Table CT1. Energy Consumption Estimates for Major Energy Sources in Physical Units, Selected Years, 1960-2014, Wyoming

						Petroleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel ^b	LPG °	Motor Gasoline ^d	Residual Fuel Oil	Other ^e	Total	Nuclear Electric Power	Hydro- electric Power ^f	Fuel Ethanol ^g
Year	Thousand Short Tons	Billion Cubic Feet				Thousand Barrels				Million Kilo	watthours	Thousand Barrels
1960	993	51	3,278	56	1,114	4,431 4,739	1,749	2,874	13,502	0	609	NA
1965	2,109	59	3,696	74	1,171	4,739	2,171	3,550	15,401	0	884	NA
1970 1971	3,802 3,600	110 115	5,059 5,731	128 129	1,848 2,078	5,900 6,055	1,487 1,203	4,137 4,383	18,558 19,578	0	1,006 1,312	NA NA
1971	4,818	126	5,499	163	2,076 2,475	6,552	1,203	4,363 4,366	20,366	0	1,172	NA NA
1973	6.085	126 109	6.295	163 163	2,120	6,910	1,281 1,550	4,396 4,998	22,036	0	1,209	NA NA
1974	6,365	96	7,094	165	1,789	6,798	1,995	4,536	22,377	Ō	1,411	NA
1975	7,628	87	7,656	124	1,815	7,354	2,076	4,296	23,321	0	1,120	NA
1976	10,155	87	8,161	130	1,832	7,869	2,686	4,286	24,964	0	1,043	NA
1977	13,033	84	9,340	150	1,795	8,275	2,595	5,154	27,310	0	762	NA
1978 1979	12,947	87 94	10,553	176	2,022	8,833	2,945	5,688	30,218 31,158	0	982 1,053	NA NA
1979	15,311 15,208	69	12,047 13,247	189 162	2,068 2,030	8,544 8,501	3,075 2,171	5,235 4,848	31,158	0	1,108	NA NA
1981	18,354	69	12,433	249	2,030	8,498	1,989	3,434	28,631	0	841	2
1982	19,197	91	11,090	214	2,551	8,266	1,575	3,096	26,791	0	850	1
1983	17,970	81	7.231	155	2.641	7,856	320	3,041	21,243	Õ	1,150	(s)
1984	20.756	85	6,457	159	2.194	8,196	195	3,973	21,174	Ō	1,286	í
1985	23,155	82 75	7.216	154	1.942	7,671	211	4,087	21,280	0	1,068	1
1986	19,338	75	6,531	144	2,169	7,203	190	3,938	20,175	0	1,140	(s)
1987	24,399	82 82 82	8,426	202	2,756 2,083	7,277	119	4,135	22,915	0	768	(s) (s)
1988	25,424	82	9,093	193	2,083	7,427	257	4,237	23,289	0	789	(S)
1989 1990	23,952 25,514	82 92	9,382 9,308	160 143	2,462 1,263	7,561 7,105	30 39	4,109 4,168	23,704 22,026	0	680 645	8
1990	25,150	92 97	7,813	119	1,228	7,103	40	3,250	19,663	0	736	22 82
1992	27,339	124	8,278	153	1,184	7,429	10	3,340	20,395	0	636	137
1993	26,171	105	9,273	140	1,752	7,572	71	3,156	21,965	Ŏ	787	156
1994	27,459	106	8,974	152	1,580	7,683	40	3,478	21,906	0	897	177
1995	25,933	98	10,323	160	1,979	7,936	20	3,274	23,693	0	799	135
1996	26,647	101	10,552	151	1,651	7,905	6	3,854	24,119	0	1,232	49
1997	26,096	101	11,306	121	308 253	7,603	4	3,934 3,527	23,277	0	1,381	3
1998 1999	28,773 27,677	109 97	11,103 13,668	116 174	480	7,888 7,879	6 8	3,527 3,968	22,892 26,177	0	1,342 1,170	0
2000	28,416	101	12,600	286	1,217	7,799	23	4,145	26,070	0	1,011	0
2001	27.984	99	14.020	331	1,238	8,102	68	4 262	28,020	0	879	0
2002	27,984 27,305	113	14,020 13,814	210	1,114	8,041	68 151	3,596	26,927	Ŏ	584	Ŏ
2003	27,575	115	14,733	166	1,093	8,009	143	4,255	28,398	0	594	0
2004	28,156	107	14,112	242	993	7,968	107	3,902	27,323	0	593 808	0
2005	27,752	108	14,112	204	1,241	8,187	133	4,051	27,927	0		159
2006	27,906	108	16,238	292	1,212	8,329	111	3,855	30,037	0	843	160
2007 2008	28,382 28,672	141 143	16,328 16,522	378 393	1,469 1,595	8,523 8,208	76 89	3,957 _ 4,094	30,732 _ 30,901	0	729 835	283 354
2009	27,080	143	14,722	431	1,539	8,533	23	R 4,625	R 29,871	0	967	431
2010	27,707	150	15,104	498	1 373	8,541	16	R 4 706	H 30 239	0	1,024	500
2011	26,818	156	15,392	412	^H 1.442	8,378	(s)	H 5.031	H 30,656	Ŏ	1,224	633
2012	27,870	153	15,979	388	1,266	8,735	`1	H 5.065	H 31.435	Ō	893	697
2013	29.531	150	14.659	410	1.346	R 8.663	0	^R 4,776	^H 29,854	0	711	R 737
2014	27,941	136	16,556	531	1,430	8,353	0	4,670	31,540	0	869	698

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
 c Liquefied petroleum gases, includes ethane and olefins.
 d Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

^f Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be

separately identified.

g Includes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes. NA = Not available.

Where shown, R = Revised data and (s) = Value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

W Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Wyoming (Trillion Btu)

		1			Fossi	Fuels					Fossil (as comi	
						Petroleum					(0.0000	
Year	Coal	Natural Gas excluding Supplemental Gaseous Fuels ^a	Distillate Fuel Oil	Jet Fuel ^b	LPG ^c	Motor Gasoline excluding Fuel Ethanol ^a	Residual Fuel Oil	Other ^d	Total	Total	Natural Gas including Supplemental Gaseous Fuels ^a	Motor Gasoline including Fuel Ethanol ^a
1960	15.8	52.8	19.1	0.3	4.4	23.3	11.0	17.6	75.6	144.2	52.8	23.3
1965	34.5	54.8	21.5	0.4	4.6	24.9	13.6	21.5	86.6	175.9	54.8	24.9
1970	63.5	112.5	29.5	0.7	7.0	31.0	9.3	25.2	102.7	278.7	112.5	31.0
1971 1972	58.8 80.1	117.9 128.7	33.4 32.0	0.7 0.9	7.9 9.4	31.8 34.4	7.6 8.1	26.7 26.7	108.1 111.5	284.9 320.3	117.9 128.7	31.8 34.4
1972	102.4	120.7	32.0 36.7	0.9	9.4 8.0	36.3	9.7	30.3	121.9	320.3 334.8	110.4	36.3
1974	102.4	95.4	41.3	0.9	6.8	35.7	12.5	27.3	124.6	329.1	95.4	35.7
1975	128.0	81.4	44.6	0.7	6.9	38.6	13.1	25.9	129.8	339.2	81.4	38.6
1976	179.1	82.5	47.5	0.7	6.9	41.3	16.9	26.0	139.4	401.0	82.5	41.3
1977	230.7	78.4	54.4	0.8	6.8	43.5	16.3	31.5	153.3	462.4	78.4	43.5
1978	228.1	79.8	61.5	1.0	7.6	46.4	18.5	34.9	169.9	477.7	79.8	46.4
1979	268.9	87.2	70.2	1.1	7.7	44.9	19.3	31.8	174.9	531.0	87.2	44.9
1980	268.1	73.0	77.2	0.9	7.5	44.7	13.6	29.7	173.6	514.8	73.1	44.7
1981	318.9	72.9	72.4	1.4	7.5	44.6	12.5	21.7	160.2	552.0	73.1	44.6
1982	333.6	90.6	64.6	1.2	9.4	43.4	9.9	19.5	148.0	572.2	91.1	43.4
1983	313.6	85.2	42.1	0.9	9.8	41.3	2.0	18.7	114.8	513.7	85.6	41.3
1984 1985	359.4 405.5	89.7 86.0	37.6 42.0	0.9 0.9	8.0 7.1	43.1 40.3	1.2 1.3	24.8 26.0	115.6 117.6	564.7 609.1	90.0 86.4	43.1 40.3
1986	336.6	78.4	38.0	0.9	8.0	37.8	1.3	25.2	117.0	526.1	78.8	37.8
1987	428.1	86.0	49.1	1.1	10.3	38.2	0.7	26.0	125.5	639.7	86.4	38.2
1988	445.7	86.4	53.0	1.1	7.8	39.0	1.6	26.3	128.7	660.8	86.7	39.0
1989	425.6	86.7	54.6	0.9	9.1	39.7	0.2	25.3	129.8	642.2	86.9	39.7
1990	459.8	101.3	54.2	0.8	4.7	37.3	0.2	25.7	122.9	684.0	101.3	37.3
1991	450.8	103.1	45.5	0.7	4.6	37.9	0.3	20.3	109.2	663.1	103.1	37.9
1992	491.3	130.7	48.2	0.9	4.4	39.0	0.1	20.5	113.1	735.1	130.7	39.0
1993	467.8	110.5	54.0	0.8	6.4	39.1	0.4	19.5	120.2	698.5	110.5	39.6
1994	490.9	112.3	52.2	0.8	5.8	39.6	0.3	21.5	120.2	723.3	112.3	40.2
1995 1996	463.5	103.8 107.6	60.1 61.4	0.9	7.3 6.0	40.9	0.1	20.0	129.3	696.7 714.6	103.8 107.6	41.4
1996	474.1 468.3	107.9	65.8	0.9 0.7	1.1	41.1 39.6	(s) (s)	23.5 24.1	132.9 131.4	714.6	107.6	41.3 39.6
1998	516.3	116.5	64.6	0.7	0.9	41.1	(s)	21.7	129.0	761.8	116.5	41.1
1999	496.2	101.7	79.5	1.0	1.8	41.1	0.1	24.5	147.9	745.7	101.7	41.1
2000	506.1	106.0	73.3	1.6	4.5	40.7	0.1	25.7	145.9	758.0	106.0	40.7
2001	499.8	104.0	81.6	1.9	4.6	42.2	0.4	26.1	156.9	760.7	104.0	42.2
2002	480.4	117.4	80.4	1.2	4.2	41.9	0.9	21.7	150.3	748.0	117.4	41.9
2003	493.9	120.4	85.7	0.9	4.1	41.7	0.9	25.9	159.3	773.6	120.4	41.7
2004	500.5	111.9	82.1	1.4	3.8	41.4	0.7	23.8	153.1	765.5	111.9	41.4
2005	490.9	112.9	82.1	1.2	4.7	42.0	0.8	24.6	155.4	759.2	112.9	42.6
2006	489.3	112.9	94.2	1.7	4.5	42.7	0.7	23.2	167.0	769.3	112.9	43.2
2007 2008	495.0 500.1	146.0 147.1	94.5	2.1	5.5	43.0	0.5	24.0	169.6	810.5	146.0 147.1	43.9
2008	500.1 473.9	147.1	95.5 85.1	2.2 2.4	6.0 5.9	40.8 42.0	0.6 0.1	25.0 R 28.5	170.2 R 164.1	817.4 <u>P</u> 785.2	147.1	42.1 43.5
2010	484.2	154.8	87.3	2.4	_ 5.2	41.6	0.1	R 29.2	R 166.3	R 805.3	154.8	43.4
2010	467.7	161.8	88.9	2.3	R 5.5	40.3	(s)	H 31 3	P 168.3	R 797.7	161.8	42.5
2012	490.1	158.5	92.3	2.2	4.8	41.8	(s)	R315	R 172.6	R 821.3	158.5	44 2
2013	520.7	R 156.0	84.6	2.3	5.1	R 41.3	0.0	R 29.7	R 163.0	R 839.7	R 156.0	R 43.9
2014	489.3	141.8	95.6	3.0	5.4	39.8	0.0	29.0	172.9	804.0	141.8	42.3

^a Supplemental gaseous fuels (SGF) and fuel ethanol are consumed with natural gas and motor gasoline, respectively. In this table, natural gas excluding SGF and motor gasoline excluding fuel ethanol are presented so that a fossil fuel total can be calculated. Natural gas including SGF and motor gasoline including fuel ethanol are presented separately for reference.

^b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

^c Liquified petroleum gases includes others and eleting.

^c Liquefied petroleum gases, includes ethane and olefins.

d Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Wyoming (Continued) (Trillion Btu)

					R	enewable Energ	/						
				Bio	mass						Net		
Year	Nuclear Electric Power	Hydro- electric Power ^e	Wood and Waste ^f	Fuel Ethanol ^g	Losses and Co- products ^h	Total	Geo- thermal	Solar/PV ⁱ	Wind	Total	Interstate Flow of Electricity ^j	Net Electricity Imports ^k	Total
1960	0.0	6.6	1.6	NA	NA	1.6	0.0	NA	NA	8.2	-10.9	0.0	141.5
1965	0.0	9.2	1.6	NA	NA	1.6	0.0	NA	NA	10.8	-13.8	0.0	172.9
1970	0.0	10.6	1.6	NA	NA	1.6	0.0	NA	NA	12.1	-35.4	0.0	255.5
1971	0.0	13.7	1.6	NA	NA	1.6	0.0	NA	NA	15.3	-31.7	0.0	268.5
1972	0.0	12.2	1.3	NA	NA	1.3	0.0	NA	NA	13.5	-46.9	0.0	286.9
1973 1974	0.0	12.6	1.5	NA	NA	1.5	0.0	NA	NA	14.0	-65.2	0.0	283.6
1974	0.0 0.0	14.7 11.7	1.5 1.6	NA NA	NA NA	1.5 1.6	0.0 0.0	NA NA	NA NA	16.2 13.2	-66.3 -75.0	0.0 0.0	278.9 277.4
1975	0.0	10.8	1.7	NA NA	NA NA	1.7	0.0	NA NA	NA NA	12.5	-75.0 -113.1	0.0	300.4
1977	0.0	8.0	2.0	NA	NA NA	2.0	0.0	NA	NA	9.9	-147.0	0.0	325.3
1978	0.0	10.2	2.6	NA	NA	2.6	0.0	NA	NA	12.8	-135.6	0.0	354.9
1979	0.0	10.9	3.0	NA	NA	3.0	0.0	NA	NA	13.9	-166.5	0.0	378.4
1980	0.0	11.5	2.7	NA	NA	2.7	0.0	NA	NA	14.2	-166.6	0.0	362.4
1981	0.0	8.8	3.3	(s)	0.0	3.3	0.0	NA	NA	12.1	-211.2	0.0	352.9
1982	0.0	8.9	3.4	(s)	0.0	3.4	0.0	NA	NA	12.2	-220.9	0.0	363.5
1983	0.0	12.1	3.7	(s)	0.0	3.7	0.0	NA	(s)	15.8	-200.1	0.0	329.3
1984	0.0	13.4	3.7	(s)	0.0	3.7	0.0	0.0	(s)	17.2	-230.4	0.0	351.4
1985 1986	0.0	11.2	3.8	(s)	0.0 0.0	3.8	0.0	0.0 0.0	(s)	15.0 16.2	-266.7	0.0	357.4
1987	0.0 0.0	11.9 8.0	4.3 3.1	(s)	0.0	4.3 3.1	0.0 0.0	0.0	(s) (s)	10.2	-206.3 -286.9	0.0 0.0	336.1 363.9
1988	0.0	8.1	3.3	(s) (s)	0.0	3.3	0.0	0.0	(s)	11.4	-301.4	0.0	370.8
1989	0.0	7.1	2.7	(s)	0.0	2.7	0.6	(s)	(s)	10.5	-270.4	0.0	382.2
1990	0.0	6.7	2.1	0.1	0.0	2.2	0.6	(s)	0.0	9.5	-294.1	0.0	399.4
1991	0.0	7.7	2.2	0.3	0.0	2.4	0.6	(s)	0.0	10.8	-285.5	0.0	388.4
1992	0.0	6.6	1.6	0.5	0.0	2.0	0.6	(s)	0.0	9.3	-322.7	0.0	421.7
1993	0.0	8.1	1.4	0.5	0.0	2.0	0.6	(s)	0.0	10.7	-302.0	0.0	407.3
1994	0.0	9.3	1.7	0.6	0.1	2.4	0.6	(s)	0.0	12.4	-327.3	0.0	408.4
1995 1996	0.0 0.0	8.2 12.7	1.5 1.3	0.5 0.2	0.1 0.1	2.1 1.5	0.6 0.6	(s)	0.0 0.0	11.0 14.9	-304.2 -314.1	0.0 0.0	403.4 415.4
1996	0.0	12.7	1.3		0.1	1.5	0.6	(s)	0.0	14.9	-314.1 -308.9	0.0	415.4 415.0
1997	0.0	13.7	1.4	(s) 0.0	0.1	1.4	0.6	(s) (s)		15.7	-356.4	0.0	421.1
1999	0.0	12.0	1.3	0.0	0.1	1.4	0.7	(s)	(s) 0.1	14.2	-334.5	0.0	425.4
2000	0.0	10.3	1.3	0.0	0.2	1.5	0.7	(s)	2.5	15.0	-344.9	0.0	428.1
2001	0.0	9.1	0.9	0.0	0.2	1.1	0.7	(s)	3.8	14.7	-336.8	0.0	438.5
2002	0.0	5.9	0.9	0.0	0.3	1.1	0.7	(s)	4.6	12.3	-321.6	0.1	438.8
2003	0.0	6.0	0.9	0.0	0.3	1.2	0.7	(s)	3.7	11.6	-324.0	0.1	461.4
2004	0.0	5.9	0.9	0.0	0.3	1.2	0.7	(s)	6.2	14.0	-328.6	-0.2	450.8
2005	0.0	8.1	2.4	0.6	0.3	3.3	0.7	(s)	7.2	19.3	-322.0	-0.3	456.1
2006 2007	0.0 0.0	8.4 7.2	2.1 2.3	0.6 1.0	0.3 0.3	2.9 3.6	0.7 0.6	(s)	7.5 7.5	19.5 18.9	-308.2 -305.5	-0.2 -0.2	480.4 523.7
2007	0.0	7.2 8.2	2.3 2.5	1.0 1.2	0.3	3.6 4.1	0.6 0.6	(s)	7.5 9.5	18.9 22.4	-305.5 -301.1	-0.2 -0.1	523.7 _ 538.5
2008	0.0	9.4	2.5 1.4	1.2	0.3	3.2	0.6	(s) (s)	9.5 21.7	35.0	-301.1	-0.1 -0.1	R 524.3
2010	0.0	10.0	1.2	1.7	0.4	3.3	0.6	(s)	31.7	45.6	-310.7	-0.1	R 540.1
2011	0.0	11.9	1.2	2.2	0.5	4.0	0.7	(s)	44.8	61.3	-302.5	(s)	R 556.5
2012	0.0	8.5	1.1	2.4	0.6	4.2	0.7	(s)	41.6	54.9	-326.0	(s)	R 550 2
2013	0.0	6.8	1.5	2.6	0.6	4.7	0.7	(s)	42.3	54.5	-355.0	(s)	^R 539.1
2014	0.0	8.3	1.5	2.4	0.6	4.6	0.7	(s)	41.9	55.4	-323.7	(s)	535.6

e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

⁹ Excludes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.

h Losses and co-products from the production of fuel ethanol.

Solar thermal and photovoltaic energy.

Solar thermal and photovoltaic energy.

Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state

k Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

W Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2014, Wyoming

_							Petroleum				Hydro-	Bior	nass			Retail			
		Coal	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel ^b	LPG °	Motor Gasoline ^d	Residual Fuel Oil	Other ^e	Total	electric Power ^{f,g}				Solar	Electricity Sales		Electrical	
Υ	ear	Thousand Short Tons	Billion Cubic Feet			т	housand Barrels				Million Kilowatt- hours	Wood and Waste ^{g,h}	Losses and Co- products ⁱ	Geo- thermal ^g	Thermal/ Photo- voltaic ⁹	Million Kilowatt- hours	Net Energy ^{g,j}	System Energy Losses ^k	Total ^{g,j}
19	60	178	50	3,272	56	1,114	4,431	1.743	2.874	13.491	0					719			
19		167	59	3,677	74	1,171	4,739	2,155	3,550	15,367	0					2,321			
19		231	108	5,045	128	1,848	5,900	1,476	4,137	18,534	0					3,156			
19		690	87	7,650	124	1,815	7,354	1,964	4,296	23,203	0					4,584			
19 19		1,710 1,982	69 82	13,124 7.073	162 154	2,030 1,942	8,501 7,671	2,171 211	4,848 4,087	30,836 21,137	0					7,169 10,348			
19		1,987	92	9,209	143	1,942	7,105	39	4,067	21,137	0					11,769			
19		2,083	98	10,195	160	1,979	7,936	20	3,274	23,565	ő					11,199			
20		2,050	99	12,534	286	1,217	7,799	23	4,145	26,004	0					12,368			
20		1,799	96	13,954	331	1,238	8,102	68	4,262	27,954	0					12,950			
20		1,629	109	13,738	210	1,114	8,041	151	3,596	26,851	0					12,874			
20 20		1,715 1,728	113 107	14,652 14,021	166 242	1,093 993	8,009 7,968	143 107	4,255 3,902	28,317 27,232	0					13,254 13,540			
20		1,666	108	14,035	204	1,241	8,187	133	4,051	27,850	0					14,138			
20		1,736	108	16,150	292	1,212	8,329	111	3,855	29,949	0					14,947			
20		1,796	139	16,244	378	1,469	8,523	76	3,957	30,648	0					15,536			
20		1,787	142	16,443	393	1,595	8,208	89	4,094	30,821	0					16,690			
20		1,578	142	14,631	431	1,539	8,533	23	R 4,625 R 4,706	R 29,780 R 30,135	0					16,562			
20 20		1,605 1,704	150 156	15,000 15,295	498 412	1,373 R _{1,442}	8,541 8,378	16 (s)	R 5,031	R 30,558	0					17,113 17,418			
20		1,605	153	15,901	388	1,266	8,735	(5)	R 5,065	R 31,356	0					16,971			
20		1,615	149	14,588	410	1,346	R 8,663	0	R 4,776	R 29,783	0					17,054			
20	14	1,653	135	16,489	531	1,430	8,353	0	4,670	31,473	0					17,134			
_										Trillion Btu	ı								
19	60	3.7	52.1	19.1	0.3	4.4	23.3	11.0	17.6	75.6	0.0	1.6	NA	NA	NA	2.5	135.4	6.1	141.5
19		3.4	54.7	21.4	0.4	4.6	24.9	13.5	21.5	86.4	0.0			NA	NA	7.9	154.0	18.9	172.9
19		4.5	110.1	29.4	0.7	7.0	31.0	9.3	25.2	102.6	0.0			NA	NA	10.8	229.5	26.1	255.5
19		12.7	81.0	44.6	0.7	6.9	38.6	12.3	25.9	129.0	0.0			NA	NA	15.6	239.9	37.5	277.4
19		30.7	72.9 86.2	76.4	0.9	7.5	44.7	13.6	29.7	172.9	0.0			NA	NA	24.5	303.6	58.8	362.4
19 19		34.8 43.8	101.2	41.2 53.6	0.9 0.8	7.1 4.7	40.3 37.3	1.3 0.2	26.0 25.7	116.7 122.3	0.0		0.0	NA 0.6	NA (s)	35.3 40.2	276.5 310.3	80.9 89.1	357.4 399.4
19		45.2	103.7	59.3	0.9	7.3	41.4	0.1	20.0	129.0	0.0			0.6	(s)	38.2	318.4	85.1	403.4
20		41.2	104.1	72.9	1.6	4.5	40.7	0.1	25.7	145.5	0.0			0.7	(s)	42.2	335.2	92.9	428.1
20		35.6	101.2	81.2	1.9	4.6	42.2	0.4	26.1	156.5	0.0			0.7	(s)	44.2	339.3	99.2	438.5
20		32.6	113.9	79.9	1.2	4.2	41.9	0.9	21.7	149.8	0.0			0.7	(s)	43.9	342.1	96.7	438.8
20		33.8	118.1	85.3	0.9	4.1	41.7	0.9	25.9	158.8	0.0			0.7	(s)	45.2	357.9	103.5	461.4
20 20		34.2 32.8	111.4 112.3	81.6 81.7	1.4 1.2	3.8 4.7	41.4 42.6	0.7 0.8	23.8 24.6	152.6 155.5	0.0 0.0			0.7 0.7	(s) (s)	46.2 48.2	346.3 352.3	104.5 103.8	450.8 456.1
20		34.3	112.3	93.7	1.7	4.7	43.2	0.8	23.2	167.0	0.0		0.3	0.7	(s)	51.0	367.5	112.9	480.4
20		35.5	144.0	94.0	2.1	5.5	43.9	0.5	24.0	170.1	0.0			0.6	(s)	53.0	405.9	117.8	523.7
20	80	35.2	146.1	95.0	2.2	6.0	42.1	0.6	_ 25.0	170.9	0.0	2.5	0.3	0.6	(s)	56.9	_ 412.6	125.9	538.5
20		31.0	146.2	84.6	2.4	5.9	43.5	0.1	R 28.5	R 165.1	0.0			0.6	(s)	56.5	R 401.1	123.2	R 524.3
20		31.6	154.2	86.7	2.8	5.2	43.4	0.1	R 29.2	R 167.4	0.0			0.6	(s)	58.4	R 413.7	126.4	R 540.1
20		33.1	161.4	88.3	2.3	R 5.5	42.5 44.2	(s)	R 31.3 R 31.5	R 169.9 R 174.6	0.0			0.7	(s)	59.4 57.9	R 426.3 R 424.5	130.3 125.7	R 556.5 R 550.2
20 20		31.5 31.9	158.1 R 155.4	91.8 84.2	2.2 2.3	4.8 5.1	R 43.9	(s) 0.0	R 29.7	R 165.2	0.0			0.7 0.7	(s) (s)	57.9	R 413.5	125.7 125.6	R 539.1
20		32.4	140.9	95.2	3.0	5.4	42.3	0.0	29.0	174.9	0.0			0.7	(s)	58.5	409.5	126.1	535.6
_																			

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

^b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

^c Liquefied petroleum gases, includes ethane and olefins.

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

⁹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

^h Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Losses and co-products from the production of fuel ethanol.

^j Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol

k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

^{-- =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. • See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2014, Wyoming

				Petro	oleum		Biomass						
	Coal ^a	Natural Gas ^b	Distillate Fuel Oil	Kerosene	LPG ^c	Total	Wood ^d			Retail Electricity Sales		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet		Thousar	nd Barrels		Thousand Cords	Geothermal ^e	Solar/PV ^{e,f}	Million Kilowatthours	Net Energy ^{e,g}	System Energy Losses ^h	Total ^{e,g}
1960	34	9	4	8	461	472	61			275			
1960 1965 1970 1975 1980	34 25 12 15 22 24 26 19	11	7	8 32 39	437	472 475	51			442			
1970	12	18	12	39	822	874 826 552 461	49			604			
1975	15	12	26 23 45 24 47	11	788	826	55			891			
1980	22	10 14	23	0	529 408	552	73 115			1,410 1,815			
1985 1990 1995	24	11	45	0	400	401 426	50			1,720			
1995	19	12	47	4	486	426 534	48			1,939			
1996	46	14	27	i	376	405	50			2,022			
1997	15 17	14 13 13	45 25 28 26	2	98	144 79	53 47			2,007			
1998	17	13	25	2	52	79	47			2.013			
1999 2000	12	12	28	1	196	226	48 52			2,025			
2000	15	12	26	1	416	444	52			2,103			
2001 2002	15 11	11 13	25 30 29	2	582 573	609 604 559	28 29			2,146 2,232			
2002	13	12	29	i	528	559	30			2,286			
2004	10	12	34	i	548	583 636 584 972	31			2,262			
2004 2005	6	12	31	1	548 604	636	97			2,377			
2006 2007 2008	5	12 12 12 12 13	38 31	1	545	584	86 95			2 468			
2007	6	12	31	1	941	972	95			2,592 2,719			
2008	0	13	16 23 25 22	(s)	933	950	107			2,719			
2009 2010	0	13	23	(s)	1,027	1,050 897 R 947	56 40			2,720 2,727			
2010	0	13 13	22	(s) (s)	871 R 924	R 947	49 50			2,803			
2012	ő	12	23	(s)	701	724	47			2 717			
2012 2013	Ö	12 14	23 31	(s)	701 759	724 790	65			2.829			
2014	0	13	21	(s)	754	775	65			2,752			
							Trillion Btu						
1960	0.7	9.1	(s) (s) 0.1	(s) 0.2 0.2	1.8	1.8	1.2	NA	NA	0.9	13.8	2.3	16.1
1965 1970	0.5	9.9	(s)	0.2	1.7	1.9	1.0	NA	NA	1.5	14.9	3.6	18.5
1970	0.2 0.3	18.4 11.3	0.1	0.2	3.2	3.4	1.0	NA	NA	2.1 3.0	25.1	5.0	30.1 26.3
1975	0.3 0.4	11.3	0.2	0.1 0.0	3.0	3.2	1.1	NA NA	NA	3.0	19.0	7.3	26.3
1980 1985	0.4	10.3 15.1	0.1 0.3	(s)	2.0 1.6	2.2 1.9	1.5 2.3	NA NA	NA NA	4.8 6.2	19.1 25.7	11.6 14.2	30.7 39.9
1990	0.5	12.6	0.1	(s)	1.5	1.7	1.0	0.0		5.9	21.7	13.0	34.7
1990 1995	0.3	12.6 12.9 14.4	0.3	(s)	1.9	2.1	1.0	0.0	(s) (s)	5.9 6.6 6.9	23.0	14.7	37.7
1996 1997	0.8	14.4	0.2	(s)	1.4	1.6	1.0	0.0	(s)	6.9	24.7	15.4	40.1
1997	0.3	13.9	0.3	(s)	0.4	0.6	1.1	0.0	(s)	6.8	22.7	15.2	37.9
1998 1999	0.4 0.3	13.6 12.7	0.1 0.2	(s)	0.2 0.8	0.4 0.9	0.9 1.0	0.0	(s) (s)	6.9 6.9 7.2 7.3 7.6	22.1 21.8	15.4 15.4	37.4 37.2
2000	0.3	12.7 12.7	0.2	(s)	1.6	0.9 1.8	1.0	(s)		6.9	21.8 23.0	15.4 15.8	37.2 38.8
2000	0.3	12.7	0.2	(s) (s)	2.2	1.6 2.4	0.6	(S)	(s) (s)	7.2	23.0	16.4	38.6
2002	0.2	11.6 13.9	0.2	(s)	2.2	2.4	0.6	(s) (s) (s)	(s)	7.5	22.1 24.7	16.8	41.5
2003	0.2	12.7	0.2	(s)	2.0	2.2	0.6	(s)		7.8	23.6	17.9	41.4
2003 2004	0.2 0.2	12.7 12.6	0.2 0.2	(s)	2.0 2.1	2.2 2.3 2.5	0.6	(s) (s)	(s) (s)	7.8 7.7	23.6 23.5	17.9 17.5	41.4 40.9 42.3
2005	0.1	12.2	0.2	(s)	2.3	2.5	1.9	(s)	(s)	8.1	24.8	17.4	_ 42.3
2006 2007	0.1	12.2 12.8	0.2 0.2	(s)	2.1 3.6	2.3 3.8	1.7 1.9	(s) (s) (s) (s) (s) 0.1	(s)	8.4 8.8	24.7	18.6 19.7	R 43.3 47.2
2007	0.1	12.8	0.2	(s)	3.6	3.8	1.9	(s)	(s)	8.8	27.5	19.7	47.2
2008 2009	0.0 0.0	13.7 13.1	0.1 0.1	(s)	3.6 3.9	3.7 4.1	2.1 1.1	(s)	(s) (s)	9.3 9.3 9.3	28.9 27.6	20.5 20.2	49.4 47.8
2010	0.0	13.3	0.1	(s)	3.3		1.0	0.1	(s)	9.3	27.0	20.1	47.3
2011	0.0	13.7	0.1	(s)	3.3 R 3.5	3.5 R 3.7	1.0	0.1	(s)	9,6	27.2 R 28.0	21.0	47.3 R 49.0
2012 2013	0.0	11.9	0.1	(s)	2.7 2.9	2.8 3.1	0.9	0.1		9.6 9.3 9.7	25.0 R 28.3	20.1 20.8	45.1
2013	0.0	11.9 14.2 13.8	0.2	(s)	2.9	3.1	1.3	0.1	(s) (s)	9.7	H 28.3	20.8	45.1 49.2 47.9
2014	0.0	13.8	0.1	(s)	2.9	3.0	1.3	0.1	(s)	9.4	27.6	20.3	47.9

<sup>a Beginning in 2008, data are no longer collected and are assumed to be zero.
b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
c Liquefied petroleum gases, includes ethane and olefins.
d Wood and wood-derived fuels.
e There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
f Solar thermal and photovoltaic energy. Includes distributed solar thermal and photovoltaic energy used in the commercial and industrial sectors.</sup> commercial and industrial sectors.

⁹ Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

h Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

^{-- =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05. Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

W Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Wyoming

					Pe	troleum				Biomass					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Hydro- electric Power ^{e,f}			Retail Electricity Sales		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet			Thous	and Barrels			Million Kilowatthours	Wood and Waste ^{f,g}	Geothermal ^f	Million Kilowatthours	Net Energy ^{f,h}	System Energy Losses ⁱ	Total ^{f,h}
1960 1965 1970	23 19	5 8	9 16 30	29 119 147	199	73 73 85	37 40	347 437	NA NA		 	174 594			
1970	9	14	30	147	189 356	85	48	666	NA			657			
1975 1980	35 83 83	10 5	63	43 23	341 229	72	83 27	602 809	NA NA			775 1,138			
1985	83	9	428 394	6	176	103 67	69	713	NA			2,321			
1990 1995	104 127	8 10	218 265	1 2	173 210	74 8	1 (s)	467 485	0			2,319 2,443			
1996	336	10	264	1	163	36	(s)	465	ő			2,562			
1997 1998	125 142	11 10	219 148	1 2	42 23	8 8	(s) (s)	271 180	0			2,568 2,678			
1999	92	10	364	(s)	85	8	0	457	ő			2,693			
2000 2001	123 124	10 10	401 415	(s)	180 252	8 47	(s) 0	589 715	0			2,945 3,104			
2002	83	10	283	i	248	118	0	649	0			3,189			
2003 2004	87 92	10 10	157 102	(s) (s)	286 275	148 240	0	591 617	0			3,282 3,393			
2005	64	9	95	(s)	338	306	ŏ	740	0			3,754			
2006 2007	47	9 9	93 87	1 (2)	222 216	348 429	0	663 732	0			4,117 4,214			
2008	53 25	10	113	(s) (s)	387	336	0	836	0			4,411			
2009	25 26	10 11	150 246	1	411	293 284	0	855 _ 902	0			4,288 4,317			
2010 2011	28	12	380	(s)	372 R 376	609	0	R 1,365	0			4,353			
2012 2013	24 27	10 12	424 340	(s)	448 433	367 R 379	1 0	1,240 R 1,152	0			4,245 4,067			
2013	21	12	318	(s) (s)	540	316	0	1,174	0			4,007			
-								Trillion Btu							
1960 1965	0.5 0.4	5.1	0.1 0.1	0.2 0.7	0.8	0.4	0.2 0.2	1.6	NA NA	(s) (s)	NA	0.6	7.8	1.5 4.8	9.3 16.8
1965 1970	0.4	7.4 14.3	0.1 0.2	0.7	0.7 1.4	0.4 0.4	0.2	2.1 3.1	NA NA	(s) (s)	NA NA	2.0 2.2	12.0 19.9	4.8 5.4	16.8 25.3
1975	0.6	9.6 5.3	0.4 2.5	0.2	1.3	0.4	0.5	2.8 4.2	NA	(s) (s)	NA	2.6	15.7	6.3	25.3 22.1 24.2
1980 1985	1.5 1.4	5.3 9.6	2.5 2.3	0.1 (s)	0.9 0.7	0.5 0.4	0.2 0.4	4.2 3.8	NA NA	(s) 0.1	NA NA	3.9 7.9	14.9 22.7	9.3 18.1	24.2 40.9
1990	2.1	9.3	1.3	(s)	0.7	0.4	(s)	2.3	0.0	0.1	0.6	7.9	22.3	17.6	39.9
1995 1996	2.3 6.1	10.5 10.3	1.5 1.5	(s) (s)	0.8 0.6	(s) 0.2	(s) (s)	2.4 2.4	0.0 0.0	0.1 0.1	0.6 0.6	8.3 8.7	24.3 28.3	18.6 19.5	42.8 47.8
1997	2.3	11.5	1.5 1.3	(s)	0.2	(s)	(s)	1.5	0.0	0.2	0.6	8.8	24.8	19.4	47.8 44.2
1998 1999	2.9 1.8	11.1 10.3	0.9 2.1	(s) (s)	0.1 0.3	(s) (s)	(s) 0.0	1.0	0.0 0.0	0.2 0.2	0.6 0.6	9.1 9.2	24.9 24.7	20.4 20.5	45.3 45.2
2000	2.5	10.2	2.3	(s)	0.7	(s) 0.2	(s) 0.0	2.5 3.1	0.0	0.2	0.6	10.0	26.6	22.1	48.7
2001 2002	2.2 1.5	10.1 10.9	2.4 1.6	(s) (s)	1.0 1.0	0.2 0.6	0.0 0.0	3.6 3.2	0.0 0.0	0.1 0.1	0.6 0.7	10.6 10.9	27.2 27.2	23.8 24.0	51.0 51.2
2003	1.6	10.4	0.9	(s)	1.1	0.8	0.0	2.8	0.0	0.1	0.7	11.2	26.8	25.6	52.4
2004 2005	1.6 1.1	10.4 9.6	0.6 0.6	(s) (s)	1.1 1.3	1.2 1.6	0.0 0.0	2.9 3.4	0.0 0.0	0.1 0.3	0.7 0.7	11.6 12.8	27.3 28.0	26.2 27.6	53.5 55.6
2005	0.8	9.6	0.6	(S) (S)	0.9	1.8	0.0	3.4	0.0	0.3	0.7	14.0	28.9	31.1	60.0
2007	0.9	9.8	0.5	(s)	0.8	2.2	0.0	3.2 3.5	0.0	0.3	0.6	14.4	29.6	32.0	61.6
2008 2009	0.6 0.5	10.5 10.7	0.7 0.9	(s) (s)	1.5 1.6	1.7 1.5	0.0 0.0	3.9 3.9	0.0 0.0	0.3 0.2	0.4 0.5	15.1 14.6	30.7 30.4	33.3 31.9	64.0 62.3
2010	0.5	11.5	1.4	(s)	1 /	1.4	0.0	4.3	0.0	0.2	0.5	14.7	31.7	31.9	63.5
2011 2012	0.5 0.5	12.1 10.8	2.2 2.4	(s)	R 1.4 1.7	3.1 1.9	0.0	R 6.7	0.0 0.0	0.2 0.1	0.5 0.5	14.9 14.5	R 34.9 32.5	32.6 31.4	67.5 63.9
2013	0.5	12.5	2.0	(s) (s)	1.7	1.9	(s) 0.0	6.0 5.5	0.0	0.2	0.5	13.9	33.1	30.0	63.1
2014	0.4	12.7	1.8	(s)	2.1	1.6	0.0	5.5	0.0	0.2	0.5	13.6	33.0	29.4	62.4

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

b Liquefied petroleum gases, includes ethane and olefins.

^c Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

^e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
 Distributed solar thermal and photovoltaic energy consumed in the commercial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by commercial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

^{- – =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Wyoming

					Petro	leum				Bior	mass		_			
	Coal	Natural Gas ^a	Distillate Fuel Oil	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Hydro- electric Power ^{e,f}		Losses		Retail Electricity Sales		Electrical System	
Year	Thousand Short Tons	Billion Cubic Feet			Thousan	d Barrels			Million kWh	Wood and Waste ^{f,g}	and Co- products h	Geo- thermal ^f	Million kWh	Net Energy ^{f,i}	Energy Losses	Total ^{f,i}
1960	119	35	1,458	384	320	756	2,615	5,534	0				270			
1965 1970	124 210	38 70	1,790 1,931	496 578	510 552	942 960	3,102 3,610	6,841 7,631	0				1,285 1,896			
1975	640	70 59	3,596	569	591	1,881	3,915	10.552	0				2,918			
1980	1,605	48	6,255	1,199	365	2,144	4,566	10,552 14,529	Ō				4,621			
1985 1990	1,875 1,857	54 67	2,463 2,296	1,312 663	530 417	142	3,884 3,977	8,331 7,391	0				6,212 7,729			
1995	1,937	68	1.898	1,265	443	20	2,946	6,572	0				6.817			
1996	1 835	70	2,281	1,095	451	6	3,497	7,330	ŏ				6,891			
1997	1,959	67	2,811	160	470	4	3,629	7,075	0				7,211			
1998 1999	1,939 1,934	74 61	2,840 3,219	154 195	249 237	6 8	3,215 3,574	6,463 7,232	0				6,950 7,065			
2000	1,913	63	3,370	611	240	23	3,708	7,252	0				7,003			
2001	1 660	62	4.341	400	426	68	3,906	9,140	ő				7,700			
2002	1,535	72	4,138	291	451	151	3,211	8,242	0				7,453			
2003 2004	1,614 1,627	76 70	3,315 3,360	272	477 532	143 107	3,906	8,112	0				7,685 7,884			
2004	1,597	72 73	3,380	149 291	492	133	3,553 3,669	7,702 7,718	0				7,884 8,007			
2006	1.685	73	4 736	438	513	111	3,474	9.273	ŏ				8 362			
2007	1,685 1,738	73 102	4,609	438 305	315	76	3,633	9,273 8,938	Ö				8,730			
2008	1,762	101	5,412	238	282	89	3,723 R 4,282	9,744 R 9,608	0				9,560			
2009 2010	1,553 1,579	99 105	4,930 5,019	94 118	279 220	23 16	R 4,552	R 9,608	0				9,554 10,069			
2011	1.675	113	5.825	R 134	202	(s)	H / QQ6	R 11.047	0				10.262			
2012	1,581	114	5,699	103	210	Ó	R ⊿ aaa	R 11,047 R 10,946	Ö				10,009			
2013	1,588 1,632	108 95	4,891 5,918	146 118	213 138	0	R 4,640 4,520	R 9,891 10.694	0				10,157 10,381			
2014	1,032	95	5,916	110	136	U	4,520	-,					10,361			
									llion Btu							
1960	2.4 2.5	36.1	8.5	1.6	1.7	4.8	16.1	32.7	0.0	0.4	NA	NA	0.9	72.5	2.3	74.8
1965 1970	2.5 4.0	35.2 71.3	10.4 11.2	2.1 2.2	2.7 2.9	5.9 6.0	19.1 22.3	40.2 44.7	0.0 0.0	0.5 0.6	NA NA	NA NA	4.4 6.5	82.8 127.0	10.5 15.7	93.3 142.7
1975	11.8	55.2	20.9	2.1	3.1	11.8	23.9	61.8	0.0	0.4	NA	NA	10.0	139.1	23.9	163.0
1980	28.8	51.1	36.4	4.4	1.9	13.5	28.1	84.3	0.0	1.2	NA	NA	15.8	181.2	37.9	219.0
1985	32.9	56.3	14.3	4.7	2.8	0.9	24.8	47.5	0.0	1.5	0.0	NA	21.2	159.2	48.5	207.8
1990 1995	41.2 42.5	73.8 72.6	13.4 11.0	2.4 4.5	2.2 2.3	0.2 0.1	24.5 18.2	42.7 36.2	0.0 0.0	1.0 0.4	0.0 0.1	(s) (s)	26.4 23.3	185.1 175.1	58.5 51.8	243.6 226.9
1996	40.2	74.2	13.3	3.9	2.4	(s)	21.5	41.1	0.0	0.2	0.1	(s)	23.5	179.2	52.4	231.6
1997	42.3	71.2	16.4	0.6	2.5	(s)	22.4	41.8	0.0	0.2	0.1	(s)	24.6	180.3	54.6	234.8
1998	42.5	79.2	16.5	0.5	1.3	(s)	19.9	38.3	0.0	0.1	0.1	(s)	23.7	184.1	53.0	237.2
1999 2000	42.4 38.5	64.0 66.4	18.7 19.6	0.7 2.2	1.2 1.3	0.1 0.1	22.3 23.3	43.0 46.5	0.0 0.0	0.1 0.1	0.1 0.2	(s) (s)	24.1 25.0	173.8 176.6	53.8 55.0	227.6 231.6
2001	33.2	65.6	25.3	1.4	2.2	0.1	24.2	53.5	0.0	0.3	0.2	(s)	26.3	179.0	59.0	238.0
2002	30.9	75.4	24.1	1.0	2.3	0.9	19.6	48.0	0.0	0.2	0.3	(s)	25.4	180.2	56.0	236.2
2003	32.0	80.0	19.3	1.0	2.5	0.9	24.0	47.7	0.0	0.2	0.3	(s)	26.2	186.4	60.0	246.4
2004 2005	32.4 31.6	75.2 75.8	19.6 18.2	0.5 1.0	2.8 2.6	0.7 0.8	21.9 22.5	45.4 45.2	0.0 0.0	0.2 0.2	0.3 0.3	(s) (s)	26.9 27.3	180.4 180.4	60.8 58.8	241.2 239.1
2005	33.4	75.6 75.6	27.5	1.6	2.0	0.8	21.2	53.6	0.0	0.2	0.3	(s)	28.5	191.5	63.2	254.6
2007	34.5	106.2	26.7	1.1	1.6	0.5	22.2	52.1	0.0	0.1	0.3	(s)	29.8	222.9	66.2	289.2
2008	34.6	104.2	31.3	0.8	1.4	0.6	23.0	57.1	0.0	0.1	0.3	0.1	32.6	229.1	72.1	301.2
2009 2010	30.5 31.1	102.3 107.9	28.5 29.0	0.3 _ 0.4	1.4 1.1	0.1 0.1	R 26.7 R 28.3	R 57.1 R 58.9	0.0 0.0	0.1 0.1	0.4 0.4	0.1 0.1	32.6 34.4	R 223.0 R 232.7	71.1 74.4	R 294.1 R 307.1
2010	32.6	107.9	33.6	R 0.4	1.0	(s)	n 30.4	11 65 6	0.0	0.1	0.4	0.1	35.0	n 250 8	74.4 76.8	H 327 6
2012	31.1	118.1	32.9	0.4	1.1	0.0	R 30 7	H 65 0	0.0	0.1	0.6	0.1	34.2	H 249 1	74.1	H 323.2
2013	31.4	R 112.8	28.2	0.5	1.1	0.0	R 28.8	H 58.7	0.0	0.1	0.6	0.1	34.7	H 238.3	74.8	H 313.1
2014	31.9	98.7	34.2	0.4	0.7	0.0	28.1	63.4	0.0	0.1	0.6	0.1	35.4	230.3	76.4	306.7

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

b Liquefied petroleum gases, includes ethane and olefins.

^c Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products.

^e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of

renewable energy sources beginning in 1989.

⁹ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

h Losses and co-products from the production of fuel ethanol.

Distributed solar thermal and photovoltaic energy consumed in the industrial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline but not shown in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by industrial

J Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. kWh = Kilowatthours. -- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

W Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2014, Wyoming

						P	etroleum							
1	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel ^b	LPG °	Lubricants	Motor Gasoline ^d	Residual Fuel Oil	Total	Retail Electricity Sales		Electrical System	
Yea	Thousand Short Tons	Billion Cubic Feet				Thou	sand Barrels				Million Kilowatthours	Net Energy ^{e,f}	Energy Losses ^g	Total ^{e,f}
1960	. 2	2 2	132	1,801	56	70	91	4,038	951	7,138	0			
1965 1970	(s) (s)	2 6	217 256	1,864 3,072	74 128	49 91	81 85	4,157 5,262	1,173 469	7,615 9,363	0			
1975	(s)	5	256 218	3,965	124	116	85 108	6,691	0	9,363 11,223	Ō			
1980 1985	0	6 5	108 51	6,419 4,172	162 154	73 45	151 137	8,034 7,073	0 (s)	14,946 11 632	0			
1985 1990	Ō	5	51 35	6,671	143	45 27	154	6,613	0	11,632 13,643	ő			
1995 1996	0	7 8	179 213	7,985 7,869	160 151	17 16	147 143	7,486 7,418	0	15,974 15,810	0			
1997	0	10	151	8,126	121	8	151	7.125	0	15.683	0			
1998	0	12 14	151	8,010	116	25	158	7,631 7,634	0	16,090 18,177	0			
1999 2000	0	14	234 277	9,971 8,737	174 286	4 10	160 157	7,63 4 7,551	0	17.019	0	==		
2001	Ō	13	209	9 173	331	4	144	7 629	Ö	17,490 17,356	Ō			
2002 2003	0	13 14	241 216	9,287 11,150	210 166	3 7	142 132	7,473 7,384	0	17,356 19,055	0			
2004	Ö	13	215	10,524 10,776	242	21	133 133	7.196	0	18,331 18,756	ŏ			
2005 2006	0	14 14	248 250	10,776 11,283	204 292	7 6	133 129	7,389 7,468	0	18,756 19,429	0	==		
2006	0	15	190	11,518 10,902	378	7	133 124	7,466 7,779	0	20,005 19,292	0			
2008	0	17	246	10,902	393	37	124	7,591	0	19,292	0			
2009 2010	0	19 21	231 30	9,527 9,710	431 498	6 13	111 124	7,960 8,038	0 0	18,266 18,411	0			
2011	Ō	18	30 28	9,067	412	13 9	117	7,567	Ö	18,411 17,200	Ö			
2012 2013	0	17 15	24 21	9,755 9,325	388 410	12 8	108 114	8,159 R 8.072	0	18,446 R 17,950	0			
2014	0	15	31	10,232	531	18	119	7,898	ő	18,829	0			
							Tril	lion Btu						
1960 1965	(s) (s)	1.8 2.0	0.7	10.5 10.9	0.3	0.3 0.2	0.5 0.5	21.2 21.8	6.0 7.4	39.5 42.2	0.0	41.3	0.0	41.3
1965 1970	(s) (s)	2.0 6.0	1.1 1.3	10.9 17.9	0.4 0.7	0.2 0.4	0.5 0.5	21.8 27.6	7.4 2.9	42.2 51.4	0.0 0.0	44.3 57.4	0.0 0.0	44.3 57.4
1975	(s)	4.9	1.1	23.1 37.4	0.7	0.4	0.7	35.2	0.0	61.1 82.2	0.0	66.1	0.0	66.1
1980 1985	0.0	6.2 5.2	0.5 0.3	37.4 24.3	0.9 0.9	0.3 0.2	0.9 0.8	42.2 37.2	0.0	82.2 63.6	0.0 0.0	88.4 68.8	0.0 0.0	88.4
1990	0.0	5.6	0.3	38.9	0.9	0.2	0.8	34.7	(s) 0.0	75.6	0.0	81.2	0.0	68.8 81.2
1995	0.0	7.7	0.9	46.5	0.9	0.1	0.9	39.1	0.0	88.3	0.0	96.0	0.0	96.0
1996 1997	0.0 0.0	8.6 11.2	1.1 0.8	45.8 47.3	0.9 0.7	0.1 (s)	0.9 0.9	38.7 37.2	0.0 0.0	87.4 86.8	0.0 0.0	96.0 98.0	0.0 0.0	96.0 98.0
1998	0.0	12.3	0.8	46.6	0.7	0.1	1.0	39.8	0.0	88.9	0.0	101.2	0.0	101.2
1999 2000	0.0 0.0	14.4 14.8	1.2	58.0 50.8	1.0	(s)	1.0	39.8 39.4	0.0	101.0	0.0	115.4 109.0	0.0 0.0	115.4
2001	0.0	13.9	1.4 1.1	53.4	1.6 1.9	(s) (s)	1.0 0.9	39.8	0.0 0.0	94.2 97.0	0.0 0.0	110.9	0.0	109.0 110.9
2002	0.0	13.7	1.2	54.0	1.2	(s)	0.9	38.9	0.0	96.3	0.0	110.0	0.0	110.0
2003 2004	0.0 0.0	15.0 13.1	1.1 1.1	64.9 61.2	0.9 1.4	(s) 0.1	0.8 0.8	38.4 37.4	0.0 0.0	106.2 102.0	0.0 0.0	121.1 115.1	0.0 0.0	121.1 115.1
2005	0.0	14.8	1.3 1.3	62.7	1.2 1.7	(s)	0.8	38.4	0.0	104.3	0.0	119.1	0.0	119.1
2006 2007	0.0 0.0	14.4 15.2	1.3 1.0	65.5 66.6	1.7 2.1	(s) (s)	0.8 0.8	38.8 40.1	0.0 0.0	108.0 110.7	0.0 0.0	122.4 125.9	0.0 0.0	122.4 125.9
2008	0.0	17.6	1.2	63.0	2.2	(S) 0.1	0.8	38.9	0.0	106.3	0.0	123.9	0.0	123.9
2009	0.0	20.1	1.2	55.1	2.4	(s)	0.7	40.6	0.0	100.0 100.7	0.0	120.1	0.0	120.1
2010 2011	0.0 0.0	21.5 18.5	0.1 0.1	56.1 52.4	2.8 2.3	(s) (s)	0.8 0.7	40.8 38.4	0.0 0.0	100.7 93.9	0.0 0.0	122.2 112.5	0.0 0.0	122.2 112.5
2012	0.0	17.3 R 15.9	0.1	56.3	2.3 2.2	(s)	0.7	41.3	0.0	93.9 100.7 R 97.9	0.0	117 0	0.0	117 0
2013 2014	0.0 0.0	H 15.9 15.6	0.1 0.2	53.8 59.1	2.3 3.0	(s) 0.1	0.7 0.7	R 40.9 40.0	0.0 0.0	H 97.9 103.0	0.0 0.0	R 117.3 113.8 118.7	0.0 0.0	R 117.3 113.8 118.7
2014	0.0	10.0	0.2	ປອ.1	3.0	U. I	0.7	40.0	0.0	103.0	0.0	110.7	0.0	110.7

a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors,

and, since 1990, natural gas consumed as vehicle fuel.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."

C Liquefied petroleum gases, includes ethane and olefins.

C Liquefled petroleum gases, includes etnane and olerins.

d Beginning in 1993, motor gasoline includes fuel ethanol blended into the product.

e There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of renewable energy sources beginning in 1981.

For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

gasoline column.

⁹ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical

Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources. Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2014, Wyoming

				Petro	leum				Biomass					
	Coal	Natural Gas ^a	Distillate Fuel Oil ^b	Petroleum Coke	Residual Fuel Oil ^c	Total	Nuclear Electric Power	Hydroelectric Power ^d	Waad	Geothermal ^f	Solar/PV ^{f,g}	Wind ^f	Net Electricity Imports ⁿ	
Year	Thousand Short Tons	Billion Cubic Feet		Thousand	d Barrels		Million Kild	owatthours	Wood and Waste ^{e,f}		Million Ki	ilowatthours		Total ^{f,i}
1960	815	1	6	0	5	12	0	609		0	NA	NA	0	
1965 1970	1,941	(s) 2	19	0	15	12 34 25	0	884		0	NA	NA	0	
1970 1975	3,571 6,938	2	13 6	0	11 112	25 118	0	1,006 1,120		0	NA NA	NA NA	0	
1980	13,498	(s)	123	0	0	123	0	1,108		0	NA NA	NA	0	
1985	21.173	(s)	143	0	0	143	0	1.068		0	0	3	0	
1990 1995	23,526 23,850	(s)	99 128	0	0	99 128	0	645 799		0	0	0	0	
1995	23,050	(s) (s)	110	0	0	110	0	1.232		0	0	0	0	
1997	23,996	(s)	105 80	ŏ	ŏ	105	ŏ	1,381		ŏ	ŏ	Ō	ŏ	
1998	26,674	(s)	80	0	0	80	0	1,342		0	0	2	0	
1999 2000	25,639 26,365	(s)	85 66	0	0	85 66	0	1,170 1,011		0	0	11 246	0	
2001	26,184	3	66	0	0	66	0	879		0	0	365	0	
2002	25,675	4	66 76	Ō	Ö	76	Ō	584 594		Ō	Ö	447	21	
2003	25,861	2	81	0	0	81	0	594 593		0	0	366 617	29	
2004 2005	26,428 26,086	1	92 77	0	0	92 77	0	593 808		0	0	717	-56 -98	
2006	26,170	i	88	Ŏ	ŏ	88	ŏ	843		ŏ	ŏ	759	-47	
2007	26,585	2	88 84 79	0	0	84	0	729		0	0	755	-55	
2008 2009	26,885 25,501	1	79 91	0	0	79 91	0	835 967		0	0	963 2,226	-42 -36	
2009	26,102	1	104	0	0	104	0	1 024		0	0	2,226 3,247	-36 -26	
2011	25,114	(s)	104 98	Ö	ŏ	98	Ö	1,024 1,224		Ö	Ö	4,612	2	
2012	26,265	(s)	79	0	0	79	0	893		0	0	4,369	-3 R ₋₂	
2013 2014	27,916 26,289	1	71 67	0	0	71 67	0	711 869		0	0	4,433 4,406	-5	
							Trillion Btu							
1960	12.1 31.0	0.7 0.2	(s) 0.1	0.0 0.0	(s) 0.1	0.1	0.0 0.0	6.6	0.0 0.0	0.0	NA	NA	0.0	19.4 40.6
1965 1970	31.0 59.0	0.2 2.4	0.1 0.1	0.0	0.1 0.1	0.2 0.1	0.0	9.2 10.6	0.0	0.0 0.0	NA NA	NA NA	0.0 0.0	40.6 72.2
1975	115.4	0.4		0.0	0.7	0.7	0.0	11.7	0.0	0.0	NA	NA	0.0	128.2
1980	237.4	0.2	(s) 0.7	0.0	0.0	0.7	0.0	11.5	0.0	0.0	NA	NA	0.0	249.8
1985	370.7 416.0	0.1	0.8	0.0 0.0	0.0	0.8	0.0	11.2	0.0	0.0 0.0	0.0	(s) 0.0	0.0	382.9 423.3
1990 1995	416.0	0.1 0.1	0.6 0.7	0.0	0.0 0.0	0.6 0.7	0.0 0.0	6.7 8.2	0.0 0.0	0.0	0.0 0.0	0.0	0.0 0.0	423.3 427.5
1996	427.0	0.1	0.6	0.0	0.0	0.6	0.0	12.7	0.0	0.0	0.0	0.0	0.0	440.4
1997	423.5	0.1	0.6	0.0	0.0	0.6 0.5	0.0	14.1	0.0	0.0	0.0	0.0	0.0	438.3
1998	470.5 451.7	0.3 0.2	0.5	0.0 0.0	0.0 0.0	0.5	0.0 0.0	13.7 12.0	0.0 0.0	0.0 0.0	0.0 0.0	(s) 0.1 2.5	0.0 0.0	485.0 464.4
1999 2000	464.9	1.9	0.5 0.4	0.0	0.0	0.4	0.0	10.3	0.0	0.0	0.0	2.5	0.0	480.0
2001	464.2	2.8	0.4	0.0	0.0	0.4	0.0	9.1	0.0	0.0	0.0	3.8	0.0	480.2
2002	447.7	3.5	0.4	0.0	0.0	0.4	0.0	5.9	0.0	0.0	0.0	4.6 3.7	0.1	462.2
2003 2004	460.1 466.3	2.3 0.5	0.5 0.5	0.0 0.0	0.0 0.0	0.5 0.5	0.0 0.0	6.0 5.9	0.0 0.0	0.0 0.0	0.0 0.0	3.7 6.2	0.1 -0.2	472.7 479.3
2005	458.2	0.5	0.5 0.4	0.0	0.0	0.4	0.0	8.1	0.0	0.0	0.0	7.2	-0.3	474.1
2006	455.0	0.8	0.5	0.0	0.0	0.5	0.0	8.4	0.0	0.0	0.0	7.5 7.5	-0.2	472.1
2007 2008	459.4 465.0	2.0 1.1	0.5 0.5	0.0 0.0	0.0 0.0	0.5 0.5	0.0 0.0	7.2 8.2	0.0 0.0	0.0 0.0	0.0 0.0	7.5 9.5	-0.2 -0.1	476.4 484.0
2009	442.9	1.1	0.5	0.0	0.0	0.5	0.0	8.2 9.4	0.0	0.0	0.0	9.5 21.7	-0.1 -0.1	404.0 475.5
2010	452.7	0.6	0.6	0.0	0.0	0.6	0.0	10.0	0.0	0.0	0.0	31.7	-0.1	475.5 495.4
2011	434.6	0.4	0.6	0.0	0.0	0.6	0.0	11.9	0.0	0.0	0.0	44.8	(s)	492.2
2012 2013	458.6 488.8	0.5 0.5	0.5 0.4	0.0 0.0	0.0 0.0	0.5 0.4	0.0 0.0	8.5 6.8	0.0 0.0	0.0 0.0	0.0 0.0	41.6 42.3	(s)	509.6 538.8
2013	456.9	0.5	0.4	0.0	0.0	0.4	0.0	8.3	0.0	0.0	0.0	42.3 41.9	(s) (s)	508.3
			•			•••							(=/-	

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

C Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
 ¹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
 Solar thermal and photovoltaic energy.

h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

^{-- =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.