Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, September 2005 (Thousand Barrels)

(Thousand Barrels)	PAD Districts					
Commodity	1	2	3	4	5	U.S. Total
Crude Oil	17,347	60.440	050.001	10.700	E0 201	1,000,770
Refinery	16,296	60,442 13,853	859,881 49,360	12,799 2,013	50,301 20,059	101,581
Tank Farms and Pipelines (Includes Cushing, OK)	1,020	45,665	103,391	9,855	22,655	182,586
Cushing, Oklahoma		14,807	-	-	-	-
Leases	31	924	13,471	931	1,394	16,751
Strategic Petroleum Reserve ^a	0	0	693,659	0	0	693,659
Alaskan In Transit	0	0	0	0	6,193	6,193
Total Stocks, All Oils (excluding Crude Oil) ^b	160,753	157,022	282,015	14,910	89,956	704,656
Refinery	33,022	47,860	123,933	9,050	54,361	268,226
Bulk Terminal Pipeline	102,895	70,167	97,956 54.174	2,484 3,226	27,936	301,438
Natural Gas Processing Plant	24,777 59	37,821 1,174	54,174 5,952	150	7,533 126	127,531 7,461
Pentanes Plus	30	2,290	7,625	175	242	10,362
Refinery	0	403	573	18	0	994
Bulk Terminal	0	1,290	4,319	1	230	5,840
Pipeline	0	399	1,358	114	0	1,871
Natural Gas Processing Plant	30	198	1,375	42	12	1,657
Liquefied Petroleum Gases	6,788	39,735	92,717	1,510	5,504	146,254
Refinery	2,434	4,723	9,763	401	1,849	19,170
Bulk Terminal	2,791	27,156	57,915	269	3,541	91,672
Pipeline	1,534	6,880	20,462	732	0	29,608
Natural Gas Processing Plant	29	976	4,577	108	114	5,804
Ethane/Ethylene	0	2,564	23,050	322	0	25,936
Refinery	0	0	140	0	0	140
Bulk Terminal	0	613	17,580	0	0	18,193
Ethylene	0	0	251	0	0	251
Pipeline	0	1,625	3,944	320	0	5,889
Natural Gas Processing Plant	0	326	1,386	2	0	1,714
Propane/Propylene	4,225	23,253	38,682	690	2,178	69,028
Refinery	428	1,854	2,180	150	91	4,703
Bulk Terminal	2,315	18,152	25,131	269	2,049	47,916
Nonfuel Use	_,0.0	252	4,196	0	2,0.0	4,448
Pipeline	1,459	2,933	9,847	221	0	14,460
Natural Gas Processing Plant	23	314	1,524	50	38	1,949
Normal Rutano/Rutulono	2,407	11,977		314	2,646	44,160
Normal Butane/Butylene	2,407 1,851	2,544	26,816 6,739	150	1,204	12,488
Refinery Bulk Terminal	476	7,293	13,311	0	1,373	22,453
Refinery Grade Butane	0	1,940	4,236	0	0	6,176
Pipeline	75	1,918	5,558	122	0	7,673
Natural Gas Processing Plant	5	222	1,208	42	69	1,546
la abutana/la abutulana	150	1.041	4 160	104	600	7 100
Isobutane/Isobutylene	156	1,941	4,169	184	680	7,130
Refinery Bulk Terminal	155	325 1,098	704 1,893	101	554 119	1,839 3,110
Pipeline	0	404	1,113	0 69	0	1,586
Natural Gas Processing Plant	1	114	459	14	7	595
-						
Other Hydrocarbons/Hydrogen/Oxygenates	1,749	2,489	2,482	80	1,586	8,386
Refinery	553	48	1,117	33	33	1,784
Bulk Terminal	1,196	2,441	1,365	47	1,419	6,468
Pipeline	0	0	0	0	134	134
Other Hydrocarbons/Hydrogen	0	19	3	0	3	25
Refinery	0	19	3	0	3	25
Fuel Ethanol	909	2.470	282	80	1 502	E 204
	0	2,470 29	9	33	1,583 30	5,324 101
Refinery						
Bulk Terminal ^c	909	2,441	273	47	1,419	5,089
Pipeline	0	0	0	0	134	134
MTBE	840	0	1,895	0	0	2,735
Refinery	553	0	1,093	0	0	1,646
Bulk Terminal ^d	287	0	802	0	0	1,089
Pipeline	0	0	0	0	0	0
Other Oxygenates ^e	0	0	302	0	0	302
Refinery	0	0	12	0	0	12
Bulk Terminal ^d						
	0	0	290	0	0	290
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, September 2005 (Continued) (Thousand Barrels)

(Thousand Barrels)						
Commodity	PAD Districts					
	1	2	3	4	5	U.S. Total
Unfinished Oils	8,364	11,210	46,751	2,688	20,931	89,944
Naphthas and Lighter	1,815	3,056	11,650	455	4,299	21,275
Refinery	1,764	3,056	11,025	455	4,285	20,585
Bulk Terminal	51	0	625	0	14	690
Kerosene and Light Gas Oils	2,042	1,928	7,367	357	4,556	16,250
Refinery	2,010	1,928	7,367	357	4,556	16,218
Bulk Terminal	32	0	0	0	0	32
Heavy Gas Oils	2,582	4,084	19,097	1,321	9,257	36,341
Refinery	2,581	4,084	18,847	1,321	9,217	36,050
Bulk Terminal	1	0	250	0	40	291
Residuum	1,925	2,142	8,637	555	2,819	16,078
Refinery	1,923	2,121	8,637	555	2,819	16,055
Bulk Terminal	2	21	0	0	0	23
Motor Gasoline Blending Components	14,320	13,708	18,813	1,349	20,142	68,332
Refinery	5,450	7,963	14,254	1,327	12,460	41,454
Bulk Terminal	8,108	3,212	3,353	22	5,702	20,397
Pipeline	762	2,533	1,206	0	1,980	6,481
Reformulated	4,955	4,848	1,317	0	10,376	21,496
Refinery	916	1,063	458	0	4,518	6,955
Bulk Terminal	3,686	2,684	195	0	4,753	11,318
Pipeline	353	1,101	664	0	1,105	3,223
GTAB	1,045	20	0	0	0	1,065
Refinery	0	0	0	0	0	0
Bulk Terminal	1,045	20	0	0	0	1,065
Pipeline	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline					-	
RBOB for Blending with Alcohol	3,910	4,828	1,317	0 0	10,376	20,431
Refinery Bulk Terminal	916	1,063 2,664	458 195	0	4,518 4,753	6,955
Pipeline	2,641 353	1,101	664	0	1,105	10,253 3,223
Conventional		8,860			9,766	
Refinery	9,365 4,534	6,900	17,496 13,796	1,349 1,327	7,942	46,836 34,499
Bulk Terminal	4,422	528	3,158	1,327	949	9,079
Pipeline	4,422	1,432	542	0	875	3,258
CBOB	14	2,289	391	0	741	3,435
Refinery	0	1,098	129	0	265	1,492
Bulk Terminal	14	505	13	0	193	725
Pipeline	0	686	249	0	283	1,218
GTAB	537	19	0	Ŏ	203	759
Refinery	0	0	0	0	0	0
Bulk Terminal	537	19	0	0	203	759
Pipeline	0	0	0	0	0	0
Other	8,814	6,552	17,105	1,349	8,822	42,642
Refinery	4,534	5,802	13,667	1,327	7,677	33,007
Bulk Terminal	3,871	4	3,145	22	553	7,595
Pipeline	409	746	293	0	592	2,040
Aviation Gasoline Blending Components	83	20	3	0	0	106
Refinery	83	20	3	0	0	106
Finished Motor Gasoline	39,112	37,432	37,873	4,247	9,455	128,119
Refinery	5,292	5,401	13,042	1,726	3,137	28,598
Bulk Terminal	23,561	17,337	8,890	996	5,079	55,863
Pipeline	10,259	14,694	15,941	1,525	1,239	43,658
Reformulated	11,556	78	6,841	0	1,956	20,431
Refinery	2,580	0	1,694	0	404	4,678
Bulk Terminal	6,988	50	1,869	0	1,020	9,927
Pipeline	1,988	28	3,278	0	532	5,826
Reformulated (Blended with Ether)	10,594	78	6,283	0	1,131	18,086
Refinery	2,580	0	1,626	0	0	4,206
Bulk Terminal	6,026	50	1,867	0	609	8,552
Pipeline	1,988	28	2,790	0	522	5,328
Reformulated (Blended with Alcohol)	61	0	0	0	18	79
Refinery	0	0	0	0	18	18
Bulk Terminal	61	0	0	0	0	61
Pipeline	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	901	Ö	558	Ö	807	2,266
Refinery	0	0	68	0	386	454
Bulk Terminal	901	0	2	0	411	1,314
Pipeline	0	0	488	0	10	498

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, September 2005 (Continued) (Thousand Barrels)

Commodity	PAD Districts					
	1	2	3	4	5	U.S. Total
Conventional	27,556	37,354	31,032	4,247	7,499	107,688
Refinery	2,712	5,401	11,348	1,726	2,733	23,920
Bulk Terminal	16,573	17,287	7,021	996	4,059	45,936
Pipeline	8,271	14,666	12,663	1,525	707	37,832
Conventional (Blended with Alcohol)	0	0	0	0	136	136
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	136	136
Pipeline	0	0	0	0	0	0
Conventional (Other)	27,556	37,354	31,032	4,247	7,363	107,552
Refinery	2,712	5,401	11,348	1,726	2,733	23,920
Bulk Terminal	16,573	17,287	7,021	996	3,923	45,800
Pipeline	8,271	14,666	12,663	1,525	707	37,832
Finished Aviation Gasoline	68	326	458	28	283	1,163
Refinery	0	130	414	27	129	700
Bulk Terminal	68	196	44	1	154	463
Pipeline	0	0	0	0	0	0
Kerosene-Type Jet Fuel	8,877	6,561	11,854	645	9,544	37,481
Refinery	885	1,833	4,950	379	3,570	11,617
Bulk Terminal	3,787	1,730	2,023	154	4,128	11,822
Pipeline	4,205	2,998	4,881	112	1,846	14,042
Kerosene	2,159	825	966	102	91	4,143
Refinery	102	370	657	62	73	1,264
Bulk Terminal	1,970	425	290	0	8	2,693
Pipeline	87	30	19	40	10	186
Distillate Fuel Oil ^b	60,212	27,209	26,818	2,219	11,258	127,716
Refinery	5,449	6,809	11,111	1,033	4,989	29,391
Bulk Terminal	46,833	10,182	5,473	483	4,106	67,077
Pipeline	7,930	10,218	10,234	703	2,163	31,248
15 ppm sulfur and Under	513	164	124	0	604	1,405
Refinery	0	95	89	0	302	486
Bulk Terminal	513	63	34	0	257	867
Pipeline	0	6	1	0	45	52
Greater than 15 ppm to 500 ppm sulfur	18,573	19,978	18,531	1,837	8,263	67,182
Refinery	2,332	4,269	6,311	730	3,637	17,279
Bulk Terminal	11,880	7,662	3,834	436	2,842	26,654
Pipeline	4,361	8,047	8,386	671	1,784	23,249
Greater than 500 ppm sulfur	41,126	7,067	8,163	382	2,391	59,129
Refinery	3,117	2,445	4,711	303	1,050	11,626
Bulk Terminal	34,440	2,457	1,605	47	1,007	39,556
Pipeline	3,569	2,165	1,847	32	334	7,947
Residual Fuel Oil ^f	11,342	2,203	14,880	415	5,400	34,240
Refinery	1,833	1,313	4,949	415	2,788	11,298
Bulk Terminal	9,509	890	9,930	0	2,451	22,780
Pipeline	0	0	1	0	161	162
Less than 0.31% Sulfur	1,854	486	1,293	10	217	3,860
Refinery	292	0	149	10	132	583
Bulk Terminal	1,562	486	1,144	0	85	3,277
0.31% to 1.00% Sulfur	4,516	409	4,065	97	1,450	10,537
Refinery	910	102	449	97	1,055	2,613
Bulk Terminal	3,606	307	3,616	0	395	7,924
Greater than 1.00% Percent Sulfur	4,972	1,308	9,521	308	3,572	19,681
Refinery	631	1,211	4,351	308	1,601	8,102
Bulk Terminal	4,341	97	5,170	0	1,971	11,579
Petrochemical Feedstocks	426	447	2,267	0	113	3,253
Refinery	426	447	2,267	0	113	3,253
Naphtha for Petrochemical Feedstock Use	426	311	1,110	0	0	1,847
Other Oils for Petrochemical Feedstock Use	0	136	1,157	0	113	1,406
Special Naphthas	63	223	982	3	32	1,303
Refinery	21	161	886	3	32	1,103
Bulk Terminal	42	62	96	0	0	200

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, September 2005 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					
	1	2	3	4	5	U.S. Total
Lubricants	1,685	1,018	6,166	0	1,100	9,969
Refinery	667	211	4,781	0	593	6,252
Bulk Terminal	1,018	807	1,385	0	507	3,717
Waxes	154	60	224	4	0	442
Refinery	154	60	224	4	0	442
Petroleum Coke	158	1,300	6,056	91	2,565	10,170
Refinery	158	1,300	6,056	91	2,565	10,170
Asphalt and Road Oil	5,041	9,670	4,087	1,344	1,545	21,687
Refinery	1,221	5,344	2,610	841	1,067	11,083
Bulk Terminal	3,820	4,326	1,477	503	478	10,604
Miscellaneous Products	122	296	993	10	165	1,586
Refinery	16	135	400	2	86	639
Bulk Terminal	106	92	521	8	79	806
Pipeline	0	69	72	0	0	141
Total Stocks, All Oils	178,100	217,464	1,141,896	27,709	140,257	1,705,426

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

^b Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Includes stocks held at fuel ethanol production facilities.

^d Includes stocks held by merchant producers.

e Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^f Sulfur content not available for stocks held by pipelines.