Table PT1. Energy Production Estimates in Physical Units, Alabama, 1960 - 2014

Year _	Coal <sup>a</sup>	b		
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Crude Oil <sup>c</sup>	Fuel Ethanol <sup>d</sup>
	Thousand Short Tons	Million Cubic Feet	Thousand Barrels	Thousand Barrels
1960	13,011	57	7,329	NA
1961	12,915	56	6,931	NA
1962	12,880	128	7,473	NA
1963	12,359	177	9,175	NA
1964	14,435	166	8,498	NA
1965	14,832	203	8,064	NA
1966	14,219	252	8,030	NA
1967	15,486	248	7,348	NA
1968	16,440	230	7,635	NA
1969	17,456	180	7,701	NA
1970	20,560	627	7,263	NA
1971	17,945	355	7,832	NA
1972	20,814	3,644	9,934	NA
1973	19,230	11,271	11,677	NA
1974	19,824	27,865	13,323	NA
1975	22,644	37,814	13,477	NA
1976	21,537	41,427	14,706	NA
1977	21,545	57,227	18,252	NA
1978	20,553	85,599	19,829	NA
1979	24,176	85,815	19,161	NA
1980	26,403	65,294	22,153	NA
1981	24,467	79,244	20,680	0
1982	26,556	75,003	20,014	0
1983	23,812	90,801	18,746	0
1984	27,088	101,822	19,804	0
1985	27,797	107,342	21,581	0
1986	25,826	107,184	21,122	0
1987	25,540	117,241	20,607	0
1988	26,518	129,524	20,797	0
1989	27,992	128,411	19,813	0
1990	29,030	135,276	18,538	0
1991	27,269	170,847	18,637	0
1992	25,796	275,805 R	19,025	0
1993 1994	24,768	301,509 R	18,677	0
1995	23,266 24,640	394,770 R 375,958 R	18,345 18,731	0
1996	24,637	378,786 R	16,868	0
1997	24,468	388,596	14,832	0
1998	23,013	392,394	12,398	0
1999	19,504	381,701	11,123	0
2000	19,324	363,467	10,457	0
2001	19,513	356,810	9,334	0
2002	19,061	356,061	8,636	0
2003	20.207	346,145	7.894	0
2004	22,329	316,021	7,443	0
2005	21,453	296,528	7,861	0
2006	19,022	286,220	7,539	0
2007	19,522	270,407	7,171	0
2008	21,157	257,884	7,696	0
2009	19,171	236,029	7,189	0
2010	20,396	222,932	7,155	0
2011	19,381	195,581	8,373	0
2012	19,455	215,710	9,525	0
2013	18,628	196,326	10,391	0
2014	16,377	181,054	9,828	0

<sup>&</sup>lt;sup>a</sup> Beginning in 2001, includes refuse recovery.

NA = Not available.

Where shown, R = Revised.

Where shown, (s) = Less than 0.5 of published unit.

Sources: Data sources, estimation procedures, and assumptions are described in the documentation at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>

<sup>&</sup>lt;sup>b</sup> Marketed production. Prior to 1997, differs from marketed production as reported in EIA's *Natural Gas Annual*, which includes federal offshore production in those years.

<sup>&</sup>lt;sup>c</sup> Includes lease condensate.

<sup>&</sup>lt;sup>d</sup> Includes denaturant. Estimated using production and production capacity data.