER)* to calculate shares for leaded and unleaded motor gasoline (no breakdowns for regular and premium are possible because of data limitations).

Motor gasoline price data reported by *Platt's* for 1982 cover the following months: February, April, June, August, November, and December. The missing six months are assigned prices as follows: January is assigned the February price, and the other missing months are assigned the average price of the preceding and succeeding months. A missing February price for MO is assumed to be equal to the April price, and a missing price for OR is assumed to be equal to the average of the April and August prices.

For states with data from *Platt's* only, prices by product type (leaded and unleaded) are first calculated as the simple average of full-service and self-service prices for that product for each month and state. The resulting prices are then weighted into monthly composite prices by using U.S. leaded and unleaded shares of motor gasoline product supplied from the *MER*. The following 26 states have data only from *Platt's*: AL, AR, AZ, CT, DE, IA, ID, LA, ME, MS, MT, NC, ND, NE, NH, NM, NV, OK, RI, SC, SD, TN, UT, VT, WV, and WY.

*Platt's* reports two prices for each motor gasoline product for each year: one full-service price and one self-service price. These two prices are combined by using a simple average into a single product price for each state for each month.

The unleaded U.S. share of total motor gasoline consumption is reported in the *MER* as 52.1 percent in 1982. Assuming that the remaining motor gasoline consumption is leaded, the leaded portion of total consumption is 47.9 percent. These shares are used for all states and months to calculate the composite prices from the leaded and unleaded prices.

For AK and HI, the only states with data only from the *CPI*, the "all types" monthly prices reported are used directly as monthly composite prices.

For states with price data from both *Platt's* and the *CPI*, the *Platt's* data are first combined into product type prices and weighted with the *MER* shares. The resulting combined prices for all motor gasoline types are averaged together, with the combined *CPI* city prices assigned to the respective month and state. The following 23 states have monthly composite prices computed in this way: CA, CO, DC, FL, GA, IL, IN, KS, KY, MA, MD, MI, MN, MO, NJ, NY, OH, OR, PA, TX, VA, WA, and WI.

- 1. Leaded and unleaded gasoline prices are calculated as simple averages of full-service and self-service prices from *Platt's* and are then weighted into a composite price by using *MER* shares of leaded and unleaded motor gasoline consumption.
- 2. Monthly "all types" motor gasoline prices covering leaded regular, leaded premium, and unleaded regular are taken directly from the *CPI*. If there is more than one *CPI* price observation for a month and state, the *CPI* prices are simple averages.
- 3. Using a simple average, the composite *Platt's* prices are combined with the "all types" *CPI* prices for each state. The resulting prices are the monthly composite prices for 1982.

Annual physical unit prices for all states are calculated from the monthly motor gasoline prices calculated above and weighted by the monthly motor gasoline consumption volumes for states from *Highway Statistics*.

## Physical Unit Prices: 1979 Through 1981

For 1979 through 1981, *Platt's* monthly motor gasoline prices are taken from a table titled "Platt's/Lundberg Summary." Prices are available for cities by product-type, by grade, and by type of service (full service, self service). Four products and grades of motor gasoline are covered: leaded regular, unleaded regular, leaded premium, and unleaded premium. These data cover 37 states and taxes are included. The *CPI* reports "all types" prices, including taxes, for the cities listed in Table TN38. *Platt's* city price assignments to states for 1979 through 1981 are shown in Table TN39.

Table TN38. Motor Gasoline Price Assignments from Consumer Prices: Energy, 1978-1982

State	City Price Assignments	
AK	Anchorage	
CA	Los Angeles-Long Beach-Anaheim, San Diego, San Francisco, Oakland	
CO	Denver-Boulder	
DC	Washington	
FL	Miami	
GA	Atlanta	
HI	Honolulu	
IL	Chicago-Northwestern Indiana, St. Louis	
IN	Chicago-Northwestern Indiana, Cincinnati	
KS	Kansas City	
KY	Cincinnati	
MA	Boston	
MD	Baltimore, Washington	
MI	Detroit	
MN	Minneapolis-St. Paul	
MO	St. Louis, Kansas City	
NJ	New York-Northeastern NJ, Philadelphia	
NY	New York-Northeastern NJ, Buffalo	
OH	Cincinnati, Cleveland	
OR	Portland	
PA	Philadelphia, Northeastern PA, Pittsburgh	
TX	Dallas-Ft. Worth, Houston	
VA	Washington	
WA	Seattle-Everett, Portland	
WI	Milwaukee, Minneapolis-St. Paul	

Note: All types of motor gasoline are included.

The computation of monthly composite prices for 1979 through 1981 varies, depending on the available data sources for each state. Monthly composite prices are estimated for the 14 states which do not have reported price data from either data source. If both *Platt's* and the *CPI* report prices for a city, the *CPI* price is used.

1. For states with city price observations only from *Platt's*, prices for leaded and unleaded motor gasoline are combined by use of simple averaging, regardless of the type of service, and are converted to dollars per gallon. The leaded and unleaded prices are then weighted together into a monthly composite price. The following

Table TN39. Motor Gasoline Price Assignments from *Platt's*, 1979-1981

	1373-1301
State	City Price Assignments
AL	Birmingham
ΑZ	Phoenix, Tucson
CA	Bakersfield, Fresno, Los Angeles, Sacramento,
	San Diego, San Francisco, Stockton
CO	Denver
CT	New Haven
DC	Washington
FL	Miami, Tampa-St. Petersburg
GA	Atlanta
IA	Des Moines
ID	Boise
IL	Chicago
IN	Indianapolis
KY	Louisville
LA	New Orleans
MA	Boston
MD	Baltimore
MI	Detroit
MN	Minneapolis
MO	Kansas City, St. Louis
NC	Charlotte
NE	Omaha
NJ	Newark
NM	Albuquerque
NV	Las Vegas, Reno
NY	Long Island, Rochester
OH	Cincinnati
OR	Portland
PA	Philadelphia, Pittsburgh
TN	Memphis
TX	El Paso, Houston
UT	Salt Lake City
VA	Norfolk
WA	Seattle, Spokane
WI	Milwaukee

12 states have prices only from *Platt's* for 1979 through 1981: AL, AZ, CT, IA, ID, LA, NC, NE, NM, NV, TN, and UT.

a. The *Platt's* prices for 1981 end in September of that year; monthly prices by grade and service type for October, November,

- and December are assumed to be equal to the corresponding September prices.
- b. Leaded and unleaded prices are calculated for each state by using a simple average of all prices available for each product (leaded, unleaded), regardless of service type or grade of motor gasoline (regular, premium). All city prices for each state are averaged together.
- c. Leaded and unleaded shares of total motor gasoline consumption for the United States are calculated from the MER for each year 1979 through 1981. The monthly product type prices are weighted into composite prices by using the national leaded and unleaded shares as weights.
- 2. For states with city price observations only from the *CPI*, the monthly "all types" prices are used directly for states with only one price observation per month. For states with multiple observations, monthly prices are combined by simple averaging. States with *CPI* data only are: AK, CO, DC, GA, HI, IL, KS, MA, MD, MI, MN, MO, NJ, OH, OR, PA, and WI.
- 3. For the eight states with price observations from both *Platt's* and the *CPI* (CA, FL, IN, KY, NY, TX, VA, and WA), monthly composite prices for 1979 through 1981 are calculated by using three steps:
  - a. The *Platt's* prices are combined into single "all types" prices as described above by using leaded and unleaded grades of motor gasoline shares as weights.
  - b. The CPI prices are combined by state.
  - c. Using simple averaging, the composite *Platt's* price for each state is combined with the "all types" *CPI* price for that state. The resulting prices are the monthly composite prices for 1979 through 1981.
- 4. Fourteen states are not covered by price data from either *Platt's* or the *CPI* in 1979 through 1981. These states are AR, DE, ME, MS, MT, ND, NH, OK, RI, SC, SD, VT, WV, and WY. Monthly com-

posite prices for these States are estimated by using the monthly State-level composite prices for 1982 and Census region monthly prices from the *CPI* for 1979 through 1982.

- a. The ratio between the 1982 state prices and the 1982 *CPI* Census region prices corresponding to each state is calculated for use as an adjustment factor in 1979, 1980, and 1981.
- b. The monthly price for each of the 14 missing states is assumed to be the product of the 1982 Census region adjustment factor for that state times the monthly motor gasoline price for that Census region from the *CPI*.

Annual physical unit prices for all states are calculated from the monthly motor gasoline prices calculated above and weighted by the monthly motor gasoline consumption volumes for states from *Highway Statistics*.

### Physical Unit Prices: 1978

The *Platt's* monthly leaded regular motor gasoline prices cover all states except AK and HI. The *Platt's* city assignments to states are shown in Table TN40. In 1978, the *CPI* motor gasoline coverage was expanded from 21 states to 25 states (28 SMSAs) and an "all types" price was published that covers leaded regular, leaded premium, and unleaded regular. The *CPI* SMSA assignments to states for 1978 through 1982 are shown in Table TN38 on page 82. Both the *CPI* and the *Platt's* prices include taxes.

Since both sources report a single price for each city or SMSA, product weights are not needed to compute monthly composite prices. Instead, city price observations are assigned to states, as shown in Table TN38 and Table TN40. Price observations are combined by using simple averaging by state and month. If both *Platt's* and the *CPI* cover a city/SMSA, the *CPI* price is used. *Platt's* prices are converted to dollars per gallon; the *CPI* prices are already expressed in dollars. All states are covered by the data sources, so no imputation is required for 1978. The following 26 states have prices only from *Platt's*: AL, AR, AZ, CT, DE, IA, ID, LA, ME, MS, MT, NC, ND, NE, NH, NM, NV, OK, RI, SC, SD, TN, UT, VT, WV, and WY. The following 19 states are covered only by the *CPI*: AK, CA, CO, DC, FL, GA, HI, IL, MA, MD, MI, MN, MO, NJ, NY, OH, OR, PA, and WI. Six states have price data from both sources: IN, KS, KY, TX, VA, and WA.

Table TN40. Motor Gasoline Price Assignments from Platt's, 1970-1978

State	City Price Assignments
AL	Birmingham
AR	Little Rock
AZ CA	Phoenix
CO	Los Angeles, San Francisco Denver
CT	Hartford
DC	Washington
DE	Wilmington
FL	Miami
GA	Atlanta
IA	Des Moines
ID	Boise
İL	Chicago
IN	Indianapolis
KS	Wichita
KY	Louisville
LA	New Orleans
MA	Boston
MD	Baltimore
ME	Portland
MI	Detroit
MN	Twin Cities
MO	St. Louis
MS	Jackson
MT	Great Falls
NC	Charlotte
ND	Fargo
NE	Omaha
NH	Manchester
NJ	Newark
NM	Albuquerque
NV	Reno
NY	Buffalo, New York
OH	Cincinnati, Cleveland
OK	Tulsa
OR PA	Portland
RI	Philadelphia Providence
SC	Charleston
SD	Huron
TN	Memphis
TX	Dallas, El Paso, Houston
UT	Salt Lake City
VA	Norfolk
VT	Burlington
WA	Seattle, Spokane
WI	Milwaukee
WV	Charleston
WY	Cheyenne
	•

Annual physical unit prices for all states are calculated from the monthly motor gasoline prices calculated above and weighted by the monthly motor gasoline consumption volumes for states from *Highway Statistics*.

### Physical Unit Prices: 1976, 1977

The calculation of monthly composite state prices for 1976 and 1977 depends upon the source of data. Different procedures are used for states with only *Platt's* data, states with only *CPI* data, and states with both *Platt's* and *CPI* data. If both data sources cover a city, only the *CPI* price is used for that city. City price assignments to states are given in Table TN40 for *Platt's* and in Table TN41 for the *CPI*. Prices from both sources include taxes. AK is the only state for which prices need to be estimated.

For states with data from *Platt's* only, the monthly prices reported in *Platt's* are used either directly or combined by simple averaging if there is more than one price observation for a state in a given month. The reported prices in cents per gallon are converted to dollars per gallon. Prices for the following 29 states are calculated by using this procedure and cover only leaded regular motor gasoline: AL, AR, AZ, CO, CT, DE, FL, IA, ID, LA, ME, MS, MT, NC, ND, NE, NH, NM, NV, OK, OR, RI, SC, SD, TN, UT, VT, WV, and WY.

If state-level motor gasoline prices for 1976 and 1977 are available only from the *CPI*, monthly composite prices are calculated as weighted averages of leaded and unleaded prices. Prices for 15 states are calculated by using data only from the *CPI*: CA, DC, GA, HI, IL, MA, MD, MI, MN, MO, NJ, NY, OH, PA, and WI.

- 1. The weights used in this process are national-level shares of leaded and unleaded motor gasoline product supplied. For 1977, the leaded and unleaded share of 0.725 and 0.275, respectively, are taken from the *MER*. For 1976, *MER* data for 1977 through 1984 are used to estimate the unleaded share by using simple regression. The unleaded percentages for 1977 through 1984 are converted to shares and used to estimate leaded and unleaded shares of motor gasoline. The resulting 1976 leaded share is 0.744 and the unleaded share is 0.256.
- 2. The next step is to calculate monthly composite leaded and unleaded prices for each state. If more than one *CPI* price observation

Table TN41. Motor Gasoline Price Assignments from Consumer Prices: Energy, 1974-1977

State	City Price Assignments	
CA	Los Angeles-Long Beach, San Diego, San Francisco-Oakland	
DC	Washington	
GA	Atlanta	
HI	Honolulu	
IL	Chicago, St. Louis	
IN	Cincinnati, Chicago	
KS	Kansas City	
KY	Cincinnati	
MA	Boston	
MD	Baltimore, Washington	
MI	Detroit	
MN	Minneapolis-St. Paul	
MO	St. Louis, Kansas City	
NJ	New York-Northeastern NJ, Philadelphia	
NY	Buffalo, New York-Northeastern NJ	
OH	Cincinnati, Cleveland	
PA	Philadelphia, Pittsburgh	
TX	Dallas, Houston	
VA	Washington	
WA	Seattle	
WI	Milwaukee, Minneapolis-St. Paul	

Note: Prices are available separately for leaded regular, leaded premium, and unleaded regular (1976, 1977); "all types" prices are not available.

is available for a particular grade of motor gasoline (leaded or unleaded) for a state in a given month, the *CPI* observations are combined by grade by using simple averaging. Regular and premium prices are averaged for an estimate of state-level leaded prices.

3. Final monthly composite prices for 1976 and 1977 are calculated by using the leaded and unleaded composite prices calculated above and the *MER*-based leaded and unleaded shares as volume weights.

For states with price data from both *Platt's* and the *CPI*, all price observations are averaged together by product type. If both sources report prices for a city, the *CPI* price is used. Once composite leaded and unleaded prices have been calculated separately for each state, the leaded and

unleaded consumption shares are used to weight the product-type prices into the final monthly composite motor gasoline prices. Six states are calculated with data from both *Platt's* and the *CPI*: IN, KS, KY, TX, VA, and WA.

- 1. Monthly leaded composite prices are calculated by combining *Platt's* prices with the *CPI* prices for leaded regular and premium motor gasoline by month, since the *Platt's* prices cover only regular leaded fuel. If both data sources cover a city, the *CPI* prices are used.
- 2. Since the *CPI* is the only source of unleaded gasoline price data for 1976 through 1977, monthly unleaded composite prices are calculated from *CPI* data only.
- 3. Final monthly composite prices for the six states with price data from both *Platt's* and the *CPI* are calculated by using annual U.S. leaded and unleaded shares and leaded and unleaded monthly composite prices.

Prices for 1976 and 1977 for AK, the only state not covered by price data from either data source, are estimated on the basis of the average relationship between the state and the national average price for years in which data are available. The national average price used for these estimations is a simple average of the prices of the 49 states for which data are available in all years (i.e., excluding AK and HI for all years). Annual prices for AK are estimated on the basis of the average AK-to-U.S. price relationship for 1978 and 1979.

Annual physical unit prices (excluding AK) are calculated from the monthly motor gasoline prices calculated above and weighted by the monthly motor gasoline consumption volumes for states from *Highway Statistics*.

## Physical Unit Prices: 1974, 1975

The *Platt's* price data for 1974 through 1975 cover only leaded regular motor gasoline. Beginning in 1974, motor gasoline price data are also available from the *CPI* for selected SMSAs. An SMSA price is assigned to each state with counties included in the definition of that SMSA; for the years 1974 through 1977, prices for 23 SMSAs cover 21 states. The state

assignments of SMSA prices for 1974 through 1977 are given in Table TN41 on page 85. For 1974 and 1975, *CPI* prices are reported separately for leaded regular and leaded premium motor gasoline. According to the April 1986 *CPI Detailed Report*, these prices include taxes; the *Platt's* prices also include taxes. AK is the only state not covered by either of these two data sources; prices for AK are imputed for 1974 and 1975.

The *Platt's* regular leaded prices and the *CPI* regular and premium leaded motor gasoline prices, including taxes, are assigned to their respective states, as shown in Table TN40 and Table TN41. If both sources cover a city, the *CPI* price is used. The following 29 states are covered only by *Platt's*: AL, AR, AZ, CO, CT, DE, FL, IA, ID, LA, ME, MS, MT, NC, ND, NE, NH, NM, NV, OK, OR, RI, SC, SD, TN, UT, VT, WV, and WY. The following 15 states are covered only by *CPI*: CA, DC, GA, HI, IL, MA, MD, MI, MN, MO, NJ, NY, OH, PA, and WI. The following six states have both *Platt's* and *CPI* data for a particular city: IN, KS, KY, TX, VA, and WA.

All price observations assigned to a state, regardless of grade or data source, are added together and divided by the number of observations. As part of this calculation, *Platt's* prices are converted from cents per gallon to dollars per gallon.

Neither *Platt's* nor the *CPI* reports price data for AK. The methodology of the estimation of annual AK prices is the same as used in 1976 and 1977.

Annual physical unit prices for the remaining 50 states (excluding AK) are calculated from the monthly motor gasoline prices calculated above and weighted by the monthly motor gasoline consumption volumes for states from *Highway Statistics*.

## Physical Unit Prices: 1970 Through 1973

Monthly motor gasoline physical unit prices for 1970 through 1973 are available only from *Platt's*, where city prices covering 49 states are reported in a table titled "Service Station Prices: Gasoline (Including Taxes)." These prices, as shown in Table TN37, are for leaded regular gasoline only and include taxes.

Monthly average city prices from *Platt's* are assigned to the state in which the city is located. *Platt's* city price assignments to states are given in Table TN40.

Monthly composite prices for 1970 through 1973 are equal to the reported monthly *Platt's* prices or, if more than one city is available for a given state in a certain month, are a simple average of the assigned city prices. The reported prices are converted from cents to dollars per gallon.

*Platt's* does not report data for either AK or HI for 1970 through 1973. The methodology of the estimation of AK and HI prices is the same as that used for 1976 and 1977.

Annual physical unit prices (excluding AK and HI) are calculated from the monthly motor gasoline prices weighted by the monthly motor gasoline consumption volumes for states from *Highway Statistics*.

#### Btu Prices: All Years

Btu prices for states are computed by converting the physical unit prices in dollars per gallon to dollars per barrel (42 gallons per barrel). The prices are then converted to dollars per million Btu by using the factor 5.253 million Btu per barrel from 1970 through 1993 and a variable annual factor from 1994 forward. U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

#### **Data Sources**

### **Prices**

2011: EIA, Petroleum & Other Liquids data website, Refiner Gasoline Prices by Grade and Sales Type, Sales to End Users, Average, Through Retail Outlets, <a href="http://www.eia.gov/dnav/pet/pet pri refmg a epm0">http://www.eia.gov/dnav/pet/pet pri refmg a epm0</a> ptr dpgal a.htm.

2010: EIA, Petroleum & Other Liquids data website, Gasoline Prices by Formulation, Grade, Sales Type, Sales to End Users, Average, Through Retail Outlets, <a href="http://www.eia.gov/dnav/pet/pet pri allmg">http://www.eia.gov/dnav/pet/pet pri allmg</a> a EPMO PTC dpgal a.htm.

2000–2009: EIA, *Petroleum Marketing Annual*, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">historical.html</a>, Table 31 (2000-2006), and Table 28 (2007-2009), columns titled "All Grades, Sales to End Users, Through Retail Outlets."

1986–1999: EIA, Petroleum Marketing Annual, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">historical.html</a>, Table 29 (1986-1988) and Table 30 (1989-1993), columns titled "All Refiners, Sales to End Users, Through Company Outlets" and "All Refiners, Sales for Resale," and Table 35 (1994–1999), columns titled "All Grades, Sales to End Users, Through Retail Outlets" and "All Grades, Sales for Resale."

1983–1985: EIA, *Petroleum Marketing Annual 1985*, Volume 1, Table 16, columns titled "All Refiners and Gas Plant Operators, Sales to End Users, Through Company Outlets" and "All Refiners and Gas Plant Operators, Sales for Resale."

1974 –1986: Bureau of Labor Statistics, U.S. Department of Labor, *Consumer Prices: Energy*, computer printouts of monthly gasoline prices.

1983–1986: Federal Highway Administration, U.S. Department of Transportation, *Highway Statistics*, Tables MF-26 (1983-1993) and MF-33GA (1994 and 1995).

1970–1982: McGraw-Hill, Inc., *Platt's Oil Price Handbook and Oilmanac*, table titled "AAA 'Fuel-gauge' Report" (1982); table titled "Platt's/Lundberg Summary," (1979-1981); and table titled "Service Station Prices: Gasoline (Including Taxes)," (1970-1978).

1974–1982: Bureau of Labor Statistics, *CPI Detailed Report*, April 1986, Technical Notes, page 110.

1982: EIA, Form EIA-25, "Prime Supplier Monthly Report," computer tape, unpublished data.

1976 through 1984: EIA, *Monthly Energy Review*, January 1985, table titled "Petroleum: Finished Motor Gasoline Supply and Disposition."

#### **Taxes**

2000 forward (State Taxes): EIA, *Petroleum Marketing Monthly*, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_monthly/pmm.html">http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_monthly/pmm.html</a>, Table EN1, column titled "Motor Gasoline," supplemented with information from state revenue offices and the Federal Highway Administration, U.S. Department of Transportation, <a href="http://www.fhwa.dot.gov/policy/ohpi/hss/hsspubs.cfm">http://www.fhwa.dot.gov/policy/ohpi/hss/hsspubs.cfm</a>, Table MF-121T (2000-2006) and <a href="http://www.fhwa.dot.gov/policy/information/statistics.cfm">http://www.fhwa.dot.gov/policy/information/statistics.cfm</a>, Table 8.4.6 (2007 forward).

1983–1999 (State Taxes): Federal Highway Administration, U.S. Department of Transportation, *Highway Statistics*, <a href="http://www.fhwa.dot.gov/policyinformation/statistics.cfm">http://www.fhwa.dot.gov/policyinformation/statistics.cfm</a>, Table MF-121T, supplemented with information from state revenue offices.

1991 forward (Federal Taxes): EIA, *Petroleum Marketing Annual*, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html</a>, Table EN1.

1983–1990 (Federal Taxes): EIA, *Petroleum Marketing Annual, 1990*, Table EN1.

## Consumption

1970 forward: EIA, State Energy Data System, transportation sector, motor gasoline consumption.

#### Conversion Factor: All Years

1994 forward: EIA, *Annual Energy Review*, Appendix A, Table A2. http://www.eia.gov/totalenergy/data/annual/pdf/sec12 2.pdf.

1970–1993: 5.253 million Btu per barrel.

## **Petroleum Coke**

In the State Energy Data System price and expenditure tables, petroleum coke is included in the category "other petroleum products" (see descriptions beginning on page 104).

Petroleum coke is consumed in the commercial, industrial, and electric power sectors. Petroleum refineries used about half of the petroleum coke consumed in the United States. Refinery use is removed from expenditure calculations for all years based on the assumption that the costs are passed on in the prices of the refined petroleum products. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.)

## **Commercial Sector**

Since 1992, small quantities of petroleum coke have been used for combined-heat-and-power generation in the commercial sector by the University of Northern Iowa. Prices in dollars per million Btu are calculated from data provided by the university and include taxes.

#### Data Source

#### Price

1992 forward: University of Northern Iowa, <a href="http://www.vpaf.uni.edu/fs/services/powerplant.shtml">http://www.vpaf.uni.edu/fs/services/powerplant.shtml</a>.

## **Industrial Sector**

Petroleum coke is used for combined-heat-and-power (CHP) generation and in manufacturing processes in the industrial sector. The quantities used for CHP are assigned the electric power sector petroleum coke prices in each state. When a state has no electric power petroleum coke consumption, the Census division price or a neighboring state's price is assigned as shown in Table TN42.

Table TN42. Industrial Sector Petroleum Coke for CHP Price Assignments, 1989 Forward

State	Years	State or Census Division Prices Assigned
AR	2005	West South Central
AIX	2006	West North Central
CA	1989	West North Central
DE	1993–2003	PA
GA	1990	AL
GA	1991	East North Central
	1992	West North Central
	1993	KY
	1994–2002, 2011	South Atlantic
	2003–2005	FL
	2006, 2007	South Atlantic (FERC)
	2008–2010	South Atlantic (FIA-923 Sch 2)
IL	1990	IN
	2000, 2001	East North Central
LA	2007	East North Central (FERC)
MI	1989. 1990	IN
	1991–1993	East North Central
MT	1990	West North Central
NJ	2011	East North Central
OK	2010	West South Central (EIA-923 Sch 2)
OH	1989, 1990	IN
•	1998, 1999	East North Central
PA	2010	East North Central (EIA-923 Sch 2)
	2011	East North Central
TX	1990–1992	West North Central
WI	1990	IN

Petroleum coke used in manufacturing is marketed to industrial consumers in two forms, calcined and uncalcined. Calcined coke is about four times as expensive as uncalcined. A quantity-weighted U.S. average price is calculated by using U.S. Department of Commerce exports data and is assigned to all states with industrial petroleum coke consumption. The weighted average price is calculated by dividing the sum of the values of calcined and uncalcined petroleum coke exports by the sum of the two quantities exported. The exports, reported in metric tons, are converted to short tons by dividing by 0.9071847; are converted from short tons to barrels by multiplying by 5; and are converted from barrels to Btu by multiplying by 6.024. The prices do not include taxes.

#### **Data Sources**

#### Price

1989 forward: Bureau of the Census, U.S. Department of Commerce, December issues of EM-545, *Foreign and Domestic Exports*, for Petroleum Coke, Not Calcined, commodity code 2713110000 and Petroleum Coke, Calcined, commodity code 2713120000.

1988: Bureau of the Census, U.S. Department of Commerce, December issue of EM-522, *U.S. Exports, Schedule B, Community by Country*, Petroleum Coke, Except Calcined, commodity code 5213150, and Petroleum Coke, Calcined, commodity code 5175120.

1987: Bureau of the Census, U.S. Department of Commerce, December issue of EM-622, *U.S. Exports, Schedule B, Commodity by Country*, Petroleum Coke, Except Calcined, commodity code 5213150, and Petroleum Coke, Calcined, commodity code 5175120.

1986: Bureau of the Census, U.S. Department of Commerce, December issue of EM-546, *U.S. Exports, Schedule B, Commodity by Country,* Petroleum Coke, Except Calcined, commodity code 5213150, and Petroleum Coke, Calcined, commodity code 5175120.

1978–1985: Bureau of the Census, U.S. Department of Commerce, FT-446, U.S. Exports, Schedule B, Commodity by Country, Petroleum Coke, Except Calcined, commodity code 5213150, and Petroleum Coke, Calcined, commodity code 5175120.

1970-1977: Bureau of the Census, U.S. Department of Commerce, December issues of FT-410, *U.S. Exports, Schedule B, Commodity by Country*, Petroleum Coke, Except Calcined, commodity code 3329420, and Petroleum Coke, Calcined, commodity code 3329410.

# **Electric Power Sector**

Petroleum coke is also used for electricity generation in the electric power sector. Estimates of the annual consumption of petroleum coke by the electric power sector are taken from the State Energy Data System (SEDS). The electric power prices for petroleum coke are the average delivered cost of petroleum coke receipts at electric plants. For 1983

through 2009, these data are available from the U.S. Energy Information Administration (EIA) *Cost and Quality of Fuels for Electric Plants* (*C&Q*). For 2010 forward, the *C&Q* report is no longer available, but data on the cost of petroleum coke delivered to the electric utilities and/or the electric power sector are available from the Office of Electricity, Renewables, and Uranium Statistics (ERUS). The prices include all taxes, transportation, and other charges paid by the electric plants.

### Btu Prices: 2002 Forward

Electric power sector petroleum coke prices are taken from the EIA *C&Q* or are available from ERUS. From 2008 forward, the data are compiled from the EIA-923, "Power Plant Operations Report." Prior to 2008, the data are compiled from the Federal Energy Regulatory Commission (FERC) Form 423, "Cost and Quality of Fuels for Electric Plants," a survey of electric utilities and the EIA Form-423 "Cost and Quality of Fuels for Electric Plants," a survey of non-utility power producers. The combined information from the Form EIA-423 and FERC Form 423 is used to calculate average delivered costs of petroleum coke used by the entire electric power industry.

Some states have petroleum coke consumption in the electric power sector in SEDS but no deliveries or price data in the *C&Q* or the ERUS data file. Those states are assigned Census division average prices, or, if the Census division average is not available, they are assigned prices from neighboring states or Census division. For 2003 through 2010, plant-level data from the EIA-923 Schedule 2 data files or the FERC Form 423 data files are also used to calculate prices for a state. If there are no plant data for the state, the plant-level data are used to calculate a price for the Census division. The state level price assignments are shown in Table TN43, and the Census division level price assignments are shown in Table TN44.

### Btu Prices: 1972 Through 2001

Estimates of the average delivered cost of petroleum coke are based on delivery and cost data from FERC Form 423 data files. From 1972 through 1982, steam plants with a maximum capacity of 25 megawatts were included in the survey. For 1983 and subsequent years, the reporting threshold was raised to 50 megawatts capacity. The FERC Form 423 data files show quantity in short tons, estimated Btu per pound, and price in cents

Table TN43. Petroleum Coke Electric Power Sector State Price Assignments, 1972- 2009

State	Years	State Prices Assigned
DE	1981-1992	PA
IA	2008, 2009	EIA-923 Sch 2 data for IA
IN	2009	EIA-923 Sch 2 data for IN
KY	2003	FERC plant data for KY
KS	1975	MO
LA	1990	AL
	1996	FL
	1993-1995, 1997-2002	TX
	2004	FERC plant data for LA
	2008, 2009	EIA-923 Sch 2 data for LA
ME	1996-2000	PA
MI	2004, 2005, 2007	FERC plant data for MI
	2010	EIA-923 Sch 2 data for MI
MO	1983, 1985	MN
	2008	EIA-923 Sch 2 data for MO
MT	1999	UT
	2001	AZ
NC	1997, 1998	FL
NY	1974, 1996, 1998-2000	PA
TX	2004	FERC plant data for TX
WI	1985	MN
	2003-2007	FERC plant data for WI
	2008, 2009	EIA-923 Sch 2 data for WI

per million Btu. The data are presented by plant, by state, and by month. The Btu price by state is calculated as the annual sum of the unit prices, weighted by the total Btu in each reported delivery, divided by the annual sum of the Btu delivered to all electric plants within the state.

In addition to the computer data files, the data also are published for some years in the EIA C&Q. From 1978 through 1982, C&Q was published monthly and annually; data for calculating petroleum coke prices are in only the monthly reports. For 1983 through 2001, C&Q was published annually and includes petroleum coke prices for individual states and for the nation (the 1994 edition is the last hard copy; all later years are available electronically only).

Table TN44. Petroleum Coke Electric Power Sector Census Division Price Assignments, 1972 Forward

State	Years	Census Division Prices Assigned
CA	1990–2009	West North Central
IL	2006, 2007	FERC plant data for East North Central
KY	2005–2007	FERC plant data for East North Central
	2008	EIA-923 Sch 2 data for East North Central
LA	1992	West North Central
	2005	West South Central
	2006, 2007	West North Central
ME	1994, 1995	Middle Atlantic
MI	2006	FERC plant data for East North Central
	2008, 2009	EIA-923 Sch 2 data for East North Central
	2011	East North Central
MN	2009	EIA-923 Sch 2 data for West North Central
MO	2005	West North Central
MT	1995–1998, 2000, 2003–2007, 2011	West North Central
	2008–2010	EIA-923 Sch 2 data for West North Central
NY	2001, 2002, 2009, 2011	East North Central
	2003, 2005-2008	Mid Atlantic
	2010	EIA-923 Sch 2 data for East North Central
ОН	2004-2007	FERC plant data for East North Central
	2008, 2010	EIA-923 Sch 2 data for East North Central
	2009, 2011	East North Central
PA	2001–2003, 2009, 2010	East North Central
	2005, 2006, 2008	Mid Atlantic
SC	2008, 2011	EIA-923 Sch 2 data for South Atlantic
TX	2005, 2008–2011	West South Central
	2006, 2007	West North Central
WA	2000	West North Central

Some states have petroleum coke consumption in the electric power sector in SEDS but no deliveries or price data in the C&Q. Those states are assigned Census division average prices from the C&Q or, if the Census

division average is not available, they are assigned prices from neighboring states or Census division, as shown in Tables TN43 and TN44.

### Btu Prices: 1970, 1971

For the years 1970 and 1971, prices are estimated by using the gross domestic product implicit price deflator. The deflator for 1970 or 1971 is divided by the 1972 deflator and the quotient is multiplied by the 1972 price for each state to develop the price estimates for 1970 and 1971. The deflators are 35.1 in 1970, 37.1 in 1971, and 38.8 in 1972.

Although SEDS has a consumption estimate for New Jersey in 1971, there are no NJ price data for any year in the FERC Form 423 data files. Form 423 data for Pennsylvania in 1972 are used to estimate a PA price for 1971, which is assigned to NJ. The Form 423 PA prices for 1972 and 1971 are not used in SEDS because the consumption data source has no petroleum coke consumption in PA for those years.

#### U.S. Btu Prices: All Years

U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

#### **Data Sources**

#### **Prices**

2011: EIA Office of Electricity, Renewables, and Uranium Statistics, data on average delivered cost of petroleum coke by state, electric utilities and electric power sector.

2010: EIA Office of Electricity, Renewables, and Uranium Statistics, data on average delivered cost of petroleum coke by state, all sectors, and Form EIA-923, "Power Plant Operations Report," <a href="http://www.eia.gov/cneaf/electricity/page/eia906-920.html">http://www.eia.gov/cneaf/electricity/page/eia906-920.html</a>, Schedule 2.

2008–2009: EIA, *Cost and Quality of Fuels for Electric Plants*, Table 9, and Form EIA-923, "Power Plant Operations Report," <a href="http://www.eia.gov/cneaf/electricity/page/eia906-920.html">http://www.eia.gov/cneaf/electricity/page/eia906-920.html</a>, Schedule 2.

2002–2007: EIA, *Cost and Quality of Fuels for Electric Plants*, Table 9, and FERC Form 423, "Cost and Quality of Fuels for Electric Plants," <a href="http://www.eia.gov/cneaf/electricity/page/ferc423.html">http://www.eia.gov/cneaf/electricity/page/ferc423.html</a>.

1972–2001: EIA, computer data files from FERC Form 423, "Cost and Quality of Fuels for Electric Plants," <a href="http://www.eia.gov/cneaf/electricity/page/ferc423.html">http://www.eia.gov/cneaf/electricity/page/ferc423.html</a>, as published compiled by plant in the following reports:

- 1983–2001: EIA, *Cost and Quality of Fuels for Electric Plants*, Table 20 (1983, 1984), Table 12 (1985–1989), Table 40 (1990, 1991), and Table 28 (1992–2001).
- 1978–1982: EIA, Cost and Quality of Fuels for Electric Plants, table titled "Wood Chips, Refuse, and Petroleum Coke Used as Fuel by Steam-Electric Units."

1970–1971: EIA, *Annual Energy Review 1992*, Appendix C. Gross Domestic Product and Implicit Price Deflator.

## Consumption

1970 forward: EIA, State Energy Data System, electric power sector petroleum coke consumption.

#### Conversion Factors: All Years

No conversion factors are required; Btu prices are calculated directly from data sources.

# Residual Fuel Oil

Residual fuel oil prices are developed for the industrial, commercial, transportation, and electric power sectors. Estimates of the amount of residual fuel oil consumed by sector are taken from State Energy Data System (SEDS) and are adjusted for process fuel consumption in the industrial sector. (See Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.)

## **Commercial Sector**

For 1984 through 2009, state-level commercial sector residual fuel oil prices are developed from refiner/reseller/retailer prices of residual fuel oil to end users published in the *PMA*. For 2010, PMA is no longer available, but the same set of physical unit prices in dollars per gallon (excluding taxes) are available on the EIA website. For 1970 through 1983, commercial sector residual fuel oil prices are estimated for all states from national-level residual fuel oil prices and the state-level electric power sector residual fuel oil prices. State taxes are included in the final prices for all years.

### Physical Unit Prices: 2011

The survey that provides reseller and retailer prices for sales of residual fuel oil to end users, Form EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report," was discontinued in 2011. As a result, data for residual fuel oil prices, which are based on survey forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, are no longer available. To estimate residual fuel oil prices, regression equations are developed for each Petroleum Administration for Defense (PAD) district and subdistrict using historical refiner retail sales prices for residual fuel oil from EIA-782A as the independent variable and the historical prices for residual fuel prices for sales to end users as the dependent variable. These regression equations are used to estimate the current residual fuel oil prices for the PAD districts and subdistricts and for states that have refiner prices, historical refiner/reseller/retailer prices, and sizable sales volume - CA, DE, LA, MA, MD, NC, NH, NJ, NY, OR, PA, SC, TX, VA, VT, and WA. All other states are assigned the corresponding PAD district or subdistrict estimated price. They are shown in Table TN45, with the exception of Alaska. Alaska commercial residual fuel oil prices for 1984 forward are based on the Washington commercial residual fuel oil prices and the ratio of the AK-to-WA commercial distillate fuel oil prices for each year where there is consumption. State general sales taxes are added to the state estimated prices.

Table TN45. Residual Fuel Oil Commercial Sector PAD District and Subdistrict Price Assignments, 1984 Forward

State	Years	Assignments	State	Years	Assignments
AL	1995, 2006	District 3	MT	1992, 1994, 1995, 1997–2000, 2003, 2009,	District 4
AR	1996, 2004	District 3		2011	
ΑZ	1984, 1985, 1988, 1991, 1996	District 5	NC	2007	Subdistrict 1C
CO	1986, 1992, 1993, 1998, 1999	District 4	ND	1988, 1989–1992, 1995–2002, 2005–2009,	District 2
CT	2011	Subdistrict 1A		2011	
DC	1998–2001	Subdistrict 1B	NE	1995, 1998–2000, 2004–2006, 2008–2010	District 2
FL	2009, 2011	Subdistrict 1C	NM	1984, 1985, 1996	District 3
GA	2001, 2003	Subdistrict 1C	NV	1986, 1988, 1991, 1992, 1997–2000, 2007,	District 5
HI	2002, 2004–2007	District 5		2011	
IA	1996, 1998, 2005, 2006, 2010	District 2	OH	2011	District 2
ID	1985, 1986, 1989–1992, 1994–1998, 2010,	District 4	OK	1992, 1995, 2002, 2004	District 2
	2011		OR	1989	District 5
IL	2003, 2008, 2010, 2011	District 2	sc	1993-1995, 1998-2002, 2005-2008	Subdistrict 1C
IN	2009	District 2	SD	1990-1995, 1997-2002, 2004-2011	District 2
KS	2009–2011	District 2	TN	1995, 2007–2009	District 2
KY	1999–2001, 2005	District 2	UT	1989–1992, 1998–2001, 2004–2006, 2010	District 4
ME	2007, 2011	Subdistrict 1A	VT	2004, 2010	Subdistrict 1A
MI	2008–2011	District 2	WA	2002	District 5
MN	1995–1997, 2002–2009, 2011	District 2	WI	1994, 1995, 1998, 2006–2009	District 2
MO	1995, 2007, 2010	District 2	WV	1984	Subdistrict 1C
MS	1988, 1991, 1992, 2001, 2003, 2008	District 3	WY	1989–1991, 1994–1998	District 4

## Physical Unit Prices: 1984 Through 2010

Commercial sector residual fuel oil physical unit prices are based on refiner/reseller/retailer prices to end users. States that do not have refiner/reseller/retailer prices are assigned their PAD district or subdistrict price (Table TN45), with the exception of AK. The AK commercial residual fuel oil prices, for years where there is consumption, are based on the WA commercial residual fuel oil price and the ratio of the AK-to-WA commercial distillate fuel oil prices for each year. Tax data are added to develop final prices.

In 2010, refiner/reseller/retailer price for PAD District 4 is not available. It is estimated by calculating the change in price for District 3 from 2009 to 2010 and applying it to the 2009 District 4 price.

# Physical Unit Prices: 1976 Through 1983

The commercial sector residual fuel oil physical unit prices for 1976 through 1983 are estimated from the electric power sector residual fuel oil prices and the U.S. average retail residual fuel oil prices (with taxes added) for each year. The resulting price estimates implicitly include taxes that reflect individual state differences.

- 1. The first step in the estimation of the commercial residual fuel oil physical unit state prices is to convert the state-level tax rates reported in the Bureau of the Census publications into the volume-weighted average U.S. sales tax rate by using commercial residual consumption data from SEDS.
- 2. A preliminary U.S. residual fuel oil price, including taxes, is computed by using the average U.S. tax rate estimated above and the

- annual average U.S. residual fuel oil price to end users (average retail price excluding taxes) from the *Monthly Energy Review (MER)*.
- 3. Commercial sector physical unit residual fuel oil prices for states are computed by using the electric power sector residual fuel oil prices. To do this calculation, the ratio of the state-level and U.S. prices in the commercial sector is assumed to be the same as the ratio of state and U.S. prices in the electric power sector. Some states are missing electric power sector prices for 1976 through 1983; these are estimated by using adjacent states' average prices (Table TN46).

### Physical Unit Prices: 1970 Through 1975

Because no national or state-level retail residual prices are available from published data sources, commercial sector residual prices for 1970 through 1975 are estimated. The estimation method is based on the assumption that the average ratio of state-to-U.S. prices is the same in the commercial and electric power sectors. The average ratio for 1976 through 1979 of the *MER* U.S. tax-adjusted prices to the electric power sector U.S. prices is calculated and used as an adjustment factor with state-level electric power sector prices for 1970 through 1975. The resulting price estimates implicitly include taxes that reflect individual state differences.

- 1. The average ratio of the *MER* tax-adjusted U.S. prices and the electric power sector U.S. prices is calculated for 1976 through 1979.
- 2. State-level commercial sector residual fuel oil prices are calculated by using the electric power sector physical unit price series for 1970 through 1975 and the average ratio computed above. Price assignments for states missing electric power sector data are shown in Table TN46

#### Btu Prices: All Years

Btu prices for states are calculated from the physical unit prices and the conversion factor. U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

Table TN46. Residual Fuel Oil Commercial Sector Price Assignments, 1970 Through 1983

State	Years Sta	te Prices Used in the Estimation
AL	1970–1974, 1980, 1982, 1983	FL, GA, MS
ID	1980, 1981, 1983	CA, CO
	1982	CA
IN	1980–1983	IL, MI, OH
KY	1980–1983	IL, MO, OH, VA
MT	1980, 1983	CO, MN
	1982	MN
NC	1981, 1983	GA, VA
ND	1980, 1983	MN, SD
	1981, 1982	MN
OR	1975–1983	CA
TN	1970–1978, 1980–1983	AR, GA, MO, MS, VA
VT	1980–1983	ME, NH, NY
WI	1982, 1983	IL, MI, MN
WV	1980–1983	MD, OH, PA, VA
WY	1980	CO, NE, SD, UT
	1981, 1983	CO
	1982	MN

#### Data Sources

#### **Prices**

2011: Unpublished price data from EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

2010: EIA, Petroleum & Other Liquids data website, Residual Fuel Oil Prices by Sales Type, Sales to End Users, <a href="http://www.eia.gov/dnav/pet/pet pri resid a eppr pta dpgal a.htm">http://www.eia.gov/dnav/pet/pet pri resid a eppr pta dpgal a.htm</a>.

1984–2009: EIA, *Petroleum Marketing Annual*, <a href="http://www.eia.gov/oilgas/petroleum/data-publications/petroleum-marketing-annual/pma-historical.html">http://www.eia.gov/oilgas/petroleum/data-publications/petroleum-marketing-annual/pma-historical.html</a>, Table A3, column titled "Residual Fuel Oil-Sales to End Users."

1984–1988: Commercial sector distillate fuel oil price estimates from SEDS (AK and WA only).

1978–1983: EIA, *Monthly Energy Review, December 1988*, table titled "Refiner Sales Prices of Residual Fuel Oil," column titled "Average Sales to End Users."

1976, 1977: EIA, *Monthly Energy Review, December 1983*, table titled "Average No. 6 Residual Fuel Oil Prices," column titled "Average, Retail."

1970–1983: Electric power sector residual fuel oil price estimates (in physical units) from SEDS.

#### Taxes

For 1992 forward, an annual average general sales tax is calculated for each state as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the state general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish state general sales tax data, but did publish state general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective state. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax stru.html">http://www.taxadmin.org/fta/rate/tax stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales, and Cigarette Tax Rates as of July 1, 1993," sales tax rates.

1987–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, Table 8, column titled "Percentage rate, September 1."

1976–1986: Bureau of the Census, U.S. Department of Commerce, *Statistical Abstract of the United States*, table titled "State Government Tax Collections and Excise Taxes," column titled "Excise Taxes, General sales and gross receipts."

## Consumption

1970 forward: EIA, State Energy Data System (SEDS), commercial sector residual fuel oil consumption.

### Conversion Factor: All Years

6.287 million Btu per barrel.

## **Electric Power Sector**

The electric power price for residual fuel oil (heavy oil) is the average delivered cost of No. 6 fuel oil receipts at electric plants. For 1973 forward, Btu prices are developed directly from the data sources. For 1970 through 1972, prices are estimated by using simple regression analysis. All taxes, transportation, and other charges paid by the power plants are included in the prices for all years.

#### Btu Prices: 1973 Forward

Electric power sector residual fuel oil prices for 1973 through 2009 are taken from the U.S. Energy Information Administration (EIA) Cost and Quality of Fuels for Electric Plants (C&Q). For 2010 forward, C&Q is no longer available, but the cost of residual fuel oil delivered to the electric utilities are available from the Office of Electricity, Renewables, and Uranium Statistics (ERUS).

For 1973 through 1979, British thermal unit (Btu) prices are calculated as the weighted average of contract and spot prices for No. 6 fuel oil. For 1980 through 1982, C&Q prices cover all reporting plants of 25 megawatts capacity or greater. For 1983 forward, C&Q reports prices for steam electric plants of 50 megawatts capacity or greater.

R

Not all state-level prices are available from the source. In 2011, missing state prices are estimated by calculating the U.S. percentage price change from the previous year to the current year and applying it to the previous year's state prices (Table TN48). Prior to 2011, the corresponding Census division price, either available from source or estimated as described in Table TN47, is assigned as the state prices.

Table TN49 lists the states and years for which Census division prices are assigned as the state prices.

Table TN47. Residual Fuel Oil Electric Power US Growth Assignments, 2011

0	v	21.1	v	
State	Year	State	Year	
AR	2011	MI	2011	
CA	2011	MS	2011	
CT	2011	NE	2011	
DE	2011	NH	2011	
GA	2011	NJ	2011	
MA	2011	PA	2011	
MD	2011	TX	2011	
ME	2011	VT	2011	

Alaska: 1973 Forward

C&Q does not have prices for AK from 1973 through 2007. For 1973 through 1993, prices are estimated by calculating the ratio of the AK price to the U.S. price from the Statistical Yearbook of the Electric Utility Industry and multiplying the ratio by the C&Q U.S. price for each year. AK prices for 1973, 1975, and 1978 are not published in the Statistical Yearbook and are estimated by calculating an average of the ratios of the AK to U.S. prices in adjacent years. The 1973 estimated price is based on the average ratio for 1972 and 1974; the 1975 price is based on the average ratio for 1974 and 1976; and the 1978 price is based on the average ratio for 1977 and 1979. The average ratio is then applied to the U.S. C&Q price for the missing year. Beginning with 1994 data, the Statistical Yearbook table was discontinued. Alaska prices for 1994 through 2007 are obtained from

Table TN48. Residual Fuel Oil Electric Power Division Price Estimation Methods, 1970-2010

Census Division/		
Subdivision	Years	Estimation Method
West North Central	2007, 2010	Growth rate of U.S. price
Mountain	1996–2002	Average difference between Mountain and Pacific Noncontinguous prices for 1991-1995 applied to 1996-2002 Pacific Noncontiguous prices
	2007–2010	Growth rate of U.S. price
Pacific Contiguous	1995, 1996 1997–2000	1994 California price Average prices for California electric power plants reported on FERC Form 1
	2004 2007, 2010	Growth rate of Mountain price Growth rate of U.S. price
Pacific	2002, 2003	Growth rate of Pacific Continguous price
Noncontiguous	2004–2006 2007	Growth rate of Mountain price Growth rate of U.S. price

direct contact with the only Alaskan power plant reporting use of residual fuel oil.

Hawaii: 1973 Through 1982, and 2007

*C&Q* does not have prices for HI from 1973 through 1982. Prices are estimated by calculating the ratio of the HI price to the U.S. price from the *Statistical Yearbook of the Electric Utility Industry* and multiplying the ratio by the *C&Q* U.S. price for each year. In 2007, plant data from FERC Form 1 are used to calculate the state price.

Btu Prices: 1970 Through 1972

State-level Btu prices for 1970 through 1972 are estimated by using regression techniques and price data from the *Statistical Yearbook*. The regression equations use *Statistical Yearbook* state-level prices for 1973 through 1980 as the independent variable and the state-level prices calculated above (including the estimations for AK and HI) as the dependent variable. Pacific regional price averages are assigned for the missing WA

Table TN49. Residual Fuel Oil Electric Power Census Division Price Assignments, 1970-2010

State	Years of Assigned Prices	Census Division	State	Years of Assigned Prices	Census Division
AL	1975–1979	East South Central	ND	1970–1979, 2002	West North Central
AR	1987, 1992, 1993, 1996–2003, 2005, 2007	West South Central	NE	1981–1983, 1990, 1991, 1994, 1998–2007,	West North Central
ΑZ	1984, 1985, 1991–1997, 1999–2001	Mountain		2010	
CA	2007, 2010	Pacific Contiguous	NM	1979–1982, 1989–1997, 2001, 2004	Mountain
CO	1982, 1987, 1989–1992, 1994, 1995–2001,	Mountain	NV	1983, 1985, 1996–2002, 2007	Mountain
	2009		ОН	1992–1994, 2001, 2002, 2004	East North Central
CT	2001–2010	New England	OK	1977, 1978, 1980, 1982–1987, 1989,	West South Central
DC	1982–2001	South Atlantic		1991–1997, 1999, 2001, 2002, 2006, 2007	
DE	2007–2010	South Atlantic	OR	1970, 1973, 1974	Pacific
GA	1991, 1998-2002, 2007–200	South Atlantic	PA	2002–2010	Mid-Atlantic
HI	2002–2006	Pacific Non-Contiguous	RI	1995	New England
IA	1970–1985	West North Central	SC	1983, 1985–2002, 2007–2010	South Atlantic
IL	2000, 2003–2010	East North Central	SD	1981–1988	West North Central
IN	1970–1979, 1995, 2001–2002	East North Central	TN	1979	East South Central
KS	1980, 1981, 1985–1987, 1989–1992, 1995	West North Central	TX	1992–1997, 1999–2002, 2007, 2008	West South Central
KY	1970–1979	East South Central	UT	1982, 1983, 1986	Mountain
MD	2001–2007	South Atlantic	VT	1970–1979, 2008, 2009	New England
ME	2001–2010	New England	WA	1970, 1971, 1975–1978, 1981–1983,	Pacific
MN	1984, 1985, 1987–1990, 1992, 1993,	West North Central		1986–1988	
	1996–2002, 2007		WA	1992, 1993	Pacific Contiguous
MO	1999, 2001, 2002, 2004	West North Central	WI	2001	East North Central
MT	1970–1979	Mountain	WV	1970–1977, 1979	South Atlantic
NC	1976, 1977, 1979, 1980, 1982, 1984	South Atlantic	WY	1970–1979	Mountain

prices in 1970 and 1971. The average of 1970 and 1972 AK *Statistical Yearbook* prices is substituted for the missing 1971 AK price.

#### U.S. Btu Prices: All Years

U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

#### Data Sources

#### **Prices**

2010 forward: EIA, Office of Electricity, Renewables, and Uranium Statistics, data on average delivered cost of residual fuel oil to regulated electric power plants.

1973–2009: EIA, Cost and Quality of Fuels for Electric Plants, Table 6 (1973–1979), Table 45 (1980–1982), Table 51 (1983, 1984), Table 41 (1985-1989), Table 14 (1990, 1991), and Table 8 (1992–2001), Table 7.D (2002, 2003), Table 7.C (2004–2008), and Table 11 (2009). Data from 1990 forward are also available at <a href="http://www.eia.gov/electricity/cost\_quality/">http://www.eia.gov/electricity/cost\_quality/</a>.

1994–2007: Alaska prices are obtained from the Golden Valley Electric Association.

1970–1993: Edison Electric Institute, *Statistical Yearbook of the Electric Utility Industry*, Table 43 (1970–1979), Table 26 (1980–1983), Table 28 (1984-1986), and Table 29 (1987–1993).

## Consumption

1970 forward: EIA, State Energy Data System, electric power sector residual fuel oil consumption.

#### Conversion Factors: All Years

Because Btu prices are available directly from the data sources, no conversion factors are used, with the exception of Alaskan prices for 1994 forward, which use 6.287 million Btu per barrel.

## **Industrial Sector**

The industrial sector residual fuel oil prices for 1984 through 2009 are developed from refiner/reseller/retailer prices of residual fuel oil as published in the *Petroleum Marketing Annual (PMA)*. For 2010, *PMA* is no longer available, but the same set of physical unit prices in dollars per gallon (excluding taxes) are available on the EIA website. Residual fuel oil prices for 1970 through 1983 are calculated or estimated by using average costs of residual fuel oil to manufacturing firms published in two Bureau of the Census reports and *Platt's Oil Price Handbook and Oilmanac*. Price data in these sources are available for the years 1971 and 1974 through 1981; prices for 1970, 1972, 1973, 1982, and 1983 are estimated. Prices for all years include taxes.

## Physical Unit Prices: 2011

The survey that provides reseller and retailer prices for sales of residual fuel oil to end users, Form EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report," was discontinued in 2011. As a result, data for residual fuel oil prices, which are based on survey forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product

Sales Report," and EIA-782B, are no longer available. To estimate residual fuel oil prices, regression equations are developed for each Petroleum Administration for Defense (PAD) district and subdistrict using historical refiner retail sales prices for residual fuel oil from EIA-782A as the independent variable and the historical prices for residual fuel prices for sales to end users as the dependent variable. These regression equations are used to estimate the current residual fuel oil prices for the PAD districts and subdistricts and for states that have refiner prices, historical refiner/reseller/retailer prices, and sizable sales volume - CA, DE, LA, MA, MD, NC, NH, NJ, NY, OR, PA, SC, TX, VA, VT, and WA. All other states are assigned the corresponding PAD district or subdistrict estimated price. They are shown in Table TN51, with the exception of Alaska. Alaska industrial residual fuel oil prices for 1984 forward are based on the Washington industrial residual fuel oil prices and the ratio of the AK-to-WA industrial distillate fuel oil prices for each year where there is consumption. State general sales taxes are added to the state estimated prices.

## Physical Unit Prices: 1984 Through 2010

Residual fuel oil industrial sector physical unit prices are calculated by using refiner/reseller/retailer prices to end users. The states that do not have refiner/reseller/retailer prices are assigned their PAD district or subdistrict price as shown in Table TN51, with the exception of Alaska. Alaska industrial residual fuel oil prices for 1984 forward are based on the Washington industrial residual fuel oil prices and the ratio of the AK-to-WA industrial distillate fuel oil prices for each year where there is consumption. State general sales taxes are added.

In 2010, refiner/reseller/retailer price for PAD District 4 is not available. It is estimated by calculating the change in price for District 3 from 2009 to 2010 and applying it to the 2009 District 4 price.

## Physical Unit Prices: 1982, 1983

After 1981, the U.S. Department of Commerce's Annual Survey of Manufactures and the Census of Manufactures (ASM/CM) ceased publication of fuel-specific state-level residual fuel oil data from which prices can be calculated. Prices for 1982 and 1983 are estimated from the average relationship between the ASM/CM-based prices generated for 1978 through 1981

Table TN50. No. 6 Fuel Oil Price Assignments from Platt's, 1970-1983

State	Years	City or State Prices Assigned	State	Years	City or State Prices Assigned
AK	1970-1972, 1975,	Los Angeles, CA	MT	1970–1983	Minneapolis/St. Paul, MN
	1977–1980		NC	1970–1983	Wilmington
	1973-1974, 1976	Los Angeles/San Francisco, CA	ND <sup>1</sup>	1970–1983	Minneapolis/St. Paul, MN
	1981–1983	Los Angeles, CA; San Francisco, CA	NE	1970–1972, 1975,	Los Angeles, CA
AL	1970-1983	Savannah, GA		1977–1980	
AR	1970–1983	Arkansas		1973, 1974, 1976	Los Angeles/San Francisco, CA
AZ	1970–1972, 1975,	Los Angeles, CA		1981–1983	Los Angeles, CA; San Francisco, CA
	1977–1980		NH	1970–1983	Portland, ME
	1973–1974, 1976	Los Angeles/San Francisco	NJ	1970–1972	New Jersey
	1981–1983	Los Angeles, CA; San Francisco, CA		1974, 1975	New York, NY; Albany, NY; Buffalo, NY
CA	1970–1972, 1975,	Los Angeles		1976–1983	New York, NY; Albany, NY
0/1	1977–1980	200 / Migeles	NM	1970–1972, 1975,	Los Angeles, CA
	1973–1974, 1976	Los Angeles/San Francisco	INIVI	1977–1980	Los Angeles, OA
	1981–1983	Los Angeles; San Francisco		1973, 1974, 1976	Los Angeles/San Francisco, CA
CO <sup>1</sup>					
	1970–1983	Minneapolis/St. Paul, MN	ND/	1981–1983	Los Angeles, CA; San Francisco, CA
CT	1970–1983	New Haven	NV	1970–1972, 1975,	Los Angeles, CA
DC	1970–1983	Baltimore, MD		1977–1980	
DE	1970–1983	Baltimore, MD		1973, 1974, 1976	Los Angeles/San Francisco, CA
FL	1970–1972	Jacksonville; Miami; Tampa; Port Everglades		1981–1983	Los Angeles, CA; San Francisco, CA
	1973–1975	Jacksonville; Miami; Tampa	NY	1970–1975	New York; Albany; Buffalo
	1976–1983	Jacksonville/Miami		1976–1983	New York; Albany
GA	1970–1983	Savannah	OH <sup>1</sup>	1970	Toledo
HI	1970–1972, 1975,	Los Angeles, CA		1971–1983	Detroit, MI
	1977–1980		OK <sup>2</sup>	1970–1977, 1979	Group 3 (Oklahoma)
	1973, 1974, 1976	Los Angeles/San Francisco, CA		1978, 1980–1983	New Orleans, LA
	1981-1983	Los Angeles, CA; San Francisco, CA	OR	1970–1972, 1975,	Los Angeles, CA
$IA^1$	1970–1983	Chicago, IL		1977–1980	<b>5</b> ,
ID	1970–1972, 1975,	Los Angeles, CA		1973, 1974, 1976	Los Angeles/San Francisco, CA
	1977–1980	•		1981–1983	Los Angeles, CA; San Francisco, CA
	1973, 1974, 1976	Los Angeles/San Francisco, CA	PA	1970–1983	Philadelphia
	1981–1983	Los Angeles, CA; San Francisco, CA	RI	1970–1975	Providence
$IL^1$	1970–1983	Chicago		1976–1983	New Haven, CT
IN <sup>1</sup>	1970–1983	Chicago, IL	sc	1970–1983	Charleston
KS	1970	Baton Rouge, LA; New Orleans, LA	SD <sup>1</sup>	1970–1983	Minneapolis/St. Paul, MN
NO	1971–1983	New Orleans, LA	TN	1970–1963	Baton Rouge, LA; New Orleans, LA
I/V			IIN		New Orleans, LA
KY	1970	Baton Rouge, LA; New Orleans, LA	TV	1971–1983	•
	1971–1983	New Orleans, LA	TX	1970–1972	New Mexico/West Texas
LA	1970	Baton Rouge; New Orleans	1	1973–1983	New Orleans, LA
	1971–1983	New Orleans	UT <sup>1</sup>	1970–1983	Minneapolis/St. Paul, MN
MA	1970–1983	Boston	VA	1970–1983	Norfolk
MD	1970–1983	Baltimore	VT	1970–1983	Portland, ME
ME	1970–1983	Portland	WA	1970–1972, 1975, 1978,	Los Angeles, CA
MI <sup>1</sup>	1970–1983	Detroit		1979	
$MN^1$	1970–1983	Minneapolis/St. Paul		1973, 1974, 1976	Los Angeles/San Francisco, CA
$MO^1$	1970–1973	Chicago, IL		1980–1983	Seattle/Tacoma
	1974–1983	St. Louis	WI <sup>1</sup>	1970–1983	Chicago, IL
MS	1970	Baton Rouge, LA; New Orleans, LA	WV	1970–1983	Norfolk, VA
			WY <sup>1</sup>		

<sup>&</sup>lt;sup>1</sup>Data from Platt's are converted from cents per gallon to dollars per barrel.

<sup>&</sup>lt;sup>2</sup>As shown in Platts.

and the assigned *Platt's* No. 6 fuel oil prices for 1978 through 1981 (Table TN50). These average ratios are calculated at the state-level for all states except AK, which shows no industrial sector residual fuel oil use reported in SEDS for 1982 and 1983. Physical unit residual fuel oil industrial prices for 1982 and 1983 are calculated by using the assigned *Platt's* prices for 1982 and 1983 (Table TN50) and the state-level average ratios. The resulting estimates implicitly include taxes that reflect individual state differences.

## Physical Unit Prices: 1971, 1974 Through 1981

For the years 1971 and 1974 through 1981, industrial sector residual prices are calculated directly from cost and quantity data reported by the ASM/CM. For all states with available cost and quantity data, prices are equal to the average cost of residual fuel oil to manufacturers. Taxes are included in the published cost data. Missing data for these years are assigned from the average prices of adjacent states, as shown in Table TN52.

## Physical Unit Prices: 1970, 1972, 1973

Since ASM/CM data are not available for 1970, 1972, or 1973, prices for these years must be estimated. Physical unit prices are based on the ratio of the 1971 CM prices to the 1971 assigned No. 6 fuel oil prices from Platt's Oil Price Handbook and Oilmanac (Table TN50). The estimated 1971 CM prices for NM and WY are used in the calculations. The resulting ratios for each state are used with the Platt's assigned prices for 1970, 1972, and 1973 to estimate prices. The final estimates implicitly include state-specific taxes.

## Btu Prices: All Years

Btu prices for states are calculated from the physical unit prices and the conversion factor of 6.287 million Btu per barrel. U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS, which are adjusted for process fuel consumption.

Table TN51. Residual Fuel Oil Industrial Sector PAD District and Subdistrict Price Assignments, 1984 Forward

State	Years	Assignments
AL	1995, 1997, 1998, 2005–2011	District 3
AR	1985, 1996, 1997–2011	District 3
ΑZ	1984–1993, 1995–2002, 2005–2007, 2011	District 5
CO	1986, 1988, 1990–1995, 1997–1999,	District 4
	2001, 2006, 2008	
CT	2011	Subdistrict 1A
DC	1994, 1995, 2000	Subdistrict 1B
FL	2009, 2011	Subdistrict 1C
GA	2001–2004, 2011	Subdistrict 1C
HI	2002–2008, 2011	District 5
IA	1995–1999, 2005–2008, 2010, 2011	District 2
ID	1985, 1986, 1989–1992, 1994, 1995–2003,	District 4
	2005–2007, 2009–2011	51.11.6
IL.	2003–2004, 2007–2011	District 2
IN	2009–2011	District 2
KS	2007–2011	District 2
KY	1998–2010	District 2
ME	2007, 2009, 2011	Subdistrict 1A
MI	2007–2011	District 2
MN	1995–1997, 2002–2009, 2011 1995, 2007, 2010, 2011	District 2 District 2
MO MS	1988, 1991, 1992, 1995, 1998,	
IVIO	2001–2004, 2006–2011	District 3
MT	1992, 1994, 1995, 1997–1999, 2001–2006,	District 4
1011	2009	District 4
NC	2007	Subdistrict 1C
ND	1988–1992, 1995–2002, 2005–2009, 2011	District 2
NE	1995, 1996, 1998–2000, 2002, 2005–2009	District 2
NM	1984–1986, 1990–2010	District 3
NV	1986, 1988, 1991–1999, 2002–2006	District 5
ОН	2011	District 2
OK	1992–2011	District 2
OR	1989	District 5
RI	2011	Subdistrict 1A
SC	1993–1995, 1998–2002, 2005–2008	Subdistrict 1C
SD	1990–2009, 2011	District 2
TN	1995, 2000, 2002, 2007–2009. 2011	District 2
UT	1989–1992, 1998–2000, 2002, 2005, 2006,	District 4
	2008, 2010	
VT	2010	Subdistrict 1A
WA	2002	District 5
WI	1994, 1995, 1998, 2006–2011	District 2
WV	1984, 1998, 2002–2011	Subdistrict 1C
WY	1989–1999, 2001–2010	District 4

Table TN52. Residual Fuel Oil Industrial Sector Price Assignments, 1971, 1974 Through 1981

State	Years	State Prices Used	
AK	1980, 1981	HI, WA	
DC	1979-1981	MD, VA	
MT	1974-1979	ID, ND, SD	
ND	1980	MN, MT, SD	
NM	1971, 1974-1981	AZ, CO, TX	
NV	1974-1978	AZ, CA, ID, OR, UT	
OK	1974-1978, 1980	AR, CO, KS, MO, TX	
SD	1981	IA, MN, MT, ND, NE	
WY	1971, 1974–1981	CO, NE, UT	

#### Data Sources

#### **Prices**

2011: Unpublished price data from EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

2010: EIA, Petroleum & Other Liquids data website, Residual Fuel Oil Prices by Sales Type, Sales to End Users, <a href="http://www.eia.gov/dnav/pet/pet\_pri\_resid\_a\_eppr\_pta\_dpgal\_a.htm">http://www.eia.gov/dnav/pet/pet\_pri\_resid\_a\_eppr\_pta\_dpgal\_a.htm</a>.

1984 forward: EIA, *Petroleum Marketing Annual*, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">historical.html</a>, Table A3, column titled "Residual Fuel Oil-Sales to End Users."

1984 forward: Industrial sector distillate fuel oil price estimates from SEDS (AK and WA only).

1970–1983: McGraw-Hill, Inc., *Platt's Oil Price Handbook and Oilmanac*, refinery and terminal prices for No. 6 fuel oil, average of highs and lows.

1971, 1977, 1981: Bureau of the Census, U.S. Department of Commerce, *Census of Manufactures, Fuels and Electric Energy Consumed*, Part 2, Table 3. (Dates shown on the report covers are, respectively, 1972, 1977, and 1982.)

1974–1976 and 1978–1980: Bureau of the Census, U.S. Department of Commerce, *Annual Survey of Manufactures, Fuels and Electric Energy Consumed, States by Industry Group*, Table 3.

#### **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each state as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the state general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish state general sales tax data, but did publish state general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective state. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax stru.html">http://www.taxadmin.org/fta/rate/tax stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales, and Cigarette Tax Rates as of July 1, 1993," sales tax rates.

1987–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections,* Table 8, column titled "Percentage rate, September 1."

1984–1986: Bureau of the Census, U.S. Department of Commerce, *Statistical Abstract of the United States*, table titled "State Government Tax Collections and Excise Taxes," column titled "Excise Taxes, General sales and gross receipts."

## Consumption

1970 forward: EIA, State Energy Data System, industrial sector residual fuel oil consumption.

## Conversion Factor: All Years

6.287 million Btu per barrel.

## **Transportation Sector**

Residual fuel oil is consumed in the transportation sector for vessel bunkering, military use, and railroads. In 1970, vessels consumed 74 percent of the transportation use of residual fuel oil, and the military and railroads accounted for 24 percent and 2 percent, respectively. By the mid-1990s, vessel use had grown to over 99 percent of all transportation consumption. Prices are developed for vessel bunkering, and electric power sector prices are assigned to the military and railroad uses for all years. Tax adjustments are made as described below. The transportation sector average price for each state and year is the consumption-weighted average of the prices of the three uses.

## Physical Unit Prices: All Years

**Vessel Bunkering.** Physical unit prices are calculated from actual or estimated U.S. average bunker C prices and electric power sector state and U.S. residual fuel oil prices for each year. The ratio of U.S. bunker C price to U.S. residual fuel oil electric power price is multiplied by the state electric power residual fuel oil price to obtain the estimated state bunker C price. Taxes are calculated for all years, as described for the commercial sector in 1976 through 1983, and added to the U.S. bunker C price, so that final state vessel bunkering price implicitly estimates taxes. Other procedures are described separately by groups of years:

1. For 1982 forward, national average prices for residual fuel oil with sulfur content greater than 1 percent are taken from the *Annual Energy Review* and are used as proxies for bunker C prices.

- 2. For 1975 through 1981, national average bunker C prices are available from the *Monthly Petroleum Product Price Report (MPPPR)*. Annual average U.S. prices for 1975 and 1976 are calculated as the simple average of the monthly prices for each respective year because annual average prices are not shown in the *MPPPR*.
- 3. For 1970 through 1974, no U.S. bunker C prices are available. To estimate state-level prices for these years, the average ratio of published bunker C prices and electric power sector prices for 1975 through 1979 is calculated and multiplied by the state-level electric power prices for 1970 through 1974.

Missing state prices are assigned adjacent states' average prices from 1970-1986, as shown in Table TN53.

**Military and Railroad Use.** For all years, electric power sector residual fuel oil prices are assigned to military and railroad uses. The electric power prices include taxes. Since the military does not pay state taxes, the electric power prices are adjusted to remove taxes.

In some cases, states have no residual fuel oil price reported for the electric power sector. Electric power Census division prices are assigned to those states that need prices for use in the transportation sector for 1987 forward and for OR in 1971.

**Average Prices.** Transportation sector prices are the average of bunker fuel, military, and railroad prices weighted by each category's share of total transportation consumption from SEDS.

#### Btu Prices: All Years

Btu prices for states are calculated from the physical unit prices and the residual fuel oil conversion factor. U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS.

Table TN53. Residual Fuel Oil Transportation Sector Price Assignments, 1970–1986

State	Years	State Prices Used in the Estimation
AL	1970–1974, 1980–1986	FL, GA, MS
CO	1986	KS, NM, UT
CT	1978	NH, VT
DC	1975	MD
	1978	PA
GA	1978	KY, MS
ID	1970, 1979	CA, CO
IL	1975	IA, IN, WI
IN	1980–1986	IL, MI, OH
KS	1975	MO, NE
KY	1980–1984	IL, MO, OH, VA
MD	1978	DE, PA
ME	1975	VT
MN	1986	IL, MI
MT	1983–1985	CO, MN, SD
NC	1975	GA
	1978	KY
	1981, 1983, 1985, 1986	GA, VA
ND	1982–1984	MN, SD
	1986	SD
NH	1975	VT
NM	1983, 1984	CO
NV	1975, 1978	CA
ОН	1975	IN, MI
OK	1975	MO, TX
OR	1972	CA, WA
	1975–1986	CA
SC	1975, 1984	GA
	1978	AL, FL
SD	1975, 1978	MN, ND
TN	1970, 1971, 1973, 1974, 1976,	AR, GA, MO, MS, VA
	1977, 1980–1982	. , , ,
	1975	AR, GA, MO, MS
	1978	AR, MO, MS
UT	1984	AZ, CO, NV
	1975	CO
VA	1975	GA
-	1978	KY
WA	1984, 1985	CA
WI	1978, 1982–1985	IL, MI, MN
	1986	IL, MI
WV	1985	MD, OH, PA, VA
WY	1981, 1982, 1985	CO, MN, SD

#### **Data Sources**

#### **Prices**

1982 forward: EIA, Annual Energy Review, <a href="http://www.eia.gov/aer/contents.html">http://www.eia.gov/aer/contents.html</a>, Table 5.22, row titled "Sales Prices to End Users, Residual Fuel Oil, Greater Than 1 Percent Sulfur Content."

1970 forward: Electric power sector residual fuel oil price estimates (in physical units) from SEDS.

1976-1981: EIA, Monthly Petroleum Product Price Report, Table 3.

1975: Federal Energy Administration, *Monthly Petroleum Product Price Report*, Table 3.

#### **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each state as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the state general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish state general sales tax data, but did publish state general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective state. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax">http://www.taxadmin.org/fta/rate/tax</a> stru.html.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales, and Cigarette Tax Rates as of July 1, 1993," sales tax rates.

1987–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, Table 8, column titled "Percentage rate, September 1."

1976–1986: Bureau of the Census, U.S. Department of Commerce, *Statistical Abstract of the United States*, table titled "State Government Tax Collections and Excise Taxes," column titled "Excise Taxes, General sales and gross receipts."

## Consumption

1970 forward: EIA, State Energy Data System, transportation sector residual fuel oil consumption, including the subcategories for vessel bunkering, military, and railroad uses.

### Conversion Factor: All Years

6.287 million Btu per barrel.

## **Other Petroleum Products**

Sixteen separate products are included in the category called "other petroleum products." Of the 16 products, prices are developed for the 7 noted with asterisks (\*) below and described in the following paragraphs. All of these products are used in the industrial sector:

- 1. Aviation gasoline blending components
- 2. Crude oil
- 3. Miscellaneous products (\*)
- 4. Motor gasoline blending components
- 5. Natural gasoline, including isopentane (1970–1983)
- 6. Pentanes plus (1984 forward)
- 7. Petrochemical feedstocks, naphtha (\*)
- 8. Petrochemical feedstocks, other oils (\*)

- 9. Petrochemical feedstocks, still gas (1970-1985) (\*)
- 10. Petroleum coke (\*)
- 11. Plant condensate (1970–1983)
- 12. Special naphthas (\*)
- 13. Still gas
- 14. Unfinished oils
- 15. Unfractionated streams (1970–1983)
- 16. Waxes (\*)

## **Physical Unit Prices: All Years**

Only national-level prices are developed for the seven other petroleum products because state-level price information is not available, and taxes are not included in any of the estimates. Consumption for the other nine products are completely removed as process fuel or intermediate products. (See Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.)

Starting in 1984, three products—natural gasoline, plant condensate, and unfractionated streams—are dropped, and pentanes plus is added in the U.S. Energy Information Administration (EIA) reporting system that is the basis of the consumption estimates. Natural gasoline (including isopentane) and plant condensate are reported together as the new product, pentanes plus. Unfractionated streams is dropped because its components are reported separately as liquefied petroleum gases.

#### Miscellaneous Products

The products in this category vary from inexpensive (absorption oils similar to kerosene) to very expensive (hydraulic fluids). The price estimates are based on the evidence presented in the Bureau of Mines *Minerals Yearbooks* of the 1970's indicating that the greater part of the miscellaneous product line consists of finished petrochemicals, especially the aromatic hydrocarbons: benzene, toluene, and the xylenes.

Price estimates for 1972, 1977, 1982, 1987, and 1992 are taken from *Census of Manufactures (CM)* data on quantity and value of "aromatics" and "other finished petroleum products" shipped by petroleum refining industries, i.e., Standard Industrial Classification (SIC) 2911. The ratio of

miscellaneous-products-to-crude-oil price for these 5 years varies widely. The following ratios, shown rounded, are used to estimate miscellaneous products' prices for the years indicated:

1970 – 1974:
1975 – 1979:
1980 – 1984:
1985 – 1989:
1990 – forward:
1.91 times the crude oil price
2.42 times the crude oil price
1.56 times the crude oil price
1.99 times the crude oil price
1.86 times the crude oil price

Quantity data for 1992 are published in pounds and are converted to barrels by use of the conversion factors of 7.282 pounds per gallon and 42 gallons per barrel.

Data from the subsequent U.S. Census Bureau *Economic Censuses* cannot be used to derive the ratio because only the value of shipments are published. The quantity data are not published because they are reported in various units (pounds, barrels, etc.) and cannot be summed.

#### **Price Data Sources**

2008 forward: EIA, Petroleum Marketing Annual, Table 1, column titled "Refiner Acquisition Cost of Crude Oil, Composite" (2008 and 2009), and on EIA website at <a href="http://www.eia.gov/dnav/pet/pet\_pri\_rac2">http://www.eia.gov/dnav/pet/pet\_pri\_rac2</a> dcu nus a.htm.

1970-2007: EIA, Annual Energy Review, <a href="http://www.eia.gov/aer/contents.html">http://www.eia.gov/aer/contents.html</a>, Table 5.21, column titled "Composite, Nominal."

1972, 1977, 1982, 1987, 1992: Bureau of the Census, U.S. Department of Commerce, *Census of Manufactures*, data for Standard Industrial Classification (SIC) 2911 on "Quantity and Value of Shipments by All Producers" as shown in Table 6a from MC77-I-29A, Product Codes 2911054, 2911056 (1972 and 1977); Table 6a-1 from MC87-I-29A, Product Codes 2911D55 and 2911D57 (1982 and 1987); and Table 6a-1 from MC92-I-29A, Product Codes 2911D 55 and 2911D 57 (1992).

### **Physical Unit Conversion Factors**

1992: Gas Processors Suppliers Association in cooperation with the Gas Processors Association, *Engineering Data Book*, 9th Edition, 4th Revision, 1979, pages 16-2 and 16-3, lines 42-47.

## Petrochemical Feedstocks, Naphtha

Naphthas for petrochemical feedstock use are those oils with boiling points less than 401° F. Consumer prices for 1978 through 1980 are derived from the special *Annual Survey of Manufactures (ASM)* series on "Hydrocarbon, Coal, and Coke Materials Consumed" by using data for industries in SIC 2869 (industrial organic chemicals) and SIC 2821 (plastics materials, synthetic resins, and nonvulcanizable elastomers). A price estimate for 1982 is obtained from the *CM* and is based on data for SIC 2869 only. Since the ratio of petrochemical-naphtha-to-crude-oil price is reasonably constant in 1978, 1979, 1980, and 1982, the simple average of the four ratios, 1.23, is used to estimate prices for petrochemical feedstocks and naphthas, for all other years.

#### **Price Data Sources**

2008 forward: EIA, *Petroleum Marketing Annual*, Table 1, column titled "Refiner Acquisition Cost of Crude Oil, Composite" (2008 and 2009), and on EIA website at <a href="http://www.eia.gov/dnav/pet/pet\_pri\_rac2\_dcu\_nus\_a.htm">http://www.eia.gov/dnav/pet/pet\_pri\_rac2\_dcu\_nus\_a.htm</a>.

1970-1977, 1981, 1983-2007: EIA, Annual Energy Review, <a href="http://www.eia.gov/aer/contents.html">http://www.eia.gov/aer/contents.html</a>, Table 5.21, column titled "Composite, Nominal."

1982: Bureau of the Census, U.S. Department of Commerce, 1982 Census of Manufactures, M82-I-28F-3(P), page 6, SIC 2869.

1980: Bureau of the Census, U.S. Department of Commerce, 1980 Annual Survey of Manufactures, M80(AS)-4.3, page 9, SIC 2821.

1978, 1979: Bureau of the Census, U.S. Department of Commerce, 1979 Annual Survey of Manufactures, M79(AS)-4.3, page 8, SIC 2821 and 2869.

### Petrochemical Feedstocks, Other Oils

Petrochemical feedstocks referred to as "other oils" or "gas oils" are those oils with boiling points equal to or greater than 401° F. Consumer prices for 3 years are obtained from the data on gas oils presented in the special *ASM* series on hydrocarbons consumed by using data for industries in SIC 2865 (cyclic crudes and intermediates). The other-oils-to-crude-oil price

ratio is quite stable, and the average ratio for the 3-year period, 1.607, is used to estimate prices for petrochemical feedstocks, other oils, for all other years.

## Price Data Sources

2008 forward: EIA, Petroleum Marketing Annual, Table 1, column titled "Refiner Acquisition Cost of Crude Oil, Composite" (2008 and 2009), and on EIA website at <a href="http://www.eia.gov/dnav/pet/pet pri rac2">http://www.eia.gov/dnav/pet/pet pri rac2</a> dcu nus a.htm.

1970–1977, 1981-2007: EIA, Annual Energy Review, <a href="http://www.eia.gov/aer/contents.html">http://www.eia.gov/aer/contents.html</a>, Table 5.21, column titled "Composite, Nominal."

1979, 1980: Bureau of the Census, U.S. Department of Commerce, 1980 Annual Survey of Manufactures, M80(AS)-4.3, page 9, SIC 2865.

1978: Bureau of the Census, U.S. Department of Commerce, 1979 Annual Survey of Manufactures, M79(AS)-4.3, page 8, SIC 2865.

## Petrochemical Feedstocks, Still Gas (1970 Through 1985)

The source data for still gas is a mixture of consumer prices and producer prices for industries in SIC 2869 and SIC 2911 (petroleum refining). The still-gas-to-crude-oil price ratio is somewhat variable because still gas is a highly variable gaseous mixture. Value and quantity are available for 1972, 1977 through 1980, and 1982. In imputing prices for years when data from the *CM* or *ASM* are not available, the average still-gas-to-crude-oil price ratio, 0.759, is used. After 1985, EIA data series no longer report feedstock and refinery use of still gas separately and all SEDS industrial consumption is removed from the price and expenditure tables. (See Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/sep-prices/notes/pr consum adjust.pdf">http://www.eia.gov/state/seds/sep-prices/notes/pr consum adjust.pdf</a>.)

#### **Price Data Sources**

1970, 1971, 1981, 1983–1985: EIA, Annual Energy Review, Table 5.21, "Composite, Nominal."

1982: Bureau of the Census, U.S. Department of Commerce, 1987 Census of Manufactures, MC87-I-29A, Table 6a, SIC 2911.

1979, 1980: Bureau of the Census, U.S. Department of Commerce, 1980 Annual Survey of Manufactures, M80(AS)-4.3, page 9, SIC 2869.

1978: Bureau of the Census, U.S. Department of Commerce, 1979 Annual Survey of Manufactures, M79(AS)-4.3, page 28, SIC 2869.

1972, 1977: Bureau of the Census, U.S. Department of Commerce, 1977 Census of Manufactures, MC77-1-29A, page 29A-20, SIC 2911.

#### Petroleum Coke

Petroleum coke is consumed in the commercial, industrial, and electric power sectors. See the **Petroleum Coke** section on page 88.

## Special Naphthas

Prices for special naphthas are developed as the simple averages of the city prices for "varnish makers and painters naphtha" and two types of "solvent naphtha" that are published in the *Chemical Marketing Reporter*. For 1984 through 1990, the prices are averaged from the first issue of each month; for 1974, 1979, and 1980, when petroleum prices were increasing rapidly, prices are averaged from 10 randomly selected issues; and for all other years, prices are averaged from at least 5 randomly selected issues. For 1991 forward, prices for special naphthas are estimated by applying the year-on-year growth rate of the average U.S. price of motor gasoline to the previous year's special naphtha price.

#### **Price Data Sources**

1991 forward: EIA, State Energy Data System, U.S. motor gasoline price estimates.

1970 through 1990: Schnell Publishing Co., Inc., *Chemical Marketing Reporter*, selected monthly issues.

#### Waxes

Waxes data include fully refined crystalline wax, other refined crystalline wax, and microcrystalline wax. Price estimates for 1970 through 1973 and 1986 forward are calculated using the U.S. Department of Commerce, Bureau of the Census, data and dividing the value of exports by the quantity exported. For 1974 through 1985, prices are estimated by applying price indices to a representative base price. Producer prices for 1967 for the three waxes are available from data in the 1967 Census of Manufactures. A weighted-average price for 1967 of \$15.75 per barrel is obtained by summing the values of shipments of the three waxes and dividing the sum by the total quantity shipped. An annual composite price index for these three waxes is listed in the Bureau of Labor Statistics publication Producer Prices and Producer Price Indexes for April 1974 through June 1985. Price estimates for 1975 through 1984 are derived by multiplying the published price indices by the estimated 1967 base price. The indices for 1974 and 1985 are estimated as the simple average of monthly price indices that are available for that year. The physical unit conversion factors for wax are 280 pounds per barrel; and 1 pound equals 0.45359237 kilograms.

#### Price Data Sources

1989 forward: Bureau of the Census, U.S. Department of Commerce, December issues of Report No. EM-545, titled *Foreign and Domestic Exports* for Paraffin Wax Less Than 0.75 Percent Oil (commodity code 2712200000) and Other Mineral Waxes NESOI (commodity code 2712900000).

1987, 1988: Bureau of the Census, U.S. Department of Commerce, December issues of Report No. EM-546 (1987) and EM-522 (1988), titled *U.S. Exports, Schedule B, Commodity by Country* for "Paraffin Wax and Other Petroleum Waxes Unblended incl Microcrystalline Wax (commodity code 4925200)."

1986: Bureau of the Census, U.S. Department of Commerce, December issue of EM-546, *U.S. Exports, Schedule B, Commodity by Country* for "Paraffin Wax, Crystalline, Fully Refined (Commodity 4925210)," "Paraffin Wax, Crystalline, Except Fully Refined (commodity code 4925220)," and "Petroleum Waxes, NSPF incl Microcrystalline Wax (commodity code 4925240)".

1974–1985: Bureau of Labor Statistics, U.S. Department of Labor, *Producer Prices and Producer Price Indexes, Annual Supplement*, commodity code 0577.

1974–1985: Bureau of the Census, U.S. Department of Commerce, *Census of Manufactures*, 1967, page 29 A-15, quantity and value of shipments of waxes in 1967.

1970–1973: Bureau of the Census, U.S. Department of Commerce, December issues of FT-410, *U.S. Exports, Schedule B, Commodity by Country* for Paraffin Wax, Crystalline, Fully Refined (commodity code 3326220), Paraffin Wax, Crystalline, Except Fully Refined (commodity code 3326230), and Microcrystalline Wax (commodity code 3326210).

## **Btu Prices: All Years**

Btu prices for the seven petroleum products are calculated by converting physical unit prices from dollars per barrel to dollars per million Btu by using the conversion factors shown in Table TN54. The U.S. average price that is developed for each product is assigned to the industrial sector of states in years where there is consumption. The state-level and U.S. "other petroleum" average prices are the average of the seven petroleum products, weighted by SEDS consumption data. The variable state average prices reflect the different mix of products consumed.

Table TN54. Other Petroleum Products Btu Conversion Factors

Petroleum Product	Million Btu per barrel	
Miscellaneous Products	5.796	
Petrochemical Feedstocks		
Naphtha	5.248	
Other Oils	5.825	
Still Gas	6.000	
Petroleum Coke	6.024	
Special Naphthas	5.248	
Waxes	5.537	

Table TN55 shows national-level estimated prices and expenditures for the other petroleum product components for selected years from 1970 forward.

# **Additional Calculations**

A few petroleum products are combined for display in the "Other Petroleum" column in tables on price and expenditure estimates for the

industrial sector and for total. They include asphalt and road oil, aviation gasoline (total energy only), kerosene, lubricants, and the "other petroleum products" category described in this Section. Expenditures are the sum of the expenditures of the components, and prices are calculated by dividing expenditures by the sum of the adjusted consumption of the components.

Table TN55. Other Petroleum Price and Expenditure Estimates for the Industrial Sector, United States, Selected Years, 1970 Through 2011

	F	Petrochemical Feedstock	s	Detroloum	Smanial		Mineelleneeus	Averen	Total
ear	Naphtha	Other Oils	Still Gas	Petroleum Coke	Special Naphthas	Waxes	Miscellaneous Products	Average Price	Total Expenditure
				Prices in	n Nominal Dollars per N	lillion Btu			
70	0.80	0.94	0.43	0.53	1.96	4.14	1.12	1.07	
75	2.43	2.86	1.31	1.42	3.12	4.95	3.85	2.70	
30	6.68	7.64	4.04	2.19	10.48	12.01	7.57	7.32	
35	6.27	7.38	3.39	1.86	10.87 10.73	13.38 14.70	9.17	7.16	
36	3.41	4.01	(a)	1.53	10.73	14.70	4.99	4.61	
37	4.20	4.94	(a)	1.50	10.73	13.85	6.14	5.22	
38	3.44	4.05	(a)	1.45	10.84	11.89	5.03	4.38	
39	4.21	4.96	(a)	1.68	10.00	18.19	6.16	5.15	
90	5.21	6.13	(a)	1.73	9.71	14.74	7.13	5.80	
91	4.47	5.26	(a) (a)	1.50	9.51	16.33	6.12	5.18	
92	4.32	5.08		1.18	9.55	24.75	5.91	5.01	
93	3.85	4.53	(a)	0.97	9.40	19.10	5.27	4.67	
94	3.65	4.30	( a ) ( a )	1.02	9.54	24.75	5.00	4.51	
95	4.04	4.75	( a ) ( a )	1.15	9.81	23.89	5.53	4.87	
96	4.85	5.71	(a)	1.51	10.49	22.95	6.65	5.65	
97	4.46	5.25	(a)	1.37	10.45	24.62	6.11	5.30	
98	2.93 4.10	3.45	(a)	1.27	9.00	20.11	4.02	3.63	
99		4.83	(a)	1.31	9.91	20.54	5.62	4.66	
)0 )1	6.62 5.38	7.80 6.33	( a )	1.39 1.55	12.67 12.08	21.33 19.26	9.07 7.36	7.10 5.76	
)2	5.65	6.65	(a)	1.28	12.06	16.53	7.73	5.76	
)3	6.69	7.87	(a)	1.29	13.14	15.76	9.16	6.91	
)4	8.67	10.20	(a)	1.39	15.62	17.35	11.87	8.36	
)5	11.78	13.86	a	1.73	19.05	18.25	16.12	11.33	
)6	14.12	16.62	(a)	1.97	21.59	23.88	19.33	13.50	
)7	15.92	18.74	\ a \	2.33	23.43	26.71	21.80	15.19	
)8	22.20	26.14	(a)	3.91	27.18	33.64	30.40	20.77	
09	13.90	16.36	\ a \	2.29	19.71	24.35	19.03	12.99	
10	17.97	21.16	\ a \	3.25	23.41	32.76	24.61	18.13	
11	23.89	28.12	\ a \	4.36	29.80	34.70	32.71	24.40	
			,	Expendit	ures in Millions of Nomi	inal Dollars			
70 70	239	171	32	70	323	106	96		1,038
75	683	793	124	213	450	166	729		3,159
30	3,173	6,564	371	215	2,022	395	1,799		14,539
35	1,478	3,729	256	241	1,733	420	1,308		9,166
36	1,164	2,449	(a)	190	1,394	450	682		6,329
37	1,459	2,742	\a\	283	1,554	453	843		7,335
38	1,223	2,360	} a {	283	1,237	404	838		6,344
9	1,637	2 704	}a γ́	313	1,073	609	944		7,279
90	1,811	4,622	} a {	400	1,040	491	983		9,347
11	1,335	4,350	ìαí	311	837	574	933		8,341
92	1,629	4,141	( a (	341	998	922	592		8,624
13	1,348	3,821	(a)	189	983	764	499		7,605
94	1.455	3,607	( a )	221	774	1,004	530		7,591
95	1,506	3,808	(a)	245	695 782	970	537		7,760
96	2,327	4,169	( a )	347	782	1,117	592		9,333
97	2,394	4,524	(a)	279	755	1,077	597		9,625
8	1,714	2,828	(`a´)	413	966	852	478		7,250
99	2,060	3,918	(a)	521	1,441	769	629		9,339
0	4,064 2,656	5,630	(a)	357 502	1,233 948	706	1,081 920		13,071
)1	2,656	4,194	(a)	502	948	700	920		9,920
2	3,291	4,202	(a) (a)	396	1,166	532	1,038		10,624
)3	4,099	5,505	(a) (a)	367	1,057	489	1,153		12,670
)4	6,495	7,952		538	797	534	1,346		17,663
)5	8,227	9,813	( a (	603	1,191	572	1,818		22,225
06	8,879	13,140	(a) (a)	765 874	1,512	624	2,630		27,550
)7 )8	8,956	13,947	(a) (a)		1,829	585	2,910		29,100
1X	10,596 6,557	16,930 6,948	( a )	1,466	2,307	644	4,318		36,261
20		ხ.948		691	910	298	2,889		18,292
)9	0,007	0.574	) a (		044	ECO.	2 000		04.000
)9 0 1	8,818 11,642	9,574 10,926	(a) (a)	591 619	611 674	560 523	3,906 5,388		24,059 29,773

<sup>&</sup>lt;sup>a</sup> Consumption data for this series are not available after 1985.

Where shown, R = Revised data and (s) = Value less than 0.5 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding. Source: State Energy Data System.

<sup>--=</sup> Not applicable.

R

# Section 5. Renewable Energy Sources

Prices and expenditures for renewable energy sources are based on consumption estimates from the State Energy Data System (SEDS). Renewable energy sources reported in SEDS include estimates of wood and waste in all sectors, hydroelectric power in the industrial and commercial sectors, and the electric power sector's use of hydropower and geothermal, wind, wood, waste, photovoltaic, and solar thermal energy. SEDS also includes, for 1989 forward, the residential and commercial sectors' use of geothermal and solar energy and the industrial sector's use of geothermal energy.

## **Fuel Ethanol**

Beginning in 1993, fuel ethanol blended into motor gasoline is included in SEDS motor gasoline consumption volumes. For these years, the price and expenditure estimates for finished motor gasoline include the fuel ethanol blended into motor gasoline. Prior to 1993, fuel ethanol estimates are added separately from motor gasoline for calculating total energy expenditures in SEDS. Fuel ethanol expenditures are estimated by assigning motor gasoline prices to the fuel ethanol quantities blended into motor gasoline.

# Hydroelectric, Geothermal, Wind, Photovoltaic, and Solar Thermal Energy

In SEDS, it is assumed that there are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy. SEDS

consumption values are adjusted by removing these energy sources before calculating energy expenditures, as described in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

## **Wood and Waste**

Prices are estimated for wood and waste in SEDS. Wood includes wood and wood-derived fuels. Waste is biomass waste which includes municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, etc. Prior to 2001, waste also includes non-biomass waste (municipal sold waste from non-biogenic sources, and tire-derived fuel). It is assumed that taxes are included in the prices reported on the U.S. Energy Information Administration (EIA) "Residential Energy Consumption Survey," the "Manufacturing Energy Consumption Survey," and the various electric power survey forms that are used as the basis for the SEDS price estimates.

## **Residential Sector**

## Physical Unit Prices, All Years

Prices paid for wood by the residential sector for 1970 forward are based on unpublished data from the Form EIA-457, "Residential Energy Consumption Survey, Fall-Winter 1980–1981" (RECS 1980), and the "1993 Residential Energy Consumption Survey" (RECS 1993). The nine Census division average prices for residential wood from RECS 1980 are used

&

to estimate prices for 1970 through 1989. The 1980 Census division residential wood prices are adjusted in proportion to the changes in U.S. average residential distillate fuel oil prices each year compared to the 1980 distillate fuel oil price. The Census division estimated prices are assigned to the states within each Census division for 1970 through 1989. The four Census region average prices for residential wood from RECS 1993 are used to estimate prices for 1990 forward. The 1993 Census division wood prices are adjusted in proportion to the changes in U.S. average residential distillate fuel oil prices each year compared to the 1990 distillate fuel oil price. The estimated Census region wood prices are assigned to the states within each Census region for 1990 forward.

### Btu Prices. All Years

Prices in dollars per cord are converted to dollars per million Btu using the conversion factor of 20 million Btu per cord.

#### **Data Sources**

## **Prices**

1990 forward: EIA, unpublished data from Form EIA-457, "1993 Residential Energy Consumption Survey," <a href="http://www.eia.gov/consumption/residential/index.cfm">http://www.eia.gov/consumption/residential/index.cfm</a>, Census region compilation of the answers to questions J-28 and J-33 through J-36.

1970–1989: EIA, unpublished data from Form EIA-457, "Residential Energy Consumption Survey, Fall-Winter 1980–1981" Census division compilation of data on average prices paid for wood.

1970 forward: EIA, U.S. average residential distillate fuel oil prices (DFRCDUS) from SEDS.

## Consumption

1970 forward: EIA, State Energy Data System, residential wood consumption adjusted as described in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

#### **Conversion Factor**

20 million Btu per cord.

## **Commercial Sector**

## Btu Prices, 1989 Forward

Wood consumption in the commercial sector is estimated for two groups: (1) commercial combined-heat-and-power (CHP) and electricity-only facilities, and (2) other commercial entities. State-level wood prices are not available for either of these two groups. The SEDS electric power sector annual average U.S. price for wood is calculated and assigned to the CHP and electricity-only facilities' consumption each year. The state-level residential wood prices are assigned to the other commercial entities.

Waste is consumed in the commercial sector by commercial CHP and electricity-only facilities only. States with commercial waste consumption are assigned the electric power sector annual average U.S. price for waste.

The state-level commercial sector wood and waste prices are consumption-weighted averages of the consumption and prices of the individual components. The consumption data are adjusted to account for quantities obtained at no cost. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

## Btu Prices, 1970 through 1988

Wood and waste consumption and prices are not available for commercial CHP and electricity-only facilities prior to 1989. States with commercial wood consumption are assigned the state-level residential wood price.

#### **Data Sources**

#### **Prices**

1989 forward: EIA, U.S. average consumption-weighted electric power wood and waste prices (WDEIDUS and WSEIDUS) from SEDS.

1970 forward: EIA, state-level residential wood prices (WDRCD) from SEDS.

## Consumption

1970 forward: EIA, State Energy Data System, commercial wood and waste consumption adjusted as described in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

## **Industrial Sector**

The industrial sector price estimates for wood and waste combined in SEDS are developed by dividing industrial sector consumers into two groups: (1) manufacturing industries and (2) combined heat and power (CHP) and electricity-only facilities. For the manufacturing industries, wood and waste consumption is estimated separately by the types of wood and waste within the NAICS categories based on data from the EIA "Manufacturing Energy Consumption Survey" and the U.S. Bureau of the Census, economic surveys by industry. The state-level industrial sector wood and waste prices are consumption-weighted averages of the consumption and prices of the individual wood and waste components of each of the NAICS categories. The consumption data used to calculate expenditures in SEDS are adjusted to account for estimated quantities of wood and waste obtained at no cost. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.)

## Btu Prices, 1998 Forward

## **Manufacturing Industries**

For 1998 forward, industrial sector wood and waste prices are consumption-weighted averages based on unpublished data from the Form EIA-846, "Manufacturing Energy Consumption Survey" (MECS). Data from the 1998 MECS are used for 1998 through 2001, data from the 2002 MECS are used for 2002-2005, and data from the 2006 MECS are used for 2006 forward. MECS collects data on quantities consumed and quantities purchased in million Btu and expenditures in dollars for five types of wood and waste: pulping liquor, agricultural waste, wood harvested from

trees, wood refuse and byproducts from mills, and wood and paper refuse. The quantities purchased and expenditures are used to calculate average prices for each type of wood and waste. MECS also identifies consumption of the different types of wood and waste by North American Industry Classification System (NAICS). For each of the NAICS industries (311, 321, 322, 337, and other), an average wood and waste price is calculated by using the consumption of each of the five types of wood and waste to weight the average of their respective NAICS categories prices. These average prices by NAICS code are applied to the SEDS estimates of wood and waste consumption by NAICS code in each state to calculate state-level weighted average prices for 1998 forward.

### Industrial Combined-Heat-and-Power and Electricity-only Facilities

No prices are available for quantities of wood and waste used by industrial combined heat and power (CHP) and electricity-only facilities. The SEDS electric power sector annual average state prices for wood and for waste are assigned to the industrial CHP and electricity-only facilities' consumption each year.

## Btu Prices, 1994 through 1997

## **Manufacturing Industries**

For 1994 through 1997, industrial sector wood and waste prices are consumption-weighted averages based on unpublished data from the Form EIA-846, "1994 Manufacturing Energy Consumption Survey" (MECS 1994). MECS 1994 collects data on quantities consumed and quantities purchased in million Btu and expenditures in dollars for five types of wood and waste: pulping liquor, agricultural waste, wood harvested from trees, wood refuse and byproducts from mills, and wood and paper refuse. The quantities purchased and expenditures are used to calculate average prices for each type of wood and waste. MECS 1994 also identifies consumption of the different types of wood and waste by Standard Industrial Classification (SIC) categories 20, 24, 25, 26, and other (a subtotal of SIC codes 21 through 23 and 27 through 30). For each of the SIC codes, an average wood and waste price is calculated by using the consumption of each of the five types of wood and waste to weight the average of their respective prices. These average prices by SIC code for 1994 are applied to the SEDS estimates of wood and waste consumption by SIC code in each state to calculate state-level weighted average prices for 1994 and 1995.

For 1996 and 1997, SEDS consumption and price estimates are developed using the 1997 *Economic Census*, which uses the North American Industry Classification System (NAICS). Data for the NAICS industries (311, 321, 322, 337, and other) are used.

## Industrial Combined-Heat-and-Power and Electricity-only Facilities

No prices are available for quantities of wood and waste used by industrial combined-heat-and-power (CHP) and electricity-only facilities. The SEDS electric power sector annual average state prices for wood and for waste are assigned to the industrial CHP and electricity-only facilities' consumption each year.

## Btu Prices, 1990 through 1993

## **Manufacturing Industries**

For 1990 through 1993, industrial sector wood and waste prices are consumption-weighted averages based on unpublished data from the Form EIA-846, "1991 Manufacturing Energy Consumption Survey" (MECS 1991). MECS 1991 collects data on quantities consumed and quantities purchased in million Btu and expenditures in dollars for five types of wood and waste: waste materials, pulping liquor, round wood, wood chips, and biomass. The quantities purchased and expenditures are used to calculate average prices for each type of wood and waste. MECS 1991 also identifies consumption of the different types of wood and waste by Standard Industrial Classification (SIC) categories 20, 24, 26, and other (a subtotal of SIC industries 21 through 25 and 27 through 30). For each of the SIC categories, an average wood and waste price is calculated by using the consumption of each of the five types of wood and waste to weight the average of their respective prices. These average prices by SIC code for 1991 are applied to the SEDS estimates of wood and waste consumption by SIC code in each state to calculate state-level weighted average prices for 1990 through 1993.

## Industrial Combined-Heat-and-Power and Electricity-only Facilities

No prices are available for quantities of wood and waste used by industrial combined heat and power (CHP) and electricity-only facilities. The SEDS electric power sector annual average state prices for wood and for

waste are assigned to the industrial CHP and electricity-only facilities' consumption each year.

## Btu Prices, 1986 through 1989

## **Manufacturing Industries**

For 1986 through 1989, industrial sector wood and waste prices are consumption-weighted averages based on data from the Form EIA-846, "1988 Manufacturing Energy Consumption Survey" (MECS 1988). MECS 1988 collects data on inputs of energy for heat, power, and electricity generation and quantities purchased in billion Btu and expenditures in dollars for five types of wood and waste: waste materials, pulping liquor, round wood, wood chips, and biomass. The quantities consumed and expenditures are used to calculate average prices for each type of wood and waste. MECS 1988 also identifies consumption of the different types of wood and waste by Standard Industrial Classification (SIC) categories 20, 24, 26, and other (mainly SIC 25). For each of the SIC codes, an average wood and waste price is calculated by using the consumption of each of the five types of wood and waste to weight the average of the respective prices. These average prices by SIC code for 1988 are applied to the SEDS estimates of wood and waste consumption by SIC code in each state to calculate state-level weighted average prices for 1986 through 1989.

#### Industrial Combined-Heat-and-Power Facilities

Information on industrial combined-heat-and-power (CHP) and electricity-only facilities' use of wood and waste became available beginning in 1989. Although quantities of wood and waste used by industrial CHP and electricity-only facilities are available for 1989, prices are not available. The SEDS electric power sector annual average prices for wood and for waste are assigned to the industrial CHP and electricity-only facilities' consumption in 1989.

## Btu Prices, 1980 through 1985

For 1980 through 1985, industrial sector wood and waste prices are consumption-weighted averages based on data published in the *Manufacturing Energy Consumption Survey: Consumption of Energy, 1985* (MECS 1985),

Table 2. MECS 1985 contains data on inputs of energy for heat, power, and electricity generation in trillion Btu for two types of wood and waste: major byproducts and other. MECS 1985 also identifies consumption of the two types of wood and waste by the SIC categories 20, 24, 26, and other (mainly SIC 25). Since no price data were collected on MECS 1985, the average prices for each of the SIC categories developed from MECS 1988 are applied to the MECS 1985 estimates of wood and waste consumption by SIC code in each state to calculate state-level weighted average prices for 1980 through 1985.

## Btu Prices, 1970 through 1979

There are no data available for estimating industrial prices for wood and waste in 1970 through 1979. Therefore, the 1980 state-level average industrial sector wood and waste prices are used for all states in 1970 through 1979.

#### **Data Sources**

#### **Prices**

2006 forward: EIA, SEDS wood and waste consumption by NAICS categories 311221, 311311, 321113, 321912, 322121, 322130, and 337122, developed from the U.S. Department of Commerce, Bureau of the Census, 2007 Economic Census, Industry Series, <a href="http://factfinder2.census.gov/faces/nav/jsf/pages/index.xhtml">http://factfinder2.census.gov/faces/nav/jsf/pages/index.xhtml</a>, data on value of shipments. The number of employees from the 2007 Economic Census is also used.

2006 forward: EIA unpublished data from Form EIA-846, "2006 Manufacturing Energy Consumption Survey," national data on quantities purchased, quantities consumed as fuel, and expenditures for pulping liquor, agricultural waste, wood harvested from trees, wood refuse and byproducts from mills, and wood and paper refuse, by North American Industry Classifications (NAICS) categories.

1989 forward: EIA, U.S. average consumption-weighted electric power wood and waste prices (WDEIDUS and WSEIDUS) from SEDS.

2002 through 2005: EIA unpublished data from Form EIA-846, "2002 Manufacturing Energy Consumption Survey," national data on quantities

purchased, quantities consumed as fuel, and expenditures for pulping liquor, agricultural waste, wood harvested from trees, wood refuse and byproducts from mills, and wood and paper refuse, by North American Industry Classifications (NAICS) categories.

2001 through 2005: EIA, SEDS wood and waste consumption by NAICS categories 311221, 311311, 321113, 321912, 322121, 322130, and 337122, developed from the U.S. Department of Commerce, Bureau of the Census, 2002 Economic Census, Industry Series, <a href="http://factfinder2.census.gov/faces/nav/jsf/pages/index.xhtml">http://factfinder2.census.gov/faces/nav/jsf/pages/index.xhtml</a>, Table 2, data on value added in manufacture. The number of employees from the 2002 Economic Census is also used.

1998 through 2001: EIA, unpublished data from Form EIA-846, "1998 Manufacturing Energy Consumption Survey," national data on quantities purchased, quantities consumed as fuel, and expenditures for pulping liquor, agricultural waste, wood harvested from trees, wood refuse and byproducts from mills, and wood and paper refuse, by NAICS categories.

1996 through 2000: EIA, SEDS wood and waste consumption by NAICS categories 311221, 311311, 321113, 321912, 322121, 322130, and 337122, developed from the U.S. Department of Commerce, Bureau of the Census, 1997 Economic Census, Industry Series, <a href="http://factfinder2.census.gov/faces/nav/jsf/pages/index.xhtml">http://factfinder2.census.gov/faces/nav/jsf/pages/index.xhtml</a>, Table 2, data on value added in manufacture. The number of employees from the 1997 Economic Census is also used.

1994 through 1997: EIA, unpublished data from Form EIA-846, "1994 Manufacturing Energy Consumption Survey," national data on quantities purchased, quantities consumed as fuel, and expenditures for pulping liquor, agricultural waste, wood harvested from trees, wood refuse and byproducts from mills, and wood and paper refuse, by Standard Industrial Classifications (SIC) categories.

1990 through 1995: EIA, SEDS wood and waste consumption by SIC categories 20, 24, 25, 26, and other (SIC 21–23 and 27–30) developed from the U.S. Department of Commerce, Bureau of the Census, 1992 Census of Manufactures, Industry Series, Table 2, data on value added in manufacture and number of employees.

1990 through 1993: EIA, unpublished data from Form EIA-846, "1991 Manufacturing Energy Consumption Survey," national data on quantities

purchased, quantities consumed as fuel, and expenditures for waste materials, pulping liquor, round wood, wood chips, and biomass.

1986 through 1989: EIA, unpublished data from Form EIA-846, "1988 Manufacturing Energy Consumption Survey," national data on inputs of energy for heat, power, and electricity generation, quantities purchased, and expenditures for waste materials, pulping liquor, round wood, wood chips, and biomass by SIC categories.

1986 through 1989: EIA, SEDS wood and waste consumption by Standard Industrial Classification for 1987 developed from the U.S. Department of Commerce, Bureau of the Census, 1992 Census of Manufactures, Industry Series, Table 2, revised 1987 data on value added in manufacturing and number of employees.

1980 through 1985: EIA, DOE/EIA-0512(85) *Manufacturing Energy Consumption Survey: Consumption of Energy, 1985*, Table 2. National data on inputs of energy for heat, power, and electricity generation for "Major Byproducts" and "Other" by SIC categories.

1980 through 1985: EIA, SEDS wood and waste consumption by Standard Industrial Classification for 1982 developed from the U.S. Department of Commerce, Bureau of the Census, 1982 Census of Manufactures, Industry Series, Table 2, data on value added in manufacturing and number of employees.

1970 through 1979: EIA, SEDS 1980 state-level prices for industrial wood and waste.

## Consumption

1970 forward: EIA, State Energy Data System, industrial wood and waste consumption adjusted as described in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

## **Electric Power Sector**

State-level data on the electric power sector wood and waste consumption are taken from SEDS and are collected on Form EIA-923, "Power Plant Operations Report," and predecessor forms. All electric generation

facilities (utilities and nonutility power producers) are required to report consumption on Form EIA-923, but no price data are collected. State and national wood and waste prices in dollars per million Btu are developed for electric utilities from data reported on Federal Energy Regulatory Commission (FERC) Form 1 and from informal correspondence. Taxes are included in the prices for all years. Prices are not available for nonutility power producers.

#### Btu Prices: All Years

1989 Forward. State-level prices for wood and waste used by electric power plants, in dollars per million Btu, are calculated from data obtained from FERC Form 1, FERC Form 423 (through 2007), and Form EIA-412 (through 2000) and by follow-up correspondence to the electric companies that are not required to submit those forms. For states with more than one utility using wood and waste, a consumption-weighted average price is calculated. There are anomalies that are unique to waste used for electric power generation. In some cases of municipal and industrial waste, there is no charge, and in other cases the electric power facilities charge a "tipping fee" for accepting the waste. That is, instead of paying for the fuel, the power plants are paid to take the fuel. For states where all electric power facilities pay nothing for the fuel or charge a fee for receiving it, a price of zero is assigned. Although the corresponding consumption is included in calculating the average price for all fuels consumed by electric utilities in the United States, the expenditure included is zero.

Information on nonutility power producers' use of wood and waste became available beginning with 1989 data. Although quantities of wood and waste used by nonutility power producers are available beginning in 1989, prices are not available. The SEDS electric power sector annual average prices for wood and for waste are assigned to the nonutility power producers' consumption for 1989 forward.

**1983 Through 1988.** A U.S. average price in dollars per million Btu is calculated and assigned to all states. The national price is a consumption-weighted average price based on data obtained from FERC Form 1 and Form EIA-412 and by follow-up telephone surveys of the electric utilities that report use of wood and waste for generating electricity.

Prices are erratic for wood and waste used at electric utilities. In addition to the anomalies of no charge for the fuel and the "tipping fee" mentioned

above, handling refuse-derived fuel is more labor intensive than handling conventional fossil fuels. The labor expenses are included in the plant's operating costs, not the fuel costs. Wood and waste prices are also erratic because the demand is relatively small and the pricing mechanism, even for a single facility, may change from year to year. A price or quantity change by a single major user affects the national price more significantly than for any other fuel.

1978 Through 1982. National average prices are derived from data collected on Federal Power Commission (FPC) Form 423 and published monthly by EIA in *Cost and Quality of Fuels for Electric Utility Plants (C&Q)*. For these years, fossil-fueled plants with a combined capacity of 25 megawatts or greater were required to report on FPC Form 423. Annual prices of wood and waste sold to electric utilities are developed as quantity-weighted monthly prices for those plants where wood chips and refuse were used as fuel. Beginning in 1983, the reporting threshold was raised to 50 megawatts, and very few plants reported use of wood and waste on the FPC Form 423 in 1983 and subsequent years.

A detailed review of data in *C&Q* showed that some entries were in error by factors of 10, 100, or 1,000. Accordingly, the following corrections were made. For 1982, the February, March, and April quantities for the Florida Power Corporation are divided by 1,000 to make them 80, 40, and 60 short tons, respectively. The March, April, and May costs for Northern States Power are multiplied by 100 to make them \$0.70 per million Btu. For the five months from November 1979 through March 1980, the reported quantities of wood delivered to Burlington Electric Co. are divided by 10 in order to place them in the range of 7,980 to 9,390 short tons. For the eight months from June 1978 through January 1979, seed corn delivered to the Logansport Indiana Electric Department are included in the waste. For February 1978, the reported quantity of wood delivered to the United Power Associates is divided by 1,000 to make it 90 short tons.

**1970 Through 1977.** The annual prices for wood chips and refuse are derived by deflating the 1978 price by using the gross domestic product implicit price deflator based on 1987 dollars. The deflators are shown in Table TN56.

Table TN56. Price Deflators Used for Wood and Waste Prices, 1970–1977

Years	Deflator	Years	Deflator
1970	35.1	1975	49.2
1971	37.1	1976	52.3
1972	38.8	1977	55.9
1973	41.3	1978	60.3
1974	44.9		

#### **Data Sources**

#### **Prices**

2008 forward: FERC Form 1, "Electric Utility Annual Report," <a href="http://www.ferc.gov/docs-filing/forms/form-1/data.asp">http://www.ferc.gov/docs-filing/forms/form-1/data.asp</a>, and follow-up correspondence with the electric utilities that report use of wood and waste for generating electricity.

2001 through 2007: FERC Form 1, "Electric Utility Annual Report," <a href="http://www.ferc.gov/docs-filing/forms/form-1/data.asp">http://www.ferc.gov/docs-filing/forms/form-1/data.asp</a>, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants" and EIA Form EIA-423, "Monthly Cost and Quality of fuels for Electric Plants Report," <a href="http://www.eia.gov/electricity/data/eia423/">http://www.eia.gov/electricity/data/eia423/</a>, and follow-up telephone calls to the electric utilities that report use of wood and waste for generating electricity.

1983 through 2000: Data reported on FERC Form 1, "Electric Utility Annual Report," <a href="http://www.ferc.gov/docs-filing/forms/form-1/data.asp">http://www.ferc.gov/docs-filing/forms/form-1/data.asp</a>, Form EIA-412, "Annual Report of Public Electric Utilities," FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," <a href="http://www.eia.gov/electricity/data/eia423/">http://www.eia.gov/electricity/data/eia423/</a>, and follow-up telephone calls to the electric utilities that report use of wood and waste for generating electricity.

1978-1982: EIA, Cost and Quality of Fuels for Electric Utility Plants, table titled "Wood Chips, Refuse, and Petroleum Coke Used as Fuel by Steam-Electric Plants."

&

1970-1978: EIA, *Annual Energy Review 1991*, Appendix C, Gross Domestic Product and Implicit Price Deflator.

## Consumption

1970 forward: EIA State Energy Data System, wood and waste consumed by the electric power sector.

# Section 6. Electricity

# Electricity Consumed by End-Use Sectors

Electricity prices in the U.S. Energy Information Administration (EIA) State Energy Data System (SEDS) tables are retail prices for sales to ultimate users in dollars per million Btu. Prices are developed for the residential, commercial, industrial, and transportation sectors. Taxes collected by a electricity retailer from an end user and turned over to a government authority are included in the revenues reported in the source data for the electricity prices—the EIA *Electric Sales and Revenue* and *Electric Power Annual*, or the Edison Electric Institute *Statistical Yearbook*—and, therefore, are included in the prices calculated from revenue.

Consumption is based on sales by the electric power sector to ultimate users. Electricity consumption data by state for the residential, commercial, industrial, and transportation sectors are obtained from SEDS. Consumption of electricity in the industrial sector is adjusted for estimated refinery use in each state. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.)

## Physical Unit Prices: 2003 Forward

Physical unit prices for electricity are calculated for the residential, commercial, industrial, and transportation sectors as the average revenue per kilowatthour of sales by all electric power retailers to a state, based on the EIA *Electric Sales and Revenue* database. In 2003, for Missouri and Tennessee, there are transportation electricity consumption values in SEDS based on U.S. Department of Transportation data, but no comparable transportation sales and revenue in the *Electric Sales and Revenue*. Prices for each of these states are calculated by applying the percentage change

in the commercial sector prices between the previous year and the current year to the previous year's transportation sector price.

## Physical Unit Prices: 1990 Through 2002

For 1990 through 2002, physical unit prices for states are calculated for all four sectors as the average revenue per kilowatthour of sales by all electric power retailers reporting sales to a state. Revenue and sales data from the Form EIA-861 "Annual Electric Power Industry Report" database, as published in the EIA Electric Sales and Revenue, are used to calculate physical unit prices. The prices for the residential and industrial sectors are based directly on the database. Commercial sector prices are calculated as the commercial sector revenues plus the non-transportation portion of "Other" revenues divided by the commercial sales plus the non-transportation portion of "Other" sales. The non-transportation portions of "Other" sales and revenues are estimated using SEDS transportation electricity consumption and the Electric Sales and Revenue "Other" sales. The transportation sector prices are based on sales and revenues reported by a non-highway-street-lighting subsector of the "Other" category from the EIA-861 database for 1990 through 2000. Transportation electricity prices for 2001 and 2002 are calculated by applying the percentage change in the commercial sector prices between the previous year and the current year to the previous year's transportation sector price.

Transportation electricity prices for Massachusetts and New Jersey in 2000 are out of range and are replaced with prices calculated by applying the percentage change in the commercial sector 1999 and 2000 prices to the 1999 transportation sector price.

## Physical Unit Prices: 1987 Through 1989

For 1987 through 1989, state physical unit prices are calculated for all four sectors as the average revenue per kilowatthour of sales by all electric

power retailers reporting sales to a state. Revenue and sales data are from the EIA *Electric Power Annual* data files.

The prices for the residential and industrial sectors are based on residential revenues and sales, and industrial revenues and sales, respectively. Commercial sector prices are calculated as the commercial sector revenues plus the non-transportation portion of "Other" revenues divided by the commercial sales plus the non-transportation portion of "Other" sales. The non-transportation portions of "Other" sales and revenues are estimated using SEDS transportation electricity consumption and the Electric Sales and Revenue "Other" sales. The transportation sector prices are calculated by dividing the "Other" category revenues by "Other" sales.

## Physical Unit Prices: 1970 Through 1986

For 1970 through 1986, preliminary physical unit prices for states are calculated for all four sectors as the average revenue per unit of sales by all electric power facilities reporting sales to a state. The calculation of physical prices is based upon the revenues and sales data from the *Statistical Yearbook* for each year in the series. Data for the residential sector and industrial sector are drawn from their respective columns. The commercial sector is the sum of the columns titled "Commercial," "Street and Highway Lighting," "Other Public Authorities," and "Interdepartmental." The transportation sector is the column titled "Railroads and Railways."

For 1980 through 1986, prices are based on preliminary revenues and sales data in the given year and are replaced with revised data in the following year. The only exception to this rule is the revenues data for AR in 1981; preliminary data are used in this case because of an apparent error in the revised data.

For 1970 through 1981, MD prices are assigned to DC. There are no other missing prices for the residential, commercial, and industrial sectors.

In the transportation sector, numerous price assignments are made due to the lack of sector-specific price data. Generally, electricity usage in the transportation sector is small; the sector's electricity use ranged from 0.1 percent to 0.2 percent of total U.S. electricity consumption in 1970 through 1986. From 1970 through 1986, only 15 states used measurable amounts of electricity in the transportation sector (CA, DC, FL, GA, IL,

LA, MA, MD, NJ, NY, OH, PA, TN, VA, and WA). A few individual state prices are unavailable and are assigned the commercial sector prices: LA for 1970 through 1986 and TN for 1970 through 1986. (Prices are available for LA in 1970, 1972, 1973, but those prices are replaced by commercial sector prices to maintain a consistent series for the state.) In addition, MA transportation prices for 1985 and 1986 are estimated by multiplying the MA 1985 and 1986 commercial prices by the average of the ratios of the commercial-to-transportation sector prices for 1980 through 1984. Similarly, the VA 1977 transportation price is estimated by multiplying the VA commercial price in 1977 by the average of the ratios of the commercial-to-transportation sectors prices for 1978 through 1982.

In order to reconcile national-level electricity prices based on the *Statistical Yearbook* with the EIA national-level electricity prices published in the *Annual Energy Review (AER)*, yearly adjustment factors are calculated for the residential, commercial, and industrial sectors as follows: a preliminary U.S. price for each sector is calculated as the average of the state prices, weighted by SEDS consumption. These preliminary U.S. prices are divided by the national-level electricity prices published in the *AER*, and the quotient is used as an adjustment factor. The preliminary state prices are multiplied by the adjustment factor to produce the final physical unit state prices in those sectors. Since no transportation sector prices are published in the *AER*, no adjustments are made to that sector and the final physical unit prices are derived solely from the *Statistical Yearbook* sales and revenue data. The annual adjustment factors for the residential, commercial, and industrial sectors are shown in Table TN57.

#### Btu Prices: All Years

Btu prices for states are calculated by dividing the physical unit prices by the conversion factor 3,412 Btu per kilowatthour. U.S. Btu prices are calculated as the average of the state Btu prices, weighted by consumption data from SEDS, adjusted for process fuel consumption in the industrial sector.

Table TN57. Annual Electricity Price Adjustment Factors, 1970 Through 1986

Year	Residential	Commercial	Industrial
1970	1.05121	1.05712	1.06832
1971	1.05632	1.05926	1.05504
1972	1.05271	1.05514	1.05765
1973	1.06626	1.06188	1.05991
1974	1.09572	1.08098	1.08732
1975	1.09257	1.08098	1.08732
1976	1.07753	1.07755	1.06891
1977	1.06746	1.07675	1.06820
1978	1.06654	1.08273	1.06861
1979	1.06986	1.08349	1.06441
1980	1.04457	1.06109	1.06781
1981	1.05821	1.06943	1.06523
1982	1.06654	1.06351	1.05597
1983	1.05421	1.05301	1.05537
1984	0.99693	1.01924	0.99015
1985	1.00010	1.02008	0.98355
1986	0.99854	1.01518	0.98618

Source: EIA calculations based on data from the *Annual Energy Review* and the *Statistical Yearbook of the Electric Utility Industry*.

#### **Data Sources**

#### **Prices**

1990 forward: Electricity retail sales and revenue data from EIA, as shown in the historical spreadsheets of the *Electric Power Annual*, "Retail Sales of Electricity by State by Sector by Provider (EIA-861)" and "Revenue from Retail Sales of Electricity by State by Sector by Provider (EIA-861)" at <a href="http://www.eia.gov/electricity/data/state/">http://www.eia.gov/electricity/data/state/</a>, sector category "Total Electric Industry."

Transportation sector variations:

- 2003 forward: Column labeled "Transportation".
- 2001 and 2002: Prices calculated by EIA.
- 1990–2000: Data for non-highway lighting portion of "Other" from the Form EIA-861 database files.

• 1987–1989: EIA, Electric Power Annual 1988, Tables 19 and 21 (1987 data); Electric Power Annual, Tables 27 and 29 (1988 and 1989).

1970 –1986: Edison Electric Institute (EEI), *Statistical Yearbook of the Electric Utility Industry*, tables titled "Revenues: Total Electric Utility Industry" and "Energy Sales: Total Electric Utility Industry," based on EEI surveys.

1970–1986: EIA, *Annual Energy Review 1989*, Table 95, "Retail Prices of Electricity Sold by Electric Utilities, 1960–1989."

## Consumption

1970 forward: EIA, State Energy Data System, electricity consumption by end-use sector.

Conversion Factor: All Years

3,412 Btu per kilowatthour.

## **Nuclear Fuel for Generation of Electricity**

Nuclear fuel prices are developed by EIA for the electric power sector. State-level data on the amount of electricity generated from nuclear power are taken from the State Energy Data System (SEDS). Nuclear power plants operated by regulated electric utilities report fuel costs to the Federal Energy Regulatory Commission (FERC) annually. These data include all taxes, transportation, and handling costs. Plants operated by independent power producers do not need to report fuel costs to FERC. Their costs are estimated by EIA or third-party sources.

State-level nuclear fuel prices are estimated by EIA in three steps: (1) the total cost of fuels consumed at the plant level is compiled by multiplying the reported or estimated fuel cost with net electricity generation; (2) the sum of total fuel costs for all the plants in a state is divided by the sum of their net electricity generation; and (3) the cost per kilowatthour created in Step 2 is divided by an annual U.S. average thermal conversion factor to create the price in dollars per million Btu. Occasionally, the fuel costs at

nuclear power plants include small amounts of non-nuclear fuels that are necessary to continue essential plant operations during refueling or maintenance of the reactor. When there are not enough data available to calculate average nuclear fuel prices for a state, various methods, described below, are used to estimate prices.

## Physical Unit Prices: 2009 Forward

For 2009 forward, state-level price estimates are calculated using plant-level fuel cost estimates from SNL Energy. For states with more than one nuclear power plant, the method described above is used; for states with one nuclear power plant, the average fuel cost of all reactors of the same vintage is used.

## Physical Unit Prices: 2007 and 2008

For 2007 and 2008, a complete set of plant-level net electricity generation and nuclear fuel cost estimates is provided by EIA, Office of Electricity, Renewables, and Uranium Statistics (ERUS) and former Office of Coal, Nuclear, Electric, and Alternate Fuels (CNEAF), extracted from Ventyx Velocity Suite.

## Physical Unit Prices: 2001 Through 2006

For 2001 through 2006, when a state has nuclear electricity generation in SEDS, but no fuel cost data are available, a state average physical unit price is estimated by CNEAF, generally based on the average physical unit prices paid by the same type(s) of reactors in other states. For 2001-2004, in states where there are nuclear electricity generation and fuel cost data available for only some plants, only those plants with available data are used to calculate the state average price. Occasionally, a plant is excluded from the state price calculation because the cost data are significantly out of range with other plants in the state. The specific states and years with price assignments different than what is outlined above are shown with their price source in Table TN58.

Table TN58. Nuclear Electricity Fuel Price Estimates, 2001 Through 2006

State	Years	Price Source
IA	2006	EIA estimate based on 2001-2005 trend of cost decline
IL	2003 2005, 2006	Average of 2002 & 2004 Quad Cities costs Quad Cities costs assigned to all plants
MD	2005, 2006	St. Lucie costs assigned
MI	2005	Calvert Cliffs costs assigned
NJ	2002-2004	National year-to-year change
	2005	Oyster Creek assigned St. Lucie costs
	2006	Oyster Creek and Hope Creek assigned St. Lucie costs; Salem assigned Callaway costs
NY	2001	Average of Ginna & Nine Mile Point
	2002, 2003	Ginna costs assigned
OH	2006	Davis-Besse assigned Perry costs
PA	2005	Susquehanna and Limerick assigned Beaver Valley costs; Three Mile Island assigned Oconee costs
	2006	Susquehanna, Limerick, and Peach Bottom assigned Beaver Valley costs; Three Mile Island assigned average of Oconee, Crystal River, and Arkansas Nuclear One
TX	2005, 2006	Commanche assigned South Texas costs
WI	2006	Kewaunee assigned average price increase of Point Beach and Prairie Island

## Physical Unit Prices: 1992 Through 2000

For 1992 through 2000, in states where there are nuclear electricity generation and fuel cost data for some plants, but not all, available data are used to calculate the state average price. In states where nuclear electricity generation for a specific plant is not available, the plant's fuel cost data also are excluded from the state price calculation. In addition, plants that have no fuel cost data available are excluded from the state price calculation because the cost data are significantly out of range with other plants in the state.

Remaining states with missing cost data are assigned prices using one of the following methods: directly assigning a nearby state or the U.S. price; applying the ratio of the previous year to the current year physical unit nuclear fuel prices for a nearby state to the state's physical unit nuclear fuel price for the previous year; or, assigning the state's average price of the preceding and subsequent year.

When a state has nuclear electricity generation in SEDS, but no fuel cost data are available, the national physical unit nuclear fuel price is used to estimate the state price. The ratio of the current year to the previous year national nuclear fuel price is applied to the state's physical unit nuclear fuel price for the previous year. The national prices used in the estimation are the national averages before missing state prices are assigned.

The states and years estimated using these methodologies are shown in Table TN59.

## Physical Unit Prices: 1970 Through 1991

For 1970 through 1991, when a state has nuclear electricity generation in SEDS, but no fuel cost data are available, the national physical unit nuclear fuel price is used to estimate the state price. The ratio of the current year to the previous year national nuclear fuel price is applied to the state's physical unit nuclear fuel price for the previous year. The national prices used in the estimation are the national averages before missing state prices are assigned. The states and years with specific price assignments are shown in Table TN59.

#### Additional Notes for Nuclear

- Nuclear electricity generation levels are negative for Colorado in 1985, Tennessee in 1986 and 1987, Oregon in 1993 and Connecticut and Maine in 1997, indicating that the nuclear power plants used more energy than they supplied. In these cases, the fuel prices and expenditures are set to zero.
- For Missouri in 1985, a large credit resulting from litigation is assigned to fuel costs, creating an artificially low price. The 1986 Missouri price, which is in the range of the prices of other nuclear fuel plants, is used to estimate the 1985 price by applying the ratio of the 1985-to-1986 national prices.
- The 1985 U.S. Energy Information Administration (EIA) *Historical Plant Costs and Annual Production Expenses for Selected Electric Plants* has a footnote for the Duke Power Catawba plant in South

Table TN59. Nuclear Electricity Fuel Price Estimates, 1970 Through 2000

State	Years	Price Source
AL	1973, 1974, 1976	National Year-to-Year Change
AR	1980	National Year-to-Year Change
AZ	1985	National Year-to-Year Change
CO	1977, 1978, 1982–1984,	
	1986–1989	National Year-to-Year Change
	1985	Assigned zero
CT	1997	Assigned zero
	1998	NH
FL	1997	Excludes Crystal River
GA	1974, 1978	National Year-to-Year Change
	2000	Average of 1999 & 2001
IL	1997	Excludes LaSalle, Zion, & Clinton
	1998	Excludes LaSalle & Clinton
	2000	Excludes Clinton
ME	1972	National Year-to-Year Change
	1997	Assigned zero
MA	1999–2000	VT
MI	1997	Excludes Big Rock Point
	1998, 1999	Excludes Cook
140	2000	Excludes Palisades
MS	1984	National Year-to-Year Change
MO	1984, 1985	National Year-to-Year Change
NC	1982	National Year-to-Year Change
NE	1999, 2000	IA
NJ	2000	Excludes Oyster Creek
NY	1998	Excludes Indian Point 2
OH	1986	National Year-to-Year Change
OR	1975, 1993	Assigned zero
PA	1999	Excludes Three-Mile Island
	2000	Average of Beaver Valley & Peach Bottom
SC	1970	National Year-to-Year Change
	1985	Adjusted for Catawba expenses
TN	1980, 1986, 1987	Assigned zero
WA	1970–1987	U.S.
WI	1970	National Year-to-Year Change

Carolina stating that the reported production expenses represent only 12.5 percent of the actual production expenses. The production expenses used in the calculation for the Catawba plant are adjusted accordingly.

#### Data Sources

#### **Prices**

2009 forward: EIA, from estimates compiled by SNL Energy, based on data collected on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others."

2007 and 2008: EIA, Office of Electricity, Renewables, and Uranium Statistics (ERUS) and former Office of Coal, Nuclear, Electric, and Alternate Fuels (CNEAF), from estimates compiled by Ventyx Velocity Suite, <a href="http://www1.ventyx.com/index.asp">http://www1.ventyx.com/index.asp</a>, based on data collected on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others."

2004–2006: EIA, CNEAF, from data published in *NuclearFuel*, <a href="http://www.platts.com/Products/nuclearfuel">http://www.platts.com/Products/nuclearfuel</a>, (a division of Platts, a McGraw-Hill Company). The data are collected on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others."

2000–2003: EIA, CNEAF, from data published in *Nucleonics Week*, <a href="http://www.platts.com/Products/nucleonicsweek">http://www.platts.com/Products/nucleonicsweek</a>, (a division of Platts, a McGraw-Hill Company). The data are collected on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others."

1997–1999: EIA, CNEAF, from data published in *Nucleonics Week*, <a href="http://www.platts.com/Products/nuclearfuel">http://www.platts.com/Products/nuclearfuel</a>, (a division of Platts, a McGraw-Hill Company). The data are collected on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others," and Form EIA-412, "Annual Report of Public Electric Utilities," <a href="http://www.eia.gov/electricity/data/eia412/">http://www.eia.gov/electricity/data/eia412/</a>.

1992–1996: EIA, CNEAF, from data compiled by the Utility Data Institute, (a McGraw-Hill Company). The data are collected on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others,"

and Form EIA-412, "Annual Report of Public Electric Utilities," <a href="http://www.eia.gov/electricity/data/eia412/">http://www.eia.gov/electricity/data/eia412/</a>.

1988–1991: EIA, *Electric Plant Cost and Power Production Expenses*, Table 16 (1988–1990) and Table 14 (1991).

1982–1987: EIA, Historical Plant Costs and Annual Production Expenses for Selected Electric Plants, Table 18 (1982-1984) and Table 20 (1985–1987).

1979–1981: EIA, Thermal Electric Plant Construction Cost and Annual Production Expenses, pages 267–279 (1979), Table 11 (1980 and 1981).

1975–1978: EIA, Steam Electric Plant Construction Cost and Annual Production Expenses, "Section II-Nuclear Plants."

1970–1974: Federal Power Commission, *Steam Electric Plant Construction Costs and Annual Production Expenses*, data sheets for Nuclear Plants (1970–1973), and "Section II-Nuclear Plants" (1974).

## Consumption

1970 forward: EIA, State Energy Data System, electricity generated by nuclear power.

#### Conversion Factors

1985 forward: EIA, annual U.S. average factors calculated using the heat rate reported on Form EIA-860, "Annual Electric Generator Report" (and predecessor forms), and the generation reported on Form EIA-923, "Power Plant Operations Report" (and predecessor forms). The factors are published in the State Energy Data Consumption Technical Notes, Appendix Table B1, <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

1970 through 1984: EIA, annual U.S. average factors calculated by dividing the total heat content consumed in nuclear generating units by the total (net) electricity generated by those nuclear generating units. The heat content and electricity generation are reported on Form FERC-1 and Form EIA-412, and predecessor forms.

## **Electricity Imports and Exports**

Electricity transmitted across U.S. borders with Canada and Mexico are included in the State Energy Data System electric power sector. Quantities and value of U.S. electricity imports and exports are available in the foreign trade statistics published by the U.S. Department of Commerce, Bureau of the Census. The annual U.S. total imports and exports quantities and revenues are used to calculate U.S. annual average prices that are assigned to each of the states with electricity trade. The prices in dollars per megawatthour are converted to dollars per million Btu using the factor of 3,412 Btu per kilowatthour for 1989 forward. Imports and exports quantity and revenue data are not available for calculating prices for 1970 through 1988; prices for those years are estimated by applying annual percentage changes in industrial sector electricity prices to the 1989 U.S. average electricity imports and exports prices.

#### **Data Sources**

## **Prices**

1989 forward: U.S. Department of Commerce, Bureau of the Census, import and export data, extracted from the U.S. International Trade Commission's Interactive Tariff and Trade DataWeb database, <a href="http://dataweb.usitc.gov">http://dataweb.usitc.gov</a>.

1970–1988: EIA, State Energy Data System, industrial sector electricity prices.

## Consumption

1970 forward: EIA, State Energy Data System, electricity imports and electricity exports.

### Conversion Factor, All Years

3,412 Btu per kilowatthour.

# Section 7. Consumption Adjustments for Calculating Expenditures

Expenditures developed in the EIA State Energy Data System (SEDS) are calculated by multiplying the price estimates by the SEDS consumption estimates. The consumption estimates are adjusted to remove process fuel, intermediate petroleum products, electricity exports, and other consumption that has no direct fuel costs, i.e., hydroelectric, geothermal, wind, solar thermal and photovoltaic energy sources, and some wood and waste.

Almost all aspects of energy production, processing, and distribution consume energy as an inherent part of those activities. SEDS industrial and transportation sector consumption estimates include energy consumed in the process of providing energy to the end-use consumer and are called "process fuel." Familiar examples include energy sources used in drilling for oil and gas and transporting natural gas and petroleum by pipeline. Another "process fuel" is the energy used in generating and delivering electricity to end users. Energy products that are subsequently incorporated into another energy product for end-use consumption are called "intermediate products." Motor gasoline blending components are familiar examples of intermediate products that are consumed as part of the finished motor gasoline sold at service stations and other outlets.

Process fuel and intermediate products are not purchased by the end user and, therefore, do not have prices. Although the end user does not consume either process fuel or intermediate products directly, he does pay for them, because the cost to the processor or distributor is passed on to the end user in the price of the final end-user product. If their use was left in the consumption estimates and was assigned prices, the expenditures would be counted twice, first as paid by the "processor" (producer, processor, or transporter) and again as included in the price to the end user.

Some renewable energy sources are not purchased. These include hydroelectric, geothermal, wind, photovoltaic, and solar thermal energy. The consumption of these sources, which are measured in SEDS as kilowatthours of electricity produced, are not included in the state energy expenditure estimates since there are no "fuel costs" involved. Wood and waste can be purchased or obtained at no cost. Wood consumption estimates in the residential sector, and wood and waste in the commercial and industrial sectors are adjusted in SEDS to remove estimated quantities that were obtained at no cost.

To estimate energy expenditures in the price and expenditure tables, the consumption of process fuel, intermediate products, and some of the renewable energy sources are subtracted from the end-use sector in which they are included in SEDS, either the residential, commercial, industrial, or transportation sector, and there are no prices associated with them.

Process fuel consumption adjustments include:

- 1. Fuel (petroleum, natural gas, steam coal) and electricity consumed at refineries
- 2. Crude oil lease, plant, and pipeline fuel
- 3. Natural gas lease and plant fuel
- 4. Natural gas pipeline fuel
- 5. Electrical system energy losses (i.e., energy consumed in the generation, transmission, and distribution of electricity)
- 6. Energy losses and co-products from the production of fuel ethanol

Intermediate product consumption adjustments include:

- 1. Aviation gasoline blending components
- 2. Motor gasoline blending components
- 3. Natural gasoline (1970 through 1983)
- 4. Pentanes plus (1984 forward)
- 5. Plant condensate (1970 through 1983)
- 6. Unfinished oils
- 7. Unfractionated streams (1970 through 1983)

Starting in 1984, natural gasoline (including isopentane) and plant condensate are reported together as the new product, pentanes plus, and the components of unfractionated streams are reported separately under liquefied petroleum gases.

Renewable energy consumption adjustments include:

- 1. Photovoltaic and solar thermal energy in the residential (including commercial) sector and electric power sector;
- 2. Geothermal energy in the residential, commercial, industrial, and electric power sectors;
- 3. Electricity generated from hydropower in the commercial, industrial, and electric power sectors; and
- 4. Electricity generated from wind energy in the electric power sector; and
- 5. Estimated portions of wood consumed in the residential sector, and wood and waste in the commercial and industrial sectors that were obtained at no cost.

In addition, while consumption of supplemental gaseous fuels (SGF) are removed from SEDS total consumption estimates to prevent double-counting in both natural gas and the fossil fuels from which they are derived, prices and expenditures of SGF cannot be separately identified and are therefore not adjusted for double-counting in total energy average prices and total energy expenditure calculations.

Table TN60 shows the quantities of energy, by state, removed from SEDS consumption to calculate expenditures for 2011. Table TN61 shows the adjustments made to SEDS national consumption estimates for 1970 through 2011 to derive the net consumption data used to calculate expenditures.

State adjustment estimates from 1970 forward are available in the SEDS Internet data file, <a href="http://www.eia.gov/state/seds/sep\_fuel/html/csv/fuel\_adjust\_consum.csv">http://www.eia.gov/state/seds/sep\_fuel/html/csv/fuel\_adjust\_consum.csv</a>.

## Adjustment Procedures

Hydroelectricity, Geothermal, Wind, Photovoltaic, and Solar Thermal Energy. Electricity generated from hydropower and geothermal, wind, photovoltaic, and solar thermal energy has no fuel cost. Operation and maintenance costs associated with these energy sources are included

indirectly in the prices of the electricity sold by power producers. Therefore, use of these renewable sources for electricity generation is removed from the expenditure calculations. Direct use of geothermal and solar energy also has no fuel cost and is omitted from SEDS energy expenditure calculations.

Residential Wood. Some residential wood is purchased and some acquired at no cost. Based on responses to the Form EIA-457, "1980 Residential Energy Consumption Survey," Census division percentages of wood purchased were developed and applied to the residential wood consumption in each state in the divisions in 1970 through 1989. Based on responses to the Form EIA-457, "1993 Residential Energy Consumption Survey," Census region percentages were developed and applied to the residential wood consumption of the states in each region in 1990 forward. Table TN62 shows the percentage of purchased wood for each Census division or region.

Commercial Wood and Waste. Some commercial wood and waste is purchased and some acquired at no cost. Conventional commercial wood purchased was estimated using the same percentages used for the residential sector (see Table TN62). Wood and waste acquired at no cost by commercial combined heat-and-power facilities was estimated using the U.S. annual average percentages of wood and percentages of waste acquired at no cost by the electric power sector.

**Industrial Wood and Waste.** The cost of wood and waste products used for energy vary widely from more expensive woods to free industrial waste products. Industrial consumption is broken into two segments, manufacturing industries and combined heat and power (CHP) facilities in order to estimate quantities received at no cost.

Adjustments to manufacturing wood and waste consumption in 1994 forward are based on information gathered on the Form EIA-846, "1994 Manufacturing Energy Survey (MECS)." Adjustments to manufacturing consumption in 1980 through 1993 are based on information gathered on the Form EIA-846, "1991 Manufacturing Energy Survey." Adjustments to industrial wood and waste consumption in 1970 through 1979 are based on the 1980 average ratios for each state. The 1991 and 1994 MECS report the quantities consumed and quantities purchased of five types of wood and waste in each of four (MECS 1991) or five (MECS 1994) SIC categories of industries. The two quantity series are used to calculate SIC category average percentages of wood and waste obtained at

Table TN60. Energy Consumption Adjustments for Calculating Expenditures by State, 2011 (Billion Btu)

				Refine	ery Use			
State	Distillate Fuel Oil	Residual Fuel Oil	LPG	Other Petroleum <sup>a</sup>	Natural Gas <sup>b</sup>	Coal	Electricity <sup>c</sup>	Total
۸۷	284		7	26,391	36,424	_	246	63,351
AK	58	3	2	20,391 10,951	23,636			49 425
AL				10,851		_	13,874	48,425
AR	76	_	1	9,865	12,290	_	6,989	29,221
AZ	_		_		_	_	_	
CA	1,140	42	1,217	226,325	110,120	_	9,239	348,083
CO	_	_	63	12,420	12,924	_	2,646	28,052
CT	_	_	_	_	_	_	_	_
DC	_	_	_			_	_	
DE	3	22	_	26,182	1,857	_	361	28,426
FL	_	_	_	_	_	_	_	_
GA	_	_	_	_		_	_	
HI	29	2,672	6	15,062	54	_	678	18,502
IA	_	_	_	_	_	_	_	_
ID	_	_	_	_	<del>-</del>	_	_	
IL	_	1	521	107,806	20,836	_	5,228	134,392
IN	_	5	61	47,380	24,068	_	5,569	77,083
KS	_	37	658	38,457	9,468	_	1,260	49,879
KY	_	_	258	28,976	8,203	_	5,085	42,521
LA	170	14	116	389,986	142,867	_	12,361	545,513
MA	_	_	_	· —	· —	_	· —	· —
MD	_	_	_	_	_	_	_	_
ME	_	_	_	_	_	_	_	_
MI	_	29	43	12,053	11,666	_	3,687	27,478
MN	_	34	84	40,531	11,589	_	2,753	54,992
MO	_	<del>-</del>	_	-	-	_	2,700	- 1,56 <u>2</u>
MS	33	_	1	39,964	15,742	_	6,688	62,428
MT	_	_	7	23,176	1,592	_	691	25,467
NC	_	=	_'	25,176	1,552	_	—	20,407
ND	_	 5	17	7,753	2,885	_	503	11,164
NE	_	_		7,755	2,000	_	_	-
NH	_	_	_	_	_	_	_	_
	24		_	66,476	4,669	_	1,120	72,316
NJ	23		10			_		
NM		_		15,012	14,349		2,842	32,235
NV	154	_	48	181	1,629	_	2,483	4,494
NY	_	_	_	_		_	_	-
OH	_	65	76	62,944	19,942	_	6,285	89,312
OK	_	79	22	57,177	19,370	_	1,843	78,491
OR	_	_	_		_	_	_	_
PA	80	60	_	85,648	23,463	488	6,915	116,655
RI	_	_	_	_	_	_	_	_
SC	_	_	_	_	_	_	_	_
SD	_	_	_	_	<del>-</del>	_	<del>-</del>	_
TN	_	3	13	21,597	7,218	_	3,338	32,170
TX	432	14	956	615,450	235,748	_	42,000	894,601
UT	_	72	6	21,273	4,317	_	1,620	27,287
VA	_	_	_	_	_	_	_	_
VT	_	_	_	_	_	_	_	_
WA	251	1,543	213	68,736	11,266	_	5,168	87,176
WI	_	16	56	4,271	9,357	_	2,729	16,429
WV	56	4	_	1,807	4,174	232	1,635	7,907
WY		22	4	20,374	8,114		1,781	30,296
		<del></del>		-,	-,		.,	,
US	2,813	4,772	4,467	2,104,121	809,837	720	157,617	3,084,348
	-,	-,	-,	-, · - ·, · - ·	,	.=*	,	-, :,- :-

See footnotes at end of table.

Table TN60. Energy Consumption Adjustments for Calculating Expenditures by State, 2011 (Continued) (Billion Btu)

	Resider	ntial	Comm	ercial			Industrial			Transportation		
State	Non- combustible Renewable Energy <sup>d</sup>	Wood	Non- combustible Renewable Energy <sup>d</sup>	Wood and Waste	Crude Oil Lease, Plant, and Pipeline Fuel	Natural Gas Lease and Plant Fuel	Non- combustible Renewable Energy <sup>d</sup>	Wood and Waste	Ethanol Production Losses <sup>e</sup>	Natural Gas Pipeline Fuel	Electrical System Energy Losses	Total
AK	134	1,109	88	167	_	246,987	_	10	_	3,453	44,717	360,016
AL	266	3,625	_	545	_	23,563	42	19,244	_	23,421	579,094	698,224
AR	901	5,209	_	792	_	6,695	7	7,645	_	11,439	339,772	401,682
AZ	7,960	1,482	70	233	_	17	249	1,017	3,119	13,329	513,737	541,213
CA	43,448	19,275	977	4,673	_	47,527	1,226	7,218	10,019	10,170	1,727,945	2,220,560
CO	929 2,303	4,813 2,074	404	724 312	_	110,394	297	256 2,947	7,089	14,386 6,476	399,335 174,871	566,678 188,982
DC	2,303 63	2,074	_	2	_	_	_	2,947	_	1,730	89,826	91,634
DE	496	706	47	106		_	_	14	_	478	84,172	114,444
FL	72,212	7,932	2,355	1,268	_	4,970	_	12,594	_	13,808	1,401,118	1,516,256
GA	1,068	6,614	3	1,029	_	_	185	14,653	5,694	10,670	972,038	1,011,955
HI	4,771	177	6	420	_	_	474	1,138	· —	2	64,977	90,466
IA	740	3,380	745	605	_	_	_	9,845	202,443	10,907	353,891	582,556
ID	190	1,996	649	300	_		764	3,404	3,062	5,293	167,253	182,911
IL	4,896 3,932	8,551 7,401	936	1,286 1,682	_	5,071	_	7,380	69,715	22,038	1,095,414 855,422	1,348,743
IN KS	3,932 646	2,758	426	415	_	438 15,332	_	5,804 497	52,277 24,754	10,381 23,697	329,572	1,015,356 447,975
KY	1,903	7,622	965	1,146	_	6,375	_	3,589	2,008	12,460	695,162	773,750
LA	1,107	1,282	965	193	_	203,816	42	18,398	85	53,993	582,994	1,408,386
MA	765	3,590	1,066	540	_		60	3,592	_	4,780	328,524	342,917
MD	807	5,428	, <del>_</del>	992	_	_	_	1,653	_	6,172	491,467	506,519
ME	423	5,027	_	1,024	_	_	7,269	7,196		2,498	51,392	74,830
MI	5,228	11,396	1,056	2,388	_	7,259	284	8,873	15,170	23,862	787,438	890,431
MN	1,511	8,559	219	1,369	_	_	1,139	9,534	63,844	15,377	469,934	626,480
MO	406	15,954		2,399	_		_	3,272	14,518	7,080	632,551	676,179
MS	494 204	2,997	571	451 247	_	3,201	42	2,487	3,062	29,196	320,525	425,454
MT NC	1,547	1,644 9,146	150 96	1,375	_	3,268	71 14	1,149 6,223	_	6,998 7,421	101,573 972,399	140,771 998,221
ND	508	281	503	1,373	_	9,306	——————————————————————————————————————	685	21,436	14,566	101,719	160,210
NE	900	1,582	364	259		290		2,183	109,251	9,372	224,723	348,925
NH	199	2,905	_	437	_	_	48	1,210	-	209	69,059	74,066
NJ	4,687	3,857	82	1,131	_	_	_	3,226	_	5,704	547,512	638,515
NM	611	3,570	108	537	_	87,793	243	568	1,701	7,224	163,534	298,124
NV	2,823	932	1,160	140	_	3	431	417	_	4,262	200,305	214,968
NY	3,886	6,805	635	1,329	_	511	724	6,822	9,300	17,363	950,594	997,970
OH	3,080	12,966	949	1,949	_	805	19	9,382	25,066	14,462	1,174,239	1,332,230
OK	90	2,992	700	450	_	67,693	407	4,979		31,858	405,360	591,914
OR	3,669 3,027	8,226 8,480	739 924	1,274 1,570		40	167	7,001 13,422	2,268	5,156	307,213	335,753
PA RI	226	492	924	74	_	49,705	53	13,422	6,238	50,919 1,027	1,031,274 34,535	1,282,267 36,382
SC	688	2,129	_	320	_	_		13,439	_	3,481	593,119	613,177
SD	976	1,020	746	153	_	597	253	40	57,617	6,726	85,981	154,110
TN	266	4,168	_	627	_	382	_	9,375	12,533	11,721	774,803	846,045
TX	2,892	6,640	1,008	1,065	_	330,460	_	9,420	17,651	88,320	2,608,316	3,960,373
UT	338	539	285	81	_	27,303	337	228	· —	11,821	202,452	270,672
VA	2,043	8,787	1,002	1,959	_	7,395	106	8,175	_	14,245	837,571	881,282
VT	247	3,005	_	452	_	_	232	1,237	_	53	30,591	35,819
WA	1,158	9,070	407	1,364	_	_	29	11,830	_	6,838	686,046	803,919
WI	1,149	12,438	_	1,897	_	10 120	1,491	24,229	28,468	2,643 23,250	523,811	612,555
WV WY	152 60	9,740 583	3 549	1,464 88		18,130 70,007	5,428 66	703 13	 558	23,250 18,509	213,943 130,299	280,720 251,026
v V I	00	503	548	00	_	70,007	00	13	556	10,509	130,299	201,020
US	193,025	260,970	21,257	45,345	_	1,355,332	21,789	288,244	768,943	701,247	26,524,113	33,264,611

a In this table, "other petroleum" consists of: still gas and petroleum coke consumed as process fuel; and aviation gasoline blending components, motor gasoline blending components, pentanes plus, and unfinished oils used as intermediate products.
 b Natural gas including supplemental gaseous fuels.
 c Electricity is converted at the rate of 3,412 Btu per kilowatthour.
 d Hydroelectric power, geothermal, solar, and wind energy. Distributed photovoltaic and solar

thermal energy consumed in the commercial and industrial sectors that cannot be separately identified are included in residential consumption.

<sup>e</sup> Energy losses and co-products from the production of fuel ethanol without denaturant.

— = No consumption. NA = Not available.

Source: EIA, State Energy Data System.

Table TN61. Energy Consumption Adjustments for Calculating Expenditures, 1970 Through 2011 (Trillion Btu)

								Adjustment	s						
		Residen	tial	Commercial		Industrial						Transpor- tation			
Year	Total (Gross) Consumption	Non- combustible Renewable Energy <sup>a</sup>	Wood	Non- combustible Renewable Energy <sup>a</sup>	Wood and Waste	Refinery Use	Crude Oil Lease, Plant, and Pipeline Fuel	Natural Gas Lease and Plant Fuel	Non- combustible Renewable Energy <sup>a</sup>	Wood and Waste	Ethanol Produc- tion Losses <sup>b</sup>	Natural Gas Pipeline Fuel	Electrical System Energy Losses	Total	Consumption used in Expenditure Calculations <sup>C</sup>
1970	67,742	_	298	_	6	2,714	_	1,442	34	788	_	740	11,497	17,519	50,222
1971	69,187	_	284	_	5	2,693	_	1,456	34	804	_	761	12,096	18,133	51,053
1972	72,705	_	282	_	5	2,846	_	1,497	34	859	_	786	13,040	19,349	53,356
1973 1974	75,755	_	263 275	_	5 5	3,009	_	1,539	35	900 896	_	745 684	13,877	20,372	55,383
1974	73,948 71,987	_	316	_	6	2,982 2,883	_	1,520 1,434	33 32	822	_	595	14,082 14,304	20,478 20,392	53,470 51,594
1975	76,002	_	357	_	7	2,906	_	1,679	33	942	_	559	15,154	21,638	54,365
1977	77,988	_	402	_	8	3,007	_	1,706	33	989	_	544	15,898	22,586	55,402
1978	80,022	_	462	_	9	2,937	_	1,694	32	1,081	_	541	16,680	23,436	56,586
1979	80,882	_	543	_	10	3,077	_	1,534	34	1,086	_	613	16,879	23,775	57,108
1980	78,093	_	627	_	16	3,052	_	1,058	33	1,283	_	650	17,178	23,897	54,347
1981	76,142	_	651	_	16	2,203	_	959	33	1,354	6	660	17,161	23,043	53,272
1982	73,059	_	724	_	16	2,088	_	1,144	33	1,310	16	614	16,835	22,780	50,423
1983	72,934	_	722	_	16	2,121	140	1,010	33	1,480	29	505	17,262	23,319	49,746
1984	76,571	_	733	_	16	2,254	135	1,113	33	1,510	35	545	17,790	24,165	52,515
1985	76,464	_	755	_	18	2,045	128	1,001	33	1,503	42	521	18,164	24,211	52,378
1986	76,639	_	688	_	20	2,285	103	954	33	1,478	48	501	18,135	24,247	52,506
1987	79,006	_	634	_	22	2,485	72	1,194	33	1,472	55	538	18,558	25,063	54,041
1988	82,760	_	676	_	24	2,696	85	1,134	33	1,531	55	633	19,478	26,346	56,514
1989	84,777	57	684	3	73	2,710	59	1,103	30	684	56	650	20,850	26,958	57,923
1990	84,507	61	337	4	59	2,802	51	1,269	33	716	49	682	21,255	27,319	57,306
1991	84,436	63	353	4	60	2,668	39	1,164	32	685	56	621	21,444	27,190	57,352
1992	85,788	66	371	4	66	2,954	27	1,208	33	689	64	608	21,309	27,399	58,502
1993	87,451	68	308	4 5	68	2,877	21	1,199	32	642	74	643	22,097	28,034	59,531
1994	89,118 91,092	69 71	292 292		66	2,991 2,914	19 15	1,153 1,253	65 58	662	82 86	706	22,400 23,214	28,511	60,712 62,055
1995 1996	91,092	71	303	6 7	66 77	3,203	14	1,280	64	445 495	61	723 734	23,214	29,142 30,226	63,970
1997	94,750	72	233	7	80	3,196	5	1,251	61	493	80	781	24,167	30,426	64,423
1998	95,030	72	207	8	71	3,042	_	1,212	58	493	86	657	25,103	31,008	64,118
1999	96,632	71	213	9	66	3,050	_	1,103	53	495	90	663	25,689	31,501	65,224
2000	98,806	69	229	9	67	2,950	_	1,181	47	459	99	661	26,405	32,175	66,716
2001	96,142	68	210	9	46	3,152	_	1,139	37	437	108	641	25,664	31,510	64,713
2002	97.650	68	213	9	43	3,027	_	1,135	44	312	130	683	26,210	31.874	65,840
2003	R 97,942	70	225	12	46	3,141	_	1,147	46	315	169	609	R 26,117	R 31,896	66,112
2004	R 100,168	71	230	13	46	3,099	_	1,123	36	536	203	582	R 26,618	R 32,556	67,670
2005	100,277	74	249	14	49	3,106	_	1,138	36	335	230	601	27,162	32,996	67,341
2006	99,593	82	221	15	46	3,187	_	1,171	33	277	285	602	26,919	32,837	66,818
2007	R 101,292	92	R 244	15	46	3,157	_	1,257	20	R 292	376	640	27,548	R 33,687	R 67,678
2008	R 99,265	107	R 273	15	47	2,961	_	R 1,250	22	R 282	531	667	27,257	R 33,413	R 65,936
2009	R 94,574	122	R 292	17	R 48	2,900	_	1,304	22	R 456	616	689	25,822	R 32,290	R 62,372
2010	R 97,981	151	R 255	19	45	3,105	_	R 1,316	20	R 283	742	R 692	26,835	R 33,463	R 64,609
2011	97,387	193	261	21	45	3,084	_	1,355	22	288	769	701	26,524	33,265	64,210

<sup>&</sup>lt;sup>a</sup> Hydroelectric power, geothermal, solar, and wind energy. Distributed photovoltaic and solar thermal energyconsumed in the commercial and industrial sectors that cannot be separately indentified are included in residential consumption.

b Energy losses and co-products from the production of fuel ethanol without denaturant.
 c Includes adjustments of supplemental gaseous fuels and processed fuels not shown on this table. Where shown, R = Revised data and — = No consumption.

Table TN62. Percentage of Purchased Wood in Residential Wood Consumption

1960–1989		1990 For	orward			
Census Division	Percent	Census Region	ortheast 61%			
New England	40%	Northeast	61%			
MIddle Atlantic	29%	Midwest	32%			
East North Central	18%	South	39%			
West North Central	17%	West	42%			
South Atlantic	30%					
East South Central	18%					
West South Central	38%					
Mountain	12%					
Pacific	31%					

no cost. These percentages are applied to the estimated consumption in those SIC categories in each state to estimate the state's manufacturing uncosted wood and waste.

Estimates of wood and waste obtained at no charge by industrial CHP facilities for 1989 forward are estimated using the U.S. annual average percentages of wood and percentages of waste acquired at no cost by the electric power sector.

Each state's industrial wood and waste consumption quantities acquired at no cost are the sum of the estimated manufacturing and CHP facilities' quantities for each year.

**Refinery Fuel.** Petroleum refinery consumption of distillate fuel, residual fuel, liquefied petroleum gases, petroleum coke, still gas, natural gas, steam coal, and electricity is estimated for each state and subtracted from the state's industrial sector total of each energy source.

Refineries' consumption of each fuel is available in the data sources by state or group of states (1970 through 1980) and by Petroleum Administration for Defense (PAD) districts or subdistricts (1981 forward). Where state-level data for the individual fuels are not available, they are estimated by allocating the group or district's values to the states with operating refineries within that group or district. The refining states' industrial sector consumption of each fuel is added together for each group or district to derive that group or district's industrial sector consumption

subtotal. Then each state's portion of the group or district's refinery fuel consumption is calculated in proportion to its share of the group or district's industrial sector consumption subtotal.

In some cases, the estimated state refinery fuel consumption of residual fuel or LPG exceeds the estimate of the total industrial sector consumption of that fuel for that state. For 1970 through 2006, the refinery fuel consumption for the PAD district or subdistrict, group of states, or individual state is reduced until each state has positive industrial consumption. The excess refinery fuel is reallocated to a different PAD district or subdistrict, group of states or individual state as shown in Table TN63. When this adjustment involves a PAD district or subdistrict or group value, the refineries' consumption estimates for all states within the PAD district or subdistrict or group are recalculated using these new values. From 2007 forward, this adjustment is no longer made.

Because crude oil consumption is not an individual fuel in SEDS for 1970 through 1980, the small amounts of crude oil that were used at refineries during those years were allocated to residual and distillate fuels consumed at refineries. The allocation from crude oil refinery use to residual and distillate fuels refinery use was made according to each fuel's share of the total crude oil used directly (including losses) as residual and distillate fuels from the EIA *Petroleum Supply Annual, Volume 1*, of each year, Table 2.

Refinery consumption of still gas, excluding still gas consumed as petrochemical feedstocks, is subtracted from the SEDS industrial sector total for 1970 through 1985. Beginning in 1986, EIA data series no longer report refinery fuel and feedstock use separately, and all industrial still gas consumption is removed.

Refineries' consumption of coal is withheld in the data source for 1999 and 2000 and unpublished estimates developed by the data source office are used for 1999 and 2000. For 2001 and 2002, the U.S. values for refinery consumption of coal are published although the PAD district values are withheld. The PAD district values for 2001 and 2002 are estimated by applying the PAD districts' percentages of the U.S. total in 2000 to the U.S. totals for 2001 and 2002.

**Intermediate Products.** Aviation gasoline blending components, motor gasoline blending components, natural gasoline (1970 through 1983), pentanes plus (1984 forward), plant condensate (1970 through 1983), unfinished oils, and unfractionated streams (1970 through 1983) are used at

Table TN63. Reallocations of Excess Refinery Fuel Consumption, 1970 Through 2006

Year	Fuel	Thousand Barrels	Excess in:	Reallocated to:
1971	Residual Fuel Oil	294	Kansas	Oklahoma
1973	Residual Fuel Oil	45	Group 4: Kentucky, Tennessee	Illinois
1979	LPG	173	Montana	Wyoming
1985	Residual Fuel Oil	212	PAD District 4	PAD District 5
1986	Residual Fuel Oil	403	PAD District 4	PAD District 5
1987	Residual Fuel Oil	497	PAD District 4	PAD District 5
1988	Residual Fuel Oil	305	PAD District 4	PAD District 5
1989	Residual Fuel Oil	381	PAD District 4	PAD District 5
1990	Residual Fuel Oil	336	PAD District 4	PAD District 5
1991	Residual Fuel Oil	378	PAD District 4	PAD District 5
1992	Residual Fuel Oil	361	PAD District 4	PAD District 5
1996	Residual Fuel Oil	184	PAD District 4	PAD District 5
1997	Residual Fuel Oil	100	PAD District 4	PAD District 5
1998	Residual Fuel Oil	82	PAD District 4	PAD District 5
1999	Residual Fuel Oil	142	PAD District 4	PAD District 5
2000	Residual Fuel Oil	224	PAD District 4	PAD District 5
2001	Residual Fuel Oil	149	PAD District 4	PAD District 2
2001	Residual Fuel Oil	95	PAD District 5	PAD District 2
2001	Residual Fuel Oil	281	PAD District 5	PAD District 1
2002	Residual Fuel Oil	33	PAD District 5	PAD District 3
2002	Residual Fuel Oil	67	PAD District 5	PAD District 4
2003	Residual Fuel Oil	228	PAD District 5	PAD District 3
2004	Residual Fuel Oil	296	PAD District 5	PAD District 3
2005	LPG	198	PAD District 5	PAD District 4

Source: EIA calculations based on data from the State Energy Data System and the  $Petroleum\ Supply\ Annual.$ 

refineries and blending plants to make end-use petroleum products, particularly motor gasoline. Accordingly, consumption of these products is completely removed.

**Crude Oil Lease, Plant, and Pipeline Fuel.** Industrial crude oil is assumed to be used as lease, plant, and pipeline fuel. Because these are process fuel uses, this crude oil is removed from SEDS industrial sector consumption.

**Natural Gas Lease and Plant Fuel.** Natural gas consumed as lease and plant fuel is process fuel and is subtracted from SEDS industrial sector natural gas totals by state and year.

**Natural Gas Pipeline Fuel.** Most of the natural gas consumed in the transportation sector is used to power pipelines. As such, it is a process fuel and is subtracted from SEDS consumption in order to calculate expenditures.

**Electricity Exports.** Electricity exported to Canada and Mexico are excluded from the calculations of U.S. domestic energy expenditures and U.S. average energy prices.

**Electrical System Energy Losses.** The amount of energy lost during generation, transmission, and distribution of electricity (including plant use and unaccounted for electrical energy) is process fuel and is subtracted from sectoral energy consumption estimates used in the price and expenditure tables. The energy losses are "paid for" when residential, commercial, industrial, and transportation sector consumers buy the electricity produced by the electric power sector.

Energy Losses and Co-products from the Production of Fuel Ethanol. Fuel ethanol is produced from corn and other biomass inputs that are not included elsewhere as energy sources. The difference in heat content of the feedstock and the fuel ethanol is considered process fuel and is subtracted from sector energy consumption estimates used in the price and expenditure tables.

#### Data Sources

Capacity of Petroleum Refineries. 1982 forward: EIA, Refinery Capacity Report, <a href="http://www.eia.gov/petroleum/refinerycapacity/">http://www.eia.gov/petroleum/refinerycapacity/</a> or Petroleum Supply Annual, Volume 1, <a href="http://www.eia.gov/petroleum/supply/annual/volume1/">http://www.eia.gov/petroleum/supply/annual/volume1/</a> tables titled "Number and Capacity of Operable Petroleum Refineries," columns titled, "Crude Capacity, Barrels per Calendar Day, Operating" (1982–1985), and "Atmospheric Crude Oil Distillation Capacity, Barrels per Calendar Day, Operating" (1986 forward).

1979–1981: EIA, Energy Data Reports, *Petroleum Refineries in the United States and U.S. Territories*, table titled "Number and Capacity of Petroleum

Refineries," column heading, "Crude Capacity, Barrels per Calendar Day, Operating."

1978: EIA, Energy Data Reports, *Petroleum Refineries in the United States and Puerto Rico*, table titled "Number and Capacity of Petroleum Refineries," column heading, "Crude Capacity, Barrels per Calendar Day, Operating."

1970–1977: Bureau of Mines, U.S. Department of the Interior, Mineral Industry Surveys, *Petroleum Refineries in the United States and Puerto Rico*, table titled "Number and Capacity of Petroleum Refineries," column heading, "Crude Capacity, Barrels per Calendar Day, Operating."

**Fuel Consumed at Refineries.** 1981–1994, 1996, and 1998 forward: EIA, *Petroleum Supply Annual, Volume 1*, <a href="http://www.eia.gov/petroleum/supply/annual/volume1/">http://www.eia.gov/petroleum/supply/annual/volume1/</a> table titled "Fuels Consumed at Refineries by PAD District." Data for 1991 are from a separately published EIA *Errata* dated November 10, 1992, GPO Stock No. 061-003-00758-9.

1995, 1997: EIA, *Petroleum Supply Annual, Volume 1*, table titled "Fuels Consumed at Refineries by PAD District." Data for coal, electricity, and natural gas are not published, and values for the previous year are repeated.

1976–1980: EIA, Energy Data Reports, *Crude Petroleum, Petroleum Products, and Natural Gas Liquids*, table titled "Fuels Consumed for All Purposes at Refineries in the United States, by States."

1970–1975: Bureau of Mines, U.S. Department of the Interior, Mineral Industry Surveys, *Crude Petroleum, Petroleum Products, and Natural Gas Liquids*, table titled "Fuels Consumed for All Purposes at Refineries in the United States, by States."

**Intermediate Products.** 1970 forward: EIA, State Energy Data System, industrial sector consumption estimates for aviation gasoline blending components, crude oil, motor gasoline blending components, natural gasoline (1970–1983), pentanes plus (1984 forward), petroleum coke, plant condensate (1970–1983), still gas (excluding still gas consumed as petrochemical feedstocks, 1970–1985), unfinished oil, and unfractionated streams (1970–1983).

Natural Gas Lease, Plant, and Pipeline Fuel Use. 1997 forward: EIA, Natural Gas Annual, Tables 26 through 76. Also available at <a href="http://www.eia.gov/dnav/ng/ng">http://www.eia.gov/dnav/ng/ng</a> cons sum dcu nus a.htm.

1993–1996: EIA Historical Natural Gas Annual 1930 Through 2000, <a href="http://www.eia.gov/oil\_gas/natural\_gas/data\_publications/historical\_natural\_gas\_annual/hnga.html">http://www.eia.gov/oil\_gas/natural\_gas/data\_publications/historical\_natural\_gas\_annual/hnga.html</a> Table 15.

1970-1992: EIA Natural Gas Annual 1994, Volume II, Table 14.

**Residential Wood.** 1990 forward: EIA, unpublished data from the "1993 Residential Energy Consumption Survey," Form EIA-457 <a href="http://www.eia.gov/consumption/residential/index.cfm">http://www.eia.gov/consumption/residential/index.cfm</a>.

1970–1989: EIA, unpublished data from the "1980 Residential Energy Consumption Survey," Form EIA-457.

**Commercial Wood and Waste.** 1990 forward: EIA, unpublished data from the "1993 Residential Energy Consumption Survey," Form EIA-457 <a href="http://www.eia.gov/consumption/residential/index.cfm">http://www.eia.gov/consumption/residential/index.cfm</a>.

1989 forward: EIA, SEDS, U.S. annual average percentages of wood (WDEISUS) and percentages of waste (WSEISUS) acquired at no cost by the electric power sector.

1970–1989: EIA, unpublished data from the "1980 Residential Energy Consumption Survey," Form EIA-457.

**Industrial Wood and Waste.** 1994 forward: EIA, unpublished data from the "1994 Manufacturing Energy Consumption Survey" (Form EIA-846) http://www.eia.gov/consumption/manufacturing/.

1989 forward: EIA, SEDS, U.S. annual average percentages of wood (WDEISUS) and percentages of waste (WSEISUS) acquired at no cost by the electric power sector.

1970–1993: EIA, unpublished data from the "1991 Manufacturing Energy Consumption Survey" (Form EIA-846).

# State Energy Data System Variables: Prices and Expenditures

This appendix contains alphabetical listings of the variables used in the price and expenditure module of the State Energy Data System (SEDS). The first list presents the price and expenditure variables, and the second presents the consumption adjustment variables as described in Section 7, "Consumption Adjustments for Calculating Expenditures."

Provided for each variable are: a brief description; unit of measure; and the formulas used to create the variable. If a variable is not one calculated in SEDS but is entered into the system, it is described as an independent variable. Formulas for the state calculations have "ZZ" following the variable name, where "ZZ" represents the two-letter postal code of a state, and formulas for the United States have "US" following the variable name. If the formula for the states and the United States are the same, only one formula is shown.

Variables in SEDS have five-letter names that generally consist of the following components:

<b>Positions:</b>	1 and 2	3 and 4	5
Identify:	Type of energy	Energy activity or consuming sector	Type of data

For a detailed explanation of the naming convention, see Section 1, "Documentation Guide."

In general, state-level price estimates are independent variables and are expressed in dollars per million Btu. Estimates of state-level expenditures are calculated by multiplying the appropriate consumption estimates by the corresponding prices and converting to million dollars. The consumption variables are taken from the SEDS consumption module and some are adjusted for process fuel, intermediate products, and fuels with no direct cost (see discussion in <u>Section 7</u>). Expenditures for the United States are the sum of the 50 states and the District of Columbia. Prices for the United States are the sum of the states' expenditures divided by the sum of the states' consumption or adjusted consumption, converted to dollars per million Btu.

If the consumption variables in a formula are taken directly from the SEDS consumption module (i.e., not adjusted), they are listed in Appendix A of the *Consumption Technical Notes* (http://www.eia.gov/state/seds/sep\_use/notes/use\_a.pdf) and are not reproduced in this appendix. Generally, if the third and fourth letters of the consumption variables are the same as the corresponding price and expenditure variables, they are from the consumption module. Examples are: TC (total consumption), TX (total end-use consumption), RC (residential consumption), CC (commercial consumption), IC (industrial consumption), AC (transportation consumption), and EI (electric power sector consumption). Variables related to consumption adjustments are listed from page 152 onwards.

## **Price and Expenditure Variables**

ARICD	Asphalt and road oil price in the industrial sector.	Dollars per million Btu	ARICDZZ is independent. ARICDUS = ARICVUS / ARICBUS * 1000
ARICV	Asphalt and road oil expenditures in the industrial sector.	Million dollars	ARICVZZ = ARICBZZ * ARICDZZ / 1000 ARICVUS = $\Sigma$ ARICVZZ
ARTCD	Asphalt and road oil average price, all sectors.	Dollars per million Btu	ARTCD = ARICD
ARTCV	Asphalt and road oil total expenditures.	Million dollars	ARTCV = ARICV
ARTXD	Asphalt and road oil average price, all end-use sectors.	Dollars per million Btu	ARTXD = ARTXV / ARTXB * 1000
ARTXV	Asphalt and road oil total end-use expenditures.	Million dollars	ARTXV = ARICV
AVACD	Aviation gasoline price in the transportation sector.	Dollars per million Btu	AVACDZZ is independent.  AVACDUS = AVACVUS / AVACBUS * 1000
AVACV	Aviation gasoline expenditures in the transportation sector.	Million dollars	AVACVZZ = AVACBZZ * AVACDZZ / 1000 AVACVUS = $\Sigma$ AVACVZZ
AVTCD	Aviation gasoline average price, all sectors.	Dollars per million Btu	AVTCD = AVACD
AVTCV	Aviation gasoline total expenditures.	Million dollars	AVTCV = AVACV
AVTXD	Aviation gasoline average price, all end-use sectors.	Dollars per million Btu	AVTXD = AVTXV / AVTXB * 1000
AVTXV	Aviation gasoline total end-use expenditures.	Million dollars	AVTXV = AVACV
CCEXD	Coal coke exports average price, United States.	Dollars per million Btu	CCEXDUS is independent.
CCEXV	Coal coke exports expenditures, United States.	Million dollars	CCEXVUS = CCEXBUS * CCEXDUS / 1000
CCIMD	Coal coke imports average price, United States.	Dollars per million Btu	CCIMDUS is independent.
CCIMV	Coal coke imports expenditures, United States.	Million dollars	CCIMVUS = CCIMBUS * CCIMDUS / 1000
CCNIV	Coal coke net imports expenditures, United States.	Million dollars	CCNIVUS = CCIMVUS - CCEXVUS
CLACD	Coal price in the transportation sector.	Dollars per million Btu	CLACDZZ is independent. CLACDUS = CLACVUS / CLACBUS * 1000

CLACV	Coal expenditures in the transportation sector.	Million dollars	CLACVZZ = CLACBZZ * CLACDZZ / 1000 CLACVUS = $\Sigma$ CLACVZZ
CLCCD	Coal price in the commercial sector.	Dollars per million Btu	CLCCDZZ is independent. CLCCDUS = CLCCVUS / CLCCBUS * 1000
CLCCV	Coal expenditures in the commercial sector.	Million dollars	CLCCVZZ = CLCCBZZ * CLCCDZZ / 1000 CLCCVUS = $\Sigma$ CLCCVZZ
CLEID	Coal price in the electric power sector.	Dollars per million Btu	CLEIDZZ is independent. CLEIDUS = CLEIVUS / CLEIBUS * 1000
CLEIV	Coal expenditures in the electric power sector.	Million dollars	CLEIVZZ = CLEIBZZ * CLEIDZZ / 1000 CLEIVUS = $\Sigma$ CLEIVZZ
CLICD	Coal price in the industrial sector.	Dollars per million Btu	CLICD = CLICV / CLISB * 1000
CLICV	Coal expenditures in the industrial sector.	Million dollars	CLICVZZ = CLKCVZZ + CLOCVZZ CLICVUS = $\Sigma$ CLICVZZ
CLKCD	Coal price at coke plants.	Dollars per million Btu	CLKCDZZ is independent. CLKCDUS = CLKCVUS / CLKCBUS * 1000
CLKCV	Coal expenditures at coke plants.	Million dollars	$ \begin{array}{l} {\rm CLKCVZZ} = {\rm CLKCBZZ} * {\rm CLKCDZZ} \; / \; 1000 \\ {\rm CLKCVUS} = {\rm \Sigma CLKCVZZ} \end{array} $
CLOCD	Coal price in the industrial sector other than coke plants.	Dollars per million Btu	CLOCDZZ is independent. CLOCDUS = CLOCVUS / CLOSBUS * 1000
CLOCV	Coal expenditures in the industrial sector other than coke plants.	Million dollars	CLOCVZZ = CLOSBZZ * CLOCDZZ / 1000 CLOCVUS = $\Sigma$ CLOCVZZ
CLRCD	Coal price in the residential sector.	Dollars per million Btu	CLRCDZZ is independent. CLRCDUS = CLRCVUS / CLRCBUS * 1000
CLRCV	Coal expenditures in the residential sector.	Million dollars	CLRCVZZ = CLRCBZZ * CLRCDZZ / 1000 CLRCVUS = $\Sigma$ CLRCVZZ
CLTCD	Coal average price, all sectors.	Dollars per million Btu	CLTCD = CLTCV / CLSCB * 1000
CLTCV	Coal total expenditures.	Million dollars	CLTCV = CLKCV + CLXCV
CLTXD	Coal average price, all end-use sectors.	Dollars per million Btu	CLTXD = (CLTXV / (CLSCB - CLEIB)) * 1000
CLTXV	Coal total end-use expenditures.	Million dollars	$ \begin{array}{l} {\rm CLTXVZZ} = {\rm CLACVZZ} + {\rm CLCCVZZ} + {\rm CLICVZZ} + \\ {\rm CLRCVZZ} \\ {\rm CLTXVUS} = {\rm \SigmaCLTXVZZ} \end{array} $

CLXCD	Coal average price for all sectors excluding coke plants and refineries.	Dollars per million Btu	CLXCD = CLXCV / CLXCB * 1000
CLXCV	Coal expenditures for all sectors excluding coke plants and refineries.	Million dollars	$\begin{aligned} \text{CLXCVZZ} &= \text{CLRCVZZ} + \text{CLCCVZZ} + \text{CLOCVZZ} + \\ & \text{CLACVZZ} + \text{CLEIVZZ} \\ \text{CLXCVUS} &= \Sigma \text{CLXCVZZ} \end{aligned}$
DFACD	Distillate fuel oil price in the transportation sector.	Dollars per million Btu	DFACDZZ is independent. DFACDUS = DFACVUS / DFACBUS * 1000
DFACV	Distillate fuel oil expenditures in the transportation sector.	Million dollars	DFACVZZ = DFACBZZ * DFACDZZ / 1000 DFACVUS = $\Sigma$ DFACVZZ
DFCCD	Distillate fuel oil price in the commercial sector.	Dollars per million Btu	DFCCDZZ is independent. DFCCDUS = DFCCVUS / DFCCBUS * 1000
DFCCV	Distillate fuel oil expenditures in the commercial sector.	Million dollars	DFCCVZZ = DFCCBZZ * DFCCDZZ / 1000 DFCCVUS = $\Sigma$ DFCCVZZ
DFEID	Distillate fuel oil price in the electric power sector.	Dollars per million Btu	DFEIDZZ is independent. DFEIDUS = DFEIVUS / DFEIBUS * 1000
DFEIV	Distillate fuel oil expenditures in the electric power sector.	Million dollars	DFEIVZZ = DFEIBZZ * DFEIDZZ / 1000 DFEIVUS = $\Sigma$ DFEIVZZ
DFICD	Distillate fuel oil price in the industrial sector.	Dollars per million Btu	DFICDZZ is independent. DFICDUS = DFICVUS / DFISBUS * 1000
DFICV	Distillate fuel oil expenditures in the industrial sector.	Million dollars	DFICVZZ = DFISBZZ * DFICDZZ / 1000 DFICVUS = $\Sigma$ DFICVZZ
DFRCD	Distillate fuel oil price in the residential sector.	Dollars per million Btu	DFRCDZZ is independent. DFRCDUS = DFRCVZZ / DFRCBZZ * 1000
DFRCV	Distillate fuel oil expenditures in the residential sector.	Million dollars	DFRCVZZ = DFRCBZZ * DFRCDZZ / 1000 DFRCVUS = $\Sigma$ DFRCVZZ
DFTCD	Distillate fuel oil average price, all sectors.	Dollars per million Btu	DFTCD = DFTCV / DFSCB * 1000
DFTCV	Distillate fuel oil total expenditures.	Million dollars	$ \begin{aligned}                                   $
DFTXD	Distillate fuel oil average price, all end-use sectors.	Dollars per million Btu	DFTXD = (DFTXV / (DFSCB - DFEIB)) * 1000

DFTXV	Distillate fuel oil total end-use expenditures.	Million dollars	DFTXVZZ = DFACVZZ + DFCCVZZ + DFICVZZ + DFRCVZZ
			$DFTXVUS = \Sigma DFTXVZZ$
DKEID	Distillate fuel oil and kerosene-type jet fuel average price in the electric power sector.	Dollars per million Btu	DKEID = DKEIV / DKEIB * 1000
DKEIV	Distillate fuel oil and kerosene-type jet fuel expenditures in the electric power sector.	Million dollars	DKEIVZZ = DFEIVZZ + JFEUVZZ $DKEIVUS = \Sigma DKEIVZZ$
ELEXD	Electricity exports average price.	Dollars per million Btu	ELEXD is independent.
ELEXV	Electricity exports expenditures.	Million dollars	ELEXVZZ = ELEXBZZ * ELEXDZZ / 1000 ELEXVUS = $\Sigma$ ELEXVZZ
ELIMD	Electricity imports average price.	Dollars per million Btu	ELIMD is independent.
ELIMV	Electricity imports expenditures.	Million dollars	ELIMVZZ = ELIMBZZ * ELIMDZZ / 1000 ELIMVUS = $\Sigma$ ELIMVZZ
EMACV	Fuel ethanol, excluding denaturant, expenditures in the transportation sector (compiled for inclusion in total expenditures by end-use sector before 1993).	Million dollars	EMACVZZ = EMACBZZ * MGACDZZ / 1000 EMACVUS = $\Sigma$ EMACVZZ
EMCCV	Fuel ethanol, excluding denaturant, expenditures in the commercial sector (compiled for inclusion in total expenditires by end use sector before 1993).	Million dollars	EMCCVZZ = EMCCBZZ * MGCCDZZ / 1000 EMCCVUS = $\Sigma$ EMCCVZZ
EMICV	Fuel ethanol, excluding denaturant, expenditures in the industrial sector (compiled for inclusion in total expenditures by end-use sector before 1993).	Million dollars	EMICVZZ = EMICBZZ * MGACDZZ / 1000 EMICVUS = $\Sigma$ EMICVZZ
EMTCV	Fuel ethanol, excluding denaturant, total expenditures (compiled for inclusion in total expenditures before 1993).	Million dollars	$\begin{split} & \text{EMTCVZZ} = \text{EMACVZZ} + \text{EMCCVZZ} + \text{EMICVZZ} \\ & \text{EMTCVUS} = \Sigma \text{EMTCVZZ} \end{split}$
ESACD	Electricity price in the transportation sector.	Dollars per million Btu	ESACDZZ is independent. ESACDUS = ESACVUS / ESACBUS * 1000
ESACV	Electricity expenditures in the transportation sector.	Million dollars	ESACVZZ = ESACBZZ * ESACDZZ / 1000 ESACVUS = $\Sigma$ ESACVZZ
ESCCD	Electricity price in the commercial sector.	Dollars per million Btu	ESCCDZZ is independent. ESCCDUS = ESCCVUS / ESCCBUS * 1000

A P	ESCCV	Electricity expenditures in the commercial sector.	Million dollars	ESCCVZZ = ESCCBZZ * ESCCDZZ / 1000 ESCCVUS = ΣESCCVZZ
P E	ESICD	Electricity price in the industrial sector.	Dollars per million Btu	ESICDZZ is independent. ESICDUS = ESICVUS / ESISBUS * 1000
N D	ESICV	Electricity expenditures in the industrial sector.	Million dollars	ESICVZZ = ESISBZZ * ESICDZZ / 1000 ESICVUS = $\Sigma$ ESICVZZ
X	ESRCD	Electricity price in the residential sector.	Dollars per million Btu	ESRCDZZ is independent. ESRCDUS = ESRCVUS / ESRCBUS * 1000
A	ESRCV	Electricity expenditures in the residential sector.	Million dollars	ESRCVZZ = ESRCBZZ * ESRCDZZ / 1000 ESRCVUS = $\Sigma$ ESRCVZZ
	ESTCD	Electricity average price, all sectors.	Dollars per million Btu	ESTCD = ESTCV / ESSCB * 1000
	ESTCV	Electricity total expenditures.	Million dollars	$ \begin{array}{l} {\rm ESTCVZZ = ESRCVZZ + ESCCVZZ + ESICVZZ + } \\ {\rm ESACVZZ} \\ {\rm ESTCVUS = \Sigma ESTCVZZ} \end{array} $
	ESTXD	Electricity average price, all end-use sectors.	Dollars per million Btu	ESTXD = ESTXV / ESTXB * 1000
	ESTXV	Electricity total end-use expenditures.	Million dollars	$ \begin{array}{l} {\rm ESTXVZZ} = {\rm ESACVZZ} + {\rm ESCCVZZ} + {\rm ESICVZZ} + \\ {\rm ESRCVZZ} \\ {\rm ESTXVUS} = {\rm \Sigma ESTXVZZ} \end{array} $
	FNICD	Petrochemical feedstocks, naphtha less than 401° F, price in the industrial sector.	Dollars per million Btu	FNICDZZ is independent. FNICDUS = FNICVUS / FNICBUS * 1000
	FNICV	Petrochemical feedstocks, naphtha less than 401° F, expenditures in the industrial sector.	Million dollars	FNICVZZ = FNICBZZ * FNICDZZ / 1000 FNICVUS = $\Sigma$ FNICVZZ
	FOICD	Petrochemical feedstocks, other oils equal to or greater than 401° F, price in the industrial sector.	Dollars per million Btu	FOICDZZ is independent. FOICDUS = FOICVUS / FOICBUS * 1000
	FOICV	Petrochemical feedstocks, other oils equal to or greater than 401° F, expenditures in industrial sector.	Million dollars	FOICVZZ = FOICBZZ * FOICDZZ / 1000 FOICVUS = $\Sigma$ FOICVZZ
	FSICD	Petrochemical feedstocks, still gas, price in the industrial sector.	Dollars per million Btu	FSICDZZ is independent. FSICDUS = FSICVUS / FSICBUS * 1000
	FSICV	Petrochemical feedstocks, still gas, expenditures in the industrial sector.	Million dollars	$FSICVZZ = FSICBZZ * FSICDZZ / 1000$ $FSICVUS = \Sigma FSICVZZ$

GDPRV	Current-dollar gross domestic product.	Million dollars	GDPRV is independent.
JFACD	Jet fuel price in the transportation sector.	Dollars per million Btu	JFACDZZ is independent.  JFACDUS = JFACVUS / JFACBUS * 1000
JFACV	Jet fuel expenditures in the transportation sector.	Million dollars	JFACVZZ = JFACBZZ * JFACDZZ / 1000 JFACVUS = $\Sigma$ JFACVZZ
JFEUD	Jet fuel price in the electric power sector (1972-1982 only).	Dollars per million Btu	JFEUDZZ is independent.
JFEUV	Jet fuel expenditures in the electric power sector (1972-1982 only).	Million dollars	JFEUVZZ = JFEUBZZ * JFEUDZZ / 1000
JFTCD	Jet fuel average price, all sectors.	Dollars per million Btu	JFTCD = JFTCV / JFTCB * 1000
JFTCV	Jet fuel total expenditures.	Million dollars	
JFTXD	Jet fuel average price, all end-use sectors.	Dollars per million Btu	JFTXD = JFTXV / JFTXB * 1000
JFTXV	Jet fuel total end-use expenditures.	Million dollars	$JFTXVZZ = JFACVZZ$ $JFTXVUS = \Sigma JFTXVZZ$
KSCCD	Kerosene price in the commercial sector.	Dollars per million Btu	KSCCDZZ is independent. KSCCDUS = KSCCVUS / KSCCBUS * 1000
KSCCV	Kerosene expenditures in the commercial sector.	Million dollars	KSCCVZZ = KSCCBZZ * KSCCDZZ / 1000 $KSCCVUS = \Sigma KSCCVZZ$
KSICD	Kerosene price in the industrial sector.	Dollars per million Btu	KSICDZZ = is independent. KSICDUS = KSICVUS / KSICBUS * 1000
KSICV	Kerosene expenditures in the industrial sector.	Million dollars	$KSICVZZ = KSICBZZ * KSICDZZ / 1000$ $KSICVUS = \Sigma KSICVZZ$
KSRCD	Kerosene price in the residential sector.	Dollars per million Btu	KSRCDZZ = is independent. KSRCDUS = KSRCVUS / KSRCBUS * 1000
KSRCV	Kerosene expenditures in the residential sector.	Million dollars	$KSRCVZZ = KSRCBZZ * KSRCDZZ / 1000$ $KSRCVUS = \Sigma KSRCVZZ$
KSTCD	Kerosene average price, all sectors.	Dollars per million Btu	KSTCD = KSTCV / KSTCB * 1000
KSTCV	Kerosene total expenditures.	Million dollars	$\begin{aligned} & \text{KSTCVZZ} = \text{KSRCVZZ} + \text{KSCCVZZ} + \text{KSICVZZ} \\ & \text{KSTCVUS} = \Sigma \text{KSTCVZZ} \end{aligned}$

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KSTXD	Kerosene average price, all end-use sectors.	Dollars per million Btu	KSTXD = KSTXV / KSTXB * 1000
KSTXV	Kerosene total end-use expenditures.	Million dollars	$\begin{aligned} & \text{KSTXVZZ} = \text{KSCCVZZ} + \text{KSICVZZ} + \text{KSRCVZZ} \\ & \text{KSTXVUS} = \Sigma \text{KSTXVZZ} \end{aligned}$
LGACD	LPG price in the transportation sector.	Dollars per million Btu	LGACDZZ is independent. LGACDUS = LGACVUS / LGACBUS * 1000
LGACV	LPG expenditures in the transportation sector.	Million dollars	$\begin{aligned} & LGACVZZ = LGACBZZ * LGACDZZ / 1000 \\ & LGACVUS = \Sigma LGACVZZ \end{aligned}$
LGCCD	LPG price in the commercial sector.	Dollars per million Btu	LGCCDZZ is independent. LGCCDUS = LGCCVUS / LGCCBUS * 1000
LGCCV	LPG expenditures in the commercial sector.	Million dollars	LGCCVZZ = LGCCBZZ * LGCCDZZ / 1000 LGCCVUS = $\Sigma$ LGCCVZZ
LGICD	LPG price in the industrial sector.	Dollars per million Btu	LGICDZZ is independent. LGICDUS = LGICVUS / LGISBUS * 1000
LGICV	LPG expenditures in the industrial sector.	Million dollars	LGICVZZ = LGISBZZ * LGICDZZ / 1000 LGICVUS = $\Sigma$ LGICVZZ
LGRCD	LPG price in the residential sector.	Dollars per million Btu	LGRCDZZ is independent. LGRCDUS = LGRCVUS / LGRCBUS * 1000
LGRCV	LPG expenditures in the residential sector.	Million dollars	$LGRCVZZ = LGRCBZZ * LGRCDZZ / 1000$ $LGRCVUS = \Sigma LGRCVZZ$
LGTCD	LPG average price, all sectors.	Dollars per million Btu	LGTCD = LGTCV / LGSCB * 1000
LGTCV	LPG total expenditures.	Million dollars	$ \begin{split} \text{LGTCVZZ} &= \text{LGACVZZ} + \text{LGCCVZZ} + \text{LGICVZZ} + \\ & \text{LGRCVZZ} \\ \text{LGTCVUS} &= \Sigma \text{LGTCVZZ} \end{split} $
LGTXD	LPG average price, all end-use sectors.	Dollars per million Btu	LGTXD = LGTXV / LGTXB * 1000
LGTXV	LPG total end-use expenditures.	Million dollars	$ \begin{aligned}                                   $
LUACD	Lubricants price in the transportation sector.	Dollars per million Btu	LUACDZZ is independent.  LUACDUS = LUACVUS / LUACBUS * 1000
LUACV	Lubricants expenditures in the transportation sector.	Million dollars	LUACVZZ = LUACBZZ * LUACDZZ / 1000 LUACVUS = $\Sigma$ LUACVZZ

LUICD	Lubricants price in the industrial sector.	Dollars per million Btu	LUICDZZ is independent. LUICDUS = LUICVUS / LUICBUS * 1000
LUICV	Lubricants expenditures in the industrial sector.	Million dollars	LUICVZZ = LUICBZZ * LUICDZZ / 1000 LUICVUS = $\Sigma$ LUICVZZ
LUTCD	Lubricants average price, all sectors.	Dollars per million Btu	LUTCD = LUTCV / LUTCB * 1000
LUTCV	Lubricants average price, all sectors.	Million dollars	$LUTCVZZ = LUACVZZ + LUICVZZ$ $LUTCVUS = \Sigma LUTCVZZ$
LUTXD	Lubricants average price, all end-use sectors.	Dollars per million Btu	LUTXD = LUTXV / LUTXB * 1000
LUTXV	Lubricants total end-use expenditures.	Million dollars	$\begin{array}{l} LUTXVZZ = LUACVZZ + LUICVZZ \\ LUTXVUS = \Sigma LUTXVZZ \end{array}$
MGACD	Motor gasoline price in the transportation sector.	Dollars per million Btu	MGACDZZ is independent. MGACDUS = MGACVUS / MGACBUS * 1000
MGACV	Motor gasoline expenditures in the transportation sector.	Million dollars	$\begin{aligned} & \text{MGACVZZ} = \text{MGACBZZ} * \text{MGACDZZ} / 1000 \\ & \text{MGACVUS} = \text{\Sigma} \text{MGACVZZ} \end{aligned}$
MGCCD	Motor gasoline price in the commercial sector.	Dollars per million Btu	MGCCDZZ is independent. MGCCDUS = MGCCVUS / MGCCBUS * 1000
MGCCV	Motor gasoline expenditures in the commercial sector.	Million dollars	MGCCVZZ = MGCCBZZ * MGCCDZZ / 1000 $MGCCVUS = \Sigma MGCCVZZ$
MGICD	Motor gasoline price in the industrial sector.	Dollars per million Btu	MGICDZZ is independent. MGICDUS = MGICVUS / MGICBUS * 1000
MGICV	Motor gasoline expenditures in the industrial sector.	Million dollars	MGICVZZ = MGICBZZ * MGICDZZ / 1000 MGICVUS = $\Sigma$ MGICVZZ
MGTCD	Motor gasoline average price, all sectors.	Dollars per million Btu	MGTCD = MGTCV / MGTCB * 1000
MGTCV	Motor gasoline total expenditures.	Million dollars	$\begin{aligned} & \text{MGTCVZZ} = \text{MGACVZZ} + \text{MGCCVZZ} + \text{MGICVZZ} \\ & \text{MGTCVUS} = \Sigma \text{MGTCVZZ} \end{aligned}$
MGTXD	Motor gasoline average price, all end-use sectors.	Dollars per million Btu	MGTXD = MGTXV / MGTXB * 1000
MGTXV	Motor gasoline total end-use expenditures.	Million dollars	$\begin{aligned} & \text{MGTXVZZ} = \text{MGACVZZ} + \text{MGCCVZZ} + \text{MGICVZZ} \\ & \text{MGTXVUS} = \Sigma \text{MGTXVZZ} \end{aligned}$
MSICD	Miscellaneous petroleum products price in the industrial sector.	Dollars per million Btu	MSICDZZ is independent. MSICDUS = MSICVUS / MSICBUS * 1000

A P	MSICV	Miscellaneous petroleum products expenditures in the industrial sector.	Million dollars	$\begin{aligned} & \text{MSICVZZ} = \text{MSICBZZ} * \text{MSICDZZ} \text{/ } 1000 \\ & \text{MSICVUS} = \text{\SigmaMSICVZZ} \end{aligned}$
P E	NGACD	Natural gas price in the transportation sector.	Dollars per million Btu	NGACDZZ is independent. NGACDUS = NGACVUS / NGASBUS * 1000
N D	NGACV	Natural gas expenditures in the transportation sector.	Million dollars	NGACVZZ = NGASBZZ * NGACDZZ / 1000 $NGACVUS = \Sigma NGACVZZ$
X	NGCCD	Natural gas price in the commercial sector (including supplemental gaseous fuels).	Dollars per million Btu	NGCCDZZ is independent. NGCCDUS = NGCCVUS / NGCCBUS * 1000
A	NGCCV	Natural gas expenditures in the commercial sector (including supplemental gaseous fuels).	Million dollars	NGCCVZZ = NGCCBZZ * NGCCDZZ / 1000 $NGCCVUS = \Sigma NGCCVZZ$
	NGEID	Natural gas price in the electric power sector (including supplemental gaseous fuels).	Dollars per million Btu	NGEIDZZ is independent. NGEIDUS = NGEIVUS / NGEIBUS * 1000
	NGEIV	Natural gas expenditures in the electric power sector (including supplemental gaseous fuels).	Million dollars	NGEIVZZ = NGEIBZZ * NGEIDZZ / 1000 NGEIVUS = $\Sigma$ NGEIVZZ
	NGICD	Natural gas price in the industrial sector (including supplemental gaseous fuels).	Dollars per million Btu	NGICDZZ is independent. NGICDUS = NGICVZZ / NGISBZZ * 1000
	NGICV	Natural gas expenditures in the industrial sector (including supplemental gaseous fuels).	Million dollars	NGICVZZ = NGISBZZ * NGICDZZ / 1000 NGICVUS = $\Sigma$ NGICVZZ
	NGRCD	Natural gas price in the residential sector (including supplemental gaseous fuels).	Dollars per million Btu	NGRCDZZ is independent. NGRCDUS = NGRCVZZ / NGRCBZZ * 1000
	NGRCV	Natural gas expenditures in the residential sector (including supplemental gaseous fuels).	Million dollars	NGRCVZZ = NGRCBZZ * NGRCDZZ / 1000 $NGRCVUS = \Sigma NGRCVZZ$
	NGTCD	Natural gas average price, all sectors (including supplemental gaseous fuels).	Dollars per million Btu	NGTCD = NGTCV / NGSCB * 1000
	NGTCV	Natural gas total expenditures (including supplemental gaseous fuels).	Million dollars	NGTCVZZ = NGRCVZZ + NGCCVZZ + NGICVZZ + NGACVZZ + NGEIVZZ NGTCVUS = ΣNGTCVZZ
	NGTXD	Natural gas average price, all end-use sectors (including supplemental gaseous fuels).	Dollars per million Btu	NGTXD = (NGTXV / (NGSCB - NGEIB)) * 1000
	NGTXV	Natural gas total end-use expenditures (including supplemental gaseous fuels).	Million dollars	NGTXVZZ = NGACVZ + NGCCVZZ + NGICVZZ + NGRCV

 $NGTXVUS = \Sigma NGTXVZZ$ 

NUEGD	Nuclear fuel price in the electric power sector.	Dollars per million Btu	NUEGDZZ is independent. NUEGDUS = NUEGVUS / NUEGBUS * 1000
NUEGV	Nuclear fuel expenditures in the electric power sector.	Million dollars	NUEGVZZ = NUEGBZZ * NUEGDZZ / 1000 NUEGVUS = $\Sigma$ NUEGVZZ
NUETD	Nuclear fuel average price, all sectors.	Dollars per million Btu	NUETD = NUETV / NUETB * 1000
NUETV	Nuclear fuel total expenditures.	Million dollars	NUETVZZ = NUEGVZZ NUETVUS = ΣNUETVZZ
P1ICD	Asphalt and road oil, kerosene, lubricants, and "other petroleum products" average price in the industrial sector.	Dollars per million Btu	P1ICD = P1ICV / P1ISB * 1000
P1ICV	Asphalt and road oil, kerosene, lubricants, and "other petroleum products" expenditures in the industrial sector.	Million dollars	$\begin{array}{ll} \text{P1ICVZZ} = & \text{ARICVZZ} + \text{KSICVZZ} + \text{LUICVZZ} + \\ & \text{P0ICVZZ} \\ \text{P1ICVUS} = & \text{\SigmaP1ICVZZ} \end{array}$
P1TCD	Asphalt and road oil, aviation gasoline, kerosene, lubricants, and "other petroleum products" average price, all sectors.	Dollars per million Btu	P1TCD = P1TCV / P1SCB * 1000
P1TCV	Asphalt and road oil, aviation gasoline, kerosene, lubricants, and "other petroleum products" total expenditures.	Million dollars	$P1TCVZZ = ARTCVZZ + AVTCVZZ + KSTCVZZ + LUTCVZZ + POTCVZZ$ $P1TCVUS = \Sigma P1TCVZZ$
P1TXD	Asphalt and road oil, aviation gasoline, kerosene, lubricants, and "other petroleum products" average price, all end-use sectors.	Dollars per million Btu	P1TXD = P1TXV / P1TXB * 1000
P1TXV	Asphalt and road oil, aviation gasoline, kerosene, lubricants, and "other petroleum products" total end-use expenditures.	Million dollars	P1TXVZZ = P1TCVZZ - PCEIVZZ $P1TXVUS = \Sigma P1TXVZZ$
PAACD	All petroleum products average price in the transportation sector.	Dollars per million Btu	PAACD = PAACV / PAACB * 1000
PAACV	All petroleum products total expenditures in the transportation sector.	Million dollars	PAACVZZ = AVACVZZ + DFACVZZ + JFACVZZ + LGACVZZ + LUACVZZ + MGACVZZ + RFACVZZ PAACVUS = ΣPAACVZZ
PACCD	All petroleum products average price in the commercial sector.	Dollars per million Btu	PACCD = PACCV / PACCB * 1000

PACCV	All petroleum products total expenditures in the commercial sector.	Million dollars	$\begin{aligned} \text{PACCVZZ} &= \text{DFCCVZZ} + \text{KSCCVZZ} + \text{LGCCVZZ} + \\ & \text{MGCCVZZ} + \text{PCCCVZZ} + \text{RFCCVZZ} \\ \text{PACCVUS} &= \text{\SigmaPACCVZZ} \end{aligned}$
PAEID	All petroleum products average price in the electric power sector.	Dollars per million Btu	PAEID = PAEIV / PAEIB * 1000
PAEIV	All petroleum products total expenditures in the	Million dollars electric power sector.	PAEIVZZ = DKEIVZZ + PCEIVZZ + RFEIVZZ PAEIVUS = $\Sigma$ PAEIVZZ
PAICD	All petroleum products average price in the industrial sector.	Dollars per million Btu	PAICD = PAICV / PAISB * 1000
PAICV	All petroleum products total expenditures in the industrial sector.	Million dollars	PAICVZZ = ARICVZZ + DFICVZZ + KSICVZZ + LGICVZZ + LUICVZZ + MGICVZZ + RFICVZZ + POICVZZ  PAICVUS = ΣPAICVZZ
PARCD	All petroleum products average price in the residential sector.	Dollars per million Btu	PARCD = PARCV / PARCB * 1000
PARCV	All petroleum products total expenditures in the residential sector.	Million dollars	$\begin{aligned} & PARCVZZ = DFRCVZZ + KSRCVZZ + LGRCVZZ \\ & PARCVUS = \Sigma PARCVZZ \end{aligned}$
PATCD	All petroleum products average price, all sectors.	Dollars per million Btu	PATCD = PATCV / PASCB * 1000
PATCV	All petroleum products total expenditures.	Million dollars	PATCVZZ = ARTCVZZ + AVTCVZZ + DFTCVZZ +  JFTCVZZ + KSTCVZZ + LGTCVZZ +  LUTCVZZ + MGTCVZZ + RFTCVZZ +  POTCVZZ  PATCVUS = ΣPATCVZZ
PATXD	All petroleum products average price, all end-use sectors.	Dollars per million Btu	PATXD = (PATXV / (PASCB - PAEIB)) * 1000
PATXV	All petroleum products total end-use expenditures.	Million dollars	$\begin{aligned} \text{PATXVZZ} &= \text{ARTXVZZ} + \text{AVTXVZZ} + \text{DFTXVZZ} + \\ & \text{JFTXVZZ} + \text{KSTXVZZ} + \text{LGTXVZZ} + \\ & \text{LUTXVZZ} + \text{MGTXVZZ} + \text{POTXVZZ} \\ & + \text{RFTXVZZ} \end{aligned}$ $\begin{aligned} \text{PATXVUS} &= \text{\SigmaPATXVZZ} \end{aligned}$
PCCCD	Petroleum coke price in the commercial sector.	Dollars per million Btu	PCCCDZZ is independent. PCCCDUS = PCCCVUS / PCCCBUS * 1000
PCCCV	Petroleum coke expenditures in the commercial sector.	Million dollars	PCCCVZZ = PCCCBZZ * PCCCDZZ / 1000 PCCCVUS = ΣPCCCVZZ

PCEID	Petroleum coke price in the electric power sector.	Dollars per million Btu	PCEIDZZ is independent. PCEIDUS = PCEIVUS / PCEIBUS * 1000
PCEIV	Petroleum coke expenditures in the electric power sector.	Million dollars	PCEIVZZ = PCEIBZZ * PCEIDZZ / 1000 PCEIVUS = $\Sigma$ PCEIVZZ
PCI3D	Price of petroleum coke consumed by the industrial CHP and electricity-only plants.	Dollars per million Btu	PCI3DZZ is independent. PCI3DUS = PCI3VUS / PCI3BUS * 1000
PCI3V	Expenditures of petroleum coke consumed by the industrial CHP and electricity-only plants.	Million dollars	PCI3VZZ = PCI3BZZ * PCI3DZZ / 1000 PCI3VUS = $\Sigma$ PCI3VZZ
PCICD	Petroleum coke price in the industrial sector.	Dollars per million Btu	PCICD = PCICV / PCISB * 1000
PCICV	Petroleum coke expenditures in the industrial sector.	Million dollars	PCICVZZ = PCI3VZZ + PCOCVZZ $PCICVUS = \Sigma PCICVZZ$
PCOCD	Petroleum coke price in the industrial sector other than for refinery use and CHP.	Dollars per million Btu	PCOCDZZ is independent. PCOCDUS = PCOCVUS / PCOCBUS * 1000
PCOCV	Petroleum coke expenditures in the industrial sector other than for refinery use and CHP.	Million dollars	PCOCVZZ = PCOCBZZ * PCOCDZZ / 1000 PCOCVUS = $\Sigma$ PCOCVZZ
PCTCD	Petroleum coke average price, all sectors.	Dollars per million Btu	PCTCD = PCTCV / PCSCB * 1000
PCTCV	Petroleum coke total expenditures.	Million dollars	PCTCVZZ = PCCCVZZ + PCICVZZ + PCEIVZZ PCTCVUS = $\Sigma$ PCTCVZZ
PEACD	Primary energy average price in the transportation sector.	Dollars per million Btu	PEACD = PEACV / PEASB * 1000
PEACV	Primary energy total expenditures in the transportation sector.	Million dollars	$\begin{aligned} \text{PEACVZZ} &= \text{CLACVZZ} + \text{NGACVZZ} + \text{PAACVZZ} \\ \text{PEACVUS} &= \text{\SigmaPEACVZZ} \end{aligned}$
PECCD	Primary energy average price in the commercial sector.	Dollars per million Btu	PECCD = PECCV / PECSB * 1000
PECCV	Primary energy total expenditures in the commercial sector.	Million dollars	$\begin{aligned} \text{PECCVZZ} &= \text{CLCCVZZ} + \text{NGCCVZZ} + \text{PACCVZZ} + \\ & \text{WWCCVZZ} \\ \text{PECCVUS} &= \text{\SigmaPECCVZZ} \end{aligned}$
PEEID	Primary energy average price in the electric power sector.	Dollars per million Btu	PEEID = PEEIV / PEEIB * 1000
PEEIV	Primary energy total expenditures in the electric power sector.	Million dollars	$\begin{aligned} \text{PEEIVZZ} &= \text{CLEIVZZ} + \text{NGEIVZZ} + \text{PAEIVZZ} + \\ & \text{NUEGVZZ} + \text{WWEIVZZ} + \text{ELIMVZZ} \\ \text{PEEIVUS} &= \text{\SigmaPEEIVZZ} \end{aligned}$

PEICD	Primary energy average price in the industrial sector.	Dollars per million Btu	PEICD = PEICV / PEISB * 1000
PEICV	Primary energy total expenditures in the industrial sector.	Million dollars	PEICVZZ = CLICVZZ + NGICVZZ + PAICVZZ + WWICVZZ
			$PEICVUS = \Sigma PEICVZZ + CCNIVUS$
PERCD	Primary energy average price in the residential sector.	Dollars per million Btu	PERCD = PERCV / PERSB * 1000
PERCV	Primary energy total expenditures in the residential sector.	Million dollars	PERCVZZ = CLRCVZZ + NGRCVZZ + PARCVZZ + WDRCVZZ
			$PERCVUS = \Sigma PERCVZZ$
PESSD	Primary energy average price, all end-use sectors.	Dollars per million Btu	PESSD = PESSV / PESSB * 1000
PESSV	Primary energy total end-use expenditures.	Million dollars	PESSVZZ = PERCVZZ + PECCVZZ + PEICVZZ + PEACVZZ
			$PESSVUS = \Sigma PESSVZZ + CCNIVUS$
PETCD	Primary energy average price, all sectors.	Dollars per million Btu	PETCD = PETCV / PESCB * 1000
PETCV	Primary energy total expenditures.	Million dollars	PETCVZZ = PESSVZZ + PEEIVZZ PETCVUS = $\Sigma$ PETCVZZ + CCNIVUS
PETXD	Primary energy average price, all end-use sectors.	Dollars per million Btu	PETXD = (PETXV / (PESCB - PEEIB)) * 1000
PETXV	Primary energy total end-use expenditures.	Million dollars	PETXVZZ = PEACVZZ + PECCVZZ + PEICVZZ + PERCVZZ
			PETXVUS = $\Sigma$ PETXVZZ + CCIMVUS - CCEXVUS
POICD	Other petroleum products average price in the industrial sector.	Dollars per million Btu	POICD = POICV / POISB * 1000
POICV	Other petroleum products total expenditures in the industrial sector.	Million dollars	POICVZZ = FNICVZZ + FOICVZZ + FSICVZZ + MSICVZZ + PCICVZZ + SNICVZZ + WXICVZZ
			$POICVUS = \Sigma POICVZZ$
POTCD	Other petroleum products average price, all end-use sectors.	Dollars per million Btu	POTCD = POTCV / POSCB * 1000
POTCV	Other petroleum products total expenditures.	Million dollars	POTCVZZ = PCCCVZZ + PCEIVZZ + POICVZZ POTCVUS = $\Sigma$ POTCVZZ
POTXD	Other petroleum products average price, all end-use sectors.	Dollars per million Btu	POTXD = POTXV / POTXB * 1000

POTXV	Other petroleum products total end-use expenditures.	Million dollars	POTXVZZ = POCCVZZ + POICVZZ POTXVUS = $\Sigma$ POTXVZZ
RFACD	Residual fuel oil price in the transportation sector.	Dollars per million Btu	RFACDZZ is independent. RFACDUS = RFACVUS / RFACBUS * 1000
RFACV	Residual fuel oil expenditures in the transportation sector.	Million dollars	RFACVZZ = RFACBZZ * RFACDZZ / 1000 RFACVUS = $\Sigma$ RFACVZZ
RFCCD	Residual fuel oil price in the commercial sector.	Dollars per million Btu	RFCCDZZ is independent. RFCCDUS = RFCCVUS / RFCCBUS * 1000
RFCCV	Residual fuel oil expenditures in the commercial sector.	Million dollars	RFCCVZZ = RFCCBZZ * RFCCDZZ / 1000 RFCCVUS = $\Sigma$ RFCCVZZ
RFEID	Residual fuel oil price in the electric power sector.	Dollars per million Btu	RFEIDZZ is independent. RFEIDUS = RFEIVUS / RFEIBUS * 1000
RFEIV	Residual fuel oil expenditures in the electric power sector.	Million dollars	RFEIVZZ = RFEIBZZ * RFEIDZZ / 1000 RFEIVUS = $\Sigma$ RFEIVZZ
RFICD	Residual fuel oil price in the industrial sector.	Dollars per million Btu	RFICDZZ is independent. RFICDUS = RFICVUS / RFISBUS * 1000
RFICV	Residual fuel oil expenditures in the industrial sector.	Million dollars	RFICVZZ = RFISBZZ * RFICDZZ / 1000 RFICVUS = $\Sigma$ RFICVZZ
RFTCD	Residual fuel oil average price, all sectors.	Dollars per million Btu	RFTCD = RFTCV / RFSCB * 1000
RFTCV	Residual fuel oil total expenditures.	Million dollars	RFTCVZZ = RFCCVZZ + RFICVZZ + RFACVZZ + RFEIVZZ RFTCVUS = $\Sigma$ RFTCVZZ
RFTXD	Residual fuel oil average price, all end-use sectors.	Dollars per million Btu	RFTXD = (RFTXV / (RFSCB - RFEIB)) * 1000
RFTXV	Residual fuel oil total end-use consumption.	Million dollars	$RFTXVZZ = RFACVZZ + RFCCVZZ + RFICVZZ$ $RFTXVUS = \Sigma RFTXVZZ$
SNICD	Special naphthas price in the industrial sector.	Dollars per million Btu	SNICDZZ is independent. SNICDUS = SNICVUS / SNICBUS * 1000
SNICV	Special naphthas expenditures in the industrial sector.	Million dollars	SNICVZZ = SNICBZZ * SNICDZZ / 1000 SNICVUS = $\Sigma$ SNICVZZ
TEACD	Total energy average price in the transportation sector.	Dollars per million Btu	TEACD = TEACV / TNASB * 1000

A P	TEACV	Total energy expenditures in the transportation sector.	Million dollars	TEACVZZ = PEACVZZ + ESACVZZ $TEACVUS = \Sigma TEACVZZ$
P E	TECCD	Total energy average price in the commercial sector.	Dollars per million Btu	TECCD = TECCV / TNCSB * 1000
N D	TECCV	Total energy expenditures in the commercial sector.	Million dollars	TECCVZZ = PECCVZZ + ESCCVZZ $TECCVUS = \Sigma TECCVZZ$
X	TEGDS	Energy expenditures as percent of current-dollar GDP.	Percent	TEGDS = TETCV / GDPRV * 100
Α	TEICD	Total energy average price in the industrial sector.	Dollars per million Btu	TEICD = TEICV / TNISB * 1000
	TEICV	Total energy expenditures in the industrial sector.	Million dollars	TEICVZZ = PEICVZZ + ESICVZZ $TEICVUS = \Sigma TEICVZZ + CCNIVUS$
	TERCD	Total energy average price in the residential sector.	Dollars per million Btu	TERCD = TERCV / TNRSB * 1000
	TERCV	Total energy total expenditures in the residential sector.	Million dollars	TERCVZZ = PERCVZZ + ESRCVZZ TERCVUS = $\Sigma$ TERCVZZ
	TETCD	Total energy average price.	Dollars per million Btu	TETCD = TETCV / TNSCB * 1000
	TETCV	Total energy total expenditures.	Million dollars	TETCV = PESSV + ESTCV
	TETPV	Total energy expenditures per capita.	Dollars	TETPV = TETCV / TPOPP * 1000
	TETXD	Total end-use energy average price.	Dollars per million Btu	TETXD = TETXV / TETXB * 1000
	TETXV	Total end-use energy expenditures.	Million dollars	TETXVZZ = TEACVZZ + TECCVZZ + TEICVZZ + TERCVZZ
				$TETXVUS = \Sigma TETXVZZ$
	WDC3D	Wood price, commercial CHP and electricity-only plants, U.S. only.	Dollars per million Btu	WDC3DUS = WDC3VUS / WDCYBUS * 1000
	WDC3V	Wood expenditures, commercial CHP and electricity-only plants.	Million dollars	WDC3VZZ = WDCYBZZ * WDEIDUS / 1000 WDC3VUS = $\Sigma$ WDC3VZZ
	WDC4D	Wood price, commercial sector other than CHP and electricity-only plants.	Dollars per million Btu	WDC4D is independent.
	WDC4V	Wood expenditures, commercial sector other than CHP and electricity-only plants.	Million dollars	WDC4ZZ = WDCVBZZ * WDC4DZZ / 1000 WDC4VUS = $\Sigma$ WDC4VZZ

WDEID	Wood price in the electric power sector, U.S. only.	Dollars per million Btu	WDEIDUS is independent.
WDI3D	Wood price, industrial CHP and electricity-only plants, U.S. only.	Dollars per million Btu	WDI3DUS = WDI3VUS / WDIYBUS * 1000
WDI3V	Wood expenditures, industrial CHP and electricity-only plants.	Million dollars	WDI3VZZ = WDIYBZZ * WDEIDUS / 1000 WDI3VUS = $\Sigma$ WDI3VZZ
WDRCD	Wood price in the residential sector.	Dollars per million Btu	WDRCDZZ is independent. WDRCDUS = WDRCVUS / WDRSBUS * 1000
WDRCV	Wood expenditures in the residential sector.	Million dollars	WDRCVZZ = WDRSBZZ * WDRCDZZ / 1000 WDRCVUS = $\Sigma$ WDRCVZZ
WSC3D	Waste price, commercial CHP and electricity-only plants, U.S. only.	Dollars per million Btu	WSC3DUS = WSC3VUS / WSCYBUS * 1000
WSC3V	Waste expenditures, commercial CHP and electricity-only plants.	Million dollars	WSC3VZZ = WSCYBZZ * WSEIDUS /1000 WSC3VUS = $\Sigma$ WSC3VZZ
WSEID	Waste price in the electric power sector, U.S. only.	Dollars per million Btu	WSEIDUS is independent.
WSI3D	Waste price, industrial CHP and electricity-only plants, U.S. only.	Dollars per million Btu	WSI3DUS = WSI3VUS / WSIYBUS * 1000
WSI3V	Waste expenditures, industrial CHP and electricity-only plants.	Million dollars	WSI3VZZ = WSIYBZZ * WSEIDUS /1000 WSI3VUS = $\Sigma$ WSI3VZZ
WWCCD	Wood and waste price in the commercial sector.	Dollars per million Btu	WWCCD = WWCCV / WWCSB * 1000
WWCCV	Wood and waste expenditures in the commercial sector.	Million dollars	$ \begin{aligned} WWCCVZZ &= WDC3VZZ + WDC4VZZ + \\ &WSC3VZZ \\ WWCCVUS &= \Sigma WWCCVZZ \end{aligned} $
WWEID	Wood and waste price in the electric power sector.	Dollars per million Btu	WWEIDZZ is independent. WWEIDUS = WWEIVUS / WWEIBUS * 1000
WWEIV	Wood and waste expenditures in the electric power sector.	Million dollars	WWEIVZZ = WWEIBZZ * WWEIDZZ / 1000 WWEIVUS = $\Sigma$ WWEIVZZ
WWI4D	Wood and waste prices in the industrial sector other than CHP and electricity-only plants.	Dollars per million Btu	WWI4DZZ is independent. WWI4DUS = WWI4VUS / WWIVBUS
WWI4V	Wood and waste expenditures in the industrial sector other than CHP and electricity-only plants.	Million dollars	$WWI4VZZ = WWIVBZZ * WWI4DZZ / 1000$ $WWI4VUS = \Sigma WWI4VZZ$

WWICD	Wood and waste price in the industrial sector.	Dollars per million Btu	WWICD = WWICV / WWISB * 1000
WWICV	Wood and waste expenditures in the industrial sector.	Million dollars	$\begin{aligned} WWICVZZ &= WWI4VZZ + WDI3VZZ + WSI3VZZ \\ WWICVUS &= \Sigma WWICVZZ \end{aligned}$
WWSSV	Wood and waste total end-use expenditures.	Million dollars	$WWSSVZZ = WDRCVZZ + WWCCVZZ + WWICVZZ$ $WWSSVUS = \Sigma WWSSVZZ$
WWTCD	Wood and waste average price, all sectors.	Dollars per million Btu	WWTCD = WWTCV / WWSCB * 1000
WWTCV	Wood and waste total expenditures.	Million dollars	$WWTCVZZ = WWSSVZZ + WWEIVZZ$ $WWTCVUS = \Sigma WWTCVZZ$
WWTXD	Wood and waste average price, all end-use sectors.	Dollars per million Btu	WWTXD = WWTXV / WWTXB * 1000
WWTXV	Wood and waste total end-use expenditures.	Million dollars	$\begin{aligned} & WWTXVZZ = WDRCVZZ + WWCCVZZ + \\ & WWICVZZ \\ & WWTXVUS = \Sigma WWTXVZZ \end{aligned}$
WXICD	Waxes price in the industrial sector.	Dollars per million Btu	WXICDZZ is independent. WXICDUS = WXICVUS / WXICBUS * 1000
WXICV	Waxes expenditures in the industrial sector.	Million dollars	WXICVZZ = WXICBZZ * WXICDZZ / 1000 WXICVUS = $\Sigma$ WXICVZZ

## **Consumption Adjustment Variables**

CLISB	Coal consumed by the industrial sector excluding refinery fuel.	Billion Btu	CLISB = CLOSB + CLKCB
CLOCB	Coal consumed by industrial users other than coke plants.	Billion Btu	SEDS consumption variable
CLOCK	Factor for converting coal consumed by industrial users other than coke plants from physical units to Btu.	Million Btu per short ton	SEDS consumption variable
CLOSB	Coal consumed by the industrial sector other than coke plants excluding refinery fuel.	Billion Btu	CLOSB = CLOCB - CLRFB
CLRFB	Coal consumed as refinery fuel.	Billion Btu	CLRFBZZ = CLOCKZZ * CLRFPZZ
CLRFP	Coal consumed as refinery fuel.	Thousand short tons	CLRFPZZ is independent.

CLSCB	Coal total consumption adjusted for process fuel.	Billion Btu	CLSCB = CLRCB + CLCCB + CLISB + CLACB + CLEIB
CLXCB	Coal consumed by all sectors excluding coke plants and refineries.	Billion Btu	CLXCB = CLRCB + CLCCB + CLOSB + CLACB + CLEIB
DFISB	Distillate fuel oil consumed by the industrial sector excluding refinery fuel.	Billion Btu	DFISB = DFICB - DFRFB
DFRFB	Distillate fuel oil consumed as refinery fuel.	Billion Btu	DFRFBZZ = DFRFPZZ * 5.825
DFRFP	Distillate fuel oil consumed as refinery fuel.	Thousand barrels	DFRFPZZ = (DFICPZZ / DFICPPZ) * DFRFPPZ
DFSCB	Distillate fuel oil total consumption adjusted for process fuel.	Billion Btu	DFSCB = DFRCB + DFCCB + DFISB + DFACB + DFEIB
EMLCB	Energy losses and co-products from the production of fuel ethanol.	Billion Btu	SEDS consumption variable
ESISB	Electricity sales to the industrial sector excluding refinery use.	Billion Btu	ESISB = ESICB - ESRFB
ESRFB	Electricity consumed by refineries.	Billion Btu	ESRFBZZ = ESRFPZZ * 3.412
ESRFP	Electricity consumed by refineries.	Million kilowatthours	ECDED77 is independent
LUKII	Electricity consumed by remieries.	Million knowatthours	ESRFPZZ is independent.
ESSCB	Electricity total consumption adjusted for process fuel.	Billion Btu	ESSCB = ESRCB + ESCCB + ESISB + ESACB
	Electricity total consumption adjusted for process		•
ESSCB	Electricity total consumption adjusted for process fuel.  LPG consumed by the industrial sector excluding	Billion Btu	ESSCB = ESRCB + ESCCB + ESISB + ESACB
ESSCB LGISB	Electricity total consumption adjusted for process fuel.  LPG consumed by the industrial sector excluding refinery fuel.	Billion Btu	ESSCB = ESRCB + ESCCB + ESISB + ESACB  LGISB = LGICB - LGRFB
ESSCB LGISB LGRFB	Electricity total consumption adjusted for process fuel.  LPG consumed by the industrial sector excluding refinery fuel.  LPG consumed as refinery fuel.	Billion Btu  Billion Btu	ESSCB = ESRCB + ESCCB + ESISB + ESACB  LGISB = LGICB - LGRFB  LGRFBZZ = LGICKUS * LGRFPZZ
ESSCB LGISB LGRFB LGRFP	Electricity total consumption adjusted for process fuel.  LPG consumed by the industrial sector excluding refinery fuel.  LPG consumed as refinery fuel.  LPG consumed as refinery fuel.  LPG total consumption adjusted for	Billion Btu  Billion Btu  Billion Btu  Thousand barrels	ESSCB = ESRCB + ESCCB + ESISB + ESACB  LGISB = LGICB - LGRFB  LGRFBZZ = LGICKUS * LGRFPZZ  LGRFPZZ is independent.
ESSCB  LGISB  LGRFB  LGRFP  LGSCB	Electricity total consumption adjusted for process fuel.  LPG consumed by the industrial sector excluding refinery fuel.  LPG consumed as refinery fuel.  LPG consumed as refinery fuel.  LPG total consumption adjusted for process fuel.  Natural gas consumed by the transportation	Billion Btu  Billion Btu  Billion Btu  Thousand barrels  Billion Btu	ESSCB = ESRCB + ESCCB + ESISB + ESACB  LGISB = LGICB - LGRFB  LGRFBZZ = LGICKUS * LGRFPZZ  LGRFPZZ is independent.  LGSCB = LGRCB + LGCCB + LGISB + LGACB

NGPZB	Natural gas consumed as pipeline fuel.	Billion Btu	SEDS consumption variable
NGRFB	Natural gas consumed as refinery fuel (including supplemental gaseous fuels).	Billion Btu	NGRFBZZ = NGRFPZZ * NGTXKZZ
NGRFP	Natural gas consumed as refinery fuel (including supplemental gaseous fuels).	Million cubic feet	NGRFPZZ is independent.
NGSCB	Natural gas total consumption adjusted for process fuel.	Billion Btu	NGSCB = NGRCB + NGCCB + NGISB + NGASB + NGEIB
NGTXK	Factor for converting natural gas consumed by all sectors other than electric power from physical units to Btu.	Thousand Btu per cubic foot	SEDS consumption variable
P1ISB	Asphalt and roal oil, kerosene, lubricants, and "other petroleum products" consumed by the industrial sector excluding refinery fuel and intermediate products.	Billion Btu	P1ISB = ARICB + KSICB + LUICB + POISB
P1SCB	Asphalt and roal oil, kerosene, lubricants, and "other petroleum products" total consumption adjusted for process fuel and intermediate products.	Billion Btu	P1SCB = ARTCB + AVTCB + KSTCB + LUTCB + POSCB
P5RFB	Other petroleum products consumed as process fuel and intermediate products.	Billion Btu	P5RFB = ABICB + MBICB + NAICB + PCRFB + PLICB + SGICB + UOICB + USICB
PAISB	All petroleum products consumed by the industrial sector excluding process fuel and intermediate products.	Billion Btu	PAISB = ARICB + DFISB + KSICB + LGISB + LUICB + MGICB + RFISB + POISB
PASCB	All petroleum products total consumption adjusted for process fuel and intermediate products.	Billion Btu	PASCB = ARTCB + AVTCB + DFSCB + JFTCB + KSTCB + LGSCB + LUTCB + MGTCB + RFSCB + POSCB
PCISB	Petroleum coke consumed by the industrial sector excluding refinery fuel.	Billion Btu	PCISB = PCICB - PCRFB
PCRFB	Petroleum coke consumed as refinery fuel.	Billion Btu	SEDS consumption variable
PCSCB	Petroleum coke total consumption adjusted for process fuel.	Billion Btu	PCSCB = PCCCB + PCISB + PCEIB
PEASB	Primary energy consumed by the transportation sector, adjusted for process fuel, intermediate products, and fuels with no direct cost.	Billion Btu	PEASB = CLACB + NGASB + PAACB

PECSB	Primary energy consumed by the commercial sector, adjusted for process fuel, intermediate products, and fuels with no direct cost.	Billion Btu	PECSB = CLCCB + NGCCB + PACCB + WWCSB
PEISB	Primary energy consumed by the industrial sector, adjusted for process fuel, intermediate products, and fuels with no direct cost.	Billion Btu	PEISB = CLISB + NGISB + PAISB + WWISB
PERSB	Primary energy consumed by the residential sector, adjusted for process fuel, intermediate products, and fuels with no direct cost.	Billion Btu	PERSB = CLRCB + NGRCB + PARCB + WDRSB
PESCB	Primary energy total consumption, adjusted for process fuel, intermediate products, and fuels with no direct cost.	Billion Btu	PESCB = PESSB + PEEIB
PESSB	Primary energy total end-use consumption, adjusted for process fuel, intermediate products, and fuels with no direct cost.	Billion Btu	PESSB = PERSB + PECSB + PEISB + PEASB
POISB	Other petroleum products consumed by the industrial sector excluding refinery fuel and intermediate products.	Billion Btu	POISB = FNICB + FOICB + FSICB + MSICB + PCISB + SNICB + WXICB
POSCB	Other petroleum products total consumption adjusted for refinery fuel and intermediate products.	Billion Btu	POSCB = PCCCB + PCEIB + POISB
RFISB	Residual fuel oil consumed by the industrial sector excluding refinery fuel.	Billion Btu	RFISB = RFICB - RFRFB
RFRFB	Residual fuel oil consumed as refinery fuel.	Billion Btu	RFRFBZZ = RFRFPZZ * 6.287
RFRFP	Residuial fuel oil consumed as refinery fuel.	Thousand barrels	RFRFPZZ is independent.
RFSCB	Residential fuel oil total consumption excluding process fuel.	Billion Btu	RFSCB = RFCCB + RFISB + RFACB + RFEIB
SFINB	Supplemental gaseous fuels consumed by the industrial sector.	Billion Btu	SEDS consumption variable
SOHCB	Solar thermal energy consumed by the residential and commercial sectors.	Billion Btu	SEDS consumption variable
TEPFB	Total energy used as process fuel.	Billion Btu	TEPFB = COICB + GECCB + GEICB + GERCB + HYICB + LOTCB + NGLPB + NGPZB + SOHCB + TERFB + WDRXB +

WWCXB + WWIXB

TERFB	Total energy used as refinery fuel.	Billion Btu	TERFBZZ = CLRFB + DFRFB + ESRFB + LGRFB + NGRFB + P5RFB + RFRFB
TNASB	Total net energy consumed by the transportation sector, adjusted for process fuel, intermediate products, and fuels with no direct cost.	Billion Btu	TNASB = PEASB + ESACB
TNCSB	Total net energy consumed by the commercial sector, adjusted for process fuel, intermediate products, and fuels with no direct cost.	Billion Btu	TNCSB = PECSB + ESCCB
TNISB	Total net energy consumed by the industrial sector, adjusted for process fuel, intermediate products, and fuels with no direct cost.	Billion Btu	TNISB = PEISB + ESISB
TNRSB	Total net energy consumed by the residential sector, adjusted for process fuel, intermediate products, and fuels with no direct cost.	Billion Btu	TNRSB = PERSB + ESRCB
TNSCB	Total net energy consumption, adjusted for process fuel, intermediate products, and fuels with no direct cost.	Billion Btu	TNSCB = PESSB + ESSCB
WDEIS	Purchased wood as a percentage of all wood consumed by the electric power sector, U.S. only.	Percent	WDEISUS is independent.
WDCUB	Wood consumed by the commercial sector other than CHP and electricity-only plants, at no cost.	Billion Btu	WDCUB = WDC4B - WDCVB
WDCVB	Wood consumed by the commercial sector other than CHP and electricity-only plants, costed.	Billion Btu	WDCVBZZ = WDC4BZZ * WDPHSZZ WDCVBUS = $\Sigma$ WDCVBZZ
WDCYB	Wood consumed by commercial CHP and electricity-only plants, at no cost.	Billion Btu	WDCYBZZ = WDC3BZZ * WDEISUS WDCYBUS = $\Sigma$ WDCYBZZ
WDCZB	Wood consumed by commercial CHP and electricity-only plants, costed.	Billion Btu	WDCZB = WDC3B - WDCYB
WDIYB	Wood consumed by industrial CHP and electricity-only plants, at no cost.	Billion Btu	WDIYBZZ = WDI3BZZ * WDEISUS WDIYBUS = $\Sigma$ WDIYBZZ
WDIZB	Wood consumed by industrial CHP and electricity-only plants, costed.	Billion Btu	WDIZB = WDI3B - WDIYB

WDPHS	Purchased wood as a percentage of all wood consumed by the residential sector.	Percent	WDPHS is independent.
WDRSB	Wood consumed by the residential sector, costed.	Billion Btu	WDRSBZZ = WDRCBZZ * WDPHSZZ WDRSBUS = $\Sigma$ WDRSBZZ
WDRXB	Wood consumed by the residential sector, at no cost.	Billion Btu	WDRXB = WDRCB - WDRSB
WSEIS	Purchased waste as a percentage of all waste consumed by the electric power sector, U.S. only.	Percent	WSEISUS is independent.
WSCYB	Waste consumed by commercial CHP and electricity-only plants, at no cost.	Billion Btu	WSCYBZZ = WSC3BZZ * WSEISUS WSCYBUS = $\Sigma$ WSCYBZZ
WSCZB	Waste consumed by commercial CHP and electricity-only plants, costed.	Billion Btu	WSCZB = WSC3B - WSCYB
WSIYB	Waste consumed by industrial CHP and electricity-only plants, at no cost.	Billion Btu	WSIYBZZ = WSI3BZZ * WSEISUS WSIYBUS = $\Sigma$ WSIYBZZ
WSIZB	Waste consumed by industrial CHP and electricity-only plants, costed.	Billion Btu	WSIZB = WSI3B - WSIYB
WWCSB	Wood and waste consumed by the commercial sector, costed.	Billion Btu	WWCSB = WDCVB + WDCYB + WSCYB
WWCXB	Wood and waste consumed by the commercial sector, at no cost.	Billion Btu	WWCXB = WDCUB + WDCZB + WSCZB
WWISB	Wood and waste consumed by the industrial sector, costed.	Billion Btu	WWISB = WWIVB + WDIYB + WSIYB
WWIXB	Wood and waste consumed by the industrial sector, at no cost.	Billion Btu	WWIXB = WWIUB + WDIZB + WSIZB
WWIVB	Wood and waste purchased by the industrial sector other than CHP and electricity-only plants.	Billion Btu	WWIVB is independent.
WWSCB	Wood and waste total consumption, adjusted for fuels with no direct cost.	Billion Btu	WWSCB = WWSSB + WWEIB
WWSSB	Wood and waste consumed by the end-use sectors, costed.	Billion Btu	WWSSB = WDRSB + WWCSB + WWISB

В

# **Current-Dollar Gross Domestic Product by State**

The current-dollar gross domestic product (GDP) data used in the U.S. Energy Information Administration State Energy Data System (SEDS) to calculate total energy consumed per current dollar of output are shown in Tables B1 through B4. The data are the U.S. Department of Commerce, Bureau of Economic Analysis, current-dollar GDP estimates by state. The estimates are released June of each year.

For 1970 through 1996, BEA reports current-dollar GDP by state based on the Standard Industrial Classification (SIC). For 1997 forward, the BEA reports current-dollar GDP by state based on the 1997 North American Classification System (NAICS). Given this discontinuity in the GDP by states series at 1997, users of these data are strongly cautioned against appending the two data series in an attempt to construct a single time series of GDP by state estimates.

For the United States, the national current-dollar GDP series from the National Income and Product Accounts is used instead of the United States series in the state GDP dataset. Due to slight differences in coverage and different sources and vintages of data used to estimate the national GDP and state GDP, the U.S. GDP and the state GDP in SEDS are not strictly compatible. For details, see BEA Regional Economic Accounts: Methodologies, <a href="http://bea.gov/regional/methods.cfm">http://bea.gov/regional/methods.cfm</a>.

#### Data Sources

GDPRVUS — Current-dollar gross domestic product of the United States in millions of dollars.

• 1970 forward: U.S. Department of Commerce, Bureau of Economic Analysis, National Income and Products Accounts, <a href="http://www.bea.gov/national/nipaweb/index.asp">http://www.bea.gov/national/nipaweb/index.asp</a>.

GDPRVZZ — Current-dollar gross domestic product by state in millions of dollars.

- 1970 through 1996: U.S. Department of Commerce, Bureau of Economic Analysis, <a href="http://www.bea.gov/iTable/iTable.cfm?">http://www.bea.gov/iTable/iTable.cfm?</a> ReqID=70&step=1, select Gross Domestic Product by State, Gross domestic product, SIC classification, all industry total, and all areas.
- 1997 forward: U.S. Department of Commerce, Bureau of Economic Analysis, <a href="http://www.bea.gov/iTable/iTable.cfm?ReqID=70&step=1">http://www.bea.gov/iTable/iTable.cfm?ReqID=70&step=1</a>, select Gross Domestic Product by State, Gross domestic product, NAICS classification, all industry total, and all areas.

Table B1. Current-Dollar Gross Domestic Product by State, 1970-1979 (Billion Dollars)

State	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979
Alabama	. 12.5	13.6	15.4	17.4	19.5	21.3	24.3	26.7	30.5	33.7
laska		2.5	2.7	3.0	4.0	6.2	7.5	7.5	9.1	10.9
rizona		9.6	11.3	13.3	14.6	15.3	17.0	19.6	23.3	27.5
rkansas		7.4	8.5	9.9	10.9	11.9	13.7	15.2	17.5	19.1
alifornia		120.4	133.1	147.2	161.8	178.4	197.3	229.6	262.8	293.5
olorado		12.0	13.8	16.1	17.9	20.2	22.3	25.4	29.4	33.8
onnecticut		17.1	18.8	20.8	22.5	24.0	26.2	29.6	33.2	36.9
elaware		3.6	4.0	4.5	4.7	5.0	5.5	6.1	6.7	7.3
istrict of Columbia		9.2	9.9	10.4	11.4	12.7	13.9	15.6	17.0	18.4
		34.2	39.7	47.0	52.1	55.3	58.7	65.3	75.7	86.3
orida		21.6	24.6	28.2	30.4	32.0	36.4	40.8	46.2	51.6
eorgia										
awaii		5.2	5.6	6.4	7.1	8.2	8.5	9.4	10.5	11.9
laho		3.3	3.8	4.5	5.2	5.8	6.6	7.2	8.4	9.3
inois		67.4	73.5	81.3	88.1	95.9	104.8	115.1	128.1	139.3
idiana		26.9	30.0	34.0	35.6	37.7	43.8	47.9	53.7	57.9
owa		13.7	15.3	18.5	19.3	22.0	24.4	27.0	30.8	33.5
ansas		10.8	12.1	14.0	15.1	16.9	19.0	20.5	22.8	26.3
entucky		15.6	16.9	18.9	21.2	22.8	26.0	29.2	32.7	35.8
ouisiana		18.6	20.3	22.7	26.9	30.7	34.4	39.7	45.2	51.7
laine		4.2	4.6	5.2	5.6	6.0	7.0	7.6	8.4	9.3
aryland		20.5	22.6	25.1	27.4	29.6	32.6	35.6	39.5	43.6
assachusetts	. 29.1	31.0	33.8	36.9	39.3	41.9	45.5	50.7	56.9	63.0
ichigan	. 46.2	51.7	56.6	62.9	63.0	67.0	78.8	89.3	99.3	105.4
innesota	. 18.7	20.0	21.9	26.0	27.7	29.7	32.8	36.8	41.6	46.9
ississippi	. 7.3	7.9	9.2	10.6	11.3	12.3	14.6	16.0	17.8	20.0
lissouri	. 22.2	24.2	26.4	29.3	30.5	33.0	37.2	41.2	46.2	50.6
ontana	. 2.9	3.1	3.7	4.3	4.7	5.2	6.0	6.4	7.4	8.2
ebraska	. 6.9	7.7	8.5	10.0	10.4	11.9	13.0	13.9	15.9	17.4
evada		3.6	4.0	4.5	5.0	5.5	6.3	7.4	8.9	10.3
ew Hampshire	. 3.0	3.3	3.6	4.2	4.5	4.8	5.5	6.3	7.4	8.4
ew Jersey		41.3	45.4	49.3	53.0	56.1	60.5	65.8	72.9	81.1
ew Mexico		4.8	5.4	6.2	7.1	8.1	9.3	10.1	11.5	13.1
ew York		119.1	127.2	136.4	145.4	155.3	163.3	179.9	200.1	217.7
orth Carolina		25.0	28.0	31.8	33.6	36.0	40.5	43.8	49.9	54.5
orth Dakota		2.6	3.1	4.4	4.5	4.9	5.1	5.2	6.4	7.2
Phio		58.0	62.9	69.8	74.2	78.1	87.4	97.0	107.6	117.1
klahoma		11.3	12.7	14.5	16.2	18.2	20.8	24.0	27.1	31.5
regon		10.9	12.2	14.2	15.4	16.8	19.8	22.0	25.4	28.4
ennsylvania		60.3	65.4	71.9	78.2	84.1	90.7	99.0	110.1	120.5
hode Island		4.6	5.1	5.4	5.6	6.0	6.5	7.2	8.0	8.8
outh Carolina		10.6	11.9	13.8	15.3	16.0	18.2	20.1	23.0	25.5
outh Dakota		2.7	3.0	4.0	4.0	4.4	4.6	5.1	6.0	6.7
ennessee		17.9	20.3	23.2	25.1	26.6	30.5	33.6	38.2	42.2
		57.3	64.0	73.8	85.4	98.8	113.8	130.4	36.2 149.1	171.6
exas							9.3			171.6
ah		4.9	5.6	6.5	7.3	8.2		10.4	12.0	
ermont		2.1	2.3	2.5	2.6	2.8	3.2	3.3	3.9	4.4
rginia		23.2	26.1	29.4	32.4	35.1	39.6	43.2	48.4	53.4
ashington		18.8	20.5	23.3	26.2	29.3	32.7	36.8	42.7	48.7
est Virginia		7.6	8.4	9.2	10.7	12.0	13.2	14.4	16.0	17.4
isconsin		22.1	24.1	27.0	28.7	32.3	37.0	40.7	45.4	50.1
/yoming	. 1.9	2.1	2.4	2.8	3.5	4.0	4.7	5.5	6.7	8.1
ited States	. 1,038.3	1,126.8	1,237.9	1,382.3	1,499.5	1,637.7	1,824.6	2,030.1	2,293.8	2,562.2

Where shown, R = Revised data. Source: See first page of this appendix.

Table B2. Current-Dollar Gross Domestic Product by State, 1980-1989 (Billion Dollars)

State	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989
Alabama	36.1	40.3	41.8	45.7	50.0	53.8	56.1	60.8	66.0	68.4
Alaska	15.3	21.8	23.5	22.6	23.8	26.1	19.2	22.9	21.3	23.5
rizona	30.8	34.3	35.8	39.8	46.1	50.7	55.9	60.0	64.9	67.9
rkansas	20.3	22.9	23.5	25.3	28.5	29.3	30.8	32.7	35.0	37.1
alifornia	328.0	368.8	393.8	426.1	482.2	523.9	563.1	615.4	671.6	723.0
colorado	38.3	44.0	47.7	50.7	56.2	59.6	61.0	63.9	67.8	71.2
Connecticut	40.8	45.6	50.2	55.5	63.6	69.2	75.3	83.0	90.7	95.8
elaware	7.9	8.8	9.5	10.6	11.9	13.1	14.1	15.6	16.9	18.9
District of Columbia	19.9	21.7	23.0	24.6	26.6	28.5	30.1	32.1	35.2	37.5
lorida	97.9	112.2	122.3	136.8	156.0	170.9	185.9	204.8	224.8	241.6
ieorgia	56.2	63.8	68.5	76.7	88.5	98.2	108.1	117.0	126.6	133.8
lawaii	13.4	14.6	15.7	17.3	19.1	20.7	22.4	24.3	26.8	29.4
daho	9.9	10.7	10.7	11.8	12.6	13.0	13.2	14.0	15.3	16.9
linois	145.3	159.6	164.3	173.1	194.2	206.3	218.7	231.2	252.2	266.6
	58.9	64.7	65.0	69.3	78.9	82.0	86.4	91.6	99.5	107.2
ndiana	34.6	38.3	37.3	37.5	41.3	42.4	43.2	45.3	49.1	52.9
OWA	28.3	32.0	33.5	35.3	38.4	40.7	41.8	45.5 44.2	46.7	48.8
Cansas	37.0	41.1	42.2	44.1	49.3	51.9	53.2	56.3	61.9	65.5
ouisiana	63.9	77.2	78.1	76.9	49.3 82.6	84.4	53.2 77.1	78.5	83.2	87.6
				13.2		16.0	17.4	76.5 19.2	21.4	22.7
faine	10.3	11.3	12.1		14.9					
laryland	47.5	53.1	56.3	62.2	69.9	76.9	83.7	91.4	101.3	107.4
lassachusetts	69.7	77.8	83.8	93.1	106.4	116.6	127.2	138.9	151.6	158.2
lichigan	104.1	114.7	115.2	127.8	143.7	153.6	163.5	169.2	180.6	190.6
linnesota	50.2	55.4	57.5	62.0	71.4	75.8	79.4	85.4	91.9	98.3
Mississippi	21.4	24.0	24.6	26.0	28.7	30.1	31.0	33.5	35.5	37.2
lissouri	52.4	57.8	60.7	65.5	74.5	77.9	83.3	88.9	95.8	101.4
Iontana	8.9	10.2	10.2	10.6	11.0	10.9	11.0	11.4	11.7	12.6
lebraska	18.3	20.9	21.3	21.8	24.6	25.7	26.0	26.8	29.3	31.3
levada	11.6	13.2	13.9	15.1	16.5	17.9	19.7	22.0	25.0	27.8
lew Hampshire	9.3	10.5	11.4	12.6	14.8	16.6	18.4	21.0	22.9	23.8
lew Jersey	88.3	98.8	105.8	118.0	133.6	145.9	158.8	174.6	194.7	205.1
lew Mexico	15.7	18.5	19.2	19.9	21.4	22.5	21.8	22.4	23.5	24.9
lew York	235.7	261.8	282.2	305.3	339.4	364.3	390.1	418.3	456.6	473.3
lorth Carolina	58.8	65.9	69.0	77.5	88.2	96.5	104.8	113.3	124.3	133.9
lorth Dakota	7.6	10.0	10.0	10.0	10.6	10.7	9.8	10.3	9.7	10.7
Ohio	121.2	132.8	134.6	144.9	163.9	174.2	182.6	191.8	205.3	217.8
Oklahoma	37.6	45.4	49.3	47.7	51.3	52.8	49.0	49.1	52.7	55.0
)regon	30.0	31.6	31.6	33.7	37.4	39.4	41.7	44.6	49.1	52.6
ennsylvania	127.2	138.6	142.1	152.0	167.4	176.9	187.4	202.9	220.6	233.2
hode Island	9.6	10.7	11.4	12.3	13.8	15.2	16.6	17.9	19.7	21.1
outh Carolina	27.6	31.0	32.4	35.8	41.2	44.0	47.7	52.7	57.3	61.3
outh Dakota	6.8	7.7	7.7	8.1	9.2	9.6	10.1	10.7	11.2	11.8
ennessee	45.0	50.3	52.0	57.1	64.0	68.4	73.3	80.7	87.4	91.6
exas	203.1	245.2	260.1	264.9	288.6	307.2	295.7	300.7	327.4	350.0
tah	15.3	17.3	18.4	19.8	22.1	24.1	24.3	25.1	27.3	28.7
ermont	4.9	5.4	5.8	6.3	6.9	7.5	8.2	9.2	10.3	11.1
irginia	58.7	66.2	71.5	79.4	89.8	98.0	107.3	117.6	128.1	137.7
/ashington	52.7	58.9	62.9	67.9	74.2	77.3	84.0	90.3	99.1	108.1
/est Virginia	18.4	19.8	20.5	20.4	22.2	22.9	22.9	23.4	25.9	26.7
	52.9	57.5	59.5	63.2	70.0	73.8	77.8	82.0	89.6	95.2
Visconsin	10.4	57.5 12.7	12.4	11.6	12.2	13.8	10.5	10.4	11.0	95.4
Vyoming	10.4	12.7	12.4	11.0	12.2	12.2	10.5	10.4	11.0	11.4
nited States	2,788.1	3,126.8	3,253.2	3,534.6	3,930.9	4,217.5	4,460.1	4,736.4	5,100.4	5,482.1

Where shown, R = Revised data. Source: See first page of this appendix.

Table B3. Current-Dollar Gross Domestic Product by State, 1990-1999
(Billion Dollars)

State	1990	1991	1992	1993	1994	1995	1996 <sup>a</sup>	1997ª	1998	1999
abama	71.6	76.0	81.3	84.6	90.1	95.8	100.1	R 101.9	106.5	R 112.1
	25.0	22.3	22.8	23.3	23.6	25.4	26.7	25.2	23.3	23.9
iska	70.6	73.4	82.7	89.3	100.4	109.9	119.5	R 128.0	139.3	R 150.9
zona								R 50.0	R 61.9	R 66.2
ansas	38.7	41.6	45.0	47.6	51.4	54.6	58.0	R 59.9		1, 66.2
lifornia	773.5	790.0	807.4	826.4	861.4	911.6	964.2	R 1,039.2	R 1,114.0	R 1,211.9
lorado	75.6	79.8	87.3	95.7	104.5	112.7	121.1	R 132.9	R 142.1	155.4
nnecticut	100.2	101.5	105.8	107.7	113.1	123.2	129.1	R_137.1	R <sub>_143.7</sub>	R <sub>_149.4</sub>
laware	19.9	21.7	22.9	23.5	25.6	27.7	29.2	R 34.0	R 35.8	R 37.7
strict of Columbia	39.7	41.4	43.2	45.4	46.7	47.1	47.8	R 50.2	51.7	56.0
rida	256.6	267.7	284.7	304.4	327.2	347.0	370.9	R 395.0	420.6	R 450.6
orgia	140.6	147.8	160.1	171.7	188.0	203.4	220.0	237.1	R 254.3	277.5
waii	32.5	34.4	36.1	36.7	37.4	37.8	38.1	R 38.0	38.0	R 39.3
aho	18.0	18.9	20.6	23.1	25.5	27.8	28.9	28.2	29.6	R 32.8
nois	279.0	288.5	306.2	320.1	348.0	364.5	383.5	R 408.7	R 428.3	449.4
	110.9	114.6	124.7	132.1	143.3	150.4	158.4	168.2	180.0	R 187.8
liana	56.1	57.9	61.9		70.2	73.1	78.8	81.8	83.8	87.3
va				63.4						
nsas	51.9	54.0	56.9	59.0	63.3	65.3	69.6	R 73.5	77.4	81.0
entucky	68.4	71.7	77.5	81.6	87.6	91.9	96.6	R 103.4	R 108.0	R 113.6
uisiana	95.2	96.0	90.9	95.9	105.1	112.9	118.8	115.9	120.6	R <sub>_</sub> 124.6
aine	23.3	23.4	24.3	25.2	26.5	28.2	29.3	R 30.4	32.1	R 34.2
aryland	112.8	115.4	119.5	125.5	133.3	139.1	145.0	152.9	161.8	R 172.3
assachusetts	159.5	160.7	167.4	173.5	185.7	196.4	210.6	R 223.7	R 235.8	R 251.0
chigan	193.1	197.7	212.1	226.4	251.5	256.6	270.3	R 291.7	R 304.5	R 323.6
nnesota	102.8	106.1	114.5	117.9	128.2	135.1	145.9	R 154.0	R 164.3	R 174.1
ssissippi	38.8	40.9	44.0	47.3	51.6	55.0	57.5	58.0	60.7	63.7
ssouri	103.6	109.2	115.3	118.9	130.6	140.1	148.3	R 157.5	R 164.7	R 172.6
ontana	13.2	13.9	14.9	16.1	17.1	17.5	18.1	19.2	20.1	20.8
						45.1			R 51.9	R 54.0
ebraska	33.7	35.6	38.2	39.4	43.5		49.0	50.8 R 58.7		N 54.0
evada	31.0	32.8	36.1	40.0	45.2	49.2	54.4		64.0	R 70.6
ew Hampshire	23.8	24.8	26.3	27.4	29.2	31.9	34.6	36.3	R 38.7	40.5
ew Jersey	214.4	221.9	230.8	240.4	251.6	263.5	278.2	R 301.0	R 312.0	<sup>R</sup> 327.1
w Mexico	26.6	30.3	32.6	36.9	41.7	42.1	44.5	R 47.6	_ 46.5	_ 48.8
ew York	493.2	497.3	519.7	537.5	555.3	582.7	620.2	R 661.3	R 687.9	R 731.1
orth Carolina	139.7	146.4	159.3	168.0	181.3	193.5	203.8	R 228.7	242.8	R 266.0
orth Dakota	11.5	11.7	12.9	13.0	14.3	14.8	16.5	16.0	17.1	17.2
nio	227.4	234.0	250.6	259.6	281.9	297.5	311.1	R 333.3	R 350.3	R 363.7
dahoma	57.8	59.6	62.2	65.6	68.3	70.9	76.3	78.7	80.7	85.0
egon	56.6	59.4	63.4	69.4	75.4	81.6	93.3	R 96.9	R 101.2	R 104.6
ennsylvania	245.3	255.2	269.8	281.7	296.6	313.0	325.0	R 344.1	R 364.0	R 380.0
ode Island	21.7	21.7	22.7	23.6	24.4	25.6	26.5	28.2 R 07.2	29.4 R 402.2	31.0 R 110.0
uth Carolina	65.2	68.0	71.8	76.2	82.1	87.2	90.8	R 97.2	R 103.3	
uth Dakota	12.8	13.7	14.9	16.1	17.3	18.1	19.4	19.6	21.0	22.2
nnessee	94.1	101.2	111.7	119.6	129.9	137.1	143.2	R 153.1	R 162.5	R 172.2
xas	378.9	393.6	416.4	443.8	476.0	507.7	551.5	R 602.2	R 634.3	R 670.6
ıh	31.2	33.5	35.6	38.6	42.6	46.7	52.0	56.5	61.2	64.6
mont	11.7	11.7	12.5	13.0	13.7	13.9	14.7	15.2	16.0	16.9
ginia	145.0	151.1	159.0	167.7	177.1	186.2	197.8	R 211.0	R 225.5	R 243.8
shington	118.6	125.9	134.5	142.5	150.8	155.1	166.5	R 185.0	R 199.7	R 220.9
est Virginia	27.8	29.1	30.4	31.9	34.6	36.1	37.2	37.8	39.1	41.0
	100.2	104.8	113.0	120.0	129.4	135.3	143.4	R 151.3	R 160.3	R 169.8
sconsin										
yoming	12.7	13.0	13.2	13.8	14.1	14.6	15.8	14.6	14.7	15.7
ted States	5,800.5	5,992.1	6,342.3	6,667.4	7,085.2	7,414.7	7,838.5	8,332.4	8,793.5	9,353.5

<sup>&</sup>lt;sup>a</sup> There is a discontinuity in the gross domestic product (GDP) by state time series at 1997, where the data changes from Standard Industrial Classification (SIC) industry definitions to North American Industry Classification System (NAICS) industry definitions. Users of the GDP by state estimates are strongly cautioned against appending the two data series in an attempt to construct a single time series of GDP by state estimates.

Where shown, R = Revised data.

Source: See first page of this appendix.

Table B4. Current-Dollar Gross Domestic Product by State, 2000-2011 (Billion Dollars)

State	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011
Alabama	116.0	120.1	R 125.2	R 130.9	R 142.0	R 151.0	R 159.1	R 165.7	R_170.2	R 164.8	R 170.2	173.1
Alaska	25.9	27.7	28.9	30.9	34.4	37.8	41.8	R 44.5	R 49.8	_R 45.3	R 47.7	51.4
Arizona		R 170.0	177.1	189 1	R 201.0	R 222.6	R 246.1	R 259.2	R 261.1	R 245.7	R 249.8	258.4
Arkansas	R 68.3	R 71.1	R 74.2	R 78.0	R 83.8	R 88.5	R 93.8	R 97.5	R 100.4	R 98.9	R 102.2	105.8
California	R 1,319.5	R 1,340.0	R 1,387.2	<sup>R</sup> 1,461.1	R 1,569.8	R 1,688.9	R 1,798.2	R 1,870.9	R 1,900.5	R 1,828.8	R 1.877.6	1,958.9
Colorado	R 172.0	R 181.0	R 186.5	R 192.0	R 201.6	R 217.3	230.2	R 242.6	R 252.5	R 244.4	R <sup>253.1</sup>	264.3
Connecticut	R 163.5	<sup>R</sup> 168.2	<sup>R</sup> 168.9	R 173.9	R 187.5	<sup>R</sup> 196.3	R_209.5	R 221.1	R <sub>219.4</sub>	R 213.5	R 221.3	230.1
Delaware		<sup>R</sup> 43.6	R 43.7	R 47 3	R 50.6	R 54.4	R 56.3	R 59.6	R 58.0	R 60.1	R 64.0	65.8
District of Columbia	58.3	_ 63.5	R 67.9	R 71.9	R 77.7	R 82.5	R 86.7	<sup>R</sup> 91.9	R 96.8	R 98.3	<sup>R</sup> 103.5	107.6
Florida	R 481.2	R 506.5	<sup>R</sup> 536.1	<sup>R</sup> 574.4	R 621.4	R 681.2	R 731.5	R 760.9	R 748.1	R 726.2	<sup>R</sup> 736.1	754.3
Georgia	R 294.0	_305.0	R_314.0	R <sub>324.8</sub>	R <sub>342.9</sub>	363.2	R <sub>380.5</sub>	R <sub>399.6</sub>	R_404.3	<sup>R</sup> _391.5	R_403.2	418.9
Hawaii	K 41.4	R 42.5	R 44.8	R 48.1	R 52.3	56.9	<sup>R</sup> 61.0	<sup>R</sup> 64.1	R 66.0	R 64.3	R 65.6	67.0
Idaho	36.1	R 36.4	37.7	R 39.5	_ 44.1	48.7	50.5	54.3	R 55.1	53.7	R 56.0	57.9
Illinois	R 474.5	R 487.0	R 497.8	518.6	R 545.6	R 568.1	R 600.7	R 626.6	R 632.0	R 623.1	R 646.8	670.7
Indiana		R 200.0	R 208.7	R 220.2	R 231.8	R 239.3	R 248.6	R 261.8	R 261.0	R 250.6	R 267.3	278.1
lowa		94.1	<sup>R</sup> 98.6	R 104.6	R 115.6	R 120.0	R 124.1	R 134.1	R 133.9	R 133.1	R 140.9	149.0
Kansas	85.7	R 89.4	91.7	R 96.6	R 99.7	R 104.9	R 111.7	R 120.6	R 124.3	R 121.6	R 126.1	130.9
Kentucky	R 113.2	R 116.4	R 121.4	R 125.4	131.7	R 138.8	R 146.4	R 150.5	R 153.6	R 152.0	R 159.4	164.8
Louisiana		R 137.8	R 139.2	R 156.0	R 171.5	R 196.9	R 204.4	R 207.3	R 214.0	R 202.3	R 232.4	247.7
Maine	36.4	R 38.2	R 40.0	41.5	R 44.4	R 45.5	R 47.6	R 49.1	R 49.5	R 50.2	R 50.7	51.6
Maryland	R 182.9	195.6	R 206.6	R 216.6	R 232.0	R 247.2	R 259.8	R 272.0	R 281.1	R 283.6	R 293.3	301.1
Massachusetts	R 273.0	R 282.5	R 288.4	R 297.7	R 310.3	323.3	R 337.5	R 352.4	R 361.7	R 360.6	R 377.8	391.8
Michigan	R 337.5	R 337.4	R 351.8	R 362.7	R 365.6	R 375.8	R 376.2	R 386.6	R 369.0	R 350.8	R 368.4	385.2
Minnesota		R 194.0 R 67.6	R 201.6	R 212.5	R 227.1	<sup>R</sup> 237.8 <sup>R</sup> 81.4	R 245.0 R 85.9	R 253.4	R 262.1	R 257.5 R 92.2	R 270.8	281.7
Mississippi			69.5	73.8	R 77.5	* 81.4 R 040.0		R 92.1	<sup>R</sup> 95.5 <sup>R</sup> 241.4		R 95.5	97.8
Missouri		R 185.3	192.2	R 199.9	R 208.4 R 27.8	R 216.3	223.7 R 32.2	233.0		R 237.4 R 34.9	R 243.4 R 36.5	249.5
Montana		23.1 R 59.7	23.8 <sup>R</sup> 61.4	25.7 R 66.3		30.1		35.1 R 82.1	35.8 R 85.2	R 85.9	R 90.1	38.0
Nebraska		79.1	R 82.8	R 89.2	69.6 100.7	72.5 R 114.5	76.5 R 123.8	R 133.2	R 132.0	R 124.5	R 126.2	94.2 130.4
Nevada	R 44.2	R 44.7	46.7	R 48.8	51.3	53.7	56.1	57.9	R 58.5	R 59.0	R 61.6	63.6
New Hampshire New Jersey		R 364.9	R 376.9	R 392.5	R 410.8	R 430.2	R 454.7	R 471.4	R 482.1	R 470.4	R 480.4	487.0
New Mexico		R 52.1	R 53.7	57.9	64.2	67.8	R 71.4	74.4	R 77.1	R 74.7	R 77.1	79.4
New York		R 809.0	R 822.4	R 842.7	R 891.5	R 959.9	R 1,030.4	R 1,076.3	R 1,079.7	R 1,072.3	R 1,128.8	1,158.0
North Carolina		R 292.0	R 302.2	R 311.1	R 327.3	R 354.7	R 378.2	R 396.7	R <sub>407.4</sub>	R 411.5	R 424.6	439.9
North Dakota	18.3	19.1	20.4	22.3	23.3	24.7	26.1	R 28.5	R 31.8	_R 32.0	R 35.7	40.3
Ohio		R 382.7	398.0	R 409.7	R 428.2	R 444.1	R 452.9	R 467.1	R 465.5	R 451.0	R 466.9	484.0
Oklahoma	91.3	R 97.1	R 98.8	R 104.7	R 112.3	R 120.5	R 132.2	R 140.4	R 153.2	R 140.7	R 147.6	155.0
Oregon		R 112.5	R 119.6	R 124.6	137.3	R 143.4	R 159.9	R 167.1	R 175.0	R 171.6	R 185.2	194.7
Pennsylvania		R 406.9	R 424.1	R 441.5	R 461.7	R 482.2	R 506.4	R 531.1	R 544.7	R 537.2	R 558.9	578.8
Rhode Island		R 35.7	38.1	R 40.7	42.9	44.2	R 46.4	47.3	R 47.2	R 47.7	R 48.8	50.1
South Carolina		120.0	R 124.4	R 130.5	134.8	141.9	R 149 1	R_157.7	R 159 2	R 156 6	R <sub>160.4</sub>	165.8
South Dakota	24.0	25.2	27.6	28.9	30.6	R 31.5	R 32.3	R 34.9	R 37.3	R 37.0	R 38.2	40.1
Tennessee		R 183.7	193.1	R 200.5	R 213.5	R 224.3	R 236.3	R 242.2	R 248.0	R 245.0	R 256.2	266.5
Texas		R 762.9	R 782.8	R 824.5	R 903.7	R 968.6	R 1,054.4	R 1,147.4	R 1,209.3	R 1,129.5	R <sub>1,222.9</sub>	1,308.1
Utah		72.4	74.6	77.8	R 82.5	R 90.6	R 100.2	R 108.5	<sup>R</sup> 113.8	R 112.3	R 119.2	124.5
Vermont	18.0	_ 18.8	_ 19.6	_ 20.5	_ 21.9	_R 22.7	_R 23.6	_R 24.0	R 24.4	R 24.2	_R 25.3	25.9
Virginia	R 261.8	<sup>R</sup> 280.1	R 290.9	R 307.4	R 329.6	R 356.4	R 374.6	<sup>R</sup> 389.6	R 397.9	R 405.0	R 419.4	428.9
Washington		230.3	R 237.1	R 247.1	R 258.0	R 279.3	R 300 1	325.1	R 333.7	R 331 9	R 339.8	355.1
West Virginia	41.4	43.0	R 44.5	45.9	R 48.7	<sup>R</sup> 51.9	R 55.2	_ <sup>R</sup> 56.9	<sup>R</sup> 58.2	R 59.6	<sup>R</sup> 61.9	66.8
Wisconsin	R_177.4	183.5	190.2	198.1	R 208.9	<sup>R</sup> 218.7	R 228.7	R 236.5	R 236.1	R 235.7	R 245.7	254.8
Wyoming		18.7	19.3	21.1	23.3	R 26.2	R 30.8	33.7	38.9	R 34.2	R 35.8	37.6
United States	9,951.5	10,286.2	10,642.3	11,142.2	11,853.3	12,623.0	13,377.2	14,028.7	14,291.5	R 13,973.7	R 14,498.9	15,075.7

Where shown, R = Revised data. Source: See first page of this appendix.

Data presented in the State Energy Data System are expressed predominately in units that historically have been used in the United States, such as British thermal units, barrels, cubic feet, and short tons. However, because U.S. commerce involves other nations, most of which use metric units of measure, the U.S. Government is committed to the transition to the metric system, as stated in the Metric Conversion Act of 1975 (Public Law 94–168), amended by the Omnibus Trade and Competitiveness Act of 1988 (Public Law 100–418), and Executive Order 12770 of July 25, 1991.

The metric conversion factors presented in Table C1 can be used to calculate the metric-unit equivalents of values expressed in U.S. customary units. For example, 500 short tons are the equivalent of 453.6 metric tons (500 short tons x 0.9071847 metric tons/short ton = 453.6 metric tons).

In the metric system of weights and measures, the names of multiples and subdivisions of any unit may be derived by combining the name of the unit with prefixes, such as deka, hecto, and kilo, meaning, respectively, 10, 100, 1,000, and deci, centi, and milli, meaning, respectively, one-tenth, one-hundredth, and one-thousandth. Common metric prefixes can be found in Table C2.

The conversion factors presented in Table C3 can be used to calculate equivalents in various physical units commonly used in energy analyses. For example, 10 barrels are the equivalent of 420 U.S. gallons (10 barrels x 42 gallons/barrel = 420 gallons).

Table C1. Metric Conversion Factors

U.S. Unit	multiplied by	Conversion Factor	equals	Metric Unit	U.S. Unit	multiplied by	Conversion Factor	equals	Metric Unit
Mass					Volume				
short tons (2,000 lb)	Х	0.907 184 7	=	metric tons (t)	barrels of oil (bbl)	Х	0.158 987 3	= c	ubic meters (cm³)
long tons	Х	1.016 047	=	metric tons (t)	cubic yards (yd³)	Х	0.764 555	= c	ubic meters (cm³)
pounds (lb)	Х	0.453 592 37°	=	kilograms (kg)	cubic feet (ft <sup>3</sup> )	Х	0.028 316 85	= 0	ubic meters (cm³)
pounds uranium oxide	Х	0.384 647 <sup>b</sup>	=	kilograms	U.S. gallons (gal)	Х	3.785 412	= <sub>li</sub>	ters (L)
(lb U <sub>3</sub> O <sub>8</sub> )				uranium (kgU)	ounces, fluid (fl oz	(2) X	29.573 53	= r	nilliliters (mL)
ounces, avoirdupois	Х	28.349 52	=	grams (g)	cubic inches (in <sup>3</sup> )	Х	16.387 06	= r	nilliliters (mL)
(avdp oz)									
Length					Area				
miles (mi)	Х	1.609 344°	=	kilometers (km)	acres	Х	0.404 69	= h	ectares (ha)
yard (yd)	Х	0.914 4 <sup>a</sup>	=	meters (m)	square miles (mi <sup>2</sup> )	Х	2.589 988	= 8	quare kilometers (km²)
feet (ft)	Х	0.304 8 <sup>a</sup>	=	meters (m)	square yards (yd²)	) X	0.836 127 4	= 8	quare meters (m <sup>2</sup> )
inches (in)	Х	2.54 <sup>a</sup>	=	centimeters (cm)	square feet (ft <sup>2</sup> )	Х	0.092 903 04 <sup>a</sup>	= 8	quare meters (m <sup>2</sup> )
					square inches (in <sup>2</sup>	) ×	6.451 6 <sup>a</sup>	=	square centimeters (cm <sup>2</sup> )
Energy					Temperature				
British Thermal Units (B	stu) X	1,055.055 852 62 <sup>a,c</sup>	=	joules (J)	degrees	х	5/9 (after	= 0	legrees
calories (cal)	×	4.186 8 <sup>a</sup>	=	joules (J)	Fahrenheit (°F)		subtracting 32) <sup>a,d</sup>		Celsius (°C)
kilowatthours (kWh)	х	3.6ª	=	megajoules (MJ)	,		3 - 7		, ,

<sup>&</sup>lt;sup>a</sup>Exact conversion.

and the liter, hectare, and metric ton are accepted for use with the SI units. For more information about the SI units, contact Dr. Barry Taylor at Building 221, Room B160, National Institute of Standards and Technology, Gaithersburg, MD 20899, or on telephone number 301–975–4220.

Sources: General Services Administration, Federal Standard 376B, *Preferred Metric Units for General Use by the Federal Government* (Washington, DC, January 27, 1993), pp. 9–11, 13, and 16. National Institute of Standards and Technology, Special Publications 330, 811, and 814. American National Standards Institute/Institute of Electrical and Electronic Engineers, ANSI/IEEE Std 268–1992, pp. 28 and 29.

<sup>&</sup>lt;sup>c</sup>Calculated by the U.S. Energy Information Administration.

<sup>&</sup>lt;sup>c</sup>The Btu used in this table is the International Table Btu adopted by the Fifth International Conference on Properties of Steam, London, 1956.

 $<sup>^{\</sup>rm d}\text{To}$  convert degrees Celsius (  $^{\rm o}\text{C})$  to degrees Fahrenheit (  $^{\rm o}\text{F})$  exactly, multiply by 9/5, then add 32.

Notes: • Spaces have been inserted after every third digit to the right of the decimal for ease of reading. • Most metric units shown belong to the International System of Units (SI),

Table C2. Metric Prefixes

Unit Multiple	Prefix	Symbol	Unit Subdivision	Prefix	Symbol
10 <sup>1</sup>	deka	da	10 <sup>-1</sup>	deci	d
10 <sup>2</sup>	hecto	h	10 <sup>-2</sup>	centi	С
10 <sup>3</sup>	kilo	k	10 <sup>-3</sup>	milli	m
10 <sup>6</sup>	mega	M	10 <sup>-6</sup>	micro	μ
10 <sup>9</sup>	giga	G	10 <sup>-9</sup>	nano	n
10 <sup>12</sup>	tera	Т	10 <sup>-12</sup>	pico	р
10 <sup>15</sup>	peta	Р	10 <sup>-15</sup>	femto	f
10 <sup>18</sup>	exa	Е	10 <sup>-18</sup>	atto	а
10 <sup>21</sup>	zetta	Z	10 <sup>-21</sup>	zepto	Z
10 <sup>24</sup>	yotta	Υ	10 <sup>-24</sup>	yocto	Υ

Source: U.S. Department of Commerce, National Institute of Standards and Technology, *The International System of Units (SI)*, NIST Special Publication 330, 1991 Edition (Washington, DC, August 1991), p. 10.

Table C3. Other Physical Conversion Factors

Energy Source	Original Unit	Conversion Factor	I	Final Unit	
Petroleum	barrels (bbl)	Х	42ª	=	U.S. gallons (gal)
Coal	short tons long tons metric tons (t)	x x x	2,000 <sup>a</sup> 2,240 <sup>a</sup> 1,000 <sup>a</sup>	= = =	pounds (lb) pounds (lb) kilograms (kg)
Wood	cords (cd)	x x	1.25 <sup>b</sup> 128	=	short tons cubic feet (ft <sup>3</sup> )

<sup>&</sup>lt;sup>a</sup>Exact conversion.

Source: U.S. Department of Commerce, National Institute of Standards and Technology, Specifications, Tolerances and Other Technical Requirements for Weighing and Measuring Devices, NIST Handbook 44, 1994 Edition (Washington, DC, October 1993), pp. B-10, C-17, and C-21.

<sup>&</sup>lt;sup>b</sup>Calculated by the U.S. Energy Information Administration.

D

# Data and Methodology Changes in the State Energy Data System

Tables and data files in the State Energy Data System (SEDS) supply a new year of data each production cycle. The latest data may be preliminary and, therefore, revised the following cycle. Changes made to consumption and price source data for historical years are also regularly incorporated into SEDS.

Listed below are changes in SEDS contents beyond the standard updates.

### Coal

Beginning in 2008, the average prices of coal delivered to commercial and institutional users published in the *Annual Coal Report* are used to estimate commercial coal prices.

### **Nuclear**

For 2009 forward, state-level nuclear fuel prices are estimated by EIA based on plant-level fuel cost data compiled by SNL Energy. For states with one nuclear power plant, the average fuel cost of all reactors of the same vintage is used.

### **Petroleum**

### Distillate Fuel Oil

Beginning in 2011, distillate fuel oil prices based on refiner/reseller/retailer sales are no longer available. Distillate fuel oil prices for each end-use sector are based on regression equations developed for the

Petroleum Administration for Defense (PAD) districts and subdistricts relating historical refiner/reseller/retailer prices to refiner prices. For states that have refiner prices, historical refiner/reseller/retailer prices, and sizable sales volumes, the regression equation for the corresponding PAD district or subdistrict is used to calculate the state price. All other states are assigned the corresponding PAD district or subdistrict estimated price. See Section 4.

## Liquefied Petroleum Gas (LPG)

Beginning in 2011, LPG prices based on refiner/reseller/retailer sales are no longer available. LPG prices for each end-use sector are based on regression equations developed for the Petroleum Administration for Defense (PAD) districts and subdistricts relating historical refiner/reseller/retailer prices to refiner prices. For states that have refiner prices, historical refiner/reseller/retailer prices, and sizable sales volumes in the residential sector, the regression equation for the corresponding PAD district or subdistrict is used to calculate the state residential LPG price. All other states are assigned the corresponding PAD district or subdistrict estimated end-use price. See Section 4.

#### Lubricants

From 1983 forward, lubricant prices are estimates by applying the annual growth rate of the U.S. Bureau of Labor Statistics' producer price index for finished lubricants to the previous year's lubricant price estimate. Previously, lubricant price was estimated by dividing the value of shipments from the U.S. Census Bureau with EIA's lubricant product supplied data, further adjusted to account for trade margin and differences between product supplied and shipments. The new method removes variations caused by incompatibility of two different sources.

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### Motor Gasoline

Beginning in 2011, motor gasoline prices based on resellers and retailers sales are no longer available. Motor gasoline physical unit prices are based on the average annual refiner sales prices (excluding taxes) of finished motor gasoline through retail outlets. Missing state prices are estimated by first calculating the ratio of the old 2010 state price to the corresponding 2010 Petroleum Administration for Defense (PAD) district or subdistrict price, and then applying that ratio to the current refiner price of the PAD district or subdistrict to which the state belongs.

### Residual Fuel Oil

Beginning in 2011, residual fuel oil prices based on refiner/reseller/retailer sales are no longer available. Residual fuel oil prices for the

commercial and industrial sectors are based on regression equations developed for the Petroleum Administration for Defense (PAD) districts and subdistricts relating historical refiner/reseller/retailer prices to refiner prices. For states that have refiner prices, historical refiner/reseller/retailer prices, and sizable sales volumes, the regression equation for the corresponding PAD district or subdistrict is used to calculate the state price. All other states are assigned the corresponding PAD district or subdistrict estimated price. See Section 4.

For 2011, missing state prices in the electric power sector are estimated by applying the U.S. percentage price change to the previous year's state prices.

# **Glossary**

**Asphalt:** A dark brown-to-black cement-like material obtained by petroleum processing and containing bitumens as the predominant component; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts.

**ASTM:** The American Society for Testing and Materials.

**Aviation Gasoline (Finished):** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL–G–5572. *Note:* Data on blending components are not counted in data on finished aviation gasoline.

**Aviation Gasoline Blending Components:** Naphthas that will be used for blending or compounding into finished aviation gasoline (e.g., straight run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

**Barrel (petroleum):** A unit of volume equal to 42 U.S. gallons.

**Biomass Waste:** Organic non-fossil material of biological origin that is a byproduct or a discarded product. "Biomass waste" includes municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural crop byproducts, straw, and other biomass solids, liquids, and gases; but excludes wood and wood-derived fuels (including black liquor), biofuels feedstock, biodiesel, and fuel ethanol. *Note:* EIA "biomass waste" data also include energy crops grown specifically for energy production, which would not normally constitute waste.

**British Thermal Unit (Btu):** The quantity of heat required to raise the temperature of 1 pound of liquid water by 1 degree Fahrenheit at the temperature at which water has its greatest density (approximately 39 degrees Fahrenheit).

Coal: A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time. Coals are classified according to their degree of progressive alteration from lignite to anthracite. In the U.S. classification, the ranks of coal include lignite, subbituminous coal, bituminous coal, and anthracite and are based on fixed carbon, volatile matter, heating value, and agglomerating (or caking) properties.

- Coking Coal: Bituminous coal suitable for making coke.
- **Steam Coal:** In this report, steam coal represents all noncoking coal.

**Coal Coke:** A solid carbonaceous residue derived from low-ash, low-sulfur bituminous coal from which the volatile constituents are driven off by baking in an oven at temperatures as high as 2,000 degrees Fahrenheit so that the fixed carbon and residual ash are fused together. Coke is used as a fuel and as a reducing agent in smelting iron ore in a blast furnace.

**Coke Plants:** Plants where coal is carbonized in slot or beehive ovens for the manufacture of coke.

**Combined-Heat-and-Power (CHP) Plant**: A plant designed to produce both heat and electricity. If one or more units of the plant is a CHP unit,

then the whole plant is designated as a CHP plant. *Note*: This term is being used in place of the term "cogenerator" that was used by EIA in the past. CHP better describes the facilities because some of the plants included do not produce heat and power in a sequential fashion and, as a result, do not meet the legal definition of cogeneration specified in the Public Utility Regulatory Polices Act (PURPA).

**Commercial Sector:** An energy-consuming sector that consists of service-providing facilities and equipment of: businesses; federal, state, and local governments; and other private and public organizations, such as religious, social, or fraternal groups. The commercial sector includes institutional living quarters. It also includes sewage treatment facilities. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a wide variety of other equipment. *Note*: This sector includes generators that produce electricity and/or useful thermal output primarily to support the activities of the above-mentioned commercial establishments.

**Conversion Factor:** A number that translates units of one system into corresponding values of another system. Conversion factors can be used to translate physical units of measure for various fuels into Btu equivalents. See **British Thermal Unit**.

**Crude Oil Used Directly:** Crude oil consumed as fuel by petroleum pipelines and on crude oil leases.

**Cubic foot (cf), natural gas:** The amount of natural gas contained at standard temperature and pressure (60 degrees Fahrenheit and 14.73 pounds standard per square inch) in a cube whose edges are one foot long.

**Current-Dollar Gross Domestic Product:** A measure of gross domestic product using current price. See **Gross Domestic Product (GDP)**.

**Diesel Fuel:** A fuel composed of distillate fuel oils obtained in petroleum refining operation or blends of such distillate fuel oils with residual fuel oil used in motor vehicles. The boiling point and specific gravity are higher for diesel fuels than for gasoline.

**Distillate Fuel Oil:** A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and

automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

**Electrical System Energy Losses:** The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted-for uses.

Electricity Retail Sales: The amount of electricity sold by electric utilities and other energy service providers to customers purchasing electricity for their own use and not for resale. These sales are usually grouped by classes of service, such as residential, commercial, industrial, and other. "Other" sales include sales for public street and highway lighting and other sales to public authorities and railways, and interdepartmental sales.

**Electric Power Sector:** An energy-consuming sector that consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS (North American Industry Classification System) 22 category whose primary business is to sell electricity, or electricity and heat, to the public. *Note*: This sector includes electric utilities and independent power producers.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and state utilities, federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. Electric utilities are included in the electric power sector. *Note*: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundle their generation, transmission, and distribution operations, "electric utility" currently has inconsistent interpretations from state to state.

**End-Use Sectors:** The residential, commercial, industrial, and transportation sectors of the economy.

**Energy:** The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the

world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

**Energy Consumption:** The use of energy as a source of heat or power or as an input in the manufacturing process.

**Energy Expenditures:** The money directly spent by consumers to purchase energy. Expenditures equal the amount of energy used by the consumer multiplied by the price per unit paid by the consumer. *Note*: In the calculation of the amount of energy used, process fuel and intermediate products are not included.

**Energy-Consuming Sectors:** See **Energy-Use Sectors**.

**Energy-Use Sectors:** A group of major energy-consuming components of U.S. society developed to measure and analyze energy use. The sectors most commonly referred to in EIA are: residential, commercial, industrial, transportation, and electric power.

Ethanol: See Fuel Ethanol.

**Exports:** Shipments of goods from within the 50 states and the District of Columbia to U.S. possessions and territories or to foreign countries.

f.a.s.: See Free Alongside Ship.

**Federal Energy Regulatory Commission (FERC):** The federal agency with jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification. FERC is an independent regulatory agency within the Department of Energy and is the successor to the Federal Power Commission.

Federal Power Commission (FPC): The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. It was abolished on September 30, 1977, when the Department of Energy was created. Its functions were

divided between the Department of Energy and the Federal Energy Regulatory Commission, an independent regulatory agency.

**Fiscal Year:** The U.S. Government's fiscal year runs from October 1 through September 30. The fiscal year is designated by the calendar year in which it ends; e.g., fiscal year 2006 begins on October 1, 2005, and ends on September 30, 2006.

**Fossil Fuel:** An energy source formed in the Earth's crust from decayed organic material, such as petroleum, coal, and natural gas.

**Free Alongside Ship (f.a.s.):** The value of a commodity at the port of exportation, generally including the purchase price, plus all charges incurred in placing the commodity alongside the carrier at the port of exportation.

Fuel Ethanol: Ethanol intended for fuel use. Fuel ethanol in the United States must be anhydrous (less than 1 percent water). Fuel ethanol is denatured (made unfit for human consumption), usually prior to transport from the ethanol production facility, by adding 2 to 5 volume percent petroleum, typically pentanes plus or conventional motor gasoline. Fuel ethanol is used principally for blending in low concentrations with motor gasoline as an oxygenate or octane enhancer. In high concentrations, it is used to fuel alternative-fuel vehicles specially designed for its use.

**Gasohol:** A blend of finished motor gasoline containing alcohol (generally fuel ethanol but sometimes methanol) at a concentration between 5.7 percent and 10 percent by volume.

**Geothermal Energy:** Hot water or steam extracted from geothermal reservoirs in the Earth's crust and used for geothermal heat pumps, water heating, or electricity generation.

Gross Domestic Product (GDP): The total value of goods and services produced by labor and property located in the United States. As long as the labor and property are located in the United States, the supplier (that is, the workers and, for property, the owners) may be either U.S. residents or residents of foreign countries.

**Heat Content:** The amount of heat energy available to be released by the transformation or use of a specified physical unit of an energy form (e.g., a ton of coal, a barrel of oil, a kilowatthour of electricity, a cubic foot of natural gas, or a pound of steam). The amount of heat energy is

commonly expressed in British thermal units (Btu). *Note*: Heat content of combustible energy forms can be expressed in terms of either gross heat content (higher or upper heating value) or net heat content (lower heating value), depending upon whether or not the available heat energy includes or excludes the energy used to vaporize water (contained in the original energy form or created during the combustion process). The Energy Information Administration typically uses gross heat content values.

Heating Degree-Days (HDD): A measure of how cold a location is over a period of time relative to a base temperature, most commonly specified as 65 degrees Fahrenheit. The measure is computed for each day by subtracting the average of the day's high and low temperatures from the base temperature (65 degrees), with negative values set equal to zero. Each day's heating degree-days are summed to create a heating degree-day measure for a specified reference period. Heating degree-days are used in energy analysis as an indicator of space heating energy requirements or use.

**Hydroelectric Power:** The production of electricity from the kinetic energy of falling water.

**Imports:** Receipts of goods into the 50 states and the District of Columbia from U.S. possessions and territories or from foreign countries.

**Independent Power Producer:** A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for the generation of electricity for use primarily by the public, and that is not an electric utility. *Note:* Independent power producers are included in the electric power sector.

Industrial Sector: An energy-consuming sector that consists of all facilities and equipment used for producing, processing, or assembling goods. The industrial sector encompasses the following types of activity: manufacturing (NAICS codes 31-33); agriculture, forestry, fishing and hunting (NAICS code 11); mining, including oil and gas extraction. (NAICS code 21); and construction (NAICS code 23). Overall energy use in this sector is largely for process heat and cooling and powering machinery, with lesser amounts used for facility heating, air conditioning, and lighting. Fossil fuels are also used as raw material inputs to manufactured products. *Note:* This sector includes generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities

**Jet Fuel:** A refined petroleum product used in jet aircraft engines. Kerosene-type jet fuel is a kerosene-based product used for commercial and military turbojet and turboprop aircraft engines. Naphtha-type jet fuel is a fuel in the heavy naphtha boiling range used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds.

**Kerosene:** A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil.

**Kilowatthour (kWh):** A measure of electricity defined as a unit of work or energy, measured as 1 kilowatt (1,000 watts) of power expended for 1 hour. One kilowatthour is equivalent to 3,412 Btu.

**Lease and Plant Fuel:** Natural gas used in well, field, and lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and used as fuel in natural gas processing plants.

**Liquefied Petroleum Gases (LPG):** A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

**Lubricants:** Substances used to reduce friction between bearing surfaces, or incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils, from spindle oil to cylinder oil to those used in greases.

Miscellaneous Petroleum Products: All finished petroleum products not classified elsewhere—for example, petrolatum, lube refining byproducts

(aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils.

Motor Gasoline (Finished): A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D-4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10-percent recovery point to 365 to 374 degrees Fahrenheit at the 90-percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Note: Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

**Motor Gasoline Blending Components:** Naphthas that will be used for blending or compounding into finished motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excluded are oxygenates (alcohols and ethers), butane, and pentanes plus.

**Natural Gas:** A gaseous mixture of hydrocarbon compounds, the primary one being methane.

Natural Gas, Dry: Natural gas which remains after: 1) the liquefiable hydrocarbon portion has been removed from the gas stream (i.e., gas after lease, field, and/or plant separation); and 2) any volumes of nonhydrocarbon gases have been removed where they occur in sufficient quantity to render the gas unmarketable. Dry natural gas is also known as consumer-grade natural gas. The parameters for measurement are cubic feet at 60 degrees Fahrenheit and 14.73 pounds per square inch absolute.

**Natural Gasoline:** A term used in the gas processing industry to refer to a mixture of liquid hydrocarbons (mostly pentanes and heavier hydrocarbons) extracted from natural gas. It includes isopentane.

**Nominal dollars:** A measure used to express nominal price.

**Nominal price:** The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

**Non-Biomass Waste:** Material of non-biological origin that is a byproduct or a discarded product. "Non-biomass waste" includes municipal solid waste from non-biogenic sources, such as plastics, and tire-derived fuels.

**Nonutility Power Producer:** A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for electric generation and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers). Nonutility power producers are without a designated franchised service area and do not file forms listed in the *Code of Federal Regulations*, Title 18, Part 141.

**North American Industry Classification System (NAICS):** A coding system developed jointly by the United States, Canada, and Mexico to classify businesses and industries according to the type of economic activity in which they are engaged. NAICS replaces the Standard Industrial Classification (SIC) codes.

**Nuclear Electric Power (nuclear power):** Electricity generated by the use of the thermal energy released from the fission of nuclear fuel in a reactor.

**Nuclear Fuel:** Fissionable materials that have been enriched to a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

**PAD Districts:** Petroleum Administration for Defense Districts. Geographic aggregations of the 50 states and the District of Columbia into five districts for the Petroleum Administration for Defense in 1950. The districts were originally instituted for economic and geographic reasons as Petroleum Administration for War (PAW) Districts, which were established in 1942. See map on page 8.

**Pentanes Plus:** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

**Petrochemical Feedstocks:** Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a

variety of plastics. In this report the categories reported are "Naphthas Less Than 401° F. Endpoint" and "Other Oils Equal to or Greater Than 401° F. Endpoint."

**Petroleum:** A broadly defined class of liquid hydrocarbon mixtures. Included are crude oil, lease condensate, unfinished oils, refined products obtained from the processing of crude oil, and natural gas plant liquids. *Note*: Volumes of finished petroleum products include nonhydrocarbon compounds, such as additives and detergents, after they have been blended into the products.

**Petroleum Coke:** A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke.

**Petroleum Coke, Catalyst:** The carbonaceous residue that is deposited on and deactivates the catalyst used in many catalytic operations (e.g., catalytic cracking). Carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. That carbon or coke is not recoverable in a concentrated form.

**Petroleum Coke, Marketable:** Those grades of coke produced in delayed or fluid cokers that may be recovered as relatively pure carbon. Marketable petroleum coke may be sold as is or may be further purified by calcining.

**Petroleum Products:** Products obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

**Photovoltaic Energy:** Direct-current electricity generated from photovoltaic cells. See **Photovoltaic Cells (PVC)**.

**Photovoltaic Cells (PVC):** An electronic device consisting of layers of semiconductor materials fabricated to form a junction (adjacent layers of materials with different electronic characteristics) and electrical contacts

and being capable of converting incident light directly into electricity (direct current).

**Plant Condensate:** One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

**Primary Energy Expenditures:** Expenditures for energy consumed in each of the four major end-use sectors, excluding energy in the form of electricity, plus expenditures by the electric power sector for energy used to generate electricity. There are no fuel-associated expenditures for associated expenditures for hydroelectric power, geothermal energy, photovoltaic and solar energy, or wind energy. Also excluded are the quantifiable consumption expenditures that are an integral part of process fuel consumption.

**Process Fuel:** All energy consumed in the acquisition, processing, and transportation of energy. Quantifiable process fuel includes three categories: natural gas lease and plant operations, natural gas pipeline operations, and oil refinery operations.

**Propane:** A normally gaseous straight-chain hydrocarbon ( $C_3H_8$ ). It is a colorless paraffinic gas that boils at a temperature of -43.67° F. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

**Refinery (petroleum):** An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and alcohol.

**Renewable Energy:** Energy obtained from sources that are essentially inexhaustible (unlike, for example, fossil fuels, which are in finite supply). Renewable sources of energy include conventional hydroelectric power, wood, waste, alcohol fuels, geothermal, solar, and wind.

**Residential Sector:** An energy-consuming sector that consists of living quarters for private households. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a variety of other appliances. The residential sector excludes institutional living quarters.

Residual Fuel Oil: The heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D396 and D975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore powerplants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

**Road Oil:** Any heavy petroleum oil, including residual asphaltic oil, used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades, from 0, the most liquid, to 5, the most viscous.

**Short Ton (coal):** A unit of weight equal to 2,000 pounds.

SIC: See Standard Industrial Classification.

**Solar Thermal Energy:** The radiant energy of the sun that can be converted into other forms of energy, such as heat or electricity.

**Special Naphthas:** All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. Those products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specifications D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

**Standard Industrial Classification (SIC):** A set of codes developed by the Office of Management and Budget which categorizes industries into groups with similar economic activities. It has been replaced by **North American Industry Classification System**.

Steam Coal: See Coal.

**Still Gas (refinery gas):** Any form or mixture of gas produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene,

propane, and propylene. It is used primarily as refinery fuel and petrochemical feedstock.

**Transportation Sector:** An energy-consuming sector that consists of all vehicles whose primary purpose is transporting people and/or goods from one physical location to another. Included are automobiles; trucks; buses; motorcycles; trains, subways, and other rail vehicles; aircraft; and ships, barges, and other waterborne vehicles. Vehicles whose primary purpose is not transportation (e.g., construction cranes and bulldozers, farming vehicles, and warehouse tractors and forklifts) are classified in the sector of their primary use. In this report, natural gas used in the operation of natural gas pipelines is included in the transportation sector.

**Unfinished Oils:** All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

**Unfractionated Streams:** Mixtures of unsegregated natural gas liquid components, excluding those in plant condensate. This product is extracted from natural gas.

**United States:** The 50 states and the District of Columbia.

Value Added by Manufacture: A measure of manufacturing activity that is derived by subtracting the cost of materials (which covers materials, supplies, containers, fuel, purchased electricity, and contract work) from the value of shipments. This difference is then adjusted by the net change in finished goods and work-in-progress between the beginning- and end-of-year inventories.

**Vessel Bunkering:** Includes sales for the fueling of commercial or private boats, such as pleasure craft, fishing boats, tugboats, and ocean-going vessels, including vessels operated by oil companies. Excluded are volumes sold to the U.S. Armed Forces.

Waste Energy: See Biomass Waste and Non-Biomass Waste.

**Wax:** A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or

refined, with a congealing point (ASTM D 938) between 100 and 200 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

**Wind Energy:** Kinetic energy present in wind motion that can be converted to mechanical energy for driving pumps, mills, and electric power generators.

**Wood Energy:** Wood and wood products used as fuel, including round wood (cord wood), limb wood, wood chips, bark, sawdust, forest residues, charcoal, pulp waste, and spent pulping liquor.