

Table 2a . Noncoincident Summer Peak Load, Actual and Projected by North American Electric Reliability Council Region, 1990 through 2004 and Projected 2005 through 2009
(Megawatts and 2004 Base Year)

Summer Noncoincident Peak		Contiguous U.S.	Eastern Power Grid								Texas Power Grid	Western Power Grid
Projected Year Base	Year		ECAR	FRCC	MAAC	MAIN	MAPP/MRO (U.S.)	NPCC (U.S.)	SERC	SPP	ERCOT	WECC (U.S.)
	1990	546,331	79,258	27,266	42,613	40,740	24,994	44,116	94,677	52,541	42,737	97,389
	1991	551,418	81,224	28,818	45,937	41,598	25,498	46,594	95,968	51,885	41,870	92,026
	1992	548,707	78,550	30,601	43,658	38,819	22,638	43,658	97,635	51,324	42,619	99,205
	1993	575,356	80,533	32,823	46,494	41,956	24,396	46,706	103,278	57,106	44,255	97,809
	1994	585,320	87,165	32,904	46,019	42,562	27,000	47,581	99,680	56,035	44,162	102,212
	1995	620,249	92,619	34,524	48,577	45,782	29,192	47,705	112,045	59,595	46,618	103,592
	1996	616,790	90,798	35,444	44,302	46,402	28,253	45,094	110,206	60,072	47,480	108,739
	1997	637,677	93,492	35,375	49,464	45,887	29,787	49,269	137,382	36,479	50,541	110,001
	1998	660,293	93,784	38,730	48,445	47,509	30,722	49,566	143,226	37,724	54,666	115,921
	1999	682,122	99,239	37,493	51,645	51,535	31,903	52,855	149,685	38,609	55,529	113,629
	2000	678,413	92,033	37,194	49,477	52,552	28,605	50,057	156,088	40,199	57,606	114,602
	2001	687,812	100,235	39,062	54,015	56,344	28,321	55,949	149,293	40,273	55,201	109,119
	2002	714,565	102,996	40,696	55,569	56,396	29,119	56,012	158,767	39,688	56,248	119,074
	2003	709,375	98,487	40,475	53,566	56,988	28,831	55,018	153,110	40,367	59,996	122,537
	2004	704,459	95,300	42,383	52,049	53,439	29,351	52,549	157,615	40,106	58,531	123,136
Projected		Contiguous U.S.	ECAR	FRCC	MAAC	MAIN	MRO (U.S.)	NPCC (U.S.)	SERC	SPP	ERCOT	WECC (U.S.)
In 2004 for 2005		747,332	103,679	43,495	57,630	59,154	30,134	58,315	165,144	41,371	60,475	127,935
In 2004 for 2006		764,520	106,753	44,680	58,784	60,184	30,712	59,370	168,565	42,196	62,148	131,128
In 2004 for 2007		781,838	108,749	45,962	59,909	61,518	31,288	60,190	173,410	42,896	63,132	134,784
In 2004 for 2008		797,392	110,942	47,108	61,025	62,608	31,939	61,080	176,862	43,466	64,245	138,117
In 2004 for 2009		812,632	112,867	48,344	62,136	63,645	32,492	61,915	180,305	44,313	65,097	141,518

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the Glossary reference • Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002. • Totals may not equal sum of components because of independent rounding.
Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

