

Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 92,303	—	229,076	-15,028	399,851	5,449	0	697,627	3,125	0	62,735
Natural Gas Liquids and LRGs	64,255	23,768	19,954	—	3,657	3,338	—	18,360	1,341	88,595	35,946
Pentanes Plus	6,987	—	26	—	3,647	450	—	9,230	113	867	2,439
Liquefied Petroleum Gases	57,268	23,768	19,928	—	10	2,888	—	9,130	1,228	87,728	33,507
Ethane/Ethylene	24,874	0	88	—	-10,766	-237	—	0	0	14,433	2,198
Propane/Propylene	21,619	23,962	18,969	—	6,361	-1,236	—	0	326	71,821	19,432
Normal Butane/Butylene	7,104	3,033	492	—	478	3,950	—	3,776	902	2,479	9,813
Isobutane/Isobutylene	3,671	-3,227	379	—	3,937	411	—	5,354	0	-1,005	2,064
Other Liquids	-37,398	—	0	—	36,701	5,209	—	-1,682	472	-4,696	30,456
Other Hydrocarbons/Oxygenates	20,846	—	0	—	0	-354	—	20,954	246	0	2,297
Unfinished Oils	—	—	0	—	3,143	3,528	—	4,311	0	-4,696	13,664
Motor Gasoline Blend. Comp.	-58,244	—	0	—	33,558	2,043	—	-26,955	226	0	14,490
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-8	—	8	0	0	5
Finished Petroleum Products	62,643	727,423	3,750	—	209,726	-746	—	—	6,435	997,853	96,079
Finished Motor Gasoline	62,643	379,091	393	—	110,124	-1,794	—	—	324	553,721	38,760
Reformulated	—	75,637	0	—	2,674	-86	—	—	2	78,395	580
Oxygenated	43,995	0	0	—	0	-197	—	—	1	44,191	0
Other	18,648	303,454	393	—	107,450	-1,511	—	—	321	431,135	38,180
Finished Aviation Gasoline	—	762	58	—	328	75	—	—	0	1,073	466
Jet Fuel	—	44,250	242	—	25,150	-797	—	—	3	70,436	7,052
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	44,250	242	—	25,150	-797	—	—	3	70,436	7,052
Kerosene	—	1,923	0	—	82	-430	—	—	6	2,429	620
Distillate Fuel Oil	—	177,350	1,090	—	71,427	-3,081	—	—	1,769	251,179	30,368
0.05 percent sulfur and under	—	145,828	708	—	61,876	-2,162	—	—	1,120	209,454	23,603
Greater than 0.05 percent sulfur ...	—	31,522	382	—	9,551	-919	—	—	648	41,726	6,765
Residual Fuel Oil	—	12,371	799	—	-1,155	1,118	—	—	843	10,054	2,334
Petrochemical Feedstocks ^e	—	6,521	508	—	1,261	48	—	—	0	8,242	529
Special Naphthas	—	925	70	—	253	-110	—	—	2	1,356	267
Lubricants	—	3,171	367	—	2,390	-726	—	—	615	6,039	580
Waxes	—	643	85	—	0	11	—	—	202	515	85
Petroleum Coke	—	29,893	0	—	0	885	—	—	2,398	26,610	1,685
Asphalt and Road Oil	—	38,913	132	—	-210	4,012	—	—	267	34,556	12,964
Still Gas	—	29,077	0	—	0	0	—	—	0	29,077	0
Miscellaneous Products	—	2,533	6	—	76	43	—	—	5	2,567	369
Total	181,803	751,191	252,780	-15,028	649,935	13,250	0	714,305	11,374	1,081,751	225,216

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."