Table CT1. Energy Consumption Estimates for Major Energy Sources in Physical Units, Selected Years, 1960-2014, Oregon

Year	Coal	Natural Gas [a]	Petroleum							Nuclear Electric Power	Hydro-electric Power [f]	Fuel Ethanol [g]
			Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline [d]	Residual Fuel Oil	Other [e]	Total			
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatthours		Thousand Barrels
1960	381	31	10,966	384	1,164	16,361	5,562	3,430	37,866	0	12,466	NA
1965	305	56	13,085	812	961	19,838	5,115	4,425	44,235	0	16,508	NA
1970	140	95	12,904	2,086	1,251	24,958	6,632	4,833	52,665	0	29,912	NA
1971	157	101	14,178	2,072	1,350	26,147	6,577	5,281	55,606	0	34,364	NA
1972	104	110	15,695	2,085	1,214	27,756	7,880	5,900	60,530	0	36,478	NA
1973	101	108	16,256	2,386	1,089	28,953	7,372	5,299	61,356	0	28,150	NA
1974	156	98	13,937	2,212	1,113	28,253	6,542	4,950	57,006	0	36,004	NA
1975	130	110	13,267	2,079	726	28,904	4,321	5,688	54,984	2	34,562	NA
1976	306	93	14,220	2,055	710	30,747	3,463	5,075	56,270	2,103	35,384	NA
1977	277	73	16,804	2,307	749	32,054	3,362	5,612	60,887	6,492	24,385	NA
1978	251	86	17,193	2,534	835	33,497	4,595	6,038	64,691	1,563	31,911	NA
1979	255	94	18,285	2,631	1,466	31,845	5,445	5,643	65,315	4,495	29,866	NA
1980	715	79	16,764	2,465	1,354	30,511	4,511	4,649	60,254	5,395	30,222	NA
1981	1,514	76	16,423	1,694	1,259	29,713	6,344	4,478	59,911	6,424	32,160	0
1982	700	71	14,974	1,785	1,322	28,386	10,531	3,866	60,865	4,792	45,223	5
1983	578	67	16,035	1,777	1,321	28,309	4,244	3,907	55,594	3,685	45,077	3
1984	685	79	15,328	1,962	1,301	29,354	5,766	4,120	57,831	4,736	46,635	1
1985	591	83	15,027	2,142	1,527	29,047	4,961	4,544	57,248	6,911	40,780	(s)
1986	163	71	14,699	2,618	1,517	29,947	5,491	4,326	58,598	7,081	40,771	0
1987	205	80	15,015	2,928	1,490	30,649	5,089	4,884	60,055	4,348	35,459	0
1988	177	87	15,935	3,189	1,581	32,092	6,155	5,088	64,040	6,339	34,674	0
1989	396	108	16,006	3,377	1,612	31,889	5,339	5,342	63,566	5,299	38,007	0
1990	934	109	15,902	3,319	1,384	31,728	4,430	5,582	62,345	6,074	41,240	0
1991	1,940	124	16,033	3,744	1,559	32,125	6,296	4,968	64,723	1,465	41,088	0
1992	2,124	123	16,159	4,011	1,430	31,921	6,497	6,230	66,248	4,573	31,719	508
1993	2,100	137	16,838	4,310	1,561	33,528	4,595	4,931	65,763	-21	35,864	874
1994	2,479	147	16,816	4,649	1,423	33,837	4,385	5,225	66,335	0	31,220	0
1995	1,125	146	16,530	5,114	1,535	34,021	3,589	4,474	65,263	0	40,764	0
1996	1,134	181	16,074	5,235	1,627	35,161	3,249	4,556	65,901	0	44,906	0
1997	918	185	16,641	5,723	898	33,594	3,449	4,564	64,869	0	46,704	0
1998	2,074	229	16,005	5,866	773	36,360	3,871	6,893	69,767	0	39,902	353
1999	2,154	235	17,426	6,437	1,179	36,512	2,581	7,361	71,494	0	45,639	299
2000	2,241	225	18,519	6,277	1,320	35,989	1,468	5,583	69,156	0	38,116	335
2001	2,490	230	17,413	5,217	1,009	36,157	1,360	3,614	64,771	0	28,645	438
2002	2,205	202	17,762	5,175	1,307	36,898	1,758	4,492	67,392	0	34,413	834
2003	2,598	213	16,012	5,589	1,335	36,527	1,942	4,403	65,808	0	33,250	635
2004	2,141	235	17,792	5,097	1,022	36,818	2,069	4,707	67,505	0	33,081	669
2005	2,112	233	17,853	5,402	1,278	37,488	2,186	4,787	68,994	0	30,948	1,133
2006	1,558	223	18,586	5,764	1,092	37,956	2,069	4,863	70,331	0	37,850	1,273
2007	2,672	252	18,847	5,630	1,066	37,810	2,539	3,914	69,807	0	33,587	1,609
2008	2,451	268	18,688	5,464	1,774	36,410	1,746	3,689	67,770	0	33,805	2,827
2009	1,933	249	18,474	6,525	1,794	36,902	968	R 2,650	R 67,313	0	33,034	3,261
2010	2,494	239	19,095	4,314	1,596	36,523	1,696	R 2,562	R 65,787	0	30,542	2,935
2011	2,062	199	19,068	4,495	R 1,670	35,307	1,115	R 2,550	R 64,206	0	42,315	2,951
2012	1,658	216	18,769	4,492	1,533	34,508	929	R 2,478	R 62,709	0	39,410	2,782
2013	2,268	240	18,251	4,567	1,612	R 35,040	730	R 2,507	R 62,707	0	33,098	R 2,845
2014	1,963	220	19,183	4,620	1,618	35,453	174	2,548	63,596	0	35,262	3,114

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.
[e] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
[f] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[g] Includes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.
NA = Not available.
Where shown, R = Revised data and (s) = Value less than 0.5.
Note: Totals may not equal sum of components due to independent rounding.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Oregon

(Trillion Btu)

Year	Fossil Fuels										Fossil Fuels (as commingled)	
			Petroleum									
	Coal	Natural Gas excluding Supplemental Gaseous Fuels [a]	Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline excluding Fuel Ethanol [a]	Residual Fuel Oil	Other [d]	Total	Total	*Natural Gas including Supplemental Gaseous Fuels* [a]	*Motor Gasoline including Fuel Ethanol* [a]
1960	8.9	31.9	63.9	2.1	4.6	85.9	35.0	21.1	212.7	253.5	*31.9*	*85.9*
1965	7.1	60.0	76.2	4.5	3.7	104.2	32.2	27.5	248.3	315.4	*60.0*	*104.2*
1970	3.0	99.6	75.2	11.8	4.8	131.1	41.7	30.0	294.5	397.1	*99.6*	*131.1*
1971	3.4	105.4	82.6	11.7	5.2	137.4	41.4	33.2	311.3	420.1	*105.4*	*137.4*
1972	2.2	115.3	91.4	11.8	4.6	145.8	49.5	37.1	340.3	457.9	*115.3*	*145.8*
1973	2.1	114.3	94.7	13.5	4.1	152.1	46.3	33.4	344.1	460.6	*114.3*	*152.1*
1974	3.3	102.4	81.2	12.5	4.2	148.4	41.1	31.0	318.4	424.1	*102.4*	*148.4*
1975	2.7	114.2	77.3	11.7	2.7	151.8	27.2	35.9	306.6	423.5	*114.2*	*151.8*
1976	5.9	95.8	82.8	11.6	2.7	161.5	21.8	32.0	312.3	414.0	*95.8*	*161.5*
1977	5.2	75.6	97.9	13.0	2.8	168.4	21.1	35.1	338.3	419.1	*75.6*	*168.4*
1978	4.7	90.0	100.1	14.3	3.1	176.0	28.9	37.7	360.2	454.9	*90.0*	*176.0*
1979	4.7	97.9	106.5	14.9	5.5	167.3	34.2	35.6	364.0	466.6	*97.9*	*167.3*
1980	12.1	82.3	97.7	13.9	5.1	160.3	28.4	29.1	334.4	428.8	*82.3*	*160.3*
1981	25.8	78.9	95.7	9.6	4.7	156.1	39.9	27.8	333.7	438.4	*78.9*	*156.1*
1982	11.8	73.9	87.2	10.1	4.9	149.1	66.2	24.1	341.7	427.4	*73.9*	*149.1*
1983	9.9	69.8	93.4	10.0	5.0	148.7	26.7	24.7	308.4	388.1	*69.8*	*148.7*
1984	11.8	81.5	89.3	11.1	4.8	154.2	36.3	26.1	321.8	415.0	*81.5*	*154.2*
1985	10.0	85.5	87.5	12.1	5.6	152.6	31.2	28.9	317.9	413.5	*85.5*	*152.6*
1986	2.9	72.5	85.6	14.8	5.6	157.3	34.5	27.1	324.9	400.4	*72.5*	*157.3*
1987	3.7	82.5	87.5	16.5	5.5	161.0	32.0	30.5	333.0	419.1	*82.5*	*161.0*
1988	3.1	89.2	92.8	18.0	5.8	168.6	38.7	31.9	355.9	448.1	*89.2*	*168.6*
1989	6.7	111.8	93.2	19.1	6.0	167.5	33.6	33.7	353.1	471.6	*111.8*	*167.5*
1990	15.7	111.7	92.6	18.8	5.1	166.7	27.9	35.3	346.3	473.6	*111.7*	*166.7*
1991	32.8	127.8	93.4	21.1	5.7	168.8	39.6	31.3	359.9	520.5	*127.8*	*168.8*
1992	40.8	127.2	94.1	22.7	5.3	167.7	40.8	39.3	369.9	537.9	*127.2*	*167.7*
1993	37.1	141.8	98.1	24.4	5.7	172.4	28.9	31.5	361.0	539.9	*141.8*	*175.4*
1994	44.6	152.9	97.9	26.4	5.3	177.0	27.6	33.3	367.4	564.9	*152.9*	*177.0*
1995	20.2	152.1	96.2	29.0	5.7	177.5	22.6	28.4	359.4	531.6	*152.1*	*177.5*
1996	20.3	188.2	93.5	29.7	6.0	183.5	20.4	28.8	361.9	570.4	*188.2*	*183.5*
1997	16.4	193.8	96.8	32.4	3.3	175.2	21.7	29.0	358.6	568.7	*193.8*	*175.2*
1998	36.1	239.3	93.1	33.3	2.9	188.4	24.3	43.8	385.8	661.2	*239.3*	*189.6*
1999	38.6	247.0	101.4	36.5	4.4	189.3	16.2	46.2	394.0	679.6	*247.0*	*190.3*
2000	38.7	231.0	107.8	35.6	4.9	186.5	9.2	35.3	379.3	649.0	*231.0*	*187.6*
2001	43.4	235.6	101.3	29.6	3.8	187.0	8.6	22.7	353.0	632.0	*235.6*	*188.5*
2002	37.8	206.8	103.4	29.3	4.9	189.4	11.1	28.7	366.8	611.3	*206.8*	*192.3*
2003	44.9	215.1	93.2	31.7	5.1	187.8	12.2	28.3	358.3	618.3	*215.1*	*190.1*
2004	36.5	238.0	103.5	28.9	3.8	189.2	13.0	30.3	368.7	643.2	*238.1*	*191.5*
2005	35.6	239.5	103.9	30.6	4.9	190.9	13.7	30.8	374.8	650.0	*239.5*	*194.9*
2006	26.9	229.7	107.9	32.7	4.1	192.6	13.0	31.2	381.5	638.1	*229.7*	*197.0*
2007	45.5	260.2	109.0	31.9	4.0	189.3	16.0	25.0	375.2	680.9	*260.2*	*194.9*
2008	41.4	274.7	108.0	31.0	6.6	176.8	11.0	23.5	356.9	673.0	*274.7*	*186.6*
2009	33.2	254.8	106.8	37.0	6.7	176.9	6.1	R 16.8	R 350.3	R 638.3	*254.8*	*188.2*
2010	42.6	242.9	110.3	24.5	6.0	175.3	10.7	R 16.2	R 342.9	R 628.4	*242.9*	*185.5*
2011	35.1	203.6	110.1	25.5	R 6.2	168.7	7.0	R 16.2	R 333.7	R 572.5	*203.6*	*178.9*
2012	28.3	220.6	108.4	25.5	5.7	165.1	5.8	R 15.8	R 326.2	R 575.1	*220.6*	*174.7*
2013	38.9	R 244.0	105.4	25.9	6.0	R 167.5	4.6	R 15.7	R 325.1	R 608.0	R *244.0*	R *177.4*
2014	34.2	225.6	110.8	26.2	6.0	168.6	1.1	16.0	328.6	588.4	*225.6*	*179.4*

[a] Supplemental gaseous fuels (SGF) and fuel ethanol are consumed with natural gas and motor gasoline, respectively. In this table, natural gas excluding SGF and motor gasoline excluding fuel ethanol are presented so that a fossil fuel total can be calculated. Natural gas including SGF and motor gasoline including fuel ethanol are presented separately for reference.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Oregon (Continued)

(Trillion Btu)

Year	Nuclear Electric Power	Renewable Energy									Net Interstate Flow of Electricity [j]	Net Electricity Imports [k]	Total
		Hydro-electric Power [e]	Biomass				Geo-thermal	Solar/PV [i]	Wind	Total			
			Wood and Waste [f]	Fuel Ethanol [g]	Losses and Co-products [h]	Total							
1960	0.0	134.1	56.4	NA	NA	56.4	0.0	NA	NA	190.5	26.8	0.0	470.8
1965	0.0	172.6	57.8	NA	NA	57.8	0.0	NA	NA	230.4	46.0	0.0	591.8
1970	0.0	313.9	57.4	NA	NA	57.4	0.0	NA	NA	371.3	-15.5	0.0	752.9
1971	0.0	360.1	59.2	NA	NA	59.2	0.0	NA	NA	419.3	-42.5	0.0	796.9
1972	0.0	378.6	57.3	NA	NA	57.3	0.0	NA	NA	435.9	-56.3	(s)	837.5
1973	0.0	292.4	58.6	NA	NA	58.6	0.0	NA	NA	351.0	43.3	0.0	855.0
1974	0.0	376.0	56.9	NA	NA	56.9	0.0	NA	NA	432.9	-19.3	0.0	837.6
1975	(s)	359.7	57.7	NA	NA	57.7	0.0	NA	NA	417.4	26.8	(s)	867.7
1976	23.2	367.0	67.3	NA	NA	67.3	0.0	NA	NA	434.4	14.3	0.0	885.9
1977	69.9	254.5	73.3	NA	NA	73.3	0.0	NA	NA	327.8	68.3	0.0	885.1
1978	17.1	330.6	78.0	NA	NA	78.0	0.0	NA	NA	408.6	70.6	0.0	951.2
1979	48.9	309.2	78.1	NA	NA	78.1	0.0	NA	NA	387.3	74.4	0.0	977.2
1980	58.8	314.0	87.2	NA	NA	87.2	0.0	NA	NA	401.1	56.3	0.0	945.1
1981	70.9	336.2	92.6	0.0	0.0	92.6	0.0	NA	NA	428.8	1.0	0.0	939.1
1982	53.1	472.8	88.3	(s)	0.0	88.4	0.0	NA	NA	561.1	-135.6	0.0	906.0
1983	40.2	474.2	100.0	(s)	0.0	100.0	0.0	NA	(s)	574.2	-134.5	0.0	868.1
1984	51.3	486.9	103.7	(s)	0.0	103.7	0.0	0.0	0.0	590.5	-120.3	0.0	936.6
1985	73.4	426.0	103.6	(s)	0.0	103.6	0.0	0.0	0.0	529.6	-119.9	17.4	914.0
1986	74.9	425.9	106.8	0.0	0.0	106.8	0.0	0.0	0.0	532.7	-117.0	4.5	895.5
1987	45.4	369.5	107.6	0.0	0.0	107.6	0.0	0.0	0.0	477.1	-19.0	17.9	940.5
1988	67.2	358.0	112.6	0.0	0.0	112.6	0.0	0.0	0.0	470.6	-0.4	5.6	991.1
1989	56.1	396.5	84.5	0.0	0.0	84.5	0.4	0.3	0.0	481.7	-17.0	7.3	999.6
1990	64.3	429.0	57.7	0.0	0.0	57.7	0.4	0.3	(s)	487.4	-50.0	2.9	978.2
1991	15.4	428.8	55.1	0.0	0.0	55.1	0.4	0.4	(s)	484.6	-15.3	4.5	1,009.7
1992	47.9	328.0	45.4	1.8	0.0	47.2	0.4	0.4	(s)	376.0	37.3	3.0	1,002.0
1993	-0.2	369.7	43.6	3.0	0.0	46.6	0.4	0.4	0.0	417.2	59.6	3.7	1,020.2
1994	0.0	322.1	45.1	0.0	0.0	45.1	0.4	0.5	0.0	368.0	97.3	3.6	1,033.8
1995	0.0	420.4	45.9	0.0	0.0	45.9	0.4	0.5	0.0	467.2	39.8	2.8	1,041.4
1996	0.0	464.3	52.1	0.0	0.0	52.1	0.4	0.6	0.0	517.5	-11.7	9.5	1,085.6
1997	0.0	477.0	52.6	0.0	0.0	52.6	0.4	0.6	0.0	530.6	-5.2	2.6	1,096.8
1998	0.0	406.9	46.1	1.2	0.0	47.4	0.5	0.6	0.2	455.6	-10.7	2.0	1,108.1
1999	0.0	466.7	40.9	1.0	0.0	42.0	0.7	0.7	0.9	510.9	-58.2	1.1	1,133.4
2000	0.0	388.8	45.8	1.2	0.0	46.9	0.8	0.7	0.7	437.9	29.9	0.5	1,117.3
2001	0.0	296.0	51.5	1.5	0.0	53.1	0.9	0.7	0.9	351.5	44.1	0.5	1,028.1
2002	0.0	350.1	45.2	2.9	0.0	48.1	0.9	0.7	3.8	403.6	3.8	5.0	1,023.7
2003	0.0	336.7	41.7	2.2	0.0	44.0	0.9	0.7	4.5	386.7	-4.1	0.9	1,001.9
2004	0.0	331.3	45.5	2.3	0.0	47.8	0.9	0.8	6.2	387.0	-38.6	8.3	1,000.0
2005	0.0	309.5	45.5	3.9	0.0	49.5	1.0	0.8	7.3	368.1	18.1	0.3	1,036.4
2006	0.0	375.4	46.5	4.4	0.0	50.9	1.0	1.0	9.2	437.6	-3.5	(s)	1,072.1
2007	0.0	332.0	48.5	5.6	0.8	54.9	1.0	R 1.3	12.3	401.5	-23.9	4.2	1,062.7
2008	0.0	333.1	43.4	9.8	4.2	57.3	1.0	1.5	25.4	418.4	-44.8	1.1	1,047.7
2009	0.0	322.4	49.0	11.3	3.2	63.4	1.1	1.8	33.9	422.5	-48.1	1.0	R 1,013.7
2010	0.0	298.0	47.0	10.2	2.3	59.5	1.1	2.2	38.2	399.0	-53.1	0.7	R 975.1
2011	0.0	411.1	R 45.0	10.2	2.2	R 57.5	1.3	R 2.8	46.4	519.1	-90.0	1.0	R 1,002.5
2012	0.0	375.0	R 50.0	9.6	2.1	R 61.8	1.5	3.1	60.4	R 501.8	-103.4	1.6	R 975.0
2013	0.0	315.8	R 59.2	9.9	2.2	R 71.3	2.8	R 3.5	71.1	464.5	-80.8	0.2	R 991.9
2014	0.0	335.3	59.4	10.8	2.3	72.4	3.0	3.6	71.9	486.2	-88.0	0.5	987.1

[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[f] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[g] Excludes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.

[h] Losses and co-products from the production of fuel ethanol.

[i] Solar thermal and photovoltaic energy.

[j] Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

[k] Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2014, Oregon

Year	Coal	Natural Gas [a]	Petroleum							Hydro-electric Power [f,g]	Biomass		Geo-thermal [g]	Solar Thermal/ Photo-voltaic [g]	Retail Electricity Sales	Net Energy [g,j]	Electrical System Energy Losses [k]	Total [g,j]
			Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline [d]	Residual Fuel Oil	Other [e]	Total		Wood and Waste [g,h]	Losses and Co-products [i]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatt-hours					Million Kilowatt-hours			
1960	381	30	10,966	384	1,164	16,361	5,558	3,430	37,863	77	--	--	--	--	13,593	--	--	--
1965	305	56	13,085	812	961	19,838	5,114	4,425	44,234	61	--	--	--	--	18,893	--	--	--
1970	140	94	12,904	2,086	1,251	24,958	6,614	4,833	52,646	77	--	--	--	--	25,648	--	--	--
1975	130	110	13,238	2,079	726	28,904	4,321	5,688	54,955	40	--	--	--	--	33,302	--	--	--
1980	230	78	16,655	2,465	1,354	30,511	4,511	4,649	60,144	28	--	--	--	--	37,848	--	--	--
1985	173	83	15,024	2,142	1,527	29,047	4,961	4,544	57,245	28	--	--	--	--	35,947	--	--	--
1990	84	102	15,846	3,319	1,384	31,728	4,430	5,582	62,289	0	--	--	--	--	42,977	--	--	--
1995	148	127	16,518	5,114	1,535	34,021	3,589	4,474	65,252	0	--	--	--	--	45,725	--	--	--
2000	0	155	18,414	6,277	1,320	35,989	1,468	5,583	69,052	0	--	--	--	--	50,330	--	--	--
2001	0	147	17,231	5,217	1,009	36,157	1,360	3,614	64,589	0	--	--	--	--	45,885	--	--	--
2002	50	146	17,748	5,175	1,307	36,898	1,758	4,492	67,378	0	--	--	--	--	45,255	--	--	--
2003	65	138	15,911	5,589	1,335	36,527	1,942	4,403	65,708	0	--	--	--	--	45,195	--	--	--
2004	64	146	17,752	5,097	1,022	36,818	2,069	4,707	67,466	0	--	--	--	--	45,636	--	--	--
2005	9	145	17,760	5,402	1,278	37,488	2,186	4,787	68,900	0	--	--	--	--	46,419	--	--	--
2006	109	147	18,575	5,764	1,092	37,956	2,069	4,863	70,320	0	--	--	--	--	48,069	--	--	--
2007	95	150	18,838	5,630	1,066	37,810	2,539	3,914	69,798	0	--	--	--	--	48,697	--	--	--
2008	69	152	18,666	5,464	1,774	36,410	1,746	3,689	67,748	0	--	--	--	--	49,187	--	--	--
2009	79	140	18,468	6,525	1,794	36,902	968	R 2,650	R 67,307	0	--	--	--	--	47,567	--	--	--
2010	77	130	19,089	4,314	1,596	36,523	1,696	R 2,562	R 65,781	0	--	--	--	--	46,026	--	--	--
2011	77	139	19,057	4,495	R 1,670	35,307	1,115	R 2,550	R 64,194	0	--	--	--	--	47,171	--	--	--
2012	75	134	18,757	4,492	1,533	34,508	929	R 2,478	R 62,697	0	--	--	--	--	46,689	--	--	--
2013	85	R 138	18,241	4,567	1,612	R 35,040	730	R 2,507	R 62,697	0	--	--	--	--	47,641	--	--	--
2014	109	130	19,166	4,620	1,618	35,453	174	2,548	63,578	0	--	--	--	--	47,335	--	--	--
	Trillion Btu																	
1960	8.9	31.2	63.9	2.1	4.6	85.9	34.9	21.1	212.6	0.8	56.1	NA	NA	NA	46.4	356.1	114.7	470.8
1965	7.1	59.9	76.2	4.5	3.7	104.2	32.2	27.5	248.3	0.6	57.6	NA	NA	NA	64.5	438.0	153.9	591.8
1970	3.0	98.5	75.2	11.8	4.8	131.1	41.6	30.0	294.4	0.8	57.0	NA	NA	NA	87.5	541.2	211.7	752.9
1975	2.7	114.2	77.1	11.7	2.7	151.8	27.2	35.9	306.5	0.4	57.7	NA	NA	NA	113.6	595.1	272.6	867.7
1980	4.2	82.0	97.0	13.9	5.1	160.3	28.4	29.1	333.8	0.3	85.5	NA	NA	NA	129.1	634.9	310.2	945.1
1985	3.1	85.5	87.5	12.1	5.6	152.6	31.2	28.9	317.9	0.3	103.6	0.0	NA	NA	122.7	633.0	280.9	914.0
1990	1.5	104.1	92.3	18.8	5.1	166.7	27.9	35.3	345.9	0.0	50.6	0.0	0.4	0.3	146.6	649.5	328.7	978.2
1995	2.8	132.4	96.1	29.0	5.7	177.5	22.6	28.4	359.3	0.0	38.8	0.0	0.4	0.5	156.0	690.2	351.2	1,041.4
2000	0.0	160.3	107.2	35.6	4.9	187.6	9.2	35.3	379.8	0.0	39.6	0.0	0.8	0.7	171.7	752.9	364.4	1,117.3
2001	0.0	151.4	100.3	29.6	3.8	188.5	8.6	22.7	353.4	0.0	46.1	0.0	0.9	0.7	156.6	709.0	319.1	1,028.1
2002	1.1	150.0	103.3	29.3	4.9	192.3	11.1	28.7	369.6	0.0	40.9	0.0	0.9	0.7	154.4	717.6	306.1	1,023.7
2003	1.5	139.1	92.6	31.7	5.1	190.1	12.2	28.3	359.9	0.0	35.9	0.0	0.9	0.7	154.2	692.2	309.6	1,001.9
2004	1.4	147.5	103.3	28.9	3.8	191.5	13.0	30.3	370.8	0.0	44.2	0.0	0.9	0.8	155.7	721.3	278.7	1,000.0
2005	0.2	149.8	103.3	30.6	4.9	194.9	13.7	30.8	378.2	0.0	38.4	0.0	1.0	0.8	158.4	726.8	309.6	1,036.4
2006	2.7	152.7	107.8	32.7	4.1	197.0	13.0	31.2	385.8	0.0	39.1	0.0	1.0	1.0	164.0	746.3	325.8	1,072.1
2007	2.3	155.4	109.0	31.9	4.0	194.9	16.0	25.0	380.8	0.0	41.8	0.8	1.0	R 1.3	166.2	749.5	313.2	1,062.7
2008	1.7	155.6	107.9	31.0	6.6	186.6	11.0	23.5	366.6	0.0	38.9	4.2	1.0	1.5	167.8	R 737.4	310.3	1,047.7
2009	1.9	143.7	106.8	37.0	6.7	188.2	6.1	R 16.8	R 361.6	0.0	43.8	3.2	1.1	1.8	162.3	R 719.3	294.4	R 1,013.7
2010	1.9	131.5	110.3	24.5	6.0	185.5	10.7	R 16.2	R 353.1	0.0	41.6	2.3	1.1	2.2	157.0	R 690.7	284.3	R 975.1
2011	1.8	142.3	110.1	25.5	R 6.2	178.9	7.0	R 16.2	R 343.9	0.0	R 40.1	2.2	1.3	R 2.8	160.9	R 695.3	307.2	R 1,002.5
2012	1.7	137.4	108.3	25.5	5.7	174.7	5.8	R 15.8	R 335.8	0.0	R 44.8	2.1	1.2	R 3.1	159.3	R 685.5	289.6	R 975.0
2013	2.0	R 139.5	105.3	25.9	6.0	R 177.4	4.6	R 15.7	R 334.9	0.0	R 52.7	2.2	1.2	R 3.3	162.6	R 698.3	293.6	R 991.9
2014	2.5	132.8	110.7	26.2	6.0	179.4	1.1	16.0	339.3	0.0	51.6	2.3	1.2	3.4	161.5	694.7	292.5	987.1

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Beginning in 1993, includes fuel ethanol blended into motor gasoline.

[e] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

[f] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[g] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

[h] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[i] Losses and co-products from the production of fuel ethanol.

[j] Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

[k] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. • See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2014, Oregon

Year	Coal [a]	Natural Gas [b]	Petroleum				Biomass	Geothermal [e]	Solar/PV [e,f]	Retail Electricity Sales	Net Energy [e,g]	Electrical System Energy Losses [h]	Total [e,g]
			Distillate Fuel Oil	Kerosene	LPG [c]	Total	Wood [d]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Thousand Cords			Million Kilowatthours			
1960	94	7	2,865	1	400	3,265	922	– –	– –	5,263	– –	– –	– –
1965	73	11	3,382	5	619	4,006	661	– –	– –	7,169	– –	– –	– –
1970	18	20	3,101	65	684	3,850	460	– –	– –	9,850	– –	– –	– –
1975	4	29	2,390	48	286	2,723	489	– –	– –	12,096	– –	– –	– –
1980	4	18	2,019	37	452	2,508	310	– –	– –	13,545	– –	– –	– –
1985	1	21	2,308	41	407	2,756	530	– –	– –	14,526	– –	– –	– –
1990	(s)	23	1,592	13	299	1,904	391	– –	– –	15,380	– –	– –	– –
1995	(s)	28	1,276	26	385	1,687	495	– –	– –	16,315	– –	– –	– –
1996	0	33	1,206	40	365	1,611	514	– –	– –	17,285	– –	– –	– –
1997	(s)	33	1,072	34	310	1,416	438	– –	– –	17,185	– –	– –	– –
1998	0	34	956	66	381	1,403	389	– –	– –	17,529	– –	– –	– –
1999	(s)	39	1,089	81	429	1,599	400	– –	– –	18,058	– –	– –	– –
2000	0	39	983	186	492	1,660	430	– –	– –	18,212	– –	– –	– –
2001	0	38	1,053	173	547	1,773	703	– –	– –	17,503	– –	– –	– –
2002	0	39	971	110	647	1,728	714	– –	– –	17,554	– –	– –	– –
2003	0	37	901	76	693	1,669	751	– –	– –	17,736	– –	– –	– –
2004	0	39	760	93	313	1,167	770	– –	– –	18,001	– –	– –	– –
2005	0	40	623	76	684	1,383	495	– –	– –	18,339	– –	– –	– –
2006	0	41	649	51	525	1,226	439	– –	– –	18,978	– –	– –	– –
2007	0	43	558	8	505	1,071	486	– –	– –	19,374	– –	– –	– –
2008	0	45	666	11	644	1,320	543	– –	– –	19,910	– –	– –	– –
2009	0	45	545	61	775	1,381	796	– –	– –	19,804	– –	– –	– –
2010	0	41	429	60	624	1,113	695	– –	– –	18,839	– –	– –	– –
2011	0	47	405	63	R 624	R 1,091	710	– –	– –	19,429	– –	– –	– –
2012	0	43	369	31	487	887	663	– –	– –	18,855	– –	– –	– –
2013	0	46	355	24	606	985	916	– –	– –	19,329	– –	– –	– –
2014	0	41	293	27	632	952	916	– –	– –	18,618	– –	– –	– –
			Trillion Btu										
1960	2.3	7.0	16.7	(s)	1.5	18.2	18.4	NA	NA	18.0	64.0	44.4	108.4
1965	1.8	11.6	19.7	(s)	2.4	22.1	13.2	NA	NA	24.5	73.2	58.4	131.6
1970	0.4	20.6	18.1	0.4	2.6	21.1	9.2	NA	NA	33.6	84.9	81.3	166.2
1975	0.1	29.9	13.9	0.3	1.1	15.3	9.8	NA	NA	41.3	96.3	99.0	195.3
1980	0.1	19.2	11.8	0.2	1.7	13.7	6.2	NA	NA	46.2	85.4	111.0	196.5
1985	(s)	22.1	13.4	0.2	1.6	15.2	10.6	NA	NA	49.6	97.5	113.5	211.1
1990	(s)	23.9	9.3	0.1	1.1	10.5	7.8	0.1	0.3	52.5	95.1	117.6	212.7
1995	(s)	29.3	7.4	0.1	1.5	9.0	9.9	0.1	0.5	55.7	104.6	125.3	229.9
1996	0.0	34.7	7.0	0.2	1.4	8.6	10.3	0.1	0.6	59.0	113.3	124.6	237.9
1997	(s)	34.2	6.2	0.2	1.2	7.6	8.8	0.1	0.6	58.6	109.9	125.5	235.4
1998	0.0	36.1	5.6	0.4	1.5	7.4	7.8	0.1	0.6	59.8	111.9	125.1	237.0
1999	(s)	40.9	6.3	0.5	1.6	8.4	8.0	0.2	0.7	61.6	119.8	130.1	250.0
2000	0.0	39.9	5.7	1.1	1.9	8.7	8.6	0.3	0.7	62.1	120.2	131.8	252.1
2001	0.0	39.4	6.1	1.0	2.1	9.2	14.1	0.3	0.7	59.7	123.3	121.7	245.1
2002	0.0	39.8	5.7	0.6	2.5	8.8	14.3	0.3	0.7	59.9	123.8	118.7	242.5
2003	0.0	37.6	5.2	0.4	2.7	8.3	15.0	0.3	0.7	60.5	122.4	121.5	244.0
2004	0.0	38.9	4.4	0.5	1.2	6.2	15.4	0.3	0.8	61.4	122.9	109.9	232.8
2005	0.0	41.2	3.6	0.4	2.6	6.7	9.9	0.3	0.8	62.6	121.5	122.3	243.8
2006	0.0	42.5	3.8	0.3	2.0	6.1	8.8	0.3	1.0	64.8	123.4	128.6	252.0
2007	0.0	44.3	3.2	(s)	1.9	5.2	9.7	0.3	R 1.3	66.1	R 126.9	124.6	251.5
2008	0.0	46.2	3.8	0.1	2.5	6.4	10.9	0.3	1.5	67.9	133.2	125.6	258.8
2009	0.0	46.0	3.2	0.3	3.0	6.5	15.9	0.3	1.8	67.6	138.0	122.6	260.6
2010	0.0	41.1	2.5	0.3	2.4	5.2	13.9	0.4	2.2	64.3	127.1	116.4	R 243.5
2011	0.0	47.6	2.3	0.4	R 2.4	R 5.1	14.2	0.4	R 2.8	66.3	136.4	126.5	R 262.9
2012	0.0	44.3	2.1	0.2	1.9	4.2	13.3	0.4	R 3.1	64.3	129.5	116.9	R 246.5
2013	0.0	R 46.6	2.1	0.1	2.3	4.5	18.3	0.4	R 3.3	65.9	139.0	119.1	258.1
2014	0.0	42.1	1.7	0.2	2.4	4.3	18.3	0.4	3.4	63.5	131.9	115.0	247.0

[a] Beginning in 2008, data are no longer collected and are assumed to be zero.
[b] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Wood and wood-derived fuels.
[e] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[f] Solar thermal and photovoltaic energy. Includes distributed solar thermal and photovoltaic energy used in the commercial and industrial sectors.
[g] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[h] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Oregon

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass	Geothermal [f]	Retail Electricity Sales	Net Energy [f,h]	Electrical System Energy Losses [i]	Total [f,h]
			Distillate Fuel Oil	Kerosene	LPG [b]	Motor Gasoline [c]	Residual Fuel Oil	Total [d]		Wood and Waste [f,g]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			Million Kilowatthours			
1960	66	3	1,485	(s)	197	139	991	2,811	NA	– –	– –	3,083	– –	– –	– –
1965	55	6	1,752	4	305	206	1,046	3,313	NA	– –	– –	4,557	– –	– –	– –
1970	14	11	1,607	46	337	249	1,326	3,565	NA	– –	– –	6,674	– –	– –	– –
1975	10	16	1,238	34	141	218	962	2,593	NA	– –	– –	8,804	– –	– –	– –
1980	13	15	1,792	37	223	291	876	3,219	NA	– –	– –	10,456	– –	– –	– –
1985	2	19	1,345	26	201	231	191	1,993	NA	– –	– –	10,340	– –	– –	– –
1990	2	20	1,192	8	147	272	283	1,903	0	– –	– –	12,091	– –	– –	– –
1995	1	22	1,061	14	190	33	87	1,384	0	– –	– –	13,558	– –	– –	– –
1996	0	26	911	38	180	33	83	1,243	0	– –	– –	14,085	– –	– –	– –
1997	1	25	951	22	152	30	48	1,204	0	– –	– –	14,477	– –	– –	– –
1998	0	26	994	63	188	30	72	1,346	0	– –	– –	14,724	– –	– –	– –
1999	(s)	29	834	31	211	30	48	1,153	0	– –	– –	15,347	– –	– –	– –
2000	0	29	994	28	242	29	61	1,355	0	– –	– –	15,730	– –	– –	– –
2001	0	28	1,204	73	269	31	50	1,627	0	– –	– –	15,263	– –	– –	– –
2002	0	28	1,027	46	319	31	64	1,487	0	– –	– –	15,370	– –	– –	– –
2003	0	26	529	23	398	31	53	1,034	0	– –	– –	15,483	– –	– –	– –
2004	0	26	592	45	150	31	55	873	0	– –	– –	15,667	– –	– –	– –
2005	0	28	516	61	260	32	49	917	0	– –	– –	15,380	– –	– –	– –
2006	0	28	477	42	250	64	40	872	0	– –	– –	16,083	– –	– –	– –
2007	0	29	471	13	244	32	32	793	0	– –	– –	16,187	– –	– –	– –
2008	0	30	589	10	375	32	41	1,047	0	– –	– –	16,313	– –	– –	– –
2009	0	30	720	18	360	32	36	1,166	0	– –	– –	15,978	– –	– –	– –
2010	0	27	743	7	345	32	26	1,154	0	– –	– –	15,454	– –	– –	– –
2011	0	30	517	11	R 355	32	30	R 946	0	– –	– –	15,754	– –	– –	– –
2012	0	29	309	4	363	32	15	723	0	– –	– –	15,804	– –	– –	– –
2013	0	31	279	3	311	33	3	629	0	– –	– –	16,080	– –	– –	– –
2014	0	28	360	4	291	32	(s)	687	0	– –	– –	16,039	– –	– –	– –
			Trillion Btu												
1960	1.6	3.2	8.6	(s)	0.8	0.7	6.2	16.4	NA	0.3	NA	10.5	32.1	26.0	58.1
1965	1.4	6.0	10.2	(s)	1.2	1.1	6.6	19.1	NA	0.3	NA	15.5	42.2	37.1	79.3
1970	0.3	11.9	9.4	0.3	1.3	1.3	8.3	20.6	NA	0.2	NA	22.8	55.7	55.1	110.8
1975	0.2	16.5	7.2	0.2	0.5	1.1	6.0	15.1	NA	0.2	NA	30.0	62.1	72.1	134.1
1980	0.3	15.9	10.4	0.2	0.9	1.5	5.5	18.5	NA	0.2	NA	35.7	70.5	85.7	156.3
1985	0.1	19.6	7.8	0.1	0.8	1.2	1.2	11.2	NA	0.3	NA	35.3	66.4	80.8	147.2
1990	(s)	20.9	6.9	(s)	0.6	1.4	1.8	10.8	0.0	2.0	0.2	41.3	75.2	92.5	167.7
1995	(s)	23.4	6.2	0.1	0.7	0.2	0.5	7.7	0.0	1.4	0.2	46.3	79.0	104.1	183.1
1996	0.0	26.7	5.3	0.2	0.7	0.2	0.5	6.9	0.0	1.4	0.3	48.1	83.3	101.5	184.8
1997	(s)	26.8	5.5	0.1	0.6	0.2	0.3	6.7	0.0	1.5	0.2	49.4	84.6	105.7	190.3
1998	0.0	27.3	5.8	0.4	0.7	0.2	0.4	7.5	0.0	1.3	0.3	50.2	86.6	105.1	191.7
1999	(s)	30.2	4.9	0.2	0.8	0.2	0.3	6.3	0.0	1.3	0.3	52.4	90.6	110.6	201.2
2000	0.0	29.5	5.8	0.2	0.9	0.2	0.4	7.4	0.0	1.4	0.4	53.7	92.4	113.9	206.2
2001	0.0	28.7	7.0	0.4	1.0	0.2	0.3	8.9	0.0	2.5	0.4	52.1	92.6	106.1	198.7
2002	0.0	28.4	6.0	0.3	1.2	0.2	0.4	8.0	0.0	2.5	0.4	52.4	91.8	104.0	195.8
2003	0.0	26.3	3.1	0.1	1.5	0.2	0.3	5.2	0.0	2.6	0.5	52.8	87.5	106.1	193.6
2004	0.0	26.4	3.4	0.3	0.6	0.2	0.3	4.8	0.0	2.6	0.5	53.5	87.8	95.7	183.4
2005	0.0	28.6	3.0	0.3	1.0	0.2	0.3	4.8	0.0	1.6	0.6	52.5	88.1	102.6	190.6
2006	0.0	28.8	2.8	0.2	1.0	0.3	0.2	4.5	0.0	1.5	0.5	54.9	90.3	109.0	199.3
2007	0.0	30.0	2.7	0.1	0.9	0.2	0.2	4.1	0.0	1.7	0.5	55.2	91.5	104.1	195.6
2008	0.0	31.2	3.4	0.1	1.4	0.2	0.3	5.3	0.0	1.9	0.5	55.7	94.6	102.9	197.5
2009	0.0	30.5	4.2	0.1	1.4	0.2	0.2	6.0	0.0	2.5	0.6	54.5	94.1	98.9	193.0
2010	0.0	27.5	4.3	(s)	1.3	0.2	0.2	6.0	0.0	2.5	0.6	52.7	89.2	95.5	184.7
2011	0.0	31.0	3.0	0.1	1.4	0.2	0.2	4.8	0.0	2.4	0.7	53.8	92.7	102.6	195.3
2012	0.0	29.5	1.8	(s)	1.4	0.2	0.1	3.5	0.0	2.1	0.7	53.9	89.6	98.0	187.6
2013	0.0	30.8	1.6	(s)	1.2	0.2	(s)	3.0	0.0	2.4	0.7	54.9	R 91.7	99.1	R 190.8
2014	0.0	29.0	2.1	(s)	1.1	0.2	(s)	3.4	0.0	2.4	0.7	54.7	90.2	99.1	189.3

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Liquefied petroleum gases, includes ethane and olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[d] Includes small amounts of petroleum coke not shown separately.
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Distributed solar thermal and photovoltaic energy consumed in the commercial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by commercial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[i] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Oregon

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass		Geo-thermal [f]	Retail Electricity Sales	Net Energy [f,i]	Electrical System Energy Losses [j]	Total [f,i]
			Distillate Fuel Oil	LPG [b]	Motor Gasoline [c]	Residual Fuel Oil	Other [d]	Total		Wood and Waste [f,g]	Losses and Co-products [h]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh				Million kWh			
1960	217	20	3,723	558	1,080	3,411	2,473	11,244	77	– –	– –	– –	5,247	– –	– –	– –
1965	175	39	4,287	33	808	3,398	3,735	12,262	61	– –	– –	– –	7,167	– –	– –	– –
1970	109	58	3,413	212	722	4,217	3,930	12,495	77	– –	– –	– –	9,123	– –	– –	– –
1975	116	57	2,827	287	560	2,922	4,945	11,541	40	– –	– –	– –	12,402	– –	– –	– –
1980	213	39	3,992	614	417	2,528	3,785	11,337	28	– –	– –	– –	13,847	– –	– –	– –
1985	170	38	2,475	728	482	1,679	3,854	9,219	28	– –	– –	– –	11,081	– –	– –	– –
1990	82	49	2,537	755	425	447	4,897	9,060	0	– –	– –	– –	15,498	– –	– –	– –
1995	147	69	3,556	850	513	325	3,774	9,018	0	– –	– –	– –	15,839	– –	– –	– –
1996	90	88	2,553	983	565	134	3,784	8,020	0	– –	– –	– –	17,029	– –	– –	– –
1997	95	90	2,813	370	584	166	3,801	7,735	0	– –	– –	– –	16,880	– –	– –	– –
1998	37	103	2,633	203	692	139	6,059	9,726	0	– –	– –	– –	14,640	– –	– –	– –
1999	0	108	2,719	516	396	144	6,527	10,302	0	– –	– –	– –	14,106	– –	– –	– –
2000	0	76	3,602	523	403	138	4,678	9,345	0	– –	– –	– –	16,353	– –	– –	– –
2001	0	70	3,020	172	807	134	2,636	6,768	0	– –	– –	– –	13,084	– –	– –	– –
2002	50	71	2,949	318	861	474	3,680	8,282	0	– –	– –	– –	12,296	– –	– –	– –
2003	65	68	2,003	152	879	366	3,706	7,107	0	– –	– –	– –	11,961	– –	– –	– –
2004	64	72	2,217	477	1,041	302	3,974	8,011	0	– –	– –	– –	11,954	– –	– –	– –
2005	9	70	1,844	163	968	266	4,040	7,281	0	– –	– –	– –	12,684	– –	– –	– –
2006	109	70	1,859	173	1,018	468	4,112	7,630	0	– –	– –	– –	12,991	– –	– –	– –
2007	95	69	1,675	213	868	328	3,223	6,307	0	– –	– –	– –	13,117	– –	– –	– –
2008	69	69	2,153	540	706	220	3,048	6,667	0	– –	– –	– –	12,945	– –	– –	– –
2009	79	57	2,087	499	686	161	R 2,046	R 5,478	0	– –	– –	– –	11,761	– –	– –	– –
2010	77	56	2,020	462	776	96	R 1,922	R 5,277	0	– –	– –	– –	11,708	– –	– –	– –
2011	77	57	2,545	R 508	975	163	R 1,934	R 6,125	0	– –	– –	– –	11,963	– –	– –	– –
2012	75	58	2,526	519	811	109	R 1,940	R 5,905	0	– –	– –	– –	12,006	– –	– –	– –
2013	85	57	2,033	488	R 868	119	R 1,978	R 5,487	0	– –	– –	– –	12,210	– –	– –	– –
2014	109	57	2,471	468	516	60	2,006	5,522	0	– –	– –	– –	12,654	– –	– –	– –
	Trillion Btu															
1960	4.9	20.9	21.7	2.3	5.7	21.4	16.0	67.1	0.8	37.3	NA	NA	17.9	149.0	44.3	193.3
1965	3.9	41.5	25.0	0.1	4.2	21.4	23.6	74.3	0.6	44.1	NA	NA	24.5	189.0	58.4	247.3
1970	2.3	60.3	19.9	0.8	3.8	26.5	24.9	75.8	0.8	47.6	NA	NA	31.1	217.9	75.3	293.2
1975	2.4	59.6	16.5	1.0	2.9	18.4	31.6	70.4	0.4	47.8	NA	NA	42.3	222.9	101.5	324.4
1980	3.8	41.0	23.3	2.2	2.2	15.9	24.2	67.7	0.3	79.2	NA	NA	47.2	239.2	113.5	352.7
1985	3.0	39.0	14.4	2.6	2.5	10.6	24.9	55.0	0.3	92.7	0.0	NA	37.8	227.9	86.6	314.5
1990	1.4	50.1	14.8	2.7	2.2	2.8	31.2	53.7	0.0	40.8	0.0	0.1	52.9	199.0	118.6	317.5
1995	2.8	72.0	20.7	3.0	2.7	2.0	24.3	52.8	0.0	27.5	0.0	0.1	54.0	209.2	121.7	330.9
1996	1.9	91.6	14.9	3.5	3.0	0.8	24.4	46.5	0.0	33.7	0.0	0.1	58.1	231.9	122.7	354.7
1997	1.9	95.0	16.4	1.3	3.0	1.0	24.6	46.4	0.0	35.7	0.0	0.1	57.6	236.7	123.2	360.0
1998	0.8	107.9	15.3	0.7	3.6	0.9	38.9	59.5	0.0	30.1	0.0	0.1	50.0	248.3	104.5	352.8
1999	0.0	114.5	15.8	1.8	2.1	0.9	41.4	62.0	0.0	26.3	0.0	0.1	48.1	251.1	101.7	352.7
2000	0.0	78.7	21.0	1.9	2.1	0.9	30.1	55.8	0.0	29.6	0.0	0.1	55.8	220.1	118.4	338.4
2001	0.0	71.9	17.6	0.6	4.2	0.8	17.1	40.3	0.0	29.5	0.0	0.2	44.6	186.6	91.0	277.6
2002	1.1	72.3	17.2	1.1	4.5	3.0	24.0	49.8	0.0	24.1	0.0	0.2	42.0	189.4	83.2	272.6
2003	1.5	68.0	11.7	0.5	4.6	2.3	24.2	43.3	0.0	18.2	0.0	0.1	40.8	172.0	81.9	253.9
2004	1.4	72.3	12.9	1.7	5.4	1.9	26.1	48.0	0.0	26.2	0.0	0.2	40.8	188.8	73.0	261.8
2005	0.2	72.2	10.7	0.6	5.0	1.7	26.5	44.5	0.0	26.9	0.0	0.2	43.3	187.2	84.6	271.8
2006	2.7	72.6	10.8	0.6	5.3	2.9	26.9	46.5	0.0	28.8	0.0	0.2	44.3	195.1	88.1	283.1
2007	2.3	71.1	9.7	0.8	4.5	2.1	21.0	38.0	0.0	30.4	0.8	0.2	44.8	187.5	84.4	271.9
2008	1.7	70.5	12.4	1.9	3.6	1.4	19.8	39.2	0.0	26.1	4.2	0.2	44.2	186.0	81.7	267.7
2009	1.9	58.8	12.1	1.7	3.5	1.0	R 13.3	R 31.6	0.0	25.4	3.2	0.2	40.1	R 161.2	72.8	R 234.0
2010	1.9	56.3	11.7	1.6	3.9	0.6	R 12.5	R 30.3	0.0	25.3	2.3	0.2	39.9	R 156.1	72.3	R 228.5
2011	1.8	58.3	14.7	1.7	4.9	1.0	R 12.6	R 35.0	0.0	R 23.5	2.2	0.2	40.8	R 161.8	77.9	R 239.7
2012	1.7	58.8	14.6	1.8	4.1	0.7	R 12.7	R 33.8	0.0	R 29.4	2.1	0.2	41.0	R 167.1	74.5	R 241.5
2013	2.0	R 57.8	11.7	1.7	4.4	0.7	R 12.6	R 31.2	0.0	R 32.0	2.2	0.2	41.7	R 167.0	75.2	R 242.3
2014	2.5	57.8	14.3	1.6	2.6	0.4	12.8	31.7	0.0	30.9	2.3	0.2	43.2	168.5	78.2	246.7

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Liquefied petroleum gases, includes ethane and olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[d] Includes asphalt and road oil, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Losses and co-products from the production of fuel ethanol.
[i] Distributed solar thermal and photovoltaic energy consumed in the industrial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline but not shown in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by industrial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[j] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. – – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2014, Oregon

Year	Coal	Natural Gas [a]	Petroleum								Retail Electricity Sales	Net Energy [e,f]	Electrical System Energy Losses [g]	Total [e,f]
			Aviation Gasoline	Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Lubricants	Motor Gasoline [d]	Residual Fuel Oil	Total				
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	4	(s)	655	2,893	384	10	301	15,142	1,157	20,542	0	– –	– –	– –
1965	1	1	277	3,664	812	4	404	18,824	670	24,654	0	– –	– –	– –
1970	(s)	6	305	4,782	2,086	18	487	23,987	1,070	32,736	0	– –	– –	– –
1975	(s)	8	171	6,783	2,079	13	490	28,125	438	38,098	0	– –	– –	– –
1980	0	6	260	8,851	2,465	65	530	29,803	1,107	43,080	0	– –	– –	– –
1985	0	5	141	8,895	2,142	191	482	28,335	3,091	43,277	0	– –	– –	– –
1990	0	9	121	10,526	3,319	183	542	31,030	3,700	49,421	9	– –	– –	– –
1995	0	7	143	10,625	5,114	110	518	33,476	3,178	53,163	14	– –	– –	– –
1996	0	8	191	11,394	5,235	99	502	34,562	3,033	55,017	11	– –	– –	– –
1997	0	13	176	11,781	5,723	66	531	32,980	3,235	54,491	11	– –	– –	– –
1998	0	13	150	11,363	5,866	1	555	35,638	3,660	57,234	14	– –	– –	– –
1999	0	10	160	12,769	6,437	23	561	36,085	2,389	58,426	33	– –	– –	– –
2000	0	12	139	12,835	6,277	63	553	35,557	1,268	56,692	35	– –	– –	– –
2001	0	11	226	11,954	5,217	21	507	35,320	1,176	54,421	34	– –	– –	– –
2002	0	9	155	12,801	5,175	23	501	36,006	1,220	55,881	36	– –	– –	– –
2003	0	7	136	12,478	5,589	92	463	35,617	1,524	55,899	15	– –	– –	– –
2004	0	10	127	14,183	5,097	82	469	35,747	1,712	57,416	16	– –	– –	– –
2005	0	7	144	14,777	5,402	172	466	36,488	1,871	59,319	17	– –	– –	– –
2006	0	8	204	15,590	5,764	144	454	36,873	1,562	60,592	18	– –	– –	– –
2007	0	10	202	16,134	5,630	104	469	36,910	2,179	61,627	18	– –	– –	– –
2008	0	8	185	15,258	5,464	215	436	35,671	1,485	58,714	19	– –	– –	– –
2009	0	8	134	15,116	6,525	160	392	36,184	772	59,283	24	– –	– –	– –
2010	0	7	138	15,897	4,314	165	435	35,715	1,573	58,238	25	– –	– –	– –
2011	0	5	129	15,590	4,495	183	413	34,300	922	56,033	25	– –	– –	– –
2012	0	5	124	15,553	4,492	163	380	33,666	804	55,182	25	– –	– –	– –
2013	0	4	R 100	15,573	4,567	R 206	402	R 34,139	608	R 55,595	22	– –	– –	– –
2014	0	4	92	16,042	4,620	226	419	34,905	114	56,417	23	– –	– –	– –
			Trillion Btu											
1960	0.1	0.1	3.3	16.9	2.1	(s)	1.8	79.5	7.3	111.0	0.0	111.1	0.0	111.1
1965	(s)	0.7	1.4	21.3	4.5	(s)	2.4	98.9	4.2	132.8	0.0	133.6	0.0	133.6
1970	(s)	5.8	1.5	27.9	11.8	0.1	3.0	126.0	6.7	176.9	0.0	182.7	0.0	182.7
1975	(s)	8.2	0.9	39.5	11.7	(s)	3.0	147.7	2.8	205.6	0.0	213.8	0.0	213.8
1980	0.0	5.9	1.3	51.6	13.9	0.2	3.2	156.6	7.0	233.8	0.0	239.6	0.0	239.6
1985	0.0	4.7	0.7	51.8	12.1	0.7	2.9	148.8	19.4	236.5	0.0	241.3	0.0	241.3
1990	0.0	9.2	0.6	61.3	18.8	0.7	3.3	163.0	23.3	270.9	(s)	280.2	0.1	280.2
1995	0.0	7.6	0.7	61.8	29.0	0.4	3.1	174.7	20.0	289.8	(s)	297.4	0.1	297.5
1996	0.0	8.3	1.0	66.3	29.7	0.4	3.0	180.3	19.1	299.8	(s)	308.2	0.1	308.3
1997	0.0	13.3	0.9	68.6	32.4	0.3	3.2	172.0	20.3	297.7	(s)	311.1	0.1	311.2
1998	0.0	14.1	0.8	66.1	33.3	(s)	3.4	185.9	23.0	312.4	(s)	326.5	0.1	326.6
1999	0.0	10.9	0.8	74.3	36.5	0.1	3.4	188.1	15.0	318.2	0.1	329.3	0.2	329.5
2000	0.0	12.2	0.7	74.7	35.6	0.2	3.4	185.4	8.0	307.9	0.1	320.3	0.3	320.5
2001	0.0	11.4	1.1	69.6	29.6	0.1	3.1	184.2	7.4	295.0	0.1	306.5	0.2	306.7
2002	0.0	9.4	0.8	74.5	29.3	0.1	3.0	187.6	7.7	303.0	0.1	312.6	0.2	312.8
2003	0.0	7.2	0.7	72.6	31.7	0.4	2.8	185.3	9.6	303.0	0.1	310.3	0.1	310.4
2004	0.0	9.9	0.6	82.5	28.9	0.3	2.8	185.9	10.8	311.9	0.1	321.8	0.1	321.9
2005	0.0	7.7	0.7	86.0	30.6	0.7	2.8	189.7	11.8	322.2	0.1	330.0	0.1	330.1
2006	0.0	8.7	1.0	90.5	32.7	0.6	2.8	191.4	9.8	328.7	0.1	337.5	0.1	337.6
2007	0.0	10.0	1.0	93.3	31.9	0.4	2.8	190.3	13.7	333.5	0.1	343.6	0.1	343.7
2008	0.0	7.7	0.9	88.2	31.0	0.8	2.6	182.9	9.3	315.8	0.1	323.6	0.1	323.7
2009	0.0	8.5	0.7	87.4	37.0	0.6	2.4	184.6	4.9	317.5	0.1	326.0	0.1	326.2
2010	0.0	6.6	0.7	91.9	24.5	0.6	2.6	181.4	9.9	311.5	0.1	318.3	0.2	318.4
2011	0.0	5.3	0.7	90.0	25.5	0.7	2.5	173.8	5.8	299.0	0.1	304.4	0.2	304.6
2012	0.0	4.8	0.6	89.8	25.5	0.6	2.3	170.4	5.1	294.3	0.1	299.2	0.2	299.4
2013	0.0	4.3	0.5	89.9	25.9	0.8	2.4	R 172.8	3.8	R 296.2	0.1	R 300.5	0.1	R 300.7
2014	0.0	4.0	0.5	92.6	26.2	0.9	2.5	176.6	0.7	300.0	0.1	304.1	0.1	304.2

[a] Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, natural gas consumed as vehicle fuel.
[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Beginning in 1993, motor gasoline includes fuel ethanol blended into the product.
[e] There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of renewable energy sources beginning in 1981.
[f] For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.
[g] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.
– – = Not applicable.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2014, Oregon

Year	Coal	Natural Gas [a]	Petroleum				Nuclear Electric Power	Hydroelectric Power [d]	Biomass	Geothermal [f]	Solar/PV [f,g]	Wind [f]	Net Electricity Imports [h]	Total [f,i]
			Distillate Fuel Oil [b]	Petroleum Coke	Residual Fuel Oil [c]	Total			Wood and Waste [e,f]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			Million Kilowatthours				
1960	0	1	(s)	0	3	3	0	12,389	– –	0	NA	NA	0	– –
1965	0	(s)	(s)	0	1	1	0	16,447	– –	0	NA	NA	0	– –
1970	0	1	(s)	0	18	19	0	29,836	– –	0	NA	NA	0	– –
1975	0	(s)	29	0	0	29	2	34,522	– –	0	NA	NA	(s)	– –
1980	485	(s)	110	0	0	110	5,395	30,194	– –	0	NA	NA	0	– –
1985	418	0	3	0	0	3	6,911	40,752	– –	0	0	0	5,096	– –
1990	850	7	56	0	0	56	6,074	41,240	– –	0	0	1	852	– –
1995	977	20	12	0	0	12	0	40,764	– –	0	0	0	828	– –
1996	1,044	26	10	0	0	10	0	44,906	– –	0	0	0	2,774	– –
1997	822	24	23	0	0	23	0	46,704	– –	0	0	0	773	– –
1998	2,037	53	59	0	0	59	0	39,902	– –	0	0	20	591	– –
1999	2,154	50	15	0	0	15	0	45,639	– –	0	0	85	310	– –
2000	2,241	69	105	0	0	105	0	38,116	– –	0	0	67	153	– –
2001	2,490	83	182	0	0	182	0	28,645	– –	0	0	89	140	– –
2002	2,155	56	14	0	0	14	0	34,413	– –	0	0	376	1,468	– –
2003	2,533	74	100	0	0	100	0	33,250	– –	0	0	444	278	– –
2004	2,077	89	40	0	0	40	0	33,081	– –	0	0	619	2,445	– –
2005	2,103	88	93	0	0	93	0	30,948	– –	0	0	734	76	– –
2006	1,449	75	11	0	0	11	0	37,850	– –	0	0	931	-14	– –
2007	2,577	102	9	0	0	9	0	33,587	– –	0	0	1,247	1,234	– –
2008	2,382	117	21	0	0	21	0	33,805	– –	0	0	2,575	324	– –
2009	1,854	109	6	0	0	6	0	33,034	– –	0	0	3,470	289	– –
2010	2,417	109	6	0	0	6	0	30,542	– –	0	0	3,920	219	– –
2011	1,985	60	12	0	0	12	0	42,315	– –	0	(s)	4,775	284	– –
2012	1,583	81	12	0	0	12	0	39,410	– –	26	6	6,343	466	– –
2013	2,183	102	10	0	0	10	0	33,098	– –	165	20	7,456	R 59	– –
2014	1,853	90	18	0	0	18	0	35,262	– –	183	24	7,555	155	– –
							Trillion Btu							
1960	0.0	0.7	(s)	0.0	(s)	(s)	0.0	133.3	0.3	0.0	NA	NA	0.0	134.3
1965	0.0	0.1	(s)	0.0	(s)	(s)	0.0	171.9	0.3	0.0	NA	NA	0.0	172.3
1970	0.0	1.1	(s)	0.0	0.1	0.1	0.0	313.1	0.5	0.0	NA	NA	0.0	314.7
1975	0.0	(s)	0.2	0.0	0.0	0.2	(s)	359.2	(s)	0.0	NA	NA	(s)	359.4
1980	7.9	0.3	0.6	0.0	0.0	0.6	58.8	313.7	1.7	0.0	NA	NA	0.0	383.1
1985	6.9	0.0	(s)	0.0	0.0	(s)	73.4	425.7	0.0	0.0	0.0	0.0	17.4	523.5
1990	14.2	7.6	0.3	0.0	0.0	0.3	64.3	429.0	7.2	0.0	0.0	(s)	2.9	525.4
1995	17.4	19.7	0.1	0.0	0.0	0.1	0.0	420.4	7.1	0.0	0.0	0.0	2.8	467.5
1996	18.3	26.9	0.1	0.0	0.0	0.1	0.0	464.3	6.7	0.0	0.0	0.0	9.5	525.8
1997	14.4	24.6	0.1	0.0	0.0	0.1	0.0	477.0	6.6	0.0	0.0	0.0	2.6	525.3
1998	35.4	53.9	0.3	0.0	0.0	0.3	0.0	406.9	7.0	0.0	0.0	0.2	2.0	505.7
1999	38.6	50.5	0.1	0.0	0.0	0.1	0.0	466.7	5.3	0.0	0.0	0.9	1.1	563.1
2000	38.7	70.7	0.6	0.0	0.0	0.6	0.0	388.8	6.2	0.0	0.0	0.7	0.5	506.1
2001	43.4	84.3	1.1	0.0	0.0	1.1	0.0	296.0	5.5	0.0	0.0	0.9	0.5	431.5
2002	36.6	56.8	0.1	0.0	0.0	0.1	0.0	350.1	4.3	0.0	0.0	3.8	5.0	456.7
2003	43.4	76.0	0.6	0.0	0.0	0.6	0.0	336.7	5.9	0.0	0.0	4.5	0.9	467.9
2004	35.1	90.5	0.2	0.0	0.0	0.2	0.0	331.3	1.3	0.0	0.0	6.2	8.3	473.0
2005	35.4	89.8	0.5	0.0	0.0	0.5	0.0	309.5	7.1	0.0	0.0	7.3	0.3	449.9
2006	24.2	77.0	0.1	0.0	0.0	0.1	0.0	375.4	7.4	0.0	0.0	9.2	(s)	493.4
2007	43.1	104.9	0.1	0.0	0.0	0.1	0.0	332.0	6.7	0.0	0.0	12.3	4.2	503.3
2008	39.7	119.0	0.1	0.0	0.0	0.1	0.0	333.1	4.5	0.0	0.0	25.4	1.1	522.9
2009	31.2	111.1	(s)	0.0	0.0	(s)	0.0	322.4	5.2	0.0	0.0	33.9	1.0	504.8
2010	40.7	111.4	(s)	0.0	0.0	(s)	0.0	298.0	5.4	0.0	0.0	38.2	0.7	494.5
2011	33.3	61.3	0.1	0.0	0.0	0.1	0.0	411.1	4.9	0.0	(s)	46.4	1.0	558.1
2012	26.5	83.2	0.1	0.0	0.0	0.1	0.0	375.0	5.3	0.2	0.1	60.4	1.6	552.3
2013	36.9	104.6	0.1	0.0	0.0	0.1	0.0	315.8	6.5	1.6	0.2	71.1	0.2	R 536.9
2014	31.7	92.8	0.1	0.0	0.0	0.1	0.0	335.3	7.7	1.7	0.2	71.9	0.5	542.0

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.
[c] Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
[d] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[e] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Solar thermal and photovoltaic energy.
[h] Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.
[i] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.