Table CT1. Energy Consumption Estimates for Major Energy Sources in Physical Units, Selected Years, 1960-2014, South Carolina

			Petroleum									
	Coal	Natural Gas [a]	Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline [d]	Residual Fuel Oil	Other [e]	Total	Nuclear Electric Power	Hydro-electric Power [f]	Fuel Ethanol [g]
Year	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatthours		Thousand Barrels
1960	3,719	59	5,234	3,131	1,376	18,094	4,732	7,095	39,661	0	3,611	NA
1965	4,760	87	4,849	2,958	2,097	21,430	3,916	5,924	41,174	75	3,517	NA
1970	5,817	160	9,423	3,170	2,927	28,756	5,335	5,394	55,006	7	2,293	NA
1971	6,320	156	9,040	3,258	3,031	30,506	5,554	6,030	57,419	2,414	3,485	NA
1972	7,239	144	9,849	3,108	3,415	32,847	6,362	5,345	60,926	4,829	3,347	NA
1973	6,968	153	10,719	2,794	3,384	34,554	9,410	5,068	65,929	6,166	3,908	NA
1974	6,514	132	9,589	2,800	2,957	34,467	9,575	4,907	64,295	11,057	3,455	NA
1975	5,842	123	8,376	2,692	3,204	35,429	7,666	4,468	61,834	19,458	4,413	NA
1976	7,053	149	10,511	2,562	3,652	37,409	11,626	4,643	70,404	17,850	3,414	NA
1977	7,959	139	13,141	2,732	3,742	38,220	13,151	4,892	75,878	17,239	3,050	NA
1978	7,988	118	11,132	2,854	3,734	39,996	13,193	4,815	75,725	19,457	3,207	NA
1979	8,399	119	11,918	2,941	2,968	37,899	10,928	4,543	71,197	18,220	3,959	NA
1980	9,929	142	10,660	3,062	3,178	35,517	7,205	4,793	64,414	17,404	3,025	NA
1981	10,858	142	9,822	2,865	2,826	35,600	5,349	4,676	61,138	17,327	1,257	40
1982	10,989	98	9,485	2,745	2,606	35,446	3,133	3,935	57,351	13,156	2,429	142
1983	9,362	102	10,553	2,529	2,621	35,896	3,933	4,212	59,744	25,581	3,098	2
1984	9,768	108	11,645	3,080	2,520	37,133	5,013	4,557	63,948	23,235	3,177	(s)
1985	10,479	97	12,256	3,184	3,161	37,719	2,921	4,817	64,057	31,826	1,835	1
1986	10,461	99	11,995	3,168	2,880	39,283	2,401	5,276	65,002	35,625	1,266	34
1987	11,701	106	12,488	3,193	3,620	38,522	2,458	6,409	66,690	39,290	2,209	92
1988	11,937	112	13,218	3,229	3,536	42,828	3,274	7,475	73,560	40,746	680	249
1989	11,981	117	12,711	3,117	3,672	42,171	2,719	6,235	70,626	40,780	2,041	238
1990	11,447	130	14,866	2,939	2,914	43,264	2,416	5,132	71,532	42,881	3,298	148
1991	11,451	134	16,237	3,442	3,606	42,561	2,419	5,523	73,788	43,108	3,111	(s)
1992	11,285	138	14,033	2,586	3,597	43,441	2,368	5,815	71,839	45,537	3,310	0
1993	12,914	142	13,548	2,024	3,660	45,081	3,763	5,668	73,743	46,189	2,950	0
1994	12,993	144	15,297	1,451	3,871	45,249	2,568	5,025	73,463	44,466	3,035	0
1995	12,279	152	14,501	1,027	3,826	46,973	2,649	5,789	74,765	49,173	3,457	0
1996	13,852	150	15,174	1,292	3,666	47,427	2,984	5,368	75,911	43,571	3,041	0
1997	14,109	154	15,815	1,328	6,150	49,468	2,590	6,392	81,745	44,916	2,958	0
1998	14,649	159	18,227	1,438	4,601	51,216	2,212	6,631	84,323	48,759	3,569	0
1999	15,764	163	18,271	1,536	3,858	52,774	1,757	6,912	85,106	50,814	1,687	0
2000	16,946	160	18,879	1,861	5,038	53,040	2,324	6,874	88,016	50,888	1,533	0
2001	16,421	142	19,389	1,851	3,563	53,822	2,178	8,321	89,122	49,870	1,225	0
2002	16,263	185	19,240	1,548	3,362	55,222	2,079	7,373	88,824	53,326	1,390	0
2003	16,697	147	19,531	1,459	3,152	55,935	3,816	7,701	91,592	50,418	3,665	0
2004	17,351	164	22,074	1,656	3,117	61,691	5,540	10,813	104,891	51,201	2,447	0
2005	17,296	172	21,547	1,609	3,607	59,302	5,039	10,162	101,266	53,138	2,938	353
2006	17,288	175	21,812	1,805	3,243	61,779	3,589	10,306	102,534	50,797	1,807	520
2007	17,794	176	21,880	1,881	2,858	61,328	3,226	8,841	100,014	53,200	1,556	777
2008	18,040	170	19,699	1,751	3,088	62,353	2,464	8,058	97,413	51,763	1,123	4,234
2009	14,971	191	18,656	1,076	2,697	65,402	2,786	R 9,804	R 100,421	52,150	2,332	5,415
2010	16,337	220	20,467	967	2,973	63,032	2,864	R 6,547	R 96,851	51,988	2,376	5,477
2011	14,881	229	20,375	1,076	R 2,565	61,221	3,196	R 5,199	R 93,632	52,903	1,554	5,516
2012	12,164	245	18,318	1,505	2,232	62,179	2,518	R 5,101	R 91,852	51,145	1,420	5,939
2013	10,477	232	20,547	2,048	2,320	R 63,449	1,720	R 5,274	R 95,360	54,252	3,160	R 6,083
2014	12,346	230	20,248	2,133	2,587	63,569	1,147	5,538	95,221	52,419	2,569	5,973

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.
[e] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
[f] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[g] Includes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.
NA = Not available.
Where shown, R = Revised data and (s) = Value less than 0.5.
Note: Totals may not equal sum of components due to independent rounding.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, South Carolina

(Trillion Btu)

Year	Fossil Fuels										Fossil Fuels (as commingled)	
			Petroleum									
	Coal	Natural Gas excluding Supplemental Gaseous Fuels [a]	Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline excluding Fuel Ethanol [a]	Residual Fuel Oil	Other [d]	Total	Total	*Natural Gas including Supplemental Gaseous Fuels* [a]	*Motor Gasoline including Fuel Ethanol* [a]
1960	96.4	60.6	30.5	16.8	5.4	95.0	29.7	41.9	219.3	376.3	*60.6*	*95.0*
1965	121.5	90.5	28.2	15.8	8.2	112.6	24.6	35.2	224.6	436.6	*90.5*	*112.6*
1970	140.1	164.3	54.9	17.1	11.2	151.1	33.5	32.7	300.5	604.9	*164.3*	*151.1*
1971	152.0	160.6	52.7	17.6	11.5	160.2	34.9	36.2	313.2	625.8	*160.6*	*160.2*
1972	174.9	148.2	57.4	16.8	13.0	172.5	40.0	32.4	332.1	655.2	*148.2*	*172.5*
1973	167.9	157.1	62.4	15.1	12.8	181.5	59.2	30.9	361.9	687.0	*157.1*	*181.5*
1974	155.3	135.3	55.9	15.1	11.2	181.1	60.2	30.5	353.9	644.4	*135.3*	*181.1*
1975	140.2	125.9	48.8	14.5	12.1	186.1	48.2	27.8	337.5	603.6	*125.9*	*186.1*
1976	171.0	152.4	61.2	13.8	13.8	196.5	73.1	28.4	386.8	710.3	*152.4*	*196.5*
1977	189.6	141.6	76.5	14.8	14.0	200.8	82.7	29.9	418.7	749.9	*141.6*	*200.8*
1978	192.3	121.3	64.8	15.5	14.0	210.1	82.9	29.5	416.8	730.5	*121.3*	*210.1*
1979	206.8	121.5	69.4	15.9	11.1	199.1	68.7	27.8	392.1	720.3	*121.5*	*199.1*
1980	245.8	146.8	62.1	16.6	11.9	186.6	45.3	29.0	351.4	744.1	*146.9*	*186.6*
1981	266.5	145.0	57.2	15.5	10.6	187.0	33.6	28.5	332.5	744.0	*145.2*	*187.0*
1982	271.5	101.0	55.3	14.8	9.7	186.2	19.7	24.0	309.7	682.1	*101.0*	*186.2*
1983	233.9	104.3	61.5	13.7	9.9	188.6	24.7	26.0	324.3	662.5	*104.4*	*188.6*
1984	244.0	111.2	67.8	16.6	9.5	195.1	31.5	27.5	348.0	703.2	*111.2*	*195.1*
1985	262.7	100.1	71.4	17.2	11.9	198.1	18.4	29.1	346.1	708.8	*100.2*	*198.1*
1986	263.9	101.5	69.9	17.2	10.8	206.4	15.1	32.3	351.7	717.1	*101.5*	*206.4*
1987	295.3	108.6	72.7	17.3	13.6	202.4	15.5	39.4	360.9	764.8	*108.6*	*202.4*
1988	301.8	115.1	77.0	17.5	13.3	225.0	20.6	46.2	399.6	816.6	*115.3*	*225.0*
1989	302.2	119.6	74.0	16.9	13.9	221.5	17.1	38.2	381.7	803.5	*119.9*	*221.5*
1990	289.2	134.1	86.6	16.0	10.9	227.3	15.2	31.7	387.7	811.0	*134.1*	*227.3*
1991	291.0	137.4	94.6	18.7	13.5	223.6	15.2	33.6	399.2	827.5	*137.4*	*223.6*
1992	288.3	141.8	81.7	14.1	13.5	228.2	14.9	35.5	388.0	818.1	*141.8*	*228.2*
1993	329.4	145.6	78.9	11.1	13.7	235.9	23.7	34.8	398.0	873.1	*145.6*	*235.9*
1994	330.8	148.7	89.0	8.1	14.6	236.7	16.1	30.9	395.4	874.9	*148.9*	*236.7*
1995	314.5	156.0	84.4	5.8	14.3	245.1	16.7	35.9	402.2	872.6	*156.0*	*245.1*
1996	352.6	153.9	88.3	7.3	13.7	247.5	18.8	33.4	409.0	915.4	*154.1*	*247.5*
1997	361.4	158.7	92.0	7.5	22.6	258.0	16.3	40.4	436.8	956.8	*158.7*	*258.0*
1998	373.4	164.9	106.1	8.2	16.9	267.1	13.9	41.1	453.2	991.4	*164.9*	*267.1*
1999	402.2	168.0	106.3	8.7	14.4	275.1	11.0	42.6	458.1	1,028.2	*168.0*	*275.1*
2000	432.2	165.0	109.9	10.6	18.6	276.5	14.6	43.0	473.2	1,070.4	*165.1*	*276.5*
2001	414.5	147.2	112.8	10.5	13.2	280.6	13.7	51.1	481.9	1,043.5	*147.2*	*280.6*
2002	404.5	190.7	112.0	8.8	12.6	287.8	13.1	45.3	479.5	1,074.6	*190.7*	*287.8*
2003	419.7	151.9	113.6	8.3	11.9	291.0	24.0	47.5	496.3	1,067.8	*151.9*	*291.0*
2004	433.9	169.5	128.4	9.4	11.8	320.9	34.8	64.8	570.1	1,173.5	*169.5*	*320.9*
2005	431.1	178.3	125.4	9.1	13.5	307.0	31.7	61.2	547.9	1,157.3	*178.4*	*308.2*
2006	432.2	181.9	126.6	10.2	12.1	318.9	22.6	61.9	552.2	1,166.4	*182.0*	*320.7*
2007	444.0	182.2	126.6	10.7	10.7	313.4	20.3	53.0	534.7	1,161.0	*182.2*	*316.1*
2008	445.5	175.9	113.9	9.9	11.7	304.9	15.5	48.0	503.9	1,125.2	*175.9*	*319.6*
2009	372.0	197.4	107.9	6.1	10.1	314.9	17.5	R 58.2	R 514.7	R 1,084.1	*197.4*	*333.6*
2010	405.0	226.0	118.3	5.5	11.2	301.1	18.0	R 39.6	R 493.6	R 1,124.5	*226.0*	*320.1*
2011	366.2	235.5	117.7	6.1	R 9.6	291.1	20.1	R 31.7	R 476.4	R 1,078.0	*235.5*	*310.3*
2012	298.6	250.5	105.8	8.5	8.4	294.2	15.8	R 30.8	R 463.6	R 1,012.7	*250.5*	*314.8*
2013	257.3	R 236.7	118.6	11.6	8.8	R 300.1	10.8	R 31.8	R 481.7	R 975.8	R *236.7*	R *321.2*
2014	305.7	235.9	116.9	12.1	9.7	300.9	7.2	33.3	480.2	1,021.7	*235.9*	*321.7*

[a] Supplemental gaseous fuels (SGF) and fuel ethanol are consumed with natural gas and motor gasoline, respectively. In this table, natural gas excluding SGF and motor gasoline excluding fuel ethanol are presented so that a fossil fuel total can be calculated. Natural gas including SGF and motor gasoline including fuel ethanol are presented separately for reference.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, South Carolina (Continued)

(Trillion Btu)

Year	Nuclear Electric Power	Renewable Energy									Net Interstate Flow of Electricity [j]	Net Electricity Imports [k]	Total
		Hydro-electric Power [e]	Biomass				Geo-thermal	Solar/PV [i]	Wind	Total			
			Wood and Waste [f]	Fuel Ethanol [g]	Losses and Co-products [h]	Total							
1960	0.0	38.8	43.1	NA	NA	43.1	0.0	NA	NA	82.0	31.1	0.0	489.3
1965	0.9	36.8	40.6	NA	NA	40.6	0.0	NA	NA	77.3	39.6	0.0	554.5
1970	0.1	24.1	41.0	NA	NA	41.0	0.0	NA	NA	65.1	75.7	0.0	745.8
1971	26.2	36.5	42.1	NA	NA	42.1	0.0	NA	NA	78.6	49.2	0.0	779.7
1972	52.1	34.7	42.3	NA	NA	42.3	0.0	NA	NA	77.1	50.7	0.0	835.0
1973	67.2	40.6	43.3	NA	NA	43.3	0.0	NA	NA	83.9	48.1	0.0	886.2
1974	123.4	36.1	43.8	NA	NA	43.8	0.0	NA	NA	79.9	11.0	0.0	858.7
1975	214.3	45.9	41.9	NA	NA	41.9	0.0	NA	NA	87.8	-64.7	0.0	841.0
1976	197.2	35.4	47.9	NA	NA	47.9	0.0	NA	NA	83.4	-26.1	0.0	964.7
1977	185.6	31.8	49.1	NA	NA	49.1	0.0	NA	NA	80.9	-16.0	0.0	1,000.5
1978	212.9	33.2	50.6	NA	NA	50.6	0.0	NA	NA	83.9	-32.6	0.0	994.7
1979	198.2	41.0	50.5	NA	NA	50.5	0.0	NA	NA	91.5	-25.5	0.0	984.6
1980	189.8	31.4	39.8	NA	NA	39.8	0.0	NA	NA	71.2	-7.0	0.0	998.0
1981	191.1	13.1	39.0	0.1	0.0	39.2	0.0	NA	NA	52.3	14.8	0.0	1,002.3
1982	145.7	25.4	43.7	0.5	0.0	44.2	0.0	NA	NA	69.6	75.8	0.0	973.2
1983	279.0	32.6	42.8	(s)	0.0	42.8	0.0	NA	0.0	75.4	-10.3	0.0	1,006.6
1984	251.9	33.2	47.1	(s)	0.0	47.1	0.0	0.0	0.0	80.3	33.9	0.0	1,069.4
1985	338.1	19.2	47.4	(s)	0.0	47.4	0.0	0.0	0.0	66.6	-37.1	0.0	1,076.4
1986	376.9	13.2	76.6	0.1	0.0	76.7	0.0	0.0	0.0	89.9	-41.6	0.0	1,142.3
1987	410.3	23.0	72.6	0.3	0.0	73.0	0.0	0.0	0.0	96.0	-92.4	0.0	1,178.6
1988	432.0	7.0	75.4	0.9	0.0	76.3	0.0	0.0	0.0	83.3	-96.4	0.0	1,235.4
1989	431.6	21.3	75.7	0.8	0.0	76.5	0.1	(s)	0.0	97.9	-89.0	0.0	1,243.9
1990	453.8	34.3	71.7	0.5	0.0	72.2	0.1	(s)	0.0	106.6	-108.4	0.0	1,263.0
1991	451.9	32.5	75.1	(s)	0.0	75.1	0.1	(s)	0.0	107.7	-96.9	0.0	1,290.3
1992	476.8	34.2	76.3	0.0	0.0	76.3	0.1	(s)	0.0	110.6	-99.3	0.0	1,306.2
1993	485.2	30.4	79.7	0.0	0.0	79.7	0.1	(s)	0.0	110.2	-106.0	0.0	1,362.4
1994	464.8	31.3	83.2	0.0	0.0	83.2	0.1	(s)	0.0	114.6	-90.8	0.0	1,363.5
1995	516.7	35.7	88.9	0.0	0.0	88.9	0.1	(s)	0.0	124.7	-97.5	0.0	1,416.5
1996	457.6	31.4	100.2	0.0	0.0	100.2	0.1	(s)	0.0	131.8	-50.9	0.0	1,453.9
1997	471.3	30.2	101.6	0.0	0.0	101.6	0.1	(s)	0.0	132.0	-58.5	0.0	1,501.6
1998	511.5	36.4	93.4	0.0	0.0	93.4	0.1	(s)	0.0	130.0	-84.6	0.0	1,548.3
1999	531.0	17.3	79.6	0.0	0.0	79.6	0.1	(s)	0.0	97.0	-106.0	0.0	1,550.2
2000	530.7	15.6	76.7	0.0	0.0	76.7	0.1	(s)	0.0	92.5	-97.6	0.0	1,596.0
2001	520.8	12.7	57.7	0.0	0.0	57.7	0.2	(s)	0.0	70.6	-86.8	0.0	1,548.1
2002	556.8	14.1	66.3	0.0	0.0	66.3	0.2	(s)	0.0	80.6	-125.1	0.0	1,587.0
2003	525.5	37.1	66.4	0.0	0.0	66.4	0.2	(s)	0.0	103.8	-105.3	0.0	1,591.8
2004	533.9	24.5	72.7	0.0	0.0	72.7	0.2	(s)	0.0	97.4	-109.5	0.0	1,695.3
2005	554.5	29.4	74.5	1.2	0.0	75.8	0.3	(s)	0.0	105.4	-149.1	0.0	1,668.2
2006	530.1	17.9	80.4	1.8	0.0	82.2	0.3	(s)	0.0	100.4	-118.9	0.0	1,678.0
2007	558.0	15.4	79.2	2.7	0.0	81.9	0.4	(s)	0.0	97.7	-145.0	0.0	1,671.7
2008	541.0	11.1	80.5	14.7	0.0	95.2	0.4	(s)	0.0	106.7	-133.9	0.0	1,639.1
2009	545.4	22.8	79.6	18.7	0.0	98.4	0.6	(s)	0.0	121.8	-176.7	0.0	R 1,574.6
2010	543.4	23.2	82.7	19.0	0.0	101.7	0.6	0.1	0.0	125.6	-149.6	0.0	R 1,643.9
2011	553.6	15.1	R 92.5	19.1	0.0	R 111.6	0.6	0.1	0.0	R 127.5	-157.1	0.0	R 1,601.9
2012	536.0	13.5	R 96.5	20.6	0.0	R 117.1	0.6	0.1	0.0	R 131.4	-121.2	0.0	R 1,558.8
2013	566.9	30.2	R 92.8	R 21.1	0.0	R 113.9	0.6	0.1	0.0	R 144.9	-97.1	0.0	R 1,590.5
2014	548.2	24.4	101.6	20.7	0.0	122.3	0.6	0.2	0.0	147.6	-85.4	0.0	1,632.1

[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[f] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[g] Excludes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.

[h] Losses and co-products from the production of fuel ethanol.

[i] Solar thermal and photovoltaic energy.

[j] Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

[k] Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2014, South Carolina

Year	Coal	Natural Gas [a]	Petroleum							Hydro-electric Power [f,g]	Biomass		Geo-thermal [g]	Solar Thermal/ Photo-voltaic [g]	Retail Electricity Sales	Net Energy [g,j]	Electrical System Energy Losses [k]	Total [g,j]
			Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline [d]	Residual Fuel Oil	Other [e]	Total		Wood and Waste [g,h]	Losses and Co-products [i]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatt-hours					Million Kilowatt-hours			
1960	2,122	35	5,225	3,131	1,376	18,094	4,707	7,095	39,628	97	– –	– –	– –	– –	11,463	– –	– –	– –
1965	2,069	68	4,833	2,958	2,097	21,430	3,872	5,924	41,113	79	– –	– –	– –	– –	14,353	– –	– –	– –
1970	2,109	115	8,667	3,170	2,927	28,756	3,294	5,394	52,208	37	– –	– –	– –	– –	21,694	– –	– –	– –
1975	1,442	108	8,258	2,692	3,204	35,429	3,266	4,468	57,317	48	– –	– –	– –	– –	29,724	– –	– –	– –
1980	2,002	137	10,092	3,062	3,178	35,517	5,125	4,793	61,767	49	– –	– –	– –	– –	37,264	– –	– –	– –
1985	2,591	97	12,073	3,184	3,161	37,719	2,919	4,817	63,872	49	– –	– –	– –	– –	46,269	– –	– –	– –
1990	2,317	123	14,749	2,939	2,914	43,264	2,408	5,132	71,407	2	– –	– –	– –	– –	55,652	– –	– –	– –
1995	2,205	145	14,301	1,027	3,826	46,973	2,581	5,789	74,497	3	– –	– –	– –	– –	65,074	– –	– –	– –
2000	1,912	152	18,274	1,861	5,038	53,040	2,158	6,874	87,244	1	– –	– –	– –	– –	77,012	– –	– –	– –
2001	2,038	131	18,990	1,851	3,563	53,822	2,093	8,321	88,639	1	– –	– –	– –	– –	74,832	– –	– –	– –
2002	1,923	148	18,909	1,548	3,362	55,222	2,011	7,373	88,425	(s)	– –	– –	– –	– –	77,819	– –	– –	– –
2003	1,983	133	19,081	1,459	3,152	55,935	3,779	7,621	91,027	1	– –	– –	– –	– –	77,054	– –	– –	– –
2004	1,794	133	21,722	1,656	3,117	61,691	5,473	10,009	103,668	2	– –	– –	– –	– –	79,908	– –	– –	– –
2005	1,504	127	21,216	1,609	3,607	59,302	4,967	9,719	100,420	3	– –	– –	– –	– –	81,254	– –	– –	– –
2006	1,527	125	21,589	1,805	3,243	61,779	3,560	10,281	102,258	2	– –	– –	– –	– –	80,877	– –	– –	– –
2007	1,270	125	21,562	1,881	2,858	61,328	3,181	8,841	99,650	1	– –	– –	– –	– –	81,948	– –	– –	– –
2008	1,161	124	19,533	1,751	3,088	62,353	2,459	7,966	97,149	1	– –	– –	– –	– –	80,651	– –	– –	– –
2009	900	117	18,477	1,076	2,697	65,402	2,751	R 9,174	R 99,577	1	– –	– –	– –	– –	76,417	– –	– –	– –
2010	925	133	20,242	967	2,973	63,032	2,853	R 6,502	R 96,570	1	– –	– –	– –	– –	82,479	– –	– –	– –
2011	911	129	20,208	1,076	R 2,565	61,221	3,196	R 5,199	R 93,466	(s)	– –	– –	– –	– –	80,489	– –	– –	– –
2012	506	129	18,138	1,505	2,232	62,179	2,518	R 5,101	R 91,673	(s)	– –	– –	– –	– –	77,781	– –	– –	– –
2013	504	139	20,365	2,048	2,320	R 63,449	1,720	R 5,274	R 95,178	4	– –	– –	– –	– –	78,602	– –	– –	– –
2014	549	143	19,776	2,133	2,587	63,569	1,147	5,538	94,749	3	– –	– –	– –	– –	81,620	– –	– –	– –
			Trillion Btu															
1960	53.7	36.5	30.4	16.8	5.4	95.0	29.6	41.9	219.1	1.0	43.1	NA	NA	NA	39.1	392.6	96.7	489.3
1965	52.0	70.9	28.1	15.8	8.2	112.6	24.3	35.2	224.2	0.8	40.6	NA	NA	NA	49.0	437.6	116.9	554.5
1970	50.1	118.0	50.5	17.1	11.2	151.1	20.7	32.7	283.2	0.4	41.0	NA	NA	NA	74.0	566.7	179.1	745.8
1975	33.8	110.9	48.1	14.5	12.1	186.1	20.5	27.8	309.1	0.5	41.9	NA	NA	NA	101.4	597.7	243.3	841.0
1980	48.9	141.3	58.8	16.6	11.9	186.6	32.2	29.0	335.1	0.5	39.8	NA	NA	NA	127.1	692.6	305.4	998.0
1985	64.4	99.7	70.3	17.2	11.9	198.1	18.4	29.1	345.0	0.5	47.4	0.0	NA	NA	157.9	714.8	361.6	1,076.4
1990	58.2	127.0	85.9	16.0	10.9	227.3	15.1	31.7	387.0	(s)	71.7	0.0	0.1	(s)	189.9	834.3	428.6	1,263.0
1995	55.6	149.3	83.2	5.8	14.3	245.1	16.2	35.9	400.6	(s)	88.9	0.0	0.1	(s)	222.0	916.5	500.0	1,416.5
2000	50.2	156.3	106.3	10.6	18.6	276.5	13.6	43.0	468.6	(s)	76.7	0.0	0.1	(s)	262.8	1,014.7	581.3	1,596.0
2001	53.1	135.8	110.5	10.5	13.2	280.6	13.2	51.1	479.1	(s)	57.7	0.0	0.2	(s)	255.3	981.3	566.8	1,548.1
2002	50.6	153.0	110.0	8.8	12.6	287.8	12.6	45.3	477.1	(s)	66.2	0.0	0.2	(s)	265.5	1,012.6	574.4	1,587.0
2003	51.9	138.1	111.0	8.3	11.9	291.0	23.8	47.0	492.9	(s)	66.2	0.0	0.2	(s)	262.9	1,012.3	579.5	1,591.8
2004	46.6	137.2	126.4	9.4	11.8	320.9	34.4	60.2	563.0	(s)	69.6	0.0	0.2	(s)	272.6	1,089.4	605.9	1,695.3
2005	38.8	131.8	123.4	9.1	13.5	308.2	31.2	58.6	544.2	(s)	67.6	0.0	0.3	(s)	277.2	1,060.0	608.2	1,668.2
2006	39.2	129.8	125.3	10.2	12.1	320.7	22.4	61.7	552.4	(s)	73.4	0.0	0.3	(s)	276.0	1,071.1	606.8	1,678.0
2007	32.9	129.5	124.7	10.7	10.7	316.1	20.0	53.0	535.3	(s)	72.8	0.0	0.4	(s)	279.6	1,050.5	621.1	1,671.7
2008	30.1	128.0	112.9	9.9	11.7	319.6	15.5	47.5	517.1	(s)	73.6	0.0	0.4	(s)	275.2	1,024.5	614.6	1,639.1
2009	23.3	120.3	106.8	6.1	10.1	333.6	17.3	R 54.6	R 528.6	(s)	71.2	0.0	0.6	(s)	260.7	R 1,004.6	570.0	R 1,574.6
2010	23.9	136.4	117.0	5.5	11.2	320.1	17.9	R 39.3	R 511.0	(s)	74.0	0.0	0.6	0.1	281.4	R 1,027.4	616.5	R 1,643.9
2011	23.2	132.1	116.7	6.1	R 9.6	310.3	20.1	R 31.7	R 494.5	(s)	R 83.6	0.0	0.6	0.1	274.6	R 1,008.9	593.0	R 1,601.9
2012	12.9	131.4	104.7	8.5	8.4	314.8	15.8	R 30.8	R 483.2	(s)	R 85.8	0.0	0.6	0.1	265.4	R 979.4	579.4	R 1,558.8
2013	13.3	R 141.0	117.6	11.6	8.8	R 321.2	10.8	R 31.8	R 501.8	(s)	R 81.1	0.0	0.6	0.1	268.2	R 1,006.2	584.2	R 1,590.5
2014	14.4	146.4	114.2	12.1	9.7	321.7	7.2	33.3	498.2	(s)	85.5	0.0	0.6	0.2	278.5	1,023.7	608.4	1,632.1

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Beginning in 1993, includes fuel ethanol blended into motor gasoline.

[e] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

[f] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[g] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

[h] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[i] Losses and co-products from the production of fuel ethanol.

[j] Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

[k] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. • See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2014, South Carolina

Year	Coal [a]	Natural Gas [b]	Petroleum				Biomass	Geothermal [e]	Solar/PV [e,f]	Retail Electricity Sales	Net Energy [e,g]	Electrical System Energy Losses [h]	Total [e,g]
			Distillate Fuel Oil	Kerosene	LPG [c]	Total	Wood [d]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Thousand Cords			Million Kilowatthours			
1960	197	7	1,595	3,475	731	5,801	1,269	– –	– –	3,272	– –	– –	– –
1965	130	12	1,178	2,606	1,121	4,904	852	– –	– –	4,371	– –	– –	– –
1970	138	19	2,400	2,011	1,404	5,814	489	– –	– –	7,347	– –	– –	– –
1975	72	18	1,695	858	1,382	3,935	492	– –	– –	9,837	– –	– –	– –
1980	41	19	1,580	1,200	1,192	3,972	587	– –	– –	12,580	– –	– –	– –
1985	14	16	1,287	1,211	1,468	3,966	729	– –	– –	14,661	– –	– –	– –
1990	1	18	1,199	550	1,328	3,077	296	– –	– –	18,258	– –	– –	– –
1995	2	25	692	470	1,662	2,824	446	– –	– –	21,392	– –	– –	– –
1996	2	29	712	561	1,541	2,814	463	– –	– –	22,514	– –	– –	– –
1997	(s)	26	535	610	1,570	2,715	363	– –	– –	21,611	– –	– –	– –
1998	3	25	475	680	1,329	2,484	323	– –	– –	23,558	– –	– –	– –
1999	28	26	503	553	1,563	2,618	331	– –	– –	23,699	– –	– –	– –
2000	0	29	482	514	1,797	2,793	357	– –	– –	25,270	– –	– –	– –
2001	0	27	419	498	1,185	2,102	240	– –	– –	24,875	– –	– –	– –
2002	(s)	28	386	291	1,517	2,195	243	– –	– –	26,787	– –	– –	– –
2003	0	29	445	377	1,593	2,415	256	– –	– –	26,422	– –	– –	– –
2004	0	29	288	544	1,673	2,505	263	– –	– –	27,910	– –	– –	– –
2005	0	29	241	476	1,666	2,383	192	– –	– –	28,676	– –	– –	– –
2006	8	25	211	362	1,332	1,905	170	– –	– –	28,539	– –	– –	– –
2007	(s)	25	172	192	1,337	1,700	188	– –	– –	29,569	– –	– –	– –
2008	0	27	153	80	1,502	1,735	210	– –	– –	29,727	– –	– –	– –
2009	0	27	158	79	1,425	1,661	196	– –	– –	29,556	– –	– –	– –
2010	0	32	149	123	1,619	1,891	171	– –	– –	32,852	– –	– –	– –
2011	0	27	111	55	R 1,272	R 1,437	175	– –	– –	30,802	– –	– –	– –
2012	0	23	108	20	966	1,094	163	– –	– –	28,366	– –	– –	– –
2013	0	29	77	23	1,080	1,180	225	– –	– –	28,813	– –	– –	– –
2014	0	32	41	40	1,185	1,266	225	– –	– –	30,716	– –	– –	– –
							Trillion Btu						
1960	4.9	7.1	9.3	19.7	2.8	31.8	25.4	NA	NA	11.2	80.3	27.6	107.9
1965	3.2	12.4	6.9	14.8	4.3	25.9	17.0	NA	NA	14.9	73.5	35.6	109.1
1970	3.3	19.5	14.0	11.4	5.4	30.8	9.8	NA	NA	25.1	88.4	60.6	149.0
1975	1.7	18.6	9.9	4.9	5.3	20.0	9.8	NA	NA	33.6	83.8	80.5	164.3
1980	1.0	19.5	9.2	6.8	4.6	20.6	11.7	NA	NA	42.9	95.7	103.1	198.9
1985	0.4	16.9	7.5	6.9	5.6	20.0	14.6	NA	NA	50.0	101.8	114.6	216.4
1990	(s)	18.9	7.0	3.1	5.1	15.2	5.9	0.1	(s)	62.3	102.4	140.6	243.1
1995	0.1	25.8	4.0	2.7	6.4	13.1	8.9	0.1	(s)	73.0	121.0	164.4	285.4
1996	0.1	30.3	4.1	3.2	5.9	13.2	9.3	0.1	(s)	76.8	129.8	172.6	302.3
1997	(s)	26.5	3.1	3.5	6.0	12.6	7.3	0.1	(s)	73.7	120.3	165.7	286.0
1998	0.1	26.3	2.8	3.9	5.1	11.7	6.5	0.1	(s)	80.4	125.1	180.0	305.0
1999	0.7	26.4	2.9	3.1	6.0	12.1	6.6	0.1	(s)	80.9	126.9	180.2	307.1
2000	0.0	29.9	2.8	2.9	6.9	12.6	7.1	0.1	(s)	86.2	136.0	190.7	326.7
2001	0.0	28.5	2.4	2.8	4.5	9.8	4.8	0.2	(s)	84.9	128.2	188.4	316.6
2002	(s)	28.5	2.2	1.6	5.8	9.7	4.9	0.2	(s)	91.4	134.7	197.7	332.4
2003	0.0	30.2	2.6	2.1	6.1	10.8	5.1	0.2	(s)	90.2	136.6	198.7	335.3
2004	0.0	30.3	1.7	3.1	6.4	11.2	5.3	0.2	(s)	95.2	142.3	211.6	353.9
2005	0.0	29.6	1.4	2.7	6.4	10.5	3.8	0.3	(s)	97.8	142.1	214.6	356.7
2006	0.2	25.9	1.2	2.1	5.1	8.4	3.4	0.3	(s)	97.4	135.6	214.1	349.7
2007	(s)	26.1	1.0	1.1	5.1	7.2	3.8	0.4	(s)	100.9	138.3	224.1	362.5
2008	0.0	28.0	0.9	0.5	5.8	7.1	4.2	0.4	(s)	101.4	141.2	226.5	367.8
2009	0.0	28.0	0.9	0.4	5.5	6.8	3.9	0.6	(s)	100.8	140.2	220.4	360.6
2010	0.0	33.2	0.9	0.7	6.2	7.8	3.4	0.6	0.1	112.1	157.1	245.6	402.7
2011	0.0	27.4	0.6	0.3	R 4.9	R 5.8	3.5	0.6	0.1	105.1	R 142.6	226.9	R 369.5
2012	0.0	23.3	0.6	0.1	3.7	4.4	3.3	0.6	0.1	96.8	128.6	211.3	339.8
2013	0.0	R 29.1	0.4	0.1	4.1	4.7	4.5	0.6	0.1	98.3	R 137.4	214.2	351.6
2014	0.0	32.6	0.2	0.2	4.5	5.0	4.5	0.6	0.2	104.8	147.7	229.0	376.7

[a] Beginning in 2008, data are no longer collected and are assumed to be zero.
[b] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Wood and wood-derived fuels.
[e] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[f] Solar thermal and photovoltaic energy. Includes distributed solar thermal and photovoltaic energy used in the commercial and industrial sectors.
[g] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[h] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2014, South Carolina

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass	Geothermal [f]	Retail Electricity Sales	Net Energy [f,h]	Electrical System Energy Losses [i]	Total [f,h]
			Distillate Fuel Oil	Kerosene	LPG [b]	Motor Gasoline [c]	Residual Fuel Oil	Total [d]		Wood and Waste [f,g]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			Million Kilowatthours			
1960	137	5	474	93	358	275	176	1,377	NA	– –	– –	1,957	– –	– –	– –
1965	98	7	350	70	549	301	121	1,391	NA	– –	– –	2,531	– –	– –	– –
1970	108	14	714	54	688	204	80	1,740	NA	– –	– –	4,237	– –	– –	– –
1975	169	17	504	23	678	225	160	1,589	NA	– –	– –	7,121	– –	– –	– –
1980	156	23	481	25	584	240	35	1,365	NA	– –	– –	8,705	– –	– –	– –
1985	51	15	939	48	720	230	80	2,017	NA	– –	– –	9,778	– –	– –	– –
1990	5	15	721	12	651	256	17	1,658	2	– –	– –	12,693	– –	– –	– –
1995	15	19	1,002	26	815	32	38	1,913	3	– –	– –	14,863	– –	– –	– –
1996	17	20	964	23	755	32	37	1,811	3	– –	– –	15,388	– –	– –	– –
1997	1	20	1,049	16	770	31	10	1,876	2	– –	– –	15,645	– –	– –	– –
1998	20	20	1,502	47	651	58	6	2,265	3	– –	– –	17,290	– –	– –	– –
1999	209	21	1,043	30	766	34	10	1,883	1	– –	– –	17,488	– –	– –	– –
2000	0	22	759	54	881	35	50	1,780	1	– –	– –	18,434	– –	– –	– –
2001	0	21	769	40	581	36	113	1,539	1	– –	– –	18,430	– –	– –	– –
2002	(s)	21	669	24	744	38	19	1,494	(s)	– –	– –	19,107	– –	– –	– –
2003	0	22	604	22	680	37	18	1,361	1	– –	– –	19,336	– –	– –	– –
2004	0	22	553	26	806	33	47	1,464	2	– –	– –	20,113	– –	– –	– –
2005	0	22	621	27	735	34	77	1,495	3	– –	– –	20,498	– –	– –	– –
2006	80	21	694	27	724	35	17	1,496	2	– –	– –	20,923	– –	– –	– –
2007	(s)	21	692	18	676	35	14	1,437	1	– –	– –	21,746	– –	– –	– –
2008	12	22	641	18	841	35	1	1,536	1	– –	– –	21,676	– –	– –	– –
2009	3	22	511	6	546	35	(s)	1,099	1	– –	– –	21,440	– –	– –	– –
2010	2	24	604	18	707	35	0	1,364	1	– –	– –	22,320	– –	– –	– –
2011	0	22	555	5	R 632	35	1	R 1,227	(s)	– –	– –	21,593	– –	– –	– –
2012	(s)	21	527	2	723	34	0	1,286	(s)	– –	– –	21,251	– –	– –	– –
2013	0	24	498	1	662	36	0	1,196	4	– –	– –	21,120	– –	– –	– –
2014	0	25	533	1	739	35	2	1,310	3	– –	– –	21,656	– –	– –	– –
			Trillion Btu												
1960	3.4	4.8	2.8	0.5	1.4	1.4	1.1	7.2	NA	0.5	NA	6.7	22.6	16.5	39.1
1965	2.4	7.3	2.0	0.4	2.1	1.6	0.8	6.9	NA	0.3	NA	8.6	25.6	20.6	46.2
1970	2.6	14.2	4.2	0.3	2.6	1.1	0.5	8.7	NA	0.2	NA	14.5	40.1	35.0	75.1
1975	4.0	17.6	2.9	0.1	2.6	1.2	1.0	7.9	NA	0.2	NA	24.3	53.9	58.3	112.2
1980	3.8	23.6	2.8	0.1	2.2	1.3	0.2	6.7	NA	0.3	NA	29.7	64.1	71.4	135.4
1985	1.3	15.7	5.5	0.3	2.8	1.2	0.5	10.2	NA	0.3	NA	33.4	60.9	76.4	137.3
1990	0.1	15.8	4.2	0.1	2.5	1.3	0.1	8.2	(s)	2.8	0.0	43.3	70.3	97.8	168.1
1995	0.4	19.4	5.8	0.1	3.1	0.2	0.2	9.5	(s)	3.6	0.0	50.7	83.6	114.2	197.8
1996	0.4	20.9	5.6	0.1	2.9	0.2	0.2	9.0	(s)	3.6	0.0	52.5	86.5	118.0	204.5
1997	(s)	20.2	6.1	0.1	3.0	0.2	0.1	9.4	(s)	3.4	0.0	53.4	86.4	120.0	206.4
1998	0.5	20.5	8.7	0.3	2.5	0.3	(s)	11.9	(s)	3.4	0.0	59.0	95.4	132.1	227.4
1999	5.5	21.2	6.1	0.2	2.9	0.2	0.1	9.4	(s)	3.5	0.0	59.7	99.3	133.0	232.2
2000	0.0	22.7	4.4	0.3	3.4	0.2	0.3	8.6	(s)	3.5	0.0	62.9	97.7	139.1	236.8
2001	0.0	21.5	4.5	0.2	2.2	0.2	0.7	7.8	(s)	2.1	0.0	62.9	94.3	139.6	233.9
2002	(s)	21.7	3.9	0.1	2.9	0.2	0.1	7.2	(s)	0.9	0.0	65.2	95.0	141.0	236.0
2003	0.0	23.2	3.5	0.1	2.6	0.2	0.1	6.6	(s)	2.2	0.0	66.0	97.9	145.4	243.3
2004	0.0	23.0	3.2	0.1	3.1	0.2	0.3	6.9	(s)	2.1	0.0	68.6	100.7	152.5	253.2
2005	0.0	22.9	3.6	0.2	2.8	0.2	0.5	7.3	(s)	1.9	0.0	69.9	102.0	153.4	255.4
2006	1.9	21.5	4.0	0.2	2.8	0.2	0.1	7.2	(s)	1.8	0.0	71.4	103.9	157.0	260.9
2007	(s)	21.7	4.0	0.1	2.6	0.2	0.1	7.0	(s)	1.8	0.0	74.2	104.7	164.8	269.5
2008	0.3	23.0	3.7	0.1	3.2	0.2	(s)	7.2	(s)	1.8	0.0	74.0	106.3	165.2	271.5
2009	0.1	22.6	3.0	(s)	2.1	0.2	(s)	5.3	(s)	1.4	0.0	73.2	102.6	159.9	262.5
2010	0.1	24.7	3.5	0.1	2.7	0.2	0.0	6.5	(s)	0.5	0.0	76.2	107.9	166.8	274.8
2011	0.0	22.6	3.2	(s)	R 2.4	0.2	(s)	R 5.8	(s)	0.5	0.0	73.7	R 102.6	159.1	R 261.7
2012	(s)	21.8	3.0	(s)	2.8	0.2	0.0	6.0	(s)	0.5	0.0	72.5	100.8	158.3	259.1
2013	0.0	24.3	2.9	(s)	2.5	0.2	0.0	5.6	(s)	0.5	0.0	72.1	102.5	157.0	259.5
2014	0.0	26.0	3.1	(s)	2.8	0.2	(s)	6.1	(s)	0.5	0.0	73.9	106.5	161.4	268.0

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Liquefied petroleum gases, includes ethane and olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[d] Includes small amounts of petroleum coke not shown separately.
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Distributed solar thermal and photovoltaic energy consumed in the commercial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by commercial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[i] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2014, South Carolina

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass		Geo-thermal [f]	Retail Electricity Sales	Net Energy [f,i]	Electrical System Energy Losses [j]	Total [f,i]
			Distillate Fuel Oil	LPG [b]	Motor Gasoline [c]	Residual Fuel Oil	Other [d]	Total		Wood and Waste [f,g]	Losses and Co-products [h]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh				Million kWh			
1960	1,758	23	1,959	273	614	3,392	3,022	9,261	97	– –	– –	– –	6,234	– –	– –	– –
1965	1,835	47	1,748	415	517	2,438	2,652	7,771	79	– –	– –	– –	7,450	– –	– –	– –
1970	1,861	79	2,655	775	332	1,608	2,865	8,234	37	– –	– –	– –	10,110	– –	– –	– –
1975	1,200	70	2,040	1,066	209	2,687	3,232	9,233	48	– –	– –	– –	12,766	– –	– –	– –
1980	1,805	92	1,875	1,368	96	4,245	3,159	10,743	49	– –	– –	– –	15,979	– –	– –	– –
1985	2,525	63	1,897	834	702	2,233	3,184	8,851	49	– –	– –	– –	21,829	– –	– –	– –
1990	2,310	87	2,317	849	703	1,888	4,202	9,959	0	– –	– –	– –	24,701	– –	– –	– –
1995	2,188	98	1,904	1,272	426	2,111	4,915	10,627	0	– –	– –	– –	28,819	– –	– –	– –
1996	2,000	95	2,124	1,326	452	2,245	4,476	10,624	0	– –	– –	– –	29,185	– –	– –	– –
1997	2,012	103	1,937	3,748	478	1,974	5,441	13,578	0	– –	– –	– –	31,278	– –	– –	– –
1998	1,962	102	2,030	2,571	388	1,589	5,575	12,152	0	– –	– –	– –	31,606	– –	– –	– –
1999	1,861	103	2,190	1,502	346	1,120	5,952	11,110	0	– –	– –	– –	32,117	– –	– –	– –
2000	1,912	97	2,242	2,304	333	1,734	5,958	12,570	0	– –	– –	– –	33,308	– –	– –	– –
2001	2,038	80	2,458	1,759	812	1,700	7,462	14,192	0	– –	– –	– –	31,528	– –	– –	– –
2002	1,923	96	2,333	1,070	870	1,477	6,724	12,474	0	– –	– –	– –	31,926	– –	– –	– –
2003	1,983	79	2,390	814	921	3,167	6,902	14,194	0	– –	– –	– –	31,296	– –	– –	– –
2004	1,794	78	2,612	564	1,061	3,433	9,125	16,794	0	– –	– –	– –	31,886	– –	– –	– –
2005	1,504	74	3,071	1,096	1,033	3,328	8,889	17,417	0	– –	– –	– –	32,080	– –	– –	– –
2006	1,439	77	2,533	1,068	1,086	1,828	9,560	16,074	0	– –	– –	– –	31,416	– –	– –	– –
2007	1,270	76	2,286	756	713	1,603	8,292	13,650	0	– –	– –	– –	30,632	– –	– –	– –
2008	1,149	72	2,227	579	763	1,034	7,583	12,186	0	– –	– –	– –	29,247	– –	– –	– –
2009	896	65	1,669	616	744	919	R 8,802	R 12,751	0	– –	– –	– –	25,421	– –	– –	– –
2010	923	73	1,470	543	518	667	R 6,066	R 9,265	0	– –	– –	– –	27,307	– –	– –	– –
2011	911	77	1,412	R 550	507	524	R 4,866	R 7,859	0	– –	– –	– –	28,094	– –	– –	– –
2012	506	81	1,698	406	524	328	R 4,850	R 7,806	0	– –	– –	– –	28,164	– –	– –	– –
2013	504	84	1,182	415	R 550	175	R 5,015	R 7,338	0	– –	– –	– –	28,669	– –	– –	– –
2014	549	83	1,489	482	472	183	5,239	7,865	0	– –	– –	– –	29,248	– –	– –	– –
			Trillion Btu													
1960	44.7	23.3	11.4	1.1	3.2	21.3	18.8	55.9	1.0	17.3	NA	NA	21.3	163.5	52.6	216.1
1965	46.2	48.7	10.2	1.7	2.7	15.3	16.7	46.7	0.8	23.2	NA	NA	25.4	191.1	60.7	251.8
1970	44.2	80.9	15.5	2.9	1.7	10.1	18.4	48.6	0.4	31.0	NA	NA	34.5	239.7	83.4	323.1
1975	28.2	72.0	11.9	3.9	1.1	16.9	20.8	54.5	0.5	31.9	NA	NA	43.6	230.6	104.5	335.1
1980	44.0	95.1	10.9	5.0	0.5	26.7	19.7	62.8	0.5	27.7	NA	NA	54.5	284.6	131.0	415.6
1985	62.8	64.8	11.1	3.0	3.7	14.0	19.8	51.5	0.5	32.5	0.0	NA	74.5	286.5	170.6	457.1
1990	58.0	89.3	13.5	3.0	3.7	11.9	26.3	58.4	0.0	63.0	0.0	0.0	84.3	353.0	190.2	543.2
1995	55.1	101.0	11.1	4.5	2.2	13.3	30.9	62.0	0.0	76.5	0.0	0.0	98.3	392.9	221.4	614.3
1996	50.1	98.4	12.4	4.7	2.4	14.1	28.3	61.9	0.0	87.4	0.0	0.0	99.6	397.2	223.7	620.9
1997	50.5	106.1	11.3	13.3	2.5	12.4	34.9	74.5	0.0	90.9	0.0	0.0	106.7	428.7	239.8	668.5
1998	49.1	105.8	11.8	9.1	2.0	10.0	35.0	68.0	0.0	83.5	0.0	0.0	107.8	414.2	241.4	655.7
1999	46.6	105.6	12.7	5.3	1.8	7.0	37.1	64.0	0.0	69.4	0.0	0.0	109.6	395.2	244.2	639.4
2000	50.2	100.1	13.0	8.2	1.7	10.9	37.7	71.6	0.0	66.1	0.0	0.0	113.6	401.6	251.4	653.0
2001	53.1	82.7	14.3	6.2	4.2	10.7	46.2	81.7	0.0	50.9	0.0	0.0	107.6	376.0	238.8	614.8
2002	50.6	99.4	13.6	3.8	4.5	9.3	41.6	72.8	0.0	60.4	0.0	0.0	108.9	392.2	235.6	627.8
2003	51.9	81.7	13.9	2.9	4.8	19.9	42.9	84.4	0.0	58.9	0.0	0.0	106.8	383.7	235.4	619.1
2004	46.6	81.2	15.2	2.0	5.5	21.6	55.2	99.5	0.0	62.3	0.0	0.0	108.8	398.3	241.8	640.1
2005	38.8	76.8	17.9	3.9	5.4	20.9	53.9	102.0	0.0	61.9	0.0	0.0	109.5	388.9	240.1	629.0
2006	37.0	80.1	14.7	3.8	5.6	11.5	57.6	93.2	0.0	68.2	0.0	0.0	107.2	385.7	235.7	621.4
2007	32.9	79.1	13.2	2.7	3.7	10.1	49.9	79.5	0.0	67.2	0.0	0.0	104.5	363.2	232.2	595.4
2008	29.7	74.3	12.9	2.0	3.9	6.5	45.3	70.6	0.0	67.7	0.0	0.0	99.8	342.1	222.9	565.0
2009	23.2	66.7	9.7	2.1	3.8	5.8	R 52.5	R 73.9	0.0	65.8	0.0	0.0	86.7	R 316.3	189.6	R 505.9
2010	23.9	75.1	8.5	1.9	2.6	4.2	R 36.8	R 54.0	0.0	70.0	0.0	0.0	93.2	R 316.1	204.1	R 520.2
2011	23.2	78.6	8.2	R 1.9	2.6	3.3	R 29.8	R 45.7	0.0	R 79.6	0.0	0.0	95.9	R 323.0	207.0	R 530.0
2012	12.9	82.7	9.8	1.4	2.7	2.1	R 29.4	R 45.3	0.0	R 82.1	0.0	0.0	96.1	R 319.1	209.8	R 528.9
2013	13.3	R 85.1	6.8	1.4	2.8	1.1	R 30.3	R 42.5	0.0	R 76.1	0.0	0.0	97.8	R 314.7	213.1	R 527.8
2014	14.4	85.3	8.6	1.7	2.4	1.1	31.5	45.3	0.0	80.4	0.0	0.0	99.8	325.2	218.0	543.2

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Liquefied petroleum gases, includes ethane and olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[d] Includes asphalt and road oil, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Losses and co-products from the production of fuel ethanol.
[i] Distributed solar thermal and photovoltaic energy consumed in the industrial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline but not shown in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by industrial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[j] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. – – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2014, South Carolina

Year	Coal	Natural Gas [a]	Petroleum								Retail Electricity Sales	Net Energy [e,f]	Electrical System Energy Losses [g]	Total [e,f]
			Aviation Gasoline	Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Lubricants	Motor Gasoline [d]	Residual Fuel Oil	Total				
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	30	1	215	1,196	3,131	13	289	17,205	1,139	23,188	0	– –	– –	– –
1965	6	2	354	1,556	2,958	12	243	20,612	1,313	27,048	0	– –	– –	– –
1970	3	3	228	2,899	3,170	60	237	28,220	1,605	36,420	0	– –	– –	– –
1975	(s)	3	142	4,019	2,692	79	213	34,995	419	42,560	0	– –	– –	– –
1980	0	3	149	6,156	3,062	33	261	35,181	844	45,686	0	– –	– –	– –
1985	0	2	136	7,949	3,184	140	237	36,787	606	49,039	0	– –	– –	– –
1990	0	3	101	10,512	2,939	87	267	42,305	502	56,713	0	– –	– –	– –
1995	0	3	123	10,703	1,027	77	255	46,515	432	59,133	0	– –	– –	– –
1996	0	3	59	11,107	1,292	44	247	46,944	662	60,356	0	– –	– –	– –
1997	0	3	64	11,894	1,328	62	261	48,959	550	63,118	0	– –	– –	– –
1998	0	3	55	13,609	1,438	50	273	50,770	418	66,613	0	– –	– –	– –
1999	0	4	100	13,978	1,536	26	276	52,393	377	68,687	0	– –	– –	– –
2000	0	3	76	14,791	1,861	55	272	52,672	373	70,100	0	– –	– –	– –
2001	0	3	72	15,344	1,851	37	249	52,973	279	70,806	0	– –	– –	– –
2002	0	3	87	15,520	1,548	31	246	54,314	516	72,262	0	– –	– –	– –
2003	0	3	93	15,642	1,459	64	228	54,976	594	73,056	0	– –	– –	– –
2004	0	3	83	18,270	1,656	74	231	60,597	1,993	82,904	0	– –	– –	– –
2005	0	2	97	17,283	1,609	110	230	58,235	1,562	79,125	0	– –	– –	– –
2006	0	2	109	18,151	1,805	120	224	60,658	1,715	82,783	0	– –	– –	– –
2007	0	3	108	18,412	1,881	88	231	60,580	1,563	82,863	0	– –	– –	– –
2008	0	3	71	16,512	1,751	165	214	61,555	1,424	81,693	0	– –	– –	– –
2009	0	3	94	16,139	1,076	110	193	64,623	1,831	84,065	0	– –	– –	– –
2010	0	3	80	18,019	967	104	214	62,479	2,185	84,050	0	– –	– –	– –
2011	0	3	70	18,130	1,076	112	203	60,679	2,672	82,943	0	– –	– –	– –
2012	0	3	42	15,806	1,505	136	187	61,621	2,189	81,486	0	– –	– –	– –
2013	0	3	37	18,609	2,048	163	198	R 62,864	1,545	R 85,464	0	– –	– –	– –
2014	0	2	52	17,712	2,133	180	206	63,063	962	84,307	0	– –	– –	– –
			Trillion Btu											
1960	0.8	1.3	1.1	7.0	16.8	0.1	1.8	90.4	7.2	124.2	0.0	126.2	0.0	126.2
1965	0.2	2.4	1.8	9.1	15.8	(s)	1.5	108.3	8.3	144.7	0.0	147.3	0.0	147.3
1970	0.1	3.4	1.2	16.9	17.1	0.2	1.4	148.2	10.1	195.2	0.0	198.6	0.0	198.6
1975	(s)	2.7	0.7	23.4	14.5	0.3	1.3	183.8	2.6	226.7	0.0	229.4	0.0	229.4
1980	0.0	3.1	0.8	35.9	16.6	0.1	1.6	184.8	5.3	245.0	0.0	248.1	0.0	248.1
1985	0.0	2.3	0.7	46.3	17.2	0.5	1.4	193.2	3.8	263.3	0.0	265.6	0.0	265.6
1990	0.0	2.9	0.5	61.2	16.0	0.3	1.6	222.2	3.2	305.1	0.0	308.6	0.0	308.6
1995	0.0	3.0	0.6	62.3	5.8	0.3	1.5	242.7	2.7	316.0	0.0	319.0	0.0	319.0
1996	0.0	3.2	0.3	64.6	7.3	0.2	1.5	245.0	4.2	323.0	0.0	326.3	0.0	326.3
1997	0.0	3.0	0.3	69.2	7.5	0.2	1.6	255.3	3.5	337.7	0.0	340.7	0.0	340.7
1998	0.0	3.3	0.3	79.2	8.2	0.2	1.7	264.8	2.6	356.9	0.0	360.1	0.0	360.1
1999	0.0	3.7	0.5	81.3	8.7	0.1	1.7	273.1	2.4	367.8	0.0	371.5	0.0	371.5
2000	0.0	3.6	0.4	86.1	10.6	0.2	1.7	274.6	2.3	375.8	0.0	379.4	0.0	379.4
2001	0.0	3.1	0.4	89.3	10.5	0.1	1.5	276.2	1.8	379.8	0.0	382.8	0.0	382.8
2002	0.0	3.3	0.4	90.3	8.8	0.1	1.5	283.0	3.2	387.4	0.0	390.7	0.0	390.7
2003	0.0	2.9	0.5	91.0	8.3	0.2	1.4	286.0	3.7	391.2	0.0	394.1	0.0	394.1
2004	0.0	2.6	0.4	106.3	9.4	0.3	1.4	315.2	12.5	445.5	0.0	448.1	0.0	448.1
2005	0.0	2.5	0.5	100.5	9.1	0.4	1.4	302.7	9.8	424.5	0.0	427.0	0.0	427.0
2006	0.0	2.4	0.6	105.3	10.2	0.5	1.4	314.9	10.8	443.6	0.0	446.0	0.0	446.0
2007	0.0	2.7	0.5	106.5	10.7	0.3	1.4	312.3	9.8	441.6	0.0	444.3	0.0	444.3
2008	0.0	2.7	0.4	95.4	9.9	0.6	1.3	315.5	9.0	432.1	0.0	434.8	0.0	434.8
2009	0.0	2.9	0.5	93.3	6.1	0.4	1.2	329.6	11.5	442.6	0.0	445.6	0.0	445.6
2010	0.0	3.5	0.4	104.1	5.5	0.4	1.3	317.3	13.7	442.7	0.0	446.2	0.0	446.2
2011	0.0	3.5	0.4	104.7	6.1	0.4	1.2	307.5	16.8	437.2	0.0	440.6	0.0	440.6
2012	0.0	3.5	0.2	91.3	8.5	0.5	1.1	312.0	13.8	427.4	0.0	430.9	0.0	430.9
2013	0.0	2.6	0.2	107.4	11.6	0.6	1.2	R 318.2	9.7	R 449.0	0.0	R 451.6	0.0	R 451.6
2014	0.0	2.5	0.3	102.3	12.1	0.7	1.3	319.1	6.0	441.7	0.0	444.2	0.0	444.2

[a] Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, natural gas consumed as vehicle fuel.
[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Beginning in 1993, motor gasoline includes fuel ethanol blended into the product.
[e] There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of renewable energy sources beginning in 1981.
[f] For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.
[g] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.
– – = Not applicable.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2014, South Carolina

Year	Coal	Natural Gas [a]	Petroleum				Nuclear Electric Power	Hydroelectric Power [d]	Biomass	Geothermal [f]	Solar/PV [f,g]	Wind [f]	Net Electricity Imports [h]	Total [f,i]
			Distillate Fuel Oil [b]	Petroleum Coke	Residual Fuel Oil [c]	Total			Wood and Waste [e,f]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			Million Kilowatthours				
1960	1,596	23	9	0	24	33	0	3,513	– –	0	NA	NA	0	– –
1965	2,690	19	16	0	44	60	75	3,438	– –	0	NA	NA	0	– –
1970	3,708	45	756	0	2,042	2,798	7	2,256	– –	0	NA	NA	0	– –
1975	4,401	15	118	0	4,400	4,517	19,458	4,366	– –	0	NA	NA	0	– –
1980	7,927	5	567	0	2,080	2,647	17,404	2,976	– –	0	NA	NA	0	– –
1985	7,888	(s)	183	0	1	184	31,826	1,786	– –	0	0	0	0	– –
1990	9,131	7	117	0	8	125	42,881	3,296	– –	0	0	0	0	– –
1995	10,074	7	200	0	68	268	49,173	3,454	– –	0	0	0	0	– –
1996	11,832	1	267	0	39	306	43,571	3,038	– –	0	0	0	0	– –
1997	12,096	3	401	0	56	457	44,916	2,956	– –	0	0	0	0	– –
1998	12,664	9	611	0	198	809	48,759	3,567	– –	0	0	0	0	– –
1999	13,666	10	558	0	250	807	50,814	1,686	– –	0	0	0	0	– –
2000	15,034	9	606	0	166	772	50,888	1,533	– –	0	0	0	0	– –
2001	14,382	11	399	0	84	483	49,870	1,225	– –	0	0	0	0	– –
2002	14,341	37	331	0	68	399	53,326	1,389	– –	0	0	0	0	– –
2003	14,714	13	450	80	37	566	50,418	3,665	– –	0	0	0	0	– –
2004	15,557	31	352	804	67	1,223	51,201	2,445	– –	0	0	0	0	– –
2005	15,793	45	332	443	72	846	53,138	2,936	– –	0	0	0	0	– –
2006	15,761	50	223	24	29	276	50,797	1,805	– –	0	0	0	0	– –
2007	16,524	51	318	0	45	364	53,200	1,555	– –	0	0	0	0	– –
2008	16,879	46	167	92	4	264	51,763	1,123	– –	0	0	0	0	– –
2009	14,071	74	179	629	35	844	52,150	2,331	– –	0	0	0	0	– –
2010	15,411	87	226	45	11	281	51,988	2,375	– –	0	0	0	0	– –
2011	13,970	100	167	0	0	167	52,903	1,554	– –	0	0	0	0	– –
2012	11,658	116	180	0	0	180	51,145	1,420	– –	0	0	0	0	– –
2013	9,973	94	182	0	0	182	54,252	3,156	– –	0	(s)	0	0	– –
2014	11,797	87	472	0	0	472	52,419	2,566	– –	0	5	0	0	– –
							Trillion Btu							
1960	42.7	24.1	0.1	0.0	0.2	0.2	0.0	37.8	0.0	0.0	NA	NA	0.0	104.8
1965	69.5	19.6	0.1	0.0	0.3	0.4	0.9	35.9	0.0	0.0	NA	NA	0.0	126.2
1970	90.0	46.3	4.4	0.0	12.8	17.2	0.1	23.7	0.0	0.0	NA	NA	0.0	177.3
1975	106.3	15.0	0.7	0.0	27.7	28.3	214.3	45.4	0.0	0.0	NA	NA	0.0	409.4
1980	196.9	5.6	3.3	0.0	13.1	16.4	189.8	30.9	0.0	0.0	NA	NA	0.0	439.6
1985	198.2	0.5	1.1	0.0	(s)	1.1	338.1	18.7	0.0	0.0	0.0	0.0	0.0	556.5
1990	231.0	7.1	0.7	0.0	(s)	0.7	453.8	34.3	0.0	0.0	0.0	0.0	0.0	727.0
1995	259.0	6.8	1.2	0.0	0.4	1.6	516.7	35.6	0.0	0.0	0.0	0.0	0.0	819.6
1996	302.0	1.2	1.6	0.0	0.2	1.8	457.6	31.4	0.0	0.0	0.0	0.0	0.0	794.0
1997	310.9	2.8	2.3	0.0	0.4	2.7	471.3	30.2	0.0	0.0	0.0	0.0	0.0	817.9
1998	323.7	9.0	3.6	0.0	1.2	4.8	511.5	36.4	0.0	0.0	0.0	0.0	0.0	885.3
1999	349.3	11.1	3.2	0.0	1.6	4.8	531.0	17.2	0.0	0.0	0.0	0.0	0.0	913.5
2000	382.0	8.8	3.5	0.0	1.0	4.6	530.7	15.6	0.0	0.0	0.0	0.0	0.0	941.7
2001	361.3	11.3	2.3	0.0	0.5	2.9	520.8	12.7	0.0	0.0	0.0	0.0	0.0	909.0
2002	353.8	37.7	1.9	0.0	0.4	2.4	556.8	14.1	0.1	0.0	0.0	0.0	0.0	965.0
2003	367.7	13.9	2.6	0.5	0.2	3.3	525.5	37.1	0.2	0.0	0.0	0.0	0.0	947.7
2004	387.2	32.3	2.0	4.6	0.4	7.1	533.9	24.5	3.0	0.0	0.0	0.0	0.0	988.1
2005	392.3	46.6	1.9	2.5	0.5	4.9	554.5	29.4	6.9	0.0	0.0	0.0	0.0	1,034.5
2006	393.0	52.2	1.3	0.1	0.2	1.6	530.1	17.9	6.9	0.0	0.0	0.0	0.0	1,001.7
2007	411.1	52.7	1.8	0.0	0.3	2.1	558.0	15.4	6.4	0.0	0.0	0.0	0.0	1,045.7
2008	415.4	47.8	1.0	0.5	(s)	1.5	541.0	11.1	6.8	0.0	0.0	0.0	0.0	1,023.6
2009	348.7	77.1	1.0	3.6	0.2	4.9	545.4	22.7	8.5	0.0	0.0	0.0	0.0	1,007.4
2010	381.1	89.5	1.3	0.3	0.1	1.6	543.4	23.2	8.8	0.0	0.0	0.0	0.0	1,047.5
2011	342.9	103.3	1.0	0.0	0.0	1.0	553.6	15.1	8.9	0.0	0.0	0.0	0.0	1,024.8
2012	285.7	119.1	1.0	0.0	0.0	1.0	536.0	13.5	10.7	0.0	0.0	0.0	0.0	966.0
2013	244.1	95.7	1.1	0.0	0.0	1.1	566.9	30.1	11.7	0.0	(s)	0.0	0.0	949.5
2014	291.3	89.5	2.7	0.0	0.0	2.7	548.2	24.4	16.1	0.0	(s)	0.0	0.0	972.3

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.
[c] Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
[d] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[e] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Solar thermal and photovoltaic energy.
[h] Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.
[i] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.