

## State Energy Price and Expenditure Estimates 1970 Through 2009





**2009 Price and Expenditure Summary Tables** 

Table E1. Primary Energy, Electricity, and Total Energy Price Estimates, 2009 (Dollars per Million Btu)

						Primary	Energy								
						Petroleum					Biomass		<b>.</b>		
State	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f</sup>	Total g,h,i	Power Sector g,h	Retail Electricity	Total Energy <sup>g,i</sup>
Alabama	2.81	6.63	16.38	12.88	21.25	17.63	9.62	13.88	16.73	0.55	2.82	6.88	2.24	26.23	16.18
Alaska	2.81	6.39	20.85	13.24	26.28	22.73	10.74	24.01	17.57	0.59	9.57	14.30	4.26	44.29	18.23
Arizona Arkansas	1.83 1.73	6.38 7.82	16.14 16.07	12.50 12.42	27.59 20.51	18.28 17.40	6.65	11.60 21.59	17.18 17.08	0.59	7.83 2.98	7.67 7.95	2.04 1.77	28.01 22.39	19.66 15.52
California	2.66	6.38	17.08	12.50	25.45	20.06	12.57	14.98	17.71	0.53	3.94	12.26	3.28	38.91	18.41
Colorado	1.58	6.64	16.57	12.54	23.14	18.15	10.51	14.24	17.12		9.21	9.19	2.24	24.44	15.31
Connecticut	3.48	8.77	18.81	12.87	27.14	19.13	7.67	24.87	19.09	0.55	2.65	11.40	2.32	52.92	23.66
Delaware	3.26	12.86	16.39	12.55	25.70	18.40	9.32	15.27	17.26	_	3.01	13.24	3.82	35.59	20.80
Dist. of Col.	2.81	12.92	16.52		26.20	18.17		34.33	18.08		7.98	14.76	13.94	38.00	25.00
Florida	3.40	8.13	17.21	12.69	26.64	17.77	9.64	10.04	16.46	0.62		10.30	5.21	33.68	21.04
Georgia	3.63 2.32	8.78 28.82	15.95 16.76	12.59 12.66	22.56 29.43	16.98 22.35	9.52 9.44	12.57 38.98	15.89 15.02	0.52	2.88 1.90	8.96 13.82	2.86 8.54	25.81 62.36	16.48 25.97
Hawaii Idaho	2.52	8.68	17.17	13.31	24.23	18.73	7.51	9.05	17.48		4.37	13.35	4.67	19.07	15.11
Illinois	1.72	8.24	17.17	12.63	19.65	18.42	7.68	16.00	17.35	0.51	3.11	7.35	1.12	26.67	15.49
Indiana	2.40	8.12	16.52	12.50	22.05	17.93	7.79	10.43	16.57	0.51	3.41	7.51	2.11	22.41	13.90
lowa	1.42	7.29	16.71	12.94	19.35	18.27	_	17.43	17.88	0.60	2.96	8.52	1.27	21.59	14.11
Kansas	1.44	7.13	16.51	12.61	19.23	17.97	7.93	21.04	17.68	0.46		8.21	1.44	23.43	15.73
Kentucky	2.27	8.32	16.71	12.73	20.86	18.48	7.98	6.83	15.41	_	4.27	7.70	2.19	19.19	15.04
Louisiana	2.35	4.69	16.20	12.37	12.55	18.09	9.44	14.22	14.68	0.60	2.72	8.29	2.51	20.88	11.78
Maine	3.86	7.09	18.11	12.87	25.80	19.78	8.14	26.20	18.10	_	2.69	12.50	4.63	38.36	17.60
Maryland Massachusetts	2.98 3.49	11.15 10.11	17.44 17.74	12.19 12.87	27.85 28.90	18.52 19.03	8.95 8.02	16.03 27.76	18.01 18.29	0.55 0.57	3.06 2.63	10.99 13.11	2.30 4.02	38.33 45.29	20.82 22.00
Michigan	2.24	9.53	16.46	12.60	24.53	18.13	7.68	21.24	18.16	0.66	3.32	9.40	2.20	27.63	16.60
Minnesota	1.72	7.28	17.15	12.70	20.35	18.70	7.23	15.19	17.61	0.71	2.45	9.49	2.20	23.91	15.14
Mississippi	3.38	5.69	16.67	12.42	23.78	17.77	9.63	13.17	16.87	0.62	3.08	8.97	3.05	26.18	16.49
Missouri	1.55	10.41	16.33	12.77	19.93	17.52	7.34	12.62	16.81	0.59	6.76	8.47	1.54	21.54	16.50
Montana	1.38	9.19	16.52	13.31	21.08	19.06	7.08	6.33	16.59	_	5.22	8.56	1.44	22.29	15.82
Nebraska	1.35	7.05	16.68	12.20	18.28	18.57	5.77	19.89	17.72	0.55	4.31	7.36	1.15	21.12	14.69
Nevada	2.21	7.19	16.43	12.44	26.62	19.56		9.75	17.65		9.38	10.76	4.43	30.52	19.72
New Hampshire	3.66	8.31	17.01	12.87	26.06	18.71	9.32	13.41	18.16	0.55	3.98	10.09	2.64	44.36	21.96
New Jersey	4.01	10.11	17.06	12.47	31.12	17.81	7.97	17.96	16.12	0.55	2.34	11.24	2.24	42.59	18.84
New Mexico New York	1.90 2.89	5.95 10.21	17.65 17.49	12.90 12.64	16.68 28.27	18.73 18.94	9.37 8.87	11.57 12.70	17.64 16.89	0.55	9.83 4.21	8.24 11.36	2.31 3.12	23.96 45.47	17.18 20.43
North Carolina	3.61	9.94	17.49	12.12	24.06	18.55	9.38	16.00	18.06	0.50	3.17	9.18	2.47	24.84	18.25
North Dakota	1.71	6.55	16.56	12.61	18.61	19.21	7.91	18.24	17.67	0.50	2.68	5.40	1.31	19.48	11.99
Ohio	2.58	10.16	17.22	12.49	24.50	18.69	6.17	13.70	17.48	0.55	4.45	9.30	2.25	26.50	16.78
Oklahoma	1.72	7.53	16.24	13.06	20.13	17.49	7.87	18.35	16.79	_	2.82	8.92	2.61	20.39	15.69
Oregon	1.80	8.20	17.25	12.94	24.27	20.04	12.12	15.20	18.19	_	3.99	13.21	3.73	21.92	17.30
Pennsylvania	2.55	9.80	17.87	12.59	25.71	19.12	8.48	18.85	18.44	0.53	3.09	8.27	1.88	28.24	17.91
Rhode Island		8.96	18.05	12.87	31.20	19.24	8.75	12.47	17.84		3.01	13.39	5.13	41.70	21.00
South Carolina	3.64	7.15	16.35	12.74	24.97	17.42	9.71	8.63	15.91	0.47	2.79	6.98	1.94	24.67	16.55
South Dakota	1.81 2.65	6.96 9.40	16.80 16.44	12.61 12.61	18.77	18.69 17.79	7.83 8.06	13.94 15.04	17.51 16.73	0.55	6.07 3.51	11.82 9.14	1.88 1.75	21.65 25.52	15.12 16.75
Tennessee Texas	∠.65 1.89	4.65	16.44	12.81	26.19 12.77	17.79	7.31	15.04	15.08	0.55		9.14	2.55	29.21	15.38
Utah	1.59	6.68	17.43	13.97	22.45	18.79	7.41	14.13	17.63	0.55	5.90	7.80	1.94	19.94	14.81
Vermont	1.55	12.75	18.93	12.87	27.09	19.27	10.99	24.72	19.71	0.55	3.52	11.68	2.14	37.38	21.71
Virginia	3.31	8.67	16.45	12.99	25.92	17.95	8.77	17.01	17.03	0.53	2.98	10.04	2.28	26.23	17.37
Washington	2.35	10.15	18.27	12.61	23.33	20.72	12.45	6.92	17.34	0.53	3.62	12.99	3.28	19.43	16.53
West Virginia	2.78	10.89	17.24	12.74	25.87	19.61	9.51	15.80	18.35	_	7.09	6.62	2.67	19.56	15.80
Wisconsin	2.12	8.69	17.21	12.61	21.16	19.16	7.91	12.27	17.98	0.55	3.70	9.34	1.87	27.57	16.49
Wyoming	1.19	6.80	16.16	13.31	22.96	17.68	7.36	15.17	16.76	_	9.79	5.06	1.18	17.94	13.43
United States	2.33	7.66	16.98	12.61	16.38	18.51	9.69	14.29	16.86	0.55	3.30	9.37	2.44	28.90	17.03

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
 c Liquefied petroleum gases.
 d Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

Noted gasoline as its consumer, includes adel enterior behave and into the design of the petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
<sup>†</sup> Wood, wood-derived fuels, and biomass waste.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 h Electricity imports are included in these prices but not shown separately.
 i The U.S. average includes coal coke net imports, which are not allocated to the States.
 — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E2. Total End-Use Energy Price Estimates, 2009

					P	rimary Energy	,						
						Petroleum				Biomass			
State	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f</sup>	Total <sup>g</sup>	Retail Electricity	Total Energy <sup>g</sup>
Alabama	4.26	9.87	16.41	12.88	21.25	17.63	9.62	13.88	16.74	2.86	13.17	26.23	16.18
Alaska	2.73	9.86	21.16	13.24	26.28	22.73	_	24.01	17.74	9.57	16.20	44.29	18.23
Arizona	2.60	13.36	16.15	12.50	27.59	18.28		11.60	17.18	10.04	16.41	28.01	19.6
Arkansas	3.59	10.15	16.07	12.42	20.51	17.40	9.46	21.59	17.10	2.99	13.72	22.39	15.5
California Colorado	2.95 2.08	7.61 7.66	17.09 16.57	12.50 12.54	25.45 23.14	20.06 18.15	12.57	17.15 14.24	17.80 17.12	5.51 10.46	14.67 13.30	38.91 24.44	18.4 15.3
Connecticut	2.08	11.31	18.82	12.54	23.14	19.13	10.34	24.87	17.12		17.25	52.92	23.6
Delaware	2.48	15.05	16.58	12.55	25.70	18.40	9.31	15.27	17.34	5.30 7.32	16.57	35.59	20.8
Dist. of Col.	2.81	12.92	16.79	12.55	26.20	18.17	3.51	34.33	18.19	7.98	14.77	38.00	25.0
Florida	3.79	10.97	17.26	12.69	26.64	17.77	9.69	14.79	17.00	2.59	15.73	33.68	21.0
Georgia	4.13	10.73	15.96	12.59	22.56	16.98	9.52	12.57	15.89	2.89	13.72	25.81	16.48
Hawaii	3.00	28.82	18.52	12.66	29.43	22.35	9.55	38.98	17.88	1.60	17.48	62.36	25.97
Idaho	2.54	9.39	17.17	13.31	24.23	18.73	7.51	9.05	17.48	4.56	13.86	19.07	15.1
Illinois	2.86	8.38	17.30	12.63	19.65	18.42	7.69	16.00	17.35	5.09	13.09	26.67	15.49
Indiana	4.23	8.41	16.55	12.50	22.05	17.93	7.79	10.44	16.58	4.18	11.92	22.41	13.90
lowa	2.66 2.53	7.37	16.73 16.53	12.94	19.35 19.23	18.27 17.97	_ <del>_</del>	17.67	17.90	3.37 6.79	12.68	21.59 23.43	14.11
Kansas	2.53	7.62	16.53	12.61	19.23	17.97	7.93	23.06	17.76	6.79	13.97	23.43	15.73
Kentucky	4.10	8.50	16.74	12.73	20.86	18.48	7.98	8.11	15.94	4.53	13.61	19.19	15.04
Louisiana	3.59	4.84	16.21	12.37	12.55	18.09	9.44	15.79	14.90	2.73	10.47	20.88	11.78
Maine	4.26	9.82	18.11	12.87	25.80	19.78	8.46	26.20	18.29	3.01	14.78	38.36	17.60
Maryland Massachusetts	2.41 4.19	11.76 13.40	17.52 17.79	12.19 12.87	27.85 28.90	18.52 19.03	8.86 9.32	16.03 27.76	18.06 18.46	3.71 5.55	15.88 16.88	38.33 45.29	20.82 22.00
Michigan	4.19	10.22	16.49	12.60	24.53	18.13	9.32 7.77	21.74	18.21	4.06	14.25	27.63	16.60
Minnesota	2.78	7.35	17.17	12.70	20.35	18.70	7.77	15.19	17.62	3.54	13.23	23.91	15.14
Mississippi	3.87	7.66	16.68	12.42	23.78	17.77	9.63	13.17	16.87	3.08	13.78	26.18	16.49
Missouri	2.63	11.22	16.35	12.77	19.93	17.52	7.34	12.71	16.82	7.17	15.03	21.54	16.50
Montana	2.75	9.24	16.52	13.31	21.08	19.06	7.08	10.76	17.44	5.22	14.42	22.29	15.82
Nebraska	2.27	7.10	16.69	12.20	18.28	18.57	7.94	19.89	17.73	5.23	13.03	21.12	14.69
Nevada	2.57	11.71	16.44	12.44	26.62	19.56	_	9.75	17.65	9.46	16.03	30.52	19.72
New Hampshire	_	13.89	17.02	12.87	26.06	18.71	10.66	13.41	18.29	5.77	17.58	44.36	21.96
New Jersey	_	11.91	17.07	12.47	31.12	17.81	7.97	17.96	16.13	2.72	14.80	42.59	18.84
New Mexico	2.53	8.28	17.67	12.90	16.68	18.73	9.37	11.57	17.65	10.65	15.59	23.96	17.18
New York	4.01	12.64	17.54	12.64	28.27	18.94	8.98	12.93	17.04	5.66	15.19	45.47	20.43
North Carolina	4.13	10.98	17.09	12.12	24.06	18.55	9.38	16.00	18.08	3.36	15.76	24.84	18.25
North Dakota	3.68	6.55	16.59	12.61	18.61	19.21	7.91	18.24	17.69	2.68	10.74	19.48	11.99
Ohio	4.82 3.98	10.49 11.58	17.27 16.24	12.49	24.50 20.13	18.69 17.49	6.17	14.68	17.64 16.79	4.80 2.82	14.32 14.52	26.50 20.39	16.78
Oklahoma	3.98 2.45	11.58	10.24	13.06 12.94		20.04	7.87	18.35	18.19	2.82 4.43	14.52		15.69 17.30
Oregon Pennsylvania	2.45 4.44	11.52	17.25 17.92	12.59	24.27 25.71	19.12	12.12 8.57	15.20 19.03	18.19	4.43	15.89	21.92 28.24	17.30
Rhode Island	4.44	15.16	18.08	12.87	31.20	19.12	8.75	12.47	17.85	6.18	17.08	41.70	21.00
South Carolina	3.71	8.88	16.38	12.74	24.97	17.42	9.71	9.06	16.02	2.90	13.69	24.67	16.5
South Dakota	2.69	6.99	16.81	12.61	18.77	18.69	7.83	13.94	17.52	6.68	13.79	21.65	15.12
Tennessee	3.53	9.50	16.49	12.61	26.19	17.79	8.06	15.04	16.74	3.52	14.07	25.52	16.7
Texas	3.90	5.43	16.55	12.38	12.77	17.77	7.31	16.00	15.12	3.52 3.78	12.90	29.21	15.38
Utah	2.43	7.52	17.45	13.97	22.45	18.79	7.41	14.13	17.64	9.97	13.64	19.94	14.8
Vermont	_	12.81	18.93	12.87	27.09	19.27	11.00	24.72	19.72	5.93	18.66	37.38	21.7
Virginia	4.27	10.61	16.54	12.99	25.92	17.95	9.23	17.01	17.11	3.30	14.59	26.23	17.3
Washington	4.81	12.41	18.28	12.61	23.33	20.72	12.45	6.92	17.34	3.72	15.63	19.43	16.53
West Virginia	4.79	10.99	17.31	12.74	25.87	19.61	9.51	15.80	18.38	7.09	14.69	19.56	15.80
Wisconsin	3.54	9.17	17.23	12.61	21.16	19.16	7.91	13.74	18.16	4.05	13.89	27.57	16.49
Wyoming	1.59	6.84	16.17	13.31	22.96	17.68	7.36	15.17	16.77	9.79	12.38	17.94	13.43
United States	3.84	9.13	17.01	12.61	16.38	18.51	9.82	14.97	16.98	3.65	14.16	28.90	17.03

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

c Liquefied petroleum gases.

d Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, photovoltaic, or solar thermal energy.

The U.S. average includes coal coke net imports, which are not included in the States.

 <sup>— =</sup> No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.
 Note: Total end-use energy price estimates are the weighted average of the energy prices for the

residential, commercial, industrial, and transportation sectors.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical

				Primary	Energy					
				Petrol	eum		Biomass			
State	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood c	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Alabama	_	17.65	14.11	19.42	25.55	24.65	7.98	18.46	31.24	27.37
Alaska	2.77	10.18	18.05	23.40	33.49	19.13	10.74	12.79	50.23	19.88
Arizona	_	17.33 13.24	17.73	24.71	30.81 23.69	30.75	10.74	18.20	31.44	27.75 21.62
Arkansas	_	13.24	14.38	19.79	23.69	23.64	7.98	14.53	26.79	21.62
California		9.18	18.14	25.27	28.00	27.18	10.74	10.26	43.21	22.25
Colorado Connecticut	3.72	8.67 14.47	15.22 19.01	23.68 22.11	22.62 31.81	22.58 19.95	10.74 6.40	9.79 17.84	29.30 59.59	15.43 28.40
Delaware	_	17.24	17.46	19.81	28.05	22.28	7.98	17.04	41.24	29.24 29.24
Dist. of Col.	6.54	13.45	18.54	19.01	30.06	18 62	7.98	13.79	40.33	21.66
Florida	-	19.58	18.54 17.23	21.85	30.06 33.78	18.62 33.22	7.98	23.94	36.30	35.55
Georgia	7.67	15.93	16.90	21.44	24.57	24.39	7.98	16.43	29.69	24.17
Hawaii	_	34.97	17.46	24.33	49.89	49.27	10.74	42.18	70.93	67.37
Idaho	3.31	10.30	15.65	24.39	24.66	22.75	10.74	12.08	22.86	17.03
Illinois	4.73	8.87	16.51	23.75	20.18	20.10	8.07	9.43	33.04	15.16
Indiana	5.48	10.65	16.89	23.92	23.44	22.87	8.07	12.05	27.85	18.36
lowa	3.35	9.76	16.13	23.70	19.72	19.55	8.07	11.89	29.27	17.69
Kansas	 F 27	10.89	16.03	23.54	20.62 24.76	20.61 23.28	8.07	11.93	27.94	17.55
Kentucky Louisiana	5.37	11.54 12.78	16.13 14.11	23.70 19.42	28.16	23.28 27.43	7.98 7.98	13.29 13.81	24.53 23.75	19.66 20.88
Maine	_	15.76	18.03	21.90	31.72	27.43 10.08	6.40	18.75	45.86	20.66 25.47
Maryland	6.54	13.25	18.90	21.00	30.94	19.98 22.03	7.98	15.26	43.91	27.99
Massachusetts	U.04	14.41	17.94	23.35	32.82	19.00	6.40	16.17	49.45	23.59
Michigan	4.20	11.03	16.02	23.70	25.35	24.10	8.07	12.36	34.01	17.25
Minnesota	4.48	8.73	16.34 14.52	23.85	21.20 27.99	20.04	8.07	10.43	29.43	16.35
Mississippi	_	10.97	14.52	19.98	27.99	27.91	7.98	14.56	29.96	24.58
Missouri	2.11	12.54	15.86	23.30	20.34	20.25	8.07	13.41	25.04	18.87
Montana	2.10	9.40	14.80	23.01	20.96	20.50	10.74	12.49	26.17	16.95
Nebraska	_	9.23	16.06	23.58	17.62	17.59	8.07	10.55	24.97	16.32
Nevada	_	12.80	17.91	24.96	29.68	26.93	10.74	13.81	37.68	25.26
New Hampshire New Jersey	_	14.82 14.13	17.14 18.55	20.86 21.19	28.42	20.64	6.40 6.40	18.83 15.15	47.67 47.81	26.75 23.45
New Mexico	_	9.27	14.25	19.60	34.86 25.45	20.53 25.43	10.74	11.80	29.38	17.73
New York	5.53	14.73	18.78	20.83	30.62	20.51	6.40	15.77	51.28	23.46
North Carolina	7.37	13.89	17.05	21.62	27.06	24.25	7.98	16.59	29.29	24.80
North Dakota	1.52	8.02	15.98	23.47	17.89	17.42	8.07	11 52	22.22	16.14
Ohio	5.42	12.18	16.20	23.58	26.99	23.36	8.07	13.16	31.27	19.26
Oklahoma	_	11.03	15.91	23.36	20.28	20.28	7.98	11.89	24.88	18.43
Oregon		14.16	15.37	23.40	27.75	21.17	10.74	14.69	25.43	20.54
Pennsylvania	5.31	14.18	17.81	21.62	29.67	20.24	6.40	15.75	34.14	22.00
Rhode Island	 7.41	16.66	18.33 17.23	22.32	38.22	19.17	6.40	17.83	45.72	23.67
South Carolina South Dakota	3.15	14.46 9.12	17.23	21.85 23.25	28.62 18.38	26.49 18.08	7.98 8.07	16.34 11.89	30.61 24.87	26.86 17.48
Tennessee	4.90	11.83	16.29	23.25	27.89	26.60	7.98	13.49	27.33	22.09
Texas	3.72	10.92	14.42	19.84	26.39	26.38	7.98	12.15	36.29	28.20
Utah	5.72	8.55	15.49	24.09	22.22	21.85	10.74	9.03	24.85	13.68
Vermont	_	17.20	19.82	22.11	30.23	23.05	6.40	20.63	43.66	25.94
Virginia	6.88	13.36	16.60	21.65	29.02	23.05 21.67	7.98	15.22	31.08	23.92
Washington		13.54	19.13	24.92	23.58	21.84	10.74	14.57	22.50	18.86
West Virginia	_	13.63	17.31	21.85	27.99	24.29	7.98	14.43	23.16	18.96
Wisconsin	5.64	10.61	15.94	23.47	21.68	20.30	8.07	12.20	34.98	18.94
Wyoming	3.17	9.10	15.39	23.93	23.44	23.14	10.74	12.17	25.14	16.63
United States	4.57	11.81	18.14	22.00	25.43	21.49	8.14	13.46	33.72	22.13

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.
 d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

— = No consumption.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E4. Commercial Sector Energy Price Estimates, 2009

State  Alabama Alaska Arizona	Coal	Natural Gas <sup>a</sup>	Distillate		Petrol	eum			Biomass			
Alabama Alaska Arizona	_											
Alaska Arizona			Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e</sup>	Total <sup>f</sup>	Retail Electricity	Total Energy <sup>f</sup>
Alaska Arizona	2 72	14.54	13.42	19.42	21.36	17.63	9.28	15.52	7.98	14.72	29.46	24.92
	2.12	9.46	16.56	23.40	19.97	22.73	_	17.19	10.74	9.77	42.37	17.41
A #1.00000	_	11.93	14.31	24.71	21.09	18.28	_	15.46	10.15	12.49	27.41	23.15
Arkansas	_	10.59	13.68	19.79	21.77	17.40	_	15.16	7.40	11.34	22.15	16.38
California	_	7.55	14.64	25.27	21.57	20.06	_	16.54	4.14	8.45	39.33	26.54
Colorado	1.96	7.45	13.89	23.68	21.16	18.15	_	15.11	10.74	8.06	23.89	15.3
Connecticut	_	9.69	16.80	22.11	21.13	19.13	10.76	17.46	6.40	11.87	49.42	28.48
Delaware		15.38	14.04	19.81	21.38	18.40	8.72	17.18	7.98	15.71	35.11	25.19
Dist. of Col.	2.40	12.55	15.38	20.96	22.62	18.17	<del>_</del>	15.63	7.98	12.69	38.00	28.01
Florida		10.76	14.10	21.85	21.15	17.77	9.51	16.28	2.89	12.69	31.56	27.65
Georgia	4.13	11.43	13.84	21.44	20.75	16.98	9.62	16.12	5.97	12.01	26.21	22.07
Hawaii		28.85 9.55	14.10	24.33	20.77	22.35 18.73	_	17.79 17.26	1.42	15.28	64.07	44.30
ldaho	2.54	9.55	14.58	24.39	21.80	18.73	_	17.26	10.74	10.52	19.01	14.89
Illinois	2.27	8.54	13.82	23.75	20.17	18.42	_	17.09	8.00	8.91	26.36	16.14
Indiana	2.81	9.04	14.36	23.92 23.70	20.31	17.93 18.27	8.06	16.92 17.62	2.39 3.56	9.33	24.38	15.92
lowa	2.65	7.83	14.02	23.70	20.12	18.27		17.62	3.56	9.43	22.14	13.68
Kansas		9.82	13.93	23.54	19.99	17.97	7.93	16.73	8.07	10.49	23.08	17.80
Kentucky	3.46	10.51	14.02	23.70	20.12	18.48	_	16.32	7.98	10.82	22.36	17.74
Louisiana	_	10.17	13.42	19.42	21.36	18.09		14.30	7.98	11.37	22.55	19.16
Maine		13.37	17.39	21.90	20.93	19.78	9.31	17.41	2.76	15.52	36.77	22.34
Maryland	2.40	10.49	14.87	21.00	22.66	18.52	8.60	16.70	3.01	11.19	35.08	24.06
Massachusetts		12.47	15.73	23.35	21.04	19.03	10.43	15.35	6.39	13.21	45.06	25.19
Michigan	4.27	9.18	14.56	23.70	20.12	18.13	7.98	15.95	3.19	9.28	27.08	16.49
Minnesota	2.77	7.73	14.45	23.85	20.25	18.70	8.03	16.16	5.06	8.67	23.20	14.47
Mississippi	-	9.27	13.81	19.98	21.98	17.77	7.05	16.61	7.98	11.00	27.84	21.60
Missouri	2.64	10.74	13.79	23.30	19.78	17.52 19.06	7.85	17.07	8.07 10.74	11.05	20.40	16.51
Montana	2.76	9.31	13.50		20.56	19.06	7.08	15.53	10.74	9.71	24.38	15.33
Nebraska	_	7.35 10.61	13.96	23.58 24.96	20.03 21.31	18.57 19.56	7.94 —	16.01	5.32 10.74	7.90 11.10	21.49 31.19	14.40 20.76
Nevada			14.46				10.66	17.22	6.40			
New Hampshire		13.90 9.91	15.78	20.86 21.19	19.94 22.87	18.71 17.81	9.26	16.02 14.47	1.66	14.91 10.21	42.64 40.54	26.07 22.18
New Jersey New Mexico	_	7.31	14.50 13.55	19.60	22.87	18.73	9.26	17.00	10.74	8.38	24.61	16.61
New York	3.77	10.49	14.91	20.83	22.23	18.94	9.94	13.28	5.03	11.28	45.45	24.05
North Carolina	4.07	11.33	13.95	21.62	20.93	18.55	9.33	17.38	7.98	12.84	23.39	19.64
North Dakota	3.68	7.02	13.89	23.47	19.93	19.21	7.91	17.31	8.07	8.51	19.96	14.17
Ohio	3.61	10.00	14.07	23.58	20.03	18.69	6.17	15.64	8.07	10.41	28.29	18.33
Oklahoma		10.26	13.83	23.36	19.84	17.49	0.17	15.37	7.98	10.92	19.80	15.92
Oregon	_	11.56	13.67	23.40	19.97	20.04	9.27	15.12	8.60	12.08	21.94	17.92
Pennsylvania	3.08	11.38	14.82	21.62	22.66	19.12	9.54	16.20	3.79	11.91	27.97	19.18
Rhode Island	3.00	14.79	16.26	22.32	21.33	19.12	9.91	15.57	6.40	15.05	40.05	25.51
South Carolina	3.71	10.82	14.10	21.85	21.15	17.42	10.11	16.87	3.07	11.64	25.61	21.65
South Dakota	2.69	7.40	13.76	23.25	19.74	18.69	7.83	17.28	8.07	9.15	20.93	15.04
Tennessee	3.53	10.38	14.16	23.92	20.31	17.79	8.06	15 23	7 98	10.80	28.15	21.11
Texas	3.53 3.90	7.96	13.71	19.84	20.31 21.82	17.77	8.06 9.45	15.23 15.79	7.98 6.37	9.05	28.30	21.89
Jtah	J.50	7.23	14.13	24.09	21.53	18.79	J. 70	16.21	10.74	8.16	20.39	13.62
Vermont	_	12.90	17.39	22.11	21.13	19.27	11.00	18.30	6.40	16.57	37.91	24.96
Virginia	3.88	9.96	13.95	21.65	20.95	17.95	9.93	16.63	6.40 2.74	10.44	23.61	18.85
Nashington	-	11.90	13.38	24.92	21.27	20.72	9.36	15.00	10.74	12.38	20.41	17.18
West Virginia	_	13.16	14.06	21.85	21.15	19.61	J.50	16.54	7.98	13.35	19.83	16.44
Wisconsin	3.52	8.83	14.36	23.47	19.93	19.16	7.91	16.19	6.62	9.28	28.04	17.15
Wyoming	1.59	7.77	14.04	23.93	21.39	17.68	7.51	18.24	10.74	10.28	21.34	15.70
,9	1.00		11.04	20.00	21.00	17.50		10.27	10.17	10.20	21.07	10.70
United States	3.10	9.69	14.66	21.91	21.04	18.41	9.88	15.68	4.73	10.52	29.81	20.69

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

c Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

e Wood, wood-derived fuels, and biomass waste.

<sup>&</sup>lt;sup>f</sup> There are no direct fuel costs for hydroelectric, geothermal, photovoltaic, or solar thermal energy.

<sup>— =</sup> No consumption.

Note: The commercial sector includes commercial combined-heat-and-power (CHP) and commercial

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E5. Industrial Sector Energy Price Estimates, 2009

						Primary	Energy							
		Coal					Petrol	eum			Biomass			
State	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e</sup>	Total <sup>f</sup>	Retail Electricity	Total Energy <sup>f</sup>
Alabama	5.12	3.61	4.26	6.31	13.73	12.27	17.63	9.28	12.91	13.29	2.74	7.19	17.47	9.17
Alaska	_	2.72	2.72	4.00	17.33	21.77	22.73		13.79	17.36	1.41	17.27	38.53	20.88
Arizona	_	2.60	2.60	8.04	14.34	22.99	18.28	_	8.94	12.72	1.66	10.62	19.50	13.39
Arkansas	_	3.59	3.59	8.37	13.99	12.50	17.40	9.46	17.45	15.06	2.74	8.23	16.88	10.01
California	_	2.95	2.95	6.40	14.66	23.51	20.06	_	12.97	15.21	2.62	8.16	29.51	11.37
Colorado	_	1.96	1.96	6.47	14.25	24.51	18.15	_	9.66	14.61	1.65	8.74	18.72	11.02
Connecticut	_	_	_	8.25	15.10	23.88	19.13	10.76	21.02	18.62	1.67	12.09	43.73	19.48
Delaware	_	2.48	2.48	13.56	14.16	22.30	18.40	8.72	12.97	13.30	1.65	13.24	27.39	16.51
Dist. of Col.	_				14.66	23.60	18.17		16.34	16.89		16.89	24.65	21.66
Florida	_	3.79	3.79	9.13	15.16	20.34	17.77	9.51	11.91	14.01	2.53 2.73	8.62	27.31	11.84
Georgia	_	4.13	4.13	6.07	14.87	19.95	16.98	9.62	10.63	12.92	2.73	6.87	17.93	9.25
Hawaii	_	3.00	3.00	18.32	14.12	22.64	22.35	— 7.51	38.54	17.76	1.38 2.71	11.35	53.17	37.43
Idaho		2.54	2.54	8.34	15.05	25.25	18.73	7.51	6.65	12.07	2.71	8.11	15.16	10.03
Illinois	5.66	2.27	2.88	7.22	15.09	19.06	18.42	8.00	13.59	15.43	1.51	9.54	20.06	11.92
Indiana	5.70	2.81	4.27	6.81	14.28	19.20	17.93	8.06	8.71	11.49	1.51	6.79	17.02	8.80
lowa	_	2.65	2.65	6.19	14.77	19.02	18.27	7.00	13.81	16.57 17.38	1.45	8.68	15.46	9.79 11.58
Kansas		2.53	2.53	4.50	14.68	18.89	17.97	7.93	17.77	17.38	1.51	10.49	17.89	11.58
Kentucky	5.11	3.46	4.11	5.84	14.77	19.02	18.48	7.98	7.06	10.57	2.63	8.01	14.40	10.08
Louisiana	_	3.59	3.59	4.19	13.73	12.27	18.09	9.35	15.03	13.36	2.67	7.43	15.40	7.94 8.99
Maine	_	4.26 2.40	4.26 2.40	8.75 10.33	15.27 14.02	23.66 23.64	19.78 18.52	9.31 8.60	31.71 14.27	12.40 14.71	2.71 2.65	6.71 10.00	29.16 29.06	13.00
Maryland	_	2.40 4.19	2.40 4.19	10.33	14.02	23.64	18.52	10.43	14.27 22.88	14.71	2.65 1.67	13.66	29.06 41.28	13.00
Massachusetts Michigan	5.67	4.19 4.27	5.03	9.43	14.90	19.02	18.13	7.98	18.06	17.26	2.66	10.40	20.47	26.95 12.97
Minnesota		2.77	2.77	5.49	15.80	19.02	18.70	8.03	11.85	14.89	2.64	8.36	18.34	10.40
	_	3.87	3.87	6.39	14.13	12.62	17.77	9.55	10.49	12.30	2.72	7.04	19.38	9.81
Mississippi Missouri	_	2.64	2.64	9.50	14.13	18.70	17.77	7.85	9.53	12.30	1.67	10.25	15.89	11.56
Montana		2.76	2.76	8.96	13.84	23.82	19.06	7.08	5.95	12.46 12.44	2.69	10.23	15.98	11.31
Nebraska	_	2.70	2.70	5.95	14.70	18.93	18.57	7.08	12.38	15.15	1.46	8.57	16.86	10.23
Nevada	_	2.57	2.57	10.90	14.48	23.22	19.56	7.54	6.82	13.12	1.66	11.80	23.37	17.41
New Hampshire	_	2.51	2.57	12.44	15.26	22.53	18.71	10.66	10.16	12.86	1.98	12.52	40.53	19.59
New Jersey	_	_	_	8.71	14.78	23.86	17.81	9.26	16.54	16.31	1.66	13.66	34.62	17.22
New Mexico	_	2.53	2.53	5.26	13.86	12.39	18.73	9.37	7.99	11.87	1.66	11.14	16.76	12 95
New York	5.03	3.77	4.01	9.32	14.26	23.20	18.94	9.94	10.05	11.70	2.52	9.75	26.33	12.95 12.72
North Carolina		4.07	4.07	8.44	15.00	20.12	18.55	9.33	14.16	14.61	2.70	9.41	17.56	11.43
North Dakota	_	3.68	3.68	4.94	14.63	18.84	19.21	7.91	12.14	15.08	1.44	6.41	15.38	7.11
Ohio	5.72	3.61	4.88	8.57	15.11	18.93	18.69	6.17	12.80	13.68	2.58	9.50	19.66	12.02
Oklahoma	_	3.98	3.98	12.15	14.56	18.75	17.49	7.87	12.96	14.09	1.71	11.75	14.13	12.16
Oregon	_	2.45	2.45	9.46	13.56	21.77	20.04	9.27	10.71	13.09	2.51	9.56	15.98	11.24
Pennsylvania	5.18	3.08	4.48	9.06	15.00	23.64	19.12	9.54	16.50	17.46	2.54	9.95	21.12	12.56
Rhode Island	_	_	_	12.29	15.58	24.11	19.24 17.42	9.91	10.82	12.06	1.66 2.72	12.14	35.90	15.71
South Carolina	_	3.71	3.71	5.88	15.16	20.34	17.42	10.11	8.20	9.82		6.60	16.97	9.52
South Dakota	_	2.69	2.69	6.06	14.50	18.66	18.69	7.83	10.39	14.12	1.66	8.92	16.56	9.78
Tennessee	_	3.53	3.53	6.89	14.91	19.20	17.79	8.06	14.19	14.45	2.71	9.27	19.82	11.54
Texas	_	3.90	3.90	3.95	14.03	12.53	17.77	9.45	15.55	13.49	2.65	10.38	19.76	11.15
Utah	_	2.43	2.43	5.37	14.49	24.94	18.79	7.41	9.26	13.26	1.65	7.19	14.11	9.26
Vermont	_	_	_	7.89	16.68	23.88	19.27	11.00	17.75	16.74	1.66	13.10	26.99	18.12
Virginia	5.01	3.88	4.27	6.90	14.57	20.14	17.95	9.93	13.99	14.04	2.71	7.35	20.26	9.88
Washington	_	4.81	4.81	11.34	15.06	23.19	20.72	_	5.21	8.62	2.67	8.31	12.98	9.64
West Virginia	5.21	4.18	4.79	5.13	16.49	20.34	19.61	9.51	14.16	15.62	1.66	9.84	15.37	11.02
Wisconsin	_	3.52	3.52	7.71	14.51	18.84	19.16	7.91	11.71	13.52	2.51	8.37	19.74	11.02
Wyoming	_	1.59	1.59	5.61	14.40	24.77	17.68	7.36	10.65	13.97	1.66	7.49	14.17	9.07
United States	5.43	3.23	3.87	6.48	14.66	13.67	18.43	9.40	13.11	13.75	2.64	9.09	20.00	11.04

 <sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 <sup>b</sup> Liquefied petroleum gases.
 <sup>c</sup> Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.
 <sup>d</sup> Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the
 Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste.
 There are no direct fuel costs for hydroelectric or geothermal energy. The U.S. average includes coal

coke net imports, which are not included in the States.

<sup>— =</sup> No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E6. Transportation Sector Energy Price Estimates, 2009

					P	rimary Energy	1						
						Petro	oleum						
State	Coal	Natural Gas	Aviation Gasoline <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Lubricants <sup>a</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Total	Total	Retail Electricity	Total Energy
Alabama	_	18.67	20.32	17.19	12.88	25.37 22.68	47.50 47.50	17.63 22.73	9.63	17.47	17.47	_	17.47 17.73
Alaska	_	11.92	20.32 20.32	24.04	13.24	22.68	47.50	22.73	_	17.73	17.73	_	17.73
Arizona	_	14.69	20.32	16.69	12.50	22.68	47.50	18.28	_	17.62	17.60		17.60
Arkansas	_	7.86	20.32	16.79	12.42	25.31	47.50	17.40		17.34	17.34	36.10	17.34
California Colorado	_	7.41 8.99	20.32 20.32	17.55 17.41	12.50 12.54	23.38 25.06		20.06 18.15	12.57	17.88 17.28	17.83 17.28	24.71 23.85	17.84 17.28
Connecticut	_	14.91	20.32	19.54	12.87	19.04	47.50	19.13	5.77	19.12	19.12	35.05	19.16
Delaware	_	13.69	20.32	17.65	12.55	23.75	47.50	18.40	9.51	17.58	17.58	33.03	17.58
Dist. of Col.	_	6.60	20.32	17.37	12.55	23.51	47.50	18.17	J.J1	18.54	18.50	37.44	19.74
Florida	_	12.77	20.32	17.89	12.69	24.23	47.50	17.77	9.75	17.13	17.13	30.72	17.13
Georgia	_	11.83	20.32	16.19	12.59	21.60	47.50	16.98	9.51	16.10	16.10	20.60	16.10
Hawaii	_	_	20.32	19.48	12.66	23.29	47.50	22.35	9.55	17.68	17.68	_	17.68
Idaho	_	9.12	20.32	18.16	13.31	24.78		18.73	_	18.57	18.57		18.57
Illinois	_	7.18	20.32	17.72	12.63	25.73		18.42	7.60	17.63	17.63	24.38	17.64
Indiana	_	4.02	20.32	16.99	12.50	23.49	47.50	17.93	7.60	17.42	17.42	28.29	17.42
Iowa	_		20.32	17.53	12.94	25.85	47.50	18.27	_	18.24	18.24	_	18.24
Kansas	_	8.72	20.32	17.28	12.61	26.21	47.50	17.97		17.80	17.80	_	17.80
Kentucky	_	6.70	20.32 20.32	17.40	12.73 12.37	26.03	47.50 47.50	18.48 18.09		17.64 15.90	17.64	29.57	17.64
Louisiana Maine	_	8.34 12.46	20.32	17.41 19.07	12.37	25.25 21.53	47.50	19.78	9.45 6.13	18.78	15.90 18.78	29.57	15.90 18.78
Marvland		10.81	20.32	17.82	12.19	23.93		18.52	9.06	18.18	18.16	30.56	18.21
Massachusetts	_	12.60	20.32 20.32	18.42	12.13	21.66		19.03	6.55	18.52	18.51	18.26	18.51
Michigan	_	3.99	20.32	16.90	12.60	25.26		18.13	7.60	18.01	18.00	31.62	18.00
Minnesota	_	18.17	20.32	17.88	12.70	25.82	47.50	18.70	5.98	18.06	18.06	22.65	18.06
Mississippi	_	11.90	20.32	17.11	12.42	25.37	47.50	17.77	9.63	17.14	17.14	_	17.14
Missouri .	_	7.82	20.32	16.74	12.77	25.50	47.50	17.52	4.91	17.39	17.39	17.08	17.39
Montana	_	8.98	20.32	18.35	13.31	22.64	47.50	19.06	_	18.81	18.81	_	18.81
Nebraska	_	7.50	20.32	17.68	12.20	26.61	47.50 47.50	18.57	_	18.39	18.39		18.39
Nevada	_	8.71	20.32	17.38	12.44	25.27	47.50	19.56	_	18.21	18.18	29.17	18.18
New Hampshire	_	12.56 8.27	20.32 20.32	17.84 17.05	12.87 12.47	21.17 21.77	47.50 47.50	18.71 17.81	7.88	18.56 15.92	18.56 15.92	36.27	18.56 15.94
New Jersey New Mexico	_	3.67	20.32	18.30	12.47	24.78		18.73	7.00	10.92	18.49	30.27	18.49
New York		11.62	20.32	18.12	12.64	22.10	47.50	18.94	8.24	18.51 17.58	17.56	38.47	17.76
North Carolina	_	10.93	20.32	17.58	12.12	24.28	47.50	18.55	9.51	18.35	18.35	20.01	18.35
North Dakota	_	8.24	20.32	18.30	12.61	26.21	47.50	19.21	-	18.81	18.81	20.01	18.81
Ohio	_	4.43	20.32	17.87	12.49	26.80	47.50	18.69	_	18.22	18.21	31.45	18.21
Oklahoma	_	9.38	20.32	16.49	13.06	25.50	47.50	17.49	_	17.03	17.03	_	17.03
Oregon	_	6.93	20.32	18.02	12.94	24.86	47.50	20.04	12.57	18.77	18.76	20.02	18.76
Pennsylvania	_	4.95	20.32	18.80	12.59	23.84	47.50	19.12	8.21	18.56	18.55	22.78	18.57
Rhode Island	_	10.47	20.32	18.89	12.87	22.58	47.50	19.24	6.13	18.70	18.69	_	18.69
South Carolina	_	12.12	20.32	16.57	12.74	22.61	47.50	17.42	9.51	17.05	17.05	_	17.05
South Dakota	_		20.32	17.81	12.61	25.85		18.69	_	18.36	18.36		18.36
Tennessee Texas	_	8.50 4.76	20.32 20.32	16.75 17.10	12.61 12.38	25.14 25.13		17.79 17.77	7.15	17.16 16.42	17.16 16.41	31.34 28.80	17.16 16.41
Utah		9.56	20.32	18.12	13.97	25.13		18.79	7.15	18.03	18.02	24.34	18.02
Vermont	_	12.93	20.32	19.26	12.87	19.04	47.50	19.27	_	19.04	19.04	24.34	19.04
Virginia	_	6.54	20.32 20.32	16.92	12.99	22.78	47.50	17.95	7.49	17.18	17.18	24.68	17.19
Washington	_	11.63	20.32	18.95	12.61	27.10	47.50	20.72	12.57	18.47	18.47	17.31	18.47
West Virginia	_	10.35	20.32	18.15	12.74	24.52		19.61	12.07	19.37	19.37	22.17	19.37
Wisconsin	_	7.09	20.32	18.06	12.61	26.16	47.50	19.16	_	18.84	18.84		18.84
Wyoming	_	5.61	20.32	17.11	13.31	22.64	47.50	17.68	_	17.49	17.48	_	17.48
United States	_	8.91	20.32	17.54	12.61	24.51	47.50	18.51	9.87	17.54	17.53	31.20	17.54

<sup>&</sup>lt;sup>a</sup> State prices are not available. The U.S. average price is assigned to all States.

<sup>b</sup> Includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other

C Liquefied petroleum gases.
 Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

<sup>- =</sup> No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E7. Electric Power Sector Energy Price Estimates, 2009

					leum			Biomass		
State	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c,d</sup>	Total Energy <sup>e</sup>
Alabama	2.66	4.19	_	12.26	_	12.26	0.55	2.20	_	2.24
Alaska	2.92	3.06	10.74	13.53	_	12.14	_		12.10	4.26
Arizona	1.81	4.07	_	14.73	_	14.73	0.59	2.20	12.10	2.04
Arkansas	1.67	4.04	5.15	16.01	_	9.87	0.66	2.20		1.77
California	2.24	4.32	12.41	14.38	1.56	2.06	0.53	3.25	12.10	3.28
Colorado	1.57	4.13	10.53	12.73		12.73		4.00		2.24
Connecticut	3.48	4.83	6.05	13.11	_	6.66	0.55	2.20	12.10	2.32
Delaware	3.27	4.99	9.39	11.59	_	10.69	_	2.20	_	3.82
Dist. of Col.	_	_	_	13.94	_	13.94	_	_	_	13.94
Florida	3.38	7.71	9.62	14.96	2.51	7.67	0.62	2.20	_	5.21
Georgia	3.61	4.54	9.39	12.46	_	12.39	0.52	2.20	_	2.86
Hawaii	2.24	_	9.43	13.73	_	10.13	_	2.20	_	8.54
Idaho	_	4.94	_	14.36	_	14.36	_	2.20	12.10	4.67
Illinois	1.62	4.60	7.50	13.94	_	13.90	0.51	2.20	12.10	1.12
Indiana	2.02	4.63	_	12.82	1.64	12.05	_	0.55	12.10	2.11
Iowa	1.23	5.17	_	13.32	2.20	10.00	0.60	1.43	_	1.27
Kansas	1.43	4.07	_	12.83	1.56	4.23	0.46	_	_	1.44
Kentucky	2.17	4.54	. =	14.17	0.98	1.87		0.28	_	2.19
Louisiana	2.35	4.22	9.33	12.18	1.32	1.76	0.60	2.20	_	2.51
Maine	3.48	4.70	6.05	12.73	_	6.20	_	2.20	12.10	4.63
Maryland	3.03	5.17	9.21	13.07	_	11.28	0.55	2.20		2.30
Massachusetts	3.48	4.77	6.47	11.81		7.34	0.57	2.20	12.10	4.02
Michigan	2.03	4.48	7.50	12.98	1.91	7.58	0.66	2.20	12.10	2.20
Minnesota	1.64	6.12	5.90	13.54	_	13.19	0.71	1.25	12.10	2.20
Mississippi	3.37	4.31	9.51	12.73		11.57	0.62	2.20	40.40	3.05
Missouri	1.52	4.15	_	12.84	1.53	9.22	0.59	2.48	12.10	1.54
Montana	1.37	4.48		12.74	1.56	1.70			12.10	1.44
Nebraska	1.33	4.52	4.35	13.66	_	13.46	0.55	2.20		1.15
Nevada	2.19	5.33		14.13	_	14.13			12.10	4.43
New Hampshire	3.66	5.11 5.16	6.02 7.78	13.32	_	6.54	0.55	3.69	12.10	2.64
New Jersey New Mexico	4.01 1.90	3.97	7.78	12.18 15.26	_	9.63 15.26	0.55	2.20 2.20	12.10	2.24 2.31
New York	2.68	5.16	8.14	12.70	1.72	8.44	0.55	2.20	12.10	3.12
North Carolina	3.59	4.67	0.14	12.70		12.28	0.50	2.20	12.10	2.47
North Dakota	1.14	5.46	_	12.20	_	12.20	0.50	2.20	12.10	1.31
Ohio	2.39	4.26		12.71	1.72	4.02	0.55	2.20	12.10	2.25
Oklahoma	1.64	3.79	_	14.13	1.72	14.13	0.55	2.20	12.10	2.61
Oregon	1.76	4.16	_	9.67	_	9.67	_	2.20	12.10	3.73
Pennsylvania	2.29	4.47	8.10	12.15	1.72	9.03	0.53	2.20	12.10	1.88
Rhode Island	2.29	4.87	0.10	11.84	1.72	11.84	0.55	2.20	12.10	5.13
South Carolina	3.64	4.53	9.39	13.36	1.07	3.97	0.47	2.20	12.10	1.94
South Dakota	1.76	5.18	3.33	12.45	- 1.07	12.45	0.47	0.67	12.10	1.88
Tennessee	2.50	4.57	_	12.54	_	12.54	0.55	2.20	12.10	1.75
Texas	1.87	3.88	_	12.88	1.27	1.84	0.55	2.20	12.10	2.55
Utah	1.55	4.48	_	14.13	-	14.13	0.55	2.20	12.10	1.94
Vermont	1.55	5.63	6.05	12.00	_	10.98	0.55	2.20	12.10	2.14
Virginia	3.07	4.53	7.42	13.45	_	10.76	0.53	1.91		2.28
Washington	2.24	5.14		16.80	_	16.80	0.53	3.08	12.10	3.28
West Virginia	2.64	4.55	_	14.24	_	14.24	0.00	3.00	12.10	2.67
Wisconsin	1.99	4.76	_	12.65	1.42	2.38	0.55	2.55	_	1.87
Wyoming	1.16	4.77	_	14.07	- 1.72	14.07	0.55	2.00	12.10	1.18
United States	2.21	4.79	8.98	13.37	1.62	7.15	0.55	2.40	12.10	2.44
United States	2.21	4.79	0.96	13.37	1.02	7.15	0.55	2.40	12.10	2.44

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Wood, wood-derived fuels, and biomass waste.
c Electricity imported from Canada and Mexico.
d State prices are not available. The U.S. average price is assigned to all States.
e There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

<sup>— =</sup> No consumption.

Note: The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E8. Primary Energy, Electricity, and Total Energy Expenditure Estimates, 2009 (Million Dollars)

						Primary	Energy								
						Petroleum					Biomass		Florence		
State	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f</sup>	Total g,h,i	Power Sector <sup>g,h</sup>	Retail Electricity	Total Energy <sup>g,i</sup>
Alabama	1,773.7	2,709.6	2,329.5	127.4	279.6	5,775.4	52.9	1,103.4	9,668.2	226.9	273.4	14,651.8	-2,746.3	7,114.5	19,020.0
Alaska	40.8	480.0	1,762.6	1,407.0	37.7	797.5	36.9	53.4	4,095.1		5.0	4,620.9	-219.5	936.6	5,338.0
Arizona	754.4	2,274.1	2,314.4	403.5	201.9	6,065.8	_	293.2	9,278.8	190.0	48.5	12,551.0	-2,029.1	7,017.4	17,539.3
Arkansas	456.2 139.5	1,745.5 14,165.7	2,054.2 8,991.5	56.4 6,942.6	214.6 1,451.8	3,160.3 37,439.6	5.0 3,050.9	312.5 1,906.2	5,803.0 59,782.6	105.3 176.0	162.7 438.5	8,272.6 74,828.1	-889.3 -4,230.2	3,170.8 34,113.8	10,554.1 104,711.7
California Colorado	554.8	2.759.2	1.824.9	770.9	455.9	4.740.1		229.0	8.020.8	176.0	39.7	11.374.5	-4,230.2	4.196.1	14.538.9
Connecticut	91.4	1.601.1	2.473.0	102.7	308.2	3.628.2	(s) 38.0	189.2	6,739.2	96.1	41.9	8.675.8	-1,031.6	5,365.9	13.349.4
Delaware	110.5	663.9	286.9	5.7	126.4	1,018.4	86.5	103.6	1,627.4	90.1	5.8	2,407.6	-180.8	1,367.2	3,594.0
Dist. of Col.	0.9	430.8	87.0	5.7	0.4	255.2	00.5	14.5	357.1		0.1	788.9	-6.9	1,581.8	2,363.8
Florida	1.976.4	8,702.0	4.650.4	2.264.6	524.3	18,601.1	836.5	808.8	27.685.7	189.1	329.7	38.883.0	-10,154.9	25,824.8	54,552.8
Georgia	2,625.2	4,116.0	3,544.5	1,286.1	432.3	10,442.9	436.7	706.1	16,848.6	172.5	289.5	24,051.8	-3,371.8	11,516.3	32,196.4
Hawaii	44.0	76.9	597.2	595.3	85.1	1,254.4	710.1	23.8	3,266.0		13.1	3,400.0	-859.9	2,111.7	4,651.7
Idaho	21.4	693.4	866.3	43.5	122.2	1,539.8	0.4	115.4	2,687.6	_	82.6	3,485.7	-67.0	1,480.5	4,899.2
Illinois	1,741.3	7,617.3	4,370.2	1,788.1	1,384.7	11,374.0	1.6	1,561.5	20,480.2	506.5	42.5	30,388.2	-2,220.3	12,305.6	40,473.5
Indiana	3,272.8	3,963.3	3,428.1	528.0	633.0	6.885.7	8.6	832.0	12.315.4	_	49.2	19,600.9	-2.480.8	7.477.7	24,597.8
Iowa	629.8	2,213.1	2,145.9	38.5	1,227.4	3,784.9	_	364.5	7,561.2	29.5	20.6	10,454.3	-568.1	3,215.3	13,101.6
Kansas	511.7	1,694.7	1,725.1	175.0	1,089.3	2,957.6	2.0	361.3	6,310.3	42.6	12.4	8,571.8	-689.4	3,029.1	10,911.5
Kentucky	2,123.4	1,559.6	2,696.8	710.7	627.2	5,153.2	3.2	855.4	10,046.5	_	59.6	13,789.1	-2,024.8	5,712.7	17,476.9
Louisiana	593.8	4,449.5	3,087.1	1,127.4	2,608.0	5,163.9	973.8	2,227.7	15,187.9	105.1	163.4	20,499.8	-1,699.5	5,397.0	24,197.3
Maine	6.4	511.3	1,402.2	89.8	281.8	1,650.5	184.2	121.5	3,729.9		204.1	4,559.2	-377.9	1,476.8	5,658.2
Maryland	795.3	2,252.6	2,003.0	231.0	320.5	6,703.0	59.6	493.8	9,810.8	83.9	52.4	12,995.1	-981.1	8,186.2	20,200.2
Massachusetts	321.3	4,119.6	3,103.3	452.7	289.1	6,616.5	133.9	285.6	10,881.1	32.2	63.3	15,620.3	-1,403.9	8,400.1	22,616.5
Michigan	1,649.2	6,736.1	2,475.8	305.0	1,030.0	10,405.2	18.2	1,172.5	15,406.8	150.1 92.1	183.0	24,438.1	-2,306.3	9,157.5	31,289.3
Minnesota Mississippi	565.7 478.7	2,779.9 1,801.5	2,367.4 1,935.4	662.3 341.8	758.2 284.7	5,931.6 3,485.1	19.8 48.8	611.7 277.7	10,350.9 6,373.5	92.1 71.0	107.9 98.5	14,238.8 8,823.2	-1,117.5 -1,343.8	5,165.5 3,961.5	18,286.8 11,440.9
Missouri	1,187.4	2,736.0	2,797.4	263.2	656.7	6,983.6	1.5	663.4	11,365.8	63.1	58.8	15,438.8	-1,362.4	5,856.7	19,933.1
Montana	238.3	603.4	985.4	59.8	200.8	1,181.0	2.6	106.6	2,536.1	03.1	49.4	3,436.2	-1,362.4	1,070.2	4,245.4
Nebraska	338.0	1.113.6	1,432.8	48.2	243.3	1,930.7	0.1	152.4	3,807.3	54.4	9.1	5,322.4	-395.9	2,050.2	6,976.8
Nevada	184.8	2,006.7	1,149.3	344.5	113.2	2,708.8	- U. I	89.1	4,404.9	J-1	10.6	6,608.5	-1,236.6	3,494.3	8,866.2
New Hampshire	120.3	515.4	760.1	24.7	337.5	1,683.3	57.3	101.2	2,964.0	50.9	79.7	3,775.8	-494.6	1,619.2	4,900.4
New Jersey	239.0	6,388.1	2,906.7	2.434.5	251.1	9,405.7	580.2	1,283.6	16,861.8	198.0	33.9	23,720.8	-1,339.8	10,951.8	33,332.8
New Mexico	582.2	793.0	1,314.6	97.9	378.1	2,262.2	0.6	139.7	4,193.1	_	48.8	5,618.2	-874.1	1,710.1	6,454.3
New York	450.2	11,770.0	6,704.0	1,200.9	839.2	13,467.3	1,382.4	1,125.5	24,719.3	250.8	315.1	37,970.2	-3,297.9	21,727.7	56,400.0
North Carolina	2,451.3	2,432.4	3,102.0	127.4	1,046.7	10,245.3	157.2	994.0	15,672.5	213.3	215.1	20,984.6	-2,794.2	10,821.0	29,011.4
North Dakota	724.5	250.9	928.5	49.1	193.8	896.3	1.5	76.8	2,146.0	_	1.9	3,179.1	-434.9	832.0	3,576.2
Ohio	3,264.2	7,458.9	4,726.4	902.4	797.4	11,669.3	11.0	1,925.1	20,031.7	87.8	98.2	30,941.0	-3,111.1	13,069.7	40,899.6
Oklahoma	640.4	4,252.5	2,360.7	477.4	199.8	4,026.8	13.6	442.4	7,520.6	_	23.2	12,436.6	-1,710.3	3,759.7	14,486.0
Oregon	59.5	2,022.9	1,868.8	478.7	154.9	3,870.0	69.9	337.0	6,779.4		103.5	8,996.7	-559.9	3,557.5	11,994.3
Pennsylvania	3,125.5	7,480.3	6,220.9	890.3	1,419.2	12,159.0	222.6	1,553.6	22,465.5	426.6	171.0	33,694.4	-4,014.1	13,638.2	43,318.5
Rhode Island		842.3	598.7	50.6	44.6	950.9	31.2	101.0	1,777.0		6.7	2,658.5	-313.7	1,083.8	3,428.5
South Carolina	1,355.6	1,391.1	1,808.2	77.7	239.6	5,960.9	176.0	619.3	8,881.7	255.2	150.8	12,034.3	-1,912.5	6,431.9	16,553.7
South Dakota	67.9	435.1	719.3	50.6	182.8	1,042.5	0.5	106.4	2,102.0	455.5	3.7	2,608.8	-68.4	813.2	3,353.6
Tennessee	1,265.3	1,916.2	2,417.5	799.6	308.4	7,001.7	1.8	1,969.1	12,498.1	155.5	120.6	15,955.8	-1,222.9	8,159.3	22,892.2
Texas Utah	2,836.3 580.0	13,058.6 1,246.3	12,726.4	4,337.8 455.6	18,999.0 90.5	26,842.8 2,465.0	1,113.5 5.6	10,135.3 119.2	74,154.9 4,452.7	239.4	157.9 12.9	90,465.6 6,292.1	-8,559.8 -780.9	33,311.3 1,846.2	115,217.0 7,357.4
Vermont	300.0	1,246.3	1,316.7 543.6	37.3	233.6	803.0	13.9	41.0	1,672.5	30.9	30.7	1,952.2	-151.6	701.1	2,501.7
Virginia	1,106.3	2,673.4	3,283.0	1,155.4	518.2	8,853.4	160.7	563.9	14,534.6	155.0	206.1	18,675.4	-1,566.8	9,630.5	26,739.0
Washington	1,106.3	3,077.5	2,689.4	1,308.4	346.2	7,000.0	587.9	430.8	12,362.7	36.6	183.0	15,987.2	-860.9	5,892.9	21,019.2
West Virginia	2,062.7	844.1	1,366.1	1,306.4	107.2	2,056.2	4.7	402.3	3,950.9	30.0	35.1	6,892.8	-1,866.7	1,983.5	7,009.6
Wisconsin	905.1	3.311.5	2,387.6	178.3	664.1	6.008.9	5.8	603.3	9.848.0	73.2	159.3	14,297.0	-1,085.2	6,160.9	19,372.8
Wyoming	563.2	386.9	1,413.3	32.5	125.4	784.1	1.0	121.6	2,477.9	. 0.2	10.5	3,438.8	-526.7	982.9	3,894.9
, ,			,						,			,			ŕ
United States	45,824.0	159,234.5	131,050.0	36,353.1	43,465.8	317,088.4	11,310.3	39,228.1	578,495.8	4,559.7	5,083.0	795,310.2	-84,495.9	350,438.0	1,061,252.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

Liquefied petroleum gases.

d Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h Electricity imports are included in these expenditures but not shown separately.

The U.S. total includes -\$42.2 million for coal coke net imports, which are not allocated to the States. — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Where shown, (s) = Value less than 0.05 million dollars.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E9. Total End-Use Energy Expenditure Estimates, 2009 (Million Dollars)

					F	rimary Energy	/						
						Petroleum				Biomass			
State	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f</sup>	Total <sup>g</sup>	Retail Electricity	Total Energy <sup>g</sup>
Alabama	253.9	1,733.5	2,316.9	127.4	279.6	5,775.4	52.9	1,103.4	9,655.5	262.7	11,905.5	7,114.5	19,020.0
Alaska	22.3	362.8	1,715.8	1,407.0	37.7	797.5	_	53.4 293.2	4,011.4	5.0	4,401.4	936.6	5,338.0 17,539.3
Arizona	22.7	1,184.6	2.305.5	403.5	201.9	6,065.8	_	293.2	9,269.9	44.7	10,521.9	7,017.4	17,539.3
Arkansas	26.6	1,400.8	2,048.2	56.4	214.6	3,160.3	2.5	312.5	5,794.5	161.5	7,383.4	3,170.8	10,554.1
California	92.3	10,574.0	8,981.8	6,942.6	1,451.8	37,439.6	3,050.1	1,878.6	59,744.6	187.0	70,597.9	34,113.8	104,711.7
Colorado	20.3	2,267.2	1,823.1 2,469.1	770.9	455.9	4,740.1		229.0	8,019.0	36.3	10,342.8	4,196.1	14,538.9
Connecticut		1,254.6	2,469.1	102.7	308.2	3,628.2	19.4	189.2	6,716.8	12.1	7,983.5	5,365.9	13,349.4
Delaware	1.4	607.7	279.2	5.7	126.4	1,018.4	82.2	103.6	1,615.4	2.2	2,226.8	1,367.2	3,594.0
Dist. of Col.	0.9	430.8	80.1		(s) 524.3	255.2		14.5	350.2	(s)	782.0	1,581.8	2,363.8
Florida	91.1	1,484.0	4,559.5 3,530.8	2,264.6	524.3	18,601.1	260.9	730.6	26,941.0	211.9	28,728.1	25,824.8	54,552.8 32,196.4
Georgia	110.5	3,446.5	417.3	1,286.1	432.3 85.1	10,442.9 1,254.4	436.4 75.5	706.1 23.8	16,834.6 2,451.4	288.5 5.6	20,680.1	11,516.3 2,111.7	32,196.4 4,651.7
Hawaii Idaho	6.1 21.4	76.9 630.4	866.3	595.3 43.5	122.2	1,539.8		115.4	2,451.4	79.2	2,540.0 3,418.6	1,480.5	4,899.2
Illinois	222.9	7,461.5	4,351.8	1,788.1	1,384.7	11,374.0	(s) 1.5	1,561.5	20,461.6	21.8	28,167.8	12,305.6	40,473.5
Indiana	984.3	3,791.8	3,409.5	528.0	633.0	6,885.7	8.6	831.8	12,296.5	47.5	17,120.1	7,477.7	24,597.8
lowa	156.2	2,160.9	2,136.0	38.5	1,227.4	3,784.9		363.8	7,550.6	18.5	9,886.2	3,215.3	13,101.6
Kansas	6.3	1,562.4	1,718.7	175.0	1,089.3	2,957.6	2.0	358.7	6,301.3	12.4	7,882.4	3,029.1	10,911.5
Kentucky	183.2	1,520.5	2,673.6	710.7	627.2	5,153.2	3.2	833.3	10,001.2	59.4	11,764.3	5,712.7	17,476.9
Louisiana	1.2	3,481.7	3,081.7	1,127.4	2,608.0	5,163.9	970.3	2,205.2	15,156.5	160.9	18,800.3	5,397.0	24,197.3
Maine	3.4	330.1	1,401.3	89.8	281.8	1,650.5	165.5	121.5	3,710.4	137.4	4,181.3	1,476.8	5,658.2
Maryland	55.1	2,154.9	1,976.3	231.0	320.5	6,703.0	43.4	493.8	9,767.9	36.1	12,014.0	8,186.2	20,200.2
Massachusetts	5.5	3,379.3	3,085.8	452.7	289.1	6,616.5	84.8	285.6	10,814.5	17.1	14.216.4	8,400.1	22,616.5
Michigan	263.8	6,354.8	2.456.4	305.0	1,030.0	10,405.2	12.2	1,169.8	15,378.7	134.5	22,131.8	9,157.5	31,289.3
Minnesota	65.0	2,633.5	2,357.8	662.3	758.2	5,931.6	19.6	611.7	10,341.1	81.8	13,121.4	5,165.5	18,286.8
Mississippi	10.0	999.8	1,933.7	341.8	284.7	3,485.1	48.0	277.7	6,371.1	98.5	7,479.4	3,961.5	11,440.9
Missouri	55.7	2,610.3	2,785.8	263.2	656.7	6,983.6	1.5	662.7	11,353.5	57.0	14,076.4	5,856.7	19,933.1
Montana	3.1	600.4	984.1	59.8	200.8	1,181.0	2.6	94.0	2,522.2	49.4	3,175.1	1,070.2	4,245.4
Nebraska	16.5	1,098.5	1,429.3	48.2	243.3	1,930.7	(s)	152.4	3,803.8	7.7	4,926.6	2,050.2	6,976.8
Nevada	8.7	950.4	1,146.6	344.5	113.2	2,708.8		89.1	4,402.3	10.6	5,372.0	3,494.3	8,866.2
New Hampshire	_	313.8	758.3	24.7	337.5	1,683.3	46.6	101.2	2,951.5	15.8	3,281.2	1,619.2	4,900.4
New Jersey New Mexico	3.7	5,516.8 507.2	2,902.5 1,307.0	2,434.5 97.9	251.1 378.1	9,405.7 2,262.2	576.5 0.6	1,283.6 139.7	16,853.9 4,185.5	10.4 47.7	22,381.1 4,744.1	10,951.8 1,710.1	33,332.8 6,454.3
New York	96.7	9,835.0	6,649.5		839.2			1,122.4	24,494.8	245.7	34,672.3	21,727.7	56,400.0
North Carolina	117.0	2,244.7	3,067.4	1,200.9 127.4	1,046.7	13,467.3 10,245.3	1,215.5 157.2	994.0	15,637.9	190.7	18,190.4	10,821.0	29,011.4
North Dakota	351.4	250.9	922.5	49.1	193.8	896.3	1.5	76.8	2,140.0	1.9	2,744.2	832.0	3,576.2
Ohio	467.6	7,293.2	4,690.5	902.4	797.4	11,669.3	11.0	1,906.8	19,977.5	91.6	27,829.9	13,069.7	40,899.6
Oklahoma	48.0	3,136.5	2,358.7	477.4	199.8	4,026.8	13.6	442.4	7,518.7	23.2	10,726.3	3,759.7	14,486.0
Oregon	4.7	1,560.9	1,868.4	478.7	154.9	3,870.0	69.9	337.0	6,779.0	92.1	8,436.8	3,557.5	11,994.3
Pennsylvania	677.7	6,511.8	6,179.0	890.3	1,419.2	12,159.0	183.1	1,552.1	22,382.7	108.1	29,680.3	13,638.2	43,318.5
Rhode Island	_	566.5	597.2	50.6	44.6	950.9	31.2	101.0	1,775.5	2.8	2,344.7	1,083.8	3,428.5
South Carolina	86.3	1,041.9	1,794.2	77.7	239.6	5,960.9	173.9	615.3	8,861.6	132.1	10,121.9	6,431.9	16,553.7
South Dakota	6.1	430.4	717.6	50.6	182.8	1,042.5	(s) 1.8	106.4	2,100.3	3.7	2,540.4	813.2	3.353.6
Tennessee	241.3	1,899.0	2,392.1	799.6	308.4	7,001.7	1.8	1,969.1	12,472.7	119.9	14,732.9	8,159.3	22,892.2
Texas	68.0	7,564.4	12,716.2	4,337.8	18,999.0	26,842.8	1,113.5	10,115.8	74,125.2	148.2	81,905.8	33,311.3	115,217.0
Utah	39.2	1,014.2	1,311.5	455.6	90.5	2,465.0	5.6	119.2	4,447.5	10.3	5,511.2	1,846.2	7,357.4
Vermont		110.1	543.4	37.3	233.6	803.0	13.9	41.0	1,672.2	18.3	1,800.6	701.1	2,501.7
Virginia	283.1	2,227.7	3,204.8	1,155.4	518.2	8,853.4	125.9	563.9	14,421.6	176.1	17,108.5	9,630.5	26,739.0
Washington	16.9	2,594.5	2,682.4	1,308.4	346.2	7,000.0	587.9	430.8	12,355.7	159.2	15,126.3	5,892.9	21,019.2
West Virginia	226.5	838.8	1,340.9	14.3	107.2	2,056.2	4.7	402.3	3,925.7	35.1	5,026.1	1,983.5	7,009.6
Wisconsin	131.3	3,113.4	2,380.6	178.3	664.1	6,008.9	5.8	595.0	9,832.8	134.3	13,211.9	6,160.9	19,372.8
Wyoming	49.4	381.8	1,405.8	32.5	125.4	784.1	1.0	121.6	2,470.4	10.5	2,912.1	982.9	3,894.9
United States	5,625.3	125,497.9	130,112.4	36,353.1	43,465.8	317,088.4	9,684.6	39,003.6	575,708.0	4,025.3	710,814.3	350,438.0	1,061,252.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
Liquefied petroleum gases.

d Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, photovoltaic, or solar thermal energy. The U.S. total includes -\$42.2 million for coal coke net imports, which are not included in the States.

<sup>-</sup> = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Where shown, (s) = Value less than 0.05 million dollars.

Notes: Total end-use energy expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical

Table E10. Residential Sector Energy Expenditure Estimates, 2009 (Million Dollars)

				Primary	Energy					
				Petro	eum		Biomass			
State	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood c	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Alabama	_	652.3	8.2	1.3	184.6	194.0	14.4	860.7	3,356.0	4,216.7
Alaska	2.2	204.4	161.7	1.8	21.8	185.3	4.2	396.1	362.9	759.0
Arizona	_	613.0	0.4	(s) 0.5	139.3	139.7	37.9	790.5	3,524.1	4,314.6
Arkansas California	_	445.2 4,532.3	0.3 42.1	0.5 24.7	149.1 782.8	150.0 849.6	17.6 117.5	612.8 5,499.3	1,552.4 13,238.4	2,165.2 18,737.7
Colorado	2.4	1,135.1	1.0	1.0	259.1	261.0	31.0	1,429.6	1,740.5	3,170.1
Connecticut	2.4	651.6	1,410.6	5.8	185.2	1,601.5	9.6	2,262.7	2,557.3	4,820.1
Delaware	_	178.8	62.0	5.9	86.8	154.7	1.8	335.3	610.0	945.3
Dist. of Col.	0.2	187.4	19.5	_	0.2	19.7	0.1	207.5	255.8	463.3
Florida	_	307.0	3.9	2.2	288.4	294.5	6.9	608.4	14,302.6	14,911.1
Georgia	0.1	1,933.0	2.8	4.1	246.1	253.0	20.4	2,206.5	5,587.9	7,794.3
Hawaii	_	18.5	0.3	(s) 0.3	42.5	42.8	0.8	62.1	739.4	801.6
Idaho Illinois	0.1 1.9	269.1 3.951.8	16.0 11.5	0.3	93.4 468.8	109.6 484.6	36.9 16.2	415.6 4,454.4	667.2 4,996.2	1,082.8 9,450.6
Indiana	4.1	3,951.8 1,510.6	30.7	4.3 17.5	408.8	484.6 465.5	32.6	4,454.4 2,012.8	4,996.2 3,093.2	9,450.6 5,106.0
lowa	2.0	689.2	17.6	17.5	391.2	410.7	11.1	1,113.0	1,370.6	2,483.5
Kansas	2.0	788.9	0.4	1.9 0.3	190.3	191.1	10.2	990.2	1,253.6	2,243.7
Kentucky	0.7	617.3	30.9	15.3	223.4	269.7	31.9	919.5	2,220.4	3,140.0
Louisiana	_	480.1 21.1	2.1	0.2	81.9	84.3	4.7	569.1 847.1	2,410.9	2,980.0
Maine	_		581.9	67.0	153.5	802.4	23.5	847.1	682.3	1,529.4
Maryland	0.5	1,135.5	372.3	13.9	216.6	602.8	14.3	1,753.0	4,036.9	5,789.9
Massachusetts	_	1,973.3	1,530.0	13.1	209.6	1,752.7	13.9	3,739.9	3,285.6	7,025.5
Michigan Minnesota	2.7 0.4	3,686.6 1,198.9	86.9 99.4	9.6 2.4	895.2 405.5	991.7 507.3	65.0 27.3	4,745.9 1,733.8	3,812.7 2,212.3	8,558.6 3,946.2
Mississippi		262.5	99.4	2.4	203.9	205.4	15.2	483.0	1,849.9	2,332.9
Missouri	0.7	1,340.5	(s) 7.2	1.5 3.3	367.6	378.1	47.3	1,766.6	2,924.1	4,690.7
Montana	0.1	206.8	10.2	(s)	176.2	186.4	27.4	420.6	426.3	846.9
Nebraska	_	374.9	3.4	(s) 0.4	135.4	139.2	5.8	520.0	820.3	1,340.3
Nevada	_	510.6	12.6	3.5	71.3	87.3	8.8	606.8	1,527.4	2,134.2
New Hampshire	_	110.6	347.2	21.8	258.2	627.2	12.9 5.5	750.7	719.1	1,469.8
New Jersey	_	3,286.3	735.6	4.3	191.3	931.2		4,222.9	4,540.6	8,763.6
New Mexico	0.3	308.3	0.1	0.1	164.2 647.1	164.4 3.089.8	40.9	513.6	651.9	1,165.5
New York North Carolina	4.1	6,093.1 935.4	2,328.0 129.5	114.6 47.0	581.6	758.0	196.0 48.2	9,379.2 1,745.8	8,442.0 5,627.2	17,821.2 7,372.9
North Dakota	0.3	97.4	30.5	0.4	100.7	131.6	0.9	230.2	337.3	7,372.8 567.5
Ohio	3.2	3,708.1	174.0	27.9	569.3	771.2	53.6	4,536.1	5.484.9	10,021.0
Oklahoma	_	709.4	0.3	0.6	144.1	144.9	9.9	864.2	1,836.9	2,701.1
Oregon	_	650.8	50.1	8.0	76.5	134.6	45.0	830.3	1,718.7	2,549.0
Pennsylvania	2.7	3,356.4	1,415.4	84.0	592.9	2,092.3	60.0	5,511.4	6,162.2	11,673.7
Rhode Island	_	305.6	333.4	3.0	30.0	366.4	2.4	674.4	458.1	1,132.5
South Carolina	0.1	405.0	16.2	9.8 0.2	145.1	171.1	12.0	588.2	3,086.9	3,675.1
South Dakota	0.1	124.3	11.9	0.2	102.6	114.6	3.0	241.9	382.8	624.7
Tennessee Texas	1.1 0.1	803.1 2,151.0	16.0 0.1	13.9 0.3	252.8 503.2	282.8 503.7	36.0 57.3	1,123.1 2,712.2	3,740.2 16,071.5	4,863.3 18,783.7
Utah	0.1	583.4	2.1	0.3	503.2	53.1	8.8	645.2	739.9	1,385.1
Vermont	_	55.0	239.4	21.0	168.0	428.3	15.2	498.6	316.1	814.7
Virginia	1.6	1,167.9	300.5	35.2	362.4	698.1	47.6	1,915.2	4,747.6	6,662.8
Washington	_	1,173.8	111.0	2.5	208.9	322.5	51.5	1,547.8	2,821.3	4,369.1
West Virginia	_	386.0	24.2	8.5	80.9	113.5	29.2	528.7	915.8	1,444.5
Wisconsin	1.7	1,433.0	118.3	3.6	501.2	623.1	63.9	2,121.7	2,556.7	4,678.4
Wyoming	0.2	118.8	2.1	(s)	85.6	87.8	8.8	215.6	233.3	448.9
United States	33.4	57,839.0	10,911.8	608.7	12,904.2	24,424.6	1,462.9	83,760.0	157,008.3	240,768.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.
 d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.
 — = No consumption.

Where shown, (s) = Value less than 0.05 million dollars.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E11. Commercial Sector Energy Expenditure Estimates, 2009 (Million Dollars)

					Primary	Energy						
					Petro	leum			Biomass			
State	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e</sup>	Total <sup>f</sup>	Retail Electricity	Total Energy <sup>f</sup>
Alabama	_	361.4	79.3	0.2	43.5	4.1	(s)	127.1	2.4	490.9	2,203.5	2,694.5
Alaska	19.9	158.1	108.2	1.6	13.0	7.6	_	130.4	0.7	309.0	410.8	719.7
Arizona	_	391.2	75.0	0.1	16.2	10.8	_	102.0	6.3	499.5	2,748.0	3,247.4
Arkansas	_	389.8	80.3	(s) 2.7	23.2	12.5 28.2	_	116.0	2.9	508.8	867.5	1,376.2
California Colorado	11.5	1,918.7 472.1	331.1 119.0	0.5	159.4 33.7	4.1	_	521.3 157.3	25.3 5.1	2,465.3 646.0	16,251.2 1,631.1	18,716.5 2,277.1
Connecticut		394.1	202.8	2.1	65.4	4.1	6.6	281.1	1.6	676.8	2,235.3	2,277.1
Delaware	_	185.4	22.6	0.2	25.5	0.6	(s)	48.9	0.3	234.6	501.4	736.0
Dist. of Col.	0.7	243.0	27.5	(s)	0.1	2.9	(3)	30.5	(s)	274.2	1,259.4	1,533.6
Florida	_	558.6	263.8	(s) 0.9	156.3	62.0	0.8	483.8	(s) 1.8	1,044.2	9,936.6	10,980.9
Georgia	0.7	627.4	77.9	0.7	57.6	6.4	0.7	143.3	3.6	775.0	4,120.2	4,895.2
Hawaii	_	52.6	22.9	(s) 0.1	39.9	1.4	_	64.3	3.5	120.3	740.6	860.9
Idaho	0.4	153.8	22.1	0.1	18.4	2.6	_	43.2	6.1	203.5	389.5	592.9
Illinois	8.0	1,926.9	70.6	1.4	65.7	86.6	_	224.3	2.7	2,161.9	4,525.9	6,687.8
Indiana	18.8	723.1	82.7	2.3	64.3	66.9	0.5	216.7	10.5	969.0	1,970.8	2,939.8
lowa	14.6	446.8	43.0	0.1	74.3	168.2		286.0	2.5	749.8	884.2	1,634.1
Kansas		325.4	25.8	0.2	28.5	7.0	(s)	61.6	1.7	388.7	1,181.7	1,570.5
Kentucky	4.1	385.9 247.5	34.7 119.8	0.8 0.2	26.2 21.0	4.2 4.1	_	65.9 145.1	5.3 0.8	461.2 393.4	1,426.1 1,792.9	1,887.3 2,186.3
Louisiana Maine	_	247.5 77.2	218.9	6.4	119.4	3.5	24.7	372.9	6.1	393.4 456.3	510.7	2,186.3 967.0
Maryland	1.5	751.3	143.7	3.8	63.8	3.3	0.2	214.8	5.8	973.3	3,567.6	4,540.9
Massachusetts	- 1.5	919.4	300.7	2.3	48.4	8.0	47.8	407.2	2.3	1,328.9	2,732.8	4,061.7
Michigan	24.5	1,535.3	119.2	1.1	49.4	12.0	0.6	182.3	16.3	1,758.5	3,498.8	5,257.3
Minnesota	2.4	766.0	90.4	0.4	56.9	63.8	9.5	220.9	5.1	994.5	1,766.0	2,760.6
Mississippi		181.9	55.1	0.1	44.9	3.0	_	103.1	2.5	287.5	1,236.2	1,523.7
Missouri	8.1	663.5	48.3	0.8	81.7	5.3	(s) 1.5	136.1	7.8	815.5	2,115.5	2.931.0
Montana	0.6	221.8	11.9	_	13.4	1.5		28.3	4.5	255.2	397.6	652.9
Nebraska	_	236.5	19.3	0.1	7.9	8.9	(s)	36.2	1.1	273.8	682.8	956.6
Nevada	_	322.5	21.4	1.5	17.7	1.8		42.4	1.5	366.3	952.5	1,318.8
New Hampshire	_	142.8	101.4	1.6	60.0	4.7	22.6	190.3	2.1	335.3	646.1	981.3
New Jersey	_	1,840.1	192.9	4.5	30.0	6.3	25.0	258.8	4.2	2,103.1	5,446.6	7,549.7
New Mexico New York	1.9	185.6 3,009.8	22.3 1,079.2	(s) 20.2	25.9 136.4	2.0 21.0	 554.2	50.2 1,810.9	6.8 35.0	242.6 4,857.5	733.5 11,683.2	976.1 16,540.8
North Carolina	20.2	596.7	152.0	3.7	146.8	187.9	0.2	490.5	8.0	1,115.4	3,689.9	4,805.2
North Dakota	5.5	81.4	16.5	0.2	29.7	1.9	0.2	48.3	0.2	135.4	310.4	445.7
Ohio	19.0	1,676.2	208.3	3.8	77.5	31.3	0.1	320.9	8.9	2,025.0	4,379.0	6,404.0
Oklahoma	-	439.0	61.8	0.4	21.4	15.9	_	99.6	1.6	540.2	1,261.1	1,801.3
Oregon	_	352.7	58.8	2.4	25.6	3.4	2.6	92.8	7.7	453.2	1,196.0	1,649.3
Pennsylvania	13.9	1,704.6	371.3	11.0	143.8	9.1	15.2	550.4	12.2	2,281.2	4,428.8	6,710.0
Rhode Island	_	162.4	82.8	(s) 0.8	6.9	1.0	9.7	100.4	0.4	263.2	504.3	767.5
South Carolina	0.3	245.0	43.6	0.8	41.1	3.2	(s)	88.7	3.0	337.0	1,873.1	2,210.1
South Dakota	0.4	85.8	14.1	(s) 1.3	29.8	1.2	0.2	45.3	0.5	132.0	302.6	434.6
Tennessee	7.4	553.3	103.5	1.3	27.0	5.1	0.2	137.2	5.9	703.9	2,685.9	3,389.8
Texas	1.3	1,365.6	277.8	3.9	138.0	28.9	0.2	448.7	10.0	1,825.7	11,443.8	13,269.5
Utah	_	280.4 32.2	44.4 72.8	0.3 1.7	24.7	2.5 0.7	6.3	71.8	1.4 2.5	353.6 173.9	712.0	1,065.6 431.4
Vermont Virginia	8.1	32.2 698.1	72.8 111.8	3.4	57.6 101.2	0.7 9.2	6.3 1.4	139.2 227.1	13.0	946.3	257.5 3,772.5	431.4 4,718.8
Washington	0.1	682.8	81.4	0.8	51.3	15.0	16.2	164.7	8.5	856.1	2,093.2	2,949.3
West Virginia		338.4	23.0	1.2	15.3	2.8	10.2	42.2	4.8	385.4	520.7	906.1
Wisconsin	9.3	818.6	85.8	0.7	52.3	5.5	(s)	144.3	11.1	983.3	2,150.0	3,133.2
Wyoming	0.8	83.1	12.6	0.1	31.3	27.2	(6)	71.1	1.5	156.4	312.2	468.7
United States	204.2	31,011.7	6,056.1	92.7	2,709.4	980.9	747.0	10,586.6	285.2	42,087.6	132,939.7	175,027.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural pas.

b Liquefied petroleum gases.

c Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

e Wood, wood-derived fuels, and biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, photovoltaic, or solar thermal energy.

<sup>— =</sup> No consumption.

Where shown, (s) = Value less than 0.05 million dollars.

Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E12. Industrial Sector Energy Expenditure Estimates, 2009 (Million Dollars)

						Primary	Energy							
		Coal					Petro	leum			Biomass			
State	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e</sup>	Total <sup>f</sup>	Retail Electricity	Total Energy <sup>f</sup>
Alabama	131.3	122.6	253.9	717.9	342.5	44.2	91.7	2.3	993.9	1,474.6	245.9	2,692.3	1,554.9	4,247.3
Alaska	_	0.2	0.2		338.4	2.8	8.2	_	7.8	357.1	0.1	357.4	163.0	520.4
Arizona	_	22.7	22.7	147.0	396.6	30.2	95.4	_	206.2	728.3	0.5	898.5	745.4	1,643.8
Arkansas California	_	26.6 92.3	26.6 92.3	565.6 4,023.2	369.2 900.2	35.3 425.3	62.6 392.7	2.5	208.6 1,224.9	678.3 2,943.1	141.0 44.2	1,411.5 7,102.8	750.8 4,553.0	2,162.3 11,655.8
Colorado	_	6.3	6.3	658.7	276.7	157.2	60.8	_	133.4	628.2	0.2	1,293.4	821.0	2,114.4
Connecticut	_	-	-	207.5	75.0	55.1	35.3	11.8	114.3	291.5	0.9	499.9	550.8	1,050.7
Delaware	_	1.4	1.4	243.5	46.7	13.9	13.2	19.5	73.9	167.1	0.1	412.0	255.8	667.8
Dist. of Col.	_	_	_	_	2.3	0.1	5.9	_	2.7	11.1	_	11.1	25.7	36.7
Florida	_	91.1	91.1	616.4	524.7	59.6	306.9	63.3	526.2	1,480.8	203.2	2,391.5	1,576.7	3,968.2
Georgia	_	109.7	109.7	871.4	425.5	108.5	142.6	20.8	560.2	1,257.6	264.6	2,503.3	1,795.6	4,298.9
Hawaii		6.1 21.0	6.1 21.0	5.8 206.9	33.8 201.8	2.1 8.9	27.3 53.8	0.4	4.9 78.1	68.2 343.1	1.4 36.2	81.4 607.2	631.7 423.9	713.1 1,031.1
Idaho Illinois	75.6	137.4	213.0	1,580.9	488.9	805.1	144.9	0.4	1,227.3	2,666.5	2.9	4,463.3	2,739.6	7,203.0
Indiana	649.1	312.2	961.3	1,557.5	402.9	135.6	214.8	3.2	655.2	1.411.7	4.5	3,935.1	2,739.0	6.346.8
lowa	043.1	139.6	139.6	1,024.9	484.4	749.3	110.1	J.2	240.8	1,584.6	5.0	2,754.1	960.5	3,714.6
Kansas	_	6.3	6.3	448.0	403.0	864.0	76.6	2.0	216.0	1,561.5	0.5	2,016.3	593.8	2,610.1
Kentucky	87.2	91.2	178.4	517.2	534.2	369.4	77.7	3.2	702.6	1,687.1	22.3	2,405.0	2,066.1	4,471.1
Louisiana	_	1.2	1.2	2,753.9	714.8	2,500.2	62.5	97.9	2,045.0	5,420.3	155.5	8,330.9	1,192.3	9,523.1
Maine	_	3.4	3.4	231.8	78.2	8.4	19.9	109.0	16.4	232.0	107.8	575.0	283.8	858.8
Maryland Massachusetts	_	53.1 5.5	53.1 5.5	256.0 475.6	99.7 79.8	35.3 29.2	82.3 68.9	18.2 20.0	402.0 161.6	637.5 359.5	16.0 0.9	962.6 841.5	524.1 2.359.6	1,486.8 3,201.1
Michigan	 144.7	92.0	236.6	1,132.1	79.8 275.0	65.0	136.8	20.0 5.0	838.2	1,320.1	53.1	2.741.9	2,359.6 1,845.5	3,201.1 4,587.4
Minnesota	144.7	62.1	62.1	668.3	510.8	285.3	96.6	3.9	424.9	1,321.6	49.4	2,101.4	1,185.4	3.286.8
Mississippi	_	10.0	10.0	555.4	174.9	30.8	40.5	3.3	201.7	451.1	80.8	1.097.3	875.4	1.972.7
Missouri	_	46.8	46.8	605.8	358.8	182.8	95.0	1.3	451.4	1,089.2	1.9	1,743.7	815.8	2,559.5
Montana	_	2.4	2.4	171.8	314.1	10.5	35.6	1.1	44.4	405.7	17.5	597.5	246.3	843.8
Nebraska	_	16.5	16.5	486.9	394.8	96.3	47.1	(s)	71.4	609.7	0.8	1,113.8	547.1	1,660.9
Nevada	_	8.7	8.7	112.9	309.2	17.6	40.7		54.4	421.8	0.3	543.7	1,013.5	1,557.2
New Hampshire New Jersey	_	_	_	60.3 388.7	54.6 149.6	18.4 24.6	14.3 84.8	24.0 19.7	60.2 1,117.8	171.5 1,396.6	0.8 0.8	232.6 1,786.0	253.9 925.0	486.5
New Mexico	_	3.7	3.7	12.3	122.0	183.8	04.0 44.4	0.6	85.3	436.1	0.8	452.2	324.7	2,711.0 776.9
New York	22.3	72.3	94.6	687.0	249.7	48.1	162.0	31.3	758.0	1,249.1	14.7	2,045.3	1,205.4	3,250.8
North Carolina		92.7	92.7	712.3	265.1	220.3	108.2	114.1	801.3	1,508.9	134.5	2,448.4	1,503.5	3,952.0
North Dakota	_	345.6	345.6	72.0	341.8	58.3	46.0	1.5	40.5	488.0	0.8	906.5	184.3	1,090.8
Ohio	314.7	130.8	445.5	1,907.5	479.2	126.5	145.8	11.0	1,549.4	2,311.9	29.2	4,694.0	3,201.6	7,895.5
Oklahoma	_	48.0	48.0	1,985.6	183.3	27.9	101.4	13.6	250.8	577.0	11.6	2,622.2	661.7	3,283.9
Oregon		4.7	4.7	556.0	169.1	38.7	71.9	4.8	200.0	484.4	39.5	1,084.6	641.1	1,725.7
Pennsylvania Rhode Island	510.1	151.0	661.1	1,449.1 97.4	490.2 15.0	664.7 7.3	84.1 14.9	39.9 14.8	1,170.6 82.4	2,449.4 134.4	35.9 (s)	4,595.5 231.8	2,978.9 121.3	7,574.4 353.1
South Carolina	_	85.9	85.9	391.8	148.9	44.6	67.8	60.5	539.5	861.3	117.1	1,456.1	1,471.9	2,928.0
South Dakota	_	5.6	5.6	220.3	161.3	46.8	41.1	0.3	70.8	320.3		546.4	127.7	674.2
Tennessee	_	232.8	232.8	542.4	148.4	19.6	137.2	1.7	1,796.9	2,103.7	0.2 77.9	2,956.8	1,733.0	4,689.8
Texas	_	66.5	66.5	4,037.0	1,635.8	18,313.0	353.5	95.7	9,669.4	30,067.5	80.8	34,251.8	5,789.0	40,040.8
Utah	_	39.2	39.2	148.1	150.7	11.7	46.1	5.6	63.5	277.5	0.1	464.9	391.7	856.6
Vermont				22.9	53.1	7.7	11.5	7.6	6.1	85.9	0.5	109.4	127.4	236.8
Virginia	110.7	162.7	273.4	360.7	270.8	47.8	76.0	95.3	390.6	880.5	115.4	1,630.0	1,094.1	2,724.1
Washington West Virginia	146.1	16.9 80.5	16.9 226.5	731.2 114.3	253.5 565.2	63.9 9.8	91.9 28.6	4.7	309.3 336.3	718.6 944.5	99.2 1.2	1,565.9 1,286.5	978.3 546.6	2,544.1 1,833.1
Wisconsin	140.1	120.3	120.3	861.4	313.5	95.1	99.3	5.8	474.9	988.7	59.3	2,029.7	1,454.3	3,484.0
Wyoming		48.5	48.5	179.7	417.4	8.0	25.8	1.0	65.7	517.9	0.2	746.3	437.3	1,183.6
United States	2,191.7	3,196.0	5,387.7	36,380.7	16,195.3	27,214.8	4,503.0	942.3	31,727.3	80,582.7	2,277.2	124,586.2	59,661.7	184,247.9

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>a Natural gas as it is consumed; includes supplemental gascous loss that all bliquefied petroleum gases.
b Liquefied petroleum gases.
c Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.
d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
e Wood, wood-derived fuels, and biomass waste.
f The loss that foul costs for hydroelectric or geothermal energy. The U.S. total includes -\$42.2</sup> 

f There are no direct fuel costs for hydroelectric or geothermal energy. The U.S. total includes -\$42.2 million for coal coke net imports, which are not included in the States.

<sup>- =</sup> No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Where shown, (s) = Value less than 0.05 million dollars.

Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E13. Transportation Sector Energy Expenditure Estimates, 2009 (Million Dollars)

					Р	rimary Energy							
						Petro	leum						
State	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total	Retail Electricity	Total Energy
Alabama	_	1.8	4.7	1,886.8	127.4	7.3	103.5	5,679.6	50.6	7,859.7	7,861.6	_	7,861.6
Alaska	_	0.3	22.2	1,107.5	1,407.0	0.1	20.0	781.7	_	3,338.6	3,338.9	_	3,338.9
Arizona Arkansas	_	33.4 0.1	13.0 11.3	1,833.6 1,598.4	403.5 56.4	16.3 6.9	73.9 92.0	5,959.7 3,085.2	_	8,300.0 4,850.2	8,333.5 4,850.3	<u>_</u>	8,333.5 4,850.4
California		99.9	29.2	7,708.4	6,942.6	84.3	597.1	37,018.7	3,050.1	55,430.5	55,530.4	(s) 71.2	55,601.6
Colorado	_	1.2	8.5	1,426.2	770.9	5.9	85.7	4,675.2	3,030.1	6,972.5	6,973.7	3.6	6,977.3
Connecticut	_	1.4	14.2	780.8	102.7	2.6	52.7	3,588.7	0.9	4,542.6	4,544.0	22.5	4,566.5
Delaware	_	0.1	10.0	147.9	5.7	0.3	13.6	1,004.6	62.7	1,244.7	1,244.8	_	1,244.8
Dist. of Col.	_	0.3	0.3	30.8	_	0.1	11.5	246.3	_	288.9	289.3	41.0	330.3
Florida	_	2.0	29.8	3,767.0	2,264.6	20.0	171.4	18,232.2	196.7	24,681.8	24,683.8	8.8	24,692.7
Georgia	_	14.6	9.6	3,024.5 360.2	1,286.1 595.3	20.2	131.5	10,293.9	414.9	15,180.7	15,195.3	12.6	15,207.9
Hawaii Idaho	_	0.6	3.0 7.5	360.2 626.4	43.5	0.5 1.6	15.8 29.4	1,225.7 1,483.3	75.5 —	2,276.1 2,191.8	2,276.1 2,192.4	_	2,276.1 2,192.4
Illinois		1.9	6.1	3,780.8	1,788.1	45.0	322.4	11,142.6	1.2	17,086.3	17,088.2	43.9	17,132.0
Indiana	_	0.6	9.4	2,893.2	528.0	15.8	147.4	6,604.0	4.9	10,202.7	10,203.2	1.9	10,205.2
Iowa	_	_	9.4	1,591.0	38.5	12.7	111.1	3,506.5	_	5,269.3	5,269.3	_	5,269.3
Kansas	_	0.1	13.7	1,289.5	175.0	6.4	128.5	2,874.0	_	4,487.1	4,487.2	_	4,487.2
Kentucky	_	0.1	4.2	2,073.7	710.7	8.2	110.3	5,071.3	_	7,978.5	7,978.6	_	7,978.6
Louisiana	_	0.2	6.3	2,245.0	1,127.4	4.8	153.5	5,097.3	872.4	9,506.8	9,506.9	0.9	9,507.9
Maine	_	(s) 12.1	3.6	522.2 1,360.7	89.8 231.0	0.4 4.8	28.1	1,627.1	31.8	2,303.0 8,312.9	2,303.0	 57.6	2,303.0 8,382.6
Maryland Massachusetts	_	12.1	8.0 10.0	1,360.7	452.7	1.9	66.0 98.7	6,617.3 6,539.5	25.1 17.0	8,295.0	8,325.0 8,306.1	22.1	8,328.2
Michigan	_	0.7	6.4	1,975.2	305.0	20.4	314.6	10,256.4	6.6	12,884.7	12,885.4	0.6	12,886.0
Minnesota	_	0.3	14.4	1.657.2	662.3	10.5	169.5	5.771.2	6.2	8,291.3	8.291.7	1.7	8,293.3
Mississippi	_	(s) 0.6	7.5	1,703.7	341.8	5.0	67.0	3,441.7	44.8	5,611.5	5,611.5	_	5.611.5
Missouri .	_	0.6	8.7	2,371.5	263.2	24.6	198.5	6,883.4	0.2	9,750.1	9,750.6	1.2	9,751.9
Montana	_	(s) 0.2	7.7	647.9	59.8	0.8	41.8	1,143.8	_	1,901.8	1,901.8	_	1,901.8
Nebraska	_	0.2	6.5	1,011.8	48.2	3.6	74.1 17.8	1,874.6	_	3,018.7	3,018.9	0.8	3,018.9
Nevada New Hampshire		4.4 0.2	12.1 4.8	803.5 255.1	344.5 24.7	6.6 0.8	12.8	2,666.4 1,664.4		3,850.7 1,962.5	3,855.1 1,962.7	0.8	3,856.0 1,962.7
New Jersey	_	1.7	5.2	1,824.4	2,434.5	5.1	151.8	9,314.6	531.7	14,267.3	14,269.0	39.6	14,308.5
New Mexico	_	1.0	8.9	1,162.6	97.9	4.1	45.4	2,215.8	—	3,534.8	3,535.8	-	3,535.8
New York	_	45.1	3.1	2,992.6	1,200.9	7.6	226.6	13,284.3	630.0	18,345.1	18,390.2	397.0	18,787.2
North Carolina	_	0.4	7.0	2,520.8	127.4	98.0	135.1	9,949.2	42.9	12,880.4	12,880.8	0.5	12,881.3
North Dakota	_	(s)	3.5	533.7	49.1	5.0	32.3	848.4	_	1,472.1	1,472.1		1,472.1
Ohio	_	1.4	22.2	3,829.0	902.4	24.1	303.5	11,492.2	_	16,573.5	16,574.9	4.2	16,579.0
Oklahoma Oregon		2.5 1.5	25.2 13.8	2,113.3 1,590.4	477.4 478.7	6.3 14.2	165.5 112.8	3,909.5 3,794.7	62.6	6,697.2 6,067.2	6,699.7 6,068.7	1.6	6,699.7 6,070.3
Pennsylvania		1.7	7.1	3,902.1	890.3	17.8	279.5	12,065.8	128.0	17,290.5	17,292.2	68.3	17,360.5
Rhode Island	_	1.2	0.7	165.9	50.6	0.5	14.9	935.0	6.7	1,174.3	1.175.4	- 00.5	1,175.4
South Carolina	_	0.2	9.6	1.585.5	77.7	8.8	55.5	5.889.9	113.4	7.740.5	7,740.6	_	7.740.6
South Dakota	_	_	2.2	530.2	50.6	3.6	33.2	1,000.3	_	1,620.1	1,620.1	_	1,620.1
Tennessee	_	0.1	13.0	2,124.2	799.6	9.0	143.9	6,859.3	_	9,949.0	9,949.1	0.2	9,949.3
Texas	_	10.8	35.6	10,802.5	4,337.8	44.9	406.6	26,460.4	1,017.6	43,105.4	43,116.1	7.0	43,123.1
Utah	_	2.3	14.1	1,114.3	455.6	3.3	41.2	2,416.5	_	4,045.1	4,047.4	2.7	4,050.1
Vermont Virginia	_	(s) 1.1	1.2 21.9	178.0 2,521.7	37.3 1,155.4	0.3 6.8	11.1 112.8	790.8 8,768.2	 29.1	1,018.8 12,615.9	1,018.8 12,617.0	16.3	1,018.8 12,633.3
Washington		6.6	11.4	2,521.7	1,308.4	22.1	106.7	6.893.1	571.8	12,615.9	12,617.0	0.2	12,633.3
West Virginia	_		3.1	728.6	14.3	1.3	53.3	2,024.9	- Ji 1.0	2,825.5	2,825.5	0.3	2,825.8
Wisconsin	_	(s) 0.5	4.5	1,863.0	178.3	15.5	111.3	5,904.1	_	8,076.7	8,077.2	_	8,077.2
Wyoming	_	0.1	23.7	973.7	32.5	0.5	32.1	731.2	_	1,793.6	1,793.7	_	1,793.7
United States	_	266.4	539.6	96,949.2	36,353.1	637.3	6,035.0	311,604.5	7,995.3	460,114.0	460,380.5	828.3	461,208.8

<sup>&</sup>lt;sup>a</sup> Includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

Section 7 of the Technical Notes.

Where shown, (s) = Value less than 0.05 million dollars.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

c Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

— = No consumption, including cases where adjustments were made. See explanation of adjustments in

Table E14. Electric Power Sector Energy Expenditure Estimates, 2009 (Million Dollars)

				Petrol	eum			Biomass		
State	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Alabama	1,519.8	976.2	_	12.6	_	12.6	226.9	10.7	_	2,746.3
Alaska	18.6	117.3	36.9	46.8	_	83.7		_	(s)	219.5
Arizona	731.8	1,089.5	-	8.9	_	8.9	190.0	3.8	5.1	2,029.1
Arkansas	429.6	344.7	2.5	6.0	_	8.5	105.3	1.2	J.1	889.3
California	47.2	3,591.6	0.7	9.7	27.6	38.0	176.0	251.5	125.8	4,230.2
Colorado	534.6	492.0	(s)	1.8	27.0	1.8	170.0	3.3	120.0	1,031.8
Connecticut	91.4	346.5	18.6	3.8	_	22.5	96.1	29.8	106.0	692.3
Delaware	109.1	56.2	4.3	7.7	_	12.0	30.1	3.6	100.0	180.8
Dist. of Col.	-	- 00.2		6.9	_	6.9	_		_	6.9
Florida	1,885.2	7,218.0	575.6	90.9	78.2	744.7	189.1	117.8	_	10,154.9
Georgia	2,514.7	669.6	0.2	13.8		14.0	172.5	0.9	_	3,371.8
Hawaii	37.9	003.0	634.6	180.0	_	814.6		7.5		859.9
Idaho	31.9	63.0	054.0	(s)	_	(s)	_	3.4	0.6	67.0
Illinois	1,518.4	155.8	0.1	18.5	_	18.5	506.5	20.7	0.4	2,220.3
Indiana	2,288.5	171.5	U.1	18.6	0.2	18.8	300.3	1.7	0.3	2,480.8
lowa	473.6	52.2	_	9.9	0.7	10.6	29.5	2.1	U.5	568.1
Kansas	505.5	132.3	_	6.4	2.5	8.9	42.6	2.1	_	689.4
Kentucky	1,940.2	39.1		23.2	22.1	45.3	42.0	0.2		2,024.8
Louisiana	592.6	967.8	3.5	5.4	22.5	31.4	105.1	2.5	_	1,699.5
Maine	3.0	181.2	18.7	0.9	22.5	19.6	103.1	66.6	107.6	377.9
Marvland	740.2	97.8	16.2	26.7	_	42.9	83.9	16.3	107.6	981.1
			49.2	26.7 17.5	_	42.9 66.6	83.9 32.2	16.3 46.2	202.8	1.403.9
Massachusetts	315.8	740.3			2.7					
Michigan	1,385.4 500.7	381.3	6.0 0.2	19.4		28.1 9.8	150.1 92.1	48.5	312.9 342.2	2,306.3
Minnesota		146.5		9.6	_			26.1	342.2	1,117.5
Mississippi	468.7 1,131.7	801.7 125.8	0.7	1.7	0.7	2.4 12.3	71.0 63.1	1.9	27.6	1,343.8 1,362.4
Missouri	1,131.7	125.8	_	11.6		12.3	63.1	1.9		1,362.4
Montana	235.2 321.4	3.0		1.3	12.6	13.9 3.5		1.4	8.9	261.0
Nebraska		15.0	(s)	3.5	_		54.4		4.5	395.9
Nevada	176.1	1,056.3		2.6	_	2.6		_	1.5	1,236.6
New Hampshire	120.3	201.6	10.7	1.8	_	12.5	50.9	63.9	45.5	494.6
New Jersey	239.0	871.3	3.7	4.2	_	7.9	198.0	23.5	1.1	1,339.8
New Mexico	578.5	285.8	166.9	7.6	_	7.6	050.0	1.0		874.1
New York	353.5	1,935.0		54.5	3.1	224.4	250.8	69.4	464.8	3,297.9
North Carolina	2,334.4	187.6	_	34.6	_	34.6	213.3	24.3		2,794.2
North Dakota	373.1	(s)	_	6.1	_	6.1	_	_	55.7	434.9
Ohio	2,796.6	165.7	_	35.9	18.3	54.2	87.8	6.6	0.2	3,111.1
Oklahoma	592.4	1,116.0	_	1.9	_	1.9	_			1,710.3
Oregon	54.8	462.0	_	0.3		0.3		11.4	31.4	559.9
Pennsylvania	2,447.8	968.5	39.5	41.9	1.5	82.9	426.6	62.9	25.5	4,014.1
Rhode Island		275.8		1.6		1.6		3.9	32.5	313.7
South Carolina	1,269.3	349.2	2.1	14.0	4.0	20.1	255.2	18.7	_	1,912.5
South Dakota	61.9	4.7	_	1.7	_	1.7	_	(s) 0.7	(s)	68.4
Tennessee	1,023.9	17.2	_	25.4		25.4	155.5	0.7		1,222.9
Texas	2,768.4	5,494.2	_	10.2	19.5	29.7	239.4	9.7	18.5	8,559.8
Utah	540.8	232.1		5.2	_	5.2	_	2.5	0.3	780.9
Vermont		0.4	(s)	0.2	_	0.3	30.9	12.5	107.6	151.6
Virginia	823.1	445.7	34.8	78.2	_	113.0	155.0	30.0	_	1,566.8
Washington	180.4	483.0	_	7.0	_	7.0	36.6	23.9	130.1	860.9
West Virginia	1,836.1	5.3	_	25.2	_	25.2	_	_	_	1,866.7
Wisconsin	773.7	198.1	_	6.9	8.3	15.2	73.2	25.0	_	1,085.2
Wyoming	513.8	5.1	_	7.5	_	7.5	_	_	0.4	526.7
United States	40,198.7	33,736.6	1,625.7	937.6	224.5	2,787.8	4,559.7	1,057.7	2,155.4	84,495.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

gas.

b Wood, wood-derived fuels, and biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
— = No consumption.

Where shown, (s) = Value less than 0.05 million dollars.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

## **2009 Price and Expenditure State Ranking Tables**

Table E15. Energy Prices and Expenditures, Ranked by State, 2009

	Price	es	Expendit	ures	Energy Expenditure	s per Person	Energy Exper as Share of Current	
Rank	State	Dollars per Million Btu	State	Million Dollars	State	Dollars	State	Percent GDP
1	Hawaii	25.97	Texas	115,217	Alaska	7,684	Mississippi	12.0
2	District of Columbia	25.00	California	104,712	Wyoming	7,155	Montana	11.9
3	Connecticut	23.66	New York	56,400	North Dakota	5,537	Louisiana	11.6
	Massachusetts	22.00	Florida	54,553	Louisiana	5,390	Alaska	11.4
	New Hampshire	21.96	Pennsylvania	43,319	Texas	4,651	North Dakota	11.3
	Vermont	21.71	Ohio	40.900	Montana	4,358	Kentucky	11.3
	Florida	21.04	Illinois	40,473	lowa	4,355	Alabama	11.3
	Rhode Island	21.04	New Jersey	33,333	Maine	4,300	West Virginia	11.3
	Maryland	20.82	Georgia	32,196	South Dakota	4,136	Maine	11.2
		20.82		31,289	Delaware		South Carolina	10.5
)	Delaware		Michigan			4,065		
	New York	20.43	North Carolina	29,011	Kentucky	4,053	Arkansas	10.5
	Nevada	19.72	Virginia	26,739	Alabama	4,040	Wyoming	10.4
	Arizona	19.66	Indiana	24,598	Vermont	4,026	Texas	10.
ŀ	New Jersey	18.84	Louisiana	24,197	District of Columbia	3,940	Vermont	10.0
5	California	18.41	Tennessee	22,892	Oklahoma	3,930	Iowa	9.0
i	North Carolina	18.25	Massachusetts	22,617	Nebraska	3,887	Indiana	9.
,	Alaska	18.23	Washington	21,019	Mississippi	3,878	Tennessee	9.
;	Pennsylvania	17.91	Maryland	20,200	Kansas	3,873	Oklahoma	9.
)	Maine	17.60	Missouri	19,933	West Virginia	3,849	Idaho	9.
	Virginia	17.37	Wisconsin	19,373	New Jersey	3,834	Kansas	8.
	Oregon	17.30	Alabama	19,020	Indiana	3,833	Ohio	8.
	New Mexico	17.18	Minnesota	18,287	Connecticut	3,798	New Mexico	8.
3	Ohio	16.78	Arizona	17,539	New Hampshire	3,706	Michigan	8.
	Tennessee	16.75	Kentucky	17,477	Arkansas	3,655	South Dakota	8.0
5	Michigan	16.60	South Carolina	16,554	Tennessee	3,639	Missouri	8.4
, 5	South Carolina	16.55	Colorado	14,539	South Carolina	3,635	New Hampshire	8.3
,	Washington	16.53	Oklahoma	14,486	Hawaii	3,611	Nebraska	8.3
;	Missouri	16.50	Connecticut	13,349	Maryland	3,551	Georgia	8.
)	Wisconsin	16.49	lowa	13,102	Ohio	3,547	Wisconsin	8.
, )	Mississippi	16.49	Oregon	11,994	Minnesota	3,475	Pennsylvania	7.
,	Georgia	16.48	Mississippi	11,441	Pennsylvania	3,437	Florida	7.
	Alabama	16.18	Kansas	10,911	Massachusetts	3,431	North Carolina	7.
3								
•	Montana	15.82	Arkansas	10,554	Wisconsin	3,428	Oregon	7.
	West Virginia	15.80	Nevada	8,866	Virginia	3,401	Rhode Island	7.
	Kansas	15.73	Utah	7,357	Nevada	3,360	Maryland	7.
i	Oklahoma	15.69	West Virginia	7,010	Missouri	3,332	Minnesota	7.
	Arkansas	15.52	Nebraska	6,977	Georgia	3,281	Nevada	7.
3	Illinois	15.49	New Mexico	6,454	Rhode Island	3,242	Hawaii	7.
)	Texas	15.38	Maine	5,658	New Mexico	3,215	New Jersey	7.
)	Colorado	15.31	Alaska	5,338	Idaho	3,172	Arizona	6.
	Minnesota	15.14	New Hampshire	4,900	Washington	3,151	Virginia	6.
	South Dakota	15.12	Idaho	4,899	Michigan	3,143	Utah	6.
	Idaho	15.11	Hawaii	4,652	Illinois	3,139	Illinois	6.
	Kentucky	15.04	Montana	4,245	Oregon	3,137	Washington	6.
	Utah	14.81	Wyoming	3,895	North Carolina	3,100	Massachusetts	6.
	Nebraska	14.69	Delaware	3,594	Florida	2,947	Delaware	6.
	Iowa	14.11	North Dakota	3,576	Colorado	2,899	Connecticut	6.
	Indiana	13.90	Rhode Island	3,429	New York	2,889	Colorado	5.
	Wyoming	13.43	South Dakota	3,354	California	2,839	California	5.
	North Dakota	11.99	Vermont	2,502	Arizona	2,662	New York	5.
	Louisiana	11.78	District of Columbia	2,364	Utah	2,646	District of Columbia	2.
	United States	17.03	United States b	1,061,252	United States	3,461	United States	7.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

a GDP = Gross domestic product.
 b Includes -\$42 million for coal coke net imports, which are not allocated to the States. Note: Rankings are based on unrounded data.

Table E16. Motor Gasoline Prices and Expenditures, Ranked by State, 2009

	Pric	es	Expendito	ures	Expenditures p	per Person
Rank	State	Dollars per Million Btu	State	Million Dollars	State	Dollars
4	Alaska	22.73	California	37,440	Wyoming	1.440
2	Hawaii	22.73	Texas	26,843	North Dakota	1,388
3	Washington	22.35	Florida	18,601	South Carolina	1,309
3 4	California	20.72	New York	13,467	Vermont	1,292
<del>+</del> 5		20.06		12,159	South Dakota	1,286
	Oregon	19.78	Pennsylvania Ohio	11,669	New Hampshire	1,273
5 7	Maine		Illinois	11,374		1,258
	West Virginia	19.61		11,374	lowa	
3	Nevada	19.56	Georgia	10,443	Maine	1,254
9	Vermont	19.27	Michigan	10,405	Alabama	1,227
0	Rhode Island	19.24	North Carolina	10,245	Montana	1,212
1	North Dakota	19.21	New Jersey	9,406	Kentucky	1,195
2	Wisconsin	19.16	Virginia	8,853	Mississippi	1,181
3	Connecticut	19.13	Tennessee	7,002	Maryland	1,178
4	Pennsylvania	19.12	Washington	7,000	Missouri	1,167
5	Montana	19.06	Missouri	6,984	Delaware	1,152
6	Massachusetts	19.03	Indiana	6,886	Louisiana	1,150
7	New York	18.94	Maryland	6,703	Alaska	1,148
8	Utah	18.79	Massachusetts	6,616	West Virginia	1,129
9	Idaho	18.73	Arizona	6,066	Minnesota	1,127
0	New Mexico	18.73	Wisconsin	6,009	New Mexico	1,127
1	New Hampshire	18.71	South Carolina	5,961	Virginia	1,126
2	Minnesota	18.70	Minnesota	5,932	Tennessee	1,113
3	South Dakota	18.69	Alabama	5,775	North Carolina	1,095
4	Ohio	18.69	Louisiana	5,164	Arkansas	1,095
5	Nebraska	18.57	Kentucky	5,153	Oklahoma	1,093
6	North Carolina	18.55	Colorado	4,740	Texas	1,084
7	Maryland	18.52	Oklahoma	4,027	New Jersey	1,082
8	Kentucky	18.48	Oregon	3,870	Nebraska	1,076
9	Illinois	18.42	lowa	3,785	Indiana	1,073
0	Delaware	18.40	Connecticut	3,628	Georgia	1,064
1	Arizona	18.28	Mississippi	3,485	Wisconsin	1,063
2	lowa	18.27	Arkansas	3,160	Kansas	1,050
3	District of Columbia	18.17	Kansas	2,958	Washington	1,049
4	Colorado	18.15	Nevada	2,709	Michigan	1,045
5	Michigan	18.13	Utah	2,709	Connecticut	1,043
6	Louisiana	18.09	New Mexico	2,465	Nevada	1,032
7		17.97	West Virginia	2,262	California	1,015
	Kansas					
8	Virginia	17.95	Nebraska	1,931	Oregon	1,012
9	Indiana	17.93	New Hampshire	1,683	Ohio	1,012
0	New Jersey	17.81	Maine	1,651	Florida	1,005
1	Tennessee	17.79	Idaho	1,540	Massachusetts	1,004
2	Florida	17.77	Hawaii	1,254	Idaho	997
3	Mississippi	17.77	Montana	1,181	Hawaii	974
4	Texas	17.77	South Dakota	1,042	Pennsylvania	965
5	Wyoming	17.68	Delaware	1,018	Colorado	945
6	Alabama	17.63	Rhode Island	951	Arizona	921
7	Missouri	17.52	North Dakota	896	Rhode Island	899
8	Oklahoma	17.49	Vermont	803	Utah	886
9	South Carolina	17.42	Alaska	798	Illinois	882
0	Arkansas	17.40	Wyoming	784	New York	690
1	Georgia	16.98	District of Columbia	255	District of Columbia	425
	United States	18.51	United States	317,088	United States	1,034

Notes: Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline. • Rankings are based on unrounded data.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table E17. Petroleum and Natural Gas Prices and Expenditures, Ranked by State, 2009

L		Petro	leum <sup>a</sup>			Natura	ıl Gas <sup>b</sup>	
	Pric	es	Expendit	ures	Pric	es	Expendit	ures
Rank	State	Dollars per Million Btu	State	Million Dollars	State	Dollars per Million Btu	State	Million Dollars
1	Vermont	19.71	Texas	74,155	Hawaii	28.82	California	14.166
2	Connecticut	19.09	California	59,783	District of Columbia	12.92	Texas	13,059
3	Pennsylvania	18.44	Florida	27,686	Delaware	12.86	New York	11,770
1	West Virginia	18.35	New York	24,719	Vermont	12.75	Florida	8,70
5	Massachusetts	18.29	Pennsylvania	22,466	Marvland	11.15	Illinois	7,61
3	Oregon	18.19	Illinois	20,480	West Virginia	10.89	Pennsylvania	7,48
7	Michigan	18.16	Ohio	20,032	Missouri	10.41	Ohio	7,45
3	New Hampshire	18.16	New Jersey	16,862	New York	10.21	Michigan	6,73
	Maine	18.10	Georgia	16,849	Ohio	10.16	New Jersey	6,388
0	District of Columbia	18.08	North Carolina	15,673	Washington	10.15	Louisiana	4,450
1	North Carolina	18.06	Michigan	15,407	Massachusetts	10.11	Oklahoma	4,252
2	Maryland	18.01	Louisiana	15,188	New Jersey	10.11	Massachusetts	4,120
3	Wisconsin	17.98	Virginia	14,535	North Carolina	9.94	Georgia	4,116
4	lowa	17.88	Tennessee	12,498	Pennsylvania	9.80	Indiana	3,963
5	Rhode Island	17.84	Washington	12,363	Michigan	9.53	Wisconsin	3,31
6	Nebraska	17.72	Indiana	12,315	Tennessee	9.40	Washington	3,078
7	California	17.71	Missouri	11,366	Montana	9.19	Minnesota	2,780
8	Kansas	17.68	Massachusetts	10,881	Rhode Island	8.96	Colorado	2,759
9	North Dakota	17.67	Minnesota	10,351	Georgia	8.78	Missouri	2,73
0	Nevada	17.65	Kentucky	10,046	Connecticut	8.77	Alabama	2,73
1	New Mexico	17.64	Wisconsin	9,848	Wisconsin	8.69	Virginia	2,673
2	Utah	17.63	Maryland	9,811	Idaho	8.68	North Carolina	2,43
3	Minnesota	17.61	Alabama	9,668	Virginia	8.67	Arizona	2,27
4	Alaska	17.57	Arizona	9,279	Kentucky	8.32	Maryland	2,25
:5	South Dakota	17.51	South Carolina	8,882	New Hampshire	8.31	Iowa	2,213
:6	Ohio	17.48	Colorado	8,021	Illinois	8.24	Oregon	2,023
7	Idaho	17.48	Iowa	7,561	Oregon	8.20	Nevada	2,00
8	Illinois	17.35	Oklahoma	7,521	Florida	8.13	Tennessee	1,910
9	Washington	17.34	Oregon	6,779	Indiana	8.12	Mississippi	1,80
0	Delaware	17.26	Connecticut	6,739	Arkansas	7.82	Arkansas	1,74
1	Arizona	17.18	Mississippi	6,374	Oklahoma	7.53	Kansas	1,69
2	Colorado	17.12	Kansas	6,310	Iowa	7.29	Connecticut	1,601
3	Arkansas	17.08	Arkansas	5,803	Minnesota	7.28	Kentucky	1,560
4	Virginia	17.03	Utah	4,453	Nevada	7.19	South Carolina	1,39
5	New York	16.89	Nevada	4,405	South Carolina	7.15	Utah	1,246
6	Mississippi	16.87	New Mexico	4,193	Kansas	7.13	Nebraska	1,114
7	Missouri	16.81	Alaska	4,095	Maine	7.09	West Virginia	844
8	Oklahoma	16.79	West Virginia	3,951	Nebraska	7.05	Rhode Island	842
9	Wyoming	16.76	Nebraska	3,807	South Dakota	6.96	New Mexico	793
0	Tennessee	16.73	Maine	3,730	Wyoming	6.80	Idaho	693
-1	Alabama	16.73	Hawaii	3,266	Utah	6.68	Delaware	66-
2	Montana	16.59	New Hampshire	2,964	Colorado	6.64	Montana	603
3	Indiana	16.57	Idaho	2,688	Alabama	6.63	New Hampshire	51
4	Florida	16.46	Montana	2,536	North Dakota	6.55	Maine	51
5	New Jersey	16.12	Wyoming	2,478	Alaska	6.39	Alaska	48
6	South Carolina	15.91	North Dakota	2,146	Arizona	6.38	South Dakota	43
7	Georgia	15.89	South Dakota	2,102	California	6.38	District of Columbia	43
8	Kentucky	15.41	Rhode Island	1,777	New Mexico	5.95	Wyoming	38
9	Texas	15.08	Vermont	1,672	Mississippi	5.69	North Dakota	25
0	Hawaii	15.02	Delaware	1,627	Louisiana	4.69	Vermont	11
1	Louisiana	14.68	District of Columbia	357	Texas	4.65	Hawaii	7
	United States	16.86	United States	578,496	United States	7.66	United States	159,23

Note: Rankings are based on unrounded data.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

 <sup>&</sup>lt;sup>a</sup> Petroleum products as they are consumed; includes fuel ethanol blended into motor gasoline.
 <sup>b</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural

Table E18. Coal and Retail Electricity Prices and Expenditures, Ranked by State, 2009

		Co	pal			Retail E	lectricity	
	Pric	es	Expendi	tures	Pric	es	Expendit	ures
Rank	State	Dollars per Million Btu	State	Million Dollars	State	Dollars per Million Btu	State	Million Dollars
	New Jersey	4.01	Indiana	3,273	Hawaii	62.36	California	34,11
	Maine	3.86	Ohio	3,264	Connecticut	52.92	Texas	33,31
	New Hampshire	3.66	Pennsylvania	3,125	New York	45.47	Florida	25,82
	South Carolina	3.64	Texas	2,836	Massachusetts	45.29	New York	21,72
	Georgia	3.63	Georgia	2,625	New Hampshire	44.36	Pennsylvania	13,63
	North Carolina	3.61	North Carolina	2,451	Alaska	44.29	Ohio	13,07
	Massachusetts	3.49	Kentucky	2,123	New Jersey	42.59	Illinois	12,30
	Connecticut	3.48	West Virginia	2,063	Rhode Island	41.70	Georgia	11,51
	Florida	3.40	Florida	1,976	California	38.91	New Jersey	10,95
	Mississippi	3.38	Alabama	1,774	Maine	38.36	North Carolina	10,82
2	Virginia	3.31	Illinois	1,741	Maryland	38.33	Virginia	9,63
	Delaware	3.26	Michigan	1,649	District of Columbia	38.00	Michigan	9,15
	Maryland	2.98	South Carolina	1,356	Vermont	37.38	Massachusetts	8,40
	New York	2.89	Tennessee	1,265	Delaware	35.59	Maryland	8,18
5	Alaska	2.81	Missouri	1,187	Florida	33.68	Tennessee	8,15
i	District of Columbia	2.81	Virginia	1,106	Nevada	30.52	Indiana	7,47
	Alabama	2.81	Wisconsin	905	Texas	29.21	Alabama	7,11
	West Virginia	2.78	Maryland	795	Pennsylvania	28.24	Arizona	7,01
	California	2.66	Arizona	754	Arizona	28.01	South Carolina	6.43
	Tennessee	2.65	North Dakota	724	Michigan	27.63	Wisconsin	6,16
	Ohio	2.58	Oklahoma	640	Wisconsin	27.57	Washington	5,89
	Pennsylvania	2.55	lowa	630	Illinois	26.67	Missouri	5,85
	Idaho	2.54	Louisiana	594	Ohio	26.50	Kentucky	5,71
	Indiana	2.40	New Mexico	582	Alabama	26.23	Louisiana	5,39
	Louisiana	2.35	Utah	580	Virginia	26.23	Connecticut	5,36
	Washington	2.35	Minnesota	566	Mississippi	26.18	Minnesota	5,16
	Hawaii	2.32	Wyoming	563	Georgia	25.81	Colorado	4,19
	Kentucky	2.27	Colorado	555	Tennessee	25.52	Mississippi	3,96
	Michigan	2.24	Kansas	512	North Carolina	24.84	Oklahoma	3,76
	Nevada	2.21	Mississippi	479	South Carolina	24.67	Oregon	3,55
	Wisconsin	2.12	Arkansas	456	Colorado	24.44	Nevada	3,49
	New Mexico	1.90	New York	450	New Mexico	23.96	Iowa	3,21
	Texas	1.89	Nebraska	338	Minnesota	23.91	Arkansas	3,17
	Arizona	1.83	Massachusetts	321	Kansas	23.43	Kansas	3,02
	South Dakota	1.81	New Jersey	239	Indiana	22.41	Hawaii	2,11
	Oregon	1.80	Montana	238	Arkansas	22.39	Nebraska	2,05
	Arkansas	1.73	Washington	197	Montana	22.29	West Virginia	1,98
	Minnesota	1.72	Nevada	185	Oregon	21.92	Utah	1,84
	Oklahoma		California	140	South Dakota	21.65	New Mexico	1,71
		1.72						
	Illinois	1.72	New Hampshire	120	lowa	21.59	New Hampshire	1,61
	North Dakota	1.71	Delaware	111	Missouri	21.54	District of Columbia	1,58
	Utah	1.59	Connecticut	91	Nebraska	21.12	Idaho	1,48
	Colorado	1.58	South Dakota	68	Louisiana	20.88	Maine	1,47
	Missouri	1.55	Oregon	60	Oklahoma	20.39	Delaware	1,36
	Kansas	1.44	Hawaii	44	Utah	19.94	Rhode Island	1,08
	Iowa	1.42	Alaska	41	West Virginia	19.56	Montana	1,07
	Montana	1.38	Idaho	21	North Dakota	19.48	Wyoming	98
	Nebraska	1.35	Maine	6	Washington	19.43	Alaska	93
	Wyoming	1.19	District of Columbia	1	Kentucky	19.19	North Dakota	83
	Rhode Island	<del>.</del>	Vermont	<u>.</u>	Idaho	19.07	South Dakota	81
	Vermont	_	Rhode Island	_	Wyoming	17.94	Vermont	70
					, ,			
	United States	2.33	United States	45,824	United States	28.90	United States	350,43

<sup>— =</sup> No consumption.

Note: Rankings are based on unrounded data.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

## **United States Price and Expenditure Tables**

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, United States

								Prir	nary Energy										
		Coal		Coal	Coke					Petroleum					Biomass		Flootrio		
	Coking Coal	Steam Coal	Total	Exports	Imports	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector h,j	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year									P	rices in Dolla	rs per Millior	Btu							
970	0.45	0.36	0.38	1.27	0.93	0.59	1.16	0.73	1.43	2.85	0.42	1.38	1.71	0.18	1.29	1.08	0.32	4.98	1.6
975	1.65	0.90	1.03	2.37	3.47	1.18	2.60	2.05	2.93	4.65	1.93	2.94	3.34	0.24	1.50	2.19	0.97	8.61	3.3
980	2.10	1.38	1.46	2.54	3.19	2.86	6.70	6.36	5.59	9.84	3.88	7.04	7.40	0.43	2.26	4.57	1.77	13.95	6.8
985	2.03	1.67	1.69	2.76		4.61	7.22	5.91	6.55	9.01	4.30	7.55	7.63	0.71	2.47	4.92	1.91	19.05	8.3
990	1.79	1.48	1.49	3.53	3.80	3.82	7.68	5.68	6.72	9.12		5.82	7.47	0.67	1.32	4.45	1.48	19.32	8.2
995	1.76	1.35	1.37	2.71	3.43	3.73	6.98	4.00	6.51	9.22	2.46	5.74	7.28	0.54	1.40	4.23	1.29	20.29	8.2
996 997	1.77 1.79	1.32 1.30	1.33 1.32	2.20 2.64	3.87 3.25	4.25 4.53	7.87 7.66	4.82 4.53	7.98 7.39	9.85 9.81	2.80 2.93	6.20 5.89	8.01 7.86	0.51 0.51	1.25 1.15	4.63 4.66	1.35 1.38	20.16 20.13	8.7 8.8
997	1.79	1.30	1.32	3.73		4.53	6.57	3.35	7.39 5.95	8.45	2.93	5.89	6.63	0.51	1.15	4.00	1.38	19.80	8.2
999	1.69	1.25	1.29	3.73	2.83	4.13	7.19	4.01	6.60	9.31	2.13	5.30	7.33	0.30	1.34	4.37	1.33	19.52	8.5
000	1.67	1.23	1.24	3.64	2.66	5.62	9.86	6.64	9.55	11.89	4.32	7.04	9.82	0.46	1.58	5.70	1.71	20.03	10.2
001	1.74	1.27	1.29	3.27	3.04	6.87	9.18	5.72	9.54	11.34	3.99	6.41	9.32	0.40	2.08	5.83	1.85	21.41	10.7
002	1.94	1.28	1.30	3.25	3.04	5.31	8.64	5.33	8.09	10.69	3.91	6.59	8.83	0.43	2.19	5.25	1.54	21.15	10.0
003	1.93	1.30	1.32	3.88		7.08	10.05	6.46	10.32	12.34	4.75	7.62	10.31	0.42	1.98	6.28	1.84	21.85	11.4
004	2.31	1.39	1.41	3.28		7.91	12.23	8.93	12.24	14.67	4.92	8.56	12.27	0.42	2.17	7.37	2.00	22.38	12.8
005	3.19	1.58	1.62	3.39	8.92	9.92	16.41	12.86	14.58	17.89	6.65	10.98	15.53	0.43	3.10	9.24	2.61	23.92	15.5
006	3.54	1.73	1.78	3.19	6.31	9.62	18.55	14.80	16.85	20.27	7.93	13.37	17.92	0.44	3.15	10.21	2.48	26.15	17.3
007	3.64	1.83	1.88	3.66	7.84	_ 9.31	R 19.87	16.01	18.76	22.01	8.57	R 14.94	R 19.47	0.46	3.36	R 10.75	2.68	26.84	_ 18.2
800	4.49	2.15	2.21	4.33	18.76	R 10.83	R 26.33	22.56	23.35	25.53	12.64	R 18.83	R 24.18	0.47	3.71	R 12.93	3.21	28.64	R 21.3
009	5.43	2.26	2.33	4.17	10.82	7.66	16.98	12.61	16.38	18.51	9.69	14.29	16.86	0.55	3.30	9.37	2.44	28.90	17.0
									E	Expenditures	in Million Do	ollars							
970	1,175	3,455	4,630	78		10,891	6,253	1,441	2,395	31,596	2,046	4,172	47,904	44	438	63,872	-4,357	23,345	82,860
975	3,692	9,329	13,021	75		20,061	15,680	4,193	5,157	59,446	10,374	8,493	103,343	448	534	137,638	-16,545	50,680	171,77
980	3,753	18,853	22,607	130		51,061	40,797	13,923	10,823	124,408	21,573	26,049	237,573	1,189	1,232	314,176	-38,027	98,095	374,24
985	2,228	27,450	29,678	77		72,938	43,972	14,747	13,580	118,048	11,493	22,088	223,929	2,878	1,597	R 332,913	-43,970	149,233	R 438,17
990 995	1,862 1,558	26,740	28,602 27,431	50 91		65,278	49,335 47,533	17,784	13,631	126,558	8,721 4,676	19,255	235,284	4,104	1,997	R 336,379	-40,626 -39,073	176,691 205,876	R 472,44 513,94
995 996	1,507	25,874 26,521	28,028	88	325 244	75,020 86,904	56,455	12,526 15,770	16,197 21,086	136,647 148,344	5,313	19,225 21,144	236,803 268,112	3,810 3,624	2,938 2.668	347,144 390,437	-39,073	205,876	559,89
997	1,453	26,825	28,277	83		93,382	55,922	15,770	19,781	149,668	5,206	21,144	267,208	3,369	2,425	395,817	-42,947	213,843	566,71
998	1,304	26,585	27,888	104	292	83,620	48,350	11,239	15,241	132,730	4,280	19,835	231,675	3,555	2,477	350,464	-43,311	218,361	525,51
999	1,304	26,003	27,310	86		84,960	54,565	13,878	19.038	149,260	4,686	21,250	262.676	3,643	2,477	382.668	-44.689	218,413	556.39
000	1,327	26,752	28,080	103		119,094	78,209	23,777	27,970	192,153	8,870	26,496	357,475	3,628	3,194	514,398	-60,054	231,577	685,92
001	1,247	26,956	28,202	109		139,388	75,035	19,602	25,543	185,752	7,266	23,097	336,294	3,524	3,494	513,673	-64,672	245,483	694,48
002	1,258	27,254	28,511	64	244	111,368	69,285	17,802	22,980	179,796	6,156	24,167	320,185	3,504	4,005	468,877	-54,230	247,598	662,24
003	1,283	28,119	29,402	70		144,489	83,873	21,096	28,161	209,493	8,325	28,061	379,010	3,362	3,599	561,401	-64,685	R 257,992	R 754,70
004	1,499	30,265	31,764	107	1,232	162,702	105,772	30,219	34,408	254,873	9,717	35,212	470,200	3,445	3,692	674,543	-71,720	R 268,133	R 870,95
005	1,964	34,969	36,932	147	780	200,303	143,598	44,679	38,874	312,047	13,951	44,136	597,285	3,469	5,896	847,031	-95,975	R 295,787	R 1,046,84
006	2,132	37,873	40,005	128		190,382	164,399	50,007	45,355	357,286	12,432	52,986	682,465	3,637	6,108	925,627	-90,104	R 323,962	R 1,159,48
007	2,175	40,541	42,717	131	478	196,868	R 177,172	53,754	51,081	389,282	14,129	R 55,211	R 740,628	3,871	6,404	R 994,035	-100,719	R 340,925	R 1,234,24
800	2,606	46,832	49,438	210		R 230,305	R 221,435	72,046	R 59,875	438,237	R 17,984	R 61,417	R 870,993	3,976	6,926	R 1,166,660	-118,545	R 360,570	R 1,408,68
009	2,192	43,632	45,824	135	93	159,235	131,050	36,353	43,466	317,088	11,310	39,228	578,496	4,560	5,083	795,310	-84,496	350,438	1,061,25

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

waste beginning in 1989.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes. Section 4. "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, United States

						I	Primary Energy	/							
		Coal	Coke					Petroleum				Biomass			
	Coal	Exports	Imports	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year							Prices	in Dollars per I	Million Btu						
1970	0.48	1.27	0.93	0.68	1.18	0.73	1.43	2.85	0.44	1.39	1.82	1.30	1.31	4.98	1.65
1975	1.51	2.37	3.47	1.28	2.62	2.05	2.93	4.65	1.86	2.94	3.50	1.51	2.65	8.61	3.33
1980	1.87	2.54	3.19	3.05	6.72	6.36	5.59	9.84	3.60	7.04	7.67	2.26	5.84	13.95	6.89
1985	1.91	2.76	2.99	4.91	7.24	5.91	6.55	9.01	4.33	7.57	7.75	2.51	6.49	19.05	8.37
1990	1.70	3.53	3.80	4.17	7.72	5.68	6.72	9.12	3.07	5.87	7.64	1.58	6.14	19.32	8.24
1995	1.63	2.71	3.43	4.20	7.02	4.00	6.51	9.22	2.41	5.86	7.40	1.47	5.93	20.29	8.28
1996	1.62	2.20	3.87	4.62	7.92	4.82	7.98	9.85	2.69	6.33	8.14	1.38	6.52	20.16	8.75
1997	1.62	2.64	3.25	4.96	7.71	4.53	7.39	9.81	3.00	6.03	8.00	1.31	6.56	20.13	8.80
1998	1.58	3.73	3.07	4.64	6.63	3.35	5.95	8.45	2.21	5.16	6.81	1.44	5.79	19.80	8.20
1999	1.58	3.88	2.83	4.65	7.25	4.01	6.60	9.31	2.62	5.44	7.50	1.57	6.25	19.52	8.53
2000	1.55	3.64	2.66	5.98	9.93	6.64	9.55	11.89	4.48	7.22	10.00	1.84	8.24	20.03	10.28
2001	1.63	3.27	3.04	7.49	9.25	5.72	9.54	11.34	4.24	6.57	9.52	2.27	8.43	21.41	10.73
2002	1.75	3.25	3.04	5.96	8.68	5.33	8.09	10.69	3.99	6.89	8.98	2.33	7.66	21.15	10.06
2003	1.74	3.88	3.49	7.65	10.12	6.46	10.32	12.34	5.04	7.97	10.52	2.06	9.15	21.85	11.42
2004	1.99	3.28	7.23	8.64	12.28	8.93	12.24	14.67	5.19	9.00	12.54	2.34	10.83	22.38	12.87
2005	2.55	3.39	8.92	10.64	16.47	12.86	14.58	17.89	6.51	11.62	15.84	3.31	13.66	23.92	15.55
2006	2.81	3.19	6.31	10.91	18.59	14.80	16.85	20.27	7.87	14.06	18.12	3.31	15.36	26.15	17.36
2007	2.90	3.66	7.84	10.40	19.91	16.01	18.76	22.01	8.44	15.59	19.68	3.40	16.26	26.84	18.24
2008	3.49	4.33	18.76	11.68	26.38	22.56	23.35	25.53	12.47	19.67	24.36	4.07	19.66	28.64	21.37
2009 _	3.84	4.17	10.82	9.13	17.01	12.61	16.38	18.51	9.82	14.97	16.98	3.65	14.16	28.90	17.03
_							Expe	nditures in Milli	on Dollars						
1970	2,393	78	4	9,741	6,173	1,441	2,395	31,596	1,249	4,166	47,021	435	59,516	23,345	82,860
1975	5,843	75	156	17,639	15,222	4,150	5,157	59,446	4,532	8,491	96,998	532	121,093	50,680	171,773
1980	6,157	130	52	42,705	39,893	13,856	10,823	124,408	11,127	26,035	226,142	1,224	276,149	98,095	374,244
1985	5,622	77	43	62,119	43,470	14,747	13,580	118,048	7,262	22,080	219,187	1,585	288,943	149,233	438,176
1990	4,932	50	72	57,469	48,794	17,784	13,631	126,558	4,879	19,230	230,876	1,889	295,753	176,691	472,444
1995	4,293	91	325	66,251	47,083	12,526	16,197	136,647	3,211	19,169	234,832	2,461	308,071	205,876	513,947
1996	4,166	88	244	76,517	55,905	15,770	21,086	148,344	3,414	21,087	265,606	2,340	348,785	211,105	559,890
1997	4,122	83	253	81,793	55,421	15,000	19,781	149,668	3,192	21,533	264,595	2,190	352,870	213,843	566,714
1998	3,748	104	292	72,096	47,880	11,239	15,241	132,730	2,097	19,752	228,939	2,183	307,153	218,361	525,515
1999	3,643	86	226	72,057	53,988	13,878	19,038	149,260	2,382	21,181	259,727	2,412	337,979	218,413	556,392
2000	3,656	103	249	94,990	77,009	23,777	27,970	192,153	5,308	26,449	352,666	2,887	454,344	231,577	685,922
2001	3,742	109	191	110,770	73,984	19,602	25,543	185,752	3,475	22,997	331,352	3,055	449,001	245,483	694,484
2002	3,700	64	244	90,529	68,559	17,802	22,980	179,796	3,657	24,067	316,861	3,376	414,648	247,598	662,246
2003	3,715	70 107	239	115,983	82,773	21,096	28,161	209,493	4,441	27,955	373,920	2,930	496,716	257,992	754,708
2004 2005	4,288 5,248	107 147	1,232 780	129,269	104,845	30,219 44,679	34,408	254,873	5,693	35,037	465,074	3,067	602,823	268,133	870,956
	5,248 5,580	147 128	780 636	150,496	142,282		38,874	312,047	7,942 9,504	43,897	589,721	4,957	751,056 835,523	295,787	1,046,843
2006 2007	5,580	128	636 478	146,166	163,345	50,007	45,355	357,286		52,717	678,214	5,054		323,962	1,159,485
	6,533			146,872 168,396	175,783	53,754	51,081	389,282	10,566	54,948	735,413	5,042 5,825	893,315	340,925	1,234,240
2008 2009	6,533 5,625	210 135	1,676 93	168,396	219,868 130,112	72,046 36,353	59,875 43,466	438,237 317,088	14,744 9.685	61,127 39,004	865,896 575,708	5,825 4,025	1,048,115 710,814	360,570 350,438	1,408,685 1,061,252
2003	5,025	133	33	120,490	130,112	30,333	43,400	317,000	9,000	39,004	373,700	4,020	110,014	330,430	1,001,232

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, United States

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	,			'	Prices in Dollars p	er Million Btu	'			
1970	1.14	1.00	1.39	1.54	2.00	1.54	0.66	4.22	6.51	2.10
1970	2.45	1.06 1.67	2.74	1.54	2.08 3.96	1.54 3.01	1.31	1.22 2.11	10.29	3.80
1975	2.45	3.60	7.02	3.14 8.32	7.82	7.24	3.10	4.50	15.71	7.46
1985	3.26	5.94	7.02	7.90	8.98	8.13	3.71	6.37	21.66	10.91
	3.26		7.93 8.01		10.79		3.71		22.96	
1990	2.58	5.63	6.52	7.46		8.66		6.21		11.87
1995		5.89		5.74	10.62	7.61	2.88	6.13	24.63	12.62
1996	2.53	6.16	7.47	6.33	12.04	8.79	3.30	6.60	24.50	12.72
1997	2.48	6.75	7.45	6.29	11.99	8.77	3.24 2.80	7.06	24.71	13.29
1998	2.46	6.61	6.44	5.25	10.79	7.70		6.72	24.21	13.47
1999	2.37	6.50	6.61	5.73	10.67	7.94	2.87	6.71	23.93	13.18
2000	2.24	7.64	9.92	9.13	14.26	11.36	4.32	8.37	24.14	14.26
2001	2.93	9.42	9.48	8.81	15.59	11.46	4.22	9.75	25.16	15.67
2002	2.59	7.69	8.60	8.26	13.17	10.20	3.83	8.12	24.75	14.69
2003	2.46	9.24	10.32	9.83	15.50	12.09	4.60	9.73	25.56	15.85
2004	3.03	10.47	11.72	11.33	17.56	13.59	5.22	11.01	26.22	17.06
2005	3.46	12.34	15.53	14.76	20.29	17.10	6.96	13.22	27.68	19.20
2006	3.51	13.35	17.89	18.59	22.83	19.66	8.02	14.48	30.49	21.54
2007	3.50	12.72	19.62	21.27	24.93	21.65	8.80	14.34	31.22	21.62
2008	4.62	R 13.52	24.36	25.55	29.36	26.53	10.93	R 15.88	33.01	R 23.13
2009	4.57	11.81	18.14	22.00	25.43	21.49	8.14	13.46	33.72	22.13
					Expenditures in N	lillion Dollars				
1970	236	5,272	2,603	459	1,124	4,186	68	9,761	10,352	20,112
1975	153	8,410	4,954	504	1,964	7,422	143	16,128	20,644	36,771
1980	90	17,497	9,234	887	2,331	12,451	678	30,716	38,458	69,174
1985	127	27,136	8,667	1,252	2,650	12,570	944	40,776	58,672	99,448
1990	93	25,439	7,839	477	3,591	11,907	878	38,317	72,378	110,696
1995	45	29,362	5,903	426	3,960	10,289	657	40,352	87,610	127,961
1996	41	33,219	6,920	562	5,314	12,796	781	46,837	90,503	137,340
1997	39	34,590	6,516	584	5,139	12,239	630	47,497	90,704	138,201
1998	31	30,875	4,975	569	4,309	9,852	484	41,242	93,360	134,602
1999	33	31,577	5,471	637	5,289	11,397	522	43,529	93,482	137,012
2000	24	38,959	8,980	864	7,440	17,283	843	57,109	98,209	155,319
2001	32	46,189	8,610	837	7,721	17,169	694	64,083	103,158	167,241
2002	31	38,490	7,393	495	6,661	14,549	639	53,709	106,834	160,542
2003	30	48,278	9,334	691	7,984	18,010	807	67,125	111,249	178,374
2004	35	52,265	10,830	961	8,474	20,264	940	73,503	115,577	189,080
2005	29	61,196	13,261	1,237	9,822	24,320	1,248	86,793	128,393	215,186
2006	22	59,834	12,738	1,233	9,559	23,531	1,309	84,695	140,582	225,277
2007	27	61.598	14.247	934	11,287	26.468	1,582	89.675	148,295	237.970
2008	37	R 67,851	R 16,297	544	15,231	R 32,071	2,056	R 102,015	155,433	R 257,448
2009	33	57,839	10,912	609	12,904	24,425	1,463	83,760	157,008	240,768

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, United States

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total d	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year			,	•		Prices in Dollars	per Million Btu					
970	0.44	0.75	1.10	0.77	1.26	2.86	0.45	0.91	0.66	0.80	6.09	1.9
975	1.31	1.32	2.42	2.32	2.62	4.66	1.91	2.40	1.31	1.68	10.11	4.0
980	1.53	3.32	6.45	6.46	5.19	9.77	4.12	5.64	3.10	4.01	16.06	7.8
985	1.77	5.34	6.33	8.18	9.43	9.01	4.50	6.50	3.71	5.54	21.30	11.0
990	1.64	4.70	5.97	7.31	9.43	9.15	3.41	6.07	3.02	4.94	21.20	11.3
995	1.55	4.70	4.70	5.55	9.42	9.40	3.14	5.18	2.25	4.85	22.29	12.0
996	1.51	5.26	5.63	6.40	10.75	10.28	3.75	6.23	2.47	5.30	22.17	12.
990 997	1.51	5.67	5.28	6.18	10.75	10.28	3.27	6.16	2.47	5.59	22.17	13.0
998	1.51	5.38	4.15	4.88	9.95	8.73	2.38	5.14	2.43	5.20	21.48	13.0
				5.33	9.95	9.45						
999	1.51 1.45	5.22 6.56	4.65 7.48	5.33 8.87			2.69	5.62	1.89	5.15	21.01	12.8
000	1.45	8.32	6.70	8.38	12.70 13.72	11.94	4.49	8.36	2.99 3.22	6.75 8.05	21.52 22.99	13.9
001						11.50	4.06	7.96				15.
002	1.63	6.49	6.21	8.14	11.20	10.81	4.08	7.23	2.81	6.47	22.81	14.0
003	1.59	8.07	7.62	9.80	13.23	12.26	5.30	8.71	3.48	8.01	23.54	15.6
004	1.84	9.19	9.58	11.41	15.37	14.44	5.26	10.27	3.54	9.14	23.95	16.5
005	2.25	10.98	13.63	14.96	17.95	17.86	7.48	13.68	4.67	11.19	25.40	18.6
006	2.37	11.60	15.74	18.73	20.11	20.20	8.69	16.09	4.72	12.14	27.72	20.6
007	2.47	10.98	17.24	21.13	22.19	21.94	9.71	17.73	5.54	11.87	28.27	20.7
800	2.84	11.89	R 23.86	25.57	26.26	25.46	13.19	23.31	6.58	13.48	30.38	R 22.4
009	3.10	9.69	14.66	21.91	21.04	18.41	9.88	15.68	4.73	10.52	29.81	20.6
_						Expenditures in	Million Dollars					
970	72	1,844	646	47	177	247	323	1,440	1	3,358	7,319	10,67
975	191	3,385	1,423	114	329	415	939	3,219	3	6,799	16,157	22,95
980	179	8,858	3,337	262	438	1,046	2,325	7,409	17	16,463	30,611	47,07
985	243	13,368	3,995	268	842	866	1,025	6,996	22	20,633	50,092	70,72
990	203	12,681	3,199	87	898	1,018	785	5,986	104	18,979	60,627	79,60
995	181	15,383	2,250	123	967	170	445	3,956	106	19,625	72,481	92,10
996	181	17,106	2,717	135	1,239	273	515	4,879	127	22,293	74,121	96,41
997	195	18,755	2,344	152	1,244	428	363	4,531	125	23,606	77,153	100,75
998	151	16,667	1,778	152	1,102	340	203	3,575	99	20,492	78,999	99,49
999	154	16,351	2,038	143	1,283	269	197	3,931	104	20,539	79,141	99,68
000	125	21,339	3,672	263	1,796	532	411	6,674	155	28,294	85,129	113,4
001	139	25,879	3,404	263	1,844	430	284	6,225	145	32,388	93,402	125,79
002	143	20,926	2,758	130	1,485	488	326	5,187	146	26,402	93,763	120,16
003	132	26,411	3,668	183	1,964	735	589	7,137	188	33,868	96,263	130,13
004	189	29,518	4,506	234	2,203	645	644	8,233	209	38,148	100,546	138,69
005	215	33,838	6,098	323	2,226	817	866	10,331	258	44,642	110,522	155,1
006	153	33,736	6,314	284	2,327	984	654	10,563	262	44,714	122,914	167,62
007	174	34,005	6,620	194	2,522	1,342	732	11 410	305	45,894	128,903	174,79
800	206	R 38,476	R 8,865	109	3,893	1,164	965	11,410 R 14,996	394	R 54,072	138,469	R 192,54
009	204	31,012	6,056	93	2,709	981	747	10,587	285	42,088	132,940	175,02

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, United States

							Pr	imary Energy								
		Coal		Coal (	Coke				Pet	roleum			Biomass			
-	Coking Coal	Steam Coal	Total	Exports	Imports	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year		·	·					Prices	in Dollars per N	Million Btu	·					
1970	0.45	0.44	0.45	1.27	0.93	0.38	0.72	1.10	2.86	0.46	1.13	0.98	1.59	0.61	2.99	0.84
1975	1.65	1.28	1.50	2.37	3.47	0.95	2.23	2.51	4.65	1.91	2.64	2.46	1.60	1.67	6.07	2.20
1980	2.10	1.56	1.87	2.54	3.19	2.52	5.54	5.18	9.82	3.69	6.59	5.75	1.67	3.77	10.81	4.71
1985	2.03	1.81	1.90	2.76	2.99	3.87	6.26	5.91	9.07	4.24	6.87	6.29	1.67	4.45	14.57	6.03
1990	1.79	1.62	1.69	3.53	3.80	2.95	5.90	5.66	9.15	3.10	5.26	5.48	0.99	3.59	13.92	5.23
1995	1.76	1.56	1.63	2.71	3.43	2.80	4.86	5.55	9.17	2.75	5.07	5.20	1.21	3.39	13.68	4.97
1996	1.77	1.54	1.62	2.20	3.87	3.30	5.80	6.93	9.83	3.25	5.56	6.05	1.01	3.91	13.49	5.40
1997	1.79	1.54	1.62	2.64	3.25	3.53	5.43	6.24	9.80	3.03	5.35	5.69	1.01	3.90	13.29	5.34
1998	1.69	1.53	1.58	3.73	3.07	3.16	4.21	4.74	8.43	2.25	4.41	4.53	1.24	3.36	13.13	4.91
1999	1.69	1.52	1.58	3.88	2.83	3.21	4.92	5.48	9.23	2.62	4.81	5.08	1.38	3.62	12.98	5.12
2000	1.67	1.49	1.55	3.64	2.66	4.61	7.66	8.23	11.88	4.22	6.53	7.30	1.43	5.04	13.60	6.42
2001	1.74	1.57	1.63	3.27	3.04	5.71	7.00	7.74	11.33	3.85	5.79	6.77	1.95	5.37	14.78	6.88
2002	1.94	1.66	1.75	3.25	3.04	4.47	6.32	6.69	10.69	3.87	6.07	6.46	2.11	4.79	14.30	6.30
2003	1.93	1.65	1.74	3.88	3.49	6.20	7.62	8.76	12.28	4.83	7.02	7.81	1.62	5.99	14.97	7.48
2004	2.31	1.84	1.99	3.28	7.23	7.02	10.06	10.79	14.59	4.95	8.02	9.36	1.79	7.14	15.38	8.45
2005	3.19	2.27	2.56	3.39	8.92	9.08	14.25	12.92	17.84	6.98	10.29	11.93	2.73	9.11	16.77	10.39
2006	3.54	2.50	2.83	3.19	6.31	8.76	16.38	15.42	20.21	8.16	12.52	14.25	2.66	10.06	18.02	_ 11.37
2007	3.64	2.58	2.92	3.66	7.84	8.28	17.88	17.20	22.01	9.26	R 13.92	R 15.82	2.53	R 10.53	18.71	R 11.92
2008	4.49	3.04	3.51	4.33	18.76	10.06	24.48	21.30	25.47	12.98	R 17.97	R 20.35	2.85	R 13.10	19.96	R 14.29
2009	5.43	3.23	3.87	4.17	10.82	6.48	14.66	13.67	18.43	9.40	13.11	13.75	2.64	9.09	20.00	11.04
								Expen	ditures in Milli	on Dollars						
1970	1,175	907	2,082	78	4	2,625	866	1,046	824	635	2,698	6,069	366	11,067	5,624	16,691
1975	3,692	1,806	5,498	75	156	5,844	2,907	2,760	1,039	2,367	6,470	15,544	386	27,353	13,760	41,113
1980	3,753	2,135	5,888	130	52	16,350	7,232	7,967	1,553	4,175	21,837	42,765	529	65,453	28,863	94,316
1985	2,228	3,024	5,252	77	43	21,615	6,977	9,804	1,978	2,815	17,302	38,876	619	66,338	40,190	106,528
1990	1,862	2,774	4,636	50	72	19,348	6,773	8,916	1,695	1,070	15,678	34,132	906	59,053	43,358	102,411
1995	1,558	2,510	4,068	91	325	21,487	5,473	11,061	1,836	778	15,029	34,177	1,699	61,665	45,402	107,067
1996	1,507	2,436	3,943	88	244	26,167	6,857	14,348	1,965	913	16,771	40,853	1,432	72,551	46,102	118,654
1997	1,453	2,434	3,887	83	253	28,411	6,512	13,235	2,077	732	17,329	39,886	1,435	73,790	45,610	119,400
1998 1999	1,304 1,306	2,263 2,150	3,566 3,457	104 86	292 226	24,515 24,079	5,084	9,646	1,681 1,400	425 447	15,307	32,143 36,966	1,600	62,012 66,427	45,634 45,429	107,647
							5,823	12,290	1,400		17,006		1,786	92,232	45,429 47,859	111,857
2000 2001	1,327 1,247	2,180 2,325	3,507 3,572	103 109	249 191	34,624 38,597	9,158 9,055	18,555 15,757	3,343	867 629	21,701 18,389	52,066 47,173	1,888 2,216	92,232	47,859	140,090 140,158
2001	1,247	2,325	3,572	64	244	38,597	7,586	14,627	3,343	619	19,551	47,173	2,216	83,015	46,606	129,620
2002	1,283	2,268	3,526	70	239	41,168	8,616	17,944	3,302	966	22,725	45,685 54,228	1,935	101,053	49,962	151,015
2003	1,283	2,269	4,064	107	1,232	47,322	12,168	23,385	5,431	1,163	28,905	71,052	1,935	125,482	49,962 51,491	176,973
2004	1,499	3,040	5,004	147	780	55,247	17,945	26,248	6,354	1,867	35,870	88,285	3,451	152,462	56,229	208,849
2005	2,132	3,040	5,405	128	636	52,363	20,647	32,858	7,608	1,849	43,659	_ 106,621	3,483	168,380	59,764	200,048
2007	2,175	3,264	5,439	131	478	51,037	22,573	36,734	6,739	1,700	R 45,744	R 113,491	3,155	R 173,469	62,934	R 236,403
2007	2,175	3,684	6,290	210	1,676	R 61,743	R 31,203	R 39,598	6,739	R 2,463	R 52,327	R 131,958	3,375	R 204,832	65,840	R 270,673
2008	2,000	3,196	5,388	135	93	36,381	16,195	27,215	4,503	942	31,727	80,583	2,277	124,586	59,662	184,248

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, United States

Year 1970 1975 1980	0.41 1.26	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet	Petro	leum						
1970 1975	0.41				let		Petroleum						
1970 1975				i dei Oii	Fuel a	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
1975						Prices	in Dollars per Mi	llion Btu					
1975			2.17	1.31	0.73	1.11	5.08	2.85	0.38	2.31	2.31	4.65	2.3
		_	3.45	2.80	2.05	2.51	7.48	4.64	1.72	4.02	4.02	11.72	4.0
	1.20		9.02	7.19	6.36	5.20	14.36	9.84	3.31	8.60	8.60	14.71	8.6
1985	_	_		7.19					4.36	8.26			
1985 1990	_	_	9.99	7.52 8.46	5.91	10.24	17.61	9.01			8.26	19.74	8.2
	_	3.29	9.32		5.68	10.48	14.60	9.12	2.98	8.27	8.27	20.26	8.2
1995	_	3.91	8.36	7.98	4.00	12.49	19.41	9.22	2.18	8.08	8.08	22.63	8.0
1996	_	3.97	9.29	8.82	4.82	12.62	20.08	9.85	2.33	8.76	8.76	22.59	8.7
1997	_	4.34	9.39	8.57	4.53	12.16	17.98	9.81	2.95	8.69	8.69	22.47	8.7
1998	_	4.00	8.11	7.49	3.35	11.08	19.07	8.45	2.18	7.47	7.47	21.72	7.48
1999	_	4.19	8.81	8.13	4.01	13.05	16.75	9.31	2.61	8.23	8.22	20.57	8.23
2000	_	5.21	10.87	10.69	6.64	16.04	17.99	11.89	4.54	10.71	10.71	20.71	10.72
2001	_	7.09	11.01	10.00	5.72	17.06	19.00	11.34	4.38	10.20	10.20	21.59	10.2
2002	_	5.34	10.72	9.42	5.33	15.37	21.74	10.69	4.01	9.64	9.64	21.02	9.6
2003	_	6.68	12.42	10.79	6.46	17.24	26.51	12.34	5.06	11.20	11.20	R 22.05	11.2
2004	_	7.78	15.13	13.04	8.93	19.21	29.35	14.67	5.26	13.43	13.43	R 21.05	13.43
2005	_	9.16	18.56	17.28	12.86	21.75	38.40	17.89	6.22	16.89	16.88	R 25.12	16.89
2006	_	9.61	22.31	_ 19.28	14.80	23.67	_ 46.08	20.28	7.73	19.13	19.12	R 27.96	_ 19.13
2007	_	9.25	23.70	R 20.50	16.01	26.17	R 48.12	22.01	8.19	_ 20.61	_ 20.60	R 28.42	R 20.61
2008	_	R 12.20	27.23	R 27.16	22.56	30.62	<sup>R</sup> 52.19	25.53	12.31	R 25.24	R 25.23	R 31.48	R 25.23
2009		8.91	20.32	17.54	12.61	24.51	47.50	18.51	9.87	17.54	17.53	31.20	17.54
						Exper	nditures in Millior	Dollars					
1970	3	_	218	2,058	1,441	49	745	30,525	291	35,327	35,330	49	35,379
1975	1	_	245	5,938	4,150	105	1,158	57,992	1,226	70,813	70,814	119	70,933
1980	_	_	580	20,090	13,856	88	2,468	121,809	4,626	163,517	163,517	163	163,680
1985	_	_	503	23,830	14,747	284	2,754	115,205	3,422	160,745	R 161,196	279	R 161,475
1990	_	1	419	30,982	17,784	227	2,569	123,845	3,025	178,852	R 179,404	328	R 179,732
1995	_	18	331	33,457	12,526	209	3,260	134,641	1,988	186,411	186,429	384	186,813
1996	_	25	347	39,410	15,770	186	3,272	146,106	1,987	207,078	207,103	379	207,483
1997	_	37	373	40,050	15,000	163	3,095	147,164	2,096	207,940	207,977	376	208,353
1998	_	39	288	36,043	11,239	184	3,436	130,709	1,469	183,368	183,407	368	183,775
1999	_	50	345	40,656	13,878	176	3,049	147,592	1,737	207,433	207,483	360	207,843
2000	_	68	394	55,199	23,777	179	3,227	189,836	4,029	276,642	276,710	380	277,090
2001	_	106	385	52,914	19,602	221	3,122	181,979	2,562	260,785	260,891	404	261,295
2002	_	82	361	50,822	17,802	207	3,530	176,006	2,712	251,441	251,523	397	251,919
2002	_	126	375	61,155	21,096	270	3,981	204,781	2,887	294,544	294,670	R 518	R 295,188
2003	_	164	473	77,341	30,219	346	4,464	248,796	3,886	365,526	365,690	R 519	R 366,208
2005	_	215	656	104,978	44,679	579	5,810	304,875	5,208	466,785	467,001	R 643	R 467,644
2005	_	234	746	123,646	50,007	611	6,793	348,695	7,002	537,500	537,734	R 702	R 538,436
2006		233	749	R 132,343	53,754	538	R 7,326	381,201	8,135	R 584,045	R 584,278	R 792	R 585,070
2007	_	R 326	749	R 163,504	72,046	R 1,154	R 7,375	430,705	11,317	R 686,871	R 687,197	R 827	R 688,024
2008	_	266	540	96,949	36,353	637	6,035	311,605	7,995	460,114	460,380	828	461,209

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data.

 $<sup>-\!=\!</sup>$  No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, United States

				Petrole	eum			Biomass		Total Energy <sup>d</sup>				
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>					
Year		Prices in Dollars per Million Btu												
1970	0.31	0.28	0.41	0.57	0.29	0.42	0.18	0.65	1.92	0.32				
1975	0.82	0.75	1.99	2.22	0.53	2.00	0.24	0.92	3.89	0.97				
1980	1.35	2.20	4.25	5.75	2.61	4.34	0.43	1.74	6.94	1.77				
1985	1.65	3.43	4.24	5.89	1.27	4.35	0.71	0.79	9.34	1.91				
1990	1.46	2.34	3.30	5.61	0.82	3.42	0.67	0.34	8.37	1.48				
1995	1.32	2.03	2.59	4.16	0.70	2.61	0.54	1.13	6.21	1.29				
1996	1.29	2.68	3.02	5.03	0.72	3.07	0.51	0.75	6.37	1.35				
1997	1.28	2.79	2.82	4.53	0.96	2.82	0.51	0.53	6.71	1.38				
1998	1.26	2.45	2.09	3.46	0.67	2.09	0.50	0.66	7.87	1.32				
1999	1.23	2.62	2.40	4.11	0.61	2.43	0.48	0.54	8.69	1.33				
2000	1.21	4.53	4.09	6.87	0.48	4.20	0.46	0.68	16.78	1.71				
2001	1.25	5.21	3.78	6.16	0.97	3.87	0.44	1.30	20.47	1.85				
2002	1.25	3.60	3.79	5.69	0.57	3.46	0.43	1.66	8.94	1.54				
2003	1.27	5.42	4.47	6.84	0.61	4.22	0.42	1.68	13.21	1.84				
2004	1.35	5.96	4.58	8.33	0.79	4.23	0.42	1.61	13.84	2.00				
2005 2006	1.53 1.68	8.25 6.92	6.86 8.12	11.48 14.31	0.98 1.26	6.13 6.56	0.43 0.44	2.31 2.55	16.53 17.32	2.61 2.48				
2006	1.78	7.11	8.98	15.56	1.20	7.94	0.44	3.22	18.25	2.48				
2007	2.09	9.04	13.48	21.44	1.88	10.90	0.46	2.53	18.28	3.21				
2009	2.09	4.79	8.98	13.37	1.62	7.15	0.55	2.40	12.10	2.44				
_	2.21	4.75	0.30	10.07			0.00	2.40	12.10	2.77				
_					Expenditures in	Million Dollars								
1970 1975	2,237 7,178	1,151 2,422	797 5,842	80 502	6	882 6,345	44 448	2 2	40 150	4,357 16,545				
1980	16,450	8,357	10,446	972	14	11,432	1,189	8	592	38,027				
1985	24,056	10,819	4,232	502	9	4,742	2,878	11	1,463	43,970				
1990	23,671	7,809	3,841	541	25	4,408	4,104	108	527	40,626				
1995	23,138	8,769	1,465	449	57	1,971	3,810	476	908	39,073				
1996	23,862	10,387	1,899	550	57	2,506	3,624	328	945	41,652				
1997	24,156	11,588	2,014	501	98	2,613	3,369	235	985	42,947				
1998	24,140	11,525	2,184	470	83	2,736	3,555	294	1,061	43,311				
1999	23,666	12,903	2,304	576	69	2,949	3,643	247	1,281	44,689				
2000	24,424	24,104	3,562	1,201	47	4,809	3,628	307	2,783	60,054				
2001	24,460	28,618	3,792	1,050	100	4,942	3,524	439	2,689	64,672				
2002	24,811	20,839	2,499	725	99	3,324	3,504	629	1,122	54,230				
2003	25,687	28,506	3,884	1,100	106	5,090	3,362	669	1,370	64,685				
2004	27,476	33,433	4,023	927	176	5,126	3,445	625	1,615	71,720				
2005	31,684	49,807	6,010	1,316	239	7,564	3,469	938	2,512	95,975				
2006	34,425	44,216	2,927	1,054	269	4,251	3,637	1,054	2,523	90,104				
2007	37,076	49,995	3,562	1,389	263	5,215	3,871	1,362	3,200	100,719				
2008	42,905	61,909	3,240	1,567	290	5,097	3,976	1,101	3,556	118,545				
2009	40,199	33,737	1,626	938	224	2,788	4,560	1,058	2,155	84,496				

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Where shown, R = Revised data.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

## **State Price and Expenditure Tables**

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Alabama

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flootrio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·				·		Prices	in Dollars p	er Million Btu							
970	0.42	0.26	0.32	0.52	1.10	0.73	1.94	2.82	0.41	1.17	2.08	_	1.29	0.84	0.26	3.51	1.3
975	1.50	0.94	1.10	0.96	2.60	2.03	3.72	4.26	1.59	2.71	3.30	0.14	1.47	1.82	0.88	6.87	2.8
980	1.96	1.63	1.69	2.90	6.58	6.39	6.42	9.89	2.99	5.77	7.84	0.33	1.78	3.35	1.17	12.52	6.3
985	2.02	2.00	2.01	4.73		6.17	6.86	9.15		6.47	7.84	0.77	2.03	3.92	1.74	16.59	7.6
990	1.83	1.82	1.82	4.05	7.50	5.99	10.08	8.96		5.51	7.81	0.56	1.01	3.82	1.56	16.47	7.4
995	1.81	1.56	1.59	3.84	6.89	4.06	8.70	8.92		5.25	7.56	0.51	1.17	3.32	1.30	16.26	6.9
996	1.84	1.55	1.58	4.50		4.81	10.39	9.35		5.66	8.15	0.53		3.35	1.25	15.84	7.2
997	1.87	1.54	1.57	4.68		4.54	10.95	9.40		5.60	8.26	0.59	0.95	3.42	1.26	15.76	7.4
998 999	1.78 1.65	1.58 1.49	1.59 1.50	4.24 4.34	6.46 6.98	3.40 4.03	10.45 9.67	8.16 8.75		5.75 5.52	7.28 7.83	0.63 0.53	1.20 1.36	3.14 3.25	1.32 1.23	16.45 16.39	7.2 7.5
000	1.62	1.43	1.44	5.32		6.60	13.08	11.40		6.55	10.11	0.50	1.47	3.95	1.23	16.60	8.7
000	1.74	1.42	1.44	7.22		5.82	12.65	10.74		6.83	9.72	0.30	2.01	4.22	1.39	16.61	9.3
002	1.82	1.43	1.45	5.55	8.49	5.46	11.44	10.28		7.08	9.14	0.43		3.93	1.35	16.92	9.0
003	1.76	1.48	1.49	7.30	9.20	6.44	13.44	11.57	4.13	8.02	10.33	0.42		4.41	1.50	17.41	9.9
004	2.16	1.54	1.57	7.84	11.79	8.82	15.53	14.04		8.35	12.44	0.43	1.86	5.33	1.68	18.01	11.2
005	2.99	1.83	1.89	10.49	16.26	13.07	17.78	17.51	6.58	10.27	15.94	0.42	R 2.83	6.66	2.10	19.14	R 13.5
006	3.30	2.14	2.20	9.78	18.07	14.76	20.28	19.64	8.30	R 13.70	R 17.86	0.41	R 2.76	R 7.40	2.26	20.96	R 14.9
007	3.48	2.11	2.17	9.06	19.46	16.20	_ 21.56	21.23		R 15.59	R 19.51	0.42	R 2.65	R 7.63	2.29	22.46	R 16.0
800	4.36	2.73	2.80	11.23	26.46	22.89	R 26.70	25.24		R 19.56	R 24.34	0.47	R 3.02	R 9.30	2.93	25.48	R 19.3
009	5.12	2.71	2.81	6.63	16.38	12.88	21.25	17.63	9.62	13.88	16.73	0.55	2.82	6.88	2.24	26.23	16.1
								Exper	nditures in N	lillion Dollars							
970	99.4	116.3	215.7	143.2		7.2	55.2	547.6		57.9	730.5	_		1,100.9	-103.4	411.6	1,409.
975	269.2	431.7	700.9	227.1	221.6	19.1	89.2	1,010.7		125.2	1,593.1	4.2		2,539.5	-385.8	940.2	3,093.
980	254.7	865.3	1,120.0	676.5	579.2	72.3	112.8	2,301.3		293.6	3,494.5	85.2		5,418.5	-849.4	2,120.5	6,689. R 7,280.
985 990	156.1 160.8	1,171.9 1,084.5	1,328.0 1,245.4	923.7 844.7	543.9 942.0	121.6 63.1	90.0 151.8	2,090.8 2,316.7		376.6 328.5	3,276.5 3.854.0	116.6 71.1	60.5 91.2	R 5,717.0 R 6,120.8	-1,172.8 -1,088.6	2,735.9 3.237.2	R 8,269
995	157.7	1,064.5	1,245.4	1,033.9	942.0	88.3	161.1	2,579.1	37.0	314.4	4,128.5	111.1	218.8	6,807.8	-1,214.3	3,685.5	9,279
996	160.3	1,157.7	1,405.5	1,246.6	1,043.2	95.7	181.8	2,579.1		298.3	4,120.5	164.9	173.7	7,335.6	-1,214.3	3,818.4	9,279
997	147.9	1,217.0	1,364.9	1,302.3	999.9	56.2	169.0	2,730.4	40.1	293.8	4,289.4	183.7	144.5	7,284.7	-1,335.9	3,883.9	9,832
998	117.1	1,245.7	1,362.8	1,175.5		68.0	122.8	2,442.8		266.1	3,759.8	189.5	217.2	6,704.8	-1,428.1	4,315.5	9,592
999	104.5	1,192.9	1,297.4	1,211.6	977.5	44.8	245.7	2,630.4	17.8	260.1	4,176.3	169.6	247.3	7,102.2	-1,358.8	4,367.1	10,110
000	96.4	1,205.1	1,301.5	1,593.3	1,387.5	87.9	348.3	3,394.7	89.9	327.7	5,636.0	163.7	258.1	8,952.7	-1,489.6	4,592.3	12,055
001	75.4	1,138.5	1,213.9	2,074.5	1,216.5	77.3	327.3	3,228.9	32.2	389.4	5,271.7	147.4	277.3	8,984.8	-1,575.5	4,349.7	11,759
002	69.5	1,157.8	1,227.3	1,841.3	1,123.2	69.9	217.9	3,299.1	74.6	421.4	5,206.1	144.5	309.2	8,728.4	-1,628.2	4,645.0	11,745
003	79.4	1,225.5	1,304.9	2,222.1	1,455.0	93.8	204.4	3,565.9		489.5	5,841.6	138.9	226.5	9,734.1	-1,796.7	4,824.9	12,762
004	101.4	1,242.8	1,344.2	2,659.7	2,150.4	127.8	250.5	4,547.4	50.0	647.7	7,773.7	141.5	252.8	12,171.9	-2,029.2	5,154.7	15,297
005	132.7	1,547.9	1,680.5	3,251.3	2,829.3	182.8	193.5	5,742.8		799.2	9,821.2	139.4	R 446.6	R 15,339.0	-2,610.3	5,628.0	R 18,356
006	135.0	1,812.4	1,947.4	3,382.2	3,159.6	193.6	246.4	6,503.9		R 1,576.9	R 11,798.2	137.7	R 474.3	R 17,739.8	-2,913.1	6,252.8	R 21,079
007	135.6	1,788.9	1,924.4	3,398.5	3,318.7	213.2	303.8	7,124.2		R 1,599.4	R 12,674.4	151.7	R 432.7	R 18,581.7	-3,095.9	6,771.2	R 22,257
800	162.4	2,195.5	2,357.9	R 4,021.9	R 4,166.7	281.5	R 390.1	8,234.3		R 1,854.9	R 15,076.8	192.9	R 450.8	R 22,100.4	-3,930.2	7,496.3	R 25,666
009	131.3	1,642.4	1,773.7	2,709.6	2,329.5	127.4	279.6	5,775.4	52.9	1,103.4	9,668.2	226.9	273.4	14,651.8	-2,746.3	7,114.5	19,020

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Alabama

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h,</sup>
Year				'		Prices	in Dollars per N	lillion Btu					
270	0.40	0.50	1.10	0.70	4.04	0.00	0.44	4.00	0.40	4.00	4.00	0.54	4.07
70 75	0.40 1.39	0.53 0.96	1.10 2.62	0.73 2.03	1.94 3.72	2.82 4.26	0.41 1.59	1.23 2.71	2.10 3.31	1.29 1.47	1.09 2.25	3.51 6.87	1.37 2.83
80	1.89	2.91	6.58	6.39	6.42	9.89	2.99	5.77	7.84	1.47	5.12	12.52	6.30
185	1.95	4.74	6.43	6.17	6.86	9.09	3.80	6.47	7.84	2.03	5.79	16.59	7.66
90	1.76	4.11	7.51	5.99	10.08	8.96	2.18	5.51	7.82	1.23	5.55	16.47	7.49
95	1.70	3.91	6.91	4.06	8.70	8.92	1.97	5.25	7.57	1.23	5.02	16.26	6.92
96	1.75	4.55	7.62	4.81	10.39	9.35	2.36	5.66	8.16	1.04	5.41	15.84	7.27
97	1.76	4.77	7.48	4.54	10.95	9.40	2.75	5.60	8.27	1.01	5.58	15.76	7.49
98	1.69	4.44	6.54	3.40	10.45	8.16	1.95	5.75	7.30	1.27	5.01	16.45	7.49
99	1.63	4.49	7.02	4.03	9.67	8.75	1.94	5.52	7.84	1.41	5.34	16.39	7.53
000	1.57	5.48	9.75	6.60	13.08	11.40	3.38	6.55	10.13	1.49	6.78	16.60	8.75
01	1.66	7.94	9.03	5.82	12.65	10.74	3.37	6.83	9.75	2.02	7.47	16.61	9.38
02	1.73	6.66	8.54	5.46	11.44	10.28	2.99	7.08	9.16	2.17	6.98	16.92	9.09
03	1.71	7.98	9.26	6.44	13.44	11.57	4.13	8.02	10.36	1.68	7.87	17.41	9.93
04	2.02	8.80	11.82	8.82	15.53	14.04	4.78	8.35	12.45	1.87	9.42	18.01	11.23
05	2.76	11.06	16.30	13.07	17.78	17.51	6.58	10.27	15.96	2.84	11.99	19.14	13.54
06	3.02	11.82	18.09	14.76	20.28	19.64	8.30	13.70	17.87	2.77	13.36	20.96	14.97
07	3.25	11.02	19.49	16.20	21.56	21.23	8.47	15.59	19.52	2.65	14.29	22.46	16.07
800	3.72	12.55	26.53	22.89	26.70	25.24	10.70	19.56	24.36	3.03	17.58	25.48	19.33
09	4.26	9.87	16.41	12.88	21.25	17.63	9.62	13.88	16.74	2.86	13.17	26.23	16.18
						Expe	nditures in Millio	on Dollars					
70	117.1	139.0	54.4	7.2	55.2	547.6	8.0	57.5	729.9	11.5	997.5	411.6	1,409.0
75	333.4	220.4	215.1	19.1	89.2	1,010.7	126.3	125.2	1,585.6	14.3	2,153.6	940.2	3,093.8
80	364.8	672.4	574.4	72.3	112.8	2,301.3	135.2	293.6	3,489.6	42.4	4,569.1	2,120.5	6,689.7
85	278.7	919.9	540.8	121.6	90.0	2,090.8	53.6	376.6	3,273.4	60.5	4,544.2	2,735.9	7,280.1
90	256.4	832.5	937.7	63.1	151.8	2,316.7	51.8	328.5	3,849.7	79.1	5,032.2	3,237.2	8,269.3
95	248.4	1,016.1	944.7	88.3	161.1	2,579.1	37.0	314.4	4,124.6	204.4	5,593.5	3,685.5	9,279.0
96	264.4	1,224.2	1,035.4	95.7	181.8	2,681.8	44.0	298.3	4,337.1	161.8	5,987.5	3,818.4	9,805.9
97	261.1	1,268.5	994.5	56.2	169.0	2,730.4	40.1	293.8	4,283.9	135.3	5,948.8	3,883.9	9,832.7
98	214.0	1,104.8	834.6	68.0	122.8	2,442.8	17.6	266.1	3,751.8	206.2	5,276.8	4,315.5	9,592.3
99	198.6	1,135.0	971.9	44.8	245.7	2,630.4	17.8	260.1	4,170.7	239.2	5,743.4	4,367.1	10,110.5
00	185.3	1,403.6	1,369.7	87.9	348.3	3,394.7	89.9	327.7	5,618.2	255.9	7,463.0	4,592.3	12,055.3
01	170.0	1,712.4	1,199.2	77.3	327.3	3,228.9	32.2	389.4	5,254.3	272.5	7,409.3	4,349.7	11,759.0
02	160.8	1,440.0	1,112.3	69.9	217.9	3,299.1	74.6	421.4	5,195.2	304.1	7,100.2	4,645.0	11,745.2
03	167.6	1,721.7	1,439.8	93.8	204.4	3,565.9	33.1	489.5	5,826.4	221.7	7,937.4	4,824.9	12,762.3
04	202.5	1,929.2	2,139.5	127.8	250.5	4,547.4	50.0	647.7	7,762.9	248.1	10,142.8	5,154.7	15,297.5
05	249.3	2,238.1	2,810.6	182.8	193.5	5,742.8	73.6	799.2	9,802.5	438.9	12,728.7	5,628.0	18,356.7
06	259.8	2,316.9	3,145.5	193.6	246.4	6,503.9	117.9	1,576.9	11,784.1	465.9	14,826.7	6,252.8	21,079.5
07	264.8	2,134.9	3,306.5	213.2	303.8	7,124.2	115.0	1,599.4	12,662.2	423.9	15,485.8	6,771.2	22,257.0
08	300.5	2,374.3	4,144.0	281.5	390.1	8,234.3	149.3	1,854.9	15,054.1	441.2	18,170.2	7,496.3	25,666.5
009	253.9	1,733.5	2,316.9	127.4	279.6	5,775.4	52.9	1,103.4	9,655.5	262.7	11,905.5	7,114.5	19,020.0

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Alabama

				Primary E	nergy					
				Petrole	ım		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	<u>'</u>			'	Prices in Dollars po	er Million Btu	'	,		
1970	0.81	1.10	1.24	1.62	2.22	2.17	0.85	1.32	4.62	2.4
1975	1.82	1.52	2.53	3.31	4.32	4.21	1.69	2.05	8.05	4.4
1980	2.97	3.91	6.83	9.13	7.75	7.91	4.31	4.47	14.44	9.0
1985	3.19	6.18	7.68	6.93	8.49	8.38	4.88	6.29	18.74	12.5
1990	2.70	6.38	6.70	8.97	11.05	10.94	3.53	6.72	19.32	13.4
1995	2.61	6.67	4.83	10.22	11.04	10.97	2.87	7.00	19.66	14.1
1996	2.62	6.99	5.80	4.47	12.66	12.30	3.29	7.42	19.44	13.9
1997	2.72	8.02	5.53	6.15	12.57	12.19	3.28	8.46	19.77	14.9
1998	2.81	7.90	4.43	9.38	11.48	11.39	2.84	8.19	20.34	15.6
1999	2.77	8.05	4.86	8.35	11.61	11.54	2.91	8.68	20.60	15.8
2000	2.87	8.80	8.35	10.38	15.40	15.29	4.37	10.10	20.67	16.3
2001	3.31	11.68	7.07	6.98	16.84	16.49	4.17	12.37	20.56	17.2
2002	2.72	10.23	6.36	5.50	14.11	13.85	3.78	10.64	20.88	17.0
2003	3.17	11.48	7.11	7.78	16.41	16.06	4.54	11.86	21.67	18.0
2004	3.26	13.01	9.40	9.76	17.77	17.36	5.16	13.39	22.34	19.1
2005	4.61	15.36	13.83	13.28	20.61	20.03	6.83	R 15.64	23.44	R 20.9
2006	5.63	18.30	15.93	16.91	23.83	23.46	7.87	R 18.61	25.65	R 23.5
2007	4.51	17.76	17.37	15.36	25.90	25.55	8.64	K 18.55	27.33	R 24.82
2008	_	17.89	24.17	19.04	30.44	30.31	10.72	R 19.48	30.48	R 27.1
2009		17.65	14.11	19.42	25.55	24.65	7.98	18.46	31.24	27.3
					Expenditures in N	lillion Dollars				
1970	1.4	63.0	0.3	2.2	35.2	37.6	1.6	103.6	181.7	285.3
1975	0.3	82.0	1.1	2.5	53.5	57.1	3.2	142.5	368.5	511.0
1980	3.4	211.7	0.5	10.2	62.7	73.5	12.6	301.2	811.2	1,112.
1985	2.1	280.1	1.1	2.9	54.3	58.2	25.4	365.8	1,098.4	1,464.2
1990	1.4	298.3	0.7	1.9	91.5	94.2	20.9	414.8	1,366.1	1,780.
1995	0.1	340.1	0.3	3.8	97.0	101.1	13.5	454.8	1,630.9	2,085.
1996	0.3	408.1	0.3	1.6	113.7	115.6	16.1	540.1	1,700.4	2,240.
1997	0.5	404.9	1.3	2.0	116.4	119.6	8.4	533.5	1,678.8	2,212.4
1998	0.1	382.1	0.2	2.1	91.5	93.8	6.5	482.4	1,896.8	2,379.
1999	0.2	355.7	0.2	2.1	166.7	169.0	7.0	531.8	1,901.4	2,433.
2000	0.4	436.0	0.6	2.7	232.7	236.1	11.3	683.8	2,027.8	2,711.
2001	0.1	593.9	1.6	1.5	205.5	208.6	8.7	811.2	1,950.1	2,761.
2002	(s)	489.5	1.4	0.7	146.2	148.2	8.0	645.7	2,138.4	2,784.
2003	(s)	550.5	0.3	2.2	129.7	132.2	10.1	692.8	2,175.0	2,867.
2004	(s)	585.1	0.7	3.7	151.8	156.2	11.8	753.1	2,295.2	3,048.
2005	(s)	665.3	1.1	5.7	120.5	127.3	R 12.3	R 804.9	2,504.0	R 3,308.
2006	0.3	716.9	0.9	4.8	143.0	148.6	R 12.9	R 878.7	2,824.7	R 3,703.
2007	(s)	643.6	0.8	2.8	165.7	169.4	R 15.6	R 828.6	3,056.8	K 3.885.3
2008	_	R 691.6	1.4	1.0	215.9	218.3	R 20.2	R 930.1	3,347.6	R 4,277.
2009	_	652.3	8.2	1.3	184.6	194.0	14.4	860.7	3,356.0	4,216.

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Alabama

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.28	0.58	0.97	0.75	1.58	2.82	0.38	1.54	0.85	0.80	5.39	1.98
1975	1.07	1.04	2.22	2.24	3.07	4.26	1.69	2.98	1.69	1.53	8.98	3.94
1980	1.73	3.27	6.22	5.91	5.28	9.89	3.39	6.41	4.31	3.79	16.19	8.29
1985	1.86	5.27	6.13	6.93	5.16	9.15	4.02	5.72	4.88	5.21	20.01	11.41
1990	1.64	5.28	5.47	8.97	8.81	8.96	2.65	5.85	3.53	5.24	19.53	12.31
1995	1.59	5.64	4.07	10.22	8.99	8.92	2.40	6.49	2.87	5.75	19.80	13.54
1996	1.62	5.99	4.88	4.47	9.96	9.35	3.05	7.53	3.29	6.11	19.06	13.27
1997	1.63	6.70	4.66	6.15	10.18	9.40	_	7.64	3.28	6.63	18.61	13.54
1998	1.59	6.40	3.56	9.38	9.11	8.16	_	6.35	2.84	6.32	19.24	14.69
1999	1.60	6.45	4.21	8.35	9.42	8.75	_	7.50	2.91	6.59	19.23	14.49
2000	1.52	7.37	6.74	10.38	12.49	11.40	3.62	10.05	4.37	7.87	19.34	15.15
2001	1.60	10.07	5.93	6.98	13.31	10.74	_	9.53	4.17	9.81	19.22	15.82
2002	1.67	8.70	5.52	5.50	11.15	10.28	_	8.16	3.78	8.50	19.54	15.84
2003	1.67	9.79	6.74	7.78	12.49	11.57	_	8.81	4.54	9.46	20.09	16.44
2004	1.89	10.64	9.00	9.76	15.13	14.04	_	11.13	5.16	_ 10.72	20.86	_ 17.39
2005	2.53	13.26	12.98	13.28	17.68	17.51	6.50	14.43	6.83	R 13.42	21.97	R 19.34
2006	2.76	15.41	15.18	16.91	19.64	19.64	7.93	16.20	7.87	R 15.41	23.96	R 21.12
2007	3.04	14.75	16.73	15.36	21.72	21.23	_	17.97	8.64	R 15.63	25.51	R 22.50
2008	_	15.23	23.32	19.04	26.27	25.24	_	24.33	10.72	R 17.52	28.92	R 25.35
2009		14.54	13.42	19.42	21.36	17.63	9.28	15.52	7.98	14.72	29.46	24.92
						Expenditures in I	Million Dollars					
1970	0.4	21.8	1.5	1.8	9.5	5.8	(s)	18.6	(s)	40.8	94.6	135.4
1975	0.3	35.9	7.1	3.1	14.6	10.1	(s)	34.8	0.1	71.2	199.0	270.1
1980	7.5	96.5	23.2	5.9	16.4	13.4	0.1	59.0	0.3	163.3	397.2	560.5
1985	4.4	141.3	32.6	0.6	12.7	12.1	13.0	70.9	0.6	217.3	601.1	818.4
1990	3.4	131.9	23.5	0.6	28.0	12.1	10.1	74.3	2.3	211.9	772.3	984.2
1995	0.2	152.2	15.3	0.6	30.3	1.9	(s)	48.1	1.9	202.3	867.8	1,070.1
1996	1.5	179.5	15.8	0.2	34.3	2.0	(s)	52.4	2.2	235.7	907.0	1,142.6
1997	2.6	225.9	14.6	0.3	36.1	2.0	_	53.0	1.4	282.9	1,082.2	1,365.1
1998	0.3	170.9	11.8	1.1	27.8	1.7	_	42.4	1.1	214.8	1,201.8	1,416.5
1999	8.0	184.2	14.0	0.3	51.8	1.9	_	68.0	1.1	254.2	1,235.0	1,489.2
2000	1.8	196.7	29.4	0.5	72.3	2.5	(s)	104.6	1.8	305.0	1,302.2	1,607.2
2001	0.4	274.5	28.9	1.0	62.2	2.4	_	94.6	1.5	371.0	1,285.6	1,656.6
2002	0.1	224.1	25.2	0.5	44.3	2.3	_	72.3	1.4	297.9	1,361.8	1,659.7
2003	0.1	255.6	41.6	1.1	41.7	2.6	_	87.0	1.8	344.5	1,399.0	1,743.5
2004	(s)	288.6	57.9	1.4	50.0	3.2	_	112.5	2.0	403.1	1,506.5	1,909.6
2005	0.1	341.9	56.6	1.4	33.5	4.1	0.3	95.9	R 2.0	R 439.9		R 2,059.4
2006	1.6	386.2	135.5	1.0	47.4	4.6	(s)	188.5	R 2.1	R 578.4	1,808.5	R 2,386.9
2007	0.1	352.7	123.2	0.4	49.1	5.0	_	177.8	R 2.4	R 532.9	1,990.6	R 2,523.6
2008	_	R 392.9	R 135.2	0.3	76.9	5.9	_	R 218.2	R 3.2	R 614.3	2,223.1	R 2,837.4
2009	_	361.4	79.3	0.2	43.5	4.1	(s)	127.1	2.4	490.9	2,203.5	2,694.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Alabama

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	,	1	'	,	,	,	Prices in	Dollars per Mill	ion Btu	,	,	'	,	
970	0.42	0.28	0.40	0.32	0.69	1.58	2.82	0.51	0.95	0.92	1.41	0.46	2.24	0.6
975	1.50	1.07	1.39	0.73	2.04	3.07	4.26	1.74	2.24	2.10	1.41	1.36	5.40	1.8
980	1.96	1.73	1.89	2.46	5.28	5.28	9.89	3.05	5.02	4.64	1.41	2.63	10.29	3.8
985	2.02	1.86	1.95	4.09	6.09	5.16	9.15	4.02	5.86	5.97	1.41	3.48	13.60	5.2
990	1.83	1.64	1.76	3.07	5.78	8.81	8.96	2.65	4.96	5.40	0.97	2.83	12.73	4.5
995	1.81	1.59	1.72	2.88	4.39	4.92	8.92	2.40	4.46	4.59	1.18	2.40	11.88	3.7
996	1.84	1.62	1.75	3.52	5.29	6.29	9.35	3.05	4.82	5.16	0.95	2.64	11.42	4.0
997	1.87	1.63	1.76	3.50	5.02	5.59	9.40	2.72	4.81	5.04	0.96	2.65	10.86	3.9
998	1.78	1.59	1.69	3.17	3.89	4.16	8.16	1.91	4.73	4.45	1.24	2.41	11.41	3.9
999	1.65	1.60	1.63	3.30	4.48	4.82	8.75	2.34	4.65	4.62	1.39	2.53	11.20	3.9
2000	1.62	1.52	1.57	4.28	7.01	7.36	11.40	3.62	5.73	6.06	1.44	3.08	11.35	4.4
2001	1.74	1.60	1.66	6.13	6.48	6.58	10.74	3.28	6.15	6.37	1.98	4.01	11.12	5.2
2002	1.82	1.67	1.73	5.09	5.59	5.71	10.28	3.46	6.35	6.05	2.14	3.76	11.18	5.0
2003	1.76	1.67	1.71	6.46	6.78	7.78	11.57	4.13	7.16	7.24	1.62	4.35	11.68	5.6
2004	2.16	1.89	2.02	7.17	9.51	9.89	14.04	4.37	7.57	8.52	1.80	5.09	12.16	6.3
2005	2.99	2.53	2.76	9.23	13.45	11.71	17.51	6.50	9.22	_ 10.86	2.78	_ 6.51	13.26	_ 7.7
2006	3.30	2.76	3.02	9.21	15.64	14.26	19.64	7.93	R 12.91	R 13.63	2.71	R 7.54	14.36	R 8.7
2007	3.48	3.04	3.25	8.52	16.98	15.99	21.23	8.98	R 14.69	R 15.25	2.57	R 7.75	15.45	R 9.1
8008	4.36	3.18	3.72	10.33	23.67	20.10	25.24	12.87	R 18.68	R 19.76	2.91	R 9.71	17.91	R 11.1
2009	5.12	3.61	4.26	6.31	13.73	12.27	17.63	9.28	12.91	13.29	2.74	7.19	17.47	9.1
_							Expendit	ures in Million	Dollars					
970	99.4	15.8	115.2	54.2	11.4	9.9	3.0	4.4	36.7	65.4	9.9	244.7	135.3	380.
975	269.2	63.6	332.8	102.4	52.4	20.1	4.4	61.1	87.6	225.7	11.0	671.9	372.7	1,044.
980	254.7	99.2	353.9	364.1	100.8	32.8	5.4	70.5	223.9	433.4	29.5	1,180.8	912.1	2,092.
985	156.1	116.1	272.2	498.5	92.0	19.1	24.4	2.2	317.3	455.0	34.5	1,260.4	1,036.4	2,296
990	160.8	90.8	251.6	402.3	154.1	28.7	20.9	5.3	276.5	485.4	55.9	1,195.3	1,098.8	2,294
995	157.7	90.4	248.1	523.7	112.2	29.7	31.3	5.6	250.0	428.9	189.0	1,389.7	1,186.9	2,576
996	160.3	102.2	262.5	636.5	156.3	30.2	33.0	10.0	236.0	465.5	143.6	1,508.0	1,211.0	2,719
997	147.9	110.1	258.0	637.6	128.6	13.3	35.3	6.4	233.5	417.1	125.4	1,438.1	1,122.8	2,560
998	117.1	96.4	213.6	551.7	84.2	2.8	22.1	7.4	200.6	317.0	198.7	1,280.9	1,217.0	2,497
999	104.5	93.0	197.5	594.6	97.1	26.4	20.2	8.7	200.9	353.4	231.0	1,376.6	1,230.8	2,607.
2000	96.4	86.7	183.1	770.5	119.5	41.0	26.3	30.4	264.6	481.9	242.8	1,678.3	1,262.3	2,940
2001	75.4	94.1	169.5	843.5	120.9	58.9	56.0	16.4	328.8	581.0	262.3	1,856.3	1,114.1	2,970.
2002	69.5	91.1	160.7	726.0	106.7	26.5	57.2	40.4	356.7	587.6	294.7	1,768.9	1,144.8	2,913.
2003	79.4	88.0	167.5	914.8	268.9 377.2	29.2 35.7	68.2	6.8	413.3 560.2	786.4	209.8	2,078.5 2,568.8	1,250.9 1,353.1	3,329. 3,921.
2004	101.4	101.1	202.5	1,054.4			93.6	10.9		1,077.5	234.4			
2005	132.7	116.5	249.2	1,228.9	507.4 506.3	33.6	110.2	30.5 38.2	685.4 R 1,441.4	1,367.2 R 2,167.9	424.6	3,269.9 R 4,089.0	1,504.4	4,774. R 5,708.
2006	135.0	122.9 129.2	257.9 264.7	1,212.3		49.2 83.7	132.8 124.4	38.2 46.0	R 1,456.7	R 2,194.2	450.9 405.9	R 4,002.3	1,619.6 1,723.8	R 5,708
2007	135.6			1,137.5 R 1,288.4	483.5 R 693.8	R 83.4			R 1,718.8	R 2,715.2		R 4,721.9	1,723.8	R 6,647.
2008 2009	162.4 131.3	138.1 122.6	300.5 253.9	71,288.4	342.5	44.2	133.5 91.7	85.6 2.3	1,718.8 993.9		417.8 245.9	2,692.3		4,247.
.009	131.3	122.6	253.9	717.9	342.5	44.2	91.7	∠.3	993.9	1,474.6	∠45.9	2,692.3	1,554.9	4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Alabama

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
1970	0.28	_	2.17	1.33	0.73	1.58	5.08	2.82	0.34	2.46	2.45	_	2.45
1975	1.07	_	3.45	2.92	2.03	3.07	7.48	4.26	1.47	3.67	3.67	_	3.67
1980	1.07	_	9.02	6.99	6.39	5.28	14.36	9.89	2.93	8.78	8.78	_	8.78
1985	_	_	9.99	6.54	6.17	6.83	17.61	9.15	3.72	8.35	8.35	_	8.35
1990	_	0.72	9.32	8.09	5.99	10.42	14.60	8.96	2.02	8.39	8.39	_	8.39
1995	_	3.41	8.36	7.61	4.06	12.42	19.41	8.92	1.91	8.16	8.16	19.73	8.16
1996	_	2.83	9.29	8.38	4.81	12.96	20.08	9.35	2.21	8.72	8.72	16.32	8.72
1997	_	2.32	9.39	8.18	4.54	12.93	17.98	9.40	2.76	8.82	8.82		8.82
1998	_	1.90	8.11	7.19	3.40	11.52	19.07	8.16	1.98	7.71	7.71	_	7.71
1999	_	7.36	8.81	7.59	4.03	12.80	16.75	8.75	1.67	8.30	8.30	_	8.30
2000	_	5.93	10.87	10.25	6.60	15.41	17.99	11.40	3.27	10.67	10.67	_	10.67
2001	_	7.98	11.01	9.61	5.82	16.70	19.00	10.74	3.48	10.27	10.27	_	10.27
2002	_	6.24	10.72	9.21	5.46	16.15	21.74	10.28	2.57	9.74	9.73	_	9.73
2003	_	8.59	12.42	10.30	6.44	17.38	26.51	11.57	4.14	11.06	11.06	R	11.06
2004	_	9.90	15.13	12.64	8.82	19.27	29.35	14.04	4.90	13.43	13.42	R	13.42
2005	_	12.69	18.56	17.23	13.07	21.97	38.40	17.51	6.64	17.27	17.27	R	17.27
2006	_	13.44	22.31	18.89	14.76	23.56	46.08	19.64	8.49	19.23	19.23	R	19.23
2007	_	12.94	23.70	20.18	16.20	26.70	R 48.12	21.23	8.15	R 20.73	R 20.73	R	R 20.73
2008	_	16.93	27.23	27.38	22.89	31.51	R 52.19	25.24	8.73	R 25.62	R 25.62	_	R 25.62
2009	_	18.67	20.32	17.19	12.88	25.37	47.50	17.63	9.63	17.47	17.47	_	17.47
						Exper	nditures in Millior	Dollars					
1970	0.1	_	3.8	41.3	7.2	0.6	13.0	538.8	3.5	608.3	608.4	_	608.4
1975	(s)	_	4.3	154.6	19.1	1.0	27.6	996.1	65.2	1,268.0	1,268.0	_	1,268.0
1980	<del>-</del>	_	11.3	449.8	72.3	0.9	42.3	2,282.5	64.6	2,923.8	2 923 8	_	2,923.8
1985	_	_	8.7	415.1	121.6	4.0	47.2	2,054.3	38.4	2,689.2	R 2,700.7	_	R 2,700.7
1990	_	(s)	5.4	759.4	63.1	3.6	44.0	2,283.7	36.4	3,195.8	R 3,210.2	_	R 3,210.2
1995	_	0.1	4.1	816.9	88.3	4.2	55.9	2,545.8	31.3	3,546.6	3,546.6	(s)	3,546.6
1996	_	0.1	4.4	862.9	95.7	3.6	56.1	2,646.8	34.0	3,703.6	3.703.7	(s)	3,703.7
1997	_	0.1	4.9	850.1	56.2	3.2	53.1	2,693.1	33.7	3,694.2	3,694.3	<del>(-)</del>	3,694.3
1998	_	0.1	3.4	738.5	68.0	0.7	58.9	2,419.0	10.3	3,298.6	3,298.7	_	3,298.7
1999	_	0.5	4.5	860.6	44.8	0.7	52.3	2,608.3	9.1	3,580.3	3,580.8	_	3,580.8
2000	_	0.4	4.5	1,220.3	87.9	2.2	55.3	3,366.0	59.4	4,795.6	4,796.0	_	4,796.0
2001	_	0.6	4.6	1,047.8	77.3	0.7	53.5	3,170.5	15.8	4,370.2	4,370.8	_	4,370.8
2002	_	0.5	2.9	979.1	69.9	1.0	60.5	3,239.6	34.2	4,387.2	4,387.7	_	4,387.7
2003	_	0.8	4.7	1,129.0	93.8	3.9	68.2	3,495.1	26.3	4,820.9	4,821.7	_	4,821.7
2004	_	1.1	5.9	1,703.7	127.8	13.0	76.5	4,450.6	39.1	6,416.7	6,417.8	_	6,417.8
2005	_	2.0	7.2	2,245.4	182.8	5.9	99.6	5,628.5	42.7	8,212.1	8,214.1	_	8,214.1
2006	_	1.5	13.2	2,502.9	193.6	6.8	116.5	6,366.6	79.6	9,279.1	9,280.7	_	9.280.7
2007	_	1.2	13.9	2,699.0	213.2	5.3	R 125.6	6,994.9	69.0	R 10,120.8	R 10,122.0	_	R 10.122.0
2008	_	<sup>R</sup> 1.5	8.3	R 3,313.6	281.5	R 13.9	R 126.4	8,094.9	63.7	R 11,902.3	R 11,903.8	_	R 11,903.8
2009	_	1.8	4.7	1,886.8	127.4	7.3	103.5	5,679.6	50.6	7,859.7	7,861.6	_	7,861.6

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Alabama

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.26	0.26	_	0.81	0.17	0.20	_	_	_	0.26
1975	0.92	1.08	1.69	2.16	_	2.08	0.14	_	_	0.88
1980	1.61	2.62	_	6.35	_	6.35	0.33	_	_	1.17
1985	2.02	3.17	_	6.00	_	6.00	0.77	_	_	1.74
1990	1.84	2.16	_	5.57	_	5.57	0.56	0.46	_	1.56
1995	1.56	1.98	_	3.76	_	3.76	0.51	0.70	_	1.30
1996	1.54	2.88	_	4.46	_	4.46	0.53	0.59	_	1.25
1997	1.54	2.77	_	4.05	_	4.05	0.59	0.50	_	1.26
1998	1.57	2.48	_	2.88	_	2.88	0.63	0.61	_	1.32
1999	1.48	2.95	_	3.26	_	3.26	0.53	0.67	_	1.23
2000	1.42	4.37	_	6.52	_	6.52	0.50	0.67	_	1.28
2001	1.41	5.05	_	5.52	_	5.52	0.47	1.36	_	1.39
2002	1.42	3.48	_	5.20	_	5.20	0.43	1.64	_	1.35
2003	1.47	5.66	_	5.67	_	5.67	0.42	1.58	_	1.50
2004	1.52	6.09	_	7.77	_	7.77	0.43	1.46	_	1.68
2005	1.79	9.41	_	11.80	_	11.80	0.42	2.28	_	2.10
2006	2.11	7.11	_	13.60	_	13.60	0.41	2.32	_	2.26
2007	2.06	6.96	_	14.13	_	14.13	0.42	2.42	_	2.29
2008	2.70	9.76	_	18.13	_	18.13	0.47	2.66	_	2.93
2009 _	2.66	4.19	_	12.26		12.26	0.55	2.20		2.24
_					Expenditures in	Million Dollars				
1970	98.6	4.2	_	0.1	0.4	0.6	_	_	_	103.4
1975	367.5	6.7	1.0	6.5	_	7.5	4.2	_	_	385.8
1980	755.2	4.1	_	4.8	_	4.8	85.2	_	_	849.4
1985	1,049.4	3.8	_	3.1	_	3.1	116.6	_	_	1,172.8
1990	989.0	12.2	_	4.3	_	4.3	71.1	12.1	_	1,088.6
1995	1,067.1	17.8	_	4.0	_	4.0	111.1	14.4	_	1,214.3
1996	1,141.1	22.4	_	7.8	_	7.8	164.9	11.9	_	1,348.1
1997	1,103.8	33.8	_	5.4	_	5.4	183.7	9.3	_	1,335.9
1998	1,148.9	70.7	_	7.9	_	7.9	189.5	11.1	_	1,428.1
1999	1,098.9	76.6	_	5.6	_	5.6	169.6	8.1	_	1,358.8
2000	1,116.2	189.7	_	17.8	_	17.8	163.7	2.2	_	1,489.6
2001	1,043.9	362.0	_	17.4	_	17.4	147.4	4.8	_	1,575.5
2002	1,066.5	401.3	_	10.9	_	10.9	144.5	5.1	_	1,628.2
2003	1,137.3	500.4	_	15.2	_	15.2	138.9	4.8	_	1,796.7
2004	1,141.7	730.4	_	10.9	_	10.9	141.5	4.7	_	2,029.2
2005	1,431.2	1,013.3	_	18.7	_	18.7	139.4	7.7	_	2,610.3
2006	1,687.6	1,065.3	_	14.0	_	14.0	137.7	8.5	_	2,913.1
2007	1,659.6	1,263.5	_	12.2	_	12.2	151.7	8.9	_	3,095.9
2008	2,057.4	1,647.6	_	22.7	_	22.7	192.9	9.6	_	3,930.2
2009	1,519.8	976.2	_	12.6	_	12.6	226.9	10.7	_	2,746.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Alaska

							Primar	y Energy									
		Coal						Petroleum					Biomass		Electric		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Power Sector h,j	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
970	_	0.93	0.93	0.67	1.15	0.73	1.76	3.18	1.37	1.68	1.33	_	1.36	1.12	0.66	9.02	1.3
975	_	1.40	1.40	0.89	2.88	2.04	3.30	5.15		3.30	3.00	_	1.52	2.20	0.95	9.61	2.6
980	_	1.91	1.91	0.62	6.82	6.21	5.90	10.20		7.24	7.05	_		4.03	1.25	15.09	5.0
985	_	2.89	2.89	1.23	7.62	6.07	13.46	9.83	4.53	7.34	7.03	_		4.66	1.71	24.52	5.9
990	_	3.65	3.65	1.95	8.40	6.17	13.08	10.03	5.30	7.86	7.53	_		5.36	2.33	27.81	6.8
995	_	2.05	2.05	1.88	7.14	4.54	12.12	10.88		9.82	6.61	_		4.83	1.96	29.84	6.4
996	_	2.05	2.05	1.92	7.72	5.22	13.43	11.73	2.94	13.20	7.12	_		5.12	2.15	30.04	6.7
997	_	2.18	2.18	2.08	8.06	4.97	11.46	12.00	2.82	10.60	6.96	_		5.16	2.36	29.57	6.7
998	_	2.06	2.06	2.02	6.62	3.63	9.90	10.19		11.23	5.53	_		4.27	2.35	29.29	5.7
999	_	2.12	2.12	1.92	7.17	4.49	12.93	10.06		9.05	6.05	_		4.62	2.21	28.71	6.1
000	_	1.87	1.87	2.40	10.01	7.10	16.21	12.85	2.75	9.00	8.52	_		6.61	2.16	29.60	8.5
001	_	1.89	1.89	2.58	10.30	5.97	17.62	13.28	2.95	5.35	7.98	_		6.31	2.78	30.96	8.1
002	_	1.94	1.94	2.65	8.83	5.62	14.64	12.51	3.12	8.37	7.31	_		5.87	2.76	30.76	7.7
003	_	2.00	2.00	3.02	10.16	6.63	16.31	14.07	3.61	15.07	8.38	_		6.97	2.85	30.86	9.0
004	_	1.97	1.97	3.34	12.43	9.61	17.79	15.82		12.13	11.08	_		9.04	3.19	32.29	11.0
005	_	2.01	2.01	3.97	16.03	13.14	21.74	18.96		16.93	14.48	_	R 8 51	R 11.65	3.72	34.43	13.9
006	_	2.13	2.13	4.67	18.60	15.17	23.70	21.40		23.18	16.89	_	R 9.22	13.83	4.75	37.69	R 16.6
007	_	2.34	2.34	5.76	19.43	16.35	26.45	22.56	12.93	R 23.14	18.03	_	R 10.03	14.90	5.02	38.96	R 17.8
008	_	2.47	2.47	6.69	28.21	22.47	32.18	29.20	13.62	R 28.50	R 25.15	_		19.84	6.23	43.19	R 23.7
009		2.81	2.81	6.39	20.85	13.24	26.28	22.73		24.01	17.57	_		14.30	4.26	44.29	18.2
								Exper	nditures in N	Million Dollars							
970	_	12.2	12.2	26.2	33.3	27.5	1.0	43.8	8.7	8.3	122.5	_	2.9	163.9	-9.9	33.9	187.
975	_	21.4	21.4	54.5	116.6	85.0	2.1	113.0	15.7	21.2	353.7	_	3.1	432.7	-26.9	65.9	471.
980	_	8.2	8.2	64.5	264.0	335.7	3.6	196.9	9.4	43.4	853.1	_		928.3	-48.3	129.5	1,009.
985	_	33.4	33.4	162.4	452.3	520.3	15.0	291.3	82.1	53.9	1,414.8	_	4.2	1,614.8	-77.0	331.5	1,869.
990	_	45.2	45.2	223.8	515.7	604.3	17.9	308.4	12.9	39.2	1,498.5	_	7.6	1,775.1	-102.2	401.1	2,074.
995	_	26.4	26.4	208.5	530.7	435.6	10.5	405.6	11.5	31.4	1,425.4	_	9.9	1,670.1	-77.6	468.4	2,060.
996	_	22.9	22.9	225.1	530.1	552.3	11.6	412.1	12.6	20.5	1,539.3	_	9.0	1,796.3	-90.0	487.3	2,193.
997	_	25.5	25.5	250.9	560.7	594.9	12.4	394.8	13.9	33.1	1,609.7	_		1,891.2	-107.2	485.3	2,269.
998	_	33.9	33.9	233.9	442.1	450.8	10.0	357.7	13.9	21.7	1,296.3	_	2.8	1,566.9	-106.5	505.5	1,965.
999	_	34.8	34.8	225.0	506.7	602.0	12.3	336.8	17.5	39.6	1,514.9	_	2.9	1,777.6	-104.6	514.6	2,187.
000	_	30.8	30.8	230.2	632.8	1,041.0	12.9	399.9	13.6	49.5	2,149.7	_	4.6	2,415.4	-109.5	532.0	2,837.
001	_	30.1	30.1	249.6	699.4	821.5	16.5	441.5	20.6	65.4	2,065.0	_	7.0	2,351.7	-141.0	570.8	2,781.
002	_	31.8	31.8	239.6	555.1	804.9	16.5	385.8	20.8	33.2	1,816.3	_	6.7	2,094.5	-139.6	566.9	2,521.
003	_	25.1	25.1	221.8	573.7	1,028.6	18.0	433.6	19.6	28.3	2,101.8	_	8.3	2,357.1	-138.0	579.6	2,798.
004	_	27.7	27.7	298.8	1,016.3	1,686.2	12.9	573.1	16.0	41.6	3,346.0	_	9.5	3,682.1	-165.1	630.7	4,147.
005	_	28.2	28.2	367.8	1,173.0	2,379.8	20.4	677.8	19.1	58.0	4,328.1	_		R 4,728.5	-197.8	687.1	R 5,217.
006	_	31.9	31.9	388.1	1,507.5	2,730.7	22.8	758.1	51.0	111.9	5,182.0	_	R 4.5	R 5.606.5	-273.0	786.3	R 6,119.
007	_	31.9	31.9	460.8	1,528.2	2,693.1	18.9	815.4	59.7	R 100.1	R 5,215.3	_		R 5,713.6	-271.5	830.6	R 6.272.
008	_	36.3	36.3	R 550.0	R 2,125.9	3,035.0	38.4	1,021.9	33.9	R 85.6	R 6,340.8	_	R 6.9	R 6,934.1	-340.4	921.0	R 7,514.
009	_	40.8	40.8	480.0	1,762.6	1,407.0	37.7	797.5		53.4	4.095.1	_		4,620.9	-219.5	936.6	5,338.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Alaska

						Primary Energy	•						
						Petroleum				Biomass		1	
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h</sup>
Year	'			-		Prices	in Dollars per N	lillion Btu		'		'	
070	4.05	0.75		0.70	4.70	0.40	4.07	4.00	4.00	4.00	4.47	0.00	4.00
970 975	1.05 1.59	0.75 1.07	1.11 2.86	0.73 2.04	1.76 3.30	3.18 5.15	1.37 2.34	1.68 3.30	1.32 3.00	1.36 1.52	1.17 2.41	9.02 9.61	1.39 2.69
980	1.59	0.68	6.94	6.21	5.90	10.20	3.78	7.24	7.15	2.20	4.59	15.09	5.04
985	3.62	1.34	7.65	6.07	13.46	9.83	4.40	7.24	7.15	2.71	5.10	24.52	5.93
990	4.36	2.13	8.31	6.17	13.46	10.03	4.44	7.86	7.50	1.43	5.82	27.81	6.87
995	2.05	2.10	7.13	4.54	12.12	10.88	2.77	9.82	6.62	1.51	5.20	29.84	6.40
996	2.05	2.09	7.74	5.22	13.43	11.73	2.86	13.20	7.18	1.43	5.52	30.04	6.74
997	2.18	2.20	8.07	4.97	11.46	12.00	2.99	10.60	7.03	2.02	5.56	29.57	6.73
998	2.06	2.09	6.57	3.63	9.90	10.19	2.53	11.23	5.57	3.29	4.53	29.29	5.79
999	2.13	2.03	7.18	4.49	12.93	10.06	2.67	9.05	6.11	3.79	4.96	28.71	6.16
000	1.88	2.78	10.09	7.10	16.21	12.85	2.63	9.00	8.63	5.68	7.33	29.60	8.53
001	1.95	2.69	10.32	5.97	17.62	13.28	2.68	5.35	8.09	5.59	6.86	30.96	8.17
002	1.95	2.88	8.80	5.62	14.64	12.51	3.07	8.37	7.39	4.77	6.39	30.76	7.77
03	1.97	3.67	10.19	6.63	16.31	14.07	3.62	15.07	8.47	5.86	7.65	30.86	9.07
04	1.99	3.75	12.51	9.61	17.79	15.82	_	12.13	11.20	6.64	9.90	32.29	11.06
05	1.99	4.39	16.29	13.14	21.74	18.96	4.29	16.93	14.68	8.51	12.84	34.43	13.99
06	2.11	5.81	18.74	15.17	23.70	21.40	11.26	23.18	16.99	9.22	15.33	37.69	16.60
007	2.30	8.10	19.42	16.35	26.45	22.56	13.16	23.14	18.07	10.03	16.52	38.96	17.89
800	2.39	8.65	28.43	22.47	32.18	29.20	12.93	28.50	25.22	13.37	22.36	43.19	23.77
009 _	2.73	9.86	21.16	13.24	26.28	22.73	_	24.01	17.74	9.57	16.20	44.29	18.23
						Expe	nditures in Milli	on Dollars					
970	9.4	23.1	29.4	27.5	1.0	43.8	8.6	8.3	118.6	2.9	154.0	33.9	187.9
975	17.1	44.4	104.1	85.0	2.1	113.0	15.6	21.2	341.1	3.1	405.8	65.9	471.7
080	_	50.7	246.9	335.7	3.6	196.9	(s)	43.4	826.8	2.5	880.0	129.5	1,009.6
985	25.0	130.6	431.0	520.3	15.0	291.3	66.6	53.9	1,378.0	4.2	1,537.8	331.5	1,869.3
90	34.0	169.1	486.4	604.3	17.9	308.4	6.1	39.2	1,462.2	7.6	1,672.9	401.1	2,074.0
95	16.9	170.0	505.6	435.6	10.5	405.6	7.0	31.4	1,395.7	9.9	1,592.5	468.4	2,060.9
96	15.5	179.9	502.3	552.3	11.6	412.1	3.1	20.5	1,501.9	9.0	1,706.3	487.3	2,193.6
997	17.4	192.5	532.8	594.9	12.4	394.8	1.2	33.1	1,569.1	5.0	1,784.0	485.3	2,269.3
998	17.2	182.0	418.0	450.8	10.0	357.7	(s)	21.7	1,258.4	2.8	1,460.4	505.5	1,965.9
999	18.4	176.2	480.9	602.0	12.3	336.8	3.9	39.6	1,475.5	2.9	1,673.0	514.6	2,187.6
000	15.4	167.0	613.7	1,041.0	12.9	399.9	1.9	49.5	2,119.0	4.6	2,305.9	532.0	2,837.9
01	14.4	172.3	671.1	821.5	16.5	441.5	0.9	65.4	2,016.9	7.0	2,210.7	570.8	2,781.5
02	14.4	167.6	524.8	804.9	16.5	385.8	1.0	33.2	1,766.3	6.6	1,954.9	566.9	2,521.8
03	13.8	143.0	545.2	1,028.6	18.0	433.6	(s)	28.3	2,054.0	8.3	2,219.0	579.6	2,798.6
004	15.5	193.7	984.6	1,686.2	12.9	573.1		41.6	3,298.3	9.5	3,517.0	630.7	4,147.7
005	15.8	233.5	1,140.9	2,379.8	20.4	677.8	(s)	58.0	4,277.2	4.2	4,530.7	687.1	5,217.8
006	18.4	230.1	1,454.8	2,730.7	22.8	758.1	2.1	111.9	5,080.5	4.5	5,333.5	786.3	6,119.7
007	17.0	314.4	1,455.9	2,693.1	18.9	815.4	21.7	100.1	5,105.2	5.4	5,442.0	830.6	6,272.6
800	20.4	334.8	2,034.5	3,035.0	38.4	1,021.9	16.2	85.6	6,231.7	6.9	6,593.7	921.0	7,514.7
009	22.3	362.8	1,715.8	1,407.0	37.7	797.5	_	53.4	4,011.4	5.0	4,401.4	936.6	5,338.0

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Alaska

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	•				Prices in Dollars p	er Million Btu	·		·	
1970	2.47	1.51	1.40	1.61	2.93	1.44	0.82	1.47	9.29	2.3
1975	2.87	1.62	2.80	3.23	6.07	2.88	1.62	2.23	10.16	3.2
1980	2.07	1.73	7.05	3.23	12.23	7.16	4.15	4.27	16.18	6.6
1985	7.75	2.79	7.05	10.64	13.97	8.17	4.69	4.27	25.96	9.1
1965					16.66			4.96 6.04		
1990	7.96 2.04	4.01 3.61	7.94 6.01	7.09 4.81	14.86	8.58 6.29	4.75 3.86	4.67	29.64 32.93	10.3
										9.3
1996	2.05	3.46	6.55	5.02	15.17	6.90	4.43	4.81	33.30	9.6
1997	2.18	3.77	7.02	4.67	16.11	7.26	4.41 3.82	5.13	33.53	10.1
1998	2.06	3.67	6.14	6.26	15.06	6.35		4.61	33.70	9.9
1999	2.13	3.64	6.97	6.21	15.23	7.30	3.92	5.03	32.70	9.6
2000	1.89	4.71	9.64	9.20	18.49	10.01	5.88	6.95	33.57	12.4
2001	1.95	4.19	9.93	8.40	20.27	10.39	5.62	6.49	35.51	11.6
2002	1.99	4.39	7.84	8.57	17.67	8.38	5.09	5.68	35.31	11.4
2003	2.13	4.37	8.96	8.48	19.77	9.61	6.11	6.05	35.11	11.7
2004	1.99	4.86	10.99	10.82	21.27	11.31	6.95	7.04	36.45	12.5
2005	1.99	5.71	14.86	12.83	24.30	15.36	9.20	9.03	38.97	R 14.8
2006	2.11	6.81	17.27	20.63	26.74	18.02	10.60	<sup>R</sup> 10.99	43.46	R 16.5
2007	2.30	8.64	18.16	22.62	30.07	_ 19.03	11.62	_ 11.82	44.49	R 18.0
2008	2.43	8.67	25.13	28.04	36.70	R 26.24	14.43	R 13.38	48.50	R 19.9
2009	2.77	10.18	18.05	23.40	33.49	19.13	10.74	12.79	50.23	19.8
					Expenditures in N	lillion Dollars				
1970	0.6	9.4	11.1	0.2	0.6	11.9	0.3	22.2	16.7	38.
1975	0.3	16.9	26.4	1.7	1.0	29.1	0.7	47.0	31.1	78.
1980	_	13.8	48.2	_	1.7	49.9	1.2	64.9	60.3	125.
1985	11.8	37.3	57.9	0.1	6.4	64.4	2.7	116.2	148.3	264.
1990	12.4	53.7	72.0	0.1	12.1	84.2	3.0	153.4	168.0	321
1995	2.2	55.3	70.9	(s)	5.6	76.5	3.0	137.0	192.5	329.
1996	1.8	55.3	73.6	(s)	7.1	80.7	3.6	141.5	200.7	342
1997	1.9	57.1	75.6	(s)	4.8	80.3	2.9	142.3	197.5	339.
1998	1.9	57.3	59.8	(s)	3.6	63.4	2.2	124.8	203.3	328
1999	2.2	64.2	82.5	0.6	7.8	90.9	2.4	159.7	208.2	367
2000	1.7	57.2	97.2	0.7	8.4	106.3	3.9	169.1	212.5	381
2000	1.6	71.1	105.5	0.7	10.5	116.7	5.9	195.4	229.2	424
2002	1.8	71.1	68.1	(s)	9.0	77.0	5.5	155.6	232.8	388
2002	1.9	74.0	74.6	0.7	10.7	86.0	6.9	168.8	232.6	406.
2003	1.5	74.0 88.8	108.0	1.2	7.0	116.1	8.0	214.5	256.5	471.
2004	1.3	103.3	140.1	2.3	13.9	156.3	R 3.6	R 264.4	274.2	R 538
							R 3.7	R 386.3		R 700
2006	1.7	141.0	194.3	32.2	13.3	239.9	R 4.5	R 364.8	314.4	R 685
2007	1.7	172.2 R 400.0	154.2 R 405.4	20.7	11.4	186.3	R 5.9	N 364.8	321.0	
2008	2.1	R 186.9	R 185.4	14.5	25.5	R 225.3		R 420.2	352.4	R 772
2009	2.2	204.4	161.7	1.8	21.8	185.3	4.2	396.1	362.9	759

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Alaska

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	1.01	0.68	1.21	_	1.10	3.18	1.49	1.65	0.82	1.08	9.46	1.67
1975	1.57	0.66	2.60	_	2.32	5.15	2.52	3.20	1.62	1.81	10.83	2.59
1980	1.57	1.06	6.75	_	3.96	10.20	4.31	7.64	4.15	2.55	18.02	4.16
1985	2.45	2.35	6.93	10.64	13.07	9.83	4.51	7.83	4.69	3.54	24.36	6.96
1990	3.45	2.78	6.81	7.09	9.03	10.03	_	7.12	4.75	3.80	27.33	7.98
1995	2.05	2.25	5.92	4.81	10.22	10.88	_	6.20	3.86	2.87	28.75	7.33
1996	2.05	2.34	6.70	5.02	11.50	11.73	_	7.77	4.43	3.43	28.88	7.58
1997	2.18	2.44	6.37	4.67	11.70	12.00	_	6.91	3.46	3.08	29.03	7.40
1998	2.06	2.41	5.42	6.26	10.22	10.19	_	5.96	3.82	2.95	28.76	7.36
1999	2.13	2.18	6.19	6.21	10.51	10.06	_	6.60	3.92	3.03	28.08	7.22
2000	1.88	2.71	8.62	9.20	13.25	12.85	_	9.03	5.88	3.89	29.61	8.80
2001	1.95	3.13	8.23	8.40	14.42	13.28	_	9.71	5.62	5.41	31.08	10.24
2002	1.95	3.40	6.94	8.57	11.95	12.51	_	7.61	5.09	4.24	30.67	9.89
2003	1.95	3.57	8.69	8.48	12.82	14.07	_	9.06	5.57	4.33	30.74	10.21
2004	1.99	4.12	10.81	10.82	14.72	15.82	_	11.29	6.65	5.32	32.20	10.99
2005	1.99	4.91	14.79	12.83	17.65	18.96	_	15.44	R 8.11	6.63	33.87	12.80
2006	2.11	4.73	17.30	20.63	20.35	21.40	8.73	18.17	R 8.79	7.57	34.96	13.38
2007	2.30	7.53	17.87	22.62	22.19	22.56	_	_ 18.99	R 11.50	9.10	35.72	_ 15.11
2008	2.38	8.61	26.37	28.04	25.77	29.20	14.76	R 26.60	14.43	<sup>R</sup> 11.72		R 18.11
2009	2.72	9.46	16.56	23.40	19.97	22.73	_	17.19	10.74	9.77	42.37	17.41
_						Expenditures in	Million Dollars					
1970	0.2	8.6	3.0	_	0.2	4.1	7.5	14.8	(s)	23.6	15.4	39.0
1975	0.3	14.0	7.6	_	0.3	11.2	8.9	28.0	(s)	42.4	24.3	66.6
1980	_	17.5	22.7	_	0.4	13.8	0.1	37.0	(s)	54.5	44.8	99.3
1985	13.2	48.1	36.4	0.2	4.6	13.8	_	55.0	0.1	116.3	157.7	274.0
1990	21.6	56.9	41.6	(s)	5.0	2.7	_	49.4	0.3	128.2	198.9	327.2
1995	14.7	56.6	35.7	(s) (s)	3.0	1.2	_	39.8	0.4	111.5	232.8	344.3
1996	13.5	63.3	46.1	(s)	4.1	18.0	_	68.2	0.5	145.5	239.4	384.9
1997	15.4	65.7	35.2	(s)	2.7	4.4	_	42.2	0.5	123.8	233.6	357.5
1998	15.3	65.3	33.7	(s)	1.8	6.1	_	41.7	0.4	122.6	246.2	368.8
1999	16.1	60.3	47.3	(s)	4.1	4.6	_	56.0	0.4	132.9	247.5	380.4
2000	13.6	54.6	58.0	(s)	4.6	4.3	_	66.9	0.6	135.7	244.4	380.1
2001	12.8	50.1	80.9	(s)	5.7	47.1	_	133.7	1.0	197.6	263.4	460.9
2002	12.6	53.5	50.0	(s)	4.7	8.1	_	62.8	1.0	129.9	255.9	385.7
2003	11.8	61.8	45.8	(s)	5.9	0.6	_	52.3	1.3	127.2	259.4	386.6
2004	13.9	76.1	72.9	(s)	4.4	7.8	_	85.2	1.4 R 0.6	176.5	285.7	462.2 R 540.4
2005	14.5	83.3	86.6	0.1	6.2	16.6	_	109.6	R 0.6	R 207.9 R 270.2	311.4	R 519.4 R 606.4
2006 2007	16.7 15.3	88.1 142.0	117.5	21.6 13.6	8.0 6.7	17.4 20.7	0.2	164.7 143.1	R 0.7	R 301.1	336.3 344.7	R 645.8
2007	15.3	142.0 147.4	102.1 <sup>R</sup> 183.4	13.6	12.1	20.7 17.7	0.1	R 223.1	R 0.7	R 389.8	344.7 388.8	R 778.5
2008	19.9	158.1	108.2	1.6	13.0	7.6	U. I	130.4	0.7	309.0	410.8	719.7
2009	19.9	100.1	100.2	1.0	13.0	7.0	_	130.4	0.7	309.0	410.0	7 19.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Alaska

Γ		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mill	ion Btu					
970	_	1.01	1.01	0.43	0.66	1.10	3.18	0.36	0.57	0.75	1.49	0.74	5.36	0.7
975	_	1.57	1.57	0.81	2.68	2.32	5.15	1.85	2.11	2.65	1.49	1.65	6.79	1.8
980	_	_	_	0.39	6.27	3.96	10.20	3.59	4.31	5.96	1.49	1.60	10.32	1.9
985	_	_	_	0.71	6.72	13.07	9.83	4.40	4.58	5.59	1.49	2.31	19.13	2.
990	_	_	_	1.28	6.72	9.03	10.03	3.46	3.91	6.18	0.92	2.13	23.17	2.
995	_	_	_	1.44	5.34	9.61	10.88	2.74	6.16	5.26	1.14	2.61	24.56	3.
996	_	2.05	2.05	1.43	6.07	9.24	11.73	2.86	10.11	6.06	0.92	2.89	24.81	3.
997	_	2.18	2.18	1.54	6.18	8.87	12.00	2.99	7.15	6.29	0.94	3.06	21.93	3.
998	_	2.06	2.06	1.34	4.09	7.75	10.19	_	7.20	4.38	1.24	2.35	21.00	3.
999	_	2.13	2.13	1.25	6.19	8.28	10.06	_	5.30	6.17	1.22	2.86	21.44	3.
2000	_	1.88	1.88	1.98	7.94	11.29	12.85	_	4.32	7.46	1.22	3.94	22.17	5.2
2001	_	1.95	1.95	1.64	9.57	12.78	13.28	4.78	3.92	7.19	1.22	4.06	22.31	5.
002	_	1.95	1.95	1.62	7.12	11.94	12.51	_	4.67	6.93	1.43	3.67	22.42	5.
003	_	1.95	1.95	1.51	8.46	13.36	14.07	_	9.04	8.77	1.97	6.86	23.04	9.
004	_	1.99	1.99	1.93	10.98	15.29	15.82	_	6.14	10.58	1.77	6.20	24.42	8.
005	_	1.99	1.99	2.58	15.19	18.21	18.96	_	7.74	14.57	2.09	7.56	27.24	9.0
006	_	2.11	2.11	3.82	16.89	20.38	21.40	_	15.71	17.04	1.65	16.74	33.82	20.
007	_	2.30	2.30	4.65	17.06	23.33	22.56	_	R 11.22	R 16.82	2.04	R 16.72	37.02	R 20.9
800	_	2.38	2.38	5.46	24.04	27.71	29.20	12.90	R 14.21	R 23.78	2.10	R 23.72	41.54	R 27.3
.009 _		2.72	2.72	4.00	17.33	21.77	22.73		13.79	17.36	1.41	17.27	38.53	20.8
_							Expendit	ures in Million	Dollars					
970	_	8.6	8.6	5.1	6.9	0.2	1.8	0.1	1.2	10.2	2.6	26.5	1.7	28.
975	_	16.5	16.5	13.5	30.8	0.8	2.9	0.3	6.0	40.7	2.4	73.1	10.6	83
980	_	_	_	19.5	64.0	1.3	5.9	0.3	12.5	84.0	1.2	104.8	24.5	129
985	_	_	_	45.2	66.6	3.3	21.0	66.0	19.8	176.7	1.4	223.3	25.5	248
990	_			58.5	55.0	0.6	2.9	1.7	7.5	67.7	4.2	130.4	34.1	164 217
995 996		0.1	0.1	58.2 61.3	95.2 130.6	1.9 0.2	3.5 3.9	5.0 3.0	4.1 3.0	109.8 140.6	6.4 5.0	174.4 207.0	43.2 47.3	254
997	_	0.1	0.1	69.7	127.5	4.9	3.4	3.0 1.1	3.5	140.6	1.5	207.0	54.2	265 265
998		(s)	(s)	59.4	84.6	4.6	4.2	- 1.1	4.0	97.4	0.2	157.1	56.0	213
999	_	(s)	(s)	51.7	117.5	0.4	1.3	_	5.3	124.5		176.3	58.9	235
999	_	(s)	(s)	55.2	103.9	(s)	1.7	_	9.5	124.5	(s) (s)	170.3	75.2	245
2001		(S)	(S)	51.0	126.4	0.2	5.2	(s)	40.6	172.5	(S) (S)	223.6	78.3	301
2002	_	(s)	(s)	42.7	96.0	1.8	5.6	(5)	11.8	115.2	0.2	158.0	78.3	236
1002	_	(s)	(s)	7.1	103.6	1.2	8.3	_	4.6	117.6	0.2	124.9	82.1	207
003	_	(s)	(s)	28.8	132.3	1.3	9.3	_	11.6	154.5	0.1	183.4	88.5	271
005	_	(s)	(s)	46.7	167.2	(s)	10.1	_	10.4	187.7	0.1	234.6	101.5	336
2006		0.1	0.1	0.8	212.8	1.0	11.5	_	7.3	232.7	0.1	233.6	135.7	369
007	_	0.1	0.1	- 0.0	264.5	0.6	7.8	_	R 11.8	R 284.7	0.2	R 284.9	164.9	R 449
2008	_	(s)	(s)	_	R 384.0	0.7	11.2	(s)	R 9.4	R 405.3	0.1	R 405.4	179.8	R 585
2009		0.2	0.2	_	338.4	2.8	8.2	(3)	7.8	357.1	0.1	357.4	163.0	520

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Alaska

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
1970	1.01	_	2.17	1.46	0.73	1.10	5.08	3.18	1.11	1.39	1.39	_	1.39
1975	1.57	_	3.45	3.13	2.04	_	7.48	5.15	2.14	3.06	3.06	_	3.06
1980	_	_	9.02	7.39	6.21	3.96	14.36	10.20	_	7.31	7.31	_	7.31
1985	_	_	9.99	8.00	6.07	13.53	17.61	9.83	4.55	7.27	7.27	_	7.27
1990	_	_	9.32	9.03	6.17	9.59	14.60	10.03	5.00	7.54	7.54	_	7.54
1995	_	_	8.36	8.62	4.54	11.63	19.41	10.88	2.83	6.83	6.83	_	6.83
1996	_		9.29	9.97	5.22	11.52	20.08	11.73	2.94	7.32	7.32	_	7.32
1997	_	3.81	9.39	10.11	4.97	11.15	17.98	12.00	2.76	7.11	7.11	_	7.11
1998	_	3.84	8.11	8.89	3.63	9.63	19.07	10.19	2.53	5.66	5.66	_	5.66
1999	_	3.84	8.81	8.19	4.49	11.75	16.75	10.06	2.67	6.01	6.01	_	6.01
2000	_	5.19	10.87	11.47	7.10	14.75	17.99	12.85	2.63	8.63	8.63	_	8.63
2001	_	3.99	11.01	11.43	5.97	16.14	19.00	13.28	2.65	7.95	7.95	_	7.95
2002	_	3.96	10.72	10.27	5.62	13.58	21.74	12.51	3.07	7.37	7.37	_	7.37
2003	_	3.69	12.42	11.61	6.63	15.58	26.51	14.07	3.62	8.39	8.39	_	8.39
2004	_	3.83	15.13	13.41	9.61	17.73	29.35	15.82	_	11.22	11.22	_	11.22
2005	_	4.36	18.56	17.07	13.14	20.41	38.40	18.96	4.29	14.64	14.64	_	14.64
2006	_	6.18	22.31	19.80	15.17	22.40	46.08	21.40	11.55	16.89	16.89	_	16.89
2007	_	6.63	23.70	20.66	16.35	24.62	R 48.12	22.56	13.16	R 18.09	R 18.09	_	R 18.09
2008	_	15.34	27.23	31.06	22.47	29.68	R 52.19	29.20	12.92	R 25.24	R 25.24	_	R 25.24
2009		11.92	20.32	24.04	13.24	22.68	47.50	22.73	<u> </u>	17.73	17.73	_	17.73
						Exper	nditures in Millior	Dollars					
1970	(s)	_	5.1	8.5	27.5	(s)	1.8	37.9	0.9	81.7	81.8	_	81.8
1975	(s)	_	8.1	39.3	85.0	( <del>o</del> )	5.5	98.9	6.5	243.3	243.3	_	243.3
1980	(o) —	_	22.7	112.1	335.7	0.1	8.2	177.1	_	655.9	655.9	_	655.9
1985	_	_	24.7	270.1	520.3	0.7	9.1	256.5	0.5	1,081.9	1,081.9	_	1,081.9
1990	_	_	23.1	317.7	604.3	0.2	8.5	302.7	4.3	1,261.0	1,261.0	_	1,261.0
1995	_	_	16.4	303.8	435.6	0.1	10.8	400.9	2.0	1,169.6	1,169.6	_	1,169.6
1996	_	_	6.6	252.1	552.3	0.1	10.9	390.2	0.1	1,212.3	1,212.3	_	1,212.3
1997	_	(s)	19.3	294.6	594.9	0.1	10.3	387.0	(s)	1,306.1	1,306.2	_	1,306.2
1998	_	(s)	6.2	239.8	450.8	(s)	11.4	347.3	0.1	1,055.8	1,055.8	_	1,055.8
1999	_	(s)	23.5	233.7	602.0	(s)	10.1	330.9	3.9	1,204.1	1,204.2	_	1,204.2
2000	_	(s)	28.6	354.5	1,041.0	(s)	10.7	393.9	1.9	1,830.8	1,830.8	_	1,830.8
2000		0.1	13.6	358.4	821.5	0.1	10.7	389.2	0.9	1,594.1	1,594.2		1,594.2
2001	_	0.1	9.7	310.7	821.5 804.9	1.1	10.4	372.2	1.0	1,594.1	1,594.2	_	1,594.2
		0.1	9.7								1,511.3		
2003	_			321.3	1,028.6	0.2	13.2	424.6	0.3	1,798.0		_	1,798.1
2004	_	0.1	13.9	671.5	1,686.2	0.2	14.8	556.0		2,942.5	2,942.6		2,942.6
2005	_	0.2	26.0	746.8	2,379.8	0.3	19.3	651.1	0.3	3,823.6	3,823.7	_	3,823.7
2006	_	0.2	28.2	930.2	2,730.7	0.3	22.6	729.3	2.0	4,443.2	4,443.4	_	4,443.4
2007	_	0.2	29.6	935.1	2,693.1	0.3	R 24.3	787.0	21.7	R 4,491.0	R 4,491.2	_	R 4,491.2
2008	_	R <sub>0.4</sub>	27.5	R 1,281.7	3,035.0	0.1	R 24.5	993.0	16.2	R 5,378.0	R 5,378.4	_	R 5,378.4
2009	_	0.3	22.2	1,107.5	1,407.0	0.1	20.0	781.7	_	3,338.6	3,338.9	_	3,338.9

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Alaska

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.68	0.37	1.35	1.68	_	1.68	_	_	1.92	0.66
1975	0.96	0.51	2.86	3.10	_	3.10	_	_	_	0.95
1980	1.91	0.48	4.08	5.48	_	4.90	_	_	_	1.25
1985	1.80	0.92	5.18	7.06	_	6.12	_	_	_	1.71
1990	2.46	1.55	6.38	10.36	_	9.27	_	_	8.37	2.33
1995	2.05	1.29	2.81	7.28	_	5.85	_	_	6.21	1.96
1996	2.05	1.45	2.96	7.28	_	5.30	_	_	6.37	2.15
1997	2.18	1.74	2.80	8.00	_	5.06	_	_	6.71	2.36
1998	2.05	1.80	2.67	7.72	_	4.57	_	0.61	7.87	2.35
1999	2.11	1.59	2.58	7.04	_	4.41	_	_	8.69	2.21
2000 2001	1.87 1.84	1.77 2.36	2.77 2.96	7.91 9.86	_	4.64 5.05	_	_	16.78 20.47	2.16 2.78
2001	1.93	2.25	3.13	9.40	_	5.24	_	1.64	8.94	2.76
2002	2.04	2.28	3.61	9.58	_	5.75	_	1.04	13.21	2.76
2003	1.94	2.20	3.63	10.30	_	6.37	_	_	13.84	3.19
2005	2.04	3.40	4.30	10.26	_	6.79	_	_	16.53	3.72
2006	2.15	3.63	11.40	15.42	_	13.18	_	_	17.32	4.75
2007	2.38	3.56	12.80	19.58	_	16.56	_	_	18.25	5.02
2008	2.57	4.95	14.31	24.12	_	21.70	_	_	18.28	6.23
2009	2.92	3.06	10.74	13.53	_	12.14	_	_	12.10	4.26
					Expenditures in	Million Dollars				
1970	2.9	3.1	(s)	3.9	_	3.9	_	_	(s)	9.9
1975	4.3	10.1	(s)	12.5	_	12.6	_	_	_	26.9
1980	8.2	13.8	9.1	17.2	_	26.3	_	_	_	48.3
1985	8.4	31.8	15.5	21.3	_	36.8	_	_	_	77.0
1990	11.3	54.6	6.9	29.4	_	36.2	_	_	(s)	102.2
1995	9.5	38.5	4.5	25.1	_	29.6	_	_	(s)	77.6
1996	7.4	45.2	9.6	27.8	_	37.4	_	_	(s)	90.0
1997	8.1	58.4	12.7	27.9	_	40.6	_	_	(s)	107.2
1998	16.6	51.9	13.8	24.1	_	37.9	_	(s)	(s)	106.5
1999	16.4	48.7	13.6	25.8	_	39.4	_	_	(s)	104.6
2000	15.5	63.2	11.7	19.1	_	30.8	_	_	0.1	109.5
2001	15.6	77.3	19.7	28.4	_	48.0	_		0.1	141.0
2002 2003	17.5 11.3	72.0 78.8	19.8 19.3	30.3 28.5	_	50.1 47.9	_	0.1	(s) 0.1	139.6 138.0
2003	11.3	78.8 105.0	19.3	28.5	_	47.9 47.8	_	_	0.1	138.0
2004	12.4	134.4	18.8	32.2	_	51.0	_	_	0.1	197.8
2005	13.4	154.4	48.9	52.2 52.6	_	101.5	_	_	0.1	273.0
2006	14.9	146.4	37.9	72.3	_	110.2	_	_	0.1	273.0
2007	15.9	215.3	17.7	91.4	_	109.2	_	_	0.1	340.4
2009	18.6	117.3	36.9	46.8	_	83.7	_	_	(s)	219.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

<sup>— =</sup> No consumption.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Arizona

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						'		Prices	in Dollars p	er Million Btu		•					
970	_	0.21	0.21	0.54	1.10	0.76	1.97	2.80	0.48	1.06	1.96	_	1.05	1.29	0.33	5.32	1.9
975	_	0.23	0.23	1.01	2.49	2.12	3.91	4.62	2.08	2.83	3.45	_	1.44	2.25	0.84	9.65	3.8
980	_	1.01	1.01	2.86	6.57	6.59	6.73	9.68	3.92	6.13	8.13	_		4.47	1.35	15.68	8.3
985	_	1.36	1.36	4.92	6.90	6.20	10.26	9.06	3.79	7.03	8.17	0.65	2.55	4.61	1.61	21.15	10.0
990	_	1.45	1.45	4.52	7.84	6.04	11.75	9.22		5.24	8.32	0.72		3.95	1.21	22.81	11.1
995	_	1.42	1.42	4.63	7.82	4.34	11.39	9.64	2.82	6.01	8.49	0.49	2.62	4.02	1.02	22.32	11.2
996	_	1.47	1.47	4.88	8.72	5.11	11.93	10.56		6.56	9.33	0.49		4.41	1.06	22.11	11.8
997	_	1.45	1.45	4.93	8.35	4.90	13.32	10.59		6.10	9.18	0.49	3.17	4.29	1.08	21.63	11.6
998	_	1.35	1.35	4.92	7.40	3.55	12.26	8.89		5.33	7.73	0.47	3.70	3.82	1.02	21.48	10.7
999 000	_	1.35 1.26	1.35 1.26	4.95 5.95	8.10	4.44	12.10	9.66		5.19 6.09	8.42 10.83	0.45 0.44	3.78 5.68	4.12 5.07	1.06 1.37	21.20	11.1 12.8
000	_	1.20	1.20	6.18	10.56 9.67	7.08 5.93	15.10 17.15	12.18 11.62		6.49	10.63	0.44	4.81	5.06	1.53	21.25 21.30	12.7
001	_	1.27	1.27	5.48	9.67	5.54	17.15	10.71	4.08	6.49	9.62	0.46		4.71	1.28	21.30	12.7
002	_	1.28	1.27	6.39	11.00	6.70	15.87	13.52		7.14	11.87	0.42		5.78	1.74	21.13	13.8
003	_	1.31	1.31	6.78	13.73	9.53	17.90	15.58		7.27	14.09	0.42	6.02	6.74	2.18	21.83	15.3
005	_	1.42	1.42	8.83	17.71	13.14	21.16	18.65	7.48	8.65	17.38	0.55	R 7.84	8.61	2.79	22.83	R 17.8
006	_	1.45	1.45	8.12	19.31	15.27	24.26	20.57	8.78	R 10.48	19.31	0.63	R 8.97	R 9.34	2.58	24.14	R 19.6
007	_	1.61	1.61	8.44	19.97	16.24	26.91	21.89		R 11.19	R 20.48	0.57	R 10.46	R 9.61	2.78	25.02	R 20.7
800	_	1.76	1.76	9.75	25.55	21.37	31.82	25.34	_	R 12.85	R 24.60	0.56	R 10.69	R 10.97	3.26	26.71	R 23.7
009		1.83	1.83	6.38	16.14	12.50	27.59	18.28		11.60	17.18	0.59	7.83	7.67	2.04	28.01	19.6
								Exper	nditures in N	lillion Dollars							
970	_	1.8	1.8	96.8	31.3	27.5	9.7	316.9		31.4	417.2	_		516.5	-23.5	250.1	743.
975	_	21.1	21.1	148.4	147.1	82.9	16.3	671.9		60.4	1,056.2	_		1,227.1	-129.8	697.1	1,794.
980	_	247.0	247.0	434.0	412.0	289.7	39.3	1,555.4	33.0	118.0	2,447.3			3,135.4	-398.7	1,431.6	4,168
985	_	465.7	465.7	580.6	406.4	244.4	63.7	1,720.1	4.2	150.5	2,589.3	7.8		3,654.6	-580.3	2,381.4	5,455
990	_	498.2	498.2	464.0	518.8	285.9	57.9	1,903.9		108.0	2,874.9	156.7	20.9	4,014.8	-694.2	3,181.1	6,501
995 996	_	486.4 502.3	486.4 502.3	504.2 525.9	688.8 883.3	186.7 229.6	79.9 70.1	2,370.9 2,721.0		154.8 182.1	3,482.5 4,088.3	138.7 148.4	19.8 20.6	4,638.6 5,285.5	-647.9 -696.1	3,700.4 3,929.6	7,691 8,519
996 997	_	502.3	534.7	584.4	871.1	229.6	58.0	2,721.0	0.3	186.2	4,035.3	151.4	20.6	5,333.3	-745.6	3,929.6 4.019.2	8,606
998	_	523.9	523.9	694.6	804.3	174.6	59.6	2,439.6		210.6	3,688.9	149.1	16.4	5,072.9	-745.6 -751.5	4,019.2	8,413
999	_	544.8	544.8	736.6	951.8	242.2	79.1	2,439.0		197.1	4.233.3	143.6	17.7	5.676.0	-809.9	4,091.9	9.036.
000	_	546.1	546.1	1.114.6	1,226.0	418.9	90.4	3,581.2	2.3	216.2	5,535.0	139.7	28.3	7,366.4	-1,143.7	4,431.2	10,653.
001	_	539.5	539.5	1,371.8	1,216.4	333.5	102.3	3,543.4	8.4	152.8	5,356.7	138.3		7,426.8	-1,290.1	4.525.6	10,662
002	_	516.2	516.2	1,285.9	1,074.9	325.0	85.4	3,415.2		187.8	5,089.0	135.9		7,045.1	-1,106.1	4,514.1	10,453.
003	_	521.2	521.2	1,642.8	1,301.2	404.4	105.0	4,352.1	_	211.4	6,374.1	124.9	19.4	8,684.8	-1,502.8	4,705.5	11,887
004	_	555.4	555.4	2,305.2	1,799.7	446.3	102.0	5,300.0	1.3	279.0	7,928.3	130.6	22.2	10,949.7	-2,071.6	4,985.2	13,863.
005	_	610.4	610.4	2,750.2	2,675.2	597.4	106.8	6,567.1	1.0	322.1	10,269.5	147.9	R 39.5	R 13,823.3	-2,529.3	5,404.4	R 16,698
006	_	626.9	626.9	2,795.6	3,019.1	668.3	137.0	7,437.3	1.0	R 361.6	R 11,624.3	156.8	R 41.1	R 15,252.2	-2,377.1	6,034.1	R 18,909
007	_	705.5	705.5	3,217.5	3,062.9	608.7	151.6	7,998.0	1.4	R 379.8	R 12.202.4	158.9	R 48.7	R 16,347.0	-2,761.4	6,589.5	R 20.175.
800	_	808.0	808.0	R 3,773.9	R 4,029.8	819.5	289.2	8,694.5		R 379.5	R 14,212.4	170.2		R 19,037.6	-3,404.2	6,951.5	R 22,584.
009	_	754.4	754.4	2,274.1	2,314.4	403.5	201.9	6,065.8	_	293.2	9,278.8	190.0	48.5	12,551.0	-2,029.1	7,017.4	17,539.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Arizona

						Primary Energy							
Γ						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h</sup>
Year				'		Prices	in Dollars per N	lillion Btu	1	1			
070	0.00	0.04	4.40	0.70	4.07	0.00	0.40	4.00	4.00	4.05	4.40	5.00	4.07
970 975	0.63	0.64	1.10	0.76	1.97	2.80	0.46	1.06	1.96	1.05	1.49	5.32	1.97
	0.98 1.58	1.06 3.10	2.53 6.57	2.12 6.59	3.91 6.73	4.62 9.68	1.96 3.95	2.83 6.13	3.68 8.26	1.44 2.17	2.80 6.73	9.65	3.87 8.38
980 985	1.80	5.63	6.92	6.20	10.26	9.06	4.13	7.03	8.19	2.17	7.12	15.68 21.15	10.02
990	1.97	5.22	7.89	6.04	11.75	9.00	3.18	5.24	8.33	3.26	7.52	22.81	11.19
995	2.03	5.40	7.84	4.34	11.39	9.64	2.78	6.01	8.49	2.62	7.73	22.32	11.18
996	1.98	5.39	8.74	5.11	11.93	10.56	3.14	6.56	9.34	3.10	8.46	22.11	11.83
97	1.99	5.52	8.37	4.90	13.32	10.59	2.83	6.10	9.19	3.17	8.32	21.63	11.68
98	2.01	6.03	7.42	3.55	12.26	8.89	2.16	5.33	7.74	3.70	7.30	21.48	10.75
199	2.07	6.31	8.11	4.44	12.10	9.66	2.76	5.19	8.43	3.78	7.93	21.20	11.15
100	1.88	7.23	10.60	7.08	15.10	12.18	4.44	6.09	10.84	5.68	10.04	21.25	12.87
01	1.90	8.48	9.70	5.93	17.15	11.62	3.78	6.49	10.37	5.18	9.87	21.30	12.78
02	1.92	9.37	9.70	5.54	15.66	10.71	4.08	6.27	9.62	4.77	9.39	21.13	12.76
03	1.87	8.93	11.02	6.70	15.87	13.52	4.00 —	7.14	11.88	5.72	11.21	21.52	13.84
04	1.90	9.49	13.74	9.53	17.90	15.58	5.45	7.14	14.10	6.52	13.12	21.83	15.3
05	2.18	10.82	17.72	13.14	21.16	18.65	7.46	8.65	17.38	8.66	16.15	22.83	17.8
06	2.19	13.06	19.33	15.27	24.26	20.57	8.80	10.48	19.31	9.84	18.07	24.14	19.6
007	2.76	13.73	19.98	16.24	26.91	21.89	10.04	11.19	20.48	10.81	19.14	25.02	20.73
008	2.80	13.95	25.57	21.37	31.82	25.34	10.04	12.85	24.60	13.45	22.64	26.71	23.76
09	2.60	13.36	16.15	12.50	27.59	18.28	_	11.60	17.18	10.04	16.41	28.01	19.66
						Expe	nditures in Millio	on Dollars					
970	(s)	75.2	31.3	27.5	9.7	316.9	(s)	31.4	417.1	0.7	493.0	250.1	743.1
75	2.6	134.5	126.4	81.7	16.3	671.9	2.3	60.4	959.0	1.2	1,097.3	697.1	1,794.4
80	20.6	307.3	395.5	289.7	39.3	1,555.4	3.8	118.0	2,401.7	7.1	2,736.7	1,431.6	4,168.3
85	69.7	415.1	398.8	244.4	63.7	1,720.1	0.8	150.5	2,578.3	11.1	3,074.3	2,381.4	5,455.7
90	26.1	404.8	512.8	285.9	57.9	1,903.9	(s)	108.0	2,868.7	20.9	3,320.5	3,181.1	6,501.7
95	26.8	465.1	685.6	186.7	79.9	2,370.9	1.2	154.8	3,479.1	19.8	3,990.7	3,700.4	7,691.1
96	26.5	457.7	880.2	229.6	70.1	2,721.0	1.7	182.1	4,084.6	20.6	4,589.4	3,929.6	8,519.0
97	27.3	504.8	867.7	221.5	58.0	2,698.3	(s)	186.2	4,031.9	23.7	4,587.6	4,019.2	8,606.8
98	27.0	592.1	801.4	174.6	59.6	2,439.6	(s)	210.6	3,686.0	16.4	4,321.5	4,091.9	8,413.4
99	27.3	590.2	949.7	242.2	79.1	2,762.3	(s)	197.1	4,230.9	17.7	4,866.1	4,170.2	9,036.3
00	30.0	648.9	1,208.1	418.9	90.4	3,581.2	0.6	216.2	5,515.5	28.3	6,222.7	4,431.2	10,653.9
01	28.0	764.1	1,195.8	333.5	102.3	3,543.4	0.6	152.8	5,328.4	16.2	6,136.7	4,525.6	10,662.3
02	26.9	812.0	1,071.0	325.0	85.4	3,415.2	0.7	187.8	5,085.0	15.0	5,939.0	4,514.1	10,453.0
03	28.5	764.9	1,296.9	404.4	105.0	4,352.1	_	211.4	6,369.8	18.9	7,182.0	4,705.5	11,887.5
04	30.9	901.7	1,795.4	446.3	102.0	5,300.0	1.1	279.0	7,923.8	21.7	8,878.1	4,985.2	13,863.3
05	34.7	958.1	2,668.8	597.4	106.8	6,567.1	1.0	322.1	10,263.1	38.0	11,294.0	5,404.4	16,698.4
06	35.7	1,187.7	3,006.6	668.3	137.0	7,437.3	1.0	361.6	11,611.8	39.9	12,875.1	6,034.1	18,909.2
07	42.2	1,301.2	3,054.7	608.7	151.6	7,998.0	1.4	379.8	12,194.2	48.0	13,585.6	6,589.5	20,175.2
800	36.2	1,333.0	4,019.2	819.5	289.2	8,694.5	_	379.5	14,201.8	62.3	15,633.3	6,951.5	22,584.8
009	22.7	1,184.6	2,305.5	403.5	201.9	6,065.8	_	293.2	9,269.9	44.7	10,521.9	7,017.4	17,539.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Arizona

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	'				Prices in Dollars p	er Million Btu	'			
1970		1.13	1.27	2.88	2.65	2.46	0.72	1.27	6.99	2.9
1975	_	1.46	2.82	4.65	5.55	4.45	1.43	1.70	11.67	5.2
1975	_	3.88	7.27	4.00	8.46	8.46	3.66	4.16	18.28	11.1
1985	3.85	6.69	4.00	11.18	10.25	10.12	4.14	6.88	24.18	16.3
1965	3.02	6.64	7.57		13.79	13.65	4.75	6.94	26.49	18.3
1990	2.21	7.54	6.86	7.44 5.05	13.79	12.49	3.86	7.62	26.49 26.64	18.3
			7.56		13.93					
1996	2.20	7.45		5.27		13.74	4.43	7.61	26.22	19.9
1997	2.72	7.66	8.03	4.90	15.72	15.52	4.41	7.80	25.85	19.5
1998	2.87	8.36	6.92	6.57	13.33	13.25	3.82	8.36	25.43	19.0
1999	3.48	8.99	7.61	6.52	12.72	12.68	3.92	8.93	25.01	19.3
2000	2.62	9.34	10.55	9.66	15.93	15.89	5.88	9.62	24.73	19.6
2001	2.85	10.44	9.93	8.84	18.64	18.54	5.62	10.90	24.32	19.98
2002	2.57	11.88	8.62	9.05	16.89	16.77	5.09	11.95	24.24	20.3
2003	2.52	11.17	10.38	8.96	17.88	17.72	6.11	11.35	24.46	20.4
2004	3.33	11.95	12.62	11.43	19.85	19.75	6.95	12.14	24.79	20.88
2005	3.56	13.23	16.64	13.55	22.59	22.48	9.20	R 13.51	25.98	R 22.34
2006	3.73	16.02	19.02	21.79	26.41	26.35	10.60	R 16.35	27.54	R 24.4
2007	3.89	16.78	20.41	23.88	29.53	29.48	11.62	R 17.17	28.32	R 25.20
2008	_	17.15	25.32	29.61	34.63	34.60	14.43	R 18.71	30.09	R 26.70
2009		17.33	17.73	24.71	30.81	30.75	10.74	18.20	31.44	27.75
					Expenditures in N	lillion Dollars				
1970	_	35.6	0.7	1.1	7.5	9.3	0.3	45.2	103.3	148.4
1975	_	58.2	3.6	2.0	10.0	15.6	0.6	74.3	284.3	358.6
1980	_	119.6	0.1	_	18.2	18.3	3.7	141.7	601.2	742.8
1985	(s)	200.5	0.3	0.2	31.5	32.0	7.2	239.6	1,010.5	1,250.1
1990	(s)	207.8	0.4	(s)	34.4	34.8	16.4	259.1	1,390.1	1,649.2
1995	(s)	210.4	0.2	0.1	39.4	39.7	13.4	263.5	1,639.5	1,903.
1996	(s)	208.4	0.4	0.1	35.2	35.7	15.9	260.0	1,766.6	2,026.6
1997	(s)	243.2	0.3	0.1	36.5	36.9	18.0	298.1	1.824.0	2,122.
1998	(s)	306.9	0.2	0.1	44.2	44.4	13.8	365.1	1,874.9	2,240.0
1999	(s)	300.7	0.2	0.1	58.4	58.6	14.9	374.3	1,921.8	2,296.
2000	(s)	327.6	0.2	0.1	64.0	64.4	24.1	416.1	2,096.1	2,512.2
2000	(s)	381.0	0.4	(s)	70.9	71.4	13.4	465.8	2,174.4	2,640.
2001	(s)	426.8	0.5	(s)	65.3	65.8	12.4	505.0	2,184.7	2,689.7
2002	(s)	405.0	0.6	0.1	55.2	55.9	15.6	476.6	2,315.7	2,792.3
2003	(s)	464.6	0.4	0.1	53.1	53.5	18.2	536.3	2,446.6	2,982.9
2004	(s)	484.3	0.4	0.1	63.0	63.6	R 32.3	R 580.2	2,707.4	R 3,287.0
2005	(s)	588.4	0.3	0.3	79.6	80.2	R 33.9	R 702.5	3,041.7	R 3,744.2
2006	(S) (S)	659.5	0.4	0.2	83.0	83.4	R 41.0	R 783.8	3,041.7	R 4,111.4
					167.9	168.2	R 53.2	R 898.2	3,327.0	R 4,310.
2008	_	676.8	0.3	(s)						
2009	_	613.0	0.4	(s)	139.3	139.7	37.9	790.5	3,524.1	4,314.6

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Arizona

					Primary	Energy						
					Petro	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				·		Prices in Dollars p	er Million Btu		·			
1970		0.60	1.12	0.77	1.05	2.80	0.63	1.46	0.72	0.70	5.57	2.50
1975	_	1.10	2.62	2.35	2.67	4.62	2.08	2.94	1.43	1.34	10.03	4.67
1980		3.00	6.94	2.33	5.72	9.68	2.06	7.48	3.66	3.45	16.68	9.98
1985	1.80	5.33	5.94	11.18	10.11	9.06	4.13	7.40	4.14	5.62	22.33	15.23
1990	1.97	4.64	5.63	7.44	9.49	9.22	-	7.28	4.75	5.01	23.08	16.09
1995	2.03	5.06	5.06	5.05	10.74	9.64	_	7.06	3.86	5.23	22.58	16.62
1996	1.98	4.97	6.00	5.27	12.07	10.56	3.14	7.26	4.43	5.26	22.47	16.63
1997	1.99	5.19	5.39	4.90	12.28	10.59	_	6.66	4.41	5.37	21.79	16.19
1998	2.01	5.90	4.12	6.57	10.73	8.89	_	5.13	3.82	5.72	21.27	15.75
1999	2.07	6.07	5.39	6.52	11.04	9.66	_	6.66	3.77	6.14	20.93	15.92
2000	1.88	6.62	7.79	9.66	13.91	12.18	_	9.12	5.70	7.02	20.54	16.16
2001	1.90	7.81	6.87	8.84	15.18	11.62	_	8.75	5.23	7.93	20.82	16.84
2002	1.92	8.28	6.41	9.05	12.62	10.71	_	7.78	4.80	8.15	20.45	16.61
2003	1.87	7.74	7.77	8.96	13.54	13.52	_	9.80	5.81	7.95	20.79	16.91
2004	1.90	8.45	10.73	11.43	15.54	15.58	_	12.54	_ 6.94	8.79	21.34	17.63
2005	2.18	9.63	14.60	13.55	18.64	18.65	_	15.70	R 8.72	R 10.23	21.68	R 18.43
2006	2.19	11.89	16.81	21.79	21.49	20.57	_	18.02	R 9.82	R 12.45	23.50	R 20.42
2007	2.76	12.52	17.91	23.88	23.43	21.89	_	19.01	R 10.78	R 13.28	24.23	R 21.25
2008	_	12.68	23.89	29.61	27.21	25.34	_	24.50	R 13.50	<sup>R</sup> 15.17	26.17	R 22.93
2009		11.93	14.31	24.71	21.09	18.28	_	15.46	10.15	12.49	27.41	23.15
_						Expenditures in I	Million Dollars					
1970	_	14.3	1.4	0.1	0.9	2.2	0.1	4.7	(s)	19.1	89.1	108.2
1975	_	37.8	7.4	0.2	1.5	4.3	1.1	14.5	(s)	52.3	245.1	297.5
1980	_	86.2	11.3	_	3.9	9.1	_	24.4	0.1	110.7	519.3	630.0
1985	(s)	141.3	16.0	0.1	9.9	6.7	(s)	32.7	0.2	174.2		1,110.9
1990	(s)	136.0	14.9	0.1	7.6	12.4	_	35.0	1.8	172.8	1,264.5	1,437.3
1995	0.2	148.2	10.4	(s)	10.8	1.8	_	23.0	1.8	173.2	1,429.9	1,603.1
1996	(s)	145.5	20.7	0.1	9.7	1.9	0.1	32.5	2.2	180.2	1,499.1	1,679.3
1997	(s)	160.0	20.6	0.1	9.1	1.9	_	31.7	3.0	194.7	1,525.9	1,720.6
1998	(s)	190.7	26.9	0.1	11.3	1.7	_	40.0	2.3	233.0	1,574.0	1,806.9
1999	(s)	193.1	29.7	0.2	16.2	1.8	_	47.8	2.5	243.4	1,620.0	1,863.5
2000	(s)	215.0	39.4	0.1	17.9	2.3	_	59.7	4.0	278.7	1,703.7	1,982.3
2001	(s)	244.6	30.6	0.2	18.4	2.4	_	51.7	2.4	298.7	1,754.7	2,053.4
2002 2003	(s)	267.0 253.2	31.1 21.6	0.1 0.1	15.6 17.7	2.3 2.8	_	49.0 42.1	2.2 2.8	318.2 298.1	1,755.9 1,803.2	2,074.1 2,101.3
2003	(s)	253.2 285.2	21.6	0.1	17.7	3.3	_	42.1 40.6		328.9	1,803.2	2,101.3
2004	(s) 0.1	314.1	40.2	0.1	15.4	3.9	_	59.7	3.0 R 5.2	R 379.1	2,031.8	R 2,410.9
2005	(s)	397.1	44.9	0.1	16.0	4.6	_	65.8	R 5.6	R 468.6	2,294.9	R 2,763.4
2007	(s)	419.8	66.8	0.3	17.8	5.1	_	90.1	R 6.5	R 516.4	2,519.4	R 3,035.8
2007	(3)	423.0	R 172.7	0.3	41.9	6.0	_	R 220.7	R 8.6	R 652.3	2,693.2	R 3,345.4
2009	_	391.2	75.0	0.1	16.2	10.8	_	102.0	6.3	499.5	2,748.0	3,247.4
_000		001.2	70.0	5.1	10.2	10.0		102.0	0.5	100.0	2,7 10.0	0,2-17.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Arizona

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
-	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	_	0.63	0.63	0.41	0.72	1.05	2.80	0.36	0.72	0.86	1.46	0.58	3.56	1.0
975	_	0.98	0.98	0.72	2.19	2.67	4.62	1.87	2.29	2.38	1.46	1.42	7.16	2.5
980	_	1.58	1.58	2.57	5.15	5.72	9.68	3.95	4.77	5.19	1.47	3.54	11.39	5.2
985	_	1.80	1.80	4.25	6.20	10.11	9.06	4.13	5.78	6.35	1.47	3.89	15.05	6.5
990	_	1.97	1.97	3.59	5.69	9.49	9.22	3.18	3.86	5.23	1.05	4.07	16.36	7.9
995	_	2.03	2.03	3.67	5.38	10.09	9.64	2.78	4.74	5.50	1.27	4.30	15.42	7.6
996	_	1.98	1.98	3.76	6.34	9.71	10.56	3.14	5.40	6.20	0.99	4.80	15.22	8.0
997	_	1.99	1.99	3.52	5.73	9.31	10.59	2.83	5.10	5.70	0.99	4.45	14.80	7.6
998	_	2.01	2.01	3.21	4.26	8.14	8.89	2.16	4.42	4.57	1.23	3.85	15.02	7.1
999	_	2.07	2.07	3.37	5.27	8.69	9.66	2.76	4.37	4.90	1.23	4.12	14.79	7.2
2000	_	1.88	1.88	4.74	7.81	11.85	12.18	4.44	5.12	6.51	1.23	5.35	15.45	8.3
2001	_	1.90	1.90	6.19	6.96	13.45	11.62	3.78	5.05	6.73	1.23	5.78	15.37	8.7
002	_	1.92	1.92	6.38	6.69	12.61	10.71	4.08	4.98	6.21	1.66	5.53	15.24	8.4
2003	_	1.87	1.87	6.46	8.06	14.11	13.52	_	5.57	7.51	1.66	6.24	15.75	9.2
2004	_	1.90	1.90	6.79	11.08	16.14	15.58	5.45	5.93	8.68	1.66	7.16	15.69	9.6
005	_	2.18	2.18	8.34	15.19	19.23	18.65	7.46	6.77	11.31	1.66	9.37	17.14	11.5
2006	_	2.19	2.19	9.72	17.06	21.52	20.57	8.80	R 8 12	R 13.14	1.66	R 10.70	16.68	R 12.4
2007	_	2.76	2.76	10.23	17.89	24.63	21.89	10.04	R 8.70	R 13.84	1.66	R 11.36	17.72	R 13.2
800	_	2.80	2.80	10.20	23.96	29.26	25.34	_	R 9.91	R 18.67	1.66	R 14.90	19.27	R 16.2
009		2.60	2.60	8.04	14.34	22.99	18.28		8.94	12.72	1.66	10.62	19.50	13.3
_							Expendit	ures in Million	Dollars					
970	_	0.1	0.1	25.2	5.8	1.0	6.7	0.1	18.5	32.1	0.4	57.8	57.8	115.
975	_	2.6	2.6	38.5	39.6	4.3	10.7	1.2	39.8	95.6	0.6	137.3	167.7	305.
980	_	20.6	20.6	101.5	107.1	15.5	15.7	3.8	75.0	217.1	3.2	342.5	311.1	653.
985	_	69.7	69.7	73.4	65.0	18.4	19.2	8.0	107.2	210.6	3.8	357.4	434.2	791.
990	_	26.1	26.1	61.0	91.3	13.6	24.4	0.2	67.3	196.8	2.7	286.5	526.5	813.
995	_	26.6	26.6	105.4	112.6	27.2	20.6	1.2	108.9	270.5	4.6	407.0	630.9	1,038.
996	_	26.5	26.5	102.5	150.1	23.4	24.1	1.6	134.7	333.8	2.6	465.4	663.8	1,129.
997	_	27.3	27.3	100.3	141.2	11.1	25.2	0.3	141.0	318.8	2.7	449.1	669.3	1,118.
998	_	27.0	27.0	91.8	89.9	3.8	21.9	0.3	160.6	276.4	0.2	395.4	643.1	1,038.
999	_	27.3	27.3	92.4	127.6	3.7	16.8	0.5	152.5	301.1	0.2	421.1	628.4	1,049.
000	_	30.0	30.0	101.6	192.1	7.1	21.5	0.6	165.3	386.7	0.2	518.6	631.5	1,150.
001	_	28.0	28.0	132.3	175.8	12.1	55.3	0.6	103.7	347.6	0.3	508.2	596.6	1,104.
002	_	26.8	26.8	111.3	146.2	3.6	50.8	0.7	134.5	335.9	0.4	474.4	573.5	1,047.
2003	_	28.5	28.5	99.9	138.8	24.5	69.5		147.8	380.6	0.4	509.4	586.6	1,096.
004	_	30.8	30.8	143.1	202.7	25.5	97.6	1.1	211.6	538.5	0.4	713.0	637.4	1,350.
005	_	34.7	34.7	144.8	435.4	13.4	102.0	1.0	232.9	784.7	0.5	964.6	665.3	1,629.
006	_	35.7	35.7	182.6	451.5	22.6	131.0	1.0	R 258.0	R 864.1	0.5	R 1,082.8	697.5	R 1,780.
007	_	42.2	42.2	203.0	448.0	34.7	122.8	1.4	R 272.4	R 879.3	0.5	R 1,125.0	742.6	R 1,867.
800	_	36.2	36.2	211.3	R 821.4	R 50.7	138.7	_	R 267.6	R 1,278.4	0.5	R 1,526.4	846.0	R 2,372.
2009	_	22.7	22.7	147.0	396.6	30.2	95.4	_	206.2	728.3	0.5	898.5	745.4	1,643.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Arizona

Year  1970 1975 1980 1995 1996 1997 1998 1999 2000 2001 2001 2002 2003 2004 2005 2006 2007 2008 2009	0.63 0.98 ————————————————————————————————————	Natural Gas	2.17 3.45 9.02 9.99 9.32 8.36 9.29 9.39 8.11 8.81 10.87 11.01 10.72 12.42 15.13 18.56 22.31	1.26 2.74 7.34 7.15 8.79 8.72 9.65 9.38 8.51 9.08 11.58 10.58 10.06 11.63 14.24 18.40 19.85	Jet Fuel a  0.76 2.12 6.59 6.20 6.04 4.34 5.11 4.90 3.55 4.44 7.08 5.93 5.54 6.70 9.53 13.14	Petro  LPG b  1.05 2.67 5.72 11.61 11.59 13.71 13.61 13.24 11.73 13.85 16.85 18.23 13.58 15.58 17.73 20.41	Lubricants  n Dollars per Mi  5.08 7.48 14.36 17.61 14.60 19.41 20.08 17.98 19.07 16.75 17.99 19.00 21.74 26.51 29.35	Motor Gasoline c 2.80 4.62 9.68 9.06 9.22 9.64 10.56 10.59 8.89 9.66 12.18 11.62 10.71 13.52 15.58	Residual Fuel Oil	2.20 3.93 8.79 8.40 8.69 9.78 9.70 8.22 8.91 11.40 10.73 9.98 12.32	2.20 3.93 8.79 8.40 8.69 8.88 9.77 9.70 8.21 11.39 10.73 9.97	Retail Electricity	2.20 3.93 8.79 8.40 8.69 8.88 9.77 9.70 8.21 11.39 10.73
Year  1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	0.63 0.98 ————————————————————————————————————	Gas  3.63 3.41 3.41 4.39 5.20 5.77 6.72 6.92 5.58 6.46 7.73 9.63	2.17 3.45 9.02 9.99 9.32 8.36 9.29 9.39 8.11 8.81 10.87 11.01 10.72 12.42 15.13 18.56	1.26 2.74 7.34 7.15 8.79 8.72 9.65 9.38 8.51 9.08 11.58 10.58 10.63 14.24	0.76 2.12 6.59 6.20 6.04 4.34 5.11 4.90 3.55 4.44 7.08 5.93 5.54 6.70 9.53 13.14	1.05 2.67 5.72 11.61 11.59 13.71 13.61 13.24 11.73 13.85 16.85 18.23 13.58 15.58	5.08 7.48 14.36 17.61 14.60 19.41 20.08 17.98 19.07 16.75 17.99 19.00 21.74 26.51	2.80 4.62 9.68 9.06 9.22 9.64 10.56 10.59 8.89 9.66 12.18 11.62 10.71	Fuel Oil	2.20 3.93 8.79 8.40 8.69 8.89 9.78 9.70 8.22 8.91 11.40 10.73 9.98	2.20 3.93 8.79 8.40 8.69 8.88 9.77 9.70 8.21 8.91 11.39 10.73 9.97	Electricity	2.20 3.93 8.79 8.40 8.69 8.88 9.77 9.70 8.21 8.91 11.39
1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	0.98	3.63 3.41 3.41 4.39 5.20 5.77 6.72 6.92 5.58 6.46 7.73 9.63	3.45 9.02 9.99 9.32 8.36 9.29 9.39 8.11 8.81 10.87 11.01 10.72 12.42 15.13 18.56	2.74 7.34 7.15 8.79 8.72 9.65 9.38 8.51 9.08 11.58 10.58 10.66 11.63 14.24	2.12 6.59 6.20 6.04 4.34 5.11 4.90 3.55 4.44 7.08 5.93 5.54 6.70 9.53	1.05 2.67 5.72 11.61 11.59 13.71 13.61 13.24 11.73 13.85 16.85 18.23 13.58 15.58	5.08 7.48 14.36 17.61 14.60 19.41 20.08 17.98 19.07 16.75 17.99 19.00 21.74 26.51	2.80 4.62 9.68 9.06 9.22 9.64 10.56 10.59 8.89 9.66 12.18 11.62 10.71	- - - - - - - - - - - - - - - - - - -	3.93 8.79 8.40 8.69 8.89 9.78 9.70 8.22 8.91 11.40 10.73 9.98	3.93 8.79 8.40 8.69 8.88 9.77 9.70 8.21 8.91 11.39 10.73 9.97	- - - - - - - - - - - - - - - - - - -	3.93 8.79 8.40 8.69 8.88 9.77 9.70 8.21 8.91 11.39
1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	0.98	3.63 3.41 3.41 4.39 5.20 5.77 6.72 6.92 5.58 6.46 7.73 9.63	3.45 9.02 9.99 9.32 8.36 9.29 9.39 8.11 8.81 10.87 11.01 10.72 12.42 15.13 18.56	2.74 7.34 7.15 8.79 8.72 9.65 9.38 8.51 9.08 11.58 10.58 10.66 11.63 14.24	2.12 6.59 6.20 6.04 4.34 5.11 4.90 3.55 4.44 7.08 5.93 5.54 6.70 9.53	2.67 5.72 11.61 11.59 13.71 13.61 13.24 11.73 13.85 16.85 18.23 13.58 15.58	7.48 14.36 17.61 14.60 19.41 20.08 17.98 19.07 16.75 17.99 19.00 21.74 26.51	4.62 9.68 9.06 9.22 9.64 10.56 10.59 8.89 9.66 12.18 11.62 10.71 13.52	- - - - - - - - - - - - - - - - - - -	3.93 8.79 8.40 8.69 8.89 9.78 9.70 8.22 8.91 11.40 10.73 9.98	3.93 8.79 8.40 8.69 8.88 9.77 9.70 8.21 8.91 11.39 10.73 9.97	- - - - - - - - - - - - - - - - - - -	3.93 8.79 8.40 8.69 8.88 9.77 9.70 8.21 8.91 11.39
1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	0.98	3.63 3.41 3.41 4.39 5.20 5.77 6.72 6.92 5.58 6.46 7.73 9.63	3.45 9.02 9.99 9.32 8.36 9.29 9.39 8.11 8.81 10.87 11.01 10.72 12.42 15.13 18.56	2.74 7.34 7.15 8.79 8.72 9.65 9.38 8.51 9.08 11.58 10.58 10.66 11.63 14.24	2.12 6.59 6.20 6.04 4.34 5.11 4.90 3.55 4.44 7.08 5.93 5.54 6.70 9.53	2.67 5.72 11.61 11.59 13.71 13.61 13.24 11.73 13.85 16.85 18.23 13.58 15.58	7.48 14.36 17.61 14.60 19.41 20.08 17.98 19.07 16.75 17.99 19.00 21.74 26.51	4.62 9.68 9.06 9.22 9.64 10.56 10.59 8.89 9.66 12.18 11.62 10.71 13.52	- - - - - - - - - - - - - - - - - - -	3.93 8.79 8.40 8.69 8.89 9.78 9.70 8.22 8.91 11.40 10.73 9.98	3.93 8.79 8.40 8.69 8.88 9.77 9.70 8.21 8.91 11.39 10.73 9.97	- - - - - - - - - - - - - - - - - - -	3.93 8.79 8.40 8.69 8.88 9.77 9.70 8.21 8.91 11.39
1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009			9.02 9.99 9.32 8.36 9.29 9.39 8.11 10.87 11.01 10.72 12.42 15.13 18.56	7.34 7.15 8.79 8.72 9.65 9.38 8.51 9.08 11.58 10.58 10.66 11.63 14.24	6.59 6.20 6.04 4.34 5.11 4.90 3.55 4.44 7.08 5.93 5.54 6.70 9.53	5.72 11.61 11.59 13.71 13.61 13.24 11.73 13.85 16.85 18.23 13.58 15.58	14.36 17.61 14.60 19.41 20.08 17.98 19.07 16.75 17.99 19.00 21.74 26.51	9.68 9.06 9.22 9.64 10.56 10.59 8.89 9.66 12.18 11.62 10.71	- - - - - - - - - - - - - - - - - - -	8.79 8.40 8.69 8.89 9.78 9.70 8.22 8.91 11.40 10.73 9.98	8.79 8.40 8.69 8.88 9.77 9.70 8.21 8.91 11.39 10.73 9.97	- - - - - - - - -	8.79 8.40 8.69 8.88 9.77 9.70 8.21 8.91 11.39
1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009			9.99 9.32 8.36 9.29 9.39 8.11 10.87 11.01 10.72 12.42 15.13 18.56	7.15 8.79 8.72 9.65 9.38 8.51 9.08 11.58 10.06 11.63 14.24	6.20 6.04 4.34 5.11 4.90 3.55 4.44 7.08 5.93 5.54 6.70 9.53	11.61 11.59 13.71 13.61 13.24 11.73 13.85 16.85 18.23 13.58 15.58	17.61 14.60 19.41 20.08 17.98 19.07 16.75 17.99 19.00 21.74 26.51	9.06 9.22 9.64 10.56 10.59 8.89 9.66 12.18 11.62 10.71	- - - - - - -	8.40 8.69 8.89 9.78 9.70 8.22 8.91 11.40 10.73 9.98	8.40 8.69 8.88 9.77 9.70 8.21 8.91 11.39 10.73 9.97	- - - - - - - -	8.40 8.69 8.88 9.77 9.70 8.21 8.91 11.39
1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009		3.63 3.41 3.41 4.39 5.20 5.77 6.72 6.92 5.58 6.46 7.73 9.63	9.32 8.36 9.29 9.39 8.11 8.81 10.87 11.01 10.72 12.42 15.13 18.56	8.79 8.72 9.65 9.38 8.51 9.08 11.58 10.58 10.66 11.63 14.24	6.04 4.34 5.11 4.90 3.55 4.44 7.08 5.93 5.54 6.70 9.53	11.59 13.71 13.61 13.24 11.73 13.85 16.85 18.23 13.58 15.58	14.60 19.41 20.08 17.98 19.07 16.75 17.99 19.00 21.74 26.51	9.22 9.64 10.56 10.59 8.89 9.66 12.18 11.62 10.71		8.69 8.89 9.78 9.70 8.22 8.91 11.40 10.73 9.98	8.69 8.88 9.77 9.70 8.21 8.91 11.39 10.73 9.97	- - - - - -	8.69 8.88 9.77 9.70 8.21 8.91 11.39
1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009		3.63 3.41 3.41 4.39 5.20 5.77 6.72 6.92 5.58 6.46 7.73 9.63	8.36 9.29 9.39 8.11 8.81 10.87 11.01 10.72 12.42 15.13 18.56	8.72 9.65 9.38 8.51 9.08 11.58 10.58 10.06 11.63 14.24	4.34 5.11 4.90 3.55 4.44 7.08 5.93 5.54 6.70 9.53	13.71 13.61 13.24 11.73 13.85 16.85 18.23 13.58 15.58 17.73	19.41 20.08 17.98 19.07 16.75 17.99 19.00 21.74 26.51	9.64 10.56 10.59 8.89 9.66 12.18 11.62 10.71 13.52		8.89 9.78 9.70 8.22 8.91 11.40 10.73 9.98	8.88 9.77 9.70 8.21 8.91 11.39 10.73 9.97	- - - - - -	8.88 9.77 9.70 8.21 8.91 11.39
1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009		3.41 3.41 4.39 5.20 5.77 6.72 6.92 5.58 6.46 7.73 9.63	9.29 9.39 8.11 8.81 10.87 11.01 10.72 12.42 15.13 18.56	9.65 9.38 8.51 9.08 11.58 10.58 10.06 11.63 14.24	5.11 4.90 3.55 4.44 7.08 5.93 5.54 6.70 9.53	13.61 13.24 11.73 13.85 16.85 18.23 13.58 15.58	20.08 17.98 19.07 16.75 17.99 19.00 21.74 26.51	10.56 10.59 8.89 9.66 12.18 11.62 10.71 13.52		9.78 9.70 8.22 8.91 11.40 10.73 9.98	9.77 9.70 8.21 8.91 11.39 10.73 9.97	=======================================	9.77 9.70 8.21 8.91 11.39 10.73
1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009		3.41 4.39 5.20 5.77 6.72 6.92 5.58 6.46 7.73 9.63	9.39 8.11 8.81 10.87 11.01 10.72 12.42 15.13 18.56	9.38 8.51 9.08 11.58 10.56 11.63 14.24 18.40	4.90 3.55 4.44 7.08 5.93 5.54 6.70 9.53 13.14	13.24 11.73 13.85 16.85 18.23 13.58 15.58 17.73	17.98 19.07 16.75 17.99 19.00 21.74 26.51	10.59 8.89 9.66 12.18 11.62 10.71 13.52		9.70 8.22 8.91 11.40 10.73 9.98	9.70 8.21 8.91 11.39 10.73 9.97	_ _ _ _	9.70 8.21 8.91 11.39 10.73
1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009		4.39 5.20 5.77 6.72 6.92 5.58 6.46 7.73 9.63	8.11 8.81 10.87 11.01 10.72 12.42 15.13 18.56	8.51 9.08 11.58 10.58 10.06 11.63 14.24 18.40	3.55 4.44 7.08 5.93 5.54 6.70 9.53 13.14	11.73 13.85 16.85 18.23 13.58 15.58 17.73	19.07 16.75 17.99 19.00 21.74 26.51	8.89 9.66 12.18 11.62 10.71 13.52	= = = = = = = = = = = = = = = = = = = =	8.22 8.91 11.40 10.73 9.98	8.21 8.91 11.39 10.73 9.97	=	8.21 8.91 11.39 10.73
1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009		5.20 5.77 6.72 6.92 5.58 6.46 7.73 9.63	8.81 10.87 11.01 10.72 12.42 15.13 18.56	9.08 11.58 10.58 10.06 11.63 14.24 18.40	4.44 7.08 5.93 5.54 6.70 9.53 13.14	13.85 16.85 18.23 13.58 15.58 17.73	16.75 17.99 19.00 21.74 26.51	9.66 12.18 11.62 10.71 13.52	_ _ _	8.91 11.40 10.73 9.98	8.91 11.39 10.73 9.97	_ _ _	8.91 11.39 10.73
2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 ——————————————————————————————————		5.77 6.72 6.92 5.58 6.46 7.73 9.63	10.87 11.01 10.72 12.42 15.13 18.56	11.58 10.58 10.06 11.63 14.24 18.40	7.08 5.93 5.54 6.70 9.53 13.14	16.85 18.23 13.58 15.58 17.73	17.99 19.00 21.74 26.51	12.18 11.62 10.71 13.52	_ _ _ _	11.40 10.73 9.98	11.39 10.73 9.97		11.39 10.73
2001 2002 2003 2004 2005 2006 2007 2008 2009 ——————————————————————————————————	- - - - -	6.72 6.92 5.58 6.46 7.73 9.63	11.01 10.72 12.42 15.13 18.56	10.58 10.06 11.63 14.24 18.40	5.93 5.54 6.70 9.53 13.14	18.23 13.58 15.58 17.73	19.00 21.74 26.51	11.62 10.71 13.52	_ _ _	10.73 9.98	10.73 9.97	_	10.73
2002 2003 2004 2005 2006 2007 2008 2009 ——————————————————————————————————	_ _ _ _ _	6.92 5.58 6.46 7.73 9.63	10.72 12.42 15.13 18.56	10.06 11.63 14.24 18.40	5.54 6.70 9.53 13.14	13.58 15.58 17.73	21.74 26.51	10.71 13.52	_	9.98	9.97		
2003 2004 2005 2006 2007 2008 2009 ——————————————————————————————————	_ _ _	5.58 6.46 7.73 9.63	12.42 15.13 18.56	11.63 14.24 18.40	6.70 9.53 13.14	15.58 17.73	26.51	13.52	_			_	
2004 2005 2006 2007 2008 2009 ——————————————————————————————————	_ _ _ _	6.46 7.73 9.63	15.13 18.56	14.24 18.40	9.53 13.14	17.73					12 20	_	9.97 12.30
2005 2006 2007 2008 2009 ——————————————————————————————————	_ _ _	7.73 9.63	18.56	18.40	13.14		29.33		_	14.76	12.30 14.74		14.74
2006 2007 2008 2009 ——————————————————————————————————	_	9.63					38.40	18.65	_	18.18	18.14	_	18.14
2007 2008 2009 1970 1975 1980	_		22.31		15.27	22.40	46.08	20.57	_	20.05	20.01	_	20.01
2008 2009 1970 1975 1980			23.70	20.47	16.24	24.62	R 48.12	21.89	_	R 21.25	21.20		21.20
2009 ———————————————————————————————————	_	10.72	27.23	26.15	21.37	29.68	R 52.19	25.34	_	R 25.33	R 25.27	_	R 25.27
1975 1980	_	14.69	20.32	16.69	12.50	22.68	47.50	18.28	_	17.62	17.60	_	17.60
1975 1980						Exper	ditures in Millio	n Dollars					
1975 1980	(s)	_	4.7	23.4	27.5	0.2	7.1	308.1	_	370.9	370.9	_	370.9
1980	(s)	_	6.2	75.8	81.7	0.5	12.1	656.9	_	833.4	833.4	_	833.4
	<del>(3)</del>	_	12.8	277.0	289.7	1.6	30.2	1,530.5	_	2,141.9	2,141.9	_	2,141.9
1985	_	_	9.3	317.5	244.4	3.8	33.7	1,694.3	_	2,303.0	2,303.0	_	2,303.0
1990	_	_	9.1	406.2	285.9	2.3	31.5	1,867.1	_	2,602.1	2,602.1	_	2,602.1
1995	_	1.0	5.9	562.4	186.7	2.5	39.9	2,348.5	_	3,145.9	3,146.9	_	3,146.9
1996	_	1.2	7.2	709.0	229.6	1.7	40.1	2,695.0	_	3,682.6	3.683.8	_	3.683.8
1997	_	1.3	7.1	705.6	221.5	1.3	37.9	2,671.1	_	3,644.5	3,645.8	_	3,645.8
1998	_	2.7	7.8	684.4	174.6	0.3	42.1	2,416.0	_	3,325.2	3,327.9	_	3,327.9
1999	_	3.8	7.0	792.3	242.2	0.9	37.3	2,743.7	_	3,823.4	3,827.3	_	3,827.3
2000	_	4.6	11.2	976.4	418.9	1.4	39.5	3,557.4	_	5,004.7	5,009.4	_	5,009.4
2000	_	6.3	10.6	989.0	333.5	0.8	38.2	3,485.7	_	4,857.8	4,864.1	_	4,864.1
2002	_	6.9	9.9	893.3	325.0	0.9	43.2	3,362.1	_	4,634.4	4,641.3	_	4,641.3
2003	_	6.8	14.6	1,136.1	404.4	7.6	48.7	4,279.8	_	5,891.1	5,897.9	_	5,897.9
2004	_	8.9	12.5	1,570.7	446.3	7.8	54.6	5,199.1	_	7,291.1	7,300.0	_	7,300.0
2005	_	14.9	17.6	2,192.9	597.4	15.0	71.1	6,461.1	_	9,355.1	9,370.0	_	9,370.0
2006	_	19.5	19.9	2,509.8	668.3	18.8	83.2	7,301.7	_	10,601.7	10,621.3	_	10,621.3
2007	_	18.9	17.4	2,539.6	608.7	16.0	R 89.7	7,870.0	_	R 11.141.4	R 11,160.3	_	R 11.160.3
2008		R 21.9	21.5	R 3,024.7	819.5	R 28.7	R 90.3	8,549.8	_	R 12,534.5	R 12,556.4	_	R 12,556.4
2009	_	33.4	13.0	1,833.6	403.5	16.3	73.9	5,959.7	_	8,300.0	8,333.5	_	8,333.5

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Arizona

				Petrol	eum			Biomass						
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>				
Year	Prices in Dollars per Million Btu													
1970	0.21	0.35	0.60	0.68	_	0.61	_	_	_	0.33				
1975	0.21	0.73	2.08	2.27	_	2.12	_	_	3.89	0.84				
1980	0.98	2.41	3.92	6.48	_	4.57	_	_	_	1.35				
1985	1.31	3.74	3.71	6.22	_	5.15	0.65	_	_	1.6				
1990	1.43	2.37	3.48	5.11	_	5.03	0.72	_	_	1.2				
1995	1.39	1.73	2.99	5.10	_	4.87	0.49	_	6.21	1.02				
1996	1.44	2.98	3.97	5.39	_	5.11	0.49	_		1.06				
1997	1.42	2.94	4.09	5.32	_	5.31	0.49	_	6.71	1.08				
1998	1.33	2.39	_	4.29	_	4.29	0.47	_	7.87	1.02				
1999	1.33	2.64	3.59	4.80	_	4.61	0.45	_		1.06				
2000	1.24 1.25	4.78	5.66 5.50	8.60	_	8.24	0.44		16.78	1.37				
2001		4.60		8.11	_	7.18	0.46	1.36	20.47	1.53				
2002 2003	1.25 1.26	3.20	_	6.74	_	6.74	0.42 0.42	1.64	8.94 13.21	1.28				
2003	1.26	5.12 5.73	4.58	7.73 8.85	_	7.73 8.49	0.42	1.58 1.46	13.21	1.74 2.18				
2004	1.40	8.04	8.26	14.03	_	13.98	0.45	2.28	16.53	2.79				
2005 2006	1.42	6.35	7.98	16.31	_	16.27	0.63	2.28	17.32	2.78				
2006	1.57	6.69	7.90	16.71	_	16.71	0.63	3.27	18.25	2.78				
2007	1.73	8.37	_	20.50	_	20.50	0.56	3.15	18.28	3.26				
2009	1.81	4.07	_	14.73	_	14.73	0.59	2.20	12.10	2.04				
					Expenditures in	Million Dollars								
1970	1.8	21.7	0.1	(s)	_	0.1	_	_	_	23.5				
1975	18.5	13.9	75.4	21.8	_	97.2	_	_	0.2	129.8				
1980	226.3	126.7	29.2	16.5	_	45.7	_	_	_	398.7				
1985	396.0	165.5	3.4	7.7	_	11.0	7.8	_	_	580.3				
1990	472.1	59.3	0.2	6.0	_	6.2	156.7	_	_	694.2				
1995	459.6	39.2	0.2	3.2	_	3.4	138.7	_	7.1	647.9				
1996	475.8	68.3	0.6	3.2	_	3.7	148.4	_	_	696.1				
1997	507.4	79.7	(s)	3.4	_	3.4	151.4	_	3.7	745.6				
1998	496.9	102.5	_	2.9	_	2.9	149.1	_	0.1	751.5				
1999	517.5	146.4	0.3	2.1	_	2.4	143.6	_		809.9				
2000	516.1	465.7	1.6	17.9	_	19.5	139.7	_	2.7	1,143.7				
2001	511.5	607.7	7.8	20.5	_	28.3	138.3	0.5	3.8	1,290.1				
2002	489.3	473.8	_	3.9	_	3.9	135.9	0.6	2.5	1,106.1				
2003	492.7	877.9	_	4.3	_	4.3	124.9	0.5	2.5	1,502.8				
2004	524.5	1,403.5	0.2	4.3	_	4.5	130.6	0.5	8.1	2,071.6				
2005	575.7	1,792.1	(s)	6.4	_	6.4	147.9	1.5	5.8	2,529.3				
2006 2007	591.1	1,608.0	(s)	12.5 8.3	_	12.5	156.8	1.1	7.5	2,377.1				
	663.3	1,916.3	_		_	8.3	158.9	0.7	13.9	2,761.4				
2008 2009	771.8 731.8	2,440.8 1,089.5	_	10.6 8.9	_	10.6 8.9	170.2 190.0	5.4 3.8	5.5 5.1	3,404.2 2,029.1				
2009	131.8	1,089.5	_	8.9	_	8.9	190.0	3.8	5.1	2,029.1				

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Arkansas

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floatrio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						'		Prices	in Dollars p	er Million Btu							
970	_	_	_	0.38	0.98	0.72	1.61	2.74	0.43	1.31	1.98	_	1.20	1.03	0.26	4.78	1.5
975	_	1.22	1.22	0.79	2.39	2.01	3.10	4.60		2.71	3.31	0.24	1.43	2.10	0.72	7.80	2.9
980	_	1.43	1.43	2.27	6.04	6.34	6.91	9.93		6.02	7.59	0.54	1.60	4.34	1.46	12.77	6.5
985	_	1.60	1.60	3.83	6.37	5.96	8.76	8.80		8.24	7.87	0.77	1.73	4.13	1.37	18.24	8.0
990	_	1.62	1.62	3.27	7.37	5.90	10.34	8.86		9.33	8.41	0.73	1.03	3.98	1.32	19.78	8.1
995	_	1.62	1.62	3.07	6.63	4.28	7.84	8.75	2.23	8.50	7.89	0.52	1.23	3.77	1.28	18.62	7.5
996	_	1.51	1.51	3.79	7.67	5.13	9.47	9.42	2.43	7.35	8.52	0.51	1.03	4.06	1.26	18.19	8.0
997	_	1.64	1.64	4.30	7.31	4.69	9.03	9.32	2.83	6.73	8.25	0.49	0.99	4.18	1.29	18.17	8.1
998	_	1.48	1.48	3.95	6.26	3.50	7.65	7.99	2.16	5.67	7.02	0.50	1.26	3.72	1.24	17.07	7.5
999	_	1.47	1.47	4.07	6.75	4.12	8.72	8.51	1.79	6.43	7.47	0.51	1.41	3.97	1.27	16.79	7.7
000	_	1.43	1.43	5.45	9.49	6.61	10.87	11.36	3.98	8.42	10.08	0.52		5.26	1.42	17.04	9.3
001	_	0.91	0.91	6.92	8.97	5.48	11.38	10.91	4.61	7.78	9.76	0.51	2.02	5.14	1.03	17.89	10.0
002	_	0.88	0.88	5.91	8.57	5.10	9.92	10.51	2.35	6.99	9.31	0.49	2.16	4.87	0.99	16.59	9.2
003	_	1.22	1.22	6.76	9.54	6.20	12.38	11.84		8.51	10.55	0.49		5.51	1.37	16.45	10.1
004	_	1.25	1.25	8.33	11.86	8.30	14.62	14.12		11.11	12.79	0.49	1.85	6.58	1.44	16.76	_ 11.8
005	_	1.50	1.50	9.94	15.91	13.09	17.52	17.40		_ 15.42	_ 16.54	0.52		_ 8.51	1.98	18.63	R 14.4
006	_	1.51	1.51	9.06	17.86	15.06	19.43	19.61	8.09	R 16.78	R 18.60	0.53	R 2.87	R 8.79	1.91	20.67	R 15.7
007	_	1.65	1.65	9.33	19.56	15.73	21.13	21.79		R 18.77	R 20.56	0.57	R 2.77	R 9.39	1.98	20.57	R 16.6
800	_	1.78	1.78	10.72	26.04	22.56	R 26.45	25.01	9.47	R 28.28	R 25.56	0.54	R 3.22	<sup>R</sup> 11.50	2.36	22.47	<sup>R</sup> 19.8
009		1.73	1.73	7.82	16.07	12.42	20.51	17.40	6.65	21.59	17.08	0.66	2.98	7.95	1.77	22.39	15.5
								Exper	nditures in N	Million Dollars							
970	_	_	_	133.8	31.1	8.5	61.7	323.7		40.1	467.6	_		613.0	-29.3	217.4	801.
975	_	1.1	1.1	185.8	133.2	21.7	108.7	666.5		100.6	1,128.3	12.7	14.5	1,342.3	-82.2	480.4	1,740.
980	_	52.6	52.6	581.7	376.2	70.0	122.6	1,381.9		264.4	2,315.4	46.0	17.8	3,013.5	-286.3	1,149.8	3,877.
985	_	351.1	351.1	636.9	475.2	65.7	115.8	1,230.3		179.3	2,083.4	81.3		3,176.9	-449.9	1,440.1	4,167
990	_	344.9	344.9	665.3	540.5	54.5	129.6	1,349.6		120.5	2,197.4	87.5		R 3,344.3	-475.3	1,789.8	R 4,658
995	_	383.9	383.9	719.6	657.0	28.5	91.6	1,466.5		143.0	2,389.0	64.2		3,640.7	-493.1	2,102.9	5,250
996	_	393.4	393.4	901.4	752.7	44.6	106.5	1,575.8		270.2	2,752.3	72.0	74.0	4,193.1	-539.7	2,174.7	5,828
997	_	405.8	405.8	970.6	763.7	40.9	100.2	1,611.5		274.6	2,791.6	73.7	71.8	4,313.4	-536.7	2,216.1	5,992
998	_	376.4	376.4	910.6	681.7	30.3	64.2	1,384.4		231.8	2,393.8	69.4	85.6	3,835.8	-531.8	2,226.1	5,530
999	_	391.2	391.2	923.3	699.1	106.8	188.2	1,493.8		262.5	2,751.7	68.7	95.2	4,230.1	-554.0	2,215.2	5,891
000	_	383.1	383.1	1,243.1	1,038.8	182.4	255.4	1,970.5		338.3	3,792.9	62.7	102.7	5,584.5	-592.9	2,348.6	7,340
001	_	249.5	249.5	1,418.0	1,091.3	32.2	252.9	1,889.2		245.1	3,555.5	79.0	109.8	5,411.8	-468.9	2,464.3	7,407
002	_	224.2	224.2	1,319.9	1,081.6	23.0	145.0	1,866.3		304.3	3,423.5	74.1	139.1	5,180.7	-435.6	2,325.7	7,070
003	_	310.4	310.4	1,560.7	1,224.3	28.9	144.1	2,117.4		331.5	3,862.3	74.8	118.6	5,926.9	-637.3	2,346.8	7,636
004	_	338.0	338.0	1,638.5	1,613.3	34.0	183.4	2,549.5		398.7	4,812.8	79.7	103.1 R 202.4	6,972.1 R 8,727.5	-675.4	2,414.9 R 2,840.7	8,711 R 10,706
005	_	370.4	370.4	1,927.0	2,262.0	92.9	171.6	3,132.5		483.2 R 443.4	6,153.4 R 6,739.9	74.3	R 208.2	" ö,121.5	-861.7	2,840.7	10,706 R 44 004
006	_	388.6	388.6	1,956.5	2,455.7	101.0	193.8	3,535.9		R 442.1		84.6		R 9,377.8	-919.0	3,175.7	R 11,634
007	_	454.1	454.1	1,918.9	2,740.1	109.3	208.5 R 200.4	3,976.4	7.5	R 464.3	R 7,506.2	93.0	R 210.3	R 10,182.5	-979.2	3,183.3	R 12,386
800	_	495.6	495.6	2,298.3	R 3,751.2	138.8	R 308.1	4,456.9		R 482.2	R 9,143.1	80.4	R 207.3	R 12,224.7	-1,147.4	3,406.9	R 14,484.
009	_	456.2	456.2	1,745.5	2,054.2	56.4	214.6	3,160.3	5.0	312.5	5,803.0	105.3	162.7	8,272.6	-889.3	3,170.8	10,554.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Arkansas

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h</sup>
Year						Prices	in Dollars per N	lillion Btu			1		
												. ==	
970	4.00	0.44	0.98	0.72	1.61	2.74	0.44	1.31	2.01	1.20	1.21	4.78	1.51
975	1.22	0.82	2.39	2.01	3.10	4.60	1.66	2.71	3.45	1.43	2.39	7.80	2.96
980 985	1.89 2.12	2.30 3.91	6.07 6.37	6.34 5.96	6.91 8.76	9.93 8.80	3.04 4.01	6.02	7.89 7.88	1.60 1.73	5.47 6.19	12.77 18.24	6.59 8.02
990 90	1.99		7.40	5.90	10.34	8.80 8.86	2.54	8.24 9.33	7.88 8.42	1.73		19.78	8.02 8.15
95	1.82	3.60 3.29	6.65	4.28	7.84	8.75	2.26	9.33 8.50	7.90	1.03	5.96 5.43	18.62	7.58
196	1.80	4.01	7.69	5.13	9.47	9.42	2.79	7.35	8.53	1.03	6.03	18.19	8.03
97	1.80	4.51	7.32	4.69	9.03	9.42	2.79	6.73	8.26	0.99	6.12	18.17	8.11
98	1.70	4.33	6.29	3.50	7.65	7.99	1.92	5.67	7.04	1.26	5.48	17.07	7.54
99	1.76	4.42	6.79	4.12	8.72	8.51	2.47	6.43	7.49	1.41	5.86	16.79	7.76
00	1.76	5.65	9.50	6.61	10.87	11.36	3.65	8.42	10.12	1.48	7.73	17.04	9.37
01	1.78	7.32	8.98	5.48	11.38	10.91	3.13	7.78	9.89	2.02	8.26	17.89	10.06
02	1.87	6.48	8.58	5.10	9.92	10.51	3.60	6.99	9.33	2.16	7.64	16.59	9.29
03	1.90	7.61	9.55	6.20	12.38	11.84	4.36	8.51	10.60	1.67	8.67	16.45	10.14
04	1.88	8.94	11.88	8.30	14.62	14.12	4.57	11.11	12.89	1.87	10.67	16.76	11.86
05	2.44	10.50	15.93	13.09	17.52	17.40	6.64	15.42	16.58	2.93	13.32	18.63	14.4
06	2.70	10.51	17.87	15.06	19.43	19.61	8.09	16.78	18.65	2.87	14.47	20.67	15.76
07	2.94	10.47	19.57	15.73	21.13	21.79	9.16	18.77	20.59	2.78	15.63	20.57	16.66
08	3.40	11.51	26.06	22.56	26.45	25.01	13.11	28.28	25.58	3.24	19.19	22.47	19.87
09	3.59	10.15	16.07	12.42	20.51	17.40	9.46	21.59	17.10	2.99	13.72	22.39	15.52
						Expe	nditures in Milli	on Dollars					
970	_	106.4	31.0	8.5	61.7	323.7	0.6	40.1	465.7	11.6	583.7	217.4	801.1
75	1.1	166.1	132.4	21.7	108.7	666.5	48.6	100.6	1,078.5	14.5	1,260.2	480.4	1,740.6
80	12.3	451.5	371.7	70.0	122.6	1,381.9	35.0	264.4	2,245.6	17.8	2,727.1	1,149.8	3,877.0
85	17.0	603.0	474.8	65.7	115.8	1,230.3	16.8	179.3	2,082.8	23.6	2,726.9	1,440.1	4,167.0
90	11.6	615.0	536.5	54.5	129.6	1,349.6	2.4	120.5	2,193.1	44.7	2,869.0	1,789.8	4,658.7
95	14.1	662.9	654.7	28.5	91.6	1,466.5	2.1	143.0	2,386.5	84.0	3,147.6	2,102.9	5,250.4
96	15.1	815.6	750.1	44.6	106.5	1,575.8	1.5	270.2	2,748.7	74.0	3,653.4	2,174.7	5,828.0
97	12.5	904.0	761.0	40.9	100.2	1,611.5	(s)	274.6	2,788.4	71.8	3,776.7	2,216.1	5,992.8
98	11.9	818.0	677.8	30.3	64.2	1,384.4	(s)	231.8	2,388.6	85.6	3,304.0	2,226.1	5,530.1
99	14.0	819.4	695.9	106.8	188.2	1,493.8	(s)	262.5	2,747.5	95.2	3,676.0	2,215.2	5,891.2
00	16.4	1,088.7	1,037.0	182.4	255.4	1,970.5	(s)	338.3	3,783.7	102.7	4,991.6	2,348.6	7,340.2
01	19.4	1,301.9	1,088.3	32.2	252.9	1,889.2	4.0	245.1	3,511.8	109.8	4,942.9	2,464.3	7,407.2
02	19.5	1,167.6	1,079.4	23.0	145.0	1,866.3	1.0	304.3	3,419.0	139.1	4,745.2	2,325.7	7,070.9
03	19.2	1,314.4	1,221.6	28.9	144.1	2,117.4	4.9	331.5	3,848.5	107.5	5,289.6	2,346.8	7,636.4
04	19.0	1,390.0	1,610.7	34.0	183.4	2,549.5	11.8	398.7	4,788.1	99.6	6,296.7	2,414.9	8,711.6
05	22.7	1,506.2	2,257.8	92.9	171.6	3,132.5	1.4	483.2	6,139.4	197.6	7,865.9	2,840.7	10,706.6
06	24.5	1,503.2	2,451.8	101.0	193.8	3,535.9	(s)	442.1	6,724.8	206.3	8,458.8	3,175.7	11,634.5
07	28.9	1,471.2	2,734.7	109.3	208.5	3,976.4	4.0	464.3	7,497.2	206.1	9,203.4	3,183.3	12,386.7
80	32.5	1,705.9	3,747.0	138.8	308.1	4,456.9	3.8	482.2	9,136.7	202.2	11,077.3	3,406.9	14,484.3
109	26.6	1,400.8	2,048.2	56.4	214.6	3,160.3	2.5	312.5	5,794.5	161.5	7,383.4	3,170.8	10,554.1

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Arkansas

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year			1		Prices in Dollars p	er Million Btu	'			
1970		0.75	0.93	1.40	1.84	1.81	0.71	1.05	6.82	1.88
1975	_	1.12	2.40	2.80	3.51	3.44	1.39	1.78	9.35	3.8
1980	2.97	2.49	6.54	2.00	8.77	8.54	3.57	3.42	15.58	8.1
1985	3.19	4.35	10.33	7.18	8.46	8.43	4.04	4.95	21.91	11.4
1990	2.70	5.06	7.69	6.75	10.78	10.71	3.53	5.80	23.64	13.5
1990		5.05	7.69 5.20	3.97	10.78	10.71	2.87	5.50	23.40	13.5
	_		5.84							
1996	_	5.77		4.49	12.14	12.03	3.29	6.28	22.78	13.6
1997	2.72	6.58	5.56 4.46	6.18	11.29	11.19	3.28 2.84	7.04	22.86 22.00	14.5
1998	2.81	6.68		3.01	10.03	9.88		6.91		14.8
1999	1.01	7.09	4.89	3.02	10.51	10.37	2.91	7.74	21.76	14.7
2000	_	7.29	8.40	7.83	14.70	14.60	4.37	8.53	21.85	15.0
2001	_	9.90	7.15	6.17	15.59	15.45	4.17	10.93	22.61	16.95
2002	2.72	8.74	6.43	5.56	12.54	12.39	3.78	9.21	21.26	15.50
2003	_	10.02	7.19	7.86	15.16	15.02	4.54	10.58	21.23	16.28
2004	3.26	11.62	9.56	9.94	17.38	17.26	5.16	12.27	21.58	17.48
2005	_	13.52	14.09	13.54	20.53	20.42	6.83	R 14.06	23.45	R 19.55
2006	5.63	13.73	16.23	17.23	22.38	22.31	7.87	R 14.57	25.95	R 21.33
2007	4.51	13.08	17.71	15.66	24.40	24.31	8.64	R 14.28	25.59	R 21.03
2008	_	13.97	24.63	19.41	28.78	28.75	10.72	R 15.94	27.18	R 22.34
2009	_	13.24	14.38	19.79	23.69	23.64	7.98	14.53	26.79	21.62
					Expenditures in N	Million Dollars				
1970	_	45.1	0.4	1.2	43.7	45.3	2.3	92.6	100.5	193.1
1975	_	54.2	2.2	2.0	64.5	68.8	4.6	127.6	247.4	375.0
1980	0.1	115.9	5.8	_	66.1	71.9	2.8	190.6	543.7	734.4
1985	(s)	177.9	(s)	1.3	60.8	62.1	6.0	246.0	667.9	913.9
1990	(s)	199.9	(s)	0.8	69.3	70.0	4.4	274.3	851.7	1,126.0
1995	<u> </u>	225.3	0.1	0.3	53.3	53.7	5.1	284.1	991.4	1,275.5
1996	_	274.1	(s)	0.3	62.6	62.9	6.1	343.1	1,005.3	1,348.4
1997	(s)	283.0	(s)	0.7	61.7	62.4	3.0	348.4	1.013.1	1,361.5
1998	(s)	261.6	(s)	0.3	40.6	40.8	2.3	304.8	1,076.4	1,381.2
1999	(s)	261.7	(s)	0.6	110.2	110.8	2.5	375.0	1,042.9	1,417.9
2000	_	314.7	(s)	1.1	136.4	137.6	4.0	456.3	1,108.5	1,564.8
2001	_	373.1	(s)	0.8	152.3	153.2	3.6	530.0	1,165.4	1,695.4
2002	(s)	350.2	0.3	0.6	91.6	92.6	3.3	446.1	1,126.3	1,572.4
2003	<del>(0)</del>	392.5	0.1	0.7	92.5	93.4	4.2	490.1	1,129.8	1,619.9
2004	(s)	407.7	0.3	0.6	101.1	102.1	49	514.7	1,149.9	1 664 6
2005	(b) —	458.7	0.1	1.0	108.5	109.7	R 15.0	R 583.4	1,370.9	R 1,954.3
2006	(s)	445.6	0.2	0.9	116.3	117.4	R 15.7	R 578 8	1,510.7	R 2,089.5
2007	(s)	428.1	0.2	0.6	124.1	125.0	R 19.0	R 572.1	1,520.5	R 2,092.6
2007	(3)	503.3	0.3	0.3	186.1	186.7	R 24.7	R 714.6	1,612.8	R 2,327.4
2009	_	445.2	0.2	0.5	149.1	150.7	17.6	612.8	1,552.4	2,165.2
2003	_	4+J.Z	0.3	0.5	143.1	150.0	11.0	012.0	1,332.4	۷, ۱۵۵.

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Arkansas

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars	er Million Btu					
4070		0.52	0.00	0.77	4.00	0.74	0.40	4.25	0.74	0.65	0.07	4.57
1970 1975	_	0.52	0.86 2.29	0.77 2.32	1.23 2.64	2.74 4.60	0.42 1.75	1.35 2.26	0.71 1.39	0.65 1.27	6.07 8.60	1.57 3.07
1980	1.89	2.29	6.25	5.51	5.54	9.93	3.33	5.26	3.57	2.82	14.74	6.72
1985	2.12	4.06	6.13	7.18	9.00	8.80	3.33 —	7.04	4.04	4.71	19.06	9.94
1990	1.99	4.43	5.47	6.75	9.80	8.86	_	7.71	2.98	4.86	20.40	11.64
1995	1.55	3.77	4.09	3.97	9.04	8.75	_	6.20	2.45	3.99	19.96	11.09
1996	_	4.56	4.91	4.49	10.01	9.42	2.79	7.09	2.86	4.77	19.71	11.33
1997	1.80	5.16	4.68	6.18	10.24	9.32	2.75	7.24	2.76	5.33	19.84	12.00
1998	1.70	5.03	3.58	3.01	9.17	7.99	_	5.40	2.34	5.06	17.31	11.01
1999	1.76	5.29	4.24	3.02	9.48	8.51	_	7.46	2.01	5.53	17.16	11.18
2000	_	5.31	6.78	7.83	12.56	11.36	_	9.67	3.13	5.80	17.49	11.13
2001	_	7.70	6.00	6.17	13.45	10.91	_	8.95	2.93	7.85	18.30	12.73
2002	1.87	6.88	5.58	5.56	11.27	10.51	_	8.11	2.67	7.00	16.82	11.60
2003	_	7.44	6.81	7.86	12.63	11.84	_	8.52	3.44	7.58	16.23	11.73
2004	1.88	8.78	9.16	9.94	15.40	14.12	4.57	12.10	3.80	9 29	16.53	12.92
2005	- 1.00	10.10	13.23	13.54	18.02	17.40	-1.07	14.56	R 6.12	R 10.76	18.12	R 14.47
2006	2.70	10.40	15.47	17.23	20.02	19.61	_	18.77	R 6.98	R 10.93	20.39	R 15.95
2007	2.94	10.07	17.05	15.66	22.14	21.79	_	20.49	R 7.83	R 10.63	20.27	R 15.82
2008		11.22	23.77	19.41	26.77	25.01	_	R 25.62	R 9.56	R 12.23	22.30	R 17.23
2009	_	10.59	13.68	19.79	21.77	17.40	_	15.16	7.40	11.34	22.15	16.38
						Expenditures in	Million Dollars					
1970	_	20.6	0.2	0.4	6.7	2.6	0.1	10.0	(s)	30.6	57.8	88.4
1975	_	29.7	1.2	1.0	11.1	3.5	11.9	28.6	0.1	58.4	128.6	187.0
1980	0.2	69.9	4.1	4.1	9.5	8.5	9.2	35.3	0.1	105.5	267.8	373.3
1985	(s)	110.5	29.6	3.4	14.8	5.5	-	53.3	0.1	163.9	380.4	544.3
1990	(s)	112.1	9.5	0.1	14.4	6.6	_	30.6	0.5	143.2	465.1	608.3
1995	<del>(0)</del>	112.0	7.2	0.1	10.7	1.3	_	19.3	0.8	132.1	529.4	661.5
1996	_	145.2	8.3	0.1	11.8	1.4	(s)	21.7	0.9	167.8	542.4	710.1
1997	(s)	154.0	7.4	0.2	12.8	1.4	<del>(-)</del>	21.7	0.6	176.2	557.4	733.6
1998	(s)	144.8	7.5	0.1	8.5	1.2	_	17.3	0.4	162.5	526.2	688.7
1999	(s)	150.1	6.4	0.1	22.7	1.3	_	30.5	0.5	181.0		711.8
2000	<del>(-)</del>	179.5	14.8	0.2	26.6	1.7	_	43.4	0.7	223.6	565.1	788.7
2001	_	249.8	20.7	0.3	30.0	1.7	_	52.8	0.8	303.5	617.8	921.2
2002	(s)	232.1	14.5	0.1	18.8	6.0	_	39.4	0.8	272.4	575.8	848.2
2003	_	243.5	28.7	0.1	16.9	6.1	_	51.8	1.0	296.3	585.1	881.4
2004	(s)	264.2	27.5	0.9	37.1	7.6	(s)	73.2	1.0	338 4	605.3	943 8
2005	_	321.5	55.1	1.6	18.7	12.7	_	88.0	R 2.5	R 412.1	702.7	R 1.114.8
2006	(s)	335.4	8.4	1.2	20.1	14.9	_	44.5	R 2.6	R 382.5	805.8	R 1.188.3
2007	0.1	324.1	9.0	0.8	16.2	14.0	_	39.9	R 3 1	R 367.2	816.1	R 1 183 3
2008	_	418.0	R 15.1	0.7	41.7	16.7	_	R 74.1	R 4.1	R 496.1	890.4	R 1,386.5
2009	_	389.8	80.3	(s)	23.2	12.5	_	116.0	2.9	508.8	867.5	1,376.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Arkansas

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
ear /							Prices in	Dollars per Mill	ion Btu					
970	_	_	_	0.28	0.67	1.23	2.74	0.45	1.00	1.00	1.45	0.49	2.78	0.7
975	_	1.22	1.22	0.68	2.09	2.64	4.60	1.63	2.41	2.19	1.45	1.29	5.18	1.6
980	_	1.89	1.89	2.24	4.87	5.54	9.93	2.95	5.36	4.99	1.44	3.18	9.15	4.0
985	_	2.12	2.12	3.65	6.09	9.00	8.80	4.01	7.01	6.61	1.44	4.41	13.74	5.8
990	_	1.99	1.99	2.86	5.78	9.80	8.86	2.54	7.87	7.10	0.94	3.11	14.94	4.
95	_	1.82	1.82	2.56	4.41	4.94	8.75	2.26	6.46	5.26	1.18	2.66	13.22	4.
996	_	1.80	1.80	3.20	5.31	6.32	9.42	2.79	6.38	6.12	0.96	3.23	13.09	4.
97	_	1.80	1.80	3.66	5.04	5.62	9.32	2.74	5.89	5.70	0.96	3.41	13.03	4.
998	_	1.70	1.70	3.40	3.92	4.18	7.99	1.92	4.65	4.55	1.24	3.09	12.20	4.
99	_	1.76	1.76	3.39	4.50	4.85	8.51	2.47	5.65	5.33	1.39	3.33	12.09	4.
000	_	1.71	1.71	5.13	7.05	7.41	11.36	3.65	7.68	7.58	1.44	4.75	12.32	6.
001	_	1.78	1.78	6.30	6.55	6.65	10.91	3.13	6.68	6.85	1.98	5.31	12.98	6.
002	_	1.87	1.87	5.51	5.65	5.77	10.51	3.60	6.04	6.19	2.14	4.73	11.77	5
03	_	1.90	1.90	6.73	6.85	7.87	11.84	4.36	7.31	7.44	1.62	5.47	11.84	6
04	_	1.88	1.88	7.96	9.68	10.07	14.12	4.57	9.74	9.93	1.80	6.97	12.18	7
05	_	2.44	2.44	9.35	13.71	11.94	17.40	6.63	_ 13.53	_ 13.85	2.78	8.75	13.88	_ 9
006	_	2.70	2.70	9.23	15.94	14.53	19.61	8.09	R 13.84	R 15.55	2.71	R 9.05	15.37	<sup>R</sup> 10
007	_	2.94	2.94	9.51	17.31	16.30	21.79	9.16	R 15.53	R 16.98	2.57	R 9.41	15.39	R 10
800	_	3.40	3.40	10.47	24.13	20.49	25.01	13.11	R 24.76	R 24.10	2.90	R 12.19	17.26	R 13.
009		3.59	3.59	8.37	13.99	12.50	17.40	9.46	17.45	15.06	2.74	8.23	16.88	10.
							Expendit	ures in Million	Dollars					
970	_	_	_	40.7	7.7	8.2	4.2	0.5	26.1	46.6	9.3	96.6	59.1	155
975	_	1.1	1.1	82.3	34.5	26.4	4.1	36.7	79.1	180.9	9.8	274.0	104.4	378
080	_	12.0	12.0	265.8	100.5	42.8	2.7	25.9	210.1	381.9	14.9	674.6	338.3	1,01:
985	_	17.0	17.0	314.5	151.5	34.7	29.1	16.8	128.3	360.4	17.5	709.4	391.8	1,10
90	_	11.6	11.6	303.0	81.5	42.6	19.4	2.4	74.6	220.5	39.8	575.1	472.9	1,04
95	_	14.1	14.1	325.4	103.6	25.3	20.5	2.1	86.8	238.4	78.1	656.0	582.2	1,23
96	_	15.1	15.1	396.1	104.8	30.1	22.3	1.5	214.2	372.8	66.9	851.0	627.0	1,47
97	_	12.5	12.5	466.7	117.2	23.7	22.9	0.2	220.1	384.3	68.2	931.7	645.6	1,57
98	_	11.9	11.9	411.1	86.7	13.8	27.0	(s)	174.0	301.6	82.8	807.5	623.4	1,43
99	_	14.0	14.0	407.1	92.3	34.3	24.3	0.3	210.0	361.2	92.2	874.5	641.5	1,51
00	_	16.4	16.4	593.8	164.8	87.2	32.5	0.2	282.7	567.4	98.0	1,275.6	674.9	1,95
01	_	19.4	19.4	677.9	174.5	65.8	53.2	4.0	186.2	483.7	105.4	1,286.4	681.1	1,96
02	_	19.5	19.5	584.7	142.9	31.4	54.7	1.0	243.3	473.3	134.9	1,212.4	623.6	1,83
03	_	19.2	19.2	677.6	206.3	31.7	66.0 92.6	4.9	263.5 319.4	572.4	102.2 93.6	1,371.5	631.9 659.7	2,00
04		19.0	19.0	716.9	314.1	41.6		11.8		779.4		1,609.0		2,26
05	_	22.7	22.7	725.9	549.3	37.8	110.6	1.4	385.8 R 324.0	1,084.8	180.1	2,013.5 R 2,090.1	767.1	2,78
06	_	24.5	24.5	722.0	644.0	50.6	136.7	0.2	R 338.1	R 1,155.5 R 1,225.9	188.0	R 2,090.1	859.1	R 2,94
07	_	28.8	28.8	718.9	713.2	62.5 R co.o.	108.1	4.0	R 250.2	R 4 554 4	184.0	R 2,157.6	846.7	R 3,00
800	_	32.5	32.5	784.5	R 1,041.2	R 62.9	89.8	3.8	R 356.8	R 1,554.4	173.5	R 2,544.9	903.8	R 3,44
009	_	26.6	26.6	565.6	369.2	35.3	62.6	2.5	208.6	678.3	141.0	1,411.5	750.8	2,16

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Arkansas

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
4070			0.47	4.40	0.70	4.00	5.00	0.74	0.40	0.00	2.38		0.00
1970		_	2.17	1.16	0.72	1.23	5.08	2.74	0.40	2.38		_	2.38
1975	1.22	_	3.45	2.53	2.01	2.64	7.48	4.60	1.57	4.06	4.06	_	4.06
1980 1985			9.02 9.99	6.70 6.56	6.34 5.96	5.54 10.34	14.36 17.61	9.93 8.80	_	9.11 8.24	9.11 8.24		9.11 8.24
1985	_	_	9.99	7.87	5.96 5.90	10.34	14.60	8.86	_	8.24 8.55	8.24 8.55	_	8.24 8.55
1990	_	3.63	9.32 8.36	7.43	5.90 4.28	12.36	19.41	8.75	_	8.35	8.35	_	8.35
1996	_	3.76	9.29	8.37	5.13	12.90	20.08	9.42	_	9.06	9.06	_	9.06
1997	_	5.14	9.39	8.04	4.69	12.87	17.98	9.32	_	8.87	8.87	_	8.87
1998	_	5.22	8.11	6.98	3.50	11.46	19.07	7.99	_	7.64	7.64	_	7.64
1999	_	4.94	8.81	7.41	4.12	12.74	16.75	8.51	_	7.90	7.90	_	7.90
2000	_	6.01	10.87	10.26	6.61	15.35	17.99	11.36	_	10.64	10.64	_	10.64
2000	_	7.64	11.01	9.81	5.48	14.72	19.00	10.91	_	10.50	10.49	_	10.49
2001	_	4.32	10.72	9.41	5.10	16.09	21.74	10.51	_	10.14	10.49	_	10.49
2002	_	5.13	12.42	10.54	6.20	17.33	26.51	11.84	_		11.42	_	11.42
2003		6.79	15.42	12.67	8.30	17.33	29.35	14.12	_	11.43 13.65	13.64	 R	13.64
2004	_		18.56	16.96	13.09	21.92	38.40	17.40	7.03	17.32	17.32	R_	17.32
	_	10.06										R	
2006		8.25	22.31	18.69	15.06	23.50	46.08 R 48.12	19.61 21.79	_	19.40 R 21.43	19.40 R 21.43	R_	19.40 R 21.43
2007 2008	_	8.39	23.70 27.23	20.53	15.73 22.56	26.64 31.45	R 52.19	25.01		R 25.85	R 25.85		R 25.85
2008	_	11.11 7.86	20.32	26.91 16.79	12.42	25.31	47.50	25.01 17.40	_	17.34	17.34	34.55 36.10	17.34
-						Exper	nditures in Million	n Dollars					
1970			3.2	22.8	8.5	3.2	9.2	316.9	(a)	363.9	363.9		363.9
1970	(s)	_	3.2 4.4	22.8 94.4	8.5 21.7	3.2 6.7	14.0	658.9	(s) 0.1	800.2	800.2	_	800.2
1975			12.5	261.3	70.0	4.2	37.6	1,370.7		1,756.4	1,756.4	_	1,756.4
1985	_		4.4	293.7	65.7	5.5	42.0	1,195.7	_	1,607.0	1,607.5	_	1,607.5
1990	_	_	5.9	445.4	54.5	3.4	39.2	1,323.6	_	1,872.0	R 1,876.4	_	R 1,876.4
1995	_	0.1	6.0	543.9	28.5	2.3	49.7	1,444.7	_	2,075.1	2,075.3	_	2,075.3
1995	_	0.1	5.7	637.0	44.6	2.3	49.7	1,552.1	_	2,291.3	2,075.5	_	2,291.5
1996	_	0.2	6.4	636.3	40.9	2.0	47.2	1,587.2	_	2,320.0	2,320.3	_	2,320.3
1997		0.3	5.0	583.6	30.3	1.4	52.4	1,356.2	_	2,028.9	2,029.3		2,029.3
1990	_	0.4	5.2	597.1	106.8	21.0	46.5	1,468.3	_	2,245.0	2,029.5	_	2,029.5
2000	_	0.5	5.1	857.3	182.4	5.2	49.2	1,936.2	_	3,035.4	3,036.1	_	3,036.1
2000		1.0	10.1	893.0	32.2	4.7	47.6	1,834.3	_	2,822.1	2,823.0		2,823.0
2001	_	0.6	6.4	921.7	23.0	3.2	53.8	1,805.7	_	2,813.7	2,814.3	_	2,814.3
2002	_	0.8	6.5	986.6	28.9	3.2	60.7	2,045.3	_	3,130.9	3,131.7	_	3,131.7
2003		1.2	9.7	1,268.8	34.0	3.5	68.1	2,449.3		3,833.4	3.834.6		3,834.6
2004	_	0.1	6.3	1,653.3	92.9	6.6	88.6	3,009.1		4,856.8	4,856.9	_	4,856.9
2005	_	0.1	12.5	1,799.2	101.0	6.8	103.6	3,384.4	(s)	5,407.4	5,407.5	_	5,407.5
2007		0.1	13.1	2,012.2	109.3	5.7	R 111.7	3,854.4		R 6,106.3	R 6,106.5	_	R 6,106.5
2007	_	R 0.1	12.0	R 2,690.5	138.8	R 17.4	R 112.4	4,350.5	_	R 7,321.6	R 7,321.7	(s)	R 7,321.8
2009	_	0.1	11.3	1,598.4	56.4	6.9	92.0	3,085.2	_	4,850.2	4,850.3	(s)	4,850.4
_003		0.1	11.3	1,000.4	JU. <del>4</del>	0.9	32.0	3,003.2		7,000.2	4,000.3	(3)	4,000.4

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Arkansas

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	_	0.25	0.42	0.46	_	0.42	_	_	_	0.26
1975	_	0.61	1.78	2.22	_	1.79	0.24	_	_	0.72
1980	1.34	2.16	3.34	4.34	_	3.39	0.54	_	_	1.46
1985	1.58	2.82	3.84	5.86	_	4.99	0.77	_	_	1.37
1990	1.61	1.54	2.75	4.94	_	4.72	0.73	_	_	1.32
1995	1.61	1.70	1.90	4.18	_	3.83	0.52	_	_	1.28
1996	1.50	2.47	2.04	4.53	_	3.35	0.51	_	_	1.26
1997	1.64	2.62	2.87	4.70	_	4.29	0.49	_	_	1.29
1998	1.47	2.24	2.16	3.71	_	3.13	0.50	_	_	1.24
1999	1.46	2.53	1.67	3.29	_	2.69	0.51	_	_	1.27
2000	1.42	4.38	3.99	4.66	_	4.11	0.52	_	_	1.42
2001	0.87	4.29	4.83	6.26	_	4.91	0.51	_	_	1.03
2002	0.84	3.53	2.03	5.50	_	2.95	0.49		_	0.99
2003 2004	1.20 1.23	4.23	4.65 4.72	6.46	_	4.92	0.49	1.58	_	1.37
2004	1.46	6.01	6.82	7.29 10.01	_	4.90 7.54	0.49 0.52	1.46 2.28	_	1.44 1.98
2005	1.46	8.35 6.21	8.09	10.01	_	7.54 9.11	0.53	2.28	_	1.90
2007	1.60	6.86	8.14	14.17	_	11.17	0.57	2.32		1.98
2008	1.72	8.95	6.39	16.41	_	10.72	0.54	2.66	_	2.36
2009	1.67	4.04	5.15	16.01	_	9.87	0.66	2.20	_	1.77
	<u> </u>				Expenditures in					
— 1970	_	27.4	1.8	(s)		1.9	_	_	_	29.3
1975	_	19.7	49.0	0.8	_	49.8	12.7	_	_	82.2
1980	40.3	130.1	65.3	4.5	_	69.8	46.0	_	_	286.3
1985	334.0	34.0	0.2	0.4	_	0.6	81.3	_	_	449.9
1990	333.3	50.3	0.3	4.0	_	4.3	87.5	_	_	475.3
1995	369.8	56.6	0.2	2.3	_	2.5	64.2	_	_	493.1
1996	378.3	85.8	1.0	2.6	_	3.6	72.0	_	_	539.7
1997	393.2	66.6	0.5	2.7	_	3.2	73.7	_	_	536.7
1998	364.5	92.6	1.4	3.9	_	5.2	69.4	_	_	531.8
1999	377.2	104.0	1.0	3.2	_	4.2	68.7	_	_	554.0
2000	366.6	154.4	7.4	1.8	_	9.2	62.7	_	_	592.9
2001	230.1	116.1	40.7	3.0	_	43.7	79.0	_	_	468.9
2002	204.6	152.3	2.3	2.2	_	4.5	74.1	_	_	435.6
2003	291.1	246.3	11.2	2.7	_	13.8	74.8	11.2	_	637.3
2004	319.0	248.5	22.0	2.6	_	24.7	79.7	3.5	_	675.4
2005	347.7	420.8	9.9	4.2	_	14.1	74.3	4.8	_	861.7
2006	364.1	453.3	11.1	4.0	_	15.1	84.6	1.8	_	919.0
2007	425.2	447.7	3.6	5.4	_	9.0	93.0	4.2	_	979.2
2008 2009	463.1 429.6	592.5	2.2 2.5	4.2 6.0	_	6.4 8.5	80.4	5.1 1.2	_	1,147.4 889.3
2009	429.6	344.7	2.5	6.0	_	8.5	105.3	1.2	_	889.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, California

							Primar	y Energy									
		Coal						Petroleum					Biomass		Florence		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		1				'		Prices	in Dollars p	er Million Btu			,	,		,	
970	0.43	0.96	0.46	0.56	1.26	0.73	1.78	2.80	0.38	1.52	1.80	0.19	1.39	1.20	0.34	4.76	1.73
975	1.38	0.92	1.32	1.25	2.97	2.04	3.04	4.84	2.38	2.82	3.55	0.21	1.55	2.61	1.82	8.71	3.40
980	1.97	1.82	1.91	3.54	6.62	6.21	5.98	10.19	4.49	6.60	7.42	0.49	2.74	5.95	3.99	17.16	7.7
985	_	2.26	2.26	5.01	6.67	6.01	9.77	8.68	4.75	7.98	7.45		3.30	6.20	3.80	22.90	8.89
990	_	1.89	1.89	4.20	7.50	5.76	10.42	8.57	3.66	6.05	7.24	0.72	1.38	5.59	2.25	25.98	8.99
995	_	1.66	1.66	4.22	7.78	4.15	11.22	9.25	2.14	6.29	7.36	0.43	2.53	5.67	1.69	29.15	9.64
996	_	1.66	1.66	4.32	8.62	4.96	11.52	10.02	2.10	6.53	8.06	0.44	2.13	6.10	1.77	27.85	9.95
997	_	1.70	1.70	4.69	8.40	4.71	11.60	10.26	3.34	6.37	8.41	0.45	1.47	6.38	2.05	28.04	10.32
998	_	1.67	1.67	4.39	7.21	3.38	11.02	8.99	2.11	5.99	7.24	0.45	1.44	5.58	1.84	26.23	9.29
999	_	1.63	1.63	4.25	8.28	4.26	11.01	10.50	4.25	5.51	8.43	0.42	1.32	6.20	1.91	26.38	9.98
2000	_	1.57	1.57	6.54	10.42	6.91	14.22	12.53	6.24	6.06	10.42	0.45	2.13	8.17	4.21	27.81	12.01
2001	_	1.46	1.46	8.78	9.52	5.83	15.60	12.25	5.30	6.33	10.04	0.43	2.39	8.82	6.72	32.90	12.93
2002	_	1.71	1.71	5.10	9.21	5.40	13.72	11.17	5.78	6.46	9.34	0.49	2.62	7.13	2.64	35.81	12.01
2003	_	1.71	1.71	7.04	10.85	6.55	16.00	13.75	5.90	8.22	11.44	0.46	3.07	9.03	3.67	34.59	13.68
2004	_	1.82	1.82	7.61	13.64	9.33	18.48	16.24	6.31	9.09	13.81	0.47	3.56	10.56	4.20	33.33	15.12
2005	_	1.91	1.91	9.57	17.53	12.85	22.70	18.87	5.63	11.27	16.51	0.44	4.08	12.80	5.21	34.15	17.42
2006	_	2.16	2.16	8.83	19.49	15.04	25.34	21.33	7.29	R 13.32	R 18.75	0.45	4.38	R 13.89	4.67	37.66	R 19.35
2007	_	2.47	2.47	8.69	20.43	16.19	27.83	22.99	8.20	R 14.26	R 20.03		6.83	R 14.52	4.95	37.62	R 20.12
8000	_	2.67	2.67	R 10.06	26.19	22.24	31.67	26.38	16.39	R 16.75	R 24.60	0.48	4.04	R 17.40	5.79	36.66	R 23.07
2009		2.66	2.66	6.38	17.08	12.50	25.45	20.06	12.57	14.98	17.71	0.53	3.94	12.26	3.28	38.91	18.41
								Exper	nditures in I	Million Dollars							
970	25.6	2.7	28.2	1,126.7	283.0	242.7	96.3	3,149.1	161.1	258.6	4,190.8			5,408.2	-282.1	1,886.6	7,012.7
975	67.7	6.9	74.6	2,148.2	719.4	716.0	167.6	6,137.9	1,628.1	521.8	9,890.8	14.4	67.6	12,195.5	-1,553.7	4,328.7	14,970.4
980	79.8	46.8	126.6	6,063.2	2,390.8	2,199.3	359.1	13,579.1	4,131.7	1,582.3	24,242.2		99.7	30,560.2	-4,020.8	9,559.9	36,099.3
985	_	102.4	102.4	9,251.8	2,775.8	2,257.8	612.2	12,195.2		1,510.3	21,304.2		171.3	R 31,176.7	-3,628.8	14,143.0	R 41,691.0
990	_	159.2	159.2	8,366.4	3,368.4	3,081.3	628.4	13,778.7	1,461.5	1,171.5	23,489.9	249.6	203.0	R 32,648.7	-2,599.0	18,415.2	R 48,464.9
995	_	140.2	140.2	8,337.7	3,302.9	2,241.5	473.2	15,127.1	617.7	1,159.0	22,921.4	135.1	305.1	31,881.2	-1,772.5	20,824.8	50,933.5
996	_	133.3	133.3	8,059.5	3,693.5	2,915.8	388.3	16,641.7	529.2	1,170.2	25,338.7	157.3	248.5	33,970.1	-1,787.1	20,481.5	52,664.5
997	_	140.9	140.9	9,467.9 9,907.8	3,887.4	2,756.3	345.4	17,266.0	449.1 227.8	1,129.8	25,834.1	145.2 164.8	165.9 152.4	35,792.3	-2,118.8	21,558.1	55,231.7
1998		110.6	110.6	9,907.8	3,290.1 3,985.1	2,020.2	411.5	15,465.1	627.3	1,263.9 1,355.5	22,678.5	146.2	152.4	33,050.4	-2,090.2 -2,298.0	20,918.7 20.874.4	51,878.9
2000	_	113.4 109.9	113.4 109.9	9,452.0 15,046.1	5,664.7	2,383.0 4,036.2	453.0 582.6	18,485.9 22,379.8	1,321.2	1,355.5	27,289.7 35,356.7	164.9	257.4	37,196.3 51,250.3	-2,298.0 -5,953.4	20,874.4	55,772.7 68,201.6
2000	_	98.8	98.8	20,823.3	5,390.5	3,213.4	531.6	22,455.7	838.3	1,470.5	33,900.0	150.3	277.2	55,488.5	-9,874.4	27,478.6	73,092.7
2001	_	120.0	120.0	11,081.2	4,800.5	3,146.2	677.0	22,455.7	1,110.7	1,470.5	32,788.0	175.5	327.2	44,555.1	-9,074.4	28,383.9	69,678.0
2002	_	118.7	118.7	15,315.0	7,664.0	3,702.4	742.1	26,329.2	866.5	1,589.1	40,893.4	173.3	357.8	57,043.9	-4,497.8	28,392.1	80,938.1
2003	_	125.2	125.2	17.658.9	7,460.5	5,573.8	903.1	31,858.8	1.101.1	1,803.0	48,700,4	148.8	402.5	67.096.8	-5,168.3	28.340.4	90.268.9
2005	_	128.8	128.8	20,771.7	9,879.4	7,623.0	873.2	37,538.3	1,201.6	2,199.0	59,314.5	167.2	466.4	81,166.2	-6,384.0	29,302.7	104,085.0
2006	_	144.7	144.7	19,608.7	11,258.4	9,072.0	988.2	42,647.7	1,724.8	R 2,150.9	R 67,841.9	148.5	507.2	R 88,424.6	-5,879.9	33.433.0	R 115,977.7
2007	_	164.3	164.3	19.822.2	11,772.5	10,167.5	1,038.9	45,691.3	2,045.5	R 2,544.4	R 73 260 1	176.8	773.8	R 94,558.1	-6,790.1	33,545.9	R 121,313.9
2008	_	168.6	168.6	R 23,114.5		12,718.0	1,781.2	50,163.2	4.240.0	R 2,518.3	R 85,714.5	161.8	460.8	R 109,955.1	R -7,860.1	33.179.8	R 135,274.9
2009	_	139.5	139.5	14.165.7	8,991.5	6,942.6	1,451.8	37,439.6		1,906.2	59.782.6		438.5	74,828.1	-4,230.2	34.113.8	104,711.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, California

						Primary Energy	•						
						Petroleum				Biomass		1	
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>□</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h</sup>
Year						Prices	in Dollars per N	Million Btu		1	1		
	0.40	0.07	4.00	0.70	4.70	0.00	0.07	4.50	4.00	4.40	4.44	4.70	4.70
970	0.46	0.67	1.26	0.73	1.78	2.80	0.37	1.52	1.88	1.40	1.41	4.76	1.73
75	1.32	1.29	2.97	2.04	3.04	4.84	2.08	2.82	3.78	1.56	2.78	8.71	3.46
980 985	1.91 2.26	3.55	6.64 6.68	6.21 6.01	5.98 9.77	10.19 8.68	4.08 4.71	6.60	7.76 7.47	2.74 3.30	6.43 6.77	17.16 22.90	7.71 8.89
985 990	2.26	5.35		5.76	9.77 10.42	8.57	3.57	7.98	7.47 7.29	2.70		25.98	8.89
995	1.78	4.76 5.14	7.51 7.78	4.15	11.22	9.25	2.14	6.19 6.81	7.40	2.47	6.42 6.59	29.15	9.64
196	1.72	4.99	8.63	4.96	11.52	10.02	2.10	7.17	8.12	2.80	7.06	27.85	9.95
97	1.75	5.40	8.41	4.71	11.60	10.02	3.34	6.96	8.45	2.26	7.35	28.04	10.32
198	1.80	5.10	7.22	3.38	11.02	8.99	2.11	6.57	7.29	2.26	6.47	26.23	9.29
199	1.73	5.00	8.30	4.26	11.02	10.50	4.25	5.90	8.48	2.32	7.28	26.38	9.98
100	1.67	7.02	10.46	6.91	14.22	12.53	6.24	6.61	10.49	3.02	9.33	20.36 27.81	12.01
00	1.61	8.42	9.57	5.83	15.60	12.25	5.29	6.86	10.49	3.10	9.47	32.90	12.93
02	1.64	5.80	9.37	5.40	13.72	11.17	5.78	7.00	9.39	3.10	8.24	35.81	12.93
03	1.68	7.86	10.86	6.55	16.00	13.75	5.90	9.20	11.51	3.57	10.31	34.59	13.68
04	1.76	8.51	13.65	9.33	18.48	16.24	6.31	10.10	13.89	4.17	12.09	33.33	15.12
05	2.12	10.41	17.55	12.85	22.70	18.87	5.63	12.73	16.61	4.62	14.62	34.15	17.42
106	2.39	10.41	19.50	15.04	25.34	21.33	7.29	15.22	18.86	4.76	16.17	37.66	19.35
07	2.81	10.02	20.44	16.19	27.83	22.99	8.20	16.02	20.15	5.22	17.08	37.62	20.12
008	2.96	11.34	26.20	22.24	31.67	26.38	16.39	18.87	24.72	6.64	20.59	36.66	23.07
009	2.95	7.61	17.09	12.50	25.45	20.06	12.57	17.15	17.80	5.51	14.67	38.91	18.41
						Expe	nditures in Milli	on Dollars					
970	28.2	906.5	282.8	242.7	96.3	3,149.1	106.4	258.6	4,135.9	55.4	5,126.1	1,886.6	7,012.7
75	74.6	1,842.9	717.4	714.6	167.6	6,137.9	397.5	521.8	8,656.8	67.4	10,641.8	4,328.7	14,970.4
80	126.6	4,138.2	2,337.5	2,166.4	359.1	13,579.1	2,150.9	1,582.3	22,175.2	99.4	26,539.4	9,559.9	36,099.3
85	102.4	6,121.6	2,765.6	2,257.8	612.2	12,195.2	1,798.8	1,510.3	21,139.8	171.2	27,547.9	14,143.0	41,691.0
90	131.0	6,399.5	3,361.4	3,081.3	628.4	13,778.7	1,265.1	1,167.6	23,282.5	203.0	30,049.7	18,415.2	48,464.9
95	108.4	6,959.5	3,300.0	2,241.5	473.2	15,127.1	607.8	1,148.1	22,897.7	143.1	30,108.7	20,824.8	50,933.5
96	103.6	6,616.6	3,689.3	2,915.8	388.3	16,641.7	515.9	1,159.0	25,309.9	153.0	32,183.0	20,481.5	52,664.5
97	113.2	7,630.8	3,879.3	2,756.3	345.4	17,266.0	448.2	1,118.9	25,814.1	115.6	33,673.5	21,558.1	55,231.7
98	82.7	8,124.1	3,285.3	2,020.2	411.5	15,465.1	227.4	1,250.7	22,660.2	93.2	30,960.3	20,918.7	51,878.9
99	82.3	7,437.5	3,979.8	2,383.0	453.0	18,485.9	627.2	1,344.5	27,273.4	105.2	34,898.3	20,874.4	55,772.7
00	79.9	9,750.4	5,632.2	4,036.2	582.6	22,379.8	1,317.9	1,363.6	35,312.3	154.4	45,297.0	22,904.7	68,201.6
01	75.4	11,546.5	5,340.1	3,213.4	531.6	22,455.7	819.9	1,460.3	33,820.9	171.3	45,614.1	27,478.6	73,092.7
02	77.3	8,305.5	4,793.0	3,146.2	677.0	21,497.7	1,109.2	1,545.1	32,768.2	143.1	41,294.1	28,383.9	69,678.0
03	80.2	11,435.6	7,654.8	3,702.4	742.1	26,329.2	866.1	1,578.2	40,872.9	157.2	52,546.0	28,392.1	80,938.1
04	81.5	12,997.3	7,448.0	5,573.8	903.1	31,858.8	1,101.1	1,792.6	48,677.3	172.4	61,928.5	28,340.4	90,268.9
05	99.2	15,203.2	9,865.4	7,623.0	873.2	37,538.3	1,201.4	2,187.3	59,288.8	191.0	74,782.3	29,302.7	104,085.0
06	107.9	14,436.4	11,242.2	9,072.0	988.2	42,647.7	1,724.1	2,131.7	67,805.7	194.7	82,544.7	33,433.0	115,977.7
07	121.0	14,215.8	11,756.6	10,167.5	1,038.9	45,691.3	2,044.6	2,514.2	73,213.1	218.1	87,768.0	33,545.9	121,313.9
800	116.8	16,054.3	14,270.7	12,718.0	1,781.2	50,163.2	4,239.1	2,489.6	85,661.8	262.1	102,095.0	33,179.8	135,274.9
009	92.3	10,574.0	8,981.8	6,942.6	1,451.8	37,439.6	3,050.1	1,878.6	59,744.6	187.0	70,597.9	34,113.8	104,711.7

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, California

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	•				Prices in Dollars p	er Million Btu	·		·	
1970	1.31	0.93	1.27	2.57	2.67	2.47	0.82	0.99	6.53	1.9
1975	- 1.51	1.49	2.80	5.08	4.45	4.14	1.62	1.54	10.68	3.1
1980	5.13	3.37	6.92	13.04	8.15	8.14	4.15	3.53	17.18	6.7
1985	4.54	5.51	5.25	11.15	8.66	8.56	4.69	5.56	22.80	9.8
1990	3.77	5.60	5.70	7.44	12.45	11.92	4.75	5.77	29.26	12.3
1990	3.77	6.35	6.92	5.10	12.45	11.96	3.86	6.42	34.02	14.9
1995	4.03	6.23	7.64	5.32	13.16	12.51	4.43	6.31	33.20	14.7
1997	3.71	6.70	8.10 6.99	4.95	13.73	12.83	4.41	6.78	33.71	15.55
1998	3.66	6.55		6.63	12.49	11.88	3.82	6.67	31.04	13.83
1999	3.69	6.52	7.68	6.58	12.77	12.19	3.92	6.65	31.31	13.94
2000	3.72	8.58	10.77	9.87	16.28	15.38	5.88	8.76	31.92	16.58
2001	3.48	10.27	10.09	8.99	18.35	16.21	5.62	10.31	35.43	18.40
2002	3.87	6.98	8.75	9.19	15.97	15.04	5.09	7.15	37.05	16.81
2003	3.77	8.95	10.54	9.10	18.40	17.65	6.11	9.21	35.84	18.31
2004	3.61	9.67	12.82	11.61	20.89	20.07	6.95	10.06	35.75	18.67
2005	3.56	11.58	16.90	13.76	24.13	23.29	9.20	12.17	36.66	20.82
2006	3.73	11.53	19.32	22.13	27.55	26.92	10.60	12.24	42.01	23.04
2007	_	11.43	20.73	24.26	29.63	29.26	11.62	12.29	42.27	23.16
2008	_	12.39	25.71	30.07	33.90	33.61	14.43	13.65	40.46	23.38
2009	_	9.18	18.14	25.27	28.00	27.18	10.74	10.26	43.21	22.25
					Expenditures in N	Million Dollars				
1970	1.8	544.3	3.7	2.4	45.5	51.6	6.2	603.8	797.6	1,401.4
1975	_	993.8	8.0	6.1	39.1	53.2	13.9	1,060.9	1,612.8	2,673.7
1980	0.1	1,861.6	3.8	1.3	128.7	133.8	68.6	2,064.0	3,049.5	5,113.6
1985	1.2	3,016.1	4.4	4.6	146.0	155.0	133.9	3,306.3	4,472.8	7,779.1
1990	0.4	2,971.3	6.7	3.7	226.7	237.2	146.2	3,355.1	6,646.5	10,001.6
1995	1.5	3,067.4	7.1	2.3	193.3	202.7	92.2	3,363.8	7,983.3	11,347.1
1996	2.0	3,048.6	6.6	3.1	169.5	179.2	109.6	3,339.4	8,088.0	11,427.5
1997	1.0	3,261.3	7.5	3.8	159.9	171.2	70.0	3,503.6	8,405.4	11,908.9
1998	1.1	3,805.5	6.9	8.9	240.4	256.2	53.8	4,116.6	7,964.1	12,080.7
1999	0.3	3,763.4	7.7	7.0	230.5	245.1	58.1	4,066.9	8,044.9	12,111.8
2000	0.2	4,242.4	15.1	15.7	273.6	304.4	93.7	4,640.7	8,629.0	13,269.7
2000	(s)	5,347.4	17.3	17.8	212.1	247.1	84.0	5,678.6	9,269.0	14,947.6
2001	(s)	3,633.2	7.5	11.3	214.7	233.4	77.4	3,944.0	9,758.5	13,702.5
2002	(s)	4,546.3	7.2	10.1	356.1	373.4	97.8	5,017.5	10,141.6	15,159.0
2003	0.1	5,048.8	10.6	18.2	489.6	518.4	113.8	5,681.1	10,168.5	15,849.5
2004	0.1	5,731.8	15.3	23.7	643.3	682.3	100.2	6,514.4	10,707.6	17,222.0
2005	(s)	5,798.0	17.3	36.0	638.6	691.8	105.1	6,595.0	12,875.5	19,470.5
2006	(S) —	5,798.0	11.6	21.0	725.5	758.0	127.1	6,581.9	12,875.5	19,441.7
			R 21.9			R 1,059.2		R 7,462.9	12,659.6	R 20,057.7
2008	_	6,238.6		15.7	1,021.6		165.1			
2009	_	4,532.3	42.1	24.7	782.8	849.6	117.5	5,499.3	13,238.4	18,737.7

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, California

Year  1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000	0.63  1.82 2.25 2.00 1.76 1.70 1.74 1.78 1.73 1.66 1.61 1.64	Natural Gas a  0.69 1.22 3.82 6.39 4.96 6.14 5.76 6.30 5.99 6.05 7.88 9.19	1.12 2.60 6.60 5.93 5.63 5.11 6.05 5.44 4.16 5.44	0.78 2.50 6.38 11.15 7.44 5.10 5.32 4.95	1.37 2.77 5.21 10.11 9.49 10.84 12.19	Motor Gasoline <sup>c</sup> Prices in Dollars p  2.80 4.84 10.19 8.68 8.57 9.25	0.40 2.45 4.90 3.93 3.00	0.78 2.92 6.00 7.54 6.49	Biomass  Wood and Waste e,f  0.82 1.62 4.15 4.69 4.69	Total <sup>f,g,h</sup> 0.71 1.48 4.30 6.54	5.02 8.73 17.99 23.61	Total Energy f,g,h 2.08 4.36 9.56 15.06
1970 1975 1980 1985 1990 1995 1996 1997 1998	0.63 	0.69 1.22 3.82 6.39 4.96 6.14 5.76 6.30 5.99 6.05 7.88	1.12 2.60 6.60 5.93 5.63 5.11 6.05 5.44 4.16	0.78 2.50 6.38 11.15 7.44 5.10 5.32 4.95	1.37 2.77 5.21 10.11 9.49 10.84 12.19	Casoline c Prices in Dollars p  2.80 4.84 10.19 8.68 8.57 9.25	Fuel Oil er Million Btu  0.40 2.45 4.90 3.93 3.00	0.78 2.92 6.00 7.54	0.82 1.62 4.15 4.69	0.71 1.48 4.30 6.54	5.02 8.73 17.99 23.61	2.08 4.36 9.56 15.06
1970 1975 1980 1985 1990 1995 1996 1997 1998	1.82 2.25 2.00 1.76 1.70 1.74 1.78 1.73 1.66	1.22 3.82 6.39 4.96 6.14 5.76 6.30 5.99 6.05 7.88	2.60 6.60 5.93 5.63 5.11 6.05 5.44 4.16	2.50 6.38 11.15 7.44 5.10 5.32 4.95	1.37 2.77 5.21 10.11 9.49 10.84 12.19	2.80 4.84 10.19 8.68 8.57 9.25	0.40 2.45 4.90 3.93 3.00	2.92 6.00 7.54	1.62 4.15 4.69	1.48 4.30 6.54	8.73 17.99 23.61	4.36 9.56 15.06
1975 1980 1985 1990 1995 1996 1997 1998 1999	1.82 2.25 2.00 1.76 1.70 1.74 1.78 1.73 1.66	1.22 3.82 6.39 4.96 6.14 5.76 6.30 5.99 6.05 7.88	2.60 6.60 5.93 5.63 5.11 6.05 5.44 4.16	2.50 6.38 11.15 7.44 5.10 5.32 4.95	2.77 5.21 10.11 9.49 10.84 12.19	4.84 10.19 8.68 8.57 9.25	2.45 4.90 3.93 3.00	2.92 6.00 7.54	1.62 4.15 4.69	1.48 4.30 6.54	8.73 17.99 23.61	4.36 9.56 15.06
1975 1980 1985 1990 1995 1996 1997 1998 1999	1.82 2.25 2.00 1.76 1.70 1.74 1.78 1.73 1.66	1.22 3.82 6.39 4.96 6.14 5.76 6.30 5.99 6.05 7.88	2.60 6.60 5.93 5.63 5.11 6.05 5.44 4.16	2.50 6.38 11.15 7.44 5.10 5.32 4.95	2.77 5.21 10.11 9.49 10.84 12.19	4.84 10.19 8.68 8.57 9.25	2.45 4.90 3.93 3.00	2.92 6.00 7.54	1.62 4.15 4.69	1.48 4.30 6.54	8.73 17.99 23.61	4.36 9.56 15.06
1980 1985 1990 1995 1996 1997 1998 1999	1.82 2.25 2.00 1.76 1.70 1.74 1.78 1.73 1.66	3.82 6.39 4.96 6.14 5.76 6.30 5.99 6.05 7.88	6.60 5.93 5.63 5.11 6.05 5.44 4.16	6.38 11.15 7.44 5.10 5.32 4.95	5.21 10.11 9.49 10.84 12.19	10.19 8.68 8.57 9.25	4.90 3.93 3.00	6.00 7.54	4.15 4.69	4.30 6.54	17.99 23.61	9.56 15.06
1985 1990 1995 1996 1997 1998 1999	2.25 2.00 1.76 1.70 1.74 1.78 1.73 1.66	6.39 4.96 6.14 5.76 6.30 5.99 6.05 7.88	5.93 5.63 5.11 6.05 5.44 4.16	11.15 7.44 5.10 5.32 4.95	10.11 9.49 10.84 12.19	8.68 8.57 9.25	3.93 3.00	7.54	4.69	6.54	23.61	15.06
1990 1995 1996 1997 1998 1999	2.00 1.76 1.70 1.74 1.78 1.73 1.66	4.96 6.14 5.76 6.30 5.99 6.05 7.88	5.63 5.11 6.05 5.44 4.16	7.44 5.10 5.32 4.95	9.49 10.84 12.19	8.57 9.25	3.00					
1995 1996 1997 1998 1999	1.76 1.70 1.74 1.78 1.73 1.66 1.61	6.14 5.76 6.30 5.99 6.05 7.88	5.11 6.05 5.44 4.16	5.10 5.32 4.95	10.84 12.19	9.25		6 49	4 66			
1996 1997 1998 1999	1.70 1.74 1.78 1.73 1.66 1.61	5.76 6.30 5.99 6.05 7.88	6.05 5.44 4.16	5.32 4.95	12.19					5.16	26.32	15.04
1997 1998 1999	1.74 1.78 1.73 1.66 1.61	6.30 5.99 6.05 7.88	5.44 4.16	4.95			2.70	6.52	3.04	6.09	30.09	17.68
1998 1999	1.78 1.73 1.66 1.61	5.99 6.05 7.88	4.16			10.02	2.95	7.56	3.64	5.81	28.23	17.61
1999	1.73 1.66 1.61	6.05 7.88			12.40	10.26	2.78	7.13	3.47	6.29	28.57	18.00
	1.66 1.61	7.88	5.44	6.63	10.83	8.99	2.00	6.26	2.97	5.95	26.96	16.62
2000	1.61			6.58	11.14	10.50	. <del></del>	7.22	2.72	6.10	27.08	17.46
			7.96	9.87	14.21	12.53	4.31	9.63	3.81	7.97	28.91	19.73
2001	1 64		6.98	8.99	15.43	12.25	3.51	8.80	3.93	9.07	34.50	23.57
2002		5.96	6.51	9.19	12.82	11.17	_	8.41	3.22	6.07	38.00	24.65
2003	1.68	7.99	7.89	9.10	13.75	13.75	_	10.66	3.93	8.10	36.57	24.80
2004	1.76	8.46	10.90	11.61	15.79	16.24	_	13.65	4.02	8.79	34.11	24.10
2005	2.12	10.45	14.83	13.76	18.93	18.87	_	16.71	4.28	10.82	34.92	25.30
2006	2.39	10.20	17.07	22.13	21.83	21.33	_	19.36	3.83	10.61	37.79	26.97
2007	_	10.07	18.19	24.26	23.80	22.99	_	20.68	4.81	10.70	37.57	26.86
2008	_	11.42	24.27	30.07	27.64	26.38	_	R 25.60	5.84	12.58	36.75	26.95
2009	_	7.55	14.64	25.27	21.57	20.06		16.54	4.14	8.45	39.33	26.54
						Expenditures in N	Million Dollars					
1970	0.7	152.9	4.3	2.3	8.1	21.8	21.8	58.2	0.1	211.9	696.1	908.0
1975	_	309.6	9.8	9.2	8.4	41.2	67.4	136.1	0.3	445.9	1,723.0	2,168.9
1980	0.1	1,027.9	124.0	8.0	28.5	96.1	209.9	466.5	1.7	1,496.2	3,894.7	5,391.0
1985	2.2	1,359.7	118.0	22.3	58.9	80.2	0.9	280.3	3.2	1,645.5	5,928.2	7,573.6
1990	0.9	1,460.5	134.1	0.8	59.8	86.8	16.7	298.2	16.1	1,775.9	7,931.4	R 9,707.2
1995	4.8	1,730.8	94.1	0.8	58.0	11.4	0.1	164.3	13.9	1,913.8	8,832.3	10,746.1
1996	6.2	1,399.8	90.2	2.1	54.3	12.1	0.2	158.9	16.1	1,581.1	8,534.8	10,115.9
1997	3.9	1,627.6	78.8	1.2	50.0	12.5	(s)	142.4	12.8	1,786.8	8,997.8	10,784.5
1998	4.3	1,786.0	64.4	2.4	72.1	11.7	0.7	151.3	9.8	1,951.4	9,113.7	11,065.2
1999	1.0	1,502.5	87.0	1.1	69.6	12.9	_	170.6	10.5	1,684.6	8,847.9	10,532.4
2000	0.8	1,858.2	143.9	2.9	82.6	15.5	(s)	244.9	16.9	2,120.7	9,852.9	11,973.6
2001	(s)	2,293.3	115.4	3.2	61.7	15.7	0.6	196.6	17.2	2,507.1	12,642.5	15,149.6
2002	(s)	1,446.5	83.1	1.4	59.6	14.7	_	158.8	17.7	1,623.0	14,130.8	15,753.8
2003	(s)	1,898.2	80.1	2.4	108.7	18.7	_	210.0	23.6	2,131.8	13,672.0	15,803.9
2004	0.3	1,998.7	105.6	4.7	175.7	23.0	_	308.9	25.4	2,333.3	13,846.0	16,179.3
2005	0.9	2,491.6	170.0	4.6	165.5	27.0	_	367.1	24.9	2,884.5	14,007.1	16,891.6
2006	0.1	2,549.4	147.3	6.8	141.1	31.7	_	326.9	25.4	2,901.7	15,636.1	18,537.8
2007	_	2,560.4	194.3	4.2	172.1	33.6	_	404.2	28.8	2.993.4	15.854.4	18,847.8
2008	_	2,949.8	R 373.7	2.5	258.8	38.1	_	R 673.1	35.7	R 3,658.5	15,677.2	R 19,335.8
2009	_	1,918.7	331.1	2.7	159.4	28.2	_	521.3	25.3	2,465.3	16,251.2	18,716.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, California

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
-	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	0.43	0.63	0.43	0.38	0.68	1.37	2.80	0.35	1.10	0.96	1.54	0.61	2.90	0.9
975	1.38	0.92	1.32	1.05	2.21	2.77	4.84	1.66	2.35	2.35	1.54	1.52	6.70	2.2
980	1.97	1.82	1.91	3.64	5.49	5.21	10.19	3.16	5.98	5.46	1.51	4.36	16.04	6.2
985	-	2.25	2.25	4.54	6.19	10.11	8.68	3.93	6.95	6.32	1.51	5.22	22.00	7.9
990	_	2.00	2.00	3.79	5.69	9.49	8.57	3.00	5.19	5.90	0.99	4.26	21.35	6.9
995	_	1.76	1.76	3.66	5.43	10.19	9.25	2.70	5.35	5.89	1.26	4.08	21.59	6.9
996	_	1.70	1.70	3.65	6.40	9.80	10.02	2.95	5.64	6.37	1.07	4.16	20.41	6.9
997	_	1.74	1.74	4.11	5.79	9.40	10.26	2.78	5.54	6.11	1.04	4.36	20.38	7.0
998	_	1.78	1.78	3.55	4.30	8.22	8.99	2.00	5.22	5.30	1.24	3.87	19.02	6.3
999	_	1.73	1.73	3.28	5.32	8.77	10.50	2.68	4.88	5.36	1.37	3.79	19.26	6.3
2000	_	1.66	1.66	5.53	7.98	12.10	12.53	4.31	5.39	6.86	1.42	5.64	20.94	8.1
2001	_	1.61	1.61	6.50	7.07	13.67	12.25	3.51	5.74	7.02	1.95	6.30	27.05	9.7
2002	_	1.64	1.64	4.84	6.80	12.80	11.17	3.95	5.75	7.02	2.08	5.33	28.75	8.2
2003	_	1.68	1.68	7.05	8.18	14.33	13.75	4.59	7.45	8.73	1.62	7.10	28.11	9.9
2004	_	1.76	1.76	7.74	11.25	16.39	16.24	5.20	8.16	10.28	1.78	8.03	27.18	10.4
2005	_	2.12	2.12	9.62	15.43	19.53	18.87	7.17	10.08	12.63	2.68	9.86	27.18	12.2
2006	_	2.12	2.12	9.02	17.33	21.86	21.33	8.65	R 11.26	R 14.82	2.63	R 10.02	29.57	R 12.8
2007	_	2.81	2.81	8.96	18.16	25.02	22.99	10.04	R 12.35	R 15.24	2.50	R 10.03	29.26	R 12.8
2008	_	2.96	2.96	10.49	24.34	29.72	26.38	13.91	R 14.63	R 19.62	2.80	R 12.13	29.44	R 14.7
2009	_	2.95	2.95	6.40	14.66	23.51	20.06	13.91	12.97	15.21	2.62	8.16	29.51	11.3
-							Expendit	ures in Million	Dollars					
970	25.6	0.2	25.8	209.3	31.2	41.1	28.6	21.3	154.2	276.4	49.2	560.6	392.2	952.
975	67.7	6.9	74.6	539.6	126.2	116.1	34.0	62.4	369.7	708.3	53.2	1,375.7	988.9	2,364.
980	79.8	46.5	126.4	1,248.7	489.1	191.9	90.9	204.4	1,315.8	2,292.1	29.1	3,696.3	2,607.7	6,304
985	_	99.0	99.0	1,745.8	636.7	359.5	139.8	428.9	1,142.5	2,707.5	34.1	4,586.6	3,725.4	8,312
990	_	129.7	129.7	1,967.7	562.9	307.5	142.4	23.6	856.9	1,893.3	40.6	4,031.6	3,827.3	7,858
995	_	102.2	102.2	2,156.6	365.1	196.8	137.5	19.1	788.5	1,507.0	37.0	3,802.7	3,986.7	7,789
996	_	95.4	95.4	2,162.8	437.3	143.2	143.3	2.4	794.0	1,520.3	27.3	3,805.9	3,838.6	7,644
997	_	108.3	108.3	2,734.9	467.7	120.6	155.6	0.8	768.1	1,512.8	32.8	4,388.7	4,133.5	8,522
998	_	77.3	77.3	2,525.4	318.3	74.0	152.9	(s)	875.9	1,421.2	29.6	4,053.4	3,823.2	7,876
999	_	81.0	81.0	2,162.3	452.8	135.6	105.2	4.2	998.0	1,695.9	36.6	3,975.7	3,965.8	7,941
2000	_	78.8	78.8	3,635.9	861.1	207.4	128.7	1.0	986.1	2,184.4	43.8	5,942.9	4,403.2	10,346
2001	_	75.4	75.4	3,888.1	886.1	234.1	289.2	0.2	1,100.5	2,510.2	70.1	6,543.8	5,541.7	12,085
2002	_	77.3	77.3	3.213.6	574.5	376.9	280.4	(s)	1,150.7	2,382.6	48.1	5,721.6	4.469.5	10.191
2003	_	80.2	80.2	4,971.4	490.2	249.4	358.7	(s)	1,134.1	2,232.4	35.9	7,319.9	4,531.6	11,851
2004	_	81.2	81.2	5,923.1	922.1	206.0	484.6	(s)	1,285.7	2,898.3	33.1	8,935.7	4,268.2	13,203
2005	_	98.2	98.2	6.896.9	1,175.1	0.1	529.2	(s)	1.534.6	3,239.0	66.0	10,300.1	4,532.7	14,832
2006	_	107.8	107.8	6,010.6	1,384.1	136.2	612.5	0.9	R 1,364.9	R 3,498.6	64.2	R 9,681.2	4,866.2	R 14,547
2007	_	121.0	121.0	5,873.6	1,199.7	72.3	533.7	-	R 1,711.2	R 3,516.9	62.1	R 9,573.7	4,760.7	R 14,334
2008	_	116.8	116.8	R 6,733.4	R 1,646.1	R 356.5	540.9	4.8	R 1,685.7	R 4,233.9	61.3	R 11,145.4	4,837.2	R 15,982
2009	_	92.3	92.3	4,023.2	900.2	425.3	392.7	4.0	1,224.9	2,943.1	44.2	7,102.8	4,553.0	11,655

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, California

						Primary Energy	•						
						Petro	eum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	lion Btu				,	
1970	0.63	_	2.17	1.42	0.73	1.37	5.08	2.80	0.36	2.07	2.07	2.88	2.07
1975	0.92	_	3.45	3.22	2.04	2.77	7.48	4.84	2.12	4.02	4.02	4.34	4.02
1980	-	_	9.02	7.07	6.21	5.21	14.36	10.19	4.14	8.22	8.22	11.39	8.22
1985	_	_	9.99	6.90	6.01	10.82	17.61	8.68	5.02	7.68	7.68	18.29	7.68
1990	_	4.69	9.32	8.21	5.76	10.29	14.60	8.57	3.59	7.43	7.43	9.39	7.43
1995	_	5.47	8.36	8.40	4.15	12.32	19.41	9.25	2.13	7.52	7.52	15.56	7.52
1996	_	4.59	9.29	9.19	4.96	12.22	20.08	10.02	2.09	8.25	8.25	13.71	8.25
1997	_	4.42	9.39	9.11	4.71	11.85	17.98	10.26	3.35	8.65	8.65	13.17	8.65
1998	_	4.00	8.11	7.95	3.38	10.33	19.07	8.99	2.11	7.45	7.45	9.94	7.45
1999	_	4.37	8.81	9.10	4.26	12.45	16.75	10.50	4.27	8.81	8.81	8.58	8.81
2000	_	6.19	10.87	11.23	6.91	15.45	17.99	12.53	6.24	10.85	10.84	9.47	10.84
2001	_	6.41	11.01	10.42	5.83	16.84	19.00	12.25	5.29	10.46	10.46	11.30	10.46
2002	_	4.27	10.72	9.79	5.40	14.28	21.74	11.17	5.78	9.63	9.62	12.45	9.62
2003	_	5.65	12.42	11.16	6.55	16.27	26.51	13.75	5.90	11.70	11.69	16.99	11.70
2004	_	6.83	15.13	14.15	9.33	18.42	29.35	16.24	6.31	14.16	14.15	18.81	14.15
2005	_	8.60	18.56	17.96	12.85	21.10	38.40	18.87	5.63	16.87	16.84	19.20	16.84
2006	_	7.75	22.31	19.90	15.04	23.10	46.08	21.33	7.29	19.09	19.05	18.45	19.05
2007	_	7.62	23.70	20.79	16.19	25.32	R 48.12	22.99	8.20	R 20.41	R 20.37	24.54	20.37
2008	_	R 11.00	27.23	26.54	22.24	30.38	R 52.19	26.38	16.40	R 24.97	R 24.92	23.90	R 24.92
2009	_	7.41	20.32	17.55	12.50	23.38	47.50	20.06	12.57	17.88	17.83	24.71	17.84
_						Exper	ditures in Millior	Dollars					
1970	0.1	_	23.9	243.7	242.7	1.6	75.7	3,098.8	63.3	3,749.7	3,749.8	0.6	3,750.4
1975	(s)	_	28.5	573.4	714.6	4.0	108.3	6,062.6	267.8	7,759.2	7,759.2	3.9	7,763.2
1980	_	_	13.0	1,720.6	2,166.4	10.0	244.2	13,392.0	1,736.6	19,282.8	_ 19,282.8	7.9	_ 19,290.7
1985	_	_	68.3	2,006.4	2,257.8	47.7	272.5	11,975.2	1,369.0	17,996.9	R 18,009.6	16.6	R 18,026.2
1990	_	(s)	52.0	2,657.7	3,081.3	34.4	254.2	13,549.5	1,224.8	20,853.9	R 20,887.1	10.1	R 20,897.2
1995	_	4.7	34.1	2,833.7	2,241.5	25.2	322.5	14,978.3	588.6	21,023.7	21,028.4	22.5	21,050.9
1996	_	5.3	36.0	3,155.1	2,915.8	21.2	323.8	16,486.2	513.2	23,451.4	23,456.7	20.1	23,476.7
1997	_	6.9	39.6	3,325.3	2,756.3	15.0	306.2	17,097.9	447.4	23,987.7	23,994.5	21.5	24,016.0
1998	_	7.2	23.5	2,895.8	2,020.2	25.0	340.0	15,300.4	226.7	20,831.6	20,838.8	17.7	20,856.5
1999	_	9.3	36.7	3,432.4	2,383.0	17.3	301.7	18,367.9	623.0	25,161.8	25,171.2	15.8	25,187.0
2000	_	13.9	39.7	4,612.1	4,036.2	19.0	319.2	22,235.6	1,316.8	32,578.6	32,592.6	19.6	32,612.2
2001	_	17.7	29.8	4,321.3	3,213.4	23.7	308.9	22,150.8	819.0	30,866.9	30,884.6	25.5	30,910.0
2002	_	12.2	32.4	4,127.9	3,146.2	25.8	349.2	21,202.5	1,109.2	29,993.3	30,005.5	25.1	30,030.6
2003	_	19.7	37.7	7,077.4	3,702.4	27.9	393.8	25,951.8	866.1	38,057.1	38,076.8	46.9	38,123.7
2004	_	26.7	42.3	6,409.7	5,573.8	31.9	441.7	31,351.3	1,101.1	44,951.7	44,978.4	57.8	45,036.2
2005	_	82.8	49.7	8,505.0	7,623.0	64.4	574.8	36,982.2	1,201.4	55,000.4	55,083.2	55.4	55,138.7
2006	_	78.3	51.9	9,693.5	9,072.0	72.3	672.1	42,003.5	1,723.2	63,288.4	63,366.8	55.2	63,422.0
2007	_	85.0	53.0	10,351.0	10,167.5	69.1	R 724.8	45,124.1	2,044.6	R 68,534.1	R 68,619.0	71.0	R 68,690.0
2008	_	R 132.5	56.0	R 12,229.0	12,718.0	R 144.4	R 729.7	49,584.2	4,234.3	R 79,695.6	R 79,828.1	70.7	R 79,898.8
2009	_	99.9	29.2	7,708.4	6,942.6	84.3	597.1	37,018.7	3,050.1	55,430.5	55,530.4	71.2	55,601.6

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, California

				Petrole	eum			Biomass						
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>				
Year	Prices in Dollars per Million Btu													
1970	_	0.33	0.40	0.36	_	0.40	0.19	0.65	_	0.34				
1975	_	1.05	2.50	2.43	_	2.50	0.21	0.92	_	1.82				
1980	_	3.53	5.03	5.84	_	5.06	0.49	1.74	6.94	3.99				
1985	_	4.47	5.31	5.69	_	5.33	0.96	0.79	9.34	3.80				
1990	1.49	3.03	4.36	4.57	0.80	4.02	0.72	( e )	8.37	2.25				
1995	1.36	2.22	2.16	4.62	0.69	1.13	0.43	2.59	6.21	1.69				
1996	1.49	2.68	2.16	5.09	0.64	1.18	0.44	1.54	6.37	1.77				
1997	1.54	3.02	3.48	4.94	0.66	1.09	0.45	0.82	6.71	2.05				
1998	1.38	2.69	6.16	2.75	0.64	0.82	0.45	0.92	7.87	1.84				
1999	1.41	2.73	3.39	3.27	0.60	0.82	0.42	0.67	8.69	1.91				
2000	1.36	5.81	6.16	6.19	0.43	1.72	0.45	1.48	16.78	4.21				
2001	1.11	9.28	5.95	6.32	0.53	2.61	0.43	1.74	20.47	6.72				
2002 2003	1.87 1.77	3.74 5.37	5.92 5.92	5.72	0.54 0.50	0.91 0.87	0.49	2.27 2.76	8.94	2.64				
2003	1.77	5.88		6.16 9.25	0.50	1.03	0.46 0.47	3.20	13.21 13.84	3.67 4.20				
2004	1.43	7.85	— 5.59	9.25	0.50	1.03	0.47	3.20	16.53	5.21				
2005	1.43	6.50	5.59 7.10	13.84	0.50	1.04	0.44	3.77 4.17	17.32	5.21 4.67				
2007	1.85	6.52	7.10	16.19	1.41	2.09	0.43	7.78	18.25	4.95				
2007	2.19	8.00	16.68	22.58	1.56	2.70	0.48	2.66	18.28	5.79				
2009	2.24	4.32	12.41	14.38	1.56	2.06	0.53	3.25	12.10	3.28				
					Expenditures in	Million Dollars								
1970	_	220.1	54.7	0.2	_	54.9	6.7	0.3	_	282.1				
1975	_	305.2	1,230.5	3.4	_	1,234.0	14.4	0.2	_	1,553.7				
1980	_	1,925.0	1,980.8	86.2	_	2,067.0	26.1	0.4	2.4	4,020.8				
1985	_	3,130.1	154.2	10.2	_	164.4	200.4	(s)	133.8	3,628.8				
1990	28.1	1,966.9	196.4	7.0	3.9	207.4	249.6	( e )	146.9	2,599.0				
1995	31.8	1,378.2	10.0	2.9	10.9	23.7	135.1	162.0	41.7	1,772.5				
1996	29.7	1,442.9	13.3	4.3	11.2	28.8	157.3	95.5	32.8	1,787.1				
1997	27.8	1,837.2	1.0	8.2	10.9	20.0	145.2	50.4	38.3	2,118.8				
1998	27.8	1,783.7	0.4	4.7	13.2	18.3	164.8	59.2	36.3	2,090.2				
1999	31.1	2,014.5	(s)	5.3	11.0	16.3	146.2	46.8	43.0	2,298.0				
2000	30.1	5,295.7	3.3	32.4	8.6	44.4	164.9	103.0	315.4	5,953.4				
2001	23.4	9,276.8	18.4	50.5	10.3	79.1	150.3	105.8	238.9	9,874.4				
2002 2003	42.8	2,775.7	1.5	7.5 9.1	10.9 10.9	19.9	175.5	184.1	63.1	3,261.0				
2003	38.5 43.7	3,879.4 4,661.6	0.4	9.1 12.5	10.9 10.5	20.5 23.0	172.0 148.8	200.5 230.1	187.0 61.0	4,497.8 5,168.3				
2004	29.6	5,568.5	0.1	13.9	10.5	25.7	146.6	275.4	317.6	6,384.0				
2005	29.6 36.8	5,566.5 5,172.3	0.1	16.2	19.3	25.7 36.2	148.5	312.6	173.5	5,879.9				
2006	43.2	5,606.4	0.7	15.9	30.2	47.0	176.8	555.7	360.9	6,790.1				
2007	51.7	7,060.2	0.9	23.0	28.7	52.7	161.8	198.7	334.9	R 7,860.1				
2009	47.2	3,591.6	0.9	9.7	27.6	38.0	176.0	251.5	125.8	4,230.2				

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>e</sup> Electric plants used waste gases at no charge.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Colorado

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flores		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						'		Prices	in Dollars p	er Million Btu							
1970	0.43	0.30	0.34	0.48	1.04	0.76	1.59	2.72	0.44	1.12	1.88	_	1.55	1.03	0.25	6.09	1.52
1975	1.38	0.53	0.68	0.98	2.30	2.12	3.02	4.67	1.59	2.85	3.55	_	1.67	2.02	0.60	7.95	2.92
1980	1.97	0.89	1.00	2.98	6.45	6.59	5.88	9.36		6.13	7.94	0.21	2.91	4.32	1.12	12.94	6.48
1985	_	1.17	1.17	4.71	6.56	5.94	6.51	9.28	3.80	6.84	8.08	_	3.38	4.75	1.21	17.88	8.22
1990	_	1.07	1.07	3.87	7.94	5.59	6.69	9.29		4.70	8.16			4.35	1.11	17.31	8.12
1995	_	1.06	1.06	3.87	7.61	4.04	8.36	9.78		5.63	8.33			4.58	1.10	18.00	8.39
1996	_	1.03	1.03	3.57	8.39	4.87	10.25	10.47		5.95	9.06			4.78	1.11	17.80	8.66
1997	_	1.02	1.02	4.05	8.05	4.64	9.31	10.53		6.77	9.15			4.83	1.18	17.50	8.76
1998	_	0.99	0.99	4.02	6.91	3.52	7.96	8.93		5.63	7.65	_		4.35	1.17	17.51	8.11
1999	_	0.99	0.99	4.22	7.47	4.06	9.20	9.72		6.74	8.46			4.75	1.16	17.49	8.70
2000	_	0.93	0.93	5.22	9.99	6.67	12.25	12.40		5.70	10.83	_		5.91	1.41	17.27	10.22
2001	_	0.93	0.93	6.65	9.74	5.93	13.42	12.41	4.87	6.66	10.92			6.36	1.48	17.69	10.69
2002 2003	_	0.96 0.98	0.96 0.98	4.57 5.35	8.92 10.24	5.50 6.83	11.23 13.51	11.40 12.70		9.17 6.40	10.18 11.23	_		5.40 6.11	1.22 1.55	17.65 19.89	9.57 10.77
2003	_	0.96	0.98	7.03	12.46	8.73	15.56	14.88		7.88	13.10			7.51	1.81	20.44	10.77
2004	_	1.07	1.07	8.74	16.88	12.72	18.32	18.23		10.90	16.79	_		9.47	2.30	22.46	R 15.15
2005	_	1.30	1.30	9.24	19.27	14.94	21.05	20.59		R 12.44	19.11	_		10.66	2.23	22.37	R 16.91
2007	_	1.27	1.27	6.85	20.70	16.27	23.30	22.65		R 11.84	R 20.71	_		10.55	2.01	22.80	R 17.04
2008	_	1.45	1.45	8.50	26.41	22.69	27.62	25.53		R 15.33	R 25.02	_		R 12.67	2.66	25.25	R 19.74
2009		1.58	1.58	6.64	16.57	12.54	23.14	18.15		14.24	17.12		9.21	9.19	2.24	24.44	15.31
								Expe	nditures in N	Million Dollars							
1970	12.0	26.8	38.8	128.2	30.9	32.0	27.5	372.5		36.3	503.1	_	4.0	674.1	-30.6	222.3	865.8
1975	39.5	69.0	108.4	262.9	118.1	85.7	55.7	782.3		62.9	1,137.3	_		1,513.1	-105.4	426.0	1,833.7
1980	50.2	197.5	247.8	706.8	422.1	175.9	83.3	1,685.6		166.1	2,576.6	1.5		3,537.6	-272.5	918.2	4,183.2
1985	_	349.1	349.1	931.2	349.5	264.1	52.3	1,742.8		188.2	2,600.7	_		R 3,903.9	-342.6	1,608.3	R 5,169.6
1990	_	361.8	361.8	838.7	467.8	193.0	71.9	1,735.8		127.5	2,595.9	_		R 3,821.2	-371.2	1,800.4	R 5,250.4
1995	_	363.3	363.3	981.2	539.8	169.9	118.8	2,108.7	0.1	168.6	3,105.9	_		4,464.8	-386.4	2,141.9	6,220.4
1996	_	360.3	360.3	987.6	610.2	214.5	144.0	2,349.3		191.7	3,510.1	_		4,875.0	-413.9	2,224.2	6,685.3
1997	_	368.7	368.7	1,089.2	556.2	188.7	64.8	2,401.7	(s)	160.2	3,371.6			4,849.6	-439.7	2,244.1	6,654.1
1998	_	361.3 360.7	361.3 360.7	1,152.1	584.2 654.1	135.6 179.5	38.6 98.5	2,086.7 2.384.1	(s)	217.3 145.9	3,062.5 3.462.2	_		4,590.1	-457.9 -460.6	2,336.8 2.394.9	6,469.0 6,960.3
1999 2000	_	360.7 361.3	360.7 361.3	1,187.6 1,651.5	654.1 905.7	179.5 286.6	98.5 284.9	2,384.1 3,063.4	(s) 0.3	145.9 185.8	3,462.2 4,726.7	_		5,026.0 6,764.8	-460.6 -626.8	2,394.9	6,960.3 8,645.7
2000	_	373.9	373.9	2,708.6	989.0	259.3	314.4	3,208.4	(s)	160.6	4,720.7	_		8,031.1	-711.6	2,507.6	9,957.5
2001	_	374.4	374.4	1,815.5	904.9	222.5	225.9	2,916.9		134.1	4,931.6	_		6,607.5	-562.8	2,732.1	8,776.7
2002	_	384.6	384.6	1,996.9	1.054.1	218.9	339.6	3.220.0		249.6	5.082.2	_		7.479.9	-717.4	3.118.2	9.880.8
2004	_	384.9	384.9	2,626.8	1,205.9	611.2	400.3	3,944.7	(s)	253.4	6,415.6	_	19.3	9,448.3	-844.1	3,217.7	11.821.8
2005	_	414.1	414.1	3,542.9	1,727.1	888.4	368.9	4,881.3		262.1	8,127.9	_	R 32 0	R 12,117.2	-1,091.0	3,660.2	R 14.686.3
2006	_	510.7	510.7	3,536.9	2,129.0	1,100.2	511.4	5,554.7	1.5	R 286.3	R 9,583.2	_	R 33.6	R 13,664.5	-1,080.7	3,747.6	R 16,331.4
2007	_	494.9	494.9	2,977.7	2,379.8	1,248.4	500.9	6,174.0	_	R 320.7	R 10.623.8	_	R 40.3	R 14,136.8	-1,030.9	3,942.8	R 17.048.6
2008	_	559.9	559.9	R 3,600.7	R 3,029.1	1,693.3	615.7	6,705.1	0.2	R 284.4	R 12,327.7	_	<sup>R</sup> 52.6	R 16,541.0	-1,289.3	4,434.4	R 19,686.1
2009	_	554.8	554.8	2,759.2	1,824.9	770.9	455.9	4,740.1	(s)	229.0	8,020.8	_	39.7	11,374.5	-1,031.8	4,196.1	14,538.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Colorado

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h</sup>
ear						Prices	in Dollars per M	illion Btu			1		
	0.45	0.50	4.04	0.70	4.50	0.70	0.40	4.40	4.00	4.55	4.04	0.00	4.50
70	0.45	0.53	1.04	0.76	1.59	2.72	0.46	1.12	1.89	1.55	1.21	6.09	1.52
75	1.17 1.65	1.08	2.29 6.45	2.12 6.59	3.02	4.67 9.36	1.46 3.82	2.85	3.59 7.95	1.67 2.91	2.45	7.95 12.94	2.92 6.48
980 985	1.36	3.04 4.74	6.57	5.94	5.88 6.51	9.36	3.82	6.13 6.84	7.95 8.08	3.41	5.68 6.61	12.94	8.22
90 90	1.29	3.98	7.95	5.59	6.69	9.20	2.46	4.70	8.16	4.26	6.35	17.00	8.12
195	1.29	4.10	7.95	4.04	8.36	9.29	2.46	5.63	8.33	3.57	6.56	18.00	8.39
196	1.08	3.74	8.40	4.87	10.25	10.47	3.75	5.95	9.06	4.05	6.89	17.80	8.66
97	1.18	4.15	8.06	4.64	9.31	10.53	2.17	6.77	9.15	4.03	6.99	17.50	8.76
198	1.13	4.16	6.92	3.52	7.96	8.93	1.95	5.63	7.65	3.62	6.22	17.51	8.11
99	1.16	4.52	7.48	4.06	9.20	9.72	1.90	6.74	8.46	3.59	6.89	17.49	8.70
00	1.13	5.54	10.03	6.67	12.25	12.40	1.50	5.70	10.84	5.63	8.76	17.43	10.22
01	1.31	7.47	9.79	5.93	13.42	12.41	2.82	6.66	10.94	4.99	9.35	17.69	10.69
02	1.26	5.10	8.93	5.50	11.23	11.40	2.02	9.17	10.18	4.95	7.93	17.65	9.57
03	1.26	5.64	10.25	6.83	13.51	12.70	_	6.40	11.23	5.93	8.89	19.89	10.77
04	1.47	7.51	12.46	8.73	15.56	14.88	_	7.88	13.10	6.73	10.88	20.44	12.47
05	1.58	9.23	16.88	12.72	18.32	18.23	_	10.90	16.79	8.95	13.67	22.46	15.15
06	1.81	10.34	19.29	14.94	21.05	20.59	4.92	12.44	19.12	10.30	15.76	22.37	16.91
07	1.92	7.97	20.71	16.27	23.30	22.65	-1.02	11.84	20.72	11.30	15.84	22.80	17.04
800	1.98	9.11	26.42	22.69	27.62	25.53	12.23	15.33	25.02	14.04	18.56	25.25	19.74
09	2.08	7.66	16.57	12.54	23.14	18.15		14.24	17.12	10.46	13.30	24.44	15.31
						Expe	nditures in Millio	n Dollars					
70	20.9	116.2	30.8	32.0	27.5	372.5	3.4	36.3	502.5	4.0	643.5	222.3	865.8
75	53.9	232.0	108.9	85.7	55.7	782.3	21.9	62.9	1,117.4	4.4	1,407.6	426.0	1,833.7
80	74.5	624.0	411.8	175.9	83.3	1,685.6	38.9	166.1	2,561.5	5.0	3,265.1	918.2	4,183.2
85	27.8	914.0	345.6	264.1	52.3	1,742.8	3.5	188.2	2,596.6	8.5	3,561.3	1,608.3	5,169.6
90	21.5	809.5	466.2	193.0	71.9	1,735.8	(s)	127.5	2,594.4	17.2	3,450.1	1,800.4	5,250.4
95	19.7	939.5	539.0	169.9	118.8	2,108.7	(s)	168.6	3,104.9	14.4	4,078.5	2,141.9	6,220.4
96	8.9	926.6	609.1	214.5	144.0	2,349.3	(s)	191.7	3,508.6	17.0	4,461.1	2,224.2	6,685.3
97	19.9	1,000.5	555.0	188.7	64.8	2,401.7	(s)	160.2	3,370.4	19.1	4,410.0	2,244.1	6,654.1
98	9.8	1,047.8	582.1	135.6	38.6	2,086.7	(s)	217.3	3,060.3	14.3	4,132.2	2,336.8	6,469.0
99	13.2	1,076.8	651.9	179.5	98.5	2,384.1	(s)	145.9	3,459.9	15.5	4,565.4	2,394.9	6,960.3
00	12.4	1,382.3	898.0	286.6	284.9	3,063.4		185.8	4,718.7	24.5	6,137.9	2,507.8	8,645.7
01	17.4	2,370.8	974.8	259.3	314.4	3,208.4	(s)	160.6	4,917.6	13.6	7,319.4	2,638.1	9,957.5
02	12.4	1,617.7	902.8	222.5	225.9	2,916.9	_	134.1	4,402.3	12.3	6,044.7	2,732.1	8,776.7
03	16.1	1,652.6	1,050.4	218.9	339.6	3,220.0	_	249.6	5,078.4	15.4	6,762.5	3,118.2	9,880.8
04	17.1	2,155.8	1,203.9	611.2	400.3	3,944.7	_	253.4	6,413.5	17.8	8,604.2	3,217.7	11,821.8
05	15.7	2,856.5	1,722.4	888.4	368.9	4,881.3	_	262.1	8,123.2	30.9	11,026.2	3,660.2	14,686.3
06	14.5	2,958.9	2,125.3	1,100.2	511.4	5,554.7	(s)	286.3	9,577.9	32.4	12,583.8	3,747.6	16,331.4
07	10.8	2,439.2	2,372.8	1,248.4	500.9	6,174.0		320.7	10,616.8	39.0	13,105.9	3,942.8	17,048.6
800	24.5	2,853.4	3,024.5	1,693.3	615.7	6,705.1	(s)	284.4	12,323.1	50.7	15,251.7	4,434.4	19,686.1
109	20.3	2,267.2	1,823.1	770.9	455.9	4,740.1	_	229.0	8,019.0	36.3	10,342.8	4,196.1	14,538.9

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Colorado

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	•				Prices in Dollars p	er Million Btu	·			
1970	0.90	0.74	1.28	1.51	1.79	1.74	0.72	0.88	7.73	1.70
1975	1.58	1.29	2.84	2.96	3.33	3.26	1.43	1.53	9.94	2.7
1980	2.54	3.26	6.96	7.98	7.32	7.31	3.66	3.54	15.00	5.7
1985	2.83	5.11	6.91	8.54	6.55	6.68	4.14	5.16	20.28	8.7
1990	2.41	4.56	6.19	5.87	7.02	6.98	4.75	4.71	20.57	8.6
1995	2.41	4.73	3.94	6.04	8.97	8.80	3.86	4.71	21.75	9.1
1995	2.24	4.73	4.46	6.79	11.04	10.76	4.43	4.74	21.75	8.9
1996 1997	2.14 2.14	4.33 4.77	4.46 6.96	6.79 7.10	11.04	9.84	4.43 4.41	4.74	21.95	9.14
1997	2.14	5.19	5.76	6.15	9.16	9.04 8.25	3.82	5.17	21.74	9.70
1996	2.10	5.19	5.76	7.25	9.16	6.25 9.17	3.62			
								5.56	21.63	9.86
2000 2001	2.13 2.25	6.15 8.33	8.64 8.02	8.95 8.84	12.59 13.82	12.40 13.58	5.88 5.62	6.65	21.41 21.88	10.61
								8.64		12.15
2002	2.43	5.58	6.74	8.89	11.85	11.76	5.09	5.99	21.61	10.2
2003	2.24	6.55	8.87	9.76	13.98	13.90	6.11	7.24	23.87	11.79
2004	2.12	8.42	10.36	10.88	16.07	15.91	6.95	9.03	24.66	13.4
2005	2.45	10.01	15.54	14.93	18.34	18.27	9.20	R 10.70	26.56	R 15.16
2006	3.73	10.14	17.61	20.88	20.81	20.79	10.60	R 10.92	26.44	R 15.56
2007	2.94	8.69	19.22	22.88	22.96	22.95	11.62	R 9.81	27.12	R 14.84
2008	3.47	9.62	23.47	28.37	27.47	27.45	14.43	R 11.21	29.68	R 16.45
2009	3.72	8.67	15.22	23.68	22.62	22.58	10.74	9.79	29.30	15.43
					Expenditures in N	lillion Dollars				
1970	2.6	59.4	1.3	1.0	20.8	23.0	0.3	85.3	101.8	187.
1975	0.2	115.6	4.7	0.6	35.3	40.6	0.8	157.2	174.4	331.6
1980	1.1	290.6	3.2	1.0	44.8	49.0	4.0	344.7	342.5	687.2
1985	2.1	459.9	3.8	2.4	32.7	38.9	7.3	508.2	613.3	1,121.5
1990	0.6	420.3	1.0	0.7	43.1	44.8	14.6	480.4	687.1	1,167.4
1995	0.1	500.3	0.8	0.7	70.9	72.4	11.7	584.5	839.0	1,423.5
1996	0.1	487.3	1.2	0.8	83.5	85.5	13.9	586.8	889.2	1,476.0
1997	0.3	556.0	2.1	0.8	12.9	15.7	15.5	587.5	909.6	1,497.
1998	0.1	578.6	0.6	0.8	5.6	7.1	11.9	597.7	942.4	1,540.2
1999	0.6	601.2	0.3	0.7	66.9	67.9	12.9	682.6	968.9	1,651.5
2000	0.4	714.5	3.1	1.5	127.9	132.5	20.8	868.1	1,024.8	1,893.0
2001	1.6	1,033.8	2.6	0.9	131.5	135.0	11.1	1,181.6	1,080.2	2,261.8
2002	1.5	724.0	1.0	0.5	114.6	116.0	10.3	851.8	1,137.2	1,989.
2003	1.8	821.1	0.6	2.0	192.2	194.7	13.0	1,030.6	1,280.5	2,311.0
2004	1.1	1,021.3	1.0	2.8	187.2	191.0	_ 15.1	_ 1,228.4	1,307.0	_ 2,535.4
2005	0.6	1,278.6	0.8	3.0	223.8	227.6	R 26.5	R 1,533.3	1,489.5	R 3,022.8
2006	0.5	1,246.4	1.0	1.9	200.5	203.4	R 27.7	K 1 478 0	1,529.0	R 3.007.0
2007	0.1	1,157.8	0.9	0.8	250.3	252.0	R 33 6	R 1 443 4	1,631.7	R 3.075.2
2008	2.4	1,308.7	1.1	0.6	356.4	358.1	R 43.6	R 1,712.8	1,794.4	R 3,507.2
2009	2.4	1,135.1	1.0	1.0	259.1	261.0	31.0	1,429.6	1,740.5	3,170.

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Colorado

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	·	·		·		Prices in Dollars p	er Million Btu					
1970	0.39	0.59	1.06	0.89	1.18	2.72	0.38	1.28	0.72	0.63	5.97	1.67
1975	0.81	1.10	2.49	2.11	2.59	4.67	1.93	2.72	1.43	1.21		2.73
1980	1.20	3.03	6.48	5.65	4.79	9.36	4.35	7.07	3.66	3.25		6.07
1985	1.31	4.61	5.93	8.54	6.30	9.28	4.07	6.60	4.14	4.64		9.48
1990	1.28	3.98	5.70	5.87	6.11	9.29		6.76	4.16	4.14		9.28
1995	1.21	4.17	4.70	6.04	8.26	9.78	_	5.84	3.10	4.28		9.77
1996	1.08	3.61	5.56	6.79	10.19	10.47	_	7.42	3.64	3.95		9.47
1997	1.17	4.02	5.46	7.10	10.68	10.53	_	5.84	3.97	4.12	17.28	9.47
1998	1.12	4.31	4.26	6.15	9.49	8.93	1.95	4.54	3.33	4.31	16.98	10.04
1999	1.13	4.55	4.67	7.25	9.21	9.72	1.90	6.17	2.82	4.59	16.83	10.33
2000	1.11	5.38	7.11	8.95	12.39	12.40	_	9.30	5.36	5.63	16.62	10.96
2001	1.25	7.67	6.59	8.84	13.54	12.41	_	8.92	3.71	7.25		11.67
2002	1.19	4.78	5.76	8.89	10.50	11.40	_	7.72	5.09	4.76		10.38
2003	1.20	5.87	7.17	9.76	12.23	12.70	_	10.37	6.11	5.83		12.26
2004	1.44	7.43	9.48	10.88	14.98	14.88	_	12.81	6.95	7.42		_ 13.55
2005	1.56	9.13	13.88	14.93	17.76	18.23	_	15.50	9.20	9.40		R 15.61
2006	1.78	9.33	16.31	20.88	20.75	20.59	_	17.65	10.60	9.85	22.00	R 15.92
2007	1.91	7.97	17.61	22.88	23.43	22.65	_	20.00	11.62	R 8.74	22.33	R 15.56
2008	1.89	8.87	23.51	28.37	26.72	25.53	_	R 24.95	14.43	R 9.39		R 16.81
2009	1.96	7.45	13.89	23.68	21.16	18.15		15.11	10.74	8.06	23.89	15.35
_						Expenditures in I	Million Dollars					
1970	0.9	33.7	0.9	0.7	2.5	1.8	0.1	5.9	(s)	40.5		134.0
1975	0.2	75.5	3.4	0.6	4.9	2.7	0.9	12.5	(s)	88.3		258.6
1980	2.0	201.9	12.8	0.2	5.3	15.4	0.1	33.7	0.1	237.7		594.5
1985	3.4	317.8	21.1	0.8	5.6	8.6	(s)	36.1	0.2	357.5		1,129.7
1990	1.3	264.8	14.7	0.3	6.7	12.9	_	34.6	1.7	302.4		1,133.6
1995	0.5	282.0	19.2	0.2	11.7	3.0	_	34.1	1.8	318.3		1,202.8
1996	0.3	252.7	23.7	0.2	13.8	14.5	_	52.2	2.0	307.3		1,229.2
1997	1.3	280.4	28.4	0.2	2.3	2.0	_	32.8	2.7	317.2		1,231.5
1998	0.4	274.0	21.5	0.3	1.0	1.8	(s)	24.7	2.1	301.1	980.3	1,281.4
1999	2.3	270.0	22.1	0.4	12.0	8.4	(s)	42.9	2.3	317.5		1,346.1
2000	1.7	326.9	25.1	0.4	22.5	8.3	_	56.3	3.5	388.4		1,467.2
2001	7.3	501.2	24.3	0.5	23.1	2.6	_	50.5	2.4	561.4		1,654.0
2002 2003	5.4 6.5	322.6 371.3	16.7 12.7	0.5 0.6	18.2 34.2	2.4 2.7	_	37.8 50.2	1.8 2.3	367.6 430.2		1,503.2 1,728.1
2003	6.5	3/1.3 463.4	12.7	0.6	34.2 40.9	3.2		50.2 62.7		430.2 535.1		1,728.1 1,878.1
2004	4.3	582.5	50.5	2.6	40.9	3.2	_	99.3	2.5 R 4.2	R 690.2	1,512.1	R 2,202.4
2005	2.4	502.5 575.2	62.5	1.9	28.0	3.9 4.5	_	99.3 97.0	R 4.5	R 679.1	1,512.1	R 2,191.5
2006	0.5	512.2	45.9	0.6	37.8	4.5 5.1	_	89.4	R 5.3	R 607.3	1,562.3	R 2,169.6
2007	11.9	592.9	R 64.2	0.4	56.5	5.7	_	R 126.8	R 6.9	R 738.5	1,761.9	R 2,500.4
2009	11.5	472.1	119.0	0.5	33.7	4.1	_	157.3	5.1	646.0		2,277.1
	11.5	712.1	113.0	0.5	33.7	4.1		107.0	5.1	040.0	1,001.1	2,217.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Colorado

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
-	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	0.43	0.39	0.42	0.29	0.83	1.18	2.72	0.47	0.80	0.98	1.73	0.55	3.50	0.6
975	1.38	0.81	1.17	0.72	1.96	2.59	4.67	1.43	2.35	2.21	1.73	1.41	5.55	1.7
980	1.97	1.20	1.66	2.65	5.33	4.79	9.36	3.82	5.09	5.18	1.53	3.43	9.40	4.1
985	_	1.31	1.31	4.01	6.33	6.30	9.28	4.07	5.74	6.20	1.53	4.47	12.67	5.7
990	_	1.28	1.28	2.77	6.19	6.11	9.29	2.46	3.48	4.90	1.66	3.45	13.16	5.0
995	_	1.21	1.21	2.82	5.37	7.17	9.78	2.26	4.34	5.23	2.10	3.60	13.23	5.5
996	_	1.08	1.08	2.87	6.24	8.89	10.47	3.25	4.75	5.94	2.12	4.07	12.74	5.8
997	_	1.17	1.17	2.99	6.00	8.87	10.53	2.17	5.33	6.38	2.06	4.10	12.55	5.9
998	_	1.12	1.12	2.53	4.62	7.66	8.93	1.95	4.59	5.03	1.33	3.50	12.71	5.1
999	_	1.13	1.13	3.08	4.80	8.62	9.72	1.90	5.18	5.49	1.33	3.78	12.83	5.6
2000	_	1.11	1.11	4.69	6.96	11.84	12.40	_	4.46	6.91	1.32	5.41	12.47	6.7
2001	_	1.25	1.25	6.55	6.71	13.01	12.41	2.82	4.93	7.99	1.23	6.80	13.12	7.7
002	_	1.19	1.19	4.76	6.05	10.58	11.40	_	6.52	7.76	1.64	5.46	13.26	6.7
2003	_	1.20	1.20	4.42	7.54	13.08	12.70	_	5.06	7.42	1.64	5.45	14.95	7.0
2004	_	1.44	1.44	6.50	9.38	15.08	14.88	_	6.09	9.50	1.64	7.44	14.96	8.7
005	_	1.56	1.56	8.45	14.50	18.33	18.23	_	7.75	12.78	1.64	9.50	16.81	10.8
2006	_	1.78	1.78	11.19	17.13	21.20	20.59	4.92	R 8.45	R 15.69	1.65	R 12.53	17.24	R 13.4
2007	_	1.91	1.91	7.09	18.63	23.63	22.65	_	R 8.34	R 15.74	1.65	R 10.09	17.49	R 11.5
800	_	1.89	1.89	8.63	24.47	27.99	25.53	12.23	R 10.32	R 20.86	1.65	R 12.37	19.49	R 13.8
.009	_	1.96	1.96	6.47	14.25	24.51	18.15		9.66	14.61	1.65	8.74	18.72	11.0
_							Expendit	tures in Million	Dollars					
970	12.0	5.4	17.4	23.1	10.1	3.6	14.8	3.0	22.1	53.6	3.6	97.8	26.9	124.
975	39.5	14.0	53.4	40.9	38.6	13.6	21.1	19.8	43.4	136.4	3.6	234.3	81.3	315.
980	50.2	21.1	71.3	131.6	123.7	32.4	34.2	38.8	117.7	346.9	0.9	550.8	218.8	769.
985	_	22.3	22.3	136.3	75.7	12.0	28.3	(s)	138.8	254.7	1.1	414.6	222.7	637.
990	_	19.6	19.6	124.4	97.7	19.8	19.9	(s)	82.1	219.6	0.9	364.6	282.1	646
995	_	19.1	19.1	157.0	86.0	33.2	27.6	(s)	116.2	262.9	0.9	439.9	418.3	858
996	_	8.6	8.6	186.1	111.1	43.3	34.5	(s)	138.4	327.3	1.1	522.9	412.9	935
997	_	18.3	18.3	163.3	106.9	48.3	37.4	(s)	108.5	301.1	0.9	483.6	420.1	903.
998	_	9.3	9.3	194.4	90.6	30.9	29.1	(s)	161.4	312.0	0.2	515.9	413.8	929
999	_	10.3	10.3	204.6	89.0	16.3	28.6	(s)	92.9	226.8	0.2	442.0	397.2	839
000	_	10.3	10.3	338.9	132.7	131.3	35.3	<del></del>	129.5	428.7	0.2	778.1	403.6	1,181
001	_	8.5	8.5	833.3	131.7	156.0	75.7	(s)	99.9	463.3	0.1	1,305.2	464.6	1,769
002	_	5.6	5.6	568.9	117.4	90.2	73.0	_	74.5	355.0	0.2	929.7	457.1	1,386
2003	_	7.8	7.8	457.2	130.9	109.9	83.8	_	181.9	506.5	0.2	971.7	537.1	1,508
004	_	9.6	9.6	666.2	178.6	166.8	108.7	_	177.2	631.4	0.2	1,307.3	566.5	1,873.
005	_	10.8	10.8	994.0	308.9	96.8	131.1	<del></del>	161.8	698.7	0.2	1,703.7	657.5	2,361
006	_	11.6	11.6	1,136.6	426.1	276.1	154.8	(s)	R 168.8	R 1,025.8	0.2	R 2,174.2	704.2	R 2,878
007	_	10.2	10.2	768.0	524.0	208.3	95.7	_	R 202.9	R 1,031.0	0.2	R 1,809.4	745.6	R 2,555
800	_	10.2	10.2	950.2	R 712.3	R 190.5	85.7	0.2	R 165.3	R 1,153.9	0.2	R 2,114.5	874.0	R 2,988
2009	_	6.3	6.3	658.7	276.7	157.2	60.8	_	133.4	628.2	0.2	1,293.4	821.0	2,114.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Colorado

						Primary Energy	/						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
1970	0.39	_	2.17	1.20	0.76	1.18	5.08	2.72	0.38	2.17	2.17	_	2.17
1975	0.39		3.45	2.49	2.12	2.59	7.48	4.67	1.86	3.99	3.99	_	3.99
1980	0.61	_	9.02	7.13	6.59	4.79	14.36	9.36	1.00	8.75	8.75	_	8.75
1985	_	_	9.99	6.70	5.94	8.10	17.61	9.28	3.79	8.43	8.43	_	8.43
1900	_	3.47	9.32	8.80	5.59	8.58	14.60	9.29	5.79	8.78	8.78	_	8.78
1995	_	1.49	8.36	8.58	4.04	11.88	19.41	9.78	_	8.87	8.87	17.68	8.87
1996	_	2.09	9.29	9.43	4.87	13.14	20.08	10.47	3.82	9.60	9.59	16.96	9.59
1997	_	2.43	9.39	9.17	4.64	12.49	17.98	10.53	- 0.02	9.63	9.62	16.49	9.62
1998	_	2.08	8.11	7.92	3.52	11.20	19.07	8.93	_	8.20	8.19	16.26	8.19
1999	_	2.09	8.81	8.48	4.06	12.93	16.75	9.72	_	8.84	8.83	16.73	8.83
2000	_	3.96	10.87	11.07	6.67	15.99	17.99	12.40	_	11.50	11.49	16.26	11.49
2001	_	4.24	11.01	10.75	5.93	17.53	19.00	12.41	_	11.36	11.34	16.63	11.34
2002	_	3.54	10.72	9.76	5.50	15.43	21.74	11.40	_	10.47	10.46	16.44	10.46
2002	_	4.12	12.42	10.88	6.83	17.74	26.51	12.70	_	11.85	11.83	21.45	11.84
2003	_	5.95	15.13	13.32	8.73	19.33	29.35	14.88	_	13.61	13.59	17.02	13.60
2004	_	7.95	18.56	17.68	12.72	21.75	38.40	18.23	_	17.30	17.29	14.69	17.29
2006	_	5.16	22.31	20.08	14.94	23.69	46.08	20.59	_	19.63	19.63	22.79	19.63
2007	_	8.57	23.70	21.50	16.27	26.36	R 48.12	22.65	_	21.42	R 21.42	21.05	R 21.42
2008	_	R 13.36	27.23	27.21	22.69	31.10	R 52.19	25.53	_	R 25.49	R 25.49	24.38	R 25.49
2009	_	8.99	20.32	17.41	12.54	25.06	47.50	18.15	_	17.28	17.28	23.85	17.28
						Exper	nditures in Millior	n Dollars					
1970	(s)	_	3.7	18.6	32.0	0.6	8.8	356.0	0.2	419.8	419.9	_	419.9
1975	(s)	_	4.6	62.3	85.7	1.8	13.7	758.5	1.2	927.9	927.9	_	927.9
1980	_	_	12.1	272.1	175.9	0.8	35.1	1,636.1	_	2,131.9	2,131.9	_	2.131.9
1985	_	_	7.1	245.0	264.1	2.0	39.1	1,706.0	3.5	2,266.9	R 2,280.9	_	R 2.280.9
1990	_	(s)	7.8	352.8	193.0	2.3	36.5	1,703.0	_	2,295.4	R 2,302.7	_	R 2,302.7
1995	_	0.3	5.2	433.0	169.9	3.0	46.3	2,078.1	_	2,735.5	2,735.8	0.2	2,736.0
1996	_	0.5	5.8	473.1	214.5	3.3	46.5	2,300.4	(s)	3,043.6	3,044.1	0.2	3,044.3
1997	_	0.9	6.8	417.6	188.7	1.4	43.9	2,362.3	_	3,020.8	3,021.6	0.3	3,021.9
1998	_	0.8	5.9	469.4	135.6	1.0	48.8	2,055.9	_	2,716.6	2,717.4	0.3	2,717.6
1999	_	1.0	8.7	540.4	179.5	3.3	43.3	2,347.1	_	3,122.3	3,123.3	0.3	3,123.6
2000	_	2.0	8.6	737.1	286.6	3.3	45.8	3,019.9	_	4,101.3	4,103.3	0.5	4,103.8
2001	_	2.5	15.0	816.2	259.3	3.8	44.3	3,130.1	_	4,268.8	4,271.3	0.6	4,271.9
2002	_	2.1	8.6	767.8	222.5	2.9	50.1	2,841.5	_	3,893.4	3,895.5	2.1	3,897.6
2003	_	3.0	8.7	906.2	218.9	3.3	56.5	3,133.5	_	4,327.0	4,330.0	2.7	4,332.8
2004	_	4.9	9.3	1,006.4	611.2	5.4	63.4	3,832.8	_	5,528.5	5,533.4	1.1	5,534.5
2005	_	1.4	12.2	1,362.1	888.4	6.1	82.5	4,746.3	_	7,097.6	7,098.9	1.0	7,099.9
2006	_	0.8	17.2	1,635.7	1,100.2	6.8	96.5	5,395.3	_	8,251.8	8,252.5	1.9	8,254.4
2007	_	1.2	12.3	1,802.1	1,248.4	4.5	R 104.0	6,073.1	_	R 9,244.5	R 9,245.7	3.2	R 9,248.9
2008	_	R 1.6	13.4	R 2,246.9	1,693.3	R 12.2	R 104.7	6,613.7	_	R 10,684.3	R 10,685.9	4.0	R 10,689.9
2009	_	1.2	8.5	1,426.2	770.9	5.9	85.7	4,675.2	_	6,972.5	6,973.7	3.6	6,977.3

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Colorado

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.26	0.24	0.36	0.45	_	0.37	_	_	_	0.25
1975	0.48	0.59	1.94	2.56	_	2.18	_	_	_	0.60
1980	0.86	2.64	4.38	6.50	_	5.65	0.21	_	_	1.12
1985	1.15	3.53	4.00	5.92	_	5.79	_	0.79	_	1.21
1990 1995	1.06 1.05	2.17 1.73	3.09 2.99	5.35 4.77	_	5.34 4.36	_	0.80 0.70	_	1.11
1995	1.03	2.10	3.97	4.77 5.52	_	4.36 5.01	_	0.70	_	1.10
1996	1.03	3.17	4.09	5.33	_	5.33	_	0.59	6.71	1.11 1.18
1998	0.99	3.00	2.94	4.24	_	4.24	_	0.50	7.87	1.17
1999	0.98	2.57	3.59	5.44	_	5.40	_	_	8.69	1.16
2000	0.93	4.03	5.66	6.94	_	6.89	_	0.67	16.78	1.41
2001	0.92	3.75	5.50	7.21	_	7.21	_	1.36	20.47	1.48
2002	0.95	2.49	_	7.05	_	7.05	_	1.64	8.94	1.22
2003	0.97	4.28	_	9.15	_	9.15	_	1.58	13.21	1.55
2004	0.97	5.43	4.74	11.58	_	11.45	_	1.46	13.84	1.81
2005	1.06	7.16		18.78	_	18.78	_	2.28	16.53	2.30
2006	1.28	5.99	8.55	14.69	_	12.16	_	2.32	17.32	2.23
2007 2008	1.26 1.44	4.19 6.77	_	18.45	_	18.45 21.67	_	2.42	18.25 18.28	2.01
2008	1.57	4.13	 10.53	21.67 12.73	_	12.73	_	2.66 4.00	10.20	2.66 2.24
_	1.01	1.10	10.00	12.70	Expenditures in			1.00		2.21
_					Expenditures ii					
1970	18.0	12.0	0.6	0.1	_	0.6	_	_	_	30.6
1975	54.5	30.9	10.8	9.2	_	20.0	_	_	_	105.4
1980 1985	173.3 321.3	82.7 17.2	4.7 0.2	10.3	_	15.1 4.1	1.5		_	272.5 342.6
1900	340.3	29.2	(s)	1.6	_	1.6	_	(s) 0.1	_	371.2
1995	343.7	41.7	0.1	0.8	_	0.9	_	0.1	_	386.4
1996	351.4	61.0	0.4	1.1	_	1.5	_	(s)	_	413.9
1997	348.8	88.7	(s)	1.2	_	1.2	_	(s)	1.0	439.7
1998	351.5	104.3	(s)	2.1	_	2.1	_		(s)	457.9
1999	347.5	110.8	(s)	2.2	_	2.3	_	_	0.1	460.6
2000	348.8	269.3	0.3	7.7	_	7.9	_	0.1	0.6	626.8
2001	356.5	337.7	(s)	14.2	_	14.2	_	0.6	2.5	711.6
2002	362.0	197.8	_	2.1	_	2.1	_	0.8	0.2	562.8
2003	368.5	344.3		3.8	_	3.8	_	0.7	0.1	717.4
2004	367.8	471.0 686.4	(s)	2.0	_	2.1	_	1.5	1.8	844.1
2005 2006	398.4 496.3	578.0	 1.5	4.7 3.7	_	4.7 5.2	_	1.1 1.2	0.4 0.1	1,091.0 1,080.7
2007	484.1	538.5	1.5	6.9	_	6.9	_	1.3	0.1	1,030.9
2007	535.4	747.3	_	4.6	_	4.6	_	1.9	0.1	1,289.3
2009	534.6	492.0	(s)	1.8	_	1.8	_	3.3	-	1,031.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Connecticut

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flores		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						'		Prices	in Dollars p	er Million Btu							
970	_	0.48	0.48	1.57	1.29	0.75	1.85	2.96	0.40	1.23	1.36	0.13	0.86	1.26	0.35	6.27	2.0
975	_	2.02	2.02	2.86	2.73	2.11	3.46	4.61	2.04	3.08	3.06	0.29		2.67	1.35	13.15	4.5
980	_	2.26	2.26	4.97	6.82	6.50	6.51	10.10	4.66	7.72	7.08	0.38	2.52	5.60	2.60	19.10	8.9
985	_	2.37	2.37	7.20	8.20	6.29	11.63	9.37	4.32	7.45	7.45	0.91	2.62	5.94	2.40	26.62	10.9
990	_	2.14	2.14	6.12	8.42	5.91	12.52	10.06	3.04	6.20	7.63	0.84	0.83	5.26	1.55	26.83	11.3
995	_	1.89	1.89	6.22	6.73	4.09	11.89	11.13	2.77	6.39	8.12	0.56	0.51	5.22	1.10	30.78	12.1
996	_	1.91	1.91	6.84	7.70	4.99	13.63	11.77	3.33	6.63	8.57	0.56		6.69	1.80	30.81	12.4
997	_	1.91	1.91	6.51	7.51	4.73	14.10	11.93	2.93	6.40	8.20	_	0.60	7.05	2.39	30.83	12.4
998	_	1.81	1.81	6.39	6.49	3.59	12.48	10.08	2.19	5.56	6.97	0.44	0.46	5.98	1.78	30.19	11.78
999	_	1.70	1.70	6.11	6.71	4.15	12.82	10.87	2.24	6.34	7.52	0.53		5.70	1.48	29.19	11.77
000	_	1.53	1.53	7.11	9.81	6.90	15.58	13.20	3.32	8.63	10.04	0.47	0.54	6.87	1.82	27.91	13.31
001	_	1.67	1.67	7.70	9.26	6.04	16.14	12.33	3.42	9.25	9.86	0.42		6.94	1.57	28.19	13.42
002	_	1.99	1.99	6.39	8.61	5.72	15.03	11.40	3.83	9.98	9.75			6.57	1.74	28.47	12.96
003	_	2.41	2.41	9.29	10.15	6.87	16.62	13.02	4.26	9.35	11.17	0.42	2.08	7.96	1.93	29.78	14.40
004	_	2.38	2.38	9.93	11.82	9.19	18.25	15.38	4.55	10.23	13.14	0.41	2.14	9.24	2.30	30.07	15.88
005	_	2.73	2.73	12.04	15.88	13.14	20.62	18.43	6.17	12.67	16.00	0.41	R 2.61	R 11.31	3.34	35.35	R 19.55
006	_	2.71	2.71	11.20	18.37	15.01	22.48	21.24	8.09	R 16.03	19.16	0.43	R 2.70	R 12.28	2.99	43.46	R 22.98
007	_	2.85	2.85	11.03	20.08	16.46	25.66	22.71	8.82	R 19.67	R 20.94	0.47	R 2.90 R 3.32	R 13.14	3.25	48.20	R 25.09
008 009	_	3.12 3.48	3.12 3.48	R 13.26 8.77	25.93 18.81	23.06 12.87	31.35 27.14	26.10 19.13	10.53 7.67	R 32.01 24.87	R 25.92 19.09	0.47 0.55		R 15.84 11.40	3.66 2.32	52.15 52.92	28.83 23.66
								Exper	nditures in N	Million Dollars							
970		23.5	23.5	96.4	181.0	12.3	13.0	445.2	89.3	60.7	801.4	5.3	3.4	930.0	-76.1	345.0	1,198.9
975	_	23.5	23.5	183.6	343.5	25.4	28.4	770.2	417.5	55.0	1,639.9	26.4	5.4	1,857.5	-311.5	829.8	2,375.8
980	_	0.8	0.8	368.3	885.8	72.5	35.9	1,602.8	859.2	154.7	3,611.0	49.1	29.6	4,058.8	-688.1	1,381.4	4,752.1
985	_	50.5	50.5	577.0	987.6	38.5	53.7	1,525.9	571.4	217.4	3,394.5	123.3	24.9	R 4,172.6	-634.0	2,132.6	5,671.2
990	_	82.2	82.2	663.8	1,140.6	78.4	72.3	1,645.5	316.6	134.3	3,387.7	175.9	18.9	4,329.6	-565.2	2,489.1	6,253.5
995	_	77.1	77.1	894.6	835.8	57.7	60.7	1,776.3	118.3	152.0	3,000.7	110.0	17.8	4,127.3	-367.4	2,937.7	6,697.7
996	_	78.6	78.6	941.7	994.1	76.8	74.7	2,005.7	217.7	211.0	3,580.0	36.7	24.9	4,690.7	-378.7	2,987.4	7,299.4
997	_	85.8	85.8	951.5	969.7	63.5	88.3	2,048.9	270.7	206.7	3,647.9	_	19.4	4,743.6	-444.5	2,990.6	7,289.7
998	_	59.1	59.1	857.3	751.3	45.0	101.2	1,764.8	206.5	162.0	3,030.8	15.1	14.3	4,024.0	-372.1	2,983.2	6,635.1
999	_	25.9	25.9	934.0	875.2	57.8	77.6	2,055.7	203.6	183.1	3,453.0	70.5	15.2	4,555.8	-443.5	2,968.1	7,080.4
000	_	55.5	55.5	1,142.4	1,347.4	101.6	119.7	2,401.8	247.3	255.9	4,473.7	80.4	20.0	5,883.6	-637.8	2,852.3	8,098.1
001	_	66.9	66.9	1,126.7	1,338.3	80.7	141.3	2,277.2	194.5	133.9	4,165.9	67.9	15.2	5,496.2	-477.2	2,937.4	7,956.4
002	_	68.1	68.1	1,144.8	1,122.0	71.4	112.1	2,223.2	106.7	130.5	3,766.0	66.2	36.7	5,091.6	-514.7	3,011.9	7,588.8
003	_	100.8	100.8	1,429.4	1,530.3	82.2	178.1	2,745.3	125.6	203.0	4,864.5	70.5	39.5	6,525.9	-558.9	3,234.5	9,201.5
004	_	104.9	104.9	1,614.8	1,987.1	124.0	201.9	3,494.8	117.1	242.8	6,167.8	71.4	40.1	8,049.2	-713.9	3,305.0	10,640.2
005	_	114.9	114.9	2,023.2	2,452.5	183.4	296.6	3,712.6	256.5	339.3	7,241.0	65.9	R 41.5	R 9,562.0	-1,069.3	3,991.5	R 12,484.2
006	_	124.0	124.0	1,934.7	2,602.0	191.5	299.6	4,179.7	156.2	R 377.4	R 7,806.4	74.2	R 42.4	R 10,061.3	-979.9	4,696.8	R 13,778.2
007	_	113.9	113.9	1,981.1	2,840.0	191.9	309.9	4,492.8	154.9	R 315.1	R 8,304.5	80.4	R 44.8	R 10,639.3	-1,039.8	5,613.3	R 15,212.8
800	_	141.0	141.0	R 2,195.2	R 3,559.4	249.4	325.0	4,934.0	76.9	R 270.9	R 9,415.6	76.3	R 51.9	R 12,014.8	-1,072.1	5,508.4	R 16,451.0
009	_	91.4	91.4	1,601.1	2,473.0	102.7	308.2	3,628.2	38.0	189.2	6,739.2	96.1	41.9	8,675.8	-692.3	5,365.9	13,349.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Connecticut

						Primary Energy	•						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
Year				'		Prices	in Dollars per N	lillion Btu			1		
970	0.86	1.57	1.33	0.75	1.85	2.96	0.43	1.23	1.66	0.86	1.64	6.27	2.08
975	2.08	2.86	2.73	2.09	3.46	2.96 4.61	2.09	3.08	3.43	1.22	3.33	13.15	4.50
80	2.26	4.97	6.82	6.51	6.51	10.10	4.55	7.72	7.95	2.52	7.32	19.10	8.92
985	2.78	7.27	8.21	6.29	11.63	9.37	4.66	7.45	8.44	2.62	8.09	26.62	10.96
190	2.76	6.59	8.44	5.91	12.52	10.06	3.23	6.20	8.79	2.77	8.24	26.83	11.37
95	2.49	7.32	6.75	4.09	11.89	11.13	3.38	6.39	8.71	2.27	8.24	30.78	12.14
96	2.54	7.47	7.71	4.99	13.63	11.77	3.88	6.63	9.41	2.21	8.77	30.81	12.40
97	2.71	7.36	7.52	4.73	14.10	11.93	3.14	6.40	9.50	2.14	8.83	30.83	12.48
98	2.49	7.14	6.50	3.59	12.48	10.08	2.45	5.56	8.25	1.80	7.87	30.19	11.78
99	2.51	7.02	6.76	4.15	12.82	10.87	2.54	6.34	8.79	1.64	8.23	29.19	11.77
00	2.23	7.85	9.83	6.90	15.58	13.20	4.32	8.63	11.32	3.30	10.36	27.91	13.31
01	2.28	8.93	9.27	6.04	16.14	12.33	4.03	9.25	10.78	3.11	10.27	28.19	13.42
02	2.62	7.86	8.62	5.72	15.03	11.40	4.67	9.98	10.15	2.89	9.54	28.47	12.96
03	2.52	10.52	10.17	6.87	16.62	13.02	5.39	9.35	11.54	3.44	11.25	29.78	14.40
04	2.66	11.83	11.85	9.19	18.25	15.38	5.62	10.23	13.49	3.88	13.09	30.07	15.88
05	3.60	13.81	15.89	13.14	20.62	18.43	8.12	12.67	16.80	4.56	16.16	35.35	19.55
06	3.68	14.31	18.38	15.01	22.48	21.24	9.23	16.03	19.57	5.14	18.48	43.46	22.98
07	3.75	13.37	20.09	16.46	25.66	22.71	9.86	19.67	21.39	5.64	19.59	48.20	25.09
800	_	14.93	25.94	23.06	31.35	26.10	13.19	32.01	26.17	6.99	23.53	52.15	28.83
09	_	11.31	18.82	12.87	27.14	19.13	10.34	24.87	19.21	5.30	17.25	52.92	23.66
_						Expe	nditures in Milli	on Dollars					
70	3.8	96.3	178.8	12.3	13.0	445.2	40.5	60.7	750.5	3.4	853.9	345.0	1,198.9
75	2.4	183.1	341.9	23.8	28.4	770.2	136.1	55.0	1,355.3	5.1	1,546.0	829.8	2,375.8
80	0.8	368.3	881.7	70.7	35.9	1,602.8	226.1	154.7	2,972.0	29.6	3,370.7	1,381.4	4,752.1
85	2.6	571.6	984.7	38.5	53.7	1,525.9	118.1	217.4	2,938.4	24.9	3,538.6	2,132.6	5,671.2
90	1.0	628.5	1,134.1	78.4	72.3	1,645.5	51.4	134.3	3,116.0	18.9	3,764.4	2,489.1	6,253.5
95	1.5	836.1	832.0	57.7	60.7	1,776.3	25.8	152.0	2,904.5	17.8	3,759.9	2,937.7	6,697.7
96	(s)	892.1	991.0	76.8	74.7	2,005.7	35.5	211.0	3,394.7	24.9	4,312.0	2,987.4	7,299.4
97	(s)	891.1	966.1	63.5	88.3	2,048.9	14.5	206.7	3,388.1	19.4	4,299.1	2,990.6	7,289.7
98	(s)	807.7	749.1	45.0	101.2	1,764.8	7.4	162.0	2,829.5	14.3	3,651.9	2,983.2	6,635.1
99	(s)	848.5	864.2	57.8	77.6	2,055.7	10.0	183.1	3,248.3	15.2	4,112.3	2,968.1	7,080.4
00	(s)	988.0	1,341.7	101.6	119.7	2,401.8	16.8	255.9	4,237.5	20.0	5,245.8	2,852.3	8,098.1
01	(s)	1,016.1	1,334.8	80.7	141.3	2,277.2	19.6	133.9	3,987.6	15.2	5,019.0	2,937.4	7,956.4
02	(s)	885.8	1,119.7	71.4	112.1	2,223.2	19.7	130.5	3,676.6	14.2	4,576.9	3,011.9	7,588.8
03	(s)	1,167.6	1,523.0	82.2	178.1	2,745.3	49.9	203.0	4,781.5	17.7	5,967.0	3,234.5	9,201.5
04	(s)	1,216.7	1,982.9	124.0	201.9	3,494.8	51.4	242.8	6,097.9	20.4	7,335.3	3,305.0	10,640.2
05	0.5	1,428.4	2,445.6	183.4	296.6	3,712.6	75.7	339.3	7,053.3	10.4	8,492.7	3,991.5	12,484.2
06	(s)	1,372.9	2,596.1	191.5	299.6	4,179.7	52.9	377.4	7,697.2	10.9	9,081.4	4,696.8	13,778.2
07	(s)	1,406.0	2,833.4	191.9	309.9	4,492.8	37.1	315.1	8,180.1	13.0	9,599.5	5,613.3	15,212.8
800	_	1,573.2	3,550.3	249.4	325.0	4,934.0	23.2	270.9	9,352.9	16.6	10,942.7	5,508.4	16,451.0
009	_	1,254.6	2,469.1	102.7	308.2	3,628.2	19.4	189.2	6,716.8	12.1	7,983.5	5,365.9	13,349.4

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Connecticut

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year					Prices in Dollars p	er Million Btu				
1970	1.30	1.88	1.48	1.70	2.70	1.52	0.56	1.59	7.21	2.4
1975	2.62	3.28	2.84	3.16	5.01	2.91	1.11	2.97	14.49	5.0
1975	4.47	5.72	7.07	8.15	9.21	7.13	2.85	6.45	20.27	9.0
1985	4.47	8.88	8.37	7.66	10.41	8.39	3.22	8.24	29.24	12.7
1965	4.39	8.30	8.55	7.00 6.75	13.60	8.67	2.83	8.29	29.24	
1990	4.37	8.30 9.71	6.60	4.70	13.60	6.85	2.83	8.29 7.58	29.33 35.04	12.8° 13.8°
					16.09					
1996	4.30	9.80	7.54	5.65		7.84	2.64	8.24	35.32	14.2
1997	4.12	10.05	7.36	5.76	15.96	7.71	2.63	8.29	35.56	14.49
1998	4.04	10.33	6.35	4.73	14.86	6.86	2.27	7.83	35.01	14.72
1999	4.02	10.29	6.51	6.77	15.14	6.88	2.33	7.80	33.59	14.08
2000	4.12	11.11	9.87	10.34	18.69	10.25	3.50	10.29	31.82	15.19
2001	4.05	11.93	9.47	9.72	19.56	9.94	3.34	10.39	31.96	15.56
2002	4.13	10.89	8.54	9.75	17.21	9.00	3.03	9.44	32.11	15.17
2003	4.00	12.44	10.36	9.37	19.90	10.82	3.64	11.15	33.16	16.32
2004	4.91	13.73	11.60	11.24	21.52	12.04	4.14	12.33	34.09	17.22
2005	5.42	15.84	15.38	15.15	24.74	15.84	5.48	R 15.73	39.98	R 21.81
2006	5.69	17.25	18.01	18.00	27.34	18.46	6.31	R 17.93	49.40	R 26.31
2007	5.69	15.93	19.99	22.48	29.47	20.50	6.92	R 18.73	56.01	R 28.59
2008	_	17.49	24.42	27.10	34.66	25.12	8.59	R 22.24	57.29	R 31.26
2009		14.47	19.01	22.11	31.81	19.95	6.40	17.84	59.59	28.40
					Expenditures in	Million Dollars				
1970	0.7	59.6	122.7	5.1	6.4	134.1	1.4	195.9	157.3	353.1
1975	0.4	105.8	214.5	5.2	11.1	230.8	3.0	340.0	368.2	708.2
1980	0.3	187.4	554.3	10.8	15.6	580.7	25.1	793.7	568.4	1,362.0
1985	0.8	299.8	531.3	26.3	18.6	576.2	20.0	896.8	861.9	1,758.7
1990	0.3	321.1	676.2	7.5	32.8	716.4	16.5	1,054.4	1,038.5	2,092.8
1995	0.3	408.1	481.9	3.3	36.3	521.4	14.6	944.4	1,286.2	2,230.6
1996	0.1	441.1	579.5	4.0	47.9	631.4	17.4	1,090.0	1,318.6	2,408.6
1997	0.1	419.0	555.2	4.7	54.1	614.0	12.4	1,045.5	1.317.5	2,363.0
1998	0.1	374.5	409.2	3.4	63.8	476.3	9.5	860.5	1,306.3	2,166.8
1999	0.1	404.4	489.5	6.8	50.3	546.5	10.3	961.3	1,331.6	2,292.9
2000	(s)	474.7	811.7	11.7	69.9	893.2	16.6	1,384.7	1,264.5	2,649.1
2000	(s)	500.5	750.3	8.8	76.1	835.3	12.3	1,348.2	1,305.8	2,654.0
2002	(s)	449.1	651.8	5.1	72.2	729.1	11.3	1,189.6	1,366.6	2,556.1
2002	0.1	582.7	922.9	14.3	95.8	1,033.0	14.3	1,630.0	1,491.1	3,121.1
2003	(s)	621.2	1,150.3	22.2	101.9	1,274.4	16.7	1 912 2	1,536.5	3,448.8
2004	0.1	723.0	1,336.1	28.0	115.3	1,479.4	R 8.2	R 2,210.7	1,882.8	R 4,093.5
2005	(s)	691.9	1,353.1	23.7	105.4	1,482.2	R 8.6	R 2,182.8	2,185.1	R 4,367.9
2006	(S) (S)	710.5	1,517.8	23.7 16.5	124.4	1,462.2	R 10.4	R 2,379.6	2,165.1	R 4,935.2
2007		710.5 766.4	R 1,813.8	8.6	186.1	R 2,008.5	R 13.5	R 2,788.5	2,555.6	R 5,276.6
2008 2009	_			5.8		∠,∪∪ō.⊃ 4 604 F		2,766.5		
2009	_	651.6	1,410.6	5.8	185.2	1,601.5	9.6	2,262.7	2,557.3	4,820.1

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Connecticut

					Primary	Energy						
					Petro	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	-	<u>'</u>	•	'	'	Prices in Dollars p	er Million Btu		'			
1970	0.79	1.45	1.09	0.79	1.42	2.96	0.42	1.01	0.56	1.14	7.15	2.58
1975	2.00	2.64	2.44	2.67	2.89	4.61	1.97	2.48	1.11	2.53	13.70	5.89
1980	1.67	4.67	6.37	6.29	5.31	10.10	4.59	6.04	2.85	5.41	19.84	10.2
1985	2.39	6.59	7.07	7.66	12.34	9.37	4.68	6.55	3.22	6.51	27.30	13.2
1990	2.58	6.09	6.80	6.75	11.67	10.06	3.25	6.34	2.83	6.16	27.09	14.0
1995	2.26	7.35	4.94	4.70	10.69	11.13	3.38	5.41	2.30	6.53	30.67	15.6
1996	2.30	7.20	5.77	5.65	11.84	11.77	3.90	6.90	1.48	6.81	30.54	15.2
1997	2.53	7.03	5.54	5.76	11.66	11.93	3.15	7.00	1.46	6.78	30.53	15.1
1998	2.29	6.72	4.48	4.73	10.41	10.08	2.46	5.87	1.27	6.18	29.53	14.8
1999	2.31	6.38	4.86	6.77	10.44	10.87	2.55	6.24	0.97	6.03	28.56	14.0
2000	2.00	6.44	7.73	10.34	13.37	13.20	4.36	8.96	3.50	7.25	27.27	14.42
2001	2.06	7.51	7.32	9.72	13.82	12.33	4.04	8.11	3.34	7.68	27.22	15.14
2002	2.41	7.01	6.87	9.75	12.19	11.40	4.67	7.97	3.03	7.33	27.45	15.32
2003	2.30	10.20	8.12	9.37	14.34	13.02	5.40	9.55	3.64	9.82	29.10	16.80
2004	2.41	11.04	9.87	11.24	15.86	15.38	5.64	10.33	4.14	10.66	29.01	18.3
2005	3.47	12.68	13.89	15.15	17.91	18.43	8.16	13.97	5.48	R 13.14	33.78	R 22.16
2006	3.48	13.25	16.24	18.00	19.98	21.24	9.24	16.02	6.31	R 14 26	41 11	R 26.60
2007	3.54	12.25	17.84	22.48	22.25	22.71	9.90	17.96	6.92	R 14.15	45.10	R 28.9
2008	_	13.53	24.35	27.10	25.91	26.10	13.50	24.25	8.59	R 17.02	50.18	R 31.87
2009	_	9.69	16.80	22.11	21.13	19.13	10.76	17.46	6.40	11.87	49.42	28.48
						Expenditures in I	Million Dollars					
1970	0.3	21.3	29.5	0.1	1.7	1.5	2.6	35.4	(s)	57.1	113.5	170.6
1975	0.7	42.3	59.7	0.2	3.3	5.8	8.1	77.1	0.1	120.1	280.4	400.5
1980	0.5	96.1	107.8	0.2	4.6	14.6	33.8	161.0	0.6	258.3	476.4	734.7
1985	1.6	166.9	163.1	2.8	11.4	7.0	49.4	233.7	0.5	402.6	813.3	1,215.9
1990	0.6	185.2	137.8	2.0	14.5	10.8	21.1	186.2	1.8	373.8	990.0	1,363.9
1995	1.2	286.6	86.8	0.7	13.6	14.5	9.5	125.1	2.0	414.8	1,182.1	1,597.0
1996	0.3	294.7	99.4	2.3	18.2	50.6	11.2	181.6	5.0	481.7	1,203.1	1,684.7
1997	0.4	308.2	94.7	3.4	20.4	61.2	6.4	186.0	4.4	499.0	1,213.9	1,712.9
1998	0.4	291.7	68.6	4.7	23.0	38.1	2.5	136.9	4.1	433.0	1,227.5	1,660.
1999	0.3	310.5	75.0	3.1	17.8	44.1	3.4	143.4	4.2	458.4	1,203.3	1,661.7
2000	0.2	320.9	134.4	6.9	25.7	56.7	6.0	229.8	2.7	553.6	1,162.8	1,716.4
2001	0.2	340.8	145.2	12.7	27.7	18.6	4.2	208.4	2.2	551.6	1,206.8	1,758.3
2002	0.2	291.0	115.5	7.3	26.3	48.7	9.4	207.3	2.0	500.6	1,232.9	1,733.
2003	0.2	405.8	165.2	6.6	43.2	125.4	23.9	364.4	2.5	772.9	1,299.9	2,072.8
2004	0.2	401.6	203.8	11.0	41.3	12.2	11.7	280.0	2.8	684.6	1,331.9	2,016.
2005	0.4	464.8	243.4	22.9	36.8	18.2	18.1	339.3	R 1.3	R 805.9	1,607.7	R 2,413.6
2006	0.3	444.2	257.9	18.5	33.8	5.1	18.4	333.6	R 1.4	R 779.5	1,909.2	R 2,688.7
2007	0.3	453.5	270.9	4.3	49.9	4.7	11.8	341.7	R 1.6	R 797.1	2,327.7	R 3,124.8
2008	_	520.2	<sup>R</sup> 358.1	5.7	72.6	10.3	9.3	<sup>R</sup> 456.0	R 2.2	<sup>R</sup> 978.4	2,339.4	R 3,317.8
2009	_	394.1	202.8	2.1	65.4	4.1	6.6	281.1	1.6	676.8	2,235.3	2,912.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Connecticut

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mill	ion Btu					
970	_	0.79	0.79	1.03	0.73	1.42	2.96	0.43	1.06	0.69	1.40	0.73	4.27	1.0
975	_	2.00	2.00	2.24	2.41	2.89	4.61	2.12	2.70	2.30	1.40	2.28	10.51	3.4
980	_		2.00	4.08	5.75	5.31	10.10	4.55	7.06	5.40	1.40	5.03	16.60	6.9
985	_	2.39	2.39	5.38	6.75	12.34	9.37	4.68	6.79	6.45	1.40	5.92	21.93	9.5
990	_	2.58	2.58	4.65	6.77	11.67	10.06	3.25	5.37	5.64	1.71	5.21	22.13	9.3
995	_			4.26	4.77	7.58	11.13	3.38	5.54	5.37	1.94	4.79	23.26	9.0
996	_	_	_	4.67	5.91	8.59	11.77	3.90	5.99	5.89	1.97	5.29	23.03	9.0
997	_	_	_	4.60	5.49	12.46	11.93	3.15	5.82	5.99	1.96	5.27	22.74	8.9
998	_	_	_	4.23	4.52	9.05	10.08	2.46	4.76	4.89	1.28	4.53	22.56	8.6
999	_	_	_	4.05	4.86	9.13	10.87	2.55	5.66	5.58	1.28	4.81	21.76	8.6
2000	_	_	_	5.79	7.71	11.85	13.20	4.36	7.94	8.05	1.28	6.93	21.44	10.1
2001	_	_	_	6.62	6.69	12.90	12.33	4.04	7.75	7.96	1.26	7.22	22.34	11.2
002	_	_	_	4.85	6.31	12.20	11.40	4.67	8.35	8.04	1.67	6.12	22.51	10.4
2003	_	_	_	7.33	7.58	13.49	13.02	5.40	8.06	8.37	1.67	7.92	23.41	11.4
2004	_	_	_	9.10	9.58	15.75	15.38	5.64	8.68	9.50	1.67	9.29	23.12	12.4
005	_	3.47	3.47	11.39	13.67	18.89	18.43	8.16	10.40	12.43	1.67	12.01	27.55	15.29
2006	_	_	_	10.58	15.71	20.63	21.24	9.24	R 13.58	R 15.44	1.67	R 13.58	34.31	R 18.0
2007	_	_	_	10.24	17.49	24.19	22.71	9.90	R 16.40	R 18.06	1.67	R 14.40	37.87	R 20.5
800	_	_	_	12.38	23.70	30.63	26.10	13.50	R 28.80	R 26.30	1.67	R 17.79	43.77	R 24.9
.009	_	_	_	8.25	15.10	23.88	19.13	10.76	21.02	18.62	1.67	12.09	43.73	19.48
							Expendit	ures in Million	Dollars					
970	_	2.7	2.7	15.3	8.3	4.8	4.2	37.0	46.8	101.1	2.0	121.1	74.3	195.4
975	_	1.4	1.4	34.9	27.2	13.8	0.9	121.7	39.2	202.7	2.1	241.1	181.2	422.3
980	_	_	_	84.7	108.4	15.3	3.5	191.1	118.1	436.4	3.8	525.0	336.6	861.6
985	_	0.2	0.2	105.0	47.1	22.2	11.1	64.8	160.7	305.9	4.4	415.6	457.4	872.9
990	_	0.1	0.1	122.2	47.7	23.2	13.9	28.9	98.0	211.6	0.6	334.4	460.6	795.
995	_	_	_	141.2	23.7	9.7	11.3	16.1	117.8	178.6	1.2	321.1	469.4	790.
996	_	_	_	155.8	27.9	7.7	13.7	23.6	174.5	247.4	2.5	405.6	465.7	871.3
997	_	_	_	163.4	27.1	13.3	14.4	7.7	170.5	233.0	2.6	399.0	459.3	858.
998	_	_	_	141.0	20.6	12.8	7.2	4.8	121.7	167.1	0.7	308.8	449.4	758.
999	_	_	_	133.0	22.2	8.2	11.9	6.5	145.1	193.9	0.7	327.6	433.2	760.
.000	_	_	_	191.4	38.6	22.5	16.0	10.4	207.5	295.0	0.7	487.0	425.1	912.
2001	_	_	_	173.5	40.0	32.5	34.4	15.2	80.8	202.8	0.7	377.0	424.8	801.
002	_	_	_	144.4	31.2	11.9	29.6	10.2	84.5	167.4	0.8	312.6	412.5	725.
2003	_	_	_	177.1	75.2	37.8	37.9	25.9	144.5	321.3	0.9	499.3	428.7	928.0
2004	_	_	_	191.3	60.9	56.8	50.8	39.1	166.1	373.8	0.9	566.1	422.8	988.9
2005	_	0.1	0.1	239.1	74.0	142.2	53.9	56.9	220.3	547.3	0.9	787.4	484.4	1,271.
2006	_	_	_	235.3	89.6	158.8	64.0	34.3	R 261.6	R 608.3	0.9	R 844.5	576.7	R 1,421.
2007	_	_	_	240.2	_ 91.3	134.3	52.7	24.5	R 215.2	R 518.0	0.9	R 759.2	702.0	R 1,461.
800	_	_	_	284.7	R 108.1	R 62.0	50.2	12.7	<sup>R</sup> 178.8	<sup>R</sup> 411.9	0.9	<sup>R</sup> 697.4	652.8	R 1,350.0
2009	_	_	_	207.5	75.0	55.1	35.3	11.8	114.3	291.5	0.9	499.9	550.8	1,050.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Connecticut

					Primary Energy	,						
					Petro	leum						
Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total d	Retail Electricity	Total Energy <sup>d</sup>
ear		1	1		Prices	in Dollars per Mi	llion Btu			'	-	
70 0.79	2	2.17	1.39	0.75	1.40	F 00	2.96	0.38	2.63	2.63		0.60
		3.45	2.90	2.09	1.42 2.89	5.08 7.48		1.72		4.30	_	2.63 4.30
75 2.00 30 —	_	9.02	7.40	6.51	5.31	14.36	4.61 10.10	3.88	4.30 9.69	9.69		9.69
35 —		9.02	9.19	6.29	13.76	17.61	9.37	4.06	9.29	9.29	_	9.0
			9.19						9.29	9.29		9.2
90 — 95 —		9.32	9.74 8.65	5.91 4.09	13.79	14.60	10.06	2.74 2.54			_	
		8.36			12.38	19.41	11.13		10.35	10.35		10.35
96 —		9.29	9.59	4.99	12.76	20.08	11.77	3.14	11.02	11.02	_	11.0
97 —		9.39	9.33	4.73	9.55	17.98	11.93	2.83	11.13	11.13	_	11.13
98 —	0.00	8.11	8.12	3.59	8.24	19.07	10.08	2.10	9.48	9.48	_	9.48
99 —		8.81	8.51	4.15	10.11	16.75	10.87	2.15	10.17	10.17	_	10.17
00 —		10.87	11.20	6.90	13.37	17.99	13.20	3.19	12.53	12.52	_	12.52
)1 —		11.01	10.26	6.04	14.76	19.00	12.33	3.22	11.67	11.67	_	11.67
)2 —		10.72	10.07	5.72	13.04	21.74	11.40	3.54	10.98	10.98	_	10.98
)3 —		12.42	11.85	6.87	14.62	26.51	13.02	3.83	12.64	12.64	22.62	12.67
)4 —		15.13	13.77	9.19	16.43	29.35	15.38	4.22	14.91	14.90	21.26	14.92
)5 —	1 1.2 1	18.56	17.98	13.14	16.81	38.40	18.43	5.57	18.16	18.16	25.74	18.18
06 —		22.31	20.11	15.01	18.96	46.08	21.24	7.46	20.85	20.85	42.63	20.91
)7 —	19.99	23.70	21.34	16.46	20.84	R 48.12	22.71	8.31	_ 22.31	R 22.31	41.56	_ 22.36
)8 —	20.00		29.31	23.06	24.91	R 52.19	26.10	9.38	R 26.66	R 26.66	43.05	R 26.70
)9	- 14.91	20.32	19.54	12.87	19.04	47.50	19.13	5.77	19.12	19.12	35.05	19.16
					Exper	nditures in Millior	Dollars					
70 (s	) —	1.4	18.3	12.3	0.1	7.3	439.6	0.9	479.8	479.8	_	479.8
75 (s		1.6	40.5	23.8	0.3	8.9	763.5	6.3	844.8	844.8	_	844.8
30 —		4.1	111.2	70.7	0.3	21.5	1,584.7	1.3	1,793.8	1,793.8	_	1,793.8
35 —		3.6	243.2	38.5	1.6	24.0	1,507.8	3.9	1,822.6	1,823.6	_	1,823.6
90 —	_	4.4	272.4	78.4	1.8	22.4	1,620.9	1.5	2,001.7	2,001.7	_	2,001.7
95 —	- 0.3	1.7	239.7	57.7	1.2	28.5	1,750.4	0.2	2,079.3	2,079.6	_	2,079.6
96 —		1.7	284.1	76.8	1.0	28.6	1,941.4	0.7	2,334.3	2,334.7	_	2,334.7
97 —		1.1	289.2	63.5	0.6	27.0	1,973.3	0.4	2,355.1	2,355.6	_	2,355.6
98 —		2.1	250.8	45.0	1.5	30.0	1,719.5	0.2	2,049.1	2,049.6	_	2,049.6
99 —		1.4	277.5	57.8	1.2	26.6	1,999.7	0.2	2,364.4	2.365.0	_	2,365.0
00 —		1.6	357.0	101.6	1.6	28.2	2,329.0	0.4	2,819.5	2,820.5	_	2,820.5
)1 —		4.3	399.4	80.7	5.0	27.3	2,224.1	0.4	2,741.0	2,742.3	_	2,742.3
)2 —		2.8	321.3	71.4	1.6	30.8	2,144.9	(s)	2,572.8	2.574.1	_	2,574.1
)3 —			359.7	82.2	1.4	34.8	2,581.9	0.1	3,062.8	3,064.8	14.8	3,079.6
)4 —		4.5	567.9	124.0	1.9	39.0	3,431.8	0.6	4,169.7	4,172.3	13.8	4,186.1
												4,705.4
												5,300.3
						R 64 0			R 5 661 9			R 5,691.6
	- R <sub>10</sub>	13.1	R 1 270 2			R 64.4			R 6 476 4	R 6 172 1		R 6,506.4
						52.7						4,566.5
)6 —	- - -	1.4 1.5 1.8 R 1.9 1.4	1.5 14.4 1.8 15.1 R 1.9 13.4	1.5 14.4 895.6 1.8 15.1 953.4 R 1.9 13.4 R 1,270.3	1.5     14.4     895.6     191.5       1.8     15.1     953.4     191.9       R 1.9     13.4     R 1,270.3     249.4	1.5     14.4     895.6     191.5     1.6       1.8     15.1     953.4     191.9     1.3       R 1.9     13.4     R 1,270.3     249.4     4.2	1.5     14.4     895.6     191.5     1.6     59.3       1.8     15.1     953.4     191.9     1.3     R 64.0       R 1.9     13.4     R 1,270.3     249.4     4.2     R 64.4	1.5     14.4     895.6     191.5     1.6     59.3     4,110.6       1.8     15.1     953.4     191.9     1.3     R 64.0     4,435.4       R 1.9     13.4     R 1,270.3     249.4     4.2     R 64.4     4,873.4	1.5     14.4     895.6     191.5     1.6     59.3     4,110.6     0.2       1.8     15.1     953.4     191.9     1.3     R 64.0     4,435.4     0.8       R 1.9     13.4     R 1,270.3     249.4     4.2     R 64.4     4,873.4     1.2	1.5     14.4     895.6     191.5     1.6     59.3     4,110.6     0.2     5,273.1       1.8     15.1     953.4     191.9     1.3     R 64.0     4,435.4     0.8     R 5,661.8       R 1.9     13.4     R 1,270.3     249.4     4.2     R 64.4     4,873.4     1.2     R 6,476.4	1.5     14.4     895.6     191.5     1.6     59.3     4,110.6     0.2     5,273.1     5,274.6       1.8     15.1     953.4     191.9     1.3     R 64.0     4,435.4     0.8     R 5,661.8     R 5,663.6       R 1.9     13.4     R 1,270.3     249.4     4.2     R 64.4     4,873.4     1.2     R 6,476.4     R 6,478.4	1.5     14.4     895.6     191.5     1.6     59.3     4,110.6     0.2     5,273.1     5,274.6     25.7       1.8     15.1     953.4     191.9     1.3     R 64.0     4,435.4     0.8     R 5,661.8     R 5,663.6     28.0       R 1.9     13.4     R 1,270.3     249.4     4.2     R 64.4     4,873.4     1.2     R 6,476.4     R 6,478.4     28.0

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Connecticut

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.45	0.34	0.38	0.37	_	0.38	0.13	_	_	0.35
1975	1.24	1.36	2.02	2.36	_	2.02	0.29	_	_	1.35
1980	_	_	4.70	6.13	_	4.71	0.38	_	_	2.60
1985	2.35	3.39	4.24	5.88	_	4.25	0.91	_	9.34	2.40
1990	2.13	2.70	3.01	5.67	_	3.04	0.84	( e )	8.37	1.55
1995	1.88	1.98	2.63	3.82	_	2.67	0.56	( e )	6.21	1.10
1996	1.91	2.71	3.24	4.76	_	3.25	0.56	( e )	6.37	1.80
1997	1.90	2.42	2.92	4.88	_	2.94		( e )	6.71	2.39
1998	1.81	2.37	2.18	3.28	_	2.19	0.44	(e)	7.87	1.78
1999	1.69	2.67	2.23	4.03	_	2.29	0.53	( e )	8.69	1.48
2000	1.53	4.43	3.27	6.81	_	3.31	0.47	( e )	16.78	1.82
2001	1.67 1.99	3.40	3.37	5.79	_	3.40	0.42	(e)	20.47 8.94	1.57
2002 2003	1.99 2.41	3.90 6.10	3.67 3.74	5.29 6.85	_	3.70 3.90	0.42 0.42	1.64	8.94 13.21	1.74
2003	2.38	6.67	3.74	6.43	_	4.05	0.42	1.58 1.46	13.84	1.93 2.30
2004	2.73	9.21	5.61	11.75	_	5.72	0.41	2.28	16.53	3.34
2005	2.73	7.32	7.61	14.06	_	7.80	0.41	2.32	17.32	2.99
2007	2.85	7.72	8.54	15.77		8.75	0.43	2.42	18.25	3.25
2008	3.12	10.34	9.68	22.42	_	10.54	0.47	2.66	18.28	3.66
2009	3.48	4.83	6.05	13.11	_	6.66	0.55	2.20	12.10	2.32
_					Expenditures in	Million Dollars				
1970	19.7	0.1	48.8	2.2	_	51.0	5.3	_	_	76.1
1975	0.1	0.5	281.4	3.1	_	284.6	26.4	_	_	311.5
1980	_	_	633.0	6.0	_	639.0	49.1	_	_	688.1
1985	47.8	5.4	453.2	2.9	_	456.1	123.3	_	1.4	634.0
1990	81.3	35.3	265.2	6.6	_	271.7	175.9	( e )	1.0	565.2
1995	75.6	58.4	92.5	3.8	_	96.3	110.0	( e )	27.0	367.4
1996	78.3	49.6	182.2	3.1	_	185.3	36.7	( e )	28.8	378.7
1997	85.3	60.4	256.3	3.6	_	259.8	_	( e )	38.9	444.5
1998	58.7	49.6	199.1	2.2	_	201.3	15.1	(e)	47.4	372.1
1999	25.5	85.5	193.6	11.1	_	204.7	70.5	( e )	57.3	443.5
2000	55.3	154.4	230.5	5.6	_	236.1	80.4	( e )	111.5	637.8
2001	66.7	110.7	174.9	3.4	_	178.4	67.9	( e )	53.5	477.2
2002	67.8	258.9	87.0	2.4	_	89.4	66.2	22.5	9.9	514.7
2003	100.5	261.8	75.7	7.3	_	83.0	70.5	21.8	21.3	558.9
2004	104.6	398.1	65.7	4.2	_	69.9	71.4	19.7	50.1	713.9
2005	114.3	594.9	180.8	6.9	_	187.7	65.9	31.1	75.3	1,069.3
2006	123.7	561.8	103.3	5.8	_	109.2	74.2	31.5	79.5	979.9
2007	113.6	575.0	117.8	6.6	_	124.4	80.4	31.8	114.7	1,039.8
2008 2009	141.0 91.4	622.0 346.5	53.7 18.6	9.0 3.8	_	62.7 22.5	76.3 96.1	35.3 29.8	134.8 106.0	1,072.1 692.3
2009	91.4	340.5	10.0	3.0	_	22.5	90.1	29.8	100.0	092.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>e</sup> Electric plants used municipal waste at no charge.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Delaware

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floreste		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector h,j	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	·					'		Prices	in Dollars p	er Million Btu							
970	_	0.39	0.39	0.91	1.16	0.73	1.21	2.86	0.45	0.77	1.29		0.16	1.06	0.39	4.94	1.69
975	_	1.16	1.16	1.80	2.53	2.03	3.57	4.54	1.92	2.27	2.78	_		2.48	1.63	11.69	3.89
980	_	1.57	1.57	3.37	6.77	6.46	5.12	9.60	4.23	6.92	6.07	_	3.70	5.16	3.35	18.84	7.36
985	_	1.87	1.87	4.87	7.51	6.63	10.72	9.39	4.16	6.34	7.37	_	4.19	5.16	2.48	21.42	9.10
990	_	1.75	1.75	3.83	7.44	6.33	11.88	10.26	2.71	2.65	6.51	_	3.42	4.77	1.98	18.97	8.65
995	_	1.58	1.58	3.30	6.60	4.74	11.04	10.13	2.58	3.41	6.86	_	2.80	4.64	1.95	20.30	8.90
996	_	1.57	1.57	4.35	7.42	5.26	11.72	10.54		3.98	7.03			5.19	2.26	20.23	9.22
997	_	1.55	1.55	4.90	7.41	4.94	12.77	10.42		3.89	7.09			5.32	2.09	20.56	9.55
998	_	1.54	1.54	4.94	6.40	3.89	11.47	8.90		3.53	6.17			4.88	1.92	20.23	9.07
999	_	1.56	1.56	4.57	6.54	4.34	12.03	9.81	2.42	4.03	6.65			5.23	2.21	20.88	9.30
2000	_	1.50	1.50	5.69	9.61	7.47	14.96	12.31	4.12	6.86	9.36			6.69	2.37	17.86	10.27
2001	_	2.08	2.08	6.68	8.63	5.87	15.47	11.45		5.99	8.50			6.87	3.08	19.98	10.96
2002	_	1.59	1.59	6.48	8.13	6.12	13.75	10.83		5.82	8.38			6.60	2.51	20.31	10.91
2003	_	1.88	1.88	7.53	9.64	6.54	16.45	12.41	4.72	6.80	9.73			7.53	3.26	20.45	12.04
2004	_	2.18	2.18	8.66	11.51	8.90	17.85	14.87	5.19	9.52	12.01	_	4.93	8.82	3.35	22.11	13.72
2005	_	2.11	2.11	11.49	15.47	12.85	19.97	17.92		12.69	15.00	_	R 6.25	10.98	4.07	22.79	R 16.27
2006	_	2.32	2.32	12.31	17.77	14.73	22.31	20.67	8.01	R 14.90	R 18.15	_		R 12.44	3.27	29.77	R 19.68
2007	_	2.37	2.37	10.83	19.12	15.99	25.32	21.63		R 16.92	R 19.36 R 23.70			R 12.27	3.54	33.35	R 20.93
2008	_	3.53 3.26	3.53 3.26	12.76 12.86	25.73 16.39	22.81 12.55	29.51 25.70	25.50 18.40		R 19.25 15.27	17.26			R 14.99 13.24	4.82 3.82	36.29 35.59	R 24.16 20.80
										Million Dollars							
070		445	44.5	04.4	20.4	0.4	40.0	· ·			474.4		0.0	040.5	00.4	75.7	000.4
970 975	_	14.5 26.5	14.5 26.5	24.4 34.0	29.1 62.2	8.1 18.0	10.3 34.6	93.8 168.4	18.6 123.3	11.5 24.8	171.4 431.4			210.5 492.4	-23.1 -106.3	75.7 202.1	263.1 588.2
980	_	44.0	44.0	102.9	146.5	54.6	55.9	333.5		125.1	1,051.2			1,200.8	-239.3	368.7	1,330.2
985	_	133.2	133.2	188.6	161.4	56.0	38.1	372.6		106.6	827.4			1,152.9	-229.9	457.9	1,380.2
990	_	104.3	104.3	151.4	152.3	44.4	43.7	431.8		73.2	808.3			1,065.8	-171.4	532.6	1,427.1
995	_	82.9	82.9	204.6	129.8	2.0	53.7	447.6		60.8	752.5			1,042.4	-164.8	657.5	1,535.1
996	_	79.6	79.6	240.1	162.0	1.9	71.5	464.7		85.1	882.9			1,205.6	-187.4	660.0	1,678.2
997	_	75.1	75.1	232.1	143.8	2.0	56.2	466.4	70.7	80.5	819.6			1,129.1	-145.4	704.3	1,688.0
998	_	70.4	70.4	204.6	117.7	1.9	58.8	421.4	53.0	71.7	724.5			1,001.2	-125.2	711.4	1,587.5
999	_	55.9	55.9	259.7	126.4	2.6	48.6	473.3		81.4	799.9			1,117.4	-142.5	745.5	1,720.3
2000	_	75.1	75.1	275.1	241.0	4.4	54.1	577.1	95.9	114.6	1,087.1			1,440.3	-144.8	681.8	1,977.3
2001	_	79.8	79.8	337.5	175.7	4.3	75.2	554.6		110.4	1,019.5			1,438.7	-198.4	768.6	2,008.8
2002	_	64.3	64.3	340.5	170.3	4.3	63.9	560.9		120.8	996.7	_		1,403.1	-159.1	825.3	2,069.3
2003	_	88.1	88.1	355.0	215.2	5.3	82.4	639.5		137.7	1,181.7	_		1,626.9	-228.8	870.8	2,269.0
2004	_	116.9	116.9	419.1	228.0	8.4	86.6	780.4	90.0	179.6	1,372.9	_	2.5	1,911.3	-235.9	877.7	2,553.1
2005	_	119.4	119.4	538.1	311.8	12.2	99.1	984.5	132.1	256.9	1,796.7	_	R 1.9	R 2,456.0	-305.4	931.6	R 3,082.2
2006	_	131.3	131.3	531.8	332.8	12.1	99.5	1,167.7		R 131.8	R 1,840.3		R 2.0	R 2,505.4	-212.6	1,161.8	R 3.454.6
2007	_	151.4	151.4	527.9	337.8	10.2	101.8	1,245.7	118.6	R 121.5	R 1.935.8	_		R 2.618.7	-274.9	1,336.0	R 3,679.9
8008	_	214.7	214.7	617.3	R 405.8	15.2	126.8	1,412.2	149.2	R 148.1	R 2,257.3	_		R 3,097.2	-352.7	1,438.4	R 4,183.0
2009	_	110.5	110.5	663.9	286.9	5.7	126.4	1,018.4		103.6	1,627.4	_		2,407.6	-180.8	1,367.2	3,594.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Delaware

						Primary Energy	,						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h</sup>
rear -						Prices	in Dollars per I	lillion Btu					
270	0.36	0.99	4.04	0.73	1.21	2.86	0.45	1.24	4.40	0.73	4.04	4.94	4.00
970 975	1.26	0.99 1.88	1.21 2.54	2.03	3.57	2.86 4.54	0.45 1.86	2.54	1.43 3.08	0.73 1.45	1.34 2.89	4.94 11.69	1.69 3.89
980	1.20	3.33	6.80	6.46	5.12	9.60	4.19	7.41	6.60	3.70	5.96	18.84	7.36
985	1.34	5.11	7.57	6.63	10.72	9.39	4.19	7.41	8.10	4.19	7.08	21.42	9.10
990	1.20	4.35	7.53	6.33	11.88	10.26	2.71	3.42	7.45	3.42	6.54	18.97	8.65
995	1.26	4.15	6.74	4.74	11.04	10.13	2.61	3.41	7.45	2.80	6.26	20.30	8.90
996	1.30	5.38	7.56	5.26	11.72	10.13	3.09	3.98	7.25 7.44	3.16	6.81	20.23	9.22
996 997	1.30	5.36 5.90	7.50 7.52	4.94	12.77	10.54	2.74	3.89	7.44 7.45	3.10	6.90	20.23	9.22
997	1.30	5.63	7.52 6.52	3.89	12.77	8.90	2.74	3.89	7.45 6.68	2.74	6.90	20.56	9.55
999	1.27	5.37	6.72	4.34	12.03	9.81	2.46	4.03	7.14	2.81	6.53	20.88	9.30
000	1.27	5.87	9.81	7.47	14.96	12.31	4.05	6.86	9.65	4.20	8.40	17.86	10.27
001	1.43	7.77	8.88	5.87	15.47	11.45	3.51	5.99	9.15	3.94	8.56	19.98	10.96
002	1.58	7.84	8.29	6.12	13.75	10.83	3.77	5.82	8.68	3.64	8.35	20.31	10.91
003	1.52	8.08	10.03	6.54	16.45	12.41	4.68	6.80	10.28	4.35	9.58	20.45	12.04
004	1.81	9.45	11.59	8.90	17.85	14.87	5.14	9.52	12.40	4.93	11.45	22.11	13.72
005	2.03	12.15	15.55	12.85	19.97	17.92	7.12	12.69	15.54	6.25	14.48	22.79	16.27
006	2.11	13.71	17.86	14.73	22.31	20.67	8.03	14.90	18.25	7.19	16.80	29.77	19.68
007	2.18	12.07	19.20	15.99	25.32	21.63	9.26	16.92	19.55	7.88	17.26	33.35	20.93
800	2.58	13.49	25.91	22.81	29.51	25.50	13.02	19.25	23.78	9.80	20.56	36.29	24.16
009 _	2.48	15.05	16.58	12.55	25.70	18.40	9.31	15.27	17.34	7.32	16.57	35.59	20.80
_						Expe	nditures in Milli	on Dollars					
970	(s)	22.9	28.3	8.1	10.3	93.8	14.1	9.3	163.9	(s)	187.4	75.7	263.1
975	0.9	32.1	60.5	18.0	34.6	168.4	46.9	24.1	352.6	0.5	386.2	202.1	588.2
980	5.5	77.6	139.8	54.6	55.9	333.5	179.0	112.9	875.6	2.7	961.5	368.7	1,330.2
985	7.3	159.3	158.2	56.0	38.1	372.6	23.9	104.0	752.7	3.7	923.1	457.9	1,380.9
990	7.0	121.6	149.3	44.4	43.7	431.8	29.1	65.5	763.9	1.9	894.4	532.6	1,427.1
995	6.1	141.2	126.3	2.0	53.7	447.6	37.4	60.8	727.8	2.5	877.6	657.5	1,535.1
996	5.5	167.0	155.4	1.9	71.5	464.7	64.3	85.1	842.8	2.9	1,018.2	660.0	1,678.2
997	5.8	181.4	140.7	2.0	56.2	466.4	48.3	80.5	794.2	2.3	983.7	704.3	1,688.0
998	5.9	172.4	115.5	1.9	58.8	421.4	26.7	71.7	696.0	1.7	876.0	711.4	1,587.5
999	4.8	200.6	121.6	2.6	48.6	473.3	40.2	81.4	767.7	1.8	974.8	745.5	1,720.3
000	5.9	233.5	230.9	4.4	54.1	577.1	72.0	114.6	1,053.2	2.9	1,295.5	681.8	1,977.3
001	6.4	270.5	169.3	4.3	75.2	554.6	47.7	110.4	961.5	1.8	1,240.2	768.6	2,008.8
002	4.0	272.5	164.9	4.3	63.9	560.9	50.9	120.8	965.7	1.7	1,244.0	825.3	2,069.3
03	3.9	282.3	193.0	5.3	82.4	639.5	51.9	137.7	1,109.8	2.1	1,398.1	870.8	2,269.0
004	5.6	330.0	224.0	8.4	86.6	780.4	58.4	179.6	1,337.4	2.5	1,675.4	877.7	2,553.1
005	6.2	407.0	304.5	12.2	99.1	984.5	78.3	256.9	1,735.5	1.9	2,150.6	931.6	3,082.2
006	5.7	456.8	326.9	12.1	99.5	1,167.7	90.4	131.8	1,828.3	2.0	2,292.8	1,161.8	3,454.6
007	5.9	419.7	332.8	10.2	101.8	1,245.7	103.8	121.5	1,915.9	2.4	2,343.8	1,336.0	3,679.9
007	5.6	496.5	395.6	15.2	126.8	1,412.2	141.3	148.1	2,239.3	3.1	2,744.5	1,438.4	4,183.0
009	1.4	607.7	279.2	5.7	126.4	1,018.4	82.2	103.6	1,615.4	2.2	2,226.8	1,367.2	3,594.0

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Delaware

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	1	'	1	'	Prices in Dollars p	er Million Btu	<u>'</u>		1	
4070	4.40	4.55	4.40	4.04	0.40	4.40	0.70	4.50	7.50	0.0
1970	1.13	1.55	1.42	1.34	2.40 4.73	1.49	0.73	1.50	7.53	2.3
1975	2.73	2.39	2.71	3.37		2.96	1.45	2.74	13.93	5.1
1980	3.38	4.16	6.88	8.55	8.53	7.31	3.70	5.94	21.76	10.00
1985	3.76	6.91	7.54	8.27	10.37	8.09	4.19	7.58	27.29	12.2
1990	3.75	6.07	7.63	7.64	13.54	8.75	3.53	7.43	24.60	13.3
1995	3.34	6.37	6.27	4.70	12.60	7.87	2.87	7.00	26.63	14.04
1996	3.33	6.88	7.09	5.58	14.17	8.89	3.29	7.72	26.29	14.15
1997	3.37	8.08	7.09	5.56	13.67	9.19	3.28	8.46	27.03	15.3
1998	3.33	8.38	6.19	4.06	12.68	8.32	2.84	8.19	26.76	15.49
1999	3.54	8.08	6.37	4.96	12.93	8.37	2.91	8.08	26.87	15.40
2000	3.47	8.00	9.16	8.21	16.49	10.80	4.37	9.24	25.03	15.2
2001	5.04	8.77	8.90	7.50	17.23	11.36	4.17	9.95	25.22	16.04
2002	_	10.16	8.39	7.01	14.67	10.43	3.78	10.16	25.50	16.50
2003	_	10.15	10.33	8.99	17.75	12.66	4.54	11.20	25.18	16.80
2004	_	11.66	11.32	10.65	19.29	13.67	5.16	_ 12.44	25.72	_ 18.02
2005	_	14.06	14.96	14.26	21.78	17.03	6.83	R 15.30	26.42	R 20.22
2006	4.87	16.32	17.17	16.93	25.05	19.62	7.87	R 17.59	34.73	R 25.60
2007	4.77	15.60	18.63	18.90	27.12	21.93	8.64	R 17.91	38.58	R 27.6
2008	_	15.54	22.98	24.93	31.29	R 26.58	10.72	R 19.59	40.84	R 29.69
2009		17.24	17.46	19.81	28.05	22.28	7.98	19.11	41.24	29.24
					Expenditures in N	lillion Dollars				
1970	0.1	12.4	16.8	2.8	3.2	22.8	0.2	35.6	30.0	65.6
1975	0.1	16.9	29.4	4.1	5.9	39.4	0.5	57.0	77.9	134.9
1980	0.1	29.7	52.7	13.3	10.0	76.0	2.6	108.4	138.6	247.0
1985	0.1	43.9	65.3	30.4	18.8	114.5	3.6	162.2	179.1	341.3
1990	0.4	44.5	51.1	6.3	23.9	81.2	1.7	127.8	222.5	350.3
1995	(s)	56.1	40.7	3.2	33.3	77.2	2.0	135.3	287.8	423.2
1996	(s)	69.7	45.1	5.7	39.7	90.5	2.4	162.7	293.4	456.
1997	0.1	75.0	37.4	3.8	41.2	82.5	1.8	159.4	300.4	459.8
1998	0.1	69.0	29.0	3.8	40.5	73.3	1.4	143.8	304.8	448.6
1999	(s)	76.5	33.8	3.5	37.0	74.3	1.5	152.3	323.8	476.
2000	(s)	78.9	60.7	6.1	37.1	103.9	2.4	185.2	305.3	490.5
2000	(s)	83.1	52.0	4.8	49.5	106.3	1.5	191.0	321.4	512.3
2001	(3)	100.6	48.4	2.6	44.9	95.9	1.4	197.8	349.8	547.6
2002	_	113.4	63.6	4.5	56.4	124.5	1.4	239.6	360.0	599.6
2003	_	125.6	63.6	7.7	52.9	124.3	2.1	251.9	377.7	629.6
2004	_	150.7	79.1	10.8	59.8	149.7	R 1.6	R 302.0	414.1	R 716.
2005 2006		154.3	79.1 70.7	10.8	59.6 54.1	135.2	R 1.7	R 291.1	504.6	R 795.7
2006	(s)	162.1	69.3	10.4 5.2	68.3	135.2	R 2.0	R 306.9	504.6	R 895.3
	(s)		R 77.9			142.8 R 165.1	R 2.6	R 326.4		R 943.4
2008	_	158.7	11.9	4.1	83.1	105.1		326.4	617.0	
2009	_	178.8	62.0	5.9	86.8	154.7	1.8	335.3	610.0	945.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Delaware

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	'	,		'		Prices in Dollars p	er Million Btu					
1970	0.28	1.22	1.12	0.85	0.99	2.86	0.46	0.69	0.73	0.76	6.56	1.55
1975	1.20	1.87	2.39	2.36	3.40	4.54	1.95	2.19	1.45	2.12		4.52
1980	1.20	3.92	6.30	6.36	4.72	9.60	4.24	4.54	3.70	4.47	20.78	6.58
1985	1.33	6.30	6.27	8.27	11.06	9.39	4.24	7.24	4.19	6.70		13.83
1900	1.15	5.07	5.62	7.64	10.33	10.26	3.13	5.93	3.53	5.29		
1990							2.62					12.48
	1.26	5.10	4.06	4.70	10.21	10.13		5.57	2.87	5.24		13.26
1996	1.29	5.62	5.06	5.58	11.40	10.54	3.08	5.97	3.29	5.70		12.65
1997	1.29	6.47	5.01	5.56	10.95	10.42	2.80	6.01	3.28	6.21		13.47
1998	1.29	6.64	3.93	4.06	9.72	8.90	2.04	5.48	2.84	6.08		13.96
1999	1.27	6.56	4.17	4.96	9.90	9.81	2.43	5.67	2.91	6.18		14.41
2000	1.26	6.71	6.40	8.21	12.70	12.31	3.90	7.18	4.37	6.90		13.07
2001	1.42	9.94	6.32	7.50	13.43	11.45	3.58	7.46	4.17	8.75		15.18
2002	_	9.08	5.96	7.01	12.07	10.83	3.69	6.93	3.79	8.26		14.95
2003	_	8.72	7.39	8.99	14.15	12.41	4.49	7.83	4.54	8.40		14.90
2004	_	10.19	8.97	10.65	15.88	14.87	4.66	10.12	5.16	10.14	21.81	16.07
2005		12.52	12.87	14.26	17.84	17.92	6.91	12.61	6.83	R 12.53	22.28	R 17.77
2006	2.11	14.78	15.08	16.93	19.88	20.67	8.04	14.54	7.87	R 14.68	29.93	R 22.88
2007	2.18	13.94	16.31	18.90	21.75	21.63	9.01	16.10	8.64	R 14.44	32.85	R 24.62
2008	_	13.77	23.27	24.93	26.18	25.50	12.33	R 24.16	10.72	R 15.84		R 26.82
2009		15.38	14.04	19.81	21.38	18.40	8.72	17.18	7.98	15.71	35.11	25.19
						Expenditures in I	Million Dollars					
1970	(s)	3.5	5.1	0.2	0.5	0.4	5.0	11.3	(s)	14.8		34.7
1975	0.1	5.6	10.0	0.4	1.6	0.8	14.7	27.5	(s)	33.3	58.0	91.3
1980	0.1	13.1	23.3	0.3	2.1	2.3	113.8	141.8	0.1	155.1		262.4
1985	0.1	22.0	13.6	2.4	7.7	1.9	1.9	27.6	0.1	49.8		182.8
1990	0.5	20.7	13.1	0.4	7.0	1.9	3.5	26.0	0.2	47.4		212.2
1995	(s)	30.3	6.7	0.1	10.4	0.4	2.2	19.7	0.3	50.3		258.5
1996	0.1	38.9	11.3	0.2	12.3	0.4	4.3	28.5	0.3	67.9		278.9
1997	0.2	44.3	9.9	0.5	12.7	0.4	3.4	26.9	0.3	71.7		299.2
1998	0.2	39.4	6.6	0.3	12.0	0.5	1.6	21.0	0.2	60.8	235.1	295.9
1999	(s)	42.8	7.9	1.5	10.9	1.0	1.5	22.7	0.2	65.8		320.9
2000	(s)	35.8	10.2	6.3	11.0	0.8	5.5	33.9	0.4	70.1	245.5	315.6
2001	(s)	58.3	11.2	5.4	14.9	1.8	4.8	38.1	0.3	96.7	261.1	357.8
2002	_	70.4	11.8	0.2	14.2	0.6	5.0	31.7	0.2	102.3	279.3	381.6
2003	_	76.4	12.6	0.4	13.8	0.7	7.7	35.2	0.3	111.9		396.1
2004	_	89.4	15.7	0.6	23.1	0.5	5.6	45.5	_ 0.3	_ 135.2	300.1	_ 435.3
2005	_	108.8	17.8	1.2	19.1	0.9	7.7	46.9	R 0.3	R 156.0	322.1	R 478.1
2006	(s)	124.7	24.8	2.6	19.5	0.7	8.3	55.9	R <sub>0.3</sub>	R 180.9	428.5	R 609.4
2007	(s)	124.9	22.7	1.2	15.8	0.7	6.0	46.5	R 0.3	R 171.8	484.2	R 656.1
2008		126.3	R 27.3	0.9	25.5	0.9	1.0	<sup>R</sup> 55.6	R 0.4	R 182.3	523.5	R 705.8
2009	_	185.4	22.6	0.2	25.5	0.6	(s)	48.9	0.3	234.6		736.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Delaware

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	_	0.28	0.28	0.57	0.78	0.99	2.86	0.46	0.86	0.70	_	0.64	3.10	1.0
975	_	1.20	1.20	1.37	2.19	3.40	4.54	1.87	2.20	2.39	_	2.13	9.25	3.1
980	_	1.20	1.20	2.72	5.71	4.72	9.60	4.19	7.07	5.52	_	4.50	15.28	5.8
985	_	1.33	1.33	4.38	6.12	11.06	9.39	4.35	6.22	6.15	_	4.73	16.15	6.6
990	_	1.15	1.15	3.41	5.71	10.33	10.26	3.13	2.83	3.63	1.69	3.28	13.23	5.1
995	_	1.26	1.26	2.84	4.91	8.24	10.13	2.62	2.91	3.30	2.02	2.93	13.82	4.9
996	_	1.29	1.29	4.17	5.77	8.74	10.54	3.08	3.53	4.07	1.96	3.87	13.72	5.6
997	_	1.29	1.29	4.25	5.50	9.65	10.42	2.80	3.45	3.63	1.95	3.61	14.13	5.8
998	_	1.29	1.29	3.89	4.52	8.98	8.90	2.04	3.10	3.34	1.27	3.34	13.63	5.5
999	_	1.27	1.27	3.81	4.90	9.16	9.81	2.43	3.69	3.70	1.27	3.57	13.86	5.5
000		1.26	1.26	4.83	7.12	11.95	12.31	3.90	6.39	6.04	1.27	5.07	10.93	6.1
001	_	1.42	1.42	6.63	6.34	12.27	11.45	3.58	5.47	5.65	1.24	5.65	14.09	7.4
002	_	1.58	1.58	5.94	5.88	11.62	10.83	3.69	5.38	5.36	1.64	5.36	14.23	7.3
003		1.52	1.52	6.14	7.07	14.24	12.41	4.49	6.27	6.54	1.64	6.11	15.08	8.3
004	_	1.81	1.81	7.45	8.88	16.13	14.87	4.66	8.96	8.62	1.64	7.72	17.76	9.7
005	_	2.03	2.03	10.47	12.71	17.60	17.92	6.91	11.92	11.81	1.64	10.68	18.19	12.1
006	_	2.11	2.11	11.51	15.37	19.58	20.67	8.04	R 12.46	R 13.07	1.65	R 11.43	22.47	R 14.0
007	_	2.18	2.18	8.60	16.61	22.80	21.63	9.01	R 14.15	R 14.65	1.65	R 10.54	26.16	R 14.3
800	_	2.58	2.58	12.13	22.95	27.14	25.50	12.33	R 16.86	R 17.74	1.65	<sup>R</sup> 13.68	30.64	<sup>R</sup> 17.6
009		2.48	2.48	13.56	14.16	22.30	18.40	8.72	12.97	13.30	1.65	13.24	27.39	16.5
							Expendit	ures in Million	Dollars					
970	_	0.2	0.2	7.0	3.6	6.5	1.4	7.3	4.0	22.8	_	30.1	25.7	55.
975	_	0.8	0.8	9.5	12.7	26.7	1.5	21.7	17.0	79.7	_	90.0	66.1	156.
980	_	5.4	5.4	34.8	20.5	43.6	1.8	45.1	93.2	204.1	_	244.3	122.9	367.
985	_	7.0	7.0	93.5	16.6	11.4	2.7	16.1	64.1	110.9	_	211.3	145.7	357.
990	_	6.1	6.1	56.4	17.1	12.6	2.6	12.3	49.4	94.0	0.1	156.6	145.2	301.
995	_	6.1	6.1	54.7	9.4	9.8	3.4	18.3	48.0	88.9	0.1	149.9	161.5	311.
996	_	5.3	5.3	58.3	16.7	19.3	3.9	21.2	69.4	130.4	0.2	194.1	155.5	349
997	_	5.6	5.6	62.0	14.3	1.9	3.8	16.6	66.1	102.8	0.2	170.6	176.4	347.
998	_	5.6	5.6	63.9	11.2	6.2	4.0	7.7	57.7	86.8	(s)	156.4	171.5	328.
999	_	4.7	4.7	81.2	13.5	0.7	3.9	11.5	68.9	98.5	0.1	184.4	166.6	351.
000	_	5.9	5.9	118.7	19.9	5.9	3.7	23.7	93.8	147.0	(s)	271.6	131.0	402.
001	_	6.4	6.4	128.9	21.5	10.8	5.9	14.4	89.7	142.4	(s)	277.6	186.1	463.
002	_	4.0	4.0	101.4	20.6	4.7	6.4	17.7	105.2	154.6	0.1	260.1	196.3	456.
003	_	3.9	3.9	91.8	19.9	12.1	7.5	14.1	118.9	172.6	0.1	268.4	226.5	495.
004	_	5.6	5.6	114.1	23.6	10.4	10.2	18.4	155.6	218.3	0.1	338.0	199.8	537.
005	_	6.2	6.2	147.3	41.2	19.8	9.6	20.9	219.1	310.5	0.1	464.0	195.4	659.
006	_	5.6	5.6	177.7	42.1	25.5	12.3	24.1	R 87.8	R 191.8	0.1	R 375.2	228.7	R 603.
007	_	5.9	5.9	132.5	42.4	17.5	21.8	24.5	R 82.1	R 188.4	0.1	R 326.9	263.4	R 590.
800	_	5.6	5.6	211.5	R 42.7	16.9	18.9	35.2	R 112.0	R 225.7	0.1	R 442.9	297.9	R 740.
009	_	1.4	1.4	243.5	46.7	13.9	13.2	19.5	73.9	167.1	0.1	412.0	255.8	667.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Delaware

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
4070	0.28		0.47	4.04	0.70	0.00	5.00	0.00	0.42	0.40	0.40		0.40
1970		_	2.17	1.24	0.73	0.99	5.08	2.86		2.13	2.13	_	2.13
1975	1.20	_	3.45	2.81	2.03	3.40	7.48	4.54	1.72	3.74	3.74	_	3.74
1980 1985			9.02 9.99	7.72 8.52	6.46 6.63	4.72 12.81	14.36 17.61	9.60 9.39	3.93 3.99	8.41 8.78	8.41 8.78		8.41 8.78
1985	_	_	9.99	8.71	6.33	12.74	14.60	10.26	2.33	8.78 8.94	8.78 8.94	_	8.78 8.94
1990	_	2.90	9.32 8.36	8.00	4.74	12.74	19.41	10.26	2.33	9.02	9.02		9.02
1995	_	2.92	9.29	9.08	5.26	13.28	20.08	10.13	3.09	8.95	8.95	_	8.95
1997	_	2.75	9.39	8.92	4.94	13.12	17.98	10.42	2.70	8.97	8.97	_	8.97
1998	_	2.75	8.11	7.76	3.89	12.13	19.07	8.90	2.02	7.86	7.86	_	7.86
1999	_	2.72	8.81	8.15	4.34	13.74	16.75	9.81	2.48	8.42	8.42	_	8.42
2000	_	3.08	10.87	11.18	7.47	17.14	17.99	12.31	4.16	10.91	10.91	_	10.91
2000	_	3.99	11.01	10.50	5.87	17.14	19.00	11.45	3.47	10.31	10.30	_	10.30
2001	_	5.28	10.72	9.73	6.12	15.60	21.74	10.83	3.84	9.95	9.95	_	9.95
2002	_	12.20	12.42	11.32	6.54	17.16	26.51	12.41	4.82	11.57	11.57	_	11.57
2003		14.37	15.13	13.03	8.90	18.98	29.35	14.87	5.54	13.77	13.77		13.77
2004	_	18.63	18.56	17.20	12.85	20.64	38.40	17.92	7.25	16.85	16.85	_	16.85
2005	_	21.62	22.31	19.32	14.73	23.06	46.08	20.67	8.02	19.33	19.33	_	19.33
2006		21.02	23.70	20.51	15.99	25.39	R 48.12	21.63	9.37	20.31	20.31	_	20.31
2007		25.61	27.23	28.01	22.81	29.31	R 52.19	25.50	13.27	R 24.58	R 24.58	_	R 24.58
2009	_	13.69	20.32	17.65	12.55	23.75	47.50	18.40	9.51	17.58	17.58	_	17.58
_						Exper	nditures in Millior	Dollars					
1970	(s)	_	0.2	2.8	8.1	0.1	2.1	92.1	1.8	107.0	107.0	_	107.0
1975	(s)	_	0.3	8.4	18.0	0.1	2.3	166.2	10.4	206.0	206.0	_	206.0
1973	(5)	_	0.5	43.3	54.6	0.3	5.5	329.4	20.1	453.7	453.7	_	453.7
1985	_		0.8	62.7	56.0	0.2	6.2	368.0	5.8	499.8	499.8	_	499.8
1990	_	_	3.6	68.1	44.4	0.2	5.8	427.3	13.2	562.7	562.7	_	562.7
1995	_	(s)	2.2	69.5	2.0	0.3	7.3	443.7	16.9	542.0	542.0	_	542.0
1996	_	0.1	2.4	82.3	1.9	0.2	7.3	460.4	38.8	593.4	593.5	_	593.5
1997	_	0.1	3.0	79.1	2.0	0.2	6.9	462.2	28.3	582.0	582.0	_	582.0
1998	_	0.1	2.2	68.6	1.9	0.3	7.7	416.9	17.4	514.9	515.0	_	515.0
1999	_	0.1	0.7	66.4	2.6	0.1	6.8	468.4	27.2	572.1	572.2	_	572.2
2000	_	0.1	1.1	140.1	4.4	0.1	7.2	572.6	42.8	768.4	768.6	_	768.6
2000		0.1	3.4	84.6	4.3	(s)	7.0	546.9	28.5	674.7	674.9	_	674.9
2001	_	0.2	4.9	84.1	4.3	0.2	7.9	554.0	28.2	683.5	683.8	_	683.8
2002	_	0.2	5.0	96.8	5.3	0.2	8.9	631.3	30.2	777.5	778.2	_	778.2
2003	_	0.9	5.7	121.1	8.4	0.1	10.0	769.6	34.4	949.5	950.4	_	950.4
2005	_	0.3	12.8	166.4	12.2	0.2	13.0	974.0	49.7	1,228.4	1,228.6	_	1,228.6
2006	_	0.2	15.8	189.3	12.1	0.4	15.3	1,154.7	58.0	1,445.4	1,445.6	_	1,445.6
2007	_	0.1	16.6	198.3	10.2	0.2	R 16.5	1,223.1	73.3	R 1,538.1	R 1,538.3	_	R 1,538.3
2007	_	R 0.1	14.5	R 247.7	15.2	1.4	R 16.6	1,392.4	105.1	R 1,792.8	R 1,793.0	_	R 1,793.0
2009	_	0.1	10.0	147.9	5.7	0.3	13.6	1,004.6	62.7	1,244.7	1,244.8	_	1,244.8
		5.1			3.7	0.0	.0.0	.,001.0	<b>52.</b> 7	.,=	.,		.,

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Delaware

				Petro	leum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.39	0.37	0.46	0.47	0.29	0.40	_	_	_	0.39
1975	1.15	1.02	1.97	2.18	0.49	1.92	_	_	_	1.63
1980	1.64	3.47	4.27	6.21	4.32	4.33	_	_	_	3.35
1985	1.91	3.88	4.13	5.51	1.27	3.86	_	_	_	2.48
1990	1.82	2.58	2.71	4.58	0.90	2.05	_	_	_	1.98
1995	1.62	2.27	2.53	3.73	_	2.65	_	_	_	1.95
1996	1.59	3.03	3.04	5.13	_	3.26	_	_	_	2.26
1997	1.57	3.05	2.70	4.41	_	2.84	_	_	_	2.09
1998	1.56	2.98	2.10	3.16	_	2.16	_	_	_	1.92
1999	1.59	3.03	2.36	3.92	_	2.51	_	_	_	2.21
2000	1.52	4.88	4.35	6.65	_	4.85	_	0.67	_	2.37
2001	2.17	4.27	3.80	4.99	_	3.90	_	_	_	3.08
2002 2003	1.59 1.90	3.82	3.84 4.76	5.15	_	4.02	_	_	_	2.51
2003	2.20	5.96 6.60	4.76 5.28	7.18 8.20	_	5.31 5.50	_	_	_	3.26 3.35
2004	2.20	9.82	7.18	12.98	_	7.58	_	_	_	4.07
2005	2.33	7.59	7.10	13.88	_	9.98	_	2.32	_	3.27
2007	2.38	7.75	8.90	15.22		9.95	_	2.42	_	3.54
2007	3.56	10.44	13.42	20.26	_	16.59	_	2.66	_	4.82
2009	3.27	4.99	9.39	11.59	_	10.69	_	2.20	_	3.82
_					Expenditures in	n Million Dollars				
1970	14.2	1.4	4.5	0.8	2.2	7.5	_	_	_	23.1
1975	25.6	1.9	76.4	1.7	0.7	78.8	_	_	_	106.3
1980	38.5	25.3	156.5	6.8	12.2	175.6	_	_	_	239.3
1985	125.9	29.3	68.8	3.2	2.7	74.7	_	_	_	229.9
1990	97.3	29.7	33.9	2.9	7.6	44.4	_	_	_	171.4
1995	76.8	63.3	21.3	3.5	_	24.7	_	_	_	164.8
1996	74.2	73.1	33.4	6.6	_	40.1	_	_	_	187.4
1997	69.2	50.7	22.3	3.1	_	25.4	_	_	_	145.4
1998	64.5	32.2	26.3	2.2	_	28.5	_	_	_	125.2
1999	51.1	59.2	27.4	4.9	_	32.3	_	_	_	142.5
2000	69.2	41.6	23.8	10.1	_	33.9	_	0.1	_	144.8
2001	73.4	67.0	51.6	6.4	_	58.0	_	_	_	198.4
2002	60.3	67.9	25.5	5.4	_	31.0	_	_	_	159.1
2003	84.2	72.7	49.6	22.2	_	71.8	_	_	_	228.8
2004	111.3	89.1	31.5	4.0	_	35.5	_	_	_	235.9
2005	113.1	131.1	53.9	7.3	_	61.2	_		_	305.4
2006	125.6	75.0	6.0	6.0	_	12.0	_	(s)	_	212.6
2007	145.4	108.3	14.8	5.1	_	19.9	_	1.3	_	274.9
2008	209.0	120.8 56.2	7.8 4.3	10.2 7.7	_	18.0	_	4.9 3.6	_	352.7 180.8
2009	109.1	56.2	4.3	1.1	_	12.0	_	3.6	_	180.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, District of Columbia

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flactuia		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						'		Prices	in Dollars p	er Million Btu							
970	_	0.30	0.30	1.27	1.09	0.73	1.41	2.86	0.50	3.04	1.19	_	0.73	1.06	0.43	5.39	1.72
975	_	1.32	1.32	2.13	2.61	_	3.25	4.85	1.97	4.18	3.30			2.85	1.92	10.74	4.3
980	_	1.54	1.54	4.36	7.18	6.46	5.84	9.97	4.46	9.33	7.86			6.33	4.59	14.91	8.70
985	_	1.76	1.76	7.30	7.87	5.80	12.16	10.28	4.36	11.16	8.75	_		7.78	4.24	20.88	11.5
990	_	1.59	1.59	6.40	8.02	5.47	11.55	10.24	3.21	10.17	8.48	_		7.40	3.12	17.41	11.10
995	_	1.49	1.49	6.95	5.90	_	10.73	10.79	2.65	8.76	8.57	_		7.74	2.67	20.92	12.39
996	_	1.52	1.52	8.23	7.03	_	11.57	11.33	2.92	10.06	9.35	_	3.29	8.68	3.11	21.58	13.10
997	_	1.51	1.51	8.14	7.05	_	11.85	11.12	2.83	8.11	9.63	_		8.71	3.24	21.70	13.17
998	_	1.49	1.49	7.82	6.15	_	12.12	9.98	2.05	6.74	8.24	_	2.84	7.98	2.22	21.76	13.18
999	_	1.47	1.47	7.79	6.25	_	11.80	10.35	2.43	7.45	8.55	_		8.12	2.69	21.89	13.25
000	_	1.45	1.45	9.90	9.21	_	13.98	12.07	4.25	10.06	10.83			10.30	5.10	22.09	14.55
001	_	1.69	1.69	11.97	9.13	_	15.01	11.88	3.56	9.82	10.54	_	4.17	11.07	3.92	21.74	15.19
002	_	1.80	1.80	10.35	7.91	_	14.37	11.33	_	15.51	10.13			10.19	5.57	21.55	14.60
003	_	1.77	1.77	12.63	9.92	_	16.82	12.85	_	19.75	11.89			12.21	6.78	21.68	15.82
004	_	2.24	2.24	13.53	11.68	_	18.70	14.93	_	22.39	13.83			13.50	8.30	21.89	_ 16.72
005	_	2.51	2.51	14.05	14.64	_	20.99	18.33	_	28.72	17.12			R 15.28	11.60	26.91	R 20.07
006	_	_	_	15.19	16.85	_	23.48	21.24	_	_ 34.14	_ 20.36	_		R 17.48	13.88	32.47	R 24.00
007	_	2.67	2.67	14.11	18.42	_	25.99	22.35	_	R 33.49	R 21.57	_		R 16.97	15.22	34.56	R 24.50
800	_	3.11	3.11	R 14.58	25.22	_	30.89	26.18	_	R 37.66	R 26.19			18.81	20.12	38.40	<sup>R</sup> 27.41
009		2.81	2.81	12.92	16.52		26.20	18.17		34.33	18.08		7.98	14.76	13.94	38.00	25.00
								Expe	nditures in I	lillion Dollars							
970	_	8.5	8.5	33.5	31.4	(s)	(s)	85.4	35.1	2.2	154.1	_	(s)	196.1	-18.0	99.2	277.4
975	_	13.4	13.4	55.7	48.1	_	(s)	146.4	51.6	4.7	250.8			320.0	-31.7	212.3	500.5
980	_	5.0	5.0	121.8	95.6	12.1	0.1	203.3	45.2	18.6	374.9		3.1	504.8	-45.1	356.4	816.1
985	_	6.1	6.1	211.5	109.8	0.2	0.2	205.2	20.3	10.1	345.8			567.5	-8.3	585.2	1,144.4
990	_	2.7	2.7	184.6	77.1	0.2	0.2	217.4	20.6	6.5	322.1	_		511.1	-17.0	585.0	1,079.1
995	_	0.2	0.2	229.0	63.2	_	0.2	233.0	8.9	11.5	316.9			548.2	-7.9	736.3	1,276.6
996	_	0.9	0.9	279.4	82.0	_	0.2	228.2	6.2	11.1	327.8			610.6	-5.6	746.3	1,351.3
997	_	1.5	1.5	281.3	60.6	_	0.3	235.7	2.9	14.5	314.0			598.6	-3.9	748.3	1,343.0
998	_	0.2	0.2	242.3	46.0	_	0.1	209.7	5.8	15.4	277.0			520.9	-7.8	763.2	1,276.3
999	_	0.2	0.2	254.9	50.2	_	0.1	214.7	6.8	14.1	286.0			542.5	-9.1	778.2	1,311.6
000	_	0.3	0.3	337.9	91.7	_	0.4	255.9	5.6	19.9	373.5			714.0	-11.7	799.9	1,502.2
001	_	1.2	1.2	363.0	88.3	_	0.2	240.8	6.4	16.8	352.5			718.2	-8.2	807.1	1,517.1
002	_	0.2	0.2	346.0	98.1	_	0.2	231.8	_	8.5	338.5			686.0	-20.1	818.2	1,484.1
003	_	0.3	0.3	419.6	107.4	_	0.3	234.0	_	9.4	351.1			772.7	-7.5	809.6	1,574.8
004	_	1.7 2.4	1.7 2.4	441.4 467.1	133.3 159.8		0.3	279.6 322.0	_	10.3	423.5 495.9			868.4 R 965.5	-6.3 -36.5	852.4 1.085.0	1,714.6 R 2.014.0
	_		2.4			_	0.3		_	13.8				R 918.2			R 2,162.0
006	_	1.3		445.1	102.7		0.3	353.4	_	16.5 R 17.9	472.9 R 485.4	_		R 961.2	-18.7	1,262.5	R 2,371.8
007	_	1.3 1.2	1.3 1.2	474.3 R 474.6	110.5 R 141.8	_	0.4	356.6	_	R 17.9	R 512.0	_	D .	R 988.0	-17.5	1,428.1	R 0.504 (
800	_	1.2 0.9		430.8	141.8	_	0.5	351.7 255.2	_	10.0	512.0	_		988.0	-19.2 -6.9	1,552.8	R 2,521.6 2,363.8
009	_	0.9	0.9	430.8	87.0	_	0.4	∠55.2	_	14.5	357.1	_	0.1	788.9	-6.9	1,581.8	2,363.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, District of Columbia

						Primary Energy	,						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h,</sup>
Year						Prices	in Dollars per N	lillion Btu				•	
070	0.40	4.07	4.00	0.70	4.44	0.00	0.51	0.04	4.00	0.70	4.05	5.00	4.70
970	0.16	1.27	1.28 2.63	0.73	1.41	2.86	0.51	3.04	1.36	0.73	1.25	5.39	1.72
975	1.26	2.13			3.25	4.85	1.92	4.18	3.58	1.45	3.01	10.74	4.33
980	1.54	4.36	7.25	6.46	5.84	9.97	4.18	9.33	8.71	3.70	6.57	14.91	8.70
985	1.76	7.30	7.94	5.80	12.16	10.28	4.57	11.16	8.98	4.19	7.88	20.88	11.56
990	1.59	6.40	8.19	5.47	11.55	10.24	3.89	10.17	9.38	3.53	7.77	17.41	11.10
995	1.49	6.95	5.99	_	10.73	10.79	3.16	8.76	9.08	2.87	7.96	20.92	12.39
996	1.52	8.23	7.09	_	11.57	11.33	3.11	10.06	9.69	3.29	8.82	21.58	13.10
997	1.51	8.14	7.19	_	11.84	11.12	3.38	8.11	9.87	3.28	8.81	21.70	13.17
998	1.49	7.82	6.46	_	12.12	9.98	2.30	6.74	8.94	2.84	8.31	21.76	13.18
999	1.47	7.79	6.46	_	11.80	10.35	2.71	7.45	9.21	2.91	8.41	21.89	13.25
000	1.45	9.90	9.54	_	13.98	12.07	4.49	10.06	11.24	4.37	10.48	22.09	14.55
001	1.69	11.97	9.23	_	15.01	11.88	3.88	9.82	10.98	4.17	11.31	21.74	15.19
002	1.80	10.35	8.86	_	14.37	11.33	_	15.51	10.68	3.78	10.45	21.55	14.60
003	1.77	12.63	10.28	_	16.82	12.85	_	19.75	12.09	4.54	12.31	21.68	15.82
04	2.24	13.53	11.92	_	18.70	14.93	_	22.39	13.97	5.16	13.56	21.89	16.72
05	2.51	14.05	15.88	_	20.99	18.33		28.72	17.79	6.83	15.48	26.91	20.07
006	_	15.19	17.70	_	23.48	21.24		34.14	20.76	7.87	17.57	32.47	24.00
007	2.67	14.11	19.18	_	25.99	22.35	_	33.49	21.91	8.64	17.01	34.56	24.50
800	3.11	14.58	26.27	_	30.89	26.18	_	37.66	26.50	10.72	18.79	38.40	27.41
009 _	2.81	12.92	16.79	_	26.20	18.17	_	34.33	18.19	7.98	14.77	38.00	25.00
_						Expe	nditures in Milli	on Dollars					
970	1.7	33.5	28.3	(s)	(s)	85.4	27.1	2.2	143.0	(s)	178.2	99.2	277.4
975	9.2	55.7	47.0		(s)	146.4	25.2	4.7	223.3	(s)	288.2	212.3	500.5
980	5.0	121.8	91.8	12.1	(s)	203.3	3.9	18.6	329.8	3.1	459.7	356.4	816.1
85	6.1	211.5	107.7	(s)	(s)	205.2	14.1	10.1	337.5	4.1	559.2	585.2	1,144.4
90	2.7	184.6	75.3	(s)	(s)	217.4	5.4	6.5	305.1	1.8	494.1	585.0	1,079.1
95	(s)	229.0	61.6		(s)	233.0	2.6	11.5	309.0	2.1	540.2	736.3	1,276.6
96	0.9	279.4	80.8	_	(s)	228.2	1.9	11.1	322.2	2.5	605.0	746.3	1,351.3
97	1.5	281.3	58.8	_	(s)	235.7	0.7	14.5	310.1	1.8	594.7	748.3	1,343.0
98	(s)	242.3	44.0	_	(s)	209.7	(s)	15.4	269.3	1.4	513.1	763.2	1,276.3
99	(s)	254.9	47.8	_	(s)	214.7	(s)	14.1	276.8	1.5	533.4	778.2	1,311.6
00	(s)	337.9	85.6	_	(s)	255.9	(s)	19.9	361.8	2.4	702.2	799.9	1,502.2
01	1.2	363.0	86.4	_	(s)	240.8	(s)	16.8	344.3	1.4	710.0	807.1	1,517.1
02	(s)	346.0	78.0	_	(s)	231.8	(3)	8.5	318.4	1.3	665.9	818.2	1,484.1
03	(s)	419.6	99.9	_	(s)	234.0	_	9.4	343.6	1.6	765.2	809.6	1,574.8
03	1.7	441.4	127.0	_	(s)	279.6	_	10.3	417.2	1.9	862.2	852.4	1,714.6
005	2.4	467.1	123.3	_	(s)	322.0	_	13.8	459.4	(s)	929.0	1,085.0	2,014.0
006	2.4	445.1	84.0	_	(s)	353.4	_	16.5	454.2	(s)	899.5	1,262.5	2,162.0
007	1.3	474.3	93.0	_	(s)	356.6	_	17.9	467.9	(s)	943.7	1,428.1	2,371.8
007	1.3	474.3 474.6	122.6	_	(s) 0.5	356.6		18.0	492.8		968.9	1,428.1	2,371.8
009	0.9			_		255.2	_			(s)			
JUB	0.9	430.8	80.1	_	(s)	255.2	_	14.5	350.2	(s)	782.0	1,581.8	2,363.8

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, District of Columbia

	Coal			Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year		'	,	,	Prices in Dollars po	er Million Btu	'		,	
1970	1.05	1.43	1.42	1.50	2.57	1.42	0.73	1.42	7.02	2.0
1970					2.57 4.61					
1975	1.75 3.18	2.30 4.56	2.71 7.40	3.37 8.55	9.81	2.71 7.41	1.45 3.70	2.44 5.12	12.65 17.32	3.79 7.0
1985	3.28	7.80	8.74	8.50	13.53	8.74	4.19	7.62	20.31	9.6
1990	3.36	7.12	8.24	6.49	12.58	8.22	3.53	7.02	17.88	9.4
1995	3.11	7.98	7.70	4.97	14.19	7.66	2.87	7.77	22.35	11.1
1996	3.19	9.10	8.98	5.90	15.54	8.94	3.29	8.88	22.77	11.8
1997	3.23	9.20	8.95	5.88	15.15	8.91	3.28	8.99	23.07	12.1
1998	3.06	8.68	7.79	4.29	14.04	7.74	2.84	8.43	23.45	12.3
1999	2.89	8.52	7.71	5.24	14.08	7.67	2.91	8.30	23.44	12.2
2000	2.94	10.53	10.39	8.68	18.05	10.39	4.37	10.35	23.53	13.50
2001	3.84	12.33	10.91	7.94	19.22	10.94	4.17	12.02	22.82	15.0
2002	3.36	10.75	8.94	7.42	16.49	8.95	3.78	10.41	23.38	13.8
2003	3.30	12.94	10.74	9.50	19.42	10.76	4.54	12.54	22.98	15.15
2004	4.23	13.93	12.15	11.26	21.14	12.18	5.16	13.50	23.45	16.18
2005	4.99	16.04	15.84	15.08	24.09	15.87	6.83	R 15.96	26.68	R 19.00
2006	_	16.55	18.34	_	27.48	18.38	7.87	R 16.69	28.95	R 20.70
2007	4.60	15.26	20.00	_	29.69	20.05	8.64	R 15.60	32.77	R 20.91
2008	5.55	16.04	24.73	_	34.41	24.80	10.72	<sup>R</sup> 16.55	37.47	R 22.99
2009	6.54	13.45	18.54	_	30.06	18.62	7.98	13.79	40.33	21.66
					Expenditures in N	lillion Dollars				
1970	0.6	20.2	13.4	0.2	(s)	13.6	(s)	34.4	19.9	54.2
1975	0.2	30.7	18.3	0.1	(s)	18.5	0.1	49.4	39.2	88.7
1980	1.8	62.8	32.3	0.2	(s)	32.6	3.0	100.2	64.1	164.3
1985	2.5	131.4	28.2	0.5	(s)	28.7	4.0	166.6	85.4	252.0
1990	1.2	108.7	8.5	0.1	(s)	8.7	1.6	120.1	90.3	210.4
1995	0.1	126.0	12.8	0.2	0.1	13.0	1.8	140.9	122.6	263.5
1996	0.2	158.8	15.8	0.2	0.1	16.1	2.2	177.3	125.4	302.7
1997	0.3	148.4	13.5	0.2	0.1	13.7	1.5	164.0	122.3	286.3
1998	0.1	118.0	10.7	0.1	0.1	10.9	1.2	130.1	127.7	257.8
1999	0.1	123.1	9.4	0.2	0.1	9.6	1.3	134.0	131.4	265.4
2000	0.1	166.9	13.2	0.1	0.1	13.4	2.0	182.4	130.4	312.7
2001	0.3	163.8	12.7	(s)	0.1	12.7	1.2	178.0	132.3	310.3
2002	(s)	156.9	18.3	(s)	0.1	18.4	1.1	176.4	142.8	319.2
2003	0.1	201.4	22.0	(s)	0.1	22.1	1.4	225.0	137.6	362.0
2004	0.3	204.3	27.4	(s)	0.1	27.5	1.6	233.7	146.8	380.5
2005	0.4	233.7	32.4	(s)	0.1	32.5	R 0.1	R 266.7	176.4	R 443.
2006	_	193.6	19.5	(o) —	0.1	19.7	R 0.1	R 213.3	180.0	R 393 :
2007	0.2	209.5	23.9		0.2	24.0	R 0.1	R 233.9	220.2	R 454.
2008	0.2	218.0	R 22.1	_	0.2	R 22.3	R 0.2	R 240.7	242.5	R 483.2
2009	0.2	187.4	19.5	_	0.2	19.7	0.1	207.5	255.8	463.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, --= No consumption, and (s) = Value less than 0.05 million dollars.Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, District of Columbia

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.11	1.09	1.12	1.33	1.03	2.86	0.46	0.61	0.73	0.72	6.86	1.40
1975	1.25	1.96	2.39	2.70	2.75	4.85	2.02	2.28	1.45	2.11	12.49	4.63
1980	1.19	4.21	6.55	8.50	5.13	9.97	4.43	6.60	3.70	4.39	18.41	8.51
1985	1.33	6.62	6.53	8.50	11.53	10.28	5.16	6.34	4.19	5.87	22.82	12.67
1990	1.14	5.59	6.64	6.49	10.95	10.24	3.91	6.18	3.53	5.43	18.55	11.59
1995	1.25	6.01	4.60	4.97	10.80	10.79	3.16	4.94	2.87	5.67	20.89	13.86
1996	1.29	7.30	5.47	5.90	12.06	11.33	3.11	5.39	3.29	6.61	21.61	14.65
1997	1.30	7.22	5.50	5.88	11.58	11.12	3.38	5.81	3.28	6.72	21.71	14.77
1998	1.29	7.17	4.29	4.29	10.27	9.98	2.30	5.42	2.84	6.76	21.70	15.16
1999	1.28	7.23	4.54	5.24	10.47	10.35	2.71	5.01	2.91	6.83	21.84	15.34
2000	1.26	9.38	7.27	8.68	13.43	12.07	4.49	7.94	4.37	9.00	22.07	16.25
2001	1.42	11.72	6.57	7.94	14.21	11.88	4.00	8.09	4.17	10.53	21.77	16.83
2002	1.59	10.06	6.22	7.42	12.76	11.33	_	9.32	3.79	9.87	21.40	16.39
2003	1.54	12.40	7.85	9.50	14.97	12.85	_	9.70	4.54	11.86	21.55	17.50
2004	2.02	13.24	9.29	11.26	16.79	14.93	_	10.75	5.16	12.48	21.83	17.91
2005	2.30	12.52	13.60	15.08	18.87	18.33	_	15.28	R 6.84	R 12.57	26.74	R 20.77
2006	_	14.31	16.03	17.90	21.02	21.24	_	16.79	7.87	R 14 61	32 72	R 25.61
2007	2.45	13.33	17.54	19.98	23.01	22.35	_	17.87	8.64	R 13.50	35.20	R 26.40
2008	2.84	R 13.52	24.11	26.36	27.69	26.18	_	R 24.53	10.72	<sup>R</sup> 14.17	38.77	R 29.01
2009	2.40	12.55	15.38	20.96	22.62	18.17	_	15.63	7.98	12.69	38.00	28.01
						Expenditures in I	Million Dollars					
1970	(s)	12.9	8.5	0.1	(s)	1.0	14.8	24.3	(s)	37.3	45.3	82.6
1975	0.3	24.4	13.0	0.1	(s)	2.0	13.4	28.4	(s)	53.1	100.4	153.5
1980	2.5	58.0	24.7	(s)	(s)	2.1	1.0	27.9	0.1	88.5	154.3	242.8
1985	3.6	80.1	31.8	2.6	(s)	1.5	9.3	45.2	0.1	129.0	336.2	465.2
1990	1.6	75.9	23.0	0.3	(s)	3.8	5.4	32.5	0.2	110.2	332.4	442.5
1995	0.2	103.0	22.2	3.6	(s)	5.7	2.6	34.1	0.3	137.5	589.9	727.4
1996	0.7	120.5	30.6	3.4	(s)	1.2	1.9	37.1	0.3	158.5	597.8	756.3
1997	1.1	132.7	16.2	6.7	(s)	2.8	0.7	26.5	0.3	160.7	602.4	763.0
1998	0.2	124.1	7.9	7.1	(s)	8.9	0.1	24.0	0.2	148.5	611.7	760.2
1999	0.2	131.6	8.9	6.7	(s)	1.2	(s)	16.9	0.2	148.9	622.4	771.3
2000	0.2	170.7	23.8	12.0	(s)	3.4	(s)	39.2	0.3	210.4	643.1	853.5
2001	0.9	198.9	20.7	9.3	(s)	15.7	(s)	45.8	0.2	245.8	647.5	893.3
2002	0.1	188.8	10.7	(s)	(s)	30.1	_	40.9	0.2	230.1	648.3	878.4
2003	0.2	217.7	17.0	(s)	(s)	16.3	_	33.3	0.2	251.5	635.4	886.8
2004	1.3	236.4	24.7	(s)	(s)	13.9	_	38.7	0.3	276.8	669.9	946.7
2005	2.0	232.9	32.0	0.2	(s)	23.6	_	55.8	R (s)	R 290.7	848.3	R 1,139.0
2006		251.0	32.5	0.3	0.1	7.3	_	40.2	R (s)	R 291.1		R 1,299.3
2007	1.1	264.2	31.0	0.1	(s)	2.8	_	34.0	R (s)	R 299.3	1,143.4	R 1,442.7
2008	1.0	R 255.9	R 30.1	(s)	0.1	8.3	_	R 38.5	R (s)	R 295.4		R 1,524.3
2009	0.7	243.0	27.5	(s)	0.1	2.9	_	30.5	(s)	274.2	1,259.4	1,533.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, District of Columbia

					Pri	mary Energy							
	Coal					Petro	oleum			Biomass			
Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
						Prices in	Dollars per Mill	ion Btu			·		
_	0.11	0.11	0.67	1.22	1.03	_	0.59	1.27	0.66	_	0.49	3.80	1.19
_	1.25	1.25	1.36	2.50	2.75	_	1.82	3.07	2.08	_	1.63	8.42	4.29
_	1.20	1.20	2.45	7.63	5.13	_	3.97	8.34	7.60	_	6.16	11.65	10.20
_	1.20	1.20	2.40	7.51	11.53	10.28	5.16	7.21	8.52	_	8.52	17.86	17.0
_	_	_	_	5.64	10.95	10.24	3.91	5.06	8.42	_	8.42	15.14	14.6
		_	_	5.05	8.72	10.79	3.16	6.47	8.09	_	8.09	12.78	11.0
_	_	_	_	4.92	9.24	11.33	3.11	7.03	8.35	_	8.35	12.77	11.1
_	_	_	_	5.58	10.21	11.12	3.11	5.87	8.10	_	8.10	12.77	10.8
_	_	_	_	4.42	9.50	9.98	_	6.34	7.04	_	7.04	12.85	10.8
_	_		_	4.42	9.69	10.35	_	5.98	5.61		5.61	13.45	8.9
_		_	_	7.62	12.64	12.07	4.49	6.74	8.36	_	8.36	13.45	11.79
		_	_		12.04		4.49		9.88	_			
		_		6.70		11.88	_	6.73			9.88	14.09	11.8
_	_	_	_	6.12	12.29	11.33	_	7.25	8.67	_	8.67	14.52	11.3
_	_	_	_	7.58	15.05	12.85	_	9.41	10.64	_	10.64	16.32	12.7
_	_	_	_	9.39	17.05	14.93	_	10.62	12.98	_	12.98	13.88	13.3
_	_	_	_	13.71	18.61	18.33	_	13.69	16.51	_	16.51	41.41	28.29
_	_	_	_	15.71	20.71	21.24	_	16.68	19.16	_	19.16	51.09	33.62
_	_	_	_	17.53	24.11	22.35	_	R 14.98	R 18.66	_	R 18.66	27.32	R 23.50
_	_	_	_	24.29	28.70	26.18	_	R 18.22	R 23.62	_	R 23.62	30.74	R 27.82
				14.66	23.60	18.17		16.34	16.89		16.89	24.65	21.66
						Expendit	ures in Million	Dollars					
_	1.1	1.1	0.3	2.7	(s)	_	12.2	0.3	15.2	_	16.6	34.1	50.6
_	8.7	8.7	0.6	2.2	(s)	_	7.9	2.4	12.4	_	21.7	72.7	94.4
_	0.7	0.7	0.9	8.5	0.1	_	1.3	13.6	23.6	_	25.2	133.4	158.6
_	_	_	_	1.8	0.1	3.2	(s)	1.7	6.8	_	6.8	154.4	161.3
_	_	_	_	0.1	0.1	4.8	(s)	1.2	6.3	_	6.3	153.7	160.0
_	_	_	_	0.5	0.1	2.5	(s)	1.4	4.4	_	4.4	11.4	15.8
_	_	_	_	0.5	0.1	2.3	(s)	1.3	4.2	_	4.2	11.0	15.3
_	_	_	_	0.7	0.1	3.2	_	1.6	5.6	_	5.6	11.6	17.3
_	_	_	_	0.4	(s)	1.4	_	1.5	3.4	_	3.4	11.5	14.8
_	_	_	_	4.0	(s)	1.0	_	1.3	6.4	_	6.4	11.4	17.8
_	_	_	_	1.5	0.2	1.5	(s)	1.6	4.8	_	4.8	12.9	17.7
_	_	_	_	1.4	0.1	7.8		1.4	10.7	_	10.7	13.5	24.2
_	_	_	_	2.5	(s)	5.7	_	1.6	9.8	_	9.8	14.0	23.8
		_	_	4.1	0.1	10.8		1.7	16.7	_	16.7	14.9	31.6
_	_	_	_	2.6	0.1	10.3	_	1.8	14.7	_	14.7	13.4	28.1
_	_	_	_	3.1	0.1	10.8	_	2.2	16.1	_	16.1	36.2	52.3
_	_	_	_				_			_			60.7
_	_	_	_	5.0			_	3.1	14 7	_	14 7		R 42.4
_	_	_	_	R 4 6			_	R 3 4	R 17 1	_	R 17 1		R 49.
_	_	_	_	2.3			_	2.7		_	11.1		36.7
_		_			5.0 R 4.6	5.0 0.2 R 4.6 0.1	-     -     -     5.0     0.2     6.4       -     -     -     R 4.6     0.1     9.0	-     -     -     5.0     0.2     6.4     -       -     -     -     R 4.6     0.1     9.0     -	-     -     -     5.0     0.2     6.4     -     3.1       -     -     -     R 4.6     0.1     9.0     -     R 3.4	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	-     -     -     5.0     0.2     6.4     -     3.1     14.7     -     14.7       -     -     -     R 4.6     0.1     9.0     -     R 3.4     R 17.1     -     R 17.1	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, District of Columbia

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
1970	0.11	_	_	1.32	0.73	1.03	F 00	2.86	0.45	2.74	2.74	_	2.74
1975	1.25	_	_	2.81	0.73	2.75	5.08 7.48	4.85	1.81	4.43	4.43	_	4.43
1980	1.25		_	7.70	6.46	5.13	14.36	9.97	4.20	9.40	9.40	12.62	9.44
1985	_		_	8.78	5.80	13.15	17.61	10.28	3.75	9.74	9.74	20.73	9.92
1990	_	_	_	9.33	5.47	12.97	14.60	10.24	2.88	10.12	10.12	17.73	10.26
1995	_	2.05	8.36	7.08	3.89	12.61	19.41	10.79		10.35	10.34	21.33	10.59
1996	_	4.90	9.29	8.61	-	13.04	20.08	11.33	_	11.00	10.99	21.86	11.23
1997	_	2.95	9.39	7.90	4.47	12.88	17.98	11.12	_	10.74	10.72	22.30	10.97
1998	_	2.53	8.11	7.16	3.34	11.90	19.07	9.98	_	9.70	9.69	22.25	9.97
1999	_	2.74	8.81	7.46	_	13.51	16.75	10.35	_	10.04	10.02	22.11	10.30
2000	_	3.89	10.87	11.12	_	16.91	17.99	12.07	_	11.99	11.97	22.15	12.21
2001	_	5.01	11.01	10.66	_	17.08	19.00	11.88	3.41	11.72	11.70	21.85	11.97
2002	_	4.27	10.72	10.06	_	15.37	21.74	11.33	_	11.21	11.19	21.48	11.46
2003	_	5.79	12.42	11.45	_	16.93	26.51	12.85	_	12.71	12.68	22.40	13.10
2004	_	6.58	15.13	13.22	_	18.75	29.35	14.93	_	14.71	14.67	21.60	14.97
2005	_	8.49	18.56	17.75	_	20.41	38.40	18.33	_	18.54	18.50	21.60	18.67
2006	_	9.27	22.31	19.95	_	22.82	46.08	21.24	_	21.54	21.49	31.30	22.04
2007	_	9.24	23.70	20.68	_	25.16	R 48.12	22.35	_	R 22.63	R 22.58	33.18	R 23.21
2008	_	R 15.15	27.23	28.16	_	29.07	R 52.19	26.18	_	R 26.93	R 26.90	40.35	R 27.89
2009		6.60	20.32	17.37		23.51	47.50	18.17		18.54	18.50	37.44	19.74
_						Exper	nditures in Millior	Dollars					
1970	(s)	_	_	3.8	(s)	(s)	1.6	84.4	(s)	89.9	89.9	_	89.9
1975	(s)	_	_	13.4	_	(s)	2.1	144.4	4.0	164.0	164.0	_	164.0
1980	_	_	_	26.3	12.1	(s)	4.7	201.2	1.6	245.8	245.8	4.6	250.3
1985	_	_	_	46.0	0.2	(s)	5.2	200.6	4.8	256.8	256.8	9.2	266.0
1990	_	_	_	43.7	0.2	(s)	4.9	208.8	0.1	257.6	257.6	8.6	266.2
1995	_	(s)	0.2	26.2	_	(s)	6.2	224.9	_	257.4	257.4	12.4	269.8
1996	_	0.2	(s)	33.8	_	(s)	6.2	224.7	_	264.8	264.9	12.1	277.1
1997	_	0.1	0.1	28.5	_	0.1	5.9	229.7	_	264.2	264.3	12.1	276.4
1998	_	0.1	0.1	24.9	_	(s)	6.5	199.4	_	231.0	231.1	12.3	243.4
1999	_	0.2	0.1	25.6	_	(s)	5.8	212.5	_	244.0	244.1	13.0	257.1
2000	_	0.3	0.1	47.1	_	0.1	6.1	251.0	_	304.5	304.7	13.5	318.2
2001	_	0.4	0.1	51.6	_	(s)	5.9	217.4	(s)	275.1	275.4	13.8	289.2
2002	_	0.3	0.1	46.5	_	(s)	6.7	195.9	_	249.3	249.6	13.1	262.7
2003	_	0.5	0.1	56.8	_	(s)	7.6	207.0	_	271.5	272.0	21.8	293.8
2004	_	0.7	(s)	72.3	_	(s)	8.5	255.4	_	336.2	336.9	22.4	359.3
2005	_	0.6	0.4	55.9	_	(s)	11.0	287.7	_	355.0	355.6	24.0	379.6
2006 2007	_	0.6	0.7	28.2	_	(s)	12.9 R 13.9	333.7 347.4	_	375.5 R 395.2	376.1 R 395.7	32.5 36.8	408.6 R 432.5
2007	_	0.6 R 0.7	0.7 0.6	33.1 <sup>R</sup> 65.8	_	(s) 0.1	R 14.0	347.4 334.4		R 414.9	R 415.6	36.8 49.4	R 465.0
2008	_	0.3	0.6	30.8	_	0.1	11.5	334.4 246.3	_	288.9	289.3	49.4 41.0	330.3
2003	_	0.3	0.3	30.0	_	0.1	11.5	240.3	_	200.9	209.3	41.0	330.3

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, District of Columbia

				Petro	leum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.39	_	0.47	0.46	_	0.47	_	_	_	0.43
1975	1.50	_	2.01	2.11	_	2.01	_	_	_	1.92
1980	_	_		5.95	_	4.59	_	_	_	4.59
1985	_			5.43	_	4.24	_	_	_	4.24
1990 1995	_	_	0.02	4.29 3.77	_	3.12 2.67	_	_	_	3.12 2.67
1995	_	_		3.77 4.49	_	3.11	_	_	_	3.11
1990	_	_		4.49	_	3.24	_	_	_	3.24
1998	_	_		2.95	_	2.22	_	_	_	2.22
1999	_	_	2.43	3.84	_	2.69	_	_	_	2.69
2000	_	_		6.23	_	5.10	_	_	_	5.10
2001	_	_		6.07	_	3.92	_	_	_	3.92
2002	_	_		5.57	_	5.57	_	_	_	5.57
2003 2004	_	_		6.78 8.30	_	6.78 8.30	_	_	_	6.78 8.30
2004	_	_		11.60	_	11.60	_	_	_	11.60
2005	_	_		13.88	_	13.88	_	_	_	13.88
2007	_	_		15.22	_	15.22	_	_	_	15.22
2008	_	_	_	20.12	_	20.12	_	_	_	20.12
2009	_	_	_	13.94	_	13.94	_	_	_	13.94
					Expenditures in	n Million Dollars				
1970	6.8	_	8.1	3.1	_	11.2	_	_	_	18.0
1975	4.2			1.1	_	27.5	_	_	_	31.7
1980	_	_	41.3	3.8	_	45.1	_	_	_	45.1
1985	_	_	6.2	2.1	_	8.3	_	_	_	8.3
1990	_	_		1.8	_	17.0	_	_	_	17.0
1995	_	_		1.6	_	7.9	_	_	_	7.9
1996 1997	_	_		1.3 1.8	_	5.6 3.9	_	_	_	5.6
1997	_	_		2.0	_	3.9 7.8	_	_	_	3.9 7.8
1999	_	_		2.4	_	9.1	_	_	_	9.1
2000	_	_		6.1	_	11.7	_	_	_	11.7
2001	_			1.8	_	8.2	_	_	_	8.2
2002	_	_		20.1	_	20.1	_	_	_	20.1
2003	_	_		7.5	_	7.5	_	_	_	7.5
2004	_	_	_	6.3	_	6.3	_	_	_	6.3
2005	_	_	_	36.5	_	36.5	_	_	_	36.5
2006	_	_		18.7	_	18.7	_	_	_	18.7
2007 2008	_	_		17.5 19.2	_	17.5 19.2	_	_	_	17.5 19.2
2008	_	_		6.9	_	6.9	_	_	_	6.9
_000				0.5		0.5				0.5

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

 $<sup>^{\</sup>rm d}$  There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Florida

							Primar	y Energy									
		Coal						Petroleum					Biomass		Electric		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total g,h,i,j	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	·					'		Prices	in Dollars p	er Million Btu							
970	_	0.31	0.31	0.49	1.08	0.73	1.95	2.81	0.33	1.58	1.51	_	1.87	1.19	0.33	5.67	2.33
975	_	1.01	1.01	1.00	2.53	2.03	3.84	4.39	1.84	3.16	2.99	0.17	1.98	2.42	1.35	10.46	4.57
980	_	1.80	1.80	2.19	6.91	6.46	6.48	9.80	3.61	6.94	6.64	0.35	3.11	5.09	2.40	16.24	8.74
985	_	2.12	2.12	3.73	6.92	5.90	11.50	9.03	3.90	7.32	7.49	0.65	3.47	5.19	2.22	22.59	10.73
990	_	1.85	1.85	3.21	7.50	5.64	11.35	8.85	2.92	5.53	6.91	0.64	1.07	4.65	1.94	20.62	10.15
995	_	1.79	1.79	2.83	7.24	3.91	10.53	8.52	2.51	6.15	6.70	0.53	1.03	4.19	1.72	20.55	10.03
996	_	1.74	1.74	3.72	8.17	4.73	11.90	9.17	2.85	6.17	7.31	0.51	0.85	4.63	1.94	21.05	10.62
997	_	1.73	1.73	3.78	8.03	4.49	12.83	9.14	2.69	5.41	7.14	0.50	0.79	4.62	1.92	21.08	10.71
998	_	1.65	1.65	3.49	6.84	3.34	12.13	7.68	2.04	4.23	5.70		0.98	3.89	1.69	20.53	10.03
999	_	1.59	1.59	3.63	7.32	3.89	11.64	8.50	2.47	4.69	6.45	0.43	0.74	4.28	1.77	20.06	10.32
2000	_	1.57	1.57	5.01	9.91	6.49	14.78	11.02	4.26	6.53	8.78		0.80	5.71	2.38	20.24	11.97
2001	_	1.72	1.72	5.70	9.28	5.73	15.50	10.42	3.54	5.08	8.13		1.61	5.61	2.44	22.49	12.56
2002	_	1.76	1.76	4.71	8.84	5.36	13.99	10.10	3.71	4.49	8.08	0.41	1.61	5.34	2.40	21.44	12.11
2003	_	1.76	1.76	6.43	10.16	6.44	16.05	11.51	4.50	4.66	9.31	0.42		6.31	3.05	22.62	13.55
2004	_	1.93	1.93	7.05	12.42	8.67	18.12	13.92	4.70	5.12	11.02	0.44	1.43	7.55	3.36	23.91	15.16
2005	_	2.33	2.33	9.07	16.49	12.68	20.71	17.31	6.89	6.03	14.22	0.47	2.02	9.82	4.63	25.68	17.91
2006	_	2.59	2.59	9.13	18.68	14.64	22.93	19.65	7.72	R 7.05	R 16.75	0.52	2.26	R 10.88	4.76	30.62	R 20.69
2007	_	2.58	2.58	9.50	19.84	16.10	25.53	21.21	9.21	R 8.77 R 11.66	R 18.38 R 23.60		2.19	R 11.63	5.26	30.28	R 21.49
2008 2009	_	2.99 3.40	2.99 3.40	10.60 8.13	26.97 17.21	22.43 12.69	31.19 26.64	25.01 17.77	13.63 9.64	10.04	16.46	0.50 0.62	2.68 2.44	R 14.04 10.30	5.96 5.21	31.48 33.68	R 24.99 21.04
										Million Dollars							
								· ·									
970	_	35.8	35.8	170.1	98.0	96.6	57.6	1,125.2	112.8	122.4	1,612.5		19.5	1,838.0	-196.0	971.7	2,613.7
975	_	135.0	135.0	283.6	343.6	275.6	106.5	2,319.6	915.2	172.4	4,132.9	15.8		4,588.1	-1,114.2	2,532.9	6,006.7
980 1985	_	405.3 999.4	405.3 999.4	693.8	1,183.7 1,282.3	1,302.3 762.5	255.3 409.1	5,627.4 5,948.9	2,193.5 911.5	449.8	11,012.0 9,932.8	63.8 162.2	67.2 93.1	12,242.1 R 12,302.8	-2,439.2 -2,241.8	5,029.8 8,548.0	14,832.7 R 18,608.9
1990	_	1,172.4	1,172.4	1,081.0 1,082.5	1,202.3	1,013.5	318.7	5,946.9 6,619.5	998.1	618.5 425.1	10,917.5		115.9	R 13,441.8	-2,241.6 -2,547.8	10,097.4	R 20,991.4
1995	_	1,172.4	1,229.2	1,616.6	1,674.5	621.8	297.3	7,005.7	746.8	436.0	10,917.3		166.1	13,954.4	-2,776.6	11,745.0	22,922.9
1995		1,229.2	1,229.2	2,053.3	1,823.4	787.5	347.4	7,607.6	849.7	597.1	12,012.7	136.9	148.1	15,650.6	-2,776.6	12,343.1	24,839.1
1997	_	1,298.6	1,298.6	2,035.6	1,946.2	776.8	271.0	7,711.6	842.0	568.9	12,116.6	120.1	133.6	15,704.4	-3,164.6	12,587.7	25,127.6
998	_	1,239.6	1,239.6	1,824.8	1,738.1	540.0	274.9	6,772.4	906.2	494.4	10,726.0		142.0	14,089.7	-3,156.9	13,126.3	24,059.1
999	_	1,141.4	1,141.4	2,081.6	1,963.1	638.9	301.7	7,689.7	993.0	534.9	12,121.3		107.6	15,595.1	-3,271.9	12,819.0	25,142.2
2000	_	1,196.8	1,196.8	2,826.0	2,753.5	1,292.6	393.8	10,239.0	1,747.2	698.5	17,124.6		111.7	21,406.8	-4,465.4	13,525.5	30,467.0
2001	_	1,249.8	1,249.8	3,194.4	2,662.7	996.6	401.6	9,825.2	1,538.1	462.0	15,886.1	133.9	172.1	20,636.3	-4,532.2	15,402.8	31,506.9
2002	_	1,269.3	1,269.3	3,275.5	2,580.4	820.9	305.7	9,898.0	1,287.9	505.1	15,398.0	143.6	205.3	20,291.8	-4,706.0	15,393.2	30,979.1
2003	_	1,272.3	1,272.3	4,520.8	3,179.5	936.3	364.6	11,482.0	1,511.1	574.8	18,048.3	136.8	193.8	24,172.0	-6,098.4	16,774.2	34,847.8
2004	_	1,346.1	1,346.1	5,257.1	4,177.7	1,438.4	491.7	14,647.4	1,844.8	735.7	23,335.8	144.0	171.0	30,254.0	-6,814.9	17,834.5	41,273.6
2005	_	1,567.4	1,567.4	7,208.3	5,858.9	2,005.5	523.3	18,735.7	2,645.1	929.3	30,697.7	139.8	275.5	39,888.7	-9,393.9	19,713.4	50,208.2
2006	_	1,801.3	1,801.3	8,251.2	6,770.9	2,294.3	591.3	21,530.3	1,986.6	R 1,002.5	R 34,176.0	172.2	318.7	R 44,719.4	-9,734.7	23,845.0	R 58,829.7
2007	_	1,857.0	1,857.0	8,910.5	6,458.7	2,845.3	573.3	23,110.4	2,245.9	R 990.8	R 36 224 5	156.9	314.8	R 47,463.6	-10,777.1	23,878.4	R 60.564.9
2008	_	2,072.6	2,072.6	R 10,165.9	R 8,037.7	4,911.6	R 632.6	26,066.0	1,710.3	R 1,094.4	R 42,452.7	167.9	396.3	R 55,255.5	-11,914.6	24,295.9	R 67,636.9
2009	_	1,976.4	1,976.4	8,702.0	4,650.4	2,264.6	524.3	18,601.1	836.5	8.808	27,685.7	189.1	329.7	38,883.0	-10,154.9	25,824.8	54,552.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Florida

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,</sup>
ear						Prices	in Dollars per N	lillion Btu			1		
											. =0		
70		0.70	1.10	0.73	1.95	2.81	0.35	1.58	1.90	1.87	1.72	5.67	2.33
75	0.53	1.29	2.62	2.03	3.84	4.39	1.73 3.32	3.16	3.55	1.98	3.24	10.46	4.57 8.74
080	1.77	2.95	7.05	6.46	6.48	9.80		6.94	7.72	3.11	7.07	16.24	
85	2.07	4.38	6.97	5.90	11.50	9.03	3.93	7.32	7.93	3.47	7.42	22.59	10.73
90	1.89	4.10	7.64	5.64	11.35	8.85	2.75	5.53	7.65	1.31	6.90	20.62	10.15
95	1.86	3.98	7.39	3.91	10.53	8.52	2.60	6.15	7.37	1.24	6.52	20.55	10.03
96	1.82	4.72	8.32	4.73	11.90	9.17	2.92	6.27	8.04	1.04	7.13	21.05	10.62
97	1.80	5.18	8.18	4.49	12.83	9.14	2.75	6.44	7.98	1.00	7.17	21.08	10.71
98	1.79	4.83	7.14	3.34	12.13	7.68	2.04	5.37	6.76	1.28	6.22	20.53	10.03
99	1.71	4.92	7.58	3.89	11.64	8.50	2.63	6.01	7.49	1.40	6.86	20.06	10.32
000	1.68	6.38	10.18	6.49	14.78	11.02	4.21	7.85	9.84	1.53	9.03	20.24	11.97
01	1.80	8.37	9.50	5.73	15.50	10.42	3.37	6.99	9.35	2.00	8.83	22.49	12.56
02	1.81	6.95	9.09	5.36	13.99	10.10	3.75	7.32	9.09	2.11	8.47	21.43	12.11
03	1.86	8.84	10.32	6.44	16.05	11.51	4.64	8.72	10.59	1.72	9.88	22.62	13.55
04	2.22	10.29	12.59	8.67	18.12	13.92	4.89	9.10	12.52	1.91	11.85	23.91	15.16
05	2.97	11.89	16.64	12.68	20.71	17.31	7.01	11.99	16.01	2.76	14.99	25.68	17.91
06	3.31	13.22	18.76	14.64	22.93	19.65	7.92	13.18	18.17	2.62	16.94	30.62	20.69
07	3.25	11.73	19.94	16.10	25.53	21.21	9.53	13.94	19.63	2.55	18.07	30.28	21.49
800	3.88	13.41	27.05	22.43	31.19	25.01	13.66	17.50	24.59	2.90	22.39	31.48	24.99
009	3.79	10.97	17.26	12.69	26.64	17.77	9.69	14.79	17.00	2.59	15.73	33.68	21.04
_						Expe	nditures in Milli	on Dollars					
70	_	97.7	96.7	96.6	57.6	1,125.2	26.3	122.4	1,524.8	19.5	1,642.0	971.7	2,613.7
75	(s)	180.7	277.1	275.3	106.5	2,319.6	121.3	172.4	3,272.1	20.9	3,473.9	2,532.9	6,006.7
80	30.7	435.9	1,076.4	1,302.3	255.3	5,627.4	557.8	449.8	9,269.1	67.2	9,802.9	5,029.8	14,832.7
85	51.7	536.8	1,240.9	762.5	409.1	5,948.9	365.2	618.5	9,345.1	93.1	10,061.0	8,548.0	18,608.9
90	57.2	597.1	1,487.0	1,013.5	318.7	6,619.5	268.6	425.1	10,132.4	101.6	10,894.0	10,097.4	20,991.4
95	61.8	779.3	1,631.5	621.8	297.3	7,005.7	221.7	436.0	10,214.0	122.6	11,177.8	11,745.0	22,922.9
96	58.1	997.0	1,775.6	787.5	347.4	7,607.6	223.0	595.4	11,336.5	104.5	12,496.1	12,343.1	24,839.1
97	60.8	960.6	1,905.0	776.8	271.0	7,711.6	208.6	547.7	11,420.7	97.7	12,539.8	12,587.7	25,127.6
98	57.3	886.7	1,669.6	540.0	274.9	6,772.4	151.6	477.6	9,886.1	102.6	10,932.8	13,126.3	24,059.1
99	51.0	950.1	1,887.4	638.9	301.7	7,689.7	178.3	518.5	11,214.5	107.6	12,323.2	12,819.0	25,142.2
00	54.3	1,188.5	2,617.2	1,292.6	393.8	10,239.0	356.8	687.4	15,586.9	111.7	16,941.5	13,525.5	30,467.0
01	56.8	1,427.3	2,569.8	996.6	401.6	9,825.2	239.4	440.3	14,472.9	147.1	16,104.1	15,402.8	31,506.9
02	55.8	1,115.0	2,455.3	820.9	305.7	9,898.0	285.1	476.3	14,241.3	173.8	15,585.8	15,393.2	30,979.1
03	52.9	1,326.3	3,042.2	936.3	364.6	11,482.0	187.3	527.6	16,540.0	154.4	18,073.6	16,774.2	34,847.8
04	59.9	1,455.0	4,055.4	1,438.4	491.7	14,647.4	490.2	669.8	21,792.8	131.4	23,439.1	17,834.5	41,273.6
05	81.8	1,692.2	5,679.5	2,005.5	523.3	18,735.7	732.9	807.7	28,484.5	236.3	30,494.8	19,713.4	50,208.2
06	95.0	1,857.2	6,671.6	2,294.3	591.3	21,530.3	823.4	884.7	32,795.5	237.0	34,984.6	23,845.0	58,829.7
07	90.8	1,683.2	6,346.3	2,845.3	573.3	23,110.4	902.0	899.8	34,677.2	235.3	36,686.5	23,878.4	60,564.9
	105.8	1,866.4	7,942.5	4,911.6	632.6	26,066.0	515.6	1,017.2	41,085.5	283.2	43,341.0	24,295.9	67,636.9
800													

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Florida

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	•		·		Prices in Dollars p	er Million Btu				
1970	_	2.42	1.25	1.63	3.11	2.09	0.73	2.13	6.10	4.65
1975	_	2.54	2.62	3.27	6.32	4.53	1.45	3.48	10.92	9.0
1975	3.12	4.49	6.92	8.92	10.34	8.80	3.70	5.99	16.74	14.1
1985	3.12	6.72	6.73	7.25	10.34	9.08	4.19	6.72	24.73	20.74
1900	3.10	7.82	9.59	8.50	12.55	11.84	3.53	7.93	22.78	20.8
1990	3.10	7.82 9.21	9.59 7.12	8.50 9.19	12.55	13.31	3.53 2.87	7.93 9.75	22.78	20.88
			13.25		17.04					
1996	2.94	9.62		9.04		15.39	3.29	10.65	23.43	22.19
1997	_	11.25	7.19	7.87	16.98	14.96	3.28	11.82	23.68	22.74
1998	2.99	10.71	6.37	6.15	16.01	14.42	2.84	11.40	23.13	22.24
1999	2.96	11.08	6.84	6.11	15.85	14.37	2.91	11.55	22.65	21.81
2000	2.99	11.67	9.91	9.03	19.27	17.95	4.37	13.05	22.78	22.02
2001	3.31	14.77	9.17	10.93	20.97	19.26	4.17	15.30	25.19	24.49
2002	3.25	13.19	7.94	9.64	18.80	17.67	3.78	13.91	23.91	23.25
2003	3.17	15.52	9.63	10.19	21.33	19.60	4.54	15.90	25.07	24.48
2004	_	17.14	11.18	9.66	23.04	21.44	5.16	17.79	26.35	25.75
2005	4.61	19.42	15.68	14.84	26.15	24.90	6.83	20.87	28.20	27.74
2006	5.63	20.88	17.27	18.32	29.39	28.29	7.87	22.94	33.21	32.60
2007	4.51	19.08	18.46	20.99	32.37	31.63	8.64	22.45	32.89	32.29
2008	_	R 20.42	24.33	23.27	38.86	38.33	10.72	R 25.34	34.16	R 33.64
2009		19.58	17.23	21.85	33.78	33.22	7.98	23.94	36.30	35.55
					Expenditures in N	Million Dollars				
1970	_	37.0	7.4	22.3	33.9	63.5	1.6	102.1	512.1	614.2
1975	_	41.7	16.7	13.4	61.2	91.4	4.1	137.1	1,295.3	1,432.4
1980	0.2	72.7	49.0	39.1	85.2	173.3	50.1	296.2	2,555.0	2,851.2
1985	2.0	100.9	24.9	35.5	116.9	177.3	72.8	353.0	4,566.8	4,919.8
1990	0.1	109.9	15.5	7.4	114.8	137.7	34.9	282.7	5,527.2	5,809.8
1995	(s)	143.2	9.4	11.0	109.3	129.8	10.9	283.9	6,711.3	6,995.2
1996	(s)	174.9	16.4	13.5	125.5	155.5	13.0	343.4	7,059.9	7,403.3
1997		156.1	6.1	9.0	124.0	139.1	8.2	303.4	7,097.3	7.400.6
1998	(s)	159.2	4.0	5.8	130.4	140.3	6.3	305.9	7,557.1	7,862.9
1999	0.1	159.9	4.0	5.6	128.5	138.1	6.8	304.9	7,253.3	7,558.2
2000	0.1	195.7	6.9	5.1	154.2	166.2	11.0	372.9	7.696.3	8,069.2
2000	0.5	244.6	6.5	5.7	140.4	152.5	7.8	405.4	8,712.9	9,118.3
2001	0.1	206.6	4.3	3.5	136.3	144.1	7.2	357.9	8,823.0	9,180.9
2002	0.1	256.5	6.2	5.6	142.5	154.3	9.0	420.0	9,636.1	10,056.1
2003	- U.1	282.1	8.3	5.2	201.1	214.6	10.5	507.2	10,085.9	10,593.1
2004	(s)	324.9	9.0	6.9	209.2	225.1	5.9	555.9	11,140.7	11,696.6
2005	(s)	336.9	8.5	5.6	224.6	238.6	6.2	581.7	13,263.6	13,845.4
2006		310.5	5.4	2.4	224.6	230.0	7.5	547.7	13,203.6	13,770.3
	(s)	R 328.6		2.4	266.5	272.5	7.5 9.7	R 610.8	13,278.7	R 13,889.5
2008	_		4.0	2.0						
2009	_	307.0	3.9	2.2	288.4	294.5	6.9	608.4	14,302.6	14,911.1

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Florida

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
4070		0.89	0.98	0.04	4.07	2.04	0.22	4.04	0.70	4.40	0.04	2.24
1970 1975	_	0.89 1.58	0.98 2.26	0.61 2.38	1.27 2.51	2.81 4.39	0.33 1.85	1.24 2.52	0.73 1.45	1.10 2.09	6.24 11.44	3.34 6.85
1975	1.77	3.21	6.30	6.41	5.46	9.80	3.71	6.08	3.70	4.76	17.38	11.92
1985	2.04	4.80	6.22	7.25	11.80	9.03	4.08	7.42	4.19	6.42	22.03	15.48
1990	1.89	4.65	5.57	8.50	10.76	8.85	3.09	6.48	3.33	5.71	19.57	14.85
1995	1.86	4.98	4.36	9.19	9.67	8.52	2.71	6.25	2.50	5.46	18.80	15.52
1996	1.82	5.78	5.24	9.04	10.93	9.17	3.07	7.69	2.88	6.39	19.47	16.34
1997	_	6.47	5.07	7.87	11.17	9.14	2.92	7.89	2.82	6.96	19.43	16.84
1998	1.78	6.07	3.97	6.15	10.42	7.68	2.19	7.61	2.27	6.55	18.76	16.36
1999	1.70	6.21	4.49	6.11	10.16	8.50	2.75	7.39	2.15	6.60	18.33	16.05
2000	1.68	6.96	7.38	9.03	13.19	11.02	4.43	9.80	3.30	7.89	18.48	15.99
2001	1.79	9.86	6.52	10.93	14.12	10.42	3.72	9.11	2.97	9.43	20.87	18.20
2002	1.81	7.93	5.82	9.64	11.66	10.10	3.93	8.19	2.50	7.95	19.62	16.91
2003	1.85	9.97	7.25	10.19	14.06	11.51	4.79	9.96	3.68	9.91	20.91	18.44
2004 2005	- 0.07	11.04 12.80	9.33 13.18	9.66 14.84	15.81 18.21	13.92 17.31	4.84	11.65 14.45	3.34	11.22 13.35	22.30 23.91	19.54 21.40
2005	2.97 3.31	13.48	15.12	18.32	20.29	17.31	7.28 8.26	16.73	3.45 3.22	14.69	29.04	25.92
2007	3.25	12.10	16.42	20.99	22.71	21.21	9.75	19.20	3.52	14.33	28.56	25.65
2007	J.25 —	R 14.01	24.01	23.27	27.22	25.01	14.13	R 24.91	4.17	R 17.63	29.70	R 27.27
2009	_	10.76	14.10	21.85	21.15	17.77	9.51	16.28	2.89	12.69	31.56	27.65
_						Expenditures in	Million Dollars					
1970	_	24.9	11.7	0.5	18.3	20.4	3.1	53.9	(s)	78.9	345.9	424.8
1975	_	53.9	29.3	0.5	32.2	23.9	18.0	104.0	0.1	158.0	894.1	1,052.2
1980	0.3	103.6	70.7	1.0	59.7	69.0	34.4	234.9	1.2	340.1	1,626.2	1,966.2
1985	4.4	163.4	147.8	43.0	170.9	64.9	55.7	482.4	1.7	652.2	3,103.2	3,755.4
1990	0.2	183.1	125.0	6.0	130.5	65.7	45.9	373.1	3.9	560.4	3,723.4	4,283.8
1995	0.1	215.2	74.7	5.0	92.7	4.4	2.3	179.1	1.6	396.0	4,181.3	4,577.3
1996	(s)	269.8	64.7	5.4	106.7	4.8	1.9	183.5	1.9	455.3	4,401.2	4,856.4
1997	_	251.4	52.7	2.4	108.1	11.5	2.3	177.0	1.5	429.9	4,567.4	4,997.3
1998	0.2	241.0	32.2	2.3	112.5	9.9	0.1	157.1	1.2	399.5	4,679.1	5,078.6
1999	0.3	235.7	47.1	2.1	109.2	11.1	0.2	169.8	1.3	407.0	4,676.7	5,083.7
2000	0.4	369.3	113.4	1.4	140.0	17.4	0.4	272.7	1.9	644.4	4,912.4	5,556.7
2001	2.2	517.5	115.3	1.5	125.3	13.2	0.3	255.7	1.7	777.1	5,657.0	6,434.1
2002	0.4	458.1	87.1 112.4	0.9	112.0	20.9	1.8	222.6	1.8	682.9	5,574.8	6,257.8
2003 2004	0.3	564.0 643.7	112.4 216.3	1.1 1.1	138.5 211.4	15.6 20.4	0.5 3.6	268.2 452.8	2.0 2.5	834.4 1,099.1	6,082.7 6,601.4	6,917.1 7,700.4
2004		766.1	272.0	4.4	175.2	34.6	16.0	502.2	2.5	1,099.1	7,293.5	8,563.6
2005	(s) (s)	700.1	328.6	1.8	184.2	45.7	4.2	564.6	1.6	1,270.1	9,047.7	10,318.2
2007	(s)	667.8	220.5	1.5	211.5	74.9	2.5	510.9	2.2	1,181.0	9,154.1	10,335.1
2008	(3)	R 735.5	R 355.2	0.7	231.9	81.9	8.6	R 678.2	2.6	R 1,416.3	9,446.4	R 10,862.7
2009	_	558.6	263.8	0.9	156.3	62.0	0.8	483.8	1.8	1,044.2	9,936.6	10,980.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Florida

						Pri	mary Energy							
-		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	_	_	_	0.37	0.56	1.27	2.81	0.37	1.03	0.69	2.18	0.61	3.56	0.9
975	_	0.53	0.53	0.95	2.20	2.51	4.39	1.75	2.63	2.18	2.18	1.66	7.57	2.7
980	_	1.77	1.77	2.61	5.75	5.46	9.80	3.44	5.73	4.71	2.05	3.84	13.38	5.4
985	_	2.04	2.04	3.71	6.49	11.80	9.03	4.08	6.45	6.29	2.05	5.00	16.63	7.0
990	_	1.89	1.89	3.30	5.94	10.76	8.85	3.09	4.54	5.08	0.94	3.36	14.90	5.1
995	_	1.86	1.86	3.07	4.59	8.15	8.52	2.71	4.92	4.76	1.17	3.12	15.11	4.5
996	_	1.82	1.82	3.77	5.50	9.43	9.17	3.07	5.37	5.48	0.93	3.63	14.97	4.9
997	_	1.80	1.80	4.17	5.24	9.21	9.14	2.92	5.56	5.33	0.93	3.61	14.76	5.1
998	_	1.78	1.78	3.77	4.17	8.38	7.68	2.19	4.41	4.28	1.23	3.30	14.09	4.8
999	_	1.70	1.70	3.94	4.75	8.74	8.50	2.75	5.18	5.02	1.35	3.69	13.97	5.1
2000	_	1.68	1.68	5.35	7.68	12.13	11.02	4.43	7.06	7.24	1.41	5.05	14.18	6.4
2001	_	1.79	1.79	6.55	6.93	12.66	10.42	3.72	5.75	6.74	1.94	5.23	15.18	6.9
2002	_	1.81	1.81	5.16	6.28	10.80	10.10	3.93	6.00	6.51	2.06	4.61	15.31	6.3
2003	_	1.85	1.85	6.55	7.64	13.02	11.51	4.79	7.14	7.80	1.65	5.42	15.86	7.1
2004	_	2.22	2.22	7.94	9.91	14.68	13.92	4.84	7.61	8.79	1.80	6.57	17.12	8.4
2005	_	2.97	2.97	9.14	13.57	17.32	17.31	7.28	9.82	11.85	2.71	8.22	18.93	10.0
2006	_	3.31	3.31	11.30	15.53	19.51	19.65	8.26	R 10.55	R 13.36	2.57	R 9.21	22.59	R 11.4
2007	_	3.25	3.25	9.78	16.58	21.70	21.21	9.75	R 11.07	R 14.41	2.49	R 9.02	22.73	R 11.3
2008	_	3.88	3.88	11.36	24.43	26.25	25.01	14.13	R 14.46	R 19.34	2.49	R 11.09	24.17	R 13.3
2009	_	3.79	3.79	9.13	15.16	20.34	17.77	9.51	11.91	14.01	2.53	8.62	27.31	11.8
							Expendi	ures in Million	Dollars					
970	_	_	_	35.8	14.7	4.4	3.0	19.1	44.6	85.8	17.8	139.5	113.7	253.
975	_	0.3	0.3	85.1	60.0	11.5	2.1	81.0	96.7	251.2	16.7	353.3	343.4	696.
980	_	30.2	30.2	259.6	236.8	107.2	4.5	294.2	278.5	921.3	15.8	1,226.9	848.6	2,075.
985	_	45.4	45.4	272.5	192.4	103.3	48.5	146.6	419.3	910.1	18.5	R 1,246.7	876.6	2,123.
990	_	57.0	57.0	304.1	143.5	64.8	49.7	62.5	300.7	621.2	62.7	1,045.0	844.1	1,889.
995	_	61.8	61.8	420.4	154.7	88.8	51.0	84.7	302.2	681.5	110.1	1,273.7	849.5	2,123.
996	_	58.0	58.0	551.4	181.1	109.7	54.5	75.4	459.2	879.9	89.6	1,578.9	879.0	2,457.
997	_	60.8	60.8	551.9	175.1	34.6	54.5	63.1	421.5	748.8	88.0	1,449.5	920.0	2,369.
998	_	57.1	57.1	485.2	134.1	28.3	76.0	56.9	354.3	649.6	95.2	1,287.0	887.1	2,174.
999	_	50.7	50.7	552.9	175.9	57.6	47.4	55.0	397.9	733.7	99.6	1,436.8	885.8	2,322.
2000	_	53.9	53.9	620.8	278.8	91.3	65.4	97.3	555.7	1,088.4	98.8	1,861.9	913.5	2,775.
2001	_	54.1	54.1	661.1	275.4	116.5	128.7	65.7	317.6	903.8	137.7	1,756.6	1,028.2	2,784.
2002	_	55.3	55.3	447.1	260.4	47.2	129.0	39.3	345.1	821.0	164.8	1,488.2	990.6	2,478.
2003	_	52.5	52.5	500.1	453.9	72.4	159.7	56.6	382.9	1,125.4	143.4	1,821.5	1,048.4	2,869.
2004	_	59.9	59.9	522.8	484.7	59.5	208.8	93.2	506.6	1,352.9	118.4	2,054.0	1,139.9	3,193.
2005	_	81.8	81.8	598.5	706.4	110.9	252.4	130.5	590.0	_ 1,790.2	228.7	2,699.2	1,271.2	_ 3,970.
2006	_	94.9	94.9	812.9	749.4	154.0	294.7	126.1	R 637.3	R 1,961.4	229.1	R 3,098.4	1,523.5	R 4,621
2007	_	90.8	90.8	701.7	614.3	121.1	388.3	107.8	R 643.6	R 1.875.2	225.7	R 2,893.3	1,492.4	R 4.385.
2008	_	105.8	105.8	800.2	R 843.1	<sup>R</sup> 97.5	452.2	136.0	R 753.4	R 2,282.3	270.9	R 3,459.2	1,562.1	R 5,021.
2009	_	91.1	91.1	616.4	524.7	59.6	306.9	63.3	526.2	1,480.8	203.2	2,391.5	1,576.7	3,968.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Florida

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
1970			2.17	1.44	0.73	1.27	5.08	2.81	0.29	2.19	2.19		2.19
1975	0.53	_	3.45	2.89	2.03	2.51	7.48	4.39	1.60	3.79	3.79	_	3.79
1975	0.55		9.02	7.72	6.46	5.46	14.36	9.80	3.14	8.39	8.39		8.39
1985	_	_	9.99	7.72	5.90	12.83	17.61	9.03	3.76	8.19	8.19	22.04	8.19
1905	_	2.51	9.32	8.21	5.64	12.03	14.60	9.03 8.85	2.56	7.94	7.94	17.06	7.94
1995	_	3.61	8.36	8.27	3.91	12.10	19.41	8.52	2.54	7.66	7.66	17.35	7.66
1996	_	4.36	9.29	9.07	4.73	12.10	20.08	9.17	2.85	8.33	8.33	17.65	8.33
1997	_	4.79	9.39	8.88	4.49	11.51	17.98	9.14	2.69	8.22	8.22	17.79	8.22
1997	_	4.48	8.11	7.77	3.34	10.96	19.07	7.68	1.96	6.98	6.98	17.79	6.98
1999	_	4.36	8.81	8.26	3.89	13.43	16.75	8.50	2.57	7.71	7.71	17.43	7.71
2000	_	5.70	10.87	10.84	6.49	16.60	17.99	11.02	4.13	10.06	10.06	18.42	10.06
2000	_	8.12	11.01	10.24	5.73	17.06	19.00	10.42	3.25	9.55	9.55	20.80	9.56
2001	_	6.19	10.72	9.86	5.36	16.44	21.74	10.10	3.72	9.29	9.29	19.56	9.29
2002	_	9.04	12.42	11.27	6.44	17.96	26.51	11.51	4.57	10.85	10.84	21.14	10.85
2003	_	9.20	15.13	13.43	8.67	20.16	29.35	13.92	4.91	12.86	12.86	21.84	12.86
2004	_	12.47	18.56	17.50	12.68	22.59	38.40	17.31	6.95	16.39	16.39	23.54	16.39
2005	_	13.27	22.31	19.58	14.64	24.37	46.08	19.65	7.86	18.58	18.58	30.24	18.58
2007		11.86	23.70	20.58	16.10	26.55	R 48.12	21.21	9.50	20.01	20.01	28.53	20.01
2007	_	15.08	27.23	27.60	22.43	30.91	R 52.19	25.01	13.48	R 24.92	R 24.92	29.84	R 24.92
2009	_	12.77	20.32	17.89	12.69	24.23	47.50	17.77	9.75	17.13	17.13	30.72	17.13
_						Exper	nditures in Millior	Dollars					
1970	_	_	34.4	63.0	96.6	0.9	20.6	1,101.8	4.2	1,321.5	1,321.5	_	1,321.5
1975	(s)	_	33.4	171.1	275.3	1.6	28.2	2,293.5	22.3	2,825.4	2,825.4	_	2,825.4
1980	(o)	_	61.0	719.9	1,302.3	3.2	70.1	5,553.9	229.2	7,939.6	7,939.6	_	7,939.6
1985	_	_	42.4	875.8	762.5	18.0	78.2	5,835.5	162.9	7,775.4	R 7,809.0	1.4	R 7,810.4
1990	_	(s)	38.0	1,202.9	1,013.5	8.6	73.0	6,504.1	160.2	9,000.3	R 9,005.9	2.7	R 9,008.5
1995	_	0.5	25.3	1,392.6	621.8	6.5	92.6	6,950.2	134.7	9,223.7	9,224.2	2.9	9,227.1
1996	_	0.9	24.3	1,513.5	787.5	5.4	92.9	7,548.3	145.7	10,117.6	10,118.5	3.0	10,121.5
1997	_	1.3	26.8	1,671.2	776.8	4.3	87.9	7,645.6	143.3	10,355.9	10,357.1	3.1	10,360.2
1998	_	1.2	17.6	1,499.2	540.0	3.7	97.6	6,686.5	94.5	8,939.2	8,940.4	3.0	8,943.5
1999	_	1.5	26.3	1,660.3	638.9	6.4	86.6	7,631.2	123.1	10,172.9	10,174.4	3.2	10,177.7
2000	_	2.7	33.5	2,218.1	1,292.6	8.3	91.6	10,156.2	259.2	14,059.6	14,062.2	3.4	14,065.6
2001	_	4.1	26.8	2,172.6	996.6	19.4	88.7	9,683.4	173.4	13,160.8	13,165.0	4.7	13,169.6
2002	_	3.1	26.6	2,103.5	820.9	10.2	100.3	9,748.1	244.0	13,053.6	13,056.7	4.8	13,061.5
2003	_	5.6	25.0	2,469.7	936.3	11.2	113.1	11,306.7	130.1	14,992.1	14,997.7	7.0	15,004.7
2004	_	6.4	30.1	3,346.0	1,438.4	19.6	126.8	14,418.2	393.4	19,772.5	19,778.9	7.3	19,786.2
2005	_	2.7	41.5	4,692.1	2,005.5	27.9	165.0	18,448.6	586.3	25,967.0	25,969.7	7.9	25,977.6
2006	_	3.2	47.1	5,585.1	2,294.3	28.5	193.0	21,189.9	693.1	30,030.8	30,034.0	10.2	30,044.2
2007	_	3.1	44.3	5,506.1	2,845.3	18.8	R 208.1	22,647.3	791.6	R 32,061.4	R 32,064.5	9.4	R 32,073.8
2008	_	R 2.1	51.7	R 6,740.2	4,911.6	R 36.7	R 209.5	25,532.0	370.9	R 37,852.6	R 37,854.7	8.7	R 37,863.4
2009	_	2.0	29.8	3,767.0	2,264.6	20.0	171.4	18,232.2	196.7	24,681.8	24,683.8	8.8	24,692.7

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Florida

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.31	0.35	0.33	0.36	_	0.33	_	_	_	0.33
1975	1.01	0.72	1.85	2.21	_	1.88	0.17	_	_	1.35
1980	1.80	1.53	3.72	5.76	_	3.80	0.35	_	_	2.40
1985	2.12	3.25	3.87	5.71	_	3.96	0.65	_	_	2.22
1990	1.85	2.53	2.99	5.09	_	3.08	0.64	0.46	_	1.94
1995	1.79	2.24	2.48	3.98		2.55	0.53	0.70	_	1.72
1996	1.74	3.10	2.83	4.82	0.92	2.89	0.51	0.59	_	1.94
1997	1.73	3.04	2.68	4.44	1.06	2.62	0.50	0.50	_	1.92
1998	1.65	2.76	2.04	3.38	0.60	2.01	0.48	0.61	_	1.69
1999	1.59 1.57	2.97	2.44 4.27	3.99	0.59 0.58	2.38	0.43	( e )	_	1.77
2000 2001	1.57	4.34 4.53	4.27 3.57	6.57 5.65	0.58	4.21 3.47	0.44 0.41	0.75	_	2.38 2.44
2001	1.76	4.04	3.70	5.81	0.78	3.40	0.41	0.70	_	2.40
2002	1.75	5.77	4.48	7.56	0.75	4.01	0.41	0.70	_	3.05
2003	1.73	6.29	4.63	8.59	0.73	4.09	0.42	0.77		3.36
2005	2.30	8.46	6.85	12.98	1.40	5.83	0.47	0.78	_	4.63
2006	2.56	8.38	7.59	14.61	1.57	5.87	0.52	1.62	_	4.76
2007	2.55	9.10	9.01	15.77	1.88	7.56	0.51	1.54	_	5.26
2008	2.95	10.12	13.62	21.76	2.16	10.69	0.50	2.25	_	5.96
2009	3.38	7.71	9.62	14.96	2.51	7.67	0.62	2.20	_	5.21
					Expenditures in	Million Dollars				
1970	35.8	72.4	86.5	1.3	_	87.8	_	_	_	196.0
1975	134.7	102.9	794.0	66.8	_	860.8	15.8	_	_	1,114.2
1980	374.6	257.9	1,635.7	107.3	_	1,743.0	63.8	_	_	2,439.2
1985	947.7	544.2	546.2	41.5	_	587.7	162.2	_	_	2,241.8
1990	1,115.1	485.4	729.4	55.7	_	785.1	147.8	14.3	_	2,547.8
1995	1,167.4	837.3	525.1	43.0		568.1	160.3	43.5	_	2,776.6
1996	1,241.5	1,056.3	626.7	47.7	1.7	676.2	136.9	43.6	_	3,154.5
1997	1,237.8	1,075.0 938.1	633.4 754.6	41.2	21.3	695.8	120.1	35.9	_	3,164.6
1998 1999	1,182.3			68.6	16.8	839.9	157.2	39.4 ( <sup>e</sup> )		3,156.9
2000	1,090.4 1,142.5	1,131.6 1,637.5	814.7 1,390.3	75.8 136.3	16.4 11.1	906.8 1,537.7	143.1 147.7	( e )	_	3,271.9 4,465.4
2000	1,142.5	1,767.1	1,298.7	92.9	21.7	1,413.3	133.9	25.0	_	4,465.4
2001	1,193.0	2,160.5	1,002.9	125.0	21.7	1,413.3	143.6	25.0 31.6	_	4,532.2 4,706.0
2002	1,213.5	3,194.5	1,002.9	125.0	47.2	1,150.8	136.8	31.5	_	6,098.4
2003	1,286.2	3,802.1	1,354.6	122.3	66.0	1,542.9	144.0	39.6	_	6,814.9
2005	1,485.6	5,516.1	1,912.3	179.4	121.6	2,213.2	139.8	39.2	_	9,393.9
2006	1,706.4	6,394.0	1,163.3	99.3	117.8	1,380.4	172.2	81.8	_	9,734.7
2007	1,766.2	7,227.3	1,344.0	112.4	91.0	1,547.3	156.9	79.5	_	10,777.1
2008	1,966.8	8,299.5	1,194.7	95.3	77.2	1,367.2	167.9	113.1	_	11,914.6
2009	1,885.2	7,218.0	575.6	90.9	78.2	744.7	189.1	117.8	_	10,154.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

e Electric plants used wood chips at no charge.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Georgia

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flootoio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
1970	_	0.39	0.39	0.58	1.06	0.73	1.96	2.80	0.38	1.70	1.93	_	1.29	1.24	0.35	4.58	1.85
1975	_	0.95	0.95	1.02	2.71	2.03	3.50	4.73	1.70	2.97	3.65	0.13	1.46	2.26	0.91	8.93	3.64
1980	_	1.50	1.50	3.06	7.00	6.46	6.28	9.91	3.27	6.89	8.01	0.45	2.10	4.52	1.38	12.75	7.25
1985	_	1.88	1.88	5.25	6.63	5.66	9.69	8.76	4.13	7.97	7.55	0.72	2.29	4.60	1.73	17.09	8.35
1990	_	1.79	1.79	4.80	7.22	5.45	10.37	8.24	2.52	5.57	7.35	0.87	1.04	4.12	1.53	19.25	8.26
1995	_	1.68	1.68	4.51	6.36	3.80	10.11	7.84	2.50	5.53	6.81	0.55	1.24	3.84	1.33	19.43	7.97
1996	_	1.59	1.59	5.29	7.12	4.58	11.36	8.35	2.98	6.02	7.45		1.06	4.22	1.26	18.89	8.38
1997	_	1.60	1.60	5.53	6.83	4.33	11.23	8.15	2.94	5.79	7.29	0.49	1.02	4.07	1.28	18.72	8.34
1998	_	1.56	1.56	4.92	5.79	3.21	10.42	6.92		5.18	6.21	0.47	1.29	3.62	1.28	18.80	7.97
1999	_	1.56	1.56	3.59	6.32	3.67	10.65	7.79	2.57	5.28	6.88		1.44	3.74	1.27	18.32	8.07
2000	_	1.55	1.55	6.24	9.00	6.38	14.06	10.37	4.40	6.55	9.48		1.55	5.07	1.36	18.25	9.88
2001	_	1.68	1.68	7.56	8.31	5.63	14.85	9.73	3.45	6.18	8.91	0.44	2.05	5.13	1.34	18.76	10.15
2002	_	1.70	1.70	6.68	7.90	5.28	12.25	9.35	3.78	6.30	8.54		2.16	4.80	1.44	18.33	9.47
2003	_	1.73	1.73	8.69	9.33	6.27	15.24	10.80	4.52	7.31	9.89		1.71	5.63	1.47	18.57	10.73
2004	_	1.82	1.82	9.77	11.57	8.66	16.98	13.30	4.70	8.33	11.98		1.91	6.76	1.58	19.30	12.35
2005	_	2.21	2.21	12.45	15.74	12.41	19.19	16.88	7.22	10.58	15.50	0.44	R 2.85	R 8.69	2.21	21.78	R 15.24
2006	_	2.44	2.44	11.56	17.60	14.47	21.15	18.95	9.93	R 11.57	R 17.45	0.44	R 2.79	R 9.26	2.26	22.36	R 16.41
2007	_	2.63	2.63	10.89	18.62	15.46	23.23	20.51	9.25	R 12.51	R 18.86	0.49	R 2.68	R 9.56	2.52	23.03	R 17.26
2008	_	3.09	3.09	13.00	25.90	22.80	27.86	24.57	13.23	R 15.53	R 23.74	0.46		R 11.82	2.93	25.91	R 20.90
2009		3.63	3.63	8.78	15.95	12.59	22.56	16.98	9.52	12.57	15.89	0.52	2.88	8.96	2.86	25.81	16.48
								Exper	nditures in N	Million Dollars							
1970	_	76.0	76.0	195.4	79.1	42.8	55.2	795.3	24.5	72.4	1,069.2		23.5	1,364.2	-88.1	491.7	1,767.8
1975	_	295.7	295.7	336.1	254.0	147.4	105.7	1,628.9	115.5	142.2	2,393.7	4.3		3,058.9	-372.6	1,265.9	3,952.2
1980	_	784.2	784.2	970.9	792.6	598.1	171.7	3,409.4	185.0	478.0	5,634.7	41.7	44.6	7,476.0	-837.7	2,227.3	8,865.6
1985	_	1,359.8	1,359.8	1,467.5	949.1	518.0	236.7	3,356.9	285.0	479.5	5,825.3		58.0	8,788.5	-1,378.5	3,690.1	11,100.1
1990	_	1,274.9	1,274.9	1,466.0	1,216.0	567.9	220.9	3,601.0	50.6	424.4	6,080.9		120.4	R 9,176.1	-1,416.4	5,253.0	R 13,012.7
1995	_	1,211.8	1,211.8	1,660.3	1,265.6	397.5	262.4	3,991.4	52.5	475.4	6,444.9		209.9	9,702.9	-1,340.6	6,326.7	14,689.0
1996	_	1,149.1	1,149.1	1,990.4	1,674.9	448.8	304.4	4,401.7	73.4 66.1	472.9	7,376.1	159.3	180.8	10,855.7	-1,255.1	6,479.8	16,080.3
1997	_	1,227.1	1,227.1	2,019.7	1,436.5	374.4 275.5	315.1	4,314.2		458.1	6,964.4 6.095.2	156.6	187.9 219.3	10,555.7	-1,352.3	6,482.1	15,685.6
1998	_	1,197.1	1,197.1	1,783.1	1,263.8		230.7	3,855.3	25.4	444.6				9,449.4	-1,401.6	7,049.8	15,097.5
1999 2000	_	1,220.0 1,269.3	1,220.0 1,269.3	1,182.2 2,522.5	1,494.6 2,230.2	318.4 471.8	264.4 457.5	4,464.3 6,001.8	29.5 63.1	521.5 552.2	7,092.8 9,776.6		242.9 252.3	9,890.7 13,974.5	-1,398.9 -1,573.3	6,987.2 7,367.0	15,479.1 19,768.2
2000	_	1,269.3	1,293.6	2,522.5	2,230.2	316.1	457.5 354.6	5,756.3	26.9	537.0	9,776.6	154.0	252.3	13,974.5	-1,573.3	7,367.0	19,768.2
2001	_	1,293.6	1,293.6	2,507.1	1,923.5	222.5	299.0	5,756.3	73.2	560.0	9,186.7 8,772.3		505.6	13,532.2	-1,493.0	7,483.2	19,522.4
2002	_	1,417.0	1,417.0	3,260.3	2,320.8	312.3	342.4	6,649.8	111.0	636.5	10,372.8		268.8	15,471.8	-1,702.4	7,778.4	21,547.9
2003	_	1,522.1	1,522.1	3,200.3	3,083.4	450.6	399.6	8,378.2	199.6	824.8	13,336.3		265.6	19,182.4	-1,702.4	8,525.2	25,824.8
2004	_	1,990.2	1,990.2	5,254.9	4,653.3	673.7	438.4	10,770.9	347.1	1,014.3	17,897.6		R 442.5	R 25,729.4	-1,002.9	9,830.3	R 32,760.5
2005	_	2,174.6	2,174.6	4,941.6	4,915.8	537.7	464.3	11,907.6	620.5	R 952.5	R 19,398.5	144.3	R 454.3	R 27,115.1	-2,799.2	10,288.2	R 34,498.1
2007	_	2,457.8	2,457.8	4,887.3	4,950.0	589.6	477.8	12,956.4	408.7	R 1,015.1	R 20,397.7	165.8	R 424.2	R 28,332.7	-3,435.3	10,288.2	R 35,697.2
2007	_	2,739.0	2,739.0	R 5,593.6	R 6,186.8	818.8	588.7	14,806.1	672.0	R 1,022.8	R 24,095.2	151.5	R 395.9	R 32,975.1	-3,751.0	11,950.7	R 41,174.8
2008	_	2,739.0	2,739.0	4.116.0	3.544.5	1.286.1	432.3	10.442.9	436.7	706.1	16.848.6	172.5	289.5	24,051.8	-3,371.8	11,516.3	32,196.4
_500		2,020.2	2,020.2	-1,110.0	0,011.0	1,200.1	102.0	10,112.0	100.7	700.1	10,040.0	172.0	200.0	2-1,001.0	0,011.0	11,010.0	02,100.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Georgia

						Primary Energy	•						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h</sup>
Year	'			'		Prices	in Dollars per N	lillion Btu	1	1			
.70	0.55	0.05	4.07	0.70	4.00	0.00	0.00	4.70	4.00	4.00	4.50	4.50	4.05
70	0.55	0.65	1.07	0.73	1.96	2.80	0.39	1.70	1.96	1.29	1.50	4.58	1.85 3.64
975 980	1.37 1.61	1.06	2.74 7.02	2.03 6.46	3.50 6.28	4.73 9.91	1.68 3.25	2.97 6.89	3.74 8.05	1.46 2.10	2.84 6.33	8.93	7.25
985	1.83	3.07 5.26	6.64	5.66	9.69	8.76	4.13	7.97	7.55	2.10	6.66	12.75 17.09	8.35
190	1.79	4.81	7.24	5.45	10.37	8.24	2.53	5.57	7.36	1.04	5.96	19.25	8.26
95	1.78	4.57	6.39	3.80	10.11	7.84	2.51	5.53	6.82	1.04	5.51	19.43	7.97
96	1.76	5.33	7.16	4.58	11.36	8.35	2.99	6.02	7.46	1.06	6.09	18.89	8.38
97	1.79	5.68	6.86	4.33	11.23	8.15	2.95	5.79	7.30	1.03	6.00	18.72	8.34
98	1.78	5.10	5.89	3.21	10.42	6.92	2.13	5.18	6.25	1.29	5.30	18.80	7.97
99	1.76	3.71	6.39	3.67	10.42	7.79	2.61	5.28	6.91	1.44	5.52	18.32	8.07
00	1.65	6.49	9.06	6.38	14.06	10.37	4.44	6.55	9.51	1.55	7.76	18.25	9.88
01	1.89	8.05	8.33	5.63	14.85	9.73	3.43	6.18	8.92	2.05	7.89	18.76	10.1
02	1.99	7.24	7.92	5.28	12.25	9.35	3.78	6.30	8.55	2.16	7.18	18.33	9.47
03	1.88	8.98	9.37	6.27	15.24	10.80	4.51	7.31	9.91	1.71	8.67	18.57	10.73
)4	2.35	10.22	11.59	8.66	16.98	13.30	4.70	8.33	11.99	1.91	10.49	19.30	12.3
05	2.98	12.95	15.75	12.41	19.19	16.88	7.21	10.58	15.51	2.85	13.50	21.78	15.2
06	3.27	12.91	17.61	14.47	21.15	18.95	9.93	11.57	17.46	2.79	14.74	22.36	16.4
07	3.16	12.33	18.63	15.46	23.23	20.51	9.25	12.51	18.86	2.68	15.57	23.03	17.20
08	4.31	13.89	25.94	22.80	27.86	24.57	13.23	15.53	23.75	3.09	19.36	25.91	20.90
09	4.13	10.73	15.96	12.59	22.56	16.98	9.52	12.57	15.89	2.89	13.72	25.81	16.48
						Expe	nditures in Milli	on Dollars					
70	8.3	178.2	79.0	42.8	55.2	795.3	21.5	72.4	1,066.1	23.5	1,276.1	491.7	1,767.8
75	15.6	306.8	239.6	147.4	105.7	1,628.9	71.2	142.2	2,335.0	29.0	2,686.3	1,265.9	3,952.2
80	27.5	961.2	777.5	598.1	171.7	3,409.4	170.4	478.0	5,605.0	44.6	6,638.3	2,227.3	8,865.6
85	72.2	1,463.6	941.4	518.0	236.7	3,356.9	283.7	479.5	5,816.3	58.0	7,410.0	3,690.1	11,100.1
90	100.7	1,460.1	1,209.1	567.9	220.9	3,601.0	49.0	424.4	6,072.4	120.4	7,759.7	5,253.0	13,012.7
95	88.9	1,629.3	1,256.7	397.5	262.4	3,991.4	51.1	475.4	6,434.5	209.7	8,362.3	6,326.7	14,689.0
96	86.9	1,973.8	1,659.4	448.8	304.4	4,401.7	71.9	472.9	7,359.2	180.7	9,600.6	6,479.8	16,080.3
97	91.5	1,974.0	1,424.4	374.4	315.1	4,314.2	64.7	458.1	6,950.8	187.2	9,203.5	6,482.1	15,685.6
98	88.4	1,675.0	1,237.1	275.5	230.7	3,855.3	22.2	444.6	6,065.3	219.1	8,047.8	7,049.8	15,097.5
99	87.4	1,099.1	1,470.4	318.4	264.4	4,464.3	23.5	521.5	7,062.6	242.7	8,491.8	6,987.2	15,479.1
00	84.5	2,344.2	2,189.6	471.8	457.5	6,001.8	47.6	552.2	9,720.4	252.2	12,401.3	7,367.0	19,768.2
)1	97.1	2,500.7	2,174.6	316.1	354.6	5,756.3	23.5	537.0	9,162.1	279.2	12,039.2	7,483.2	19,522.4
02	94.1	2,296.0	1,909.6	222.5	299.0	5,694.2	71.0	560.0	8,756.2	505.2	11,651.5	7,688.1	19,339.6
03	85.2	3,071.0	2,296.7	312.3	342.4	6,649.8	107.1	636.5	10,344.8	268.4	13,769.5	7,778.4	21,547.9
04	107.4	3,605.8	3,070.7	450.6	399.6	8,378.2	197.2	824.8	13,321.0	265.3	17,299.6	8,525.2	25,824.8
05	133.4	4,486.7	4,632.3	673.7	438.4	10,770.9	338.4	1,014.3	17,868.0	442.0	22,930.2	9,830.3	32,760.5
06	133.0	4,239.4	4,904.7	537.7	464.3	11,907.6	616.9	952.5	19,383.6	453.8	24,209.9	10,288.2	34,498.1
07	123.0	3,969.5	4,935.4	589.6	477.8	12,956.4	406.8	1,015.1	20,381.1	423.8	24,897.3	10,799.9	35,697.2
80	158.5	4,591.9	6,171.2	818.8	588.7	14,806.1	671.4	1,022.8	24,079.0	394.8	29,224.2	11,950.7	41,174.8
109	110.5	3,446.5	3,530.8	1,286.1	432.3	10,442.9	436.4	706.1	16,834.6	288.5	20,680.1	11,516.3	32,196.4

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Georgia

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year					Prices in Dollars p	er Million Btu			·	
1970	1.00	1.02	1.24	1.48	2.35	2.21	0.73	1.18	5.18	2.2
1975	3.23	1.46	2.61	3.35	4.40	4.18	1.45	1.83	9.01	4.2
1980	3.12	3.57	6.92	8.77	7.64	7.52	3.70	4.11	13.85	7.7
1985	3.31	6.42	7.51	6.84	9.23	8.77	4.19	6.61	18.91	11.7
1965	3.10	6.64	7.51 6.70	8.66	9.23 10.17	9.65	3.53	6.88	21.87	
1990	3.10	6.02	4.36	8.28	10.17	10.99	3.53 2.87	6.39	23.01	14.0
			7.16				3.29			14.1
1996	2.94	6.53		9.06	13.01	12.44		6.97	22.44	14.0
1997	2.95 2.99	7.21	7.06	8.47	12.72	12.34	3.28 2.84	7.63	22.69	14.8
1998		6.60	6.25	7.48	11.57	11.06		6.93	22.48	15.0
1999	2.96	4.25	6.71	7.77	11.90	11.41	2.91	5.08	22.17	14.3
2000	2.99	8.23	9.73	8.40	16.13	15.45	4.37	8.83	22.27	15.2
2001	3.31	10.23	9.00	10.01	17.30	16.43	4.17	10.60	22.64	16.8
2002	3.25	9.61	7.79	8.77	13.98	13.59	3.78	9.78	22.35	16.4
2003	_	11.52	9.45	8.55	17.06	16.66	4.54	11.77	22.58	17.4
2004	3.84	13.53	10.97	10.51	18.79	18.31	5.16	13.73	23.03	18.7
2005	5.17	16.19	15.38	14.56	21.30	20.93	6.83	R 16.38	25.33	R 21.38
2006	_	17.84	16.94	18.28	23.37	23.07	7.87	R 18.06	26.11	R 22.8
2007	5.00	17.11	18.11	20.60	25.02	24.80	8.64	R 17.52	26.66	R 23.02
2008	7.56	17.82	23.87	22.83	29.35	29.20	10.72	R 18.58	29.09	R 24.7
2009	7.67	15.93	16.90	21.44	24.57	24.39	7.98	16.43	29.69	24.1
_					Expenditures in N	lillion Dollars				
1970	1.7	91.6	1.8	1.0	32.9	35.7	3.2	132.1	220.7	352.8
1975	1.2	130.5	4.5	0.7	56.8	62.0	6.5	200.1	505.9	706.0
1980	0.4	332.0	23.3	4.5	88.9	116.8	22.6	471.7	946.6	1,418.4
1985	0.7	555.0	17.3	10.0	117.1	144.4	32.1	732.2	1,516.4	2,248.0
1990	0.3	615.1	11.6	5.5	111.7	128.8	15.1	759.4	2,233.3	2,992.
1995	0.6	708.5	4.2	5.9	150.4	160.5	18.6	888.2	2,811.1	3,699.
1996	(s)	849.4	6.3	7.4	170.7	184.4	22.2	1,055.9	2,891.7	3,947.
1997	0.1	847.6	3.2	6.5	179.9	189.7	17.6	1,055.0	2,851.7	3,906.
1998	0.1	728.2	3.4	7.3	140.5	151.2	13.5	893.0	3,185.2	4,078.
1999	0.2	431.7	2.1	10.6	157.5	170.3	14.6	616.7	3,158.8	3,775.
2000	0.1	1,180.2	4.1	9.4	242.4	255.8	23.6	1,459.7	3,386.3	4,846.
2001	0.1	1,269.3	3.2	10.3	183.1	196.6	14.8	1,480.7	3,427.7	4,908.
2002	0.1	1,248.9	2.5	4.0	148.1	154.6	13.6	1,417.2	3,705.9	5,123.2
2003	_	1,540.7	2.1	3.2	199.1	204.4	17.2	1,762.3	3,710.7	5,473.0
2004	0.1	1,760.8	2.6	5.5	230.2	238.3	20.0	2 019 2	4,016.4	6.035
2005	0.5	2,087.6	3.7	5.6	218.9	228.2	R 17.4	R 2,333.7	4,565.5	R 6,899.
2006	-	2,025.2	3.0	6.5	215.7	225.3	R 18.2	R 2,268.7	4,857.7	R 7,126.
2007	(s)	1,961.5	3.0	4.6	232.8	240.4	R 22.0	R 2,223.9	5,113.6	R 7,337.
2007	0.2	2,179.8	R 4.2	2.4	306.2	R 312.9	R 28.6	R 2,521.5	5,517.5	R 8,039.
2009	0.2	1,933.0	2.8	4.1	246.1	253.0	20.4	2,206.5	5,587.9	7,794.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Georgia

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				·		Prices in Dollars p	er Million Btu					
1970	0.50	0.72	0.97	0.63	1.58	2.80	0.32	1.46	0.73	0.87	5.85	2.59
1975	1.31	1.07	2.25	2.22	2.83	4.73	1.73	2.85	1.45	1.40	10.79	4.94
1980	1.60	3.12	6.31	6.06	5.27	9.91	3.44	6.68	3.70	3.50	14.64	7.65
1985	1.82	5.57	6.10	6.84	10.13	8.76	4.20	6.91	4.19	5.88	19.94	12.1
1990	1.79	5.61	5.47	8.66	10.56	8.24	3.04	7.08	3.53	5.92	21.57	14.4
1995	1.77	5.07	4.27	8.28	9.49	7.84	2.76	6.05	2.87	5.16	21.60	14.57
1996	1.76	5.76	5.14	9.06	10.72	8.35	3.15	7.31	3.29	5.96	21.21	14.78
1997	1.79	6.26	4.97	8.47	10.96	8.15	3.04	7.88	3.28	6.49	21.05	15.13
1998	1.78	5.84	3.90	7.48	10.23	6.92	2.34	6.95	2.84	5.94	20.76	15.34
1999	1.76	3.77	4.41	7.77	9.97	7.79	2.66	6.59	2.91	4.34	19.75	14.75
2000	1.65	6.90	7.24	8.40	12.95	10.37	4.76	9.56	4.37	7.34	19.28	14.96
2001	1.89	8.88	6.40	10.01	13.85	9.73	3.72	8.45	4.17	8.73	19.60	15.99
2002	1.99	7.94	5.71	8.77	11.44	9.35	_	7.86	3.78	7.87	19.14	15.70
2003	_	9.65	7.12	8.55	13.79	10.80	4.73	9.69	4.54	9.60	19.51	16.45
2004	2.35	11.11	9.16	10.51	15.51	13.30	_	11.72	5.16	11 13	20.17	17.27
2005	2.98	14.26	12.94	14.56	17.87	16.88	_	14.91	6.83	R 14.10	22.49	R 19.99
2006		13.79	14.83	18.28	19.91	18.95	_	16.92	7.87	R 14.19	22.90	R 20.53
2007	3.16	12.89	16.11	20.60	22.28	20.51	_	18.59	8.64	R 13.67	23.64	R 20.97
2008	4.31	13.96	23.56	22.83	26.71	24.57	_	R 25.04	10.72	R 15.29	26.57	R 23.45
2009	4.13	11.43	13.84	21.44	20.75	16.98	9.62	16.12	5.97	12.01	26.21	22.07
						Expenditures in I	Million Dollars					
1970	0.7	28.6	4.0	0.1	7.1	5.1	0.2	16.6	0.1	46.0	163.1	209.1
1975	1.1	54.2	11.2	0.1	11.7	9.2	0.9	33.1	0.1	88.5	413.2	501.6
1980	0.7	189.1	11.6	0.4	19.6	18.9	0.2	50.7	0.6	241.0	597.5	838.5
1985	1.3	295.1	61.3	1.8	41.1	14.2	12.4	130.8	0.8	428.0	1,157.1	1,585.1
1990	0.8	285.2	48.1	3.1	37.0	22.5	1.3	112.0	1.7	399.7	1,745.6	2,145.3
1995	2.3	294.2	36.2	1.7	39.2	2.5	0.2	79.7	2.6	378.8	2,121.6	2,500.3
1996	0.1	361.6	34.6	1.6	44.9	2.7	0.2	84.0	3.0	448.8	2,190.5	2,639.3
1997	0.7	367.9	25.2	1.3	49.5	26.8	0.1	102.9	2.9	474.5	2,251.6	2,726.0
1998	0.4	332.5	16.3	1.2	39.7	5.6	(s)	62.7	2.2	397.9	2,409.9	2,807.8
1999	0.7	168.7	31.1	1.6	42.1	5.8	(s)	80.7	2.4	252.4	2,394.6	2,646.9
2000	0.3	413.3	52.2	2.0	62.1	12.0	0.1	128.4	3.8	545.9	2,528.4	3,074.3
2001	0.5	465.4	60.0	3.5	46.8	3.9	(s)	114.3	2.6	582.8	2,633.1	3,215.9
2002	0.2	395.9	34.2	2.3	38.7	3.3	_	78.5	2.4	477.0	2,638.7	3,115.7
2003	_	499.2	37.9	2.3	46.7	3.8	0.3	91.1	3.0	593.3	2,699.3	3,292.6
2004	0.4	629.2	57.5	1.3	64.0	4.7	_	127.5	_ 3.4	_ 760.4	2,912.4	3,672.8
2005	3.3	780.8	63.6	2.0	54.9	6.1	_	126.5	R 2.8	R 913.5	3,427.9	R 4,341.3
2006	_	683.5	70.3	0.7	60.6	7.0	_	138.6	R 3.0	R 825.1	3.558.6	R 4.383.7
2007	0.1	641.9	_ 78.3	1.5	67.6	7.7	_	_ 155.2	R 3.5	R 800.7	3,790.9	R 4.591.6
2008	1.3	736.7	R 88.9	1.0	94.4	9.3	_	<sup>R</sup> 193.5	R 4.6	R 936.0	4,250.1	<sup>R</sup> 5,186.1
2009	0.7	627.4	77.9	0.7	57.6	6.4	0.7	143.3	3.6	775.0	4,120.2	4,895.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Georgia

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
Ī	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mill	ion Btu					
970	_	0.50	0.50	0.40	0.58	1.58	2.80	0.40	1.35	0.81	1.46	0.63	2.91	0.8
975	_	1.31	1.31	0.82	2.05	2.83	4.73	1.69	2.62	2.23	1.46	1.43	7.33	2.2
980	_	1.60	1.60	2.75	5.44	5.27	9.91	3.44	6.37	5.36	1.43	3.70	10.43	4.8
985	_	1.82	1.82	4.41	6.36	10.13	8.76	4.20	7.35	6.14	1.43	4.72	13.09	6.2
990	_	1.79	1.79	3.50	5.83	10.56	8.24	3.04	4.98	5.48	0.93	3.19	14.16	5.0
995	_	1.77	1.77	3.46	4.50	8.00	7.84	2.76	4.84	4.88	1.17	2.96	13.24	4.6
996	_	1.76	1.76	4.30	5.40	9.25	8.35	3.15	5.25	5.41	0.95	3.31	12.57	4.9
997	_	1.79	1.79	4.43	5.14	9.03	8.15	3.04	5.10	5.25	0.95	3.22	12.10	4.7
998	_	1.78	1.78	3.82	4.09	8.22	6.92	2.34	4.45	4.56	1.24	2.96	12.39	4.7
999	_	1.76	1.76	3.32	4.66	8.57	7.79	2.66	4.72	4.94	1.38	3.01	12.16	4.7
000	_	1.65	1.65	4.74	7.54	11.90	10.37	4.76	5.92	7.00	1.43	4.02	12.03	5.5
001	_	1.89	1.89	5.69	6.80	12.42	9.73	3.72	5.52	6.64	1.98	4.54	12.55	6.0
002	_	1.99	1.99	4.73	6.16	10.60	9.35	3.87	5.60	6.29	2.13	3.86	11.57	5.1
003	_	1.88	1.88	6.58	7.50	12.78	10.80	4.73	6.49	7.27	1.63	4.86	11.78	6.1
004	_	2.35	2.35	7.32	9.72	14.40	13.30	4.79	7.49	8.45	1.80	5.81	12.98	7.1
005	_	2.98	2.98	9.94	13.31	16.99	16.88	6.84	9.45	11.04	2.78	7.67	15.47	9.0
006	_	3.27	3.27	9.24	15.24	19.14	18.95	8.04	R 9.98	R 12.48	2.71	R 7.66	15.77	R 9.1
007	_	3.16	3.16	8.65	16.26	21.29	20.51	8.73	R 10.82	R 13.28	2.57	R 7.56	16.21	R 9.2
800	_	4.31	4.31	10.76	23.97	25.76	24.57	12.85	R 13.60	R 17.87	2.90	R 9.78	19.55	R 11.7
009		4.13	4.13	6.07	14.87	19.95	16.98	9.62	10.63	12.92	2.73	6.87	17.93	9.2
_							Expendit	ures in Million	Dollars					
970	_	6.0	6.0	58.0	13.5	14.5	1.8	21.0	47.7	98.6	20.3	182.8	107.9	290.8
975	_	13.3	13.3	122.1	42.2	36.2	1.5	66.2	111.0	257.1	22.4	414.9	346.8	761.
980	_	26.5	26.5	440.0	126.4	61.7	1.4	115.4	401.7	706.5	21.4	1,194.4	682.6	1,877.
985	_	70.1	70.1	613.4	148.6	70.0	57.5	249.9	397.0	923.0	25.1	1,631.6	1,013.9	2,645.
990	_	99.6	99.6	559.8	163.2	67.7	55.8	32.6	350.6	669.8	103.6	1,432.9	1,269.2	2,702.
995	_	86.0	86.0	625.9	127.0	67.2	33.9	32.0	390.3	650.3	188.5	1,550.7	1,387.8	2,938.
996	_	86.7	86.7	762.0	170.4	83.8	39.5	51.1	384.7	729.5	155.5	1,733.7	1,390.4	3,124.
997	_	90.7	90.7	757.2	144.0	80.4	37.8	45.5	375.4	683.1	166.6	1,697.6	1,370.7	3,068.
998	_	87.8	87.8	612.9	123.7	49.0	34.4	11.0	355.6	573.6	203.4	1,477.8	1,447.4	2,925.
999	_	86.6	86.6	496.5	167.8	59.4	39.9	11.4	436.2	714.6	225.7	1,523.4	1,427.2	2,950.
000	_	84.1	84.1	747.7	280.9	146.4	53.0	26.2	464.7	971.1	224.8	2,027.7	1,445.5	3,473.
001	_	96.6	96.6	761.7	306.0	117.8	118.5	10.3	450.1	1,002.7	261.8	2,122.7	1,414.9	3,537.
002	_	93.8	93.8	647.9	230.9	105.6	116.3	29.0	470.5	952.4	489.1	2,183.2	1,330.5	3,513.
003	_	85.2	85.2	1,025.6	269.0	86.1	143.7	52.7	535.4	1,086.9	248.2	2,445.9	1,359.8	3,805.
004	_	107.0	107.0	1,209.0	349.1	93.2	195.0	85.9	704.8	1,428.0	241.9	2,985.9	1,587.2	4,573.
005	_	129.6	129.6	1,607.3	530.8	144.2	238.7	129.6	859.2	1,902.6	421.9	4,061.4	1,826.8	5,888.
006	_	133.0	133.0	1,517.9	523.4	167.5	277.6	96.7	R 776.5	R 1,841.6	432.6	R 3,925.2	1,861.0	R 5,786.
007	_	122.8	122.8	1,352.7	543.6	159.2	190.9	73.7	R 830.0	R 1,797.4	398.3	R 3,671.2	1,883.8	R 5,555.
800	_	157.0	157.0	1,661.5	R 734.2	R 148.8	212.1	61.9	R 844.8	R 2,001.8	361.6	R 4,181.9	2,170.1	R 6,352.
009	_	109.7	109.7	871.4	425.5	108.5	142.6	20.8	560.2	1,257.6	264.6	2,503.3	1,795.6	4,298.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Georgia

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year					•	Prices	in Dollars per Mi	lion Btu					
4070	0.50		0.47	4.00	0.70	4.50	5.00	0.00	0.00	0.00	0.00		0.00
1970	0.50	_	2.17	1.32	0.73	1.58	5.08	2.80	0.28	2.33	2.33	_	2.33
1975 1980	1.31	_	3.45 9.02	3.02 7.48	2.03	2.83 5.27	7.48	4.73	1.52	4.11 8.73	4.11 8.73		4.11
	_	_			6.46		14.36	9.91	2.91			10.06	8.73
1985	_	_	9.99	6.74	5.66	11.18	17.61	8.76	3.38	7.90	7.90	12.92	7.90
1990	_	_	9.32	7.67	5.45	11.58	14.60	8.24	1.85	7.67	7.67	19.41	7.67
1995	_	3.76	8.36	6.85	3.80	11.16	19.41	7.84	2.17	7.09	7.09	19.66	7.09
1996	_	3.77	9.29	7.52	4.58	11.51	20.08	8.35	2.65	7.71	7.71	21.57	7.71
1997	_	4.03	9.39	7.19	4.33	10.55	17.98	8.15	2.74	7.52	7.52	21.63	7.53
1998	_	3.99	8.11	6.25	3.21	9.97	19.07	6.92	1.96	6.42	6.41	21.58	6.42
1999	_	5.48	8.81	6.79	3.67	12.44	16.75	7.79	2.57	7.17	7.17	19.91	7.17
2000	_	6.31	10.87	9.41	6.38	15.61	17.99	10.37	4.11	9.80	9.80	20.57	9.80
2001	_	8.09	11.01	8.75	5.63	16.07	19.00	9.73	3.23	9.23	9.23	20.93	9.24
2002	_	6.09	10.72	8.32	5.28	14.24	21.74	9.35	3.72	8.89	8.89	20.43	8.90
2003	_	8.25	12.42	9.75	6.27	15.77	26.51	10.80	4.32	10.27	10.27	14.09	10.27
2004	_	9.20	15.13	11.96	8.66	17.90	29.35	13.30	4.64	12.55	12.55	15.01	12.55
2005	_	11.51	18.56	16.20	12.41	20.29	38.40	16.88	7.46	16.26	16.25	17.29	16.25
2006	_	12.67	22.31	18.01	14.47	22.00	46.08	18.95	10.38	18.18	18.17	17.94	18.17
2007	_	12.62	23.70	19.04	15.46	24.09	R 48.12	20.51	9.37	R 19.62	R 19.61	18.82	R 19.61
2008	_	12.60	27.23	26.29	22.80	28.40	<sup>R</sup> 52.19	24.57	13.27	R 24.41	R 24.40	20.96	R 24.39
2009	_	11.83	20.32	16.19	12.59	21.60	47.50	16.98	9.51	16.10	16.10	20.60	16.10
						Exper	nditures in Millior	Dollars					
1970	(s)	_	6.6	59.6	42.8	0.6	16.9	788.3	0.3	915.2	915.2	_	915.2
1975	(s)	_	6.9	181.7	147.4	1.1	23.4	1,618.2	4.1	1,982.8	1,982.9	_	1,982.9
1980	_	_	17.6	616.2	598.1	1.5	53.8	3,389.1	54.8	4,731.1	4,731.1	0.6	4,731.6
1985	_	_	10.7	714.2	518.0	8.5	60.0	3,285.2	21.5	4,618.2	4,618.2	2.7	4,620.8
1990	_	_	9.2	986.3	567.9	4.4	56.0	3,522.8	15.2	5,161.8	R 5,167.7	5.0	R 5,172.7
1995	_	0.6	6.6	1,089.3	397.5	5.7	71.0	3,955.0	18.9	5,544.0	5,544.6	6.3	5,550.9
1996	_	0.9	7.9	1,448.2	448.8	5.0	71.3	4,359.5	20.6	6,361.3	6,362.2	7.1	6,369.2
1997	_	1.3	7.4	1,252.0	374.4	5.2	67.4	4,249.6	19.1	5,975.1	5,976.4	8.1	5,984.5
1998	_	1.4	5.6	1,093.7	275.5	1.5	74.9	3,815.3	11.2	5,277.7	5,279.1	7.2	5,286.4
1999	_	2.4	6.6	1,269.4	318.4	5.4	66.5	4,418.6	12.2	6,097.1	6,099.4	6.6	6,106.1
2000	_	3.0	5.8	1,852.5	471.8	6.6	70.3	5,936.8	21.3	8,365.1	8,368.0	6.8	8,374.8
2001	_	4.3	5.1	1,805.4	316.1	6.9	68.0	5,633.9	13.2	7,848.6	7,853.0	7.5	7,860.5
2002	_	3.3	6.2	1,642.0	222.5	6.6	76.9	5,574.5	42.0	7,570.7	7,574.0	12.9	7,586.9
2002	_	5.5	8.8	1,987.8	312.3	10.5	86.8	6,502.3	54.0	8,962.5	8,968.0	8.7	8,976.6
2003	_	6.9	16.0	2,661.5	450.6	12.2	97.3	8,178.4	111.3	11,527.2	11,534.1	9.2	11,543.4
2004	_	11.0	20.9	4,034.2	673.7	20.4	126.6	10,526.2	208.8	15,610.8	15,621.7	10.3	15,632.0
2005	_	12.7	20.7	4,308.0	537.7	20.4	148.0	11,623.0	520.2	17.178.2	17,190.9	10.9	17,201.8
2007	_	13.4	19.4	4,310.5	589.6	18.1	R 159.7	12,757.7	333.1	R 18.188.1	R 18,201.5	11.5	R 18,213.0
2007	_	R 13.9	13.8	R 5,343.9	818.8	R 39.3	R 160.7	14,584.7	609.5	R 21,570.8	R 21,584.7	13.0	R 21,597.7
2008	_	14.6	9.6	3,024.5	1,286.1	20.2	131.5	10,293.9	414.9	15,180.7	15,195.3	12.6	15,207.9
2009	_	14.0	9.0	3,024.5	1,∠00.1	20.2	131.5	10,293.9	414.9	10,100.7	10,195.3	12.0	15,207.9

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown,  $R = Revised\ data\ and\ (s) = Value\ less\ than\ 0.05\ million\ dollars.$ 

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Georgia

				Petrol	eum			Biomass						
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>				
Year	Prices in Dollars per Million Btu													
1970	0.38	0.29	0.31	0.39	_	0.31	_	_	_	0.38				
1975	0.93	0.71	1.74	2.30	_	1.85	0.13	_	_	0.9				
1980	1.50	2.56	3.47	6.22	_	4.48	0.45	_	_	1.3				
1985	1.88	4.31	3.59	5.65	_	5.22	0.72	_	_	1.7				
1990	1.79	2.97	2.18	5.44	_	4.26	0.87	_	_	1.5				
1995	1.67	2.72	2.15	3.98	_	3.56	0.55	0.70	_	1.3				
1996	1.58	2.81	2.67	4.75	_	4.46	0.51	0.59	_	1.2				
1997	1.59	2.65	2.79	4.54	_	4.26	0.49	0.50	_	1.28				
1998	1.55	3.16	2.04	3.28	_	3.08	0.47	0.61	_	1.28				
1999	1.55	2.49	2.43	3.90	_	3.48	0.46	0.67	_	1.2				
2000	1.54	4.18	4.25	6.91	_	5.89	0.45	0.67	_	1.30				
2001	1.66	3.28	3.56	6.68	_	5.95	0.44	1.36	_	1.34				
2002	1.68	3.65	3.71	5.41	_	5.10	0.45	1.64	_	1.4				
2003	1.72	5.73	4.78	6.73	_	6.37	0.44	1.58	_	1.47				
2004	1.79	6.38	4.49	8.77	_	7.60	0.43	1.46	_	1.58				
2005	2.17	10.17	7.49	12.52	_	10.47	0.44	2.28	_	2.2				
2006	2.40	7.08	10.30	14.10	_	12.93	0.44	2.32	_	2.20				
2007	2.61	7.25	8.90	15.82	_	14.52	0.49	2.42	_	2.52				
2008	3.04 3.61	10.05 4.54	13.42 9.39	16.22 12.46	_	16.09 12.39	0.46 0.52	2.66 2.20	_	2.93 2.86				
2009	3.61	4.54	9.39	12.46			0.52	2.20		2.80				
					Expenditures in	Million Dollars								
1970	67.7	17.3	3.0	0.1	_	3.1	_	_	_	88.1				
1975	280.1	29.3	44.3	14.4	_	58.7	4.3	_	_	372.6				
1980	756.7	9.7	14.6	15.1	_	29.7	41.7	_	_	837.7				
1985	1,287.7	3.9	1.3	7.7	_	9.0	78.0	_	_	1,378.5				
1990	1,174.2	5.9	1.6	6.9	_	8.5	227.9	_	_	1,416.4				
1995	1,122.9	31.0	1.5	9.0	_	10.4	176.0	0.2	_	1,340.0				
1996	1,062.2	16.6	1.4	15.5	_	16.9	159.3	0.1	_	1,255.				
1997	1,135.6	45.7	1.4	12.1	_	13.6	156.6	0.8	_	1,352.3				
1998	1,108.8	108.1	3.1	26.7	_	29.9	154.7	0.1	_	1,401.0				
1999	1,132.7	83.1	6.0	24.2	_	30.1	152.8	0.2	_	1,398.9				
2000	1,184.8	178.3	15.6	40.6	_	56.2	154.0	0.1	_	1,573.				
2001	1,196.4	115.8	3.4	21.1	_	24.6	155.8	0.3	_	1,493.0				
2002	1,274.7	211.1	2.2	13.9	_	16.1	145.4	0.4	_	1,647.6				
2003	1,331.8	189.4	3.9	24.1	_	28.0	152.9	0.3	_	1,702.4				
2004	1,414.7	301.7	2.5	12.8	_	15.2	150.9	0.3	_	1,882.9				
2005	1,856.7	768.2	8.6	20.9	_	29.6	144.3	0.5	_	2,799.2				
2006	2,041.5	702.2	3.6	11.2	_	14.8	146.3	0.5	_	2,905.3				
2007	2,334.8	917.8	1.9	14.6	_	16.5	165.8	0.4	_	3,435.3				
2008	2,580.5	1,001.7	0.6	15.5	_	16.2	151.5	1.1	_	3,751.0				
2009	2,514.7	669.6	0.2	13.8	_	14.0	172.5	0.9	_	3,371.8				

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Hawaii

							Primar	y Energy									
		Coal						Petroleum					Biomass		Electric		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Power Sector h,j	Retail Electricity	Total Energy <sup>g,h,i</sup>
ear/						,		Prices	in Dollars p	er Million Btu							
70	_	_			1.04	0.73	1.63	3.32	0.40	1.26	1.08	_	1.07	1.08	0.41	6.98	1.7
75	_	_	_	_	2.30	2.04	2.73	5.44	1.59	2.85	2.52	_		2.52	1.58	12.80	3.9
80	_	_	_	13.06	6.58	6.21	4.92	10.81	3.80	6.75	6.16	_		6.22	3.97	22.01	8.6
85	_	2.30	2.30	14.20	7.86	6.21	11.77	11.14	4.81	7.50	6.79	_		6.81	4.94	29.81	10.2
90	_	1.81	1.81	12.24	7.86	5.99	12.26	11.71	4.03	6.53	6.38	_		6.19	4.01	26.56	9.9
95	_	1.48	1.48	13.30	7.31	4.44	10.69	11.48	2.98	6.64	5.89	_		5.44	2.78	33.24	11.1
96	_	1.55	1.55	14.66	7.74	5.24	10.52	12.15	3.53	7.11	6.64	_	0.77	6.13	3.32	35.65	13.0
97	_	1.59	1.59	15.88	6.44	5.03	17.98	12.26	3.64	6.87	6.47	_	0.66	5.97	3.23	36.71	13.3
198	_	1.46	1.46	13.71	5.82	3.67	15.98	11.98	2.60	7.39	5.60	_	0.72	5.23	2.52	33.99	11.8
199	_	1.46	1.46	13.54	7.05	4.79	17.40	11.32	3.21	6.72	6.04	_		5.60	3.11	35.21	12.4
000	_	1.49	1.49	16.18	9.30	6.98	19.19	13.43	4.99	5.74	8.03	_		7.43	4.74	41.24	15.2
01	_	1.23	1.23	16.85	8.99	5.87	20.24	14.53	4.79	7.02	8.05	_		7.52	4.54	41.30	15.3
02	_	1.65	1.65	16.67	7.88	5.45	17.04	12.41	4.86	11.50	7.47	_		7.07	4.51	39.42	14.2
03	_	2.86	2.86	19.03	10.47	6.58	19.38	15.18	4.87	13.20	8.82	_		8.30	4.64	42.55	15.8
04	_	1.87	1.87	20.33	12.83	9.41	21.54	17.18	5.06	14.36	10.49	_	1.58	9.78	4.88	46.16	18.0
05	_	1.48	1.48	24.30	15.70	12.93	25.17	20.63	8.52	14.68	13.78	_		R 12.89	7.53	53.88	21.6
06	_	1.72	1.72	27.54	19.02	15.10	27.92	23.83	9.75	R 37.15	15.98	_	R 2.16	14.95	9.10	60.91	R 24.6
07	_	1.93	1.93	26.83	20.14	16.22	30.46	24.24	11.03	R 39.47	R 16.94	_	R 2.41	15.82	9.81	62.57	R 25.1
08 109	_	2.28 2.32	2.28 2.32	R 36.73 28.82	R 26.06 16.76	22.40 12.66	36.96 29.43	28.85 22.35	16.15 9.44	R 44.81 38.98	R 22.64 15.02	_		R 20.64 13.82	14.10 8.54	85.78 62.36	R 36.1 25.9
		2.02		20.02		.2.00	20110			Million Dollars	10.02			.0.02	0.0.1	02.00	
70	_	_	_	_	9.9	58.4	5.5	99.2	24.7	5.9	203.5	_		203.8	-17.4	87.4	273.
75	_		_		25.6 228.7	170.3 492.4	7.5	193.5	108.5 308.6	12.6	518.0 1,489.9	_	0.0	518.5	-92.4 -275.8	225.3 456.9	651. 1,720.
180 185	_	 2.6	2.6	39.4 38.1	207.1	492.4	24.3 5.6	410.7 444.4	395.4	25.4 27.1	1,541.6	_		1,539.3 1,594.2	-342.5	654.7	1,720.
190	_	1.3	1.3	36.5		425.3	7.7	533.4	468.5	29.3	1,761.1	_		1,803.8	-422.5	732.9	2,114.
95	_	29.4	29.4	38.7	246.0	250.5	33.6	563.9	266.8	30.7	1,391.5	_		1,469.0	-285.3	1,017.7	2,201.
196	_	31.5	31.5	41.4	222.9	299.9	37.4	594.1	269.1	29.2	1,452.6	_		1,531.7	-346.4	1,119.7	2,305.
97	_	32.6	32.6	42.3		291.5	15.6	597.9	268.3	26.6	1,373.5	_		1,453.6	-336.0	1,152.7	2,270.
98	_	26.6	26.6	37.9		207.9	46.7	583.5	211.9	24.7	1,225.2	_		1,295.3	-258.7	1.054.4	2,091.
199	_	25.8	25.8	38.4	218.0	257.1	23.6	527.9	257.1	22.1	1,305.8	_		1,376.0	-323.2		2,159.
000	_	26.3	26.3	47.2		373.4	38.2	650.0	415.5	28.0	1,780.7	_		1,860.0	-499.2	1,341.2	2,702.
01	_	21.8	21.8	48.2		295.9	41.4	735.3	400.1	21.5	1,810.4	_		1,888.2	-465.4	1,353.4	2,776.
02	_	27.5	27.5	47.4	371.1	315.0	45.7	673.4	375.6	15.4	1,796.3	_		1,880.1	-494.8	1,300.2	2,685.
03	_	55.0	55.0	53.5	489.6	474.0	32.7	837.6	359.0	17.3	2,210.2	_		2,332.3	-496.1	1,478.9	3,315.
04	_	36.0	36.0	58.2		714.2	34.6	962.2	404.7	21.6	2,782.0	_	_ 12.6	2,888.8	-526.6	1,654.9	4,017.
05	_	26.6	26.6	69.3		1,199.9	38.1	1,181.7	669.5	_ 30.0	3,787.2	_	R 15.7	R 3,898.9	-805.1	1,897.8	R 4,991.
06	_	30.1	30.1	78.8	740.6	1,313.2	45.6	1,434.2	858.4	R 28.5	R 4,420.5	_	R 15.4	R 4.544.8	-972.5	2,152.2	R 5,724.
07	_	36.6	36.6	77.6	1,089.7	1,173.3	42.1	1,435.5	1,102.0	R 30.4	R 4,873.0	_	R 16 1	R 5.003.4	-1,046.1	2,213.3	R 6,170.
800	_	45.9	45.9	101.4	R 859.2	1,359.2	89.5	1,607.0	1,226.2	R 29.6	R 5,170.7	_		R 5,336.9	-1,464.5	2,978.3	R 6,850.
109	_	44.0	44.0	76.9	597.2	595.3	85.1	1,254.4	710.1	23.8	3,266.0	_	13.1	3,400.0	-859.9	2,111.7	4,651.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Hawaii

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
Year	'			-		Prices	in Dollars per N	lillion Btu		'		'	
070			4.07	0.70	4.00	2.22	0.00	4.00	4.07	4.00	4.07	0.00	4.70
970 975	_	_	1.07 2.47	0.73 2.04	1.63 2.73	3.32 5.44	0.39 1.64	1.26 2.85	1.27 2.89	4.06 4.06	1.27 2.89	6.98 12.80	1.72 3.95
980	_		6.83	6.21	4.92	10.81	3.53	6.75	7.04	4.06	7.10	22.01	8.66
985	2.30	13.06 14.20	8.15	6.21	11.77	11.14	4.63	7.50	7.59	4.06	7.10	29.81	10.22
90 90	2.30 1.82	12.24	8.67	5.99	12.26	11.71	3.65	6.53	7.59 7.51	1.23	7.43	26.56	9.90
95	1.91	13.30	9.01	4.44	10.69	11.48	2.98	6.64	7.25	1.19	7.43	33.24	11.13
196	1.84	14.66	9.73	5.24	10.52	12.15	3.49	7.11	8.33	1.06	8.14	35.65	13.02
97	1.78	15.88	8.50	5.03	17.98	12.13	3.56	6.87	8.17	1.05	8.03	36.71	13.30
198	1.78	13.71	7.95	3.67	15.98	11.98	2.56	7.39	7.25	0.99	7.15	33.99	11.87
99	1.73	13.54	8.62	4.79	17.40	11.32	3.28	6.72	7.59	0.70	7.13	35.21	12.47
00	2.40	16.18	10.72	6.98	19.19	13.43	4.79	5.74	9.51	0.70	9.38	41.24	15.22
01	2.15	16.85	11.16	5.87	20.24	14.53	4.38	7.02	9.71	1.40	9.59	41.30	15.32
02	2.96	16.67	9.99	5.45	17.04	12.41	4.78	11.50	8.94	1.41	8.88	39.42	14.21
03	1.54	19.03	11.67	6.58	19.38	15.18	4.88	13.20	10.51	2.01	10.53	42.55	15.86
04	1.78	20.33	14.39	9.41	21.54	17.18	5.21	14.36	12.75	1.78	12.61	46.16	18.00
05	2.10	24.30	18.69	12.93	25.17	20.63	6.92	14.68	15.98	2.42	15.83	53.88	21.64
06	2.06	27.54	21.10	15.10	27.92	23.83	9.07	37.15	18.35	1.91	18.12	60.91	24.62
07	2.67	26.83	21.45	16.22	30.46	24.24	11.25	39.47	19.11	2.40	18.88	62.57	25.18
08	2.96	36.73	28.09	22.40	36.96	28.85	15.52	44.81	25.66	2.53	25.03	85.78	36.16
09	3.00	28.82	18.52	12.66	29.43	22.35	9.55	38.98	17.88	1.60	17.48	62.36	25.97
						Expe	nditures in Milli	on Dollars					
70	_	_	9.7	58.4	5.5	99.2	7.7	5.9	186.3	(s)	186.4	87.4	273.9
75	_	_	21.3	170.3	7.5	193.5	20.6	12.6	425.8	(s)	426.1	225.3	651.4
80	_	39.4	201.8	492.4	24.3	410.7	59.6	25.4	1,214.2	10.0	1,263.5	456.9	1,720.4
85	2.6	38.1	179.1	462.1	5.6	444.4	81.2	27.1	1,199.3	11.7	1,251.7	654.7	1,906.4
90	1.3	36.5	235.9	425.3	7.7	533.4	107.1	29.3	1,338.6	4.9	1,381.3	732.9	2,114.2
95	7.9	38.7	187.4	250.5	33.6	563.9	66.2	30.7	1,132.3	4.8	1,183.7	1,017.7	2,201.4
96	6.7	41.4	148.7	299.9	37.4	594.1	24.7	29.2	1,134.0	3.2	1,185.3	1,119.7	2,305.0
97	6.7	42.3	115.4	291.5	15.6	597.9	19.3	26.6	1,066.3	2.5	1,117.6	1,152.7	2,270.4
98	6.0	37.9	94.1	207.9	46.7	583.5	33.6	24.7	990.4	2.3	1,036.6	1,054.4	2,091.1
99	4.7	38.4	138.3	257.1	23.6	527.9	38.4	22.1	1,007.4	2.4	1,052.9	1,106.5	2,159.4
00	5.1	47.2	144.6	373.4	38.2	650.0	72.0	28.0	1,306.2	2.3	1,360.8	1,341.2	2,702.0
01	4.4	48.2	198.9	295.9	41.4	735.3	73.3	21.5	1,366.3	3.9	1,422.8	1,353.4	2,776.2
02	1.9	47.4	238.2	315.0	45.7	673.4	43.2	15.4	1,331.0	5.0	1,385.3	1,300.2	2,685.5
03	2.1	53.5	389.4	474.0	32.7	837.6	28.1	17.3	1,779.0	1.5	1,836.2	1,478.9	3,315.1
04	2.2	58.2	514.8	714.2	34.6	962.2	49.1	21.6	2,296.5	5.3	2,362.2	1,654.9	4,017.1
05	3.0	69.3	513.5	1,199.9	38.1	1,181.7	52.2	30.0	3,015.4	6.1	3,093.8	1,897.8	4,991.6
06	3.4	78.8	520.3	1,313.2	45.6	1,434.2	143.2	28.5	3,484.9	5.2	3,572.2	2,152.2	5,724.5
07	4.8	77.6	871.6	1,173.3	42.1	1,435.5	315.8	30.4	3,868.8	6.1	3,957.3	2,213.3	6,170.6
80	6.8	101.4	566.3	1,359.2	89.5	1,607.0	104.2	29.6	3,755.8	8.4	3,872.4	2,978.3	6,850.7
009	6.1	76.9	417.3	595.3	85.1	1,254.4	75.5	23.8	2,451.4	5.6	2,540.0	2,111.7	4,651.7

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Hawaii

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	•				Prices in Dollars p	er Million Btu				
4070			4.07		4.40	4.00		4.00	0.00	7.0
1970	_	_	1.27	_	4.12	4.09	_	4.09	8.22	7.6
1975	_	12.50	2.80	_	6.20	6.18	_	6.18	14.59	13.86
1980	_	13.50	6.92	_	11.63	11.59	_	12.85	23.64	20.96
1985	_	16.74	7.57	_	15.04	14.96	_	16.40	33.29	31.34
1990	_	15.37	7.69	_	17.94	17.85	_	16.00	30.07	28.76
1995	_	16.74	6.79	5.00	24.02	22.79	_	17.95	39.05	37.41
1996	_	18.74	7.49	5.22	24.42	24.27	_	20.03	41.79	40.15
1997	_	21.11	7.95	4.85	28.19	28.02	_	23.70	43.37	41.69
1998	_	18.23	6.85	6.51	29.45	29.41	_	25.11	40.50	38.35
1999	_	17.98	7.54	6.46	28.09	28.02	_	22.82	41.90	39.91
2000	_	20.89	10.45	9.57	29.62	29.57	_	25.71	48.09	45.46
2001	_	21.77	9.81	8.74	30.52	30.47	_	26.65	47.88	45.39
2002	_	21.79	8.49	8.91	29.81	29.76	_	26.22	45.82	43.57
2003	_	26.05	10.22	8.82	32.14	32.06	_	28.97	49.04	47.11
2004	_	25.91	12.43	11.25	33.68	33.61	_	29.73	52.94	50.81
2005	_	29.84	16.38	13.34	36.85	36.80	R 9.20	R 31.83	60.67	R 57.87
2006	_	33.70	18.73	21.46	40.64	39.91	R 10.60	R 35.42	68.43	R 65.17
2007	_	32.84	20.10	23.52	45.38	44.37	R 11.62	R 36.41	70.70	R 67.64
2008	_	42.73	24.93	29.16	52.78	R 52.32	R 14.43	R 47.23	95.24	R 89.05
2009	_	34.97	17.46	24.33	49.89	49.27	10.74	42.18	70.93	67.37
					Expenditures in M	Million Dollars				
 1970	_	_	(s)	_	3.1	3.1	_	3.1	36.0	39.1
1975	_	_	(s)	_	3.3	3.3	_	3.3	82.8	86.0
1980	_	18.4	(s)	_	8.2	8.2	_	26.6	148.5	175.1
1985	_	11.3	(s)	_	2.4	2.4	_	13.8	213.4	227.2
1990	_	9.3	(s)	_	3.7	3.7	_	13.0	238.4	251.4
1995	_	10.1	0.1	(s)	3.3	3.4	_	13.5	347.3	360.7
1996	_	10.7	(s)	(s)	4.2	4.2	_	14.9	381.5	396.4
1997	_	11.2	(s)	(s)	9.0	9.0	_	20.2	394.9	415.1
1998	_	10.3	(s)	(s)	26.6	26.6		36.9	364.9	401.8
1999	_	9.9	(s)	(s)	14.4	14.4	_	24.3	384.4	408.8
2000	_	11.7			20.7	20.7	_	32.4	453.6	486.0
2000	_	12.1	(s) (s)	(s) (s)	21.6	20.7	_	33.8	453.6 457.8	491.6
2001		12.1			21.0	21.7		33.8	457.8 453.2	486.9
	_		(s)	(s)			_		453.2 506.6	
2003	_	14.6	(s)	(s)	17.0	17.1	_	31.7	506.6 571.2	538.2
2004	_	14.2	(s)	(s)	18.2	18.2	R <sub>0.7</sub>	32.4 R 36.9		603.6 R coa.
2005	_	16.0	(s)	(s)	20.3	20.3	``U.7	``36.9	655.0	R 691.9
2006	_	18.3	0.4	(s)	22.8	23.2	R 0.7	R 42.1	743.0	R 785.1
2007	_	17.3	0.4	(s)	20.4	20.7	R 0.9	R 38.9	772.1	R 811.0
2008	_	22.2	0.4	(s)	49.8	50.2	R 1.1	R 73.6	1,002.6	R 1,076.1
2009	_	18.5	0.3	(s)	42.5	42.8	0.8	62.1	739.4	801.6

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Hawaii

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year		'	,	,		Prices in Dollars p	er Million Btu					
070			1.12	0.85	0.91	2.22	0.40	1.38		1.38	9.92	4.0
970 975	_	_	2.60	2.50	1.91	3.32 5.44	0.42 1.59	2.94	_	2.94	16.50	4.9 11.4
980		12.70	6.60	2.50	3.81	10.81	3.86	5.97	_	7.97	26.40	16.6
985	_	13.34	5.89	11.07	10.02	11.14	4.60	7.49	_	10.92		25.3
990	_	11.45	5.57	7.37	9.40	11.71	3.83	4.88	_	6.32		16.0
995	_	12.40	5.01	5.00	10.63	11.48	2.93	5.33		8.60	35.65	26.3
995		13.62	5.94	5.00	11.96	12.15		7.03	_	10.76		30.0
996	_						3.51	6.65	_			
		15.31	5.34	4.85 6.51	12.16	12.26	3.54		_	9.95	38.86	29.3
998	_	13.40	4.08		10.62	11.98	2.58	3.64	_	4.82	36.08	16.9
999	_	13.58	5.34	6.46	10.93	11.32	3.04	7.37	_	10.04	37.33	29.1
2000	_	16.51	7.72	9.57	13.78	13.43	4.95	10.55	_	13.07	43.41	34.4
2001	_	17.00	6.79	8.74	15.00	14.53	4.52	11.65	_	14.15		35.8
002	_	16.80	6.31	8.91	12.43	12.41	4.02	8.80	_	11.80	41.49	32.3
2003	_	18.63	7.65	8.82	13.34	15.18		9.80		13.51	44.02	35.8
2004	_	20.44	10.57	11.25	15.31	17.18	5.36	11.97	1.78	11.30	47.45	34.2
2005	_	24.57	14.38	13.34	18.35	20.63	7.34	15.58	R 2.23	_ 14.81	55.79	R 40.8
2006	_	27.98	16.56	21.46	21.17	23.83	8.67	17.99	R 1.70	R 16.10		R 45.2
2007	_	27.30	17.64	23.52	23.07	24.24	9.89	19.53	R 2.14	R 16.71	64.21	R 47.9
2008	_	37.40	23.53	29.16	26.80	28.85	_	25.31	R 2.26	20.32		R 61.8
2009	_	28.85	14.10	24.33	20.77	22.35	_	17.79	1.42	15.28	64.07	44.3
						Expenditures in N	Million Dollars					
970	_	_	1.1	0.4	1.1	2.3	0.1	5.1	_	5.1	26.1	31.
975	_	_	1.3	0.6	1.7	2.8	0.2	6.5	_	6.5		69.
980	_	21.0	15.3	_	4.4	3.1	0.6	23.4	_	44.3	131.7	176.
985	_	26.8	4.5	0.1	2.7	2.8	0.6	10.6	_	37.5		226.
990	_	27.2	14.7		3.2	3.6	19.9	41.4	_	68.6		297.
995	_	28.6	10.0	(s) (s)	2.4	0.7	1.1	14.3	_	42.9	337.9	380.
996	_	30.7	7.7	(s)	3.4	0.7	0.3	12.1	_	42.8		408.
997	_	27.6	12.2	(s)	6.4	0.7	0.2	19.5	_	47.2		423.
998	_	24.7	5.0	(s) (s) (s)	15.8	0.7	27.6	49.2	_	73.9		422
999	_	25.1	8.1	(8)	9.2	0.7	0.1	18.1	_	43.2		418.
2000	_	30.6	9.8	(s)	15.9	0.8	0.3	26.8	_	57.4	458.0	515.
2001	_	30.8	5.4	(3)	17.6	0.9	0.2	24.0	_	54.8	474.2	529.
2002	_	30.6	11.4	(s) (s)	14.6	0.8	(s)	26.8	_	57.4	456.3	513.
2003	_	34.2	12.2	(s)	11.7	0.9	(5)	24.8	_	59.0		587.
2003	_	38.6	23.5	(S)	13.6	1.1	0.1	38.3	3.6	80.6	588.1	668.
2004	_	46.8	32.2	(s)	16.7	1.3	0.1	50.3	R 3.7	R 100.9	659.3	R 760.
2005			32.2 37.8	(s)	19.6	1.5		50.3 59.0	R 3.4	R 115.5	747.6	R 863.
2006	_	53.1 52.0	28.9	(s)	18.5	1.5	(s)		R 4.0	R 105.0	747.6	R 876.
	_		28.9 R 31.8	(s)			(s)	49.0 R 72.5	R 5.7	R 147.2	171.2	R 4 407
2008	_	69.0		(s)	38.9	1.8	_				1,040.5	R 1,187.
2009	_	52.6	22.9	(s)	39.9	1.4	_	64.3	3.5	120.3	740.6	860.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Hawaii

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	_	_	_	_	0.74	0.91	3.32	0.42	0.62	0.61	4.06	0.62	4.59	1.6
975	_	_		_	2.22	1.91	5.44	1.92	2.10	2.10	4.06	2.11	9.84	4.9
980	_	_	_	_	5.49	3.81	10.81	3.82	4.27	4.58	4.06	4.52	18.63	8.5
985	_	2.30	2.30	_	6.14	10.02	11.14	4.60	4.95	5.24	4.06	4.86	25.08	12.2
990	_	1.82	1.82	_	5.64	9.40	11.71	3.83	3.68	4.69	1.23	3.90	22.19	10.8
995	_	1.91	1.91	_	5.33	9.99	11.48	2.93	4.21	5.68	1.19	4.24	27.17	12.1
996	_	1.84	1.84	_	6.28	9.61	12.15	3.51	4.52	6.76	1.06	4.93	29.39	14.6
997	_	1.78	1.78	10.48	5.68	9.22	12.26	3.54	4.54	5.71	1.05	4.24	30.25	15.5
998	_	1.78	1.78	8.18	4.22	8.06	11.98	2.58	4.85	6.09	0.99	4.21	27.59	15.3
999	_	1.73	1.73	7.78	5.22	8.61	11.32	3.04	4.57	5.41	0.70	3.52	28.44	15.4
2000	_	2.40	2.40	9.71	7.74	11.74	13.43	4.95	4.08	6.30	0.85	4.80	34.25	18.6
2001	_	2.15	2.15	10.72	6.88	13.29	14.53	4.52	4.45	6.90	1.40	4.83	34.22	20.1
2002	_	2.96	2.96	9.59	6.59	12.42	12.41	4.02	6.29	8.33	1.41	5.48	32.29	20.3
2003	_	1.54	1.54	11.29	7.93	13.90	15.18	4.75	7.00	9.31	2.01	7.04	35.74	25.5
2004	_	1.78	1.78	12.61	10.91	15.90	17.18	5.36	7.58	11.69	1.78	8.62	39.13	28.3
2005	_	2.10	2.10	15.82	14.96	18.94	20.63	7.34	7.45	_ 13.09	2.17	_ 10.29	46.27	_ 32.1
2006	_	2.06	2.06	17.66	16.80	21.19	23.83	8.67	R 34.97	R 17.21	1.65	R 12.39	52.63	R 38.0
2007	_	2.67	2.67	17.99	17.61	24.26	24.24	9.89	R 38.20	R 20.62	2.07	R 14.22	53.86	R 39.6
8008	_	2.96	2.96	25.64	23.60	28.82	28.85	14.32	R 42.94	<sup>R</sup> 25.18	2.19	R 15.99	76.34	R 53.7
2009		3.00	3.00	18.32	14.12	22.64	22.35		38.54	17.76	1.38	11.35	53.17	37.4
							Expendi	ures in Million	Dollars					
970	_	_	_	_	2.8	1.2	0.9	3.5	1.9	10.2	0.1	10.4	25.3	35.
975	_	_	_	_	7.3	2.4	1.5	11.7	6.6	29.4	0.3	29.7	80.1	109.8
980	_	_	_	_	43.0	11.3	2.8	29.4	9.9	96.3	10.0	106.3	176.7	283.
985	_	2.6	2.6	_	16.3	0.2	6.1	36.0	11.9	70.5	11.7	84.8	252.0	336.
990	_	1.3	1.3	_	23.7	0.4	8.2	28.5	9.8	70.6	4.9	76.7	265.7	342.
995	_	7.9	7.9	_	16.8	27.5	14.7	14.5	13.0	86.5	4.8	99.1	332.5	431.
996	_	6.7	6.7	_	17.2	29.7	16.4	9.1	12.9	85.2	3.2	95.2	372.1	467.
997	_	6.7	6.7	3.4	20.4	0.2	15.5	8.1	12.8	56.9	2.5	69.4	381.6	451.
998	_	6.0	6.0	2.9	14.2	4.2	16.6	(s)	11.3	46.4	2.3	57.6	340.7	398.
999	_	4.7	4.7	3.4	12.9	(s)	9.2 11.2	2.8	11.5 17.1	36.3	2.4	46.8 68.2	347.1 429.5	393.
2000	_	5.1	5.1	4.9	21.1	1.6	11.2 9.2	4.9		55.9	2.3 3.9		429.5 421.4	497.
2001	_	4.4	4.4 1.9	5.3 4.3	18.8 17.5	2.2 9.8	9.2	(s)	10.6	40.8 41.9	5.0	54.4 53.2	421.4 390.8	475. 443.
2002 2003	_	1.9 2.1	1.9 2.1		17.5 19.4		9.4 10.9	(s)	5.2 5.9	41.9 39.6		53.2 47.9	390.8 444.0	443. 491.
2003	_	2.1	2.1	4.7 5.3	19.4 25.6	3.4 2.8	10.9	(s) (s)	5.9 6.9	39.6 50.4	1.5 1.7	47.9 59.6	444.0 495.7	491. 555.
2004		3.0	3.0	6.5	25.6 44.1	2.8 (s)	14.3	(s) 3.5	10.6	72.5	1.7	83.6	583.5	667.
2005	_	3.0	3.4	6.5 7.4	44.1 44.2	(s) 1.8	17.6	7.3	R 6.0	R 76.9	1.7	R 88.7	661.6	R 750.
2006		4.8	4.8	8.3	44.2 45.7	2.1	30.8	7.3	R 6.3	R 85.0		R 99.3	670.0	R 769.
	_			R 10.1	R 49.2		30.8	5.5	R 6.4	R 98.6	1.3	R 117.1	935.2	R 1,052.
2008 2009	_	6.8 6.1	6.8 6.1	1 10.1 5.8	33.8	0.4 2.1	37.2 27.3	5.5	4.9	1. 98.6 68.2	1.5 1.4	81.4	935.2 631.7	713.
.009	_	0.1	0.1	5.0	33.0	2.1	21.3	_	4.9	00.2	1.4	01.4	031.7	/13

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Hawaii

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
4070			0.47	4.07	0.70	0.04	5.00	0.00	0.07	4.04	4.04		4.04
1970	_	_	2.17	1.37	0.73	0.91	5.08	3.32	0.37	1.34	1.34	_	1.34
1975		_	3.45	2.63	2.04	1.91	7.48	5.44	1.37	2.96	2.96	_	2.96
1980 1985	_		9.02 9.99	7.39 8.53	6.21 6.21	3.81 10.91	14.36 17.61	10.81 11.14	3.27 4.65	7.40 7.81	7.40 7.81	_	7.40 7.81
1985	_	_	9.99	9.69	5.99	10.52	14.60	11.14	4.05 3.51	7.81	7.81	_	7.81 7.91
1990	_		8.36	10.27	4.44	12.90	19.41	11.48	3.00	7.44	7.44		7.44
1995	_	_	9.29	11.02	5.24	12.80	20.08	12.15	3.48	8.49	8.49	_	8.49
1997	_	_	9.39	10.75	5.03	12.43	17.98	12.13	3.56	8.36	8.36	_	8.36
1998	_	_	8.11	10.75	3.67	10.91	19.07	11.98	2.47	7.58	7.58	_	7.58
1999	_	_	8.81	9.73	4.79	10.91	16.75	11.32	3.30	7.63	7.63	_	7.63
2000	_	_	10.87	11.99	6.98	_	17.99	13.43	4.78	9.61	9.61	_	9.61
2000	_	_	11.01	12.22	5.87	_	19.00	14.53	4.78	9.69	9.69	_	9.69
2001	_	_	10.72	10.79	5.45	_	21.74	12.41	4.78	8.85	8.85	_	8.85
2002	_	_	12.42	12.20	6.58	16.19	26.51	15.18	4.88	10.48	10.48	_	10.48
2003			15.13	14.92	9.41	10.19	29.35	17.18	5.21	12.72	12.72	_	12.72
2004		8.49	18.56	19.61	12.93	21.01	38.40	20.63	6.89	16.01	16.01		16.01
2005	_	7.57	22.31	22.20	15.10	21.01 23.01	46.08	23.83	9.09	18.31	18.31	_	18.31
2006			23.70	21.89	16.22	25.23	R 48.12	24.24	11.25	R 19.02	R 19.02	_	R 19.02
2007	_	_	27.23	29.02	22.40	30.29	R 52.19	28.85	15.59	R 25.50	R 25.50	_	R 25.50
2009	_	_	20.32	19.48	12.66	23.29	47.50	22.35	9.55	17.68	17.68	_	17.68
-						Exper	nditures in Millior	Dollars					
1970	_	_	1.5	5.7	58.4	0.1	2.1	96.0	4.1	167.9	167.9	_	167.9
1975	_	_	2.0	12.7	170.3	0.1	3.4	189.2	8.7	386.6	386.6	_	386.6
1975		_	9.1	143.5	492.4	0.4	6.5	404.9	29.7	1,086.3	1,086.3		1,086.3
1985	_	_	7.8	158.3	462.1	0.4	7.2	435.5	44.6	1,115.7	1,115.7	_	1,115.7
1990	_	_	12.8	197.5	425.3	0.5	6.7	521.5	58.7	1,223.0	1,223.0	_	1,223.0
1990			9.2	160.5	250.5	0.5	8.6	548.6	50.7	1,028.2	1,028.2	_	1,028.2
1995	_	_	7.7	123.7	299.9	0.4	8.6	577.0	15.4	1,026.2	1,032.4	_	1,026.2
1996	_	_	5.7	82.8	299.9	0.1	8.1	581.7	11.0	980.9	980.9	_	980.9
1997			4.4	74.9	207.9	(s)	9.0	566.2	6.0	868.3	868.3	_	868.3
1999	_	_	2.6	117.4	257.1	(5)	8.0	518.1	35.4	938.6	938.6	_	938.6
2000	_	_	2.5	113.7	373.4	_	8.5	638.0	66.9	1,202.8	1,202.8	_	1,202.8
2000	_		2.7	174.7	295.9		8.2	725.2	73.2	1,202.8	1,202.8		1,202.8
2001	_	_	0.9	209.3	315.0	_	9.3	663.3	43.2	1,279.6	1,241.1	_	1,241.1
2002	_	_	1.0	209.3 357.7	474.0	0.6	10.5	825.8	28.0	1,697.6	1,697.6	_	1,697.6
2003			3.0	465.7	714.2	0.6	11.7	946.0	48.9	2,189.6	2.189.6		2,189.6
2004	_	(s)	4.2	437.2	1,199.9	1.1	15.3	1,166.1	48.6	2,169.6	2,169.6	_	2,872.3
2005	_	(s)	4.6	437.9	1,313.2	1.4	17.8	1,415.1	135.8	3,325.9	3,325.9	_	3,325.9
2007		(5)	4.9	796.5	1,173.3	1.1	R 19.2	1,403.2	315.8	R 3,714.1	R 3,714.1	_	R 3,714.1
2007	_	_	3.8	R 485.0	1,359.2	0.4	R 19.4	1,567.9	98.8	R 3,534.5	R 3,534.5	_	R 3,534.5
2009	_	_	3.0	360.2	595.3	0.5	15.8	1,225.7	75.5	2,276.1	2,276.1	_	2,276.1
2000	_	_	5.0	300.2	000.0	0.5	10.0	1,220.1	70.0	2,210.1	2,210.1	_	2,270.1

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Hawaii

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	_	_	0.40	0.43	_	0.40	_	0.65	_	0.41
1975	_	_		1.71	_	1.58	_	0.92	_	1.58
1980	_	_	3.87	5.19	_	3.97	_	_	_	3.97
1985	_	_	4.86	6.40	_	4.95	_	0.79	_	4.94
1990	1.49	_		5.79	_	4.33	_	( e )	_	4.01
1995	1.36	_		4.55	_	3.23	_	0.70	_	2.78
1996	1.49	_		5.49	_	3.85	_	0.59	_	3.32
1997	1.54	_		4.35	_	3.76	_	0.50	_	3.23
1998	1.38	_		4.02	_	2.85	_	0.61	_	2.52
1999	1.41	_	0.10	5.35	_	3.58	_	0.67	_	3.11
2000	1.36	_		8.11	_	5.62	_	0.67	_	4.74
2001	1.11	_		6.77	_	5.28	_	1.36	_	4.54
2002	1.60	_		5.72	_	5.09	_	1.64	_	4.51
2003	2.96	_		7.49	_	5.30	_	1.58	_	4.64
2004	1.88	_	0.0.	8.97	_	5.71	_	1.46	_	4.88
2005 2006	1.43 1.68	_		10.26	_	8.96	_	2.28 2.32	_	7.53 9.10
2006	1.68			15.42 16.19	_	10.81 11.77	_	2.32	_	9.10
2007	2.19			22.86		17.25		2.42		14.10
2008	2.19	_		13.73	_	10.13	_	2.00	_	8.54
	2.24		9.40	13.73				2.20		0.04
_					Expenditures in	n Million Dollars				
1970	_	_		0.2	_	17.2	_	0.2	_	17.4
1975	_	_	87.9	4.3	_	92.2	_	0.2	_	92.4
1980	_	_	248.9	26.8	_	275.8	_	_	_	275.8
1985	_	_		28.0	_	342.3	_	0.2	_	342.5
1990	(s)	_		61.1	_	422.5	_	( e )	_	422.5
1995	21.5	_		58.6	_	259.2	_	4.6	_	285.3
1996	24.8	_	244.4	74.3	_	318.6	_	2.9	_	346.4
1997	25.9	_		58.3	_	307.3	_	2.8	_	336.0
1998	20.6	_		56.5	_	234.8	_	3.3	_	258.7
1999	21.1	_		79.7	_	298.4	_	3.6	_	323.2
2000	21.1	_		131.0	_	474.5	_	3.6	_	499.2
2001	17.5	_	020.0	117.2	_	444.0	_	3.9	_	465.4
2002	25.6	_		132.9	_	465.3	_	3.9	_	494.8
2003 2004	52.9 33.8			100.2 129.9	_	431.2 485.5	_	12.0 7.3	_	496.1 526.6
2004	23.7			129.9	_	485.5 771.8		7.3 9.7	_	526.6 805.1
2005	23.7 26.7	_		220.4	_	935.6	_	10.3	_	972.5
2006	31.8			218.1	_	1,004.2		10.3	_	1,046.1
2007	39.1	_		292.9	_	1,414.9	_	10.5	_	1,464.5
2008	37.9			180.0		814.6	_	7.5	_	859.9
2000	31.3		004.0	100.0	_	014.0	_	7.5	_	000.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

e Electric plants used wood chips at no charge.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Idaho

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floatrio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector h,j	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·	·					Prices	in Dollars p	er Million Btu				`			
1970	_	0.65	0.65	0.66	1.01	0.76	2.29	2.81	0.34	1.15	1.92	_	1.42	1.49	0.35	2.95	1.76
1975	_	0.96	0.96	1.43	2.55	2.12	3.73	4.81	2.01	2.73	3.63	_	1.48	2.77	1.89	4.11	3.00
1980	_	1.74	1.74	3.87	6.54	6.59	6.30	9.79	4.45	5.89	8.10	_	1.64	6.44	3.87	7.39	6.64
1985	_	1.85	1.85	5.07	7.73	6.68	9.82	9.31	3.67	7.46	8.56	_	1.74	7.08	8.78	10.66	8.03
1990	_	1.77	1.77	3.42	7.81	6.07	10.24	9.15	2.51	4.16	8.12	_	1.17	6.18	2.33	11.14	7.43
1995	_	1.79	1.79	4.19	7.68	5.15	8.78	9.25	2.31	4.59	8.00	_	1.28	6.17	0.75	11.98	7.51
1996	_	2.00	2.00	3.60	8.73	6.06	9.48	10.26		4.94	9.06			6.73	2.46	11.65	7.92
1997	_	1.99	1.99	3.52	8.50	6.05	11.09	10.54		4.86	9.13			6.67	2.45	11.43	7.87
1998	_	1.89	1.89	3.77	7.21	4.38	8.65	9.10		4.64	7.76			5.94	2.48	11.82	7.35
1999	_	1.27	1.27	3.98	7.59	5.02	9.78	9.78		4.13	8.20			6.32	2.66	11.72	7.59
2000	_	1.70	1.70	4.86	10.40	7.82	12.91	12.73		4.18	10.73			8.07	5.42	12.23	9.02
2001	_	1.69	1.69	6.88	9.44	6.89	14.02	11.92		4.95	10.38			8.29	4.95	14.41	9.76
2002	_	1.71	1.71	7.18	8.76	6.53	11.68	11.17		4.90	9.49			8.05	2.63	16.36	9.94
2003	_	1.75	1.75	6.16	10.47	7.42	13.78	13.12		8.02	11.81	_		8.95	3.82	15.29	10.69
2004	_	1.75	1.75	7.19	12.95	9.91	16.72	15.29		6.89	13.64		1.97	10.45	4.40	14.58	11.67
2005	_	1.80	1.80	8.66	17.60	13.84	19.58	18.42		7.91	17.07			R 12.91	6.27	15.02	R 13.65
2006	_	1.99	1.99	10.07	19.77	16.07	22.21	20.69		R 8.38	19.08	_		R 14.85	5.68	14.43	R 15.06
2007	_	2.06	2.06	9.53	20.88	16.42	24.86	22.55		R 9.83	R 20.94	_		R 15.63	5.98	14.85	R 15.86
2008	_	2.50	2.50	9.62	27.18	23.26	29.23	26.09		R 9.01	R 24.92			R 17.93	7.51	16.69	R 18.07
2009		2.54	2.54	8.68	17.17	13.31	24.23	18.73	7.51	9.05	17.48		4.37	13.35	4.67	19.07	15.11
								Exper	nditures in N	Million Dollars							
1970	_	5.2	5.2	29.5	32.9	3.9	9.1	142.8		12.4	201.7		6.2	242.5	(s)	105.8	348.3
1975	_	12.9	12.9	84.6	112.3	11.0	16.4	285.0		22.5	455.9			559.4	-0.1	175.4	734.7
1980	_	16.8	16.8	182.6	215.6	44.9	23.0	570.0		42.5	913.1	_		1,119.8	-0.2	345.9	1,465.4
1985	_	16.4	16.4	192.9	238.1	40.7	27.5	521.7		42.1	872.1	_		1,093.8	-2.0	596.4	R 1,688.2
1990	_	17.9	17.9	142.3	321.9	38.1	22.6	550.4		41.1	974.8			R 1,161.3	-3.6	684.5	R 1,842.1
1995	_	16.0	16.0	248.0	338.5	44.3	24.1	651.9		68.4	1,127.4			1,418.3	-1.0	802.2	2,219.5
1996 1997	_	14.6	14.6 12.8	226.7	408.1	29.8	91.0 22.0	758.4		74.4 75.3	1,361.7			1,630.3	-4.9 -9.1	865.9	2,491.3 2,475.3
1997	_	12.8 16.6	16.6	230.6 249.6	419.9	26.1		794.6 724.8			1,337.9		_0.0	1,610.8	-9.1 -9.0	873.6 890.6	
					327.9	17.8	13.1			101.8	1,185.5			1,484.6			2,366.3
1999 2000	_	10.1 23.3	10.1 23.3	273.3 332.3	394.6 547.8	24.4 39.0	33.7 95.2	809.3 1,020.8		90.6 91.6	1,352.7 1,794.5			1,672.2 2,194.1	-7.6 -15.9	908.8 953.2	2,573.4 3,131.4
2000	_	19.3	19.3	516.9	547.8	28.3	95.2 75.7	937.9		68.3	1,794.5			2,194.1	-15.9 -57.2	1,037.3	3,131.4
2001	_	19.3	19.3	483.4	453.8	28.3	75.7 39.1	937.9		93.4	1,512.3			2,196.8	-57.2	1,037.3	3,176.9
2002	_	17.4	17.4	413.2	511.5	28.9	43.6	1,004.6		93.4 51.1	1,639.7			2,104.5	-10.4	1,106.8	3,168.9
2003		21.6	21.6	520.0	720.1	46.2	85.4	1,193.3	(s)	90.4	2,135.4			2,715.1	-42.3 -60.6	1,084.9	3,739.4
2004	_	20.3	20.3	627.7	1,045.7	64.2	107.2	1,193.3		102.4	2,135.4		D	R 3,499.1	-84.5	1,064.9	R 4,534.2
2005	_	16.4	16.4	727.4	1,148.2	89.4	126.1	1,692.6		R 125.1	R 3,185.9	_	ь	R 4,023.0	-65.3	1,120.6	R 5,078.3
2007	_	21.1	21.1	725.7	1,218.0	84.1	149.0	1,903.5		R 114.7	R 3,471.3		R 96.8	R 4,321.1	-87.0	1,203.6	R 5,437.7
2007	_	21.1	21.5	R 804.5	R 1,428.1	111.1	168.6	2,125.6		R 130.7	R 3,964.0	_	D	R 4,904.8	-106.6	1,360.9	R 6,159.0
2008	_	21.4	21.3	693.4	866.3	43.5	122.2	1.539.8		115.4	2.687.6	_	82.6	3.485.7	-67.0	1,480.5	4,899.2
_500		21.7	21.7	000.4	000.0	10.0	122.2	1,000.0	0.4	110.4	2,007.0		02.0	0,400.7	57.0	1,400.0	1,000.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Idaho

						Primary Energy	•						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
Year						Prices	in Dollars per N	lillion Btu			1		
270	0.65	0.00	4.04	0.76	0.00	0.04	0.24	4.45	4.00	4.40	4.40	2.95	1.76
970 975		0.66	1.01		2.29	2.81	0.34	1.15	1.92	1.42	1.49		
	0.96	1.43	2.55	2.12	3.73	4.81	2.01	2.73	3.63	1.48	2.77	4.11	3.00
980 985	1.74 1.85	3.87 5.07	6.54 7.73	6.59 6.68	6.30 9.82	9.79 9.31	4.45 3.67	5.89 7.46	8.10 8.56	1.64 1.74	6.44 7.08	7.39 10.66	6.64 8.03
990 990	1.77	3.42	7.73 7.81	6.07	10.24	9.15	2.51		8.12	1.74			7.43
995	1.79	4.19	7.68	5.15	8.78	9.15	2.31	4.16 4.59	8.00	1.32	6.21 6.20	11.14 11.98	7.43 7.51
996	2.00	3.60	8.73	6.06	9.48	10.26	1.79	4.94	9.06	1.16	6.77	11.65	7.92
97	1.99	3.55	8.50	6.05	11.09	10.54	2.22	4.86	9.13	1.17	6.73	11.43	7.87
98	1.89	3.81	7.21	4.38	8.65	9.10	1.99	4.64	7.76	1.17	5.99	11.82	7.35
199	1.27	4.02	7.59	5.02	9.78	9.78	1.94	4.13	8.20	1.52	6.36	11.72	7.59
100	1.70	4.87	10.40	7.82	12.91	12.73	2.68	4.13	10.73	1.68	8.09	12.23	9.02
01	1.69	7.17	9.44	6.89	14.02	11.92	2.88	4.95	10.73	2.09	8.44	14.41	9.76
02	1.71	7.17	8.76	6.53	11.68	11.17	2.60	4.90	9.49	2.25	8.14	16.36	9.94
03	1.75	6.50	10.47	7.42	13.78	13.12	3.40	8.02	11.81	1.80	9.21	15.29	10.69
03	1.75	7.71	12.95	9.91	16.72	15.12	3.40	6.89	13.64	2.02	10.79	14.58	11.67
05	1.80	9.07	17.60	13.84	19.58	18.42	5.36	7.91	17.07	3.82	13.26	15.02	13.65
06	1.99	10.71	19.77	16.07	22.21	20.69	5.03	8.38	19.08	4.00	15.26	14.43	15.06
07	2.06	10.71	20.88	16.42	24.86	22.55	8.79	9.83	20.94	4.15	16.17	14.85	15.86
007	2.50	9.94	27.18	23.26	29.23	26.09	0.79	9.01	24.92	5.20	18.50	16.69	18.07
009	2.54	9.39	17.17	13.31	24.23	18.73	7.51	9.05	17.48	4.56	13.86	19.07	15.11
_						Expe	nditures in Millio	on Dollars					
— 970	5.2	29.5	32.9	3.9	9.1	142.8	0.6	12.4	201.7	6.2	242.5	105.8	348.3
975	12.9	84.6	112.2	11.0	16.4	285.0	8.6	22.5	455.8	6.0	559.3	175.4	734.7
80	16.8	182.4	215.6	44.9	23.0	570.0	17.1	42.5	913.1	7.3	1,119.6	345.9	1,465.4
85	16.4	192.8	238.1	40.7	27.5	521.7	2.0	42.1	872.1	9.3	1,091.8	596.4	1,688.2
90	17.9	142.3	321.8	38.1	22.6	550.4	0.7	41.1	974.8	17.4	1,157.6	684.5	1,842.1
95	16.0	248.0	338.4	44.3	24.1	651.9	(s)	68.4	1,127.4	25.9	1,417.3	802.2	2,219.5
96	14.6	226.3	408.1	29.8	91.0	758.4	(s)	74.4	1,361.7	22.8	1,625.4	865.9	2,491.3
97	12.8	226.1	419.9	26.1	22.0	794.6	(s)	75.3	1,337.9	24.9	1,601.7	873.6	2,475.3
98	16.6	245.3	327.9	17.8	13.1	724.8	(s)	101.8	1,185.4	28.2	1.475.6	890.6	2,366.3
99	10.1	268.8	394.6	24.4	33.7	809.3	(s)	90.6	1,352.7	33.0	1,664.6	908.8	2,573.4
00	23.3	324.3	547.6	39.0	95.2	1,020.8	(s)	91.6	1,794.3	36.3	2,178.2	953.2	3,131.4
01	19.3	461.4	501.4	28.3	75.7	937.9	(s)	68.3	1,612.0	47.0	2,139.6	1,037.3	3,176.9
02	17.4	475.2	453.8	29.4	39.1	902.3	1.3	93.4	1,519.2	38.6	2,050.4	1,155.5	3,205.9
03	17.9	373.3	511.5	28.9	43.6	1,004.6	(s)	51.1	1,639.7	31.3	2,062.2	1,106.8	3,168.9
04	21.6	463.0	720.1	46.2	85.4	1,193.3	<del>-</del>	90.4	2,135.3	34.5	2,654.4	1,084.9	3,739.4
005	20.3	551.7	1,045.7	64.2	107.2	1,422.8	7.4	102.4	2,749.8	92.8	3,414.5	1,119.6	4,534.2
006	16.4	667.9	1,148.2	89.4	126.1	1,692.6	4.6	125.1	3,185.9	87.6	3,957.8	1,120.6	5,078.3
007	21.1	648.3	1,218.0	84.1	149.0	1,903.5	2.0	114.7	3,471.3	93.4	4,234.1	1,203.6	5,437.7
008	21.5	704.7	1,428.1	111.1	168.6	2,125.6		130.7	3,964.0	108.0	4,798.2	1,360.9	6,159.0
009	21.4	630.4	866.3	43.5	122.2	1,539.8	(s)	115.4	2,687.6	79.2	3,418.6	1,480.5	4,899.2

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Idaho

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year			·		Prices in Dollars p	er Million Btu	·			
1970	0.99	1.31	1.40		2.83	1.86	0.72	1.47	4.81	2.5
1975	1.78	2.07	2.82	_	4.17	3.21	1.43	2.41	5.27	3.4
1975	2.56		6.60	_	7.85	6.93	3.66		5.2 <i>1</i> 8.54	
	1.97	4.73	7.29		9.55			5.28		7.1
1985		6.57		8.62		7.82	4.14	6.80	12.60	10.2
1990	1.55 1.37	4.91	7.37 6.35	5.98	11.73	8.41	4.75	5.86	14.28	10.7
1995		5.42		6.16	10.03	7.47	3.86	5.75	15.61	11.0
1996	1.69	5.05	7.06	6.92	11.25	8.62	4.43	5.67	15.48	10.8
1997	1.84	4.97	7.21	7.24	11.31	8.62	4.41	5.62	15.09	10.5
1998	1.92	5.13	5.94	6.27	9.41	6.63	3.82	5.26	15.47	10.6
1999	1.66	5.22	5.77	7.39	10.00	7.67	3.92	5.65	15.42	10.3
2000	1.76	6.13	8.86	9.12	13.18	11.70	5.88	7.50	15.79	11.3
2001	1.89	8.33	7.86	9.02	14.14	11.84	5.62	9.05	17.60	13.1
2002	1.96	8.17	6.96	9.07	12.08	9.69	5.09	8.34	19.31	13.6
2003	1.16	7.36	9.05	10.02	14.23	11.73	6.11	8.02	18.30	13.1
2004	2.11	8.68	11.43	11.21	17.09	14.80	6.95	9.95	17.89	13.6
2005	1.89	10.06	16.15	15.31	20.32	18.72	9.20	R 11.34	18.43	R 14.5
2006	2.38	11.71	18.14	21.35	22.70	20.86	10.60	R 13.14	18.20	R 15.4
2007	2.54	11.20	19.86	23.57	25.35	23.62	11.62	R 13.00	18.64	R 15.6
2008	2.59	10.80	23.52	29.23	29.91	R 28.18	14.43	R 13.41	20.49	R 16.5
2009	3.31	10.30	15.65	24.39	24.66	22.75	10.74	12.08	22.86	17.0
					Expenditures in N	lillion Dollars				
1970	2.4	10.7	6.8	_	6.5	13.3	0.2	26.7	38.6	65.:
1975	2.3	30.7	16.0	_	9.5	25.4	0.5	59.0	69.5	128.
1980	1.4	36.8	18.7	_	7.8	26.5	1.2	65.8	143.8	209.
1985	0.5	53.5	24.1	0.1	9.7	33.9	2.2	90.0	248.5	338.
1990	0.4	43.2	23.0	0.1	11.6	34.8	4.1	82.5	274.1	356.
1995	0.4	72.6	16.3	0.5	11.7	28.5	3.4	104.6	329.9	434.
1996	0.2	77.6	16.1	0.5	15.7	32.2	4.0	114.0	343.8	457.
1996	0.1	77.6 78.0	18.3	0.5	15.7	33.6	4.6	114.0	343.6 341.3	457. 457.
1997	0.1		12.9		5.2				348.9	
		85.3		0.5		18.5	3.5	107.6		456.
1999	0.2	97.1	16.0	0.3	22.7	39.0	3.8	140.1	358.1	498.
2000	0.1	120.1	20.4	0.5	59.5	80.5	6.1	206.8	377.5	584.
2001	0.1	162.1	16.7	0.3	52.4	69.4	3.2	234.8	414.7	649.
2002	0.1	171.6	14.2	0.1	28.2	42.6	3.0	217.2	464.9	682.
2003	(s)	143.8	16.5	0.2	28.1	44.8	3.7	192.3	442.6	634.
2004	(s)	187.0	27.6	0.4	61.6	89.6	4.4	281.0	446.4	727.
2005	(s)	228.8	30.3	0.5	62.5	93.3	R 31.4	R 353.5	477.9	R 831.
2006	0.1	275.0	39.5	0.4	73.2	113.0	R 33.0	R 421.1	500.2	<sup>R</sup> 921.
2007	0.3	268.6	28.7	0.3	79.6	108.6	R 39.9	R 417.4	530.3	R 947.
2008	0.1	304.8	R 30.4	0.2	103.6	R 134.2	<sup>R</sup> 51.8	R 490.9	597.1	R 1,087.
2009	0.1	269.1	16.0	0.3	93.4	109.6	36.9	415.6	667.2	1,082.

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Idaho

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	·					Prices in Dollars p	er Million Btu					
1970	0.50	0.96	1.21	0.82	1.55	2.81	_	1.37	0.72	1.01	4.10	2.18
1975	0.87	1.47	2.62	2.59	3.25	4.81	_	3.03	1.43	1.68		2.9
1980	1.70	4.36	6.41		5.72	9.79	4.63	5.66	3.66	4.47		6.42
1985	1.85	5.42	6.22	8.62	9.76	9.31	3.67	7.21	4.14	5.62		9.1
1990	1.78	4.06	5.69	5.98	8.71	9.15	2.51	6.74	4.75	4.54		9.1
1995	1.79	4.73	5.25	6.16	8.42	9.25	2.31	5.96	3.86	4.83		9.60
1996	2.00	4.43	6.03	6.92	10.39	10.26	1.79	7.46	4.43	5.10		9.30
1997	1.99	4.36	5.97	7.24	10.89	10.54	2.22	7.20	4.41	4.77		9.10
1998	1.89	4.45	4.52	6.27	9.68	9.10	1.99	5.17	3.82	4.41		9.1
1999	1.26	4.60	5.10	7.39	9.39	9.78	_	6.24	3.92	4.77		8.99
2000	1.70	5.35	7.84	9.12	12.63	12.73	_	9.87	5.88	6.34		9.83
2001	1.69	7.45	6.75	9.02	13.81	11.92	_	9.60	5.62	7.76		11.84
2002	1.71	7.51	5.89	9.07	10.72	11.17	_	7.57	5.09	7.38		12.85
2003	1.75	6.72	7.87	10.02	12.56	13.12	_	9.43	6.11	7.09	16.30	12.14
2004	1.75	8.04	10.53	11.21	15.43	15.29	_	12.14	6.95	8.83	15.73	12.42
2005	1.80	9.36	15.09	15.31	18.21	18.42	_	16.36	9.20	R 10.54	15.88	R 13.29
2006	1.99	10.98	17.56	21.35	21.23	20.69	_	19.22	10.60	R 12.27	15.11	R 13.76
2007	2.05	10.42	18.42	23.57	24.14	22.55	_	21.05	11.62	11.64	15.07	R 13.42
2008	2.50	10.03	24.67	29.23	27.53	26.09	_	26.11	14.43	R 12.47	16.77	14.63
2009 _	2.54	9.55	14.58	24.39	21.80	18.73	_	17.26	10.74	10.52		14.89
						Expenditures in I	Million Dollars					
1970	1.0	5.9	2.1	0.5	1.3	1.0	_	4.9	(s)	11.8		41.0
1975	2.6	18.8	5.2	1.2	2.7	2.3	_	11.4	(s)	32.9	58.8	91.7
1980	3.4	26.4	8.1	_	2.1	5.1	14.2	29.6	(s)	59.4		172.3
1985	1.5	51.2	11.9	0.2	3.7	6.6	0.6	22.8	0.1	75.6	189.6	265.2
1990	1.9	35.6	11.4	(s) 0.1	3.2	7.1	0.3	22.1	0.4	60.2		282.8
1995	1.3	50.5	12.0	0.1	3.6	1.8	0.1	17.6	0.5	69.9		321.9
1996	1.1	52.5	16.0	0.1	5.4	8.9	(s)	30.5	0.5	84.6		352.0
1997	1.2	51.3	12.2	(s)	5.4	2.2	(s)	19.9	0.8	73.2		336.8
1998	1.9	53.9	10.8	0.1	2.0	1.6	(s)	14.6	0.6	71.0		344.0
1999	1.3	60.2	15.3	0.1	7.9	2.0	_	25.3	0.6	87.4		371.8
2000	0.6	73.5	19.7	0.1	21.2	2.1	_	43.2	1.0	118.3		432.4
2001	0.6	103.3	14.6	0.2	19.0	2.0	_	35.8	0.6	140.3		492.0
2002	0.6	105.1	11.3	0.1	9.3	1.5	_	22.1	0.5	128.3		543.3
2003	0.4	83.3	13.6	(s)	9.6	1.1	_	24.3	0.7	108.7		412.6
2004	0.2	108.8	24.6	0.3	16.5	1.3	_	42.6	0.7	152.3	294.3	446.6
2005	0.4	130.5	29.5	0.4	22.9	1.5	_	54.3	R 5.0	R 190.2	304.3	R 494.5
2006	0.5	156.0	29.2	0.3	24.8	5.6	_	59.9	R 5.4	R 221.7	299.7	R 521.4
2007	1.9	152.3	27.6	0.1	29.5	2.5	_	59.6	R 6.2	R 220.1	309.2	R 529.2
2008	0.5	167.9	R 33.0	0.1	37.3	9.7	_	R 80.0	R 8.2	R 256.6		R 602.8
2009	0.4	153.8	22.1	0.1	18.4	2.6	_	43.2	6.1	203.5	389.5	592.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Idaho

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mill	ion Btu					
970	_	0.50	0.50	0.42	0.77	1.55	2.81	0.34	0.76	0.96	1.49	0.74	1.84	0.9
975	_	0.87	0.87	1.11	2.40	3.25	4.81	2.01	2.15	2.60	1.49	1.80	2.70	1.9
980	_	1.70	1.70	3.58	6.02	5.72	9.79	3.76	4.15	6.02	1.47	4.13	5.44	4.3
985	_	1.85	1.85	4.32	6.46	9.76	9.31	3.67	5.49	6.81	1.47	4.54	7.69	5.4
990	_	1.78	1.78	2.65	6.32	8.71	9.15	2.51	3.02	5.49	0.97	3.31	7.68	4.4
995	_	1.79	1.79	3.56	5.71	7.31	9.25	2.31	3.63	5.06	1.19	3.42	8.23	4.5
996	_	2.00	2.00	2.70	6.49	9.06	10.26	1.79	3.97	6.28	0.98	3.66	8.25	4.7
997	_	1.99	1.99	2.68	6.38	9.04	10.54	2.22	3.97	5.56	0.97	3.21	8.31	4.5
998	_	1.89	1.89	2.98	5.04	7.80	9.10	1.99	3.96	4.73	1.24	3.18	8.57	4.4
999	_	1.26	1.26	3.17	5.09	8.79	9.78	1.94	3.51	4.45	1.38	3.15	8.51	4.4
2000	_	1.70	1.70	3.92	7.80	12.07	12.73	2.68	3.54	5.78	1.43	3.82	9.12	4.9
2001	_	1.69	1.69	6.32	7.00	13.28	11.92	2.88	3.91	6.24	1.98	4.76	10.87	6.03
2002	_	1.71	1.71	6.70	6.39	10.80	11.17	2.60	4.04	5.57	2.13	4.90	12.72	6.40
2003	_	1.75	1.75	5.72	8.16	13.43	13.12	3.40	5.23	8.25	1.62	4.97	12.19	7.0
2004	_	1.75	1.75	6.70	11.05	15.53	15.29	_	5.16	9.31	1.80	5.98	11.20	7.37
2005	_	1.80	1.80	7.97	16.03	18.79	18.42	5.36	_ 5.61	12.42	2.77	7.77	11.45	8.68
2006	_	1.99	1.99	9.60	17.86	21.68	20.69	5.03	R 6.00	R 13.09	2.69	8.77	10.57	9.2
2007	_	2.05	2.05	9.17	18.88	24.34	22.55	8.79	R 6.61	R 15.10	2.55	R 8.99	11.35	R 9.66
2008	_	2.50	2.50	8.95	25.71	28.83	26.09	_ = ==	R 6.56	R 17.20	2.88	R 10.11	13.14	R 10.97
2009 _		2.54	2.54	8.34	15.05	25.25	18.73	7.51	6.65	12.07	2.71	8.11	15.16	10.03
_							Expendit	ures in Million	Dollars					
970	_	1.8	1.8	12.8	14.3	1.2	9.2	0.6	6.5	31.8	5.9	52.4	37.9	90.3
975	_	8.0	8.0	35.0	55.0	3.9	20.2	8.6	13.9	101.7	5.5	150.2	47.1	197.2
980	_	12.0	12.0	119.2	77.5	12.6	32.9	3.0	23.1	149.0	6.0	286.3	89.1	375.4
985	_	14.4	14.4	88.1	59.1	11.7	25.0	1.4	24.4	121.5	7.1	231.2	158.3	389.
990	_	15.5	15.5	63.4	101.5	5.9	16.9	0.4	26.5	151.3	12.8	R 243.2	187.8	431.
1995	_	14.5	14.5	124.9	75.3	7.7	19.3	(s)	49.9	152.2	22.1	313.7	220.3	534.0
996	_	13.4	13.4	96.1	82.0	68.9	22.0	(s)	55.2	228.2	18.2	356.0	254.6	610.6
997	_	11.4	11.4	96.6	87.4	1.0	23.4	(s)	56.6	168.4	19.6	296.1	268.7	564.7
998	_	14.4	14.4	106.0	59.9	5.9	20.1	(s)	81.9	167.8	24.2	312.5	268.7	581.2
1999	_	8.6	8.6 22.6	111.4	72.6	2.6	17.1 20.5	0.1	72.5	164.9	28.6 29.2	313.4 399.6	266.4 261.7	579.8
2000		22.6	18.6	130.5	109.7	13.3 4.1		(s) 0.4	73.8	217.4				661.3
2001		18.6		195.7	103.4		34.9 33.8		49.5 72.3	192.3 197.7	43.2 35.1	449.8 447.8	270.9 275.7	720.1 723.5
2002 2003	_	16.7 17.4	16.7 17.4	198.2 145.7	88.8 98.7	1.5 5.1	33.8 41.2	1.3	72.3 27.9	197.7 173.0	35.1 26.9	447.8 363.0	275.7 360.2	723.: 723.:
2003	_	21.4	21.4	166.6	163.5	4.3	56.0	(s)	61.3	285.1	26.9	502.5	360.2	723.2 846.7
2004		19.9	19.9	191.7	277.5	19.2	64.8	7.4	66.0	434.9	29.4 56.3	702.8	344.2	1,040.2
2005	_	15.8	15.8	236.0	249.2	24.7	78.2	4.6	R 82.7	R 439.3	49.2	R 740.4	320.6	R 1,061.0
2006		18.9	18.9	226.5	253.7	37.4	78.9	2.0	R 69.6	R 441.6	47.3	R 734.3	364.1	R 1,098.4
2007	_	20.9	20.9	231.3	R 323.4	R 22.6	84.0	2.0	R 89.3	R 519.4	47.9	819.5	417.7	R 1,237.2
2008	_	21.0	20.9	206.9	201.8	8.9	53.8	0.4	78.1	343.1	36.2	607.2	423.9	1,031.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Idaho

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
4070	0.50		0.47	4.04	0.70	4.55	5.00	0.04	0.00	0.47	0.47		0.47
1970	0.50	_	2.17	1.31	0.76	1.55	5.08	2.81	0.39	2.47	2.47	_	2.47
1975	0.87	_	3.45	2.68	2.12	3.25	7.48	4.81	_	4.25	4.25	_	4.25
1980 1985	_		9.02 9.99	6.95 8.70	6.59 6.68	5.72 11.48	14.36 17.61	9.79 9.31		8.98 9.06	8.98 9.06		8.98 9.06
1985	_	_	9.99	8.70 9.27	6.07	10.94	14.60	9.31	_	9.06	9.06	_	9.06
1990	_	3.27	9.32 8.36	9.27	5.15	10.94	19.41	9.15	_	8.93	8.93		8.93
1995	_	3.05	9.29	10.08	6.06	12.77	20.08	10.26	_	10.09	10.09	_	10.09
1997	_	4.06	9.39	9.71	6.05	12.77	17.98	10.54	_	10.18	10.18	_	10.18
1998	_	3.27	8.11	8.41	4.38	10.92	19.07	9.10	_	8.82	8.82	_	8.82
1999	_	3.45	8.81	9.10	5.02	12.65	16.75	9.78	_	9.45	9.45	_	9.45
2000	_	4.07	10.87	11.77	7.82	15.71	17.99	12.73	_	12.29	12.28	_	12.28
2000	_	4.05	11.01	10.76	6.89	17.25	19.00	11.92	_	11.45	11.44	_	11.44
2001	_	4.08	10.72	10.70	6.53	15.15	21.74	11.17	_	10.72	10.72	_	10.72
2002	_	6.18	12.42	11.52	7.42	17.46	26.51	13.12	_	12.53	12.53	_	12.53
2003		6.54	15.13	14.00	9.91	19.05	29.35	15.12	_	14.76	14.76	_	14.76
2004	_	7.30	18.56	18.52	13.84	21.48	38.40	18.42	_	18.40	18.39		18.39
2005	_	10.91	22.31	20.61	16.07	23.41	46.08	20.69	_	20.61	20.61	_	20.61
2006		11.15	23.70	21.65	16.42	26.08	R 48.12	22.55	_	R 22.17	R 22.16	_	R 22.16
2007		12.14	27.23	27.90	23.26	30.82	R 52.19	26.09	_	R 26.69	R 26.68	_	R 26.68
2008	_	9.12	20.32	18.16	13.31	24.78	47.50	18.73	_	18.57	18.57	_	18.57
_						Exper	nditures in Million	Dollars					
1970	(s)	_	1.7	9.7	3.9	0.1	3.7	132.6	(c)	151.6	151.6	_	151.6
1975	(s)	_	2.1	36.0	11.0	0.1	5.4	262.5	(s)	317.3	317.3	_	317.3
1975		_	7.4	111.3	44.9	0.5	12.0	532.0	_	708.1	708.1		708.1
1985	_	_	4.0	143.0	40.7	2.5	13.4	490.2	_	693.8	695.0	_	695.0
1990	_	_	1.9	186.0	38.1	1.9	12.5	526.3	_	766.7	R 771.7	_	R 771.7
1995	_	0.1	2.0	234.9	44.3	1.1	15.9	630.8	_	929.0	929.1	_	929.1
1995	_	0.1	2.6	294.1	29.8	1.0	15.9	727.5	_	1.070.8	1.070.9	_	1.070.9
1997	_	0.1	3.4	302.0	26.1	0.4	15.1	769.1	_	1,116.1	1,116.2	_	1,116.2
1998	_	0.1	2.5	244.3	17.8	0.4	16.7	703.0	_	984.5	984.6	_	984.6
1999	_	0.1	3.0	290.7	24.4	0.5	14.9	790.2	_	1,123.6	1,123.7	_	1,123.7
2000	_	0.1	1.5	397.7	39.0	1.2	15.7	998.2	_	1,453.3	1,123.7	_	1,123.7
2000		0.2	3.1	366.6	28.3	0.2	15.7	901.0	_	1,314.5	1,314.7	_	1,314.7
2001	_	0.3	3.6	339.5	28.3 29.4	0.2	17.2	901.0 867.0	_	1,256.8	1,314.7	_	1,314.7
2002	_	0.5	3.6	382.6	28.9	0.1	19.4	962.4	_	1,397.6	1,398.2	_	1,398.2
2003		0.5	6.7	504.4	46.2	3.0	21.7	1,136.0		1,718.0	1,718.6		1,718.6
2004	_	0.7	7.3	708.4	64.2	2.6	28.3	1,356.5	_	2,167.3	2,168.0	_	2,168.0
2005	_	0.7	8.7	830.3	89.4	3.4	33.1	1,608.8	_	2,167.3	2,100.0	_	2,166.0
2007		0.9	9.1	908.0	84.1	2.5	R 35.7	1,822.1		R 2,861.5	R 2,862.4	_	R 2,862.4
2007	_	R 0.7	5.2	R 1,041.2	111.1	R 5.1	R 35.9	2,031.9	_	R 3,230.4	R 3,231.2	_	R 3,231.2
2009	_	0.7	7.5	626.4	43.5	1.6	29.4	1,483.3	_	2,191.8	2,192.4	_	2,192.4
2000	_	0.0	7.5	020.4	70.0	1.0	23.4	1,700.0	_	2,101.0	2,102.4	_	2,132.4

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Idaho

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	_	_	_	0.35	_	0.35	_	_	_	0.35
1975	_	1.38	_	2.20	_	2.20	_	_	_	1.89
1980	_		_	6.39	_	6.39	_	_	_	3.87
1985	_	5.44	_	6.07	_	6.07	_	_	9.34	8.78
1990	_		_	5.38	_	5.38	_	0.46	8.37	2.33
1995	_		_	4.81	_	4.81	_	0.70	6.21	0.75
1996	_		_	5.52	_	5.52	_	0.59	6.37	2.46
1997	_		_	5.33	_	5.33	_	0.50	6.71	2.45
1998	_		_	4.24	_	4.24	_	0.61	7.87	2.48
1999	_	<u></u>	_	4.87	_	4.87	_	0.67	8.69	2.66
2000 2001	_		_	7.99 7.72	_	7.99 7.72	_	0.67 1.36	16.78 20.47	5.42 4.95
2001	_		_	7.72 5.96	_	7.72 5.96	_	1.36	20.47 8.94	4.95 2.63
2002	_		_	5.96 7.42	_	5.96 7.42	_	1.58	13.21	3.82
2003	_		_	9.23	_	9.23		1.46	13.84	3.82 4.40
2004	_		_	13.61	_	13.61	_	2.28	16.53	6.27
2005			_	15.99		15.99	_	2.32	17.32	5.68
2007	_		_	17.72	_	17.72	_	2.42	18.25	5.98
2008	_		_	22.21	_	22.21	_	2.66	18.28	7.51
2009	_		_	14.36	_	14.36	_	2.20	12.10	4.67
					Expenditures in	Million Dollars				
1970	_	_	_	(s)	_	(s)	_	_	_	(s)
1975	_		_	0.1	_	0.1	_	_	_	0.1
1980	_		_	(s)	_	(s)	_	_	_	0.2
1985	_	0.1	_	(s)	_	(s)	_	_	1.8	2.0
1990	_	_	_	(s)	_	(s)	_	0.6	3.0	3.6
1995	_		_	(s)	_	(s)	_	0.9	0.1	1.0
1996	_	0.1	_	(s)	_	(s)	_	0.7	3.7	4.9
1997	_		_	(s)	_	(s)	_	0.6	3.9	9.1
1998	_		_	(s)	_	(s)	_	0.8	4.0	9.0
1999	_		_	(s)	_	(s)	_	0.5	2.5	7.6
2000	_		_	0.2	_	0.2	_	0.5	7.3	15.9
2001	_	00.0	_	0.3	_	0.3	_	1.0	0.3	57.2
2002	_		_	(s)	_	(s)	_	2.1	(s)	10.4
2003 2004			_	(s)	_	(s)	_	2.3 2.1	0.1 1.5	42.3 60.6
			_	(s)	_	(s)	_			
2005 2006	_	1111	_	(s)	_	(s)	_	3.5 3.5	5.0 2.4	84.5 65.3
2006				(s)	_	(s)		3.5	6.3	87.0
2007	_		_	(s) (s)	_	(s) (s)	_	3.4	3.4	106.6
2008			_	(S) (S)	_	(S) (S)	_	3.4	0.6	67.0
2003	_	03.0	_	(S)	_	(S)	_	3.4	0.0	07.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Illinois

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floreste		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		1	,			'		Prices	in Dollars p	er Million Btu				,		,	
1970	0.42	0.36	0.36	0.72	1.11	0.74	1.39	3.05	0.60	1.48	1.88	0.15	2.74	1.09	0.32	5.98	1.70
1975	1.49	0.82	0.89	1.38	2.58	2.09	2.69	4.73		3.07	3.42		2.89	2.01	0.69	9.35	3.1
1980	1.93	1.63	1.64	3.33	6.88	6.38	5.16	9.81	4.92	7.57	7.77	0.33	3.16	4.33	1.60	15.33	6.7
1985	2.08	2.12	2.12	5.00	7.62	6.00	9.16	9.03	5.22	8.53	8.57	0.64	3.37	4.86	1.68	21.07	8.4
1990	1.84	1.70	1.71	4.57	7.89	5.84	9.60	9.35	3.01	6.77	8.46	0.57	2.58	4.25	1.12	22.02	8.63
1995	1.97	1.59	1.62	4.11	7.24	3.86	7.79	9.49	2.71	6.88	8.21	0.51	2.11	3.96	1.04	22.61	8.59
1996	1.94	1.59	1.62	4.73	8.21	4.66	9.43	10.27	3.37	7.56	9.05	0.51	2.19	4.41	1.12	22.57	9.04
1997	1.89	1.53	1.55	5.03	7.83	4.37	9.27	9.95		7.33	8.76	0.48	1.72	4.55	1.18	22.62	9.14
1998	1.80	1.53	1.55	4.63	6.66	3.24	8.21	8.71	2.62	6.49	7.55		1.30	4.04	1.16	21.91	8.70
1999	1.74	1.42	1.44	4.74	7.55	3.86	8.30	9.33		6.69	8.06	0.49	1.26	4.05	1.00	20.47	8.62
2000	1.66	1.16	1.19	6.56	10.19	6.53	11.48	12.29		8.06	10.67	0.46	1.85	5.09	0.91	20.38	10.38
2001	1.73	1.21	1.22	7.90	9.83	5.68	12.22	11.96		7.78	10.42		2.01	5.28	0.95	20.28	10.98
2002	1.93	1.20	1.21	5.92	8.91	5.22	10.15	11.06		8.07	9.81	0.48	2.27	4.63	0.94	20.38	10.02
2003	1.93	1.17	1.19	7.99	10.28	6.37	12.31	12.38		8.86	11.00	0.46	2.54	5.42	0.91	20.17	11.16
2004	2.31	1.16	1.18	8.77	12.60	8.62	13.80	14.56		10.28	12.97	0.43	2.09	6.20	0.89	19.98	12.39
2005	3.47	1.20	1.24	10.78	16.58	12.81	16.90	17.64	6.77	12.93	16.08	0.44	R 1.70	7.82	1.05	20.43	R 14.72
2006	3.83	1.29	1.33	10.29	18.70	14.73	18.87	20.07	8.74	R 16.08	R 18.66	0.41	R 1.81	R 8.31	0.96	20.78	R 15.89
2007	3.83	1.36	1.41	9.86	20.47	15.76	21.00	22.14	8.31	R 18.22	R 20.53		R 3.46	R 8.70	1.09	24.86	R 17.2
2008	4.71	1.60	1.65	11.38	26.80	21.87	25.04	25.48		R 19.23	R 24.70	0.46		R 10.23	1.20	27.27	R 19.83
2009	5.66	1.66	1.72	8.24	17.28	12.63	19.65	18.42	7.68	16.00	17.35	0.51	3.11	7.35	1.12	26.67	15.49
								Expe	nditures in N	Million Dollars							
1970	41.6	293.8	335.4	831.7	287.9	95.2	148.6	1,715.3		248.3	2,584.4	4.1	21.9	3,777.6	-254.5	1,417.0	4,940.0
1975	120.7	629.0	749.7	1,512.9	770.9	292.9	330.0	2,945.6		450.8	5,013.1	45.2		7,345.3	-689.6	2,644.9	9,300.6
1980	93.7	1,294.2	1,387.9	3,601.8	1,464.6	710.2	702.7	5,622.7	764.2	1,055.0	10,319.3		54.3	15,462.8	-1,794.2	4,948.4	18,616.9
1985	131.6	1,588.1	1,719.8	4,873.0	1,444.9	92.2	876.6	5,273.5		1,035.8	8,880.5	265.7	63.5	R 15,866.5	-1,851.3	7,062.7	R 21,077.8
1990	116.4	1,166.4	1,282.7	4,272.2	1,987.3	130.1	420.3	5,202.6		966.4	8,765.4	432.4	52.1	R 14,911.1	-1,546.2	8,307.0	R 21,671.9
1995	120.5	1,219.3	1,339.8	4,394.6	1,487.7	226.7	711.9	5,502.1	21.8	1,038.7	8,989.0	416.4	32.3	15,172.1	-1,624.2	9,656.9	23,204.8
1996	125.4	1,362.3	1,487.7	5,250.4	1,769.3	319.0	838.5	5,978.4	35.6	1,017.0	9,957.9	372.3	41.0	17,109.2	-1,731.7	9,619.4	24,996.9
1997	124.1	1,387.9	1,512.0	5,380.0	1,708.6	309.8	815.1	5,880.3		980.5	9,715.7	256.5	36.6	16,900.9	-1,669.9	9,712.2	24,943.2
1998	114.7	1,353.1	1,467.8	4,399.8	1,572.3	241.6	454.1	5,162.5		1,009.4	8,455.3	285.8	18.8	14,627.6	-1,676.3	9,759.2	22,710.5
1999 2000	112.6 95.7	1,271.7 1,112.5	1,384.3 1,208.2	4,742.9 6,713.5	1,907.5 2,548.2	399.2 840.8	665.7 824.4	5,773.4 7,680.0	7.9 22.9	1,117.4 1,152.8	9,871.2 13,069.2		21.8 31.1	16,441.9 21,447.5	-1,733.9 -1,700.2	9,194.1 9,292.4	23,902. <sup>2</sup> 29,039. <sup>3</sup>
2000	95.7 58.5	1,112.5	1,208.2	7,466.7	2,548.2	601.3	824.4	7,580.0	100.8	1,152.8	12,502.8	425.5 489.2	31.1	21,447.5	-1,700.2	9,292.4	29,039.1
2001	58.5 46.6	1,145.9	1,204.4	6,127.7	2,415.5	402.2	731.8	7,549.5 7,068.2		1,143.7	12,502.8		43.8	19,245.5	-1,806.5	9,336.6	29,226.0
2002	46.6 45.6	1,152.3	1,198.9	7,896.5	2,065.4	402.2 482.7	679.4	7,068.2		1,143.7	13,218.0	457.6	43.8 48.9	19,245.5	-1,814.9	9,551.8	26,982.t 30,345.4
2003	45.6 42.4	1,156.0	1,201.5	8.242.1	3,429,4	1,053.4	865.2	7,913.5 9.564.4	59.3 45.6	1,285.6	16,444.0	450.3	48.9	26,400.2	-1,768.0	9,298.2	30,345.4
2004	58.5	1,237.8	1,296.4	10,328.0	4,643.9	2,871.9	1,233.0	11,475.4	22.1	1,837.1	22,083.6		R 23.8	R 34,157.8	-2,100.4	10,013.2	R 42,070.6
2005	65.5	1,323.4	1,388.9	9,072.1	5,353.7	2,386.2	1,401.6	13,134.6		R 1,846.5	R 24,136.3	400.6	R 21.3	R 35,019.2	-1,911.3	10,013.2	R 43,110.2
2007	77.0	1,458.1	1,535.1	9,374.4	5,876.5	2,643.2	1,575.0	14,359.2		R 1,977.1	R 26,437.8	435.5	R 43.2	R 37,830.1	-2,255.9	12,269.4	R 47,843.6
2007	85.4	1,733.1	1,818.6	R 11,163.7	R 7.544.5	3,470.7	R 1.737.9	15,927.0		R 2,246.9	R 30.939.0	453.5	R 54.4	R 44,432.4	-2,233.9	13,324.3	R 55,307.9
2008	75.6	1,665.7	1,741.3	7.617.3	4,370.2	1.788.1	1,737.9	11,374.0		1,561.5	20.480.2		42.5	30,388.2	-2,220.3	12,305.6	40,473.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Illinois

						Primary Energy	•						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
<b>Year</b>						Prices	in Dollars per N	lillion Btu			1		
970	0.50	0.77	1.14	0.74	1.39	3.05	0.60	1.48	1.91	2.74	1.32	5.98	1.70
975	1.34	1.39	2.61	2.08	2.69	4.73	1.85	3.07	3.51	2.89	2.50	9.35	3.16
980	1.79	3.34	6.89	6.38	5.16	9.81	4.20	7.57	7.92	3.16	5.57	15.33	6.71
985	1.88	5.00	7.64	6.00	9.16	9.03	4.28	8.53	8.62	3.37	6.49	21.07	8.45
90	1.58	4.59	7.92	5.84	9.60	9.35	2.32	6.77	8.51	2.86	6.26	22.02	8.63
95	1.56	4.20	7.29	3.86	7.79	9.49	2.77	6.98	8.27	2.60	5.96	22.61	8.59
96	1.57	4.78	8.26	4.66	9.43	10.27	3.29	7.63	9.12	2.78	6.57	22.57	9.04
97	1.53	5.14	7.87	4.37	9.27	9.95	3.08	7.33	8.79	2.45	6.62	22.62	9.14
98	1.49	4.78	6.71	3.24	8.21	8.71	2.70	6.57	7.60	2.34	5.98	21.91	8.70
999	1.48	4.88	7.59	3.86	8.30	9.33	2.90	6.71	8.08	2.37	6.33	20.47	8.62
000	1.42	6.65	10.21	6.53	11.48	12.29	3.95	8.06	10.70	3.56	8.43	20.38	10.38
01	1.47	8.13	9.85	5.68	12.22	11.96	5.33	7.78	10.50	3.61	9.03	20.28	10.98
02	1.51	6.14	8.93	5.22	10.15	11.06	3.00	8.07	9.83	2.96	7.84	20.38	10.02
03	1.50	8.06	10.30	6.37	12.31	12.38	4.35	8.86	11.08	3.52	9.32	20.17	11.16
04	1.56	8.85	12.61	8.62	13.80	14.56	5.65	10.36	13.03	3.90	10.82	19.98	12.39
05	1.87	10.92	16.61	12.81	16.90	17.64	6.75	13.03	16.11	3.70	13.53	20.43	14.72
06	2.08	10.47	18.72	14.73	18.87	20.07	8.94	16.13	18.67	5.13	14.84	20.78	15.89
07	2.15	10.06	20.48	15.76	21.00	22.14	8.39	18.22	20.53	5.54	15.60	24.86	17.25
008	2.38	11.43	26.82	21.87	25.04	25.48	11.98	19.23	24.71	6.83	18.25	27.27	19.83
09	2.86	8.38	17.30	12.63	19.65	18.42	7.69	16.00	17.35	5.09	13.09	26.67	15.49
_						Expe	nditures in Milli	on Dollars					
70	155.1	784.1	277.6	95.2	148.6	1,715.3	77.0	248.3	2,561.9	21.9	3,523.0	1,417.0	4,940.0
75	255.6	1,473.2	729.0	285.7	330.0	2,945.6	161.5	450.8	4,902.6	24.4	6,655.7	2,644.9	9,300.6
80	236.1	3,539.3	1,439.4	704.0	702.7	5,622.7	314.9	1,055.0	9,838.7	54.3	13,668.5	4,948.4	18,616.9
85	278.2	4,841.7	1,429.6	92.2	876.6	5,273.5	60.1	1,035.8	8,767.8	63.5	14,015.2	7,062.7	21,077.8
90	247.2	4,247.1	1,972.3	130.1	420.3	5,202.6	21.6	966.4	8,713.3	51.0	13,364.9	8,307.0	21,671.9
95	233.6	4,327.5	1,475.6	226.7	711.9	5,502.1	4.6	1,037.3	8,958.2	28.6	13,547.9	9,656.9	23,204.8
96	242.3	5,182.7	1,754.0	319.0	838.5	5,978.4	10.3	1,015.9	9,916.2	36.4	15,377.5	9,619.4	24,996.9
97	248.7	5,265.9	1,693.3	309.8	815.1	5,880.3	9.9	980.3	9,688.7	27.8	15,231.1	9,712.2	24,943.2
98	235.1	4,272.6	1,560.8	241.6	454.1	5,162.5	3.2	1,007.7	8,430.0	13.6	12,951.3	9,759.2	22,710.5
99	225.6	4,613.2	1,896.7	399.2	665.7	5,773.4	2.7	1,117.1	9,854.9	14.3	14,708.0	9,194.1	23,902.1
00	200.9	6,487.8	2,533.3	840.8	824.4	7,680.0	6.2	1,152.8	13,037.5	21.0	19,747.3	9,292.4	29,039.7
01	171.1	7,290.4	2,404.6	601.3	800.0	7,549.5	10.5	1,035.6	12,401.6	26.4	19,889.5	9,336.6	29,226.0
02	152.1	5,845.2	2,057.7	402.2	731.8	7,068.2	2.4	1,143.7	11,405.9	27.4	17,430.7	9,551.8	26,982.5
03	156.6	7,701.9	2,787.3	482.7	679.4	7,913.5	6.6	1,285.6	13,155.2	33.5	21,047.2	9,298.2	30,345.4
04	155.1	8,040.3	3,418.3	1,053.4	865.2	9,564.4	13.8	1,484.7	16,399.8	38.0	24,633.2	9,403.4	34,036.6
05	179.7	9,804.5	4,618.9	2,871.9	1,233.0	11,475.4	16.1	1,836.0	22,051.4	21.7	32,057.4	10,013.2	42,070.6
06	204.4	8,767.0	5,336.3	2,386.2	1,401.6	13,134.6	12.4	1,846.1	24,117.1	19.3	33,107.9	10,002.3	43,110.2
07	221.6	8,920.1	5,848.7	2,643.2	1,575.0	14,359.2	6.2	1,977.1	26,409.5	23.0	35,574.2	12,269.4	47,843.6
800	237.4	10,814.4	7,508.8	3,470.7	1,737.9	15,927.0	11.4	2,246.9	30,902.7	29.1	41,983.6	13,324.3	55,307.9
009	222.9	7,461.5	4,351.8	1,788.1	1,384.7	11,374.0	1.5	1,561.5	20,461.6	21.8	28,167.8	12,305.6	40,473.5

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Illinois

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	•				Prices in Dollars p	er Million Btu	•			
1970	1.03	1.02	1.21	1.65	2.02	1.48	0.57	1.10	7.97	1.89
1975	2.11	1.57	2.57	3.18	3.72	2.95	1.12	1.83	11.41	3.0
1980	2.15	3.53	6.91	8.71	7.07	7.02	2.87	3.76	17.78	6.0
1985	2.13	5.34	7.38	7.02	7.82	7.53	3.24	5.42	26.42	8.9
1965					7.82 7.90	7.53 7.66		5.42		9.5
1990	2.26 2.30	4.95 4.57	7.36 6.01	7.24 7.28	7.90 8.45	7.85	3.56 2.90	5.03 4.67	29.07 30.40	9.5
1996	2.13	5.18	6.84	8.22	9.88	9.29	3.32	5.33	30.31	9.8
1997	1.99	5.83	6.67	8.30	9.91	9.31	3.31	5.96	30.58	10.68
1998	2.03	5.35	5.63	7.96	8.56	8.17	2.87	5.45	28.86	10.9
1999	1.89	5.38	5.49	8.36	8.49	8.18	2.94	5.53	25.89	9.94
2000	1.87	7.17	8.39	9.29	11.95	11.49	4.41	7.34	25.89	11.30
2001	2.19	8.86	8.59	10.54	13.09	12.51	4.22	8.94	25.54	12.88
2002	1.99	6.33	7.47	9.26	10.63	10.36	3.82	6.48	24.59	10.78
2003	1.76	8.52	9.18	10.11	12.24	11.93	4.59	8.60	24.55	12.20
2004	1.83	9.28	10.76	11.23	13.90	13.50	5.21	9.39	24.55	_ 13.00
2005	2.21	11.45	15.48	15.52	16.74	16.61	6.91	R 11.62	24.46	R 15.00
2006	3.07	11.01	17.71	19.73	18.99	18.93	7.96	R 11.33	24.69	R 14.96
2007	3.06	10.62	19.37	22.38	20.96	20.91	8.73	R 11.06	29.67	R 15.94
2008	4.92	11.91	24.15	23.52	24.90	24.87	10.83	R 12.59	32.44	R 17.38
2009	4.73	8.87	16.51	23.75	20.18	20.10	8.07	9.43	33.04	15.16
					Expenditures in N	Million Dollars				
1970	29.1	459.4	84.1	12.5	65.9	162.5	1.3	652.3	612.9	1,265.2
1975	10.9	772.0	185.3	22.1	126.8	334.1	2.8	1,119.8	1,026.4	2,146.
1980	1.9	1,728.1	141.3	7.9	105.5	254.8	26.4	2,011.2	1,815.6	3,826.8
1985	3.1	2,480.4	100.8	22.6	99.5	222.9	30.8	2,737.2	2,702.2	5,439.4
1990	2.7	2,238.2	59.8	4.2	92.2	156.1	36.2	2,433.3	3,260.4	5,693.6
1995	1.5	2,335.2	26.7	3.5	118.9	149.0	15.8	2,501.5	3,981.8	6,483.3
1996	1.1	2,842.4	29.7	4.5	186.9	221.1	18.8	3,083.4	3,883.5	6,966.8
1997	1.5	2,958.5	27.5	5.1	190.4	223.0	12.1	3,195.2	3,887.9	7.083.0
1998	1.2	2,241.7	13.7	5.4	139.6	158.7	9.3	2,410.9	3,910.2	6,321.
1999	0.9	2,448.7	16.2	24.7	200.7	241.6	10.1	2,701.2	3,500.9	6,202.
2000	1.0	3,423.5	20.1	6.4	235.1	261.6	16.2	3,702.4	3,546.3	7,248.7
2000	1.3	3,861.4	16.0	7.2	194.0	217.1	20.6	4,100.4	3,644.6	7,745.0
2001	1.0	2,944.8	11.5	7.5	209.3	228.3	19.0	3,193.0	3,777.9	6,970.9
2002	1.4	4,095.4	13.1	6.1	202.3	221.5	24.0	4,342.3	3,615.8	7,958.
2003	1.4	4,172.5	19.1	6.4	215.8	241.2	28.0	4,342.3	3,638.3	7,956. 8,081.0
2004	0.6	5,084.6	19.1		263.9	293.3	R 13.8	R 5,392.3	4,054.9	R 9,447.2
				10.3			R 14.5	R 4,815.2		R 8,722.4
2006	0.8	4,452.2	18.5	7.6	321.6	347.7	R 17.5	Υ 4,815.2 R 5 400.5	3,907.2	R 9,966.8
2007	1.1	4,659.6	17.5 R of 4	6.6	401.3	425.3 R 672.0	N 17.5 R 22.7	R 5,103.5	4,863.3	'` 9,966.8
2008	2.3	5,623.7	R 25.1	3.5	645.3	R 673.8		R 6,322.6	5,177.6	R 11,500.2
2009	1.9	3,951.8	11.5	4.3	468.8	484.6	16.2	4,454.4	4,996.2	9,450.6

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Illinois

					Primary							
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	<u>'</u>	'	<u>'</u>	'	'	Prices in Dollars p	er Million Btu		'			
1970	0.46	0.73	1.04	0.82	1.11	3.05	0.60	0.85	0.57	0.74	6.61	1.9
1970	1.19	1.28	2.39	2.51	2.29	4.73	1.36	2.01	1.12	1.43	10.38	3.6
		1.20			4.93							
1980	1.71	3.27	6.49	5.93		9.81	5.51	6.42	2.87	3.67	16.70	7.3
1985	1.72	4.84	6.10	7.02	9.34	9.03	4.14	6.47	3.24	4.98		10.2
1990	1.39	4.54	5.37	7.24	10.14	9.35	2.29	6.42	3.56	4.61	22.18	11.1
1995	1.27	4.33	4.55	7.28	8.26	9.49	2.78	5.45	2.85	4.34	22.54	11.6
1996	1.30	4.83	5.59	8.22	10.04	10.27	3.28	6.65	3.32	4.89		11.8
1997	1.28	5.32	5.04	8.30	10.60	9.95	3.07	6.35	3.31	5.29	22.67	12.3
1998	1.28	4.96	3.81	7.96	9.47	8.71	2.75	5.19	2.82	4.89	22.28	12.7
1999	1.29	5.09	4.35	8.36	8.86	9.33	2.84	5.98	2.82	5.08		12.2
2000	1.25	6.75	7.32	9.29	11.80	12.29	4.39	8.81	4.18	6.77	20.57	12.9
2001	1.35	8.38	6.75	10.54	13.30	11.96	5.52	8.37	4.01	8.21	21.14	14.1
2002	1.37	7.37	6.02	9.26	9.83	11.06	3.36	7.56	3.68	7.28		13.4
2003	1.37	8.15	7.08	10.11	12.20	12.38	4.61	9.16	4.58	8.04	21.39	13.6
2004	1.39	8.98	9.30	11.23	14.37	14.56	5.69	11.79	_ 5.20	8.92	22.09	_ 14.4
2005	1.53	11.04	13.87	15.52	17.36	17.64	6.74	15.19	R 6.85	R 11.08	22.72	R 16.1
2006	1.71	10.74	16.12	19.73	19.35	20.07	9.34	17.88	R 7.90	R 10.98		R 16.4
2007	1.74	10.26	17.80	22.38	20.98	22.14	_	19.53	R 8.62	_ 10.48	25.13	R 17.0
2008	1.84	11.54	24.19	23.52	24.92	25.48	12.44	24.53	R 10.80	R 12.00	34.56	R 21.5
2009	2.27	8.54	13.82	23.75	20.17	18.42		17.09	8.00	8.91	26.36	16.1
						Expenditures in I	Million Dollars					
1970	10.3	144.9	22.9	0.2	6.3	8.5	28.8	66.7	(s)	221.9	505.6	727.
1975	14.4	283.2	54.4	0.7	13.5	16.8	42.4	127.8	0.1	425.4	994.8	1,420.2
1980	5.5	761.8	79.4	0.5	12.7	51.9	91.1	235.7	0.7	1,003.7	1,799.3	2,803.
1985	8.0	1,073.9	146.7	3.8	20.5	26.1	8.9	205.9	0.7	1,288.9		3,774.
1990	6.6	929.2	56.3	1.1	20.4	27.5	2.9	108.2	4.0	1,048.6	2,951.6	4,000.
1995	5.6	901.0	49.6	3.3	20.0	6.8	0.8	80.5	2.2	989.3	3,476.5	4,465.
1996	4.9	1,072.4	59.2	3.1	32.7	9.9	3.9	108.9	2.6	1,188.7	3,541.2	4,729.
1997	7.7	1,101.5	64.7	5.1	35.1	11.6	2.5	119.0	2.0	1,230.2	3,590.5	4,820.
1998	5.9	885.7	41.3	1.8	26.6	10.3	2.0	82.0	1.5	975.2	3,664.0	4,639.
1999	4.5	980.3	37.2	4.0	36.1	7.4	1.4	86.0	1.7	1,072.5	3,617.1	4,689.
2000	5.6	1,392.2	68.3	3.6	40.0	14.3	0.4	126.5	2.7	1,527.0	3,730.1	5,257.
2001	6.3	1,617.3	71.4	3.9	34.0	15.8	2.0	127.0	3.7	1,754.4	3,821.2	5,575.
2002	4.8	1,528.1	57.5	1.9	33.4	21.8	0.3	114.9	3.5	1,651.3	3,879.4	5,530.
2003	7.3	1,750.8	57.3	2.1	43.1	23.5	0.2	126.2	4.2	1,888.5		5,506.
2004	7.1	1,856.8	45.3	2.9	47.0	30.1	1.8	127.1	4.7	1 995 7	3,569.7	5 565
2005	4.7	2,261.1	67.3	4.6	50.6	22.9	2.6	148.0	R <sub>22</sub>	1,995.7 R 2,416.0	3,874.7	5,565. R 6,290.
2006	4.8	2,142.3	86.6	3.7	56.5	44.8	0.1	191.7	R 2.4	R 2,341.1	4,025.1	R 6,366.
2007	5.8	2,115.0	77.1	4.5	52.7	27.7	U.1	162.0	R 2.8	R 2 285 6	4,461.5	R 6,747.
2007	7.7	2,601.9	R 167.0	0.9	83.9	35.6	0.2	R 287.6	R 3.6	R 2,285.6 R 2,900.8	6,103.9	R 9,004.
2009	8.0	1,926.9	70.6	1.4	65.7	86.6	U.Z	224.3	2.7	2,161.9	4,525.9	6,687.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Illinois

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
'ear							Prices in	Dollars per Mill	ion Btu					
70	0.42	0.46	0.44	0.49	0.76	1.11	3.05	0.59	1.28	1.17	3.64	0.76	3.56	0.9
75	1.49	1.19	1.33	1.19	2.33	2.29	4.73	2.14	2.77	2.60	3.64	1.80	6.43	2.3
80	1.93	1.71	1.79	3.10	5.37	4.93	9.81	3.78	7.07	5.80	3.51	4.08	11.82	4.9
85	2.08	1.72	1.88	4.57	6.16	9.34	9.03	4.14	7.87	7.96	3.51	5.22	15.35	6.
90	1.84	1.39	1.58	4.01	5.72	10.14	9.35	2.29	6.19	6.55	1.66	4.31	15.82	6.
95	1.97	1.27	1.57	3.50	5.34	7.57	9.49	2.78	6.15	6.49	2.21	4.20	15.45	6.
96	1.94	1.30	1.57	4.04	6.30	9.22	10.27	3.28	6.73	7.41	2.26	4.65	15.34	6.
97	1.89	1.28	1.54	3.89	5.51	8.98	9.95	3.07	6.50	7.05	1.93	4.44	15.49	6.
98	1.80	1.28	1.50	3.87	4.08	7.85	8.71	2.75	5.71	5.73	1.35	3.99	14.96	5.
99	1.74	1.29	1.48	3.97	4.96	8.03	9.33	2.84	6.02	6.32	1.28	4.28	14.69	6.
00	1.66	1.25	1.43	5.72	7.75	11.17	12.29	4.39	7.31	8.30	1.33	5.73	14.62	7.
01	1.73	1.35	1.47	6.75	7.47	11.84	11.96	5.52	6.94	8.31	1.39	6.35	13.63	7
02	1.93	1.37	1.51	4.91	6.78	9.88	11.06	3.36	7.14	7.83	1.48	5.47	14.32	7
03	1.93	1.37	1.51	7.12	7.84	12.22	12.38	4.61	7.79	8.73	1.58	6.76	14.24	8
04	2.31	1.39	1.57	7.96	10.49	13.61	14.56	5.69	9.17	10.52	1.55	7.95	13.62	9
05	3.47	1.53	1.88	9.87	14.54	16.80	17.64	6.74	_ 11.43	_ 13.49	1.61	10.09	13.51	_ 10
06	3.83	1.71	2.09	9.29	16.57	18.63	20.07	9.34	R 13.85	R 15.96	1.51	R 10.71	13.74	R 11
07	3.83	1.74	2.16	8.88	19.47	20.87	22.14	8.61	R 15.73	R 18.15	1.51	R 11.19	19.36	R 12
80	4.71	1.84	2.39	10.44	25.63	24.73	25.48	12.44	R 16.90	<sup>R</sup> 20.75	1.52	R 12.83	13.31	<sup>R</sup> 12
09 -	5.66	2.27	2.88	7.22	15.09	19.06	18.42	8.00	13.59	15.43	1.51	9.54	20.06	11.
							Expendit	ures in Million	Dollars					
70	41.6	73.9	115.5	179.9	47.4	74.2	96.4	46.8	194.5	459.2	20.6	775.2	294.3	1,069
75	120.7	109.5	230.2	418.0	150.9	185.6	106.5	117.0	360.8	920.8	21.6	1,590.6	618.3	2,208
80	93.7	135.1	228.7	1,049.4	240.0	581.2	180.7	214.4	908.7	2,125.1	27.3	3,430.5	1,322.1	4,75
85	131.6	135.5	267.1	1,287.4	236.6	740.2	82.5	44.3	851.5	1,955.2	32.0	R 3,542.6	1,849.8	R 5,39
90	116.4	121.6	237.9	1,079.6	294.8	293.1	62.1	17.7	816.3	1,483.9	10.9	R 2,813.5	2,067.8	4,88
95	120.5	106.0	226.5	1,091.0	243.3	559.1	74.2 78.4	3.2	847.3	1,727.2	10.7	3,055.4	2,171.8	5,22
96	125.4 124.1	111.0	236.4 239.5	1,267.4 1,205.3	281.8 259.7	607.2 581.7	78.4 77.2	5.8 6.4	824.1 795.5	1,797.2 1,720.6	15.0	3,316.0 3,179.0	2,165.4 2,204.7	5,48 5,38
97 98	124.1	115.4 113.3	239.5	1,205.3	259.7	276.2	61.1	0.6	795.5 810.1	1,720.6	13.6 2.7	2,749.6		
													2,156.5	4,90
99 00	112.6 95.7	107.6 98.5	220.2 194.2	1,183.4 1,670.9	213.3 351.5	411.7 536.1	52.8 66.1	0.7 3.9	917.9 961.9	1,596.5 1,919.5	2.6 2.1	3,002.7 3,786.7	2,050.2 1,990.9	5,05 5,77
00	95.7 58.5	104.9	163.5	1,810.1	328.3	564.8	130.2	3.9 4.1	961.9 851.5	1,879.1	2.1	3,786.7	1,845.1	5,7
02	46.6	99.7	146.3	1,371.1	328.3 291.7	476.1	129.5	0.9	935.7	1,879.1	5.0	3,854.7	1,845.1	5,08
02 03	46.6 45.6	102.3	146.3	1,371.1	291.7 318.1	420.0	129.5	3.3	935.7 1.054.6	1,833.8	5.0	3,356.2	2,036.4	5,22 5,99
03 04	45.6	102.3	147.9	2,007.7	491.8	588.5	206.1	3.3 11.5	1,054.6	2,521.4	5.4	3,960.7 4,681.4	2,036.4	6,85
04 05	58.5	115.9	174.4	2,455.7	692.4	893.6	243.0	12.5	1,501.7	3,343.1	5.7	5,979.0	2,170.1	8,03
06	65.5	133.3	174.4	2,455.7	806.5	983.7	287.6	10.2	R 1,462.5	R 3,550.5	2.5	R 5,921.7	2,041.0	R 7,96
07	77.0	137.7	214.7	2,143.2	980.4	1,088.4	207.3	4.4	R 1,565.3	R 3,845.8	2.5	R 6,206.4	2,909.5	R 9,1
08	85.4	142.0	214.7	R 2,585.8	R 1,250.9	R 926.3	199.3	8.9	R 1,836.1	R 4,221.4	2.8	R 7,037.5	2,909.5	R 9,03
06 09	75.6	137.4	213.0	1,580.9	488.9	805.1	144.9	0.4	1,227.3	2,666.5	2.9	4,463.3	2,739.6	7,20
UU	13.0	137.4	213.0	1,500.9	400.9	003.1	144.9	0.4	1,221.3	2,000.0	2.9	4,403.3	2,139.0	1,4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Illinois

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
4070	0.40		0.47	4.00	0.74	4.44	5.00	0.05	0.57	0.47	0.47	4.08	2.47
1970	0.46 1.19	_	2.17	1.39 2.84	0.74 2.08	1.11 2.29	5.08 7.48	3.05 4.73	0.57	2.47	2.47 4.06		4.07
1975	1.19	_	3.45						1.61	4.06		6.11	
1980 1985			9.02 9.99	7.45 8.52	6.38 6.00	4.93 10.82	14.36 17.61	9.81 9.03	5.32 5.88	8.99 8.99	8.99 8.99	11.82 19.14	9.00 9.01
1985	_	4.41	9.99	8.73	5.84	12.31	14.60	9.03	3.11	8.99 9.17	9.17	19.14	9.01
1990	_	2.83	9.32 8.36	8.17	3.86	13.33	19.41	9.35	2.73	8.94	9.17 8.94	20.00	9.19 8.96
1995	_	3.38	9.29	9.06	4.66	13.11	20.08	10.27	3.43	9.67	9.67	20.00	9.69
1997	_	2.95	9.39	8.88	4.37	12.48	17.98	9.95	3.43	9.36	9.36	20.13	9.38
1998	_	2.70	8.11	7.82	3.24	11.96	19.07	8.71	2.49	8.17	8.17	19.75	8.19
1999	_	2.88	8.81	8.34	3.86	14.07	16.75	9.33	3.17	8.59	8.59	17.37	8.60
2000	_	4.30	10.87	10.97	6.53	16.83	17.99	12.29	3.17	11.30	11.29	16.04	11.30
2000	_	5.26	11.01	10.60	5.68	17.94	19.00	11.96	5.09	11.03	11.03	16.48	11.04
2002	_	4.04	10.72	9.63	5.22	16.14	21.74	11.06	2.75	10.38	10.38	16.52	10.39
2002	_	5.03	12.42	10.87	6.37	18.38	26.51	12.38	4.09	11.65	11.65	17.20	11.66
2003	_	8.08	15.13	13.16	8.62	20.15	29.35	14.56	4.80	13.65	13.64	16.69	13.65
2004	_	9.74	18.56	17.11	12.81	22.52	38.40	17.64	6.89	16.70	16.70	16.45	16.70
2006	_	9.60	22.31	19.24	14.73	24.36	46.08	20.07	7.46	19.26	19.25	16.37	19.25
2007		9.47	23.70	20.76	15.76	26.81	R 48.12	22.14	7.90	R 21.02	21.01	18.84	R 21.01
2008	_	R 12.58	27.23	27.18	21.87	30.95	R 52.19	25.48	10.46	R 25.50	R 25.50	21.20	R 25.49
2009	_	7.18	20.32	17.72	12.63	25.73	47.50	18.42	7.60	17.63	17.63	24.38	17.64
						Exper	nditures in Millior	Dollars					
1970	0.2	_	2.9	123.2	95.2	2.2	38.2	1,610.4	1.5	1,873.5	1,873.7	4.1	1,877.8
1975	(s)	_	1.4	338.4	285.7	4.1	65.9	2,822.2	2.2	3,519.9	3,519.9	5.5	3,525.4
1980	_	_	6.0	978.7	704.0	3.2	131.8	5,390.1	9.4	7,223.2	7.223.2	11.4	7 234 5
1985	_	_	10.7	945.5	92.2	16.5	147.1	5,164.9	6.9	6,383.8	R 6,446.5	24.8	R 6,471.2
1990	_	(s)	7.7	1,561.4	130.1	14.6	137.3	5,113.0	1.0	6,965.1	R 7,069.6	27.3	R 7,096.9
1995	_	0.3	9.1	1,156.0	226.7	13.8	174.1	5,421.1	0.6	7,001.4	7,001.7	26.8	7,028.5
1996	_	0.5	9.5	1,383.2	319.0	11.7	174.8	5,890.1	0.7	7.789.0	7,789,4	29.3	7.818.7
1997	_	0.7	9.3	1,341.3	309.8	7.9	165.3	5,791.4	0.9	7,626.0	7,626.7	29.1	7,655.8
1998	_	0.5	6.9	1,279.8	241.6	11.6	183.6	5,091.0	0.6	6,815.1	6,815.7	28.4	6,844.1
1999	_	0.7	7.7	1,630.0	399.2	17.2	162.9	5,713.2	0.6	7,930.8	7,931.5	25.9	7,957.4
2000	_	1.2	8.6	2,093.4	840.8	13.2	172.4	7,599.7	1.9	10,729.9	10,731.1	25.1	10,756.3
2001	_	1.6	6.3	1,988.9	601.3	7.3	166.8	7,403.5	4.3	10,178.4	10,179.9	25.7	10,205.6
2002	_	1.2	10.0	1,697.0	402.2	13.1	188.6	6,916.8	1.3	9,228.9	9,230.1	26.8	9,256.9
2003	_	1.9	10.1	2,398.8	482.7	14.1	212.7	7,732.3	3.1	10,853.8	10,855.7	28.4	10,884.1
2004	_	3.4	13.5	2,862.1	1,053.4	13.9	238.5	9,328.2	0.5	13,510.0	13,513.4	25.3	13,538.7
2005	_	3.1	9.1	3,840.1	2,871.9	25.0	310.4	11,209.5	1.0	18,267.0	18,270.1	29.6	18,299.7
2006	_	2.6	9.3	4,424.6	2,386.2	39.8	362.9	12,802.3	2.2	20,027.3	20,029.9	29.0	20,058.9
2007	_	2.3	9.4	4,773.8	2,643.2	32.7	R 391.4	14,124.1	1.8	R 21,976.3	R 21,978.7	35.1	R 22,013.7
2008	_	R 3.0	12.4	R 6,065.8	3,470.7	R 82.4	R 394.0	15,692.1	2.3	R 25,719.8	R 25,722.7	40.9	R 25,763.7
2009	_	1.9	6.1	3,780.8	1,788.1	45.0	322.4	11,142.6	1.2	17,086.3	17,088.2	43.9	17,132.0

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Illinois

				Petrol	eum			Biomass						
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>				
Year	Prices in Dollars per Million Btu													
1970	0.30	0.35	0.60	0.67	_	0.63	0.15	0.65	_	0.32				
1975	0.75	1.13	1.35	2.21	_	1.63	0.18	_	_	0.69				
1980	1.62	3.19	5.60	6.38	_	5.64	0.33	_	_	1.6				
1985	2.18	5.19	6.03	6.05	_	6.03	0.64	_	_	1.68				
1990	1.75	2.67	3.63	5.26	_	3.99	0.57	0.46	_	1.13				
1995	1.63	1.68	2.70	3.87	0.62	2.60	0.51	0.87	_	1.0				
1996	1.63	2.57	3.40	4.80	0.75	3.45	0.51	0.82	_	1.13				
1997	1.55	2.51	3.20	4.76	0.95	3.88	0.48	0.89	_	1.18				
1998	1.56	2.21	2.60	3.32	0.80	2.48	0.49	0.61	_	1.16				
1999	1.44	2.36	3.08	4.02	0.60	3.31	0.49	0.66	_	1.00				
2000	1.15	4.69	3.35	7.06	_	4.45	0.46	0.92	_	0.9				
2001	1.19	3.68	5.37	6.48	_	5.47	0.51	0.71	_	0.95				
2002	1.18	3.41	2.85	5.64	_	4.24	0.48	1.64	_	0.94				
2003	1.15	5.96	4.26	6.75	_	4.53	0.46	1.58		0.91				
2004	1.14	6.43	4.55	9.09	1.13	4.71	0.43	0.25	13.84	0.89				
2005	1.17	8.78	6.83	12.72	0.93	8.04	0.44	0.25	16.53	1.05				
2006	1.25	6.98	7.20	14.93	1.31	11.42	0.41	0.25		0.96				
2007	1.33	7.10	7.55	18.30	_	17.80	0.43	2.42	18.25	1.09				
2008	1.58	9.91	10.59	23.31	_	22.88	0.46	2.66	18.28	1.20				
2009	1.62	4.60	7.50	13.94		13.90	0.51	2.20	12.10	1.12				
					Expenditures in	Million Dollars								
1970	180.2	47.7	12.2	10.3	_	22.5	4.1	(s)	_	254.5				
1975	494.2	39.8	61.4	49.1	_	110.5	45.2	_	_	689.6				
1980	1,151.8	62.5	449.3	31.3	_	480.6	99.4	_	_	1,794.2				
1985	1,441.6	31.3	97.4	15.4	_	112.7	265.7	_	_	1,851.3				
1990	1,035.5	25.2	37.0	15.0	_	52.1	432.4	1.1	_	1,546.2				
1995	1,106.3	67.0	17.2	12.2	1.4	30.8	416.4	3.7	_	1,624.2				
1996	1,245.4	67.7	25.3	15.3	1.1	41.7	372.3	4.6	_	1,731.7				
1997	1,263.3	114.1	11.6	15.3	0.1	27.0	256.5	8.9	_	1,669.9				
1998	1,232.7	127.2	12.2	11.5	1.7	25.3	285.8	5.3	_	1,676.3				
1999	1,158.7	129.7	5.2	10.7	0.3	16.3	421.7	7.4	_	1,733.9				
2000	1,007.3	225.7	16.7	14.9	_	31.7	425.5	10.1	_	1,700.2				
2001	1,033.4	176.3	90.3	10.9	_	101.2	489.2	6.4	_	1,806.5				
2002	1,046.8	282.4	3.9	7.7	_	11.6	457.6	16.4	_	1,814.9				
2003	1,045.0	194.6	52.7	10.1	_	62.8	450.3	15.3	_	1,768.0				
2004	1,106.0	201.8	31.8	11.1	1.3	44.3	412.4	2.4	0.1	1,766.9				
2005	1,116.7	523.4	6.1	25.0	1.1	32.1	426.1	2.0	0.1	2,100.4				
2006	1,184.5	305.1	1.4	17.4	0.4	19.2	400.6	2.0	_	1,911.3				
2007	1,313.5	454.2	0.6	27.8	_	28.3	435.5	20.2	4.1	2,255.9				
2008	1,581.1	349.3	0.6	35.7	_	36.3	453.5	25.3	3.3	2,448.8				
2009	1,518.4	155.8	0.1	18.5	_	18.5	506.5	20.7	0.4	2,220.3				

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Indiana

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	'		,			'	'	Prices	in Dollars p	er Million Btu			'	,		,	
970	0.44	0.32	0.36	0.68	1.03	0.74	1.87	2.98	0.57	1.41	2.04	_	2.19	0.94	0.26	5.15	1.4
975	1.76	0.73	1.09	1.16	2.49	2.08	3.36	4.75	1.81	2.85	3.56	_	2.57	1.91	0.62	7.08	2.8
980	2.13	1.31	1.53	2.88	6.85	6.38	6.10	10.00	3.63	6.38	7.89	_	2.93	3.68	1.30	12.32	5.6
985	2.24	1.64	1.77	4.71	7.67	5.81	8.98	8.85	4.40	7.15	7.87	_	3.09	4.12	1.66	16.95	6.9
990	1.84	1.37	1.46	4.26	7.50	5.62	9.93	8.74	2.66	4.83	7.41	_		3.73	1.38	15.75	6.7
995	1.97	1.27	1.35	4.12	6.94	3.85	9.08	8.59	2.54	5.57	7.18	_	2.02	3.62	1.27	15.39	6.8
996	1.94	1.21	1.29	4.37	7.89	4.70	10.96	9.12	3.00	5.52	7.90	_		3.83	1.21	15.38	7.1
997	1.89	1.18	1.25	5.08	7.52	4.47	10.66	9.18	3.07	5.36	7.77	_	1.99	3.88	1.18	15.54	7.3
998	1.80	1.14	1.22	4.97	6.31	3.35	9.31	7.99	2.51	4.81	6.73	_	1.56	3.51	1.14	15.69	6.9
999	1.74	1.13	1.20	4.72	6.99	3.94	9.28	8.75	2.82	4.73	7.23	_		3.63	1.13	15.55	7.1
000	1.71	1.10	1.18	5.39	9.61	6.51	12.65	11.50	3.72	6.40	9.83	_		4.40	1.13	15.24	8.1
001	1.76	1.17	1.25	8.35	8.74	5.78	13.72	11.02	4.33	5.75	9.39	_		4.70	1.20	15.57	8.7
002	1.99	1.20	1.31	6.16	8.40	5.36	11.03	10.25	2.86	5.95	8.83	_		4.33	1.22	15.71	8.1
003	1.98	1.23	1.34	7.89	9.77	6.49	12.98	11.91	5.05	6.75	10.32	_		5.12	1.32	15.78	9.1
004	2.36	1.26	1.41	8.52	12.00	8.50	15.38	14.08	5.49	6.61	12.09	_		5.66	1.31	16.40	10.1
005	3.39	1.50	1.73	10.54	16.03	12.93	18.28	17.22	6.48	8.66	15.47	_	R 3.80	7.17	1.61	17.28	12.6
006	3.76	1.60	1.84	10.41	18.14	14.56	20.15	19.50	7.94	R 10.15	R 17.62	_		R 7.77	1.64	19.00	R 13.9
007	3.85	1.69	1.92	9.22	19.49	15.67	22.35	21.57	8.88	R 11.68	R 19.49	_		R 8.14	1.78	19.12	R 14.4
800	4.61	2.04	2.28	11.02	R 26.14	23.05	R 27.02	24.90	R 13.02	R 13.72	R 24.03			R 9.79	2.15	20.84	R 17.0
009	5.70	2.10	2.40	8.12	16.52	12.50	22.05	17.93	7.79	10.43	16.57		3.41	7.51	2.11	22.41	13.9
								Exper	ditures in N	lillion Dollars							
970	151.8	214.7	366.5	359.0	176.3	10.6	63.4	921.2	14.2	122.0	1,307.7	_		2,044.1	-136.5	657.3	2,564.
975	651.7	502.3	1,154.1	532.0	473.9	30.4	151.7	1,614.2	120.0	231.0	2,621.2	_		4,322.1	-372.6	1,252.3	5,201.
980	684.0	1,091.4	1,775.3	1,343.1	1,227.3	76.5	175.0	3,162.9	261.7	452.3	5,355.7	_		8,503.8	-951.4	2,524.5	10,076.
985	560.1	1,546.5	2,106.6	1,995.4	1,385.8	507.4	158.2	2,694.9	57.9	569.0	5,373.2	_		R 9,550.3	-1,359.6	3,647.8	R 11,838
990	437.9	1,543.8	1,981.7	1,876.5	1,439.1	569.3	335.3	2,843.4	46.9	502.0	5,735.9	_		R 9,669.6	-1,404.9	3,926.7	R 12,191
995	310.2	1,509.7	1,820.0	2,142.9	1,348.4	378.8	221.3	3,138.5	16.9	552.5	5,656.4	_		9,639.1	-1,384.3	4,515.4	12,770
996 997	302.4	1,477.1 1.494.6	1,779.5	2,420.5 2,739.1	1,594.9	335.4 278.9	336.1 283.0	3,308.0	14.9 18.0	651.0 681.7	6,240.3	_	20.0	10,463.3	-1,333.8 -1,359.7	4,608.4 4.668.0	13,737 14,066
	290.0		1,784.6	2,739.1	1,614.0		283.0 178.4	3,341.1			6,216.8	_		10,758.4			
998 999	318.1 313.3	1,448.4 1.461.9	1,766.5 1,775.2	2,534.8	1,349.4 1,599.1	183.3 250.2	178.4 224.4	3,085.6 3,309.3	9.4 5.9	610.1 658.1	5,416.1 6.047.0	_		9,727.7 10,404.7	-1,356.7 -1,379.2	4,866.7 5.069.6	13,237 14,095
999	388.5	1,461.9	1,775.2	3,038.3	2,246.2	250.2 517.1	382.9	3,309.3 4,424.7	5.9 13.4	729.8	8,314.1	_		13,254.8	-1,379.2	5,069.6	16,824
000	392.0	1,499.4	1,968.4	4,119.7	1,674.8	385.3	307.4	4,424.7	8.8	561.5	7,255.3	_		13,254.6	-1,452.1	5,130.7	17,011
002	392.0 442.5	1,576.4	2,034.1	3,233.7	2,061.9	327.3	342.1	3,966.1	5.9	601.4	7,255.3	_		12,596.3	-1,462.4	5,368.1	16,455
002	435.1	1,667.7	2,102.8	4,352.6	2,061.9	344.3	421.4	4,763.7	13.0	679.7	8,793.2	_		15,277.0	-1,644.8	5,343.8	18,975
004	517.3	1,007.7	2,102.6	4,352.6	2,876.9	412.3	451.8	4,763.7 5.661.0	27.2	803.9	10.233.2			16,881.3	-1,670.3	5,693.1	20,904
005	654.8	2,098.1	2,752.9	5,462.9	4,084.9	509.4	454.4	6,918.2	34.4	973.2	12,974.4	_	р.	R 21,236.6	-2,105.1	6.199.7	R 25,331
006	669.6	2,096.1	2,752.9	5.008.4	4,628.8	649.1	465.0	7.846.5	53.2	R 1,013.8	R 14,656.4	_	D .	R 22,627.9	-2,145.3	6.751.8	R 27,234
007	625.7	2,386.7	3,012.4	4,815.9	4,899.8	662.1	596.9	8,623.2	33.1	R 1,054.4	R 15,869.5	_		R 23,750.1	-2,145.3	7.039.9	R 28,449
007	680.5	2,300.7	3,553.4	R 5,848.5	R 6,378.4	818.7	R 743.6	9,636.5	R 60.6	R 1,133.2	R 18,770.9	_	R 67.5	R 28,241.8	-2,833.0	7,039.9	R 32.907
009	649.1	2,623.6	3,272.8	3,963.3	3,428.1	528.0	633.0	6.885.7	8.6	832.0	12,315.4	_		19.600.9	-2,480.8	7,496.3	24,597

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Indiana

						Primary Energy	•						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
ear				'		Prices	in Dollars per N	Million Btu			1		
70	0.48	0.70	1.03	0.74	4.07	2.00	0.50	4.40	0.05	0.40	4.40	5.15	1.44
	1.68	0.70 1.17	2.50	2.08	1.87 3.36	2.98 4.75	0.56 1.82	1.43 2.85	2.05 3.58	2.19 2.57	1.16 2.38	7.08	2.83
75 80	1.99	2.88	6.87	6.38	6.10		3.63			2.57	4.79		2.63 5.65
						10.00		6.38	7.90			12.32	
85	2.03	4.71	7.69	5.81	8.98	8.85	4.40	7.15	7.88	3.09	5.48	16.95	6.92
90	1.72	4.29	7.53	5.62	9.93	8.74	2.66	5.07	7.47	2.49	5.26	15.75	6.70
95	1.76	4.14	6.98	3.85	9.08	8.59	2.54	5.60	7.19	2.09	5.25	15.39	6.85
96	1.71	4.38	7.92	4.70	10.96	9.12	3.00	5.59	7.92	2.31	5.63	15.38	7.15
97	1.62	5.10	7.55	4.47	10.66	9.18	3.07	5.56	7.82	2.19	5.82	15.54	7.34
98	1.61	5.03	6.35	3.35	9.31	7.99	2.51	5.06	6.80	1.74	5.29	15.69	6.99
999	1.58	4.76	7.03	3.94	9.28	8.75	2.82	4.93	7.30	1.54	5.47	15.55	7.13
000	1.57	5.42	9.65	6.51	12.65	11.50	3.72	6.78	9.92	2.24	6.84	15.24	8.18
01	1.65	8.47	8.77	5.78	13.72	11.02	4.33	5.86	9.43	2.58	7.38	15.57	8.77
02	1.84	6.38	8.42	5.36	11.03	10.25	2.86	6.15	8.87	2.17	6.61	15.71	8.15
03	1.81	7.98	9.80	6.49	12.98	11.91	5.05	6.92	10.36	2.65	7.85	15.78	9.14
04	2.07	8.63	12.03	8.50	15.38	14.08	5.49	6.76	12.14	2.72	8.90	16.40	10.17
05	3.03	10.69	16.09	12.93	18.28	17.22	6.48	8.74	15.51	3.83	11.58	17.28	12.60
06	3.24	10.59	18.16	14.56	20.15	19.50	7.94	10.15	17.63	4.32	12.77	19.00	13.90
07	3.28	9.36	19.52	15.67	22.35	21.57	8.88	11.68	19.50	5.73	13.33	19.12	14.41
800	3.88	11.13	26.17	23.05	27.02	24.90	13.02	13.72	24.03	5.69	16.20	20.84	17.07
009	4.23	8.41	16.55	12.50	22.05	17.93	7.79	10.44	16.58	4.18	11.92	22.41	13.90
_						Expe	nditures in Milli	on Dollars					
70	242.7	348.7	175.2	10.6	63.4	921.2	13.2	121.7	1,305.2	10.9	1,907.5	657.3	2,564.8
75	810.9	523.0	468.0	30.4	151.7	1,614.2	105.4	231.0	2,600.6	14.9	3,949.5	1,252.3	5,201.8
80	854.1	1,338.3	1,201.9	76.5	175.0	3,162.9	261.7	452.3	5,330.3	29.7	7,552.3	2,524.5	10,076.8
85	765.9	1,990.8	1,371.7	507.4	158.2	2,694.9	57.9	569.0	5,359.1	34.8	8,190.7	3,647.8	11,838.6
90	610.6	1,859.4	1,426.4	569.3	335.3	2,843.4	46.9	497.9	5,719.2	29.8	8,264.7	3,926.7	12,191.3
95	465.1	2,122.1	1,340.4	378.8	221.3	3,138.5	16.9	552.2	5,648.1	19.4	8,254.7	4,515.4	12,770.1
96	472.6	2,405.4	1,584.8	335.4	336.1	3,308.0	14.9	649.7	6,229.0	22.5	9,129.5	4,608.4	13,737.9
97	453.8	2,724.1	1,605.5	278.9	283.0	3,341.1	18.0	676.9	6,203.4	17.4	9,398.6	4,668.0	14,066.7
98	462.9	2,495.8	1,341.1	183.3	178.4	3,085.6	9.4	604.9	5,402.6	9.7	8,371.0	4,866.7	13,237.8
999	451.3	2,534.9	1,585.3	250.2	224.4	3,309.3	5.9	654.2	6,029.3	10.1	9,025.5	5,069.6	14,095.1
00	527.6	2,972.6	2,225.5	517.1	382.9	4,424.7	13.4	725.2	8,288.8	13.7	11,802.8	5,021.2	16,824.0
01	593.5	4,027.8	1,662.0	385.3	307.4	4,317.5	8.8	560.1	7,241.1	18.4	11,880.8	5,130.7	17,011.5
02	655.3	3,118.6	2,051.6	327.3	342.1	3,966.1	5.9	598.2	7,291.2	22.0	11,087.1	5,368.1	16,455.2
03	644.2	4,184.8	2,556.7	344.3	421.4	4,763.7	13.0	677.2	8,776.3	26.8	13,632.1	5,343.8	18,975.9
04	765.8	4,197.1	2,865.2	412.3	451.8	5,661.0	27.2	801.0	10,218.6	29.5	15,211.0	5,693.1	20,904.1
05	976.9	5,153.0	4,068.3	509.4	454.4	6,918.2	34.4	971.8	12,956.5	45.1	19,131.5	6,199.7	25,331.2
06	1,006.1	4,800.8	4,605.2	649.1	465.0	7,846.5	53.2	1,013.8	14,632.8	43.0	20,482.6	6,751.8	27,234.5
07	986.1	4,532.6	4,874.5	662.1	596.9	8,623.2	33.1	1,054.4	15,844.2	46.6	21,409.4	7,039.9	28,449.3
08	1,092.9	5,518.8	6,338.4	818.7	743.6	9,636.5	60.6	1,133.2	18,730.9	66.1	25,408.7	7,498.3	32,907.0
	984.3	3,791.8	3,409.5	528.0	633.0	6,885.7	8.6	831.8	12,296.5	47.5	17,120.1	7,477.7	24,597.8

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Indiana

				Primary Er	nergy					
				Petrole	ım		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	1			1	Prices in Dollars po	er Million Btu	'		-	
1970	1.10	1.00	1.21	1.59	2.10	1.52	0.57	1.17	6.56	2.0
1975	2.52	1.47	2.57	3.11	3.92	3.03	1.12	1.99	8.55	3.1
1980	2.43	3.19	7.18	8.55	7.37	7.31	2.87	4.08	13.86	6.3
1985	2.77	5.50	7.50	9.50	8.76	8.11	3.24	5.79	20.37	9.7
1990	2.62	5.29	7.52	7.82	10.09	8.81	3.56	5.72	20.14	10.0
1995	2.43	5.30	6.18	8.75	10.07	8.60	2.90	5.67	19.75	10.2
1996	2.31	5.48	6.90	6.00	11.97	10.15	3.32	6.06	19.85	10.1
1997	2.28	6.30	6.55	5.62	11.17	9.60	3.31	6.71	20.35	10.9
1998	2.34	6.45	5.66	8.70	9.68	8.45	2.87	6.65	20.55	11.6
1999	2.42	5.92	6.00	4.88	9.74	7.78	2.94	6.17	20.40	11.0
2000	2.41	6.26	9.14	9.18	13.52	12.24	4.41	7.04	20.12	11.4
2001	2.77	9.34	8.58	9.19	14.70	12.78	4.22	9.65	20.29	13.5
2002	2.73	7.63	7.77	8.45	11.71	10.75	3.82	7.98	20.26	12.4
2003	2.63	8.62	9.19	10.09	13.35	12.23	4.59	9.03	20.62	12.9
2004	3.02	9.89	11.75	11.20	16.49	14.99	5.21	10.47	21.39	14.5
2005	3.69	11.92	15.42	15.49	19.19	17.98	6.91	12.50	21.98	16.2
2006	4.00	12.83	17.71	19.69	21.25	20.41	7.96	13.56	24.10	R 18.0
2007	3.74	11.03	19.54	22.33	23.32	22.73	8.73	12.27	24.21	17.18
2008	5.53	12.49	R 23.90	R 23.64	27.86	R 27.23	10.83	R 14.24	26.01	18.8
2009	5.48	10.65	16.89	23.92	23.44	22.87	8.07	12.05	27.85	18.30
_					Expenditures in M	lillion Dollars				
1970	10.0	160.3	56.3	16.6	51.4	124.4	1.2	295.8	301.8	597.
1975	15.0	237.0	129.4	12.6	99.7	241.6	2.3	495.9	477.5	973.4
1980	2.5	516.3	225.8	23.8	93.1	342.8	12.9	874.4	910.8	1,785.2
1985	7.1	810.4	116.1	25.1	75.8	216.9	15.1	1,049.6	1,376.4	2,425.9
1990	6.5	756.4	87.5	12.3	131.2	231.0	18.1	1,011.9	1,519.3	2,531.
1995	2.0	864.4	53.1	10.7	141.0	204.8	8.0	1,079.2	1,790.1	2,869.3
1996	2.2	996.9	58.2	9.8	224.5	292.5	9.5	1,301.1	1,819.3	3,120.
1997	2.2	1,077.4	48.2	9.6	207.3	265.2	6.3	1,351.1	1,843.6	3,194.
1998	2.2	919.2	34.8	14.8	132.2	181.8	4.8	1,108.0	1,916.1	3,024.
1999	2.5	913.7	36.6	36.8	161.4	234.8	5.2	1,156.3	2,005.3	3,161.
2000	1.7	1,035.0	51.9	18.7	252.4	323.1	8.5	1,368.3	1,966.8	3,335.
2001	1.7	1,410.0	38.9	18.6	202.0	259.6	10.8	1,682.1	2,037.2	3,719.
2002	2.4	1,204.3	38.1	13.6	223.1	274.8	9.9	1,491.5	2,182.6	3,674.
2003	2.7	1,479.1	61.0	11.8	270.4	343.2	12.5	1,837.6	2,162.2	3,999.
2004	2.9	1,482.9	69.5	16.3	271.2	357.0	14.6	1,857.4	2,276.9	4,134.
2005	1.7	1,803.2	80.7	23.0	271.5	375.2	R 27.8	R 2,207.9	2,522.6	R 4,730.
2006	0.5	1,665.8	63.3	19.4	262.9	345.6	R 29.2	K 2.041.0	2,655.4	R 4,696.
2007	1.5	1,609.3	54.3	16.4	362.0	432.6	R 35.3	R 2,078.7	2,862.3	R 4,941.
2008	4.4	1,931.7	R 73.8	R 10.4	526.4	R 610.6	R 45.8	R 2,592.5	3,015.4	R 5,607.9
2009	4.1	1,510.6	30.7	17.5	417.3	465.5	32.6	2,012.8	3,093.2	5,106.0

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Indiana

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.52	0.83	1.04	0.81	1.28	2.98	0.70	1.09	0.57	0.87	6.58	1.81
1975	1.36	1.26	2.39	2.41	2.63	4.75	1.74	2.26	1.12	1.55		3.02
1980	1.58	2.99	6.66	6.14	5.10	10.00	4.35	5.52	2.87	3.67		6.15
1985	1.61	5.00	6.06	9.50	9.09	8.85	4.40	6.40	3.24	5.00		8.65
1990	1.45	4.52	5.31	7.82	9.83	8.74	2.64	6.74	1.74	4.44		9.45
1995	1.44	4.33	4.20	8.75	8.17	8.59	2.49	5.56	1.22	4.20		9.34
1996	1.40	4.62	5.06	6.00	9.92	9.12	2.90	6.81	1.38	4.52		9.43
1997	1.28	5.38	4.81	5.62	10.48	9.18	3.04	6.67	1.34	5.11		10.06
1998	1.30	5.41	3.76	8.70	9.36	7.99	2.48	5.02	1.19	4.93		10.35
1999	1.30	5.08	4.48	4.88	8.76	8.75	2.80	5.79	0.89	4.72		10.31
2000	1.27	5.60	7.09	9.18	11.66	11.50	4.26	8.42	1.21	5.54	17.67	10.27
2001	1.46	8.44	6.69	9.19	13.14	11.02	5.21	8.20	1.82	7.87	15.78	11.58
2002	1.57	6.78	6.18	8.45	9.72	10.25	4.34	7.43	1.71	6.36		11.17
2003	1.53	7.72	7.36	10.09	12.17	11.91	5.08	8.66	2.36	7.32		11.46
2004	1.64	8.49	9.65	11.20	14.34	14.08	5.48	10.69	2.21	8.04		12.33
2005	2.48	10.92	13.83	15.49	17.32	17.22	6.37	14.40	R 3.02	10.59		14.52
2006	2.55	11.34	15.87	19.69	19.30	19.50	_	16.84	R 2.67	11.53		16.15
2007	2.60	9.96	17.29	22.33	20.93	21.57	9.81	18.72	R 5.48	10.50		15.72
2008	3.06	11.00	R 24.55	R 23.64	24.86	24.90	<sup>R</sup> 15.65	R 24.67	R 3.46	<sup>R</sup> 11.74		16.56
2009	2.81	9.04	14.36	23.92	20.31	17.93	8.06	16.92	2.39	9.33	24.38	15.92
_						Expenditures in	Million Dollars					
1970	3.7	64.5	16.9	0.8	4.6	3.9	3.7	29.9	(s)	98.2	146.4	244.6
1975	19.0	87.7	41.9	1.0	9.8	3.0	18.0	73.6	(s)	180.4	264.0	444.4
1980	6.0	206.9	77.0	1.1	9.5	11.7	66.5	165.8	0.3	379.1	475.1	854.2
1985	14.6	350.9	96.7	7.2	11.5	16.4	10.7	142.5	0.4	508.6		1,241.0
1990	14.3	309.6	38.5	1.5	18.7	25.7	1.0	85.5	3.7	413.5		1,400.7
1995	8.0	362.5	27.0	3.5	16.8	7.8	0.5	55.6	3.7	429.8		1,550.3
1996	9.7	408.5	28.5	2.3	27.3	7.6	0.2	65.9	3.9	488.1	1,134.7	1,622.8
1997	10.0	444.7	30.7	2.8	28.5	8.2	0.2	70.3	3.4	528.4		1,694.8
1998	9.8	402.1	31.1	2.5	18.8	7.0	1.9	61.3	3.1	476.2		1,701.7
1999	9.8	380.7	33.6	1.1	21.3	8.3	(s)	64.4	3.0	458.0		1,728.5
2000	7.3	518.8	55.5	2.5	32.0	5.2	(s)	95.2	3.7	624.9		1,895.6
2001	7.3	678.1	61.4	2.3	26.5	14.6	(s)	104.7	5.4	795.5		2,206.7
2002 2003	10.2	563.0	49.7 72.1	1.5	27.2	12.3	(s) 2.0	90.7	6.3	670.1	1,359.0	2,029.2 2,253.1
2003	10.7 14.2	734.4 726.6	72.1 95.1	1.9 2.8	33.9 40.0	15.3 15.2	3.9	125.2 156.9	8.4 8.2	878.8 905.9		2,253.1
2004	13.1	847.5	102.6	2.8 4.1	36.3	21.5	3.9 4.5	169.0	R <sub>_</sub> 11.0	R 1,040.6	1,573.2	2,354.3 R 2,613.8
2005	3.0	847.5 819.6	123.9	4.1	31.6	21.5	4.5	181.8	R 9.9	R 1,014.2	1,573.2	R 2,733.1
2006	9.2	770.7	100.3	3.5	36.5	31.0	0.2	171.6	R 6.8	R 958.3	1,805.8	R 2,764.1
2007	21.7	945.3	R 172.7	1.8	86.1	49.6	0.2	R 310.4	R 15.9	R 1,293.3	1,920.6	R 3,213.9
2009	18.8	723.1	82.7	2.3	64.3	66.9	0.5	216.7	10.5	969.0	1,970.8	2,939.8
2000	10.0	120.1	02.1	2.5	04.0	30.9	0.5	210.7	10.5	509.0	1,570.0	2,555.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Indiana

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
-	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	0.44	0.52	0.47	0.47	0.74	1.28	2.98	0.50	1.19	1.09	3.38	0.59	3.52	0.7
975	1.76	1.36	1.68	0.91	2.24	2.63	4.75	1.86	2.52	2.37	3.38	1.65	5.67	2.0
980	2.13	1.58	1.99	2.63	5.57	5.10	10.00	3.43	5.69	4.96	2.97	2.77	11.00	3.6
985	2.24	1.61	2.04	4.04	6.15	9.09	8.85	4.40	6.39	6.42	2.97	3.39	14.54	4.8
990	1.84	1.45	1.72	3.57	5.89	9.83	8.74	2.64	4.49	5.28	1.68	3.06	11.94	4.3
995	1.97	1.44	1.76	3.37	4.81	7.48	8.59	2.49	4.91	5.07	2.20	3.09	11.54	4.5
996	1.94	1.40	1.71	3.58	5.90	9.11	9.12	2.90	5.03	5.49	2.23	3.27	11.50	4.6
997	1.89	1.28	1.63	4.28	5.25	8.88	9.18	3.04	5.08	5.31	2.19	3.49	11.45	4.8
998	1.80	1.30	1.62	4.21	3.99	7.76	7.99	2.48	4.43	4.47	1.37	3.25	11.57	4.6
999	1.74	1.30	1.59	4.09	4.63	7.94	8.75	2.80	4.47	4.70	1.35	3.29	11.42	4.7
2000	1.71	1.27	1.57	4.88	7.84	11.04	11.50	4.26	6.20	6.94	1.35	3.84	11.16	5.1
2001	1.76	1.46	1.65	7.95	6.76	11.70	11.02	5.21	5.16	6.12	1.36	4.57	12.03	5.7
2002	1.99	1.57	1.84	5.44	6.75	9.77	10.25	4.34	5.39	6.20	1.49	3.87	11.58	5.2
2003	1.98	1.53	1.82	7.65	8.19	12.19	11.91	5.08	6.06	7.21	1.52	4.85	11.50	5.9
2004	2.36	1.64	2.08	7.92	10.59	13.58	14.08	5.48	5.91	7.72	1.54	5.16	12.11	6.3
2005	3.39	2.48	3.04	9.88	14.64	16.76	17.22	6.37	7.51	10.13	1.55	6.95	12.96	8.0
2006	3.76	2.55	3.25	9.21	16.43	18.59	19.50	8.03	R 8.58	R 11.47	1.54	R 7.08	14.51	R 8.4
2007	3.85	2.60	3.28	8.25	17.98	20.82	21.57	9.81	R 9.89	R 13.63	1.58	R 7.24	14.33	R 8.5
8008	4.61	3.06	3.90	10.35	R 24.56	24.67	24.90	R 15.65	R 11.87	R 16.82	1.59	R 8.92	16.01	R 10.3
2009	5.70	2.81	4.27	6.81	14.28	19.20	17.93	8.06	8.71	11.49	1.51	6.79	17.02	8.8
							Expendit	ures in Million	Dollars					
970	151.8	76.9	228.6	123.9	43.8	6.9	35.0	8.2	81.5	175.3	9.7	537.6	209.0	746.
975	651.7	125.1	776.8	198.3	121.5	41.0	31.5	84.2	179.0	457.2	12.6	1,444.9	510.8	1,955.
980	684.0	161.6	845.6	615.0	162.6	70.8	39.5	190.3	355.3	818.4	16.5	2,295.5	1,138.6	3,434.
985	560.1	184.1	744.2	829.5	167.0	65.2	41.9	46.2	449.6	770.0	19.3	2,363.6	1,539.1	3,902
990	437.9	151.9	589.8	793.3	181.5	179.9	28.7	42.4	407.1	839.5	8.0	2,231.1	1,419.5	3,650
995	310.2	144.9	455.1	894.4	133.1	59.3	38.0	12.4	452.4	695.1	7.8	2,052.4	1,603.9	3,656
996	302.4	158.3	460.7	999.0	160.1	79.6	38.4 40.5	8.8	549.6	836.5	9.1	2,305.4	1,653.4	3,958
997	290.0	151.5	441.6	1,200.8	153.6	44.6	40.5 27.1	10.1	582.5	831.3	7.7	2,481.4	1,656.9	4,138.
998	318.1	132.9	451.0	1,173.3	136.5	25.7	29.9	2.6	499.0	690.9	1.7	2,316.9 2,440.3	1,724.1	4,041.
999	313.3 388.5	125.6 130.1	438.9 518.6	1,238.7 1,416.2	152.8 249.5	40.2 95.3	29.9 35.4	1.5 7.3	536.5 619.0	760.9 1,006.5	1.8 1.6	2,440.3	1,792.8 1,782.7	4,233 4,725
2000	392.0	130.1	518.6	1,416.2	249.5	74.8	35.4 62.4	7.3 5.0	459.2	846.5	2.2	3,370.0	1,782.7	5,051
2002	442.5	200.2	642.7	1,348.3	235.7	85.0	61.9	2.2	490.4	875.2	5.7	2,871.9	1,825.4	4,697
2002	435.1	195.7	630.8	1,346.3	302.7	107.6	73.2	2.2 8.6	559.6	1,051.8	5.8	3,655.9	1,805.9	5,461
2003	517.3	231.5	748.8	1,983.3	387.3	129.2	112.3	17.7	665.1	1,311.6	6.7	4,050.2	1,966.3	6,016
2005	654.8	307.2	962.0	2,501.0	593.6	134.1	125.2	21.6	787.5	1,662.1	6.4	5,131.5	2,102.4	7,233
2006	669.6	333.1	1,002.6	2,314.5	562.1	158.8	149.1	44.9	R 811.0	R 1,726.0	4.0	R 5,047.1	2,375.7	R 7,422
2007	625.7	349.8	975.4	2,151.8	647.9	186.1	285.1	18.6	R 841.9	R 1,979.6	4.5	R 5,111.3	2,369.9	R 7,481
2008	680.5	386.3	1,066.8	R 2,640.8	R 813.6	R 105.5	307.2	R 35.8	R 928.2	R 2,190.3	4.4	R 5,902.4	2,560.4	R 8,462
2009	649.1	312.2	961.3	1,557.5	402.9	135.6	214.8	3.2	655.2	1,411.7	4.5	3,935.1	2,411.7	6,346.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Indiana

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mil	lion Btu					
1970	0.52	_	2.17	1.23	0.74	1.28	5.08	2.98	0.65	2.67	2.66		2.66
1975	1.36	_	3.45	2.69	2.08	2.63	7.48	4.75	1.53	4.35	4.35	_	4.35
1980	-	_	9.02	7.17	6.38	5.10	14.36	10.00	3.87	9.25	9.25	_	9.25
1985	_	_	9.99	8.28	5.81	10.59	17.61	8.85	4.85	8.27	8.28	_	8.28
1990	_	2.64	9.32	8.00	5.62	9.92	14.60	8.74	2.80	8.04	8.04	17.47	8.04
1995	_	7.05	8.36	7.54	3.85	11.13	19.41	8.59	2.72	7.63	7.63	19.07	7.63
1996	_	7.12	9.29	8.42	4.70	10.90	20.08	9.12	3.17	8.46	8.46	18.50	8.46
1997	_	5.47	9.39	8.09	4.47	10.27	17.98	9.18	3.13	8.42	8.42	18.96	8.42
1998	_	5.24	8.11	7.00	3.35	9.75	19.07	7.99	2.55	7.37	7.37	19.68	7.37
1999	_	6.41	8.81	7.61	3.94	11.86	16.75	8.75	2.83	7.98	7.98	19.12	7.98
2000	_	8.25	10.87	10.09	6.51	14.61	17.99	11.50	3.23	10.51	10.51	20.34	10.51
2001	_	8.36	11.01	9.44	5.78	15.74	19.00	11.02	3.54	10.11	10.11	18.16	10.11
2002	_	8.48	10.72	8.83	5.36	13.93	21.74	10.25	2.38	9.41	9.41	20.50	9.41
2003	_	7.90	12.42	10.22	6.49	16.18	26.51	11.91	4.90	11.02	11.02	24.51	11.02
2004	_	8.80	15.13	12.45	8.50	17.95	29.35	14.08	5.53	13.25	13.25	25.67	13.25
2005	_	8.65	18.56	16.48	12.93	20.32	38.40	17.22	6.89	16.83	16.83	26.80	16.83
2006	_	6.89	22.31	18.54	14.56	22.15	46.08	19.50	7.46	18.99	18.98	28.31	18.99
2007	_	5.95	23.70	19.86	15.67	24.58	R 48.12	21.57	7.90	R 20.75	R 20.75	29.58	R 20.75
2008	_	R 7.84	27.23	26.53	23.05	28.74	R 52.19	24.90	10.46	R 25.43	R 25.43	28.14	R 25.43
2009	_	4.02	20.32	16.99	12.50	23.49	47.50	17.93	7.60	17.42	17.42	28.29	17.42
						Exper	ditures in Millior	Dollars					
1970	0.4	_	4.0	58.1	10.6	0.5	18.8	882.2	1.3	975.5	975.9	_	975.9
1975	0.1	_	3.8	175.3	30.4	1.2	34.6	1,579.7	3.2	1,828.1	1,828.2	_	1,828.2
1980	_	_	11.8	736.5	76.5	1.6	60.3	3,111.7	4.9	4,003.3	4,003.3	_	4,003.3
1985	_	_	19.8	991.9	507.4	5.6	67.3	2,636.7	0.9	4,229.7	R 4,269.0	_	R 4,269.0
1990	_	0.1	14.2	1,119.0	569.3	5.5	62.7	2,788.9	3.4	4,563.2	R 4,608.1	0.7	R 4,608.9
1995	_	0.8	6.1	1,127.2	378.8	4.2	79.6	3,092.7	4.0	4,692.5	4,693.3	1.0	4,694.3
1996	_	1.0	8.0	1,338.1	335.4	4.7	79.9	3,262.0	5.8	5,034.0	5,035.0	1.0	5,036.0
1997	_	1.1	6.4	1,373.0	278.9	2.5	75.6	3,292.4	7.8	5,036.6	5,037.7	1.0	5,038.8
1998	_	1.2	4.6	1,138.8	183.3	1.7	83.9	3,051.5	4.8	4,468.7	4,469.9	1.0	4,470.9
1999	_	1.8	5.3	1,362.3	250.2	1.5	74.5	3,271.0	4.4	4,969.1	4,970.9	1.0	4,971.9
2000	_	2.5	6.2	1,868.7	517.1	3.2	78.8	4,384.1	6.1	6,864.1	6,866.6	1.1	6,867.7
2001	_	3.0	3.7	1,316.5	385.3	4.1	76.2	4,240.5	3.8	6,030.3	6,033.3	1.0	6,034.3
2002	_	3.0	6.6	1,728.1	327.3	6.8	86.2	3,891.9	3.7	6,050.5	6,053.6	1.1	6,054.7
2003	_	3.7	6.7	2,120.9	344.3	9.5	97.2	4,675.2	2.4	7,256.1	7,259.9	1.4	7,261.2
2004	_	4.3	7.9	2,313.2	412.3	11.5	109.0	5,533.6	5.6	8,393.1	8,397.4	1.5	8,398.9
2005	_	1.3	15.2	3,291.4	509.4	12.6	141.9	6,771.5	8.3	10,750.2	10,751.5	1.6	10,753.1
2006	_	0.9	13.1	3,855.9	649.1	11.6	165.9	7,675.6	8.3	12,379.5	12,380.4	1.8	12,382.2
2007	_	0.8	13.8	4,072.0	662.1	12.3	R 178.9	8,307.1	14.2	R 13,260.3	R 13,261.1	1.9	R 13,263.0
2008	_	R 1.0	12.7	<sup>R</sup> 5,278.3	818.7	R 25.5	R 180.1	9,279.7	24.7	R 15,619.6	R 15,620.6	1.9	R 15,622.5
2009	_	0.6	9.4	2,893.2	528.0	15.8	147.4	6,604.0	4.9	10,202.7	10,203.2	1.9	10,205.2

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Indiana

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.25	0.35	0.75	0.77	0.24	0.58	_	_	_	0.26
1975	0.59	0.82	1.74	2.12	_	1.83	_	_	_	0.62
1980	1.27	2.51	_	5.99	_	5.99	_	_	_	1.30
1985	1.64	4.15	_	5.87	_	5.87	_	_	_	1.66
1990	1.36	2.58	_	5.12	0.71	2.03	_	_	_	1.38
1995	1.26	2.44	_	4.01	0.69	3.35	_	0.70	_	1.27
1996	1.19	3.41	_	4.87	0.73	2.94	_	0.59	_	1.21
1997	1.16	3.16	_	4.53	0.89	1.82	_	0.50	_	1.18
1998	1.12	2.80	_	3.19	0.70	1.35	_	0.61	_	1.14
1999	1.11	2.89	_	4.26	0.61	1.83	_	0.67	_	1.13
2000	1.08	4.45	_	6.70	0.65	2.49	_	0.67	_	1.13
2001	1.14	5.07	3.90	5.69	0.69	3.28	_	1.36	_	1.20
2002 2003	1.16 1.20	3.20	2.38	5.51 6.89	0.86 0.92	2.41	_	1.64 1.58	_	1.22 1.32
2003	1.20	6.16 6.17	4.87 5.31	7.18	0.92	3.49 3.14	_	1.58		1.32
2004	1.40	8.61	5.51 —	8.81	1.20	5.93	_	2.28	16.53	1.61
2005	1.50	7.52	_	15.17	1.20	5.93 15.17	_	0.39	17.32	1.64
2007	1.59	7.37	_	15.17	_	15.29	_	0.38	18.25	1.78
2007	1.93	9.48	_	22.29	_	22.29	_	0.42	18.28	2.15
2009	2.02	4.63	_	12.82	1.64	12.05	_	0.55	12.10	2.11
					Expenditures in	Million Dollars				
1970	123.7	10.3	1.0	1.2	0.4	2.5	_	_	_	136.5
1975	343.1	9.0	14.7	5.9	_	20.6	_	_	_	372.6
1980	921.2	4.8	_	25.4	_	25.4	_	_	_	951.4
1985	1,340.7	4.7	_	14.2	_	14.2	_	_	_	1,359.6
1990	1,371.1	17.2	_	12.6	4.1	16.7	_	_	_	1,404.9
1995	1,354.8	20.8	_	8.0	0.3	8.3	_	0.4	_	1,384.3
1996	1,306.8	15.2	_	10.0	1.3	11.3	_	0.5	_	1,333.8
1997	1,330.8	15.0	_	8.5	4.9	13.4	_	0.5	_	1,359.7
1998	1,303.6	39.0	_	8.3	5.2	13.5	_	0.6	_	1,356.7
1999	1,323.9	36.9	_	13.8	4.0	17.7	_	0.7	_	1,379.2
2000	1,360.3	65.7	_	20.7	4.6	25.3	_	0.7	_	1,452.1
2001	1,374.8	91.9	(s)	12.8	1.4	14.2	_	1.5	_	1,482.4
2002	1,378.8	115.1	(s)	10.3	3.2	13.6	_	1.8	_	1,509.3
2003 2004	1,458.7	167.8	(s)	14.3 11.7	2.5 2.9	16.9 14.6	_	1.6	_	1,644.8
2004	1,510.6 1,776.0	143.6	(s)	11.7 16.6			_	1.5	— 0.7	1,670.3
2005	1,776.0 1,911.4	309.9 207.6	_	16.6 23.6	1.4	18.0 23.6	_	0.6 0.8	0.7 1.8	2,105.1 2,145.3
2006	1,911.4 2,026.3	207.6		23.6		23.6	_	0.8	4.9	2,145.3 2,340.7
2007	2,460.6	329.7	_	40.0	_	40.0	_	1.3	1.4	2,833.0
2009	2,288.5	171.5	_	18.6	0.2	18.8	_	1.7	0.3	2,480.8
_500	2,200.0	171.0		70.0	0.2	10.0		1.7	0.0	2,400.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Iowa

							Primar	y Energy									
		Coal						Petroleum					Biomass		Electric		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Power Sector h,j	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			•			'	'	Prices	in Dollars p	er Million Btu			,	,		,	
970	_	0.37	0.37	0.57	1.01	0.75	1.61	2.83	0.61	1.58	2.11	_	2.40	1.20	0.30	6.39	1.8
975	_	0.95	0.95	1.00	2.45	2.09	3.03	4.59	1.88	3.18	3.74	0.25	2.74	2.16	0.75	9.11	3.1
980	_	1.42	1.42	2.79	6.41	6.47	5.61	9.97	3.19	7.31	8.19	0.39	3.73	4.59	1.32	13.97	6.6
985	_	1.51	1.51	4.60	6.52	6.28	7.50	9.47	4.07	8.00	8.26	0.94	3.70	4.94	1.57	19.02	8.0
990	_	1.16	1.16	3.81	7.52	6.11	6.05	9.38	2.36	6.85	8.34	0.66	2.08	4.26	1.11	17.37	7.6
995	_	1.05	1.05	4.00	6.62	4.22	7.39	8.75	2.38	8.08	7.81	0.74	2.46	4.17	0.99	17.68	7.5
996	_	1.02	1.02	4.43	7.67	5.08	9.04	9.58	2.94	7.05	8.68	0.72		4.55	0.95	17.41	7.9
997	_	1.02	1.02	4.97	7.32	4.79	8.77	9.49	3.05	6.41	8.42	0.65	2.40	4.54	0.95	17.49	8.0
998	_	0.95	0.95	4.42	6.07	3.63	7.57	8.01	2.64	6.12	7.16	0.61	1.92	3.93	0.90	17.71	7.5
999	_	0.91	0.91	4.71	6.85	4.35	7.64	8.67	2.69	5.89	7.70	0.60	1.94	4.21	0.85	17.38	7.8
000	_	0.91	0.91	6.45	9.60	6.96	10.67	11.72	3.24	7.99	10.60	0.61	2.47	5.53	0.85	17.39	9.8
001	_	0.91	0.91	7.37	8.95	6.27	11.61	11.30	3.28	7.50	10.33	0.62		5.58	0.87	18.00	10.1
002	_	0.97	0.97	6.00	8.30	5.53	9.56	10.49	2.77	7.55	9.45	0.58	1.90	5.05	0.88	17.62	9.2
003	_	0.95	0.95	7.62	9.68	6.89	11.42	11.85	3.11	8.65	10.87	0.56	2.21	5.79	0.90	17.92	10.4
004	_	1.00	1.00	8.43	11.90	8.95	13.20	14.07	4.58	9.08	12.82	0.55	2.43	6.86	1.00	18.76	11.8
005	_	1.09	1.09	10.40	16.13	13.57	16.24	17.29	6.59	11.33	16.21	0.55	R 2.67	8.73	1.35	19.60	14.2
006	_	1.24	1.24	9.75	18.34	15.21	18.14	19.80	7.72	R 14.73	R 18.70	0.55	R 3.15	R 9.56	1.33	20.54	R 15.6
007	_	1.23	1.23	9.39	20.06	16.48	20.23	22.09	8.51	R 16.94	R 20.82	0.63	R 3.35	R 9.98	1.47	20.02	16.0
008	_	1.35	1.35	R 9.99	R 26.37	22.81	24.10	25.04	R 12.35	R 19.45	R 24.94		R 3.94	R 11.22	1.44	20.20	R 17.8
009	_	1.42	1.42	7.29	16.71	12.94	19.35	18.27	-	17.43	17.88	0.60	2.96	8.52	1.27	21.59	14.1
								Expen	ditures in N	Million Dollars							
970	_	48.1	48.1	190.2	80.7	3.0	67.2	530.1	1.5	49.0	731.6	_	3.7	973.5	-50.4	337.5	1,260.
975	_	125.1	125.1	332.4	207.6	9.8	153.8	942.1	7.2	84.6	1,405.1	6.3	5.1	1,874.0	-132.5	624.4	2,365.
980	_	332.9	332.9	719.9	594.5	29.6	230.2	1,853.2	8.3	315.3	3,031.2	10.9		4 131 7	-313.1	1,184.5	5.003.
985	_	406.3	406.3	1,003.4	601.0	20.9	229.7	1,566.0	4.7	214.1	2,636.3	19.3		R 4.170.3	-400.1	1,666.6	R 5,436
990	_	389.0	389.0	805.3	691.7	30.7	139.3	1,561.2	1.8	137.1	2,561.7	21.1	22.6	R 3,828.6	-346.5	1,744.6	R 5,226.
995	_	392.4	392.4	1,004.8	684.5	25.0	454.8	1,571.3	1.4	154.1	2,891.0	28.8	19.7	4,336.8	-354.4	2,069.2	6,051
996	_	392.9	392.9	1,158.0	884.0	23.6	370.3	1,794.7	1.7	200.2	3,274.5	29.5		4,881.5	-339.7	2,078.5	6,620.
997	_	400.9	400.9	1,218.7	837.7	21.5	326.6	1,760.6	1.4	215.5	3,163.3	28.1	21.8	4,836.5	-350.5	2,156.8	6,642.
998	_	403.3	403.3	998.0	709.0	24.4	407.3	1,543.5	1.5	192.5	2,878.3	24.2	8.3	4,315.0	-365.4	2,254.6	6,204.
999	_	393.7	393.7	1,070.8	782.1	21.8	517.8	1,671.8	1.7	217.1	3,212.3	22.8	8.6	4,710.1	-343.9	2,255.0	6,621.
000	_	405.2	405.2	1,453.3	1,077.3	30.5	755.0	2,244.5	2.9	263.5	4,373.7	28.5	10.3	6,270.9	-367.4	2,318.8	8,222.
001	_	401.8	401.8	1,592.8	1,048.5	27.6	676.5	2,165.0	0.9	210.5	4,129.1	25.0	10.4	6,159.5	-369.7	2,422.4	8,212
002	_	426.2	426.2	1,297.4	953.0	24.5	632.5	2,076.6	1.1	240.6	3,928.3	27.7	14.2	5,693.8	-378.7	2,458.3	7,773.
003	_	424.5	424.5	1,683.0	1,036.2	31.0	552.9	2,360.7	2.9	270.8	4,254.4	23.3	16.8	6,401.9	-384.0	2,519.3	8,537.
004	_	442.3	442.3	1,832.7	1,414.8	46.2	906.5	2,894.3	8.1	342.3	5,612.1	28.5	18 7	7,934.4	-440.0	2,618.5	10,112.
005	_	468.8	468.8	2,403.8	1,931.4	76.2	1,227.4	3,537.8	8.0	430.2	7,211.0	26.1	R 20.6	R 10,130.3	-588.0	2,859.4	R 12,401
006	_	537.8	537.8	2,228.7	2,276.7	89.1	1,385.9	4,176.3	2.3	R 441.3	R 8,371.6	29.2	R 17.3	R 11.184.6	-589.8	3,037.8	R 13.632
007	_	571.2	571.2	2,665.6	2,672.5	84.1	1,227.3	4,641.3	24	R 448.6	R 9.076.2	29.7	R 21.0	R 12.363.7	-701.2	3.092.9	R 14.755
008	_	654.6	654.6	R 3.146.2	R 3,398.0	101.7	R 1,432.5	5,133.4	R 11.4	R 485.7	R 10,562.7	32.1	R 25.7	R 14,421.4	-716.2	3,135.3	R 16,840
009	_	629.8	629.8	2,213.1	2,145.9	38.5	1,227.4	3,784.9	- 11.4	364.5	7.561.2	29.5	20.6	10,454.3	-568.1	3.215.3	13,101.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Iowa

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,</sup>
Year	'		,	,		Prices	in Dollars per N	lillion Btu		1	1		
970	0.45	0.66	1.02	0.75	1.61	2.83	0.59	1.58	2.12	3.01	1.43	6.39	1.80
970 975	1.30	1.05	2.46	2.09	3.03	2.63 4.59	1.85	3.18	3.76	3.26	2.53	9.11	3.12
980	1.61	2.80	6.41	6.47	5.61	9.97	3.09	7.31	8.20	3.79	5.76	13.97	6.69
985	1.71	4.61	6.52	6.28	7.50	9.47	4.07	8.00	8.26	3.86	6.39	19.02	8.02
990	1.36	3.83	7.54	6.11	6.05	9.38	2.36	6.85	8.35	2.09	5.94	17.37	7.61
995	1.40	4.02	6.64	4.22	7.39	8.75	2.38	8.08	7.82	2.55	5.83	17.68	7.56
996	1.39	4.45	7.69	5.08	9.04	9.58	2.94	7.05	8.69	2.60	6.35	17.41	7.93
97	1.40	4.99	7.35	4.79	8.77	9.49	3.05	6.41	8.43	2.49	6.43	17.49	8.09
998	1.34	4.46	6.11	3.63	7.57	8.01	2.64	6.12	7.17	2.07	5.72	17.71	7.59
999	1.35	4.75	6.90	4.35	7.64	8.67	2.69	5.89	7.72	2.14	6.11	17.38	7.84
000	1.43	6.49	9.64	6.96	10.67	11.72	3.24	7.99	10.61	3.04	8.40	17.39	9.83
001	1.43	7.44	8.99	6.27	11.61	11.30	3.28	7.50	10.34	2.98	8.54	18.00	10.11
002	1.52	6.06	8.32	5.53	9.56	10.49	2.77	7.55	9.46	2.12	7.61	17.62	9.28
03	1.46	7.65	9.72	6.89	11.42	11.85	3.11	8.65	10.89	2.40	8.84	17.92	10.40
04	1.57	8.49	11.94	8.95	13.20	14.07	4.58	9.16	12.84	2.56	10.47	18.76	11.83
05	1.83	10.56	16.21	13.57	16.24	17.29	6.59	11.33	16.24	2.83	13.17	19.60	14.24
006	2.33	9.93	18.38	15.21	18.14	19.80	7.72	15.28	18.76	3.62	14.59	20.54	15.60
07	2.20	9.57	20.11	16.48	20.23	22.09	8.51	17.86	20.91	3.96	15.30	20.02	16.09
308	2.47	10.06	26.41	22.81	24.10	25.04	12.35	20.11	24.99	4.78	17.42	20.20	17.88
009	2.66	7.37	16.73	12.94	19.35	18.27		17.67	17.90	3.37	12.68	21.59	14.11
						Expe	nditures in Millio	on Dollars					
970	21.1	168.7	79.3	3.0	67.2	530.1	1.3	49.0	729.9	3.4	923.1	337.5	1,260.7
975	40.1	300.4	201.3	9.8	153.8	942.1	4.6	84.6	1,396.2	4.8	1,741.5	624.4	2,365.9
080	55.2	703.3	588.6	29.6	230.2	1,853.2	6.8	315.3	3,023.8	36.3	3,818.6	1,184.5	5,003.1
85	71.1	995.6	597.5	20.9	229.7	1,566.0	4.6	214.1	2,632.8	43.8	3,770.2	1,666.6	5,436.8
990	80.5	792.5	688.0	30.7	139.3	1,561.2	1.8	137.1	2,558.0	22.3	3,482.1	1,744.6	5,226.8
995	84.3	992.1	680.8	25.0	454.8	1,571.3	1.4	154.1	2,887.3	18.7	3,982.4	2,069.2	6,051.5
996	98.9	1,147.1	879.8	23.6	370.3	1,794.7	1.7	200.2	3,270.4	25.5	4,541.9	2,078.5	6,620.4
997	103.1	1,204.6	832.0	21.5	326.6	1,760.6	1.4	215.5	3,157.6	20.8	4,486.1	2,156.8	6,642.8
998	89.8	979.6	703.7	24.4	407.3	1,543.5	1.5	192.5	2,872.9	7.3	3,949.6	2,254.6	6,204.2
999	99.3	1,054.2	774.9	21.8	517.8	1,671.8	1.7	217.1	3,205.1	7.6	4,366.2	2,255.0	6,621.2
000	96.5	1,431.6	1,069.0	30.5	755.0	2,244.5	2.9	263.5	4,365.3	10.1	5,903.5	2,318.8	8,222.3
01	94.1	1,565.0	1,040.6	27.6	676.5	2,165.0	0.9	210.5	4,121.2	9.5	5,789.8	2,422.4	8,212.2
02	100.7	1,277.1	948.4	24.5	632.5	2,076.6	1.1	240.6	3,923.7	13.6	5,315.2	2,458.3	7,773.5
03	98.0	1,657.6	1,028.4	31.0	552.9	2,360.7	2.9	270.8	4,246.6	15.7	6,017.9	2,519.3	8,537.2
004	99.3	1,773.4	1,407.5	46.2	906.5	2,894.3	8.1	342.0	5,604.5	17.2	7,494.4	2,618.5	10,112.9
005	120.0	2,215.6	1,908.0	76.2	1,227.4	3,537.8	8.0	430.2	7,187.7	18.9	9,542.2	2,859.4	12,401.6
006	158.5	2,074.6	2,252.6	89.1	1,385.9	4,176.3	2.3	439.5	8,345.7	16.0	10,594.8	3,037.8	13,632.6
007	150.3	2,465.1	2,627.5	84.1	1,227.3	4,641.3	2.4	445.6	9,028.2	18.9	11,662.5	3,092.9	14,755.4
800	156.5	2,987.9	3,374.8	101.7	1,432.5	5,133.4	11.4	483.8	10,537.6	23.2	13,705.2	3,135.3	16,840.5
009	156.2	2,160.9	2,136.0	38.5	1,227.4	3,784.9	_	363.8	7,550.6	18.5	9,886.2	3,215.3	13,101.6

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>†</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Iowa

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	1		1		Prices in Dollars p	er Million Btu	1	,	-	
1970	1.27	0.96	1.22	1.57	1.85	1.64	0.61	1.16	7.75	2.05
1975	3.69	1.42	2.56	2.99	3.55	3.26	1.20	1.95	10.46	3.4
1980	3.31	3.18	6.79	8.10	6.86	6.84	3.06	4.10	16.13	6.83
1985	3.41	5.33	5.94	7.85	5.62	5.82	3.46	5.36	22.53	9.50
1990	2.41	4.96	5.73	8.20	7.19	6.71	3.56	5.20	22.89	10.19
1990	2.41	5.07	4.94	4.97	6.94	6.47	2.90	5.29	24.14	10.4
1996	2.42	5.46	7.07	6.00	8.80	8.47	3.32	6.06	23.93	10.58
1997	2.42 2.38	6.11	6.89 5.79	5.62	8.43 6.94	8.13	3.31 2.87	6.48	24.05	11.21
1998		5.90		4.31		6.73		6.00	24.56	11.71
1999	2.32	5.98	6.23	4.88	6.83	6.74	2.94	6.07	24.48	11.43
2000	2.39	7.77	9.02	9.18	9.66	9.58	4.41	8.10	24.54	12.89
2001	2.34	8.87	8.80	9.19	10.97	10.61	4.22	9.04	24.65	14.07
2002	2.65	7.06	7.87	8.44	8.95	8.76	3.82	7.33	24.47	12.78
2003	2.79	9.11	9.30	9.99	10.24	10.14	4.59	9.19	25.11	14.13
2004	3.34	10.11	11.03	11.10	12.21	12.08	5.21	10.38	26.27	15.59
2005	3.67	12.22	15.14	15.34	14.81	14.84	6.91	R 12.63	27.17	R 17.66
2006	4.51	12.26	17.31	19.50	16.89	16.94	7.96	R 13.11	28.23	R 18.53
2007	4.13	11.64	19.33	22.12	18.96	_ 19.00	8.73	R 12.96	27.68	R 18.17
2008	2.85	11.79	R 23.76	R 23.36	23.28	R 23.31	10.83	R 14.25	27.81	R 18.64
2009	3.35	9.76	16.13	23.70	19.72	19.55	8.07	11.89	29.27	17.69
					Expenditures in N	lillion Dollars				
1970	2.6	92.9	15.8	2.9	50.4	69.2	0.2	164.9	171.3	336.2
1975	2.8	134.7	26.9	2.3	94.8	124.1	0.5	262.0	297.5	559.5
1980	1.3	271.2	94.5	2.2	103.8	200.4	5.2	478.1	552.6	1,030.7
1985	4.5	424.1	51.6	5.1	64.2	120.9	7.4	556.8	757.4	1,314.1
1990	2.8	356.3	30.9	1.1	75.7	107.7	7.8	474.7	821.2	1,295.8
1995	0.7	418.8	22.5	0.7	105.5	128.7	5.6	553.7	958.7	1,512.4
1996	1.6	483.9	31.9	1.0	179.1	212.0	6.6	704.1	941.9	1,646.0
1997	2.3	504.1	29.1	0.9	159.2	189.2	5.1	700.7	958.1	1.658.8
1998	1.8	410.7	18.6	0.6	111.0	130.2	3.9	546.5	993.5	1,540.0
1999	2.8	435.7	19.5	0.7	136.8	156.9	4.2	599.7	991.1	1,590.8
2000	1.8	576.8	25.3	1.4	195.8	222.5	6.8	807.9	1,007.3	1,815.1
2001	1.7	632.6	21.3	1.9	143.2	166.4	6.3	807.0	1,045.2	1,852.2
2002	2.4	506.5	26.6	1.1	151.2	178.8	5.8	693.6	1,078.9	1,772.5
2003	2.5	676.6	20.5	1.1	183.4	204.9	7.3	891.4	1,094.0	1,985.3
2004	1.4	692.8	20.7	1.7	191.2	213.6	8.5	916.3	1,131.6	2,047.9
2005	1.9	827.4	20.0	1.9	246.4	268.3	R 9.4	R 1,107.1	1,258.2	R 2,365.3
2006	2.9	768.1	24.3	1.7	259.2	285.2	R 9.9	R 1,066.0	1,285.3	R 2,351.3
2007	3.1	796.8	25.8	1.2	295.5	322.6	R 12.0	R 1,134.4	1,328.2	R 2,462.6
2007	1.7	898.6	R 32.3	0.7	479.1	R 512.1	R 15.6	R 1,427.9	1,335.6	R 2,763.5
2008	2.0	689.2	32.3 17.6	1.9	391.2	410.7	11.1	1,113.0	1,370.6	2,483.5
2009	2.0	009.2	17.0	1.9	381.2	410.7	11.1	1,113.0	1,370.0	∠,403.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Iowa

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				·	İ	Prices in Dollars p	er Million Btu					
1970	0.41	0.68	1.05	0.81	1.16	2.83	0.66	1.32	0.61	0.77	7.68	1.82
1975	1.24	1.05	2.40	2.30	2.46	4.59	1.69	2.75	1.20	1.27	10.55	2.95
1980	1.59	2.84	6.44	5.52	4.88	9.97	3.80	6.74	3.06	3.35	15.93	6.32
1985	1.66	4.80	6.03	7.85	8.58	9.47	4.07	6.84	3.46	4.88		9.24
1990	1.34	4.01	5.44	8.20	5.05	9.38	2.36	5.88	3.56	3.97	18.30	8.54
1995	1.40	4.12	4.30	4.97	8.17	8.75	_	5.86	2.57	4.16		9.21
1996	1.38	4.56	5.24	6.00	9.92	9.58	2.94	7.96	2.96	4.62		9.05
1997	1.38	5.13	4.91	5.62	10.48	9.49	_	8.29	1.73	4.95		9.45
1998	1.33	4.62	3.82	4.31	9.36	8.01	2.64	6.62	2.02	4.50	19.35	9.84
1999 2000	1.33 1.41	4.70 6.66	4.35 7.04	4.88 9.18	8.76 11.66	8.67 11.72	3.24	6.91 9.82	2.21 3.40	4.47 6.53	18.84 19.07	9.44 11.04
2000	1.41	7.21	6.51	9.10	13.14	11.72	3.28	9.40	3.23	6.90	18.98	11.48
2001	1.51	5.49	5.89	8.44	9.72	10.49	2.77	8.51	2.61	5.44	18.13	10.34
2002	1.44	7.69	7.09	9.99	12.05	11.85	2.77	9.52	3.00	7.32		11.50
2004	1.56	8.48	9.21	11.10	14.20	14.07	_	12.41	2.85	8.62		12.84
2005	1.81	10.56	13.70	15.34	17.15	17.29	6.59	15.76	R 3.32	10.24	20.37	14.20
2006	2.31	10.25	15.79	19.50	19.12	19.80	7.72	18.13	R 3.07	10.94	21.37	R 14.93
2007	2.18	9.87	17.29	22.12	20.73	22.09	_	20.68	R 3.81	R 10.98	20.83	14.74
2008	2.46	10.15	R 23.73	R 23.36	24.62	25.04	_	R 24.20	R 5.24	11.89	21.05	<sup>R</sup> 15.16
2009	2.65	7.83	14.02	23.70	20.12	18.27		17.62	3.56	9.43	22.14	13.68
_						Expenditures in I	Million Dollars					
1970	0.7	39.4	5.5	0.1	3.5	4.0	0.3	13.4	(s)	53.4	95.8	149.3
1975	2.2	71.1	10.1	0.1	7.3	7.8	1.2	26.5	(s)	99.8		284.1
1980	2.3	144.0	28.2	0.2	8.2	18.3	1.9	56.7	0.1	203.1	299.0	502.1
1985	7.7	231.3	41.0	0.3	10.9	11.8	(s)	64.0	0.2	303.5		774.3
1990	6.3	177.3	18.3	1.8	5.9	7.0	0.4	33.3	0.9	217.9		688.1
1995	2.7	208.4	10.4	0.1	13.8	1.6		26.0	0.8	237.9	568.5	806.5
1996 1997	6.6 10.8	250.5 260.0	10.9 9.2	0.1 0.3	22.4 22.0	12.2 22.0	(s)	45.7 53.6	1.0 1.5	303.8 325.9		862.6 910.3
1997	8.1	200.9	10.3	0.3	16.6	19.6	(s)	46.8	0.8	256.6		876.3
1999	11.9	215.0	12.3	0.1	19.5	19.6	(5)	51.6	0.8	279.3		900.8
2000	8.6	305.1	19.7	0.3	26.3	32.6	0.1	79.0	1.2	393.9		1,040.1
2001	8.4	332.3	20.6	0.7	19.1	32.2	(s)	72.7	1.3	414.7	698.0	1,112.7
2002	10.0	255.8	15.6	0.3	18.2	35.0	(s)	69.3	1.4	336.6		1,043.7
2003	8.7	370.7	27.9	0.2	21.6	40.3	_	90.3	2.2	471.9	726.5	1,198.4
2004	5.8	392.0	25.0	0.3	24.4	74.1	_	124.2	2.5 R 3.0	_ 524.5	731.2	1,255.7 R 1,396.5
2005	10.8	480.0	25.2	1.3	25.5	66.9	0.1	119.4	R 3.0	R 613.2	783.4	R 1,396.5
2006	14.9	450.7	58.1	0.5	35.9	140.4	0.1	235.5	R 2.8	R 703.9	850.3	R 1,554.2
2007	14.8	462.3	24.9	0.4	39.5	185.5	_	250.8	R 3.2	R 731.0	858.7	K 1 589 7
2008	13.2	575.0	R 45.3	0.1	62.0	193.8	_	R 301.9	R 3.4	R 893.5	874.8	R 1,768.3
2009	14.6	446.8	43.0	0.1	74.3	168.2	_	286.0	2.5	749.8	884.2	1,634.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Iowa

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	,	,	'	,	,	,	Prices in I	Dollars per Mill	ion Btu	,	,	'	,	
970	_	0.41	0.41	0.36	0.75	1.16	2.83	0.57	1.15	1.48	4.00	0.84	3.87	1.0
975	_	1.24	1.24	0.77	2.15	2.46	4.59	1.92	2.58	2.85	4.00	1.62	6.31	2.0
980	_	1.59	1.59	2.51	5.28	4.88	9.97	2.88	6.69	6.27	3.95	3.96	10.47	4.6
985	_	1.66	1.66	3.87	6.28	8.58	9.47	4.07	6.75	7.26	3.95	4.77	13.50	5.9
990	_	1.34	1.34	2.85	5.81	5.05	9.38	2.36	5.17	5.80	1.65	3.28	11.66	4.5
995	_	1.40	1.40	3.21	4.87	7.48	8.75	2.38	5.88	6.40	2.42	3.96	11.53	5.0
996	_	1.38	1.38	3.61	5.85	9.11	9.58	2.94	5.47	6.66	2.40	3.99	11.45	5.1
997	_	1.38	1.38	4.07	5.37	8.88	9.49	3.05	5.16	6.17	2.38	4.09	11.59	5.3
998	_	1.33	1.33	3.45	4.24	7.76	8.01	2.64	4.56	5.66	1.48	3.84	11.69	5.1
999	_	1.33	1.33	3.90	5.01	7.94	8.67	2.69	4.77	6.20	1.48	4.27	11.41	5.4
000	_	1.41	1.41	5.46	7.96	11.04	11.72	3.24	6.84	9.05	1.47	6.06	11.39	6.9
001	_	1.42	1.42	6.46	7.27	11.70	11.30	3.28	6.06	8.92	1.46	6.37	12.26	7.3
002	_	1.51	1.51	5.56	6.59	9.76	10.49	2.77	6.02	7.93	1.47	5.65	11.91	6.7
003	_	1.44	1.44	6.48	7.84	12.08	11.85	3.11	6.89	9.14	1.47	6.14	12.19	7.2
004	_	1.56	1.56	7.31	10.07	13.45	14.07	4.58	7.46	10.98	1.47	7.60	12.70	8.5
005	_	1.81	1.81	9.40	14.37	16.60	17.29	6.59	9.02	14.06	1.47	9.78	13.38	10.4
006	_	2.31	2.31	8.36	16.38	18.41	19.80	7.72	R 12.06	R 16.70	1.47	R 10.51	14.42	R 11.2
007	_	2.18	2.18	8 47	18 37	20.63	22.09	8 51	R 14.12	R 18.67	1.47	R 10.48	13.89	R 11.0
800	_	2.46	2.46	R 9.23	R 24.69	24.44	25.04	R 12.35	R 16.21	R 22.56	1.53	R 11.78	14.09	R 12.1
009		2.65	2.65	6.19	14.77	19.02	18.27		13.81	16.57	1.45	8.68	15.46	9.7
_							Expendit	ures in Million	Dollars					
970	_	17.8	17.8	36.3	25.8	13.0	80.0	0.9	28.5	148.2	3.2	205.6	70.5	276.
975	_	35.1	35.1	94.6	58.6	51.2	91.5	3.4	56.1	260.8	4.3	394.8	142.6	537.
980	_	51.6	51.6	288.2	144.4	117.6	136.7	5.0	259.2	662.9	31.0	_ 1,033.6	332.9	1,366.
985	_	58.9	58.9	340.2	182.0	151.3	84.8	4.6	153.7	576.4	36.3	R 1,013.2	438.4	1,451.
990	_	71.3	71.3	259.0	162.7	56.5	52.8	1.4	82.3	355.7	13.7	700.6	453.3	1,153.
995	_	80.9	80.9	364.8	159.8	332.6	47.4	1.4	90.2	631.3	12.3	1,089.3	541.9	1,631.
996	_	90.7	90.7	412.7	213.0	164.1	55.2	1.7	135.3	569.3	17.9	1,090.6	577.9	1,668.
997	_	89.9	89.9	440.4	202.4	141.2	54.0	1.4	153.6	552.7	14.2	1,097.1	614.2	1,711.
998	_	79.9	79.9	367.8	162.3	278.8	37.6	1.5	125.5	605.6	2.6	1,055.9	641.5	1,697.
999	_	84.6	84.6	403.3	172.7	361.4	39.7	1.7	156.5	732.0	2.6	1,222.6	642.3	1,864.
000	_	86.1	86.1	549.4	279.3	532.4	47.9	2.9	198.0	1,060.5	2.1	1,698.1	665.4	2,363.
001	_	83.9	83.9	600.0	288.4	508.9	70.7	0.9	147.1	1,016.1	1.9	1,701.8	679.2	2,381.
002	_	88.3	88.3	514.6	238.2	462.5	69.1	1.0	168.1	939.0	6.4	1,548.3	672.3	2,220.
003	_	86.7	86.7	610.1	209.2	344.7	81.7	2.9	189.9	828.3	6.2	1,531.3	698.9	2,230.
004	_	92.1	92.1	688.2	268.1	687.6	124.6	8.1	250.9	1,339.3	6.2	2,125.8	755.7	2,881.
005	_	107.3	107.3	908.2	380.8	950.5	141.5	7.9	306.6	_ 1,787.3	6.5	2,809.3	817.8	3,627.
006	_	140.6	140.6	855.7	421.4	1,085.5	175.9	2.2	R 306.0	R 1,990.9	3.4	R 2,990.7	902.2	R 3,892.
007	_	132.4	132.4	_ 1,206.0	_ 501.2	884.8	160.7	_ 2.4	R 303.3	R 1,852.4	3.8	R 3,194.6	906.1	R 4.100.
800	_	141.7	141.7	R 1,514.3	R 691.3	R 876.3	144.0	R 11.4	R 336.0	R 2,058.9	4.2	R 3,719.1	924.8	<sup>R</sup> 4,643.
009	_	139.6	139.6	1,024.9	484.4	749.3	110.1	_	240.8	1,584.6	5.0	2,754.1	960.5	3,714.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

e Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Iowa

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
1970	0.41	_	2.17	1.27	0.75	1.16	5.08	2.83	0.66	2.60	2.60	_	2.60
1975	1.24	_	3.45	2.65	2.09	2.46	7.48	4.59	0.00	4.24	4.24	_	4.24
1980		_	9.02	6.97	6.47	4.88	14.36	9.97	_	9.34	9.34	_	9.34
1985	_	_	9.99	6.85	6.28	10.35	17.61	9.47	_	8.95	8.95	_	8.95
1990	_	6.43	9.32	8.74	6.11	7.73	14.60	9.38	1.82	9.22	9.23	_	9.23
1995	_	2.96	8.36	7.79	4.22	13.45	19.41	8.75	_	8.54	8.54	_	8.54
1996	_	2.68	9.29	8.73	5.08	13.23	20.08	9.58	_	9.39	9.39	_	9.39
1997	_	5.36	9.39	8.52	4.79	12.59	17.98	9.49	_	9.25	9.25	_	9.25
1998	_	4.77	8.11	7.21	3.63	12.07	19.07	8.01	_	7.83	7.83	15.54	7.83
1999	_	2.52	8.81	7.93	4.35	14.18	16.75	8.67	_	8.49	8.49	15.92	8.49
2000	_	6.03	10.87	10.61	6.96	16.94	17.99	11.72	_	11.42	11.42	15.56	11.42
2001	_	5.59	11.01	10.07	6.27	18.06	19.00	11.30	_	10.98	10.98	15.50	10.98
2002	_	4.33	10.72	9.30	5.53	16.25	21.74	10.49	_	10.22	10.22	14.80	10.22
2003	_	5.33	12.42	10.56	6.89	18.49	26.51	11.85	_	11.58	11.58	R R	11.58
2004	_	6.43	15.13	12.63	8.95	20.27	29.35	14.07	_	13.70	13.69	R_	13.69
2005	_	8.20	18.56	16.83	13.57	22.64	38.40	17.29	_	17.29	17.29		17.29
2006 2007	_	R 10.09 11.56	22.31 23.70	19.06 20.63	15.21 16.48	24.48 26.92	46.08 R 48.12	19.80 22.09	_	19.72 R 21.76	19.72 R 21.76	20.66	19.72 R 21.76
2007	_	11.56 R_	27.23	27.00	22.81	31.07	R 52.19	25.04	_	R 25.90	R 25.90	_	R 25.90
2009	_		20.32	17.53	12.94	25.85	47.50	18.27	_	18.24	18.24	_	18.24
_						Exper	nditures in Million	n Dollars					
1970	(s)	_	2.8	32.2	3.0	0.3	14.8	446.0	0.1	499.1	499.2	_	499.2
1975	(s)	_	3.3	105.7	9.8	0.5	22.7	842.8	_	984.9	984.9	_	984.9
1980	_	_	8.4	321.6	29.6	0.6	45.4	1,698.2	_	2,103.8	2,103.8	_	2,103.8
1985	_	_	4.2	323.0	20.9	3.3	50.7	1,469.4	_	1,871.5	R 1,896.8	_	R 1,896.8
1990	_	(s)	4.7	476.1	30.7	1.2	47.3	1,501.4	(s)	2,061.3	R 2,089.0	_	R 2,089.0
1995	_	(s)	3.0	488.1	25.0	2.8	60.0	1,522.3	_	2,101.3	2,101.4	_	2,101.4
1996	_	0.1	3.4	624.1	23.6	4.7	60.2	1,727.3	_	2,443.3	2,443.4	_	2,443.4
1997	_	0.2	3.7	591.3	21.5	4.2	57.0	1,684.5	_	2,362.2	2,362.3	_	2,362.3
1998	_	0.2	3.0	512.5	24.4	0.9	63.3	1,486.3	_	2,090.4	2,090.6	(s)	2,090.6
1999	_	0.1	3.6	570.4	21.8	0.2	56.1	1,612.5	_	2,264.7	2,264.7	(s)	2,264.8
2000 2001		0.2 0.2	4.3	744.6 710.3	30.5 27.6	0.5	59.4	2,164.0 2,062.1	_	3,003.3 2,866.1	3,003.6 2,866.3	(s)	3,003.6 2,866.3
2001	_	0.2	3.2 5.9	668.0	24.5	5.4 0.6	57.5	1,972.5	_		2,736.7	(s)	
2002	_	0.2	6.0	770.8	24.5 31.0	3.2	65.0 73.3	2,238.8	_	2,736.6 3,123.0	2,736.7 3.123.3	(s)	2,736.8 3.123.3
2003		0.3	6.6	1,093.7	46.2	3.2	82.2	2,695.6	_	3,927.4	3,927.8	_	3,927.8
2004	_	(s)	13.0	1,482.0	76.2	5.1	106.9	3,329.5	_	5,012.7	5,012.7	_	5,012.7
2006	_	(s)	5.8	1,748.8	89.1	5.4	125.1	3,860.0	_	5,834.1	5,834.2	0.1	5,834.2
2007	_	(s)	5.4	2,075.7	84.1	7.4	R 134.9	4,295.1	_	R 6,602.5	R 6,602.5	—	R 6,602.5
2008	_	(5)	10.6	R 2,605.9	101.7	R 15.1	R 135.8	4,795.6	_	R 7,664.7	R 7,664.7	_	R 7,664.7
2009	_	_	9.4	1,591.0	38.5	12.7	111.1	3,506.5	_	5,269.3	5,269.3	_	5,269.3

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Iowa

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.32	0.27	0.70	0.75	_	0.74	_	0.65	_	0.30
1975	0.85	0.68	1.93	2.11	_	2.05	0.25	0.92	_	0.75
1980	1.39	2.41	3.78	6.06	_	5.41	0.39	1.74	_	1.32
1985	1.48	3.61	3.99	5.93	_	5.88	0.94	0.79	9.34	1.57
1990	1.12	3.05	_	5.18	_	5.18	0.66	1.60	_	1.11
1995	0.99	2.71	_	4.09	_	4.09	0.74	1.50	_	0.99
1996	0.94	3.22	_	5.08	_	5.08	0.72	1.38	_	0.95
1997	0.94	3.40	_	4.45	_	4.45	0.65	1.38	6.71	0.95
1998	0.88	3.06	_	3.33	_	3.33	0.61	1.22	7.87	0.90
1999	0.82	3.14	_	3.99	_	3.99	0.60	1.13	8.69	0.85
2000	0.82	4.55	_	6.43	_	6.43	0.61	0.22		0.85
2001	0.81	4.77	_	6.17	_	6.17	0.62	0.94	20.47	0.87
2002	0.87	3.84	_	5.79	_	5.79	0.58	0.53	_	0.88
2003 2004	0.87	5.90	_	6.35	0.87	6.35 5.43	0.56	1.03	— 13.84	0.90
	0.90 0.96	7.16	_	7.09	0.87		0.55	1.55		1.00
2005 2006	1.03	8.81 7.82	_	11.31 15.32	1.46	11.31 9.32	0.55 0.55	1.62 1.21	16.53	1.35 1.33
2006	1.03	7.62		17.45	1.40	11.64	0.63	1.39		1.47
2007	1.18	8.88	_	22.19	2.09	12.81	0.58	1.52	_	1.44
2009	1.23	5.17	_	13.32	2.20	10.00	0.60	1.43	=	1.27
					Expenditures in	Million Dollars				
1970	27.0	21.5	0.2	1.4	_	1.6	_	0.3	_	50.4
1975	85.0	32.0	2.6	6.2	_	8.8	6.3	0.4	_	132.5
1980	277.7	16.6	1.5	5.9	_	7.4	10.9	0.5	_	313.1
1985	335.3	7.7	0.1	3.5	_	3.6	19.3	0.5	33.8	400.1
1990	308.5	12.8	_	3.7	_	3.7	21.1	0.3	_	346.5
1995	308.1	12.7	_	3.7	_	3.7	28.8	1.0	_	354.4
1996	294.1	10.9	_	4.1	_	4.1	29.5	1.0	_	339.7
1997	297.8	14.1	_	5.7	_	5.7	28.1	1.0	3.8	350.5
1998	313.5	18.4	_	5.3	_	5.3	24.2	1.0	2.9	365.4
1999	294.4	16.6	_	7.1	_	7.1	22.8	1.0	2.0	343.9
2000	308.7	21.7	_	8.3	_	8.3	28.5	0.2	_	367.4
2001	307.7	27.8	_	7.9	_	7.9	25.0	1.0	0.4	369.7
2002	325.5	20.3	_	4.6	_	4.6	27.7	0.5	_	378.7
2003 2004	326.5 343.0	25.3 59.3	_	7.8 7.3	_	7.8 7.6	23.3 28.5	1.0		384.0 440.0
			_		0.3			1.6	(s)	
2005 2006	348.8 379.3	188.2 154.1	_	23.4 24.1	1.8	23.4 25.9	26.1 29.2	1.6 1.3	(s)	588.0 589.8
2006	379.3 420.9	154.1 200.5	_	24.1 45.0	1.8	25.9 48.0	29.2	1.3	_	589.8 701.2
2007	420.9	158.3	_	23.2	1.9	48.0 25.1	29.7 32.1	2.1	_	701.2
2008	473.6	52.2	_	9.9	0.7	10.6	32.1 29.5	2.5	_	568.1
2003	413.0	52.2	_	5.5	0.7	10.0	29.0	2.1	_	500.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Kansas

							Primar	y Energy									
		Coal						Petroleum					Biomass		Electric		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Power Sector h,j	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	·					'		Prices	in Dollars p	er Million Btu							
970	_	0.34	0.34	0.39	0.99	0.75	1.29	2.64	0.47	1.62	2.02	_	2.53	0.99	0.30	5.74	1.5
975	_	0.68	0.68	0.67	2.43	2.09	2.69	4.50		3.16	3.48	_		1.90	0.72		2.8
980	_	1.08	1.08	2.14	6.52	6.47	4.45	9.27	3.24	6.56	7.58	_		3.90	1.38	13.75	5.9
985	_	1.41	1.41	3.58	6.55	5.94	4.41	9.28		8.92	7.27	0.84	3.46	4.33	1.44	19.07	7.2
990	_	1.24	1.24	3.30	7.53	5.57	4.59	8.90		6.00	7.36	0.30		3.98	1.08	19.31	7.5
995	_	1.03	1.03	3.22	6.72	4.19	7.46	8.54		6.44	7.47	0.39		3.67	0.91	19.27	7.7
996	_	1.00	1.00	4.16	7.57	4.76	9.08	9.36		6.47	8.31	0.49	3.07	4.22	0.97	19.16	8.5
997	_	1.02	1.02	4.46	7.25	4.88	8.88	9.34	2.60	7.09	8.32	0.49		4.41	1.01	18.53	8.7
998	_	0.98	0.98	4.12	6.03	3.68	7.71	7.86	2.75	6.19	7.03	0.47	2.70	3.81	0.96	18.45	8.1
999	_	0.96	0.96	4.09	6.82	4.30	7.78	8.66		6.51	7.62	0.45	2.77	4.13	0.98	18.26	8.4
000	_	0.99	0.99	5.48	9.43	6.53	11.01	11.46	3.68	8.44	10.28	0.44	4.15	5.19	1.13	18.42	10.2
001	_	1.05	1.05	6.82	8.84	6.15	11.65	11.13	3.27	7.27	9.77	0.44	3.90	5.18	1.07	18.32	10.5
002	_	0.99	0.99	5.12	8.46	5.55	9.76	10.73	2.57	7.63	9.29	0.40	3.27	4.52	0.99	18.52	9.7
003	_	1.02	1.02	6.78	9.79	6.68	12.02	12.19	3.72	8.98	10.74	0.37	3.89	5.62	1.08	18.65	11.0
004	_	1.03	1.03	8.27	11.85	8.61	13.44	14.36	4.20	9.76	12.49	0.41	4.39	6.47	1.06	18.71	12.4
005	_	1.13	1.13	9.56	16.26	13.71	16.53	17.53	5.24	13.91	16.08	0.42	R 5.46	7.58	1.29	19.23	R 14.8
006	_	1.21	1.21	9.07	18.23	14.70	18.49	19.80	6.50	R 18.07	R 18.78	0.41	R 6.75	R 8.48	1.29	20.25	R 16.1
007	_	1.24	1.24	9.09	19.97	16.00	20.69	22.01	8.53	R 18.87	R 20.74	0.43	R 7.36	R 9.41	1.33	20.08	R 17.1
800	_	1.42	1.42	10.40	26.22	22.77	24.53	24.94	12.32	R 23.36	R 24.91	0.42	R 9.15	R 11.41	1.62	21.87	R 19.9
009		1.44	1.44	7.13	16.51	12.61	19.23	17.97	7.93	21.04	17.68	0.46		8.21	1.44	23.43	15.7
								Exper	nditures in N	Million Dollars							
970	_	3.7	3.7	175.6	43.3	6.4	37.7	399.6		42.5	531.0	_		713.8	-53.9	259.0	918.
975	_	42.5	42.5	248.1	159.8	15.0	85.0	756.2		83.7	1,149.6	_		1,446.8	-159.5	444.0	1,731.
980	_	207.0	207.0	808.1	560.3	89.3	132.1	1,440.7		241.6	2,481.9	_		3,501.5	-394.3	986.7	4,093.
985	_	365.8	365.8	960.1	568.1	147.6	380.1	1,375.6		243.1	2,715.7	34.2		R 4,099.5	-452.8	1,520.6	R 5,167
990	_	337.3	337.3	872.1	732.0	115.4	248.1	1,338.4		242.1	2,678.3	25.0		R 3,927.7	-409.8	1,774.7	R 5,292
995	_	297.1	297.1	892.7	712.5	57.2	130.6	1,309.0		237.3	2,446.9	41.4	7.3	3,685.4	-380.6	1,980.7	5,285
996	_	337.2	337.2	1,109.1	730.5	54.2	335.5	1,509.4		270.2	2,903.1	42.5		4,400.5	-432.1	2,030.0	5,998
997	_	318.5	318.5	1,094.5	690.8	59.0	457.7	1,494.5		243.8	2,948.6	43.3		4,411.8	-428.7	2,024.5	6,007
998	_	304.2	304.2	1,039.2	559.0	45.1	378.8	1,310.5		238.7	2,534.2	51.1	4.5	3,933.3	-437.0	2,133.2	5,629.
999	_	315.3	315.3	956.9	622.0	84.8	597.6	1,513.4		244.7	3,068.0	43.1	4.8	4,388.2	-451.6	2,090.6	6,027.
000	_	358.2	358.2	1,359.9	815.7	119.7	681.6	1,903.5		307.2	3,845.5	41.9		5,613.1	-558.6	2,241.9	7,296.
001	_	373.3	373.3	1,497.0	800.3	78.7	462.0	1,757.3		326.6	3,447.6	47.1	7.1	5,372.0	-525.1	2,223.3	7,070.
002	_	387.3	387.3	1,200.2	805.9	67.2	370.9	1,596.0		323.6	3,178.0	37.8		4,810.3	-501.5	2,302.8	6,611.
003	_	397.1	397.1	1,515.7	946.2	122.3	722.3	2,076.5		339.3	4,255.2	34.0		6,210.7	-542.0	2,319.9	7,988.
004	_	399.0	399.0	1,731.9	1,184.4	151.6	709.2	2,382.5		416.6	4,901.4	43.7	9.9	7,085.9	-534.9	2,350.3	8,901.
005	_	428.8	428.8	1,934.9	1,718.5	136.6	165.5	2,576.2		478.1	5,142.4	38.4	R 10.8	R 7,555.3	-636.8	2,539.0	R 9,457
006	_	439.2	439.2	1,937.3	2,014.4	146.1	125.0	3,265.2		R 458.6	R 6,033.7	40.1	R 11.0	R 8,461.3	-621.1	2,721.6	R 10,561.
007	_	492.8	492.8	2,190.1	2,255.0	140.0	1,290.9	3,673.4	23.9	R 472.3	R 7,855.4			R 10,598.1	-700.7	2,728.6	R 12,626.
800	_	529.6	529.6	R 2,521.6	R 2,966.2	224.0	1,313.1	4,061.5		R 462.9	R 9,107.1	37.1	R 17.0	R 12,212.4	-787.1	2,923.3	R 14,348.
009	_	511.7	511.7	1,694.7	1,725.1	175.0	1,089.3	2,957.6	2.0	361.3	6,310.3	42.6	12.4	8,571.8	-689.4	3,029.1	10,911.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Kansas

						Primary Energy	•						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
<b>Year</b>						Prices	in Dollars per N	lillion Btu			1		
970	0.47	0.45	0.99	0.75	1.29	2.64	0.45	1.62	2.04	2.53	1.22	5.74	1.56
975	0.47	0.45	2.49	2.09	2.69	4.50	1.82	3.17	3.69	2.76	2.38	7.72	2.89
180	1.32	2.27	6.54	6.47	4.45	9.27	2.54	6.56	7.63	3.06	5.08	13.75	5.99
985	1.69	3.63	6.56	5.94	4.43	9.28	3.86	8.92	7.03	3.46	5.77	19.07	7.26
90	1.18	3.48	7.54	5.57	4.59	8.90	2.13	6.00	7.20	2.98	5.79	19.31	7.57
95	1.33	3.40	6.74	4.19	7.46	8.54	2.13	6.44	7.48	2.76	5.67	19.27	7.71
96	1.27	4.33	7.61	4.76	9.08	9.36	2.70	6.47	8.34	3.07	6.62	19.16	8.50
97	1.30	4.68	7.27	4.88	8.88	9.34	2.98	7.09	8.34	3.06	6.89	18.53	8.74
98	1.25	4.47	6.08	3.68	7.71	7.86	2.79	6.19	7.05	2.70	6.05	18.45	8.12
199	1.33	4.41	6.87	4.30	7.78	8.66	2.48	6.51	7.66	2.77	6.55	18.26	8.42
000	1.27	5.70	9.48	6.53	11.01	11.46	3.97	8.44	10.35	4.15	8.59	18.42	10.27
01	1.49	7.21	8.88	6.15	11.65	11.13	3.76	7.27	9.90	3.90	8.86	18.32	10.58
02	1.52	5.32	8.48	5.55	9.76	10.73	3.12	7.63	9.40	3.27	7.75	18.52	9.72
03	1.52	6.88	9.82	6.68	12.02	12.19	4.35	8.98	10.93	3.89	9.43	18.65	11.01
04	1.54	8.42	11.87	8.61	13.44	14.36	4.93	9.76	12.71	4.39	11.13	18.71	12.46
05	1.68	9.70	16.29	13.71	16.53	17.53	4.56	13.91	16.46	5.46	13.74	19.23	14.88
06	2.00	9.41	18.25	14.70	18.49	19.80	6.50	18.07	18.79	6.75	15.12	20.25	16.18
07	2.12	9.44	19.98	16.00	20.69	22.01	8.53	20.60	20.86	7.36	16.54	20.23	17.19
08	2.44	10.70	26.24	22.77	24.53	24.94	12.32	25.21	25.02	9.15	19.54	21.87	19.97
09	2.53	7.62	16.53	12.61	19.23	17.97	7.93	23.06	17.76	6.79	13.97	23.43	15.73
_						Expe	nditures in Milli	on Dollars					
970	1.1	126.1	42.7	6.4	37.7	399.6	(s)	42.5	529.2	3.4	659.9	259.0	918.9
75	2.5	187.5	141.1	15.0	85.0	756.2	9.5	83.7	1,090.6	6.6	1,287.2	444.0	1,731.2
80	9.6	635.6	547.5	89.3	132.1	1,440.7	6.1	241.6	2,457.4	4.6	3,107.1	986.7	4,093.8
85	13.2	901.0	561.8	147.6	380.1	1,375.6	0.8	243.1	2,708.9	6.6	3,646.8	1,520.6	5,167.4
90	4.5	824.4	727.9	115.4	248.1	1,338.4	2.1	242.1	2,674.0	9.6	3,517.9	1,774.7	5,292.6
95	5.7	848.2	709.3	57.2	130.6	1,309.0	(s)	237.3	2,443.6	7.3	3,304.9	1,980.7	5,285.6
96	7.4	1,056.4	725.7	54.2	335.5	1,509.4	1.1	270.2	2,896.0	8.6	3,968.4	2,030.0	5,998.4
97	4.4	1,028.7	686.5	59.0	457.7	1,494.5	1.5	243.8	2,943.1	6.9	3,983.1	2,024.5	6,007.6
98	3.4	959.9	553.4	45.1	378.8	1,310.5	2.2	238.7	2,528.5	4.5	3,496.3	2,133.2	5,629.5
99	3.8	872.0	614.5	84.8	597.6	1,513.4	1.0	244.7	3,056.0	4.8	3,936.7	2,090.6	6,027.3
00	4.4	1,219.5	805.0	119.7	681.6	1,903.5	5.9	307.2	3,823.0	7.6	5,054.5	2,241.9	7,296.4
01	5.8	1,412.9	793.6	78.7	462.0	1,757.3	3.1	326.6	3,421.2	7.1	4,846.9	2,223.3	7,070.2
02	6.5	1,133.7	802.0	67.2	370.9	1,596.0	1.9	323.6	3,161.6	7.1	4,308.8	2,302.8	6,611.6
03	5.8	1,437.9	940.8	122.3	722.3	2,076.5	15.0	339.3	4,216.3	8.7	5,668.7	2,319.9	7,988.6
04	7.7	1,674.3	1,179.0	151.6	709.2	2,382.5	20.1	416.6	4,859.1	9.9	6,551.0	2,350.3	8,901.4
05	8.4	1,825.2	1,708.3	136.6	165.5	2,576.2	9.3	478.1	5,074.0	10.8	6,918.4	2,539.0	9,457.5
06	11.4	1,795.2	2,003.3	146.1	125.0	3,265.2	24.4	458.6	6,022.6	11.0	7,840.2	2,721.6	10,561.8
07	12.2	2,028.8	2,245.9	140.0	1,290.9	3,673.4	23.9	469.1	7,843.1	13.2	9,897.4	2,728.6	12,626.0
80	9.8	2,305.5	2,954.5	224.0	1,313.1	4,061.5	79.3	460.5	9,092.9	17.0	11,425.3	2,923.3	14,348.6
009	6.3	1,562.4	1,718.7	175.0	1,089.3	2,957.6	2.0	358.7	6,301.3	12.4	7,882.4	3,029.1	10,911.5

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Kansas

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	·	·		·	Prices in Dollars p	er Million Btu	·			
1970	0.91	0.69	1.19	1.40	1.53	1.52	0.61	0.83	7.17	1.6
1975	-	1.05	2.62	2.84	3.30	3.27	1.20	1.41	9.23	2.5
1980	2.15	2.38	6.85	7.68	6.83	6.83	3.06	2.81	15.75	5.4
1985	2.31	4.12	6.43	7.77	6.52	6.55	3.46	4.28	21.98	8.6
1990	1.88	4.48	6.22	8.22	7.86	7.81	3.56	4.66	22.95	10.0
1995	1.19	4.89	7.13	4.97	7.13	7.10	2.90	5.00	23.22	10.4
1996	1.21	5.61	6.91	6.00	8.84	8.77	3.32	5.81	23.03	10.5
1997	1.24	6.41	6.88	5.62	8.58	8.52	3.31	6.59	22.59	11.6
1998	1.06	6.04	5.79	4.30	7.30	7.26	2.87	6.14	22.43	11.5
1999	1.18	6.01	6.22	4.88	6.88	6.61	2.94	6.06	22.40	11.2
	1.59		9.02					7.90		
2000 2001	1.74	7.58 9.34	8.80	9.17 9.18	10.72 11.11	10.69	4.41 4.22	9.40	22.43 22.46	12.8
	1.74					11.00				13.8
2002		7.19	7.86	8.43	9.63	9.58	3.82	7.39	22.47	12.6
2003	1.19	8.84	9.33	10.02	11.41	11.37	4.59	9.05	22.58	13.7
2004	_	10.59	11.06	11.13	12.92	12.89	5.21	10.74	22.70	15.0
2005		11.91	15.18	15.38	16.21	16.20	6.91	R 12.29	23.14	R 16.3
2006	1.78	12.94	17.36	19.56	18.28	18.28	7.96	R 13.34	24.19	R 17.8
2007	_	12.74	19.38	22.18	20.60	20.60	8.73	R 13.49	24.01	R 17.6
2008	_	12.55	23.72	23.31	24.43	24.43	10.83	R 13.92	26.04	R 18.1
2009		10.89	16.03	23.54	20.62	20.61	8.07	11.93	27.94	17.5
					Expenditures in N	lillion Dollars				
1970	0.1	66.7	0.4	0.9	29.2	30.5	0.2	97.4	130.8	228.
1975	_	101.2	1.5	1.0	58.5	60.9	0.4	162.5	179.4	341.
1980	(s)	201.9	6.0	0.2	54.7	60.9	4.5	267.3	386.2	653
1985	(s)	322.7	2.5	1.2	36.1	39.9	6.4	369.0	614.6	983
1990	(s)	319.6	1.0	0.5	35.3	36.8	7.2	363.6	745.0	1,108
1995	0.1	372.1	0.6	0.4	39.7	40.6	5.1	418.0	820.4	1,238
1996	0.3	477.1	0.7	0.7	65.9	67.3	6.1	550.7	838.6	1,389
1997	(s) (s)	445.6	1.4	0.4	77.4	79.1	4.7	529.5	837.3	1,366
1998	(s)	421.3	0.4	0.4	70.1	70.9	3.6	495.9	905.5	1,401
1999	(s)	407.5	0.5	9.6	87.1	97.2	3.9	508.6	867.4	1,376
2000	(s)	539.4	0.9	1.0	105.2	107.2	6.3	652.9	958.8	1,611
2001	(s)	658.3	2.3	0.7	78.6	81.6	5.8	745.7	924.6	1,670
2002	(s)	513.8	1.6	0.5	82.0	84.1	5.3	603.2	977.0	1,580
2003	(s)	629.8	1.0	0.6	105.7	107.3	6.7	743.8	971.0	1,714
2004		698.0	0.8	0.7	109.0	110.5	7.9	816.3	961.6	1,778
2005	_	784.3	0.3	0.8	131.7	132.8	R 8.7	R 925.8	1,058.5	R 1,984
2006	(s)	752.9	0.3	0.5	107.4	108.2	_R 9.1	R 870.2	1,114.3	K 1.984
2007		_ 818.3	0.3	0.3	156.6	157.2	R 11.0	R 986.4	1,131.2	K 2.117
2008	_	R 914.4	0.5	0.2	241.4	242.1	R 14.3	R 1,170.7	1,189.7	R 2,360
2009	_	788.9	0.4	0.3	190.3	191.1	10.2	990.2	1,253.6	2,243

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Kansas

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year		·		·	Ì	Prices in Dollars p	er Million Btu		·			
1970	0.45	0.46	1.03	0.69	0.83	2.64	0.50	1.29	0.60	0.52	6.02	1.57
1975	_	0.68	2.45	2.27	1.91	4.50	1.56	2.74	1.20	0.87	8.26	2.76
1980	1.32	1.91	6.49	5.22	3.58	9.27	_	6.73	3.06	2.26	14.81	5.63
1985	1.69	3.15	5.97	7.77	4.26	9.28	_	6.31	3.46	3.45	19.87	8.52
1990	1.18	3.36	5.46	8.22	4.28	8.90	2.13	5.97	3.56	3.52	19.65	9.21
1995	1.34	3.92	4.30	4.97	8.16	8.54	2.51	5.24	2.90	3.98	19.85	10.04
1996	1.27	4.62	5.23	6.00	9.91	9.36	2.70	6.60	3.32	4.68	19.77	10.40
1997	1.30	5.37	4.91	5.62	10.47	9.34	_	6.77	3.31	5.49	18.88	11.78
1998	1.25	5.01	3.82	4.30	9.35	7.86	2.82	5.51	2.87	5.05	18.77	11.63
1999	1.33	5.06	4.34	4.88	8.75	8.66	_	6.12	2.94	5.15	18.60	11.72
2000	1.26	6.75	7.03	9.17	11.65	11.46	3.97	8.54	4.41	6.90	18.47	12.61
2001	1.49	8.48	6.50	9.18	13.13	11.13	3.77	7.77	4.22	8.36	18.43	13.45
2002	1.52	6.45	5.88	8.43	9.71	10.73	3.17	6.88	3.82	6.49	18.65	12.74
2003	1.52	8.40	7.11	10.02	12.09	12.19	_	8.61	4.59	8.40	18.81	13.78
2004 2005	_	9.97	9.24 13.74	11.13 15.38	14.24 17.20	14.36 17.53	_	10.78 15.53	5.21	10.03 R 11.64	18.91	14.71 R 16.25
2005	2.00	11.29 12.20	15.84	19.56	17.20	17.53	_	15.53	6.91 7.96	R 12.66	19.35 20.41	R 17.45
2006	2.00	11.83	17.34	22.18	20.79	22.01		19.13	8.73	12.43	20.41	R 17.43
2007	_	11.82	23.69	23.31	24.69	24.94	_	R 24.25	10.83	R 12.99	21.76	R 18.04
2009	_	9.82	13.93	23.54	19.99	17.97	7.93	16.73	8.07	10.49	23.08	17.80
						Expenditures in I	Million Dollars					
1970	(s)	23.9	0.7	0.1	2.0	3.0	0.1	5.9	(s)	29.8	81.4	111.3
1975	<del>(0)</del>	34.7	3.0	0.2	4.2	6.3	0.4	14.1	(s)	48.8	158.1	206.9
1980	0.1	111.7	13.6	0.3	3.5	13.6	_	31.0	0.1	143.0	343.9	486.8
1985	(s)	178.0	25.2	0.4	2.9	8.7	_	37.2	0.2	215.5	554.2	769.8
1990	(s)	188.4	10.4	0.3	2.4	7.6	0.4	21.0	0.8	210.3	640.0	850.3
1995	1.1	208.9	14.1	0.2	5.6	3.3	0.2	23.3	0.7	234.0	720.8	954.8
1996	2.1	263.8	16.9	0.2	9.1	4.8	(s)	31.1	0.8	297.8	768.3	1,066.1
1997	0.1	223.2	13.5	0.9	11.7	4.4	_	30.5	0.8	254.5	775.6	1,030.1
1998	(s)	208.1	9.8	0.2	11.1	3.9	1.4	26.4	0.6	235.1	803.7	1,038.7
1999	0.2	196.3	12.0	0.1	13.7	2.8		28.5	0.6	225.7	777.8	1,003.5
2000	0.3	274.0	23.4	0.3	14.1	5.1	0.1	42.9	1.0	318.3	830.0	1,148.3
2001	(s)	320.0	30.6	0.3	11.5	4.5	0.2	47.1	1.0	368.1	830.9	1,199.1
2002 2003	(s)	252.6 321.1	21.8 26.3	0.3 0.3	10.2 12.2	2.4 6.9	0.2	34.8 45.6	0.9 1.2	288.4 368.0	876.6 882.5	1,165.0 1,250.4
2003	(s)	321.1 371.5	26.3 31.0	0.3	12.2	6.9	_	45.6 52.6	1.2	368.0 425.4	882.5 892.5	1,250.4
2004	_	339.1	19.6	1.2	18.3	6.8	_	45.9	R 1.4	R 386.4	954.1	R 1,340.5
2005	(s)	342.2	26.8	1.0	9.5	13.5	_	50.8	R 1.5	R 394.4	1,029.6	R 1,424.0
2007	(3)	367.8	26.9	0.5	19.9	8.5	_	55.8	R 1.7	R 425.3	1.056.3	R 1,481.6
2008	_	R 410.4	R 39.2	0.3	41.0	8.0	_	R 88.6	R 2.3	R 501.2	1,140.3	R 1,641.5
2009	_	325.4	25.8	0.2	28.5	7.0	(s)	61.6	1.7	388.7	1,181.7	1,570.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

jasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Kansas

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	_	0.45	0.45	0.27	0.64	0.83	2.64	0.43	1.14	1.35	3.00	0.62	3.50	0.0
975	_	0.92	0.92	0.55	2.13	1.91	4.50	1.84	2.54	2.63	3.00	1.45	5.62	1.8
980	_	1.32	1.32	2.35	4.99	3.58	9.27	2.53	5.58	5.13	_	3.31	10.68	4.0
985	_	1.69	1.69	3.54	6.22	4.26	9.28	3.86	7.65	5.41	_	4.46	14.74	5.3
990	_	1.18	1.18	2.88	5.83	4.28	8.90	2.13	5.03	5.01	1.66	3.92	14.49	5.0
995	_	1.34	1.34	2.22	4.86	7.48	8.54	2.51	4.97	5.53	2.34	3.47	14.12	4.9
996	_	1.27	1.27	3.10	5.85	9.10	9.36	2.70	5.14	6.69	2.36	4.80	13.78	5.9
997	_	1.30	1.30	3.31	5.36	8.87	9.34	2.98	5.64	6.98	2.33	5.06	13.23	6.0
998	_	1.25	1.25	3.19	4.24	7.75	7.86	2.82	4.67	5.84	1.44	4.49	13.07	5.6
999	_	1.33	1.33	2.94	5.01	7.93	8.66	2.53	5.22	6.62	1.44	5.02	13.11	6.1
000	_	1.26	1.26	3.97	7.95	11.03	11.46	3.97	7.19	9.19	1.43	6.63	13.33	7.5
001	_	1.49	1.49	4.95	7.26	11.69	11.13	3.77	6.15	8.31	1.39	6.68	13.33	7.6
002	_	1.52	1.52	3.59	6.58	9.75	10.73	3.17	6.30	7.59	1.49	5.46	13.27	6.
003	_	1.52	1.52	4.89	7.86	12.11	12.19	4.36	7.27	9.55	1.49	7.33	13.52	8.
004	_	1.54	1.54	6.33	10.10	13.49	14.36	4.94	8.04	10.70	1.50	8.62	13.75	9.3
005	_	1.68	1.68	7.60	14.41	16.65	17.53	4.56	11.10	12.95	1.49	9.59	14.23	10.4
006	_	2.00	2.00	6.70	16.42	18.46	19.80	6.50	R 13.67	R 15.29	1.52	R 9.68	15.24	R 10.6
007	_	2.12	2.12	7.04	18.43	20.69	22.01	8.53	R 15.68	R 18.99	1.52	R 12.46	15.03	R 12.8
800	_	2.44	2.44	9.09	24.65	24.51	24.94	12.32	R 19.41	R 23.00	1.52	R 15.37	16.68	R 15.5
009		2.53	2.53	4.50	14.68	18.89	17.97	7.93	17.77	17.38	1.51	10.49	17.89	11.5
							Expendit	ures in Million	Dollars					
970	_	1.0	1.0	35.5	9.4	5.4	38.5	0.2	24.0	77.5	3.3	117.3	46.8	164.
975	_	2.5	2.5	51.5	43.8	19.7	56.8	9.0	55.9	185.2	6.2	245.5	106.5	352.
980	_	9.4	9.4	322.0	101.0	72.5	58.3	6.1	178.5	416.4	_	747.8	256.6	1,004
985	_	13.2	13.2	400.3	146.7	339.0	51.9	0.8	175.9	714.3	_	1,128.5	351.8	1,480
990	_	4.5	4.5	316.4	154.1	207.2	35.7	1.7	180.2	579.0	1.6	901.6	389.7	1,291
995	_	4.5	4.5	267.3	136.1	82.6	44.3	0.1	161.2	424.3	1.5	697.6	439.5	1,137
996	_	5.0	5.0	315.5	163.9	259.3	49.8	1.1	191.4	665.6	1.7	987.8	423.1	1,410
997	_	4.4	4.4	359.9	164.2	364.4	51.4	1.5	164.9	746.4	1.4	1,112.1	411.7	1,523
998	_	3.4	3.4	330.5	119.5	296.4	47.4	0.7	156.7	620.7	0.3	954.9	424.1	1,378
999	_	3.6	3.6	268.2	140.5	495.6	32.7	0.9	159.4	829.3	0.3	1,101.3	445.4	1,546
000	_	4.1	4.1	406.1	207.2	560.4	42.7	5.8	225.5	1,041.6	0.2	1,452.0	453.2	1,905
001	_	5.8	5.8	434.5	207.1	368.2	56.2	2.9	248.1	882.5	0.3	1,323.0	467.8	1,790
002	_	6.5	6.5	367.3	171.1	275.7	56.8	1.6	240.9	746.1	0.8	1,120.7	449.2	1,569
003	_	5.8	5.8	486.9	219.6	601.3	69.4	14.8	247.2	1,152.3	0.7	1,645.8	466.4	2,112
004	_	7.7	7.7	604.8	317.5	582.0	96.5	20.0	311.6	1,327.6	0.8	1,940.8	496.2	2,437
005	_	8.4	8.4	701.7	414.0	9.1	109.3	9.3	332.4	874.1	0.8	1,585.0	526.4	2,111
006	_	11.4	11.4	700.1	525.5	4.4	131.7	24.4	R 288.0	R 973.9	0.5	R 1,685.9	577.7	R 2,263
007	_	12.2	12.2	842.6	525.6	1,110.3	117.1	23.9	R 292.7	R 2,069.6	0.5	R 2,925.0	541.2	R 3,466
800	_	9.8	9.8	R 980.6	R 726.6	R 1,022.8	104.2	79.3	R 277.7	R 2,210.5	0.5	R 3,201.4	593.4	R 3,794
009	_	6.3	6.3	448.0	403.0	864.0	76.6	2.0	216.0	1,561.5	0.5	2,016.3	593.8	2,610

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Kansas

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
4070	0.45		0.47	4.40	0.75	0.00	5.00	0.04	0.40	0.04	0.04		0.04
1970	0.45 0.92	_	2.17	1.18	0.75	0.83	5.08	2.64	0.49	2.34	2.34	_	2.34
1975 1980	0.92		3.45 9.02	2.70 7.05	2.09 6.47	1.91 3.58	7.48 14.36	4.50 9.27	1.66 3.82	4.13 8.58	4.13 8.58	_	4.13 8.58
1980	_	_	9.02	6.75	5.94	5.77	17.61	9.27	3.82	8.40	8.41	_	8.41
1985	_	_	9.99	8.28	5.94 5.57	6.34	14.60	9.28 8.90	_	8.40 8.52	8.52	_	8.52
1990		2.76	8.36	7.56	4.19	13.10	19.41	8.54		8.15	8.15		8.15
1996	_	3.07	9.29	8.50	4.76	12.88	20.08	9.36	_	9.06	9.06	_	9.06
1997	_	3.69	9.39	8.35	4.88	12.25	17.98	9.34	_	8.99	8.99	_	8.99
1998	_	5.63	8.11	7.04	3.68	11.73	19.07	7.86	1.54	7.62	7.62	_	7.62
1999	_	6.11	8.81	7.88	4.30	13.95	16.75	8.66	2.12	8.26	8.26	_	8.26
2000	_	5.47	10.87	10.35	6.53	16.83	17.99	11.46	2.12	10.93	10.93	_	10.93
2000	_	6.91	11.01	9.90	6.15	18.00	19.00	11.13	3.22	10.67	10.67	_	10.67
2002	_	5.57	10.72	9.40	5.55	16.37	21.74	10.73	2.53	10.24	10.24	_	10.24
2002	_	7.22	12.42	10.83	6.68	18.78	26.51	12.19	3.50	11.62	11.62	_	11.62
2004	_	6.95	15.13	12.88	8.61	20.62	29.35	14.36	3.90	13.76	13.76	_	13.76
2005	_	9.14	18.56	17.06	13.71	22.98	38.40	17.53	- -	17.51	17.51	_	17.51
2006	_	10.43	22.31	19.08	14.70	24.83	46.08	19.80	_	19.72	19.72	_	19.72
2007	_	9.82	23.70	20.57	16.00	27.27	R 48.12	22.01	_	R 21.68	R 21.68	_	R 21.68
2008	_	10.70	27.23	26.87	22.77	31.42	R 52.19	24.94	_	R 25.81	R 25.81	_	R 25.81
2009	_	8.72	20.32	17.28	12.61	26.21	47.50	17.97	_	17.80	17.80	_	17.80
_						Exper	nditures in Millior	n Dollars					
1970	(s)	_	3.6	32.2	6.4	1.1	13.8	358.2	(s)	415.3	415.3	_	415.3
1975	(s)	_	3.1	92.9	15.0	2.6	23.6	693.1	0.2	830.4	830.4	_	830.4
1980	(°)	_	10.1	426.9	89.3	1.5	52.5	1,368.8	(s)	1,949.1	1 949 1	_	1 949 1
1985	_	_	6.9	387.3	147.6	2.0	58.6	1,315.0	(e) —	1,917.5	R 1,933.8	_	R 1,933.8
1990	_	_	6.4	562.3	115.4	3.3	54.7	1,295.0	_	2,037.2	R 2,042.4	_	R 2,042.4
1995	_	(s)	6.2	558.5	57.2	2.7	69.4	1,261.4	_	1,955.3	1,955.3	_	1,955.3
1996	_	(s)	8.3	544.2	54.2	1.1	69.7	1,454.7	_	2,132.1	2,132.1	_	2,132.1
1997	_	(s)	11.7	507.4	59.0	4.3	65.9	1,438.8	_	2,087.0	2,087.0	_	2,087.0
1998	_	(s)	8.2	423.7	45.1	1.1	73.1	1,259.2	(s)	1,810.5	1,810.5	_	1,810.5
1999	_	(s)	10.7	461.5	84.8	1.1	64.9	1,477.9	0.1	2,101.0	2,101.1	_	2,101.1
2000	_	(s)	11.8	573.6	119.7	1.8	68.7	1,855.8	_	2,631.3	2,631.3	_	2,631.3
2001	_	0.1	10.9	553.7	78.7	3.7	66.5	1,696.5	(s)	2,410.0	2,410.0	_	2,410.0
2002	_	(s)	6.9	607.5	67.2	3.0	75.1	1,536.8	0.1	2,296.5	2,296.6	_	2,296.6
2003	_	0.1	6.4	693.9	122.3	3.2	84.7	2,000.3	0.2	2,911.0	2,911.1	_	2,911.1
2004	_	0.1	8.8	829.6	151.6	3.2	95.0	2,279.9	0.2	3,368.4	3,368.5	_	3,368.5
2005	_	0.1	20.1	1,274.4	136.6	6.4	123.7	2,460.1	_	4,021.2	4,021.4	_	4,021.4
2006	_	0.1	24.6	1,450.7	146.1	3.6	_ 144.6	3,120.0	_	_ 4,889.7	_ 4,889.8	_	_ 4,889.8
2007	_	_ 0.1	19.7	_ 1,693.1	140.0	_ 4.0	R 155.9	3,547.8	_	R 5,560.5	R 5,560.7	_	R 5,560.7
2008	_	R 0.1	25.3	R 2,188.2	224.0	R 7.9	<sup>R</sup> 157.0	3,949.3	_	R 6,551.8	R 6,551.9	_	R 6,551.9
2009	_	0.1	13.7	1,289.5	175.0	6.4	128.5	2,874.0	_	4,487.1	4,487.2	_	4,487.2

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Kansas

				Petrole	eum			Biomass						
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>				
Year	Prices in Dollars per Million Btu													
1970	0.31	0.30	0.47	0.62	_	0.52	_	_	_	0.30				
1975	0.67	0.48	1.55	2.08	0.65	1.69	_	_	_	0.72				
1980	1.07	1.78	3.78	5.74	_	4.60	_	_	_	1.38				
1985	1.40	2.88	3.99	5.55	_	5.39	0.84	_	_	1.44				
1990	1.24	1.76	1.86	5.40	_	4.86	0.30	_	_	1.08				
1995	1.02	1.61	1.64	3.69	_	3.68	0.39	_	_	0.91				
1996	0.99	2.32	2.46	4.60	_	3.56	0.49	_	_	0.97				
1997	1.02	2.58	2.26	4.49	_	3.66	0.49	_	6.71	1.01				
1998	0.98	2.14	1.54	3.28	_	3.26	0.47	_	7.87	0.96				
1999	0.95	2.34	2.12	4.39	_	3.13	0.45	_	8.69	0.98				
2000	0.98	4.14	3.56	6.78	_	4.58	0.44	_	_	1.13				
2001	1.05	3.58	3.20	6.02		3.64	0.44			1.07				
2002 2003	0.98 1.01	3.11 5.35	2.50 3.49	5.51 6.33	_	2.87 3.72	0.40 0.37	_	_	0.99 1.08				
2003	1.03	5.47	3.49	8.85	_	4.19	0.37	_		1.06				
2004	1.12	7.71	5.37	12.97	_	5.89	0.41	_	_	1.00				
2005	1.12	6.23	5.57	15.50	_	15.50	0.42	_	_	1.29				
2007	1.19	6.19	_	16.61	1.41	4.37	0.43	_	18.25	1.33				
2008	1.41	7.98	_	22.20	1.57	6.82	0.42	_	10.20	1.62				
2009	1.43	4.07	_	12.83	1.56	4.23	0.46	_	_	1.44				
					Expenditures in	Million Dollars								
1970	2.6	49.5	1.1	0.6	_	1.8	_	_	_	53.9				
1975	39.9	60.6	40.3	18.6	(s)	58.9	_	_	_	159.5				
1980	197.4	172.4	11.7	12.8	_	24.5	_	_	_	394.3				
1985	352.6	59.1	0.5	6.3	_	6.8	34.2	_	_	452.8				
1990	332.8	47.7	0.3	4.1	_	4.3	25.0	_	_	409.8				
1995	291.5	44.5	(s)	3.2	_	3.2	41.4	_	_	380.6				
1996	329.9	52.7	2.4	4.7	_	7.1	42.5	_	_	432.1				
1997	314.0	65.8	1.3	4.3	_	5.5	43.3	_	(s)	428.7				
1998	300.8	79.3	(s)	5.6	_	5.7	51.1	_	0.1	437.0				
1999	311.5	84.9	4.5	7.5	_	12.0	43.1	_	(s)	451.6				
2000	353.8	140.4	11.9	10.6	_	22.5	41.9	_	_	558.6				
2001	367.5	84.1	19.7	6.8	_	26.4	47.1	_	_	525.1				
2002	380.8	66.5	12.6	3.9	_	16.5	37.8	_	_	501.5				
2003	391.2	77.8	33.5	5.4	_	38.9	34.0	_	_	542.0				
2004	391.2	57.6	36.9	5.4	_	42.3	43.7	_	_	534.9				
2005 2006	420.4 427.9	109.7	58.1	10.2	_	68.4	38.4	_	_	636.8				
2006	427.9 480.5	142.1 161.3	_	11.0 9.1	3.2	11.0 12.3	40.1 46.5			621.1 700.7				
2007	519.8	216.0	_	11.8	2.4	14.2	46.5 37.1	_	(s)	700.7 787.1				
2008	505.5	132.3	_	6.4	2.4	8.9	42.6	_	_	689.4				
_000	505.5	102.0	_	0.4	2.5	0.3	72.0	_	_	003				

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Kentucky

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floatrio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						'		Prices	in Dollars po	er Million Btu							
970	0.38	0.26	0.27	0.65	1.21	0.73	1.91	2.93	0.56	1.38	2.14	_	1.23	0.95	0.22	3.37	1.6
975	1.60	0.70	0.75	1.02	2.58	2.03	3.60	4.69		2.92	3.84	_	1.54	1.88	0.64	5.32	3.2
980	1.81	1.35	1.37	2.85	6.41	6.39	5.86	9.65	3.64	7.25	7.87	_	3.04	4.00	1.32	10.07	6.7
985	1.93	1.46	1.48	4.77	6.64	6.17	6.81	8.80	4.89	7.26	7.75	_	3.68	3.95	1.43	14.84	7.9
990	1.80	1.24	1.27	4.11	7.49	5.82	7.16	9.25	3.61	5.34	7.92	_	3.35	3.80	1.20	13.16	7.8
995	1.57	1.15	1.17	3.78	6.83	4.15	9.29	9.17	2.92	5.13	7.50	_	2.64	3.58	1.11	11.97	7.2
996	1.68	1.11	1.13	4.47	7.74	4.87	10.85	9.87	3.40	5.68	8.09	_		3.84	1.07	11.85	7.7
997	1.75	1.09	1.12	4.97	7.52	4.59	10.37	9.71	3.72	5.37	7.96	_		3.92	1.06	11.86	7.8
998	1.67	1.07	1.10	4.69	6.35	3.33	8.96	8.46		3.91	6.55	_		3.44	1.08	12.24	7.2
999	1.65	1.09	1.11	4.25	7.29	3.99	9.04	9.32		4.53	7.29	_		3.67	1.08	12.27	7.5
2000	1.62	1.04	1.06	5.77	9.64	6.50	12.23	11.62	3.97	6.62	9.65	_		4.62	1.05	12.31	9.1
2001	1.74	1.13	1.15	7.62	8.87	5.63	12.52	10.95	4.30	4.87	9.06	_		4.54	1.13	12.48	9.1
2002	1.82	1.21	1.23	5.61	8.39	5.36	10.63	10.48		3.90	8.17	_		4.30	1.20	12.54	8.7
2003	1.76	1.25	1.26	7.47	9.63	6.39	13.30	11.82	4.59	4.61	9.37	_		4.88	1.24	12.99	9.6
2004	2.16	1.39	1.41	8.55	11.94	8.73	14.62	14.21	5.04	4.76	11.02	_		5.85	1.37	13.61	10.9
2005	3.00	1.58	1.62	10.78	16.32	12.90	17.66	17.59		6.12	14.23	_	R 3.54	7.33	1.66	14.74	R 13.5
2006	3.33	1.77	1.81	10.92	18.38	14.70	19.58	19.91	7.79	R 6.85	R 16.12	_		R 7.98	1.80	15.97	R 14.9
2007	3.48	1.81	1.86	9.46	19.84	16.00	21.74	21.93	8.59	R 7.92	17.98	_	R 3.72	R 8.52	1.89	17.17	R 15.9
8000	4.37	2.21	2.26	11.48	26.54	22.77	25.89	25.46		R 9.90	R 22.33	_		R 10.23	2.26	18.41	R 18.9
2009	5.11	2.21	2.27	8.32	16.71	12.73	20.86	18.48	7.98	6.83	15.41		4.27	7.70	2.19	19.19	15.0
								Exper	nditures in N	lillion Dollars							
970	16.4	123.5	139.9	136.7	58.0	12.6	67.7	517.3		99.8	758.6	_		1,041.1	-90.6	354.9	1,305.
975	52.1	368.6	420.7	185.7	164.1	24.6	143.9	1,005.6		199.1	1,548.3	_		2,164.5	-309.8	852.2	2,706.
980	44.0	834.3	878.3	511.8	855.7	104.4	216.7	2,019.1	20.9	645.2	3,862.0	_		5,267.3	-743.7	1,698.6	6,222.
985	60.5	999.7	1,060.1	722.4	853.8	119.3	133.4	1,846.2		375.0	3,337.2	_		R 5,179.4	-883.4	2,528.3	R 6,824
990	56.9	960.7	1,017.5	656.2	1,057.1	188.2	154.8	2,091.8		298.9	3,799.5	_		R 5,522.1	-858.3	2,707.2	R 7,371
995	60.3	1,025.2	1,085.5	795.6	1,086.2	148.2	186.0	2,299.2		478.4	4,199.7	_		6,096.6	-929.7	3,004.2	8,171
996 997	60.8	1,013.3 1,028.2	1,074.1 1,091.1	952.9 1,035.1	1,247.5 1,228.5	154.5	278.9 323.6	2,242.1 2,539.8	2.5 1.9	736.8 767.6	4,662.1 4.979.8	_		6,708.6	-921.7 -942.5	3,073.0 3,067.4	8,859
997	63.0	1,028.2		1,035.1	1,228.5	118.5 100.9	236.0	2,539.8		767.6 639.9	4,979.8	_		7,118.0 6,178.3	-942.5 -963.2	3,067.4	9,243 8,340
998	60.9 57.8	1,034.1	1,052.1 1,091.9	855.7	1,039.7	157.3	236.0	2,214.8	0.2	762.8	4,231.6	_		6,178.3	-963.2 -994.5	3,125.6	9,088
2000	57.8 49.7	1,034.1	1,058.2	1,221.5	1,1664.5	245.3	297.8 434.5	2,473.7 2,962.3	1.4	762.8 1,035.5	4,858.2 6.343.4	_		8,636.3	-994.5 -987.9	3,268.4 3,248.1	9,088. 10,896.
2001	49.7	1,114.4	1,163.4	1,474.4	1,587.4	191.6	434.5	2,924.1	1.4	551.6	5,699.5	_		8,348.1	-1,070.2	3,361.7	10,639
2002	46.5	1,114.4	1,167.9	1,200.5	1,652.9	191.6	443.2	2,775.2		590.8	5,626.3	_		8,027.6	-1,140.3	3,684.0	10,639
2002	43.0	1,121.5	1,190.8	1,200.5	1,454.9	291.6	418.1	3,242.7	3.1	670.7	6,081.2	_		8,861.3	-1,140.5	3,727.2	11,447
2003	43.0 55.0	1,147.7	1,190.6	1,554.9	2,105.7	447.7	502.4	4.097.0		824.8	7,979.7	_		11.199.2	-1,140.5	3,727.2	13,867
2005	80.5	1,515.6	1,596.0	2,391.3	2,103.7	606.1	631.3	4,946.3	5.7	1,045.8	10,223.0	_	D	R 14,285.1	-1,630.1	4,431.9	R 17,087
2006	90.6	1,759.9	1,850.5	2,391.3	3,509.7	592.3	683.3	5.600.4	5.6	R 1,148.7	R 11,539.9			R 15,636.3	-1,823.7	4,431.9	R 18,574
2007	102.7	1,795.0	1,897.7	2,171.0	3,868.2	723.8	759.9	6,196.4	5.4	R 1,194.0	R 12,747.8	_		R 16,738.4	-1,908.8	5.332.6	R 20,162
2008	110.2	2,208.2	2,318.4	R 2,371.3	R 4,668.2	958.6	909.7	6,900.3	(s)	R 1,381.7	R 14,818.5	_	R 93.8	R 19,602.1	-2,280.5	5,777.4	R 23.098
2009	87.2	2,036.2	2,123.4	1.559.6	2.696.8	710.7	627.2	5,153.2	3.2	855.4	10,046.5	_		13,789.1	-2,024.8	5,777.4	17,476

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Kentucky

7ear 9770 9775 9880 985 996 997 998 999 900 901 902 903	0.45 1.44 1.78 1.90 1.84 1.70 1.74 1.80 1.53 1.70 1.61	0.66 1.02 2.86 4.78 4.12 3.79 4.48 4.99 4.74	1.21 2.58 6.41 6.65 7.51 6.86 7.77 7.55	Jet Fuel b 0.73 2.03 6.39 6.17 5.82 4.15 4.87	1.91 3.60 5.86 6.81 7.16 9.29	2.93 4.69 9.65 8.80	Residual Fuel Oil in Dollars per N 0.51 2.11 3.64	Other <sup>e</sup> lillion Btu  1.38 2.92	Total  2.14 3.84	Biomass Wood and Waste f.g	Total <sup>g,h,i</sup> 1.40 2.77	Retail Electricity  3.37 5.32	Total Energy <sup>g,h</sup>
7ear 9770 9775 980 985 996 999 999 990 991 992 999 990 991 992 993 993 993 993 993 993 993 993 993	0.45 1.44 1.78 1.90 1.84 1.70 1.74 1.80 1.53 1.70 1.61	0.66 1.02 2.86 4.78 4.12 3.79 4.48 4.99 4.74	1.21 2.58 6.41 6.65 7.51 6.86 7.77 7.55	0.73 2.03 6.39 6.17 5.82 4.15	1.91 3.60 5.86 6.81 7.16	Prices  2.93 4.69 9.65 8.80	Fuel Oil in Dollars per N  0.51 2.11	lillion Btu	2.14	<b>Waste</b> f,g	1.40	Electricity 3.37	Energy g,h
970 975 980 985 990 995 996 997 998 999 900 901	1.44 1.78 1.90 1.84 1.70 1.74 1.80 1.53 1.70 1.61	1.02 2.86 4.78 4.12 3.79 4.48 4.99 4.74	2.58 6.41 6.65 7.51 6.86 7.77 7.55	2.03 6.39 6.17 5.82 4.15	3.60 5.86 6.81 7.16	2.93 4.69 9.65 8.80	0.51 2.11	1.38					
75 80 85 90 95 96 97 98 99 90 00	1.44 1.78 1.90 1.84 1.70 1.74 1.80 1.53 1.70 1.61	1.02 2.86 4.78 4.12 3.79 4.48 4.99 4.74	2.58 6.41 6.65 7.51 6.86 7.77 7.55	2.03 6.39 6.17 5.82 4.15	3.60 5.86 6.81 7.16	4.69 9.65 8.80	2.11						
75 80 85 90 95 96 97 98 99 90 00	1.44 1.78 1.90 1.84 1.70 1.74 1.80 1.53 1.70 1.61	1.02 2.86 4.78 4.12 3.79 4.48 4.99 4.74	2.58 6.41 6.65 7.51 6.86 7.77 7.55	2.03 6.39 6.17 5.82 4.15	3.60 5.86 6.81 7.16	4.69 9.65 8.80	2.11						
80 85 90 95 96 97 98 99 00 01	1.78 1.90 1.84 1.70 1.74 1.80 1.53 1.70 1.61	2.86 4.78 4.12 3.79 4.48 4.99 4.74 4.28	6.41 6.65 7.51 6.86 7.77 7.55	6.39 6.17 5.82 4.15	5.86 6.81 7.16	9.65 8.80		2.97					2.20
85 90 95 96 97 98 99 00 01	1.90 1.84 1.70 1.74 1.80 1.53 1.70 1.61	4.78 4.12 3.79 4.48 4.99 4.74 4.28	6.65 7.51 6.86 7.77 7.55	6.17 5.82 4.15	6.81 7.16	8.80		7.25	7.87	3.04	5.99	10.07	3.26 6.74
90 95 96 97 98 99 00 01	1.84 1.70 1.74 1.80 1.53 1.70 1.61	4.12 3.79 4.48 4.99 4.74 4.28	7.51 6.86 7.77 7.55	5.82 4.15	7.16		4.89	7.25	7.75	3.68	6.22	14.84	7.93
95 96 97 98 99 00 01	1.70 1.74 1.80 1.53 1.70 1.61 1.76	3.79 4.48 4.99 4.74 4.28	6.86 7.77 7.55	4.15		9.25	3.61	5.34	7.73	3.35	6.32	13.16	7.8
96 97 98 99 00 01	1.74 1.80 1.53 1.70 1.61 1.76	4.48 4.99 4.74 4.28	7.77 7.55			9.17	2.92	5.13	7.51	2.64	5.93	11.97	7.0
97 98 99 00 01	1.80 1.53 1.70 1.61 1.76	4.99 4.74 4.28	7.55		10.85	9.87	3.40	5.68	8.10	2.87	6.51	11.85	7.72
98 99 00 01 02	1.53 1.70 1.61 1.76	4.74 4.28		4.59	10.37	9.71	3.72	5.37	7.97	2.59	6.67	11.86	7.8
99 00 01 02	1.70 1.61 1.76	4.28	6.38	3.33	8.96	8.46	2.66	4.00	6.60	2.33	5.77	12.24	7.20
00 01 02	1.61 1.76		7.32	3.99	9.04	9.32	2.71	4.53	7.30	2.42	6.21	12.27	7.5
01 02	1.76	5.79	9.67	6.50	12.23	11.62	3.97	6.62	9.65	3.49	8.21	12.31	9.1
02	4.00	7.69	8.90	5.63	12.52	10.95	4.30	4.87	9.07	3.17	8.19	12.48	9.18
	1.80	5.76	8.42	5.36	10.63	10.48	3.40	5.16	8.67	2.38	7.48	12.54	8.7
	1.75	7.49	9.66	6.39	13.30	11.82	4.59	5.87	9.88	2.02	8.63	12.99	9.69
04	2.05	8.60	11.96	8.73	14.62	14.21	5.04	6.10	11.68	2.32	10.21	13.61	10.99
05	2.72	10.93	16.35	12.90	17.66	17.59	6.67	7.93	15.09	3.66	13.13	14.74	13.5
06	2.98	11.14	18.41	14.70	19.58	19.91	7.79	8.56	16.99	3.79	14.61	15.97	14.9
07	3.08	9.65	19.86	16.00	21.74	21.93	8.59	9.70	18.77	3.90	15.51	17.17	15.92
08	3.67	11.55	26.59	22.77	25.89	25.46	12.41	12.50	23.42	4.81	19.15	18.41	18.96
09	4.10	8.50	16.74	12.73	20.86	18.48	7.98	8.11	15.94	4.53	13.61	19.19	15.04
						Ехреі	nditures in Millio	on Dollars					
70	52.5	134.2	58.0	12.6	67.7	517.3	2.5	99.8	757.9	5.9	950.5	354.9	1,305.4
75	112.3	185.5	164.0	24.6	143.9	1,005.6	10.0	199.1	1,547.1	9.8	1,854.7	852.2	2,706.9
80	147.4	507.6	847.0	104.4	216.7	2,019.1	20.9	645.2	3,853.3	15.3	4,523.6	1,698.6	6,222.2
85	189.9	718.3	844.7	119.3	133.4	1,846.2	9.5	374.9	3,328.1	27.7	4,296.0	2,528.3	6,824.3
90	167.2	655.3	1,050.0	188.2	154.8	2,091.8	8.7	298.9	3,792.4	22.0	4,663.8	2,707.2	7,371.0
95	165.3	793.0	1,079.1	148.2	186.0	2,299.2	1.9	478.4	4,192.7	15.8	5,166.9	3,004.2	8,171.1
96	168.1	946.5	1,238.2	154.5	278.9	2,242.1	2.5	736.8	4,652.9	19.4	5,786.9	3,073.0	8,859.9
97	163.7	1,027.6	1,221.0	118.5	323.6	2,539.8	1.9	767.6	4,972.4	12.0	6,175.5	3,067.4	9,243.0
98	117.9	866.9	1,033.2	100.9	236.0	2,214.8	(s)	637.1	4,222.2	8.1	5,215.1	3,125.6	8,340.8
99	123.7	836.0	1,159.6	157.3	297.8	2,473.7	(s)	762.8	4,851.6	8.7	5,819.9	3,268.4	9,088.4
00	103.9	1,200.3	1,652.2	245.3	434.5	2,962.3	1.4	1,035.5	6,331.2	13.2	7,648.4	3,248.1	10,896.5
01	121.5	1,453.6	1,580.0	191.6	443.2	2,924.1	1.6	551.6	5,692.0	10.9	7,277.9	3,361.7	10,639.6
02	111.6	1,151.1	1,642.1	192.9	413.5	2,775.2	1.0	567.0	5,591.7	32.9	6,887.3	3,684.0	10,571.3
03	107.2	1,531.6	1,441.1	291.6	418.1	3,242.7	3.1	651.0	6,047.6	34.4	7,720.8	3,727.2	11,447.9
04	137.2	1,792.0	2,092.4	447.7	502.4	4,097.0	2.0	797.0	7,938.6	35.2	9,903.0	3,964.3	13,867.3
05	177.7	2,230.0	2,971.1	606.1	631.3	4,946.3	5.7	1,012.2	10,172.8	74.6	12,655.0	4,431.9	17,087.0
06	192.7	2,074.0	3,493.5	592.3	683.3	5,600.4	5.6	1,097.1	11,472.1	73.8	13,812.6	4,761.9	18,574.6
07 08	206.1 216.9	1,861.7 2,272.7	3,845.3 4,636.2	723.8 958.6	759.9 909.7	6,196.4 6,900.3	5.4	1,150.6 1,333.5	12,681.4 14,738.4	80.4 93.5	14,829.7 17,321.5	5,332.6 5,777.4	20,162.2 23,098.9
08 09	183.2	2,272.7 1,520.5	4,636.2 2,673.6	958.6 710.7	909.7 627.2	5,153.2	(s) 3.2	833.3	14,738.4	93.5 59.4	17,321.5	5,777.4 5,712.7	23,098.9 17,476.9

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Kentucky

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	•		·		Prices in Dollars p	er Million Btu	•		·	
1970	0.86	0.81	1.19	1.73	2.36	1.98	0.85	1.07	5.85	1.8
1975	1.91	1.22	2.49	3.13	4.16	3.70	1.69	1.77	7.83	3.1
1980	2.30	3.00	6.89	8.52	8.31	8.10	4.31	4.15	12.91	6.8
1985	2.45	5.15	7.67	7.18	9.78	8.31	4.88	5.68	17.06	9.9
1990	2.45	4.74	6.76	7.16	11.86	9.58	3.53	5.44	16.69	10.2
1990	2.25	4.74	5.45	6.32	11.53	9.56 8.98	3.53 2.87	5.44	16.48	10.2
1995	2.02	5.28	6.31	6.94	12.84	10.56	3.29	6.14	16.26	10.5
1997	2.08	6.06	6.96 5.85	7.40	12.62	10.58	3.28 2.84	6.84	16.36	11.0
1998	2.07	5.83		6.78	11.09	8.94		6.35	16.45	11.3
1999	2.09	5.54	6.29	4.93	11.13	8.65	2.91	6.10	16.34	11.0
2000	2.03	7.12	9.11	9.27	14.72	12.92	4.37	8.04	16.03	11.90
2001	2.37	9.20	8.89	9.28	15.07	12.75	4.17	9.55	16.37	13.14
2002	2.38	7.25	7.94	8.52	13.57	11.86	3.78	7.77	16.55	12.49
2003	2.49	8.84	9.39	10.09	16.13	14.09	4.54	9.50	17.03	13.38
2004	3.41	10.60	11.14	11.20	17.62	15.58	5.16	11.19	17.90	14.82
2005	3.53	12.72	15.29	15.49	20.56	18.93	6.83	R 13.29	19.24	R 16.60
2006	4.06	13.74	17.47	19.69	23.03	21.84	7.87	R 14.59	20.58	R 18.11
2007	3.55	11.73	19.51	22.33	24.77	23.84	8.64	R 13.25	21.51	R 18.11
2008	5.92	13.37	23.88	23.47	29.17	28.31	10.72	R 15.37	23.28	R 19.86
2009	5.37	11.54	16.13	23.70	24.76	23.28	7.98	13.29	24.53	19.66
					Expenditures in I	Million Dollars				
1970	6.0	71.6	2.8	20.4	30.4	53.6	1.5	132.7	139.6	272.2
1975	3.9	97.1	6.4	19.0	58.6	84.1	3.3	188.3	256.0	444.3
1980	3.3	224.9	32.9	84.6	63.8	181.3	11.7	421.2	575.9	997.1
1985	3.3	318.9	38.2	33.9	56.7	128.9	23.3	474.3	846.2	1,320.5
1990	1.7	276.1	29.5	14.5	79.6	123.5	18.8	420.1	957.5	1,377.6
1995	0.9	334.1	22.9	14.9	95.7	133.5	12.2	480.6	1,155.1	1,635.7
1996	0.7	389.1	24.3	17.3	142.7	184.3	14.5	588.5	1,185.0	1,773.5
1997	1.9	420.6	26.6	20.4	139.7	186.7	7.5	616.8	1,172.1	1.788.9
1998	1.3	334.9	19.9	23.5	93.0	136.4	5.8	478.5	1,215.9	1,694.4
1999	2.6	338.7	19.2	24.2	114.2	157.5	6.3	505.1	1,257.4	1,762.6
2000	1.1	479.1	28.0	16.6	149.4	194.0	10.1	684.4	1,278.7	1,963.
2001	1.4	543.3	23.6	14.3	101.7	139.5	7.7	692.0	1,323.4	2,015.4
2002	1.8	444.5	18.7	8.2	99.3	126.2	7.1	579.6	1,431.2	2,010.8
2003	1.6	567.5	26.6	10.4	137.5	174.5	9.0	752.6	1,435.0	2,187.6
2004	2.3	619.2	28.5	13.1	143.2	184.8	10.5	816.7	1,538.4	2.355.2
2005	2.0	734.9	32.9	22.0	159.9	214.8	R 27.2	R 978.9	1,769.4	R 2,748.2
2006	1.1	669.9	25.9	17.8	162.3	206.1	R 28.5	R 905.6	1,821.8	R 2,727.4
2007	1.1	621.0	27.9	12.6	187.9	228.4	R 34.5	R 885.0	2,055.7	R 2,940.
2008	0.9	R 761.5	R 32.4	7.6	255.1	R 295.1	R 44.8	R 1,102.3	2,189.7	R 3,292.0
2009	0.9	617.3	30.9	15.3	223.4	269.7	31.9	919.5	2,220.4	3,140.0
2003	0.7	017.3	30.9	13.3	223.4	209.7	31.9	519.5	2,220.4	3,140

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Kentucky

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	·	·		·		Prices in Dollars p	er Million Btu		·			
1970	0.44	0.66	1.02	0.79	1.65	2.93	0.78	1.34	0.85	0.76	5.48	1.54
1975	1.30	1.05	2.29	2.53	3.29	4.69	1.69	2.87	1.69	1.42	5.26	2.54
1980	1.75	2.89	6.49	6.08	5.22	9.65	4.12	6.53	4.31	3.98	10.42	5.92
1985	1.87	4.95	6.09	7.18	5.52	8.80	4.89	6.52	4.88	5.05	12.34	7.84
1990	1.86	4.35	5.55	7.94	5.01	9.25	3.61	6.66	3.53	4.61	15.33	9.65
1995	1.77	4.19	4.34	6.32	8.25	9.17	_	5.21	2.87	4.22	15.01	9.17
1996	1.78	4.85	5.29	6.94	10.02	9.87	3.40	6.38	3.29	4.96	14.85	9.48
1997	1.83	5.51	4.96	7.40	10.58	9.71	_	6.51	3.28	5.16	15.13	9.95
1998	1.40	5.25	3.86	6.78	9.45	8.46	_	5.20	2.84	4.80	15.17	10.31
1999	1.73	4.98	4.39	4.93	8.84	9.32	2.71	5.38	2.91	4.48	15.02	9.80
2000	1.59	6.42	7.11	9.27	11.77	11.62	3.97	8.18	4.37	6.28	14.65	10.66
2001	1.77	8.87	6.57	9.28	13.27	10.95	4.31	7.67	4.17	7.96	14.88	11.74
2002	1.77	6.80	5.95	8.52	9.81	10.48	_	6.71	3.78	6.22	15.17	11.13
2003	1.74	8.31	7.15	10.09	12.17	11.82	_	8.53	4.54	7.75	15.73	12.12
2004	1.96	9.83	9.30	11.20	14.34	14.21	_	10.65	5.16	8.99	16.43	13.09
2005	2.51	11.93	13.83	15.49	17.32	17.59	6.66	14.66	6.83	R 11.00	17.60	R 14.70
2006	2.71	12.85	15.94	19.69	19.30	19.91	_	16.81	7.87	R 12.65	18.86	R 16.39
2007	2.75	10.99	17.46	22.33	20.93	21.93	_	18.32	8.64	R 11.25		R 16.46
2008	3.14	12.80	23.85	23.47	24.86	25.46	_	24.28	10.72	R 13.74	21.36	R 18.28
2009	3.46	10.51	14.02	23.70	20.12	18.48		16.32	7.98	10.82	22.36	17.74
_						Expenditures in	Million Dollars					
1970	2.4	28.3	5.0	1.8	3.4	4.1	0.1	14.3	(s)	45.1	64.8	109.9
1975	6.2	40.8	12.2	3.0	7.4	6.8	0.1	29.5	0.1	76.6	116.4	192.9
1980	9.5	114.9	99.6	21.4	6.4	12.7	0.5	140.6	0.3	265.3	299.9	565.2
1985	8.9	172.1	56.0	3.7	5.1	17.5	(s)	82.3	0.6	264.1	398.7	662.8
1990	5.5	143.8	24.6	4.2	5.4	21.6	(s)	55.9	2.1	207.5	613.9	821.4
1995	5.0	177.5	28.2	4.2	11.0	2.0	_	45.4	1.7	229.5	692.6	922.0
1996	4.5	208.4	36.8	4.4	17.8	2.1	(s)	61.0	2.0	275.8	696.2	972.0
1997	13.4	223.7	27.0	4.7	18.7	2.0	_	52.5	1.3	290.8	786.9	1,077.7
1998	7.4	176.3	23.8	5.0	12.7	3.5	_	45.0	1.0	229.7	823.9	1,053.5
1999	16.0	184.0	28.0	1.9	14.5	1.9	(s)	46.3	1.0	247.4	845.5	1,092.9
2000	7.1	258.3	44.8	3.7	19.1	2.4	0.2	70.2	1.6	337.3	862.5	1,199.8
2001 2002	8.5 9.7	324.3	43.0 37.0	3.1	14.3 11.5	2.4	0.2	62.9	1.4	397.1 316.7	893.6 937.1	1,290.7 1,253.8
2002	9.7 7.5	253.4 329.4	37.0	1.5 2.2	16.9	2.3 2.6	_	52.3 53.6	1.3 1.6	392.0	963.2	1,253.8
2003	7.5 11.6	329.4 376.5	43.5	2.2	21.2	3.1	_	69.9	1.8	392.0 459.8	1,033.7	1,493.6
2004	16.1	452.7	62.3	2.4	19.4	3.1		88.0	R 4.3	R 561.1	1,146.6	R 1,707.7
2005	7.6	430.8	69.6	2.4	21.4	4.5	(s)	97.7	R 4.6	R 540.8	1,140.6	R 1,759.7
2006	8.0	388.2	67.2	1.3	18.2	5.0		91.7	R 5.4	R 493.3	1,353.5	R 1,846.8
2007	4.2	R 492.5	R 69.8	0.8	44.5	5.8	_	R 120.9	R 7.1	R 624.6	1,433.5	R 2,058.1
2009	4.1	385.9	34.7	0.8	26.2	4.2	_	65.9	5.3	461.2	1,426.1	1,887.3
	7.1	300.3	UT.1	0.0	20.2	7.2		00.9	5.5	701.2	1,720.1	1,007.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Kentucky

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	0.38	0.44	0.42	0.48	0.73	1.65	2.93	0.44	1.16	1.20	1.47	0.71	2.16	1.0
975	1.60	1.30	1.44	0.75	2.31	3.29	4.69	2.11	2.64	2.72	1.47	1.81	4.56	2.6
980	1.81	1.75	1.77	2.66	5.43	5.22	9.65	3.58	6.80	6.03	1.46	4.11	8.63	5.2
985	1.93	1.87	1.89	4.25	6.34	5.52	8.80	4.89	6.57	6.42	1.46	4.17	14.51	6.9
990	1.80	1.86	1.84	3.47	5.92	5.01	9.25	3.61	4.60	5.27	1.67	3.65	10.50	5.6
995	1.57	1.77	1.69	2.97	4.91	7.56	9.17	2.92	4.57	5.07	1.68	3.49	8.58	4.9
996	1.68	1.78	1.74	3.69	5.91	9.19	9.87	3.40	5.30	5.85	1.67	4.23	8.54	5.4
997	1.75	1.83	1.79	3.99	5.42	8.96	9.71	3.72	5.02	5.61	1.64	4.33	8.22	5.3
998	1.67	1.40	1.54	3.87	4.28	7.83	8.46	2.66	3.58	4.14	1.24	3.57	8.54	4.8
999	1.65	1.73	1.69	3.22	5.06	8.01	9.32	2.71	4.26	4.84	1.29	3.88	8.75	5.1
000	1.62	1.59	1.60	4.63	8.03	11.15	11.62	3.97	6.33	7.20	1.31	5.57	8.83	6.4
001	1.74	1.77	1.75	6.28	7.34	11.82	10.95	4.31	4.38	6.40	1.42	5.46	8.91	6.4
002	1.82	1.77	1.79	4.47	6.65	9.86	10.48	3.43	4.64	6.18	2.11	4.83	9.05	6.0
003	1.76	1.74	1.75	6.31	7.91	12.19	11.82	4.60	5.27	6.97	1.62	5.66	9.40	6.7
004	2.16	1.96	2.04	7.13	10.17	13.58	14.21	5.05	5.51	7.71	1.79	6.41	9.78	7.3
005	3.00	2.51	2.73	9.62	14.51	16.76	17.59	6.66	7.11	10.14	2.74	_ 8.51	10.56	9.0
006	3.33	2.71	2.98	9.37	16.53	18.59	19.91	7.79	R 7.62	R 11.24	2.66	R 9.01	11.87	R 9.8
007	3.48	2.75	3.09	8.15	18.55	20.82	21.93	8.59	R 8.66	R 12.49	2.53	R 9.12	13.11	R 10.2
800	4.37	3.14	3.68	10.05	24.81	24.67	25.46	12.41	R 11.44	R 16.44	2.85	R 11.77	14.11	R 12.5
009	5.11	3.46	4.11	5.84	14.77	19.02	18.48	7.98	7.06	10.57	2.63	8.01	14.40	10.0
							Expendit	ures in Million	Dollars					
970	16.4	27.5	44.0	34.3	8.9	33.5	3.2	1.8	62.6	110.0	4.4	192.6	150.5	343.
975	52.1	50.1	102.3	47.5	44.7	77.0	4.8	9.9	150.7	287.1	6.4	443.3	479.9	923.
980	44.0	90.6	134.6	167.8	203.6	146.2	4.5	17.1	489.0	860.3	3.3	1,166.0	822.8	1,988.
985	60.5	117.4	177.8	227.4	215.2	69.2	39.0	9.5	283.6	616.5	3.8	1,026.2	1,283.4	2,309
990	56.9	103.2	160.1	235.4	208.8	68.2	41.2	8.7	230.9	557.7	1.1	954.8	1,135.7	R 2,090
995	60.3	99.2	159.5	281.4	174.7	77.1	55.8	1.9	397.8	707.3	1.9	1,150.2	1,156.6	2,306
996	60.8	102.2	163.0	348.9	209.3	116.1	61.8	2.5	653.1	1,042.8	3.0	1,557.5	1,191.8	2,749
997	63.0	85.4	148.4	383.0	179.0	162.6	62.3	1.9	684.5	1,090.3	3.2	1,624.8	1,108.4	2,733
998	60.9	48.2	109.1	355.4	146.6	129.5	36.2	0.2	543.2	855.7	1.4	1,321.6	1,085.8	2,407
999	57.8	47.3	105.0	312.9	145.6	167.9	39.8	0.3	679.5	1,033.2	1.4	1,452.5	1,165.5	2,618
000	49.7	45.9	95.6	462.4	207.4	262.6	50.1	1.2	954.5	1,475.7	1.4	2,035.2	1,107.0	3,142
001	49.0	62.5	111.5	585.3	227.9	323.1	98.1	1.4	472.2	1,122.7	1.8	1,821.4	1,144.8	2,966
002	46.5	53.6	100.1	452.5	203.2	294.9	95.0	0.9	489.0	1,083.0	24.5	1,660.2	1,315.7	2,975
003	43.0	55.1	98.1	633.6	195.2	260.0	118.1 162.8	3.0	561.7 694.9	1,138.0	23.8	1,893.6 2,379.1	1,328.9 1,392.2	3,222 3,771
004	55.0	68.3	123.3	795.3	245.8 389.1	332.3 444.6		1.8 5.6	694.9 875.0	1,437.5 1,910.8	23.0			
005	80.5	79.3	159.7	1,042.1			196.5		875.0 R 945.5	1,910.8 R 2,162.4	43.1	3,155.7 R 2,260.2	1,516.0	4,671 R 5 001
006	90.6	93.4	184.0	973.1	482.2	489.4	239.7	5.6		° 2,162.4	40.6	R 3,360.2	1,721.3	R 5,081
007	102.7	94.3	197.0	852.5	512.8 R 834.9	544.8 R 594.5	131.3	5.4	R 995.1 R 1,183.7	R 2,189.3	40.5	R 3,279.3	1,923.4	R 5,202
800	110.2 87.2	101.6	211.8	R 1,018.6	1 834.9 534.2	11 594.5	104.6 77.7	(s) 3.2	702.0	R 2,717.7	41.6	R 3,989.8	2,154.3	R 6,144
009	87.2	91.2	178.4	517.2	534.2	369.4	11.1	3.2	702.6	1,687.1	22.3	2,405.0	2,066.1	4,471

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Kentucky

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	lion Btu					
4070	0.44		0.47	4.45	0.70	4.05	5.00	0.00	0.77	0.50	0.50		0.50
1970	0.44	_	2.17	1.45	0.73	1.65	5.08	2.93	0.77	2.58	2.58	_	2.58
1975 1980	1.30		3.45 9.02	2.78 6.86	2.03 6.39	3.29 5.22	7.48 14.36	4.69 9.65	1.46 3.94	4.34 8.82	4.34 8.82	_	4.34 8.82
1980	_	_	9.02	6.78	6.39	6.89	17.61	8.80	3.94	8.20	8.20		8.20
1985	_	_	9.99	8.21	5.82	7.03	14.60	9.25	_	8.20 8.70	8.20 8.71	_	8.20 8.71
1990		4.65	9.32 8.36	7.68	4.15	12.87	19.41	9.25		8.37	8.37		8.71
1995		5.28	9.29	8.55	4.15	12.65	20.08	9.17		9.12	9.12		9.12
1996	_	6.36	9.29	8.27	4.87	12.00	20.08 17.98	9.87	_	9.12	9.12	_	9.12
1997	_	6.53	9.39 8.11	7.14	3.33	12.01	17.98	9.71 8.46	_	7.78	7.78		7.78
1999		6.47	8.81	8.04	3.99	13.60	16.75	9.32	_	8.52	8.52	_	8.52
2000		5.28	10.87	10.12	6.50	16.36	17.99	11.62	_	10.74	10.74		10.74
2000	_	7.50	11.01	9.36	5.63	17.48	19.00	10.95	3.48	10.74	10.74	_	10.74
2001	_	9.09	10.72	9.36 8.87	5.36	15.67	21.74	10.95	2.57	9.60	9.60	_	9.60
2002	_	10.75	12.42	10.12	6.39	18.08	26.51	11.82	4.14	10.88	10.88	_	10.88
				12.37	8.73								
2004	_	8.49	15.13 18.56	16.78	12.90	19.85 22.28	29.35 38.40	14.21 17.59	4.91 7.48	13.16 16.99	13.16 16.99	_	13.16
2005 2006	_	10.45 10.28	22.31	18.84	14.70		46.08	19.91	7.48	19.27	19.27	_	16.99 19.27
2006	_	8.86	23.70	20.15	16.00	24.34 26.88	R 48.12	21.93	_	R 20.95	20.94		20.94
2007	_	R 10.01	27.23	27.11	22.77	31.15	R 52.19	25.46	_	R 25.87	R 25.87	_	R 25.87
2009	_	6.70	20.32	17.40	12.73	26.03	47.50	18.48	_	17.64	17.64	_	17.64
-						Exper	nditures in Millior	Dollars					
1970	0.1	_	3.6	41.4	12.6	0.3	11.4	510.0	0.7	580.0	580.1	_	580.1
1975		_	2.2	100.8	24.6	0.3	24.0	994.0	(s)	1,146.5	1,146.5	_	1,146.5
1975	(s)	_	5.1	511.0	104.4	0.8	45.1	2,002.0	3.4	2,671.1	2,671.1		2,671.1
1985	_	_	3.3	535.3	119.3	2.4	50.4	1,789.8	J.4 —	2,500.5	R 2,531.4	_	R 2,531.4
1905	_	_	2.4	787.1	188.2	1.7	47.0	2,029.0	_	3,055.3	R 3,081.4	_	R 3,081.4
1995	_	0.1	1.9	853.3	148.2	2.2	59.6	2,241.3	_	3,306.5	3,306.6	_	3,306.6
1996	_	0.1	2.2	967.8	154.5	2.3	59.8	2,178.3	_	3,364.8	3,365.0	_	3,365.0
1997	_	0.3	1.3	988.4	118.5	2.5	56.6	2,475.6	_	3,642.9	3,643.2	_	3,643.2
1998	_	0.3	2.6	842.9	100.9	0.8	62.8	2,475.1	_	3,185.0	3,185.4	_	3,185.4
1999		0.4	1.5	966.8	157.3	1.3	55.7	2,432.0		3,614.6	3,615.0	_	3,615.0
2000	_	0.4	1.7	1,372.1	245.3	3.3	59.0	2,909.8	_	4,591.2	4,591.6	_	4,591.6
2000	_	0.6	5.0	1,285.4	191.6	4.1	57.1	2,823.6	(s)	4,366.8	4,367.4	_	4,367.4
2001	_	0.8	3.7	1,383.2	192.9	7.9	64.5	2,677.9	(s)	4,330.2	4,330.9	_	4,330.9
2002	_	1.1	3.8	1,187.4	291.6	3.7	72.8	3,122.1	0.1	4,681.5	4,682.6	_	4,682.6
2003	_	1.0	5.4	1,774.5	447.7	5.8	81.6	3,931.1	0.1	6,246.3	6,247.3	_	6,247.3
2004	_	0.3	6.5	2,486.8	606.1	7.4	106.2	4,746.0	0.2	7,959.2	7,959.4	_	7,959.4
2005	_	0.1	7.3	2,915.8	592.3	10.1	124.2	5,356.2	- U.1	9.005.9	9,006.1	_	9,006.1
2007	_	0.1	7.7	3,237.5	723.8	8.9	R 133.9	6,060.2	_	R 10,172.0	R 10,172.0	_	R 10,172.0
2007	_	0.1	6.6	R 3,699.1	958.6	R 15.6	R 134.8	6,789.9	_	R 11,604.7	R 11,604.8	_	R 11,604.8
2009	_	0.1	4.2	2,073.7	710.7	8.2	110.3	5,071.3	_	7,978.5	7,978.6	_	7,978.6
_500	_	0.1	7.2	2,010.1	7 10.7	0.2	110.5	0,071.0	_	1,510.5	1,510.0	_	1,570.0

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Kentucky

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.21	0.29	0.87	1.12	_	0.88	_	_	_	0.22
1975	0.64	0.68	1.69	2.25	_	1.72	_	_	_	0.64
1980	1.31	2.16	_	6.54	_	6.54	_	_	_	1.32
1985	1.41	3.54	_	5.80	_	5.80	_	_	_	1.43
1990	1.19	2.98	_	5.75	_	5.75	_	_	_	1.20
1995	1.11	2.94	_	4.28	_	4.28	_	_	_	1.11
1996 1997	1.06 1.05	3.41 3.37	_	5.15 4.83	_	5.15 4.83	_	_	_	1.07 1.06
1997	1.06	3.32	_	3.83	0.66	1.55	_	_		1.08
1999	1.06	3.40	_	4.32	0.00	4.32	_	_	_	1.08
2000	1.02	4.96	_	6.81	_	6.81	_	_	_	1.05
2001	1.10	4.59	_	5.67	_	5.67	_	_	_	1.13
2002	1.19	3.52	_	5.55	0.57	0.79	_	_	_	1.20
2003	1.23	6.22	_	7.69	0.57	0.92	_	1.58	_	1.24
2004	1.37	6.58	_	8.98	0.65	0.93	_	0.26	_	1.37
2005	1.54	9.10	_	12.45	0.78	1.13	_	0.26	_	1.66
2006	1.73	7.74	_	14.40	1.31	1.67	_	0.34	_	1.80
2007	1.77	7.56	_	16.27	1.35	1.98	_	0.41	_	1.89
2008	2.18	10.04	_	21.45	1.46	2.32	_	0.25	_	2.26
2009	2.17	4.54	_	14.17	0.98	1.87		0.28		2.19
_					Expenditures in	Million Dollars				
1970	87.4	2.5	0.7	(s)	_	0.7	_	_	_	90.6
1975	308.4	0.2	1.1	0.1	_	1.2	_	_	_	309.8
1980	730.9	4.2	_	8.6	_	8.6	_	_	_	743.7
1985	870.2	4.1	_	9.1	_	9.1	_	_	_	883.4
1990	850.3	0.9	_	7.1	_	7.1	_	_	_	858.3
1995 1996	920.1 906.0	2.6 6.4	_	7.0 9.3	_	7.0 9.3	_	_	_	929.7 921.7
1996	906.0	7.5	_	9.3 7.5	_	9.3 7.5	_	_	_	942.5
1998	934.2	19.6	_	6.5	2.9	9.4	_	_	_	963.2
1999	968.2	19.7	_	6.6	2.5	6.6	_	_	_	994.5
2000	954.3	21.3	_	12.3	_	12.3	_	_	_	987.9
2001	1,041.9	20.8	_	7.4	_	7.4	_	_	_	1,070.2
2002	1,056.3	49.4	_	10.8	23.7	34.6	_	_	_	1,140.3
2003	1,083.6	23.3	_	13.9	19.8	33.6	_	(s)	_	1,140.5
2004	1,222.3	32.6	_	13.3	27.8	41.1	_	0.2	_	1,296.2
2005	1,418.3	161.3	_	16.6	33.6	50.2	_	0.2	_	1,630.1
2006	1,657.7	97.8	_	16.2	51.6	67.8	_	0.4	_	1,823.7
2007	1,691.6	150.4	_	22.9	43.4	66.4	_	0.5	_	1,908.8
2008	2,101.5	98.6	_	31.9	48.2	80.1	_	0.3	_	2,280.5
2009	1,940.2	39.1	_	23.2	22.1	45.3	_	0.2	_	2,024.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Louisiana

							Primar	y Energy									
		Coal						Petroleum					Biomass		<b>-</b>		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						,		Prices	in Dollars p	er Million Btu							
970	_	_	_	0.27	0.86	0.72	1.11	2.86	0.45	1.20	1.51	_	1.49	0.66	0.21	4.69	0.95
975	_	_	_	0.75	2.34	2.01	2.51	4.49	1.62	2.87	2.86	_	1.62	1.60	0.73	6.24	2.0
980	_	1.25	1.25	1.61	6.02	6.34	5.29	9.89	3.31	7.08	6.13		1.87	3.72	2.19	11.49	4.54
985	_	2.14	2.14	3.09	6.28	5.70	5.32	9.36	3.60	7.48	6.55	0.86	2.07	4.58	2.46	18.25	6.47
990	_	1.68	1.68	2.11	7.57	5.79	8.12	9.47	2.10	6.31	6.84	0.88	1.02	3.89	1.49	17.77	5.80
995	_	1.56	1.56	2.00	6.75	3.75	4.99	9.32	1.95	5.07	5.66	0.64	1.23	3.34	1.44	17.11	5.20
996	_	1.51	1.51	2.99	7.60	4.57	6.38	9.69	2.09	6.34	6.53	0.56	1.01	4.09	1.79	17.96	6.09
997	_	1.48	1.48	2.80	7.35	4.22	5.74	9.66	2.92	5.17	6.36	0.99	0.98	3.86	1.90	17.70	5.81
998	_	1.43	1.43	2.42	6.21	3.16	4.38	8.32	2.10	5.14	5.34	0.53	1.25	3.28	1.58	17.06	5.40
999	_	1.40	1.40	2.68	6.70	3.73	5.02	8.98	1.84	5.66	5.66		1.40	3.65	1.73	17.17	5.74
2000	_	1.32	1.32	4.20	9.23	6.27	7.55	11.50	3.94	7.26	7.96	0.62	1.47	5.33	2.46	19.12	7.56
2001	_	1.31	1.31	5.08	8.58	5.46	6.90	10.71	4.43	6.26	7.52	0.48	2.01	5.50	2.21	20.54	8.06
2002	_	1.29	1.29	3.83	8.05	5.22	5.85	10.35	2.24	6.47	7.01	0.46	2.16	4.81	2.05	17.69	7.01
2003	_	1.34	1.34	5.77	9.66	6.26	7.99	11.62	4.69	7.52	8.48	0.46	1.67	6.08	2.72	20.41	8.66
2004	_	1.38	1.38	6.62	12.02	8.51	10.07	14.08	5.04	9.61	10.54	0.47	1.84	7.29	2.95	21.00	10.07
2005	_	1.59	1.59	8.99	16.49	12.59	11.98	17.74	6.86	12.67	13.91	0.46	R 2.81	9.70	4.31	23.65	12.98
2006	_	1.77	1.77	7.54	18.47	14.32	14.47	19.99	9.31	R 14.94	R 16.28	0.49	R 2.73	R 10.18	3.15	24.48	R 13.72
2007	_	2.14	2.14	7.32	19.66	15.47	16.13	21.54	8.68	R 16.23 R 21.88	R 17.46 R 21.91		R 2.61 R 2.95	R 10.40	3.47	24.77	R 14.12 R 17.63
2008 2009	_	2.36 2.35	2.36 2.35	9.49 4.69	26.55 16.20	22.50 12.37	20.29 12.55	25.53 18.09	8.86 9.44	14.22	14.68	0.50 0.60	2.72	R 13.03 8.29	4.56 2.51	27.81 20.88	11.78
								Exper	nditures in N	Million Dollars							
970		_	_	376.4	59.1	23.4	197.5	523.4	31.1	114.4	948.9	_	12.4	1,337.8	-72.9	435.9	1,700.8
975	_	_	_	1,036.2	268.9	67.9	479.0	1,018.8	280.0	524.5	2,639.1	_	14.0	3,689.3	-303.4	710.5	4,096.4
980	_	3.1	3.1	2,396.3	752.1	306.8	1,010.4	2,449.2	1,265.9	2,294.3	8,078.7	_	22.1	10,500.2	-1,079.1	1,899.6	11,320.7
985	_	340.1	340.1	3,152.5	975.9	410.5	1,344.1	2,424.8	546.9	1,093.3	6,795.6	22.5	30.9	R 10,349.0	-1,167.8	3,664.5	R 12,845.7
990	_	351.8	351.8	2,496.1	1,324.5	845.1	1,394.9	2,186.7	298.6	1,422.0	7,471.8	132.4	72.5	R 10,527.6	-961.8	3,739.5	R 13,305.3
995	_	337.3	337.3	2,601.0	1,438.4	613.0	1,208.2	2,295.9	281.0	1,034.4	6,870.9		140.0	10,054.3	-1,056.8	4,056.2	13,053.7
996	_	310.4	310.4	3,695.2	1,886.5	752.2	1,533.1	2,572.5	346.9	471.5	7,562.6	93.3	116.5	11,778.1	-1,172.4	4,466.7	15,072.4
997	_	334.0	334.0	3,751.9	1,879.7	729.5	979.8	2,363.2	387.7	546.3	6,886.3	140.0	111.9	11,224.1	-1,296.1	4,442.5	14,370.5
998	_	321.8	321.8	2,947.3	1,475.7	514.2	738.7	2,171.8	290.0	427.7	5,618.0	90.5	140.3	9,117.9	-1,197.8	4,402.1	12,322.2
999	_	318.2	318.2	3,135.5	1,410.9	718.6	1,361.3	2,326.1	255.5	440.6	6,513.0		161.4	10,204.7	-1,245.3	4,460.0	13,419.4
2000	_	334.3	334.3	5,074.4	2,083.0	1,257.8	3,018.4	3,265.7	724.9	553.9	10,903.7	102.0	167.8	16,582.2	-1,856.3	5,117.3	19,843.1
2001	_	314.2	314.2	4,950.2	2,120.5	1,066.7	1,887.7	2,983.0	378.4	1,555.8	9,992.0	87.4	213.0	15,556.9	-1,571.0	5,071.7	19,057.7
2002	_	299.5	299.5	4,233.1	1,931.5	1,115.7	1,709.2	2,969.5	165.4	1,660.3	9,551.7	83.0	247.7	14,414.8	-1,571.2	4,641.5	17,485.1
2003	_	331.9	331.9	5,739.0	1,835.3	1,353.0	1,325.1	3,474.8	415.4	2,076.9	10,480.5	77.8	201.9	16,831.2	-1,874.0	5,270.2	20,227.4
2004	_	354.4	354.4	6,983.3	2,323.2	1,729.6	1,900.0	4,093.4	480.4	2,950.7	13,477.3	84.5	238.6 R 353.7	21,138.1	-2,146.5	5,544.0	24,535.5
2005	_	402.1	402.1	9,351.4	3,269.7	2,017.4	2,133.9	5,262.1	703.9	3,758.5 R 3,349.8	17,145.6 R 19,803.9	75.4	R 334.0	R 27,328.1 R 28,095.2	-3,236.1	6,062.4	R 30,154.3 R 32,265.0
2006 2007	_	468.8	468.8 533.9	7,403.9	3,883.3	1,888.7	3,068.3 3,269.0	6,621.5	992.3 864.5	R 3,349.8	R 19,803.9	84.7 98.7	R 314.2	R 28,095.2	-2,095.8 -2,381.0	6,265.6	R 32,367.3
2007		533.9	619.9	7,584.7 R 9,536.1	3,740.3 R 4,203.5	1,965.8 2,484.9		6,506.1 6,864.8	980.4	R 3,372.9	R 22,586.4	98.7 80.4	R 228.0	R 33,050.8	-2,381.0 -3,145.7	6,498.4	R 37,120.4
2008	_	619.9 593.8	593.8	4,449.5	3,087.1	2,484.9 1,127.4	4,109.6 2,608.0	5,163.9	980.4	2,227.7	15,187.9		163.4	20,499.8	-3,145.7 -1,699.5	7,215.3 5,397.0	24,197.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Louisiana

						Primary Energy	•						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,</sup>
Year						Prices	in Dollars per N	lillion Btu	1		1		
									. =0				
970 975	_	0.29	0.87	0.72	1.11	2.86	0.45	1.20	1.52	1.49	0.75	4.69	0.95
		0.80	2.34	2.01	2.51	4.49	1.59	2.87	2.91	1.62	1.79	6.24	2.04
980 985	1.25 1.46	1.44 3.24	6.12 6.28	6.34 5.70	5.29 5.32	9.89 9.36	3.28 3.60	7.08 7.48	6.23 6.55	1.87 2.07	4.05 5.14	11.49 18.25	4.54 6.47
190 190	1.56	2.26	7.58	5.70	8.12	9.47	2.10	6.32	6.85	1.03	4.64		5.86
95	1.73	2.26	6.76	3.75	4.99	9.47	1.95	5.49	5.74	1.03	3.96	17.77 17.11	5.20
996	1.73	3.03	7.62	4.57	6.38	9.69	2.09	8.05	6.62	1.02	4.76	17.11	6.09
97	1.26	2.83	7.35	4.22	5.74	9.66	2.92	6.05	6.48	0.98	4.46	17.70	5.81
998	1.24	2.47	6.22	3.16	4.38	8.32	2.10	6.53	5.45	1.26	3.92	17.76	5.40
999	1.27	2.76	6.70	3.73	5.02	8.98	1.84	7.17	5.75	1.41	4.31	17.17	5.74
000	1.36	4.13	9.27	6.27	7.55	11.50	3.94	9.18	8.07	1.48	6.25	19.12	7.56
001	1.37	5.41	8.62	5.46	6.90	10.71	4.34	6.67	7.65	2.02	6.60	20.54	8.06
002	1.41	3.95	8.05	5.22	5.85	10.35	2.24	6.95	7.10	2.17	5.76	17.69	7.01
003	1.42	5.77	9.68	6.26	7.99	11.62	4.70	8.09	8.65	1.67	7.20	20.41	8.66
004	1.42	6.71	12.05	8.51	10.07	14.08	5.10	10.23	10.79	1.85	8.74	21.00	10.07
005	1.82	9.03	16.51	12.59	11.98	17.74	6.87	13.53	14.25	2.81	11.66	23.65	12.98
006	2.07	7.59	18.48	14.32	14.47	19.99	9.31	16.32	16.55	2.74	12.41	24.48	13.72
007	2.59	7.32	19.67	15.47	16.13	21.54	8.70	17.97	17.80	2.61	12.74	24.77	14.12
308	2.97	9.43	26.58	22.50	20.29	25.53	8.87	24.39	22.34	2.95	16.20	27.81	17.63
009	3.59	4.84	16.21	12.37	12.55	18.09	9.44	15.79	14.90	2.73	10.47	20.88	11.78
_						Expe	nditures in Milli	on Dollars					
970	_	304.1	58.8	23.4	197.5	523.4	30.8	114.4	948.4	12.4	1,264.9	435.9	1,700.8
975	_	796.7	267.9	67.9	479.0	1,018.8	217.0	524.5	2,575.2	14.0	3,385.9	710.5	4,096.4
980	3.1	1,506.6	722.2	306.8	1,010.4	2,449.2	1,106.4	2,294.3	7,889.2	22.1	9,421.0	1,899.6	11,320.7
985	15.9	2,337.1	971.4	410.5	1,344.1	2,424.8	545.6	1,093.3	6,789.8	30.9	9,181.2	3,664.5	12,845.7
990	24.8	2,000.7	1,319.8	845.1	1,394.9	2,186.7	297.5	1,421.3	7,465.3	71.9	9,565.8	3,739.5	13,305.3
995	13.5	1,989.8	1,436.7	613.0	1,208.2	2,295.9	280.8	1,020.5	6,855.2	139.1	8,997.5	4,056.2	13,053.7
996	2.6	2,949.7	1,881.6	752.2	1,533.1	2,572.5	342.9	455.2	7,537.5	115.9	10,605.7	4,466.7	15,072.4
997	2.1	2,973.9	1,877.6	729.5	979.8	2,363.2	369.2	521.4	6,840.7	111.3	9,928.1	4,442.5	14,370.5
998	1.3	2,188.9	1,474.1	514.2	738.7	2,171.8	276.9	414.9	5,590.5	139.6	7,920.2	4,402.1	12,322.2
999	1.2	2,302.0	1,408.9	718.6	1,361.3	2,326.1	249.3	431.4	6,495.7	160.6	8,959.4	4,460.0	13,419.4
000	1.9	3,688.3	2,072.6	1,257.8	3,018.4	3,265.7	707.1	546.8	10,868.5	167.1	14,725.8	5,117.3	19,843.1
001	2.7	3,905.2	2,097.6	1,066.7	1,887.7	2,983.0	306.7	1,524.6	9,866.2	211.8	13,986.0	5,071.7	19,057.7
02	1.8	3,057.6	1,928.0	1,115.7	1,709.2	2,969.5	165.0	1,650.6	9,538.0	246.1	12,843.6	4,641.5	17,485.1
003	4.4	4,334.8	1,827.8	1,353.0	1,325.1	3,474.8	368.1	2,069.0	10,417.7	200.2	14,957.2	5,270.2	20,227.4
004	2.9	5,388.5	2,315.8	1,729.6	1,900.0	4,093.4	390.8	2,933.9	13,363.4	236.8	18,991.6	5,544.0	24,535.5
005	2.9	6,746.3	3,260.5	2,017.4	2,133.9	5,262.1	573.6	3,744.2	16,991.7	351.1	24,092.0	6,062.4	30,154.3
006	3.7	5,903.1	3,880.4	1,888.7	3,068.3	6,621.5	970.3	3,331.8	19,761.0	331.6	25,999.4	6,265.6	32,265.0
007	4.5 5.2	5,894.8	3,735.0 4,197.2	1,965.8 2,484.9	3,269.0	6,506.1 6,864.8	840.5	3,342.1 3,894.1	19,658.5 22,506.7	311.2	25,869.0 29,905.1	6,498.4 7,215.3	32,367.3 37,120.4
008	5.2 1.2	7,168.3	4,197.2 3,081.7	2,484.9 1,127.4	4,109.6		956.1 970.3	2,205.2	22,506.7 15,156.5	224.9	18,800.3	7,215.3 5,397.0	24,197.3
109	1.2	3,481.7	3,001.7	1,121.4	2,608.0	5,163.9	970.3	2,205.2	15,156.5	160.9	10,000.3	5,397.0	24,197.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Louisiana

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	,		1		Prices in Dollars p	er Million Btu	'	,		
4070		0.75	0.96	1.60	2.20	2.19	0.71	0.88	6.58	2.27
1970	_									
1975 1980	 2.07	1.33 3.28	2.24 6.65	3.40	4.39 8.54	4.36 8.52	1.39 3.57	1.52	7.96	3.28
1985	2.97	5.47	3.24	6.80	7.68	7.60	4.04	3.52 5.51	13.81 20.27	7.79 12.89
	_									
1990		5.85	6.46	6.37	11.43	11.20	3.53	5.99	21.71	14.61
1995	2.61	5.81	7.77	3.95	11.28	11.08	2.87	5.84	21.20	14.76
1996	_	6.47	5.81	4.47	12.59	12.27	3.29	6.54	22.13	15.29
1997	2.72	6.31	5.53	6.15	12.91	11.80	3.28	6.51	21.67	15.06
1998	_	6.20	4.43	3.00	11.89	11.07	2.84	6.49	20.73	15.25
1999	. <del>.</del>	6.55	4.86	3.00	12.09	11.54	2.91	7.02	20.87	15.64
2000	2.87	7.84	8.35	7.78	16.07	15.89	4.37	8.67	22.49	17.05
2001	_	10.23	7.07	7.19	17.54	17.29	4.17	10.88	23.21	18.31
2002	_	7.81	6.36	5.50	15.44	15.10	3.78	8.17	20.82	16.18
2003	_	9.97	7.11	7.78	17.68	17.40	4.54	10.22	22.98	18.48
2004	_	10.85	9.40	9.76	20.21	19.89	5.16	_ 11.15	23.60	_ 19.51
2005	_	12.70	13.83	13.28	24.35	24.10	6.83	R 13.38	26.00	R 21.92
2006	_	14.12	15.93	16.91	26.61	26.35	7.87	R 15.04	26.77	R 23.42
2007	4.51	13.75	17.37	15.36	28.16	27.77	8.64	R 14.35	27.47	R 23.62
2008	_	14.96	24.17	19.04	32.94	R 31.92	10.72	R 15.93	30.14	R 25.91
2009	_	12.78	14.11	19.42	28.16	27.43	7.98	13.81	23.75	20.88
					Expenditures in N	Million Dollars				
1970	_	66.7	(s)	0.2	19.1	19.3	1.2	87.2	209.6	296.8
1975	_	131.6	0.1	0.4	28.8	29.3	2.8	163.7	323.8	487.5
1980	0.1	248.7	0.2	_	30.4	30.6	4.9	284.3	792.9	1,077.2
1985	_	344.3	0.1	0.7	23.1	23.9	10.6	378.9	1,395.0	1,773.8
1990	_	325.2	0.2	0.5	27.1	27.8	7.5	360.5	1,587.5	1,948.0
1995	(s)	315.9	0.1	0.2	21.7	21.9	8.7	346.6	1,744.5	2,091.0
1996	( <del>o</del> )	382.7	(s)	0.4	30.4	30.9	10.4	424.0	1,835.6	2,259.6
1997	(s)	377.4	(s)	3.2	34.4	37.6	5.0	420.0	1.811.3	2,231.3
1998	(5)	317.8	(s)	1.2	46.2	47.4	3.8	369.0	1,888.8	2,257.8
1999	_	308.1	0.1	1.1	69.9	71.0	4.1	383.2	1,881.8	2,265.0
2000	_	414.9	0.1	1.1	110.1	111.3	6.7	532.9	2,127.1	2,660.0
2000	_	513.1	0.1	1.1	112.6	113.7	5.7	632.5	2,127.1	2,676.0
2001	_	396.1	0.1	0.4	52.5	53.2	5.2	454.6	2,043.3	2,454.9
2002	_	487.0	0.3	0.4	52.5 48.4	49.0	6.6	542.6	2,000.4	2,454.9
2003		487.0 478.6	0.2	0.4	48.4 50.3	49.0 51.1	7.7	542.6	2,240.7	2,783.3 2,861.6
2004			0.2	0.6	73.0	74.0	R 4.0	R 623.7	2,324.2	R 3,165.7
	_	545.7					R 4.2	R 577.1		R 3,145.3
2006		490.2	0.5	0.8	81.5	82.8	R 5.0	R 587.7	2,568.2	R 3,145.3
2007	(s)	527.5	0.5	0.5	54.1	55.1 R 04.0	R 6.5	N 587.7	2,706.8	R 2 024.5
2008	_	576.6	6.5	0.3	74.5	R 81.3		R 664.4	2,966.6	R 3,631.0
2009	_	480.1	2.1	0.2	81.9	84.3	4.7	569.1	2,410.9	2,980.0

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Louisiana

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
4070		0.07	0.00	0.50	4.00	0.00	0.40	4.05	0.74	0.40	5.07	4.04
1970 1975	_	0.37 0.77	0.89 2.14	0.59 2.01	1.06 2.44	2.86 4.49	0.49 1.76	1.05 2.20	0.71 1.39	0.49 1.27	5.07 6.99	1.61 2.89
1975	1.24	2.60	6.36	5.53	5.22	9.89	3.55	3.78	3.57	3.41	12.08	5.54
1985	1.24	5.09	6.13	6.80	5.29	9.36	4.12	5.94	4.04	5.44	20.24	13.05
1990	_	5.05	5.47	6.37	8.07	9.47	2.62	6.63	3.53	5.38	20.57	14.91
1995	1.73	4.98	4.07	3.95	8.99	9.32		6.00	2.87	5.03	19.93	15.31
1996	-	5.83	4.88	4.47	9.96	9.69	2.76	7.80	3.29	5.92	21.13	16.29
1997	1.26	5.48	4.66	6.15	10.18	9.66		6.88	3.28	5.60	20.27	15.36
1998		5.24	3.56	3.00	9.11	8.32	_	6.23	2.84	5.34	19.24	15.03
1999	_	5.49	4.21	3.00	9.42	8.98	_	6.43	2.91	5.64	19.16	14.94
2000	1.36	6.97	6.74	7.78	12.49	11.50	_	11.07	4.37	8.46	20.96	16.23
2001	_	8.38	5.93	7.19	13.31	10.71	_	10.54	4.17	8.92	22.53	18.00
2002	_	6.53	5.52	5.50	11.15	10.35	3.57	9.07	3.78	7.08	19.63	15.62
2003	_	8.54	6.74	7.78	12.49	11.62	4.34	10.79	4.54	9.32	21.74	17.35
2004	_	9.26	9.00	9.76	15.13	14.08	4.47	12.92	5.16	10.35	22.21	18.35
2005	_	10.93	12.98	13.28	17.68	17.74	6.29	16.16	6.83	R 12.29	25.09	R 20.93
2006	_	11.41	15.18	16.91	19.64	19.99	_	16.81	7.87	R 12 07	26 45	R 22.70
2007	2.59	11.45	16.73	15.36	21.72	21.54	_	_ 20.64	8.64	R 15.44	26.75	R 22.69
2008	_	13.05	23.32	19.04	26.27	25.53	_	R 24.01	10.72	R 14.80	29.67	R 25.72
2009		10.17	13.42	19.42	21.36	18.09		14.30	7.98	11.37	22.55	19.16
_						Expenditures in	Million Dollars					
1970	_	26.6	4.3	1.5	3.6	5.7	1.6	16.7	(s)	43.3	145.7	189.1
1975		40.5	18.2	5.3	6.3	11.0	20.2	60.9	0.1	101.4	220.0	321.5
1980	0.1	107.7	14.8	17.2	7.3	8.7	300.8	348.8	0.1	456.7	527.7	984.5
1985	_	159.7	94.5	2.5	6.2	11.6	14.9	129.7	0.3	289.7	1,142.6	1,432.3
1990	_	131.0	23.6	0.8	7.5	15.8	0.7	48.3	8.0	180.2	1,159.9	1,340.1
1995	0.2	122.6	6.1	0.1	6.7	2.0	_	15.0	1.2	139.0	1,225.2	1,364.2
1996	_	156.7	3.8	0.2	9.4	2.1	(s)	15.5	1.4	173.6	1,327.4	1,501.0
1997	(s)	159.3	8.4	0.1	10.6	2.0	_	21.2	0.8	181.3	1,306.3	1,487.7
1998	_	135.6	6.3	0.1	13.8	1.8	_	22.0	0.6	158.2	1,313.1	1,471.3
1999	_	140.7	13.5	0.2	21.3	1.9	_	36.8	0.7	178.2	1,330.6	1,508.8
2000	_	190.3	13.2	0.4	33.4	129.8	_	176.8	1.1	368.3	1,502.8	1,871.1
2001	_	211.1	9.6	0.7	33.4	53.1	_	96.7	1.0	308.8	1,561.5	1,870.2
2002	_	172.1	12.2	0.2	14.8	42.3	(s)	69.5	0.9	242.6	1,435.6	1,678.2
2003	_	221.7	13.5	0.3	14.2	128.4	1.9	158.4	1.2	381.2	1,627.7	2,008.9
2004	_	236.1	15.3	4.3	16.1	108.9	1.7	146.4	1.3	383.8	1,710.3	2,094.1
2005	_	286.2	26.8	2.8	20.9	97.8	2.1	150.5	R 0.6	R 437.4	1,856.7	R 2,294.0
2006		263.3	30.6	2.8	17.8	4.5	_	55.7	R 0.7	R 319.7	1,983.7	R 2,303.4
2007	(s)	282.3	59.6	0.6	17.3	314.9	_	392.3	R 0.8	R 675.4	2,088.8	R 2,764.2
2008	_	309.2	R 78.3	0.4	24.4	5.7	_	R 108.9	R 1.0	R 419.1	2,322.2	R 2,741.3
2009	_	247.5	119.8	0.2	21.0	4.1	_	145.1	0.8	393.4	1,792.9	2,186.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Louisiana

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mill	ion Btu					
970	_	_	_	0.23	0.51	1.06	2.86	0.49	1.05	1.01	1.69	0.43	2.49	0.4
975	_	_	_	0.74	1.81	2.44	4.49	1.72	2.80	2.52	1.69	1.32	3.99	1.4
980	_	1.24	1.24	1.24	4.89	5.22	9.89	3.68	6.99	5.98	1.64	3.09	9.02	3.3
985	_	1.46	1.46	2.92	6.09	5.29	9.36	4.12	7.18	5.85	1.64	4.12	14.93	4.8
990	_	1.56	1.56	1.92	5.78	8.07	9.47	2.62	6.15	6.80	0.94	3.50	12.27	4.0
995	_	1.73	1.73	1.76	4.39	4.92	9.32	2.35	5.16	4.96	1.18	2.78	11.64	3.3
996	_	1.24	1.24	2.72	5.29	6.29	9.69	2.76	7.09	6.21	0.94	3.52	12.66	4.1
997	_	1.26	1.26	2.53	5.02	5.59	9.66	2.67	5.38	5.43	0.94	3.08	12.87	3.7
998	_	1.24	1.24	2.14	3.89	4.16	8.32	1.88	5.55	4.38	1.24	2.61	12.17	3.3
999	_	1.27	1.27	2.44	4.48	4.82	8.98	2.42	6.38	4.97	1.38	3.12	12.45	3.8
000	_	1.36	1.36	3.79	7.01	7.36	11.50	3.67	8.43	7.39	1.43	4.91	14.67	5.5
001	_	1.37	1.37	4.92	6.48	6.58	10.71	3.07	6.41	6.51	1.98	5.37	16.37	6.0
002	_	1.41	1.41	3.57	5.59	5.71	10.35	3.57	6.69	6.09	2.14	4.54	12.95	5.0
003	_	1.42	1.42	5.36	6.78	7.78	11.62	4.34	7.80	7.66	1.63	5.85	16.33	6.5
004	_	1.42	1.42	6.37	9.51	9.89	14.08	4.47	9.96	9.89	1.80	7.26	17.05	7.8
005	_	1.82	1.82	8.72	13.45	11.71	17.74	6.29	13.17	12.52	2.79	9.62	19.67	10.2
006	_	2.07	2.07	7.15	15.64	14.26	19.99	7.94	R 15.75	R 14.80	2.71	R 9.45	20.14	R 10.1
007	_	2.59	2.59	6.85	16.98	15.99	21.54	9.05	R 17.33	R 16.68	2.58	R 9.69	19.85	R 10.3
800	_	2.97	2.97	9.00	23.67	20.10	25.53	12.62	R 23.74	R 21.59	2.88	R 12.91	23.27	R 13.5
009		3.59	3.59	4.19	13.73	12.27	18.09	9.35	15.03	13.36	2.67	7.43	15.40	7.9
							Expendit	ures in Million	Dollars					
970	_	_	_	210.8	12.4	173.5	4.5	2.5	91.3	284.2	11.2	506.2	80.5	586.
975	_	_	_	624.6	49.0	441.2	4.1	33.6	489.7	1,017.5	11.2	1,653.3	166.6	1,819.
980	_	2.9	2.9	1,150.2	210.9	969.6	3.2	208.8	2,202.7	3,595.2	17.1	4,765.5	578.8	5,344.
985	_	15.9	15.9	1,833.1	239.2	1,311.9	23.9	161.8	1,011.4	2,748.1	20.0	4,617.2	1,126.7	5,744.
990	_	24.8	24.8	1,544.4	307.5	1,357.4	16.8	13.3	1,349.7	3,044.7	63.6	4,677.5	991.9	5,669
995	_	13.3	13.3	1,551.2	289.5	1,177.1	37.5	4.2	933.6	2,441.9	129.1	4,135.5	1,086.3	5,221
996	_	2.6	2.6	2,410.2	384.9	1,491.1	39.1	9.5	367.6	2,292.3	104.1	4,809.1	1,303.4	6,112
997	_	2.1	2.1	2,436.8	366.6	932.7	41.5	10.6	434.8	1,786.2	105.5	4,330.7	1,324.6	5,655
998	_	1.3	1.3	1,735.2	277.0	677.9	28.4	8.6	323.0	1,314.9	135.1	3,186.5	1,200.0	4,386
999	_	1.2	1.2	1,852.8	278.8	1,269.0	26.7	18.1	348.7	1,941.3	155.8	3,951.1	1,247.5	5,198
000	_	1.9	1.9	3,082.6	468.5	2,874.4	36.4	31.5	458.7	3,869.5	159.3	7,113.3	1,487.2	8,600
001	_	2.7	2.7	3,180.3	458.8	1,740.7	64.8	19.1	1,427.5	3,711.0	205.1	7,099.1	1,466.5	8,565
002	_	1.8	1.8	2,488.8	414.0	1,637.7	65.8	29.3	1,556.9	3,703.6	239.9	6,434.2	1,205.3	7,639
003	_	4.4	4.4	3,625.2	206.1	1,260.3	79.0	74.3	1,960.7	3,580.3	192.5	7,402.3	1,401.6	8,804
004	_	2.9	2.9	4,672.4	291.9	1,829.7	109.9	35.4	2,811.3	5,078.3	227.8	9,981.5	1,508.4	11,489
005	_	2.9	2.9	5,913.9	475.5	2,034.4	130.6	109.7	3,587.4	_ 6,337.6	346.5	_ 12,600.9	1,662.8	_ 14,263
006	_	3.7	3.7	5,149.2	460.9	2,964.8	145.8	159.8	R 3,148.7	R 6,880.0	326.8	R 12,359.7	1,713.4	R 14,073
007	_	4.5	4.5	_ 5,084.7	_ 501.5	_ 3,193.8	184.8	33.5	R 3.151.7	R 7.065.3	305.4	R 12 459 8	1,702.3	R 14.162
800	_	5.2	5.2	R 6,282.3	R 765.1	R 4,002.2	89.9	167.6	R 3,696.6	R 8,721.3	217.3	R 15,226.1	1,925.9	R 17,152
009	_	1.2	1.2	2,753.9	714.8	2,500.2	62.5	97.9	2,045.0	5,420.3	155.5	8,330.9	1,192.3	9,523

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Louisiana

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
1970		_	2.17	1.09	0.72	1.06	5.08	2.86	0.44	1.97	1.97	5.07	1.97
1975	_	_	3.45	2.54	2.01	2.44	7.48	4.49	1.54	3.28	3.28	6.99	3.28
1980	_	_	9.02	6.84	6.34	5.22	14.36	9.89	3.05	6.87	6.87	12.08	6.87
1985	_	_	9.99	6.38	5.70	7.41	17.61	9.36	3.40	7.19	7.19	20.24	7.19
1905	_	3.11	9.32	8.48	5.70	10.64	14.60	9.47	2.07	6.87	6.87	19.49	6.87
1990		2.89	9.32 8.36	7.87	3.75	12.30	19.41	9.47	1.94	6.27	6.27	19.49	6.27
1995	_	3.38	9.29	8.60	3.75 4.57	12.85	20.08	9.32	2.08	6.80	6.80	25.29	6.80
1996	_							9.66					
	_	4.91	9.39	8.33 7.25	4.22	12.81	17.98 19.07	8.32	2.93	6.93	6.93	18.47 18.27	6.93
1998	_	4.41	8.11		3.16	11.40			2.11	5.87	5.87		5.87
1999	_	4.29	8.81	7.72	3.73	12.68	16.75	8.98	1.81	6.12	6.12	16.84	6.12
2000	_	5.40	10.87	10.27	6.27	15.29	17.99	11.50	3.96	8.38	8.38	19.20	8.38
2001	_	7.92	11.01	9.53	5.46	16.58	19.00	10.71	4.47	8.44	8.44	20.64	8.44
2002	_	5.39	10.72	9.20	5.22	16.03	21.74	10.35	2.08	7.90	7.90	17.99	7.90
2003	_	7.41	12.42	10.28	6.26	17.27	26.51	11.62	4.80	9.22	9.22	21.44	9.22
2004	_	9.42	15.13	12.57	8.51	19.15	29.35	14.08	5.17	11.38	11.38	20.78	11.38
2005	_	13.24	18.56	17.23	12.59	21.86	38.40	17.74	7.02	15.47	15.47	22.38	15.47
2006	_	12.13	22.31	18.99	14.32	23.44	46.08	19.99	9.63	17.64	17.64	41.32	17.64
2007	_	11.61	23.70	20.25	15.47	26.58	R 48.12	21.54	8.68	R 18.41	R 18.41	40.76	R 18.41
2008	_	12.57	27.23	27.44	22.50	31.40	R 52.19	25.53	8.34	R 22.80	R 22.80	34.83	R 22.80
2009 _		8.34	20.32	17.41	12.37	25.25	47.50	18.09	9.45	15.90	15.90	29.57	15.90
_						Exper	ditures in Millior	Dollars					
1970	_	_	4.9	42.1	23.4	1.4	16.6	513.2	26.8	628.3	628.3	0.1	628.3
1975	_	_	5.1	200.6	67.9	2.8	23.9	1,003.8	163.2	1,467.4	1,467.4	0.1	1,467.5
1980	_	_	11.6	496.3	306.8	3.0	62.8	2,437.3	596.8	3,914.6	3,914.6	0.1	3,914.7
1985	_	_	8.6	637.6	410.5	2.9	70.0	2,389.3	368.9	3,888.0	R 3,895.5	0.2	R 3,895.7
1990	_	0.1	5.1	988.5	845.1	2.8	65.3	2,154.1	283.5	4,344.5	R 4,347.6	0.2	4,347.8
1995	_	0.1	3.7	1,141.0	613.0	2.7	82.9	2,256.4	276.6	4,376.4	4,376.5	0.2	4,376.7
1996	_	0.1	3.8	1,492.8	752.2	2.1	83.2	2,531.3	333.4	5,198.8	5,199.0	0.3	5,199.2
1997	_	0.3	4.6	1,502.6	729.5	2.1	78.7	2,319.6	358.6	4,995.7	4,996.1	0.2	4,996.3
1998	_	0.3	3.2	1,190.7	514.2	0.9	87.4	2,141.6	268.2	4,206.2	4,206.5	0.2	4,206.6
1999	_	0.3	3.9	1,116.5	718.6	1.2	77.5	2,297.6	231.2	4,446.5	4,446.9	0.2	4,447.0
2000	_	0.5	4.6	1,590.8	1,257.8	0.4	82.1	3,099.5	675.6	6,710.8	6,711.3	0.2	6,711.5
2001	_	0.8	15.9	1,629.2	1,066.7	1.0	79.4	2,865.1	287.6	5,944.8	5,945.6	0.2	5,945.8
2002	_	0.5	3.4	1,501.5	1,115.7	4.2	89.8	2,861.5	135.7	5,711.7	5,712.2	0.2	5,712.4
2003	_	0.9	6.4	1,608.0	1,353.0	2.2	101.2	3,267.4	291.9	6,630.2	6,631.1	0.2	6,631.3
2004	_	1.3	4.2	2,008.3	1,729.6	3.8	113.5	3,874.6	353.7	8,087.6	8,088.9	1.1	8,090.0
2005	_	0.5	5.6	2,757.7	2,017.4	5.5	147.7	5,033.8	461.8	10,429.5	10,430.0	0.9	10,430.9
2006	_	0.4	6.8	3,388.4	1,888.7	4.3	172.8	6,471.1	810.5	12,742.5	12.742.9	0.4	12,743.2
2007	_	0.3	3.0	3,173.4	1,965.8	3.8	R 186.3	6,006.4	806.9	R 12,145.7	R 12,146.0	0.4	R 12,146.5
2008	_	R 0.2	9.2	R 3,347.3	2,484.9	R 8.7	R 187.6	6,769.2	788.6	R 13,595.3	R 13,595.5	0.6	R 13,596.1
2009	_	0.2	6.3	2,245.0	1,127.4	4.8	153.5	5,097.3	872.4	9,506.8	9,506.9	0.9	9,507.9

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Louisiana

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	_	0.21	0.55	0.60	_	0.57	_	_	_	0.2
1975	_	0.64	1.76	1.92	_	1.76	_	_	_	0.73
1980	_	2.01	3.58	4.37	_	3.68	_	_	_	2.1
1985	2.19	2.73	3.51	5.84	_	5.08	0.86	_	_	2.4
1990	1.70	1.66	2.47	5.01	0.82	2.99	0.88	0.46	_	1.4
1995	1.55	1.81	1.90	3.73	0.76	0.84	0.64	0.70	_	1.4
1996	1.51	2.82	2.04	4.25	0.92	1.20	0.56	0.59	_	1.7
1997	1.48	2.69	2.87	4.24	1.28	1.72	0.99	0.50	_	1.9
1998	1.43	2.27	2.16	3.36	0.65	1.05	0.53	0.61	_	1.5
1999	1.40	2.49	1.67	6.47	0.52	0.80	0.56	0.67	_	1.73
2000	1.32	4.40	3.99	5.21	0.42	1.52	0.62	0.67	_	2.4
2001	1.31	4.13	4.83	6.02	1.57	3.26	0.48	1.36	_	2.2
2002 2003	1.29 1.34	3.53 5.75	2.03 4.64	5.59 6.07	0.50 0.39	0.68 1.97	0.46 0.46	1.64	_	2.09 2.72
2003	1.34	6.32	4.64	6.07	0.39	2.85	0.46	1.58 1.46	_	2.7.
2004	1.58	8.88	6.82	11.02	0.63	3.86	0.47	2.28	_	4.3
2005 2006	1.77	7.38	9.30	10.27	0.72	1.89	0.49	2.28		3.1
2006	2.13	7.29	9.30 8.14	14.30	1.41	2.39	0.49	2.42	_	3.4
2007	2.36	9.70	8.33	15.72	2.39	3.34	0.50	2.66	_	4.56
2008	2.35	4.22	9.33	12.18	1.32	1.76	0.60	2.20	_	2.5
				.20	Expenditures in					
		70.0			•					70.4
1970 1975	_	72.3 239.5	0.3 62.9	0.2	_	0.5	_	_	_	72.9
1975		239.5 889.7	159.5	1.0 29.9	_	63.9 189.4		_	_	303.4 1,079.
1985	324.2	815.3	1.3	29.9 4.5	_	5.8	22.5	_	_	1,079.
1990	327.0	495.4	1.2	4.7	0.6	6.4	132.4	0.6	_	961.
1995	323.8	611.2	0.2	1.7	13.9	15.7	105.1	0.9	_	1,056.
1996	307.8	745.4	4.0	4.9	16.3	25.2	93.3	0.7	_	1,172.
1997	332.0	778.0	18.5	2.1	24.9	45.5	140.0	0.6	_	1,296.
1998	320.5	758.4	13.1	1.6	12.8	27.5	90.5	0.7	_	1,197.
1999	317.1	833.6	6.2	1.9	9.2	17.4	76.5	0.9	_	1,245.
2000	332.4	1,386.1	17.8	10.3	7.0	35.1	102.0	0.7	_	1,856.
2001	311.5	1,045.0	71.7	22.9	31.2	125.8	87.4	1.2	_	1,571.
2002	297.6	1,175.4	0.4	3.4	9.7	13.6	83.0	1.6	_	1,571.
2003	327.4	1,404.3	47.4	7.5	8.0	62.8	77.8	1.7	_	1,874.0
2004	351.5	1,594.8	89.7	7.5	16.8	113.9	84.5	1.7	_	2,146.
2005	399.2	2,605.1	130.3	9.2	14.4	153.9	75.4	2.6	_	3,236.
2006	465.1	1,500.8	21.9	3.0	18.0	42.9	84.7	2.4	_	2,095.8
2007	529.4	1,689.9	24.0	5.3	30.8	60.1	98.7	3.0	_	2,381.0
2008	614.7	2,367.8	24.2	6.3	49.1	79.7	80.4	3.1	_	3,145.7
2009	592.6	967.8	3.5	5.4	22.5	31.4	105.1	2.5	_	1,699.5

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

 $<sup>^{\</sup>rm d}$  There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Maine

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floatria		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
1970	_	1.06	1.06	1.48	1.37	0.75	1.95	3.02	0.38	1.53	1.45	_	1.13	1.45	0.44	5.92	1.93
1975	_	2.60	2.60	2.03	2.78	2.09	3.80	4.56	1.79	3.05	3.03	0.32	1.29	2.53	0.94	9.70	3.70
1980	_	1.77	1.77	5.03	6.83	6.51	7.12	9.69	4.10	7.34	6.99	0.58	1.72	5.49	2.61	16.30	7.90
1985	_	2.49	2.49	7.41	7.94	6.10	11.04	9.35	4.37	6.87	7.38	0.62	1.67	5.66	1.95	20.16	8.85
1990	_	2.35	2.35	5.89	7.78	5.92	12.48	9.74	2.86	6.24	6.97	0.46	0.88	4.88	1.59	22.42	8.07
1995	_	2.06	2.06	5.71	6.39	4.12	11.82	10.03	2.72	5.53	6.65	2.14	1.28	4.98	3.15	27.80	7.65
1996	_	2.06	2.06	6.36	7.61	4.99	12.93	10.36		5.98	7.38			4.91	1.70	27.71	8.15
1997	_	2.16	2.16	6.77	7.36	4.68	13.45	10.44		5.74	7.23			5.42	2.68	27.86	8.21
1998	_	1.97	1.97	6.37	6.05	3.51	12.12	8.87		4.91	6.06	_		4.89	2.75	28.58	7.93
1999	_	1.88	1.88	5.69	6.38	4.09	12.17	9.82		6.13	6.37	_		5.07	2.70	28.64	8.29
2000	_	1.87	1.87	4.31	9.74	6.98	14.88	12.39		9.06	9.25			6.88	4.86	28.40	9.66
2001	_	1.87	1.87	4.09	9.12	5.88	15.47	11.53		9.24	8.97			6.36	4.10	30.92	10.17
2002	_	2.15	2.15	4.44	8.55	5.54	14.01	11.25		9.81	8.92			6.20	3.64	30.33	9.94
2003	_	2.26	2.26	6.60	9.92	6.75	16.42	12.79		9.90	10.42			7.93	5.05	28.70	11.23
2004	_	2.62	2.62	7.02	11.52	9.02	18.58	15.33		10.79	12.06		1.73	9.16	5.67	28.39	12.64
2005	_	3.04	3.04	9.85	15.44	12.74	20.71	18.40		15.19	15.10		R 2.68	R 11.34	7.21	30.99	R 14.91
2006	_	3.09	3.09	8.42	17.85	14.92	22.94	20.86		R 20.52	17.99			R 12.76	6.30	34.59	R 17.26
2007	_	3.16	3.16	9.68	19.48	16.47	25.66	22.85		R 22.08	19.87	_	R 2.67	R 13.77	6.94	42.77	R 18.85
2008 2009	_	3.57	3.57 3.86	11.61 7.09	25.80	23.06 12.87	30.30 25.80	26.64 19.78	12.24 8.14	R 31.53	R 25.06			R 15.83 12.50	7.29 4.63	40.54 38.36	R 20.45
2009		3.86	3.86	7.09	18.11	12.87	25.80			26.20	18.10		2.09	12.50	4.03	38.30	17.60
								Expe	nditures in N	Million Dollars							
1970	_	2.3	2.3	1.9	94.2	9.4	4.7	174.9		25.4	336.0		6.4	350.3	-14.2	102.3	438.4
1975	_	3.4	3.4	4.0	186.5	22.7	13.6	303.1	111.7	36.2	673.7		8.4	726.0	-68.5	216.1	873.6
1980	_	5.3	5.3	11.2	422.8	66.7	22.8	598.7	220.7	53.9	1,385.7	27.9	30.6	1,550.3	-219.5	455.3	1,786.2
1985	_	12.7	12.7	19.3	479.4	54.4	26.8	616.1	217.2	149.1	1,543.0		31.7	1,675.5	-160.7	675.7	2,190.5
1990	_	24.5	24.5	26.9	604.5	82.9	62.9	722.7	191.2	59.5	1,723.9			1,930.7	-170.9	881.9	2,641.7
1995	_	22.7	22.7	31.6	548.6	19.6	66.1	751.3		77.2	1,623.8		135.4	1,915.9	-163.4	1,096.6	2,849.1
1996 1997	_	20.2	20.2	37.4 44.0	662.5	25.2 25.3	85.6	808.6		113.3	1,888.7	20.3	113.6	2,174.2	-171.9	1,108.7	3,111.0
1997	_	19.4	19.4		628.6		60.4	870.4 708.4	187.7 127.5	118.7	1,891.1 1.565.4	_	95.0	2,128.3	-141.1 -166.0	1,136.9	3,124.1
		14.4	14.4 12.9	37.1 38.0	536.8	18.5 20.0	61.5			112.8				1,818.0		1,131.2	2,783.2
1999 2000	_	12.9 18.6	12.9 18.6	203.2	553.8 868.7	35.9	49.8 70.9	827.3 1,054.0		122.8 183.2	1,726.3 2,442.4	_		2,031.9 3,044.4	-221.1 -458.5	1,167.1 1,178.5	2,977.9 3,764.3
2000		14.8	14.8	408.5	759.3	23.7	70.9 95.6	858.2		145.6	2,442.4			2,858.6	-458.5 -573.3	1,178.5	3,764.3
2001	_	14.8	14.8	408.5	759.3 725.1	23.7	95.6 62.6	988.5		145.6	2,043.8			2,858.6	-573.3 -519.5	1,282.2	3,567.5
2002	_	17.2	16.9	464.0 479.6	1,092.7	35.3	109.0	1,217.0		133.6	2,052.6	_		2,806.4 3,499.1	-608.3	1,183.8	4,063.0
2003	_	19.2	19.2	524.8	1,311.2	55.7	83.3	1,359.1	143.1	190.6	3,143.4			4,014.7	-698.7	1,172.2	4,513.8
2004	_	21.4	21.4	592.5	1,511.2	103.0	174.6	1,662.5		230.1	3,143.4		D	R 5,140.9	-878.1	1,307.1	R 5,569.9
2005	_	20.5	20.5	436.2	1,622.9	151.4	174.4	1,849.9	238.9	R 214.5	R 4,252.1	_	D	R 5,197.7	-637.3	1,449.7	R 6,010.0
2007	_	20.8	20.8	580.5	1,802.3	164.9	258.6	2,000.7	238.2	R 217.4	R 4,682.0			R 5,835.0	-689.1	1,730.8	R 6.876.7
2007	_	21.1	21.1	742.5	R 2,214.1	183.2	299.5	2,200.1	248.6	R 144.3	R 5,289.8	_	D	R 6,546.4	-614.8	1,614.6	R 7,546.2
2009	_	6.4	6.4	511.3	1,402.2	89.8	281.8	1.650.5		121.5	3,729.9	_	204.1	4.559.2	-377.9	1,476.8	5,658.2
_000		0.7	0.7	011.0	1,702.2	00.0	201.0	1,000.0	101.2	121.0	0,720.0		201.1	1,000.2	0.7.0	1,-170.0	0,000.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Maine

						Primary Energy	,						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h,</sup>
Year				'		Prices	in Dollars per N	lillion Btu			1		
270	1.06	4.40	4.20	0.75	4.05	2.00	0.40	4.50	4.00	4.40	4.00	5.92	4.00
70 75	2.60	1.48 2.03	1.38 2.78	0.75 2.09	1.95 3.80	3.02 4.56	0.40 1.79	1.53 3.05	1.62 3.14	1.13 1.29	1.60 3.07	5.92 9.70	1.93 3.70
980	1.77	5.03	6.83	6.51	7.12	9.69	3.90	7.34	7.33	1.72	6.72	16.30	7.90
985	2.49	7.41	7.94	6.10	11.04	9.35	4.49	6.87	7.75	1.67	7.08	20.16	8.85
190	2.66	6.05	7.79	5.92	12.48	9.74	2.90	6.24	7.73	1.05	6.11	22.42	8.07
95	2.27	5.79	6.39	4.12	11.82	10.03	2.74	6.11	6.85	1.23	5.26	27.80	7.65
96	2.30	6.39	7.61	4.99	12.93	10.36	3.25	6.47	7.55	1.03	5.86	27.71	8.15
97	2.54	6.80	7.36	4.68	13.45	10.44	3.10	6.14	7.56	1.01	5.85	27.86	8.21
98	2.29	6.41	6.05	3.51	12.12	8.87	2.39	5.21	6.42	1.26	5.30	28.58	7.93
199	2.31	5.94	6.38	4.09	12.17	9.82	2.54	6.58	7.11	1.40	5.69	28.64	8.29
000	2.12	4.14	9.74	6.98	14.88	12.39	4.14	9.42	9.78	1.49	7.42	28.40	9.66
01	2.16	7.47	9.12	5.88	15.47	11.53	3.76	9.24	9.28	2.01	7.38	30.92	10.17
02	2.53	8.96	8.56	5.54	14.01	11.25	3.90	9.81	9.03	2.14	7.38	30.33	9.94
03	2.38	10.50	9.94	6.75	16.42	12.79	5.13	9.90	10.77	1.71	9.01	28.70	11.23
04	2.57	11.45	11.55	9.02	18.58	15.33	5.12	10.79	12.32	1.90	10.53	28.39	12.64
05	3.39	13.79	15.44	12.74	20.71	18.40	7.17	15.19	15.46	2.94	12.86	30.99	14.91
06	3.60	14.70	17.85	14.92	22.94	20.86	8.39	20.52	18.03	2.91	14.89	34.59	17.26
07	3.53	12.69	19.49	16.47	25.66	22.85	9.45	22.08	20.09	2.83	15.87	42.77	18.85
800	4.12	14.28	25.80	23.06	30.30	26.64	12.56	31.53	25.22	3.18	18.02	40.54	20.45
009	4.26	9.82	18.11	12.87	25.80	19.78	8.46	26.20	18.29	3.01	14.78	38.36	17.60
_						Expe	nditures in Milli	on Dollars					
970	2.3	1.9	94.0	9.4	4.7	174.9	17.1	25.4	325.5	6.4	336.1	102.3	438.4
75	3.4	4.0	185.9	22.7	13.6	303.1	80.3	36.2	641.7	8.4	657.5	216.1	873.6
80	5.3	11.2	420.6	66.7	22.8	598.7	121.0	53.9	1,283.8	30.6	1,330.9	455.3	1,786.2
85	12.7	19.3	478.4	54.4	26.8	616.1	126.2	149.1	1,451.2	31.7	1,514.8	675.7	2,190.5
90	17.6	26.4	603.8	82.9	62.9	722.7	129.1	59.5	1,661.0	54.7	1,759.8	881.9	2,641.7
95	16.0	31.4	547.8	19.6	66.1	751.3	137.1	76.3	1,598.3	106.7	1,752.5	1,096.6	2,849.1
96	13.4	37.3	662.0	25.2	85.6	808.6	172.5	112.2	1,866.1	85.5	2,002.3	1,108.7	3,111.0
97	12.3	43.9	628.1	25.3	60.4	870.4	143.9	117.7	1,845.7	85.3	1,987.2	1,136.9	3,124.1
98	8.0	36.9	536.5	18.5	61.5	708.4	89.9	111.3	1,526.0	81.1	1,652.0	1,131.2	2,783.2
99	6.8	36.7	553.3	20.0	49.8	827.3	89.0	121.6	1,660.9	106.4	1,810.8	1,167.1	2,977.9
00	12.2	80.1	867.1	35.9	70.9	1,054.0	163.2	182.6	2,373.7	119.9	2,585.9	1,178.5	3,764.3
01	7.1	127.6	759.1	23.7	95.6	858.2	121.9	145.6	2,004.1	146.6	2,285.3	1,282.2	3,567.5
02	5.9	92.7	723.6	21.1	62.6	988.5	132.1	106.8	2,034.6	153.7	2,286.9	1,183.8	3,470.8
03	7.5	102.2	1,087.5	35.3	109.0	1,217.0	97.7	133.6	2,680.0	101.0	2,890.8	1,172.2	4,063.0
04	7.8	103.6	1,306.3	55.7	83.3	1,359.1	113.7	190.6	3,108.6	96.0	3,316.0	1,197.8	4,513.8
05	11.2	124.1	1,524.3	103.0	174.6	1,662.5	244.1	230.1	3,938.7	188.9	4,262.8	1,307.1	5,569.9
06	10.3	135.6	1,621.6	151.4	174.4	1,849.9	231.3	214.5	4,243.1	171.3	4,560.3	1,449.7	6,010.0
07 08	10.6	305.8 360.9	1,800.0 2,212.4	164.9 183.2	258.6 299.5	2,000.7 2,200.1	200.7 226.9	217.4 144.3	4,642.2 5,266.3	187.3	5,145.9 5,931.5	1,730.8 1,614.6	6,876.7 7,546.2
	10.8 3.4									293.5			7,546.2 5,658.2
009	3.4	330.1	1,401.3	89.8	281.8	1,650.5	165.5	121.5	3,710.4	137.4	4,181.3	1,476.8	5,058

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Maine

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	<u>'</u>	,			Prices in Dollars p	er Million Btu				
1970	1.29	1.96	1.51	1.60	3.04	1.54	0.56	1.52	8.12	2.1
1975	2.62	2.59	2.87	3.16	4.78	2.95	1.11	2.87	11.67	4.0
1980	3.90	6.20	6.94	8.15	10.04	7.08	2.85	6.70	18.30	8.8
1985	4.39	8.76	7.55	8.92	11.45	7.81	3.22	7.50	23.71	11.08
1990	4.39	7.57	7.33 7.49	6.56	14.41	7.73	2.83	7.42	27.24	12.1
1990	4.21	7.20	6.01	4.70	14.34	6.24	2.30	6.05	36.65	12.10
1995	3.96	7.72	7.43	5.65	15.60	7.59	2.64	7.34	36.88	12.56
1997	3.93 3.70	8.35 7.96	7.20 6.02	5.76	15.44	7.32	2.63 2.27	7.16	37.36	12.68
1998				4.72	14.53	6.11		6.02	38.16	11.48
1999	3.56	7.33	6.18	6.74	14.03	6.56	2.33	6.43	38.31	12.21
2000	3.53	8.42	9.84	10.27	16.96	10.22	3.50	9.92	36.59	14.90
2001	4.05	10.46	9.21	9.63	17.96	9.75	3.34	9.56	38.47	15.19
2002	4.13	11.26	8.55	9.66	17.25	8.99	3.03	8.83	37.34	15.04
2003	4.00	12.21	9.95	9.28	18.63	10.33	3.64	10.18	36.26	14.86
2004	4.91	13.41	11.44	11.13	21.11	11.72	4.14	11.55	35.63	15.61
2005	5.42	15.46	15.04	15.00	24.51	15.57	5.48	R 15.02	38.79	R 19.44
2006	5.69	17.01	17.37	17.83	27.56	17.99	6.31	R 17.31	40.45	R 21.99
2007	5.69	15.36	19.23	22.27	30.37	20.44	6.92	R 19.45	48.43	R 25.52
2008	_	16.35	24.22	26.85	35.17	R 25.58	8.59	<sup>R</sup> 24.01	47.47	R 29.52
2009	_	15.76	18.03	21.90	31.72	19.98	6.40	18.75	45.86	25.47
					Expenditures in I	Million Dollars				
1970	0.7	1.0	69.1	14.9	2.6	86.6	1.0	89.4	47.7	137.1
1975	0.4	1.9	127.9	16.7	6.3	150.8	2.6	155.8	99.0	254.8
1980	0.5	3.5	257.7	18.7	8.5	285.0	10.9	299.9	187.2	487.1
1985	1.1	4.8	239.7	46.0	8.4	294.1	8.7	308.7	276.6	585.3
1990	0.9	4.9	261.1	20.9	26.4	308.5	7.4	321.6	365.5	687.2
1995	(s)	6.7	267.2	29.0	34.1	330.4	6.5	343.6	453.8	797.5
1996	(s)	7.6	326.7	43.9	43.4	414.0	7.8	429.4	462.9	892.4
1997	(s)	8.5	310.6	42.7	31.8	385.2	5.6	399.4	466.4	865.7
1998	(s)	7.4	264.6	50.3	33.1	348.0	4.3	359.8	467.3	827.0
1999	(s)	7.2	268.1	58.8	28.2	355.1	4.7	367.0	484.2	851.2
2000	(s)	10.1	398.9	97.9	37.5	534.2	7.5	551.9	466.6	1,018.5
2001	(s)	11.7	367.6	91.4	48.8	507.9	5.8	525.5	512.3	1,037.8
2001	(s)	12.4	336.0	54.9	28.8	419.7	5.4	437.5	515.2	952.7
2002	(s)	15.5	511.7	73.2	62.6	647.5	6.8	669.8	521.9	1,191.7
2003	(s)	16.6	658.4	109.8	50.0	818.2	7 9	842 8	526.6	1,369.4
2004	(s)	18.6	738.2	145.5	87.1	970.8	R 20.0	R 1,009.5	596.0	R 1,605.4
2005	(s)	17.6	751.8	140.7	81.7	974.1	R 21.0	R 1,012.8	600.5	R 1,613.3
2006	(S) (S)	17.6	812.4	120.9	125.5	1,058.8	R 25.4	R 1,104.1	729.2	R 1,833.3
2007		19.8	R 867.3	75.9	165.7	R 1,108.9	R 33.0	R 1,161.1	704.8	R 1,866.0
2008 2009	_			75.9 67.0		1,100.9		1,101.1	682.3	1,529.4
2009	_	21.1	581.9	67.0	153.5	802.4	23.5	847.1	682.3	1,529.4

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Maine

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				·	İ	Prices in Dollars p	er Million Btu					
1970	0.98	1.42	1.11	0.68	1.35	3.02	0.35	1.04	0.56	1.05	7.86	2.36
1975	2.59	2.07	2.46	2.55	3.24	4.56	1.79	2.47	1.11	2.45		4.98
1980	1.68	5.00	6.32	6.50	6.06	9.69	4.33	5.85	2.85	5.68	19.20	9.01
1985	2.38	7.73	6.81	8.92	10.81	9.35	4.50	6.16	3.22	6.05		11.72
1990	2.61	6.69	6.44	6.56	11.34	9.74	2.91	5.13	1.49	5.02	24.03	9.50
1995	2.27	6.41	5.15	4.70	10.69	10.03	2.75	5.55	1.29	5.27	30.87	12.99
1996	2.29	6.98	6.23	5.65	11.84	10.36	3.26	6.52	1.36	6.18	31.06	13.75
1997	2.54	7.59	5.91	5.76	11.66	10.44	3.11	5.99	1.37	5.86		13.83
1998	2.29	7.11	4.49	4.72	10.40	8.87	2.41	4.98	1.30	4.95	31.00	13.04
1999	2.30	6.52	4.81	6.74	10.39	9.82	2.57	5.39	1.04	5.19	31.51	13.98
2000	2.11	5.26	7.66	10.27	13.27	12.39	4.26	8.07	1.49	7.36	30.12	14.61
2001	2.15	9.15	6.94	9.63	13.69	11.53	3.84	7.84	1.88	7.66	34.72	17.20
2002	2.53	9.13	6.77	9.66	12.07	11.25	3.94	6.96	1.71	7.04	31.87	14.97
2003	2.38	10.89	7.93	9.28	14.21	12.79	5.13	8.46	2.32	8.50	30.31	14.69
2004	2.56	11.78	9.46	11.13	15.71	15.33	5.13	9.70	_ 2.22	_ 9.62	28.98	_ 15.63
2005	3.39	13.75	13.43	15.00	17.74	18.40	7.46	13.44	R 3.19	R 12.86	31.15	R 18.47
2006	3.59	14.89	15.82	17.83	19.79	20.86	8.48	15.93	R 3.01	K 14.86	36.42	R 22.07
2007	3.53	13.47	17.56	22.27	22.04	22.85	9.48	_ 17.78	R 3.49	R 16.11	37.93	R 22.60
2008	_	14.85	23.76	26.85	25.66	26.64	12.63	R 22.08	R 3.96	R 19.57	38.03	R 24.98
2009	_	13.37	17.39	21.90	20.93	19.78	9.31	17.41	2.76	15.52	36.77	22.34
						Expenditures in I	Million Dollars					
1970	0.4	0.6	10.8	0.3	1.2	0.6	0.6	13.5	(s)	14.6		40.7
1975	1.0	1.1	23.1	0.6	4.3	1.0	3.7	32.7	(s)	34.8	62.5	97.3
1980	0.8	4.4	67.7	2.6	5.2	2.5	18.6	96.5	0.3	102.0	112.5	214.5
1985	2.2	9.1	42.9	5.0	8.0	5.1	29.4	90.4	0.2	102.0		290.9
1990	2.2	11.3	75.3	2.5	21.0	5.2	39.1	143.0	1.6	158.2		391.5
1995	0.1	15.8	68.6	4.3	25.6	0.6	6.4	105.5	2.5	124.0	313.1	437.1
1996	0.2	18.2	87.9	4.7	33.2	0.6	10.4	137.0	2.5	157.9		505.0
1997	0.2	20.9	80.9	5.1	24.2	0.6	11.5	122.3	2.2	145.6		501.0
1998	0.2	17.8	71.9	6.5	23.8	0.5	4.3	107.0	2.0	126.9		485.2
1999	0.2	16.9	78.2	5.1	21.0	0.6	1.8	106.7	1.8	125.6		507.5
2000	0.1	16.8	143.9	7.9	29.6	0.8	6.8	189.0	2.4	208.3		606.6
2001	0.1	28.5	101.8	8.3	37.5	0.7	4.5	152.8	2.5	184.0	454.5	638.5
2002	0.1	49.3	107.3	6.2	20.3	0.7	9.8	144.3	3.1	196.8		615.3
2003	0.1	54.5	169.4	8.5	41.5	1.3	10.3	231.0	4.0	289.5		698.9
2004	0.1	59.2	191.7	15.8	31.2	1.9	11.2	251.9	3.8	315.0	427.7	742.7
2005	0.2	68.9	225.5	18.4	68.0	1.4	23.2	336.5	R 6.1	R 411.7	441.8	R 853.5
2006	0.2	73.6	240.2	15.1	63.8	3.4	14.9	337.5	R 5.6	R 416.9		R 930.5
2007	0.2	85.2	299.7	14.7	107.8	5.7	24.3	452.3	R 6.9	R 544.6	543.0	R 1,087.6
2008	_	93.3	<sup>R</sup> 367.4	8.7	126.3	2.8	61.0	R 566.3	R 8.8	R 668.4	538.2	R 1,206.6
2009	_	77.2	218.9	6.4	119.4	3.5	24.7	372.9	6.1	456.3	510.7	967.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Maine

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
-	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	_	0.98	0.98	0.84	0.63	1.35	3.02	0.43	0.99	0.58	1.40	0.65	3.52	1.0
975	_	2.59	2.59	1.42	2.30	3.24	4.56	1.82	2.39	1.97	1.40	1.93	6.46	2.5
980	_	1.68	1.68	4.19	5.94	6.06	9.69	3.84	5.07	4.38	1.41	3.47	13.15	5.2
985	_	2.38	2.38	6.14	6.65	10.81	9.35	4.50	5.53	5.25	1.41	4.08	15.15	6.1
990	_	2.61	2.61	5.04	6.17	11.34	9.74	2.91	4.38	3.81	0.94	2.34	17.46	4.4
995	_	2.27	2.27	4.39	4.95	7.58	10.03	2.75	5.93	3.42	1.19	2.16	19.48	3.9
996	_	2.29	2.29	5.14	5.93	8.59	10.36	3.26	6.00	4.08	0.96	2.43	18.34	3.9
997	_	2.54	2.54	5.47	5.98	12.46	10.44	3.11	5.45	4.00	0.96	2.32	18.63	3.9
998	_	2.29	2.29	5.05	4.08	9.04	8.87	2.41	4.48	3.14	1.23	2.17	19.38	4.2
999	_	2.30	2.30	4.84	4.38	9.08	9.82	2.57	5.26	3.32	1.38	2.21	18.82	4.0
2000	_	2.11	2.11	3.56	7.99	11.77	12.39	4.26	7.43	5.36	1.43	2.98	20.19	4.6
2001	_	2.15	2.15	6.80	7.45	12.78	11.53	3.84	6.49	4.96	1.98	3.40	20.95	5.2
002	_	2.53	2.53	8.07	6.86	12.08	11.25	3.94	7.53	5.16	2.13	3.34	20.66	5.0
003	_	2.38	2.38	9.31	7.88	13.36	12.79	5.13	8.15	6.61	1.62	3.55	18.61	5.4
2004	_	2.56	2.56	9.99	9.49	15.60	15.33	5.13	7.56	7.02	1.80	4.18	19.24	6.0
005	_	3.39	3.39	13.14	13.01	18.71	18.40	7.46	10.67	9.40	2.77	5.48	21.32	7.2
2006	_	3.59	3.59	13.68	16.05	20.43	20.86	8.48	R 27.66	R 11.44	2.69	5.99	25.88	R 8.5
2007	_	3.53	3.53	12.18	17.66	23.96	22.85	9.48	R 14.91	R 12.80	2.56	6.72	41.34	9.9
800	_	4.12	4.12	13.94	23.86	30.34	26.64	12.63	R 34.73	R 17.53	2.92	R 6.89	34.30	R 9.0
.009	_	4.26	4.26	8.75	15.27	23.66	19.78	9.31	31.71	12.40	2.71	6.71	29.16	8.9
_							Expendit	ures in Million	Dollars					
970	_	1.1	1.1	0.3	2.9	0.9	2.2	13.8	5.6	25.5	5.4	32.3	28.4	60.
975	_	2.0	2.0	1.0	9.2	3.0	1.9	66.8	12.7	93.5	5.8	102.3	54.6	156.
980	_	4.1	4.1	3.2	26.4	8.9	3.8	97.6	17.5	154.2	19.4	180.9	155.7	336.
985	_	9.3	9.3	5.4	19.7	9.7	6.1	96.3	83.2	215.1	22.8	252.6	210.2	462.
990	_	14.5	14.5	10.2	30.2	14.7	4.8	87.6	21.2	158.6	45.7	229.0	283.0	512.
995	_	15.9	15.9	8.9	34.7	5.9	8.8	127.4	26.3	203.2	97.6	325.6	329.7	655.
996	_	13.2	13.2	11.4	46.1	8.6	9.5	158.5	47.0	269.8	75.2	369.6	298.6	668.
997	_	12.0	12.0	14.0	43.6	3.9	9.7	130.6	53.7	241.5	77.5	345.1	315.1	660.
998	_	7.8	7.8	11.8	32.1	4.4	5.4	82.2	37.5	161.6	74.8	255.9	305.6	561.
999	_	6.6	6.6	12.6	26.4	0.4	4.4	85.2	41.9	158.2	100.0	277.4	301.0	578.
2000	_	12.0	12.0	53.2	45.1	3.8	5.6	142.4	60.4	257.3	110.0	432.5	313.6	746.
2001	_	6.9	6.9	87.4	34.6	9.2	13.0	106.8	28.1	191.6	138.2	424.2	315.4	739.
002	_	5.8	5.8	31.0	32.7	13.4	13.4	103.0	27.4	189.9	145.2	371.8	250.2	622.
2003	_	7.4	7.4	32.3	57.8	4.2	16.0	87.4	31.0	196.4	90.3	326.3	240.9	567.
004	_	7.6	7.6	27.8	82.1	1.6	22.5	101.7	41.6	249.5	84.4	369.3	243.6	612.
005	_	10.9	10.9	36.6	80.3	18.9	25.5	186.4	35.4	346.4	162.7	556.6	269.3	825.
2006	_	10.0	10.0	44.4	76.7	28.3	31.8	175.2	R 21.2	R 333.2	144.7	R 532.3	335.6	<sup>R</sup> 867.
007	_	10.4	10.4	200.8	97.7	24.7	31.1	165.1	41.6	360.1	155.0	726.3	458.7	_ 1,185.
800	_	10.8	10.8	248.3	R 152.9	6.3	27.6	162.3	R 20.8	R 369.9	251.7	R 880.7	371.5	R 1,252.
2009	_	3.4	3.4	231.8	78.2	8.4	19.9	109.0	16.4	232.0	107.8	575.0	283.8	858.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Maine

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
1970	0.98	_	2.17	1.39	0.75	1.35	5.08	3.02	0.31	2.28	2.28	_	2.28
1975	2.59	_	3.45	2.90	2.09	3.24	7.48	4.56	1.66	3.95	3.95	_	3.95
1975	2.59		9.02	7.41	6.51	6.06	14.36	9.69	3.68	8.99	8.99		8.99
1985	_	_	9.99	9.16	6.10	12.39	17.61	9.35	4.08	9.06	9.06	_	9.06
1990	_	_	9.32	9.10	5.92	13.22	14.60	9.74	2.52	9.11	9.11	_	9.11
1995	_	4.15	8.36	8.46	4.12	12.38	19.41	10.03	2.54	9.41	9.41	_	9.41
1996	_	4.44	9.29	9.53	4.99	12.76	20.08	10.36	2.81	9.92	9.92	22.49	9.92
1997	_	3.65	9.39	9.12	4.68	11.64	17.98	10.44	2.65	9.91	9.91	21.97	9.91
1998	_	2.37	8.11	8.07	3.51	10.33	19.07	8.87	1.93	8.42	8.42	22.75	8.42
1999	_	4.56	8.81	8.57	4.09	12.20	16.75	9.82	1.78	9.30	9.30	22.59	9.30
2000	_	2.36	10.87	11.62	6.98	15.46	17.99	12.39	3.20	11.70	11.70	17.24	11.70
2001	_	5.85	11.01	10.61	5.88	17.20	19.00	11.53	3.09	10.88	10.88	19.87	10.88
2002	_	4.77	10.72	10.05	5.54	15.48	21.74	11.25	3.69	10.57	10.57	18.24	10.57
2003	_	-	12.42	11.92	6.75	17.05	26.51	12.79	3.83	12.42	12.42	R_	12.42
2004	_	_	15.13	14.07	9.02	18.71	29.35	15.33	4.22	14.79	14.79	R	14.79
2005	_	_	18.56	18.02	12.74	18.96	38.40	18.40	5.79	17.50	17.50	R	17.50
2006	_	_	22.31	20.05	14.92	21.18	46.08	20.86	8.01	19.86	19.86	R	19.86
2007	_	_	23.70	21.45	16.47	23.15	R 48.12	22.85	9.06	R 22.05	R 22.05	_	R 22.05
2008	_	R 12.92	27.23	29.40	23.06	27.28	R 52.19	26.64	9.57	R 27.14	R 27.14	_	R 27.14
2009	_	12.46	20.32	19.07	12.87	21.53	47.50	19.78	6.13	18.78	18.78	_	18.78
						Exper	nditures in Millior	Dollars					
1970	(s)	_	1.0	11.2	9.4	(s)	3.5	172.1	2.7	199.9	199.9	_	199.9
1975	(s)	_	1.2	25.8	22.7	(s)	4.9	300.2	9.8	364.6	364.6	_	364.6
1980	_	_	3.7	68.8	66.7	0.2	11.5	592.4	4.8	748.1	748.1	_	748.1
1985	_	_	2.1	176.1	54.4	0.7	12.8	604.9	0.5	851.6	851.6	_	851.6
1990	_	_	2.9	237.2	82.9	0.8	11.9	712.8	2.3	1,050.9	1,050.9	_	1,050.9
1995	_	0.1	1.5	177.4	19.6	0.5	15.2	741.9	3.3	959.2	959.3	_	959.3
1996	_	0.1	1.3	201.2	25.2	0.3	15.2	798.4	3.6	1,045.3	1,045.4	(s)	1,045.4
1997	_	0.5	1.7	193.0	25.3	0.5	14.4	860.0	1.8	1,096.7	1,097.2	(s)	1,097.2
1998	_	(s)	1.0	167.9	18.5	0.2	16.0	702.4	3.4	909.4	909.4	(s)	909.4
1999	_	(s)	1.5	180.6	20.0	0.2	14.2	822.3	2.1	1,040.9	1,040.9	(s)	1,040.9
2000	_	(s)	1.4	279.1	35.9	(s)	15.0	1,047.6	14.0	1,393.2	1,393.2	(s)	1,393.2
2001	_	(s)	3.2	255.0	23.7	(s)	14.5	844.6	10.6	1,151.7	1,151.7	(s)	1,151.7
2002	_	(s)	2.0	247.6	21.1	(s)	16.4	974.4	19.3	1,280.8	1,280.8	(s)	1,280.8
2003	_		2.4	348.6	35.3	0.7	18.5	1,199.7	0.1	1,605.2	1,605.2		1,605.2
2004	_	_	2.5	374.1	55.7	0.5	20.8	1,334.7	0.7	1,789.0	1,789.0	_	1,789.0
2005	_	_	3.8	480.4	103.0	0.6	27.0	1,635.7	34.6	2,285.0	2,285.0	_	2,285.0
2006	_	_	5.8	552.9	151.4	0.6	_ 31.6	1,814.8	41.1	2,598.3	2,598.3	_	2,598.3
2007	_	_	6.2	590.1	164.9	0.6	R 34.1	1,963.8	11.3	R 2,770.9	R 2,770.9	_	R 2,770.9
2008	_	R (s)	4.6	R 824.7	183.2	1.2	R 34.3	2,169.6	3.6	R 3,221.3	R 3,221.3	_	R 3,221.3
2009	_	(s)	3.6	522.2	89.8	0.4	28.1	1,627.1	31.8	2,303.0	2,303.0	_	2,303.0

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Maine

				Petrol	eum			Biomass						
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>				
Year	Prices in Dollars per Million Btu													
1970	_	_	0.34	0.41	_	0.35	_	_	1.92	0.44				
1975	_	_	1.78	2.48	_	1.79	0.32	_	3.89	0.94				
1980	_	_	4.38	6.33	_	4.41	0.58	_	6.94	2.61				
1985	_	_	4.21	5.89	_	4.23	0.62	_	9.34	1.95				
1990	1.80	2.40	2.78	5.40	_	2.79	0.46	0.46	8.37	1.59				
1995	1.69	1.99	2.60	3.78	0.60	2.35	2.14	1.50	6.21	3.15				
1996	1.70	2.66	2.93	4.68	0.67	2.54	0.38	1.37	6.37	1.70				
1997	1.71	3.01	2.78	4.26	0.68	2.61	_	0.50	6.71	2.68				
1998	1.68	2.84	2.02	3.05	0.94	1.94	_	0.61	7.87	2.75				
1999	1.57	2.67	1.78	3.53	0.79	1.75	_	0.67	8.69	2.70				
2000	1.53 1.67	4.43	3.27 3.37	6.81 5.79	0.74	3.21 3.38	_	0.67	16.78 20.47	4.86				
2001		3.40			_		_	1.36		4.10				
2002 2003	1.99 2.17	3.94	3.67 3.74	5.29 6.85	_	3.77 3.92	_	1.64	8.94 13.21	3.64				
2003	2.17	6.00 6.41	3.74	6.43	_	3.92 4.19	_	1.58 1.46	13.21	5.05 5.67				
2004	2.73	9.15	5.61	11.75		5.71		2.28	16.53	5.67 7.21				
2005	2.73	7.06	7.61	14.06	_	8.19	_	2.28	17.32	6.30				
2000	2.85	7.67	8.54	15.77	_	8.78	_	2.42	18.25	6.94				
2007	3.12	9.86	9.68	19.91	_	10.06	_	2.66	18.28	7.29				
2009	3.48	4.70	6.05	12.73	_	6.20	_	2.20	12.10	4.63				
					Expenditures in	Million Dollars								
1970	_	_	10.3	0.2	_	10.6	_	_	3.7	14.2				
1975	_	_	31.4	0.6	_	32.0	16.1	_	20.4	68.5				
1980	_	_	99.7	2.2	_	101.9	27.9	_	89.7	219.5				
1985	_	_	90.9	1.0	_	91.9	35.1	_	33.8	160.7				
1990	6.9	0.5	62.2	0.7	_	62.9	23.9	10.0	66.8	170.9				
1995	6.6	0.2	23.9	0.7	0.9	25.5	4.4	28.7	98.0	163.4				
1996	6.8	0.1	21.0	0.5	1.1	22.6	20.3	28.1	94.0	171.9				
1997	7.1	0.1	43.8	0.5	1.0	45.4	_	9.7	78.8	141.1				
1998	6.4	0.2	37.6	0.3	1.5	39.4	_	13.9	106.2	166.0				
1999	6.1	1.4	63.6	0.6	1.2	65.4	_	16.7	131.5	221.1				
2000	6.5	123.1	66.5	1.6	0.6	68.7	_	17.7	242.6	458.5				
2001	7.7	280.9	39.4	0.3	_	39.7	_	42.3	202.7	573.3				
2002	11.3	371.2	16.4	1.5	_	17.9	_	49.5	69.5	519.5				
2003	9.4	377.3	47.4	5.2	_	52.6	_	48.4	120.6	608.3				
2004	11.4	421.2	29.9	4.9	_	34.8	_	46.1	185.2	698.7				
2005	10.3	468.5	53.5	1.9	_	55.5	_	96.1	247.7	878.1				
2006 2007	10.2 10.2	300.5	7.6 37.4	1.4	_	9.0	_	94.6 99.0	223.0 265.4	637.3				
		274.7		2.4	_	39.8				689.1				
2008 2009	10.2 3.0	381.7 181.2	21.7 18.7	1.7 0.9	_	23.4 19.6	_	90.8 66.6	108.7 107.6	614.8 377.9				
2009	3.0	181.2	18.7	0.9	_	19.6	_	0.00	107.6	377.9				

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Maryland

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flactuia		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·				·		Prices	in Dollars p	er Million Btu						·	
970	0.58	0.34	0.45	1.07	1.20	0.73	1.71	2.85	0.43	1.46	1.62	_	1.17	1.17	0.40	5.76	1.7
975	2.14	1.28	1.69	1.94	2.61	2.04	3.53	4.86		2.90	3.29	0.23	1.43	2.62	1.36	11.19	4.0
980	2.38	1.50	1.77	3.81	6.87	6.46	6.49	9.93	4.04	7.14	7.66	0.44	2.88	4.90	1.66	15.47	7.6
985	1.88	1.71	1.75	6.29	7.76	5.80	11.59	9.51	4.06	6.92	8.11	0.59		5.39	1.66	18.60	9.0
990	1.71	1.60	1.61	5.01	7.95	5.47	11.68	10.33	3.04	5.21	8.11	0.61	1.28	5.49	1.87	18.45	9.4
995	_	1.49	1.49	4.80	6.78	3.89	12.19	10.47	2.65	5.03	8.38	0.48	1.36	4.91	1.26	20.66	10.1
996	_	1.48	1.48	6.20	7.82	4.70	13.30	10.86		5.55	8.92	0.48		5.46	1.31	20.37	10.6
997	_	1.49	1.49	5.71	7.74	4.47	13.92	10.69		5.39	8.76	0.47	1.17	5.31	1.28	20.44	10.4
998	_	1.45	1.45	6.27	6.56	3.34	12.88	9.36	2.08	4.52	7.33	0.46	1.16	4.77	1.27	20.47	10.0
999	_	1.37	1.37	6.60	7.14	3.90	13.04	9.91	2.57	4.65	7.78	0.46		5.07	1.31	20.60	10.4
000	_	1.33	1.33	7.97	9.92	6.55	15.43	11.99		6.32	10.21	0.43		6.31	1.39	19.72	11.8
001		1.56 1.63	1.56 1.63	9.68 7.52	9.31	5.87 5.43	16.53 14.93	11.62	3.56 3.75	5.15 5.39	9.75	0.38	2.04 2.15	6.44	1.50 1.55	19.30 18.09	11.8 11.0
002 003	_	1.63	1.63	9.14	8.78 10.25	5.43 6.36	17.66	10.96 12.47	3.75 4.65	5.39 6.42	9.41 10.83	0.38		6.00 6.84	1.55	18.89	12.3
003	_	1.02	1.02	10.26	12.12	8.93	19.36	14.83		6.42	12.54	0.40		7.89	1.68	20.97	13.8
004	_	1.77	1.77	12.43	16.25	12.57	21.48	18.13		8.47	15.82	0.42		9.87	2.26	23.83	R 16.7
005	_	2.29	2.29	13.28	18.42	14.78	24.20	20.78		R 15.83	R 19.37	0.52	R 2.98	11.49	2.09	29.17	19.9
007	_	2.16	2.16	12.46	19.86	15.93	27.36	22.05		R 14.88	R 20.56	0.46	R 3.12	R 11.79	2.10	33.72	21.4
008	_	3.63	3.63	R 13.69	26.47	21.94	32.27	25.59		R 20.36	R 25.17	0.48	R 3.62	R 14.37	3.08	38.10	R 25.0
009		2.98	2.98	11.15	17.44	12.19	27.85	18.52		16.03	18.01	0.55	3.06	10.99	2.30	38.33	20.8
								Exper	nditures in N	lillion Dollars							
970	79.6	60.2	139.9	168.5	138.3	18.1	11.9	556.7	58.7	75.5	859.3	_		1,174.8	-91.0	442.4	1,526.
975	200.6	132.5	333.1	270.5	317.1	34.6	31.4	1,115.0		128.5	1,940.6	11.3		2,564.7	-352.5	1,042.3	3,254.
980	168.9	247.5	416.5	607.5	872.6	126.3	49.1	2,296.3		296.8	4,056.9	52.5	21.7	5,155.0	-544.9	1,825.4	6,435
985	107.4	340.4	447.8	966.9	857.2	125.7	75.4	2,280.3	201.9	389.8	3,930.3	61.8	29.3	5,436.0	-535.1	2,495.9	7,396
990	57.6	404.4	462.0	892.8	848.7	110.9	83.2	2,573.9		312.7	4,130.8	8.1	21.0	5,514.8	-593.6	3,117.9	8,039
995	_	430.5	430.5	943.0	757.5	75.6	118.6	2,810.7	67.7	279.4	4,109.5	65.4	33.4	5,581.8	-562.5	3,958.9	8,978
996	_	433.0	433.0	1,234.0	987.2	103.9	143.9	2,934.9	91.3	293.0	4,554.2	60.7	34.8	6,316.8	-578.5	3,961.3	9,699
997 998	_	430.7 439.6	430.7	1,233.2 1,207.0	883.2	103.8	143.8	2,987.0	76.2 98.9	351.9	4,545.8	65.7 64.8	28.6 27.6	6,304.0	-583.8 -630.9	3,923.5 4,040.0	9,643.
998	_	439.6 418.9	439.6 418.9	1,207.0	789.0 904.7	74.3 87.2	112.1 101.0	2,662.7 2,938.0	146.6	310.8 311.2	4,047.8 4.488.7	64.8	31.2	5,786.8 6,320.6	-669.2	4,040.0	9,196. 9.803.
000	_	416.9	414.2	1,721.2	1,293.2	152.5	134.0	2,936.0 3,569.7	125.2	402.0	5,676.6	62.6	38.1	7,912.7	-699.3	4,152.5	11,296.
000	_	496.0	496.0	1,762.6	1,254.8	97.5	152.0	3,586.7	129.3	324.2	5,544.6	54.8	23.3	7,883.9	-730.9	4,058.4	11,290
001	_	531.0	531.0	1,510.1	1,099.0	52.9	127.7	3,450.1	107.7	339.5	5,176.9	48.3	28.7	7,294.8	-735.3	4,221.6	10,781.
002	_	534.4	534.4	1.843.4	1,303.0	84.5	224.1	4.019.8	184.2	348.0	6.163.7	57.1	39.2	8.637.8	-803.8	4,593.8	12.427
003	_	579.2	579.2	2,045.3	1,611.9	158.9	201.2	4,918.8		367.4	7,454.3	64.3	40.1	10 183 2	-838.0	4,785.3	14,130
005	_	643.9	643.9	2,610.5	2,238.6	310.9	247.9	6,108.4	324.7	472.0	9.702.5	64.7	R 57.0	R 13.078.6	-1,170.0	5,559.1	R 17,467
006	_	741.9	741.9	2,479.8	2,425.8	347.2	271.4	7,121.8	132.3	R 529.7	R 10.828.4	75.4	R 59.2	R 14,184.6	-993.2	6,287.7	R 19.479
007	_	706.9	706.9	2,566.6	2,510.0	318.2	278.5	7,625.6	141.7	R 601.4	R 11.475.4	69.7	R 60.4	R 14.879.0	-1,027.4	7,522.6	R 21.374
800	_	1,122.8	1,122.8	R 2,749.4	R 3,095.7	477.2	370.3	8,702.3	127.8	R 735.2	R 13,508.5	73.1	R 70.9	R 17,524.7	-1,437.2	8,231.5	R 24,318.
009	_	795.3	795.3	2,252.6	2,003.0	231.0	320.5	6,703.0		493.8	9,810.8	83.9	52.4	12,995.1	-981.1	8,186.2	20,200.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Maryland

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,</sup>
Year						Prices	in Dollars per N	lillion Btu			1		
270	0.50	4.40	4.04	0.70	4.74	2.05	0.40	4.40	4.70	4.47	4.00	F 70	4.70
970 975	0.50 2.04	1.13 1.94	1.24 2.62	0.73 2.03	1.71 3.53	2.85 4.86	0.42 1.90	1.46 2.90	1.79 3.65	1.17 1.43	1.39 3.07	5.76 11.19	1.78 4.00
180	2.04	3.86	6.92	6.46	6.49	9.93	3.88	7.14	8.06	2.88	6.38	15.47	7.65
985	1.75	6.32	7.86	5.80	11.59	9.51	3.00 4.13	6.92	8.44	3.22	7.14	18.60	9.01
190	1.48	5.37	8.04	5.47	11.68	10.33	2.92	5.21	8.60	1.93	7.14	18.45	9.40
195	1.32	5.10	6.89	3.89	12.19	10.47	2.69	5.03	8.59	1.82	7.17	20.66	10.18
196	1.31	6.41	7.94	4.70	13.30	10.47	3.25	5.55	9.13	1.87	8.04	20.37	10.68
97	1.31	5.94	7.86	4.47	13.92	10.69	2.94	5.39	8.99	1.79	7.82	20.44	10.44
98	1.31	6.75	6.68	3.34	12.88	9.36	2.07	4.52	7.74	1.74	7.02	20.47	10.09
999	1.29	7.07	7.22	3.90	13.04	9.91	2.69	4.65	8.26	1.83	7.67	20.60	10.45
000	1.28	8.54	10.03	6.55	15.43	11.99	3.96	6.32	10.52	2.38	9.62	19.72	11.80
01	1.43	10.25	9.45	5.87	16.53	11.62	3.58	5.15	10.13	3.14	9.69	19.30	11.82
02	1.59	7.96	8.89	5.43	14.93	10.96	3.86	5.39	9.68	2.78	8.84	18.09	11.05
03	1.54	9.36	10.44	6.36	17.66	12.47	5.13	6.42	11.25	2.34	10.24	18.89	12.33
04	2.03	10.57	12.32	8.93	19.36	14.83	4.98	6.10	12.99	2.68	11.78	20.97	13.83
05	2.30	12.72	16.50	12.57	21.48	18.13	7.20	8.47	16.39	3.40	14.76	23.83	16.79
06	2.44	14.09	18.51	14.78	24.20	20.78	8.14	15.83	19.48	3.39	17.35	29.17	19.96
07	2.46	13.10	20.03	15.93	27.36	22.05	9.44	14.88	20.74	3.57	17.95	33.72	21.48
008	2.85	14.02	26.64	21.94	32.27	25.59	12.64	20.36	25.25	4.24	21.36	38.10	25.09
009	2.41	11.76	17.52	12.19	27.85	18.52	8.86	16.03	18.06	3.71	15.88	38.33	20.82
						Expe	nditures in Milli	on Dollars					
970	82.6	164.7	135.7	18.1	11.9	556.7	31.4	75.5	829.3	7.2	1,083.8	442.4	1,526.2
975	210.4	270.1	309.4	33.5	31.4	1,115.0	104.7	128.5	1,722.6	9.1	2,212.2	1,042.3	3,254.4
80	191.5	594.1	834.4	125.9	49.1	2,296.3	200.3	296.8	3,802.9	21.7	4,610.1	1,825.4	6,435.6
85	136.2	961.6	830.5	125.7	75.4	2,280.3	72.2	389.8	3,773.9	29.1	4,900.9	2,495.9	7,396.8
90	86.7	839.9	830.3	110.9	83.2	2,573.9	66.0	312.7	3,977.1	17.6	4,921.2	3,117.9	8,039.1
95	35.1	900.9	742.7	75.6	118.6	2,810.7	30.1	279.4	4,057.1	26.3	5,019.3	3,958.9	8,978.2
96	27.1	1,197.2	965.2	103.9	143.9	2,934.9	45.4	293.0	4,486.3	27.6	5,738.3	3,961.3	9,699.6
97	27.1	1,187.2	866.9	103.8	143.8	2,987.0	29.8	351.9	4,483.2	22.8	5,720.3	3,923.5	9,643.8
98	26.9	1,148.2	777.1	74.3	112.1	2,662.7	23.6	310.8	3,960.6	20.2	5,155.9	4,040.0	9,196.0
999	27.2	1,244.9	891.9	87.2	101.0	2,938.0	27.4	311.2	4,356.7	22.7	5,651.4	4,152.5	9,803.9
000	28.7	1,588.0	1,273.3	152.5	134.0	3,569.7	35.4	402.0	5,566.9	29.9	7,213.5	4,083.1	11,296.6
01	50.9	1,680.9	1,220.3	97.5	152.0	3,586.7	26.7	324.2	5,407.5	13.7	7,153.0	4,058.4	11,211.4
02	54.3	1,414.1	1,076.0	52.9	127.7	3,450.1	28.4	339.5	5,074.5	16.7	6,559.5	4,221.6	10,781.1
03	49.3	1,781.6	1,257.5	84.5	224.1	4,019.8	41.2	348.0	5,975.1	27.9	7,834.0	4,593.8	12,427.8
04	73.0	1,975.5	1,556.9	158.9	201.2	4,918.8	64.2	367.4	7,267.3	29.5	9,345.3	4,785.3	14,130.6
05	77.7	2,398.4	2,157.7	310.9	247.9	6,108.4	95.2	472.0	9,392.2	40.3	11,908.5	5,559.1	17,467.6
06	76.8	2,309.5	2,389.5	347.2	271.4	7,121.8	103.8	529.7	10,763.5	41.5	13,191.4	6,287.7	19,479.1
007	75.7	2,384.5	2,442.3	318.2	278.5	7,625.6	83.3	601.4	11,349.2	42.2	13,851.6	7,522.6	21,374.3
800	83.8	2,527.2	3,035.3	477.2	370.3	8,702.3	105.6	735.2	13,426.0	50.5	16,087.4	8,231.5	24,318.9
009	55.1	2,154.9	1,976.3	231.0	320.5	6,703.0	43.4	493.8	9,767.9	36.1	12,014.0	8,186.2	20,200.2

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Maryland

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year					Prices in Dollars p	er Million Btu			·	
1970	1.05	1.42	1.42	1.50	2.57	1.49	0.73	1.44	7.02	2.31
1975	1.75	2.30	2.71	3.37	4.61	2.89	1.45	2.55	12.65	4.5
1980	3.18	4.38	7.06	8.55	9.81	7.28	3.70	5.63	17.32	8.4
1985	3.28	7.01	8.24	8.26	11.42	8.46	4.19	7.37	21.32	11.43
1990	3.36	6.28	8.47	4.99	12.58	8.63	3.53	6.97	21.17	12.30
1990	3.11	6.45	7.09	4.43	14.68	7.87	2.87	6.72	24.71	13.67
1996	3.19	7.39	8.05	5.38	16.01	8.85	3.29	7.70	24.21	13.75
1997	3.23	8.09	8.00 6.83	5.55	16.04	9.00	3.28 2.84	8.23	24.41	14.37
1998	3.06	8.00		4.26	14.72	7.74		7.76	24.72	14.77
1999	2.89	8.14	6.87	5.20	14.68	7.81	2.91	7.88	24.60	14.69
2000	2.81	9.47	10.23	8.62	18.24	10.99	4.37	9.74	23.31	15.08
2001	3.84	11.24	10.16	7.88	19.39	11.22	4.17	11.08	22.49	15.95
2002	3.36	9.27	9.09	7.37	16.70	10.16	3.78	9.41	22.69	15.05
2003	3.30	10.61	11.02	9.43	19.95	12.76	4.54	11.04	22.64	15.83
2004	4.23	11.95	12.36	11.18	21.29	13.84	5.16	12.30	22.86	16.87
2005	4.99	14.12	16.10	14.97	24.17	17.41	6.83	R 14.89	24.79	R 19.22
2006	4.71	15.78	18.15	17.77	28.36	20.02	7.87	R 16.77	28.47	R 22.28
2007	4.60	_ 14.64	20.20	19.84	30.54	22.37	8.64	R 16.32	34.86	R 24.77
2008	5.55	R 15.49	25.02	26.42	35.22	R 27.76	10.72	R 18.17	40.56	R 28.34
2009	6.54	13.25	18.90	21.00	30.94	22.03	7.98	15.26	43.91	27.99
					Expenditures in N	lillion Dollars				
1970	1.2	106.1	67.9	18.4	7.9	94.2	1.6	203.1	184.2	387.3
1975	0.4	161.4	133.3	19.3	17.2	169.9	3.9	335.5	416.8	752.2
1980	0.6	304.1	361.7	40.2	21.6	423.5	17.4	745.6	716.3	1,461.9
1985	2.2	496.1	269.1	52.1	32.8	354.1	24.1	876.4	1,041.6	1,918.0
1990	0.8	428.5	251.2	10.9	40.1	302.2	10.8	742.3	1,379.8	2,122.1
1995	3.0	506.5	203.2	13.4	70.8	287.4	13.2	810.1	1,874.7	2,684.8
1996	0.4	650.3	272.4	18.1	86.6	377.2	15.7	1,043.6	1,898.5	2,942.0
1997	0.5	647.9	233.8	18.8	93.2	345.8	11.7	1,005.9	1.826.7	2,832.7
1998	0.5	564.2	171.6	17.4	78.0	267.0	9.0	840.6	1,890.1	2,730.7
1999	0.4	629.5	186.7	15.4	71.3	273.4	9.7	913.1	1,959.3	2,872.4
2000	0.6	822.3	289.9	24.7	71.6	386.1	15.7	1,224.8	1,905.0	3,129.8
2001	0.8	824.3	283.9	21.0	91.7	396.6	9.5	1,231.2	1,864.5	3,095.6
2001	(s)	770.0	233.0	12.7	82.2	328.0	8.7	1,106.7	1,973.0	3,079.7
2002	0.1	998.3	264.3	21.6	137.1	423.1	11.0	1,432.4	2,060.5	3,492.9
2003	0.6	1,070.3	294.9	34.9	125.2	455.0	12.8	1 538 7	2,180.6	3,719.3
2004	0.3	1,269.4	384.2	52.4	142.6	579.2	R 12.2	R 1,861.1	2,405.2	R 4,266.3
2005	0.3	1,167.2	358.0	44.0	143.9	545.9	R 12.8	R 1,726.4	2,403.2	R 4,340.0
2006	0.4	1,266.0	394.3	25.3	170.9	545.9 590.5	R 15.5	R 1,872.5	3,353.2	R 5,225.6
		R 1,304.6	R 446.2	25.3 15.5	235.2	R 696.9	R 20.2	R 2,022.1	3,756.6	R 5,778.7
2008	0.5									
2009	0.5	1,135.5	372.3	13.9	216.6	602.8	14.3	1,753.0	4,036.9	5,789.9

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Maryland

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total d	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				·	İ	Prices in Dollars p	er Million Btu					
1970	0.07	1.09	1.12	0.88	1.03	2.85	0.43	0.93	0.73	0.99	6.86	2.59
1975	1.06	1.96	2.39	2.53	2.75	4.86	1.83	2.32	1.45	2.14		5.73
1980	1.19	3.88	6.39	6.24	5.13	9.93	4.16	5.79	3.70	4.73	18.41	9.72
1985	1.33	6.17	6.37	8.26	11.63	9.51	4.41	6.81	4.19	6.15	22.00	12.89
1990	1.14	5.21	5.89	4.99	10.85	10.33	3.13	6.03	2.07	5.44		11.85
1995	1.25	4.93	4.39	4.43	10.72	10.47	2.74	5.01	1.74	4.58		12.62
1996	1.29	5.91	5.37	5.38	11.97	10.86	3.29	6.05	1.86	5.80		13.36
1997	1.30	6.31	5.20	5.55	11.50	10.69	3.04	6.12	1.82	6.07	20.26	13.58
1998	1.29	6.40	4.24	4.26	10.20	9.36	2.19	4.99	1.73	5.91	20.14	13.17
1999	1.28	6.71	4.74	5.20	10.39	9.91	2.76	5.52	1.66	6.29		13.54
2000 2001	1.26 1.42	7.82 9.78	7.59 6.75	8.62 7.88	13.34 14.11	11.99 11.62	4.32 3.91	8.25 7.71	2.27 2.41	7.66 9.02		13.84 14.18
2001	1.59	6.66	6.19	7.00	12.67	10.96	4.05	7.71	2.41	6.68		12.32
2002	1.54	7.82	7.52	9.43	14.86	12.47	5.37	8.68	2.67	7.91	20.37	12.66
2003	2.02	9.00	9.43	11.18	16.67	14.83	5.18	10.63	2.57	9.07	22.14	14.16
2005	2.30	11.42	13.51	14.97	18.74	18.13	7.58	14.33	R 3.13	R 11.64	26.28	R 17.55
2006	2.43	12.81	15.38	17.77	20.87	20.78	8.60	16.44	R 2 92	R 13.05	30.96	R 22.94
2007	2.45	11.87	16.70	19.84	22.84	22.05	9.69	18.15	R 3.25	R 12.28	33.93	R 24.18
2008	2.84	R 12.64	24.30	26.42	27.75	25.59	14.63	R 25.27	R 3.74	13.85	37.39	R 26.61
2009	2.40	10.49	14.87	21.00	22.66	18.52	8.60	16.70	3.01	11.19	35.08	24.06
_						Expenditures in I	Million Dollars					
1970	0.1	28.8	20.9	0.3	1.4	1.5	4.1	28.3	(s)	57.2	148.5	205.7
1975	0.6	50.1	45.8	0.5	4.7	3.1	13.4	67.5	0.1	118.2	365.3	483.5
1980	0.8	113.1	106.6	0.7	5.1	6.3	30.3	149.0	0.4	263.4		853.0
1985	3.1	153.9	80.4	4.2	15.2	8.5	7.0	115.3	0.6	272.9		995.2
1990	1.1	128.7	85.4	1.3	15.8	12.6	10.8	125.8	1.6	257.2		1,006.1
1995	8.0	237.0	79.2	5.3	23.6	1.7	2.1	111.8	2.9	359.8		2,011.8
1996	1.2	278.5	102.2	4.6	29.5	1.8	2.2	140.4	3.2	423.3		2,060.0
1997	1.6	324.7 380.9	75.2 63.1	7.1	30.5	1.7	1.0	115.5 97.4	3.0	444.7	1,664.1	2,108.9
1998	1.5 1.3	403.2	61.1	7.6 7.5	24.6 23.0	1.5 1.6	0.6	97.4	2.5 2.6	482.4 501.2	1,714.5 1,762.3	2,196.9
1999 2000	2.4	403.2 449.8	114.2	7.5 17.7	23.0	7.3	0.9 2.4	165.4	3.8	621.3		2,263.6 2,374.4
2000	2.4	607.0	98.9	15.5	30.4	2.0	0.8	147.6	3.4	760.3		2,500.2
2001	0.1	441.6	90.1	7.2	28.4	1.9	1.6	129.2	3.0	573.9	1,403.3	1,977.2
2002	0.2	572.9	97.7	10.5	47.0	2.1	9.4	166.7	3.8	743.6		1,921.4
2004	2.5	654.9	115.8	8.0	45.7	2.6	2.8	174.9	4.6	837.0	1.304.3	2,141.3
2005	1.6	834.5	140.5	10.7	49.2	3.2	4.7	208.2	R 6.1	R 1.050.5	1,607.8	2,141.3 R 2,658.2
2006	2.3	834.9	161.4	6.3	57.3	3.7	2.6	231.3	R 6.3	R 1.074.7	3.140.5	R 4.215.3
2007	2.0	_ 871.5	_ 115.6	4.6	48.2	3.9	1.1	_ 173.5	R 6.5	R 1.053.5	3,553.2	R 4.606.8
2008	2.3	R 923.8	<sup>R</sup> 172.3	1.8	84.0	4.6	1.1	R 263.7	R 8.2	<sup>R</sup> 1,198.0	3,828.0	R 5,026.0
2009	1.5	751.3	143.7	3.8	63.8	3.3	0.2	214.8	5.8	973.3	3,567.6	4,540.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Maryland

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
Ī	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	,	,	,	,		,	Prices in	Dollars per Mill	ion Btu	,	'	,	,	
970	0.58	0.07	0.50	0.67	0.81	1.03	2.85	0.43	1.23	0.84	1.42	0.64	3.80	0.9
975	2.14	1.06	2.05	1.35	2.34	2.75	4.86	2.08	2.57	2.40	1.42	2.05	8.42	2.7
980	2.38	1.19	2.15	3.19	5.60	5.13	9.93	4.37	6.50	5.77	1.42	3.61	11.65	4.9
985	1.88	1.33	1.75	5.51	6.23	11.63	9.51	4.41	6.31	6.35	1.42	4.40	13.92	6.3
990	1.71	1.14	1.48	4.45	5.91	10.85	10.33	3.13	4.86	5.13	0.98	3.79	14.94	6.5
995	_	1.25	1.25	3.13	4.57	8.66	10.47	2.74	4.52	4.71	1.24	3.52	12.39	5.2
996	_	1.29	1.29	5.21	5.56	9.18	10.86	3.29	4.99	5.19	1.05	4.46	12.17	5.8
997	_	1.30	1.30	3.14	5.44	10.13	10.69	3.04	4.95	5.13	1.07	3.74	12.33	5.1
998	_	1.29	1.29	5.07	4.38	9.43	9.36	2.19	4.05	4.18	1.24	3.91	12.15	5.4
999	_	1.28	1.28	5.50	4.80	9.62	9.91	2.76	4.19	4.36	1.38	4.09	12.49	5.6
000	_	1.26	1.26	7.61	7.34	12.55	11.99	4.32	5.70	6.25	1.43	5.70	12.13	6.9
001	_	1.42	1.42	8.74	6.65	12.88	11.62	3.91	4.43	5.40	1.25	5.11	12.81	6.6
002	_	1.59	1.59	7.16	6.14	12.20	10.96	4.05	4.75	5.40	2.02	4.78	11.74	7.1
003	_	1.54	1.54	9.22	7.20	14.95	12.47	5.37	5.48	6.57	1.62	5.52	14.33	9.1
004	_	2.02	2.02	10.24	8.73	16.93	14.83	5.18	4.96	6.49	1.79	5.83	17.55	9.7
005	_	2.30	2.30	11.61	13.25	18.48	18.13	7.58	6.78	9.10	2.71	7.58	20.56	12.0
006	_	2.43	2.43	12.40	15.16	20.56	20.78	8.60	R 13.80	<sup>R</sup> 14.75	2.65	10.20 R 10.05	23.85	R 12.2
007	_	2.45	2.45	11.19	16.53	23.94	22.05	9.69	R 13.03	R 14.63	2.51	R 10.05	27.59	R 12.6
800	_	2.84	2.84	12.97	23.56	28.77	25.59	14.63	R 18.69	R 20.24	2.83	R 13.11	30.40	R 15.6
009		2.40	2.40	10.33	14.02	23.64	18.52	8.60	14.27	14.71	2.65	10.00	29.06	13.0
							Expendit	ures in Million	Dollars					
970	79.6	1.8	81.4	29.8	14.8	2.4	3.9	17.8	44.1	83.1	5.5	199.8	109.7	309.
975	200.6	8.8	209.4	58.6	44.4	9.1	7.5	62.8	91.2	215.0	5.2	488.2	260.2	748.
980	168.9	21.2	190.1	176.9	104.1	21.9	7.6	69.9	221.0	424.5	3.8	795.3	518.5	1,313
985	107.4	23.5	131.0	311.7	103.2	24.5	14.9	28.3	299.5	470.4	4.5	917.6	727.4	1,645
990	57.6	27.1	84.8	282.6	70.9	24.9	16.1	24.1	268.9	404.8	5.2	777.4	984.3	1,761
995	_	24.1	24.1	157.2	46.2	22.0	17.9	12.6	223.0	321.7	10.1	513.0	425.2	938
996	_	25.5	25.5	268.1	66.7	25.4	19.4	28.2	232.8	372.5	8.7	674.8	419.4	1,094
997	_	25.0	25.0	214.3	54.2	15.2	20.2	16.1	290.1	395.7	8.0	643.2	426.0	1,069
998	_	24.9	24.9	202.7	69.5	9.0	14.3	8.8	245.9	347.5	8.7	583.8	428.7	1,012
999	_	25.5	25.5	211.7	66.2	6.1	12.3	10.3	253.1	348.0	10.3	595.5	423.4	1,018
000	_	25.7	25.7	314.9	90.1	33.8	15.7	14.9	322.1	476.6	10.4	827.5	416.7	1,244
001	_	47.8	47.8	248.6	90.5	29.5	47.7	13.3	247.7	428.6	0.9	725.9	444.9	1,170
002	_	54.2	54.2	201.7	63.2	16.4	49.1	10.5	275.6	414.8	5.0	675.6	836.3	1,511
003	_	49.1	49.1	208.9	83.3	38.2	61.4	20.0	266.9	469.8	13.2	740.9	1,328.9	2,069
004	_	69.8	69.8	248.1	104.6	27.9	80.2	23.4	269.4	505.4	12.0	835.4	1,269.3	2,104
005	_	75.7	75.7	289.3	159.1	52.7	92.4	40.4	333.8	678.3	22.0	1,065.3	1,509.2	2,574
006	_	74.1	74.1	296.0	188.7	66.6	112.1	41.0	R 392.9	R 801.4	22.5	R 1,193.9	493.0	R 1,686
007	_	73.3	73.3	236.6	148.5	55.7	119.7	39.8	R 478.5	R 842.2	20.1	R 1,172.2	563.0	R 1,735
800	_	81.0	81.0	284.7	R 235.0	R 43.0	118.2	49.0	R 626.1	R 1,071.4	22.1	R 1,459.2	586.0	R 2,045
009	_	53.1	53.1	256.0	99.7	35.3	82.3	18.2	402.0	637.5	16.0	962.6	524.1	1,486

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Maryland

						Primary Energy	'						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year					•	Prices	in Dollars per Mi	lion Btu					
1970	0.07		0.47	4.00	0.70	4.00	5.00	0.05	0.39	0.00	0.00		0.0
1970	0.07 1.06	_	2.17 3.45	1.32 2.81	0.73 2.03	1.03 2.75	5.08 7.48	2.85 4.86	1.61	2.30 4.30	2.30 4.30	_	2.3 4.3
1980	1.00	_	9.02	7.69	6.46	5.13	14.36	9.93	3.53	8.92	8.92	12.62	8.9
1985	_	_	9.99	8.64	5.80	13.11	17.61	9.51	3.88	9.01	9.01	17.74	9.0
1990	_	_	9.32	8.97	5.47	13.03	14.60	10.33	2.72	9.60	9.60	14.30	9.6
1995	_	2.98	8.36	8.13	3.89	13.02	19.41	10.47	2.64	9.67	9.67	15.01	9.6
1996	_	3.71	9.29	9.23	4.70	13.45	20.08	10.86	3.17	10.16	10.16	14.70	10.1
1997	_	3.46	9.39	8.89	4.47	13.29	17.98	10.69	2.82	9.96	9.95	14.85	9.9
1998	_	2.98	8.11	7.83	3.34	12.31	19.07	9.36	1.99	8.66	8.66	14.92	8.6
1999	_	2.95	8.81	8.30	3.90	13.91	16.75	9.91	2.65	9.21	9.21	14.97	9.2
2000	_	5.40	10.87	10.92	6.55	17.31	17.99	11.99	3.67	11.41	11.40	15.76	11.4
2001	_	5.21	11.01	10.25	5.87	17.49	19.00	11.62	3.26	11.08	11.08	15.36	11.0
2002	_	4.05	10.72	9.78	5.43	15.77	21.74	10.96	3.72	10.58	10.58	15.31	10.5
2003	_	6.29	12.42	11.30	6.36	17.34	26.51	12.47	4.62	12.07	12.07	16.93	12.0
2004	_	8.37	15.13	13.31	8.93	19.15	29.35	14.83	4.86	14.19	14.18	18.92	14.2
2005	_	8.25	18.56	17.44	12.57	20.81	38.40	18.13	6.88	17.59	17.58	22.65	17.6
2006	_	12.38	22.31	19.46	14.78	23.23	46.08	20.78	7.84	20.10	20.08	24.70	20.1
2007	_	11.01	23.70	20.62	15.93	25.57	R 48.12	22.05	9.22	R 21.48	21.45	29.75	R 21.4
2008	_	14.13	27.23	27.60	21.94	29.48	R 52.19	25.59	11.27	R 25.70	R 25.68	33.77	R 25.7
2009 _		10.81	20.32	17.82	12.19	23.93	47.50	18.52	9.06	18.18	18.16	30.56	18.2
_						Exper	nditures in Millior	Dollars					
1970	(s)	_	3.4	32.1	18.1	0.1	9.2	551.2	9.5	623.7	623.7	_	623.
1975	(s)	_	3.6	85.9	33.5	0.5	13.9	1,104.5	28.5	1,270.4	1,270.4	_	1,270.
1980	_	_	7.9	262.0	125.9	0.5	27.0	2,282.4	100.1	2,805.9	2,805.9	1.0	2,806.
1985	_	_	3.8	377.7	125.7	2.8	30.1	2,256.9	36.9	2,834.0	2,834.0	4.5	2,838.
1990	_	_	3.5	422.8	110.9	2.4	28.1	2,545.3	31.2	3,144.2	3,144.2	5.0	3,149
1995		0.2	2.0	414.1	75.6	2.3	35.7	2,791.1	15.4	3,336.2	3,336.4	7.0	3,343.
1996 1997	_	0.3 0.3	1.6 2.1	523.8 503.7	103.9 103.8	2.4 4.9	35.8 33.9	2,913.7 2,965.0	15.1 12.8	3,596.3 3,626.2	3,596.6 3,626.5	6.7 6.6	3,603. 3,633.
1997	_	0.3	2.1	472.9	74.3	0.6	37.6	2,965.0	14.3	3,248.8	3,020.5	6.8	3,255.
1999	_	0.4	1.7	577.9	87.2	0.6	33.4	2,924.1	16.3	3,641.2	3,641.6	7.5	3,649.
2000	_	0.5	2.2	577.9 779.1	152.5	4.7	35.3	2,924.1 3,546.8	18.2	4,538.8	3,641.6 4,539.7	7.5 8.4	3,649. 4,548.
2000	_	1.0	5.8	747.1	97.5	0.4	34.2	3,537.1	12.5	4,434.7	4,435.7	9.1	4,346.
2001	_	0.8	5.4	689.6	52.9	0.7	38.6	3,399.1	16.2	4,202.5	4,203.3	8.9	4,212.
2002	_	1.5	5.5	812.1	84.5	1.9	43.6	3,956.2	11.7	4,915.6	4,917.1	26.7	4,943.
2004	_	2.2	6.3	1,041.5	158.9	2.4	48.9	4,836.1	38.0	6,132.0	6,134.2	31.1	6,165.
2005	_	5.2	11.5	1,473.9	310.9	3.5	63.6	6,012.9	50.2	7,926.4	7,931.6	36.9	7,968.
2006	_	11.4	12.1	1,681.3	347.2	3.7	74.3	7,006.0	60.2	9,184.9	9,196.3	40.6	9.236.
2007	_	10.4	12.8	1,783.9	318.2	3.7	R 80.2	7,501.9	42.3	R 9.743.0	R 9.753.4	53.2	R 9,806.
2008	_	R 14.1	11.0	R 2,181.9	477.2	R 8.0	R 80.7	8,579.5	55.6	R 11,394.0	R 11,408.0	60.9	R 11,468.
2009	_	12.1	8.0	1,360.7	231.0	4.8	66.0	6,617.3	25.1	8,312.9	8,325.0	57.6	8,382.

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Maryland

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year				·	Prices in Dollars	per Million Btu				
1970	0.39	0.32	0.44	0.48	_	0.44	_	_	_	0.40
1975	1.30	1.10	1.85	2.18	_	1.86	0.23	_	_	1.36
1980	1.54	2.50	4.21	5.97	_	4.41	0.44	_	_	1.66
1985	1.75	3.73	4.02	5.53	_	4.22	0.59	0.79	_	1.66
1990	1.65	2.45	3.10	5.29	_	3.26	0.61	0.46	_	1.87
1995	1.50	2.16	2.62	3.76	_	2.86	0.48	0.70	_	1.26
1996	1.49	2.99	3.18	4.77	_	3.57	0.48	0.59	_	1.31
1997	1.50	2.85	2.83	4.32	_	3.11	0.47	0.50	_	1.28
1998	1.46	2.63	2.08	2.95	_	2.17	0.46	0.61	_	1.27
1999	1.38	3.08	2.54	4.11	_	2.64	0.46	0.67	_	1.31
2000	1.33	4.42	3.83	5.87	_	4.08	0.43	0.67	_	1.39
2001	1.57	4.52	3.56	6.07	_	3.97	0.38	1.36	20.47	1.50
2002	1.63	4.13	3.71	5.57	_	4.01	0.38	1.64	_	1.55
2003	1.63	5.42	4.53	6.78	_	4.92	0.40	1.58	_	1.62
2004	1.74	5.57	4.65	8.30	_	5.34	0.42	1.46	_	1.68
2005	1.92	9.88	6.85	11.60	_	7.67	0.42	2.28	_	2.26
2006	2.27	7.45	7.63	13.88	_	10.20	0.52	2.32	_	2.09
2007	2.12	7.55	8.90	15.22	_	11.45	0.46	2.42	_	2.10
2008	3.71	10.82	11.61	20.32	_	16.91	0.48	2.66	_	3.08
2009	3.03	5.17	9.21	13.07	_	11.28	0.55	2.20	_	2.30
_					Expenditures in	Million Dollars				
1970	57.3	3.8	27.4	2.6	_	30.0	_	_	_	91.0
1975	122.7	0.5	209.3	8.7	_	218.0	11.3	_	_	352.5
1980	224.9	13.4	215.5	38.6	_	254.1	52.5	_	_	544.9
1985	311.6	5.2	129.7	26.7	_	156.4	61.8	0.1	_	535.1
1990	375.4	53.0	135.4	18.4	_	153.8	8.1	3.4	_	593.6
1995	395.5	42.1	37.6	14.8	_	52.4	65.4	7.1	_	562.5
1996	405.9	36.7	45.9	22.0	_	67.9	60.7	7.2	_	578.5
1997	403.6	45.9	46.3	16.3	_	62.7	65.7	5.9	_	583.8
1998	412.7	58.8	75.3	11.9	_	87.2	64.8	7.3	_	630.9
1999	391.7	72.9	119.2	12.8	_	132.0	64.1	8.5	_	669.2
2000	385.5	133.2	89.8	19.9	_	109.7	62.6	8.2	_	699.3
2001	445.1	81.7	102.6	34.5	_	137.1	54.8	9.6	2.6	730.9
2002	476.7	96.0	79.3	23.0	_	102.4	48.3	12.0	_	735.3
2003 2004	485.0 506.2	61.8 69.7	143.0 132.0	45.6 55.0	_	188.6	57.1 64.3	11.2 10.7	_	803.8 838.0
			132.0 229.4		_	187.0			_	
2005 2006	566.2 665.1	212.2 170.3	229.4	80.8 36.3	_	310.3 64.8	64.7 75.4	16.7 17.6	_	1,170.0 993.2
2006	631.3	170.3	28.5 58.4	36.3 67.7	_	64.8 126.2	75.4 69.7	17.6 18.2	_	993.2 1,027.4
2007	1,039.0	222.2	22.2	60.4	_	82.5	73.1	20.4	_	1,027.4
2008	740.2	97.8	16.2	26.7	_	62.5 42.9	83.9	16.3	_	981.1
2003	740.2	97.8	10.2	20.7	_	42.9	03.9	10.3	_	901.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Massachusetts

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flores		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·	·			'		Prices	in Dollars p	er Million Btu							
970	_	0.55	0.55	1.58	1.34	0.75	2.19	2.86	0.39	1.63	1.24	0.20	1.13	1.25	0.37	7.29	1.89
975	_	1.57	1.57	2.86	2.74	2.10	3.60	4.73	1.95	3.37	2.95	0.18	1.29	2.82	1.66	13.93	4.12
980	_	1.95	1.95	4.88	6.87	6.51	6.44	9.69	3.84	8.10	6.59	0.41	2.56	5.98	3.41	21.13	8.7
985	_	2.01	2.01	6.25	8.00	6.04	12.18	9.18	4.04	9.42	7.28	0.60	2.69	6.23	3.00	24.34	9.9
990	_	1.76	1.76	5.48	7.94	5.83	12.23	9.53	2.88	7.45	7.16	0.62	1.26	5.89	2.16	25.90	10.3
995	_	1.69	1.69	5.24	6.61	4.06	12.18	10.26	2.67	8.35	7.74	0.42		5.96	1.79	29.57	11.02
996	_	1.70	1.70	5.99	7.65	4.99	13.18	10.63	3.10	7.82	8.29	0.40		6.42	2.06	29.61	11.34
997	_	1.71	1.71	6.29	7.48	4.61	14.50	10.73	2.67	7.44	7.87	0.46		6.37	2.15	30.54	11.62
998	_	1.69	1.69	6.22	6.41	3.45	13.14	9.08	1.96	6.40	6.50	0.45	0.97	5.59	1.85	28.02	10.72
999	_	1.75	1.75	5.96	6.77	4.01	12.91	10.04	2.41	6.89	7.43		1.06	6.08	2.02	26.53	10.83
2000	_	1.75	1.75	7.45	9.91	6.86	15.68	12.63	3.96	8.61	10.12		1.32	8.02	2.86	27.75	12.90
2001	_	1.68	1.68	8.80	9.34	5.80	16.38	11.96	4.21	8.78	9.72		1.90	8.26	2.76	33.81	14.21
2002 2003	_	1.94 1.77	1.94 1.77	6.91 8.81	8.92 10.42	5.36 6.75	15.12 18.00	11.10 12.80	4.25 4.92	9.35 10.93	9.39 10.84	0.47 0.45	2.03 2.18	7.41 8.87	2.66 3.64	29.46 30.95	12.70 14.72
2003	_	1.77	1.77	10.24	11.86	9.02	20.47	14.96	4.92	12.11	12.40		2.10	10.16	3.94	31.56	16.26
2004	_	3.08	3.08	12.40	15.97	12.74	22.69	18.04	7.29	15.86	15.77	0.43	R 2.59	R 12.78	5.76	35.70	R 19.45
2006	_	2.80	2.80	12.40	18.32	14.92	24.40	20.57	7.29	R 19.02	R 18.79		R 2.65	R 14.13	4.77	45.28	R 23.33
2007	_	2.80	2.80	12.19	19.75	16.47	27.43	22.22	9.45	R 23.53	R 20.43	0.58	R 2.86	R 15.00	5.42	44.44	R 24.05
2008	_	2.97	2.97	R 13.72	25.74	23.06	33.02	25.89	10.87	R 33.41	R 25.10	0.48	R 3.27	R 17.86	6.49	47.68	R 27.15
2009		3.49	3.49	10.11	17.74	12.87	28.90	19.03	8.02	27.76	18.29	0.57	2.63	13.11	4.02	45.29	22.00
								Expe	nditures in N	Million Dollars							
970	_	11.7	11.7	234.1	461.9	33.3	15.0	743.8	210.9	71.6	1,536.5	2.7		1,797.3	-112.4	612.8	2,297.6
975	_	38.5	38.5	441.3	934.7	95.0	30.9	1,357.3	808.9	97.6	3,324.4	7.5		3,824.5	-524.9	1,401.0	4,700.6
980	_	44.5	44.5	901.9	1,504.7	315.8	50.3	2,619.1	1,306.9	244.7	6,041.4	14.3		7,057.4	-1,191.4	2,398.4	8,264.3
985	_	222.0	222.0	1,395.1	1,677.7	238.4	75.5	2,644.5	915.4	257.4	5,808.8	39.1	46.1	7,648.6	-1,148.0	3,166.1	9,666.7
990	_	201.2	201.2	1,492.9	1,784.6	323.3	116.6	2,810.2	579.0	204.2	5,818.0	33.3	47.7	7,647.9	-886.1	4,016.0	10,777.8
995	_	178.1	178.1	2,044.1	1,436.3	152.7	94.6	3,144.9	233.2	212.7	5,274.5	19.9	57.1	7,611.6	-681.1	4,693.2	11,623.7
996	_	193.2	193.2	2,308.7	1,535.2	194.6	122.1	3,315.0	300.4	282.0	5,749.2	22.4	60.9	8,368.9	-769.0	4,777.4	12,377.3
997	_	210.3	210.3	2,573.9	1,505.3	190.7	110.6	3,405.8	376.3	274.8	5,863.4	20.7	48.6	8,759.6	-940.2	4,989.5	12,808.9
998 999	_	185.3 198.3	185.3 198.3	2,270.0 2.138.3	1,226.3 1,292.7	151.4 183.6	93.5 107.1	2,948.1 3,319.6	316.2 291.9	241.9 266.7	4,977.5 5.461.7	26.9 21.0	42.3 44.9	7,549.4 7,921.5	-848.2 -812.7	4,647.2 4,472.2	11,348.5 11,581.0
2000	_	200.8	200.8	2,136.3	2,136.2	319.1	165.3	4,279.8	414.4	370.5	7,685.4	25.3	60.2	10,739.9	-1,119.0	4,472.2	14,522.1
2001	_	183.1	183.1	3,176.3	2,100.2	230.3	172.3	4,070.9	433.1	257.4	7,063.4	26.4	57.8	10,787.3	-1,025.3	6.055.1	15,817.1
2002	_	229.4	229.4	2,765.1	1,961.8	170.3	126.4	3,878.2	343.6	275.0	6,755.3	28.3	59.1	9,852.4	-1,046.1	5,398.1	14,204.5
2003	_	193.4	193.4	3.641.8	2.346.1	244.7	170.3	4.464.0	425.4	291.0	7.941.5	23.5	66.2	11.878.7	-1.557.8	5.861.9	16.182.8
2004	_	208.2	208.2	3,911.6	2,619.8	421.3	145.3	5,322.5	422.7	338.2	9,269.6	26.7	70.3	13,510,6	-1,653.6	6,044.7	17,901.7
2005	_	368.0	368.0	4,768.9	3,503.7	652.0	236.2	6,404.8	658.8	429.6	11,885.2	25.3	R 64.4	R 17,151.7	-2,427.6	6,971.1	R 21,695.3
2006	_	313.7	313.7	4,570.2	3,482.8	709.4	323.8	7,342.8	326.5	R 434.6	R 12,620.0	25.2	R 65.3	R 17,635.5	-1,876.9	8,628.4	R 24,387.0
2007	_	336.2	336.2	5,066.8	3,742.0	769.2	331.1	8,192.4	416.5	R 426.0	R 13.877.2	30.9	R 68.8	R 19,438.2	-2,257.0	8,663.8	R 25.845.0
2008	_	317.4	317.4	R 5,692.1	R 4,650.1	1,446.1	367.6	9,187.6	346.1	R 397.0	R 16,394.5	29.3	<sup>R</sup> 81.4	R 22,775.3	-2,496.3	9,090.6	R 29,369.6
2009	_	321.3	321.3	4,119.6	3,103.3	452.7	289.1	6,616.5	133.9	285.6	10,881.1	32.2	63.3	15,620.3	-1,403.9	8,400.1	22,616.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Massachusetts

						Primary Energy	•						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
<b>Year</b>						Prices	in Dollars per N	Million Btu			1		
70	0.94	4.00	4.00	0.75	0.40	2.86	0.40	4.00	1.48	4.40	1.49	7.00	1.89
70 75	0.94 2.62	1.63 2.88	1.36 2.74	2.09	2.19 3.60	4.73	1.99	1.63 3.37	3.25	1.13 1.29	3.17	7.29 13.93	4.12
80	1.96	4.92	6.88	6.51	6.44	9.69	3.85	8.10	7.86	2.56	7.06	21.13	8.75
85	2.57	7.00	8.05	6.04	12.18	9.18	4.28	9.42	8.07	2.69	7.69	24.34	9.91
90	2.77	6.41	7.98	5.83	12.13	9.53	2.95	7.45	8.13	2.70	7.62	25.90	10.34
95	2.35	6.90	6.67	4.06	12.18	10.26	2.85	8.35	8.24	2.21	7.73	29.57	11.02
96	2.41	7.14	7.70	4.99	13.18	10.63	3.28	7.82	8.80	2.50	8.18	29.61	11.34
97	2.61	7.66	7.52	4.61	14.50	10.73	2.90	7.44	8.77	2.46	8.33	30.54	11.62
98	2.38	7.64	6.47	3.45	13.14	9.08	2.22	6.40	7.55	2.19	7.51	28.02	10.72
99	2.42	7.15	6.85	4.01	12.91	10.04	2.46	6.89	8.32	2.21	7.89	26.53	10.83
00	2.05	8.49	9.94	6.86	15.68	12.63	4.31	8.61	10.93	3.27	10.14	27.75	12.90
01	2.11	10.84	9.37	5.80	16.38	11.96	4.27	8.78	10.43	3.11	10.45	33.81	14.21
02	2.58	8.55	8.96	5.36	15.12	11.10	4.26	9.35	9.90	2.84	9.41	29.46	12.70
03	2.42	11.32	10.51	6.75	18.00	12.80	5.29	10.93	11.50	3.44	11.34	30.95	14.72
04	2.50	13.08	11.95	9.02	20.47	14.96	5.24	12.11	13.21	3.71	13.04	31.56	16.26
05	3.22	14.54	16.01	12.74	22.69	18.04	7.68	15.86	16.60	4.30	16.00	35.70	19.4
06	3.52	16.38	18.34	14.92	24.40	20.57	8.44	19.02	19.21	4.60	18.44	45.28	23.33
07	3.58	15.87	19.77	16.47	27.43	22.22	9.38	23.53	20.96	5.12	19.53	44.44	24.05
800	4.07	16.01	25.81	23.06	33.02	25.89	13.00	33.41	25.63	7.35	22.76	47.68	27.15
09 _	4.19	13.40	17.79	12.87	28.90	19.03	9.32	27.76	18.46	5.55	16.88	45.29	22.00
_						Expe	nditures in Milli	on Dollars					
70	7.5	232.2	459.0	33.3	15.0	743.8	110.1	71.6	1,432.8	12.4	1,684.9	612.8	2,297.6
75	12.9	439.4	928.9	94.4	30.9	1,357.3	325.3	97.6	2,834.4	12.8	3,299.6	1,401.0	4,700.6
80	9.3	884.6	1,483.5	315.5	50.3	2,619.1	203.8	244.7	4,916.8	55.2	5,866.0	2,398.4	8,264.3
85	19.6	1,235.0	1,650.0	238.4	75.5	2,644.5	334.1	257.4	5,199.8	46.1	6,500.6	3,166.1	9,666.7
90	9.4	1,339.7	1,765.2	323.3	116.6	2,810.2	156.7	204.2	5,376.3	36.4	6,761.8	4,016.0	10,777.8
95	4.1	1,780.1	1,421.6	152.7	94.6	3,144.9	84.7	212.7	5,111.3	35.1	6,930.6	4,693.2	11,623.7
96	4.3	1,995.7	1,518.7	194.6	122.1	3,315.0	126.2	282.0	5,558.6	41.4	7,599.9	4,777.4	12,377.3
97	4.3	2,210.9	1,493.3	190.7	110.6	3,405.8	97.4	274.8	5,572.6	31.5	7,819.3	4,989.5	12,808.9
98	3.7	1,979.8	1,215.8	151.4	93.5	2,948.1	45.0	241.9	4,695.8	21.9	6,701.2	4,647.2	11,348.5
99	4.4	1,887.5	1,283.6	183.6	107.1	3,319.6	32.5	266.7	5,193.1	23.7	7,108.8	4,472.2	11,581.0
00	3.9	2,240.8	2,122.0	319.1	165.3	4,279.8	81.9	370.5	7,338.7	37.4	9,620.8	4,901.2	14,522.1
01	3.9	2,829.4	2,089.1	230.3	172.3	4,070.9	79.6	257.4	6,899.7	28.9	9,762.0	6,055.1	15,817.1
02	8.7	2,301.2 2.709.2	1,947.3	170.3	126.4	3,878.2	72.0	275.0	6,469.3	27.1	8,806.3	5,398.1	14,204.5
03	6.8		2,308.1	244.7	170.3	4,464.0	92.8	291.0	7,570.9 8,939.7	33.9	10,320.9	5,861.9	16,182.8
04	5.9	2,871.2	2,597.4	421.3	145.3	5,322.5	115.1	338.2		40.3	11,857.0	6,044.7	17,901.7
105 106	9.5	3,301.1	3,477.8	652.0	236.2	6,404.8	196.9	429.6	11,397.4	16.2	14,724.1	6,971.1	21,695.3
	8.5	3,311.4	3,470.2 3,728.7	709.4	323.8	7,342.8	141.2	434.6	12,422.0	16.7	15,758.6	8,628.4	24,387.0
07 08	10.1 9.1	3,580.8 4,075.7	3,728.7 4,634.0	769.2 1,446.1	331.1 367.6	8,192.4 9,187.6	122.8 138.4	426.0 397.0	13,570.2 16,170.7	20.1 23.6	17,181.2 20,279.0	8,663.8 9,090.6	25,845.0 29,369.6
09	9.1 5.5	4,075.7 3,379.3	4,634.0 3,085.8	452.7	367.6 289.1	9,187.6 6,616.5	84.8	397.0 285.6	10,170.7	23.6 17.1	20,279.0 14,216.4	9,090.6 8,400.1	29,369.6 22,616.5
UB	5.5	3,319.3	3,000.0	452.7	209.1	0,010.3	04.0	∠00.0	10,014.5	17.1	14,210.4	0,400.1	22,010.5

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 i For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not

For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is no shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Massachusetts

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year				·	Prices in Dollars p	er Million Btu	·		·	
4070	4.05	4.00	4.40	4.00	2.04	4.50	0.50	4.00	0.50	2.22
1970	1.05	1.90	1.49	1.62	3.04	1.52	0.56	1.60	8.59	2.22
1975	2.62	3.14	2.85	3.16	4.92	2.88	1.11	2.93	15.30	4.19
1980	4.47	5.33	7.05	8.15	8.99	7.10	2.85	6.13	22.18	8.32
1985	4.39	7.65	8.10	7.72	11.43	8.17	3.22	7.69	26.16	10.60
1990	4.21	7.55	8.21	6.28	13.36	8.36	2.83	7.75	28.31	11.39
1995	4.01	8.82	6.39	4.68	14.34	6.67	2.30	7.41	32.99	12.11
1996	4.19	8.65	7.39	6.17	15.42	7.75	2.64	7.93	32.97	12.58
1997	4.14	9.25	7.27	5.72	16.07	7.64	2.63	8.23	33.97	13.13
1998	4.10	9.28	6.19	4.50	15.03	6.55	2.27	7.71	31.06	12.51
1999	4.06	8.72	6.33	4.42	15.22	6.69	2.33	7.52	29.57	12.05
2000	4.12	9.49	9.64	10.34	18.33	10.04	3.50	9.55	30.87	13.62
2001	4.05	12.24	9.24	10.10	19.63	9.65	3.34	10.61	36.55	15.65
2002	4.60	9.71	8.64	9.66	18.06	8.94	3.03	9.11	32.03	13.72
2003	4.35	12.18	10.49	9.28	20.28	10.95	3.64	11.34	33.99	15.95
2004	5.07	14.01	11.80	11.13	22.37	12.24	4.14	12.83	34.45	17.53
2005	6.49	15.21	15.63	15.00	25.89	16.16	5.48	R 15.58	39.39	R 21.00
2006	6.37	17.49	17.83	17.83	29.09	18.54	6.31	R 17 89	48.65	R 25.44
2007	5.69	16.85	19.50	22.35	31.16	20.28	6.92	R 18.32	47.57	R 25.32
2008	_	R 16.91	24.20	27.72	36.54	25.10	8.59	R 20.22	51.82	R 27.25
2009	_	14.41	17.94	23.35	32.82	19.00	6.40	16.17	49.45	23.59
					Expenditures in N	lillion Dollars				
1970	2.6	158.6	334.9	13.2	9.0	357.2	2.1	520.4	273.7	794.1
1975	1.8	284.4	628.7	10.6	15.4	654.8	4.4	945.3	555.7	1,501.1
1980	2.2	511.9	932.9	14.9	18.7	966.5	47.8	1,528.4	875.7	2,404.1
1985	3.1	765.7	946.8	25.3	35.3	1,007.4	37.9	1,814.1	1,151.9	2,966.0
1990	1.3	834.7	981.9	5.8	55.3	1,042.9	31.0	1,910.0	1,504.9	3,414.9
1995	0.3	956.7	746.8	3.5	63.3	813.5	27.2	1,797.8	1,800.2	3,598.0
1996	0.4	1,015.3	790.3	5.2	80.5	876.0	32.4	1,924.1	1,828.6	3,752.7
1997	0.3	1,059.1	776.1	6.1	78.8	861.1	23.2	1,943.6	1,886.6	3,830.2
1998	0.3	961.4	612.5	5.0	67.5	685.0	17.8	1,664.5	1,736.8	3,401.3
1999	0.5	977.8	657.2	4.5	70.4	732.0	19.2	1,729.5	1,754.8	3,484.4
2000	0.2	1,130.5	1,147.7	11.2	104.6	1,263.5	31.0	2,425.2	1,850.0	4,275.2
2000	0.2	1,364.9	1,147.7	11.3	104.8	1,313.5	23.3	2,701.9	2,242.6	4,944.6
2001	1.2	1,098.3	1,110.3	7.0	75.8	1,193.1	21.5	2,701.9	2,242.0	4,357.2
2002	0.7	1,576.0	1,110.3	12.8	121.0	1,368.6	27.1	2,972.4	2,043.2	5,244.3
2003	0.7	1,625.2	1,329.4	17.6	112.6	1,459.7	31.6	3,116.8	2,323.4	5,244.3
2004	0.4	1,830.3	1,329.4 1,677.1	25.4	159.1	1,459.7	R 11.9	R 3,704.4	2,323.4	R 6,464.7
2005	0.6	1,834.6	1,677.1	25.4 24.1	182.0	1,830.9	R 12.5	R 3,678.1	3,257.3	R 6,935.5
2006	0.2			24.1	200.7	1,830.9 2,025.4	R 15.1	R 3,998.0		R 7,266.7
		1,957.2 <sup>R</sup> 2,281.8	1,804.2 R 2,168.4			Z,UZD.4	R 19.6	R 4,732.7	3,268.7	R 8,205.1
2008	_			10.4	252.6	R 2,431.4		4,732.7	3,472.4	·· δ,205.1
2009	_	1,973.3	1,530.0	13.1	209.6	1,752.7	13.9	3,739.9	3,285.6	7,025.5

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Massachusetts

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				·		Prices in Dollars p	er Million Btu					
1970	0.89	1.40	1.10	0.81	1.54	2.86	0.37	0.72	0.56	0.84	8.05	1.64
1975	2.62	2.64	2.44	2.62	2.84	4.73	1.89	2.23	1.11	2.32		4.50
1980	1.67	4.65	6.36	6.12	5.52	9.69	3.81	5.37	2.85	5.02	22.08	9.30
1985	2.39	6.88	6.72	7.72	12.89	9.18	4.31	6.10	3.22	6.32		12.66
1990	2.62	6.14	6.38	6.28	11.34	9.53	3.05	5.24	2.83	5.56		12.33
1995	2.26	6.42	4.90	4.68	10.59	10.26	2.86	4.44	2.30	5.55		13.18
1996	2.30	6.57	5.83	6.17	11.73	10.63	3.41	5.38	2.64	6.11		13.49
1997	2.53	7.20	5.45	5.72	11.55	10.73	3.01	5.03	2.63	6.46		13.92
1998	2.29	7.21	4.27	4.50	10.31	9.08	2.22	4.14	2.26	6.17		13.75
1999	2.31	7.20	4.63	4.42	10.34	10.04	2.46	4.51	2.08	6.22		14.47
2000 2001	2.00 2.06	8.24 10.91	7.81 6.90	10.34 10.10	13.24 13.69	12.63 11.96	4.43 4.33	7.62 7.25	3.06 2.86	7.90 9.57		15.87 20.97
2001	2.41	8.51	6.59	9.66	12.07	11.10	4.33	6.72	2.45	7.76		17.72
2002	2.30	10.66	7.87	9.28	14.21	12.80	5.30	7.67	3.15	9.22		18.51
2004	2.41	12.14	9.37	11.13	15.71	14.96	5.24	8.08	2 91	10 12	32.20	20.13
2005	3.12	14.08	13.60	15.00	17.74	18.04	7.79	11.84	R 3.29	R 12.88	36.41	R 23.63
2006	3.48	15.59	15.92	17.83	19.79	20.57	8.54	14.50	R 3.01	K 14.99	45.55	R 30.77
2007	3.54	14 95	17.45	22.35	22.04	22.22	9.32	16.37	R 3.49	R 15.16	44.55	R 30.00
2008	_	R 15.01	24.01	27.72	25.66	25.89	13.78	R 21.64	R 8.58	R 16.63	46.32	R 30.89
2009	_	12.47	15.73	23.35	21.04	19.03	10.43	15.35	6.39	13.21	45.06	25.19
_						Expenditures in I	Million Dollars					
1970	1.7	50.1	86.4	0.5	1.8	1.5	35.0	125.3	(s)	177.2		390.8
1975	4.2	100.1	187.9	0.7	3.6	2.7	108.6	303.5	0.1	407.9	559.7	967.5
1980	3.1	252.5	278.0	1.0	4.6	9.7	116.3	409.7	1.2	666.5		1,649.4
1985	6.1	291.5	249.4	4.7	16.0	9.1	85.6	364.7	0.9	663.2		2,001.4
1990	3.3	321.5	275.5	4.5	18.8	3.4	85.8	388.0	3.4	716.2		2,410.0
1995	1.3	541.8	184.8	2.9	18.7	3.5	55.2	265.2	3.7	812.1	2,027.6	2,839.7
1996 1997	1.7	648.1	191.4 180.3	1.6	24.5	3.6 2.7	52.1	273.3	4.4	927.5		3,002.6
1997	1.6 1.5	776.7 659.5	134.4	1.5 1.8	22.7 18.5	3.1	42.4 19.8	249.5 177.7	3.9 2.9	1,031.7 841.5		3,229.7 2.895.0
1996	2.1	497.0	103.4	5.6	19.2	3.3	18.3	149.7	3.3	652.1	1,940.9	2,593.0
2000	0.8	549.3	236.9	6.3	30.3	18.4	38.7	330.5	5.3	885.8		3,049.8
2001	0.7	703.7	169.6	9.0	28.4	5.2	14.2	226.5	4.7	935.6		3,802.5
2002	4.6	570.6	147.3	3.2	20.3	6.7	17.2	194.8	4.8	774.7	2,487.5	3,262.2
2003	2.5	686.0	255.2	3.8	37.9	6.9	60.3	364.1	5.9	1,058.5		3,745.3
2004	1.9	709.9	235.2	5.7	26.8	5.4	91.3	364.4	7.8	1 083 9	2 858 3	3.942.3
2005	3.1	809.7	373.2	6.7	49.2	5.5	130.5	565.0	R 3.4	R 1.381.2	3.281.9	R 4,663.1
2006	1.3	822.9	302.8	3.9	51.8	7.8	62.8	429.1	R 3.3	R 1.256.6	4.077.7	R 5.334.3
2007	1.8	927.5	330.7	3.2	51.2	9.3	48.9	443.2	R 4.1	R 1,376.6	4,127.0	R 5,503.6
2008	_	R 1,102.6	R 357.2	3.4	69.3	10.7	85.0	R 525.6	R 3.1	R 1,631.3	4,201.0	R 5,832.4
2009	_	919.4	300.7	2.3	48.4	8.0	47.8	407.2	2.3	1,328.9	2,732.8	4,061.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

asoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Massachusetts

						Pri	mary Energy							
•		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						,	Prices in	Dollars per Mill	ion Btu					
970	_	0.89	0.89	1.03	0.74	1.54	2.86	0.42	1.33	0.60	1.42	0.67	4.88	1.0
975	_	2.62	2.62	2.28	2.36	2.84	4.73	2.06	2.91	2.25	1.42	2.23	11.21	3.3
980	_	1.67	1.67	4.09	5.59	5.52	9.69	4.14	7.32	5.92	1.43	5.02	18.21	8.1
985	_	2.39	2.39	5.24	6.62	12.89	9.18	4.31	8.69	5.84	1.43	5.38	20.47	8.4
990	_	2.62	2.62	4.00	6.71	11.34	9.53	3.05	6.58	6.03	1.52	5.06	23.13	9.4
995	_	2.26	2.26	4.32	5.48	7.50	10.26	2.86	7.14	6.04	1.70	4.88	24.65	9.5
996	_	2.30	2.30	5.23	6.58	8.51	10.63	3.41	6.83	6.31	1.78	5.61	24.71	9.8
997	_	2.53	2.53	5.67	6.45	12.34	10.73	3.01	6.56	6.04	1.78	5.73	25.46	10.0
998		2.29	2.29	5.60	5.63	8.97	9.08	2.22	5.33	4.86	1.31	5.22	23.98	9.4
999	_	2.29	2.29	4.98	5.67	9.04	10.04	2.46	6.14	5.84	1.31	5.25	22.17	8.7
000	_	2.00	2.00	7.17	7.82	11.74	12.63	4.43	7.77	7.67	1.30	7.28	24.03	10.8
000		2.06	2.06	8.95	6.70	12.78	11.96	4.33	7.77	7.29	1.31	8.21	27.47	11.9
002		2.41	2.41	7.10	6.10	12.08	11.10	4.26	8.02	7.46	1.66	7.17	24.44	10.5
003	_	2.30	2.30	9.83	7.65	13.36	12.80	5.30	9.29	8.79	1.66	9.15	26.17	13.7
004	_	2.41	2.41	11.95	9.37	15.60	14.96	5.24	10.26	10.09	1.66	10.83	24.87	14.6
005	_	3.12	3.12	13.47	13.54	18.71	18.04	7.79	13.33	13.45	1.66	13.19	27.01	16.8
006	_	3.48	3.48	14.74	15.82	20.43	20.57	8.54	R 15.57	R 15.53	1.67	R 14.79	38.22	R 21.0
007	_	3.54	3.54	14.71	17.63	23.96	22.22	9.32	R 19.28	R 17.97	1.67	R 15.68	38.18	R 21.8
800	_	4.07	4.07	R 14.99	24.59	30.34	25.89	13.78	R 28.99	R 25.53	1.67	R 18.23	43.53	R 25.8
009		4.19	4.19	11.71	15.10	23.77	19.03	10.43	22.88	18.80	1.67	13.66	41.28	26.9
							Expendit	ures in Million	Dollars					
970	_	3.2	3.2	23.5	12.5	4.0	1.7	68.1	41.2	127.6	10.3	164.5	123.4	288.
975	_	6.9	6.9	55.0	36.5	11.6	2.0	205.3	62.7	318.1	8.4	388.4	280.3	668.
980	_	4.0	4.0	120.2	61.5	26.5	4.6	69.3	175.9	337.7	6.2	468.2	527.3	995.
985	_	10.4	10.4	177.8	44.9	20.8	17.7	227.8	175.6	486.8	7.3	682.3	660.4	1,342.
990	_	4.8	4.8	183.5	101.0	40.0	20.7	50.0	147.3	359.0	2.0	549.3	801.6	1,350
995	_	2.4	2.4	281.4	40.8	10.5	20.0	26.2	149.5	247.0	4.1	534.9	843.1	1,378.
996	_	2.2	2.2	332.0	46.7	15.2	20.6	36.2	217.5	336.2	4.6	675.0	850.4	1,525.
997	_	2.3	2.3	374.7	42.5	7.3	21.9	32.6	212.4	316.6	4.5	698.1	881.6	1,579.
998	_	2.0	2.0	358.7	33.1	6.0	15.0	24.9	175.3	254.3	1.2	616.1	835.4	1,451.
999	_	1.9	1.9	412.2	40.2	11.4	15.5	13.9	202.4	283.5	1.2	698.8	754.0	1,452
000	_	3.0	3.0	560.7	43.0	27.6	20.2	30.6	294.0	415.4	1.1	980.2	863.5	1,843.
001	_	3.0	3.0	759.9	50.1	39.7	56.9	58.6	181.7	386.9	0.9	1,150.7	914.5	2,065
002	_	2.9	2.9	631.7	34.8	28.3	53.0	46.4	202.9	365.4	0.9	1,000.9	841.2	1,842.
003	_	3.6	3.6	446.1	84.8	9.4	62.5	32.3	204.3	393.2	0.9	843.8	891.4	1,735.
004	_	3.6	3.6	535.2	106.3	3.8	75.6	23.7	234.6	444.0	0.9	983.6	844.0	1,827.
005	_	5.8	5.8	653.1	149.5	25.1	85.5	37.6	291.6	589.3	0.9	1,249.2	909.6	2.158.
006		7.0	7.0	644.5	146.6	87.3	99.7	59.9	R 290.0	R 683.5	0.9	R 1 336 0	1,252.1	R 2.588
007	_	7.9	7.9	687.1	139.7	76.7	91.8	56.7	R 272.1	R 637.0	1.0	R 1,333.0	1,230.9	R 2.563.
800	_	9.1	9.1	R 680.8	R 231.1	R 40.1	98.3	34.6	R 255.7	R 659.8	1.0	R 1,350.6	1,386.1	R 2,736
009	_	5.5	5.5	475.6	79.8	29.2	68.9	20.0	161.6	359.5	0.9	841.5	2,359.6	3,201

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Massachusetts

						Primary Energy							
						Petro	eum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	•			1	'	Prices	in Dollars per Mi	llion Btu	'		'	'	
1970	0.89	_	2.17	1.35	0.75	1.54	5.08	2.86	0.34	2.37	2.37	5.66	2.38
1975	2.62	_	3.45	2.90	2.09	2.84	7.48	4.73	1.72	4.24	4.24	14.77	2.30 4.25
1975	2.02		9.02	7.40	6.51	5.52	14.36	9.69	3.22	9.01	9.01	21.74	9.03
1980	_		9.02	7.40 9.24	6.04	13.50	17.61	9.69	3.22	8.84	9.01 8.84	23.83	9.03 8.87
	_	3.47		9.24								25.83 25.10	
1990			9.32		5.83	11.95	14.60	9.53	2.44	8.89	8.89		8.92
1995	_	4.11	8.36	8.78	4.06	11.31	19.41	10.26	2.60	9.52	9.52	27.61	9.56
1996	_	4.39	9.29	9.76	4.99	11.69	20.08	10.63	3.01	9.82	9.82	28.32	9.86
1997	_	3.63	9.39	9.49	4.61	10.65	17.98	10.73	2.59	9.85	9.85	27.09	9.88
1998	_	2.37	8.11	8.42	3.45	9.30	19.07	9.08	1.85	8.48	8.48	27.04	8.52
1999	_	4.38	8.81	8.91	4.01	11.05	16.75	10.04	2.48	9.31	9.30	28.15	9.34
2000	_	2.60	10.87	11.86	6.86	14.31	17.99	12.63	3.73	11.90	11.90	29.22	11.93
2001	_	6.58	11.01	10.96	5.80	15.81	19.00	11.96	3.77	11.27	11.27	37.01	11.32
2002	_	4.82	10.72	10.78	5.36	14.30	21.74	11.10	4.23	10.67	10.67	31.89	10.71
2003	_	6.90	12.42	12.55	6.75	15.95	26.51	12.80	4.88	12.35	12.34	11.99	12.34
2004	_	5.78	15.13	13.57	9.02	18.32	29.35	14.96	4.83	14.24	14.24	13.63	14.23
2005	_	10.18	18.56	17.90	12.74	19.09	38.40	18.04	7.11	17.47	17.45	14.08	17.45
2006	_	12.93	22.31	19.99	14.92	21.58	46.08	20.57	7.83	19.99	19.98	31.30	20.01
2007	_	12.73	23.70	21.00	16.47	23.56	R 48.12	22.22	9.77	21.58	R 21.57	27.08	21.58
2008	_	R 13.58	27.23	28.59	23.06	28.41	R 52.19	25.89	9.60	R 25.95	R 25.93	27.53	R 25.93
2009 _		12.60	20.32	18.42	12.87	21.66	47.50	19.03	6.55	18.52	18.51	18.26	18.51
_						Exper	ditures in Millior	Dollars					
1970	(s)	_	3.0	25.2	33.3	0.2	13.6	740.6	7.0	822.8	822.8	2.0	824.8
1975	(s)	_	4.0	75.8	94.4	0.3	19.6	1,352.5	11.3	1,558.0	1,558.0	5.3	1,563.3
1980	_	_	12.5	211.1	315.5	0.5	40.4	2,604.7	18.2	3,202.9	3,202.9	12.4	3,215.3
1985	_	_	6.8	408.9	238.4	3.4	45.0	2,617.7	20.7	3,340.9	3,340.9	15.7	3,356.6
1990	_	(s)	4.5	406.9	323.3	2.6	42.0	2,786.1	20.9	3,586.3	3,586.3	15.7	3,602.0
1995	_	0.2	3.6	449.2	152.7	2.0	53.3	3,121.5	3.3	3,785.6	3,785.8	22.3	3,808.0
1996	_	0.3	4.2	490.3	194.6	1.9	53.5	3,290.7	37.9	4,073.1	4,073.4	23.3	4,096.7
1997	_	0.5	4.1	494.5	190.7	1.8	50.6	3,381.2	22.5	4,145.4	4,145.9	23.3	4,169.2
1998	_	0.2	3.6	435.8	151.4	1.5	56.2	2,930.0	0.3	3,578.9	3,579.1	21.6	3,600.7
1999	_	0.5	4.3	482.8	183.6	6.2	49.9	3,300.8	0.3	4,027.9	4,028.4	22.4	4,050.8
2000	_	0.3	6.3	694.3	319.1	2.9	52.8	4,241.3	12.6	5,329.3	5,329.6	23.8	5,353.4
2001	_	0.9	4.4	669.1	230.3	2.4	51.1	4,008.8	6.8	4,972.9	4,973.8	31.0	5,004.8
2002	_	0.6	4.2	655.0	170.3	2.0	57.7	3,818.5	8.4	4,716.0	4,716.7	26.3	4,742.9
2003	_	1.1	5.0	733.3	244.7	2.1	65.1	4,394.6	0.2	5,445.0	5,446.1	11.9	5,458.1
2004	_	1.0	7.3	926.4	421.3	2.1	73.0	5,241.5	0.1	6,671.6	6,672.7	18.9	6,691.6
2005	_	8.0	11.0	1,278.1	652.0	2.7	95.0	6,313.8	28.9	8,381.4	8,389.4	19.3	8,408.7
2006	_	9.3	5.5	1,395.9	709.4	2.7	111.1	7,235.4	18.4	9,478.4	9,487.8	41.3	9,529.0
2007	_	9.0	10.4	1,454.1	769.2	2.5	<sup>R</sup> 119.8	8,091.3	17.3	R 10,464.6	R 10.473.6	37.2	R 10.510.8
2008	_	R 10.5	6.9	R 1,877.3	1,446.1	<sup>R</sup> 5.6	R 120.6	9,078.7	18.8	R 12,553.9	R 12,564.4	31.2	R 12,595.5
2009	_	11.0	10.0	1,175.3	452.7	1.9	98.7	6,539.5	17.0	8,295.0	8,306.1	22.1	8,328.2

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Massachusetts

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.31	0.33	0.38	0.43	_	0.38	0.20	_	_	0.37
1975	1.31	1.32	1.93	2.17	_	1.93	0.18	_	_	1.66
1980	1.95	3.40	3.84	6.00	_	3.86	0.41	_	_	3.4
1985	1.97	3.41	3.91	5.80	_	3.97	0.60	_	9.34	3.00
1990	1.73	2.40	2.86	5.41	_	2.92	0.62	0.46	8.37	2.10
1995	1.68	2.01	2.58	3.72	_	2.66	0.42	0.70	6.21	1.7
1996	1.69	2.96	2.99	4.68	_	3.08	0.40	0.59	6.37	2.00
1997	1.70	3.01	2.60	4.48	_	2.65	0.46	0.50	6.71	2.1
1998	1.68	2.74	1.92	3.22	_	1.95	0.45	0.61	7.87	1.8
1999	1.73	2.65	2.41	2.65	_	2.41	0.44	0.67	8.69	2.02
2000	1.75	4.44	3.88	6.52	_	3.95	0.44	0.67	16.78	2.80
2001	1.67 1.92	3.47	4.20 4.25	5.81	_	4.24	0.49	1.36	20.47	2.70
2002 2003	1.92	3.54 5.36	4.25 4.82	5.64 6.86	_	4.31 4.97	0.47 0.45	1.64	8.94 13.21	2.66
2003	1.75	6.40	4.82 4.59	6.33	_	4.97	0.45	1.58 1.46	13.21	3.6 <sup>4</sup> 3.9 <sup>4</sup>
2004	3.08	9.32	7.13	11.67	_	7.28	0.43	2.28	16.53	5.70
2005	2.78	7.22	7.13	13.98	_	7.20	0.44	2.20	17.32	4.7
2007	2.78	7.82	9.48	15.91		9.65	0.58	2.42	18.25	5.42
2008	2.95	10.09	9.80	14.44	_	10.03	0.48	2.66	18.28	6.49
2009	3.48	4.77	6.47	11.81	_	7.34	0.57	2.20	12.10	4.02
					Expenditures in	Million Dollars				
1970	4.2	1.9	100.8	2.9	_	103.7	2.7	_	_	112.4
1975	25.6	1.9	483.6	6.3	_	490.0	7.5	_	_	524.9
1980	35.2	17.3	1,103.1	21.5	_	1,124.6	14.3	_	_	1,191.4
1985	202.4	160.1	581.3	27.8	_	609.0	39.1	_	137.4	1,148.0
1990	191.8	153.1	422.3	19.3	_	441.7	33.3	11.3	54.9	886.1
1995	174.0	264.0	148.5	14.7	_	163.2	19.9	22.1	37.9	681.1
1996	188.9	313.0	174.1	16.5	_	190.6	22.4	19.5	34.6	769.0
1997	206.0	362.9	278.8	12.0	_	290.8	20.7	17.1	42.7	940.2
1998	181.5	290.3	271.2	10.5	_	281.7	26.9	20.4	47.4	848.2
1999	193.8	250.8	259.4	9.2	_	268.6	21.0	21.2	57.3	812.7
2000	196.9	404.5	332.5	14.3	_	346.8	25.3	22.8	122.7	1,119.0
2001	179.2	346.9	353.5	11.0	_	364.5	26.4	28.9	79.4	1,025.3
2002	220.7	463.9	271.5	14.5	_	286.0	28.3	32.0	15.2	1,046.
2003	186.5	932.6	332.6	38.0	_	370.6	23.5	32.3	12.4	1,557.8
2004	202.3	1,040.4	307.6	22.4	_	329.9	26.7	30.1	24.2	1,653.6
2005	358.5	1,467.9	461.9	25.9	_	487.8	25.3	48.2	39.9	2,427.6
2006 2007	305.2 326.2	1,258.8 1,486.0	185.4 293.7	12.6	_	198.0	25.2 30.9	48.6	41.2	1,876.9 2,257.0
				13.4	_	307.1		48.7	58.3	
2008 2009	308.4 315.8	1,616.5 740.3	207.7 49.2	16.1 17.5	_	223.9 66.6	29.3 32.2	57.8 46.2	260.5 202.8	2,496.3 1,403.9
2009	313.8	140.3	49.2	17.5	_	0.00	32.2	40.2	202.8	1,403.

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

 $<sup>^{\</sup>rm d}$  There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Michigan

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flootoio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·				,		Prices	in Dollars p	er Million Btu							
970	0.55	0.42	0.44	0.77	1.09	0.74	1.93	2.71	0.59	1.83	2.01	0.36	1.01	1.12	0.39	5.55	1.7
975	2.07	1.04	1.23	1.42	2.49	2.08	3.86	4.72		3.57	3.73	0.28	1.29	2.23	1.04	9.78	3.3
980	2.27	1.61	1.71	3.05	6.76	6.38	6.74	10.09	3.90	8.17	8.49	0.49	2.16	4.40	1.71	15.40	6.5
985	2.08	1.90	1.92	5.70	7.69	6.09	9.03	9.10	4.45	9.85	8.69	0.80	2.30	5.19	1.74	19.88	R 8.4
990	1.80	1.62	1.63	4.16	7.40	5.65	10.56	8.78		7.33	8.22	0.79	1.52	4.42	1.45	20.85	7.9
995	1.57	1.48	1.48	3.93	6.89	3.93	9.21	8.46		7.17	7.80	0.65	1.20	4.20	1.40	20.72	7.8
996	1.68	1.43	1.44	4.23	7.75	4.76	10.97	9.20		7.81	8.62	0.59		4.51	1.37	20.86	8.3
997	1.75	1.40	1.42	4.36	7.55	4.56	11.14	9.10		6.78	8.32	0.59	1.01	4.59	1.39	20.68	8.3
998	1.67	1.36	1.38	4.18	6.52	3.50	9.85	8.06		6.25	7.34	0.65	1.07	4.29	1.42	20.85	8.1
999	1.74	1.33	1.37	4.17 4.44	7.22 9.89	3.89	9.55	8.66		6.42	7.86	0.60	1.16	4.48 5.51	1.39 1.56	20.94	8.2 9.6
000 001	1.66	1.32 1.30	1.35 1.32	5.02	9.89	6.51 5.80	12.52 14.14	11.87		8.39 8.44	10.81 10.62	0.61 0.48	1.26 1.87	5.44	1.40	20.89 20.48	9.8
001	1.73 1.93	1.34	1.32	5.02	9.37 8.74	5.45	12.10	11.28 10.63		9.02	10.02	0.46		5.36	1.40	20.46	9.6
002	1.93	1.34	1.30	6.24	10.03	6.68	14.32	12.16		9.02	11.51	0.43		6.14	1.37	20.03	10.7
003	2.31	1.43	1.46	7.24	12.19	8.88	15.62	14.36		10.54	13.42	0.42		7.04	1.57	20.40	12.0
005	3.37	1.63	1.70	8.99	16.51	13.03	18.23	17.60		14.37	16.91	0.42	R 3.15	8.66	1.80	21.25	R 14.5
006	3.76	1.72	1.81	10.20	18.62	14.94	20.29	19.87	7.67	R 19.45	R 19.41	0.40	R 3.21	R 9.82	1.79	23.90	16.6
007	3.70	1.77	1.85	9.60	19.88	16.47	22.54	21.99		R 20.38	R 21.18	0.47	R 3.41	R 10.11	1.99	25.04	17.5
800	4.56	2.03	2.16	10.69	26.21	22.76	R 27.09	25.02		R 25.30	R 25.14	0.51	R 3.98	R 11.51	2.42	26.27	R 19.4
009	5.67	2.12	2.24	9.53	16.46	12.60	24.53	18.13		21.24	18.16	0.66	3.32	9.40	2.20	27.63	16.6
								Exper	nditures in N	lillion Dollars							
970	73.4	294.1	367.5	620.2	240.6	30.4	44.8	1,378.2		196.8	1,924.6	1.5		2,926.8	-230.3	1,041.7	3,738.
975	290.3	634.0	924.3	1,235.6	610.6	66.8	106.6	2,686.4		329.8	4,017.3	22.2		6,232.1	-757.9	2,139.6	7,613.
980	250.1	1,047.1	1,297.2	2,596.2	1,087.9	236.9	166.4	5,144.7	315.1	1,054.8	8,005.7	85.1	33.4	12,156.5 R 12,735.4	-1,385.2	3,647.5	14,418. R 16,403.
985 990	149.7 51.3	1,348.3 1,233.5	1,498.1 1,284.8	3,954.1 3,569.5	1,164.6 1,050.2	223.6 319.7	455.0 558.1	4,466.4 4,608.3	56.0 43.8	715.5 666.8	7,081.1 7.246.8	115.0 179.7	39.1 58.4	R 12,735.4	-1,325.6 -1,421.6	4,993.3 5.797.5	R 16,403
990	51.3	1,233.5	1,284.8	3,708.4	1,050.2	196.3	479.3	4,875.1	23.1	784.4	7,246.8	167.9	70.8	12,377.1	-1,421.6	5,797.5 6,636.2	17,817
996	60.0	1,107.3	1,146.9	4,194.0	1,101.7	243.9	719.7	5,305.6		858.2	8,453.6	166.2		14,077.2	-1,514.3	6,792.0	19,330
997	63.6	1,042.6	1,106.3	4,188.9	1,305.8	245.3	582.7	5,328.9		981.0	8,469.6	134.8	58.9	14,036.0	-1,503.8	6,805.8	19,338
998	79.0	1,060.5	1,139.5	3,560.3	1,135.4	179.1	464.6	4,826.3		880.0	7,516.0	85.7	60.8	12,416.7	-1,463.7	7,081.7	18,034
999	128.5	1.008.9	1.137.5	3.854.1	1,328.1	201.0	527.3	5.464.4	36.7	917.8	8.475.3	91.3	67.8	13.652.3	-1,447.5	7.362.6	19.567
000	91.0	987.1	1,078.1	4,143.6	1,776.1	266.3	734.5	7,310.1	44.9	1,121.3	11,253.2	119.6	78.0	16,748.6	-1,658.1	7,400.3	22,490
001	76.8	969.3	1,046.1	4,440.4	1,609.9	204.5	962.6	7,019.9	33.1	793.1	10,623.1	132.9	99.2	16,347.0	-1,589.6	7,092.1	21,849
002	51.7	954.3	1,005.9	4,975.9	1,476.6	186.0	916.8	6,739.3		855.1	10,201.9	138.4	101.2	16,430.7	-1,606.0	7,377.2	22,201
003	53.2	984.6	1,037.8	5,626.4	1,721.8	102.1	1,065.0	7,533.2		979.5	11,457.3	121.8	113.5	18,413.3	-1,566.4	7,408.8	24,255
004	67.3	1,064.1	1,131.4	6,439.2	2,210.6	188.0	1,171.8	8,909.0		1,144.8	13,686.7	135.0	114.4	21,603.6	-1,859.2	7,353.4	27,097
005	106.9	1,252.6	1,359.5	7,867.7	2,915.6	253.5	1,523.0	10,984.2		1,448.0	17,217.5	146.7	R 198.3	R 26,884.6	-2,213.5	7,934.7	R 32,605
006	133.2	1,268.9	1,402.1	7,832.7	3,246.3	349.4	1,096.7	12,242.4	56.6	R 1,492.1	R 18,483.4	122.2	R 194.6	R 28,056.1	-2,031.4	8,724.5	R 34,749
007	116.9	1,362.5	1,479.5	7,384.5	3,401.6	492.3	1,307.5	13,317.1	89.5	R 1,588.3	R 20,196.3	154.0	R 206.8	R 29,525.8	-2,407.4	9,251.2	R 36,369
800	188.6	1,538.4	1,727.0	R 8,066.1	R 4,132.3	598.8	R 1,217.5	14,543.0		R 1,614.4	R 22,227.1	166.9	R 250.3	R 32,830.7	-2,872.8	9,390.4	R 39,348.
009	144.7	1,504.6	1,649.2	6,736.1	2,475.8	305.0	1,030.0	10,405.2	18.2	1,172.5	15,406.8	150.1	183.0	24,438.1	-2,306.3	9,157.5	31,289.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Michigan

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,</sup>
ear						Prices	in Dollars per N	lillion Btu			1		
70	0.57	0.80	1.10	0.74	1.93	2.71	0.56	1.83	2.06	1.01	1.34	5.55	1.70
75	1.83	1.42	2.50	2.08	3.86	4.72	1.95	3.57	3.91	1.29	2.65	9.78	3.33
80	2.05	3.05	6.78	6.38	6.74	10.09	3.30	8.17	8.81	2.16	5.52	15.40	6.59
85	2.05	5.71	7.74	6.09	9.03	9.10	4.39	9.85	8.72	2.30	6.74	19.88	8.43
90	1.80	4.35	7.44	5.65	10.56	8.78	3.10	7.33	8.27	1.84	6.02	20.85	7.99
95	1.68	4.17	6.94	3.93	9.21	8.46	2.60	7.17	7.85	1.45	5.76	20.72	7.88
96	1.70	4.45	7.78	4.76	10.97	9.20	2.94	7.81	8.67	1.38	6.28	20.86	8.33
97	1.74	4.63	7.58	4.56	11.14	9.10	3.08	6.78	8.36	1.34	6.32	20.68	8.37
98	1.69	4.52	6.58	3.50	9.85	8.06	2.75	6.27	7.40	1.38	5.87	20.85	8.18
99	1.72	4.45	7.27	3.89	9.55	8.66	2.81	6.44	7.94	1.46	6.08	20.94	8.29
00	1.64	4.52	9.94	6.51	12.52	11.87	3.64	8.40	10.89	1.69	7.63	20.89	9.65
01	1.67	5.24	9.41	5.80	14.14	11.28	3.93	8.44	10.68	2.33	7.89	20.48	9.86
02	1.82	5.69	8.81	5.45	12.10	10.63	3.13	9.06	10.10	2.34	7.83	20.83	9.87
03	1.85	6.56	10.09	6.68	14.32	12.16	4.38	9.71	11.58	2.10	8.90	20.14	10.73
04	2.19	7.76	12.24	8.88	15.62	14.36	5.08	10.55	13.50	2.35	10.50	20.40	12.09
05	3.03	9.61	16.57	13.03	18.23	17.60	6.73	14.50	17.01	3.65	13.18	21.25	14.52
06	3.26	10.92	18.67	14.94	20.29	19.87	7.78	19.76	19.47	3.77	15.10	23.90	16.65
07	3.26	10.19	19.92	16.47	22.54	21.99	8.43	20.75	21.27	3.98	15.86	25.04	17.50
08	3.99	10.19	26.23	22.76	27.09	25.02	12.11	25.85	25.20	4.73	17.97	26.27	19.43
09	4.94	10.22	16.49	12.60	24.53	18.13	7.77	21.74	18.21	4.06	14.25	27.63	16.60
_						Expe	nditures in Milli	on Dollars					
70	194.1	593.0	237.0	30.4	44.8	1,378.2	15.8	196.8	1,903.1	6.3	2,696.5	1,041.7	3,738.2
75	467.5	1.174.9	593.3	65.8	106.6	2.686.4	42.2	329.8	3,824.0	7.9	5,474.2	2.139.6	7,613.9
80	464.9	2,543.0	1,060.3	236.9	166.4	5,144.7	66.9	1,054.8	7,730.0	33.4	10,771.3	3,647.5	14,418.8
35	359.8	3,933.4	1,143.6	223.6	455.0	4,466.4	40.8	715.5	7.044.8	39.1	11,409.8	4.993.3	16,403.1
90	223.9	3,423.9	1,041.1	319.7	558.1	4,608.3	22.9	666.8	7,216.8	54.2	10,955.5	5,797.5	16,753.0
95	193.7	3,498.7	1,092.3	196.3	479.3	4,875.1	4.9	784.4	7,432.3	57.0	11,181.7	6,636.2	17,817.9
96	194.1	3,865.2	1,289.2	243.9	719.7	5,305.6	6.0	858.1	8,422.5	56.5	12,538.3	6,792.0	19,330.3
97	173.5	3,869.6	1,297.7	245.1	582.7	5,328.9	6.0	981.0	8,441.4	47.6	12,532.2	6,805.8	19,338.0
98	171.7	3,254.9	1,126.8	179.1	464.6	4,826.3	3.0	879.4	7,479.2	47.2	10,953.0	7,081.7	18,034.8
99	207.3	3,515.9	1,316.0	201.0	527.3	5,464.4	2.2	917.5	8,428.4	53.3	12,204.9	7,362.6	19,567.5
00	172.4	3,652.4	1,763.2	266.3	734.5	7,310.1	9.5	1,121.3	11,204.9	60.9	15,090.5	7,400.3	22,490.8
01	165.8	3,943.5	1,597.3	204.5	962.6	7,019.9	5.5	793.1	10,583.0	65.1	14,757.4	7,092.1	21,849.6
02	144.3	4,457.1	1,460.6	186.0	916.8	6,739.3	5.4	854.7	10,162.7	60.5	14,824.7	7,377.2	22,201.9
03	139.7	5,225.5	1,703.1	102.1	1,065.0	7,533.2	24.9	979.1	11,407.3	74.4	16,846.9	7,408.8	24,255.7
04	180.6	5,850.5	2,191.6	188.0	1,171.8	8,909.0	30.7	1,144.7	13,635.8	77.4	19,744.4	7,353.4	27,097.7
05	245.8	7,136.4	2,890.1	253.5	1,523.0	10,984.2	46.0	1,446.8	17,143.6	145.3	24,671.1	7,934.7	32,605.8
06	261.7	7,176.3	3,221.0	349.4	1,096.7	12,242.4	46.1	1,490.4	18,445.9	140.8	26,024.7	8,724.5	34,749.2
07	260.0	6,564.7	3,373.4	492.3	1,307.5	13,317.1	64.4	1,585.6	20,140.3	153.4	27,118.4	9,251.2	36,369.6
08	349.7	7,248.4	4,091.5	598.8	1,217.5	14,543.0	106.8	1,612.3	22,170.0	189.8	29,957.9	9,390.4	39,348.2
09	263.8	6,354.8	2,456.4	305.0	1,030.0	10,405.2	12.2	1,169.8	15,378.7	134.5	22,131.8	9,157.5	31,289.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Michigan

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	•		·		Prices in Dollars p	er Million Btu			·	
1970	1.43	1.00	1.23	1.56	2.07	1.36	0.57	1.10	6.99	1.7
1975	3.07	1.58	2.51	3.12	4.29	2.80	1.12	1.93	11.32	3.1
1980	3.70	3.13	7.05	8.43	8.08	7.26	2.87	3.72	16.76	5.5
1985	3.86	6.14	7.66	8.47	9.63	8.30	3.24	6.37	21.62	8.7
1965	3.39	4.81	7.55 7.57	9.53	9.63 11.37	9.38	3.56	5.39	21.62	6. <i>1</i> 8.4
1990	3.39	4.53	7.57 6.57	9.53 8.79	11.37	9.38 8.64	2.90	5.39	22.95 24.44	8.4 8.4
1996	3.01	4.80	7.47	8.91	11.83	10.28	3.32	5.52	24.83	8.7
1997	3.17	5.00	7.20	9.41	11.63	10.07	3.31	5.67	25.12	9.0
1998	3.12	4.94	6.14	7.70	9.97	8.81	2.87	5.45	25.41	9.5
1999	3.08	4.93	6.75	7.39	9.79	8.81	2.94	5.48	25.58	9.4
2000	3.06	4.93	9.11	9.38	12.85	11.72	4.41	5.87	24.98	9.5
2001	3.11	5.60	8.89	9.85	14.56	13.24	4.22	6.84	24.20	10.3
2002	3.11	6.19	8.48	8.69	12.74	11.92	3.82	7.07	24.28	10.6
2003	3.25	7.10	10.10	10.09	14.88	13.92	4.59	8.11	24.49	11.3
2004	3.36	8.31	11.76	11.20	16.39	15.41	5.21	9.29	24.42	12.3
2005	4.27	10.39	15.69	15.49	18.75	18.19	6.91	R 11.54	24.63	R 14.4
2006	4.66	11.76	17.80	19.69	21.08	20.40	7.96	R 12.70	28.63	R 16.5
2007	4.31	10.80	19.78	22.33	23.21	22.62	8.73	R 12.18	29.93	R 16.3
2008	4.50	11.65	23.44	23.47	27.44	26.80	10.83	R 13.27	31.49	R 17.3
2009	4.20	11.03	16.02	23.70	25.35	24.10	8.07	12.36	34.01	17.2
					Expenditures in I	Million Dollars				
1970	16.3	345.1	135.5	4.8	37.9	178.2	1.7	541.4	408.1	949.
1975	8.6	542.8	284.4	5.3	89.7	379.5	3.2	934.1	806.7	1,740.
1980	5.8	1,236.0	377.7	4.0	107.9	489.6	22.0	1,753.4	1,273.3	3,026.
1985	5.3	2,143.5	276.2	20.4	165.5	462.1	25.8	2,636.7	1,645.1	4,281.
1990	4.5	1,644.2	213.4	11.7	290.4	515.5	30.9	2,195.2	1,982.5	4,177.
1995	2.5	1,792.2	146.1	11.6	316.1	473.7	13.6	2,282.0	2,387.3	4,669.
1996	2.4	1,981.2	167.8	11.6	495.5	674.9	16.1	2,674.7	2,448.3	5,123.
1997	1.6	1,975.2	153.6	13.6	460.9	628.0	10.5	2,615.4	2,461.9	5,077.
1998	1.2	1,652.9	95.0	11.9	368.7	475.6	8.1	2,137.8	2,584.2	4,722.
1999	0.2	1,799.3	117.7	25.4	410.5	553.6	8.7	2,361.8	2,676.4	5,038.
2000	0.1	1,879.1	154.0	18.9	553.4	726.3	14.1	2,619.6	2,617.7	5,237.
2000	0.1	1,983.0	137.4	12.4	785.3	935.1	17.9	2,936.2	2,667.2	5,603.
2001	2.3	2,324.3	109.2	7.9	733.6	850.8	16.5	3,193.9	2,844.6	6,038.
2002	0.3	2,324.3 2,818.5	130.3	7.9 15.1	853.3	998.7	20.9	3,838.4	2,844.0	6,036. 6,651.
2003	1.5		130.3		853.3 816.7	998.7 970.5	20.9	3,838.4 4,080.7	2,813.1	6,839.
		3,084.4		14.1			24.3 R 55.4	R 5,085.3		0,839.
2005	1.3	3,783.5	177.8	19.2	1,048.1	1,245.1	R 58.1	° 5,085.3	3,032.8	R 8,118.
2006	0.1	3,779.8	155.9	17.1	720.7	893.7	* 58.1 R 70.3	R 4,731.6	3,381.9	R 8,113.
2007	1.8	3,632.5	158.0	12.1	909.7	1,079.8	N 70.3	R 4,784.4	3,611.8	R 8,396.
2008	2.2	4,077.1	R 158.1	7.3	1,009.2	R 1,174.6	R 91.3	R 5,345.2	3,685.4	R 9,030.
2009	2.7	3,686.6	86.9	9.6	895.2	991.7	65.0	4,745.9	3,812.7	8,558.

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Michigan

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				·	Ī	Prices in Dollars p	er Million Btu					
1970	0.53	0.83	1.05	0.74	1.39	2.71	0.64	1.22	0.57	0.88	7.12	2.1
1975	1.49	1.45	2.33	2.44	2.51	4.72	1.97	2.70	1.12	1.62	11.41	3.4
1980	1.82	3.13	6.53	6.14	5.16	10.09	3.97	6.93	2.87	3.52	17.60	6.3
1985	2.00	5.61	6.30	8.47	8.66	9.10	4.39	6.81	3.24	5.65	23.36	10.0
1990	1.77	4.44	5.63	9.53	9.74	8.78	3.15	6.79	2.34	4.57	24.21	10.0
1995	1.71	4.28	4.48	8.79	8.25	8.46	2.57	5.59	1.37	4.26	23.27	10.5
1996	1.70	4.59	5.61	8.91	10.02	9.20	2.95	6.98	1.49	4.63	23.49	10.7
1997	1.72	4.81	5.16	9.41	10.58	9.10	3.08	6.54	1.42	4.82	23.19	11.0
1998	1.70	4.68	4.16	7.70	9.45	8.06	2.91	5.88	1.28	4.66	23.10	11.7
1999	1.69	4.68	4.60	7.39	8.84	8.66	2.85	6.16	0.97	4.69	23.20	11.6
2000	1.61	4.63	7.41	9.38	11.77	11.87	3.70	8.91	1.41	4.86	23.36	11.7
2001	1.62	5.28	7.05	9.85	13.27	11.28	4.16	9.53	3.79	5.62	22.30	12.0
2002	1.75	5.85	6.32	8.69	9.81	10.63	3.29	8.13	1.87	5.80	23.03	12.4
2003	1.81	6.73	7.52	10.09	12.17	12.16	4.39	9.64	2.55	6.83	22.12	12.4
2004	2.11	7.78	9.55	11.20	14.34	14.36	5.18	11.85	2 38	7 82	22 19	13.5
2005	2.80	9.24	14.42	15.49	17.32	17.60	6.70	15.52	R 3.57	R 9.38	22.98	R 14.9
2006	2.87	10.56	16.59	19.69	19.30	19.87	7.89	17.52	R 3 30	R 10.82	24.94	R 16.9
2007	2.96	9.78	18.24	22.33	20.93	21.99		19.27	R 3.78	R 10.00	25.72	R 16.6
2008	3.47	10.41	24.46	23.47	24.86	25.02	12.41	24.21	R 4.38	10.82	26.95	R 17.3
2009	4.27	9.18	14.56	23.70	20.12	18.13	7.98	15.95	3.19	9.28	27.08	16.4
						Expenditures in I	Million Dollars					
1970	4.8	111.4	21.4	1.7	2.3	11.4	2.2	39.1	(s)	155.3	316.4	471.
1975	9.8	269.8	48.7	3.1	4.8	23.7	4.8	85.1	0.1	364.7	568.1	932.
1980	10.8	606.7	118.8	0.5	6.3	43.6	5.6	174.9	0.5	792.9	1,006.9	1,799.
1985	9.6	905.1	89.9	0.6	13.6	33.4	7.6	145.1	0.6	1,060.7	1,468.2	2,528.
1990	9.4	738.5	65.9	1.0	22.8	35.5	1.4	126.6	4.4	879.3	1,815.9	2,695.
1995	9.3	864.6	42.7	5.1	23.7	3.4	0.1	75.0	4.4	953.3	2,552.9	3,506.
1996	10.0	955.6	57.7	7.6	38.5	3.7	0.1	107.5	5.2	1,078.4	2,636.1	3,714.
1997	7.1	961.3	57.6	3.0	38.4	3.6	1.1	103.6	4.6	1,076.7	2,628.9	3,705.
1998	5.4	800.5	36.5	2.9	32.1	8.7	(s)	80.2	3.8	890.0	2,735.5	3,625.
1999	0.7	873.4	37.6	1.6	34.0	7.7	(s)	80.9	3.9	958.9	2,853.4	3,812.
2000	0.5	896.6	68.1	1.7	46.5	9.8	0.1	126.3	4.7	1,028.1	2,932.2	3,960.
2001	0.3	945.1	62.7	1.9	65.6	25.4	0.4	156.1	3.3	1,104.9	2,733.4	3,838.
2002	9.7	1,050.8	35.6	1.4	51.8	13.7	1.3	103.8	7.6	1,171.8	2,894.0	4,065.
2003	1.2	1,289.9	50.3	1.1	69.9	12.8	2.5	136.6	9.8	1,437.5	2,671.5	4,109.
2004	8.3	1,398.0	59.1	1.4	80.2	14.3	1.6	156.7	10.6	1,573.6	2,925.2	4,498.8
2005	9.6	1,638.0	106.4	2.5	58.5	19.1	0.2	186.6	R 16.0	R 1,850.2	3,104.6	R 4.954.
2006	0.5	1,654.4	129.2	2.9	63.7	9.4	0.1	205.3	R 15 6	R 1.875.8	3,344.5	K 5.220.
2007	11.2	1,640.7	119.9	1.0	68.4	9.4	_	198.7	R 19.0	R 1,869.6	3,513.9	R 5.383.
2008	15.2	1,834.7	R 147.0	1.1	89.3	10.9	4.4	R 252.6	R 23.7	R 2,126.1	3,583.8	R 5,709.
2009	24.5	1,535.3	119.2	1.1	49.4	12.0	0.6	182.3	16.3	1,758.5	3,498.8	5,257.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

asoline column

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Michigan

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	0.55	0.53	0.54	0.53	0.68	1.39	2.71	0.54	1.56	1.29	1.44	0.71	3.74	1.0
975	2.07	1.49	1.82	1.22	2.27	2.51	4.72	1.98	3.21	2.86	1.44	1.81	7.83	2.5
980	2.27	1.82	2.04	2.87	5.56	5.16	10.09	3.23	7.68	6.84	1.43	3.66	13.18	4.9
985	2.08	2.00	2.03	4.95	6.38	8.66	9.10	4.39	8.87	8.10	1.43	4.71	16.75	6.9
990	1.80	1.77	1.78	3.72	5.54	9.74	8.78	3.15	6.43	6.79	1.00	3.98	17.15	6.2
995	1.57	1.71	1.67	3.48	4.66	7.56	8.46	2.57	6.02	6.10	1.24	3.68	15.02	5.6
996	1.68	1.70	1.69	3.74	5.67	9.19	9.20	2.95	6.71	6.96	1.08	4.06	14.88	5.9
997	1.75	1.72	1.73	3.86	5.43	8.96	9.10	3.08	5.97	6.14	1.11	4.07	14.56	5.9
998	1.67	1.70	1.68	3.73	4.33	7.83	8.06	2.91	5.30	5.30	1.24	3.70	14.74	5.8
1999	1.74	1.69	1.72	3.54	5.76	8.01	8.66	2.85	5.62	5.84	1.38	3.74	14.79	5.7
2000	1.66	1.61	1.64	3.76	9.29	11.15	11.87	3.70	7.62	8.18	1.42	4.57	14.93	6.5
2001	1.73	1.62	1.67	4.64	7.34	11.82	11.28	4.16	7.32	7.93	1.92	4.74	14.90	6.7
2002	1.93	1.75	1.82	4.73	7.08	9.86	10.63	3.29	7.77	8.08	2.09	5.08	14.72	7.0
2003	1.93	1.81	1.85	5.36	8.46	12.19	12.16	4.39	8.24	8.78	1.62	5.58	14.55	7.6
2004	2.31	2.11	2.18	6.71	10.98	13.58	14.36	5.18	9.01	10.13	1.79	6.84	14.43	8.3
2005	3.37	2.80	3.03	8.50	15.06	16.76	17.60	6.70	12.38	13.59	2.71	8.90	15.61	10.2
2006	3.76	2.87	3.26	9.72	17.16	18.59	19.87	7.89	R 16.70	R 17.03	2.65	R 10.11	17.72	R 11.7
2007	3.70	2.96	3.27	9.24	18.58	20.82	21.99	8.59	R 17.50	R 18.08	2.52	R 10.41	18.96	R 12.4
2008 2009	4.56	3.47	4.02	10.02	25.18	24.67	25.02	12.41	R 22.28	R 22.50	2.85	R 11.47	19.74	R 13.4 12.9
2009 -	5.67	4.27	5.03	9.43	14.90	19.02	18.13	7.98	18.06	17.26	2.66	10.40	20.47	12.9
							Expendit	ures in Million	Dollars					
970	73.4	99.3	172.7	136.5	33.3	4.3	39.2	12.0	141.6	230.5	4.5	544.2	317.2	861.
975	290.3	158.8	449.1	362.3	115.9	11.2	46.9	32.6	255.3	462.0	4.6	1,277.9	764.8	2,042.
980	250.1	198.2	448.3	700.3	155.7	49.7	51.3	56.3	899.4	1,212.4	10.8	2,371.9	1,367.4	3,739.
985	149.7	195.2	344.9	884.9	163.4	264.8	57.0	30.5	540.8	1,056.5	12.7	R 2,299.4	1,880.0	4,179
1990	51.3	158.6	209.9	1,041.2	127.7 93.6	232.9	45.0	20.1	510.0 588.0	935.6	18.8	2,206.0 1,933.7	1,999.1	4,205
1995 1996	59.1 60.0	122.8	181.9 181.7	841.7	128.2	128.3 175.5	57.8 68.1	3.3 3.6	658.3	871.0 1,033.7	39.1 35.2	2,178.6	1,695.7 1,707.2	3,629 3,885
1996	63.6	121.6 101.1	164.8	928.1 933.0	125.9	74.6	60.3	3.9	793.8	1,058.6	32.5	2,176.6	1,707.2	3,903
1998	79.0	86.0	165.0	801.0	103.7	30.4	46.1	1.7	678.7	860.5	35.2	1,861.8	1,714.8	3,623
1999	128.5	77.8	206.4	842.4	164.4	65.4	45.9	1.6	718.9	996.3	40.7	2,085.7	1,832.6	3,918
2000	91.0	80.8	171.8	875.1	219.3	118.9	65.6	8.4	921.1	1,333.4	42.1	2,422.4	1,850.1	4,272
2001	76.8	88.6	165.4	1,013.0	149.1	102.2	107.8	3.6	611.6	974.3	43.8	2,196.5	1,691.2	3,887
2002	51.7	80.6	132.3	1,080.0	113.9	121.0	106.9	3.3	652.3	997.4	36.5	2,190.3	1,638.3	3,884
2003	53.2	84.9	138.1	1,114.2	154.4	129.1	127.7	17.0	749.8	1,177.9	43.7	2,474.1	1,923.9	4,397
2004	67.3	103.5	170.8	1,364.4	233.3	246.6	172.9	21.6	890.5	1,564.7	42.5	3,142.4	1,669.4	4,811.
2005	106.9	128.0	234.9	1,713.7	304.6	375.8	205.5	37.3	1.114.3	2,037.6	73.9	4,060.2	1,796.7	5,856.
2006	133.2	127.9	261.1	1,741.0	301.6	292.4	246.5	35.1	R 1,108.7	R 1,984.4	67.1	R 4,053.5	1,997.7	R 6,051
2007	116.9	130.0	246.9	1 291 0	341.0	303.0	254.5	50.1	R 1.181.6	R 2.130.3	64.1	R 3.732.3	2,125.0	R 5.857.
2008	188.6	143.7	332.3	R 1,335.3	R 484.1	R 87.3	245.8	88.2	R 1,209.4	R 2,114.7	74.8	R 3,857.2	2,120.7	R 5,977
2009	144.7	92.0	236.6	1,132.1	275.0	65.0	136.8	5.0	838.2	1,320.1	53.1	2,741.9	1,845.5	4,587

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Michigan

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
4070	0.53		0.47	4.07	0.74	4.00	5.00	2.71	0.57	0.50	0.50		0.50
1970		_	2.17	1.27	0.74	1.39	5.08			2.50	2.50	_	2.50
1975	1.49	_	3.45	2.77	2.08	2.51	7.48	4.72	1.76	4.46	4.46	_	4.46
1980	_		9.02	7.19	6.38	5.16	14.36	10.09	3.49	9.63	9.63	_	9.63
1985	_	_	9.99	8.55	6.09	10.54	17.61	9.10	4.38	8.96	8.96	_	8.96
1990	_	1.94	9.32	8.24	5.65	11.66	14.60	8.78	2.42	8.53	8.53	_	8.53
1995	_	2.96	8.36	7.67	3.93	12.87	19.41	8.46	2.66	8.17	8.17	21.13	8.17
1996	_	3.27	9.29	8.48	4.76	12.65	20.08	9.20	2.91	8.91	8.91	20.84	8.91
1997	_	3.85	9.39	8.32	4.56	12.01	17.98	9.10	3.09	8.76	8.76	18.14	8.76
1998	_	3.35	8.11	7.24	3.50	11.49	19.07	8.06	2.58	7.77	7.77	18.95	7.77
1999	_	3.58	8.81	7.86	3.89	13.60	16.75	8.66	2.73	8.34	8.34	17.05	8.34
2000	_	6.82	10.87	10.35	6.51	16.36	17.99	11.87	3.23	11.42	11.42	19.41	11.42
2001	_	9.07	11.01	9.98	5.80	17.48	19.00	11.28	3.45	10.91	10.91	18.53	10.91
2002	_	7.91	10.72	9.16	5.45	15.67	21.74	10.63	2.36	10.29	10.29	19.13	10.29
2003	_	9.01	12.42	10.45	6.68	17.92	26.51	12.16	4.33	11.89	11.89	24.06	11.89
2004	_	10.19	15.13	12.59	8.88	19.69	29.35	14.36	4.80	14.04	14.04	23.12	14.04
2005	_	11.48	18.56	16.99	13.03	22.06	38.40	17.60	6.89	17.59	17.59	38.32	17.59
2006	_	10.80	22.31	19.03	14.94	23.90	46.08	19.87	7.46	19.81	19.81	29.48	19.81
2007	_	5.94	23.70	20.19	16.47	26.34	R 48.12	21.99	7.90	R 21.70	R 21.69	28.60	R 21.69
2008	_	7.75	27.23	26.63	22.76	30.49	<sup>R</sup> 52.19	25.02	10.46	R 25.46	R 25.46	34.66	R 25.46
2009	_	3.99	20.32	16.90	12.60	25.26	47.50	18.13	7.60	18.01	18.00	31.62	18.00
						Exper	ditures in Millior	n Dollars					
1970	0.3	_	7.9	46.9	30.4	0.3	40.8	1,327.5	1.5	1,455.3	1,455.6	_	1,455.6
1975	0.1	_	6.0	144.2	65.8	0.9	60.0	2,615.8	4.7	2,897.4	2,897.5	_	2,897.5
1980	_	_	22.2	408.1	236.9	2.4	128.6	5,049.8	5.1	5,853.1	5 853 1	_	5.853.1
1985	_	_	10.1	614.1	223.6	11.0	143.6	4,376.0	2.7	5,381.1	R 5,413.1	_	R 5,413.1
1990	_	(s)	10.1	634.1	319.7	12.0	133.9	4,527.8	1.4	5,639.0	R 5,675.1	_	R 5.675.1
1995	_	0.2	9.8	809.9	196.3	11.2	169.9	4,813.9	1.6	6,012.6	6,012.8	0.3	6,013.1
1996	_	0.3	10.1	935.5	243.9	10.2	170.6	5,233.8	2.2	6,606.3	6.606.6	0.4	6,606.9
1997	_	0.2	9.3	960.6	245.1	8.8	161.3	5,265.0	1.0	6,651.2	6,651.3	0.3	6,651.6
1998	_	0.6	6.8	891.7	179.1	33.4	179.1	4,771.5	1.3	6,062.9	6,063.5	0.3	6,063.8
1999	_	0.8	12.7	996.3	201.0	17.3	159.0	5,410.7	0.6	6,797.7	6,798.4	0.2	6,798.7
2000	_	1.6	11.2	1,321.7	266.3	15.7	168.2	7,234.7	1.0	9,018.8	9,020.4	0.3	9,020.7
2000	_	2.4	4.4	1,248.1	204.5	9.5	162.8	6,886.7	1.5	8,517.5	8,519.9	0.3	8,520.3
2001	_	2.1	9.0	1,201.9	186.0	10.4	184.0	6,618.8	0.7	8,210.7	8,212.8	0.3	8,213.1
2002	_	2.9	5.6	1,368.1	102.1	12.7	207.5	7,392.6	5.4	9,094.0	9,097.0	0.3	9,097.3
2003	_	3.7	6.1	1,759.4	188.0	28.3	232.7	8,721.8	7.6	10,943.9	10,947.6	0.3	10,947.8
2004	_	1.2	7.9	2,301.2	253.5	40.6	302.8	10,759.7	8.5	13,674.2	13,675.4	0.2	13,676.1
2005	_	1.2	7.9 7.6	2,634.3	349.4	19.9	354.1	11,986.5	10.9	15,362.6	15,363.8	0.7	15,364.2
2006		0.6	9.0	2,754.5	492.3	26.3	R 381.9	13,053.2	14.3	R 16,731.4	R 16,732.1	0.4	R 16,732.6
2007		R 1.3		R 3,302.4	598.8	R 31.7	R 384.5	14,286.3		R 18,628.1	R 18,629.4	0.5	R 18,629.9
2008	_	0.7	10.1 6.4		598.8 305.0	20.4			14.3 6.6				
2009	_	0.7	6.4	1,975.2	305.0	∠0.4	314.6	10,256.4	0.0	12,884.7	12,885.4	0.6	12,886.0

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Michigan

				Petrol	eum			Biomass						
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>				
Year	Prices in Dollars per Million Btu													
1970	0.36	0.42	0.63	0.65	_	0.63	0.36	_	1.92	0.39				
1975	0.92	1.28	1.97	2.05	_	1.98	0.28	_	3.89	1.04				
1980	1.56	2.74	4.10	6.07	_	4.24	0.49	_	6.94	1.7				
1985	1.88	4.43	4.64	5.60	_	5.15	0.80	_	9.34	1.74				
1990	1.60	2.11	2.89	4.60	_	3.26	0.79	0.46	8.37	1.4				
1995	1.45	2.00	2.62	3.90	_	2.94	0.65	0.70	6.21	1.40				
1996	1.40	2.69	2.91	4.87	0.97	3.26	0.59	0.59	6.37	1.37				
1997	1.37	2.56	3.11	4.44		3.40	0.59	0.50	6.71	1.39				
1998	1.33	2.32	2.69	3.16	0.94	2.70	0.65	0.61	7.87	1.42				
1999	1.31	2.52	2.59	4.12	0.70	2.81	0.60	0.67	8.69	1.39				
2000	1.30	3.90	3.35	5.91	0.65	3.77	0.61	0.67	16.78	1.56				
2001	1.27 1.30	3.77	3.81	5.84	0.81	4.27	0.48	1.36	20.47	1.40				
2002 2003	1.30	3.52 3.83	2.37 4.26	5.13 6.65	0.91 0.94	2.97 4.79	0.43 0.42	1.64	8.94 13.21	1.37				
2003	1.34	4.35	4.26 4.55	8.30	0.94	4.79 5.42	0.42	1.58 1.46	13.21	1.4 <sup>2</sup> 1.57				
2004	1.55	5.51	6.83	11.78	1.21	7.32	0.42	2.28	16.53	1.80				
2005	1.64	5.95	7.20	14.40	1.31	8.29	0.43	2.20	17.32	1.79				
2007	1.69	6.53	7.55	16.41	1.78	8.53	0.47	2.42	18.25	1.99				
2007	1.93	8.62	10.59	24.38	1.46	12.86	0.51	2.66	18.28	2.42				
2009	2.03	4.48	7.50	12.98	1.91	7.58	0.66	2.20	12.10	2.20				
					Expenditures in	Million Dollars								
1970	173.4	27.2	17.9	3.6	_	21.5	1.5	_	6.7	230.3				
1975	456.8	60.7	174.9	18.4	_	193.2	22.2	_	24.9	757.9				
1980	832.3	53.2	248.2	27.5	_	275.7	85.1	_	138.9	1,385.2				
1985	1,138.3	20.6	15.2	21.1	_	36.3	115.0	_	15.5	1,325.6				
1990	1,061.0	145.6	20.9	9.1	_	30.0	179.7	4.2	1.1	1,421.6				
1995	972.6	209.6	18.1	9.3	_	27.4	167.9	13.8	122.9	1,514.3				
1996	952.8	328.8	22.6	8.5	(s)	31.1	166.2	13.8	46.2	1,539.0				
1997	932.8	319.3	20.1	8.1		28.2	134.8	11.3	77.5	1,503.8				
1998	967.8	305.4	27.6	8.6	0.6	36.8	85.7	13.7	54.4	1,463.7				
1999	930.2	338.3	34.5	12.1	0.3	46.9	91.3	14.5	26.4	1,447.5				
2000	905.7	491.2	35.4	12.9	(s)	48.3	119.6	17.1	76.1	1,658.1				
2001	880.3	496.9	27.5	12.6	(s) 0.4	40.1	132.9	34.1	5.2	1,589.6				
2002 2003	861.6 898.1	518.8	22.9 30.9	16.0	0.4 0.3	39.3 50.0	138.4 121.8	40.7	7.3	1,606.0 1,566.4				
2003	950.7	400.9 588.7	30.9	18.8 19.0	0.3	50.0	121.8	39.2 36.9	56.5 97.0	1,859.2				
2004	1,113.7	731.4	47.2	25.5	1.2	74.0	146.7	53.0	94.8	2,213.5				
2005 2006	1,140.4	656.5	10.5	25.3 25.3	1.2	74.0 37.5	140.7	53.0	94.8 21.1	2,031.4				
2006	1,219.5	819.7	25.1	28.2	2.7	56.0	154.0	53.5	104.7	2,407.4				
2007	1,377.3	817.7	14.3	40.8	2.1	57.1	166.9	60.5	393.2	2,872.8				
2009	1,385.4	381.3	6.0	19.4	2.7	28.1	150.1	48.5	312.9	2,306.3				

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Minnesota

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floatrio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·						Prices	in Dollars p	er Million Btu							
970	0.53	0.42	0.43	0.66	1.08	0.75	1.81	2.97	0.59	1.38	2.02	_	0.98	1.28	0.34	6.10	1.8
975	1.80	0.68	0.83	1.17	2.51	2.09	3.70	4.63		2.97	3.59	0.24	1.32	2.13	0.53	8.64	3.1
980	_	1.11	1.11	2.85	6.72	6.47	5.85	9.55	3.52	6.01	7.94	0.44	1.98	4.42	0.97	13.26	6.9
985	_	1.51	1.51	5.13	7.57	5.93	8.39	9.73		7.05	8.48	0.50		5.31	1.32	15.81	8.3
990	_	1.31	1.31	3.87	7.94	5.68	9.13	9.56		4.82	8.31	0.48	1.27	4.52	1.12	15.68	8.0
995	_	1.21	1.21	3.73	6.99	4.00	8.16	9.46		5.33	7.80	0.48	1.22	4.41	1.25	16.40	7.7
996	_	1.12	1.12	4.39	7.93	4.79	10.11	10.50		5.16	8.70	0.48		4.95	1.25	16.30	8.2
997	_	1.14	1.14	4.58	7.80	4.65	9.84	10.45		5.15	8.60	0.47	1.05	5.05	1.35	16.48	8.4
998 999	_	1.13 1.16	1.13 1.16	4.13 4.26	6.63 7.26	3.54 4.03	8.22 8.28	9.11 9.70	2.04 2.26	4.98 4.68	7.46 7.86	0.48 0.48	1.15 1.26	4.46 4.71	1.36 1.32	16.78 17.12	7.8 8.1
999	_	1.16	1.16	5.86	9.97	6.53	11.57	12.28		5.90	10.33	0.46	1.42	6.21	1.87	17.12	9.8
001	_	1.06	1.06	7.19	9.61	5.83	12.80	12.01	3.82	5.70	10.33	0.43	1.42	6.61	2.14	17.55	10.3
002	_	1.10	1.10	5.50	8.88	5.50	10.32	11.24		6.19	9.59	0.47	1.97	5.68	1.30	17.04	9.5
003	_	1.11	1.11	7.43	9.85	6.44	12.66	12.49		6.50	10.66	0.44	1.85	6.53	1.37	17.66	10.8
004	_	1.11	1.11	8.24	12.04	8.90	14.19	14.63		6.96	12.58	0.44	1.97	7.65	1.55	18.32	12.1
005	_	1.18	1.18	9.93	16.47	13.02	17.07	17.51	6.39	8 11	15.68	0.46	2.75	9.49	2.35	19.43	14.4
006	_	1.28	1.28	9.86	18.88	14.70	19.00	20.11	7.96	R 11.78	R 18.33	0.46	2.80	10.58	2.47	20.51	16.0
007	_	1.55	1.55	9.30	20.69	16.16	21.19	22.21	8.06	R 13.70	R 20.28	0.51	2.53	R 11.31	2.68	21.85	R 17.0
800	_	1.73	1.73	R 9.99	R 26.51	22.79	25.32	25.01	10.36	R 15.45	<sup>R</sup> 24.19	0.48	2.95	R 12.92	2.65	22.89	<sup>R</sup> 18.9
009		1.72	1.72	7.28	17.15	12.70	20.35	18.70	7.23	15.19	17.61	0.71	2.45	9.49	2.20	23.91	15.1
								Exper	nditures in N	lillion Dollars							
970	8.6	68.2	76.9	220.6	140.5	14.7	60.7	688.9		67.2	986.8	_		1,288.9	-66.2	427.5	1,650.
975	45.4	113.9	159.3	381.4	355.7	66.5	125.8	1,172.9		137.2	1,896.6	25.5		2,471.0	-146.6	769.9	3,094.
980 985	_	269.7 340.9	269.7 340.9	785.0 1,283.0	837.2 876.8	188.3 261.4	163.7 159.8	2,319.4 2,314.7	56.3 15.8	209.9 305.7	3,774.7 3,934.2	48.6 61.4	14.3 18.8	4,916.3 R 5,746.5	-335.3 -440.3	1,481.2 2,062.8	6,062 R 7,369
985	_	340.9 427.9	340.9 427.9	1,283.0	905.7	164.0	193.7	2,314.7		305.7 259.4	3,934.2	61.4		R 5,591.9	-440.3 -505.9	2,062.8	R 7,577
995	_	407.8	427.9	1,241.4	937.6	226.1	284.7	2,679.9		319.7	4,453.7	66.2		6,398.4	-622.5	2,983.1	8,759
996	_	397.5	397.5	1,536.1	1,108.6	288.7	434.4	3,004.9		314.7	5,159.7	60.4	42.0	7,393.1	-613.6	3,017.3	9,796
997	_	390.9	390.9	1,536.7	1,078.5	287.3	362.3	3,037.8		321.8	5,095.9	53.9		7,345.9	-655.0	3,089.7	9,780
998	_	402.2	402.2	1,286.2	949.9	215.0	216.2	2,760.1	3.1	313.9	4,458.3	58.1	39.1	6,484.2	-682.3	3,206.1	9,008
999	_	395.2	395.2	1,379.8	1,011.2	287.7	258.0	3,028.7	3.7	329.4	4,918.7	66.4	42.0	7,012.5	-655.0	3,311.6	9,669
000	_	434.1	434.1	1,996.7	1,442.8	492.2	408.4	3,909.6		394.0	6,663.6	61.2		9,696.4	-979.5	3,477.2	12,194
001	_	375.5	375.5	2,306.7	1,398.2	383.0	412.6	3,894.7	17.3	349.5	6,455.3	57.3		9,881.8	-1,083.3	3,601.4	12,399
002	_	396.4	396.4	1,904.9	1,273.5	345.3	417.5	3,718.0		339.8	6,108.0	66.3	59.0	8,736.2	-683.7	3,580.1	11,632
003	_	435.5	435.5	2,592.1	1,411.1	437.7	494.1	4,202.5		390.5	6,964.1	60.8	50.2	10,276.3	-763.1	3,765.6	13,278
004	_	420.8	420.8	2,771.2	1,855.9	630.8	593.9	4,945.5		433.9	8,505.5	60.7	62.1	12,110.7	-839.4	3,921.5	15,192
005	_	446.4	446.4	3,417.4	2,536.2	934.5	685.3	5,910.0		543.4 R 700.0	10,677.0	62.2	R 104.6	R 15,315.1	-1,333.4	4,334.2	R 18,315
006	_	476.3	476.3	3,263.3	2,862.3	981.5	706.7	6,759.9		R 732.9	R 12,085.2	63.4	R 102.4	R 16,653.4	-1,386.2	4,624.6	R 19,891
007	_	568.0	568.0	3,424.0 R 4,057.1	3,293.4 R 4,148.2	1,033.3	786.3 R 878.3	7,491.6		R 804.3 R 749.6	R 13,475.5 R 15,432.6	69.7	R 114.2 R 134.5	R 18,283.2 R 20,858.0	-1,523.7	5,035.1	R 21,794 R 24,733
008 009	_	621.6 565.7	621.6 565.7	2,779.9	2,367.4	1,323.1 662.3	758.2	8,207.4 5,931.6	125.9 19.8	611.7	10,350.9	64.8 92.1	107.9	14,238.8	-1,438.1 -1,117.5	5,313.6 5,165.5	18,286.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Minnesota

						Primary Energy	'						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
Year						Prices	in Dollars per N	Million Btu			1		
970	0.00	0.74	1.08	0.75	4.04	0.07	0.50	4.40	0.04	4.00	4.50	6.10	1.87
	0.62 1.35	0.74 1.21	2.51	0.75 2.09	1.81 3.70	2.97 4.63	0.56 1.75	1.40 2.99	2.04 3.62	1.00 1.32	1.50 2.63	8.64	3.18
75 80		2.88	6.73	6.47	5.85	9.55		6.01	7.96		2.63 5.97		
85	1.84						3.36			1.98		13.26	6.90
	2.14	5.14	7.58	5.93	8.39	9.73	4.05	7.05	8.48	2.17	7.09	15.81	8.38
90	2.01	3.91	7.96	5.68	9.13	9.56	2.50	5.19	8.38	1.54	6.47	15.68	8.01
95	1.84	3.78	7.01	4.00	8.16	9.46	2.41	5.72	7.86	1.43	6.06	16.40	7.72
96	1.52	4.42	7.95	4.79	10.11	10.50	2.98	5.68	8.79	1.33	6.77	16.30	8.25
97	1.66	4.62	7.83	4.65	9.84	10.45	3.08	5.77	8.71	1.28	6.89	16.48	8.44
98	1.60	4.21	6.65	3.54	8.22	9.11	2.04	5.46	7.54	1.41	6.09	16.78	7.88
199	1.67	4.32	7.29	4.03	8.28	9.70	2.26	5.17	7.95	1.55	6.41	17.12	8.16
00	1.58	5.90	10.00	6.53	11.57	12.28	3.84	6.50	10.44	1.74	8.41	17.26	9.85
01	1.67	7.26	9.63	5.83	12.80	12.01	3.87	6.26	10.29	2.17	8.89	17.55	10.38
02	1.67	5.57	8.89	5.50	10.32	11.24	3.13	6.94	9.69	2.32	7.96	17.04	9.53
03	1.69	7.48	9.88	6.44	12.66	12.49	4.60	7.41	10.80	2.19	9.36	17.66	10.80
04	1.75	8.28	12.07	8.90	14.19	14.63	5.05	7.82	12.72	2.25	10.84	18.32	12.12
05	2.09	9.99	16.52	13.02	17.07	17.51	6.46	8.96	15.85	3.27	13.38	19.43	14.44
06	2.29	9.96	18.91	14.70	19.00	20.11	7.95	12.68	18.47	3.31	15.07	20.51	16.06
07	2.19	9.52	20.76	16.16	21.19	22.21	8.15	14.15	20.36	3.37	16.00	21.85	17.05
80	2.64	10.05	26.54	22.79	25.32	25.01	10.41	15.96	24.25	4.00	18.13	22.89	18.98
09	2.78	7.35	17.17	12.70	20.35	18.70	7.24	15.19	17.62	3.54	13.23	23.91	15.14
_						Expe	nditures in Milli	on Dollars					
70	33.8	205.3	137.8	14.7	60.7	688.9	11.0	66.9	979.9	3.7	1,222.7	427.5	1,650.2
75	74.4	367.2	346.8	66.5	125.8	1,172.9	28.0	137.1	1,877.1	5.6	2,324.3	769.9	3,094.2
80	38.7	769.1	831.5	188.3	163.7	2,319.4	46.1	209.9	3,759.0	14.2	4,581.0	1,481.2	6,062.2
85	54.4	1,278.3	875.1	261.4	159.8	2,314.7	15.8	305.7	3,932.5	18.8	5,306.2	2,062.8	7,369.0
90	54.2	1,056.1	902.9	164.0	193.7	2,399.4	11.9	256.0	3,928.0	28.5	5,086.0	2,491.4	7,577.4
95	59.1	1,226.6	934.4	226.1	284.7	2,679.9	5.8	316.5	4,447.4	42.9	5,775.9	2,983.1	8,759.0
96	65.0	1,524.5	1,104.7	288.7	434.4	3,004.9	8.3	310.6	5,151.6	38.4	6,779.5	3,017.3	9,796.8
97	49.9	1,521.6	1,071.3	287.3	362.3	3,037.8	8.2	316.9	5,083.9	35.7	6,691.0	3,089.7	9,780.7
98	61.3	1,254.3	946.1	215.0	216.2	2,760.1	3.1	309.9	4,450.5	35.7	5,801.9	3,206.1	9,008.0
99	61.2	1,349.1	1,005.9	287.7	258.0	3,028.7	3.7	324.6	4,908.6	38.7	6,357.5	3,311.6	9,669.1
00	63.9	1,951.5	1,433.4	492.2	408.4	3,909.6	16.7	391.8	6,652.0	49.6	8,717.0	3,477.2	12,194.2
01	40.8	2,250.2	1,390.4	383.0	412.6	3,894.7	16.3	347.2	6,444.2	63.2	8,798.5	3,601.4	12,399.9
02	43.8	1,855.3	1,270.6	345.3	417.5	3,718.0	13.9	336.8	6,102.0	51.3	8,052.4	3,580.1	11,632.5
03	40.5	2.483.7	1,404.3	437.7	494.1	4,202.5	27.1	386.6	6,952.3	36.6	9,513.2	3,765.6	13,278.8
04	43.6	2,679.2	1,850.7	630.8	593.9	4,945.5	43.6	430.8	8,495.3	53.3	11,271.4	3,921.5	15,192.8
05	54.5	3,175.9	2,521.8	934.5	685.3	5,910.0	65.1	540.5	10,657.3	94.0	13,981.7	4,334.2	18,315.9
06	58.9	3,046.4	2,850.6	981.5	706.7	6,759.9	40.7	730.7	12,070.1	91.7	15,267.1	4,624.6	19,891.7
07	59.2	3,172.3	3,256.6	1,033.3	786.3	7,491.6	63.9	802.2	13,433.8	94.0	16.759.5	5,035.1	21,794.6
08	71.7	3,827.2	4,128.5	1,323.1	878.3	8,207.4	124.9	747.7	15,410.0	111.0	19,419.9	5,313.6	24,733.5
109	65.0	2,633.5	2,357.8	662.3	758.2	5,931.6	19.6	611.7	10,341.1	81.8	13,121.4	5,165.5	18,286.8

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Minnesota

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year					Prices in Dollars p	er Million Btu				
1970	1.55	1.09	1.26	1.52	2.03	1.54	0.61	1.29	7.30	2.1
1975	3.04	1.57	2.55	2.91	4.22	3.13	1.20	2.15	9.90	3.3
1980	4.32	3.24	7.20	8.02	7.34	7.25	3.06	4.46	16.06	6.8
1985	4.10	5.78	7.79	8.00	7.79	7.79	3.46	6.18	19.01	9.2
1990	3.46	4.61	7.75	8.35	8.35	7.79	3.56	5.34	19.94	9.1
1990	3.48	4.74	6.15	5.04	8.56	7.99	2.90	5.22	21.01	9.1
1995	3.41	5.37	6.98	6.09	10.73	8.92	3.32	6.12	20.89	9.5
1997	3.57	5.66	6.90	5.70	10.17	8.68	3.31 2.87	6.29	21.20	10.0
1998	3.60	5.38	5.67	4.37	8.26	6.92		5.66	21.47	10.2
1999	3.55	5.46	5.94	3.40	8.31	7.33	2.94	5.79	21.73	10.3
2000	3.53	7.03	8.88	9.31	11.74	10.59	4.41	7.70	22.03	11.6
2001	3.71	8.64	8.62	9.32	13.34	11.24	4.22	9.09	22.31	12.9
2002	3.49	6.56	8.07	8.56	10.88	9.67	3.82	7.07	21.95	11.4
2003	3.81	8.51	9.35	10.14	12.93	11.53	4.59	9.05	22.42	12.8
2004	3.92	9.43	11.00	11.25	14.61	13.11	5.21	10.09	23.22	13.92
2005	4.31	11.07	15.26	15.56	17.15	16.43	6.91	11.98	24.26	15.80
2006	5.15	11.48	17.42	19.78	19.17	18.58	7.96	12.67	25.48	16.9
2007	4.62	10.91	19.87	22.43	21.35	20.87	8.73	12.54	26.90	17.1
2008	4.22	11.03	23.54	23.58	25.53	R 24.91	10.83	R 13.23	28.53	17.89
2009	4.48	8.73	16.34	23.85	21.20	20.04	8.07	10.43	29.43	16.3
					Expenditures in N	Million Dollars				
1970	10.5	111.5	52.9	10.3	50.3	113.5	1.1	236.6	225.0	461.0
1975	4.1	179.5	107.6	9.2	97.3	214.1	2.2	400.0	344.1	744.
1980	2.7	333.8	249.5	5.2	81.1	335.8	7.6	679.9	643.8	1,323.7
1985	3.8	618.7	180.2	6.2	69.2	255.6	11.0	889.1	860.3	1,749.4
1990	2.2	495.3	169.0	1.4	91.2	261.6	12.7	771.7	1,010.6	1,782.
1995	2.4	618.1	110.5	1.4	141.6	253.5	9.1	883.1	1,216.6	2,099.8
1996	1.1	777.5	140.3	2.1	237.7	380.2	10.9	1,169.6	1,223.1	2,392.
1997	0.8	742.3	117.9	1.7	213.4	333.0	8.5	1,084.5	1,235.0	2,319.
1998	0.3	605.3	83.9	1.8	120.3	206.0	6.5	818.1	1,273.0	2,091.
1999	0.1	661.3	72.8	0.6	149.8	223.2	7.0	891.6	1,334.3	2,225.9
2000	(s)	925.5	118.6	1.7	236.5	356.9	11.3	1,293.7	1,400.1	2,693.8
2000	(S) (S)	1,091.6	114.8	9.9	235.8	360.5	10.6	1,462.7	1,476.5	2,939.2
2001	0.8	893.8	104.2	0.8	185.0	290.0	9.8	1,194.3	1,531.5	2,725.8
2002			127.6		276.1		9.6 12.4	1,194.3		3,179.8
2003	(s)	1,183.6 1,262.5	150.7	1.0	283.9	404.8	12.4		1,579.1 1,624.4	3,179.6
	(s)			1.8		436.4	R 23.3	1,713.2 R 1,964.6		
2005	0.5	1,441.9	173.9	2.4	322.7	499.0	R 24.4	1,964.6 R 4 000 0	1,799.4	3,764.0
2006	0.7	1,367.2	156.4	2.0	338.2	496.6	R 24.4	R 1,889.0	1,905.1	R 3,794.
2007	0.6	1,435.3	178.7	1.4	391.8	571.9	N 29.5	R 2,037.3	2,078.5	R 4,115.8
2008	0.5	1,574.8	R 201.0	1.0	487.8	R 689.8	R 38.3	R 2,303.4	2,176.4	R 4,479.
2009	0.4	1,198.9	99.4	2.4	405.5	507.3	27.3	1,733.8	2,212.3	3,946.2

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Minnesota

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.47	0.69	1.05	0.89	1.20	2.97	0.58	1.13	0.61	0.76	7.72	1.44
1975	0.87	1.16	2.34	2.54	2.61	4.63	1.97	2.61	1.20	1.38		2.55
1980	1.77	2.89	6.60		4.87	9.55	4.48	6.77	3.06	3.45		5.35
1985	2.07	5.18	6.27	8.00	8.82	9.73	4.10	6.58	3.46	5.37		7.80
1990	1.97	3.96	5.57	8.35	9.92	9.56	2.50	7.53	2.90	4.55		7.61
1995	1.81	3.93	4.39	5.04	8.28	9.46	2.41	5.49	2.22	3.95		7.57
1996	1.51	4.55	5.51	6.09	10.07	10.50	2.98	6.84	2.58	4.68		8.00
1997	1.65	4.71	5.31	5.70	10.63	10.45	3.09	8.14	2.59	5.10		8.45
1998	1.60	4.31	4.20	4.37	9.49	9.11	2.04	6.77	2.18	4.61	18.64	8.52
1999	1.67	4.36	4.77	3.40	8.88	9.70	2.26	5.80	1.95	4.47	18.71	8.52
2000	1.58	6.01	7.25	9.31	11.83	12.28	3.97	8.56	3.00	6.21	18.84	9.77
2001	1.67	7.43	7.00	9.32	13.33	12.01	4.18	8.29	3.18	7.49	17.81	11.58
2002	1.66	5.53	6.37	8.56	9.85	11.24	3.44	7.11	2.84	5.58	17.38	9.97
2003	1.69	7.54	7.48	10.14	12.23	12.49	4.62	9.70	3.63	7.77	17.94	11.58
2004	1.75	8.37	9.41	11.25	14.40	14.63	5.07	9.67	3.82	8.46		12.38
2005	2.08	10.04	14.27	15.56	17.40	17.51	6.69	13.75	5.25	10.27		13.93
2006	2.28	10.14	16.65	19.78	19.39	20.11	7.83	17.90	R 4.97	11.09		15.03
2007	2.18	9.93	18.78	22.43	21.03	22.21	8.63	20.14	5.73	_ 10.94	21.92	_ 15.53
2008	2.63	10.28	24.41	23.58	24.97	25.01	12.46	23.93	6.84	R 11.80		R 16.27
2009	2.77	7.73	14.45	23.85	20.25	18.70	8.03	16.16	5.06	8.67	23.20	14.47
						Expenditures in I	Million Dollars					
1970	2.5	53.2	10.7	1.3	4.3	3.7	1.4	21.5	(s)	77.3		161.0
1975	2.7	104.2	24.1	1.7	8.7	8.6	2.8	46.0	(s)	152.9		324.6
1980	4.2	183.6	55.5	_	7.8	17.1	0.9	81.3	0.2	269.2		522.1
1985	6.8	400.2	104.0	1.1	11.4	17.1	5.8	139.3	0.3	546.8		993.6
1990	5.0	310.2	35.4	0.2	15.8	78.8	4.1	134.3	1.5	451.7		983.9
1995	8.4	360.7	22.0	0.7	19.9	2.5	1.7	46.8	1.5	417.4		1,069.1
1996	3.6	456.2	32.5	0.9	32.4	2.7	2.6	71.2	1.7	532.8		1,207.2
1997	2.8	442.7	27.0	0.8	32.4	55.1	3.1	118.4	1.6	565.6		1,250.7
1998	1.1	361.5	20.6	0.8	20.1	46.9	2.1	90.5	1.3	454.4		1,163.9
1999	0.4	391.0	24.7	0.4	23.3	2.5	2.2	53.1	1.4	445.8		1,188.7
2000	0.1	581.7	37.5	2.8	34.7	3.2	3.4	81.7	2.1	665.6		1,457.0
2001	0.1	705.7	46.2	1.9	34.3	3.3	5.7	91.4	2.2	799.4		2,046.3
2002	2.7	581.4	30.4	1.1	24.4	3.1	4.2	63.2	2.2	649.5		1,847.2
2003	(s)	771.0	32.1	0.8	42.9	51.6	9.9	137.4	2.7	911.1	1,256.9	2,168.0
2004	(s)	813.8	44.1	0.7	38.9	4.0	14.3	101.9	3.0	918.8		2,206.1
2005	2.7	974.5	83.2	1.3	44.6	4.8	12.8	146.8	4.3	1,128.4	1,447.9	2,576.2
2006	3.4	898.7	64.5	1.3	47.5	144.6	11.6	269.6	4.7	R 1,176.4	1,556.4	2,732.8 2,856.2
2007	2.4	925.5 1,047.0	79.5 R 122.4	1.3 0.8	43.8	109.1	4.8	238.6 R 333.5	5.5 R 7.2	1,172.0 R 1,390.3	1,684.2 1,780.9	2,856.2 R 3,171.1
2008	2.5				86.2	112.4	11.8			1,390.3	1,780.9	
2009	2.4	766.0	90.4	0.4	56.9	63.8	9.5	220.9	5.1	994.5	1,766.0	2,760.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

jasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Minnesota

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
'ear							Prices in I	Dollars per Mill	ion Btu					
70	0.53	0.47	0.49	0.42	0.83	1.20	2.97	0.55	0.96	1.18	1.43	0.79	4.17	1.
75	1.80	0.87	1.33	0.83	2.39	2.61	4.63	1.74	2.43	2.67	1.43	1.73	6.73	2.
80	_	1.77	1.77	2.51	5.66	4.87	9.55	2.97	4.45	5.23	1.39	3.58	11.22	5.
85	_	2.07	2.07	4.04	6.37	8.82	9.73	4.10	5.72	6.64	1.39	4.98	12.65	6.
90		1.97	1.97	2.96	6.51	9.92	9.56	2.50	3.99	5.71	0.99	3.90	12.14	6.
95	_	1.81	1.81	2.42	5.21	7.59	9.46	2.41	4.39	5.37	1.23	3.45	12.61	5.
96	_	1.51	1.51	2.92	6.31	9.24	10.50	2.98	4.29	5.94	1.04	3.75	12.50	5.
97	_	1.65	1.65	3.22	6.01	9.01	10.45	3.09	4.51	6.02	1.04	4.01	12.70	6
98	_	1.60	1.60	2.83	4.72	7.87	9.11	2.04	4.09	4.96	1.24	3.35	13.05	5
99	_	1.67	1.67	2.92	5.06	8.05	9.70	2.26	4.09	5.06	1.38	3.46	13.37	6
00		1.58	1.58	4.36	7.93	11.20	12.28	3.97	5.35	7.09	1.43	4.70	13.40	6
01	_	1.67	1.67	5.10	7.60	11.87	12.01	4.18	4.94	7.09	1.95	5.24	12.73	6
02	_	1.66	1.66	4.15	6.67	9.90	11.24	3.44	5.30	7.04	2.09	4.97	11.92	6
03	_	1.69	1.69	5.83	7.47	12.25	12.49	4.62	5.65	7.53	1.62	5.92	12.77	7
04	_	1.75	1.75	6.52	10.26	13.64	14.63	5.07	5.90	9.02	1.78	6.81	13.57	
05	_	2.08	2.08	8.39	14.85	16.84	17.51	6.69	6.58	11.06	2.70	8.49	14.71	9
06	_	2.28	2.28	7.96	17.31	18.67	20.11	7.83	R 9.96	R 13.92	2.64	R 9.48	15.50	R 10
07	_	2.18	2.18	7.49	19.28	20.92	22.21	8.63	R 11.25	R 15.50	2.51	R 9.85	16.67	R 11
08	_	2.63	2.63	8.84	26.26	24.79	25.01	12.46	R 12.45	R 19.07	2.83	R 11.31	17.22	R 12
09	_	2.77	2.77	5.49	15.80	19.14	18.70	8.03	11.85	14.89	2.64	8.36	18.34	10
							Expendit	ures in Million	Dollars					
70	8.6	12.2	20.8	40.6	37.5	5.6	56.3	9.4	32.9	141.9	2.5	205.7	118.8	324
75	45.4	22.2	67.6	83.5	111.0	18.8	76.1	19.0	88.2	313.2	3.4	467.7	254.2	72
80	_	31.9	31.9	251.7	188.2	73.5	67.1	22.0	126.6	477.3	6.5	767.4	584.6	1,35
35	_	43.8	43.8	259.4	184.4	74.4	87.8	6.2	213.2	566.1	7.6	R 877.7	755.7	1,63
90	_	47.0	47.0	250.7	207.8	84.3	56.1	7.9	172.2	528.2	14.3	840.7	948.6	1,78
95	_	48.3	48.3	247.8	182.4	117.3	58.8	4.1	217.4	580.1	32.2	908.4	1,114.8	2,02
96	_	60.3	60.3	290.7	238.8	157.8	36.7	5.7	209.9	648.9	25.8	1,025.6	1,119.8	2,14
97	_	46.3	46.3	336.5	223.8	110.6	100.6	5.0	221.0	661.0	25.6	1,069.3	1,169.6	2,23
98	_	59.9	59.9	287.5	173.0	75.2	58.9	1.0	207.0	515.1	27.9	890.4	1,223.7	2,11
99	_	60.6	60.6	296.6	155.8	84.6	51.9	1.5	231.6	525.3	30.3	912.9	1,234.5	2,14
00	_	63.8	63.8	444.0	224.2	136.8	63.7	8.3	289.2	722.2	36.2	1,266.1	1,285.6	2,55
01	_	40.8	40.8	452.6	227.9	141.7	91.7	7.1	242.4	710.8	50.3	1,254.5	878.1	2,13
02	_	40.4	40.4	379.8	194.5	207.4	82.7	5.4	228.4	718.3	39.3	1,177.7	850.8	2,02
03	_	40.5	40.5	528.7	237.1	170.0	88.4	15.3	267.1	777.9	21.5	1,368.6	929.6	2,29
04	_	43.6	43.6	602.4	349.6	264.1	106.8	20.1	296.0	1,036.6	35.9	1,718.6	1,009.0	2,72
05	_	51.3	51.3	759.4	496.2	310.1	118.7	44.8	364.1	1,333.8	66.4	2,210.9	1,085.4	3,29
06	_	54.8	54.8	780.3	533.5	313.5	128.8	18.7	R 526.8	R 1,521.4	62.6	R 2,419.1	1,161.3	R 3,58
07	_	56.3	56.3	811.3	578.0	341.9	171.1	41.1	R 583.3	R 1,715.4	59.0	R 2,642.0	1,270.7	R 3,9
08	_	68.7	68.7	R 1,205.1	R 849.4	R 285.4	120.5	86.4	R 528.1	R 1,869.8	65.5	R 3,209.1	1,354.6	R 4,56
09	_	62.1	62.1	668.3	510.8	285.3	96.6	3.9	424.9	1,321.6	49.4	2,101.4	1,185.4	3,28

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Minnesota

						Primary Energy	'						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mil	llion Btu		,			
20	0.47		2.17	4.24	0.75	1.20	F 00	2.97	0.57	2.64	2.64		2.6
970 975		_		1.24	2.09	1.20	5.08 7.48		1.70			_	4.1
	0.87	_	3.45	2.67		2.61		4.63		4.13	4.13	_	
980	_	_	9.02	7.16	6.47	4.87	14.36	9.55	3.81	8.88	8.88	_	8.8
985	_	_	9.99	8.68	5.93	10.77	17.61	9.73	3.91	9.15	9.16	_	9.
990	_		9.32	9.19	5.68	12.24	14.60	9.56	_	9.23	9.24	_	9.
995	_	1.79	8.36	8.23	4.00	12.00	19.41	9.46	_	8.61	8.61	_	8.0
996	_	3.36	9.29	9.22	4.79	12.65	20.08	10.50	_	9.57	9.57	_	9.
997	_	3.44	9.39	9.07	4.65	12.01	17.98	10.45	2.42	9.43	9.43	_	9.4
998	_	2.36	8.11	7.79	3.54	11.49	19.07	9.11	_	8.21	8.21	_	8.2
999	_	3.35	8.81	8.38	4.03	13.60	16.75	9.70	2.31	8.67	8.67	_	8.6
000	_	4.56	10.87	10.92	6.53	16.36	17.99	12.28	3.56	11.16	11.16	_	11.
001	_	4.96	11.01	10.60	5.83	17.48	19.00	12.01	3.02	10.94	10.94	_	10.9
002	_	4.70	10.72	9.80	5.50	15.67	21.74	11.24	2.61	10.29	10.29	_	10.2
003	_	4.42	12.42	10.90	6.44	17.92	26.51	12.49	4.27	11.47	11.47		11.4
004	_	4.42	15.13	12.95	8.90	19.69	29.35	14.63	4.95	13.59	13.59	19.78	13.
005	_	5.69	18.56	17.34	13.02	22.06	38.40	17.51	5.11	16.99	16.99	18.19	16.9
006	_	11.43	22.31	19.58	14.70	23.90	46.08	20.11	8.34	19.46	19.46	23.30	19.4
007	_	12.52	23.70	21.29	16.16	26.34	R 48.12	22.21	7.14	R 21.39	R 21.39	24.23	R 21.3
800	_	19.06	27.23	26.96	22.79	30.70	R 52.19	25.01	6.48	R 25.25	R 25.25	23.57	R 25.2
009 _		18.17	20.32	17.88	12.70	25.82	47.50	18.70	5.98	18.06	18.06	22.65	18.0
_						Exper	nditures in Millior	Dollars					
970	(s)	_	3.0	36.6	14.7	0.4	19.3	628.9	0.1	703.1	703.1	_	703.
975	(s)	_	3.7	104.1	66.5	0.9	34.1	1,088.1	6.2	1,303.7	1,303.8	_	1,303
980	_	_	8.8	338.4	188.3	1.2	69.3	2,235.3	23.2	2,864.5	2,864.5	_	2,864
985	_	_	7.8	406.5	261.4	4.8	77.4	2,209.8	3.8	2,971.4	R 2,992.6	_	R 2,992
990	_	_	10.0	490.6	164.0	2.5	72.2	2,264.5	_	3,003.9	R 3,021.9	_	R 3,021
995	_	(s)	5.4	619.4	226.1	5.8	91.6	2,618.6	_	3,566.9	3,566.9	_	3,566
996	_	0.1	5.8	693.0	288.7	6.4	91.9	2,965.5	_	4,051.4	4,051.5	_	4,051
997	_	(s)	6.5	702.6	287.3	5.9	86.9	2,882.1	0.1	3,971.5	3,971.6	_	3,971
998	_	0.1	3.8	668.6	215.0	0.6	96.5	2,654.3	_	3,638.8	3,638.9	_	3,638
999	_	0.2	6.3	752.6	287.7	0.3	85.6	2,974.4	(s)	4,107.0	4,107.2	_	4,107
000	_	0.3	7.4	1,053.0	492.2	0.4	90.6	3,842.7	5.0	5,491.3	5,491.5	_	5,491
001	_	0.3	5.3	1,001.5	383.0	0.8	87.7	3,799.8	3.4	5,281.5	5,281.9	_	5,281
002	_	0.3	7.4	941.5	345.3	0.8	99.1	3,632.3	4.3	5,030.6	5,031.0	_	5,031
003	_	0.4	5.8	1,007.4	437.7	5.2	111.8	4,062.5	1.9	5,632.3	5,632.6	_	5,632
004	_	0.4	7.0	1,306.4	630.8	6.9	125.4	4,834.6	9.2	6,920.3	6,920.8	0.7	6,921
005	_	0.1	9.6	1,768.5	934.5	7.9	163.2	5,786.5	7.5	8,677.7	8,677.8	1.5	8,679
006	_	0.2	9.7	2,096.2	981.5	7.5	190.8	6,486.5	10.4	9,782.5	9.782.7	1.7	9.784
007	_	0.2	10.4	2,420.4	1,033.3	8.7	R 205.8	7,211.3	18.0	R 10.907.9	R 10.908.1	1.7	R 10,909
800	_	R 0.3	10.7	R 2,955.7	1,323.1	R 18.9	R 207.2	7,974.5	26.7	R 12,516.9	R 12,517.2	1.8	R 12,518
009	_	0.3	14.4	1,657.2	662.3	10.5	169.5	5,771.2	6.2	8,291.3	8,291.7	1.7	8,293.

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Minnesota

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year	·				Prices in Dollars	per Million Btu				
1970	0.34	0.26	0.74	0.85	0.28	0.73	_	0.65	1.92	0.34
1975	0.62	0.64	1.95	2.26	0.54	2.03	0.24	0.92	3.89	0.53
1980	1.04	1.99	4.46	5.80	_	4.86	0.44	1.74	6.94	0.9
1985	1.43	3.69	3.99	5.97	_	5.96	0.50	_	9.34	1.3
1990	1.25	1.92	1.86	5.33	0.76	1.25	0.48	0.62	8.37	1.1
1995	1.14	1.76	_	4.07	0.69	1.17	0.48	0.51	6.21	1.2
1996	1.07	2.17	2.34	4.87	0.64	1.12	0.48	0.41	6.37	1.2
1997	1.09	2.44	2.30	4.83	0.65	1.34	0.47	0.38	6.71	1.3
1998	1.07	2.34	1.64	3.53	0.64	1.06	0.48	0.40	7.87	1.3
1999	1.10	2.66	2.12	4.21	0.63	1.14	0.48	0.40	8.69	1.3
2000	1.11	4.49	3.56	6.60	0.33	1.47	0.45	0.40	16.78	1.8
2001	1.02	5.21	3.20	6.68	0.39	1.50	0.47	0.74	20.47	2.14
2002 2003	1.05 1.08	3.74 6.44	2.50 4.19	5.28 5.72	0.47 0.49	0.86	0.46 0.44	1.00	8.94 13.21	1.30 1.3
2003	1.08	7.16	4.19	5.72 6.95	0.49	1.26 1.21	0.44	1.31 1.12	13.21	1.5
2004	1.07	9.20	5.07	10.62	0.43	2.31	0.44	1.12	16.53	2.3
2005	1.11	9.20 8.65	5.07 8.11	13.53	0.43	2.31	0.46	1.14	17.32	2.3
2006	1.50	7.18	6.55	15.87	1.04	8.73	0.46	1.17	18.25	2.6
2007	1.66	9.11	6.53	21.55	1.14	8.27	0.48	1.32	18.28	2.69
2008	1.64	6.12	5.90	13.54	1.14 —	13.19	0.46	1.25	12.10	2.20
					Expenditures in					
— 1970	43.1	15.3	3.9	2.7	0.2	6.9	_	0.1	0.8	66.2
1975	84.9	14.2	10.4	8.9	0.2	19.5	25.5	(s)	2.5	146.6
1980	230.9	16.0	10.4	5.6	— —	15.8	48.6	(s)	24.0	335.3
1985	286.5	4.7	(s)	1.7	_	1.7	61.4	(3)	85.9	440.
1990	373.7	10.4	(s)	2.8	3.3	6.2	61.2	4.8	49.8	505.
1995	348.7	14.8	<del>-</del>	3.2	3.2	6.4	66.2	4.4	182.0	622.
1996	332.5	11.6	(s)	4.0	4.0	8.0	60.4	3.6	197.5	613.
1997	341.1	15.1	0.1	7.1	4.9	12.1	53.9	3.6	229.2	655.
1998	340.9	31.9	(s)	3.8	4.0	7.8	58.1	3.4	240.3	682.
1999	334.0	30.7	(s)	5.3	4.8	10.1	66.4	3.3	210.4	655.
2000	370.2	45.2	(s)	9.5	2.2	11.7	61.2	3.6	487.7	979.
2001	334.7	56.5	1.0	7.7	2.3	11.1	57.3	4.0	619.7	1,083.
2002	352.6	49.6	0.1	2.9	3.0	6.0	66.3	7.8	201.6	683.
2003	395.0	108.4	1.1	6.9	3.9	11.8	60.8	13.5	173.6	763.
2004	377.2	92.0	1.8	5.2	3.1	10.2	60.7	8.9	290.5	839.4
2005	391.9	241.5	2.5	14.4	2.9	19.7	62.2	10.6	607.5	1,333.4
2006	417.3	217.0	1.1	11.7	2.2	15.1	63.4	10.7	662.7	1,386.2
2007	508.8	251.6	2.9	36.7	2.1	41.7	69.7	20.1	631.8	1,523.
2008	549.9	229.8	1.0	19.7	1.9	22.6	64.8	23.5	547.4	1,438.
2009	500.7	146.5	0.2	9.6	_	9.8	92.1	26.1	342.2	1,117.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Mississippi

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floatria		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
1970	_	0.26	0.26	0.38	1.32	0.73	1.78	2.84	0.45	1.22	2.14	_	1.35	1.15	0.27	4.44	1.71
1975	_	0.83	0.83	0.87	2.24	2.03	3.33	4.34	1.67	2.59	3.12	_	1.51	2.26	1.24	7.58	3.18
1980	_	1.83	1.83	2.55	6.89	6.39	6.16	10.53	2.84	6.15	7.09	_	2.01	4.89	2.16	13.69	7.26
1985	_	2.50	2.50	3.76	6.76	5.84	7.70	8.75	4.06	7.33	7.69	1.13	2.37	5.11	2.30	17.05	8.13
1990	_	1.66	1.66	2.75	7.47	5.16	6.50	9.21	2.33	5.45	7.45	1.11	1.12	4.38	1.54	18.05	7.80
1995	_	1.54	1.54	2.62	6.61	3.73	6.98	8.89		6.14	7.16			4.07	1.32	17.74	7.63
1996	_	1.52	1.52	3.58	7.53	4.47	8.32	9.48		6.63	7.80	0.50	1.04	4.56	1.54	17.77	8.32
1997	_	1.55	1.55	3.70	7.17	4.21	11.32	9.33		6.10	7.49		0.99	4.42	1.51	17.46	8.22
1998	_	1.54	1.54	3.25	6.14	3.15	10.27	7.90		5.70	6.10		1.29	3.97	1.47	17.65	7.95
1999 2000	_	1.55 1.53	1.55 1.53	3.21 4.69	6.72 9.73	3.77 6.24	8.65 13.15	8.60 11.71	1.55 3.30	5.53 7.07	6.77 9.65	0.47 0.42	1.43 1.52	4.24 5.66	1.55 1.98	16.68 17.27	7.83 9.73
2000	_	1.64	1.64	5.11	8.98	5.42	12.76	10.96		7.64	8.87	0.42	2.05	5.44	2.15	18.52	10.31
2001	_	1.65	1.65	4.30	8.60	5.10	10.61	10.54	2.67	7.97	9.14	0.40	2.03	5.30	2.13	18.43	9.86
2002	_	1.55	1.55	6.44	9.85	6.10	11.19	11.91	4.01	8.16	10.01	0.30		6.28	2.33	19.08	10.97
2003	_	1.70	1.70	6.81	12.06	8.44	15.67	14.21	4.61	8.92	11.97	0.42	1.91	7.26	2.66	20.70	12.52
2005	_	2.25	2.25	9.61	16.49	12.59	18.82	17.57	6.48	10.66	15.83	0.40	2.94	9.61	4.17	22.27	15.35
2006	_	2.48	2.48	8.59	18.45	14.27	20.60	19.84	8.27	R 11.24	R 18.02	0.45	2.89	R 10.18	3.50	24.64	R 16.95
2007	_	2.94	2.94	8.07	19.52	15.73	23.56	21.30		R 11.58	R 19.39	0.48	R 2.80	R 10.65	4.18	23.74	17.27
2008	_	3.26	3.26	10.12	26.39	22.85	29.36	24.91	9.36	R 14.60	R 24.49	0.44	R 3.35	R 13.24	5.01	26.59	R 21.16
2009		3.38	3.38	5.69	16.67	12.42	23.78	17.77	9.63	13.17	16.87	0.62	3.08	8.97	3.05	26.18	16.49
								Expe	nditures in N	lillion Dollars							
1970	_	3.5	3.5	111.2	46.2	6.3	57.7	362.5	1.9	40.6	515.2	_	12.8	642.7	-31.7	225.9	836.9
1975	_	27.5	27.5	154.3	127.6	16.3	99.8	633.5		85.3	1,089.2		13.3	1,284.3	-154.7	486.0	1,615.6
1980	_	137.6	137.6	553.4	383.8	53.3	122.9	1,481.0		137.2	2,462.9			3,173.4	-438.6	1,075.9	3,810.7
1985	_	273.2	273.2	710.7	529.8	134.1	129.4	1,267.5		155.2	2,249.5			3,315.1	-475.1	1,455.8	4,295.8
1990	_	172.4	172.4	557.4	575.3	201.1	166.7	1,407.2		130.1	2,530.2	87.1	60.8	3,407.9	-386.3	1,914.8	4,936.4
1995	_	159.9	159.9	623.9	541.4	159.9	172.1	1,577.3		160.9	2,642.8	44.1	100.6	3,571.3	-390.4	2,190.4	5,371.3
1996	_	193.9	193.9	760.5	651.0	181.2	268.5 126.4	1,689.5		187.1	3,025.1	48.1	78.4 75.3	4,106.0	-488.3	2,331.8	5,949.5
1997 1998	_	205.2 194.2	205.2 194.2	748.0 640.4	695.5	189.2		1,721.8		195.8	3,018.5 2.670.2	53.8 46.4		4,100.8 3.622.9	-516.1 -512.4	2,326.1 2,500.9	5,910.8
1998	_	214.0	214.0	843.7	604.9 685.1	137.3 206.5	103.5 166.0	1,510.9 1,721.8		195.3 193.4	3,029.6	46.4	71.6 80.7	4,209.6	-512.4 -560.9	2,500.9	5,611.3 6,091.7
2000	_	225.0	225.0	1,220.2	935.2	318.8	310.4	2,268.2		222.2	3,029.6 4,177.4	47.1	101.2	5,770.8	-765.6	2,443.0	7,610.8
2000	_	324.3	324.3	1,491.8	888.2	258.6	347.0	2,082.3		180.8	3,986.7	41.1	99.5	5,943.4	-1,087.3	2,720.1	7,576.2
2001	_	254.2	254.2	1,325.0	912.9	209.0	216.3	2,086.5		192.3	3,640.0	40.4	96.5	5,356.1	-873.8	2,782.4	7,264.7
2002	_	276.6	276.6	1,492.5	1,124.8	318.1	270.5	2,399.2		249.1	4,452.1	47.9	68.3	6,337.5	-942.2	2,887.8	8,283.0
2003	_	314.0	314.0	1,705.7	1,483.9	292.7	219.5	2,904.7	186.3	293.4	5,380.5	42.6	87.7	7,530.5	-1,136.5	3,157.8	9,551.8
2005	_	397.0	397.0	2,587.8	1,934.4	421.4	217.8	3,645.9		354.5	6,707.7	41.8	R 162.9	R 9.897.3	-1,807.6	3,391.2	R 11.480.9
2006	_	471.8	471.8	2,340.5	2,300.3	574.4	268.4	4,151.2		R 386.2	R 7,754.3	49.0	R 164.2	R 10,779.7	-1,553.0	3,828.7	R 13.055.4
2007	_	543.6	543.6	2,622.6	2,604.6	389.3	260.5	4,506.3	72.8	R 406.5	R 8,240.0	47.5	R 159.5	R 11,613.3	-1,977.0	3,775.2	R 13,411.5
2008	_	577.0	577.0	R 3,135.1	R 3,133.7	531.8	R 350.1	5,117.8		<sup>R</sup> 361.8	R 9,548.5	43.0	<sup>R</sup> 132.9	R 13,436.4	-2,228.8	4,183.1	R 15,390.6
2009	_	478.7	478.7	1,801.5	1,935.4	341.8	284.7	3,485.1	48.8	277.7	6,373.5	71.0	98.5	8,823.2	-1,343.8	3,961.5	11,440.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Mississippi

						Primary Energy	•						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
Year				'		Prices	in Dollars per N	lillion Btu	1		1		
970	0.33	0.44	1.33	0.73	1.78	2.84	0.42	1.22	2.15	1.35	1.39	4.44	1.71
975	1.11	0.44	2.24	2.03	3.33	4.34	1.63	2.59	3.41	1.55	2.55	7.58	3.18
80	1.11	2.89	6.90	6.39	5.33 6.16	10.53	2.75	6.15	7.51	2.01	6.12	13.69	7.26
985	1.85	4.17	6.76	5.84	7.70	8.75	4.05	7.33	7.70	2.37	6.41	17.05	8.13
90	1.74	3.25	7.48	5.16	6.50	9.21	2.32	7.33 5.45	7.70	1.12	5.73	18.05	7.80
195	1.64	3.47	6.62	3.73	6.98	8.89	1.92	6.14	7.16	1.12	5.48	17.74	7.63
96	1.65	4.19	7.55	4.47	8.32	9.48	2.24	6.63	7.10	1.04	6.20	17.77	8.32
97	1.67	4.33	7.18	4.21	11.32	9.33	2.77	6.10	7.82	0.99	6.12	17.46	8.22
198	1.63	3.94	6.15	3.15	10.27	7.90	1.97	5.70	6.66	1.29	5.52	17.65	7.95
99	1.64	3.76	6.73	3.77	8.65	8.60	1.67	5.53	7.16	1.43	5.78	16.68	7.83
000	1.64	5.22	9.74	6.24	13.15	11.71	3.27	7.07	10.09	1.52	7.93	17.27	9.73
01	1.70	6.95	8.99	5.42	12.76	10.96	3.43	7.64	9.54	2.05	8.26	18.52	10.31
02	1.77	5.27	8.61	5.10	10.61	10.54	2.67	7.97	9.15	2.19	7.65	18.43	9.86
03	1.77	7.05	9.86	6.10	11.19	11.91	4.19	8.16	10.24	1.73	8.93	19.08	10.97
04	2.04	7.50	12.07	8.44	15.67	14.21	4.84	8.92	12.47	1.91	10.48	20.70	12.52
05	2.63	10.14	16.53	12.59	18.82	17.57	6.70	10.66	16.19	2.94	13.58	22.27	15.35
06	2.79	10.40	18.46	14.27	20.60	19.84	8.48	11.24	18.11	2.89	15.01	24.64	16.95
07	3.02	9.25	19.54	15.73	23.56	21.30	8.31	11.58	19.51	2.80	15.61	23.74	17.27
800	3.73	11.02	26.40	22.85	29.36	24.91	9.45	14.60	24.52	3.35	19.66	26.59	21.16
09	3.87	7.66	16.68	12.42	23.78	17.77	9.63	13.17	16.87	3.08	13.78	26.18	16.49
						Expe	nditures in Milli	on Dollars					
70	(s)	83.9	46.1	6.3	57.7	362.5	0.7	40.6	513.9	12.8	611.0	225.9	836.9
75	0.6	127.4	124.4	16.3	99.8	633.5	29.1	85.3	988.4	13.3	1,129.6	486.0	1,615.6
80	2.1	349.2	381.5	53.3	122.9	1,481.0	188.0	137.2	2,364.0	19.5	2,734.8	1,075.9	3,810.7
85	10.8	555.1	527.7	134.1	129.4	1,267.5	30.6	155.2	2,244.5	29.5	2,840.0	1,455.8	4,295.8
90	10.9	438.5	573.9	201.1	166.7	1,407.2	32.3	130.1	2,511.4	60.8	3,021.6	1,914.8	4,936.4
95	11.3	427.2	540.5	159.9	172.1	1,577.3	31.2	160.9	2,641.8	100.6	3,180.9	2,190.4	5,371.3
96	9.2	530.2	648.7	181.2	268.5	1,689.5	24.7	187.1	2,999.9	78.4	3,617.7	2,331.8	5,949.5
97	9.4	550.5	694.2	189.2	126.4	1,721.8	22.1	195.8	2,949.4	75.3	3,584.6	2,326.1	5,910.8
98	8.4	465.0	603.7	137.3	103.5	1,510.9	14.8	195.3	2,565.5	71.6	3,110.4	2,500.9	5,611.3
99	7.2	579.4	683.9	206.5	166.0	1,721.8	9.8	193.4	2,981.4	80.7	3,648.7	2,443.0	6,091.7
00	6.1	816.6	933.5	318.8	310.4	2,268.2	28.2	222.2	4,081.3	101.2	5,005.2	2,605.6	7,610.8
01	6.3	962.0	886.6	258.6	347.0	2,082.3	33.1	180.8	3,788.3	99.5	4,856.1	2,720.1	7,576.2
02	6.4	740.7	911.9	209.0	216.3	2,086.5	22.5	192.3	3,638.6	96.5	4,482.3	2,782.4	7,264.7
03	6.3	934.3	1,123.5	318.1	270.5	2,399.2	25.9	249.1	4,386.4	68.3	5,395.3	2,887.8	8,283.0
04	7.6	1,046.0	1,482.2	292.7	219.5	2,904.7	60.1	293.4	5,252.6	87.7	6,394.0	3,157.8	9,551.8
05	7.6	1,312.2	1,929.8	421.4	217.8	3,645.9	37.7	354.5	6,607.0	162.9	8,089.6	3,391.2	11,480.9
06	10.1	1,333.1	2,298.1	574.4	268.4	4,151.2	41.0	386.2	7,719.3	164.2	9,226.7	3,828.7	13,055.4
07	10.7	1,263.0	2,598.8	389.3	260.5	4,506.3	41.7	406.5	8,203.1	159.5	9,636.3	3,775.2	13,411.5
800	11.7	1,525.2	3,129.0	531.8	350.1	5,117.8	47.3	361.8	9,537.7	132.9	11,207.5	4,183.1	15,390.6
009	10.0	999.8	1,933.7	341.8	284.7	3,485.1	48.0	277.7	6,371.1	98.5	7,479.4	3,961.5	11,440.9

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Mississippi

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	,				Prices in Dollars p	er Million Btu	'			
1970		0.86	1.24	2.06	2.16	2.44	0.85	1.27	5.06	2.36
	_		2.49		4.10	2.14 3.97	1.69	2.25	8.06	
1975 1980	2.97	1.38 3.36	6.89	3.79 10.48	8.35		4.31			4.37 8.97
	2.74					8.41 7.69	4.88	4.36 5.70	14.38	
1985		5.33	7.07	6.78	7.71				18.12	11.89
1990	2.70	5.16	4.59 5.32	4.98	9.50	9.45	3.53	5.83	20.19	13.50
1995	_	5.17		4.07	10.95	10.83	2.87	5.98	20.49	14.23
1996	_	5.56	5.98	4.60	12.77	12.64	3.29	6.73	20.65	14.38
1997	2.72	6.13	5.69	6.32	12.64	12.53	3.28	7.27	20.58	14.91
1998	_	5.78	4.56	3.08	11.44	11.27	2.84	6.78	20.59	15.32
1999	_	5.75	5.00	3.09	11.58	11.44	2.91	6.89	19.79	14.84
2000	_	7.18	8.59	8.01	15.87	15.75	4.37	9.70	20.31	15.83
2001	_	10.10	7.28	6.28	16.70	16.54	4.17	11.95	21.61	17.46
2002	_	7.49	6.54	5.66	13.99	13.94	3.78	8.98	21.34	16.57
2003	_	9.40	7.31	8.00	16.42	16.34	4.54	10.65	22.27	17.90
2004	_	10.27	9.67	10.05	19.17	19.02	5.16	_ 11.93	24.07	_ 19.73
2005	_	12.94	14.23	13.67	22.68	22.48	6.83	R 14.42	25.53	R 21.61
2006	_	14.30	16.39	17.40	25.64	25.53	7.87	R 16.19	28.30	24.39
2007	_	12.67	17.88	15.80	27.72	27.57	8.64	15.32	27.43	23.47
2008	_	13.59	24.87	19.59	32.97	32.92	10.72	R 17.54	30.46	R 25.94
2009		10.97	14.52	19.98	27.99	27.91	7.98	14.56	29.96	24.58
					Expenditures in N	Million Dollars				
1970	_	32.4	0.6	0.9	37.5	39.0	1.6	72.9	118.7	191.6
1975	_	41.6	2.8	2.7	57.5	63.1	3.1	107.7	222.5	330.2
1980	(s)	102.6	0.3	2.6	60.3	63.2	7.8	173.6	488.9	662.5
1985	(s)	140.4	0.1	1.0	47.5	48.6	15.7	204.6	646.0	850.7
1990	(s)	133.6	(s)	0.3	66.3	66.7	12.6	212.9	845.1	1,058.0
1995	<del>-</del>	142.5	(s)	0.5	68.9	69.4	8.1	220.0	991.3	1,211.3
1996	_	172.6	(s)	0.6	98.8	99.4	9.6	281.6	1,054.2	1,335.8
1997	(s)	175.4	(s)	0.8	91.4	92.2	5.0	272.6	1.040.4	1,313.0
1998	(5)	151.1	(s)	0.4	78.4	78.9	3.9	233.8	1,151.6	1,385.4
1999	_	147.1	0.1	0.4	87.1	87.5	4.2	238.8	1,102.0	1,340.8
2000	_	202.5	0.1	1.6	204.4	206.1	6.7	415.3	1,191.5	1,606.8
2000	_	288.1	0.1	1.1	223.1	224.5	5.1	517.8	1,191.5	1,760.6
2001	_	205.3	(s)	0.3	132.8	133.2	4.7	343.2	1,242.6	1,642.3
2002 2003	_		(5)	0.3	132.0	122.2	4.7 6.0	387.2	1,299.1	1,729.8
2003		259.0 254.9	(s) 0.3	0.5	121.7	135.7	6.0 7.0	387.2 397.6	1,342.6	1,729.8
2004		325.6	0.3	1.3	141.5	143.5	R 12.9	R 482.1	1,443.6	R 2,046.2
	_						R 13.6	R 481.0		R 2,245.9
2006	_	314.7	(s)	1.4	151.3	152.8	R 16.4	R 471.2	1,764.9	R 2,245.5
2007	_	289.8 R 222.0	(s)	1.1	163.8	165.0	R 21.3	R 500.4	1,737.5	R o 404
2008	_	R 332.8	(s)	0.5	235.4	235.9		R 590.1	1,901.5	R 2,491.6
2009	_	262.5	(s)	1.5	203.9	205.4	15.2	483.0	1,849.9	2,332.9

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, --= No consumption, and (s) = Value less than 0.05 million dollars.Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Mississippi

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year		·		·	İ	Prices in Dollars p	er Million Btu	·				
1970	_	0.57	0.96	_	1.33	2.84	0.49	1.37	0.85	0.74	5.53	1.93
1975	_	0.92	2.18	_	2.66	4.34	1.72	2.24	1.69	1.36	8.59	3.3
1980	1.65	2.97	6.27	_	4.92	10.53	3.02	3.42	4.31	3.21	15.87	6.6
1985	1.85	4.95	6.24	6.78	7.62	8.75	4.33	6.85	4.88	5.52	19.50	11.9
1990	1.74	4.34	5.57	4.98	5.32	9.21	_	6.04	3.53	4.71	21.34	13.2
1995	_	4.20	4.19	4.07	9.25	8.89	_	6.92	2.87	4.63	20.92	13.2
1996	_	5.07	5.02	4.60	10.25	9.48	_	7.80	3.29	5.53	21.15	13.4
1997	1.67	5.08	4.79	6.32	10.48	9.33	_	7.94	3.28	5.53	19.98	13.7
1998	_	4.51	3.66	3.08	9.38	7.90	_	6.60	2.84	4.84	19.73	13.6
1999	_	4.68	4.34	3.09	9.69	8.60	_	7.41	2.91	5.13	18.48	13.3
2000	_	6.24	6.94	8.01	12.85	11.71	_	11.24	4.37	7.25	19.16	14.3
2001	_	7.98	6.10	6.28	13.69	10.96	3.19	10.89	4.17	8.63	20.72	15.7
2002	_	6.23	5.68	5.66	11.47	10.54	_	9.52	3.78	6.79	20.38	15.14
2003	_	7.47	6.94	8.00	12.85	11.91	4.44	9.96	4.54	7.92	21.26	15.8
2004	_	8.59	9.26	10.05	15.56	14.21	4.45	13.26	5.16	9.23	23.42	18.0
2005	_	11.70	13.35	13.67	18.19	17.57	_	16.58	6.83	R 12.38	24.87	20.2
2006	_	11.96	15.62	17.40	20.21	19.84	_	18.61	7.87	12.88	27.46	22.38
2007	_	10.81	17.21	15.80	22.35	21.30	_	18.38	8.64	12.95	26.15	20.88
2008	_	12.15	23.99	19.59	27.03	24.91	13.24	R 25.17	10.72	R 14.73	29.36	23.97
2009	_	9.27	13.81	19.98	21.98	17.77	_	16.61	7.98	11.00	27.84	21.60
						Expenditures in I	Million Dollars					
1970	_	13.9	0.6	_	7.3	1.4	0.1	9.4	(s)	23.3	57.0	80.3
1975	_	22.6	3.0	_	11.9	2.4	9.7	27.0	0.1	49.6	116.7	166.3
1980	0.1	64.1	0.9	_	11.3	6.8	64.7	83.6	0.2	148.0	276.8	424.7
1985	(s)	84.1	27.4	1.5	14.9	6.2	0.3	50.3	0.4	134.9	407.9	542.7
1990	(s)	78.6	13.0	0.2	11.8	8.0	_	33.0	1.4	112.9	539.3	652.2
1995	_	85.3	7.8	0.2	18.5	2.3	_	28.7	1.1	115.1	586.1	701.2
1996	_	115.9	11.6	0.1	25.2	2.8	_	39.8	1.3	157.0	621.7	778.
1997	(s)	116.1	9.2	0.5	24.1	2.3	_	36.0	0.8	152.9	726.0	878.9
1998	_	101.2	7.8	0.1	20.4	2.0	_	30.3	0.6	132.2	775.6	907.8
1999	_	98.6	6.6	0.8	23.1	2.0	_	32.4	0.7	131.7	751.7	883.4
2000	_	141.1	10.5	0.4	52.5	2.7	_	66.2	1.1	208.4	803.4	1,011.
2001	_	176.1	11.8	0.4	58.1	2.3	1.0	73.5	0.9	250.6	859.9	1,110.
2002	_	136.9	8.7	0.3	34.6	1.8	_	45.3	0.8	183.0	875.3	1,058.3
2003	_	177.5	17.5	2.0	34.7	2.1	0.1	56.3	1.1	234.9	913.3	1,148.2
2004	_	195.6	11.2	0.5	35.8	2.8	0.2	50.6	1.2	_ 247.4	1,018.8	1,266.2
2005	_	251.2	15.0	0.6	30.9	17.8	_	64.3	2.1	<sup>R</sup> 317.5	1,074.7	1,392.2
2006	_	238.0	18.2	0.6	41.9	3.3	_	64.0	2.2	304.2	1,213.0	_ 1,517.2
2007	_	231.0	114.0	0.4	41.3	3.6	_	159.2	2.6	392.8	1,195.6	R 1,588.4
2008	_	251.9	R 72.8	0.2	54.1	4.9	(s)	R 132.1	3.4	R 387.3	1,325.4	R 1,712.7
2009	_	181.9	55.1	0.1	44.9	3.0		103.1	2.5	287.5	1,236.2	1,523.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Mississippi

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	,	'	,	,	,	,	Prices in	Dollars per Mill	ion Btu	,	,	'	,	
970	_	0.33	0.33	0.29	0.74	1.33	2.84	0.40	0.93	0.97	1.47	0.54	2.94	0.7
975	_	1.11	1.11	0.71	1.70	2.66	4.34	1.77	2.22	2.09	1.47	1.32	6.39	1.9
980	_	1.65	1.65	2.66	5.55	4.92	10.53	2.82	5.12	4.77	1.47	3.53	11.42	4.8
985	_	1.85	1.85	3.68	6.21	7.62	8.75	4.33	6.30	6.62	1.47	4.47	13.94	5.9
990	_	1.74	1.74	2.49	5.89	5.32	9.21	3.02	4.48	5.28	0.93	2.97	13.62	4.6
995	_	1.64	1.64	2.65	4.51	5.06	8.89	2.47	5.06	4.99	1.17	2.78	13.03	4.5
996	_	1.65	1.65	3.33	5.44	6.48	9.48	2.75	5.67	5.94	0.94	3.37	12.92	5.1
997	_	1.67	1.67	3.43	5.16	5.75	9.33	3.33	5.30	5.41	0.94	3.09	12.08	4.
998	_	1.63	1.63	3.06	4.00	4.27	7.90	1.97	4.83	4.54	1.24	2.96	12.36	4.8
999	_	1.64	1.64	3.11	4.61	4.96	8.60	2.20	4.82	4.98	1.39	3.21	11.77	4.
000	_	1.64	1.64	4.48	7.21	7.58	11.71	3.90	6.24	7.08	1.44	4.23	12.14	5.6
001	_	1.70	1.70	5.67	6.67	6.77	10.96	3.19	6.58	6.99	1.98	5.11	12.90	6.0
002	_	1.77	1.77	4.37	5.76	5.87	10.54	3.67	6.79	6.66	2.14	4.50	12.89	6.
003	_	1.77	1.77	6.13	6.97	8.01	11.91	4.44	7.03	7.63	1.62	5.69	13.13	7.
004	_	2.04	2.04	6.48	9.78	10.18	14.21	4.45	7.66	9.20	1.80	6.30	14.17	7.
005	_	2.63	2.63	8.89	13.84	12.05	17.57	6.83	9.10	_ 11.59	2.78	_ 8.02	15.74	_ 9.
006	_	2.79	2.79	9.05	16.09	14.67	19.84	8.16	R 9.25	R 12.84	2.71	R 8.39	17.42	<sup>R</sup> _10.
007	_	3.02	3.02	8.05	17.47	16.45	21.30	9.24	R 9.48	R 13.02	2.57	R 7.91	16.86	R 9.0
800	_	3.73	3.73	10.09	24.36	20.68	24.91	13.24	R 11.71	<sup>R</sup> 17.44	2.89	<sup>R</sup> 10.28	19.22	R 12.2
009		3.87	3.87	6.39	14.13	12.62	17.77	9.55	10.49	12.30	2.72	7.04	19.38	9.8
-							Expendit	ures in Million	Dollars					
970	_	0.4	0.4	37.6	13.3	10.5	4.6	0.5	27.5	56.4	11.2	105.7	50.2	155.
975	_	0.6	0.6	63.2	43.4	25.9	5.0	8.3	65.1	147.6	10.2	221.6	146.7	368
980	_	2.0	2.0	182.6	111.3	48.6	4.1	37.3	97.8	299.1	11.5	495.3	310.2	805
985	_	10.7	10.7	330.6	137.8	59.8	34.5	2.2	116.6	351.0	13.4	705.8	401.9	1,107
990	_	10.9	10.9	226.3	132.0	85.0	28.0	12.9	94.9	352.7	46.8	636.8	530.5	1,167
995	_	11.3	11.3	199.4	101.9	81.4	19.8	0.9	119.8	323.9	91.4	626.0	613.0	1,239
996	_	9.2	9.2	241.6	122.0	141.6	21.3	1.4	147.2	433.5	67.5	751.8	655.9	1,40
997	_	9.4	9.4	258.9	139.4	8.3 4.3	23.7	0.4	157.1 152.6	328.8	69.4	666.5	559.8 573.7	1,226 1,130
998	_	8.4	8.4	212.6	94.2		15.2	1.9		268.2	67.1	556.3		
999 000	_	7.2	7.2	333.6	105.1	40.0	32.9 46.2	0.2	154.9 179.0	332.9	75.9 93.4	749.7 982.0	589.2 610.8	1,338
000		6.1 6.3	6.1 6.3	473.0 497.6	137.1 143.2	47.1 64.3	46.2 62.0	0.2 3.9	179.0	409.6 412.2	93.4	1,009.5	610.8	1,592 1,627
001	_		6.4		143.2 117.0	64.3 44.8	62.0	2.8	138.8	412.2 377.4	93.4	1,009.5 873.2	608.0	
	_	6.4	6.3	398.5	117.0 131.7		64.6 76.9	2.8 4.5	148.3 198.1	377.4 522.6		873.2 1,087.8	631.8	1,48 <sup>2</sup> 1,719
003 004		6.3 7.6	7.6	497.6 595.3	131.7 237.4	111.4 46.0	76.9 104.8	4.5 8.0	198.1 233.8	630.1	61.3 79.5	1,087.8	695.5	2,008
004		7.6	7.6	735.3	256.5	46.0	126.8	12.6	283.8	721.6	79.5 147.9	1,612.3	752.4	2,008
005 006	_	7.6 10.1	7.6 10.1	735.3 780.4	256.5 266.0	41.8 72.3	126.8	12.6 3.4	283.8 R 296.5	721.6 R 791.7	147.9 148.5	1,612.3 R 1,730.7	752.4 850.8	R 2,58
007		10.1	10.1	780.4 742.1	316.1	72.3 52.6	69.8	3.4 6.6	R 310.7	R 755.8	148.5	R 1,649.1	842.1	R 2,49
007		10.7	10.7	742.1 940.4	R 382.3	R 51.7	55.5		R 265.8	R 765.8	140.5	R 1,826.1	956.1	R 2,49
008	_	10.0	10.0	555.4	174.9	30.8	40.5	10.5 3.3	201.7	451.1	80.8	1,097.3	875.4	1,972
UUS	_	10.0	10.0	555.4	174.9	30.8	40.5	3.3	201.7	451.1	60.8	1,097.3	0/5.4	1,97

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Mississippi

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
1970	0.33		2.17	2.02	0.73	1.33	F 00	2.84	0.43	2.64	2.64		2.64
1970	1.11	_	3.45	2.02	2.03	2.66	5.08 7.48	4.34	1.49	3.91	3.91	_	2.64 3.91
1975	1.11		9.02	2.75 7.67	6.39	4.92	14.36	10.53	2.55	8.71	8.71	_	8.71
1985	_	_	9.02	7.05	5.84	8.59	17.61	8.75	4.03	7.99	7.99	_	7.99
1990	_	_	9.32	8.25	5.16	7.55	14.60	9.21	2.01	8.15	8.15	_	8.15
1995	_	1.60	8.36	7.53	3.73	12.42	19.41	8.89	1.91	7.56	7.56		7.56
1996	_	2.44	9.29	8.42	4.47	12.96	20.08	9.48	2.21	8.36	8.36	_	8.36
1997	_	2.66	9.39	8.05	4.21	12.93	17.98	9.33	2.76	8.18	8.18	_	8.18
1998	_	2.65	8.11	6.91	3.15	11.52	19.07	7.90	1.98	6.96	6.96	_	6.96
1999	_	2.79	8.81	7.41	3.77	12.80	16.75	8.60	1.67	7.49	7.49	_	7.49
2000	_	3.59	10.87	10.44	6.24	15.41	17.99	11.71	3.27	10.38	10.38	_	10.38
2001	_	7.68	11.01	9.73	5.42	16.70	19.00	10.96	3.48	9.69	9.69	_	9.69
2002	_	5.28	10.72	9.35	5.10	16.15	21.74	10.54	2.57	9.43	9.43	_	9.43
2003	_	6.82	12.42	10.52	6.10	17.38	26.51	11.91	4.14	10.63	10.63	R	10.63
2004	_	8.86	15.13	12.68	8.44	19.27	29.35	14.21	4.91	12.98	12.98	R	12.98
2005	_	12.05	18.56	17.08	12.59	21.97	38.40	17.57	6.64	16.92	16.92	R	16.92
2006	_	11.65	22.31	18.86	14.27	23.56	46.08	19.84	8.51	18.90	18.90	R	18.90
2007	_	11.11	23.70	20.03	15.73	26.70	R 48.12	21.30	8.15	20.48	20.48	R	20.48
2008	_	13.67	27.23	26.80	22.85	31.51	R 52.19	24.91	8.73	R 25.27	R 25.27	R	R 25.27
2009	_	11.90	20.32	17.11	12.42	25.37	47.50	17.77	9.63	17.14	17.14	_	17.14
_						Exper	nditures in Millior	Dollars					
1970	(s)	_	3.5	31.6	6.3	2.4	8.7	356.5	(s)	409.1	409.1	_	409.1
1975	(s)	_	3.5	75.1	16.3	4.6	13.9	626.2	11.1	750.7	750.7	_	750.7
1980	(5)	_	9.4	269.0	53.3	2.7	27.4	1,470.2	86.0	1,918.0	1,918.0	_	1,918.0
1985	_	_	5.4	362.4	134.1	7.2	30.6	1,226.9	28.1	1,794.7	1,794.7	_	1,794.7
1990	_	_	6.2	428.9	201.1	3.6	28.5	1,371.3	19.4	2,059.0	2,059.0	_	2,059.0
1995	_	(s)	4.2	430.8	159.9	3.2	36.2	1,555.2	30.3	2,219.9	2,219.9	_	2,219.9
1996	_	(s)	2.9	515.1	181.2	3.0	36.3	1,665.4	23.3	2,427.2	2.427.3	_	2,427.3
1997	_	0.2	3.1	545.6	189.2	2.7	34.4	1,695.7	21.7	2,492.4	2,492.6	_	2,492.6
1998	_	(s)	4.1	501.7	137.3	0.3	38.1	1,493.7	12.9	2,188.1	2,188.1	_	2,188.1
1999	_	(s)	3.6	572.3	206.5	15.8	33.9	1,687.0	9.6	2,528.5	2,528.6	_	2,528.6
2000	_	0.1	5.4	785.9	318.8	6.3	35.8	2,219.2	28.1	3,399.5	3,399.6	_	3,399.6
2001	_	0.1	5.9	731.3	258.6	1.5	34.7	2,018.0	28.2	3,078.1	3,078.2	_	3,078.2
2002	_	0.1	4.3	786.2	209.0	4.2	39.2	2,020.1	19.8	3,082.8	3,082.9	_	3,082.9
2003	_	0.2	4.3	974.3	318.1	2.7	44.2	2,320.2	21.3	3,685.2	3,685.4	_	3,685.4
2004	_	0.2	8.7	1,233.3	292.7	3.0	49.6	2,797.1	51.9	4,436.3	4,436.5	_	4,436.5
2005	_	0.1	4.2	1,657.6	421.4	3.6	64.5	3,501.3	25.1	5,677.6	5,677.7	_	5,677.7
2006	_	(s)	12.3	2,013.8	574.4	2.8	75.4	3,994.4	37.6	6.710.8	6,710.8	_	6.710.8
2007	_	(s)	12.9	2,168.7	389.3	2.8	R 81.3	4,432.9	35.1	R 7,123.1	R 7,123.2	_	R 7.123.2
2008	_	R (s)	13.5	R 2,673.8	531.8	R 8.9	R 81.9	5,057.4	36.8	R 8,404.0	R 8,404.0	_	R 8,404.0
2009	_	(s)	7.5	1,703.7	341.8	5.0	67.0	3,441.7	44.8	5,611.5	5,611.5	_	5,611.5

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Mississippi

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.26	0.27	0.48	0.61	_	0.48	_	_	_	0.27
1975	0.82	0.83	1.69	2.08	_	1.70	_	_	_	1.24
1980	1.84	2.11	3.03	5.47	_	3.06	_	_	_	2.16
1985	2.54	2.80	4.16	5.97	_	4.78	1.13	_	_	2.30
1990	1.65	1.76	2.35	4.80	_	2.44	1.11	_	_	1.54
1995	1.53	1.71	1.87	3.79	_	3.48	0.52	_	_	1.32
1996	1.51	2.68	2.15	4.36	_	2.25	0.50	_	_	1.54
1997	1.55	2.62	2.67	4.31	_	2.69	0.47	_	_	1.51
1998	1.54	2.22	1.98	3.36	_	1.99	0.48	_	_	1.47
1999	1.55	2.43	1.52	3.17	_	1.54	0.47	_	_	1.55
2000	1.52	3.90	3.31	5.41	_	3.33	0.42	_	_	1.98
2001	1.63	3.45	3.75	5.68	_	3.76	0.40	_	_	2.15
2002	1.64	3.48	2.50	5.34	_	4.08	0.38	_	_	2.06
2003	1.54	5.62	3.94	6.33	_	3.97	0.42	_	_	2.33
2004	1.69	5.95	4.51	6.77	_	4.53	0.40	_	_	2.66
2005	2.25	9.12	6.40	8.75	_	6.48	0.40	_	_	4.17
2006	2.48	6.97	8.03	13.33	_	8.24	0.45	_	_	3.50
2007	2.94	7.21	7.61	14.43	_	8.22	0.48	_	_	4.18
2008	3.25	9.39	8.71	20.29	_	11.63	0.44	2.66	_	5.01
2009 _	3.37	4.31	9.51	12.73		11.57	0.62	2.20		3.05
_					Expenditures in	n Million Dollars				
1970	3.1	27.3	1.2	(s)	_	1.3	_	_	_	31.7
1975	26.9	26.9	97.6	3.2	_	100.8	_	_	_	154.7
1980	135.5	204.2	96.7	2.2	_	98.9	_	_	_	438.6
1985	262.4	155.6	2.8	2.1	_	4.9	52.2	_	_	475.1
1990	161.5	118.9	17.4	1.4	_	18.8	87.1	_	_	386.3
1995	148.5	196.8	0.1	0.9	_	1.0	44.1	_	_	390.4
1996	184.7	230.3	23.0	2.3	_	25.3	48.1	_	_	488.3
1997	195.7	197.5	67.8	1.3	_	69.1	53.8	_	_	516.1
1998	185.8	175.4	103.6	1.2	_	104.8	46.4	_	_	512.4
1999	206.7	264.4	47.0	1.2	_	48.2	41.6	_	_	560.9
2000	218.9	403.6	94.4	1.7	_	96.0	47.1	_	_	765.6
2001	318.0	529.8	196.8	1.6	_	198.4	41.1	_	_	1,087.3
2002	247.8	584.3	0.4	1.0	_	1.3	40.4	_	_	873.8
2003	270.3	558.2	64.4	1.3	_	65.7	47.9	_	_	942.2
2004	306.4	659.6	126.1	1.7	_	127.9	42.6	_	_	1,136.5
2005	389.5	1,275.6	96.1	4.6	_	100.7	41.8	_	_	1,807.6
2006	461.7	1,007.4	32.8	2.2	_	35.0	49.0	_	_	1,553.0
2007	532.9	1,359.7	31.1	5.8	_	36.9	47.5	_	_	1,977.0
2008	565.3	1,609.9	6.0	4.7	_	10.7	43.0	(s)	_	2,228.8
2009	468.7	801.7	0.7	1.7	_	2.4	71.0		_	1,343.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Missouri

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flootoio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·				·		Prices	in Dollars p	er Million Btu							
970	0.38	0.29	0.29	0.64	1.05	0.75	1.76	2.73	0.56	1.42	1.98	_	1.85	1.17	0.26	6.17	1.8
975	1.60	0.60	0.62	1.16	2.52	2.09	3.02	4.55		3.00	3.67	_	2.19	2.08	0.57	8.64	3.3
980	1.81	1.21	1.22	2.95	6.61	6.47	6.26	9.33	3.33	7.11	8.07	_	2.98	4.38	1.25	13.91	7.1
985	1.93	1.51	1.51	4.94	6.78	5.90	8.36	8.56		7.87	7.90	0.82		4.59	1.41	17.16	8.2
990	_	1.35	1.35	4.69	7.38	5.68	9.01	8.61	2.54	6.11	7.81	0.74	3.26	4.54	1.27	18.94	8.8
995	_	1.01	1.01	4.36	6.73	3.99	7.86	8.37	2.30	5.46	7.25	0.48	2.65	4.14	0.94	18.32	8.5
996	_	0.97	0.97	5.29	7.83	4.85	9.79	9.34		6.22	8.28	0.47	2.96	4.67	0.91	17.91	9.1
997	_	0.96	0.96	5.79	7.63	4.59	9.52	9.30		6.71	8.23	0.47	2.81	4.62	0.90	17.86	9.2
998	_	0.94	0.94	5.49	6.44	3.43	8.16	7.87	1.98	5.88	6.87	0.49	2.27	4.05	0.91	17.82	8.5
999	_	0.94	0.94	5.31 6.65	7.15	4.15 6.50	8.16	8.63		5.20 7.19	7.44 10.38	0.47 0.41	2.42 3.49	4.33 5.48	0.93	17.78	8.8
000 001	_	0.93 0.98	0.93 0.98	8.83	9.66 8.98	5.65	11.33 12.84	11.41 10.85	3.51 4.00	7.19 5.31	9.56	0.41	3.49	5.48	1.01 1.07	17.63 17.67	10.9 10.9
001	_	0.90	0.96	6.77	8.44	5.33	10.17	10.33		5.87	9.03	0.30	3.26	5.04	0.93	17.84	10.8
002	_	0.92	0.92	8.45	9.72	6.44	12.32	11.66		6.93	10.43	0.39	3.92	5.66	0.98	17.65	11.3
003	_	0.95	0.95	9.59	11.80	8.91	13.94	13.87	5.20	6.52	12.27	0.43	4.36	6.62	1.03	17.79	12.6
005	_	1.04	1.04	11.28	16.21	12.99	16.79	17.26		8.33	15.70	0.42		8.14	1.23	17.96	R 15.0
006	_	1.14	1.14	12.11	18.11	15.01	18.73	19.34		R 10.05	17.69	0.42	R 6.88	R 8.96	1.24	18.47	R 16.6
007	_	1.35	1.35	11.28	19.45	16.00	20.72	21.25		R 11.98	R 19.55	0.47	R 7.55	9.84	1.52	19.24	R 17.7
800	_	1.54	1.54	11.84	25.81	24.63	R 24.78	24.35	10.62	R 14.09	R 23.79	0.47	R 9.25	R 11.44	1.77	20.04	R 20.2
009		1.55	1.55	10.41	16.33	12.77	19.93	17.52	7.34	12.62	16.81	0.59	6.76	8.47	1.54	21.54	16.5
								Exper	nditures in N	Million Dollars							
970	3.1	77.3	80.4	265.4	99.1	34.1	78.1	803.2		98.8	1,124.6	_		1,479.9	-76.3	542.4	1,946.
975	11.9	254.8	266.7	423.0	261.8	98.2	145.8	1,490.4		185.5	2,203.4	_		2,906.3	-234.0	974.3	3,646.
980	9.6	637.7	647.3	928.2	708.2	229.5	209.9	2,889.0		630.2	4,689.9		14.7	6,280.2	-639.6	2,022.4	7,663.
985	12.0	788.8	800.8	1,284.0	789.6	196.6	168.2	2,700.5		596.3	4,470.1	70.0		R 6,645.7	-810.4	2,712.0	R 8,547 R 9,446
990 995	_	726.4 597.0	726.4 597.0	1,107.5 1,193.4	910.4 946.0	213.8 258.6	224.6 315.5	2,895.9 3,008.0		526.3 409.1	4,780.8 4,942.3	62.3 41.3		R 6,714.2 6,787.8	-752.7 -629.1	3,484.6 3,891.5	10,050
996	_	614.7	614.7	1,531.8	1,238.3	333.8	458.6	3,407.8		406.8	5,851.4	41.3		8,058.4	-638.1	3,961.6	11,381
997	_	640.7	640.7	1,612.1	1,277.9	320.9	385.6	3,421.7	4.5	370.9	5,781.6	44.5	13.4	8,092.4	-664.1	4.004.8	11,433
998	_	650.9	650.9	1,404.0	1,356.6	248.1	240.0	2,941.1	2.9	373.5	5,162.2	43.8	10.0	7,270.9	-703.3	4,196.5	10,764
999	_	648.2	648.2	1,393.7	1,509.2	300.1	373.9	3.202.2		390.4	5.777.6	42.6	10.5	7,270.9	-716.7	4.188.9	11,344
000	_	643.7	643.7	1,872.2	1,621.0	180.9	442.1	4,389.0		446.2	7,081.6	42.7	16.6	9,656.8	-809.9	4,370.1	13,216
001	_	700.0	700.0	2,531.3	1,564.9	240.1	598.5	4,099.1	3.6	457.6	6,963.8	33.2		10,244.3	-875.3	4,414.2	13,783
002	_	664.9	664.9	1,870.0	1,445.2	288.3	467.3	3,967.2		456.4	6,627.0	34.1	15.4	9,211.5	-766.0	4,564.9	13,010.
003	_	743.9	743.9	2,223.9	1,763.9	294.1	552.6	4,658.2		514.8	7,787.1	41.7	19.0	10,815.6	-874.8	4,471.7	14,412
004	_	766.1	766.1	2,551.3	2,333.2	202.1	616.8	5,571.8		612.1	9,341.3	35.3	_ 21.8	12,715.8	-918.5	4,494.1	_ 16,291.
005	_	866.6	866.6	3,053.7	3,127.3	485.9	656.1	6,933.5		743.7	11,951.3	35.3	R 48.8	R 15,956.3	-1,136.5	4,959.8	R 19,779
006	_	943.0	943.0	3,095.5	3,532.1	559.4	602.1	7,779.8		R 894.1	R 13,371.0		R 51.0	R 17,504.6	-1,165.4	5,169.7	R 21,508.
007	_	1,087.2	1,087.2	3,100.9	3,892.9	575.0	786.7	8,628.4	2.0	R 922.2	R 14,807.2	45.9	R 61.1	R 19,102.3	-1,387.1	5,614.3	R 23,329.
800	_	1,219.5	1,219.5	R 3,443.8	R 4,598.0	780.0	R 934.2	9,761.9		R 935.8	R 17,012.3	46.3	R 79.8	R 21,814.7	-1,608.2	5,768.5	R 25,975.
009	_	1,187.4	1,187.4	2,736.0	2,797.4	263.2	656.7	6,983.6	1.5	663.4	11,365.8	63.1	58.8	15,438.8	-1,362.4	5,856.7	19,933.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Missouri

						Primary Energy	•						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h</sup>
Year				'		Prices	in Dollars per N	Million Btu	1	1			
270	0.40	0.70	4.05	0.75	4.70	0.70	0.50	4.40	4.00	4.05	4.44	0.47	4.04
970 975	0.48 1.25	0.70 1.21	1.05 2.53	0.75 2.09	1.76 3.02	2.73 4.55	0.56 1.79	1.42 3.00	1.98 3.69	1.85 2.19	1.44 2.71	6.17 8.64	1.84 3.32
975 980	1.25	2.98	2.53 6.63	2.09 6.47	6.26	9.33	3.33	7.15		2.19	6.13		7.19
985	1.62	4.95	6.79	5.90	8.36	9.33 8.56	4.10	7.15	8.09 7.91	3.24	6.68	13.91 17.16	8.28
990	1.32	4.74	7.40	5.68	9.01	8.61	2.54	6.11	7.82	3.26	6.72	18.94	8.81
95	1.41	4.49	6.77	3.99	7.86	8.37	2.32	5.92	7.32	2.75	6.35	18.32	8.50
196	1.35	5.34	7.86	4.85	9.79	9.34	2.76	6.22	8.29	3.10	7.24	17.91	9.13
997	1.31	5.87	7.66	4.59	9.52	9.30	2.89	6.71	8.24	3.03	7.32	17.86	9.23
198	1.33	5.71	6.50	3.43	8.16	7.87	1.99	5.88	6.89	2.64	6.43	17.82	8.56
99	1.30	5.53	7.22	4.15	8.16	8.63	1.98	5.20	7.46	2.67	6.81	17.78	8.82
00	1.37	6.93	9.72	6.50	11.33	11.41	3.51	7.19	10.40	4.02	9.23	17.63	10.95
01	1.45	9.43	9.01	5.65	12.84	10.85	4.00	5.63	9.64	3.58	9.33	17.67	10.99
02	1.54	7.19	8.47	5.33	10.17	10.33	3.65	6.20	9.09	3.26	8.39	17.84	10.31
03	1.46	8.73	9.75	6.44	12.32	11.66	4.65	6.97	10.44	3.92	9.76	17.65	11.33
04	1.63	9.95	11.81	8.91	13.94	13.87	5.20	6.61	12.29	4.36	11.41	17.79	12.66
05	1.81	11.69	16.24	12.99	16.79	17.26	6.93	8.39	15.72	6.13	14.33	17.96	15.09
06	2.00	12.91	18.13	15.01	18.73	19.34	8.01	10.05	17.69	7.00	16.11	18.47	16.62
07	2.11	12.02	19.46	16.00	20.72	21.25	8.35	11.98	19.55	7.72	17.26	19.24	17.70
08	2.66	12.39	25.83	24.63	24.78	24.35	10.62	14.10	23.79	9.54	20.28	20.04	20.22
09	2.63	11.22	16.35	12.77	19.93	17.52	7.34	12.71	16.82	7.17	15.03	21.54	16.50
						Expe	nditures in Milli	on Dollars					
970	21.9	248.7	98.5	34.1	78.1	803.2	10.9	98.8	1,123.6	9.4	1,403.6	542.4	1,946.0
75	61.2	407.9	252.4	98.2	145.8	1,490.4	17.6	185.4	2,189.9	13.3	2,672.3	974.3	3,646.6
80	60.9	895.0	689.3	229.5	209.9	2,889.0	22.6	629.8	4,670.0	14.7	5,640.6	2,022.4	7,663.0
85	72.4	1,279.2	782.8	196.6	168.2	2,700.5	18.4	596.3	4,462.9	19.7	5,835.3	2,712.0	8,547.3
90	48.4	1,101.3	904.2	213.8	224.6	2,895.9	9.8	526.3	4,774.6	18.4	5,961.5	3,484.6	9,446.1
95	42.6	1,171.6	939.6	258.6	315.5	3,008.0	5.0	404.2	4,930.9	13.6	6,158.8	3,891.5	10,050.3
96	41.2	1,518.3	1,232.0	333.8	458.6	3,407.8	5.8	406.8	5,844.7	16.1	7,420.3	3,961.6	11,381.9
97	49.9	1,591.0	1,271.0	320.9	385.6	3,421.7	4.1	370.9	5,774.3	13.1	7,428.3	4,004.8	11,433.2
98	41.9	1,367.5	1,343.2	248.1	240.0	2,941.1	2.8	373.5	5,148.6	9.5	6,567.5	4,196.5	10,764.1
99	42.4	1,341.4	1,493.6	300.1	373.9	3,202.2	1.7	390.4	5,762.0	10.3	7,156.0	4,188.9	11,344.9
00	35.0	1,736.5	1,598.7	180.9	442.1	4,389.0	2.4	446.2	7,059.2	16.1	8,846.9	4,370.1	13,216.9
01	41.0	2,363.0	1,553.8	240.1	598.5	4,099.1	3.6	453.9	6,949.0	16.0	9,369.0	4,414.2	13,783.2
02	42.1	1,770.7	1,438.3	288.3	467.3	3,967.2	2.5	453.5	6,617.2	15.4	8,445.4	4,564.9	13,010.3
03	40.2	2,104.3	1,754.6	294.1	552.6	4,658.2	3.5	514.4	7,777.3	19.0	9,940.8	4,471.7	14,412.5
04	47.3	2,395.4	2,325.6	202.1	616.8	5,571.8	5.2	611.2	9,332.9	21.8	11,797.3	4,494.1	16,291.4
05	52.4	2,785.2	3,109.9	485.9	656.1	6,933.5	4.8	743.4	11,933.5	48.8	14,819.9	4,959.8	19,779.7
06	58.6	2,870.4	3,520.4	559.4	602.1	7,779.8	3.5	894.1	13,359.2	51.0	16,339.2	5,169.7	21,508.9
07	61.1	2,799.8	3,879.0	575.0	786.7	8,628.4	2.0	922.2	14,793.3	61.1	17,715.3	5,614.3	23,329.6
80	71.4	3,060.8	4,580.8	780.0	934.2	9,761.9	2.3	935.8	16,995.1	79.2	20,206.6	5,768.5	25,975.0
009	55.7	2,610.3	2,785.8	263.2	656.7	6,983.6	1.5	662.7	11,353.5	57.0	14,076.4	5,856.7	19,933.1

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Missouri

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	,				Prices in Dollars p	er Million Btu				
4070	0.00	0.00	4.40	4.40	4.05	4.00	0.04	4.40	7.00	0.03
1970	0.86	0.96	1.19	1.43	1.95	1.80	0.61	1.12	7.86	2.0
1975	1.72	1.48	2.62	2.88	3.26	3.13	1.20	1.82	10.06	3.3
1980	1.70	3.23	6.85	7.95	7.06	7.01	3.06	3.77	15.21	6.83
1985	1.73	5.40	6.70	10.06	7.53	7.37	3.46	5.55	19.27	9.5
1990	1.56	5.15	7.27	11.50	9.61	9.29	3.56	5.57	21.56	11.1
1995	0.95	5.13	5.33	4.93	8.01	7.68	2.90	5.43	21.26	11.16
1996	1.04	5.90	6.75	5.96	10.10	9.84	3.32	6.49	20.75	11.40
1997	0.97	6.55	6.84	5.58	9.56	9.34	3.31	6.92	20.77	11.96
1998	1.01	6.50	5.75	4.28	8.07	7.81	2.87	6.60	20.75	12.51
1999	1.01	6.28	6.18	4.85	8.17	7.99	2.94	6.49	20.86	12.24
2000	1.02	7.73	8.96	9.11	11.44	11.20	4.41	8.19	20.65	13.34
2001	1.12	10.40	8.74	9.13	12.94	12.59	4.22	10.73	20.53	14.66
2002	0.97	7.90	7.81	8.38	10.58	10.36	3.82	8.22	20.70	13.57
2003	1.04	9.36	9.24	9.92	12.54	12.34	4.59	9.72	20.39	14.28
2004	1.20	10.81	10.95	11.01	14.40	14.12	5.21	11.13	20.43	15.23
2005	2.23	12.42	15.03	15.23	16.97	16.82	6.91	R 12.74	20.75	R 16.50
2006	1.55	13.96	17.18	19.36	18.86	18.78	7.96	R 14.29	21.80	R 17.99
2007	2.53	13.18	19.19	21.95	20.81	20.75	8.73	R 13.98	22.54	R 18.17
2008	1.92	13.29	23.48	23.08	24.84	24.80	10.83	R 14.92	23.45	R 18.82
2009	2.11	12.54	15.86	23.30	20.34	20.25	8.07	13.41	25.04	18.87
					Expenditures in N	Million Dollars				
1970	1.0	150.9	9.1	0.6	61.9	71.5	1.4	224.8	259.5	484.3
1975	1.7	232.0	21.9	0.5	108.4	130.8	2.8	367.3	468.8	836.1
1980	0.6	471.2	49.7	2.6	121.5	173.8	9.2	654.9	967.9	1,622.9
1985	1.4	703.3	33.1	5.4	89.0	127.5	13.2	845.4	1,215.3	2,060.7
1990	1.9	603.9	17.4	1.9	137.1	156.5	15.1	777.3	1,592.7	2,370.1
1995	0.6	645.9	13.6	0.9	159.1	173.6	10.7	830.9	1,842.9	2,673.8
1996	0.6	818.7	13.0	1.9	268.7	283.6	12.8	1,115.7	1,872.8	2,988.5
1997	0.6	843.6	12.4	1.4	232.1	245.9	10.0	1,100.1	1,885.0	2,985.1
1998	0.4	727.8	9.8	1.2	139.7	150.8	7.7	886.7	2,001.4	2,888.1
1999	0.6	712.6	11.0	1.5	190.0	202.5	8.3	924.0	1,976.5	2,900.5
2000	0.4	906.4	16.1	3.6	232.0	251.6	13.4	1,171.8	2,083.9	3,255.7
2001	0.6	1,216.5	20.6	4.0	394.8	419.4	12.5	1,649.0	2,113.3	3,762.2
2002	0.5	913.5	13.2	2.4	243.5	259.1	11.5	1,184.7	2,238.1	3,422.7
2003	0.6	1,087.1	10.8	4.0	280.3	295.1	14.6	1,397.3	2,186.0	3,583.3
2004	0.5	1,209.3	12.3	5.5	262.8	280.6	17.0	1 507 4	2,185.0	3 692 3
2005	0.9	1,353.9	14.1	6.8	280.1	301.1	R 40.3	R 1.696.2	2,436.9	R 4,133.0
2006	0.7	1,359.4	15.1	7.3	273.4	295.8	R 42.3	R 1,698.2	2,519.5	R 4,217.7
2007	1.1	1,363.5	16.0	6.7	341.3	364.0	R 51 2	R 1.779.8	2,758.4	R 4,538.2
2008	0.9	1,523.4	R 13.8	2.9	528.1	R 544.8	R 66.5	R 2,135.4	2,831.6	R 4,967.0
2009	0.7	1,340.5	7.2	3.3	367.6	378.1	47.3	1.766.6	2,924.1	4,690.7

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

Where shown, R = Revised data, --= No consumption, and (s) = Value less than 0.05 million dollars.Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Missouri

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	,			'		Prices in Dollars p	er Million Btu					
4070	0.49	0.62	1.03	0.82	4.07	0.70	0.57	0.96	0.61	0.70	7.00	4.00
1970 1975	1.17	1.14	2.45	2.40	1.27 2.49	2.73 4.55	0.57 1.77	2.39	1.20	1.38		1.66 2.87
1980	1.58	2.88	6.49	6.10	5.42	9.33	3.47	5.72	3.06	3.34		6.84
1985	1.57	4.88	6.04	10.06	9.50	8.56	4.11	6.97	3.46	5.14		10.24
1990	1.31	4.48	5.46	11.50	8.15	8.61	2.60	6.60	3.56	4.58		11.24
1995	1.42	4.36	4.27	4.93	8.11	8.37	2.36	5.98	2.89	4.45		11.07
1996	1.36	5.29	5.20	5.96	9.85	9.34	2.79	7.43	3.30	5.46		11.16
1997	1.32	5.82	4.88	5.58	10.40	9.30	2.92	7.51	3.17	5.80		11.43
1998	1.33	5.62	3.80	4.28	9.29	7.87	2.00	5.97	2.79	5.48		11.77
1999	1.30	5.40	4.31	4.85	8.69	8.63	1.97	6.67	2.87	5.38		11.58
2000	1.37	6.82	6.99	9.11	11.58	11.41	3.50	9.18	4.26	6.96		12.35
2001	1.46	9.76	6.46	9.13	13.05	10.85	4.03	9.56	4.22	9.28		13.37
2002	1.55	7.25	5.85	8.38	9.64	10.33	3.76	7.99	3.82	7.08		12.61
2003	1.47	8.47	7.03	9.92	11.97	11.66	4.77	9.89	4.59	8.32	16.94	13.04
2004	1.64	9.81	9.15	11.01	14.10	13.87	5.31	11.91	5.21	9.68	17 01	13.70
2005	1.80	11.39	13.60	15.23	17.03	17.26	7.11	15.58	6.91	R 11 19	17.36	R 14 73
2006	2.01	12.68	15.68	19.36	18.98	19.34	8.26	17.70	7.96	R 12.42	17.81	R 15.61
2007	2.11	11.61	17.16	21.95	20.58	21.25	8.45	19.38	8.73	R 11.71	18.58	R 15.81
2008	2.67	11.96	23.45	23.08	24.44	24.35	10.62	24.10	10.83	12.95		R 16.61
2009	2.64	10.74	13.79	23.30	19.78	17.52	7.85	17.07	8.07	11.05		16.51
						Expenditures in I	Million Dollars					
1970	0.4	54.9	6.5	2.0	10.2	2.2	6.0	26.8	(s)	82.2	147.3	229.5
1975	2.7	104.7	16.9	2.4	20.9	3.8	8.5	52.6	0.1	160.1	246.5	406.6
1980	2.2	222.7	37.9	5.9	23.6	10.9	12.1	90.4	0.2	315.6		950.4
1985	4.3	299.5	53.5	1.9	28.4	11.8	3.1	98.8	0.3	402.9		1,333.7
1990	6.5	268.9	32.6	0.5	29.4	10.8	1.0	74.4	1.6	351.5		1,603.5
1995	5.9	285.7	29.6	0.3	40.8	4.3	(s)	75.0	1.5	368.0		1,766.4
1996	5.5	389.6	39.7	0.9	66.3	5.6	0.1	112.6	1.8	509.5		1,935.1
1997	7.1	410.6	33.2	0.6	63.9	7.0	0.6	105.4	1.7	524.8		1,962.9
1998	4.3	352.1	25.6	0.4	40.7	5.0	0.4	72.3	1.3	430.0	1,494.8	1,924.8
1999	5.8	345.2	25.7	0.5	51.2	13.7	0.3	91.4	1.4	443.7	1,504.8	1,948.5
2000	4.7	433.7	45.5	1.1	59.4	15.6	0.7	122.4	2.2	563.0		2,136.2
2001	6.3	637.6	58.7	1.2	100.8	18.8	0.7	180.1	2.2	826.2		2,431.4
2002	5.9	454.3	33.9	0.9	56.2	15.6	0.7	107.2	2.0	569.5		2,216.4
2003	5.7	528.4	33.4	1.2	67.3	17.4	0.7	119.9	2.6	656.6		2,274.2
2004	6.6	617.6	45.3	1.9	78.2	17.0	0.5	143.0	_ 2.8	770.0		2,417.8
2005	8.3	701.5	41.2	2.6	52.0	26.1	0.8	122.6	R 6.4	R 838.8	1,755.8	R 2,594.6
2006	9.2	734.0	39.7	1.9	74.5	5.8	0.5	122.3	R 6.9	R 872.4	1,810.9	K 2.683.2
2007	8.6	700.0	_ 36.8	1.1	76.6	6.4	0.3	_ 121.3	R 8.0	R 837.9	1.972.8	R 2.810.7
2008	10.8	781.2	R 75.0	0.4	150.8	7.4	0.1	R 233.6	R 10.6	R 1,036.2	2,057.0	R 3,093.3
2009	8.1	663.5	48.3	0.8	81.7	5.3	(s)	136.1	7.8	815.5		2,931.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Missouri

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
-	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year					·		Prices in	Dollars per Mill	ion Btu					
970	0.38	0.49	0.47	0.40	0.77	1.27	2.73	0.53	1.17	1.20	2.84	0.79	4.01	1.1
975	1.60	1.17	1.24	0.80	2.25	2.49	4.55	1.82	2.61	2.71	2.84	1.77	6.46	2.4
980	1.81	1.58	1.61	2.61	5.83	5.42	9.33	3.09	6.63	6.49	2.84	4.54	11.21	5.4
985	1.93	1.57	1.62	4.14	6.30	9.50	8.56	4.11	7.10	7.01	2.84	5.06	13.14	6.4
990	_	1.31	1.31	4.14	5.82	8.15	8.61	2.60	5.45	5.69	1.77	4.58	14.50	6.3
995	_	1.42	1.42	3.46	4.83	7.43	8.37	2.36	4.70	5.37	1.91	4.19	13.29	5.9
996	_	1.36	1.36	4.30	5.81	9.04	9.34	2.79	4.93	5.96	1.91	4.75	13.01	6.4
997	_	1.32	1.32	4.70	5.33	8.81	9.30	2.92	5.36	6.10	1.81	4.77	13.07	6.5
998	_	1.33	1.33	4.42	4.21	7.70	7.87	2.00	4.48	4.84	1.21	4.16	12.97	6.1
999	_	1.30	1.30	4.34	4.97	7.88	8.63	1.97	4.17	5.04	1.08	4.33	12.85	6.0
000	_	1.37	1.37	5.69	7.90	10.96	11.41	3.50	5.98	7.37	1.15	6.03	12.98	7.6
2001	_	1.46	1.46	7.44	7.21	11.62	10.85	4.03	4.57	6.07	1.29	5.98	12.88	7.4
002	_	1.55	1.55	5.94	6.54	9.69	10.33	3.76	4.90	6.37	1.57	5.68	12.96	7.1
2003	_	1.47	1.47	7.82	7.78	11.99	11.66	4.77	5.48	7.38	1.69	6.83	13.17	8.0
2004	_	1.64	1.64	8.63	9.99	13.35	13.87	5.31	5.19	7.99	1.66	7.50	13.54	8.5
005	_	1.80	1.80	10.78	14.26	16.48	17.26	7.11	6.40	10.28	1.73	9.52	13.31	10.2
006	_	2.01	2.01	11.59	16.25	18.28	19.34	8.26	R 7.80	R 11.62	1.64	<sup>R</sup> 10.56	13.41	R 11.1
2007	_	2.11	2.11	10.65	18.24	20.48	21.25	8.45	R 9.27	R 13.72	1.73	R 11.44	13.96	R 12.0
800	_	2.67	2.67	11.26	24.39	24.26	24.35	10.62	R 11.07	R 16.57	1.82	R 13.06	14.43	R 13.3
:009		2.64	2.64	9.50	14.53	18.70	17.52	7.85	9.53	12.46	1.67	10.25	15.89	11.5
_							Expendit	ures in Million	Dollars					
970	3.1	17.3	20.4	42.9	25.4	5.6	39.7	4.4	71.6	146.7	8.1	218.1	135.6	353.
975	11.9	44.9	56.8	71.3	75.7	15.8	64.7	7.5	143.3	307.0	10.4	445.5	259.0	704.
980	9.6	48.4	58.0	201.1	162.3	63.4	91.4	7.5	532.7	857.2	5.3	1,121.6	419.6	1,541.
985	12.0	54.7	66.7	276.4	152.1	45.6	48.4	14.4	491.5	752.0	6.2	1,101.3	565.9	1,667
990	_	39.9	39.9	228.5	118.5	53.9	30.0	8.5	433.4	644.3	1.7	914.6	639.9	1,554
995	_	36.2	36.2	239.9	84.9	110.4	73.2	4.7	291.2	564.4	1.4	841.9	649.4	1,491
996	_	35.1	35.1	309.9	107.6	119.0	81.7	5.4	291.2	605.1	1.5	951.6	662.1	1,613
997	_	42.1	42.1	336.6	110.2	87.1	81.8	3.3	259.5	541.9	1.4	922.1	680.7	1,602.
998	_	37.1	37.1	287.3	92.8	58.6	42.4	2.3	253.3	449.4	0.6	774.4	699.3	1,473.
999	_	35.9	35.9	283.4	141.1	129.8	41.2	1.4	284.8	598.2	0.6	918.1	706.6	1,624
000	_	29.9	29.9	395.9	167.5	146.8	53.6	1.6	329.9	699.4	0.5	1,125.7	712.0	1,837
2001	_	34.1	34.1	508.2	173.5	86.2	98.7	2.7	337.8	698.9	1.3	1,242.4	694.8	1,937
002	_	35.7	35.7	402.5	176.2	163.1	99.4	1.7	327.6	768.1	1.8	1,208.0	678.5	1,886
2003	_	33.9	33.9	488.1	215.4	197.4	118.0	2.5	371.7	905.0	1.9	1,428.8	666.6	2,095
2004	_	40.1	40.1	567.4	336.1	267.9	163.0	4.2	447.5	1,218.8	2.0	1,828.3	660.8	2,489
005	_	43.2	43.2	729.2	439.8	314.9	193.1	3.5	525.2	_ 1,476.5	2.1	2,250.9	766.3	_ 3,017
2006	_	48.7	48.7	776.4	491.2	240.1	226.7	2.7	R 647.2	R 1,607.8	1.8	R 2,434.7	838.3	R 3,273
007	_	51.4	51.4	735.7	_ 616.6	_ 353.7	134.6	1.6	R 658.2	R 1,764.6	2.0	R 2,553.6	881.9	R 3,435.
800	_	59.8	59.8	755.7	R 709.5	R 226.6	118.3	2.2	<sup>R</sup> 676.5	R 1,733.1	2.2	R 2,550.7	878.6	R 3,429
2009	_	46.8	46.8	605.8	358.8	182.8	95.0	1.3	451.4	1,089.2	1.9	1,743.7	815.8	2,559

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Missouri

						Primary Energy	'						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
1970	0.49	_	2.17	1.24	0.75	1.27	5.08	2.73	0.55	2.32	2.32	_	2.32
1975	1.17	_	3.45	2.72	2.09	2.49	7.48	4.55	1.73	4.07	4.07	_	4.07
1980	-	_	9.02	6.97	6.47	5.42	14.36	9.33	3.38	8.76	8.76	_	8.76
1985	_	_	9.99	7.04	5.90	10.40	17.61	8.56	3.88	8.19	8.19	_	8.19
1990	_	_	9.32	7.87	5.68	9.66	14.60	8.61	1.65	8.30	8.31	_	8.31
1995	_	2.72	8.36	7.26	3.99	12.87	19.41	8.37	1.73	7.72	7.72	15.99	7.72
1996	_	3.16	9.29	8.33	4.85	12.82	20.08	9.34	2.15	8.66	8.66	15.88	8.66
1997	_	3.75	9.39	8.16	4.59	12.25	17.98	9.30	2.56	8.54	8.54	16.07	8.54
1998	_	3.34	8.11	6.90	3.43	11.73	19.07	7.87	1.75	7.19	7.19	15.75	7.19
1999	_	3.00	8.81	7.70	4.15	13.83	16.75	8.63	2.31	7.93	7.93	15.68	7.93
2000	_	4.74	10.87	10.15	6.50	16.59	17.99	11.41	3.56	10.92	10.92	14.89	10.92
2001	_	6.67	11.01	9.50	5.65	17.71	19.00	10.85	3.02	10.21	10.21	15.05	10.21
2002	_	3.99	10.72	8.97	5.33	15.90	21.74	10.33	2.61	9.64	9.64	15.04	9.64
2003	_	5.46	12.42	10.21	6.44	18.15	26.51	11.66	3.69	11.02	11.02	14.75	11.02
2004	_	6.46	15.13	12.29	8.91	19.92	29.35	13.87	4.27	13.38	13.38	14.39	13.38
2005	_	7.87	18.56	16.68	12.99	22.29	38.40	17.26	5.64	17.02	17.01	13.99	17.01
2006	_	9.73	22.31	18.53	15.01	24.13	46.08 R 48.12	19.34	6.34 7.14	19.07 R 20.76	19.07 R 20.76	16.84	19.07 R 20.76
2007 2008	_	8.29 R 8.62	23.70 27.23	19.74	16.00	26.57	R 52.19	21.25 24.35	7.14	R 25.06	R 25.06	18.06	R 25.06
2009	_	7.82	20.32	26.18 16.74	24.63 12.77	30.72 25.50	47.50	17.52	4.91	17.39	17.39	15.82 17.08	17.39
_						Exper	nditures in Millior	n Dollars					
1970	(s)	_	2.0	57.5	34.1	0.4	22.7	761.4	0.6	878.5	878.6	_	878.6
1975	(s)	_	3.2	137.9	98.2	0.7	36.0	1,421.9	1.5	1,699.4	1,699.4	_	1,699.4
1980		_	7.4	439.5	229.5	1.3	81.2	2,786.6	3.0	3,548.5	3,548.5	_	3,548.5
1985	_	_	6.8	544.1	196.6	5.2	90.6	2,640.4	0.9	3,484.7	3,485.7	_	3,485.7
1990	_	_	5.9	735.6	213.8	4.1	84.5	2,855.1	0.3	3,899.4	R 3,918.0	_	R 3,918.0
1995	_	0.1	4.6	811.5	258.6	5.2	107.2	2,930.5	0.2	4,117.9	4,118.0	0.9	4,118.9
1996	_	0.1	5.1	1,071.7	333.8	4.5	107.6	3,320.5	0.2	4,843.4	4,843.6	1.0	4,844.6
1997	_	0.2	7.6	1,115.3	320.9	2.5	101.8	3,332.8	0.2	4,881.2	4,881.3	1.0	4,882.3
1998	_	0.2	5.6	1,214.9	248.1	0.8	113.0	2,893.7	(s)	4,476.2	4,476.4	1.0	4,477.5
1999	_	0.3	3.3	1,315.8	300.1	2.9	100.3	3,147.3	0.1	4,869.9	4,870.1	1.0	4,871.2
2000	_	0.5	5.4	1,369.6	180.9	3.9	106.1	4,319.8	0.1	5,985.8	5,986.3	1.0	5,987.3
2001	_	0.8	8.1	1,301.1	240.1	16.8	102.7	3,981.7	0.1	5,650.6	5,651.4	1.0	5,652.4
2002 2003	_	0.5 0.8	6.4 6.5	1,215.0 1,495.0	288.3 294.1	4.5 7.6	116.1 130.9	3,852.2 4,522.8	0.2 0.3	5,482.7 6,457.3	5,483.2 6,458.1	1.5 1.5	5,484.7 6,459.6
2003		1.0	9.5	1,495.0	294.1	8.0	146.8	5,391.8	0.3	7,690.5	7,691.6	0.5	7,692.1
2004	_	0.6	17.6	2,614.8	485.9	9.2	191.1	6,714.3	0.5	10,033.3	10,033.9	0.9	10,034.9
2005		0.0	14.4	2,974.4	559.4	14.0	223.5	7,547.2	0.3	11,333.3	11,334.0	1.1	11,335.0
2007	_	0.6	15.1	3,209.6	575.0	15.2	R 241.0	8,487.4	0.4	R 12,543.4	R 12,543.9	1.2	R 12,545.1
2008	_	R 0.5	13.3	R 3,782.6	780.0	R 28.8	R 242.6	9,636.3	—	R 14,483.6	R 14,484.1	1.3	R 14,485.4
2009	_	0.6	8.7	2,371.5	263.2	24.6	198.5	6,883.4	0.2	9,750.1	9,750.6	1.2	9,751.9

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Missouri

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.25	0.26	0.55	0.69	_	0.62	_	_	_	0.26
1975	0.54	0.59	1.74	2.26	0.65	2.05	_	_	_	0.57
1980	1.19	2.22	3.45	6.02	0.67	5.07	_	_	_	1.25
1985	1.50	3.31	3.99	5.76	1.38	5.60	0.82	_	_	1.41
1990	1.35	1.72	1.80	5.11	_	4.99	0.74	_	_	1.27
1995	0.98	1.68	1.64	3.89	0.73	1.35	0.48	0.61	6.21	0.94
1996	0.96	2.55	2.31	4.73	_	4.45	0.47	0.65	_	0.91
1997	0.93	2.79	2.53	4.31	_	4.15	0.47	0.65	6.71	0.90
1998	0.92	2.23	1.79	3.30	_	3.27	0.49	0.58	7.87	0.91
1999	0.93	2.66	2.12	3.82	_	3.81	0.47	0.52	8.69	0.93
2000	0.92	4.39	3.56	6.49		6.49	0.41	0.63	_	1.01
2001	0.96	4.67	3.20	6.06	0.67	2.00	0.38	_	_	1.07
2002 2003	0.89 0.92	3.29	2.50	5.41 6.70	0.63 0.67	1.68 5.02	0.39 0.41	1.64	8.94	0.93 0.98
2003	0.92	5.40 6.21	_	8.38	0.68	3.78	0.41	1.58 2.94		1.03
2004	1.01	8.26	_	12.36	0.50	8.50	0.43	2.94	16.53	1.23
2005 2006	1.01	6.76	_	12.36	0.50	14.57	0.42	(s)	17.32	1.23
2007	1.33	7.17	_	17.13	_	17.13	0.42	(s)	18.25	1.52
2008	1.50	8.75	_	21.02	1.46	20.62	0.47	1.88	18.28	1.77
2009	1.52	4.15	_	12.84	1.53	9.22	0.59	2.48	12.10	1.54
					Expenditures in	Million Dollars				
1970	58.6	16.6	0.5	0.6	_	1.1	_	_	_	76.3
1975	205.4	15.0	4.1	9.3	0.1	13.5	_	_	_	234.0
1980	586.4	33.3	0.6	18.8	0.4	19.9	_	_	_	639.6
1985	728.4	4.8	0.4	6.8	(s)	7.2	70.0	_	_	810.4
1990	678.0	6.2	0.1	6.2	_	6.3	62.3	_	_	752.7
1995	554.4	21.7	0.1	6.4	4.9	11.4	41.3	0.2	(s)	629.1
1996	573.6	13.5	0.4	6.3	_	6.7	44.2	0.2		638.1
1997	590.8	21.2	0.4	6.9	_	7.3	44.5	0.3	(s)	664.1
1998	609.1	36.4	0.1	13.5	_	13.6	43.8	0.5	(s)	703.3
1999	605.8	52.3	(s)	15.6	_	15.6	42.6	0.3	0.1	716.7
2000	608.7	135.7	(s)	22.4	_	22.4	42.7	0.5	_	809.9
2001	659.0	168.4	(s)	11.0	3.7	14.8	33.2			875.3
2002 2003	622.7 703.7	99.3 119.6	(s)	7.0 9.4	2.9 0.4	9.9 9.7	34.1 41.7	(s) (s)	(s)	766.0 874.8
2003	703.7	156.0		9.4 7.5	0.4	9.7 8.4	41.7 35.3			874.8 918.5
2004	814.2	268.5	_	7.5 17.4	0.9	17.8	35.3	(s)	0.7	1,136.5
2005	884.4	225.1	_	11.7	0.3	11.7	44.0	(s)	0.7	1,165.4
2007	1,026.1	301.2	_	13.9	_	13.9	45.9	(s)	0.2	1,387.1
2008	1,148.0	383.0	_	17.1	(s)	17.2	46.3	0.6	13.0	1,608.2
2009	1,131.7	125.8	_	11.6	0.7	12.3	63.1	1.9	27.6	1,362.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Montana

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floatrio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·				·		Prices	in Dollars p	er Million Btu							
970	_	0.22	0.22	0.57	1.14	0.76	2.08	2.89	0.39	0.91	1.92	_	1.13	1.27	0.23	2.88	1.5
975	_	0.33	0.33	1.07	2.58	2.12	3.59	4.78		2.22	3.44	_		2.41	0.34	4.05	2.7
980	_	0.53	0.53	3.14	6.59	6.59	6.46	9.99	3.28	4.89	7.25	_	1.70	4.79	0.72	5.80	6.0
985	_	0.75	0.75	4.84	6.43	6.64	7.61	9.16	3.03	5.14	7.34	_		4.62	0.74	10.72	7.3
990	_	0.70	0.70	4.16	7.75	6.26	9.11	9.56		3.55	7.90	_		3.77	0.69	11.68	7.6
995	_	0.72	0.72	4.84	7.78	5.32	7.68	10.12		2.95	7.79	_		3.91	0.69	13.71	7.8
996	_	0.72	0.72	4.65	8.49	5.76	9.14	10.83		3.23	8.38	_		4.55	0.73	13.93	8.3
997	_	0.70	0.70	4.75	7.69	5.94	9.35	10.93		3.28	8.26	_		4.20	0.70	15.31	8.4
998	_	0.69	0.69	4.84	7.91	4.79	8.04	9.32		2.97	7.31	_		3.68	0.68	14.15	7.9
999	_	0.74	0.74	4.35	7.96	5.13 7.77	8.58	10.16		2.74	7.33 9.72	_		3.76 5.07	0.74	14.64	7.8 9.7
000 001	_	0.93 0.96	0.93 0.96	6.39 6.37	10.38 9.61	7.77	11.71 13.00	12.97 12.19		2.95 3.82	10.10			4.99	0.91 0.96	14.72 18.99	
001	_	0.96	0.96	4.32	8.86	6.32	10.16	12.19		3.02	9.02	_		4.99	0.96	16.82	10.6
002	_	0.62	0.62	6.02	9.85	7.37	12.27	12.99		3.82	10.63	_		4.41	0.63	18.09	10.8
003	_	0.66	0.66	7.93	11.99	9.70	14.34	15.16		4.00	12.26	_		6.00	0.65	18.88	12.3
005	_	0.72	0.72	9.38	16.62	13.75	17.35	18.38		4.97	15.87	_	D	7.66	0.73	19.79	R 14.9
006	_	0.89	0.89	11.15	18.94	15.73	19.48	20.55		5.67	17.53	_		R 8.94	0.92	20.35	R 16.3
007	_	1.12	1.12	9.59	20.44	16.34	21.43	22.77		R 5.45	19.03	_		R 9.54	1.18	21.01	R 17.2
008	_	1.35	1.35	11.04	26.30	23.60	25.56	26.27	_	R 6.56	R 23.16	_	D	10.93	1.44	22.72	R 20.0
009		1.38	1.38	9.19	16.52	13.31	21.08	19.06	7.08	6.33	16.59	_	5.22	8.56	1.44	22.29	15.8
								Exper	nditures in N	lillion Dollars							
970	_	2.6	2.6	45.1	31.9	2.7	9.8	140.7		17.2	203.0	_		253.6	-3.4	84.1	334.
975	_	6.2	6.2	78.2	114.2	9.7	16.9	266.6		32.6	457.7	_		544.8	-6.4	119.8	658.
980	_	31.9	31.9	166.0	288.2	34.1	41.8	546.8		63.8	1,043.0	_	5.1	1,245.9	-44.3	207.7	1,409.
985	_	74.7	74.7	204.7	391.1	25.2	39.8	490.3		86.9	1,035.7	_		1,324.7	-71.5	488.6	1,741
990	_	117.5	117.5	162.9	328.7	24.8	55.5	518.4		68.6	996.3		9.5	1,287.7	-113.8	510.9	1,684
995	_	126.9	126.9	251.1	364.7	31.3	25.4	597.6		73.1	1,092.7	_	1011	1,488.8	-118.4	614.1	1,984
996	_	99.9 113.8	99.9	259.2	398.9	32.6	53.2	663.9		90.9 79.0	1,239.5	_		1,614.7	-104.6	643.3 611.4	2,153
997 998	_	113.8	113.8 127.7	257.7 262.0	404.7 362.1	26.7 21.6	9.3 7.7	653.9 563.5		79.0 93.9	1,173.6 1,048.8	_		1,561.3 1,455.6	-117.2 -130.9	667.9	2,055. 1,992.
998 999	_	137.8	137.8	262.0	362.1	21.6	16.3	623.3		93.9 115.8	1,048.8	=		1,455.6	-130.9	649.0	1,992. 2.047.
000	_	163.9	163.9	365.5	367.3 488.1	32.9	55.8	780.9		99.4	1,147.0	_		2,007.8	-142.4	716.6	2,047. 2,558.
000	_	176.8	176.8	345.4	474.5	30.3	65.7	739.4		63.6	1,373.5	_		1,915.6	-182.3	730.9	2,464.
002	_	102.9	102.9	250.3	420.1	27.5	55.0	703.7		74.6	1,280.9	_		1,656.4	-105.6	722.8	2,273.
003	_	120.1	120.1	336.2	443.1	34.8	95.6	801.3		60.2	1,435.1	_		1.910.5	-123.9	778.7	2,565.
004	_	129.2	129.2	427.3	697.3	55.5	123.6	948.1	0.5	81.3	1,906.3	_	18.6	2,483.2	-131.4	820.2	3,172.
005	_	143.2	143.2	520.8	1,109.9	86.7	152.6	1,128.9		90.7	2,571.0	_	R 53.2	R 3.294.4	-148.0	894.3	R 4,040.
006	_	173.9	173.9	658.6	1,349.5	93.2	169.1	1,282.2		137.7	3,035.3	_	<sup>R</sup> 54.6	R 3.927.4	-182.9	942.8	R 4,687.
007	_	227.6	227.6	573.7	1,652.5	95.1	230.1	1,435.5	_	R 144.2	R 3,557.3	_	R 64 6	R 4.429.1	-248.2	1,092.4	R 5.273.
800	_	275.1	275.1	698.3	R 1,634.9	111.4	282.4	1,593.5	_	<sup>R</sup> 163.0	R 3,785.3	_		R 4,846.1	-302.5	1,165.8	R 5,709.
009	_	238.3	238.3	603.4	985.4	59.8	200.8	1,181.0	2.6	106.6	2,536.1	_	49.4	3,436.2	-261.0	1,070.2	4,245.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Montana

						Primary Energy	•						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
Year				'		Prices	in Dollars per N	lillion Btu			1		
970	0.54	0.58	1.14	0.76	2.08	2.89	0.40	0.91	1.92	1.34	1.36	2.88	1.56
970 975	0.80	1.09	2.58	2.12	3.59	4.78	1.99	2.22	3.45	1.47	2.60	4.05	2.78
980	2.03	3.08	6.60	6.59	6.46	9.99	3.28	4.89	7.25	1.69	6.07	5.80	6.03
985	1.81	4.90	6.43	6.64	7.61	9.16	3.03	5.14	7.23	1.83	6.59	10.72	7.38
990	1.53	4.19	7.77	6.26	9.11	9.56	3.03	3.55	7.91	1.49	6.67	11.68	7.67
995	1.46	4.85	7.80	5.32	7.68	10.12	2.20	3.90	8.19	1.35	6.56	13.71	7.82
996	1.54	4.67	8.51	5.76	9.14	10.83	2.71	4.05	8.76	1.21	7.15	13.93	8.37
97	1.49	4.76	7.70	5.94	9.35	10.93	2.11	4.34	8.66	1.23	7.05	15.31	8.40
998	1.53	4.87	7.92	4.79	8.04	9.32	1.90	3.64	7.67	1.43	6.50	14.15	7.94
999	1.39	4.36	7.97	5.13	8.58	10.16	1.84	3.18	7.69	1.57	6.43	14.64	7.82
000	1.69	6.40	10.40	7.77	11.71	12.97	2.55	3.76	10.26	1.78	8.64	14.72	9.77
001	1.59	6.37	9.61	7.07	13.00	12.19	2.74	6.82	10.71	2.17	8.97	18.99	10.63
02	1.83	4.32	8.86	6.32	10.16	11.38	2.47	4.65	9.50	2.30	7.65	16.82	9.26
03	2.05	6.02	9.86	7.37	12.27	12.99	3.22	6.57	11.20	1.87	9.18	18.09	10.80
04	1.98	7.94	11.99	9.70	14.34	15.16	3.27	6.29	12.90	2.13	11.04	18.88	12.37
05	2.09	9.39	16.62	13.75	17.35	18.38	5.08	8.14	16.63	4.28	13.92	19.79	14.90
06	2.26	11.20	18.95	15.73	19.48	20.55	5.79	7.88	18.30	4.40	15.60	20.35	16.37
07	2.40	9.66	20.44	16.34	21.43	22.77	_	7.05	19.77	4.35	16.42	21.01	17.20
800	2.60	11.07	26.31	23.60	25.56	26.27	_	8.53	24.13	5.68	19.46	22.72	20.05
009 _	2.75	9.24	16.52	13.31	21.07	19.06	7.08	10.76	17.44	5.22	14.42	22.29	15.82
_						Expe	nditures in Millio	on Dollars					
970	(s)	44.4	31.9	2.7	9.8	140.7	0.6	17.2	203.0	2.4	250.2	84.1	334.3
75	1.0	77.7	114.2	9.7	16.9	266.6	17.0	32.6	457.0	2.6	538.3	119.8	658.2
080	6.6	149.0	286.5	34.1	41.8	546.8	68.3	63.8	1,041.2	4.8	1,201.6	207.7	1,409.3
85	7.6	204.4	389.7	25.2	39.8	490.3	2.4	86.9	1,034.4	6.3	1,253.2	488.6	1,741.8
90	7.8	162.2	326.7	24.8	55.5	518.4	(s)	68.6	994.3	9.5	1,173.9	510.9	1,684.8
95	16.7	249.7	363.1	31.3	25.4	597.6	0.6	68.0	1,086.0	18.1	1,370.4	614.1	1,984.5
96	3.8	257.9	396.9	32.6	53.2	663.9	(s)	86.5	1,233.1	15.3	1,510.1	643.3	2,153.3
97	5.1	255.8	403.2	26.7	9.3	653.9	(s)	74.4	1,167.5	15.8	1,444.1	611.4	2,055.6
98	4.1	261.0	361.1	21.6	7.7	563.5	(s)	89.3	1,043.2	16.3	1,324.6	667.9	1,992.5
199	4.3	236.1	366.2	24.3	16.3	623.3	(s)	109.1	1,139.2	18.8	1,398.3	649.0	2,047.4
00	4.6	364.5	486.2 474.4	32.9	55.8	780.9 739.4	(s)	95.9	1,451.7	21.2	1,842.0	716.6 730.9	2,558.6
01 02	4.3 2.6	344.3 249.8	474.4 419.3	30.3 27.5	65.7 55.0	739.4 703.7	(s)	54.9 72.2	1,364.8 1,277.7	19.9 20.7	1,733.3 1,550.8	730.9 722.8	2,464.2 2,273.6
02 03	2.6 2.9	249.8 334.8	419.3 441.9	27.5 34.8	95.6	703.7 801.3	(s)	72.2 56.7	1,430.3	20.7 18.6	1,550.8	722.8 778.7	2,273.6
04	2.9 6.6	334.8 426.2	695.6	55.5	123.6	948.1	(s) (s)	77.3	1,430.3	18.6	2,351.8	820.2	2,565.3 3,172.0
05	8.2	426.2 519.1	1,108.5	86.7	152.6	1,128.9	(s) 2.2	77.3 86.9	2,565.8	53.2	3.146.4	820.2 894.3	4,040.7
105 106	8.2 8.6	655.1	1,108.5	93.2	169.1	1,128.9	3.6	130.7	2,565.8 3,026.2	53.2 54.6	3,146.4	942.8	4,040.7 4,687.3
007	4.0	567.6	1,650.3	95.2	230.1	1,435.5	3.6	133.6	3,544.6	64.6	4,180.9	1,092.4	5,273.3
107	4.0	694.2	1,633.3	111.4	282.4	1,593.5	_	152.1	3,772.6	72.4	4,160.9	1,165.8	5,709.4
000	3.1	600.4	984.1	59.8	200.8	1,181.0	2.6	94.0	2,522.2	49.4	3,175.1	1,070.2	4,245.4

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Montana

Coa Year  1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	0.80 1.06 1.35 0.98 1.32 1.39 1.40 1.42 1.29 0.89 0.98 1.14 1.01 0.85 0.85	Natural Gas <sup>a</sup> 0.88 1.27 3.02 4.82 4.47 5.00 4.72 4.90 5.12 5.04 5.89 7.10 5.19	1.28 2.84 6.92 7.92 6.42 6.09 6.27 6.76 5.60 5.81 8.39 7.79	Petrole  Kerosene	LPG b  Prices in Dollars po  2.35 3.88 7.21 8.18 9.99 8.02 9.94 9.52	2.02 3.36 7.08 8.07 8.65 7.18 8.06	0.72 1.43 3.66 4.14 4.75 3.86	Total d  1.05 1.73 3.89 5.34 5.29 5.23	6.57 7.02 9.04 13.77 15.97	Total Energy <sup>d</sup> 1.8. 2.7 5.3: 8.2: 8.8
Year  1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	0.80 1.06 1.35 0.98 1.32 1.39 1.40 1.42 1.29 0.89 0.98 1.14 1.01 0.85 0.85	0.88 1.27 3.02 4.82 4.47 5.00 4.72 4.90 5.12 5.04 5.89 7.10 5.19	1.28 2.84 6.92 7.92 6.42 6.09 6.27 6.76 5.60 5.81 8.39	8.29 5.70 5.87 6.59 6.90 5.97	2.35 3.88 7.21 8.18 9.99 8.02 9.94 9.52	2.02 3.36 7.08 8.07 8.65 7.18 8.06	0.72 1.43 3.66 4.14 4.75 3.86	1.05 1.73 3.89 5.34 5.29	6.57 7.02 9.04 13.77 15.97	1.8 2.7 5.3 8.2
1970 1975 1980 1985 1996 1997 1998 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.06 1.35 0.98 1.32 1.39 1.40 1.42 1.29 0.89 0.98 1.14 1.01 0.85 0.85	1.27 3.02 4.82 4.47 5.00 4.72 4.90 5.12 5.04 5.89 7.10 5.19	2.84 6.92 7.92 6.42 6.09 6.27 6.76 5.60 5.81 8.39	8.29 5.70 5.87 6.59 6.90 5.97	2.35 3.88 7.21 8.18 9.99 8.02 9.94 9.52	2.02 3.36 7.08 8.07 8.65 7.18 8.06	1.43 3.66 4.14 4.75 3.86	1.73 3.89 5.34 5.29	7.02 9.04 13.77 15.97	2.7 5.3 8.2
1975 1980 1985 1990 1995 1996 1997 1998 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.06 1.35 0.98 1.32 1.39 1.40 1.42 1.29 0.89 0.98 1.14 1.01 0.85 0.85	1.27 3.02 4.82 4.47 5.00 4.72 4.90 5.12 5.04 5.89 7.10 5.19	2.84 6.92 7.92 6.42 6.09 6.27 6.76 5.60 5.81 8.39	8.29 5.70 5.87 6.59 6.90 5.97	3.88 7.21 8.18 9.99 8.02 9.94 9.52	3.36 7.08 8.07 8.65 7.18 8.06	1.43 3.66 4.14 4.75 3.86	1.73 3.89 5.34 5.29	7.02 9.04 13.77 15.97	2.7 5.3 8.2
1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.06 1.35 0.98 1.32 1.39 1.40 1.42 1.29 0.89 0.98 1.14 1.01 0.85 0.85	1.27 3.02 4.82 4.47 5.00 4.72 4.90 5.12 5.04 5.89 7.10 5.19	2.84 6.92 7.92 6.42 6.09 6.27 6.76 5.60 5.81 8.39	8.29 5.70 5.87 6.59 6.90 5.97	3.88 7.21 8.18 9.99 8.02 9.94 9.52	3.36 7.08 8.07 8.65 7.18 8.06	1.43 3.66 4.14 4.75 3.86	1.73 3.89 5.34 5.29	7.02 9.04 13.77 15.97	2.7 5.3 8.2
1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.35 0.98 1.32 1.39 1.40 1.42 1.29 0.89 0.98 1.14 1.01 0.85 0.85	3.02 4.82 4.47 5.00 4.72 4.90 5.12 5.04 5.89 7.10 5.19	6.92 7.92 6.42 6.09 6.27 6.76 5.60 5.81 8.39	8.29 5.70 5.87 6.59 6.90 5.97	7.21 8.18 9.99 8.02 9.94 9.52	7.08 8.07 8.65 7.18 8.06	3.66 4.14 4.75 3.86	3.89 5.34 5.29	9.04 13.77 15.97	5.3 8.2
1985 1990 1995 1996 1997 1998 1999 2000 2001 2001 2002 2003 2004 2005 2006 2007 2008 2009	0.98 1.32 1.39 1.40 1.42 1.29 0.89 0.98 1.14 1.01 0.85 0.85	4.82 4.47 5.00 4.72 4.90 5.12 5.04 5.89 7.10 5.19	7.92 6.42 6.09 6.27 6.76 5.60 5.81 8.39	5.70 5.87 6.59 6.90 5.97	8.18 9.99 8.02 9.94 9.52	8.07 8.65 7.18 8.06	4.14 4.75 3.86	5.34 5.29	13.77 15.97	8.2
1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.32 1.39 1.40 1.42 1.29 0.89 0.98 1.14 1.01 0.85 0.85	4.47 5.00 4.72 4.90 5.12 5.04 5.89 7.10 5.19	6.42 6.09 6.27 6.76 5.60 5.81 8.39	5.70 5.87 6.59 6.90 5.97	9.99 8.02 9.94 9.52	8.65 7.18 8.06	4.75 3.86	5.29	15.97	
1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.39 1.40 1.42 1.29 0.89 0.98 1.14 1.01 0.85 0.85	5.00 4.72 4.90 5.12 5.04 5.89 7.10 5.19	6.09 6.27 6.76 5.60 5.81 8.39	5.87 6.59 6.90 5.97	8.02 9.94 9.52	7.18 8.06	3.86			8.8
1996 1997 1998 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.40 1.42 1.29 0.89 0.98 1.14 1.01 0.85 0.85	4.72 4.90 5.12 5.04 5.89 7.10 5.19	6.27 6.76 5.60 5.81 8.39	6.59 6.90 5.97	9.94 9.52	8.06		5.23	47.05	
1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.42 1.29 0.89 0.98 1.14 1.01 0.85 0.85	4.90 5.12 5.04 5.89 7.10 5.19	6.76 5.60 5.81 8.39	6.90 5.97	9.52			F 40	17.85	9.5
1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.29 0.89 0.98 1.14 1.01 0.85 0.85	5.12 5.04 5.89 7.10 5.19	5.60 5.81 8.39	5.97	9.52	7.00	4.43	5.16	18.24	9.4
1999 2000 2001 2002 2002 2003 2004 2005 2006 2007 2008 2009	0.89 0.98 1.14 1.01 0.85 0.85	5.04 5.89 7.10 5.19	5.81 8.39		7.04	7.08	4.41	5.23	18.76	9.6
2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	0.98 1.14 1.01 0.85 0.85	5.89 7.10 5.19	8.39		7.94	5.86	3.82	5.16	19.05	10.0
2001 2002 2003 2004 2005 2006 2007 2008 2009	1.14 1.01 0.85 0.85	7.10 5.19			8.50	7.09	3.92	5.22	19.88	10.3
2002 2003 2004 2005 2006 2007 2008 2009	1.01 0.85 0.85	5.19	7.79	8.69	11.67	10.90	5.88	6.71	19.02	10.9
2003 2004 2005 2006 2007 2008 2009 ——————————————————————————————————	0.85 0.85			8.59	13.03	11.81	5.62	7.87	20.15	12.0
2004 2005 2006 2007 2008 2009 ——————————————————————————————————	0.85		6.55	8.64	10.07	9.45	5.09	5.84	21.19	11.00
2005 2006 2007 2008 2009 ——————————————————————————————————		6.92	8.62	9.48	12.33	11.66	6.11	7.97	22.15	12.7
2006 2007 2008 2009 ——————————————————————————————————	4 00	8.96	10.07	10.58	14.24	13.66	6.95	10.14	23.04	14.3
2007 2008 2009 ——————————————————————————————————	1.08	10.29	15.11	14.51	17.28	16.98	9.20	R 11.72	23.75	R 15.57
2008 2009 ——————————————————————————————————	1.08	11.07	17.12	20.29	19.12	18.81	10.60	R 12.88	24.28	R 16.70
2009 1970 1975	1.08	9.76	18.68	22.24	20.68	20.40	11.62	R 12.77	25.71	R 17.10
1970 1975	1.38	11.27	22.81	27.57	25.15	24.91	14.43	<sup>R</sup> 15.16	26.75	R 18.89
1975	2.10	9.40	14.80	23.01	20.96	20.50	10.74	12.49	26.17	16.95
1975					Expenditures in M	lillion Dollars				
	0.1	22.5	1.9	_	7.6	9.5	0.2	32.3	34.4	66.7
1980	0.1	31.2	9.7	_	13.5	23.3	0.5	55.1	51.3	106.4
	0.1	58.9	17.0	_	21.2	38.1	1.1	98.2	89.9	188.1
1985	(s)	93.2	14.3	0.4	17.2	31.9	1.9	127.0	169.8	296.9
1990	0.3	77.4	10.9	(s)	28.4	39.3	3.6	120.6	183.0	303.6
1995	(s)	101.1	7.7	(s)	13.3	21.0	2.8	125.0	221.6	346.0
1996	(s)	107.7	11.9	(s)	18.0	29.9	3.3	141.0	243.3	384.3
1997	0.2	106.1	27.0	0.1	5.0	32.1	3.5	141.9	243.6	385.4
1998	(s)	100.7	13.2	0.1	2.4	15.6	2.7	119.0	241.9	360.9
1999	(s)	101.5	7.6	0.1	10.2	17.8	2.9	122.3	248.6	370.8
2000	(s)	121.3	8.3	(s)	37.5	45.8	4.7	171.8	253.6	425.4
2001	(s)	146.3	7.7	(s)	42.7	50.4	2.5	199.2	267.2	466.
2002	(s)	115.1	4.7	(s)	33.8	38.5	2.3	155.8	291.4	447.
2003	(s)	144.7	9.5	0.2	62.5	72.3	2.9	219.9	311.3	531.
2004	0.2	182.9	10.9	0.1	96.0	107.0	3 3	293.5	318.5	612.
2005	0.2	212.2	14.9	0.1	108.3	123.3	R 23.4	R 359.1	342.1	R 701.
2006	0.2	219.0	19.6	0.1	119.0	138.6	R 24.5	R 382.4	363.9	R 746.
2007	(s)	195.4	21.4	0.1	147.8	169.3	R 29.6	R 394.3	398.4	R 792.
2007	(s)	247.1	R 21.6	0.1	201.9	R 223.9	R 38.5	R 509.5	426.2	R 935.
2009	(S) 0.1	206.8	10.2	(s)	176.2	186.4	27.4	420.6	426.3	846.9

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Montana

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	'	'	,		,	Prices in Dollars p	er Million Btu					
1970	0.48	0.60	1.06	0.94	1.49	2.89	0.34	1.64	0.72	0.78	5.74	1.5
1975	0.46	1.07	2.49	2.63	2.77	4.78	2.03	2.89	1.43	1.50	6.39	2.3
1980	2.04	3.12	6.45	2.03	5.85	9.99	4.42	6.84	3.66	3.77	8.50	5.1
1985	1.82	5.12	5.76	8.29	7.19	9.16	3.03	5.73	4.14	5.26	12.49	8.2
1990	1.54	4.52	5.53	5.70	8.30	9.56	3.03	7.17	4.75	4.70	13.53	8.3
1995	1.46	4.78	4.56	5.87	8.02	10.12	2.20	6.07	3.86	4.82	15.78	9.5
1996	1.54	4.51	5.40	6.59	9.89	10.83	2.71	6.64	4.43	4.72		9.5
1997	1.49	4.68	5.30	6.90	10.37	10.93	2.11	6.11	4.41	4.53	17.19	9.8
1998	1.53	5.00	4.13	5.97	9.22	9.32	1.90	5.00	3.82	4.97	17.27	10.6
1999	1.39	5.01	4.54	7.04	8.94	10.16	1.84	5.83	3.92	5.06	18.62	11.2
2000	1.69	5.76	6.91	8.69	12.03	12.97	2.55	9.41	5.88	6.13	15.33	10.4
2001	1.59	7.19	6.40	8.59	13.16	12.19		9.13	5.62	7.41	17.67	12.3
2002	1.84	5.26	5.60	8.64	10.21	11.38	_	7.98	5.09	5.51	18.57	11.6
2003	2.06	6.92	6.97	9.48	11.89	12.99	3.22	10.29	6.11	7.45	20.06	13.1
2004	2.05	8.92	9.21	10.58	14.56	15.16		11.51	6.95	8.68	21.74	14.4
2005	2.14	10.31	13.49	14.51	17.26	18.38	_	15.86	9.20	R 10.00	21.77	R 15.2
2006	2.34	10.93	15.85	20.29	20.17	20.55	_	18.08	10.60	10.85	21.81	R 15.9
2007	2.40	9.61	17.12	22.24	22.77	22.77	_	20.19	11.62	11.11	23.75	R 17.5
2008	2.62	11.14	22.85	27.57	25.97	26.27	_	R 24.69	14.43	R 13.20	25.04	R 18.8
2009	2.76	9.31	13.50	_	20.56	19.06	7.08	15.53	10.74	9.71	24.38	15.33
						Expenditures in I	Million Dollars					
1970	0.1	11.5	1.7	0.5	1.1	3.3	(s)	6.6	(s)	18.2	23.3	41.4
1975	0.1	20.4	9.7	0.8	2.1	4.4	(s)	17.0	(s)	37.6	35.9	73.4
1980	0.5	44.9	13.0	_	3.8	4.8	0.2	21.8	(s)	67.2	60.7	127.9
1985	0.2	75.5	25.9	(s)	3.3	3.5	2.4	35.1	(s)	110.9	180.8	291.
1990	1.3	56.4	5.0	(s)	5.2	4.2	0.2	14.6	0.4	72.7	149.4	222.
1995	0.3	66.4	2.7	(s) (s)	2.9	0.7	(s)	6.3	0.4	73.4	183.6	257.
1996	0.1	68.8	7.2	(s)	3.9	1.1	(s)	12.3	0.5	81.7	201.4	283.
1997	2.0	67.2	5.0	(s) (s)	1.2	0.7	(s)	6.9	0.6	76.6	209.8	286.
1998	0.1	66.4	2.7	(s)	0.6	0.7	(s)	4.0	0.4	71.1	215.0	286.
1999	0.1	62.0	3.7	(s)	2.3	0.7	(s)	6.9	0.5	69.4	213.4	282.
2000	0.1	79.8	5.7	(s)	8.5	1.0	(s)	15.2	0.8	95.9	214.6	310.
2001	0.1	97.4	7.3	(s)	9.5	0.9	_	17.7	0.4	115.6	252.6	368.2
2002	0.1	79.0	4.5	(s) (s)	7.5	0.9	_	12.9	0.4	92.4	274.8	367.2
2003	0.1	107.0	6.8	0.1	22.8	1.0	(s)	30.7	0.5	138.3	303.8	442.
2004	3.6	122.7	15.8	0.2	17.4	1.2	_	34.6	0.6	161.5	321.2	482.
2005	5.2	140.8	12.8	0.6	25.9	1.5	_	40.8	R 3.7	R 190.5	332.2	R 522.
2006	5.4	146.6	19.9	(s)	25.0	1.7	_	46.5	R 4.0	R 202.4	348.8	R 551.
2007	0.1	129.1	17.4	(s)	25.8	1.8	_	45.0	R 4.6	R 178.8	391.3	R 570.
2008	0.7	162.3	R 26.4	0.2	40.0	2.3	_	R 68.9	R 6.1	R 238.0	412.2	R 650.2
2009	0.6	221.8	11.9	_	13.4	1.5	1.5	28.3	4.5	255.2	397.6	652.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Montana

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mill	ion Btu					
970	_	0.48	0.48	0.33	0.87	1.49	2.89	0.45	0.67	0.98	1.49	0.66	1.33	0.8
975	_	0.79	0.79	0.93	2.44	2.77	4.78	1.99	1.77	2.38	1.49	1.76	1.96	1.8
980	_	2.04	2.04	3.11	5.19	5.85	9.99	3.28	3.56	4.37	1.46	3.90	3.05	3.7
985	_	1.82	1.82	4.71	6.14	7.19	9.16	3.03	4.10	5.80	1.46	5.23	7.35	5.7
990	_	1.54	1.54	3.18	6.01	8.30	9.56	3.03	2.60	4.92	1.00	4.04	8.40	5.2
995	_	1.46	1.46	4.73	5.21	6.96	10.12	2.20	2.65	4.54	1.18	3.56	10.07	4.9
996	_	1.54	1.54	4.74	6.06	8.63	10.83	2.71	3.00	5.22	0.98	4.31	9.66	5.4
997	_	1.49	1.49	4.65	5.83	8.61	10.93	2.11	3.17	5.16	0.98	4.15	10.72	5.3
998	_	1.53	1.53	4.56	4.48	7.43	9.32	1.90	2.69	3.70	1.24	3.50	9.56	4.9
999	_	1.39	1.39	3.36	4.66	8.37	10.16	1.84	2.54	3.48	1.38	3.09	9.19	4.3
000	_	1.69	1.69	7.26	6.76	11.49	12.97	_	2.80	4.73	1.43	4.90	11.63	6.4
001	_	1.59	1.59	5.06	6.53	12.65	12.19	2.74	4.28	6.90	1.96	5.12	19.30	7.5
002	_	1.84	1.84	2.69	5.88	10.28	11.38	2.47	3.00	5.25	2.13	3.84	10.86	5.2
003	_	2.06	2.06	4.31	7.33	12.71	12.99	3.22	3.18	7.01	1.62	5.02	11.82	6.3
004	_	2.05	2.05	6.18	9.11	14.66	15.16	3.27	3.90	8.13	1.79	6.58	12.16	7.6
005	_	2.14	2.14	7.90	14.09	17.81	18.38	5.08	4.45	11.89	2.75	9.13	14.17	10.0
006	_	2.34	2.34	11.44	16.65	20.60	20.55	4.78	4.88	12.71	2.68	10.87	14.99	11.5
007	_	2.40	2.40	9.60	18.11	22.96	22.77	_	R 4.24	R 13.60	2.55	_ 10.73	15.11	R 11.5
800	_	2.62	2.62	10.87	23.78	27.20	26.27	_	R 5.38	<sup>R</sup> 16.86	2.88	R 12.93	17.31	R 13.7
009		2.76	2.76	8.96	13.84	23.82	19.06	7.08	5.95	12.44	2.69	10.10	15.98	11.3
							Expendit	ures in Million	Dollars					
970	_	0.3	0.3	10.4	6.5	0.9	9.6	0.4	11.5	28.9	2.1	41.8	26.5	68.
975	_	0.8	0.8	26.1	35.5	0.8	19.4	14.9	23.1	93.7	2.1	122.6	32.6	155.
980	_	6.0	6.0	45.2	58.2	15.9	32.5	68.1	39.4	214.1	3.7	269.0	57.1	326.
985	_	7.4	7.4	35.7	185.8	17.9	32.6	(s)	62.8	299.0	4.3	346.4	138.0	484.
990	_	6.2	6.2	28.4	97.2	19.8	30.8	(s)	45.5	193.4	5.5	233.5	178.5	412
995	_	16.4	16.4	82.0	69.3	8.3	34.1	0.5	42.1	154.3	14.9	267.7	208.8	476
996	_	3.7	3.7	81.3	90.6	30.7	37.4	(s)	59.2	217.9	11.5	314.3	198.5	512
997	_	2.9	2.9	82.4	82.2	2.8	39.1	(s)	49.5	173.5	11.7	270.5	158.1	428
998	_	4.0	4.0	93.7	51.1	2.7	21.2	(s)	61.2	136.3	13.1	247.2	211.0	458
999	_	4.2	4.2	72.4	53.7	3.3	22.3	(s)	82.5	161.8	15.4	253.8	187.0	440
000	_	4.5	4.5	163.1	74.9	9.3	27.4	_	66.2	177.8	15.8	361.1	248.4	609
001	_	4.2	4.2	100.4	72.5	12.4	34.7	(s)	27.2	146.8	17.0	268.3	211.1	479
002	_	2.5	2.5	55.5	63.0	13.1	33.5	(s)	41.5	151.2	18.1	227.2	156.6	383.
003	_	2.8	2.8	82.5	103.8	9.7	39.6	(s)	22.4	175.6	15.2	276.1	163.6	439
004	_	2.8	2.8	119.8	171.9	8.5	53.8	0.5	42.9	277.6	14.7	415.0	180.4	595.
005	_	2.8	2.8	166.1	288.8	16.9	61.2	2.2	41.6	410.6	26.1	605.6	220.0	825
006	_	3.0	3.0	289.5	356.2	23.8	74.4	2.1	73.8	530.3	26.1	848.9	230.1	1,079
007	_	3.9	3.9	243.1	471.9	55.5	59.5	_	R 74.4	R 661.3	30.4	R 938.8	302.7	R 1,241
800	_	3.6	3.6	284.7	R 536.7	R 36.8	49.1		R 88.1	R 710.7	27.8	R 1,026.9	327.4	R 1,354
009	_	2.4	2.4	171.8	314.1	10.5	35.6	1.1	44.4	405.7	17.5	597.5	246.3	843.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Montana

						Primary Energy							
						Petro	eum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	,					Prices	in Dollars per Mil	lion Btu					
970	0.48	_	2.17	4.24	0.76	1.49	5.08	2.89	0.34	2.34	2.24		2.3
975	0.46	_	3.45	1.24 2.65	2.12	2.77	7.48	4.78	2.01	4.02	2.34 4.02	_	4.0
980	0.79		9.02	7.15	6.59	5.85	14.36	9.99	2.01	8.92	8.92		8.9
985	_	_	9.99	6.80	6.64	7.66	17.61	9.16	4.01	8.44	8.44	_	8.4
990	_	4.47	9.32	9.18	6.26	8.86	14.60	9.56	4.01	9.36	9.36	_	9.3
995	_	4.48	8.36	9.03	5.32	9.51	19.41	10.12	_	9.56	9.56	_	9.5
996	_	3.82	9.29	10.09	5.76	10.75	20.08	10.12	_	10.40	10.40	_	10.4
997	_	3.71	9.39	8.68	5.94	10.11	17.98	10.93	_	9.99	9.99	_	9.9
998	_	4.07	8.11	9.44	4.79	8.82	19.07	9.32	_	9.27	9.26	_	9.2
999	_	3.70	8.81	9.34	5.13	10.55	16.75	10.16	_	9.72	9.72	_	9.7
2000	_	6.30	10.87	11.73	7.77	13.60	17.99	12.97	_	12.37	12.36	_	12.3
2001	_	6.56	11.01	10.71	7.07	15.14	19.00	12.19	_	11.51	11.51	_	11.5
2002	_	4.63	10.72	9.90	6.32	13.04	21.74	11.38	_	10.76	10.75	_	10.7
2003	_	7.45	12.42	11.27	7.37	15.37	26.51	12.99	_	12.33	12.32	_	12.3
2004	_	9.05	15.13	13.68	9.70	16.95	29.35	15.16	_	14.48	14.47	_	14.4
2005	_	9.80	18.56	17.90	13.75	19.38	38.40	18.38	_	18.11	18.11	_	18.1
2006	_	9.85	22.31	20.11	15.73	21.30	46.08	20.55	8.09	20.33	20.33	_	20.3
2007	_	7.52	23.70	21.71	16.34	23.96	R 48.12	22.77	_	R 22.22	R 22.22	_	R 22.2
2008	_	11.32	27.23	28.03	23.60	28.71	R 52.19	26.27	_	R 27.04	R 27.04	_	R 27.0
2009	_	8.98	20.32	18.35	13.31	22.64	47.50	19.06	_	18.81	18.81	<u> </u>	18.8
						Exper	ditures in Million	Dollars					
970	(s)	_	0.5	21.9	2.7	0.2	4.7	127.7	0.3	157.9	157.9	_	157.
975	(s)	_	1.4	59.2	9.7	0.5	7.3	242.9	2.0	323.1	323.1	_	323.
980	_	_	7.3	198.3	34.1	1.0	17.1	509.5	_	767.3	767.3	_	767.
985	_	_	4.6	163.8	25.2	1.4	19.1	454.3	(s)	668.4	668.8	_	668.
990	_	(s)	5.2	213.6	24.8	2.1	17.8	483.4	_	747.0	747.1	_	747.
995	_	0.1	3.3	283.4	31.3	1.0	22.6	562.8	_	904.3	904.4	_	904.
996	_	0.1	4.6	287.2	32.6	0.6	22.7	625.4	_	973.0	973.1	_	973.
997	_	0.1	3.4	289.0	26.7	0.3	21.4	614.2	_	955.0	955.1	_	955.
998	_	0.1	4.2	294.1	21.6	2.0	23.8	541.6	_	887.3	887.4	_	887.
999	_	0.2	5.4	301.1	24.3	0.5	21.1	600.3	_	952.7	952.9	_	952.
2000	_	0.3	7.3	397.2	32.9	0.5	22.4	752.5	_	1,212.9	1,213.2	_	1,213.
2001	_	0.4	6.0	386.9	30.3	1.1	21.6	703.8	_	1,149.9	1,150.2	_	1,150.
2002	_	0.3	6.2	347.1	27.5	0.5	24.5	669.3	_	1,075.1	1,075.4	_	1,075.
2003	_	0.5	6.3	321.8	34.8	0.6	27.6	760.7	_	1,151.8	1,152.3	_	1,152.
2004	_	0.7	3.2	497.0	55.5	1.6	30.9	893.0	_	1,481.2	1,481.9	_	1,481.
2005	_	(s)	4.4	792.1	86.7	1.6	40.2	1,066.2	_	1,991.2	1,991.3	_	1,991.
2006	_	(s)	9.8	951.7	93.2	1.4	47.1	1,206.2	1.5	2,310.8	2,310.8	_	2,310.
2007	_	(s)	8.3	1,139.6	95.1	1.0	R 50.7	1,374.2	_	R 2,669.0	R 2,669.0	_	R 2,669.
2008	_	(s)	12.4	R 1,048.6	111.4	3.6	R 51.1	1,542.1	_	R 2,769.1	R 2,769.1	_	R 2,769.
2009	_	(s)	7.7	647.9	59.8	0.8	41.8	1,143.8	_	1,901.8	1,901.8	_	1,901.

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Montana

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.19	0.27	0.33	0.36	_	0.33	_	0.65	_	0.23
1975	0.30	0.38	1.99	2.30	_	2.00	_	0.92	_	0.34
1980	0.44	3.87	_	5.01	_	5.01	_	1.74	_	0.72
1985	0.71	0.59	_	6.11	_	6.11	_	0.79	9.34	0.74
1990	0.67	1.45	_	5.43	_	5.43	_	( e )	8.37	0.69
1995	0.67	3.58	_	4.91	0.69	0.87	_	`_	_	0.69
1996	0.71	2.69	_	5.65	0.64	0.89	_	_	6.37	0.73
1997	0.68	4.44	_	5.29	0.66	0.85	_	_	6.71	0.70
1998	0.67	1.92	_	4.46	0.64	0.76	_	_	7.87	0.68
1999	0.73	1.85	_	4.91	0.84	0.95	_	_	8.69	0.74
2000	0.92	5.10	_	7.99	0.43	0.65	_	_	16.78	0.91
2001	0.95	6.66	_	7.72	1.00	1.01	_	_	_	0.96
2002	0.61	3.93	_	5.79	0.31	0.42	_	_	8.94	0.61
2003	0.62	5.84	_	7.34	0.50	0.65	_	_	13.21	0.63
2004	0.64	5.73	_	9.48	0.50	0.71	_	_	13.84	0.65
2005	0.69	7.91	_	13.27	0.50	0.67	_	_	16.53	0.73
2006	0.87	6.36	_	15.33	0.90	1.17	_	_	17.32	0.92
2007	1.11	5.79	_	17.72	1.41	1.67	_	_	18.25	1.18
2008	1.34	7.85	_	20.63	1.56	1.78	_	_	18.28	1.44
2009 _	1.37	4.48	_	12.74	1.56	1.70	_	_	12.10	1.44
_					Expenditures in	Million Dollars				
1970	2.2	0.7	0.1	(s)	_	0.1	_	0.5	_	3.4
1975	5.2	0.5	0.7	(s)	_	0.7	_	0.1	_	6.4
1980	25.3	17.0	_	1.7	_	1.7	_	0.3	_	44.3
1985	67.1	0.3	_	1.4	_	1.4	_	0.5	2.3	71.5
1990	109.7	0.7	_	2.0	_	2.0	_	( e )	1.3	113.8
1995	110.3	1.4	_	1.6	5.1	6.7	_	-	_	118.4
1996	96.1	1.3	_	2.0	4.3	6.4	_	_	0.8	104.6
1997	108.8	1.9	_	1.5	4.6	6.1	_	_	0.3	117.2
1998	123.6	1.0	_	1.0	4.5	5.6	_	_	0.7	130.9
1999	133.5	0.6	_	1.0	6.7	7.8	_	_	0.6	142.4
2000	159.3	1.0	_	1.9	3.5	5.4	_	_	(s)	165.8
2001	172.5	1.1	_	0.1	8.6	8.7	_	_	_	182.3
2002	100.4	0.5	_	0.9	2.3	3.2	_	_	1.6	105.6
2003	117.2	1.5	_	1.2	3.6	4.8	_	_	0.5	123.9
2004	122.6	1.1	_	1.8	4.0	5.8	_	_	1.9	131.4
2005	135.0	1.7	_	1.4	3.8	5.2	_	_	6.2	148.0
2006	165.2	3.5	_	2.2	6.9	9.1	_	_	5.1	182.9
2007	223.6	6.0	_	2.1	10.6	12.7	_	_	5.9	248.2
2008	270.7	4.1	_	1.7	10.9	12.6	_	_	15.1	302.5
2009	235.2	3.0	_	1.3	12.6	13.9	_	_	8.9	261.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

e Electric plants used wood at no charge.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Nebraska

							Primar	y Energy									
		Coal						Petroleum					Biomass		Electric		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Power Sector h,j	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
970	_	0.33	0.33	0.50	0.95	0.75	1.61	3.03	0.48	1.77	2.12	_	0.91	1.21	0.30	5.12	1.7
975	_	0.86	0.86	0.90	2.38	2.09	3.12	4.76		3.69	3.75	0.17	1.34	1.96	0.50	6.89	2.9
980	_	1.27	1.27	2.40	6.24	6.47	5.75	10.06		7.62	8.28	0.44	3.06	4.18	1.00	11.76	6.5
985	_	1.18	1.18	4.43	6.51	6.19	7.19	9.67	4.28	10.18	8.21	0.65		4.82	1.01	15.70	8.0
990	_	0.78	0.78	3.93	7.51	6.03	9.14	9.49		6.02	8.33	0.61	3.56	4.32	0.73	16.33	8.3
995	_	0.77	0.77	3.89	6.90	4.01	7.27	9.22		7.97	7.97	0.68		3.98	0.74	15.82	7.9
996	_	0.74	0.74	4.22	7.99	4.89	8.94	10.02		6.11	8.71	0.64	2.90	4.33	0.71	15.58	8.4
997	_	0.62	0.62	4.79	7.56	4.59	8.97	9.63		6.60	8.40	0.64	2.75	4.22	0.63	15.53	8.4
998	_	0.62	0.62	4.04	6.35	3.49	7.14	8.20		6.61	7.11	0.61	2.44	3.67	0.63	15.54	7.6
999	_	0.59	0.59	4.12	7.09	4.08	7.47	8.72		5.61	7.60	0.60	2.49	3.81	0.61	15.57	8.0
000	_	0.59	0.59	5.41	9.81	6.76	10.61	12.08		8.73	10.77	0.61	3.67	5.06	0.67	15.55	10.0
001	_	0.59	0.59	7.18	9.02	5.94	11.43	11.59		8.50	10.28	0.44	3.41	5.00	0.59	15.80	10.3
002	_	0.60	0.60	5.14	8.39	5.44	9.50	10.89		9.26	9.58	0.44	2.65	4.41	0.59	16.26	9.5
003	_	0.62	0.62	6.80	9.65	6.59	11.68	12.23		8.91	10.84	0.43		5.26	0.64	16.53	10.7
004	_	0.68	0.68	7.68	11.89	8.77	13.30	14.54	5.02	9.78	12.96	0.44	3.08	6.08	0.65	16.71	12.1
005	_	0.73	0.73	9.30	16.26	13.19	16.06	17.85		12.40	16.66	0.43		R 7.69	0.83	17.21	R 14.6
006	_	0.84	0.84	9.31	18.47	14.70	17.95	20.39		R 16.65	19.10	0.47	R 3.88	8.59	0.87	17.79	R 15.9
007	_	0.92	0.92	8.98	20.05	16.00	20.03	22.66		R 19.07	R 21.07		R 4.71	R 9.12	1.02	18.42	R 16.7
308	_	0.95	0.95	R 9.57	25.95	22.56	23.07	24.94		R 21.63	R 25.04	0.48		R 10.37	0.95	19.27	R 18.5
009	_	1.35	1.35	7.05	16.68	12.20	18.28	18.57	5.77	19.89	17.72	0.55		7.36	1.15	21.12	14.6
								Exper	nditures in N	Million Dollars							
970	_	9.8	9.8	104.1	41.4	7.3	34.1	294.4	2.3	26.2	405.7	_	0.3	519.8	-22.3	170.3	667.
975	_	28.4	28.4	184.3	117.9	19.3	66.6	516.3	11.2	44.7	776.1	11.0	0.7	1,000.4	-68.1	271.2	1,203.
980	_	119.3	119.3	354.1	332.7	56.2	95.0	1,008.9	4.3	67.4	1,564.5	27.7	3.0	2,068.6	-164.7	550.6	2,454.
985	_	135.8	135.8	523.7	470.8	45.9	67.1	901.4	1.7	67.2	1,554.1	28.7	4.3	R 2,262.0	-158.2	841.2	R 2,945.
990	_	110.1	110.1	415.4	562.3	50.0	96.5	920.2	3.6	83.0	1,715.5	48.8	5.0	R 2,318.2	-160.7	995.7	R 3,153.
995	_	138.8	138.8	506.6	587.1	22.7	79.6	928.0		72.7	1,691.9	53.5	3.8	2,394.7	-189.5	1,127.9	3,333.
996	_	132.6	132.6	545.0	774.9	27.9	123.8	1,017.7		89.4	2,036.7	63.4	6.0	2,783.7	-194.4	1,143.1	3,732.
997	_	119.8	119.8	612.9	741.5	28.0	101.5	995.0	1.8	84.0	1,951.8	62.7	4.8	2,752.0	-181.0	1,196.3	3,767.
998	_	126.2	126.2	517.5	689.6	21.4	85.1	867.3		81.7	1,746.9	53.1	3.0	2,447.5	-184.0	1,227.3	3,490.
999	_	117.0	117.0	487.4	733.0	36.2	99.0	931.0		86.5	1,886.9	63.1	3.2	2,558.4	-184.5	1,211.8	3,585.
000	_	122.8	122.8	673.4	853.2	47.2	146.6	1,287.0	3.5	80.3	2,417.7	55.1	4.9	3,273.9	-196.3	1,291.8	4,369.
001	_	134.2	134.2	868.7	746.2	37.5	149.4	1,231.6	3.2	82.1	2,250.0	40.3	5.0	3,298.2	-184.0	1,333.2	4,447.
002	_	131.2	131.2	607.5	681.4	47.1	169.7	1,182.0	2.6	85.9	2,168.7	46.3	5.6	2,959.3	-190.3	1,423.6	4,192.
003	_	140.3	140.3	775.6	840.2	45.0	183.5	1,316.3		113.3	2,501.8	36.1	6.7	3,460.6	-196.3	1,458.3	4,722.
004	_	151.5	151.5	858.4	1,138.3	45.7	194.3	1,579.9		122.9	3,088.3	46.8	7.5	4,152.6	-213.0	1,475.5	5,415.
005	_	166.7	166.7	1,073.5	1,543.4	69.9	219.1	1,876.5		149.0	3,863.7	39.2		R 5,150.7	-265.9	1,584.4	R 6,469.
006	_	191.5	191.5	1,180.0	1,778.6	88.4	243.4	2,145.1	3.8	R 181.0	R 4,440.2	44.4	R 7.2	R 5.863.2	-281.0	1,655.6	R 7,237.
007	_	200.5	200.5	1,327.1	2,014.0	87.8	254.4	2,404.7	3.5	<sup>R</sup> 187.4	R 4.951.8	53.2	R 9.8	R 6,543.0	-342.6	1,775.3	R 7,975.
800	_	222.6	222.6	R 1,555.3	R 2,451.1	113.6	291.9	2,630.6	5.9	R 190.6	R 5,683.7	47.1	R 12.1	R 7,520.8	-316.7	1,894.4	R 9,098.
009	_	338.0	338.0	1,113.6	1,432.8	48.2	243.3	1,930.7	0.1	152.4	3.807.3	54.4	9.1	5,322.4	-395.9	2.050.2	6.976.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Nebraska

						Primary Energy	•						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
Year				'		Prices	in Dollars per N	lillion Btu			1		
970	0.23	0.57	0.96	0.75	1.61	3.03	0.48	1.77	2.14	0.91	1.40	5.12	1.72
975	0.23	0.57	2.40	2.09	3.12	4.76	1.74	3.69	3.81	1.34	2.48	6.89	2.90
80	1.72	2.45	6.24	6.47	5.75	10.06	3.18	7.62	8.31	3.06	5.77	11.76	6.51
985	2.51	4.43	6.52	6.19	7.19	9.67	4.28	10.18	8.22	3.46	6.70	15.70	8.01
90	1.48	4.43	7.51	6.03	9.14	9.49	2.22	6.02	8.33	3.56	6.82	16.33	8.36
95	1.43	3.94	6.92	4.01	7.27	9.49	2.38	7.97	7.98	2.90	6.35	15.82	7.97
196	1.45	4.26	8.00	4.89	8.94	10.02	2.94	6.11	8.72	3.03	7.04	15.58	8.46
97	1.45	4.83	7.57	4.59	8.97	9.63	2.65	6.60	8.41	2.98	7.04	15.53	8.49
198	1.42	4.10	6.36	3.49	7.14	8.20	2.64	6.61	7.12	2.62	6.01	15.54	7.66
99	1.45	4.10	7.10	4.08	7.14	8.72	2.69	5.61	7.12	2.66	6.41	15.57	8.00
000	1.39	5.45	9.83	6.76	10.61	12.08	3.93	8.73	10.79	3.93	8.74	15.55	10.04
01	1.14	7.29	9.03	5.94	11.43	11.59	4.05	8.50	10.79	3.57	8.98	15.80	10.32
02	1.15	5.17	8.40	5.44	9.50	10.89	3.40	9.26	9.59	2.70	7.92	16.26	9.59
03	1.13	6.85	9.68	6.59	11.68	12.23	3.87	8.91	10.85	3.16	9.33	16.53	10.78
04	1.13	7.72	11.90	8.77	13.30	14.54	5.03	9.78	12.97	3.49	11.07	16.71	12.19
05	1.28	9.38	16.26	13.19	16.06	17.85	6.62	12.40	16.67	3.98	14.01	17.21	14.68
106	1.89	9.45	18.48	14.70	17.95	20.39	7.75	16.65	19.11	5.23	15.48	17.79	15.95
07	2.10	8.99	20.06	16.00	20.03	22.66	8.55	19.07	21.08	5.67	16.27	18.42	16.71
007	2.26	9.67	25.97	22.56	23.07	24.94	12.35	21.63	25.05	6.99	18.42	19.27	18.59
009	2.27	7.10	16.69	12.20	18.28	18.57	7.94	19.89	17.73	5.23	13.03	21.12	14.69
						Expe	nditures in Millio	on Dollars					
970	1.3	91.3	40.9	7.3	34.1	294.4	1.8	26.2	404.7	(s)	497.6	170.3	667.8
75	5.0	161.0	114.6	19.3	66.6	516.3	4.1	44.7	765.6	0.7	932.2	271.2	1,203.4
80	9.4	333.7	329.6	56.2	95.0	1,008.9	0.8	67.4	1,557.8	3.0	1,903.9	550.6	2,454.5
85	12.8	519.3	468.7	45.9	67.1	901.4	1.7	67.2	1,552.0	4.3	2,103.8	841.2	2,945.0
90	6.8	408.1	561.1	50.0	96.5	920.2	3.6	83.0	1,714.2	5.0	2,157.5	995.7	3,153.2
95	9.6	501.5	585.7	22.7	79.6	928.0	1.8	72.7	1,690.5	3.7	2,205.3	1,127.9	3,333.1
96	7.8	540.2	773.5	27.9	123.8	1,017.7	3.1	89.4	2,035.3	5.9	2,589.3	1,143.1	3,732.4
97	11.2	605.1	739.6	28.0	101.5	995.0	1.8	84.0	1,950.0	4.7	2,571.0	1,196.3	3,767.3
98	10.4	505.1	687.9	21.4	85.1	867.3	1.7	81.7	1,745.1	2.9	2,263.6	1,227.3	3,490.8
99	11.2	474.4	731.3	36.2	99.0	931.0	1.2	86.5	1,885.2	3.1	2,373.9	1,211.8	3,585.7
00	11.6	647.7	849.4	47.2	146.6	1,287.0	3.0	80.3	2,413.5	4.9	3,077.6	1,291.8	4,369.4
01	11.7	850.0	743.9	37.5	149.4	1,231.6	3.2	82.1	2,247.6	4.8	3,114.2	1,333.2	4,447.4
02	9.3	586.9	680.0	47.1	169.7	1,182.0	2.6	85.9	2,167.3	5.4	2,768.9	1,423.6	4,192.6
03	8.9	749.8	837.5	45.0	183.5	1,316.3	3.4	113.3	2,499.0	6.5	3,264.3	1,458.3	4,722.6
04	9.1	836.7	1,136.4	45.7	194.3	1,579.9	7.2	122.9	3,086.4	7.3	3,939.5	1,475.5	5,415.0
05	10.1	1,007.7	1,540.0	69.9	219.1	1,876.5	5.2	149.0	3,859.7	7.3	4,884.8	1,584.4	6,469.2
06	15.6	1,123.1	1,775.0	88.4	243.4	2,145.1	3.7	181.0	4,436.5	6.9	5,582.1	1,655.6	7,237.7
007	17.2	1,229.3	2,008.8	87.8	254.4	2,404.7	2.5	187.4	4,945.6	8.3	6,200.4	1,775.3	7,975.7
800	17.6	1,501.2	2,442.2	113.6	291.9	2,630.6	5.8	190.6	5,674.7	10.5	7,204.1	1,894.4	9,098.5
009	16.5	1,098.5	1,429.3	48.2	243.3	1,930.7	(s)	152.4	3,803.8	7.7	4,926.6	2,050.2	6,976.8

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Nebraska

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	•				Prices in Dollars p	er Million Btu	·		·	
1970	1.08	0.84	1.19	1.39	1.78	1.70	0.61	1.05	6.21	1.8
1975	2.16	1.29	2.62	2.74	3.57	3.40	1.20	1.77	8.13	2.9
1980	3.60	2.78	6.85	7.55	6.82	6.84	3.06	3.35	13.22	5.8
1985	2.76	5.10	7.92	7.81	7.12	7.41	3.46	5.33	17.30	8.7
1990	2.42	4.68	6.74	8.28	7.79	7.55	3.56	4.95	18.25	9.3
1995	2.44	4.00	5.92	4.97	6.84	6.74	2.90	5.08	18.68	9.6
1995	2.44	4.84	6.91	6.00	8.62	8.45	3.32	5.24	18.44	9.4
1990	2.33	5.70	6.89	5.62	8.74	8.55	3.31	5.24	18.71	10.2
1997	2.40	5.70	5.79	4.31	6.46	6.40	2.87	5.26	18.92	10.2
1996		5.12	6.23	4.88	6.90	6.85	2.94	5.20	19.11	
	_									10.2
2000		6.40	9.02	9.18	10.04	9.95	4.41 4.22	6.89	19.13	11.2
2001	2.25	8.57	8.80	9.19	10.92	10.76		8.77	19.06	12.3
2002	2.41	6.13	7.88	8.45	9.02	8.96	3.82	6.53	19.73	11.3
2003	2.42	7.77	9.35	10.04	10.99	10.88	4.59	8.17	20.12	12.6
2004	2.47	8.97	11.08	11.15	12.71	12.57	5.21	9.42	20.41	13.7
2005	2.52	10.58	15.21	15.41	15.29	15.28	6.91	R 11.25	20.94	R 15.1
2006	3.00	11.16	17.39	19.59	17.00	17.04	7.96	R 11.96	21.72	R 16.0
2007	2.72	10.95	19.42	22.22	19.22	19.25	8.73	R 12.14	22.25	R 16.3
2008	_	10.99	23.76	23.36	22.33	R 22.38	10.83	R 12.95	23.06	R 16.8
2009	_	9.23	16.06	23.58	17.62	17.59	8.07	10.55	24.97	16.3
					Expenditures in N	Million Dollars				
1970	0.4	49.6	1.4	3.0	28.5	32.8	0.1	83.0	87.0	170.
1975	0.1	68.9	2.6	5.8	45.5	53.9	0.2	123.2	130.3	253.
1980	0.3	133.5	14.4	0.4	38.5	53.3	2.9	189.9	249.1	439.
1985	0.2	233.9	16.3	1.8	27.9	46.0	4.1	284.2	365.5	649.
1990	(s) 0.1	190.9	7.7	0.2	30.2	38.1	4.5	233.5	423.4	656.
1995		217.8	3.0	0.1	31.7	34.9	3.2	256.0	484.1	740.
1996	(s)	238.8	4.6	0.1	53.5	58.2	3.8	300.9	487.0	787.
1997	0.5	268.0	3.6	0.2	43.7	47.5	3.0	319.0	510.0	829.
1998	_	209.2	2.2	0.2	42.6	45.1	2.3	256.5	526.8	783.
1999	_	205.4	2.8	0.2	46.7	49.6	2.5	257.5	517.1	774.
2000	_	273.3	5.8	0.4	68.9	75.2	4.0	352.5	544.6	897.
2001	(s)	406.4	4.2	0.5	70.2	74.9	3.7	485.1	561.9	1,046.
2002	(s)	270.8	3.1	0.1	70.2	73.5	3.4	347.8	602.9	950.
2003	(s)	330.3	4.7	0.2	77.6	82.6	4.3	417.3	607.8	1,025.
2004	(s)	349.7	6.2	0.3	78.6	85.2	_ 5.0	_ 440.0	609.7	_ 1,049.
2005	(s)	405.4	7.8	0.6	102.3	110.7	R 5.0	R 521.2	665.0	R 1,186.
2006	(s)	405.6	10.3	0.3	96.3	106.9	R <sub>52</sub>	R 517 8	688.8	R 1 206
2007	(s)	430.3	6.0	0.8	126.3	133.1	R 6.3	R 569.7	740.0	R 1 309
2008	_	470.6	6.9	0.4	196.2	R 203.5	R 8.2	R 682.3	767.2	R 1,449.
2009	_	374.9	3.4	0.4	135.4	139.2	5.8	520.0	820.3	1,340.

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Nebraska

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				·	İ	Prices in Dollars p	er Million Btu					
1970	0.16	0.52	1.03	0.79	1.09	3.03	0.50	1.10	0.60	0.58	4.87	1.37
1975	0.81	1.00	2.45	2.39	2.46	4.76	1.75	2.63	1.20	1.14	6.96	2.36
1980	1.69	2.33	6.49	5.17	5.19	10.06	3.22	7.12	3.06	2.60	12.86	5.00
1985	2.51	4.29	6.00	7.81	7.17	9.67	_	6.58	3.46	4.59	16.78	8.28
1990	1.48	3.92	5.50	8.28	9.83	9.49	2.22	6.98	3.56	4.16		8.8
1995	1.42	4.05	4.30	4.97	8.17	9.22	2.38	5.65	2.90	4.09	16.46	8.8
1996	1.45	4.44	5.24	6.00	9.92	10.02	_	6.67	3.32	4.53	16.60	9.04
1997	1.42	4.89	4.91	5.62	10.48	9.63	2.65	6.57	2.94	4.78	16.41	9.70
1998	1.42	4.24	3.82	4.31	9.36	8.20	2.64	5.48	2.45	4.31	16.41	9.99
1999	_	4.15	4.35	4.88	8.76	8.72	2.69	5.77	2.31	4.24	16.44	10.09
2000	_	5.44	7.04	9.18	11.66	12.08	3.93	10.06	3.24	5.88	16.27	10.85
2001	1.14	7.35	6.51	9.19	13.14	11.59	4.05	9.22	3.43	7.48	16.58	11.90
2002	1.15	5.07	5.90	8.45	9.73	10.89	_	9.00	3.15	5.27	16.89	11.14
2003	1.13	6.85	7.12	10.04	12.11	12.23	3.87	9.69	3.63	7.05	17.03	11.84
2004	1.21	7.53	9.26	11.15	14.27	14.54	5.03	11.59	3 73	7 84	17 13	12 15
2005	1.28	9.36	13.77	15.41	17.23	17.85	6.63	14.48	R 4 74	R 9.66	17.52	R 13.60
2006	1.89	9.50	15.87	19.59	19.21	20.39	7.75	16.49	R 4 82	R 9.94	18.15	R 14.03
2007	2.10	9.00	17.37	22.22	20.83	22.66		19.60	R 5.35	9.65	18.73	14.11
2008		9.51	23.73	23.36	24.74	24.94	12.35	23.17	R 6.48	10.55	19.59	14.67
2009	_	7.35	13.96	23.58	20.03	18.57	7.94	16.01	5.32	7.90	21.49	14.40
						Expenditures in I	Million Dollars					
1970	0.1	24.7	1.2	0.3	1.4	1.7	0.8	5.4	(s)	30.2	58.3	88.4
1975	0.1	42.9	2.5	1.0	2.4	3.0	1.7	10.6	(s)	53.6	86.9	140.5
1980	0.5	99.1	6.8	0.6	2.3	7.9	0.5	18.0	0.1	117.7	178.5	296.2
1985	0.5	166.0	29.0	0.5	2.2	8.0	_	39.8	0.1	206.5	327.2	533.7
1990	0.1	140.7	9.2	1.1	3.0	7.7	0.3	21.3	0.5	162.8	378.7	541.5
1995	0.2	158.7	4.0	0.1	2.9	1.0	(s)	8.1	0.4	167.5	420.9	588.4
1996	(s)	182.4	7.0	0.1	4.8	1.1	<u> </u>	13.1	0.5	196.0	428.4	624.4
1997	2.6	165.2	4.7	0.1	4.1	1.0	0.2	10.1	0.5	178.4	448.7	627.1
1998	_	122.9	4.9	0.1	4.8	0.9	0.1	10.8	0.4	134.1	451.7	585.8
1999	_	114.2	5.5	(s)	4.6	0.9	(s)	11.2	0.4	125.8	448.7	574.5
2000	_	157.8	8.1	0.1	6.2	17.6	0.2	32.2	0.7	190.7	484.3	675.0
2001	0.1	207.6	9.2	0.1	6.6	12.6	0.5	29.0	0.7	237.5	495.5	733.0
2002	0.1	144.0	3.2	0.1	5.9	7.2	_	16.3	0.7	161.2		688.0
2003	0.1	195.7	8.5	0.2	11.6	6.1	0.3	26.7	1.0	223.5	498.6	722.2
2004	0.1	226.9	9.8	0.4	7.4	15.4	1.5	34.5	1.1	262.6	496.8	759.3
2005	0.1	258.9	16.5	0.4	9.5	2.4	1.0	29.7	R 1.0	R 289.8	528.8	R 818.6
2006	0.2	270.2	17.5	0.3	4.7	11.7	2.0	36.1	R <sub>10</sub>	R 307 6	557.8	R 865.4
2007	0.2	275.4	19.1	0.2	9.8	13.6	_	42.8	R 1.2	R 319.6	600.5	R 920.1
2008	_	334.9	R 40.4	0.1	11.7	13.7	3.1	R 69.1	<sup>R</sup> 1.6	R 405.5	630.9	R 1,036.4
2009	_	236.5	19.3	0.1	7.9	8.9	(s)	36.2	1.1	273.8	682.8	956.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Nebraska

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	_	0.16	0.16	0.32	0.73	1.09	3.03	0.40	1.17	1.27	1.44	0.69	3.42	0.8
975	_	0.81	0.81	0.69	2.25	2.46	4.76	1.74	3.09	2.94	1.44	1.48	4.96	1.7
980	_	1.69	1.69	2.21	4.94	5.19	10.06	3.13	4.80	5.89	3.00	3.87	8.71	4.5
985	_	2.51	2.51	3.67	6.25	7.17	9.67	4.28	6.72	6.97	3.00	5.36	11.47	6.2
990	_	1.48	1.48	3.02	5.87	9.83	9.49	2.22	4.18	6.22	_	4.98	12.28	6.1
995	_	1.42	1.42	2.85	4.87	7.48	9.22	2.38	4.41	5.48	_	3.99	11.26	5.2
996	_	1.45	1.45	3.27	5.85	9.11	10.02	2.94	3.72	6.06	2.43	4.68	10.78	5.8
997		1.42	1.42	3.86	5.37	8.88	9.63	2.65	4.10	5.86	2.42	4.68	10.59	5.7
998	_	1.42	1.42	3.25	4.24	7.76	8.20	2.64	3.76	4.89	1.50	3.87	10.54	5.0
999	_	1.45	1.45	3.38	5.01	7.94	8.72	2.69	3.57	5.25	1.50	4.11	10.47	5.3
000		1.39	1.39	4.60	7.96	11.04	12.08	3.93	5.55	8.28	1.50	5.94	10.59	6.8
001	_	1.14	1.14	5.77	7.27	11.70	11.59	4.05	5.37	7.93	1.46	6.35	11.03	7.2
002		1.15	1.15	4.21	6.59	9.77	10.89	3.40	5.50	7.42	1.46	5.58	11.39	6.7
003		1.13	1.13	5.82	7.87	12.14	12.23	3.87	5.66	8.43	1.46	6.82	12.25	8.0
004	_	1.21	1.21	6.62	10.12	13.52	14.54	5.03	6.09	10.27	1.46	8.20	12.55	9.1
005	_	1.28	1.28	8.30	14.44	16.68	17.85	6.63	7.13	13.70	1.46	10.50	12.98	11.0
006	_	1.89	1.89	8.27	16.45	18.50	20.39	7.75	R 10.20	R 16.19	1.47	R 11.43	13.35	11.8
007	_	2.10	2.10	7.83	18.46	20.73	22.66	8.55	R 11.59	R 17.96	1.46	R 11.61	14.00	_ 12.0
800	_	2.26	2.26	9.02	24.69	24.56	24.94	12.35	<sup>R</sup> 13.46	R 22.92	1.46	R 13.33	15.12	R 13.6
009		2.27	2.27	5.95	14.70	18.93	18.57	7.94	12.38	15.15	1.46	8.57	16.86	10.2
							Expendit	ures in Million	Dollars					
970	_	0.8	0.8	17.0	14.0	3.4	21.0	0.3	10.9	49.5	0.1	67.5	25.0	92.
975	_	4.8	4.8	49.2	42.3	16.5	41.1	0.8	22.0	122.7	0.4	177.2	54.0	231.
980	_	8.7	8.7	101.1	98.1	51.0	77.7	0.3	26.3	253.5	(s)	363.3	123.0	486.
985	_	12.2	12.2	119.4	162.3	35.1	70.8	1.7	26.3	296.1	(s)	R 428.9	148.5	R 577.
990	_	6.6	6.6	76.5	164.4	60.6	47.4	3.3	46.3	321.9	_	R 406.2	193.5	599
995	_	9.4	9.4	124.9	134.6	43.9	36.5	1.8	29.2	246.0	_	380.3	222.9	603
996	_	7.8	7.8	118.9	156.9	64.4	40.4	3.1	45.4	310.2	1.6	438.5	227.7	666
997	_	8.1	8.1	171.0	146.8	50.4	40.6	1.7	41.4	281.0	1.2	461.3	237.7	699.
998	_	10.4	10.4	173.0	124.1	36.7	44.7	1.6	36.6	243.7	0.2	427.3	248.8	676
999	_	11.2	11.2	154.6	122.5	47.0	31.2	1.2	45.7	247.5	0.2	413.6	245.9	659
000	_	11.6	11.6	216.3	210.6	69.8	39.9	2.8	36.7	359.9	0.2	588.0	262.8	850
001	_	11.6	11.6	235.7	218.9	70.6	57.5	2.7	38.3	388.0	0.4	635.6	275.8	911
002	_	9.1	9.1	171.8	192.6	91.1	58.5	2.6	37.3	382.1	1.3	564.3	293.9	858
003		8.8	8.8	223.4	236.0	91.5	69.1	3.1	58.9	458.6	1.3	692.0	351.9	1,043
004	_	9.0	9.0	259.6	325.5	104.3	98.9	5.7	63.1	597.4	1.2	867.4	368.9	1,236
005	_	10.0	10.0	343.1	439.2	105.4	116.4	4.3	69.0	734.3	1.3	1,088.7	390.6	1,479
006	_	15.4	15.4	447.0	495.3	139.3	136.1	1.7	R 88.0	R 860.3	0.7	R 1,323.4	409.0	R 1,732
007	_	17.0	17.0	523.3	657.4 R 770.0	114.4	85.0	2.5	R 87.1	R 946.4	0.7	R 1,487.4	434.8	R 1,922
800	_	17.6	17.6	R 695.5	R 779.9	R 80.7	59.8	2.8	R 90.5	R 1,013.7	0.7	R 1,727.6	496.4	R 2,223
009	_	16.5	16.5	486.9	394.8	96.3	47.1	(s)	71.4	609.7	0.8	1,113.8	547.1	1,660.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Nebraska

Year  1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	0.16 0.81 — — — — — — — —	Natural Gas	2.17 3.45 9.02 9.99 9.32 8.36 9.29 9.39 8.11 8.81 10.87 11.01	1.14 2.50 7.06 6.68 8.66 7.99 8.92 8.48 7.21 7.81 10.74	Jet Fuel a  0.75 2.09 6.47 6.19 6.03 4.01 4.89 4.59 3.49 4.08	Petrol LPG b  Prices  1.09 2.46 5.19 9.23 12.47 12.59 13.88 13.16 12.49	Lubricants  5.08 7.48 14.36 17.61 14.60 19.41 20.08 17.98	Motor Gasoline c Ilion Btu 3.03 4.76 10.06 9.67 9.49 9.22 10.02	0.50 1.74 —	2.51 4.15 9.20 8.72 9.13 8.74	2.51 4.15 9.20 8.73 9.13 8.74	Retail Electricity	Total Energy d 2.51 4.15 9.20 8.73 9.13
Year  1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	0.16 0.81 — — — — — — — — — —	Gas  3.27 3.32 4.07 4.51 4.14 4.97 6.51 4.97 6.17	2.17 3.45 9.02 9.99 9.32 8.36 9.29 9.39 8.11 8.81 10.87	1.14 2.50 7.06 6.68 8.66 7.99 8.92 8.48 7.21 7.81	0.75 2.09 6.47 6.19 6.03 4.01 4.89 4.59 3.49	1.09 2.46 5.19 9.23 12.47 12.59 13.88 13.16	5.08 7.48 14.36 17.61 14.60 19.41 20.08	3.03 4.76 10.06 9.67 9.49 9.22	0.50 1.74 — —	2.51 4.15 9.20 8.72 9.13	2.51 4.15 9.20 8.73 9.13	Electricity  — — — — —	2.51 4.15 9.20 8.73
1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	0.81          -	3.27 3.32 4.07 4.51 4.14 4.97 6.51 4.97 6.17	3.45 9.02 9.99 9.32 8.36 9.29 9.39 8.11 8.81 10.87	2.50 7.06 6.68 8.66 7.99 8.92 8.48 7.21 7.81	2.09 6.47 6.19 6.03 4.01 4.89 4.59 3.49	1.09 2.46 5.19 9.23 12.47 12.59 13.88 13.16	5.08 7.48 14.36 17.61 14.60 19.41 20.08	3.03 4.76 10.06 9.67 9.49 9.22	1.74 — — — —	4.15 9.20 8.72 9.13	4.15 9.20 8.73 9.13	_ _ _	4.15 9.20 8.73
1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2004 2005 2006 2007 2008 2009	0.81          -	3.27 3.32 4.07 4.51 4.14 4.97 6.51 4.97 6.17	3.45 9.02 9.99 9.32 8.36 9.29 9.39 8.11 8.81 10.87	2.50 7.06 6.68 8.66 7.99 8.92 8.48 7.21 7.81	2.09 6.47 6.19 6.03 4.01 4.89 4.59 3.49	2.46 5.19 9.23 12.47 12.59 13.88 13.16	7.48 14.36 17.61 14.60 19.41 20.08	4.76 10.06 9.67 9.49 9.22	1.74 — — — —	4.15 9.20 8.72 9.13	4.15 9.20 8.73 9.13	_ _ _	4.15 9.20 8.73
1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2004 2005 2006 2007 2008 2009	0.81          -	3.27 3.32 4.07 4.51 4.14 4.97 6.51 4.97 6.17	3.45 9.02 9.99 9.32 8.36 9.29 9.39 8.11 8.81 10.87	2.50 7.06 6.68 8.66 7.99 8.92 8.48 7.21 7.81	2.09 6.47 6.19 6.03 4.01 4.89 4.59 3.49	2.46 5.19 9.23 12.47 12.59 13.88 13.16	7.48 14.36 17.61 14.60 19.41 20.08	4.76 10.06 9.67 9.49 9.22	1.74 — — — —	4.15 9.20 8.72 9.13	4.15 9.20 8.73 9.13	_ _ _	4.15 9.20 8.73
1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009			9.02 9.99 9.32 8.36 9.29 9.39 8.11 8.81 10.87	7.06 6.68 8.66 7.99 8.92 8.48 7.21	6.47 6.19 6.03 4.01 4.89 4.59 3.49	5.19 9.23 12.47 12.59 13.88 13.16	14.36 17.61 14.60 19.41 20.08	10.06 9.67 9.49 9.22	=	9.20 8.72 9.13	9.20 8.73 9.13		9.20 8.73
1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	-	3.27 3.32 4.07 4.51 4.14 4.97 6.51 4.97 6.17	9.99 9.32 8.36 9.29 9.39 8.11 8.81 10.87	6.68 8.66 7.99 8.92 8.48 7.21 7.81	6.19 6.03 4.01 4.89 4.59 3.49	9.23 12.47 12.59 13.88 13.16	17.61 14.60 19.41 20.08	9.67 9.49 9.22		8.72 9.13	8.73 9.13	_	8.73
1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	-	3.27 3.32 4.07 4.51 4.14 4.97 6.51 4.97 6.17	9.32 8.36 9.29 9.39 8.11 8.81 10.87	8.66 7.99 8.92 8.48 7.21 7.81	6.03 4.01 4.89 4.59 3.49	12.47 12.59 13.88 13.16	14.60 19.41 20.08	9.49 9.22		9.13	9.13		
1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	-	3.27 3.32 4.07 4.51 4.14 4.97 6.51 4.97 6.17	8.36 9.29 9.39 8.11 8.81 10.87 11.01	7.99 8.92 8.48 7.21 7.81	4.01 4.89 4.59 3.49	12.59 13.88 13.16	19.41 20.08	9.22	_			_	
1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009		3.32 4.07 4.51 4.14 4.97 6.51 4.97 6.17	9.29 9.39 8.11 8.81 10.87 11.01	8.92 8.48 7.21 7.81	4.89 4.59 3.49	13.88 13.16	20.08					_	8.74
1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009		4.07 4.51 4.14 4.97 6.51 4.97 6.17	9.39 8.11 8.81 10.87 11.01	8.48 7.21 7.81	4.59 3.49	13.16			_	9.53	9.53	_	9.53
1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009		4.51 4.14 4.97 6.51 4.97 6.17	8.11 8.81 10.87 11.01	7.21 7.81	3.49			9.63	_	9.11	9.11	_	9.11
1999 2000 2001 2002 2002 2003 2004 2005 2006 2007 2008 2009	_ _ _ _ _	4.14 4.97 6.51 4.97 6.17	8.81 10.87 11.01	7.81			19.07	8.20	_	7.76	7.76	_	7.76
2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	_ _ _ _	4.97 6.51 4.97 6.17	10.87 11.01		4.00	14.51	16.75	8.72	_	8.24	8.24	_	8.24
2001 2002 2003 2004 2005 2006 2007 2008 2009	_ _ _ _	6.51 4.97 6.17	11.01	10.74	6.76	17.27	17.99	12.08	_	11.48	11.48	_	11.48
2002 2003 2004 2005 2006 2007 2008 2009	_ _ _	4.97 6.17		10.15	5.94	18.48	19.00	11.59	_	11.01	11.01	_	11.01
2003 2004 2005 2006 2007 2008 2009	_	6.17		9.47	5.44	16.77	21.74	10.89	_	10.30	10.30	_	10.30
2004 2005 2006 2007 2008 2009	_		12.42	10.73	6.59	19.02	26.51	12.23	_	11.66	11.66	_	11.66
2005 2006 2007 2008 2009 		7.04	15.13	12.89	8.77	20.83	29.35	14.54	_	13.93	13.93	_	13.93
2006 2007 2008 2009		8.47	18.56	17.21	13.19	23.26	38.40	17.85	_	17.70	17.69	_	17.69
2007 2008 2009 	_	8.58	22.31	19.48	14.70	25.25	46.08	20.39	_	20.12	20.12	_	20.12
2008 2009	_	8.50	23.70	21.02	16.00	27.75	R 48.12	22.66	_	R 22.13	R 22.13	_	R 22.13
2009	_	R 9.47	27.23	26.71	22.56	31.59	R 52.19	24.94	_	R 25.78	R 25.78	_	R 25.78
	_	7.50	20.32	17.68	12.20	26.61	47.50	18.57	_	18.39	18.39	_	18.39
						Exper	ditures in Millior	Dollars					
	(s)	_	2.2	24.4	7.3	0.9	9.8	271.7	0.7	317.0	317.0	_	317.0
1975	(s)	_	2.5	67.2	19.3	2.1	13.6	472.2	1.5	578.3	578.3	_	578.3
1980	(5)	_	9.7	210.2	56.2	3.3	30.3	923.3	-	1,233.0	1,233.0	_	1,233.0
1985	_	_	4.9	261.0	45.9	1.9	33.8	822.6	_	1,170.1	R 1,184.1	_	R 1,184.1
1990	_	_	3.9	379.8	50.0	2.8	31.5	865.0	_	1,333.0	R 1,355.0	_	R 1,355.0
1995	_	0.1	3.2	444.0	22.7	1.0	40.0	890.5	_	1,401.4	1,401.5	_	1,401.5
1996	_	0.2	3.5	605.0	27.9	1.1	40.2	976.2	_	1,653.8	1,654.0	_	1,654.0
1997	_	0.9	4.2	584.5	28.0	3.4	38.0	953.3	_	1.611.4	1,612.3	_	1,612.3
1998	_	0.1	2.6	556.7	21.4	1.0	42.2	821.7	_	1,445.5	1.445.7	_	1,445.7
1999	_	0.1	3.2	600.4	36.2	0.7	37.4	898.9	_	1,576.9	1,577.0	_	1,577.0
2000	_	0.2	3.5	624.8	47.2	1.6	39.6	1,229.6	_	1,946.2	1,946.4	_	1,946.4
2001	_	0.3	4.8	511.6	37.5	2.1	38.3	1,161.5	_	1,755.7	1,756.0	_	1,756.0
2002	_	0.2	5.0	481.1	47.1	2.5	43.3	1,116.4	_	1,695.4	1,695.6	_	1,695.6
2003	_	0.3	5.1	588.3	45.0	2.8	48.9	1,241.1	_	1,931.1	1,931.5	_	1,931.5
2004	_	0.4	4.3	794.9	45.7	4.0	54.8	1,465.6	_	2,369.2	2,369.7	_	2,369.7
2005	_	0.2	7.7	1,076.4	69.9	1.9	71.3	1,757.7	_	2,984.9	2,985.1	_	2,985.1
2006	_	0.2	9.0	1,252.0	88.4	3.1	83.4	1,997.3	_	3,433.2	3,433.4	_	3,433.4
2007		0.2	9.5	1,326.3	87.8	3.8	R 89.9	2,306.0	_	R 3.823.4	R 3,823.6	_	R 3,823.6
2008	_	0.3	9.1	R 1,615.0	113.6	R 3.3	R 90.5	2,557.0	_	R 4,388.5	R 4,388.7	_	R 4,388.7
2009	_	0.2	6.5	1,011.8	48.2	3.6	74.1	1,874.6	_	3,018.7	3,018.9	_	3,018.9

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Nebraska

				Petrole	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.35	0.27	0.49	0.63	_	0.54	_	_	_	0.30
1975	0.87	0.63	1.73	1.85	_	1.77	0.17	_	_	0.50
1980	1.24	1.82	3.21	6.19	_	4.14	0.44	_	_	1.00
1985	1.11	3.58	_	5.89	_	5.89	0.65	_	_	1.01
1990	0.75	2.01	1.86	7.03	_	6.89	0.61		_	0.73
1995	0.75	1.66	_	4.15	_	4.15	0.68	0.77	_	0.74
1996	0.72	2.06	_	5.11	_	5.11	0.64	0.78	_	0.71
1997	0.59	2.87	2.30	4.50	_	4.50	0.64	0.38	6.71	0.63
1998	0.59	2.43	1.64	3.54	_	3.31	0.61	0.37	7.87	0.63
1999 2000	0.55 0.56	2.81 4.60	2.12 3.56	4.31	_	4.17 5.99	0.60 0.61	0.67 0.67	8.69	0.61 0.67
2000	0.56	4.60	3.56	6.48 6.56	_	6.53	0.61	1.36	_	0.67
2001	0.58	4.27	2.50	5.55	_	5.51	0.44	1.64	_	0.59
2002	0.60	5.65	3.49	4.57	_	4.56	0.44	0.48	13.21	0.64
2003	0.66	6.60	3.89	7.12	_	6.99	0.43	0.48	- 13.21	0.65
2005	0.71	8.18	5.37	13.43	_	10.89	0.43	0.49	16.53	0.83
2006	0.80	7.27	5.92	15.34	_	14.92	0.47	0.50	17.32	0.87
2007	0.88	8.83	6.55	16.69	_	13.51	0.46	2.42	18.25	1.02
2008	0.90	7.44	5.03	21.20	_	21.03	0.48	2.66	18.28	0.95
2009	1.33	4.52	4.35	13.66	_	13.46	0.55	2.20	_	1.15
					Expenditures in	Million Dollars				
1970	8.5	12.8	0.6	0.5	_	1.0	_	_	_	22.3
1975	23.4	23.3	7.2	3.3	_	10.5	11.0	_	_	68.1
1980	109.8	20.5	3.6	3.1	_	6.7	27.7	_	_	164.7
1985	122.9	4.4	_	2.1	_	2.1	28.7	_	_	158.2
1990	103.4	7.3	(s)	1.3	_	1.3	48.8	_	_	160.7
1995	129.2	5.1	_	1.5	_	1.5	53.5	0.1	_	189.5
1996	124.7	4.8		1.4	_	1.4	63.4	0.1		194.4
1997	108.6	7.8	(s)	1.9	_	1.9	62.7	0.1	(s)	181.0
1998	115.8	12.4	0.1	1.7	_	1.8	53.1	(s)	0.8	184.0
1999	105.8	13.0	0.1	1.6	_	1.7	63.1	0.1	0.8	184.5
2000	111.1	25.8	0.4	3.8	_	4.2	55.1	0.1	_	196.3
2001 2002	122.4 121.9	18.7 20.6	(s)	2.4	_	2.4	40.3 46.3	0.1 0.2	_	184.0 190.3
2002	121.9	20.6 25.9	(s)	1.4 2.7	_	1.4 2.7	46.3 36.1	0.2	0.1	190.3
2003	131.3	25.9 21.7	(s) (s)	2.7 1.9		2.7 1.9	36.1 46.8	0.2	0.1	213.0
2004	156.6	65.8	0.6	3.5	_	4.1	39.2	0.2	(s)	265.9
2005	175.8	56.9	0.0	3.6	_	3.6	39.2 44.4	0.2	(s)	281.0
2007	183.3	97.8	0.1	5.2	_	6.1	53.2	1.5	0.6	342.6
2007	204.9	54.1	(s)	8.9	_	9.0	47.1	1.6	(s)	316.7
2009	321.4	15.0	(s)	3.5	_	3.5	54.4	1.4	(5)	395.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Nevada

							Primar	y Energy									
		Coal						Petroleum					Biomass		Et and		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector h,j	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	·					'		Prices	in Dollars p	er Million Btu							
1970	_	0.39	0.39	0.61	1.29	0.76	2.59	3.07	0.58	1.35	1.94	_	0.72	1.32	0.36	3.89	1.95
1975	_	0.35	0.35	1.31	2.75	2.12	3.74	4.74		2.61	3.39		1.43	1.82	0.59	6.86	3.52
1980	_	1.06	1.06	3.10	6.97	6.59	6.69	9.96	3.58	5.86	7.66	_	3.66	4.69	1.68	13.18	8.17
1985	_	1.62	1.62	5.44	6.73	6.22	11.43	8.77	4.45	6.53	7.63	_	4.14	4.82	1.80	16.75	8.93
1990	_	1.49	1.49	3.68	7.34	6.26	11.25	9.10	2.93	4.05	7.82	_	4.75	4.53	1.59	15.77	8.95
1995	_	1.32	1.32	3.43	7.03	4.36	11.37	9.29	2.83	4.24	7.32	_	3.86	4.38	1.41	17.95	9.21
1996	_	1.38	1.38	3.39	8.22	5.14	11.90	10.42	3.76	4.80	8.44			4.90	1.59	17.48	9.82
1997	_	1.39	1.39	3.69	7.91	4.92	12.54	10.58		6.54	8.63	_	4.21	4.99	1.63	16.48	9.88
1998	_	1.30	1.30	3.96	6.77	3.58	11.22	9.21	2.89	4.89	7.46			4.46	1.63	16.95	9.24
1999	_	1.30	1.30	3.94	8.08	4.54	11.42	10.67	3.37	5.15	8.60			4.96	1.69	17.43	10.06
2000	_	1.27	1.27	5.12	10.83	7.12	13.71	13.48		5.46	11.20			6.17	2.63	18.14	11.75
2001	_	1.27	1.27	8.08	9.89	5.99	15.59	12.82		5.32	10.28			6.88	3.89	23.10	12.95
2002	_	1.34	1.34	5.92	9.35	5.55	13.74	11.69		5.78	9.78			6.19	2.62	24.77	13.04
2003	_	1.42	1.42	6.22	10.85	6.70	15.56	13.91	4.32	5.38	11.49		5.63	6.87	2.96	24.37	13.88
2004	_	1.37	1.37	6.77	13.70	9.68	18.57	16.63		6.07	14.13		6.35	8.10	3.20	25.18	15.66
2005	_	1.55	1.55	8.43	17.43	13.06	21.68	19.11	5.02	6.86	17.00			9.89	4.08	26.53	R 17.99
2006	_	1.75	1.75	8.55	19.29	15.24	24.86	21.35		R 7.87	19.10	_		R 12.57	5.09	28.32	R 20.01
2007	_	1.91	1.91	8.13	20.10	16.38	27.09	22.89		R 9.89	R 20.56	_	R 10.17	R 13.05	4.89	29.38	R 21.12 R 23.51
2008 2009	_	2.22 2.21	2.22 2.21	9.11 7.19	25.81 16.43	22.80 12.44	31.80 26.62	26.17 19.56		R 10.48 9.75	R 25.01 17.65			14.97 10.76	6.19 4.43	29.10 30.52	19.72
								Exper	nditures in I	Million Dollars							
1970		6.7	6.7	34.5	21.2	19.2	8.2	118.7	0.5	7.7	175.6	_	0.1	216.9	-15.1	75.7	277.4
1975	_	35.8	35.8	85.5	41.1	69.2	6.8	239.7	16.7	19.4	392.9			514.4	-79.8	179.0	613.5
1980	_	99.0	99.0	191.5	160.9	266.2	21.6	587.0		34.0	1,124.7			1,416.4	-226.1	468.2	1,658.5
1985	_	204.2	204.2	222.8	206.9	197.0	40.5	535.7	4.4	46.0	1,030.6			1,460.8	-239.0	634.3	1,856.1
1990	_	246.8	246.8	242.9	291.2	212.9	58.3	714.3		34.5	1,319.7			R 1,818.8	-301.3	879.8	R 2,397.3
1995	_	213.9	213.9	381.7	357.8	182.1	30.6	873.2		46.1	1,505.1	_		2,106.0	-312.1	1,236.0	3,029.9
1996	_	233.1	233.1	425.3	526.0	228.6	38.1	1,030.5		51.7	1,879.7			2,544.5	-382.1	1,322.3	3,484.6
1997	_	232.2	232.2	494.4	458.0	210.8	37.7	1,100.1	2.3	27.1	1,836.0		8.1	2,570.8	-392.7	1,338.9	3,517.0
1998	_	240.0	240.0	604.9	361.6	136.3	35.5	1,059.9	1.2	51.1	1,645.8			2,496.8	-434.0	1,420.7	3,483.5
1999	_	236.1	236.1	623.1	442.5	215.1	54.8	1,199.8		35.0	1,948.3			2,814.1	-455.1	1,532.0	3,891.0
2000	_	253.4	253.4	982.5	613.6	369.8	58.2	1,549.8		35.9	2,630.1	_	10.6	3,876.6	-838.3	1,691.5	4,729.7
2001	_	239.2	239.2	1,447.4	554.4	285.9	74.9	1,528.2	72.3	43.1	2,558.8	_		4,251.7	-1,198.8	2,178.3	5,231.1
2002	_	221.5	221.5	1,058.9	525.6	256.5	53.9	1,435.9	0.4	44.8	2,317.1	_	5.8	3,605.9	-715.6	2,411.3	5,301.5
2003	_	259.5	259.5	1,170.9	564.8	290.5	40.7	1,801.3	0.2	72.2	2,769.6	_		4,217.3	-878.2	2,453.5	5,792.6
2004	_	265.0	265.0	1,476.0	906.3	434.5	38.8	2,258.8		84.7	3,727.3		8.4	5,486.2	-1,060.3	2,629.7	7,055.6
2005	_	306.7	306.7	1,957.3	1,260.6	604.0	66.5	2,706.3		109.4	4,747.0	_		R 7,036.2	-1,418.8	2,877.4	R 8,494.9
2006	_	147.4	147.4	2,165.5	1,553.8	739.2	77.3	3,145.8		R 123.6	R 5,640.2	_	R 9.5	R 7 971 9	-1,282.4	3,270.5	R 9,960.1
2007	-	157.9	157.9	2,103.3	1,568.1	855.0	82.3	3,394.7	0.5	R 103.7	R 6,004.3	_	R 11.3	R 8,298.2	-1,253.0	3,494.4	R 10,539.6
2008	_	196.8	196.8	R 2,461.4	R 1,812.3	997.6	R 131.3	3,718.2		R 111.3	R 6,770.7	_	R 14.7	R 9,449.9	-1,688.2	3,416.9	R 11,178.5
2009	_	184.8	184.8	2,006.7	1,149.3	344.5	113.2	2,708.8	_	89.1	4,404.9	_	10.6	6,608.5	-1,236.6	3,494.3	8,866.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Nevada

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
Year				'		Prices	in Dollars per N	lillion Btu			1		
970	0.73	0.82	1.29	0.76	2.59	3.07	0.55	1.35	1.95	0.72	1.64	3.89	1.95
970 975	0.73	1.46	2.76	2.12	3.74	3.07 4.74	1.93	2.61	3.50	1.43	2.93	6.86	3.52
980	1.38	3.56	6.97	6.59	6.69	9.96	3.55	5.86	8.14	3.66	7.10	13.18	8.17
985	1.62	5.81	6.74	6.22	11.43	8.77	4.80	6.53	7.64	4.14	7.10	16.75	8.93
990	1.58	4.73	7.35	6.26	11.25	9.10	2.85	4.05	7.91	4.75	7.16	15.77	8.95
995	1.49	5.81	7.04	4.36	11.37	9.29	2.82	4.24	7.33	3.86	6.90	17.95	9.21
96	1.76	5.27	8.23	5.14	11.90	10.42	3.19	4.80	8.47	4.18	7.75	17.48	9.82
97	1.45	5.85	7.92	4.92	12.54	10.58	3.11	6.54	8.64	4.21	7.93	16.48	9.88
98	1.44	6.15	6.78	3.58	11.22	9.21	2.19	4.89	7.47	3.71	7.03	16.95	9.24
99	1.46	6.17	8.10	4.54	11.42	10.67	2.80	5.15	8.61	3.80	7.89	17.43	10.06
000	1.53	5.79	10.85	7.12	13.71	13.48	4.50	5.46	11.21	5.71	9.82	18.14	11.75
01	1.51	8.17	9.91	5.99	15.59	12.82	_	5.32	10.55	5.10	9.86	23.10	12.95
02	1.56	8.39	9.36	5.55	13.74	11.69	4.11	5.78	9.78	4.70	9.34	24.77	13.04
03	1.56	8.00	10.86	6.70	15.56	13.91	4.87	5.38	11.50	5.63	10.54	24.37	13.88
04	1.66	8.92	13.71	9.68	18.57	16.63	5.49	6.07	14.16	6.35	12.79	25.18	15.66
05	1.97	10.81	17.45	13.06	21.68	19.11	7.52	6.86	17.01	8.16	15.44	26.53	17.99
06	2.11	12.67	19.31	15.24	24.86	21.35	8.88	7.87	19.11	9.26	17.50	28.32	20.01
07	2.30	12.42	20.10	16.38	27.09	22.89	10.08	9.89	20.56	10.17	18.54	29.38	21.12
008	2.53	11.82	25.82	22.80	31.80	26.17	_	10.48	25.01	12.67	21.67	29.10	23.51
009	2.57	11.71	16.44	12.44	26.62	19.56	_	9.75	17.65	9.46	16.03	30.52	19.72
						Exper	nditures in Millio	on Dollars					
970	2.4	24.0	21.2	19.2	8.2	118.7	(s)	7.7	175.2	(s)	201.8	75.7	277.4
75	1.7	56.2	40.3	69.2	6.8	239.7	1.0	19.4	376.4	(s)	434.5	179.0	613.5
80	4.8	115.1	160.2	266.2	21.6	587.0	(s)	34.0	1,069.2	1.2	1,190.2	468.2	1,658.5
85	4.3	187.8	205.0	197.0	40.5	535.7	3.2	46.0	1,027.5	2.2	1,221.8	634.3	1,856.1
90	6.3	193.8	287.8	212.9	58.3	714.3	(s)	34.5	1,308.1	5.7	1,517.5	879.8	2,397.3
95	8.7	276.2	357.1	182.1	30.6	873.2	14.8	46.1	1,503.8	5.2	1,793.8	1,236.0	3,029.9
96	7.2	273.9	524.9	228.6	38.1	1,030.5	1.1	51.7	1,874.9	6.4	2,162.4	1,322.3	3,484.6
97	6.2	329.8	456.6	210.8	37.7	1,100.1	1.7	27.1	1,834.0	8.1	2,178.1	1,338.9	3,517.0
98	8.5	404.4	360.8	136.3	35.5	1,059.9	(s)	51.1	1,643.8	6.1	2,062.8	1,420.7	3,483.5
99	10.3	395.6	441.6	215.1	54.8	1,199.8	(s)	35.0	1,946.5	6.6	2,359.0	1,532.0	3,891.0
00	8.2	393.8	611.6	369.8	58.2	1,549.8	(s)	35.9	2,625.6	10.6	3,038.3	1,691.5	4,729.7
01	7.4	553.9	553.2	285.9	74.9	1,528.2	_	43.1	2,485.3	6.2	3,052.9	2,178.3	5,231.1
02	6.7	562.4	524.3	256.5	53.9	1,435.9	(s)	44.8	2,315.4	5.8	2,890.3	2,411.3	5,301.5
03	8.2	555.2	563.8	290.5	40.7	1,801.3	(s)	72.2	2,768.5	7.3	3,339.1	2,453.5	5,792.6
04	8.2	687.2	905.4	434.5	38.8	2,258.8	(s)	84.7	3,722.1	8.4	4,425.9	2,629.7	7,055.6
05	9.1	855.1	1,258.0	604.0	66.5	2,706.3	(s)	109.4	4,744.3	9.0	5,617.4	2,877.4	8,494.9
06	9.9	1,032.5	1,551.8	739.2	77.3	3,145.8	(s)	123.6	5,637.7	9.5	6,689.6	3,270.5	9,960.1
07	10.7	1,021.3	1,565.9	855.0	82.3	3,394.7	(s)	103.7	6,001.9	11.3	7,045.3	3,494.4	10,539.6
80	11.1	969.1	1,808.4	997.6	131.3	3,718.2	_	111.3	6,766.8	14.7	7,761.6	3,416.9	11,178.5
009	8.7	950.4	1,146.6	344.5	113.2	2,708.8	_	89.1	4,402.3	10.6	5,372.0	3,494.3	8,866.2

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 i For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not

For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Nevada

1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.31 1.55 5.13 4.54 5.03	Natural Gas <sup>a</sup> 1.39 1.83	Distillate Fuel Oil	Petrole Kerosene	um LPG <sup>b</sup>	Total	Biomass			_
Year  1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008	1.31 1.55 5.13 4.54 5.03	Gas <sup>a</sup>		Kerosene	LPG <sup>b</sup>	Total				_
1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008	1.55 5.13 4.54 5.03					I Otal	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008	1.55 5.13 4.54 5.03				Prices in Dollars po	er Million Btu				
1975 1980 1985 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008	1.55 5.13 4.54 5.03		1.27	_	3.52	2.40	0.72	1.68	4.46	2.6
1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008	5.13 4.54 5.03		2.82	_	4.90	3.62	1.43	2.13	7.54	4.2
1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008	4.54 5.03	3.87	6.92		9.28	8.20	3.66	4.48	14.21	8.6
1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008	5.03	6.63	7.55	11.26	12.40	10.26	4.14	7.33	18.83	12.4
1995 1996 1997 1998 1999 2000 2001 2002 2002 2003 2004 2005 2006 2007 2008		5.49	6.76	7.50	13.10	10.20	4.75	6.34	16.71	11.0
1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008	3.95	6.54	6.96	5.12	11.79	9.77	3.86	6.74	20.84	13.4
1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008	4.26	5.95	9.25	5.35	12.63		4.43		20.22	
1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008	4.26 4.41	5.95 6.11	9.25 8.14	5.35 4.97	12.63	11.15 10.86	4.43 4.41	6.41 6.53	19.83	13.0 12.7
1999 2000 2001 2002 2002 2003 2004 2005 2006 2007 2008			7.02				3.82			
2000 2001 2002 2003 2004 2005 2006 2007 2008	4.50	6.78		6.67	12.22	9.74		6.95	20.51	12.7
2001 2002 2003 2004 2005 2006 2007 2008	4.24	7.00	7.72	6.61	12.49	10.94	3.92	7.31	20.89	13.4
2002 2003 2004 2005 2006 2007 2008	4.33	6.44	10.70	9.80	15.55	13.38	5.88	6.98	21.34	13.82
2003 2004 2005 2006 2007 2008	4.47	8.76	10.04	8.95	17.32	13.95	5.62	9.08	26.60	17.29
2004 2005 2006 2007 2008	4.53	9.39	8.69	9.13	14.50	12.42	5.09	9.56	27.63	18.04
2005 2006 2007 2008	3.74	8.65	10.47	9.04	16.34	13.79	6.11	8.92	26.42	17.42
2006 2007 2008	4.69	9.74	12.73	11.52	19.73	16.42	6.95	10.05	28.40	18.67
2007 2008	4.46	11.94	16.78	13.66	23.33	20.35	9.20	R 12.48	29.88	R 20.75
2008	4.95	13.79	19.18	21.97	26.84	24.15	10.60	R 14.41	32.47	R 23.22
	5.92	13.51	20.59	24.09	29.09	_ 26.20	11.62	R 14.26	34.64	R 24.31
2009	_	12.90	25.53	29.86	34.74	R 31.64	14.43	14.23	34.96	R 24.26
		12.80	17.91	24.96	29.68	26.93	10.74	13.81	37.68	25.26
					Expenditures in N	lillion Dollars				
1970	1.2	10.9	2.4	_	6.8	9.2	0.1	21.4	30.3	51.6
1975	0.1	21.6	4.4	_	4.7	9.1	0.2	31.0	72.1	103.1
1980	0.1	53.6	7.5	_	11.9	19.4	1.2	74.3	179.2	253.5
1985	(s)	88.7	12.1	3.0	23.8	38.9	2.2	129.8	265.1	394.9
1990	0.1	97.0	8.4	0.4	31.7	40.5	5.1	142.7	315.9	458.6
1995	(s)	139.8	7.1	0.2	17.8	25.1	4.6	169.4	473.3	642.7
1996	(s)	139.9	10.7	0.2	20.5	31.4	5.5	176.7	519.3	696.0
1997	(s)	158.3	12.3	0.2	23.0	35.5	6.8	200.6	527.9	728.5
1998	(s)	213.5	11.1	0.4	22.2	33.7	5.2	252.4	558.2	810.6
1999	(s)	205.4	9.4	0.3	33.0	42.7	5.6	253.7	597.7	851.4
2000	<del></del>	198.5	13.2	0.4	25.0	38.6	9.0	246.2	684.9	931.0
2001	(s)	292.2	12.8	0.4	26.5	39.7	5.2	337.0	871.9	1,208.9
2002	(s)	310.0	10.5	0.4	32.4	43.2	4.7	358.0	914.6	1,272.6
2003	(s)	294.3	10.1	0.6	22.4	33.1	6.0	333.4	932.2	1,265.6
2004	(s)	367.2	12.6	1.2	24.9	38.7	7.0	412.9	1,034.0	1 446 9
2005	(s)	453.5	19.9	1.4	38.6	59.9	R <sub>75</sub>	R 521.0	1,129.6	R 1,650.0
2006	(s)	542.9	17.6	1.9	47.4	66.9	R 7.9	R 617.7	1,327.0	R 1,944.
2007	(s)	539.7	17.6	2.3	50.4	70.3	R 9.6	R 619.6	1,464.2	R 2,083.
2008	(3)	515.4	R 25.3	1.8	68.9	R 96.0	R 12.4	R 623.8	1,438.7	R 2,062.6
2009	_	510.6	12.6	3.5	71.3	87.3	8.8	606.8	1,527.4	2,134.2

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Nevada

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year			`			Prices in Dollars p	er Million Btu					
1970	0.52	0.70	1.12	0.77	1.16	3.07	0.62	1.31	0.72	0.79	4.74	2.15
1975	0.82	1.45	2.62	2.42	2.45	4.74	2.00	2.92	1.43	1.59		3.86
1980	1.36	3.68	6.60	2.72	4.99	9.96	3.53	6.61	3.66	4.30		7.69
1985	1.61	5.77	5.99	11.26	10.19	8.77	4.80	7.41	4.14	6.09	18.24	11.14
1990	1.56	4.25	5.67	7.50	9.55	9.10	2.85	7.35	4.75	4.79		10.44
1995	1.49	5.23	5.13	5.12	10.89	9.29		5.86	3.86	5.36		11.23
1996	1.75	4.72	6.08	5.35	12.24	10.42	_	6.80	4.43	5.20	18.55	10.83
1997	1.44	4.95	5.47	4.97	12.46	10.58	3.11	7.74	4.41	5.21	17.44	10.87
1998	1.44	5.99	4.18	6.67	10.88	9.21	2.19	6.28	3.82	6.00	18.07	11.42
1999	1.46	5.90	5.47	6.61	11.19	10.67	2.80	7.49	3.92	6.08		11.90
2000	1.53	5.38	7.90	9.80	14.11	13.48	4.50	9.35	5.88	5.81	19.27	11.87
2001	1.51	7.82	6.95	8.95	15.36	12.82	_	9.21	5.62	7.94	24.18	15.84
2002	1.56	7.46	6.47	9.13	12.73	11.69	_	8.56	5.09	7.57	26.01	16.95
2003	1.56	7.04	7.83	9.04	13.66	13.91	_	9.20	6.11	7.20	25.75	16.58
2004	1.66	8.12	10.82	11.52	15.68	16.63	_	11.61	6.95	8.40	26.62	17.16
2005	1.96	9.96	14.73	13.66	18.79	19.11	_	15.90	9.20	R 10.71	27.79	R 18.85
2006	2.11	11.68	16.96	21.97	21.68	21.35	_	18.11	10.60	R 12.45	29.66	R 20.70
2007	2.30	11.47	18.06	24.09	23.63	22.89	10.12	19.96	11.62	R 12.21	29.58	R 20.81
2008		10.85	24.10	29.86	27.45	26.17		R 25.37	14.43	R 12.18	29.51	R 20.67
2009	_	10.61	14.46	24.96	21.31	19.56	_	17.22	10.74	11.10	31.19	20.76
						Expenditures in I	Million Dollars					
1970	0.4	7.3	1.0	(s)	1.0	0.8	0.1	3.0	(s)	10.6	33.4	44.0
1975	0.1	23.2	2.0	0.2	1.0	1.7	0.4	5.3	(s)	28.6		107.2
1980	0.1	39.6	13.6	_	2.8	3.2	0.2	19.7	(s)	59.4	93.2	152.6
1985	0.1	74.9	11.0	0.3	8.6	3.8	0.8	24.4	0.1	99.4	212.0	311.4
1990	0.1	66.0	10.3	0.2	10.2	4.0	(s)	24.6	0.6	91.3		361.1
1995	(s)	101.1	24.8	(s)	7.2	0.6	<del>-</del>	32.7	0.6	134.4		492.7
1996	(s)	100.2	35.0	(s)	8.7	0.7	_	44.4	0.7	145.4	378.0	523.4
1997	(s)	111.5	9.0	(s)	9.4	0.7	(s)	19.1	1.1	131.8		511.7
1998	(s)	146.4	7.5	0.1	8.7	0.6	0.1	16.9	0.9	164.2		567.6
1999	(s)	136.7	11.6	0.1	13.0	0.7	0.1	25.5	0.9	163.2		603.5
2000		141.7	18.5	0.1	9.9	0.9	0.2	29.7	1.5	172.9		642.8
2001	(s)	183.3	13.6	0.1	10.3	1.0	_	25.1	0.9	209.3		813.2
2002	(s)	174.9	13.5	(s)	12.5	1.1	_	27.0	0.8	202.8		924.2
2003	(s)	175.7	12.4	0.1	5.5	1.1	_	19.1	1.1	195.9		913.4
2004	(s)	225.1	23.5	0.1	5.0	1.4	_	30.0	1.2	256.3	751.7	1,007.9
2005	(s)	275.9	42.4	0.2	20.5	1.6	_	64.6	R <sub>12</sub>	R 341.7	807.5	R 1 149 2
2006	0.1	339.9	51.4	0.7	18.9	1.9	_	72.8	R 1.3	R 414.1	908.4	K 1.322.5
2007	(s)	339.5	_ 32.2	0.8	21.1	2.1	0.3	_ 56.4	R 1.5	R 397.5	943.8	R 1 341 3
2008		324.2	R 43.4	0.6	27.5	4.2	_	R 75.7	R 2.0	R 401.9	936.8	R 1,338.7
2009	_	322.5	21.4	1.5	17.7	1.8	_	42.4	1.5	366.3		1,318.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Nevada

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970		0.52	0.52	0.52	0.96	1.16	3.07	0.49	0.73	1.04	_	0.75	2.14	1.0
975	_	0.82	0.82	1.06	2.25	2.45	4.74	1.83	2.00	2.25	_	1.61	4.23	2.1
980	_	1.36	1.36	2.83	5.56	4.99	9.96	3.75	4.07	5.10	_	3.67	11.63	7.2
985	_	1.61	1.61	4.05	6.24	10.19	8.77	4.80	5.08	6.06	_	5.11	12.91	7.6
990	_	1.56	1.56	3.98	5.73	9.55	9.10	2.85	2.88	5.29	_	4.65	13.76	7.9
995	_	1.49	1.49	5.17	5.46	10.23	9.29	2.82	3.36	4.68	_	4.37	14.79	8.1
996	_	1.75	1.75	4.71	6.43	9.85	10.42	3.19	3.83	5.87	1.62	5.32	14.37	8.8
997	_	1.44	1.44	7.57	5.81	9.45	10.58	3.11	4.42	5.92	1.62	5.76	13.13	9.0
998	_	1.44	1.44	4.52	4.32	8.25	9.21	2.19	3.98	4.64	1.22	4.21	13.39	8.1
999	_	1.46	1.46	4.66	5.34	8.81	10.67	2.80	3.82	5.26	1.22	4.45	13.97	8.8
2000	_	1.53	1.53	4.96	7.92	12.02	13.48		3.84	7.45	1.22	6.00	14.60	10.1
001	_	1.51	1.51	6.84	7.04	13.61	12.82	_	4.01	7.26	1.23	6.46	19.24	12.4
002	_	1.56	1.56	7.44	6.75	12.71	11.69	4.11	4.33	6.75	1.66	6.32	21.24	13.7
2003	_	1.56	1.56	8.38	8.12	14.23	13.91	4.87	4.41	7.03	1.66	6.63	21.41	13.7
2004	_	1.66	1.66	8.30	11.17	16.28	16.63	5.49	4.93	9.22	1.66	8.23	21.22	14.0
2005	_	1.96	1.96	9.41	15.32	19.40	19.11	7.52	5.30	11.58	1.66	10.21	22.60	15.6
2006	_	2.11	2.11	11.57	17.21	21.70	21.35	8.88	R 5.91	R 13.22	1.66	R 11.86	23.52	R 17.0
2007	_	2.30	2.30	11.22	18.04	24.84	22.89	0.00	R 6.80	R 15.05	1.66	R 12.82	24.27	R 18.3
800	_	2.53	2.53	10.74	24.17	29.51	26.17	_	R 7.14	R 19.25	1.66	R 15.52	23.38	19.3
009	_	2.57	2.57	10.90	14.48	23.22	19.56	_	6.82	13.12	1.66	11.80	23.37	17.4
							Expendit	ures in Million	Dollars					
970	_	0.9	0.9	5.8	4.7	0.4	2.7	0.1	3.1	11.0	_	17.7	12.0	29.
975		1.5	1.5	11.4	9.3	1.0	2.9	0.5	11.6	25.2	_	38.1	28.3	66.
980	_	4.6	4.6	21.9	21.1	6.9	5.8	(s)	17.3	51.1	_	77.6	195.8	273.
985	_	4.2	4.2	24.2	54.1	6.9	6.0	2.5	29.3	98.9	_	127.2	157.2	284.
990	_	6.1	6.1	30.8	97.1	15.5	8.1	0.1	21.3	142.1	_	179.0	294.0	473.
995	_	8.6	8.6	34.9	108.6	4.6	9.8	14.8	33.6	171.3	_	214.8	404.5	619.
996	_	7.1	7.1	33.3	146.6	7.7	11.2	1.1	37.4	204.1	0.2	244.7	425.0	669.
997	_	6.1	6.1	60.0	135.9	4.3	16.5	1.7	14.2	172.6	0.2	239.0	431.1	670.
998	_	8.4	8.4	43.4	80.5	4.3	20.9	(s)	37.9	143.6	0.1	195.5	459.2	654.
999	_	10.2	10.2	52.1	84.4	8.8	7.4	0.1	22.2	122.9	0.1	185.3	494.0	679.
2000	_	8.2	8.2	51.8	129.2	23.3	7.8	_	21.4	181.7	0.1	241.8	536.7	778.
2001	_	7.4	7.4	71.7	102.8	28.3	30.4	_	28.6	190.2	0.2	269.4	702.5	971.
002	_	6.6	6.6	75.2	86.1	9.0	28.8	(s)	29.4	153.3	0.2	235.4	775.3	1,010.
2003	_	8.1	8.1	82.7	75.1	9.0	36.4	(s)	55.2	175.8	0.2	266.9	803.7	1,070.
2004	_	8.1	8.1	90.8	179.0	5.7	49.3	(s)	63.9	297.9	0.2	397.1	844.0	1,241.
005	_	9.0	9.0	121.8	279.7	(s)	61.3	(s)	77.8	418.8	0.2	549.9	939.6	1,489.
2006	_	9.8	9.8	145.2	334.5	5.1	69.0	(s)	R 85.4	R 494.0	0.3	<sup>R</sup> 649.4	1,034.3	R 1.683.
2007	_	10.7	10.7	138.0	371.7	4.4	37.4	<u> </u>	R 62.7	R 476.2	0.3	R 625.2	1,085.5	R 1,710.
800	_	11.1	11.1	R 125.4	R 447.3	R 21.2	57.1	_	R 66.9	R 592.5	0.3	R 729.3	1,040.6	R 1,769.
2009	_	8.7	8.7	112.9	309.2	17.6	40.7	_	54.4	421.8	0.3	543.7	1,013.5	1,557.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Nevada

						Primary Energy	·						
						Petro	eum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year		•			·	Prices	in Dollars per Mi	lion Btu	·			·	
1970	0.52	_	2.17	1.50	0.76	1.16	5.08	3.07	0.60	2.08	2.08	_	2.08
1975	0.82	_	3.45	3.01	2.12	2.45	7.48	4.74	2.36	3.66	3.66	_	3.66
1980	-	_	9.02	7.36	6.59	4.99	14.36	9.96	_	8.44	8.44	_	8.44
1985	_	_	9.99	6.97	6.22	11.56	17.61	8.77	_	7.79	7.79	_	7.79
1990	_	_	9.32	8.97	6.26	12.14	14.60	9.10	_	8.37	8.37	_	8.37
1995	_	3.61	8.36	8.67	4.36	14.29	19.41	9.29	_	7.94	7.94	_	7.94
1996	_	3.39	9.29	9.76	5.14	14.19	20.08	10.42	_	8.99	8.99	_	8.99
1997	_	3.52	9.39	9.63	4.92	13.77	17.98	10.58	_	9.06	9.06	_	9.06
1998	_	3.68	8.11	8.39	3.58	12.19	19.07	9.21	_	7.93	7.92	_	7.92
1999	_	3.76	8.81	9.50	4.54	14.31	16.75	10.67	_	8.98	8.97	_	8.97
2000	_	4.26	10.87	12.35	7.12	17.31	17.99	13.48	_	11.66	11.65	_	11.65
2001	_	14.32	11.01	11.15	5.99	18.70	19.00	12.82	_	10.94	10.95	_	10.95
2002	_	4.73	10.72	10.37	5.55	16.14	21.74	11.69	_	10.09	10.08	_	10.08
2003	_	4.15	12.42	11.62	6.70	18.12	26.51	13.91	_	12.03	12.00	_	12.00
2004	_	6.20	15.13	14.73	9.68	20.28	29.35	16.63	_	14.88	14.85	_	14.85
2005	_	7.86	18.56	18.40	13.06	22.96	38.40	19.11	_	17.82	17.79	27.37	17.80
2006	_	9.77	22.31	20.15	15.24	24.97	46.08	21.35	_	19.95	19.93	29.00	19.93
2007	_	9.53	23.70	20.94	16.38	27.19	R 48.12	22.89	8.40	21.19	21.17	29.26	21.17
2008	_	R 8.94	27.23	26.52	22.80	32.25	<sup>R</sup> 52.19	26.17	_	R 25.67	R 25.64	27.75	<sup>R</sup> 25.64
2009 _		8.71	20.32	17.38	12.44	25.27	47.50	19.56		18.21	18.18	29.17	18.18
_						Exper	ditures in Millior	Dollars					
1970	(s)	_	2.0	13.0	19.2	(s)	2.6	115.3	(s)	152.1	152.1	_	152.1
1975	(s)	_	3.4	24.7	69.2	0.1	4.2	235.2	0.1	336.9	336.9	_	336.9
1980	_	_	9.4	118.0	266.2	0.1	7.3	578.0	_	978.9	978.9	_	978.9
1985	_	_	5.3	127.8	197.0	1.3	8.1	525.9	_	865.3	_ 865.3	_	_ 865.3
1990	_	_	5.2	172.1	212.9	1.0	7.6	702.1	_	1,100.9	R 1,104.5	_	R 1,104.5
1995	_	0.4	2.7	216.5	182.1	1.0	9.6	862.9	_	1,274.7	1,275.1	_	1,275.1
1996	_	0.5	4.3	332.7	228.6	1.1	9.6	1,018.6	_	1,595.0	1,595.5	_	1,595.5
1997	_	(s)	3.6	299.4	210.8	0.9	9.1	1,082.9	_	1,606.8	1,606.8	_	1,606.8
1998	_	1.1	2.7	261.7	136.3	0.3	10.1	1,038.5	_	1,449.6	1,450.7	_	1,450.7
1999	_	1.4	3.5	336.2	215.1	(s)	9.0	1,191.6	_	1,755.4	1,756.8	_	1,756.8
2000	_	1.8	4.5	450.7	369.8	0.1	9.5	1,541.0	_	2,375.6	2,377.4	_	2,377.4
2001	_	6.8	4.9	424.0	285.9	9.7	9.2	1,496.7	_	2,230.4	2,237.2	_	2,237.2
2002	_	2.3	4.6	414.2	256.5	0.1	10.4	1,406.0	_	2,091.8	2,094.1	_	2,094.1
2003	_	2.5	4.6	466.2	290.5	3.8	11.7	1,763.7	_	2,540.5	2,543.0	_	2,543.0
2004	_	4.1	6.4	690.3	434.5	3.2	13.1	2,208.1	_	3,355.6	3,359.7	_	3,359.7
2005	_	3.9	12.9	916.0	604.0	7.4	17.1	2,643.5	_	4,200.9	4,204.8	0.7	4,205.6
2006	_	4.5	15.6	1,148.4	739.2	5.9	20.0	3,074.9	_	5,003.9	5,008.3	0.8	5,009.1
2007	_	4.1	16.4	1,144.4	855.0	6.4	R 21.5	3,355.2	(s)	R 5,398.9	R 5,403.0	0.8	R 5,403.8
2008	_	R 4.0	20.2	R 1,292.4	997.6	R 13.7	R 21.7	3,656.9	_	R 6,002.6	R 6,006.6	0.8	R 6,007.4
2009	_	4.4	12.1	803.5	344.5	6.6	17.8	2,666.4	_	3,850.7	3,855.1	0.8	3,856.0

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Nevada

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.31	0.38	0.61	0.70	_	0.62	_	_	_	0.36
1975	0.34	1.09	1.98	2.47	_	2.00	_	_	_	0.59
1980	1.05	2.59	3.58	5.58	_	3.60	_	_	_	1.6
1985	1.62	4.07	3.71	6.12	_	4.91	_	_	9.34	1.8
1990	1.49	1.96	2.93	6.47	_	3.50	_	_	8.37	1.5
1995	1.31	1.66	2.99	4.93	_	3.94	_	_	_	1.4
1996	1.37	2.06	3.97	5.52	_	4.25	_	_	_	1.5
1997	1.39	2.12	4.09	5.08	_	4.74	_	_	_	1.6
1998	1.30	2.30	2.94	3.80	_	3.24	_	_	_	1.63
1999	1.29	2.42	3.59	4.53	_	4.02	_	_	_	1.69
2000 2001	1.26 1.26	4.75 8.03	5.66 5.50	7.22 5.85	_	6.25 5.51	_	_	_	2.63 3.89
2001	1.34	4.44	5.50	6.00	_	5.85	_	_	8.94	2.62
2002	1.42	5.19	4.32	6.07	_	5.70	_	_	13.21	2.96
2003	1.36	5.59	4.47	7.42		4.83	_	_	13.84	3.20
2004	1.54	7.20	5.02	11.45	_	10.59	_	_	16.53	4.08
2005	1.73	6.60	8.08	13.34	_	11.66	_	_	17.32	5.09
2007	1.88	6.13	9.70	17.72	_	16.55	_	_	18.25	4.89
2007	2.20	7.93	9.70	23.60	_	23.60	_	_	18.28	6.19
2009	2.19	5.33	_	14.13	_	14.13	_	_	12.10	4.43
					Expenditures in	Million Dollars				
 1970	4.3	10.5	0.3	0.1	_	0.4	_	_	_	15.1
1975	34.1	29.3	15.7	0.8	_	16.5	_	_	_	79.8
1980	94.2	76.4	54.8	0.7	_	55.5	_	_	_	226.1
1985	199.9	35.0	1.2	1.9	_	3.1	_	_	0.9	239.0
1990	240.5	49.1	8.2	3.4	_	11.6	_	_	0.1	301.3
1995	205.3	105.5	0.5	0.8	_	1.3	_	_	_	312.
1996	225.9	151.4	3.7	1.1	_	4.8	_	_	_	382.
1997	226.1	164.6	0.6	1.4	_	2.0	_	_	_	392.7
1998	231.5	200.5	1.2	0.9	_	2.0	_	_	_	434.0
1999	225.9	227.5	0.9	0.9	_	1.8	_	_	_	455.1
2000	245.1	588.6	2.6	2.0	_	4.6	_	_	_	838.3
2001	231.8	893.5	72.3	1.2	_	73.5	_	_	_	1,198.8
2002	214.8	496.5	0.4	1.3	_	1.7	_	_	2.6	715.6
2003	251.3	615.7	0.2	1.0	_	1.1	_	_	10.0	878.2
2004	256.8	788.8	4.2	1.0	_	5.1	_	_	9.6	1,060.3
2005	297.7	1,102.2	0.2	2.5	_	2.7	_	_	16.3	1,418.8
2006	137.5	1,133.0	0.6	2.0	_	2.6	_	_	9.3	1,282.4
2007	147.2	1,082.0	0.2	2.2	_	2.4	_	_	21.4	1,253.0
2008	185.7	1,492.3	_	3.9	_	3.9	_	_	6.4	1,688.2
2009	176.1	1,056.3	_	2.6	_	2.6	_	_	1.5	1,236.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Hampshire

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flores		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·	·			·		Prices	in Dollars p	er Million Btu							
970	_	0.37	0.37	1.65	1.38	0.75	1.94	2.92	0.42	1.41	1.60	_	1.11	1.41	0.36	6.74	2.1
975	_	1.22	1.22	2.24	2.80	2.10	3.34	4.54	1.85	2.99	3.23		1.31	2.85	1.43	12.68	4.3
980	_	1.60	1.60	4.27	6.97	6.51	6.53	10.11	3.82	7.45	7.28		2.17	6.01	2.68	19.55	9.2
985	_	2.02	2.02	6.44	7.47	6.53	11.51	9.26	3.81	7.44	7.76	_	2.15	6.34	2.83	23.28	10.3
990	_	1.81	1.81	6.38	7.29	6.40	11.44	9.66		4.88	7.22	1.03		5.04	1.44	26.64	10.8
995	_	1.59	1.59	5.48	5.94	4.12	11.20	10.00		5.72	7.61	0.54	1.04	4.41	1.10	34.36	11.7
996	_	1.61	1.61	6.35	6.97	5.25	12.47	10.20		5.75	8.08			4.58	0.97	33.95	11.6
997	_	1.64	1.64	6.91	6.96	4.84	12.95	10.16		5.39	8.00		0.86	4.84	1.19	34.03	11.7
998	_	1.61	1.61	6.61	6.08	3.59	11.37	8.84		4.12	6.82		0.87	4.32	1.15	34.88	11.0
999	_	1.52	1.52	6.29	6.07	4.26	11.51	9.70		5.31	7.38		0.95	4.65	1.24	34.22	11.5
000	_	1.49	1.49	7.57	9.16	6.98	13.65	12.38		8.01	10.46		1.08	6.43	1.56	32.98	13.4
001	_	1.67	1.67	9.63	8.75	5.61	14.92	11.75		9.04	10.21	0.44	1.62	6.22	1.29	32.08	13.6
002 003	_	1.80 1.70	1.80 1.70	7.99 7.62	8.33 9.48	5.72 7.34	13.94 15.77	10.97 12.69	3.78 3.78	8.69 8.09	9.56 10.42		1.81 1.85	5.76 6.48	1.11 1.92	31.06 31.74	12.8 <sup>-</sup> 14.19
003	_	2.02	2.02	8.72	11.17	9.02	17.77	14.84		8.92	11.99		1.82	7.31	2.27	33.33	15.59
004	_	2.02	2.02	10.44	14.74	12.74	19.82	17.87	6.05	10.78	15.20		R 2.78	R 9.10	3.27	36.71	R 18.46
005	_	2.56	2.44	9.71	17.08	14.92	21.94	20.51	7.91	R 14.30	18.56		R 3.55	R 10.22	2.87	40.56	R 21.81
007	_	2.90	2.90	10.25	18.77	16.47	24.72	21.95		R 15.31	20.24		R 4.07	R 10.64	2.87	40.98	R 23.17
008	_	3.53	3.53	R 11.11	24.47	23.06	29.06	25.73		R 14.26	R 24.55	0.48	R 4.23	R 13.10	3.80	42.94	R 26.47
009		3.66	3.66	8.31	17.01	12.87	26.06	18.71	9.32	13.41	18.16		3.98	10.09	2.64	44.36	21.96
								Exper	nditures in N	Million Dollars							
970	_	10.1	10.1	11.2	61.9	4.2	6.1	124.4		13.4	224.8		3.2	249.3	-15.6	83.5	317.2
975	_	31.9	31.9	17.2		10.3	17.7	223.4	53.2	19.4	440.8			494.1	-58.2	207.7	643.6
980	_	46.8	46.8	41.0	236.1	27.3	29.7	498.1	135.5	42.9	969.5		12.9	1,070.2	-150.9	394.5	1,313.8
985	_	80.3	80.3	69.7	250.4	18.4	65.8	502.9		90.2	1,010.0			1,200.5	-160.0	588.4	1,628.9
990	_	57.1	57.1	92.2	307.4	22.7	88.0	597.6		52.8	1,148.6			1,362.0	-164.8	816.3	2,013.5
995	_	56.7	56.7	110.3	260.7	7.8	92.7	704.0		33.3	1,148.6			1,412.0	-171.4	1,055.9	2,296.4
996	_	58.2	58.2	123.4	317.2	10.7	111.1	741.7	49.7	100.1	1,330.6		22.2	1,607.0	-162.7	1,059.3	2,503.6
997	_	72.8	72.8	146.7	316.4	11.2	102.2	776.9		98.0	1,358.1	39.7	17.9	1,674.2	-190.2	1,064.3	2,548.3
998		62.4 53.7	62.4 53.7	127.6 128.9	295.3 312.5	12.4 19.8	100.5	695.1 791.8	41.1 45.0	75.1 85.8	1,219.4 1,355.1	39.1 45.6	17.4 19.0	1,513.4 1.659.6	-185.9 -203.6	1,107.3 1,154.6	2,434.8
999 000	_	53.7 65.4	53.7 65.4	128.9	501.5	38.7	100.1 136.5	1,029.1	45.0 33.5	134.3	1,873.6		21.2	2,305.6	-203.6 -240.1	1,154.6	2,610.6 3,208.6
000	_	67.2	67.2	238.9	476.2	28.0	132.0	986.0		45.1	1,700.4	39.8	28.2	2,128.0	-197.8	1,129.2	3,059.4
001	_	71.9	71.9	208.3	497.4	27.2	118.0	956.0		47.6	1,687.1	42.7	27.4	2,047.4	-176.9	1,100.2	2,970.7
002	_	70.9	70.9	430.4	557.5	39.2	179.5	1.116.0		77.2	2.064.2		26.2	2,641.5	-389.8	1,188.3	3,440.0
004	_	87.6	87.6	557.5	710.2	46.3	184.8	1,321.6		88.4	2,462.7	43.9	33.6	3.206.6	-505.4	1,247.8	3,949.0
005	_	107.7	107.7	762.2	840.0	32.7	207.4	1,576.5		125.4	2.913.8		R 57 4	R 3.913.5	-716.9	1,408.4	R 4,605.0
006	_	114.7	114.7	628.4	879.3	13.7	238.5	1,854.1	73.3	R 115.1	R 3,174.1	41.3	R 54.4	R 4,047.3	-587.0	1,535.5	R 4,995.9
007	_	130.1	130.1	662.0	899.5	14.2	293.7	2,028.2		R 120.1	R 3.433.7	51.9	R 79.2	R 4.406.2	-638.3	1,570.9	R 5,338.8
800	_	141.9	141.9	R 822.6	R 1,194.2	19.9	405.6	2,336.4	67.0	R 120.0	R 4,143.0	46.4	R 87.0	R 5,299.4	-804.5	1,608.1	R 6,103.1
009	_	120.3	120.3	515.4	760.1	24.7	337.5	1,683.3		101.2	2,964.0	50.9	79.7	3,775.8	-494.6	1,619.2	4,900.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Hampshire

						Primary Energy							
						Petroleum				Biomass		1	
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h,</sup>
Year				•		Prices	in Dollars per N	lillion Btu					
970	1.04	1.65	1.41	0.75	1.94	2.92	0.49	1.41	1.77	1.11	1.75	6.74	2.17
970 975	2.64	2.27	2.80	2.09	3.34	2.92 4.54	1.85	2.99	3.40	1.11	3.28	12.68	4.31
980	1.80	4.27	6.97	6.51	6.53	10.11	3.87	7.45	8.18	2.17	7.56	19.55	9.27
985	2.48	6.44	7.48	6.53	11.51	9.26	4.20	7.44	8.29	2.17	7.83	23.28	10.30
990	2.72	6.38	7.30	6.40	11.44	9.66	3.01	4.88	8.16	1.69	7.68	26.64	10.80
995	2.46	5.95	5.96	4.12	11.20	10.00	2.55	5.72	8.04	1.70	7.53	34.36	11.75
996	2.50	6.35	6.98	5.25	12.47	10.20	2.98	5.75	8.42	1.59	7.87	33.95	11.66
997	2.69	7.03	6.97	4.84	12.95	10.16	2.89	5.39	8.39	1.61	7.99	34.03	11.74
998	2.45	6.64	6.09	3.59	11.37	8.84	2.18	4.12	7.27	1.61	7.05	34.88	11.06
999	2.46	6.40	6.08	4.26	11.51	9.70	2.20	5.31	7.91	1.74	7.58	34.22	11.56
000	2.17	7.71	9.16	6.98	13.65	12.38	4.31	8.01	10.66	2.33	10.09	32.98	13.40
001	2.28	9.79	8.77	5.61	14.92	11.75	3.76	9.04	10.43	2.55	10.19	32.08	13.62
002	2.62	8.17	8.34	5.72	13.94	10.97	3.99	8.69	9.81	2.79	9.52	31.06	12.81
003	2.52	9.90	9.49	7.34	15.77	12.69	4.40	8.09	11.26	3.25	10.99	31.74	14.19
004	2.66	12.57	11.22	9.02	17.77	14.84	4.45	8.92	12.86	2.47	12.51	33.33	15.59
005	3.30	13.42	14.77	12.74	19.82	17.87	6.77	10.78	15.92	3.54	15.14	36.71	18.46
006	3.68	14.48	17.17	14.92	21.94	20.51	8.04	14.30	18.78	5.49	18.10	40.56	21.81
007	3.75	15.08	18.80	16.47	24.72	21.95	9.22	15.31	20.49	6.13	19.62	40.98	23.17
800	-	15.09	24.48	23.06	29.06	25.73	11.75	14.26	24.67	7.60	23.28	42.94	26.47
009	_	13.89	17.02	12.87	26.06	18.71	10.66	13.41	18.29	5.77	17.58	44.36	21.96
						Expe	nditures in Milli	on Dollars					
970	(s)	11.2	61.5	4.2	6.1	124.4	9.2	13.4	218.9	3.2	233.7	83.5	317.2
975	0.6	17.0	116.7	10.2	17.7	223.4	26.8	19.4	414.1	4.1	435.8	207.7	643.6
080	0.6	41.0	235.7	27.0	29.7	498.1	31.5	42.9	864.9	12.9	919.3	394.5	1,313.8
85	2.9	69.7	249.4	18.4	65.8	502.9	29.3	90.2	955.9	12.0	1,040.5	588.4	1,628.9
990	2.7	92.2	306.1	22.7	88.0	597.6	23.7	52.8	1,091.0	11.2	1,197.2	816.3	2,013.5
995	0.5	106.1	259.6	7.8	92.7	704.0	24.4	33.3	1,121.8	12.1	1,240.5	1,055.9	2,296.4
996	(s)	123.4	316.5	10.7	111.1	741.7	26.4	100.1	1,306.6	13.9	1,444.3	1,059.3	2,503.6
997	(s)	145.2	315.5	11.2	102.2	776.9	23.7	98.0	1,327.5	10.9	1,483.9	1,064.3	2,548.3
998	(s)	127.2	294.7	12.4	100.5	695.1	13.7	75.1	1,191.5	8.5	1,327.5	1,107.3	2,434.8
999	(s)	127.4	311.7	19.8	100.1	791.8	9.9	85.8	1,319.3	9.1	1,456.0	1,154.6	2,610.6
000	(s)	196.9	500.3	38.7	136.5	1,029.1	18.2	134.3	1,857.0	11.4	2,065.5	1,143.1	3,208.6
01	(s)	237.6	474.9	28.0	132.0	986.0	16.6	45.1	1,682.7	9.7	1,930.2	1,129.2	3,059.4
002	(s)	203.8	495.7	27.2	118.0	956.0	15.5	47.6	1,660.1	6.2	1,870.4	1,100.2	2,970.7
003	(s)	262.5	554.9	39.2	179.5	1,116.0	14.9	77.2	1,981.7	7.4	2,251.7	1,188.3	3,440.0
004	(s)	307.1	701.9	46.3	184.8	1,321.6	34.8	88.4	2,377.9	16.1	2,701.2	1,247.8	3,949.0
005	(s)	336.0	830.3	32.7	207.4	1,576.5	59.4	125.4	2,831.6	28.6	3,196.6	1,408.4	4,605.0
006	(s)	312.7	858.1	13.7	238.5	1,854.1	53.1	115.1	3,132.7	14.6	3,460.4	1,535.5	4,995.9
007	(s)	353.3	891.8	14.2	293.7	2,028.2	49.3	120.1	3,397.2	17.1	3,767.8	1,570.9	5,338.8
800	_	346.2	1,191.0	19.9	405.6	2,336.4	54.0	120.0	4,126.8	22.0	4,495.0	1,608.1	6,103.1
009	_	313.8	758.3	24.7	337.5	1,683.3	46.6	101.2	2,951.5	15.8	3,281.2	1,619.2	4,900.4

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 i For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not

For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is no shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Hampshire

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year					Prices in Dollars p	er Million Btu				
1970	1.29	1.97	1.51	1.58	2.58	1.55	0.56	1.56	8.29	2.2
1975	2.62	2.62	2.87	3.16	4.70	2.99	1.11	2.90	14.25	4.5
1980	3.90	4.57	7.24	8.15	9.22	7.45	2.85	6.61	20.93	9.6
1985	4.39	6.96	7.38	8.48	11.14	7.91	3.22	7.49	26.15	11.5
1990	4.23	7.31	7.30	6.25	11.90	8.03	2.83	7.49	30.30	13.0
1990	3.94	7.09	7.41 5.62	6.25 4.44	12.58	6.61	2.30	6.43	39.57	13.5
1995	3.96	7.09	6.78	6.81	13.86	7.90	2.64	7.49	39.39	
										14.1
1997	3.93 3.70	8.39	6.79	5.43 4.46	14.03	7.69	2.63 2.27	7.59	39.97	14.4
1998		8.03	5.68		12.63	6.66		6.69	40.73	14.0
1999	3.56	7.60	5.55	6.66	12.57	6.78	2.33	6.73	40.26	14.30
2000	3.53	9.52	9.24	11.10	15.18	10.29	3.50	9.87	38.54	16.2
2001	4.05	12.01	9.06	9.17	16.40	10.22	3.34	10.28	36.61	16.4
2002	4.13	9.60	8.07	9.20	15.30	9.36	3.03	9.16	34.86	15.73
2003	4.00	11.00	9.46	8.84	17.29	10.85	3.64	10.64	35.12	16.3
2004	4.91	13.92	10.79	10.60	19.20	12.19	4.14	12.19	36.61	17.72
2005	5.42	14.68	14.22	14.29	21.36	15.46	5.48	R 14.91	39.59	R 20.92
2006	5.69	16.07	16.46	16.99	24.10	17.91	6.31	R 17.10	43.03	R 23.9
2007	5.69	16.48	18.28	21.21	26.56	20.31	6.92	R 18.99	43.61	R 25.53
2008	_	R 16.12	23.12	25.57	31.29	R 25.31	8.59	R 22.95	45.97	R 28.90
2009		14.82	17.14	20.86	28.42	20.64	6.40	18.83	47.67	26.7
					Expenditures in I	Million Dollars				
1970	0.1	7.3	53.0	6.3	3.8	63.1	0.6	71.1	41.8	112.9
1975	0.1	9.9	95.5	7.3	10.0	112.7	1.4	124.1	104.5	228.0
1980	0.1	20.2	148.4	14.9	16.5	179.8	8.5	208.5	177.0	385.4
1985	0.2	33.6	155.6	41.1	28.4	225.1	6.9	265.8	254.4	520.2
1990	0.3	43.7	174.2	8.3	51.7	234.1	6.3	284.5	356.1	640.0
1995	0.1	46.6	145.5	8.3	62.6	216.5	5.6	268.8	454.2	723.
1996	0.1	51.9	183.3	15.2	76.0	274.4	6.7	333.0	460.9	793.9
1997	0.1	58.8	183.4	14.6	67.4	265.5	4.8	329.2	462.1	791.4
1998	(s)	50.9	142.9	15.7	68.1	226.7	3.7	281.4	472.6	753.9
1999	(s)	50.7	146.5	14.2	70.7	231.4	4.0	286.2	500.0	786.2
2000	(s)	73.2	246.2	24.7	81.5	352.4	6.5	432.2	480.8	913.0
2000	(S)	86.9	238.6	18.3	86.7	343.6	4.9	435.4	473.4	908.8
2001	(s)	69.8	195.7	13.7	81.1	290.4	4.5	364.7	476.0	840.8
2002	(S) (S)	90.8	273.4	20.8	120.2	414.4	4.5 5.7	511.0	509.4	1,020.4
2003		102.9	273.4 335.5	20.8 31.4	132.1	414.4	5.7 6.6	608.6	534.9	1,020.4
	(s)						R 11.0	R 709.8		R 1,316.9
2005	(s)	116.7	397.1	45.4	139.4	581.9	11.0 R 44.0	·· /09.8	607.2	1,316.9 R 4 000
2006	0.1	110.0	406.3	41.8	147.4	595.6	R 11.6 R 14.0	R 717.2 R 805.3	646.1	R 1,363.3
2007	(s)	123.5	433.2	35.8	198.7	667.7 R 0.50.4	N 14.0		668.5	R 1,473.
2008	_	R 116.0	R 555.6	23.1	274.4	R 853.1	R 18.2	R 987.3	689.2	R 1,676.
2009	_	110.6	347.2	21.8	258.2	627.2	12.9	750.7	719.1	1,469.8

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, --= No consumption, and (s) = Value less than 0.05 million dollars.Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Hampshire

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				·		Prices in Dollars p	er Million Btu					
1970	0.95	1.42	1.11	0.74	1.37	2.92	0.34	1.15	0.56	1.23	8.80	3.06
1975	2.65	2.10	2.46	2.54	2.43	4.54	1.85	2.53	1.11	2.38		6.00
1980	1.69	4.05	6.44	6.27	4.78	10.11	3.76	5.90	2.85	5.32		9.33
1985	2.41	6.13	6.53	8.48	11.75	9.26	4.20	7.61	3.22	6.86	25.55	12.88
1990	2.62	6.64	5.83	6.25	10.80	9.66	3.06	5.79	2.83	5.93		11.81
1995	2.26	6.37	4.68	4.44	10.09	10.00	2.55	5.17	2.30	5.51	33.45	16.09
1996	2.30	6.62	5.55	6.81	11.17	10.20	2.99	6.04	2.64	6.15	33.38	15.83
1997	2.53	7.55	5.57	5.43	11.00	10.16	2.89	5.82	2.63	6.37	33.45	15.99
1998	2.29	7.10	4.32	4.46	9.82	8.84	2.18	5.11	2.27	5.78		16.79
1999	2.31	6.80	4.44	6.66	9.85	9.70	2.20	5.45	2.33	5.90	33.23	16.71
2000	2.00	8.06	7.10	11.10	12.61	12.38	4.31	7.91	3.50	7.89	31.83	16.51
2001	2.06	10.50	6.55	9.17	13.04	11.75	3.76	7.63	3.34	8.60	31.13	17.41
2002	2.41	8.10	6.26	9.20	11.50	10.97	3.99	7.14	3.03	7.48		16.25
2003	2.30	9.87	7.64	8.84	13.53	12.69	4.40	8.77	3.64	9.12		16.64
2004	2.41	12.50	9.37	10.60	14.96	14.84	4.45	8.88	4.14	10.01	32 22	17.64
2005	3.12	13.42	12.88	14.29	16.89	17.87	6.77	10.98	5.48	R 11 71	35.34	R 19.77
2006	3.48	14.75	15.28	16.99	18.85	20.51	8.04	14.82	6.31	R 14.63	41.23	R 25.76
2007	3.54	15.20	16.66	21.21	20.99	21.95	9.22	16.23	6.92	R 15.62	40.78	R 25.90
2008	_	R 14.91	22.52	25.57	24.44	25.73	11.75	R 21.29	8.59	R 18.30	41.96	R 27.72
2009	_	13.90	15.78	20.86	19.94	18.71	10.66	16.02	6.40	14.91	42.64	26.07
						Expenditures in I	Million Dollars					
1970	0.1	3.2	4.1	0.1	0.9	0.7	0.2	5.9	(s)	9.2	21.0	30.2
1975	0.2	5.5	8.5	0.2	2.2	1.2	0.7	12.8	(s)	18.5	46.4	65.0
1980	0.1	17.0	39.2	0.3	3.6	6.2	8.8	58.1	0.2	75.4		167.4
1985	0.3	31.2	23.4	2.0	12.7	6.1	2.3	46.4	0.2	78.1	137.9	216.1
1990	0.6	34.1	48.1	0.9	19.8	3.7	12.5	85.0	0.7	120.5	204.7	325.1
1995	0.4	41.9	30.8	1.1	21.2	0.6	7.0	60.6	0.8	103.7	383.1	486.8
1996	0.4	47.9	42.7	1.6	25.9	0.6	8.4	79.1	0.9	128.3	384.1	512.4
1997	0.3	57.1	43.0	1.8	22.3	0.6	8.6	76.3	0.8	134.6	388.9	523.5
1998	0.2	48.9	31.1	1.4	22.4	0.5	3.8	59.2	0.6	108.9	406.7	515.6
1999	0.2	49.5	37.1	1.6	23.4	0.6	1.7	64.4	0.7	114.7	423.1	537.8
2000	0.2	70.9	78.7	3.0	28.6	0.9	3.4	114.6	1.1	186.7	424.1	610.8
2001	0.2	81.9	66.6	2.8	29.1	1.2	1.9	101.7	0.9	184.7	429.6	614.3
2002	0.2	74.6	56.4	1.8	25.7	0.6	3.1	87.7	0.8	163.3		585.5
2003	0.1	99.3	86.7	2.2	47.8	0.7	4.2	141.6	1.0	242.1	444.7	686.7
2004	0.1	116.6	100.1	2.8	40.6	0.9	22.7	167.1	_ 1.1	284.9	479.7	764.6
2005	0.3	134.8	115.4	5.0	41.0	1.6	53.3	216.2	R 1.8	R 353.0	551.7	R 904.7
2006	0.3	127.7	100.9	4.4	46.9	13.8	20.6	186.7	R 1.9	R 316.6	641.8	R 958.4
2007	0.3	144.3	108.0	4.7	62.3	5.4	25.6	206.0	R 2.2	R 352.8	635.9	R 988.6
2008	_	R 152.8	R 132.4	1.9	100.9	8.2	27.1	R 270.5	R 2.9	R 426.1	646.9	R 1,073.0
2009	_	142.8	101.4	1.6	60.0	4.7	22.6	190.3	2.1	335.3	646.1	981.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Hampshire

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
-	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	,		'			,	Prices in I	Dollars per Mil	lion Btu					
970	_	0.95	0.95	0.84	0.69	1.37	2.92	0.51	1.00	0.67	1.45	0.72	4.18	1.2
975	_	2.65	2.65	1.44	2.29	2.43	4.54	1.85	2.50	2.08	1.45	2.01	9.42	3.43
980	_	1.69	1.69	3.85	5.73	4.78	10.11	3.95	6.24	5.07	1.46	4.39	15.82	7.88
985	_	2.41	2.41	5.41	6.04	11.75	9.26	4.20	6.08	6.09	1.46	5.23	19.32	9.5
990	_	2.62	2.62	4.30	6.02	10.80	9.66	3.06	4.20	4.96	1.02	4.15	21.91	9.7
995	_	2.26	2.26	3.76	4.69	7.15	10.00	2.55	4.96	4.13	1.32	3.53	28.01	9.6
996	_	_	_	4.70	5.42	8.10	10.20	2.99	5.20	4.92	1.08	4.25	26.80	8.4
997	_	2.59	_	4.85	5.46	11.76	10.16	2.89	5.04	5.02	1.13	4.46	26.36	8.69
998	_	_	_	4.61	4.28	8.54	8.84	2.18	3.59	3.73	1.24	3.63	27.56	8.6
999	_	_	_	4.56	4.21	8.61	9.70	2.20	4.70	4.51	1.37	4.19	26.95	9.20
2000	_	_	_	5.84	6.33	11.18	12.38	4.31	7.15	7.21	1.41	6.42	26.87	10.50
2001	_	_	_	7.46	6.60	12.17	11.75	3.76	6.87	6.99	1.89	6.73	26.71	11.97
2002	_	_	_	7.03	6.42	11.51	10.97	3.99	6.87	6.86	1.91	6.81	26.64	12.02
2003	_	_	_	8.82	7.58	12.73	12.69	4.40	6.73	7.61	1.64	7.91	28.56	13.11
2004	_	_	_	11.37	9.73	14.86	14.84	4.45	6.59	8.50	1.79	8.19	29.35	12.83
2005	_	_	_	12.01	13.62	17.82	17.87	6.77	7.56	11.32	2.76	9.79	33.64	14.65
2006	_	_	_	12.31	16.30	19.46	20.51	8.04	R 10.30	R 13.45	2.17	R 12.89	34.05	R 17.96
2007	_	_	_	13.26	18.39	22.82	21.95	9.22	R 10.90	R 14.28	1.98	R 13.68	35.96	R 19.69
8008	_	_	_	R 14.09	23.44	28.90	25.73	11.75	R 10.78	R 16.09	2.11	R 15.26	38.61	R 21.19
2009				12.44	15.26	22.53	18.71	10.66	10.16	12.86	1.98	12.52	40.53	19.59
_							Expendit	ures in Million	Dollars					
970	_	0.2	0.2	0.7	2.0	1.4	0.6	9.1	4.9	18.0	2.6	21.5	20.7	42.2
975	_	0.4	0.4	1.6	5.7	5.5	0.7	26.1	9.1	47.0	2.6	51.6	56.9	108.5
980	_	0.4	0.4	3.9	18.6	8.3	1.4	21.7	20.7	70.7	4.2	79.1	125.5	204.6
985	_	2.4	2.4	5.0	15.1	23.5	3.0	27.0	40.1	108.7	4.9	120.9	196.1	317.0
990	_	1.8	1.8	14.3	18.1	15.7	2.8	10.0	37.3	84.0	4.2	104.3	255.5	359.8
995	_	(s)	(s)	17.5	11.8	8.1	5.7	17.5	16.0	59.0	5.7	82.2	218.5	300.8
996	_	_	_	23.5	12.4	8.6	5.7	18.0	75.5	120.2	6.3	150.0	214.3	364.3
997	_	_	_	28.6	9.9	12.0	6.1	15.1	73.9	117.0	5.2	150.8	213.3	364.1
998	_	_	_	27.4	9.3	10.0	3.4	9.8	49.9	82.4	4.2	114.0	228.0	342.1
999	_	_	_	27.2	11.5	6.0	7.7	8.2	62.3	95.7	4.4	127.3	231.4	358.8
2000	_	_	_	52.8	21.4	26.5	10.4	14.8	98.4	171.5	3.9	228.1	238.1	466.2
2001	_	_	_	68.8	24.4	16.2	18.3	14.6	13.9	87.4	3.9	160.1	226.2	386.3
2002	_	_	_	59.4	23.2	9.0	18.2	12.4	22.0	84.7	0.9	145.1	202.0	347.0
2003	_	_	_	72.3	32.0	11.1	22.7	10.6	43.0	119.4	0.7	192.4	234.2	426.6
2004	_	_	_	87.6	44.0	11.6	28.2	12.1	39.8	135.7	8.3	231.6	233.2	464.8
2005	_	_	_	84.4	62.1	26.4	32.6	6.1	56.2	183.4	15.8	283.6	249.5	533.1
2006	_	_	_	74.9	58.2	43.4	38.6	32.4	R 49.3	R 221.9	1.1	R 297.9	247.6	R 545.5
2007	_	_	_	85.2	52.5	32.0	21.6	23.7	R 58.6	R 188.4	0.9	R 274.5	266.6	R 541.1
2008	_	_	_	R 77.2	R 88.7	R 26.2	20.3	26.9	R 75.4	R 237.6	0.9	R 315.7	272.1	R 587.7
2009	_	_	_	60.3	54.6	18.4	14.3	24.0	60.2	171.5	0.8	232.6	253.9	486.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Hampshire

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
1970	0.95	_	2.17	1.32	0.75	1.37	5.08	2.92	(s)	2.60	2.60	_	2.60
1975	2.65	_	3.45	2.90	2.09	2.43	7.48	4.54	1.90	4.27	4.27	_	4.27
1980	2.05	_	9.02	7.38	6.51	4.78	14.36	10.11	3.18	9.62	9.62	_	9.62
1985	_	_	9.99	8.95	6.53	13.85	17.61	9.26	J.10 —	9.16	9.16	_	9.16
1990	_	_	9.32	9.17	6.40	13.16	14.60	9.66	2.32	9.43	9.43	_	9.43
1995	_	6.10	8.36	8.34	4.12	12.38	19.41	10.00		9.73	9.73	_	9.73
1996	_	4.42	9.29	9.41	5.25	12.76	20.08	10.20	2.57	10.04	10.04	_	10.04
1997	_	3.66	9.39	9.10	4.84	11.64	17.98	10.16	2.62	9.95	9.93	_	9.93
1998	_	2.38	8.11	8.05	3.59	10.33	19.07	8.84	1.79	8.57	8.57	_	8.57
1999	_	4.61	8.81	8.46	4.26	12.20	16.75	9.70	2.19	9.30	9.30	_	9.30
2000	_	2.57	10.87	11.42	6.98	_	17.99	12.38		11.98	11.98	_	11.98
2001	_	6.48	11.01	10.40	5.61	_	19.00	11.75	_	11.29	11.29	_	11.29
2002	_	4.75	10.72	9.78	5.72	15.14	21.74	10.97	_	10.55	10.55	_	10.55
2003	_	6.82	12.42	11.65	7.34	16.70	26.51	12.69	_	12.32	12.32	_	12.32
2004	_	5.70	15.13	13.65	9.02	18.52	29.35	14.84	_	14.44	14.44	_	14.44
2005	_	10.12	18.56	17.32	12.74	18.90	38.40	17.87	_	17.73	17.73	_	17.73
2006	_	12.81	22.31	19.35	14.92	21.05	46.08	20.51	_	20.37	20.37	_	20.37
2007	_	12.66	23.70	20.71	16.47	22.95	R 48.12	21.95	_	R 21.82	R 21.82	_	R 21.82
2008	_	13.53	27.23	27.69	23.06	27.01	R 52.19	25.73	_	R 26.07	R 26.06	_	R 26.06
2009	_	12.56	20.32	17.84	12.87	21.17	47.50	18.71		18.56	18.56	_	18.56
						Exper	nditures in Millior	Dollars					
1970	(s)	_	0.4	2.4	4.2	(s)	1.7	123.1	(s)	131.9	131.9	_	131.9
1975	(s)	_	0.6	7.1	10.2	(s)	2.2	221.4	0.1	241.5	241.5	_	241.5
1980	_	_	1.8	29.5	27.0	1.3	5.2	490.5	1.0	556.4	556.4	_	556.4
1985	_	_	1.2	55.3	18.4	1.2	5.8	493.7	_	575.7	575.7	_	575.7
1990	_	_	1.0	65.8	22.7	0.7	5.4	591.1	1.2	687.9	687.9	_	687.9
1995	_	0.1	0.9	71.5	7.8	8.0	6.9	697.7	_	785.7	785.8	_	785.8
1996	_	0.1	0.9	78.1	10.7	0.7	6.9	735.4	0.1	832.8	832.9	_	832.9
1997	_	0.6	1.1	79.2	11.2	0.4	6.6	770.2	(s)	868.7	869.3	_	869.3
1998	_	(s)	0.8	111.3	12.4	0.1	7.3	691.2	0.1	823.2	823.2	_	823.2
1999	_	(s)	1.2	116.6	19.8	(s)	6.5	783.6	(s)	927.7	927.7	_	927.7
2000	_	(s)	1.3	153.9	38.7	_	6.8	1,017.8	_	1,218.5	1,218.5	_	1,218.5
2001	_	(s)	3.5	145.3	28.0	_	6.6	966.5	_	1,149.9	1,149.9	_	1,149.9
2002	_	(s)	2.7	220.4	27.2	2.3	7.5	937.2	_	1,197.3	1,197.3	_	1,197.3
2003	_	(s)	2.7	162.9	39.2	0.4	8.4	1,092.5	_	1,306.2	1,306.2	_	1,306.2
2004	_	(s)	4.9	222.4	46.3	0.5	9.5	1,292.6	_	1,576.1	1,576.1	_	1,576.1
2005	_	0.1	6.4	255.7	32.7	0.7	12.3	1,542.4	_	1,850.2	1,850.3	_	1,850.3
2006	_	0.1	5.2	292.7	13.7	0.8	14.4 R 45.5	1,801.7	_	2,128.5	2,128.7	_	2,128.7
2007	_	0.1	5.5	298.1	14.2	0.6 R 4.1	R 15.5	2,001.2	_	R 2,335.2	R 2,335.3	_	R 2,335.3
2008	_	0.2	3.9	R 414.3	19.9		R 15.6	2,307.9	_	R 2,765.7	R 2,765.8	_	R 2,765.8
2009	_	0.2	4.8	255.1	24.7	0.8	12.8	1,664.4	_	1,962.5	1,962.7	_	1,962.7

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, New Hampshire

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.36	_	0.34	0.40	_	0.35	_	_	_	0.36
1975	1.21	1.01	1.84	2.26	_	1.84	_	_	_	1.43
1980	1.60	_	3.80	6.17	_	3.81	_	_	_	2.68
1985	2.01	_	3.62	5.79	_	3.64	_	_	9.34	2.83
1990	1.78	_	2.25	5.69	_	2.28	1.03	0.46	8.37	1.44
1995	1.59	1.83	2.31	3.73	_	2.35	0.54	0.70	6.21	1.10
1996	1.61	2.66	2.49	4.75	_	2.53	0.42	0.59	6.37	0.97
1997	1.63	2.67	2.61	4.27	_	2.64	0.47	0.50	6.71	1.19
1998	1.61	2.84	1.86	3.23	_	1.88	0.44	0.61	7.87	1.15
1999	1.52	2.61	2.12	3.83	_	2.14	0.50	0.67	8.69	1.24
2000	1.48	3.15	3.24	7.42	_	3.38	0.41	0.67	16.78	1.56
2001	1.67	2.39	3.29	5.74	_	3.39	0.44	1.36	20.47	1.29
2002	1.80	3.90	3.67	5.21	_	3.74	0.44	1.64	8.94	1.11
2003	1.70	5.61	3.68	6.64	_	3.73	0.42	1.58	13.21	1.92
2004	2.02	6.34	3.93	8.27	_	4.14	0.41	1.46	13.84	2.27
2005	2.44	8.88	5.56	12.40	_	5.95	0.41	2.28	16.53	3.27
2006	2.56	7.32	7.60	14.22	_	9.98	0.42	3.15	17.32	2.87
2007	2.90	7.50	8.53	15.76	_	9.44	0.46	3.73	18.25	2.87
2008	3.53	9.33	9.67	21.43	_	10.84	0.48	3.67	18.28	3.80
2009 _	3.66	5.11	6.02	13.32		6.54	0.55	3.69	12.10	2.64
_					Expenditures in	Million Dollars				
1970	9.7	_	5.5	0.4	_	5.9	_	_	_	15.6
1975	31.3	0.2	26.4	0.3	_	26.7	_	_	_	58.2
1980	46.3	_	104.0	0.7	_	104.6	_	_	_	150.9
1985	77.4	_	53.0	1.1	_	54.1	_	_	28.5	160.0
1990	54.4	_	56.3	1.3	_	57.6	44.6	7.1	1.0	164.8
1995	56.2	4.2	25.7	1.1	_	26.8	47.6	9.6	27.0	171.4
1996	57.7	(s)	23.2	0.8	_	24.0	43.8	8.3	28.8	162.7
1997	72.4	1.5	29.7	0.9	_	30.6	39.7	7.1	38.9	190.2
1998	62.1	0.4	27.4	0.6	_	28.0	39.1	8.9	47.4	185.9
1999	53.5	1.5	35.1	0.8	_	35.9	45.6	9.8	57.3	203.6
2000	65.2	2.6	15.3	1.3	_	16.6	34.3	9.8	111.5	240.1
2001	66.9	1.4	16.4	1.3	_	17.7	39.8	18.5	53.5	197.8
2002	71.6	4.5	25.3	1.7	_	27.0	42.7	21.2	9.9	176.9
2003 2004	70.8 87.5	167.9 250.4	79.9 76.6	2.6 8.3	_	82.5 84.8	40.8	18.7 17.5	9.0	389.8 505.4
					_		43.9		21.3	
2005	107.4	426.2	72.4	9.7	_	82.1	40.0	28.8	32.5	716.9
2006 2007	114.3 129.8	315.6 308.8	20.2 28.9	21.2 7.7	_	41.4 36.5	41.3 51.9	39.8 62.1	34.5 49.2	587.0 638.3
					_					
2008 2009	141.9 120.3	476.4 201.6	13.0 10.7	3.2 1.8	_	16.2 12.5	46.4 50.9	65.0 63.9	58.5 45.5	804.5 494.6
2009	120.3	201.0	10.7	1.0	_	12.5	50.9	03.9	45.5	494.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Jersey

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floreste		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector h,j	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		,	,			'		Prices	in Dollars p	er Million Btu			,	,		,	
1970	0.58	0.44	0.45	1.28	1.29	0.72	1.61	2.99	0.45	1.38	1.43	0.20	0.95	1.31	0.42	6.24	1.9
1975	_	1.58	1.58	2.29	2.73	2.03	3.57	4.79	2.08	3.04	3.30	0.18		3.00	1.71	13.61	4.2
1980	_	1.80	1.80	4.15	6.75	6.26	5.66	9.94	4.53	7.61	7.24	0.34	1.88	6.04	2.67	21.26	8.3
1985	_	1.91	1.91	6.18	7.85	5.76	12.51	8.95	4.35	8.09	7.47	0.71	2.05	6.19	1.91	28.18	9.5
1990	_	1.78	1.78	4.92	7.72	5.60	11.46	9.03	3.25	6.52	7.24	0.61		5.59	1.25	26.59	9.19
1995	_	1.78	1.78	4.47	6.71	3.85	11.09	9.25	2.87	5.99	6.66	0.63	1.23	5.18	1.45	30.59	9.04
1996	_	1.75	1.75	5.07	7.68	4.75	12.34	9.61	3.40	7.17	7.60	0.36		5.95	1.73	30.77	9.74
1997	_	1.76	1.76	5.24	7.60	4.41	12.11	9.51	2.86	6.39	7.44	0.59	1.02	5.84	1.71	30.88	9.66
1998	_	1.59	1.59	4.21	6.57	3.30	11.92	8.09	2.16	5.59	6.33	0.55	0.93	4.64	1.28	29.78	8.72
1999	_	1.45	1.45	4.45	6.80	3.70	11.05	8.93	2.86	5.52	6.88	0.45		4.96	1.31	29.26	9.02
2000	_	1.39	1.39	5.77	9.97	6.58	14.50	11.75	4.54	7.64	9.53	0.57		6.76	1.72	27.73	10.98
2001	_	2.27	2.27	6.36	8.95	5.70	14.90	11.05	3.71	6.59	8.74	0.45		6.53	1.58	27.44	10.89
2002	_	1.87	1.87	5.66	8.70	5.32	13.50	10.27	3.92	6.89	8.33	0.42		6.10	1.72	27.23	10.38
2003	_	1.80	1.80	7.69	10.30	6.53	18.31	12.05	3.69	8.78	9.98	0.41		7.51	2.13	27.82	11.96
2004	_	2.05	2.05	9.69	12.02	8.77	19.97	14.30	3.65	10.45	11.92	0.44		9.24	2.54	30.18	14.07
2005	_	2.18	2.18	10.04	16.34	12.86	22.52	17.39	4.85	13.80	14.92		R 2.48	10.79	2.85	31.93	R 16.17
2006	_	2.73	2.73	11.77	18.44	14.69	25.52	19.95	6.31	R 17.07	R 17.34	0.46		R 12.42	2.60	34.85	R 18.91
2007	_	2.89	2.89	11.34	19.70	15.60	28.51	21.00	5.02	R 17.69	R 18.01	0.46	R 2.73	R 12.85	2.91	38.18	R 19.54
2008	_	3.33	3.33	12.84	26.59	22.33	34.60	25.06	11.22	R 23.25	R 23.10	0.47		<sup>R</sup> 15.89	3.82	42.39	R 23.64
2009		4.01	4.01	10.11	17.06	12.47	31.12	17.81	7.97	17.96	16.12	0.55	2.34	11.24	2.24	42.59	18.84
								Exper	nditures in I	Million Dollars							
1970	5.3	50.2	55.5	413.8	468.7	26.9	40.3	1,040.8	215.4	201.1	1,993.2			2,476.1	-182.1	799.5	3,093.5
1975	_	95.5	95.5	556.5	947.8	71.4	94.4	1,951.3	575.0	422.7	4,062.6	6.1		4,728.5	-451.6	1,966.1	6,243.1
1980	_	123.7	123.7	1,434.3	2,072.7	308.7	132.9	3,797.7	1,419.1	1,174.7	8,905.9			10,515.3	-881.5	3,538.5	13,172.3
1985	_	196.9	196.9	2,371.8	1,997.7	1,430.6	317.4	3,547.0	644.1	1,036.9	8,973.7	133.4		11,701.3	-727.8	5,148.1	16,121.6
1990	_	144.1	144.1	2,225.1	1,752.9	1,470.6	168.4	3,715.4	299.7	961.3	8,368.4	154.3		10,925.5	-522.9	5,680.2	16,082.8
1995	_	141.9	141.9	3,169.2	1,330.8	1,093.3	158.8	3,969.4	216.2	907.7	7,676.2	111.3		11,138.6	-652.3	6,932.4	17,418.8
1996	_	151.7	151.7	3,613.5	1,581.0	1,157.7	167.8	4,314.9	198.4	758.5	8,178.3	42.0		12,025.9	-623.3	6,989.1	18,391.7
1997	_	175.3	175.3	3,819.4	1,559.7	970.1	185.0	4,404.4	159.6	875.2	8,154.0	86.3		12,264.8	-702.4	6,912.8	18,475.2
1998	_	137.1	137.1	2,914.2	1,306.7	693.5	157.7	3,868.2	113.5	766.8	6,906.3	155.8		10,140.8	-693.1	6,894.0	16,341.6
1999	_	129.4	129.4	3,239.4	1,442.2	763.2	298.6	4,271.2	146.6	858.9	7,780.7	136.3		11,316.0	-745.3	7,026.8	17,597.4
2000	_	159.9	159.9	3,563.6	2,150.2	1,371.8	349.9	5,800.9	395.1	1,085.9	11,153.7	169.1		15,084.5	-1,009.7	6,595.1	20,669.9
2001	_	255.0	255.0	3,667.3	2,010.0	1,098.0	402.2	5,421.1	287.3	1,131.0	10,349.6			14,455.6	-939.2	6,819.8	20,336.1
2002	_	196.4	196.4	3,474.6	1,818.4	872.5	361.0	5,150.3	388.9	1,219.8	9,811.1	136.5		13,662.4	-1,060.1	6,902.7	19,505.0
2003	_	191.9	191.9	4,846.7	2,301.2	958.4	232.0	6,169.8	324.5	1,282.1	11,268.0	125.4		16,474.7	-1,228.1	7,218.6	22,465.2
2004	_	230.7	230.7	6,173.9	2,818.3	1,245.1	215.2 192.3	7,737.0	320.5	1,596.9 2,070.7	13,932.8	124.5		20,506.4 R 24,932.3	-1,429.0	7,947.3	27,024.7 R 32,076.0
2005	_	273.3	273.3	6,186.2	3,783.0	2,321.1		9,362.1	568.7	2,070.7 R 1,736.8	18,297.8 R 20,407.0	138.5	R 38.2	R 27 200 2	-1,718.4	8,862.1	R 35,053.6
2006	_	316.8	316.8	6,587.3	3,936.1	2,808.9	180.4	10,780.2	665.5	R 1,736.8	R 20,107.9 R 22,232.2	156.1 155.7		R 27,206.3 R 29,942.5	-1,575.6	9,422.9	" 35,053.6 R 20 725.6
2007	_	322.9	322.9 325.0	7,195.2 R 8,079.3	4,548.9 R = 249.0	3,231.5	280.7 R 311.0	11,623.4	621.2	R 1,987.1	R 27,294.8	155.7 159.5	R 47.3	R 35.906.0	-1,821.2	10,614.0	R 38,735.3 R 45,097.8
2008 2009	_	325.0 239.0	239.0	6.388.1	R 5,348.0 2,906.7	4,466.2 2,434.5	251.1	13,558.9 9,405.7	1,623.6 580.2	1,987.1	16.861.8			23,720.8	-2,386.3 -1,339.8	11,578.0 10.951.8	33,332.8
2003		200.0	200.0	0,500.1	2,300.7	۷,۳۵۳.۵	201.1	3,403.7	300.2	1,200.0	10,001.0	130.0	55.9	20,120.0	-1,009.0	10,551.0	55,552.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Jersey

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
Year						Prices	in Dollars per N	Million Btu					
970	0.46	1.43	1.30	0.72	1.61	2.99	0.46	1.38	1.64	0.95	1.58	6.24	1.95
975	1.40	2.34	2.75	2.01	3.57	4.79	2.04	3.04	3.48	1.14	3.26	13.61	4.28
080	1.71	4.51	6.78	6.27	5.66	9.94	4.44	7.61	7.44	1.88	6.83	21.26	8.35
985	1.80	6.62	7.87	5.76	12.51	8.95	4.33	8.09	7.56	2.05	7.27	28.18	9.53
990	1.61	5.42	7.76	5.60	11.46	9.03	3.18	6.52	7.31	2.77	6.77	26.59	9.19
995	1.75 1.58	5.13 5.56	6.83 7.72	3.85 4.75	11.09	9.25 9.61	2.88 3.39	5.99	6.71 7.62	2.26 2.54	6.17	30.59 30.77	9.04 9.74
996 997	1.58	5.78	7.72 7.64		12.34	9.51	3.39 2.86	7.17 6.39	7.62 7.45	2.54 2.48	6.87	30.77	9.74
			7.64 6.62	4.41 3.30	12.11	9.51 8.09		6.39 5.59	7.45 6.36	2.48	6.85	30.88 29.78	9.66 8.72
998	1.54	4.61			11.92		2.15				5.75		
999 000	1.52 1.49	4.81 6.20	6.86 10.09	3.70 6.58	11.05 14.50	8.93 11.75	2.86 4.53	5.52 7.64	6.91 9.56	2.18 3.24	6.18 8.56	29.26 27.73	9.02 10.98
001	1.73 1.84	7.26	9.07 8.72	5.70 5.32	14.90	11.05 10.27	3.68 3.92	6.59	8.80 8.35	3.11 2.87	8.35	27.44 27.23	10.89
02		6.25			13.50			6.89			7.75		10.38
03	1.70	8.09	10.39	6.53	18.31	12.05	3.70	8.78	10.04	3.50	9.42	27.82	11.96
04	1.93	10.52	12.10	8.77	19.97	14.30	3.67	10.45	11.97	3.86	11.51	30.18	14.07
05	2.16	10.17	16.45	12.86	22.52	17.39	4.86	13.80	14.99	3.98	13.60	31.93	16.17
006	2.61	13.04	18.45	14.69	25.52	19.95	6.31	17.07	17.36	4.34	16.19	34.85	18.91
007	2.86	12.53	19.72	15.60	28.51	21.00	5.02	17.69	18.03	5.16	16.50	38.18	19.54
008 009	_	13.77	26.63 17.07	22.33	34.60	25.06	11.22 7.97	23.25 17.96	23.11	6.29 2.72	20.50	42.39 42.59	23.64
JU9 _	_	11.91	17.07	12.47	31.12	17.81	7.97	17.96	16.13	2.12	14.80	42.59	18.84
_						Exper	nditures in Milli	on Dollars					
970	10.1	395.4	465.5	26.9	40.3	1,040.8	107.9	201.1	1,882.6	5.8	2,294.0	799.5	3,093.5
975	4.7	548.1	926.4	64.9	94.4	1,951.3	256.6	422.7	3,716.4	7.9	4,277.0	1,966.1	6,243.1
080	3.5	1,186.7	2,000.1	284.6	132.9	3,797.7	1,030.1	1,174.7	8,420.1	23.6	9,633.8	3,538.5	13,172.3
985	20.1	2,117.3	1,973.4	1,430.6	317.4	3,547.0	505.5	1,036.9	8,810.7	25.3	10,973.5	5,148.1	16,121.6
90	11.7	2,076.2	1,731.1	1,470.6	168.4	3,715.4	236.2	961.3	8,283.0	31.6	10,402.6	5,680.2	16,082.8
95	0.8	2,836.9	1,302.2	1,093.3	158.8	3,969.4	192.3	907.7	7,623.7	24.9	10,486.4	6,932.4	17,418.8
96	0.6	3,229.2	1,561.3	1,157.7	167.8	4,314.9	182.1	758.5	8,142.4	30.5	11,402.6	6,989.1	18,391.7
997	0.6	3,407.7	1,547.2	970.1	185.0	4,404.4	153.2	875.2	8,135.1	19.0	11,562.4	6,912.8	18,475.2
98	0.6	2,547.0	1,296.9	693.5	157.7	3,868.2	103.9	766.8	6,886.9	13.2	9,447.6	6,894.0	16,341.6
999	(s)	2,803.2	1,426.5	763.2	298.6	4,271.2	134.5	858.9	7,752.8	14.2	10,570.6	7,026.8	17,597.4
000	(s)	2,962.7	2,108.0	1,371.8	349.9	5,800.9	373.0	1,085.9	11,089.4	22.2	14,074.8	6,595.1	20,669.9
01	(s)	3,222.6	1,965.1	1,098.0	402.2	5,421.1	256.2	1,131.0	10,273.6	19.8	13,516.3	6,819.8	20,336.1
02	(s)	2,802.7	1,809.3	872.5	361.0	5,150.3	367.7	1,219.8	9,780.7	18.5	12,602.3	6,902.7	19,505.0
03	(s)	4,010.0	2,273.7	958.4	232.0	6,169.8	297.5	1,282.1	11,213.5	22.7	15,246.6	7,218.6	22,465.2
004	0.5	5,165.4	2,788.4	1,245.1	215.2	7,737.0	302.4	1,596.9	13,884.8	26.7	19,077.4	7,947.3	27,024.7
005	(s)	4,950.2	3,767.9	2,321.1	192.3	9,362.1	542.6	2,070.7	18,256.6	6.7	23,214.0	8,862.1	32,076.0
006	(s)	5,534.1	3,925.4	2,808.9	180.4	10,780.2	657.7	1,736.8	20,089.3	6.8	25,630.7	9,422.9	35,053.6
07	(s)	5,909.4	4,527.4	3,231.5	280.7	11,623.4	614.4	1,926.5	22,204.0	7.7	28,121.3	10,614.0	38,735.3
800	_	6,248.3	5,322.0	4,466.2	311.0	13,558.8	1,616.4	1,987.1	27,261.5	9.9	33,519.7	11,578.0	45,097.8
009	_	5,516.8	2,902.5	2,434.5	251.1	9,405.7	576.5	1,283.6	16,853.9	10.4	22,381.1	10,951.8	33,332.8

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Jersey

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year					Prices in Dollars p	er Million Btu	•			
1970	1.13	1.84	1.43	1.72	3.00	1.46	0.40	1.61	7.83	2.2
1975	2.09	2.61	2.81	3.51	4.94	2.85	0.79	2.73	15.77	4.4
1980	3.17	4.90	7.06	9.27	9.83	7.13	2.02	5.90	24.08	8.7
1985	3.07	7.33	8.09	7.13	10.95	8.12	2.29	7.51	32.24	11.6
1990	3.14	6.44	8.39	7.13 5.11	14.08	8.52	2.83	6.95	30.36	11.7
1990	2.88	7.02	6.79	4.42	14.70	7.26	2.30	6.94	35.11	12.8
1996	2.68	6.90	7.83	5.91	15.98	8.36	2.64	7.13	35.15	12.6
1997	2.72	7.66	7.90 6.82	5.90 4.30	16.08	8.36	2.63 2.27	7.74	35.42	13.3
1998	2.42	7.07			14.84	7.50		7.08	33.39	13.0
1999	2.36	7.17	6.98	4.76	15.40	7.72	2.33	7.21	33.40	13.13
2000	2.21	7.03	10.73	8.07	19.35	11.48	3.50	7.97	30.11	12.79
2001	4.24	7.35	10.04	6.97	20.50	10.98	3.34	8.08	29.92	13.09
2002	3.79	6.96	9.32	7.44	18.18	10.07	3.03	7.54	30.42	13.2
2003	3.01	8.19	11.38	9.52	21.28	12.33	3.64	8.98	31.29	13.95
2004	4.08	11.15	12.70	11.29	23.15	13.54	4.14	11.52	32.93	16.56
2005	4.29	10.07	16.55	15.11	25.74	17.27	5.48	R 11.43	34.40	R 17.29
2006	5.01	14.39	18.94	18.02	29.57	19.79	6.31	R 15.35	37.64	R 21.60
2007	3.83	13.99	20.55	20.22	32.44	21.82	6.92	R 15.32	41.44	R 22.15
2008	_	14.72	25.20	26.67	38.25	R 26.82	8.59	R 16.72	45.91	R 24.47
2009	_	14.13	18.55	21.19	34.86	20.53	6.40	15.15	47.81	23.45
					Expenditures in I	lillion Dollars				
1970	2.2	264.7	274.6	7.5	8.5	290.6	1.2	558.7	324.1	882.8
1975	1.1	348.4	501.0	8.6	15.8	525.4	2.5	877.4	780.0	1,657.3
1980	0.8	691.2	985.9	13.8	25.1	1,024.7	18.9	1,735.7	1,341.5	3,077.2
1985	1.7	1,130.9	951.4	36.7	32.4	1,020.5	19.9	2,172.9	1,889.6	4,062.6
1990	0.2	1,132.1	667.3	8.6	41.0	716.9	27.7	1,877.0	2,123.4	4,000.4
1995	0.1	1,412.7	475.6	5.9	73.7	555.2	20.3	1,988.3	2,692.1	4,680.4
1996	0.1	1,593.1	554.8	9.5	87.0	651.3	24.1	2,268.5	2,714.0	4,982.5
1997	(s)	1,720.2	522.5	9.8	72.4	604.7	13.6	2,338.6	2,693.1	5,031.7
1998	(s)	1,441.5	362.5	7.5	84.2	454.2	10.5	1,906.2	2,642.0	4,548.2
1999	(s)	1,562.1	397.1	7.3	93.4	497.8	11.3	2,071.3	2,797.7	4,868.9
2000	(s)	1,600.7	639.3	13.7	123.2	776.2	18.2	2,395.1	2,521.9	4,917.
2001	(s)	1,640.4	553.9	16.2	132.0	702.1	16.0	2,358.6	2,602.7	4,961.3
2001	(s)	1,517.1	491.5	6.0	92.9	590.5	14.7	2,122.4	2,820.5	4,942.8
2002	(s)	2,074.4	682.9	7.5	140.6	831.0	18.6	2,924.1	2,921.3	5,845.4
2003	0.1	2,694.3	733.2	9.9	120.5	863.7	21.7	3,579.7	3,148.0	6,727.7
2004	(s)	2,419.3	848.7	15.8	118.4	982.9	R 4.7	R 3,406.8	3,517.7	R 6,924.6
2005	(s)	2,419.3	780.9	11.9	110.4	903.2	R 4.9	R 3,848.5	3,676.2	R 7,524.0
2006	(S) (S)	3,302.2	901.2	8.3	171.5	1,081.0	R 6.0	R 4,389.1	4,206.8	R 8,595.9
		3,352.8	R 1,006.6		216.5	R 1,230.5	R 7.7	R 4,591.0		R 9,150.9
2008	_			7.4					4,559.9	
2009	_	3,286.3	735.6	4.3	191.3	931.2	5.5	4,222.9	4,540.6	8,763.6

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Jersey

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	·					Prices in Dollars p	er Million Btu					
1970	0.23	1.38	1.14	0.79	1.43	2.99	0.45	0.83	0.40	0.99	7.62	2.01
1970	1.27	2.26	2.48	2.50	3.38	4.79	2.04	2.39	0.40	2.34	14.97	5.18
1975	1.49	4.45	6.47	5.81	5.15	9.94	4.66	5.51	2.02	5.13		9.19
1985	1.74	6.49	6.50	7.13	12.71	9.94 8.95	4.56	6.12	2.29	6.27	29.02	13.64
1905	1.60	5.07	6.10	7.13 5.11	10.80	9.03	3.47	5.96	2.82	5.36		12.47
1990	1.69	5.57	4.40	4.42	10.83	9.03	2.92	4.42	2.28	5.33	30.28	14.46
1996	1.50	5.92	5.38	5.91	12.09	9.61	3.47	5.35	2.62	5.78		14.31
1997	1.55	5.68	5.12	5.90	11.61	9.51	3.00	5.24	2.56	5.60	30.63	13.91
1998	1.50	3.57	4.09	4.30	10.30	8.09	2.12	4.36	2.26	3.69	29.84	13.39
1999	1.47	3.84	4.38	4.76	10.49	8.93	2.52	4.63	2.29	3.97	28.81	12.67
2000	1.45	5.71	7.61	8.07	13.47	11.75	4.41	7.83	3.45	6.04	26.89	13.70
2001	1.61	7.62	6.74	6.97	14.24	11.05	3.85	7.11	3.29	7.50	26.70	15.41
2002	1.73	6.02	6.41	7.44	12.79	10.27	3.94	6.91	2.97	6.11	26.24	14.43
2003	1.63	8.41	7.96	9.52	15.00	12.05	5.43	8.49	3.60	8.40		15.62
2004	1.83	10.56	9.68	11.29	16.83	14.30	5.41	10.10	4.05	10.47	29.20	17.89
2005	2.10	10.57	13.74	15.11	18.91	17.39	7.96	13.79	R 5.45	R 10.97	31.09	R 19.04
2006	2.54	12.53	15.83	18.02	21.16	19.95	8.58	15.81	R 5.55	R 12 82	34 06	R 22.08
2007	2.76	11.69	17.98	20.22	23.28	21.00	9.75	17.92	R 6.64	R 12.42	38.07	R 23.01
2008	_	12.95	23.85	26.67	28.01	25.06	12.78	R 22.43	R 7.82	R 13.86	42.45	R 25.80
2009	_	9.91	14.50	21.19	22.87	17.81	9.26	14.47	1.66	10.21	40.54	22.18
_						Expenditures in I	Million Dollars					
1970	0.4	79.3	74.0	1.3	1.3	9.6	32.5	118.7	(s)	198.4	280.7	479.2
1975	1.6	124.2	149.4	2.4	3.4	15.9	83.0	254.2	(s)	380.0	707.2	1,087.2
1980	1.5	278.0	345.2	1.3	4.2	15.5	321.1	687.3	0.5	967.2	1,295.2	2,262.4
1985	3.4	553.5	238.5	3.1	11.9	31.0	89.7	374.2	0.5	931.6	2,069.8	3,001.4
1990	0.4	600.5	292.1	5.2	9.9	35.8	31.9	374.8	3.0	978.8	2,457.8	3,436.6
1995	0.3	800.2	88.9	14.2	17.1	3.8	22.7	146.7	2.8	949.9	3,116.9	4,066.8
1996	0.3	923.7	155.0	8.2	20.8	3.9	27.9	215.7	3.3	1,142.9		4,321.6
1997	0.2	992.3	101.6	25.1	16.5	3.9	15.0	162.1	2.3	1,156.9	3,148.1	4,305.0
1998	0.2	542.6	72.9	26.5	18.4	3.2	6.5	127.6	1.7	672.1	3,205.5	3,877.6
1999	0.2	653.4	105.1	33.6	20.1	3.5	9.4	171.6	1.9	827.1	3,233.3	4,060.4
2000	0.2	938.6	148.1	54.4	27.1	4.5	13.3	247.4	3.0	1,189.1	3,071.1	4,260.2
2001	0.1	1,039.5	133.3	49.3	29.0	4.4	9.3	225.3	2.9	1,267.8	3,165.1	4,432.9
2002	0.2	915.1	90.2	19.1	20.7	3.9	6.9	140.7	2.7	1,058.5	3,198.9	4,257.5
2003	0.1	1,395.3	141.4	13.3	35.0	4.6	15.1	209.5	3.3	1,608.3		4,942.8
2004	0.2	1,851.4	151.0	17.7	33.4	5.4	11.8	219.3	3.7 R 0.8	2,074.6	3,792.6	5,867.2
2005	0.1	1,866.7	280.0	30.1	26.9	6.4	14.1	357.5	R 0.8	R 2,225.1	4,218.3	R 6,443.4
2006	0.1	1,979.5	192.9	14.3	25.0	7.2	11.7	251.1	R 1.0	R 2,231.5	4,582.7	R 6,814.2
2007	0.2	2,042.2	350.6	12.3	35.9	8.4	14.3	421.6 R 447.0	'` 1.0 R 4.0	R 2,464.9	5,310.2	R 7,775.1
2008	_	2,255.5	R 320.6	8.5	39.4	9.7	38.8	R 417.0	R 1.3	R 2,673.8	5,876.0	R 8,549.8
2009	_	1,840.1	192.9	4.5	30.0	6.3	25.0	258.8	4.2	2,103.1	5,446.6	7,549.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Jersey

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Oollars per Mill	ion Btu					
970	0.58	0.23	0.40	0.68	0.76	1.43	2.99	0.48	1.28	0.95	1.45	0.88	3.89	1.2
975	_	1.27	1.27	1.65	2.36	3.38	4.79	2.15	2.91	2.69	1.45	2.51	10.03	3.5
980	_	1.49	1.49	3.63	5.48	5.15	9.94	4.69	7.39	6.19	1.43	5.72	16.96	7.
985	_	1.74	1.74	5.39	6.24	12.71	8.95	4.56	7.80	7.76	1.43	6.81	22.54	9.3
990	_	1.60	1.60	3.86	5.92	10.80	9.03	3.47	6.28	6.24	1.65	5.39	21.58	7.8
995	_	1.69	1.69	3.01	5.43	8.74	9.25	2.92	5.63	5.69	1.88	4.21	23.89	6.3
996	_	1.50	1.50	3.68	6.31	9.26	9.61	3.47	6.66	6.63	1.94	4.83	23.90	7.1
997	_	1.55	1.55	3.65	6.09	10.23	9.51	3.00	6.00	6.20	1.94	4.78	23.77	6.9
998	_	1.50	1.50	2.86	4.96	9.52	8.09	2.12	5.17	5.30	1.27	3.90	23.26	6.1
999	_	1.47	1.47	3.02	5.26	9.71	8.93	2.52	5.19	5.67	1.20	4.27	22.50	6.1
000	_	1.45	1.45	4.94	7.60	12.67	11.75	4.41	7.24	7.80	1.23	6.78	25.14	9.3
001	_	1.61	1.61	6.44	6.51	13.00	11.05	3.85	6.23	6.98	1.32	6.80	24.42	9.1
002	_	1.73	1.73	4.73	6.12	12.32	10.27	3.94	6.50	7.10	1.57	6.43	22.62	8.3
003	_	1.63	1.63	7.02	7.42	15.09	12.05	5.43	8.26	8.42	1.66	7.96	23.41	10.2
004	_	1.83	1.83	8.33	9.16	17.09	14.30	5.41	9.93	10.07	1.71	9.53	26.46	11.7
005	_	2.10	2.10	9.56	13.60	18.65	17.39	7.96	13.10	13.30	1.83	12.15	28.61	_ 14.4
006	_	2.54	2.54	9.92	15.71	20.85	19.95	8.58	R 15.92	16.02	1.66	R 13.89	30.52	R 16.7
007	_	_	_	9.30	17.41	24.39	21.00	9.75	R 16.50	R 16.83	1.67	R 14.36	29.55	R 16.8
800	_	_	_	12.35	24.26	29.04	25.06	12.78	R 21.93	R 22.27	1.70	R 18.83	31.83	R 21.2
009 -				8.71	14.78	23.86	17.81	9.26	16.54	16.31	1.66	13.66	34.62	17.2
-							Expendit	ures in Million	Dollars					
970	5.3	2.2	7.5	51.4	38.6	30.0	6.3	52.1	172.9	299.9	4.7	363.5	194.0	557.
975	_	2.0	2.0	75.5	109.5	73.9	5.9	125.3	382.7	697.3	5.3	780.1	477.3	1,257.
980	_	1.2	1.2	217.5	230.9	102.9	7.7	410.2	1,093.8	1,845.5	4.2	2,068.3	900.1	2,968
985	_	15.1	15.1	433.0	101.2	267.9	21.7	126.5	918.5	1,435.9	4.9	1,888.8	1,181.8	3,070
990	_	11.1	11.1	343.6	118.4	114.4	21.8	67.4	877.4	1,199.4	0.8	1,554.9	1,089.1	2,644
995	_	0.5	0.5	623.7	61.2	65.3	29.0	24.8	799.5	979.8	1.9	1,605.8	1,112.3	2,718
996	_	0.3	0.3	711.7	70.0	57.7	29.9	27.1	653.2	837.9	3.1	1,552.9	1,083.8	2,636
997	_	0.4	0.4	694.6	62.7	91.8	31.1	19.9	756.2	961.7	3.1	1,659.8	1,060.0	2,719
998	_	0.4	0.4	561.4	57.2	53.1	21.5	7.0	641.0	779.7	1.0	1,342.4	1,033.3	2,375
999	_	0.3	0.3	585.9	63.2	184.7	11.3 15.9	6.5	736.6 931.7	1,002.3	1.0	1,589.5 1,658.5	982.6 988.8	2,572 2,647
000 001		0.3 0.2	0.3 0.2	421.6 540.1	78.6 90.3	198.5 239.2	15.9 55.4	11.0 6.9	931.7	1,235.7 1,375.3	1.0 0.9	1,658.5	1,030.3	2,647 2,946
001	_	0.2	0.2		90.3 75.2	239.2	55.4	6.9 4.8	1,094.4	1,375.3 1,465.7		1,916.6	1,030.3	2,946
002	_	0.2	0.2	368.8	75.2 87.8	238.3 48.9	53.0 67.4		1,094.4 1,147.7	1,465.7 1,365.1	1.1 0.7	1,835.7 1,902.7	862.8 949.6	2,698
003		0.3	0.3	536.6 614.9	87.8 163.3	48.9 56.7	90.3	13.3 14.9	1,147.7 1,448.4	1,365.1	1.3	1,902.7 2,390.1	949.6 975.0	2,852 3,365
004	_	0.3	0.3	661.4	150.5	41.1	95.6	14.9	1,448.4	2,170.2	1.3	2,833.1	1,103.2	3,365
006	_	0.3	0.3	612.4	203.9	39.7	114.1	19.8	R 1,529.9	R 1,907.5	1.3	R 2,521.2	1,105.2	R 3,657
006		0.3	0.3	563.0	200.3	39.7 66.1	114.1	19.8 26.2	R 1,705.0	R 2,126.4	0.8	R 2,690.2	1,135.8	R 3,754
007	_	_	_	637.6	R 256.7	R 43.6	124.5	23.8	R 1,774.6	R 2,223.2	0.8	R 2,861.7	1,064.3	R 3,955
008	_	_	_	388.7	149.6	24.6	124.5 84.8	23.8 19.7	1,117.8	1,396.6	0.9	1,786.0	925.0	2,711.
003	_	_	_	300.7	143.0	24.0	04.0	19.7	1,111.0	1,380.0	0.0	1,700.0	925.0	۷,/۱۱.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Jersey

						Primary Energy	1						
						Petrol	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	lion Btu					
4070	0.00		0.47	4.57	0.70	4.40	5.00	0.00	0.44	0.00	0.00	4.00	0.00
1970	0.23 1.27	_	2.17	1.57 3.21	0.72	1.43	5.08 7.48	2.99	0.41	2.39	2.39	4.62	2.39
1975 1980		_	3.45		2.01	3.38		4.79 9.94	1.81 3.94	4.32	4.32	11.14	4.32
	_	_	9.02	7.34	6.27	5.15	14.36			8.60	8.60	14.91	8.60
1985	_	_	9.99	8.51	5.76	12.93	17.61	8.95	4.18	7.54	7.54	21.28	7.54
1990	_		9.32	8.64	5.60	11.26	14.60	9.03	2.99	7.54	7.54	24.47	7.55
1995	_	4.14	8.36	7.59	3.85	10.90	19.41	9.25	2.86	6.95	6.95	26.05	6.96
1996	_	6.68	9.29	8.54	4.75	11.33	20.08	9.61	3.36	7.82	7.82	27.41	7.83
1997	_	6.82	9.39	8.10	4.41	11.17	17.98	9.51	2.82	7.69	7.69	25.74	7.70
1998	_	7.46	8.11	7.09	3.30	10.19	19.07	8.09	2.16	6.53	6.53	26.88	6.54
1999	_	7.10	8.81	7.48	3.70	11.80	16.75	8.93	2.91	7.21	7.21	28.94	7.22
2000	_	6.77	10.87	10.38	6.58	15.19	17.99	11.75	4.54	9.79	9.79	27.01	9.80
2001	_	8.15	11.01	9.28	5.70	15.37	19.00	11.05	3.67	9.10	9.10	26.82	9.12
2002	_	5.62	10.72	8.98	5.32	13.65	21.74	10.27	3.92	8.57	8.57	26.36	8.58
2003	_	9.72	12.42	10.53	6.53	15.22	26.51	12.05	3.58	10.21	10.21	20.96	10.22
2004	_	11.03	15.13	12.50	8.77	17.04	29.35	14.30	3.56	12.28	12.28	32.06	12.30
2005	_	9.97	18.56	17.00	12.86	18.70	38.40	17.39	4.75	15.17	15.17	22.43	15.18
2006	_	7.56	22.31	18.78	14.69	21.10	_ 46.08	19.95	6.23	_ 17.43	_ 17.43	28.44	17.44
2007	_	11.72	23.70	19.87	15.60	23.43	R 48.12	21.00	4.86	R 18.00	R 18.00	32.64	_ 18.01
2008	_	12.99	27.23	27.51	22.33	27.35	<sup>R</sup> 52.19	25.06	11.17	R 23.04	R 23.04	46.83	R 23.06
2009 _		8.27	20.32	17.05	12.47	21.77	47.50	17.81	7.88	15.92	15.92	36.27	15.94
						Expen	nditures in Millior	Dollars					
1970	(s)	_	1.7	78.3	26.9	0.6	17.7	1,024.9	23.3	1,173.4	1,173.4	0.6	1,174.0
1975	(s)	_	1.6	166.5	64.9	1.2	27.5	1,929.5	48.3	2,239.5	2,239.5	1.6	2,241.2
1980		_	3.8	438.1	284.6	0.8	62.1	3,774.5	298.7	4,862.5	4,862.5	1.7	4,864.2
1985	_	_	9.3	682.2	1,430.6	5.2	69.3	3,494.3	289.3	5,980.1	5,980.1	6.9	5,987.0
1990	_	_	5.6	653.3	1,470.6	3.0	64.6	3,657.8	136.9	5,991.9	5,991.9	9.8	6,001.7
1995	_	0.4	6.1	676.4	1,093.3	2.7	82.0	3,936.6	144.9	5,942.0	5,942.3	11.1	5,953.4
1996	_	0.8	5.3	781.6	1,157.7	2.4	82.3	4,281.1	127.0	6,437.5	6,438.3	12.6	6,450.9
1997	_	0.6	6.3	860.4	970.1	4.3	77.8	4,369.3	118.3	6,406.6	6,407.2	11.6	6,418.7
1998	_	1.5	5.4	804.3	693.5	1.9	86.4	3,843.6	90.4	5,525.5	5,526.9	13.1	5,540.1
1999	_	1.7	4.7	861.0	763.2	0.4	76.7	4,256.5	118.6	6,081.1	6,082.8	13.2	6,096.0
2000	_	1.8	4.9	1,242.0	1,371.8	1.2	81.1	5,780.5	348.7	8,830.2	8,832.0	13.3	8,845.3
2001	_	2.5	3.4	1,187.6	1,098.0	2.1	78.5	5,361.3	239.9	7,970.8	7,973.3	21.7	7,995.0
2002	_	1.8	11.6	1,152.4	872.5	9.1	88.8	5,093.4	356.1	7,583.9	7,585.7	20.5	7,606.2
2003	_	3.7	13.5	1,361.6	958.4	7.5	100.1	6,097.8	269.1	8,807.9	8,811.6	13.2	8,824.8
2004	_	4.7	8.6	1,740.8	1,245.1	4.6	112.3	7,641.3	275.7	11,028.3	11,033.1	31.7	11,064.8
2005	_	2.9	10.2	2,488.8	2,321.1	5.9	146.1	9,260.0	514.0	14,746.0	14,748.9	22.9	14,771.8
2006	_	1.9	9.9	2,747.6	2,808.9	5.3	170.8	10,658.8	626.2	17,027.6	17,029.5	28.3	17,057.8
2007	_	2.1	16.6	3,075.3	3,231.5	7.2	R 184.2	11,486.2	574.0	R 18,575.1	R 18,577.1	32.7	R 18,609.8
2008	_	R 2.4	11.2	R 3,738.0	4,466.2	R 11.6	R 185.5	13,424.6	1,553.7	R 23,390.8	R 23,393.2	48.2	R 23,441.4
2009	_	1.7	5.2	1,824.4	2,434.5	5.1	151.8	9,314.6	531.7	14,267.3	14,269.0	39.6	14,308.5

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, New Jersey

Year  1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	0.45 1.59 1.80 1.92 1.80 1.75 1.76 1.59 1.45 1.39 2.27	0.39 0.95 3.01 3.97 2.17 2.12 2.90 2.95 2.62	Residual Fuel Oil  0.45 2.12 4.79 4.41 3.56 2.84 3.42 2.89	0.45 2.14 5.93 6.24 5.45 3.84	Petroleum Coke  Prices in Dollars  — — —	Total  per Million Btu  0.45 2.12 4.98	0.20 0.18 0.34	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup> 0.42 1.71
1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.59 1.80 1.92 1.80 1.78 1.75 1.76 1.59 1.45 1.39 2.27	0.95 3.01 3.97 2.17 2.12 2.90 2.95 2.62	2.12 4.79 4.41 3.56 2.84 3.42	2.14 5.93 6.24 5.45	=	0.45 2.12	0.18	_	_	
1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.59 1.80 1.92 1.80 1.78 1.75 1.76 1.59 1.45 1.39 2.27	0.95 3.01 3.97 2.17 2.12 2.90 2.95 2.62	2.12 4.79 4.41 3.56 2.84 3.42	2.14 5.93 6.24 5.45	_	2.12	0.18	_	_	
1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.59 1.80 1.92 1.80 1.78 1.75 1.76 1.59 1.45 1.39 2.27	0.95 3.01 3.97 2.17 2.12 2.90 2.95 2.62	2.12 4.79 4.41 3.56 2.84 3.42	2.14 5.93 6.24 5.45	_	2.12	0.18			
1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.80 1.92 1.80 1.78 1.75 1.76 1.59 1.45 1.39 2.27	3.01 3.97 2.17 2.12 2.90 2.95 2.62	4.79 4.41 3.56 2.84 3.42	5.93 6.24 5.45						
1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.80 1.78 1.75 1.76 1.59 1.45 1.39 2.27	2.17 2.12 2.90 2.95 2.62	3.56 2.84 3.42	5.45	_		0.04	_	_	2.67
1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.78 1.75 1.76 1.59 1.45 1.39 2.27	2.12 2.90 2.95 2.62	2.84 3.42			4.62	0.71	_	_	1.91
1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.75 1.76 1.59 1.45 1.39 2.27	2.90 2.95 2.62	3.42	2 0 4	_	3.91	0.61	0.46	_	1.25
1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.76 1.59 1.45 1.39 2.27	2.95 2.62		3.84	_	3.31	0.63	0.70	_	1.45
1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.59 1.45 1.39 2.27	2.62	2 00	5.38	_	4.27	0.36	0.59	_	1.73
1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.45 1.39 2.27			4.50	_	3.79	0.59	0.50	_	1.71
2000 2001 2002 2003 2004 2005 2006 2007 2008 2009	1.39 2.27		2.28	3.24	_	2.68	0.55	0.61	_	1.28
2001 2002 2003 2004 2005 2006 2007 2008 2009	2.27	2.99	2.80	3.79	_	3.28	0.45	0.67	_	1.31
2002 2003 2004 2005 2006 2007 2008 2009		4.30	4.77	6.38	_	5.71	0.57	0.67	_	1.72
2003 2004 2005 2006 2007 2008 2009		3.36	3.93	5.74	_	4.83	0.45	1.36	_	1.58
2004 2005 2006 2007 2008 2009	1.87	4.06	3.96	5.49	_	4.32	0.42	1.64	_	1.72
2005 2006 2007 2008 2009	1.80	6.21	3.55	6.07	_	4.49	0.41	1.58	_	2.13
2006 2007 2008 2009	2.05	6.91	3.42	7.43	_	5.15	0.44	1.46	_	2.54
2007 2008 2009	2.18	9.55	4.75	6.05	_	5.16	0.42	2.28	_	2.85
2008 2009	2.73	7.79	6.09	14.58	_	9.18	0.46	2.32	_	2.60
2009	2.89	7.90	4.68	16.31	_	10.23	0.46	2.42	_	2.91
	3.33	10.45	11.58	20.38	_	17.49	0.47	2.66	_	3.82
1970	4.01	5.16	7.78	12.18		9.63	0.55	2.20		2.24
1970					Expenditures in	Million Dollars				
	45.4	18.4	107.5	3.2	_	110.6	7.6	_	_	182.1
1975	90.8	8.4	318.4	27.9	_	346.2	6.1	_	_	451.6
1980	120.2	247.6	389.1	96.7	_	485.8	27.9	_	_	881.5
1985	176.8	254.5	138.7	24.4	_	163.1	133.4	_	_	727.8
1990	132.4	148.9	63.5	21.8	_	85.3	154.3	2.0	_	522.9
1995	141.1	332.3	23.9	28.6	_	52.5	111.3	15.1	_	652.3
1996 1997	151.1 174.7	384.3 411.7	16.3 6.4	19.6 12.5	_	35.9 18.9	42.0 86.3	9.9 10.8	_	623.3 702.4
1997	136.6	367.2	9.6	9.8	_	19.3	155.8	14.3		693.1
1999	128.9	436.2	12.2	15.7	_	27.9	136.3	16.0	_	745.3
2000	159.4	600.9	22.1	42.1	_	64.3	169.1	16.1	_	1,009.7
2001	254.6	444.8	31.1	44.9		76.0	143.3	20.6	_	939.2
2002	196.0	671.9	21.2	9.2	_	30.4	136.5	25.3	_	1,060.1
2002	191.4	836.7	27.0	27.4	_	54.5	125.4	20.1	_	1,228.1
2004	230.1	1,008.6	18.1	29.9	_	48.0	124.5	17.8	_	1,429.0
2005	272.8	1,236.0	26.1	15.1	_	41.2	138.5	29.9	_	1,718.4
2006	316.4	1,053.2	7.8	10.8	_	18.6	156.1	31.4	_	1,575.6
2007	322.7	1,285.8	6.8	21.5	_	28.3	155.7	28.7	_	1,821.2
2008	325.0	1,831.0	7.2	26.0	_	33.3	159.5	37.4	_	2,386.3
2009		871.3	3.7	4.2	_	7.9	198.0	23.5	_	1,339.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Mexico

							Primar	y Energy									
		Coal						Petroleum					Biomass		Electrical de la constantina della constantina d		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
1970	_	0.14	0.14	0.39	1.07	0.76	1.34	2.94	0.34	1.25	1.93	_	1.04	0.85	0.20	5.62	1.46
1975	_	0.23	0.23	0.75		2.12	3.14	4.72	1.66	2.57	3.44	_	1.46	1.63	0.45	7.99	2.88
1980	_	0.56	0.56	2.66	6.80	6.59	5.82	9.58	3.80	6.40	7.85	_	2.46	3.71	1.02	15.52	7.10
1985	_	1.09	1.09	4.60	6.62	6.24	8.31	9.14	3.98	6.80	7.93	_	2.88	3.97	1.33	21.20	9.32
1990	_	1.32	1.32	3.84	7.65	6.01	8.34	9.23		5.10	8.20	_		4.18	1.37	20.98	9.29
1995	_	1.42	1.42	3.23	6.43	4.16	5.64	9.51	2.43	5.47	7.78	_	3.46	3.93	1.43	20.12	9.03
1996	_	1.43	1.43	3.23	8.24	5.04	8.87	10.21	2.81	5.83	8.82	_	3.92	4.32	1.53	19.99	9.55
1997	_	1.34	1.34	4.04	8.00	4.79	8.63	10.18	2.75	5.79	8.75	_	4.08	4.43	1.49	20.11	9.63
1998	_	1.31	1.31	3.67	6.94	3.56	8.32	8.71	1.93	4.69	7.39	_	3.53	3.95	1.43	20.04	8.86
1999	_	1.33	1.33	3.53		4.13	8.31	9.53		5.05	7.98	_		4.17	1.45	19.43	9.01
2000	_	1.38	1.38	4.90		6.83	12.38	12.04	3.66	6.50	10.41	_		5.23	1.72	19.40	10.85
2001	_	1.47	1.47	5.59	9.44	5.88	15.45	11.46	3.36	7.34	10.47	_	4.74	5.43	1.85	21.09	11.35
2002	_	1.53	1.53	4.57	8.91	5.56	12.25	10.90		6.14	9.64	_	4.36	5.09	1.71	19.86	10.57
2003	_	1.42	1.42	6.46		6.71	14.89	12.44	4.36	6.97	11.02	_		5.76	1.85	20.67	11.90
2004	_	1.48	1.48	7.55	12.44	8.74	16.79	14.67	4.53	8.08	13.17	_		6.80	1.89	20.95	_ 13.52
2005	_	1.51	1.51	9.13		13.16	19.57	18.34	6.57	_ 10.05	_ 17.14	_	R 9.05	8.45	2.28	22.15	R 16.52
2006	_	1.56	1.56	8.93	19.34	15.02	21.57	20.80	8.01	R 10.32	R 19.34	_		R 9.40	2.32	21.75	R 18.34
2007	_	1.79	1.79	8.39	20.94	15.73	_ 18.76	22.78	9.07	R 10.09	R 20.57	_	R 10.87	R 10.27	2.56	21.96	R 19.02
2008	_	2.00	2.00	9.56	27.09	22.56	R 23.75	25.71	12.99	R 12.15	R 25.05	_	R 13.19	R 12.14	3.23	24.65	R 22.43
2009		1.90	1.90	5.95	17.65	12.90	16.68	18.73	9.37	11.57	17.64		9.83	8.24	2.31	23.96	17.18
								Exper	nditures in N	Million Dollars							
1970	_	14.3	14.3	80.7	33.6	12.9	21.8	202.9		20.1	291.7			387.6	-32.0	106.6	462.2
1975	_	30.0	30.0	134.8	94.7	30.9	40.9	409.2		44.9	651.8			818.1	-95.4	179.5	902.3
1980	_	114.0	114.0	394.1	315.6	96.0	98.2	850.8		119.2	1,503.3			2,014.0	-268.0	460.2	2,206.1
1985	_	293.7	293.7	350.8	284.5	97.7	89.8	859.5		93.3	1,444.0	_		R 2,097.1	-392.6	836.0	R 2,540.5
1990	_	363.3	363.3	348.9	355.2	96.2	239.5	903.9		66.3	1,663.1	_		R 2,394.4	-414.3	962.7	R 2,942.8
1995	_	389.6	389.6	318.9		52.3	167.1	1,042.3		87.8	1,541.1	_		2,255.7	-439.1	1,084.9	2,901.5
1996	_	398.1	398.1	348.5		46.1	64.6	1,077.7		141.0	1,814.3			2,568.0	-477.6	1,141.9	3,232.3
1997	_	385.2	385.2	489.1	503.1	47.5	83.2	1,141.7	1.7	134.0	1,911.1	_		2,793.5	-488.8	1,172.5	3,477.2
1998	_	379.0	379.0	436.2		44.4	84.2	995.0		134.5	1,719.6			2,540.9	-477.8	1,213.9	3,277.1
1999	_	396.0	396.0	417.8		63.8	123.6	1,102.5		137.2	1,927.8			2,748.2	-493.8	1,169.5	3,423.9
2000	_	420.6	420.6	601.5		116.8	127.5	1,332.3		171.7	2,444.6			3,477.4	-601.6	1,218.7	4,094.5
2001	_	437.3	437.3	709.0	682.3	102.2	246.2	1,293.3	2.0	75.4	2,401.4	_		3,553.6	-637.6	1,316.7	4,232.6
2002	_	433.8	433.8	484.2	642.9	79.2	158.7	1,268.6		112.2	2,264.5			3,188.6	-547.3	1,272.7	3,914.0
2003	_	435.2	435.2	694.1	767.9	92.8	153.5	1,468.1	4.1	126.2	2,612.6	_		3,749.5	-632.8	1,331.4	4,448.0
2004	_	456.7	456.7	783.1	1,025.4	112.7	168.2	1,778.1	2.8	151.3	3,238.5			4,489.6	-641.9	1,383.0	5,230.8
2005	_	479.8	479.8	1,024.1	1,443.8	170.4	201.3	2,201.9		171.5	4,192.4	_	R 40.6	R 5,741.6	-816.6	1,519.6	R 6,444.5
2006	_	494.4	494.4	1,044.7	1,776.2	200.5	245.4	2,533.1	7.0	R 153.7	R 4,915.7	_		R 6,499.7	-859.1	1,545.4	R 7,186.0
2007	_	529.5	529.5	1,082.3	1,907.1	173.3	492.0	2,727.1	9.0	R 178.5	R 5,486.9	_	R 52.0	R 7,153.0	-914.0	1,618.7	R 7,857.7
2008	_	567.3	567.3	R 1,301.8	R 2,345.1	230.1	R 535.3	2,970.7	19.2	<sup>R</sup> 170.4	R 6,270.8			R 8,210.3	-1,144.0	1,796.4	R 8,862.7
2009	_	582.2	582.2	793.0	1,314.6	97.9	378.1	2,262.2	0.6	139.7	4,193.1	_	48.8	5,618.2	-874.1	1,710.1	6,454.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Mexico

						Primary Energy	•						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
ear						Prices	in Dollars per N	lillion Btu					
-70	0.50	0.40	4.07	0.70	4.04	0.04	0.44	4.05	4.00	4.04	4.00	5.00	4.40
70	0.58	0.43	1.07	0.76	1.34 3.14	2.94 4.72	0.41	1.25	1.93	1.04	1.20	5.62	1.46
75	4 47	0.79	2.42	2.12		9.58	1.60	2.57	3.54	1.46	2.48	7.99	2.88
80	1.17	2.79	6.81	6.59	5.82		3.82	6.40	7.88	2.46	6.21	15.52	7.10
85	1.41	5.26	6.62	6.24	8.31	9.14	4.00	6.80	7.94	2.88	7.31	21.20	9.32
90	1.33	4.63	7.66	6.01	8.34	9.23	2.62	5.10	8.21	4.51	7.31	20.98	9.29
95	1.20	4.07	6.44	4.16	5.64	9.51	2.43	5.47	7.78	3.64	6.79	20.12	9.03
96	1.15	3.70	8.25	5.04	8.87	10.21	2.81	5.83	8.83	4.23	7.43	19.99	9.55
97	1.19	4.76	8.01	4.79	8.63	10.18	2.75	5.79	8.76	4.24	7.61	20.11	9.63
98	1.18	4.57	6.95	3.56	8.32	8.71	1.93	4.69	7.40	3.72	6.67	20.04	8.86
99	1.22	4.25	7.39	4.13	8.31	9.53	2.48	5.05	7.99	3.82	7.05	19.43	9.01
00	1.16	5.52	9.99	6.83	12.38	12.04	3.66	6.50	10.41	5.73	9.14	19.40	10.85
01	1.19	6.46	9.45	5.88	15.45	11.46	3.13	7.34	10.48	5.42	9.39	21.09	11.35
02	1.24	5.41	8.92	5.56	12.25	10.90	3.60	6.14	9.65	4.94	8.63	19.86	10.57
03	1.21	7.16	10.15	6.71	14.89	12.44	4.36	6.97	11.03	5.93	10.08	20.67	11.90
04	1.35	8.34	12.45	8.74	16.79	14.67	4.53	8.08	13.17	6.72	11.99	20.95	13.52
05	1.54	9.81	17.27	13.16	19.57	18.34	6.57	10.05	17.14	9.11	15.32	22.15	16.52
06	1.68	11.23	19.35	15.02	21.57	20.80	8.01	10.32	19.35	10.49	17.58	21.75	18.34
07	2.00	10.57	20.95	15.73	18.76	22.78	9.07	10.09	20.57	11.51	18.38	21.96	19.02
80	2.11	11.16	27.12	22.56	23.75	25.71	12.99	12.15	25.05	14.29	21.93	24.65	22.43
09 _	2.53	8.28	17.67	12.90	16.68	18.73	9.37	11.57	17.65	10.65	15.59	23.96	17.18
_						Expe	nditures in Milli	on Dollars					
70	(s)	63.0	33.6	12.9	21.8	202.9	(s)	20.1	291.6	0.9	355.6	106.6	462.2
75	_	88.0	94.4	30.9	40.9	409.2	12.8	44.9	633.3	1.5	722.7	179.5	902.3
80	1.2	251.2	307.4	96.0	98.2	850.8	19.4	119.2	1,491.0	2.6	1,745.9	460.2	2,206.1
85	2.7	251.7	282.9	97.7	89.8	859.5	18.1	93.3	1,441.4	4.1	1,704.5	836.0	2,540.5
90	1.3	298.6	353.9	96.2	239.5	903.9	1.4	66.3	1,661.2	7.1	1,980.1	962.7	2,942.8
95	2.2	268.5	188.3	52.3	167.1	1,042.3	2.0	87.8	1,539.9	6.0	1,816.6	1,084.9	2,901.5
96	2.1	268.5	480.9	46.1	64.6	1,077.7	2.5	141.0	1,812.8	7.0	2,090.4	1,141.9	3,232.3
97	2.2	384.7	501.7	47.5	83.2	1,141.7	1.7	134.0	1,909.7	8.1	2,304.7	1,172.5	3,477.2
98	2.1	336.4	458.8	44.4	84.2	995.0	1.6	134.5	1,718.5	6.1	2,063.2	1,213.9	3,277.1
99	2.1	320.0	496.4	63.8	123.6	1,102.5	2.2	137.2	1,925.7	6.6	2,254.4	1,169.5	3,423.9
00	2.4	421.1	690.1	116.8	127.5	1,332.3	3.1	171.7	2,441.7	10.6	2,875.8	1,218.7	4,094.5
01	2.2	509.3	680.0	102.2	246.2	1,293.3	1.7	75.4	2,398.8	5.6	2,916.0	1,316.7	4,232.6
02	2.3	371.1	641.0	79.2	158.7	1,268.6	2.9	112.2	2,262.6	5.2	2,641.2	1,272.7	3,914.0
03	2.5	498.9	764.0	92.8	153.5	1,468.1	4.1	126.2	2,608.7	6.5	3,116.6	1,331.4	4,448.0
04	2.8	601.9	1,022.5	112.7	168.2	1,778.1	2.8	151.3	3,235.5	7.6	3,847.7	1,383.0	5,230.8
05	3.1	694.0	1,438.8	170.4	201.3	2,201.9	3.6	171.5	4,187.4	40.5	4,924.9	1,519.6	6,444.5
06	3.4	686.3	1,768.9	200.5	245.4	2,533.1	7.0	153.7	4,908.4	42.6	5,640.6	1,545.4	7,186.0
07	3.9	706.1	1,898.0	173.3	492.0	2,727.1	9.0	178.5	5,477.8	51.2	6,239.0	1,618.7	7,857.7
08	3.3	739.5	2,331.2	230.1	535.3	2,970.7	19.2	170.4	6,256.8	66.7	7,066.3	1,796.4	8,862.7
09	3.7	507.2	1,307.0	97.9	378.1	2,262.2	0.6	139.7	4,185.5	47.7	4,744.1	1,710.1	6,454.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Mexico

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year			·		Prices in Dollars p	er Million Btu	·			
1970	0.90	0.86	0.98	1.49	1.61	1.60	0.72	0.99	8.15	1.7
1975	0.90	1.24	2.82	3.05	4.16	4.12	1.43	1.62	10.47	3.0
1980	2.54	3.17	6.79	7.95	7.19	7.30	3.66	3.76	18.89	6.6
1985	2.83	5.59	6.92	6.59	8.62	8.54	4.14	6.24	25.48	11.0
1990	2.41	5.36	6.47	6.81	9.28	9.25	4.75	5.96	26.19	10.9
1990	2.41	5.36 4.94	5.22	3.99	9.26	9.25	3.86	5.33	26.19	10.9
1995	2.14	4.32	5.87	4.51	11.21	11.09	4.43	4.84	26.16	
1996	2.14 2.14	4.32 5.74	5.87 5.59	4.51 6.21	11.21	11.09	4.43 4.41	4.84 6.23	26.16 26.15	10.6 11.4
			5.59 4.47				3.82		26.15 25.93	
1998	2.10	5.33		3.03	10.63	10.57		5.97		11.4
1999	2.05	5.16	4.91	3.03	10.99	10.75	3.92	6.05	25.28	11.2
2000	2.13	6.30	8.43	7.86	13.44	13.39	5.88	7.44	24.50	12.2
2001	2.25	7.93	7.14	6.16	16.78	16.73	5.62	10.14	25.61	14.28
2002	2.43	6.30	6.42	5.55	13.30	13.26	5.09	7.82	24.92	12.85
2003	2.24	8.22	7.18	7.85	16.49	16.44	6.11	9.67	25.48	14.6
2004	2.12	9.33	9.49	9.86	18.64	18.57	6.95	10.70	25.40	15.26
2005	2.45	10.87	13.96	13.41	21.53	21.47	9.20	R 12.41	26.76	R 16.83
2006	3.73	12.38	16.08	17.07	23.76	23.72	10.60	R 14.22	26.55	R 18.27
2007	2.94	11.64	17.54	15.51	25.64	25.59	11.62	R 13.59	26.73	R 17.90
2008	_	12.03	24.40	19.23	30.15	30.13	14.43	<sup>R</sup> 14.86	29.34	R 19.57
2009		9.27	14.25	19.60	25.45	25.43	10.74	11.80	29.38	17.73
					Expenditures in N	Million Dollars				
1970	(s)	28.6	(s)	0.2	11.6	11.9	0.3	40.8	41.0	81.8
1975		37.0	0.1	0.5	18.7	19.2	0.7	56.9	69.9	126.9
1980	0.5	95.0	0.4	6.0	30.4	36.8	1.7	133.9	158.1	292.0
1985	0.1	133.4	0.6	1.5	61.8	63.9	3.0	200.5	269.4	469.8
1990	(s)	159.5	0.3	0.2	54.6	55.1	6.3	220.8	318.7	539.5
1995	(s)	145.1	0.1	0.1	29.3	29.5	5.0	179.6	368.1	547.8
1996	(s)	150.5	0.1	0.2	32.9	33.1	6.0	189.7	386.4	576.
1997	(s)	215.0	0.1	0.2	44.2	44.5	6.7	266.3	401.7	668.0
1998	0.1	187.3	0.1	0.1	58.2	58.4	5.2	250.9	410.7	661.6
1999	(s)	178.8	0.6	0.4	77.3	78.3	5.6	262.8	400.9	663.
2000	(s)	219.1	0.3	0.3	94.1	94.7	9.0	322.9	412.7	735.0
2001	(s)	268.3	0.2	0.2	198.9	199.2	4.7	472.2	436.9	909.
2002	(s)	205.3	0.3	0.1	125.6	125.9	4.4	335.6	445.4	781.0
2003	(s)	265.9	0.1	0.2	121.1	121.4	5.5	392.9	471.0	863.8
2004	(s)	328.6	0.2	0.3	121.6	122.2	6.4	457.2	488.4	945 6
2005	(s)	370.3	0.3	0.3	152.0	152.7	R 34.9	R 557.9	535.6	R 1,093.4
2005	(s)	384.7	0.3	0.3	173.8	174.5	R 36.6	R 595.7	544.3	R 1,140.0
2006	(s)	401.3	0.3	0.4	158.6	159.2	R 44.2	R 604.8	582.5	R 1,187.2
2007	(5)	415.8	0.4	0.2	196.2	196.7	R 57.4	R 669.9	638.5	R 1,308.4
2008	_	308.3	0.3	0.1	164.2	164.4	40.9	513.6	651.9	1,165.
2009	_	300.3	0.1	0.1	104.2	104.4	40.9	013.0	031.9	1,100.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, --= No consumption, and (s) = Value less than 0.05 million dollars.Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Mexico

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	'	'	'	'	'	Prices in Dollars p	er Million Btu		'			
970	0.56	0.44	0.92	1.01	1.12	2.94	_	1.31	0.72	0.50	5.78	1.3
975	0.50	0.74	2.62	2.22	2.60	4.72	_	2.99	1.43	0.96	7.90	2.7
980	0.88	2.79	6.57	6.80	5.36	9.58	_	6.80	3.66	3.50	15.95	6.7
985	1.39	5.34	6.11	6.59	7.55	9.14	4.00	7.07	4.14	5.66	22.57	12.6
990	1.31	4.20	5.52	6.81	8.05	9.23	4.00	6.84	4.75	4.60	22.21	11.6
995	1.19	3.67	4.11	3.99	9.08	9.51	_	5.91	3.86	3.84	21.85	12.0
996	1.19	3.23	4.11	4.51	10.06	10.21	2.81	7.16	4.43	3.47	21.87	12.0
996	1.14	3.23 4.31	4.93	6.21	10.06	10.21	2.01	7.16	4.43	4.51	22.16	12.1
998	1.19	4.13	3.60	3.03	9.20	8.71	_	7.47	3.82	4.33	21.75	
999	1.17	3.88	4.25	3.03	9.51	9.53	_	6.79	3.92	4.33	20.98	12.3 11.8
999	1.15	5.06	6.81	7.86	12.61	12.04	_	9.84	5.88	5.59	19.84	12.5
2001	1.15	6.15	5.99	6.16	13.44	12.04	_	10.27	5.62	6.80	21.34	13.7
2002	1.10	4.89	5.57	5.55	11.25	10.90	_	9.27	5.09	5.72	20.61	12.9
2002	1.23	6.74	6.81	7.85	12.61	12.44		10.56	6.11	7.54	21.56	
2003	1.21	7.79	9.08	9.86	15.27	12.44	_	10.56	6.95	7.54 8.38	21.56	14.1 14.7
1004	1.53	9.09	13.11	13.41	17.85	18.34		14.53	9.20	R 10.00	22.89	R 16.2
2005	1.53	10.43	15.32	13.41	19.83	20.80	_	17.81	10.60	R 11.42	22.89	R 16.2
2006		9.75				20.80	_			R 10.70	22.46	R 16.7
1007	1.99	10.22	16.89 23.55	15.51 19.23	21.93 26.52	25.71		19.86	11.62 14.43	R 12.66	25.41	R 18.9
1008	_	7.31	23.55 13.55	19.23	20.52 21.57	25.71 18.73	_	24.46 17.00	14.43	8.38	24.61	16.6
.003		7.51	13.33	19.00	21.37			17.00	10.74	0.30	24.01	10.0
_						Expenditures in I	Willion Dollars					
970	(s)	15.7	0.6	(s)	1.9	1.1	_	3.6	(s)	19.4	43.7	63.
975	_	18.2	2.7	0.1	2.8	2.3	_	7.8	(s)	26.0	74.0	100.
980	0.6	71.7	5.1	25.4	5.3	5.5	_	41.3	(s)	113.7	184.0	297.
985	0.2	97.2	11.4	2.3	12.8	5.4	0.1	32.0	0.1	129.4	359.2	_ 488.
990	0.1	105.0	13.7	0.6	11.2	6.1	_	31.6	0.7	137.5	442.8	<sup>R</sup> 580.
995	0.2	89.5	5.8	0.1	6.4	0.9	_	13.1	0.7	103.5	495.0	598.
996	0.2	88.6	5.0	(s)	7.0	1.0	(s)	13.0	0.8	102.6	516.6	619.
997	0.2	120.8	4.6	0.1	9.1	1.0	_	14.8	1.1	136.9	517.0	653.
998	0.2	109.9	2.9	(s)	11.9	0.8	_	15.7	0.9	126.7	545.2	671.
999	0.2	102.4	7.8	0.1	15.8	0.9	_	24.7	0.9	128.2		660.
2000	0.2	132.3	10.5	0.4	20.8	1.2	_	32.9	1.5	166.9	566.6	733.
2001	0.1	162.5	12.2	0.6	37.6	2.3	_	52.7	0.8	216.1	615.7	831.
2002	0.1	121.0	10.7	0.3	25.1	19.1	_	55.2	0.8	177.0	608.5	785.
2003	0.1	163.6	15.4	0.3	19.7	35.7	_	71.0	1.0	235.7	593.2	828.
2004	0.1	203.4	21.3	0.2	26.5	5.9	_	53.9	_ 1.1	_ 258.5	609.0	_ 867.
2005	0.1	225.2	48.0	0.2	25.6	2.2	_	76.0	R 5.6	R 306.9	656.8	R 963.
2006	0.1	249.3	26.9	0.2	40.0	2.2	_	69.3	R 5.9	R 324.6	655.1	R 979.
2007	0.1	249.8	18.6	0.1	31.8	2.4	_	53.0	R 6.9	R 309.8	684.6	R 994.
800	_	261.7	R 84.4	(s)	40.2	2.8	_	R 127.4	R 9.1	R 398.2	765.2	R 1,163.
2009	_	185.6	22.3	(s)	25.9	2.0	_	50.2	6.8	242.6	733.5	976.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Mexico

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Oollars per Mill	ion Btu					
970	_	0.56	0.56	0.25	0.95	1.12	2.94	0.41	0.94	1.02	1.49	0.49	3.44	0.6
975	_	_	_	0.58	2.05	2.60	4.72	1.60	2.17	2.14	1.49	1.27	5.54	1.5
980	_	0.88	0.88	2.46	6.42	5.36	9.58	3.82	5.14	5.48	1.49	4.09	12.11	4.9
985	_	1.39	1.39	3.67	6.07	7.55	9.14	4.00	5.57	5.87	1.49	5.32	16.01	7.8
990	_	1.31	1.31	3.49	5.84	8.05	9.23	2.62	3.79	6.49	1.66	5.85	14.59	7.6
995	_	1.19	1.19	2.77	4.43	4.97	9.51	2.43	4.21	4.90	1.62	4.43	12.91	6.1
996	_	1.14	1.14	2.80	5.34	6.35	10.21	2.81	4.98	5.57	1.62	4.90	12.75	6.9
997		1.19	1.19	3.11	5.06	5.64	10.18	2.75	4.96	5.48	1.62	4.76	12.94	6.8
998	_	1.17	1.17	3.29	3.93	4.20	8.71	1.93	3.93	4.19	1.22	3.92	13.12	6.2
999	_	1.21	1.21	2.71	4.52	4.87	9.53	2.48	4.38	4.64	1.22	4.11	12.47	6.0
000		1.15	1.15	4.54	7.08	7.43	12.04	3.66	5.80	6.48	1.22	5.81	13.73	7.6
001	_	1.18	1.18	4.21	6.54	6.64	11.46	3.13	5.49	6.75	1.24	5.52	15.98	8.2
002	_	1.23	1.23	3.98	5.65	5.76	10.90	3.60	4.89	5.73	1.66	5.14	13.12	7.2
003		1.21	1.21	5.36	6.84	7.86	12.44	4.36	5.53	6.74	1.66	6.17	14.51	8.3
004	_	1.35	1.35	6.49	9.60	9.99	14.67	4.53	6.46	8.60	1.66	7.85	15.30	9.9
005	_	1.53	1.53	8.41	13.58	11.82	18.34	6.57	7.80	11.18	1.66	10.07	16.44	11.9
006	_	1.67	1.67	8.73	15.79	14.40	20.80	8.01	R 7.14	R 12.56	1.66	R 11.48	16.32	R 13.1
007	_	1.99	1.99	8.29	17.15	16.14	22.78	9.07	R 7.21	R 13.81	1.66	R 12.84	16.40	R 13.7
800	_	2.11	2.11	10.10	23.90	20.29	25.71	12.99	R 7.97	R 18.00	1.66	R 16.60	18.71	R 17.2
009		2.53	2.53	5.26	13.86	12.39	18.73	9.37	7.99	11.87	1.66	11.14	16.76	12.9
_							Expendit	ures in Million	Dollars					
970	_	0.1	0.1	18.7	11.7	7.3	3.0	0.3	13.5	35.7	0.5	55.1	21.9	76.
975	_	_	_	32.8	27.5	17.5	3.6	12.8	34.0	95.4	0.7	129.0	35.6	164.
980	_	0.2	0.2	84.5	82.1	61.9	4.2	19.4	61.7	229.3	0.9	314.8	118.1	432.
985	_	2.5	2.5	21.1	91.8	12.1	17.3	18.0	64.0	203.2	1.0	227.9	207.5	435.
990	_	1.1	1.1	34.1	50.5	169.4	16.0	1.4	42.2	279.4	0.2	315.1	201.2	516.
995	_	2.0	2.0	33.5	49.1	127.2	32.4	2.0	60.8	271.6	0.3	307.4	221.8	529.
996	_	1.9	1.9	28.8	62.8	21.2	35.0	2.5	111.4	233.0	0.2	263.8	238.9	502.
997	_	2.0	2.0	46.1	61.3	26.8	36.8	1.7	105.6	232.2	0.2	280.4	253.8	534.
998	_	1.8	1.8	38.9	43.2	14.0	22.5	1.6	106.0	187.5	0.1	228.3	258.0	486.
999	_	1.9	1.9	38.3	57.1	29.7	17.0	2.2	110.6	216.6	0.1	256.9	236.3	493.
000	_	2.2	2.2	69.2	93.3	11.7	21.7	3.1	142.8	272.5	0.1	344.0	239.4	583.
001	_	2.1	2.1	77.6	82.8	7.7	37.6	1.7	46.7	176.5	0.1	256.3	264.1	520.
002	_	2.2	2.2	44.2	68.2	7.1	35.3	2.9	81.3	194.8	0.1	241.3	218.9	460.
003	_	2.4	2.4	68.7	92.5	9.6	43.1	4.1	91.8	241.1	0.1	312.3	267.3	579.
004	_	2.7	2.7	69.2	127.2	14.6	57.8	2.8	110.5	312.9	0.1	384.8	285.7	670.
005	_	3.0	3.0	98.0	151.8	18.0	69.7	3.6	121.6	_ 364.7	0.1	_ 465.8	327.3	_ 793.
006	_	3.2	3.2	50.9	203.3	25.7	81.4	7.0	R 96.4	R 413.8	0.1	R 468.0	346.1	_ <sup>R</sup> 814.
007	_	3.7	3.7	_ 53.6	_ 231.7	_ 297.9	60.8	9.0	R <sub>117.5</sub>	R 716.9	0.1	R 774.3	351.6	R 1,125.
800	_	3.3	3.3	R 59.3	R 324.4	<sup>R</sup> 286.4	62.9	19.2	<sup>R</sup> 98.5	<sup>R</sup> 791.3	0.1	R 854.0	392.7	R 1,246.
009	_	3.7	3.7	12.3	122.0	183.8	44.4	0.6	85.3	436.1	0.1	452.2	324.7	776.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New Mexico

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
1970	0.56		2.17	1.15	0.76	1.12	5.08	2.94	0.38	2.28	2.28		2.28
1975	0.56	_	3.45	2.62	2.12	2.60	7.48	4.72	0.30	4.03	4.03	_	4.03
1975	_		9.02	6.97	6.59	5.36	14.36	9.58	_	8.69	8.69		8.69
1985	_	_	9.99	6.98	6.24	9.02	17.61	9.14	_	8.47	8.47	_	8.47
1900	_	_	9.32	8.26	6.01	10.10	14.60	9.23	_	8.71	8.71	_	8.71
1995	_	3.78	8.36	7.97	4.16	12.53	19.41	9.51	_	8.93	8.93	_	8.93
1996	_	4.62	9.29	9.09	5.04	11.33	20.08	10.21	_	9.66	9.66	_	9.66
1997	_	4.57	9.39	8.80	4.79	11.30	17.98	10.18	_	9.52	9.50	_	9.50
1998	_	4.00	8.11	7.62	3.56	10.24	19.07	8.71	_	8.10	8.10	_	8.10
1999	_	4.34	8.81	8.20	4.13	10.83	16.75	9.53	_	8.75	8.75	_	8.75
2000	_	4.34	10.87	10.79	6.83	13.43	17.99	12.04	_	11.22	11.21	_	11.21
2001	_	6.09	11.01	10.22	5.88	15.42	19.00	11.46	_	10.61	10.61	_	10.61
2002	_	3.40	10.72	9.71	5.56	15.57	21.74	10.90	_	10.19	10.18	_	10.18
2003	_	3.30	12.42	11.03	6.71	16.80	26.51	12.44	_	11.66	11.65	_	11.65
2004	_	2.90	15.13	13.14	8.74	18.69	29.35	14.67	_	13.86	13.85	_	13.85
2005	_	1.61	18.56	18.09	13.16	21.39	38.40	18.34	_	18.04	18.01	_	18.01
2006	_	5.17	22.31	20.04	15.02	22.97	46.08	20.80	_	20.29	20.27	_	20.27
2007	_	5.60	23.70	21.68	15.73	26.12	R 48.12	22.78	_	22.14	R 22.12	_	R 22.12
2008	_	11.58	27.23	27.94	22.56	30.93	R 52.19	25.71	_	R 26.49	R 26.48	_	R 26.48
2009	_	3.67	20.32	18.30	12.90	24.78	47.50	18.73	_	18.51	18.49	_	18.49
						Exper	ditures in Millior	Dollars					
1970	(s)	_	1.2	21.2	12.9	1.0	5.1	198.9	(s)	240.4	240.4	_	240.4
1975	_	_	1.4	64.0	30.9	2.0	9.0	403.4	_	510.8	510.8	_	510.8
1980	_	_	7.6	219.7	96.0	0.6	18.6	841.2	_	1,183.6	1.183.6	_	1 183 6
1985	_	_	4.8	179.2	97.7	3.1	20.7	836.8	_	1,142.3	R 1,146.7	_	R 1,146.7
1990	_	_	4.0	289.4	96.2	4.3	19.3	881.8	_	1,295.1	R 1,306.7	_	R 1,306.7
1995	_	0.4	2.3	133.3	52.3	4.3	24.5	1,009.0	_	1,225.6	1,226.0	_	1,226.0
1996	_	0.6	4.7	413.0	46.1	3.5	24.6	1,041.7	_	1,533.7	1,534.3	_	1,534.3
1997	_	2.9	4.8	435.7	47.5	3.0	23.3	1,103.9	_	1,618.3	1,621.2	_	1,621.2
1998	_	0.3	2.5	412.6	44.4	(s)	25.9	971.6	_	1,457.0	1,457.3	_	1,457.3
1999	_	0.5	3.1	430.9	63.8	0.7	23.0	1,084.6	_	1,606.0	1,606.5	_	1,606.5
2000	_	0.5	4.0	586.0	116.8	0.9	24.3	1,309.5	_	2,041.5	2,042.0	_	2,042.0
2001	_	0.9	4.4	584.8	102.2	2.0	23.5	1,253.4	_	1,970.4	1,971.3	_	1,971.3
2002	_	0.5	4.0	561.8	79.2	1.1	26.6	1,214.1	_	1,886.7	1,887.3	_	1,887.3
2003	_	0.7	4.0	656.0	92.8	3.1	30.0	1,389.3	_	2,175.1	2,175.8	_	2,175.8
2004	_	0.7	6.8	873.7	112.7	5.4	33.6	1,714.4	_	2,746.6	2,747.3	_	2,747.3
2005	_	0.5	5.6	1,238.7	170.4	5.7	43.7	2,129.9	_	3,594.0	3,594.4	_	3,594.4
2006	_	1.4	5.5	1,538.4	200.5	5.9	_ 51.1	2,449.4	_	4,250.8	4,252.2	_	4,252.2
2007	_	_ 1.4	5.5	1,647.3	173.3	3.7	R 55.1	2,663.8	_	R 4,548.7	R 4,550.1	_	R 4,550.1
2008	_	R 2.8	16.3	R 1,922.1	230.1	R 12.5	<sup>R</sup> 55.5	2,905.0	_	R 5,141.4	R 5,144.2	_	R 5,144.2
2009	_	1.0	8.9	1,162.6	97.9	4.1	45.4	2,215.8	_	3,534.8	3,535.8	_	3,535.8

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, New Mexico

				Petrol	eum			Biomass						
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>				
Year	Prices in Dollars per Million Btu													
1970	0.14	0.30	0.23	0.27	_	0.23	_	_	_	0.20				
1975	0.23	0.69	1.70	1.89	_	1.70	_	_	_	0.45				
1980	0.56	2.47	3.70	6.53	_	5.21	_	_	_	1.02				
1985	1.09	3.48	3.71	6.20	_	4.98	_	_	_	1.33				
1990	1.32	1.91	3.09	6.22	_	4.70	_	0.46	_	1.37				
1995	1.42	1.55	2.99	4.90	_	4.87	_	0.70	_	1.43				
1996	1.43	2.28	3.97	5.87	_	5.85	_	0.59	_	1.53				
1997	1.34	2.59	4.09	5.75	_	5.73	_	0.50	_	1.49				
1998	1.31	2.20	_	4.39	_	4.39	_	0.61	_	1.43				
1999 2000	1.33 1.38	2.28 3.88	_	5.02 7.59	_	5.02 7.59	_	0.67 0.67	 16.78	1.45 1.72				
2000	1.38	3.88 4.15	 5.50	6.31	_	7.59 6.20	_	1.36	16.78	1.72				
2001	1.53	3.02	5.50	6.14	_	6.14	_	1.64	8.94	1.71				
2002	1.43	5.16	_	7.58	_	7.58	_	1.04	13.21	1.71				
2003	1.48	5.76	_	9.59	_	9.59	_	_	13.84	1.89				
2005	1.51	7.97	_	13.50	_	13.50	_	2.28	16.53	2.28				
2006	1.56	6.41	_	17.10	_	17.10	_	2.32	17.32	2.32				
2007	1.79	6.05	_	18.97	_	18.97	_	2.42	18.25	2.56				
2008	1.99	8.04	_	23.53	_	23.53	_	2.66	18.28	3.23				
2009	1.90	3.97	_	15.26	_	15.26	_	2.20	12.10	2.31				
					Expenditures in	Million Dollars								
1970	14.2	17.7	0.1	(s)	_	0.1	_	_	_	32.0				
1975	30.0	46.8	18.2	0.4	_	18.6	_	_	_	95.4				
1980	112.8	142.9	4.1	8.2	_	12.3	_	_	_	268.0				
1985	290.9	99.1	0.9	1.6	_	2.6	_	_	_	392.6				
1990	362.0	50.2	0.6	1.3	_	2.0	_	0.1	_	414.3				
1995	387.4	50.4	(s)	1.2	_	1.3	_	0.1	_	439.1				
1996	396.1	80.0	(s)	1.5	_	1.5	_	0.1	_	477.6				
1997 1998	383.0 376.8	104.4 99.7	(s)	1.4 1.2	_	1.4 1.2	_	(s)	_	488.8				
			_					0.1		477.8				
1999 2000	393.8 418.3	97.8 180.3	_	2.1 3.0	_	2.1 3.0	_	0.1 0.1	<u> </u>	493.8 601.6				
2000	435.1	199.7	0.3	2.2	_	2.6	_	0.1	(s)	637.6				
2001	431.5	113.1	U.3 —	1.9		1.9		0.3	0.5	547.3				
2002	432.7	195.2	_	3.9	_	3.9	_	U.4 —	1.0	632.8				
2003	453.9	181.3	_	2.9	_	2.9	_	_	3.7	641.9				
2005	476.7	330.2	_	5.1	_	5.1	_	0.1	4.6	816.6				
2006	491.0	358.4	_	7.3	_	7.3	_	0.5	1.8	859.1				
2007	525.6	376.2	_	9.1	_	9.1	_	0.8	2.3	914.0				
2008	564.0	562.3	_	13.9	_	13.9	_	1.3	2.4	1,144.0				
2009	578.5	285.8	_	7.6	_	7.6	_	1.0	1.1	874.1				

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New York

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flootrio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						·		Prices	in Dollars p	er Million Btu							
970	0.58	0.49	0.51	1.07	1.24	0.72	2.17	2.92	0.43	1.53	1.36	0.20	0.96	1.17	0.44	6.70	1.8
975	2.14	1.26	1.52	2.16	2.66	2.02	3.92	4.80	1.93	3.00	2.96	0.31	1.13	2.60	1.56	14.04	4.10
980	2.38	1.55	1.77	4.10	6.78	6.27	7.29	10.26	4.10	7.11	6.94	0.56	1.87	5.43	2.80	19.64	8.02
985	1.88	1.79	1.80	5.94	7.87	6.51	11.67	8.79	4.38	7.40	7.39	0.67	2.03	5.92	2.98	26.95	10.2
990	1.71	1.64	1.65	5.23	8.08	6.03	12.72	8.83		5.80	7.08	0.65		5.44	2.23	27.47	10.4
995	1.72	1.46	1.49	5.04	7.09	4.04	12.74	9.57	3.00	5.82	7.63	0.54	2.12	5.41	1.73	32.39	11.1
996	1.69	1.46	1.49	6.02	7.92	4.88	13.37	9.93		6.06	7.92	0.53		5.79	1.81	32.57	11.3
997	1.72	1.46	1.49	5.90	7.70	4.53	13.27	10.04	3.07	5.92	7.92	0.47	1.63	5.77	1.81	32.58	11.2
998	1.55	1.43	1.44	5.52	6.75	3.40	11.99	8.56		4.65	6.53	0.51	1.62	5.02	1.64	31.12	10.5
999	1.62	1.44	1.46	5.28	7.04	4.23	12.33	9.57	2.49	4.95	7.26	0.51	1.54	5.21	1.77	29.79	10.6
2000	1.66	1.51	1.52	7.18	10.21	6.90	15.70	12.28	4.33	7.29	9.83	0.48		7.23	3.04	33.31	13.0
2001	1.73	1.45	1.47	8.24	9.28	5.79	16.50	11.54	3.60	6.32	9.14	0.41	2.45	7.20	2.75	33.82	13.6
2002 2003	1.93 1.93	1.57 1.60	1.59 1.62	6.54	8.59 10.20	5.54 6.76	14.96 17.19	10.93 12.66	3.68 4.73	6.59	8.83 10.07	0.40 0.41		6.40 7.82	2.41 3.01	32.67 36.46	12.6
2003		1.76	1.62	8.82 9.75	12.00	9.06	17.19	15.09	4.73	7.95 8.26	11.59	0.41	2.73 2.94	8.93	3.01	36.46	14.3 15.5
2004	2.31 2.96	2.12	2.15	11.87	15.72	13.10	21.07	18.06		10.01	14.51	0.44	3.84	11.04	4.50	40.88	18.9
2006	3.26	2.12	2.13	11.07	18.16	14.89	23.83	20.66	8.08	R 11.95	R 17.66	0.44		R 12.10	4.24	44.75	R 21.0
2007	3.43	2.44	2.47	11.56	19.40	16.46	26.68	22.21	8.40	R 13.66	R 18.95	0.49		R 12.78	4.55	44.61	R 21.8
2008	4.32	2.64	2.69	R 13.20	25.75	23.13	31.57	26.21	12.57	R 14.99	R 23.84	0.48		R 15.46	5.66	48.55	R 25.1
2009	5.03	2.82	2.89	10.21	17.49	12.64	28.27	18.94	8.87	12.70	16.89	0.55		11.36	3.12		20.43
								Exper	nditures in N	lillion Dollars							
970	96.4	211.8	308.2	771.3	803.3	155.5	36.1	2,005.9	409.7	199.0	3,609.5	9.2	12.6	4,731.5	-356.1	2,001.7	6,377.
975	197.8	276.1	473.9	1,255.2	1,626.9	441.7	68.9	3,368.0		367.9	7,613.6	44.9		9,448.2	-1,372.8	4,580.2	12,655.0
980	197.6	357.1	554.7	3,087.1	2,862.3	1,275.3	136.4	6,865.7		789.3	14,893.0	118.3		18,895.7	-2,610.0	7,042.1	23,327.8
985	58.5	483.5	542.0	4,637.2	3,105.9	139.0	207.0	6,298.5		920.2	12,498.3	172.1	63.6	18,482.7	-2,886.9	10,362.3	25,958.
990	62.2	515.1	577.3	4,628.7	3,472.4	183.5	256.2	6,456.3		633.5	12,751.1	163.2		18,328.6	-2,527.4	12,072.7	27,873.
995	63.8	390.2	454.0	6,486.1	2,905.0	176.4	292.2	6,622.4	568.8	657.3	11,222.2	150.7	185.1	18,688.9	-1,909.2	14,417.7	31,197.
996	61.0	402.6	463.6	7,355.4	3,318.7	319.2	341.8	6,786.7	812.6 578.6	982.8	12,561.7	194.7	143.1	20,881.6	-1,990.2	14,616.8	33,508.
997 998	61.0 54.8	423.9 431.1	484.9 486.0	7,964.9 6.954.8	3,186.7	311.5 285.3	320.9 316.6	6,852.9 5.866.8	473.2	1,019.3 881.7	12,269.8 10.362.1	144.6 166.6		21,125.0 18.205.1	-2,029.0 -1,926.2	14,665.8 14.250.8	33,761. 30,529.
999		408.8	462.9	6,869.7	2,538.5 2,952.9	205.3	326.1	6,665.7	553.1	931.7	11,648.3	197.7	169.3	19,441.8	-1,926.2	14,250.6	31,362.
2000	54.1 51.1	408.8 452.9	462.9 504.0	9,133.6	2,952.9 4,699.3	372.1	557.8	8,496.6		1,306.0	16,585.3	159.0		27,250.1	-2,244.6	16,143.5	31,362.0
2001	38.1	412.9	451.0	9,888.5	4,480.1	481.3	424.0	8,042.7	840.2	810.4	15,078.7	174.6		26,604.8	-3,493.9	16,636.9	39,740.
2002	29.2	417.6	446.9	7,966.1	3,837.1	484.7	411.6	7,777.5	719.8	764.3	13,995.0	166.0		23,184.6	-2,928.2	16,435.1	36,691.0
2003	25.6	438.0	463.6	9,902.3	5,284.5	662.2	484.7	9,100.4	1,384.2	935.8	17,851.7	171.9		29,047.8	-3,596.3	17,919.5	43,371.0
2004	19.3	471.8	491.1	10,900.5	6,661.7	991.4	595.5	10,813.7	1,534.1	1,201.4	21,797.9	186.0		34,056.1	-3,817.7	18,209.1	48,447.
2005	25.8	526.2	552.1	13,007.0	7,933.3	1,486.3	630.1	12,945.4	2,272.9	1.558.4	26.826.3	197.0		41,474,4	-5,732.6	20,940.8	56,682.0
2006	27.2	604.1	631.2	12,433.2	8,025.5	1,717.2	614.4	15,096.1	1,296.3	R 1.494.3	R 28.243.8	215.9		R 42,559.8	-5,054.6	21,715.7	R 59.220.
2007	26.8	611.3	638.1	13,888.3	8,910.3	1,864.3	703.8	16,129.2		R 1,493.1	R 30.630.1	205.5		R 46,594.6	-5,655.9	22,553.4	R 63,492.
2008	31.2	585.7	616.8	R 15,725.6	R 11,015.0	2,839.8	970.1	18,615.5	,	R 1,520.4	R 36,916.8	215.0		R 54,935.4	-6,672.2	23,864.7	R 72,127.
2009	22.3	428.0	450.2	11,770.0	6,704.0	1,200.9	839.2	13,467.3		1,125.5	24,719.3	250.8		37,970.2	-3,297.9	21,727.7	56,400.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New York

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h,</sup>
Year						Prices	in Dollars per N	lillion Btu					
970	0.56	1.19	1.26	0.72	2.17	2.92	0.44	1.53	1.52	0.96	1.36	6.70	1.81
975	1.82	2.19	2.68	2.01	3.92	4.80	1.91	3.00	3.24	1.13	2.93	14.04	4.10
980	2.07	4.40	6.79	6.27	7.29	10.26	3.92	7.11	7.56	1.87	6.38	19.64	8.02
985	1.94	6.68	7.89	6.51	11.67	8.79	4.62	7.40	8.00	2.03	7.25	26.95	10.23
90	1.77	6.26	8.11	6.03	12.72	8.83	3.71	5.80	7.89	2.19	7.07	27.47	10.42
95	1.71	6.59	7.15	4.04	12.74	9.57	3.25	5.82	7.93	2.05	7.12	32.39	11.14
96	1.66	7.17	7.97	4.88	13.37	9.93	3.77	6.07	8.24	2.23	7.52	32.57	11.32
97	1.70	7.31	7.79	4.53	13.27	10.04	3.25	5.92	8.22	2.33	7.51	32.58	11.28
98	1.46	6.87	6.83	3.40	11.99	8.56	2.24	4.67	7.01	2.08	6.65	31.12	10.51
99	1.48	6.58	7.16	4.23	12.33	9.57	2.65	5.04	7.74	2.13	6.98	29.79	10.67
000	1.63	8.29	10.26	6.90	15.70	12.28	4.39	7.35	10.37	3.05	9.18	33.31	13.00
001	1.66	10.07	9.44	5.79	16.50	11.54	3.83	6.33	9.80	3.04	9.53	33.82	13.63
002	1.92	7.67	8.68	5.54	14.96	10.93	3.94	6.66	9.26	2.82	8.43	32.67	12.62
03	1.82	9.68	10.29	6.76	17.19	12.66	5.19	8.03	10.77	3.29	10.09	36.46	14.39
04	1.97	10.75	12.06	9.06	19.05	15.09	5.16	8.42	12.50	3.66	11.57	36.78	15.59
05	2.28	12.99	15.81	13.10	21.07	18.06	7.31	10.85	15.71	4.74	14.40	40.88	18.93
06	2.98	13.23	18.20	14.89	23.83	20.66	8.39	12.40	18.13	5.27	16.12	44.75	21.06
007	2.91	13.49	19.52	16.46	26.68	22.21	9.01	14.00	19.57	5.84	17.05	44.61	21.84
008	3.44	14.52	25.76	23.13	31.57	26.21	12.63	15.27	24.11	7.43	20.33	48.55	25.17
009	4.01	12.64	17.54	12.64	28.27	18.94	8.98	12.93	17.04	5.66	15.19	45.47	20.43
_						Expe	nditures in Milli	on Dollars					
970	180.6	730.4	795.3	155.5	36.1	2,005.9	260.0	199.0	3,451.8	12.6	4,375.4	2,001.7	6,377.1
75	300.6	1,243.0	1,579.0	423.1	68.9	3,368.0	710.3	367.9	6,517.2	14.6	8,075.4	4,580.2	12,655.6
080	321.0	2,743.7	2,838.5	1,274.5	136.4	6,865.7	1,257.1	789.3	13,161.6	59.5	16,285.7	7,042.1	23,327.8
85	204.5	4,015.1	3,076.7	139.0	207.0	6,298.5	671.3	920.2	11,312.7	63.6	15,595.8	10,362.3	25,958.1
90	157.3	4,064.7	3,432.0	183.5	256.2	6,456.3	531.3	633.5	11,492.7	86.4	15,801.2	12,072.7	27,873.9
95	133.0	5,570.1	2,863.2	176.4	292.2	6,622.4	365.4	657.3	10,976.9	99.8	16,779.7	14,417.7	31,197.4
96	131.8	6,414.1	3,281.2	319.2	341.8	6,786.7	514.7	982.7	12,226.3	119.1	18,891.4	14,616.8	33,508.2
997	134.3	6,776.7	3,152.4	311.5	320.9	6,852.9	350.7	1,019.3	12,007.7	177.3	19,096.0	14,665.8	33,761.8
98	115.1	5,990.5	2,511.3	285.3	316.6	5,866.8	178.4	880.5	10,038.9	134.4	16,278.9	14,250.8	30,529.6
99	112.5	5,635.9	2,908.2	218.8	326.1	6,665.7	255.0	928.6	11,302.5	146.4	17,197.2	14,165.4	31,362.6
000	124.2	7,386.5	4,584.3	372.1	557.8	8,496.6	540.2	1,304.8	15,856.0	229.9	23,596.6	16,143.5	39,740.1
01	109.7	8,414.9	4,391.7	481.3	424.0	8,042.7	287.6	810.2	14,437.5	148.8	23,110.9	16,636.9	39,747.8
02	89.1	6,481.4	3,765.3	484.7	411.6	7,777.5	343.6	763.1	13,545.9	140.1	20,256.5	16,435.1	36,691.6
03	80.3	8,280.6	5,186.4	662.2	484.7	9,100.4	553.4	934.9	16,921.9	168.7	25,451.4	17,919.5	43,371.0
04	84.6	9,180.4	6,570.6	991.4	595.5	10,813.7	608.3	1,197.7	20,777.3	196.1	30,238.4	18,209.1	48,447.5
005	99.9	10,197.5	7,830.8	1,486.3	630.1	12,945.4	784.8	1,542.0	25,219.4	225.1	35,741.8	20,940.8	56,682.6
006	120.7	9,425.8	7,979.6	1,717.2	614.4	15,096.1	831.5	1,487.0	27,725.7	232.9	37,505.1	21,715.7	59,220.8
007	110.3	10,585.4	8,809.4	1,864.3	703.8	16,129.2	977.3	1,487.4	29,971.3	271.6	40,938.7	22,553.4	63,492.1
800	114.5	11,392.3	10,899.4	2,839.8	970.1	18,615.5	1,573.1	1,516.0	36,414.0	342.3	48,263.2	23,864.7	72,127.9
009	96.7	9,835.0	6,649.5	1,200.9	839.2	13,467.3	1,215.5	1,122.4	24,494.8	245.7	34,672.3	21,727.7	56,400.0

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New York

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	<u>'</u>				Prices in Dollars p	er Million Btu				
1970	1.43	1.37	1.43	1.56	2.70	1.47	0.40	1.42	8.83	2.18
1975	2.78	2.50	2.81	3.28	4.48	2.88	0.79	2.68	16.44	4.3
1980	3.26	4.85	7.08	8.49	9.12	7.21	2.02	5.66	23.08	8.2
1985	3.61	7.54	8.35	8.92	11.12	8.52	2.02	7.72	31.84	11.6
1965	3.59	7.54 7.19	8.44	6.83	13.64	8.70	2.29	7.72	31.64	
1990	3.59	7.19 8.17	8.44 7.16	5.38	13.64	8.70 7.66	2.83	7.55 7.70	33.54 40.73	12.36 13.74
	3.16				14.27					
1996		8.67	7.97	6.03		8.46	2.64	8.29	41.14	14.03
1997	3.57	9.47	7.99	6.26	15.02	8.42	2.63	8.59	41.38	14.42
1998	3.25	9.31	7.11	4.44	13.85	7.49	2.27	8.18	39.91	14.34
1999	3.21	8.87	7.27	5.45	14.06	7.69	2.33	8.00	38.90	13.88
2000	3.02	9.55	10.81	9.44	17.74	11.33	3.50	9.71	40.95	15.10
2001	3.42	11.37	10.22	8.74	18.58	10.68	3.34	10.71	41.14	16.34
2002	3.63	9.61	9.13	7.92	16.32	9.67	3.03	9.28	39.71	15.38
2003	3.42	11.28	10.78	9.97	18.56	11.37	3.64	10.90	41.94	16.83
2004	3.60	12.17	12.23	12.01	20.68	12.90	4.14	11.98	42.62	17.93
2005	5.18	14.51	15.80	15.92	23.12	16.34	5.48	14.73	46.08	21.06
2006	4.76	15.02	18.43	19.27	26.22	19.12	6.31	15.89	49.51	23.41
2007	4.76	15.34	20.05	21.47	28.57	20.83	6.92	16.64	50.11	23.70
2008	5.58	R 16.42	24.69	27.06	33.38	R 25.75	8.59	R 18.76	53.63	R 26.20
2009	5.53	14.73	18.78	20.83	30.62	20.51	6.40	15.77	51.28	23.46
					Expenditures in I	Million Dollars				
1970	12.6	484.5	501.4	49.4	26.0	576.9	2.5	1,076.4	768.0	1,844.4
1975	8.0	830.2	914.6	69.6	46.9	1,031.1	5.1	1,874.5	1,610.5	3,485.0
1980	5.7	1,654.8	1,554.5	82.9	77.1	1,714.5	46.5	3,421.5	2,408.8	5,830.3
1985	8.2	2,478.1	1,682.5	162.8	118.5	1,963.8	48.5	4,498.7	3,558.6	8,057.3
1990	4.9	2,501.4	1,548.9	68.4	184.8	1,802.1	65.2	4,373.6	4,414.2	8,787.7
1995	2.3	3,158.3	1,194.0	37.9	214.0	1,446.0	73.1	4,679.6	5,543.7	10,223.2
1996	2.9	3,590.7	1,404.1	49.6	244.1	1,697.8	86.9	5,378.2	5,654.4	11,032.6
1997	2.5	3,655.0	1,366.1	61.9	217.9	1.645.9	133.9	5,437.2	5,656.5	11,093.7
1998	1.3	3,255.9	1,103.0	47.0	198.3	1,348.3	102.9	4,708.5	5,523.2	10,231.7
1999	1.8	3,380.9	1,199.8	72.0	218.6	1,490.3	111.1	4,984.1	5,696.2	10,680.3
2000	0.9	3,946.2	2,219.0	125.5	364.3	2,708.8	179.3	6,835.2	6,009.8	12,845.0
2000	1.1	4,420.1	2,173.2	118.4	289.1	2,580.7	111.7	7,113.5	6,209.2	13,322.7
2001	0.5	3,640.7	1,750.0	73.7	294.1	2,117.8	102.8	5,861.8	6,294.5	12,156.3
2002	0.9	4,747.8	2,126.0	92.7	332.3	2,117.8	129.9	7,429.7	6,742.6	14,172.3
2003	1.4	4,909.2	2,120.0	140.6	383.1	2,964.5	151.3	8,026.4	6,889.6	14,172.3
2004	1.7	6,047.9	3,226.3	198.8	390.1	3,815.1	167.2	10,032.0	7,945.0	17,977.0
2005 2006	1.7	5,471.6	3,226.3 2,877.1	197.1	390.1	3,466.9	175.4	9,115.3	7,945.0 8,181.2	17,977.0
2006		5,471.6 6,296.1			392.7 489.5					17,296.2
	1.6	0,290.T	3,515.9 R 2 202.5	160.4		4,165.8 R 4 694.0	212.1	10,675.5 R 44,573.0	8,590.7	R 00 545 0
2008	1.0	R 6,614.6	R 3,883.5	91.2	707.2	R 4,681.9	275.5	R 11,573.0	8,972.3	R 20,545.3
2009	0.3	6,093.1	2,328.0	114.6	647.1	3,089.8	196.0	9,379.2	8,442.0	17,821.2

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New York

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year		·				Prices in Dollars p	er Million Btu		·			
1970	0.48	1.17	1.14	0.73	1.45	2.92	0.42	0.68	0.40	0.80	7.80	1.98
1975	1.36	1.97	2.48	2.51	3.09	4.80	1.90	2.19	0.40	2.11	16.57	5.40
1980	1.67	4.17	6.48	5.68	5.79	10.26	4.18	5.10	2.02	4.68	23.21	9.22
1985	1.92	5.95	6.79	8.92	12.43	8.79	4.64	5.90	2.29	5.83	30.86	13.48
1990	1.76	5.43	6.54	6.83	10.74	8.83	3.75	5.24	2.80	5.27	29.48	12.85
1995	1.67	5.91	5.06	5.38	10.62	9.57	3.34	4.43	2.01	5.18	33.64	14.54
1996	1.60	6.69	6.01	6.03	11.86	9.93	4.04	5.30	2.31	6.01	34.05	15.01
1997	1.65	6.32	5.50	6.26	11.39	10.04	3.44	4.87	2.45	5.74	34.22	14.38
1998	1.37	5.91	4.39	4.44	10.10	8.56	2.38	3.93	2.10	5.30	32.36	13.93
1999	1.34	5.01	4.71	5.45	10.29	9.57	2.78	4.29	2.04	4.74	30.28	12.60
2000	1.60	7.53	7.96	9.44	13.21	12.28	4.60	6.98	3.05	7.26	35.46	15.84
2001	1.62	9.30	6.75	8.74	13.97	11.54	4.07	6.27	2.94	8.28	35.88	17.09
2002	1.92	6.26	6.37	7.92	12.55	10.93	4.12	5.94	2.63	6.11	34.55	15.16
2003	1.76	8.37	7.92	9.97	14.74	12.66	5.44	7.30	3.27	7.90	37.89	17.22
2004	1.87	9.84	9.72	12.01	16.56	15.09	5.36	8.46	3.55	9.23	38.04	17.99
2005	2.08	11.50	13.59	15.92	18.58	18.06	7.57	11.65	4.54	11.38	42.08	22.35
2006	2.88	11.65	15.53	19.27	20.67	20.66	8.79	13.51	4.89	12.13	45.46	24.79
2007	2.76	11.53	17.04	21.47	22.62	22.21	9.82	_ 14.61	5.48	_ 12.39	46.65	24.75
2008	3.18	12.59	23.40	27.06	27.23	26.21	13.27	<sup>R</sup> 19.84	6.73	R 14.66	49.35	R 27.70
2009	3.77	10.49	14.91	20.83	22.23	18.94	9.94	13.28	5.03	11.28	45.45	24.05
						Expenditures in I	Million Dollars					
1970	3.3	166.0	135.5	2.6	4.0	16.1	113.8	272.0	(s)	441.3	872.8	1,314.1
1975	9.2	256.7	273.8	6.0	9.2	29.3	340.7	659.0	0.1	925.0	2,139.2	3,064.2
1980	11.0	690.4	546.7	5.4	13.9	55.7	668.1	1,289.9	1.2	1,992.5	3,205.2	5,197.8
1985	15.5	1,010.8	523.0	43.6	37.6	88.3	486.6	1,179.1	1.2	2,206.5	5,139.5	7,346.0
1990	9.5	1,089.6	587.1	10.4	41.3	55.7	410.4	1,105.0	7.2	2,211.3	5,636.2	7,847.5
1995	8.0	1,410.1	463.2	21.8	45.2	10.4	284.8	825.4	11.2	2,254.7	7,174.9	9,429.5
1996	9.9	1,739.9	543.4	25.7	55.0	10.4	324.6	959.1	13.2	2,722.0	7,279.5	10,001.5
1997	9.3	2,082.4	459.0	28.4	46.9	10.2	218.5	763.0	23.5	2,878.2	7,476.4	10,354.6
1998	4.6	2,038.9	305.0	24.7	41.0	9.5	101.4	481.5	18.0	2,543.0	7,268.5	9,811.5
1999	5.4	1,855.0	382.6	21.1	45.4	10.0	130.0	589.0	19.4	2,468.8	7,022.6	9,491.4
2000	3.7	2,842.9	701.1	50.8	77.0	12.9	272.7	1,114.4	30.7	3,991.7	8,520.6	12,512.2
2001	4.1	3,337.1	663.0	43.3	61.7	13.1	184.1	965.2	21.8	4,328.2	8,795.4	13,123.6
2002	1.9	2,325.6	558.1	22.1	64.1	48.7	224.8	917.8	21.1	3,266.5	8,629.1	11,895.6
2003	3.3	2,918.6	885.9	37.6	75.3	19.3	368.9	1,387.1	26.5	4,335.4	9,372.5	13,707.9
2004	6.8	3,630.2	1,127.0	50.7	113.4	15.5	385.7	1,692.3	29.0	5,358.2	9,654.3	15,012.5
2005	7.7	3,253.5	1,432.2	68.5	74.5	22.1	478.8	2,076.1	30.9	5,368.2	11,030.7	16,398.9
2006	9.1	3,096.3	1,411.4	38.7	85.3	30.6	438.8	2,004.8	31.8	5,142.0	11,793.0	16,934.9
2007	8.2	3,369.1	1,449.5	29.8	103.7	30.5	538.4	2,151.8	37.5	5,566.5	11,829.3	17,395.8
2008	4.9	3,731.3	R 1,779.7	16.0	160.8	28.5	656.9	R 2,641.9	48.4	R 6,426.5	13,034.9	R 19,461.4
2009	1.9	3,009.8	1,079.2	20.2	136.4	21.0	554.2	1,810.9	35.0	4,857.5	11,683.2	16,540.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New York

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	,		'		'	,	Prices in I	Dollars per Mill	ion Btu	,		,	'	
970	0.58	0.48	0.53	0.68	0.70	1.45	2.92	0.49	1.24	0.81	1.49	0.70	3.51	0.9
975	2.14	1.36	1.82	1.47	2.36	3.09	4.80	2.01	2.67	2.36	1.49	2.05	7.97	2.8
980	2.38	1.67	2.08	3.43	5.36	5.79	10.26	3.78	6.44	5.36	1.45	3.95	12.11	5.3
985	1.88	1.92	1.91	5.13	6.14	12.43	8.79	4.64	6.37	6.19	1.45	4.70	15.34	6.8
990	1.71	1.76	1.74	4.72	6.78	10.74	8.83	3.75	5.02	5.32	1.02	4.12	16.95	7.1
995	1.72	1.67	1.69	4.55	4.84	8.57	9.57	3.34	4.96	5.08	1.36	4.16	16.97	6.2
996	1.69	1.60	1.64	4.91	5.88	9.09	9.93	4.04	5.47	5.61	1.29	4.58	16.48	6.3
997	1.72	1.65	1.69	4.92	5.39	10.04	10.04	3.44	5.36	5.52	1.28	4.56	15.23	6.1
998	1.55	1.37	1.45	3.90	4.18	9.34	8.56	2.38	4.08	4.26	1.25	3.61	14.49	5.3
999	1.62	1.34	1.47	3.79	4.67	9.53	9.57	2.78	4.49	4.70	1.36	3.76	13.96	5.6
2000	1.66	1.60	1.63	5.95	7.59	12.43	12.28	4.60	6.61	6.96	1.41	5.47	15.75	7.3
2001	1.73	1.62	1.66	7.47	6.61	12.76	11.54	4.07	5.07	5.90	1.87	5.36	16.28	7.8
2002	1.93	1.92	1.92	5.40	6.38	12.08	10.93	4.12	5.50	6.14	2.07	5.10	15.17	7.4
2003	1.93	1.76	1.81	7.15	7.78	14.83	12.66	5.44	6.69	7.49	1.62	6.36	20.92	9.4
2004	2.31	1.87	1.96	7.84	9.19	16.81	15.09	5.36	6.87	7.96	1.78	6.95	20.63	9.6
2005	2.96	2.08	2.27	10.48	13.71	18.32	18.06	7.57	8.72	10.40	2.65	9.08	24.11	_ 11.80
2006	3.26	2.88	2.97	10.33	15.78	20.37	20.66	8.79	R 9.74	R 11.88	2.59	R 9.90	27.53	R 12.66
2007	3.43	2.76	2.91	11.15	17.20	23.71	22.21	9.82	R 11.02	R 13.23	2.45	R 10.84	25.53	R 13.93
8009	4.32	3.18	3.44	12.04	23.59	28.23	26.21	13.27	R 12.45	R 15.49	2.69	R 12.47	29.71	R 15.36
2009 -	5.03	3.77	4.01	9.32	14.26	23.20	18.94	9.94	10.05	11.70	2.52	9.75	26.33	12.72
-							Expendit	ures in Million	Dollars					
970	96.4	68.1	164.5	80.0	68.8	5.6	50.3	103.2	107.4	335.4	10.1	589.9	322.1	912.0
975	197.8	85.5	283.3	156.0	216.9	11.4	34.1	276.6	244.5	783.4	9.4	1,232.1	734.6	1,966.7
980	197.6	106.6	304.2	398.4	289.8	43.8	82.7	337.3	593.6	1,347.2	11.9	2,061.7	1,318.1	3,379.8
985	58.5	122.3	180.8	526.2	192.4	43.9	56.6	162.0	599.2	1,054.0	13.9	1,774.9	1,500.4	3,275.3
990	62.2	80.7	142.9	473.7	160.0	23.6	53.1	94.1	454.6	785.4	14.1	1,416.1	1,815.7	3,231.8
995	63.8	59.0	122.8	1,001.1	86.5	27.4	56.2 57.7	41.8	472.0	683.9	15.5	1,823.3	1,466.0	3,289.3
996	61.0	58.1	119.1	1,081.8	104.6	37.5		62.3	781.4	1,043.5	19.1	2,263.5	1,459.4	3,722.8
997	61.0	61.6	122.6	1,039.0	91.8	52.4	61.4	42.5	809.6	1,057.7	19.9	2,239.2	1,314.1	3,553.3
998	54.8	54.4	109.2	691.6	73.4	57.0	46.0	28.0	670.1	874.4	13.4	1,688.6	1,247.1 1,230.6	2,935.
999	54.1 51.1	51.1 68.6	105.3 119.7	396.1 592.6	93.6 145.2	61.1 103.5	44.9 59.5	28.4 58.0	717.4 1,003.3	945.3 1,369.5	15.8 19.8	1,462.5 2,101.6	1,230.6 1,388.6	2,693. <sup>2</sup> 3,490. <sup>2</sup>
2000	38.1	66.4	104.5	651.7	145.2	71.9	104.7	39.5	517.5	848.3	15.3	1,619.9	1,414.0	3,033.
2002	29.2	57.5	86.7	510.1	107.4	50.0	112.9	35.3	525.3	830.8	16.1	1,443.8	1,301.9	2,745.
2002	25.6	50.5	76.1	605.9	134.1	74.2	139.3	54.2	654.0	1,055.8	12.2	1,749.9	1,552.3	3,302.
2004	19.3	57.1	76.4	630.2	186.3	94.9	168.8	50.0	821.5	1,321.5	15.9	2,044.0	1,455.4	3,499.
2005	25.8	64.7	90.5	868.1	269.3	160.3	208.6	63.6	1,030.8	1,732.6	27.0	2,718.2	1,640.6	4,358.
2006	27.2	82.9	110.1	821.9	318.4	128.8	261.6	71.9	R 993.3	R 1,773.9	25.7	R 2,731.6	1,406.6	R 4,138.
2007	26.8	73.8	100.6	883.2	363.2	105.8	250.8	90.2	R 1,000.1	R 1,810.1	22.1	R 2,816.0	1,761.0	R 4,576.
2008	31.2	77.5	108.7	983.6	R 465.7	R 76.5	231.3	107.0	R 1,110.8	R 1,991.2	18.4	R 3,101.9	1,488.6	R 4,590.
2009	22.3	72.3	94.6	687.0	249.7	48.1	162.0	31.3	758.0	1,249.1	14.7	2,045.3	1,205.4	3,250.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, New York

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
1070	0.40		2.47	4.44	0.72	4.45	F 00	2.02	0.37	2.42	2.42	4.00	2.44
1970	0.48 1.36	_	2.17	1.44		1.45	5.08	2.92		2.12	2.12 3.95	4.82	2.14 4.02
1975	1.30		3.45	2.84	2.01	3.09	7.48	4.80	1.67	3.95		13.66	
1980			9.02	7.45	6.27	5.79	14.36	10.26	3.53	8.82	8.82	15.02	8.87
1985	_	_	9.99	8.48	6.51	13.35	17.61	8.79	4.08	8.74	8.74	19.65	8.85
1990	_	4.56	9.32	8.99	6.03	11.82	14.60	8.83	3.13	8.75	8.75	21.66	8.88
1995	_	2.06	8.36	9.02	4.04	11.22	19.41	9.57	2.66	9.18	9.17	24.79	9.34
1996	_	5.32	9.29	9.67	4.88	11.65	20.08	9.93	3.15	9.31	9.30	24.90	9.46
1997	_	4.03	9.39	9.29	4.53	11.49	17.98	10.04	2.79	9.32	9.32	24.98	9.47
1998	_	6.47	8.11	8.20	3.40	10.51	19.07	8.56	1.94	7.94	7.94	24.07	8.09
1999	_	5.00	8.81	8.80	4.23	12.11	16.75	9.57	2.47	8.91	8.91	23.85	9.05
2000	_	5.66	10.87	11.32	6.90	15.51	17.99	12.28	4.10	11.42	11.42	23.90	11.54
2001	_	6.47	11.01	10.52	5.79	15.69	19.00	11.54	3.17	10.75	10.75	24.18	10.87
2002	_	5.16	10.72	9.80	5.54	13.98	21.74	10.93	3.47	10.15	10.15	23.29	10.27
2003	_	7.10	12.42	11.48	6.76	15.55	26.51	12.66	4.53	11.74	11.73	27.49	11.87
2004	_	8.22	15.13	13.47	9.06	17.36	29.35	15.09	4.71	13.88	13.87	23.21	13.95
2005	_	11.23	18.56	17.46	13.10	19.02	38.40	18.06	6.78	17.14	17.12	33.40	17.27
2006	_	12.82	22.31	19.70	14.89	21.43	46.08	20.66	7.81	19.50	19.49	34.98	19.63
2007	_	13.11	23.70	20.50	16.46	23.76	R 48.12	22.21	7.85	R 20.85	R 20.83	32.14	R 20.95
2008	_	18.15	27.23	28.07	23.13	27.68	<sup>R</sup> 52.19	26.21	12.08	R 25.40	R 25.37	37.06	R 25.48
2009		11.62	20.32	18.12	12.64	22.10	47.50	18.94	8.24	17.58	17.56	38.47	17.76
						Exper	nditures in Millior	n Dollars					
1970	0.2	_	2.7	89.5	155.5	0.6	36.9	1,939.4	43.0	2,267.6	2,267.8	38.9	2,306.7
1975	(s)	_	4.8	173.7	423.1	1.4	43.1	3,304.6	93.0	4,043.7	4,043.8	95.9	4,139.6
1980	<del>-</del>	_	14.6	447.5	1,274.5	1.7	92.7	6,727.2	251.7	8,809.9	8,809.9	110.0	8,919.9
1985	_	_	11.1	678.8	139.0	7.1	103.4	6,153.6	22.7	7,115.8	7,115.8	163.7	7,279.5
1990	_	(s)	3.6	1,136.0	183.5	6.4	96.5	6,347.5	26.7	7,800.3	7,800.3	206.6	8,006.9
1995	_	0.5	3.2	1,119.4	176.4	5.6	122.4	6,555.8	38.8	8,021.7	8,022.2	233.2	8,255.4
1996	_	1.8	3.1	1,229.2	319.2	5.2	122.9	6,718.6	127.8	8,525.9	8,527.7	223.6	8.751.3
1997	_	0.3	3.2	1,235.5	311.5	3.7	116.2	6,781.2	89.7	8,541.1	8,541.4	218.8	8,760.2
1998	_	4.1	9.7	1,029.9	285.3	20.2	129.0	5,811.4	49.1	7,334.7	7,338.8	211.9	7,550.7
1999	_	3.9	3.7	1,232.2	218.8	1.1	114.5	6,610.9	96.7	8,277.9	8,281.8	216.0	8,497.8
2000	_	4.8	4.1	1,519.1	372.1	13.1	121.1	8,424.2	209.6	10,663.3	10,668.1	224.5	10,892.7
2001	_	6.1	13.8	1,440.8	481.3	1.4	117.2	7,924.8	63.9	10,043.3	10,049.4	218.3	10,267.7
2002	_	4.9	9.5	1,349.9	484.7	3.3	132.5	7,616.0	83.6	9,679.4	9,684.3	209.5	9,893.9
2002	_	8.3	1.2	2,040.3	662.2	2.9	149.5	8,941.8	130.4	11,928.1	11,936.4	252.2	12,188.5
2003	_	10.8	17.3	2,816.6	991.4	4.2	167.6	10,629.4	172.6	14,799.0	14,809.8	209.8	15,019.6
2004	_	28.0	25.8	2,903.1	1,486.3	5.2	218.1	12,714.6	242.4	17,595.5	17,623.4	324.3	17,947.7
2005	_	36.2	25.6	3,372.7	1,717.2	7.7	255.1	14,803.9	320.8	20,480.2	20,516.3	335.0	20,851.3
2006		37.1	2.9	3,480.8	1,717.2	4.7	R 275.1	15,847.8	348.7	R 21,843.6	R 21,880.7	372.5	R 22,253.2
2007		R 62.8		R 4,770.5	2,839.8	R 25.6	R 276.9	18,355.7	809.2	R 27,099.0	R 27,161.8	369.0	R 27,530.8
	_		21.1										
2009	_	45.1	3.1	2,992.6	1,200.9	7.6	226.6	13,284.3	630.0	18,345.1	18,390.2	397.0	18,787.2

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, New York

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year	·				Prices in Dollars	per Million Btu				
1970	0.47	0.38	0.42	0.44	_	0.42	0.20	_	1.92	0.44
1975	1.18	0.88	1.94	2.16	_	1.95	0.31	_	3.89	1.56
1980	1.47	2.67	4.25	5.63	_	4.26	0.56	1.74	6.94	2.80
1985	1.72	3.48	4.26	6.11	_	4.29	0.67	_	9.34	2.98
1990	1.61	2.38	3.60	6.34	_	3.65	0.65	0.46	8.37	2.23
1995	1.41	2.08	2.64	4.41	_	2.83	0.54	2.21	6.21	1.73
1996	1.43	2.88	3.17	5.07	0.67	3.31	0.53	0.58	6.37	1.81
1997	1.42	2.81	2.83	3.75	_	2.92	0.47	0.33	6.71	1.81
1998	1.43	2.50	2.03	3.36	0.94	2.09	0.51	0.86	7.87	1.64
1999	1.45	2.79	2.36	3.47	0.79	2.42	0.51	0.55	8.69	1.77
2000	1.49	4.60	4.28	8.39	0.74	4.60	0.48	0.67	16.78	3.04
2001	1.42 1.53	4.05	3.50 3.47	5.05	0.80 0.85	3.65	0.41	1.36	20.47 8.94	2.75
2002 2003	1.53	3.99 6.07	3.47 4.46	5.53 6.99	0.85	3.66 4.62	0.40 0.41	1.64 1.58	8.94 13.21	2.41 3.01
2003	1.74	6.51	4.46	8.99	1.21	4.66	0.41	1.46	13.84	3.18
2004	2.12	9.05	6.75	11.18	1.21	6.61	0.44	2.28	16.53	4.50
2005	2.12	7.60	7.58	12.68	1.41	7.39	0.49	2.32	17.32	4.24
2007	2.39	7.92	7.49	12.63	1.88	7.78	0.46	2.42	18.25	4.55
2008	2.57	10.64	12.34	24.53	2.01	13.26	0.48	2.66	18.28	5.66
2009	2.68	5.16	8.14	12.70	1.72	8.44	0.55	2.20	12.10	3.12
					Expenditures in	Million Dollars				
1970	127.6	40.9	149.6	8.1	_	157.7	9.2	_	20.8	356.1
1975	173.3	12.2	1,029.8	66.6	_	1,096.4	44.9	_	45.9	1,372.8
1980	233.8	343.4	1,706.9	24.5	_	1,731.5	118.3	0.2	182.7	2,610.0
1985	337.5	622.1	1,156.5	29.2	_	1,185.7	172.1	_	569.5	2,886.9
1990	420.0	564.0	1,218.0	40.4	_	1,258.4	163.2	13.2	108.6	2,527.4
1995	321.0	916.0	203.5	41.8	_	245.3	150.7	85.4	190.8	1,909.2
1996	331.7	941.3	297.9	37.4	0.1	335.5	194.7	24.0	163.1	1,990.2
1997	350.5	1,188.2	227.9	34.3	_	262.2	144.6	13.8	69.7	2,029.0
1998	370.9	964.3	294.8	27.2	1.2	323.2	166.6	34.1	67.1	1,926.2
1999	350.4	1,233.9	298.0	44.7	3.1	345.8	197.7	22.9	93.9	2,244.6
2000	379.8	1,747.1	613.2	114.9	1.2	729.3	159.0	27.6	610.6	3,653.5
2001	341.4	1,473.6	552.6	88.4	0.2	641.3	174.6	35.6	827.4	3,493.9
2002	357.8	1,484.8	376.2	71.8	1.2	449.1	166.0	41.0	429.5	2,928.2
2003	383.3	1,621.8	830.7	98.1	0.9	929.8	171.9	38.9	450.7	3,596.3
2004	406.5	1,720.0	925.8	91.1	3.7	1,020.6	186.0	38.0	446.6	3,817.7
2005 2006	452.2 510.5	2,809.5 3,007.3	1,488.0 464.9	102.5 45.9	16.4	1,607.0	197.0 215.9	62.2 64.4	604.6 738.3	5,732.6 5,054.6
2006	510.5	3,007.3	464.9 552.2	45.9 100.9	7.3 5.6	518.1 658.8	215.9	66.6	738.3 894.4	5,054.6 5,655.9
2007	502.3	4,333.3	382.8	115.6	4.4	502.8	215.0	78.7	1,040.1	6,672.2
2008	353.5	1,935.0	362.6 166.9	54.5	3.1	224.4	250.8	78.7 69.4	464.8	3,297.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, North Carolina

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			,			'	'	Prices	in Dollars p	er Million Btu			,	'		,	
970	_	0.43	0.43	0.69	1.13	0.73	1.82	2.82	0.46	1.34	1.93	_	0.30	1.19	0.41	4.17	2.0
975	_	1.12	1.12	1.57	2.74	2.03	3.16	4.55		2.90	3.68	0.29	0.60	2.44	1.05	7.92	4.0
980	_	1.58	1.58	3.55	6.80	6.46	5.98	9.91	3.72	7.08	8.14	0.36	2.36	4.60	1.48	11.72	7.9
985	_	1.97	1.97	5.29	7.35	5.77	9.88	9.03		7.39	8.10	0.54	2.56	4.73	1.57	17.46	9.3
990	_	1.78	1.78	4.19	7.88	5.65	10.39	9.44		5.97	8.38	0.54	1.17	4.46	1.35	18.73	9.5
995	_	1.64	1.64	4.53	6.79	3.90	9.68	8.90		5.68	7.68	0.51	1.30	4.03	1.21	19.28	9.4
996	_	1.51	1.51	5.42	7.61	4.78	10.97	9.55		6.36	8.29	0.47	1.21	4.34	1.15	19.15	9.8
997	_	1.45	1.45	5.93	7.53	4.42	10.63	9.57	2.99	6.06	8.30	0.47	1.15	4.39	1.13	19.00	9.8
998	_	1.46	1.46	5.30	6.41	3.30	9.94	8.13		4.97	7.07	0.45	1.31	3.80	1.10	18.92	9.2
999	_	1.45	1.45	5.15	6.90	3.81	10.37	8.77		5.36	7.67	0.44	1.44	4.04	1.11	18.89	9.6
000	_	1.44	1.44	6.69	9.74	6.50	13.75	11.69		7.25	10.40	0.30	1.61	5.22	1.09	18.99	11.3
001	_	1.60	1.60	8.56	9.05	5.77	14.83	11.04		6.45	9.93	0.43	2.04	5.31	1.25	19.29	11.5
002	_	1.76	1.76	6.07	8.66	5.20	12.39	10.60		6.78	9.53	0.44	2.18	4.92	1.35	19.74	11.2
003	_	1.79	1.79	8.25	10.03	6.29	15.19	12.01	4.67	8.34	10.94	0.43	1.77	5.63	1.37	20.12	12.1
004	_	2.01	2.01	9.11	12.29	8.39	17.11	14.48		9.36	13.02	0.42	2.03	6.76	1.55	20.42	13.8
005	_	2.41	2.41	12.20	16.46	12.36	19.65	18.14		12.13	16.61	0.41	R 3.10	8.56	1.91	21.07	R 16.4
006	_	2.70	2.70	12.36	18.48	14.51	21.49	20.40		R 15.09	19.00	0.43	R 3.05	9.57	2.05	22.08	18.0
007	_	2.75	2.75	11.26	19.61	15.59	23.87	22.11	9.43	R 16.17	R 20.52	0.43	R 3.17	R 10.00	2.17	22.96	19.2
008	_	3.27	3.27	13.23	26.73	22.80	R 29.08	25.98		R 21.50	R 25.51	0.43	R 3.49	R 12.24	2.56	23.34	R 21.9
009	_	3.61	3.61	9.94	17.01	12.12	24.06	18.55		16.00	18.06	0.50	3.17	9.18	2.47	24.84	18.2
								Exper	nditures in N	Million Dollars							
970	_	211.6	211.6	102.8	149.3	18.7	37.7	835.7	19.7	139.5	1,200.5	_	4.5	1,519.3	-190.7	576.2	1,904.
975	_	533.0	533.0	178.1	339.0	42.3	75.6	1,599.1	92.9	203.2	2,352.1	4.4	9.1	3,076.7	-473.6	1,393.1	3,996.
980	_	985.0	985.0	529.3	955.5	185.3	175.4	3,448.9	211.1	443.4	5,419.6	22.9	46.3	7,003.2	-967.2	2,553.8	8,589.
985	_	1,084.0	1,084.0	705.5	1,125.3	213.6	268.7	3,362.8	174.3	518.0	5,662.8	109.8	60.1	R 7,629.3	-1,095.2	4,305.3	R 10,839
990	_	1,012.9	1,012.9	657.5	1,201.5	174.2	324.3	3,845.9	99.6	413.8	6,059.2	149.0	71.0	7,949.8	-1,042.4	5,715.0	12,622
995	_	1,085.5	1,085.5	931.4	1,241.8	109.3	425.7	4,009.0	109.9	485.0	6,380.7	193.6	109.7	8,700.9	-1,193.3	6,884.9	14,392
996	_	1,120.4	1,120.4	1,162.7	1,443.9	247.2	551.6	4,392.6		624.3	7,398.2	166.6		9,950.5	-1,207.3	7,074.6	15,817
997	_	1,112.3	1,112.3	1,279.9	1,434.5	179.4	607.0	4,538.1	112.9	635.0	7,507.0	160.9	97.4	10,157.5	-1,206.2	7,068.2	16,019
998	_	1,099.3	1,099.3	1,142.4	1,244.0	126.4	470.8	3,993.0	68.8	568.8	6,471.8	184.2	102.6	9,000.2	-1,247.4	7,332.4	15,085
999	_	1,078.5	1,078.5	1,121.7	1,261.6	146.8	444.5	4,451.8	73.5	577.3	6,955.5	172.5	113.8	9,442.0	-1,226.9	7,411.7	15,626
000	_	1,129.5	1,129.5	1,560.1	2,054.3	268.1	699.2	5,960.1	132.5	778.5	9,892.6	123.9	130.7	12,836.9	-1,278.0	7,767.1	19,326
001	_	1,209.8	1,209.8	1,786.2	1,928.5	198.0	742.0	5,676.1	86.9	642.8	9,274.2	171.2		12,601.2	-1,409.4	7,834.5	19,026
002	_	1,354.4	1,354.4	1,438.6	1,718.7	142.3	562.2	5,554.2		624.7	8,699.3	182.8	161.7	11,836.7	-1,596.0	8,263.3	18,504.
003	_	1,379.9	1,379.9	1,823.2	2,029.7	187.1	658.4	6,417.5		780.0	10,216.6	182.8	163.2	13,765.7	-1,617.1	8,329.4	20,478
004	_	1,574.5	1,574.5	2,067.5	2,624.2	256.6	750.5	7,958.2		963.7	12,726.8	175.8	119.8	16.664.4	-1,841.1	8,756.2	23,579.
005	_	1,952.9	1,952.9	2,844.3	3,493.5	516.0	938.5	10,013.3		1.181.2	16,377.3	169.5	R 220.0	R 21,563.9	-2,347.7	9,224.0	R 28,440
006	_	2,101.2	2,101.2	2,785.6	3,842.6	438.0	1,011.9	11,332.7	213.5	R 1.400.4	R 18,239.1	177.3	R 251.1	R 23.554.4	-2,455.3	9,544.2	R 30.643
007	_	2,281.0	2,281.0	2,701.8	4,053.8	633.1	1,034.9	12.445.5		R 1.443.5	R 19.833.4	170.2	R 208.0	R 25,194,4	-2,747.9	10,332.0	R 32,778
008	_	2,601.9	2,601.9	3,230.2	R 4,832.2	675.5	R 1,382.0	15,476.4	308.2	R 1,594.1	R 24.268.3	179.5	R 326.9	R 30,606.9	-3,135.8	10,356.5	R 37.827.
009	_	2,451.3	2,451.3	2,432.4	3,102.0	127.4	1.046.7	10,245.3		994.0	15,672.5	213.3	215.1	20.984.6	-2,794.2	10,821.0	29,011.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, North Carolina

						Primary Energy	,						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h</sup>
ear						Prices	in Dollars per N	lillion Btu					
										. =-	4.00		
70	0.59	0.75	1.15	0.73	1.82	2.82	0.45	1.34	1.96	0.73	1.63	4.17	2.00
75	1.56	1.57	2.74	2.03	3.16	4.55	1.90 3.72	2.90	3.68	1.45	3.22	7.92	4.06 7.92
80 85	1.73 1.91	3.56 5.29	6.83 7.38	6.46 5.77	5.98 9.88	9.91 9.03	3.72 4.45	7.08 7.39	8.15 8.11	2.36 2.56	6.96 7.15	11.72 17.46	9.34
90	1.81	5.29 4.21	7.36 7.92	5.65	10.39	9.03	3.11	7.39 5.97	8.39	2.56 1.19	6.83	18.73	9.59
90 95	1.72	4.59	6.84	3.90	9.68	8.90	2.79	5.68	7.70	1.19	6.40	19.28	9.51
96	1.73	5.46	7.66	4.78	10.97	9.55	3.22	6.36	8.30	1.25	7.03	19.15	9.81
97	1.73	6.01	7.58	4.42	10.63	9.57	2.99	6.06	8.31	1.20	7.17	19.00	9.88
98	1.71	5.48	6.48	3.30	9.94	8.13	2.24	4.99	7.09	1.38	6.27	18.92	9.29
99	1.67	5.29	6.97	3.81	10.37	8.77	2.68	5.36	7.68	1.51	6.69	18.89	9.64
00	1.58	6.83	9.86	6.50	13.75	11.69	4.24	7.25	10.43	1.69	8.97	18.99	11.38
01	1.70	8.92	9.13	5.77	14.83	11.04	3.82	6.45	9.95	2.10	9.01	19.29	11.54
02	1.92	6.48	8.75	5.20	12.39	10.60	3.89	6.78	9.56	2.24	8.36	19.74	11.25
03	1.80	8.42	10.15	6.29	15.19	12.01	4.67	8.34	10.97	1.78	9.60	20.12	12.19
04	2.06	9.35	12.37	8.39	17.11	14.48	4.67	9.36	13.03	2.11	11.59	20.42	13.8
05	2.51	12.50	16.53	12.36	19.65	18.14	6.71	12.13	16.62	3.19	14.86	21.07	16.43
06	2.88	13.05	18.54	14.51	21.49	20.40	8.04	15.09	19.02	3.13	16.71	22.08	18.08
07	2.96	11.93	19.68	15.59	23.87	22.11	9.43	16.17	20.54	3.28	17.94	22.96	19.27
08	3.53	13.62	26.84	22.80	29.08	25.98	13.15	21.50	25.53	3.56	21.52	23.34	21.99
09 _	4.13	10.98	17.09	12.12	24.06	18.55	9.38	16.00	18.08	3.36	15.76	24.84	18.25
_						Expe	nditures in Milli	on Dollars					
70	37.8	94.7	142.3	18.7	37.7	835.7	17.8	139.5	1,191.6	4.5	1,328.6	576.2	1,904.8
75	67.9	177.9	337.8	42.3	75.6	1,599.1	90.3	203.2	2,348.2	9.1	2,603.1	1,393.1	3,996.2
80	65.3	523.8	936.5	185.3	175.4	3,448.9	211.1	443.4	5,400.6	46.3	6,036.0	2,553.8	8,589.8
85	116.2	702.6	1,110.6	213.6	268.7	3,362.8	174.3	518.0	5,648.1	60.1	6,534.1	4,305.3	10,839.5
90	141.1	648.5	1,189.8	174.2	324.3	3,845.9	99.6	413.8	6,047.6	70.2	6,907.4	5,715.0	12,622.3
95	115.8	917.9	1,230.0	109.3	425.7	4,009.0	109.9	485.0	6,368.8	105.1	7,507.6	6,884.9	14,392.6
96	110.6	1,151.6	1,427.6	247.2	551.6	4,392.6	138.4	624.3	7,381.9	99.1	8,743.2	7,074.6	15,817.7
97	101.8	1,261.0	1,421.8	179.4	607.0	4,538.1	112.9	635.0	7,494.2	94.3	8,951.3	7,068.2	16,019.6
98	90.0	1,104.7	1,232.2	126.4	470.8	3,993.0	68.8	568.4	6,459.6	98.4	7,752.8	7,332.4	15,085.2
99	80.1	1,085.7	1,246.0	146.8	444.5	4,451.8	73.5	577.3	6,939.9	109.4	8,215.1	7,411.7	15,626.8
00	78.7	1,503.2	2,012.4	268.1	699.2	5,960.1	132.5	778.5	9,850.7	126.3	11,558.9	7,767.1	19,326.0
01	82.8	1,713.8	1,898.5	198.0	742.0	5,676.1	86.9	642.8	9,244.3	150.9	11,191.8	7,834.5	19,026.3
02	87.4	1,326.4	1,695.0	142.3	562.2	5,554.2	97.2	624.7	8,675.6	151.3	10,240.7	8,263.3	18,504.0
03	81.9	1,740.2	1,986.1	187.1	658.4	6,417.5	143.9	780.0	10,173.0	153.5	12,148.6	8,329.4	20,478.0
04	96.3	1,921.4	2,592.8	256.6	750.5	7,958.2	173.7	963.7	12,695.4	110.1	14,823.3	8,756.2	23,579.5
05	102.1	2,570.8	3,456.1	516.0	938.5	10,013.3	234.7	1,181.2	16,339.8	203.5	19,216.2	9,224.0	28,440.2
06	101.0	2,566.0	3,804.1	438.0	1,011.9	11,332.7	213.5	1,400.4	18,200.5	231.6	21,099.2	9,544.2	30,643.3
07	92.4	2,379.0	4,008.2	633.1	1,034.9	12,445.5	222.7	1,443.5	19,787.8	187.4	22,446.5	10,332.0	32,778.5
80	122.0	2,830.0	4,777.3	675.5	1,382.0	15,476.4	308.2	1,594.1	24,213.4	305.8	27,471.1	10,356.5	37,827.6
109	117.0	2,244.7	3,067.4	127.4	1,046.7	10,245.3	157.2	994.0	15,637.9	190.7	18,190.4	10,821.0	29,011.4

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, North Carolina

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	'	<u>'</u>	<u>'</u>	'	Prices in Dollars pe	er Million Btu	'		1	
1970	1.14	4.07	1.31	1.40	2.20	1.43	0.73	1.37	5.45	2.35
1970	2.06	1.27 1.99	2.71	2.96	2.28 4.32	2.95	1.45	2.61	9.31	2.33 5.04
1975	2.70	4.06	6.95	7.96	4.32 7.67	7.29	3.70	5.99	13.91	9.44
1985	2.75	6.38	8.02	6.98	10.27	8.00	4.19	7.17	20.48	13.43
1990	2.78	5.98	7.95	8.10	11.22	8.92	3.53	7.17	22.99	16.18
1995	2.62	6.70	6.28	5.67	11.39	7.87	2.87	7.00	23.79	16.17
1996	2.63	7.33	7.17	5.85	12.79	8.79	3.29	7.76	23.59	16.07
1990	2.51	8.67	7.17	5.59	12.79	8.75	3.28	8.42	23.55	16.64
1998	2.53	8.35	6.25	4.95	11.49	7.75	2.84	7.78	23.47	16.65
1999	2.48	8.04	6.71	4.39	11.85	8.28	2.91	7.87	23.41	16.85
2000	2.41	9.25	9.73	7.40	15.80	11.75	4.37	10.04	23.36	17.54
2000	3.38	11.84	9.01	7.52	17.27	12.20	4.17	11.72	23.79	18.70
2002	3.36	9.04	7.83	6.39	14.04	10.51	3.78	9.43	24.02	18.31
2002	3.31	11.01	9.49	9.42	16.79	12.81	4.54	11.51	24.39	18.95
2003	4.02	12.26	11.02	10.33	18.73	14.49	5.16	12.91	24.76	19.92
2005	5.10	14.84	15.45	12.73	21.51	17.71	6.83	R 15.48	25.37	R 21.54
2006	5.14	16.36	17.02	18.37	23.63	20.50	7.87	R 17.37	26.72	R 23.37
2007	4.63	15.14	18.15	20.65	26.29	22.69	8.64	R 17.26	27.54	R 24.01
2008	8.28	16.10	23.94	22.89	30.98	R 28.53	10.72	R 19.72	27.89	R 24.95
2009	7.37	13.89	17.05	21.62	27.06	24.25	7.98	16.59	29.29	24.80
					Expenditures in M	lillion Dollars				
1970	6.6	35.6	65.9	79.8	22.1	167.8	4.4	214.4	272.5	486.9
1975	5.4	55.6	114.6	82.2	30.7	227.5	9.0	297.4	603.3	900.7
1980	2.4	139.6	285.2	124.0	68.4	477.6	25.2	644.8	1,156.6	1,801.4
1985	2.9	189.1	254.7	158.1	100.8	513.5	35.3	740.9	1,876.5	2,617.4
1990	2.2	215.9	195.6	64.6	148.3	408.6	16.1	642.8	2,599.4	3,242.2
1995	1.9	341.9	147.1	67.4	206.0	420.5	19.9	784.3	3,207.3	3,991.6
1996	1.6	446.4	177.8	84.4	263.9	526.1	23.6	997.8	3,348.3	4,346.1
1997	1.3	475.0	140.8	82.6	260.5	483.8	18.6	978.8	3,262.7	4,241.5
1998	1.5	441.3	109.0	83.8	225.3	418.1	14.3	875.2	3.434.2	4,309.5
1999	1.2	440.3	116.0	49.4	235.0	400.5	15.4	857.4	3,486.2	4,343.5
2000	0.8	609.0	183.4	83.1	338.2	604.7	24.9	1,239.4	3,709.1	4,948.4
2001	1.2	701.1	163.6	86.2	381.0	630.8	15.8	1,348.9	3.749.9	5,098.9
2002	1.3	551.9	128.0	44.3	288.6	461.0	14.5	1,028.7	4,085.4	5,114.1
2003	1.4	750.9	164.1	95.4	386.3	645.8	18.4	1,416.5	4,106.3	5,522.8
2004	3.5	797.6	184.2	110.7	453.5	748.4	21.4	1 570 8	4,369.0	5 939 9
2005	1.5	982.3	200.5	126.7	446.7	774.0	R 41 1	R 1.798.9	4,679.8	R 6,478.7
2006	1.4	956.7	201.2	124.4	420.4	746.1	R 43 1	R 1 747 2	4,818.2	K 6.565.4
2007	0.5	916.3	208.5	99.4	452.7	760.6	R 52.2	R 1.729.7	5,271.0	R 7.000.7
2008	5.5	1,059.7	R 228.6	48.9	703.2	R 980.6	R 67.8	R 2,113.6	5,304.5	R 7,418.1
2009	4.1	935.4	129.5	47.0	581.6	758.0	48.2	1,745.8	5,627.2	7,372.9

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, --= No consumption, and (s) = Value less than 0.05 million dollars.Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, North Carolina

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				·	İ	Prices in Dollars p	er Million Btu		·			
1970	0.53	0.94	1.02	0.77	1.41	2.82	0.67	1.25	0.73	1.02	4.60	2.54
1975	1.53	1.71	2.34	2.37	2.67	4.55	1.79	2.66	1.45	2.02	8.46	5.10
1980	1.71	3.67	6.33	6.12	5.24	9.91	3.80	6.49	3.70	4.70	12.28	8.40
1985	1.90	5.65	6.10	6.98	9.61	9.03	4.46	6.85	4.19	5.97	18.18	12.4
1990	1.80	4.48	5.41	8.10	9.69	9.44	3.16	6.89	3.53	5.31	18.93	13.30
1995	1.71	5.08	4.27	5.67	9.49	8.90	2.81	5.88	2.87	5.07	19.09	13.6
1996	1.72	5.96	5.14	5.85	10.72	9.55	3.24	6.87	3.29	6.02	18.83	13.64
1997	1.72	6.75	4.97	5.59	10.96	9.57	3.01	6.77	3.28	6.42		14.00
1998	1.70	6.37	3.90	4.95	10.23	8.13	2.25	5.98	2.84	5.86	18.70	14.0
1999	1.66	6.01	4.41	4.39	9.97	8.77	2.68	6.45	2.91	5.89	18.63	14.22
2000	1.58	7.38	7.24	7.40	12.95	11.69	4.25	9.13	4.37	7.77	18.67	14.73
2001	1.68	9.73	6.40	7.52	13.87	11.04	3.83	8.70	4.17	8.95	18.86	15.39
2002	1.91	6.99	5.74	6.39	11.49	10.60	3.94	8.09	3.78	7.10	19.12	15.25
2003	1.79	9.39	7.15	9.42	13.86	12.01	4.68	10.08	4.54	9.33	19.48	15.8
2004	2.02	10.09	9.20	10.33	15.59	14.48	4.66	12.31	5.16	10.06	19.63	16.13
2005	2.49	12.47	13.00	12.73	17.96	18.14	6.69	15.65	6.83	R 13.11	20.09	R 17.6
2006	2.86	13.59	14.90	18.37	20.00	20.40	8.05	17.90	7.87	K 14.57	21.00	18.8
2007	2.95	12.31	16.15	20.65	22.34	22.11	9.44	19.71	8.64	R 14.44	21.77	19.5
2008	3.44	13.78	23.63	22.89	26.79	25.98	13.11	R 25.43	10.72	R 16.34	22.13	20.19
2009 _	4.07	11.33	13.95	21.62	20.93	18.55	9.33	17.38	7.98	12.84	23.39	19.64
						Expenditures in I	Million Dollars					
1970	2.4	20.7	10.1	1.0	5.2	5.3	0.8	22.3	0.1	45.5		197.8
1975	9.3	37.7	19.4	1.6	7.2	9.9	2.6	40.7	0.2	87.9	337.0	424.9
1980	5.6	97.1	61.7	4.1	17.7	41.1	11.7	136.4	0.6	239.8	597.4	837.2
1985	7.2	146.2	105.1	9.7	35.8	30.0	9.0	189.6	0.8	343.8	1,188.9	1,532.7
1990	5.7	144.7	72.6	3.6	48.6	38.8	4.4	168.0	1.8	320.2	1,648.2	1,968.4
1995	8.4	195.9	58.4	4.7	65.1	2.8	3.3	134.3	2.7	341.3	2,025.9	2,367.2
1996	7.7	250.1	84.5	5.9	83.9	15.6	4.5	194.4	3.2	455.5		2,548.0
1997	7.4	266.1	82.9	6.5	85.4	8.8	3.2	186.7	3.1	463.4	2,151.0	2,614.4
1998	8.1	241.5	58.7	7.3	76.0	14.7	1.6	158.3	2.3	410.3	2,278.6	2,688.9
1999	5.9	236.5	55.5	4.6	75.0	14.2	1.7	151.0	2.5	395.9		2,761.
2000	4.3	328.1	112.9	9.8	105.1	20.1	3.0	250.9	4.1	587.4	2,488.7	3,076.
2001	4.8	391.2	115.5	8.2	116.1	15.1	3.1	257.9	2.8	656.7	2,567.0	3,223.7
2002	5.5	291.4	66.6	3.4	89.6	15.2	1.8	176.7	2.6	476.2		3,180.
2003	5.1	433.3	88.5	14.4	119.8	72.8	6.1	301.6	3.2	743.2		3,513.0
2004	15.8	474.3	90.0	9.9	138.9	110.3	8.1	357.1	_ 3.6	850.8	2,871.5	_ 3,722.3
2005	8.7	616.7	126.4	11.7	126.3	183.5	9.6	457.5	R 6.6	R 1,089.4	3,027.8	R 4,117.2
2006	7.6	651.3	127.7	10.4	137.0	170.8	8.2	454.0	R 7.0	R 1.119.9	3,195.3	R 4.315.2
2007	3.0	580.2	_ 141.2	8.3	155.6	133.0	1.8	_ 439.9	R 8.2	R 1,031.3	3,477.2	R 4.508.6
2008	20.7	689.2	<sup>R</sup> 158.9	4.5	247.1	176.8	3.8	<sup>R</sup> 591.2	R 10.8	R 1,311.8	3,514.4	R 4,826.2
2009	20.2	596.7	152.0	3.7	146.8	187.9	0.2	490.5	8.0	1,115.4	3,689.9	4,805.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, North Carolina

L						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,l</sup>
'ear							Prices in I	Dollars per Mill	ion Btu					
70	_	0.53	0.53	0.50	0.71	1.41	2.82	0.45	0.98	0.86	_	0.66	2.76	1.
75	_	1.53	1.53	1.34	2.19	2.67	4.55	1.92	2.47	2.31	_	1.84	6.36	2
80	_	1.71	1.71	3.32	5.49	5.24	9.91	3.72	6.04	5.03	1.61	3.91	9.28	5
85	_	1.90	1.90	4.75	6.36	9.61	9.03	4.46	6.72	6.35	1.61	4.68	13.83	6
90	_	1.80	1.80	3.36	5.77	9.69	9.44	3.16	4.97	5.34	0.97	3.34	13.99	5
95	_	1.71	1.71	3.45	4.50	8.00	8.90	2.81	4.90	4.84	1.18	3.32	14.21	Ę
96	_	1.72	1.72	4.22	5.40	9.25	9.55	3.24	5.80	5.69	1.02	3.92	14.02	6
97	_	1.72	1.72	4.50	5.14	9.03	9.57	3.01	5.57	5.69	1.01	4.04	13.82	6
98	_	1.70	1.70	3.80	4.09	8.22	8.13	2.25	4.35	4.50	1.24	3.43	13.57	
99	_	1.66	1.66	3.68	4.66	8.57	8.77	2.68	4.94	4.96	1.38	3.58	13.39	
00	_	1.58	1.58	5.15	7.54	11.90	11.69	4.25	6.72	7.17	1.43	4.96	13.43	(
01	_	1.68	1.68	6.71	6.81	12.43	11.04	3.83	5.69	6.79	1.96	5.25	13.51	
02	_	1.91	1.91	4.74	6.19	10.65	10.60	3.94	6.12	6.66	2.12	4.73	13.76	
03	_	1.79	1.79	6.02	7.53	12.84	12.01	4.68	7.35	7.63	1.62	5.17	14.05	
04	_	2.02	2.02	6.95	9.77	14.47	14.48	4.66	8.42	8.59	1.79	6.45	14.30	
05	_	2.49	2.49	10.79	13.37	17.07	18.14	6.69	_ 10.92	11.49	2.75	8.92	14.76	1
06	_	2.86	2.86	10.62	15.31	19.23	20.40	8.05	R 13.50	_ 14.03	2.69	_ 9.90	15.33	_ 1
07	_	2.95	2.95	9.62	16.30	21.34	22.11	9.44	R 14.47	R 15.21	2.53	R 10.44	16.02	R 1
80	_	3.44	3.44	11.75	24.04	25.84	25.98	13.11	R 19.97	<sup>R</sup> 20.26	2.89	R 12.01	16.22	R 1:
09 _		4.07	4.07	8.44	15.00	20.12	18.55	9.33	14.16	14.61	2.70	9.41	17.56	1
_							Expendit	ures in Million	Dollars					
70	_	28.7	28.7	38.4	18.6	10.1	14.9	16.5	40.8	100.8	_	168.0	151.4	31
75	_	53.2	53.2	84.6	54.6	36.6	18.7	85.1	93.0	287.9	<del>-</del>	425.7	452.8	87
80	_	57.3	57.3	287.1	132.0	88.2	26.8	197.3	250.3	694.6	20.4	1,059.4	799.8	1,8
85	_	106.1	106.1	367.2	134.0	124.8	39.5	163.0	279.8	741.0	23.9	1,238.3	1,239.9	2,4
90		133.2	133.2	287.9	115.9	120.1	40.0	86.6	278.0	640.7	52.3	1,114.1	1,467.3	2,5
95	_	105.5	105.5	380.0	121.6	148.2	45.3	102.0	333.9	751.0	82.5	1,319.0	1,651.7	2,9
96	_	101.3	101.3	455.0	137.5	197.5	50.0	128.1	453.8	966.8	72.2	1,595.4	1,633.8	3,2
97	_	93.1	93.1	519.6	120.2	255.7	52.0	105.0	469.1	1,002.0	72.6	1,687.4	1,654.5	3,3
98	_	80.4	80.4	421.7	115.0	160.6	39.1	65.4	394.7	774.9	81.7	1,358.8	1,619.6	2,9
99	_	73.0	73.0	408.8	106.7	130.9	30.0	69.7	446.7	784.0	91.4	1,357.2	1,560.4	2,9
00 01	_	73.6	73.6	565.8	184.7	249.8	49.0	126.2	605.7	1,215.4	97.3	1,952.1	1,569.3	3,5
	_	76.8	76.8	621.0	185.5	241.2	116.1	81.7	470.1	1,094.5	132.3	1,924.6	1,517.6	3,4
)2	_	80.6	80.6	482.7	123.1	176.2	108.0	76.7	493.0	977.0	134.2	1,674.4	1,473.6	3,1
03	_	75.3	75.3 77.0	555.4	150.7 198.1	144.2 148.2	104.2 148.4	115.1 153.2	572.2 734.9	1,086.4 1,382.8	131.9 85.2	1,849.0	1,453.4 1,515.7	3,3 3,7
04 05		77.0		649.0	198.1 332.8	148.2 263.5			734.9 900.7	1,382.8		2,193.8 3,096.2		3,7 4,6
	_	91.9 92.1	91.9 92.1	971.5 957.8	332.8 349.0	263.5 350.2	173.3 206.7	206.8 195.8	900.7 R 1,101.5	1,877.1 R 2,203.1	155.8 181.4	8,096.2 R 3,434.4	1,516.4 1,530.7	4,6 R 4,9
06 07		88.8	88.8	957.8 882.2	349.0 372.5	350.2	206.7 159.8		R 1,160.1	R 2,219.0		R 3,317.0		R 4,9
			88.8 95.7		R 385.3	R 261.1		186.2	R 1,359.3	R 2,400.5	127.0	R 3,804.2	1,583.7	R 5,3
08 09	_	95.7 92.7	95.7 92.7	1,080.7 712.3	1\ 385.3 265.1	220.3	153.3 108.2	241.6 114.1	* 1,359.3 801.3	1,508.9	227.2 134.5	2,448.4	1,537.3 1,503.5	3,9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, North Carolina

						Primary Energy	1						
						Petro	eum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	lion Btu					
1070	0.53		0.47	4.20	0.70	1 11	F 00	2.02	0.27	2.52	2.52		2.52
1970 1975	1.53	_	2.17 3.45	1.30 3.12	0.73 2.03	1.41	5.08 7.48	2.82 4.55	1.56	2.52	2.52 4.27	_	2.52 4.27
1975	1.53			7.34		2.67	14.36	4.55 9.91		4.27 9.35	9.35	_	9.35
1980			9.02 9.99	7.34	6.46 5.77	5.24 11.19	14.36	9.91	3.43 3.78	9.35 8.62	9.35 8.62		9.35 8.62
1985	_	4.42	9.99	7.00 8.75	5.77 5.65	12.47	14.60	9.03	3.78 2.65	9.10	9.10	_	9.10
1990	_	4.42	9.32 8.36	7.81	3.90	12.47	19.41	9.44 8.90	2.48	9.10 8.50	9.10 8.50	_	9.10 8.50
												_	
1996 1997	_	3.59 5.09	9.29 9.39	8.59 8.45	4.78 4.42	13.18 12.30	20.08 17.98	9.55 9.57	2.83 2.67	9.02 9.06	9.02 9.06	_	9.02 9.06
1997		5.09 4.84	9.39 8.11	8.45 7.33	4.42 3.30	12.30	17.98	9.57 8.13	2.67 1.96	9.06 7.76	9.06 7.76		9.06 7.76
1998	_		8.81	7.33	3.81			8.77		8.32	8.32	_	
2000		5.34 7.59	10.87	10.55	6.50	14.03 17.21	16.75 17.99	11.69	2.57 4.11	11.18	11.18		8.32 11.18
2000	_	7.59 8.95		9.92	5.77	17.21	17.99	11.04	3.23	10.57	10.57	_	10.57
2001	_	5.99	11.01 10.72	9.43	5.20	16.06	21.74	10.60	3.72	10.57	10.57	_	10.57
2002			12.42				26.51				11.55		
	_	8.09		10.84	6.29	17.46		12.01	4.62	11.55		_	11.55
2004	_	8.52	15.13	13.02	8.39	19.90	29.35	14.48	4.92	13.94	13.94	-	13.94
2005	_	11.17	18.56	17.32	12.36	22.57	38.40	18.14	6.93 7.89	17.72	17.72	24.42	17.72
2006		11.33	22.31	19.30	14.51	24.63	46.08 R 48.12	20.40	9.36	20.04 R 21.49	20.04 R 21.49	9.45	20.04 R 21.49
2007 2008	_	10.26 R 12.42	23.70 27.23	20.47	15.59 22.80	26.73 31.04	R 52.19	22.11 25.98		R 26.21	R 26.21	26.64 19.26	R 26.21
2008	_	10.93	20.32	27.48 17.58	12.12	24.28	47.50	18.55	13.27 9.51	18.35	18.35	20.01	18.35
_			20.02				ditures in Millior		0.01			20.01	
-													
1970	(s)	_	1.7	47.8	18.7	0.3	16.1	815.5	0.6	900.7	900.7	_	900.7
1975	(s)	_	3.8	149.2	42.3	1.1	22.6	1,570.5	2.6	1,792.1	1,792.1	_	1,792.1
1980	_	_	9.8	457.5	185.3	1.0	55.3	3,381.0	2.1	4,092.0	4,092.0	_	4,092.0
1985	_		8.8	617.0	213.6	7.4	61.7	3,293.3	2.3	4,204.1	R 4,211.1	_	R 4,211.1
1990	_	(s)	10.0	805.7	174.2	7.2	57.5	3,767.2	8.6	4,830.4	4,830.4	_	4,830.4
1995	_	0.1	5.9	902.9	109.3	6.5	73.0	3,960.8	4.7	5,063.0	5,063.1	_	5,063.1
1996	_	0.1	6.9	1,027.9	247.2	6.3	73.3	4,327.1	5.8	5,694.5	5,694.6	_	5,694.6
1997	_	0.2	7.5	1,077.9	179.4	5.4	69.3	4,477.4	4.7	5,821.6	5,821.9	_	5,821.9
1998	_	0.2	5.6	949.4	126.4	8.9	76.9	3,939.2	1.8	5,108.3	5,108.4	_	5,108.4
1999	_	0.2	8.3	967.7	146.8	3.7	68.3	4,407.6	2.1	5,604.5	5,604.7	_	5,604.7
2000	_	0.4	7.7	1,531.4	268.1	6.1	72.3	5,891.0	3.3	7,779.8	7,780.1	_	7,780.1
2001	_	0.5	8.4	1,433.9	198.0	3.7	69.9	5,544.9	2.1	7,261.0	7,261.5	_	7,261.5
2002	_	0.3	4.9	1,377.3	142.3	7.8	79.0	5,431.0	18.7	7,061.0	7,061.4	_	7,061.4
2003	_	0.6	8.8	1,582.8	187.1	8.1	89.1	6,240.6	22.7	8,139.2	8,139.8	_	8,139.8
2004	_	0.7	8.3	2,120.5	256.6	9.9	100.0	7,699.5	12.4	10,207.1	10,207.8	_	10,207.8
2005	_	0.4	12.0	2,796.4	516.0	101.9	130.1	9,656.5	18.3	13,231.3	13,231.6	(s)	13,231.6
2006	_	0.3	12.0	3,126.2	438.0	104.2	152.1	10,955.3	9.6	14,797.3	14,797.6	(s)	14,797.6
2007	_	0.2	11.5	3,285.9	633.1	86.4	R 164.1	12,152.7	34.7	R 16,368.3	R 16,368.5	(s)	R 16,368.5
2008	_	R 0.4	16.2	R 4,004.5	675.5	R 170.7	R 165.2	15,146.3	62.7	R 20,241.1	R 20,241.5	0.3	R 20,241.8
2009	_	0.4	7.0	2,520.8	127.4	98.0	135.1	9,949.2	42.9	12,880.4	12,880.8	0.5	12,881.3

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, North Carolina

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.41	0.37	0.69	0.83	_	0.79	_	_	_	0.41
1975	1.07	1.41	1.78	2.22	_	1.89	0.29	_	_	1.05
1980	1.57	3.15	3.82	5.82	_	5.82	0.36	_	_	1.48
1985	1.98	4.78	_	5.68	_	5.68	0.54	_	_	1.57
1990	1.78	3.12	_	5.12	_	5.12	0.54	0.46	_	1.35
1995	1.63	2.33		3.82	_	3.82	0.51	0.70	_	1.21
1996	1.48	3.01	2.85	4.68	_	4.67	0.47	0.59	_	1.15
1997	1.43	3.11	2.68	4.28	1.06	4.24	0.47	0.50	_	1.13
1998	1.44	2.68	_	3.11	0.60	2.77	0.45	0.61	_	1.10
1999 2000	1.44 1.43	2.83 4.32	_	3.98 6.16	_	3.98 6.16	0.44 0.30	0.67 0.67	_	1.11 1.09
2000	1.43	4.35	_	5.84	_	5.84	0.30	1.36	_	1.09
2001	1.75	3.49	_	4.99	_	4.99	0.43	1.64	_	1.35
2002	1.79	5.74	_	6.46	_	6.46	0.43	1.58	_	1.37
2003	2.01	6.76	_	8.31	_	8.31	0.42	1.46	_	1.55
2005	2.40	9.99	_	11.73	_	11.73	0.41	2.28	_	1.91
2006	2.69	7.64	_	13.99	_	13.99	0.43	2.32	_	2.05
2007	2.75	7.94	_	14.91	_	14.91	0.41	2.42	_	2.17
2008	3.26	11.00	_	19.76	_	19.76	0.43	2.66	_	2.56
2009	3.59	4.67	_	12.28	_	12.28	0.50	2.20	_	2.47
					Expenditures in	Million Dollars				
1970	173.8	8.0	1.9	6.9	_	8.9	_	_	_	190.7
1975	465.1	0.1	2.6	1.2	_	3.9	4.4	_	_	473.6
1980	919.7	5.5	(s)	19.0	_	19.0	22.9	_	_	967.2
1985	967.8	2.9	_	14.7	_	14.7	109.8	_	_	1,095.2
1990	871.9	9.0	_	11.6	_	11.6	149.0	0.8	_	1,042.4
1995	969.8	13.5	_	11.9	_	11.9	193.6	4.6	_	1,193.3
1996 1997	1,009.7	11.1	0.1	16.3	<del>-</del>	16.4	166.6	3.5	_	1,207.3
1997	1,010.5 1,009.2	18.9 37.6	(s)	12.7 11.9	(s) 0.4	12.7 12.2	160.9 184.2	3.1 4.2	_	1,206.2 1,247.4
1999	998.4	35.9	_	15.6	U.4 —	15.6	172.5	4.4	_	1,226.9
2000	1,050.8	56.9	_	41.9	_	41.9	172.3	4.5	_	1,278.0
2000	1,127.1	72.4	_	29.9	_	29.9	171.2	8.8	_	1,409.4
2002	1,267.0	112.2	_	23.6	_	23.6	182.8	10.4	_	1,596.0
2002	1,298.0	82.9	_	43.6	_	43.6	182.8	9.8	_	1,617.1
2004	1,478.2	146.1	_	31.4	_	31.4	175.8	9.7	_	1,841.1
2005	1,850.8	273.5	_	37.5	_	37.5	169.5	16.5	_	2,347.7
2006	2,000.2	219.6	_	38.6	_	38.6	177.3	19.6	_	2,455.3
2007	2,188.6	322.8	_	45.6	_	45.6	170.2	20.6	_	2,747.9
2008	2,479.9	400.3	_	54.9	_	54.9	179.5	21.2	_	3,135.8
2009	2,334.4	187.6	_	34.6	_	34.6	213.3	24.3	_	2,794.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, North Dakota

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flores		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						'		Prices	in Dollars p	er Million Btu							
970	_	0.35	0.35	0.78	1.07	0.75	1.86	2.83	0.91	1.25	1.84	_	0.61	1.27	0.29	7.04	1.99
975	_	0.42	0.42	1.26	2.66	2.09	3.28	4.69		2.71	3.58		1.20	2.27	0.50	8.57	3.49
980	_	0.68	0.68	3.41	6.59	6.47	6.11	9.97	3.58	5.79	7.78		3.06	3.77	0.97	11.96	7.33
985	_	1.46	1.46	4.97	6.77	6.44	8.63	9.64	3.49	6.60	7.90	_	3.46	3.42	1.22	17.11	7.07
990	_	1.16	1.16	4.12	7.27	6.11	7.19	9.87	2.64	5.33	8.07	_		2.75	0.71	16.87	6.58
995	_	1.08	1.08	3.81	6.49	4.54	7.34	9.17		6.10	7.59			2.55	0.79	16.74	5.99
996	_	1.03	1.03	3.77	7.63	5.23	9.27	9.84		5.79	8.48			2.72	0.81	16.57	6.48
997	_	1.07	1.07	3.73	6.82	5.15	9.59	9.69		5.22	8.02			2.73	0.81	16.59	6.28
998	_	1.04	1.04	3.68	6.23	4.05	7.62	8.48		4.84	7.11	_		2.40	0.78	16.75	5.85
999	_	1.01	1.01	3.81	7.09	4.73	7.86	9.22		4.24	7.55			2.56	0.75	16.13	6.17
2000	_	1.01	1.01	5.17	9.62	7.33	11.01	12.41	3.93	6.66	10.57	_		3.28	0.97	15.99	7.47
2001	_	0.98	0.98	6.24	9.04	6.50	11.73	12.12		6.15	10.16			3.50	1.06	16.10	7.61
2002 2003	_	0.99 1.09	0.99 1.09	4.60 5.85	8.50 9.70	5.37 6.51	9.61 11.85	11.35 12.58		6.68 9.01	9.46 10.86			3.00 3.41	0.87 0.91	16.01 16.05	7.04 7.88
2003	_	1.12	1.12	7.28	11.78	8.77	13.35	14.93		8.21	12.64			4.20	1.00	16.72	9.23
2004	_	1.12	1.12	10.00	16.08	12.98	16.12	18.09		8.78	16.00	_	D	5.11	1.00	17.38	11.14
2006	_	1.38	1.38	8.38	18.16	14.70	17.93	20.48		R 11.10	R 18.03			R 5.67	1.17	18.23	R 12.05
2007	_	1.42	1.42	7.57	20.25	16.00	19.98	23.06		R 17.28	R 20.87	_	R 2.95	R 6.36	1.31	18.85	R 13.34
2008	_	1.62	1.62	8.83	26.05	22.77	R 23.75	25.71	12.29	R 19.09	R 25.36	_	D	R 7.54	1.36	19.63	R 15.76
2009		1.71	1.71	6.55	16.56	12.61	18.61	19.21	7.91	18.24	17.67	_	2.68	5.40	1.31	19.48	11.99
								Expe	nditures in N	Million Dollars							
970	_	19.9	19.9	14.9	30.9	8.3	12.1	130.2		15.7	200.5			237.3	-14.2	67.3	290.3
975	_	28.6	28.6	31.1	68.8	20.9	19.2	247.6		24.8	391.4	_		466.8	-31.3	108.0	543.5
980	_	110.4	110.4	77.6	312.6	59.7	28.9	480.1	13.6	39.5	934.4	_	1.2	1,195.8	-160.0	210.2	1,246.0
985	_	439.4	439.4	118.4	300.9	58.3	16.8	446.8		55.0	884.1	_		1,532.2	-289.6	407.5	R 1,650.0
990	_	435.2	435.2	98.9	305.9	39.0	36.4	422.5		35.6	843.3			R 1,389.7	-205.4	401.1	1,585.5
995	_	433.0	433.0	114.3	302.3	8.5	46.0	413.8		40.6	812.5			1,378.3	-237.9	447.7	1,588.1
996	_	414.6	414.6	126.1	369.9	7.3	73.6	445.7	1.2	42.6	940.3			1,503.2	-254.5	467.5	1,716.2
997	_	411.7	411.7	164.1	319.0	5.5	87.2	435.7	1.8	49.6	899.0			1,482.8	-242.2	465.7	1,706.3
998	_	424.9	424.9	150.7	260.6	4.9	53.5	383.6		53.0	755.9			1,338.9	-250.4	466.4	1,554.9
999	_	416.6 429.8	416.6 429.8	147.6 189.0	311.6 437.4	10.9 17.2	75.2 132.4	418.6 550.6		65.1 58.0	881.8 1,196.8			1,452.8 1,900.1	-242.0 -322.9	497.4 509.2	1,708.2 2,086.5
2001	_	429.6	429.0	240.9	467.0	27.7	227.7	535.2		63.9	1,196.6	_		2,084.3	-348.4	535.0	2,000.5
2002	_	420.1	420.1	189.6	407.0	16.1	117.4	505.5		58.5	1,105.4	_		1,760.3	-289.3	554.2	2,025.2
2003	_	457.3	457.3	213.4	468.6	20.6	118.5	568.4	2.7	52.1	1,103.4			1,760.5	-300.0	568.8	2,229.3
2004	_	445.1	445.1	273.2	645.2	54.4	158.8	669.9		67.1	1,596.8		3.6	2,390.1	-314.2	595.1	2,671.1
2005	_	542.5	542.5	324.4	917.3	47.5	195.7	823.0		91.9	2,085.7	_	R 3.3	R 3.077.3	-401.0	637.4	R 3,313.7
2006	_	572.6	572.6	279.4	1,053.9	61.3	178.1	903.4		R 151.4	R 2,353.0	_	R 2.7	R 3.326.4	-405.0	693.1	R 3,614.5
2007	_	598.6	598.6	296.8	1,407.3	64.4	215.6	1,040.9	4.9	R 91.5	R 2.824.5	_	R 2.6	R 3.825.9	-432.6	758.5	R 4,151.9
2008	_	686.1	686.1	R 383.8	R 1,836.1	79.2	242.2	1,167.5	7.1	R 94.4	R 3,426.6	_	D	R 4,587.4	-457.1	823.9	R 4,954.2
2009	_	724.5	724.5	250.9	928.5	49.1	193.8	896.3		76.8	2,146.0	_	1.9	3,179.1	-434.9	832.0	3,576.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, North Dakota

						Primary Energy							
						Petroleum				Biomass		1	
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h</sup>
Year				1		Prices	in Dollars per N	lillion Btu		,	ı		
970	0.85	0.79	1.07	0.75	1.86	2.83	0.91	1.25	1.85	0.61	1.63	7.04	1.99
975	1.38	1.26	2.66	2.09	3.28	4.69	1.80	2.71	3.58	1.20	3.04	8.57	3.49
980 985	2.60 3.24	3.41	6.60 6.78	6.47	6.11	9.97	3.58	5.79	7.78 7.91	3.06	6.79	11.96	7.33 7.07
	3.24 2.71	4.97	7.29	6.44	8.63	9.64 9.87	3.49 2.64	6.60 5.33	8.08	3.46 3.48	5.93	17.11 16.87	6.58
90 95	2.71	4.12 3.81	7.29 6.52	6.11 4.54	7.19 7.34	9.87	2.38	6.10	7.61	3.48 2.15	5.45 4.78	16.74	5.99
96	2.01	3.77	7.67	5.23	9.27	9.84	2.94	5.79	8.51	2.64	5.28	16.57	6.48
90 97	2.04	3.73	6.87	5.15	9.59	9.69	3.05	5.79	8.05	2.45	5.09	16.59	6.28
97 98	2.04	3.68	6.27	4.05	7.62	8.48	2.64	4.84	7.13	2.45	4.57	16.75	5.85
99	2.02	3.81	7.12	4.73	7.86	9.22	2.69	4.24	7.13	1.77	4.93	16.13	6.17
99 00	1.98	5.17	9.66	7.33	11.01	9.22 12.41	3.93	6.66	10.59	2.59	4.93 6.37	15.99	7.47
01	1.80	6.24	9.06	6.50	11.73	12.12	4.27	6.15	10.17	2.43	6.55	16.10	7.61
02	1.86	4.60	8.52	5.37	9.61	11.35	3.40	6.68	9.47	2.43	5.81	16.01	7.04
03	2.23	5.85	9.73	6.51	11.85	12.58	3.16	9.01	10.88	3.34	6.71	16.05	7.88
04	2.31	7.28	11.81	8.77	13.35	14.93	3.74	8.21	12.66	2.98	8.18	16.72	9.23
05	2.76	10.00	16.10	12.98	16.12	18.09	6.59	8.78	16.01	2.52	10.26	17.38	11.14
06	3.02	8.38	18.19	14.70	17.93	20.48	7.72	11.10	18.04	2.27	11.16	18.23	12.05
07	2.91	7.57	20.27	16.00	19.98	23.06	8.51	17.28	20.89	2.95	12.52	18.85	13.34
08	3.51	8.83	26.07	22.77	23.75	25.71	12.29	19.09	25.37	3.58	15.17	19.63	15.76
09	3.68	6.55	16.59	12.61	18.61	19.21	7.91	18.24	17.69	2.68	10.74	19.48	11.99
						Exper	nditures in Milli	on Dollars					
70	7.9	14.8	30.9	8.3	12.1	130.2	3.1	15.7	200.3	(s)	223.1	67.3	290.3
75	13.2	31.0	68.8	20.9	19.2	247.6	9.8	24.8	391.2	(s)	435.4	108.0	543.5
80	24.9	77.6	310.2	59.7	28.9	480.1	13.6	39.5	932.0	1.2	1,035.8	210.2	1,246.0
85	238.3	118.3	298.5	58.3	16.8	446.8	6.2	55.0	881.8	1.8	1,242.5	407.5	1,650.0
90	238.8	98.9	304.0	39.0	36.4	422.5	4.0	35.6	841.5	2.2	1,184.3	401.1	1,585.5
95	214.1	114.2	299.9	8.5	46.0	413.8	1.4	40.6	810.1	1.9	1,140.4	447.7	1,588.1
96	184.8	126.1	365.3	7.3	73.6	445.7	1.2	42.6	935.7	2.2	1,248.7	467.5	1,716.2
97	179.8	164.1	314.9	5.5	87.2	435.7	1.8	49.6	894.9	1.8	1,240.6	465.7	1,706.3
98	182.1	150.7	258.9	4.9	53.5	383.6	(s)	53.0	754.3	1.4	1,088.5	466.4	1,554.9
99	181.9	147.6	309.6	10.9	75.2	418.6	(s)	65.1	879.8	1.5	1,210.8	497.4	1,708.2
00	193.0	189.0	433.5	17.2	132.4	550.6	1.2	58.0	1,193.0	2.3	1,577.2	509.2	2,086.5
)1	171.9	240.9	464.6	27.7	227.7	535.2	1.3	63.9	1,320.4	2.7	1,735.9	535.0	2,270.9
02	176.1	189.6	403.7	16.1	117.4	505.5	2.1	58.5	1,103.2	2.1	1,471.0	554.2	2,025.2
03	217.4	213.4	464.9	20.6	118.5	568.4	2.7	52.1	1,227.1	2.5	1,660.5	568.8	2,229.3
04	206.1	273.1	641.5	54.4	158.8	669.9	1.4	67.1	1,593.1	3.6	2,076.0	595.1	2,671.1
05	267.9	324.4	912.2	47.5	195.7	823.0	10.4	91.9	2,080.7	3.3	2,676.2	637.4	3,313.7
06	293.1	279.4	1,047.1	61.3	178.1	903.4	4.9	151.4	2,346.2	2.7	2,921.4	693.1	3,614.5
07	279.4	296.8	1,397.3	64.4	215.6	1,040.9	4.9	91.5	2,814.5	2.6	3,393.3	758.5	4,151.9
80	328.3	383.8	1,824.9	79.2	242.2	1,167.5	7.1	94.4	3,415.4	2.8	4,130.3	823.9	4,954.2
09	351.4	250.9	922.5	49.1	193.8	896.3	1.5	76.8	2,140.0	1.9	2,744.2	832.0	3,576.2

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

<sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, North Dakota

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	,				Prices in Dollars p	er Million Btu	'	,		
1970	1.56	0.99	1.28	1.65	2.07	1.62	0.61	1.37	7.80	2.52
1970	3.09	1.51	2.55	2.69	3.51	3.02	1.20	2.24	7.80 9.18	3.94
1975	1.96	3.66	6.92	7.39	7.48	7.04	3.06	5.11	13.14	3.94 7.51
1985	1.74	5.26	7.48	7.85	8.46	7.56	3.46	5.99	18.02	10.14
	1.74		7.48 6.87						18.02	
1990		4.55		8.28	7.98	7.19	3.56	5.61		10.10
1995	1.12	4.44	6.12	4.97	6.91 9.24	6.43	2.90	5.08	18.25	9.99
1996 1997	1.05	4.32	7.00 6.89	6.00	9.24 9.73	7.92 8.60	3.32	5.59	18.15	10.07
	1.21	4.75		5.62			3.31 2.87	6.29	18.39	10.56
1998	1.24	4.97	5.79	4.31	7.18	6.55		5.51	19.01	10.68
1999	1.19	5.09	6.23	4.88	7.59	7.08	2.94	5.82	19.04	10.64
2000	1.17	6.15	9.02	9.18	10.84	10.21	4.41 4.22	7.88	18.86	11.73
2001	1.35	7.46	8.80	9.19	11.46	10.69		8.85	18.97	12.45
2002	0.33	5.12	7.87	8.44	9.44	9.00	3.82	6.66	18.72	11.12
2003	1.23	7.19	9.30	9.99	11.65	10.93	4.59	8.65	19.02	12.41
2004	1.23	8.84	11.03	11.10	13.05	12.36	5.21	10.21	19.91	13.71
2005	1.51	11.00	15.14	15.34	15.53	15.42	6.91	R 12.78	20.49	R 15.73
2006	1.73	10.34	17.31	19.50	17.19	17.23	7.96	R 13.19	20.91	R 16.45
2007	1.91	8.72	19.33	22.12	19.12	19.20	8.73	R 12.76	21.41	R 16.35
2008	1.91	9.92	23.65	23.25	23.05	23.27	10.83	R 15.66	22.03	R 18.21
2009	1.52	8.02	15.98	23.47	17.89	17.42	8.07	11.52	22.22	16.14
					Expenditures in N	lillion Dollars				
1970	1.9	8.4	8.2	1.8	9.9	19.8	(s)	30.1	37.2	67.4
1975	1.9	15.4	11.5	0.3	15.2	27.0	0.1	44.4	59.5	103.9
1980	0.8	37.1	47.3	0.2	13.8	61.3	1.2	100.5	110.1	210.6
1985	1.0	57.9	50.6	0.6	5.1	56.3	1.8	116.9	185.1	302.1
1990	0.4	43.2	39.3	0.2	18.6	58.1	1.9	103.5	184.8	288.3
1995	0.2	52.3	25.6	0.1	19.1	44.8	1.3	98.6	210.7	309.3
1996	0.3	57.2	33.4	0.2	31.0	64.6	1.6	123.7	223.0	346.7
1997	0.3	56.7	24.2	0.2	52.6	76.9	1.2	135.2	215.6	350.8
1998	0.2	52.1	17.9	0.1	27.8	45.8	0.9	99.1	212.3	311.3
1999	0.3	56.2	17.6	0.5	38.8	56.9	1.0	114.4	214.8	329.2
2000	0.2	69.8	29.6	0.1	67.5	97.3	1.6	169.1	218.2	387.2
2001	0.3	81.2	25.2	0.2	81.7	107.1	1.5	190.1	225.3	415.4
2002	0.1	60.3	19.4	0.1	60.3	79.9	1.4	141.6	234.1	375.7
2003	0.4	86.1	27.2	0.2	77.0	104.3	1.7	192.6	240.6	433.2
2004	0.5	100.5	37.4	0.3	85.1	122.7	2.0	225.8	248.8	474.6
2005	0.6	121.9	40.6	0.6	102.6	143.8	R <sub>0.8</sub>	R 267.1	265.4	R 532.4
2006	0.3	104.2	46.5	0.3	85.9	132.8	R <sub>O8</sub>	R 238.1	275.0	R 513.0
2007	0.8	97.7	52.9	0.3	96.7	149.8	R 1 0	R 249.3	297.1	R 546.4
2008	0.3	118.9	R 82.3	0.2	137.1	R 219.5	R 1.3	R 340.1	320.1	R 660.2
2009	0.3	97.4	30.5	0.4	100.7	131.6	0.9	230.2	337.3	567.5
	3.0	· · · · ·	20.0	0.1		.51.0	3.0	230.2	331.0	307.0

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, --= No consumption, and (s) = Value less than 0.05 million dollars.Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, North Dakota

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.74	0.67	1.06	_	1.30	2.83	0.84	1.45	0.60	0.90	6.62	1.76
1975	1.26	1.11	2.34	_	2.63	4.69	1.69	2.23	1.20	1.44	7.84	2.23
1980	2.63	3.26	6.45	_	5.23	9.97	3.78	5.62	3.06	4.04	12.16	5.36
1985	3.25	4.81	6.03	7.85	8.66	9.64	3.49	6.18	3.46	4.94	17.54	8.64
1990	2.72	4.06	5.50	8.28	6.47	9.87	2.64	6.33	3.56	4.24	17.10	8.83
1995	2.12	3.72	4.30	4.97	8.17	9.17	2.38	5.65	2.90	3.76	17.12	8.80
1996	2.01	3.72	5.24	6.00	9.92	9.84	2.94	6.89	3.32	3.90	16.81	8.67
1997	2.05	4.14	4.91	5.62	10.48	9.69	3.05	7.18	3.31	4.40	17.09	9.11
1998	2.01	4.21	3.82	4.31	9.36	8.48	2.64	5.63	2.87	4.23	17.25	9.34
1999	2.02	4.32	4.35	4.88	8.76	9.22	2.69	6.22	2.94	4.39	17.22	9.43
2000	1.98	5.60	7.04	9.18	11.66	12.41	3.93	9.15	4.41	5.82	17.01	10.19
2001	1.80	6.76	6.51	9.19	13.14	12.12	4.27	9.34	4.22	6.68	16.64	10.99
2002	1.87	4.53	5.89	8.44	9.72	11.35	3.40	7.22	3.82	4.63	16.31	9.85
2003	2.23	6.83	7.09	9.99	12.05	12.58	3.16	7.84	4.59	6.29	16.52	10.86
2004	2.32	8.04	9.21	11.10	14.20	14.93	3.74	10.85	5.21	7.03	17.19	11.52
2005	2.77	9.97	13.70	15.34	17.15	18.09	6.59	14.73	6.91	8.81	17.91	R 12.85
2006	3.02	9.27	15.79	19.50	19.12	20.48	7.72	17.57	7.96	9.86	18.46	R 14.22
2007	2.91	7.99	17.29	22.12	20.73	23.06	8.51	18.74	8.73	R 8.45	19.30	R 13.42
2008	3.52	9.19	23.62	23.25	24.62	25.71	12.29	23.96	10.83	R 11.56	19.96	R 15.60
2009	3.68	7.02	13.89	23.47	19.93	19.21	7.91	17.31	8.07	8.51	19.96	14.17
						Expenditures in I	Million Dollars					
1970	0.7	5.8	1.5	_	1.2	2.2	0.5	5.5	(s)	12.0	15.7	27.7
1975	1.8	13.7	2.4	_	2.2	2.3	5.2	12.2	(s)	27.8	21.5	49.3
1980	3.9	37.8	24.1	_	1.9	3.8	9.5	39.4	(s)	81.2		128.7
1985	6.6	51.7	17.6	(s)	1.0	3.5	1.4	23.6	(s)	81.9	121.2	203.1
1990	4.1	42.9	5.6	(s)	3.0	3.6	0.4	12.6	0.2	59.8	134.2	194.0
1995	3.1	45.4	3.7	(s) (s)	4.4	0.5	0.3	8.9	0.2	57.7	159.4	217.1
1996	3.9	47.5	6.4	0.1	6.5	0.5	0.1	13.6	0.2	65.2	165.0	230.2
1997	3.8	47.3	7.4	(s) (s)	11.1	0.5	0.2	19.2	0.2	70.5	161.5	232.0
1998	3.0	44.1	6.0	(s)	7.1	0.9	0.3	14.3	0.2	61.5	162.5	224.0
1999	3.3	45.2	5.9	(s)	8.8	1.0	0.3	16.0	0.2	64.6	164.1	228.7
2000	3.4	64.1	9.5	0.1	14.3	0.7	0.3	24.8	0.3	92.6	173.6	266.2
2001	3.4	72.8	9.9	0.1	18.4	0.6	1.0	30.0	0.3	106.5	203.0	309.5
2002	3.9	53.0	4.9	0.1	12.2	0.6	2.0	19.7	0.2	76.8	218.1	294.9
2003	5.4	75.5	7.3	0.1	9.2	1.3	2.0	19.9	0.3	101.0	214.2	315.3
2004	8.9	86.0	9.7	0.1	9.8	0.8	0.4	20.8	0.3	116.0	225.4	341.4
2005	12.0	102.3	11.3	0.2	21.3	1.0	1.9	35.6	R 0.1	R 150.0	244.0	R 394.0
2006	5.1	90.6	13.8	0.4	22.7	2.2	0.5	39.5	R 0.1	R 135.2	260.0	R 395.2
2007	10.9	86.2	_ 16.1	0.2	27.2	2.1	1.4	_ 46.9	R 0.2	R 144.2	277.5	R 421.7
2008	5.6	106.3	R 31.0	0.1	43.2	2.3	0.9	R 77.6	R 0.2	R 189.8	303.8	R 493.6
2009	5.5	81.4	16.5	0.2	29.7	1.9	0.1	48.3	0.2	135.4	310.4	445.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

jasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, North Dakota

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	'		,	1			Prices in I	Dollars per Mil	lion Btu					
1970	_	0.74	0.74	0.20	0.79	1 20	2.83	0.04	0.95	1.48		1.32	F 0F	1.55
1975	_	1.26	1.26	0.38 1.00	2.72	1.30 2.63	4.69	0.94 1.94	0.85 2.16	3.24	_	2.78	5.95 8.00	3.1
1980		2.63	2.63	2.58	5.50	5.23	9.97	3.19	4.18	6.29	_	5.51	9.94	6.02
1985	_	3.25	3.25	4.19	6.28	8.66	9.64	3.49	5.34	6.62	_	4.31	15.27	4.95
1990	_	2.72	2.72	3.24	5.87	6.47	9.87	2.64	3.65	5.91	2.17	3.55	14.05	4.03
1995	_	2.12	2.12	2.76	4.87	7.48	9.17	2.38	3.75	5.40	1.01	2.87	13.19	3.30
1996	_	2.01	2.01	2.87	5.85	9.11	9.84	2.94	3.63	6.17	1.27	3.04	13.00	3.50
1997	_	2.05	2.05	2.90	5.37	8.88	9.69	3.05	3.73	5.51	1.24	2.92	12.83	3.40
1998	_	2.01	2.01	2.72	4.24	7.76	8.48	2.64	3.37	4.65	1.03	2.68	12.61	3.17
1999	_	2.02	2.02	2.68	5.01	7.94	9.22	2.69	3.30	4.87	0.76	2.79	11.83	3.39
2000	_	1.98	1.98	4.00	7.96	11.04	12.41	3.93	5.12	8.02	0.89	3.49	11.65	4.04
2001	_	1.80	1.80	5.12	7.27	11.70	12.12	4.27	4.66	8.15	1.39	3.92	11.67	4.36
2002	_	1.87	1.87	4.30	6.59	9.76	11.35	3.40	4.80	7.05	1.50	3.32	11.66	3.81
2003	_	2.23	2.23	3.85	7.84	12.08	12.58	3.16	5.69	8.36	1.58	3.60	11.62	4.14
2004	_	2.32	2.32	5.58	10.07	13.45	14.93	3.74	5.42	10.05	1.69	4.72	12.10	5.22
2005	_	2.77	2.77	9.02	14.37	16.60	18.09	6.59	5.81	12.67	2.02	5.97	12.67	6.41
2006	_	3.02	3.02	6.26	16.38	18.41	20.48	7.72	R 8.69	R 14.50	1.64	R 6.49	14.64	R 7.03
2007	_	2.91	2.91	6.55	18.37	20.63	23.06	8.51	R 11.11	R 18.05	1.93	R 6.96	15.35	R 7.60
2008	_	3.52	3.52	7.97	24.57	24.44	25.71	12.29	R 12.42	R 23.19	1.98	R 9.07	16.38	R 9.62
2009	_	3.68	3.68	4.94	14.63	18.84	19.21	7.91	12.14	15.08	1.44	6.41	15.38	7.11
							Expendit	ures in Million	Dollars					
1970	_	5.4	5.4	0.7	10.0	1.0	34.4	2.3	8.6	56.3	_	62.3	14.3	76.7
1975	_	9.4	9.4	1.9	25.6	1.8	54.1	4.6	16.8	102.9	_	114.1	27.0	141.1
1980	_	20.2	20.2	2.6	78.8	13.0	80.7	4.1	23.1	199.8	_	222.6	52.6	275.2
1985	_	230.8	230.8	8.7	105.5	10.3	54.7	4.8	39.5	214.8	_	454.6	101.1	R 555.7
1990	_	234.3	234.3	12.9	103.0	14.4	41.4	3.6	20.3	182.7	0.1	430.3	82.2	512.5
1995	_	210.7	210.7	16.4	85.6	21.8	32.8	1.1	20.3	161.6	0.3	389.1	77.7	466.8
1996	_	180.6	180.6	21.3	99.0	35.0	29.5	1.1	22.5	187.2	0.3	389.4	79.4	468.8
1997	_	175.7	175.7	58.9	81.5	23.0	22.7	1.7	31.4	160.3	0.4	395.2	88.5	483.8
1998	_	178.9	178.9	54.4	63.2	18.5	24.8	0.1	32.7	139.3	0.3	372.9	91.7	464.6
1999	_	178.4	178.4	45.9	68.9	27.1	20.9	0.2	46.6	163.6	0.4	388.3	118.5	506.8
2000	_	189.4	189.4	54.6	127.6	50.3	28.6	0.9	38.6	246.1	0.4	490.6	117.5	608.0
2001	_	168.2	168.2	86.5	144.6	127.1	33.3	0.3	42.1	347.4	1.0	603.1	106.7	709.7
2002	_	172.2	172.2	76.0	108.8	44.3	32.5	(s)	36.3	222.0	0.5	470.7	102.0	572.6
2003	_	211.6	211.6	51.3	127.5	30.7	37.5	0.7	26.2	222.7	0.5	486.1	114.0	600.1
2004	_	196.7	196.7	85.8	207.0	61.5	55.8	1.0	37.9	363.3	1.3	647.1	120.9	768.0
2005	_	255.4	255.4	100.2	313.3	69.9	59.1	8.5	53.8	504.7	2.4	862.6	128.1	990.6
2006	_	287.8	287.8	84.7	361.0	67.7	72.3	4.4	R <sub>109.5</sub>	R 614.8	1.8	R 989.0	158.1	R 1,147.2
2007	_	267.7	267.7	_ 113.0	_ 413.9	_ 89.8	69.4	3.5	R 47.5	R 624.1	1.5	R 1.006.2	183.9	R 1,190.2
2008	_	322.4	322.4	R 158.5	R 706.1	<sup>R</sup> 58.1	59.7	6.2	R 49.5	<sup>R</sup> 879.6	1.3	R 1,361.8	200.1	R 1,561.8
2009	_	345.6	345.6	72.0	341.8	58.3	46.0	1.5	40.5	488.0	0.8	906.5	184.3	1,090.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, North Dakota

						Primary Energy	<u>'</u>						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
4070	0.74		0.47	1.33	0.75	4.00	5.00	2.83	0.83	0.40	2.19		0.44
1970		_	2.17	2.67		1.30	5.08 7.48			2.19		_	2.19
1975	1.26	_	3.45		2.09	2.63		4.69	_	3.95	3.95		3.95
1980	_	_	9.02	7.23	6.47	5.23	14.36	9.97	_	8.74	8.74	_	8.74
1985	_	_	9.99	7.12	6.44	10.30	17.61	9.64	_	8.66	8.66	_	8.66
1990	_	4.18	9.32	8.96	6.11	8.69	14.60	9.87	_	9.31	9.31	_	9.31
1995	_	2.58	8.36	7.91	4.54	13.22	19.41	9.17	_	8.75	8.74	_	8.74
1996	_	1.46	9.29	9.17	5.23	13.23	20.08	9.84	_	9.64	9.63	_	9.63
1997	_	3.73	9.39	7.86	5.15	12.59	17.98	9.69	_	9.06	9.04	_	9.04
1998	_	3.86	8.11	7.91	4.05	12.07	19.07	8.48	_	8.37	8.36	_	8.36
1999	_	4.31	8.81	8.50	4.73	14.24	16.75	9.22	_	8.93	8.92	_	8.92
2000	_	5.32	10.87	11.01	7.33	17.06	17.99	12.41	_	11.83	11.83	_	11.83
2001	_	6.14	11.01	10.56	6.50	18.18	19.00	12.12	_	11.30	11.30	_	11.30
2002	_	3.87	10.72	9.82	5.37	16.37	21.74	11.35	_	10.65	10.64	_	10.64
2003	_	6.78	12.42	11.00	6.51	18.61	26.51	12.58	_	11.89	11.88	_	11.88
2004	_	8.43	15.13	13.20	8.77	20.38	29.35	14.93	_	13.95	13.94	_	13.94
2005	_	9.85	18.56	17.46	12.98	22.87	38.40	18.09	_	17.82	17.82	_	17.82
2006	_	10.64	22.31	19.57	14.70	24.83	46.08	20.48	_	20.06	20.06	_	20.06
2007	_	7.87	23.70	21.39	16.00	27.27	R 48.12	23.06	_	R 22.18	R 22.18	_	R 22.18
2008	_	R 10.86	27.23	27.56	22.77	31.42	<sup>R</sup> 52.19	25.71	_	R 26.64	R 26.64	_	R 26.64
2009 _		8.24	20.32	18.30	12.61	26.21	47.50	19.21		18.81	18.81		18.81
						Exper	nditures in Millior	Dollars					
1970	(s)	_	1.0	11.1	8.3	(s)	4.2	93.6	0.2	118.6	118.6	_	118.6
1975	(s)	_	1.5	29.2	20.9	(s)	6.2	191.2	_	249.1	249.1	_	249.1
1980	_	_	2.9	159.9	59.7	0.2	13.2	395.6	_	631.5	631.5	_	631.5
1985	_	_	0.2	124.8	58.3	0.4	14.7	388.7	_	587.1	589.1	_	589.1
1990	_	(s)	1.3	156.1	39.0	0.4	13.7	377.5	_	588.1	590.7	_	590.7
1995	_	0.1	2.7	185.0	8.5	0.6	17.4	380.5	_	594.8	595.0	_	595.0
1996	_	0.1	2.4	226.6	7.3	1.0	17.5	415.6	_	670.3	670.4	_	670.4
1997	_	1.3	1.6	201.9	5.5	0.6	16.5	412.5	_	638.5	639.8	_	639.8
1998	_	0.2	1.8	171.8	4.9	0.2	18.4	357.8	_	554.8	555.0	_	555.0
1999	_	0.2	1.8	217.2	10.9	0.5	16.3	396.6	_	643.2	643.5	_	643.5
2000	_	0.3	1.9	266.8	17.2	0.3	17.2	521.3	_	824.7	825.0	_	825.0
2001	_	0.4	4.8	284.8	27.7	0.5	16.7	501.3	_	835.8	836.2	_	836.2
2002	_	0.3	3.2	270.6	16.1	0.6	18.9	472.3	_	781.6	781.9	_	781.9
2002	_	0.6	4.4	302.8	20.6	1.5	21.3	529.6	_	880.2	880.7	_	880.7
2003	_	0.8	4.9	387.5	54.4	2.4	23.9	613.2	_	1,086.2	1,087.0	_	1,087.0
2004	_	(s)	6.2	547.1	47.5	1.9	31.1	762.8	_	1,396.5	1,396.6	_	1,396.6
2005	_	(s)	4.9	625.8	61.3	1.7	36.3	829.0	_	1,559.1	1,559.1	_	1,559.1
2007		(s)	4.4	914.3	64.4	1.9	R 39.2	969.5		R 1,993.6	R 1,993.6	_	R 1,993.6
2007	_	(S) (S)	5.2	R 1,005.6	79.2	R 3.8	R 39.4	1,105.5	_	R 2,238.7	R 2,238.7	_	R 2,238.7
2008	_	(s)	3.5	533.7	79.2 49.1	5.0	32.3	848.4	_	1,472.1	1,472.1	_	1,472.1
2003	_	(S)	ა.5	ააა./	49.1	5.0	32.3	040.4	_	1,41∠.	1,412.1	_	1,472.

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, North Dakota

				Petrol	eum			Biomass						
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>				
Year	Prices in Dollars per Million Btu													
1970	0.25	0.35	0.90	1.23	_	0.96	_	_	1.92	0.29				
1975	0.26	0.66	1.93	2.12	_	1.94	_	_	3.89	0.50				
1980	0.56	2.47	_	6.07	_	6.07	_	_	6.94	0.97				
1985	0.88	4.74	_	5.52	_	5.52	_	_	9.34	1.22				
1990	0.69	3.86	_	5.60	_	5.60	_	_	8.37	0.7				
1995	0.73	3.49	_	4.18	_	4.18	_	_	6.21	0.79				
1996	0.74	2.77	_	5.05	_	5.05	_	_	6.37	0.81				
1997	0.78	3.22	_	4.59	_	4.59	_	_	6.71	0.81				
1998	0.76	_	_	3.12	_	3.12	_	_	7.87	0.78				
1999	0.73	_	_	4.17	_	4.17	_	_	8.69	0.75				
2000	0.72	_	_	6.92	_	6.92	_	_	16.78	0.97				
2001	0.74 0.74	6.87	_	6.39	_	6.39	_	_	20.47 8.94	1.06				
2002 2003	0.74 0.74	2.52	2.50	5.73 6.76	_	5.57 6.76	_	_	8.94 13.21	0.87 0.91				
2003	0.74	7.48 7.67	_	8.63	_	8.63	_	_	13.21	1.00				
2004	0.77	9.17	_	12.44	_	12.44	_	_	16.53	1.17				
2005	0.88	10.12	_	14.86	_	14.86	_	_	17.32	1.17				
2007	0.88	5.92		17.83	_	17.83	_	_	18.25	1.31				
2007	1.08	7.68	_	23.72	_	23.72	_	_	18.28	1.36				
2009	1.14	5.46	_	12.95	_	12.95	_	_	12.10	1.31				
		00			Expenditures in				.20					
					•									
1970	12.0	0.1	0.1	(s)	_	0.2	_	_	1.9	14.2				
1975	15.4	0.1	0.2	(s)	_	0.2	_	_	15.6	31.3				
1980	85.5	(s)	_	2.4	_	2.4	_	_	72.1	160.0				
1985	201.1	(s)	_	2.4	_	2.4	_	_	86.2	289.6				
1990	196.4	(s)	_	1.8	_	1.8	_	_	7.1	205.4				
1995 1996	218.9 229.8	(s)	_	2.4 4.6	_	2.4 4.6	_	_	16.6 20.1	237.9 254.5				
1996	231.9	(s) (s)	_	4.0	_	4.0	_	_	6.2	242.2				
1997	242.8	(5)		1.6		1.6		_	6.0	250.4				
1999	234.7	_	_	2.0	_	2.0	_	_	5.4	242.0				
2000	236.8	_	_	3.8	_	3.8	_	_	82.3	322.9				
2000	240.5	(s)	_	2.4	_	2.4	_	_	105.5	348.4				
2001	244.0	(s)	(s)	2.2	_	2.2	_	_	43.1	289.3				
2002	239.9	(s)	(3)	3.8	_	3.8	_	_	56.4	300.0				
2004	239.0	(s)	_	3.7	_	3.7	_	_	71.4	314.2				
2005	274.6	(s)	_	5.1	_	5.1	_	_	121.4	401.0				
2006	279.5	(s)	_	6.8	_	6.8	_	_	118.6	405.0				
2007	319.2	(s)	_	10.0	_	10.0	_	_	103.4	432.6				
2008	357.8	(s)	_	11.2	_	11.2	_	_	88.2	457.1				
2009	373.1	(s)	_	6.1	_	6.1	_	_	55.7	434.9				

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Ohio

							Primar	y Energy									
		Coal						Petroleum					Biomass				
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·						Prices	in Dollars p	er Million Btu							
1970	0.42	0.34	0.36	0.74	1.13	0.74	1.72	2.93	0.61	1.58	2.18	_	1.18	0.98	0.30	4.68	1.50
1975	1.57	1.03	1.14	1.30	2.53	2.09	3.72	4.73	2.14	3.15	3.82	_	1.44	2.00	0.98	7.94	3.05
1980	2.00	1.47	1.56	3.27	6.44	6.38	5.47	9.45	3.34	7.42	7.75	0.28	2.26	4.08	1.50	12.97	6.23
1985	2.05	1.68	1.71	5.32	7.68	6.04	9.94	9.15	4.21	8.31	8.67	1.09	2.20	4.82	1.70	16.90	8.23
1990	1.80	1.51	1.54	4.54	7.76	5.73	10.77	9.35	2.60	6.15	8.35	1.24	1.99	4.35	1.50	17.33	8.19
1995	1.57	1.42	1.43	4.59	7.12	4.02	8.58	9.28	2.70	6.67	8.11	1.00	1.51	4.25	1.38	18.37	8.49
1996	1.68	1.35	1.36	4.94	8.18	4.81	10.26	9.88	3.04	6.66	8.72	0.87	1.31	4.52	1.30	18.52	8.82
1997	1.75	1.33	1.34	5.69	7.92	4.55	10.84	9.78	3.30	6.21	8.49	0.66	1.21	4.67	1.26	18.40	9.00
1998	1.67	1.37	1.38	5.24	6.94	3.44	9.84	8.80		5.85	7.57	0.55	1.38	4.21	1.28	18.78	8.69
1999	1.74	1.37	1.38	4.99	7.61	3.96	9.66	9.58		5.79	8.08			4.45	1.28	18.83	8.88
2000	1.66	1.46	1.46	6.29	10.25	6.57	12.81	12.11	4.00	7.43	10.53		1.67	5.54	1.38	18.84	10.34
2001	1.73	1.32	1.34	7.96	9.60	5.85	13.87	11.48		6.69	9.94	0.41	2.49	5.76	1.27	19.47	10.79
2002	1.93	1.21	1.23	6.31	8.89	5.36	11.42	10.90		7.21	9.50		2.82	5.26	1.18	19.89	10.28
2003	1.93	1.23	1.25	8.20	10.30	6.47	13.44	12.35		8.46	10.98		2.42	6.22	1.25	19.79	11.42
2004	2.31	1.36	1.39	9.11	12.58	8.86	15.89	14.66		8.78	12.89		2.82	7.11	1.31	20.26	12.77
2005	3.41	1.56	1.63	11.49	16.78	12.95	18.46	17.93		12.43	_ 16.54	0.37	R 4.09	_ 8.81	1.59	20.80	R 15.36
2006	3.77	1.74	1.82	12.33	18.85	14.64	20.47	20.22		15.03	R 18.74	0.39	R 4.27	R 9.78	1.70	22.67	R 17.11
2007	3.77	1.75	1.84	11.41	20.14	15.93	23.53	22.40		R 14.94	R 20.34	0.41	R 4.53	R 10.19	1.76	23.26	R 17.69
2008	4.62	2.09	2.21	12.88	26.76	22.70	R 28.64	25.43		R 16.73	R 24.36		R 5.30	R 11.89	2.03	24.66	R 20.20
2009	5.72	2.43	2.58	10.16	17.22	12.49	24.50	18.69	6.17	13.70	17.48	0.55	4.45	9.30	2.25	26.50	16.78
								Exper	nditures in N	Million Dollars							
1970	146.6	414.6	561.2	769.2	224.5	24.4	56.3	1,637.3	17.6	257.7	2,217.8		9.0	3,557.1	-245.5	1,344.1	4,655.7
1975	519.3	1,326.6	1,845.8	1,243.3	621.6	70.7	127.2	2,949.3		453.0	4,338.9		11.5	7,439.5	-1,046.9	2,773.5	9,166.2
1980	549.5	1,837.5	2,387.0	2,887.6	1,828.0	259.2	882.9	5,623.4	122.1	1,165.4	9,881.0		41.7	15,203.7	-1,729.9	4,904.7	18,378.5
1985	287.8	2,092.0	2,379.8	3,944.8	1,637.3	245.3	977.5	5,225.9		1,005.7	9,125.2			R 15,564.7	-1,919.3	7,080.8	R 20,726.2
1990	239.0	1,953.0	2,192.0	3,391.3	1,699.6	343.5	418.5	5,425.5		957.3	8,864.5		51.7	R 14,721.6	-1,919.5	8,321.6	R 21,123.7
1995	117.2	1,856.7	1,973.8	4,071.5	1,666.8	256.2	436.2	5,623.3		975.6	8,970.7	176.8	56.9	15,249.8	-1,923.1	9,828.7	23,155.4
1996	82.9	1,886.0	1,968.8	4,592.0	2,097.9	326.5	586.4	5,945.0		1,134.5	10,106.3	126.7	61.6	16,855.4	-1,881.4	9,905.9	24,879.9
1997	86.7	1,801.3	1,888.0	5,132.1	2,172.2	325.2	432.2	6,035.0		1,195.9	10,173.8		55.1	17,354.8	-1,795.4	9,831.0	25,390.4
1998	83.5	1,913.3	1,996.8	4,234.1	1,850.3	269.7	305.6	5,500.6		1,150.1	9,080.3		56.2	15,462.4	-1,907.9	10,115.1	23,669.6
1999	85.4	1,821.4	1,906.8	4,184.1	2,126.2	369.1	447.5	6,037.6		1,235.6	10,222.1	82.6	70.8	16,466.4	-1,838.8	10,434.5	25,062.1
2000	73.3	2,018.8	2,092.2	5,601.4	2,915.0	695.0	549.6	7,651.9		1,359.9	13,193.9		84.8	21,053.3	-2,075.2	10,498.9	29,476.9
2001	96.6	1,727.2	1,823.9	6,404.3	2,765.7	616.5	486.5	7,263.7	11.4	1,172.4	12,316.2		54.5	20,665.0	-1,809.2	10,235.0	29,090.8
2002	63.3	1,656.6	1,719.9	5,228.7	2,625.8	531.8	547.6	7,010.8		1,204.7	11,931.6		34.4	18,961.5	-1,709.9	10,305.0	27,556.5
2003	81.3	1,723.8	1,805.1	6,944.5	3,048.4	649.2	989.2	7,991.6		1,347.7	14,041.0		50.3	22,876.6	-1,818.2	10,175.3	31,233.8
2004	101.3	1,828.2	1,929.5	7,573.8	4,085.1	936.1	625.3	9,518.1	22.5	1,507.5	16,694.6		53.6 R 91.9	26,316.1	-1,945.5	10,550.3	34,920.9
2005	175.1	2,236.5	2,411.5	9,518.5	5,236.6	1,366.6	882.9	11,663.5		1,834.7	21,042.8	57.3	1 91.9 R 04.0	R 33,124.8	-2,493.9	11,248.4	R 41,879.3
2006	235.9	2,410.2	2,646.1	9,104.8	6,071.9	1,534.9	891.0	13,120.9		R 2,216.1	R 23,897.9	67.9	R 94.9	R 35,861.6	-2,637.3	11,734.5	R 44,958.9
2007	238.7	2,450.8	2,689.5	9,136.1	6,787.7	1,638.5	759.0	14,506.4	40.5	R 2,341.0	R 26,072.9	67.5	R 105.9	R 38,094.5	-2,766.7	12,692.2	R 48,020.0
2008	295.5	2,877.7	3,173.1	R 10,170.1	R 8,024.2	2,316.9	R 847.7	16,128.4	79.7	R 2,714.2	R 30,111.0	87.3	R 135.6	R 43,677.2	-3,139.4	13,254.3	R 53,792.1
2009	314.7	2,949.5	3,264.2	7,458.9	4,726.4	902.4	797.4	11,669.3	11.0	1,925.1	20,031.7	87.8	98.2	30,941.0	-3,111.1	13,069.7	40,899.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Ohio

						Primary Energy	,						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices	in Dollars per N	lillion Btu					
1970	0.43	0.74	1.14	0.74	1.72	2.93	0.60	1.58	2.20	1.18	1.18	4.68	1.50
1975	1.48	1.30	2.54	2.08	3.72	4.73	2.13	3.15	3.85	1.44	2.41	7.94	3.05
1980	1.79	3.28	6.46	6.38	5.47	9.45	3.31	7.42	7.78	2.26	5.23	12.97	6.23
1985	1.79	5.32	7.70	6.04	9.94	9.15	4.18	8.31	8.68	2.39	6.50	16.90	8.23
1990	1.64	4.54	7.79	5.73	10.77	9.35	2.54	6.15	8.36	2.32	6.10	17.33	8.19
1995	1.50	4.61	7.17	4.02	8.58	9.28	2.70	6.67	8.13	1.52	6.08	18.37	8.49
1996	1.53	4.94	8.23	4.81	10.26	9.88	3.04	6.66	8.73	1.32	6.55	18.52	8.82
1997	1.52	5.70	7.97	4.55	10.84	9.78	3.30	6.21	8.50	1.22	6.80	18.40	9.00
1998	1.48	5.26	6.99	3.44	9.84	8.80	2.47	5.85	7.58	1.39	6.20	18.78	8.69
1999	1.54	5.02	7.68	3.96	9.66	9.58	2.82	5.79	8.10	1.52	6.45	18.83	8.88
2000	1.55	6.31	10.31	6.57	12.81	12.11	4.01	7.43	10.54	1.69	8.27	18.84	10.34
2001	1.64	7.96	9.66	5.85	13.87	11.48	4.04	6.69	9.95	2.55	8.69	19.47	10.79
2002	1.73	6.39	8.94	5.36	11.42	10.90	3.38	7.21	9.52	2.93	7.97	19.89	10.28
2003	1.77	8.25	10.35	6.47	13.44	12.35	4.78	8.46	10.99	2.54	9.48	19.79	11.42
2004	2.08	9.17	12.65	8.86	15.89	14.66	4.91	9.34	13.01	2.95	11.01	20.26	12.77
2005	2.86	11.57	16.84	12.95	18.46	17.93	6.69	13.38	16.69	4.18	14.01	20.80	15.36
2006	3.24	12.48	18.93	14.64	20.47	20.22	7.57	16.15	18.91	4.37	15.74	22.67	17.11
2007	3.31	11.60	20.18	15.93	23.53	22.40	7.37	15.77	20.48	4.62	16.29	23.26	17.69
2008	3.99	12.96	26.82	22.70	28.64	25.43	10.07	17.89	24.59	5.72	19.08	24.66	20.20
2009	4.82	10.49	17.27	12.49	24.50	18.69	6.17	14.68	17.64	4.80	14.32	26.50	16.78
						Expe	nditures in Milli	on Dollars					
1970	330.7	760.6	221.1	24.4	56.3	1,637.3	14.6	257.7	2,211.3	9.0	3,311.6	1,344.1	4,655.7
1975	858.4	1,237.0	588.1	69.2	127.2	2,949.3	99.1	453.0	4,285.8	11.5	6,392.6	2,773.5	9,166.2
1980	745.6	2,873.9	1,773.3	259.2	882.9	5,623.4	108.5	1,165.4	9,812.6	41.7	13,473.8	4,904.7	18,378.5
985	510.8	3,941.2	1,619.2	245.3	977.5	5,225.9	29.7	1,005.7	9,103.3	48.9	13,645.4	7,080.8	20,726.2
1990	432.6	3,388.1	1,685.4	343.5	418.5	5,425.5	17.5	957.3	8,847.6	51.7	12,802.1	8,321.6	21,123.7
995	260.0	4,054.1	1,652.2	256.2	436.2	5,623.3	12.7	975.6	8,956.1	56.5	13,326.7	9,828.7	23,155.4
1996	241.1	4,582.1	2,081.2	326.5	586.4	5,945.0	16.0	1,134.5	10,089.7	61.1	14,974.0	9,905.9	24,879.9
1997	226.3	5,119.2	2,157.6	325.2	432.2	6,035.0	13.3	1,195.9	10,159.1	54.7	15,559.3	9,831.0	25,390.4
1998	221.9	4,209.0	1,837.9	269.7	305.6	5,500.6	3.9	1,150.1	9,067.8	55.8	13,554.5	10,115.1	23,669.6
1999	209.5	4,148.5	2,103.7	369.1	447.5	6,037.6	5.8	1,235.6	10,199.3	70.3	14,627.6	10,434.5	25,062.1
2000	179.9	5,551.3	2,884.2	695.0	549.6	7,651.9	22.1	1,359.9	13,162.8	84.1	18,978.1	10,498.9	29,476.9
2001	195.7	6,318.6	2,738.2	616.5	486.5	7,263.7	11.1	1,172.4	12,288.4	53.1	18,855.8	10,235.0	29,090.8
002	165.2	5,142.8	2,605.1	531.8	547.6	7,010.8	10.7	1,204.7	11,910.8	32.8	17,251.6	10,305.0	27,556.5
2003	176.9	6,828.1	3,011.3	649.2	989.2	7,991.6	14.9	1,347.7	14,003.9	49.6	21,058.4	10,175.3	31,233.8
2004	214.5	7,451.5	4,052.1	936.1	625.3	9,518.1	22.5	1,497.7	16,651.7	52.9	24,370.6	10,550.3	34,920.9
2005	308.9	9,252.3	5,182.7	1,366.6	882.9	11,663.5	58.5	1,826.1	20,980.3	89.4	30,630.9	11,248.4	41,879.3
2006	368.2	8,920.1	6,032.1	1,534.9	891.0	13,120.9	63.0	2,201.7	23,843.6	92.5	33,224.4	11,734.5	44,958.9
2007	377.1	8,842.3	6,732.0	1,638.5	759.0	14,506.4	40.5	2,328.7	26,005.0	103.4	35,327.8	12,692.2	48,020.0
2008	463.8	9,916.6	7,960.8	2,316.9	847.7	16,128.4	79.7	2,697.5	30,031.0	126.3	40,537.8	13,254.3	53,792.1
2009	467.6	7,293.2	4,690.5	902.4	797.4	11,669.3	11.0	1,906.8	19,977.5	91.6	27,829.9	13,069.7	40,899.6

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Ohio

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year					Prices in Dollars p	er Million Btu	•			
1970	1.05	0.88	1.41	1.42	2.14	1.54	0.57	0.98	6.99	1.68
1975	2.62	1.47	2.51	2.90	4.53	2.95	1.12	1.74	10.93	3.11
1980	3.07	3.49	6.63	8.07	7.66	6.93	2.87	3.90	16.29	6.32
1985	3.00	5.79	7.55	8.21	10.09	8.31	3.24	5.98	22.49	9.68
1990	2.80	5.09	7.43	8.54	12.05	9.02	3.56	5.51	23.58	10.10
1995	2.64	5.26	6.12	6.28	10.15	7.72	2.90	5.49	25.20	10.65
1996	2.50	5.69	6.97	6.71	11.57	9.12	3.32	6.03	25.19	10.90
1990	2.57	6.46	6.91	6.88	11.79	9.12	3.31	6.74	25.19	11.58
1997	2.64	6.18	5.81	6.11	10.60	9.31 8.16	2.87	6.37	25.29	12.12
1999	2.61	6.02	6.21	6.71	10.60	8.44	2.94	6.32	25.43	11.88
2000	2.47	7.39	9.24	9.22	14.08	11.84	4.41	7.82	25.23	12.72
2001	2.88	9.28	8.78	8.97	16.07	12.09	4.22	9.46	24.53	14.12
2002	2.76	7.33	8.01	8.25	13.78	10.79	3.82	7.63	24.16	12.82
2003	2.81	8.84	9.77	9.34	16.13	13.04	4.59	9.23	24.22	13.65
2004	3.39	10.01	11.27	11.20	18.19	14.34	5.21	10.38	24.77	14.84
2005	3.83	12.46	15.32	15.45	20.94	18.02	6.91	12.88	24.93	R 16.81
2006	3.70	13.85	17.07	19.59	23.16	20.45	7.96	R 14.38	27.39	R 18.97
2007	3.63	_ 12.99	18.97	22.94	25.43	22.56	8.73	_ 13.82	28.05	R 18.74
2008	5.62	R 13.97	23.94	23.36	30.29	R 27.72	10.83	R 15.12	29.47	<sup>R</sup> 19.96
2009	5.42	12.18	16.20	23.58	26.99	23.36	8.07	13.16	31.27	19.26
					Expenditures in N	Million Dollars				
1970	21.9	414.0	76.5	24.1	31.0	131.6	1.9	569.4	531.1	1,100.5
1975	19.9	643.4	157.8	33.8	80.8	272.5	3.9	939.7	1,039.7	1,979.4
1980	8.3	1,396.3	286.8	46.5	71.0	404.2	25.2	1,834.1	1,859.9	3,694.0
1985	13.5	1,978.7	204.2	43.8	119.6	367.7	29.7	2,389.6	2,604.3	4,993.9
1990	8.8	1,632.3	205.1	30.2	181.1	416.5	35.1	2,092.7	3,049.0	5,141.6
1995	3.4	1,954.1	142.5	26.7	180.5	349.7	15.4	2,322.5	3,784.4	6,107.0
1996	4.7	2,212.6	153.4	31.2	275.4	460.0	18.3	2,695.6	3,831.2	6,526.7
1997	2.2	2,393.2	133.9	30.2	271.9	436.0	11.9	2,843.2	3,764.6	6,607.8
1998	2.9	1,907.0	97.8	26.8	211.3	336.0	9.1	2,255.0	3,874.7	6,129.7
1999	1.6	1,985.7	124.1	49.3	282.7	456.1	9.9	2,453.3	4,045.7	6,499.0
2000	1.4	2,648.2	161.4	21.9	324.0	507.3	15.9	3,172.7	4,002.2	7,174.9
2001	1.8	2,983.5	141.4	22.5	246.8	410.7	20.2	3,416.2	3,963.0	7,379.2
2002	2.9	2,445.2	148.2	15.4	258.3	421.9	18.6	2,888.6	4,193.3	7,081.9
2002	1.8	3,142.2	184.5	19.5	363.0	567.0	23.5	3,734.5	4,100.4	7,835.0
2003	3.3	3,355.8	219.9	30.8	323.8	574.5	27.4	3,961.0	4,251.1	_ 8,212.1
2005	2.4	4,195.1	255.2	38.7	369.1	663.0	R 45.7	R 4,906.2	4,585.5	R 9,491.7
2005	0.9	3,917.8	218.5	40.5	385.7	644.6	R 47.9	R 4,611.3	4,800.8	R 9,412.0
2006	1.2	4,035.3	277.9	31.6	459.9	769.4	R 58.0	R 4,863.9	5,204.0	R 10,067.9
2007	3.6	R 4,453.9	R 289.9			R 885.4	R 75.3	R 5,418.2		R 10,789.4
		4,400.9		18.0 27.9	577.5			0,416.2	5,371.3	
2009	3.2	3,708.1	174.0	21.9	569.3	771.2	53.6	4,536.1	5,484.9	10,021.0

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Ohio

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				•		Prices in Dollars p	er Million Btu					
1970	0.40	0.75	1.20	0.84	1.39	2.93	0.69	1.26	0.57	0.77	6.33	1.91
1975	1.31	1.31	2.33	2.48	2.83	4.73	2.20	2.74	1.12	1.51		3.53
1980	1.34	3.26	6.28	6.01	5.34	9.45	3.58	7.12	2.87	3.74		7.02
1985	1.49	5.34	6.12	8.21	9.90	9.15	4.18	7.20	3.24	5.22		10.68
1990	1.44	4.50	5.53	8.54	9.83	9.35	2.54	7.28	3.45	4.60		11.16
1995	1.44	4.74	4.30	6.28	8.17	9.28	2.69	5.88	2.76	4.68		11.58
1996	1.44	5.18	5.24	6.71	9.92	9.88	3.02	7.33	2.96	5.09		11.54
1997	1.39	5.96	4.91	6.88	10.48	9.78	3.32	8.13	1.99	6.02		12.1
1998	1.38	5.60	3.84	6.11	9.36	8.80	2.45	6.63	2.04	5.47		12.66
1999	1.41	5.38	4.42	6.71	8.76	9.58		6.08	2.24	5.33		12.49
2000	1.47	6.73	7.12	9.22	11.66	12.11	_	9.08	2.99	6.79		13.17
2001	1.54	8.32	6.61	8.97	13.14	11.48	4.14	8.29	3.67	8.12		14.88
2002	1.61	6.17	5.84	8.25	9.72	10.90	3.63	7.17	3.03	6.07		13.04
2003	1.65	7.84	7.25	9.34	12.11	12.35	4.80	8.98	3.29	7.77	22.13	13.83
2004	1.88	8.80	9.39	11.20	14.34	14.66	4.91	10.69	3.87	8.64		14.66
2005	2.34	11.18	13.59	15.45	17.28	17.93	6.69	14.83	R 6.57	11.10		R 16.54
2006	2.59	12.35	15.55	19.59	19.21	20.22	7.57	17.06	7.96	12.59		18.41
2007	2.73	11.32	17.16	22.94	20.83	22.40	7.37	18.84	R 6.19	11.79	25.42	18.15
2008	3.19	R 12.28	23.44	23.36	24.74	25.43	10.07	R 23.90	10.83	R 13.03	27.03	19.32
2009	3.61	10.00	14.07	23.58	20.03	18.69	6.17	15.64	8.07	10.41		18.33
						Expenditures in I	Million Dollars					
1970	6.5	140.0	13.0	0.7	3.9	6.2	3.6	27.4	(s)	173.9	368.9	542.8
1975	23.2	227.6	29.0	1.5	9.8	23.7	20.1	84.2	0.1	335.0	690.8	1,025.8
1980	13.7	551.1	94.8	4.4	9.6	102.2	8.5	219.5	0.6	784.9		2,035.0
1985	23.7	799.0	75.3	20.5	22.7	29.0	2.2	149.7	0.7	973.3		3,055.2
1990	18.2	671.2	61.9	9.2	28.6	52.0	0.4	152.0	3.9	846.0	2,533.6	3,379.7
1995	12.5	862.0	42.8	3.2	28.1	21.2	0.1	95.3	2.2	971.9	3,014.8	3,986.7
1996	19.8	1,022.2	40.7	5.9	45.7	18.8	(s)	111.1	2.6	1,155.8	3,062.4	4,218.2
1997	9.7	1,145.3	40.1	4.9	46.7	99.7	(s)	191.5	2.6	1,349.2	3,068.1	4,417.3
1998	12.1	913.2	25.1	7.6	36.1	34.1	(s)	102.9	2.2	1,030.3	3,177.9	4,208.2
1999	6.5	935.1	46.6	4.9	45.2	8.7	_	105.4	2.2	1,049.3		4,303.2
2000	6.8	1,247.2	72.1	6.9	51.9	33.1	_	164.0	3.4	1,421.4	3,339.1	4,760.5
2001	7.6	1,496.1	72.6	7.4	39.0	12.8	(s)	131.9	4.1	1,639.6		5,203.1
2002	12.3	1,046.6	76.7	4.3	35.2	22.9	0.1	139.2	5.0	1,203.1	3,341.7	4,544.8
2003	7.0	1,458.4	74.0	10.8	52.7	13.6	0.1	151.2	5.3	1,621.9		4,999.3
2004	16.5	1,566.2	105.6	16.4	54.1	14.4	3.1	193.7	_ 5.6	1,781.9	3,510.0	5,291.9
2005	17.3	1,945.3	100.5	19.6	67.3	25.7	4.6	217.7	<sup>R</sup> 7.6	R 2,187.8	3,716.3	R 5,904.1
2006	6.2	1,885.1	138.9	17.8	47.8	47.9	1.3	253.9	_ <sup>R</sup> 7.8	R 2 153 0	3 893 0	R 6.046.0
2007	8.4	_ 1,885.2	_ 176.5	10.9	71.7	53.5	(s)	_ 312.7	R 11.0	R 2,217.3	4,174.9	R 6.392.2
2008	18.5	R 2,133.5	R 268.4	5.8	93.9	50.4	0.5	R 419.0	R 12.0	R 2,217.3 R 2,583.0	4,363.9	R 6,947.0
2009	19.0	1,676.2	208.3	3.8	77.5	31.3	0.1	320.9	8.9	2,025.0	4,379.0	6,404.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Ohio

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
1970	0.42	0.40	0.41	0.57	0.77	1.39	2.93	0.55	1.39	1.24	1.69	0.60	2.90	0.84
1975	1.57	1.31	1.47	1.08	2.31	2.83	4.73	2.17	2.82	2.65	1.69	1.60	5.61	2.17
1980	2.00	1.34	1.79	3.01	5.45	5.34	9.45	3.31	6.94	5.84	1.67	3.56	9.73	4.43
1985	2.05	1.49	1.78	4.66	6.39	9.90	9.15	4.18	7.58	8.13	1.67	4.70	11.75	6.18
1990	1.80	1.44	1.63	3.92	6.14	9.83	9.35	2.54	5.51	6.02	1.12	3.70	11.81	5.63
1995	1.57	1.44	1.50	3.79	4.75	7.48	9.28	2.69	5.85	5.94	1.26	3.77	12.21	5.92
1996	1.68	1.44	1.52	3.95	5.72	9.11	9.88	3.02	5.92	6.33	1.01	4.05	12.33	6.09
1997	1.75	1.39	1.52	4.72	5.36	8.88	9.78	3.32	5.58	5.79	1.00	4.25	12.20	6.21
1998	1.67	1.38	1.48	4.22	4.33	7.76	8.80	2.45	5.15	5.21	1.24	3.86	12.62	6.04
1999	1.74	1.41	1.54	3.80	5.11	7.94	9.58	2.82	5.22	5.44	1.39	3.81	12.68	6.02
2000	1.66	1.47	1.55	4.93	8.14	11.04	12.11	4.02	6.82	7.29	1.44	4.92	12.82	6.95
2001	1.73	1.54	1.63	6.27	7.56	11.70	11.48	4.14	6.00	6.85	1.93	5.55	12.52	7.30
2002	1.93	1.61	1.73	5.46	6.92	9.76	10.90	3.63	6.42	7.03	1.97	5.48	14.26	7.58
2003	1.93	1.65	1.77	7.78	8.16	12.14	12.35	4.80	7.50	8.65	1.62	7.10	14.03	8.70
2004	2.31	1.88	2.08	8.46	10.88	13.58	14.66	4.91	8.23	9.42	1.78	7.72	14.33	9.29
2005	3.41	2.34	2.89	10.75	14.60	16.72	17.93	6.69	_ 11.77	13.03	2.66	10.05	14.96	_ 11.25
2006	3.77	2.59	3.25	11.16	16.63	18.50	20.22	7.57	R 14.20	R 15.22	2.59	R 10.87	16.43	R 12.17
2007	3.77	2.73	3.33	10.25	18.44	20.73	22.40	7.37	R 13.77	R 15.20	2.47	R 10.41	16.89	R 12.00
2008	4.62	3.19	4.02	12.22	25.21	24.56	25.43	10.07	R 16.06	R 18.08	2.78	R 12.44	18.14	R 13.84
2009	5.72	3.61	4.88	8.57	15.11	18.93	18.69	6.17	12.80	13.68	2.58	9.50	19.66	12.02
							Expendit	ures in Million	Dollars					
1970	146.6	155.3	301.9	206.6	50.5	20.7	29.7	7.9	186.8	295.5	7.1	811.1	443.4	1,254.4
1975	519.3	296.0	815.2	366.0	149.7	34.7	37.7	73.0	335.5	630.6	7.5	1,819.3	1,042.0	2,861.2
1980	549.5	174.1	723.6	926.5	396.8	797.9	57.3	95.1	968.8	2,316.0	15.8	3,981.9	1,792.6	5,774.5
1985	287.8	185.8	473.5	1,163.5	257.8	819.7	51.6	27.5	786.2	1,942.9	18.6	R 3,598.8	2,391.2	R 5,990.0
1990	239.0	166.5	405.5	1,084.4	213.5	193.1	47.8	17.0	777.5	1,248.9	12.6	2,752.2	2,736.5	R 5,488.7
1995	117.2	126.9	244.1	1,237.3	161.9	214.9	58.1	11.7	771.9	1,218.4	38.9	2,738.7	3,026.6	5,765.3
1996	82.9	133.8	216.6	1,346.2	186.5	253.9	62.0	14.4	916.8	1,433.5	40.2	3,036.5	3,009.3	6,045.8
1997	86.7	127.7	214.3	1,578.0	178.3	100.7	62.8	12.1	987.2	1,341.1	40.2	3,173.6	2,995.5	6,169.1
1998	83.5	123.5	206.9	1,386.9	135.2	53.4	60.1	3.0	928.0	1,179.7	44.5	2,818.0	3,059.9	5,877.9
1999	85.4	115.9	201.4	1,226.4	156.7	109.8	56.2	5.6	1,017.2	1,345.5	58.2	2,831.5	3,132.0	5,963.4
2000	73.3	98.3	171.7	1,653.3	230.6	164.8	44.6	21.9	1,156.9	1,618.8	64.8	3,508.6	3,154.7	6,663.3
2001	96.6	89.7	186.3	1,833.7	240.7	187.4	112.1	9.6	977.3	1,527.0	28.8	3,575.8	2,705.9	6,281.7
2002	63.3	86.7	150.0	1,646.9	219.4	243.3	112.2	9.1	999.9	1,583.9	9.2	3,390.1	2,767.6	6,157.7
2003 2004	81.3 101.3	86.8 93.5	168.1 194.8	2,220.9	294.6 416.6	555.2	134.9 184.0	14.4	1,109.1	2,108.3	20.8	4,518.0 4,802.7	2,694.7	7,212.8
2004 2005	101.3	93.5 114.2	194.8 289.2	2,520.6		230.4 423.8	184.0 219.7	19.3	1,217.1 1,465.4	2,067.5	19.9	4,802.7 6,104.9	2,784.6 2,942.2	7,587.3 9,047.1
2005 2006	175.1 235.9	114.2 125.2	289.2 361.1	3,105.5 3,111.1	511.4 575.0	423.8 433.5	219.7 257.4	53.9 61.7	1,465.4 R 1,764.5	2,674.1 R 3,092.1	36.1 36.7	R 6,601.0	3,036.3	9,047.1 R 9,637.3
2006	235.9	125.2	367.4	2,919.1	631.4	207.5	257.4 225.8	40.3	R 1,764.5	R 2,983.6	36.7	R 6,304.6	3,036.3	R 9,613.2
				R 3,327.2	R 906.8	R 129.5			R 2 276 0	R 2,983.6		R 7,404.0		R 10,918.1
2008 2009	295.5 314.7	146.2 130.8	441.7 445.5	1,907.5	479.2	126.5	203.9 145.8	79.1 11.0	R 2,276.8 1,549.4	R 3,596.2 2,311.9	39.0 29.2	4,694.0	3,514.1 3,201.6	7,895.5
2009	314.7	130.8	445.5	1,907.5	4/9.2	120.5	145.8	11.0	1,549.4	2,311.9	29.2	4,094.0	3,201.6	7,095.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

e Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Ohio

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu	·				
4070	0.40		0.47	4.00	0.74	4.00	5.00	0.00	0.04	0.00	0.00	4.05	0.00
1970	0.40	_	2.17	1.26	0.74	1.39	5.08	2.93	0.64	2.66	2.66	4.05	2.66
1975	1.31	_	3.45	2.76	2.08	2.83	7.48	4.73	1.61	4.39	4.38	7.63	4.39
1980	_		9.02	6.95	6.38	5.34	14.36	9.45	3.02	8.87	8.87	13.51	8.87
1985	_	_	9.99	8.28	6.04	11.30	17.61	9.15		8.92	8.92	22.10	8.93
1990	_	3.04	9.32	8.44	5.73	12.12	14.60	9.35	2.70	8.97	8.97	16.45	8.98
1995	_	4.27	8.36	8.00	4.02	13.68	19.41	9.28	2.72	8.73	8.73	17.14	8.73
1996	_	4.60	9.29	8.92	4.81	13.46	20.08	9.88	3.17	9.37	9.36	17.16	9.37
1997	_	5.97	9.39	8.60	4.55	12.83	17.98	9.78	3.13	9.16	9.16	16.65	9.16
1998	_	5.67	8.11	7.59	3.44	12.31	19.07	8.80	2.55	8.16	8.16	16.03	8.16
1999	_	3.14	8.81	8.36	3.96	14.41	16.75	9.58	2.83	8.82	8.82	15.68	8.82
2000	_	5.45	10.87	10.82	6.57	17.17	17.99	12.11	3.23	11.26	11.25	16.01	11.26
2001	_	9.73	11.01	10.17	5.85	18.29	19.00	11.48	3.54	10.62	10.62	17.61	10.62
2002	_	7.33	10.72	9.47	5.36	16.48	21.74	10.90	2.38	10.09	10.09	16.24	10.09
2003	_	9.59	12.42	10.89	6.47	18.84	26.51	12.35	4.33	11.52	11.52	18.08	11.52
2004	_	11.49	15.13	13.17	8.86	20.85	29.35	14.66	4.80	13.79	13.79	26.98	13.79
2005	_	13.90	18.56	17.35	12.95	23.45	38.40	17.93	_	17.42	17.42	26.46	17.42
2006	_	14.41	22.31	19.44	14.64	25.41	46.08	20.22	7.46	19.64	19.63	29.69	19.64
2007	_	8.15	23.70	20.58	15.93	27.86	R 48.12	22.40	7.90	R 21.46	R 21.45	29.25	R 21.45
2008	_	R 7.81	27.23	27.38	22.70	32.00	R 52.19	25.43	_	R 25.82	R 25.82	31.29	R 25.82
2009		4.43	20.32	17.87	12.49	26.80	47.50	18.69		18.22	18.21	31.45	18.21
						Exper	nditures in Million	Dollars					
1970	0.4	_	7.8	81.2	24.4	0.7	38.3	1,601.5	3.1	1,756.8	1,757.3	0.7	1,758.0
1975	0.1	_	8.5	251.5	69.2	1.9	73.6	2,887.8	6.0	3,298.5	3,298.6	1.2	3,299.8
1980	_	_	21.5	994.9	259.2	4.4	124.1	5,463.9	4.8	6,872.9	6.872.9	2.1	6.875.0
1985	_	_	16.6	1,081.8	245.3	15.4	138.5	5,145.3	_	6,643.0	R 6,683.6	3.4	R 6,687.1
1990	_	0.2	11.2	1,204.9	343.5	15.7	129.2	5,325.7	0.1	7,030.3	R 7,111.2	2.5	R 7,113.6
1995	_	0.8	9.9	1,305.0	256.2	12.7	163.9	5,544.0	1.0	7,292.7	7,293.5	2.9	7,296.4
1996	_	1.2	16.2	1,700.5	326.5	11.4	164.6	5,864.2	1.6	8.085.0	8.086.2	2.9	8.089.1
1997	_	2.8	17.9	1,805.3	325.2	12.9	155.6	5,872.4	1.2	8,190.5	8,193.3	2.8	8,196.1
1998	_	2.0	15.0	1,579.7	269.7	4.8	172.8	5,406.3	0.9	7,449.2	7,451.2	2.6	7,453.8
1999	_	1.4	10.9	1,776.3	369.1	9.9	153.4	5,972.6	0.1	8,292.2	8,293.6	2.8	8,296.4
2000	_	2.6	11.9	2,420.1	695.0	9.0	162.3	7,574.2	0.2	10,872.7	10,875.4	2.9	10,878.3
2001	_	5.4	8.2	2,283.5	616.5	13.3	157.0	7,138.9	1.5	10,218.8	10,224.2	2.6	10,226.8
2002	_	4.1	7.6	2,160.8	531.8	10.7	177.5	6,875.8	1.5	9,765.7	9,769.8	2.4	9,772.2
2002	_	6.5	8.1	2,458.2	649.2	18.2	200.2	7,843.0	0.4	11.177.4	11,184.0	2.8	11,186.7
2003	_	8.9	9.0	3,310.0	936.1	16.8	224.5	9,319.6	(s)	13,816.1	13,825.0	4.5	13,829.5
2005	_	6.4	10.3	4,315.6	1,366.6	22.7	292.2	11,418.1	(3)	17,425.5	17,432.0	4.3	17,436.3
2005	_	6.0	37.3	5,099.7	1,534.9	24.0	341.7	12,815.5	(s)	19,853.0	19,859.1	4.4	19,863.5
2007		2.6	39.2	5,646.3	1,638.5	19.8	R 368.4	14,227.0	0.2	R 21,939.4	R 21,942.0	4.8	R 21,946.7
2007	_	R 2.1	26.0	R 6,495.8	2,316.9	R 46.7	R 370.9	15,874.1	U.2 —	R 25,130.4	R 25,132.5	5.1	R 25,137.6
2009	_	1.4	22.2	3,829.0	902.4	24.1	303.5	11,492.2		16,573.5	16,574.9	4.2	16,579.0
2003	_	1.4	22.2	3,023.0	302.4	∠4.1	303.3	11,434.2	_	10,073.5	10,574.9	4.2	10,57 3.0

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Ohio

				Petrol	eum			Biomass						
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>				
Year	Prices in Dollars per Million Btu													
1970	0.29	0.39	0.69	0.75	_	0.72	_	0.65	_	0.30				
1975	0.95	1.19	2.18	2.35	_	2.29	_	0.92	_	0.98				
1980	1.48	2.90	3.58	5.72	_	5.11	0.28	1.74	_	1.50				
1985	1.69	5.09	4.43	6.09	_	5.71	1.09	0.79	_	1.7				
1990	1.52	2.55	3.12	5.40	_	4.84	1.24	( e )	_	1.5				
1995	1.42	2.28	_	3.91	_	3.91	1.00	0.70	_	1.3				
1996	1.34	3.35	_	4.90	_	4.90	0.87	0.59	_	1.3				
1997	1.32	3.63	_	4.37	_	4.37	0.66	0.50	_	1.2				
1998	1.36	3.08	2.66	3.33	_	3.31	0.55	0.61	_	1.28				
1999	1.36	3.06	2.68	3.92	_	3.89	0.48	0.67	_	1.28				
2000	1.46	4.85	3.35	6.69	_	6.63	0.46	0.67	_	1.38				
2001	1.31 1.19	7.97	3.90 2.38	6.01	_	5.97	0.41	1.36	_	1.27				
2002 2003	1.19	3.69 6.00	2.38	5.29 7.32	_	5.26 7.32	0.41 0.40	1.64 0.59	8.94	1.18 1.25				
2003	1.21	6.51	_	7.32	0.86	2.72	0.40	0.59	13.21 13.84	1.23				
2004	1.53	9.26	_	12.78	0.78	4.08	0.39	2.28	16.53	1.59				
2005	1.70	7.73	_	11.72	1.31	3.75	0.37	2.20	17.32	1.70				
2007	1.71	7.63		16.16	1.35	5.44	0.39	2.42	18.25	1.76				
2008	2.05	10.44	_	20.65	1.46	5.52	0.48	2.66	10.25	2.03				
2009	2.39	4.26	_	12.71	1.72	4.02	0.55	2.20	12.10	2.25				
					Expenditures in	Million Dollars								
1970	230.5	8.6	3.0	3.4	_	6.4	_	(s)	_	245.5				
1975	987.4	6.3	18.0	35.2	_	53.2	_	(s)	_	1,046.9				
1980	1,641.4	13.7	13.6	54.7	_	68.3	6.4	(s)	_	1,729.9				
1985	1,869.0	3.6	3.9	18.0	_	22.0	22.6	2.2	_	1,919.3				
1990	1,759.5	3.2	2.7	14.2	_	16.9	140.0	( e )	_	1,919.5				
1995	1,713.8	17.4	_	14.6	_	14.6	176.8	0.4	_	1,923.1				
1996	1,727.7	9.9	_	16.7	_	16.7	126.7	0.5	_	1,881.4				
1997	1,661.7	12.9	_	14.6	_	14.6	105.9	0.4	_	1,795.4				
1998	1,774.9	25.2	0.2	12.3	_	12.5	94.9	0.4	_	1,907.9				
1999	1,697.3	35.6	0.4	22.5	_	22.8	82.6	0.5	_	1,838.8				
2000	1,912.3	50.1	0.3	30.8	_	31.1	81.1	0.7	_	2,075.2				
2001	1,628.2	85.6	0.3	27.5	_	27.8	66.2	1.4	_	1,809.2				
2002	1,554.8	85.9	0.1	20.7	_	20.8	46.9	1.6	(s)	1,709.9				
2003 2004	1,628.3 1,715.0	116.4	_	37.1 33.0	_	37.1	35.7	0.7 0.7	0.1	1,818.2				
		122.3	_		9.8	42.8	64.6		0.1	1,945.5				
2005 2006	2,102.6 2,277.9	266.3 184.8	_	53.8 39.9	8.7 14.4	62.5 54.3	57.3 67.9	2.5 2.5	2.8 49.9	2,493.9 2,637.3				
2006	2,277.9	293.9		55.7	14.4	67.9	67.5	2.5	49.9 22.5	2,766.7				
2007	2,709.3	253.5	_	63.3	16.7	80.0	87.3	9.3	22.5	3,139.4				
2000	2,796.6	165.7	_	35.9	18.3	54.2	87.8	9.3 6.6	0.2	3,111.1				
_000	2,700.0	100.7		55.5	10.0	J-1.Z	07.0	0.0	0.2	5,11				

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

<sup>&</sup>lt;sup>d</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>e</sup> Electric plants used municipal waste at no charge.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Oklahoma

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flootoio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
1970	_	0.65	0.65	0.35	0.90	0.72	1.41	2.82	0.50	1.11	2.02	_	0.76	1.04	0.19	5.76	1.85
1975	_	0.96	0.96	0.75	2.36	2.01	2.91	4.52	1.58	2.46	3.59	_	1.45	1.91	0.61	6.64	3.08
1980	_	1.24	1.24	1.96	6.77	6.34	6.02	9.79	3.23	5.90	8.15	_	2.34	4.05	1.63	11.80	6.48
1985	_	1.69	1.69	3.41	6.73	5.87	7.40	8.76	3.41	7.09	7.78	_	2.87	4.69	2.30	17.23	7.74
1990	_	1.40	1.40	2.80	7.40	5.93	6.70	9.00	2.46	6.27	7.92	_	1.32	4.17	2.06	16.09	7.32
1995	_	1.03	1.03	2.93	6.60	4.12	7.85	8.33	2.18	7.42	7.46	_	1.44	3.79	1.42	16.36	7.15
1996	_	0.99	0.99	3.63	7.50	4.87	9.52	9.11	2.46	7.88	8.29			4.36	1.54	16.32	7.81
1997	_	0.95	0.95	4.19	7.23	4.58	9.25	8.99	3.03	9.04	8.16			4.45	1.45	15.93	8.01
1998	_	0.93	0.93	3.60	6.05	3.40	8.19	7.61	2.58	7.63	6.87			3.89	1.43	15.96	7.45
1999	_	0.93	0.93	3.62	6.97	4.03	8.10	8.44	2.67	8.40	7.63			4.25	1.54	15.78	7.80
2000	_	0.97	0.97	5.31	9.44	6.61	11.49	11.11	3.91	9.13	10.05			5.72	2.09	17.26	9.90
2001	_	0.92	0.92	6.67	8.77	5.96	13.20	10.54	4.26	7.03	9.32			6.05	2.10	17.93	10.40
2002	_	0.97	0.97	5.17	8.24	5.36	10.21	9.99	3.37	7.94	8.86			5.29	1.81	16.41	9.46
2003	_	1.00	1.00	6.70	9.49	6.50	12.56	11.37	4.55	9.75	10.26			6.26	2.53	18.64	10.86
2004	_	1.05	1.05	7.54	11.48	8.82	14.03	13.55	4.97	9.95	12.25		2.08	7.34	2.84	19.10	12.30
2005	_	1.04	1.04	8.98	15.96	13.13	16.86	17.00	6.59	12.65	16.06			9.22	3.79	20.12	14.81
2006	_	1.13	1.13	8.29	18.00	14.84	18.61	19.29	7.68	R 15.78	18.25	_	R 2.96	9.97	3.41	21.45	16.41
2007	_	1.20	1.20	7.96	19.72	16.39	21.56	21.73	8.27	R 14.92	R 20.08	_		10.43	3.59	21.41	R 16.86
2008 2009	_	1.35 1.72	1.35 1.72	R 10.11 7.53	25.82 16.24	23.60 13.06	25.39 20.13	24.42 17.49	12.23 7.87	R 20.09 18.35	R 24.69 16.79			R 12.85 8.92	4.21 2.61	22.93 20.39	R 20.35 15.69
2009		1.72	1.72	7.55	10.24	13.00	20.13				10.79		2.02	0.92	2.01	20.39	15.09
								Exper		Million Dollars							
1970	_	0.1	0.1	152.7	28.7	17.2	50.2	481.9	2.2	51.5	631.7	_	1.9	786.4	-46.8	311.7	1,051.3
1975	_	0.5	0.5	392.2	128.1	43.2	99.0	913.4	5.7	122.7	1,312.1	_		1,710.2	-190.0	509.6	2,029.8
1980	_	132.4	132.4	1,209.5	478.2	170.5	196.1	2,038.2	13.1	279.9	3,176.0	_	6.2	_ 4,524.1	-727.3	1,211.3	5,008.1
1985	_	400.2	400.2	1,633.3	733.2	190.6	210.2	1,941.1	2.4	272.1	3,349.6	_	11.4	R 5,396.0	-988.5	2,141.2	6,548.8
1990	_	390.1	390.1	1,328.7	666.6	259.8	77.9	1,842.9	7.5	214.9	3,069.7	_		4,805.1	-928.2	2,317.1	6,194.1
1995	_	379.7	379.7	1,347.9	641.0	124.9	101.3	1,840.6	3.8	245.0	2,956.7	_		4,710.1	-712.9	2,294.6	6,291.8
1996	_	370.2	370.2	1,693.2	870.9	129.8	138.4	2,078.8	4.0	255.7	3,477.5			5,566.6	-779.8	2,393.5	7,180.2
1997	_	371.3	371.3	1,897.5	8.088	136.5	154.5	2,000.5	2.6	222.5	3,397.3		_0.0	5,686.5	-744.6	2,397.8	7,339.7
1998	_	342.5	342.5	1,746.7	762.3	103.1	110.5	1,718.7	0.4	253.2	2,948.3			5,060.3	-772.2	2,589.1	6,877.2
1999	_	335.4	335.4	1,651.7	899.0	150.3	264.1	1,916.0	0.5	228.4	3,458.3			5,467.6	-808.7	2,498.9	7,157.8
2000	_	368.8	368.8	2,368.5	1,553.8	255.5	241.0	2,449.6	3.4	264.9	4,768.3			7,532.9	-1,147.5	2,897.4	9,282.8
2001	_	347.5	347.5	2,684.3	1,803.0	237.8	251.2	2,361.9	3.6	291.0	4,948.4	_		8,015.0	-1,140.4	3,016.4	9,891.0
2002	_	377.7	377.7	2,233.3	1,475.0	195.4	268.4	2,197.3	4.7	304.1	4,444.8			7,089.1	-1,044.3	2,751.4	8,796.3
2003	_	395.4	395.4	2,982.5	1,644.4	230.1	246.2	2,567.9	12.8	315.4	5,016.7			8,426.1	-1,474.6	3,184.5	10,136.0
2004	_	392.1	392.1	3,363.1	1,521.3	345.1	368.4	3,202.8	18.8	394.5	5,850.9			9,641.1	-1,597.3	3,293.9	11,337.7
2005	_	412.2	412.2	4,398.1	2,604.5	444.1	654.5	4,005.0	9.1	466.5	8,183.6	_	R 59.2	R 13,053.2	-2,394.5	3,658.0	R 14,316.7
2006	_	432.7	432.7	4,393.2	3,350.1	476.5	989.5	4,396.9	11.4	R 534.1	R 9,758.4			R 14,644.7	-2,241.1	3,984.4	R 16,388.1
2007	_	447.9	447.9	4,557.8	3,878.7	491.9	282.2	5,146.7	16.4	R 586.3	R 10,402.2	_	R 56.4	R 15,464.2	-2,351.1	3,997.9	R 17,111.0
2008	_	529.9	529.9	R 5,958.8	R 5,569.1	748.1	287.0	5,674.1	31.1	R 538.3	R 12,847.8	_		R 19,361.3	-2,815.4	4,364.9	R 20,910.8
2009	_	640.4	640.4	4,252.5	2,360.7	477.4	199.8	4,026.8	13.6	442.4	7,520.6	_	23.2	12,436.6	-1,710.3	3,759.7	14,486.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Oklahoma

						Primary Energy	•						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste f,g	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
ear				'		Prices	in Dollars per N	lillion Btu					
70	0.70	0.50	0.90	0.70	4.44	0.00	0.50	4.44	0.00	0.70	4 44	F 70	1.85
970 975	0.70	0.53 0.95	2.36	0.72 2.01	1.41 2.91	2.82 4.52	0.50 1.59	1.11 2.46	2.02 3.59	0.76 1.45	1.44 2.61	5.76 6.64	3.08
180	1.42	2.24	6.78		6.02	9.79		5.90		2.34	5.67		
180 185				6.34			3.23		8.15			11.80	6.48
	1.79	3.76	6.73	5.87	7.40	8.76	3.39	7.09	7.78	2.87	6.10	17.23	7.74
90	1.30	2.68	7.40	5.93	6.70	9.00	2.38	6.27	7.92	1.32	5.52	16.09	7.32
95	1.36	3.31	6.61	4.12	7.85	8.33	2.37	7.42	7.48	1.44	5.40	16.36	7.15
96	1.34	3.97	7.51	4.87	9.52	9.11	2.93	7.88	8.30	1.36	6.20	16.32	7.81
97	1.45	4.78	7.23	4.58	9.25	8.99	3.04	9.04	8.16	1.21	6.45	15.93	8.01
98	1.27	4.34	6.05	3.40	8.19	7.61	2.58	7.63	6.87	1.36	5.63	15.96	7.45
99	1.29	4.21	6.97	4.03	8.10	8.44	2.67	8.40	7.63	1.52	6.14	15.78	7.80
000	1.61	5.92	9.45	6.61	11.49	11.11	3.91	9.13	10.05	1.69	8.30	17.26	9.90
01	1.38	8.44	8.79	5.96	13.20	10.54	4.25	7.03	9.33	2.15	8.78	17.93	10.40
02	1.74	6.65	8.24	5.36	10.21	9.99	3.38	7.94	8.86	2.28	7.93	16.41	9.46
03	1.72	7.76	9.51	6.50	12.56	11.37	4.54	9.75	10.27	1.86	9.12	18.64	10.86
04	1.58	8.90	11.48	8.82	14.03	13.55	4.98	9.95	12.25	2.08	10.73	19.10	12.30
05	1.61	9.96	15.96	13.13	16.86	17.00	6.56	12.65	16.06	3.02	13.58	20.12	14.81
06	1.88	10.53	18.01	14.84	18.61	19.29	7.68	15.78	18.26	2.96	15.26	21.45	16.41
07	1.95	9.50	19.72	16.39	21.56	21.73	8.47	14.92	20.11	3.00	15.83	21.41	16.86
800	2.13	12.27	25.82	23.60	25.39	24.42	12.23	20.09	24.69	4.56	19.76	22.93	20.35
009	3.98	11.58	16.24	13.06	20.13	17.49	7.87	18.35	16.79	2.82	14.52	20.39	15.69
_						Expe	nditures in Milli	on Dollars					
70	(s)	106.2	28.5	17.2	50.2	481.9	2.0	51.5	631.4	1.9	739.6	311.7	1,051.3
75	0.5	203.1	127.5	43.2	99.0	913.4	5.4	122.7	1,311.2	5.5	1,520.2	509.6	2,029.8
80	8.9	607.5	476.4	170.5	196.1	2,038.2	13.1	279.9	3,174.2	6.2	3,796.8	1,211.3	5,008.1
85	32.8	1,015.0	730.7	190.6	210.2	1,941.1	2.2	272.1	3,346.9	11.4	4,407.6	2,141.2	6,548.8
90	16.5	776.4	665.4	259.8	77.9	1,842.9	6.4	214.9	3,067.4	16.7	3,876.9	2,317.1	6,194.1
95	45.1	971.2	640.8	124.9	101.3	1,840.6	2.5	245.0	2,955.1	25.8	3,997.2	2,294.6	6,291.8
96	22.1	1,265.2	868.9	129.8	138.4	2,078.8	2.2	255.7	3,473.8	25.7	4,786.7	2,393.5	7,180.2
97	29.6	1,495.3	880.3	136.5	154.5	2,000.5	2.4	222.5	3,396.7	20.3	4,941.9	2,397.8	7,339.7
98	20.7	1,296.6	762.0	103.1	110.5	1,718.7	(s)	253.2	2,948.0	22.9	4,288.1	2,589.1	6,877.2
99	21.8	1,157.3	898.3	150.3	264.1	1,916.0	(s)	228.4	3,457.6	22.3	4,658.9	2,498.9	7,157.8
00	22.8	1,569.7	1,551.2	255.5	241.0	2,449.6	3.4	264.9	4,765.6	27.2	6,385.4	2,897.4	9,282.8
01	20.0	1,880.9	1,793.5	237.8	251.2	2,361.9	3.5	291.0	4,938.9	34.8	6,874.6	3,016.4	9,891.0
02	25.4	1,541.8	1,474.5	195.4	268.4	2,197.3	4.7	304.1	4,444.3	33.3	6,044.9	2,751.4	8,796.3
03	24.7	1,884.8	1,639.1	230.1	246.2	2,567.9	11.8	315.4	5,010.4	31.5	6,951.5	3,184.5	10,136.0
04	23.9	2,135.7	1,519.9	345.1	368.4	3,202.8	18.5	394.5	5,849.2	35.0	8,043.8	3,293.9	11,337.7
05	24.8	2,392.9	2,602.9	444.1	654.5	4,005.0	8.9	466.5	8,181.8	59.2	10,658.7	3,658.0	14,316.7
06	28.4	2,560.0	3,346.5	476.5	989.5	4,396.9	11.4	534.1	9,754.8	60.4	12,403.7	3,984.4	16,388.1
07	30.1	2,639.8	3,873.1	491.9	282.2	5,146.7	6.6	586.3	10,386.8	56.4	13,113.1	3,997.9	17,111.0
800	31.1	3,644.3	5,567.0	748.1	287.0	5,674.1	31.1	538.3	12,845.7	24.8	16,545.9	4,364.9	20,910.8
	48.0	3,136.5	2,358.7	477.4	199.8	4,026.8	13.6	442.4	7,518.7	23.2	10,726.3	3,759.7	14,486.0

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

<sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Oklahoma

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	'	'	<u>'</u>	'	Prices in Dollars p	er Million Btu			1	
4070	0.00	0.04	0.00	4.44	4.00	4.00	0.74	0.00	7.40	0.00
1970	0.90	0.81	0.89	1.41	1.60	1.60	0.71	0.98	7.42	2.2
1975	1.58	1.22 2.46	2.22	2.88	3.13	3.12	1.39	1.61	8.22	3.16
1980	2.54		6.60	7.95	7.29	7.29	3.57	2.85	13.50	6.38
1985	2.83	4.49	3.73	6.78	7.78	7.51	4.04	4.75	19.37	10.00
1990	2.41	4.70	7.37	8.24	8.27	8.27	3.53	4.90	19.30	11.27
1995	2.24	5.48	6.10	4.95	8.23	8.18	2.87	5.55	19.99	11.63
1996	2.14	5.51	6.88	5.98	9.96	9.82	3.29	5.75	19.65	11.37
1997	2.14	6.19	6.86	5.60	9.66	9.59	3.28	6.36	19.43	11.94
1998	2.10	5.89	5.76	4.29	8.33	8.28	2.84	6.04	19.25	12.30
1999	2.05	5.85	6.20	4.52	8.42	8.40	2.91	6.09	19.35	12.23
2000	_	7.31	8.98	9.13	11.90	11.80	4.37	7.82	20.59	13.71
2001	2.25	9.34	8.76	9.15	14.54	14.50	4.17	9.87	21.30	15.23
2002	2.43	7.56	7.83	8.40	10.81	10.79	3.78	7.94	19.72	13.31
2003	2.24	8.63	9.26	9.95	13.12	13.09	4.54	9.04	21.91	15.11
2004	_	9.91	10.98	11.04	15.38	15.32	5.16	10.41	22.62	16.39
2005	2.45	11.33	15.07	15.27	18.13	18.11	6.83	R 11.92	23.31	17.75
2006	3.73	12.97	17.22	19.41	20.14	20.13	7.87	R 13.69	25.06	R 19.84
2007	2.94	11.33	19.24	22.01	21.91	21.86	8.64	12.57	25.16	R 18.82
2008	_	11.94	23.54	23.14	25.63	25.62	10.72	R 13.29	26.64	19.84
2009		11.03	15.91	23.36	20.28	20.28	7.98	11.89	24.88	18.43
					Expenditures in N	Million Dollars				
1970	0.1	65.1	(s)	0.4	34.8	35.2	1.7	102.1	184.6	286.6
1975	(s)	97.3	0.2	0.4	64.8	65.3	3.7	166.4	258.7	425.0
1980	0.4	188.5	0.6	0.9	46.7	48.2	3.9	241.0	566.8	807.8
1985	(s)	348.3	1.9	1.2	56.3	59.3	8.7	416.3	951.6	1,368.0
1990	(s)	315.0	(s)	0.5	37.8	38.3	6.1	359.5	1,124.5	1,484.0
1995	0.1	382.3	0.4	0.1	35.8	36.3	7.1	425.8	1,113.0	1,538.8
1996	(s)	432.1	0.9	0.7	58.1	59.7	8.5	500.3	1,160.2	1,660.5
1997	1.2	447.1	0.1	0.4	53.0	53.6	4.0	505.9	1,151.9	1,657.8
1998	(s)	394.5	(s)	0.3	48.3	48.6	3.1	446.2	1,281.6	1,727.8
1999	(s)	367.8	0.1	0.2	69.1	69.4	3.4	440.6	1,208.1	1,648.7
2000		492.8	0.1	3.1	110.8	114.0	5.4	612.2	1,379.8	1,992.0
2001	(s)	619.7	0.1	0.3	129.2	129.6	4.7	754.0	1,438.6	2,192.6
2002	(s)	522.5	0.1	0.7	117.3	118.1	4.3	644.9	1,340.8	1,985.7
2003	(s)	583.9	(s)	0.8	107.7	108.5	5.4	697.9	1,507.0	2,204.9
2004	<del>-</del>	607.6	0.1	1.0	113.2	114.3	6.3	728.2	1,520.3	2 248 5
2005	(s)	692.9	0.1	0.5	123.0	123.6	R 8.5	R 824.9	1,694.7	R 2.519.6
2006	(s)	706.6	0.1	1.0	143.1	144.2	Rag	R 859.7	1.854.3	K 2.714.0
2007	(s)	721.9	3.4	1.0	194.1	198.4	R 10.8	R 931.1	1,833.7	R 2.764.8
2008	( <del>o</del> )	815.9	0.2	0.4	196.6	197.2	R 14.0	R 1,027.1	1,987.2	R 3,014.4
2009	_	709.4	0.3	0.6	144.1	144.9	9.9	864.2	1.836.9	2,701.1

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Oklahoma

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	·	·		·		Prices in Dollars p	er Million Btu					
1970	0.45	0.51	0.82	0.62	1.12	2.82	0.47	1.17	0.71	0.61	5.50	1.68
1975	0.43	0.94	2.12	2.37	2.56	4.52	1.46	2.58	1.39	1.24	6.73	2.96
1980	1.39	2.30	6.31	6.42	5.72	9.79	3.42	7.18	3.57	2.74	11.91	6.12
1985	1.79	4.32	5.99	6.78	7.23	8.76	- 0.12	6.88	4.04	4.71	18.02	10.68
1990	1.30	3.84	5.47	8.24	5.57	9.00	2.38	6.27	3.53	4.22	16.65	10.53
1995	1.35	4.42	4.28	4.95	8.13	8.33	2.37	5.79	2.87	4.47	16.52	10.64
1996	1.34	4.60	5.21	5.98	9.88	9.11	_	6.87	3.29	4.75	16.65	10.46
1997	1.43	5.31	4.89	5.60	10.43	8.99	_	6.31	3.28	5.07	16.28	10.35
1998	1.27	5.02	3.81	4.29	9.31	7.61	_	5.16	2.84	5.02	16.17	10.74
1999	1.29	4.99	4.32	4.52	8.71	8.44	_	6.26	2.91	5.09	15.94	10.92
2000	_	6.38	7.01	9.13	11.61	11.11	_	9.62	4.37	6.61	17.64	12.52
2001	1.38	8.60	6.48	9.15	13.08	10.54	<del>-</del>	8.53	4.17	8.57	18.11	13.74
2002	1.74	6.76	5.86	8.40	9.67	9.99	3.38	7.90	3.78	6.86	16.41	12.13
2003	1.72	8.13	7.05	9.95	12.00	11.37	_	11.04	4.54	8.33	18.71	14.35
2004	_	9.34	9.17	11.04	14.13	13.55	4.98	11.66	5.16	9.52	19.21	15.14 R 16.49
2005 2006	1.61 1.88	10.69 11.78	13.64 15.72	15.27 19.41	17.07 19.03	17.00 19.29	_	15.63 17.57	6.83 7.87	11.07 12.28	20.51 21.52	17.86
2006	1.95	10.27	17.21	22.01	20.63	21.73		19.09	8.64	12.20	21.49	17.02
2007	1.95	11.19	23.51	23.14	24.51	24.42	_	23.87	10.72	12.75	23.09	18.68
2009	_	10.26	13.83	23.36	19.84	17.49	_	15.37	7.98	10.92	19.80	15.92
=						Expenditures in I	Million Dollars					
1970	(s)	22.9	0.5	0.8	4.6	3.4	0.6	9.8	(s)	32.8	82.9	115.7
1975	(s)	39.1	5.0	1.4	9.9	6.3	1.8	24.5	0.1	63.7	156.5	220.2
1980	0.8	108.4	11.6	0.5	6.9	15.5	0.6	35.1	0.1	144.4	365.8	510.2
1985	0.1	179.8	25.5	0.8	9.8	15.6	-	51.7	0.2	231.8	719.9	951.7
1990	(s)	145.9	19.9	0.6	4.8	17.7	1.2	44.2	0.7	190.7	776.2	966.9
1995	0.3	177.7	6.7	0.1	6.6	1.6	(s)	15.2	1.0	194.1	752.9	947.0
1996	(s)	217.1	11.6	0.2	10.8	1.8	<u> </u>	24.4	1.2	242.7	785.7	1,028.4
1997	6.4	240.8	16.1	0.5	10.7	1.7	_	29.1	0.7	277.0	793.0	1,070.0
1998	(s)	221.2	13.7	0.5	10.1	1.5	_	25.8	0.5	247.6	839.0	1,086.6
1999	(s)	201.4	9.1	0.3	13.4	1.6	_	24.5	0.5	226.5	824.8	1,051.2
2000	_	277.3	9.9	1.7	20.3	2.2	_	34.0	0.9	312.2	962.3	1,274.5
2001	(s)	358.1	25.4	0.4	21.8	2.1	_	49.7	0.8	408.7	1,020.3	1,429.0
2002	(s)	280.0	11.9	0.2	19.7	4.0	0.2	36.0	0.8	316.8	933.1	1,249.9
2003	(s)	314.0	3.9	0.3	26.3	4.6	(-)	35.1	1.0	350.1	1,082.7	1,432.8
2004		357.3	15.7	0.4	17.4	9.1	(s)	42.5	1.1 R 1.4	400.9 R 490.7	1,115.6	1,516.5
2005	(s)	433.3	20.0	0.8	22.9	12.3	_	56.0	N 1.4 R 1.4	R 490.7		R 1,714.0 R 1,835.3
2006 2007	0.1	431.9 446.9	26.7 47.4	0.9 1.0	25.6 27.1	12.4 24.8	_	65.6 100.2	R 1.7	R 548.8	1,336.2 1,366.5	R 1,915.3
2007	(s)	R 470.5	R 86.1	0.6	30.9	24.8	_	R 142.3	R 2.2	R 615.0	1,498.6	2,113.6
2008	_	439.0	61.8	0.6	21.4	15.9	_	99.6	1.6	540.2	1,261.1	1,801.3
2003	_	405.0	01.0	0.4	21.4	15.9	_	39.0	1.0	540.2	1,201.1	1,001.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Oklahoma

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year		,	'	1	,	,	Prices in	Dollars per Mill	ion Btu	,	,	,	,	
970	_	_	_	0.25	0.54	1.12	2.82	0.53	0.78	0.86	1.58	0.53	3.13	0.7
975	_	0.94	0.94	0.72	2.09	2.56	4.52	1.65	2.05	2.17	1.58	1.39	4.29	1.7
980	_	1.39	1.39	2.11	5.68	5.72	9.79	3.22	4.79	5.28	1.44	3.27	9.31	3.9
985	_	1.79	1.79	3.23	6.24	7.23	8.76	3.39	5.61	6.34	1.44	4.27	13.33	5.3
990	_	1.30	1.30	1.70	5.84	5.57	9.00	2.38	4.78	5.43	0.92	2.51	10.65	3.5
995	_	1.35	1.35	2.24	4.84	7.45	8.33	2.37	5.40	5.75	1.17	2.80	11.00	3.7
996	_	1.34	1.34	3.19	5.82	9.06	9.11	2.93	5.86	6.53	1.01	3.68	11.06	4.5
997	_	1.43	1.43	4.14	5.34	8.84	8.99	3.04	6.88	6.87	1.02	4.37	10.65	5.1
998	_	1.27	1.27	3.63	4.22	7.72	7.61	2.62	5.58	5.59	1.24	3.78	10.70	4.7
999	_	1.29	1.29	3.44	4.99	7.90	8.44	2.67	6.48	6.68	1.38	3.99	10.56	4.9
000	_	1.61	1.61	5.20	7.92	10.99	11.11	3.91	7.20	8.29	1.43	5.49	11.98	6.5
001	_	1.38	1.38	7.86	7.23	11.65	10.54	4.25	5.50	7.13	1.97	6.78	12.57	7.7
002	_	1.74	1.74	6.10	6.56	9.72	9.99	3.38	6.03	7.16	2.13	5.93	11.16	6.7
003	_	1.72	1.72	7.23	7.80	12.02	11.37	4.54	7.20	8.38	1.62	6.85	13.45	7.9
004	_	1.58	1.58	8.33	10.02	13.39	13.55	4.98	7.51	9.84	1.79	8.05	13.94	8.9
005	_	1.61	1.61	9.14	14.30	16.52	17.00	6.56	9.27	_ 13.41	2.72	9.75	14.97	10.5
006	_	1.88	1.88	9.35	16.30	18.32	19.29	7.68	R 11.15	R 15.89	2.62	R 10.89	15.99	R 11.6
007	_	1.95	1.95	8.62	18.29	20.53	21.73	8.47	R 10.85	R 14.84	2.53	9.43	15.87	_ 10.4
008 009	_	2.13 3.98	2.13 3.98	12.63 12.15	24.46 14.56	24.32 18.75	24.42 17.49	12.23 7.87	R 14.52 12.96	R 19.98 14.09	2.19 1.71	R 13.50 11.75	17.28 14.13	R 14.1 12.1
		3.96	3.90	12.13	14.50	10.75		ures in Million		14.09	1.71	11.75	14.13	12.1
							•							
970	_	_	_	18.1	6.3	8.7	7.6	1.2	31.3	55.2	0.2	73.5	44.2	117.
975	_	0.4	0.4	66.6	49.3	19.7	10.4	3.2	91.2	173.7	1.7	242.5	94.5	337.
980	_	7.8	7.8	310.6	122.5	137.7	18.4	12.5	195.8	486.9	2.2	807.5	278.6	1,086.
985	_	32.7	32.7	486.9	261.5	139.9	45.0	2.2	183.6	632.3	2.6	1,154.5	469.7	1,624
990	_	16.5	16.5	315.5	122.1	32.6	39.4	5.2	136.5	335.8	9.9	677.6	416.5	1,094
995	_	44.7	44.7	410.8	80.9	56.0	51.4	2.5	148.9	339.6	17.7	812.9	428.7	1,241
996	_	22.0	22.0	615.3	114.7	67.5	57.8	2.2	159.6	401.8	16.1	1,055.2	447.6	1,502
997	_	22.0	22.0	807.4	107.5	88.2	58.5	2.4	132.9	389.5	15.6	1,234.5	452.9	1,687
998	_	20.6	20.6	679.7	81.7	49.1	52.3	0.4	152.7	336.2	19.3	1,055.8	468.5	1,524
999	_	21.7	21.7	587.0	84.8	179.2	30.2	0.5	139.7	434.3	18.4	1,061.4	466.1	1,527
000	_	22.8	22.8	798.5	154.0	107.3	38.8	3.4	165.8	469.2	21.0	1,311.5	555.4	1,866
001	_	20.0	20.0	898.0	158.6	96.0	69.6	3.5	200.2	527.8	29.3	1,475.1	557.5	2,032
002	_	25.4	25.4	735.1	131.9	128.6	72.8	4.5	199.8	537.5	28.2	1,326.3	477.5	1,803
003 004	_	24.6 23.9	24.6 23.9	980.5	166.0 212.6	107.6 234.2	85.4 119.4	11.8 18.4	198.5 260.4	569.4 845.1	25.2 27.6	1,599.7 2,058.3	594.8 658.1	2,194 2,716
004 005			23.9	1,161.6 1,264.1	212.6	503.5			260.4 299.9	1,240.4	27.6 49.4	2,058.3	740.0	
	_	24.7					141.0	8.9	R 316.4	1,240.4 R 1,672.7		R 3,169.5		3,318 R 3,963
006	_	28.2	28.2	1,418.5	360.2	815.2	169.4	11.4	R 377.3	R 4 004 0	50.1	R 0.504.4	794.0	° 3,963
007		30.1	30.1	1,468.5	437.7 R 595.5	56.4 R 50.8	143.9	6.6	R 328.9	R 1,021.9 R 1,146.1	43.9	R 2,564.4	797.7	R 3,362
008 009	_	31.1	31.1	R 2,355.4	., 595.5	27.9	139.9	31.1	328.9	1,146.1	8.6	R 3,541.2	879.1	R 4,420.
UU9	_	48.0	48.0	1,985.6	183.3	27.9	101.4	13.6	250.8	577.0	11.6	2,622.2	661.7	3,283.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Oklahoma

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year			·			Prices	in Dollars per Mi	llion Btu					
1970	_	_	2.17	1.11	0.72	1.12	5.08	2.82	0.46	2.44	2.44	_	2.44
1975	0.94	_	3.45	2.61	2.01	2.56	7.48	4.52	1.79	4.11	4.11	_	4.11
1980	0.54	_	9.02	7.30	6.34	5.72	14.36	9.79	1.79	9.12	9.12	_	9.12
1985	_	_	9.99	7.15	5.87	8.58	17.61	8.76	_	8.27	8.27	_	8.27
1990	_	_	9.32	8.00	5.93	7.86	14.60	9.00	_	8.45	8.45	_	8.45
1995	_	2.32	8.36	7.03	4.12	13.10	19.41	8.33	_	7.79	7.78	_	7.78
1996	_	2.31	9.29	7.92	4.87	12.88	20.08	9.11	_	8.61	8.60	_	8.60
1997	_	2.44	9.39	7.70	4.58	12.25	17.98	8.99	_	8.38	8.38	_	8.38
1998	_	2.47	8.11	6.48	3.40	11.73	19.07	7.61	2.13	7.09	7.08	_	7.08
1999	_	1.69	8.81	7.33	4.03	13.83	16.75	8.44		7.79	7.78	_	7.78
2000	_	1.60	10.87	9.69	6.61	16.59	17.99	11.11	_	10.26	10.25	_	10.25
2001	_	6.42	11.01	9.03	5.96	17.71	19.00	10.54	_	9.60	9.60	_	9.60
2002	_	5.18	10.72	8.48	5.36	15.90	21.74	9.99	_	9.14	9.13	_	9.13
2003	_	6.52	12.42	9.76	6.50	18.15	26.51	11.37	_	10.52	10.51	_	10.51
2004	_	8.29	15.13	11.80	8.82	19.92	29.35	13.55	_	12.74	12.73	_	12.73
2005	_	11.28	18.56	16.22	13.13	22.29	38.40	17.00	_	16.63	16.63	_	16.63
2006	_	16.13	22.31	18.26	14.84	24.13	46.08	19.29	_	18.82	18.82	_	18.82
2007	_	12.05	23.70	19.97	16.39	26.57	R 48.12	21.73	_	R 20.93	R 20.92	_	R 20.92
2008	_	10.67	27.23	26.04	23.60	30.72	R 52.19	24.42	_	R 25.29	R 25.28	_	R 25.28
2009	_	9.38	20.32	16.49	13.06	25.50	47.50	17.49	_	17.03	17.03	_	17.03
_						Exper	nditures in Millior	Dollars					
1970	_	_	4.9	21.7	17.2	2.2	14.1	470.9	0.2	531.2	531.2	_	531.2
1975	(s)	_	5.4	73.0	43.2	4.5	24.4	896.7	0.5	1,047.7	1,047.7	_	1,047.7
1980	_	_	14.9	341.7	170.5	4.9	67.7	2,004.2	_	2,604.0	2,604.0	_	2.604.0
1985	_	_	11.0	441.8	190.6	4.1	75.5	1,880.6	_	2,603.6	R 2,605.0	_	R 2,605.0
1990	_	_	6.9	523.4	259.8	2.8	70.5	1,785.8	_	2,649.2	2,649.2	_	2,649.2
1995	_	0.5	6.5	552.8	124.9	2.8	89.4	1,787.6	_	2,563.9	2,564.4	_	2,564.4
1996	_	0.6	5.5	741.7	129.8	1.9	89.7	2,019.3	_	2,987.9	2,988.5	_	2,988.5
1997	_	0.1	3.8	756.5	136.5	2.6	84.9	1,940.2	_	2,924.4	2,924.5	_	2,924.5
1998	_	1.2	5.4	666.6	103.1	3.0	94.2	1,664.9	(s)	2,537.3	2,538.6	_	2,538.6
1999	_	1.1	4.5	804.4	150.3	2.4	83.6	1,884.2	( <del>0</del> )	2,929.3	2,930.4	_	2,930.4
2000	_	1.1	5.9	1,387.2	255.5	2.6	88.5	2,408.6	_	4,148.3	4.149.4	_	4,149.4
2001	_	5.1	4.5	1,609.4	237.8	4.2	85.6	2,290.2	_	4,231.7	4,236.8	_	4,236.8
2002	_	4.2	6.5	1,330.6	195.4	2.8	96.8	2,120.5	_	3,752.6	3,756.8	_	3,756.8
2003	_	6.4	6.6	1,469.1	230.1	4.5	109.2	2,477.9	_	4,297.4	4,303.8	_	4,303.8
2004	_	9.2	10.2	1,291.5	345.1	3.7	122.4	3,074.3	_	4,847.2	4,856.4	_	4,856.4
2005	_	2.6	6.0	2,295.8	444.1	5.0	159.3	3,851.6	_	6,761.9	6,764.5	_	6,764.5
2006	_	2.9	29.5	2,959.5	476.5	5.6	186.3	4,215.1	_	7.872.4	7,875.3	_	7.875.3
2007	_	2.6	6.1	3,384.6	491.9	4.6	R 200.9	4,978.0	_	R 9.066.2	R 9,068.8	_	R 9.068.8
2008	_	2.5	6.2	R 4,885.3	748.1	R 8.7	R 202.3	5,509.4	_	R 11,360.0	R 11,362.5	_	R 11,362.5
2009	_	2.5	25.2	2,113.3	477.4	6.3	165.5	3,909.5	_	6,697.2	6,699.7	_	6,699.7

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Oklahoma

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.39	0.19	0.46	0.56	_	0.50	_	_	_	0.19
1975	0.43	0.61	1.45	1.92	_	1.75	_	_	_	0.61
1980	1.23	1.74	3.44	5.30	_	5.29	_	_	_	1.63
1985	1.68	2.95	3.73	5.54	_	5.34	_	_	_	2.30
1990	1.40	3.01	3.02	7.28	_	4.34	_	_	_	2.06
1995	0.99	2.27	1.90	2.53	_		_	_	_	1.42
1996	0.98	2.90	2.04	4.07	_	2.79	_	_	_	1.54
1997	0.92	2.88	2.87	4.09	_	3.68	_	_	_	1.45
1998	0.91	2.41	_	2.92	_	2.92	_	_	_	1.43
1999	0.91	2.72	1.67	4.95	_	4.95	_	_	_	1.54
2000	0.94	4.42	_	5.86	_	5.86	_	_	_	2.09
2001	0.91	4.48	4.83	6.33	_	6.32	_	_	_	2.10
2002	0.94	3.46	2.03	4.84	_	4.50	_	_	_	1.81
2003	0.98	5.42	4.75	5.93	_	5.70	_	_	_	2.53
2004	1.03	5.95	4.75	7.45	_	6.71	_	_	_	2.84
2005	1.01	8.04	8.35	12.35	_	11.85	_	_	_	3.79
2006	1.09	6.39	9.26	13.31	_	13.30	_	_	_	3.41
2007	1.17	6.50	8.14	16.39	_	9.97	_	_	_	3.59
2008	1.32	7.92	_	15.55	_	15.55	_	2.66	_	4.21
2009	1.64	3.79		14.13		14.13		2.20		2.61
					Expenditures in	n Million Dollars				
1970	(s)	46.5	0.2	0.2	_	0.4	_	_	_	46.8
1975	(s)	189.1	0.3	0.6	_	0.9	_	_	_	190.0
1980	123.5	602.0	(s)	1.8	_	1.8	_	_	_	727.3
1985	367.4	618.3	0.2	2.5	_	2.7	_	_	_	988.5
1990	373.6	552.3	1.1	1.2	_	2.3	_	_	_	928.2
1995	334.6	376.7	1.3	0.3	_	1.6	_	_	_	712.9
1996	348.1	428.0	1.7	2.0	_	3.7	_	_	_	779.8
1997	341.7	402.2	0.2	0.5	_	0.7	_	_	_	744.6
1998	321.8	450.1	_	0.3	_	0.3	_	_	_	772.2
1999	313.7	494.4	(s)	0.7	_	0.7	_	_	_	808.7
2000	346.0	798.8		2.6	_	2.6	_	_	_	1,147.5
2001	327.5	803.4	(s)	9.5	_	9.5	_	_	_	1,140.4
2002	352.3	691.4	(s)	0.5	_	0.5	_	_	_	1,044.3
2003	370.7	1,097.6	1.0	5.3	_	6.3	_		_	1,474.6
2004	368.1	1,227.4	0.3	1.4	_	1.7	_	_	_	1,597.3
2005	387.5	2,005.2	0.2	1.6	_	1.8	_	_	_	2,394.5
2006 2007	404.3 417.8	1,833.2 1,917.9	(s) 9.7	3.6 5.6	_	3.6 15.3	_	_	_	2,241.1 2,351.1
2007			9.7							
2008	498.7 592.4	2,314.5 1,116.0	_	2.1 1.9	_	2.1 1.9	_	0.1	_	2,815.4 1,710.3
2000	032.4	1,110.0	_	1.3	_	1.3	_	_	_	1,710.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Oregon

							Primar	y Energy									
		Coal						Petroleum					Biomass		Floatrio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·						Prices	in Dollars p	er Million Btu							
970	_	0.59	0.59	0.81	1.21	0.73	1.98	2.83	0.51	1.44	1.88	_	1.34	1.61	0.48	2.90	1.8
975	_	1.04	1.04	1.44	2.62	2.04	3.87	4.45		2.49	3.48	0.20	1.49	2.90	2.04	4.13	3.1
980	_	1.71	1.71	4.69	6.62	6.21	6.73	9.75		5.72	7.84	0.36	1.68	6.04	0.59	7.59	7.0
985	_	2.16	2.16	5.60	7.45	6.16	9.47	8.87		6.44	7.76	0.54	1.82	6.03	2.21	13.08	8.2
990	_	1.22	1.22	4.28	7.61	5.93	10.44	9.45		4.65	7.81	0.44	1.37	5.75	1.02	12.25	8.0
995	_	1.25	1.25	3.93	7.57	4.28	10.26	10.31	2.20	5.94	8.23	_		6.51	1.42	13.68	8.5
996	_	1.17	1.17	3.63	8.56	5.11	10.31	11.20	2.14	6.29	9.10	_	1.60	6.77	1.95	13.98	8.8
997	_	1.27	1.27	3.49	8.40	4.74	11.01	11.14	2.92	6.16	8.91	_	1.51	6.64	1.54	13.52	8.6
998	_	1.11	1.11	3.73	7.18	3.41	9.93	9.41	2.10	5.19	7.43	_		5.63	1.47	14.36	8.0
999	_	1.08	1.08	4.10	8.44	4.36	9.96	11.08	1.87	4.66	8.64	_	1.68	6.47	1.64	14.24	8.7
000	_	1.07	1.07	4.94	10.79	7.04	13.23	13.14	4.02	5.75	11.00	_		8.09	2.28	14.32	10.5
001	_	1.11	1.11	5.96	9.76	5.86	15.45	12.45	5.13	7.70	10.67	_	2.65	8.06	2.89	15.93	10.9
002	_	1.34	1.34	6.63	8.68	5.39	13.30	11.44		7.15	9.68	_		7.94	2.83	_ 18.51	11.0
003	_	1.27	1.27	6.27	10.35	6.52	15.25	13.62	5.63	7.93	11.45	_		8.74	3.33	<sup>R</sup> 18.12	11.9
004	_	1.21	1.21	6.93	13.06	9.45	16.53	15.72	6.10	8.70	13.57	_	_ 3.32	10.27	4.57	18.19	_ 13.1
005	_	1.28	1.28	8.32	17.26	12.87	20.74	18.82	5.85	_ 10.35	_ 16.76	_	R 3.95	_ 12.50	5.21	18.60	R 15.2
006	_	1.37	1.37	9.26	19.30	15.16	23.24	21.35		R 12.43	R 19.05	_		R 14.38	4.88	19.14	R 16.8
007	_	1.42	1.42	9.04	20.42	16.27	_ 25.51	23.43		R 15.25	R 20.81	_	R 4.17	R 14.71	5.01	20.56	_ 18.1
800	_	1.49	1.49	9.09	26.56	22.80	R 29.49	27.03		R 16.97	R 25.57	_		<sup>R</sup> 17.18	5.65	21.19	R 20.7
009		1.80	1.80	8.20	17.25	12.94	24.27	20.04	12.12	15.20	18.19		3.99	13.21	3.73	21.92	17.3
								Exper	nditures in N	lillion Dollars							
970	_	1.8	1.8	68.7	89.2	8.6	9.1	371.2		43.7	540.3	_		634.5	-0.8	248.3	882.
975	_	2.8	2.8	139.9	199.4	24.0	9.3	675.3		87.0	1,040.4	(s)	26.2	1,209.3	-0.4	458.4	1,667.
980	_	20.7	20.7	320.9	643.9	86.5	30.1	1,562.9		160.9	2,584.5	21.4	45.2	2,992.6	-41.1	950.4	3,902.
985	_	21.7	21.7	432.9	651.3	74.3	46.1	1,354.2		181.8	2,450.6	39.9		R 3,163.3	-216.3	1,573.1	4,520
990	_	19.1	19.1	438.2	704.6	111.3	52.4	1,575.3		164.1	2,705.1	28.3		3,264.2	-98.2	1,796.5	4,962
995	_	25.2	25.2	567.3	729.4	124.1	57.1	1,829.0		175.2	2,964.3	_		3,620.5	-66.8	2,135.0	5,688
996	_	23.8	23.8	653.8	801.5	151.7	60.6	2,054.1	43.7	181.4	3,293.1	_		4,080.4	-119.7	2,309.0	6,269
997	_	20.8	20.8	631.3	813.9	153.8	35.7	1,950.3		178.8	3,195.9	_		3,912.9	-74.3	2,239.4	6,078
998	_	40.3	40.3	839.5	669.7	113.6	27.7	1,783.7	51.1	227.5	2,873.3	_	00.0	3,808.8	-145.8	2,298.4	5,961
999	_	41.7	41.7	967.4	856.2	159.2	42.4	2,108.5		215.3	3,412.1	_		4,468.2	-157.4	2,310.6	6,621
000	_	41.3	41.3	1,080.6	1,164.0	250.5	63.0	2,463.8		203.2	4,181.5	_		5,363.0	-265.7	2,459.7	7,557
001	_	48.1	48.1	1,335.8	989.8	173.3	56.3	2,344.7	43.8	182.9	3,790.9	_		5,263.6	-388.8	2,493.8	7,368
002	_	50.6	50.6	1,309.4	897.6	158.0	62.8	2,199.0		213.4	3,588.5	_		5,070.6	-290.6	2,858.7	7,638
003	_	56.8	56.8	1,304.1	937.2	206.6	73.9	2,589.6		234.0	4,110.0	_		5,561.7	-422.7	R 2,794.9	R 7,933
004	_	44.0	44.0	1,582.8	1,353.5	273.2	61.1	3,018.5		276.0	5,061.6	_	80.6	6,888.2	-620.4	R 2,833.0	R 9,100
005	_	45.6	45.6	1,930.8	1,795.0	394.1	96.0	3,681.2		332.4	6,378.9	_	R 120.8	R 8,505.6	-701.4	R 2,945.3	R 10,749
006	_	36.8	36.8	2,047.4	2,090.0	495.6	91.5	4,229.2		R 421.6	R 7,426.4	_		R 9,669.9	-538.0	R 3,138.5	R 12,270
007	_	64.6	64.6	2,247.0	2,242.0	519.5	97.7	4,624.4	134.9	R 419.1	R 8,037.6	_		R 10,581.2	-800.7	R 3,416.3	R 13,196
800	_	61.6	61.6	2,429.2	R 2,976.1	706.3	188.3	5,135.1	181.8	R 436.1	R 9,623.7	_		R 12,287.4	-933.6	R 3,556.1	R 14,909.
009	_	59.5	59.5	2,022.9	1,868.8	478.7	154.9	3,870.0	69.9	337.0	6,779.4	_	103.5	8,996.7	-559.9	3,557.5	11,994.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Oregon

						Primary Energy	•						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h,</sup>
Year						Prices	in Dollars per N	lillion Btu					
270	0.59	0.04	4.04	0.73	4.00	0.00	0.54	4 44	4.00	4.00	4.00	2.90	4.05
970 975	1.04	0.81 1.44	1.21 2.62	2.04	1.98 3.87	2.83 4.45	0.51 2.06	1.44 2.49	1.88	1.36 1.49	1.62 2.90	2.90 4.13	1.85 3.16
									3.48				
980 985	2.28 2.52	4.69 5.60	6.62 7.45	6.21 6.16	6.73 9.47	9.75 8.87	3.92 4.70	5.72 6.44	7.85 7.76	1.67 1.82	6.92 6.91	7.59 13.08	7.07 8.26
990 990	2.52		7.45 7.62	5.93	10.44	9.45	3.50		7.76	1.50	6.72	12.25	8.04
995	2.42	4.38 4.34	7.58	4.28	10.44	10.31	2.20	4.65 5.94	8.23	1.90	6.98	13.68	8.55
996	2.42	4.04	8.56	5.11	10.31	11.20	2.14	6.29	9.10	1.87	7.32	13.98	8.88
990 997	2.23	3.81	8.40	4.74	11.01	11.14	2.14	6.16	8.92	1.78	7.09	13.52	8.60
998	2.23	4.41	7.20	3.41	9.93	9.41	2.92	5.19	7.43	1.76	6.35	14.36	8.09
999	2.58	4.68	8.44	4.36	9.96	11.08	1.87	4.66	8.64	2.05	7.25	14.24	8.75
000	2.56	5.91	10.80	7.04	13.23	13.14	4.02	5.75	11.00	2.43	9.33	14.32	10.52
001	_	7.28	9.79	5.86	15.45	12.45	5.13	7.70	10.68	2.43	9.40	15.93	10.92
001	1.68	7.96	8.68	5.39	13.30	12.45	5.21	7.15	9.68	2.97	8.92	18.51	11.07
002	1.65	7.34	10.36	6.52	15.25	13.62	5.63	7.13	11.45	3.49	10.08	18.12	11.95
104	1.79	8.18	13.07	9.45	16.53	15.72	6.10	8.70	13.57	3.48	11.72	18.19	13.18
05	1.85	9.41	17.29	12.87	20.74	18.82	5.85	10.35	16.76	3.96	14.29	18.60	15.26
005	2.00	11.10	19.31	15.16	23.24	21.35	7.56	12.43	19.05	3.93	16.24	19.14	16.89
007	2.20	11.33	20.42	16.27	25.51	23.43	8.45	15.25	20.81	4.05	17.48	20.56	18.18
007	2.44	10.83	26.58	22.80	29.49	27.03	16.06	16.97	25.57	5.17	20.64	21.19	20.77
009	2.45	11.52	17.25	12.94	24.27	20.04	12.12	15.20	18.19	4.43	15.89	21.92	17.30
_						Expe	nditures in Milli	on Dollars					
970	1.8	68.3	89.2	8.6	9.1	371.2	18.4	43.7	540.2	23.5	633.8	248.3	882.1
975	2.8	139.9	199.0	24.0	9.3	675.3	45.4	87.0	1,040.0	26.2	1.208.9	458.4	1,667.3
980	9.5	319.5	639.8	86.5	30.1	1,562.9	100.0	160.9	2,580.3	42.3	2,951.5	950.4	3,902.0
985	7.8	432.9	651.2	74.3	46.1	1,354.2	142.9	181.8	2,450.6	55.8	2,947.1	1,573.1	4,520.2
90	3.8	415.2	703.4	111.3	52.4	1,575.3	97.5	164.1	2,704.0	43.0	3,166.0	1,796.5	4,962.4
995	6.8	541.7	729.1	124.1	57.1	1,829.0	49.6	175.2	2,964.0	41.2	3,553.7	2,135.0	5,688.7
96	4.2	618.3	801.2	151.7	60.6	2,054.1	43.7	181.4	3,292.8	45.5	3,960.8	2,309.0	6,269.8
997	4.4	595.0	813.2	153.8	35.7	1,950.3	63.3	178.8	3,195.2	43.9	3,838.6	2,239.4	6,078.1
998	1.8	756.4	668.5	113.6	27.7	1,783.7	51.1	227.5	2,872.1	32.6	3.663.0	2,298.4	5,961.4
999	(s)	869.7	855.8	159.2	42.4	2,108.5	30.3	215.3	3,411.7	29.4	4,310.8	2,310.6	6,621.3
000	<del>(0)</del>	876.0	1,158.8	250.5	63.0	2,463.8	37.1	203.2	4,176.2	45.2	5.097.4	2,459.7	7,557.0
01	_	1,019.9	983.1	173.3	56.3	2,344.7	43.8	182.9	3,784.2	70.8	4.874.9	2,493.8	7,368.6
002	1.9	1,120.0	897.2	158.0	62.8	2,199.0	57.6	213.4	3,588.0	70.0	4,780.0	2,858.7	7,638.7
003	2.5	968.5	932.6	206.6	73.9	2,589.6	68.7	234.0	4,105.4	62.5	5,139.0	2,794.9	7,933.9
004	2.5	1,125.8	1,351.5	273.2	61.1	3,018.5	79.3	276.0	5,059.6	79.9	6,267.8	2,833.0	9,100.8
005	(s)	1,338.6	1,788.4	394.1	96.0	3,681.2	80.3	332.4	6,372.3	92.9	7,804.2	2,945.3	10,749.5
06	5.3	1,600.0	2,089.1	495.6	91.5	4,229.2	98.4	421.6	7,425.5	101.0	9,131.9	3,138.5	12,270.4
007	5.1	1,627.8	2,241.2	519.5	97.7	4,624.4	134.9	419.1	8,036.7	110.9	9,780.6	3,416.3	13,196.9
008	4.1	1,603.4	2,974.9	706.3	188.3	5,135.1	181.8	436.1	9,622.5	123.7	11,353.7	3,556.1	14,909.8
009	4.7	1,560.9	1,868.4	478.7	154.9	3,870.0	69.9	337.0	6,779.0	92.1	8,436.8	3,557.5	11,994.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Oregon

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year					Prices in Dollars p	er Million Btu	·		·	
1970	0.95	1.45	1.41	2.79	2.66	1.59	0.82	1.47	3.65	2.4
1975	1.14	2.11	2.80	3.82	5.27	2.99	1.62	2.36	5.27	3.7
1975	4.26	5.36	7.02	9.80	9.00	7.30	4.15	6.05	9.37	7.9
1985	3.67	6.73	7.02	10.64	8.73	7.30	4.69	6.74	13.72	10.5
1965	3.67	6.13	7.00 6.99	7.09	13.92	7.22 7.72	4.69	6.45	13.72	10.5
1990	3.77	6.46	6.45	7.09 4.81	10.53	7.72	3.86	6.33	13.86	
										11.8
1996	3.71	6.05	7.13	5.02	11.51	7.75	4.43	6.21	16.69	12.0
1997		5.91	7.43	4.67	12.60	8.13	4.41	6.16	16.31	11.8
1998	3.66	6.49	6.21	6.26	10.95	7.10	3.82	6.40	17.08	12.3
1999	3.69	6.72	6.76	6.21	11.45	7.60	3.92	6.68	16.85	12.1
2000	3.72	7.87	9.86	9.20	14.73	10.79	5.88	8.21	17.23	13.1
2001	_	9.43	8.73	8.40	16.65	10.42	5.62	9.18	18.42	14.0
2002	_	10.28	7.64	8.57	14.52	9.58	5.09	9.60	20.85	15.4
2003	_	9.77	9.40	8.48	16.78	11.66	6.11	9.62	20.69	15.5
2004	_	11.02	11.49	10.82	18.41	12.72	6.95	10.71	21.05	16.3
2005	_	12.45	15.47	12.83	22.07	17.80	9.20	R 12.86	21.26	R 17.45
2006	_	14.03	17.38	20.63	25.20	20.02	10.60	R 14.46	21.91	R 18.58
2007	_	14.37	18.03	22.62	27.77	_ 21.52	11.62	R 14.84	23.99	R 19.92
2008	_	13.55	22.06	28.04	32.38	R 26.30	14.43	14.92	24.89	R 20.37
2009		14.16	15.37	23.40	27.75	21.17	10.74	14.69	25.43	20.54
					Expenditures in N	Million Dollars				
1970	0.4	29.8	25.6	1.0	6.9	33.4	2.4	66.0	122.8	188.8
1975	0.1	63.1	39.0	1.0	5.6	45.6	4.9	113.8	217.4	331.2
1980	0.3	103.1	82.5	2.1	14.9	99.5	8.0	211.0	432.9	643.9
1985	0.1	148.8	94.1	2.5	12.8	109.4	15.5	273.8	680.0	953.8
1990	(s)	146.5	64.8	0.5	15.1	80.5	15.6	242.6	727.3	969.9
1995	(s)	189.3	47.9	0.7	14.7	63.3	16.1	268.7	895.1	1,163.8
1996	_	209.7	50.1	1.2	15.2	66.4	19.2	295.3	984.3	1,279.6
1997	(s)	202.0	46.4	0.9	14.1	61.4	16.3	279.7	956.2	1,235.9
1998	<del>-</del>	234.4	34.6	2.3	15.1	52.0	12.5	298.9	1,021.7	1,320.0
1999	(s)	275.0	42.9	2.9	17.7	63.5	13.5	352.0	1,038.1	1,390.
2000	<del>(0)</del>	314.2	56.5	9.7	26.1	92.3	21.8	428.3	1.070.9	1,499.2
2000	_	371.2	53.5	8.2	32.9	94.7	33.2	499.2	1,100.1	1,599.3
2001	_	409.6	43.2	5.3	34.0	82.5	30.6	522.7	1,249.0	1,771.
2002	_	367.0	47.8	3.6	42.2	93.6	38.7	499.3	1,252.1	1,751.
2003	_	428.1	50.9	5.7	20.9	77.5	45 N	550.6	1,293.0	1,843.6
2004	_	513.5	56.1	5.5	54.7	116.3	R 38.4	R 668.2	1,330.4	R 1,998.0
2005	_	596.4	65.7	6.0	47.7	119.5	R 40.2	R 756.1	1,418.8	R 2,174.
2006	_	628.2	58.6	1.0	50.4	109.9	R 48.6	R 786.8	1,410.0	R 2,372.0
2007		625.8	R 73.9	1.0	75.0	R 150.8	R 63.2	R 839.8	1,565.9	R 2,530.0
2008 2009	_			8.0						2,530.0
2009	_	650.8	50.1	8.0	76.5	134.6	45.0	830.3	1,718.7	2,549.0

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Oregon

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	·	·				Prices in Dollars p	er Million Btu	·				
1970	0.53	1.22	1.22	0.93	1.12	2.83	0.79	1.14	0.82	1.16	3.90	2.28
1970	1.04	1.79	2.60	2.58	2.76	2.03 4.45	2.45	2.69	1.62	2.21	5.20	3.66
1975	2.24	4.88	6.71	6.54	5.40	9.75	4.90	6.36	4.15	5.65	8.86	7.27
1985	2.52	6.06	5.69	10.64	9.45	8.87	4.12	6.18	4.69	6.10	14.96	10.82
1990	2.55	4.74	5.39	7.09	9.03	9.45	3.03	5.73	2.08	4.96	14.04	10.02
1995	2.42	5.01	4.54	4.81	10.22	10.31	2.74	5.05	3.86	5.00	14.89	10.87
1996	2.42	4.64	5.56	5.02	11.50	11.20	2.99	6.05	4.43	4.92	15.17	10.91
1997	2.23	4.41	5.24	4.67	11.70	11.14	2.85	5.79	4.41	4.68	14.69	10.60
1998	2.33	5.00	4.01	6.26	10.22	9.41	1.96	4.67	3.82	4.91	14.90	10.78
1999	2.43	5.34	4.98	6.21	10.51	11.08	2.62	5.73	3.92	5.38	14.63	10.80
2000	2.51	6.28	7.51	9.20	13.25	13.14	4.40	8.18	5.88	6.65	15.00	11.57
2001		7.77	6.50	8.40	14.42	12.45	4.08	7.48	5.62	7.64	16.14	12.52
2002	_	7.67	5.80	8.57	11.95	11.44	3.91	6.80	5.09	7.41	19.57	14.50
2003	_	7.85	7.20	8.48	12.82	13.62	4.65	8.88	6.11	7.95	18.69	14.61
2004	_	9.29	10.02	10.82	14.72	15.72	5.11	10.44	6.95	9.38	18.89	15.31
2005	_	10.06	13.97	12.83	17.65	18.82	7.11	14.34	9.20	R 10.64	19.07	R 15.75
2006	_	12.49	16.04	20.63	20.35	21.35	8.42	17.12	10.60	R 13.07	19.83	R 17.25
2007	_	12.12	16.70	22.62	22.19	23.43	9.95	17.93	R 10.25	12.77	21.10	R 17.90
2008	_	11.29	23.01	28.04	25.77	27.03	14.17	R 23.46	R 11.44	R 13.01	21.37	18.01
2009	_	11.56	13.67	23.40	19.97	20.04	9.27	15.12	8.60	12.08	21.94	17.92
						Expenditures in I	Million Dollars					
1970	0.2	14.5	11.5	0.2	1.4	3.7	6.6	23.4	(s)	38.2	88.7	126.9
1975	0.2	29.6	18.8	0.5	1.4	5.1	14.8	40.6	0.1	70.6	156.1	226.7
1980	0.7	77.5	70.0	1.4	4.4	14.9	27.0	117.7	0.2	196.1	316.0	512.1
1985	0.1	118.9	44.6	1.6	6.8	10.8	4.9	68.7	0.4	188.1	527.6	715.8
1990	0.1	99.1	37.4	0.3	4.8	13.5	5.4	61.5	2.4	163.1	579.4	742.5
1995	(s)	117.3	28.0	0.4	7.0	1.7	1.5	38.7	2.2	158.3	689.0	847.3
1996	_	124.0	29.5	1.1	7.5	1.9	1.6	41.5	2.6	168.2	729.0	897.1
1997	(s)	117.9	29.0	0.6	6.4	1.8	0.9	38.7	2.7	159.4	725.6	885.0
1998	_	136.4	23.2	2.2	6.9	1.5	0.9	34.7	2.1	173.2	748.5	921.7
1999	(s)	161.4	24.2	1.1	8.0	1.7	0.8	35.8	2.2	199.4	766.0	965.4
2000	_	185.3	43.5	1.5	11.6	2.0	1.7	60.2	3.6	249.0	805.0	1,054.0
2001	_	222.8	45.6	3.5	14.0	2.0	1.3	66.4	5.9	295.1	840.5	1,135.6
2002	_	217.8	34.7	2.3	13.8	1.8	1.6	54.1	5.4	277.4	1,026.3	1,303.7
2003	_	206.5	21.5	1.1	18.5	2.2	1.5	44.9	6.8	258.2	987.5	1,245.8
2004	_	245.6	34.6	2.7	8.0	2.6	1.8	49.6	7.5	302.8	1,009.9	1,312.6
2005	_	287.9	42.0	4.5	16.6	3.1	2.2	68.3	R 6.1	R 362.3	1,000.7	R 1,363.0
2006	_	360.3	44.5	4.9	18.4	7.1	2.1	77.0	R 6.5	R 443.8	1,088.3	R 1,532.2
2007	_	358.5	45.8 P 70.0	1.6	19.5	4.0	2.0	72.9	R 7.9	R 439.3	1,165.4	R 1,604.7
2008	_	352.2	R 78.6	1.8	34.8	4.6	3.7	R 123.5	R 10.5	R 486.2		R 1,675.8
2009	_	352.7	58.8	2.4	25.6	3.4	2.6	92.8	7.7	453.2	1,196.0	1,649.3

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

asoline column

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Oregon

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
-	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	_	0.53	0.53	0.46	0.80	1.12	2.83	0.33	0.95	0.83	1.46	0.75	1.26	0.8
975	_	1.04	1.04	0.92	2.29	2.76	4.45	1.85	1.97	2.15	1.46	1.57	2.13	1.7
980	_	2.24	2.24	4.21	5.62	5.40	9.75	3.39	4.29	4.81	1.46	3.93	4.65	4.1
985	_	2.52	2.52	4.65	5.86	9.45	8.87	4.12	4.92	5.39	1.46	4.19	10.32	5.6
990	_	2.55	2.55	3.39	5.26	9.03	9.45	3.03	3.50	4.49	1.03	3.40	9.26	5.1
995	_	2.42	2.42	3.26	4.97	9.61	10.31	2.74	4.22	5.06	1.35	3.69	10.18	5.4
996	_	2.16	2.16	3.10	5.92	9.24	11.20	2.99	4.47	5.70	1.22	3.62	10.25	5.3
997	_	2.23	2.23	2.88	5.49	8.87	11.14	2.85	4.51	5.38	1.22	3.38	9.67	5.0
998	_	2.33	2.33	3.57	4.13	7.75	9.41	1.96	3.92	4.32	1.24	3.62	10.56	5.1
999	_	_	_	3.78	4.97	8.28	11.08	2.62	3.56	4.30	1.33	3.82	10.49	5.1
2000	_	_	_	4.78	7.87	11.29	13.14	4.40	4.13	6.12	1.39	4.96	10.43	6.4
2001	_	_	_	5.92	6.89	12.78	12.45	4.08	5.52	6.89	1.86	5.70	12.34	7.3
002	_	1.68	1.68	6.81	6.04	11.94	11.44	3.91	5.23	6.12	2.06	5.96	13.84	7.7
003	_	1.65	1.65	5.80	7.21	13.36	13.62	4.65	5.75	6.98	1.63	5.82	13.58	7.7
2004	_	1.79	1.79	6.25	10.07	15.29	15.72	5.11	6.35	8.62	1.77	6.55	12.97	8.0
005	_	1.85	1.85	7.43	14.18	18.21	18.82	7.11	7.21	10.26	2.60	7.71	14.17	9.2
2006	_	2.00	2.00	8.84	16.45	20.38	21.35	8.42	R 8.81	R 11.96	2.55	R 8.85	14.22	R 10.1
007	_	2.20	2.20	9.12	16.76	23.33	23.43	9.95	R 10.87	R 13.87	2.42	R 9.32	14.83	R 10.6
800	_	2.44	2.44	8.85	22.69	27.71	27.03	14.17	R 12.24	R 17.47	2.68	R 10.60	15.27	R 11.7
.009	_	2.45	2.45	9.46	13.56	21.77	20.04	9.27	10.71	13.09	2.51	9.56	15.98	11.2
_							Expendit	ures in Million	Dollars					
970	_	1.2	1.2	23.9	14.8	0.8	10.7	7.0	24.1	57.4	21.1	103.6	36.8	140.
975	_	2.5	2.5	47.2	35.1	2.1	13.1	24.5	60.3	135.1	21.2	205.9	84.8	290.
980	_	8.5	8.5	138.8	128.4	9.5	21.4	44.2	99.5	302.9	34.1	484.2	201.6	685.
985	_	7.6	7.6	165.2	84.0	18.9	22.5	40.3	119.2	284.8	39.9	497.5	365.4	862.
990	_	3.6	3.6	169.6	77.7	24.7	21.1	8.5	109.5	241.5	25.0	439.7	489.5	929.
995	_	6.8	6.8	235.0	102.9	29.6	27.6	5.6	107.1	272.8	22.8	537.4	550.3	1,087.
996	_	4.2	4.2	284.3	88.0	32.8	33.0	2.5	109.1	265.5	23.7	577.7	595.3	1,172.
997	_	4.3	4.3	273.9	89.9	11.9	33.9	3.0	111.1	249.8	24.9	553.0	557.1	1,110.
998	_	1.8	1.8	385.4	63.4	5.7	34.0	1.7	152.5	257.2	18.1	662.4	527.6	1,190.
999	_	_	_	433.0	78.7	15.4	22.9	2.4	147.3	266.6	13.7	713.3	504.9	1,218.
2000	_	_	_	376.0	165.1	21.3	27.6	3.8	124.1	341.8	19.8	737.6	581.9	1,319.
001	_	_	_	425.5	121.2	7.9	52.3	3.4	100.3	285.2	31.7	742.4	551.1	1,293.
002	_	1.9	1.9	492.2	103.7	13.7	51.3	11.7	131.5	311.8	34.0	839.8	580.8	1,420.
2003	_	2.5	2.5	394.3	81.7	7.7	62.3	10.7	146.4	308.8	17.1	722.7	554.3	1,276.
004	_	2.5	2.5	451.6	130.1	26.4	85.3	9.7	174.4	425.9	27.3	907.4	529.1	1,436.
005	_	0.4	0.4	536.3	152.3	10.7	95.1	11.9	200.3	470.4	48.4	1,055.4	613.1	1,668.
006	_	5.3	5.3	642.0	178.2	12.7	113.4	24.8	R 260.8	R 589.9	54.3	R 1,291.6	630.3	R 1,921.
007	_	5.1	5.1	640.0	163.5	17.9	106.2	20.5	R 255.4	R 563.5	54.4	R 1,263.0	663.8	R 1,926.
800	_	4.1	4.1	623.9	R 280.7	R 53.9	99.6	20.2	<sup>R</sup> 269.2	R 723.6	50.0	R 1,401.6	674.5	R 2,076.
2009	_	4.7	4.7	556.0	169.1	38.7	71.9	4.8	200.0	484.4	39.5	1,084.6	641.1	1,725.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Oregon

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year					•	Prices	in Dollars per Mi	llion Btu					
4070	0.50		0.47	4.04	0.70	4.40	5.00	0.00	0.74	0.44	0.44		0.44
1970	0.53 1.04	_	2.17	1.34	0.73	1.12	5.08	2.83	0.71	2.41	2.41	_	2.41
1975		_	3.45 9.02	2.69	2.04	2.76	7.48	4.45	2.21	3.98	3.98	_	3.98
1980	_	_		6.96	6.21	5.40	14.36	9.75	4.14	8.81	8.81	_	8.81
1985	_	_	9.99	8.27	6.16	11.09	17.61	8.87	5.02	8.40	8.40		8.40
1990	_	_	9.32	8.54	5.93	11.68	14.60	9.45	3.59	8.57	8.57	10.33	8.57
1995	_	4.43	8.36	8.89	4.28	14.41	19.41	10.31	2.13	8.94	8.94	11.64	8.94
1996	_	4.25	9.29	9.55	5.11	14.31	20.08	11.20	2.08	9.74	9.74	12.83	9.74
1997	_	5.63	9.39	9.44	4.74	13.94	17.98	11.14	2.93	9.56	9.56	13.10	9.56
1998	_	5.64	8.11	8.27	3.41	12.42	19.07	9.41	2.11	8.09	8.09	13.65	8.09
1999	_	5.66	8.81	9.55	4.36	14.54	16.75	11.08	1.81	9.57	9.57	14.38	9.57
2000	_	7.61	10.87	11.95	7.04	17.55	17.99	13.14	3.96	11.96	11.96	16.06	11.96
2001	_	4.96	11.01	10.95	5.86	18.93	19.00	12.45	5.29	11.32	11.32	17.28	11.32
2002	_	6.78	10.72	9.60	5.39	16.37	21.74	11.44	5.78	10.36	10.36	20.96	10.37
2003	_	7.65	12.42	11.08	6.52	17.72	26.51	13.62	5.90	12.15	12.15	19.56	12.15
2004	_	4.71	15.13	13.75	9.45	19.87	29.35	15.72	6.31	14.42	14.42	19.04	14.42
2005	_	4.63	18.56	17.87	12.87	22.55	38.40	18.82	5.63	17.70	17.69	18.63	17.69
2006	_	6.94	22.31	19.83	15.16	24.56	46.08	21.35	7.29	20.12	20.11	18.75	20.11
2007	_	6.46	23.70	21.00	16.27	26.78	R 48.12	23.43	8.20	R 21.67	R 21.66	19.67	R 21.66
2008	_	7.83	27.23	27.39	22.80	31.84	R 52.19	27.03	16.40	R 26.63	R 26.62	19.80	R 26.62
2009	_	6.93	20.32	18.02	12.94	24.86	47.50	20.04	12.57	18.77	18.76	20.02	18.76
						Exper	nditures in Millior	Dollars					
1970	(s)	_	3.3	37.4	8.6	0.1	15.0	356.7	4.8	426.0	426.0	_	426.0
1975	(s)	_	3.0	106.2	24.0	0.1	22.3	657.1	6.1	818.7	818.7	_	818.7
1980	_	_	11.8	358.9	86.5	1.3	46.1	1,526.7	28.8	2,060.1	2,060.1	_	2,060.1
1985	_	_	7.1	428.5	74.3	7.6	51.5	1,321.0	97.6	1,987.7	1,987.7	_	1,987.7
1990	_	_	5.7	523.5	111.3	7.7	48.0	1,540.7	83.6	2,320.5	2,320.5	0.3	2,320.8
1995	_	0.2	6.0	550.2	124.1	5.8	60.9	1,799.6	42.5	2,589.2	2.589.4	0.5	2,589.9
1996	_	0.2	8.9	633.6	151.7	5.1	61.2	2,019.2	39.7	2,919.4	2,919.7	0.5	2,920.1
1997	_	1.2	8.3	647.8	153.8	3.3	57.8	1,914.6	59.5	2,845.3	2,846.5	0.5	2,847.0
1998	_	0.3	6.1	547.4	113.6	(s)	64.2	1,748.3	48.5	2,528.2	2,528.4	0.7	2,529.1
1999	_	0.3	7.1	710.0	159.2	1.2	57.0	2,083.9	27.2	3,045.7	3,046.1	1.6	3,047.7
2000	_	0.5	7.6	893.8	250.5	4.0	60.3	2,434.3	31.5	3,681.9	3,682.4	1.9	3,684.3
2001		0.4	12.6	762.6	173.3	1.4	58.4	2,290.4	39.1	3,337.9	3,338.3	2.0	3,340.3
2001	_	0.5	8.4	715.6	158.0	1.4	66.0	2,145.9	44.3	3,139.6	3,140.1	2.5	3,142.6
2002	_	0.5	8.5	715.6 781.5	206.6	5.5	74.4	2,525.1	56.5	3,658.1	3,658.8	R 1.0	R 3,659.8
2003	_	0.7	9.7	1,135.9	273.2	5.9	83.4	2,930.6	67.9	4,506.6	4,507.1	R 1.0	R 4,508.1
2004		0.9	13.5	1,537.9	394.1	14.0	108.6	3,583.0	66.3	5,717.3	5,718.3	R 1.1	R 5,719.4
2005	_	1.3	22.9	1,800.7	495.6	14.0	127.0	4,108.7	71.5	5,717.3 6,639.1	6,640.4	R 1.2	R 6,641.6
2006		1.3	22.9	1,800.7	495.6 519.5	10.0	R 136.9	4,108.7	112.3	R 7.290.4	R 7,291.5	R 1.2	R 7,292.7
2007		1.1	24.1	R 2,541.6	706.3	R 24.6	R 137.9	4,514.2 5,030.9	112.3	R 8,624.6	R 8,626.1	R 1.3	R 8,627.4
	_												
2009	_	1.5	13.8	1,590.4	478.7	14.2	112.8	3,794.7	62.6	6,067.2	6,068.7	1.6	6,070.3

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Oregon

				Petrol	eum			Biomass						
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>				
Year	Prices in Dollars per Million Btu													
1970	_	0.37	0.80	0.83	_	0.80	_	0.65	_	0.48				
1975	_	1.27	_	2.31	_	2.31	0.20	0.92	_	2.04				
1980	1.41	4.29	_	6.53	_	6.53	0.36	1.74	_	0.59				
1985	2.00	_	_	5.67	_	5.67	0.54	_	9.34	2.21				
1990	1.08	3.03	_	3.47	_	3.47	0.44	0.85	8.37	1.02				
1995	1.06	1.30	_	4.27	_	4.27	_	0.70	6.21	1.42				
1996	1.07	1.32	_	5.09	_	5.09	_	0.59	6.37	1.95				
1997	1.14	1.48	_	4.90	_	4.90	_	0.50	6.71	1.54				
1998	1.09	1.54	_	3.32	_	3.32	_	0.61	7.87	1.47				
1999	1.08	1.94	_	4.14	_	4.14	_	0.67	8.69	1.64				
2000	1.07	2.90	_	8.59	_	8.59	_	0.67	16.78	2.28				
2001	1.11	3.75		6.36		6.36		1.36	20.47	2.89				
2002 2003	1.33 1.25	3.33 4.42	_	5.72 7.87	_	5.72 7.87	_	1.64 2.61	8.94 13.21	2.83 3.33				
2003	1.25	5.05	_	8.70	_	8.70	_	0.55	13.84	3.33 4.57				
2004	1.28	6.60	_	12.17	_	12.17	_	3.92	16.53	5.21				
2005	1.30	5.81	_	14.06	_	14.06	_	4.22	17.32	4.88				
2007	1.38	5.90	_	16.19	_	16.19	_	4.69	18.25	5.01				
2008	1.45	6.94	_	9.76	_	9.76	_	2.66	18.28	5.65				
2009	1.76	4.16	_	9.67	_	9.67	_	2.20	12.10	3.73				
					Expenditures in	Million Dollars								
1970	_	0.4	0.1	(s)	_	0.1	_	0.3	_	0.8				
1975	_	(s)	_	0.4	_	0.4	(s)	(s)	_	0.4				
1980	11.2	1.4	_	4.2	_	4.2	21.4	2.9	_	41.1				
1985	13.9	_	_	0.1	_	0.1	39.9	_	162.5	216.3				
1990	15.3	23.0	_	1.1	_	1.1	28.3	6.1	24.4	98.2				
1995	18.4	25.6	_	0.3	_	0.3	_	5.0	17.5	66.8				
1996	19.6	35.5	_	0.3	_	0.3	_	4.0	60.2	119.7				
1997	16.4	36.2	_	0.7	_	0.7	_	3.3	17.7	74.3				
1998	38.5	83.0	_	1.1	_	1.1	_	4.2	18.9	145.8				
1999	41.6	97.7	_	0.4	_	0.4	_	3.5	14.1	157.4				
2000	41.3	204.6	_	5.2	_	5.2	_	4.1	10.3	265.7				
2001	48.1	315.9	_	6.7	_	6.7	_	7.4	10.5	388.8				
2002	48.7	189.3	_	0.5	_	0.5	_	7.0	45.1	290.6				
2003 2004	54.3 41.5	335.5 457.0	_	4.6 2.0	_	4.6	_	15.4 0.7	12.8	422.7 620.4				
2004			_		_	2.0	_		119.1 29.4					
2005	45.2 31.5	592.2 447.4	_	6.6 0.9	_	6.6 0.9	_	27.9 31.3	29.4 27.0	701.4 538.0				
2006	59.5	619.2		0.9	_	0.9		31.3	27.0 89.7	538.0 800.7				
2007	59.5 57.5	825.8		1.2	_	1.2	_	11.9	37.2	933.6				
2008	54.8	462.0	_	0.3	_	0.3		11.9	31.4	559.9				
2000	J <del>-1</del> .0	702.0		0.3	_	0.3	_	11.4	31.4	555.5				

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Pennsylvania

							Primar	y Energy									
		Coal						Petroleum					Biomass		<b>-</b>		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>ℂ</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·						Prices	in Dollars p	er Million Btu							
970	0.44	0.35	0.39	0.87	1.17	0.72	1.76	2.92	0.47	1.97	1.72	0.21	0.96	0.97	0.34	5.23	1.47
975	1.52	1.02	1.20	1.53	2.65	2.01	3.31	4.72	2.02	3.48	3.47	0.25	1.19	2.02	0.93	10.37	3.25
980	2.20	1.34	1.58	3.37	6.70	6.27	6.04	9.71	4.30	7.99	7.71	0.42	1.84	4.02	1.55	15.17	6.38
985	1.88	1.57	1.63	5.74	7.68	5.84	10.07	9.01	4.38	8.84	8.05	0.92	1.95	4.45	1.61	21.24	8.38
990	1.71	1.52	1.56	5.28	7.66	5.59	11.71	9.35	3.20	6.43	7.86	0.83	1.75	4.00	1.35	22.43	8.48
995	1.72	1.36	1.43	5.35	6.83	3.87	11.58	9.71	2.63	7.20	7.86	0.56	1.28	3.85	1.09	23.25	8.74
996	1.69	1.38	1.44	5.71	7.77	4.77	12.57	10.09	3.25	7.79	8.52	0.55	1.28	4.05	1.12	23.34	9.11
997	1.72	1.36	1.42	6.43	7.73	4.36	13.02	10.24	2.71	7.56	8.49	0.52	1.08	4.13	1.08	23.44	9.33
998	1.55	1.36	1.38	6.17	6.92	3.23	11.83	8.70	2.10	6.88	7.26	0.53	1.06	3.82	1.11	22.97	9.08
999	1.62	1.31	1.34	6.11	7.24	3.79	12.08	9.49	2.62	7.56	7.93	0.51	1.14	3.97	1.04	21.15	9.04
2000	1.66	1.17	1.23	6.81	10.16	6.81	15.44	12.10	3.64	9.08	10.43		1.35	4.80	1.00	22.43	10.62
2001	1.73	1.24	1.31	9.33	9.46	5.59	15.84	11.26	3.32	8.27	9.72	0.37	1.86	5.05	1.02	23.49	11.16
2002	1.93	1.27	1.36	7.37	8.72	5.29	14.08	10.73	3.58	8.82	9.37	0.40	2.00	4.58	1.03	23.66	10.72
2003	1.93	1.24	1.33	9.06	10.24	6.37	16.22	12.38	4.59	9.89	10.82	0.38	1.98	5.35	1.09	23.56	11.75
2004	2.31	1.40	1.52	10.03	12.18	8.86	18.22	14.72	4.64	10.73	12.77	0.36	2.08	6.20	1.27	23.53	13.08
2005	3.01	1.62	1.79	12.19	16.36	12.64	20.11	18.13	6.84	13.49	16.18	0.37	R 3.02	R 7.73	1.61	24.33	R 15.64
2006	3.33	1.75	1.94	12.89	18.56	14.56	22.39	20.77	7.87	R 16.88	R 18.98	0.40	R 3.10	R 8.62	1.56	25.50	R 17.53
2007	3.49	1.79	1.98	11.43	19.86	15.79	25.47	22.36	8.08	R 18.99	R 20.58	0.44	R 3.29	R 8.90	1.73	26.69	18.25
8009	4.41	2.13	2.40	13.09	26.50	23.07	30.11	26.08	12.19	R 21.62	R 25.48			R 10.69	2.10	27.42	R 21.19
2009	5.18	2.32	2.55	9.80	17.87	12.59	25.71	19.12	8.48	18.85	18.44	0.53	3.09	8.27	1.88	28.24	17.91
								Exper	nditures in N	Million Dollars							
970	317.5	339.6	657.1	653.4	429.1	36.9	31.5	1,559.6	157.4	224.5	2,439.0	1.1	10.9	3,761.5	-296.5	1,329.8	4,794.8
975	913.7	1,063.9	1,977.6	964.8	1,039.9	97.3	74.7	2,695.2	441.3	352.3	4,700.7	44.3		7,701.7	-1,047.7	3,060.5	9,714.5
980	1,005.0	1,574.0	2,579.0	2,489.5	2,665.1	360.1	160.7	5,507.0	798.1	963.0	10,453.9	55.4	52.2	15,630.0	-1,997.2	5,096.8	18,729.6
985	492.9	1,804.1	2,297.0	3,444.8	2,583.3	334.6	270.8	4,827.1	483.8	1,007.9	9,507.6	257.5	57.2	15,564.1	-2,228.4	7,202.9	20,538.6
990	480.0	1,812.2	2,292.2	3,325.7	2,660.7	380.7	257.7	5,277.2	360.8	801.1	9,738.3	506.8 387.6	65.6	15,928.7	-2,369.5	8,722.9 9,923.4	22,282.0
995 996	500.7 482.7	1,623.8 1,735.4	2,124.5 2,218.1	3,793.5 4,078.2	2,446.3 2,771.4	269.9 320.0	227.6 273.6	5,685.0 5,978.0	212.9 247.8	939.3 973.4	9,781.0 10,564.2	387.6	86.1 87.1	16,173.2 17,345.7	-2,044.6 -2,186.4	10,076.5	24,052.0 25,235.8
997	402.7 477.4	1,755.4	2,232.3	4,076.2	2,771.4	366.6	247.8	6,124.3	247.0 187.1	973.4 957.0	10,555.6	369.6	67.1	17,545.7	-2,100.4	10,156.2	25,235.6
998	301.2	1,722.1	2,023.3	3,823.1	2,319.0	306.4	231.2	5,301.1	173.1	951.5	9,282.2	340.1	62.6	15,531.6	-2,135.3	10,110.5	23,506.7
999	291.6	1,611.0	1,902.6	4,020.1	2,634.7	342.2	247.0	5,809.5	184.2	871.1	10,088.6		70.5	16,460.4	-2,061.8	9.217.7	23,616.3
2000	319.8	1,534.1	1,853.9	4,529.2	4,052.1	734.5	393.8	7,441.1	261.0	1,142.5	14.025.0	371.0	70.5 84.1	20,863.1	-2,068.1	10.158.8	28,953.9
2001	319.6	1,500.5	1,820.1	5,736.4	3,818.0	597.8	372.1	7,067.7	185.3	1,129.1	13,170.0	283.9	91.9	21,102.4	-2,002.2	10,741.7	29,842.0
2002	370.5	1,608.4	1,978.8	4,719.9	3,514.4	510.0	352.4	6,867.6	166.1	1,076.4	12,486.9	317.2	103.8	19,606.6	-2,142.6	11,188.2	28,652.2
2003	387.5	1,560.2	1,947.7	6,048.1	3,950.1	631.1	645.4	7,902.4	316.3	1,253.6	14,699.0	296.0	103.8	23,095.5	-2,242.6	11,183.7	32,036.6
2004	448.2	1,793.5	2,241.8	6,740.2	5,089.1	822.8	704.9	9,556.2	335.2	1,495.3	18,003.5	292.4	103 6	27.385.6	-2,723.5	11,382.9	36,045.0
2005	549.4	2,124.3	2,673.7	8,051.5	6,824.7	1,205.6	844.8	11,715.4	583.5	1,855.6	23,029.6	298.5	R 163.6	R 34,218.8	-3,520.2	12,118.5	R 42,817.0
2006	589.6	2,314.4	2,904.1	8,134.5	7,702.8	1,359.5	1,032.9	13,301.2	334.6	R 2,019.5	R 25,750.5	316.0	R 166.3	R 37,273.3	-3,388.1	12,560.4	R 46,445.6
2007	606.4	2,353.2	2,959.6	8,284.3	8,124.1	1,387.6	1,204.2	14,469.5	325.5	R 2,036.3	R 27.547.2	356.5	R 181.9	R 39,339.4	-3,880.1	13,618.7	R 49,078.0
2008	743.9	2,670.0	3,413.9	R 9,383.5	R 9,979.9	1,888.5	R 1,700.2	16,418.4	427.6	R 2,057.5	R 32,472.0	382.3	R 223.0	R 45,930.1	-4,623.1	13,871.9	R 55,178.9
2009	510.1	2,615.4	3,125.5	7,480.3	6,220.9	890.3	1,419.2	12,159.0	222.6	1,553.6	22,465.5	426.6	171.0	33,694.4	-4,014.1	13,638.2	43,318.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Pennsylvania

						Primary Energy	,						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
Year						Prices	in Dollars per N	Million Btu			1		
970	0.44	0.00	4.00	0.70	4.70	2.00	0.40	4.07	4.00	0.00	4.45	5.00	1.47
	0. <del>44</del> 1.48	0.88 1.53	1.22 2.67	0.72 2.01	1.76 3.31	2.92 4.72	0.48 2.00	1.97 3.48	1.89 3.56	0.96 1.19	1.15 2.47	5.23 10.37	1.47 3.25
75 80	2.00	3.37		6.27			3.99	3.46 8.11		1.19	5.24		6.38
980 985			6.72		6.04	9.71			8.03			15.17	
	1.81	5.74	7.72	5.84	10.07	9.01	4.50	9.16	8.35	1.95	6.32	21.24	8.38
990	1.66	5.34	7.74	5.59	11.71	9.35	3.14	6.71	8.08	2.14	6.06	22.43	8.48
995	1.62	5.56	6.90	3.87	11.58	9.71	2.68	7.63	8.07	1.68	6.07	23.25	8.74
96	1.59	5.83	7.84	4.77	12.57	10.09	3.29	8.29	8.75	1.80	6.48	23.34	9.11
997	1.61	6.55	7.79	4.36	13.02	10.24	2.75	8.02	8.68	1.58	6.69	23.44	9.33
998	1.49	6.33	7.03	3.23	11.83	8.70	2.08	7.24	7.48	1.55	6.23	22.97	9.08
999	1.53	6.27	7.32	3.79	12.08	9.49	2.66	7.83	8.10	1.61	6.62	21.15	9.04
000	1.56	6.91	10.30	6.81	15.44	12.10	3.67	9.09	10.63	2.03	8.27	22.43	10.62
001	1.70	9.36	9.51	5.59	15.84	11.26	3.32	8.28	9.90	2.37	8.62	23.49	11.16
002	1.82	7.67	8.77	5.29	14.08	10.73	3.65	9.07	9.50	2.35	7.94	23.66	10.72
03	1.81	9.25	10.33	6.37	16.22	12.38	4.75	10.27	11.06	2.34	9.26	23.56	11.75
04	2.16	10.40	12.24	8.86	18.22	14.72	4.80	11.20	13.05	2.66	10.85	23.53	13.08
05	2.77	12.52	16.44	12.64	20.11	18.13	6.98	13.79	16.54	3.64	13.71	24.33	15.64
006	3.02	13.96	18.61	14.56	22.39	20.77	7.94	17.02	19.06	3.82	15.71	25.50	17.53
07	3.18	12.37	19.95	15.79	25.47	22.36	8.30	18.99	20.70	4.09	16.27	26.69	18.25
800	4.00	13.85	26.58	23.07	30.11	26.08	12.18	21.79	25.56	4.92	19.69	27.42	21.19
009_	4.44	11.91	17.92	12.59	25.71	19.12	8.57	19.03	18.51	4.04	15.33	28.24	17.91
_						Expe	nditures in Milli	on Dollars					
970	443.5	649.4	417.8	36.9	31.5	1,559.6	90.8	224.5	2,361.2	10.9	3,465.0	1,329.8	4,794.8
75	1,154.9	963.0	995.8	96.2	74.7	2,695.2	307.5	352.3	4,521.7	14.4	6,654.0	3,060.5	9,714.5
080	1,214.6	2,478.9	2,588.9	360.1	160.7	5,507.0	308.9	961.6	9,887.2	52.2	13,632.8	5,096.8	18,729.6
85	704.2	3,436.8	2,534.8	334.6	270.8	4,827.1	168.1	1,001.9	9,137.4	57.2	13,335.7	7,202.9	20,538.6
90	687.0	3,284.5	2,592.4	380.7	257.7	5,277.2	222.5	795.7	9,526.2	61.5	13,559.2	8,722.9	22,282.0
95	680.7	3,713.1	2,415.3	269.9	227.6	5,685.0	135.4	935.0	9,668.2	66.6	14,128.6	9,923.4	24,052.0
96	669.2	4,004.9	2,729.2	320.0	273.6	5,978.0	146.7	967.9	10,415.3	69.9	15,159.3	10,076.5	25,235.8
97	675.1	4,288.3	2,646.2	366.6	247.8	6,124.3	127.1	951.6	10,463.6	53.3	15,480.2	10,156.2	25,636.5
998	455.9	3,724.5	2,291.9	306.4	231.2	5,301.1	97.5	943.9	9,172.0	43.8	13,396.3	10,110.5	23,506.7
99	437.7	3,924.9	2,606.8	342.2	247.0	5,809.5	113.4	867.7	9,986.5	49.5	14,398.6	9,217.7	23,616.3
00	462.9	4,450.2	3,953.0	734.5	393.8	7,441.1	154.2	1,142.4	13,819.0	63.0	18,795.1	10,158.8	28,953.9
01	485.4	5,537.3	3,775.9	597.8	372.1	7,067.7	77.4	1,129.0	13,019.8	57.7	19,100.2	10,741.7	29,842.0
02	512.5	4,520.4	3,470.6	510.0	352.4	6,867.6	94.6	1,073.3	12,368.4	62.7	17,464.0	11,188.2	28,652.2
03	526.8	5,776.8	3,902.1	631.1	645.4	7,902.4	153.8	1.249.6	14,484.4	65.0	20.852.9	11,183.7	32,036.6
004	627.7	6,169.6	5,036.6	822.8	704.9	9,556.2	186.1	1,489.9	17,796.4	68.5	24,662.1	11,382.9	36,045.0
005	734.3	7,220.9	6,733.3	1,205.6	844.8	11,715.4	285.8	1,851.7	22,636.6	106.6	30,698.5	12,118.5	42,817.0
005	773.4	7,351.1	7,651.4	1,359.5	1,032.9	13,301.2	290.0	2,018.2	25,653.3	107.3	33,885.2	12,560.4	46,445.6
007	795.6	7,131.2	8,061.7	1,387.6	1,204.2	14,469.5	255.2	2,036.3	27,414.6	117.9	35,459.3	13,618.7	49,078.0
008	929.3	7,131.2	9,885.9	1,888.5	1,700.2	16,418.4	373.5	2,055.8	32,322.3	146.9	41,307.0	13,871.9	55,178.9
009	677.7	6,511.8	6,179.0	890.3	1,419.2	12,159.0	183.1	1,552.1	22,382.7	108.1	29,680.3	13,638.2	43,318.5
03	011.1	0,511.0	0,179.0	090.3	1,419.2	12,109.0	103.1	1,052.1	22,302.1	100.1	29,000.3	13,030.2	43,310.5

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Pennsylvania

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year				·	Prices in Dollars p	er Million Btu				
1970	1.03	1.20	1.35	1.57	2.47	1.40	0.40	1.25	7.15	1.97
1975	2.57	1.89	2.81	3.12	4.42	2.88	0.79	2.29	12.80	3.96
1980	2.70	3.73	6.95	8.05	9.00	7.09	2.02	4.88	17.42	7.12
1985	2.83	6.50	7.82	8.62	11.63	8.06	2.29	6.89	25.05	10.57
			7.84							
1990 1995	2.96 2.55	6.36 6.92	6.31	7.97 5.85	12.94 13.50	8.15 6.77	2.83 2.30	6.76 6.68	27.03 28.49	11.69 12.22
	2.55		7.28		14.93		2.30		28.52	
1996		7.13		7.11		7.82		7.18		12.48
1997	2.66	8.05	7.26	7.00	14.77	7.80	2.63	7.81	28.99	13.28
1998	2.61	8.15	6.22	5.70	13.33	6.78	2.27	7.53	28.92	13.74
1999	2.52	8.01	6.23	5.58	13.51	6.77	2.33	7.44	26.73	12.74
2000	2.51	8.20	9.35	9.34	17.42	10.09	3.50	8.74	27.94	13.76
2001	4.52	10.91	8.86	10.06	18.63	9.70	3.34	10.30	28.36	15.30
2002	2.77	9.12	8.13	8.48	15.62	8.81	3.03	8.86	28.55	14.64
2003	2.36	10.45	9.97	10.93	17.95	10.83	3.64	10.42	28.10	15.33
2004	3.73	11.81	11.38	12.49	20.06	12.29	4.14	_ 11.80	28.07	_ 16.51
2005	3.33	13.66	15.09	14.54	22.76	15.83	5.48	R 14.19	28.89	R 18.76
2006	3.59	15.84	17.47	17.83	25.90	18.48	6.31	R 16.48	30.33	R 21.17
2007	3.52	14.08	19.17	19.28	28.35	20.40	6.92	R 15.90	32.09	R 21.29
2008	5.50	15.61	24.13	26.78	33.12	R 25.73	8.59	R 18.48	33.27	R 23.52
2009	5.31	14.18	17.81	21.62	29.67	20.24	6.40	15.75	34.14	22.00
					Expenditures in I	Million Dollars				
1970	49.1	367.4	245.1	29.9	15.0	290.1	2.4	709.0	561.5	1,270.4
1975	32.4	527.3	517.2	35.8	29.6	582.5	4.8	1,147.0	1,208.5	2,355.5
1980	20.6	1,098.2	1,127.1	107.8	44.8	1,279.8	31.3	2,429.9	1,888.1	4,318.0
1985	18.8	1,644.9	1,101.5	139.5	82.1	1,323.1	32.9	3,019.7	2,793.4	5,813.2
1990	19.4	1,586.7	923.0	62.2	101.4	1,086.6	44.5	2,737.3	3,519.4	6,256.7
1995	9.8	1,877.1	746.8	68.5	128.9	944.1	32.7	2,863.7	4,160.6	7,024.3
1996	8.1	2,055.3	878.4	97.3	154.7	1,130.4	38.9	3,232.6	4,247.8	7,480.4
1997	9.0	2,186.6	810.7	100.8	150.9	1,062.4	22.0	3,279.9	4,232.6	7,512.5
1998	6.1	1,841.5	588.2	93.9	143.2	825.4	16.9	2,689.9	4,235.0	6,924.9
1999	5.3	2,004.2	695.7	79.7	155.5	930.9	18.3	2,958.7	4,025.1	6,983.8
2000	5.4	2,231.1	1,139.5	147.7	240.5	1,527.7	29.5	3,793.6	4,290.9	8,084.6
2000	9.8	2,749.1	1,076.5	164.5	199.8	1,440.8	25.3	4,225.0	4,454.1	8,679.1
2001	4.9	2,749.1	971.2	95.4	193.3		23.3	3,550.3	4,747.4	8,297.7
						1,260.0				
2003	5.4	2,880.8	1,291.8	98.9	279.1	1,669.8	29.5	4,585.4	4,760.2	9,345.6
2004	6.4	3,040.4	1,486.7	137.5	299.6	1,923.7	34.3 R 51.2	5,004.7 R 5,761.4	4,852.6	9,857.3 R 11,050.8
2005	4.2	3,482.9	1,748.5	150.2	324.4	2,223.1	`` 51.2	1 5,761.4 R = 0=1.2	5,289.4	11,050.8
2006	5.1	3,385.6	1,720.2	143.5	363.8	2,227.5	R 53.7	R 5,671.9	5,359.0	R 11,030.9
2007	6.3	3,390.9	1,913.7	103.4	459.1	2,476.1	R 65.0	R 5,938.3	5,976.9	R 11,915.2
2008	2.9	3,718.5	R 2,117.9	64.6	617.7	R 2,800.1	R 84.4	R 6,605.9	6,136.9	R 12,742.8
2009	2.7	3,356.4	1,415.4	84.0	592.9	2,092.3	60.0	5,511.4	6,162.2	11,673.7

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, --= No consumption, and (s) = Value less than 0.05 million dollars.Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Pennsylvania

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year					Ī	Prices in Dollars p	er Million Btu					
1970	0.32	0.93	1.09	0.74	1.40	2.92	0.47	1.13	0.40	0.90	6.71	1.9
1975	1.25	1.67	2.48	2.52	2.84	4.72	2.02	2.57	0.79	1.90	11.88	4.3
1980	1.33	3.49	6.39	6.01	5.36	9.71	4.43	6.07	2.02	3.80	16.63	7.3
1985	1.61	5.99	6.50	8.62	9.45	9.01	4.70	6.55	2.29	5.58	23.28	10.9
1990	1.47	5.77	5.85	7.97	10.95	9.35	3.46	6.20	2.83	5.31	23.99	11.4
1995	1.35	6.06	4.62	5.85	10.83	9.71	2.80	4.90	1.75	5.21	24.66	11.9
1996	1.35	6.23	5.64	7.11	12.09	10.09	3.35	5.90	2.03	5.65	24.68	12.2
1997	1.36	7.10	5.20	7.00	11.61	10.24	2.96	5.71	1.93	6.07	24.89	12.9
1998	1.38	7.17	4.07	5.70	10.30	8.70	2.19	5.13	1.63	6.13	24.41	13.3
1999	1.35	7.04	4.46	5.58	10.49	9.49	2.63	5.17	1.40	6.18	22.62	12.5
2000	1.34	7.46	7.00	9.34	13.47	12.10	4.20	7.72	2.11	6.95	22.80	13.3
2001	1.58	10.12	6.43	10.06	14.24	11.26	3.92	7.25	2.36	8.68	25.45	15.4
2002	1.56	7.42	6.09	8.48	12.79	10.73	4.02	6.76	2.11	6.81	25.11	14.3
2003	1.52	8.90	7.48	10.93	15.00	12.38	5.08	8.45	2.73	8.21	25.26	14.9
2004	1.84	10.20	9.32	12.49	16.83	14.72	5.07	10.17	2.84	9.49	24.94	_ 15.8
2005	2.21	12.53	13.31	14.54	18.91	18.13	7.56	13.55	R 3.76	R 11.94	24.90	R 17.3
2006	2.31	13.77	15.40	17.83	21.07	20.77	8.60	16.05	R 3.83	R 13.29	26.22	R 19.0
2007	2.45	_ 12.27	16.92	19.28	23.06	22.36	9.60	17.58	R 4.35	R 12.37	26.98	R 18.7
2008	2.90	R 13.75	23.95	26.78	27.75	26.08	12.76	24.15	R 5.23	R 15.34	27.49	R 20.8
2009	3.08	11.38	14.82	21.62	22.66	19.12	9.54	16.20	3.79	11.91	27.97	19.1
						Expenditures in I	Million Dollars					
1970	12.1	95.9	34.4	1.2	3.2	37.6	15.4	91.8	(s)	199.8	307.6	507.
1975	36.6	169.1	79.4	2.5	7.2	32.5	46.0	167.6	0.1	373.5	754.3	1,127.
1980	38.2	422.8	218.2	6.6	10.1	16.0	42.4	293.2	0.8	754.9	1,234.2	1,989.
1985	37.9	714.6	208.7	17.5	25.3	21.2	41.8	314.5	8.0	1,067.9	1,952.9	3,020.
1990	38.6	754.0	226.4	6.8	32.5	34.4	17.3	317.4	4.9	1,114.9	2,472.0	3,587.
1995	34.8	902.1	170.3	17.5	39.2	4.4	21.5	252.9	5.9	1,195.7	2,990.0	4,185.
1996	29.2	996.4	202.1	22.4	47.5	4.6	27.4	304.1	6.7	1,336.3	3,062.6	4,398.
1997	37.1	1,059.0	145.7	12.8	45.0	15.1	19.2	237.8	4.8	1,338.7	3,129.4	4,468.
1998	26.0	973.3	109.1	9.2	42.0	42.2	8.2	210.6	4.0	1,213.9	3,172.6	4,386.
1999	20.8	1,044.3	123.5	10.9	45.8	9.3	8.9	198.4	4.2	1,267.8	2,956.2	4,224.
2000	23.3	1,121.9	224.1	21.5	70.5	9.2	16.7	342.1	6.1	1,493.4	3,343.7	4,837.
2001	27.7	1,456.1	224.4	28.6	57.9	7.4	12.3	330.7	6.4	1,821.0	3,599.0	5,419.
2002	20.2	1,048.8	264.5	18.6	60.0	8.8	9.5	361.5	6.7	1,437.2	3,734.7	5,171.
2003	23.2	1,384.0	273.2	24.4	88.1	10.2	18.0	413.9	8.8	1,829.9	3,724.2	5,554.
2004	28.2	1,511.6	337.6	29.0	106.2	8.5	19.4	500.7	8.8 P. 11.7	2,049.4	3,773.9	5,823.
2005	31.9	1,890.4	474.7	38.0	97.7	8.5	29.8	648.6	R 11.7	R 2,582.6	3,890.1	R 6,472.
2006	33.0	1,863.7	511.6	42.4	120.3	9.9	15.5	699.7	R 11.3	R 2,607.7	4,081.0	R 6,688.
2007	39.8	1,862.5	484.9	20.4	143.8	10.7	23.5	683.2	R 13.7	R 2,599.1	4,374.8	R 6,973.
2008	13.7	R 2,066.4	R 696.9	9.3	167.9	12.4	19.9	R 906.5	R 17.2	R 3,003.7	4,440.5	R 7,444.
2009	13.9	1,704.6	371.3	11.0	143.8	9.1	15.2	550.4	12.2	2,281.2	4,428.8	6,710.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Pennsylvania

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	0.44	0.32	0.41	0.57	0.70	1.40	2.92	0.50	1.77	1.00	1.60	0.56	3.55	0.79
975	1.52	1.25	1.47	1.07	2.38	2.84	4.72	2.07	3.22	2.60	1.60	1.62	7.99	2.25
980	2.20	1.33	2.03	3.00	5.67	5.36	9.71	4.07	7.59	6.26	1.62	3.12	12.87	4.2
985	1.88	1.61	1.81	4.77	6.40	9.45	9.01	4.70	8.53	7.78	1.62	3.94	17.07	6.0
990	1.71	1.47	1.65	4.01	5.89	10.95	9.35	3.46	5.95	5.92	1.08	3.32	17.51	5.5
995	1.72	1.35	1.63	3.77	5.04	8.74	9.71	2.80	6.97	6.44	1.28	3.15	17.35	5.4
996	1.69	1.35	1.59	3.98	5.98	9.26	10.09	3.35	7.53	6.97	1.17	3.26	17.38	5.5
997	1.72	1.36	1.62	4.45	5.38	10.23	10.24	2.96	7.34	6.85	1.16	3.37	17.24	5.7
998	1.55	1.38	1.49	4.00	4.17	9.52	8.70	2.19	6.55	6.06	1.24	3.31	16.42	5.8
999	1.62	1.35	1.53	3.85	4.85	9.71	9.49	2.63	7.36	6.65	1.36	3.37	14.44	5.4
2000	1.66	1.34 1.58	1.56 1.69	4.95	7.73 6.95	12.67 13.00	12.10 11.26	4.20	8.28 7.20	8.21 7.52	1.40	4.16 4.75	16.50 16.89	6.4
2001	1.73			6.81				3.92			1.84			7.1
2002 2003	1.93 1.93	1.56 1.52	1.82 1.82	6.06 7.81	6.37 7.69	12.32 15.09	10.73 12.38	4.02 5.08	8.16 9.09	7.98 9.42	2.06 1.63	4.61 5.54	17.10 17.01	7.1 7.7
2004	2.31	1.84	2.17	8.63	9.84	17.09	14.72	5.07	9.89	10.55	1.77	6.31	17.01	8.4
2005	3.01	2.21	2.80	10.81	13.86	18.65	18.13	7.56	12.17	13.33	2.60	8.13	18.45	10.1
2006	3.33	2.31	3.06	11.84	15.81	20.76	20.77	8.60	R 14.90	R 15.97	2.54	R 9.45	19.44	R 11.4
2007	3.49	2.45	3.23	10.22	17.97	24.16	22.36	9.60	R 16.74	R 18.05	2.41	R 9.64	20.14	R 11.8
2008	4.41	2.90	4.02	11.64	24.86	28.77	26.08	12.76	R 19.25	R 22.34	2.71	R 11.51	20.57	R 13.4
2009	5.18	3.08	4.48	9.06	15.00	23.64	19.12	9.54	16.50	17.46	2.54	9.95	21.12	12.5
_							Expendit	ures in Million	Dollars					
970	317.5	64.3	381.8	186.2	38.9	12.6	18.1	60.9	145.2	275.7	8.5	852.2	458.4	1,310.6
975	913.7	172.0	1,085.7	266.6	144.8	36.2	27.2	196.0	256.9	661.2	9.5	2,023.0	1,092.1	3,115.1
980	1,005.0	150.8	1,155.8	957.9	358.4	102.8	29.9	153.1	717.6	1,361.9	20.1	3,495.7	1,964.8	5,460.
985	492.9	154.7	647.5	1,077.2	235.6	153.7	60.4	70.5	706.9	1,227.1	23.5	2,975.4	2,430.3	5,405.
990	480.0	148.9	628.9	943.7	255.7	116.5	58.0	106.1	600.9	1,137.2	12.1	2,721.9	2,702.2	5,424.
995	500.7	135.5	636.2	933.1	125.4	50.7	47.3	36.1	692.8	952.2	28.0	2,549.6	2,744.0	5,293.
996	482.7	149.3	632.0	952.7	153.6	64.3	45.0	51.9	691.0	1,005.8	24.3	2,614.7	2,736.0	5,350.
997	477.4	151.6	629.1	1,042.5	129.4	46.3	47.4	32.2	689.6	944.8	26.5	2,642.9	2,764.0	5,406.
998	301.2	122.5	423.7	908.4	97.7	40.6	39.6	18.8	676.6	873.2	22.9	2,228.2	2,669.3	4,897.
999	291.6	120.0	411.6 434.1	874.4 1,095.5	141.2 248.2	41.0 78.7	36.7 44.3	20.3	626.8 815.3	865.9	27.1 27.5	2,179.0 2,778.9	2,213.6 2,497.7	4,392.
2000	319.8 319.6	114.3 128.3	434.1	1,095.5	248.2	108.9	80.0	35.4 18.8	815.3 784.6	1,221.9 1,229.6	27.5	3,031.9	2,497.7	5,276. 5,690.
2001	370.5	116.9	447.9	1,328.4	237.3 191.2	93.7	80.0	21.9	784.6 789.2	1,229.6	32.7	2,902.8	2,676.8	5,690. 5,579.
2002	387.5	110.7	498.2	1,508.3	206.4	268.9	97.4	52.1	935.9	1,560.7	26.7	3,593.9	2,642.8	6,236.
2003	448.2	144.8	593.0	1,612.1	304.5	288.6	140.0	49.6	1,109.5	1,892.2	25.4	4,122.8	2,642.6	6,819.
2005	549.4	148.9	698.3	1,843.9	445.4	408.0	174.2	61.2	1,385.2	2,473.9	43.7	5,059.7	2,875.4	7,935.
2006	589.6	145.7	735.4	2,097.4	671.1	533.8	228.9	72.4	R 1,493.2	R 2,999.4	42.3	R 5,874.5	3,059.6	R 8,934.
2007	606.4	143.1	749.5	1,874.4	820.6	589 6	179.9	65.4	R 1,561.8	R 3,217.3	39.3	R 5,880.5	3,199.4	R 9,079.
2008	743.9	168.9	912.8	2,121.3	R 1,054.1	R 884.0	113.9	78.9	R 1,626.7	R 3,757.5	45.3	R 6,836.8	3,229.1	R 10,065.
2009	510.1	151.0	661.1	1,449.1	490.2	664.7	84.1	39.9	1,170.6	2,449.4	35.9	4,595.5	2,978.9	7,574.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Pennsylvania

						Primary Energy	1						
						Petro	leum					2.47 3.66 4.15 8.41 8.85 15.14 8.65 21.08 8.70 21.63 8.75 22.20 9.38 22.17 9.23 23.56 7.89 25.86 8.62 16.98 1.23 19.41 0.47 21.67 9.99 21.37 1.53 22.81 3.77 21.45 7.38 21.18 9.84 21.85 1.34 22.64 6.15 22.17 8.55 22.78	
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>		Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
4070	0.32		0.47	4.05	0.70	4.40	5.00	0.00	0.42	0.40	0.47	2.00	0.40
1970		_	2.17	1.35	0.72	1.40	5.08	2.92		2.48			2.48
1975	1.25	_	3.45	2.64	2.01	2.84	7.48	4.72	1.80	4.15			4.16
1980			9.02	7.05	6.27	5.36	14.36	9.71	3.76	8.85			8.86
1985	_	4.00	9.99	8.35	5.84	10.78	17.61	9.01	4.14	8.65			8.67
1990	_	4.69	9.32	8.79	5.59	12.95	14.60	9.35	2.82	8.70			8.73
1995	_	6.99	8.36	8.06	3.87	12.89	19.41	9.71	2.60	8.75			8.77
1996	_	4.00	9.29	9.02	4.77	13.32	20.08	10.09	3.22	9.38			9.40
1997	_	4.83	9.39	8.86	4.36	13.43	17.98	10.24	2.63	9.23			9.25
1998	_	4.84	8.11	8.25	3.23	11.77	19.07	8.70	2.05	7.89			7.92
1999	_	5.72	8.81	8.77	3.79	13.38	16.75	9.49	2.68	8.63			8.64
2000	_	4.73	10.87	11.82	6.81	16.78	17.99	12.10	3.45	11.23			11.24
2001	_	8.19	11.01	10.84	5.59	16.97	19.00	11.26	3.00	10.47	10.47		10.48
2002	_	6.50	10.72	10.07	5.29	15.25	21.74	10.73	3.49	10.00			10.01
2003	_	6.83	12.42	11.52	6.37	16.84	26.51	12.38	4.50	11.53	11.53		11.56
2004	_	8.95	15.13	13.60	8.86	18.66	29.35	14.72	4.65	13.77	13.77		13.79
2005	_	9.56	18.56	17.99	12.64	20.63	38.40	18.13	6.73	17.39	17.38		17.40
2006	_	13.03	22.31	20.03	14.56	23.15	46.08	20.77	7.68	19.84	19.84		19.85
2007	_	10.40	23.70	21.06	15.79	25.49	R 48.12	22.36	7.74	R 21.34	R 21.34	22.64	R 21.34
2008	_	7.99	27.23	28.29	23.07	29.40	<sup>R</sup> 52.19	26.08	11.99	R 26.16	R 26.15	22.17	<sup>R</sup> 26.14
2009	_	4.95	20.32	18.80	12.59	23.84	47.50	19.12	8.21	18.56	18.55	22.78	18.57
						Exper	nditures in Millior	Dollars					
1970	0.4	_	7.3	99.5	36.9	0.7	40.9	1,503.8	14.6	1,703.6	1,704.0	2.3	1,706.3
1975	0.1	_	7.4	254.4	96.2	1.7	49.7	2,635.5	65.5	3,110.4	3,110.5	5.6	3,116.1
1980	_	_	15.3	885.1	360.1	2.9	114.3	5,461.1	113.4	6,952.3	6,952.3	9.6	6,961.9
1985	_	_	10.5	989.1	334.6	9.7	127.5	4,745.5	55.7	6,272.7	6,272.7	26.3	6,298.9
1990	_	(s)	6.8	1,187.3	380.7	7.4	119.0	5,184.8	99.1	6,985.0	6,985.0	29.3	7,014.3
1995	_	0.8	5.3	1,372.8	269.9	8.8	150.9	5,633.2	77.9	7,518.9	7,519.7	28.7	7,548.4
1996	_	0.6	5.7	1,495.0	320.0	7.1	151.5	5,928.4	67.3	7,975.0	7.975.6	30.1	8,005.7
1997	_	0.1	5.1	1,560.4	366.6	5.7	143.3	6,061.9	75.7	8,218.6	8,218.7	30.2	8,248.9
1998	_	1.3	5.1	1,496.8	306.4	5.4	159.1	5,219.4	70.5	7,262.8	7,264.1	33.6	7,297.7
1999	_	2.0	9.1	1,646.3	342.2	4.7	141.2	5,763.5	84.2	7,991.2	7,993.2	22.7	8,015.9
2000	_	1.8	8.5	2,341.2	734.5	4.1	149.4	7,387.6	102.1	10,727.3	10,729.1	26.5	10,755.6
2000	_	3.6	6.8	2,237.7	597.8	5.4	144.6	6,980.3	46.2	10,018.7	10,022.3	30.5	10,753.8
2001	_	2.9	6.5	2,043.7	510.0	5.4	163.5	6,778.7	63.2	9,570.9	9,573.8	29.4	9,603.1
2002	_	3.7	5.9	2,130.7	631.1	9.4	184.3	7,794.9	83.7	10,840.1	10,843.7	56.6	10,900.3
2003	_	5.4	7.2	2,907.8	822.8	10.5	206.7	9,407.7	117.1	13,479.8	13,485.2	60.3	13,545.4
2004	_	3.8	9.4	4,064.8	1,205.6	14.7	269.0	11,532.8	194.8	17,291.0	17,294.9	63.5	17,358.4
2005	_	3.0 4.4	24.5	4,748.6	1,359.5	14.7	314.6	13,062.4	202.1	19,726.6	19,731.0	60.9	19,791.9
2006		3.3	11.5	4,842.6	1,387.6	11.9	R 339.2	14,278.9	166.3	R 21,038.0	R 21,041.4	67.6	R 21,109.0
2007	_	R 2.4	13.7	R 6,017.1	1,888.5	R 30.6	R 341.5	16,292.1	274.7	R 24.858.3	R 24,860.7	65.3	R 24,926.0
2008	_	1.7	7.1	3,902.1	890.3	17.8	279.5	12,065.8	128.0	17,290.5	17,292.2	68.3	17,360.5
2009	_	1.7	1.1	3,902.1	090.3	17.8	219.5	12,000.8	120.0	17,290.5	17,292.2	00.3	17,300.5

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Pennsylvania

				Petrol	eum			Biomass						
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>				
Year	Prices in Dollars per Million Btu													
1970	0.31	0.41	0.47	0.49	_	0.47	0.21	_	_	0.34				
1975	0.96	1.47	2.07	2.27	_	2.12	0.25	_	_	0.93				
1980	1.33	3.60	4.52	5.85	0.72	4.60	0.42	_	_	1.5				
1985	1.56	5.08	4.32	5.85	1.27	4.30	0.92	_	_	1.6				
1990	1.52	2.95	3.31	5.48	0.90	3.52	0.83	0.46	_	1.3				
1995	1.36	1.98	2.55	3.80	0.55	2.43	0.56	0.70	6.21	1.0				
1996	1.38	2.77	3.19	4.79	0.67	3.06	0.55	0.59	6.37	1.1				
1997	1.36	2.93	2.61	4.34	0.68	2.48	0.52	0.50	6.71	1.0				
1998	1.35	3.17	2.13	3.00	0.94	2.10	0.53	0.61	7.87	1.1				
1999	1.30	2.93	2.55	3.61	0.79	2.56	0.51	0.67	8.69	1.04				
2000	1.15	3.71	3.58	6.57	0.74	4.57	0.48	0.67	_	1.00				
2001	1.21	8.51	3.32	6.19	0.80	3.80	0.37	1.36	_	1.02				
2002	1.25	3.86	3.49	6.07	0.85	3.77	0.40	1.64	8.94	1.03				
2003	1.21	6.33	4.44	6.13	0.80	4.33	0.38	1.58	13.21	1.09				
2004 2005	1.36 1.58	7.22 9.94	4.45 6.71	8.42	0.86 1.21	4.49 7.14	0.36 0.37	1.46	13.84	1.27				
2005	1.71	7.50	7.47	12.32 13.54	1.21	7.14 8.97	0.37	2.28 2.32	16.53 17.32	1.6° 1.56				
2006	1.74	7.50	7.38	12.77	1.21	9.21	0.40	2.42	18.25	1.73				
2007	2.09	10.12	12.27	20.30	2.01	15.18	0.44	2.66	18.28	2.10				
2009	2.29	4.47	8.10	12.15	1.72	9.03	0.53	2.20	12.10	1.88				
					Expenditures in			-	<del>-</del>					
— 1970	213.6	4.0	66.6	11.3	·	77.8	1.1	_	_	296.5				
1975	822.7	1.8	133.8	45.2	_	178.9	44.3	_	_	1,047.7				
1980	1,364.4	10.5	489.2	76.2	1.4	566.8	55.4	_	_	1,997.2				
1985	1,592.7	8.0	315.7	48.5	6.0	370.2	257.5	_	_	2,228.4				
1990	1,605.3	41.2	138.4	68.3	5.4	212.1	506.8	4.1	_	2,369.				
1995	1,443.8	80.5	77.4	31.0	4.3	112.7	387.6	19.5	0.5	2,044.0				
1996	1,548.9	73.2	101.2	42.3	5.5	148.9	393.6	17.2	4.5	2,186.4				
1997	1,557.2	61.4	60.0	26.7	5.4	92.1	369.6	14.5	2.6	2,097.3				
1998	1,567.4	98.5	75.6	27.1	7.5	110.2	340.1	18.8	0.3	2,135.3				
1999	1,464.9	95.3	70.8	27.9	3.4	102.2	378.2	21.0	0.4	2,061.8				
2000	1,391.0	78.9	106.8	99.2	0.1	206.0	371.0	21.0	_	2,068.				
2001	1,334.7	199.1	108.0	42.1	0.1	150.2	283.9	34.2		2,002.2				
2002	1,466.3	199.5	71.6	43.8	3.1	118.5	317.2	41.1	(s)	2,142.6				
2003	1,420.9	271.3	162.5	48.1	4.1	214.7	296.0	38.8	0.8	2,242.6				
2004	1,614.1	570.6	149.1	52.6	5.4	207.1	292.4	35.1	4.1	2,723.5				
2005	1,939.4	830.6	297.8	91.3	3.9	393.0	298.5	57.0	1.7	3,520.2				
2006	2,130.6	783.3	44.6	51.4	1.3	97.2	316.0	59.0	1.9	3,388.				
2007	2,164.0	1,153.1	70.3	62.3	_	132.6	356.5	64.0	9.8	3,880.				
2008 2009	2,484.6 2,447.8	1,475.0 968.5	54.1 39.5	93.9 41.9	1.7 1.5	149.7 82.9	382.3 426.6	76.1 62.9	55.4 25.5	4,623.1 4,014.1				
2009	2,447.0	908.3	39.5	41.9	1.5	02.9	420.0	02.9	25.5	4,014.				

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

 $<sup>^{\</sup>rm d}$  There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Rhode Island

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flactoia		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			·			·		Prices	in Dollars p	er Million Btu							
970	_	0.94	0.94	1.38	1.35	0.75	1.65	2.90	0.43	1.36	1.41	_	2.56	1.42	0.43	6.85	1.92
975	_	2.64	2.64	2.74	2.76	2.09	3.32	4.50		2.53	3.17	_	2.51	3.10	1.84	13.78	4.14
980	_	1.92	1.92	5.09	7.06	6.51	6.29	9.72		6.05	7.59	_	2.85	6.96	3.91	20.67	8.93
985	_	2.62	2.62	6.66	8.01	6.10	12.23	9.13		5.80	7.64			7.39	4.74	24.73	9.55
990	_	2.90	2.90	5.49	8.45	6.03	12.62	10.03	3.41	4.42	8.20	_	2.05	7.33	2.36	26.81	10.45
995	_	2.49	2.49	4.15	6.97	4.19	12.56	10.49	2.97	5.65	8.30	_	1.80	6.12	2.28	30.43	9.88
996	_	2.53	2.53	4.07	7.77	5.18	14.27	10.81	3.63	8.38	9.06			6.16	2.49	30.71	10.58
997	_	2.71	2.71	4.90	7.96	4.86	15.57	10.87	3.41	8.43	9.06			6.75	3.51	31.29	11.06
998	_	2.49	2.49	4.60	6.90	3.51	13.91	9.26		8.04	7.90			5.97	3.63	28.03	9.49
999	_	2.52	2.52	4.59	7.12	4.09	12.36	10.10		7.78	8.41	_		6.30	3.25	26.05	9.90
2000	_	2.23	2.23	6.11	10.10	6.98	16.59	12.83		10.38	11.12			8.86	5.76	29.82	13.11
2001	_	2.28	2.28	6.11	9.70	5.92	16.98	12.15		10.38	10.59			8.44	4.05	33.56	14.02
2002	_	2.62	2.62	6.68	8.93	5.54	15.45	11.57	4.24	11.62	10.03			8.35	4.64	26.96	12.69
2003	_	2.52 2.66	2.52 2.66	8.46 9.42	10.45	6.75	18.36	13.18		11.09	11.49			10.05	6.51	30.69	14.29 15.99
2004	_	3.30	3.30	11.28	11.97 15.98	9.02 12.74	20.53 22.99	15.39 18.37	5.40 7.41	14.35 14.65	13.32 16.66			11.53 R 14.21	6.92 9.70	32.13 35.08	R 19.00
2005	_	3.68	3.68	11.20	18.67	14.92	26.01	21.16		R 18.50	19.71	_	ь.	R 15.68	7.57	40.96	R 22.51
2007	_	3.75	3.75	10.70	20.22	16.47	29.77	22.36		R 38.97	R 21.40		R 3.22	R 15.95	8.05	38.44	R 22.75
2008	_	J.75	J.75	12.35	R 26.14	23.06	35.52	25.87	12.77	R 13.08	R 24.57	_	D	R 18.42	10.37	46.93	R 26.21
2009		_	_	8.96	18.05	12.87	31.20	19.24		12.47	17.84		3.01	13.39	5.13	41.70	21.00
								Expe	nditures in N	Million Dollars							
970	_	0.2	0.2	35.2	67.9	0.6	2.3	122.0	25.7	15.5	234.0	_	6.8	276.2	-9.3	90.7	357.5
975	_	0.4	0.4	64.3	128.5	3.2	6.1	211.9		31.4	434.0	_		503.6	-18.1	209.3	694.7
980	_	0.3	0.3	142.7	207.0	12.8	6.8	429.7	63.9	74.0	794.1	_	8.3	945.4	-47.5	361.9	1,259.9
985	_	0.6	0.6	204.6	230.6	17.1	22.1	415.6		127.4	878.2			1,103.3	-40.9	458.2	1,520.7
990	_	0.4	0.4	221.6	260.0	26.4	22.9	461.7		55.2	856.8			1,086.0	-30.0	587.3	1,643.3
995	_	0.2	0.2	427.4	237.1	11.8	21.0	488.6		44.7	820.5		0.0	1,281.1	-97.0	688.9	1,873.0
996	_	0.2	0.2	514.7	272.1	15.8	27.6	508.0		30.1	876.1	_		1,427.1	-175.3	691.9	1,943.7
997	_	0.2	0.2	586.4	310.8	22.8	23.7	521.1	19.4	28.6	926.5			1,557.4	-246.1	720.1	2,031.3
998	_	0.1	0.1	614.4	224.2	18.3	24.2	453.2		29.6	761.6			1,427.9	-251.2	658.7	1,835.4
1999 2000	_	0.1	0.1	553.5 559.0	226.8	24.5	22.6	504.8		29.6	819.8			1,435.6	-207.7 -335.3	635.5	1,863.4 2,167.1
	_	0.1 0.1	0.1 0.1	600.7	321.1	50.7	26.7 26.5	632.7	19.8 19.0	30.5 34.5	1,081.6			1,759.4	-335.3 -261.5	743.0 846.6	
2001	_	0.1	0.1	598.0	324.8 295.4	43.8 40.4	26.5 31.2	608.7 569.7	19.0	34.5	1,057.2 984.9			1,718.0 1,599.3	-261.5 -266.6	695.5	2,303.1 2,028.3
2002	_	0.2	0.2	598.0 676.0	295.4 389.1	40.4 40.4	31.2	650.2		31.9	1.172.1	_		1,599.3	-200.0 -291.9	816.4	2,028.3
2003	_	0.3	0.3	697.5	454.4	53.0	26.7	731.0		34.8	1,172.1			2,043.7	-291.9	864.8	2,300.7
2005	_	0.2	0.2	921.8	575.1	59.6	36.0	883.3		52.4	1,640.3	_	D	R 2,587.7	-449.9	963.4	R 3,101.2
2006	_	0.2	0.2	868.1	579.6	50.2	39.0	1,088.0		R 61.6	R 1,845.5	_	R 6.7	R 2.744.6	-356.6	1,090.0	R 3,478.0
2007	_	0.1	0.1	962.1	680.7	31.3	44.6	1,135.2		R 44.2	R 1.959.9	_		R 2,964.2	-456.6	1,051.0	R 3,558.7
2008	_	_	_	R 1,114.6	R 784.6	39.2	52.2	1,313.0		R 122.9	R 2,331.9	_	D	R 3,496.5	-607.0	1,251.9	R 4,141.5
2009	_	_	_	842.3	598.7	50.6	44.6	950.9		101.0	1,777.0		6.7	2,658.5	-313.7	1,083.8	3,428.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Rhode Island

						Primary Energy	•						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
Year						Prices	in Dollars per I	/lillion Btu			1		
270	0.94	4.40	1.36	0.75	1.65	2.90	0.40	4.00	4.50	2.56	4.54	6.85	1.92
970 975	2.64	1.48 2.74	2.76	2.09	3.32	4.50	0.42 1.96	1.36 2.53	1.53 3.27	2.50	1.54 3.18	13.78	4.14
980	1.92	5.20	7.07	6.51	6.29	9.72	4.13	6.05	7.98	2.85	7.26	20.67	8.93
985	2.62	6.97	8.02	6.10	12.23	9.13	4.13	5.80	7.79	3.22	7.55	24.73	9.55
990	2.90	6.50	8.46	6.03	12.62	10.03	3.35	4.42	8.30	2.83	7.80	26.81	10.45
995	2.49	5.43	6.98	4.19	12.56	10.49	2.99	5.65	8.33	2.30	7.09	30.43	9.88
996	2.53	5.95	7.84	5.18	14.27	10.49	3.63	8.38	9.09	2.63	7.77	30.71	10.58
997	2.71	6.70	8.00	4.86	15.57	10.87	3.41	8.43	9.08	2.63	8.16	31.29	11.06
998	2.49	5.71	6.93	3.51	13.91	9.26	2.81	8.04	7.92	2.23	6.92	28.03	9.49
999	2.52	6.24	7.15	4.09	12.36	10.10	2.84	7.78	8.42	2.28	7.49	26.05	9.90
000	2.23	8.13	10.12	6.98	16.59	12.83	4.63	10.38	11.13	3.41	10.14	29.82	13.11
001	2.28	10.42	9.73	5.92	16.98	12.15	4.77	10.38	10.60	3.24	10.47	33.56	14.02
002	2.62	9.98	8.95	5.54	15.45	11.57	4.24	11.62	10.04	3.01	9.94	26.96	12.69
003	2.52	10.64	10.47	6.75	18.36	13.18	5.35	11.09	11.50	3.61	11.18	30.69	14.29
04	2.66	11.91	11.99	9.02	20.53	15.39	5.40	14.35	13.33	4.09	12.84	32.13	15.99
05	3.30	13.46	16.00	12.74	22.99	18.37	7.41	14.65	16.67	5.25	15.75	35.08	19.00
006	3.68	15.97	18.69	14.92	26.01	21.16	9.04	18.50	19.71	6.06	18.67	40.96	22.51
007	3.75	14.72	20.25	16.47	29.77	22.36	9.21	38.97	21.42	6.65	19.43	38.44	22.75
800	_	15.43	26.19	23.06	35.52	25.87	12.77	13.08	24.58	8.26	22.00	46.93	26.21
009 _	_	15.16	18.08	12.87	31.20	19.24	8.75	12.47	17.85	6.18	17.08	41.70	21.00
_						Expe	nditures in Milli	on Dollars					
970	(s)	34.3	67.7	0.6	2.3	122.0	17.5	15.5	225.6	6.8	266.9	90.7	357.5
975	(s)	64.3	128.2	3.2	6.1	211.9	35.1	31.4	415.8	5.0	485.4	209.3	694.7
980	(s)	137.0	206.0	12.8	6.8	429.7	23.1	74.0	752.3	8.3	898.0	361.9	1,259.9
985	0.6	195.7	229.9	17.1	22.1	415.6	47.5	127.4	859.6	6.5	1,062.4	458.2	1,520.7
90	(s)	201.3	259.5	26.4	22.9	461.7	22.8	55.2	848.5	5.8	1,056.0	587.3	1,643.3
995	(s)	359.8	236.5	11.8	21.0	488.6	16.4	44.7	819.0	5.2	1,184.1	688.9	1,873.0
996	(s)	372.7	268.2	15.8	27.6	508.0	22.4	30.1	872.3	6.6	1,251.8	691.9	1,943.7
997	(s)	381.6	308.9	22.8	23.7	521.1	19.4	28.6	924.6	4.9	1,311.2	720.1	2,031.3
998	(s)	412.2	223.3	18.3	24.2	453.2	12.1	29.6	760.7	3.6	1,176.7	658.7	1,835.4
999	(s)	405.0	225.9	24.5	22.6	504.8	11.4	29.6	818.9	3.9	1,227.9	635.5	1,863.4
000	(s)	337.8	319.6	50.7	26.7	632.7	19.8	30.5	1,080.1	6.2	1,424.1	743.0	2,167.1
001	(s)	396.0	323.3	43.8	26.5	608.7	19.0	34.5	1,055.7	4.7	1,456.5	846.6	2,303.1
002	(s)	344.4	294.5	40.4	31.2	569.7	16.2	31.9	983.9	4.3	1,332.7	695.5	2,028.3
003	(s)	393.7	387.9	40.4	31.5	650.2	23.0	38.0	1,171.0	5.4	1,570.3	816.4	2,386.7
004	(s)	444.4	453.6	53.0	26.7	731.0	22.8	34.8	1,321.9	6.2	1,772.7	864.8	2,637.4
005	(s)	496.8	573.2	59.6	36.0	883.3	33.9	52.4	1,638.4	2.4	2,137.8	963.4	3,101.2
006	(s)	541.9	577.6	50.2	39.0	1,088.0	27.2	61.6	1,843.4	2.5	2,388.0	1,090.0	3,478.0
007	(s)	547.9	677.5	31.3	44.6	1,135.2	23.8	44.2	1,956.6	3.0	2,507.6	1,051.0	3,558.7
800	_	558.3	780.1	39.2	52.2	1,313.0	20.0	122.9	2,327.4	3.9	2,889.6	1,251.9	4,141.5
009	_	566.5	597.2	50.6	44.6	950.9	31.2	101.0	1,775.5	2.8	2,344.7	1,083.8	3,428.5

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Rhode Island

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	'	,			Prices in Dollars	er Million Btu	,	,		
1970	0.98	1.79	1.49	1.70	2.55	1.52	0.56	1.58	8.44	2.18
1975	2.62	3.04	2.85	3.16	5.49	2.89	1.11	2.91	15.43	4.3
1980	4.47	5.58	7.29	8.15	8.57	7.32	2.85	6.31	22.64	8.68
1985	4.39	7.62	8.15	8.61	11.44	8.28	3.22	7.78	26.77	10.4
1900	4.21	7.02	8.38	6.69	13.81	8.59	2.83	7.78	28.84	11.2
1990	4.21	7.03	6.74	4.75	16.05	7.08	2.30	7.16	33.62	11.6
1996	4.19	7.79	7.61	5.71	17.67	8.06	2.64	7.16	34.60	11.9
								7.05 8.40		
1997	4.14	9.28	7.63 6.70	5.81	18.02	8.04	2.63 2.27		35.52	12.92
1998	4.10	9.31		4.77	16.31	7.17		7.94	31.97	12.33
1999	4.06	9.25	6.62	6.83	16.28	6.99	2.33	7.84	29.67	12.06
2000	4.12	9.39	9.71	10.44	20.66	10.15	3.50	9.55	33.06	13.80
2001	4.05	11.82	9.54	9.81	21.46	9.92	3.34	10.58	35.55	15.12
2002	4.13	11.46	8.67	9.84	19.79	9.14	3.03	10.01	29.91	13.89
2003	4.00	11.55	10.37	9.46	22.82	10.81	3.64	10.95	34.03	15.25
2004	4.91	12.89	11.66	11.34	25.33	12.02	4.14	12.18	35.73	16.56
2005	5.42	14.49	15.43	15.29	28.91	15.82	5.48	R 15.12	38.21	R 19.80
2006	5.69	17.28	18.21	18.17	33.12	18.75	6.31	R 17.91	44.30	R 23.89
2007	5.69	16.00	20.07	22.69	35.93	_ 20.74	6.92	R 18.24	41.17	R 23.39
2008	_	16.53	24.77	27.36	41.29	R 25.54	8.59	R 20.83	51.14	R 27.62
2009	_	16.66	18.33	22.32	38.22	19.17	6.40	17.83	45.72	23.67
					Expenditures in	Million Dollars				
1970	0.1	21.9	50.7	3.2	1.2	55.2	0.3	77.4	40.0	117.4
1975	0.1	40.2	89.6	1.6	2.4	93.5	0.6	134.4	88.7	223.1
1980	0.1	79.5	140.0	2.5	2.8	145.3	8.1	232.9	142.1	375.1
1985	0.1	118.0	181.3	6.4	9.0	196.7	6.4	321.2	180.0	501.2
1990	0.1	127.9	148.1	1.4	10.9	160.4	5.2	293.6	233.8	527.4
1995	(s)	139.0	136.1	0.7	12.9	149.8	4.6	293.4	283.5	576.9
1996	(s)	160.0	154.2	1.0	17.8	172.9	5.5	338.4	292.8	631.2
1997	(s)	174.5	160.3	1.1	16.3	177.7	3.9	356.2	301.3	657.5
1998	(s)	157.4	127.4	1.1	17.2	145.7	3.0	306.1	275.1	581.1
1999	(s)	158.2	121.9	1.9	12.0	135.8	3.2	297.3	270.0	567.3
2000	(s)	183.4	184.6	3.8	16.2	204.6	5.2	393.2	300.5	693.7
2001	(s)	218.3	197.9	3.8	14.8	216.5	3.9	438.7	327.4	766.1
2002	(s)	207.2	169.5	1.9	16.7	188.1	3.6	398.9	288.7	687.6
2002	0.1	239.1	223.8	2.5	18.8	245.1	4.5	488.7	348.1	836.8
2004	(s)	257.8	264.3	3.2	15.8	283.3	5.3	546.4	365.7	912.2
2005	(s)	282.3	335.5	5.1	19.1	359.7	R <sub>20</sub>	R 644.0	413.5	R 1,057.5
2006	(s)	296.6	304.4	4.1	21.3	329.8	R 2.1	R 628.5	454.7	R 1,083.2
2007	(S)	294.4	346.5	2.1	27.0	375.5	R 2.5	R 672.5	439.9	R 1,112.4
2007	(5)	298.8	R 412.0	1.9	33.4	R 447.3	R 3.3	R 749.5	530.9	R 1,280.4
2008	_	305.6	333.4	3.0	30.0	366.4	2.4	674.4	458.1	1,132.5
2009	_	303.0	ააა.4	3.0	30.0	300.4	∠.4	0/4.4	400.1	1,132.5

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Rhode Island

						••						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	'	'	•		1	Prices in Dollars p	er Million Btu		'			
1970	0.90	1.44	1.10	0.78	1.20	2.90	0.44	0.86	0.56	1.01	7.02	2.07
1975	2.65	2.71	2.44	2.59	2.66	4.50	1.81	2.28	1.11	2.40	13.84	5.2
1980	1.67	5.00	6.46	2.55	5.29	9.72	3.96	6.04	2.85	5.41	20.45	10.63
1985	2.39	6.45	6.92	8.61	12.75	9.13	4.96	6.33	3.22	6.36	24.56	12.3
1990	2.58	6.04	6.95	6.69	11.56	10.03	3.35	5.72	2.83	5.82	26.21	12.8
1995	2.26	6.23	5.49	4.75	10.79	10.49	3.00	4.80	2.30	5.61	29.78	13.19
1996	2.30	6.82	6.11	5.71	11.95	10.81	3.62	5.34	2.64	6.15	30.02	13.04
1997	2.53	7.93	5.85	5.81	11.77	10.87	3.41	5.14	2.63	6.72	30.70	14.10
1998	2.29	7.91	4.88	4.77	10.51	9.26	2.82	4.61	2.27	6.61	27.55	13.78
1999	2.31	7.79	5.08	6.83	10.54	10.10	2.84	4.65	2.33	6.70	24.73	13.58
2000	2.00	8.17	8.41	10.44	13.49	12.83	4.65	7.32	3.50	7.82	28.95	15.17
2001	2.06	10.38	7.49	9.81	13.95	12.15	4.77	7.12	3.34	9.13	34.51	18.02
2002	2.41	9.76	6.94	9.84	12.30	11.57	4.24	6.73	3.03	8.53	25.93	15.08
2003	2.30	10.08	8.44	9.46	14.48	13.18	5.35	8.12	3.64	9.14	29.57	16.5
2004	2.41	11.46	10.15	11.34	16.01	15.39	5.40	9.00	4.14	10.36	30.86	18.12
2005	3.12	13.05	14.40	15.29	18.08	18.37	7.41	11.98	5.48	R 12.57	34.33	R 21.26
2006	3.48	15.67	16.48	18.17	20.17	21.16	9.05	14.56	6.31	R 15.21	39.59	R 25.89
2007	3.54	14.32	17.98	22.69	22.46	22.36	9.21	_ 16.06	6.92	R 14.85	37.13	R 24.16
2008	_	15.20	24.55	27.36	26.15	25.87	12.80	<sup>R</sup> 22.16	8.59	<sup>R</sup> 17.31	45.01	R 29.50
2009		14.79	16.26	22.32	21.33	19.24	9.91	15.57	6.40	15.05	40.05	25.51
						Expenditures in N	lillion Dollars					
1970	0.1	7.5	9.4	(s)	0.3	0.6	2.7	12.9	(s)	20.5	30.8	51.2
1975	0.2	11.6	19.3	(s)	0.6	1.0	6.9	27.7	(s)	39.5	74.4	113.9
1980	0.1	34.5	23.2	_	0.9	2.5	4.5	31.1	0.2	65.8	132.0	197.9
1985	0.2	50.6	19.9	0.2	5.0	1.5	17.2	43.8	0.2	94.8	181.0	275.7
1990	0.3	50.1	32.4	0.1	4.5	2.0	12.6	51.6	0.6	102.5	240.4	342.9
1995	0.1	77.3	23.7	0.8	4.3	0.5	9.4	38.7	0.6	116.8	283.5	400.3
1996	0.2	92.2	28.8	0.1	6.0	0.5	15.2	50.6	0.7	143.7	284.0	427.
1997	0.2	101.0	25.3	1.8	5.3	0.6	13.0	46.1	0.6	147.9	300.8	448.7
1998	0.1	93.2	17.6	1.8	5.5	0.5	6.9	32.3	0.5	126.1	273.3	399.4
1999	0.1	94.8	15.1	1.5	3.9	0.5	6.6	27.7	0.5	123.1	280.5	403.6
2000	0.1	110.9 136.9	30.8 27.5	1.1 5.5	5.3 4.8	0.6 2.7	12.2 12.9	50.1	0.8	162.0	320.3	482.3 580.6
2001	0.1	136.9 115.4		5.5 3.1	4.8 5.2	3.6	12.9 9.6	53.4	0.7	191.0 164.4	389.5	580.6 465.3
2002 2003	0.2 0.2	115.4 117.8	26.8 48.2	3.1 0.3	5.2 7.0	3.6 4.0	9.6 12.5	48.2 72.0	0.6 0.8	164.4 190.8	300.9 352.1	465.0 543.0
2003	0.2	132.9	50.8	0.3	6.1	0.9	13.4	72.0	0.8	205.6	373.0	543.0 578.6
2004	0.2	132.9	50.8 57.5	0.4	6.8	1.1	20.3	86.7	R 0.3	R 234.3	425.0	R 659.3
2005	0.2	158.6	58.5	1.0	5.5	1.1	14.6	80.7	R 0.3	R 239.8	486.2	R 726.0
2007	0.2	167.7	72.0	0.1	7.2	1.2	13.6	94.0	R 0.4	R 262.2	470.1	R 732.3
2007	U.1	168.4	R 85.3	0.1	8.6	1.4	13.5	R 109.1	R 0.5	278.0	568.3	846.3
2009	_	162.4	82.8	(s)	6.9	1.0	9.7	100.4	0.4	263.2	504.3	767.5

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

jasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Rhode Island

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	_	0.90	0.90	0.85	0.71	1.20	2.90	0.42	1.00	0.62	3.00	0.78	4.83	1.1
975	_	2.65	2.65	2.10	2.34	2.66	4.50	2.05	2.20	2.17	3.00	2.19	11.36	3.1
980	_	1.67	1.67	4.45	5.65	5.29	9.72	4.24	5.24	5.07	_	4.91	18.39	7.2
985	_	2.39	2.39	5.70	7.11	12.75	9.13	4.96	5.45	5.59	_	5.60	21.93	7.4
990	_	2.58	2.58	5.18	7.53	11.56	10.03	3.35	3.91	4.49	_	4.63	24.46	8.1
995	_	_	_	3.98	5.11	7.65	10.49	3.00	4.84	4.75	_	4.17	26.01	6.1
996	_	_	_	4.25	6.03	8.67	10.81	3.62	6.83	5.99	2.60	4.59	24.95	6.9
997	_	_	_	4.18	5.79	12.58	10.87	3.41	7.28	6.01	2.60	4.55	24.93	7.1
998	_	_	_	3.72	4.63	9.14	9.26	2.82	6.92	5.32	1.47	3.92	22.17	5.5
999	_	_	_	4.27	5.08	9.21	10.10	2.84	6.49	5.65	1.47	4.48	21.49	5.9
000	_	_	_	5.14	7.89	11.97	12.83	4.65	8.62	7.65	1.47	6.06	25.69	11.1
001	_	_	_	6.42	7.41	13.02	12.15	4.77	8.80	8.28	1.43	7.19	27.42	13.1
002	_	_	_	4.70	6.80	12.31	11.57	4.24	9.88	8.29	1.63	6.65	23.32	11.8
003	_	_	_	7.98	7.85	13.62	13.18	5.35	9.15	8.38	1.63	8.21	26.02	13.1
004	_	_	_	9.38	10.21	15.90	15.39	5.40	11.53	9.90	1.63	9.62	27.47	14.7
005	_	_	_	11.00	14.57	19.06	18.37	7.41	11.25	11.95	1.63	11.48	29.32	15.9
006	_	_	_	13.10	17.30	20.82	21.16	9.05	R 14.47	R 15.06	1.66	R 14.05	36.67	19.4
007	_	_	_	12.08	18.40	24.42	22.36	9.21	R 38.58	R 20.17	1.66	R 14.92	35.29	R 20.4
800	_	_	_	12.98	24.93	30.92	25.87	12.80	<sup>R</sup> 11.33	R 13.71	1.66	<sup>R</sup> 13.41	41.63	R 18.1
009				12.29	15.58	24.11	19.24	9.91	10.82	12.06	1.66	12.14	35.90	15.7
							Expendit	ures in Million	Dollars					
970	_	(s)	(s)	5.0	2.8	0.7	(s)	8.3	8.2	20.1	6.5	31.6	19.9	51.
975	_	0.1	0.1	12.4	6.0	2.9	0.1	24.7	22.3	56.0	4.4	72.9	46.2	119.
980	_	0.2	0.2	23.1	13.6	2.9	0.1	17.4	53.1	87.2	_	110.5	87.8	198.
985	_	0.2	0.2	27.2	11.4	6.9	1.3	30.3	112.5	162.4	_	189.8	97.3	287.
990	_	(s)	(s)	23.3	12.2	6.5	1.8	9.5	45.4	75.5	_	98.8	113.0	211.
995	_	_	_	143.3	8.3	3.3	3.0	7.0	34.2	55.8		199.1	121.9	321.
996	_	_	_	120.5	10.3	3.5	2.7	7.2	19.2	42.9	0.4	163.8	115.0	278.
997	_	_	_	106.0	11.5	1.7	2.9	6.3	17.5	40.0	0.3	146.3	117.9	264.
998	_	_	_	161.5	6.7	1.4	2.2	5.2	17.9	33.3	0.1	195.0	110.3	305.
999	_	_	_	151.9	6.9	6.6	1.3	4.8	18.1	37.7	0.1	189.7	84.9	274.
000	_	_		43.3	7.6	5.1	2.2	7.5	16.8	39.3	0.1	82.7	122.1	204.
001	_	_	_	40.5	5.2	6.8	5.2	6.1	16.7	40.0	0.1	80.6	129.7	210.
002	_	_	_	21.6	6.0	9.2	6.3	6.6	17.8	45.9	(s)	67.6	105.9	173.
003	_	_	_	36.4	10.8	5.2	7.1	10.4	24.9	58.4	(s)	94.9	116.2	211.
004	_	_	_	53.3	14.9	4.3	8.3	9.4	19.3	56.2	(s)	109.5	126.1	235.
005	_	_	_	66.2	17.3	9.7	10.1	13.5	31.0	81.6	(s)	147.8	125.0	272.
006	_	_		85.2	21.7	11.8	12.7	12.4	R 37.2	R 95.8	(s)	R 181.0	149.0	R 330.
007	_	_	_	84.3	17.5	10.2	18.0	10.2	R 21.4	R 77.3	(s)	R 161.7	141.0	R 302.
800	_	_	_	89.8	R 14.4	9.5	21.0	6.4	R 101.0	R 152.3	(s)	R 242.1	152.7	R 394.
009	_	_	_	97.4	15.0	7.3	14.9	14.8	82.4	134.4	(s)	231.8	121.3	353.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Rhode Island

						Primary Energy							
						Petro	eum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
4070	0.00		0.47	4.00	0.75	4.00	5.00	0.00	0.44	0.47	0.47		0.47
1970	0.90	_	2.17	1.36	0.75	1.20	5.08	2.90	0.41	2.17	2.17	_	2.17
1975	2.65	_	3.45	2.90	2.09	2.66	7.48	4.50	1.71	4.19	4.19	_	4.19
1980	_	_	9.02	7.41	6.51	5.29	14.36	9.72	3.34	9.40	9.40	_	9.40
1985	_		9.99	8.89	6.10	14.01	17.61	9.13	_	9.03	9.03	_	9.03
1990	_	3.77	9.32	9.93	6.03	13.68	14.60	10.03	3.42	9.72	9.72	_	9.72
1995	_	5.69	8.36	8.83	4.19	13.66	19.41	10.49	2.55	10.02	10.02	_	10.02
1996	_	3.03	9.29	9.98	5.18	14.04	20.08	10.81	5.08	10.47	10.46	_	10.46
1997	_	5.09	9.39	9.89	4.86	12.92	17.98	10.87	2.73	10.30	10.30	_	10.30
1998	_	5.01	8.11	8.80	3.51	11.61	19.07	9.26	1.95	8.79	8.79	_	8.79
1999	_	4.69	8.81	9.28	4.09	13.47	16.75	10.10	2.30	9.48	9.48	_	9.48
2000	_	5.06	10.87	12.16	6.98	16.74	17.99	12.83	3.20	12.12	12.11	_	12.11
2001	_	7.36	11.01	11.42	5.92	18.13	19.00	12.15	_	11.40	11.39	_	11.39
2002	_	6.09	10.72	10.71	5.54	16.47	21.74	11.57	_	10.84	10.84	_	10.84
2003	_	7.14	12.42	12.54	6.75	18.09	26.51	13.18	_	12.57	12.56	_	12.56
2004	_	8.03	15.13	14.23	9.02	19.91	29.35	15.39	_	14.71	14.70	_	14.70
2005	_	8.66	18.56	18.31	12.74	20.29	38.40	18.37	_	18.05	18.03	_	18.03
2006	_	9.81	22.31	20.59	14.92	22.45	46.08	21.16	8.01	20.89	20.86	_	20.86
2007	_	10.52	23.70	21.47	16.47	24.35	R 48.12	22.36	9.06	R 22.18	R 22.15	_	R 22.15
2008	_	12.35	27.23	29.50	23.06	28.41	R 52.19	25.87	9.57	R 26.48	R 26.46	_	R 26.46
2009	_	10.47	20.32	18.89	12.87	22.58	47.50	19.24	6.13	18.70	18.69	_	18.69
						Exper	ditures in Millior	Dollars					
1970	(s)	_	1.6	4.8	0.6	0.1	2.4	121.4	6.5	137.4	137.4	_	137.4
1975	(s)	_	5.0	13.3	3.2	0.3	2.6	210.8	3.5	238.7	238.7	_	238.7
1980	(5)	_	12.2	29.2	12.8	0.2	6.1	427.1	1.2	488.7	488.7	_	488.7
1985	_	_	1.5	17.3	17.1	1.1	6.8	412.8		456.6	456.6	_	456.6
1990	_	(s)	2.0	66.8	26.4	0.9	6.3	457.8	0.7	561.0	561.1	_	561.1
1995	_	0.1	0.9	68.3	11.8	0.4	8.0	485.1	(s)	574.7	574.8	_	574.8
1996	_	0.1	1.7	75.0	15.8	0.4	8.1	504.8	0.1	605.9	606.0	_	606.0
1997	_	0.1	0.5	111.8	22.8	0.4	7.6	517.6	(s)	660.7	660.9	_	660.9
1998	_	0.1	0.4	71.6	18.3	(s)	8.5	450.6	(s)	549.4	549.6	_	549.6
1999	_	0.2	0.5	82.0	24.5	0.1	7.5	503.0	(s)	617.7	617.9	_	617.9
2000	_	0.2	0.5	96.6	50.7	0.1	8.0	629.8	(s) 0.1	786.1	786.3	_	786.3
2000	_	0.2	0.7	92.8	43.8	0.1	7.7	600.7	U. I	745.9	746.2		746.2
2001		0.3	0.8	92.8	40.4	0.1	8.7	559.8	_	745.9	746.2	_	746.2
	_		0.4		40.4 40.4		8.7 9.8		_	701.7 795.4	701.9 795.8	_	
2003	_	0.3		105.2		0.6		639.1				_	795.8
2004	_	0.4	0.9	123.5	53.0	0.5	11.0	721.8		910.7	911.1		911.1
2005	_	1.2	1.1	162.9	59.6	0.4	14.3	872.2	_	1,110.5	1,111.7	_	1,111.7
2006	_	1.5	2.5	192.9	50.2	0.4	16.8	1,074.2	0.2	1,337.2	1,338.7	_	1,338.7
2007	_	1.4	2.6	241.4	31.3	0.3	R 18.1	1,116.0	0.1	R 1,409.8	R 1,411.2	_	R 1,411.2
2008	_	R 1.2	1.6	R 268.4	39.2	0.7	R 18.2	1,290.6	0.2	R 1,618.7	R 1,620.0	_	R 1,620.0
2009	_	1.2	0.7	165.9	50.6	0.5	14.9	935.0	6.7	1,174.3	1,175.4	_	1,175.4

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Rhode Island

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	_	0.39	0.44	0.48	_	0.44	_	_	_	0.43
1975	_	1.15	1.84	2.00	_	1.84	_	_	_	1.84
1980	_	3.32	3.97	6.03	_	4.00	_	_	_	3.91
1985	_	3.37	4.03	5.83	_	4.08	_	_	9.34	4.74
1990	_	2.17	3.59	5.53	_	3.68	_	0.46	8.37	2.36
1995	_	1.85	2.57	4.13	_	2.97	_	0.70	6.21	2.28
1996	_	2.23	_	4.81	_	4.81	_	0.59	6.37	2.49
1997	_	3.26	_	4.49	_	4.49	_	0.50	6.71	3.51
1998	_	3.29	_	3.24	_	3.24	_	0.61	7.87	3.63
1999	_	2.67	_	3.53	_	3.53	_	0.67	8.69	3.25
2000	_	4.43	_	6.81	_	6.81	_	0.67	16.78	5.76
2001	_	3.40	_	5.79	_	5.79	_	1.36	20.47	4.05
2002	_	4.61	_	5.29	_	5.29	_	1.64	8.94	4.64
2003	_	6.57	_	6.85	_	6.85	_	1.58	13.21	6.51
2004	_	6.90	_	6.43	_	6.43	_	1.46	13.84	6.92
2005	_	9.48	_	11.75	_	11.75	_	_	16.53	9.70
2006	_	7.45	_	14.06	_	14.06	_	2.32	17.32	7.57
2007	_	7.86	_	15.77	_	15.77	_	2.42	18.25	8.05
2008	_	10.29	_	20.27	_	20.27	_	2.66	18.28	10.37
2009 _	_	4.87	_	11.84	_	11.84	_	2.20	12.10	5.13
_					Expenditures in	Million Dollars				
1970	_	0.9	8.2	0.2	_	8.4	_	_	_	9.3
1975	_	(s)	17.8	0.3	_	18.1	_	_	_	18.1
1980	_	5.7	40.8	1.0	_	41.8	_	_	_	47.5
1985	_	8.8	17.9	0.7	_	18.6	_	_	13.4	40.9
1990	_	20.3	7.7	0.6	_	8.3	_	0.5	1.0	30.0
1995	_	67.6	1.0	0.6	_	1.6	_	0.7	27.0	97.0
1996	_	142.0	_	3.8	_	3.8	_	0.7	28.8	175.3
1997	_	204.8	_	1.9	_	1.9	_	0.6	38.9	246.1
1998	_	202.2	_	0.9	_	0.9	_	0.8	47.4	251.2
1999	_	148.5	_	0.9	_	0.9	_	1.0	57.3	207.7
2000	_	221.3	_	1.6	_	1.6	_	0.9	111.5	335.3
2001	_	204.7	_	1.4	_	1.4	_	1.8	53.5	261.5
2002	_	253.6	_	1.0	_	1.0	_	2.1	9.9	266.6
2003	_	282.3	_	1.2	_	1.2	_	1.9	6.5	291.9
2004	_	253.1	_	0.8	_	0.8	_	1.8	15.2	271.0
2005	_	425.1	_	1.9	_	1.9	_	_	22.9	449.9
2006	_	326.2	_	2.0	_	2.0	_	4.2	24.1	356.6
2007	_	414.3	_	3.2	_	3.2	_	4.6	34.4	456.6
2008	_	556.3	_	4.5	_	4.5	_	5.3	40.8	607.0
2009	_	275.8	_	1.6	_	1.6	_	3.9	32.5	313.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, South Carolina

							Primar	y Energy									
		Coal						Petroleum					Biomass		<b>-</b>		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·						Prices	in Dollars p	er Million Btu							
970	_	0.47	0.47	0.57	1.03	0.73	1.90	2.75	0.42	1.39	1.88	0.19	1.30	1.20	0.42	3.98	1.81
975	_	1.24	1.24	1.16	2.68	2.03	3.37	4.35	1.40	2.84	3.42	0.19	1.47	1.86	0.56	7.72	3.73
980	_	1.59	1.59	3.07	6.84	6.46	5.45	10.18	3.43	6.81	8.06	0.44	2.27	4.06	1.14	11.11	7.17
985	_	1.88	1.88	5.06	7.09	6.11	10.26	8.84	4.36	7.14	7.99	0.62	2.48	3.81	1.11	15.99	8.74
990	_	1.72	1.72	4.01	7.62	6.07	10.62	8.80	3.11	5.42	7.88	0.53	1.10	3.40	0.95	16.40	8.5
995	_	1.55	1.55	4.06	6.69	4.21	10.34	8.38	2.68	5.13	7.39	0.51	1.28	3.11	0.86	16.68	8.35
996	_	1.51	1.51	4.71	7.34	5.12	11.43	8.96	3.29	5.58	8.07	0.49	1.15	3.37	0.89	16.61	8.77
997	_	1.49	1.49	4.76	7.18	4.79	10.61	8.81	3.08	5.36	7.94	0.43	1.12	3.36	0.86	16.13	8.60
998	_	1.49	1.49	4.38	6.11	3.60	9.94	7.49	2.15	4.69	6.76		1.31	2.96	0.86	16.21	8.20
999	_	1.46	1.46	4.49	6.65	4.26	10.98	8.25	2.65	4.22	7.36		1.46	3.11	0.87	16.33	8.63
000	_	1.42	1.42	5.98	9.56	6.92	13.81	11.12	4.34	5.39	10.02	0.42	1.61	4.02	0.90	16.49	10.28
001	_	1.61	1.61	7.02	8.85	6.06	14.80	10.42	3.68	5.06	9.09	0.41	2.07	4.06	0.92	16.91	10.26
002	_	1.63	1.63	5.13	8.50	5.58	13.00	10.17	3.85	5.34	8.93	0.41	2.20	3.80	0.94	17.09	9.91
003	_	1.65	1.65	7.74	9.86	6.68	15.71	11.53	4.99	6.17	10.10	0.41	1.76	4.45	1.00	17.82	10.98
004	_	1.94	1.94	8.42	12.06	9.06	17.71	13.97	5.12	6.47	11.80	0.40	1.85	5.43	1.23	18.23	12.28
005	_	2.23	2.23	11.07	16.02	13.24	19.94	17.39	7.04	8.62	_ 15.11	0.40	R 2.64	6.71	1.58	19.70	14.84
006	_	2.40	2.40	10.24	17.90	14.92	22.01	19.40	8.52	R 9.78	R 17.16	0.39	R 2.80	R 7.41	1.59	20.47	R 16.06
007	_	2.38	2.38	10.05	19.03	15.75	24.81	21.04	9.46	R 10.96	R 18.76		R 2.70	R 7.66	1.58	21.03	R 17.11
800	_	2.92	2.92	11.85	26.27	22.61	29.91	25.05	13.53	R 14.50	R 23.71	0.40	R 3.08	R 9.49	1.90	23.02	R 20.49
009		3.64	3.64	7.15	16.35	12.74	24.97	17.42	9.71	8.63	15.91	0.47	2.79	6.98	1.94	24.67	16.55
								Exper	nditures in N	Million Dollars							
970	_	66.2	66.2	91.4	56.7	12.4	21.0	415.8	14.2	48.0	568.2		15.6	741.4	-65.0	294.7	971.1
975	_	174.4	174.4	143.3	130.7	29.5	40.1	809.3	67.5	87.4	1,164.6		18.0	1,541.0	-205.4	782.8	2,118.3
980	_	391.2	391.2	441.2	424.9	107.1	63.6	1,899.0	155.3	283.4	2,933.3	83.4	22.3	3,871.5	-467.6	1,412.5	4,816.4
985	_	493.2	493.2	495.3	506.4	105.3	116.8	1,752.1	80.0	274.0	2,834.7	210.7	29.2	4,063.1 R 4,478.9	-597.5	2,523.7	5,989.3
990 995	_	498.9	498.9	525.8	660.2	97.4	112.2 143.4	1,999.1	47.2	246.8	3,162.8	240.6	46.3		-654.6	3,113.3	R 6,937.5
996	_	486.8 533.3	486.8 533.3	621.3 710.8	565.3 649.0	24.5 37.5	151.4	2,051.8 2,217.0	44.7 61.6	288.8 198.3	3,118.5 3,314.9	264.0 223.1	86.2 83.3	4,576.7 4,865.3	-672.2 -681.2	3,703.0 3,801.6	7,607.5 7,985.7
997	_	539.0	539.0	741.3	661.1	36.0	236.0	2,271.4	50.1	229.7	3,484.4	201.7	82.5	5,049.0	-674.3	3,770.9	8,145.5
998	_	555.8	555.8	708.0	649.0	29.3	165.3	2,000.5	29.9	204.4	3,078.4	215.4	87.5	4,645.0	-729.5	4,008.5	7,923.9
999	_	588.9	588.9	738.2	708.0	37.1	153.2	2,267.5	29.3	189.7	3,384.7	226.3	77.2	5,015.2	-776.6	4.085.5	8,324.1
000	_	613.1	613.1	965.4	1,051.7	73.0	251.0	3,074.2	63.4	244.4	4.757.7	220.3	81.4	6.640.4	-830.8	4,065.5	10,141.3
001	_	665.3	665.3	1,011.8	1,000.0	63.6	190.6	2,922.8	50.4	391.7	4,619.2		75.3	6,585.5	-824.1	4,317.2	10,078.6
002	_	660.7	660.7	961.3	952.5	49.0	157.9	2,924.7	50.4	389.8	4,524.3	228.5	114.0	6,488.8	-894.9	4,536.5	10,130.4
003	_	690.9	690.9	1,153.0	1,089.0	55.3	179.7	3,359.4	119.6	476.5	5,279.6	216.3	90.2	7,430.0	-908.3	4,684.4	11,206.0
004	_	842.8	842.8	1,405.0	1,550.0	85.1	199.7	4,492.9	178.4	653.6	7,159.6	214.5	89.6	9 711 5	-1,186.5	4,971.5	13,496.5
005	_	960.3	960.3	1,946.5	2,010.8	120.8	260.3	5,382.3	223.1	814.5	8,812.0	223.0	R 157.3	R 12,099.0	-1,584.1	5,461.6	R 15,976.5
006	_	1,037.2	1,037.2	1,839.3	2,274.1	152.7	257.3	6,253.3	192.2	R 863.4	R 9.992.9	206.9	R 178.0	R 13.254.4	-1,562.9	5,648.1	R 17.339.6
007	_	1,057.4	1,057.4	1,803.1	2,426.0	168.0	254.6	6,733.1	191.9	R 846.3	R 10.619.8	213.2	R 166.5	R 13.860.0	-1,631.1	5,879.8	R 18.108.7
008	_	1,301.0	1,301.0	2,051.3	R 3,154.9	224.5	332.5	8,149.8	215.9	R 1,002.5	R 13,080.1	217.4	R 194.4	R 16,844.2	-1,927.6	6,334.5	R 21,251.1
009	_	1,355.6	1,355.6	1,391.1	1,808.2	77.7	239.6	5,960.9	176.0	619.3	8,881.7	255.2	150.8	12,034.3	-1,912.5	6,431.9	16,553.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, South Carolina

						Primary Energy	•						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h</sup>
Year						Prices	in Dollars per N	Million Btu			1		
270	0.54	0.05	4.00	0.70	4.00	0.75	0.40	4.00	4.00	4.00	4.40	0.00	4.04
970 975	0.54 1.58	0.65 1.23	1.06 2.68	0.73 2.03	1.90 3.37	2.75 4.35	0.40 1.75	1.39 2.84	1.96 3.63	1.30 1.47	1.46 2.86	3.98 7.72	1.81 3.73
975	1.58	3.09	6.90	6.46	5.45		3.42	6.81		2.27	6.25		
985	1.78	5.06	7.11	6.46	10.26	10.18 8.84	4.36	7.14	8.26 7.99	2.48	6.57	11.11 15.99	7.17 8.74
990	1.74	4.14	7.63	6.07	10.62	8.80	3.11	5.42	7.89	1.10	6.12	16.40	8.51
95	1.74	4.14	6.73	4.21	10.82	8.38	2.69	5.42	7.40	1.10	5.66	16.68	8.35
96	1.76	4.17	7.39	5.12	11.43	8.96	3.29	5.13	8.09	1.26	6.14	16.61	8.77
97	1.76	4.71	7.39 7.24	4.79	10.61	8.81	3.08	5.36	7.96	1.15	6.13	16.13	8.60
98	1.76	4.78	7.24 6.21	3.60	9.94	7.49	2.16	4.69	6.80	1.12	5.44	16.13	8.20
190	1.78	4.43	6.73	4.26	10.98	8.25	2.16	4.09	7.40	1.46	5.94	16.33	8.63
00	1.78	4.57 6.00	9.66	4.26 6.92	13.81	8.∠5 11.12	2.69 4.35	4.22 5.39	7.40 10.05	1.46	5.9 <del>4</del> 8.03	16.33	10.28
01	1.88	7.40	8.92	6.92	14.80	10.42	3.69	5.06	9.12	2.07	7.92	16.49	10.20
02	1.97	5.80	8.56	5.58	13.00	10.42	3.86	5.34	8.95	2.20	7.40	17.09	9.9
02	1.87		9.93	6.68		11.53	4.99		10.13			17.09	10.98
03 04	2.21	7.95 8.88	12.12	9.06	15.71 17.71	13.97	4.99 5.12	6.20 6.75	11.90	1.76 1.97	8.61 10.32	18.23	12.28
	2.93												
05		11.35	16.07 17.93	13.24	19.94	17.39 19.40	7.05 8.52	8.84	15.19	2.88	13.16	19.70	14.8
06	3.19 3.07	11.26		14.92	22.01		8.52 9.47	9.80	17.18	2.82 2.73	14.54	20.47	16.06
007		10.95	19.08	15.75	24.81	21.04		10.96	18.78		15.70	21.03	17.11
08 09	3.73 3.71	12.51 8.88	26.34 16.38	22.61 12.74	29.91 24.97	25.05 17.42	13.53 9.71	14.60 9.06	23.75 16.02	3.13 2.90	19.58 13.69	23.02 24.67	20.49 16.55
_	5.7 1	0.00	10.50	12.14	24.51				10.02	2.50	10.00	24.07	10.50
_						Expe	nditures in Milli	on Dollars					
70	27.2	74.4	53.6	12.4	21.0	415.8	8.3	48.0	559.2	15.6	676.3	294.7	971.1
75	53.5	132.6	129.1	29.5	40.1	809.3	35.9	87.4	1,131.3	18.0	1,335.5	782.8	2,118.3
80	84.6	427.8	405.8	107.1	63.6	1,899.0	110.3	283.4	2,869.2	22.3	3,404.0	1,412.5	4,816.4
85	114.8	493.0	500.3	105.3	116.8	1,752.1	79.9	274.0	2,828.5	29.2	3,465.6	2,523.7	5,989.3
90	101.5	513.5	655.9	97.4	112.2	1,999.1	47.1	246.8	3,158.4	46.3	3,824.2	3,113.3	6,937.5
95	95.3	610.4	560.6	24.5	143.4	2,051.8	43.6	288.8	3,112.7	86.2	3,904.5	3,703.0	7,607.5
96	89.1	705.4	641.3	37.5	151.4	2,217.0	60.9	198.3	3,306.4	83.3	4,184.1	3,801.6	7,985.7
97	89.0	730.2	650.5	36.0	236.0	2,271.4	49.1	229.7	3,472.9	82.5	4,374.6	3,770.9	8,145.5
98	87.5	676.2	637.3	29.3	165.3	2,000.5	27.4	204.4	3,064.2	87.5	3,915.4	4,008.5	7,923.9
99	94.1	699.7	694.8	37.1	153.2	2,267.5	25.5	189.7	3,367.7	77.2	4,238.6	4,085.5	8,324.1
00	82.4	916.3	1,028.0	73.0	251.0	3,074.2	59.0	244.4	4,729.6	81.4	5,809.6	4,331.8	10,141.3
01	99.8	982.7	986.5	63.6	190.6	2,922.8	48.6	391.7	4,603.7	75.3	5,761.4	4,317.2	10,078.6
02	99.9	867.7	942.3	49.0	157.9	2,924.7	48.8	389.8	4,512.5	113.8	5,593.9	4,536.5	10,130.4
03	97.1	1,074.4	1,071.1	55.3	179.7	3,359.4	118.5	476.2	5,260.2	90.0	6,521.6	4,684.4	11,206.0
04	102.9	1,195.6	1,533.6	85.1	199.7	4,492.9	176.2	649.6	7,137.0	89.4	8,525.0	4,971.5	13,496.5
05	113.8	1,468.0	1,986.1	120.8	260.3	5,382.3	220.1	811.8	8,781.5	151.6	10,514.9	5,461.6	15,976.5
06	124.9	1,435.1	2,254.8	152.7	257.3	6,253.3	190.7	863.2	9,971.9	159.7	11,691.5	5,648.1	17,339.6
07	100.9	1,389.3	2,396.5	168.0	254.6	6,733.1	189.4	846.3	10,587.8	150.9	12,228.9	5,879.8	18,108.7
80	112.1	1,567.6	3,137.3	224.5	332.5	8,149.8	215.6	1,001.1	13,060.7	176.2	14,916.6	6,334.5	21,251.1
109	86.3	1,041.9	1,794.2	77.7	239.6	5,960.9	173.9	615.3	8,861.6	132.1	10,121.9	6,431.9	16,553.7

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 i For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not

For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is no shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, South Carolina

_				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	'	,	,		Prices in Dollars p	er Million Btu		,		
1970	1.20	1.32	1.30	1.58	2.46	1.60	0.73	1.44	5.64	2.73
1970	2.47	2.08	2.69	3.16	4.28	3.22	1.45	2.58	9.60	5.65
1975	3.19	4.06	6.95	8.27	4.20 7.47	7.50	3.70	2.56 5.59	13.69	9.58
1985	3.48	6.44	7.19	7.93	9.72	8.13	4.19	6.98	20.54	14.42
1965			7.19 7.57							
	3.34 3.10	6.97		8.62	10.57	8.76	3.53	7.48	20.95	16.00
1995		7.34	6.67	7.30	12.37	9.50	2.87	7.61	22.07	16.78
1996	3.06	7.20	5.47	7.80	13.50 13.92	9.51	3.29 3.28	7.53	21.98 22.01	16.50
1997	3.12	8.12	7.12	8.27		10.59		8.52		17.14
1998	3.15	8.03	6.31	7.12	12.90	9.35	2.84	8.07	21.98	17.33
1999	3.05	8.22	6.78	6.53	13.62	10.01	2.91	8.29	22.14	17.44
2000	_	8.90	9.82	9.71	16.40	13.29	4.37	9.80	22.22	17.97
2001		11.65	9.08	7.83	18.49	12.93	4.17	11.60	22.53	19.03
2002	3.38	9.42	7.87	7.84	15.29	12.20	3.78	9.81	22.64	18.74
2003	_	10.63	9.54	10.34	17.88	14.32	4.54	11.25	23.48	19.55
2004	_	11.59	11.08	10.61	19.71	15.78	5.16	12.33	23.80	20.22
2005		14.30	15.53	14.70	22.51	19.47	6.83	R 15.30	25.42	R 22.42
2006	4.88	16.73	17.10	18.46	25.10	22.20	7.87	R 17.57	26.46	R 24.08
2007	4.55	16.55	18.39	20.91	27.70	25.28	8.64	R 17.95	26.92	R 24.64
2008	7.78	16.30	24.33	23.27	32.88	R 31.09	10.72	R 18.80	28.98	R 26.29
2009	7.41	14.46	17.23	21.85	28.62	26.49	7.98	16.34	30.61	26.86
_					Expenditures in N	lillion Dollars				
1970	3.9	25.6	18.2	18.0	13.1	49.2	2.1	80.8	141.3	222.2
1975	4.2	38.8	26.6	15.4	22.0	63.9	4.2	111.1	322.3	433.5
1980	3.2	79.1	64.0	56.3	32.7	153.0	12.8	248.1	587.6	835.7
1985	1.2	108.7	53.9	54.5	51.4	159.8	18.1	287.8	1,027.5	1,315.3
1990	0.1	131.8	52.9	26.9	50.9	130.7	8.2	270.8	1,305.1	1,575.9
1995	0.2	189.6	26.9	19.5	74.5	120.8	10.0	320.6	1,610.5	1,931.1
1996	0.2	218.0	22.7	24.8	75.1	122.6	11.9	352.7	1,688.3	2,041.1
1997	(s)	215.5	22.2	28.6	79.0	129.8	9.3	354.6	1,622.8	1,977.4
1998	0.2	211.1	17.5	27.4	61.9	106.8	7.2	325.3	1,766.7	2,092.0
1999	2.3	217.2	19.8	20.5	77.0	117.3	7.7	344.5	1,790.3	2,134.8
2000	_	265.9	27.6	28.3	106.3	162.2	12.5	440.5	1,916.2	2,356.7
2001	_	332.3	22.2	22.1	79.2	123.5	7.8	463.6	1,912.0	2,375.6
2002	(s)	268.8	17.7	12.9	83.8	114.5	7.2	390.4	2,069.0	2,459.5
2003	_	321.3	24.0	22.1	103.4	149.5	9.1	479.8	2,117.2	2,597.0
2004	_	351.8	18.6	32.7	119.3	170.6	_ 10.6	_ 533.0	2,266.6	2 799 5
2005	_	423.5	21.8	39.7	135.8	197.3	R 10.3	R 631.0	2,487.1	R 3.118.1
2006	0.9	432.7	21.0	37.8	120.5	179.4	R 10.8	R 623.8	2,576.3	K 3.200.1
2007	(s)	431.5	18.4	22.7	133.0	174.1	R 13 0	R 618.5	2,716.4	K 3.335.0
2008	0.3	456.4	R 21.2	11.3	177.8	R 210.3	R 16.9	R 683.8	2,939.0	R 3,622.8
2009	0.1	405.0	16.2	9.8	145.1	171.1	12.0	588.2	3,086.9	3,675.1

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, --= No consumption, and (s) = Value less than 0.05 million dollars.Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, South Carolina

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu					
1970	0.50	0.86	1.01	0.63	1.39	2.75	0.46	1.30	0.73	0.97	4.85	2.38
1975	1.53	1.22	2.32	2.29	2.68	4.35	1.15	2.59	1.45	1.63	8.55	4.76
1980	1.70	3.11	6.33	5.15	4.24	10.18	3.41	6.26	3.70	3.56	12.07	7.52
1985	1.77	5.60	6.22	7.93	10.60	8.84	4.50	7.62	4.19	6.17	18.01	12.70
1990	1.74	5.74	5.52	8.62	10.55	8.80	3.25	7.53	1.94	6.19	17.92	13.65
1995	1.71	5.93	4.32	7.30	9.58	8.38	2.72	6.06	1.67	5.73	18.52	13.73
1996	1.76	6.08	5.19	7.80	10.83	8.96	3.42	6.98	1.94	6.11	18.64	13.94
1997	1.76	6.54	5.02	8.27	11.06	8.81	3.20	6.93	1.98	6.48	18.50	14.13
1998	1.76	6.27	3.94	7.12	10.32	7.49	2.22	5.38	1.64	5.73	18.25	13.68
1999	1.76	6.36	4.45	6.53	10.06	8.25	2.73	6.23	1.34	5.45	18.42	13.42
2000	_	7.51	7.31	9.71	13.07	11.12	4.40	9.55	2.05	7.80	18.59	14.92
2001	_	9.66	6.46	7.83	13.98	10.42	3.76	8.40	2.23	9.07	18.88	15.69
2002	1.97	7.67	5.77	7.84	11.55	10.17	3.91	8.11	3.78	7.73	19.00	15.52
2003	_	9.26	7.18	10.34	13.93	11.53	4.98	9.98	2.69	9.12	19.95	16.50
2004	_	10.44	9.24	10.61	15.66	13.97	5.00	11.98	2 65	10 44	20.25	17.19
2005	_	13.24	13.06	14.70	18.04	17.39	7.11	14.66	R 3.12	R 13 18	21 66	R 19 05
2006	3.18	13.58	14.98	18.46	20.10	19.40	8.26	16.95	R 2.81	R 13.29	22.29	R 19.52
2007	3.07	13.06	16.35	20.91	22.62	21.04	9.56	18.68	R 3.35	R 13.96	22.70	R 20.20
2008	3.72	13.80	24.01	23.27	27.22	25.05	13.88	25.41	R 3.98	R 15.92	24.69	R 22.07
2009	3.71	10.82	14.10	21.85	21.15	17.42	10.11	16.87	3.07	11.64	25.61	21.65
						Expenditures in I	Million Dollars					
1970	1.3	12.3	4.2	0.2	3.6	3.0	0.2	11.2	(s)	24.8	70.1	94.9
1975	6.1	21.5	6.8	0.3	6.7	5.1	1.2	20.2	0.1	47.9	207.8	255.7
1980	6.5	73.5	17.8	0.7	9.1	12.8	0.7	41.1	0.3	121.4	358.4	479.8
1985	2.3	88.0	34.0	2.2	27.5	10.7	2.3	76.6	0.4	167.3	600.8	768.1
1990	0.2	90.8	23.2	0.6	24.9	11.8	0.4	60.9	1.4	153.3	776.3	929.6
1995	0.6	115.0	25.2	1.1	28.3	1.4	0.7	56.6	2.2	174.4	939.5	1,113.9
1996	0.7	127.3	29.1	1.0	29.5	1.5	0.8	62.0	2.4	192.5	978.5	1,171.0
1997	(s)	131.8	30.7	0.8	30.8	1.4	0.2	63.9	2.2	198.0	987.6	1,185.6
1998	0.9	128.5	34.4	1.9	24.3	2.3	0.1	63.0	1.9	194.4	1,076.6	1,270.9
1999	9.7	134.5	27.0	1.1	27.9	1.5	0.2	57.7	2.0	203.9	1,099.1	1,303.0
2000	_	170.7	32.3	3.0	41.5	2.0	1.4	80.2	2.8	253.7	1,169.5	1,423.2
2001	_	208.1	28.9	1.8	29.4	1.9	2.7	64.7	2.4	275.2	1,187.5	1,462.7
2002	(s)	166.5	22.5	1.1	31.0	2.0	0.5	57.1	1.3	224.9	1,238.5	1,463.4
2003	_	214.7	24.5	1.3	34.3	2.2	0.6	63.0	3.6	281.2	1,316.1	1,597.3
2004	_	240.6	29.8	1.6	45.7	2.4	1.5	80.9	3.5	325.0	1,389.6	1,714.6
2005		302.9	47.3	2.3	48.0	3.1	3.5	104.1	R 3.7	R 410.7	1,514.9	R 1,925.7
2006	6.2	291.5	60.5	2.8	52.4	3.5	0.9	120.2	R 3.4	R 421.3	1,591.1	R 2,012.4
2007	(s)	283.4	65.9	2.2	55.0	3.9	0.9	127.8	R 4.1	R 415.3	1,684.1	R 2,099.4
2008	1.1	317.8	R 88.7	2.5	82.4	4.6	(s)	R 178.3	R 4.8	R 501.9		R 2,327.8
2009	0.3	245.0	43.6	0.8	41.1	3.2	(s)	88.7	3.0	337.0	1,873.1	2,210.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, South Carolina

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mill	ion Btu					
970	_	0.50	0.50	0.45	0.58	1.39	2.75	0.40	0.99	0.83	1.48	0.62	2.41	0.9
975	_	1.53	1.53	1.00	2.12	2.68	4.35	1.82	2.51	2.27	1.48	1.56	5.80	2.4
980	_	1.70	1.70	2.89	4.62	4.24	10.18	3.53	6.09	4.88	1.46	3.29	8.56	4.3
985	_	1.77	1.77	4.57	6.49	10.60	8.84	4.50	6.36	6.31	1.46	4.10	12.02	6.2
990	_	1.74	1.74	3.26	5.88	10.55	8.80	3.25	4.75	5.17	0.94	3.10	12.24	5.3
995	_	1.71	1.71	3.03	4.54	8.07	8.38	2.72	4.55	4.55	1.18	2.82	11.73	5.0
996	_	1.76	1.76	3.66	5.45	9.34	8.96	3.42	4.58	5.01	1.02	2.99	11.40	5.2
997	_	1.76	1.76	3.61	5.19	9.12	8.81	3.20	4.51	5.35	1.02	3.15	10.87	5.1
998	_	1.76	1.76	3.18	4.13	8.30	7.49	2.22	3.77	4.31	1.24	2.79	10.80	4.9
999	_	1.76	1.76	3.29	4.70	8.66	8.25	2.73	3.44	4.16	1.39	2.90	10.91	5.2
2000	_	1.64	1.64	4.79	7.61	12.02	11.12	4.40	4.47	6.01	1.43	3.97	10.96	6.0
2001	_	1.88	1.88	5.35	6.87	12.54	10.42	3.76	4.62	5.52	1.94	4.34	11.32	6.2
2002	_	1.97	1.97	4.35	6.22	10.70	10.17	3.91	4.89	5.44	2.13	3.95	11.28	5.9
2003	_	1.87	1.87	6.59	7.57	12.90	11.53	4.98	5.65	6.20	1.62	4.80	11.72	6.6
2004	_	2.21	2.21	7.43	9.81	14.54	13.97	5.00	6.23	6.88	1.79	5.61	12.09	7.3
2005	_	2.93	2.93	9.66	13.44	17.15	17.39	7.11	8.12	9.30	2.75	7.48	13.33	9.0
2006	_	3.18	3.18	8.87	15.38	19.33	19.40	8.26	R 8.90	R 10.47	2.69	R 7.65	13.81	R 9.3
2007	_	3.07	3.07	8.53	16.51	21.61	21.04	9.56	R 10.00	R 11.49	2.55	R 7.84	14.15	R 9.6
2008	_	3.72	3.72	10.67	24.43	26.25	25.05	13.88	R 13.71	R 15.96	2.88	R 10.11	15.73	R 11.7
2009	_	3.71	3.71	5.88	15.16	20.34	17.42	10.11	8.20	9.82	2.72	6.60	16.97	9.5
							Expendit	ures in Million	Dollars					
970	_	22.0	22.0	36.4	8.9	4.1	4.8	4.0	20.0	41.8	13.4	113.7	83.3	197.
975	_	43.2	43.2	72.3	25.2	10.6	4.8	30.7	59.5	130.8	13.8	260.1	252.6	512.
980	_	74.9	74.9	275.2	50.4	21.3	5.1	94.2	196.9	367.9	9.2	727.3	466.5	1,193.
985	_	111.3	111.3	296.3	71.7	31.9	32.6	63.1	185.2	384.5	10.7	802.8	895.4	1,698.
990	_	101.2	101.2	290.9	79.4	32.5	32.5	38.6	190.9	373.8	36.8	802.7	1,031.9	1,834.
995	_	94.4	94.4	305.8	50.4	37.2	18.6	36.1	233.1	375.4	74.0	849.6	1,152.9	2,002.
996	_	88.2	88.2	360.0	67.5	44.8	21.1	48.2	139.5	321.1	68.9	838.1	1,134.7	1,972.
997	_	89.0	89.0	382.9	58.5	123.6	22.0	39.7	168.9	412.7	71.0	955.5	1,160.5	2,116.
998	_	86.3	86.3	336.6	48.9	77.1	15.1	22.1	141.2	304.4	78.4	805.8	1,165.2	1,971.
999	_	82.1	82.1	347.9	60.0	47.0	14.9	19.2	135.5	276.6	67.4	774.1	1,196.1	1,970.
2000	_	82.4	82.4	479.7	99.4	99.9	19.3	48.0	179.3	445.8	66.1	1,073.9	1,246.1	2,319.
2001	_	99.8	99.8	442.2	98.3	79.7	44.1	40.2	335.1	597.5	65.0	1,204.4	1,217.6	2,422.
2002	_	99.9	99.9	432.2	84.6	41.3	46.1	36.3	338.6	546.9	105.4	1,184.4	1,229.0	2,413.
2003	_	97.1	97.1	538.3	102.3	38.3	55.3	99.2	410.3	705.5	77.3	1,418.1	1,251.1	2,669.
2004	_	102.9	102.9	603.1	149.3	29.7	77.3	107.9	567.9	932.0	75.2	1,713.3	1,315.4	3,028.
2005	_	113.8	113.8	741.5	240.4	68.0	93.8	148.8	707.3	1 258 3	137.6	2,251.2	1,459.6	3,710.
2006	_	117.7	117.7	710.7	227.0	74.4	109.9	95.0	R 747.7	R 1,253.9	145.6	R 2,227.9	1,480.8	R 3,708.
2007	_	100.9	100.9	674.4	219.9	58.7	78.3	96.4	R 741.0	K 1.194.3	133.8	R 2.103.3	1,479.3	R 3.582.
2008	_	110.7	110.7	793.3	R 304.9	R 54.8	99.7	93.0	R 909.7	R 1,462.1	154.6	R 2,520.7	1,569.7	R 4,090.
2009	_	85.9	85.9	391.8	148.9	44.6	67.8	60.5	539.5	861.3	117.1	1,456.1	1,471.9	2,928.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, South Carolina

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	lion Btu					
4070	0.50		0.47	4.00	0.70	4.00	5.00	0.75	0.44	0.04	0.04		0.04
1970	0.50	_	2.17	1.32	0.73	1.39	5.08	2.75	0.41	2.34	2.34	_	2.34
1975	1.53	_	3.45	3.01	2.03	2.68	7.48	4.35	1.52	4.04	4.04	_	4.04
1980	_	_	9.02	7.63	6.46	4.24	14.36	10.18	2.90	9.42	9.42		9.42
1985	_	_	9.99	7.36	6.11	12.08	17.61	8.84	3.82	8.39	8.39	_	8.39
1990	_		9.32	8.17	6.07	12.46	14.60	8.80	2.58	8.50	8.50	_	8.50
1995	_	4.54	8.36	7.35	4.21	12.15	19.41	8.38	2.53	8.10	8.10	_	8.10
1996	_	2.78	9.29	8.07	5.12	12.50	20.08	8.96	2.86	8.67	8.67	_	8.67
1997	_	5.01	9.39	7.78	4.79	11.54	17.98	8.81	2.67	8.49	8.49	_	8.49
1998	_	3.96	8.11	6.77	3.60	10.96	19.07	7.49	1.96	7.26	7.26	_	7.26
1999	_	5.11	8.81	7.22	4.26	13.43	16.75	8.25	2.57	7.93	7.93	_	7.93
2000	_	5.35	10.87	10.08	6.92	16.60	17.99	11.12	4.11	10.76	10.76	_	10.76
2001	_	7.37	11.01	9.37	6.06	17.06	19.00	10.42	3.23	10.06	10.06	_	10.06
2002	_	5.74	10.72	9.04	5.58	15.23	21.74	10.17	3.72	9.80	9.79	_	9.79
2003	_	7.58	12.42	10.41	6.68	16.76	26.51	11.53	5.03	11.17	11.17	_	11.17
2004	_	8.43	15.13	12.55	9.06	18.89	29.35	13.97	5.33	13.34	13.34	_	13.34
2005	_	9.58	18.56	16.65	13.24	21.28	38.40	17.39	6.90	16.96	16.96	_	16.96
2006	_	14.62	22.31	18.41	14.92	22.99	46.08	19.40	8.79	18.89	18.89	_	18.89
2007	_	10.46	23.70	19.51	15.75	25.09	R 48.12	21.04	9.37	R 20.38	R 20.38	_	R 20.38
2008	_	R 12.87	27.23	26.68	22.61	29.39	R 52.19	25.05	13.27	R 25.21	R 25.21	_	R 25.21
2009	_	12.12	20.32	16.57	12.74	22.61	47.50	17.42	9.51	17.05	17.05		17.05
_						Exper	nditures in Millior	Dollars					
1970	(s)	_	2.5	22.3	12.4	0.3	7.3	408.0	4.1	457.0	457.0	_	457.0
1975	(s)	_	2.5	70.5	29.5	0.8	9.7	799.5	4.0	916.4	916.4	_	916.4
1980	(5)	_	6.8	273.6	107.1	0.5	22.7	1,881.0	15.4	2,307.1	2,307.1	_	2,307.1
1985	_	_	6.9	340.7	105.3	6.1	25.4	1,708.8	14.6	2,207.7	2,207.8	_	2,207.8
1990	_	_	4.8	500.5	97.4	3.9	23.6	1,954.8	8.1	2,593.1	R 2,597.5	_	R 2,597.5
1995	_	(s)	5.2	458.1	24.5	3.4	30.0	2,031.8	6.9	2,559.9	2,559.9	_	2,559.9
1996	_	(s)	2.8	522.0	37.5	2.0	30.1	2,194.4	11.9	2,800.8	2,800.8	_	2,800.8
1997	_	0.1	3.0	539.1	36.0	2.6	28.5	2,248.0	9.2	2,866.6	2,866.6	_	2,866.6
1998		(s)	2.3	536.5	29.3	2.0	31.6	1,983.1	5.2	2,590.0	2,590.0	_	2,590.0
1999	_	0.1	4.5	588.0	37.1	1.3	28.1	2,251.1	6.1	2,916.1	2,916.1	_	2,916.1
2000													
		0.1 0.2	4.2 4.0	868.7 837.0	73.0 63.6	3.3 2.3	29.7	3,052.9 2,876.8	9.6	4,041.4	4,041.5	_	4,041.5
2001	_						28.7		5.7	3,818.1	3,818.2	_	3,818.2
2002	_	0.1	4.7	817.6	49.0	1.7	32.5	2,876.6	12.1	3,794.1	3,794.2	_	3,794.2
2003	_	0.2	5.8	920.3	55.3	3.6	36.6	3,301.9	18.8	4,342.3	4,342.5	_	4,342.5
2004	_	0.2	6.3	1,336.1	85.1	5.0	41.1	4,413.1	66.8	5,953.5	5,953.8	_	5,953.8
2005	_	0.1	9.1	1,676.6	120.8	8.5	53.5	5,285.5	67.8	7,221.9	7,221.9	_	7,221.9
2006	_	0.1	12.3	1,946.2	152.7	10.0	62.5	6,139.8	94.8	8,418.3	8,418.5	_	8,418.5
2007	_	0.1	12.9	2,092.3	168.0	8.0	R 67.4	6,650.9	92.1	R 9,091.7	R 9,091.8	_	R 9,091.8
2008	_	0.1	9.7	R 2,722.4	224.5	R 17.5	R 67.9	8,045.5	122.5	R 11,210.0	R 11,210.2	_	R 11,210.2
2009	_	0.2	9.6	1,585.5	77.7	8.8	55.5	5,889.9	113.4	7,740.5	7,740.6	_	7,740.6

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, South Carolina

				Petrole	eum			Biomass						
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>				
Year	Prices in Dollars per Million Btu													
1970	0.43	0.37	0.46	0.70	_	0.52	0.19	_	_	0.42				
1975	1.14	0.71	1.14	2.41	_	1.17	0.19	_	_	0.56				
1980	1.56	2.41	3.44	5.78	_	3.91	0.44	_	_	1.14				
1985	1.91	4.54	3.94	5.73	_	5.72	0.62	_	_	1.11				
1990	1.72	1.72	3.02	6.22	_	6.00	0.53	_	_	0.95				
1995	1.51	1.60	2.48	4.11	_	3.67	0.51	_	_	0.86				
1996	1.47	4.45	2.85	4.97	_	4.68	0.49	_	_	0.89				
1997	1.45	3.98	2.68	4.54	_	4.30	0.43	_	_	0.86				
1998	1.45	3.53	2.04	3.28	_	2.96	0.42	_	_	0.86				
1999	1.42	3.47	2.43	4.07	_	3.53	0.43	_	_	0.87				
2000	1.39	5.57	4.25	6.72	_	6.16	0.42	_	_	0.90				
2001	1.57	2.57	3.56 3.71	5.85	_	5.42	0.41			0.92				
2002 2003	1.59 1.62	2.48 5.67	3.71 4.97	5.29 6.85	0.70	5.01 5.83	0.41 0.41	0.83 0.83	_	0.94 1.00				
2003	1.02	6.48	4.97 5.07	8.01	0.70	3.09	0.41	0.83		1.00				
2004	2.16	10.27	6.83	12.81	1.01	6.04	0.40	0.83	_	1.58				
2005	2.10	7.75	8.55	14.92	1.19	12.98	0.40	2.64	_	1.59				
2007	2.33	7.75	8.90	15.87	1.13	14.94	0.38	2.42	_	1.58				
2008	2.86	10.12	13.42	18.20	2.41	12.46	0.40	2.66	_	1.90				
2009	3.64	4.53	9.39	13.36	1.07	3.97	0.47	2.20	_	1.94				
					Expenditures in	Million Dollars								
1970	39.0	17.1	5.9	3.1	_	9.0	(s)	_	_	65.0				
1975	120.9	10.7	31.6	1.7	_	33.3	40.6	_	_	205.4				
1980	306.6	13.4	45.0	19.1	_	64.1	83.4	_	_	467.6				
1985	378.4	2.3	(s)	6.1	_	6.1	210.7	_	_	597.5				
1990	397.4	12.3	0.2	4.3	_	4.4	240.6	_	_	654.6				
1995	391.5	10.9	1.1	4.8	_	5.8	264.0	_	_	672.2				
1996	444.2	5.5	0.7	7.7	_	8.4	223.1	_	_	681.2				
1997	449.9	11.1	0.9	10.6	_	11.6	201.7	_	_	674.3				
1998	468.3	31.7	2.5	11.7	_	14.2	215.4	_	_	729.5				
1999	494.8	38.5	3.8	13.2	_	17.0	226.3	_	_	776.6				
2000	530.8	49.1	4.5	23.7	_	28.2	222.8	_	_	830.8				
2001	565.5	29.1	1.9	13.6	_	15.5	213.9	_	_	824.1				
2002 2003	560.9 593.9	93.6	1.6 1.2	10.2	0.3	11.8 19.4	228.5 216.3	0.1	_	894.9				
2003	593.9 739.9	78.5 209.3	1.2 2.2	17.9 16.4	0.3 4.1	19.4 22.6	216.3 214.5	0.2 0.2	_	908.3 1,186.5				
2004	739.9 846.4	209.3 478.5	3.1	16.4 24.7	4.1 2.7	30.5	214.5	0.2 5.7		1,186.5				
2005	912.3	478.5 404.2	1.5	24.7 19.4	0.2	30.5 21.1	206.9	18.3	_	1,562.9				
2006	956.5	413.8	2.5	29.4	U.2 —	32.0	213.2	15.6	_	1,631.1				
2007	1,188.9	483.7	0.4	17.7	1.3	19.4	217.4	18.2	_	1,927.6				
2009	1,269.3	349.2	2.1	14.0	4.0	20.1	255.2	18.7	_	1,912.5				

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, South Dakota

							Primar	y Energy									
		Coal						Petroleum					Biomass		Florence		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year	·					'		Prices	in Dollars p	er Million Btu							
970	_	0.44	0.44	0.69	0.97	0.75	1.61	2.97	0.70	1.44	2.05	_	1.20	1.65	0.41	7.38	2.1
975	_	0.53	0.53	1.04	2.60	2.09	3.04	4.70		2.90	3.77		1.41	2.72	0.58	8.21	3.6
980	_	0.84	0.84	2.83	6.53	6.47	5.49	10.14		6.07	8.19		2.37	5.73	0.83	12.95	7.7
985	_	1.37	1.37	5.01	6.76	6.29	8.07	9.26		7.00	8.07			6.08	1.22	17.38	8.5
990	_	1.22	1.22	4.41	6.84	6.21	8.57	9.40	2.61	5.36	8.03	_	3.27	6.07	1.18	17.96	8.6
995	_	1.08	1.08	4.17	6.37	4.54	7.47	9.14		6.12	7.60	_		5.64	1.07	18.18	8.2
996	_	1.04	1.04	4.39	7.41	5.26	9.30	9.89		5.37	8.44		2.94	6.32	1.01	18.12	8.8
997	_	0.99	0.99	4.79	7.32	4.93	10.12	10.12		5.17	8.58			6.18	1.06	18.23	9.04
998	_	1.01	1.01	4.37	6.11	3.93	7.66	8.60		5.07	7.23			5.36	1.03	18.33	8.27
999	_	1.04	1.04	4.65	6.83	4.47	7.62	9.20		4.42	7.59			5.55	1.23	18.61	8.55
000	_	1.06	1.06	6.11	9.75	7.29	10.68	12.60		6.03	10.56			7.45	1.40	18.52	10.52
001	_	1.04	1.04	7.13	9.19	6.66	11.74	12.17		6.41	10.42			7.64	1.43	18.62	11.03
002	_	1.28	1.28	5.53	8.68	5.67	9.71	11.19		6.66	9.63			7.17	1.40	18.36	10.07
003	_	1.38 1.42	1.38	7.11 7.92	9.88	6.88 9.67	11.75	12.53		6.95	10.91 12.93	_		8.05 9.42	1.64	18.62	11.17 12.79
005	_	1.42	1.42 1.49	9.84	11.99 16.34	13.41	13.36 16.11	14.75 18.04	4.95 6.53	7.59 7.73	15.97	_	D	12.04	1.64 2.19	18.88 19.35	R 15.18
006	_	1.49	1.49	9.86	18.56	15.38	17.96	20.48		R 10.86	18.43		ь.	13.42	2.19	19.64	16.82
007	_	1.66	1.66	8.91	19.99	17.10	19.90	22.58		R 13.52	20.56		R 7.17	R 14.68	2.70	20.19	R 17.62
2008	_	1.81	1.81	R 9.56	26.18	25.08	23.70	25.26		R 13.67	R 24.55	_		R 16.01	2.21	20.93	R 19.57
009		1.81	1.81	6.96	16.80	12.61	18.77	18.69		13.94	17.51	_	6.07	11.82	1.88	21.65	15.12
								Expe	nditures in N	Million Dollars							
970	_	2.5	2.5	25.2	24.8	4.7	16.5	154.6	1.4	10.8	212.9	_	0.4	241.0	-4.7	70.6	306.9
975	_	12.9	12.9	33.7	58.2	11.9	33.1	262.4		20.6	389.1	_		436.4	-16.0	113.6	534.0
980	_	30.8	30.8	67.7	182.6	46.0	51.0	516.3		35.1	833.4	_	1.8	933.8	-28.7	224.7	_ 1,129.8
985	_	47.4	47.4	125.9	202.9	34.6	36.1	451.3		49.9	775.9			R 954.9	-36.2	335.0	R 1,253.7
990	_	42.4	42.4	111.0	236.8	36.8	114.7	443.9		36.2	869.4	_	2.4	R 1,029.8	-37.2	388.1	R 1,380.7
995	_	40.3	40.3	131.7	232.1	36.1	62.1	477.0		41.4	848.9			1,022.8	-34.0	459.8	1,448.6
996	_	34.9	34.9	149.6	282.0	30.0	97.7	523.4	0.7	47.5	981.2			1,168.0	-27.8	478.4	1,618.5
997	_	42.7	42.7	157.7	261.4	19.5	96.2	536.3		53.3	967.9			1,172.0	-39.6	483.4	1,615.8
998	_	41.5	41.5	129.7	209.1	18.2	59.6	468.1	1.7	50.1	806.7	_		979.9	-37.8	489.4	1,431.5
999	_	47.9	47.9	135.2	241.8	19.5 42.3	54.8	495.4		61.4	874.3			1,066.9	-51.2	503.0	1,518.7
000	_	53.8 46.3	53.8	188.4 219.4	342.9 338.3		100.1 87.9	676.4 647.1	3.2	77.4 53.3	1,242.3			1,487.5	-59.3	523.5 548.0	1,951.6
001	_	46.3 51.3	46.3 51.3	193.5	338.3	36.5 29.5	106.0	647.1	2.8 2.2	53.3	1,165.9 1,152.1	=		1,433.7 1,398.8	-61.4 -50.4	548.0 559.9	1,920.3 1,908.2
002	_	51.3 59.6	51.3 59.6	263.4	343.3 350.1	29.5 30.0	106.0	672.7	1.3	53.7 69.2	1,152.1			1,398.8	-50.4 -64.4	559.9 577.0	2,072.9
003	_	61.7	61.7	276.9	458.0	42.6	118.0	798.9		67.4	1,487.8			1,829.2	-68.0	593.7	2,072.9
005	_	54.9	54.9	359.2	651.9	75.8	128.4	966.9		101.8	1,927.3			R 2,344.5	-79.3	647.8	R 2,913.0
006	_	63.4	63.4	344.3	740.1	82.4	140.5	1,091.7	1.4	R 132.4	R 2.188.5	_	R 3.3	R 2,599.4	-83.7	673.9	R 3,189.7
007	_	55.2	55.2	426.0	907.0	85.4	172.2	1,217.4	1.8	R 109.3	R 2.493.0	_		R 2.978.1	-91.1	730.4	R 3.617.5
800	_	77.8	77.8	R 575.9	R 1,112.8	93.7	228.9	1,327.9		R 121.1	R 2,888.0	_	D	R 3,546.7	-93.9	783.5	R 4,236.3
009	_	67.9	67.9	435.1	719.3	50.6	182.8	1,042.5		106.4	2,102.0	_	3.7	2,608.8	-68.4	813.2	3,353.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, South Dakota

						Primary Energy							
						Petroleum				Biomass		1	
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h</sup>
Year						Prices	in Dollars per N	lillion Btu		,			
970	1.09	0.74	0.97	0.75	1.61	2.97	0.69	1.44	2.08	1.20	1.75	7.38	2.13
975	1.24	1.08	2.61	2.09	3.04	4.70	2.07	2.90	3.79	1.41	3.15	8.21	3.63
980	1.83	2.83	6.53	6.47	5.49	10.14	3.29	6.07	8.20	2.37	7.04	12.95	7.74
985	2.45	5.01	6.77	6.29	8.07	9.26	4.44	7.00	8.08	2.63	7.21	17.38	8.55
990 995	1.77 1.29	4.43 4.25	6.85 6.39	6.21 4.54	8.57 7.47	9.40 9.14	2.61 2.36	5.36 6.12	8.04 7.61	3.27 2.63	7.19 6.60	17.96	8.64 8.28
996	1.44	4.25	7.41	5.26	9.30	9.14			8.44	2.94	7.26	18.18	8.82
	1.34	4.44	7.41	4.93	10.12	10.12	2.91 3.02	5.37 5.17	8.58	2.86	7.26 7.44	18.12 18.23	9.04
997 998	1.34	4.91	7.33 6.14	3.93	7.66	8.60	2.61	5.17	7.25	2.56	7.44 6.44	18.33	9.04 8.27
998	1.37	4.86	6.14	3.93 4.47	7.62	9.20	2.66	5.07 4.42	7.25	2.63	6.44	18.33	8.27
000	1.47	4.86 6.36	9.83	4.47 7.29	7.62 10.68	9.20 12.60	2.66 3.89	6.03	10.58	2.63 3.89	9.08	18.52	10.52
000	1.20	7.69	9.03	6.66	11.74	12.00	4.23	6.03	10.56	3.64	9.06	18.62	11.03
001	1.10	5.59	8.69	5.67	9.71	12.17	3.36	6.66	9.64	3.47	9.49 8.48	18.36	10.07
03	1.63	7.18	9.89	6.88	11.75	12.53	4.52	6.95	10.91	3.47 4.12	9.68	18.62	11.17
04	1.72	7.16	12.03	9.67	13.36	14.75	4.95	7.59	12.94	4.12	11.53	18.88	12.79
05	1.92	10.02	16.37	13.41	16.11	18.04	6.53	7.73	15.98	5.91	14.30	19.35	15.18
105 106	2.29	9.99	18.57	15.38	17.96	20.48	7.64	10.86	18.44	6.54	16.20	19.64	16.82
007	2.29	9.03	20.04	17.10	19.90	22.58	8.43	13.52	20.59	7.17	17.07	20.19	17.62
008	2.57	9.66	26.22	25.08	23.70	25.26	12.17	13.67	24.56	8.91	19.29	20.19	19.57
000	2.69	6.99	16.81	12.61	18.77	18.69	7.83	13.94	17.52	6.68	13.79	21.65	15.12
_						Expe	nditures in Millio	on Dollars					
970	0.7	23.8	24.5	4.7	16.5	154.6	(s)	10.8	211.4	(s)	236.3	70.6	306.9
75	1.9	31.6	57.3	11.9	33.1	262.4	0.9	20.6	386.2	0.7	420.4	113.6	534.0
80	5.0	67.2	180.4	46.0	51.0	516.3	2.4	35.1	831.0	1.8	905.1	224.7	1,129.8
85	12.6	125.9	201.6	34.6	36.1	451.3	1.0	49.9	774.6	2.5	918.7	335.0	1,253.7
90	6.9	110.4	235.7	36.8	114.7	443.9	1.0	36.2	868.3	2.4	992.7	388.1	1,380.7
95	8.9	130.2	231.0	36.1	62.1	477.0	(s)	41.4	847.8	1.9	988.8	459.8	1,448.6
96	10.0	147.9	280.9	30.0	97.7	523.4	0.7	47.5	980.1	2.2	1,140.1	478.4	1,618.5
97	10.2	153.0	260.8	19.5	96.2	536.3	1.2	53.3	967.3	1.9	1,132.4	483.4	1,615.8
998	10.8	124.6	207.8	18.2	59.6	468.1	1.7	50.1	805.4	1.3	942.1	489.4	1,431.5
99	12.6	128.8	240.4	19.5	54.8	495.4	1.5	61.4	872.9	1.4	1,015.7	503.0	1,518.7
00	16.1	172.7	337.7	42.3	100.1	676.4	3.2	77.4	1,237.1	2.2	1,428.2	523.5	1,951.6
01	7.3	200.9	334.4	36.5	87.9	647.1	2.8	53.3	1,162.0	2.1	1,372.3	548.0	1,920.3
02	6.2	188.7	342.7	29.5	106.0	617.5	2.2	53.7	1,151.5	2.0	1,348.4	559.9	1,908.2
03	10.1	250.5	348.1	30.0	111.6	672.7	1.3	69.2	1,232.9	2.4	1,495.9	577.0	2,072.9
04	7.0	266.3	455.3	42.6	118.0	798.9	2.9	67.4	1,485.1	2.8	1,761.2	593.7	2,354.9
05	8.9	329.8	648.1	75.8	128.4	966.9	2.5	101.8	1,923.5	3.1	2,265.2	647.8	2,913.0
06	10.6	315.2	738.4	82.4	140.5	1,091.7	1.4	132.4	2,186.8	3.3	2,515.8	673.9	3,189.7
007	10.6	393.4	893.2	85.4	172.2	1,217.4	1.8	109.3	2,479.2	3.9	2,887.1	730.4	3,617.5
800	9.0	556.7	1,107.0	93.7	228.9	1,327.9	3.5	121.1	2,882.2	5.0	3,452.8	783.5	4,236.3
009	6.1	430.4	717.6	50.6	182.8	1,042.5	(s)	106.4	2,100.3	3.7	2,540.4	813.2	3,353.6

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, South Dakota

				Primary E	inergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	,		,		Prices in Dollars p	er Million Btu	'	,		
1970	1.75	1.04	1.28	1.57	1.78	1.60	0.61	1.30	7.76	2.40
1975	3.61	1.40	2.55	2.91	3.41	3.14	1.20	2.22	8.97	3.81
1980	3.48	3.14	6.92	7.83	6.85	6.89	3.06	4.79	14.52	7.83
1985	2.65	5.69	7.64	7.85	7.56	7.62	3.46	6.34	19.13	10.55
1990	2.62	5.06	5.52	8.20	7.20	6.42	3.56	5.72	20.37	10.15
1990	2.64	4.98	4.98	4.92	7.20	6.45	2.90	5.48	20.75	10.74
1996	2.56	5.18	6.85	5.95	9.27	8.41	3.32	6.46	20.73	10.74
1996	2.73	5.16	6.82	5.95 5.57	10.44	9.35	3.32	7.08	20.53	10.93
1997	2.75	5.54	5.74	5.5 <i>1</i> 4.27	7.31	9.35 6.83	2.87	7.08 5.98	20.76	11.55
1999	2.75	5.80	6.17	4.84	7.33		2.94	6.18	21.75	
	2.69					7.00				11.94
2000 2001	2.86	7.31 8.61	8.94 8.72	9.09	10.37 11.48	10.00	4.41 4.22	8.28	21.74 21.74	13.08
				9.11		10.64		9.24		14.02
2002	2.53	6.93	7.79	8.36	9.65	9.25	3.82	7.69	21.69	13.05
2003	2.88	8.46	9.22	9.90	11.54	10.98	4.59	9.26	21.90	14.04
2004	2.78	9.49	10.93	10.99	13.23	12.67	5.21	10.41	22.42	15.24
2005	3.46	11.60	15.00	15.19	15.70	15.54	6.91	R 12.74	22.77	R 16.99
2006	3.31	11.08	17.14	19.32	17.51	17.43	7.96	R 13.00	22.96	R 17.43
2007	3.92	10.46	19.14	21.91	19.33	19.30	8.73	R 13.12	23.66	R 17.77
2008	2.64	11.28	23.43	23.03	23.21	23.24	10.83	R 15.33	24.25	R 19.02
2009	3.15	9.12	15.83	23.25	18.38	18.08	8.07	11.89	24.87	17.48
					Expenditures in N	Million Dollars				
1970	0.6	14.3	5.7	0.1	13.4	19.2	0.1	34.2	42.0	76.2
1975	0.4	16.7	8.5	(s)	25.0	33.5	0.1	50.8	63.3	114.1
1980	0.2	33.1	30.7	0.4	28.9	60.1	1.3	94.7	129.9	224.6
1985	0.2	65.3	34.4	1.6	18.9	54.8	1.8	122.1	180.7	302.8
1990	(s)	52.5	30.1	0.2	44.6	74.9	2.0	129.4	199.2	328.6
1995	(s)	63.7	14.6	0.1	36.2	50.9	1.4	116.0	231.4	347.4
1996	(s)	73.9	24.8	0.2	61.4	86.4	1.7	162.1	240.0	402.0
1997	(s)	75.9	18.4	0.2	67.0	85.5	1.3	162.8	239.1	401.9
1998		65.1	12.8	0.1	37.8	50.7	1.0	116.9	240.0	356.9
1999	(s)	68.6	12.1	0.1	36.5	48.7	1.1	118.4	245.0	363.5
2000	(s)	92.5	18.3	0.2	61.4	79.9	1.8	174.2	253.9	428.1
2001	0.1	105.7	18.6	0.2	56.4	75.1	1.7	182.6	265.6	448.2
2002	(s)	89.4	12.1	0.1	55.0	67.2	1.5	158.1	276.3	434.4
2003	(s)	111.9	16.4	0.1	64.1	80.6	1.9	194.4	279.5	473.9
2004	(s)	116.9	15.7	0.2	59.9	75.8	2.3	194.9	282.7	477.6
2005	(s)	142.6	20.0	0.3	69.9	90.1	R 2.5	R 235.3	308.7	R 544.0
2006	(s)	127.9	21.9	0.2	71.7	93.9	R 2.7	R 224.5	317.3	R 541.8
2007	(s)	130.1	19.7	0.2	88.4	108.3	R32	R 241.6	344.0	R 585.6
2008	0.1	153.6	R 25.5	0.2	142.4	R 168.1	R 4.2	R 325.9	364.5	R 690.4
2009	0.1	124.3	11.9	0.2	102.6	114.6	3.0	241.9	382.8	624.7
	J.1		. 1.0	0.2	. 52.0		3.0	_11.0	552.0	32 1.1

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, --= No consumption, and (s) = Value less than 0.05 million dollars.Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, South Dakota

					Primary	Energy						
					Petro	leum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu	·				
1970	0.49	0.63	1.06	_	1.13	2.97	0.66	1.22	0.60	0.77	7.53	1.94
1975	1.04	0.99	2.34	_	2.28	4.70	2.21	2.53	1.20	1.32	8.82	2.71
1980	1.79	2.72	6.45	_	4.36	10.14	3.08	6.21	3.06	3.68	13.11	5.97
1985	2.45	4.56	6.03	7.85	8.66	9.26	4.44	7.01	3.46	5.04	17.53	9.11
1990	1.76	4.14	5.44	8.20	9.74	9.40	2.61	7.43	3.56	5.00	18.09	9.46
1995	1.29	3.93	4.26	4.92	8.09	9.14	2.36	5.66	2.90	4.25	18.40	9.56
1996	1.44	4.15	5.19	5.95	9.83	9.89		7.40	3.32	4.76	18.45	9.83
1997	1.34	4.63	4.87	5.57	10.38	10.12	3.02	7.30	3.31	5.18	18.68	10.46
1998	1.37	4.39	3.79	4.27	9.27	8.60	2.61	6.09	2.87	4.74	18.38	10.64
1999	1.47	4.50	4.30	4.84	8.67	9.20	2.66	6.26	2.94	4.82	18.57	10.77
2000	1.28	6.03	6.97	9.09	11.55	12.60	3.89	8.49	4.41	6.54	18.42	11.63
2001	1.10	7.19	6.45	9.11	13.02	12.17	4.23	9.15	4.22	7.49	18.04	12.55
2002	1.20	5.26	5.83	8.36	9.62	11.19	3.36	7.99	3.82	5.74	17.16	11.37
2003	1.63	7.10	7.02	9.90	11.94	12.53	_	10.30	4.59	7.64	17.69	12.65
2004	1.72	8.07	9.13	10.99	14.07	14.75	4.95	10.87	5.21	8 50	18 12	13.38
2005	1.92	10.27	13.57	15.19	16.99	18.04	6.53	14.91	6.91	R 11.00	18.18	14.83
2006	2.29	9.43	15.64	19.32	18.94	20.48	7.64	17.20	7.96	R 10.60	18.95	R 15.19
2007	2.29	8.79	17.13	21.91	20.53	22.58	8.43	18.42	8.73	10.63	19.37	R 15.22
2008	2.57	9.72	23.40	23.03	24.39	25.26	12.17	23.69	10.83	R 11.94	20.42	R 16.25
2009	2.69	7.40	13.76	23.25	19.74	18.69	7.83	17.28	8.07	9.15	20.93	15.04
_						Expenditures in I	Million Dollars					
1970	0.1	7.2	1.9	_	1.6	0.8	0.1	4.3	(s)	11.7	24.1	35.8
1975	0.3	11.4	3.1	_	3.2	1.4	0.3	8.0	(s)	19.7	29.9	49.7
1980	0.4	23.1	13.7	_	3.5	3.5	0.4	21.1	(s)	44.7	51.0	95.7
1985	0.6	46.0	10.1	(s)	4.2	4.8	0.5	19.6	(s)	66.3	111.5	177.8
1990	0.1	35.9	7.7	(s)	11.6	3.8	0.4	23.5	0.2	59.8	111.8	171.5
1995	0.1	42.6	7.5	(s)	7.7	0.5	(s)	15.7	0.2	58.7	152.2	210.9
1996	(s)	48.8	7.6	(s)	12.5	0.6	_	20.7	0.2	69.7	159.0	228.7
1997	(s)	49.1	7.5	(s)	12.8	0.6	0.2	21.0	0.2	70.3	162.8	233.2
1998	_	41.0	5.2	(s)	9.2	0.5	0.1	15.0	0.2	56.2	166.4	222.6
1999	(s)	43.2	5.1	(s) (s)	8.3	0.5	0.1	14.0	0.2	57.5	169.3	226.7
2000	(s)	61.2	7.9	(s)	13.1	0.7	1.7	23.5	0.3	85.1	179.6	264.6
2001	0.2	69.5	9.4	0.1	12.3	1.9	0.1	23.8	0.3	93.8	208.1	301.9
2002	(s)	54.0	6.1	0.1	10.5	1.6	(s)	18.3	0.3	72.6	210.7	283.3
2003	(s)	73.9	5.2	0.1	16.8	0.8	_	22.8	0.3	97.1	224.1	321.2
2004	(s)	80.6	10.3	0.1	9.7	0.9	0.4	21.4	0.4	102.4	224.2	326.6
2005	(s)	101.5	16.1	0.3	11.4	1.1	(s)	28.9	R 0.4	R 130.9	248.0	R 378.8
2006	(s)	90.1	14.4	0.2	13.9	1.3	0.1	29.8	R 0.4	R 120.4	262.2	R 382.5
2007	(s)	91.1	22.5	(s)	21.3	1.4	0.6	45.8	R 0.5	R 137.4	276.4	R 413.8
2008	0.5	110.9	R 22.9	(s)	30.0	1.6	0.7	R 55.2	R 0.7	R 167.3		R 462.7
2009	0.4	85.8	14.1	(s)	29.8	1.2	0.2	45.3	0.5	132.0	302.6	434.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

asoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, South Dakota

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year					·		Prices in I	Dollars per Mill	ion Btu					
970	_	0.49	0.49	0.32	0.73	1.13	2.97	0.70	0.82	1.56	1.49	1.34	4.72	1.4
975		1.04	1.04	0.60	2.57	2.28	4.70	2.02	2.20	3.15	1.49	2.62	6.00	2.9
980	_	1.79	1.79	2.35	5.65	4.36	10.14	3.34	3.88	6.44	1.49	5.48	9.70	5.9
985	_	2.45	2.45	4.11	6.28	8.66	9.26	4.44	5.12	6.64	1.49	5.59	12.34	6.3
990	_	1.76	1.76	3.73	5.81	9.74	9.40	2.61	3.30	6.47	1.67	5.55	13.65	6.0
995	_	1.29	1.29	3.39	4.82	7.41	9.14	2.36	3.83	5.35	1.62	4.23	12.97	5.4
996	_	1.44	1.44	3.45	5.80	9.02	9.89	2.91	3.51	5.86	1.67	4.67	13.05	5.7
997	_	1.34	1.34	3.95	5.32	8.79	10.12	3.02	3.72	5.52	1.66	4.46	12.96	5.5
998	_	1.37	1.37	3.25	4.20	7.68	8.60	2.61	3.42	4.47	1.23	3.63	13.02	4.9
999	_	1.47	1.47	3.33	4.96	7.86	9.20	2.66	3.34	4.68	1.23	3.86	13.34	5.1
000	_	1.28	1.28	4.36	7.88	10.94	12.60	3.89	4.89	7.19	1.23	5.24	13.17	6.2
001	_	1.10	1.10	6.11	7.20	11.59	12.17	4.23	4.67	7.34	1.27	6.03	13.06	7.0
002	_	1.20	1.20	4.28	6.52	9.67	11.19	3.36	4.64	7.03	1.65	5.58	13.31	6.4
003	_	1.63	1.63	5.76	7.76	11.96	12.53	4.52	5.03	7.85	1.65	6.39	13.22	7.1
004	_	1.72	1.72	6.24	9.97	13.32	14.75	4.95	5.07	9.66	1.65	7.96	13.45	8.7
005	_	1.92	1.92	7.98	14.23	16.45	18.04	6.53	_ 5.47	_ 11.31	1.65	9.55	14.51	_ 10.1
006	_	2.29	2.29	9.29	16.22	18.24	20.48	7.64	<sup>R</sup> 8.01	R 13.84	1.66	R 11.51	14.18	<sup>R</sup> 11.8
007	_	2.29	2.29	8.30	18.20	20.43	22.58	8.43	R 8.98	R 16.37	1.66	R 11.76	14.92	R 12.1
800	_	2.57	2.57	8.96	24.34	24.21	25.26	12.17	R 9.57	R 19.20	1.66	R 12.58	15.55	R 12.9
009		2.69	2.69	6.06	14.50	18.66	18.69	7.83	10.39	14.12	1.66	8.92	16.56	9.7
							Expendit	ures in Million	Dollars					
970	_	(s)	(s)	2.2	9.9	1.3	34.5	0.2	4.9	50.7	0.3	53.3	4.5	57.
975	_	1.2	1.2	3.5	24.5	4.5	40.1	0.7	12.9	82.6	0.5	87.8	20.4	108.
980	_	4.4	4.4	11.0	54.0	17.5	78.5	2.0	16.6	168.5	0.5	184.4	43.8	228.
985	_	11.8	11.8	14.6	63.5	12.1	33.8	0.4	28.8	138.6	0.6	165.8	42.9	208
990	_	6.8	6.8	22.0	80.5	57.6	24.1	0.6	17.4	180.2	0.2	209.5	77.1	286
995	_	8.7	8.7	23.9	61.8	17.5	25.4	0.2	21.4	126.4	0.2	159.2	76.2	235
996	_	9.9	9.9	25.1	77.1	23.1	27.9	0.7	26.8	155.6	0.3	191.0	79.5	270
997	_	10.2	10.2	27.9	63.6	16.0	29.9	1.0	33.8	144.4	0.3	182.7	81.4	264
998	_	10.8	10.8	18.4	46.8	12.0	17.3	1.6	29.7	107.3	0.1	136.7	83.0	219
999	_	12.6	12.6	16.9	58.9	9.7	21.4	1.3	41.9	133.1	0.1	162.7	88.7	251
000	_	16.1	16.1	18.9	88.6	24.7	27.4	1.5	56.6	198.9	0.1	234.0	90.0	324
001	_	7.0	7.0	25.6	83.0	18.4	40.0	2.7	33.6	177.6	0.1	210.4	74.3	284
002	_	6.2	6.2	45.3	67.5	39.0	36.5	2.2	32.4	177.7	0.2	229.3	72.8	302
003	_	10.1	10.1	64.6	76.9	29.7	45.2	1.3	44.9	198.0	0.2	272.8	73.4	346
004	_	7.0	7.0	68.7	101.6	47.7	63.8	2.5	39.7	255.2	0.2	331.0	86.8	417.
005	_	8.8	8.8	85.6	149.5	46.0	74.5	2.5	66.5	339.0	0.2	433.6	91.1	524 R 500
006	_	10.5	10.5	97.2	160.2	53.8	90.3	1.3	R 88.8	R 394.5	0.2	R 502.3	94.4	R 596
007	_	10.5	10.5	172.2	223.4	60.9	65.6	1.2	R 62.7	R 413.8	0.2	R 596.8	110.0	R 706.
800	_	8.4	8.4	R 292.2	R 257.1	52.0	52.9	2.8	R 75.6	R 440.4	0.2	R 741.2	123.6	R 864
009	_	5.6	5.6	220.3	161.3	46.8	41.1	0.3	70.8	320.3	0.2	546.4	127.7	674.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, South Dakota

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mil	llion Btu	·				
4070	0.40		0.47	4.00	0.75	4.40	5.00	0.07	0.05	0.50	0.50		0.50
1970	0.49	_	2.17	1.32	0.75	1.13	5.08	2.97	0.65	2.56	2.56	_	2.56
1975	1.04	_	3.45	2.72	2.09	2.28	7.48	4.70	1.82	4.23	4.23	_	4.23
1980	_	_	9.02	7.12	6.47	4.36	14.36	10.14	_	9.21	9.21		9.21
1985	_	_	9.99	6.93	6.29	10.07	17.61	9.26	_	8.64	8.64	_	8.64
1990	_	_	9.32	8.57	6.21	11.78	14.60	9.40	1.82	9.02	9.02	_	9.02
1995	_	3.84	8.36	7.89	4.54	12.98	19.41	9.14	_	8.49	8.49	_	8.49
1996	_	3.70	9.29	8.79	5.26	12.76	20.08	9.89	_	9.38	9.38	_	9.38
1997	_	3.42	9.39	8.84	4.93	12.36	17.98	10.12	_	9.61	9.61	_	9.61
1998	_	4.91	8.11	7.50	3.93	11.87	19.07	8.60	_	8.18	8.18	_	8.18
1999	_	4.81	8.81	8.19	4.47	14.07	16.75	9.20	_	8.76	8.76	_	8.76
2000	_	4.46	10.87	11.17	7.29	16.94	17.99	12.60	_	11.91	11.91	_	11.91
2001	_	6.68	11.01	10.61	6.66	18.06	19.00	12.17	_	11.44	11.44	_	11.44
2002	_	4.14	10.72	9.69	5.67	16.25	21.74	11.19	_	10.49	10.49	_	10.49
2003	_	6.67	12.42	10.96	6.88	18.49	26.51	12.53	_	11.91	11.91	_	11.91
2004	_	7.75	15.13	13.05	9.67	20.27	29.35	14.75	_	14.09	14.09	_	14.09
2005	_	_	18.56	17.40	13.41	22.64	38.40	18.04	_	17.73	17.73	_	17.73
2006	_	10.86	22.31	19.58	15.38	24.48	46.08	20.48	_	20.11	20.11	_	20.11
2007	_	_	23.70	20.95	17.10	26.92	R 48.12	22.58	_	R 21.96	R 21.96	_	R 21.96
2008	_	_	27.23	27.09	25.08	31.07	<sup>R</sup> 52.19	25.26	_	R 26.15	R 26.15	_	R 26.15
2009	_	_	20.32	17.81	12.61	25.85	47.50	18.69		18.36	18.36		18.36
						Exper	ditures in Millior	Dollars					
1970	(s)	_	1.1	7.1	4.7	0.2	4.7	119.3	(s)	137.2	137.2	_	137.2
1975	(s)	_	1.3	21.1	11.9	0.5	6.3	220.8	(s)	262.1	262.1	_	262.1
1980	_	_	4.4	82.0	46.0	1.1	13.6	434.3	_	581.3	581.3	_	581.3
1985	_	_	4.4	93.7	34.6	0.9	15.2	412.8	_	561.5	R 564.4	_	R 564.4
1990	_	_	4.4	117.5	36.8	1.0	14.1	415.9	(s)	589.7	R 594.0	_	R 594.0
1995	_	(s)	2.0	147.2	36.1	0.7	17.9	451.0	_	654.8	654.9	_	654.9
1996	_	(s)	2.5	171.3	30.0	0.7	18.0	494.9	_	717.4	717.4	_	717.4
1997	_	0.2	2.3	171.3	19.5	0.4	17.0	505.9	_	716.4	716.6	_	716.6
1998	_	(s)	1.4	143.0	18.2	0.5	18.9	450.3	_	632.3	632.3	_	632.3
1999	_	0.1	2.6	164.4	19.5	0.3	16.8	473.5	_	677.0	677.1	_	677.1
2000	_	0.1	2.8	222.9	42.3	0.9	17.8	648.2	_	934.9	934.9	_	934.9
2001	_	0.1	2.3	223.4	36.5	0.8	17.2	605.2	_	885.5	885.6	_	885.6
2001	_	0.1	1.6	257.0	29.5	1.5	19.4	579.3	_	888.3	888.3	_	888.3
2002	_	0.1	2.2	249.6	30.0	1.0	21.9	626.8		931.5	931.6	_	931.6
2003		0.1	2.2	327.8	42.6	0.7	21.9	734.2	_	1,132.8	1,132.9		1,132.9
2004	_		2.9	327.8 462.4	75.8	1.1	32.0	891.3	_	1,132.8	1,132.9		1,132.9
2005		(0)	2.9 5.7	541.9	75.8 82.4	1.1	32.0 37.4	1,000.1		1,465.5	1,465.5	_	1,465.5
	_	(s)					R 40.3		_	R 1,911.3	R 1,911.3	_	R 1,911.3
2007	_		6.0	627.6 R 904.6	85.4	1.6 R 4.5	R 40.6	1,150.4		R 2,218.5			R 0 040 5
2008	_	_	4.7	R 801.6	93.7	'`4.5		1,273.4	_	1, 2,218.5	R 2,218.5	_	R 2,218.5
2009	_	_	2.2	530.2	50.6	3.6	33.2	1,000.3	_	1,620.1	1,620.1	_	1,620.1

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, South Dakota

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.35	0.33	0.70	0.97	_	0.74	_	_	_	0.41
1975	0.48	0.64	2.19	2.29	_	2.22	_	_	_	0.58
1980	0.76	1.97	3.07	6.50	_	6.03	_	_	_	0.83
1985	1.18	3.73	3.99	5.81	_	5.75	_	_	_	1.22
1990	1.15	2.57	_	5.65	_	5.65	_	_	_	1.18
1995	1.03	1.58	_	3.98	_	3.98	_	_	_	1.07
1996	0.94	2.33	_	5.98	_	5.98	_	_		1.01
1997	0.92	2.68	_	4.49	_	4.49	_	_	6.71	1.06
1998	0.93	1.77	_	3.30	_	3.30	_	_	7.87	1.03
1999	0.94	2.49	_	4.12	_	4.12	_	_	8.69	1.23
2000 2001	0.99 1.03	4.25 4.01	_	6.56 6.18	_	6.56 6.18	_	_	16.78 20.47	1.40 1.43
2001	1.30	3.86	_	5.61	_	5.61	_		8.94	1.43
2002	1.34	5.94	_	8.04	_	8.04	_	_	0.94	1.40
2003	1.39	6.44	_	8.22	_	8.22	_	_	_	1.64
2004	1.42	8.18	_	12.45	_	12.45	_	_	_	2.19
2005	1.51	8.65	_	15.46	_	15.46	_	_	_	2.18
2007	1.56	7.63	_	17.01	_	17.01	_	_	_	2.70
2008	1.74	7.28	_	19.79	_	19.79	_	0.59	_	2.21
2009	1.76	5.18	_	12.45	_	12.45	_	0.67	12.10	1.88
					Expenditures in	Million Dollars				
1970	1.8	1.5	1.2	0.3	_	1.5	_	_	_	4.7
1975	11.0	2.1	2.0	0.9	_	2.9	_	_	_	16.0
1980	25.8	0.5	0.2	2.2	_	2.4	_	_	_	28.7
1985	34.8	0.1	(s)	1.3	_	1.3	_	_	_	36.2
1990	35.5	0.6		1.1	_	1.1	_	_	_	37.2
1995	31.4	1.5	_	1.1	_	1.1	_	_	_	34.0
1996	24.9	1.7	_	1.1	_	1.1	_	_	_	27.8
1997	32.5	4.7	_	0.6	_	0.6	_	_	1.8	39.6
1998	30.7	5.2	_	1.3	_	1.3	_	_	0.6	37.8
1999	35.3	6.4	_	1.4	_	1.4	_	_	8.0	51.2
2000	37.8	15.6	_	5.2	_	5.2	_	_	0.7	59.3
2001	39.0	18.5	_	3.9	_	3.9	_	_	(s)	61.4
2002	45.0	4.8	_	0.6	_	0.6	_	_	(s)	50.4
2003	49.5	12.9	_	2.0	_	2.0	_	_	_	64.4
2004	54.7	10.6	_	2.7	_	2.7	_	_	_	68.0
2005	46.1	29.4	_	3.8	_	3.8	_	_	_	79.3
2006	52.9	29.1	_	1.7	_	1.7	_	_	_	83.7
2007	44.6	32.6	_	13.8	_	13.8	_		_	91.1
2008 2009	68.8 61.9	19.3 4.7	_	5.8 1.7	_	5.8 1.7	_	(s) (s)	(s)	93.9 68.4
2003	01.9	4.7	_	1.7	_	1.7	_	(5)	(5)	00.4

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

 $<sup>^{\</sup>rm d}$  There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Tennessee

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flactuia		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
970	0.38	0.26	0.26	0.54	1.11	0.73	1.88	2.84	0.36	1.13	2.06	_	1.43	1.02	0.23	2.85	1.7
975	1.60	0.90	0.91	0.93	2.68	2.03	3.38	4.58		2.80	3.76		1.69	2.12	0.89	5.83	3.5
980	1.81	1.54	1.54	2.69	6.80	6.39	6.34	9.89	3.36	6.54	8.39	0.38	2.48	4.41	1.57	10.67	7.2
985	1.93	1.55	1.55	4.46	6.58	5.83	9.26	8.85	4.80	6.73	7.87	0.78	2.94	4.26	1.42	14.65	8.0
990	1.83	1.35	1.35	3.98	7.88	5.58	11.09	9.40		5.22	8.21	0.84	1.93	4.21	1.24	15.58	8.4
995	_	1.19	1.19	4.23	7.06	3.93	10.33	9.06		5.13	7.67	0.58	1.58	3.93	1.04	15.30	8.0
996	_	1.18	1.18	4.84	7.96	4.67	12.07	9.83		5.90	8.57	0.47	1.58	4.19	0.95	15.39	8.7
997	_	1.17	1.17	5.12	7.63	4.39	12.11	9.65		5.95	8.39		1.38	4.09	0.94	15.60	8.7
998	_	1.17	1.17	4.83	6.33	3.25	11.68	8.27		4.99	7.03	0.65	1.42	3.65	0.99	16.51	8.3
999	_	1.17	1.17	4.65	7.17	3.96	10.71	8.88		4.76	7.58	0.44	1.52	3.83	0.93	16.52	8.5
2000	_	1.13	1.13	5.87	9.50	6.55	13.73	11.37	3.97	6.11	9.91	0.43	1.72	4.77	0.96	16.41	9.9
2001	_	1.26	1.26	8.05	8.88	5.58	14.52	10.79		5.58	9.13		2.10	4.81	0.98	16.41	9.8
2002	_	1.25	1.25	6.39	8.48	5.36	12.30	10.34	3.40	5.92	8.85	0.37	2.22	4.64	0.94	16.80	9.5
2003	_	1.29	1.29	7.64	9.69	6.95	15.23	11.73		6.85	10.15		1.83	5.50	1.03	17.14	10.5
2004	_	1.40	1.40	8.63	12.03	8.75	16.77	14.23		7.50	12.20	0.34	2.02 R 3.18	6.29	1.02	18.03	12.0° R 14.58
2005	_	1.64	1.64	11.32	16.45	12.95	19.70	17.65		9.23 R 13.22	15.64 R 17.45	0.34	R 3.18	8.14 R 9.44	1.21	18.53	R 16.29
2006 2007		1.79 1.99	1.79 1.99	11.63 10.72	18.42 19.55	14.54 15.98	21.85	19.78 21.48		R 15.20	R 19.19	0.41	R 3.29	R 9.44	1.37 1.46	20.49 20.78	R 17.27
2007	_	2.34	2.34	12.02	26.48	22.60	24.33 R 29.44	25.24		R 19.98	R 24.17	0.35	R 3.82	R 12.09	1.46	24.03	R 20.74
2009	_	2.65	2.65	9.40	16.44	12.61	26.19	17.79		15.04	16.73		3.51	9.14	1.75	25.52	16.75
								Expe	nditures in N	Million Dollars							
970	2.5	101.7	104.2	123.6	70.8	13.6	22.5	625.1	1.1	97.6	830.7	_	13.3	1,071.9	-80.9	504.6	1,495.5
975	8.9	421.9	430.7	186.1	272.8	45.1	48.0	1,292.7	4.3	206.4	1,869.2		16.0	2,502.0	-376.4	1,357.0	3,482.6
980	5.0	882.8	887.8	570.9	759.3	149.8	64.4	2,853.4	28.2	504.0	4,359.1	2.1	30.3	5,850.3	-804.8	2,656.5	7,702.0
985	8.0	921.2	929.2	813.4	865.1	160.1	75.5	2,698.9		465.4	4,274.5	79.6		R 6,166.2	-845.5	3,409.7	R 8,730.4
990	3.3	809.6	812.8	804.6	1,125.1	131.7	115.4	2,862.8		484.9	4,724.4	124.8	44.9	R 6,530.5	-802.7	4,054.4	R 9,782.
995	_	797.1	797.1	1,016.7	1,062.4	180.5	127.0	3,062.8		476.8	4,912.4	95.5	52.9	6,874.7	-768.0	4,224.2	10,330.8
996	_	770.5	770.5	1,251.5	1,243.9	246.9	186.7	3,326.5		389.6	5,396.4	112.4	48.1	7,578.8	-764.5	4,542.0	11,356.4
997	_	796.2	796.2	1,343.2	1,197.5	234.6	175.4	3,329.0		380.9	5,319.7	123.1	37.0	7,619.3	-797.4	4,587.4	11,409.2
998	_	762.6	762.6	1,274.1	1,071.1	181.9	137.0	2,909.6		384.0	4,684.4	192.5	38.4	6,952.1	-868.3	5,122.1	11,205.8
999	_	757.1	757.1	1,226.8	1,110.7	265.0	181.2	3,229.2		374.5	5,160.8	126.4	46.9	7,318.1	-802.3	5,208.2	11,723.9
2000	_	797.6	797.6	1,524.1	1,552.6	477.3	272.1	4,078.0		457.7	6,838.7	116.8	60.0	9,337.2	-857.8	5,312.7	13,792.
2001	_	863.9	863.9	1,970.4	1,478.1	397.3	233.3	3,846.2		596.7	6,553.5	117.7	103.1	9,608.6	-878.6	5,334.7	14,064.7
2002	_	818.5	818.5	1,569.4	1,467.7	408.2	258.0	3,874.8		601.3	6,611.4	107.0	112.0	9,218.4	-811.8	5,579.9	13,986.4
2003	_	802.2 910.2	802.2 910.2	1,882.9	1,825.1	526.9	235.1 278.7	4,430.6		701.7 861.0	7,727.2 9,576.2	90.0	82.4 98.7	10,584.7 12,602.9	-818.0 -878.9	5,650.5 6,074.4	15,417.3 17,798.4
2004		1,075.6	1,075.6	1,917.1 2,524.5	2,334.5 3,336.1	675.7 1,021.6	323.7	5,415.3 6,850.0		1,126.9	12,673.5	98.6	98.7 R 152.5	R 16,524.8	-878.9 -1,057.6	6,074.4	77,798.4 R 21.974.6
2005	_	1,075.6	1,075.6	2,524.5	3,336.1	1,171.3	323.7 368.0	7,733.4	11.2	R 2,923.1	R 15,870.1	98.6 105.5	R 129.5	R 19,816.4	-1,057.6	7,193.8	R 25,825.
2006	_	1,213.9	1,213.9	2,497.3	4,020.5	1,171.3	354.1	7,733.4 8,528.0		R 3,014.1	R 17,177.1	105.5	R 129.5	R 21,031.9	-1,185.0	7,193.8	R 27,204.9
2007	_	1,509.4	1,509.4	R 2,650.3	4,020.5 R 4,617.2	1,623.5	R 357.1	9,701.6		R 3,597.2	R 19,911.6	133.9	R 176.7	R 24,381.9	-1,428.6	8,455.3	R 31,408.6
2009	_	1,265.3	1,265.3	1,916.2	2,417.5	799.6	308.4	7,001.7	1.8	1,969.1	12,498.1	155.5	120.6	15,955.8	-1,420.0	8,159.3	22,892.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Tennessee

						Primary Energy	,						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
<b>Year</b>						Prices	in Dollars per N	Million Btu			1		
970	0.39	0.56	1.11	0.73	1.88	2.84	0.36	1.10	2.06	1.43	1.42	2.85	1.71
975	1.23	0.56	2.72	2.03	3.38	4.58	1.78	1.13 2.80	3.79	1.43	2.81	5.83	3.52
180	1.41	2.69	6.81	6.39	6.34	9.89	3.36	6.54	8.40	2.48	6.21	10.67	7.25
985	1.62	4.46	6.58	5.83	9.26	8.85	4.80	6.73	7.87	2.46	6.26	14.65	8.07
90	1.41	3.98	7.91	5.58	11.09	9.40	3.14	5.22	8.21	1.93	6.34	15.58	8.41
195	1.42	4.25	7.12	3.93	10.33	9.06	2.40	5.13	7.68	1.58	6.06	15.30	8.04
96	1.41	4.85	8.02	4.67	12.07	9.83	3.63	5.90	8.59	1.59	6.75	15.39	8.70
97	1.45	5.14	7.68	4.39	12.11	9.65	3.56	5.95	8.40	1.39	6.73	15.60	8.73
198	1.46	4.90	6.51	3.25	11.68	8.27	3.19	4.99	7.09	1.43	5.92	16.51	8.37
99	1.41	4.70	7.30	3.96	10.71	8.88	2.97	4.76	7.61	1.53	6.21	16.52	8.59
000	1.30	5.92	9.63	6.55	13.73	11.37	3.97	6.11	9.94	1.74	7.98	16.41	9.95
01	1.49	8.09	8.98	5.58	14.52	10.79	4.91	5.58	9.16	2.11	7.95	16.41	9.88
02	1.54	6.42	8.52	5.36	12.30	10.73	3.40	5.92	8.86	2.22	7.47	16.80	9.59
03	1.51	7.69	9.78	6.95	15.23	11.73	5.54	6.85	10.17	1.84	8.63	17.14	10.55
04	1.90	8.65	12.07	8.75	16.77	14.23	5.30	7.50	12.20	2.02	10.31	18.03	12.07
05	2.44	11.37	16.50	12.95	19.70	17.65	6.87	9.23	15.65	3.18	13.39	18.53	14.58
06	2.58	11.78	18.45	14.54	21.85	19.78	9.77	13.22	17.46	3.30	15.10	20.49	16.29
07	2.62	10.84	19.57	15.98	24.33	21.48	8.66	15.20	19.20	3.40	16.22	20.78	17.27
008	3.74	12.06	26.63	22.60	29.44	25.24	11.67	19.98	24.19	3.83	19.74	24.03	20.74
09	3.53	9.50	16.49	12.61	26.19	17.79	8.06	15.04	16.74	3.52	14.07	25.52	16.75
						Expe	nditures in Milli	on Dollars					
970	27.6	119.2	70.8	13.6	22.5	625.1	1.1	97.6	830.7	13.3	990.9	504.6	1,495.5
75	71.1	186.1	256.1	45.1	48.0	1,292.7	4.3	206.4	1,852.5	16.0	2,125.6	1,357.0	3,482.6
80	102.9	568.3	744.2	149.8	64.4	2,853.4	28.2	504.0	4,344.0	30.3	5,045.5	2,656.5	7,702.0
85	171.4	813.4	857.0	160.1	75.5	2,698.9	9.6	465.4	4,266.5	48.4	5,320.7	3,409.7	8,730.4
90	144.0	803.0	1,117.5	131.7	115.4	2,862.8	4.5	484.9	4,716.8	44.9	5,727.8	4,054.4	9,782.1
95	140.0	1,012.0	1,051.9	180.5	127.0	3,062.8	2.9	476.8	4,901.9	52.8	6,106.6	4,224.2	10,330.8
96	133.1	1,250.0	1,230.9	246.9	186.7	3,326.5	2.6	389.6	5,383.4	47.9	6,814.4	4,542.0	11,356.4
97	136.0	1,338.8	1,188.0	234.6	175.4	3,329.0	2.3	380.9	5,310.2	36.9	6,821.8	4,587.4	11,409.2
98	126.9	1,259.9	1,045.5	181.9	137.0	2,909.6	0.7	384.0	4,658.7	38.2	6,083.7	5,122.1	11,205.8
99	120.0	1,212.0	1,086.8	265.0	181.2	3,229.2	(s)	374.5	5,137.0	46.7	6,515.7	5,208.2	11,723.9
00	117.5	1,502.6	1,513.5	477.3	272.1	4,078.0	1.0	457.7	6,799.5	59.7	8,479.4	5,312.7	13,792.1
01	141.9	1,960.9	1,449.3	397.3	233.3	3,846.2	1.9	596.7	6,524.7	102.5	8,730.0	5,334.7	14,064.7
02	136.7	1,561.0	1,453.8	408.2	258.0	3,874.8	1.4	601.3	6,597.5	111.3	8,406.6	5,579.9	13,986.4
03	136.2	1,851.1	1,795.6	526.9	235.1	4,430.6	7.7	701.7	7,697.6	81.9	9,766.7	5,650.5	15,417.3
04	162.4	1,902.5	2,319.1	675.7	278.7	5,415.3	11.0	861.0	9,560.8	98.3	11,724.0	6,074.4	17,798.4
05	200.7	2,470.6	3,306.7	1,021.6	323.7	6,850.0	15.2	1,126.9	12,644.1	151.8	15,467.2	6,507.4	21,974.6
006	204.6	2,449.1	3,641.9	1,171.3	368.0	7,733.4	11.2	2,923.1	15,848.9	128.8	18,631.4	7,193.8	25,825.3
07	207.6	2,227.8	3,994.5	1,251.2	354.1	8,528.0	9.2	3,014.1	17,151.0	125.3	19,711.8	7,493.1	27,204.9
800	295.1	2,605.2	4,582.7	1,623.5	357.1	9,701.6	15.0	3,597.2	19,877.2	175.8	22,953.3	8,455.3	31,408.6
009	241.3	1,899.0	2,392.1	799.6	308.4	7,001.7	1.8	1,969.1	12,472.7	119.9	14,732.9	8,159.3	22,892.2

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Tennessee

				Primary E	inergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year		·		·	Prices in Dollars p	er Million Btu	•			
1970	0.74	0.89	1.24	1.62	2.16	1.82	0.85	1.12	3.34	2.09
1975	1.75	1.25	2.49	3.38	3.84	3.56	1.69	1.90	6.62	4.41
1980	1.97	2.85	6.89	9.09	7.65	7.96	4.31	3.77	10.43	7.74
1985	1.85	4.96	6.59	6.88	9.23	7.81	4.88	5.39	14.28	10.74
1990	1.77	4.94	6.59	7.93	11.90	10.20	3.53	5.48	16.68	12.19
1995	1.50	5.59	5.42	6.54	11.72	9.84	2.87	5.96	17.33	12.19
1996	1.56	6.07	4.76	6.54	13.39	11.15	3.29	6.63	17.24	12.47
1997	1.61	6.70	6.96	6.50	13.59	11.48	3.28	7.28	17.66	13.31
1997	1.68	6.53	5.85	5.21	12.87	10.56	2.84	7.20	18.51	14.07
1999	1.70	6.36	6.29	5.94	12.09	10.50	2.91	6.95	18.59	13.96
2000	1.65	7.22		5.94 8.58	15.24	13.87	4.37	8.21	18.54	
2000	2.39	9.80	9.11 8.89	7.89	16.14	14.54	4.17	10.24	18.53	14.23 15.19
2001	2.39		7.98							
		7.90		6.57	14.31	13.38	3.78	8.55	18.78	14.72
2003	2.19	9.35	9.48	10.43	16.90	15.72	4.54	10.00	19.18	15.49
2004	2.40	10.26	11.24	11.31	18.52	17.07	5.16	11.05	20.21	16.68
2005	3.44	13.04	15.43	15.63	21.37	20.24	6.83	R 13.67	20.47	R 17.91
2006	3.60	14.20	17.64	19.87	24.41	23.30	7.87	R 15.07	22.72	R 19.97
2007	3.33	12.91	19.70	22.54	26.49	25.54	8.64	R 14.28	22.98	R 19.96
2008	3.84	13.69	24.10	23.69	31.70	30.51	10.72	R 15.20	26.12	R 22.04
2009	4.90	11.83	16.29	23.92	27.89	26.60	7.98	13.49	27.33	22.09
_					Expenditures in I	Million Dollars				
1970	5.3	42.5	1.2	18.6	17.8	37.6	2.5	87.9	204.2	292.1
1975	4.0	56.8	3.4	25.3	37.2	65.9	5.1	131.8	520.6	652.4
1980	2.3	129.8	12.4	28.3	39.8	80.5	15.0	227.5	932.6	1,160.1
1985	1.7	202.0	10.3	28.8	37.9	77.0	30.1	310.8	1,244.6	1,555.4
1990	1.9	236.8	10.6	14.5	69.8	95.0	25.3	358.9	1,636.6	1,995.6
1995	0.7	346.0	8.2	13.8	85.3	107.3	16.6	470.6	1,831.5	2,302.1
1996	0.5	440.9	7.4	16.9	130.5	154.8	19.7	615.9	2,078.3	2,694.2
1997	0.6	443.1	9.6	16.1	119.7	145.4	10.4	599.6	2,010.8	2,610.4
1998	0.1	399.7	7.8	12.5	106.8	127.1	8.0	534.9	2,237.7	2,772.7
1999	0.5	395.5	8.4	14.3	125.7	148.4	8.7	553.0	2,246.6	2,799.7
2000	0.5	512.5	9.3	18.4	178.8	206.5	14.0	733.5	2,316.4	3,049.9
2001	0.9	691.4	8.6	11.0	148.7	168.3	10.8	871.4	2,334.7	3,206.1
2002	0.4	565.0	5.3	6.2	156.5	168.1	10.0	743.5	2,483.3	3,226.8
2003	0.9	673.7	6.5	13.6	159.1	179.2	12.6	866.4	2,467.5	3,333.9
2004	0.4	692.5	8.2	18.7	175.8	202.7	_ 14.6	910.2	2,656.6	3,566.8
2005	0.2	894.7	9.1	25.2	195.3	229.6	R 30.7	R 1,155.3	2,872.4	R 4.027.7
2006	0.3	899.4	11.0	31.9	199.2	242.2	R 32 2	R 1.174.1	3,164.3	R 4.338.4
2007	0.6	815.1	14.6	26.0	217.9	258.6	R 38.9	R 1 113 2	3,362.6	R 4.475.8
2008	0.9	982.4	R 21.2	10.7	232.2	R 264.1	R 50.6	R 1,297.9	3,738.9	R 5,036.8
2009	1.1	803.1	16.0	13.9	252.8	282.8	36.0	1,123.1	3,740.2	4,863.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, --= No consumption, and (s) = Value less than 0.05 million dollars.Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Tennessee

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				•		Prices in Dollars p	er Million Btu					
1970	0.35	0.70	1.06	0.78	1.27	2.84	0.42	1.45	0.85	0.78	4.97	1.92
1975	1.17	1.09	2.29	2.32	2.39	4.58	1.77	2.85	1.69	1.38		3.46
1980	1.39	2.95	6.49	6.16	4.96	9.89	3.44	6.99	4.31	3.55		7.9
1985	1.60	4.75	6.12	6.88	9.14	8.85	4.80	6.46	4.88	5.16		8.97
1990	1.40	4.63	5.52	7.93	9.88	9.40	3.16	7.37	2.45	4.75		10.43
1995	1.42	5.02	4.34	6.54	8.25	9.06	2.40	5.65	1.83	4.83		8.5
1996	1.41	5.54	5.29	6.54	10.02	9.83	3.66	6.79	2.08	5.47		8.88
1997	1.45	5.93	4.96	6.50	10.58	9.65	3.60	6.68	1.78	5.73	17.56	12.3
1998	1.46	5.86	3.86	5.21	9.45	8.27	3.19	5.44	1.62	5.68	18.68	13.19
1999	1.41	5.58	4.39	5.94	8.84	8.88	_	5.88	1.33	5.37	18.71	13.02
2000	1.30	6.59	7.11	8.58	11.77	11.37	_	8.65	2.06	6.59	18.69	13.47
2001	1.48	9.06	6.57	7.89	13.27	10.79	_	8.58	2.40	8.54		14.45
2002	1.54	7.14	5.97	6.57	9.85	10.34	_	7.25	2.82	6.99	19.20	14.14
2003	1.50	8.58	7.22	10.43	12.28	11.73	_	8.90	4.54	8.32		14.72
2004	1.89	9.21	9.39	11.31	14.47	14.23	5.35	10.86	5.16	9.24	20.66	15.97
2005	2.44	12.04	13.96	15.63	17.48	17.65	_	15.08	6.83	12.20		17.55
2006	2.58	12.58	16.09	19.87	19.48	19.78	_	17.58	7.87	12.92		19.41
2007	2.62	11.54	17.62	22.54	21.12	21.48	8.67	18.54	8.64	12.13	23.71	19.30
2008	3.74	12.54	24.07	23.69	25.09	25.24	12.52	24.39	10.72	13.37	27.08	21.68
2009	3.53	10.38	14.16	23.92	20.31	17.79	8.06	15.23	7.98	10.80	28.15	21.11
						Expenditures in I	Million Dollars					
1970	2.0	30.4	2.6	1.8	2.6	5.9	(s)	12.8	(s)	45.3		153.1
1975	6.3	47.9	7.9	3.4	5.7	10.1	(s)	27.1	0.1	81.3	210.0	291.3
1980	6.1	132.1	38.4	3.6	6.4	24.2	1.0	73.6	0.4	212.2		856.8
1985	5.1	213.2	114.2	6.5	9.3	15.7	2.9	148.5	0.7	367.7		941.0
1990	6.0	208.9	23.8	3.1	14.3	22.9	0.7	64.7	3.5	283.2		1,087.0
1995	4.5	265.3	18.7	3.0	14.8	2.3	0.2	39.0	3.2	312.1		736.6
1996	3.4	334.6	27.9	3.3	24.1	2.5	0.6	58.5	3.7	400.2		848.1
1997	4.2	336.8	23.9	3.7	23.0	2.5	1.0	54.0	2.9	397.9		1,945.9
1998	0.8	316.5	21.3	3.6	19.3	2.1	(s)	46.4	2.2	366.0		2,014.3
1999	3.2	301.2	24.5	1.8	22.7	2.3	_	51.2	2.3	357.9		2,034.2
2000	3.4	364.5	44.6	5.1	34.1	2.9	_	86.8	3.1	457.7		2,167.8
2001	4.5	498.3	35.8	4.0	30.2	3.0	_	73.0	3.0	578.8		2,312.3
2002	2.1	395.8	36.0	1.8	26.6	2.8	_	67.2	2.2	467.4		2,278.0
2003	4.2	501.3	44.9	3.2	33.4	3.2		84.6	2.2	592.3		2,427.9
2004	2.8	515.4	58.6	2.7	34.6	4.0	0.4	100.3	2.5	621.0	1,991.7	2,612.7
2005	1.8	676.7	63.4	3.6	30.9	5.0	_	102.8	R 4.9	R 786.2	2,089.7	R 2,875.9
2006	2.4	673.1	61.0	3.1	47.2	5.6	_	116.9	R 5.2	R 797.6	2,323.1	R 3,120.8
2007	4.1	612.2	97.8	3.1	34.1	6.2	0.4	141.6	R 6.1	R 763.9	2,426.0	R 3,189.9
2008	7.9	703.8	R 94.7	1.4	49.2	7.3	0.4	R 152.9	R 8.0	R 872.6		R 3,590.6
2009	7.4	553.3	103.5	1.3	27.0	5.1	0.2	137.2	5.9	703.9	2,685.9	3,389.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Tennessee

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
1970	0.38	0.35	0.35	0.38	0.72	1.27	2.84	0.36	0.88	0.87	1.69	0.57	2.05	0.9
1975	1.60	1.17	1.22	0.73	2.11	2.39	4.58	1.89	2.34	2.29	1.69	1.39	4.87	2.5
1980	1.81	1.39	1.41	2.54	5.50	4.96	9.89	3.36	5.90	5.59	1.73	3.32	9.71	5.0
1985	1.93	1.60	1.61	4.11	6.37	9.14	8.85	4.80	5.99	6.26	1.73	3.81	14.22	6.6
1990	1.83	1.40	1.41	3.29	5.90	9.88	9.40	3.16	4.65	5.10	1.10	3.26	13.74	6.0
1995	_	1.42	1.42	3.24	4.91	7.56	9.06	2.40	4.33	4.69	1.28	3.08	13.19	6.0
1996	_	1.41	1.41	3.80	5.91	9.19	9.83	3.66	4.85	5.51	1.09	3.40	13.24	6.5
1997	_	1.45	1.45	4.05	5.42	8.96	9.65	3.60	4.93	5.47	1.08	3.54	11.17	5.1
1998	_	1.46	1.46	3.82	4.28	7.83	8.27	3.19	4.07	4.31	1.24	3.21	12.21	5.2
1999	_	1.41	1.41	3.63	5.06	8.01	8.88	2.97	3.95	4.45	1.39	3.15	12.27	5.2
2000	_	1.30	1.30	4.90	8.03	11.15	11.37	3.97	5.21	6.18	1.44	3.99	11.98	5.9
2001	_	1.48	1.48	6.61	7.34	11.82	10.79	5.01	4.99	5.75	1.98	4.54	11.86	6.1
2002	_	1.54	1.54	5.17	6.68	9.90	10.34	3.44	5.24	5.85	2.13	4.16	12.17	5.9
2003	_	1.50	1.50	6.13	7.99	12.31	11.73	5.60	6.02	6.68	1.62	4.69	12.57	6.4
2004	_	1.89	1.89	7.20	10.26	13.71	14.23	5.35	6.68	7.73	1.79	5.52	13.07	7.2
2005	_	2.44	2.44	9.72	14.64	16.92	17.65	6.92	8.18	9.82	2.74	7.35	13.87	8.8
2006	_	2.58	2.58	9.63	16.69	18.76	19.78	9.86	R 12.61	R 13.26	2.66	R 9.88	15.14	R 10.9
2007	_	2.62	2.62	8.97	18.72	21.02	21.48	8.67	R 14.51	R 15.28	2.53	R 10.71	15.22	R 11.6
2008	_	3.74	3.74	10.42	25.04	24.90	25.24	12.52	R 19.33	R 20.01	2.89	R 13.16	18.44	R 14.2
2009 -		3.53	3.53	6.89	14.91	19.20	17.79	8.06	14.19	14.45	2.71	9.27	19.82	11.5
							Expendit	ures in Million	Dollars					
1970	2.5	17.8	20.3	46.3	13.3	1.7	3.5	1.1	60.8	80.5	10.8	157.9	192.6	350.
1975	8.9	52.0	60.8	81.4	57.6	3.9	2.8	2.3	139.9	206.5	10.8	359.5	626.3	985.
1980	5.0	89.4	94.4	306.4	136.3	17.1	1.9	27.0	400.0	582.4	15.0	998.2	1,079.4	2,077
1985	8.0	156.7	164.6	398.1	133.9	22.2	29.9	6.6	356.7	549.3	17.6	1,129.9	1,591.8	2,721
990	3.3	132.8	136.1	357.4	116.7	25.9	28.8	3.8	397.8	573.1	16.1	1,082.8	1,613.9	2,696
995	_	134.7	134.7	400.2	105.1	20.7	40.9	2.6	365.6	534.9	33.0	1,102.8	1,968.1	3,070
1996	_	129.1	129.1	473.8	128.2	26.2	45.6	2.0	280.6	482.5	24.5	1,109.9	2,015.8	3,125
1997	_	131.2	131.2	554.9	136.5	27.5	47.2	1.2	272.5	484.9	23.5	1,194.5	1,028.4	2,222
1998	_	126.0	126.0	543.5	99.0	10.8	27.2	0.7	280.3	418.0	28.0	1,115.4	1,235.9	2,351.
1999	_	116.3	116.3	515.0	77.9	30.0	26.3	0.2	280.9	415.4	35.8	1,082.5	1,285.2	2,367
2000	_	113.6	113.6	625.2	114.2	54.8	33.2	1.0	350.4	553.6	42.6	1,335.0	1,286.1	2,621
2001	_	136.5	136.5	770.6	111.8	53.6 68.4	53.7 48.6	1.8	503.9 501.0	724.8	88.6	1,720.5 1,538.4	1,266.3 1,285.9	2,986
2002	_	134.2 131.1	134.2 131.1	599.7	86.1			1.3 7.5	501.0 581.7	705.5 823.8	99.1 67.1	1,538.4 1,697.2	1,285.9 1,347.4	2,824 3,044
2003		131.1	131.1	675.3 693.4	138.1 211.3	36.6 56.9	59.8 90.3	7.5 9.3	581.7 726.0	1,093.8	67.1 81.3	1,697.2 2,027.6	1,347.4 1,425.9	3,044
2004	_	159.2	198.6	898.9	344.8	80.0	111.6	12.8	950.1	1,499.2	116.2	2,027.6	1,425.9	3,453 4,258
2005	_	201.9	201.9	876.4	333.4	101.8	141.4	10.5	R 2,716.0	R 3,303.1	91.4	R 4,472.8	1,706.3	R 6,179
2006		201.9	201.9	800.4	388.9	86.8	209.2	8.5	R 2,797.8	R 3,491.1	80.3	R 4,574.8	1,706.3	R 6,279
2007	_	286.3	286.3	R 918.9	R 380.1	R 48.6	197.1	12.1	R 3,392.9	R 4,030.9	117.2	R 5,353.3	1,704.4	R 7,351
2008		232.8	232.8	542.4	148.4	19.6	137.2	12.1	1,796.9	2,103.7	77.9	2,956.8	1,733.0	4,689

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Tennessee

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
1970	0.35	_	2.17	1.28	0.73	1.27	5.08	2.84	0.42	2.49	2.49	4.97	2.49
1975	1.17	_	3.45	3.02	2.03	2.39	7.48	4.58	1.67	4.19	4.19	8.27	4.19
1980	1.17	_	9.02	7.25	6.39	4.96	14.36	9.89	3.45	9.20	9.20	13.29	9.20
1985	_	_	9.02	6.73	5.83	10.18	17.61	8.85	3.45	8.29	8.29	17.05	8.29
1905	_	4.15	9.32	8.36	5.58	11.54	14.60	9.40	2.22	8.97	8.97	17.05	8.97
1990	_	4.15	9.32 8.36	7.63	3.93	12.75	19.41	9.40	1.91	8.34	8.34	12.50	8.34
					3.93 4.67								
1996 1997	_	5.32	9.29	8.54 8.25		12.53	20.08	9.83	2.21 2.76	9.07	9.07	12.61	9.07
1997	_	5.42 4.83	9.39 8.11	8.25 7.02	4.39 3.25	11.90 11.38	17.98 19.07	9.65 8.27		8.85 7.53	8.85 7.53	14.86 15.35	8.85 7.53
									_				
1999	_	4.95	8.81	7.71	3.96	13.49	16.75	8.88	_	8.09	8.09	13.74	8.09
2000	_	5.85	10.87	9.92	6.55	16.24	17.99	11.37		10.46	10.45	13.64	10.45
2001	_	7.55	11.01	9.26	5.58	17.36	19.00	10.79	3.48	9.82	9.82	13.71	9.82
2002	_	6.23	10.72	8.78	5.36	15.55	21.74	10.34	2.57	9.40	9.39	14.01	9.39
2003	_	8.00	12.42	10.07	6.95	17.80	26.51	11.73	4.14	10.79	10.79	14.29	10.79
2004	_	10.41	15.13	12.40	8.75	19.57	29.35	14.23	4.91	13.15	13.15	34.45	13.15
2005	_	12.74	18.56	16.82	12.95	21.94	38.40	17.65	6.65	16.96	16.96	33.58	16.96
2006	_	14.15	22.31	18.71	14.54	23.78	46.08	19.78	8.49	18.99	18.99	32.77	18.99
2007	_	13.38	23.70	19.73	15.98	26.22	R 48.12	21.48	8.15	R 20.49	R 20.49	30.21	R 20.49
2008	_	11.37	27.23	26.87	22.60	30.37	R 52.19	25.24	8.73	R 25.49	R 25.49	29.80	R 25.49
2009 _		8.50	20.32	16.75	12.61	25.14	47.50	17.79		17.16	17.16	31.34	17.16
_						Exper	ditures in Millior	Dollars					
1970	(s)	_	1.3	53.6	13.6	0.5	15.1	615.7	(s)	699.8	699.9	(s)	699.9
1975	(s)	_	1.2	187.1	45.1	1.1	36.6	1,279.8	2.0	1,553.0	1,553.0	(s)	1,553.0
1980	_	_	13.2	557.1	149.8	1.1	58.9	2,827.3	0.1	3,607.6	3,607.6	(s)	3,607.6
1985	_	_	7.8	598.6	160.1	6.1	65.7	2,653.3	_	3,491.6	R 3,512.3	(s)	R 3,512.3
1990	_	(s)	8.2	966.5	131.7	5.3	61.3	2,811.1	0.1	3,984.1	R 4,002.8	(s)	R 4,002.8
1995	_	0.5	16.8	919.9	180.5	6.2	77.7	3,019.6	(s)	4,220.7	4,221.2	0.1	4,221.2
1996	_	0.7	10.8	1,067.4	246.9	6.0	78.0	3,278.4	(s)	4,687.6	4,688.3	0.1	4,688.4
1997	_	4.0	14.8	1,018.0	234.6	5.2	73.8	3,279.4	0.1	4,625.8	4,629.9	0.1	4,629.9
1998	_	0.2	5.6	917.3	181.9	0.1	81.9	2,880.4	_	4,067.1	4,067.4	0.1	4,067.5
1999	_	0.3	4.9	975.9	265.0	2.8	72.7	3,200.6	_	4,522.0	4,522.3	0.1	4,522.4
2000	_	0.4	6.8	1,345.4	477.3	4.4	77.0	4,041.9	_	5,952.7	5,953.1	0.1	5,953.2
2001	_	0.6	3.3	1,293.1	397.3	0.9	74.5	3,789.6	0.1	5,558.7	5,559.3	0.1	5,559.4
2002	_	0.5	8.1	1,326.4	408.2	6.4	84.2	3,823.4	(s)	5,656.7	5,657.2	0.1	5,657.3
2003	_	0.8	8.2	1,606.1	526.9	6.0	94.9	4,367.5	0.2	6,610.0	6,610.8	0.1	6,610.9
2004	_	1.2	7.1	2,041.1	675.7	11.5	106.5	5,321.0	1.3	8,164.1	8,165.3	0.1	8,165.4
2005	_	0.3	9.6	2,889.3	1,021.6	17.5	138.6	6,733.4	2.4	10,812.5	10,812.7	0.2	10,812.9
2006	_	0.2	10.0	3,236.6	1,171.3	19.8	162.0	7,586.4	0.7	12,186.7	12,186.9	0.2	12.187.1
2007	_	0.2	12.4	3,493.3	1,251.2	15.3	R 174.7	8,312.6	0.2	R 13,259.7	R 13,259.9	0.2	R 13,260.1
2008	_	0.2	16.4	R 4,086.7	1,623.5	R 27.2	R 175.9	9,497.2	2.5	R 15,429.3	R 15,429.4	0.2	R 15,429.6
2009	_	0.1	13.0	2,124.2	799.6	9.0	143.9	6,859.3		9,949.0	9,949.1	0.2	9,949.3

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Tennessee

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.23	0.25	_	_	_	_	_	_	_	0.23
1975	0.87	_	_	2.19	_	2.19	_	_	_	0.89
1980	1.56	2.33	_	6.39	_	6.39	0.38	_	_	1.57
1985	1.54	_	_	5.85	_	5.85	0.78	_	_	1.42
1990	1.34	2.75	_	5.61	_	5.61	0.84	_	_	1.24
1995	1.15	2.24	_	3.97	_	3.97	0.58	0.70	_	1.04
1996	1.15	2.57	_	4.85	_	4.85	0.47	0.59	_	0.95
1997	1.12	2.63	_	4.39	_	4.39	0.48	0.50	_	0.94
1998	1.12	2.24	_	3.05	_	3.05	0.65	0.61	_	0.99
1999	1.13	2.45	_	3.93	_	3.93	0.44	0.67	_	0.93
2000	1.11	3.96	_	6.35	_	6.35	0.43	0.67	_	0.96
2001	1.22 1.20	3.70	_	5.54	_	5.54	0.39	1.36	_	0.98
2002 2003	1.25	3.15 5.49	_	5.36 6.19	_	5.36 6.19	0.37 0.36	1.64 1.58	13.21	0.94
2003	1.25	6.30	_	8.42	_	8.42	0.34	1.46	13.84	1.03 1.02
2004	1.52	9.37	_	12.62	_	12.62	0.34	2.28	13.04	1.21
2005	1.69	7.00	_	14.00	_	14.00	0.34	2.20	_	1.21
2007	1.91	7.33		16.11	_	16.11	0.35	2.42	_	1.46
2008	2.15	9.94	_	15.18	_	15.18	0.47	2.66	_	1.67
2009	2.50	4.57	_	12.54	_	12.54	0.55	2.20	_	1.75
-					Expenditures in	Million Dollars				
1970	76.5	4.4		_		_		_		80.9
1975	359.6	4.4	_	16.7	_	16.7	_	_	_	376.4
1980	784.9	2.6	_	15.1	_	15.1	2.1	_	_	804.8
1985	757.7		_	8.1	_	8.1	79.6	_	_	845.5
1990	668.8	1.6	_	7.6	_	7.6	124.8	_	_	802.7
1995	657.1	4.7	_	10.5	_	10.5	95.5	0.2	_	768.0
1996	637.4	1.5	_	13.0	_	13.0	112.4	0.2	_	764.5
1997	660.2	4.4	_	9.6	_	9.6	123.1	0.2	_	797.4
1998	635.7	14.2	_	25.7	_	25.7	192.5	0.2	_	868.3
1999	637.1	14.7	_	23.9	_	23.9	126.4	0.2	_	802.3
2000	680.1	21.5	_	39.2	_	39.2	116.8	0.3	_	857.8
2001	722.0	9.5	_	28.7	_	28.7	117.7	0.6	_	878.6
2002	681.8	8.4	_	13.9	_	13.9	107.0	0.7	_	811.8
2003	666.0	31.8	_	29.5	_	29.5	90.0	0.6	(s)	818.0
2004	747.9	14.6	_	15.3	_	15.3	100.8	0.3	(s)	878.9
2005	874.9	53.9	_	29.4	_	29.4	98.6	0.7	_	1,057.6
2006	1,009.4	48.2	_	21.2	_	21.2	105.5	0.7	_	1,185.0
2007	1,133.1	54.9	_	26.0	_	26.0	105.5	0.6	_	1,320.1
2008	1,214.3	45.0	_	34.5	_	34.5	133.9	0.9	_	1,428.6
2009	1,023.9	17.2	_	25.4	_	25.4	155.5	0.7	_	1,222.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Texas

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flactoia		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
1970	0.38	0.86	0.39	0.29	0.94	0.72	1.07	2.66	0.42	1.14	1.58	_	1.43	0.85	0.25	4.52	1.29
1975	1.60	0.46	0.61	0.89	2.35	2.01	2.49	4.36	1.61	2.87	3.08	_	1.60	1.94	0.73	6.81	2.82
1980	1.81	1.19	1.22	2.17	6.73	6.34	5.28	9.26	2.49	7.16	6.75	_	2.40	4.25	1.65	12.69	6.05
1985	1.93	1.59	1.60	3.38	6.36	5.67	4.59	8.79	4.00	7.31	6.58	_	2.65	4.61	2.44	18.58	7.07
1990	_	1.44	1.44	2.45	7.49	5.41	4.37	9.16	2.93	5.83	6.34	0.56		4.02	1.69	17.09	6.46
1995	_	1.33	1.33	2.23	6.94	3.74	5.08	9.28	1.98	5.15	6.18	0.56	1.32	3.80	1.47	18.12	6.45
1996	_	1.29	1.29	2.78	7.72	4.56	6.47	9.72		5.82	7.01	0.56	1.15	4.39	1.68	18.21	7.05
1997	_	1.26	1.26	3.05	7.43	4.24	5.77	9.52	2.91	5.33	6.53	0.54	1.09	4.31	1.73	18.23	6.90
1998	_	1.25	1.25	2.54	6.34	3.15	4.33	8.21	2.50	4.03	5.28	0.52		3.58	1.60	17.93	6.13
1999	_	1.21	1.21	2.73	6.89	3.70	5.08	8.88	1.83	5.10	6.04	0.50	1.49	3.99	1.68	17.85	6.70
2000	_	1.23	1.23	4.29	9.34	6.26	7.75	11.33	3.95	7.42	8.58	0.45	1.65	5.64	2.50	19.15	8.70
2001	_	1.33	1.33	4.64	8.85	5.47	7.07	10.71	4.44	6.23	7.96	0.41	2.17	5.52	2.57	21.80	8.88
2002	_	1.28	1.28	3.66	8.47	5.06	6.08	10.30	2.15	6.44	7.41	0.35	2.21	4.93	2.12	19.56	7.95
2003	_	1.26	1.26	5.63	9.57	6.17	8.18	11.62	5.30	7.56	8.95	0.37	1.90	6.34	2.99	22.16	9.76
2004	_	1.32	1.32	6.13	11.99	8.50	10.28	13.91	5.15	9.24	11.06	0.36	2.18	7.53	3.06	23.46	11.39
2005	_	1.35	1.35	8.11	16.31	12.79	12.22	17.39	6.87	12.11	14.16	0.38	3.30	9.71	4.07	26.94	14.69
2006	_	1.51	1.51	7.00	18.38	14.50	14.76	19.85	7.32	R 14.78	R 16.43		3.32	R 10.78	3.46	30.52	R 16.67
2007	_	1.65	1.65	7.09	19.68	15.75	16.51	21.47	8.73	R 16.86	18.08	0.47	3.33	R 11.65	3.63	29.85	R 17.61
2008 2009	_	1.90 1.89	1.90 1.89	9.16 4.65	26.29 16.54	22.53 12.38	20.76 12.77	24.93 17.77	8.73 7.31	R 23.49 15.65	R 23.02 15.08	0.48 0.55	3.76 3.62	R 14.56 9.32	4.62 2.55	32.42 29.21	R 21.55 15.38
2005		1.00	1.00	4.00	10.04	12.30	12.77				10.00	0.00	3.02	3.32	2.00	25.21	10.00
								· ·		Million Dollars							
1970	11.6	0.2	11.9	804.9	176.6	97.4	607.8	1,976.0	36.0	442.8	3,336.7	_	17.1	4,170.9	-267.8	1,421.0	5,324.1
1975	41.0	79.2	120.2	2,361.3	735.9	306.2	1,447.9	4,020.6	383.7	1,309.7	8,204.0	_		10,707.0	-1,100.2	2,895.0	12,501.7
1980	47.9	844.6	892.5	6,838.0	2,823.7	1,098.5	3,665.6	8,805.7	969.9	6,421.5	23,784.9	_		31,547.6	-3,576.1	7,434.5	35,406.0
1985	20.9	1,812.3	1,833.2	9,815.8	2,964.5	2,383.1	4,229.3	9,481.7	710.5	3,880.9	23,650.1			R 35,382.9	-5,653.0	13,119.7	R 42,849.6
1990	_	1,918.3	1,918.3	7,586.7	2,963.2	2,931.6	4,625.6	9,887.8	499.0	3,665.8	24,573.0	94.0		R 34,263.5	-4,441.0	13,430.7	R 43,253.3
1995	_	1,819.5	1,819.5	7,409.2	3,561.9	1,759.9	6,809.2	10,326.5	273.4	3,231.5	25,962.4	211.4	96.8	35,499.2	-4,312.9	15,675.1	46,861.5
1996	_	1,919.6	1,919.6	9,815.6	4,351.3	2,583.6	9,218.5	11,476.1	265.5	4,012.8	31,907.8	211.9	86.4	43,941.5	-5,107.4	16,871.9	55,706.0
1997	_	1,920.6	1,920.6	10,773.8	4,241.0	2,542.6	9,354.4	11,162.7	391.6	4,171.0	31,863.4	213.1	88.6	44,871.6	-5,396.0	17,385.6	56,861.1
1998	_	1,859.6	1,859.6	9,128.9	3,929.6	1,939.1	6,998.0	10,133.7	400.9	3,174.6	26,575.9	212.6	97.2	37,894.2	-5,338.7	18,211.3	50,766.9
1999	_	1,853.5	1,853.5	9,475.2	4,203.2	2,202.8	8,165.2	11,246.6	208.9	3,747.5	29,774.2	191.4	86.1	41,386.5	-5,613.5	17,975.7	53,748.6
2000	_	1,902.4	1,902.4	16,609.7	6,078.7	3,645.4	11,352.7	14,752.3	541.6	5,500.7	41,871.4	175.4	100.0	60,659.0	-8,777.9	20,327.8	72,208.9
2001	_	1,992.9	1,992.9	17,223.4	6,152.5	3,497.8	9,977.4	14,320.3	480.7	3,917.5	38,346.2		108.8	57,834.9	-8,736.9	23,064.5	72,162.5
2002	_	1,978.2	1,978.2	13,852.9	5,630.7	3,316.0	9,188.7	14,400.2	229.7	4,282.0	37,047.2	131.1	141.8	53,153.6	-7,330.3	20,869.5	66,692.8
2003 2004	_	2,024.4	2,024.4 2,147.3	20,157.6 21,200.7	6,385.9 8,418.9	3,545.3	12,655.5	16,301.3	616.5 695.5	5,214.7 7,171.8	44,719.2	128.7 152.0	117.0	67,150.5	-10,137.5	23,786.7 24,987.9	80,799.7
2004		2,147.3 2,190.2	2,147.3	21,200.7	12,142.0	4,278.9 5,827.0	16,602.3 18,273.6	19,999.4 25,251.9	1,124.6	9,136.9	57,166.7 71,756.1	152.0	107.1 192.6	80,777.5 98.790.4	-10,467.1 -14,183.2	24,987.9	95,298.3 114,594.7
2005	_	2,190.2	2,190.2	24,494.6	15,142.0	5,827.0 6,694.9	22,439.1	25,251.9	1,124.6	R 14,901.3	R 90,011.8	162.7	192.6	R 113,327.8	-14,183.2	29,987.5 34,718.9	R 135,959.8
2006		2,424.1	2,424.1	R 21,465.4	15,127.6	6,733.4	25,677.5	32,564.1	1,792.4	R 15,635.0	R 98,965.7	199.7	210.3	R 123,513.8	-12,086.8	34,718.9	R 144,676.5
2007	_		3,058.9	R 27,441.5		9,261.9	R 28,701.3	- ,	1,792.4	R 18,643.3	R 117,902.1	202.4	289.5	R 148,954.3			R 170,067.5
2008	_	3,058.9 2.836.3	2.836.3	13.058.6	12,726.4	4,337.8	18,999.0	37,479.4 26,842.8	1,623.4	10.135.3	74,154.9		289.5 157.9	90.465.6	-16,111.4 -8,559.8	37,224.7 33.311.3	115,217.0
2009	_	2,030.3	2,030.3	13,000.0	12,120.4	4,331.0	10,333.0	20,042.0	1,113.5	10,133.3	74,134.9	239.4	157.9	90,403.0	-0,559.0	33,311.3	113,217.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Texas

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						Prices	in Dollars per I	/lillion Btu			•	•	
				. =-					. =0				
1970	0.39	0.33	0.94	0.72	1.07	2.66	0.41	1.14	1.58	1.50	1.03	4.52	1.29
1975	1.20	1.03	2.35	2.01	2.49	4.36	1.60	2.87	3.09	1.66	2.40	6.81	2.82
1980	1.28	2.45	6.77	6.34	5.28	9.26	2.49	7.16	6.76	2.44	5.31	12.69	6.05
1985	1.64	3.55	6.37	5.67	4.59	8.79	3.99	7.31	6.58	2.96	5.55	18.58	7.07
1990	1.14	2.66	7.51	5.41	4.37	9.16	2.92	5.83	6.34	1.46	5.05	17.09	6.46
1995	1.25	2.43	6.96	3.74	5.08	9.28	1.99	5.25	6.20	1.33	4.87	18.12	6.45
1996	1.24	2.95	7.75	4.56	6.47	9.72	2.14	5.94	7.04	1.15	5.57	18.21	7.05
1997	1.29	3.28	7.44	4.24	5.77	9.52	2.91	5.41	6.54	1.09	5.42	18.23	6.90
1998	1.48	2.75	6.35	3.15	4.33	8.21	2.50	4.10	5.30	1.33	4.48	17.93	6.13
1999	1.48	2.94	6.92	3.70	5.08	8.88	1.83	5.20	6.06	1.50	5.10	17.85	6.70
2000	1.26	4.38	9.39	6.26	7.75	11.33	3.95	7.58	8.62	1.66	7.16	19.15	8.70
2001	1.38	4.95	8.90	5.47	7.07	10.71	4.42	6.33	7.98	2.19	6.94	21.80	8.88
2002	1.28	3.88	8.49	5.06	6.08	10.30	2.15	6.60	7.43	2.23	6.26	19.56	7.95
2003	1.28	5.83	9.63	6.17	8.18	11.62	5.30	7.64	8.97	1.92	7.92	22.16	9.76
2004	1.42	6.39	12.00	8.50	10.28	13.91	5.16	9.41	11.09	2.22	9.63	23.46	11.39
2005	1.54	8.31	16.32	12.79	12.22	17.39	6.87	12.37	14.21	3.35	12.65	26.94	14.69
2006	1.89	7.63	18.39	14.50	14.76	19.85	7.33	15.02	16.48	3.37	14.42	30.52	16.67
2007	2.47	7.57	19.69	15.75	16.51	21.47	8.73	17.07	18.12	3.40	15.64	29.85	17.61
2008	2.79	9.59	26.30	22.53	20.76	24.93	8.73	23.78	23.07	3.83	19.70	32.42	21.55
2009 _	3.90	5.43	16.55	12.38	12.77	17.77	7.31	16.00	15.12	3.78	12.90	29.21	15.38
						Exper	nditures in Milli	on Dollars					
1970	11.9	538.5	176.5	97.4	607.8	1,976.0	35.7	442.8	3,336.2	16.5	3,903.0	1,421.0	5,324.1
1975	93.3	1,311.3	735.1	306.2	1,447.9	4,020.6	363.1	1,309.7	8,182.5	19.7	9,606.7	2,895.0	12,501.7
1980	80.9	4,110.8	2,798.5	1,098.5	3,665.6	8,805.7	959.1	6,421.5	23,749.1	30.7	27,971.5	7,434.5	35,406.0
1985	139.1	5,908.9	2,939.4	2,383.1	4,229.3	9,481.7	686.3	3,880.9	23,600.8	56.6	29,729.9	13,119.7	42,849.6
1990	70.2	5,118.9	2,938.9	2,931.6	4,625.6	9,887.8	493.4	3,665.8	24,543.1	71.8	29,822.6	13,430.7	43,253.3
1995	79.8	5,071.3	3,550.2	1,759.9	6,809.2	10,326.5	272.6	3,220.2	25,938.7	96.5	31,186.3	15,675.1	46,861.5
1996	91.3	6,782.1	4,332.1	2,583.6	9,218.5	11,476.1	261.2	4,003.0	31,874.6	86.0	38,834.1	16,871.9	55,706.0
1997	96.0	7,456.3	4,232.2	2,542.6	9,354.4	11,162.7	391.2	4,151.9	31,835.1	88.2	39,475.5	17,385.6	56,861.1
1998	93.7	5,810.1	3,918.7	1,939.1	6,998.0	10,133.7	400.7	3,164.7	26,554.9	96.8	32,555.5	18,211.3	50,766.9
1999	92.6	5,846.5	4,184.8	2,202.8	8,165.2	11,246.6	208.8	3,739.9	29,748.1	85.7	35,772.9	17,975.7	53,748.6
2000	92.6	9,916.7	5,997.0	3,645.4	11,352.7	14,752.3	531.5	5,493.6	41,772.5	99.4	51,881.2	20,327.8	72,208.9
2001	104.8	10,693.2	6,036.7	3,497.8	9,977.4	14,320.3	462.0	3,898.2	38,192.3	107.6	49,098.0	23,064.5	72,162.5
2002	92.9	8,566.4	5,619.2	3,316.0	9,188.7	14,400.2	228.6	4,273.2	37,025.8	138.3	45,823.4	20,869.5	66,692.8
2003	96.3	12,205.0	6,286.7	3,545.3	12,655.5	16,301.3	599.6	5,211.8	44,600.1	111.6	57,013.0	23,786.7	80,799.7
2004	101.0	12,973.7	8,406.3	4,278.9	16,602.3	19,999.4	689.6	7,156.4	57,132.9	102.9	70,310.4	24,987.9	95,298.3
2005	108.6	12,588.5	12,122.8	5,827.0	18,273.6	25,251.9	1,123.4	9,125.0	71,723.8	186.4	84,607.2	29,987.5	114,594.7
2006	133.9	10,945.4	15,110.0	6,694.9	22,439.1	29,561.4	1,285.1	14,885.4	89,975.8	185.9	101,241.0	34,718.9	135,959.8
2007	100.1	11,489.4	16,540.4	6,733.4	25,677.5	32,564.1	1,790.1	15,617.4	98,922.9	200.0	110,712.3	33,964.2	144,676.5
2008	109.6	14,610.7	22,169.2	9,261.9	28,701.3	37,479.4	1,623.1	18,611.2	117,846.0	276.5	132,842.9	37,224.7	170,067.5
2009	68.0	7,564.4	12,716.2	4,337.8	18,999.0	26,842.8	1,113.5	10,115.8	74,125.2	148.2	81,905.8	33,311.3	115,217.0

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Texas

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	•				Prices in Dollars p	er Million Btu				
1970	0.90	0.90	0.98	1.29	1.71	1.70	0.71	1.04	6.31	2.4
1975	0.90	1.48	2.24	3.01	3.50	3.45	1.39	1.76	8.74	4.0
1980	2.54	3.31	6.51	8.35	7.39	7.44	3.57	3.65	14.92	8.50
1985	2.83	5.55	6.99	6.44	8.53	8.47	4.04	5.77	21.99	13.70
1990	2.41	5.54	4.32	6.44	10.39	10.36	3.53	5.86	21.12	13.97
1990	2.41	5.68	5.29	4.04	10.39	10.36	2.87	5.82	22.61	15.52
1995	_	5.68	7.28	4.56	11.66	11.46	3.29	5.80	22.76	15.56
									22.76	
1997	2.14	6.14	5.65 4.53	5.22	12.32	12.16	3.28 2.84	6.36	22.92	15.83
1998	2.10	5.87		3.06	11.16	11.07		6.16		16.29
1999	2.05	5.87	4.96	3.07	11.35	11.30	2.91	6.56	22.13	16.39
2000	2.13	7.17	8.53	7.64	15.45	15.41	4.37	8.33	23.33	17.70
2001	2.25	8.69	7.22	5.84	16.46	16.37	4.17	9.81	25.97	19.64
2002	2.43	7.06	6.50	5.62	14.20	14.18	3.78	7.98	23.60	17.61
2003	2.24	8.96	7.26	7.94	16.96	16.93	4.54	9.85	26.83	20.46
2004	2.12	10.06	9.60	9.97	19.48	19.12	5.16	10.95	28.51	22.25
2005	2.45	12.14	14.13	13.57	22.51	22.47	6.83	13.29	32.03	25.59
2006	3.73	12.77	16.27	17.27	24.91	24.89	7.87	13.95	37.68	30.21
2007	2.94	11.63	17.75	15.69	26.63	26.61	8.64	13.05	36.17	27.91
2008	3.47	13.39	24.69	19.45	30.90	30.89	10.72	15.04	38.21	30.25
2009	3.72	10.92	14.42	19.84	26.39	26.38	7.98	12.15	36.29	28.20
					Expenditures in N	Million Dollars				
1970	(s)	213.8	0.8	0.2	89.7	90.8	1.7	306.4	701.2	1,007.6
1975		353.8	3.5	0.7	134.0	138.2	4.1	496.0	1,219.6	1,715.6
1980	(s)	765.9	0.3	9.4	150.2	159.8	17.8	943.5	2,910.3	3,853.8
1985	0.1	1,226.8	1.1	4.1	201.5	206.7	40.9	1,474.5	5,381.8	6,856.4
1990	0.1	1,216.5	(s)	1.0	208.5	209.5	30.5	1,456.7	5,947.4	7,404.1
1995	_	1,221.6	0.2	0.5	110.7	111.4	15.5	1,348.4	7,161.9	8,510.3
1996	_	1,349.8	(s)	1.0	87.9	88.9	18.4	1,457.0	7,739.9	9,196.9
1997	(s)	1,485.1	(s)	1.3	140.8	142.1	13.9	1,641.2	7.904.6	9,545.7
1998	0.1	1,228.6	(s)	0.5	165.7	166.2	10.7	1,405.7	8,448.2	9,853.9
1999	(s)	1,071.3	0.1	0.5	336.8	337.4	11.6	1,420.3	8,201.2	9,621.5
2000	(s)	1,434.2	0.1	1.3	540.9	542.4	18.7	1,995.3	9,304.8	11,300.1
2001	0.1	1,855.2	(s)	1.9	655.8	657.7	19.2	2,532.2	10,399.3	12,931.5
2001	0.4	1,530.5	0.1	0.6	506.7	507.4	17.7	2,056.0	9,778.3	11,834.3
2002	0.4	1,905.7	(e)	0.8	522.0	522.9	22.3	2,451.7	11,111.3	13,563.0
2003	0.1	1,985.9	(s) 8.1	0.7	471.5	480.2	26.0	2,492.2	11,707.1	14,199.3
2004	0.1	2,310.4	0.4	1.2	648.5	650.1	48.9	3,009.4	13,831.8	16,841.2
2005	(s)	2,179.2	(s)	0.7	543.6	544.4	51.3	2,774.9	16,307.4	19,082.3
2006		2,179.2		0.7	632.4	633.3	62.0	3,092.9	15,418.6	18,511.5
	(s) 0.1	R 2,650.3	(s)		696.8			R 3,428.4	16,649.4	R 20,077.8
2008			(s)	0.6		697.4	80.6	3,420.4		
2009	0.1	2,151.0	0.1	0.3	503.2	503.7	57.3	2,712.2	16,071.5	18,783.7

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Texas

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	·				İ	Prices in Dollars p	er Million Btu		·			
1970	0.86	0.44	0.90	0.76	1.00	2.66	0.48	1.01	0.71	0.57	5.19	1.8
1975	_	1.02	2.14	2.23	2.42	4.36	1.87	2.37	1.39	1.43	7.59	3.9
1980	0.89	2.90	6.23	6.89	5.22	9.26	2.53	6.21	3.57	3.90	14.12	7.7
1985	1.60	4.70	6.13	6.44	4.48	8.79	3.87	6.34	4.04	5.15		12.3
1990	1.14	3.97	5.58	6.44	4.25	9.16	2.60	6.65	3.50	4.37	18.12	11.6
1995	_	3.93	4.16	4.04	9.19	9.28	2.46	5.21	2.83	4.03		12.2
1996	_	4.12	4.99	4.56	10.18	9.72	_	5.82	3.19	4.27	19.55	13.10
1997	1.29	4.77	4.76	5.22	10.40	9.52	_	6.04	3.20	4.86	19.61	12.9
1998	1.48	4.23	3.64	3.06	9.31	8.21	_	4.88	2.73	4.30	19.18	13.3
1999	1.48	4.26	4.31	3.07	9.63	8.88	_	6.22	2.73	4.51	19.05	13.3
2000	1.26	5.49	6.89	7.64	12.76	11.33	_	8.37	4.12	6.01	20.11	14.2
2001	1.38	6.33	6.06	5.84	13.59	10.71	3.08	8.80	3.98	6.72		16.6
2002	1.27	5.31	5.64	5.62	11.39	10.30	3.64	8.22	3.49	5.58		13.7
2003	1.28	7.38	6.89	7.94	12.76	11.62	_	9.58	3.69	7.55	22.98	16.2
2004	1.42	8.11	9.19	9.97	15.45	13.91	_	11.81	4.25	8.40	23.15	17.3
2005	1.54	10.19	13.26	13.57	18.06	17.39	_	15.13	5.90	10.82		20.8
2006	1.89	9.99	15.51	17.27	20.07	19.85	_	17.31	6.34	10.95	28.88	23.18
2007	2.47	9.47	17.09	15.69	22.19	21.47	9.15	18.15	6.91	10.33	28.93	22.7
2008	2.79	10.96	23.83	19.45	26.84	24.93	13.15	R 24.91	8.57	R 12.58	31.49	25.12
2009	3.90	7.96	13.71	19.84	21.82	17.77	9.45	15.79	6.37	9.05	28.30	21.8
						Expenditures in I	Million Dollars					
1970	(s)	66.3	4.4	15.6	15.9	9.7	0.2	45.8	(s)	112.1	405.2	517.4
1975	_	122.6	20.8	53.1	28.1	15.7	7.9	125.7	0.1	248.3	877.2	1,125.
1980	(s)	504.3	103.1	126.9	32.2	160.5	40.9	463.6	0.4	968.4	2,122.5	3,090.9
1985	0.2	741.3	242.2	9.1	32.1	90.2	6.1	379.8	1.0	1,122.5	4,116.0	5,238.
1990	0.2	713.6	72.4	0.9	25.9	110.4	1.2	210.7	3.3	928.2	4,376.7	5,304.
1995	_	857.6	64.7	1.1	30.3	7.9	(s)	104.0	2.1	963.7	5,314.4	6,278.
1996	_	761.7	77.8	1.0	23.3	8.3	<u> </u>	110.4	2.6	874.7	5,568.6	6,443.
1997	(s)	1,062.2	66.8	1.1	36.1	8.1	_	112.1	2.4	1,176.7	5,699.2	6,875.
1998	0.5	753.1	65.1	0.9	42.0	7.0	_	115.0	1.8	870.3	5,990.1	6,860.
1999	0.2	759.0	72.0	1.0	86.7	7.6	_	167.3	1.9	928.4		7,005.
2000	0.2	1,079.9	227.0	2.1	135.6	9.9	_	374.5	3.1	1,457.7	6,844.4	8,302.
2001	0.5	1,113.6	128.0	2.8	164.5	9.8	0.2	305.4	3.5	1,423.0	7,907.6	9,330.
2002	1.4	1,242.2	76.1	1.8	123.4	9.6	0.5	211.4	3.3	1,458.3		8,166.2
2003	3.0	1,658.9	105.3	1.6	158.9	10.7	_	276.6	4.8	1,943.3	7,581.2	9,524.4
2004	0.4	1,612.7	96.2	1.9	109.2	12.9	_	220.3	4.9	1,838.2	7,867.5	9,705.
2005	0.4	1,674.9	209.9	3.3	171.6	16.3	_	401.1	8.4	2,084.9	9,809.8	11,894.
2006	(s)	1,510.5	218.5	7.2	167.0	19.4	_	412.1	8.9	1,931.5	10,950.5	12,882.
2007	(s)	1,575.5	243.1	3.8	55.3	41.7	0.8	344.7	10.6	1,930.7	10,909.8	12.840.
2008	0.8	R 1,880.2	R 311.1	3.4	218.2	46.9	0.6	R 580.2	13.7	R 2,474.9	12,193.5	R 14,668.
2009	1.3	1,365.6	277.8	3.9	138.0	28.9	0.2	448.7	10.0	1,825.7	11,443.8	13,269.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Texas

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
Ī	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year			'	1	,	,	Prices in I	Dollars per Mill	ion Btu	,	1	'	,	
970	0.38	0.86	0.38	0.20	0.66	1.00	2.66	0.37	1.02	0.99	1.74	0.54	2.51	0.6
975	1.60	1.01	1.20	0.92	2.02	2.42	4.36	1.51	2.79	2.48	1.74	1.75	4.70	1.9
980	1.81	0.89	1.28	2.24	6.09	5.22	9.26	3.69	7.06	6.12	1.68	4.40	9.99	4.8
985	1.93	1.60	1.64	3.07	6.10	4.48	8.79	3.87	7.07	5.49	1.68	4.32	14.15	5.1
990	_	1.14	1.14	2.09	5.91	4.25	9.16	2.60	5.63	4.88	0.96	3.52	11.82	4.1
995	_	1.25	1.25	1.81	4.48	5.02	9.28	2.46	4.97	5.01	1.19	3.51	11.68	4.0
996	_	1.24	1.24	2.49	5.40	6.43	9.72	2.84	5.69	6.17	0.95	4.38	11.81	4.8
997	_	1.29	1.29	2.72	5.13	5.71	9.52	2.66	5.20	5.55	0.95	4.26	11.88	4.7
998	_	1.48	1.48	2.22	3.98	4.25	8.21	1.86	3.84	4.14	1.24	3.30	11.55	3.8
999	_	1.48	1.48	2.47	4.57	4.93	8.88	2.57	4.98	4.94	1.37	3.88	11.65	4.4
000	_	1.26	1.26	3.97	7.16	7.52	11.33	3.63	7.39	7.48	1.42	5.76	12.96	6.2
001	_	1.38	1.38	4.36	6.62	6.72	10.71	3.08	6.08	6.57	1.94	5.44	15.44	6.1
002	_	1.27	1.27	3.29	5.72	5.83	10.30	3.64	6.32	6.01	2.08	4.72	13.65	5.3
003	_	1.28	1.28	5.21	6.93	7.95	11.62	4.39	7.33	7.75	1.63	6.53	15.45	7.2
004	_	1.42	1.42	5.73	9.71	10.11	13.91	4.58	9.12	9.83	1.80	8.02	17.20	8.6
005	_	1.54	1.54	7.41	13.74	11.96	17.39	6.69	11.98	12.08	2.75	10.26	20.93	11.0
006		1.89	1.89	6.52	15.98	14.57	19.85	8.11	R 14.69	R 14.68	2.66	<sup>R</sup> 11.96	22.91	R 12.8
007	_	2.47	2.47	6.55	17.35	16.33	21.47	9.15	R 16.70	R 16.51	2.54	R 13.21	22.84	R 13.9
800	_	2.79	2.79	8.73	24.19	20.54	24.93	13.15	R 23.42	R 21.69	2.89	R 16.96	25.76	R 17.6
009		3.90	3.90	3.95	14.03	12.53	17.77	9.45	15.55	13.49	2.65	10.38	19.76	11.1
_							Expendit	ures in Million	Dollars					
970	11.6	0.2	11.8	258.3	33.9	481.0	19.7	4.5	355.0	894.2	14.7	1,179.0	314.5	1,493.
975	41.0	52.3	93.3	834.9	168.1	1,241.2	22.8	99.0	1,154.2	2,685.3	15.5	3,629.0	798.2	4,427.
980	47.9	32.9	80.9	2,840.6	701.9	3,470.9	22.9	300.1	6,061.4	10,557.2	12.5	13,491.1	2,401.7	_ 15,892
985	20.9	118.0	138.8	3,940.8	685.9	3,982.6	217.1	133.2	3,615.7	8,634.5	14.7	12,729.4	3,621.9	R 16,351
990	_	69.8	69.8	3,188.7	604.6	4,380.3	208.7	14.9	3,451.5	8,659.9	37.9	11,956.7	3,106.7	R 15,063
995	_	79.8	79.8	2,991.1	520.3	6,654.1	190.8	28.2	2,971.8	10,365.2	78.9	13,515.1	3,198.8	16,713
996	_	91.3	91.3	4,669.2	727.9	9,094.7	204.8	27.6	3,751.3	13,806.3	65.1	18,631.9	3,563.0	22,194
997	_	96.0	96.0	4,908.2	652.5	9,166.2	210.2	19.3	3,909.8	13,958.0	71.9	19,034.1	3,780.7	22,814
998	_	93.1	93.1	3,827.0	550.2	6,760.3	212.3	10.0	2,909.1	10,441.9	84.3	14,446.3	3,771.8	18,218
999	_	92.4	92.4	4,013.2	570.6	7,725.0	115.8	10.2	3,497.5	11,919.1	72.2	16,096.9	3,696.6	19,793
000	_	92.3	92.3	7,398.4	8.088	10,663.3	152.1	9.2	5,239.4	16,944.8	77.6	24,513.1	4,176.7	28,689
001	_	104.2	104.2	7,710.8	803.3	9,122.2	258.6	10.1	3,657.2	13,851.3	85.0	21,751.3	4,755.1	26,506
002	_	91.2	91.2	5,783.3	654.9	8,530.9	268.4	18.1	4,004.2	13,476.5	117.3	19,468.4	4,380.4	23,848.
003	_	92.6	92.6	8,622.5	766.1	11,944.4	317.1	37.1	4,909.1	17,973.8	84.5	26,773.3	5,088.3	31,861
004	_	100.6	100.6	9,353.8	952.8	15,982.1	436.9	28.5	6,816.1	24,216.4	72.0	33,742.8	5,407.7	39,150
005	_	108.1	108.1	8,584.2	1,600.5	17,416.7	523.1	148.8	8,681.3	28,370.3	129.0	_ 37,191.6	6,340.0	43,531
006	_	133.9	133.9	7,236.9	1,882.4	21,684.8	631.4	200.1	R 14,364.1	R 38,762.8	125.7	R 46,259.2	7,455.7	R 53,714
007	_	100.1	100.1	7,498.1	2,276.7	24,955.3	513.2	179.4	R 15.060.3	R 42,984.9	127.4	R 50,710.5	7,630.2	R 58,340
800	_	108.7	108.7	R 10,057.5	R 3,471.7	R 27,711.7	503.0	307.9	R 18,052.9	R 50,047.2	182.2	R 60,395.6	8,375.9	R 68,771
009	_	66.5	66.5	4,037.0	1,635.8	18,313.0	353.5	95.7	9,669.4	30,067.5	80.8	34,251.8	5,789.0	40,040

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

e Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Texas

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
4070	0.00		0.47	4.05	0.72	4.00	5.00	0.00	0.42	0.07	0.07		0.07
1970	0.86	_	2.17	1.05		1.00	5.08	2.66		2.07	2.07	_	2.07
1975	1.01	_	3.45	2.49	2.01	2.42	7.48	4.36	1.63	3.54	3.54	_	3.54
1980	_	_	9.02	7.09	6.34	5.22	14.36	9.26	2.15	7.42	7.42	_	7.42
1985	_	_	9.99	6.50	5.67	5.93	17.61	8.79	4.03	7.45	7.46	_	7.46
1990	_	2.96	9.32	8.20	5.41	6.30	14.60	9.16	2.94	7.57	7.57	_	7.57
1995	_	2.76	8.36	7.84	3.74	12.18	19.41	9.28	1.94	7.38	7.38		7.38
1996	_	3.22	9.29	8.62	4.56	12.73	20.08	9.72	2.08	7.90	7.90	17.54	7.90
1997	_	3.08	9.39	8.21	4.24	12.70	17.98	9.52	2.93	7.60	7.60	17.57	7.60
1998	_	1.69	8.11	7.17	3.15	11.28	19.07	8.21	2.52	6.45	6.44	17.46	6.44
1999	_	3.05	8.81	7.64	3.70	12.57	16.75	8.88	1.81	7.11	7.10	17.30	7.10
2000	_	3.84	10.87	10.13	6.26	15.17	17.99	11.33	3.96	9.56	9.56	18.51	9.56
2001	_	7.76	11.01	9.53	5.47	16.47	19.00	10.71	4.47	8.98	8.98	20.81	8.98
2002	_	5.49	10.72	9.16	5.06	15.91	21.74	10.30	2.08	8.53	8.53	18.63	8.53
2003	_	7.86	12.42	10.28	6.17	17.15	26.51	11.62	5.37	9.95	9.95	19.39	9.95
2004	_	8.32	15.13	12.43	8.50	19.04	29.35	13.91	5.18	12.19	12.19	20.59	12.19
2005	_	10.23	18.56	16.89	12.79	21.74	38.40	17.39	6.90	16.00	16.00	24.76	16.00
2006	_	9.82	22.31	18.86	14.50	23.32	46.08	19.85	7.20	18.12	18.12	24.67	18.12
2007	_	9.46	23.70	20.18	15.75	26.47	R 48.12	21.47	8.68	19.54	19.53	24.63	19.53
2008	_	11.23	27.23	26.79	22.53	31.28	R 52.19	24.93	8.10	R 24.14	R 24.13	25.31	R 24.13
2009		4.76	20.32	17.10	12.38	25.13	47.50	17.77	7.15	16.42	16.41	28.80	16.41
						Exper	nditures in Million	Dollars					
1970	(s)	_	22.0	137.5	97.4	21.1	50.0	1,946.6	30.9	2,305.5	2,305.6	_	2,305.6
1975	(s)	_	22.8	542.6	306.2	44.6	78.9	3,982.0	256.2	5,233.3	5,233.3	_	5,233.3
1980	_	_	57.5	1,993.2	1,098.5	12.4	166.3	8,622.3	618.1	12,568.4	12 568 4	_	12 568 4
1985	_	_	66.4	2,010.2	2,383.1	13.0	185.6	9,174.4	547.0	14,379.8	R 14.403.6	_	R 14.403.6
1990	_	(s)	39.4	2,261.9	2,931.6	10.9	173.1	9,568.7	477.3	15,463.0	R 15,481.0	_	R 15,481.0
1995	_	1.0	27.2	2,965.1	1,759.9	14.2	219.6	10,127.7	244.4	15,358.2	15,359.2	_	15,359.2
1996	_	1.5	29.3	3,526.3	2,583.6	12.6	220.5	11,263.0	233.6	17.869.0	17,870.5	0.5	17,870.9
1997	_	0.8	31.2	3,512.9	2,542.6	11.3	208.5	10,944.4	371.9	17,622.8	17,623.6	1.1	17,624.7
1998	_	1.4	22.7	3,303.4	1,939.1	30.0	231.5	9,914.4	390.7	15,831.8	15,833.2	1.2	15,834.5
1999	_	3.0	35.4	3,542.2	2,202.8	16.6	205.4	11,123.3	198.6	17,324.3	17,327.4	1.1	17,328.5
2000	_	4.2	33.4	4,889.1	3,645.4	12.8	217.4	14,590.3	522.4	23,910.8	23,915.0	1.9	23,916.9
2000	_	13.6	26.0	5,105.4	3,497.8	34.9	210.4	14,051.9	451.7	23,377.9	23,391.6	2.4	23,394.0
2001	_	10.3	28.8	4,888.0	3,316.0	27.6	237.8	14,122.2	209.9	22,830.4	22,840.7	2.8	22,843.5
2002	_	17.9	32.1	5,415.3	3,545.3	30.2	268.2	15,973.4	562.4	25,826.9	25,844.8	6.0	25,850.7
2003	_	21.3	37.0	7,349.2	4,278.9	39.5	300.7	19,549.6	661.1	32,215.9	32,237.2	5.7	32,242.9
2004	_	19.1	47.9	10,312.0	5,827.0	36.8	391.4	24,712.5	974.6	42,302.3	42,321.3	6.0	42,327.3
2005	_	18.8	55.7	13,009.0	6,694.9	43.7	457.7	28,910.6	1,085.0	50,256.6	50,275.3	5.2	50,280.5
2006	_	18.2	58.9	14,020.6	6,733.4	34.4	R 493.6	32,009.3	1,085.0	R 54,960.0	R 54,978.3	5.6	R 54,983.9
2007	_	R 22.7	58.9 57.5	R 18,386.4	9,261.9	R 74.6	R 496.9	32,009.3		R 66,521.3	R 66,543.9	5.9	R 66,549.9
2008	_	10.8	57.5 35.6						1,314.5			5.9 7.0	
2009	_	10.8	35.6	10,802.5	4,337.8	44.9	406.6	26,460.4	1,017.6	43,105.4	43,116.1	7.0	43,123.1

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Texas

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu		·		
1970	_	0.24	0.47	0.63	_	0.51	_	0.65	1.92	0.25
1975	0.23	0.76	1.89	2.03	_	1.89	_	0.92	3.89	0.73
1980	1.21	1.84	2.59	3.83	_	3.35	_	1.74	_	1.65
1985	1.59	3.15	4.36	5.57	_	4.90	_	0.79	9.34	2.44
1990	1.45	2.10	3.50	5.78	_	5.15	0.56	0.35	8.37	1.69
1995	1.34	1.89	1.90	3.74	0.76	1.29	0.56	0.70	_	1.47
1996	1.30	2.46	2.04	4.73	0.64	1.55	0.56	0.59	6.37	1.68
1997	1.26	2.63	2.87	4.54	1.28	1.67	0.54	0.50	6.71	1.73
1998	1.24	2.25	2.70	3.67	0.65	1.15	0.52	0.61	7.87	1.60
1999	1.20	2.46	1.67	3.96	0.52	1.35	0.50	0.67	8.69	1.68
2000	1.23	4.16	3.99	6.53	0.42	3.08	0.45	0.67	16.78	2.50
2001	1.33	4.21	4.83	6.80	1.57	4.63	0.41	1.36	20.47	2.57
2002	1.28	3.35	2.03	4.53	0.50	1.04	0.35	1.64	8.94	2.12
2003 2004	1.26	5.36	5.39	6.67	0.39 0.97	4.65	0.37	1.58	13.21	2.99
	1.32	5.77	4.91	7.17		1.80	0.36	1.46	13.84	3.06
2005 2006	1.34 1.49	7.90 6.39	6.91 7.09	10.45 12.53	0.72 0.90	1.75 1.86	0.38 0.38	2.28 2.32	16.53 17.32	4.07 3.46
2006	1.49	6.62	7.09 8.14	16.35	1.41	3.03	0.38	2.32	17.32	3.63
2007	1.88	8.71	8.11	21.01	2.89	4.56	0.47	2.66	18.28	4.62
2009	1.87	3.88	-	12.88	1.27	1.84	0.48	2.20	12.10	2.55
					Expenditures in	Million Dollars				
1970	_	266.5	0.3	0.2	_	0.5	_	0.7	0.2	267.8
1975	26.9	1,050.0	20.6	0.9	_	21.5	_	0.9	1.0	1,100.2
1980	811.7	2,727.1	10.7	25.1	_	35.9	_	1.4	_	3,576.1
1985	1,694.0	3,907.0	24.2	25.1	_	49.3	_	2.5	0.2	5,653.0
1990	1,848.1	2,467.8	5.6	24.3	_	29.9	94.0	1.2	(s)	4,441.0
1995	1,739.6	2,337.9	0.7	11.6	11.3	23.7	211.4	0.3	_	4,312.9
1996	1,828.3	3,033.5	4.3	19.2	9.8	33.3	211.9	0.3	0.1	5,107.4
1997	1,824.7	3,317.6	0.4	8.8	19.0	28.3	213.1	0.4	12.0	5,396.0
1998	1,766.0	3,318.8	0.2	10.9	9.9	21.0	212.6	0.4	19.8	5,338.7
1999	1,760.8	3,628.7	0.1	18.4	7.6	26.1	191.4	0.5	6.0	5,613.5
2000	1,809.8 1,888.0	6,693.0	10.1 18.7	81.7	7.2	99.0	175.4	0.6	0.1	8,777.9
2001		6,530.2		115.8	19.3	153.8	163.3	1.2	0.3	8,736.9
2002 2003	1,885.3 1,928.1	5,286.5 7,952.6	1.1 16.9	11.5 99.2	8.8 3.0	21.4 119.1	131.1 128.7	3.6 5.4	2.4 3.6	7,330.3 10,137.5
2003	1,928.1 2,046.3	7,952.6 8,227.0	5.9	99.2 12.5	3.0 15.4	33.8	128.7	5.4 4.2	3.6	10,137.5
2004	2,046.3	11,906.1	1.3	12.5	11.8	32.4	152.0	6.2	4.4	14,183.2
2005	2,290.1	9,587.0	2.5	17.7	15.9	32.4 36.0	162.7	6.3	4.4	14,183.2
2006	2,562.7	9,976.0	2.3	23.0	17.6	42.9	199.7	10.2	10.0	12,801.4
2007	2,949.3	12,830.8	0.3	23.6	32.1	56.0	202.4	12.9	59.9	16,111.4
2009	2,768.4	5,494.2	0.5 —	10.2	19.5	29.7	239.4	9.7	18.5	8,559.8

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Utah

							Primar	y Energy									
		Coal						Petroleum					Biomass		Electric		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector h,j	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		1				'		Prices	in Dollars p	er Million Btu				,		,	
970	0.43	0.29	0.39	0.57	1.09	0.76	1.85	2.75	0.39	1.14	1.68	_	1.28	1.02	0.25	5.31	1.3
975	1.38	0.55	0.92	1.07	2.61	2.12	3.76	4.52	1.71	2.57	3.30		1.62	2.04	0.51	7.06	2.59
980	1.97	1.15	1.34	2.33	6.54	6.59	5.29	9.80	3.70	5.52	7.58	_	2.81	4.05	1.20	13.11	5.79
985	1.93	1.38	1.47	4.01	6.68	6.25	8.90	9.09		6.67	7.97	_		4.28	1.39	19.05	7.24
990	1.84	1.18	1.24	4.17	8.02	5.75	8.96	9.09	2.67	4.94	7.96			3.53	1.19	16.09	7.15
995	1.97	1.08	1.14	3.37	7.58	4.84	7.74	9.24		5.15	7.82			3.57	1.13	15.63	7.00
996	1.94	1.06	1.13	3.29	8.58	6.07	9.32	10.09		5.36	8.69	_		3.90	1.09	15.57	7.55
997	1.89	1.10	1.16	3.83	8.47	5.70	9.34	10.51	2.25	5.53	8.87	_		4.02	1.13	15.25	7.64
998	1.80	1.12	1.17	4.17	7.20	4.39	7.94	9.07	1.99	5.37	7.57	_		3.67	1.17	15.22	6.98
999	1.74	1.03	1.07	4.05	7.90	4.74	8.89	10.13		4.79	8.24	_		3.87	1.06	14.32	7.48
2000	1.66	1.02	1.06	4.88	10.28	7.38	12.69	12.34	2.67	5.02	10.48			4.73	1.11	14.27	8.69
2001	1.73	1.12	1.15	6.43	9.46	6.61	13.94	11.71	2.87	6.24	10.07	_		4.94	1.29	15.36	9.24
2002	_	0.98	0.98	5.15	8.82	5.99	11.33	11.04	2.58	8.97	9.60	_		4.52	1.13	15.88	9.15
2003	_	1.04	1.04	5.89	10.25	7.01	13.64	12.90		6.26	10.79	_		5.13	1.18	15.92	10.17
2004	_	1.17	1.17	6.79	12.64	9.25	16.16	14.97	3.43	8.18	13.04	_	4.54	5.99	1.24	16.76	11.37
2005	_	1.19	1.19	8.22	16.78	13.21	18.70	18.01	5.32	10.36	16.50 R 18.91	_		7.46	1.34	17.44	R 13.73 R 15.86
2006	_	1.27	1.27	8.81	19.28	14.99	21.49	20.33		R 13.34 R 16.38	R 20.67	_	R 7.26	8.88 R 8.97	1.64 1.96	17.63	R 16.41
2007	_	1.39 1.41	1.39 1.41	7.15 7.71	20.68 26.95	16.39 23.72	24.11 28.32	22.17 25.81	8.69 12.44	R 15.16	R 25.43	=	D .	R 10.38	2.23	18.88 19.12	R 18.66
2009	_	1.41	1.59	6.68	17.43	13.97	20.32	18.79		14.13	17.63	_		7.80	1.94	19.12	14.81
								Expe	nditures in I	Million Dollars							
970	22.7	7.6	30.4	61.5	32.4	7.6	5.8	177.5	10.3	17.2	250.8	_	0.6	343.3	-6.4	92.0	428.9
975	71.7	35.2	106.9	113.6	137.5	22.4	13.2	357.3		31.2	605.2			826.7	-26.2	186.9	987.4
980	77.9	147.7	225.6	255.6	319.7	96.4	22.2	799.6	74.8	76.9	1,389.6	_	2.1	1,872.9	-141.2	469.3	2,201.0
985	64.8	228.5	293.3	439.9	222.3	133.0	44.4	775.5	1.7	93.2	1,270.1	_	3.5	2,007.2	-208.0	830.7	2,629.9
990	60.8	393.2	454.0	419.7	334.6	171.0	33.5	798.8		57.3	1,397.2	_		2,277.5	-371.4	831.0	2,737.1
995	52.2	361.3	413.5	439.5	373.8	154.3	42.5	1,000.6		86.1	1,658.0	_		2,516.7	-362.9	967.5	3,121.2
996	54.4	352.3	406.7	430.2	437.0	216.6	87.8	1,114.1	0.1	95.8	1,951.4	_		2,795.0	-349.8	1,036.5	3,481.7
997	51.8	381.9	433.7	529.7	492.3	202.8	25.2	1,206.4	0.2	86.1	2,012.9	_		2,984.8	-376.4	1,042.2	3,650.6
998	48.0	414.3	462.3	590.7	435.9	158.9	11.9	1,075.2		100.1	1,782.1	_		2,841.1	-400.9	1,057.0	3,497.3
999	35.4	373.9	409.2	549.4	450.5	200.1	32.0	1,221.7		87.6	1,992.1	_		2,958.1	-374.1	1,051.9	3,635.8
2000	44.9	383.0	427.9	682.6	636.5	322.1	82.0	1,536.5		89.0	2,666.5	_		3,788.2	-399.4	1,110.5	4,499.4
2001	26.0	414.8	440.8	891.3	619.2	258.0	99.8	1,402.2		80.0	2,459.6	_		3,798.3	-459.3	1,197.7	4,536.7
2002	_	364.8	364.8	718.3	589.9	217.7	52.1	1,389.1	(s)	65.7	2,314.6	_		3,404.4	-417.1	1,240.0	4,227.3
2003	_	394.9	394.9	768.7	700.3	268.8	35.4	1,633.6		124.6	2,763.5	_		3,935.0	-447.3	1,275.6	4,763.3
2004	_	468.6	468.6	896.4	902.7	374.4	47.0 97.8	1,931.9		117.8	3,375.9	_	8.7 R 10.6	4,750.2 R 6,049.4	-469.6	1,379.5	5,660.2 R 6,995.8
2005	_	482.2 484.7	482.2 484.7	1,100.5	1,341.1	554.0 642.6		2,319.5	4.7 5.6	136.7 R 132.4	4,453.8 R 5,516.0	_		R 7,392.0	-517.8 -654.7	1,464.1 1.560.8	R 8,298.1
2006	_	484.7 543.4	484.7 543.4	1,379.3 1,357.8	1,941.6	658.5	108.3 125.6	2,685.4 3,014.7	13.2	R 126.5	R 5,859.4	_	R 11.1	R 7,774.8	-654.7 -842.4	1,560.8	R 8,695.4
2007	_	543.4	543.4	R 1,542.3	1,920.8 R 2,345.6	875.4	139.7	3,014.7		R 145.6	R 6,912.8		R 17.0	R 9,030.3	-842.4 -972.7	1,763.0	R 9,867.4
2006	_	580.0	580.0	1,246.3	1,316.7	455.6	90.5	2,465.0		119.2	4,452.7	_		6.292.1	-780.9	1,846.2	7,357.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Utah

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h,</sup>
Year				'		Prices	in Dollars per N	lillion Btu			1		
70	0.44	0.50	4.00	0.70	4.05	0.75	0.40	4.44	4.00	4.00	4.00	5.04	4.04
70 75	0.41 1.24	0.58 1.08	1.09 2.61	0.76 2.12	1.85 3.76	2.75 4.52	0.49 1.72	1.14 2.57	1.80 3.31	1.28 1.62	1.09 2.26	5.31 7.06	1.31 2.59
80	1.74	2.35	6.54	6.59	5.29	9.80	3.70	5.52	7.59	2.81	5.03	13.11	5.79
85	1.77	4.01	6.69	6.25	8.90	9.09	3.94	6.67	7.98	3.29	5.63	19.05	7.24
190	1.64	4.16	8.05	5.75	8.96	9.09	2.67	4.94	7.97	4.59	5.76	16.09	7.15
95	1.46	3.46	7.60	4.84	7.74	9.24	1.86	5.15	7.82	3.74	5.61	15.63	7.13
96	1.57	3.34	8.60	6.07	9.32	10.09	1.66	5.36	8.70	4.22	6.20	15.57	7.55
97	1.46	3.89	8.49	5.70	9.34	10.51	2.25	5.53	8.88	4.23	6.37	15.25	7.64
98	1.27	4.26	7.22	4.39	7.94	9.07	1.99	5.37	7.58	3.71	5.65	15.22	6.98
99	1.36	4.13	7.91	4.74	8.89	10.13	1.93	4.79	8.24	3.80	6.27	14.32	7.48
00	1.37	4.97	10.31	7.38	12.69	12.34	2.67	5.02	10.49	5.71	7.70	14.27	8.69
01	1.32	6.66	9.49	6.61	13.94	11.71	2.87	6.24	10.08	5.28	8.09	15.36	9.24
02	1.17	5.23	8.85	5.99	11.33	11.04	2.59	8.97	9.61	4.84	7.78	15.88	9.15
03	1.18	6.06	10.26	7.01	13.64	12.90	3.44	6.26	10.80	5.80	8.98	15.92	10.17
04	1.61	6.91	12.65	9.25	16.16	14.97	3.43	8.18	13.05	6.56	10.31	16.76	11.37
05	1.84	8.36	16.81	13.21	18.70	18.01	5.32	10.36	16.51	8.57	13.00	17.44	13.73
06	1.93	9.45	19.31	14.99	21.49	20.33	5.00	13.34	18.92	9.23	15.50	17.63	15.86
07	1.91	7.85	20.69	16.39	24.11	22.17	8.69	16.38	20.67	9.90	15.88	18.88	16.41
800	1.96	7.76	26.97	23.72	28.32	25.81	12.44	15.16	25.44	13.37	18.56	19.12	18.66
009	2.43	7.52	17.45	13.97	22.45	18.79	7.41	14.13	17.64	9.97	13.64	19.94	14.81
_						Expe	nditures in Millio	on Dollars					
70	27.9	60.5	32.4	7.6	5.8	177.5	7.5	17.2	248.0	0.6	336.9	92.0	428.9
75	84.1	111.8	137.4	22.4	13.2	357.3	42.0	31.2	603.6	1.0	800.5	186.9	987.4
80	98.0	245.8	317.3	96.4	22.2	799.6	73.4	76.9	1,385.8	2.1	1,731.8	469.3	2,201.0
85	88.7	438.8	220.5	133.0	44.4	775.5	1.1	93.2	1,267.7	3.5	1,799.2	830.7	2,629.9
90	89.9	415.0	331.9	171.0	33.5	798.8	2.0	57.3	1,394.5	6.7	1,906.1	831.0	2,737.1
95	72.1	420.0	371.9	154.3	42.5	1,000.6	0.7	86.1	1,656.0	5.7	2,153.8	967.5	3,121.2
96	66.3	422.7	435.0	216.6	87.8	1,114.1	(s)	95.8	1,949.4	6.8	2,445.2	1,036.5	3,481.7
97	68.4	521.2	490.3	202.8	25.2	1,206.4	(s)	86.1	2,010.9	7.9	2,608.4	1,042.2	3,650.6
98	75.6	578.3	434.2	158.9	11.9	1,075.2	(s)	100.1	1,780.4	6.0	2,440.2	1,057.0	3,497.3
99	54.7	532.4	448.9	200.1	32.0	1,221.7	(s)	87.6	1,990.4	6.4	2,584.0	1,051.9	3,635.8
00	75.7	640.4	632.5	322.1	82.0	1,536.5	(s)	89.0	2,662.5	10.3	3,388.9	1,110.5	4,499.4
01	60.0	817.8	615.1	258.0	99.8	1,402.2	(s)	80.0	2,455.5	5.6	3,339.0	1,197.7	4,536.7
02	21.3	649.3	586.8	217.7	52.1	1,389.1	(s)	65.7	2,311.5	5.2	2,987.3	1,240.0	4,227.3
03	18.4	701.9	697.7	268.8	35.4	1,633.6	0.8	124.6	2,760.9	6.6	3,487.7	1,275.6	4,763.3
04	53.2	847.3	899.5	374.4	47.0	1,931.9	2.0	117.8	3,372.6	7.6	4,280.6	1,379.5	5,660.2
05	62.5	1,012.1	1,335.5	554.0	97.8	2,319.5	4.7	136.7	4,448.2	8.8	5,531.6	1,464.1	6,995.8
06	32.0	1,191.2	1,930.4 1,913.3	642.6	108.3	2,685.4	5.6	132.4	5,504.8	9.4	6,737.3	1,560.8	8,298.1
07 08	40.6	1,028.5	1,913.3 2,335.5	658.5 875.4	125.6	3,014.7 3,374.2	13.2 32.3	126.5 145.6	5,851.9 6,902.8	11.3	6,932.4 8,057.5	1,763.0 1,809.9	8,695.4 9,867.4
09	38.8 39.2	1,101.6	2,335.5 1,311.5		139.7 90.5	3,374.2 2,465.0	32.3 5.6		6,902.8 4,447.5	14.4 10.3		1,809.9	9,867.4 7,357.4
υ <del>υ</del>	39.2	1,014.2	1,311.5	455.6	90.5	∠,400.0	0.0	119.2	4,447.5	10.3	5,511.2	1,040.2	1,357.4

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Utah

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year		·			Prices in Dollars p	er Million Btu				
1970	0.76	0.91	1.28	2.62	2.31	1.99	0.72	0.96	6.69	1.60
1975	1.33	1.28	2.84	5.16	5.77	4.06	1.43	1.44	8.84	2.34
1980	3.02	2.51	6.89	3.10	8.68	7.93	3.66	2.65	16.92	4.63
1985	3.46	4.52	7.25	8.67	9.25	8.86	4.14	4.63	22.80	7.69
1990	3.02	4.85	7.20	5.98	9.19	8.31	4.75	4.93	20.90	8.43
1995	2.21	4.45	6.38	6.15	10.07	8.41	3.86	4.50	20.34	8.30
1996	2.20	4.43	8.30	6.91	11.58	10.18	4.43	4.39	20.39	8.23
1997	2.72	4.29	7.08	7.23	8.31	7.94	4.41	4.98	20.19	8.50
1997	2.72	5.32	5.86	6.25	7.10	6.45	3.82	5.29	20.19	8.85
1999	3.48	5.09	6.09	7.37	8.20	7.43	3.92	5.10	18.39	8.51
2000	2.62	5.90	8.79	9.10	14.00	7.43 12.74	5.88			9.35
2000	2.85	7.69	8.16	9.10	14.45	13.35	5.62	6.11 7.93	18.43 19.70	9.35
2001								6.13		
	2.57	6.03	6.87	9.05	11.91	10.72	5.09		19.91	9.75
2003	2.52	6.87	9.03	9.93	14.24	13.06	6.11	7.03	20.22	10.79
2004	3.33	7.69	10.55	11.08	16.44	14.98	6.95	7.86 R 9.53	21.14	11.46
2005	3.56	9.21	15.82	15.20	19.04	18.80	9.20		22.03	R 13.11
2006	3.73	10.42	17.93	21.25	21.34	21.11	10.60	10.82	22.26	R 14.21
2007	3.89	8.88	19.57	23.30	24.14	23.80	11.62	R 9.41	23.90	R 13.86
2008	_	8.47	23.87	28.85	28.75	28.55	14.43	R 9.23	24.19	R 13.56
2009	_	8.55	15.49	24.09	22.22	21.85	10.74	9.03	24.85	13.68
					Expenditures in N	Million Dollars				
1970	1.2	37.9	1.1	0.1	4.3	5.4	0.1	44.7	38.5	83.2
1975	1.2	72.8	5.9	0.1	8.5	14.5	0.3	88.9	75.2	164.1
1980	3.5	158.0	4.5	_	7.8	12.3	1.6	175.4	179.9	355.4
1985	4.5	285.3	2.8	0.5	14.8	18.1	2.9	310.8	310.1	620.9
1990	3.7	229.4	5.8	0.2	10.0	15.9	5.9	254.9	302.9	557.8
1995	0.5	232.1	2.7	0.1	5.4	8.2	4.9	245.6	349.9	595.5
1996	0.6	242.9	3.6	0.2	7.4	11.2	5.8	260.4	381.4	641.8
1997	0.9	298.1	3.6	0.2	10.4	14.2	6.6	319.7	389.9	709.6
1998	0.8	316.6	2.4	0.1	2.7	5.2	5.1	327.7	393.9	721.6
1999	1.1	297.9	2.8	0.2	6.5	9.5	5.5	314.0	391.2	705.2
2000	0.4	344.9	4.1	0.2	21.0	25.2	8.8	379.3	409.6	788.9
2001	0.4	445.0	4.3	0.2	36.9	41.4	4.7	491.6	449.8	941.3
2002	1.4	379.6	3.3	0.1	18.8	22.2	4.3	407.6	471.3	878.8
2003	0.5	400.5	3.6	0.1	19.4	23.1	5.5	429.5	494.4	923.9
2004	1.7	491.5	5.2	0.1	25.1	30.4	6.4	529.9	528.3	1 058 2
2005	0.3	563.6	2.4	0.1	38.0	40.5	R 7.5	R 611.9	568.7	R 1.180.6
2006	0.3	661.4	3.0	0.2	49.6	52.8	R 7.8	R 722.3	625.2	R 1.347.5
2007	0.2	571.7	3.2	0.3	50.1	53.6	R 9 5	R 635.0	713.6	R 1 348 6
2008	_	593.8	2.5	0.2	69.0	71.6	R 12.3	R 677.7	725.3	R 1,403.0
2009	_	583.4	2.1	0.1	50.8	53.1	8.8	645.2	739.9	1,385.1
2000	_	505.4	2.1	0.1	50.0	00.1	0.0	040.2	100.0	1,000.1

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, --= No consumption, and (s) = Value less than 0.05 million dollars.Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Utah

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				·	Ì	Prices in Dollars p	er Million Btu					
1970	0.29	0.63	1.06	0.71	1.20	2.75	0.27	0.86	0.72	0.73	5.32	1.79
1975	0.74	1.60	2.49	2.35	2.30	4.52	1.55	2.22	1.43	1.95	7.15	3.27
1980	1.07	5.12	6.42	5.82	4.36	9.80	3.69	5.12	3.66	4.17	13.22	7.49
1985	1.28	4.57	6.03	8.67	8.60	9.09	3.94	6.84	4.14	4.33	20.09	11.55
1990	1.23	3.95	5.81	5.98	8.71	9.09	2.51	6.39	4.75	3.80	17.34	9.34
1995	0.86	3.42	4.79	6.15	8.41	9.24	1.86	5.35	3.86	3.47	16.80	8.80
1996	0.82	3.24	5.66	6.91	10.37	10.09	1.66	6.44	4.43	3.37	16.78	8.61
1997	0.82	3.76	5.55	7.23	10.87	10.51	2.25	6.96	4.41	3.85	16.31	8.73
1998	0.83	4.16	4.33	6.25	9.65	9.07	1.99	4.87	3.82	4.01	16.38	8.93
1999	0.93	3.91	4.75	7.37	9.37	10.13	1.93	5.45	3.92	3.90	15.19	8.59
2000	1.07	4.68	7.24	9.10	12.60	12.34	2.67	8.87	5.88	4.95	15.01	9.39
2001	1.11	6.44	6.71	9.00	13.78	11.71	2.87	8.75	5.62	6.62	16.06	10.75
2002	1.12	4.90	5.87	9.05	10.69	11.04	_	7.17	5.09	4.78	16.18	9.54
2003	1.16	5.58	7.30	9.93	12.45	12.90	_	8.68	6.11	5.77	16.37	10.47
2004 2005	1.58	6.39	9.65	11.08 15.20	15.25 18.08	14.97	_	11.12	6.95	6.31 8.52	17.30 17.78	11.09 R 12.55
2005	1.83 1.92	7.81 9.09	14.13 16.60	21.25	21.12	18.01 20.33	5.32 5.00	16.11 18.03	9.20 R 7.28	8.52 9.78	17.78	R 13.48
2006	1.92	7.56	17.93	23.30	23.85	20.33	5.00	20.05	R 7.16	8.74 R 8.74	19.16	13.50
2008	1.90	7.29	23.91	28.85	27.18	25.81	_	R 25.21	14.43	R 9.07	19.53	13.68
2009	_	7.23	14.13	24.09	21.53	18.79	_	16.21	10.74	8.16	20.39	13.62
						Expenditures in I	Million Dollars					
1970	0.3	6.0	3.2	0.2	1.5	2.9	1.4	9.2	(s)	15.5	34.3	49.8
1975	1.6	9.2	18.8	0.4	2.3	5.0	10.7	37.2	(s)	48.0	60.5	108.4
1980	4.6	1.8	38.4	1.1	2.6	4.1	24.4	70.7	(s)	77.2	141.7	218.9
1985	5.9	41.7	17.0	0.9	9.2	4.2	1.1	32.5	0.1	80.2	315.0	395.2
1990	6.1	69.8	12.3	0.2	6.3	4.6	1.2	24.5	0.6	101.0	318.9	419.9
1995	1.3	97.7	10.7	(s)	3.0	1.0	0.1	14.9	0.7	114.6	370.4	485.0
1996	1.6	99.8	12.4	0.1	4.4	1.1	0.1	18.1	8.0	120.3	384.6	504.9
1997	2.1	122.0	13.1	0.1	9.1	1.1	0.2	23.6	1.1	148.8	405.4	554.2
1998	2.0	134.7	13.2	0.2	2.4	1.0	(s)	16.9	0.8	154.3	415.5	569.8
1999	2.2	125.4	16.4	0.1	5.0	1.1	0.1	22.8	0.9	151.3	418.4	569.7
2000	1.3	153.9	15.4	0.2	12.6	1.4	0.3	30.0	1.4	186.6	447.8	634.5
2001	1.4	209.6	27.2	0.4	23.6	1.4	0.3	52.9	0.8	264.7	498.7	763.5
2002	4.6	174.2	19.1	0.2	11.3	1.3	_	31.9	0.8	211.5		724.7
2003 2004	1.5 7.2	184.4 210.3	22.4 27.5	0.3 0.5	12.1 13.7	1.6 1.8	_	36.4 43.5	1.0 1.1	223.2 262.1	504.1 551.5	727.4 813.6
2004	1.8	210.3 283.5	27.5	1.0	13.7 36.5	2.3	0.1	43.5 68.1	1.1 R 1.2	R 354.6	551.5 571.2	813.6 R 925.8
2005	1.8	283.5 327.2	28.3 42.2	0.7	36.5 22.4	2.3	(s)	67.9	R 1.4	R 398.0	571.2 599.2	R 997.2
2006	0.9	276.6	47.2	0.7	32.7	2.9	(8)	83.3	R 1.7	R 362.6	669.3	R 1.031.9
2007	0.9 —	291.1	R 61.8	0.5	44.6	3.4	_	R 110.1	R 2.0	R 403.2	685.5	R 1,088.7
	_						_			353.6		1,065.6
2009	_	280.4	44.4	0.3	24.7	2.5	_	71.8	1.4	353.6	712.0	

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Utah

				Pri	mary Energy							
Coal					Petro	oleum			Biomass			
Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
				,	Prices in	Dollars per Mill	ion Btu		,	'	,	
0.29	0.40	0.32	0.66	1.20	2.75	0.60	0.78	0.77	1.73	0.46	3.75	0.5
0.74	1.26	0.73	2.18	2.30	4.52	1.78	2.03	2.08	1.73	1.38	5.39	1.6
1.07	1.77	2.08	5.49	4.36	9.80	3.71	4.44	4.64	1.49	2.76	10.22	3.4
1.28	1.77	3.01	6.43	8.60	9.09	3.94	5.57	6.28	1.49	3.15	14.36	4.5
1.23	1.64	3.33	6.31	8.71	9.09	2.51	3.51	5.36	1.75	2.96	11.15	4.2
0.86	1.48	2.20	5.47	7.30	9.24	1.86	4.00	5.17	1.62	2.66	10.91	3.9
0.82	1.60	2.01	6.35	9.05	10.09	1.66	4.30	6.21	1.63	3.14	10.84	4.5
0.82	1.49	2.45	6.11	9.02	10.51	2.25	4.40	5.56	1.63	2.82	10.22	4.1
0.83	1.28	2.87	4.70	7.79	9.07	1.99	4.34	4.77	1.22	2.65	10.12	3.8
0.93	1.37	2.78	4.88	8.77	10.13	1.93	3.80	4.78	1.22	2.86	9.84	4.1
1.07	1.37	3.74	7.08	12.04	12.34	2.67	3.86	6.24	1.22	3.33	9.82	4.4
1.11	1.32	5.03	6.84	13.25	11.71	_	4.79	7.09	1.22	3.98	10.35	5.1
1.12	1.12	3.69	6.16	10.77	11.04	2.59	6.44	7.26	1.65	4.35	11.24	6.2
1.16	1.16	4.72	7.67	13.31	12.90	3.44	5.03	6.72	1.65	5.01	11.11	6.5
1.58	1.58	5.59	9.55	15.35	14.97	3.43	6.26	8.60	1.65	5.29	11.76	6.8
1.83	1.83	6.96	14.76	18.66	18.01	5.32	7.44	12.54	1.65	7.27	12.43	8.4
1.92	1.92	7.59	17.44	21.58	20.33	5.00	R 8.74	R 15.44	1.65	R_10.02	12.34	R 10.6
1.90	1.90	5.98	18.97	24.05	22.17	8.69	R <sub>10.60</sub>	R 17.12	1.65	R 8.81	13.26	R 10.0
1.96	1.96	6.79	24.89	28.47	25.81	12.44	<sup>R</sup> 9.87	<sup>R</sup> 19.90	1.65	R 10.41	13.45	R 11.2
2.43	2.43	5.37	14.49	24.94	18.79	7.41	9.26	13.26	1.65	7.19	14.11	9.2
					Expendi	ures in Million	Dollars					
3.6	26.4	16.5	6.0	0.1	3.8	6.0	10.0	25.9	0.4	69.2	19.2	88.4
9.5	81.2	29.9	40.9	2.3	6.3	30.5	20.8	100.9	0.7	212.7	51.2	263.
12.0	89.9	86.0	70.9	11.5	8.5	49.1	52.6	192.6	0.4	368.8	147.7	516.
13.5	78.3	111.8	37.0	17.6	10.5	(s)	68.2	133.3	0.5	323.9	205.7	529.
19.3	80.1	115.8	55.8	15.2	9.5	(s)	34.5	115.0	0.1	311.0	209.3	520.
18.1	70.3	88.8	44.0	32.7	15.5	0.6	61.0	153.8	0.1	313.0	247.2	560.
9.8	64.1	78.4	50.3	74.7	17.4	(s)	70.7	213.2	0.2	355.9	270.5	626.
13.7	65.5	99.6	64.1	5.1	18.3	(s)	61.7	149.2	0.2	314.5	246.9	561.
24.8	72.8	123.5	59.9	6.7	11.7	(s)	74.3	152.6	0.1	349.0	247.7	596.
16.0	51.4	104.4	50.6	18.9	12.4	(s)	63.2	145.2	0.1	301.0	242.2	543.
29.1	74.0	136.7	71.3	45.8	15.5	(s)	61.9	194.5	0.1	405.3	252.8	658.
32.1	58.2	159.8	71.7	35.7	30.5		53.9	191.8	0.1	409.8	248.8	658.
15.3	15.3	92.5	65.2	19.3	29.7	(s)	37.5	151.8	0.1	259.7	254.9	514.
16.4	16.4	112.8	107.3	2.2	37.0	0.8	93.2 80.8	240.6	0.1	370.0 434.9	275.6 298.1	645.
44.3	44.3	140.3	116.5	4.8	46.1	2.0		250.2	0.1	434.9 668.5	322.2	733.
60.4	60.4	163.3	279.6	19.5	55.1	4.6	85.9 R 72.7	444.7 R 548.2	0.1	R 779.2		990. <sup>R</sup> 1,113.
30.2	30.2	200.6	374.1	30.8	64.9	5.6	R 66.3	R 471.6	0.1	R 689.7	334.3	R 1,113. R 1,067.
39.5	39.5	178.5	292.4 R 397.6	39.0 R 19.0	60.6	13.2	R 79.6	R 593.9	0.1	R 847.9	377.5 396.5	R 1,067.
38.8	38.8	215.0			65.3	32.3	19.6		0.1	847.9		* 1,244. 856.
39.2	39.2	148.1	150.7	11.7	46.1	5.6	63.5	277.5			0.1 464.9	0.1 464.9 391.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

e Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Utah

						Primary Energy	,						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year					·	Prices	in Dollars per Mi	llion Btu	·				
1970	0.29	_	2.17	1.32	0.76	1.20	5.08	2.75	0.26	2.28	2.28	_	2.28
1975	0.74	_	3.45	2.97	2.12	2.30	7.48	4.52	1.84	3.97	3.97	_	3.97
1980	- 0.74		9.02	7.02	6.59	4.36	14.36	9.80	-	8.82	8.82	_	8.82
1985	_	_	9.99	6.82	6.25	10.32	17.61	9.09	_	8.29	8.29	_	8.29
1990	_	6.30	9.32	8.76	5.75	11.06	14.60	9.09	2.92	8.39	8.39	_	8.39
1995	_	4.45	8.36	8.22	4.84	11.71	19.41	9.24		8.30	8.29	_	8.29
1996	_	4.30	9.29	9.20	6.07	12.96	20.08	10.09	_	9.19	9.18	_	9.18
1997	_	5.15	9.39	9.22	5.70	12.59	17.98	10.51	_	9.38	9.37	_	9.37
1998	_	5.18	8.11	8.16	4.39	11.67	19.07	9.07	_	8.08	8.07	_	8.07
1999	_	5.04	8.81	8.93	4.74	13.39	16.75	10.13	_	8.82	8.80	10.37	8.80
2000	_	5.44	10.87	11.13	7.38	16.45	17.99	12.34	_	11.11	11.08	10.15	11.08
2001	_	6.87	11.01	10.29	6.61	17.99	19.00	11.71	_	10.45	10.45	10.86	10.45
2002	_	5.97	10.72	9.60	5.99	15.89	21.74	11.04	_	9.88	9.88	10.94	9.88
2003	_	6.64	12.42	11.17	7.01	18.21	26.51	12.90	_	11.50	11.49	17.60	11.49
2004	_	7.39	15.13	13.51	9.25	19.79	29.35	14.97	_	13.64	13.62	19.27	13.63
2005	_	8.64	18.56	17.56	13.21	22.22	38.40	18.01	_	17.11	17.10	21.09	17.11
2006	_	9.98	22.31	19.93	14.99	24.15	46.08	20.33	_	19.40	19.40	21.07	_ 19.40
2007	_	7.84	23.70	21.15	16.39	26.83	R 48.12	22.17	_	R 21.05	R 21.04	21.82	R 21.04
2008	_	R 7.61	27.23	27.58	23.72	31.57	R 52.19	25.81	_	R 26.11	R 26.10	22.99	R 26.09
2009 _		9.56	20.32	18.12	13.97	25.53	47.50	18.79		18.03	18.02	24.34	18.02
_						Exper	ditures in Million	Dollars					
1970	(s)	_	1.9	22.1	7.6	(s)	5.0	170.9	(s)	207.5	207.5	_	207.5
1975	(s)	_	2.8	71.7	22.4	0.1	7.2	346.0	0.8	451.0	451.0	_	451.0
1980	_	_	6.3	203.5	96.4	0.2	16.9	787.0	_	1,110.3	1,110.3	_	1,110.3
1985	_		4.7	163.7	133.0	2.8	18.8	760.8	_	1,083.9	1,084.2	_	1,084.2
1990	_	(s)	5.0	258.0	171.0	2.0	17.6	784.7	0.9	1,239.1	1,239.1	_	1,239.1
1995	_	1.4	2.7	314.5	154.3	1.4	22.3	984.1	_	1,479.2	1,480.6	_	1,480.6
1996	_	1.7	2.4	368.7	216.6	1.2	22.4	1,095.6	_	1,706.9	1,708.6	_	1,708.6
1997	_	1.5	2.9	409.4	202.8	0.7	21.1	1,187.0	_	1,823.9	1,825.4	_	1,825.4
1998	_	3.4	2.1	358.7	158.9	0.1	23.5	1,062.5	_	1,605.7	1,609.2	<del>-</del>	1,609.2
1999 2000	_	4.7 4.8	3.3 4.6	379.0 541.7	200.1 322.1	1.7 2.5	20.8 22.0	1,208.1 1,519.7	_	1,813.0	1,817.7 2,417.6	(s) 0.3	1,817.7 2.417.9
	_	3.4		511.9	258.0	3.7		1,370.3	_	2,412.7		0.3	
2001 2002	_	3.4	4.2 3.7	499.2	258.0 217.7	2.7	21.3 24.1	1,370.3	_	2,169.4 2,105.5	2,172.8 2,108.6	0.4	2,173.2 2,109.2
2002	_	4.2	3.7	499.2 564.4	268.8	1.6	27.2	1,595.1		2,105.5 2,460.8	2,108.6	1.5	2,109.2 2.466.5
2003		5.2	6.0	750.3	374.4	3.5	30.5	1,884.0	_	3,048.6	3,053.7	1.7	3,055.4
2004	_	1.7	10.0	1,025.3	554.0	3.8	39.7	2,262.2	_	3,894.9	3,896.6	2.0	3,898.6
2006	_	2.0	12.4	1,511.0	642.6	5.6	46.4	2,617.9	_	4,835.9	4,837.9	2.1	4,840.0
2007	_	1.7	9.3	1,570.5	658.5	3.8	R 50.1	2,951.2	_	R 5,243.3	R 5,245.1	2.5	R 5,247.6
2008	_	R 1.7	15.1	R 1,873.6	875.4	R 7.2	R 50.4	3,305.5	_	R 6,127.1	R 6,128.8	2.6	R 6,131.4
2009	_	2.3	14.1	1,114.3	455.6	3.3	41.2	2,416.5	_	4,045.1	4,047.4	2.7	4,050.1

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Utah

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.23	0.31	0.26	0.32	_	0.26	_	_	_	0.25
1975	0.48	0.61	1.54	2.31	_	1.59	_	_	_	0.51
1980	1.14	2.00	3.69	6.23	_	5.00	_	_	_	1.20
1985	1.37	4.12	3.71	5.67	_	5.02	_	_	_	1.39
1990	1.17	5.04	_	5.42	_	5.42	_	_	_	1.19
1995	1.09	2.15	_	5.05	_	5.05	_	_	_	1.13
1996	1.07	1.79	_	5.79	_	5.79	_	_	_	1.09
1997	1.11	2.03	_	5.84	_	5.84	_	_	6.71	1.13
1998	1.15	2.02	_	4.40	_	4.40	_	_	7.87	1.17
1999	1.03	2.54	_	5.14	_	5.14	_	0.67	_	1.06
2000	1.01	3.84	_	6.79	_	6.79	_	0.67	_	1.11
2001	1.12	4.64	_	6.34	_	6.34	_	1.36	_	1.29
2002	0.97	4.45	_	5.56	_	5.56	_	1.64	8.94	1.13
2003	1.04	4.60	_	7.22	_	7.22	_	1.58	13.21	1.18
2004	1.13	5.22	_	9.24	_	9.24	_	1.46	13.84	1.24
2005	1.13	6.92	_	12.91	_	12.91	_	2.28	16.53	1.34
2006	1.24	6.19	_	15.25	_	15.25	_	2.32	17.32	1.64
2007	1.36	5.60	_	17.53	_	17.53	_	2.42	18.25	1.96
2008	1.38	7.59	_	22.17	_	22.17	_	2.66	18.28	2.23
2009 _	1.55	4.48	_	14.13	_	14.13	_	2.20	12.10	1.94
_					Expenditures in	Million Dollars				
1970	2.5	1.0	2.8	(s)	_	2.9	_	_	_	6.4
1975	22.8	1.8	1.5	0.1	_	1.6	_	_	_	26.2
1980	127.6	9.8	1.4	2.4	_	3.8	_	_	_	141.2
1985	204.6	1.0	0.6	1.8	_	2.4	_	_	_	208.0
1990	364.1	4.7	_	2.6	_	2.6	_	_	_	371.4
1995	341.4	19.6	_	1.9	_	1.9	_	_	_	362.9
1996	340.4	7.5	_	2.0	_	2.0	_	_	_	349.8
1997	365.3	8.5	_	2.0	_	2.0	_	_	0.7	376.4
1998	386.7	12.5	_	1.7	_	1.7	_	_	(s)	400.9
1999	354.5	17.0	_	1.7	_	1.7	_	0.9	_	374.1
2000	352.2	42.2	_	4.0	_	4.0	_	0.9	_	399.4
2001	380.8	73.5	_	4.0	_	4.0	_	1.0		459.3
2002	343.4	69.0	_	3.1	_	3.1	_	1.3	0.3	417.1
2003	376.5	66.8	_	2.6	_	2.6	_	1.1	0.3	447.3
2004	415.4	49.2	_	3.2	_	3.2	_	1.1	0.7	469.6
2005	419.7	88.4	_	5.6	_	5.6	_	1.8	2.3	517.8
2006	452.7	188.1	_	11.2	_	11.2	_	1.7	0.9	654.7
2007	502.8	329.2	_	7.5	_	7.5	_	1.5	1.3	842.4
2008	518.5	440.8	_	10.1	_	10.1	_	2.6	0.8	972.7
2009	540.8	232.1	_	5.2	_	5.2	_	2.5	0.3	780.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Vermont

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flactric		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
970	_	0.72	0.72	1.41	1.37	0.75	2.00	3.09	0.66	1.64	1.97	_	0.98	1.89	0.79	6.05	2.3
975	_	2.35	2.35	1.87	2.77	2.22	3.89	4.69		3.82	3.63	0.31	1.24	2.39	0.38	10.33	4.3
980	_	1.96	1.96	5.62	7.01	6.55	7.18	10.12	4.05	9.09	8.41	0.58	2.11	5.55	0.81	14.33	8.9
985	_	2.57	2.57	5.59	8.04	6.10	11.84	9.53	4.54	8.08	8.80	0.64	1.52	5.88	0.98	20.81	10.1
990	_	2.99	2.99	4.65	8.00	6.60	12.85	9.66		9.32	9.08	0.57	2.51	6.07	1.69	24.25	11.2
995	_	2.56	2.56	5.22	6.90	4.62	12.05	9.79		6.06	8.52	0.48	2.37	5.68	2.08	27.73	11.2
996	_	2.59	2.59	5.07	7.85	5.61	13.48	10.12		6.23	9.14	0.47	2.35	6.11	1.97	28.56	11.7
997	_	2.59	2.59	4.88	7.63	5.30	13.52	10.34		5.26	8.93	0.43		5.81	1.97	28.99	11.4
998	_	2.55	2.55 2.32	4.81	6.58	4.30	12.01	8.95		5.70	7.97	0.45	2.16	5.73	2.50	28.80	11.1
999 000	_	2.32 2.29	2.32	5.08 5.39	6.80 9.51	4.09 7.44	11.99 14.68	9.91 12.33	2.84 4.73	7.25 9.39	8.58 11.16	0.44 0.44	2.27 2.46	6.08 7.90	3.56 4.23	30.13 30.10	11.6 13.6
001	_	2.29	2.29	7.58	9.51	6.53	15.48	11.55		9.39 8.36	10.87	0.44	2.40	8.10	4.23	31.83	13.0
002	_	2.34	2.34	7.36	9.46	6.16	13.81	11.55		9.55	10.57	0.40	2.09	7.02	2.03	31.86	13.9
002	_	2.59	2.59	7.47	10.21	6.75	15.72	12.77		10.52	11.82	0.47	2.79	7.67	2.05	32.18	14.7
004	_	2.71	2.71	8.64	11.79	9.02	17.85	15.24		9.63	13.51	0.44	2.30	9.37	2.33	32.31	15.9
005	_	3.34	3.34	9.93	15.79	12.74	20.41	18.34		15.00	17.15	0.43	R 4 20	R 11.49	2.93	32.08	R 18.6
006	_	3.72	3.72	11.55	18.65	14.92	22.94	20.77		18.66	19.83	0.45	R 4.30	R 12.29	2.88	33.32	R 21.0
007	_	3.81	3.81	12.67	20.43	16.47	25.56	22.57	10.09	R 17.90	R 21.57	0.48	R 4.83	R 13.62	3.28	35.28	R 22.8
800	_	_	_	14.00	26.55	23.06	30.09	26.67	14.28	R 29.55	R 26.73	0.47	R 4.57	<sup>R</sup> 15.88	3.03	36.14	R 26.8
009				12.75	18.93	12.87	27.09	19.27	10.99	24.72	19.71	0.55	3.52	11.68	2.14	37.38	21.7
								Exper	nditures in N	Million Dollars							
970	_	1.5	1.5	3.8	45.7	0.5	4.1	82.5		8.8	145.3	_		152.5	-2.5	53.9	203.9
975	_	1.7	1.7	7.5	75.0	2.2	12.0	140.2		11.0	250.1	12.0		274.5	-15.5	105.6	364.5
980	_	1.1	1.1	22.2	167.3	5.6	17.6	288.9		26.5	517.9	18.7	8.6	572.9	-27.8	193.1	738.2
985	_	5.1	5.1	27.7	214.7	6.7	33.7	291.0		51.4	601.0	20.4	9.6	674.0	-36.0	285.1	923.
990 995	_	0.6 0.2	0.6 0.2	31.0 37.9	212.8 215.6	6.6 3.3	65.3 73.0	339.8 368.0		22.5 20.0	651.8 683.8	21.9 19.5	7.5 15.7	764.6 850.1	-78.3 -123.7	390.3 482.9	1,076. 1,209.
995 996	_	0.2	0.2	37.9	262.1	3.3	73.0 89.3	387.0		23.2	770.6	18.6		925.7	-123.7 -111.7	482.9 510.5	1,209.
997	_	7.0	7.0	40.5	237.6	3.2	75.3	409.8		38.5	770.0	19.2		946.4	-111.7	525.4	1,348.
998	_	0.1	0.1	37.6	199.9	3.0	77.1	350.4		25.3	660.0	15.2		832.0	-132.9	527.1	1,226.
999	_	4.7	4.7	41.2	215.4	3.3	70.1	397.4		26.6	716.7	18.8	14.2	1.027.9	-263.5	568.3	1.332.
000	_	0.1	0.1	56.8	292.2	6.1	93.7	539.4	9.2	39.9	980.4	20.9		1,319.6	-287.4	579.1	1,611.
001	_	0.1	0.1	60.6	295.9	4.5	135.7	482.7		40.6	966.1	17.5		1,270.2	-241.6	606.7	1,635.3
002	_	0.1	0.1	62.6	255.5	2.3	117.3	474.6	7.0	27.1	883.7	19.6	27.1	1,067.3	-118.5	611.9	1,560.
003	_	0.1	0.1	65.9	312.4	2.6	106.5	552.1	9.7	32.7	1,016.1	20.3	22.3	1,212.1	-128.5	587.7	1,671.
004	_	0.1	0.1	75.2	402.5	15.8	128.3	668.1	9.7	61.1	1,285.5	17.7	_ 19.1	1,489.8	-126.1	624.3	1,988.0
005	_	0.1	0.1	83.4	477.7	30.5	165.1	804.4		61.1	1,553.7	18.2	R 39.0	R 1,816.1	-162.0	644.0	R 2,298.
006	_	0.1	0.1	93.0	552.6	31.8	189.2	910.8		65.0	1,764.6	23.8	R 41.3	K 2.071.1	-195.3	658.9	R 2,534.
007	_	0.1	0.1	112.3	585.1	29.6	197.6	984.2		R 75.8	R 1,887.4	23.6	R 44.0	R 2,229.5	-211.1	705.9	R 2,724.
800	_	_	_	121.2	R 723.4	34.8	R 245.1	1,111.4		R 43.0	R 2,178.7	24.3	R 40.3	R 2,522.5	-198.5	707.9	R 3,031.9
009	_	_	_	110.5	543.6	37.3	233.6	803.0	13.9	41.0	1,672.5	30.9	30.7	1,952.2	-151.6	701.1	2,501.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Vermont

						Primary Energy	1						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste f,g	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
Year				'		Prices	in Dollars per N	/lillion Btu			1		
970	1.12	1.41	1.39	0.75	2.00	3.09	0.65	1.64	1.99	0.98	1.94	6.05	2.37
970 975	2.60	1.41	2.78	2.09	3.89	4.69	1.92	3.82	3.64	1.24	3.50	10.33	4.33
80	2.14	5.69	7.02	6.51	7.18	10.12	4.05	9.09	8.42	2.16	7.92	14.33	8.97
985	2.88	5.61	8.06	6.10	11.84	9.53	4.54	8.08	8.81	2.14	8.22	20.81	10.11
190	2.99	4.92	8.01	6.60	12.85	9.66	3.32	9.32	9.09	2.36	8.59	24.25	11.22
95	2.56	5.28	6.92	4.62	12.05	9.79	2.90	6.06	8.53	1.82	8.04	27.73	11.22
96	2.59	5.08	7.86	5.61	13.48	10.12	3.25	6.23	9.14	1.91	8.58	28.56	11.75
97	2.59	4.89	7.65	5.30	13.52	10.34	3.21	5.26	8.94	1.75	8.22	28.99	11.41
98	2.55	4.86	6.65	4.30	12.01	8.95	2.48	5.70	8.01	1.70	7.58	28.80	11.10
99	2.32	5.14	6.83	4.09	11.99	9.91	2.84	7.25	8.60	1.85	8.04	30.13	11.69
00	2.29	5.45	9.59	7.44	14.68	12.33	4.73	9.39	11.21	2.30	10.41	30.10	13.61
01	2.34	7.62	9.52	6.53	15.48	11.55	4.50	8.36	10.90	2.50	10.45	31.83	13.92
02	2.68	7.48	9.04	6.16	13.81	11.16	4.41	9.55	10.51	2.68	10.13	31.86	13.83
03	2.59	7.82	10.25	6.75	15.72	12.77	5.29	10.52	11.84	3.22	11.37	32.18	14.72
04	2.71	8.65	11.83	9.02	17.85	15.24	5.18	9.63	13.53	3.34	12.98	32.31	15.98
05	3.34	9.93	15.80	12.74	20.41	18.34	7.86	15.00	17.16	4.57	16.08	32.08	18.69
06	3.73	11.57	18.66	14.92	22.94	20.77	9.29	18.66	19.83	5.04	18.62	33.32	21.03
07	3.81	12.69	20.44	16.47	25.56	22.57	10.09	17.90	21.57	6.38	20.31	35.28	22.82
800	_	14.03	26.56	23.06	30.09	26.67	14.30	29.55	26.74	7.91	24.92	36.14	26.86
09 _	_	12.81	18.93	12.87	27.09	19.27	11.00	24.72	19.72	5.93	18.66	37.38	21.71
_						Expe	nditures in Milli	on Dollars					
70	0.9	3.8	44.2	(s)	4.1	82.5	3.6	8.8	143.7	1.6	150.0	53.9	203.9
75	1.0	6.8	74.5	1.5	12.0	140.2	9.6	11.0	248.9	2.2	258.9	105.6	364.5
80	0.6	21.1	165.7	4.9	17.6	288.9	12.0	26.5	515.6	7.8	545.1	193.1	738.2
85	3.6	27.2	213.5	6.7	33.7	291.0	3.5	51.4	599.8	7.3	638.0	285.1	923.1
90	0.6	29.4	212.6	6.6	65.3	339.8	5.0	22.5	651.6	4.7	686.3	390.3	1,076.6
95	(s)	37.6	214.6	3.3	73.0	368.0	3.9	20.0	682.9	5.8	726.4	482.9	1,209.3
96	(s)	37.8	261.7	3.2	89.3	387.0	5.8	23.2	770.1	6.0	814.0	510.5	1,324.5
97	7.0	40.4	236.8	3.2	75.3	409.8	6.5	38.5	770.2	5.2	822.7	525.4	1,348.1
98	(s)	37.1	197.8	3.0	77.1	350.4	4.3	25.3	657.9	3.9	699.1	527.1	1,226.2
99	4.7	40.4	214.1	3.3	70.1	397.4	3.9	26.6	715.4	3.9	764.3	568.3	1,332.6
00	(s)	51.8	285.9	6.1	93.7	539.4	9.2	39.9	974.1	6.2	1,032.2	579.1	1,611.3
01	(s)	60.1	292.9	4.5 2.3	135.7	482.7	6.8	40.6	963.2 882.7	5.2	1,028.6	606.7	1,635.3
02	(s)	62.5	254.5 310.2		117.3	474.6 552.1	7.0 9.7	27.1	882.7 1,013.8	3.6	948.8	611.9 587.7	1,560.7
03 04	(s)	65.7 74.8	310.2 400.8	2.6	106.5 128.3	552.1 668.1	9.7	32.7 61.1	1,013.8	4.0	1,083.6 1,363.7	587.7 624.3	1,671.3 1,988.0
04 05	(s)	74.8 83.1	400.8 476.7	15.8 30.5	128.3	804.4	14.8	61.1	1,283.8	5.0 18.2	1,363.7	624.3	2,298.1
06	(s) (s)	92.7	551.9	30.5	189.2	910.8	14.8	65.0	1,552.7	18.2	1,875.8	658.9	2,298.1
107	(s)	112.1	584.3	29.6	197.6	984.2	15.2	75.8	1,886.6	19.0	2,018.4	705.9	2,534.7
08	(5)	120.8	722.6	34.8	245.1	1,111.4	20.9	43.0	2,177.8	25.3	2,324.0	707.9	3,031.9
109	_	110.1	543.4	37.3	233.6	803.0	13.9	41.0	1,672.2	18.3	1,800.6	701.1	2,501.7

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Vermont

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year		,			Prices in Dollars po	er Million Btu	'	,	·	
1970	1.37	1.07	1.51	1.63	2.55	1.56	0.56	1.54	6.68	2.20
1970	2.62	1.97 2.62	2.87	3.16	2.55 4.72	3.04		2.93		2.20 4.41
1975	4.42	6.30	7.32	8.15	9.28	7.53	1.11 2.85	6.99	11.47 15.76	9.20
1985			8.08	8.24	9.28 11.79	8.44	3.22	7.97	21.20	
	4.91	6.33								10.51
1990	4.73	5.89	8.02	6.50	13.76	8.98	2.83	8.31	27.16	12.59
1995	4.53	6.85	6.46	4.66	13.75	7.79	2.30	7.36	30.83	12.91
1996	4.71	6.30	7.34	5.60	15.21	8.90	2.64	8.23	32.22	13.76
1997	4.66	6.33	7.47	5.70	14.59	8.73	2.63	8.16	33.56	14.15
1998	4.62	6.46	6.61	4.68	13.18	7.92	2.27	7.51	34.04	13.90
1999	4.57	7.09	6.47	7.74	12.81	8.03	2.33	7.66	35.66	14.60
2000	4.63	8.03	9.50	10.24	15.96	10.81	3.50	10.17	36.04	16.01
2001	4.57	9.95	9.55	9.63	16.86	11.48	3.34	11.03	37.13	16.91
2002	4.65	10.35	8.87	9.66	14.88	10.61	3.03	10.31	37.45	16.80
2003	4.52	9.99	9.93	9.30	16.64	11.39	3.64	10.92	37.57	16.99
2004	5.43	10.99	11.50	11.24	19.13	12.97	4.14	_ 12.45	37.93	_ 17.92
2005	5.94	12.15	15.19	14.93	21.58	16.80	5.48	R 15.21	37.99	R 20.29
2006	6.20	14.17	18.40	18.00	24.79	19.98	6.31	R 18.07	39.25	<sup>R</sup> 22.97
2007	6.20	15.97	20.48	22.48	27.46	22.36	6.92	R 19.99	41.46	R 25.02
2008	_	18.22	25.40	27.10	32.65	R 27.47	8.59	R 24.10	42.43	R 28.59
2009	_	17.20	19.82	22.11	30.23	23.05	6.40	20.63	43.66	25.94
					Expenditures in N	lillion Dollars				
1970	0.5	2.1	34.0	4.0	2.8	40.8	0.5	43.8	27.7	71.5
1975	0.3	3.0	51.9	4.2	7.8	63.9	1.1	68.2	55.8	124.1
1980	0.2	8.1	92.5	10.6	9.8	113.0	4.9	126.2	95.8	221.9
1985	1.2	9.1	116.7	24.0	20.6	161.3	4.0	175.7	111.2	286.9
1990	0.2	12.4	107.1	7.1	44.6	158.9	3.4	174.9	167.6	342.5
1995	(s)	15.7	87.3	4.8	49.1	141.2	3.0	159.9	207.5	367.5
1996	(s)	16.1	101.2	6.5	61.0	168.7	3.6	188.4	220.6	409.0
1997	(s)	16.9	100.5	7.7	52.2	160.4	2.6	179.9	228.1	408.1
1998	(s)	16.1	77.3	8.7	53.3	139.2	2.0	157.3	226.6	383.9
1999	(s)	18.4	75.9	11.5	50.6	138.0	2.2	158.6	243.2	401.8
2000	(s)	23.1	135.6	18.9	61.0	215.5	3.5	242.1	250.5	492.6
2000	(s)	27.4	123.4	17.5	88.6	229.5	3.5 2.6	259.6	250.5 254.6	492.0 514.1
2001		28.7	109.2	10.2	78.2	197.6	2.4	228.7	261.5	490.2
2002	(s)	28.7 31.3	133.1	14.6	78.2 72.4	220.1	2. <del>4</del> 3.1	254.6	261.5 257.9	490.2 512.4
2003	(s)	34.3	180.6	25.5	72.4 83.9	220.1	3.1	254.6 327.9	257.9 273.0	600.9
2004	(s)	34.3 37.7	180.6	25.5 32.3	113.7	290.0 345.7	R 13.0	R 396.4	273.0 283.7	R 680.1
	(s)		199.7 227.2				R 13.6	R 438.8		R 725.7
2006	(s)	40.8		36.2	121.0	384.4	R 13.6 R 16.5	R 483.5	286.9	R 790.4
2007	(s)	51.3	257.3 R 204.4	31.6	126.8	415.7 R 400.7	N 16.5 R 21.4	1 483.5 R 540.4	306.9	1 /90.4 R 040.0
2008	_	56.3	R 291.4	19.4	151.8	R 462.7		R 540.4	308.8	R 849.2
2009	_	55.0	239.4	21.0	168.0	428.3	15.2	498.6	316.1	814.7

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, --= No consumption, and (s) = Value less than 0.05 million dollars.Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Vermont

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year				·		Prices in Dollars p	er Million Btu					
1970	0.87	1.43	1.11	0.92	1.37	3.09	0.79	1.05	0.56	1.07	6.78	2.15
1975	2.60	2.10	2.46	2.65	2.92	4.69	1.91	2.38	1.11	2.36		4.4
1980	1.65	6.22	6.48	6.39	5.59	10.12	4.09	5.91	2.85	5.81	15.56	8.83
1985	2.39	5.76	7.16	8.24	11.92	9.53	4.54	8.02	3.22	6.84		12.1
1990	2.62	5.14	6.85	6.50	11.23	9.66	3.33	7.54	2.83	6.84		13.7
1995	2.26	5.46	5.22	4.66	10.59	9.79	2.90	6.49	2.30	6.07		14.82
1996	2.30	5.16	5.97	5.60	11.73	10.12	3.25	7.32	2.64	6.61	29.96	15.09
1997	2.53	5.12	5.72	5.70	11.55	10.34	3.21	6.80	2.63	6.23		14.80
1998	2.30	5.02	4.71	4.68	10.31	8.95	2.48	5.81	2.27	5.54		14.15
1999	2.31	5.62	5.00	7.74	10.34	9.91	2.84	6.18	2.33	5.98		15.8
2000	2.00	6.41	7.81	10.24	13.24	12.33	4.73	8.75	3.50	8.12		16.63
2001	2.06	7.86	7.47	9.63	13.69	11.55	4.50	9.00	3.34	8.66		17.69
2002	2.41	8.17	7.18	9.66	12.07	11.16	4.41	8.39	3.03	8.26		17.74
2003	2.30	7.95	8.34	9.30	14.24	12.77	5.29	9.35	3.64	8.93	33.09	17.6
2004	2.41	8.67	10.23	11.24	15.86	15.24	5.18	11.13	4.14	10 48	33.46	18 60
2005	3.12	9.65	14.28	14.93	17.91	18.34	7.86	14.42	5.48	R 12.95	33.22	R 20.83
2006	3.48	11.12	17.08	18.00	19.98	20.77	9.29	16.99	6.31	R 15.25	34.21	R 22.85
2007	3.54	12.78	18.95	22.48	22.25	22.57	10.09	19.41	6.92	R 17.26	36.02	R 24.76
2008	_	14.24	25.04	27.10	25.91	26.67	14.30	24.33	8.59	R 21.16	36.61	R 27.53
2009	_	12.90	17.39	22.11	21.13	19.27	11.00	18.30	6.40	16.57	37.91	24.96
_						Expenditures in I	Million Dollars					
1970	0.3	0.8	5.1	0.1	0.7	0.4	2.1	8.4	(s)	9.5	14.1	23.6
1975	0.6	1.6	9.1	0.2	2.2	0.7	4.5	16.7	(s)	19.0	27.4	46.5
1980	0.3	5.1	23.4	1.6	2.7	1.7	6.1	35.5	0.1	41.0	49.0	90.0
1985	2.1	9.0	24.7	1.7	9.6	2.0	0.7	38.6	0.1	49.8	78.6	128.4
1990	0.4	10.3	26.7	0.5	16.7	2.1	2.5	48.4	0.4	59.5	131.3	190.8
1995	0.1	14.5	21.0	0.4	17.4	0.3	1.3	40.4	0.4	55.5	163.2	218.6
1996	0.1	14.8	27.7	0.4	21.7	0.4	1.5	51.6	0.5	67.0	173.4	240.4
1997	0.1	15.8	28.3	0.7	19.0	0.4	2.2	50.6	0.4	67.0		248.0
1998	0.1	15.1	25.7	0.8	19.2	0.3	1.7	47.7	0.3	63.3	188.9	252.2
1999	0.1	13.1	27.5	1.5	18.8	0.3	1.3	49.5	0.4	63.1		271.5
2000	(s) 0.1	16.8	47.3	1.3	23.3	0.4	3.0	75.4	0.6	92.9		301.1
2001	0.1	19.7	43.9	1.9	33.1	0.4	2.6	81.9	0.5	102.1	225.2	327.3
2002	0.1	20.3	36.2	0.9	29.2	0.4	3.3	70.0	0.4	90.7	224.6	315.4
2003	0.1	22.1	45.8	1.1	27.1	0.4	5.0	79.5	0.5	102.1	212.4	314.5
2004	0.1	23.7	61.8	2.1	35.8	0.5	4.8	105.1	_ 0.6	_ 129.4	225.8	_ 355.2
2005	0.1	25.3	71.4	2.6	33.2	0.7	7.1	114.9	R 2.1	R 142.4	232.4	R 374.8
2006	0.1	26.4	80.8	2.6	37.2	0.8	7.6	129.0	R 2.2	R 157 7	236.6	R 394.3
2007	0.1	33.7	_ 84.5	3.4	51.3	0.8	5.5	_ 145.6	R 2.6	R 181.9	253.0	R 435.0
2008	_	35.7	R 86.6	1.1	72.6	1.0	10.1	<sup>R</sup> 171.2	R 3.4	R 210.3	255.2	R 465.5
2009	_	32.2	72.8	1.7	57.6	0.7	6.3	139.2	2.5	173.9	257.5	431.4

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Vermont

						Pri	mary Energy							
Ī		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	_	0.87	0.87	0.85	0.84	1.37	3.09	0.53	1.26	0.97	1.42	0.99	4.52	1.6
975	_	2.60	2.60	1.44	2.38	2.92	4.69	1.93	3.81	2.63	1.42	2.33	7.61	3.5
980	_	1.65	1.65	4.94	5.84	5.59	10.12	4.01	9.37	5.96	1.50	4.94	11.37	6.8
985	_	2.39	2.39	4.91	6.58	11.92	9.53	4.54	6.87	6.96	1.50	5.54	18.40	9.5
990		2.62	2.62	3.57	6.21	11.23	9.66	3.33	11.20	7.14	1.44	5.83	19.39	10.8
995	_	_	_	3.40	5.29	7.50	9.79	2.90	4.58	5.35	1.39	4.24	22.15	10.3
996	_	_	_	3.39	6.19	8.51	10.12	3.25	4.58	5.60	1.20	4.47	22.22	10.5
997	_	2.59	2.59	3.03	5.88	12.34	10.34	3.21	4.37	5.06	1.18	3.95	21.82	8.3
998	_	2.30	_	2.77	4.91	8.97	8.95	2.48	4.48	4.95	1.24	3.97	21.31	10.0
999	_	2.31	2.31	3.02	4.98	9.04	9.91	2.84	4.67	4.96	1.35	3.68	21.54	9.4
000	_	_	_	2.95	7.88	11.74	12.33	4.73	6.62	7.67	1.41	5.29	21.44	10.4
001	_	_	_	4.96	7.38	12.78	11.55	4.50	5.61	7.76	1.83	6.48	23.12	11.9
002	_	_	_	4.37	6.74	12.08	11.16	4.41	6.70	7.85	1.82	6.45	23.15	12.5
003	_	_	_	4.94	7.95	13.40	12.77	5.29	8.31	8.94	1.66	7.60	23.58	13.3
004	_	_	_	6.02	10.13	15.75	15.24	5.18	6.77	9.38	1.72	8.36	23.34	12.7
005	_	_	_	7.62	14.03	18.89	18.34	7.86	9.89	13.81	2.55	11.21	22.79	14.9
006	_	_	_	9.24	16.49	20.63	20.77	9.29	12.17	16.74	2.48	13.42	24.41	16.9
007	_	_	_	9.07	18.54	24.19	22.57	10.09	R 10.96	R 16.25	1.66	R 13.81	26.15	R 18.0
800	_	_	_	9.55	24.01	30.63	26.67	14.30	R 19.51	R 23.37	1.66	R 17.90	26.94	<sup>R</sup> 21.3
009				7.89	16.68	23.88	19.27	11.00	17.75	16.74	1.66	13.10	26.99	18.1
							Expendit	ures in Million	Dollars					
970	_	0.1	0.1	0.9	2.3	0.6	1.1	1.5	3.0	8.5	1.1	10.6	12.1	22.
975	_	0.1	0.1	2.2	5.1	1.9	1.9	5.1	4.3	18.3	1.1	21.8	22.3	44.
980	_	0.1	0.1	7.9	17.1	5.0	1.0	5.9	8.6	37.6	2.7	48.4	48.4	96.
985	_	0.3	0.3	9.1	19.2	3.0	5.8	2.8	19.5	50.3	3.2	63.0	95.3	158.
990	_	0.1	0.1	6.6	20.0	3.5	4.1	2.4	9.5	39.5	1.0	47.1	91.4	138.
995	_	_	_	7.3	10.1	6.0	4.5	2.6	8.4	31.6	2.3	41.2	112.2	153
996	_			6.7	11.7	6.0	4.8	4.3	9.8	36.6	1.9	45.3	116.5	161
997	_	6.8	6.8	7.2	11.8	3.4	5.1	4.3	23.9	48.6	2.1	64.7	116.2	180.
998	_			5.9	10.8	4.7	3.5	2.6	9.1	30.7	1.6	38.2	111.5	149.
999	_	4.5	4.5	8.9	11.9	0.6	4.3	2.7	7.4	26.8	1.4	41.6	116.7	158.
000	_	_	_	11.8	17.5	9.4	5.1	6.2	11.5	49.6	2.2	63.6	120.4	184.
001	_	_	_	13.0	15.7	14.0	10.2	4.2	13.0	57.1	2.1	72.3	126.9	199.
002	_	_	_	13.5	13.3	10.0	10.4	3.7	8.9	46.3	0.7	60.5	125.7	186.
003	_	_		12.3	20.0	6.8	13.9	4.7	9.2	54.6	0.4	67.3	117.5	184.
004	_	_	_	16.8	34.6	8.3	18.8	4.9	23.7	90.3	0.9	108.0	125.6	233.
005	_	_	_	20.1	45.8	17.7	22.5	7.7	13.2	106.8	3.1	130.1	127.8	257.
006	_	_		25.6	48.9	30.5	28.6	7.6	11.8	127.5	3.1	156.1	135.4	291.
007	_	_	_	27.1	42.8	19.1	23.3	9.6	R 25.4	R 120.2	0.5	R 147.9	145.9	R 293.
800	_	_	_	28.8	R 76.7	R 18.2	16.0	10.9	R 7.6	R 129.4	0.5	R 158.7	143.8	R 302
009	_	_		22.9	53.1	7.7	11.5	7.6	6.1	85.9	0.5	109.4	127.4	236.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Vermont

1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008	0.87 2.60 — — — — — —	Natural Gas	2.17 3.45 9.02 9.99 9.32 8.36	1.43 2.90 7.41 9.30 9.66	Jet Fuel <sup>a</sup> 0.75 2.09 6.51	Petrol LPG b Prices 1.37 2.92	Lubricants in Dollars per Mil	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year 1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007	0.87 2.60 ————————————————————————————————————	Gas — — — — — — — — 4.24 4.44	2.17 3.45 9.02 9.99 9.32 8.36	1.43 2.90 7.41 9.30	0.75 2.09	Prices	in Dollars per Mil	Gasoline <sup>C</sup>		Total	Total <sup>d</sup>		Total Energy <sup>d</sup>
1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007	2.60 — — — — — — —	  4.24 4.44	3.45 9.02 9.99 9.32 8.36	2.90 7.41 9.30	2.09	1.37	•	llion Btu					
1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007	2.60 — — — — — — —	  4.24 4.44	3.45 9.02 9.99 9.32 8.36	2.90 7.41 9.30	2.09		5.00						
1975 1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007	2.60 — — — — — — —	  4.24 4.44	3.45 9.02 9.99 9.32 8.36	2.90 7.41 9.30	2.09			3.09	0.76	2.94	2.94	_	2.94
1980 1985 1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007	- - - - - - - - - - - - - - - - - - -	  4.24 4.44	9.02 9.99 9.32 8.36	7.41 9.30			7.48	4.69	1.84	4.49	4.49	_	4.49
1985 1990 1995 1995 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007	- - - - -	 4.24 4.44	9.99 9.32 8.36	9.30	0.01	5.59	14.36	10.12	1.04	9.72	9.72		9.72
1990 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007	- - - - -	 4.24 4.44	9.32 8.36		6.10	11.93	17.61	9.53	_	9.46	9.46	_	9.46
1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007	- - - -	4.24 4.44	8.36		6.60	11.36	14.60	9.66	2.76	9.62	9.62	_	9.62
1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007	=	4.44		8.34	4.62	10.29	19.41	9.79	2.70	9.43	9.43	_	9.43
1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007	_		9.29	9.33	5.61	10.67	20.08	10.12	_	9.93	9.93	_	9.93
1998 1999 2000 2001 2002 2003 2004 2005 2006 2007	_		9.39	9.12	5.30	9.55	17.98	10.34	_	10.07	10.05	_	10.05
1999 2000 2001 2002 2003 2004 2005 2006 2007	_	2.38	8.11	8.08	4.30	8.24	19.07	8.95	_	8.77	8.77	17.78	8.77
2000 2001 2002 2003 2004 2005 2006 2007		4.59	8.81	8.45	4.09	10.11	16.75	9.91	_	9.53	9.53	-	9.53
2001 2002 2003 2004 2005 2006 2007		2.69	10.87	11.78	7.44	-	17.99	12.33	_	12.21	12.21	_	12.21
2002 2003 2004 2005 2006 2007	_	6.80	11.01	11.16	6.53	14.76	19.00	11.55	_	11.45	11.45	_	11.45
2003 2004 2005 2006 2007	_	4.97	10.72	10.83	6.16	13.04	21.74	11.16	_	11.13	11.13	_	11.13
2004 2005 2006 2007	_	7.05	12.42	12.57	6.75	14.62	26.51	12.77	_	12.76	12.76	_	12.76
2005 2006 2007	_	5.92	15.13	14.19	9.02	16.43	29.35	15.24	_	14.94	14.94	_	14.94
2006 2007	_	10.28	18.56	18.23	12.74	16.81	38.40	18.34	_	18.17	18.17	_	18.17
2007	_	13.04	22.31	20.46	14.92	18.96	46.08	20.77	_	20.61	20.61	_	20.61
	_	12.82	23.70	21.57	16.47	20.84	R 48.12	22.57	_	22.33	22.33	_	22.33
	_	13.73	27.23	29.50	23.06	24.91	R 52.19	26.67	_	R 27.18	R 27.18	_	R 27.18
2009	_	12.93	20.32	19.26	12.87	19.04	47.50	19.27	_	19.04	19.04	_	19.04
						Expen	ditures in Millior	Dollars					
1970	(s)	_	0.2	2.9	0.5	(s)	1.5	81.0	(s)	86.0	86.0	_	86.0
1975	(s)	_	0.2	8.5	1.5	(s)	2.1	137.6	(s)	149.9	149.9	_	149.9
1980	<del>-</del>	_	1.1	32.7	4.9	(s)	4.5	286.2	(b) —	329.5	329.5	_	329.5
1985	_	_	1.1	52.9	6.7	0.6	5.1	283.2	_	349.5	349.5	_	349.5
1990	_	_	0.7	58.7	6.6	0.4	4.7	333.6	0.1	404.8	404.8	_	404.8
1995	_	0.1	0.5	96.2	3.3	0.5	6.0	363.1	_	469.7	469.8	_	469.8
1996	_	0.1	0.5	121.0	3.2	0.6	6.0	381.9	_	513.2	513.3	_	513.3
1997	_	0.6	0.6	96.1	3.2	0.6	5.7	404.4	_	510.5	511.1	_	511.1
1998	_	(s)	0.4	84.0	3.0	(s)	6.3	346.6	_	440.3	440.3	(s)	440.3
1999	_	(s)	0.5	98.7	3.3	0.1	5.6	392.8	_	501.1	501.1	(o) —	501.1
2000	_	(s)	2.2	85.4	6.1	_	5.9	533.9	_	633.6	633.6	_	633.6
2001	_	(s)	2.4	109.9	4.5	(s)	5.7	472.1	_	594.6	594.6	_	594.6
2002	_	(s)	0.6	95.8	2.3	(s)	6.5	463.8	_	568.8	568.8	_	568.8
2003	_	(s)	0.6	111.3	2.6	0.2	7.3	537.7	_	659.6	659.7	_	659.7
2004	_	(s)	1.6	123.8	15.8	0.3	8.2	648.7	_	798.4	798.4	_	798.4
2005	_	(s)	2.4	159.9	30.5	0.5	10.7	781.3	_	985.3	985.3	_	985.3
2006	_	(s)	1.8	194.9	31.8	0.5	12.5	881.5	_	1.123.1	1,123.1	_	1.123.1
2007	_	(s)	1.9	199.7	29.6	0.3	R 13 4	960.0	_	R 1.205.1	R 1,205.1	_	R 1,205.1
2008	_	(s)	1.4	R 267.8	34.8	R 2.6	R 13.5	1,094.4	_	R 1,414.5	R 1,414.5	_	R 1,414.5
2009	_	(s)	1.2	178.0	37.3	0.3	11.1	790.8	_	1,018.8	1,018.8	_	1,018.8

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Vermont

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.49	_	0.83	0.92	_	0.91	_	_	1.92	0.79
1975	2.05	1.17	1.95	2.42	_	2.41	0.31	_	3.89	0.38
1980	1.73	4.50	_	6.28	_	6.28	0.58	1.74	6.94	0.81
1985	2.03	4.84	_	5.83	_	5.83	0.64	0.79	9.34	0.98
1990	_	2.36	_	5.53	_	5.53	0.57	2.82	8.37	1.69
1995	_	1.95	_	4.12	_	4.12	0.48	2.87	6.21	2.08
1996	_	3.18	_	5.24	_	5.24	0.47	2.73	6.37	1.97
1997	_	3.12	_	4.54	_	4.54	0.43	2.51	6.71	1.97
1998	_	2.86	_	3.27	_	3.27	0.45	2.45	7.87	2.50
1999	_	3.19	_	3.54	_	3.54	0.44	2.48	8.69	3.56
2000	_	4.86	_	6.76	_	6.76	0.44	2.57	16.78	4.23
2001	_	4.78	_	5.79	_	5.79	0.40	2.80	20.47	4.14
2002	_	3.79	_	5.29	_	5.29	0.47	2.80	8.94	2.03
2003	_	5.75	_	6.85	_	6.85	0.44	1.94	13.21	2.05
2004	_	6.50	_	6.43	_	6.43	0.44	2.07	13.84	2.33
2005	_	10.04	_	13.14	_	13.14	0.43	3.92	16.53	2.93
2006	_	7.70	_	14.06	_	14.06	0.45	3.82	17.32	2.88
2007	_	7.58		15.77	_	15.77	0.48	4.04	18.25	3.28
2008	_	9.14	9.68	21.16	_	19.37	0.47	2.66	18.28	3.03
2009 _		5.63	6.05	12.00		10.98	0.55	2.20	12.10	2.14
_					Expenditures in	Million Dollars				
1970	0.7	_	0.1	1.4	_	1.6	_	_	0.3	2.5
1975	0.7	0.7	(s)	1.2	_	1.2	12.0	_	1.0	15.5
1980	0.4	1.1	<u> </u>	2.3	_	2.3	18.7	0.9	4.4	27.8
1985	1.4	0.5	_	1.1	_	1.1	20.4	2.3	10.2	36.0
1990	_	1.7	_	0.2	_	0.2	21.9	2.8	51.7	78.3
1995	_	0.3	_	0.9	_	0.9	19.5	9.9	93.1	123.7
1996	_	0.1	_	0.5	_	0.5	18.6	9.9	82.6	111.7
1997	_	0.1	_	0.8	_	0.8	19.2	9.8	93.7	123.7
1998	_	0.5	_	2.0	_	2.0	15.9	9.0	105.4	132.9
1999	_	0.8	_	1.3	_	1.3	18.8	10.3	232.3	263.5
2000	_	5.0	_	6.3	_	6.3	20.9	10.1	245.1	287.4
2001	_	0.6	_	2.9	_	2.9	17.5	11.0	209.5	241.6
2002	_	0.1	_	1.0	_	1.0	19.6	23.5	74.3	118.5
2003	_	0.2	_	2.3	_	2.3	20.3	18.2	87.5	128.5
2004	_	0.3	_	1.7	_	1.7	17.7	14.1	92.2	126.1
2005	_	0.3	_	0.9	_	0.9	18.2	20.8	121.8	162.0
2006	_	0.2	_	0.7	_	0.7	23.8	22.3	148.2	195.3
2007	_	0.2	_	0.8	_	0.8	23.6	24.4	162.2	211.1
2008	_	0.3 0.4	0.1	0.8	_	0.8	24.3	15.0	158.0	198.5
2009	_	0.4	(s)	0.2	_	0.3	30.9	12.5	107.6	151.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Virginia

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flores		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year		·				'		Prices	in Dollars p	er Million Btu							
1970	0.40	0.42	0.42	0.96	1.14	0.73	1.87	2.85	0.31	1.35	1.49	_	1.19	1.17	0.35	4.91	1.79
1975	_	1.30	1.30	1.71	2.60	2.03	3.48	4.77	1.80	3.02	3.16	0.28		2.51	1.24	9.63	3.94
1980	1.86	1.70	1.71	3.62	6.84	6.46	6.03	9.97	3.75	7.13	7.48	0.74	2.33	5.27	2.00	15.77	7.93
1985	1.93	1.78	1.79	5.68	7.75	5.79	9.99	9.33		7.41	8.08	0.55	2.53	_ 5.12	1.18	17.06	8.65
1990	1.80	1.58	1.59	4.62	7.73	5.53	11.12	9.46		5.64	7.95	0.47	1.12	R 4.74	1.09	17.70	8.57
1995	1.57	1.50	1.51	4.47	6.70	3.87	11.04	9.12		6.07	7.67	0.46	1.24	4.43	1.13	18.38	8.69
1996	1.68	1.48	1.49	5.35	7.36	4.70	12.48	9.75		6.49	8.37	0.42		4.77	1.09	17.88	9.08
1997	1.75	1.45	1.47	5.96	7.07	4.44	12.23	9.65		6.24	8.14	0.43	1.05	4.80	1.08	18.02	9.16
1998 1999	1.67	1.44 1.40	1.45 1.42	5.32 5.32	6.19 6.70	3.31 3.84	11.39 11.38	8.25 8.91		5.29 5.57	6.86 7.45	0.45 0.44	1.24 1.34	4.18 4.42	1.11	17.25 17.21	8.36 8.72
2000	1.74 1.66	1.40	1.42	7.00	9.36	6.58	14.71	11.60	2.30 4.08	7.59	9.96	0.44	1.54	5.71	1.11 1.26	17.43	10.36
2000	1.73	1.62	1.63	8.23	8.56	5.74	16.23	10.95		6.88	9.34	0.43	2.00	5.83	1.45	18.15	10.62
2001	1.73	1.72	1.73	6.62	8.14	5.32	13.37	10.44		7.52	9.08	0.44	2.07	5.49	1.44	18.28	10.36
2003	1.93	1.67	1.69	8.61	9.43	6.35	16.31	11.84	4.82	8.56	10.22	0.44	1.81	6.48	1.72	18.40	11.20
2004	2.31	1.94	1.97	9.58	11.30	8.83	18.58	14.10		9.74	12.01	0.46	1.68	7.59	1.86	18.89	12.60
2005	2.91	2.33	2.36	11.58	15.60	12.84	21.01	17.50		12.30	15.56	0.44	R 3 13	9.69	2.53	19.45	R 14.94
2006	3.25	2.45	2.50	11.39	17.63	14.73	22.97	19.88	8.27	R 14.85	R 18.21	0.52	R 3.02	R 10.89	2.19	20.14	R 16.59
2007	3.42	2.51	2.57	_ 10.83	R 18.78	15.90	25.64	21.35	8.52	R 16.27	R 19.49	0.52	R 2.87	R 11.37	2.61	20.91	R 17.46
2008	4.29	2.82	2.92	R 12.49	R 26.00	22.73	30.67	25.12		R 21.31	R 24.69		R 3.32	<sup>R</sup> 13.94	2.85	23.50	R 21.06
2009	5.01	3.19	3.31	8.67	16.45	12.99	25.92	17.95	8.77	17.01	17.03	0.53	2.98	10.04	2.28	26.23	17.37
								Expe	nditures in N	lillion Dollars							
1970	0.3	115.4	115.7	126.6	163.6	44.9	17.0	727.8		86.0	1,104.3	_	16.5	1,363.1	-101.4	494.4	1,756.2
1975		220.2	220.2	205.0	344.3	131.9	39.5	1,484.6		123.9	2,586.7	27.7	19.7	3,059.2	-455.1	1,280.5	3,884.6
1980	33.0	363.6	396.6	548.0	980.1	444.2	66.9	3,092.9		557.9	5,717.2		38.9	6,793.4	-726.4	2,581.5	8,648.6
1985	45.7	483.7	529.4	783.7	1,194.1	357.1	140.1	3,086.8	221.1	552.6	5,551.9	129.1	50.5	R 7,066.0	-512.3	3,343.0	R 9,896.7
1990 1995	42.7 40.8	522.4 538.2	565.1 578.9	838.9 1,216.5	1,340.9 1,189.0	489.8 232.1	160.0 188.6	3,495.0 3,751.1	150.5 73.6	328.1 344.7	5,964.3 5,779.2	118.5 120.8	59.9 110.4	R 7,559.2 7,805.7	-555.8 -702.7	4,374.3 5,311.6	R 11,377.7 12,414.7
1995	44.1	595.1	639.2	1,375.8	1,169.0	232.1	230.7	4,026.4	64.5	396.8	6,496.9	116.4	101.4	8,730.2	-702.7	5,316.7	13,329.6
1997	46.3	590.1	636.3	1,470.0	1,550.0	236.6	229.8	4,095.2		401.2	6,593.8	122.7	89.8	8,912.6	-734.1	5,348.3	13,526.8
1998	46.5	590.0	636.6	1,373.8	1,290.1	191.3	163.6	3,535.1	82.4	380.1	5,642.7	128.7	103.3	7,885.0	-788.1	5,305.1	12,401.9
1999	48.8	582.1	630.8	1,448.3	1,401.5	203.0	188.0	3.939.8		409.1	6.241.1	129.7	117.4	8.567.3	-821.9	5,435.2	13.180.7
2000	49.1	651.5	700.6	1,837.7	2,158.4	370.8	321.0	5,175.2		507.8	8,771.5		126.1	11,563.1	-978.4	5,722.1	16,306.8
2001	54.4	738.4	792.8	1,916.8	1,954.5	324.9	281.1	5,178.5		510.7	8,429.2		121.2	11,379.0	-1,091.3	5,941.6	16,229.3
2002	64.9	770.1	835.0	1,656.9	1,769.2	300.2	256.3	4,979.3	153.2	491.9	7,950.1	126.8	107.6	10,676.5	-1,093.6	6,244.2	15,827.1
2003	62.6	720.8	783.4	2,233.6	2,300.0	412.5	333.3	5,735.2		607.0	9,696.6	118.1	124.1	12,955.8	-1,262.6	6,342.0	18,035.3
2004	68.6	821.5	890.2	2,593.0	2,992.7	838.8	362.9	6,973.3		763.8	12,270.5		114.4	16,002.8	-1,439.3	6,749.1	21,312.7
2005	86.0	997.7	1,083.7	3,517.6	4,118.2	1,372.4	438.5	8,702.6		985.2	16,049.0	128.8	R 277.4	R 21,056.6	-1,990.5	7,223.2	R 26,289.3
2006	89.9	995.6	1,085.5	3,040.2	4,715.6	1,570.5	424.3	10,070.6		R 835.8	R 17,797.1	150.4	R 257.2	R 22,330.3	-1,586.6	7,285.6	R 28,029.3
2007	109.1	1,067.6	1,176.6	3,427.0	R 4,876.2	1,714.7	479.6	11,033.5	260.8	R 840.7	R 19,205.5	147.7	R 239.1	R 24,195.9	-2,054.3	7,903.7	R 30,045.3
2008	129.9	1,083.2 995.5	1,213.1	R 3,649.9	R 6,155.1	2,128.7	589.0	12,513.5	322.6 160.7	R 842.3	R 22,551.2	144.0 155.0	R 282.7	R 27,841.0	-2,088.7	8,761.5	R 34,513.8
2009	110.7	995.5	1,106.3	2,673.4	3,283.0	1,155.4	518.2	8,853.4	160.7	563.9	14,534.6	155.0	206.1	18,675.4	-1,566.8	9,630.5	26,739.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Virginia

						Primary Energy	,						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
Year						Prices	in Dollars per N	Million Btu			1		
970	0.48	0.98	1.16	0.73	1.87	2.85	0.31	1.44	1.70	1.19	1.44	4.91	1.79
975	1.51	1.72	2.61	2.03	3.48	4.77	1.72	3.02	3.51	1.19	3.05	9.63	3.94
980	1.71	3.63	6.87	6.46	6.03	9.97	3.48	7.13	7.97	2.33	6.55	15.77	7.93
985	1.77	5.70	7.78	5.79	9.99	9.33	4.24	7.13	8.13	2.53	6.91	17.06	8.65
990	1.69	4.74	7.76	5.53	11.12	9.46	3.15	5.64	8.01	1.22	6.48	17.70	8.57
95	1.68	4.85	6.77	3.87	11.04	9.12	2.42	6.07	7.76	1.33	6.24	18.38	8.69
96	1.74	5.72	7.42	4.70	12.48	9.75	2.88	6.49	8.44	1.18	6.84	17.88	9.08
97	1.76	6.25	7.24	4.44	12.23	9.65	2.79	6.24	8.26	1.15	6.93	18.02	9.16
98	1.74	5.74	6.22	3.31	11.39	8.25	2.05	5.29	7.03	1.34	6.03	17.25	8.36
99	1.74	5.76	6.76	3.84	11.38	8.91	2.48	5.57	7.65	1.46	6.48	17.21	8.72
000	1.61	7.42	9.42	6.58	14.71	11.60	4.05	7.59	10.13	1.63	8.49	17.43	10.36
01	1.76	8.89	8.66	5.74	16.23	10.95	3.37	6.88	9.66	2.08	8.56	18.15	10.62
02	1.94	7.02	8.18	5.32	13.37	10.44	3.82	7.52	9.30	2.20	8.08	18.28	10.36
03	1.80	9.00	9.65	6.35	16.31	11.84	4.98	8.56	10.55	1.86	9.24	18.40	11.20
04	2.08	10.25	11.40	8.83	18.58	14.10	5.15	9.74	12.37	2.04	10.92	18.89	12.60
05	2.56	12.25	15.77	12.84	21.01	17.50	7.15	12.30	15.91	3.09	13.74	19.45	14.94
06	2.81	12.57	17.67	14.73	22.97	19.88	8.38	14.85	18.28	3.06	15.62	20.14	16.59
07	2.97	11.93	18.91	15.90	25.64	21.35	8.97	16.27	19.69	3.11	16.49	20.91	17.46
800	3.75	13.26	26.09	22.73	30.67	25.12	12.95	21.31	24.82	3.67	20.34	23.50	21.06
09_	4.27	10.61	16.54	12.99	25.92	17.95	9.23	17.01	17.11	3.30	14.59	26.23	17.37
						Expe	nditures in Milli	on Dollars					
970	52.7	125.3	162.1	44.9	17.0	727.8	31.2	84.2	1,067.3	16.5	1,261.7	494.4	1,756.2
75	110.9	204.4	336.4	131.9	39.5	1,484.6	152.7	123.9	2,269.1	19.7	2,604.1	1,280.5	3,884.6
80	158.3	540.7	953.0	444.2	66.9	3,092.9	214.1	557.9	5,329.1	38.9	6,067.0	2,581.5	8,648.6
85	198.5	778.2	1,183.1	357.1	140.1	3,086.8	185.4	552.6	5,505.2	50.5	6,553.7	3,343.0	9,896.7
90	207.8	812.9	1,322.1	489.8	160.0	3,495.0	118.3	328.1	5,913.4	56.8	7,003.4	4,374.3	11,377.7
95	163.0	1,096.2	1,174.5	232.1	188.6	3,751.1	51.5	344.7	5,742.6	101.3	7,103.1	5,311.6	12,414.7
96	175.7	1,283.8	1,509.3	245.5	230.7	4,026.4	50.9	396.8	6,459.6	93.9	8,012.9	5,316.7	13,329.6
97	163.4	1,415.3	1,492.9	236.6	229.8	4,095.2	60.6	401.2	6,516.3	83.5	8,178.5	5,348.3	13,526.8
98	158.1	1,257.8	1,281.3	191.3	163.6	3,535.1	33.6	380.1	5,585.0	95.9	7,096.9	5,305.1	12,401.9
99	150.3	1,319.9	1,388.4	203.0	188.0	3,939.8	38.9	409.1	6,167.2	108.0	7,745.5	5,435.2	13,180.7
00	150.8	1,666.0	2,120.3	370.8	321.0	5,175.2	150.5	507.8	8,645.6	122.3	10,584.7	5,722.1	16,306.8
01	169.2	1,767.3	1,903.3	324.9	281.1	5,178.5	40.5	510.7	8,239.0	112.2	10,287.7	5,941.6	16,229.3
02	175.7	1,506.7	1,751.5	300.2	256.3	4,979.3	32.7	491.9	7,811.9	88.6	9,582.9	6,244.2	15,827.1
03	168.0	2,009.7	2,210.1	412.5	333.3	5,735.2	112.2	607.0	9,410.4	105.1	11,693.3	6,342.0	18,035.3
04	183.6	2,259.8	2,937.6	838.8	362.9	6,973.3	133.8	763.8	12,010.1	110.0	14,563.5	6,749.1	21,312.7
05	229.9	2,873.5	4,033.8	1,372.4	438.5	8,702.6	198.7	985.2	15,731.4	231.3	19,066.1	7,223.2	26,289.3
06	227.4	2,573.9	4,681.1	1,570.5	424.3	10,070.6	137.8	835.8	17,720.1	222.3	20,743.7	7,285.6	28,029.3
07	250.1	2,664.3	4,788.0	1,714.7	479.6	11,033.5	152.5	840.7	19,009.0	218.2	22,141.7	7,903.7	30,045.3
800	313.5	2,813.1	6,061.1	2,128.7	589.0	12,513.5	238.2	842.3	22,372.8	252.8	25,752.3	8,761.5	34,513.8
009	283.1	2,227.7	3,204.8	1,155.4	518.2	8,853.4	125.9	563.9	14,421.6	176.1	17,108.5	9,630.5	26,739.0

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Virginia

			Primary E	nergy					
			Petrole	um		Biomass			
Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
				Prices in Dollars p	er Million Btu	·		·	
1.34	1.45	1.37	1.44	2.27	1.44	0.73	1.41	6.11	2.39
2.73	2.20	2.69	2.99	4.43	2.86	1.45	2.54	11.05	5.0
3.85	4.20	7.10	7.96	8.07	7.31	3.70	5.63	17.80	10.0
3.92	6.76	7.89	7.26	10.48	7.91	4.19	7.14	19.49	11.9
3.48	6.47	8.25	7.34	13.03	8.76	3.53	7.14	21.24	13.9
3.46	6.47	6.30	7.34 5.26	13.31	7.47	3.53 2.87	6.92	21.24	14.6
3.37	7.64	7.10	5.67	14.78	8.27	3.29	7.64	22.99	14.3
3.30	8.24	7.14 6.45	5.64	13.98	8.29	3.28 2.84	8.06	22.71 22.02	14.90
3.25	8.21		4.23	13.10	6.99		7.50		14.73
3.19	8.30	6.56	4.99	13.22	7.52	2.91	7.79	21.93	14.83
3.12	9.65	9.47	8.36	17.34	10.83	4.37	9.90	22.04	15.69
4.18	11.52	9.06	7.62	18.69	10.64	4.17	10.97	22.83	16.94
3.70	9.44	7.96	8.69	15.96	9.76	3.78	9.40	22.83	16.46
3.65	11.41	9.88	10.20	18.53	11.96	4.54	11.42	22.76	17.07
4.58	12.65	11.03	11.68	20.62	13.31	5.16	12.71	23.43	18.13
5.33	14.54	15.47	14.97	23.67	17.25	6.83	R 15.16	23.92	R 19.63
5.05	15.65	17.17	18.46	26.22	19.35	7.87	R 16.57	24.88	R 21.11
4.95	_ 14.77	18.22	20.80	28.42	_ 21.16	8.64	R 16.43	25.62	R 21.42
5.90	R 15.61	23.65	23.05	33.44	R 26.61	10.72	R 18.55	28.18	R 23.82
6.88	13.36	16.60	21.65	29.02	21.67	7.98	15.22	31.08	23.92
				Expenditures in N	lillion Dollars				
8.4	73.8	77.7	37.1	10.2	125.0	3.8	211.1	240.5	451.6
6.2	109.5	142.4	34.9	21.3	198.6	7.9	322.2	598.6	920.8
3.8	233.9	305.3	63.4	37.0	405.6	22.5	665.8	1,198.3	1,864.1
5.8	342.4	263.9	148.6	56.4	468.9	31.2	848.3	1,500.6	2,348.8
4.1	347.1	291.8	48.2	83.1	423.1	14.3	788.6	2,038.6	2,827.3
3.1	493.4	189.4	36.4	114.7	340.5	17.5	854.5	2,625.8	3,480.3
4.0	605.1	238.8	49.7	141.0	429.5	20.8	1,059.5	2,632.9	3,692.3
1.6	635.6	216.9	50.6	144.0	411.6	15.8	1,064.6	2,628.1	3,692.8
1.6	541.5	188.6	49.3	102.9	340.8	12.2	896.1	2,607.6	3,503.7
1.3	595.7	189.1	43.8	115.9	348.7	13.1	958.8	2,677.4	3,636.2
0.7	795.4	313.3	77.8	181.3	572.4	21.2	1,389.8	2,822.6	4,212.4
1.5	840.2	273.6	72.6	177.8	524.1	12.9	1,378.6	2,907.6	4,286.2
0.9	738.2	226.6	46.0	146.1	418.7	11.9	1,169.6	3,144.1	4,313.7
1.2	1,010.3	296.0	72.9	211.8	580.7	15.0	1,607.3	3,174.0	4,781.2
1.1	1,079.1	360.0	96.3	248.2	704.4	17.5	1 802 1	3,397.4	5.199.5
1.3	1,293.1	485.8	121.0	273.7	880.6	R 40 6	R 2,215.7	3,645.0	R 5,860.6
						R 42 6	R 2 017 1		R 5,658.9
						R 51 5	R 2 148 2		R 6,124.
	R 1 290 7	R 553 3			R 971 7	R 67 0	R 2 330 6		R 6,618.7
									6,662.8
0.3 1.0 1.2 1.6		1,248.4 1,248.4 R 1,290.7 1,167.9	1,161.4 452.5 1,248.4 462.6 R 1,290.7 R 553.3	1,161.4 452.5 119.2 1,248.4 462.6 87.2 R 1,290.7 R 553.3 45.5	1,161.4     452.5     119.2     241.0       1,248.4     462.6     87.2     297.4       R 1,290.7     R 553.3     45.5     373.0	1,161.4     452.5     119.2     241.0     812.8       1,248.4     462.6     87.2     297.4     847.2       R 1,290.7     R 553.3     45.5     373.0     R 971.7	1,161.4     452.5     119.2     241.0     812.8     R 42.6       1,248.4     462.6     87.2     297.4     847.2     R 51.5       R 1,290.7     R 553.3     45.5     373.0     R 971.7     R 67.0	1,161.4     452.5     119.2     241.0     812.8     R 42.6     R 2,017.1       1,248.4     462.6     87.2     297.4     847.2     R 51.5     R 2,148.2       R 1,290.7     R 553.3     45.5     373.0     R 971.7     R 67.0     R 2,330.6	1,161.4       452.5       119.2       241.0       812.8       R 42.6       R 2,017.1       3,641.8         1,248.4       462.6       87.2       297.4       847.2       R 51.5       R 2,148.2       3,975.9         R 1,290.7       R 553.3       45.5       373.0       R 971.7       R 67.0       R 2,330.6       4,288.1

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Virginia

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	·			·		Prices in Dollars p	er Million Btu	·	·			
1970	0.42	0.94	1.08	0.65	1.48	2.85	0.32	1.20	0.73	0.97	4.84	2.57
1975	1.47	1.69	2.37	2.36	2.79	4.77	1.85	2.61	1.45	1.94	9.49	5.45
1980	1.64	3.71	6.46	5.94	4.60	9.97	3.91	6.22	3.70	4.28		9.96
1985	1.69	5.76	6.16	7.26	9.63	9.33	4.29	6.63	4.19	5.76		11.89
1990	1.64	4.72	5.62	7.34	9.53	9.46	3.31	6.39	1.70	4.99	17.15	11.89
1995	1.69	4.93	4.48	5.26	9.44	9.12	2.68	5.37	1.76	4.74	17.10	11.63
1996	1.73	5.71	5.33	5.67	10.78	9.75	3.13	6.12	1.68	5.35		11.45
1997	1.76	6.18	4.99	5.64	11.01	9.65	2.91	6.14	1.65	5.85	16.84	11.85
1998	1.75	5.86	4.02	4.23	10.27	8.25	2.21	4.92	1.39	5.27	15.95	11.33
1999	1.73	5.77	4.43	4.99	10.01	8.91	2.65	5.40	1.10	5.36		11.33
2000	1.58	7.32	7.18	8.36	12.88	11.60	4.23	7.94	1.55	7.16	16.08	12.16
2001	1.76	9.02	6.34	7.62	13.92	10.95	3.75	7.56	1.83	8.13	16.63	13.14
2002	1.94	6.95	5.73	8.69	11.49	10.44	3.99	7.04	1.76	6.66	16.65	12.71
2003	1.72	9.13	7.33	10.20	13.86	11.84	5.12	8.54	2.35	8.51	16.83	13.36
2004	1.96	9.83	9.31	11.68	15.61	14.10	5.36	10.38	_ 2.15	_ 9.41	17.23	_ 14.06
2005	2.37	11.37	13.14	14.97	18.04	17.50	7.40	14.13	R 2.99	R 11.33	17.74	R 15.19
2006	2.58	12.04	15.00	18.46	20.10	19.88	8.82	16.15	R 2.67	R 12.38	18.21	R 16.02
2007	2.68	_ 11.48	15.98	20.80	22.50	21.35	9.67	_ 17.89	R 3.29	R 12.09	18.69	R 16.25
2008	3.44	<sup>R</sup> 12.35	23.95	23.05	26.96	25.12	14.14	R 24.94	R 3.84	<sup>R</sup> 13.76	21.47	<sup>R</sup> 18.66
2009	3.88	9.96	13.95	21.65	20.95	17.95	9.93	16.63	2.74	10.44	23.61	18.85
_						Expenditures in I	Million Dollars					
1970	2.1	28.9	13.1	0.3	2.8	3.1	0.2	19.5	0.1	50.7	178.4	229.0
1975	7.8	55.5	26.8	0.6	5.6	7.8	2.9	43.6	0.1	107.0	453.5	560.6
1980	6.1	144.9	61.5	1.5	8.9	19.4	10.9	102.2	0.6	253.8	914.1	1,167.9
1985	8.9	203.3	98.5	8.8	21.8	22.4	11.9	163.4	0.7	376.5		1,649.0
1990	7.8	202.2	92.2	5.8	25.6	23.7	4.5	151.8	3.1	364.8	1,643.1	2,008.0
1995	10.5	289.3	69.3	8.2	34.2	6.3	3.5	121.5	3.6	424.8	1,928.1	2,352.9
1996	15.1	351.5	105.5	8.9	43.2	6.6	5.0	169.2	5.2	541.1	1,938.1	2,479.2
1997	7.1	399.2	86.3	11.9	47.7	6.9	2.3	155.1	4.9	566.4	1,962.9	2,529.3
1998	7.1	356.7	72.5	10.4	33.9	5.3	1.6	123.7	4.5	491.9		2,439.7
1999	5.0	368.5	73.9	9.0	36.9	7.7	3.0	130.5	4.4	508.4	1,994.1	2,502.5
2000	3.1	500.4	138.9	13.1	56.6	7.4	11.5	227.5	6.2	737.1	2,110.6	2,847.7
2001	5.1	559.8	109.4	9.8	55.7	7.1	6.6	188.6	6.4	759.9	2,231.4	2,991.3
2002	3.3	451.4	82.1	4.3	44.2	6.9	1.9	139.4	6.7	600.8	2,309.1	2,909.9
2003	3.9	606.1	134.5	11.3	70.5	7.6	13.0	236.9	10.2	857.2		3,222.2
2004	4.1	653.6	164.1	16.0	74.2	9.1	10.7	274.0	11.2 R 16.3	942.9 R 1,145.0	2,529.6	3,472.5 R 3,849.5
2005 2006	6.6 1.5	780.2 776.9	228.0 235.2	17.2 17.6	82.4 79.2	10.5 10.3	3.9 2.1	341.9 344.4	R 14.4	R 1,145.0 R 1,137.2	2,704.5 2,775.0	R 3,912.2
2006	1.5 5.0	776.9 796.7	235.2 194.4	17.6	79.2 94.8	10.3	2.1	344.4	R 16.7	R 1,137.2	2,775.0	R 4,136.6
2007	5.0 6.1	796.7 R 858.3	R 214.9	19.1 3.8	94.8 140.2	12.9	1.1	R 374.3	R 19.8	R 1,140.7	2,995.9 3,433.3	R 4,691.9
2008	8.1	698.1	111.8	3.4	140.2	9.2	1.6	227.1	13.0	946.3		4,718.8
2009	0.1	U30. I	111.0	3.4	101.2	9.2	1.4	221.1	13.0	540.3	3,112.5	4,110.0

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>g</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Virginia

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in I	Dollars per Mill	ion Btu					
970	0.40	0.42	0.42	0.49	0.60	1.48	2.85	0.34	1.06	0.79	1.47	0.61	3.08	0.0
975	_	1.47	1.47	1.08	2.19	2.79	4.77	1.81	2.56	2.19	1.47	1.74	7.37	2.4
980	1.86	1.64	1.69	2.99	5.33	4.60	9.97	3.58	6.65	5.62	1.51	3.69	12.19	4.7
985	1.93	1.69	1.74	4.60	6.51	9.63	9.33	4.29	6.84	6.53	1.51	4.03	12.47	5.2
990	1.80	1.64	1.67	3.52	5.64	9.53	9.46	3.31	4.72	5.15	0.96	3.00	12.51	4.3
995	1.57	1.69	1.66	3.25	4.66	8.04	9.12	2.68	5.27	5.20	1.18	2.88	12.20	4.3
996	1.68	1.73	1.72	3.92	5.40	9.30	9.75	3.13	5.77	5.78	0.96	3.20	11.69	4.5
997	1.75	1.76	1.76	4.48	5.02	9.08	9.65	2.91	5.60	5.42	0.97	3.37	11.73	4.7
998	1.67	1.75	1.73	3.90	3.81	8.26	8.25	2.21	4.68	4.52	1.24	3.01	11.18	4.3
999	1.74	1.73	1.73	3.80	4.61	8.62	8.91	2.65	4.99	5.00	1.39	3.17	11.26	4.5
000	1.66	1.58	1.61	5.03	7.57	11.85	11.60	4.23	6.73	7.28	1.44	4.02	11.42	5.3
001	1.73	1.76	1.75	5.77	6.83	12.48	10.95	3.75	6.06	6.77	1.96	4.30	12.19	5.6
002	1.93	1.94	1.93	4.43	6.22	10.65	10.44	3.99	6.59	6.95	2.09	4.25	12.11	5.6
003	1.93	1.72	1.80	5.76	8.11	12.84	11.84	5.12	7.44	7.89	1.63	4.76	12.39	6.0
004	2.31	1.96	2.08	7.67	9.48	14.50	14.10	5.36	8.54	9.03	1.79	5.92	12.52	7.0
005	2.91	2.37	2.56	10.39	14.33	17.15	17.50	7.40	10.73	12.09	2.75	7.82	13.06	8.6
006	3.25	2.58	2.81	9.64	16.19	19.33	19.88	8.82	R 12.34	R 14.60	2.67	R 8.18	13.75	R 9.1
007	3.42	2.68	2.97	8.94	17.34	21.49	21.35	9.67	R 13.44	R 15.44	2.54	R 8.28	14.84	R 9.3
008	4.29 5.01	3.44 3.88	3.76 4.27	11.08 6.90	25.23 14.57	26.01 20.14	25.12 17.95	14.14 9.93	R 18.63 13.99	R 21.36 14.04	2.88 2.71	R 10.63 7.35	17.05 20.26	R 11.7 9.8
-							Expendit	ures in Million	Dollars					
970	0.3	41.8	42.1	22.5	15.3	3.8	9.8	8.6	29.6	67.0	12.6	144.3	75.5	219.
975	_	97.0	97.0	39.4	36.8	12.0	11.5	85.4	64.7	210.5	11.6	358.4	228.3	586
980	33.0	115.4	148.4	161.9	111.0	20.3	14.6	110.9	436.9	693.7	15.9	1,019.9	467.5	1,487
985	45.7	138.1	183.8	232.5	126.2	57.8	33.6	83.5	337.1	638.3	18.6	1,073.4	566.4	1,639
990	42.7	153.2	195.9	263.7	118.5	48.7	35.0	50.5	222.7	475.5	39.4	974.7	688.2	1,662
995	40.8	108.6	149.4	313.3	96.6	37.0	34.2	21.3	235.6	424.7	80.2	967.6	753.4	1,721
996	44.1	112.4	156.5	326.9	135.8	44.0	38.9	26.3	273.3	518.3	67.8	1,069.5	741.5	1,811
997	46.3	108.4	154.6	379.7	144.4	36.3	40.3	34.3	278.4	533.7	62.8	1,130.8	753.2	1,884
998	46.5	102.9	149.4	358.8	97.3	25.4	34.1	17.2	252.5	426.5	79.2	1,013.9	745.6	1,759
999	48.8	95.3	144.1	354.4	114.2	34.6	26.5	18.3	294.6	488.3	90.4	1,077.1	759.3	1,836
000	49.1	97.9	147.0	368.9	211.8	81.0	34.4	33.4	351.3	711.9	94.9	1,322.6	784.3	2,106
001	54.4	108.2	162.6	365.8	197.9	47.1	78.5	13.7	360.7	698.0	92.9	1,319.3	797.8	2,117
002	64.9	106.6	171.6	315.9	162.3	64.9	75.7	11.3	368.3	682.6	70.0	1,240.1	786.2	2,026
003	62.6	100.3	162.9	391.4	266.3	47.9	86.2	51.9	441.1	893.3	79.9	1,527.5	793.7	2,321
004	68.6	109.8	178.4	524.8	364.2	37.4	128.1	66.9	557.5	1,154.1	81.3	1,938.7	811.9	2,750
005	86.0	136.1	222.1	798.6	593.2	77.2	149.6	111.9	_ 717.5	_ 1,649.4	174.3	2,844.5	862.6	_ 3,707
006	89.9	135.6	225.5	634.4	647.5	98.1	179.7	48.9	R 565.1	R 1,539.3	165.3	R 2,564.5	857.7	R 3,422
007	109.1	135.0	244.1	618.2	_ 717.7	_ 81.8	120.5	82.7	R 573.9	K 1 576 6	149.9	R 2,588.8	918.9	R 3 507
800	129.9	176.3	306.2	662.5	R 981.9	R 62.1	107.0	167.5	R 630.5	<sup>R</sup> 1,949.1	166.1	R 3,083.8	1,024.9	R 4,108
009	110.7	162.7	273.4	360.7	270.8	47.8	76.0	95.3	390.6	880.5	115.4	1,630.0	1,094.1	2,724

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Virginia

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu	·				
4070	0.42		0.47	4.05	0.70	4.40	5.00	0.05	0.00	4.05	4.05		4.05
1970		_	2.17	1.25	0.73	1.48	5.08	2.85	0.30	1.95	1.95	_	1.95
1975	1.47	_	3.45	2.72	2.03	2.79	7.48	4.77	1.61	3.91	3.91	44.65	3.91
1980 1985			9.02 9.99	7.27 8.34	6.46 5.79	4.60 11.10	14.36 17.61	9.97 9.33	3.32 4.18	8.72 8.55	8.72 8.55	14.65 17.33	8.73 8.56
1985	_	_	9.99	8.40	5.79 5.53	11.10	14.60	9.33 9.46	3.03	8.47	8.47	14.71	8.48
1995	_	2.23	8.36	7.64	3.87	11.45	19.41	9.46	2.21	8.23	8.23	14.71	8.23
1996	_	2.69	9.29	8.25	4.70	11.43	20.08	9.75	2.57	8.96	8.96	14.61	8.96
1997	_	4.84	9.39	8.06	4.70	10.84	17.98	9.65	2.62	8.80	8.80	14.27	8.80
1998	_	4.88	8.11	6.94	3.31	10.26	19.07	8.25	1.88	7.49	7.49	13.80	7.50
1999	_	6.02	8.81	7.48	3.84	12.73	16.75	8.91	2.30	8.15	8.15	14.05	8.15
2000	_	5.40	10.87	10.07	6.58	15.91	17.99	11.60	3.98	10.58	10.58	14.00	10.58
2000	_	5.67	11.01	9.22	5.74	17.06	19.00	10.95	3.06	10.11	10.10	14.47	10.11
2002	_	4.38	10.72	8.82	5.32	15.23	21.74	10.44	3.72	9.67	9.67	14.50	9.67
2002	_	5.75	12.42	10.24	6.35	16.76	26.51	11.84	4.81	10.96	10.96	16.01	10.96
2003	_	6.14	15.13	12.12	8.83	18.89	29.35	14.10	4.88	12.93	12.92	18.32	12.93
2005	_	9.71	18.56	16.47	12.84	21.28	38.40	17.50	6.83	16.55	16.55	19.95	16.55
2006	_	6.90	22.31	18.30	14.73	22.99	46.08	19.88	8.15	18.77	18.77	19.96	18.77
2007		7.13	23.70	R 19.59	15.90	25.09	R 48.12	21.35	8.24	R 20.20	R 20.20	19.73	R 20.20
2008	_	R 10.28	27.23	R 26.77	22.73	29.56	R 52.19	25.12	10.73	R 25.15	R 25.15	22.87	R 25.15
2009	_	6.54	20.32	16.92	12.99	22.78	47.50	17.95	7.49	17.18	17.18	24.68	17.19
_						Exper	nditures in Millior	Dollars					
1970	0.1	_	3.9	56.0	44.9	0.3	13.3	714.9	22.4	855.7	855.7	_	855.7
1975	(s)	_	4.4	130.4	131.9	0.6	19.4	1,465.4	64.4	1,816.5	1,816.5	_	1,816.5
1980	(5)	_	9.9	475.3	444.2	0.8	46.1	3,058.9	92.3	4,127.6	4,127.6	1.6	4 129 2
1985	_	_	6.6	694.5	357.1	4.1	51.5	3,030.9	89.9	4,234.6	R 4,255.5	3.5	R 4,259.1
1990	_	_	3.3	819.7	489.8	2.7	48.0	3,436.3	63.3	4,863.0	R 4,875.3	4.3	R 4,879.6
1995	_	0.2	3.6	819.2	232.1	2.7	60.9	3,710.7	26.8	4,855.9	4,856.1	4.3	4,860.4
1996	_	0.3	3.7	1,029.3	245.5	2.4	61.2	3,980.9	19.7	5,342.5	5.342.8	4.2	5,347.1
1997	_	0.8	2.4	1,045.2	236.6	1.9	57.8	4,048.0	24.0	5,415.9	5,416.7	4.0	5,420.8
1998	_	0.9	3.7	922.9	191.3	1.3	64.2	3,495.7	14.9	4,694.0	4,694.9	4.1	4,699.0
1999	_	1.3	4.7	1,011.2	203.0	0.6	57.0	3,905.6	17.6	5,199.8	5,201.1	4.4	5,205.5
2000	_	1.3	5.3	1,456.4	370.8	2.0	60.3	5,133.4	105.6	7,133.9	7,135.2	4.6	7,139.8
2001	_	1.5	9.2	1,322.4	324.9	0.5	58.4	5,092.9	20.1	6,828.3	6,829.9	4.8	6,834.7
2002	_	1.2	7.2	1,280.5	300.2	1.0	66.0	4,896.7	19.6	6,571.2	6,572.4	4.8	6,577.2
2003	_	2.0	7.3	1,513.4	412.5	3.1	74.4	5,641.4	47.3	7,699.4	7,701.4	9.4	7,710.7
2004	_	2.3	10.6	2,049.3	838.8	3.1	83.4	6,836.2	56.2	9,877.6	9,879.9	10.1	9,890.0
2005	_	1.6	20.9	2,726.8	1,372.4	5.2	108.6	8,542.5	82.9	12,859.4	12,861.0	11.1	12,872.1
2006	_	1.2	6.9	3.345.9	1,570.5	6.0	127.0	9,880.6	86.8	15,023.6	15,024.8	11.1	15.036.0
2007	_	1.1	23.5	R 3.413.2	1,714.7	5.7	R 136.9	10,900.1	68.7	R 16,262.9	R 16.264.0	13.0	R 16.277.0
2008	_	R 1.5	24.7	R 4,311.0	2,128.7	R 13.7	R 137.9	12,392.7	68.9	R 19,077.7	R 19,079.2	15.1	R 19,094.4
2009	_	1.1	21.9	2,521.7	1,155.4	6.8	112.8	8,768.2	29.1	12,615.9	12,617.0	16.3	12,633.3

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Virginia

				Petrole	eum			Biomass						
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>C</sup>	Total Energy <sup>d</sup>				
Year	Prices in Dollars per Million Btu													
1970	0.38	0.29	0.31	0.35	0.35	0.32	_	_	_	0.35				
1975	1.14	0.99	1.84	2.18	_	1.85	0.28	_	_	1.24				
1980	1.71	2.89	3.94	5.86	_	4.03	0.74	_	_	2.00				
1985	1.80	3.44	4.37	5.57	_	4.60	0.55	_	_	1.18				
1990	1.55	2.58	3.60	5.83	_	4.19	0.47	0.46	_	1.09				
1995	1.45	2.59	2.23	3.65	_	2.63	0.46	0.70	_	1.13				
1996	1.42	2.82	2.62	4.67	_	3.63	0.42	0.59	_	1.09				
1997	1.39	2.74	2.69	4.34	_	3.73	0.43	0.50	_	1.08				
1998	1.38	2.95	1.97	3.26	_	2.09	0.45	0.61	_	1.11				
1999	1.34	3.00	2.20	3.51	_	2.36	0.44	0.67	_	1.11				
2000	1.33	4.51	4.14	6.75	_	4.69	0.43	0.67	_	1.26				
2001	1.59	4.38	3.38	6.12	_	3.84	0.44	1.36	_	1.45				
2002 2003	1.68 1.66	4.20 6.18	3.73 4.73	5.66 6.03	_	3.90 5.07	0.44 0.46	1.64	8.94	1.44				
2003	1.94	6.65	4.73	7.73	_	5.07	0.46	1.58 0.32	13.21	1.72 1.86				
2004	2.32	9.32	6.80	10.31	_	7.48	0.46	3.35	_	2.53				
2005	2.32	7.51	7.93	12.87	_	9.58	0.52	2.78	_	2.19				
2007	2.48	8.18	7.95	13.58		9.77	0.52	1.59	_	2.61				
2008	2.72	10.45	10.97	21.37	_	14.76	0.49	1.84	_	2.85				
2009	3.07	4.53	7.42	13.45	_	10.76	0.53	1.91	_	2.28				
					Expenditures in	Million Dollars								
1970	63.1	1.3	33.8	1.5	1.8	37.0	_	_	_	101.4				
1975	109.3	0.5	309.7	7.9	_	317.6	27.7	_	_	455.1				
1980	238.2	7.3	361.0	27.1	_	388.1	92.8	_	_	726.4				
1985	330.9	5.5	35.7	11.0	_	46.7	129.1	_	_	512.3				
1990	357.3	26.0	32.2	18.8	_	51.0	118.5	3.1	_	555.8				
1995	416.0	120.3	22.1	14.5	_	36.6	120.8	9.1	_	702.7				
1996	463.6	92.0	13.5	23.8	_	37.3	116.4	8.0	_	717.3				
1997	472.9	54.6	20.4	57.1	_	77.5	122.7	6.3	_	734.1				
1998	478.4	116.0	48.8	8.8	_	57.7	128.7	7.4	_	788.1				
1999	480.5	128.4	60.8	13.1	_	73.9	129.7	9.3	_	821.9				
2000	549.8	171.8	87.8	38.0	_	125.8	127.2	3.8	_	978.4				
2001	623.6	149.4	139.0	51.2	_	190.3	119.0	9.0	_	1,091.3				
2002	659.3	150.2	120.5	17.7	_	138.2	126.8	19.0	(s)	1,093.6				
2003	615.4	223.9	196.3	89.9	_	286.2	118.1	19.0	(s)	1,262.6				
2004	706.6	333.2	205.3	55.1	_	260.4	134.7	4.5	_	1,439.3				
2005	853.8	644.1	233.3 42.5	84.4 34.5	_	317.7	128.8	46.1	_	1,990.5				
2006	858.1	466.3			_	77.0	150.4	34.9	_	1,586.6				
2007 2008	926.5 899.6	762.6 836.8	108.3 84.4	88.2 94.0	_	196.5 178.4	147.7 144.0	20.9 29.9	_	2,054.3 2,088.7				
2008	823.1	445.7	34.8	78.2	_	113.0	155.0	30.0	_	2,088.7 1,566.8				
2003	023.1	440.7	34.0	10.2	_	113.0	133.0	30.0	_	1,000.0				

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Washington

							Primar	y Energy									
		Coal						Petroleum					Biomass		Electric		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
1970	_	0.55	0.55	0.71	1.18	0.73	2.41	2.92	0.32	1.00	1.72	0.18	1.33	1.42	0.35	2.02	1.58
1975	_	0.61	0.61	1.60	2.55	2.04	4.33	4.62	1.93	2.01	3.24	0.24	1.48	2.51	0.76	2.77	2.79
1980	_	1.13	1.13	4.48	6.68	6.21	6.69	9.92	3.24	4.61	7.13	0.43	1.83	5.75	1.49	4.16	5.89
1985	_	1.74	1.74	5.23	7.67	6.03	9.56	9.31	4.53	4.48	7.39	0.71	1.96	5.75	1.85	9.18	7.36
1990	_	1.65	1.65	3.60	7.85	5.68	10.46	9.45	2.70	3.27	6.91	0.47	1.37	5.35	1.14	10.03	7.01
1995	_	1.58	1.58	3.98	7.76	4.20	10.70	10.05	2.15	3.41	6.84	0.42	1.54	5.30	1.77	12.10	7.31
1996	_	1.62	1.62	4.01	8.75	4.96	11.08	10.89	2.10	3.54	7.75			5.84	2.31	12.36	7.87
1997	_	1.68	1.68	4.22	8.85	4.70	11.61	10.47	2.92	3.80	7.78	0.44	1.36	5.93	2.43	11.94	7.83
1998	_	1.52	1.52	3.68	7.36	3.36	10.01	8.96	2.11	2.91	6.35			4.87	2.07	11.93	6.99
1999	_	1.58	1.58	3.82	8.39	4.30	10.37	10.50	1.83	2.68	7.27	0.42		5.57	2.32	12.14	7.61
2000	_	1.71	1.71	5.34	11.01	6.92	13.30	12.91	3.97	3.40	9.74		1.91	7.26	2.98	12.74	9.50
2001	_	1.15	1.15	7.59	10.00	5.70	14.83	12.24	5.29	5.04	9.83		2.66	7.73	3.63	15.68	10.40
2002	_	1.63	1.63	6.60	9.60	5.32	13.24	11.09	5.78	5.38	9.29		2.62	7.07	1.88	17.27	10.41
2003	_	1.42	1.42	6.19	11.61	6.49	15.38	13.38	5.90	6.35	11.12		2.44	7.95	2.01	17.22	11.47
2004	_	1.46	1.46	7.67	14.53	9.38	17.84	15.83	6.31	6.29	13.24	0.38	2.94	9.52	2.16	17.06	13.01
2005	_	1.45	1.45	9.52	18.32	12.81	20.75	19.14	5.63	6.97	16.04	0.42	R 3.15	11.64	2.80	17.26	14.95
2006	_	1.74	1.74	10.10	20.44	14.96	22.58	21.81	7.29	R 7.35	R 18.46	0.48	R 3.07	13.38	2.75	18.07	R 16.42
2007	_	1.92	1.92	10.51	21.54	16.14	25.30	23.76	8.20	R 8.43	R 19.67	0.47	R 3.33	14.43	3.14	18.73	R 17.61
2008 2009	_	2.27 2.35	2.27 2.35	10.65 10.15	27.73 18.27	22.79 12.61	R 28.98 23.33	27.44 20.72	16.40 12.45	<sup>R</sup> 9.15 6.92	R 24.75 17.34	0.48 0.53		R 17.12 12.99	3.87 3.28	19.28 19.43	R 20.50 16.53
2009		2.35	2.35	10.15	18.27	12.01	23.33				17.34	0.53	3.02	12.99	3.28	19.43	10.53
								Exper	nditures in N	Million Dollars							
1970	_	3.2	3.2	97.2	123.0	43.3	14.8	553.3	17.9	58.3	810.5	5.2	21.8	943.8	-11.1	316.8	1,249.5
1975	_	46.9	46.9	242.3	248.4	160.7	11.1	994.2	82.8	131.0	1,628.2			1,987.7	-84.6	523.9	2,427.0
1980	_	103.1	103.1	530.5	715.7	419.5	33.0	2,222.4	327.7	212.8	3,931.1	9.6		4,692.8	-173.6	953.4	5,472.6
1985	_	162.5	162.5	686.4	893.8	522.2	72.7	2,152.0	314.2	276.2	4,231.2		60.2	5,347.2	-348.7	2,331.7	7,330.2
1990	_	141.0	141.0	554.1	921.0	716.0	74.2	2,654.5	265.7	253.1	4,884.5		76.4	R 5,699.7	-165.1	3,033.5	R 8,568.2
1995	_	110.4	110.4	986.1	961.8	547.6	94.5	3,084.0	231.7	286.1	5,205.7	30.3	95.9	6,447.2	-333.3	3,568.5	9,682.4
1996	_	147.7	147.7	1,067.9	1,143.6	627.1	110.2	3,498.5	166.5	313.3	5,859.1	26.8	88.7	7,304.7	-498.0	3,670.6	10,477.4
1997	_	135.6	135.6	1,052.6	1,262.7	598.2	201.1	3,340.3	234.4	283.8	5,920.4	28.9	86.8	7,389.1	-496.6	3,645.9	10,538.4
1998	_	156.9	156.9	1,035.3	935.5	417.2	156.0	2,887.9	124.4	343.5	4,864.5		88.6	6,360.1	-508.4	3,794.2	9,645.9
1999	_	153.4	153.4	1,076.1	1,182.1	540.6	155.0	3,460.8	89.6	365.8	5,793.9		99.7	7,411.6	-532.8	4,027.5	10,906.3
2000	_	182.1	182.1	1,507.4	1,609.8	969.9	271.1	4,239.8	174.4	349.8	7,614.9			9,707.8	-889.0	4,131.1	12,949.9
2001 2002	_	114.8	114.8	2,313.7	1,402.9	705.5	319.1	4,048.0	208.9	248.0	6,932.3		157.0	9,781.4	-1,060.2	4,149.0	12,870.3
	_	164.0	164.0	1,491.4	1,386.7	545.1	224.7	3,727.4	192.2	265.4	6,341.4	44.8		8,331.0	-484.2	4,387.0	12,233.8
2003 2004	_	168.4 164.2	168.4 164.2	1,498.0 1,945.2	1,589.4	643.6	144.0 167.5	4,481.5 5,309.6	222.1 258.3	273.1 348.8	7,353.6 9,136.1	34.1 35.9	162.2 166.0	9,371.6	-558.9 -626.4	4,534.2 4,591.5	13,347.0 15,517.7
2004		163.4	163.4	2,445.9	2,029.9 2,637.5	1,021.9 1,342.0	190.9	6,513.5	258.3	348.8 446.3	11,405.5		R 192.1	11,552.7 R 14,385.5	-626.4 -795.8	4,591.5	R 18,432.1
2005	_	103.4	120.2	2,445.9	2,637.5 3,557.4	1,342.0	215.9	7,479.3	275.3 284.1	R 484.5	R 13,598.2	35.8 46.9	R 260.7	R 16,759.6	-795.8 -671.4	5,169.4	R 21,257.7
2006	_	183.5	183.5	2,590.0	3,557.4	1,871.6	215.9	7,479.3 8.172.4	514.6	R 493.8	R 15,095.6	46.9 39.6	R 196.4	R 18,510.1	-671.4	5,169.4	R 23,097.3
2007	_	215.1	215.1	R 3,096.1	R 4,979.4	2,598.1	R 456.4	9,146.4	478.2	R 605.6	R 18,264.1	39.6 46.2		R 22,032.1	-1,096.8	5,404.0	R 26,602.0
2006	_	197.3	197.3	3.077.5	2.689.4	1,308.4	346.2	7.000.0	587.9	430.8	12,362.7	36.6	183.0	15,987.2	-1,096.6	5.892.9	21,019.2
2003		131.3	131.3	3,011.3	2,005.4	1,500.4	J <del>4</del> 0.2	1,000.0	301.9	450.0	12,502.7	50.0	103.0	10,501.2	-000.9	3,032.8	21,019.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Washington

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h</sup>
Year				'		Prices	in Dollars per N	lillion Btu					
270	0.55	0.74	4.40	0.70	0.44	0.00	0.00	4.00	4.70	4.00	4.40	0.00	4.50
970 975	0.55 0.90	0.71 1.60	1.18 2.55	0.73 2.04	2.41 4.33	2.92 4.62	0.32 1.93	1.00 2.01	1.72 3.25	1.33 1.48	1.48 2.80	2.02 2.77	1.58 2.79
80	2.42	4.48	6.68	6.21	6.69	9.92	3.23	4.61	7.14	1.46	6.45	4.16	5.89
985	2.42	5.23	7.68	6.03	9.56	9.31	4.53	4.48	7.14	2.08	6.74	9.18	7.36
90	2.51	3.60	7.86	5.68	10.46	9.45	2.70	3.27	6.91	1.42	6.02	10.03	7.01
95	3.14	3.90	7.80	4.20	10.70	10.05	2.15	3.41	6.84	1.62	5.94	12.10	7.31
196	3.01	3.87	8.81	4.96	11.08	10.89	2.10	3.54	7.76	1.56	6.58	12.36	7.87
97	2.91	4.04	8.92	4.70	11.61	10.47	2.92	3.80	7.79	1.45	6.62	11.94	7.83
98	2.47	3.75	7.38	3.36	10.01	8.96	2.11	2.91	6.35	1.55	5.51	11.93	6.99
999	2.45	3.99	8.39	4.30	10.37	10.50	1.83	2.68	7.28	1.70	6.25	12.14	7.61
000	2.51	5.44	11.15	6.92	13.30	12.91	3.97	3.40	9.76	2.06	8.49	12.74	9.50
001	2.42	7.67	10.08	5.70	14.83	12.24	5.29	5.04	9.85	2.78	8.96	15.68	10.40
02	2.53	7.32	9.61	5.32	13.24	11.09	5.78	5.38	9.29	2.81	8.52	17.27	10.41
03	2.45	7.16	11.61	6.49	15.38	13.38	5.90	6.35	11.13	2.67	9.79	17.22	11.47
04	2.69	8.81	14.55	9.38	17.84	15.83	6.31	6.29	13.25	3.24	11.83	17.06	13.01
05	3.31	10.59	18.32	12.81	20.75	19.14	5.63	6.97	16.04	3.44	14.27	17.26	14.95
06	3.71	11.47	20.44	14.96	22.58	21.81	7.29	7.35	18.46	3.22	15.95	18.07	16.42
07	3.86	11.80	21.55	16.14	25.30	23.76	8.20	8.43	19.68	3.57	17.30	18.73	17.61
008	4.86	11.49	27.73	22.79	28.98	27.44	16.40	9.15	24.75	4.22	20.86	19.28	20.50
009	4.81	12.41	18.28	12.61	23.33	20.72	12.45	6.92	17.34	3.72	15.63	19.43	16.53
						Expe	nditures in Milli	on Dollars					
970	3.2	97.2	123.0	43.3	14.8	553.3	17.9	58.3	810.5	21.8	932.7	316.8	1,249.5
975	10.2	242.3	248.4	160.7	11.1	994.2	81.7	131.0	1,627.0	23.6	1,903.1	523.9	2,427.0
080	26.1	527.2	714.5	419.5	33.0	2,222.4	323.2	212.8	3,925.4	40.6	4,519.3	953.4	5,472.6
85	23.5	686.0	893.2	522.2	72.7	2,152.0	314.2	276.2	4,230.7	57.9	4,998.5	2,331.7	7,330.2
90	16.6	553.6	920.1	716.0	74.2	2,654.5	265.7	253.1	4,883.6	74.2	5,534.7	3,033.5	8,568.2
95	18.8	804.7	955.2	547.6	94.5	3,084.0	231.7	286.1	5,199.1	91.3	6,113.9	3,568.5	9,682.4
96	10.6	864.2	1,132.8	627.1	110.2	3,498.5	166.5	313.3	5,848.3	83.6	6,806.7	3,670.6	10,477.4
97	10.8	892.3	1,248.5	598.2	201.1	3,340.3	234.4	283.8	5,906.2	83.2	6,892.5	3,645.9	10,538.4
98	7.6	899.2	933.6	417.2	156.0	2,887.9	124.4	343.5	4,862.5	82.5	5,851.7	3,794.2	9,645.9
999	6.4	987.4	1,181.6	540.6	155.0	3,460.8	89.6	365.8	5,793.3	91.7	6,878.8	4,027.5	10,906.3
000	8.4	1,119.0	1,579.5	969.9	271.1	4,239.8	174.4	349.8	7,584.6	106.8	8,818.8	4,131.1	12,949.9
01	8.3	1,656.4	1,383.7	705.5	319.1	4,048.0	208.9	248.0	6,913.1	143.5	8,721.3	4,149.0	12,870.3
02	7.1	1,357.3	1,385.3	545.1	224.7	3,727.4	192.2	265.4	6,340.1	142.3	7,846.8	4,387.0	12,233.8
03	6.6	1,309.9	1,588.1	643.6	144.0	4,481.5	222.1	273.1	7,352.3	143.9	8,812.8	4,534.2	13,347.0
04	6.4	1,639.3	2,027.1	1,021.9	167.5	5,309.6	258.3	348.8	9,133.3	147.2	10,926.3	4,591.5	15,517.7
05	4.9	2,008.9	2,636.1	1,342.0	190.9	6,513.5	275.3	446.3	11,404.2	171.7	13,589.7	4,842.4	18,432.1
006	7.4	2,248.4	3,552.8	1,577.0	215.9	7,479.3	284.1	484.5	13,593.6	238.8	16,088.2	5,169.4	21,257.7
07	12.3	2,417.1	3,815.9	1,871.6	224.7	8,172.4	514.6	493.8	15,093.0	170.8	17,693.3	5,404.0	23,097.3
800	14.4	2,457.7	4,972.1	2,598.1	456.4	9,146.4	478.2	605.6	18,256.8	206.4	20,935.3	5,666.7	26,602.0
009	16.9	2,594.5	2,682.4	1,308.4	346.2	7,000.0	587.9	430.8	12,355.7	159.2	15,126.3	5,892.9	21,019.2

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Washington

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year			·		Prices in Dollars p	er Million Btu	·		·	
1970	0.95	1.33	1.40	2.47	3.05	1.56	0.82	1.44	3.12	2.09
1975	1.14	2.18	2.80	3.61	5.73	2.96	1.62	2.50	3.94	3.1
1975	4.26	5.05	7.27	9.80	8.12	7.39	4.15	5.90	5.56	5.7
1985	3.67	6.35	7.76	11.34	8.46	7.92	4.69	6.67	11.14	9.4
1965	3.67	4.87	7.76	7.55	12.32	7.92 8.44	4.69	5.84	12.88	9.4 10.0
1990	3.77	4.87 5.65	7.90 7.39	7.55 5.12	12.32	8.44 8.20	3.86	6.01	12.88	10.0
1996	4.03	5.44	8.29	5.35	11.90	9.05	4.43	6.06	14.76	10.8
1997	3.71	5.38	8.75	4.97	13.21	10.44	4.41	6.40	14.51	10.8
1998	3.66	5.58	7.51	6.67	11.21	8.96	3.82	6.16	14.74	10.8
1999	3.69	5.58	8.18	6.61	11.62	9.40	3.92	6.18	14.95	10.8
2000	3.72	6.87	11.10	9.80	15.20	12.70	5.88	7.83	15.04	11.68
2001	3.48	9.46	10.26	8.95	16.57	12.71	5.62	9.66	16.70	13.05
2002	3.87	9.06	9.25	9.13	13.57	11.31	5.09	9.14	18.44	13.83
2003	3.77	8.21	11.42	9.04	16.17	13.19	6.11	8.73	18.49	13.8
2004	3.61	9.64	13.43	11.52	18.69	15.63	6.95	_ 10.22	18.68	_ 14.70
2005	_	11.46	18.31	13.66	21.20	19.59	9.20	R 12.59	19.18	R 16.17
2006	3.82	12.97	20.59	21.97	22.93	21.70	10.60	R 14.11	20.00	R 17.3
2007	3.96	13.50	22.34	24.09	25.47	23.86	11.62	R 14.72	21.28	R 18.3
2008	_	12.68	26.12	29.86	28.37	27.40	14.43	R 14.74	22.11	R 18.7
2009		13.54	19.13	24.92	23.58	21.84	10.74	14.57	22.50	18.86
					Expenditures in N	lillion Dollars				
1970	0.4	44.8	57.4	1.6	12.2	71.3	2.4	118.9	163.5	282.4
1975	0.1	78.1	78.3	4.2	8.0	90.5	5.2	173.9	258.0	431.9
1980	3.3	158.0	144.9	3.6	17.3	165.8	12.6	339.7	463.8	803.5
1985	4.1	217.8	136.1	5.5	15.6	157.3	24.8	404.0	1,061.8	1,465.8
1990	1.1	202.5	123.1	2.1	27.2	152.5	26.6	382.6	1,265.9	1,648.5
1995	0.9	310.9	86.2	2.5	45.1	133.8	27.8	473.3	1,497.0	1,970.3
1996	0.3	354.0	106.4	3.4	50.2	159.9	33.0	547.2	1,611.7	2,158.9
1997	0.2	348.6	94.3	3.7	106.6	204.7	27.8	581.4	1,572.2	2,153.6
1998	0.1	361.7	76.9	4.7	82.1	163.6	21.4	546.9	1,577.1	2,123.9
1999	0.2	421.6	90.1	3.2	78.2	171.5	23.1	616.4	1,673.4	2,289.9
2000	0.2	513.9	112.3	3.6	105.4	221.2	37.3	772.7	1,695.1	2,467.7
2000	0.2	826.4	113.3	5.1	125.3	243.8	56.2	1,126.7	1,801.6	2,928.2
2001	0.3	684.3	102.1	1.8	140.1	244.0	51.8	980.3	2,017.8	2,998.
2002	0.3	599.5	96.8	5.2	94.2	196.1	65.4	861.3	2,010.3	2,871.0
2003	0.3	702.9	105.9	4.5	115.6	226.1	76.2	1,005.4	2,068.8	3,074.2
2004	U.Z —	868.8	133.4	4.2	146.0	283.6	R 43.9	R 1,196.3	2,173.4	R 3,369.7
2005			147.4	3.9	146.6	297.9	R 46.1	R 1,352.5	2,173.4	R 3,702.4
2006	(s)	1,008.6	147.4			297.9	R 55.7	R 1,466.3	2,349.9	R 4,036.0
	(s)	1,110.9		1.7	154.6		R 72.4	1,400.3 R 4 507.0		R 4,036.0
2008	_	1,103.7	R 161.8	2.1	227.8	R 391.7		R 1,567.8	2,740.9	R 4,308.7
2009	_	1,173.8	111.0	2.5	208.9	322.5	51.5	1,547.8	2,821.3	4,369.

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Washington

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year	'	'		,		Prices in Dollars p	er Million Btu		'			
1970	0.52	1.05	1.21	0.84	1.19	2.92	0.33	1.21	0.82	1.12	3.21	1.9
1975	0.90	1.75	2.60	2.31	2.67	4.62	2.45	2.87	1.62	2.06	4.10	2.9
1980	2.28	4.59	6.90	7.04	5.60	9.92	3.61	6.74	4.15	5.00	5.67	5.3
1985	2.30	5.24	5.91	11.34	9.94	9.31	4.05	6.10	4.69	5.46		7.8
1990	2.45	4.02	5.45	7.55	9.62	9.45	2.84	6.03	4.75	4.48	11.63	8.5
1995	3.11	4.80	4.91	5.12	10.89	10.05	2.75	5.62	3.86	4.88	13.65	10.0
996	2.99	4.63	5.82	5.35	12.24	10.89	3.07	6.53	4.43	4.87	13.86	10.1
997	2.90	4.51	5.41	4.97	12.46	10.47	2.82	7.16	4.41	4.90	13.75	10.1
998	2.46	4.54	4.06	6.67	10.88	8.96	1.96	6.02	3.82	4.71	13.62	10.1
999	2.43	4.64	5.04	6.61	11.19	10.50	2.65	7.19	3.92	4.98		10.1
2000	2.51	5.77	7.42	9.80	14.11	12.91	4.35	9.69	5.88	6.30		10.7
2001	2.40	8.33	6.38	8.95	15.36	12.24	3.59	8.67	5.62	8.27	15.67	12.4
2002	2.50	8.00	6.29	9.13	12.73	11.09	4.11	8.43	5.09	7.95		13.7
2003	2.41	7.19	7.69	9.04	13.66	13.38	4.74	9.22	6.11	7.40		13.7
2004	2.67	9.15	10.47	11.52	15.68	15.83	_	11.98	6.95	9.33	18.09	14.7
2005	_	10.13	14.12	13.66	18.79	19.14	_	15.33	9.20	R 10.85	18.54	R 15.5
2006	3.71	11.62	16.67	21.97	21.68	21.81	8.41	18.18	10.60	R 12.51	19.44	R 16.7
2007	3.86	12.06	17.79	24.09	23.63	23.76	9.97	19.95	11.62	12.95	19.20	16.8
2008	_	11.15	24.03	29.86	27.45	27.44	_	25.14	14.43	13.45	19.81	17.2
2009	_	11.90	13.38	24.92	21.27	20.72	9.36	15.00	10.74	12.38	20.41	17.1
						Expenditures in I	Million Dollars					
1970	0.2	20.4	15.7	0.1	1.3	4.7	1.0	22.7	(s)	43.4	73.6	117.
975	0.2	58.2	23.0	0.3	1.0	9.1	5.5	38.9	0.1	97.4	145.3	242.
980	6.6	148.7	43.1	0.7	3.2	24.9	9.7	81.6	0.3	237.2	267.8	505.
985	9.1	193.3	143.1	13.2	4.9	17.4	19.0	197.7	0.6	400.7	683.7	1,084.
990	2.8	160.0	59.2	0.6	5.7	14.0	0.9	80.4	2.9	246.2		1,099.
1995	4.8	212.9	36.2	0.4	12.1	3.1	1.9	53.7	3.8	275.2		1,389
996	1.4	231.3	33.5	0.2	13.8	3.4	3.2	54.2	4.5	291.5		1,480
997	1.3	220.8	34.2	0.4	26.9	3.3	0.8	65.6	4.7	292.3	1,182.4	1,474.
998	8.0	216.4	20.3	0.9	21.3	2.9	0.4	45.8	3.5	266.6	1,202.0	1,468.
999	0.9	248.1	27.9	0.4	20.1	17.6	0.5	66.5	3.8	319.3		1,573.
2000	1.2	303.8	39.0	0.7	26.2	18.5	0.7	85.0	6.1	396.0	1,314.4	1,710.
2001	1.1	492.7	44.8	1.1	31.1	9.3	0.2	86.4	9.9	590.1	1,471.4	2,061
2002	1.2	382.8	42.3	1.2	35.1	10.8	0.1	89.5	9.2	482.7	1,643.8	2,126.
2003	1.3	353.1	47.8	1.5	24.0	5.8	(s)	79.1	11.5	445.0	1,701.3	2,146
2004	1.3	455.5	45.5	1.9	21.0	7.0	_	75.4	12.8 R 7.0	545.0 R 655.9	1,742.2	2,287.
2005		518.8	85.4	3.7	27.3	13.7	<del></del>	130.1	<sup>K</sup> 7.0	<sup>™</sup> 655.9	1,777.8	R 2,433
2006	(s)	614.0	98.8	2.8	36.8	15.6	(s)	154.0	R 7.5	R 775.5	1,896.1	R 2,671
2007	(s)	664.7	81.2	1.4	40.2	20.9	(s)	143.7	R 8.7	R 817.1	1,939.5	R 2,756
2008	_	645.8	R 184.5	1.2	75.8	23.2		R 284.8	R 11.5	R 942.1	2,019.4	R 2,961.
2009	_	682.8	81.4	0.8	51.3	15.0	16.2	164.7	8.5	856.1	2,093.2	2,949

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Washington

						Pri	mary Energy							
		Coal					Petro	leum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year		·		·	·		Prices in I	Dollars per Mill	ion Btu					
1970	_	0.52	0.52	0.38	0.73	1.19	2.92	0.33	0.76	0.67	1.45	0.60	0.97	0.70
1975	_	0.90	0.90	1.29	2.05	2.67	4.62	1.78	1.71	1.86	1.45	1.57	1.37	1.51
1980	_	2.28	2.28	4.09	6.06	5.60	9.92	3.36	3.63	4.26	1.45	3.84	2.26	3.29
1985	_	2.30	2.30	4.58	6.18	9.94	9.31	4.05	3.53	4.48	1.45	4.11	6.23	4.80
1990	_	2.45	2.45	2.64	5.51	9.62	9.45	2.84	2.63	3.67	0.97	2.79	7.00	4.30
1995	_	3.11	3.11	2.63	5.35	10.23	10.05	2.75	2.73	3.64	1.23	2.80	8.67	4.51
1996	_	2.99	2.99	2.57	6.18	9.85	10.89	3.07	2.85	3.95	1.02	2.89	8.53	4.44
1997	_	2.90	2.90	3.01	5.83	9.45	10.47	2.82	3.09	4.28	1.02	3.12	8.02	4.58
1998	_	2.46	2.46	2.52	4.54	8.25	8.96	1.96	2.34	3.07	1.24	2.59	8.27	4.16
1999	_	2.43	2.43	2.68	5.54	8.81	10.50	2.65	2.25	3.07	1.38	2.68	8.55	4.33
2000	_	2.48	2.48	3.85	8.26	12.02	12.91	4.35	2.77	4.54	1.42	3.77	9.68	5.61
2001	_	2.40	2.40	4.85	7.19	13.61	12.24	3.59	3.98	6.70	1.94	5.00	13.93	7.18
2002	_	2.50	2.50	4.67	6.53	12.71	11.09	4.11	4.15	5.74	2.11	4.52	14.30	6.71
2003	_	2.41	2.41	5.89	8.24	14.23	13.38	4.74	4.73	6.69	1.62	5.09	13.96	7.41
2004	_	2.67	2.67	7.62	11.53	16.28	15.83	5.11	4.85	7.35	1.79	6.34	12.55	7.99
2005	_	3.31	3.31	9.97	15.00	19.40	19.14	7.11	5.24	8.31	2.72	7.51	12.50	8.87
2006	_	3.71	3.71	9.58	17.53	21.70	21.81	8.41	R 5.43	R 9.61	2.68	R 7.44	13.00	R 8.77
2007	_	3.86	3.86	9.54	18.31	24.84	23.76	9.97	R 6.20	R 10.71	2.52	R 8.43	13.39	R 9.69
2008	_	4.86	4.86	10.24	25.06	29.51	27.44	13.45	R 7.21	R 13.71	2.84	R 10.24	13.33	R 10.99
2009	_	4.81	4.81	11.34	15.06	23.19	20.72	_	5.21	8.62	2.67	8.31	12.98	9.64
							Expendit	ures in Million	Dollars					
1970	_	2.7	2.7	32.0	19.6	1.1	8.4	13.1	40.4	82.5	19.3	136.5	79.7	216.1
1975	_	9.8	9.8	106.0	44.8	1.8	10.6	47.9	102.3	207.3	18.3	341.4	120.6	462.0
1980	_	16.2	16.2	220.5	150.7	10.5	14.5	113.3	148.6	437.7	27.7	702.1	221.7	923.8
1985	_	10.3	10.3	274.9	96.3	40.5	33.8	121.8	198.6	491.0	32.4	808.7	585.8	1,394.5
1990	_	12.7	12.7	190.8	126.8	31.1	32.7	24.2	190.3	405.0	44.7	653.3	913.7	1,567.1
1995	_	13.2	13.2	280.4	114.8	29.8	29.1	8.6	215.9	398.2	59.7	751.4	957.0	1,708.5
1996	_	8.9	8.9	278.6	131.8	40.0	32.1	2.7	238.1	444.7	46.0	778.2	869.0	1,647.2
1997	_	9.3	9.3	322.4	115.8	63.6	32.4	2.3	215.4	429.5	50.7	811.9	890.6	1,702.5
1998	_	6.6	6.6	320.3	112.3	49.1	22.9	(s)	262.6	447.1	57.6	831.6	1,014.5	1,846.1
1999	_	5.3	5.3	316.8	115.1	56.1	27.7	2.6	295.6	497.1	64.8	884.0	1,099.4	1,983.4
2000	_	7.0	7.0	300.3	140.9	138.6	35.8	8.7	270.3	594.4	63.4	965.1	1,121.0	2,086.1
2001	_	6.9	6.9	336.1	148.8	161.2	66.3	0.1	178.3	554.7	77.4	975.1	875.3	1,850.4
2002	_	5.7	5.7	289.1	120.3	48.2	63.7	(s)	186.0	418.2	81.3	794.2	724.5	1,518.8
2003	_	5.0	5.0	356.0	136.6	20.1	77.7	(s)	182.0	416.4	67.0	844.5	819.9	1,664.4
2004	_	4.9	4.9	479.4	161.7	24.3	105.1	(s)	248.0	539.0	58.3	1,081.6	777.8	1,859.5
2005	_	4.9	4.9	619.0	250.4	(s)	126.0	0.1	311.1	687.5	120.8	1,432.2	891.1	2,323.3
2006	_	7.4	7.4	622.7	374.4	12.8	149.2	0.1	R 337.0	R 873.5	185.3	R 1,688.9	923.4	R 2.612.4
2007	_	12.3	12.3	638.2	418.8	126	120.1	_	R 340.0	R 891.6	106.3	R 1,648.5	894.7	R 2,543.2
2008	_	14.4	14.4	R 700.6	R 642.4	R 102.1	125.4	0.1	R 453.6	R 1,323.6	122.6	R 2,161.1	906.2	R 3,067.3
2009	_	16.9	16.9	731.2	253.5	63.9	91.9	_	309.3	718.6	99.2	1,565.9	978.3	2,544.1
		. 5.0	. 5.0			23.0	2110				20.2	.,	2.0.0	_,,,

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

e Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Washington

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	,					Prices	in Dollars per Mi	llion Btu					
4070	0.50		0.47	4.00	0.70	4.40	5.00	0.00	0.00	0.00	0.00	0.40	0.00
1970	0.52	_	2.17	1.32	0.73	1.19	5.08	2.92	0.30	2.23	2.23	2.16	2.23
1975 1980	0.90	_	3.45	2.65	2.04	2.67	7.48 14.36	4.62 9.92	2.14	3.73	3.73	3.20	3.73
	_	_	9.02	6.72	6.21	5.60			3.15	7.86	7.86	4.26	7.86
1985	_	_	9.99	8.77	6.03	9.80	17.61	9.31	5.02	8.24	8.24	8.28	8.24
1990	_	3.93	9.32	9.04	5.68	9.59	14.60	9.45	2.69	7.52	7.52	8.08	7.52
1995	_	5.40	8.36	8.75	4.20	11.63	19.41	10.05	2.13	7.38	7.38	9.30	7.38
1996	_	2.52	9.29	9.71	4.96	11.52	20.08	10.89	2.08	8.43	8.43	9.99	8.43
1997	_	3.63	9.39	9.76	4.70	11.15	17.98	10.47	2.93	8.27	8.27	10.63	8.27
1998	_	3.67	8.11	8.36	3.36	9.63	19.07	8.96	2.11	7.08	7.08	9.18	7.08
1999	_	3.64	8.81	9.16	4.30	11.75	16.75	10.50	1.81	8.33	8.33	9.31	8.33
2000	_	3.79	10.87	11.79	6.92	14.75	17.99	12.91	3.96	10.78	10.77	9.47	10.77
2001	_	3.90	11.01	10.92	5.70	16.14	19.00	12.24	5.29	10.22	10.21	10.80	10.21
2002	_	3.86	10.72	10.38	5.32	13.58	21.74	11.09	5.78	9.68	9.67	12.06	9.68
2003	_	3.61	12.42	12.39	6.49	15.58	26.51	13.38	5.90	11.58	11.58	18.91	11.58
2004	_	3.74	15.13	15.16	9.38	17.73	29.35	15.83	6.31	13.93	13.92	18.89	13.92
2005	_	4.25	18.56	19.04	12.81	20.41	38.40	19.14	5.63	17.02	17.01	18.86	17.01
2006	_	6.03	22.31	21.04	14.96	22.40	_ 46.08	21.81	7.29	_ 19.68	_ 19.67	17.38	_ 19.67
2007	_	6.49	23.70	22.15	16.14	28.71	R 48.12	23.76	8.20	R 20.72	R 20.71	16.82	R 20.71
2008	_	14.98	27.23	28.50	22.79	33.88	R 52.19	27.44	16.40	R 26.41	R 26.40	17.06	R 26.40
2009 _		11.63	20.32	18.95	12.61	27.10	47.50	20.72	12.57	18.47	18.47	17.31	18.47
_						Exper	nditures in Millior	Dollars					
1970	(s)	_	3.8	30.3	43.3	0.2	12.3	540.2	3.8	633.9	633.9	(s)	634.0
1975	(s)	_	4.8	102.2	160.7	0.4	19.4	974.5	28.3	1,290.3	1,290.3	(s)	1,290.3
1980		_	16.2	375.8	419.5	1.9	43.6	2,183.1	200.3	3,240.3	3,240.3	(s)	3,240.3
1985	_	_	10.2	517.8	522.2	11.6	48.7	2,100.7	173.4	3,384.7	R 3,385.1	0.4	3,385.5
1990	_	0.2	14.7	611.0	716.0	10.1	45.4	2,607.9	240.5	4,245.7	R 4,252.5	0.4	R 4,253.0
1995	_	0.5	9.7	718.0	547.6	7.6	57.6	3,051.8	221.2	4,613.5	4,613.9	0.6	4,614.5
1996	_	0.3	13.7	861.1	627.1	6.2	57.9	3,463.0	160.6	5,189.5	5,189.8	0.6	5,190.4
1997	_	0.5	9.6	1,004.2	598.2	3.9	54.7	3,304.6	231.3	5,206.5	5,207.0	0.7	5,207.6
1998	_	0.7	14.6	724.1	417.2	3.5	60.8	2,862.0	123.9	4,206.0	4,206.7	0.6	4,207.3
1999	_	0.9	12.6	948.4	540.6	0.6	53.9	3,415.5	86.5	5,058.2	5.059.1	0.6	5.059.7
2000	_	1.0	18.2	1,287.4	969.9	0.9	57.1	4,185.5	165.0	6,684.1	6,685.1	0.6	6,685.6
2001	_	1.1	8.2	1,076.9	705.5	1.4	55.2	3,972.4	208.6	6,028.3	6,029.4	0.7	6,030.1
2002	_	1.1	13.9	1,120.6	545.1	1.3	62.4	3,652.9	192.1	5,588.4	5,589.6	0.8	5,590.3
2002	_	1.3	14.1	1,306.9	643.6	5.7	70.4	4,398.0	222.0	6,660.7	6,662.0	2.7	6,664.8
2003	_	1.5	15.4	1,714.0	1,021.9	6.6	78.9	5,197.5	258.3	8,292.8	8,294.3	2.7	8,297.0
2004	_	2.3	24.5	2,167.0	1,342.0	17.6	102.7	6,373.8	275.3	10,303.0	10,305.3	0.1	10,305.4
2005	_	3.1	20.7	2,107.0	1,577.0	19.7	120.1	7,314.5	284.0	12,268.1	12,271.3	0.1	12,271.3
2007	_	3.4	21.1	3,172.5	1,871.6	17.3	R 129.5	8,031.4	514.6	R 13,758.0	R 13,761.4	0.1	R 13,761.5
2007	_	R 7.6	18.2	R 3,983.4	2,598.1	R 50.7	R 130.4	8,997.8	478.1	R 16,256.7	R 16,264.3	0.1	R 16,264.4
2008	_	6.6	11.4	2,236.5	1,308.4	22.1	106.7	6,893.1	571.8	11,150.0	11,156.6	0.1	11,156.7
2003	_	0.0	11.4	2,230.3	1,300.4	۷۷.۱	100.7	0,093.1	0.11.6	11,150.0	11,100.0	0.2	11,100.7

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Washington

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	_	_	0.32	0.38	_	0.33	0.18	0.65	1.92	0.35
1975	0.57	_	2.50	2.43	_	2.50	0.24	_	3.89	0.76
1980	0.96	3.43	3.58	6.40	_	3.93	0.43	_	6.94	1.49
1985	1.65	4.54	_	5.72	_	5.72	0.71	0.79	9.34	1.8
1990	1.58	3.03	3.05	5.15	_	5.09	0.47	0.61	8.37	1.14
1995	1.44	4.38	_	4.85	_	4.85	0.42	0.78	6.21	1.77
1996	1.57	4.75	_	5.09	_	5.09	0.46	0.78	6.37	2.3
1997	1.63	5.65	_	4.99	_	4.99	0.44	0.55	6.71	2.43
1998	1.49	3.26	_	4.05	_	4.05	0.42	0.91	7.87	2.07
1999	1.56	2.62	_	4.79	_	4.79	0.42	1.07	8.69	2.32
2000	1.69	5.09	_	6.64	0.43	6.64	0.47	1.11	16.78	2.98
2001	1.11	7.42	_	6.35	_	6.35	0.50	1.83	20.47	3.63
2002	1.60	3.30	_	5.72	_	5.72	0.47	1.54	8.94	1.88
2003	1.40	3.18	_	7.49	_	7.49	0.43	1.43	13.21	2.01
2004	1.43	4.52	_	8.97	_	8.97	0.38	1.71	13.84	2.16
2005	1.43	6.49	_	10.92	_	10.92	0.42	1.83	16.53	2.80
2006 2007	1.68 1.85	5.66	_	19.99	_	19.99	0.48	2.02 2.28	17.32 18.25	2.75
2007	2.19	6.01	_	16.19 27.57	_	16.19 27.57	0.47	2.28	18.28	3.1 <sup>4</sup> 3.8 <sup>7</sup>
2008	2.19	8.31 5.14	_	16.80	_	16.80	0.48 0.53	3.08	12.10	3.28
2009	2.24	5.14	_	16.60			0.55	3.00	12.10	3.20
					Expenditures in	Million Dollars				
1970	_	_	(s)	(s)	_	(s)	5.2	(s)	5.9	11.1
1975	36.7	_	1.1	0.1	_	1.2	8.7	_	38.1	84.6
1980	77.1	3.3	4.5	1.1	_	5.7	9.6	_	77.9	173.6
1985	139.0	0.4	_	0.6	_	0.6	60.3	2.3	146.1	348.7
1990	124.4	0.6	(s)	0.9	_	0.9	28.8	2.3	8.0	165.1
1995	91.6	181.4	_	6.6	_	6.6	30.3	4.6	18.7	333.3
1996	137.1	203.7	_	10.8	_	10.8	26.8	5.1	114.5	498.0
1997	124.8	160.3	_	14.2	_	14.2	28.9	3.6	164.8	496.6
1998	149.4	136.1	_	2.0	_	2.0	30.4	6.1	184.4	508.4
1999	147.0	88.8	_	0.6	<del>-</del>	0.6	26.7	8.0	261.8	532.8
2000 2001	173.7 106.6	388.4	_	30.3 19.2	(s)	30.3 19.2	41.9	10.9	243.8	889.0
2001	156.9	657.3 134.1	_	19.2	_	19.2	43.3 44.8	13.5 14.0	220.2 133.1	1,060.2 484.2
2002 2003	161.8	134.1	_	1.3	_	1.3	44.8 34.1	18.3	155.3	484.2 558.9
2003	157.8	305.9		2.8	_	2.8	35.9	18.8	105.2	626.4
2004	158.4	437.0	_	1.3	_	1.3	35.8	20.4	142.9	795.8
2005	112.8	341.6	_	4.6	_	4.6	46.9	21.9	142.9	671.4
2007	171.2	352.4		2.6		2.6	39.6	25.6	225.5	816.8
2008	200.7	638.4	_	7.3	_	7.3	46.2	18.8	185.4	1,096.8
2009	180.4	483.0	_	7.0	_	7.0	36.6	23.9	130.1	860.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, West Virginia

							Primar	y Energy									
		Coal						Petroleum					Biomass		Flores		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year						'		Prices	in Dollars p	er Million Btu							
970	0.40	0.28	0.31	0.62	1.40	0.73	1.66	2.86	0.58	1.06	1.77	_	1.16	0.68	0.26	3.96	1.13
975	1.51	0.94	1.02	1.16	3.36	2.05	3.22	4.61	1.89	2.99	3.62	_	1.47	1.58	0.88	8.30	2.78
980	1.86	1.41	1.46	3.18	7.24	6.46	6.14	9.96	3.33	7.33	8.06	_	2.79	3.15	1.43	10.58	5.76
985	1.93	1.59	1.61	5.28	8.02	6.87	9.39	9.19	4.01	7.49	8.26	_		3.23	1.62	14.19	7.20
990	1.80	1.45	1.47	4.40	7.68	6.41	11.24	9.96	2.68	5.97	7.86	_		3.13	1.48	13.90	6.64
995	1.57	1.28	1.29	4.54	7.12	3.88	9.37	10.02		5.06	7.83			2.93	1.28	15.68	7.23
996	1.68	1.25	1.27	4.69	7.71	4.70	10.43	10.28		6.08	8.87			2.79	1.26	15.32	7.68
997	1.75	1.25	1.26	4.56	7.87	4.44	10.46	10.30		6.08	8.94			2.82	1.25	14.75	7.83
998	1.67	1.26	1.28	4.91	7.01	3.31	9.60	8.81	2.24	4.91	7.59			2.64	1.23	14.91	7.18
999	1.74	1.20	1.22	4.98	7.48	3.84	12.09	9.37	3.20	5.05	8.07			2.62	1.19	14.97	7.55
2000	1.66	1.21	1.23	5.46	10.42	6.50	14.66	11.83		6.59	10.63			3.11	1.22	14.91	8.71
2001	1.73	1.26	1.28	6.09	9.63	6.53	16.84	11.55		5.58	9.39			3.37	1.28	14.90	8.57
2002	1.93	1.22	1.25	5.94	8.29	6.26	14.39	11.13		5.84	8.74			3.07	1.22	15.02	8.32
2003	1.93	1.26	1.28	7.58	10.14	6.39	16.68	12.67	4.82	7.05	10.37			3.49	1.27	15.06	9.47
2004	2.31	1.37	1.40	8.81	12.16	8.70	18.78	14.96		8.06	12.05		3.94	4.23	1.38	15.09	10.69
2005	3.02	1.55	1.60	11.11	16.38	12.64	21.23	18.38		10.91	15.55	_		R 5.16	1.56	15.18	R 13.19
2006	3.35	1.69	1.74	11.33	18.29	14.64	23.70	20.69		R 10.72	R 17.85	_		R 5.52	1.70	14.84	R 14.37
2007	3.54	1.84	1.91	10.88	19.71	15.96	26.29	22.85		R 11.68	R 19.40 R 24.00		D	R 5.83 R 7.14	1.87	15.72	R 15.00 R 17.65
2008 2009	4.42 5.21	2.38 2.68	2.46 2.78	12.04 10.89	26.33 17.24	22.53 12.74	30.48 25.87	26.82 19.61	13.88 9.51	R 14.44 15.80	18.35			6.62	2.39 2.67	16.52 19.56	15.80
								Expe	nditures in I	Million Dollars							
970	55.3	132.2	187.5	108.3	31.9	1.2	7.7	237.6	7.5	97.6	383.5	_	4.7	684.0	-89.9	204.3	798.4
975	178.3	655.6	833.9	171.0	114.2	2.8	17.9	467.7	26.2	298.6	927.5			1,938.9	-531.0	477.3	1,885.2
980	190.2	1,063.5	1,253.7	415.1	441.1	12.9	77.5	1,014.2		809.8	2,380.4			4,060.0	-997.7	748.8	3,811.0
985	72.4	1,326.1	1,398.6	510.6	484.9	9.0	38.5	894.2		541.9	1,990.6			3,913.8	-1,261.8	1,000.4	3,652.4
990	93.1	1,194.5	1,287.6	471.2	473.5	9.8	62.3	1,027.7	18.4	584.9	2,176.6			3,941.3	-1,109.2	1,088.7	3,920.7
995	75.3	1,051.3	1,126.5	539.1	464.5	3.8	63.5	1,092.0	2.3	353.5	1,979.6	_	7.3	3,652.5	-994.6	1,375.2	4,033.2
996	73.1	1,089.9	1,163.0	563.4	411.3	4.5	81.2	1,013.2	5.7	167.1	1,682.9		8.3	3,417.5	-1,044.4	1,352.4	3,725.6
997	41.2	1,138.2	1,179.4	569.7	480.7	4.3	107.4	1,060.8	3.8	167.8	1,824.9	_	6.5	3,580.5	-1,085.5	1,308.1	3,803.2
998	79.6	1,173.5	1,253.1	534.2	504.1	3.3	72.9	905.9	0.6	172.3	1,659.1	_	4.5	3,450.9	-1,082.5	1,334.6	3,703.0
999	74.4	1,138.1	1,212.4	533.1	515.5	4.0	46.8	951.6		167.7	1,686.9			3,437.2	-1,081.4	1,372.5	3,728.4
2000	67.8	1,132.5	1,200.3	595.7	759.2	7.0	82.6	1,196.8		191.3	2,242.3			4,045.9	-1,094.6	1,395.3	4,346.6
2001	60.3	1,047.0	1,107.3	643.8	700.5	7.1	83.9	1,186.3		396.1	2,377.5	_		4,133.8	-1,020.8	1,391.9	4,504.9
2002	73.0	1,164.4	1,237.4	626.8	721.6	8.8	51.3	1,118.3		431.9	2,333.7	_		4,203.0	-1,125.0	1,443.9	4,521.9
2003	69.4	1,183.9	1,253.3	809.8	724.2	9.5	71.4	1,292.3		505.1	2,603.6			4,672.9	-1,160.0	1,439.4	4,952.4
2004	78.1	1,236.6	1,314.7	885.0	968.9	12.4	110.1	1,586.9	8.6	685.7	3,372.5		6.8	5,579.1	-1,196.7	1,467.8	5,850.2
2005	93.9	1,441.4	1,535.3	1,019.2	1,362.4	17.1	78.9	1,938.1	13.4	867.5	4,277.3	_	R 29.8	R 6,861.6	-1,409.1	1,533.7	R 6,986.2
2006	95.7	1,576.5	1,672.2	1,033.6	1,592.8	19.2	126.2	2,194.0		R 526.2	R 4,472.2	_	R 31.5	R 7,209.4	-1,546.8	1,609.3	R 7,272.0
2007	136.4	1,739.0	1,875.4	994.9	1,692.4	21.3	110.5	2,410.7	50.3	R 550.4	R 4,835.6	_	R 37.7	R 7,743.5	-1,722.6	1,801.1	R 7,822.1
2008	178.6	2,174.0	2,352.6	1,055.4	R 2,220.1	29.0	R 143.3	2,598.6		R 697.1	R 5,737.5	_	R 48.6	R 9,194.2	-2,143.8	1,892.2	R 8,942.6
2009	146.1	1,916.6	2,062.7	844.1	1,366.1	14.3	107.2	2,056.2	4.7	402.3	3,950.9	_	35.1	6,892.8	-1,866.7	1,983.5	7,009.6

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

<sup>&</sup>lt;sup>d</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, West Virginia

						Primary Energy	,						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h</sup>
Year	'			'		Prices	in Dollars per N	/lillion Btu		'	1		
	0.00	0.00	4.40	0.70	4.00	0.00	0.40	4.00	4.70	4.40	0.00	0.00	4.40
970	0.38	0.62	1.40 3.36	0.73 2.03	1.66	2.86	0.48 1.92	1.06 2.99	1.78	1.16	0.90	3.96	1.13
75	1.43	1.16			3.22	4.61			3.65	1.47	2.27	8.30	2.78
980	1.70	3.18	7.31	6.46	6.14	9.96	3.33	7.33	8.08	2.79	5.18	10.58	5.76
85	1.63	5.28	8.10	6.87	9.39	9.19	4.01	7.49	8.28	3.09	6.13	14.19	7.26
90	1.49	4.40	7.75	6.41	11.24	9.96	2.68	5.97	7.88	2.97	5.53	13.90	6.64
95	1.46	4.55	7.21	3.88	9.37	10.02	2.68	5.06	7.86	2.52	5.66	15.68	7.23
96	1.51	4.70	7.81	4.70	10.43	10.28	3.41	6.08	8.91	2.87	5.98	15.32	7.68
97	1.53	4.57	7.96	4.44	10.46	10.30	3.38	6.08	8.98	2.75	6.29	14.75	7.83
98	1.81	4.92	7.10	3.31	9.60	8.81	2.24	4.91	7.62	2.49	5.56	14.91	7.18
999	1.63	4.99	7.56	3.84	12.09	9.37	3.20	5.05	8.10	2.55	5.86	14.97	7.55
000	1.47	5.46	10.54	6.50	14.66	11.83	4.43	6.59	10.67	3.77	7.28	14.91	8.71
01	1.56	6.08	9.74	6.53	16.84	11.55	5.32	5.58	9.42	3.13	7.20	14.90	8.57
02	1.75	5.97	8.37	6.26	14.39	11.13	3.94	5.84	8.77	3.01	6.88	15.02	8.32
03	1.73	7.60	10.26	6.39	16.68	12.67	4.82	7.05	10.40	3.53	8.22	15.06	9.47
04	2.10	8.84	12.29	8.70	18.78	14.96	4.88	8.06	12.08	3.97	9.74	15.09	10.69
05	2.84	11.15	16.48	12.64	21.23	18.38	7.18	10.91	15.57	6.20	12.72	15.18	13.19
06	3.04	11.49	18.39	14.64	23.70	20.69	8.34	10.72	17.88	6.92	14.25	14.84	14.37
07	3.17	11.03	19.80	15.96	26.29	22.85	9.60	11.68	19.43	7.63	14.79	15.72	15.00
800	4.06	12.10	26.40	22.53	30.48	26.82	13.88	14.44	24.02	9.48	17.98	16.52	17.65
009 _	4.79	10.99	17.31	12.74	25.87	19.61	9.51	15.80	18.38	7.09	14.69	19.56	15.80
_						Expe	nditures in Milli	on Dollars					
70	100.4	108.1	31.9	1.2	7.7	237.6	4.9	97.6	380.9	4.7	594.1	204.3	798.4
75	311.4	170.9	114.2	2.7	17.9	467.7	18.0	298.6	919.2	6.6	1,408.0	477.3	1,885.2
080	281.2	414.9	416.2	12.8	77.5	1,014.2	24.8	809.8	2,355.4	10.7	3,062.2	748.8	3,811.0
85	150.3	510.0	472.0	9.0	38.5	894.2	22.2	541.9	1,977.7	14.0	2,652.0	1,000.4	3,652.4
90	191.3	470.5	461.3	9.8	62.3	1,027.7	18.4	584.9	2,164.3	5.9	2,832.0	1,088.7	3,920.7
95	143.3	536.4	455.8	3.8	63.5	1,092.0	2.3	353.5	1,971.0	7.3	2,658.0	1,375.2	4,033.2
96	130.4	562.4	400.4	4.5	81.2	1,013.2	5.7	167.1	1,672.1	8.3	2,373.1	1,352.4	3,725.6
97	103.8	567.7	472.8	4.3	107.4	1,060.8	3.8	167.8	1,817.0	6.5	2,495.1	1,308.1	3,803.2
98	179.4	532.4	497.1	3.3	72.9	905.9	0.6	172.3	1,652.1	4.5	2,368.4	1,334.6	3,703.0
99	141.2	531.6	506.8	4.0	46.8	951.6	1.2	167.7	1,678.2	4.8	2,355.8	1,372.5	3,728.4
000	127.3	593.1	740.4	7.0	82.6	1,196.8	5.5	191.3	2,223.5	7.5	2,951.3	1,395.3	4,346.6
01	120.3	626.4	684.1	7.1	83.9	1,186.3	3.6	396.1	2,361.1	5.1	3,113.0	1,391.9	4,504.9
02	135.7	618.9	706.1	8.8	51.3	1,118.3	1.8	431.9	2,318.3	5.0	3,077.9	1,443.9	4,521.9
03	125.0	795.4	706.1	9.5	71.4	1,292.3	1.2	505.1	2,586.4	6.1	3,512.9	1,439.4	4,952.4
04	151.4	874.6	945.8	12.4	110.1	1,586.9	8.6	685.7	3,349.5	6.8	4,382.3	1,467.8	5,850.2
05	174.5	996.2	1,337.1	17.1	78.9	1,938.1	13.4	867.5	4,252.1	29.8	4,362.3 5,452.5	1,533.7	6,986.2
105 106	174.5	1,004.1	1,576.1	17.1	76.9 126.2	2,194.0	13.8	526.2	4,455.6	29.6 31.5	5,452.5	1,609.3	7,272.0
007	213.3	963.9						526.2		37.5			
	213.3 258.1	1,036.3	1,662.9 2,189.9	21.3 29.0	110.5 143.3	2,410.7 2,598.6	50.3	550.4 697.1	4,806.1 5,707.3		6,020.9 7,050.3	1,801.1 1,892.2	7,822.1 8,942.6
800							49.5			48.6			
009	226.5	838.8	1,340.9	14.3	107.2	2,056.2	4.7	402.3	3,925.7	35.1	5,026.1	1,983.5	7,009.6

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, West Virginia

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year					Prices in Dollars p	er Million Btu				
1970	0.66	0.87	1.37	1.64	2.49	1.75	0.73	0.91	6.41	1.72
1975	1.22	1.40	2.69	3.17	4.97	3.26	1.45	1.56	10.47	3.47
1980	1.59	3.48	6.65	8.48	8.94	7.35	3.70	4.11	12.64	6.35
1985	1.66	5.99	7.42	7.77	9.61	7.83	4.19	6.08	17.38	9.71
1990	1.43	6.03	7.57	7.77	12.50	8.69	3.53	6.26	17.28	10.36
1995	1.10	6.64	6.23	5.56	13.41	7.78	2.87	6.61	19.05	11.68
1996	1.16	6.62	7.34	6.23	13.70	8.46	3.29	6.73	18.69	11.41
1997	1.32	6.38	7.35	6.49	14.23	9.10	3.28	6.72	18.34	11.25
1997	1.30	6.86	6.25	6.28	13.17	7.87	2.84	6.86	18.45	11.85
1999	1.36	7.03	6.03	6.89	13.17	8.60	2.04	7.15	18.39	11.94
2000	1.30 1.59	6.98	9.56 8.71	9.71 8.98	17.37	12.27	4.37	7.75 8.42	18.36	12.35
2001		7.50 7.94		8.56	18.42	12.70	4.17		18.35	12.74
2002	1.55		8.06		16.45	10.94	3.78	8.33	18.27	12.99
2003	1.69	8.91	9.97	11.82	18.82	13.73	4.54	9.54	18.29	13.56
2004	2.32	10.31	11.41	10.71	20.29	15.80	5.16	11.23	18.25	14.54
2005	2.80	12.18	15.61	14.84	23.00	18.40	6.83	R 12.59	18.19	R 15.29
2006	3.09	14.06	17.28	18.63	26.34	21.94	7.87	R 14.82	18.62	R 16.68
2007	2.46	13.58	18.94	21.00	28.64	24.10	8.64	R 14.54	19.73	R 17.22
2008	_	13.50	24.62	23.27	32.40	R 29.00	10.72	R 15.36	20.70	R 18.08
2009		13.63	17.31	21.85	27.99	24.29	7.98	14.43	23.16	18.96
					Expenditures in I	Million Dollars				
1970	1.7	51.7	2.0	2.5	2.4	6.9	1.2	61.5	75.6	137.1
1975	2.1	74.5	9.1	3.1	5.8	18.0	2.6	97.2	177.9	275.1
1980	1.3	173.6	45.3	19.6	12.4	77.3	8.2	260.4	284.9	545.3
1985	0.7	234.7	22.3	17.2	7.5	47.0	11.0	293.4	398.1	691.5
1990	1.3	210.5	30.1	9.3	18.1	57.4	4.5	273.7	446.8	720.4
1995	0.2	249.3	18.0	9.0	19.3	46.4	5.2	301.1	595.8	896.9
1996	0.4	262.5	25.6	13.3	22.7	61.7	6.2	330.7	591.6	922.3
1997	0.4	245.1	25.8	14.7	33.4	73.9	4.5	323.9	564.8	888.8
1998	0.6	216.3	19.9	16.9	23.3	60.1	3.5	280.4	569.8	850.2
1999	0.7	233.0	16.9	21.5	33.7	72.1	3.7	309.6	593.0	902.6
2000	0.8	235.7	29.2	18.7	45.1	93.0	6.0	335.6	610.1	945.7
2001	0.2	255.8	26.4	18.0	63.0	107.4	3.7	367.1	615.5	982.6
2002	0.2	259.9	23.6	12.7	35.9	72.2	3.4	335.7	651.2	986.8
2003	0.2	306.0	27.4	14.7	47.1	89.2	4.3	399.7	653.5	1,053.2
2004	0.3	330.9	28.6	15.5	82.7	126.8	5.0	463.0	669.9	1 133 0
2005	0.4	387.3	34.7	21.0	56.3	112.1	R 24.9	R 524.7	706.5	R 1,231.2
2006	0.4	410.6	38.3	19.9	82.9	141.0	R 26.1	R 577.8	699.6	R 1,277.5
2007	0.4	387.0	36.4	14.7	76.4	127.5	R 31.5	R 546.5	790.9	R 1,337.4
2008	— —	399.3	R 48.4	7.1	98.7	R 154.2	R 41.0	R 594.5	830.7	R 1,425.2
2009	_	386.0	24.2	8.5	80.9	113.5	29.2	528.7	915.8	1,444.5
2003	_	300.0	24.2	0.0	00.9	113.3	29.2	320.7	313.0	1,444.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, --= No consumption, and (s) = Value less than 0.05 million dollars.Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, West Virginia

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year		•				Prices in Dollars p	er Million Btu					
1070	0.05	0.00	1.00	0.77	4.45	0.00	0.00	1.50	0.70	0.70	5.04	4.0
1970 1975	0.35 1.33	0.69 1.18	1.08 2.37	0.77 2.46	1.45 2.76	2.86 4.61	0.86 1.82	1.56 2.77	0.73 1.45	0.70 1.29	5.81 10.00	1.88 3.34
1980	1.44	3.24	6.24	6.85	5.80	9.96	4.02	7.02	3.70	3.40	12.59	6.2
1985	1.42	5.64	6.25	7.77	9.31	9.19	4.01	7.23	4.19	5.77	16.64	9.7
1990	1.28	5.44	5.87	7.77	10.76	9.96	2.68	7.23	3.53	5.30	15.86	8.9
1995	1.35	5.73	4.43	5.56	9.67	10.02	_	5.36	2.87	5.49	17.35	10.1
1996	1.34	5.69	5.37	6.23	10.93	10.28	_	6.62	3.29	5.43	16.90	9.7
1997	1.41	5.94	5.01	6.49	11.17	10.30	_	6.55	3.28	5.65	16.39	9.78
1998	1.95	5.89	3.78	6.28	10.42	8.81	_	5.12	2.84	5.36	16.44	9.70
1999	1.53	5.90	4.52	6.89	10.16	9.37	_	6.10	2.91	5.44	16.37	9.6
2000	1.30	6.16	7.18	9.71	13.19	11.83	_	8.76	4.37	5.71	16.13	9.80
2001	1.42	6.59	6.50	8.98	14.12	11.55	_	8.54	4.17	6.63	16.10	10.40
2002	1.58	6.95	5.98	8.56	11.66	11.13	_	7.48	3.78	6.85	16.00	10.9
2003	1.54	7.95	7.34	11.82	14.06	12.67	_	10.43	4.54	7.97	15.98	11.4
2004	1.92	9.57	9.32	10.71	15.81	14.96	_	11.73	5.16	9.44	16.01	12.30
2005	2.66	11.45	13.70	14.84	18.21	18.38	_	15.03	6.83	R 11.11	16.21	R 13.3
2006	2.72	12.85	15.62	18.63	20.29	20.69	_	17.89	7.87	R 12.91	16.39	R 14.5
2007	2.68	12.45	16.93	21.00	22.71	22.85	_	19.58	8.64	R 12.32	17.14	R 14.60
2008	_	12.60	23.94	23.27	27.22	26.82	_	25.54	10.72	R 13.34	17.81	R 15.4
2009 _		13.16	14.06	21.85	21.15	19.61		16.54	7.98	13.35	19.83	16.4
						Expenditures in I	Million Dollars					
1970	0.7	15.3	0.6	0.1	0.3	0.8	(s)	1.9	(s)	17.9	44.4	62.3
1975	5.3	30.2	2.9	0.1	0.7	1.4	0.1	5.3	(s)	40.9	97.5	138.4
1980	4.3	73.4	9.5	1.4	1.8	5.7	0.1	18.7	0.2	96.6	157.1	253.
1985	2.2	103.7	24.5	5.7	1.7	14.8	0.1	46.8	0.3	153.0	253.4	406.4
1990	4.6	124.8	18.0	2.0	3.6	17.3	1.1	41.9	0.5	171.8	275.1	446.9
1995	1.9	157.4	9.2	1.2	3.2	1.0	_	14.6	0.7	174.6	351.8	526.4
1996	3.2	169.1	8.2	1.3	4.1	1.1	_	14.7	0.9	187.8	347.7	535.
1997	3.3	164.3	9.2	1.9	6.0	1.0	_	18.1	0.8	186.4	337.8	524.
1998	7.2	156.4	8.1	2.0	4.2	0.9	_	15.3	0.6	179.5	353.3	532.
1999	5.8	170.1	8.4	2.5	5.7	0.9	_	17.5	0.6	194.0	366.7	560.
2000	6.4	172.2	15.1	4.0	7.8	1.2	_	28.1	1.0	207.7	378.3	586.0
2001	1.5	195.3	15.4	3.2	11.0	1.2	_	30.8	0.7	228.2	377.0	605.2
2002	1.2	182.5	11.3	3.1	5.8	1.1	_	21.4	0.6	205.7	388.5	594.
2003	1.4	226.3	9.7	6.2	12.0	1.3	_	29.1	0.8	257.5	389.2	646.
2004	2.4	255.0	12.8	4.9	12.8	2.1	_	32.7	0.8	290.9	394 2	685.
2005	4.9	306.5	18.4	5.3	7.9	2.7	_	34.3	R 4.0	R 349.6	412.1	R 761.
2006	1.5	337.6	15.0	4.3	13.4	3.1	_	35.8	R 4.2	R 379.1	412.6	R 791.
2007	3.9	302.6	15.9	3.0	13.0	3.5	_	35.5	R 4.9	R 347.0	454.2	R 801.
2007	3.9 —	R 342.5	R 19.0	2.0	20.5	4.0	_	R 45.5	R 6.5	R 394.5	469.0	R 863.
2008	_	338.4	23.0	1.2	15.3	2.8	_	42.2	4.8	385.4	520.7	906.
2009	_	JJ6.4	23.0	1.2	15.3	2.8	_	42.2	4.8	385.4	520.7	906.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, West Virginia

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	0.40	0.35	0.38	0.45	0.71	1.45	2.86	0.48	1.00	0.96	1.49	0.53	2.63	0.6
975	1.51	1.33	1.43	0.98	2.27	2.76	4.61	1.92	2.92	2.80	1.49	1.76	6.56	2.1
980	1.86	1.44	1.70	2.91	6.15	5.80	9.96	3.33	7.20	6.75	1.48	3.89	8.58	4.3
985	1.93	1.42	1.63	4.39	6.72	9.31	9.19	4.01	7.27	7.09	1.48	4.34	10.77	5.1
990	1.80	1.28	1.50	2.75	5.89	10.76	9.96	2.68	5.79	5.84	1.64	3.52	10.44	4.2
995	1.57	1.35	1.46	2.45	4.65	8.15	10.02	2.68	4.72	4.93	1.64	2.99	11.82	4.1
996	1.68	1.34	1.51	2.60	5.69	9.43	10.28	3.42	5.19	5.90	1.65	3.00	11.45	4.3
997	1.75	1.41	1.53	2.72	5.28	9.21	10.30	3.38	5.25	5.91	1.65	3.18	10.87	4.5
998	1.67	1.95	1.81	3.19	4.17	8.38	8.81	2.24	4.02	4.59	1.22	2.91	11.07	4.1
999	1.74	1.53	1.64	2.88	4.91	8.74	9.37	3.20	4.13	4.60	1.22	2.76	11.15	4.2
2000	1.66	1.30	1.48	3.94	7.89	12.13	11.83	4.43	5.56	6.86	1.22	3.57	11.03	4.8
001	1.73	1.42	1.57	4.46	7.15	12.66	11.55	5.32	5.15	5.75	1.22	3.93	10.96	5.0
002	1.93	1.58	1.75	3.95	6.44	10.80	11.13	3.94	5.44	5.89	1.63	4.12	11.15	5.0
2003	1.93	1.54	1.74	6.29	7.73	13.02	12.67	4.82	6.54	6.97	1.69	4.98	11.18	5.9
2004	2.31	1.92	2.11	7.17	9.94	14.68	14.96	4.88	7.64	8.24	1.66	6.04	11.22	6.7
005	3.02	2.66	2.85	9.84	14.11	17.32	18.38	7.18	10.29	_ 11.32	1.66	8.48	11.28	_ 8.9
2006	3.35	2.72	3.04	8.02	16.41	19.51	20.69	8.34	R 9.46	R 12.49	1.66	R 8.51	10.87	R 9.0
007	3.54	2.68	3.18	7.92	17.67	21.70	22.85	9.60	R 10.36	R 13.40	1.66	R 8.69	11.59	R 9.2
800	4.42	3.42	4.06	10.18	24.34	26.25	26.82	13.88	R 13.33	<sup>R</sup> 18.10	1.66	R 11.82	12.32	R 11.9
.009	5.21	4.18	4.79	5.13	16.49	20.34	19.61	9.51	14.16	15.62	1.66	9.84	15.37	11.0
							Expendit	ures in Million	Dollars					
970	55.3	42.6	97.9	41.2	4.5	5.0	1.7	4.8	88.5	104.5	3.4	246.9	84.3	331.
975	178.3	125.7	304.0	66.1	19.1	11.2	1.9	17.9	283.5	333.7	3.9	707.8	201.9	909.
980	190.2	85.6	275.7	167.9	125.3	62.9	4.3	24.7	764.0	981.2	2.3	1,427.2	306.7	1,733.
985	72.4	74.8	147.3	171.6	81.4	28.5	11.1	22.1	492.8	635.9	2.7	957.5	348.9	1,306
990	93.1	92.4	185.5	135.2	108.2	39.7	13.0	17.3	549.3	727.5	1.0	1,049.2	366.8	1,415
995	75.3	65.9	141.2	129.5	87.3	40.5	10.1	2.3	313.4	453.6	1.3	725.7	427.6	1,153
996	73.1	53.8	126.9	130.6	102.8	53.8	10.1	5.6	122.1	294.4	1.2	553.1	413.1	966
997	41.2	59.0	100.2	158.0	86.4	68.0	10.7	3.8	122.8	291.7	1.3	551.2	405.5	956.
998	79.6	92.0	171.6	159.3	73.1	45.4	10.4	0.6	121.9	251.4	0.5	582.8	411.5	994
999	74.4	60.3	134.7	128.1	86.5	7.3	9.1	1.2	115.8	220.0	0.5	483.2	412.9	896
000	67.8	52.2	120.0	184.1	133.3	29.5	12.3	5.5	139.0	319.7	0.5	624.2	406.9	1,031
001	60.3	58.3	118.6	174.2	129.1	9.9	19.0	3.6	345.4	507.0	0.7	800.5	399.4	1,199
002	73.0	61.4	134.4	175.6	226.2	9.5	18.7	1.8	383.4	639.6	1.0	950.5	404.2	1,354
003	69.4	54.0	123.4	261.4	143.4	11.3	23.0	1.2	447.6	626.5	1.0	1,012.4	396.7	1,409
004	78.1	70.6	148.7	286.1	203.8	13.6	32.2	8.6	623.7	881.9	1.0	1,317.6	403.5	1,721.
005	93.9	75.3	169.2	302.2	340.4	13.6	37.7	13.4	781.5	1,186.6	1.0	1,659.0	414.9	2,073
006	95.7	74.1	169.8	255.9	496.6	28.5	45.8	13.8	R 437.9	R 1,022.6	1.2	R 1,449.4	496.8	R 1,946
007	136.4	72.6	209.0	274.2	544.8	20.0	41.6	50.3	R 463.8	R 1,120.4	1.2	R 1,604.7	555.8	R 2,160
800	178.6	79.4	258.1	294.5	R 849.9	21.5	39.6	49.5	R 620.0	R 1,580.4	1.2	R 2,134.1	592.3	R 2,726
2009	146.1	80.5	226.5	114.3	565.2	9.8	28.6	4.7	336.3	944.5	1.2	1,286.5	546.6	1,833.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, West Virginia

						Primary Energy	'						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>C</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mil	llion Btu		,			
970	0.35		2.17	1.72	0.73	1.45	5.08	2.86	0.85	2.68	2.67		2.6
975	1.33	_	3.45	3.97	2.03	2.76	7.48	4.61	0.65	4.50	4.50	_	4.5
980			9.02	8.36	6.46	5.80	14.36	9.96	_	9.61	9.61		9.6
980 985	_	_		8.76								_	
	_		9.99		6.87	10.56	17.61	9.19	4.29	9.13	9.13	_	9.1
990	_		9.32	8.95	6.41	13.07	14.60	9.96		9.72	9.72	_	9.7
995	_	1.96	8.36	8.64	3.88	13.23	19.41	10.02		9.71	9.71	_	9.7
996	_	2.07	9.29	9.36	4.70	13.58	20.08	10.28	2.87	10.14	10.14	_	10.1
997	_	2.52	9.39	9.32	4.44	12.62	17.98	10.30	_	10.08	10.08	_	10.0
998	_	2.40	8.11	8.40	3.31	12.05	19.07	8.81	_	8.76	8.75	_	8.7
999	_	2.42	8.81	8.81	3.84	14.51	16.75	9.37	_	9.24	9.23	_	9.2
000	_	5.22	10.87	11.68	6.50	17.69	17.99	11.83	_	11.81	11.80	_	11.8
001	_	5.06	11.01	10.96	6.53	18.18	19.00	11.55	_	11.40	11.39	_	11.3
002	_	3.95	10.72	10.00	6.26	16.35	21.74	11.13	_	10.85	10.84	_	10.8
003	_	6.13	12.42	11.37	6.39	17.84	26.51	12.67	_	12.33	12.31	_	12.3
004	_	8.20	15.13	13.32	8.70	19.97	29.35	14.96	_	14.49	14.47	16.72	14.4
005	_	8.10	18.56	17.65	12.64	22.55	38.40	18.38	_	18.26	18.26	17.83	18.2
006	_	11.46	22.31	19.64	14.64	24.27	46.08	20.69	_	20.50	20.50	17.18	20.5
007	_	10.62	23.70	21.20	15.96	26.37	R 48.12	22.85	_	R 22.48	R 22.48	18.81	R 22.4
800	_	13.64	27.23	28.11	22.53	31.28	R 52.19	26.82	_	R 27.41	R 27.41	18.52	R 27.4
009 _		10.35	20.32	18.15	12.74	24.52	47.50	19.61		19.37	19.37	22.17	19.3
_						Exper	ditures in Millior	Dollars					
970	0.1	_	0.9	24.8	1.2	0.1	5.7	235.1	(s)	267.7	267.9	_	267.
975	(s)	_	1.0	83.0	2.7	0.1	10.9	464.3	_	562.1	562.1	_	562.
980	_	_	3.0	236.1	12.8	0.3	21.8	1,004.2	_	1,278.1	1,278.1	_	1,278.
985	_	_	1.9	343.8	9.0	0.8	24.3	868.3	(s)	1,248.1	1,248.1	_	1,248
990	_	_	1.7	305.1	9.8	0.9	22.7	997.4	_	1,337.5	1,337.5	_	1,337
995	_	0.1	1.1	341.3	3.8	0.6	28.8	1,080.8	_	1,456.4	1,456.6	_	1,456.
996	_	0.2	1.5	263.7	4.5	0.5	28.9	1,002.1	0.1	1,301.3	1,301.5	_	1,301.
997	_	0.3	1.0	351.4	4.3	(s)	27.3	1,049.1	_	1,433.2	1,433.5	_	1,433.
998	_	0.4	1.2	396.0	3.3	(s)	30.3	894.6	_	1,325.4	1,325.7	_	1,325.
999	_	0.4	1.0	395.0	4.0	(s)	26.9	941.6	_	1,368.6	1,369.0	_	1,369
000	_	1.1	1.1	562.8	7.0	0.1	28.5	1,183.3	_	1,782.7	1,783.8	_	1,783.
001	_	1.2	1.9	513.3	7.1	(s)	27.6	1,166.1	_	1,716.0	1,717.1	_	1,717.
002	_	0.9	1.5	445.0	8.8	0.1	31.1	1,098.5	_	1,585.1	1,586.1	_	1,586.
003	_	1.8	1.5	526.5	9.5	1.0	35.1	1,268.0	_	1,841.5	1,843.3	_	1,843.
004	_	2.6	2.2	700.7	12.4	0.9	39.4	1,552.5	_	2,308.2	2,310.8	0.3	2,311.
005	_	0.1	8.4	943.7	17.1	1.1	51.3	1,897.7	_	2,919.2	2,919.2	0.3	2,919.
006	_	0.1	4.1	1,026.2	19.2	1.5	59.9	2,145.1	_	3,256.2	3,256.3	0.3	3,256.
007	_	(s)	4.3	1,065.8	21.3	_ 1.1	R 64.6	2,365.5	_	R 3,522.7	R 3,522.7	0.3	R 3,523.
800	_	R (s)	3.0	R 1,272.6	29.0	R 2.6	R 65.1	2,554.9	_	R 3,927.2	R 3,927.2	0.3	R 3,927.
009	_	(s)	3.1	728.6	14.3	1.3	53.3	2,024.9	_	2,825.5	2,825.5	0.3	2,825.

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, West Virginia

				Petrol	eum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.25	0.32	0.94	0.93	_	0.94	_	0.65	_	0.26
1975	0.87	0.60	1.83	2.44	_	1.84	_	_	_	0.88
1980	1.41	2.99	_	6.30	_	6.30	_	_	_	1.43
1985	1.60	4.78	_	6.00	_	6.00	_	_	_	1.62
1990	1.47	5.13	_	5.72	_	5.72	_	_	_	1.48
1995	1.27	3.58	_	4.39	_	4.39	_	_	_	1.28
1996	1.25	2.99	_	5.29	_	5.29	_	_	_	1.26
1997	1.24	3.35	_	4.64	_	4.64	_	_	_	1.25
1998	1.22	3.51	_	3.71	_	3.71	_	_	_	1.23
1999	1.18	3.00	_	4.64	_	4.64	_		_	1.19
2000 2001	1.20 1.25	4.98 6.46	_	7.21 6.66	_	7.21 6.66	_	0.93 0.50	_	1.22 1.28
2001	1.20	4.02	_	5.86	_	5.86	_	0.92	_	1.20
2002	1.25	6.55	_	6.97	_	6.97	_	2.65	_	1.27
2003	1.34	6.94	_	8.60	_	8.60	_	1.13	_	1.38
2005	1.52	9.70	_	12.43	_	12.43	_	1.13	_	1.56
2006	1.66	7.67	_	12.45	_	12.45	_	1.27	_	1.70
2007	1.81	7.74	_	15.64	_	15.64	_	_	_	1.87
2008	2.35	9.66	_	21.93	_	21.93	_	_	_	2.39
2009	2.64	4.55	_	14.24	_	14.24	_	_	_	2.67
					Expenditures in	n Million Dollars				
1970	87.1	0.2	2.5	(s)	_	2.6	_	(s)	_	89.9
1975	522.5	0.1	8.2	0.2	_	8.3	_	_	_	531.0
1980	972.5	0.2	_	25.1	_	25.1	_	_	_	997.7
1985	1,248.3	0.6	_	12.9	_	12.9	_	_	_	1,261.8
1990	1,096.3	0.7	_	12.3	_	12.3	_	_	_	1,109.2
1995	983.2	2.7	_	8.6	_	8.6	_	_	_	994.6
1996	1,032.6	1.0	_	10.9	_	10.9	_	_	_	1,044.4
1997	1,075.6	2.0	_	7.9	_	7.9	_	_	_	1,085.5
1998	1,073.7	1.8	_	7.0	_	7.0	_	_	_	1,082.5
1999	1,071.2	1.5	_	8.7	_	8.7	_		_	1,081.4
2000	1,073.1	2.6	_	18.8	_	18.8	_	0.1	_	1,094.6
2001	987.0	17.4	_	16.3	_	16.3	_	0.1	_	1,020.8
2002	1,101.7	7.9	_	15.4	_	15.4	_	(s)	_	1,125.0
2003 2004	1,128.2	14.4 10.4	_	17.2 23.1	_	17.2 23.1	_	0.1	_	1,160.0
	1,163.3				_		_	(s)	_	1,196.7
2005 2006	1,360.8 1,500.7	23.1 29.4	_	25.2 16.6	_	25.2 16.6	_	(s)	_	1,409.1 1,546.8
2006	1,500.7	29.4		29.5	_	29.5				1,546.8
2007	2,094.5	19.0	_	30.2	_	30.2	_	_	_	2,143.8
2008	2,094.5 1,836.1	5.3	_	30.2 25.2		25.2	_	_	_	2,143.8 1,866.7
2003	1,030.1	5.5	_	23.2	_	23.2	_	_	_	1,000.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Wisconsin

							Primar	y Energy									
		Coal						Petroleum					Biomass		Florence		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>C</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste f,g	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year			·					Prices	in Dollars p	er Million Btu							
970	0.53	0.53	0.53	0.79	1.07	0.74	1.90	2.65	0.57	1.43	1.89	0.15	1.09	1.16	0.39	6.02	1.7
975	1.80	1.03	1.05	1.30	2.47	2.08	3.65	4.54	1.79	3.19	3.65	0.32		2.11	0.71	8.88	3.2
980	2.27	1.43	1.44	3.43	6.59	6.38	6.56	9.43		7.04	8.14	0.47	1.64	4.37	1.25	13.34	6.7
985	2.08	1.76	1.76	5.37	7.62	6.19	8.80	9.33	4.59	9.00	8.67	0.58	1.65	4.95	1.42	16.87	8.4
990	_	1.41	1.41	4.55	7.57	5.99	10.01	9.38	2.41	5.91	8.45	0.48	1.34	4.56	1.15	15.77	7.9
995	_	1.20	1.20	4.30	7.07	3.97	8.48	9.59	2.39	6.23	8.36	0.44	1.34	4.40	1.00	15.75	7.7
996	_	1.12	1.12	4.70	7.96	4.79	10.28	10.31	2.54	6.03	8.90	0.46	1.15	4.82	0.97	15.44	8.1
997	_	1.15	1.15	5.12	7.80	4.53	10.23	10.08	2.63	5.66	8.57	0.47	1.11	4.93	1.14	15.35	8.1
998	_	1.13	1.13	4.63	6.88	3.38	8.73	8.89	2.63	4.72	7.48	0.49	1.23	4.33	1.08	15.99	7.7
999	_	1.08	1.08	4.84	7.33	4.02	8.63	9.56		5.20	7.96	0.51	1.38	4.56	1.01	16.26	8.0
000	_	1.08	1.08	6.27	9.82	6.65	11.46	12.46		7.02	10.54	0.50	1.47	5.81	1.05	16.77	9.8
001	_	1.11	1.11	7.71	9.43	6.03	12.83	12.16	3.66	6.24	10.53	0.52	1.94	6.06	1.09	17.86	10.5
002	_	1.18	1.18	6.07	8.69	5.49	10.97	11.50		6.49	9.95	0.47	2.01	5.53	1.05	18.47	9.9
003	_	1.18	1.18	8.00	10.23	6.51	13.06	13.03		6.93	11.41	0.45	1.71	6.42	1.16	19.53	11.2
004	_	1.25	1.25	8.76	12.23	9.18	14.50	15.30		7.26	13.17	0.44	_ 1.99	7.40	1.21	20.23	12.7
005	_	1.38	1.38	10.37	16.75	13.37	17.03	18.54	6.72	8.97	_ 16.52	0.49	R 3.14	9.03	1.83	22.00	R 15.0
006	_	1.59	1.59	10.19	19.11	15.03	19.03	20.98	7.68	R 10.81	R 18.94	0.53	R 3.18	R 10.00	1.72	23.89	<sup>R</sup> 16.7
007	_	1.79	1.79	10.17	20.61	15.98	21.03	23.02		R 11.94	R 20.82		R 3.52	R 10.74	1.96	24.92	R 17.8
800	_	2.06	2.06	11.22	26.41	22.77	25.51	26.05		R 13.98	R 24.74	0.50	R 4.23	R 12.37	2.15	26.47	R 20.0
009		2.12	2.12	8.69	17.21	12.61	21.16	19.16	7.91	12.27	17.98	0.55	3.70	9.34	1.87	27.57	16.4
								Exper	nditures in N	lillion Dollars							
970	5.0	196.7	201.7	267.1	161.6	6.7	55.0	633.6		87.4	953.2	0.3	6.6	1,428.9	-109.2	501.0	1,820.
975	12.0	272.7	284.7	474.2	382.3	26.0	114.0	1,230.6		124.6	1,896.8	36.6		2,701.5	-245.2	932.2	3,388.
980	12.3	459.5	471.7	1,184.8	863.2	86.1	144.4	2,457.8	27.6	252.8	3,832.1	50.3	42.3	5,581.3	-494.9	1,669.5	6,755.
985	0.1	635.7	635.8	1,634.5	1,027.3	57.8	169.0	2,281.4	9.3	255.1	3,800.0	67.9	49.2	R 6,188.3	-611.7	2,601.0	R 8,177
990	_	556.5	556.5	1,372.2	1,067.2	47.9	238.9	2,414.3	13.0	238.8	4,020.0	57.3		R 6,062.7	-542.4	2,621.1	R 8,141
995	_	528.4	528.4	1,607.2	965.9	46.0	267.0	2,754.4	7.3	322.1	4,362.8	50.8	70.6	6,619.8	-525.9	3,083.8	9,177
996	_	508.6	508.6	1,865.9	1,154.2	41.6	411.5	3,028.0	9.1	570.8	5,215.1	49.0	64.7	7,706.9	-519.1	3,062.6	10,250
997	_	557.4	557.4	2,013.2	1,135.5	50.0	365.7	2,926.4	9.9	619.5	5,107.0	19.3	63.6	7,780.6	-580.1	3,112.8	10,313
998	_	533.8	533.8	1,672.7	1,009.3	35.7	265.0	2,721.2		555.3	4,593.2	48.2		6,935.3	-607.3	3,349.7	9,677.
999	_	518.6	518.6	1,812.3	1,221.7	77.7	341.0	2,937.7	5.9	603.7	5,187.7	61.8		7,668.5	-597.3	3,489.4	10,560.
000	_	537.0	537.0	2,417.5	1,675.7	118.4	457.7	3,777.4	15.0	779.6	6,823.8	60.5	80.9	9,919.8	-633.4	3,690.6	12,977.
001	_	550.5	550.5	2,723.0	1,740.1	88.6	466.1	3,730.4	11.0	425.8	6,462.0	62.2	104.1	9,901.7	-652.2	3,932.6	13,182.
002	_	580.5	580.5	2,290.0	1,521.2	71.4	485.4	3,614.5		421.9	6,129.6	61.2		9,140.3	-636.8	4,177.8	12,681.
003	_	577.0	577.0	3,096.6	1,524.4	49.3	501.8	4,131.0	24.7	508.5	6,739.6	57.0	85.6	10,555.9	-700.3	4,436.0	14,291.
004	_	622.2	622.2	3,282.6	2,012.3	137.4	602.9	4,876.9	34.8	564.6	8,228.9	55.2	66.1	12,254.9	-745.4	4,639.2	16,148.
005	_	719.9	719.9	4,192.1	2,663.8	216.7	695.9	5,935.8	60.9	668.2	10,241.2	51.0	R 164.8	R 15,369.0	-1,192.4	5,224.6	R 19,401.
006	_	733.7	733.7	3,726.7	3,159.5	234.2	694.3	6,624.7	39.9	R 736.6	R 11,489.3	67.4	R 177.6	R 16,194.7	-1,050.3	5,628.4	R 20,772.
007	_	831.8	831.8	3,997.4	3,371.0	201.8	779.1	7,483.1	41.1	R 765.7	R 12,641.8	69.6	R 171.1	R 17,711.6	-1,242.8	5,997.4	R 22,466
800	_	989.4	989.4	R 4,518.2	R 4,365.0	340.6	R 876.2	8,186.0	55.7	R 815.4	R 14,638.9	63.7	R 202.2	R 20,412.5	-1,344.0	6,262.4	R 25,330.
009	_	905.1	905.1	3,311.5	2,387.6	178.3	664.1	6,008.9	5.8	603.3	9,848.0	73.2	159.3	14,297.0	-1,085.2	6,160.9	19,372.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Wisconsin

						Primary Energy							
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total g,h,i	Retail Electricity	Total Energy <sup>g,h</sup>
Year				'		Prices	in Dollars per N	Million Btu			1		
270	0.75	0.00	4.00	0.74	4.00	0.05	0.57	4.45	4.00	4.00	4.00	0.00	4.70
970	0.75	0.83	1.08	0.74	1.90	2.65	0.57	1.45	1.92	1.09	1.38	6.02	1.76 3.27
975 980	1.62 1.56	1.32 3.45	2.47 6.61	2.08 6.38	3.65	4.54 9.43	1.85 3.43	3.21	3.68 8.16	1.31 1.64	2.64 5.78	8.88	6.72
985	2.12	5.37	7.64	6.19	6.56 8.80	9.43	4.59	7.05 9.04	8.68	1.67	6.81	13.34 16.87	8.40
990	1.80	4.57	7.58	5.99	10.01	9.38	2.41	5.91	8.45	1.41	6.45	15.77	7.97
95	1.67	4.35	7.50	3.97	8.48	9.59	2.41	6.32	8.39	1.41	6.21	15.75	7.79
195 196	1.69	4.35	7.10	3.97 4.79	10.28	10.31	2.39	6.07	8.39 8.92	1.39	6.21	15.75	8.10
196	1.68	5.20	7.83	4.79	10.28	10.08	2.63	5.71	8.59	1.19	6.74	15.44	8.11
98	1.68	5.20 4.78	7.83 6.92	4.53 3.38	8.73	8.89	2.63	4.76	8.59 7.51	1.19	6.74	15.35	7.76
999	1.62	4.76	7.37	4.02	8.63	9.56	2.35	5.25	7.51	1.44	6.46	16.26	8.06
100	1.62	4.96 6.38	7.37 9.86	4.02 6.65	11.46	12.46	2.35 3.29	5.25 7.08	7.99 10.57	1.44	8.42	16.26	9.8
100	1.82	7.91	9.45	6.03	12.83	12.46	3.66	6.33	10.57	2.05	8.94	17.86	10.50
02	1.99	6.21	8.71	5.49	10.97	11.50	3.50	6.62	9.98	2.05	8.11	18.47	9.95
	1.98	8.14	10.26	6.51	13.06	13.03	4.57			1.83		19.53	
03 04	2.11	8.14	10.26	9.18	14.50	15.30	4.57	7.08 7.73	11.45 13.29	2.18	9.48 11.05	20.23	11.28 12.7
							4.93 6.72						
05	2.59	10.66	16.80	13.37	17.03	18.54 20.98		9.58	16.67	3.49	13.49	22.00 23.89	15.06
06	2.84	10.59	19.15	15.03	19.03		7.68	12.02	19.18	3.51	15.04	23.89	16.72
007	3.01	10.62	20.65	15.98	21.03	23.02	8.48	13.49	21.10	3.88	16.20		17.87
008 009	3.26 3.54	11.46 9.17	26.44 17.23	22.77 12.61	25.51 21.16	26.05 19.16	12.27 7.91	15.92 13.74	25.06 18.16	4.73 4.05	18.59 13.89	26.47 27.57	20.07 16.49
_	0.04	5.17	17.20	12.01	21.10		nditures in Millio		10.10	4.00	10.00	21.51	10.40
_						Expe	naitures in Millio	on Dollars					
70	110.9	254.0	161.2	6.7	55.0	633.6	4.8	86.9	948.2	6.6	1,319.7	501.0	1,820.7
75	106.4	457.5	375.1	25.5	114.0	1,230.6	13.6	124.5	1,883.2	9.2	2,456.3	932.2	3,388.5
80	87.0	1,144.2	847.0	86.1	144.4	2,457.8	25.8	252.8	3,814.0	41.2	5,086.4	1,669.5	6,755.9
85	106.3	1,629.1	1,019.3	57.8	169.0	2,281.4	9.3	254.9	3,791.8	48.5	5,576.6	2,601.0	8,177.6
90	85.3	1,364.2	1,063.7	47.9	238.9	2,414.3	13.0	238.8	4,016.5	47.9	5,520.3	2,621.1	8,141.4
95	84.4	1,584.9	961.6	46.0	267.0	2,754.4	7.3	321.6	4,357.9	66.7	6,094.0	3,083.8	9,177.7
96	72.1	1,843.4	1,149.7	41.6	411.5	3,028.0	9.1	570.3	5,210.1	62.3	7,187.8	3,062.6	10,250.5
97	77.9	1,962.7	1,128.4	50.0	365.7	2,926.4	9.9	618.8	5,099.2	60.8	7,200.5	3,112.8	10,313.3
98	74.7	1,607.5	1,002.7	35.7	265.0	2,721.2	6.6	554.6	4,585.8	60.0	6,328.0	3,349.7	9,677.7
99	71.9	1,749.5	1,213.2	77.7	341.0	2,937.7	5.9	602.9	5,178.4	71.4	7,071.3	3,489.4	10,560.7
00	74.6	2,322.1	1,665.4	118.4	457.7	3,777.4	15.0	778.9	6,812.7	77.0	9,286.4	3,690.6	12,977.0
01	79.1	2,615.6	1,732.6	88.6	466.1	3,730.4	11.0	424.7	6,453.4	101.5	9,249.5	3,932.6	13,182.1
02	86.1	2,217.9	1,516.7	71.4	485.4	3,614.5	15.1	420.8	6,123.9	75.6	8,503.5	4,177.8	12,681.3
03	86.5	2,956.8	1,516.1	49.3	501.8	4,131.0	24.7	507.3	6,730.2	82.0	9,855.6	4,436.0	14,291.5
04	94.3	3,146.1	2,000.8	137.4	602.9	4,876.9	34.8	561.1	8,213.9	55.2	11,509.5	4,639.2	16,148.8
05	121.9	3,678.0	2,643.4	216.7	695.9	5,935.8	60.9	664.7	10,217.3	159.3	14,176.6	5,224.6	19,401.2
06	115.2	3,403.5	3,138.0	234.2	694.3	6,624.7	39.9	726.6	11,457.8	167.9	15,144.4	5,628.4	20,772.8
07	124.9	3,588.0	3,342.2	201.8	779.1	7,483.1	41.1	754.7	12,602.0	153.9	16,468.8	5,997.4	22,466.2
80	140.7	4,138.2	4,344.7	340.6	876.2	8,186.0	55.7	804.0	14,607.3	182.3	19,068.4	6,262.4	25,330.8
109	131.3	3,113.4	2,380.6	178.3	664.1	6,008.9	5.8	595.0	9,832.8	134.3	13,211.9	6,160.9	19,372.8

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>i</sup> For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Wisconsin

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	1	'	<u>'</u>	-	Prices in Dollars po	er Million Btu			1	
1970	1.63	1.22	1.21	1.47	2.07	1.42	0.57	1.33	6.75	2.0
1970										3.4
1975	3.10 3.92	1.71 3.81	2.57 6.60	2.97 8.11	4.15 7.69	2.96 6.83	1.12 2.87	2.24 4.75	10.04 15.04	3.4 6.7
1985	4.26	6.41	7.44	7.93	8.72	7.74	3.24	6.72	19.73	9.8
1990 1995	3.37 3.26	5.70	7.13	8.28 4.97	10.03 8.75	8.11	3.56 2.90	6.33 6.10	19.45 20.42	9.6
		5.76	6.15			7.43				9.7
1996	3.29	5.96	6.81	6.00	10.61	8.91	3.32	6.66	20.15	9.8
1997	3.59	6.36	7.06	5.62	10.56	9.04	3.31	6.97	20.15	10.3
1998	3.38	6.08	6.06	8.94	8.74	7.62	2.87	6.42	21.02	10.6
1999	3.17	6.10	6.41	4.88	8.82	7.79	2.94	6.50	21.43	10.58
2000	3.19	7.48	8.87	9.18	11.59	10.45	4.41 4.22	8.14	22.08	11.9
2001	3.29	8.69	8.93	9.19	13.17	11.24		9.25	23.14	13.25
2002	3.79	7.29	8.12	8.44	11.60	10.30	3.82	7.96	23.97	12.50
2003	3.81	9.18	9.61	9.99	13.44	11.88	4.59	9.72	25.42	14.09
2004	3.88	10.08	11.09	11.10	14.97	13.38	5.21	10.77	26.58	15.28
2005	4.55	11.77	15.09	15.34	17.08	16.32	6.91	R 12.55	28.33	R 17.2
2006	5.16	12.04	17.39	19.50	19.19	18.50	7.96	R 13.25	30.80	R 18.7
2007	5.39	11.86	19.46	22.12	21.11	20.56	8.73	R 13.41	31.84	R 19.0
2008	5.97	12.63	23.38	23.25	25.61	24.91	10.83	R 14.98	33.74	R 20.3
2009	5.64	10.61	15.94	23.47	21.68	20.30	8.07	12.20	34.98	18.9
_					Expenditures in N	lillion Dollars				
1970	24.8	131.2	82.3	13.4	45.9	141.6	1.2	298.9	226.2	525.
1975	10.2	209.5	164.8	8.9	87.1	260.9	2.4	483.0	403.6	886.
1980	1.0	473.2	313.4	5.7	88.3	407.4	11.5	893.1	697.6	1,590.
1985	0.6	751.6	289.1	8.8	100.2	398.0	13.7	1,164.0	1,097.7	2,261.7
1990	0.1	654.3	223.7	1.4	159.3	384.4	16.5	1,055.3	1,087.2	2,142.
1995	1.4	791.3	131.0	1.0	184.6	316.6	7.3	1,116.6	1,298.1	2,414.7
1996	1.0	892.7	153.4	1.4	299.5	454.2	8.7	1,356.7	1,284.8	2,641.
1997	1.6	873.3	133.3	1.4	263.7	398.4	5.8	1,279.1	1,272.6	2,551.7
1998	1.3	713.1	99.0	2.0	195.9	296.9	4.4	1,015.7	1,369.0	2,384.
1999	1.6	787.3	121.0	1.7	233.5	356.2	4.8	1,150.0	1,425.7	2,575.
2000	1.6	1,020.0	156.3	2.3	288.4	447.0	7.7	1,476.3	1,501.6	2,977.
2001	1.7	1,097.4	173.9	2.1	310.6	486.6	9.9	1,595.5	1,612.0	3,207.
2002	1.4	1,008.7	135.1	1.4	326.7	463.2	9.1	1,482.4	1,764.6	3,247.
2003	1.9	1,317.0	164.5	1.6	338.3	504.4	11.5	1,834.8	1,853.3	3,688.
2004	1.4	1,373.3	188.6	2.5	370.3	561.3	13.4	1,949.5	1,922.1	3,871.0
2005	2.9	1,565.4	232.0	2.4	429.9	664.3	R 54.5	R 2,287.1	2,170.5	R 4,457.
2006	0.3	1,467.3	239.6	3.0	414.7	657.3	<sup>R</sup> 57.2	^ 2.182.1	2,288.8	K 4.470.
2007	0.7	1,576.5	224.5	1.7	478.7	704.9	R 69.2	R 2,351.4	2,431.0	R 4.782.4
2008	2.9	1,800.8	R 275.8	1.2	660.4	R 937.4	R 89.9	R 2,830.9	2,529.6	R 5,360.0
2009	1.7	1,433.0	118.3	3.6	501.2	623.1	63.9	2,121.7	2,556.7	4,678.4

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Wood and wood-derived fuels.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Wisconsin

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year						Prices in Dollars p	er Million Btu	·				
1970	0.66	0.82	1.04	0.83	1.35	2.65	0.59	1.07	0.57	0.84	7.28	2.14
1975	1.51	1.29	2.39	2.41	2.63	4.54	1.66	2.42	1.12	1.49		3.54
1980	1.47	3.43	6.30	5.72	5.33	9.43	4.31	6.25	2.87	3.79		6.92
1985	2.11	5.14	6.21	7.93	8.74	9.33	4.50	6.53	3.24	5.45		9.47
1990	1.80	4.72	5.53	8.28	9.83	9.38	2.41	6.15	3.22	5.00	17.04	9.22
1995	1.66	4.45	4.59	4.97	8.17	9.59	2.38	5.57	2.59	4.47	17.09	8.90
1996	1.68	4.77	5.59	6.00	9.92	10.31	2.50	6.98	1.99	4.90		8.91
1997	1.66	5.29	5.20	5.62	10.48	10.08	2.62	6.54	2.02	5.29	16.57	9.21
1998	1.66	4.65	4.00	8.94	9.36	8.89	2.64	5.15	1.92	4.60	17.36	9.32
1999	1.61	4.78	4.57	4.88	8.76	9.56	2.34	5.60	2.33	4.76		9.63
2000	1.66	6.26	7.49	9.18	11.66	12.46	3.29	8.30	2.76	6.31	17.82	10.87
2001	1.80	7.49	7.17	9.19	13.14	12.16	3.66	8.35	3.23	7.33	18.75	12.04
2002	1.97	6.06	6.37	8.44	9.72	11.50	3.51	6.92	2.97	6.04	19.35	11.32
2003	1.95	7.90	7.45	9.99	12.05	13.03	4.57	8.42	3.68	7.76	20.42	12.69
2004	2.10	8.64	9.64	11.10	14.20	15.30	4.93	10.54	_ 3.72	_ 8.65	21.23	_ 13.63
2005	2.56	10.24	14.46	15.34	17.15	18.54	6.71	13.96	R 6.08	R 10.08	22.48	R 15.23
2006	2.83	10.16	16.72	19.50	19.12	20.98	7.72	16.99	R 6.92	R 10.65	24.54	R 16.80
2007	3.00	10.22	17.95	22.12	20.73	23.02	8.51	18.73	R 7.23	R 10.82		R 17.30
2008	3.23	11.03	23.93	23.25	24.62	26.05	12.29	24.19	R 9.01	11.98	27.18	R 18.20
2009	3.52	8.83	14.36	23.47	19.93	19.16	7.91	16.19	6.62	9.28	28.04	17.15
_						Expenditures in I	Million Dollars					
1970	7.9	45.5	11.5	0.6	3.7	0.8	0.9	17.5	(s)	71.0		224.5
1975	11.6	88.6	24.9	0.6	6.8	1.2	1.8	35.3	(s)	135.5	288.4	423.9
1980	1.4	266.9	61.8	1.8	7.6	3.8	0.8	75.7	0.3	344.3	521.5	865.8
1985	1.1	378.3	119.1	0.8	12.4	13.9	3.0	149.2	0.3	528.8		1,308.4
1990	0.2	315.0	68.5	0.4	19.3	15.7	3.3	107.3	1.9	424.4	779.4	1,203.8
1995	4.7	381.7	26.3	0.3	21.3	2.6	1.6	52.0	1.1	439.4	911.9	1,351.3
1996	3.9	453.5	31.9	0.4	34.6	4.3	2.1	73.3	1.6	532.2		1,459.3
1997	6.0	474.7	38.1	0.2	32.3	2.7	2.2	75.5	1.3	557.4	931.5	1,488.9
1998	5.2	382.2	32.3	0.5	25.9	2.4	3.9	65.1	1.1	453.6		1,456.5
1999	5.9	395.4	38.5	0.2	28.7	4.2	2.5	74.1	0.9	476.3	1,089.8	1,566.1
2000	6.6	512.8	58.6	0.5	35.9	5.1	3.7	103.8	1.5	624.7	1,158.4	1,783.1
2001	7.4	574.5	59.8	1.1	38.3	5.0	4.6	108.9	2.1	692.9	1,242.9	1,935.8
2002 2003	5.3 6.5	524.3 694.4	44.9 61.4	0.6 1.5	33.8 50.6	4.8 5.6	8.1 11.3	92.2 130.5	2.0 2.4	623.8 833.9	1,313.2 1,397.4	1,937.1 2,231.3
2003	6.5 7.0	694.4 715.8	61.4 74.3	1.5	50.6 52.5	5.b 6.9	11.3 7.7	130.5		833.9 869.0	1,397.4	2,231.3
2004	18.7	893.6	104.3	2.6	52.5 41.1	8.4	12.5	168.9	2.8 R 9.3	R 1,090.4	1,401.4	R 2,816.1
2005	1.8	886.7	87.1	2.7	41.1	6.1	3.9	141.7	R 9.7	R 1,040.0	1,725.7	R 2,945.0
2006	3.7	922.2	105.6	1.1	48.8	6.7	1.3	163.6	R 11.6	R 1,101.1	2,047.2	R 3,148.3
2007	14.0	1,086.0	R 178.3	0.8	84.1	7.5	0.1	R 270.9	R 15.1	R 1,385.9	2,177.2	R 3,563.1
2009	9.3	818.6	85.8	0.7	52.3	5.5	(s)	144.3	11.1	983.3		3,133.2
2000	9.5	010.0	00.0	5.7	52.5	5.5	(3)	174.5	11.1	303.3	2,130.0	0,100.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Wisconsin

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
-	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year					·		Prices in	Dollars per Mill	ion Btu					
970	0.53	0.66	0.65	0.54	0.76	1.35	2.65	0.57	1.16	1.14	1.40	0.77	4.23	1.0
975	1.80	1.51	1.55	1.03	2.23	2.63	4.54	2.06	2.82	2.71	1.40	1.65	6.63	2.1
980	2.27	1.47	1.55	3.12	5.18	5.33	9.43	3.31	6.25	5.98	1.40	3.45	10.10	4.3
985	2.08	2.11	2.11	4.44	6.35	8.74	9.33	4.50	8.03	7.64	1.40	4.37	12.64	5.9
990		1.80	1.80	3.37	5.66	9.83	9.38	2.41	5.07	5.71	1.02	3.49	11.69	5.0
995	_	1.66	1.66	2.93	4.68	7.48	9.59	2.38	5.36	5.52	1.30	3.19	11.09	4.7
996	_	1.68	1.68	3.44	5.54	9.11	10.31	2.50	5.53	5.86	1.09	3.81	10.71	5.0
997		1.66	1.66	4.09	5.49	8.88	10.08	2.62	5.24	5.58	1.10	4.00	10.89	5.2
998	_	1.66	1.66	3.74	4.59	7.76	8.89	2.64	4.25	4.52	1.24	3.52	11.30	5.0
999	_	1.61	1.61	4.02	5.14	7.94	9.56	2.34	4.88	5.21	1.38	3.96	11.41	5.2
2000	_	1.66	1.66	5.42	7.76	11.04	12.46	3.29	6.72	7.37	1.42	5.41	11.85	6.5
2001	_	1.80	1.80	7.41	7.40	11.70	12.16	3.66	5.61	7.05	1.92	5.91	12.79	7.2
2002	_	1.97	1.97	5.18	6.47	9.76	11.50	3.51	5.81	6.69	2.08	5.11	12.98	6.6
2003	_	1.95	1.95	7.16	7.59	12.08	13.03	4.57	6.26	7.39	1.64	5.91	13.82	7.5
2004	_	2.10	2.10	7.86	9.74	13.45	15.30	4.93	6.74	8.68	1.77	7.04	14.45	8.6
2005	_	2.56	2.56	9.78	14.62	16.60	18.54	6.71	8.27	11.39	2.63	8.75	15.80	10.1
2006		2.83	2.83	9.36	16.94	18.41	20.98	7.72	R 10.29	R 13.85	2.58	R 9.34	17.16	R 11.0
2007	_	3.00	3.00	9.49	18.20	20.63	23.02	8.51	R 11.57	R 15.28	2.42	R 10.05	18.06	R 11.8
8002	_	3.23	3.23	10.42	24.24	24.44	26.05	12.29	R 13.84	R 18.34	2.70	R 11.23	19.08	R 13.0
2009	_	3.52	3.52	7.71	14.51	18.84	19.16	7.91	11.71	13.52	2.51	8.37	19.74	11.0
_							Expendit	ures in Million	Dollars					
970	5.0	73.0	78.0	77.3	35.1	5.0	34.4	3.9	52.2	130.7	5.3	291.4	121.3	412.
975	12.0	72.6	84.6	159.5	92.9	19.1	48.4	9.3	89.4	259.1	6.7	509.9	240.2	750.
980	12.3	72.3	84.6	404.2	108.3	47.0	80.9	19.4	194.1	449.6	29.4	967.7	450.4	1,418.
985	0.1	104.6	104.7	499.2	117.8	49.4	55.7	2.2	189.4	414.6	34.4	1,052.9	723.7	1,776
990	_	85.0	85.0	394.8	137.6	55.0	38.4	9.7	183.9	424.5	29.5	933.9	754.6	1,688.
995	_	78.4	78.4	411.8	111.7	55.0	46.7	5.3	244.5	463.2	58.3	1,011.7	873.8	1,885.
996	_	67.1	67.1	497.0	152.0	72.2	49.5	6.4	490.9	771.1	52.0	1,387.2	850.7	2,237.
997	_	70.3	70.3	614.6	147.2	65.0	48.0	7.5	537.0	804.7	53.8	1,543.4	908.7	2,452.
998	_	68.2	68.2	512.1	122.5	35.0	31.0	2.6	470.1	661.2	54.4	1,295.9	977.8	2,273.
999	_	64.4	64.4	566.5	208.2	76.1	37.5	3.3	538.8	863.9	65.7	1,560.5	973.9	2,534
2000	_	66.4	66.4	788.5	377.6	130.6	50.7	11.1	710.5	1,280.4	67.8	2,203.0	1,030.6	3,233
2001	_	70.0	70.0	942.5	418.5	110.7	75.2	6.4	350.8	961.5	89.6	2,063.6	1,077.7	3,141
2002	_	79.3	79.3	684.0	336.7	120.0	77.0	7.0	346.8	887.4	64.5	1,715.3	1,100.0	2,815
2003	_	78.1	78.1	943.9	222.6	103.9	89.7	13.3	427.5	857.1	68.1	1,947.2	1,185.3	3,132
2004	_	85.9	85.9	1,055.1	316.2	171.1	134.0	26.9	461.9	1,110.1	39.0	2,290.0	1,315.7	3,605
2005	_	100.4	100.4	1,218.4	480.4	210.5	165.4	44.0	544.8	1,445.0	95.5	2,859.2	1,328.4	4,187
2006	_	113.0	113.0	1,048.7	549.3	222.1	212.1	29.8	R 587.7	R 1,601.0	101.0	R 2,863.7	1,434.7	R 4,298
2007	_	120.5	120.5	1,088.6	600.6	236.1	201.6	38.0	R 609.6	R 1,685.8	73.1	R 2,967.9	1,519.2	R 4,487
8008	_	123.8	123.8	R 1,250.7	R 721.5	R 104.9	130.3	55.2	R 657.3	R 1,669.1	77.4	R 3,121.0	1,555.6	R 4,676
2009	_	120.3	120.3	861.4	313.5	95.1	99.3	5.8	474.9	988.7	59.3	2,029.7	1,454.3	3,484.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Wisconsin

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG b	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
/ear					•	Prices	in Dollars per Mil	lion Btu					
970	0.66		2.17	4.22	0.74	1.05	F 00	0.05	0.55	2.49	2.40		2
		_		1.33		1.35	5.08	2.65			2.49	_	2.4
975	1.51	_	3.45	2.62	2.08	2.63	7.48	4.54	1.44	4.24	4.24	_	4.5
980	_	_	9.02	7.28	6.38	5.33	14.36	9.43	3.80	8.99	8.99	_	8.9
985	_	_	9.99	8.69	6.19	10.70	17.61	9.33	4.71	9.18	9.18	_	9.
990	_	3.36	9.32	8.79	5.99	12.39	14.60	9.38	2.80	9.23	9.23		9.
95	_	2.93	8.36	8.19	3.97	13.83	19.41	9.59	2.72	9.19	9.19	15.35	9.
996	_	2.37	9.29	9.19	4.79	13.65	20.08	10.31	3.17	10.00	10.00	15.10	10.
97	_	2.35	9.39	8.90	4.53	13.03	17.98	10.08	3.13	9.71	9.71	14.67	9.
998	_	1.12	8.11	7.99	3.38	12.70	19.07	8.89	2.55	8.63	8.62	14.82	8.
99	_	1.92	8.81	8.73	4.02	14.81	16.75	9.56	2.83	9.17	9.17	14.91	9.
000	_	4.57	10.87	11.31	6.65	17.57	17.99	12.46	3.23	11.99	11.99	15.52	11.
001	_	5.30	11.01	10.91	6.03	18.22	19.00	12.16	3.54	11.70	11.70	16.33	11.
002	_	4.45	10.72	10.15	5.49	16.96	21.74	11.50	2.38	11.08	11.07	16.85	11.
003	_	6.20	12.42	11.47	6.51	19.47	26.51	13.03	4.33	12.65	12.65	R	12.
004	_	6.50	15.13	13.45	9.18	21.26	29.35	15.30	4.80	14.73	14.73	R	14.
005	_	9.22	18.56	17.92	13.37	23.05	38.40	18.54	6.89	18.32	18.32	R	18.
006	_	9.56	22.31	20.11	15.03	24.76	46.08	20.98	7.46	20.68	20.68	R	20.
007	_	9.09	23.70	21.65	15.98	27.23	R 48.12	23.02	7.90	22.63	R 22.63	R	R 22.
800	_	10.86	27.23	27.49	22.77	31.37	R 52.19	26.05	10.46	R 26.48	R 26.48	R	R 26.
009 _		7.09	20.32	18.06	12.61	26.16	47.50	19.16		18.84	18.84		18.
_						Exper	nditures in Millior	Dollars					
970	0.1	_	3.6	32.3	6.7	0.4	17.0	598.4	(s)	658.4	658.5	_	658
975	(s)	_	3.0	92.4	25.5	0.9	22.6	1,181.0	2.6	1,328.0	1,328.0	_	1,328
980	_	_	5.6	363.6	86.1	1.6	45.5	2,373.2	5.6	2,881.3	2,881.3	_	2,88
985	_	_	5.1	493.3	57.8	7.1	50.8	2,211.8	4.1	2,830.0	2,830.9	_	2,83
90	_	0.1	5.7	633.9	47.9	5.3	47.4	2,360.2	(s)	3,100.4	R 3,106.7	_	R 3,10
95	_	0.2	15.8	692.5	46.0	6.1	60.1	2,705.2	0.4	3,526.1	3,526.3	(s)	3,52
996	_	0.2	17.2	812.4	41.6	5.2	60.3	2,974.2	0.6	3,911.6	3,911.7	(s)	3,91
997	_	(s)	23.0	809.8	50.0	4.7	57.1	2,875.7	0.2	3,820.5	3,820.5	(s)	3,82
98	_	0.1	18.6	748.9	35.7	8.1	63.4	2,687.8	0.2	3,562.6	3,562.8	(s)	3,56
999	_	0.3	5.9	845.4	77.7	2.8	56.2	2,895.9	0.1	3,884.1	3,884.5	(s)	3,88
000	_	0.8	6.1	1,072.9	118.4	2.8	59.5	3,721.6	0.1	4,981.5	4,982.3	(s)	4,98
01	_	1.1	13.1	1,080.4	88.6	6.5	57.6	3,650.3	0.1	4,896.4	4,897.5	(s)	4,89
002	_	0.9	6.8	1,000.0	71.4	4.9	65.1	3,532.8	0.1	4,681.1	4,682.0	(s)	4,682
03	_	1.6	3.4	1,067.5	49.3	8.9	73.4	4,035.6	0.1	5,238.2	5,239.8	( <del>o</del> )	5,23
04	_	1.9	12.4	1,421.8	137.4	9.1	82.3	4,736.0	0.1	6,399.2	6,401.1	_	6,40
05	_	0.6	7.8	1,826.8	216.7	14.4	107.1	5,762.0	4.4	7,939.2	7,939.7	_	7,93
06	_	0.7	8.0	2,262.0	234.2	15.7	125.3	6,406.6	6.1	9,057.9	9,058.5	_	9,05
07	_	0.7	7.3	2,411.4	201.8	15.6	R 135.1	7,274.9	1.8	R 10,047.8	R 10,048.5	_	R 10,04
08	_	R 0.6	8.7	R 3,169.1	340.6	R 26.8	R 136.0	8,048.2	0.4	R 11,729.9	R 11,730.5	_	R 11,73
09	_	0.5	4.5	1,863.0	178.3	15.5	111.3	5,904.1	- U.4 	8,076.7	8,077.2	_	8,07

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Wisconsin

				Petro	leum			Biomass		
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>
Year					Prices in Dollars	per Million Btu				
1970	0.39	0.42	0.56	0.67	0.36	0.54	0.15	0.65	_	0.39
1975	0.86	0.82	1.65	2.30	0.72	1.93	0.32	_	_	0.71
1980	1.42	2.94	4.28	5.58	1.17	5.35	0.47	1.74	_	1.25
1985	1.71	4.11	_	5.48	1.38	5.12	0.58	0.79	_	1.42
1990	1.36	2.93	_	5.26		5.26	0.48	0.68	_	1.15
1995	1.14	2.21	_	3.85	0.60	2.44	0.44	0.80		1.00
1996	1.06	3.01	_	4.82	0.62	2.89	0.46	0.47	6.37	0.97
1997	1.09	3.15	_	4.63	0.71	3.02	0.47	0.46	6.71	1.14
1998	1.07	2.64	2.66	3.49	0.65	2.46	0.49	0.72	7.87	1.08
1999	1.02	2.91	2.68	4.14	0.66	2.84	0.51	0.84	8.69	1.01
2000	1.02	4.44	3.35 3.90	6.27	0.60 0.86	3.93	0.50	0.76	_	1.05
2001 2002	1.05 1.10	4.73 3.60		6.44 5.74	0.82	3.62 2.60	0.52 0.47	0.64 0.67	_	1.09 1.05
2002	1.10	5.87	_	6.49	0.66	3.15	0.47	0.67	13.21	1.16
2003	1.16	6.43	_	7.24	0.67	2.22	0.45	1.39	13.21	1.21
2004	1.26	8.68	_	12.19	0.69	3.53	0.49	0.82	16.53	1.83
2005	1.47	7.27	_	14.98	1.31	3.46	0.49	1.19	17.32	1.72
2007	1.67	7.43	_	16.52	1.34	4.00	0.51	1.94	18.25	1.96
2008	1.94	9.11	_	21.20	1.46	3.61	0.50	2.17	-	2.15
2009	1.99	4.76	_	12.65	1.42	2.38	0.55	2.55	_	1.87
					Expenditures in	Million Dollars				
1970	90.8	13.1	4.0	0.5	0.5	5.0	0.3	0.1	_	109.2
1975	178.3	16.7	5.7	7.7	0.2	13.6	36.6	_	_	245.2
1980	384.7	40.6	1.8	16.2	0.1	18.1	50.3	1.1	_	494.9
1985	529.4	5.4	_	8.0	0.2	8.2	67.9	0.7	_	611.7
1990	471.2	8.0	_	3.5	_	3.5	57.3	2.3	_	542.4
1995	444.0	22.2	_	4.3	0.5	4.9	50.8	3.9	_	525.9
1996	436.6	22.5	_	4.5	0.5	5.0	49.0	2.5	3.6	519.1
1997	479.6	50.5	_	7.1	0.8	7.9	19.3	2.7	20.1	580.1
1998	459.1	65.2	(s)	6.7	0.7	7.4	48.2	4.8	22.5	607.3
1999	446.7	62.8	(s)	8.4	0.8	9.3	61.8	4.8	11.9	597.3
2000 2001	462.4	95.4	(s)	10.3 7.5	0.7	11.1	60.5	4.0	_	633.4 652.2
	471.4	107.4	(s)		1.0	8.6	62.2	2.6	_	
2002 2003	494.4 490.5	72.1 139.7	_	4.5 8.2	1.1	5.7 9.4	61.2 57.0	3.4 3.6	<u> </u>	636.8 700.3
2003	527.9	139.7		11.5	1.1	9.4 15.0	57.0 55.2	3.b 10.9	(s)	700.3 745.4
2004	527.9 598.0	514.1	_	20.3	3.5	23.8	51.0	5.5		1,192.4
2005	618.5	323.2	_	21.5	10.0	23.8 31.5	67.4	5.5 9.7	(s) (s)	1,192.4
2006	706.9	409.4	_	28.8	11.0	39.8	69.6	17.2	(s)	1,242.8
2007	848.7	380.1	_	20.2	11.4	31.7	63.7	19.9	(5)	1,344.0
2009	773.7	198.1	_	6.9	8.3	15.2	73.2	25.0	_	1,085.2

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Wyoming

		Coal															
		Coai						Petroleum					Biomass		Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Fuel	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i,j</sup>	Electric Power Sector <sup>h,j</sup>	Retail Electricity	Total Energy <sup>g,h,i</sup>
Year								Prices	in Dollars p	er Million Btu							
1970	_	0.16	0.16	0.38	1.11	0.76	1.57	2.93	0.55	1.06	1.77	_	1.25	0.85	0.14	4.53	1.32
1975	_	0.31	0.31	0.71	2.51	2.12	3.29	4.77	1.71	2.68	3.33	_	1.47	1.50	0.26	4.63	2.54
1980	_	0.70	0.70	2.45	6.44	6.59	5.64	10.28	3.56	5.25	7.34	_	1.99	3.01	0.59	7.45	5.85
1985	_	1.01	1.01	4.28	6.74	6.53	8.37	8.87	3.14	5.94	7.55	_	2.25	2.48	0.93	12.54	6.79
1990	_	0.86	0.86	3.57	7.74	6.45	7.92	8.66	2.46	4.83	7.85	_	2.63	2.26	0.84	12.39	6.49
1995	_	0.84	0.84	3.43	7.19	5.33	7.58	8.74	2.29	6.93	7.73	_		2.35	0.83	12.73	6.16
1996	_	0.84	0.84	3.25	7.93	5.84	9.29	9.32	1.77	6.76	8.39	_		2.44	0.83	12.70	6.37
1997	_	0.83	0.83	3.54	7.67	5.76	9.55	9.46	2.19	6.20	8.17	_	3.97	2.43	0.81	12.78	6.46
1998	_	0.81	0.81	3.62	6.62	4.36	8.08	8.23		6.49	7.18	_		2.16	0.79	12.72	5.95
1999	_	0.79	0.79	3.70	7.29	4.90	8.63	9.31	1.92	5.52	7.76	_		2.40	0.77	12.67	6.52
2000	_	0.82	0.82	4.48	9.59	7.21	11.95	11.89		5.74	9.97	_		2.88	0.80	12.81	7.89
2001	_	0.80	0.80	6.60	8.92	6.43	13.17	11.48		6.24	9.51	_		3.08	0.79	13.15	8.45
2002	_	0.82	0.82	5.09	8.28	6.18	10.90	10.83		8.03	9.10	_		2.90	0.82	13.82	7.98
2003	_	0.85	0.85	5.47	9.77	7.01	13.26	12.12		7.93	10.36	_		3.22	0.85	14.03	8.76
2004	_	0.89	0.89	6.88	12.04	9.21	15.41	14.30		10.42	12.61	_		3.77	0.88	14.69	10.29
2005	_	0.97	0.97	8.47	16.81	12.99	18.16	17.88		13.66	16.86	_	R 8.52	4.89	0.97	15.21	R 12.94
2006	_	1.03	1.03	9.24	19.07	15.07	20.82	20.19		R 19.68	R 19.38			R 5.72	1.04	15.55	R 14.54
2007	_	1.10	1.10	7.00	20.51	16.42	23.65	22.20		R 18.88	R 20.94	_	R 10.56	R 5.94	1.11	15.61	R 14.91
2008 2009	_	1.18 1.19	1.18 1.19	8.10 6.80	26.48 16.16	23.85 13.31	27.87 22.96	25.43 17.68		R 18.72 15.17	R 25.72 16.76	_		<sup>R</sup> 7.21 5.06	1.19 1.18	16.73 17.94	R 17.91 13.43
-		1.10	1.10	0.00	10.10	10.01	22.00			lillion Dollars	10.70		0.70	0.00	1.10	17.04	10.10
-								· ·									
1970	_	10.2	10.2	28.4	32.7	0.5	10.3	90.8		12.8	149.7	_		188.8	-8.9	46.9	226.8
1975	_	39.8	39.8	36.4	111.2	1.5	20.5	184.4	13.6	22.0	353.1	_	0.5	429.7	-30.3	70.0	469.5
1980	_	187.4	187.4	91.6	496.4	6.0	41.7	458.9		58.0	1,085.1	_		1,365.6	-140.7	176.1	1,400.9
1985 1990	_	408.3 397.0	408.3 397.0	176.5 162.8	283.4 419.4	5.6 5.1	52.6	357.3 323.2		80.1	780.3 820.3	_		1,367.2 1,383.8	-346.3 -351.0	427.3 482.6	1,448.3
1995	_	389.1	389.1	243.0	432.1	4.7	34.7 53.9	361.7	(-)	37.8 46.3	898.7	_		1,532.9	-346.6	473.1	1,515.3
1995	_	398.5	398.5	236.8	432.1	5.0	55.9	384.5	0.1	57.1	989.2	=		1,626.7	-354.7	483.9	1,659.4 1,755.9
1997	_	390.5	390.5	249.3	504.9	4.0	10.5	375.0		56.9	951.2	_		1,593.4	-345.2	499.1	1,747.3
1998		420.3	420.3	282.6	428.3	2.9	7.1	338.2		54.5	830.9	_		1,595.4	-374.1	491.5	1,653.0
1999	_	393.4	393.4	216.0	580.2	4.9	14.8	382.2		62.0	1,044.0	_		1,655.3	-347.2	495.1	1,803.3
2000	_	413.0	413.0	275.7	704.1	11.7	52.2	362.2 483.2		74.7	1,325.9	_		2,017.7	-372.2	525.6	2,171.0
2000	_	401.5	401.5	392.7	704.1	12.1	58.8	484.6		85.2	1,368.9	_		2,164.8	-369.7	564.1	2,359.2
2001	_	392.2	392.2	342.4	666.6	7.3	43.7	453.6		77.7	1,249.0	_		1,985.8	-371.2	588.2	2,202.8
2002	_	420.7	420.7	358.7	814.4	6.6	52.3	505.6		101.7	1,481.6	_		2,264.4	-392.1	616.4	2,488.6
2003	_	446.9	446.9	439.4	989.4	12.6	55.2	594.3		117.3	1,770.1	_		2,659.5	-411.5	658.9	2,907.0
2005	_	477.3	477.3	528.5	1,381.7	15.0	79.8	763.7	2.8	146.8	2.389.9	_	D	R 3,407.2	-446.1	713.4	R 3,674.5
2006	_	506.4	506.4	576.5	1,803.5	24.9	90.8	877.3		R 131.3	R 2,930.5	_	R 9 4	R 4,024.3	-474.9	770.7	R 4,320.1
2007	_	542.4	542.4	445.3	1,950.5	35.2	124.7	987.6		R 138.6	R 3,239.9		R 11 2	R 4,240.9	-513.3	805.5	R 4,533.1
2008	_	588.7	588.7	502.6	R 2,620.0	53.1	159.6	1,089.1	6.5	R 172.7	R 4,101.0	_		R 5,208.3	-553.0	925.8	R 5,581.1
2009	_	563.2	563.2	386.9	1.413.3	32.5	125.4	784.1	1.0	121.6	2.477.9	_		3,438.8	-526.7	982.9	3.894.9

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>h</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>1</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Electricity imports are included in total primary energy and electric power sector but are not shown separately.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET2. Total End-Use Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Wyoming

						Primary Energy	,						
						Petroleum				Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	Wood and Waste <sup>f,g</sup>	Total <sup>g,h,i</sup>	Retail Electricity	Total Energy <sup>g,h</sup>
ear				1		Prices	in Dollars per N	lillion Btu			1		
970	0.43	0.39	1.11	0.76	1.57	2.93	0.55	1.06	1.77	1.25	4.40	4.53	1.32
970 975	0.43	0.39	2.51	2.12	3.29	2.93 4.77	1.68	2.68	3.34	1.47	1.12 2.36	4.63	2.54
180	1.71	2.44	6.43	6.59	5.64	10.28	3.56	5.25	7.34	1.47	5.68	7.45	2.5 <del>4</del> 5.85
985	1.94	4.28	6.76	6.53	8.37	8.87	3.14	5.94	7.56	2.25	5.69	12.54	6.79
90	1.13	3.57	7.76	6.45	7.92	8.66	2.46	4.83	7.86	2.63	5.31	12.39	6.49
195	1.04	3.42	7.70	5.33	7.58	8.74	2.29	6.93	7.75	3.21	5.11	12.73	6.16
96	1.03	3.24	7.96	5.84	9.29	9.32	1.77	6.76	8.40	3.97	5.35	12.70	6.37
97	1.10	3.53	7.69	5.76	9.55	9.46	2.20	6.20	8.18	3.97	5.39	12.78	6.46
198	1.10	3.60	6.64	4.36	8.08	8.23	1.97	6.49	7.19	3.57	4.85	12.76	5.95
199	1.10	3.70	7.30	4.90	8.63	9.31	1.92	5.52	7.19	3.66	5.51	12.72	6.52
100	1.23	4.50	7.30 9.61	7.21	11.95	11.89	2.99	5.52 5.74	9.97	5.49	7.03	12.81	7.89
01	1.27	6.73	8.93	6.43	13.17	11.48	2.85	6.24	9.52	4.56	7.60	13.15	8.45
02	1.24	5.11	8.30	6.18	10.90	10.83	2.57	8.03	9.11	4.30	6.91	13.82	7.98
02	1.25	5.53	9.79	7.01	13.26	12.12	3.35	7.93	10.37	5.11	7.80	14.03	8.76
03	1.27	6.91	12.05	9.21	15.41	14.30	3.40	10.42	12.63	5.73	9.46	14.69	10.29
05	1.31	8.49	16.83	12.99	18.16	17.88	5.28	13.66	16.87	8.52	12.49	15.21	12.94
06	1.37	9.28	19.08	15.07	20.82	20.19	4.97	19.68	19.39	9.62	14.34	15.55	14.54
07	1.50	7.01	20.52	16.42	23.65	22.20	8.63	18.88	20.95	10.56	14.76	15.61	14.91
08	1.57	8.11	26.50	23.85	27.87	25.43	12.36	18.72	25.73	13.14	18.16	16.73	17.91
09	1.59	6.84	16.17	13.31	22.96	17.68	7.36	15.17	16.77	9.79	12.38	17.94	13.43
_						Expe	nditures in Millio	on Dollars					
- 970	1.9	27.9	32.6	0.5	10.3	90.8	2.6	12.8	149.6	(s)	179.9	46.9	226.8
75	11.4	36.0	111.1	1.5	20.5	184.4	12.2	22.0	351.6	(s)	399.5	70.0	469.5
80	52.5	90.7	491.4	6.0	41.7	458.9	24.0	58.0	1,080.1	1.5	1,224.8	176.1	1,400.9
85	67.6	175.9	278.4	5.6	52.6	357.3	1.4	80.1	775.3	2.2	1,020.9	427.3	1,448.3
90	49.3	162.6	416.4	5.1	34.7	323.2	(s)	37.8	817.3	2.9	1,032.7	482.6	1,515.3
95	46.9	241.9	428.8	4.7	53.9	361.7	(s)	46.3	895.4	2.1	1,186.3	473.1	1,659.4
96	48.3	235.7	483.9	5.0	55.2	384.5	(s)	57.1	985.7	2.3	1,272.0	483.9	1,755.9
97	49.3	248.4	501.7	4.0	10.5	375.0	(s)	56.9	948.1	2.4	1,248.2	499.1	1,747.3
98	50.4	280.3	426.4	2.9	7.1	338.2	(s)	54.5	829.1	1.8	1,161.6	491.5	1,653.0
99	49.2	215.3	577.8	4.9	14.8	382.2	(s)	62.0	1,041.7	2.0	1,308.1	495.1	1,803.3
00	50.7	268.6	701.3	11.7	52.2	483.2	(s)	74.7	1,323.1	3.1	1,645.5	525.6	2,171.0
01	45.3	381.9	725.6	12.1	58.8	484.6	(s)	85.2	1,366.2	1.7	1,795.1	564.1	2,359.2
02	40.6	325.9	664.2	7.3	43.7	453.6	(s)	77.7	1,246.5	1.6	1,614.6	588.2	2,202.8
03	42.1	349.8	811.0	6.6	52.3	505.6	1.1	101.7	1,478.3	2.0	1,872.2	616.4	2,488.6
04	43.3	437.5	984.4	12.6	55.2	594.3	1.2	117.3	1,765.0	2.3	2,248.0	658.9	2,907.0
05	43.0	525.2	1,375.9	15.0	79.8	763.7	2.8	146.8	2,384.0	8.9	2,961.1	713.4	3,674.5
06	47.0	570.9	1,795.2	24.9	90.8	877.3	2.5	131.3	2,922.1	9.4	3,549.4	770.7	4,320.1
07	53.2	431.8	1,941.9	35.2	124.7	987.6	3.3	138.6	3,231.3	11.2	3.727.5	805.5	4,533.1
08	55.3	494.8	2,609.6	53.1	159.6	1,089.1	6.5	172.7	4,090.5	14.6	4,655.3	925.8	5,581.1
	49.4	381.8	1,405.8	32.5	125.4	784.1	1.0	121.6	2,470.4	10.5	2,912.1	982.9	3,894.9

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

gas.

<sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>c</sup> Liquefied petroleum gases.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>e</sup> Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

h There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.
 i For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not

For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Price estimates are weighted averages of price estimates and expenditure estimates are the sum of expenditure estimates for the residential, commercial, industrial, and transportation sectors. • Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET3. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Wyoming

				Primary E	nergy					
				Petrole	um		Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Total	Wood <sup>c</sup>	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year	<u>'</u>				Prices in Dollars p	er Million Btu	'	,		
1970	0.66	0.67	1.28	1.70	1.96	1.93	0.72	0.86	7.52	1.43
1975	0.99	1.09	2.84	3.17	4.20	4.11	1.43	1.73	7.58	2.72
1975	0.99	2.66	6.94	3.17	7.25	7.23	3.66	3.35	11.66	5.60
1985	2.29	4.92	10.07	8.54	7.23	7.23	4.14	5.15	16.60	8.13
1905								4.93	17.50	8.44
1990	1.32 1.39	4.40 4.54	6.35 3.28	5.87 6.10	10.72 8.04	10.31 7.39	4.75 3.86	4.93	17.50	8.69
	1.40		7.46							
1996		4.02		6.86	9.70	9.45	4.43	4.38	17.96	8.28
1997	1.42	4.28	7.03	7.17	9.92	8.67	4.41	4.41	18.24	8.70
1998	1.29	4.86	5.82	6.21	8.04	7.04	3.82	4.80	18.41	9.14
1999	0.89	4.86	6.04	7.32	8.23	7.81	3.92	4.95	18.57	9.39
2000	0.98	5.84	8.73	9.04	11.66	11.38	5.88	6.35	19.04	10.43
2001	1.14	8.00	8.11	8.93	12.94	12.62	5.62	8.56	19.85	12.37
2002	1.01	5.82	6.82	8.99	11.11	10.77	5.09	6.42	20.43	10.83
2003	1.70	6.82	8.97	9.86	13.73	13.34	6.11	7.62	20.63	12.02
2004	1.12	8.27	10.48	11.00	15.53	15.06	6.95	9.14	21.14	13.17
2005	1.91	10.10	15.71	15.09	18.10	17.91	9.20	R 11.20	21.91	R 14.89
2006	3.19	11.14	17.80	21.10	20.26	20.01	10.60	R 12.35	22.70	R 16.05
2007	2.40	8.51	19.43	23.13	23.56	23.35	11.62	11.67	22.72	R 15.40
2008	2.93	9.85	23.73	28.67	28.09	27.96	14.43	R 13.51	24.08	R 17.09
2009	3.17	9.10	15.39	23.93	23.44	23.14	10.74	12.17	25.14	16.63
_					Expenditures in N	Million Dollars				
1970	0.2	12.3	0.1	0.4	6.1	6.5	0.1	19.0	15.5	34.5
1975	0.3	12.3	0.4	0.2	12.3	12.9	0.2	25.7	23.0	48.8
1980	0.3	27.5	0.9	_	14.1	15.0	0.6	43.5	56.1	99.6
1985	0.9	74.2	2.6	0.4	11.0	14.1	1.1	90.3	102.8	193.1
1990	0.7	55.5	0.9	(s)	15.5	16.5	2.0	74.7	102.7	177.4
1995	0.5	58.7	0.9	(s)	14.2	15.1	1.6	75.8	118.2	194.0
1996	1.2	57.7	1.2	(s)	13.2	14.4	1.9	75.1	123.9	199.0
1997	0.4	59.5	1.8	0.1	3.5	5.4	2.0	67.3	124.9	192.2
1998	0.5	65.9	0.9	0.1	1.5	2.4	1.5	70.3	126.4	196.7
1999	0.2	61.9	1.0	0.1	5.8	6.9	1.6	70.6	128.3	198.9
2000	0.3	74.4	1.3	0.1	17.5	18.9	2.6	96.2	136.6	232.8
2001	0.3	92.8	1.2	0.1	27.2	28.5	1.3	122.9	145.3	268.2
2002	0.2	81.0	1.2	0.1	23.0	24.2	1.2	106.7	155.6	262.3
2002	0.4	86.7	1.5	0.1	26.3	27.9	1.6	116.6	160.9	277.5
2003	0.4	104.6	2.1	(s)	30.8	32.9	1.8	139.5	163.1	302.6
2004	0.2	122.8	2.8	0.1	39.6	42.5	R 7.5	R 173.0	177.7	R 350.7
2005	0.2	135.4	3.9	0.1	39.8	43.9	R 7.9	R 187.4	191.2	R 378.6
2006	0.3	109.4	3.5	0.2	79.6	43.9 83.2	R 9.6	R 202.4	200.9	R 403.3
2007	0.3	135.1	8 2.4		94.4	96.8	R 12.4	R 244.4	223.3	R 467.7
2008	0.2	118.8	2.1	(s)	94.4 85.6	96.8 87.8	8.8	215.6	233.3	448.9
2009	0.2	116.8	2.1	(s)	0.00	07.8	6.8	∠15.6	233.3	448.9

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Liquefied petroleum gases.
 c Wood and wood-derived fuels.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars. Note: Expenditure totals may not equal sum of components due to independent rounding. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

d There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table ET4. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Wyoming

					Primary	Energy						
					Petrol	eum			Biomass			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	Wood and Waste <sup>e,f</sup>	Total f,g,h	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year					İ	Prices in Dollars p	er Million Btu					
1970	0.42	0.43	1.06	0.86	1.22	2.93	0.55	1.30	0.72	0.58	5.28	1.11
1975	0.90	0.72	2.49	2.42	2.48	4.77	2.03	2.70	1.43	1.15	5.48	1.8
1980	1.72	2.50	6.47	5.76	5.07	10.28	3.59	6.54	3.66	3.94	11.21	5.84
1985	1.94	4.83	5.93	8.54	8.63	8.87	3.14	6.37	4.14	4.94	15.38	8.5
1990	1.12	4.07	5.70	5.87	6.53	8.66	2.46	6.42	4.75	4.02	15.64	8.2
1995	1.04	3.98	4.75	6.10	8.34	8.74	2.29	5.98	3.86	3.84	15.26	7.8
1996	1.02	3.46	5.62	6.86	10.29	9.32	1.77	7.10	4.43	3.12	15.24	6.9
1997	1.10	3.68	5.51	7.17	10.79	9.46	2.20	6.17	4.41	3.54	15.56	7.93
1998	1.10	4.17	4.30	6.21	9.58	8.23	1.97	4.91	3.82	3.63	15.38	8.0
1999	1.11	4.17	4.72	7.32	9.30	9.31	_	5.36	3.92	3.98	15.47	8.40
2000	1.23	5.04	7.18	9.04	12.51	11.89	2.99	8.39	5.88	5.09	15.41	9.1
2001	1.27	7.83	6.66	8.93	13.68	11.48	_	8.78	5.62	7.13	15.80	10.60
2002	1.25	4.53	5.83	8.99	10.61	10.83	_	8.16	5.09	4.96	16.76	9.8
2003	1.24	5.58	7.25	9.86	12.36	12.12	_	10.61	6.11	6.04	16.83	10.7
2004	1.27	6.92	9.58	11.00	15.14	14.30	_	13.61	6.95	7.58	17.53	11.9:
2005	1.31	8.81	14.03	15.09	17.95	17.88	_	17.27	9.20	10.23	18.10	R 13.9
2006	1.37	9.89	16.48	21.10	20.97	20.19	_	19.75	10.60	R 11.61	18.40	R 15.0
2007	1.50	7.59	17.80	23.13	23.68	22.20	_	21.90	11.62	10.73	18.31	14.52
2008	1.57	8.60	23.76	28.67	27.01	25.43	_	25.73	14.43	R 12.77	19.66	16.23
2009	1.59	7.77	14.04	23.93	21.39	17.68	_	18.24	10.74	10.28	21.34	15.70
						Expenditures in I	Million Dollars					
1970	0.1	6.1	0.2	0.7	1.6	1.3	0.2	4.0	(s)	10.2	11.8	22.0
1975	0.6	6.9	0.9	0.6	3.1	1.8	1.1	7.5	(s)	15.0	14.5	29.5
1980	2.5	13.2	16.1	0.8	4.3	5.5	0.6	27.3	(s)	43.1	43.5	86.6
1985	2.8	46.4	13.6	0.3	5.5	3.1	1.4	23.9	(s)	73.1	121.8	195.0
1990	2.3	37.7	7.2	(s) 0.1	4.1	3.4	(s)	14.8	0.2	55.0	123.8	178.9
1995	2.4	41.6	7.3	0.1	6.4	0.3	(s)	14.1	0.2	58.3	127.1	185.4
1996	6.2	35.7	8.6	(s)	6.1	1.8	(s)	16.5	0.3	58.7	133.2	191.9
1997	2.5	42.3	7.0	0.1	1.6	0.4	(s)	9.1	0.3	54.2	136.4	190.6
1998	3.2	46.3	3.7	0.1	0.8	0.3	(s)	4.9	0.2	54.6	140.5	195.
1999	2.0	43.1	10.0	(s)	2.9	0.4		13.3	0.3	58.7	142.1	200.8
2000	3.0	51.4	16.8	(s)	8.1	0.5	(s)	25.4	0.4	80.3	154.8	235.1
2001	2.8	78.9	16.1	(s)	12.5	2.8	_	31.4	0.2	113.3	167.3	280.
2002	1.8	49.3	9.6	(s)	9.5	6.7	_	25.8	0.2	77.1	182.3	259.4
2003	1.9	58.3	6.4	(s)	12.8	9.3	_	28.6	0.3	89.1	188.5	277.7
2004	2.1	71.8	5.7		15.0	17.9	_	38.6	0.3	112.8	203.0	315.8
2005	1.5	84.4	7.8	(s) (s)	22.0	28.5	_	58.4	R 1.2	R 145.5	231.8	R 377.2
2006	1.1	97.8	8.9	0.1	16.8	36.6	_	62.4	R <sub>13</sub>	R 162.7	258.4	R 421.1
2007	1.4	74.5	9.0	0.1	18.4	49.7	_	77.1	R 1.5	R 154.6	263.3	R 417.8
2008	0.8	90.3	R 15.1	(s)	37.6	44.6	_	R 97.4	R 2.0	R 190.4	295.9	R 486.3
2009	0.8	83.1	12.6	0.1	31.3	27.2	_	71.1	1.5	156.4	312.2	468.7

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

jasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

g There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

h From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

Table ET5. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Wyoming

						Pri	mary Energy							
		Coal					Petro	oleum			Biomass			
-	Coking Coal	Steam Coal	Total	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Wood and Waste <sup>e,f</sup>	Total <sup>f,g,h</sup>	Retail Electricity	Total Energy <sup>f,g,h</sup>
Year							Prices in	Dollars per Mill	ion Btu					
970	_	0.42	0.42	0.24	0.80	1.22	2.93	0.55	0.68	1.00	1.49	0.55	3.23	0.7
975	_	0.90	0.90	0.55	2.30	2.48	4.77	1.65	2.03	2.35	1.49	1.46	3.44	1.6
980	_	1.72	1.72	2.32	5.44	5.07	10.28	3.55	4.15	5.15	1.49	3.68	5.12	3.8
985	_	1.94	1.94	3.38	6.33	8.63	8.87	3.14	5.05	6.35	1.49	3.99	10.15	5.1
990	_	1.12	1.12	2.94	6.19	6.53	8.66	2.46	3.35	5.66	1.06	2.84	10.18	4.4
995	_	1.04	1.04	2.99	5.42	7.24	8.74	2.29	4.39	5.89	1.62	2.84	10.26	4.0
996	_	1.02	1.02	2.96	6.30	8.97	9.32	1.77	4.56	6.54	1.62	3.09	10.10	4.2
997	_	1.10	1.10	3.26	6.06	8.95	9.46	2.20	4.43	5.98	1.62	3.10	10.14	4.3
998	_	1.10	1.10	3.16	4.66	7.73	8.23	1.97	4.49	4.87	1.22	2.79	9.92	3.9
999	_	1.11	1.11	3.14	4.84	8.71	9.31	1.92	3.89	4.83	1.22	2.80	9.78	4.0
2000	_	1.23	1.23	3.89	7.03	11.95	11.89	2.99	3.96	6.56	1.22	3.78	9.83	4.8
2001	_	1.27	1.27	6.00	6.79	13.15	11.48	2.85	4.85	6.71	1.22	4.82	10.07	5.8
2002	_	1.25	1.25	5.02	6.11	10.70	10.83	2.57	6.04	6.55	1.66	4.42	10.40	5.5
2003	_	1.24	1.24	5.10	7.62	13.22	12.12	3.35	6.12	7.59	1.66	4.72	10.71	5.8
2004	_	1.27	1.27	6.48	9.48	15.24	14.30	3.40	8.23	9.56	1.66	5.82	11.45	6.9
2004	_	1.31	1.31	7.92	14.65	18.52	17.88	5.28	10.66	13.76	1.66	7.65	11.69	8.4
2005	_	1.37	1.37	8.55	17.31	21.43	20.19	4.97	R 14.48	R 17.17	1.66	R 9.26	11.85	R 9.7
2007	_	1.50	1.50	6.36	18.83	23.88	22.20	8.63	R 13.79	R 18.24	1.66	R 8.69	12.03	R 9.3
2008	_	1.57	1.57	7.32	24.73	28.29	25.43	12.36	R 13.77	R 22.70	1.66	R 11.07	13.11	R 11.5
2009	_	1.59	1.59	5.61	14.40	24.77	17.68	7.36	10.65	13.97	1.66	7.49	14.17	9.0
-							Expendit	ures in Million	Dollars					
- 1970	_	1.7	1.7	9.5	8.9	2.1	8.5	0.9	6.3	26.7	0.4	38.3	19.6	57.
975	_	10.6	10.6	16.7	47.3	4.0	14.8	11.1	12.4	89.7	0.3	117.3	32.5	149.
980	_	49.6	49.6	50.0	198.0	22.0	19.7	23.4	39.2	302.4	0.9	402.9	76.5	479.
985	_	63.9	63.9	55.3	90.7	34.6	24.7	(s)	62.2	212.3	1.0	332.4	202.7	535.
990	_	46.3	46.3	69.3	82.7	14.4	19.0	(s)	22.4	138.5	0.7	254.8	256.1	510.
995	_	44.0	44.0	141.6	59.9	32.8	20.2	(s)	21.4	134.3	0.3	320.2	227.7	548.
996	_	41.0	41.0	142.3	83.7	35.3	22.0	(s)	29.7	170.6	0.2	354.0	226.8	580.
997	_	46.4	46.4	146.6	99.2	5.1	23.2	(s)	33.2	160.6	0.2	353.8	237.8	591.
998	_	46.7	46.7	168.0	77.1	4.0	10.7	(s)	29.9	121.8	0.1	336.6	224.6	561.
999	_	46.9	46.9	110.3	90.8	6.0	11.5	(s)	35.3	143.5	0.1	300.8	224.7	525.
2000	_	47.4	47.4	142.7	137.9	26.0	14.9	(s)	42.3	221.1	0.1	411.3	234.2	645.
2001	_	42.2	42.2	210.2	171.5	18.8	25.5	0.1	56.9	272.7	0.1	525.3	251.5	776.
2002	_	38.5	38.5	195.5	147.3	11.1	25.4	(s)	45.8	229.6	0.1	463.8	250.3	714.
2003	_	39.8	39.8	204.7	142.8	12.8	30.1	1.1	67.0	253.7	0.1	498.4	266.9	765.
2004	_	41.0	41.0	261.0	185.5	8.1	39.7	1.2	77.1	311.6	0.2	613.8	292.9	906.
2005	_	41.4	41.4	317.7	267.4	17.8	45.9	2.8	92.6	426.4	0.2	785.6	303.9	1.089.
2006	_	45.6	45.6	337.3	477.7	33.8	54.0	2.5	R 66.8	R 634.8	0.2	R 1,018.0	321.1	R 1,339.
2007	_	51.6	51.6	247.8	505.5	26.1	36.6	3.3	R 76.8	R 648.2	0.2	R 947.7	341.3	R 1,289.
2008	_	54.4	54.4	269.3	R 745.7	R 23.8	37.4	6.5	R 99.6	R 913.0	0.2	R 1,236.9	406.6	R 1,643.
2009	_	48.5	48.5	179.7	417.4	8.0	25.8	1.0	65.7	517.9	0.2	746.3	437.3	1,183.

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

<sup>&</sup>lt;sup>9</sup> There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

<sup>&</sup>lt;sup>h</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET6. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2009, Wyoming

						Primary Energy	1						
						Petro	leum						
	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel <sup>a</sup>	LPG <sup>b</sup>	Lubricants	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total	Total <sup>d</sup>	Retail Electricity	Total Energy <sup>d</sup>
Year						Prices	in Dollars per Mi	llion Btu					
1970	0.42	_	2.17	1.31	0.76	1.22	5.08	2.93	0.54	2.19	2.19	_	2.19
1975	0.42	_	3.45	2.70	2.12	2.48	7.48	4.77	0.54	3.95	3.95	_	3.95
1975	0.90		9.02	7.39	6.59	5.07	14.36	10.28		8.94	8.94		8.94
1985	_	_	9.99	7.05	6.53	8.85	17.61	8.87	4.01	8.26	8.26	_	8.26
1990	_	_	9.32	8.38	6.45	6.90	14.60	8.66	4.01	8.56	8.56	_	8.56
1990	_	5.02	9.32 8.36	7.75	5.33	9.51	19.41	8.74	_	8.29	8.29		8.29
1995		4.94	9.29	7.75 8.52	5.84	10.75	20.08	9.32		8.29	8.29 8.97	_	8.29 8.97
1996	_			8.32				9.32	_			_	
	_	5.90	9.39	7.39	5.76 4.36	10.11 8.82	17.98 19.07	8.23	_	8.90	8.90	_	8.90
1998	_		8.11						_	7.87	7.87	_	7.87
1999 2000	_	5.87	8.81	8.20	4.90	10.55	16.75	9.31	_	8.69	8.69	_	8.69
	_	4.94	10.87	10.72	7.21	13.60	17.99	11.89	_	11.22	11.22	_	11.22
2001	_	8.10	11.01	10.05	6.43	15.14	19.00	11.48	_	10.66	10.66	_	10.66
2002	_	6.55	10.72	9.36	6.18	13.04	21.74	10.83	_	10.04	10.04	_	10.04
2003	_	7.49	12.42	10.47	7.01	15.37	26.51	12.12	_	11.19	11.19	_	11.19
2004	_	8.37	15.13	12.90	9.21	16.95	29.35	14.30	_	13.53	13.52	_	13.52
2005	_	9.09	18.56	17.49	12.99	19.38	38.40	17.88	_	17.76	17.75	_	17.75
2006	_	10.38	22.31	19.85	15.07	21.30	46.08	20.19	_	20.12	20.11	_	20.11
2007	_	5.58	23.70	21.22	16.42	23.96	R 48.12	22.20	_	21.70	R 21.70	_	R 21.70
2008	_	6.31	27.23	27.32	23.85	28.71	R 52.19	25.43	_	R 26.75	R 26.74	_	R 26.74
2009		5.61	20.32	17.11	13.31	22.64	47.50	17.68		17.49	17.48		17.48
_						Exper	nditures in Millior	Dollars					
1970	(s)	_	2.8	23.4	0.5	0.4	2.6	81.0	1.6	112.3	112.4	_	112.4
1975	(s)	_	3.8	62.4	1.5	1.1	4.9	167.8	_	241.4	241.4	_	241.4
1980	_	_	4.9	276.4	6.0	1.4	13.1	433.7	_	735.4	735.4	_	735.4
1985	_	_	2.6	171.4	5.6	1.4	14.6	329.4	(s)	525.1	525.1	_	525.1
1990	_	_	1.7	325.5	5.1	0.7	13.7	300.9	_	647.5	648.1	_	648.1
1995	_	(s)	7.6	360.6	4.7	0.6	17.3	341.1	_	731.9	731.9	_	731.9
1996	_	(s)	10.0	390.4	5.0	0.6	17.4	360.8	_	784.2	784.2	_	784.2
1997	_		7.2	393.6	4.0	0.3	16.4	351.4	_	772.9	772.9	_	772.9
1998	_	(s)	6.2	344.7	2.9	0.8	18.3	327.2	_	700.0	700.0	_	700.0
1999	_	(s)	10.4	476.0	4.9	0.2	16.2	370.3	_	878.0	878.0	_	878.0
2000	_	(s)	15.2	545.4	11.7	0.5	17.1	467.8	_	1,057.7	1,057.8	_	1,057.8
2001	_	0.1	11.6	536.8	12.1	0.2	16.6	456.3	_	1,033.6	1,033.7	_	1,033.7
2002	_	0.1	13.1	506.1	7.3	0.1	18.8	421.5	_	966.9	966.9	_	966.9
2003	_	0.1	13.5	660.3	6.6	0.4	21.2	466.1	_	1,168.0	1,168.1	_	1,168.1
2004	_	0.1	16.4	791.1	12.6	1.3	23.7	536.8	_	1,381.9	1,382.0	_	1,382.0
2005	_	0.3	23.2	1,097.8	15.0	0.5	30.9	689.3	_	1,856.7	1,857.0	_	1,857.0
2006	_	0.3	28.2	1,304.7	24.9	0.5	36.1	786.7	_	2.181.0	2,181.3	_	2.181.3
2007	_	0.1	22.8	1,423.9	35.2	0.6	R 38 9	901.4	_	R 2.422.8	R 2.422.9	_	R 2.422.9
2008	_	R 0.1	33.8	R 1,846.4	53.1	R 3.8	R 39.2	1,007.1	_	R 2,983.4	R 2,983.5	_	R 2,983.5
2009	_	0.1	23.7	973.7	32.5	0.5	32.1	731.2	_	1,793.6	1,793.7	_	1,793.7
2003		0.1	20.1	370.7	02.0	0.0	02.1	701.2		1,7 55.0	1,7 55.7		٠,

<sup>&</sup>lt;sup>a</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial Sector, Other Petroleum."

b Liquefied petroleum gases.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

<sup>&</sup>lt;sup>d</sup> From 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

Where shown, -- = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2009, Wyoming

				Petrol	eum			Biomass						
	Coal	Natural Gas <sup>a</sup>	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Wood and Waste <sup>b</sup>	Electricity Imports <sup>c</sup>	Total Energy <sup>d</sup>				
Year	Prices in Dollars per Million Btu													
1970	0.14	0.22	0.58	0.76	_	0.67	_	_	_	0.14				
1975	0.25	0.94	1.99	2.44	_	2.01	_	_	_	0.26				
1980	0.57	4.61	_	6.98	_	6.98	_	_	_	0.59				
1985	0.92	4.33	_	6.00	_	6.00	_	_	_	0.93				
1990	0.84	3.15	_	5.27	_	5.27	_	_	_	0.84				
1995	0.82	7.98	_	4.45	_	4.45	_	_	_	0.83				
1996	0.82	12.11	_	5.46	_	5.46	_	_	_	0.83				
1997	0.81	8.76	_	5.17	_	5.17	_	_	_	0.81				
1998	0.79	7.96	_	4.06	_	4.06	_	_	_	0.79				
1999 2000	0.76 0.78	3.72 3.76	_	4.76 7.24	_	4.76 7.24	_	_	_	0.77 0.80				
2000	0.78	3.76	_	7.24	_	7.24 7.07	_	_	_	0.80				
2001	0.77	4.74	_	5.53	_	5.53	_	_	8.94	0.79				
2002	0.79	3.82	_	7.14	_	7.14	_	_	13.21	0.85				
2003	0.87	3.83	_	9.50	_	9.50	_	_	13.84	0.88				
2005	0.95	6.26	_	13.17	_	13.17	_	_	16.53	0.97				
2006	1.01	6.83	_	16.28	_	16.28	_	_	17.32	1.04				
2007	1.06	6.82	_	17.72	_	17.72	_	_	18.25	1.11				
2008	1.15	7.35	_	22.63	_	22.63	_	_	18.28	1.19				
2009	1.16	4.77	_	14.07	_	14.07	_	_	12.10	1.18				
					Expenditures in	Million Dollars								
1970	8.3	0.5	(s)	0.1		0.1	_	_		8.9				
1975	28.4	0.4	1.4	0.1	_	1.5	_	_	_	30.3				
1980	134.9	0.9	_	5.0	_	5.0	_	_	_	140.7				
1985	340.7	0.6	_	5.0	_	5.0	_	_	_	346.3				
1990	347.8	0.2	_	3.0	_	3.0	_	_	_	351.0				
1995	342.2	1.1	_	3.3	_	3.3	_	_	_	346.6				
1996	350.1	1.1	_	3.5	_	3.5	_	_	_	354.7				
1997	341.2	0.9	_	3.2	_	3.2	_	_	_	345.2				
1998	370.0	2.3	_	1.9	_	1.9	_	_	_	374.1				
1999	344.2	0.6	_	2.4	_	2.4	_	_	_	347.2				
2000	362.3	7.1	_	2.8	_	2.8	_	_	_	372.2				
2001	356.2	10.7	_	2.7	_	2.7	_	_	_	369.7				
2002	351.6	16.5	_	2.5	_	2.5	_	_	0.6	371.2				
2003	378.6	8.9	_	3.4	_	3.4	_	_	1.3	392.1				
2004	403.6	1.9	_	5.1	_	5.1	_	_	0.9	411.5				
2005	434.2	3.3	_	5.9	_	5.9	_	_	2.7	446.1				
2006	459.4	5.6	_	8.3	_	8.3	_	_	1.6	474.9				
2007	489.2	13.5	_	8.7	_	8.7	_	_	2.0	513.3				
2008 2009	533.3 513.8	7.8 5.1	_	10.5 7.5	_	10.5 7.5	_	_	1.4 0.4	553.0 526.7				
2009	513.8	5.1	_	7.5	_	7.5	_	_	0.4	526.7				

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Notes: Expenditure totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

<sup>&</sup>lt;sup>c</sup> Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

**Price and Expenditure Technical Notes** 

# State Energy Data System 2009: Prices and Expenditures

# Introduction to the Technical Notes

## **Purpose**

The State Energy Data System (SEDS) was developed and is maintained and operated by the U.S. Energy Information Adminstration (EIA). The goal in maintaining SEDS is to create historical time series of energy production, consumption, prices and expenditures by State that are defined as consistently as possible over time and across sectors. SEDS exists for two principal reasons: (1) to provide State energy production, consumption, price and expenditure estimates to Members of Congress, Federal and State agencies, and the general public, and (2) to provide the historical series necessary for EIA's energy models.

# The Report

SEDS provides annual energy price and expenditure estimates for all energy sources by major economic sectors for the 50 States and the District of Columbia and in aggregate for the United States. These data are available on the EIA website at <a href="http://www.eia.gov/state/seds/seds-data-complete.cfm">http://www.eia.gov/state/seds/seds-data-complete.cfm</a>. Companion tables containing State-level consumption data can also be found at the same website. In addition, tables showing State-level consumption, price, and expenditure estimates by energy source as they are updated for the most current year can be found at <a href="http://www.eia.gov/state/seds/seds-data-fuel.cfm">http://www.eia.gov/state/seds/seds-data-fuel.cfm</a>.

Note: Throughout this report, the term "State" includes the District of Columbia.

Due to page-size constraints, most of the time series tables displayed as Portable Document Format (PDF) files show estimates for only selected years from 1970 through 1995; thereafter, estimates are shown consecutively through 2009. However, estimates for all years from 1970 forward are maintained in SEDS and are included in the HTML versions of the tables and in the CSV data files available via EIA's website. All years are covered by the documentation in this report.

All estimates with revisions since the last edition of SEDS that are large enough to be seen in the published tables' level of rounding are preceded with an "R" in the PDF data tables on the website.

Expenditures are calculated by multiplying the price estimates by the consumption estimates found in SEDS. In some cases, consumption is adjusted to remove process fuel; intermediate petroleum products; other consumption that has no direct fuel costs, i.e., hydroelectric, geothermal, wind, solar, and photovoltaic energy sources; and wood and waste obtained at no cost. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.)

All prices and expenditures are in current dollars that have not been adjusted to reflect changes in the purchasing power of the dollar. All expenditures are consumer expenditures; that is, they represent estimates of money spent directly by consumers to purchase energy, generally including taxes. (See box below.)

# Taxes in the Price and Expenditure Data

The objective in developing State energy prices is to provide estimates that include all taxes, but data sources often do not treat taxes uniformly. Where taxes are included in the source data, they are included in the price and expenditure tables. Where taxes are not included but can be separately estimated, they are added, with some exceptions listed below. In many cases, States and some localities provide tax exemptions for various kinds of activities or classes of end users. These complex exemptions are not incorporated into the State energy prices. The Energy Information Administration (EIA) is continuing to analyze these cases to see if a better representation can be made. A comprehensive and detailed study of taxes in EIA data is available in the report *End-Use Taxes: Current EIA Practices*, DOE/EIA-0583 (Washington, DC, August 1994). The report is available from EIA's Internet site at <a href="http://www.eia.gov/FTPROOT/financial/0583.pdf">http://www.eia.gov/FTPROOT/financial/0583.pdf</a>.

The status of tax data in this year's price and expenditure tables is summarized below and described more fully in the sections for each energy source and sector.

#### **End-Use Sectors**

**Coal.** All steam coal and coking coal prices include taxes in all years. Appropriately, coal imports and exports in the industrial sector do not include end-user taxes.

Natural Gas. Natural gas prices are intended to include all Federal, State, and local taxes, surcharges, and adjustments billed to consumers. Although the EIA data collection form states that taxes are to be included in the reported gross revenues, it is most likely that respondents would not consider sales taxes as part of their companies' gross revenues, and some may not be reporting them. As a result,

consumer sales taxes may not be covered in full. For more information see *End-Use Taxes: Current EIA Practices*, page 23 of 134 in the PDF file, <a href="http://www.eia.gov/FTPROOT/financial/0583.pdf">http://www.eia.gov/FTPROOT/financial/0583.pdf</a>.

**Petroleum.** Prices of motor gasoline, diesel fuel, and liquefied petroleum gases used for transportation include excise and other per-gallon taxes but do not include general sales taxes due to wide variation at the local level. Other liquefied petroleum gases, distillate fuel oil, kerosene, and residual fuel oil prices include sales taxes in all years. Jet fuel, aviation gasoline, asphalt and road oil, lubricants, and other petroleum products do not include taxes. Other petroleum products are miscellaneous products, petrochemical feedstocks (naphtha, other oils, and still gas), industrial petroleum coke, special naphthas, and waxes.

**Wood and Waste.** Wood and waste prices for the residential, commercial, and industrial sectors include taxes.

**Electricity.** Taxes paid directly by the electric power sector (rather than end users) are considered operating costs and are passed on to the end users as part of the price. Sales and other use taxes are included in the prices.

#### Electric Power Sector

Coal, natural gas, petroleum coke, nuclear, and wood and waste prices include all taxes, transportation, and handling costs. There are no direct fuel costs (or taxes) for hydroelectric, geothermal, centralized solar, or wind energy. Capital, operation, and maintenance costs and related taxes associated with these energy sources are included indirectly because electricity prices reflect their presence in the rate base.

The following Technical Notes describe how the price estimates are developed, including sources of data, methods of estimation, and conversion factors applied.

Reliable data for State-level prices rarely exist, especially as series that are consistent over a long period. Estimates and assumptions are applied to fill data gaps and to maintain consistent definitions in the data

series over time. SEDS incorporates the most consistent series and procedures possible. Users should recognize the limitations imposed on the system due to changing and inadequate data sources. Estimates often are based on a variety of surrogate measures that are selected on the basis of availability, applicability as indicators, continuity over time, and consistency among the various energy commodities. Original source documents for data used in SEDS (cited in this documentation) include descriptions of collection methodologies, universes, imputation or adjustment techniques (if any), and errors associated with the individual processes. Due to the numerous collection forms and procedures associated with these reports, it is not possible to develop a meaningful numerical estimate of the overall statistical errors of the material published in the SEDS price and expenditure tables.

It is also important to note that, even within a State, a single average price may have limited meaning in that it represents a consumption-weighted average over a whole State. For example, urban and rural electricity prices can vary significantly from a State's weighted average, and prices in one region of a State may differ from those in another because of access to less expensive hydroelectricity. Differences within a State may also be greater than differences among adjacent States. Thus, the principal value of the estimates in these tables lies in general comparisons among the States, interstate comparisons for a given year, and the analysis of trends over several years.

The five energy-consuming sectors used in the SEDS price and expenditure tables correspond to those used in the consumption tables as follows:

- Residential Sector: An energy-consuming sector that consists of living quarters for private households. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a variety of other appliances. The residential sector excludes institutional living quarters.
- Commercial Sector: An energy-consuming sector that consists of service-providing facilities and equipment of: businesses; Federal, State, and local governments; and other private and public organizations, such as religious, social, or fraternal groups. The commercial sector includes institutional living quarters. It also includes sewage treatment facilities. Common uses of energy

associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a wide variety of other equipment. *Note*: This sector includes generators that produce electricity and/or useful thermal output primarily to support the activities of the above-mentioned commercial establishments.

- Industrial Sector: An energy-consuming sector that consists of all facilities and equipment used for producing, processing, or assembling goods. The industrial sector encompasses the following types of activity: manufacturing (NAICS codes 31–33); agriculture, forestry, fishing and hunting (NAICS code 11); mining, including oil and gas extraction (NAICS code 21); and construction (NAICS code 23). Overall energy use in this sector is largely for process heat and cooling and powering machinery, with lesser amounts used for facility heating, air conditioning, and lighting. Fossil fuels are also used as raw material inputs to manufactured products. *Note:* This sector includes generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.
- Transportation Sector: An energy-consuming sector that consists of all vehicles whose primary purpose is transporting people and/or goods from one physical location to another. Included are automobiles; trucks; buses; motorcycles; trains, subways, and other rail vehicles; aircraft; and ships, barges, and other waterborne vehicles. Vehicles whose primary purpose is not transportation (e.g., construction cranes and bulldozers, farming vehicles, and warehouse tractors and forklifts) are classified in the sector of their primary use. In this report, natural gas used in the operation of natural gas pipelines is included in the transportation sector.
- Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined-heat-and-power plants within the NAICS (North American Industry Classification System) 22 category whose primary business is to sell electricity, or electricity and heat, to the public. *Note*: This sector includes electric utilities and independent power producers.

The first four energy-consuming sectors - residential, commercial, industrial, and transportation sectors - are also called end-use sectors.

Although end-use allocations of energy consumption and expenditures follow those guidelines as closely as possible, some data are collected by using different classifications. For example, electric utilities often classify commercial and industrial users by the quantity of electricity purchases rather than by the business activity of the purchaser. Agricultural use of natural gas is collected and reported in the commercial sector through 1995 and in the industrial sector for 1996 forward. Since agricultural use of natural gas cannot be identified separately, the discrepancy cannot be reconciled. Another example is master-metered condominiums, apartments, and buildings with a combination of residential and commercial units. In many cases, billing and metering practices cause residential energy usage of electricity, natural gas, or fuel oil to be included in the commercial sector. In those cases, there is no basis for separating residential from commercial use. Readers are advised to consult the consumption Technical Notes for specific assumptions regarding the consumption estimates.

Where prices for an energy source and sector are not available, comparable prices are substituted. For example, the transportation sector motor gasoline prices are applied to the commercial and industrial sectors. In some cases, the average of adjacent States' prices or the regional price is assigned to a missing State price. The documentation elaborates on these price assumptions.

Except where specified, it is generally not possible to describe the prices in these tables as entirely "wholesale" or "retail." The prices paid in each consuming sector are usually a combination of both sets of prices, depending on a number of closely interrelated factors. Almost all residential sector prices are close to retail prices, reflecting the relatively small quantities of individual purchases and the increased costs of extensive, multilayered distribution systems. Similarly, in the transportation sector almost everyone pays the same retail-like price for motor gasoline, regardless of volume purchased or location of purchase. Conversely, residual fuel oil prices in the transportation sector are certainly more wholesale-like as a result of large deliveries to bulk facilities in major ports. In the same manner, most large industrial and many large commercial expenditures can be thought of as near wholesale, frequently involving direct access to a producer or bulk distribution facility for very large quantities. Many smaller industrial and commercial facilities pay something much closer to retail prices as a result of the small quantities involved and their institutional distance from primary suppliers. Notable exceptions to these relationships include natural gas and electricity suppliers, which typically establish fixed rates for each of several classes of service, depending on representative quantities, service factors, and distribution expenses.

# Section 1. Overview

The Technical Notes document data sources and procedures used to develop the price and expenditure estimates in the State Energy Data System (SEDS). Information is provided for each of the major energy sources: coal, natural gas, petroleum, wood and waste, and electricity. Section 7 describes adjustments for consumption of industrial process fuel and intermediate products and other uncosted energy sources.

Appendix A provides metric and other physical conversion factors for measures used in energy analyses. Appendix B presents the current-dollar gross domestic product (GDP) by State used to calculate energy expenditures as share of GDP. Appendix C summarizes the changes in SEDS content made since the last complete release of data.

## Price Estimation Methodologies

Price data in the SEDS price and expenditure tables are expressed in dollars per million Btu. If the source data are in physical units, they are divided by the appropriate conversion factors to create the Btu prices. Estimated prices are used only when specific State-level prices are not available for a given energy source and sector. In some cases, prices for energy consumed in one sector in a State are assigned to another sector in the same State. Specific examples are: industrial steam coal prices are assigned to the commercial and transportation sectors' steam coal use; industrial lubricants prices are assigned to transportation lubricants uses; and transportation motor gasoline prices are assigned to commercial and industrial use of motor gasoline.

In addition, there are a few cases where State-level prices could not be identified for any economic sector for a given energy source for some or all years. In these instances, a national-level price is used for all States for a given year. The procedures for estimating these national-level prices are presented in the body of the Technical Notes under each

energy source as appropriate. The cases where a national-level price is assigned to all States in all years are: transportation use of aviation gasoline; industrial and transportation use of lubricants; and some components of other petroleum products used in the industrial sector.

Finally, within a given energy source and sector where price data are usually available, there are some cases of missing prices. Two general approaches are used to assign or estimate prices in cases where consumption occurs but no price is directly available from the data sources. The first approach is to assign an adjacent State price or the simple average of adjacent States' prices. When this approach is not feasible, the consumption-weighted price from the Census division or region or the Petroleum Administration for Defense district or subdistrict in which the State is located is assigned.

Three State groupings used in the report—U.S. Census regions and divisions, Federal regions, and Petroleum Administration for Defense districts—are shown in Figures TN1, TN2, and TN3, respectively, on the following pages. States are often designated by their two-letter postal code abbreviations shown in the map legends. Throughout the Technical Notes, the term "State" includes the District of Columbia.

## **Expenditures**

Full documentation of the data sources and the methods used to estimate energy consumption are described in the SEDS consumption Technical Notes, located on EIA's website at <a href="http://www.eia.gov/state/seds/seds-data-complete.cfm">http://www.eia.gov/state/seds/seds-data-complete.cfm</a>.

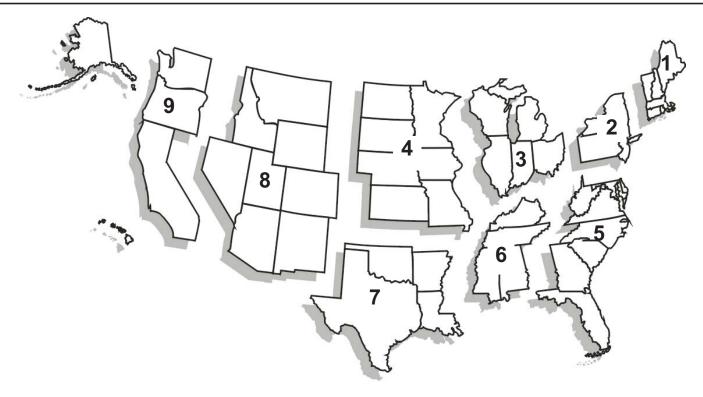
To calculate energy expenditures, SEDS consumption is adjusted to remove quantities of process fuel and intermediate products used in the industrial and transportation sectors that are not purchased directly by

end users. Electricity exported to Canada and Mexico are excluded from expenditure calculations. Use of hydroelectric, geothermal, wind, and solar energy sources are also removed from SEDS expenditure calculations since there are no direct fuel costs for those energy sources. SEDS consumption of wood in the residential sector and wood and waste consumption in the industrial and commercial sectors are adjusted to remove estimated quantities that were obtained at no cost.

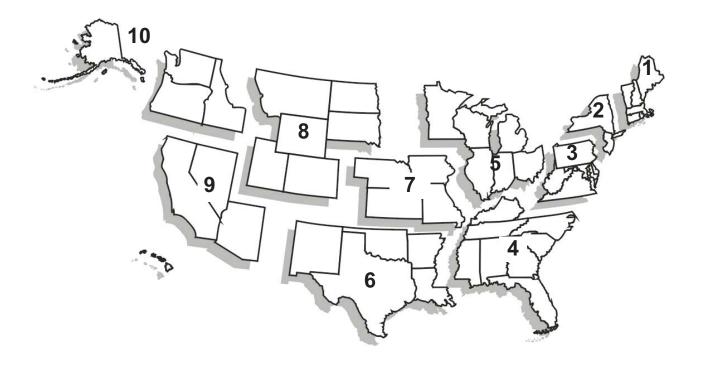
Adjusted energy consumption estimates used to calculate expenditures are explained in detail at EIA's website: <a href="http://www.eia.gov/state/seds/sep-prices/notes/pr consum adjust.pdf">http://www.eia.gov/state/seds/sep-prices/notes/pr consum adjust.pdf</a>.

Energy expenditures, in million dollars, are calculated by multiplying SEDS prices for each fuel in dollars per million Btu by the SEDS adjusted consumption in billion Btu.

Figure TN1. U.S. Census Regions and Divisions



Region 1 Northeast	Region 2	Midwest	Region 3 Sou	th	Region 4	West
Division 1 (New England) Connecticut (CT) Maine (ME) Massachusetts (MA) New Hampshire (NH) Rhode Island (RI) Vermont (VT)	Division 3 (East North Central) Illinois (IL) Indiana (IN) Michigan (MI) Ohio (OH) Wisconsin (WI)	Division 4 (West North Central) Iowa (IA) Kansas (KS) Minnesota (MN) Missouri (MO) Nebraska (NE) North Dakota (ND) South Dakota (SD)	Division 5 (South Atlantic) Delaware (DE) District of Columbia (DC) Florida (FL) Georgia (GA) Maryland (MD) North Carolina (NC) South Carolina (SC)	Division 6 (East South Central) Alabama (AL) Kentucky (KY) Mississippi (MS) Tennessee (TN)  Division 7 (West South Central)	Division 8 (Mountain) Arizona (AZ) Colorado (CO) Idaho (ID) Montana (MT) Nevada (NV) New Mexico (NM) Utah (UT)	Division 9 (Pacific) Alaska (AK) California (CA) Hawaii (HI) Oregon (OR) Washington (WA)
Division 2 (Middle Atlantic) New Jersey (NJ) New York (NY) Pennsylvania (PA)			Virginia (VA) West Virginia (WV)	Arkansas (AR) Louisiana (LA) Oklahoma (OK) Texas (TX)	Wyoming (WY)	



Region 1 **New England** 

Connecticut (CT) Maine (ME) Massachusetts (MA) New Hampshire (NH) Rhode Island (RI) Vermont (VT)

Region 2 New York/New Jersey New Jersev (NJ) New York (NY)

Region 3 Mid Atlantic

Delaware (DE) District of Columbia (DC) Maryland (MD) Pennsylvania (PA) Virginia (VA) West Virginia (WV)

Region 4 **South Atlantic** 

Alabama (AL) Florida (FL) Georgia (GA) Kentucky (KY) Mississippi (MS) North Carolina (NC) South Carolina (SC) Tennessee (TN)

Region 5 Midwest

Illinois (IL) Indiana (IN) Michigan (MI) Minnesota (MN) Ohio (OH) Wisconsin (WI)

Region 6 Southwest Arkansas (AR)

Louisiana (LA) New Mexico (NM) Oklahoma (OK) Texas (TX)

Region 7 Central

Iowa (IA) Kansas (KS) Missouri (MO) Nebraska (NE)

**Region 8 North Central** Colorado (CO) Montana (MT) North Dakota (ND)

South Dakota (SD)

Utah (UT) Wyoming (WY) Region 9 West

Arizona (AZ) California (CA) Hawaii (HI) Nevada (NV)

Region 10 Northwest Alaska (AK)

Idaho (ID) Oregon (OR) Washington (WA)

Figure TN3. Petroleum Administration for Defense Districts and Subdistricts



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Connecticut (CT) Maine (ME) Massachusetts (MA) New Hampshire (NH) Rhode Island (RI) Vermont (VT)

#### **Subdistrict IB**

Delaware (DE)
District of Columbia (DC)
Maryland (MD)
New Jersey (NJ)
New York (NY)
Pennsylvania (PA)

#### **Subdistrict IC**

Florida (FL) Georgia (GA) North Carolina (NC) South Carolina (SC) Virginia (VA) West Virginia (WV)

#### District II

Illinois (IL)
Indiana (IN)
Iowa (IA)
Kansas (KS)
Kentucky (KY)
Michigan (MI)
Minnesota (MN)
Missouri (MO)
Nebraska (NE)
North Dakota (ND)
Ohio (OH)
Oklahoma (OK)
South Dakota (SD)
Tennessee (TN)
Wisconsin (WI)

## District III

Alabama (AL) Arkansas (AR) Louisiana (LA) Mississippi (MS) New Mexico (NM) Texas (TX)

## **District IV**

Colorado (CO) Idaho (ID) Montana (MT) Utah (UT) Wyoming (WY)

## District V

Alaska (AK) Arizona (AZ) California (CA) Hawaii (HI) Nevada (NV) Oregon (OR) Washington (WA)

## Section 2. Coal

Coal prices are developed for the following three categories: coking coal; steam coal (all noncoking coal); and coal coke imports and exports.

Coking coal, used in the industrial sector only, is a high-quality bituminous coal that is used to make coal coke. Steam coal, which may be used by all sectors, includes anthracite, bituminous coal, subbituminous coal, and lignite. In the industrial sector, coal consumption is the sum of coking coal and steam coal. The industrial coal price is the quantity-weighted average price of these two components.

Imports and exports of coal coke are available only on the national level and are accounted for in the industrial sector. Coal coke imports and exports are reported separately and are not averaged with other coal prices and expenditures.

# **Coking Coal**

Coking coal is generally more expensive than steam coal; therefore, it is identified separately in the development of the price estimates. Coking coal prices are those paid at coke plants for coal received and include insurance, freight, and taxes.

## Physical Unit Prices: 2005 Forward

The source publication contains physical unit prices for States and Census divisions, most of which are withheld to avoid disclosure of proprietary company-level data. For 2005 forward, coking coal prices

are available only for the United States and the East North Central Census Division, with the exception of Indiana for 2007, which was available. The East North Central price is assigned to the individual States in that division. States in all other Census divisions are assigned a consumption-weighted price calculated using the U.S. data excluding the East North Central data.

## Physical Unit Prices: 1970 Through 2004

Source publications contain physical unit prices for States, groups of States, or Census divisions. Individual State prices are used directly for their respective States. Where individual State prices are not available, the associated group or Census division prices are assigned. Wherever individual State, group, or Census division prices are unavailable, prices are assigned from adjacent or nearby States or Census divisions or from States with similar coal use patterns as shown in Table TN1.

## Btu Prices: All Years

Btu prices for States are calculated from the physical unit prices and the conversion factors for coking coal. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from the State Energy Data System (SEDS).

#### Data Sources

#### **Prices**

2000 forward: U.S. Energy Information Administration (EIA), Annual Coal Report, Table 35 (2000), Table 34 (2001 forward),

Table TN1. Coking Coal State Group Price and Adjacent State Price Assignments, 1970-2004

tate	Years	State or Division Prices Assigned
AL	1999, 2001–2004	East South Central
	2000	U.S.
CA	1970–1982	CA, CO, UT
CO	1970–1982	CA, CO, UT
IL	1986–1998	IN
	1999–2004	East North Central
N	1997–2000	East North Central
<y< td=""><td>1970–1987</td><td>KY, MO, TN, TX</td></y<>	1970–1987	KY, MO, TN, TX
	1988–1998	OH
	1999–2004	East South Central
ИD	1970, 1971	MD, NJ, NY
	1983–1991, 1993	PA
ΛI	1979	MI, MN, WI
	1980–1985, 1987	MI, WI
	1988–1991, 1993–1998	OH
	1999–2004	East North Central
ΛN	1970–1978	MN, WI
****	1979	MI, MN, WI
ЛО	1970–1987	KY, MO, TN, TX
///	1988	AL
1J	1970, 1971	MD, NJ, NY
1Y	1970, 1971	MD, NJ, NY
11	1972–1982	MD, NY
	1983–1998	PA
	1999	Middle Atlantic
DΗ	2000–2004	East North Central East North Central
	1997–2004	
PA	1997–1999	Middle Atlantic
-N.I	2000–2004	East North Central
ΓN	1970–1987	KY, MO, TN, TX
F) (	1988–1991	AL
X	1970–1987	KY, MO, TN, TX
JT	1970–1982	CA, CO, UT
	1983–1986	TX
	1988–1998	IN
	1999–2001	East North Central
/A	1970, 1971, 1976, 1977	WV
	1978–1982	VA, WV
	1983–1986	KY
	1987–1998	OH
	1999–2004	East North Central
VI	1970–1978	MN, WI
	1979	MI, MN, WI
	1980–1985, 1987	MI, WI
۸V	1978–1982	VA, WV
	1983–1986	KY
	1987–1998	OH
	1999–2004	East North Central

http://www.eia.gov/cneaf/coal/page/acr/acr\_sum.html and http://www.eia.gov/cneaf/coal/page/acr/backissues.html.

1996 through 1999: EIA, Coal Industry Annual 2000, Table 96.

1981 through 1995: EIA, *Quarterly Coal Report*, October-December issue, Table A3 (1981–1991), Table 39 (1992–1994), and Table 31 (1995), http://www.eia.gov/FTPROOT/coal/qcrhistory.htm.

1977 through 1980: EIA, *Coke and Coal Chemicals*, Table 19 (1977), Table 15 (1978), and Table 7 (1979, 1980).

1970 through 1976: Bureau of Mines, U.S. Department of the Interior, *Minerals Yearbook*, "Coke and Coal Chemicals" chapter, Table 22.

## Consumption

1970 forward: EIA, State Energy Data System, coking coal consumption.

### Conversion Factors: All Years

Conversion factors for all States and years can be found in the ASCII comma-delimited data file at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

# **Steam Coal**

Steam coal is used in all sectors. Price data are generally available in the electric power, residential, and industrial sectors. However, no price data are directly available in the transportation and commercial sectors, and industrial sector steam coal prices are assigned to these two sectors. Data sources and calculations for estimating coal prices are discussed by sector. Estimates of the amount of steam coal consumed by sector are taken from SEDS and are adjusted for process fuel consumption in the industrial sector. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.)

Table TN2. Residential Sector: Electric Power Coal Spot Price Assignments, 1979 Forward

State	Years	State Prices Assigned	State	Years State	Prices Assigned
СО	1979, 1981	KS	ND	1976, 1977	SD
CT	1975	NY		1979–2001	MN
	1976–1979, 2001–2007	NH	NH	1974, 1975, 1981, 1983	VT
	1980–1987, 1993–1995, 2000	MA		1984, 1985	MA
DC	1976–1999	MD	NJ	2007	NY
	2001–2005, 2007–2009	VA	NV	1975–1978, 1983–1989, 1992, 1993, 1995	CO
DE	2006, 2007	VA		2006	UT
ID	1974, 1979–1982, 1996–2005	NV	NY	2009	ОН
	1975–1977	SD	PA	2006-2009	OH
	1978	ND	RI	1974	CT
	1983–1995	CO		1975	VT
	2006–2009	UT		1976–1979, 2001–2007	NH
IL	2008, 2009	ОН		1980–2000	MA
MA	1975	VT	SD	1978, 1984	ND
	1976–1979, 2001, 2007	NH		1979–1983, 1986, 1987, 1989, 1991–2001	MN
MD	2001–2009	VA		2005, 2007–2009	IA
ME	1974, 1975, 1981, 1983	VT	UT	1975–1978, 1980, 1983, 2000	CO
	1976–1980, 1982, 1986, 1996–2007	NH		1979	NV
	1984, 1985	MA	VT	1976, 1980, 2001–2007	NH
MN	2005, 2006	IA		1984–2000	MA
MT	1974, 1975, 1978	ND	WA	1970, 2001–2007	OR
	1976, 1977	SD		1974–1978, 1983–1985	CO
	1979–1982	NV		1979–1982	NV
	2008, 2009	UT	WY	1974–1976, 1978, 1982, 1983, 1985, 2005	–2009 CO

## **Residential Sector**

Residential sector steam coal price estimates are intended to represent the average prices for coal purchased by residential customers and include taxes.

## Physical Unit Prices: 1979 Forward

Residential steam coal Btu prices for 1979 forward are not available. Spot prices for coal paid by the electric power sector are used in a regression equation to estimate residential steam coal prices for 1979 forward. The residential steam coal prices calculated for 1974 through 1978 from the American Gas Association *Gas Househeating Survey (GHS)* and the

average Btu spot prices from the EIA Cost and Quality of Fuels for Electric Utility Plants (C&Q) for 1974 through 1978 are used to develop the regression equation. Electric power coal spot prices from the C&Q for 1979 forward are converted from cents per million Btu to dollars per million Btu.

Some States have *GHS* residential prices during the 1974 through 1978 period to use in the regression analysis, but are missing electric power sector prices in the 1979 forward data used to calculate prices. For these missing data, spot prices are assigned from other States for use in the regression, as shown in Table TN2. *C&Q* prices for ND and MT for some years result in a negative price when used in the regression; therefore MN spot prices are assigned to ND for use in the regression and the WY

final residential sector steam coal price is assigned to MT as shown in Tables TN2 and TN3.

Price estimates for 1974 through 1978 for some States are not available because there was no consumption. To calculate prices for 1979 forward, these States are assigned the final prices from selected States as shown in Table TN3. In addition, several States are assigned the simple average of the final prices of adjacent States as shown in Table TN3. Alaska residential coal prices are estimated by using a different methodology, described on page 16.

## Physical Unit Prices: 1971 Through 1978

For 1971 through 1978, Btu steam coal prices are calculated by using data from *GHS*. The price for a State is equal to the simple average of the city/utility price observations for that State. For 1971 and 1972, *GHS* reports physical unit prices rather than Btu prices (as published for 1973 through 1978) and, therefore, the State-level conversion factors for this sector from SEDS are used to convert to Btu prices for those years. AK residential coal prices are estimated by using a different methodology, described on page 16.

A simple average of price observations in CT, MA, ME, NH, RI, and VT is assigned to each of these States. To impute other missing prices in the 1971 through 1978 period, States are assigned simple averages of adjacent State prices or are directly assigned the single price of an adjacent or nearby State as listed in Table TN4.

## Physical Unit Prices: 1970

Since State-level coal price data for 1970 are not available from either *GHS* or *C&Q*, the 1970 residential sector coal prices are calculated by using the 1971 through 1978 data from the *Statistical Yearbook* for the 39 States, with some reported coal use from 1971 through 1983 and regression analysis.

For estimating the 1970 prices, States missing *Statistical Yearbook* data are assigned prices as follows: ID for 1970 through 1978 from MT; MA for 1976 through 1978 from CT; ME for 1970 through 1978 from NH; RI for 1973 and 1975 through 1978 from CT; and WA for 1970 through

Table TN3. Residential Sector Coal Final Price Assignments, 1979 Forward

State	Years I	State and Averaged Final Prices Assigned
AR	1980, 1982, 1984, 1985, 1987–1995, 19	98 AL
	2002, 2004–2007 1999	MO
	1981	
	1983	MO, OK, TN, TX
ΑZ	1983 1982, 1984, 1985	MO, MS, OK, TN CA, NM, NV, UT
AZ	1987, 1988, 1990–1995, 1998–2007	UT
CA	1987, 1988, 1990–1993, 1998–2007	NV
CA	1987–1903	WA
	2005, 2006	UT
FL	1980–1996, 1998, 1999–2002	GA
	2003–2007	Al
ΙA	1980, 1982, 1984, 1986, 1988, 1991,	Al
	1993, 1995, 1997, 2000, 2007	· ·=
MS	1979, 1980, 1983, 1984, 1986–1995, 19	97 AL
	1985	AL, AR, TN
MT	1986–2002	WY
NM	1979–2007	CO
OK	1979–1999, 2001–2007	CO
OR	1979, 1980, 1982–2000	WA
	1981	CA, ID, NV, WA
TX	1980–1982, 1985–2009	CO

1972 from OR. DC, DE, and MD are all assigned the combined *Statistical Yearbook* price for those States. Wherever individual State prices are unavailable, prices are assigned from an adjacent or nearby State as follows: CA from NV; NM from CO; OK from CO; OR from WA; and TX from CO. AK residential coal prices are estimated by using a different methodology, described as follows.

### Alaska Prices: All Years

The AK residential coal prices for 1994 forward are estimated from an informal survey of the single coal supplier in the State.

The AK residential Btu prices for 1978 through 1993 are estimated from the WA State prices during that period. To estimate the AK price for

Table TN4. Residential Sector Spot Coal Price Assignments, 1971-1978

State	Years	State Assigned or Averaged Prices
AL	1971	TN
AR	1977, 1978	AL
CA	1971, 1972, 1974, 1978	NV
DC	1971-1978	MD
DE	1971, 1972, 1974, 1976, 197	7 MD
GA	1971	NC, TN
	1972	AL, NC, TN
ID	1977	MT, UT, WY
KS	1971, 1972	CO, MO
MN	1971	IA, ND, WI
	1972	IA, WI
MS	1978	AL
MT	1971	ID, ND, WY
	1972, 1973	ID, WY
ND	1972	IA, WI
	1973	MN, SD
	1974	MN, MT, SD
NE	1971, 1972	CO, IA, MO, WY
	1975	CO, IA, KS, MO, SD, WY
NJ	1971, 1972, 1974, 1977, 197	8 DE, NY, PA
NM	1971	CO
NV	1971, 1972, 1975	ID, UT
	1973	ID, OR, UT
OK	1971–1978	CO
OR	1971–1978	WA
SC	1971, 1972	NC
SD	1971	IA, ND, WY
	1972	IA, WY
TX	1971–1974, 1977	CO
UT	1974, 1978	CO, ID, NV, WY
WA	1971, 1972, 1974	ID
	1977	MT, UT, WY
WV	1971, 1972	KY, MD, OH, PA, VA

each year that AK has consumption, the average ratio of AK-to-WA prices during 1970 through 1977 is applied to the WA price.

AK physical unit prices for 1970 through 1977 are estimated by using the ratio of AK-to-U.S. electric utility sector prices.

#### Btu Prices: All Years

Btu prices for States are calculated from the physical unit prices and the conversion factors for coking coal. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

#### **Data Sources**

#### **Prices**

1994 forward: Alaska price estimated from informal discussions with Usibelli Coal Mine Co., the only coal supplier in Alaska.

1974 forward: EIA, Cost and Quality of Fuels for Electric Plants, average spot coal prices, Table 2 (1974-1979), Table 44 (1980 through 1982), Table 49 (1983, 1984), Table 39 (1985-1989), Table 8 (1990, 1991), and Table 3 (1992 forward), <a href="http://www.eia.gov/cneaf/electricity/cq/cq\_sum.html">http://www.eia.gov/cneaf/electricity/cq/cq\_sum\_backissues.html</a>.

1971 through 1978: American Gas Association, *Gas Househeating Survey*, table titled "Competitive Fuel Prices."

1970 through 1978: Edison Electric Institute, *Statistical Yearbook of the Electric Utility Industry*, Table 43S.

## Consumption

1970 forward: EIA, State Energy Data System, residential sector coal consumption.

## Conversion Factors: 1971, 1972

Conversion factors can be found in the ASCII comma-delimited data file "fuel\_convfac.csv" at <a href="http://www.eia.gov/state/seds/sep\_use/total/csv/use\_convfac.csv">http://www.eia.gov/state/seds/sep\_use/total/csv/use\_convfac.csv</a>.

## **Commercial Sector**

Commercial sector prices are assigned industrial steam coal prices. States without Btu industrial steam coal prices are assigned the prices from adjacent States, as shown in Table TN5. The Alaska prices for 1994 forward are estimated from an informal survey of the single coal supplier in the State. U.S. Btu prices are calculated as the average of all States' Btu prices, weighted by consumption data from SEDS.

## **Industrial Sector**

Industrial coal prices from 1980 forward are taken from Form EIA-3, "Quarterly Coal Consumption and Quality Report, Manufacturing and Transformation/Processing Coal Plants and Commercial and Institutional Coal Users," and predecessor forms, which collects quarterly data on manufacturers' coal stocks, receipts, prices, and consumption. From 1980 through 1988, all manufacturers that consumed coal were required to respond to Form EIA-3. Beginning in 1989, data are collected from only those manufacturers that consumed 1,000 or more tons per year. Data prior to 1980 are based on the average cost of coal sold to manufacturing firms, which was reported on a monthly basis.

## Physical Unit Prices: 1980 Forward

For 1984 forward, State prices are published in the EIA *Annual Coal Report* and predecessor publications. Prices include insurance, freight, and taxes. Price data for 1980 through 1983 are taken directly from Form EIA-3, and predecessor forms.

Prices for States in which data are withheld or unavailable are estimated by using simple averages of the published data for adjacent States. In a few cases, only a single adjacent State or Census division price is published and, therefore, available for the estimation. The adjacent State and Census division price assignments used for estimations are shown in Table TN6. Washington prices are withheld for 1999 forward. Washington prices are historically higher than the Census division price; therefore, the average ratio of the Washington to the Pacific Division prices for 1995 through 1998 is applied to the 1999 forward Pacific Division prices to estimate the Washington prices for those years. In 2002, the price for the Pacific Division is withheld and is estimated using the

Table TN5. Commercial Sector Final Price Assignments

State	Years	State Prices Assigned
СТ	1980	NY
	1995–2004, 2006, 2007	MA
DC	1980-2005, 2007-2009	MD
NH	1994, 1996–2007	MA
NJ	2007	NY
OK	1970	KS
OR	1999–2000	WA
RI	1982, 1983, 1991–2007	MA
VT	1993-1997, 2000, 2005–2007	MA

average Pacific Division price from 1999 through 2001. For 1998 through 2000 and 2003, the prices for the New England Division are withheld and are estimated by applying the average ratio of the New England Division price to the East North Central price from 1995 through 1997 to the East North Central Division prices for those years. The New England Division prices are again withheld in 2006 and 2008 and are estimated by applying the average ratio of the New England Division price to the East North Central price from 2003 through 2005 to the 2006 and 2008 East North Central Division prices. Price estimates for Alaska are explained on page 21.

## Physical Unit Prices: 1971, 1974 Through 1979

For 1971, and 1974 through 1979, available cost and quantity of bituminous coal, lignite, and anthracite from the *Annual Survey of Manufactures (ASM)* or *Census of Manufactures (CM)* are used to calculate prices as average cost per unit of sales for covered States. (States with undisclosed data are not considered covered.) Although it is not clear from the data sources, the prices probably include taxes.

For States with industrial steam coal use and for which ASM or CM data are not available in 1971 and 1974 through 1979, adjacent State simple averages of available ASM/CM data are used to impute prices. The assigned prices from adjacent States are shown in Table TN7.

Table TN6. Industrial Sector Steam Coal Price Assignments, 1980 Forward

State	Years	Prices Used in the Assignment	State	Years	Prices Used in the Assignment
AZ	1980	CA, UT	NJ	1980–1997, 2000–2006	NY, PA
	1981, 1984–1986	CA, CO, UT		1998, 1999	PA
CO	1980	KS, UT	NM	1980	TX, UT
	2000	UT, WY		1981	CO, OK, TX
	2001	KS, NE, OK, UT, WY		1982, 1983	AZ, CO, OK, TX
	2002, 2003	KS, NE, UT, WY		1984–1986	CO, OK, TX, UT
	2004–2007	AZ, KS, NE, OK, UT, WY		1987	AZ, CO, OK, TX, UT
	2008	AZ, NE, OK, UT, WY		1988–1999	AZ, CO, TX, UT
	2009	AZ, NE, UT, WY		2000, 2002, 2003, 2009	AZ, TX, UT
CT	1981-1994, 2005, 2006	New England		2001, 2004–2008	AZ, OK, TX, UT
DC	1980, 1981	MD	NV	1980, 1981, 1984–1986	CA, ID, UT
DE	1980–2003	MD		1983, 1987–1998, 2000–2009	
	2004-2009	MD, PA		1999	AZ, CA, UT
FL	1980	AL, GA	NY	1998, 1999	PA
HI	1982, 1983, 1987–2009	CA	OK	1980	AR, KS, MO, TX
ID	1999	UT, WY		1984–1999	AR, CO, KS, MO, TX
KS	2000, 2008, 2009	MO		2000, 2009	AR, MO, TX
LA	1980–2009	AR, TX		2002, 2003	AR, KS, TX
MA	1980–1983	NY	OR	1980, 1981, 1983–1998	CA, ID, WA
	1984–2009	New England		1982	CA, ID, NV, WA
ME	1980–1983	NY		2002–2009	CA, ID
	1984–2009	New England	RI	1980, 1981	NY
MS	1980–2009	AL, AR, TN		1984–1990	New England
MT	1983, 1987–1990, 1992,	ID, WY	SD	1980	IA, MN, MT
	2003-2009			1981	IA, MN, MT, NE
	1984–1986	ID		1982	IA, MN, MT, WY
	1991, 1993–1998, 2000–2002	ID, SD, WY		1983, 1987–1990, 1992–1995	
	1999	SD, WY		1984–1986	IA, MN, NE
ND	1980–1982	MN, MT		2003–2009	IA, MN, NE, WY
	1983-1990, 1992, 2003,	MN	VT	1980–1983	NY
	2005–2009			1984–1992, 1997–1999	New England
	1991, 1993–1998, 2000–2002	MN, SD	WV	1980	KY, MD, OH, PA, VA
	1999	MN, SD, WY	WY	1980	ID, MT, UT
NE	1980	IA, KS, MO		1981	CO, ID, MT, NE, UT
	1982, 1983, 1987–1990, 1992	CO, IA, KS, MO, WY		1984–1986	CO, ID, NE, UT
	1991, 1993–1999	CO, IA, KS, MO, SD, WY			, , , , <del>, -</del>
	2000	IA, MO, SD, WY			
NH	1980-1983	NY			
	1984-1993, 1995	New England			

Table TN7. Industrial Sector Steam Coal Price Assignments for 1971 and 1974-1979

State	Years	State Prices Used in the Assignment	State	Years	State Prices Used in the Assignment
AR	1971, 1972, 1974, 1975	MO, TN	MT	1974–1978	MN, NE, UT
	1979	MO, TN, TX		1979	MN, UT
ΑZ	1971	CA, NV, UT	ND	1974–1979	MN
	1974–1978	CA, UT	NE	1979	IA, MO
CO	1974–1978	KS, NE, UT	NH	1971, 1974–1979	MA
	1979	UT	NM	1971	CO, OK, TX, UT
CT	1974–1978	MA, NY		1974, 1976–1978	KS, UT
	1979	NY		1979	UT
DC	1971, 1974–1979	MD, VA	NV	1974	CA, OR, UT
DE	1971, 1974–1979	MD, NJ, PA		1975–1979	CA, UT
FL	1979	AL, GA	ОК	1974, 1975	KS, MO
ID	1974	OR, UT		1976–1978	AR, KS, MO
	1975–1978	UT		1979	MO, TX
	1979	UT, WA	OR	1975–1978	CA
KS	1979	MO		1979	CA, WA
LA	1978	AR	RI	1971, 1974–1978	MA
	1979	TX		1979	NY
MA	1979	NY	SD	1971, 1974	IA
ME	1975–1978	MA		1975–1978	IA, MN, NE
	1979	NY		1979	IA, MN
MS	1971, 1974, 1975, 1979	AL, TN	TX	1974, 1975	KS
	1976–1978	AL, AR, TN		1976–1978	AR, KS
MT	1974–1978	MN, NE, UT	VT	1971, 1974–1978	MA
	1979	MN, UT		1979	NY
ND	1974–1979	MN	WA	1974	CA, OR
NE	1979	IA, MO		1975–1978	CA
NH	1971, 1974–1979	MA	WY	1974–1978	NE, UT
NM	1971	CO, OK, TX, UT		1979	UT
	1974, 1976–1978	KS, UT			
	1979	UT			

## Physical Unit Prices: 1970, 1972, 1973

Steam coal industrial sector prices for 1970, 1972, and 1973 (years for which no *ASM/CM* prices are available) are estimated by using regression techniques. Values for the independent variable are steam coal electric utility sector physical unit prices, and values for the dependent variable are the steam coal industrial physical unit prices (from *ASM* or

estimated, as described above) for 1971 and 1974 through 1977. A few States are assigned electric utility prices for the dependent variable in the regression, as shown in Table TN8 on page 21. Wherever individual State prices remain unavailable after the estimation that used the above regression techniques, prices are assigned from adjacent or nearby States, as shown in Table TN9 on page 21.

Table TN8. Industrial Sector Price Assignments Used in the Regression Equation for 1971 and 1974-1979

Years	State Prices Assigned
1973–1977	MO
1970–1977	NV
1975–1977	NY
1976, 1977	MD
1970–1977	MT
1976, 1977	NH
1970–1977	NH
1973–1975	KS
1973–1977	WA
1970	NM
1970–1972	OR
	1973–1977 1970–1977 1975–1977 1976, 1977 1970–1977 1976, 1977 1970–1977 1973–1975 1973–1977

## Physical Unit Prices: Alaska, All Years

The Alaska steam coal industrial sector prices for 1994 and 1996 forward, are estimated from an informal survey of the single coal supplier in the State. There is no steam coal consumption reported for Alaska's industrial sector for 1995. For all other years with industrial steam coal use in Alaska (1993, and 1970 through 1977), prices are estimated by assuming that the ratio of the Alaska price to the U.S. price in the industrial sector is the same as the ratio of the Alaska and U.S. prices in the electric power sector.

#### Btu Prices: All Years

Btu prices for States are calculated from the physical unit prices and the conversion factors, which vary by State and by year. U.S. Btu prices are calculated as the average of all States' Btu prices, weighted by consumption data from SEDS, adjusted for process fuel and coking coal consumption.

Table TN9. Industrial Sector Final Price Assignments for 1970, 1972, and 1973

State	Years	State Prices Assigned
AR	1972	MO, TN
NH	1970, 1972, 1973	MA
RI	1970, 1972, 1973	MA
SD	1970, 1972, 1973	IA
VT	1970, 1972, 1973	MA

## **Data Sources**

### **Prices**

2000 forward: EIA, *Annual Coal Report*, Table 35 (2000), Table 34 (2001 forward), <a href="http://www.eia.gov/cneaf/coal/page/acr/acr\_sum.html">http://www.eia.gov/cneaf/coal/page/acr/acr\_sum.html</a> and <a href="http://www.eia.gov/cneaf/coal/page/acr/backissues.html">http://www.eia.gov/cneaf/coal/page/acr/backissues.html</a>.

1991, 1996 through 1999: EIA, Coal Industry Annual 2000, Table 94.

1988, 1993 through 1995: EIA, Coal Industry Annual 1997, Table 94.

1987 and 1992: EIA, Coal Industry Annual 1996, Table 94.

1985 and 1990: EIA, Coal Industry Annual 1994, Table 94.

1984 and 1989: EIA, Coal Industry Annual 1993, Table 94.

1986: EIA, Coal Industry Annual 1995, Table 94.

1980 through 1983: Form EIA-3, "Quarterly Coal Consumption Report–Manufacturing Plants," Table 25 (1980), Table 11 (1981 and 1982), and Table 2 (1983).

1971, 1974 through 1979: Bureau of the Census, U.S. Department of Commerce, *Annual Survey of Manufactures* and *Census of Manufactures*, Table 4 (1971) and Table 3 (1974–1979).

1970, 1972, 1973: Steam coal electric utility sector physical unit prices used in a regression equation with industrial sector prices from 1971 and 1974 through 1979.

## Consumption

1970 forward: EIA, State Energy Data System, industrial (other than coke plants) coal consumption.

#### Conversion Factors: All Years

Conversion factors for all States and years can be found in the ASCII comma-delimited data file at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

## **Transportation Sector**

Transportation use of coal accounted for 298 thousand short tons out of a total of 523,231 thousand short tons in 1970 and declined to zero after 1977. Transportation sector steam coal prices are assigned from industrial sector steam coal prices. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by SEDS consumption data.

## **Electric Power Sector**

Btu Prices: 2002 Forward

State Btu prices, including insurance, freight, and taxes, are based on unpublished cost data collected by EIA on Form EIA-923, "Power Plant Operations Report," and predecessor forms, and are converted from cents per million Btu to dollars per million Btu. Where individual State prices for the electric power sector are withheld or unavailable, coal prices for the electric utility sector are used instead. When coal prices for both the electric power sector and electric utility sectors are not available, Census division electric power sector prices are assigned as shown in Table TN10.

Table TN10. Electric Power Sector Price Assignments, 2002 Forward

State	Years	Prices Assigned
AL	2002, 2005, 2008, 2009	Electric utility
CA	2005–2009	Electric power, Pacific
CO	2008	Electric utility
CT	2002, 2005-2009	Electric power, New England
DE	2002, 2005-2009	Electric power, South Atlantic
HI	2002, 2005-2009	Electric power, Pacific
IN	2002, 2005-2007, 2009	Electric utility
KY	2005–2008	Electric utility
LA	2002, 2005–2009	Electric utility
MA	2005, 2009	Electric power, New England
ME	2002, 2005-2009	Electric power, New England
MI	2002, 2005–2009	Electric utility
MN	2005, 2008, 2009	Electric utility
MS	2002, 2005-2009	Electric utility
MT	2002, 2005–2009	Electric utility
NC	2002, 2005, 2006	Electric utility
NV	2008, 2009	Electric utility
OH	2002, 2005	Electric utility
OK	2002, 2005–2009	Electric utility
SC	2008, 2009	Electric utility
TX	2005–2009	Electric utility
UT	2005–2009	Electric utility
WA	2002, 2005–2009	Electric power, Pacific
WI	2005–2009	Electric utility
WV	2007-2009	Electric utility
WY	2006–2009	Electric utility

Btu Prices: 1973 Through 2001

State Btu prices, including insurance, freight, and taxes, are taken from the EIA Cost and Quality of Fuels for Electric Utility Plants for 1973 through 2001 and are converted from cents to dollars per million Btu. Where individual State prices are withheld or unavailable, quantity-weighted Census division prices are assigned as shown in Table TN11. Price estimates for Alaska are explained below.

Table TN11. Electric Power Sector Price Assignments, 1973 Through 2001

State	Years Stat	e/Census Division Prices Assigned
CA	1989–2001	Pacific
CT	1975–1979, 2000, 2001	New England
DC	1976	MD, VA
HI	1990–2001	Pacific
MA	2001	New England
MD	2001	South Atlantic
ME	1990–2001	New England
OK	1973, 1974	West South Central
	1975	CO, KS, MO, NM, TX
OR	1983, 1989	Pacific
RI	1974	MA
VT	1980, 1983–1986	New England
WA	2001	Pacific

Btu Prices: 1970 Through 1972

Btu prices for States are taken from the Edison Electric Institute's *Statistical Yearbook* and are converted from cents to dollars. Delaware, DC, and Maryland are each assigned the combined price for the three States. The steam coal electric utility sector Alaska price for 1971 is estimated as discussed below.

## Alaska Prices: All Years

The sources do not collect or publish prices for Alaska. The Alaska prices for 1994 forward are estimated from an informal survey of the single coal supplier in the State. Prior to that, Btu prices for Alaska are based on data from the Edison Electric Institute's *Statistical Yearbook*. For the years 1970, 1972, 1974, 1976, 1977, and 1979 through 1993, prices were taken directly from the *Statistical Yearbook*. Prices for 1971, 1973, 1975, and 1978 are estimated from the *Statistical Yearbook* prices for the United States and the average ratio of AK-to-U.S. prices for the years when AK prices are available. The 1971 and 1973 estimated prices are based on the average ratio for 1970 and 1972; the 1975 price is

based on the average ratio for 1974 and 1976; and the 1978 price is based on the average ratio for 1977 and 1979.

### U.S. Prices: All Years

U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

#### Data Sources

#### **Prices**

2002 forward: Unpublished data from EIA Form EIA-923, "Power Plant Operations Report," and predecessor forms.

1994 forward: Alaska price estimated from informal discussions with Usibelli Coal Mine Co., the only coal supplier in Alaska

2001: FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," database, available via the EIA website at <a href="http://www.eia.gov/cneaf/electricity/page/ferc423.html">http://www.eia.gov/cneaf/electricity/page/ferc423.html</a>.

1973 through 2000: EIA, Cost and Quality of Fuels for Electric Utility Plants, <a href="http://www.eia.gov/cneaf/electricity/cq/backissues.html">http://www.eia.gov/cneaf/electricity/cq/backissues.html</a>, Table 3 (1973–1979), Table 51 (1980–1982), Table 50 (1983, 1984), Table 40 (1985–1989), Table 7 (1990, 1991), and Table 2 (1992 through 2000).

1970 through 1993: Edison Electric Institute, *Statistical Yearbook of the Electric Utility Industry*, table titled "Analysis of Fuel for Electric Generation: Total Electric Utility Industry" (1970–1988), Table 29 (1989–1993).

## Consumption

1970 forward: EIA, State Energy Data System, electric power sector coal consumption.

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#### Conversion Factors: All Years

Btu prices are taken directly from the data sources; no explicit conversion factors are used.

# Coal Coke, Imports and Exports

Imports and exports of coal coke are components of total U.S. energy consumption and are accounted for in the industrial sector. Prices and values of imports and exports are developed only for the United States; no attempt is made to estimate State-level prices or expenditures. Prices are f.a.s. (free alongside ship) values and do not include taxes. The quantities of U.S. coal coke imports and exports are taken from SEDS.

## Physical Unit Prices: All Years

For 1980 forward, the EIA *Coke Plant Report*, the EIA *Quarterly Coal Report*, and Bureau of the Census provide physical unit coal coke import and export prices in dollars per short ton. For 1970 through 1979, *Coke and Coal Chemicals, International Coal*, and the *Minerals Yearbook* provide coal coke import and export physical unit quantities and values in short tons and dollars, respectively. Values are equivalent to expenditures.

## Btu Prices: All Years

For 1980 forward, Btu prices are computed by dividing the physical unit prices by the conversion factor to calculate prices in dollars per million Btu. For 1970 through 1979, physical unit prices are computed by dividing the import and export values by their respective quantities, and Btu

prices are computed by dividing the physical unit prices by the conversion factor.

#### **Data Sources**

#### **Prices**

1989 forward: Calculated by EIA using data from the Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145" and "Monthly Report EM 545."

1981 through 1988: EIA, *Quarterly Coal Report*, October-December issues, Tables A11 and A13 (1981-1985) and Tables A10 and A12 (1986-1988).

1980: EIA, Coke Plant Report, Tables 7 and 8.

1978 through 1979: EIA, Coke and Coal Chemicals 1979, Tables 5 and 6.

1977: National Coal Association, *International Coal 1980*, tables titled "U.S. Imports of Solid Fuels and Customs Value" and "U.S. Exports of Coke and Value."

1976: EIA, Coke and Coal Chemicals, Tables 19 and 20.

1970 through 1975: Bureau of Mines, U.S. Department of the Interior, *Minerals Yearbook*, "Coke and Coal Chemicals" chapter, Tables 19 and 20.

## Consumption

1970 forward: EIA, State Energy Data System, U.S. imports and exports of coal coke.

#### Conversion Factor: All Years

24.8 million Btu per short ton.

# Section 3. Natural Gas

Natural gas prices are developed for the residential, commercial, industrial, transportation, and electric power sectors. Reported natural gas prices are retail prices for sales of natural gas to ultimate users.

Natural gas prices are intended to include all Federal, State, and local taxes, surcharges, and adjustments billed to consumers. Although the EIA data collection form states that taxes are to be included in the reported gross revenues, it is most likely that respondents would not consider sales taxes as part of their companyies' gross revenues, and some may not be reporting them. As a result, consumer sales taxes may not be covered in full. For more information see *End-Use Taxes: Current EIA Practices*, page 23, <a href="http://www.eia.gov/FTPROOT/financial/0583.pdf">http://www.eia.gov/FTPROOT/financial/0583.pdf</a>.

Estimates of the amount of natural gas consumed by the residential, commercial, industrial, and electric power sectors are taken from the State Energy Data System (SEDS). Estimates for the industrial sector are adjusted to remove estimated refinery consumption and lease and plant use of natural gas, and estimates of transportation sector use are adjusted to remove pipeline fuel in each State. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm.) The consumption estimates are for natural gas including supplemental gaseous fuels (SGF). SGF are introduced into or commingled with natural gas, and increase the volume available for disposition. Because SGF are mostly derived from fossil fuels, which are already accounted for, they are removed from total energy consumption in Btu (see Sections 6 and 7 of the Consumption Technical Notes) to eliminate any double counting. However, since there are no reliable data to estimate the price of SGF, total energy expenditures in Btu are not adjusted to eliminate the double counting.

# Residential, Commercial, and Industrial Sectors

Prices: 1987 Forward

All natural gas physical unit prices by State for the residential, commercial, and industrial sectors are taken from data collected on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." These prices are available on the U.S. Energy Information Administration's (EIA) website at <a href="http://www.eia.gov/naturalgas/data.cfm">http://www.eia.gov/naturalgas/data.cfm</a> and published in the State Summaries tables of the EIA Natural Gas Annual.

# Prices: 1970 Through 1986

All natural gas physical unit prices for the residential, commercial, and industrial sectors are calculated from value and quantity of sales data from the EIA Natural Gas Annual (NGA), Historical Natural Gas Annual (HNGA), or its predecessor report, Natural Gas Production and Consumption. State prices are calculated directly from the data sources as average revenue per unit of sales by natural gas utilities. Prices for each of the three sectors are calculated by dividing the value of natural gas, reported in thousands of dollars, by the quantity of natural gas sold, as reported in million cubic feet.

For 1970 through 1979, both the value and quantity of sales data from the *HNGA* are reported as composites for Maryland and the District of Columbia, and for Maine, New Hampshire, and Vermont. In each case, the combined prices are assigned to each of the States in the composite.

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## Btu Prices: All Years

State Btu prices for all years are calculated by using the physical unit price series and the State-level average conversion factors for sectors other than electric power. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS and adjusted for process fuel consumption in the industrial and transportation sectors.

## **Data Sources**

## **Prices**

1997 forward: EIA, *Natural Gas Annual*, State Summaries tables, also available at http://www.eia.gov/dnav/ng/ng\_pri\_sum\_dcu\_nus\_a.htm

1989 through 1996: Residential and Commercial — EIA website, at <a href="http://www.eia.gov/dnav/ng/ng-pri-sum-dcu-nus-a.htm">http://www.eia.gov/dnav/ng/ng-pri-sum-dcu-nus-a.htm</a>. Industrial — EIA, Historical Natural Gas Annual, 1930 Through 2000, <a href="http://www.eia.gov/oil\_gas/natural\_gas/data\_publications/historical\_natural\_gas\_annual/hnga\_historical.html">http://www.eia.gov/oil\_gas/natural\_gas/data\_publications/historical\_natural\_gas\_annual/hnga\_historical.html</a>, Tables 31 and 32.

1987 and 1988: EIA, *Historical Natural Gas Annual, 1930 Through 2000*, <a href="http://www.eia.gov/oil\_gas/natural\_gas/data\_publications/historical\_natural\_gas\_annual/hnga\_historical.html">historical\_natural\_gas\_annual/hnga\_historical.html</a>, Table 26 (residential), Table 28 (commercial), and Table 31 (industrial).

1980 through 1986: Calculated from quantity and value data published in the EIA *Natural Gas Annual, Volume 1*, Table 11 (1980), Table 14 (1981 through 1985), and Table 15 (1986). Comparable price data are available in the EIA *Historical Natural Gas Annual, 1930 Through 2000*, Table 26 (residential), Table 28 (commercial), and Table 31 (industrial).

1970 through 1979: Calculated from quantity and value data published in the Bureau of Mines, U.S. Department of the Interior, *Natural Gas Production and Consumption*, Table 6 (1970 and 1979) and Table 7 (1971 through 1978). Comparable price data are available in the EIA *Historical Natural Gas Annual*, 1930 Through 2000, Table 26 (residential), Table 28 (commercial), and Table 31 (industrial).

## Consumption

1970 forward: EIA, State Energy Data System, residential, commercial, and industrial natural gas consumption.

## Conversion Factors: All Years

EIA, conversion factors published in State Energy Data System Consumption Technical Notes, Tables B4 and B5, <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

# **Transportation Sector**

Most of the natural gas used for transportation is consumed in pipeline operations and is discussed in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>. Data for natural gas delivered for use as vehicle fuel are available beginning in 1990. In prior years, these data are included in the commercial sector. Much of the natural gas delivered for vehicle fuel represents deliveries to fueling stations that are used primarily by fleet vehicles.

For 1992 forward, vehicle fuel prices are not available for some States. When that occurs, the average price of neighboring States is assigned as shown in Table TN12. The South Carolina price in 1998 is out of range and the price of natural gas used as vehicle fuel in Georgia for 1998 is assigned.

## **Data Sources**

## **Prices**

1990 forward: EIA, *Natural Gas Annual*, State Summaries tables, also available at <a href="http://www.eia.gov/dnav/ng/ng\_pri\_sum\_dcu\_nus\_a.htm">http://www.eia.gov/dnav/ng/ng\_pri\_sum\_dcu\_nus\_a.htm</a>. Comparable price data through 1996 are available in the *Historical Natural Gas Annual 1930 Through 2000*, Table 34.

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Table TN12. Natural Gas Vehicle Fuel Price Assignments, 1992 Forward

State	Years	State Prices Used
State	rears	State Prices Used
AK	1997–2009	WA
AL	2000–2005	FL, TN
	2006, 2007	FL, GA, TN
AR	2008, 2009	OK, LA, MO, TN, TX
DE	1994	MD, NJ, PA
GA	1999	AL, FL, SC, TN
	2000–2005	FL, NC, SC, TN
HI	2005–2007	CA
IA	2001–2006	IL, MO, MN, WI
ID	2003–2005	MT, NV, OR, UT, WA, WY
KS	2004–2009	CO, MO, OK
KY	2004–2006	IL, IN, OH, MO, TN, VA
	2007–2009	IL, IN, MO, TN, VA
ME	1992–2002, 2009	MA
MI	2000–2006	IN, OH
	2007–2009	IN The state of th
MS	2002–2007	AR, LA, TN
	2008, 2009	AL, LA, TN
NC	1996, 1997, 1999	SC, TN, VA
	1998	TN, VA
	2008	GA, SC, TN, VA
NE	1992, 1993	CO, IA, SD, WY
	1995–2000	CO, IA, KS, MO, SD, WY
	2001–2003	CO, KS, MO, WY
	2004–2006, 2008, 2009	
NH	2007 1996–2009	CO, IA, MO, WY MA
NH NJ	2002	DE, NY, PA
INJ		
NM	2007–2009 1992, 1993, 2008	NY, PA AZ, CO, OK, TX
OH	2007–2009	IN, PA
SC	1998	GA
SD	2001, 2003, 2004,	MN, MT, ND, WY
35	2006–2009	17114, 1711, 140, 771
VT	1992–2009	MA
WV	2000–2009	MD

# Consumption

1990 forward: EIA, State Energy Data System, natural gas vehicle consumption.

## Conversion Factors: All Years

EIA, conversion factors published in State Energy Data System Consumption Technical Notes, Tables B4 and B5, <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

# **Electric Power Sector**

Prices: 2002 Forward

All natural gas physical unit prices by State for the electric power sector are taken from the State Summaries tables of the EIA *Natural Gas Annual*. Where individual State prices are unavailable, they are developed by calculating the average price of all available surrounding States. Table TN13 lists the States and years where price assignments are made.

Prices: 1973, 1974, 1983 Through 2001

Natural gas prices by State are reported in the EIA *Cost and Quality of Fuels for Electric Plants (C&Q)* for gas consumed at steam-electric plants only. Btu prices are taken from the *C&Q*, and converted from cents to dollars per million Btu.

Where individual State prices are unavailable from *C&Q*, they are developed from physical unit prices published in Tables 26 through 76 of the *NGA* (from 1997 forward), or the *Historical Natural Gas Annual*, 1930 *Through 2000* (*HNGA*, from 1987 through 1996). Physical unit prices prior to 1987 are calculated by dividing the value of natural gas, reported in thousands of dollars, by the quantity of natural gas sold, reported in million cubic feet.

Prices are not available from either *C&Q* or the *NGA* and *HNGA* for some years. In these cases, quantity-weighted Census division prices from *C&Q* are assigned. In addition, prices for Montana in 1997, Vermont in 1986, and Washington in 1986, 1987, 1990, and 1997 use quantity-weighted Census division prices from *C&Q* for more consistent prices than those available from the *HNGA* or more consistent with values in previous and later years. Table TN13 lists the States and years for which *HNGA* or *C&Q* Census division prices are used.

Table TN13. Natural Gas Electric Power Sector Price Assignments, 1973 Forward

State	Years	Price Source	State	Years	Price Source
AK	1973–1990	HNGA	OR	1983, 1984, 1986, 1989, 1990	C&Q Pacific
	2008, 2009	WA *	PA	1973	HNGA
CT	1974–1976	HNGA	RI	1976, 1980	HNGA
	1973, 2000, 2001	C&Q, New England		1999–2001	C&Q, New England
	2003, 2004	MA, NY, RI	SC	1977	HNGA
DE	2003–2009	MD, NJ, PA		2003, 2004	GA, NC
Α	2008, 2009	IL, MD, SD, WI		2005, 2009	GA
D	1983–1986	HNGA	SD	1983–1990	HNGA
	1974, 1987, 1996–2001	C&Q, Mountain		1997, 1999–2001	C&Q, West North Central
	2003-2005	NV, OR, WA, WY		2002	IA, MT, ND, NE, WY
	2006-2009	NV, OR, WA		2003–2005	IA, ND, NE, WY
<Υ	2003-2005, 2008, 2009	IL, IN, OH, VA, WV		2006, 2007	IA, ND, NE
	2007	IL, IN, OH, VA	TN	1976, 1980, 1981, 1983, 1988–1996	
MD	1973, 1974, 1983–1985	HNGA		1997–2001	C&Q, East South Central
	2001	C&Q, South Atlantic		2003, 2004, 2008	AL, AR, GA, MS, NC, VA
ИΕ	1997–2001	C&Q, New England		2005–2007	AL, AR, GA, MS, VA
	2005–2009	MA	UT	1988, 1989	HNGA
MN	2003-2007	IA, ND, WI		2003–2005	AZ, CO, NV, WY
MO	2003-2007	AR, IA, IL, KS, NE, OK		2006–2009	AZ, CO, NV
	2008, 2009	AR, IL, KS, OK	VT	1983–1985, 1989, 1990	HNGA
MS	2009	AL, AR, LA, TN			
MT	1997, 2006–2009	C&Q, Mountain		1986	C&Q, New England
	2003–2005	ND, WY		2003, 2004	MA, NY
NC	1983–1990	HNGA	WA	1978, 1983–1985, 1988, 1989	HNGA
	2005, 2009	GA, VA		1986, 1987, 1990, 1997, 1999–2001	C&Q, Pacific
	2006, 2007	GA, SC, VA		2002	OR
ND	1973, 1974, 1976–1986	HNGA	WV	2007	OH, MD, PA, VA
	2008, 2009	MN, SD	WY	2006, 2007	CO, NE
١E	2008, 2009	CO, KS, SD		2008, 2009	CO, SD
١H	1973, 1974, 1987–1989	HNGA			
	1983, 1996, 1998	C&Q, New England			
	2003, 2004	MA, ME	* For Ala	ska, missing price in 2008 is estimated by	y applying the year-on-year
	2005–2009	MA, VT		n the price for Washington onto the previo	
NM	2003–2009	AZ, CO, OK, TX		·	

Prices: 1980 Through 1982

State-level Btu and physical unit prices for 1980 through 1982 are taken from *C&Q* for all reporting plants. Physical unit prices are taken directly from the data source, while Btu prices are converted from cents to dollars per million Btu. Where individual State prices are unavailable from

C&Q, they are computed from value and quantity of sales data from HNGA.

## Prices: 1973 Through 1979

State-level prices are reported separately by C&Q for gas consumed at steam-electric plants and gas consumed at combustion turbine and internal combustion units. Weighted-average Btu prices are calculated by using the two C&Q prices and the respective gas deliveries for steam-electric and combustion use. Where individual State prices are unavailable from C&Q, they are computed from value and quantity of sales data from HNGA. For the New Hampshire price in 1977 a combined price is computed from value and quantity of sales data from the HNGA data for Maine, New Hampshire, and Vermont.

## Prices: 1970 Through 1972

State-level prices for 1970 through 1972 are taken from *Natural Gas Production and Consumption* and are calculated similarly to the way prices for the residential, commercial, and industrial sectors are calculated. Prices, as average revenue per unit of sales, are computed from value and quantity of sales data from the source reports. A combined price is reported for New Hampshire and Vermont for 1971 and 1972, and each of these States is assigned the combined price. State Btu prices are calculated from the physical unit prices by using the State-level electric power conversion factors.

## U.S. Prices: All Years

U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

## Data Sources

## **Prices**

Primary Sources:

2002 forward: EIA, *Natural Gas Annual*, State Summaries tables, also available at <a href="http://www.eia.gov/dnav/ng/ng">http://www.eia.gov/dnav/ng/ng</a> pri sum dcu nus a.htm

Table TN14. Tables from EIA Cost and Quality of Fuels for Electric

Plants Used as Data Sources

Years	Price Data	Volume Data
1973, 1974	Table 10	Table 9
1975-1979	Table 10, 16	Table 9, 15
1980-1982	Table 48	-
1983, 1984	Table 53	-
1985-1987	Table 43	-
1988, 1989	Table 44	-
1990-1994	Table 12 (1994 edition)	-
1995-1996	Table 12 (1999 edition)	-
1997-2001	Table 12 (2001 edition)	-

1973 through 2001: EIA, Cost and Quality of Fuels for Electric Power Plants, <a href="http://www.eia.gov/cneaf/electricity/cq/cq">http://www.eia.gov/cneaf/electricity/cq/cq</a> sum.html (table numbers shown in Table TN14).

# Secondary Sources:

2002 forward: EIA, Cost and Quality of Fuels for Electric Power Plants, <a href="http://www.eia.gov/cneaf/electricity/cq/cq\_sum.html">http://www.eia.gov/cneaf/electricity/cq/cq\_sum.html</a>, Table 13.

1997 through 2001: EIA, *Natural Gas Annual*, State Summaries tables, also available at <a href="http://www.eia.gov/dnav/ng/ng\_pri\_sum\_dcu\_nus\_a.htm">http://www.eia.gov/dnav/ng/ng\_pri\_sum\_dcu\_nus\_a.htm</a>.

1990 through 1996: EIA, *Historical Natural Gas Annual 1930 Through 2000*, <a href="http://www.eia.gov/oil\_gas/natural\_gas/data\_publications/historical\_natural\_gas\_annual/hnga\_historical.html">historical\_natural\_gas\_annual/hnga\_historical.html</a>, Table 31.

1980 through 1989: EIA, Natural Gas Annual 1992, Volume 2, Table 23.

1976 through 1979: EIA, Energy Data Reports, *Natural Gas Production and Consumption*, Table 7 (1976 through 1978) and Table 6 (1979). Comparable price data are available in the *Historical Natural Gas Annual*, 1930 *Through 2000*, Table 35.

1970 through 1975: Bureau of Mines, U.S. Department of the Interior, *Natural Gas Production and Consumption*, Table 6 (1970) and Table 7 (1971 through 1975). Comparable price data are available in the *Historical Natural Gas Annual*, 1930 Through 2000, Table 35.

# Consumption

1970 forward: EIA, State Energy Data System, electric power sector natural gas consumption.

## **Conversion Factors**

Btu prices that are calculated directly from *Cost and Quality of Fuels for Electric Plants (C&Q)* require no conversion factors. When *Natural Gas Annual* data are used to develop prices that are missing from *C&Q*, conversion factors are used from the following source:

1970 forward: EIA, State Energy Data System Consumption Technical Notes, Tables B2 and B3, <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

# Section 4. Petroleum

# **Petroleum Overview**

The 25 petroleum products included in the State Energy Data System (SEDS) are explained in this section. For 10 of these products, the method of estimating their prices by State is described in individual sections. The 10 petroleum products are:

- asphalt and road oil (AR)
- aviation gasoline (AV)
- distillate fuel oil (DF)
- jet fuel (JF)
- kerosene (KS)
- liquefied petroleum gases (LG)
- lubricants (LU)
- motor gasoline (MG)
- petroleum coke (PC)
- residual fuel oil (RF)

Fifteen separate products, plus petroleum coke, are included in the category called "other petroleum products." Of the 15 products, prices are developed for the 6 noted with asterisks (\*) below and described in the following paragraphs. Price estimates for petroleum coke are discussed in the petroleum coke section. All of these products are used in the industrial sector:

- Aviation gasoline blending components
- Crude oil
- Miscellaneous products (\*)
- Motor gasoline blending components
- Natural gasoline, including isopentane (1970–1983)
- Pentanes plus (1984 forward)
- Petrochemical feedstocks, naphtha (\*)
- Petrochemical feedstocks, other oils (\*)

- Petrochemical feedstocks, still gas (1970–1985) (\*)
- Plant condensate (1970–1983)
- Special naphthas (\*)
- Still gas
- · Unfinished oils
- Unfractionated stream (1970–1983)
- Waxes (\*)

Expenditures for each petroleum product are calculated by multiplying the price estimates by the SEDS consumption estimates. The consumption estimates are adjusted to remove intermediate petroleum products. (See Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.) Estimates of average prices and total expenditures for total petroleum are also computed. Total petroleum expenditures are the sum of the expenditures of the 16 petroleum products, and average prices for total petroleum are calculated by dividing total expenditures by the sum of the adjusted consumption of the 16 petroleum products.

# **Asphalt and Road Oil**

The State Energy Data System (SEDS) assumes that all asphalt and road oil consumption occurs in the industrial sector. Asphalt and road oil are used primarily for paving, with the remaining products used for roofing and sealing. Taxes are not included in the prices because most street and highway paving is done under contract to State, county, and other public authorities who are typically exempt from paying taxes.

## Physical Unit Prices: All Years

Asphalt prices in physical units are developed from monthly reports in the *Engineering News-Record*, a construction industry weekly magazine published by McGraw-Hill, Inc. The source data consist of monthly reports from correspondents in 20 U.S. cities with price quotes for tank cars, drums, or both, for the three major types of asphalt products: asphalt cement (AC-20), asphalt emulsion (rapid set and slow set), and asphalt cutback.

For 1986 forward, the tank car price is used. However, for 1986 and 1987, the drum price is used if a tank car price is not available. For 1970 through 1985, when both tank car and drum prices are available, a simple average of the two prices is used. When only one price is available, that price is used.

Asphalt prices are developed by calculating a simple average annual price from the monthly prices for each city for the three products. City prices are assigned to States. California, Ohio (1970 through 1985, 1992 forward), and Pennsylvania have prices from two cities; in these cases, simple averages of the two city prices are used. No States have prices from more than two cities. Kansas City prices are assigned to Kansas and not used in the Missouri price estimates. An outlier data value for Minneapolis in June 1995 was omitted and the Minnesota price for 1995 is an 11-month average. States with no prices are assigned a Census division simple average price. If there is no Census division price, the simple average of the prices for the other Census divisions within that Census region is used.

State average asphalt prices are calculated as the quantity-weighted average prices of the three products for each State. Quantity data for 1970 through 1980 are taken from the Bureau of Mines and U.S. Energy Information Administration (EIA) reports on sales of asphalt. Quantity data for 1981 forward are taken from the *Report on Sales of Asphalt in the U.S.*, published by the Asphalt Institute. Non-paving asphalts are assumed to have the prices of paving asphalt cement.

For 1970 through 1982, asphalt and road oil are estimated as separate data series. Asphalt prices are estimated as discussed above. Road oil prices are assumed to equal asphalt emulsion prices because specific prices are not available from any source.

## Btu Prices: All Years

Asphalt prices in dollars per ton are converted to dollars per gallon by dividing by 235 gallons per ton for asphalt cement, 241 gallons per ton for emulsion, and 248.6 gallons per ton for cutback. These prices are then multiplied by 42 gallons per barrel and divided by 6.636 million Btu per barrel to get dollars per million Btu. Road oil unit prices of dollars per ton are converted to dollars per million Btu by using the constant conversion factors of 5.5 barrels per ton and 6.636 million Btu per barrel. The average price of all asphalt and road oil is the consumption-weighted average of the individual product prices.

U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

## Data Sources

## Prices

1970 forward: McGraw-Hill, Inc., Engineering News-Record, http://www.enr.com.

## Quantities for Calculating Weighted Average Prices

1981 forward: Asphalt Institute, Asphalt Usage for the United States and Canada, table titled "U.S. Asphalt Usage."

1977–1980: EIA, Energy Data Reports, Sales of Asphalt (1978-1980) and Asphalt Sales, Annual (1977), Table 2.

1970–1976: Bureau of Mines, U.S. Department of the Interior, Mineral Industry Survey, *Asphalt Sales, Annual* (1971-1976) and *Asphalt Shipments, Annual* (1970), Table 2.

# Consumption

1970 forward: EIA State Energy Data System, industrial sector, asphalt and road oil consumption.

## Conversion Factors: All Years

Conversion factors used are: 235 gallons per ton of asphalt cement; 241 gallons per ton of emulsion; 248.6 gallons per ton of cutback; 42 gallons per barrel; 5.5 barrels per ton of road oil; 6.636 million Btu per barrel.

# **Aviation Gasoline**

Aviation gasoline prices are developed for the transportation sector. Estimates of the amount of aviation gasoline consumed by the transportation sector are taken from the State Energy Data System (SEDS). Aviation gasoline prices are national averages, excluding taxes, developed from several sources, depending on the years. In all cases, physical unit prices are developed and then converted to Btu prices. Federal and State excise taxes, as well as State and local sales taxes, are not included.

# Physical Unit Prices: 2008 Forward

Aviation gasoline prices for 2008 forward are assumed to be the national average refiners sales prices to end users published in the U.S. Energy Information Administration (EIA) *Petroleum Marketing Annual*.

# Physical Unit Prices: 1976 Through 2007

Aviation gasoline prices for 1978 forward are assumed to be the national average refiners sales prices to end users published in the U.S. Energy Information Administration (EIA) *Annual Energy Review*. The 1976 and 1977 prices are assumed to be the national average retail prices published in the EIA's *Monthly Energy Review*.

# Physical Unit Prices: 1970 Through 1975

For 1970 through 1975, aviation gasoline prices are not available. Prices are derived by dividing the national motor gasoline prices for those years by the 1976 national motor gasoline price and applying those percent changes to the 1976 national aviation gasoline price.

## Btu Prices: All Years

Aviation gasoline Btu prices are calculated by converting the physical unit prices from cents per gallon to dollars per barrel (42 gallons per barrel) and then to dollars per million Btu (5.048 million Btu per barrel).

## Data Sources

## **Prices**

2008 Forward: EIA, Petroleum Marketing Annual, <a href="http://www.eia.gov/oil\_gas/petroleum/data-publications/petroleum\_marketing\_annual/pma.html">http://www.eia.gov/oil\_gas/petroleum/data-publications/petroleum\_marketing\_annual/pma.html</a>, Petroleum chapter Table 32, row titled "Refiner Prices of Aviation Gasoline, Sales to End Users", also available at <a href="http://www.eia.gov/dnav/pet/pet\_pri\_refoth\_dcu\_nus\_a.htm">http://www.eia.gov/dnav/pet/pet\_pri\_refoth\_dcu\_nus\_a.htm</a>.

1978 through 2007: EIA, Annual Energy Review, <a href="http://www.eia.gov/aer/contents.html">http://www.eia.gov/aer/contents.html</a>, Petroleum chapter Table 5.22 (1991-2007), Table 5.20 (1979-1990), and Table 5.21 (1978), row titled "Sales Prices to End Users: Aviation Gasoline." Also available at <a href="http://www.eia.gov/dnav/pet/pet\_pri\_refoth\_dcu\_nus\_a.htm">http://www.eia.gov/dnav/pet/pet\_pri\_refoth\_dcu\_nus\_a.htm</a>.

1976, 1977: EIA, Monthly Energy Review, April 1984, page 106, column titled "Aviation Gasoline, Retail."

1970–1975: EIA, Annual Energy Review 1989, Table 70, column titled "Motor Gasoline, Leaded Regular, Nominal."

# Consumption

1970 forward: EIA, State Energy Data System, transportation sector, aviation gasoline consumption.

## Conversion Factor: All Years

5.048 million Btu per barrel.

# **Distillate Fuel Oil**

Distillate fuel oil prices are developed for all sectors. Distillate fuel oil in the transportation sector is assumed to be diesel fuel. Estimates of the amount of distillate fuel oil consumed in each sector are taken from the State Energy Data System (SEDS). Estimated consumption for the industrial sector is adjusted to remove the estimated refinery consumption of distillate fuel oil in each State. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.)

# **Residential Sector**

Residential distillate fuel oil prices are developed by using a variety of data sources and several estimation methods, depending on the years involved. In all cases, physical unit prices for States are developed first, then Btu prices are calculated by using the physical unit prices and the conversion factor. The prices contained in this series are the retail prices paid by consumers for residential heating oil, including taxes.

## Physical Unit Prices: 1997 Forward

For 1997 forward, physical unit distillate fuel oil prices in cents per gallon (excluding taxes) are generally available for 23 States from the U.S. Energy Information Administration (EIA) *Petroleum Marketing Annual (PMA)*. State-level prices for the States without *PMA* prices are estimated by using the *PMA* Petroleum Administration for Defense (PAD) district or subdistrict prices. The estimation procedures are described below and include the addition of State general sales taxes.

- 1. State prices in cents per gallon are generally available from the *PMA* for the following 23 States: AK, CT, DE, ID, IL, IN, MA, MD, ME, MI, MN, NH, NJ, NY, OH, OR, PA, RI, VA, VT, WA, WI, and WV. Prices for these States are converted from cents to dollars per gallon, and State general sales taxes from the Bureau of the Census and successor sources are added.
- 2. States that do not have prices in the *PMA* are assigned a *PMA* PAD district or subdistrict price, and State general sales taxes are added.

For 2003 through 2008, the PAD District III residential price is withheld in the *PMA* and the PAD District III average distillate retail sales price is used instead. The States that are assigned PAD district or subdistrict prices are shown in Table TN15.

Table TN15. Distillate Fuel Oil Residential Sector PAD District and Subdistrict Price Assignments, 1983–1990 and 1992 Forward

State	Years	Assignments	
AL	1997–2009	District III	
AR	1988, 1993–2009	District III	
AZ	1992–2009	District V	
CA	1984, 1992–2009	District V	
CO	1997–2009	District IV	
DC	2000, 2002–2009	Subdistrict IB	
FL	1993, 1997–2009	Subdistrict IC	
GA	1996–2009	Subdistrict IC	
HI	1983–1990, 1992–2009	District V	
IA	1997–2009	District II	
IL	1986	District II	
KS	1986, 1989, 1996–2009	District II	
KY	1997–2009	District II	
LA	1986, 1996–2009	District III	
MI	2000, 2001	District II	
MO	1997–2009	District II	
MS	1983, 1985, 1986, 1995–2009	District III	
MT	1994, 1995, 1997–2009	District IV	
NC	1997–2009	Subdistrict IC	
ND	1994, 1995, 1997–2009	District II	
NE	1996–2009	District II	
NM	1984-1990, 1992-2009	District III	
NV	1994, 1995, 1997–2009	District V	
OK	1986, 1989, 1990, 1992, 1993,	District II	
	1995–2009		
SC	1997–2009	Subdistrict IC	
SD	1986, 1995–2009	District II	
TN	1997–2009	District II	
TX	1992–1995, 1997–2009	District III	
UT	1985, 1995, 1997–2009	District IV	
WY	1994, 1997–2009	District IV	

# Physical Unit Prices: 1983 Through 1990 and 1992 Through 1996

For 1983 through 1990 and 1992 through 1996, physical unit distillate fuel oil prices in cents per gallon (excluding taxes) are generally available for 23 States from the U.S. Energy Information Administration (EIA) *Petroleum Marketing Annual (PMA)*. For 1989 through 1993, prices represent No. 2 fuel oil, only. For 1994 forward, prices include other No. 2 distillates. State-level prices for the States without *PMA* prices are estimated by using price data from the American Gas Association (AGA), SEDS consumption data, and *PMA* Petroleum Administration for Defense (PAD) district or subdistrict prices. The estimation procedures are described below and include the addition of State general sales taxes.

- 1. State prices in cents per gallon are generally available from the *PMA* for the following 23 States: AK, CT, DE, ID, IL, IN, MA, MD, ME, MI, MN, NH, NJ, NY, OH, OR, PA, RI, VA, VT, WA, WI, and WV. Prices for these States are converted from cents to dollars per gallon, and State general sales taxes from the Bureau of the Census and successor sources are added.
- 2. For the States that do not have prices in the *PMA*, prices are estimated by using AGA fuel oil prices, SEDS consumption data, and *PMA* PAD district or subdistrict prices. The following steps are used to estimate the prices:
  - a. Distillate prices from the *PMA* for PAD districts or subdistricts are converted from cents per gallon to dollars per gallon.
  - b. For 1983 through 1990 and 1992 through 1996, the AGA lists fuel oil prices by company for the principal city served in dollars per million Btu, including State sales taxes. A simple average of the city-level prices is used to derive a State-level price for each of the States without *PMA* prices for these years.
  - c. The AGA State prices derived in step 2b are combined into PAD district or subdistrict averages by using SEDS consumption to weight each State's values. This procedure gives AGA consumption-weighted average prices for PAD districts and subdistricts comparable to the volume-weighted prices published in the PMA. The AGA PAD district and subdistrict averages are

calculated by using only the available States; if a State does not appear in the survey, it is not included in the PAD district or subdistrict calculation.

- d. Adjustment factors, ratios of the *PMA* PAD district or subdistrict price divided by the AGA-derived PAD district or subdistrict price, are calculated.
- e. Prices for the States not published in the *PMA* are calculated by multiplying the AGA State prices derived in step 2b by the appropriate PAD district or subdistrict adjustment factor from step 2d and then adding State general sales taxes.
- f. States that do not have prices in either the *PMA* or the AGA are assigned a *PMA* PAD district or subdistrict price, and State general sales taxes are added. The States with assigned PAD district or subdistrict prices are as shown in Table TN15.

# Physical Unit Prices: 1991

Physical unit distillate fuel oil prices in cents per gallon (excluding taxes) are available for 24 States from the *PMA*. Because prices are not available from AGA for 1991, State-level prices for the remaining 27 States are estimated by using physical unit prices derived for 1990 in SEDS and the 1991 *PMA* PAD district or subdistrict prices. The estimation procedures, including the addition of State general sales taxes, are described as follows:

- State prices in cents per gallon are available from the *PMA* for the following 24 States: AK, CT, DC, DE, ID, IL, IN, MA, MD, ME, MI, MN, NH, NJ, NY, OH, OR, PA, RI, VA, VT, WA, WI, and WV. Prices for these States are converted from cents to dollars per gallon, and State general sales taxes from the Bureau of the Census' *State Government Tax Collections (SGTC)* are added.
- 2. For the remaining 27 States that do not have prices in the *PMA*, prices are estimated by using the 1990 SEDS physical unit prices and *PMA* PAD district or subdistrict prices for 1990 and 1991. The following steps are used to estimate the prices:

- a. For 1990, the Subdistrict IC price is withheld in the *PMA* and the average of the VA and WV prices is used as the Subdistrict IC price.
- b. The 1990 State prices derived from AGA and *PMA*, as described below, are adjusted by the percentage change in the 1990 and 1991 prices for each State's *PMA* PAD district or subdistrict.
- c. The State general sales taxes from SGTC are added.

## Physical Unit Prices: 1978 Through 1982

Procedures for the 1978 through 1982 period are similar to those for 1983 forward except for changes in data sources. Annual physical unit prices are either taken directly from the *Monthly Energy Review (MER)* or calculated from monthly regional price data, also from the *MER*. These data were collected on Form EIA-9A (formerly EIA Form 9 and FEA Form P112-M-1) and include taxes. Price data from *Platt's Oil Price Handbook and Oilmanac (Platt's)* and SEDS consumption data for 1978 through 1982 are used to compute State prices when only regional data are available. These calculations are described step-by-step below.

- 1. Annual State physical unit prices are generally available from the *MER* for the same 23 States covered by the *PMA* in 1983 and forward. These 23 States compose all of Federal Regions 1, 2, 3, 5, and 10 (see Figure TN2 on page 10 of <a href="http://www.eia.gov/state/seds/sep\_prices/notes/pr\_guide.pdf">http://www.eia.gov/state/seds/sep\_prices/notes/pr\_guide.pdf</a>). Prices for these States exclude taxes and are converted to dollars per gallon.
- 2. Of the States without *MER* prices, the 22 in Federal Regions 4, 7, 8, and 9 have annual prices estimated from the monthly Federal regional prices published in the *MER*. No regional prices are available for Federal Region 6 for the 1978 through 1982 period, and some monthly prices are missing in regions 7, 8, and 9 in 1980, 1981, and 1982.
  - a. Missing monthly prices for Federal regions are estimated with assigned prices as follows: the Region 9 November 1980 price is assigned to December 1980; an average of the Region 7 July and October 1982 prices is assigned to August and September 1982;

- an average of Region 8 June and September 1982 prices is assigned to July and August 1982; and an average of Region 3 August and October 1982 prices is assigned to September 1982. Imputation of missing Region 6 prices for 1978 through 1982 and missing Region 9 prices for 1981 and 1982 is discussed later.
- b. The simple average of monthly State-level normal heating degree-day data is averaged for all the States within each of the 10 Federal regions and is used to estimate average Federal region heating degree-days. AK, DC, and HI are assigned the monthly heating degree-days from MN, MD, and FL, respectively.
- c. Weighted average annual physical unit distillate prices for the residential sector are calculated for Federal Regions 4, 7, 8, and 9 (except for Region 9 in 1981 and 1982) by using the regional normal heating degree-days and the monthly regional prices from the MER.
- d. In 1981, only March and May prices are available for Federal Region 9. To estimate the average annual price for this region, the relationship between the U.S. annual heating oil price (from the *MER*) and the U.S. March and May prices is expressed as a ratio and is used with the Region 9 March and May prices to estimate the 1981 annual Region 9 price.
- e. City-level prices from *Platt's* are assigned to States as shown in Table TN16. The assigned State-level *Platt's* prices for States are consumption-weighted into Federal regions by using residential sector consumption data from SEDS.
- f. Adjustment factors, ratios of the regional *MER* distillate prices to the regional *Platt's*-based distillate prices, are calculated for Federal Regions 4, 7, 8, and 9 (except for 1982).
- g. Since there are no monthly regional distillate prices from the *MER* for Federal Region 6 for 1978 through 1982 and Federal Region 9 for 1982, the adjustment factors for these regions are based on the adjustment factors for previous time periods. The Region 6 adjustment factor for each of the years in the 1978 through 1982 period is equal to 1.1313, which is the average of the adjustment factor for the West South Central Census Divi-

Table TN16. Platt's Prices for No. 2 Fuel Assigned to States, 1970–1982

State	Years	Assigned City or State Prices	State	Years	Assigned City or State Prices
AK	1970–1976	Los Angeles/San Francisco, CA	NC	1970–1973	Greensboro/Wilmington/Charlotte/Salisbury/Selma
	1977, 1978	Portland, OR		1974–1975	Greensboro/Wilmington/Charlotte
	1979, 1980	Seattle, WA		1976-1982	Greensboro/Wilmington
	1981, 1982	Seattle-Tacoma/Spokane, WA	ND	1970-1982	Minneapolis-St. Paul, MN
AL	1970–1974	Birmingham/Mobile/Montgomery	NE	1970	Baton Rouge/New Orleans, LA
	1975–1977	Mobile/Birmingham		1971–1973	New Orleans, LA
	1978–1982	Birmingham		1974–1982	St. Louis, MO
AR	1970–1982	Arkansas	NH	1970–1982	Portland, ME
AZ	1970–1902	Los Angeles/San Francisco, CA	NJ	1970–1975	New York/Albany/Buffalo, NY
74	1979–1982	Phoenix	140	1976–1982	New York/Albany, NY
CA	1970–1982	Los Angeles/San Francisco	NM	1970–1982	New Mexico-West Texas
CO			INIVI	1970–1972	Los Angeles/San Francisco, CA
CO	1970–1976	Minneapolis-St. Paul, MN			
ОТ.	1977–1982	Denver		1977–1980	Albuquerque
CT	1970–1982	New Haven		1981, 1982	Albuquerque/Farmington
DC	1970–1982	Baltimore, MD	NV	1970–1982	Los Angeles/San Francisco, CA
DE	1970–1982	Baltimore, MD	NY	1970–1975	New York/Albany/Buffalo
FL	1970–1972	Jacksonville/Miami/Tampa/Pensacola/Panama City/Port		1976–1982	New York/Albany
		Everglades	OH	1970–1972	Toledo/Cleveland/Zanesville/Columbus/Dayton
	1973	Miami/Tampa/Pensacola		1973–1982	Detroit, MI
	1974-1975, 1981–1982	Miami/Tampa	OK	1970–1982	Oklahoma (Group 3)
	1976–1980	Miami	OR	1970–1976	Los Angeles/San Francisco, CA
GA	1970–1973	Atlanta/Savannah/Albany/Athens/Bainbridge/Columbus/-		1977-1982	Portland
		Macon	PA	1970–1978	Philadelphia
	1974–1982	Atlanta/Savannah		1979–1982	Philadelphia/Pittsburgh
HI	1970–1982	Los Angeles/San Francisco, CA	RI	1970–1975	Providence
IA	1970–1981	Chicago, IL		1976–1982	New Haven, CT
., .	1982	Des Moines	sc	1970–1975	Charleston/Spartanburg/Belton
ID	1970–1976	Los Angeles/San Francisco, CA		1976–1982	Charleston/Spartanburg
טו	1977–1982	Portland, OR	SD	1970–1982	Minneapolis-St. Paul, MN
IL	1970–1982	Chicago	TN	1970–1973	Chattanooga
IN	1970–1982		IIN	1974–1982	New Orleans, LA
KS		Chicago, IL	TX		· · · · · · · · · · · · · · · · · · ·
NO	1970–1973	Los Angeles/San Francisco, CA	1.8	1970–1972	New Mexico-West Texas
101	1974–1982	St. Louis, MO		1973–1978	New Orleans, LA
KY	1970	Baton Rouge/New Orleans, LA		1979, 1980	Houston
	1971–1982	New Orleans, LA		1981	Dallas-Fort Worth/Houston
LA	1970	Baton Rouge/New Orleans		1982	Amarillo/Corpus Christi/Dallas-Fort Worth/Houstor
	1971–1982	New Orleans	UT	1970–1976	Minneapolis-St. Paul, MN
MA	1970–1982	Boston		1977–1982	Salt Lake City
MD	1970–1982	Baltimore	VA	1970–1973	Norfolk/Roanoke
ME	1970–1982	Portland		1974-1982	Norfolk
MI	1970–1982	Detroit	VT	1970–1982	Portland, ME
MN	1970–1982	Minneapolis-St. Paul	WA	1970–1976	Los Angeles/San Francisco, CA
MO	1970	Baton Rouge/New Orleans, LA		1977, 1979, 1980	Seattle
	1971–1973	New Orleans, LA		1978	Portland, OR
	1974–1982	St. Louis		1981–1982	Seattle-Tacoma/Spokane
MS	1970–1973	Greenville/Meridian	WI	1970–1982	Chicago, IL
IVIO	1974–1982	New Orleans, LA	WV	1970–1982	Norfolk/Roanoke, VA
NAT		· · · · · · · · · · · · · · · · · · ·	VV V		
MT	1970–1976	Minneapolis-St. Paul, MN	14/5/	1974–1982	Norfolk, VA
	1977–1982	Billings	WY	1970–1976	Minneapolis-St. Paul, MN
				1977–1982	Cheyenne

sion for 1976 and 1977. The Region 9 adjustment factor for 1982 is equal to 1.1995, which is the average adjustment factor for Region 9 from 1978 through 1981.

h. The residential sector distillate State prices for the 27 States in Federal Regions 4, 6, 7, 8, and 9 are calculated by multiplying the regional adjustment factors for each year and the State-level assigned *Platt's* prices.

# Physical Unit Prices: 1975 Through 1977

For the years 1975 through 1977, no State-level data are available, and regional data from Form EIA-9A are available only at the Census division level, except for Federal region prices for November and December of 1977. Using a methodology similar to that described above for the allocation of regional data to States, adjustment factors are calculated at the regional level and applied to *Platt's* price data assigned to States. The resulting prices implicitly include average regional taxes but do not reflect individual State differences.

- 1. Monthly regional price data for 1975 and 1976 are reported in the *MER* only for Census divisions. In 1977, however, monthly price data are reported for Census divisions for January through October and for Federal regions for November and December. The Federal region prices for November and December are assigned to their respective States and reaggregated into Census divisions in order to create a consistent set of monthly Census division prices for 1977. Annual residential sector distillate consumption data from SEDS are used to do the reaggregation.
- 2. The Census division monthly price data from the *MER* for 1975, 1976, and the first 10 months of 1977 are used with the estimated Census division price data for November and December 1977 to estimate State-level prices.
  - a. Missing monthly prices in the East South Central Division for June and November 1975 and the Mountain Division for March and July 1975 are estimated by using an average of the prices for the month preceding and the month following the missing month. Missing November and December West South Central Division prices in 1977 are estimated with the assignment of the

October price to both months. No monthly price data are available for the West South Central Division in 1975; step 2f., below, discusses how the calculations are handled for this division.

- b. The monthly State-level normal heating degree-day data are averaged for the States within each Census division to estimate regional monthly heating degree-days. AK, DC, and HI are assigned the monthly heating degree-days from MN, MD, and FL, respectively.
- c. Weighted average annual distillate prices for Census divisions are calculated by using the monthly Census division price data from the MER and the normal heating degree-days estimated for Census divisions.
- d. City-level No. 2 fuel oil refinery and terminal prices from *Platt's* for 1975 through 1977 are assigned to States as shown in Table TN16. The assigned *Platt's* prices for States are consumption-weighted into Census divisions by using residential sector consumption data from SEDS.
- e. Adjustment factors are calculated as the ratios of the *MER* distillate Census division prices to the *Platt's* distillate Census division prices.
- f. Since there are no 1975 *MER* price data for the West South Central Division from which to calculate an adjustment factor, the 1975 adjustment factor for this region is assumed to be equal to the simple average of the West South Central adjustment factors for 1976 and 1977 (i.e., 1.1313).
- g. The residential sector distillate State prices for all States are calculated by multiplying the regional adjustment factors for each year by the State-level assigned *Platt's* prices.

# Physical Unit Prices: 1970 Through 1974

There are no regional or State-level distillate fuel oil price data directly available for the 1970 through 1974 period. To estimate State prices, regional average prices are first derived from the relationship between U.S.

prices and Federal region prices for 1975 through 1980. State prices are then estimated from the regional prices by using a methodology similar to that described for 1978 through 1982. The resulting prices implicitly include average regional taxes but do not reflect individual State differences.

- 1. The first step in the estimation of residential distillate prices for the 1970 through 1974 time period is to develop an equation that uses U.S. prices to estimate prices for Federal regions. Regression techniques are used for this purpose. U.S. prices for 1975 through 1980 from the *Annual Energy Review (AER)* are used as the independent variable for developing the equation; annual Federal region prices are used as the dependent variable. Federal region prices for 1978 through 1980 are calculated above, but *MER* prices for 1975 through 1977 are for Census divisions. To convert these annual Census division prices into Federal region prices, the estimated State prices for 1975 through 1977 are aggregated into Federal regions by using SEDS consumption data.
- 2. Regression techniques are applied to the pooled Federal region price data (dependent variable) and the U.S. prices from the *AER* (independent variable) for 1975 through 1980. U.S. prices for 1970 through 1974 are input to estimate annual Federal region prices for 1970 through 1974.
- 3. City-level prices from *Platt's* for 1970 through 1974 are assigned to States as shown in Table TN16. The assigned State-level *Platt's* prices are consumption-weighted into Federal regions by using residential sector distillate consumption data from SEDS.
- 4. Adjustment factors, which are ratios of the regional *MER* distillate Federal region prices to the *Platt's*-based distillate Federal region prices, are calculated.
- 5. The residential sector distillate prices for all States are calculated by multiplying the regional adjustment factors for each year by the State-level assigned *Platt's* prices.

## Btu Prices: All Years

Btu prices for States are calculated by converting the physical unit prices from dollars per gallon to dollars per barrel (42 gallons per barrel) and then to dollars per million Btu (5.825 million Btu per barrel). U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

## Data Sources

## **Prices**

1983 forward: EIA, Petroleum Marketing Annual 1985, Volume 1, Table 25 (1983–1985) and annual issues of the Petroleum Marketing Annual, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html</a>, Table 36 (1986–1988), Table 38 (1989–1993), Table 39 (1994–2006), and Table 35 (2007 forward), column titled "Sales to End Users - Residential Consumers."

1983–1990, 1992 through 1996: AGA, Residential Natural Gas Market Survey (1989, 1990, 1992–1996), and Gas Househeating Survey (1983–1988), Appendix titled, "Competitive Fuel Prices," column titled "Distillate."

1970–1982: McGraw-Hill, Inc., *Platt's Oil Price Handbook and Oilmanac*, refinery and terminal prices for No. 2 fuel oil, average of highs and lows.

1975–1982: National Oceanic and Atmospheric Administration, U.S. Department of Commerce, *State, Regional, and National Monthly and Seasonal Heating Degree-Days Weighted by Population (1980 Census)*, Historical Climatology Series 5-1, table titled "1951-80 State Pop. Wgt'd Heating Degree-Days."

1975–1982: EIA, *Monthly Energy Review*, table titled "Residential Heating Oil Prices by Region," February 1978, page 67 (1975, 1976); April 1980, page 83 (1977, 1978); July 1982, page 87 (1979–1982).

1970–1982: EIA, Annual Energy Review 1988, Table 67, "Motor Gasoline and Residential Heating Oil Prices, 1949–1988."

## **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish State general sales tax data, but did publish State general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective State. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax\_stru.html">http://www.taxadmin.org/fta/rate/tax\_stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, Significant Features of Fiscal Federalism, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

# Consumption

1970 forward: EIA, State Energy Data System, residential sector distillate consumption.

## Conversion Factor: All years

5.825 million Btu per barrel.

# **Commercial Sector**

Commercial sector distillate prices are estimated by using several different data sources and estimation methodologies, depending on the years involved. For 1983 forward, retail prices paid by commercial/institutional establishments (excluding taxes) for No. 2 distillate fuel oil are taken from the EIA's *Petroleum Marketing Annual (PMA)*. State general sales taxes from the Bureau of the Census and successor sources are added. For 1970 through 1982, commercial distillate prices are based on refinery and terminal (wholesale) prices from *Platt's* and markups from Fostor Associates, Inc. *Energy Prices*: 1960-73 that include taxes. For both time periods, physical unit prices are calculated from the data sources, and Btu prices are computed by using the physical unit prices and the conversion factor.

## Physical Unit Prices: 1983 Forward

Physical unit No. 2 distillate prices in cents per gallon (excluding taxes) are generally available for 24 States from the *PMA*. State-level prices for the remaining 27 States are estimated by using the *PMA* Petroleum Administration for Defense (PAD) district or subdistrict prices as shown in Table TN17. State general sales taxes are then added.

# Physical Unit Prices: 1970 Through 1982

Commercial sector distillate physical unit prices for 1970 through 1982 are calculated by using *Platt's* prices assigned to States and commercial sector markups estimated from *Energy Prices:* 1960-73. The resulting estimates implicitly include State-specific taxes.

1. The first step is to compute the markups. *Energy Prices* contains single price estimates for small commercial users and two price estimates for large commercial users for 10 cities: Boston, MA; Albany, NY; New York, NY; Charlotte, NC; Washington, DC; Chicago, IL; Detroit MI; Minneapolis/St. Paul, MN; St. Louis,

Table TN17. Distillate Fuel Oil Commercial Sector PAD District and Subdistrict Price Assignments, 1983 Forward

State	Years	Assignments
AL	1983–2009	District III
AR	1983–2009	District III
AZ	1983–2009	District V
CA	1983–2009	District V
CO	1983–2009	District IV
FL	1983–2009	Subdistrict IC
GA	1983–2009	Subdistrict IC
HI	1983–2009	District V
IA	1983–2009	District II
KS	1983–2009	District II
KY	1983–2009	District II
LA	1983–2009	District III
MO	1983–2009	District II
MS	1983–2009	District III
MT	1983–2009	District IV
NC	1983–2009	Subdistrict IC
ND	1983–2009	District II
NE	1983–2009	District II
NM	1983-2009	District III
NV	1983-2009	District V
OK	1983–2009	District II
SC	1983–2009	Subdistrict IC
SD	1983-2009	District II
TN	1983–2009	District II
TX	1983–2009	District III
UT	1983–2009	District IV
WY	1983–2009	District IV

MO; and Seattle, WA. First, a simple average of the two large commercial prices is calculated for each city except for Albany and New York. In this case, all four large commercial prices are averaged together, since cities are assigned to their respective States.

2. For the nine States covered by the *Energy Prices* data (noted in step 1), the markup of the reported prices from *Energy Prices* over the assigned *Platt's* prices (Table TN16 on page 37) and the markup of the residential prices calculated above for 1970 through 1972 over the *Platt's* prices is calculated.

- 3. At this point, residential and commercial sector retail markups have been computed for nine States for each of the years 1970 through 1972. The next step is to calculate the average retail markup for the 3-year period for each sector. A simple average of the markup ratios is calculated.
- 4. The average commercial and residential sector retail markups for the nine available States are assigned, as shown in Table TN18.
- 5. To translate the average commercial and residential markups for 1970 through 1972 into the estimated commercial sector retail markups to be used for 1970 through 1982, the relationship between these two markups is used, with the residential markups calculated for all States for each year. The calculation of the residential markups follows the same procedure used in step 2.
- 6. The commercial sector adjustment factors for each State for each of the years 1970 through 1982 are multiplied by the corresponding *Platt's* prices for 1970 through 1982 to calculate the final commercial sector physical unit prices.

## Btu Prices: All Years

Btu prices for States are calculated by converting the physical unit prices from cents to dollars per gallon, then to dollars per barrel (42 gallons per barrel) and, finally, to dollars per million Btu (5.825 million Btu per barrel). U.S. prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

## Data Sources

## Prices

1983 forward: EIA, *Petroleum Marketing Annual 1985, Volume 1*, Table 25 (1983–1985) and annual issues of the *Petroleum Marketing Annual*, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">historical.html</a>, Table 36 (1986–1988), Table 38 (1989–1993), Table 39 (1994–2006), and Table 35 (2007 forward), column titled "Sales to End Users - Commercial/Institutional Consumers."

Table TN18. Distillate Fuel Oil Commercial Sector Average Retail Markup Price Assignments, 1970-1972

State	City Price Assignments
AK	
AL AL	Seattle, WA Charlotte, NC
AR	St. Louis, MO
AZ	Seattle, WA
CA	Seattle, WA
CO	Minneapolis-St. Paul, MN
CT	Boston, MA
DC	Washington, DC
DE	Washington, DC
FL	Charlotte, NC
GA	Charlotte, NC
HI	Seattle, WA
IA	St. Louis, MO
ID	Seattle, WA
IL	Chicago, IL
IN	Chicago, IL
KS	St. Louis, MO
KY	Chicago, IL
LA	St. Louis, MO
MA	Boston, MA
MD	Washington, DC
ME	Boston, MA
MI	Detroit, MI
MN	Minneapolis-St. Paul, MN
MO	St. Louis, MO
MS	Charlotte, NC
MT	Minneapolis-St. Paul, MN
NC	Charlotte, NC
ND	Minneapolis-St. Paul, MN
NE	St. Louis, MO
NH	Boston, MA
NJ	Albany and New York, NY
NM	Seattle, WA
NV	Seattle, WA
NY	Albany and New York, NY
OH	Detroit, MI
OK	St. Louis, MO
OR PA	Seattle, WA
PA RI	Albany and New York, NY
SC	Boston, MA Charlotte, NC
SD	Minneapolis-St. Paul, MN
TN	Chicago, IL
TX	St. Louis, MO
UT	Minneapolis-St. Paul, MN
VA	Washington, DC
VT	Boston, MA
WA	Seattle, WA
WI	Chicago, IL
WV	Washington, DC
WY	
	Minneapolis-St. Paul, MN

1970–1982: McGraw-Hill, Inc., *Platt's Oil Price Handbook and Oilmanac*, refinery and terminal prices for No. 2 fuel oil, average of highs and lows.

1970–1982: Foster Associates, Inc., 1974, *Energy Prices 1960-73*, Tables 4-c and 5-b.

## **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish State general sales tax data, but did publish State general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective State. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax\_stru.html">http://www.taxadmin.org/fta/rate/tax\_stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, Significant Features of Fiscal Federalism, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983–1992: Bureau of the Census, U.S. Department of Commerce, State Government Tax Collections, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

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## Consumption

1970 forward: EIA State Energy Data System, commercial sector distillate consumption.

## Conversion Factor: All Years

5.825 million Btu per barrel.

# **Electric Power Sector**

The price of distillate fuel oil used for electric power is the average delivered cost of No. 2 distillate fuel oil receipts at electric plants. For 1973 forward, these prices are taken from the EIA *Cost and Quality of Fuels for Electric Plants (C&Q)*. For 1970 through 1972, prices from Edison Electric Institute's *Statistical Yearbook of the Electric Utility Industry* are used with regression analysis. Btu prices are developed directly from the data sources and include all applicable taxes.

## Prices: 1973 Forward

# **Contiguous 48 States**

Btu prices for 1973 forward are reported in the EIA *C&Q*. For 1973, 1974, and 1980 forward, Btu prices are taken directly from the data source and are converted from cents per million Btu to dollars per million Btu. For 1975 through 1979, consumption-weighted average Btu prices are calculated from prices and consumption reported separately for steam-electric plants and for combustion turbine and internal combustion units. Wherever individual State prices are unavailable, quantity-weighted Census division prices are assigned, as shown in Table TN19.

#### Alaska

Btu prices for Alaska for 2005, 2006, 2008, and 2009 are reported in C&Q. But C&Q does not have prices for Alaska from 1973 through 2004 and 2007. Prices for Alaska for these years are estimated as the consumption-weighted averages of prices reported by power plants taken

Table TN19. Distillate Fuel Oil Electric Plant Census Division
Price

State	Years	<b>Census Division</b>
CA	1983–1985, 1987, 1988	Pacific
	1990–1992, 1995–1997, 2002, 2007	Pacific Contiguous
CO	1996–1998	Mountain
CT	1973, 2000–2007	New England
DC	1973, 2002–2009	South Atlantic
DE	1973, 2006, 2007	South Atlantic
HI	2002–2004	Pacific Contiguous
	2005–2007	Pacific Noncontiguous
ID	1973, 1974, 1976, 1980–2009	Mountain
MD	1973, 2002–2007	South Atlantic
ME	1973, 1974, 1999–2007	New England
MT	1973–1975, 1977, 1983, 2000, 2001, 2007	Mountain
NH	1973, 1974	New England
NJ	1973, 1974	Mid-Atlantic
NV	2007	Mountain
NY	2002	Mid-Atlantic
OR	1987, 1988	Pacific
	1996	Pacific Contiguous
PA	2007	Mid-Atlantic
RI	1976–1994, 1997–2007	New England
SD	1973, 1974, 1992, 1994, 1995, 1997–2002, 2007	W. North Central
TN	1973	East South Central
VT	1973, 1974, 1978, 1983–1992, 1999, 2001–2004, 2006, 2007, 2009	New England
WA	1973–1977	Pacific
	2002–2005, 2007	Pacific Contiguous
WV	1973	South Atlantic
WY	1973	Mountain

from FERC Form 1, Form EIA-412 (1994-2000), and the Alaska Energy Authority publication, *Statistical Report of the Power Cost Equalization Program*.

Prior to 1994, prices are estimated each year by calculating the ratio of the Alaska price from the *Statistical Yearbook* to the *Statistical Yearbook* U.S. price and multiplying the ratio by the *C&Q* U.S. price for that year. Alaska prices for 1973, 1975, and 1978 are not published in the *Statistical Yearbook* and are estimated by calculating an average of the ratios of the Alaska to U.S. *Statistical Yearbook* prices in adjacent years. The 1973

estimated price is based on the average ratio for 1972 and 1974, the 1975 price is based on the average ratio for 1974 and 1976, and the 1978 price is based on the average ratio for 1977 and 1979. The average ratio is then applied to the U.S. *C&Q* price for the missing year.

## Hawaii

The *C&Q* does not have prices for Hawaii from 1973 through 1982, 1992 through 1996, and 2002 through 2007. Price assignments for 2002 forward are shown in Table TN19. Prices for Hawaii from 1994 through 1996 are estimated as the consumption-weighted averages of prices reported by power plants taken from FERC Form 1 and Form EIA-412.

Prior to 1994, prices are estimated each year by calculating the ratio of the Hawaii price from the *Statistical Yearbook* to the *Statistical Yearbook* U.S. price and multiplying the ratio by the *C&Q* U.S. price for that year.

## U.S. Prices

U.S. Btu prices for all years are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

# Prices: 1970 Through 1972

Btu prices for 1970 through 1972 are estimated by using data from *Statistical Yearbook of the Electric Utility Industry*. U.S. prices are then computed by using the State-level prices and the electric utility distillate consumption data from SEDS.

1. Regression techniques are used to arrive at the equation for estimating electric utility sector distillate prices for the 1970 through 1972 period. Alabama is treated as the reference State. The regression equation uses *Statistical Yearbook* State-level prices for 1974 through 1980 as the independent variable and the State-level prices calculated above for 1974 through 1980 as the dependent variable. Substituting Btu prices for 1970 through 1972 from the *Statistical Yearbook* into the regression equation yields the estimated electric utility sector State-level distillate prices.

- 2. Wherever individual State prices are unavailable, quantity-weighted Census division prices are assigned as follows: ID in 1970 through 1972; TN in 1970; and WA in 1970 and 1971. AK in 1971 is calculated as the average of the AK price in 1970 and 1972.
- 3. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

## Data Sources

## **Prices**

1973 forward: EIA, Cost and Quality of Fuels for Electric Plants, <a href="http://www.eia.gov/cneaf/electricity/cq/cq sum.html">http://www.eia.gov/cneaf/electricity/cq/cq sum.html</a>, Table 6 (1973, 1974); Tables 5, 6, 12, 13 (1975–1979); Table 45 (1980–1982); Table 51 (1983, 1984); Table 41 (1985–1989); Table 14 (1990, 1991); Table 8 (1992–2000), Table 9 (2001), Table 7.B (2002 and 2003), Table 7.A (2004–2008), and Table 11 (2009).

1994 through 2004, 2007 (Alaska), and 1994 through 1996 (Hawaii): EIA, unpublished prices reported by electric power plants in AK and HI on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others," <a href="http://www.eia.gov/cneaf/electricity/page/ferc1.html">http://www.eia.gov/cneaf/electricity/page/ferc1.html</a>; Form EIA-412, "Annual Electric Industry Financial Report" (previously, "Annual Report of Public Electric Utilities,") <a href="http://www.eia.gov/cneaf/electricity/page/eltrad.html">http://www.eia.gov/cneaf/electricity/page/eltrad.html</a> (1994–2000), and AK's Statistical Report of the Power Cost Equalization Program, <a href="http://www.akenergyauthority.org/programspce.html">http://www.akenergyauthority.org/programspce.html</a>.

1970 through 1993: Edison Electric Institute, *Statistical Yearbook of the Electric Utility Industry*, table titled, "Analysis of Fuel for Electric Generation-Total Electric Utility Industry" (1970–1988) and table titled, "Fossil Fuels Used for Electric Generation Total Electric Utility Industry" (1990–1993).

## Consumption

1970 forward: EIA, State Energy Data System, electric power sector distillate consumption.

## Conversion Factors

Btu prices are developed directly from data sources, except for AK for 1994 through 2004. The conversion factor used in these instances is 5.825 million Btu per barrel.

# **Industrial Sector**

The industrial sector distillate fuel oil prices are developed by using a variety of data sources and several estimation methods, depending on the years involved. For 1983 forward, prices of No. 2 distillate fuel oil (excluding taxes) are reported by the *Petroleum Marketing Annual (PMA)*. State general sales taxes from the Bureau of the Census and successor sources are added. For 1970 through 1982, prices are the average cost of distillate to manufacturing firms and implicitly include taxes that reflect individual State differences.

## Physical Unit Prices: 1983 Forward

Physical unit distillate fuel oil prices in cents per gallon (excluding taxes) are generally available for 24 States from the *PMA*. State-level prices for the remaining 27 States are estimated by using the *PMA* Petroleum Administration for Defense (PAD) district or subdistrict prices, as shown in Table TN20. State general sales taxes are then added.

In 2000, the PAD District IV average industrial sector price was withheld in the PMA. PAD District IV commercial and industrial sector prices for 1995 through 1999 were compared and the average percentage difference between the sectors' prices was applied to the 2000 commercial sector PAD District IV price to derive an industrial sector PAD District IV price.

# Physical Unit Prices: 1982

In 1984, the Bureau of the Census announced that State-level fuel cost and quantity information would no longer be published in either the *Annual Survey of Manufactures (ASM)* or *Census of Manufactures (CM)*. In addition, the *PMA*, the source for 1983 forward industrial sector distillate price data, did not contain 1982 prices. Because of this lack of

Table TN20. Distillate Fuel Oil Industrial Sector PAD District and Subdistrict Price Assignments, 1983 Forward

State	Years	Assignments
AL	1983–2009	District III
AR	1983–2009	District III
AZ	1983–2009	District V
CA	1983–2009	District V
CO	1983–2009	District IV
DC	1994, 1997–2001, 2003–2009	Subdistrict IB
FL	1983-2004, 2007-2009	Subdistrict IC
	2005, 2006	District I
GA	1983–2004, 2007–2009	Subdistrict IC
	2005, 2006	District I
HI	1983–2009	District V
IA	1983–2009	District II
IL	2005, 2006	District II
KS	1983–2009	District II
KY	1983–2009	District II
LA	1983–2009	District III
ME	1997	Subdistrict IA
MI	2001	District II
MO	1983–2009	District II
MS	1983–2009	District III
MT	1983–2009	District IV
NC	1983-2004, 2007-2009	Subdistrict IC
	2005, 2006	District I
ND	1983–2009	District II
NE	1983–2009	District II
NM	1983–2009	District III
NV	1983–2009	District V
NY	1987	Subdistrict IB
OH	1983	District II
OK	1983–2009	District II
RI	2003	Subdistrict IA
SC	1983-2004, 2007-2009	Subdistrict IC
	2005, 2006	District I
SD	1983–2009	District II
TN	1983–2009	District II
TX	1983–2009	District III
UT	1983–2009	District IV
WY	1983–2009	District IV

price data, the 1982 industrial sector distillate prices are estimated on the basis of the relationship of industrial sector prices to electric power sector prices for 1978 through 1981. The 1983 prices are not used in the estimation because they exclude taxes, while the 1978 through 1981 prices include taxes.

- 1. In order to calculate the average ratios of industrial-to-electric power distillate prices, electric power sector price assignments are made for: AK in 1978 through 1982 from WA; ID in 1979 through 1982 from MT; RI in 1978 through 1982 from CT; and VT in 1978 from ME.
- 2. The average 1978 through 1981 ratios of industrial-to-electric power sector distillate prices are calculated for each State.
- 3. Prices for 1982 are estimated by multiplying the average ratios by the electric power data for 1982.

# Physical Unit Prices: 1971, 1974 Through 1981

For the years 1971 and 1974 through 1981, industrial sector distillate prices are calculated directly from cost and quantity data from the *Annual Survey of Manufactures (ASM)* or *Census of Manufactures (CM)* for all States where data are available. Taxes are included in the prices. There are no missing prices for 1971. Six States are missing some *ASM* cost and quantity data for the 1974 through 1981 period. Cost and quantity data for these States are estimated as the simple average of the cost and quantity data for their adjacent States. The States, the years for which data are estimated, and the adjacent States used to make the estimation are shown in Table TN21.

# Physical Unit Prices: 1970, 1972, 1973

Since ASM and CM data are not available for these years, the prices must be estimated. Physical unit prices are based on the ratio of 1971 CM prices to the 1971-assigned Platt's prices (Table TN16 on page 37). The resulting ratios for each State are used with the Platt's assigned prices for 1970, 1972, and 1973 to impute prices.

1. The first step is to calculate State-level ratios between prices calculated from the 1971 *CM* cost and quantity data and the 1971 assigned *Platt's* prices. There are no missing States in either of these two sets of prices.

Table TN21. Distillate Industrial Sector Price Assignments, 1974-1981

State	Years	State Prices Used
HI	1979–1981	CA
ND	1979-1981	MN, MT, SD
NM	1974-1979	AZ, CO, TX
NV	1974-1981	AZ, CA, ID, OR, UT
OK	1974-1978	AR, CO, KS, MO, TX
WY	1974-1981	CO, ID, MT, NE, SD, UT

2. State-level physical unit prices for 1970, 1972, and 1973 are estimated by multiplying the 1971 ratio by the assigned State-level *Platt's* prices for each respective year.

## Btu Prices: All Years

Btu prices for States are calculated by converting the physical unit prices from cents to dollars per gallon, then to dollars per barrel (42 gallons per barrel) and, finally, to dollars per million Btu (5.825 million Btu per barrel). U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS, adjusted for process fuel consumption.

## Data Sources

## Prices

1983 forward: EIA, Petroleum Marketing Annual 1985, Volume 1, Table 25 (1983–1985), and annual issues of the Petroleum Marketing Annual, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html</a>, Table 36 (1986–1988), Table 38 (1989–1993), Table 39 (1994–2006), and Table 35 (2007 forward), column titled "Sales to End Users - Industrial Consumers."

1970–1982: McGraw--Hill, Inc., *Platt's Oil Price Handbook and Oilmanac*, refinery and terminal prices for No. 2 fuel oil, average of highs and lows.

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1971, 1977, and 1981: Bureau of the Census, U.S. Department of Commerce, *Census of Manufactures*, Table 4 (1971) and Table 3 (1977, 1981).

1974–1976 and 1978–1980: Bureau of the Census, U.S. Department of Commerce, *Annual Survey of Manufactures*, Table 3.

## **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish State general sales tax data but did publish State general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective State. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, <a href="http://www.tax">http://www.tax</a> <a href="http://www.tax">admin.org/fta/rate/tax</a> <a href="https://www.tax">stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, Significant Features of Fiscal Federalism, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

## Consumption

1970 forward: EIA, State Energy Data System, industrial sector distillate consumption.

Conversion Factor: All Years

5.825 million Btu per barrel.

# **Transportation Sector**

Consumption of distillate fuel oil in the transportation sector includes distillate fuel oil used for vessel bunkering and for military and railroad use, plus on-highway diesel fuel use. Because on-highway diesel fuel use accounts for the largest portion of this sector, prices and expenditures are calculated by using diesel fuel prices to end users through retail outlets. State physical unit prices for 1986 forward are taken from the EIA Petroleum Marketing Annual (PMA). Physical unit prices for earlier years are calculated by using PMA prices and consumption data from the U.S. Department of Transportation's Highway Statistics to weight monthly or quarterly prices from the U.S. Department of Agricultural Prices into annual prices.

The State and Federal excise taxes on diesel fuel are added to *PMA* prices to derive final physical unit prices, which are converted to dollars per gallon. In cases where the tax rate is not constant throughout the year, an annual average tax is calculated on the basis of the number of months each rate was in effect. Due to the lack of uniformity in application, State and local sales and other general taxes are not included. Btu prices for all years are calculated by using the physical unit prices and the distillate conversion factor.

# Physical Unit Prices: 2000 Forward

Diesel fuel physical unit prices for 2000 forward are based on the annual State-level price data available from the *PMA* for approximately 23 States, and monthly tax rate information from the EIA *Petroleum Marketing Monthly (PMM)* for every state.

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State and Federal diesel tax rates are taken from Table EN1 of the EIA *PMM*. EIA updates this table twice a year, reporting the tax rates on January 1 and July 1. Changes to tax rates that occur in between those months will not be reflected until the next update. To compile the average tax rates for the year, information on the effective date of rate changes is collected from additional sources. These include State Department of Revenue offices, the U.S. Department of Defense, Defense Energy Support Center, annual report entitled *Compilation of United States Fuel Taxes, Inspection Fees and Environmental Taxes and Fees*, and the U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics* report. They are combined with the Federal tax rate to adjust the *PMA* prices.

For the remaining States for which no prices are published, the *PMA* PAD district or subdistrict prices for diesel fuel and motor gasoline and State motor gasoline prices are used. The State diesel fuel price is estimated as the ratio of the PAD district or subdistrict diesel fuel price to the PAD district or subdistrict motor gasoline price times the State motor gasoline price. This assumes that the relationship between the State and PAD district or subdistrict prices for diesel fuel is similar to that of the State and PAD district or subdistrict prices for motor gasoline. The series for motor gasoline physical unit prices is based on the average annual sales prices (excluding taxes) of finished motor gasoline to end users through retail outlets contained in Table 28 of the *PMA*. This series reflects data collected from refiners, resellers, and retailers in the industry, and provides more comprehensive coverage than the series previously used, which reflected data collected from refiners only. State and Federal excise taxes are added as described above.

# Physical Unit Prices: 1986 Through 1999

Diesel fuel physical unit prices for 1986 through 1999 are based on the annual State-level price data available from the *PMA* for approximately 23 States and monthly tax rate information from *Highway Statistics*. State and Federal excise taxes on diesel fuel are added to *PMA* prices to derive final physical unit prices.

For the remaining States for which no prices are published, the *PMA* PAD district or subdistrict prices for diesel fuel and motor gasoline and State motor gasoline prices are used. The State diesel fuel price is estimated as the ratio of the PAD district or subdistrict diesel fuel price to

the PAD district or subdistrict motor gasoline price times the State motor gasoline price. Motor gasoline prices to end users at all refiners' company outlets are used. When a State has no price available in either data series, the motor gasoline price to end users by all types of sellers through company outlets is used as the State motor gasoline price. The District of Columbia has no published diesel fuel or motor gasoline prices for 1991–1999, 2001, and 2003 forward and is assigned the Maryland diesel fuel price. State and Federal excise taxes are added as described above.

## Physical Unit Prices: 1983 Through 1985

Diesel fuel physical unit prices for 1983 through 1985 are based on the annual State-level price data available from the *PMA* and monthly State and Federal tax rate information from *Highway Statistics* for 24 States. The prices for the remaining 27 States are calculated by using *Agricultural Prices* as outlined in the 1977 through 1982 methodology.

The *PMA* provides physical unit prices for approximately 24 States, excluding taxes. In 1983 through 1985, the DC price is missing, and the MD price is assigned. In 1983, RI has no price and the PAD Subdistrict IA average is assigned. A simple average of monthly State and Federal excise taxes is calculated as a combined average tax and added to the *PMA* price for a final physical unit price. State and local sales and other general taxes are not included.

# Physical Unit Prices: 1977 Through 1982

Monthly prices from *Agricultural Prices* and monthly special fuels consumption data from *Highway Statistics* are collected for the States. MD prices are assigned to DC. Prices include State and local per-gallon taxes. Federal taxes and State and local sales and other general taxes are not included.

The volume-weighted annual diesel physical unit prices for States and the United States are calculated by using the monthly *Agricultural Prices* price data, weighted by the monthly *Highway Statistics* consumption data. The AK 1977 through 1982 prices are estimated on the basis of the assumption that the ratio of AK-to-U.S. diesel fuel price is the same as the ratio of the AK-to-U.S. motor gasoline price each year.

## Physical Unit Prices: 1970 Through 1976

Quarterly prices from *Agricultural Prices* and monthly special fuels consumption data from *Highway Statistics* are collected for the States. Prices include State and local per-gallon taxes. Federal taxes and State and local sales taxes and other general taxes are not included.

- 1. Prices for 1970 through 1972 are reported in cents per gallon and must be converted to dollars per gallon. Prices for 1973 through 1976 are already reported in dollars per gallon.
- 2. For 1971 through 1973, State-level prices are not available for CT, MA, ME, NH, RI, and VT. Each is assigned the New England regional price for the 3 years.
- 3. The third quarter DE price is assigned to the missing fourth quarter DE price in 1972.
- 4. The combined MD/DE prices reported in 1973 are assigned to each of the States.
- 5. For 1970 through 1976, MD (or MD/DE) prices are assigned to DC.

The monthly special fuels consumption for 1970 through 1976 are converted into quarterly consumption by summing the months for each quarter.

The consumption-weighted annual diesel physical unit prices for the States are calculated by using the quarterly weights and quarterly prices. For 1970 through 1972, the quarterly prices from *Agriculture Prices* are converted from cents per gallon to dollars per gallon. For 1973 forward, the prices are already in dollars per gallon in the source. AK/1970 through 1976 prices are estimated on the basis of the assumption that the ratio of AK-to-U.S. diesel fuel price is the same as the ratio of AK-to-U.S. motor gasoline price each year.

## Btu Prices: All Years

Btu prices for States are calculated by converting the physical unit prices from cents per gallon to dollars per barrel (42 gallons per barrel) and

then to dollars per million Btu (5.825 million Btu per barrel). U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption from SEDS.

## **Data Sources**

#### **Prices**

1986 forward: EIA, Petroleum Marketing Annual, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">historical.html</a>, Table 36 (1986–1988), Table 38 (1989–1993), column titled "Sales to End Users, Through Company-Operated Retail Outlets," Table 40 (1994–2006), and Table 36 (2007 forward), column titled "Sales to End Users, Through Retail Outlets," for diesel fuel prices.

2000 forward: EIA, *Petroleum Marketing Annual*, Table 31 (2000–2006), and Table 28 (2007 forward), column titled "All Grades, Sales to End Users, Through Retail Outlets," for additional motor gasoline prices.

1986–1999: EIA, *Petroleum Marketing Annual*, Table 29 (1986–1988) and Table 30 (1989–1993), column titled "All Refiners, Sales to End Users, Through Company Outlets," Table 35 (1994–1999), column titled "All Grades, Sales to End Users, Through Retail Outlets," for motor gasoline prices.

1983–1985: EIA, *Petroleum Marketing Annual 1985*, Volume 1, Table 25, column titled "Sales to End Users, Sales Through Company-Operated Retail Outlets."

1970–1985: Crop Reporting Board, U.S. Department of Agriculture, Agriculture Prices, tables generally titled "Motor Supplies: Average Price Paid by Farmers for Motor Fuel" for 1970–1979, and "Diesel Fuel: Average Price Paid by States" for 1980–1985.

1970–1985: Federal Highway Administration, U.S. Department of Transportation, *Highway Statistics*, Table MF-25 for special fuels consumption data. Table MF-25 is not included in the 1976 volume but is publicly available directly from the Federal Highway Administration.

## **Taxes**

2000 forward (State Taxes): EIA, Petroleum Marketing Monthly, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_monthly/pmm.html">http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_monthly/pmm.html</a>, Table EN1, column titled "Diesel Fuel," supplemented with information from State revenue offices and the Federal Highway Administration, U.S. Department of Transportation, Highway Statistics, <a href="http://www.fhwa.dot.gov/policy/ohpi/hss/hsspubs.htm">http://www.fhwa.dot.gov/policy/ohpi/hss/hsspubs.htm</a>, Table MF-121T.

1970–1999: Federal Highway Administration, U.S. Department of Transportation, *Highway Statistics*, Table MF-121T for State tax rates, supplemented with information from State revenue offices. Federal taxes are from *Highway Statistics* Table FE-101 (1970 through 1992) and Table MF-121T (1993 forward).

## Consumption

1970 forward: EIA, State Energy Data System, transportation sector distillate consumption.

## Conversion Factor: All Years

5.825 million Btu per barrel.

# **Jet Fuel**

Jet fuel prices are estimated for all years in the transportation sector and for 1972 through 1982 in the electric power sector.

# **Transportation Sector**

Prices are developed for kerosene-type jet fuel in the State Energy Data System (SEDS) and are used as the price for both kerosene and naphtha-type jet fuels. Since 1997, virtually all jet fuel used for transportation is kerosene-type. Taxes are not included in the prices.

## Physical Unit Prices: 1983 Forward

Transportation sector jet fuel prices for 1983 forward are based on data from U.S. Energy Information Administration (EIA)'s *Petroleum Marketing Annual*. Annual prices of sales to end users are available for most States. Prices are converted to dollars per gallon. States without prices are assigned adjacent State or PAD district or subdistrict prices, as shown in Table TN22.

Table TN22. Jet Fuel Transportation Sector Price Assignments, 1983 Forward

State	Years	Assignment
AR	2001–2003, 2007–2009	PAD District III
CT	2008, 2009	PAD Subdistrict IA
DC	1983–1988, 1990, 1993, 1995, 1997, 1998	MD
DE	1987, 2003–2009	PAD Subdistrict IB
HI	2000–2009	PAD District V
ID	2007–2009	PAD District IV
KS	1996, 2006–2009	PAD District II
KY	2006–2008	PAD District II
MA	1996, 2003–2009	PAD Subdistrict IA
ME	1985, 1990, 1991, 1993–2009	PAD Subdistrict IA
MO	2007	PAD District II
MS	2002, 2007, 2009	PAD District III
MT	2009	PAD District IV
ND	2002–2009	PAD District II
NE	2004, 2006, 2007	PAD District II
NH	1987, 1995, 2000, 2004–2009	PAD Subdistrict IA
NM	2007, 2008	PAD District III
RI	1983–1988, 1998–2000, 2002–2009	PAD Subdistrict IA
SD	2009	PAD District II
TN	2009	PAD District II
VT	1984–1988, 1991, 1992, 1999,	PAD Subdistrict IA
	2003–2009	
WI	2003, 2008, 2009	PAD District II
WV	1993–2000, 2003–2009	PAD Subdistrict IC
WY	2003, 2005–2007, 2009	PAD District IV

# Physical Unit Prices: 1976 Through 1982

State-level jet fuel prices for 1976 through 1982 are calculated from the *Producer Prices and Price Indexes (PPI)* monthly indices for Census divisions and the jet fuel base prices by State for July 1975. The monthly price for each Census division is equal to the *PPI* monthly index times the jet fuel base price for July 1975 for that Census division. Census division monthly prices are assigned to each State within the Census division, and annual jet fuel prices are computed as simple averages of the monthly State prices.

## Physical Unit Prices: 1970 Through 1975

Jet fuel physical unit State-level prices for the 1970 through 1975 period are based on U.S. annual wholesale prices from the *PPI* and the relationship of these prices to wholesale kerosene prices reported in *Platt's*. The U.S. prices are converted to Census division prices, which are then assigned directly to States.

Preliminary U.S. jet fuel prices from the *PPI* for 1973 through 1980 are calculated by using the annual jet fuel price indices, the jet fuel U.S. base price for July 1975 (0.276 dollars per gallon) and the U.S. index for July 1975 (235.8). The index for 1973 is assumed to be equal to a simple average of the 11 available monthly indices.

The calculated preliminary U.S. jet fuel prices from the *PPI* are used as the dependent variable in a regression equation for 1973 through 1980, where the wholesale kerosene prices from *Platt's* are the independent variable. The regression equation is used to estimate U.S. annual jet fuel prices for 1970 through 1972.

Jet fuel prices for Census divisions are estimated by using the preliminary U.S. prices derived above for 1970 through 1975 (calculated directly from the *PPI* data for 1973 through 1975 and estimated for 1970 through 1972). These prices are used as inputs to a regression equation which establishes a linear relationship between preliminary U.S. prices and Census division prices for the years 1970 through 1975. Census division prices are assigned to each State within the Census division.

## Btu Prices: All Years

Btu prices for States are calculated from the physical unit prices and the Btu conversion factor (5.670 million Btu per barrel). U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

## Data Sources

## **Prices**

1985 forward: EIA, Petroleum Marketing Annual, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">historical.html</a>, Table 21, column titled "Kerosene-Type Jet Fuel" (1985), Table 33, column titled "Kerosene-Type Jet Fuel, Sales to End Users," (1986–1988), Table 35 (1989–1993), Table 36 (1994-2006), and Table 32 (2007 forward).

1983, 1984: EIA, *Petroleum Marketing Annual 1994*, Table A2, column titled "Kerosene-Type Jet Fuel, Sales to End Users."

1973–1982: Bureau of Labor Statistics, U.S. Department of Labor, *Producer Prices and Price Indexes, Supplement*, table titled "Producer price indexes for refined petroleum products by region."

1970–1975: McGraw Hill, Inc., *Platt's Oil Price Handbook and Oilmanac*, 57th Edition, page 480.

# Consumption

1970 forward: EIA, State Energy Data System, transportation sector jet fuel consumption.

## Conversion Factor: All Years

5.670 million Btu per barrel.

# **Electric Power Sector**

Jet fuel electric power consumption estimates are available in SEDS for 1972 through 1982 only. For 1970 and 1971, no parallel series is available; and for the years after 1982, the series is a part of "light oil" and assigned the electric power distillate fuel oil price by State. (See **Distillate Fuel Oil, Electric Power Sector** on page 43). All applicable taxes are included in the prices.

Btu Prices: 1975 Through 1982

For the States that consumed kerosene-type jet fuel at electric utilities during these years, the Btu prices are taken directly from EIA's *Cost and Quality of Fuels for Electric Plants (C&Q)*.

Btu Prices: 1972 Through 1974

Because C&Q prices are not available for 1972 through 1974, prices are estimated from C&Q prices for 1975 and 1976 and the U.S. Department of Agriculture's Agricultural Prices data for 1972 through 1976.

- 1. Simple annual averages of *Agricultural Prices* quarterly values are calculated for 1972 through 1976. New England Census Division prices are assigned to CT, MA, ME, NH, RI, and VT.
- 2. The average annual prices based on *Agricultural Prices* values for 1975 and 1976 are used as the independent variables in a regression where the dependent variables are State-level prices based on *C&Q* prices for 1975 and 1976.
- 3. State-level price estimates for 1972 through 1974 are derived from the results of the regression analysis and the *Agricultural Prices* values for 1972 through 1974.

## U.S. Btu Prices: All Years

U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

## **Data Sources**

## **Prices**

1975–1982: EIA, Cost and Quality of Fuels for Electric Plants, <a href="http://www.eia.gov/cneaf/electricity/cq/backissues.html">http://www.eia.gov/cneaf/electricity/cq/backissues.html</a>, Tables 6 and 13 (1975), Table 13 (1976–1979), and Table 47 (1980–1982).

1972–1976: Crop Reporting Board, U.S. Department of Agriculture, *Agriculture Prices*, table titled "Household Supplies: Average Prices Paid by Farmers for Lawn Mowers and Petroleum Products."

# Consumption

1972–1982: EIA, State Energy Data System, electric power sector kerosene-type jet fuel consumption.

## Conversion Factors: All Years

Because Btu prices are available directly from the data sources, no conversion factors are used.

# Kerosene

Kerosene prices are developed for the residential, commercial, and industrial sectors. For 1970 through 1982, prices are developed for the residential and industrial sectors, and the industrial sector prices are assigned to the commercial sector. For 1983 forward, end-user prices are used for the residential and commercial sectors and prices of kerosene sold for resale are used for the industrial sector. Estimates of the amount of kerosene consumed by the residential, commercial, and industrial sectors are taken from the State Energy Data System (SEDS).

# **Residential Sector**

Residential sector kerosene prices are estimated by using several data sources and estimation methodologies, depending on the year. For 1983

forward, prices of kerosene sales to end users (excluding taxes) are taken from the U.S. Energy Information Administration's (EIA) *Petroleum Marketing Annual (PMA)*. State general sales taxes from the Bureau of the Census and successor sources are added. For 1970 through 1982, residential kerosene prices are developed from the U.S. Bureau of Labor Statistics *Producer Prices and Price Indexes (PPI)* data series and the U.S. Department of Agriculture *Agricultural Prices* for kerosene. For all years, physical unit prices are calculated from the data sources, and Btu prices are computed by using the physical unit prices and the conversion factor.

# Physical Unit Prices: 1983 Forward

Prices of kerosene sold to end users, published in the EIA *PMA* are used as residential sector prices. The prices, in cents per gallon (excluding taxes) are available for as few as 3 or as many as 30 States, depending on the year. States with residential kerosene consumption, but no *PMA* published prices, are assigned their Petroleum Administration for Defense (PAD) district or subdistrict prices as shown in Table TN23.

In 1990 and 1991, the PAD District IV prices of kerosene sold to end users are out-of-range. In 1990, the ratio between the 1989 PAD District IV end-user price and the U.S. end-user price is applied to the 1990 U.S. end-user price to estimate the PAD District IV end-user price. Similarly, in 1991, the ratio between the 1992 PAD District IV end-user price and the U.S. end-user price is applied to the 1991 U.S. end-user price to estimate the PAD District IV end-user price.

For 1998 through 2002, the PAD District IV prices of kerosene sold to end users are withheld. The average of the ratios between the end-user price of kerosene and the price of kerosene sold for resale in PAD Subdistricts IA through IC and PAD District II is applied to the PAD District IV sales for resale price to estimate the PAD District IV end-user price for each year.

In 2003, the PAD District III, IV, and V prices of kerosene sold to end users are withheld. For PAD Districts III and IV, the average of the ratios between the end-user price and the sales for resale price in PAD Subdistricts IA through IC and PAD District II is applied to the PAD Districts III and IV resale prices to estimate their end-user prices. The

PAD District V end-user price is assigned the average of the District's end-user prices in 2001 and 2002.

For 2004 through 2006, only PAD District I, Subdistrict IB, and Subdistrict IC end-user prices for kerosene are available. For PAD Subdistrict IA, the PAD District I end-user prices are assigned. For the other PAD districts, the average of the ratios between the end-user price and the sales for resale price in PAD Subdistricts IB and IC is applied to the missing districts' resale prices to estimate their end-user prices for each year.

For 2007, the end-user prices for kerosene in PAD Districts II, IV, and V are withheld. For 2008 and 2009, the end-user price for PAD Districts II, III, IV and V are withheld. The average of the ratios between end-user price and the sales for resale price in PAD Subdistricts IB and IC is applied to the missing districts' sales for resale prices to estimate their end-user prices. In addition, the PAD Districts IV and V sales for resale prices are also withheld for 2007 through 2009. In these instances, the year-on-year percentage increases of the U.S. sales for resale prices are applied to the previous year's sales for resale prices of the missing districts. The resulting estimates are then used to calculate the districts' end-user prices.

Once missing prices have been assigned, State general sales taxes are then added.

# Physical Unit Prices: 1977 Through 1982

Monthly Census division prices and price indices from the Bureau of Labor Statistics *PPI* are used as the basis for the residential kerosene series from 1977 through 1982. To maintain consistency in the agricultural price series used for 1970 through 1976, the *PPI* prices are multiplied by an adjustment factor that accounts for the relationship between *PPI* and *Agricultural Prices* data for quarters in which the two series overlap. In the description of computational procedures below, the adjustment factor is derived first, the PPI prices for 1977 through 1982 are estimated, and the final kerosene physical unit and Btu prices for States are calculated. The final residential sector kerosene prices approximate the average prices paid by farmers. Taxes are included in the source data from *Agricultural Prices* and are, therefore, reflected in the final price estimates.

Table TN23. Kerosene Residential and Commercial Sectors PAD District and Subdistrict Price Assignments, 1983 Forward

State	Years	Assignments	State	Years	Assignments
AK	1983–2009	District V	MT	1983–2009	District IV
AL	1986, 1991, 1993, 1996, 1997, 2002–2009	District III	NC	2006–2009	Subdistrict IC
AR	1984, 1986–2009	District III	ND	1983–2009	District II
AZ	1983–2009	District V	NE	1983–2009	District II
CA	1983–2009	District V	NH	1983, 1984, 1986–1995, 1997, 1998,	Subdistrict IA
CO	1985–2009	District IV		2001–2009	
CT	1983, 1987–1992, 1994–2009	Subdistrict IA	NJ	1983, 1984, 1987, 1989, 1994, 1996–1998,	Subdistrict IB
DC	1983–2005	Subdistrict IB		2002–2009	
DE	1991–2009	Subdistrict IB	NM	1983, 1985, 1987–2009	District III
FL	1985, 2005, 2008, 2009	Subdistrict IC	NV	1983–2009	District V
GA	1993, 2000, 2004–2009	Subdistrict IC	ОН	2004, 2006, 2008, 2009	District II
HI	1983–2009	District V	OK	1983, 1987-1998, 2000-2009	District II
IA	1983–2009	District II	OR	1983–2009	District V
ID	1983–2009	District IV	RI	1983, 1988–1992, 1994–2009	Subdistrict IA
IL	1987, 2000, 2003–2009	District II	SC	1993, 2004, 2006–2009	Subdistrict IC
IN	1996, 1997, 1999–2009	District II	SD	1983–2009	District II
KS	1983–2009	District II	TN	2004–2009	District II
KY	1983, 1999–2009	District II	TX	1993–1996, 1998, 1999, 2002–2009	District III
LA	1991–2000, 2004–2009	District III	UT	1983–2009	District IV
MA	2002, 2004–2006	Subdistrict IA	VA	2000, 2006–2009	Subdistrict IC
MD	1998–2009	Subdistrict IB	VT	1984, 1985, 1989–1998, 2000–2009	Subdistrict IA
ME	1986–2009	Subdistrict IA	WA	1983–2009	District V
MI	1993, 2004–2009	District II	WI	1983–1997, 1999–2009	District II
MN	1983, 1985, 1990, 1992–1998, 2000–2009	District II	WV	2006–2009	Subdistrict IC
MO	1987–1989, 1991–2009	District II	WY	1983–2009	District IV
MS	1988, 1989, 1991–2009	District III			

The first step is to compute the adjustment factor relating PPI and Agricultural Prices data.

- 1. Monthly *PPI* prices for the 18 months covered from July 1975 through December 1976 are calculated from the July 1975 base prices and monthly indices for Census divisions.
- 2. The calculated Census division monthly prices are assigned to each State within the respective Census division.
- 3. Volume-weighted quarterly *PPI*-based prices for States are calculated by using the monthly volume weights developed from *Retail Sales and Inventories* sales data for "other distillate fuel oil."

4. The adjustment factor relating *PPI* and *Agricultural Prices* data is calculated as the simple average of the ratios of the quarterly kerosene price by State from *Agricultural Prices* to the calculated quarterly *PPI*-based kerosene prices by State.

The next step is the calculation of monthly State-level prices from *PPI* kerosene Census division data for 1977 through 1982.

1. Monthly Census division *PPI* prices are calculated by using the July 1975 base prices and the monthly price indices for 1977 through 1982. The missing monthly indices for February, June, July, and October 1980 for the East South Central Division are assumed to be equal to the index for the preceding month.

2. Each State is assigned its respective Census division monthly prices.

The next step is the calculation of annual physical unit State prices.

- 1. Annual *PPI*-based physical unit prices for States are computed from the monthly *PPI* prices and the monthly consumption weights.
- 2. Final residential kerosene prices for States are estimated as the product of the annual *PPI*-based State price and the adjustment factor calculated above.

# Physical Unit Prices: 1970 Through 1976

Physical unit prices for States are calculated from quarterly price data from the U.S. Department of Agriculture's Agricultural Prices and consumption weights derived from EIA's Retail Sales and Inventories of Fuel Oil. Taxes are included in the source data.

The quarterly physical unit price data from *Agricultural Prices* for 1970 through 1976 are published in several different forms. The first step in the calculation of prices for these years is to organize the published *Agricultural Prices* data into a consistent form.

- 1. For 1971 through 1973, no quarterly prices are available for CT, MA, ME, NH, RI, and VT. Each of these States is assigned the quarterly prices reported for the New England Census Division.
- 2. For 1973, combined MD/DE quarterly prices are reported instead of separate State prices. For this year, the combined prices are assigned to both States.
- 3. No prices are reported for AK and DC for 1970 through 1976. Quarterly weighted Census division prices are assigned to AK, and MD prices are assigned to DC for these years.

In order to weight the quarterly prices from *Agricultural Prices* into annual State prices, monthly quantity weights are calculated from *Retail Sales and Inventories of Fuel Oil*. This assumes that the "other distillate oil" consumption data by PAD districts or subdistricts is kerosene.

- 1. Monthly weights are computed by using simple averaging of all available "other distillate oil" sales data for each month for each PAD district or subdistrict. Since data are available from November 1978 to March 1981, some months have averages based on three data points, while others are based on one or two data points. For example, the average weight for March is the simple average of the 1979, 1980, and 1981 March volumes published in *Retail Sales and Inventories of Fuel Oil*.
- 2. Each month's share of average annual sales is calculated by PAD district or subdistrict from the average monthly sales figures. These shares, which become the monthly weights, are then assigned to each State within its respective district or subdistrict.

Final State annual kerosene physical unit prices are calculated as the weighted average of the *Agricultural Prices* quarterly prices. The monthly weights (shares) are converted to quarterly weights by summing the shares for months within a particular quarter. These same weights are used with the State-level price data for each year from 1970 to 1976.

## Alaska Btu Prices: 1970 Through 1979

Kerosene residential prices for AK are estimated on the basis of the assumption that the ratio of AK-to-U.S. kerosene residential prices is the same as the ratio of AK-to-U.S. distillate fuel oil residential prices.

## Btu Prices: All Years

Btu prices for States are computed by converting the physical unit prices in dollars per gallon to dollars per barrel (42 gallons per barrel) and then to dollars per million Btu (5.670 million Btu per barrel). U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.Data Sources

## **Prices**

1983 forward: EIA, *Petroleum Marketing Annual*, also available at <a href="http://www.eia.gov/dnav/pet/pet cons 821ker a EPPK VRS Mgala.htm">http://www.eia.gov/dnav/pet/pet cons 821ker a EPPK VRS Mgala.htm</a>, select Excel file labled "Download Series History."

1975–1982: Bureau of Labor Statistics, U.S. Department of Labor, *Producer Prices and Price Indexes, Supplement*, table titled "Producer price indexes for refined petroleum products by region."

1978–1981: EIA, Retail Sales and Inventories of Fuel Oil, Table 2.

1970–1976: Crop Reporting Board, U.S. Department of Agriculture, *Agricultural Prices*, table titled "Household Supplies: Average Price Paid by Farmers for Lawn Mowers and Petroleum Products."

## **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish State general sales tax data, but did publish State general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective State. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax stru.html">http://www.taxadmin.org/fta/rate/tax stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983–1992: Bureau of the Census, U.S. Department of Commerce, State Government Tax Collections, table titled "State Government Excises

on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

# Consumption

1970 forward: EIA, State Energy Data System, residential sector kerosene consumption.

## Conversion Factor: All Years

5.670 million Btu per barrel.

# **Commercial Sector**

Commercial sector kerosene prices are estimated by using different data sources and estimation methodologies, depending on the year. For 1983 forward, prices of kerosene sales to end users (excluding taxes) are taken from the EIA *Petroleum Marketing Annual (PMA)*. State general sales taxes from the Bureau of the Census and successor sources are added. For 1970 through 1982, prices for the industrial sector are assigned to the commercial sector.

## Physical Unit Prices: 1983 Forward

Prices of kerosene sold to end users, published in the EIA *PMA*, are used as commercial sector prices. The prices, in cents per gallon (excluding taxes) are available for as few as 3 or as many as 30 States, depending on the year. States with commercial kerosene consumption, but no *PMA* published prices, are assigned their Petroleum Administration for Defense (PAD) district or subdistrict prices as shown in Table TN23.

In 1990 and 1991, the PAD District IV prices of kerosene sold to end users are out-of-range. In 1990, the ratio between the 1989 PAD District IV end-user price and the U.S. end-user price is applied to the 1990 U.S. end-user price to estimate the PAD District IV end-user price. Similarly, in 1991, the ratio between the 1992 PAD District IV end-user price and the U.S. end-user price is applied to the 1991 U.S. end-user price to estimate the PAD District IV end-user price.

For 1998 through 2002, the PAD District IV prices of kerosene sold to end users are withheld. The average of the ratios between the end-user price of kerosene and the price of kerosene sold for resale in PAD Subdistricts IA through IC and PAD District II is applied to the PAD District IV sales for resale price to estimate the PAD District IV end-user price for each year.

In 2003, the PAD District III, IV, and V prices of kerosene sold to end users are withheld. For PAD Districts III and IV, the average of the ratios between the end-user price and the sales for resale price in PAD Subdistricts IA through IC and PAD District II is applied to the PAD Districts III and IV resale prices to estimate their end-user prices. The PAD District V end-user price is assigned the average of the District's end-user prices in 2001 and 2002.

For 2004 through 2006, only PAD District I, Subdistrict IB, and Subdistrict IC end-user prices are available. For PAD Subdistrict IA, the PAD District I end-user prices are assigned. For the other PAD districts, the average of the ratios between the end-user price and the sales for resale price in PAD Subdistricts IB and IC is applied to the districts' sales for resale prices to estimate their end-user prices for each year.

For 2007, the end-user prices for kerosene in PAD Districts II, IV, and V are withheld. For 2008 and 2009, the end-user price for PAD Districts II, III, IV and V are withheld. The average of the ratios between end-user price and the sales for resale price in PAD Subdistricts IB and IC is applied to the missing districts' sales for resale prices to estimate their end-user prices. In addition, the PAD Districts IV and V sales for resale prices are also withheld for 2007 through 2009. In these instances, the year-on-year percentage increases of the U.S. sales for resale prices are applied to the previous year's sales for resale prices of the missing districts. The resulting estimates are then used to calculate the districts' end-user prices.

Once missing prices have been assigned, State general sales taxes are then added.

# Physical Unit Prices: 1970 Through 1982

For 1970 through 1982, State prices for kerosene sold to the industrial sector are assigned to the commercial sector.

## Btu Prices: All Years

Btu prices for States are computed by converting the physical unit prices in dollars per gallon to dollars per barrel (42 gallons per barrel) and then to dollars per million Btu (5.670 million Btu per barrel). U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

## Data Sources

## **Prices**

1983 forward: EIA *Petroleum Marketing Annual*, also available at <a href="http://www.eia.gov/dnav/pet/pet cons 821ker a EPPK VCS Mgal">http://www.eia.gov/dnav/pet/pet cons 821ker a EPPK VCS Mgal</a> a.htm, select Excel file labled "Download Series History."

1970–1982: Industrial sector kerosene prices from SEDS.

## **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish State general sales tax data, but did publish State general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective State. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax\_stru.html">http://www.taxadmin.org/fta/rate/tax\_stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

# Consumption

1970 forward: EIA, State Energy Data System, commercial sector kerosene consumption.

Conversion Factor: All Years

5.670 million Btu per barrel.

# **Industrial Sector**

Industrial sector kerosene prices are estimated by using different data sources and estimation methodologies, depending on the year. For 1983 forward, prices of kerosene sold for resale (excluding taxes) are taken from the EIA *PMA*. State general sales taxes from the Bureau of the Census and successor sources are added.

For 1970 through 1982, the industrial sector kerosene prices are based on wholesale price and price index data and on the industrial sector distillate prices. The procedures vary slightly for 1970 through 1974 and 1975 through 1982. For 1970 through 1982, physical unit prices are calculated first; then Btu prices are computed by using the physical unit prices and the conversion factor. Prices approximate an average kerosene price for the manufacturing sector. Taxes are included in the distillate fuel oil prices and are, therefore, reflected in the kerosene price estimates.

## Physical Unit Prices: 1983 Forward

Prices of kerosene sold for resale, published in the EIA, PMA are used as industrial sector kerosene prices. The prices, in cents per gallon (excluding taxes) are generally available for 30 or more States depending on the year. States with industrial kerosene consumption, but no PMA published price are assigned their Petroleum Administration for Defense (PAD) district or subdistrict price as shown in Table TN24. In 2003, the PAD District V sales for resale price is withheld and is assigned the average of the 2001, 2002 and 2004 PAD District V sales for resale prices. For 2007 through 2009, sales for resale prices for PAD Districts IV and V are withheld and are estimated by applying the year-on-year percentage increases of the U.S. sales for resale prices to the previous year's sales for resale prices for the missing districts. In 2008, sales for resale price for PAD Subdistrict IA is also withheld. It is estimated by applying the year-on-year percentage increase of the 2008 PAD District I sales for resale price to the 2007 sales for resale price of the missing district. State general sales taxes are then added.

# Physical Unit Prices: 1975 Through 1982

Physical unit industrial kerosene prices for 1975 through 1982 are estimated from the Bureau of Labor Statistics *Producer Prices and Price Indexes (PPI)* base prices and indices for kerosene and No. 2 distillate oil and from the industrial sector distillate prices in physical units. The ratio of *PPI* kerosene prices to *PPI* distillate prices is used as an adjustment factor to estimate kerosene prices.

Annual wholesale prices are calculated from *PPI* annual indices for kerosene and No. 2 distillate fuel oil and their respective July 1975 base prices for Census divisions. Annual average distillate price indices for 1976 are estimated as the simple average of monthly indices. Census division prices for both kerosene and fuel oil No. 2 are assigned to each State within the respective Census divisions. The industrial sector physical unit kerosene prices for States are computed by using the distillate industrial physical unit prices and the ratio of *PPI* kerosene prices to *PPI* fuel oil No. 2 prices.

Table TN24. Kerosene Industrial Sector PAD District and Subdistrict Price Assignments, 1983 Forward

State	Years	Assignments
AK	1983–2009	District V
AL	2007	District III
AR	1997, 1998, 2002, 2006–2009	District III
AZ	1983–2009	District V
CA	1992, 1993, 2002, 2003, 2005–2009	District V
CO	1985–1997, 1999–2000, 2006–2009	District IV
CT	1995, 1998, 1999–2000, 2006, 2009	Subdistrict IA
DC	1983, 1986, 1988, 1991, 1996, 1997, 1999	Subdistrict IB
DE	1995–1998, 2003–2009	Subdistrict IB
FL	2006–2009	Subdistrict IC
HI	1983–2009	District V
IA	2008, 2009	District II
ID	1983–1997, 1999–2009	District IV
IL	2008	District II
IN	2009	District II
KS	2007–2009	District II
KY	2000, 2006–2009	District II
LA	2003, 2007, 2008	District III
MA	2001, 2004–2009	Subdistrict IA
ME	1989. 2007–2009	Subdistrict IA
MI	2001, 2003–2006, 2008, 2009	District II
MN	2000–2002, 2006	District II
MO	2008, 2009	District II
MS	1987–1994, 1997–2005, 2009	District III
MT	1987-1994, 1997-2005, 2009	District IV
ND	1983–1993, 1997, 1999–2009	District II
NE		District II
	1988, 1991, 2000–2001, 2007–2009	
NH	1983, 1990, 1992, 1993, 1995–1998, 2000,	Subdistrict IA
	2002, 2005, 2007–2009	5
NM	1994, 1995, 1997–1999, 2004–2006, 2009	District III
NV	1983–2009	District V
ОН	2005, 2006, 2009	District II
OK	2006–2009	District II
OR	1983–1993, 1999–2009	District V
RI	1990–1992, 1995, 1998–2003, 2005–2009	Subdistrict IA
SD	1983–1993, 2000–2009	District II
TX	2003–2006	District III
UT	1983–2009	District IV
VT	1992, 1993, 1995, 1998, 2000–2002,	Subdistrict IA
	2004–2009	
WA	1983–1991, 1993, 1999–2009	District V
WV	2008, 2009	Subdistrict IC
WY	1983-2001, 2003-2009	District IV

## Physical Unit Prices: 1970 Through 1974

Physical unit State-level prices for 1970 through 1974 are estimated from the distillate industrial prices and the average ratio of kerosene to distillate prices from *PPI* for 1975 through 1978. The average annual wholesale price ratio between kerosene and fuel oil No. 2 (distillate) is *PPI*-based data for the years 1975 through 1978. State-level kerosene industrial physical unit prices are calculated as the product of the ratios and the industrial sector distillate prices for 1970 through 1974.

## Btu Prices: All Years

Btu prices for States are computed by converting the physical unit prices in dollars per gallon to dollars per barrel (42 gallons per barrel) and then to dollars per million Btu (5.670 million Btu per barrel). U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

## **Data Sources**

## **Prices**

1983 forward: EIA *Petroleum Marketing Annual*, also available at <a href="http://www.eia.gov/dnav/pet/pet cons 821ker">http://www.eia.gov/dnav/pet/pet cons 821ker</a> a EPPK vin Mgal a. <a href="http://www.eia.gov/dnav/pet/pet cons">httm</a>, select Excel file labeled "Download Series History."

1970–1982: Industrial sector distillate fuel oil price estimates for the current and previous year and the industrial sector kerosene price estimates for the previous year are from SEDS.

1975–1982: Bureau of Labor Statistics, U.S. Department of Labor, *Producer Prices and Price Indexes, Supplement*, table titled "Producer price indexes for refined petroleum products by region."

## **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish State general sales tax data, but did publish State general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective State. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax stru.html">http://www.taxadmin.org/fta/rate/tax stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

# Consumption

1970 forward: EIA, State Energy Data System, industrial sector kerosene consumption.

## Conversion Factor: All Years

5.670 million Btu per barrel.

# **Liquefied Petroleum Gases**

Liquefied petroleum gases (LPG) prices are developed for the residential, commercial, industrial, and transportation sectors. Estimates of the amount of LPG consumed by sector are taken from the State Energy Data System (SEDS) and are adjusted to remove process fuel and intermediate product consumption in the industrial sector. (See the discussion under Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.)

# **Residential Sector**

For 1994 forward, residential sector LPG prices are derived by EIA from unpublished data collected on Forms EIA-782A and EIA-782B. Physical unit prices are in cents per gallon and taxes are added. Btu prices are then calculated using the physical unit prices and Btu conversion factors. For 1973 through 1993, residential sector LPG prices in dollars per million Btu are the average reported prices of propane delivered to residential consumers in areas where natural gas is available as a competing fuel as reported by natural gas suppliers to the American Gas Association. For 1970 through 1972, physical unit prices from the U.S. Department of Agriculture are calculated first and Btu prices are calculated by using the physical unit prices and Btu conversion factors. Taxes are included in the prices for 1970 through 1993. Prices for AK and HI in 1970 through 1993 are estimated by a different methodology described in a separate section on page 62.

## Prices: 1994 Forward

Residential LPG prices are estimated in cents per gallon by using data collected on Forms EIA-782A and EIA-782B. No price is reported for the District of Columbia, and it is assigned the average price of Maryland and Virginia. State general sales taxes are added and the prices are converted to dollars per barrel (42 gallons per barrel). The prices are converted to dollars per million Btu by using the factors shown in Table TN25.

## Btu Prices: 1973 Through 1990, 1992, and 1993

Propane prices by company are reported by the American Gas Association (AGA) directly in dollars per million Btu, including taxes. The simple average of available company prices is used as the State annual average. Prices that fall outside of a reasonable range are omitted from consideration for Central Hudson Gas and Electric for NY in 1979 through 1981; Arkansas Louisiana Gas for AR in 1989; Public Service Electric & Gas for NJ in 1989; Northwestern Public Service for SD in 1989; City of Long Beach for CA in 1989 and 1990; Orange & Rockland Utilities for NY in 1989 and 1990; Pike County Light & Power for PA in 1989 and 1990; Fitchburg Gas & Electric and Commonwealth Gas Co for MA in 1993; and Providence Gas Co. for RI in 1993.

To estimate missing prices (other than Alaska and Hawaii, which are described in a separate section that follows), simple averages of adjacent States' prices are used, as shown in Table TN26. Estimated data for one State are not used to estimate prices for another State.

### Btu Prices: 1991

Propane prices from the AGA are not available for 1991. Propane prices from the EIA *Petroleum Marketing Annual (PMA)* are used to calculate the percentage change in propane prices between 1990 and 1991 for each Petroleum Administration for Defense (PAD) district or subdistrict. These percentages are applied to the 1990 State residential LPG prices from SEDS to estimate 1991 prices for the contiguous 48 States and the District of Columbia. Prices for LPG in Alaska and Hawaii are developed by using the methodology described on page 62.

Prices for PAD Subdistricts IA and IB and PAD District V are not available for 1990 in the *PMA*, and prices for PAD Subdistrict IA and PAD District V for 1991 are not available. To estimate the missing PAD district or subdistrict prices, a ratio of the end-user price to the sales for resale price for propane published for an adjacent district is calculated and applied to the known sales for resale price for the PAD districts and subdistricts without an end-user price. For 1990, the PAD District I end-user-to-resale ratio is multiplied by the PAD Subdistricts IA and IB sales for resale prices to estimate an end-user price for those Subdistricts. For 1991, the PAD Subdistrict IB end-user-to-resale ratio is multiplied by the PAD Subdistrict IA sales for resale prices to estimate

Table TN25. LPG Btu Conversion Factors, 1970 Forward (Million Btu per Barrel)

	•	•	,		
Year	Conversion Factor	Year	Conversion Factor	Year	Conversion Factor
1970	3.779	1984	3.599	1998	3.614
1971	3.772	1985	3.603	1999	3.616
1972	3.760	1986	3.640	2000	3.607
1973	3.746	1987	3.659	2001	3.614
1974	3.730	1988	3.652	2002	3.613
1975	3.715	1989	3.683	2003	3.629
1976	3.711	1990	3.625	2004	3.618
1977	3.677	1991	3.614	2005	3.620
1978	3.669	1992	3.624	2006	3.605
1979	3.680	1993	3.606	2007	3.591
1980	3.674	1994	3.635	2008	3.600
1981	3.643	1995	3.623	2009	3.558
1982	3.615	1996	3.613		
1983	3.614	1997	3.616		

an end-user price. For both years, the U.S. end-user-to-resale price ratio is applied to the PAD District V sales for resale price to estimate a PAD District V end-user price.

## Physical Unit Prices: 1971, 1972

Physical unit residential LPG prices are based on the city-level propane prices reported by AGA in cents per gallon. Prices for missing States are estimated. The AGA prices are the average delivered prices for propane purchased by residential consumers as of December 31.

- 1. City-level propane prices from AGA are assigned to their respective States. The AL 1971 price for the Phoenix City Utilities System is omitted because it falls outside a reasonable range.
- 2. Physical unit prices for a State are calculated directly from the available city/utility price observations reported by AGA. Final physical unit prices are equal to the simple average of the price observations for each State.
- 3. MD prices are assigned for missing DC prices. AK and HI prices are discussed in a separate section that follows.

Table TN26. LPG Residential Sector Price Assignments, 1973
Through 1993

State	Years S	State Prices Used in the Estimation
AR	1977	MO, MS, OK, TN, TX
CT	1990	MA, NY, RI
DC	1973–1983, 1990	MD
DE	1976, 1984	MD, NJ, PA
ID	1977	MT, NV, OR, UT, WA, WY
LA	1977	MS, TX
ME	1973-1977, 1985, 1986, 1992	MA, NH, VT
MO	1986	IA, IL, KS
ND	1973	MN, MT, SD
NM	1987, 1988	AZ, CO, UT
NV	1973, 1975	AZ, CA, ID, OR, UT, WY
OR	1976	CA, ID, NV, WA
SD	1986	MN, MT, ND
UT	1974, 1978, 1985, 1993	AZ, CO, ID, NV, WY
VT	1979	MA, NH, NY
WV	1992	KY, MD, OH, PA, VA

## Physical Unit Prices: 1970

Since AGA did not publish LPG prices prior to 1971, the residential sector LPG prices for 1970 are estimated. To maintain continuity with the AGA prices for 1971 forward, prices for 1970 are estimated by using simple regression analysis. The relationship between AGA data for 1971 and 1972 and corresponding U.S. Department of Agriculture's Agricultural Prices data is the basis for the estimation.

- 1. Before regression analysis can be applied, *Agricultural Prices* data for 1970 through 1972 are prepared for 49 States (no AK or HI prices are available). These prices include taxes. Development of AK and HI prices are described in a separate section on this page.
  - a. State-level prices for small purchases, representing residential end users, for 1970 through 1972 are published by *Agricultural Prices* in cents per pound. When price per pound data are not available, price per gallon data, representing larger volume purchases, are used. These prices per gallon are multiplied by 0.543, the average ratio of price per pound to price per gallon for the United States for 1970 through 1972, to create uniform input data in price per pound.

- b. For 1971 and 1972, the price reported for the New England Region is assigned to CT, MA, ME, NH, RI, and VT.
- c. Data in cents per pound are converted to dollars per gallon by multiplying by the propane conversion factor of 4.2 pounds per gallon (taken from the *Petroleum Products Handbook*) and dividing by 100.
- d. Missing prices use adjacent States' average prices as shown in Table TN27.
- 2. The physical unit AGA prices and *Agricultural Prices* data for 1971 through 1972 (excluding AK and HI) are used with simple regression analysis to estimate final physical unit LPG residential prices.

### Btu Prices: 1970 Through 1972

For 1970 through 1972, Btu prices for States are calculated by converting the physical unit prices by using the factors cited in Table TN25 on page 61. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

## Alaska and Hawaii Prices: 1970 Through 1993

Prices cannot be estimated for AK and HI by using adjacent State price assignments. Missing prices for these two States are estimated by computing ratios of the AK or HI prices to the simple average U.S. prices calculated from the AGA data for years when AK or HI prices are available and applying these ratios to the U.S. simple average prices in years when prices need to be estimated.

- 1. AGA prices for AK are available in 1972 and 1980. The 1972 AK-to-U.S. ratio is used to estimate prices for 1970, 1971, and 1973 through 1979. The 1980 AK-to-U.S. price ratio is used to estimate prices for 1981 through 1993.
- AGA prices for HI are available in 1971, 1977 through 1979, and 1989. The 1971 HI-to-U.S. AGA is used to estimate prices for 1970 and 1972 through 1974. The average ratio of the HI-to-U.S. prices for 1977 through 1979 is used to estimate prices for 1975, 1976, and

Table TN27. LPG Residential *Agricultural Prices* Assigned to Estimate 1970 Prices

State	Years	State Prices Used	
DC	1970–1972	MD	
NV	1970, 1971	AZ, CA, ID, UT	
OR	1971-1972	CA, ID	
UT	1972	AZ, CO, ID, NV, WY	
WA	1970-1972	CA, ID	

1980 through 1984. The 1989 HI-to-U.S. ratio is used to estimate prices for 1985 through 1988 and 1990 through 1993.

#### Data Sources

#### **Prices**

1994 forward: EIA, Forms EIA-782A "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

1971–1990, 1992, 1993: American Gas Association (AGA), Gas House-heating Survey (1971-1988), Residential Gas Market Survey (1989 and 1990), and Residential Natural Gas Market Survey (1992, 1993), Appendix 2, "Competitive Fuel Prices."

1991: EIA, State Energy Data System, 1990 residential sector LPG prices.

1991: EIA, *Petroleum Marketing Annual*, Table 35 (1990 and 1991), columns titled "Propane (Consumer Grade)."

1970–1972: Crop Reporting Board, U.S. Department of Agriculture, *Agricultural Prices*, table titled "Average Price Paid by Farmers for Lawn Mowers and Petroleum Products, Specified Dates, by State," column titled "L.P. Gas."

#### **Taxes**

An annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax stru.html">http://www.taxadmin.org/fta/rate/tax stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

## Consumption

1970 forward: EIA, State Energy Data System, residential sector LPG consumption.

#### Conversion Factors

1970–1972, 1994 forward: EIA, State Energy Data System, Consumption Technical Notes, Table B1, as shown in Table TN25.

1970–1972: 4.2 pounds per gallon from Guthrie, Virgil, ed., 1960. *Petroleum Products Handbook*. John Wiley and Sons, Inc., New York, New York, pages 3-5.

Conversion factors are not necessary for other years because Btu prices are available directly from the data sources.

# **Commercial Sector**

Starting in 1994, commercial sector prices for LPG are estimated from PAD district or subdistrict prices for consumer grade propane sold to commercial and institutional consumers published in cents per gallon in the EIA *Petroleum Marketing Annual*. PAD district or subdistrict prices are assigned to all States within each PAD district or subdistrict and general State sales taxes are added. The prices are converted to dollars

per million Btu using 42 gallons per barrel and the Btu conversion factors shown in Table TN25.

For 1970 through 1993, State LPG prices from the industrial sector are assigned to the commercial sector.

#### Data Sources

#### **Prices**

1994 forward: EIA, Petroleum Marketing Annual, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">historical.html</a>, Table 38, column titled, "Commercial/Institutional Consumers" (1994–2006) and Table 34 (2007 forward).

1970–1993: EIA, industrial sector LPG prices from the State Energy Data System.

#### **Taxes**

An annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax stru.html">http://www.taxadmin.org/fta/rate/tax stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

## Consumption

1970 forward: EIA, State Energy Data System, commercial sector LPG consumption.

#### Conversion Factors

1994 forward: EIA, State Energy Data System, Consumption Technical Notes, Table B1, as shown in Table TN25.

# **Industrial Sector**

Industrial sector LPG prices are estimated as the average of LPG prices to industrial customers, petrochemicals, and other end users; to manufacturing firms; to farmers; or refiner and gas plant operator sales to end users, depending on the data sources for the different years. Prices for 1985 forward are based on data from the EIA *Petroleum Marketing Annual (PMA)*. Prices for 1978 through 1981 are taken from the U.S. Department of Commerce, Bureau of the Census, *Annual Survey of Manufactures (ASM)* or the *Census of Manufactures (CM)* and prices for 1970 through 1977 and 1982 through 1984 are derived from *Agricultural Prices* and scaled to the *ASM/CM* prices by using the ratio of *ASM/CM* to *Agricultural Prices* LPG prices for the years 1978 through 1981, when both price series were available. Taxes are included in the industrial sector prices for all years.

## Physical Unit Prices: 1994 Forward

Starting in 1994, industrial sector physical unit prices are reported by PAD district or subdistrict, but not by State, in *PMA*. Consumer grade propane prices are reported for three industrial sector categories — petrochemical plants, other end users (agricultural consumers), and industrial consumers. For petrochemicals, withheld and out-of-range prices are assigned the U.S. average petrochemical price or other estimate in the calculations.

# Physical Unit Prices: 1985 Through 1993

Industrial sector LPG physical unit State prices for 1985 forward are estimated by using physical unit annual prices in *PMA* for consumer grade propane sales to end users and State general sales taxes are added. Where prices are not available, the PAD district or subdistrict price is assigned to the State, as shown in Table **TN28**. One exception is Arkansas for 1992 and 1993. Because the neighboring States in PAD District III

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are LPG producers, the PAD District III price is uncharacteristically lower than previously reported prices for Arkansas. Therefore, the 3 monthly prices available for Arkansas in 1992 are averaged to derive an annual price. In 1993, the Missouri price is assigned to Arkansas.

When a PAD district or subdistrict price is not available, a consumption-weighted average price is calculated by using available prices for States within the district and the SEDS industrial sector LPG consumption for those States. A PAD District V price for 1985 is calculated as a consumption-weighted average of AK, CA, OR, and WA prices; a 1986 PAD Subdistrict IA price uses the average of CT and NH prices; and PAD Subdistrict IA prices for 1987 through 1988 use the average of CT and MA prices.

When a PAD district or subdistrict price is not available and there are no State data within the PAD district or subdistrict to develop a consumption-weighted average, a different methodology is used. The source table also contains sales for resale prices. To estimate the missing sales to end-users PAD district or subdistrict price, a ratio of the end-users price to the sales for resale price for an adjacent PAD district or subdistrict is calculated and applied to the known sales for resale price for the PAD district or subdistrict that does not have an end-user price. PAD district and subdistrict prices used in the estimations are shown in Table TN29.

# Physical Unit Prices: 1982 Through 1984, 1970 Through 1977

Industrial sector LPG physical unit prices for 1982 through 1984 and 1970 through 1977 are estimated on the basis of the relationship between State-level LPG prices from *Agricultural Prices* and the prices calculated from *Annual Survey of Manufactures (ASM)* or *Census of Manufactures (CM)* for 1978 through 1981.

- 1. Before the adjustment factor that relates *Agricultural Prices* and *ASM/CM* data is computed, monthly *Agricultural Prices* data are converted into annual prices and missing data are estimated.
  - a. Annual LPG prices are calculated as simple averages of the monthly prices from *Agricultural Prices* for the years 1977 through 1984. The only States missing data are WV in 1977 through 1981 and AK, DC, and HI in 1977 through 1984. WV is as-

Table TN28. LPG Industrial Sector PAD District and Subdistrict Price Assignments, 1985–1993

State	Years	Assignments
AK	1986–1988, 1990–1993	District V
AL	1985–1988	District III
AZ	1985–1993	District V
CA	1990–1993	District V
CO	1991	District IV
CT	1990–1993	Subdistrict IA
DC	1985–1993	Subdistrict IB
DE	1986–1993	Subdistrict IB
FL	1990–1993	Subdistrict IC
GA	1985, 1990–1993	Subdistrict IC
HI	1985–1993	District V
IA	1986, 1991–1993	District II
ID	1986, 1990–1993	District IV
IN	1990	District II
KS	1986–1989, 1992	District II
MA	1986, 1990–1993	Subdistrict IA
MD	1988, 1990–1993	Subdistrict IB
ME	1986–1993	Subdistrict IA
MI	1985–1988, 1990	District II
MN	1985, 1986, 1988–1991, 1993	District II
MS	1990–1993	District III
MT	1990–1993	District IV
NC	1991, 1992	Subdistrict IC
ND	1985, 1986, 1991–1993	District II
NE	1986–1992	District II
NH	1987–1993	Subdistrict IA
NM	1993	District III
NV	1985–1988, 1990–1993	District V
NY	1990–1993	Subdistrict IB
ОН	1990	District II
OK	1986, 1987	District II
OR	1986, 1990–1993	District V
PA	1990–1993	Subdistrict IB
RI	1986–1993	Subdistrict IA
SC	1992	Subdistrict IC
SD	1985–1993	District II
TN	1990–1993	District II
UT	1986–1988, 1990–1993	District IV
VT	1986–1993	Subdistrict IA
WA	1986–1993	District V
WI	1985, 1986, 1990	District II
WV	1989–1993	Subdistrict IC
WY	1987, 1988	District IV

Table TN29. LPG Industrial Sector, PAD District and Subdistrict Price Estimates, 1990–1993

Year	Missing Prices	<b>Prices Used in Estimation</b>
1990	Subdistrict IA	District I
	Subdistrict IB	District I
	District V	U.S.
1991	Subdistrict IA	Subdistrict IB
	District V	U.S.
1992	Subdistrict IA	Subdistrict IC
	Subdistrict IB	Subdistrict IC
1993	Subdistrict IA	Subdistrict IC
	Subdistrict IB	Subdistrict IC

signed the simple average of the KY, MD, OH, PA, and VA prices. AK, DC, and HI prices are discussed below.

- b. The average ratio of *ASM/CM*-based final prices for 1978 through 1981 and the 1978 through 1981 *Agricultural Prices* annual prices is calculated for 48 States (excluding AK, DC, and HI) as the simple average of the ratio over the 4 years. This average ratio is used as an adjustment factor.
- 2. Final industrial sector LPG prices for 1982 through 1984 and 1970 through 1977 are estimated by using the State-level adjustment factors and annual average LPG prices from *Agricultural Prices* for these years.
  - a. Annual average LPG prices are calculated for 1982 through 1984 and 1970 through 1977 as the simple average of the monthly prices.
  - b. Agricultural Prices published annual average prices in dollars per gallon for all States in 1975 and 1976. For DE in 1970 through 1974, MD in 1970 through 1974, VA in 1970 through 1974, and WV in 1970 through 1972, only prices for small volume purchases in cents per pound were published. These are converted to cents per gallon by multiplying by 1.96, the average ratio of cents per gallon to cents per pound for the United States for 1970 through 1974.

- c. For 1970 through 1972, *Agricultural Prices* are converted from cents per gallon to dollars per gallon.
- d. For 1971 through 1973, the New England price per gallon reported by *Agricultural Prices* is assigned to CT, MA, ME, NH, RI, and VT.
- e. MD prices are assigned to DC in 1970 through 1972, 1974 through 1977, and 1982 through 1984. The combined MD/DE price in 1973 is assigned to MD, DE, and DC.
- f. Excluding AK and HI, States missing *Agricultural Prices* LPG prices are assigned the simple average price of adjacent States. The States with missing data and the adjacent State assignments are shown in Table TN30.
- g. Industrial sector LPG physical unit prices for 1970 through 1977 and 1982 through 1984 for all States (except AK, DC, and HI) are calculated by using the estimated annual *Agricultural Prices* data for the respective year and the State-level average ratios as adjustment factors.
- 3. AK prices for 1970 through 1977 and 1982 through 1984 and HI prices for 1970 through 1977 and 1982 through 1984 are estimated by using the relationship between *ASM/CM* based prices for these States and the U.S. price reported by *Agricultural Prices* (1979 through 1981 for AK and 1978 through 1981 for HI). The average ratio for the available years for the two States is calculated and used with the *Agricultural Prices* U.S. prices for the years to be estimated.

# Physical Unit Prices: 1978 Through 1981

For 1978 through 1981, the industrial sector LPG prices are either calculated directly from cost and quantity data from the ASM or the CM or are estimated by using the relationship of ASM/CM data to LPG price data from Agricultural Prices.

1. For 1978 through 1981, industrial sector physical unit prices for LPG are calculated as the average cost per unit from cost and quantity data published in *ASM/CM*. Since sales are reported in pounds,

Table TN30. LPG Industrial Sector Price Assignments, 1970–1976

State	Years	State Prices Used in the Estimation
CT	1974	NY
MA	1974	NY
ME	1974	NY
NH	1974	NY
NV	1970-1971	AZ, CA, ID, UT
	1973-1974	AZ, CA, ID
OR	1970-1974	CA, ID
RI	1974	NY
	1975-1976	CT, MA, NY
UT	1972	AZ, CO, ID, NV, WY
	1973-1974	AZ, CO, ID, WY
VT	1974	NY
WA	1970-1974	CA, ID

the prices are converted to dollars per gallon. The conversion factor of 4.5 pounds per gallon is from *ASM/CM*.

2. The AK price for 1978 is the consumption-weighted average Census division price. In addition, four States have prices estimated as the simple average of the prices of adjacent States, and DC is assigned the MD price, as shown in Table TN31.

### Btu Prices: All Years

Btu prices for States and the United States are calculated from the physical unit prices and the conversion factors shown in Table TN25 on page 61. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS, adjusted for process fuel and intermediate product consumption.

### **Data Sources**

#### **Prices**

1994 forward: EIA, Petroleum Marketing Annual, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">historical.html</a>, prices from Table

38, columns titled "Industrial Consumers," "Petrochemical," and "Other End Users" (1994–2006) and Table 34 (2007 forward) and unpublished associated volumes are used to calculate consumption-weighted average prices.

1985–1993: EIA, *Petroleum Marketing Annual*, Table 21 (1985), Table 33 (1986-1988), and Table 35 (1989-1993), columns titled "Propane (Consumer Grade)," "Sales to End Users," and "Sales for Resale."

Table TN31. LPG Industrial Sector Price Assignments, 1978-1981

State	Years	State Prices Used
AR	1978	LA, MO, MS, OK, TX
DC	1978–1981	MD
LA	1980	AR, MS, TX
NM	1979–1981	AZ, CO, OK, TX
WY	1978-1981	CO, ID, MT, ND, NE, SD, UT

1970–1984: Crop Reporting Board, U.S. Department of Agriculture, *Agricultural Prices*, tables titled "Average Price Paid by Farmers for Lawn Mowers and Petroleum Products, Specified Dates, by State," column titled "L.P. Gas," (1970-1976); "Household Supplies: Average Price Paid by Farmers" (1977-1979); "L.P. Gas: Average Price Paid by States" (1980); and "L.P. Gas: Average Price Paid by Months by States" (1981-1984).

1981: Bureau of the Census, U.S. Department of Commerce, 1982 Census of Manufactures, Fuels and Electric Energy Consumed, Part 2, States and Standard Metropolitan Statistical Areas by Major Industry Groups, Table 3, State-level quantity and cost of liquefied petroleum gases.

1978–1980: Bureau of the Census, U.S. Department of Commerce, Annual Survey of Manufactures, Fuels and Electric Energy Consumed, States by Industry Group and Standard Metropolitan Statistical Areas by Major Industry Group, Table 3, State-level quantity and cost of liquefied petroleum gases.

#### **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax stru.html">http://www.taxadmin.org/fta/rate/tax stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1985–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

# Consumption

1994 forward: EIA, unpublished volume data for "Industrial Consumers," "Petrochemical," and "Other End Users" collected on Form EIA-782B for consumption-weighted average industrial sector price calculations.

1970 forward: EIA, State Energy Data System, industrial sector LPG consumption.

#### **Conversion Factors**

1970 forward: EIA, State Energy Data, Consumption Technical Notes, Table B1, as shown in Table TN25.

1978–1981: 4.5 pounds per gallon from *Annual Survey of Manufactures*, Appendix C.

# **Transportation Sector**

Starting in 1994, transportation sector prices are estimated from PAD district or subdistrict prices for consumer grade propane sold through retail outlets published in the EIA *Petroleum Marketing Annual* or from unpublished data collected on Forms EIA-782A and EIA-782B. Physical unit PAD district or subdistrict prices are assigned to all States within a PAD district or subdistrict and State motor fuel taxes are added. The prices are converted to dollars per million Btu using 42 gallons per barrel and the Btu conversion factors shown in Table TN25.

For 1985 through 1993, State prices from the industrial sector are assigned to the transportation sector and LPG motor fuel taxes are added.

For 1970 through 1984, State prices from the industrial sector, including taxes, are assigned to the transportation sector.

### **Data Sources**

### **Prices**

1994 forward: EIA, *Petroleum Marketing Annual*, Table 38, column titled, "Through Retail Outlets" (1994–2006) and Table 34 (2007 forward).

#### **Taxes**

1985 forward: Federal Highway Administration, U.S. Department of Transportation, *Highway Statistics*, Table MF-121T for State tax rates on liquefied petroleum gases as motor fuel, supplemented with information from State revenue offices.

### Consumption

1970 forward: EIA, State Energy Data System, transportation sector LPG consumption.

#### **Conversion Factors**

1994 forward: EIA, State Energy Data, Consumption Technical Notes, Appendix B.

1970–1993: Btu prices are assigned from the industrial sector.

# Lubricants

Lubricant prices are developed for the industrial sector and are assigned to the transportation sector. State-level prices are not available for either sector; national-level prices are assigned to all States and do not include end-user taxes paid at the time of sale. Estimates of lubricant consumption by the industrial and transportation sectors are taken from the State Energy Data System (SEDS).

## Physical Unit Prices: 1983 Forward

Prices of lubricants are estimated from U.S. Department of Commerce, Bureau of the Census, *Census of Manufactures* for 1987 and 1992, the *Economic Census* for 1997, 2002, and 2007, and the *Annual Survey of Manufactures* for all other years by using data for two product categories:

- 1. Lubricating oils and greases, made in a refinery, NAICS 324110G (SIC 29117 for 1983 through 1996).
- 2. Lubricating oils and greases, not made in a refinery, NAICS 324191 (SIC 29920 for 1983 through 1996).

The value of the shipments of the two categories are summed. Quantities of these shipments are not published; therefore, lubricant consumption from SEDS is adjusted to estimate the comparable shipment quantities by using a factor developed from the 1982 Census data as described below. The price derived by dividing the value of shipments by the estimated quantity is assumed to be a wholesale price. An end-user price is derived by applying a trade ratio factor, which is developed from the 1977 Census data as described below, to the wholesale price.

If the Annual Survey of Manufactures or the Economic Census data are not available when the lubricant data are processed, the U.S. lubricant price is estimated by applying the year-on-year growth rate of the composite refiner acquisition cost of crude oil, published in EIA Petroleum Supply Annual, to the previous year's lubricant price.

## Physical Unit Prices: 1970 through 1982

Prices of lubricants are estimated from U.S. Department of Commerce, Bureau of the Census, data for three product categories:

- 1. Lubricating oils made in refineries (SIC 29117.21) and not made in refineries (SIC 29920.21).
- 2. Lubricating greases made in refineries (SIC 29117.31) and not made in refineries (SIC 29920.31).
- 3. Lubricating oils and greases, not specifically known (n.s.k.), made in refineries (SIC 29117.00) and not made in refineries (SIC 29920.00 for establishments with 10 employees or more and SIC 29920.02 for establishments with fewer than 10 employees).

For the years where *Census of Manufactures (CM)* data are available (1967, 1972, 1977, and 1982), total shipments are calculated by adding the shipments for the three product categories. Shipments for the third product category are withheld and estimated by dividing their value of shipments sum by the weighted average cost of the product categories SIC 29920.21 and 29920.31.

Total shipments in each year for which *CM* data are available is divided by the estimated SEDS total lubricants consumption (in physical units) for that year to establish a shipments-to-consumption ratio. Ratios for the years not covered by the *CM* (i.e., 1968 through 1971, 1973 through 1976, and 1978 through 1981) are estimated by linear interpolation. Total shipments for the years not covered by the *CM* are estimated by multiplying SEDS consumption data by the appropriate shipment-to-consumption ratio.

Estimated shipment prices are calculated by dividing the value of shipments shown in the *CM* (for 1972, 1977, and 1982) or the *Annual Survey of Manufactures* (for all other years) by the estimated shipments for each

product category. The shipment prices are assumed to represent wholesale prices.

End-user prices in dollars per barrel are estimated by multiplying the shipment (wholesale) prices by trade ratio factors that represent the wholesale-to-retail markup. The trade ratio factors are developed from Bureau of Economic Analysis (BEA) data for 1972 and 1977. For 1972, the sum of data called "purchasers value" for the three product categories is divided by the sum of the "producers value" for the three categories to derive a trade ratio. A similar calculation is made for 1977, but the terms "purchase value" and "basic value" are used in the source data.

The 1972 ratio is used for 1970 through 1972, and the 1977 ratio is used for 1977 forward. The values for 1973 through 1976 are estimated by linear interpolation by using the 1972 and 1977 values. The trade ratio for 1982 is not used because the range of petroleum products included in the ratio was expanded by BEA and the ratio would no longer represents the specific mark-up for lubricants.

### Btu Prices: All Years

Btu prices are obtained by dividing the prices in dollars per barrel by the conversion factor (6.065 million Btu per barrel).

#### Data Sources

#### **Prices**

1997 forward: U.S. Department of Commerce, U.S. Census Bureau, *Economic Census*, available at U.S. Census Bureau, American Factfinder, <a href="http://factfinder.census.gov">http://factfinder.census.gov</a>, and *Annual Survey of Manufactures*, *Value of Product Shipments*, <a href="http://www.census.gov/manufacturing/asm/index.html">http://www.census.gov/manufacturing/asm/index.html</a>, (NAICS 324191 and 324110G).

1970, 1971, 1973 through 1976, 1978 through 1981, and 1983 through 1996: Bureau of the Census, U.S. Department of Commerce, *Annual Survey of Manufactures; Lubricating Oils and Greases* (SIC 29117 and 29920).

1972, 1977, and 1982: Bureau of the Census, U.S. Department of Commerce, *Census of Manufactures, Petroleum Refining; Lubricating Oils and Greases* (SIC 29117 and 29920).

1972 and 1977: Bureau of Economic Analysis, U.S. Department of Commerce, Input-Output Table Work Tapes for (SIC Codes 29117 and 29920).

## Consumption

1970 forward: EIA, State Energy Data System, lubricants consumption.

### Conversion Factor: All Years

6.065 million Btu per barrel.

# **Motor Gasoline**

Motor gasoline prices are developed for the transportation sector, and the transportation sector prices are assigned to the commercial and industrial sectors. Motor gasoline consumed in privately-owned vehicles is accounted for in the transportation sector. Estimates of motor gasoline consumed by the transportation, commercial, and industrial sectors used in calculating expenditures are taken from SEDS. Prices in this series are retail prices (usually service station prices), including taxes.

## Physical Unit Prices: 2000 Forward

Beginning in 2000, motor gasoline physical unit prices are based on the average annual sales prices (excluding taxes) of finished motor gasoline to end users through retail outlets contained in Table 28 of the U.S. Energy Information Administration's (EIA) *Petroleum Marketing Annual (PMA)*. Finished motor gasoline includes conventional gasoline, all types of oxygenated gasoline including gasohol, and reformulated gasoline, but excludes aviation gasoline. This series reflects data collected from refiners, resellers, and retailers in the industry, and provides more comprehensive coverage than the series previously used, which reflected

data collected from refiners only. Data are available for all States except the District of Columbia, which has prices withheld for some years. In these instances, the price is estimated by applying the change in price for sales for resale (a type of wholesale sales) over the previous year to the previous year's price for sales to end users through retail outlets.

State and Federal motor gasoline tax rates are added to the prices from the *PMA*. State tax information and annual Federal tax information are taken from Table EN1 of EIA *Petroleum Marketing Monthly (PMM)*. EIA updates this table twice a year, reporting the tax rates on January 1 and July 1. Changes to tax rates that occur in between those months will not be reflected until the next update. To compile the average tax rates for the year, information on the effective date of rate changes is collected from additional sources. These include State Department of Revenue offices, the U.S. Department of Defense, Defense Energy Support Center, annual report entitled *Compilation of United States Fuel Taxes, Inspection Fees and Environmental Taxes and Fees*, and the U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics* report. They are combined with the Federal tax rate to adjust the *PMA* prices. Due to the lack of uniformity in application, State and local general sales taxes are not included.

## Physical Unit Prices: 1983 Through 1999

For 1983 through 1999, motor gasoline physical unit prices are based on the average annual refiner motor gasoline prices (excluding taxes) for sales to end users through retail outlets, published in the *PMA*. When the State-level prices are not available, the PAD district or subdistrict price is assigned to the State, except for certain States and years, as noted in Table TN32, that are derived from sales for resale prices or from the Bureau of Labor Statistics' *Consumer Prices: Energy (CPI)*.

State and Federal motor gasoline taxes are added to the prices from the *PMA*. Monthly State tax information and annual Federal tax information are taken from the U.S. Department of Transportation's *Highway Statistics*. The monthly State taxes are averaged to create an average annual tax for each State, which is combined with the Federal tax to adjust the *PMA* price. Due to the lack of uniformity in application, State and local general sales taxes are not included.

Motor gasoline prices for sales to end users through retail outlets are withheld for Maryland and unavailable for the District of Columbia in all years. To derive end-user prices for Maryland each year, the ratio of the prices for sales for resale (a type of wholesale sales) to the prices for sales to end users (retail sales) through company outlets in the neighboring States of Delaware, Pennsylvania, Virginia, and West Virginia are averaged and that average ratio is applied to the sales for resale prices for Maryland. End-user prices for the District of Columbia are derived using the ratio of Virginia's sales for resale prices to end-user prices.

Motor gasoline prices for Hawaii are not available in the *PMA* prior to 1991. They are also not collected or published in the *CPI* after December 1986. The following method is used to derive Hawaii prices for 1987 through 1990. The monthly Hawaii *CPI* prices are used to calculate annual averages for 1983 through 1986. The annual averages are divided by the *PMA* PAD District V price (with Hawaii State and Federal taxes added) for each year to develop annual ratios of the two prices. The four ratios for 1983 through 1986 are averaged to give one ratio that is multiplied by the *PMA* PAD District V prices for 1987 through 1990 to estimate Hawaii prices for those years. State and Federal taxes are added to the estimates.

In the States and years (shown in Table TN32) where prices are derived from the *CPI*, monthly *CPI* city prices are weighted by monthly consumption from *Highway Statistics*. All taxes are included in the *CPI* data.

# Physical Unit Prices: 1982

Monthly physical unit motor gasoline prices for 1982 are taken from the *Platt's Oil Price Handbook and Oilmanac (Platt's)* table "AAA 'Fuel Gauge' Report," the *CPI*, or both. Table TN33 summarizes price data availability by source. The *Platt's* prices are reported for both leaded and unleaded motor gasoline and for both full-service and self-service for all States except AK and HI. All available *Platt's* prices for 1982 are used in the calculation of motor gasoline prices. The continuity of these prices with prices published by *Platt's* in previous years suggests that taxes are included.

The available *CPI* monthly physical unit motor gasoline prices for 1982 are for all types of motor gasoline and cover 25 States, as shown in Table TN34. The *CPI* prices are assigned to any State that has a county

Table TN32. Motor Gasoline Price Assignments, 1983-1999

State	Years	Source
AK	1983–1986	CPI
CT	1989–1999	PMA, PAD Subdistrict IA
DC	1983–1999	PMA, Wholesale/retail adjustment
DE	1991–1993	PMA, PAD Subdistrict IB
HI	1983–1986	CPI
	1987–1990	PMA, PAD District V adjustment
ID	1993, 1994	PMA, PAD District IV
MD	1985–1999	PMA, Wholesale/retail adjustment
ME	1985–1988, 1990–1999	PMA, PAD Subdistrict IA
MT	1991–1999	PMA, PAD Subdistrict IV
ND	1996	PMA, PAD District II
NH	1995	PMA, PAD Subdistrict IA
SD	1987, 1991, 1992	PMA, PAD District II
WY	1985	PMA, PAD District IV

included in the Standard Metropolitan Statistical Area (SMSA) definitions used by the Bureau of Labor Statistics. These "all types" prices cover leaded regular, unleaded regular, and leaded premium and include taxes. All the available *CPI* prices for 1982 are also used in the calculation of motor gasoline prices. Complete monthly data exist for the 25 States covered by the *CPI*. The *CPI Detailed Report* of April 1986 explicitly states that Federal, State, and local taxes are included.

To combine the product-specific *Platt's* prices with the "all types" prices published in the *CPI*, the *Platt's* prices are weighted into "all types" prices by using annual U.S. data from the *Monthly Energy Review (MER)* to calculate shares for leaded and unleaded motor gasoline (no breakdowns for regular and premium are possible because of data limitations).

Motor gasoline price data reported by *Platt's* for 1982 cover the following months: February, April, June, August, November, and December. The missing six months are assigned prices as follows: January is assigned the February price, and the other missing months are assigned the average price of the preceding and succeeding months. A missing February price for MO is assumed to be equal to the April price, and a

Table TN33. Summary of Motor Gasoline Price Data by Year, 1970-1982

Years	Source	Grades Covered	Composite Price	Missing States All Sources
1982	Platt's	leaded	no	none
		unleaded	no	
	CPI	leaded regular	yes	
		leaded premium	yes	
		unleaded regular	yes	
1979–1981	Platt's	leaded regular	no	AR, DE, ME, MS,
		leaded premium	no	MT, ND, NH, OK,
		unleaded regular	no	RI, SC, SD, VT,
		unleaded premium	no	WV, WY
	CPI	leaded regular	yes	
		leaded premium	yes	
		unleaded regular	yes	
1978	Platt's	leaded regular	no	none
	CPI	leaded regular	yes	
		leaded premium	yes	
		unleaded regular	yes	
1976, 1977	Platt's	leaded regular	no	AK
	CPI	leaded regular	no	
		leaded premium	no	
		unleaded regular	no	
1974, 1975	Platt's	leaded regular	no	AK
	CPI	leaded regular	no	
		leaded premium	no	
1970–1973	Platt's	leaded regular	no	AK, HI

missing price for OR is assumed to be equal to the average of the April and August prices.

For States with data from *Platt's* only, prices by product type (leaded and unleaded) are first calculated as the simple average of full-service and self-service prices for that product for each month and State. The resulting prices are then weighted into monthly composite prices by using U.S. leaded and unleaded shares of motor gasoline product supplied from the *MER*. The following 26 States have data only from *Platt's*: AL,

AR, AZ, CT, DE, IA, ID, LA, ME, MS, MT, NC, ND, NE, NH, NM, NV, OK, RI, SC, SD, TN, UT, VT, WV, and WY.

*Platt's* reports two prices for each motor gasoline product for each year: one full-service price and one self-service price. These two prices are combined by using a simple average into a single product price for each State for each month.

The unleaded U.S. share of total motor gasoline consumption is reported in the *MER* as 52.1 percent in 1982. Assuming that the remaining motor gasoline consumption is leaded, the leaded portion of total consumption is 47.9 percent. These shares are used for all States and months to calculate the composite prices from the leaded and unleaded prices.

For AK and HI, the only States with data only from the *CPI*, the "all types" monthly prices reported are used directly as monthly composite prices.

For States with price data from both *Platt's* and the *CPI*, the *Platt's* data are first combined into product type prices and weighted with the *MER* shares. The resulting combined prices for all motor gasoline types are averaged together, with the combined *CPI* city prices assigned to the respective month and State. The following 23 States have monthly composite prices computed in this way: CA, CO, DC, FL, GA, IL, IN, KS, KY, MA, MD, MI, MN, MO, NJ, NY, OH, OR, PA, TX, VA, WA, and WI.

- 1. Leaded and unleaded gasoline prices are calculated as simple averages of full-service and self-service prices from *Platt's* and are then weighted into a composite price by using *MER* shares of leaded and unleaded motor gasoline consumption.
- 2. Monthly "all types" motor gasoline prices covering leaded regular, leaded premium, and unleaded regular are taken directly from the *CPI*. If there is more than one *CPI* price observation for a month and State, the *CPI* prices are simple averages.
- 3. Using a simple average, the composite *Platt's* prices are combined with the "all types" *CPI* prices for each State. The resulting prices are the monthly composite prices for 1982.

Table TN34. Motor Gasoline Price Assignments from Consumer Prices: Energy, 1978-1982

State	City Price Assignments
AK	Anchorage
CA	Los Angeles-Long Beach-Anaheim, San Diego, San Francisco, Oakland
CO	Denver-Boulder
DC	Washington
FL	Miami
GA	Atlanta
HI	Honolulu
IL	Chicago-Northwestern Indiana, St. Louis
IN	Chicago-Northwestern Indiana, Cincinnati
KS	Kansas City
KY	Cincinnati
MA	Boston
MD	Baltimore, Washington
MI	Detroit
MN	Minneapolis-St. Paul
MO	St. Louis, Kansas City
NJ	New York-Northeastern NJ, Philadelphia
NY	New York-Northeastern NJ, Buffalo
OH	Cincinnati, Cleveland
OR	Portland
PA	Philadelphia, Northeastern PA, Pittsburgh
TX	Dallas-Ft. Worth, Houston
VA	Washington
WA	Seattle-Everett, Portland
WI	Milwaukee, Minneapolis-St. Paul

Note: All types of motor gasoline are included.

Annual physical unit prices for all States are calculated from the monthly motor gasoline prices calculated above and weighted by the monthly motor gasoline consumption volumes for States from *Highway Statistics*.

# Physical Unit Prices: 1979 Through 1981

For 1979 through 1981, *Platt's* monthly motor gasoline prices are taken from a table titled "Platt's/Lundberg Summary." Prices are available for cities by product-type, by grade, and by type of service (full service,

self service). Four products and grades of motor gasoline are covered: leaded regular, unleaded regular, leaded premium, and unleaded premium. These data cover 37 States and taxes are included. The *CPI* reports "all types" prices, including taxes, for the cities listed in Table TN34. *Platt's* city price assignments to States for 1979 through 1981 are shown in Table TN35.

The computation of monthly composite prices for 1979 through 1981 varies, depending on the available data sources for each State. Monthly composite prices are estimated for the 14 States which do not have reported price data from either data source. If both *Platt's* and the *CPI* report prices for a city, the *CPI* price is used.

- 1. For States with city price observations only from *Platt's*, prices for leaded and unleaded motor gasoline are combined by use of simple averaging, regardless of the type of service, and are converted to dollars per gallon. The leaded and unleaded prices are then weighted together into a monthly composite price. The following 12 States have prices only from *Platt's* for 1979 through 1981: AL, AZ, CT, IA, ID, LA, NC, NE, NM, NV, TN, and UT.
  - a. The *Platt's* prices for 1981 end in September of that year; monthly prices by grade and service type for October, November, and December are assumed to be equal to the corresponding September prices.
  - b. Leaded and unleaded prices are calculated for each State by using a simple average of all prices available for each product (leaded, unleaded), regardless of service type or grade of motor gasoline (regular, premium). All city prices for each State are averaged together.
  - c. Leaded and unleaded shares of total motor gasoline consumption for the United States are calculated from the *MER* for each year 1979 through 1981. The monthly product type prices are weighted into composite prices by using the national leaded and unleaded shares as weights.
- 2. For States with city price observations only from the *CPI*, the monthly "all types" prices are used directly for States with only one price observation per month. For States with multiple observations, monthly prices are combined by simple averaging. States with *CPI*

Table TN35. Motor Gasoline Price Assignments from *Platt's*, 1979-1981

State	City Price Assignments
AL	Birmingham
ΑZ	Phoenix, Tucson
CA	Bakersfield, Fresno, Los Angeles, Sacramento,
СО	San Diego, San Francisco, Stockton
CT	Denver New Haven
DC	Washington
FL	Miami, Tampa-St. Petersburg
GA	Atlanta
IA	Des Moines
ID	Boise
IL	Chicago
IN	Indianapolis
KY	Louisville
LA	New Orleans
MA	Boston
MD	Baltimore
MI	Detroit
MN	Minneapolis
MO	Kansas City, St. Louis
NC	Charlotte
NE	Omaha
NJ	Newark
NM	Albuquerque
NV	Las Vegas, Reno
NY	Long Island, Rochester
OH	Cincinnati
OR	Portland
PA	Philadelphia, Pittsburgh
TN	Memphis
TX	El Paso, Houston
UT	Salt Lake City
VA	Norfolk
WA	Seattle, Spokane
WI	Milwaukee

data only are: AK, CO, DC, GA, HI, IL, KS, MA, MD, MI, MN, MO, NJ, OH, OR, PA, and WI.

- 3. For the eight States with price observations from both *Platt's* and the *CPI* (CA, FL, IN, KY, NY, TX, VA, and WA), monthly composite prices for 1979 through 1981 are calculated by using three steps:
  - a. The *Platt's* prices are combined into single "all types" prices as described above by using leaded and unleaded grades of motor gasoline shares as weights.
  - b. The CPI prices are combined by State.
  - c. Using simple averaging, the composite *Platt's* price for each State is combined with the "all types" *CPI* price for that State. The resulting prices are the monthly composite prices for 1979 through 1981.
- 4. Fourteen States are not covered by price data from either *Platt's* or the *CPI* in 1979 through 1981. These States are AR, DE, ME, MS, MT, ND, NH, OK, RI, SC, SD, VT, WV, and WY. Monthly composite prices for these States are estimated by using the monthly State-level composite prices for 1982 and Census region monthly prices from the *CPI* for 1979 through 1982.
  - a. The ratio between the 1982 State prices and the 1982 *CPI* Census region prices corresponding to each State is calculated for use as an adjustment factor in 1979, 1980, and 1981.
  - b. The monthly price for each of the 14 missing States is assumed to be the product of the 1982 Census region adjustment factor for that State times the monthly motor gasoline price for that Census region from the *CPI*.

Annual physical unit prices for all States are calculated from the monthly motor gasoline prices calculated above and weighted by the monthly motor gasoline consumption volumes for States from *Highway Statistics*.

# Physical Unit Prices: 1978

The *Platt's* monthly leaded regular motor gasoline prices cover all States except AK and HI. The *Platt's* city assignments to States are shown in

Table TN36. In 1978, the *CPI* motor gasoline coverage was expanded from 21 States to 25 States (28 SMSAs) and an "all types" price was published that covers leaded regular, leaded premium, and unleaded regular. The *CPI* SMSA assignments to States for 1978 through 1982 are shown in Table TN34 on page 73. Both the *CPI* and the *Platt's* prices include taxes.

Since both sources report a single price for each city or SMSA, product weights are not needed to compute monthly composite prices. Instead, city price observations are assigned to States, as shown in Table TN34 and Table TN36. Price observations are combined by using simple averaging by State and month. If both *Platt's* and the *CPI* cover a city/SMSA, the *CPI* price is used. *Platt's* prices are converted to dollars per gallon; the *CPI* prices are already expressed in dollars. All States are covered by the data sources, so no imputation is required for 1978. The following 26 States have prices only from *Platt's*: AL, AR, AZ, CT, DE, IA, ID, LA, ME, MS, MT, NC, ND, NE, NH, NM, NV, OK, RI, SC, SD, TN, UT, VT, WV, and WY. The following 19 States are covered only by the *CPI*: AK, CA, CO, DC, FL, GA, HI, IL, MA, MD, MI, MN, MO, NJ, NY, OH, OR, PA, and WI. Six States have price data from both sources: IN, KS, KY, TX, VA, and WA.

Annual physical unit prices for all States are calculated from the monthly motor gasoline prices calculated above and weighted by the monthly motor gasoline consumption volumes for States from *Highway Statistics*.

# Physical Unit Prices: 1976, 1977

The calculation of monthly composite State prices for 1976 and 1977 depends upon the source of data. Different procedures are used for States with only *Platt's* data, States with only *CPI* data, and States with both *Platt's* and *CPI* data. If both data sources cover a city, only the *CPI* price is used for that city. City price assignments to States are given in Table TN36 for *Platt's* and in Table TN37 for the *CPI*. Prices from both sources include taxes. AK is the only State for which prices need to be estimated.

For States with data from *Platt's* only, the monthly prices reported in *Platt's* are used either directly or combined by simple averaging if there is more than one price observation for a State in a given month. The

Table TN36. Motor Gasoline Price Assignments from Platt's, 1970-1978

State	City Price Assignments
AL	Birmingham
AR	Little Rock
ΑZ	Phoenix
CA	Los Angeles, San Francisco
CO	Denver
CT	Hartford
DC	Washington
DE	Wilmington
FL	Miami
GA	Atlanta
IA	Des Moines
ID	Boise
IL	Chicago
IN	Indianapolis
KS	Wichita
KY	Louisville
LA	New Orleans
MA	Boston
MD	Baltimore
ME	Portland
MI	Detroit
MN	Twin Cities
MO	St. Louis
MS	Jackson
MT	Great Falls
NC	Charlotte
ND	Fargo
NE	Omaha
NH	Manchester
NJ	Newark
NM	Albuquerque
NV	Reno
NY	Buffalo, New York
OH	Cincinnati, Cleveland
OK	
OR	Tulsa Portland
PA RI	Philadelphia Providence
SC	
	Charleston
SD	Huron
TN	Memphis Pellos El Pass Hausten
TX	Dallas, El Paso, Houston
UT	Salt Lake City
VA	Norfolk Bushington
VT	Burlington
WA	Seattle, Spokane
WI	Milwaukee
WV	Charleston
WY	Cheyenne

reported prices in cents per gallon are converted to dollars per gallon. Prices for the following 29 States are calculated by using this procedure and cover only leaded regular motor gasoline: AL, AR, AZ, CO, CT, DE, FL, IA, ID, LA, ME, MS, MT, NC, ND, NE, NH, NM, NV, OK, OR, RI, SC, SD, TN, UT, VT, WV, and WY.

If State-level motor gasoline prices for 1976 and 1977 are available only from the *CPI*, monthly composite prices are calculated as weighted averages of leaded and unleaded prices. Prices for 15 States are calculated by using data only from the *CPI*: CA, DC, GA, HI, IL, MA, MD, MI, MN, MO, NJ, NY, OH, PA, and WI.

- 1. The weights used in this process are national-level shares of leaded and unleaded motor gasoline product supplied. For 1977, the leaded and unleaded share of 0.725 and 0.275, respectively, are taken from the *MER*. For 1976, *MER* data for 1977 through 1984 are used to estimate the unleaded share by using simple regression. The unleaded percentages for 1977 through 1984 are converted to shares and used to estimate leaded and unleaded shares of motor gasoline. The resulting 1976 leaded share is 0.744 and the unleaded share is 0.256.
- 2. The next step is to calculate monthly composite leaded and unleaded prices for each State. If more than one *CPI* price observation is available for a particular grade of motor gasoline (leaded or unleaded) for a State in a given month, the *CPI* observations are combined by grade by using simple averaging. Regular and premium prices are averaged for an estimate of State-level leaded prices.
- 3. Final monthly composite prices for 1976 and 1977 are calculated by using the leaded and unleaded composite prices calculated above and the *MER*-based leaded and unleaded shares as volume weights.

For States with price data from both *Platt's* and the *CPI*, all price observations are averaged together by product type. If both sources report prices for a city, the *CPI* price is used. Once composite leaded and unleaded prices have been calculated separately for each State, the leaded and unleaded consumption shares are used to weight the product-type prices into the final monthly composite motor gasoline prices. Six States are calculated with data from both *Platt's* and the *CPI*: IN, KS, KY, TX, VA, and WA.

- 1. Monthly leaded composite prices are calculated by combining *Platt's* prices with the *CPI* prices for leaded regular and premium motor gasoline by month, since the *Platt's* prices cover only regular leaded fuel. If both data sources cover a city, the *CPI* prices are used.
- 2. Since the *CPI* is the only source of unleaded gasoline price data for 1976 through 1977, monthly unleaded composite prices are calculated from *CPI* data only.
- 3. Final monthly composite prices for the six States with price data from both *Platt's* and the *CPI* are calculated by using annual U.S. leaded and unleaded shares and leaded and unleaded monthly composite prices.

Prices for 1976 and 1977 for AK, the only State not covered by price data from either data source, are estimated on the basis of the average relationship between the State and the national average price for years in which data are available. The national average price used for these estimations is a simple average of the prices of the 49 States for which data are available in all years (i.e., excluding AK and HI for all years). Annual prices for AK are estimated on the basis of the average AK-to-U.S. price relationship for 1978 and 1979.

Annual physical unit prices (excluding AK) are calculated from the monthly motor gasoline prices calculated above and weighted by the monthly motor gasoline consumption volumes for States from *Highway Statistics*.

# Physical Unit Prices: 1974, 1975

The *Platt's* price data for 1974 through 1975 cover only leaded regular motor gasoline. Beginning in 1974, motor gasoline price data are also available from the *CPI* for selected SMSAs. An SMSA price is assigned to each State with counties included in the definition of that SMSA; for the years 1974 through 1977, prices for 23 SMSAs cover 21 States. The State assignments of SMSA prices for 1974 through 1977 are given in Table TN37 on page 78. For 1974 and 1975, *CPI* prices are reported separately for leaded regular and leaded premium motor gasoline. According to the April 1986 *CPI Detailed Report*, these prices include taxes; the *Platt's* prices also include taxes. AK is the only State not covered by

either of these two data sources; prices for AK are imputed for 1974 and 1975.

The *Platt's* regular leaded prices and the *CPI* regular and premium leaded motor gasoline prices, including taxes, are assigned to their respective States, as shown in Table TN36 and Table TN37. If both sources cover a city, the *CPI* price is used. The following 29 States are covered only by *Platt's*: AL, AR, AZ, CO, CT, DE, FL, IA, ID, LA, ME, MS, MT, NC, ND, NE, NH, NM, NV, OK, OR, RI, SC, SD, TN, UT, VT, WV, and WY. The following 15 States are covered only by *CPI*: CA, DC, GA, HI, IL, MA, MD, MI, MN, MO, NJ, NY, OH, PA, and WI. The following six States have both *Platt's* and *CPI* data for a particular city: IN, KS, KY, TX, VA, and WA.

All price observations assigned to a State, regardless of grade or data source, are added together and divided by the number of observations. As part of this calculation, *Platt's* prices are converted from cents per gallon to dollars per gallon.

Neither *Platt's* nor the *CPI* reports price data for AK. The methodology of the estimation of annual AK prices is the same as used in 1976 and 1977.

Annual physical unit prices for the remaining 50 States (excluding AK) are calculated from the monthly motor gasoline prices calculated above and weighted by the monthly motor gasoline consumption volumes for States from *Highway Statistics*.

# Physical Unit Prices: 1970 Through 1973

Monthly motor gasoline physical unit prices for 1970 through 1973 are available only from *Platt's*, where city prices covering 49 States are reported in a table titled "Service Station Prices: Gasoline (Including Taxes)." These prices, as shown in Table TN32, are for leaded regular gasoline only and include taxes.

Monthly average city prices from *Platt's* are assigned to the State in which the city is located. *Platt's* city price assignments to States are given in Table TN36.

Monthly composite prices for 1970 through 1973 are equal to the reported monthly *Platt's* prices or, if more than one city is available for a given State in a certain month, are a simple average of the assigned city prices. The reported prices are converted from cents to dollars per gallon.

*Platt's* does not report data for either AK or HI for 1970 through 1973. The methodology of the estimation of AK and HI prices is the same as that used for 1976 and 1977.

Annual physical unit prices (excluding AK and HI) are calculated from the monthly motor gasoline prices weighted by the monthly motor gasoline consumption volumes for States from *Highway Statistics*.

### Btu Prices: All Years

Btu prices for States are computed by converting the physical unit prices in dollars per gallon to dollars per barrel (42 gallons per barrel). The prices are then converted to dollars per million Btu by using the factor 5.253 million Btu per barrel from 1970 through 1993 and a variable annual factor from 1994 forward. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

### **Data Sources**

#### **Prices**

2000 forward: EIA, *Petroleum Marketing Annual*, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html</a>, Table 31 (2000-2006), and Table 28 (2007 forward), columns titled "All Grades, Sales to End Users, Through Retail Outlets."

1986 through 1999: EIA, Petroleum Marketing Annual, http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html, Table 29 (1986-1988) and Table 30 (1989-1993), columns titled "All Refiners, Sales to End Users, Through Company Outlets" and "All Refiners, Sales for Resale," and Table 35 (1994–1999), columns titled "All Grades, Sales

Table TN37. Motor Gasoline Price Assignments from Consumer Prices: Energy. 1974-1977

	Consumer Trices. Energy, 1914-1911
State	City Price Assignments
CA	Los Angeles-Long Beach, San Diego, San Francisco-Oakland
DC	Washington
GA	Atlanta
HI	Honolulu
IL	Chicago, St. Louis
IN	Cincinnati, Chicago
KS	Kansas City
KY	Cincinnati
MA	Boston
MD	Baltimore, Washington
MI	Detroit
MN	Minneapolis-St. Paul
MO	St. Louis, Kansas City
NJ	New York-Northeastern NJ, Philadelphia
NY	Buffalo, New York-Northeastern NJ
OH	Cincinnati, Cleveland
PA	Philadelphia, Pittsburgh
TX	Dallas, Houston
VA	Washington
WA	Seattle
WI	Milwaukee, Minneapolis-St. Paul

Note: Prices are available separately for leaded regular, leaded premium, and unleaded regular (1976, 1977); "all types" prices are not available.

to End Users, Through Retail Outlets" and "All Grades, Sales for Resale."

1983 through 1985: EIA, *Petroleum Marketing Annual 1985*, Volume 1, Table 16, columns titled "All Refiners and Gas Plant Operators, Sales to End Users, Through Company Outlets" and "All Refiners and Gas Plant Operators, Sales for Resale."

1974 through 1986: Bureau of Labor Statistics, U.S. Department of Labor, *Consumer Prices: Energy*, computer printouts of monthly gasoline prices.

1983 through 1986: Federal Highway Administration, U.S. Department of Transportation, *Highway Statistics*, Tables MF-26 (1983-1993) and MF-33GA (1994 and 1995).

1970 through 1982: McGraw-Hill, Inc., *Platt's Oil Price Handbook and Oilmanac*, table titled "AAA 'Fuel-gauge' Report" (1982); table titled "Platt's/Lundberg Summary," (1979-1981); and table titled "Service Station Prices: Gasoline (Including Taxes)," (1970-1978).

1974 through 1982: Bureau of Labor Statistics, *CPI Detailed Report*, April 1986, Technical Notes, page 110.

1982: EIA, Form EIA-25, "Prime Supplier Monthly Report," computer tape, unpublished data.

1976 through 1984: EIA, *Monthly Energy Review*, January 1985, table titled "Petroleum: Finished Motor Gasoline Supply and Disposition."

#### **Taxes**

2000 forward (State Taxes): EIA, Petroleum Marketing Monthly, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_monthly/pmm.html">http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_monthly/pmm.html</a>, Table EN1, column titled "Motor Gasoline," supplemented with information from State revenue offices and the Federal Highway Administration, U.S. Department of Transportation, Highway Statistics, <a href="http://www.fhwa.dot.gov/policy/ohpi/hss/hsspubs.htm">http://www.fhwa.dot.gov/policy/ohpi/hss/hsspubs.htm</a>, Table MF-121T.

1983 through 1999 (State Taxes): Federal Highway Administration, U.S. Department of Transportation, *Highway Statistics*, <a href="http://www.fhwa.dot.gov/policy/ohpi/hss/hsspubs.htm">http://www.fhwa.dot.gov/policy/ohpi/hss/hsspubs.htm</a>, Table MF-121T, supplemented with information from State revenue offices.

1991 forward (Federal Taxes): EIA, Petroleum Marketing Annual, http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html, Table EN1.

1983 through 1990 (Federal Taxes): EIA, Petroleum Marketing Annual, 1990, Table EN1.

### Consumption

1970 forward: EIA, State Energy Data System, transportation sector, motor gasoline consumption.

### Conversion Factor: All Years

1994 forward: EIA, *Annual Energy Review 2009*, Appendix A, Table A3. <a href="http://www.eia.gov/totalenergy/data/annual/pdf/sec13">http://www.eia.gov/totalenergy/data/annual/pdf/sec13</a> 3.pdf.

1970-1993: 5.253 million Btu per barrel.

# **Petroleum Coke**

In the State Energy Data System price and expenditure tables, petroleum coke is included in the category "other petroleum products" (see descriptions beginning on page 93).

Petroleum coke is consumed in the commercial, industrial, and electric power sectors. Petroleum refineries used about half of the petroleum coke consumed in the United States. Refinery use is removed from expenditure calculations for all years based on the assumption that the costs are passed on in the prices of the refined petroleum products. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.)

# **Commercial Sector**

Since 1992, small quantities of petroleum coke have been used for combined-heat-and-power generation in the commercial sector by the University of Northern Iowa. Prices in dollars per million Btu are calculated from data provided by the university and include taxes.

In 2009, price information from the University of Northern Iowa was not available. The 2009 price was estimated by applying the 2009

growth rate of the price of petroleum coke consumed by the electric power sector onto the 2008 price.

#### Data Source

#### Price

1992 forward: University of Northern Iowa, <a href="http://www.vpaf.uni.edu/fs/serviceunits/power.shtml">http://www.vpaf.uni.edu/fs/serviceunits/power.shtml</a>.

# **Industrial Sector**

Petroleum coke is used for combined-heat-and-power (CHP) generation and in manufacturing processes in the industrial sector. The quantities used for CHP are assigned the electric power sector petroleum coke prices in each State. When a State has no electric power petroleum coke consumption, the Census division price or a neighboring State's price is assigned as shown in Table TN38.

Petroleum coke used in manufacturing is marketed to industrial consumers in two forms, calcined and uncalcined. Calcined coke is about four times as expensive as uncalcined. A quantity-weighted U.S. average price is calculated by using U.S. Department of Commerce exports data and is assigned to all States with industrial petroleum coke consumption. The weighted average price is calculated by dividing the sum of the values of calcined and uncalcined petroleum coke exports by the sum of the two quantities exported. The exports, reported in metric tons, are converted to short tons by dividing by 0.9071847; are converted from short tons to barrels by multiplying by 5; and are converted from barrels to Btu by multiplying by 6.024. The prices do not include taxes.

### **Data Sources**

### Price

1989 forward: Bureau of the Census, U.S. Department of Commerce, December issues of EM-545, *Foreign and Domestic Exports*, for Petroleum

Table TN38. Industrial Sector Petroleum Coke for CHP Price Assignments, 1989 Forward

		State or Census Division
State	Years	Prices Assigned
AR	2005	West South Central
	2006	West North Central
CA	1989	West North Central
DE	1993-2003	PA
GA	1990	AL
	1991	East North Central
	1992	West North Central
	1993	KY
	1994-2002	South Atlantic
	2003-2005	FL
	2006, 2007	FERC plant data for South Atlantic
	2008, 2009	EIA-923 plant data for South Atlantic
IL	1990	IN
	2000, 2001	East North Central
LA	2007	FERC plant data for East North Central
MI	1989, 1990	IN
	1991-1993	East North Central
MT	1990	West North Central
ОН	1989, 1990	IN
	1998, 1999	East North Central
TX	1990-1992	West North Central
WI	1990	IN

Coke, Not Calcined, commodity code 2713110000 and Petroleum Coke, Calcined, commodity code 2713120000.

1988: Bureau of the Census, U.S. Department of Commerce, December issue of EM-522, *U.S. Exports, Schedule B, Community by Country*, Petroleum Coke, Except Calcined, commodity code 5213150, and Petroleum Coke, Calcined, commodity code 5175120.

1987: Bureau of the Census, U.S. Department of Commerce, December issue of EM-622, *U.S. Exports, Schedule B, Commodity by Country*, Petroleum Coke, Except Calcined, commodity code 5213150, and Petroleum Coke, Calcined, commodity code 5175120.

1986: Bureau of the Census, U.S. Department of Commerce, December issue of EM-546, U.S. Exports, Schedule B, Commodity by Country,

Petroleum Coke, Except Calcined, commodity code 5213150, and Petroleum Coke, Calcined, commodity code 5175120.

1978–1985: Bureau of the Census, U.S. Department of Commerce, FT-446, U.S. Exports, Schedule B, Commodity by Country, Petroleum Coke, Except Calcined, commodity code 5213150, and Petroleum Coke, Calcined, commodity code 5175120.

1970-1977: Bureau of the Census, U.S. Department of Commerce, December issues of FT-410, *U.S. Exports, Schedule B, Commodity by Country*, Petroleum Coke, Except Calcined, commodity code 3329420, and Petroleum Coke, Calcined, commodity code 3329410.

# **Electric Power Sector**

Petroleum coke is also used for electricity generation in the electric power sector. Estimates of the annual consumption of petroleum coke by the electric power sector are taken from the State Energy Data System (SEDS). The electric power prices for petroleum coke are the average delivered cost of petroleum coke receipts at electric plants. These data are available from the U.S. Energy Information Administration (EIA) *Cost and Quality of Fuels for Electric Plants (C&Q)*. The prices include all taxes, transportation, and other charges paid by the electric plants.

### Btu Prices: 2002 Forward

Electric power sector petroleum coke prices are taken from the EIA *C&Q*. From 2008 forward, the *C&Q* data are compiled from the EIA-923, "Power Plant Operations Report." Prior to 2008, the data are compiled from the Federal Energy Regulatory Commission (FERC) Form 423, "Cost and Quality of Fuels for Electric Plants," a survey of electric utilities and the EIA Form-423 "Cost and Quality of Fuels for Electric Plants," a survey of non-utility power producers. The combined information from the Form EIA-423 and FERC Form 423 is used to calculate average delivered costs of petroleum coke used by the entire electric power industry.

Some States have petroleum coke consumption in the electric power sector in SEDS but no deliveries or price data in the *C&Q*. Those States are

assigned Census division average prices from the *C&Q*, or, if the Census division average is not available, they are assigned prices from neighboring States. Beginning with 2003 data, an additional method of estimating prices is used. Plant-level data from the EIA-923 Schedule 2 data files or the FERC Form 423 data files are used to calculate prices for a State. If there are no plant data for the State, the plant-level data are used to calculate a price for the Census division. The state level price assignments are shown in Table TN39, and the Census division level price assignments are shown in Table TN40.

### Btu Prices: 1972 Through 2001

Estimates of the average delivered cost of petroleum coke are based on delivery and cost data from FERC Form 423 data files. From 1972 through 1982, steam plants with a maximum capacity of 25 megawatts were included in the survey. For 1983 and subsequent years, the reporting threshold was raised to 50 megawatts capacity. The FERC Form 423 data files show quantity in short tons, estimated Btu per pound, and price in cents per million Btu. The data are presented by plant, by State, and by month. The Btu price by State is calculated as the annual sum of the unit prices, weighted by the total Btu in each reported delivery, divided by the annual sum of the Btu delivered to all electric plants within the State.

In addition to the computer data files, the data also are published for some years in the EIA C&Q. From 1978 through 1982, C&Q was published monthly and annually; data for calculating petroleum coke prices are in only the monthly reports. For 1983 through 2001, C&Q was published annually and includes petroleum coke prices for individual States and for the Nation (the 1994 edition is the last hard copy; all later years are available electronically only).

Some States have petroleum coke consumption in the electric power sector in SEDS but no deliveries or price data in the C&Q. Those States are assigned Census division average prices from the C&Q or, if the Census division average is not available, they are assigned prices from neighboring States, as shown in Tables TN39 and TN40. The high DE prices prior to 1981 are actual reported prices.

Table TN39. Petroleum Coke Electric Power Sector State Price Assignments, 1972 Forward

State	Years	State Prices Assigned
DE	1981-1992	PA
IA	2008, 2009	EIA-923 plant data for IA
IN	2009	IA
KY	2003	FERC plant data for KY
KS	1975	MO
LA	1990	AL
	1996	FL
	1993-1995, 1997-2002	TX
	2004	FERC plant data for LA
	2008, 2009	EIA-923 plant data for LA
ME	1996-2000	PA
MI	2004, 2005, 2007	FERC plant data for MI
MO	1983, 1985	MN
	2008	EIA-923 plant data for MO
MT	1999	UT
	2001	AZ
NC	1997, 1998	FL
NY	1974, 1996, 1998-2000	PA
TX	2004	FERC plant data for TX
WI	1985	MN
	2003-2007	FERC plant data for WI
	2008, 2009	EIA-923 plant data for WI

Btu Prices: 1970, 1971

For the years 1970 and 1971, prices are estimated by using the gross domestic product implicit price deflator. The deflator for 1970 or 1971 is divided by the 1972 deflator and the quotient is multiplied by the 1972 price for each State to develop the price estimates for 1970 and 1971. The deflators are 35.1 in 1970, 37.1 in 1971, and 38.8 in 1972.

Although SEDS has a consumption estimate for New Jersey in 1971, there are no NJ price data for any year in the FERC Form 423 data files. Form 423 data for Pennsylvania in 1972 are used to estimate a PA price for 1971, which is assigned to NJ. The Form 423 PA prices for 1972 and 1971 are not used in SEDS because the consumption data source has no petroleum coke consumption in PA for those years.

Table TN40. Petroleum Coke Electric Power Sector Census Division Price Assignments, 1972 Forward

State	Years	Census Division Prices Assigned
CA	1990-2009	West North Central
IL	2006, 2007	FERC plant data for East North Central
KY	2005-2007	FERC plant data for East North Central
	2008	EIA-923 plant data for East North Central
LA	1992	West North Central
	2005	West South Central
	2006, 2007	West North Central
ME	1994, 1995	Middle Atlantic
MI	2006	FERC plant data for East North Central
	2008, 2009	EIA-923 plant data for East North Central
MN	2009	EIA-923 plant data for West North
140	2005	Central
MO	2005	West North Central
MT	1995–1998, 2000, 2003–2007	West North Central
	2008, 2009	EIA-923 plant data for West North Central
NY	2001, 2002, 2009	East North Central
	2003, 2005-2008	Mid Atlantic
OH	2004-2007	FERC plant data for East North Central
	2008	EIA-923 plant data for East North Central
	2009	East North Central
PA	2001-2003, 2009	East North Central
	2005, 2006, 2008	Mid Atlantic
SC	2008	EIA-923 plant data for South Atlantic
TX	2005, 2008, 2009	West South Central
	2006, 2007	West North Central
WA	2000	West North Central

### U.S. Btu Prices: All Years

U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

## **Data Sources**

#### Prices

2008 forward: EIA, *Cost and Quality of Fuels for Electric Plants*, Table 9, and Form EIA-923, "Power Plant Operations Report," <a href="http://www.eia.gov/cneaf/electricity/page/eia906\_920.html">http://www.eia.gov/cneaf/electricity/page/eia906\_920.html</a>.

2002–2007: EIA, Cost and Quality of Fuels for Electric Plants, Table 9, and FERC Form 423, "Cost and Quality of Fuels for Electric Plants," <a href="http://www.eia.gov/cneaf/electricity/page/ferc423.html">http://www.eia.gov/cneaf/electricity/page/ferc423.html</a>.

1972–2001: EIA, computer data files from FERC Form 423, "Cost and Quality of Fuels for Electric Plants," <a href="http://www.eia.gov/cneaf/electricity/page/ferc423.html">http://www.eia.gov/cneaf/electricity/page/ferc423.html</a>, as published compiled by plant in the following reports:

- 1983–2001: EIA, *Cost and Quality of Fuels for Electric Plants*, Table 20 (1983, 1984), Table 12 (1985–1989), Table 40 (1990, 1991), and Table 28 (1992–2001).
- 1978–1982: EIA, Cost and Quality of Fuels for Electric Plants, table titled "Wood Chips, Refuse, and Petroleum Coke Used as Fuel by Steam-Electric Units."

1970–1972: EIA, Annual Energy Review 1992, Appendix C. Gross Domestic Product and Implicit Price Deflator.

# Consumption

1970 forward: EIA, State Energy Data System, electric power sector petroleum coke consumption.

## Conversion Factors: All Years

No conversion factors are required; Btu prices are calculated directly from data sources.

# **Residual Fuel Oil**

Residual fuel oil prices are developed for the industrial, commercial, transportation, and electric power sectors. Estimates of the amount of residual fuel oil consumed by sector are taken from State Energy Data System (SEDS) and are adjusted for process fuel consumption in the industrial sector. (See Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.)

# **Electric Power Sector**

The electric power price for residual fuel oil (heavy oil) is the average delivered cost of No. 6 fuel oil receipts at electric plants. For 1973 forward, Btu prices are developed directly from the data sources. For 1970 through 1972, prices are estimated by using simple regression analysis. All taxes, transportation, and other charges paid by the power plants are included in the prices for all years.

### Btu Prices: 1973 Forward

Electric power sector residual fuel oil prices for 1973 forward are taken from the U.S. Energy Information Administration (EIA) *Cost and Quality of Fuels for Electric Plants (C&Q)*. For 1973 through 1979, British thermal unit (Btu) prices are calculated as the weighted average of contract and spot prices for No. 6 fuel oil. For 1980 through 1982, *C&Q* prices cover all reporting plants of 25 megawatts capacity or greater. For 1983 forward, *C&Q* reports prices for steam electric plants of 50 megawatts capacity or greater.

Table TN41 lists the States and years for which consumption is indicated by SEDS but no price is shown in C&Q. For these States, the Census division price, as shown in C&Q or estimated as described in the following paragraphs, is assigned as the State price.

For 2007 forward, C&Q does not report price for the Mountain Division. The missing price is estimated by calculating the U.S. percentage price increase from the previous year to the current year and applying it to the previous year's estimated Mountain price. In 2007, C&Q does not report

prices for the West North Central, Mountain, Pacific, and Pacific Noncontiguous Census divisions. The missing Census division prices are estimated by calculating the U.S. percentage price increase from 2006 to 2007 and applying it to the 2006 price for each division.

C&Q does not have prices for the Pacific Noncontiguous division for 2002 through 2006. In 2002 and 2003, the ratio of the previous year Pacific Noncontiguous price to the previous year Pacific Contiguous price is applied to the current year Pacific Contiguous price. For 2004 through 2006, the Pacific Noncontiguous price is estimated by applying the ratio of its previous year's price to the previous year's Mountain price to the current year's Mountain price. In 2004, the Pacific Contiguous price is also missing and is estimated by applying the ratio of the previous year's Mountain price to the previous year's Pacific Contiguous price to the current year's Mountain price.

For 1996 through 2002, no power plants in the Mountain Census division reported receipts of residual fuel oil in *C&Q*. Therefore, Mountain division prices for those years are estimated by averaging the percentage difference between Mountain and Pacific Noncontiguous Census division prices for the years 1991 through 1995 and then applying this average ratio to the Pacific Noncontiguous prices for 1996 through 2002.

*C&Q* does not have prices for the Pacific Contiguous division for 1995 through 2000. The only State in this region that showed consumption in those years was California, which was missing price data for 1995 through 2000. It was determined that the one power plant in California that consumed residual fuel oil in 1995 and 1996 had purchased the fuel in 1994, and the 1994 price was assigned. For 1997 through 2000, residual fuel oil prices for California were calculated from data reported by electric power plants on the FERC Form 1.

#### Alaska: 1973 Forward

C&Q does not have prices for AK from 1973 through 2007. For 1973 through 1993, prices are estimated by calculating the ratio of the AK price to the U.S. price from the Statistical Yearbook of the Electric Utility Industry and multiplying the ratio by the C&Q U.S. price for each year. AK prices for 1973, 1975, and 1978 are not published in the Statistical Yearbook and are estimated by calculating an average of the ratios of the AK

Table TN41. Residual Fuel Oil Electric Power Census Division
Price

	FIICE	
State	Years of Assigned Prices	Census Division
AL	1975–1979	East South Central
AR	1987, 1992, 1993, 1996–2003, 2005, 200	07 West South Central
ΑZ	1984, 1985, 1991–1997, 1999–2001	Mountain
CA	2007	Pacific Contiguous
CO	1982, 1987, 1989–1992, 1994, 1995–200	2
	2009	•
CT	2001–2009	New England
DC	1982–2001	South Atlantic
DE	2007–2009	South Atlantic
GA	1991, 1998-2002, 2007-2009	South Atlantic
HI	2002–2006	Pacific Non-Contiguous
IA	1970–1985	West North Central
IL	2000, 2003–2009	East North Central
IN	1970–1979, 1995, 2001-2002	East North Central
KS	1980, 1981, 1985–1987, 1989–1992, 199	95 West North Central
KY	1970–1979	East South Central
MD	2001–2007	South Atlantic
ME	2001–2009	New England
MN	1984, 1985, 1987–1990, 1992, 1993,	West North Central
	1996–2002, 2007	
MO	1999, 2001, 2002, 2004	West North Central
MT	1970–1979	Mountain
NC	1976, 1977, 1979, 1980, 1982, 1984	South Atlantic
ND	1970–1979, 2002	West North Central
NE	1981–1983, 1990, 1991, 1994, 1998–200	07 West North Central
NM	1979–1982, 1989–1997, 2001, 2004	Mountain
NV	1983, 1985, 1996–2002, 2007	Mountain
ОН	1992–1994, 2001, 2002, 2004	East North Central
OK	1977, 1978, 1980, 1982–1987, 1989,	West South Central
	1991–1997, 1999, 2001, 2002, 2006, 200	07
OR	1970, 1973, 1974	Pacific
PA	2002–2009	Mid-Atlantic
RI	1995	New England
SC	1983, 1985–2002, 2007–2009	South Atlantic
SD	1981–1988	West North Central
TN	1979	East South Central
TX	1992–1997, 1999–2002, 2007, 2008	West South Central
UT	1982, 1983, 1986	Mountain
VT	1970–1979, 2008, 2009	New England
WA	1970, 1971, 1975–1978, 1981–1983,	Pacific
	1986–1988	
WA	1992, 1993	Pacific Contiguous
WI	2001	East North Central
WV	1970–1977, 1979	South Atlantic
-	- ,	

to U.S. prices in adjacent years. The 1973 estimated price is based on the average ratio for 1972 and 1974; the 1975 price is based on the average ratio for 1974 and 1976; and the 1978 price is based on the average ratio for 1977 and 1979. The average ratio is then applied to the U.S. C&Q price for the missing year. Beginning with 1994 data, the Statistical Yearbook table was discontinued. Alaska prices for 1994 through 2007 are obtained from direct contact with the only Alaskan power plant reporting use of residual fuel oil.

### Hawaii: 1973 Through 1982, and 2007

*C&Q* does not have prices for HI from 1973 through 1982. Prices are estimated by calculating the ratio of the HI price to the U.S. price from the *Statistical Yearbook of the Electric Utility Industry* and multiplying the ratio by the *C&Q* U.S. price for each year. In 2007, plant data from FERC Form 1 are used to calculate the State price.

### Btu Prices: 1970 Through 1972

State-level Btu prices for 1970 through 1972 are estimated by using regression techniques and price data from the *Statistical Yearbook*. The regression equations use *Statistical Yearbook* State-level prices for 1973 through 1980 as the independent variable and the State-level prices calculated above (including the estimations for AK and HI) as the dependent variable. Pacific regional price averages are assigned for the missing WA prices in 1970 and 1971. The average of 1970 and 1972 AK *Statistical Yearbook* prices is substituted for the missing 1971 AK price.

### U.S. Btu Prices: All Years

U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

#### Data Sources

#### **Prices**

1973 forward: EIA, Cost and Quality of Fuels for Electric Plants, <a href="http://www.eia.gov/cneaf/electricity/cq/cq\_sum.html">http://www.eia.gov/cneaf/electricity/cq/cq\_sum.html</a>, Table 6

Table TN42. Residual Fuel Oil Industrial Sector PAD District and Subdistrict Price Assignments, 1984 Forward

State	Years	Assignments
AL	1995, 1997, 1998, 2005–2009	District III
AR	1985, 1996, 1997–2009	District III
AZ	1984–1993, 1995–2002, 2005–2007	District V
CO	1986, 1988, 1990–1995, 1997–1999,	District IV
	2001–2002, 2006, 2008	
DC	1994, 1995, 2000, 2002, 2004	Subdistrict IB
FL	2009	Subdistrict IC
GA	2001–2004	Subdistrict IC
HI	2002–2008	District V
IA	1995–1999, 2005–2008	District II
ID	1985, 1986, 1989–1992, 1994, 1995–2003,	District IV
	2005–2007, 2009	B: ( : ( !!
IL IN	2003–2004, 2007–2009	District II
IN	2009	District II
KS	2007–2009	District II
KY ME	1998–2009 2007	District II Subdistrict IA
MI	2007-2009	District II
MN	1995–1997, 2002–2009	District II
MO	1995, 2007, 2009	District II
MS	1988, 1991, 1992, 1995, 1998,	District III
IVIO	2001–2004, 2006–2009	District III
MT	1992, 1994, 1995, 1997–1999, 2001–2006,	District IV
	2009	
NC	2007	Subdistrict IC
ND	1988–1992, 1995–2002, 2005–2009	District II
NE	1995, 1996, 1998–2000, 2002, 2005–2009	District II
NM	1984–1986, 1990–2009	District III
NV	1986, 1988, 1991–1999, 2002–2006	District V
OK	1992–2009	District II
OR	1989	District V
SC	1993–1995, 1998-2002, 2005–2008	Subdistrict IC
SD	1990–2009	District II
TN	1995, 2000, 2002, 2007–2009	District II
UT	1989–1992, 1998-2000, 2002, 2005, 2006, 2008, 2009	District IV
WA	2002	District V
WI	1994, 1995, 1998, 2006–2009	District II
WV	1984, 1998, 2002–2009	Subdistrict IC
WY	1989–1999, 2001–2009	District IV

Table TN43. No. 6 Fuel Oil Price Assignments from Platt's, 1970–1983

State	Years	City or State Prices Assigned	State	Years	City or State Prices Assigned
AK	1970-1972, 1975,	Los Angeles, CA	MT	1970–1983	Minneapolis/St. Paul, MN
	1977–1980	-	NC	1970–1983	Wilmington
	1973-1974, 1976	Los Angeles/San Francisco, CA	ND <sup>1</sup>	1970–1983	Minneapolis/St. Paul, MN
	1981–1983	Los Angeles, CA; San Francisco, CA	NE	1970–1972, 1975,	Los Angeles, CA
λL	1970–1983	Savannah, GA		1977–1980	,
AR.	1970–1983	Arkansas		1973, 1974, 1976	Los Angeles/San Francisco, CA
٩Z	1970–1972, 1975,	Los Angeles, CA		1981–1983	Los Angeles, CA; San Francisco, CA
_	1977–1980	200 / m.gotoo, 07 t	NH	1970–1983	Portland, ME
	1973–1974, 1976	Los Angeles/San Francisco	NJ	1970–1972	New Jersey
	1981–1983	Los Angeles, CA; San Francisco, CA	140	1974, 1975	New York, NY; Albany, NY; Buffalo, NY
CA	1970–1972, 1975,	Los Angeles		1976–1983	New York, NY; Albany, NY
	1977–1980	Los Aligeles	NM	1970–1972, 1975,	Los Angeles, CA
	1973–1974, 1976	Los Angolos/Con Francisco	INIVI	1977–1980	Los Angeles, OA
		Los Angeles/San Francisco			Las Angeles/Can Francisco CA
201	1981–1983	Los Angeles; San Francisco		1973, 1974, 1976	Los Angeles/San Francisco, CA
	1970–1983	Minneapolis/St. Paul, MN	<b>AD</b> (	1981–1983	Los Angeles, CA; San Francisco, CA
CT	1970–1983	New Haven	NV	1970–1972, 1975,	Los Angeles, CA
DC	1970–1983	Baltimore, MD		1977–1980	
DE 	1970–1983	Baltimore, MD		1973, 1974, 1976	Los Angeles/San Francisco, CA
FL	1970–1972	Jacksonville; Miami; Tampa; Port Everglades		1981–1983	Los Angeles, CA; San Francisco, CA
	1973–1975	Jacksonville; Miami; Tampa	NY	1970–1975	New York; Albany; Buffalo
	1976–1983	Jacksonville/Miami		1976–1983	New York; Albany
GA	1970–1983	Savannah	OH <sup>1</sup>	1970	Toledo
HI	1970–1972, 1975,	Los Angeles, CA		1971–1983	Detroit, MI
	1977–1980		OK <sup>2</sup>	1970–1977, 1979	Group 3 (Oklahoma)
	1973, 1974, 1976	Los Angeles/San Francisco, CA		1978, 1980–1983	New Orleans, LA
	1981–1983	Los Angeles, CA; San Francisco, CA	OR	1970–1972, 1975,	Los Angeles, CA
IA <sup>1</sup>	1970–1983	Chicago, IL		1977–1980	
ID	1970–1972, 1975,	Los Angeles, CA		1973, 1974, 1976	Los Angeles/San Francisco, CA
	1977–1980	<b>3</b> * ***, *		1981–1983	Los Angeles, CA; San Francisco, CA
	1973, 1974, 1976	Los Angeles/San Francisco, CA	PA	1970–1983	Philadelphia
	1981–1983	Los Angeles, CA; San Francisco, CA	RI	1970–1975	Providence
L <sup>1</sup>	1970–1983	Chicago	""	1976–1983	New Haven, CT
IN <sup>1</sup>	1970–1983	Chicago, IL	sc	1970–1983	Charleston
KS	1970	Baton Rouge, LA; New Orleans, LA	SD <sup>1</sup>	1970–1983	Minneapolis/St. Paul, MN
i (O	1971–1983	New Orleans, LA	TN	1970–1303	Baton Rouge, LA; New Orleans, LA
KY	1970	Baton Rouge, LA; New Orleans, LA	IIN	1971–1983	New Orleans, LA
ΙΝΊ			TX		New Mexico/West Texas
	1971–1983	New Orleans, LA	1.7	1970–1972	
LA	1970	Baton Rouge; New Orleans	1	1973–1983	New Orleans, LA
	1971–1983	New Orleans	UT <sup>1</sup>	1970–1983	Minneapolis/St. Paul, MN
MA	1970–1983	Boston	VA	1970–1983	Norfolk
MD	1970–1983	Baltimore	VT	1970–1983	Portland, ME
ME	1970–1983	Portland	WA	1970–1972, 1975, 1978,	Los Angeles, CA
MI <sup>1</sup>	1970–1983	Detroit		1979	
MN <sup>1</sup>	1970–1983	Minneapolis/St. Paul		1973, 1974, 1976	Los Angeles/San Francisco, CA
ИO <sup>1</sup>	1970–1973	Chicago, IL		1980–1983	Seattle/Tacoma
	1974–1983	St. Louis	WI <sup>1</sup>	1970–1983	Chicago, IL
MS	1970	Baton Rouge, LA; New Orleans, LA	WV	1970–1983	Norfolk, VA
	1971–1983	New Orleans, LA	WY <sup>1</sup>	1970–1983	Minneapolis/St. Paul, MN

<sup>&</sup>lt;sup>1</sup>Data from Platt's are converted from cents per gallon to dollars per barrel.

<sup>&</sup>lt;sup>2</sup>As shown in Platts.

(1973–1979), Table 45 (1980–1982), Table 51 (1983, 1984), Table 41 (1985-1989), Table 14 (1990, 1991), and Table 8 (1992–2001), Table 7.D (2002, 2003), Table 7.C (2004–2008), and Table 11 (2009).

1994–2007: Alaska prices are obtained from the Golden Valley Electric Association.

1970–1993: Edison Electric Institute, *Statistical Yearbook of the Electric Utility Industry*, Table 43 (1970–1979), Table 26 (1980–1983), Table 28 (1984-1986), and Table 29 (1987–1993).

## Consumption

1970 forward: EIA, State Energy Data System, electric power sector residual fuel oil consumption.

### Conversion Factors: All Years

Because Btu prices are available directly from the data sources, no conversion factors are used, with the exception of Alaskan prices for 1994 forward, which use 6.287 million Btu per barrel.

# **Industrial Sector**

The industrial sector residual fuel oil prices for 1984 forward are developed from refiner/reseller prices of residual fuel oil as published in the *Petroleum Marketing Annual (PMA)*. Residual fuel oil prices for 1970 through 1983 are calculated or estimated by using average costs of residual fuel oil to manufacturing firms published in two Bureau of the Census reports and *Platt's Oil Price Handbook and Oilmanac*. Price data in these sources are available for the years 1971 and 1974 through 1981; prices for 1970, 1972, 1973, 1982, and 1983 are estimated. Prices for all years include taxes.

# Physical Unit Prices: 1984 Forward

Residual fuel oil industrial sector physical unit prices are calculated by using refiner/reseller prices to end users from the *PMA*. The States that do not have *PMA* prices are assigned their PAD district or subdistrict

price as shown in Table TN42, with the exception of Alaska. Alaska industrial residual fuel oil prices for 1984 forward are based on the Washington industrial residual fuel oil prices and the ratio of the AK-to-WA industrial distillate fuel oil prices for each year where there is consumption. State general sales taxes are added.

### Physical Unit Prices: 1982, 1983

After 1981, the U.S. Department of Commerce's Annual Survey of Manufactures and the Census of Manufactures (ASM/CM) ceased publication of fuel-specific State-level residual fuel oil data from which prices can be calculated. Prices for 1982 and 1983 are estimated from the average relationship between the ASM/CM-based prices generated for 1978 through 1981 and the assigned Platt's No. 6 fuel oil prices for 1978 through 1981 (Table TN43). These average ratios are calculated at the State-level for all States except AK, which shows no industrial sector residual fuel oil use reported in SEDS for 1982 and 1983. Physical unit residual fuel oil industrial prices for 1982 and 1983 are calculated by using the assigned Platt's prices for 1982 and 1983 (Table TN43) and the State-level average ratios. The resulting estimates implicitly include taxes that reflect individual State differences.

# Physical Unit Prices: 1971, 1974 Through 1981

For the years 1971 and 1974 through 1981, industrial sector residual prices are calculated directly from cost and quantity data reported by the *ASM/CM*. For all States with available cost and quantity data, prices are equal to the average cost of residual fuel oil to manufacturers. Taxes are included in the published cost data. Missing data for these years are assigned from the average prices of adjacent States, as shown in Table TN44.

# Physical Unit Prices: 1970, 1972, 1973

Since ASM/CM data are not available for 1970, 1972, or 1973, prices for these years must be estimated. Physical unit prices are based on the ratio of the 1971 CM prices to the 1971 assigned No. 6 fuel oil prices from Platt's Oil Price Handbook and Oilmanac (Table TN43). The estimated 1971 CM prices for NM and WY are used in the calculations. The resulting ratios for each State are used with the Platt's assigned prices for

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1970, 1972, and 1973 to estimate prices. The final estimates implicitly include State-specific taxes.

#### Btu Prices: All Years

Btu prices for States are calculated from the physical unit prices and the conversion factor of 6.287 million Btu per barrel. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS, which are adjusted for process fuel consumption.

### Data Sources

### **Prices**

1984 forward: EIA, *Petroleum Marketing Annual*, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">historical.html</a>, Table A3, column titled "Residual Fuel Oil - Sales to End Users."

1984 forward: Industrial sector distillate fuel oil price estimates from *SEDS* (AK and WA only).

1970-1983: McGraw-Hill, Inc., *Platt's Oil Price Handbook and Oilmanac*, refinery and terminal prices for No. 6 fuel oil, average of highs and lows.

1971, 1977, 1981: Bureau of the Census, U.S. Department of Commerce, *Census of Manufactures, Fuels and Electric Energy Consumed*, Part 2, Table 3. (Dates shown on the report covers are, respectively, 1972, 1977, and 1982.)

1974-1976 and 1978-1980: Bureau of the Census, U.S. Department of Commerce, *Annual Survey of Manufactures, Fuels and Electric Energy Consumed, States by Industry Group*, Table 3.

#### Taxes

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method

Table TN44. Residual Fuel Oil Industrial Sector Price Assignments, 1971, 1974 Through 1981

State	Years	State Prices Used
AK	1980, 1981	HI, WA
DC	1979-1981	MD, VA
MT	1974-1979	ID, ND, SD
ND	1980	MN, MT, SD
NM	1971, 1974-1981	AZ, CO, TX
NV	1974-1978	AZ, CA, ID, OR, UT
OK	1974-1978, 1980	AR, CO, KS, MO, TX
SD	1981	IA, MN, MT, ND, NE
WY	1971, 1974-1981	CO, NE, UT
	•	

takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish State general sales tax data, but did publish State general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective State. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax">http://www.taxadmin.org/fta/rate/tax</a> stru.html.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, Significant Features of Fiscal Federalism, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales, and Cigarette Tax Rates as of July 1, 1993," sales tax rates.

1987–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections,* Table 8, column titled "Percentage rate, September 1."

1984–1986: Bureau of the Census, U.S. Department of Commerce, *Statistical Abstract of the United States*, table titled "State Government Tax Collections and Excise Taxes," column titled "Excise Taxes, General sales and gross receipts."

## Consumption

1970 forward: EIA, State Energy Data System, industrial sector residual fuel oil consumption.

### Conversion Factor: All Years

6.287 million Btu per barrel.

# **Commercial Sector**

For 1984 forward, State-level commercial sector residual fuel oil prices are developed from refiner/reseller prices of residual fuel oil to end users published in the *PMA*. For 1970 through 1983, commercial sector residual fuel oil prices are estimated for all States from national-level residual fuel oil prices and the State-level electric power sector residual fuel oil prices. State and Federal taxes are included in the final prices for all years.

# Physical Unit Prices: 1984 Forward

Commercial sector residual fuel oil physical unit prices are based on refiner/reseller prices to end users from the *PMA*. States that do not have *PMA* prices are assigned their PAD district or subdistrict price (Table TN45), with the exception of AK. The AK commercial residual fuel oil prices, for years where there is consumption, are based on the WA commercial residual fuel oil price and the ratio of the AK-to-WA commercial distillate fuel oil prices for each year. Tax data are added to develop final prices.

### Physical Unit Prices: 1976 Through 1983

The commercial sector residual fuel oil physical unit prices for 1976 through 1983 are estimated from the electric power sector residual fuel oil prices and the U.S. average retail residual fuel oil prices (with taxes added) for each year. The resulting price estimates implicitly include taxes that reflect individual State differences.

- 1. The first step in the estimation of the commercial residual fuel oil physical unit State prices is to convert the State-level tax rates reported in the Bureau of the Census publications into the volume-weighted average U.S. sales tax rate by using commercial residual consumption data from SEDS.
- 2. A preliminary U.S. residual fuel oil price, including taxes, is computed by using the average U.S. tax rate estimated above and the annual average U.S. residual fuel oil price to end users (average retail price excluding taxes) from the *Monthly Energy Review (MER)*.
- 3. Commercial sector physical unit residual fuel oil prices for States are computed by using the electric power sector residual fuel oil prices. To do this calculation, the ratio of the State-level and U.S. prices in the commercial sector is assumed to be the same as the ratio of State and U.S. prices in the electric power sector. Some States are missing electric power sector prices for 1976 through 1983; these are estimated by using adjacent States' average prices (Table TN46).

# Physical Unit Prices: 1970 Through 1975

Because no national or State-level retail residual prices are available from published data sources, commercial sector residual prices for 1970 through 1975 are estimated. The estimation method is based on the assumption that the average ratio of State-to-U.S. prices is the same in the commercial and electric power sectors. The average ratio for 1976 through 1979 of the *MER* U.S. tax-adjusted prices to the electric power sector U.S. prices is calculated and used as an adjustment factor with State-level electric power sector prices for 1970 through 1975. The resulting price estimates implicitly include taxes that reflect individual State differences.

Table TN45. Residual Fuel Oil Commercial Sector PAD District and Subdistrict Price Assignments, 1984 Forward

State	Years	Assignments
AL	1995, 2006, 2009	District III
AR	1996, 2004, 2005	District III
ΑZ	1984, 1985, 1988, 1991, 1996	District V
CO	1986, 1992, 1993, 1998, 1999	District IV
DC	1998–2001	Subdistrict IB
FL	2009	Subdistric IC
GA	2001, 2003	Subdistrict IC
HI	2002, 2004–2007	District V
IA	1996, 1998, 2005, 2006	District II
ID	1985, 1986, 1989–1992, 1994, 1995–1998	District IV
IL	2003, 2008, 2009	District II
IN	2009	District II
KS	2009	District II
KY	1999–2001, 2005	District II
ME	2007	Subdistrict IA
MI	2007–2009	District II
MN	1995–1997, 2002–2009	District II
MO	1995, 2007, 2009	District II
MS	1988, 1991, 1992, 2001, 2003, 2008	District III
MT	1992, 1994, 1995, 1997–2000, 2003, 2009	District IV
NC	2007	Subdistrict IC
ND	1988, 1989–1992, 1995–2002, 2005–2009	District II
NE	1995, 1998–2000, 2004–2006, 2008, 2009	District II
NM	1984, 1985, 1996	District III
NV	1986, 1988, 1991, 1992, 1997–2000, 2007	District V
OK	1992, 1995, 2002, 2004	District II
OR	1989	District V
SC	1993–1995, 1998–2002, 2005–2008	Subdistrict IC
SD	1990–1995, 1997–2002, 2004–2009	District II
TN	1995, 2007–2009	District II
UT	1989–1992, 1998-2001, 2004–2006	District IV
VT	2004	Subdistrict IA
WA	2002	District V
WI	1994, 1995, 1998, 2006–2009	District II
WV	1984	Subdistrict IC
WY	1989–1991, 1994–1998	District IV

1. The average ratio of the *MER* tax-adjusted U.S. prices and the electric power sector U.S. prices is calculated for 1976 through 1979.

2. State-level commercial sector residual fuel oil prices are calculated by using the electric power sector physical unit price series for 1970 through 1975 and the average ratio computed above. Price assignments for States missing electric power sector data are shown in Table TN46.

#### Btu Prices: All Years

Btu prices for States are calculated from the physical unit prices and the conversion factor. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

#### Data Sources

#### **Prices**

1984 forward: EIA, Petroleum Marketing Annual, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_marketing\_annual/pma\_historical.html">historical.html</a>, Table A3, column titled "Residual Fuel Oil - Sales to End Users."

1984 through 1988: Commercial sector distillate fuel oil price estimates from SEDS (AK and WA only).

1978-1983: EIA, *Monthly Energy Review, December 1988*, table titled "Refiner Sales Prices of Residual Fuel Oil," column titled "Average Sales to End Users."

1976, 1977: EIA, Monthly Energy Review, December 1983, table titled "Average No. 6 Residual Fuel Oil Prices," column titled "Average, Retail."

1970-1983: Electric power sector residual fuel oil price estimates (in physical units) from SEDS.

#### **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish State general sales tax data, but did publish State general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective State. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax stru.html">http://www.taxadmin.org/fta/rate/tax stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, Significant Features of Fiscal Federalism, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales, and Cigarette Tax Rates as of July 1, 1993," sales tax rates.

1987-1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, Table 8, column titled "Percentage rate, September 1."

1976-1986: Bureau of the Census, U.S. Department of Commerce, *Statistical Abstract of the United States*, table titled "State Government Tax Collections and Excise Taxes," column titled "Excise Taxes, General sales and gross receipts."

## Consumption

1970 forward: EIA, State Energy Data System (SEDS), commercial sector residual fuel oil consumption.

#### Conversion Factor: All Years

6.287 million Btu per barrel.

Table TN46. Residual Fuel Oil Commercial Sector Price Assignments, 1970 Through 1983

State	Years St	ate Prices Used in the Estimation
AL	1970–1974, 1980, 1982, 1983	FL, GA, MS
ID	1980, 1981, 1983	CA, CO
	1982	CA
IN	1980–1983	IL, MI, OH
KY	1980–1983	IL, MO, OH, VA
MT	1980, 1983	CO, MN
	1982	MN
NC	1981, 1983	GA, VA
ND	1980, 1983	MN, SD
	1981, 1982	MN
OR	1975–1983	CA
TN	1970–1978, 1980–1983	AR, GA, MO, MS, VA
VT	1980–1983	ME, NH, NY
WI	1982, 1983	IL, MI, MN
WV	1980–1983	MD, OH, PA, VA
WY	1980	CO, NE, SD, UT
	1981, 1983	CO
	1982	MN

# **Transportation Sector**

Residual fuel oil is consumed in the transportation sector for vessel bunkering, military use, and railroads. In 1970, vessels consumed 74 percent of the transportation use of residual fuel oil, and the military and railroads accounted for 24 percent and 2 percent, respectively. By the mid-1990s, vessel use had grown to over 99 percent of all transportation consumption. Prices are developed for vessel bunkering, and electric power sector prices are assigned to the military and railroad uses for all years. Tax adjustments are made as described below. The transportation sector average price for each State and year is the consumption-weighted average of the prices of the three uses.

# Physical Unit Prices: All Years

**Vessel Bunkering.** Physical unit prices are calculated from actual or estimated U.S. average bunker C prices and electric power sector State and

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U.S. residual fuel oil prices for each year. The ratio of U.S. bunker C price to U.S. residual fuel oil electric power price is multiplied by the State electric power residual fuel oil price to obtain the estimated State bunker C price. Taxes are calculated for all years, as described for the commercial sector in 1976 through 1983, and added to the U.S. bunker C price, so that final State vessel bunkering price implicitly estimates taxes. Other procedures are described separately by groups of years:

- 1. For 1982 forward, national average prices for residual fuel oil with sulfur content greater than 1 percent are taken from the Annual Energy Review and are used as proxies for bunker C prices.
- 2. For 1975 through 1981, national average bunker C prices are available from the Monthly Petroleum Product Price Report (MPPPR). Annual average U.S. prices for 1975 and 1976 are calculated as the simple average of the monthly prices for each respective year because annual average prices are not shown in the MPPPR.
- 3. For 1970 through 1974, no U.S. bunker C prices are available. To estimate State-level prices for these years, the average ratio of published bunker C prices and electric power sector prices for 1975 through 1979 is calculated and multiplied by the State-level electric power prices for 1970 through 1974.

Missing State prices are assigned adjacent States' average prices from 1970-1986, as shown in Table TN47.

Military and Railroad Use. For all years, electric power sector residual fuel oil prices are assigned to military and railroad uses. The electric power prices include taxes. Since the military does not pay State taxes, the electric power prices are adjusted to remove taxes.

In some cases, States have no residual fuel oil price reported for the electric power sector. Electric power Census division prices are assigned to those States that need prices for use in the transportation sector for 1987 forward and for OR in 1971.

Average Prices. Transportation sector prices are the average of bunker fuel, military, and railroad prices weighted by each category's share of total transportation consumption from SEDS.

Table TN47. Residual Fuel Oil Transportation Sector Price Assignments, 1970-1986

	Assignments, 1970–1900		
State	Years	State Prices Used in the Estimation	
AL	1970–1974, 1980–1986	FL, GA, MS	
CO	1986	KS, NM, UT	
CT	1978	NH, VT	
DC	1975	MD	
	1978	PA	
GA	1978	KY, MS	
ID	1970, 1979	CA, CO	
IL	1975	IA, IN, WI	
IN	1980–1986	IL, MI, OH	
KS	1975	MO, NE	
KY	1980–1984	IL, MO, OH, VA	
MD	1978	DE, PA	
ME	1975	VT	
MN	1986	IL, MI	
MT	1983–1985	CO, MN, SD	
NC	1975	GA	
	1978	KY	
	1981, 1983, 1985, 1986	GA, VA	
ND	1982–1984	MN, SD	
	1986	SD	
NH	1975	VT	
NM	1983, 1984	CO	
NV	1975, 1978	CA	
OH	1975	IN, MI	
OK	1975	MO, TX	
OR	1972	CA, WA	
	1975–1986	CA	
SC	1975, 1984	GA	
	1978	AL, FL	
SD	1975, 1978	MN, ND	
TN	1970, 1971, 1973, 1974, 1976,	AR, GA, MO, MS, VA	
	1977, 1980–1982		
	1975	AR, GA, MO, MS	
	1978	AR, MO, MS	
UT	1984	AZ, CO, NV	
	1975	CO	
VA	1975	GA	
14/-	1978	KY	
WA	1984, 1985	CA	
WI	1978, 1982–1985	IL, MI, MN	
	1986	IL, MI	
WV	1985	MD, OH, PA, VA	
WY	1981, 1982, 1985	CO, MN, SD	

#### Btu Prices: All Years

Btu prices for States are calculated from the physical unit prices and the residual fuel oil conversion factor. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

#### Data Sources

### **Prices**

1982 forward: EIA, *Annual Energy Review*, <a href="http://www.eia.gov/aer/contents.html">http://www.eia.gov/aer/contents.html</a>, Table 5.22, row titled "Sales Prices to End Users, Residual Fuel Oil, Greater Than 1 Percent Sulfur Content."

1970 forward: Electric power sector residual fuel oil price estimates (in physical units) from SEDS.

1976-1981: EIA, Monthly Petroleum Product Price Report, Table 3.

1975: Federal Energy Administration, *Monthly Petroleum Product Price Report*, Table 3.

#### **Taxes**

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

For 2009, the Federation of Tax Administrators did not publish State general sales tax data, but did publish State general sales tax data for 2010. Therefore, the 2009 tax rates were estimated by comparing the Federation of Tax Administrators' 2008 and 2010 rates for each respective State. If no change occurred between 2008 and 2010, it has been assumed the rate remained constant in 2009. If a rate did change between those years, the State Department of Revenue was consulted to determine the effective date of the rate change to be used in the 2009 estimates accordingly.

1996 forward: Federation of Tax Administrators, <a href="http://www.taxadmin.org/fta/rate/tax stru.html">http://www.taxadmin.org/fta/rate/tax stru.html</a>.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, Significant Features of Fiscal Federalism, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales, and Cigarette Tax Rates as of July 1, 1993," sales tax rates.

1987–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, Table 8, column titled "Percentage rate, September 1."

1976–1986: Bureau of the Census, U.S. Department of Commerce, *Statistical Abstract of the United States*, table titled "State Government Tax Collections and Excise Taxes," column titled "Excise Taxes, General sales and gross receipts."

## Consumption

1970 forward: EIA, State Energy Data System, transportation sector residual fuel oil consumption, including the subcategories for vessel bunkering, military, and railroad uses.

### Conversion Factor: All Years

6.287 million Btu per barrel.

# **Other Petroleum Products**

Sixteen separate products are included in the category called "other petroleum products." Of the 16 products, prices are developed for the 7 noted with asterisks (\*) below and described in the following paragraphs. All of these products are used in the industrial sector:

- 1. Aviation gasoline blending components
- 2. Crude oil
- 3. Miscellaneous products (\*)
- 4. Motor gasoline blending components
- 5. Natural gasoline, including isopentane (1970–1983)
- 6. Pentanes plus (1984 forward)
- 7. Petrochemical feedstocks, naphtha (\*)
- 8. Petrochemical feedstocks, other oils (\*)
- 9. Petrochemical feedstocks, still gas (1970-1985) (\*)
- 10. Petroleum coke (\*)
- 11. Plant condensate (1970–1983)
- 12. Special naphthas (\*)
- 13. Still gas
- 14. Unfinished oils
- 15. Unfractionated stream (1970-1983)
- 16. Waxes (\*)

# **Physical Unit Prices: All Years**

Only national-level prices are developed for the seven other petroleum products because State-level price information is not available, and taxes are not included in any of the estimates. Consumption for the other nine products are completely removed as process fuel or intermediate products. (See Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.)

Starting in 1984, three products—natural gasoline, plant condensate, and unfractionated stream—are dropped, and pentanes plus is added in the U.S. Energy Information Administration (EIA) reporting system that is the basis of the consumption estimates. Natural gasoline (including isopentane) and plant condensate are reported together as the new product, pentanes plus. Unfractionated stream is dropped because its components are reported separately as liquefied petroleum gases.

### Miscellaneous Products

The products in this category vary from inexpensive (absorption oils similar to kerosene) to very expensive (hydraulic fluids). The price estimates are based on the evidence presented in the Bureau of Mines

Minerals Yearbooks of the 1970's indicating that the greater part of the miscellaneous product line consists of finished petrochemicals, especially the aromatic hydrocarbons: benzene, toluene, and the xylenes.

Price estimates for 1972, 1977, 1982, 1987, and 1992 are taken from *Census of Manufactures (CM)* data on quantity and value of "aromatics" and "other finished petroleum products" shipped by petroleum refining industries, i.e., Standard Industrial Classification (SIC) 2911. The ratio of miscellaneous-products-to-crude-oil price for these 5 years varies widely. The following ratios, shown rounded, are used to estimate miscellaneous products' prices for the years indicated:

1970 – 1974:	1.91 times the crude oil price
1975 – 1979:	2.42 times the crude oil price
1980 – 1984:	1.56 times the crude oil price
1985 – 1989:	1.99 times the crude oil price
1990 – forward:	1.86 times the crude oil price

Quantity data for 1992 are published in pounds and are converted to barrels by use of the conversion factors of 7.282 pounds per gallon and 42 gallons per barrel.

Data from the U.S. Census Bureau *Economic Census 1997* are not used in SEDS estimates because only the value of shipments are published. The quantity data are not published because they are reported in various units (pounds, barrels, etc.) and cannot be summed.

### **Price Data Sources**

2008 forward: EIA, Petroleum Marketing Annual, Table 1, column titled "Refiner Acquisition Cost of Crude Oil, Composite." Also available at <a href="http://www.eia.gov/dnav/pet/pet\_pri\_rac2\_dcu\_nus\_a.htm">http://www.eia.gov/dnav/pet/pet\_pri\_rac2\_dcu\_nus\_a.htm</a>.

1970-2007: EIA, Annual Energy Review, <a href="http://www.eia.gov/aer/contents.html">http://www.eia.gov/aer/contents.html</a>, Table 5.21, column titled "Composite, Nominal."

1972, 1977, 1982, 1987, 1992: Bureau of the Census, U.S. Department of Commerce, *Census of Manufactures*, data for Standard Industrial Classification (SIC) 2911 on "Quantity and Value of Shipments by All Producers" as shown in Table 6a from MC77-I-29A, Product Codes 2911054, 2911056 (1972 and 1977); Table 6a-1 from MC87-I-29A,

Product Codes 2911D55 and 2911D57 (1982 and 1987); and Table 6a-1 from MC92-I-29A, Product Codes 2911D 55 and 2911D 57 (1992).

### **Physical Unit Conversion Factors**

1992: Gas Processors Suppliers Association in cooperation with the Gas Processors Association, *Engineering Data Book*, 9th Edition, 4th Revision, 1979, pages 16-2 and 16-3, lines 42-47.

## Petrochemical Feedstocks, Naphtha

Naphthas for petrochemical feedstock use are those oils with boiling points less than 401° F. Consumer prices for 1978 through 1980 are derived from the special *Annual Survey of Manufactures (ASM)* series on "Hydrocarbon, Coal, and Coke Materials Consumed" by using data for industries in SIC 2869 (industrial organic chemicals) and SIC 2821 (plastics materials, synthetic resins, and nonvulcanizable elastomers). A price estimate for 1982 is obtained from the *CM* and is based on data for SIC 2869 only. Since the ratio of petrochemical-naphtha-to-crude-oil price is reasonably constant in 1978, 1979, 1980, and 1982, the simple average of the four ratios, 1.23, is used to estimate prices for petrochemical feedstocks and naphthas, for all other years.

### **Price Data Sources**

2008 forward: EIA, Petroleum Marketing Annual, Table 1, column titled "Refiner Acquisition Cost of Crude Oil, Composite." Also available at <a href="http://www.eia.gov/dnav/pet/pet pri rac2 dcu nus a.htm">http://www.eia.gov/dnav/pet/pet pri rac2 dcu nus a.htm</a>.

1970-1977, 1981, 1983-2007: EIA, Annual Energy Review, <a href="http://www.eia.gov/aer/contents.html">http://www.eia.gov/aer/contents.html</a>, Table 5.21, column titled "Composite, Nominal."

1982: Bureau of the Census, U.S. Department of Commerce, 1982 Census of Manufactures, M82-I-28F-3(P), page 6, SIC 2869.

1980: Bureau of the Census, U.S. Department of Commerce, 1980 Annual Survey of Manufactures, M80(AS)-4.3, page 9, SIC 2821.

1978, 1979: Bureau of the Census, U.S. Department of Commerce, 1979 Annual Survey of Manufactures, M79(AS)-4.3, page 8, SIC 2821 and 2869.

### Petrochemical Feedstocks, Other Oils

Petrochemical feedstocks referred to as "other oils" or "gas oils" are those oils with boiling points equal to or greater than 401° F. Consumer prices for 3 years are obtained from the data on gas oils presented in the special *ASM* series on hydrocarbons consumed by using data for industries in SIC 2865 (cyclic crudes and intermediates). The other-oils-to-crude-oil price ratio is quite stable, and the average ratio for the 3-year period, 1.607, is used to estimate prices for petrochemical feedstocks, other oils, for all other years.

### **Price Data Sources**

2008 forward: EIA, Petroleum Marketing Annual, Table 1, column titled "Refiner Acquisition Cost of Crude Oil, Composite." Also available at <a href="http://www.eia.gov/dnav/pet/pet pri rac2 dcu nus a.htm">http://www.eia.gov/dnav/pet/pet pri rac2 dcu nus a.htm</a>.

1970–1977, 1981-2007: EIA, Annual Energy Review, <a href="http://www.eia.gov/aer/contents.html">http://www.eia.gov/aer/contents.html</a>, Table 5.21, column titled "Composite, Nominal."

1979, 1980: Bureau of the Census, U.S. Department of Commerce, 1980 Annual Survey of Manufactures, M80(AS)-4.3, page 9, SIC 2865.

1978: Bureau of the Census, U.S. Department of Commerce, 1979 Annual Survey of Manufactures, M79(AS)-4.3, page 8, SIC 2865.

# Petrochemical Feedstocks, Still Gas (1970 Through 1985)

The source data for still gas is a mixture of consumer prices and producer prices for industries in SIC 2869 and SIC 2911 (petroleum refining). The still-gas-to-crude-oil price ratio is somewhat variable because still gas is a highly variable gaseous mixture. Value and quantity are available for 1972, 1977 through 1980, and 1982. In imputing prices for years when data from the *CM* or *ASM* are not available, the average still-gas-to-crude-oil price ratio, 0.759, is used. After 1985, EIA data

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series no longer report feedstock and refinery use of still gas separately and all SEDS industrial consumption is removed from the price and expenditure tables. (See Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.)

### **Price Data Sources**

1970, 1971, 1981, 1983–1985: EIA, Annual Energy Review, Table 5.21, "Composite, Nominal."

1982: Bureau of the Census, U.S. Department of Commerce, 1987 Census of Manufactures, MC87-I-29A, Table 6a, SIC 2911.

1979, 1980: Bureau of the Census, U.S. Department of Commerce, 1980 Annual Survey of Manufactures, M80(AS)-4.3, page 9, SIC 2869.

1978: Bureau of the Census, U.S. Department of Commerce, 1979 Annual Survey of Manufactures, M79(AS)-4.3, page 28, SIC 2869.

1972, 1977: Bureau of the Census, U.S. Department of Commerce, 1977 Census of Manufactures, MC77-1-29A, page 29A-20, SIC 2911.

### Petroleum Coke

Petroleum coke is consumed in the commercial, industrial, and electric power sectors. See the **Petroleum Coke** section on page 79.

# Special Naphthas

Prices for special naphthas are developed as the simple averages of the city prices for "varnish makers and painters naphtha" and two types of "solvent naphtha" that are published in the *Chemical Marketing Reporter*. For 1984 through 1990, the prices are averaged from the first issue of each month; for 1974, 1979, and 1980, when petroleum prices were increasing rapidly, prices are averaged from 10 randomly selected issues; and for all other years, prices are averaged from at least 5 randomly selected issues. For 1991 forward, prices for special naphthas are estimated by applying the year-on-year growth rate of the average U.S. price of motor gasoline to the previous year's special naphtha price.

### **Price Data Sources**

1991 forward: EIA, State Energy Data System, U.S. motor gasoline price estimates.

1970 through 1990: Schnell Publishing Co., Inc., *Chemical Marketing Reporter*, selected monthly issues.

#### Waxes

Waxes data include fully refined crystalline wax, other refined crystalline wax, and microcrystalline wax. Price estimates for 1970 through 1973 and 1986 forward are calculated using the U.S. Department of Commerce, Bureau of the Census, data and dividing the value of exports by the quantity exported. For 1974 through 1985, prices are estimated by applying price indices to a representative base price. Producer prices for 1967 for the three waxes are available from data in the 1967 Census of Manufactures. A weighted-average price for 1967 of \$15.75 per barrel is obtained by summing the values of shipments of the three waxes and dividing the sum by the total quantity shipped. An annual composite price index for these three waxes is listed in the Bureau of Labor Statistics publication Producer Prices and Producer Price Indexes for April 1974 through June 1985. Price estimates for 1975 through 1984 are derived by multiplying the published price indices by the estimated 1967 base price. The indices for 1974 and 1985 are estimated as the simple average of monthly price indices that are available for that year. The physical unit conversion factors for wax are 280 pounds per barrel; and 1 pound equals 0.45359237 kilograms.

### Price Data Sources

1989 forward: Bureau of the Census, U.S. Department of Commerce, December issues of Report No. EM-545, titled *Foreign and Domestic Exports* for Paraffin Wax Less Than 0.75 Percent Oil (commodity code 2712200000) and Other Mineral Waxes NESOI (commodity code 2712900000).

1987, 1988: Bureau of the Census, U.S. Department of Commerce, December issues of Report No. EM-546 (1987) and EM-522 (1988), titled U.S. Exports, Schedule B, Commodity by Country for "Paraffin Wax and

Other Petroleum Waxes Unblended incl Microcrystalline Wax (commodity code 4925200)."

1986: Bureau of the Census, U.S. Department of Commerce, December issue of EM-546, *U.S. Exports, Schedule B, Commodity by Country* for "Paraffin Wax, Crystalline, Fully Refined (Commodity 4925210)," "Paraffin Wax, Crystalline, Except Fully Refined (commodity code 4925220)," and "Petroleum Waxes, NSPF incl Microcrystalline Wax (commodity code 4925240)".

1974–1985: Bureau of Labor Statistics, U.S. Department of Labor, *Producer Prices and Producer Price Indexes, Annual Supplement*, commodity code 0577.

1974–1985: Bureau of the Census, U.S. Department of Commerce, *Census of Manufactures*, 1967, page 29 A-15, quantity and value of shipments of waxes in 1967.

1970–1973: Bureau of the Census, U.S. Department of Commerce, December issues of FT-410, *U.S. Exports, Schedule B, Commodity by Country* for Paraffin Wax, Crystalline, Fully Refined (commodity code 3326220), Paraffin Wax, Crystalline, Except Fully Refined (commodity code 3326230), and Microcrystalline Wax (commodity code 3326210).

## **Btu Prices: All Years**

Btu prices for the seven petroleum products are calculated by converting physical unit prices from dollars per barrel to dollars per million Btu by using the conversion factors shown in Table TN48. The U.S. average price that is developed for each product is assigned to the industrial sector of States in years where there is consumption. The State-level and U.S. "other petroleum" average prices are the average of the seven

Table TN48. Other Petroleum Products Btu Conversion Factors

Petroleum Product	Million Btu per barrel	
Miscellaneous Products	5.796	
Petrochemical Feedstocks		
Naphtha	5.248	
Other Oils	5.825	
Still Gas	6.000	
Petroleum Coke	6.024	
Special Naphthas	5.248	
Waxes	5.537	

petroleum products, weighted by SEDS consumption data. The variable State average prices reflect the different mix of products consumed.

Table TN49 shows national-level estimated prices and expenditures for the other petroleum product components for selected years from 1970 forward.

## **Additional Calculations**

A few petroleum products are combined for display in the "Other Petroleum" column in tables on price and expenditure estimates for the industrial sector and for total. They include asphalt and road oil, aviation gasoline (total energy only), kerosene, lubricants, and the "other petroleum products" category described in this Section. Expenditures are the sum of the expenditures of the components, and prices are calculated by dividing expenditures by the sum of the adjusted consumption of the components.

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Table TN49. Other Petroleum Price and Expenditure Estimates for the Industrial Sector, United States, Selected Years, 1970 Through 2009

	F	Petrochemical Feedstock	s	Potroloum	Special		Missallansana	Averen	Total	
Year	Naphtha	Other Oils	Still Gas	Petroleum Coke	Special Naphthas	Waxes	Miscellaneous Products	Average Price	Expenditure	
	Prices in Nominal Dollars per Million Btu									
970	0.80	0.94	0.43	0.53	1.96	4.14	1.12	1.07		
975	2.43	2.86	1.31	1.42	3.12	4.95	3.85	2.70		
980	6.68	7.64	4.04	2.19	10.48	12.01	7.57	7.32		
985	6.27	7.38	3.39	1.86	10.87	13.38	9.17	7.16		
86	3.41	4.01	(a)	1.53	10.73	14.70	4.99	4.61		
87	4.20	4.94	(a)	1.50	10.73	13.85	6.14	5.22		
88	3.44	4.05	(a) (a)	1.45	10.84	11.89	5.03	4.38		
89	4.21	4.96	( a ) ( a )	1.68	10.00	18.19	6.16	5.15		
90	5.21	6.13	(a) (a)	1.73	9.71	14.74	7.13	5.80		
91	4.47	5.26	( a ) ( a )	1.50	9.51	16.33	6.12	5.18		
92	4.32	5.08	( a ) ( a )	1.18	9.55	24.75	5.91	5.01		
93	3.85	4.53	( a )	0.97	9.40	19.10	5.27	4.67		
94	3.65	4.30	( a ) ( a )	1.02	9.54	24.75	5.00	4.51		
95	4.04	4.75	( a )	1.15	9.81	23.89	5.53	4.87		
96	4.85	5.71	( a )	1.51	10.49	22.95	6.65	5.65		
97	4.46	5.25	(a)	1.37	10.45	24.62	6.11	5.30		
98 99	2.93 4.10	3.45 4.83	(a)	1.27 1.31	9.00 9.91	20.11 20.54	4.02 5.62	3.63 4.66		
			(a)							
00 01	6.62 5.38	7.80 6.33	( a )	1.39 1.55	12.67 12.08	21.33 19.26	9.07 7.36	7.10 5.76		
02	5.65	6.65	( a )	1.28	11.38	16.53	7.73	5.76		
03	6.69	7.87	(a)	1.29	13.14	15.76	9.16	6.91		
)3 )4	8.67	10.20	(a)	1.39	15.62	17.35	11.87	8.36		
) <del>4</del> )5	11.78	13.86	(a)	1.73	19.05	18.25	16.12	11.33		
06	14.12	16.62	( a )	1.97	R 21.51	R 23.80	19.33	13.50		
07	15.92	18.74	\ a \	2.33	R 23.34	R 26.61	21.80	15.19		
08	22.20	26.14	( a )	3.91	R 27.08	R 33.52	30.40	R 20.76		
09	13.90	16.36	( a )	2.29	19.71	24.35	19.03	12.99		
_			. ,	Expendit	ures in Millions of Nom	inal Dollars				
—— 970	239	171	32	70	323	106	96		1,038	
975	683	793	124	213	450	166	729		3,159	
80	3,173	6,564	371	215	2,022	395	1,799		14,539	
85	1,478	3,729	256	241	1,733	420	1,308		9,166	
36	1,164	2,449	(a)	190	1,394	450	682		6,329	
37	1,459	2,742	}a γ	283	1,554	453	843		7,335	
38	1,223	2,360	Ìa΄,	283	1,237	404	838		6,344	
39	1,637	2,704	(a)	313	1,073	609	944		7,279	
90	1,811	4,622	(aí	400	1,040	491	983		9,347	
91	1,335	4,350	(a í	311	837	574	933		8,341	
92	1,629	4,141	(a)	341	998	922	592		8,624	
93	1,348	3,821	(a)	189	983	764	499		7,605	
94	1,455	3,607	(a)	221	774	1,004	530		7,591	
95	1,506	3,808	(a)	245	695	970	537		7,760	
96	2,327	4,169	(a)	347	782	1,117	592		9,333	
97	2,394	4,524	(a)	279	755	1,077	597		9,625	
98	1,714	2,828	(a)	413	966	852	478		7,250	
99	2,060	3,918	(a)	521	1,441	769	629		9,339	
00	4,064	5,630	(a)	357	1,233	706	1,081		13,071	
)1	2,656	4,194	(a)	502	948	700	920		9,920	
02	3,291	4,202	(a)	396	1,166	532	1,038		10,624	
03	4,099	5,505	(a)	367	1,057	489	1,153		12,670	
)4	6,495	7,952	(a)	538	797	534	1,346		17,663	
05	8,227	9,813		603	1,191	572	1,818		22,225	
06	8,879	13,140	(a)	765	R 1,507	R 622	2,630		R 27,542 R 29,091	
07	8,956	13,947	(a)	874	^ 1.822	R 582	2,910		29,091	
08	10,596	16,930	(a) (a)	1,466	R 2,298	R 642	4,318		R 36,250	
)9	6,557	6,948	( ~ )	691	910	298	2,889		18,292	

Note: Expenditure totals may not equal sum of components due to independent rounding. Source: State Energy Data System.

# **Section 5. Renewable Energy Sources**

Prices and expenditures for renewable energy sources are based on consumption estimates from the State Energy Data System (SEDS). Renewable energy sources reported in SEDS include estimates of wood and waste in all sectors, hydroelectric power in the industrial and commercial sectors, and the electric power sector's use of hydropower and geothermal, wind, wood, waste, photovoltaic, and solar thermal energy. SEDS also includes, for 1989 forward, the residential and commercial sectors' use of geothermal and solar energy and the industrial sector's use of geothermal energy.

## **Fuel Ethanol**

Beginning in 1993, fuel ethanol blended into motor gasoline is included in SEDS motor gasoline consumption volumes. For these years, the price and expenditure estimates for finished motor gasoline include the fuel ethanol blended into motor gasoline. For all available years, expenditure estimates for fuel ethanol are available separately for informational purposes and are estimated by assigning motor gasoline prices to the fuel ethanol quantities blended into motor gasoline. Prior to 1993, fuel ethanol estimates are added separately from motor gasoline for calculating total energy expenditures in SEDS.

# Hydroelectric, Geothermal, Wind, Photovoltaic, and Solar Thermal Energy

In SEDS, it is assumed that there are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy. SEDS consumption values are adjusted by removing these energy sources before calculating energy expenditures, as described in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

## **Wood and Waste**

Prices are estimated for wood and waste in SEDS. Wood includes wood and wood-derived fuels. Waste is biomass waste which includes municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural byproducts, etc. Prior to 2001, waste also includes non-biomass waste (municipal sold waste from non-biogenic sources, and tire-derived fuel). It is assumed that taxes are included in the prices reported on the U.S. Energy Information Administration (EIA) "Residential Energy Consumption Survey," the "Manufacturing Energy Consumption Survey," and the various electric power survey forms that are used as the basis for the SEDS price estimates.

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## **Residential Sector**

## Physical Unit Prices, All Years

Prices paid for wood by the residential sector for 1970 forward are based on unpublished data from the Form EIA-457, "Residential Energy Consumption Survey, Fall-Winter 1980-1981" (RECS 1980), and the "1993 Residential Energy Consumption Survey" (RECS 1993). The nine Census division average prices for residential wood from RECS 1980 are used to estimate prices for 1970 through 1989. The 1980 Census division residential wood prices are adjusted in proportion to the changes in U.S. average residential distillate fuel oil prices each year compared to the 1980 distillate fuel oil price. The Census division estimated prices are assigned to the States within each Census division for 1970 through 1989. The four Census region average prices for residential wood from RECS 1993 are used to estimate prices for 1990 forward. The 1993 Census division wood prices are adjusted in proportion to the changes in U.S. average residential distillate fuel oil prices each year compared to the 1990 distillate fuel oil price. The estimated Census region wood prices are assigned to the States within each Census region for 1990 forward.

## Btu Prices, All Years

Prices in dollars per cord are converted to dollars per million Btu using the conversion factor of 20 million Btu per cord.

### Data Sources

### **Prices**

1990 forward: EIA, unpublished data from Form EIA-457, "1993 Residential Energy Consumption Survey," <a href="http://www.eia.gov/consumption/residential/index.cfm">http://www.eia.gov/consumption/residential/index.cfm</a>, Census region compilation of the answers to questions J-28 and J-33 through J-36.

1970–1989: EIA, unpublished data from Form EIA-457, "Residential Energy Consumption Survey, Fall-Winter 1980–1981" Census division compilation of data on average prices paid for wood.

1970 forward: EIA, U.S. average residential distillate fuel oil prices (DFRCDUS) from SEDS.

## Consumption

1970 forward: EIA, State Energy Data System, residential wood consumption adjusted as described in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

### **Conversion Factor**

20 million Btu per cord.

## **Commercial Sector**

### Btu Prices, 1989 Forward

Wood consumption in the commercial sector is estimated for two groups: commercial combined-heat-and-power (CHP) and electricity-only facilities, and other commercial entities. State-level wood prices are not available for either of these two groups. The SEDS electric power sector annual average U.S. price for wood is calculated and assigned to the CHP and electricity-only facilities' consumption each year. The State-level residential wood prices are assigned to the other commercial entities.

Waste is consumed in the commercial sector by commercial CHP and electricity-only facilities only. States with commercial waste consumption are assigned the electric power sector annual average U.S. price for waste.

The State-level commercial sector wood and waste prices are consumption-weighted averages of the consumption and prices of the individual components. The consumption data are adjusted to account for quantities obtained at no cost. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

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## Btu Prices, 1970 through 1988

Wood and waste consumption and prices are not available for commercial CHP and electricity-only facilities prior to 1989. States with commercial wood consumption are assigned the State-level residential wood price.

### **Data Sources**

### **Prices**

1989 forward: EIA, U.S. average consumption-weighted electric power wood and waste prices (WDEIDUS and WSEIDUS) from SEDS.

1970 forward: EIA, State-level residential wood prices (WDRCD) from SEDS.

## Consumption

1970 forward: EIA, State Energy Data System, commercial wood and waste consumption adjusted as described in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

## **Industrial Sector**

The industrial sector price estimates for wood and waste combined in SEDS are developed by dividing industrial sector consumers into two groups: manufacturing industries and combined heat and power (CHP) and electricity-only facilities. For the manufacturing industries, wood and waste consumption is estimated separately by the types of wood and waste within the NAICS categories based on data from the EIA "Manufacturing Energy Consumption Survey" and the U.S. Bureau of the Census, economic surveys by industry. The State-level industrial sector wood and waste prices are consumption-weighted averages of the consumption and prices of the individual wood and waste components of each of the NAICS categories. The consumption data used to calculate expenditures in SEDS are adjusted to account for estimated quantities of wood and waste obtained at no cost. (See the discussion in

Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.)

## Btu Prices, 1998 Forward

## **Manufacturing Industries**

For 1998 forward, industrial sector wood and waste prices are consumption-weighted averages based on unpublished data from the Form EIA-846, "Manufacturing Energy Consumption Survey" (MECS). Data from the 1998 MECS are used for 1998 through 2001 and data from the 2002 MECS are used for 2002 forward. MECS collects data on quantities consumed and quantities purchased in million Btu and expenditures in dollars for five types of wood and waste: pulping liquor, agricultural waste, wood harvested from trees, wood refuse and byproducts from mills, and wood and paper refuse. The quantities purchased and expenditures are used to calculate average prices for each type of wood and waste. MECS also identifies consumption of the different types of wood and waste by North American Industry Classification System (NAICS). For each of the NAICS industries (311, 321, 322, 337, and other), an average wood and waste price is calculated by using the consumption of each of the five types of wood and waste to weight the average of their respective NAICS categories prices. These average prices by NAICS code are applied to the SEDS estimates of wood and waste consumption by NAICS code in each State to calculate State-level weighted average prices for 1998 forward.

## Industrial Combined-Heat-and-Power and Electricity-only Facilities

No prices are available for quantities of wood and waste used by industrial combined heat and power (CHP) and electricity-only facilities. The SEDS electric power sector annual average State prices for wood and for waste are assigned to the industrial CHP and electricity-only facilities' consumption each year.

## Btu Prices, 1994 through 1997

## **Manufacturing Industries**

For 1994 through 1997, industrial sector wood and waste prices are consumption-weighted averages based on unpublished data from the Form EIA-846, "1994 Manufacturing Energy Consumption Survey" (MECS 1994). MECS 1994 collects data on quantities consumed and quantities purchased in million Btu and expenditures in dollars for five types of wood and waste: pulping liquor, agricultural waste, wood harvested from trees, wood refuse and byproducts from mills, and wood and paper refuse. The quantities purchased and expenditures are used to calculate average prices for each type of wood and waste. MECS 1994 also identifies consumption of the different types of wood and waste by Standard Industrial Classification (SIC) categories 20, 24, 25, 26, and other (a subtotal of SIC codes 21 through 23 and 27 through 30). For each of the SIC codes, an average wood and waste price is calculated by using the consumption of each of the five types of wood and waste to weight the average of their respective prices. These average prices by SIC code for 1994 are applied to the SEDS estimates of wood and waste consumption by SIC code in each State to calculate State-level weighted average prices for 1994 and 1995. For 1996 and 1997, SEDS consumption and price estimates are developed using the 1997 Economic Census, which uses the North American Industry Classification System (NAICS). Data for the NAICS industries (311, 321, 322, 337, and other) are used.

## Industrial Combined-Heat-and-Power and Electricity-only Facilities

No prices are available for quantities of wood and waste used by industrial combined-heat-and-power (CHP) and electricity-only facilities. The SEDS electric power sector annual average State prices for wood and for waste are assigned to the industrial CHP and electricity-only facilities' consumption each year.

## Btu Prices, 1990 through 1993

## **Manufacturing Industries**

For 1990 through 1993, industrial sector wood and waste prices are consumption-weighted averages based on unpublished data from the Form

EIA-846, "1991 Manufacturing Energy Consumption Survey" (MECS 1991). MECS 1991 collects data on quantities consumed and quantities purchased in million Btu and expenditures in dollars for five types of wood and waste: waste materials, pulping liquor, round wood, wood chips, and biomass. The quantities purchased and expenditures are used to calculate average prices for each type of wood and waste. MECS 1991 also identifies consumption of the different types of wood and waste by Standard Industrial Classification (SIC) categories 20, 24, 26, and other (a subtotal of SIC industries 21 through 25 and 27 through 30). For each of the SIC categories, an average wood and waste price is calculated by using the consumption of each of the five types of wood and waste to weight the average of their respective prices. These average prices by SIC code for 1991 are applied to the SEDS estimates of wood and waste consumption by SIC code in each State to calculate State-level weighted average prices for 1990 through 1993.

### Industrial Combined-Heat-and-Power and Electricity-only Facilities

No prices are available for quantities of wood and waste used by industrial combined heat and power (CHP) and electricity-only facilities. The SEDS electric power sector annual average State prices for wood and for waste are assigned to the industrial CHP and electricity-only facilities' consumption each year.

## Btu Prices, 1986 through 1989

## **Manufacturing Industries**

For 1986 through 1989, industrial sector wood and waste prices are consumption-weighted averages based on data from the Form EIA-846, "1988 Manufacturing Energy Consumption Survey" (MECS 1988). MECS 1988 collects data on inputs of energy for heat, power, and electricity generation and quantities purchased in billion Btu and expenditures in dollars for five types of wood and waste: waste materials, pulping liquor, round wood, wood chips, and biomass. The quantities consumed and expenditures are used to calculate average prices for each type of wood and waste. MECS 1988 also identifies consumption of the different types of wood and waste by Standard Industrial Classification (SIC) categories 20, 24, 26, and other (mainly SIC 25). For each of the SIC codes, an average wood and waste price is calculated by using the consumption of each of the five types of wood

and waste to weight the average of the respective prices. These average prices by SIC code for 1988 are applied to the SEDS estimates of wood and waste consumption by SIC code in each State to calculate State-level weighted average prices for 1986 through 1989.

### Industrial Combined-Heat-and-Power Facilities

Information on industrial combined-heat-and-power (CHP) and electricity-only facilities' use of wood and waste became available beginning in 1989. Although quantities of wood and waste used by industrial CHP and electricity-only facilities are available for 1989, prices are not available. The SEDS electric power sector annual average prices for wood and for waste are assigned to the industrial CHP and electricity-only facilities' consumption in 1989.

## Btu Prices, 1980 through 1985

For 1980 through 1985, industrial sector wood and waste prices are consumption-weighted averages based on data published in the *Manufacturing Energy Consumption Survey: Consumption of Energy, 1985* (MECS 1985), Table 2. MECS 1985 contains data on inputs of energy for heat, power, and electricity generation in trillion Btu for two types of wood and waste: major byproducts and other. MECS 1985 also identifies consumption of the two types of wood and waste by the SIC categories 20, 24, 26, and other (mainly SIC 25). Since no price data were collected on MECS 1985, the average prices for each of the SIC categories developed from MECS 1988 are applied to the MECS 1985 estimates of wood and waste consumption by SIC code in each State to calculate State-level weighted average prices for 1980 through 1985.

## Btu Prices, 1970 through 1979

There are no data available for estimating industrial prices for wood and waste in 1970 through 1979. Therefore, the 1980 State-level average industrial sector wood and waste prices are used for all States in 1970 through 1979.

### Data Sources

### Prices

1989 forward: EIA, U.S. average consumption-weighted electric power wood and waste prices (WDEIDUS and WSEIDUS) from SEDS.

2001 forward: EIA, SEDS wood and waste consumption by NAICS categories 311221, 311311, 321113, 321912, 322121, 322130, and 337122, developed from the U.S. Department of Commerce, Bureau of the Census, 2002 Economic Census, Industry Series, <a href="http://factfinder.census.gov/servlet/FindEconDatasetsServlet?ds">http://factfinder.census.gov/servlet/FindEconDatasetsServlet?ds</a> name=EC0200A1& lang=en& ts=164989593511, Table 2, data on value added in manufacture. The number of employees from the 2002 Economic Census is also used.

2002 forward: EIA unpublished data from Form EIA-846, "2002 Manufacturing Energy Consumption Survey," national data on quantities purchased, quantities consumed as fuel, and expenditures for pulping liquor, agricultural waste, wood harvested from trees, wood refuse and byproducts from mills, and wood and paper refuse, by North American Industry Classifications (NAICS) categories.

1996 through 2000: EIA, SEDS wood and waste consumption by NAICS categories 311221, 311311, 321113, 321912, 322121, 322130, and 337122, developed from the U.S. Department of Commerce, Bureau of the Census, 1997 Economic Census, Industry Series, <a href="http://factfinder.census.gov/servlet/FindEcon DatasetsServlet?ds name=E9700A1& lang=en& ts=164989057292">http://factfinder.census.gov/servlet/FindEcon DatasetsServlet?ds name=E9700A1& lang=en& ts=164989057292</a>, Table 2, data on value added in manufacture. The number of employees from the 1997 Economic Census is also used.

1998 through 2001: EIA, unpublished data from Form EIA-846, "1998 Manufacturing Energy Consumption Survey," national data on quantities purchased, quantities consumed as fuel, and expenditures for pulping liquor, agricultural waste, wood harvested from trees, wood refuse and byproducts from mills, and wood and paper refuse, by NAICS categories.

1994 through 1997: EIA, unpublished data from Form EIA-846, "1994 Manufacturing Energy Consumption Survey," national data on quantities purchased, quantities consumed as fuel, and expenditures for

pulping liquor, agricultural waste, wood harvested from trees, wood refuse and byproducts from mills, and wood and paper refuse, by Standard Industrial Classifications (SIC) categories.

1990 through 1995: EIA, SEDS wood and waste consumption by SIC categories 20, 24, 25, 26, and other (SIC 21–23 and 27–30) developed from the U.S. Department of Commerce, Bureau of the Census, 1992 Census of Manufactures, Industry Series, Table 2, data on value added in manufacture and number of employees.

1990 through 1993: EIA, unpublished data from Form EIA-846, "1991 Manufacturing Energy Consumption Survey," national data on quantities purchased, quantities consumed as fuel, and expenditures for waste materials, pulping liquor, round wood, wood chips, and biomass.

1986 through 1989: EIA, unpublished data from Form EIA-846, "1988 Manufacturing Energy Consumption Survey," national data on inputs of energy for heat, power, and electricity generation, quantities purchased, and expenditures for waste materials, pulping liquor, round wood, wood chips, and biomass by SIC categories.

1986 through 1989: EIA, SEDS wood and waste consumption by Standard Industrial Classification for 1987 developed from the U.S. Department of Commerce, Bureau of the Census, 1992 Census of Manufactures, Industry Series, Table 2, revised 1987 data on value added in manufacturing and number of employees.

1980 through 1985: EIA, DOE/EIA-0512(85) Manufacturing Energy Consumption Survey: Consumption of Energy, 1985, Table 2. National data on inputs of energy for heat, power, and electricity generation for "Major Byproducts" and "Other" by SIC categories.

1980 through 1985: EIA, SEDS wood and waste consumption by Standard Industrial Classification for 1982 developed from the U.S. Department of Commerce, Bureau of the Census, 1982 Census of Manufactures, Industry Series, Table 2, data on value added in manufacturing and number of employees.

1970 through 1979: EIA, SEDS 1980 State-level prices for industrial wood and waste.

## Consumption

1970 forward: EIA, State Energy Data System, industrial wood and waste consumption adjusted as described in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

## **Electric Power Sector**

State-level data on the electric power sector wood and waste consumption are taken from SEDS and are collected on Form EIA-923, "Power Plant Operations Report," and predecessor forms. All electric generation facilities (utilities and nonutility power producers) are required to report consumption on Form EIA-923, but no price data are collected. State and national wood and waste prices in dollars per million Btu are developed for electric utilities from data reported on Federal Energy Regulatory Commission (FERC) Form 1 and from informal correspondence. Taxes are included in the prices for all years. Prices are not available for nonutility power producers.

### Btu Prices: All Years

1989 Forward. State-level prices for wood and waste used by electric power plants, in dollars per million Btu, are calculated from data obtained from FERC Form 1, FERC Form 423 (through 2007), and Form EIA-412 (through 2000) and by follow-up correspondence to the electric companies that are not required to submit those forms. For States with more than one utility using wood and waste, a consumption-weighted average price is calculated. There are anomalies that are unique to waste used for electric power generation. In some cases of municipal and industrial waste, there is no charge, and in other cases the electric power facilities charge a "tipping fee" for accepting the waste. That is, instead of paying for the fuel, the power plants are paid to take the fuel. For States where all electric power facilities pay nothing for the fuel or charge a fee for receiving it (see Table TN50), a price of zero is assigned. Although the corresponding consumption is included in calculating the average price for all fuels consumed by electric utilities in the United States, the expenditure included is zero.

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Table TN50. Wood and Waste Used by the Electric Power Sector at No Cost or Charged a Fee, 1989 Forward

State	Years	
California	1989–1993	
Connecticut	1989–2001	
Florida	1999, 2000	
Hawaii	1989, 1990	
Montana	1989–1994	
Ohio	1989–1993	

Information on nonutility power producers' use of wood and waste became available beginning with 1989 data. Although quantities of wood and waste used by nonutility power producers are available beginning in 1989, prices are not available. The SEDS electric power sector annual average prices for wood and for waste are assigned to the nonutility power producers' consumption for 1989 forward.

1983 Through 1988. A U.S. average price in dollars per million Btu is calculated and assigned to all States. The national price is a consumption-weighted average price based on data obtained from FERC Form 1 and Form EIA-412 and by follow-up telephone surveys of the electric utilities that report use of wood and waste for generating electricity.

Prices are erratic for wood and waste used at electric utilities. In addition to the anomalies of no charge for the fuel and the "tipping fee" mentioned above, handling refuse-derived fuel is more labor intensive than handling conventional fossil fuels. The labor expenses are included in the plant's operating costs, not the fuel costs. Wood and waste prices are also erratic because the demand is relatively small and the pricing mechanism, even for a single facility, may change from year to year. A price or quantity change by a single major user affects the national price more significantly than for any other fuel.

**1978 Through 1982.** National average prices are derived from data collected on Federal Power Commission (FPC) Form 423 and published monthly by EIA in *Cost and Quality of Fuels for Electric Utility Plants (C&Q)*. For these years, fossil-fueled plants with a combined capacity of

25 megawatts or greater were required to report on FPC Form 423. Annual prices of wood and waste sold to electric utilities are developed as quantity-weighted monthly prices for those plants where wood chips and refuse were used as fuel. Beginning in 1983, the reporting threshold was raised to 50 megawatts, and very few plants reported use of wood and waste on the FPC Form 423 in 1983 and subsequent years.

A detailed review of data in *C&Q* showed that some entries were in error by factors of 10, 100, or 1,000. Accordingly, the following corrections were made. For 1982, the February, March, and April quantities for the Florida Power Corporation are divided by 1,000 to make them 80, 40, and 60 short tons, respectively. The March, April, and May costs for Northern States Power are multiplied by 100 to make them \$0.70 per million Btu. For the five months from November 1979 through March 1980, the reported quantities of wood delivered to Burlington Electric Co. are divided by 10 in order to place them in the range of 7,980 to 9,390 short tons. For the eight months from June 1978 through January 1979, seed corn delivered to the Logansport Indiana Electric Department are included in the waste. For February 1978, the reported

Table TN51. Price Deflators Used for Wood and Waste Prices, 1970–1977

Years	Deflator	Years	Deflator
1970	35.1	1975	49.2
1971	37.1	1976	52.3
1972	38.8	1977	55.9
1973	41.3	1978	60.3
1974	44.9		

quantity of wood delivered to the United Power Associates is divided by 1,000 to make it 90 short tons.

**1970 Through 1977.** The annual prices for wood chips and refuse are derived by deflating the 1978 price by using the gross domestic product implicit price deflator based on 1987 dollars. The deflators are shown in Table TN51.

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### **Data Sources**

### **Prices**

2008 forward: EIA, data reported on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others," <a href="http://www.eia.gov/cneaf/electricity/page/ferc1.html">http://www.eia.gov/cneaf/electricity/page/ferc1.html</a>, and follow-up correspondence with the electric utilities that report use of wood and waste for generating electricity.

2001 through 2007: EIA, data reported on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others," <a href="http://www.eia.gov/cneaf/electricity/page/ferc1.html">http://www.eia.gov/cneaf/electricity/page/ferc1.html</a>, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," <a href="http://www.eia.gov/cneaf/electricity/page/ferc423.html">http://www.eia.gov/cneaf/electricity/page/ferc423.html</a>, and follow-up telephone calls to the electric utilities that report use of wood and waste for generating electricity.

1983 through 2000: EIA, data reported on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others,"

http://www.eia.gov/cneaf/electricity/page/ferc1.html, Form EIA-412, "Annual Report of Public Electric Utilities," FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," <a href="http://www.eia.gov/cneaf/electricity/page/ferc423.html">http://www.eia.gov/cneaf/electricity/page/ferc423.html</a>, and follow-up telephone calls to the electric utilities that report use of wood and waste for generating electricity.

1978-1982: EIA, Cost and Quality of Fuels for Electric Utility Plants, table titled "Wood Chips, Refuse, and Petroleum Coke Used as Fuel by Steam-Electric Plants."

1970-1978: EIA, Annual Energy Review 1991, Appendix C, Gross Domestic Product and Implicit Price Deflator.

## Consumption

1970 forward: EIA State Energy Data System, wood and waste consumed by the electric power sector.

# Section 6. Electricity

# Electricity Consumed by End-Use Sectors

Electricity prices in the U.S. Energy Information Administration (EIA) State Energy Data System (SEDS) tables are retail prices for sales to ultimate users in dollars per million Btu. Prices are developed for the residential, commercial, industrial, and transportation sectors. Taxes collected by a electricity retailer from an end user and turned over to a government authority are included in the revenues reported in the source data for the electricity prices—the EIA *Electric Sales and Revenue* and *Electric Power Annual*, or the Edison Electric Institute *Statistical Yearbook*—and, therefore, are included in the prices calculated from revenue.

Consumption is based on sales by the electric power sector to ultimate users. Electricity consumption data by State for the residential, commercial, industrial, and transportation sectors are obtained from SEDS. Consumption of electricity in the industrial sector is adjusted for estimated refinery use in each State. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.)

## Physical Unit Prices: 2003 Forward

Physical unit prices for electricity are calculated for the residential, commercial, industrial, and transportation sectors as the average revenue per kilowatthour of sales by all electric power retailers to a State, based on the EIA *Electric Sales and Revenue* database. In 2003, for Missouri and Tennessee, there are transportation electricity consumption values in SEDS based on U.S. Department of Transportation data, but no comparable transportation sales and revenue in the *Electric Sales and Revenue*. Prices for each of these States are calculated by applying the percentage

change in the commercial sector prices between the previous year and the current year to the previous year's transportation sector price.

## Physical Unit Prices: 1990 Through 2002

For 1990 through 2002, physical unit prices for States are calculated for all four sectors as the average revenue per kilowatthour of sales by all electric power retailers reporting sales to a State. Revenue and sales data from the Form EIA-861 "Annual Electric Power Industry Report" database, as published in the EIA Electric Sales and Revenue, are used to calculate physical unit prices. The prices for the residential and industrial sectors are based directly on the database. Commercial sector prices are calculated as the commercial sector revenues plus the non-transportation portion of "Other" revenues divided by the commercial sales plus the non-transportation portion of "Other" sales. The non-transportation portions of "Other" sales and revenues are estimated using SEDS transportation electricity consumption and the Electric Sales and Revenue "Other" sales. The transportation sector prices are based on sales and revenues reported by a non-highway-street-lighting subsector of the "Other" category from the EIA-861 database for 1990 through 2000. Transportation electricity prices for 2001 and 2002 are calculated by applying the percentage change in the commercial sector prices between the previous year and the current year to the previous year's transportation sector price.

Transportation electricity prices for Massachusetts and New Jersey in 2000 are out of range and are replaced with prices calculated by applying the percentage change in the commercial sector 1999 and 2000 prices to the 1999 transportation sector price.

### Physical Unit Prices: 1987 Through 1989

For 1987 through 1989, State physical unit prices are calculated for all four sectors as the average revenue per kilowatthour of sales by all electric power retailers reporting sales to a State. Revenue and sales data are from the EIA *Electric Power Annual* data files.

The prices for the residential and industrial sectors are based on residential revenues and sales, and industrial revenues and sales, respectively. Commercial sector prices are calculated as the commercial sector revenues plus the non-transportation portion of "Other" revenues divided by the commercial sales plus the non-transportation portion of "Other" sales. The non-transportation portions of "Other" sales and revenues are estimated using SEDS transportation electricity consumption and the Electric Sales and Revenue "Other" sales. The transportation sector prices are calculated by dividing the "Other" category revenues by "Other" sales.

## Physical Unit Prices: 1970 Through 1986

For 1970 through 1986, preliminary physical unit prices for States are calculated for all four sectors as the average revenue per unit of sales by all electric power facilities reporting sales to a State. The calculation of physical prices is based upon the revenues and sales data from the *Statistical Yearbook* for each year in the series. Data for the residential sector and industrial sector are drawn from their respective columns. The commercial sector is the sum of the columns titled "Commercial," "Street and Highway Lighting," "Other Public Authorities," and "Interdepartmental." The transportation sector is the column titled "Railroads and Railways."

For 1980 through 1986, prices are based on preliminary revenues and sales data in the given year and are replaced with revised data in the following year. The only exception to this rule is the revenues data for AR in 1981; preliminary data are used in this case because of an apparent error in the revised data.

For 1970 through 1981, MD prices are assigned to DC. There are no other missing prices for the residential, commercial, and industrial sectors.

In the transportation sector, numerous price assignments are made due to the lack of sector-specific price data. Generally, electricity usage in the transportation sector is small; the sector's electricity use ranged from 0.1 percent to 0.2 percent of total U.S. electricity consumption in 1970 through 1986. From 1970 through 1986, only 15 States used measurable amounts of electricity in the transportation sector (CA, DC, FL, GA, IL, LA, MA, MD, NJ, NY, OH, PA, TN, VA, and WA). A few individual State prices are unavailable and are assigned the commercial sector prices: LA for 1970 through 1986 and TN for 1970 through 1986. (Prices are available for LA in 1970, 1972, 1973, but those prices are replaced by commercial sector prices to maintain a consistent series for the State.) In addition, MA transportation prices for 1985 and 1986 are estimated by multiplying the MA 1985 and 1986 commercial prices by the average of the ratios of the commercial-to-transportation sector prices for 1980 through 1984. Similarly, the VA 1977 transportation price is estimated by multiplying the VA commercial price in 1977 by the average of the ratios of the commercial-to-transportation sectors prices for 1978 through 1982.

In order to reconcile national-level electricity prices based on the *Statistical Yearbook* with the EIA national-level electricity prices published in the *Annual Energy Review (AER)*, yearly adjustment factors are calculated for the residential, commercial, and industrial sectors as follows: a preliminary U.S. price for each sector is calculated as the average of the State prices, weighted by SEDS consumption. These preliminary U.S. prices are divided by the national-level electricity prices published in the *AER*, and the quotient is used as an adjustment factor. The preliminary State prices are multiplied by the adjustment factor to produce the final physical unit State prices in those sectors. Since no transportation sector prices are published in the *AER*, no adjustments are made to that sector and the final physical unit prices are derived solely from the *Statistical Yearbook* sales and revenue data. The annual adjustment factors for the residential, commercial, and industrial sectors are shown in Table TN52.

### Btu Prices: All Years

Btu prices for States are calculated by dividing the physical unit prices by the conversion factor 3,412 Btu per kilowatthour. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by

consumption data from SEDS, adjusted for process fuel consumption in the industrial sector.

### **Data Sources**

#### **Prices**

1990 forward: Sales and revenue data from EIA, Form EIA-861 "Annual Electric Power Industry Report" database as shown in the historical spreadsheets of the *Electric Power Annual*, <a href="http://www.eia.gov/cneaf/electricity/epa/sales\_state.xls">http://www.eia.gov/cneaf/electricity/epa/sales\_state.xls</a>, and <a href="http://www.eia.gov/cneaf/electricity/epa/revenue\_state.xls">http://www.eia.gov/cneaf/electricity/epa/revenue\_state.xls</a>, sector category "Total Electric Industry."

Transportation sector variations:

- 2003 forward: Column labeled "Transportation".
- 2001 and 2002: Prices calculated by EIA.
- 1990–2000: Data for non-highway lighting portion of "Other" from the Form EIA-861 database files at <a href="http://www.eia.gov/cneaf/electricity/page/eia861.html">http://www.eia.gov/cneaf/electricity/page/eia861.html</a>.

1987–1989: EIA, *Electric Power Annual 1988*, Tables 19 and 21 (1987 data); *Electric Power Annual*, Tables 27 and 29 (1988 and 1989).

1970-1986: Edison Electric Institute (EEI), *Statistical Yearbook of the Electric Utility Industry*, tables titled "Revenues: Total Electric Utility Industry" and "Energy Sales: Total Electric Utility Industry," based on EEI surveys.

1970–1986: EIA, *Annual Energy Review 1989*, Table 95, "Retail Prices of Electricity Sold by Electric Utilities, 1960–1989."

## Consumption

1970 forward: EIA, State Energy Data System, electricity consumption by end-use sector.

### Conversion Factor: All Years

3,412 Btu per kilowatthour.

Table TN52. Annual Electricity Price Adjustment Factors, 1970
Through 1986

Year	Residential	Commercial	Industrial
1970	1.05121	1.05712	1.06832
1971	1.05632	1.05926	1.05504
1972	1.05271	1.05514	1.05765
1973	1.06626	1.06188	1.05991
1974	1.09572	1.08098	1.08732
1975	1.09257	1.08098	1.08732
1976	1.07753	1.07755	1.06891
1977	1.06746	1.07675	1.06820
1978	1.06654	1.08273	1.06861
1979	1.06986	1.08349	1.06441
1980	1.04457	1.06109	1.06781
1981	1.05821	1.06943	1.06523
1982	1.06654	1.06351	1.05597
1983	1.05421	1.05301	1.05537
1984	0.99693	1.01924	0.99015
1985	1.00010	1.02008	0.98355
1986	0.99854	1.01518	0.98618

Source: EIA calculations based on data from the Annual Energy Review and the Statistical Yearbook of the Electric Utility Industry.

## **Nuclear Fuel for Generation of Electricity**

Nuclear fuel prices are developed by EIA for the electric power sector. State-level data on the amount of electricity generated from nuclear power are taken from the State Energy Data System (SEDS). Regulated nuclear power plants report fuel costs per kilowatthour to the Federal Energy Regulatory Commission (FERC) annually. These data include all taxes, transportation, and handling costs.

State-level nuclear fuel prices are estimated by EIA in two steps: (1) the total cost of fuels consumed at all nuclear power plants in a State is divided by their total generation of electricity, and (2) the cost per kilowatthour created in step 1 is divided by an annual U.S. average thermal conversion factor to create the price in dollars per million Btu. Occasionally, the fuel costs at nuclear power plants include small amounts of non-nuclear fuels that are necessary to continue essential

plant operations during refueling or maintenance of the reactor. When there are not enough data available to calculate average nuclear fuel prices for a State, various methods, described below, are used to estimate prices.

### Physical Unit Prices: 2007 Forward

For 2007 forward, a complete set of plant-level net electricity generation and nuclear fuel cost estimates is provided by EIA, Office of Electricity, Renewables, and Uranium Statistics (ERUS) and former Office of Coal, Nuclear, Electric, and Alternate Fuels (CNEAF), extracted from Ventyx Velocity Suite.

## Physical Unit Prices: 2001 Through 2006

For 2001 through 2006, when a State has nuclear electricity generation in SEDS, but no fuel cost data are available, a State average physical unit price is estimated by CNEAF, generally based on the average physical unit prices paid by the same type(s) of reactors in other States. For 2001-2004, in States where there are nuclear electricity generation and fuel cost data available for only some plants, only those plants with available data are used to calculate the State average price. Occasionally, a plant is excluded from the State price calculation because the cost data are significantly out of range with other plants in the State. The specific States and years with price assignments different than what is outlined above are shown with their price source in Table TN53.

## Physical Unit Prices: 1992 Through 2000

For 1992 through 2000, in States where there are nuclear electricity generation and fuel cost data for some plants, but not all, available data are used to calculate the State average price. In States where nuclear electricity generation for a specific plant is not available, the plant's fuel cost data also are excluded from the State price calculation. In addition, plants that have no fuel cost data available are excluded from the State price calculation because the cost data are significantly out of range with other plants in the State.

Remaining States with missing cost data are assigned prices using one of the following methods: directly assigning a nearby State or the U.S.

price; applying the ratio of the previous year to the current year physical unit nuclear fuel prices for a nearby State to the State's physical unit nuclear fuel price for the previous year; or, assigning the State's average price of the preceding and subsequent year.

When a State has nuclear electricity generation in SEDS, but no fuel cost data are available, the national physical unit nuclear fuel price is used to estimate the State price. The ratio of the current year to the previous year national nuclear fuel price is applied to the State's physical unit nuclear fuel price for the previous year. The national prices used in the estimation are the national averages before missing State prices are assigned.

The States and years estimated using these methodologies are shown in Table TN54.

Table TN53. Nuclear Electricity Fuel Price Estimates, 2001 Through 2006

State	Years	Price Source
IA	2006	EIA estimate based on 2001-2005 trend of cost decline
IL	2003 2005, 2006	Average of 2002 & 2004 Quad Cities costs Quad Cities costs assigned to all plants
MD	2005, 2006	St. Lucie costs assigned
MI	2005	Calvert Cliffs costs assigned
NJ	2002-2004	National year-to-year change
	2005	Oyster Creek assigned St. Lucie costs
	2006	Oyster Creek and Hope Creek assigned St. Lucie costs; Salem assigned Callaway costs
NY	2001	Average of Ginna & Nine Mile Point
	2002, 2003	Ginna costs assigned
OH	2006	Davis-Besse assigned Perry costs
PA	2005	Susquehanna and Limerick assigned Beaver Valley costs; Three Mile Island assigned Oconee costs
	2006	Susquehanna, Limerick, and Peach Bottom assigned Beaver Valley costs; Three Mile Island assigned average of Oconee, Crystal River, and Arkansas Nuclear One
TX	2005, 2006	Commanche assigned South Texas costs
WI	2006	Kewaunee assigned average price increase of Point Beach and Prairie Island

## Physical Unit Prices: 1970 Through 1991

For 1970 through 1991, when a State has nuclear electricity generation in SEDS, but no fuel cost data are available, the national physical unit nuclear fuel price is used to estimate the State price. The ratio of the current year to the previous year national nuclear fuel price is applied to the State's physical unit nuclear fuel price for the previous year. The national prices used in the estimation are the national averages before missing State prices are assigned. The States and years with specific price assignments are shown in Table TN54.

### Additional Notes for Nuclear

- Nuclear electricity generation levels are negative for Colorado in 1985, Tennessee in 1986 and 1987, Oregon in 1993 and Connecticut and Maine in 1997, indicating that the nuclear power plants used more energy than they supplied. In these cases, the fuel prices and expenditures are set to zero.
- For Missouri in 1985, a large credit resulting from litigation is assigned to fuel costs, creating an artificially low price. The 1986 Missouri price, which is in the range of the prices of other nuclear fuel plants, is used to estimate the 1985 price by applying the ratio of the 1985-to-1986 national prices.
- The 1985 U.S. Energy Information Administration (EIA) *Historical Plant Costs and Annual Production Expenses for Selected Electric Plants* has a footnote for the Duke Power Catawba plant in South Carolina stating that the reported production expenses represent only 12.5 percent of the actual production expenses. The production expenses used in the calculation for the Catawba plant are adjusted accordingly.

### Data Sources

### **Prices**

2007 forward: EIA, Office of Electricity, Renewables, and Uranium Statistics (ERUS) and former Office of Coal, Nuclear, Electric, and Alternate Fuels (CNEAF), from estimates compiled by Ventyx Velocity Suite, <a href="http://www1.ventyx.com/index.asp">http://www1.ventyx.com/index.asp</a>, based on data collected on

Table TN54. Nuclear Electricity Fuel Price Estimates, 1970 Through 2000

State	Years	Price Source
AL	1973, 1974, 1976	National Year-to-Year Change
AR	1980	National Year-to-Year Change
ΑZ	1985	National Year-to-Year Change
CO	1977, 1978, 1982–1984,	
	1986–1989	National Year-to-Year Change
	1985	Assigned zero
CT	1997	Assigned zero
	1998	NH
FL	1997	Excludes Crystal River
GA	1974, 1978	National Year-to-Year Change
	2000	Average of 1999 & 2001
IL	1997	Excludes LaSalle, Zion, & Clinton
	1998	Excludes LaSalle & Clinton
	2000	Excludes Clinton
ME	1972	National Year-to-Year Change
	1997	Assigned zero
MA	1999–2000	VT Evaludas Dia Daak Daint
MI	1997	Excludes Big Rock Point
	1998, 1999 2000	Excludes Cook Excludes Palisades
MS	1984	National Year-to-Year Change
MO	1984, 1985	National Year-to-Year Change
NC	1982	National Year-to-Year Change
NE	1999. 2000	IA
NJ	2000	Excludes Oyster Creek
NY	1998	Excludes Oyster Greek  Excludes Indian Point 2
OH	1986	National Year-to-Year Change
OR	1975, 1993	Assigned zero
PA	1999	Excludes Three-Mile Island
FA	2000	
	2000	Average of Beaver Valley & Peach Bottom
SC	1970	National Year-to-Year Change
	1985	Adjusted for Catawba expenses
TN	1980, 1986, 1987	Assigned zero
WA	1970–1987	U.S.
WI	1970	National Year-to-Year Change

FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others," and Form EIA-412, "Annual Report of Public Electric Utilities," <a href="http://www.eia.gov/cneaf/electricity/page/data.html">http://www.eia.gov/cneaf/electricity/page/data.html</a>.

2004–2006: EIA, CNEAF, from data published in *NuclearFuel*, <a href="http://www.platts.com/Nuclear/Newsletters%20&%20Reports/Nuclear%20Fuel/">http://www.platts.com/Nuclear/Newsletters%20&%20Reports/Nuclear%20Fuel/</a>, (a division of Platts, a McGraw-Hill Company). The data are collected on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others."

2000–2003: EIA, CNEAF, from data published in *Nucleonics Week*, <a href="http://www.platts.com/Nuclear/Newsletters">http://www.platts.com/Nuclear/Newsletters</a> %20&%20Reports/Nucleonics%20Week//, (a division of Platts, a McGraw-Hill Company). The data are collected on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others."

1997–1999: EIA, CNEAF, from data published in *Nucleonics Week*, <a href="http://www.platts.com/Nuclear/Newsletters%20&%20Reports/Nucleonics%20Week/">http://www.platts.com/Nuclear/Newsletters%20&%20Reports/Nucleonics%20Week/</a>, (a division of Platts, a McGraw-Hill Company). The data are collected on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others," and Form EIA-412, "Annual Report of Public Electric Utilities," <a href="http://www.eia.gov/cneaf/electricity/page/data.html">http://www.eia.gov/cneaf/electricity/page/data.html</a>.

1992–1996: EIA, CNEAF, from data compiled by the Utility Data Institute, (a McGraw-Hill Company). The data are collected on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others," and Form EIA-412, "Annual Report of Public Electric Utilities," http://www.eia.gov/cneaf/electricity/page/data.html.

1988–1991: EIA, Electric Plant Cost and Power Production Expenses, Table 16 (1988–1990) and Table 14 (1991).

1982–1987: EIA, Historical Plant Costs and Annual Production Expenses for Selected Electric Plants, Table 18 (1982-1984) and Table 20 (1985–1987).

1979–1981: EIA, Thermal Electric Plant Construction Cost and Annual Production Expenses, pages 267–279 (1979), Table 11 (1980 and 1981).

1975–1978: EIA, Steam Electric Plant Construction Cost and Annual Production Expenses, "Section II-Nuclear Plants."

1970–1974: Federal Power Commission, *Steam Electric Plant Construction Costs and Annual Production Expenses*, data sheets for Nuclear Plants (1970–1973), and "Section II-Nuclear Plants" (1974).

## Consumption

1970 forward: EIA, State Energy Data System, electricity generated by nuclear power.

### Conversion Factors

1985 forward: EIA, annual U.S. average factors calculated using the heat rate reported on Form EIA-860, "Annual Electric Generator Report" (and predecessor forms), and the generation reported on Form EIA-923, "Power Plant Operations Report" (and predecessor forms). The factors are published in the State Energy Data Consumption Technical Notes, Appendix Table B1, <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>.

1970 through 1984: EIA, annual U.S. average factors calculated by dividing the total heat content consumed in nuclear generating units by the total (net) electricity generated by those nuclear generating units. The heat content and electricity generation are reported on Form FERC-1 and Form EIA-412, and predecessor forms.

## **Electricity Imports and Exports**

Electricity transmitted across U.S. borders with Canada and Mexico are included in the State Energy Data System electric power sector. Quantities and value of U.S. electricity imports and exports are available in the foreign trade statistics published by the U.S. Department of Commerce, Bureau of the Census. The annual U.S. total imports and exports quantities and revenues are used to calculate U.S. annual average prices that are assigned to each of the States with electricity trade. The prices in dollars per megawatthour are converted to dollars per million Btu using the factor of 3,412 Btu per kilowatthour for 1989 forward. Imports and

exports quantity and revenue data are not available for calculating prices for 1970 through 1988; prices for those years are estimated by applying annual percentage changes in industrial sector electricity prices to the 1989 U.S. average electricity imports and exports prices.

## **Data Sources**

### **Prices**

1989 forward: U.S. Department of Commerce, Bureau of the Census, import and export data, extracted from the U.S. International Trade Commission's Interactive Tariff and Trade DataWeb database, <a href="http://dataweb.usitc.gov">http://dataweb.usitc.gov</a>.

1970–1988: EIA, State Energy Data System, industrial sector electricity prices.

## Consumption

1970 forward: EIA, State Energy Data System, electricity imports and electricity exports.

## Conversion Factor, All Years

3,412 Btu per kilowatthour.

# Section 7. Consumption Adjustments for Calculating Expenditures

Expenditures developed in the EIA State Energy Data System (SEDS) are calculated by multiplying the price estimates by the SEDS consumption estimates. The consumption estimates are adjusted to remove process fuel, intermediate petroleum products, electricity exports, and other consumption that has no direct fuel costs, i.e., hydroelectric, geothermal, wind, solar and photovoltaic energy sources, and some wood and waste.

Almost all aspects of energy production, processing, and distribution consume energy as an inherent part of those activities. SEDS industrial and transportation sector consumption estimates include energy consumed in the process of providing energy to the end-use consumer and are called "process fuel." Familiar examples include energy sources used in drilling for oil and gas and transporting natural gas and petroleum by pipeline. Another "process fuel" is the energy used in generating and delivering electricity to end users. Energy products that are subsequently incorporated into another energy product for end-use consumption are called "intermediate products." Motor gasoline blending components are familiar examples of intermediate products that are consumed as part of the finished motor gasoline sold at service stations and other outlets.

Process fuel and intermediate products are not purchased by the end user and, therefore, do not have prices. Although the end user does not consume either process fuel or intermediate products directly, he does pay for them, because the cost to the processor or distributor is passed on to the end user in the price of the final end-user product. If their use was left in the consumption estimates and was assigned prices, the expenditures would be counted twice, first as paid by the "processor" (producer, processor, or transporter) and again as included in the price to the end user.

Some renewable energy sources are not purchased. These include hydroelectric, geothermal, wind, photovoltaic, and solar thermal energy. The consumption of these sources, which are measured in SEDS as kilowatthours of electricity produced, are not included in the State energy expenditure estimates since there are no "fuel costs" involved. Wood and waste can be purchased or obtained at no cost. Wood consumption estimates in the residential sector, and wood and waste in the commercial and industrial sectors are adjusted in SEDS to remove estimated quantities that were obtained at no cost.

To estimate energy expenditures in the price and expenditure tables, the consumption of process fuel, intermediate products, and some of the renewable energy sources are subtracted from the end-use sector in which they are included in SEDS, either the residential, commercial, industrial, or transportation sector, and there are no prices associated with them.

Process fuel consumption adjustments include:

- 1. Fuel (petroleum, natural gas, steam coal) and electricity consumed at refineries
- 2. Crude oil lease, plant, and pipeline fuel
- 3. Natural gas lease and plant fuel
- 4. Natural gas pipeline fuel
- 5. Electrical system energy losses (i.e., energy consumed in the generation, transmission, and distribution of electricity)
- 6. Energy losses and co-products from the production of fuel ethanol

Intermediate product consumption adjustments include:

- 1. Aviation gasoline blending components
- 2. Motor gasoline blending components
- 3. Natural gasoline (1970 through 1983)
- 4. Pentanes plus (1984 forward)

Ε

- 5. Plant condensate (1970 through 1983)
- 6. Unfinished oils
- 7. Unfractionated stream (1970 through 1983)

Starting in 1984, natural gasoline (including isopentane) and plant condensate are reported together as the new product, pentanes plus, and the components of unfractionated stream are reported separately under liquefied petroleum gases.

Renewable energy consumption adjustments include:

- 1. Photovoltaic and solar thermal energy in the residential (including commercial) sector and electric power sector;
- 2. Geothermal energy in the residential, commercial, industrial, and electric power sectors;
- 3. Electricity generated from hydropower in the commercial, industrial, and electric power sectors; and
- 4. Electricity generated from wind energy in the electric power sector; and
- 5. Estimated portions of wood consumed in the residential sector, and wood and waste in the commercial and industrial sectors that were obtained at no cost.

In addition, while consumption of supplemental gaseous fuels (SGF) are removed from SEDS total consumption estimates to prevent double-counting in both natural gas and the fossil fuels from which they are derived, prices and expenditures of SGF cannot be separately identified and are therefore not adjusted for double-counting in total energy average prices and total energy expenditure calculations.

Table TN55 shows the quantities of energy, by State, removed from SEDS consumption to calculate expenditures for 2009. Table TN56 shows the adjustments made to SEDS national consumption estimates for 1970 through 2009 to derive the net consumption data used to calculate expenditures.

State adjustment estimates from 1970 forward are available in the SEDS Internet data file, <a href="http://www.eia.gov/state/seds/sep\_fuel/">http://www.eia.gov/state/seds/sep\_fuel/</a> html/csv/fuel adjust consum.csv.

## Adjustment Procedures

Hydroelectricity, Geothermal, Wind, Photovoltaic, and Solar Thermal Energy. Electricity generated from hydropower and geothermal, wind, photovoltaic, and solar thermal energy has no fuel cost. Operation and maintenance costs associated with these energy sources are included indirectly in the prices of the electricity sold by power producers. Therefore, use of these renewable sources for electricity generation is removed from the expenditure calculations. Direct use of geothermal and solar energy also has no fuel cost and is omitted from SEDS energy expenditure calculations.

**Residential Wood.** Some residential wood is purchased and some acquired at no cost. Based on responses to the Form EIA-457, "1980 Residential Energy Consumption Survey," Census division percentages of wood purchased were developed and applied to the residential wood consumption in each State in the divisions in 1970 through 1989. Based on responses to the Form EIA-457, "1993 Residential Energy Consumption Survey," Census region percentages were developed and applied to the residential wood consumption of the States in each region in 1990 forward.

Commercial Wood and Waste. Some commercial wood and waste is purchased and some acquired at no cost. Conventional commercial wood acquired at no cost was estimated using the same percentages used for the residential sector. Wood and waste acquired at no cost by commercial combined heat-and-power facilities was estimated using the U.S. annual average percentages of wood and percentages of waste acquired at no cost by the electric power sector.

Industrial Wood and Waste. The cost of wood and waste products used for energy vary widely from more expensive woods to free industrial waste products. Industrial consumption is broken into two segments, manufacturing industries and combined heat and power (CHP) facilities in order to estimate quantities received at no cost.

Adjustments to manufacturing wood and waste consumption in 1994 forward are based on information gathered on the Form EIA-846, "1994 Manufacturing Energy Survey (MECS)." Adjustments to manufacturing consumption in 1980 through 1993 are based on information gathered on the Form EIA-846, "1991 Manufacturing Energy Survey." Adjustments to industrial wood and waste consumption in 1970 through

Table TN55. Energy Consumption Adjustments for Calculating Expenditures by State, 2009 (Billion Btu)

	Refinery Use										
State	Distillate Fuel Oil	Residual Fuel Oil	LPG	Other Petroleum <sup>a</sup>	Natural Gas <sup>b</sup>	Coal	Electricity <sup>c</sup>	Total			
AK	121	35	27	24,427	32,409	_	244	57,263			
AL	78	4	2	15,047	21,003	_	11,449	47,584			
AR	83	4	2	9,390	10,904	_	5,721	26,104			
AZ	_	_	_	191	<u> </u>	_	<u> </u>	191			
CA	380	68	3,892	210,282	96,400	_	8,905	319,927			
CO	1	_	233	11,400	13,513	_	2,459	27,607			
CT	_	_	_	357	_	_	_	357			
DC		_		 183		_	_ _	 183			
DE FL	_	_	_	326	_	_	_	326			
GA	_	_	_	1,262	_	_	_	1,262			
HI	15	4,951	20	13,778	44	_	686	19,494			
IA	_	<del>_</del>		494	_	_	_	494			
ID	_	_	_	_	_	_	_	_			
IL	33	6	1,177	100,552	19,014	13	5,032	125,826			
IN	29	54	197	48,664	19,873	24	5,219	74,059			
KS	28	34	1,275	34,452	10,165	1	1,223	47,177			
KY	37	54	541	27,640	8,160	6	5,284	41,721			
LA	163	150	117	350,155 368	126,041	_	9,962	486,589 368			
MA MD	_ _			388	_ 	_	_ _	388			
ME	_	_	_	_	_	_		300			
MI	19	84	95	12,445	11,177	 5	3,320	27,146			
MN	33	66	415	37,371	10,553	5	2,381	50,824			
MO	_	_	_	453	_	_		453			
MS	39	5	1	36,679	14,719	_	5,811	57,254			
MT	2	20	16	21,638	1,669	_	865	24,209			
NC	_	_	_	3,177	_	_	_	3,177			
ND	24	25	86	6,917	1,953	20	441	9,467			
NE	_	_	_	104	_	_	_	104			
NH	 19	— 186		— 64,772	 5,234	_	 1,431	— 71,645			
NJ NM	28	1	9	13,769	13,786		2,493	30,085			
NV	132	_'	163	163	1,435	_	2,503	4,396			
NY	_	_	_	1,270	-	_		1,270			
OH	32	240	186	58,385	19,381	8	5,999	84,231			
OK	13	233	42	52,485	19,934	3	1,725	74,435			
OR	_	_	_	247	_	_	_	247			
PA	62	366	63	98,665	20,264	309	7,557	127,285			
RI	_	_	_	_	_	_	_	_			
SC		_	_	2,221	_	_	_ _	2,221			
SD	10			31,326	— 6,854		3,221	— 41,482			
TN TX	366	145	837	51,326 592,477	207,342	— 14 —	37,700	838,867			
UT	1	96	17	18,588	3,599	_	1,557	23,858			
VA	35	839	5	9,614	6,866	264	2,894	20,517			
VT	_	_	_	_	_	_	_	_			
WA	104	_	593	63,352	8,928	_	4,347	77,324			
WI	22	100	141	4,120	9,690	7	2,714	16,794			
WV	65	43	1	2,896	4,144	121	1,906	9,176			
WY	2	17	12	18,552	6,823	_	1,731	27,136			
US	1,975	7,852	10,197	2,001,044	731,876	798	146,781	2,900,524			

See footnotes at end of table.

Table TN55. Energy Consumption Adjustments for Calculating Expenditures by State, 2009 (Continued) (Billion Btu)

	Reside	ential	Comm	ercial			Indu	strial			Transportation		
State	Geothermal and Solar/PV <sup>d</sup>	Wood	Geothermal and Hydro- electricity	Wood and Waste	Crude Oil Lease, Plant, and Pipeline Fuel	Natural Gas Lease and Plant Fuel	Hydro- electricity	Geothermal	Wood and Waste	Ethanol Production Losses <sup>e</sup>	Natural Gas Pipeline Fuel	Electrical System Energy Losses	Total
AK	82	535	74	88		259,862			31		2,329	43,157	363,421
AL	185	2,805		463	_	25,260	_	41	41,028	_	19,283	594,819	731,468
AR	773	3,424	_	574	_	4,633	_	21	20,188	_	9,230	309,980	374,927
AZ	4,638	4,847	42	810	_	17	_	244	1,016	3,094	20,259	527,243	559,306
CA	25,344	15,038	555	3,490	_	67,512	_	1,201	10,205	2,785	6,466	1,863,792	2,313,530
CO	640	3,970	192	656	_	87,428	_	263	267	7,033	13,860	366,434	501,317
CT	1,343	979	_	162	_	_	_	_	2,827	_	5,154	213,357	224,179
DC	2	22	_	4	_	_	_	_		_	183	87,587	87,798
DE	422	361		60	_		_	_	-3	_	23	80,830	81,875
FL	44,412	1,349	1,631	335	_	97		_	29,560		10,683	1,613,692	1,702,085
GA	716	3,972	6	699	_	_	74	10	37,759	5,649	6,861	938,887	990,246
HI	2,770	102	5	585	_	_	345	2	832	175 005	12.042	71,022	95,159
IA	449 143	2,970 4,718	640 522	600 779	_	_	_	— 748	15,005 6,746	175,025 694	13,942 6,908	313,341 163,371	347,440 183,935
ID IL	3,480	4,716	522	718		104		740	10,676	72,135	14,750	981,414	1,141,311
IN	3,480	8,749	640	2,311	_	214	_	_	7,276	39,553	6,309	713,052	816,090
KS	174	2,724	668	450	_	17,635	_	_	244	23,134	23,977	274,585	367,634
KY	1,687	6,214	668	1,027	_	5,445	_	_	5,347	1,992	12,917	637,644	712,669
LA	939	908	668	150	_	176,970	_	41	32,343	84	48,841	564,842	1,312,290
MA	460	1,415	693	234	_	_	89		3,548		1,112	390,295	398,214
MD	646	2,798	_	854	_	_		_	2,667	_	2,541	449,386	459,279
ME	268	2,387	_	770	_	_	7,391	_	16,333	_	873	81,011	109,032
MI	4,384	17,435	657	3,773	_	8,712	239	_	13,211	12,097	20,091	704,502	800,151
MN	1,213	7,319	_	1,315	_		1,308	_	13,934	53,573	12,937	459,548	548,397
MO	345	12,689	_	2,096	_	_	_	_	3,476	14,685	3,608	572,144	594,811
MS	46	2,956	694	488	_	10,469	_	41	9,672	3,038	29,408	330,630	441,659
MT	93	3,506	125	579	_	4,187	_	69	2,667	_	4,886	102,861	143,183
NC	1,200	9,410	134	1,554	_		21	_	17,490		5,965	916,575	955,527
ND	461	249	349	41	_	7,920	_		898	14,657	9,356	90,816	119,556
NE	306	1,563	754	278	_	363	_	_	3,553	66,316	6,541	204,285	217,747
NH	125	1,313	_	217	_	_	88	_	1,250	_	13	76,814	79,821
NJ	2,866 299	559 5.232	— 63	648 864	_	88,921	_	238	3,292 579		1,727	544,094	624,830 292,840
NM NV	1,787	1,132	650	187	_	00,921	_	410	338	1,547	11,134 3,007	155,425 246,154	258,066
NY	2,097	19,915	743	3,734	_	1,027	1,177	410	7,735	2,813	11,950	1,005,437	1,055,085
OH	2,598	14,380	658	2,375		915	1,177		12,398	14,797	14,670	1,050,422	1,182,649
OK	60	1,940	_	320	_	66,355	_	_	5,647	14,757 —	27,102	391,570	567,431
OR	2,251	5,756	556	999	_	27	_	163	10,352	3,263	8,167	341,527	370,045
PA	2,178	6,099	640	1,399	_	12,844	_	_	15,960		37,156	1,032,097	1,235,658
RI	75	239	_	39	_		_	_	34	_	922	54,694	56,003
SC	602	2,346	12	556	_	_	_	_	23,819	_	2,536	548,672	580,763
SD	424	796	911	131	_	569	_	248	79	52,550	3,247	79,052	85,458
TN	221	7,022	_	1,160	_	242	_	_	17,881	9,630	11,721	679,582	759,311
TX	2,178	11,187	699	1,938	_	351,000	_	_	15,370	9,424	95,821	2,479,198	3,796,258
UT	120	1,121	331	185	_	22,810	_	396	291	_	10,616	198,071	257,798
VA	1,442	9,294	694	2,417	_	6,253	100	_	17,706	_	9,050	778,753	846,225
VT	152	1,548	_	256	_	_	244	_	1,207	_	16	39,465	42,888
WA	267	6,592	1,253	1,089	_	_	18	_	20,325		7,354	647,376	761,598
WI	859	17,157	_	2,918	_		1,104	_	27,463	26,017	1,670	475,932	543,898
WV	97	5,686	3	939	_	13,038	6,037	_	581	_	19,214	217,346	272,117
WY	69	1,131	460	187	_	63,502	_	64	-32	366	18,543	118,914	229,975
US	121,868	250,197	17,392	48,502	_	1,304,336	18,235	4,200	491,072	615,952	614,934	25,821,697	32,208,908

<sup>&</sup>lt;sup>a</sup> In this table, "other petroleum" consists of: still gas and petroleum coke consumed as process fuel; and aviation gasoline blending components, motor gasoline blending components, pentanes plus, and unfinished oils used as intermediate products.

b Natural gas including supplemental gaseous fuels.

<sup>c</sup> Electricity is converted at the rate of 3,412 Btu per kilowatthour.

<sup>&</sup>lt;sup>d</sup> Solar thermal and photovoltaic energy. Includes small amounts consumed by the commercial sector that cannot be separately identified.

<sup>e</sup> Energy losses and co-products from the production of fuel ethanol without denaturant.

<sup>— =</sup> No consumption. NA = Not available. Source: EIA, State Energy Data System.

Table TN56. Energy Consumption Adjustments for Calculating Expenditures, 1970 Through 2009 (Trillion Btu)

								Adjustm	ents							
		Reside	ential	Comme	rcial			Indi	ustrial				Transportation			
Year	Total (Gross) Consumption	Geo- thermal and Solar/PV <sup>a</sup>	Wood	Geo- thermal and Hydro- electricity	Wood and Waste	Refinery Use	Crude Oil Lease, Plant, and Pipeline Fuel	Natural Gas Lease and Plant Fuel	Hydro- electricity	Geo- thermal	Wood and Waste	Ethanol Produc- tion Losses <sup>b</sup>	Natural Gas Pipeline Fuel	Electrical System Energy Losses	Total	Consumption used in Expenditure Calculations <sup>C</sup>
1970	R 67,742	_	298	_	6	2,714	_	1,442	34	_	788	_	740	R 11,497	R 17,520	50,222
1971	R 69.187	_	284	_	5	2,694	_	1,456	34	_	804	_	761	R 12.096	R 18.134	51,053
1972	R 72,705	_	282	_	5	2,847	_	1,497	34	_	859	_	786	R 13.040	R 19,350	53,355
1973	R 75,755	_	263	_	5	3,010	_	1,539	35	_	900	_	745	R 13,877	R 20,373	55,382
1974	R 73,948	_	275	_	5	2,983	_	1,520	33	_	896	_	684	R 14,082	R 20,478	53,470
1975	<sup>R</sup> 71,986	_	316	_	6	2,884	_	1,434	32	_	822	_	595	R 14,304	R 20,393	51,593
1976	R 76,002	_	357	_	7	2,907	_	1,679	33	_	942	_	559	R 15,154	R 21,639	54,364
1977	R 77,988	_	402	_	8	3,008	_	1,706	33	_	989	_	544	<sup>R</sup> 15.898	R 22,587	55,401
1978	R 80,022	_	462	_	9	2,939	_	1,694	32	_	1,081	_	541	R 16,680	R 23,438	56,584
1979	R 80,882	_	543	_	10	3,078	_	1,534	34	_	1,086	_	613	R 16,879	R 23,775	57,107
1980	R 78,092	_	627	_	16	3,052	_	1,058	33	_	1,283	_	650	R 17,178	R 23,897	54,347
1981	R 76,142	_	651	_	16	2,204	_	959	33	_	1,354	6	660	R 17,161	R 23,043	53,272
1982	R 73,059	_	724	_	16	2,089	_	1,144	33	_	1,310	16	614	R 16,835	R 22,780	50,423
1983	R 72,934	_	722	_	16	2,121	140	1,010	33	_	1,480	29	505	R 17,262	R 23,320	49,746
1984	R 76,571	_	733	_	16	2,254	135	1,113	33	_	1,510	35	545	R 17,790	R 24,165	52,516
1985	R 76,464	_	755	_	18	2,046	128	1,001	33	_	1,503	42	521	R 18,164	R 24,212	52,379
1986	R 76,639	_	688	_	20	2,285	103	954	33	_	1,478	48	501	R 18,135	R 24,247	52,506
1987	R 79,006	_	634	_	22	2,485	72	1,194	33	_	1,472	55	538	R 18,558	R 25,064	54,043
1988	R 82,761	P	676	_	24	2,696	85	1,134	33	_	1,531	55	633	R 19,478	R 26,346	56,515
1989	R 84,777	R 57	684	3	73	2,710	59	1,103	28	2	684	56	650	R 20,850	R 26,959	57,924
1990	R 84,507	61	337	4	59	2,803	51	1,269	31	2	716	49	682	R 21,255	R 27,319	57,307
1991	R 84,435 R 85,788	R 63	353	4	60	2,668	39	1,164	30	2	685	56	621	R 21,444	R 27,190	57,353
1992 1993	R 87,451	66 68	371 308	4	66	2,954 2,878	27	1,208 1,199	31	2	689 642	64 74	608	R 21,309 R 22,097	R 27,400 R 28,034	58,504 59,531
	R 89,118	R 69		5	68		21		30				643	R 22,400	R 28,512	
1994	R 91,092	71	292	6	66	2,991	19	1,153 1,253	62	3	662 445	82 86	706	R 23,214	R 29,142	60,712
1995 1996	R 94,091	71	292 303	7	66 77	2,915 3,203	15 14	1,280	55 61	3	445	61	723 734	R 23,916	R 30,226	62,055 63,970
1996	R 94,750	72 72	233	7	80	3,203	5	1,280	58	3	495	80	73 <del>4</del> 781	R 24,167	R 30,426	64,423
1997	R 95,030	72 72	207	8	71	3,042	_	1,212	55	3	493	86	657	R 25,103	R 31,009	64,117
1999	R 96,642	R 71	218	9	66	3,051	_	1,103	49	4	495	90	663	R 25,689	R 31,507	65,229
2000	R 98,711	R 69	235	9	67	2,941	_	1,110	42	4	459	99	659	R 26,405	R 32,097	66,699
2000	R 96,142	R 68	210	9	46	3,152	_	1,139	33	5	437	108	641	R 25,664	R 31,510	64,713
2001	R 97,629	R 68	213	9	43	3,027	_	1,135	39	5	312	130	683	R 26,210	R 31,874	65,819
2002	R 97,977	R 70	225	12	46	3,142	_	1,147	43	3	315	169	609	R 26,151	R 31,931	66,112
2004	R 100,155	R 71	230	13	46	3,099	_	1,123	33	4	536	203	582	R 26,620	R 32,558	67,655
2005	R 100,133	R 74	249	14	49	3,107	_	1,138	32	4	335	230	601	R 27,162	R 32.996	R 67,336
2006	R 99,588	R 82	227	15	45	3,187	_	1,171	29	4	293	285	602	R 26,919	R 32,859	66,790
2007	R <sub>101,296</sub>	R 92	250	15	45	3,157	_	1,259	16	5	310	376	642	R 27,548	R 33,715	67,654
2008	R 99,242	R 106	262	15	47	2,961	_	R 1,249	17	5	304	531	667	R 27,257	R 33,422	R 65,904
2009	94,447	122	250	17	49	2,901	_	1,304	18	4	491	616	615	25,822	32,209	62,328
2000	01,111		200		.5	2,001		1,001	.5	7	101	0.0	010	20,022	02,200	02,020

<sup>&</sup>lt;sup>a</sup> Solar thermal and photovoltaic energy. Includes small amounts consumed by the commercial sector that cannot be separately identified. See Section 5 of the Technical Notes for explanation of estimation methodology.

Note: Totals may not equal sum of components due to independent rounding.

Sources: EIA, State Energy Data System. All data are available via the full-precision data file (CSV) at http://www.eia.gov/state/seds/sep\_prices/total/csv/pr\_adjust\_consum.csv. See also the following individual data series shown at http://www.eia.gov/state/seds/sep\_use/total/pdf/use\_us.pdf.

Total (Gross) Consumption: Table CT2 • Residential Geothermal and Solar/PV: Table CT4 • Commercial Geothermal and Hydroelectricity: Table CT5 • Industrial Hydroelectricity: Table CT6.

b Energy losses and co-products from the production of fuel ethanol without denaturant.

c Includes adjustments of supplemental gaseous fuels and processed fuels not shown on this table.

<sup>— =</sup> No consumption.

R = Revised data.

1979 are based on the 1980 average ratios for each State. The 1991 and 1994 MECS report the quantities consumed and quantities purchased of five types of wood and waste in each of four (MECS 1991) or five (MECS 1994) SIC categories of industries. The two quantity series are used to calculate SIC category average percentages of wood and waste obtained at no cost. These percentages are applied to the estimated consumption in those SIC categories in each State to estimate the State's manufacturing uncosted wood and waste.

Estimates of wood and waste obtained at no charge by industrial CHP facilities for 1989 forward are estimated using the U.S. annual average percentages of wood and percentages of waste acquired at no cost by the electric power sector.

Each State's industrial wood and waste consumption quantities acquired at no cost are the sum of the estimated manufacturing and CHP facilities' quantities for each year.

**Refinery Fuel.** Petroleum refinery consumption of distillate fuel, residual fuel, liquefied petroleum gases, petroleum coke, still gas, natural gas, steam coal, and electricity is estimated for each State and subtracted from the State's industrial sector total of each energy source.

Refineries' consumption of each fuel is available in the data sources by State or group of States (1970 through 1980) and by Petroleum Administration for Defense (PAD) districts or subdistricts (1981 forward). Where State-level data for the individual fuels are not available, they are estimated by allocating the group or district's values to the States with operating refineries within that group or district. The refining States' industrial sector consumption of each fuel is added together for each group or district to derive that group or district's industrial sector consumption subtotal. Then each State's portion of the group or district's refinery fuel consumption is calculated in proportion to its share of the group or district's industrial sector consumption subtotal.

In some cases, the estimated State refinery fuel consumption of residual fuel or LPG exceeds the estimate of the total industrial sector consumption of that fuel for that State. For 1970 through 2006, the refinery fuel consumption for the PAD district or subdistrict, group of States, or individual State is reduced until each State has positive industrial consumption. The excess refinery fuel is reallocated to a different PAD district or subdistrict, group of States or individual State as shown in

Table TN57. Reallocations of Excess Refinery Fuel Consumption, 1970 Through 2006

	Т	housand		
Year	Fuel	Barrels	Excess in:	Reallocated to:
1971	Residual Fuel Oil	294	Kansas	Oklahoma
1973	Residual Fuel Oil	45	Group 4: Kentucky, Tennessee	Illinois
1979	LPG	173	Montana	Wyoming
1985	Residual Fuel Oil	212	PAD District IV	PAD District V
1986	Residual Fuel Oil	403	PAD District IV	PAD District V
1987	Residual Fuel Oil	497	PAD District IV	PAD District V
1988	Residual Fuel Oil	305	PAD District IV	PAD District V
1989	Residual Fuel Oil	381	PAD District IV	PAD District V
1990	Residual Fuel Oil	336	PAD District IV	PAD District V
1991	Residual Fuel Oil	378	PAD District IV	PAD District V
1992	Residual Fuel Oil	361	PAD District IV	PAD District V
1996	Residual Fuel Oil	184	PAD District IV	PAD District V
1997	Residual Fuel Oil	100	PAD District IV	PAD District V
1998	Residual Fuel Oil	82	PAD District IV	PAD District V
1999	Residual Fuel Oil	142	PAD District IV	PAD District V
2000	Residual Fuel Oil	224	PAD District IV	PAD District V
2001	Residual Fuel Oil	149	PAD District IV	PAD District II
2001	Residual Fuel Oil	95	PAD District V	PAD District II
2001	Residual Fuel Oil	281	PAD District V	PAD District I
2002	Residual Fuel Oil	33	PAD District V	PAD District III
2002	Residual Fuel Oil	67	PAD District V	PAD District IV
2003	Residual Fuel Oil	228	PAD District V	PAD District III
2004	Residual Fuel Oil	296	PAD District V	PAD District III
2005	LPG	198	PAD District V	PAD District IV

Source: EIA calculations based on data from the State Energy Data System and the  $Petroleum\ Supply\ Annual.$ 

Table TN57. When this adjustment involves a PAD district or subdistrict or group value, the refineries' consumption estimates for all States within the PAD district or subdistrict or group are recalculated using these new values. From 2007 forward, this adjustment is no longer made.

Because crude oil consumption is not an individual fuel in SEDS for 1970 through 1980, the small amounts of crude oil that were used at refineries during those years were allocated to residual and distillate fuels consumed at refineries. The allocation from crude oil refinery use to

residual and distillate fuels refinery use was made according to each fuel's share of the total crude oil used directly (including losses) as residual and distillate fuels from the EIA *Petroleum Supply Annual, Volume 1*, of each year, Table 2.

Refinery consumption of still gas, excluding still gas consumed as petrochemical feedstocks, is subtracted from the SEDS industrial sector total for 1970 through 1985. Beginning in 1986, EIA data series no longer report refinery fuel and feedstock use separately, and all industrial still gas consumption is removed.

Refineries' consumption of coal is withheld in the data source for 1999 and 2000 and unpublished estimates developed by the data source office are used for 1999 and 2000. For 2001 and 2002, the U.S. values for refinery consumption of coal are published although the PAD district values are withheld. The PAD district values for 2001 and 2002 are estimated by applying the PAD districts' percentages of the U.S. total in 2000 to the U.S. totals for 2001 and 2002.

Intermediate Products. Aviation gasoline blending components, motor gasoline blending components, natural gasoline (1970 through 1983), pentanes plus (1984 forward), plant condensate (1970 through 1983), unfinished oils, and unfractionated stream (1970 through 1983) are used at refineries and blending plants to make end-use petroleum products, particularly motor gasoline. Accordingly, consumption of these products is completely removed.

**Crude Oil Lease, Plant, and Pipeline Fuel.** Industrial crude oil is assumed to be used as lease, plant, and pipeline fuel. Because these are process fuel uses, this crude oil is removed from SEDS industrial sector consumption.

**Natural Gas Lease and Plant Fuel.** Natural gas consumed as lease and plant fuel is process fuel and is subtracted from SEDS industrial sector natural gas totals by State and year.

**Natural Gas Pipeline Fuel.** Most of the natural gas consumed in the transportation sector is used to power pipelines. As such, it is a process fuel and is subtracted from SEDS consumption in order to calculate expenditures.

**Electricity Exports.** Electricity exported to Canada and Mexico are excluded from the calculations of U.S. domestic energy expenditures and U.S. average energy prices.

Electrical System Energy Losses. The amount of energy lost during generation, transmission, and distribution of electricity (including plant use and unaccounted for electrical energy) is process fuel and is subtracted from sectoral energy consumption estimates used in the price and expenditure tables. The energy losses are "paid for" when residential, commercial, industrial, and transportation sector consumers buy the electricity produced by the electric power sector.

Energy Losses and Co-products from the Production of Fuel Ethanol. Fuel ethanol is produced from corn and other biomass inputs that are not included elsewhere as energy sources. The difference in heat content of the feedstock and the fuel ethanol is considered process fuel and is subtracted from sector energy consumption estimates used in the price and expenditure tables.

### Data Sources

Capacity of Petroleum Refineries. 1982 forward: EIA, Petroleum Supply Annual, Volume 1, http://www.eia.gov/oil gas/petroleum/data publications/petroleum supply annual/psa volume1/psa volume1.html tables titled "Number and Capacity of Operable Petroleum Refineries," columns titled, "Crude Capacity, Barrels per Calendar Day, Operating" (1982–1985), and "Atmospheric Crude Oil Distillation Capacity, Barrels per Calendar Day, Operating" (1986 forward).

1979–1981: EIA, Energy Data Reports, *Petroleum Refineries in the United States and U.S. Territories*, table titled "Number and Capacity of Petroleum Refineries," column heading, "Crude Capacity, Barrels per Calendar Day, Operating."

1978: EIA, Energy Data Reports, *Petroleum Refineries in the United States and Puerto Rico*, table titled "Number and Capacity of Petroleum Refineries," column heading, "Crude Capacity, Barrels per Calendar Day, Operating."

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1970–1977: Bureau of Mines, U.S. Department of the Interior, Mineral Industry Surveys, *Petroleum Refineries in the United States and Puerto Rico*, table titled "Number and Capacity of Petroleum Refineries," column heading, "Crude Capacity, Barrels per Calendar Day, Operating."

Fuel Consumed at Refineries. 1981–1994, 1996, and 1998 forward: EIA, Petroleum Supply Annual, Volume 1, <a href="http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_supply\_annual/psa\_volume1/psa\_volume1.html">http://www.eia.gov/oil\_gas/petroleum/data\_publications/petroleum\_supply\_annual/psa\_volume1/psa\_volume1.html</a> table titled "Fuels Consumed at Refineries by PAD District." Data for 1991 are from a separately published EIA Errata dated November 10, 1992, GPO Stock No. 061-003-00758-9.

1995, 1997: EIA, *Petroleum Supply Annual, Volume 1*, table titled "Fuels Consumed at Refineries by PAD District." Data for coal, electricity, and natural gas are not published, and values for the previous year are repeated.

1976–1980: EIA, Energy Data Reports, *Crude Petroleum, Petroleum Products, and Natural Gas Liquids*, table titled "Fuels Consumed for All Purposes at Refineries in the United States, by States."

1970–1975: Bureau of Mines, U.S. Department of the Interior, Mineral Industry Surveys, *Crude Petroleum, Petroleum Products, and Natural Gas Liquids*, table titled "Fuels Consumed for All Purposes at Refineries in the United States, by States."

Intermediate Products. 1970 forward: EIA, State Energy Data System, industrial sector consumption estimates for aviation gasoline blending components, crude oil, motor gasoline blending components, natural gasoline (1970–1983), pentanes plus (1984 forward), petroleum coke, plant condensate (1970–1983), still gas (excluding still gas consumed as petrochemical feedstocks, 1970–1985), unfinished oil, and unfractionated stream (1970–1983).

Natural Gas Lease, Plant, and Pipeline Fuel Use. 1997 forward: EIA, Natural Gas Navigator, <a href="http://www.eia.gov/dnav/ng/ng\_cons\_sum\_dcu\_nus\_a.htm">http://www.eia.gov/dnav/ng/ng\_cons\_sum\_dcu\_nus\_a.htm</a> (use drop-down menu to select area, then click on

icon that says "Download Series History") and published in the EIA, *Natural Gas Annual*, Tables 26 through 76.

1993-1996: EIA Historical Natural Gas Annual 1930 Through 2000, <a href="http://www.eia.gov/oil\_gas/natural\_gas/data\_publications/historical\_natural\_gas\_annual/hnga.html">http://www.eia.gov/oil\_gas/natural\_gas/data\_publications/historical\_natural\_gas\_annual/hnga.html</a> Table 15.

1970-1992: EIA Natural Gas Annual 1994, Volume II, Table 14.

**Residential Wood.** 1990 forward: EIA, unpublished data from the "1993 Residential Energy Consumption Survey," Form EIA-457 <a href="http://www.eia.gov/consumption/residential/index.cfm">http://www.eia.gov/consumption/residential/index.cfm</a>.

1970–1989: EIA, unpublished data from the "1980 Residential Energy Consumption Survey," Form EIA-457.

Commercial Wood and Waste. 1990 forward: EIA, unpublished data from the "1993 Residential Energy Consumption Survey," Form EIA-457 <a href="http://www.eia.gov/consumption/residential/index.cfm">http://www.eia.gov/consumption/residential/index.cfm</a>.

1989 forward: EIA, SEDS, U.S. annual average percentages of wood (WDEISUS) and percentages of waste (WSEISUS) acquired at no cost by the electric power sector.

1970–1989: EIA, unpublished data from the "1980 Residential Energy Consumption Survey," Form EIA-457.

Industrial Wood and Waste. 1994 forward: EIA, unpublished data from the "1994 Manufacturing Energy Consumption Survey" (Form EIA-846) http://www.eia.gov/emeu/mecs/contents.html.

1989 forward: EIA, SEDS, U.S. annual average percentages of wood (WDEISUS) and percentages of waste (WSEISUS) acquired at no cost by the electric power sector.

1970–1993: EIA, unpublished data from the "1991 Manufacturing Energy Consumption Survey" (Form EIA-846).

# **Metric and Other Physical Conversion Factors**

Data presented in the State Energy Data System are expressed predominately in units that historically have been used in the United States, such as British thermal units, barrels, cubic feet, and short tons. However, because U.S. commerce involves other nations, most of which use metric units of measure, the U.S. Government is committed to the transition to the metric system, as stated in the Metric Conversion Act of 1975 (Public Law 94–168), amended by the Omnibus Trade and Competitiveness Act of 1988 (Public Law 100–418), and Executive Order 12770 of July 25, 1991.

The metric conversion factors presented in Table A1 can be used to calculate the metric-unit equivalents of values expressed in U.S. customary units. For example, 500 short tons are the equivalent of 453.6 metric

tons (500 short tons x 0.9071847 metric tons/short ton = 453.6 metric tons).

In the metric system of weights and measures, the names of multiples and subdivisions of any unit may be derived by combining the name of the unit with prefixes, such as deka, hecto, and kilo, meaning, respectively, 10, 100, 1,000, and deci, centi, and milli, meaning, respectively, one-tenth, one-hundredth, and one-thousandth. Common metric prefixes can be found in Table A2.

The conversion factors presented in Table A3 can be used to calculate equivalents in various physical units commonly used in energy analyses. For example, 10 barrels are the equivalent of 420 U.S. gallons (10 barrels  $\times$  42 gallons/barrel = 420 gallons).

Table A1. Metric Conversion Factors

U.S. Unit	multiplied by	Conversion Factor	equals	Metric Unit	U.S. Unit	multiplied by	Conversion Factor	equals	s Metric Unit
Mass					Volume				
short tons (2,000 lb)	Х	0.907 184 7	=	metric tons (t)	barrels of oil (bbl)	X	0.158 987 3	=	cubic meters (cm <sup>3</sup> )
long tons	Х	1.016 047	=	metric tons (t)	cubic yards (yd³)	Х	0.764 555	=	cubic meters (cm <sup>3</sup> )
pounds (lb)	Х	0.453 592 37°	=	kilograms (kg)	cubic feet (ft <sup>3</sup> )	Х	0.028 316 85	=	cubic meters (cm <sup>3</sup> )
pounds uranium oxide	Х	0.384 647 <sup>b</sup>	=	kilograms	U.S. gallons (gal)	Х	3.785 412	=	liters (L)
(lb $U_3O_8$ )				uranium (kgU)	ounces, fluid (fl oz	) X	29.573 53	=	milliliters (mL)
ounces, avoirdupois (avdp oz)	Х	28.349 52	=	grams (g)	cubic inches (in <sup>3</sup> )	X	16.387 06	=	milliliters (mL)
Length					Area				
miles (mi)	Х	1.609 344 <sup>a</sup>	=	kilometers (km)	acres	Χ	0.404 69	=	hectares (ha)
yard (yd)	Х	0.914 4 <sup>a</sup>	=	meters (m)	square miles (mi <sup>2</sup> )	Χ	2.589 988	=	square kilometers (km²)
feet (ft)	Х	0.304 8 <sup>a</sup>	=	meters (m)	square yards (yd²)	Х	0.836 127 4	=	square meters (m <sup>2</sup> )
inches (in)	Х	2.54 <sup>a</sup>	=	centimeters (cm)	square feet (ft²)	Х	0.092 903 04 <sup>a</sup>	=	square meters (m <sup>2</sup> )
					square inches (in <sup>2</sup>	) X	6.451 6 <sup>a</sup>	=	square centimeters (cm <sup>2</sup>
Energy					Temperature				
British Thermal Units (B	tu) <sup>x</sup>	1,055.055 852 62 <sup>a,c</sup>	=	joules (J)	degrees	X	5/9 (after	=	degrees
calories (cal)	Х	4.186 8 <sup>a</sup>	=	joules (J)	Fahrenheit (°F)		subtracting 32) <sup>a,d</sup>		Celsius (°C)
kilowatthours (kWh)	Х	3.6ª	=	megajoules (MJ)					

<sup>&</sup>lt;sup>a</sup>Exact conversion.

and the liter, hectare, and metric ton are accepted for use with the SI units. For more information about the SI units, contact Dr. Barry Taylor at Building 221, Room B160, National Institute of Standards and Technology, Gaithersburg, MD 20899, or on telephone number 301–975–4220.

Sources: General Services Administration, Federal Standard 376B, *Preferred Metric Units for General Use by the Federal Government* (Washington, DC, January 27, 1993), pp. 9–11, 13, and 16. National Institute of Standards and Technology, Special Publications 330, 811, and 814. American National Standards Institute/Institute of Electrical and Electronic Engineers, ANSI/IEEE Std 268–1992, pp. 28 and 29.

<sup>&</sup>lt;sup>c</sup>Calculated by the U.S. Energy Information Administration.

<sup>&</sup>lt;sup>c</sup>The Btu used in this table is the International Table Btu adopted by the Fifth International Conference on Properties of Steam, London, 1956.

 $<sup>^{\</sup>rm d}\text{To}$  convert degrees Celsius (  $^{\rm o}\text{C})$  to degrees Fahrenheit (  $^{\rm o}\text{F})$  exactly, multiply by 9/5, then add 32.

Notes: • Spaces have been inserted after every third digit to the right of the decimal for ease of reading. • Most metric units shown belong to the International System of Units (SI),

Table A2. Metric Prefixes

Unit Multiple	Prefix	Symbol	Unit Subdivision	Prefix	Symbol
10 <sup>1</sup>	deka	da	10 <sup>-1</sup>	deci	d
10 <sup>2</sup>	hecto	h	10 <sup>-2</sup>	centi	С
10 <sup>3</sup>	kilo	k	10 <sup>-3</sup>	milli	m
10 <sup>6</sup>	mega	M	10 <sup>-6</sup>	micro	μ
10 <sup>9</sup>	giga	G	10 <sup>-9</sup>	nano	n
10 <sup>12</sup>	tera	Т	10 <sup>-12</sup>	pico	р
10 <sup>15</sup>	peta	Р	10 <sup>-15</sup>	femto	f
10 <sup>18</sup>	exa	Е	10 <sup>-18</sup>	atto	а
10 <sup>21</sup>	zetta	Z	10 <sup>-21</sup>	zepto	z
10 <sup>24</sup>	yotta	Υ	10 <sup>-24</sup>	yocto	Υ

Source: U.S. Department of Commerce, National Institute of Standards and Technology, *The International System of Units (SI)*, NIST Special Publication 330, 1991 Edition (Washington, DC, August 1991), p. 10.

Table A3. Other Physical Conversion Factors

Energy Source	Original Unit		Conversion Factor		Final Unit
Petroleum	barrels (bbl)	Х	42ª	=	U.S. gallons (gal)
Coal	short tons long tons metric tons (t)	x x x	2,000° 2,240° 1,000°	= =	pounds (lb) pounds (lb) kilograms (kg)
Wood	cords (cd)	x x	1.25 <sup>b</sup> 128	=	short tons cubic feet (ft³)

<sup>&</sup>lt;sup>a</sup>Exact conversion.

Source: U.S. Department of Commerce, National Institute of Standards and Technology, Specifications, Tolerances and Other Technical Requirements for Weighing and Measuring Devices, NIST Handbook 44, 1994 Edition (Washington, DC, October 1993), pp. B-10, C-17, and C-21.

<sup>&</sup>lt;sup>b</sup>Calculated by the U.S. Energy Information Administration.

B

# **Current-Dollar Gross Domestic Product by State**

The current-dollar gross domestic product (GDP) data used in the U.S. Energy Information Administration State Energy Data System to calculate total energy consumed per current dollar of output are shown in Tables C1 through C4. The data are the U.S. Department of Commerce, Bureau of Economic Analysis, current-dollar GDP estimates by State. The estimates are released June of each year.

For 1970 through 1996, BEA reports current-dollar GDP by State based on the Standard Industrial Classification (SIC). For 1997 forward, the BEA reports current-dollar GDP by State based on the 1997 North American Classification System (NAICS). Given this discontinuity in the GDP by States series at 1997, users of these data are strongly cautioned against appending the two data series in an attempt to construct a single time series of GDP by State estimates.

For the United States, the national current-dollar GDP series from the National Income and Product Accounts is used instead of the United States series in the State GDP dataset. Due to slight differences in coverage and different sources and vintages of data used to estimate the national GDP and State GDP, the U.S. GDP and the State GDP are not

strictly compatible. For details, see BEA Regional Economic Accounts: Methodologies, <a href="http://bea.gov/regional/methods.cfm">http://bea.gov/regional/methods.cfm</a>.

### Data Sources

GDPRVUS — Current-dollar gross domestic product of the United States in millions of dollars.

• 1970 forward: U.S. Department of Commerce, Bureau of Economic Analysis, National Income and Products Accounts, <a href="http://www.bea.gov/national/nipaweb/index.asp">http://www.bea.gov/national/nipaweb/index.asp</a>.

GDPRVZZ — Current-dollar gross domestic product by State in millions of dollars.

- 1960 through 1996: U.S. Department of Commerce, Bureau of Economic Analysis, <a href="http://www.bea.gov/regional/gsp/default.cfm?series=SIC">http://www.bea.gov/regional/gsp/default.cfm?series=SIC</a>.
- 1997 forward: U.S. Department of Commerce, Bureau of Economic Analysis, <a href="http://www.bea.gov/regional/gsp/default.cfm?">http://www.bea.gov/regional/gsp/default.cfm?</a> series=NAICS.

Table B1. Current-Dollar Gross Domestic Product by State, 1970-1979 (Billion Dollars)

State	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979
Alabama	12.5	13.6	R 15.4	17.4	R 19.5	21.3	R 24.3	R 26.7	R 30.5	R 33.7
Alaska	D -	2.5	27	3.0	4.0	6.2	R 7 5	7.5	9.1	10.9
Arizona	D	R 9.6	R 11.3	R <sub>13.3</sub>	R 14 6	R <sub>153</sub>	R 17 0	R 19.6	R 23.3	R 27 5
Arkansas		7.4	8.5	R 9.9	R 10.9	_R 11.9	R 13.7	R 15.2	R 17.5	R 19.1
California		R 120.4	R 133.1	R 147.2	R 161.8	R 178.4	R 197.3	R 229.6	R 262.8	R 293.5
Colorado		12.0	13.8	16.1	R 17.9	R 20.2	R 22.3	R 25.4	R 29.4	R 33.8
Connecticut		R 17.1	R 18.8	20.8	R 22.5	R 24.0	26.2	R 29.6	R 33.2	R 36.9
Delaware		3.6	4.0	4.5	R 4.7	R 5.0	5.5	R 6.1	6.7	7.3
District of Columbia		R 9.2	R 9.9	R 10.4	R 11.4	R 12.7	R 13.9	R 15.6	R 17.0	R 18.4
		34.2	R 39.7	R 47.0	R 52.1	R 55.3	R 58.7	R 65.3	R 75.7	R 86.3
Florida			R 24.6	R <sub>28.2</sub>	R 30.4		R 36.4	R 40.8	R 46.2	
Georgia		21.6		R 6.4		32.0	36.4			51.6
Hawaii		5.2	5.6		7.1	8.2	8.5	9.4 R 7.2	10.5 R 8.4	11.9 R 9.3
ldaho	3.0	3.3	3.8 B 70.5	4.5 B 04.0	5.2 R 88.1	5.8 B o 5 o	6.6	11.7.2 B 44.5.4	" 8.4 B 100 1	H 9.3
Illinois		R 67.4	R 73.5	R 81.3		R 95.9	R 104.8	R 115.1	R 128.1	R 139.3
Indiana		26.9	30.0	34.0	35.6	R 37.7	R 43.8	R 47.9	53.7	R 57.9
lowa		R 13.7	R 15.3	R 18.5	R 19.3	R 22.0	R 24.4	R 27.0	R 30.8	R 33.5
Kansas		10.8	12.1	14.0	_ 15.1	R 16.9	R 19.0	20.5	22.8	26.3
Kentucky		R 15.6	R 16.9	R 18.9	R 21.2	R 22.8	R 26.0	R 29.2	R 32.7	R 35.8
Louisiana		R 18.6	R 20.3	R 22.7	<sup>R</sup> 26.9	30.7	R 34.4	R 39.7	45.2	R <sub>51.7</sub>
Maine	4.0	4.2	4.6	5.2	5.6	6.0	7.0	7.6	R 8.4	R 9.3
Maryland		R 20.5	R 22.6	R 25.1	R 27.4	R 29.6	R 32.6	R 35.6	R 39.5	R 43.6
Massachusetts	R 29.1	<sup>R</sup> 31.0	R 33.8	R 36.9	R 39.3	R 41.9	R 45.5	R 50.7	R 56.9	R 63.0
Michigan	46.2	_ 51.7	56.6	62.9	R 63.0	<sup>R</sup> 67.0	R 78.8	R 89.3	R 99.3	<sup>R</sup> _105.4
Minnesota	R 18.7	R 20.0	R 21.9	R 26.0	R 27.7	R 29.7	R 32.8	<sup>R</sup> 36.8	<sup>R</sup> 41.6	R 46.9
Mississippi	7.3	7.9	9.2	10.6	11.3	12.3	R 14.6	16.0	<sup>R</sup> 17.8	R 20.0
Missouri	22.2	24.2	26.4	29.3	30.5	33.0	37.2	<sup>R</sup> 41.2	R_46.2	R 50 6
Montana	2.9	3.1	R <sub>3.7</sub>	4.3	R <sub>4.7</sub>	5.2	6.0	6.4	R <sub>74</sub>	R 8.2
Nebraska	6.9	R 7.7	R 8.5	R 10.0	10.4	R 11.9	R 13.0	R_13.9	R_15.9	R 17.4
Nevada		3.6	4.0	4.5	5.0	5.5	6.3	R 7.4	R 8.9	R 10.3
New Hampshire		3.3	3.6	4.2	4.5	R <sub>4.8</sub>	5.5	6.3	R <sub>7.4</sub>	8.4
New Jersey		R 41.3	R 45.4	R 49.3	R 53.0	56.1	R 60.5	R 65.8	R 72.9	R 81.1
New Mexico		4.8	5.4	6.2	7.1	8.1	9.3	_R 10.1	R 11.5	R 13.1
New York		R 119.1	R 127.2	R_136.4	R 145.4	R 155.3	R <sub>_163.3</sub>	R 179.9	R_200.1	R <sub>217.7</sub>
North Carolina		25.0	28.0	R 31.8	33.6	R 36.0	R 40.5	R 43.8	R 49.9	R 54 5
North Dakota		2.6	3.1	4.4	4.5	4.9	5.1	R 5.2	R 6.4	R 7.2
Ohio	R 53.7	R 58.0	R 62.9	R 69.8	R 74.2	78.1	87.4	R 97.0	R 107.6	R 117.1
Oklahoma		R 11.3	12.7	R 14.5	16.2	R 18.2	R 20.8	24.0	R 27.1	R 31.5
Oregon		10.9	12.7	14.2	15.4	16.8	R 19.8	R 22.0	R 25.4	R 28.4
Pennsylvania		R 60.3	R 65.4	R 71.9	R 78.2	R 84.1	R 90.7	R 99.0	R 110.1	R 120.5
Rhode Island		4.6	5.1	5.4	5.6	6.0	6.5	R 7.2		R 8.8
									8.0 B 22.0	R <sub>25.5</sub>
South Carolina	9.6	10.6	11.9	13.8	15.3	16.0	18.2	R 20.1 _R 5.1	R 23.0	11 25.5 R 6.7
South Dakota		2.7 R 17.9	3.0	4.0 B oo o	4.0	4.4 R 26.6	4.6 B oo 5	" 5.1 B oo o	6.0 _ <sup>R</sup> 38.2	R 42.2
Tennessee		''17.9 B 57.0	20.3	R 23.2	25.1 B of 4	" 26.6 B oo o	R 30.5	R 33.6	''38.2 B 440.4	'' 42.2 B 474.0
Texas	R 52.3	R 57.3	R 64.0	R 73.8	R 85.4	R 98.8	113.8	R 130.4	R 149.1	R 171.6
Utah		4.9	5.6	6.5	R 7.3	8.2	9.3	10.4	R 12.0	R 13.7
Vermont	2.0	2.1	2.3	2.5	2.6	2.8	3.2	R 3.3	R 3.9	R 4.4
Virginia	R 21.0	23.2	R 26.1	R 29.4	R 32.4	35.1	R 39.6	R 43.2	R 48.4	R 53.4
Washington		R 18.8	R <sub>20.5</sub>	R 23.3	R 26.2	R 29.3	R 32.7	R 36.8	R 42.7	R 48.7
West Virginia		<sup>R</sup> 7.6	<sup>R</sup> 8.4	R <sub>9.2</sub>	<sup>R</sup> 10.7	R 12.0	R 13.2	R 14.4	R 16.0	R 17.4
Wisconsin		22.1	24.1	27.0	28.7	32.3	37.0	R 40.7	R 45.4	R 50.1
Wyoming	1.9	2.1	R 2.4	2.8	3.5	4.0	4.7	5.5	6.7	<sup>R</sup> 8.1
United States	R 1,038.3	R 1,126.8	R 1,237.9	R 1,382.3	R 1,499.5	R 1,637.7	R 1,824.6	R 2,030.1	R 2,293.8	R 2,562.2

Where shown, R = Revised data. Source: See first page of this appendix.

Table B2. Current-Dollar Gross Domestic Product by State, 1980-1989 (Billion Dollars)

State	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989
Alabama	R 36.1	R 40.3	R 41.8	R 45.7	R 50.0	R 53.8	<sup>R</sup> 56.1	R 60.8	R 66.0	R 68.4
Alaska	R 15.3	R 21 8	R 23 5	R 22 6	23.8	R 26 1	R 19 2	R 22 9	21.3	R 23 5
Arizona	R 30 8	R 34 3	R 35 8	R 39 8	R <sub>46.1</sub>	R 50.7	R 55 9	R 60.0	R 64 9	R 67 9
Arkansas	R 20.3	R 22.9	R 23.5	R 25.3	R 28.5	_R 29.3	R 30.8	R 32.7	R 35.0	R 37.1
California		R <sub>368.8</sub>	R 393.8	R <sub>426.1</sub>	R 482.2	R 523.9	R 563.1	R <sub>615.4</sub>	R <sub>671.6</sub>	R 723.0
Colorado		R 44.0	R 47.7	R 50.7	R 56.2	R 59.6	R 61.0	R 63.9	R 67.8	R 71.2
Connecticut		R 45.6	R 50.2	R 55 5	R 63 6	R 69.2	R 75.3	R 83.0	R 90.7	R 95 8
Delaware	7.9	_R 8.8	R 9.5	R 10.6	R 11.9	R 13.1	R 14.1	15.6	<sup>R</sup> 16.9	R 18.9
District of Columbia	R 19.9	R 21.7	R 23.0	R 24.6	R 26.6	28.5	30.1	R 32.1	R 35.2	R 37.5
Florida	R 97.9	R 112.2	R 122 3	R 136 8	R_156.0	R 170.9	R 185.9	R 204.8	R 224.8	R 241.6
Georgia	R 56 2	R 63 8	R 68.5	R 76 7	R 88 5	R 98.2	R 108.1	R 117 0	R 126.6	R 133 8
ławaii	R 13 4	R 14.6	R 15 7	R <sub>173</sub>	R 19 1	R 20.7	R 22 4	R 24 3	R 26.8	R 20 1
daho	R 9.9	<sup>R</sup> 10.7	R 10.7	<sup>R</sup> 11.8	<sup>R</sup> 12.6	13.0	R 13.2	R 14.0	<sup>R</sup> 15.3	<sup>R</sup> 16.9
llinois	R 145.3	<sup>R</sup> 159.6	R 164.3	<sup>R</sup> 173.1	<sup>R</sup> 194.2	R 206.3	<sup>R</sup> 218.7	<sup>R</sup> 231.2	R 252.2	R 266.6
ndiana	R 58.9	R 64.7	R 65.0	R 69.3	R 78.9	R 82.0	R 86.4	<sup>R</sup> 91.6	R 99.5	<sup>R</sup> 107.2
owa	R 34.6	R 38.3	R 37.3	R 37.5	<sup>R</sup> 41.3	_ 42.4	R 43.2	R 45.3	R 49.1	R 52.9
Kansas		32 0	_ 33.5	R <sub>35.3</sub>	38 4	R 40.7	<sup>R</sup> 41.8	R 44.2	<sup>R</sup> 46.7	R 48.8
Kentucky	R 37.0	R 41.1	R 42.2	R 44.1	R 49.3	R 51.9	R 53.2	R 56.3	R 61.9	R 65.5
ouisiana	R 63.9	R 77 2	R 78.1	R 76.9	R 82.6	R 84.4	R 77.1	R 78.5	R 83.2	R 87.6
Maine	R 10.3	R 11.3	R 12.1	<sup>H</sup> 13.2	14.9	R 16.0	R 17.4	R 19.2	R 21.4	_R 22.7
Maryland	R 47.5	<sup>R</sup> 53.1	R 56.3	R 62 2	_ 69.9	R 76.9	_R 83.7	R 91.4	R 101 3	R 107.4
Massachusetts	R 69.7	R 77.8	R 83.8	R 93.1	R 106.4	R 116.6	R 127.2	R 138.9	R 151.6	R 158.2
Michigan		<sup>R</sup> _114.7	<sup>R</sup> _115.2	<sup>R</sup> _127.8	<sup>R</sup> _143.7	R <sub>153.6</sub>	R_163.5	R <sub>_</sub> 169.2	<sup>R</sup> _180.6	R <sub>190.6</sub>
Minnesota	R 50.2	<sup>R</sup> 55.4	R 57.5	R 62.0	R 71.4	R 75.8	R 79.4	R 85.4	R 91.9	R 98.3
Mississippi	R 21.4	R 24.0	R 24.6	R 26.0	R 28.7	R 30.1	R 31.0	R 33.5	R 35.5	R 37.2
Missouri	R 52 4	<sup>R</sup> 57.8	R 60 7	R 65.5	R 74.5	R 77 9	R 83.3	R 88.9	<sup>R</sup> 95.8	<sup>R</sup> _101.4
Montana	<sup>R</sup> 8.9	R 10.2	R 10.2	R <sub>_</sub> 10.6	R 11.0	R 10.9	R 11.0	R 11.4	R 11.7	R 12.6
Nebraska	R 18.3	R 20.9	R 21.3	R 21.8	_ 24.6	R 25.7	R 26.0	26.8	29.3	R 31.3
Nevada	<sup>R</sup> 11.6	R 13.2	R 13 9	H 15 1	R 16.5	R 17 9	R 19.7	R 22.0	R 25.0	H 27 8
New Hampshire	R 9.3	R 10.5	R 11.4	R 12.6	R 14.8	R 16.6	<sup>R</sup> 18.4	_ <sup>R</sup> 21.0	R 22.9	R 23.8
New Jersey	R 88.3	<sup>R</sup> 98.8	R <sub>105.8</sub>	R <sub>118.0</sub>	R <sub>133.6</sub>	R <sub>145.9</sub>	R <sub>158.8</sub>	R <sub>174.6</sub>	R <sub>194.7</sub>	R <sub>205.1</sub>
New Mexico	R 15.7	R 18.5	<sup>R</sup> 19.2	_ <sup>R</sup> 19.9	R 21.4	R 22.5	R 21.8	R 22.4	R 23.5	R 24.9
New York	R_235.7	<sup>R</sup> _261.8	R_282.2	R <sub>305.3</sub>	R_339.4	R_364.3	R 390.1	R 418.3	R 456.6	R 473.3
North Carolina	<sup>R</sup> _58.8	<sup>R</sup> 65.9	R 69.0	R 77.5	R 88.2	R 96.5	R 104.8	R 113.3	R 124.3	R 133.9
North Dakota	<sup>R</sup> 7.6	_ 10.0	_ 10.0	_R 10.0	<sup>R</sup> 10.6	_ 10.7	_ 9.8	_ 10.3	_ 9.7	_ 10.7
Ohio	R 121.2	<sup>R</sup> _132.8	R_134.6	R_144.9	H 163 9	R_174.2	R_182.6	R_191.8	R 205.3	R_217.8
Oklahoma	<sup>R</sup> 37.6	R 45.4	R 49.3	R 47.7	R 51.3	R 52.8	R 49.0	<sup>R</sup> 49.1	52 7	R 55.0
Oregon	R 30.0	_ <sup>R</sup> 31.6	R 31.6	R 33.7	_ <sup>R</sup> 37.4	R 39.4	R 41.7	_ <sup>R</sup> 44.6	R 49.1	R 52.6
Pennsylvania		R <sub>138.6</sub>	R 142.1	R 152.0	R <sub>167.4</sub>	R 176.9	R 187.4	R 202.9	R 220.6	R 233.2
Rhode Island	R 9.6	R 10.7	R <sub>11.4</sub>	R <sub>12.3</sub>	R 13.8	R 15.2	R 16.6	17.9	_ 19.7	R 21.1
South Carolina	R 27.6	<sup>R</sup> 31.0	R <sub>32.4</sub>	<sup>R</sup> 35.8	R <sub>41.2</sub>	R <sub>2</sub> 44.0	R 47.7	R 52.7	<sup>R</sup> 57.3	R 61.3
South Dakota	R 6.8	R 7.7	R 7.7	R 8.1	R 9.2	R 9.6	R 10.1	10.7	_ 11.2	R 11.8
Tennessee	R 45.0	R 50.3	R 52.0	R 57.1	R 64.0	R 68.4	R 73.3	R 80.7	R 87.4	R 91.6
Гехаs	<sup>H</sup> 203.1	<sup>H</sup> 245.2	<sup>R</sup> 260.1	R <sub>264.9</sub>	H 288.6	H 307.2	R 295.7	H 300.7	H 327.4	H 350.0
Jtah		R <sub>17.3</sub>	R 18.4	R <sub>19.8</sub>	R <sub>22.1</sub>	R 24.1	R 24.3	R 25.1	R 27.3	R 28.7
/ermont		R 5.4	5.8	R 6.3	R 6.9	R 7.5	R 8.2	R 9.2	R 10.3	R 11.1
/irginia		R 66.2	R 71.5	R 79.4	R 89.8	R 98.0	R <sub>_107.3</sub>	R <sub>117.6</sub>	R <sub>_128.1</sub>	R 137.7
Washington	R 52.7	R 58.9	R 62.9	R 67.9	R 74.2	R 77.3	R 84.0	R 90.3	R 99.1	R <sub>_108.1</sub>
Vest Virginia	R 18.4	R 19.8	R 20.5	R 20.4	R 22.2	R 22.9	R 22.9	R 23.4	R 25.9	R 26.7
Visconsin		R 57.5	R 59.5	R 63.2	R 70.0	R 73.8	R 77.8	R 82.0	R 89.6	R 95.2
Nyoming	R 10.4	R 12.7	R 12.4	R 11.6	R 12.2	R 12.2	R 10.5	R 10.4	R 11.0	R 11.4
Jnited States	R 2,788.1	R 3,126.8	R 3,253.2	R 3,534.6	R 3,930.9	R 4,217.5	R 4,460.1	R 4,736.4	R 5,100.4	R 5,482.1

Where shown, R = Revised data. Source: See first page of this appendix.

Table B3. Current-Dollar Gross Domestic Product by State, 1990-1999 (Billion Dollars)

State	1990	1991	1992	1993	1994	1995	1996ª	1997ª	1998	1999
labama	R 71.6	R 76.0	R 81.3	R 84.6	R 90.1	R 95.8	R 100.1	R 101.8	R 106.5	R 112.0
		R 22.3	R 22.8	R 23.3	R 23.6	R 25.4	R 26.7	R 25.2	R 23.3	R 23.9
aska	D	R 73.4	R 82.7	R 89.3	R 100.4	R 109.9	R 119.5	R_128.1	R 139.3	R 151.2
izona	70.6	R 41.6	R 45.7	89.3 B. 47.0	100.4	109.9	"119.5	128.1 B 50.0	139.3	R 66.1
kansas			R 45.0	R 47.6	R 51.4	R 54.6	R 58.0	R 59.8	R 61.8	
lifornia		R <sub>.</sub> 790.0	R <sub>8</sub> 07.4	R <sub>8</sub> 26.4	R 861.4	R 911.6	R 964.2	R 1,037.8	R 1,112.8	R 1,210.2
olorado	R 75.6	R 79.8	R 87.3	R 95.7	R 104.5	R 112.7	R 121.1	R 133.2	R 142.2	R 155.4
nnecticut	R_100.2	R_101.5	R 105.8	R 107.7	R_113.1	R_123.2	R_129.1	137.7	R 144.2	R 150.0
laware	R 19.9	R 21.7	R 22.9	R 23.5	R 25.6	R 27.7	R 29.2	R 34.2	R 36.0	R 37.9
strict of Columbia	R 39.7	R 41.4	R 43.2	R 45.4	R 46.7	47.1	R 47.8	R 50.3	51.7	R 56.0
rida	R 256.6	R 267.7	R 284.7	R 304.4	R 327.2	R 347.0	R 370.9	R 394.7	R 420.6	R 450.4
orgia		R 147.8	R <sub>160.1</sub>	R 171.7	R 188.0	R <sub>203.4</sub>	R_220.0	R_237.1	R 254.4	R_277.5
waii		R 34.4	R 36.1	R 36.7	R 37.4	R 37.8	R 38.1	R 37.9	R 38.0	R 39.2
		R 18.9	_R 20.6	R 23.1	R 25.5	R 27.8	R 28.9	R 28.2	R 29.6	32.7
ıho		18.9 B 000 5	P 000 0	P.000.4	25.5 B.040.0	27.8 Bood 5	28.9 B.000.5	R 408.8		R 449.4
nois		R 288.5	R 306.2	R 320.1	R 348.0	R 364.5	R 383.5	408.8	R 428.2	11 449.4
liana	R 110.9	R 114.6	R <sub>124.7</sub>	R 132.1	R 143.3	R 150.4	R 158.4	R <sub>168.2</sub>	R_180.0	R <sub>187.7</sub>
va		R 57.9	R 61.9	R 63.4	R 70.2	R 73.1	R 78.8	R 81.8	R 83.8	R 87.3
nsas	R 51.9	<sup>R</sup> 54.0	<sup>R</sup> 56.9	R 59.0	R 63.3	R 65.3	R 69.6	R 73.4	R 77.4	R 81.0
ntucky	R 68.4	R 71.7	R 77.5	<sup>R</sup> 81.6	R 87 6	R 91.9	R 96.6	R 103.3	R 107.9	R 113.4
uisiana		R 96.0	R 90.9	R 95.9	R_105.1	R 112.9	R 118.8	R 115.9	R 120.6	R 124.9
ine		23.4	R 24.3	R 25.2	R 26.5	R 28.2	R 29.3	R 30.3	R 32.1	R 34.1
		R 115.4		R 125.5	R 133.3	R 139.1	R 145.0	R 152.9	R 161.8	R 172.2
ryland		R 160.7	119.5 R 167.4	R 173.5	R 185.7	N 139.1	" 145.0 B 040.0	R 223.6	R 235.7	B 050.0
ssachusetts	1 159.5	11 160.7	1167.4	11/3.5	1185.7	R 196.4	R 210.6	223.6	11 235.7	R 250.6
chigan		R 197.7	R 212.1	R 226.4	R 251.5	R 256.6	R 270.3	R 290.9	R 303.7	R 323.1
nnesota	R 102.8	R_106.1	R_114.5	R_117.9	R_128.2	R_135.1	R_145.9	R 153.8	R_164.0	R_173.8
ssissippi	38.8	R 40.9	R 44.0	R 47.3	<sup>R</sup> 51.6	R 55.0	R 57.5	58.0	R 60.7	_R 63.7
ssouri	R_103.6	R 109.2	R <sub>115.3</sub>	<sup>R</sup> 118.9	<sup>R</sup> 130.6	R 140.1	R 148 3	R 157.9	<sup>R</sup> 165.2	R 172.8
ntana		R 13.9	R 14.9	16.1	R 17.1	R 17.5	R 18.1	R 19.2	R 20.1	R 20.8
braska		35.6	R 38.2	R 39.4	R 43.5	R 45.1	R 49.0	R 50.8	R 51.8	R 53.9
		R 32.8	R 36.1	40.0	R 45.2	R 49.2	R 54.4	R 58.6	R 64.0	R 70.7
vada		24.8	R 26.3	R 27.4	R 29.2	R 31.9	R 34.6	R 36.3	R 38.6	R 40.5
w Hampshire	D	R 221.9	P 20.3	R 240.4	29.2 B 054.0	31.9 Book 5	N 34.6	B 000 4	. 38.6	40.5
ew Jersey		'' 221.9	R 230.8	''240.4	R <sub>251.6</sub>	R 263.5	R 278.2	R 300.4	R <sub>311.3</sub>	R 326.4
w Mexico	R 26.6	_R 30.3	32.6	R 36.9	R 41.7	R 42.1	R 44.5	R 47.5	R 46.5	R 48.8
ew York	R 493.2	R 497.3	<sup>R</sup> 519.7	R 537.5	R 555.3	R 582.7	R 620.2	R 661.5	R 688.4	R 732.1
orth Carolina	R 139.7	R 146.4	R_159.3	R 168.0	R_181.3	R 193.5	R_203.8	R 228.8	R 242.8	R_265.9
rth Dakota	11.5	11.7	R 12.9	<sup>R</sup> 13.0	R 14.3	<sup>R</sup> 14.8	<sup>R</sup> 16.5	R 16.0	R 17.1	R 17.2
nio		R 234.0	R 250.6	R 259.6	R 281.9	R 297.5	R 311.1	R 334.0	R 350.9	R 363.9
lahoma		R 59.6	R 62.2	R 65.6	R 68.3	R 70.9	R 76.3	R 78.7	R 80.7	_R 85.0
	D	R 59.4	R 63.4	R 69.4	R 75.4	R 81.6	R 93.3	R 96.8	101.0	R 104.4
egon		R 255.2	R 269.8	R 281.7	R 296.6	R 313.0	R 325.0	R 344.4	R 364.2	R 379.9
nnsylvania	245.3		269.8			313.U	325.U	344.4 B ac a	. 364.2 B aa 4	
ode Island	R 21.7	R 21.7	R 22.7	23.6	24.4	R 25.6	R 26.5	R 28.2	R 29.4	<sup>R</sup> 31.0
uth Carolina		R 68.0	<sup>R</sup> 71.8	<sup>R</sup> 76.2	R 82.1	R 87.2	R 90.8	R 97.1	R <sub>103.2</sub>	R <sub>110.0</sub>
uth Dakota	12.8	R 13.7	_ 14.9	R 16.1	R 17.3	_R 18.1	R 19.4	R 19.6	R 21.0	R 22.2
nessee	R 94.1	<sup>R</sup> 101.2	R 111.7	R 119.6	R 129.9	R 137.1	R 143.2	R 153.6	<sup>R</sup> 162.9	R 172.6
(as		R 393.6	R 416.4	R 443.8	R 476.0	R 507.7	R 551.5	R 602.5	R 634.8	R 671.6
h		R 33.5	R 35.6	R 38 6	R 42.6	R 46.7	R 52 0	R 56.5	R 61.2	R 64 6
mont		11.7	R 12.5	R 13.0	13.7	13.9	R 14.7	15.2	R 16.0	R 16.9
		R 151.1	R 159.0	R 167.7	R 177.1	R 186.2	R 197.8	R 211.2	R 225.7	R 243.9
ginia								B4040		
shington	R 118.6	R 125.9	R 134.5	R 142.5	R 150.8	R 155.1	R 166.5	R 184.9	R 199.6	R 221.2
est Virginia	R 27.8	R 29.1	R 30.4	R 31.9	R 34.6	R 36.1	R 37.2	R 37.8	R 39.1	R 41.0
sconsin	R_100.2	R_104.8	R_113.0	R_120.0	<sup>R</sup> 129.4	R 135.3	R_143.4	R_151.6	R_160.6	R_170.0
yoming	R 12.7	R 13.0	R 13.2	<sup>R</sup> 13.8	14.1	14.6	<sup>R</sup> 15.8	R 14.6	R 14.7	R 15.7
ited States	R 5,800.5	R 5,992.1	R 6,342.3	R 6,667.4	R 7,085.2	R 7.414.7	R 7,838.5	R 8,332.4	R 8,793.5	R 9,353.5

<sup>&</sup>lt;sup>a</sup> There is a discontinuity in the gross domestic product (GDP) by State time series at 1997, where the data changes from Standard Industrial Classification (SIC) industry definitions to North American Industry Classification System (NAICS) industry definitions. Users of the GDP by State estimates are strongly cautioned against appending the two data series in an attempt to construct a single time series of GDP by State estimates. Where shown, R = Revised data.

Source: See first page of this appendix.

Table B4. Current-Dollar Gross Domestic Product by State, 2000-2009 (Billion Dollars)

State	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009
labama	. R 116.0	R 120.1	R 125.1	R 130.8	R 142.1	R 151.1	R 159.3	R 165.8	<sup>R</sup> 170.7	168.4
aska		R 27.7	R 28.9	R 30.9	R 34.4	R 37.8	_R 41.8	R 44.5	R 49.7	46.7
izona		R <sub>170.2</sub>	R <sub>177.1</sub>	R <sub>189.1</sub>	R <sub>201.3</sub>	R_223.0	K 246 8	R 260.4	R 261.5	254.1
kansas		R 70.9	R 74.0	R 77.8	R 83.6	R 88.2	R 93.5	R 97.2	R 100.2	100.8
ılifornia		R 1,338.1	R 1,385.7	R 1,460.3	R 1,571.2	R 1,692.0	R 1,800.8	R 1,881.8	R 1,925.5	1,884.5
olorado		R 180.9	R 186.4	R 191.8	R 201.7	R 217.4	R 230.2	R 243.9	R 255.2	250.9
		R 168.4	R 169.2	R 174.3	R 188.6	R 197.1	R 210.3	R 222.1	R 222.2	220.4
onnecticut		R 43.9	R 43.9	R 47.7	R 51.3	R 54.7	R 56.7	R 58.5	R 58.4	
elaware		R 63.5	R 68.0		"51.3 B 70.4	R 82.8	R 87.1	R 92.4	R 96.8	59.3
strict of Columbia	. "58.3	11 63.5		R 72.1	R 78.1			1192.4	1196.8	99.2
orida <sub>.</sub>	. R 481.1	R 506.4	R 535.9	R 573.7	R 621.3	R 680.3	R 730.2	R 758.0	R 747.8	729.5
eorgia	. R 294.5	R <sub>305.0</sub>	R <sub>314.1</sub>	R 324.6	R 343.2	R 363.2	R <sub>381.5</sub>	R 399.9	R <sub>4</sub> 02.1	393.4
awaii	. R 41.4	R 42.4	R 44.7	R 47.9	R 52.2	R 56.9	R 61.2	R 64.3	R 66.0	65.7
aho	. R 36.1	R 36.3	R 37.7	R 39.4	R 44.0	R 48.7	R 50.5	R 54.3	R 55.5	53.5
nois	. R 474.4	R 486.8	R 497.7	R 518.6	R 546.7	R 569.5	R 602.1	R 629.3	R 635.1	621.1
diana	. R_198.0	<sup>R</sup> _199.8	R <sub>208.5</sub>	R 220.1	R 232.0	R 239.6	R 249.2	R 262.3	R 263.7	257.5
wa	. R 93.3	R 94.1	R 98.5	R 104.5	<sup>R</sup> 116.0	R 120.3	R 124.3	<sup>R</sup> 134.4	<sup>R</sup> 136.0	136.3
ansas	. R 85.7	R 89.3	<sup>R</sup> 91.7	<sup>R</sup> 96.7	R 100.0	R 105.2	R 112.2	R 121.0	<sup>R</sup> 124.9	123.4
entucky	R 113 1	R 1162	R 121 3	R 125.2	131 7	R 139 3	R 147.2	R 151.8	R 155.9	154.6
puisiana	R 131 4	R <sub>137 9</sub>	R 139 4	R 156.2	R 171.8	R 197 2	R 204 9	R 204 7	R 211.5	208.4
aine		_ <sup>R</sup> 38.1	_R 39.9	R 41.5	R 44.3	_R 45.6	_R 47.7	_R 49.4	_R 50.5	50.6
aryland		R 195.6	R 206.7	R 216.7	R 232.2	R 248.1	R 261.1	R 273.2	R 280.5	283.8
assachusetts		R 282.3	R 287.9	R 297.3	R 310.5	R 323.3	R 337.7	R 353.4	R 363.1	362.4
ichigan		R 337.0	R 351.4	R 362.0	R 365.2	R 375.3	R 376.6	R 387.0	R 376.2	361.1
		R 193.6	R 201.3	R 212.4	R 227.3	R 238.4	R 246.0	R 254.8	R 262.0	257.6
nnesota		R 67.5	R 69.5	R 73.8	R 77.6	R 81.5	R 86.1	R 91.6	R 95.7	95.1
ssissippi		R 185.2	R 192.2	/3.8 B 000.4	//.b	R 216.6	R 223.7	R 232.5	95.7 B 000.7	
issouri		11 185.2 B aa.	" 192.2 Bases	R 200.1	R 208.8 R 27.9		R 32.3	R 35.1	R 239.7	236.7
ontana	. R 21.6	R 23.1	R 23.8	R 25.7		R 30.1	11 32.3		R 35.8	35.6
ebraska	. R 57.2	R 59.5	R 61.2	R 66.2	R 69.6	R 72.5	R 76.5	R 82.2	R 84.6	84.6
evada	. R 75.9	R 79.1	R 82.9	R 89.3	R <sub>100.7</sub>	R 114.8	R 124.2	R 132.3	R <sub>1</sub> 32.1	125.1
ew Hampshire	. R 44.1	R 44.6	R 46.7	R 48.7	R 51.3	R 53.7	56.1	R 57.9	R 58.8	58.9
ew Jersey	. R_349.3	R <sub>364.5</sub>	R <sub>376.2</sub>	R <sub>391.6</sub>	R_410.2	R_430.0	R_455.0	R_473.6	R <sub>484.3</sub>	478.4
ew Mexico	. R 50.3	R 52.0	R 53.6	R 57.9	R 64.2	R 67.8	R 71.5	R 74.3	R 78.0	74.4
ew York	. R 770.6	R 810.3	R 823.8	R 843.3	R 893.4	R 961.9	R <sub>1,032.9</sub>	R 1,087.2	R <u>1</u> ,110.7	1,085.1
orth Carolina	. R 281.4	R 292.2	R 302.1	R_310.8	R 327.5	R_355.0	R <sub>379.0</sub>	R 395.3	R <sub>404.4</sub>	398.9
orth Dakota	H 18 2	K 19 1	H 20 4	R 22.3	R 23 3	R 24 7	<sup>R</sup> 26.1	R 28.4	R 31.1	31.6
hio	R 381 2	R_382.6	R 398 0	R 410.0	R 429 0	R 444.7	<sup>R</sup> 454.1	R 469 8	R 472.3	466.0
klahoma		R 97.2	R 98.9	R 104.8	R 112.4	R 120.7	R 131.9	R 139.9	R 151.5	154.3
regon	. R 113.0	R 112.4	R 119.4	R 124.5	R 137.3	R 143.3	R 160.0	R 167.2	R 169.5	165.2
ennsylvania	. R 395.8	R 406.8	R 423.9	R 441.4	R 462.3	R 482.3	R 507.3	533.2	R 546 1	547.9
ode Island		R 35.6	R 38.1	R 40.6	R 42.9	R 44.2	R 46.4	R 47.2	R 47.6	47.6
outh Carolina		R <sub>_120.0</sub>	R 124.3	R <sub>130.4</sub>	R <sub>134.8</sub>	R <sub>141.9</sub>	R 149.3	R 157.6	R 159.7	158.0
uth Dakota	R 24 n	R 25.2	R 27.6	R 28.9	R 30.6	R 31.6	R 32.5	35.2	R 38.0	38.8
		R 183.8	R 193.1	R 200.6	R 213.9	R 224.5	R 236.6	R 241.9	R 246.4	241.9
ennessee		R 765.7	R 785.4	R 827.1	R 906.9	R 971.0	R 1,056.0	R 1,144.9	R 1,196.8	1,141.3
xas		R 72.4	R 74.6	R 77.8	R 82.6	R 90.7	R 100.5	R 109.3	R 112.7	
ah				R 20.5	R 21.9			R 24.2	R 25.0	112.7
rmont	. ''18.0	18.8 B 000.0	19.6	'' 20.5 B co.7.0	''21.9 B ccc c	22.8	23.7 B 075.4	" 24.2 B 222.2		25.1
ginia	. R 261.9	R 280.0	R 290.8	R 307.6	R 329.9	R 356.9	R 375.1	R 389.3	R 400.5	406.3
ashington	. R 227.8	R 230.3	R <sub>237.0</sub>	R 246.9	R 258.1	R 279.4	R 300.2	R 325.5	R 336.3	336.3
est Virginia	. R 41.4	R 43.0	R 44.6	R 45.9	R 48.8	R 52.0	R 55.3	R 57.8	R 61.3	62.3
isconsin	. R <sub>177.6</sub>	R 183.5	R <sub>_190.2</sub>	R <sub>198.1</sub>	R <sub>209.3</sub>	R <sub>218.9</sub>	<sup>R</sup> 229.1	R <sub>238.2</sub>	<sup>R</sup> 241.2	239.1
yoming	. R 17.0	R 18.7	<sup>R</sup> 19.3	<sup>R</sup> 21.1	R 23.3	R 26.2	<sup>R</sup> 30.7	R 33.5	R 38.9	37.5
nited States	. R 9,951.5	R 10,286.2	R 10,642.3	R 11,142.1	R 11,867.8	R 12,638.4	R 13,398.9	R 14,061.8	R 14,369.1	14,119.0

Where shown, R = Revised data. Source: See first page of this appendix.

# Data and Methodology Changes in the State Energy Data System

Tables and data files in the State Energy Data System (SEDS) supply a new year of data each production cycle. The latest data may be preliminary and, therefore, revised the following cycle. Changes made to consumption and price source data for historical years are also regularly incorporated into SEDS.

Listed below are changes in SEDS contents beyond the standard updates.

## **Total Energy and Other Indicators**

A new set of tables for total end-use energy price and expenditure estimates is introduced in this cycle. Estimates for total end-use expenditures are calculated by summing expenditures of the four end-use sectors: residential, commercial, industrial, and transportation. Estimates for total end-use prices are calculated by dividing total end-use expenditures by the sum of all end-use consumption with prices associated with them.

### Gross Domestic Product

The source for current-dollar gross domestic product (GDP) for the United States has been revised to the national series from the Bureau of Economic Analysis (BEA) National Income and Product Accounts. Previously, the United States series in the State GDP dataset was used.

## **Petroleum**

## Asphalt and Road Oil

For 2009, only the U.S. total of asphalt and road oil sales is available from the Asphalt Institute. To estimate State-level sales, the U.S. total is disaggregated to each State in proportion to the State's share of total U.S. asphalt and road oil sales in 2008, as published in the 2008 Asphalt Usage Survey for the United States and Canada.

# **Glossary**

**Asphalt:** A dark brown-to-black cement-like material obtained by petroleum processing and containing bitumens as the predominant component; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts.

**ASTM:** The American Society for Testing and Materials.

**Aviation Gasoline (Finished):** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL–G–5572. *Note:* Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components: Naphthas that will be used for blending or compounding into finished aviation gasoline (e.g., straight run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel (petroleum): A unit of volume equal to 42 U.S. gallons.

Biomass Waste: Organic non-fossil material of biological origin that is a byproduct or a discarded product. "Biomass waste" includes municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural crop byproducts, straw, and other biomass solids, liquids, and gases; but excludes wood and wood-derived fuels (including black liquor), biofuels feedstock, biodiesel, and fuel ethanol. *Note:* EIA "biomass waste" data also include energy crops grown specifically for energy production, which would not normally constitute waste.

**British Thermal Unit (Btu):** The quantity of heat required to raise the temperature of 1 pound of liquid water by 1 degree Fahrenheit at the temperature at which water has its greatest density (approximately 39 degrees Fahrenheit).

Coal: A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time. Coals are classified according to their degree of progressive alteration from lignite to anthracite. In the U.S. classification, the ranks of coal include lignite, subbituminous coal, bituminous coal, and anthracite and are based on fixed carbon, volatile matter, heating value, and agglomerating (or caking) properties.

- Coking Coal: Bituminous coal suitable for making coke.
- Steam Coal: In this report, steam coal represents all noncoking coal.

**Coal Coke:** A solid carbonaceous residue derived from low-ash, low-sulfur bituminous coal from which the volatile constituents are driven off by baking in an oven at temperatures as high as 2,000 degrees Fahrenheit so that the fixed carbon and residual ash are fused together. Coke is used as a fuel and as a reducing agent in smelting iron ore in a blast furnace.

**Coke Plants:** Plants where coal is carbonized in slot or beehive ovens for the manufacture of coke.

Combined-Heat-and-Power (CHP) Plant: A plant designed to produce both heat and electricity. If one or more units of the plant is a CHP unit, then the whole plant is designated as a CHP plant. *Note*: This term is being used in place of the term "cogenerator" that was used by EIA in the past. CHP better describes the facilities because some of the plants included do not produce heat and power in a sequential fashion and, as a result, do not meet the legal definition of cogeneration specified in the Public Utility Regulatory Polices Act (PURPA).

Commercial Sector: An energy-consuming sector that consists of service-providing facilities and equipment of: businesses; Federal, State, and local governments; and other private and public organizations, such as religious, social, or fraternal groups. The commercial sector includes institutional living quarters. It also includes sewage treatment facilities. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a wide variety of other equipment. *Note*: This sector includes generators that produce electricity and/or useful thermal output primarily to support the activities of the above-mentioned commercial establishments.

Conversion Factor: A number that translates units of one system into corresponding values of another system. Conversion factors can be used to translate physical units of measure for various fuels into Btu equivalents. See British Thermal Unit.

**Crude Oil Used Directly:** Crude oil consumed as fuel by petroleum pipelines and on crude oil leases.

**Cubic foot (cf), natural gas:** The amount of natural gas contained at standard temperature and pressure (60 degrees Fahrenheit and 14.73 pounds standard per square inch) in a cube whose edges are one foot long.

Current-Dollar Gross Domestic Product: A measure of gross domestic product using current price. See Gross Domestic Product (GDP).

**Diesel Fuel:** A fuel composed of distillate fuel oils obtained in petroleum refining operation or blends of such distillate fuel oils with residual fuel oil used in motor vehicles. The boiling point and specific gravity are higher for diesel fuels than for gasoline.

**Distillate Fuel Oil:** A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

**Electrical System Energy Losses:** The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted-for uses.

Electricity Retail Sales: The amount of electricity sold by electric utilities and other energy service providers to customers purchasing electricity for their own use and not for resale. These sales are usually grouped by classes of service, such as residential, commercial, industrial, and other. "Other" sales include sales for public street and highway lighting and other sales to public authorities and railways, and interdepartmental sales.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS (North American Industry Classification System) 22 category whose primary business is to sell electricity, or electricity and heat, to the public. *Note*: This sector includes electric utilities and independent power producers

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. Electric utilities are included in the electric power sector. *Note*: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundle their generation, transmission, and distribution operations, "electric utility" currently has inconsistent interpretations from State to State.

**End-Use Sectors:** The residential, commercial, industrial, and transportation sectors of the economy.

**Energy:** The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

**Energy Consumption**: The use of energy as a source of heat or power or as an input in the manufacturing process.

**Energy Expenditures**: The money directly spent by consumers to purchase energy. Expenditures equal the amount of energy used by the consumer multiplied by the price per unit paid by the consumer. *Note*: In the calculation of the amount of energy used, process fuel and intermediate products are not included.

**Energy-Consuming Sectors:** See **Energy-Use Sectors**.

**Energy-Use Sectors:** A group of major energy-consuming components of U.S. society developed to measure and analyze energy use. The sectors most commonly referred to in EIA are: residential, commercial, industrial, transportation, and electric power.

Ethanol: See Fuel Ethanol.

**Exports:** Shipments of goods from within the 50 States and the District of Columbia to U.S. possessions and territories or to foreign countries.

f.a.s.: See Free Alongside Ship.

**Federal Energy Regulatory Commission (FERC):** The Federal agency with jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification. FERC is an independent regulatory agency within the Department of Energy and is the successor to the Federal Power Commission.

Federal Power Commission (FPC): The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power

Commission was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. It was abolished on September 30, 1977, when the Department of Energy was created. Its functions were divided between the Department of Energy and the Federal Energy Regulatory Commission, an independent regulatory agency.

**Fiscal Year:** The U.S. Government's fiscal year runs from October 1 through September 30. The fiscal year is designated by the calendar year in which it ends; e.g., fiscal year 2006 begins on October 1, 2005, and ends on September 30, 2006.

**Fossil Fuel:** An energy source formed in the Earth's crust from decayed organic material, such as petroleum, coal, and natural gas.

Free Alongside Ship (f.a.s.): The value of a commodity at the port of exportation, generally including the purchase price, plus all charges incurred in placing the commodity alongside the carrier at the port of exportation.

Fuel Ethanol: Ethanol intended for fuel use. Fuel ethanol in the United States must be anhydrous (less than 1 percent water). Fuel ethanol is denatured (made unfit for human consumption), usually prior to transport from the ethanol production facility, by adding 2 to 5 volume percent petroleum, typically pentanes plus or conventional motor gasoline. Fuel ethanol is used principally for blending in low concentrations with motor gasoline as an oxygenate or octane enhancer. In high concentrations, it is used to fuel alternative-fuel vehicles specially designed for its use.

**Gasohol:** A blend of finished motor gasoline containing alcohol (generally fuel ethanol but sometimes methanol) at a concentration between 5.7 percent and 10 percent by volume.

**Geothermal Energy:** Hot water or steam extracted from geothermal reservoirs in the Earth's crust and used for geothermal heat pumps, water heating, or electricity generation.

**Gross Domestic Product (GDP):** The total value of goods and services produced by labor and property located in the United States. As long as the labor and property are located in the United States, the supplier (that

is, the workers and, for property, the owners) may be either U.S. residents or residents of foreign countries.

Heat Content: The amount of heat energy available to be released by the transformation or use of a specified physical unit of an energy form (e.g., a ton of coal, a barrel of oil, a kilowatthour of electricity, a cubic foot of natural gas, or a pound of steam). The amount of heat energy is commonly expressed in British thermal units (Btu). Note: Heat content of combustible energy forms can be expressed in terms of either gross heat content (higher or upper heating value) or net heat content (lower heating value), depending upon whether or not the available heat energy includes or excludes the energy used to vaporize water (contained in the original energy form or created during the combustion process). The Energy Information Administration typically uses gross heat content values.

Heating Degree-Days (HDD): A measure of how cold a location is over a period of time relative to a base temperature, most commonly specified as 65 degrees Fahrenheit. The measure is computed for each day by subtracting the average of the day's high and low temperatures from the base temperature (65 degrees), with negative values set equal to zero. Each day's heating degree-days are summed to create a heating degree-day measure for a specified reference period. Heating degree-days are used in energy analysis as an indicator of space heating energy requirements or use.

**Hydroelectric Power:** The production of electricity from the kinetic energy of falling water.

**Imports:** Receipts of goods into the 50 States and the District of Columbia from U.S. possessions and territories or from foreign countries.

**Independent Power Producer**: A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for the generation of electricity for use primarily by the public, and that is not an electric utility. *Note:* Independent power producers are included in the electric power sector.

**Industrial Sector:** An energy-consuming sector that consists of all facilities and equipment used for producing, processing, or assembling goods. The industrial sector encompasses the following types of activity: manufacturing (NAICS codes 31-33); agriculture, forestry, fishing

and hunting (NAICS code 11); mining, including oil and gas extraction. (NAICS code 21); and construction (NAICS code 23). Overall energy use in this sector is largely for process heat and cooling and powering machinery, with lesser amounts used for facility heating, air conditioning, and lighting. Fossil fuels are also used as raw material inputs to manufactured products. *Note:* This sector includes generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.

**Jet Fuel:** A refined petroleum product used in jet aircraft engines. Kerosene-type jet fuel is a kerosene-based product used for commercial and military turbojet and turboprop aircraft engines. Naphtha-type jet fuel is a fuel in the heavy naphtha boiling range used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds.

**Kerosene:** A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil.

**Kilowatthour (kWh)**: A measure of electricity defined as a unit of work or energy, measured as 1 kilowatt (1,000 watts) of power expended for 1 hour. One kilowatthour is equivalent to 3,412 Btu.

**Lease and Plant Fuel:** Natural gas used in well, field, and lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and used as fuel in natural gas processing plants.

**Liquefied Petroleum Gases (LPG):** A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

**Lubricants:** Substances used to reduce friction between bearing surfaces, or incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils, from spindle oil to cylinder oil to those used in greases.

Miscellaneous Petroleum Products: All finished petroleum products not classified elsewhere—for example, petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils.

Motor Gasoline (Finished): A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D–4814 or Federal Specification VV–G–1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10-percent recovery point to 365 to 374 degrees Fahrenheit at the 90-percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Note: Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

Motor Gasoline Blending Components: Naphthas that will be used for blending or compounding into finished motor gasoline (e.g., straightrun gasoline, alkylate, reformate, benzene, toluene, and xylene). Excluded are oxygenates (alcohols and ethers), butane, and pentanes plus.

**Natural Gas**: A gaseous mixture of hydrocarbon compounds, the primary one being methane.

Natural Gas, Dry: Natural gas which remains after: 1) the liquefiable hydrocarbon portion has been removed from the gas stream (i.e., gas after lease, field, and/or plant separation); and 2) any volumes of nonhydrocarbon gases have been removed where they occur in sufficient quantity to render the gas unmarketable. Dry natural gas is also known as consumer-grade natural gas. The parameters for measurement are cubic feet at 60 degrees Fahrenheit and 14.73 pounds per square inch absolute.

**Natural Gasoline:** A term used in the gas processing industry to refer to a mixture of liquid hydrocarbons (mostly pentanes and heavier hydrocarbons) extracted from natural gas. It includes isopentane.

Nominal dollars: A measure used to express nominal price.

**Nominal price:** The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

**Non-Biomass Waste:** Material of non-biological origin that is a by-product or a discarded product. "Non-biomass waste" includes municipal solid waste from non-biogenic sources, such as plastics, and tire-derived fuels.

**Nonutility Power Producer:** A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for electric generation and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers). Nonutility power producers are without a designated franchised service area and do not file forms listed in the *Code of Federal Regulations*, Title 18, Part 141.

North American Industry Classification System (NAICS): A coding system developed jointly by the United States, Canada, and Mexico to classify businesses and industries according to the type of economic activity in which they are engaged. NAICS replaces the Standard Industrial Classification (SIC) codes.

**Nuclear Electric Power (nuclear power):** Electricity generated by the use of the thermal energy released from the fission of nuclear fuel in a reactor.

**Nuclear Fuel:** Fissionable materials that have been enriched to a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

**PAD Districts:** Petroleum Administration for Defense Districts. Geographic aggregations of the 50 States and the District of Columbia into

five districts for the Petroleum Administration for Defense in 1950. The districts were originally instituted for economic and geographic reasons as Petroleum Administration for War (PAW) Districts, which were established in 1942. See map on page 11.

**Pentanes Plus:** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

**Petrochemical Feedstocks:** Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. In this report the categories reported are "Naphthas Less Than 401° F. Endpoint" and "Other Oils Equal to or Greater Than 401° F. Endpoint."

**Petroleum:** A broadly defined class of liquid hydrocarbon mixtures. Included are crude oil, lease condensate, unfinished oils, refined products obtained from the processing of crude oil, and natural gas plant liquids. *Note*: Volumes of finished petroleum products include nonhydrocarbon compounds, such as additives and detergents, after they have been blended into the products.

**Petroleum Coke:** A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke.

**Petroleum Coke, Catalyst:** The carbonaceous residue that is deposited on and deactivates the catalyst used in many catalytic operations (e.g., catalytic cracking). Carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. That carbon or coke is not recoverable in a concentrated form.

**Petroleum Coke, Marketable:** Those grades of coke produced in delayed or fluid cokers that may be recovered as relatively pure carbon. Marketable petroleum coke may be sold as is or may be further purified by calcining.

**Petroleum Products:** Products obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied

petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

**Photovoltaic Energy:** Direct-current electricity generated from photovoltaic cells. See **Photovoltaic Cells (PVC)**.

**Photovoltaic Cells (PVC):** An electronic device consisting of layers of semiconductor materials fabricated to form a junction (adjacent layers of materials with different electronic characteristics) and electrical contacts and being capable of converting incident light directly into electricity (direct current).

**Plant Condensate:** One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

**Primary Energy Expenditures:** Expenditures for energy consumed in each of the four major end-use sectors, excluding energy in the form of electricity, plus expenditures by the electric power sector for energy used to generate electricity. There are no fuel-associated expenditures for associated expenditures for hydroelectric power, geothermal energy, photovoltaic and solar energy, or wind energy. Also excluded are the quantifiable consumption expenditures that are an integral part of process fuel consumption.

**Process Fuel:** All energy consumed in the acquisition, processing, and transportation of energy. Quantifiable process fuel includes three categories: natural gas lease and plant operations, natural gas pipeline operations, and oil refinery operations.

**Propane:** A normally gaseous straight-chain hydrocarbon ( $C_3H_8$ ). It is a colorless paraffinic gas that boils at a temperature of -43.67° F. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

**Refinery (petroleum):** An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and alcohol.

Renewable Energy: Energy obtained from sources that are essentially inexhaustible (unlike, for example, fossil fuels, which are in finite supply). Renewable sources of energy include conventional hydroelectric power, wood, waste, alcohol fuels, geothermal, solar, and wind.

**Residential Sector:** An energy-consuming sector that consists of living quarters for private households. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a variety of other appliances. The residential sector excludes institutional living quarters.

Residual Fuel Oil: The heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D396 and D975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore powerplants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

**Road Oil:** Any heavy petroleum oil, including residual asphaltic oil, used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades, from 0, the most liquid, to 5, the most viscous.

**Short Ton (coal):** A unit of weight equal to 2,000 pounds.

SIC: See Standard Industrial Classification.

**Solar Thermal Energy:** The radiant energy of the sun that can be converted into other forms of energy, such as heat or electricity.

**Special Naphthas:** All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. Those products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specifications D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

**Standard Industrial Classification (SIC):** A set of codes developed by the Office of Management and Budget which categorizes industries into groups with similar economic activities. It has been replaced by **North American Industry Classification System**.

Steam Coal: See Coal.

**Still Gas (refinery gas):** Any form or mixture of gas produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, and propylene. It is used primarily as refinery fuel and petrochemical feedstock.

Transportation Sector: An energy-consuming sector that consists of all vehicles whose primary purpose is transporting people and/or goods from one physical location to another. Included are automobiles; trucks; buses; motorcycles; trains, subways, and other rail vehicles; aircraft; and ships, barges, and other waterborne vehicles. Vehicles whose primary purpose is not transportation (e.g., construction cranes and bulldozers, farming vehicles, and warehouse tractors and forklifts) are classified in the sector of their primary use. In this report, natural gas used in the operation of natural gas pipelines is included in the transportation sector.

**Unfinished Oils:** All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

**Unfractionated Streams:** Mixtures of unsegregated natural gas liquid components, excluding those in plant condensate. This product is extracted from natural gas.

**United States:** The 50 States and the District of Columbia.

Value Added by Manufacture: A measure of manufacturing activity that is derived by subtracting the cost of materials (which covers materials, supplies, containers, fuel, purchased electricity, and contract work) from the value of shipments. This difference is then adjusted by the net change in finished goods and work-in-progress between the beginning and end-of-year inventories.

**Vessel Bunkering**: Includes sales for the fueling of commercial or private boats, such as pleasure craft, fishing boats, tugboats, and ocean-going vessels, including vessels operated by oil companies. Excluded are volumes sold to the U.S. Armed Forces.

Waste Energy: See Biomass Waste and Non-Biomass Waste.

**Wax:** A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or

refined, with a congealing point (ASTM D 938) between 100 and 200 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

**Wind Energy:** Kinetic energy present in wind motion that can be converted to mechanical energy for driving pumps, mills, and electric power generators.

**Wood Energy:** Wood and wood products used as fuel, including round wood (cord wood), limb wood, wood chips, bark, sawdust, forest residues, charcoal, pulp waste, and spent pulping liquor.