



Petroleum Supply Monthly

February 2006

With Data for December 2005



Energy Information Administration

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Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

This report is available on the World Wide Web at:

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Data Available Electronically

Data from the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and the *Petroleum Supply Annual* publications as well as data from other sources are available electronically on the Energy Information Administration's Web Site, and the Comprehensive Oil and Gas Information Source (COGIS). The schedule for data release is as follows:

Publications/Sources	Information
Weekly Petroleum Status Report	
Wednesday 10:30 a.m. (Weekly)	Table 1 (U.S. Balance Sheet) and Data Log (Table 11 plus 4-week averages)
Wednesday 1:00 p.m.	Table H1 (Petroleum Supply Summary) 6th-12th (monthly)
Winter Fuels Heating Prices (October - March)	
Wednesday 1:00 p.m. (Weekly)	All tables and highlights
Propane Data	
Wednesday 1:00 p.m. (Weekly)	Table 7 Monthly and Weekly Figure 7
Petroleum Supply Monthly	
23rd-26th (monthly)	Table H1 (Petroleum Supply Summary) and all Summary Statistics and Detailed Statistics Tables
Petroleum Supply Annual	All tables and data bases
Oxygenate Data	
23rd-26th (monthly)	Table D1 U.S. Summary
Imports Data	
7th-10th (preliminary)	Import data by company from the Form EIA-814, "Monthly Imports Report"
23rd-26th (final)	
COGIS= Comprehensive Oil and Gas Information Source	
WWW = World Wide Web (http://www.eia.doe.gov)	

Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

Data presented in the *PSM* are divided into two sections: Summary Statistics and Detailed Statistics.

Summary Statistics

The tables and figures in the Summary Statistics section of the *PSM* present a time series of selected petroleum data on a U.S. level. Most time series include preliminary estimates for one month based on the Weekly Petroleum Supply Reporting System; statistics based on the most recent data from the Monthly Petroleum Supply Reporting System (MPSRS); and statistics published in prior issues of the *PSM* and *PSA*.

Detailed Statistics

The Detailed Statistics tables of the *PSM* present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Appendices

Three appendices are provided to assist in understanding and interpreting the data presented in this publication:

- Appendix A (District Descriptions and Maps) - Geographic aggregations of the 50 States and the District of Columbia into Refining Districts which make up the PAD Districts.
- Appendix B (Explanatory Notes) - Information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables.
- Appendix D (EIA-819 Monthly Oxygenate Report) - Preliminary information on production and stocks of fuel ethanol and methyl tertiary butyl ether (MTBE) by PAD District. Data are collected from a sample of respondents reporting on the MPSRS surveys. Data are also published in the *WPSR* and are available electronically when the *PSM* is published.
- Appendix E (Northeast Heating Oil Reserve) - Contains volumes of heating oil held in terminals by the government as a reserve to reduce the risks of home heating oil shortages.

Industry terminology and product definitions are listed alphabetically in the Glossary. Final statistics for the data series published in the *PSM*, as well as additional data from the annual refinery and oxygenate capacity surveys are published in the *PSA*. The *PSA* is published approximately five months after the end of the report year.

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Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	154,216	-	309,620	2,980	312	466,011	493	0	1,007,781
Commercial	154,216	-	309,620	2,980	1,398	-	493	-	323,237
Alaskan	25,931	-	-	-	-	-	-	-	-
Lower 48 States	128,285	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-1,086	-	-	-	684,544
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	45,013	10,597	12,744	-	-29,287	17,214	1,700	78,727	117,581
Pentanes Plus	7,262	-	1,651	-	-1,250	6,315	211	3,637	8,070
Liquefied Petroleum Gases	37,751	10,597	11,093	-	-28,037	10,899	1,489	75,090	109,511
Ethane/Ethylene	15,503	551	9	-	-3,400	0	0	19,463	24,671
Propane/Propylene	13,708	16,793	9,019	-	-15,138	0	1,371	53,287	57,377
Normal Butane/Butylene	3,683	-5,912	1,651	-	-8,501	7,113	118	692	20,876
Isobutane/Isobutylene	4,857	-835	414	-	-998	3,786	0	1,648	6,587
Other Liquids	-	-	34,185	-1,429	-4,901	32,899	1,766	2,992	166,943
Other Hydrocarbons/Oxygenates	-	-	2,013	12,100	-372	13,160	1,325	0	8,663
Unfinished Oils	-	-	16,479	-	-8,205	21,750	0	2,934	85,861
Motor Gasoline Blend. Comp. (MGBC)	-	-	15,693	-13,529	3,587	-1,864	441	0	72,229
Reformulated	-	-	3,339	-2,102	2,483	-1,246	0	0	24,837
Conventional	-	-	12,354	-11,427	1,104	-618	441	0	47,392
Aviation Gasoline Blend. Comp.	-	-	0	-	89	-147	0	58	190
Finished Petroleum Products	-	537,941	62,125	14,971	3,510	-	30,058	581,469	403,553
Finished Motor Gasoline	-	262,695	16,461	14,971	1,854	-	5,657	286,616	134,770
Reformulated	-	90,275	5,982	2,337	236	-	538	97,821	20,292
Conventional	-	172,420	10,479	12,634	1,618	-	5,120	188,795	114,478
Finished Aviation Gasoline	-	360	2	-	-115	-	0	477	1,213
Kerosene-Type Jet Fuel	-	46,959	6,729	-	-688	-	651	53,725	41,784
Kerosene	-	2,390	302	-	102	-	9	2,581	5,092
Distillate Fuel Oil ^d	-	124,766	13,497	-	2,255	-	2,003	134,005	136,010
15 ppm sulfur and under	-	965	108	-	507	-	0	566	1,692
Greater than 15 ppm to 500 ppm sulfur	-	90,805	5,257	-	3,978	-	709	91,375	77,046
Greater than 500 ppm sulfur	-	32,996	8,132	-	-2,230	-	1,294	42,064	57,272
Residual Fuel Oil ^e	-	20,047	15,735	-	-2,473	-	7,330	30,925	37,327
Less than 0.31 percent sulfur	-	2,807	4,024	-	942	-	-	-	5,931
0.31 to 1.00 percent sulfur	-	4,941	5,185	-	-1,581	-	-	-	11,658
Greater than 1.00 percent sulfur	-	12,299	6,526	-	-1,825	-	-	-	19,563
Petrochemical Feedstocks	-	11,206	6,835	-	217	-	-	17,824	3,427
Naphtha for Petro. Feed. Use	-	5,820	3,110	-	193	-	-	8,737	1,949
Other Oils for Petro. Feed. Use	-	5,386	3,725	-	24	-	-	9,087	1,478
Special Naphthas	-	1,192	635	-	13	-	567	1,247	1,533
Lubricants	-	5,552	157	-	314	-	1,709	3,686	9,653
Waxes	-	521	117	-	33	-	172	433	549
Petroleum Coke	-	26,575	783	-	-551	-	11,696	16,213	9,777
Marketable	-	19,397	783	-	-551	-	11,696	9,035	9,777
Catalyst	-	7,178	-	-	-	-	-	7,178	-
Asphalt and Road Oil	-	12,453	864	-	3,081	-	235	10,001	20,955
Still Gas	-	21,189	-	-	-	-	-	21,189	-
Miscellaneous Products	-	2,036	8	-	-532	-	28	2,548	1,463
Total	199,229	548,538	418,674	16,522	-30,366	516,124	34,017	663,188	1,695,858

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
January-December 2005**
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks ^d
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	1,868,990	-	3,670,403	71,118	45,901	5,549,521	15,089	0	1,007,781
Commercial	1,868,990	-	3,656,386	71,118	36,957	-	15,089	-	323,237
Alaskan	315,420	-	-	-	-	-	-	-	-
Lower 48 States	1,553,569	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	14,017	-	8,944	-	-	-	684,544
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	14,017	-	-	-	-	-	-
Natural Gas Liquids and LRGs	623,911	209,752	133,266	-	6,560	158,437	21,733	780,199	117,581
Pentanes Plus	96,750	-	17,018	-	790	67,330	2,395	43,253	8,070
Liquefied Petroleum Gases	527,161	209,752	116,248	-	5,770	91,107	19,338	736,946	109,511
Ethane/Ethylene	235,948	7,265	137	-	3,591	0	0	239,759	24,671
Propane/Propylene	181,244	197,454	82,577	-	2,415	0	13,683	445,177	57,377
Normal Butane/Butylene	48,656	15,880	23,283	-	-720	42,707	5,655	40,177	20,876
Isobutane/Isobutylene	61,313	-10,847	10,251	-	484	48,400	0	11,833	6,587
Other Liquids	-	-	400,954	21,767	817	398,060	23,326	518	166,943
Other Hydrocarbons/Oxygenates	-	-	15,787	144,132	-1,469	146,207	15,181	0	8,663
Unfinished Oils	-	-	204,799	-	1,880	204,050	0	-1,131	85,861
Motor Gasoline Blend. Comp. (MGBC)	-	-	180,368	-122,365	353	49,505	8,145	0	72,229
Reformulated	-	-	30,821	2,509	-195	33,525	0	0	24,837
Conventional	-	-	149,547	-124,874	548	15,980	8,145	0	47,392
Aviation Gasoline Blend. Comp.	-	-	0	-	53	-1,702	0	1,649	190
Finished Petroleum Products	-	6,254,742	732,736	137,598	-2,088	-	368,512	6,758,653	403,553
Finished Motor Gasoline	-	3,013,930	220,398	137,598	-8,352	-	49,473	3,330,805	134,770
Reformulated	-	1,039,271	87,742	-883	-4,422	-	4,694	1,125,858	20,292
Conventional	-	1,974,659	132,656	138,481	-3,930	-	44,779	2,204,947	114,478
Finished Aviation Gasoline	-	6,120	713	-	-130	-	0	6,963	1,213
Kerosene-Type Jet Fuel	-	561,486	53,019	-	1,601	-	19,203	593,701	41,784
Kerosene	-	23,596	2,539	-	205	-	785	25,145	5,092
Distillate Fuel Oil	-	1,441,365	119,384	-	9,964	-	50,533	1,500,252	136,010
15 ppm sulfur and under	-	10,159	1,442	-	420	-	0	11,181	1,692
Greater than 15 ppm to 500 ppm sulfur	-	1,057,559	55,024	-	1,572	-	14,344	1,096,667	77,046
Greater than 500 ppm sulfur	-	373,647	62,918	-	7,972	-	36,188	392,405	57,272
Residual Fuel Oil ^e	-	227,884	192,011	-	-5,036	-	91,553	333,378	37,327
Less than 0.31 percent sulfur	-	27,643	33,824	-	265	-	-	-	5,931
0.31 to 1.00 percent sulfur	-	51,533	64,041	-	-2,809	-	-	-	11,658
Greater than 1.00 percent sulfur	-	148,708	94,146	-	-2,382	-	-	-	19,563
Petrochemical Feedstocks	-	139,354	108,887	-	429	-	-	247,812	3,427
Naphtha for Petro. Feed. Use	-	75,626	50,844	-	264	-	-	126,206	1,949
Other Oils for Petro. Feed. Use	-	63,728	58,043	-	165	-	-	121,606	1,478
Special Naphthas	-	13,519	5,098	-	-267	-	7,641	11,243	1,533
Lubricants	-	60,828	3,405	-	-715	-	14,683	50,265	9,653
Waxes	-	5,538	1,319	-	-91	-	1,705	5,243	549
Petroleum Coke	-	303,819	11,252	-	1,594	-	126,819	186,658	9,777
Marketable	-	217,335	11,252	-	1,594	-	126,819	100,174	9,777
Catalyst	-	86,484	-	-	-	-	-	86,484	-
Asphalt and Road Oil	-	185,974	14,569	-	-1,120	-	3,943	197,720	20,955
Still Gas	-	249,730	-	-	-	-	-	249,730	-
Miscellaneous Products	-	21,599	142	-	-170	-	2,175	19,736	1,463
Total	2,492,901	6,464,494	4,937,359	230,483	51,190	6,106,018	428,659	7,539,370	1,695,858

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	4,975	-	9,988	96	10	15,033	16	0
Commercial	4,975	-	9,988	96	45	-	16	-
Alaskan	836	-	-	-	-	-	-	-
Lower 48 States	4,138	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-35	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-
Natural Gas Liquids and LRGs	1,452	342	411	-	-945	555	55	2,540
Pentanes Plus	234	-	53	-	-40	204	7	117
Liquefied Petroleum Gases	1,218	342	358	-	-904	352	48	2,422
Ethane/Ethylene	500	18	0	-	-110	0	0	628
Propane/Propylene	442	542	291	-	-488	0	44	1,719
Normal Butane/Butylene	119	-191	53	-	-274	229	4	22
Isobutane/Isobutylene	157	-27	13	-	-32	122	0	53
Other Liquids	-	-	1,103	-46	-158	1,061	57	97
Other Hydrocarbons/Oxygenates	-	-	65	390	-12	425	43	0
Unfinished Oils	-	-	532	-	-265	702	0	95
Motor Gasoline Blend. Comp. (MGBC)	-	-	506	-436	116	-60	14	0
Reformulated	-	-	108	-68	80	-40	0	0
Conventional	-	-	399	-369	36	-20	14	0
Aviation Gasoline Blend. Comp.	-	-	0	-	3	-5	0	2
Finished Petroleum Products	-	17,353	2,004	483	113	-	970	18,757
Finished Motor Gasoline	-	8,474	531	483	60	-	182	9,246
Reformulated	-	2,912	193	75	8	-	17	3,156
Conventional	-	5,562	338	408	52	-	165	6,090
Finished Aviation Gasoline	-	12	0	-	-4	-	0	15
Kerosene-Type Jet Fuel	-	1,515	217	-	-22	-	21	1,733
Kerosene	-	77	10	-	3	-	0	83
Distillate Fuel Oil ^d	-	4,025	435	-	73	-	65	4,323
15 ppm sulfur and under	-	31	3	-	16	-	0	18
Greater than 15 ppm to 500 ppm sulfur	-	2,929	170	-	128	-	23	2,948
Greater than 500 ppm sulfur	-	1,064	262	-	-72	-	42	1,357
Residual Fuel Oil ^e	-	647	508	-	-80	-	236	998
Less than 0.31 percent sulfur	-	91	130	-	30	-	-	-
0.31 to 1.00 percent sulfur	-	159	167	-	-51	-	-	-
Greater than 1.00 percent sulfur	-	397	211	-	-59	-	-	-
Petrochemical Feedstocks	-	361	220	-	7	-	-	575
Naphtha for Petro. Feed. Use	-	188	100	-	6	-	100	282
Other Oils for Petro. Feed. Use	-	174	120	-	1	-	-	293
Special Naphthas	-	38	20	-	0	-	18	40
Lubricants	-	179	5	-	10	-	55	119
Waxes	-	17	4	-	1	-	6	14
Petroleum Coke	-	857	25	-	-18	-	377	523
Marketable	-	626	25	-	-18	-	377	291
Catalyst	-	232	-	-	-	-	-	232
Asphalt and Road Oil	-	402	28	-	99	-	8	323
Still Gas	-	684	-	-	-	-	-	684
Miscellaneous Products	-	66	0	-	-17	-	1	82
Total	6,427	17,695	13,506	533	-980	16,649	1,097	21,393

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-December 2005**
(Thousand Barrels per Day)

Commodity	Supply				Disposition			
	Field Production	Refinery and Blender Net Production	Imports	Adjust- ments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c
Crude Oil	5,121	-	10,056	195	126	15,204	41	0
Commercial	5,121	-	10,017	195	101	-	41	-
Alaskan	864	-	-	-	-	-	-	-
Lower 48 States	4,256	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	38	-	25	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-
Imports into SPR by Others	-	-	38	-	-	-	-	-
Natural Gas Liquids and LRGs	1,709	575	365	-	18	434	60	2,138
Pentanes Plus	265	-	47	-	2	184	7	119
Liquefied Petroleum Gases	1,444	575	318	-	16	250	53	2,019
Ethane/Ethylene	646	20	0	-	10	0	0	657
Propane/Propylene	497	541	226	-	7	0	37	1,220
Normal Butane/Butylene	133	44	64	-	-2	117	15	110
Isobutane/Isobutylene	168	-30	28	-	1	133	0	32
Other Liquids	-	-	1,099	60	2	1,091	64	1
Other Hydrocarbons/Oxygenates	-	-	43	395	-4	401	42	0
Unfinished Oils	-	-	561	-	5	559	0	-3
Motor Gasoline Blend. Comp. (MGBG)	-	-	494	-335	1	136	22	0
Reformulated	-	-	84	7	-1	92	0	0
Conventional	-	-	410	-342	2	44	22	0
Aviation Gasoline Blend. Comp.	-	-	0	-	0	-5	0	5
Finished Petroleum Products	-	17,136	2,007	377	-6	-	1,010	18,517
Finished Motor Gasoline	-	8,257	604	377	-23	-	136	9,125
Reformulated	-	2,847	240	-2	-12	-	13	3,085
Conventional	-	5,410	363	379	-11	-	123	6,041
Finished Aviation Gasoline	-	17	2	-	0	-	0	19
Kerosene-Type Jet Fuel	-	1,538	145	-	4	-	53	1,627
Kerosene	-	65	7	-	1	-	2	69
Distillate Fuel Oil	-	3,949	327	-	27	-	138	4,110
15 ppm sulfur and under	-	28	4	-	1	-	0	31
Greater than 15 ppm to 500 ppm sulfur	-	2,897	151	-	4	-	39	3,005
Greater than 500 ppm sulfur	-	1,024	172	-	22	-	99	1,075
Residual Fuel Oil ^d	-	624	526	-	-14	-	251	913
Less than 0.31 percent sulfur	-	76	93	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	141	175	-	-8	-	-	-
Greater than 1.00 percent sulfur	-	407	258	-	-7	-	-	-
Petrochemical Feedstocks	-	382	298	-	1	-	-	679
Naphtha for Petro. Feed. Use	-	207	139	-	1	-	-	346
Other Oils for Petro. Feed. Use	-	175	159	-	0	-	-	333
Special Naphthas	-	37	14	-	-1	-	21	31
Lubricants	-	167	9	-	-2	-	40	138
Waxes	-	15	4	-	0	-	5	14
Petroleum Coke	-	832	31	-	4	-	347	511
Marketable	-	595	31	-	4	-	347	274
Catalyst	-	237	-	-	-	-	-	237
Asphalt and Road Oil	-	510	40	-	-3	-	11	542
Still Gas	-	684	-	-	-	-	-	684
Miscellaneous Products	-	59	0	-	0	-	6	54
Total	6,830	17,711	13,527	631	140	16,729	1,174	20,656

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	600	-	44,479	313	797	-1,690	47,819	60	0	15,019
Natural Gas Liquids and LRGs	570	313	3,183	4,949	-	-1,603	189	30	10,399	5,389
Pentanes Plus	94	-	0	0	-	-4	0	0	98	32
Liquefied Petroleum Gases	476	313	3,183	4,949	-	-1,599	189	30	10,301	5,357
Ethane/Ethylene	18	12	0	0	-	0	0	0	30	0
Propane/Propylene	303	1,206	2,976	4,739	-	-1,246	0	20	10,450	4,276
Normal Butane/Butylene	110	-692	207	210	-	-236	110	10	-49	866
Isobutane/Isobutylene	45	-213	0	0	-	-117	79	0	-130	215
Other Liquids	-	-	18,111	372	-375	418	16,693	174	823	22,517
Other Hydrocarbons/Oxygenates	-	-	1,209	0	1,618	-38	2,740	125	0	1,715
Unfinished Oils	-	-	3,562	37	-	-651	3,485	0	765	8,145
Motor Gasoline Blend. Comp. (MGBC)	-	-	13,340	335	-1,993	1,049	10,584	49	0	12,518
Reformulated	-	-	3,339	-26	48	872	2,489	0	0	4,752
Conventional	-	-	10,001	361	-2,041	177	8,095	49	0	7,766
Aviation Gasoline Blend. Comp.	-	-	0	0	-	58	-116	0	58	139
Finished Petroleum Products	-	66,711	46,591	84,892	2,007	-6,373	-	1,176	205,399	131,922
Finished Motor Gasoline	-	38,919	15,295	43,606	2,007	-2,324	-	304	101,848	38,962
Reformulated	-	25,598	5,982	6,835	-48	192	-	7	38,168	11,959
Conventional	-	13,321	9,313	36,771	2,055	-2,516	-	296	63,680	27,003
Finished Aviation Gasoline	-	0	0	-24	-	5	-	0	-29	91
Kerosene-Type Jet Fuel	-	2,343	3,113	15,744	-	-1,798	-	73	22,925	8,956
Kerosene	-	362	302	27	-	176	-	2	513	3,396
Distillate Fuel Oil ^e	-	15,412	12,875	22,434	-	-2,222	-	1	52,942	58,588
15 ppm sulfur and under	-	0	0	264	-	181	-	0	83	612
Greater than 15 ppm to 500 ppm sulfur	-	8,196	4,805	14,077	-	-351	-	1	27,428	21,404
Greater than 500 ppm sulfur	-	7,216	8,070	8,093	-	-2,052	-	0	25,431	36,572
Residual Fuel Oil ^f	-	4,257	13,353	1,984	-	-642	-	430	19,806	14,514
Less than 0.31 percent sulfur	-	1,895	3,961	775	-	954	-	-	-	4,383
0.31 to 1.00 percent sulfur	-	1,931	4,640	562	-	-1,281	-	-	-	5,871
Greater than 1.00 percent sulfur	-	431	4,752	647	-	-315	-	-	-	4,260
Petrochemical Feedstocks	-	404	46	57	-	89	-	-	418	443
Naphtha for Petro. Feed. Use	-	404	43	97	-	89	-	-	455	443
Other Oils for Petro. Feed. Use	-	0	3	-40	-	0	-	-	-37	0
Special Naphthas	-	45	365	14	-	13	-	8	403	73
Lubricants	-	569	29	567	-	-48	-	107	1,106	1,988
Waxes	-	13	56	0	-	7	-	83	-21	167
Petroleum Coke	-	1,324	449	-	-	-8	-	94	1,687	34
Marketable	-	441	449	-	-	-8	-	94	804	34
Catalyst	-	883	-	-	-	-	-	-	883	-
Asphalt and Road Oil	-	1,215	708	483	-	363	-	67	1,976	4,601
Still Gas	-	1,786	-	-	-	-	-	-	1,786	-
Miscellaneous Products	-	62	0	0	-	16	-	8	38	109
Total	1,170	67,024	112,364	90,526	2,430	-9,248	64,701	1,439	216,621	174,847

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	7,176	-	584,826	3,261	4,324	544	593,809	5,234	0	15,019
Natural Gas Liquids and LRGs	6,238	15,123	22,036	36,994	-	-1,324	1,656	1,044	79,015	5,389
Pentanes Plus	1,060	-	0	0	-	20	0	5	1,035	32
Liquefied Petroleum Gases	5,178	15,123	22,036	36,994	-	-1,344	1,656	1,039	77,980	5,357
Ethane/Ethylene	148	107	0	0	-	0	0	0	255	0
Propane/Propylene	3,345	17,172	19,114	36,150	-	-1,318	0	206	76,893	4,276
Normal Butane/Butylene	1,068	-612	2,239	844	-	-58	391	833	2,373	866
Isobutane/Isobutylene	617	-1,544	683	0	-	32	1,265	0	-1,541	215
Other Liquids	-	-	187,350	6,400	11,244	-2,676	194,427	2,057	11,186	22,517
Other Hydrocarbons/Oxygenates	-	-	11,332	0	19,553	-634	30,330	1,189	0	1,715
Unfinished Oils	-	-	40,046	42	-	163	30,382	0	9,543	8,145
Motor Gasoline Blend. Comp. (MGBC)	-	-	135,972	6,358	-8,309	-2,226	135,379	868	0	12,518
Reformulated	-	-	27,562	4,056	8,280	-859	40,757	0	0	4,752
Conventional	-	-	108,410	2,302	-16,589	-1,367	94,622	868	0	7,766
Aviation Gasoline Blend. Comp.	-	-	0	0	-	21	-1,664	0	1,643	139
Finished Petroleum Products	-	805,953	504,434	984,441	8,575	1,782	-	20,421	2,281,200	131,922
Finished Motor Gasoline	-	458,279	197,083	531,011	8,575	-6,111	-	2,428	1,198,632	38,962
Reformulated	-	282,187	86,003	93,764	-8,262	-2,414	-	422	455,684	11,959
Conventional	-	176,092	111,080	437,247	16,838	-3,697	-	2,006	742,947	27,003
Finished Aviation Gasoline	-	-47	659	985	-	12	-	0	1,585	91
Kerosene-Type Jet Fuel	-	35,374	27,093	173,348	-	95	-	2,343	233,377	8,956
Kerosene	-	3,883	2,539	199	-	198	-	18	6,405	3,396
Distillate Fuel Oil	-	180,097	105,844	245,323	-	8,507	-	1,127	521,630	58,588
15 ppm sulfur and under	-	0	589	319	-	221	-	0	687	612
Greater than 15 ppm to 500 ppm sulfur	-	101,925	45,357	159,611	-	2,529	-	416	303,948	21,404
Greater than 500 ppm sulfur	-	78,172	59,898	85,393	-	5,757	-	712	216,994	36,572
Residual Fuel Oil ^f	-	38,773	146,887	16,577	-	-2,506	-	6,979	197,764	14,514
Less than 0.31 percent sulfur	-	17,391	28,365	3,868	-	255	-	-	-	4,383
0.31 to 1.00 percent sulfur	-	20,938	49,136	2,280	-	-1,482	-	-	-	5,871
Greater than 1.00 percent sulfur	-	444	69,386	10,429	-	-1,279	-	-	-	4,260
Petrochemical Feedstocks	-	4,625	1,376	650	-	138	-	-	6,513	443
Naphtha for Petro. Feed. Use	-	4,625	1,312	992	-	138	-	-	6,791	443
Other Oils for Petro. Feed. Use	-	0	64	-342	-	0	-	-	-278	0
Special Naphthas	-	498	2,605	130	-	50	-	83	3,100	73
Lubricants	-	6,215	787	7,442	-	168	-	1,451	12,825	1,988
Waxes	-	161	481	0	-	2	-	551	89	167
Petroleum Coke	-	18,039	6,528	-	-	-139	-	4,346	20,360	34
Marketable	-	6,294	6,528	-	-	-139	-	4,346	8,615	34
Catalyst	-	11,745	-	-	-	-	-	-	11,745	-
Asphalt and Road Oil	-	35,652	12,552	8,254	-	1,386	-	923	54,149	4,601
Still Gas	-	23,900	-	-	-	-	-	-	23,900	-
Miscellaneous Products	-	504	0	522	-	-18	-	173	871	109
Total	13,414	821,076	1,298,646	1,031,096	24,144	-1,674	789,892	28,757	2,371,401	174,847

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	19	-	1,435	10	26	-55	1,543	2	0
Natural Gas Liquids and LRGs	18	10	103	160	-	-52	6	1	335
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	10	103	160	-	-52	6	1	332
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	39	96	153	-	-40	0	1	337
Normal Butane/Butylene	4	-22	7	7	-	-8	4	0	-2
Isobutane/Isobutylene	1	-7	0	0	-	-4	3	0	-4
Other Liquids	-	-	584	12	-12	13	538	6	27
Other Hydrocarbons/Oxygenates	-	-	39	0	52	-1	88	4	0
Unfinished Oils	-	-	115	1	-	-21	112	0	25
Motor Gasoline Blend. Comp. (MGBC)	-	-	430	11	-64	34	341	2	0
Reformulated	-	-	108	-1	2	28	80	0	0
Conventional	-	-	323	12	-66	6	261	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	2	-4	0	2
Finished Petroleum Products	-	2,152	1,503	2,738	65	-206	-	38	6,626
Finished Motor Gasoline	-	1,255	493	1,407	65	-75	-	10	3,285
Reformulated	-	826	193	220	-2	6	-	0	1,231
Conventional	-	430	300	1,186	66	-81	-	10	2,054
Finished Aviation Gasoline	-	0	0	-1	-	0	-	0	-1
Kerosene-Type Jet Fuel	-	76	100	508	-	-58	-	2	740
Kerosene	-	12	10	1	-	6	-	0	17
Distillate Fuel Oil ^e	-	497	415	724	-	-72	-	0	1,708
15 ppm sulfur and under	-	0	0	9	-	6	-	0	3
Greater than 15 ppm to 500 ppm	-	264	155	454	-	-11	-	0	885
Greater than 500 ppm sulfur	-	233	260	261	-	-66	-	0	820
Residual Fuel Oil ^f	-	137	431	64	-	-21	-	14	639
Less than 0.31 percent sulfur	-	61	128	25	-	31	-	-	-
0.31 to 1.00 percent sulfur	-	62	150	18	-	-41	-	-	-
Greater than 1.00 percent sulfur	-	14	153	21	-	-10	-	-	-
Petrochemical Feedstocks	-	13	1	2	-	3	-	-	13
Naphtha for Petro. Feed. Use	-	13	1	3	-	3	-	-	15
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	12	0	-	0	-	0	13
Lubricants	-	18	1	18	-	-2	-	3	36
Waxes	-	0	2	0	-	0	-	3	-1
Petroleum Coke	-	43	14	-	-	0	-	3	54
Marketable	-	14	14	-	-	0	-	3	26
Catalyst	-	28	-	-	-	-	-	-	28
Asphalt and Road Oil	-	39	23	16	-	12	-	2	64
Still Gas	-	58	-	-	-	-	-	-	58
Miscellaneous Products	-	2	0	0	-	1	-	0	1
Total	38	2,162	3,625	2,920	78	-298	2,087	46	6,988

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-December 2005**
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjust- ments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	20	-	1,602	9	12	1	1,627	14	0
Natural Gas Liquids and LRGs	17	41	60	101	-	-4	5	3	216
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	14	41	60	101	-	-4	5	3	214
Ethane/Ethylene	0	0	0	0	-	0	0	0	1
Propane/Propylene	9	47	52	99	-	-4	0	1	211
Normal Butane/Butylene	3	-2	6	2	-	0	1	2	7
Isobutane/Isobutylene	2	-4	2	0	-	0	3	0	-4
Other Liquids	-	-	513	18	31	-7	533	6	31
Other Hydrocarbons/Oxygenates	-	-	31	0	54	-2	83	3	0
Unfinished Oils	-	-	110	0	-	0	83	0	26
Motor Gasoline Blend. Comp. (MGBC)	-	-	373	17	-23	-6	371	2	0
Reformulated	-	-	76	11	23	-2	112	0	0
Conventional	-	-	297	6	-45	-4	259	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-5	0	5
Finished Petroleum Products	-	2,208	1,382	2,697	23	5	-	56	6,250
Finished Motor Gasoline	-	1,256	540	1,455	23	-17	-	7	3,284
Reformulated	-	773	236	257	-23	-7	-	1	1,248
Conventional	-	482	304	1,198	46	-10	-	5	2,035
Finished Aviation Gasoline	-	0	2	3	-	0	-	0	4
Kerosene-Type Jet Fuel	-	97	74	475	-	0	-	6	639
Kerosene	-	11	7	1	-	1	-	0	18
Distillate Fuel Oil	-	493	290	672	-	23	-	3	1,429
15 ppm sulfur and under	-	0	2	1	-	1	-	0	2
Greater than 15 ppm to 500 ppm sulfur	-	279	124	437	-	7	-	1	833
Greater than 500 ppm sulfur	-	214	164	234	-	16	-	2	595
Residual Fuel Oil ^e	-	106	402	45	-	-7	-	19	542
Less than 0.31 percent sulfur	-	48	78	11	-	1	-	-	-
0.31 to 1.00 percent sulfur	-	57	135	6	-	-4	-	-	-
Greater than 1.00 percent sulfur	-	1	190	29	-	-4	-	-	-
Petrochemical Feedstocks	-	13	4	2	-	0	-	-	18
Naphtha for Petro. Feed. Use	-	13	4	3	-	0	-	-	19
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	7	0	-	0	-	0	8
Lubricants	-	17	2	20	-	0	-	4	35
Waxes	-	0	1	0	-	0	-	2	0
Petroleum Coke	-	49	18	-	-	0	-	12	56
Marketable	-	17	18	-	-	0	-	12	24
Catalyst	-	32	-	-	-	-	-	-	32
Asphalt and Road Oil	-	98	34	23	-	4	-	3	148
Still Gas	-	65	-	-	-	-	-	-	65
Miscellaneous Products	-	1	0	1	-	0	-	0	2
Total	37	2,250	3,558	2,825	66	-5	2,164	79	6,497

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,631	-	33,505	55,812	929	2,562	100,898	417	0	69,491
Cushing, Oklahoma	-	-	-	-	-	2,241	-	-	-	21,777
Natural Gas Liquids and LRGs	7,446	2,031	4,567	4,606	-	-9,075	5,468	250	22,007	30,457
Pentanes Plus	887	-	55	1,023	-	-29	1,763	154	77	2,209
Liquefied Petroleum Gases	6,559	2,031	4,512	3,583	-	-9,046	3,705	97	21,929	28,248
Ethane/Ethylene	2,484	0	9	-500	-	-249	0	0	2,242	2,622
Propane/Propylene	2,717	3,506	3,958	3,271	-	-5,777	0	21	19,208	18,144
Normal Butane/Butylene	764	-1,463	456	312	-	-3,101	2,579	76	515	5,658
Isobutane/Isobutylene	594	-12	89	500	-	81	1,126	0	-36	1,824
Other Liquids	-	-	0	4,428	-6,450	-1,664	676	25	-1,059	28,957
Other Hydrocarbons/Oxygenates	-	-	0	0	3,882	15	3,842	25	0	2,619
Unfinished Oils	-	-	0	686	-	-1,712	3,457	0	-1,059	12,119
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,742	-10,332	-4	-6,586	0	0	14,172
Reformulated	-	-	0	2,720	-1,388	344	988	0	0	5,193
Conventional	-	-	0	1,022	-8,944	-348	-7,574	0	0	8,979
Aviation Gasoline Blend. Comp.	-	-	0	0	-	37	-37	0	0	47
Finished Petroleum Products	-	111,324	690	31,301	11,416	4,741	-	585	149,405	91,508
Finished Motor Gasoline	-	56,293	94	15,257	11,416	701	-	73	82,286	39,183
Reformulated	-	11,733	0	7	1,542	19	-	0	13,263	127
Conventional	-	44,560	94	15,250	9,873	682	-	73	69,022	39,056
Finished Aviation Gasoline	-	84	1	32	-	3	-	0	114	349
Kerosene-Type Jet Fuel	-	6,197	0	4,563	-	-93	-	2	10,851	7,979
Kerosene	-	916	0	78	-	108	-	0	886	910
Distillate Fuel Oil	-	29,728	248	10,798	-	2,773	-	88	37,913	29,107
15 ppm sulfur and under	-	250	0	124	-	83	-	0	291	150
Greater than 15 ppm to 500 ppm sulfur	-	23,476	211	8,697	-	2,390	-	10	29,984	21,639
Greater than 500 ppm sulfur	-	6,002	37	1,977	-	300	-	78	7,638	7,318
Residual Fuel Oil ^e	-	1,870	170	-136	-	-175	-	90	1,989	1,882
Less than 0.31 percent sulfur	-	0	0	0	-	114	-	-	-	265
0.31 to 1.00 percent sulfur	-	61	54	0	-	-67	-	-	-	185
Greater than 1.00 percent sulfur	-	1,809	116	-136	-	-222	-	-	-	1,432
Petrochemical Feedstocks	-	1,004	26	141	-	68	-	-	1,103	446
Naphtha for Petro. Feed. Use	-	729	5	-34	-	98	-	-	602	349
Other Oils for Petro. Feed. Use	-	275	21	175	-	-30	-	-	501	97
Special Naphthas	-	213	31	62	-	24	-	0	282	295
Lubricants	-	499	5	420	-	43	-	121	760	940
Waxes	-	91	36	0	-	-1	-	25	103	75
Petroleum Coke	-	4,635	9	-	-	114	-	116	4,414	1,364
Marketable	-	3,100	9	-	-	114	-	116	2,879	1,364
Catalyst	-	1,535	-	-	-	-	-	-	1,535	-
Asphalt and Road Oil	-	5,310	62	86	-	1,275	-	69	4,114	8,761
Still Gas	-	4,111	-	-	-	-	-	-	4,111	-
Miscellaneous Products	-	373	8	0	-	-99	-	0	480	217
Total	21,077	113,355	38,762	96,147	5,894	-3,436	107,042	1,276	170,353	220,413

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	160,204	-	367,737	682,552	10,666	8,581	1,203,130	9,448	0	69,491
Cushing, Oklahoma	-	-	-	-	-	5,220	-	-	-	21,777
Natural Gas Liquids and LRGs	108,741	37,606	37,175	18,122	-	-1,506	42,106	4,967	156,077	30,457
Pentanes Plus	12,033	-	483	9,107	-	-85	17,461	1,541	2,706	2,209
Liquefied Petroleum Gases	96,708	37,606	36,692	9,015	-	-1,421	24,645	3,426	153,371	28,248
Ethane/Ethylene	42,338	0	121	-20,104	-	-929	0	0	23,284	2,622
Propane/Propylene	36,460	39,638	32,184	19,762	-	-310	0	544	127,810	18,144
Normal Butane/Butylene	11,005	632	2,668	3,427	-	-254	11,202	2,882	3,902	5,658
Isobutane/Isobutylene	6,905	-2,664	1,719	5,930	-	72	13,443	0	-1,625	1,824
Other Liquids	-	-	105	55,873	-78,509	82	-13,520	1,322	-10,415	28,957
Other Hydrocarbons/Oxygenates	-	-	0	0	41,138	38	39,782	1,318	0	2,619
Unfinished Oils	-	-	6	9,536	-	-234	20,205	0	-10,429	12,119
Motor Gasoline Blend. Comp. (MGBC)	-	-	99	46,337	-119,647	245	-73,460	4	0	14,172
Reformulated	-	-	0	31,240	-11,428	192	19,620	0	0	5,193
Conventional	-	-	99	15,097	-108,219	53	-93,080	4	0	8,979
Aviation Gasoline Blend. Comp.	-	-	0	0	-	33	-47	0	14	47
Finished Petroleum Products	-	1,263,333	7,330	386,520	131,616	-2,548	-	10,974	1,780,373	91,508
Finished Motor Gasoline	-	624,561	877	198,798	131,616	-496	-	80	956,268	39,183
Reformulated	-	131,335	0	359	12,667	-68	-	2	144,427	127
Conventional	-	493,226	877	198,439	118,949	-428	-	78	811,841	39,056
Finished Aviation Gasoline	-	1,453	29	616	-	-85	-	0	2,183	349
Kerosene-Type Jet Fuel	-	79,822	103	52,828	-	1,081	-	543	131,129	7,979
Kerosene	-	3,963	0	160	-	-38	-	8	4,153	910
Distillate Fuel Oil	-	331,476	1,426	125,615	-	-544	-	3,199	455,862	29,107
15 ppm sulfur and under	-	1,526	0	1,567	-	-10	-	0	3,103	150
Greater than 15 ppm to 500 ppm sulfur	-	261,537	1,057	101,832	-	-1,462	-	881	365,007	21,639
Greater than 500 ppm sulfur	-	68,413	369	22,216	-	928	-	2,318	87,752	7,318
Residual Fuel Oil ^e	-	20,521	1,870	-1,085	-	-135	-	1,308	20,133	1,882
Less than 0.31 percent sulfur	-	0	7	0	-	-79	-	-	-	265
0.31 to 1.00 percent sulfur	-	938	1,029	-38	-	-185	-	-	-	185
Greater than 1.00 percent sulfur	-	19,583	834	-1,047	-	129	-	-	-	1,432
Petrochemical Feedstocks	-	13,076	402	888	-	-34	-	-	14,400	446
Naphtha for Petro. Feed. Use	-	9,739	154	-322	-	12	-	-	9,559	349
Other Oils for Petro. Feed. Use	-	3,337	248	1,210	-	-46	-	-	4,841	97
Special Naphthas	-	2,097	395	1,034	-	16	-	3	3,507	295
Lubricants	-	5,158	576	5,401	-	-237	-	1,479	9,893	940
Waxes	-	1,031	572	0	-	-10	-	330	1,283	75
Petroleum Coke	-	55,231	61	-	-	-320	-	2,385	53,227	1,364
Marketable	-	37,904	61	-	-	-320	-	2,385	35,900	1,364
Catalyst	-	17,327	-	-	-	-	-	-	17,327	-
Asphalt and Road Oil	-	69,953	882	2,236	-	-1,515	-	1,628	72,958	8,761
Still Gas	-	50,387	-	-	-	-	-	-	50,387	-
Miscellaneous Products	-	4,604	137	29	-	-231	-	11	4,990	217
Total	268,945	1,300,939	412,347	1,143,067	63,773	4,609	1,231,716	26,711	1,926,035	220,413

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District 2--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	440	-	1,081	1,800	30	83	3,255	13	0
Cushing, Oklahoma	-	-	-	-	-	72	-	-	-
Natural Gas Liquids and LRGs	240	66	147	149	-	-293	176	8	710
Pentanes Plus	29	0	2	33	-	-1	57	5	2
Liquefied Petroleum Gases	212	66	146	116	-	-292	120	3	707
Ethane/Ethylene	80	0	0	-16	-	-8	0	0	72
Propane/Propylene	88	113	128	106	-	-186	0	1	620
Normal Butane/Butylene	25	-47	15	10	-	-100	83	2	17
Isobutane/Isobutylene	19	0	3	16	-	3	36	0	-1
Other Liquids	-	-	0	143	-208	-54	22	1	-34
Other Hydrocarbons/Oxygenates	-	-	0	0	125	0	124	1	0
Unfinished Oils	-	-	0	22	-	-55	112	0	-34
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	121	-333	0	-212	0	0
Reformulated	-	-	0	88	-45	11	32	0	0
Conventional	-	-	0	33	-289	-11	-244	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-1	0	0
Finished Petroleum Products	-	3,591	22	1,010	368	153	-	19	4,820
Finished Motor Gasoline	-	1,816	3	492	368	23	-	2	2,654
Reformulated	-	378	0	0	50	1	-	0	428
Conventional	-	1,437	3	492	318	22	-	2	2,227
Finished Aviation Gasoline	-	3	0	1	-	0	-	0	4
Kerosene-Type Jet Fuel	-	200	0	147	-	-3	-	0	350
Kerosene	-	30	0	3	-	3	-	0	29
Distillate Fuel Oil	-	959	8	348	-	89	-	3	1,223
15 ppm sulfur and under	-	8	0	4	-	3	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	757	7	281	-	77	-	0	967
Greater than 500 ppm sulfur	-	194	1	64	-	10	-	3	246
Residual Fuel Oil ^e	-	60	5	-4	-	-6	-	3	64
Less than 0.31 percent sulfur	-	0	0	0	-	4	-	-	-
0.31 to 1.00 percent sulfur	-	2	2	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	58	4	-4	-	-7	-	-	-
Petrochemical Feedstocks	-	32	1	5	-	2	-	-	36
Naphtha for Petro. Feed. Use	-	24	0	-1	-	3	-	-	19
Other Oils for Petro. Feed. Use	-	9	1	6	-	-1	-	-	16
Special Naphthas	-	7	1	2	-	1	-	0	9
Lubricants	-	16	0	14	-	1	-	4	25
Waxes	-	3	1	0	-	0	-	1	3
Petroleum Coke	-	150	-	-	-	4	-	4	142
Marketable	-	100	0	-	-	4	-	4	93
Catalyst	-	50	-	-	-	-	-	-	50
Asphalt and Road Oil	-	171	2	3	-	41	-	2	133
Still Gas	-	133	0	-	-	-	-	-	133
Miscellaneous Products	-	12	0	0	-	-3	-	0	15
Total	680	3,657	1,250	3,102	190	-111	3,453	41	5,495

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District 2--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-December 2005**
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjust- ments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	439	-	1,007	1,870	29	24	3,296	26	0
Cushing, Oklahoma	-	-	-	-	-	14	-	-	-
Natural Gas Liquids and LRGs	298	103	102	50	-	-4	115	14	428
Pentanes Plus	33	0	1	25	-	0	48	4	7
Liquefied Petroleum Gases	265	103	101	25	-	-4	68	9	420
Ethane/Ethylene	116	0	0	-55	-	-3	0	0	64
Propane/Propylene	100	109	88	54	-	-1	0	1	350
Normal Butane/Butylene	30	2	7	9	-	-1	31	8	11
Isobutane/Isobutylene	19	-7	5	16	-	0	37	0	-4
Other Liquids	-	-	0	153	-215	0	-37	4	-29
Other Hydrocarbons/Oxygenates	-	-	0	0	113	0	109	4	0
Unfinished Oils	-	-	0	26	-	-1	55	0	-29
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	127	-328	1	-201	0	0
Reformulated	-	-	0	86	-31	1	54	0	0
Conventional	-	-	0	41	-296	0	-255	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,461	20	1,059	361	-7	-	30	4,878
Finished Motor Gasoline	-	1,711	2	545	361	-1	-	0	2,620
Reformulated	-	360	0	1	35	0	-	0	396
Conventional	-	1,351	2	544	326	-1	-	0	2,224
Finished Aviation Gasoline	-	4	0	2	-	0	-	0	6
Kerosene-Type Jet Fuel	-	219	0	145	-	3	-	1	359
Kerosene	-	11	0	0	-	0	-	0	11
Distillate Fuel Oil	-	908	4	344	-	-1	-	9	1,249
15 ppm sulfur and under	-	4	0	4	-	0	-	0	9
Greater than 15 ppm to 500 ppm sulfur	-	717	3	279	-	-4	-	2	1,000
Greater than 500 ppm sulfur	-	187	1	61	-	3	-	6	240
Residual Fuel Oil ^e	-	56	5	-3	-	0	-	4	55
Less than 0.31 percent sulfur	-	0	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	3	3	0	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	54	2	-3	-	0	-	-	-
Petrochemical Feedstocks	-	36	1	2	-	0	-	-	39
Naphtha for Petro. Feed. Use	-	27	0	-1	-	0	-	-	26
Other Oils for Petro. Feed. Use	-	9	1	3	-	0	-	-	13
Special Naphthas	-	6	1	3	-	0	-	0	10
Lubricants	-	14	2	15	-	-1	-	4	27
Waxes	-	3	2	0	-	0	-	1	4
Petroleum Coke	-	151	-	-	-	-1	-	7	146
Marketable	-	104	0	-	-	-1	-	7	98
Catalyst	-	47	-	-	-	-	-	-	47
Asphalt and Road Oil	-	192	2	6	-	-4	-	4	200
Still Gas	-	138	0	-	-	-	-	-	138
Miscellaneous Products	-	13	0	0	-	-1	-	0	14
Total	737	3,564	1,130	3,132	175	13	3,375	73	5,277

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	81,948	-	186,928	-52,824	-1,541	-1,149	215,660	0	0	856,448
Commercial	81,948	-	186,928	-	-1,541	-63	215,660	0	-	171,904
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-1,086	-	-	-	684,544
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	29,908	7,785	4,450	-6,350	-	-16,313	8,600	811	42,695	76,993
Pentanes Plus	4,379	-	1,570	-660	-	-1,134	3,541	0	2,882	5,563
Liquefied Petroleum Gases	25,529	7,785	2,880	-5,690	-	-15,179	5,059	811	39,813	71,430
Ethane/Ethylene	11,568	539	0	2,076	-	-3,146	0	0	17,329	21,726
Propane/Propylene	8,757	9,958	1,655	-7,375	-	-7,322	0	782	19,535	33,031
Normal Butane/Butylene	1,711	-2,470	900	-140	-	-3,924	2,998	29	898	12,701
Isobutane/Isobutylene	3,493	-242	325	-251	-	-787	2,061	0	2,051	3,972
Other Liquids	-	-	13,370	-6,218	3,973	-2,805	10,587	1,472	1,871	66,272
Other Hydrocarbons/Oxygenates	-	-	263	0	3,320	-364	2,865	1,082	0	2,375
Unfinished Oils	-	-	11,649	-773	-	-3,792	12,797	0	1,871	43,184
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,458	-5,445	652	1,357	-5,081	389	0	20,709
Reformulated	-	-	0	-4,062	580	371	-3,853	0	0	2,242
Conventional	-	-	1,458	-1,383	72	986	-1,228	389	0	18,467
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-6	6	0	0	4
Finished Petroleum Products	-	244,516	10,772	-117,665	-558	2,292	-	21,159	113,614	125,845
Finished Motor Gasoline	-	110,781	1,039	-59,847	-558	2,946	-	5,280	43,189	43,818
Reformulated	-	17,919	0	-6,842	-580	-246	-	530	10,213	7,066
Conventional	-	92,862	1,039	-53,005	22	3,192	-	4,750	32,976	36,752
Finished Aviation Gasoline	-	204	0	-25	-	-109	-	0	288	410
Kerosene-Type Jet Fuel	-	23,459	826	-20,688	-	-204	-	204	3,597	13,669
Kerosene	-	986	0	-66	-	-159	-	0	1,079	626
Distillate Fuel Oil	-	56,701	0	-33,418	-	888	-	1,362	21,033	31,731
15 ppm sulfur and under	-	341	0	-388	-	-11	-	0	-36	103
Greater than 15 ppm to 500 ppm sulfur	-	40,438	0	-22,985	-	1,426	-	586	15,441	21,727
Greater than 500 ppm sulfur	-	15,922	0	-10,045	-	-527	-	776	5,628	9,901
Residual Fuel Oil ^e	-	8,546	1,484	-1,848	-	-866	-	4,941	4,107	15,605
Less than 0.31 percent sulfur	-	636	63	-775	-	-207	-	-	-	995
0.31 to 1.00 percent sulfur	-	971	491	-562	-	329	-	-	-	4,494
Greater than 1.00 percent sulfur	-	6,939	930	-511	-	-987	-	-	-	10,116
Petrochemical Feedstocks	-	9,476	6,763	-198	-	26	-	-	16,015	2,350
Naphtha for Petro. Feed. Use	-	4,687	3,062	-63	-	6	-	-	7,680	1,157
Other Oils for Petro. Feed. Use	-	4,789	3,701	-135	-	20	-	-	8,335	1,193
Special Naphthas	-	895	239	-76	-	-34	-	25	1,067	1,125
Lubricants	-	3,837	88	-930	-	370	-	1,422	1,203	5,578
Waxes	-	330	1	0	-	17	-	51	263	281
Petroleum Coke	-	14,590	317	-	-	-772	-	7,849	7,830	5,617
Marketable	-	11,193	317	-	-	-772	-	7,849	4,433	5,617
Catalyst	-	3,397	-	-	-	-	-	-	3,397	-
Asphalt and Road Oil	-	3,081	15	-569	-	621	-	14	1,892	4,077
Still Gas	-	10,362	-	-	-	-	-	-	10,362	-
Miscellaneous Products	-	1,268	0	0	-	-432	-	11	1,689	958
Total	111,856	252,301	215,520	-183,057	1,874	-17,975	234,847	23,442	158,180	1,125,558

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	1,008,273	-	2,207,964	-655,692	59,537	35,245	2,584,837	1	0	856,448
Commercial	1,008,273	-	2,193,947	-	59,537	26,301	2,584,837	1	-	171,904
Strategic Petroleum Reserve (SPR)	-	-	14,017	-	-	8,944	-	-	-	684,544
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	14,017	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	407,410	130,519	69,921	2,415	-	9,326	86,026	8,006	506,907	76,993
Pentanes Plus	59,251	-	16,314	-2,764	-	775	38,321	1	33,704	5,563
Liquefied Petroleum Gases	348,159	130,519	53,607	5,179	-	8,551	47,705	8,005	473,203	71,430
Ethane/Ethylene	163,577	7,158	16	48,163	-	4,527	0	0	214,387	21,726
Propane/Propylene	116,049	117,068	28,188	-42,047	-	4,015	0	7,332	207,911	33,031
Normal Butane/Butylene	24,365	8,440	17,565	1,091	-	-562	20,339	673	31,011	12,701
Isobutane/Isobutylene	44,168	-2,147	7,838	-2,028	-	571	27,366	0	19,894	3,972
Other Liquids	-	-	176,501	-75,436	53,295	1,082	137,992	18,577	-3,291	66,272
Other Hydrocarbons/Oxygenates	-	-	2,209	0	44,807	-1,341	37,005	11,352	0	2,375
Unfinished Oils	-	-	143,376	-10,376	-	316	135,967	0	-3,283	43,184
Motor Gasoline Blend. Comp. (MGBC)	-	-	30,916	-65,060	8,488	2,108	-34,989	7,225	0	20,709
Reformulated	-	-	720	-46,005	7,024	633	-38,894	0	0	2,242
Conventional	-	-	30,196	-19,055	1,464	1,475	3,905	7,225	0	18,467
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-1	9	0	-8	4
Finished Petroleum Products	-	2,863,279	167,165	-1,417,416	-7,543	275	-	256,537	1,348,673	125,845
Finished Motor Gasoline	-	1,282,153	13,956	-767,931	-7,543	-970	-	43,573	478,032	43,818
Reformulated	-	229,742	1,739	-103,697	-6,866	-2,209	-	3,126	120,000	7,066
Conventional	-	1,052,411	12,217	-664,234	-677	1,239	-	40,447	358,031	36,752
Finished Aviation Gasoline	-	3,910	0	-1,949	-	-97	-	0	2,058	410
Kerosene-Type Jet Fuel	-	276,357	6,088	-231,675	-	345	-	8,672	41,753	13,669
Kerosene	-	15,032	0	-138	-	43	-	717	14,134	626
Distillate Fuel Oil	-	668,084	3,879	-374,130	-	1,876	-	38,811	257,146	31,731
15 ppm sulfur and under	-	4,417	0	-1,756	-	-21	-	0	2,682	103
Greater than 15 ppm to 500 ppm sulfur	-	481,455	3,233	-264,805	-	961	-	10,299	208,623	21,727
Greater than 500 ppm sulfur	-	182,212	646	-107,569	-	936	-	28,513	45,840	9,901
Residual Fuel Oil ^e	-	106,073	27,724	-15,492	-	-552	-	64,141	54,716	15,605
Less than 0.31 percent sulfur	-	7,211	2,870	-3,868	-	33	-	-	-	995
0.31 to 1.00 percent sulfur	-	11,546	12,627	-2,242	-	-257	-	-	-	4,494
Greater than 1.00 percent sulfur	-	87,316	12,227	-9,382	-	-327	-	-	-	10,116
Petrochemical Feedstocks	-	117,585	107,028	-1,548	-	256	-	-	222,809	2,350
Naphtha for Petro. Feed. Use	-	61,246	49,297	-680	-	116	-	-	109,747	1,157
Other Oils for Petro. Feed. Use	-	56,339	57,731	-868	-	140	-	-	113,062	1,193
Special Naphthas	-	10,535	1,902	-1,064	-	-345	-	3,183	8,535	1,125
Lubricants	-	42,600	1,773	-12,448	-	-405	-	10,450	21,880	5,578
Waxes	-	3,462	21	0	-	-78	-	647	2,914	281
Petroleum Coke	-	162,838	4,468	-	-	746	-	84,168	82,392	5,617
Marketable	-	122,475	4,468	-	-	746	-	84,168	42,029	5,617
Catalyst	-	40,363	-	-	-	-	-	-	40,363	-
Asphalt and Road Oil	-	44,588	326	-10,490	-	-627	-	327	34,724	4,077
Still Gas	-	117,019	-	-	-	-	-	-	117,019	-
Miscellaneous Products	-	13,043	0	-551	-	83	-	1,848	10,561	958
Total	1,415,683	2,993,798	2,621,551	-2,146,129	105,289	45,928	2,808,855	283,120	1,852,289	1,125,558

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,643	-	6,030	-1,704	-50	-37	6,957	0	0
Commercial	2,643	-	6,030	-	-50	-2	6,957	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-35	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	965	251	144	-205	-	-526	277	26	1,377
Pentanes Plus	141	-	51	-21	-	-37	114	0	93
Liquefied Petroleum Gases	824	251	93	-184	-	-490	163	26	1,284
Ethane/Ethylene	373	17	0	67	-	-101	0	0	559
Propane/Propylene	282	321	53	-238	-	-236	0	25	630
Normal Butane/Butylene	55	-80	29	-5	-	-127	97	1	29
Isobutane/Isobutylene	113	-8	10	-8	-	-25	66	0	66
Other Liquids	-	-	431	-201	128	-90	342	47	60
Other Hydrocarbons/Oxygenates	-	-	8	0	107	-12	92	35	0
Unfinished Oils	-	-	376	-25	-	-122	413	0	60
Motor Gasoline Blend. Comp. (MGBC)	-	-	47	-176	21	44	-164	13	0
Reformulated	-	-	0	-131	19	12	-124	0	0
Conventional	-	-	47	-45	2	32	-40	13	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,888	347	-3,796	-18	74	-	683	3,665
Finished Motor Gasoline	-	3,574	34	-1,931	-18	95	-	170	1,393
Reformulated	-	578	0	-221	-19	-8	-	17	329
Conventional	-	2,996	34	-1,710	1	103	-	153	1,064
Finished Aviation Gasoline	-	7	0	-1	-	-4	-	0	9
Kerosene-Type Jet Fuel	-	757	27	-667	-	-7	-	7	116
Kerosene	-	32	0	-2	-	-5	-	0	35
Distillate Fuel Oil	-	1,829	0	-1,078	-	29	-	44	678
15 ppm sulfur and under	-	11	0	-13	-	0	-	0	-1
Greater than 15 ppm to 500 ppm sulfur	-	1,304	0	-741	-	46	-	19	498
Greater than 500 ppm sulfur	-	514	0	-324	-	-17	-	25	182
Residual Fuel Oil ^e	-	276	48	-60	-	-28	-	159	132
Less than 0.31 percent sulfur	-	21	2	-25	-	-7	-	-	-
0.31 to 1.00 percent sulfur	-	31	16	-18	-	11	-	-	-
Greater than 1.00 percent sulfur	-	224	30	-16	-	-32	-	-	-
Petrochemical Feedstocks	-	306	218	-6	-	1	-	-	517
Naphtha for Petro. Feed. Use	-	151	99	-2	-	0	-	-	248
Other Oils for Petro. Feed. Use	-	154	119	-4	-	1	-	-	269
Special Naphthas	-	29	8	-2	-	-1	-	1	34
Lubricants	-	124	3	-30	-	12	-	46	39
Waxes	-	11	0	0	-	1	-	2	8
Petroleum Coke	-	471	10	-	-	-25	-	253	253
Marketable	-	361	10	-	-	-25	-	253	143
Catalyst	-	110	-	-	-	-	-	-	110
Asphalt and Road Oil	-	99	0	-18	-	20	-	0	61
Still Gas	-	334	-	-	-	-	-	-	334
Miscellaneous Products	-	41	0	0	-	-14	-	0	54
Total	3,608	8,139	6,952	-5,905	60	-580	7,576	756	5,103

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	2,762	-	6,049	-1,796	163	97	7,082	0	0
Commercial	2,762	-	6,011	-	163	72	7,082	0	-
Strategic Petroleum Reserve (SPR)	-	-	38	-	-	25	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	38	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,116	358	192	7	-	26	236	22	1,389
Pentanes Plus	162	-	45	-8	-	2	105	0	92
Liquefied Petroleum Gases	954	358	147	14	-	23	131	22	1,296
Ethane/Ethylene	448	20	0	132	-	12	0	0	587
Propane/Propylene	318	321	77	-115	-	11	0	20	570
Normal Butane/Butylene	67	23	48	3	-	-2	56	2	85
Isobutane/Isobutylene	121	-6	21	-6	-	2	75	0	55
Other Liquids	-	-	484	-207	146	3	378	51	-9
Other Hydrocarbons/Oxygenates	-	-	6	0	123	-4	101	31	0
Unfinished Oils	-	-	393	-28	-	1	373	0	-9
Motor Gasoline Blend. Comp. (MGBC)	-	-	85	-178	23	6	-96	20	0
Reformulated	-	-	2	-126	19	2	-107	0	0
Conventional	-	-	83	-52	4	4	11	20	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	7,845	458	-3,883	-21	1	-	703	3,695
Finished Motor Gasoline	-	3,513	38	-2,104	-21	-3	-	119	1,310
Reformulated	-	629	5	-284	-19	-6	-	9	329
Conventional	-	2,883	33	-1,820	-2	3	-	111	981
Finished Aviation Gasoline	-	11	0	-5	-	0	-	0	6
Kerosene-Type Jet Fuel	-	757	17	-635	-	1	-	24	114
Kerosene	-	41	0	0	-	0	-	2	39
Distillate Fuel Oil	-	1,830	11	-1,025	-	5	-	106	705
15 ppm sulfur and under	-	12	0	-5	-	0	-	0	7
Greater than 15 ppm to 500 ppm sulfur	-	1,319	9	-725	-	3	-	28	572
Greater than 500 ppm sulfur	-	499	2	-295	-	3	-	78	126
Residual Fuel Oil ^e	-	291	76	-42	-	-2	-	176	150
Less than 0.31 percent sulfur	-	20	8	-11	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	32	35	-6	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	239	33	-26	-	-1	-	-	-
Petrochemical Feedstocks	-	322	293	-4	-	1	-	-	610
Naphtha for Petro. Feed. Use	-	168	135	-2	-	0	-	-	301
Other Oils for Petro. Feed. Use	-	154	158	-2	-	0	-	-	310
Special Naphthas	-	29	5	-3	-	-1	-	9	23
Lubricants	-	117	5	-34	-	-1	-	29	60
Waxes	-	9	0	0	-	0	-	2	8
Petroleum Coke	-	446	12	-	-	2	-	231	226
Marketable	-	336	12	-	-	2	-	231	115
Catalyst	-	111	-	-	-	-	-	-	111
Asphalt and Road Oil	-	122	1	-29	-	-2	-	1	95
Still Gas	-	321	-	-	-	-	-	-	321
Miscellaneous Products	-	36	0	-2	-	0	-	5	29
Total	3,879	8,202	7,182	-5,880	288	126	7,695	776	5,075

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,597	-	11,587	-3,301	-1,599	501	16,766	17	0	14,054
Natural Gas Liquids and LRGs	4,762	-136	534	-3,205	-	-143	465	45	1,588	1,553
Pentanes Plus	828	-	26	-363	-	-7	196	44	258	171
Liquefied Petroleum Gases	3,934	-136	508	-2,842	-	-136	269	0	1,331	1,382
Ethane/Ethylene	1,429	0	0	-1,576	-	-5	0	0	-142	323
Propane/Propylene	1,519	232	420	-635	-	-203	0	0	1,739	530
Normal Butane/Butylene	707	-296	88	-382	-	61	217	0	-161	371
Isobutane/Isobutylene	279	-72	0	-249	-	11	52	0	-105	158
Other Liquids	-	-	1	0	509	52	625	0	-167	4,674
Other Hydrocarbons/Oxygenates	-	-	1	0	281	12	270	0	0	89
Unfinished Oils	-	-	0	0	-	53	114	0	-167	3,005
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	228	-13	241	0	0	1,580
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	228	-13	241	0	0	1,580
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,548	321	-1,160	-201	448	-	18	17,043	10,100
Finished Motor Gasoline	-	9,021	0	-1,049	-201	-134	-	0	7,905	4,336
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,021	0	-1,049	-201	-134	-	0	7,905	4,336
Finished Aviation Gasoline	-	10	1	0	-	4	-	0	7	33
Kerosene-Type Jet Fuel	-	880	63	172	-	38	-	0	1,077	684
Kerosene	-	132	0	-39	-	-9	-	0	102	76
Distillate Fuel Oil	-	5,043	257	-244	-	-59	-	0	5,115	2,886
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,213	233	-202	-	35	-	0	4,209	2,361
Greater than 500 ppm sulfur	-	830	24	-42	-	-94	-	0	906	525
Residual Fuel Oil ^e	-	494	0	0	-	32	-	0	462	254
Less than 0.31 percent sulfur	-	49	0	0	-	-1	-	-	-	9
0.31 to 1.00 percent sulfur	-	128	0	0	-	0	-	-	-	60
Greater than 1.00 percent sulfur	-	317	0	0	-	33	-	-	-	185
Petrochemical Feedstocks	-	15	0	0	-	0	-	-	15	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	15	0	0	-	0	-	-	15	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	87	0	0	-	10	-	0	77	26
Petroleum Coke	-	598	0	-	-	31	-	2	565	91
Marketable	-	378	0	-	-	31	-	2	345	91
Catalyst	-	220	-	-	-	-	-	-	220	-
Asphalt and Road Oil	-	1,572	0	0	-	536	-	6	1,030	1,706
Still Gals	-	628	-	-	-	-	-	-	628	-
Miscellaneous Products	-	68	0	0	-	-1	-	0	69	5
Total	15,359	18,412	12,443	-7,666	-1,291	858	17,856	79	18,464	30,381

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	119,186	-	124,534	-30,121	-7,940	1,682	203,572	405	0	14,054
Natural Gas Liquids and LRGs	73,359	1,434	3,277	-57,531	-	2	5,660	609	14,268	1,553
Pentanes Plus	10,773	-	221	-6,343	-	5	2,250	423	1,973	171
Liquefied Petroleum Gases	62,586	1,434	3,056	-51,188	-	-3	3,410	185	12,296	1,382
Ethane/Ethylene	29,842	0	0	-28,059	-	-6	0	0	1,789	323
Propane/Propylene	20,545	2,970	2,464	-13,865	-	-106	0	12	12,208	530
Normal Butane/Butylene	8,625	-752	592	-5,362	-	106	1,894	173	930	371
Isobutane/Isobutylene	3,574	-784	0	-3,902	-	3	1,516	0	-2,631	158
Other Liquids	-	-	2	0	5,479	-24	6,304	13	-812	4,674
Other Hydrocarbons/Oxygenates	-	-	2	0	2,474	-16	2,479	13	0	89
Unfinished Oils	-	-	0	0	-	415	397	0	-812	3,005
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	3,005	-423	3,428	0	0	1,580
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	3,005	-423	3,428	0	0	1,580
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	221,317	2,833	7,049	-2,749	-538	-	386	228,602	10,100
Finished Motor Gasoline	-	105,391	60	4,106	-2,749	-325	-	1	107,132	4,336
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	105,391	60	4,106	-2,749	-325	-	1	107,132	4,336
Finished Aviation Gasoline	-	110	20	0	-	-22	-	0	152	33
Kerosene-Type Jet Fuel	-	11,023	162	3,593	-	120	-	6	14,652	684
Kerosene	-	564	0	-221	-	19	-	0	324	76
Distillate Fuel Oil	-	62,551	2,294	-429	-	-396	-	1	64,811	2,886
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	52,727	2,141	-272	-	-309	-	1	54,904	2,361
Greater than 500 ppm sulfur	-	9,824	153	-157	-	-87	-	0	9,907	525
Residual Fuel Oil ^e	-	5,532	0	0	-	-87	-	27	5,592	254
Less than 0.31 percent sulfur	-	526	0	0	-	-5	-	-	-	9
0.31 to 1.00 percent sulfur	-	1,511	0	0	-	-48	-	-	-	60
Greater than 1.00 percent sulfur	-	3,495	0	0	-	-34	-	-	-	185
Petrochemical Feedstocks	-	267	0	0	-	0	-	-	267	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	267	0	0	-	0	-	-	267	0
Special Naphthas	-	-1	0	0	-	-1	-	3	-3	3
Lubricants	-	0	0	0	-	0	-	156	-156	0
Waxes	-	884	0	0	-	-5	-	5	884	26
Petroleum Coke	-	6,710	0	-	-	33	-	22	6,655	91
Marketable	-	4,059	0	-	-	33	-	22	4,004	91
Catalyst	-	2,651	-	-	-	-	-	-	2,651	-
Asphalt and Road Oil	-	19,360	297	0	-	155	-	166	19,336	1,706
Still Gas	-	8,085	-	-	-	-	-	-	8,085	-
Miscellaneous Products	-	841	0	0	-	-29	-	0	870	5
Total	192,545	222,751	130,646	-80,603	-5,210	1,122	215,536	1,413	242,058	30,381

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 19. PAD District 4--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	342	-	374	-106	-52	16	541	1	0
Natural Gas Liquids and LRGs	154	-4	17	-103	-	-5	15	1	51
Pentanes Plus	27	-	1	-12	-	0	6	1	8
Liquefied Petroleum Gases	127	-4	16	-92	-	-4	9	0	43
Ethane/Ethylene	46	0	0	-51	-	0	0	0	-5
Propane/Propylene	49	7	14	-20	-	-7	0	0	56
Normal Butane/Butylene	23	-10	3	-12	-	2	7	0	-5
Isobutane/Isobutylene	9	-2	0	-8	-	0	2	0	-3
Other Liquids	-	-	0	0	16	2	20	0	-5
Other Hydrocarbons/Oxygenates	-	-	0	0	9	0	9	0	0
Unfinished Oils	-	-	0	0	-	2	4	0	-5
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	7	0	8	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	7	0	8	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	598	10	-37	-6	14	-	1	550
Finished Motor Gasoline	-	291	0	-34	-6	-4	-	0	255
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	291	0	-34	-6	-4	-	0	255
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	28	2	6	-	1	-	0	35
Kerosene	-	4	0	-1	-	0	-	0	3
Distillate Fuel Oil	-	163	8	-8	-	-2	-	0	165
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	136	8	-7	-	1	-	0	136
Greater than 500 ppm sulfur	-	27	1	-1	-	-3	-	0	29
Residual Fuel Oil ^e	-	16	0	0	-	1	-	0	15
Less than 0.31 percent sulfur	-	2	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	1	-	-	-
Petrochemical Feedstocks	-	0	0	0	-	0	-	-	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	3	0	0	-	0	-	0	2
Petroleum Coke	-	19	0	-	-	1	-	0	18
Marketable	-	12	0	-	-	1	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	51	0	0	-	17	-	0	33
Still Gas	-	20	-	-	-	-	-	-	20
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	495	594	401	-247	-42	28	576	3	596

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 20. PAD District 4--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-December 2005**
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjust- ments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	327	-	341	-83	-22	5	558	1	0
Natural Gas Liquids and LRGs	201	4	9	-158	-	0	16	2	39
Pentanes Plus	30	-	1	-17	-	0	6	1	5
Liquefied Petroleum Gases	171	4	8	-140	-	0	9	1	34
Ethane/Ethylene	82	0	0	-77	-	0	0	0	5
Propane/Propylene	56	8	7	-38	-	0	0	0	33
Normal Butane/Butylene	24	-2	2	-15	-	0	5	0	3
Isobutane/Isobutylene	10	-2	0	-11	-	0	4	0	-7
Other Liquids	-	-	0	0	15	0	17	0	-2
Other Hydrocarbons/Oxygenates	-	-	0	0	7	0	7	0	0
Unfinished Oils	-	-	0	0	-	1	1	0	-2
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	8	-1	9	0	0
Reformulated	-	-	0	0	0	0	0	0	0
Conventional	-	-	0	0	8	-1	9	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	606	8	19	-8	-1	-	1	626
Finished Motor Gasoline	-	289	0	11	-8	-1	-	0	294
Reformulated	-	0	0	0	0	0	-	0	0
Conventional	-	289	0	11	-8	-1	-	0	294
Finished Aviation Gasoline	-	0	0	0	-	0	-	0	0
Kerosene-Type Jet Fuel	-	30	0	10	-	0	-	0	40
Kerosene	-	2	0	-1	-	0	-	0	1
Distillate Fuel Oil	-	171	6	-1	-	-1	-	0	178
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	144	6	-1	-	-1	-	0	150
Greater than 500 ppm sulfur	-	27	0	0	-	0	-	0	27
Residual Fuel Oil ^e	-	15	0	0	-	0	-	0	15
Less than 0.31 percent sulfur	-	1	0	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	4	0	0	-	0	-	-	-
Greater than 1.00 percent sulfur	-	10	0	0	-	0	-	-	-
Petrochemical Feedstocks	-	1	0	0	-	0	-	-	1
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	1	0	0	-	0	-	-	1
Special Naphthas	-	0	0	0	-	0	-	0	0
Lubricants	-	0	0	0	-	0	-	0	0
Waxes	-	2	0	0	-	0	-	0	2
Petroleum Coke	-	18	0	-	-	0	-	0	18
Marketable	-	11	0	-	-	0	-	0	11
Catalyst	-	7	-	-	-	-	-	-	7
Asphalt and Road Oil	-	53	1	0	-	0	-	0	53
Still Gas	-	22	-	-	-	-	-	-	22
Miscellaneous Products	-	2	0	0	-	0	-	0	2
Total	528	610	358	-221	-14	3	591	4	663

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	47,441	-	33,121	0	4,394	88	84,868	0	0	52,769
Natural Gas Liquids and LRGs	2,327	604	10	0	-	-2,153	2,492	564	2,038	3,189
Pentanes Plus	1,074	-	0	0	-	-76	815	13	322	95
Liquefied Petroleum Gases	1,253	604	10	0	-	-2,077	1,677	551	1,716	3,094
Ethane/Ethylene	4	0	0	0	-	0	0	0	4	0
Propane/Propylene	412	1,891	10	0	-	-590	0	548	2,355	1,396
Normal Butane/Butylene	391	-991	0	0	-	-1,301	1,209	3	-511	1,280
Isobutane/Isobutylene	446	-296	0	0	-	-186	468	0	-132	418
Other Liquids	-	-	2,703	1,418	914	-902	4,318	95	1,524	44,523
Other Hydrocarbons/Oxygenates	-	-	540	0	2,999	3	3,443	93	0	1,865
Unfinished Oils	-	-	1,268	50	-	-2,103	1,897	0	1,524	19,408
Motor Gasoline Blend. Comp. (MGBC)	-	-	895	1,368	-2,084	1,198	-1,022	3	0	23,250
Reformulated	-	-	0	1,368	-1,342	896	-870	0	0	12,650
Conventional	-	-	895	0	-742	302	-152	3	0	10,600
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	96,842	3,751	2,632	2,307	2,402	-	7,121	96,009	44,178
Finished Motor Gasoline	-	47,681	33	2,033	2,307	665	-	1	51,388	8,471
Reformulated	-	35,025	0	0	1,423	271	-	0	36,177	1,140
Conventional	-	12,656	33	2,033	884	394	-	0	15,212	7,331
Finished Aviation Gasoline	-	62	0	17	-	-18	-	0	97	330
Kerosene-Type Jet Fuel	-	14,080	2,727	209	-	1,369	-	372	15,275	10,496
Kerosene	-	-6	0	0	-	-14	-	6	2	84
Distillate Fuel Oil	-	17,882	117	430	-	875	-	553	17,001	13,698
15 ppm sulfur and under	-	374	108	0	-	254	-	0	228	827
Greater than 15 ppm to 500 ppm sulfur	-	14,482	8	413	-	478	-	112	14,313	9,915
Greater than 500 ppm sulfur	-	3,026	1	17	-	143	-	440	2,461	2,956
Residual Fuel Oil ^e	-	4,880	728	0	-	-822	-	1,870	4,560	5,072
Less than 0.31 percent sulfur	-	227	0	0	-	82	-	-	-	279
0.31 to 1.00 percent sulfur	-	1,850	0	0	-	-562	-	-	-	1,048
Greater than 1.00 percent sulfur	-	2,803	728	0	-	-334	-	-	-	3,570
Petrochemical Feedstocks	-	307	0	0	-	34	-	-	273	188
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	307	0	0	-	34	-	-	273	188
Special Naphthas	-	39	0	0	-	10	-	534	-505	37
Lubricants	-	647	35	-57	-	-51	-	50	626	1,147
Waxes	-	0	24	0	-	0	-	13	11	0
Petroleum Coke	-	5,428	8	-	-	84	-	3,635	1,717	2,671
Marketable	-	4,285	8	-	-	84	-	3,635	574	2,671
Catalyst	-	1,143	-	-	-	-	-	0	1,143	-
Asphalt and Road Oil	-	1,275	79	0	-	286	-	78	990	1,810
Still Gas	-	4,302	-	-	-	-	-	0	4,302	-
Miscellaneous Products	-	265	0	0	-	-16	-	9	272	174
Total	49,768	97,446	39,585	4,050	7,615	-565	91,678	7,780	99,571	144,659

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 22. PAD District 5--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	574,151	-	385,342	0	4,530	-151	964,173	1	0	52,769
Natural Gas Liquids and LRGs	28,163	25,070	857	0	-	62	22,989	7,108	23,931	3,189
Pentanes Plus	13,633	-	0	0	-	75	9,298	424	3,836	95
Liquefied Petroleum Gases	14,530	25,070	857	0	-	-13	13,691	6,684	20,095	3,094
Ethane/Ethylene	43	0	0	0	-	-1	0	0	44	0
Propane/Propylene	4,845	20,606	627	0	-	134	0	5,589	20,355	1,396
Normal Butane/Butylene	3,593	8,172	219	0	-	48	8,881	1,095	1,960	1,280
Isobutane/Isobutylene	6,049	-3,708	11	0	-	-194	4,810	0	-2,264	418
Other Liquids	-	-	36,996	13,163	30,257	2,353	72,857	1,356	3,850	44,523
Other Hydrocarbons/Oxygenates	-	-	2,244	0	36,160	484	36,611	1,309	0	1,865
Unfinished Oils	-	-	21,371	798	-	1,220	17,099	0	3,850	19,408
Motor Gasoline Blend. Comp. (MGBG)	-	-	13,381	12,365	-5,903	649	19,147	47	0	23,250
Reformulated	-	-	2,539	10,709	-1,367	-161	12,042	0	0	12,650
Conventional	-	-	10,842	1,656	-4,536	810	7,105	47	0	10,600
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	1,100,860	50,974	39,406	7,699	-1,059	-	80,193	1,119,805	44,178
Finished Motor Gasoline	-	543,546	8,422	34,016	7,699	-450	-	3,391	590,742	8,471
Reformulated	-	396,007	0	9,574	1,579	269	-	1,144	405,747	1,140
Conventional	-	147,539	8,422	24,442	6,120	-719	-	2,247	184,995	7,331
Finished Aviation Gasoline	-	694	5	348	-	62	-	0	985	330
Kerosene-Type Jet Fuel	-	158,910	19,573	1,906	-	-40	-	7,639	172,790	10,496
Kerosene	-	154	0	0	-	-17	-	42	129	84
Distillate Fuel Oil	-	199,157	5,941	3,621	-	521	-	7,394	200,804	13,698
15 ppm sulfur and under	-	4,216	853	-130	-	230	-	0	4,709	827
Greater than 15 ppm to 500 ppm sulfur	-	159,915	3,236	3,634	-	-147	-	2,748	164,184	9,915
Greater than 500 ppm sulfur	-	35,026	1,852	117	-	438	-	4,646	31,911	2,956
Residual Fuel Oil ^e	-	56,985	15,530	0	-	-1,756	-	19,097	55,174	5,072
Less than 0.31 percent sulfur	-	2,515	2,582	0	-	61	-	-	-	279
0.31 to 1.00 percent sulfur	-	16,600	1,249	0	-	-837	-	-	-	1,048
Greater than 1.00 percent sulfur	-	37,870	11,699	0	-	-871	-	-	-	3,570
Petrochemical Feedstocks	-	3,801	81	10	-	69	-	-	3,823	188
Naphtha for Petro. Feed. Use	-	16	81	10	-	-2	-	-	109	0
Other Oils for Petro. Feed. Use	-	3,785	0	0	-	71	-	-	3,714	188
Special Naphthas	-	390	196	-100	-	13	-	4,370	-3,897	37
Lubricants	-	6,855	269	-395	-	-241	-	1,147	5,823	1,147
Waxes	-	0	245	0	-	0	-	173	72	0
Petroleum Coke	-	61,001	195	-	-	1,274	-	35,899	24,023	2,671
Marketable	-	46,603	195	-	-	1,274	-	35,899	9,625	2,671
Catalyst	-	14,398	-	-	-	-	-	0	14,398	-
Asphalt and Road Oil	-	16,421	512	0	-	-519	-	898	16,554	1,810
Still Gas	-	50,339	-	-	-	-	-	0	50,339	-
Miscellaneous Products	-	2,607	5	0	-	25	-	142	2,445	174
Total	602,314	1,125,930	474,169	52,569	42,486	1,205	1,060,019	88,658	1,147,586	144,659

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 23. PAD District 5--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,530	-	1,068	0	142	3	2,738	0	0
Natural Gas Liquids and LRGs	75	19	0	0	-	-69	80	18	66
Pentanes Plus	35	-	0	0	-	-2	26	0	10
Liquefied Petroleum Gases	40	19	0	0	-	-67	54	18	55
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	61	0	0	-	-19	0	18	76
Normal Butane/Butylene	13	-32	0	0	-	-42	39	0	-16
Isobutane/Isobutylene	14	-10	0	0	-	-6	15	0	-4
Other Liquids	-	-	87	46	29	-29	139	3	49
Other Hydrocarbons/Oxygenates	-	-	17	0	97	0	111	3	0
Unfinished Oils	-	-	41	2	-	-68	61	0	49
Motor Gasoline Blend. Comp. (MGBC)	-	-	29	44	-67	39	-33	0	0
Reformulated	-	-	0	44	-43	29	-28	0	0
Conventional	-	-	29	0	-24	10	-5	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,124	121	85	74	77	-	230	3,097
Finished Motor Gasoline	-	1,538	1	66	74	21	-	0	1,658
Reformulated	-	1,130	0	0	46	9	-	0	1,167
Conventional	-	408	1	66	29	13	-	0	491
Finished Aviation Gasoline	-	2	0	1	-	-1	-	0	3
Kerosene-Type Jet Fuel	-	454	88	7	-	44	-	12	493
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	577	4	14	-	28	-	18	548
15 ppm sulfur and under	-	12	3	0	-	8	-	0	7
Greater than 15 ppm to 500 ppm sulfur	-	467	0	13	-	15	-	4	462
Greater than 500 ppm sulfur	-	98	0	1	-	5	-	14	79
Residual Fuel Oil ^e	-	157	23	0	-	-27	-	60	147
Less than 0.31 percent sulfur	-	7	0	0	-	3	-	-	-
0.31 to 1.00 percent sulfur	-	60	0	0	-	-18	-	-	-
Greater than 1.00 percent sulfur	-	90	23	0	-	-11	-	-	-
Petrochemical Feedstocks	-	10	0	0	-	1	-	-	9
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	10	0	0	-	1	-	-	9
Special Naphthas	-	1	0	0	-	0	-	17	-16
Lubricants	-	21	1	-2	-	-2	-	2	20
Waxes	-	0	1	0	-	0	-	0	0
Petroleum Coke	-	175	0	-	-	3	-	117	55
Marketable	-	138	0	-	-	3	-	117	19
Catalyst	-	37	-	-	-	-	-	-	37
Asphalt and Road Oil	-	41	3	0	-	9	-	3	32
Still Gas	-	139	-	-	-	-	-	-	139
Miscellaneous Products	-	9	0	0	-	-1	-	0	9
Total	1,605	3,143	1,277	131	246	-18	2,957	251	3,212

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 24. PAD District 5--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-December 2005**
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjust- ments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,573	-	1,056	0	12	0	2,642	0	0
Natural Gas Liquids and LRGs	77	69	2	0	-	0	63	19	66
Pentanes Plus	37	-	0	0	-	0	25	1	11
Liquefied Petroleum Gases	40	69	2	0	-	0	38	18	55
Ethane/Ethylene	0	0	0	0	-	0	0	0	0
Propane/Propylene	13	56	2	0	-	0	0	15	56
Normal Butane/Butylene	10	22	1	0	-	0	24	3	5
Isobutane/Isobutylene	17	-10	0	0	-	-1	13	0	-6
Other Liquids	-	-	101	36	83	6	200	4	11
Other Hydrocarbons/Oxygenates	-	-	6	0	99	1	100	4	0
Unfinished Oils	-	-	59	2	-	3	47	0	11
Motor Gasoline Blend. Comp. (MGBC)	-	-	37	34	-16	2	52	0	0
Reformulated	-	-	7	29	-4	0	33	0	0
Conventional	-	-	30	5	-12	2	19	0	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	3,016	140	108	21	-3	-	220	3,068
Finished Motor Gasoline	-	1,489	23	93	21	-1	-	9	1,618
Reformulated	-	1,085	0	26	4	1	-	3	1,112
Conventional	-	404	23	67	17	-2	-	6	507
Finished Aviation Gasoline	-	2	0	1	-	0	-	0	3
Kerosene-Type Jet Fuel	-	435	54	5	-	0	-	21	473
Kerosene	-	0	0	0	-	0	-	0	0
Distillate Fuel Oil	-	546	16	10	-	1	-	20	550
15 ppm sulfur and under	-	12	2	0	-	1	-	0	13
Greater than 15 ppm to 500 ppm sulfur	-	438	9	10	-	0	-	8	450
Greater than 500 ppm sulfur	-	96	5	0	-	1	-	13	87
Residual Fuel Oil ^e	-	156	43	0	-	-5	-	52	151
Less than 0.31 percent sulfur	-	7	7	0	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	45	3	0	-	-2	-	-	-
Greater than 1.00 percent sulfur	-	104	32	0	-	-2	-	-	-
Petrochemical Feedstocks	-	10	0	0	-	0	-	-	10
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0
Other Oils for Petro. Feed. Use	-	10	0	0	-	0	-	-	10
Special Naphthas	-	1	1	0	-	0	-	12	-11
Lubricants	-	19	1	-1	-	-1	-	3	16
Waxes	-	0	1	0	-	0	-	0	0
Petroleum Coke	-	167	1	-	-	3	-	98	66
Marketable	-	128	1	-	-	3	-	98	26
Catalyst	-	39	-	-	-	-	-	-	39
Asphalt and Road Oil	-	45	1	0	-	-1	-	2	45
Still Gas	-	138	-	-	-	-	-	-	138
Miscellaneous Products	-	7	0	0	-	0	-	0	7
Total	1,650	3,085	1,299	144	116	3	2,904	243	3,144

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 25. Production of Crude Oil by PAD District and State
(Thousand Barrels)

PAD District and State	October 2005		January-October 2005	
	Total	Daily Average	Total	Daily Average
PAD District 1	603	19	5,985	20
Florida	208	7	2,184	7
New York	22	1	149	0
Pennsylvania	237	8	2,278	7
Virginia	1	0	6	0
West Virginia	139	4	1,332	4
Adjustment ^a	-4	0	36	0
PAD District 2	13,671	441	133,270	438
Illinois	876	28	8,870	29
Indiana	150	5	1,457	5
Kansas	2,862	92	27,983	92
Kentucky	152	5	1,877	6
Michigan	538	17	4,995	16
Missouri	5	0	45	0
Nebraska	204	7	2,029	7
North Dakota	3,008	97	28,360	93
Ohio	475	15	4,790	16
Oklahoma	5,208	168	51,354	169
South Dakota	139	4	1,180	4
Tennessee	26	1	234	1
Adjustment ^a	29	1	96	0
PAD District 3	58,958	1,902	855,482	2,814
Alabama	680	22	6,537	22
Arkansas	541	17	5,281	17
Louisiana	4,257	137	62,121	204
Mississippi	1,564	50	14,549	48
New Mexico	5,075	164	50,618	167
Texas	32,304	1,042	321,619	1,058
Federal Offshore PAD District 3	15,757	508	395,480	1,301
Adjustment ^a	-1,221	-39	-723	-2
PAD District 4	10,298	332	98,294	323
Colorado	1,555	50	16,398	54
Montana	2,984	96	27,125	89
Utah	1,410	45	13,135	43
Wyoming	4,369	141	42,201	139
Adjustment ^a	-20	-1	-565	-2
PAD District 5	48,164	1,554	479,660	1,578
Alaska	26,715	862	263,310	866
South Alaska	588	19	5,997	20
North Slope	26,128	843	257,313	866
Adjustment for Alaska ^a	0	0	0	0
Arizona	4	0	43	0
California	19,289	622	192,137	632
Nevada	36	1	375	1
Federal Offshore PAD District 5	2,318	75	22,211	73
Adjustment excluding Alaska ^a	-199	-6	1,584	5
U.S. Total	131,693	4,248	1,572,691	5,173

^a These adjustments are used to reconcile the national and PAD District level sums of the State data with the independently estimated U.S. and Alaskan figures shown in the Summary Statistics portion of this issue and with the PAD District level figures published in a previous issue. Revised data at the State, PAD District, and national levels will be published without adjustments in the *Petroleum Supply Annual*.

NA= Not Available.

Note: Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, the following states are estimates: Pennsylvania, New York, Virginia, West Virginia, Illinois, Indiana, Michigan, Missouri, Ohio, Oklahoma, Alabama, Arkansas, Texas, Colorado, Utah, Wyoming, and Alaska.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil Producers.

Table 26. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, December 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Production							
Natural Gas Liquids	44	526	570	1,615	417	5,414	7,446
Pentanes Plus	5	89	94	102	99	686	887
Liquefied Petroleum Gases	39	437	476	1,513	318	4,728	6,559
Ethane	13	5	18	682	0	1,802	2,484
Propane	15	288	303	574	204	1,939	2,717
Normal Butane	11	99	110	151	114	499	764
Isobutane	0	45	45	106	0	488	594
Stocks							
Natural Gas Liquids	12	60	72	197	85	304	586
Pentanes Plus	0	32	32	33	32	96	161
Liquefied Petroleum Gases	12	28	40	164	53	208	425
Ethane	0	0	0	17	0	58	75
Propane	5	21	26	97	37	64	198
Normal Butane	7	5	12	28	16	71	115
Isobutane	0	2	2	22	0	15	37

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	U. S. Total
Net Production									
Natural Gas Liquids	16,927	3,167	4,026	356	5,432	29,908	4,762	2,327	45,013
Pentanes Plus	2,571	403	732	112	561	4,379	828	1,074	7,262
Liquefied Petroleum Gases	14,356	2,764	3,294	244	4,871	25,529	3,934	1,253	37,751
Ethane	6,564	1,388	998	31	2,587	11,568	1,429	4	15,503
Propane	4,922	874	1,354	113	1,494	8,757	1,519	412	13,708
Normal Butane	1,766	-1,156	536	60	505	1,711	707	391	3,683
Isobutane	1,104	1,658	406	40	285	3,493	279	446	4,857
Stocks									
Natural Gas Liquids	251	1,762	785	7	61	2,866	150	110	3,784
Pentanes Plus	51	146	322	0	7	526	47	11	777
Liquefied Petroleum Gases	200	1,616	463	7	54	2,340	103	99	3,007
Ethane	80	442	0	0	0	522	2	0	599
Propane	94	520	44	5	28	691	50	29	994
Normal Butane	15	535	231	2	18	801	36	24	988
Isobutane	11	119	188	0	8	326	15	46	426

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	44,888	2,931	47,819	65,560	13,031	22,307	100,898
Natural Gas Liquids and LRGs	189	0	189	4,079	259	1,130	5,468
Pentanes Plus	0	0	0	1,084	84	595	1,763
Liquefied Petroleum Gases	189	0	189	2,995	175	535	3,705
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	110	0	110	2,104	134	341	2,579
Isobutane	79	0	79	891	41	194	1,126
Other Liquids	16,629	64	16,693	347	-1,220	1,549	676
Other Hydrocarbons/Oxygenates	2,632	108	2,740	2,466	846	530	3,842
Other Hydrocarbons/Hydrogen	0	0	0	95	61	33	189
Oxygenates	2,632	108	2,740	2,371	785	497	3,653
Fuel Ethanol (FE)	1,229	108	1,337	2,371	785	497	3,653
Methyl Tertiary Butyl Ether (MTBE)	1,403	0	1,403	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	3,537	-52	3,485	3,585	133	-261	3,457
Naphthas and Lighter	552	-15	537	1,112	21	19	1,152
Kerosene and Light Gas Oils	-139	0	-139	1,268	16	42	1,326
Heavy Gas Oils	1,684	-28	1,656	1,369	128	186	1,683
Residuum	1,440	-9	1,431	-164	-32	-508	-704
Motor Gasoline Blending Components (MGBC) (net)	10,576	8	10,584	-5,667	-2,199	1,280	-6,586
Reformulated	2,489	0	2,489	-1,442	1,190	1,240	988
GTAB	507	0	507	0	0	0	0
RBOB for Blending with Ether	-181	0	-181	0	0	0	0
RBOB for Blending with Alcohol	2,163	0	2,163	-1,442	1,190	1,240	988
Conventional	8,087	8	8,095	-4,225	-3,389	40	-7,574
CBOB for Blending with Alcohol	0	0	0	-4,441	-2,618	125	-6,934
GTAB	709	0	709	0	0	0	0
Other	7,378	8	7,386	216	-771	-85	-640
Aviation Gasoline Blending Components (net)	-116	0	-116	-37	0	0	-37
Total Input	61,706	2,995	64,701	69,986	12,070	24,986	107,042

See footnotes at end of table.

**Table 27. Refinery and Blender Net Inputs of Crude Oil and Petroleum Products by PAD and Refining Districts,
December 2005 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	18,078	103,287	86,113	5,540	2,642	215,660	16,766	84,868	466,011
Natural Gas Liquids and LRGs	901	4,978	2,230	203	288	8,600	465	2,492	17,214
Pentanes Plus	401	2,010	865	125	140	3,541	196	815	6,315
Liquefied Petroleum Gases	500	2,968	1,365	78	148	5,059	269	1,677	10,899
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	335	1,831	780	52	0	2,998	217	1,209	7,113
Isobutane	165	1,137	585	26	148	2,061	52	468	3,786
Other Liquids	-1,032	7,437	4,328	-54	-92	10,587	625	4,318	32,899
Other Hydrocarbons/Oxygenates	158	1,926	714	11	56	2,865	270	3,443	13,160
Other Hydrocarbons/Hydrogen	107	591	650	0	0	1,348	50	777	2,364
Oxygenates	51	1,335	64	11	56	1,517	220	2,666	10,796
Fuel Ethanol (FE)	51	0	0	11	44	106	220	2,666	7,982
Methyl Tertiary Butyl Ether (MTBE)	0	1,335	64	0	12	1,411	0	0	2,814
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	286	7,944	4,212	-53	408	12,797	114	1,897	21,750
Naphthas and Lighter	197	1,564	691	17	238	2,707	55	-778	3,673
Kerosene and Light Gas Oils	-34	-1,665	-305	72	24	-1,908	-112	699	-134
Heavy Gas Oils	101	6,861	3,061	-99	146	10,070	215	1,667	15,291
Residuum	22	1,184	765	-43	0	1,928	-44	309	2,920
Motor Gasoline Blending Components (MGBC) (net)	-1,482	-2,433	-598	-12	-556	-5,081	241	-1,022	-1,864
Reformulated	-378	-2,872	0	0	-603	-3,853	0	-870	-1,246
GTAB	0	0	0	0	0	0	0	0	507
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	-181
RBOB for Blending with Alcohol	-378	-2,872	0	0	-603	-3,853	0	-870	-1,572
Conventional	-1,104	439	-598	-12	47	-1,228	241	-152	-618
CBOB for Blending with Alcohol	-704	-679	0	0	23	-1,360	-155	-386	-8,835
GTAB	0	0	0	0	0	0	0	0	709
Other	-400	1,118	-598	-12	24	132	396	234	7,508
Aviation Gasoline Blending Components (net)	6	0	0	0	0	6	0	0	-147
Total Input	17,947	115,702	92,671	5,689	2,838	234,847	17,856	91,678	516,124

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	331	-18	313	2,398	-147	-220	2,031
Ethane/Ethylene	12	0	12	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	12	0	12	0	0	0	0
Propane/Propylene	1,179	27	1,206	2,552	293	661	3,506
Propane	687	27	714	1,615	208	453	2,276
Propylene	492	0	492	937	85	208	1,230
Normal Butane/Butylene	-645	-47	-692	-253	-438	-772	-1,463
Normal Butane	-645	-47	-692	-254	-438	-773	-1,465
Butylene	0	0	0	1	0	1	2
Isobutane/Isobutylene	-215	2	-213	99	-2	-109	-12
Isobutane	-222	2	-220	99	-2	-109	-12
Isobutylene	7	0	7	0	0	0	0
Finished Motor Gasoline	37,745	1,174	38,919	35,883	5,815	14,595	56,293
Reformulated	25,598	0	25,598	8,711	1,647	1,375	11,733
Reformulated Blended with Ether	13,537	0	13,537	0	0	0	0
Reformulated Blended with Alcohol	12,061	0	12,061	8,711	1,647	1,375	11,733
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	12,147	1,174	13,321	27,172	4,168	13,220	44,560
Conventional Blended with Alcohol	506	1,083	1,589	15,222	6,211	3,602	25,035
Conventional Other	11,641	91	11,732	11,950	-2,043	9,618	19,525
Finished Aviation Gasoline	0	0	0	25	46	13	84
Kerosene-Type Jet Fuel	2,343	0	2,343	4,581	761	855	6,197
Commercial	2,343	0	2,343	4,482	736	612	5,830
Military	0	0	0	99	25	243	367
Kerosene	304	58	362	737	96	83	916
Distillate Fuel Oil	14,557	855	15,412	17,854	3,909	7,965	29,728
15 ppm sulfur and under	0	0	0	250	0	0	250
Greater than 15 ppm to 500 ppm sulfur	7,450	746	8,196	14,133	3,400	5,943	23,476
Greater than 500 ppm sulfur	7,107	109	7,216	3,471	509	2,022	6,002
Residual Fuel Oil	4,227	30	4,257	1,342	355	173	1,870
Less than 0.31 percent sulfur	1,893	2	1,895	0	0	0	0
0.31 to 1.00 percent sulfur	1,931	0	1,931	61	0	0	61
Greater than 1.00 percent sulfur	403	28	431	1,281	355	173	1,809
Petrochemical Feedstocks	404	0	404	920	0	84	1,004
Naphtha for Petro. Feed. Use	404	0	404	729	0	0	729
Other Oils for Petro. Feed. Use	0	0	0	191	0	84	275
Special Naphthas	26	19	45	154	0	59	213
Lubricants	370	199	569	218	0	281	499
Naphthenic	0	0	0	0	0	0	0
Paraffinic	370	199	569	218	0	281	499
Waxes	0	13	13	44	0	47	91
Petroleum Coke	1,302	22	1,324	2,931	784	920	4,635
Marketable	441	0	441	1,800	595	705	3,100
Catalyst	861	22	883	1,131	189	215	1,535
Asphalt and Road Oil	607	608	1,215	3,810	994	506	5,310
Still Gas	1,729	57	1,786	2,573	616	922	4,111
Miscellaneous Products	54	8	62	252	98	23	373
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	54	8	62	252	98	23	373
Total	63,999	3,025	67,024	73,722	13,327	26,306	113,355
Processing Gain(-) or Loss(+) ^a	-2,293	-30	-2,323	-3,736	-1,257	-1,320	-6,313

See footnotes at end of table.

**Table 28. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts,
December 2005 (Continued)**
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	243	4,789	2,712	43	-2	7,785	-136	604	10,597
Ethane/Ethylene	0	539	0	0	0	539	0	0	551
Ethane	0	360	0	0	0	360	0	0	360
Ethylene	0	179	0	0	0	179	0	0	191
Propane/Propylene	535	5,117	4,214	42	50	9,958	232	1,891	16,793
Propane	362	2,705	1,392	6	50	4,515	232	1,265	9,002
Propylene	173	2,412	2,822	36	0	5,443	0	626	7,791
Normal Butane/Butylene	-240	-696	-1,483	1	-52	-2,470	-296	-991	-5,912
Normal Butane	-239	-802	-1,464	1	-52	-2,556	-302	-989	-6,004
Butylene	-1	106	-19	0	0	86	6	-2	92
Isobutane/Isobutylene	-52	-171	-19	0	0	-242	-72	-296	-835
Isobutane	-52	-171	-19	0	0	-242	-72	-296	-842
Isobutylene	0	0	0	0	0	0	0	0	7
Finished Motor Gasoline	9,961	55,249	42,532	1,434	1,605	110,781	9,021	47,681	262,695
Reformulated	942	13,846	3,131	0	0	17,919	0	35,025	90,275
Reformulated Blended with Ether	410	13,846	3,131	0	0	17,387	0	0	30,924
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	34,312	58,106
Reformulated (Non-Oxygenated)	532	0	0	0	0	532	0	713	1,245
Conventional	9,019	41,403	39,401	1,434	1,605	92,862	9,021	12,656	172,420
Conventional Blended with Alcohol	354	0	0	107	500	961	1,704	5,459	34,748
Conventional Other	8,665	41,403	39,401	1,327	1,105	91,901	7,317	7,197	137,672
Finished Aviation Gasoline	35	87	82	0	0	204	10	62	360
Kerosene-Type Jet Fuel	1,384	10,430	11,179	281	185	23,459	880	14,080	46,959
Commercial	1,042	8,723	10,718	167	0	20,650	741	12,668	42,232
Military	342	1,707	461	114	185	2,809	139	1,412	4,727
Kerosene	-11	842	141	13	1	986	132	-6	2,390
Distillate Fuel Oil	5,212	28,361	21,197	1,170	761	56,701	5,043	17,882	124,766
15 ppm sulfur and under	68	0	273	0	0	341	0	374	965
Greater than 15 ppm to 500 ppm sulfur	4,335	23,622	10,831	886	764	40,438	4,213	14,482	90,805
Greater than 500 ppm sulfur	809	4,739	10,093	284	-3	15,922	830	3,026	32,996
Residual Fuel Oil	144	4,195	4,006	195	6	8,546	494	4,880	20,047
Less than 0.31 percent sulfur	23	0	613	0	0	636	49	227	2,807
0.31 to 1.00 percent sulfur	0	236	577	156	2	971	128	1,850	4,941
Greater than 1.00 percent sulfur	121	3,959	2,816	39	4	6,939	317	2,803	12,299
Petrochemical Feedstocks	154	5,284	4,059	0	-21	9,476	15	307	11,206
Naphtha for Petro. Feed. Use	49	2,936	1,723	0	-21	4,687	0	0	5,820
Other Oils for Petro. Feed. Use	105	2,348	2,336	0	0	4,789	15	307	5,386
Special Naphthas	98	614	-48	231	0	895	0	39	1,192
Lubricants	37	1,464	1,499	837	0	3,837	0	647	5,552
Naphthenic	37	112	0	635	0	784	0	106	890
Paraffinic	0	1,352	1,499	202	0	3,053	0	541	4,662
Waxes	0	189	97	44	0	330	87	0	521
Petroleum Coke	268	8,073	6,139	76	34	14,590	598	5,428	26,575
Marketable	27	6,064	5,038	64	0	11,193	378	4,285	19,397
Catalyst	241	2,009	1,101	12	34	3,397	220	1,143	7,178
Asphalt and Road Oil	564	431	795	1,188	103	3,081	1,572	1,275	12,453
Still Gas	894	5,296	3,845	225	102	10,362	628	4,302	21,189
Miscellaneous Products	43	515	710	0	0	1,268	68	265	2,036
Fuel Use	0	0	338	0	0	338	4	5	347
Nonfuel Use	43	515	372	0	0	930	64	260	1,689
Total	19,026	125,819	98,945	5,737	2,774	252,301	18,412	97,446	548,538
Processing Gain(-) or Loss(+) ^a	-1,079	-10,117	-6,274	-48	64	-17,454	-556	-5,768	-32,414

^a Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Terminal Blenders Report."

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2005
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	44,888	2,931	47,819	65,560	13,031	22,307	100,898
Natural Gas Liquids and LRGs	157	0	157	4,071	257	1,069	5,397
Pentanes Plus	0	0	0	1,084	84	593	1,761
Liquefied Petroleum Gases	157	0	157	2,987	173	476	3,636
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	78	0	78	2,096	132	282	2,510
Isobutane	79	0	79	891	41	194	1,126
Other Liquids	196	-44	152	-10,050	-3,426	-313	-13,789
Other Hydrocarbons/Oxygenates	1,111	0	1,111	97	122	33	252
Other Hydrocarbons/Hydrogen	0	0	0	95	61	33	189
Oxygenates	1,111	0	1,111	2	61	0	63
Fuel Ethanol (FE)	0	0	0	2	61	0	63
Methyl Tertiary Butyl Ether (MTBE)	1,111	0	1,111	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils (net)	3,537	-52	3,485	3,585	133	-261	3,457
Naphthas and Lighter	552	-15	537	1,112	21	19	1,152
Kerosene and Light Gas Oils	-139	0	-139	1,268	16	42	1,326
Heavy Gas Oils	1,684	-28	1,656	1,369	128	186	1,683
Residuum	1,440	-9	1,431	-164	-32	-508	-704
Motor Gasoline Blending Components (MGBC) (net)	-4,336	8	-4,328	-13,695	-3,681	-85	-17,461
Reformulated	-4,039	0	-4,039	-9,273	-292	0	-9,565
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-4,039	0	-4,039	-9,273	-292	0	-9,565
Conventional	-297	8	-289	-4,422	-3,389	-85	-7,896
CBOB for Blending with Alcohol	0	0	0	-4,638	-2,618	0	-7,256
GTAB	0	0	0	0	0	0	0
Other	-297	8	-289	216	-771	-85	-640
Aviation Gasoline Blending Components (net)	-116	0	-116	-37	0	0	-37
Total Input to Refineries	45,241	2,887	48,128	59,581	9,862	23,063	92,506
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,447	95	1,542	2,143	420	722	3,286
Operable Capacity (daily average)	1,623	94	1,717	2,362	426	781	3,569
Operable Utilization Rate (percent) ^b	89.2	100.2	89.8	90.8	98.7	92.5	92.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	584	17	600	755	137	214	1,106
Catalytic Hydrocracking	22	0	22	114	0	5	118
Delayed and Fluid Coking	50	0	50	166	64	85	315
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.60	1.52	0.66	1.32	2.11	0.84	1.32
API Gravity, Weighted Average (degrees)	33.23	32.25	33.17	32.25	26.84	34.45	32.02
Operable Capacity (daily average)	1,623	94	1,717	2,362	426	781	3,569
Operating	1,564	94	1,658	2,362	426	781	3,569
Idle	59	0	59	0	0	0	0
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0

See footnotes at end of table.

Table 29. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2005 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	18,078	103,287	86,113	5,540	2,642	215,660	16,766	84,868	466,011
Natural Gas Liquids and LRGs	899	4,915	2,230	203	288	8,535	439	2,492	17,020
Pentanes Plus	401	2,010	865	125	140	3,541	171	815	6,288
Liquefied Petroleum Gases	498	2,905	1,365	78	148	4,994	268	1,677	10,732
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	333	1,768	780	52	0	2,933	216	1,209	6,946
Isobutane	165	1,137	585	26	148	2,061	52	468	3,786
Other Liquids	-1,138	5,324	4,328	-83	-154	8,277	-61	-32,239	-37,660
Other Hydrocarbons/Oxygenates	131	1,908	714	0	17	2,770	125	851	5,109
Other Hydrocarbons/Hydrogen	107	591	650	0	0	1,348	50	777	2,364
Oxygenates	24	1,317	64	0	17	1,422	75	74	2,745
Fuel Ethanol (FE)	24	0	0	0	5	29	75	74	241
Methyl Tertiary Butyl Ether (MTBE)	0	1,317	64	0	12	1,393	0	0	2,504
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Unfinished Oils (net)	286	7,944	4,212	-53	408	12,797	114	1,897	21,750
Naphthas and Lighter	197	1,564	691	17	238	2,707	55	-778	3,673
Kerosene and Light Gas Oils	-34	-1,665	-305	72	24	-1,908	-112	699	-134
Heavy Gas Oils	101	6,861	3,061	-99	146	10,070	215	1,667	15,291
Residuum	22	1,184	765	-43	0	1,928	-44	309	2,920
Motor Gasoline Blending Components (MGBC) (net)	-1,561	-4,528	-598	-30	-579	-7,296	-300	-34,987	-64,372
Reformulated	-378	-2,872	0	0	-603	-3,853	0	-32,028	-49,485
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	-378	-2,872	0	0	-603	-3,853	0	-32,028	-49,485
Conventional	-1,183	-1,656	-598	-30	24	-3,443	-300	-2,959	-14,887
CBOB for Blending with Alcohol	-783	-679	0	0	0	-1,462	-330	-3,193	-12,241
GTAB	0	0	0	0	0	0	0	0	0
Other	-400	-977	-598	-30	24	-1,981	30	234	-2,646
Aviation Gasoline Blending Components (net)	6	0	0	0	0	6	0	0	-147
Total Input to Refineries	17,839	113,526	92,671	5,660	2,776	232,472	17,144	55,121	445,371
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	593	3,263	2,760	168	85	6,870	546	3,008	15,252
Operable Capacity (daily average)	632	4,000	3,138	206	113	8,089	588	3,166	17,128
Operable Utilization Rate (percent) ^{b,c}	93.9	81.6	88.0	81.6	75.7	84.9	93.0	95.0	89.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	190	1,334	998	16	33	2,570	152	713	5,141
Catalytic Hydrocracking	43	229	229	0	0	502	17	509	1,168
Delayed and Fluid Coking	4	657	507	10	0	1,179	41	525	2,110
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.96	1.80	1.81	1.85	0.58	1.72	1.30	1.27	1.43
API Gravity, Weighted Average (degrees)	37.45	28.08	28.53	27.28	39.50	29.16	32.78	27.61	30.03
Operable Capacity (daily average)	632	4,000	3,138	206	113	8,089	588	3,166	17,128
Operating	632	3,563	2,754	201	113	7,262	588	3,125	16,202
Idle	0	437	384	6	0	827	0	41	926
Alaskan Crude Oil Receipts	0	0	0	0	0	0	0	28,254	28,254

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^b Represents gross input divided by operable calendar day capacity.

Notes: Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	331	-18	313	2,398	-147	-220	2,031
Ethane/Ethylene	12	0	12	0	0	0	0
Ethane	0	0	0	0	0	0	0
Ethylene	12	0	12	0	0	0	0
Propane/Propylene	1,179	27	1,206	2,552	293	661	3,506
Propane	687	27	714	1,615	208	453	2,276
Propylene	492	0	492	937	85	208	1,230
Normal Butane/Butylene	-645	-47	-692	-253	-438	-772	-1,463
Normal Butane	-645	-47	-692	-254	-438	-773	-1,465
Butylene	0	0	0	1	0	1	2
Isobutane/Isobutylene	-215	2	-213	99	-2	-109	-12
Isobutane	-222	2	-220	99	-2	-109	-12
Isobutylene	7	0	7	0	0	0	0
Finished Motor Gasoline	21,280	1,066	22,346	25,478	3,607	12,672	41,757
Reformulated	11,460	0	11,460	0	0	0	0
Reformulated Blended with Ether	11,460	0	11,460	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	9,820	1,066	10,886	25,478	3,607	12,672	41,757
Conventional Blended with Alcohol	0	0	0	22	643	0	665
Conventional Other	9,820	1,066	10,886	25,456	2,964	12,672	41,092
Finished Aviation Gasoline	0	0	0	25	46	13	84
Kerosene-Type Jet Fuel	2,343	0	2,343	4,581	761	855	6,197
Kerosene	304	58	362	737	96	83	916
Distillate Fuel Oil	14,557	855	15,412	17,854	3,909	7,965	29,728
15 ppm sulfur and under	0	0	0	250	0	0	250
Greater than 15 ppm to 500 ppm sulfur	7,450	746	8,196	14,133	3,400	5,943	23,476
Greater than 500 ppm sulfur	7,107	109	7,216	3,471	509	2,022	6,002
Residual Fuel Oil	4,227	30	4,257	1,342	355	173	1,870
Less than 0.31 percent sulfur	1,893	2	1,895	0	0	0	0
0.31 to 1.00 percent sulfur	1,931	0	1,931	61	0	0	61
Greater than 1.00 percent sulfur	403	28	431	1,281	355	173	1,809
Petrochemical Feedstocks	404	0	404	920	0	84	1,004
Naphtha for Petro. Feed. Use	404	0	404	729	0	0	729
Other Oils for Petro. Feed. Use	0	0	0	191	0	84	275
Special Naphthas	26	19	45	154	0	59	213
Lubricants	370	199	569	218	0	281	499
Waxes	0	13	13	44	0	47	91
Petroleum Coke	1,302	22	1,324	2,931	784	920	4,635
Marketable	441	0	441	1,800	595	705	3,100
Catalyst	861	22	883	1,131	189	215	1,535
Asphalt and Road Oil	607	608	1,215	3,810	994	506	5,310
Still Gas	1,729	57	1,786	2,573	616	922	4,111
Miscellaneous Products	54	8	62	252	98	23	373
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	54	8	62	252	98	23	373
Total	47,534	2,917	50,451	63,317	11,119	24,383	98,819
Processing Gain(-) or Loss(+) ^a	-2,293	-30	-2,323	-3,736	-1,257	-1,320	-6,313

Table 30. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 2005 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	243	4,789	2,712	43	-2	7,785	-136	604	10,597
Ethane/Ethylene	0	539	0	0	0	539	0	0	551
Ethane	0	360	0	0	0	360	0	0	360
Ethylene	0	179	0	0	0	179	0	0	191
Propane/Propylene	535	5,117	4,214	42	50	9,958	232	1,891	16,793
Propane	362	2,705	1,392	6	50	4,515	232	1,265	9,002
Propylene	173	2,412	2,822	36	0	5,443	0	626	7,791
Normal Butane/Butylene	-240	-696	-1,483	1	-52	-2,470	-296	-991	-5,912
Normal Butane	-239	-802	-1,464	1	-52	-2,556	-302	-989	-6,004
Butylene	-1	106	-19	0	0	86	6	-2	92
Isobutane/Isobutylene	-52	-171	-19	0	0	-242	-72	-296	-835
Isobutane	-52	-171	-19	0	0	-242	-72	-296	-842
Isobutylene	0	0	0	0	0	0	0	0	7
Finished Motor Gasoline	9,853	53,073	42,532	1,405	1,543	108,406	8,309	11,124	191,942
Reformulated	942	13,651	3,131	0	0	17,724	0	1,781	30,965
Reformulated Blended with Ether	410	13,651	3,131	0	0	17,192	0	0	28,652
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	1,068	1,068
Reformulated (Non-Oxygenated)	532	0	0	0	0	532	0	713	1,245
Conventional	8,911	39,422	39,401	1,405	1,543	90,682	8,309	9,343	160,977
Conventional Blended with Alcohol	0	0	0	0	0	0	362	0	1,027
Conventional Other	8,911	39,422	39,401	1,405	1,543	90,682	7,947	9,343	159,950
Finished Aviation Gasoline	35	87	82	0	0	204	10	62	360
Kerosene-Type Jet Fuel	1,384	10,430	11,179	281	185	23,459	880	14,080	46,959
Kerosene	-11	842	141	13	1	986	132	-6	2,390
Distillate Fuel Oil	5,212	28,361	21,197	1,170	761	56,701	5,043	17,882	124,766
15 ppm sulfur and under	68	0	273	0	0	341	0	374	965
Greater than 15 ppm to 500 ppm sulfur	4,335	23,622	10,831	886	764	40,438	4,213	14,482	90,805
Greater than 500 ppm sulfur	809	4,739	10,093	284	-3	15,922	830	3,026	32,996
Residual Fuel Oil	144	4,195	4,006	195	6	8,546	494	4,880	20,047
Less than 0.31 percent sulfur	23	0	613	0	0	636	49	227	2,807
0.31 to 1.00 percent sulfur	0	236	577	156	2	971	128	1,850	4,941
Greater than 1.00 percent sulfur	121	3,959	2,816	39	4	6,939	317	2,803	12,299
Petrochemical Feedstocks	154	5,284	4,059	0	-21	9,476	15	307	11,206
Naphtha for Petro. Feed. Use	49	2,936	1,723	0	-21	4,687	0	0	5,820
Other Oils for Petro. Feed. Use	105	2,348	2,336	0	0	4,789	15	307	5,386
Special Naphthas	98	614	-48	231	0	895	0	39	1,192
Lubricants	37	1,464	1,499	837	0	3,837	0	647	5,552
Waxes	0	189	97	44	0	330	87	0	521
Petroleum Coke	268	8,073	6,139	76	34	14,590	598	5,428	26,575
Marketable	27	6,064	5,038	64	0	11,193	378	4,285	19,397
Catalyst	241	2,009	1,101	12	34	3,397	220	1,143	7,178
Asphalt and Road Oil	564	431	795	1,188	103	3,081	1,572	1,275	12,453
Still Gas	894	5,296	3,845	225	102	10,362	628	4,302	21,189
Miscellaneous Products	43	515	710	0	0	1,268	68	265	2,036
Fuel Use	0	0	338	0	0	338	4	5	347
Nonfuel Use	43	515	372	0	0	930	64	260	1,689
Total	18,918	123,643	98,945	5,708	2,712	249,926	17,700	60,889	477,785
Processing Gain(-) or Loss(+) ^a	-1,079	-10,117	-6,274	-48	64	-17,454	-556	-5,768	-32,414

^a Represents the arithmetic difference between input and production

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 31. Motor Gasoline Terminal Blenders Net Input and Net Production, December 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Net Input (Blended)							
Total Net Input	16,465	108	16,573	10,405	2,208	1,923	14,536
Pentanes Plus	0	0	0	0	0	2	2
Normal Butane	32	0	32	8	2	59	69
Isobutane	0	0	0	0	0	0	0
Oxygenates	1,521	108	1,629	2,369	724	497	3,590
Fuel Ethanol (FE)	1,229	108	1,337	2,369	724	497	3,590
Methyl Tertiary Butyl Ether (MTBE)	292	0	292	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	14,912	0	14,912	8,028	1,482	1,365	10,875
Reformulated	6,528	0	6,528	7,831	1,482	1,240	10,553
GTAB	507	0	507	0	0	0	0
RBOB for Blending with Ether	-181	0	-181	0	0	0	0
RBOB for Blending with Alcohol	6,202	0	6,202	7,831	1,482	1,240	10,553
Conventional	8,384	0	8,384	197	0	125	322
CBOB for Blending with Alcohol	0	0	0	197	0	125	322
GTAB	709	0	709	0	0	0	0
Other	7,675	0	7,675	0	0	0	0
Net Production							
Finished Motor Gasoline	16,465	108	16,573	10,405	2,208	1,923	14,536
Reformulated	14,138	0	14,138	8,711	1,647	1,375	11,733
Reformulated Blended with Ether	2,077	0	2,077	0	0	0	0
Reformulated Blended with Alcohol	12,061	0	12,061	8,711	1,647	1,375	11,733
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,327	108	2,435	1,694	561	548	2,803
Conventional Blended with Alcohol	506	1,083	1,589	15,200	5,568	3,602	24,370
Conventional Other	1,821	-975	846	-13,506	-5,007	-3,054	-21,567

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Net Input (Blended)									
Total Net Input	108	2,176	0	29	62	2,375	712	36,557	70,753
Pentanes Plus	0	0	0	0	0	0	25	0	27
Normal Butane	2	63	0	0	0	65	1	0	167
Isobutane	0	0	0	0	0	0	0	0	0
Oxygenates	27	18	0	11	39	95	145	2,592	8,051
Fuel Ethanol (FE)	27	0	0	11	39	77	145	2,592	7,741
Methyl Tertiary Butyl Ether (MTBE)	0	18	0	0	0	18	0	0	310
All Other Oxygenates ^a	0	0	0	0	0	0	0	0	0
Motor Gasoline Blend. Comp. (net)	79	2,095	0	18	23	2,215	541	33,965	62,508
Reformulated	0	0	0	0	0	0	0	31,158	48,239
GTAB	0	0	0	0	0	0	0	0	507
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	-181
RBOB for Blending with Alcohol	0	0	0	0	0	0	0	31,158	47,913
Conventional	79	2,095	0	18	23	2,215	541	2,807	14,269
CBOB for Blending with Alcohol	79	0	0	0	23	102	175	2,807	3,406
GTAB	0	0	0	0	0	0	0	0	709
Other	0	2,095	0	18	0	2,113	366	0	10,154
Net Production									
Finished Motor Gasoline	108	2,176	0	29	62	2,375	712	36,557	70,753
Reformulated	0	195	0	0	0	195	0	33,244	59,310
Reformulated Blended with Ether	0	195	0	0	0	195	0	0	2,272
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	33,244	57,038
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	108	1,981	0	29	62	2,180	712	3,313	11,443
Conventional Blended with Alcohol	354	0	0	107	500	961	1,342	5,459	33,721
Conventional Other	-246	1,981	0	-78	-438	1,219	-630	-2,146	-22,278

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-815, "Monthly Terminal Blenders Report."

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Crude Oil	13,748	465	14,213	9,779	2,274	2,283	14,336
Petroleum Products	26,523	1,981	28,504	28,573	7,361	10,876	46,810
Pentanes Plus	0	0	0	171	89	401	661
Liquefied Petroleum Gases	1,122	16	1,138	1,819	413	854	3,086
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	337	1	338	923	41	417	1,381
Normal Butane/Butylene	579	8	587	741	317	267	1,325
Isobutane/Isobutylene	206	7	213	155	55	170	380
Other Hydrocarbons/Hydrogen/Oxygenates	512	0	512	29	18	0	47
Other Hydrocarbons/Hydrogen	0	0	0	28	0	0	28
Oxygenates	512	0	512	1	18	0	19
Fuel Ethanol (FE)	0	0	0	1	18	0	19
Methyl Tertiary Butyl Ether (MTBE)	512	0	512	0	0	0	0
All Other Oxygenates ^a	0	0	0	0	0	0	0
Unfinished Oils	7,385	469	7,854	8,193	641	3,264	12,098
Naphthas and Lighter	991	266	1,257	2,301	98	1,148	3,547
Kerosene and Light Gas Oils	1,919	0	1,919	1,664	116	335	2,115
Heavy Gas Oils	2,548	192	2,740	2,817	366	797	3,980
Residuum	1,927	11	1,938	1,411	61	984	2,456
Motor Gasoline Blending Components (MGBC)	4,322	12	4,334	5,036	1,727	938	7,701
Reformulated	772	0	772	1,174	94	0	1,268
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	772	0	772	1,174	94	0	1,268
Conventional	3,550	12	3,562	3,862	1,633	938	6,433
CBOB for Blending with Alcohol	0	0	0	545	563	0	1,108
GTAB	0	0	0	0	0	0	0
Other	3,550	12	3,562	3,317	1,070	938	5,325
Aviation Gasoline Blending Components	139	0	139	47	0	0	47
Finished Motor Gasoline	4,348	220	4,568	2,826	776	2,121	5,723
Reformulated	2,311	0	2,311	0	0	0	0
Reformulated Blended with Ether	2,311	0	2,311	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	2,037	220	2,257	2,826	776	2,121	5,723
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	2,037	220	2,257	2,826	776	2,121	5,723
Finished Aviation Gasoline	0	0	0	3	95	25	123
Kerosene-Type Jet Fuel	635	0	635	1,221	77	347	1,645
Kerosene	132	45	177	236	43	72	351
Distillate Fuel Oil	4,452	186	4,638	3,911	1,251	1,714	6,876
15 ppm sulfur and under	0	0	0	88	0	0	88
Greater than 15 ppm to 500 ppm sulfur	2,331	168	2,499	2,512	949	895	4,356
Greater than 500 ppm sulfur	2,121	18	2,139	1,311	302	819	2,432
Residual Fuel Oil	1,829	11	1,840	1,008	186	158	1,352
Less than 0.31 percent sulfur	835	4	839	0	0	0	0
0.31 to 1.00 percent sulfur	693	4	697	78	0	0	78
Greater than 1.00 percent sulfur	301	3	304	930	186	158	1,274
Petrochemical Feedstocks	443	0	443	446	0	0	446
Naphtha for Petro. Feed. Use	443	0	443	349	0	0	349
Other Oils for Petro. Feed. Use	0	0	0	97	0	0	97
Special Naphthas	7	23	30	195	0	30	225
Lubricants	428	198	626	74	0	203	277
Waxes	0	167	167	27	0	48	75
Petroleum Coke	34	0	34	440	867	57	1,364
Marketable	34	0	34	440	867	57	1,364
Catalyst	0	0	0	0	0	0	0
Asphalt and Road Oil	716	621	1,337	2,831	1,161	637	4,629
Miscellaneous Products	19	13	32	60	17	7	84
Total Stocks, All Oils	40,271	2,446	42,717	38,352	9,635	13,159	61,146

See footnotes at end of table.

Table 32. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2005 (Continued)
(Thousand Barrels)

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,281	25,496	18,727	1,254	371	47,129	2,344	21,840	99,862
Petroleum Products	9,647	53,118	48,383	4,077	1,324	116,549	10,583	53,944	256,390
Pentanes Plus	190	87	307	4	8	596	15	0	1,272
Liquefied Petroleum Gases	1,970	663	3,679	14	46	6,372	373	1,268	12,237
Ethane/Ethylene	219	0	0	0	0	219	0	0	219
Propane/Propylene	1,139	89	581	1	4	1,814	89	136	3,758
Normal Butane/Butylene	398	419	2,429	5	17	3,268	211	837	6,228
Isobutane/Isobutylene	214	155	669	8	25	1,071	73	295	2,032
Other Hydrocarbons/Hydrogen/Oxygenates	22	712	374	0	12	1,120	48	39	1,766
Other Hydrocarbons/Hydrogen	0	0	4	0	0	4	0	13	45
Oxygenates	22	712	370	0	12	1,116	48	26	1,721
Fuel Ethanol (FE)	9	0	0	0	7	16	48	26	109
Methyl Tertiary Butyl Ether (MTBE)	8	710	370	0	5	1,093	0	0	1,605
All Other Oxygenates ^a	5	2	0	0	0	7	0	0	7
Unfinished Oils	2,350	21,695	16,643	991	498	42,177	3,005	19,387	84,521
Napthas and Lighter	569	5,641	2,777	149	201	9,337	617	3,511	18,269
Kerosene and Light Gas Oils	284	3,409	2,949	393	71	7,106	486	3,338	14,964
Heavy Gas Oils	812	8,731	7,786	446	226	18,001	1,264	9,650	35,635
Residuum	685	3,914	3,131	3	0	7,733	638	2,888	15,653
Motor Gasoline Blending Components (MGBC)	1,484	6,573	5,720	99	311	14,187	1,488	13,646	41,356
Reformulated	101	531	0	0	0	632	0	5,891	8,563
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	101	531	0	0	0	632	0	5,891	8,563
Conventional	1,383	6,042	5,720	99	311	13,555	1,488	7,755	32,793
CBOB for Blending with Alcohol	83	146	0	0	0	229	0	542	1,879
GTAB	0	0	0	0	0	0	0	0	0
Other	1,300	5,896	5,720	99	311	13,326	1,488	7,213	30,914
Aviation Gasoline Blending Components	4	0	0	0	0	4	0	0	190
Finished Motor Gasoline	1,421	5,422	5,753	307	120	13,023	2,179	2,819	28,312
Reformulated	182	1,276	471	0	0	1,929	0	325	4,565
Reformulated Blended with Ether	59	1,276	471	0	0	1,806	0	0	4,117
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	14	14
Reformulated (Non-Oxygenated)	123	0	0	0	0	123	0	311	434
Conventional	1,239	4,146	5,282	307	120	11,094	2,179	2,494	23,747
Conventional Blended with Alcohol	0	0	0	0	0	0	2	0	2
Conventional Other	1,239	4,146	5,282	307	120	11,094	2,177	2,494	23,745
Finished Aviation Gasoline	44	111	173	0	0	328	32	188	671
Kerosene-Type Jet Fuel	435	2,361	2,209	118	26	5,149	258	3,823	11,510
Kerosene	25	260	57	5	3	350	35	71	984
Distillate Fuel Oil	999	6,109	4,902	446	185	12,641	1,478	5,508	31,141
15 ppm sulfur and under	29	39	0	0	0	68	0	290	446
Greater than 15 ppm to 500 ppm sulfur	736	3,572	2,038	270	130	6,746	1,011	3,778	18,390
Greater than 500 ppm sulfur	234	2,498	2,864	176	55	5,827	467	1,440	12,305
Residual Fuel Oil	54	2,144	1,661	230	7	4,096	254	2,394	9,936
Less than 0.31 percent sulfur	2	17	140	0	0	159	9	122	1,129
0.31 to 1.00 percent sulfur	0	145	108	180	2	435	60	842	2,112
Greater than 1.00 percent sulfur	52	1,982	1,413	50	5	3,502	185	1,430	6,695
Petrochemical Feedstocks	83	1,311	941	0	15	2,350	0	188	3,427
Naptha for Petro. Feed. Use	14	645	483	0	15	1,157	0	0	1,949
Other Oils for Petro. Feed. Use	69	666	458	0	0	1,193	0	188	1,478
Special Napthas	87	810	0	145	0	1,042	3	37	1,337
Lubricants	54	1,942	1,503	726	0	4,225	0	698	5,826
Waxes	0	111	78	92	0	281	26	0	549
Petroleum Coke	0	2,183	3,434	0	0	5,617	91	2,671	9,777
Marketable	0	2,183	3,434	0	0	5,617	91	2,671	9,777
Catalyst	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	400	504	686	900	93	2,583	1,297	1,128	10,974
Miscellaneous Products	25	120	263	0	0	408	1	79	604
Total Stocks, All Oils	10,928	78,614	67,110	5,331	1,695	163,678	12,927	75,784	356,252

^a Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Notes: Stocks are reported as of the last day of the month. Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 33. Percent Yield of Petroleum Products by PAD and Refining Districts, December 2005

Commodity	PAD District 1			PAD District 2			
	East Coast	Appalachian No. 1	Total	IN, IL, KY	MN, WI, ND, SD	OK, KS, MO	Total
Liquefied Refinery Gases	0.7	-0.6	0.6	3.5	-1.1	-1.0	1.9
Finished Motor Gasoline ^a	50.3	36.7	49.5	50.6	52.5	52.9	51.3
Finished Aviation Gasoline ^b	0.2	0.0	0.2	0.1	0.3	0.1	0.1
Kerosene-Type Jet Fuel	4.8	0.0	4.6	6.6	5.8	3.9	5.9
Kerosene	0.6	2.0	0.7	1.1	0.7	0.4	0.9
Distillate Fuel Oil	30.1	29.7	30.0	25.8	29.7	36.1	28.5
Residual Fuel Oil	8.7	1.0	8.3	1.9	2.7	0.8	1.8
Naphtha for Petro. Feed. Use	0.8	0.0	0.8	1.1	0.0	0.0	0.7
Other Oils for Petro. Feed. Use	0.0	0.0	0.0	0.3	0.0	0.4	0.3
Special Naphthas	0.1	0.7	0.1	0.2	0.0	0.3	0.2
Lubricants	0.8	6.9	1.1	0.3	0.0	1.3	0.5
Waxes	0.0	0.5	0.0	0.1	0.0	0.2	0.1
Petroleum Coke	2.7	0.8	2.6	4.2	6.0	4.2	4.4
Asphalt and Road Oil	1.3	21.1	2.4	5.5	7.6	2.3	5.1
Still Gas	3.6	2.0	3.5	3.7	4.7	4.2	3.9
Miscellaneous Products	0.1	0.3	0.1	0.4	0.7	0.1	0.4
Processing Gain(-) or Loss(+) ^c	-4.7	-1.0	-4.5	-5.4	-9.5	-6.0	-6.0

Commodity	PAD District 3						PAD Dist. 4	PAD Dist. 5	U. S. Total
	Texas Inland	Texas Gulf Coast	LA Gulf Coast	N. LA, AR	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1.3	4.3	3.0	0.8	-0.1	3.4	-0.8	0.7	2.2
Finished Motor Gasoline ^a	56.5	45.7	44.5	22.5	59.6	45.7	47.7	49.3	48.0
Finished Aviation Gasoline ^b	0.2	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1
Kerosene-Type Jet Fuel	7.5	9.4	12.4	5.1	6.1	10.3	5.2	16.2	9.6
Kerosene	-0.1	0.8	0.2	0.2	0.0	0.4	0.8	0.0	0.5
Distillate Fuel Oil	28.4	25.5	23.5	21.3	25.0	24.8	29.9	20.6	25.6
Residual Fuel Oil	0.8	3.8	4.4	3.6	0.2	3.7	2.9	5.6	4.1
Naphtha for Petro. Feed. Use	0.3	2.6	1.9	0.0	-0.7	2.1	0.0	0.0	1.2
Other Oils for Petro. Feed. Use	0.6	2.1	2.6	0.0	0.0	2.1	0.1	0.4	1.1
Special Naphthas	0.5	0.6	-0.1	4.2	0.0	0.4	0.0	0.0	0.2
Lubricants	0.2	1.3	1.7	15.3	0.0	1.7	0.0	0.7	1.1
Waxes	0.0	0.2	0.1	0.8	0.0	0.1	0.5	0.0	0.1
Petroleum Coke	1.5	7.3	6.8	1.4	1.1	6.4	3.5	6.3	5.4
Asphalt and Road Oil	3.1	0.4	0.9	21.7	3.4	1.3	9.3	1.5	2.6
Still Gas	4.9	4.8	4.3	4.1	3.3	4.5	3.7	5.0	4.3
Miscellaneous Products	0.2	0.5	0.8	0.0	0.0	0.6	0.4	0.3	0.4
Processing Gain(-) or Loss(+) ^c	-5.9	-9.1	-6.9	-0.9	2.1	-7.6	-3.3	-6.6	-6.6

^a Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.

^b Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

^c Represents the difference between input and production.

Notes: Percent yield is based on crude oil input and net reruns of unfinished oils. Totals may not equal sum of components due to independent rounding. Refer to Appendix A for Refining District descriptions.

Sources: Calculated from data on Tables 29 and 30.

Table 34. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, December 2005
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 1	3,961	4,640	4,752	13,353
Connecticut	0	0	0	0
Delaware	0	0	0	0
Florida	475	345	1,569	2,389
Georgia	0	0	400	400
Maine	0	479	513	992
Maryland	217	438	25	680
Massachusetts	0	941	75	1,016
New Hampshire	0	0	319	319
New Jersey	1,614	505	889	3,008
New York	1,277	1,333	104	2,714
North Carolina	168	0	260	428
Pennsylvania	0	408	245	653
Rhode Island	0	0	0	0
South Carolina	81	90	291	462
Vermont	2	10	62	74
Virginia	127	91	0	218
PAD District 2	0	54	116	170
Illinois	0	0	0	0
Indiana	0	0	0	0
Michigan	0	9	116	125
Minnesota	0	45	0	45
North Dakota	0	0	0	0
Ohio	0	0	0	0
Wisconsin	0	0	0	0
PAD District 3	63	491	930	1,484
Alabama	0	0	0	0
Louisiana	63	291	0	354
Mississippi	0	0	0	0
New Mexico	0	0	0	0
Texas	0	200	930	1,130
PAD District 4	0	0	0	0
Idaho	0	0	0	0
Montana	0	0	0	0
PAD District 5	0	0	728	728
Alaska	0	0	0	0
California	0	0	636	636
Hawaii	0	0	0	0
Oregon	0	0	92	92
Washington	0	0	0	0
U.S. Total	4,024	5,185	6,526	15,735

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, December 2005
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	44,479	47,232	175,703	9,085	33,121	309,620	9,988
Natural Gas Liquids and LRG's	3,183	4,567	4,450	534	10	12,744	411
Pentanes Plus	0	55	1,570	26	0	1,651	53
Liquefied Petroleum Gases	3,183	4,512	2,880	508	10	11,093	358
Ethane	0	0	0	0	0	0	0
Ethylene	0	9	0	0	0	9	0
Propane	2,597	3,875	1,655	420	10	8,557	276
Propylene	379	83	0	0	0	462	15
Normal Butane	207	274	796	77	0	1,354	44
Butylene	0	182	104	11	0	297	10
Isobutane	0	89	325	0	0	414	13
Isobutylene	0	0	0	0	0	0	0
Other Liquids	18,111	0	13,370	1	2,703	34,185	1,103
Other Hydrocarbons/Oxygenates	1,209	0	263	1	540	2,013	65
Other Hydrocarbons/Hydrogen	169	0	3	0	66	238	8
Oxygenates	1,040	0	260	1	474	1,775	57
Fuel Ethanol	241	0	0	1	349	591	19
MTBE	799	0	260	0	0	1,059	34
Other Oxygenates ^c	0	0	0	0	125	125	4
Unfinished Oils ^a	3,562	0	11,649	0	1,268	16,479	532
Naphthas and Lighter	0	0	3,286	0	0	3,286	106
Kerosene and Light Gas Oils	0	0	58	0	0	58	2
Heavy Gas Oils	3,562	0	4,724	0	1,268	9,554	308
Residuum	0	0	3,581	0	0	3,581	116
Motor Gasoline Blending Components	13,340	0	1,458	0	895	15,693	506
Reformulated	3,339	0	0	0	0	3,339	108
GTAB	960	0	0	0	0	960	31
RBOB for Blending with Ether	38	0	0	0	0	38	1
RBOB for Blending with Alcohol	2,341	0	0	0	0	2,341	76
Conventional	10,001	0	1,458	0	895	12,354	399
CBOB for Blending with Alcohol	0	0	0	0	195	195	6
GTAB	4,263	0	0	0	0	4,263	138
Other	5,738	0	1,458	0	700	7,896	255
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 35. Imports of Crude Oil and Petroleum Products by PAD District, December 2005 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	46,591	690	10,772	321	3,751	62,125	2,004
Finished Motor Gasoline	15,295	94	1,039	0	33	16,461	531
Reformulated	5,982	0	0	0	0	5,982	193
Reformulated Blended with Ether	5,982	0	0	0	0	5,982	193
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	9,313	94	1,039	0	33	10,479	338
Conventional Blended with Alcohol	0	13	0	0	0	13	0
Conventional Other	9,313	81	1,039	0	33	10,466	338
Finished Aviation Gasoline	0	1	0	1	0	2	0
Kerosene-Type Jet Fuel	3,113	0	826	63	2,727	6,729	217
Bonded Aircraft Fuel	0	0	0	0	1,428	1,428	46
Other	3,113	0	826	63	1,299	5,301	171
Kerosene	302	0	0	0	0	302	10
Distillate Fuel Oil	12,875	248	0	257	117	13,497	435
15 ppm sulfur and under	0	0	0	0	108	108	3
Bonded	0	0	0	0	25	25	1
Other	0	0	0	0	83	83	3
Greater than 15 ppm to 500 ppm sulfur	4,805	211	0	233	8	5,257	170
Bonded	29	0	0	0	0	29	1
Other	4,776	211	0	233	8	5,228	169
Greater than 500 ppm to 2000 ppm sulfur	5,070	0	0	24	0	5,094	164
Bonded	0	0	0	0	0	0	0
Other	5,070	0	0	24	0	5,094	164
Greater than 2000 ppm	3,000	37	0	0	1	3,038	98
Bonded	0	0	0	0	0	0	0
Other	3,000	37	0	0	1	3,038	98
Residual Fuel Oil	13,353	170	1,484	0	728	15,735	508
Less than 0.31 percent sulfur	3,961	0	63	0	0	4,024	130
0.31 to 1.00 percent sulfur	4,640	54	491	0	0	5,185	167
Greater than 1.00 percent sulfur	4,752	116	930	0	728	6,526	211
Petrochemical Feedstocks	46	26	6,763	0	0	6,835	220
Naphtha for Petro. Feed. Use	43	5	3,062	0	0	3,110	100
Other Oils for Petro. Feed. Use	3	21	3,701	0	0	3,725	120
Special Naphthas	365	31	239	0	0	635	20
Lubricants	29	5	88	0	35	157	5
Waxes	56	36	1	0	24	117	4
Petroleum Coke (Marketable)	449	9	317	0	8	783	25
Asphalt and Road Oil	708	62	15	0	79	864	28
Miscellaneous Products	0	8	0	0	0	8	0
Total	112,364	52,489	204,295	9,941	39,585	418,674	13,506

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-December 2005
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^{a,b}	584,149	542,317	2,055,028	103,567	385,342	3,670,403	10,056
Natural Gas Liquids and LRG's	22,036	37,175	69,921	3,277	857	133,266	365
Pentanes Plus	0	483	16,314	221	0	17,018	47
Liquefied Petroleum Gases	22,036	36,692	53,607	3,056	857	116,248	318
Ethane	0	0	16	0	0	16	0
Ethylene	0	121	0	0	0	121	0
Propane	16,414	30,020	28,166	2,464	627	77,691	213
Propylene	2,700	2,164	22	0	0	4,886	13
Normal Butane	2,104	2,443	14,361	560	59	19,527	53
Butylene	135	225	3,204	32	160	3,756	10
Isobutane	683	1,719	7,838	0	11	10,251	28
Isobutylene	0	0	0	0	0	0	0
Other Liquids	187,612	726	175,368	2	37,246	400,954	1,099
Other Hydrocarbons/Oxygenates	11,332	0	2,209	2	2,244	15,787	43
Other Hydrocarbons/Hydrogen	1,145	0	384	0	504	2,033	6
Oxygenates	10,187	0	1,825	2	1,740	13,754	38
Fuel Ethanol	1,060	0	0	2	1,565	2,627	7
MTBE	8,900	0	1,825	0	50	10,775	30
Other Oxygenates ^c	227	0	0	0	125	352	1
Unfinished Oils ^a	40,308	627	142,243	0	21,621	204,799	561
Naphthas and Lighter	1,624	327	25,867	0	1,341	29,159	80
Kerosene and Light Gas Oils	381	0	409	0	223	1,013	3
Heavy Gas Oils	37,047	300	64,774	0	20,057	122,178	335
Residuum	1,256	0	51,193	0	0	52,449	144
Motor Gasoline Blending Components (MGBC)	135,972	99	30,916	0	13,381	180,368	494
Reformulated	27,562	0	720	0	2,539	30,821	84
GTAB	12,015	0	362	0	927	13,304	36
RBOB for Blending with Ether	2,439	0	358	0	0	2,797	8
RBOB for Blending with Alcohol	13,108	0	0	0	1,612	14,720	40
Conventional	108,410	99	30,196	0	10,842	149,547	410
CBOB for Blending with Alcohol	0	0	758	0	3,503	4,261	12
GTAB	43,340	0	2,635	0	218	46,193	127
Other	65,070	99	26,803	0	7,121	99,093	271
Aviation Gasoline Blending Components	0	0	0	0	0	0	0

See footnotes at end of table.

Table 36. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-December 2005 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Finished Petroleum Products	504,434	7,330	167,165	2,833	50,974	732,736	2,007
Finished Motor Gasoline	197,083	877	13,956	60	8,422	220,398	604
Reformulated	86,003	0	1,739	0	0	87,742	240
Reformulated Blended with Ether	84,583	0	1,739	0	0	86,322	236
Reformulated Blended with Alcohol	1,420	0	0	0	0	1,420	4
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	111,080	877	12,217	60	8,422	132,656	363
Conventional Blended with Alcohol	0	184	0	0	309	493	1
Conventional Other	111,080	693	12,217	60	8,113	132,163	362
Finished Aviation Gasoline	659	29	0	20	5	713	2
Kerosene-Type Jet Fuel	27,093	103	6,088	162	19,573	53,019	145
Bonded Aircraft Fuel	35	0	0	0	12,940	12,975	36
Other	27,058	103	6,088	162	6,633	40,044	110
Kerosene	2,539	0	0	0	0	2,539	7
Distillate Fuel Oil	105,844	1,426	3,879	2,294	5,941	119,384	327
15 ppm sulfur and under	589	0	0	0	853	1,442	4
Bonded	0	0	0	0	271	271	1
Other	589	0	0	0	582	1,171	3
Greater than 15 ppm to 500 ppm sulfur	45,357	1,057	3,233	2,141	3,236	55,024	151
Bonded	2,170	0	0	12	91	2,273	6
Other	43,187	1,057	3,233	2,129	3,145	52,751	145
Greater than 500 ppm to 2000 ppm sulfur	37,933	10	516	143	1,796	40,398	111
Bonded	727	0	0	0	297	1,024	3
Other	37,206	10	516	143	1,499	39,374	108
Greater than 2000 ppm sulfur	21,965	359	130	10	56	22,520	62
Bonded	240	0	0	0	0	240	1
Other	21,725	359	130	10	56	22,280	61
Residual Fuel Oil	146,887	1,870	27,724	0	15,530	192,011	526
Less than 0.31 percent sulfur	28,365	7	2,870	0	2,582	33,824	93
0.31 to 1.00 percent sulfur	49,136	1,029	12,627	0	1,249	64,041	175
Greater than 1.00 percent sulfur	69,386	834	12,227	0	11,699	94,146	258
Petrochemical Feedstocks	1,376	402	107,028	0	81	108,887	298
Naphtha for Petro. Feed. Use	1,312	154	49,297	0	81	50,844	139
Other Oils for Petro. Feed. Use	64	248	57,731	0	0	58,043	159
Special Naphthas	2,605	395	1,902	0	196	5,098	14
Lubricants	787	576	1,773	0	269	3,405	9
Waxes	481	572	21	0	245	1,319	4
Petroleum Coke (Marketable)	6,528	61	4,468	0	195	11,252	31
Asphalt and Road Oil	12,552	882	326	297	512	14,569	40
Miscellaneous Products	0	137	0	0	5	142	0
Total	1,298,231	587,548	2,467,482	109,679	474,419	4,937,359	13,527

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

^b Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^c Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

LRG = Liquefied Refinery Gases.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, December 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	146,551	1,570	2,126	2,584	246	1,271	1,517
Algeria	6,570	665	1,231	1,486	0	0	0
Indonesia	870	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	12,100	0	0	0	0	0	0
Kuwait	8,314	0	0	0	0	0	0
Libya	1,043	0	0	0	0	0	0
Nigeria	36,398	638	300	0	0	0	0
Qatar	0	0	0	0	6	0	6
Saudi Arabia	44,586	0	0	0	0	329	329
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	36,670	267	595	1,098	240	942	1,182
Non OPEC	163,069	81	8,967	13,895	5,736	9,208	14,944
Angola	13,189	0	0	300	0	0	0
Argentina	1,101	0	91	0	0	165	165
Aruba	0	0	0	3,407	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	886	329	475	804
Brazil	4,916	0	0	360	0	0	0
Brunei	741	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	58,882	81	6,600	768	3,704	528	4,232
Chad	954	0	0	0	0	0	0
China	703	0	0	0	0	0	0
Colombia	4,190	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	10,544	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	626	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	38	584	19	609	628
Gabon	4,295	0	0	0	0	0	0
Germany	0	0	0	1,164	0	234	234
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	38	160	198
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	318	318
Malaysia	0	0	0	0	0	0	0
Mexico	52,910	0	36	1,077	0	0	0
Netherlands	0	0	0	297	473	1,145	1,618
Netherlands Antilles	0	0	0	0	0	47	47
Norway	2,034	0	1,263	173	19	456	475
Oman	998	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	1,551	0	0	2,657	0	125	125
Spain	0	0	0	0	0	271	271
Sweden	0	0	0	0	0	3	3
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,925	0	0	0	0	0	0
United Kingdom	1,030	0	909	871	0	1,797	1,797
Vietnam	997	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	504	1,154	2,662	3,816
Yemen	0	0	0	0	0	0	0
Other	1,483	0	30	847	0	213	213
Total	309,620	1,651	11,093	16,479	5,982	10,479	16,461
Persian Gulf^b	65,000	0	0	0	6	329	335

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	819	1,477	2,296	0	848	0	0	0	240	1,102	1,342
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	247	247	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	167	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	343	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	250	0	0	0	0	0	0
Venezuela	819	1,230	2,049	0	88	0	0	0	240	1,102	1,342
Non OPEC	2,520	10,877	13,397	591	211	125	108	5,257	4,854	1,936	12,155
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	106	106	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	621	226	209	1,056
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	165	246	411	0	0	0	0	473	0	0	473
Brazil	0	11	11	125	211	125	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	504	754	1,258	11	0	0	25	1,794	1,699	353	3,871
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	182	182	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	569	569	0	0	0	0	0	0	0	0
Finland	0	438	438	0	0	0	0	0	0	0	0
France	51	903	954	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	300	300	0	0	0	0	279	0	0	279
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	51	543	594	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	83	0	0	0	83
Latvia	297	782	1,079	0	0	0	0	639	300	0	939
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	114	114	0	0	0	0	0	0	0	0
Netherlands	667	926	1,593	0	0	0	0	0	1,306	27	1,333
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	51	225	276	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	315	315	0	0	0	0	0	0	0	0
Russia	0	1,156	1,156	0	0	0	0	0	113	1,347	1,460
Spain	0	553	553	0	0	0	0	0	0	0	0
Sweden	0	615	615	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	610	610	69	0	0	0	0	0	0	0
United Kingdom	631	1,341	1,972	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,451	1,210	0	2,661
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	103	188	291	386	0	0	0	0	0	0	0
Total	3,339	12,354	15,693	591	1,059	125	108	5,257	5,094	3,038	13,497
Persian Gulf^b	0	0	0	0	760	0	0	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, December 2005 (Continued)
(Thousand Barrels)

Country of Origin		Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	0	0	0	2,301	70	1,163	846	1,320	3,329
Algeria	0	0	0	0	0	0	4	0	4
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	515	0	0	0	0	0
Libya	0	0	0	0	0	609	0	0	609
Nigeria	0	0	0	0	0	210	842	0	1,052
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	298	70	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,488	0	344	0	1,320	1,664
Non OPEC	302	2	0	4,428	565	2,861	4,339	5,206	12,406
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	258	0	0	258
Aruba	0	0	0	50	0	0	0	13	13
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	31	50	81
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	13	0	110	0	110
Brazil	0	0	0	0	0	864	793	105	1,762
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	89	2	0	257	396	2	237	885	1,124
Chad	0	0	0	0	0	1,010	319	89	1,418
China	0	0	0	0	0	162	146	0	308
Colombia	0	0	0	0	0	48	280	235	563
Congo (Brazzaville)	0	0	0	0	0	30	115	0	145
Denmark	0	0	0	0	0	0	22	0	22
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	152	120	272
Finland	0	0	0	0	0	0	1	0	1
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	14	0	14
Guatemala	0	0	0	0	0	0	0	35	35
India	0	0	0	0	0	0	376	0	376
Italy	0	0	0	0	49	0	19	286	305
Korea, South	0	0	0	1,479	0	0	172	0	172
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	28	0	28
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	321	0	0	0	346	346
Netherlands	0	0	0	0	15	0	396	0	396
Netherlands Antilles	0	0	0	0	0	0	0	664	664
Norway	0	0	0	0	0	0	3	0	3
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	63	46	198	307
Spain	0	0	0	0	0	0	0	263	263
Sweden	0	0	0	0	0	0	0	10	10
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	220	0	0	0	633	633
United Kingdom	213	0	0	0	8	0	175	316	491
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,166	72	424	705	705	1,834
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	935	12	0	199	253	452
Total	302	2	0	6,729	635	4,024	5,185	6,526	15,735
Persian Gulf ^b	0	0	0	813	70	0	0	0	0

See footnotes at end of table.

Table 37. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petrol- eum Coke	Asphalt and Road Oil	Lubri- cants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	634	2,084	0	182	421	0	0	21,473	168,024	4,727	693	5,420
Algeria	529	2,084	0	0	0	0	0	5,999	12,569	212	194	405
Indonesia	0	0	0	0	0	0	0	0	870	28	0	28
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	12,100	390	0	390
Kuwait	0	0	0	182	0	0	0	697	9,011	268	22	297
Libya	0	0	0	0	0	0	0	609	1,652	34	20	53
Nigeria	0	0	0	0	0	0	0	2,237	38,635	1,174	72	1,246
Qatar	0	0	0	0	0	0	0	173	173	0	6	6
Saudi Arabia	0	0	0	0	0	0	0	1,040	45,626	1,438	34	1,472
United Arab Emirates	0	0	0	0	0	0	0	250	250	0	8	8
Venezuela	105	0	0	0	421	0	0	10,468	47,138	1,183	338	1,521
Non OPEC	2,476	1,641	117	601	443	157	8	87,581	250,650	5,260	2,825	8,085
Angola	0	0	0	0	0	0	0	300	13,489	425	10	435
Argentina	0	0	0	0	0	0	0	620	1,721	36	20	56
Aruba	0	0	0	220	0	0	0	4,746	4,746	0	153	153
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	81	81	0	3	3
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	15	0	2,712	2,712	0	87	87
Brazil	0	0	0	0	0	0	0	2,594	7,510	159	84	242
Brunei	0	0	0	0	0	0	0	0	741	24	0	24
Cameroon	0	0	0	0	40	0	0	40	40	0	1	1
Canada	48	24	44	22	403	34	8	19,338	78,220	1,899	624	2,523
Chad	0	0	0	0	0	0	0	1,418	2,372	31	46	77
China	0	0	55	0	0	0	0	363	1,066	23	12	34
Colombia	0	0	0	0	0	0	0	745	4,935	135	24	159
Congo (Brazzaville)	0	0	0	0	0	0	0	145	145	0	5	5
Denmark	0	0	0	0	0	0	0	22	22	0	1	1
Ecuador	0	0	0	0	0	0	0	0	10,544	340	0	340
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	626	20	0	20
Estonia	0	0	0	0	0	0	0	841	841	0	27	27
Finland	0	0	0	0	0	0	0	439	439	0	14	14
France	0	0	0	0	0	0	0	2,204	2,204	0	71	71
Gabon	0	0	0	0	0	0	0	0	4,295	139	0	139
Germany	0	0	2	0	0	0	0	1,993	1,993	0	64	64
Guatemala	0	0	0	0	0	0	0	35	35	0	1	1
India	0	0	0	0	0	0	0	376	376	0	12	12
Italy	215	0	0	0	0	0	0	1,361	1,361	0	44	44
Korea, South	0	0	0	0	0	35	0	1,769	1,769	0	57	57
Latvia	0	0	0	0	0	0	0	2,018	2,018	0	65	65
Lithuania	0	0	0	0	0	0	0	346	346	0	11	11
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	285	608	1	0	0	0	0	2,788	55,698	1,707	90	1,797
Netherlands	118	0	0	0	0	0	0	5,370	5,370	0	173	173
Netherlands Antilles	147	0	0	0	0	0	0	858	858	0	28	28
Norway	710	554	0	0	0	0	0	3,454	5,488	66	111	177
Oman	0	0	0	0	0	0	0	0	998	32	0	32
Portugal	0	0	0	0	0	0	0	315	315	0	10	10
Russia	801	455	0	0	0	0	0	6,961	8,512	50	225	275
Spain	0	0	0	0	0	0	0	1,087	1,087	0	35	35
Sweden	0	0	0	0	0	0	0	628	628	0	20	20
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,532	3,457	62	49	112
United Kingdom	0	0	0	135	0	0	0	6,396	7,426	33	206	240
Vietnam	0	0	0	0	0	0	0	0	997	32	0	32
Virgin Islands, U.S.	111	0	0	224	0	0	0	10,388	10,388	0	335	335
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	41	0	15	0	0	73	0	3,298	4,781	48	106	154
Total	3,110	3,725	117	783	864	157	8	109,054	418,674	9,988	3,518	13,506
Persian Gulf ^b	0	0	0	182	0	0	0	2,160	67,160	2,097	70	2,166

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,
January-December 2005**
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	1,738,271	12,642	38,046	39,325	8,191	9,563	17,754
Algeria	83,359	6,256	18,622	21,212	0	0	0
Indonesia	6,816	0	0	989	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	189,657	0	0	747	0	0	0
Kuwait	78,611	0	0	0	0	0	0
Libya	15,934	0	449	929	0	0	0
Nigeria	386,872	1,991	10,422	8,343	32	7	39
Qatar	0	0	525	0	26	5	31
Saudi Arabia	524,714	0	6,807	0	94	2,630	2,724
United Arab Emirates	3,112	0	97	0	0	0	0
Venezuela	449,196	4,395	1,124	7,105	8,039	6,921	14,960
Non OPEC	1,932,132	4,376	78,202	165,474	79,551	123,093	202,644
Angola	164,183	10	1,979	1,526	0	0	0
Argentina	20,608	1	2,831	788	0	2,955	2,955
Aruba	0	0	0	29,630	0	0	0
Australia	3,507	0	44	192	0	0	0
Bahamas	0	0	0	0	0	422	422
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	13,207	3,277	2,227	5,504
Brazil	34,459	0	251	785	0	483	483
Brunei	5,215	0	0	0	0	0	0
Cameroon	1,224	0	0	857	0	0	0
Canada	599,681	704	52,548	2,201	45,809	8,897	54,706
Chad	26,054	0	0	0	0	418	418
China	8,597	0	0	0	0	645	645
Colombia	57,002	0	0	1,428	0	0	0
Congo (Brazzaville)	9,216	0	0	0	0	127	127
Denmark	0	0	0	0	0	509	509
Ecuador	100,681	0	0	348	0	190	190
Egypt	1,363	0	0	327	0	608	608
Equatorial Guinea	24,257	0	441	0	0	0	0
Estonia	0	0	0	987	0	818	818
Finland	0	0	0	0	85	1,383	1,468
France	0	0	262	5,567	617	5,102	5,719
Gabon	46,515	0	0	0	0	0	0
Germany	0	0	0	14,420	72	4,481	4,553
Guatemala	3,885	0	0	0	0	0	0
India	0	0	0	2,767	98	693	791
Italy	0	0	126	944	38	6,068	6,106
Korea, South	0	0	41	373	0	1,444	1,444
Latvia	0	0	0	0	328	0	328
Lithuania	0	0	0	0	0	6,099	6,099
Malaysia	3,648	0	45	1,684	0	43	43
Mexico	565,919	904	703	7,369	0	1,029	1,029
Netherlands	565	0	97	3,328	10,896	14,053	24,949
Netherlands Antilles	0	100	0	384	0	1,131	1,131
Norway	43,454	0	13,706	5,392	19	3,239	3,258
Oman	8,102	0	0	679	0	0	0
Portugal	0	0	22	0	628	1,485	2,113
Russia	70,405	0	0	24,357	795	5,153	5,948
Spain	0	0	142	125	243	2,507	2,750
Sweden	0	0	0	3,133	368	453	821
Syria	0	0	0	3,331	0	0	0
Trinidad and Tobago	22,687	2,475	239	2,119	0	101	101
United Kingdom	80,055	182	3,936	6,591	627	22,933	23,560
Vietnam	11,400	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	14,749	15,558	21,986	37,544
Yemen	4,269	0	0	251	0	0	0
Other	15,181	0	789	15,635	93	5,411	5,504
Total	3,670,403	17,018	116,248	204,799	87,742	132,656	220,398
Persian Gulf^b	796,094	0	7,429	747	120	2,635	2,755

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,
January-December 2005 (Continued)**

(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	5,490	21,376	26,866	0	8,779	0	0	2,328	2,599	14,550	19,477
Algeria	0	899	899	0	0	0	0	342	0	0	342
Indonesia	0	108	108	0	0	0	0	682	0	0	682
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	50	50	0	0	0	0	231	0	0	231
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	141	5,294	5,435	0	0	0	0	0	0	0	0
Qatar	9	0	9	0	515	0	0	0	0	0	0
Saudi Arabia	628	3,508	4,136	0	4,170	0	0	0	176	0	176
United Arab Emirates	0	0	0	0	3,025	0	0	0	0	0	0
Venezuela	4,712	11,517	16,229	0	1,069	0	0	1,073	2,423	14,550	18,046
Non OPEC	25,331	128,171	153,502	2,627	1,996	352	1,442	52,696	37,799	7,970	99,907
Angola	0	147	147	0	0	0	0	0	0	0	0
Argentina	150	5,237	5,387	0	0	0	0	0	0	0	0
Aruba	0	326	326	0	0	0	460	3,804	1,654	584	6,502
Australia	0	40	40	0	0	0	0	0	0	0	0
Bahamas	0	107	107	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	623	4,162	4,785	0	0	0	0	473	395	0	868
Brazil	0	1,274	1,274	688	1,254	125	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	2,359	6,175	8,534	57	0	227	271	21,177	12,287	4,519	38,254
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	186	186	0	25	0	0	0	0	0	0
Colombia	0	421	421	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	23	23	0	0	0	0	757	0	0	757
Ecuador	0	606	606	0	0	0	0	0	0	0	0
Egypt	200	1,721	1,921	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	221	7,780	8,001	0	0	0	0	182	0	0	182
Finland	388	3,140	3,528	0	0	0	0	0	0	0	0
France	972	7,833	8,805	0	0	0	0	142	0	0	142
Gabon	0	24	24	0	0	0	0	0	0	0	0
Germany	0	5,726	5,726	0	0	0	0	279	0	0	279
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	1,713	1,371	3,084	0	0	0	0	0	735	0	735
Italy	1,020	5,663	6,683	0	82	0	0	0	0	0	0
Korea, South	0	344	344	0	0	0	83	1,575	531	0	2,189
Latvia	695	5,840	6,535	0	0	0	0	639	1,163	0	1,802
Lithuania	0	102	102	0	0	0	0	135	0	513	648
Malaysia	0	575	575	0	0	0	0	0	0	0	0
Mexico	0	546	546	0	0	0	0	0	0	0	0
Netherlands	4,440	12,603	17,043	0	542	0	0	3,022	1,306	27	4,355
Netherlands Antilles	19	677	696	0	0	0	0	116	0	0	116
Norway	310	1,304	1,614	0	0	0	0	260	0	0	260
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	653	728	1,381	0	0	0	0	0	0	0	0
Russia	1,546	15,888	17,434	0	0	0	36	0	1,521	2,204	3,761
Spain	881	5,003	5,884	0	0	0	0	0	0	0	0
Sweden	504	3,767	4,271	0	0	0	0	470	257	0	727
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	2,950	2,950	209	0	0	0	0	0	0	0
United Kingdom	3,912	14,058	17,970	0	0	0	0	297	0	0	297
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	4,215	569	4,784	0	0	0	329	17,438	17,363	73	35,203
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	510	11,255	11,765	1,673	93	0	263	1,930	587	50	2,830
Total	30,821	149,547	180,368	2,627	10,775	352	1,442	55,024	40,398	22,520	119,384
Persian Gulf^b	637	3,558	4,195	0	7,710	0	0	231	176	0	407

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,
January-December 2005 (Continued)**
(Thousand Barrels)

Country of Origin		Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	977	0	0	12,020	519	8,286	3,424	15,882	27,592
Algeria	0	0	0	0	0	1,285	215	261	1,761
Indonesia	0	0	0	0	0	69	0	0	69
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	2,500	0	0	0	629	629
Libya	0	0	0	0	235	1,499	309	0	1,808
Nigeria	0	0	0	0	0	2,868	1,498	400	4,766
Qatar	489	0	0	25	0	0	0	0	0
Saudi Arabia	0	0	0	1,185	284	0	0	0	0
United Arab Emirates	488	0	0	0	0	0	0	0	0
Venezuela	0	0	0	8,310	0	2,565	1,402	14,592	18,559
Non OPEC	1,562	713	0	40,999	4,579	25,538	60,617	78,264	164,419
Angola	0	0	0	0	0	0	1,406	328	1,734
Argentina	0	0	0	268	0	859	1,373	241	2,473
Aruba	0	0	0	2,054	0	0	0	1,370	1,370
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	1,355	4,611	5,198	11,164
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	574	13	788	573	205	1,566
Brazil	0	0	0	0	477	2,282	13,053	1,007	16,342
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	477	159	0	636
Canada	729	217	0	3,865	2,692	560	4,309	12,944	17,813
Chad	0	0	0	0	0	3,348	4,362	916	8,626
China	0	0	0	0	0	831	146	0	977
Colombia	0	0	0	431	0	2,811	5,203	4,119	12,133
Congo (Brazzaville)	0	0	0	0	0	1,695	541	13	2,249
Denmark	0	0	0	0	0	276	689	0	965
Ecuador	0	0	0	0	0	0	0	827	827
Egypt	0	0	0	0	0	0	186	0	186
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	152	1,107	1,259
Finland	0	0	0	0	0	0	15	0	15
France	0	0	0	850	0	40	271	233	544
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	107	1,739	0	1,846
Guatemala	0	0	0	0	0	0	0	35	35
India	0	496	0	1,220	0	13	376	0	389
Italy	0	0	0	0	49	144	19	678	841
Korea, South	366	0	0	12,004	436	442	587	0	1,029
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	272	51	0	323
Malaysia	0	0	0	200	0	50	0	0	50
Mexico	0	0	0	1,764	0	147	381	7,202	7,730
Netherlands	0	0	0	252	98	20	676	848	1,544
Netherlands Antilles	0	0	0	705	0	1,429	339	5,295	7,063
Norway	0	0	0	0	0	360	726	203	1,289
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	118	0	0	215	116	698	6,959	11,601	19,258
Spain	0	0	0	0	0	80	0	811	891
Sweden	0	0	0	0	0	63	539	10	612
Syria	0	0	0	0	0	0	386	0	386
Trinidad and Tobago	0	0	0	530	0	569	389	7,741	8,699
United Kingdom	213	0	0	0	8	1,626	2,094	3,526	7,246
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	11,585	335	916	2,355	8,390	11,661
Yemen	0	0	0	0	0	0	286	0	286
Other	136	0	0	4,482	355	3,280	5,666	3,416	12,362
Total	2,539	713	0	53,019	5,098	33,824	64,041	94,146	192,011
Persian Gulf ^b	977	0	0	3,710	284	0	0	629	629

See footnotes at end of table.

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,
January-December 2005 (Continued)**
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petrol- eum Coke	Asphalt and Road Oil	Lubri- cants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	18,898	38,066	0	1,505	9,091	0	0	272,075	2,010,346	4,762	745	5,508
Algeria	4,524	37,076	0	0	0	0	0	90,692	174,051	228	248	477
Indonesia	0	0	0	0	0	0	0	1,848	8,664	19	5	24
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	747	190,404	520	2	522
Kuwait	695	0	0	1,480	0	0	0	5,585	84,196	215	15	231
Libya	51	990	0	0	0	0	0	4,462	20,396	44	12	56
Nigeria	561	0	0	0	0	0	0	31,906	418,778	1,060	87	1,147
Qatar	0	0	0	0	0	0	0	1,594	1,594	0	4	4
Saudi Arabia	11,810	0	0	0	0	0	0	31,292	556,006	1,438	86	1,523
United Arab Emirates	0	0	0	0	0	0	0	3,610	6,722	9	10	18
Venezuela	1,257	0	0	25	9,091	0	0	100,339	549,535	1,231	275	1,506
Non OPEC	31,946	19,977	1,319	9,747	5,478	3,405	142	994,881	2,927,013	5,294	2,726	8,019
Angola	312	0	0	0	0	0	0	5,708	169,891	450	16	465
Argentina	45	0	0	1,121	0	0	0	15,869	36,477	56	43	100
Aruba	1,136	0	0	3,413	0	0	0	44,431	44,431	0	122	122
Australia	0	1,430	0	0	0	0	0	1,706	5,213	10	5	14
Bahamas	0	0	0	0	0	0	0	11,693	11,693	0	32	32
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	187	0	0	0	0	42	0	26,746	26,746	0	73	73
Brazil	160	0	0	398	0	0	0	22,333	56,792	94	61	156
Brunei	0	0	0	0	0	0	0	0	5,215	14	0	14
Cameroon	0	0	0	0	40	0	0	1,533	2,757	3	4	8
Canada	1,329	941	770	470	5,438	1,307	142	193,010	792,691	1,643	529	2,172
Chad	0	0	0	0	0	0	0	9,044	35,098	71	25	96
China	0	0	415	992	0	0	0	3,240	11,837	24	9	32
Colombia	0	0	0	0	0	0	0	14,413	71,415	156	39	196
Congo (Brazzaville)	0	0	0	0	0	0	0	2,376	11,592	25	7	32
Denmark	0	0	0	0	0	0	0	2,254	2,254	0	6	6
Ecuador	263	0	0	0	0	0	0	2,234	102,915	276	6	282
Egypt	937	0	0	0	0	0	0	3,979	5,342	4	11	15
Equatorial Guinea	0	210	0	0	0	0	0	651	24,908	66	2	68
Estonia	80	0	0	0	0	0	0	11,327	11,327	0	31	31
Finland	0	0	0	0	0	0	0	5,011	5,011	0	14	14
France	63	112	0	0	0	47	0	22,423	22,423	0	61	61
Gabon	0	0	0	0	0	0	0	24	46,539	127	0	128
Germany	0	0	17	0	0	55	0	26,896	26,896	0	74	74
Guatemala	0	0	0	0	0	0	0	35	3,920	11	0	11
India	293	0	0	0	0	0	0	9,775	9,775	0	27	27
Italy	1,058	0	0	0	0	0	0	15,889	15,889	0	44	44
Korea, South	81	44	0	0	0	1,258	0	19,609	19,609	0	54	54
Latvia	170	0	0	0	0	0	0	8,835	8,835	0	24	24
Lithuania	0	0	0	0	0	0	0	7,172	7,172	0	20	20
Malaysia	0	1,055	0	0	0	0	0	3,652	7,300	10	10	20
Mexico	13,753	949	10	0	0	0	0	34,757	600,676	1,550	95	1,646
Netherlands	1,355	0	0	0	0	0	0	53,829	54,394	2	147	149
Netherlands Antilles	616	0	0	0	0	0	0	10,961	10,961	0	30	30
Norway	2,757	12,287	0	0	0	0	0	40,563	84,017	119	111	230
Oman	0	0	0	0	0	0	0	679	8,781	22	2	24
Portugal	16	0	0	0	0	0	0	3,532	3,532	0	10	10
Russia	1,403	2,396	0	0	0	0	0	75,006	145,411	193	205	398
Spain	16	0	0	0	0	0	0	9,808	9,808	0	27	27
Sweden	0	0	0	0	0	0	0	9,564	9,564	0	26	26
Syria	0	0	0	0	0	0	0	3,717	3,717	0	10	10
Trinidad and Tobago	0	0	0	0	0	0	0	17,322	40,009	62	47	110
United Kingdom	149	24	0	263	0	340	0	61,091	141,146	219	167	387
Vietnam	0	0	0	0	0	0	0	0	11,400	31	0	31
Virgin Islands, U.S.	175	0	0	3,082	0	0	0	119,118	119,118	0	326	326
Yemen	0	0	0	0	0	0	0	537	4,806	12	1	13
Other	5,592	529	107	8	0	356	0	62,529	77,710	42	171	213
Total	50,844	58,043	1,319	11,252	14,569	3,405	142	1,266,956	4,937,359	10,056	3,471	13,527
Persian Gulf ^b	12,505	0	0	1,480	0	0	0	42,828	838,922	2,181	117	2,298

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2005

(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	24,849	0	704	1,604	246	942	1,188
Algeria	1,035	0	404	1,230	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	15,981	0	300	0	0	0	0
Qatar	0	0	0	0	6	0	6
Saudi Arabia	5,931	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,902	0	0	374	240	942	1,182
Non OPEC	19,630	0	2,479	1,958	5,736	8,371	14,107
Angola	4,219	0	0	0	0	0	0
Argentina	0	0	0	0	0	162	162
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	329	475	804
Brazil	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	8,449	0	1,570	12	3,704	401	4,105
Chad	954	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	963	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	1,053	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	19	609	628
Gabon	2,337	0	0	0	0	0	0
Germany	0	0	0	395	0	234	234
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	38	160	198
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	318	318
Malaysia	0	0	0	0	0	0	0
Mexico	543	0	0	0	0	0	0
Netherlands	0	0	0	0	473	1,145	1,618
Netherlands Antilles	0	0	0	0	0	0	0
Norway	492	0	0	0	19	456	475
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	0	0	0	720	0	125	125
Spain	0	0	0	0	0	271	271
Sweden	0	0	0	0	0	3	3
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	909	0	0	1,137	1,137
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	153	1,154	2,662	3,816
Yemen	0	0	0	0	0	0	0
Other	620	0	0	678	0	213	213
Total	44,479	0	3,183	3,562	5,982	9,313	15,295
Persian Gulf^b	5,931	0	0	0	6	0	6

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	819	994	1,813	0	681	0	0	0	240	1,102	1,342
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	247	247	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	343	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	250	0	0	0	0	0	0
Venezuela	819	747	1,566	0	88	0	0	0	240	1,102	1,342
Non OPEC	2,520	9,007	11,527	241	118	0	0	4,805	4,830	1,898	11,533
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	106	106	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	621	226	209	1,056
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	165	246	411	0	0	0	0	473	0	0	473
Brazil	0	0	0	0	118	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	504	160	664	0	0	0	0	1,342	1,675	315	3,332
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	569	569	0	0	0	0	0	0	0	0
Finland	0	438	438	0	0	0	0	0	0	0	0
France	51	887	938	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	240	240	0	0	0	0	279	0	0	279
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	51	543	594	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	297	782	1,079	0	0	0	0	639	300	0	939
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	667	926	1,593	0	0	0	0	0	1,306	27	1,333
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	51	0	51	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	315	315	0	0	0	0	0	0	0	0
Russia	0	1,124	1,124	0	0	0	0	0	113	1,347	1,460
Spain	0	282	282	0	0	0	0	0	0	0	0
Sweden	0	615	615	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	446	446	69	0	0	0	0	0	0	0
United Kingdom	631	1,328	1,959	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	1,451	1,210	0	2,661
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	103	0	103	172	0	0	0	0	0	0	0
Total	3,339	10,001	13,340	241	799	0	0	4,805	5,070	3,000	12,875
Persian Gulf^b	0	0	0	0	593	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2005 (Continued)
(Thousand Barrels)

Country of Origin		Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	0	0	0	1,425	0	1,163	846	1,120	3,129
Algeria	0	0	0	0	0	0	4	0	4
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	609	0	0	609
Nigeria	0	0	0	0	0	210	842	0	1,052
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	1,425	0	344	0	1,120	1,464
Non OPEC	302	0	0	1,688	365	2,798	3,794	3,632	10,224
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	258	0	0	258
Aruba	0	0	0	50	0	0	0	13	13
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	31	50	81
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	110	0	110
Brazil	0	0	0	0	0	864	793	105	1,762
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	89	0	0	252	365	2	148	602	752
Chad	0	0	0	0	0	1,010	319	89	1,418
China	0	0	0	0	0	162	146	0	308
Colombia	0	0	0	0	0	48	280	235	563
Congo (Brazzaville)	0	0	0	0	0	30	35	0	65
Denmark	0	0	0	0	0	0	22	0	22
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	152	120	272
Finland	0	0	0	0	0	0	1	0	1
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	14	0	14
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	19	185	204
Korea, South	0	0	0	0	0	0	172	0	172
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	28	0	28
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	396	0	396
Netherlands Antilles	0	0	0	0	0	0	0	316	316
Norway	0	0	0	0	0	0	3	0	3
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	46	0	46
Spain	0	0	0	0	0	0	0	263	263
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	220	0	0	0	633	633
United Kingdom	213	0	0	0	0	0	175	316	491
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	1,166	0	424	705	705	1,834
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	199	0	199
Total	302	0	0	3,113	365	3,961	4,640	4,752	13,353
Persian Gulf ^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 39. PAD District 1— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petrol- eum Coke	Asphalt and Road Oil	Lubri- cants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	406	0	0	12,461	37,310	802	402	1,204
Algeria	0	0	0	0	0	0	0	1,638	2,673	33	53	86
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	609	609	0	20	20
Nigeria	0	0	0	0	0	0	0	1,599	17,580	516	52	567
Qatar	0	0	0	0	0	0	0	6	6	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	343	6,274	191	11	202
United Arab Emirates	0	0	0	0	0	0	0	250	250	0	8	8
Venezuela	0	0	0	0	406	0	0	8,016	9,918	61	259	320
Non OPEC	43	3	56	449	302	29	0	55,424	75,054	633	1,788	2,421
Angola	0	0	0	0	0	0	0	0	4,219	136	0	136
Argentina	0	0	0	0	0	0	0	526	526	0	17	17
Aruba	0	0	0	220	0	0	0	1,339	1,339	0	43	43
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	81	81	0	3	3
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	1,798	1,798	0	58	58
Brazil	0	0	0	0	0	0	0	1,880	1,880	0	61	61
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	40	0	0	40	40	0	1	1
Canada	2	3	8	5	262	29	0	11,450	19,899	273	369	642
Chad	0	0	0	0	0	0	0	1,418	2,372	31	46	77
China	0	0	31	0	0	0	0	339	339	0	11	11
Colombia	0	0	0	0	0	0	0	563	1,526	31	18	49
Congo (Brazzaville)	0	0	0	0	0	0	0	65	65	0	2	2
Denmark	0	0	0	0	0	0	0	22	22	0	1	1
Ecuador	0	0	0	0	0	0	0	0	1,053	34	0	34
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	841	841	0	27	27
Finland	0	0	0	0	0	0	0	439	439	0	14	14
France	0	0	0	0	0	0	0	1,566	1,566	0	51	51
Gabon	0	0	0	0	0	0	0	0	2,337	75	0	75
Germany	0	0	2	0	0	0	0	1,164	1,164	0	38	38
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	996	996	0	32	32
Korea, South	0	0	0	0	0	0	0	172	172	0	6	6
Latvia	0	0	0	0	0	0	0	2,018	2,018	0	65	65
Lithuania	0	0	0	0	0	0	0	346	346	0	11	11
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	543	18	0	18
Netherlands	0	0	0	0	0	0	0	4,940	4,940	0	159	159
Netherlands Antilles	0	0	0	0	0	0	0	316	316	0	10	10
Norway	0	0	0	0	0	0	0	529	1,021	16	17	33
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	315	315	0	10	10
Russia	0	0	0	0	0	0	0	3,475	3,475	0	112	112
Spain	0	0	0	0	0	0	0	816	816	0	26	26
Sweden	0	0	0	0	0	0	0	618	618	0	20	20
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	1,368	1,368	0	44	44
United Kingdom	0	0	0	0	0	0	0	4,709	4,709	0	152	152
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	224	0	0	0	9,854	9,854	0	318	318
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	41	0	15	0	0	0	0	1,421	2,041	20	46	66
Total	43	3	56	449	708	29	0	67,885	112,364	1,435	2,190	3,625
Persian Gulf ^b	0	0	0	0	0	0	0	599	6,530	191	19	211

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	9,068	0	0	0	0	0	0
Algeria	827	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	307	0	0	0	0	0	0
Kuwait	481	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	2,033	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	4,378	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,042	0	0	0	0	0	0
Non OPEC	38,164	55	4,512	0	0	94	94
Angola	950	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	481	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	36,007	55	4,512	0	0	94	94
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	497	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	229	0	0	0	0	0	0
Total	47,232	55	4,512	0	0	94	94
Persian Gulf^b	5,166	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	0	0	0	0	211	0	37	248
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	211	0	37	248
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	211	0	37	248
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2005 (Continued)
(Thousand Barrels)

Country of Origin		Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	1	0	0	31	0	54	116	170
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	1	0	0	31	0	54	116	170
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	1	0	0	31	0	54	116	170
Persian Gulf ^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 40. PAD District 2— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	9,068	293	0	293
Algeria	0	0	0	0	0	0	0	0	827	27	0	27
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	307	10	0	10
Kuwait	0	0	0	0	0	0	0	0	481	16	0	16
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	2,033	66	0	66
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	4,378	141	0	141
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	1,042	34	0	34
Non OPEC	5	21	36	9	62	5	8	5,257	43,421	1,231	170	1,401
Angola	0	0	0	0	0	0	0	0	950	31	0	31
Argentina	0	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	481	16	0	16
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	5	21	36	9	62	5	8	5,257	41,264	1,162	170	1,331
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	497	16	0	16
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	229	7	0	7
Total	5	21	36	9	62	5	8	5,257	52,489	1,524	170	1,693
Persian Gulf ^b	0	0	0	0	0	0	0	0	5,166	167	0	167

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	99,040	1,570	1,422	980	0	329	329
Algeria	4,708	665	827	256	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	9,536	0	0	0	0	0	0
Kuwait	7,833	0	0	0	0	0	0
Libya	1,043	0	0	0	0	0	0
Nigeria	18,384	638	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	23,810	0	0	0	0	329	329
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	33,726	267	595	724	0	0	0
Non OPEC	76,663	0	1,458	10,669	0	710	710
Angola	7,241	0	0	300	0	0	0
Argentina	0	0	91	0	0	3	3
Aruba	0	0	0	2,659	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	886	0	0	0
Brazil	2,462	0	0	360	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,531	0	0	756	0	0	0
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	3,227	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	3,601	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
Equatorial Guinea	626	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	38	584	0	0	0
Gabon	1,958	0	0	0	0	0	0
Germany	0	0	0	769	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	49,970	0	36	1,077	0	0	0
Netherlands	0	0	0	297	0	0	0
Netherlands Antilles	0	0	0	0	0	47	47
Norway	1,542	0	1,263	173	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	1,054	0	0	1,937	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	1,925	0	0	0	0	0	0
United Kingdom	1,030	0	0	871	0	660	660
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	496	0	30	0	0	0	0
Total	175,703	1,570	2,880	11,649	0	1,039	1,039
Persian Gulf^b	41,179	0	0	0	0	329	329

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	483	483	0	167	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	167	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	483	483	0	0	0	0	0	0	0	0
Non OPEC	0	975	975	0	93	0	0	0	0	0	0
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	11	11	0	93	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	0	0	0	0
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	60	60	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	114	114	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	209	209	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	271	271	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	164	164	0	0	0	0	0	0	0	0
United Kingdom	0	13	13	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	133	133	0	0	0	0	0	0	0	0
Total	0	1,458	1,458	0	260	0	0	0	0	0	0
Persian Gulf^b	0	0	0	0	167	0	0	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2005 (Continued)
(Thousand Barrels)

Country of Origin		Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	0	0	0	813	70	0	0	200	200
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	515	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	298	70	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	200	200
Non OPEC	0	0	0	13	169	63	491	730	1,284
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	13	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	35	75	110
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	80	0	80
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	376	0	376
Italy	0	0	0	0	49	0	0	101	101
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	13	0	0	0	346	346
Netherlands	0	0	0	0	15	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	63	0	198	261
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	10	10
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	8	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	72	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	12	0	0	0	0
Total	0	0	0	826	239	63	491	930	1,484
Persian Gulf ^b	0	0	0	813	70	0	0	0	0

See footnotes at end of table.

Table 41. PAD District 3— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks			Petrol- eum Coke	Asphalt and Road Oil	Lubri- cants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
		Other Oils								Crude Oil	Products	Total
OPEC	634	2,084	0	182	15	0	0	8,949	107,989	3,195	289	3,484
Algeria	529	2,084	0	0	0	0	0	4,361	9,069	152	141	293
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	9,536	308	0	308
Kuwait	0	0	0	182	0	0	0	697	8,530	253	22	275
Libya	0	0	0	0	0	0	0	0	1,043	34	0	34
Nigeria	0	0	0	0	0	0	0	638	19,022	593	21	614
Qatar	0	0	0	0	0	0	0	167	167	0	5	5
Saudi Arabia	0	0	0	0	0	0	0	697	24,507	768	22	791
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	105	0	0	0	15	0	0	2,389	36,115	1,088	77	1,165
Non OPEC	2,428	1,617	1	135	0	88	0	19,643	96,306	2,473	634	3,107
Angola	0	0	0	0	0	0	0	300	7,541	234	10	243
Argentina	0	0	0	0	0	0	0	94	94	0	3	3
Aruba	0	0	0	0	0	0	0	2,659	2,659	0	86	86
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	15	0	914	914	0	29	29
Brazil	0	0	0	0	0	0	0	464	2,926	79	15	94
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	41	0	0	0	0	0	0	907	2,438	49	29	79
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	3,227	104	0	104
Congo (Brazzaville)	0	0	0	0	0	0	0	80	80	0	3	3
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	3,601	116	0	116
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	626	20	0	20
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	622	622	0	20	20
Gabon	0	0	0	0	0	0	0	0	1,958	63	0	63
Germany	0	0	0	0	0	0	0	829	829	0	27	27
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	376	376	0	12	12
Italy	215	0	0	0	0	0	0	365	365	0	12	12
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	285	608	1	0	0	0	0	2,480	52,450	1,612	80	1,692
Netherlands	118	0	0	0	0	0	0	430	430	0	14	14
Netherlands Antilles	147	0	0	0	0	0	0	194	194	0	6	6
Norway	710	554	0	0	0	0	0	2,909	4,451	50	94	144
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	801	455	0	0	0	0	0	3,454	4,508	34	111	145
Spain	0	0	0	0	0	0	0	271	271	0	9	9
Sweden	0	0	0	0	0	0	0	10	10	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	164	2,089	62	5	67
United Kingdom	0	0	0	135	0	0	0	1,687	2,717	33	54	88
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	111	0	0	0	0	0	0	183	183	0	6	6
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	73	0	251	747	16	8	24
Total	3,062	3,701	1	317	15	88	0	28,592	204,295	5,668	922	6,590
Persian Gulf ^b	0	0	0	182	0	0	0	1,561	42,740	1,328	50	1,379

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	9,085	26	508	0	0	0	0
Canada	9,085	26	508	0	0	0	0
Other	0	0	0	0	0	0	0
Total	9,085	26	508	0	0	0	0
PAD District 5							
OPEC	13,594	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Indonesia	870	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	2,257	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	10,467	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	19,527	0	10	1,268	0	33	33
Argentina	1,101	0	0	0	0	0	0
Aruba	0	0	0	748	0	0	0
Australia	0	0	0	0	0	0	0
Brazil	1,973	0	0	0	0	0	0
Brunei	741	0	0	0	0	0	0
Canada	3,810	0	10	0	0	33	33
China	703	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Ecuador	5,890	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	2,397	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Oman	998	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	0	0	0	169	0	0	0
Singapore	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0
Vietnam	997	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	351	0	0	0
Other	917	0	0	0	0	0	0
Total	33,121	0	10	1,268	0	33	33
Persian Gulf ^b	12,724	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	1	0	0	0	233	24	0	257
Canada	0	0	0	1	0	0	0	233	24	0	257
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	1	0	0	0	233	24	0	257
PAD District 5											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	895	895	349	0	125	108	8	0	1	117
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	125	0	125	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	0	594	594	10	0	0	25	8	0	1	34
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	182	182	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	83	0	0	0	83
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	55	55	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Other	0	64	64	214	0	0	0	0	0	0	0
Total	0	895	895	349	0	125	108	8	0	1	117
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2005 (Continued)
(Thousand Barrels)

Country of Origin		Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
PAD District 4									
OPEC	0	0	0	63	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	63	0	0	0	0	0
Non OPEC	0	1	0	0	0	0	0	0	0
Canada	0	1	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	1	0	63	0	0	0	0	0
PAD District 5									
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	2,727	0	0	0	728	728
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Canada	0	0	0	5	0	0	0	92	92
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	1,479	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	308	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	348	348
Oman	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	153	153
Singapore	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	621	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Other	0	0	0	314	0	0	0	135	135
Total	0	0	0	2,727	0	0	0	728	728
Persian Gulf ^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 42. PAD Districts 4 and 5— Imports of Crude Oil and Petroleum Products by Country of Origin, December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petrol- eum Coke	Asphalt and Road Oil	Lubri- cants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	63	63	0	2	2
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	63	63	0	2	2
Non OPEC	0	0	0	0	0	0	0	793	9,878	293	26	319
Canada	0	0	0	0	0	0	0	793	9,878	293	26	319
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	856	9,941	293	28	321
PAD District 5												
OPEC	0	0	0	0	0	0	0	0	13,594	439	0	439
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	870	28	0	28
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	2,257	73	0	73
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	10,467	338	0	338
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	24	8	79	35	0	6,464	25,991	630	209	838
Argentina	0	0	0	0	0	0	0	0	1,101	36	0	36
Aruba	0	0	0	0	0	0	0	748	748	0	24	24
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	250	2,223	64	8	72
Brunei	0	0	0	0	0	0	0	0	741	24	0	24
Canada	0	0	0	8	79	0	0	931	4,741	123	30	153
China	0	0	24	0	0	0	0	24	727	23	1	23
Colombia	0	0	0	0	0	0	0	182	182	0	6	6
Ecuador	0	0	0	0	0	0	0	0	5,890	190	0	190
Finland	0	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	35	0	1,597	1,597	0	52	52
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	308	2,705	77	10	87
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	348	348	0	11	11
Oman	0	0	0	0	0	0	0	0	998	32	0	32
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	322	322	0	10	10
Singapore	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	676	676	0	22	22
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	997	32	0	32
Virgin Islands, U.S.	0	0	0	0	0	0	0	351	351	0	11	11
Other	0	0	0	0	0	0	0	727	1,644	30	23	53
Total	0	0	24	8	79	35	0	6,464	39,585	1,068	209	1,277
Persian Gulf ^b	0	0	0	0	0	0	0	0	12,724	410	0	410

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	325,225	0	5,806	16,736	7,162	7,088	14,250
Algeria	20,873	0	3,867	15,177	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	548	0	0	0	0	0	0
Libya	6,676	0	0	622	0	0	0
Nigeria	171,790	0	1,387	563	32	7	39
Qatar	0	0	0	0	26	2	28
Saudi Arabia	68,182	0	280	0	94	666	760
United Arab Emirates	0	0	97	0	0	0	0
Venezuela	57,156	0	175	374	7,010	6,413	13,423
Non OPEC	258,924	0	16,230	23,572	78,841	103,992	182,833
Angola	53,254	0	0	100	0	0	0
Argentina	0	0	128	621	0	2,707	2,707
Aruba	0	0	0	1,163	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	299	299
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	457	3,277	1,536	4,813
Brazil	1,721	0	0	69	0	178	178
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	857	0	0	0
Canada	78,310	0	10,626	868	45,809	5,797	51,606
Chad	22,195	0	0	0	0	0	0
China	0	0	0	0	0	125	125
Colombia	8,050	0	0	120	0	0	0
Congo (Brazzaville)	3,990	0	0	0	0	127	127
Denmark	0	0	0	0	0	509	509
Ecuador	2,586	0	0	0	0	190	190
Egypt	848	0	0	0	0	608	608
Equatorial Guinea	819	0	0	0	0	0	0
Estonia	0	0	0	0	0	543	543
Finland	0	0	0	0	85	1,108	1,193
France	0	0	0	792	617	5,102	5,719
Gabon	33,255	0	0	0	0	0	0
Germany	0	0	0	5,406	72	4,481	4,553
Guatemala	0	0	0	0	0	0	0
India	0	0	0	797	98	693	791
Italy	0	0	0	365	38	5,961	5,999
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	328	0	328
Lithuania	0	0	0	0	0	5,414	5,414
Malaysia	0	0	0	0	0	0	0
Mexico	7,173	0	0	75	0	0	0
Netherlands	0	0	0	0	10,540	13,775	24,315
Netherlands Antilles	0	0	0	0	0	834	834
Norway	19,371	0	2,058	0	19	3,227	3,246
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	628	1,195	1,823
Russia	7,313	0	0	1,640	795	4,599	5,394
Spain	0	0	142	125	243	1,889	2,132
Sweden	0	0	0	1,666	368	421	789
Syria	0	0	0	182	0	0	0
Trinidad and Tobago	0	0	0	499	0	101	101
United Kingdom	17,078	0	3,276	2,061	562	19,043	19,605
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	2,702	15,323	20,754	36,077
Yemen	0	0	0	0	0	0	0
Other	2,961	0	0	3,007	39	2,776	2,815
Total	584,149	0	22,036	40,308	86,003	111,080	197,083
Persian Gulf^b	68,730	0	377	0	120	668	788

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	4,770	10,865	15,635	0	8,022	0	0	2,054	2,423	14,420	18,897
Algeria	0	861	861	0	0	0	0	299	0	0	299
Indonesia	0	108	108	0	0	0	0	682	0	0	682
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	141	3,782	3,923	0	0	0	0	0	0	0	0
Qatar	9	0	9	0	306	0	0	0	0	0	0
Saudi Arabia	22	594	616	0	4,044	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	2,975	0	0	0	0	0	0
Venezuela	4,598	5,520	10,118	0	697	0	0	1,073	2,423	14,420	17,916
Non OPEC	22,792	97,545	120,337	1,060	878	227	589	43,303	35,510	7,545	86,947
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	150	3,939	4,089	0	0	0	0	0	0	0	0
Aruba	0	99	99	0	0	0	260	2,990	1,654	584	5,488
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	623	3,344	3,967	0	0	0	0	473	395	0	868
Brazil	0	437	437	339	256	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	2,030	1,506	3,536	0	0	227	0	16,627	12,134	4,094	32,855
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	23	23	0	0	0	0	0	0	0	0
Ecuador	0	444	444	0	0	0	0	0	0	0	0
Egypt	200	536	736	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	221	7,780	8,001	0	0	0	0	182	0	0	182
Finland	25	2,452	2,477	0	0	0	0	0	0	0	0
France	972	7,026	7,998	0	0	0	0	0	0	0	0
Gabon	0	24	24	0	0	0	0	0	0	0	0
Germany	0	3,890	3,890	0	0	0	0	279	0	0	279
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	1,713	1,163	2,876	0	0	0	0	0	735	0	735
Italy	1,020	5,286	6,306	0	82	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	842	431	0	1,273
Latvia	695	5,836	6,531	0	0	0	0	639	1,163	0	1,802
Lithuania	0	101	101	0	0	0	0	135	0	513	648
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	3,877	10,884	14,761	0	498	0	0	2,326	1,306	27	3,659
Netherlands Antilles	19	608	627	0	0	0	0	116	0	0	116
Norway	310	469	779	0	0	0	0	260	0	0	260
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	653	715	1,368	0	0	0	0	0	0	0	0
Russia	1,546	15,167	16,713	0	0	0	0	0	412	2,204	2,616
Spain	881	3,301	4,182	0	0	0	0	0	0	0	0
Sweden	504	3,435	3,939	0	0	0	0	437	0	0	437
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	1,942	1,942	69	0	0	0	0	0	0	0
United Kingdom	3,235	11,770	15,005	0	0	0	0	297	0	0	297
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	3,608	244	3,852	0	0	0	329	16,687	17,280	73	34,369
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	510	5,124	5,634	652	42	0	0	1,013	0	50	1,063
Total	27,562	108,410	135,972	1,060	8,900	227	589	45,357	37,933	21,965	105,844
Persian Gulf^b	31	594	625	0	7,325	0	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	977	0	0	9,716	0	7,493	2,745	13,202	23,440
Algeria	0	0	0	0	0	1,285	215	261	1,761
Indonesia	0	0	0	0	0	69	0	0	69
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	1,070	0	0	0	0	0
Libya	0	0	0	0	0	1,499	0	0	1,499
Nigeria	0	0	0	0	0	2,075	1,128	0	3,203
Qatar	489	0	0	25	0	0	0	0	0
Saudi Arabia	0	0	0	887	0	0	0	0	0
United Arab Emirates	488	0	0	0	0	0	0	0	0
Venezuela	0	0	0	7,734	0	2,565	1,402	12,941	16,908
Non OPEC	1,562	659	0	17,377	2,605	20,872	46,391	56,184	123,447
Angola	0	0	0	0	0	0	1,031	0	1,031
Argentina	0	0	0	89	0	859	1,325	143	2,327
Aruba	0	0	0	508	0	0	0	1,370	1,370
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	1,355	4,399	5,198	10,952
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	574	0	0	328	0	328
Brazil	0	0	0	0	318	2,182	11,626	1,007	14,815
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	477	23	0	500
Canada	729	163	0	3,499	2,233	553	3,157	10,551	14,261
Chad	0	0	0	0	0	3,348	4,362	916	8,626
China	0	0	0	0	0	831	146	0	977
Colombia	0	0	0	0	0	2,811	5,203	3,579	11,593
Congo (Brazzaville)	0	0	0	0	0	1,695	461	13	2,169
Denmark	0	0	0	0	0	276	689	0	965
Ecuador	0	0	0	0	0	0	0	612	612
Egypt	0	0	0	0	0	0	186	0	186
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	152	120	272
Finland	0	0	0	0	0	0	15	0	15
France	0	0	0	0	0	0	218	233	451
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	101	1,072	0	1,173
Guatemala	0	0	0	0	0	0	0	0	0
India	0	496	0	233	0	0	0	0	0
Italy	0	0	0	0	0	0	19	303	322
Korea, South	366	0	0	0	0	146	418	0	564
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	272	51	0	323
Malaysia	0	0	0	0	0	50	0	0	50
Mexico	0	0	0	340	0	0	357	4,753	5,110
Netherlands	0	0	0	0	54	0	676	154	830
Netherlands Antilles	0	0	0	625	0	1,084	339	1,344	2,767
Norway	0	0	0	0	0	160	726	203	1,089
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	118	0	0	0	0	240	379	3,806	4,425
Spain	0	0	0	0	0	0	0	811	811
Sweden	0	0	0	0	0	63	539	0	602
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	440	0	249	74	7,741	8,064
United Kingdom	213	0	0	0	0	1,522	2,094	3,526	7,142
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	11,069	0	600	2,355	8,390	11,345
Yemen	0	0	0	0	0	0	0	0	0
Other	136	0	0	0	0	1,998	3,971	1,411	7,380
Total	2,539	659	0	27,093	2,605	28,365	49,136	69,386	146,887
Persian Gulf ^b	977	0	0	1,982	0	0	0	0	0

See footnotes at end of table.

Table 43. PAD District 1—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	144	0	0	0	8,765	0	0	122,557	447,782	891	336	1,227
Algeria	0	0	0	0	0	0	0	21,965	42,838	57	60	117
Indonesia	0	0	0	0	0	0	0	859	859	0	2	2
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	1,070	1,618	2	3	4
Libya	0	0	0	0	0	0	0	2,121	8,797	18	6	24
Nigeria	144	0	0	0	0	0	0	9,259	181,049	471	25	496
Qatar	0	0	0	0	0	0	0	857	857	0	2	2
Saudi Arabia	0	0	0	0	0	0	0	6,587	74,769	187	18	205
United Arab Emirates	0	0	0	0	0	0	0	3,560	3,560	0	10	10
Venezuela	0	0	0	0	8,765	0	0	76,279	133,435	157	209	366
Non OPEC	1,168	64	481	6,528	3,787	787	0	591,525	850,449	709	1,621	2,330
Angola	312	0	0	0	0	0	0	1,443	54,697	146	4	150
Argentina	0	0	0	0	0	0	0	9,961	9,961	0	27	27
Aruba	0	0	0	3,413	0	0	0	12,041	12,041	0	33	33
Australia	0	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	11,251	11,251	0	31	31
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	11,007	11,007	0	30	30
Brazil	0	0	0	0	0	0	0	16,479	18,200	5	45	50
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	40	0	0	1,397	1,397	0	4	4
Canada	64	64	147	33	3,747	731	0	125,389	203,699	215	344	558
Chad	0	0	0	0	0	0	0	8,626	30,821	61	24	84
China	0	0	222	0	0	0	0	1,324	1,324	0	4	4
Colombia	0	0	0	0	0	0	0	11,713	19,763	22	32	54
Congo (Brazzaville)	0	0	0	0	0	0	0	2,296	6,286	11	6	17
Denmark	0	0	0	0	0	0	0	1,497	1,497	0	4	4
Ecuador	0	0	0	0	0	0	0	1,246	3,832	7	3	10
Egypt	0	0	0	0	0	0	0	1,530	2,378	2	4	7
Equatorial Guinea	0	0	0	0	0	0	0	0	819	2	0	2
Estonia	80	0	0	0	0	0	0	9,078	9,078	0	25	25
Finland	0	0	0	0	0	0	0	3,685	3,685	0	10	10
France	0	0	0	0	0	0	0	15,272	15,272	0	42	42
Gabon	0	0	0	0	0	0	0	24	33,279	91	0	91
Germany	0	0	17	0	0	0	0	15,318	15,318	0	42	42
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	5,928	5,928	0	16	16
Italy	0	0	0	0	0	0	0	13,074	13,074	0	36	36
Korea, South	0	0	0	0	0	56	0	2,259	2,259	0	6	6
Latvia	170	0	0	0	0	0	0	8,831	8,831	0	24	24
Lithuania	0	0	0	0	0	0	0	6,486	6,486	0	18	18
Malaysia	0	0	0	0	0	0	0	50	50	0	0	0
Mexico	0	0	0	0	0	0	0	5,525	12,698	20	15	35
Netherlands	140	0	0	0	0	0	0	44,523	44,523	0	122	122
Netherlands Antilles	0	0	0	0	0	0	0	4,969	4,969	0	14	14
Norway	0	0	0	0	0	0	0	7,432	26,803	53	20	73
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	3,191	3,191	0	9	9
Russia	204	0	0	0	0	0	0	31,110	38,423	20	85	105
Spain	0	0	0	0	0	0	0	7,392	7,392	0	20	20
Sweden	0	0	0	0	0	0	0	7,433	7,433	0	20	20
Syria	0	0	0	0	0	0	0	182	182	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	11,115	11,115	0	30	30
United Kingdom	0	0	0	0	0	0	0	47,911	64,989	47	131	178
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	3,082	0	0	0	102,496	102,496	0	281	281
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	198	0	95	0	0	0	0	21,041	24,002	8	58	66
Total	1,312	64	481	6,528	12,552	787	0	714,082	1,298,231	1,600	1,956	3,557
Persian Gulf^b	0	0	0	0	0	0	0	12,074	80,804	188	33	221

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry. Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	114,309	0	0	0	0	0	0
Algeria	3,600	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	10,192	0	0	0	0	0	0
Kuwait	8,930	0	0	0	0	0	0
Libya	1,350	0	0	0	0	0	0
Nigeria	28,548	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	47,959	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	13,730	0	0	0	0	0	0
Non OPEC	428,008	483	36,692	627	0	877	877
Angola	14,726	0	0	0	0	0	0
Argentina	150	0	0	0	0	0	0
Aruba	0	0	0	294	0	0	0
Australia	314	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Brazil	4,486	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	378,649	483	36,692	6	0	593	593
Chad	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	7,258	0	0	0	0	0	0
Congo (Brazzaville)	1,994	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	1,368	0	0	0	0	0	0
Egypt	0	0	0	327	0	0	0
Equatorial Guinea	487	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Gabon	297	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0
Mexico	578	0	0	0	0	284	284
Netherlands	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0
Norway	4,115	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Russia	6,334	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
United Kingdom	5,247	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0
Other	2,005	0	0	0	0	0	0
Total	542,317	483	36,692	627	0	877	877
Persian Gulf^b	67,081	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	99	99	0	0	0	0	1,057	10	359	1,426
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	99	99	0	0	0	0	1,057	10	359	1,426
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	99	99	0	0	0	0	1,057	10	359	1,426
Persian Gulf^b	0	0	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2005 (Continued)
(Thousand Barrels)

Country of Origin		Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0
Non OPEC	0	29	0	103	395	7	1,029	834	1,870
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	0	29	0	103	395	7	1,029	834	1,870
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Total	0	29	0	103	395	7	1,029	834	1,870
Persian Gulf ^b	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 44. PAD District 2—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	0	0	0	0	0	0	0	0	114,309	313	0	313
Algeria	0	0	0	0	0	0	0	0	3,600	10	0	10
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	10,192	28	0	28
Kuwait	0	0	0	0	0	0	0	0	8,930	24	0	24
Libya	0	0	0	0	0	0	0	0	1,350	4	0	4
Nigeria	0	0	0	0	0	0	0	0	28,548	78	0	78
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	47,959	131	0	131
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	13,730	38	0	38
Non OPEC	154	248	572	61	882	576	137	45,231	473,239	1,173	124	1,297
Angola	0	0	0	0	0	0	0	0	14,726	40	0	40
Argentina	0	0	0	0	0	0	0	0	150	0	0	0
Aruba	0	0	0	0	0	0	0	294	294	0	1	1
Australia	0	0	0	0	0	0	0	0	314	1	0	1
Bahamas	0	0	0	0	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	4,486	12	0	12
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0	0
Canada	154	248	572	61	882	576	137	44,326	422,975	1,037	121	1,159
Chad	0	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	0	7,258	20	0	20
Congo (Brazzaville)	0	0	0	0	0	0	0	0	1,994	5	0	5
Denmark	0	0	0	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	1,368	4	0	4
Egypt	0	0	0	0	0	0	0	327	327	0	1	1
Equatorial Guinea	0	0	0	0	0	0	0	0	487	1	0	1
Estonia	0	0	0	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	297	1	0	1
Germany	0	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	284	862	2	1	2
Netherlands	0	0	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	4,115	11	0	11
Oman	0	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	0	6,334	17	0	17
Spain	0	0	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Syria	0	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	5,247	14	0	14
Vietnam	0	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	2,005	5	0	5
Total	154	248	572	61	882	576	137	45,231	587,548	1,486	124	1,610
Persian Gulf^b	0	0	0	0	0	0	0	0	67,081	184	0	184

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	1,128,053	12,642	32,240	18,487	1,029	1,947	2,976
Algeria	58,886	6,256	14,755	1,933	0	0	0
Indonesia	0	0	0	989	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	140,835	0	0	747	0	0	0
Kuwait	67,730	0	0	0	0	0	0
Libya	6,912	0	449	307	0	0	0
Nigeria	184,442	1,991	9,035	7,780	0	0	0
Qatar	0	0	525	0	0	3	3
Saudi Arabia	293,197	0	6,527	0	0	1,436	1,436
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	376,051	4,395	949	6,731	1,029	508	1,537
Non OPEC	926,975	3,672	21,367	123,756	710	10,270	10,980
Angola	79,399	10	1,979	1,426	0	0	0
Argentina	2,486	1	2,703	167	0	248	248
Aruba	0	0	0	23,145	0	0	0
Australia	673	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	12,376	0	649	649
Brazil	15,778	0	251	716	0	305	305
Brunei	0	0	0	0	0	0	0
Cameroon	1,224	0	0	0	0	0	0
Canada	7,136	0	1,492	1,327	0	0	0
Chad	3,859	0	0	0	0	418	418
China	268	0	0	0	0	479	479
Colombia	37,116	0	0	646	0	0	0
Congo (Brazzaville)	3,232	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Ecuador	28,260	0	0	348	0	0	0
Egypt	515	0	0	0	0	0	0
Equatorial Guinea	20,881	0	441	0	0	0	0
Estonia	0	0	0	987	0	275	275
Finland	0	0	0	0	0	275	275
France	0	0	262	4,775	0	0	0
Gabon	12,963	0	0	0	0	0	0
Germany	0	0	0	8,816	0	0	0
Guatemala	3,885	0	0	0	0	0	0
India	0	0	0	1,970	0	0	0
Italy	0	0	126	484	0	107	107
Korea, South	0	0	0	373	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	685	685
Malaysia	1,231	0	0	241	0	0	0
Mexico	538,093	904	703	7,294	0	745	745
Netherlands	565	0	97	3,328	356	249	605
Netherlands Antilles	0	100	0	384	0	297	297
Norway	19,968	0	11,648	5,029	0	0	0
Oman	0	0	0	679	0	0	0
Portugal	0	0	22	0	0	268	268
Russia	56,758	0	0	22,570	0	554	554
Spain	0	0	0	0	0	558	558
Sweden	0	0	0	1,467	0	32	32
Syria	0	0	0	2,378	0	0	0
Trinidad and Tobago	22,687	2,475	194	1,300	0	0	0
United Kingdom	57,730	182	660	4,530	65	3,569	3,634
Vietnam	3,834	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	5,370	235	0	235
Yemen	788	0	0	251	0	0	0
Other	7,646	0	789	11,379	54	557	611
Total	2,055,028	16,314	53,607	142,243	1,739	12,217	13,956
Persian Gulf^b	501,762	0	7,052	747	0	1,439	1,439

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	114	8,834	8,948	0	707	0	0	274	176	130	580
Algeria	0	38	38	0	0	0	0	43	0	0	43
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	50	50	0	0	0	0	231	0	0	231
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	1,255	1,255	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	209	0	0	0	0	0	0
Saudi Arabia	0	1,494	1,494	0	76	0	0	0	176	0	176
United Arab Emirates	0	0	0	0	50	0	0	0	0	0	0
Venezuela	114	5,997	6,111	0	372	0	0	0	0	130	130
Non OPEC	606	21,362	21,968	0	1,118	0	0	2,959	340	0	3,299
Angola	0	147	147	0	0	0	0	0	0	0	0
Argentina	0	1,298	1,298	0	0	0	0	0	0	0	0
Aruba	0	227	227	0	0	0	0	523	0	0	523
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	107	107	0	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	818	818	0	0	0	0	0	0	0	0
Brazil	0	703	703	0	998	0	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	0	0	0	0	0	0	0	466	0	0	466
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	25	0	0	0	0	0	0
Colombia	0	239	239	0	0	0	0	0	0	0	0
Congo (Brazzaville)	0	0	0	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	757	0	0	757
Ecuador	0	162	162	0	0	0	0	0	0	0	0
Egypt	0	1,185	1,185	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	0	0	0	0
Finland	0	100	100	0	0	0	0	0	0	0	0
France	0	791	791	0	0	0	0	142	0	0	142
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	1,548	1,548	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	0	0	0	0	0	0
India	0	208	208	0	0	0	0	0	0	0	0
Italy	0	374	374	0	0	0	0	0	0	0	0
Korea, South	0	306	306	0	0	0	0	0	0	0	0
Latvia	0	4	4	0	0	0	0	0	0	0	0
Lithuania	0	1	1	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	546	546	0	0	0	0	0	0	0	0
Netherlands	563	1,348	1,911	0	44	0	0	696	0	0	696
Netherlands Antilles	0	69	69	0	0	0	0	0	0	0	0
Norway	0	819	819	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	13	13	0	0	0	0	0	0	0	0
Russia	0	689	689	0	0	0	0	0	0	0	0
Spain	0	1,702	1,702	0	0	0	0	0	0	0	0
Sweden	0	332	332	0	0	0	0	33	257	0	290
Syria	0	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	1,008	1,008	0	0	0	0	0	0	0	0
United Kingdom	43	1,377	1,420	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	95	83	0	178
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	0	5,241	5,241	0	51	0	0	247	0	0	247
Total	720	30,196	30,916	0	1,825	0	0	3,233	516	130	3,879
Persian Gulf^b	0	1,544	1,544	0	335	0	0	231	176	0	407

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2005 (Continued)
(Thousand Barrels)

Country of Origin		Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
OPEC	0	0	0	1,728	519	793	679	696	2,168
Algeria	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	1,430	0	0	0	0	0
Libya	0	0	0	0	235	0	309	0	309
Nigeria	0	0	0	0	0	793	370	400	1,563
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	298	284	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	296	296
Non OPEC	0	0	0	4,360	1,383	2,077	11,948	11,531	25,556
Angola	0	0	0	0	0	0	375	0	375
Argentina	0	0	0	179	0	0	48	98	146
Aruba	0	0	0	1,043	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	212	0	212
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	13	741	245	205	1,191
Brazil	0	0	0	0	159	0	1,427	0	1,427
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	136	0	136
Canada	0	0	0	0	64	0	35	574	609
Chad	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	220	0	0	0	540	540
Congo (Brazzaville)	0	0	0	0	0	0	80	0	80
Denmark	0	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0	987	987
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	850	0	40	53	0	93
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	279	0	279
Guatemala	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	13	376	0	389
Italy	0	0	0	0	49	144	0	375	519
Korea, South	0	0	0	315	436	0	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	678	0	0	24	2,296	2,320
Netherlands	0	0	0	252	44	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	200	0	0	200
Oman	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	116	236	6,580	6,446	13,262
Spain	0	0	0	0	0	80	0	0	80
Sweden	0	0	0	0	0	0	0	10	10
Syria	0	0	0	0	0	0	386	0	386
Trinidad and Tobago	0	0	0	0	0	320	315	0	635
United Kingdom	0	0	0	0	8	104	0	0	104
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	209	335	0	0	0	0
Yemen	0	0	0	0	0	0	286	0	286
Other	0	0	0	614	159	199	1,091	0	1,290
Total	0	0	0	6,088	1,902	2,870	12,627	12,227	27,724
Persian Gulf ^b	0	0	0	1,728	284	0	0	0	0

See footnotes at end of table.

Table 45. PAD District 3—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
OPEC	18,754	38,066	0	1,505	326	0	0	139,995	1,268,048	3,091	384	3,474
Algeria	4,524	37,076	0	0	0	0	0	64,625	123,511	161	177	338
Indonesia	0	0	0	0	0	0	0	989	989	0	3	3
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	747	141,582	386	2	388
Kuwait	695	0	0	1,480	0	0	0	3,886	71,616	186	11	196
Libya	51	990	0	0	0	0	0	2,341	9,253	19	6	25
Nigeria	417	0	0	0	0	0	0	22,390	206,832	505	61	567
Qatar	0	0	0	0	0	0	0	737	737	0	2	2
Saudi Arabia	11,810	0	0	0	0	0	0	22,101	315,298	803	61	864
United Arab Emirates	0	0	0	0	0	0	0	50	50	0	0	0
Venezuela	1,257	0	0	25	326	0	0	22,129	398,180	1,030	61	1,091
Non OPEC	30,543	19,665	21	2,963	0	1,773	0	272,459	1,199,434	2,540	746	3,286
Angola	0	0	0	0	0	0	0	3,937	83,336	218	11	228
Argentina	45	0	0	1,121	0	0	0	5,908	8,394	7	16	23
Aruba	1,136	0	0	0	0	0	0	26,074	26,074	0	71	71
Australia	0	1,430	0	0	0	0	0	1,430	2,103	2	4	6
Bahamas	0	0	0	0	0	0	0	319	319	0	1	1
Bahrain	0	0	0	0	0	0	0	0	0	0	0	0
Belgium	187	0	0	0	0	42	0	15,276	15,276	0	42	42
Brazil	160	0	0	398	0	0	0	5,146	20,924	43	14	57
Brunei	0	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	136	1,360	3	0	4
Canada	1,111	629	0	181	0	0	0	5,879	13,015	20	16	36
Chad	0	0	0	0	0	0	0	418	4,277	11	1	12
China	0	0	0	992	0	0	0	1,496	1,764	1	4	5
Colombia	0	0	0	0	0	0	0	1,645	38,761	102	5	106
Congo (Brazzaville)	0	0	0	0	0	0	0	80	3,312	9	0	9
Denmark	0	0	0	0	0	0	0	757	757	0	2	2
Ecuador	263	0	0	0	0	0	0	773	29,033	77	2	80
Egypt	937	0	0	0	0	0	0	2,122	2,637	1	6	7
Equatorial Guinea	0	210	0	0	0	0	0	651	21,532	57	2	59
Estonia	0	0	0	0	0	0	0	2,249	2,249	0	6	6
Finland	0	0	0	0	0	0	0	375	375	0	1	1
France	63	112	0	0	0	47	0	7,135	7,135	0	20	20
Gabon	0	0	0	0	0	0	0	0	12,963	36	0	36
Germany	0	0	0	0	0	55	0	10,698	10,698	0	29	29
Guatemala	0	0	0	0	0	0	0	0	3,885	11	0	11
India	293	0	0	0	0	0	0	2,860	2,860	0	8	8
Italy	1,058	0	0	0	0	0	0	2,717	2,717	0	7	7
Korea, South	0	44	0	0	0	933	0	2,407	2,407	0	7	7
Latvia	0	0	0	0	0	0	0	4	4	0	0	0
Lithuania	0	0	0	0	0	0	0	686	686	0	2	2
Malaysia	0	1,055	0	0	0	0	0	1,296	2,527	3	4	7
Mexico	13,753	949	10	0	0	0	0	27,902	565,995	1,474	76	1,551
Netherlands	1,215	0	0	0	0	0	0	8,192	8,757	2	22	24
Netherlands Antilles	616	0	0	0	0	0	0	1,466	1,466	0	4	4
Norway	2,757	12,287	0	0	0	0	0	32,740	52,708	55	90	144
Oman	0	0	0	0	0	0	0	679	679	0	2	2
Portugal	16	0	0	0	0	0	0	319	319	0	1	1
Russia	1,199	2,396	0	0	0	0	0	40,786	97,544	156	112	267
Spain	16	0	0	0	0	0	0	2,356	2,356	0	6	6
Sweden	0	0	0	0	0	0	0	2,131	2,131	0	6	6
Syria	0	0	0	0	0	0	0	2,764	2,764	0	8	8
Trinidad and Tobago	0	0	0	0	0	0	0	5,612	28,299	62	15	78
United Kingdom	149	24	0	263	0	340	0	11,314	69,044	158	31	189
Vietnam	0	0	0	0	0	0	0	0	3,834	11	0	11
Virgin Islands, U.S.	175	0	0	0	0	0	0	6,502	6,502	0	18	18
Yemen	0	0	0	0	0	0	0	537	1,325	2	1	4
Other	5,394	529	11	8	0	356	0	26,685	34,331	21	73	94
Total	49,297	57,731	21	4,468	326	1,773	0	412,454	2,467,482	5,630	1,130	6,760
Persian Gulf^b	12,505	0	0	1,480	0	0	0	27,521	529,283	1,375	75	1,450

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2005
(Thousand Barrels)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils ^a	Finished Motor Gasoline		
					Reformulated	Conventional	Total
PAD District 4							
OPEC	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Non OPEC	103,567	221	3,056	0	0	60	60
Canada	103,567	221	3,056	0	0	60	60
Other	0	0	0	0	0	0	0
Total	103,567	221	3,056	0	0	60	60
PAD District 5							
OPEC	170,684	0	0	4,102	0	528	528
Algeria	0	0	0	4,102	0	0	0
Indonesia	6,816	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	38,630	0	0	0	0	0	0
Kuwait	1,403	0	0	0	0	0	0
Libya	996	0	0	0	0	0	0
Nigeria	2,092	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	115,376	0	0	0	0	528	528
United Arab Emirates	3,112	0	0	0	0	0	0
Venezuela	2,259	0	0	0	0	0	0
Non OPEC	214,658	0	857	17,519	0	7,894	7,894
Argentina	17,972	0	0	0	0	0	0
Aruba	0	0	0	5,028	0	0	0
Australia	2,520	0	44	192	0	0	0
Brazil	12,474	0	0	0	0	0	0
Brunei	5,215	0	0	0	0	0	0
Canada	32,019	0	682	0	0	2,447	2,447
China	8,329	0	0	0	0	41	41
Colombia	4,578	0	0	662	0	0	0
Ecuador	68,467	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
Germany	0	0	0	198	0	0	0
Japan	0	0	0	176	0	209	209
Korea, South	0	0	41	0	0	1,444	1,444
Malaysia	2,417	0	45	1,443	0	43	43
Mexico	20,075	0	0	0	0	0	0
Netherlands	0	0	0	0	0	29	29
Netherlands Antilles	0	0	0	0	0	0	0
Oman	8,102	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0
Peru	1,501	0	0	899	0	0	0
Singapore	0	0	0	174	0	559	559
Sweden	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	971	971
United Kingdom	0	0	0	0	0	321	321
Vietnam	7,566	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	6,677	0	1,232	1,232
Other	23,423	0	45	2,070	0	598	598
Total	385,342	0	857	21,621	0	8,422	8,422
Persian Gulf ^b	158,521	0	0	0	0	528	528

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reformulated	Conventional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
PAD District 4											
OPEC	0	0	0	0	0	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	0	0	0	2	0	0	0	2,141	143	10	2,294
Canada	0	0	0	2	0	0	0	2,141	143	10	2,294
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	2	0	0	0	2,141	143	10	2,294
PAD District 5											
OPEC	606	1,677	2,283	0	50	0	0	0	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	257	257	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	606	1,420	2,026	0	50	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0	0
Non OPEC	1,933	9,165	11,098	1,565	0	125	853	3,236	1,796	56	5,941
Argentina	0	0	0	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	200	291	0	0	491
Australia	0	40	40	0	0	0	0	0	0	0	0
Brazil	0	134	134	349	0	125	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Canada	329	4,570	4,899	55	0	0	271	886	0	56	1,213
China	0	186	186	0	0	0	0	0	0	0	0
Colombia	0	182	182	0	0	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	0	0	0	0	0
Finland	363	588	951	0	0	0	0	0	0	0	0
Germany	0	288	288	0	0	0	0	0	0	0	0
Japan	0	597	597	0	0	0	263	368	477	0	1,108
Korea, South	0	38	38	0	0	0	83	733	100	0	916
Malaysia	0	575	575	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	371	371	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	167	167	0	0	0	0	42	90	0	132
Sweden	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	98	98	0	0	0	0	220	0	0	220
United Kingdom	634	911	1,545	0	0	0	0	0	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	607	325	932	0	0	0	0	656	0	0	656
Other	0	95	95	1,161	0	0	36	40	1,129	0	1,205
Total	2,539	10,842	13,381	1,565	50	125	853	3,236	1,796	56	5,941
Persian Gulf^b	606	1,420	2,026	0	50	0	0	0	0	0	0

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2005 (Continued)
(Thousand Barrels)

Country of Origin		Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil				
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total	
PAD District 4										
OPEC	0	0	0	88	0	0	0	0	0	
Algeria	0	0	0	0	0	0	0	0	0	
Indonesia	0	0	0	0	0	0	0	0	0	
Iran	0	0	0	0	0	0	0	0	0	
Iraq	0	0	0	0	0	0	0	0	0	
Kuwait	0	0	0	0	0	0	0	0	0	
Libya	0	0	0	0	0	0	0	0	0	
Nigeria	0	0	0	0	0	0	0	0	0	
Qatar	0	0	0	0	0	0	0	0	0	
Saudi Arabia	0	0	0	0	0	0	0	0	0	
United Arab Emirates	0	0	0	0	0	0	0	0	0	
Venezuela	0	0	0	88	0	0	0	0	0	
Non OPEC	0	20	0	74	0	0	0	0	0	
Canada	0	20	0	74	0	0	0	0	0	
Other	0	0	0	0	0	0	0	0	0	
Total	0	20	0	162	0	0	0	0	0	
PAD District 5										
OPEC	0	0	0	488	0	0	0	1,984	1,984	
Algeria	0	0	0	0	0	0	0	0	0	
Indonesia	0	0	0	0	0	0	0	0	0	
Iran	0	0	0	0	0	0	0	0	0	
Iraq	0	0	0	0	0	0	0	0	0	
Kuwait	0	0	0	0	0	0	0	629	629	
Libya	0	0	0	0	0	0	0	0	0	
Nigeria	0	0	0	0	0	0	0	0	0	
Qatar	0	0	0	0	0	0	0	0	0	
Saudi Arabia	0	0	0	0	0	0	0	0	0	
United Arab Emirates	0	0	0	0	0	0	0	0	0	
Venezuela	0	0	0	488	0	0	0	1,355	1,355	
Non OPEC	0	5	0	19,085	196	2,582	1,249	9,715	13,546	
Argentina	0	0	0	0	0	0	0	0	0	
Aruba	0	0	0	503	0	0	0	0	0	
Australia	0	0	0	0	0	0	0	0	0	
Brazil	0	0	0	0	0	100	0	0	100	
Brunei	0	0	0	0	0	0	0	0	0	
Canada	0	5	0	189	0	0	88	985	1,073	
China	0	0	0	0	0	0	0	0	0	
Colombia	0	0	0	211	0	0	0	0	0	
Ecuador	0	0	0	0	0	0	0	215	215	
Finland	0	0	0	0	0	0	0	0	0	
Germany	0	0	0	0	0	6	388	0	394	
Japan	0	0	0	922	0	233	0	0	233	
Korea, South	0	0	0	11,689	0	296	169	0	465	
Malaysia	0	0	0	200	0	0	0	0	0	
Mexico	0	0	0	746	0	147	0	153	300	
Netherlands	0	0	0	0	0	20	0	694	714	
Netherlands Antilles	0	0	0	80	0	345	0	3,951	4,296	
Oman	0	0	0	0	0	0	0	0	0	
Papua New Guinea	0	0	0	0	0	0	0	0	0	
Peru	0	0	0	0	196	586	604	1,025	2,215	
Singapore	0	0	0	1,162	0	0	0	0	0	
Sweden	0	0	0	0	0	0	0	0	0	
Taiwan	0	0	0	1,784	0	0	0	0	0	
United Kingdom	0	0	0	0	0	0	0	0	0	
Vietnam	0	0	0	0	0	0	0	0	0	
Virgin Islands, U.S.	0	0	0	307	0	316	0	0	316	
Other	0	0	0	1,292	0	533	0	2,692	3,225	
Total	0	5	0	19,573	196	2,582	1,249	11,699	15,530	
Persian Gulf ^b	0	0	0	0	0	0	0	629	629	

See footnotes at end of table.

Table 46. PAD Districts 4 and 5—Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-December 2005 (Continued)
(Thousand Barrels)

Country of Origin	Petrochemical Feedstocks		Waxes	Petrol- eum Coke	Asphalt and Road Oil	Lubri- cants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
PAD District 4												
OPEC	0	0	0	0	0	0	0	88	88	0	0	0
Algeria	0	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	0	88	88	0	0	0
Non OPEC	0	0	0	0	297	0	0	6,024	109,591	284	17	300
Canada	0	0	0	0	297	0	0	6,024	109,591	284	17	300
Other	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	297	0	0	6,112	109,679	284	17	300
PAD District 5												
OPEC	0	0	0	0	0	0	0	9,435	180,119	468	26	493
Algeria	0	0	0	0	0	0	0	4,102	4,102	0	11	11
Indonesia	0	0	0	0	0	0	0	0	6,816	19	0	19
Iran	0	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	38,630	106	0	106
Kuwait	0	0	0	0	0	0	0	629	2,032	4	2	6
Libya	0	0	0	0	0	0	0	0	996	3	0	3
Nigeria	0	0	0	0	0	0	0	257	2,349	6	1	6
Qatar	0	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	2,604	117,980	316	7	323
United Arab Emirates	0	0	0	0	0	0	0	0	3,112	9	0	9
Venezuela	0	0	0	0	0	0	0	1,843	4,102	6	5	11
Non OPEC	81	0	245	195	512	269	5	79,642	294,300	588	218	806
Argentina	0	0	0	0	0	0	0	0	17,972	49	0	49
Aruba	0	0	0	0	0	0	0	6,022	6,022	0	16	16
Australia	0	0	0	0	0	0	0	276	2,796	7	1	8
Brazil	0	0	0	0	0	0	0	708	13,182	34	2	36
Brunei	0	0	0	0	0	0	0	0	5,215	14	0	14
Canada	0	0	51	195	512	0	5	11,392	43,411	88	31	119
China	0	0	193	0	0	0	0	420	8,749	23	1	24
Colombia	0	0	0	0	0	0	0	1,055	5,633	13	3	15
Ecuador	0	0	0	0	0	0	0	215	68,682	188	1	188
Finland	0	0	0	0	0	0	0	951	951	0	3	3
Germany	0	0	0	0	0	0	0	880	880	0	2	2
Japan	0	0	1	0	0	0	0	3,409	3,409	0	9	9
Korea, South	81	0	0	0	0	269	0	14,943	14,943	0	41	41
Malaysia	0	0	0	0	0	0	0	2,306	4,723	7	6	13
Mexico	0	0	0	0	0	0	0	1,046	21,121	55	3	58
Netherlands	0	0	0	0	0	0	0	1,114	1,114	0	3	3
Netherlands Antilles	0	0	0	0	0	0	0	4,526	4,526	0	12	12
Oman	0	0	0	0	0	0	0	0	8,102	22	0	22
Papua New Guinea	0	0	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	3,310	4,811	4	9	13
Singapore	0	0	0	0	0	0	0	2,319	2,319	0	6	6
Sweden	0	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	3,073	3,073	0	8	8
United Kingdom	0	0	0	0	0	0	0	1,866	1,866	0	5	5
Vietnam	0	0	0	0	0	0	0	0	7,566	21	0	21
Virgin Islands, U.S.	0	0	0	0	0	0	0	10,120	10,120	0	28	28
Other	0	0	0	0	0	0	0	9,691	33,114	64	27	91
Total	81	0	245	195	512	269	5	89,077	474,419	1,056	244	1,300
Persian Gulf ^b	0	0	0	0	0	0	0	3,233	161,754	434	9	443

^a Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 47. Exports of Crude Oil and Petroleum Products by PAD District, December 2005
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	60	417	0	17	0	493	16
Natural Gas Liquids	30	250	811	45	564	1,700	55
Pentanes Plus	0	154	0	44	13	211	7
Liquefied Petroleum Gases	30	97	811	0	551	1,489	48
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	20	21	782	0	548	1,371	44
Normal Butane/Butylene	10	76	29	0	3	118	4
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	174	25	1,472	0	95	1,766	57
Other Hydrocarbons/Oxygenates	125	25	1,082	0	93	1,325	43
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	125	25	1,082	0	93	1,325	43
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	0	1	1,004	0	2	1,007	32
Other Oxygenates	125	24	78	0	90	317	10
Motor Gasoline Blend. Comp	49	0	389	0	3	441	14
Reformulated	0	0	0	0	0	0	0
Conventional	49	0	389	0	3	441	14
Aviation Gasoline Blend. Comp.	0	0	0	0	0	0	0
Finished Petroleum Products	1,176	585	21,159	18	7,121	30,058	970
Finished Motor Gasoline	304	73	5,280	0	1	5,657	182
Reformulated	7	0	530	0	0	538	17
Conventional	296	73	4,750	0	0	5,120	165
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	73	2	204	0	372	651	21
Kerosene	2	0	0	0	6	9	0
Distillate Fuel Oil	1	88	1,362	0	553	2,003	65
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	1	10	586	0	112	709	23
Greater than 500 ppm sulfur	0	78	776	0	440	1,294	42
Residual Fuel Oil	430	90	4,941	0	1,870	7,330	236
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	8	0	25	0	534	567	18
Lubricants	107	121	1,422	10	50	1,709	55
Waxes	83	25	51	0	13	172	6
Petroleum Coke	94	116	7,849	2	3,635	11,696	377
Asphalt and Road Oil	67	69	14	6	78	235	8
Miscellaneous Products	8	0	11	0	9	28	1
Total	1,439	1,276	23,442	79	7,780	34,017	1,097

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.
Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

**Table 48. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District,
January-December 2005**
(Thousand Barrels)

Commodity	PAD Districts					U.S. Totals	
	1	2	3	4	5	Total	Daily Average
Crude Oil^a	5,234	9,448	1	405	1	15,089	41
Natural Gas Liquids	1,044	4,967	8,006	609	7,108	21,733	60
Pentanes Plus	5	1,541	1	423	424	2,395	7
Liquefied Petroleum Gases	1,039	3,426	8,005	185	6,684	19,338	53
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	206	544	7,332	12	5,589	13,683	37
Normal Butane/Butylene	833	2,882	673	173	1,095	5,655	15
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	2,057	1,322	18,577	13	1,356	23,326	64
Other Hydrocarbons/Oxygenates	1,189	1,318	11,352	13	1,309	15,181	42
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	1,189	1,318	11,352	13	1,309	15,181	42
Fuel Ethanol (FE)	0	0	0	0	0	0	0
Methyl Tertiary Butyl Ether (MTBE)	234	928	10,251	0	21	11,434	31
Other Oxygenates	955	390	1,101	13	1,288	3,747	10
Motor Gasoline Blending Components (MGBC)	868	4	7,225	0	47	8,145	22
Reformulated	0	0	0	0	0	0	0
Conventional	868	4	7,225	0	47	8,145	22
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	20,421	10,974	256,537	386	80,193	368,512	1,010
Finished Motor Gasoline	2,428	80	43,573	1	3,391	49,473	136
Reformulated	422	2	3,126	0	1,144	4,694	13
Conventional	2,006	78	40,447	1	2,247	44,779	123
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	2,343	543	8,672	6	7,639	19,203	53
Kerosene	18	8	717	0	42	785	2
Distillate Fuel Oil	1,127	3,199	38,811	1	7,394	50,533	138
15 ppm sulfur and under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	416	881	10,299	1	2,748	14,344	39
Greater than 500 ppm sulfur	712	2,318	28,513	0	4,646	36,188	99
Residual Fuel Oil	6,979	1,308	64,141	27	19,097	91,553	251
Naphtha For Petro. Feed. Use	0	0	0	0	0	0	0
Other Oils for Petro. Feed. Use	0	0	0	0	0	0	0
Special Naphthas	83	3	3,183	3	4,370	7,641	21
Lubricants	1,451	1,479	10,450	156	1,147	14,683	40
Waxes	551	330	647	5	173	1,705	5
Petroleum Coke	4,346	2,385	84,168	22	35,899	126,819	347
Asphalt and Road Oil	923	1,628	327	166	898	3,943	11
Miscellaneous Products	173	11	1,848	0	142	2,175	6
Total	28,757	26,711	283,120	1,413	88,658	428,659	1,174

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, December 2005

(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	3	0	0	64	65
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0
Belize	0	0	0	0	0	12	12
Brazil	0	0	0	0	0	0	0
Canada	493	211	120	0	0	267	267
Cayman Islands	0	0	0	0	0	37	37
Chile	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	41	0	0	4	4
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0
Germany	0	0	1	0	0	0	0
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0
Guatemala	0	0	165	0	0	46	46
Honduras	0	0	29	0	1	90	91
Hong Kong	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0
Israel	0	0	2	0	147	0	147
Italy	0	0	74	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	2	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0
Mexico	0	0	1,043	0	383	4,041	4,424
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	195	195
Netherlands Antilles	0	0	0	0	0	170	170
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0
Panama	0	0	0	0	0	170	170
Peru	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	1	0	0	20	20
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	0	0
South Africa	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	0	0	4	0	0	0	0
Venezuela	0	0	0	0	0	0	0
Other	0	0	4	0	7	4	9
Total	493	211	1,489	0	538	5,120	5,657

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, December 2005 (Continued)

(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	0	0	0	0	2	0	1	0	0	1
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	41	41	0	0	75	0	0	1	0	1
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0	0	0
Belize	0	0	0	0	0	0	0	0	25	0	25
Brazil	0	0	0	0	0	60	0	0	0	0	0
Canada	0	0	0	0	62	6	0	11	123	0	134
Cayman Islands	0	5	5	0	0	0	0	0	40	0	40
Chile	0	0	0	0	0	0	0	8	0	0	8
China	0	2	2	0	0	0	0	1	0	0	1
Colombia	0	0	0	0	0	3	0	0	0	0	0
Costa Rica	0	0	0	0	0	1	0	2	0	0	2
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	43	0	0	43
Ecuador	0	0	0	0	0	0	0	241	0	0	241
Egypt	0	0	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	7	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	14	0	0	0	0	0
Germany	0	0	0	0	0	0	0	1	0	0	1
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	5	0	0	360	105	0	465
Honduras	0	0	0	0	0	0	0	0	140	0	140
Hong Kong	0	0	0	0	0	15	0	3	0	0	3
India	0	0	0	0	1	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0	0	0
Israel	0	180	180	0	0	6	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	69	0	0	295	0	295
Korea, South	0	0	0	0	0	20	0	0	0	0	0
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	128	128	0	274	1	0	38	264	0	302
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	1	0	0	1
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	29	0	29
Peru	0	0	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	81	81	0	0	0	0	0	0	0	0
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	2	31	0	1	0	0	1
South Africa	0	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	0	0	0	0	0	0	0	0	0	0
Thailand	0	1	1	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0	0	0
United Kingdom	0	0	0	0	0	0	0	0	273	0	273
Venezuela	0	0	0	0	663	6	0	0	0	0	0
Other	0	3	3	0	0	1	0	0	0	0	0
Total	0	441	441	0	1,007	317	0	709	1,294	0	2,003

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, December 2005 (Continued)

(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	0	0	0	75	0	0	0	0	0
Australia	0	0	0	0	0	1	0	0	0
Bahamas	1	0	0	33	0	116	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	0	0	0	0
Belize	0	0	0	10	0	0	0	0	0
Brazil	0	0	0	29	2	0	0	0	0
Canada	6	0	0	470	2	879	0	0	110
Cayman Islands	0	0	0	0	0	0	0	0	0
Chile	0	0	0	0	0	0	0	0	2
China	0	0	0	0	0	0	0	0	1
Colombia	0	0	0	0	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	0	0	1
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	6	98	0	0	0
Ecuador	0	0	0	0	0	238	0	0	0
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	1
Germany	0	0	0	0	0	0	0	0	1
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	225	0	0	0
Honduras	0	0	0	20	0	0	0	0	0
Hong Kong	0	0	0	0	0	0	0	0	1
India	0	0	0	0	0	223	0	0	1
Indonesia	0	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0
Jamaica	0	0	0	0	0	387	0	0	0
Japan	0	0	0	0	532	93	0	0	0
Korea, South	0	0	0	0	0	541	0	0	0
Lebanon	0	0	0	1	0	0	0	0	0
Mexico	0	0	0	0	17	1,014	0	0	50
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	1	3	0	0	0
Netherlands Antilles	0	0	0	0	0	391	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	20	0	0	0
Nigeria	0	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	1,411	0	0	0
Peru	0	0	0	0	0	0	0	0	0
Philippines	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	4	0	0	0	1
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	12	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	1	1,200	0	0	0
South Africa	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	201	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0
Taiwan	1	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	1	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	1
United Arab Emirates	0	0	0	1	0	0	0	0	0
United Kingdom	0	0	0	0	0	216	0	0	1
Venezuela	0	0	0	0	0	0	0	0	0
Other	1	0	0	0	1	73	0	0	1
Total	9	0	0	651	567	7,330	0	0	172

See footnotes at end of table.

Table 49. Exports of Crude Oil and Petroleum Products by Destination, December 2005 (Continued)

(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	0	0	49	0	127	127	0	4	4
Australia	228	1	20	0	250	250	0	8	8
Bahamas	0	0	3	1	339	339	0	11	11
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	1,121	0	26	0	1,148	1,148	0	37	37
Belize	0	0	0	0	47	47	0	2	2
Brazil	612	2	24	1	730	730	0	24	24
Canada	502	143	177	2	3,091	3,584	16	100	116
Cayman Islands	0	0	1	0	83	83	0	3	3
Chile	0	0	84	0	94	94	0	3	3
China	336	3	16	0	358	358	0	12	12
Colombia	0	0	68	0	72	72	0	2	2
Costa Rica	0	0	11	0	15	15	0	0	0
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	20	0	213	213	0	7	7
Ecuador	0	0	8	0	487	487	0	16	16
Egypt	0	0	0	0	0	0	0	0	0
El Salvador	0	0	5	0	12	12	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	1	0	17	17	0	1	1
Germany	0	0	1	0	5	5	0	0	0
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0
Greece	302	0	2	0	305	305	0	10	10
Guatemala	0	0	16	0	923	923	0	30	30
Honduras	0	0	7	0	287	287	0	9	9
Hong Kong	0	0	2	0	22	22	0	1	1
India	149	0	0	0	374	374	0	12	12
Indonesia	0	0	1	0	1	1	0	0	0
Ireland	0	0	0	1	1	1	0	0	0
Israel	304	0	2	0	642	642	0	21	21
Italy	1,241	0	0	0	1,316	1,316	0	42	42
Jamaica	0	1	5	0	394	394	0	13	13
Japan	1,767	1	6	1	2,768	2,768	0	89	89
Korea, South	7	5	16	0	589	589	0	19	19
Lebanon	191	0	1	0	193	193	0	6	6
Mexico	1,614	70	644	19	9,598	9,598	0	310	310
Morocco	174	0	0	0	174	174	0	6	6
Mozambique	61	0	0	0	61	61	0	2	2
Netherlands	277	0	12	0	489	489	0	16	16
Netherlands Antilles	0	0	158	0	718	718	0	23	23
New Zealand	0	0	1	0	1	1	0	0	0
Nicaragua	0	0	5	0	25	25	0	1	1
Nigeria	0	1	1	0	2	2	0	0	0
Norway	81	0	0	0	81	81	0	3	3
Pakistan	0	0	0	0	0	0	0	0	0
Panama	0	0	13	0	1,623	1,623	0	52	52
Peru	0	0	40	0	41	41	0	1	1
Philippines	0	0	1	0	2	2	0	0	0
Portugal	200	0	0	0	200	200	0	6	6
Puerto Rico	0	0	54	0	162	162	0	5	5
Romania	263	0	0	0	263	263	0	8	8
Saudi Arabia	1	0	1	0	14	14	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	10	0	1,246	1,246	0	40	40
South Africa	169	0	22	0	192	192	0	6	6
Spain	1,065	0	0	1	1,267	1,267	0	41	41
Switzerland	1	0	0	0	2	2	0	0	0
Taiwan	28	1	3	0	32	32	0	1	1
Thailand	1	1	9	0	12	12	0	0	0
Trinidad and Tobago	0	0	3	0	3	3	0	0	0
Turkey	308	0	1	0	309	309	0	10	10
United Arab Emirates	0	0	1	0	3	3	0	0	0
United Kingdom	0	0	1	0	496	496	0	16	16
Venezuela	285	1	135	0	1,089	1,089	0	35	35
Other	408	5	22	2	516	516	0	17	17
Total	11,696	235	1,709	28	33,524	34,017	16	1,081	1,097

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-December 2005
(Thousand Barrels)

Destination	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
Argentina	0	0	1	0	0	0	0
Australia	0	0	1	0	1	0	1
Bahamas	0	0	55	0	11	433	445
Bahrain	0	0	0	0	0	1	1
Belgium	0	0	3	0	0	0	0
Belize	0	0	0	0	0	229	229
Brazil	0	0	1	0	0	0	0
Canada	15,088	2,383	4,888	0	1,256	1,723	2,979
Cayman Islands	0	0	0	0	0	216	216
Chile	0	0	1	0	150	1,689	1,839
China	0	7	936	0	1	30	31
Colombia	0	1	27	0	0	0	0
Costa Rica	0	0	0	0	0	0	0
Denmark	0	0	1	0	0	0	0
Dominican Republic	0	0	128	0	0	14	14
Ecuador	0	0	0	0	0	0	0
Egypt	0	0	1	0	0	0	0
El Salvador	0	0	0	0	0	64	64
Finland	0	0	0	0	0	1	1
France	0	0	27	0	0	2	2
Germany	0	0	1	0	1	5	6
Ghana	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	304	304
Greece	0	0	2	0	0	1	1
Guatemala	0	0	899	0	0	463	463
Honduras	0	0	524	0	27	935	962
Hong Kong	0	0	0	0	0	0	0
India	0	0	94	0	0	1	1
Indonesia	0	0	116	0	0	1	1
Ireland	0	0	0	0	0	0	0
Israel	0	0	2	0	220	0	220
Italy	0	0	74	0	0	0	0
Jamaica	0	0	0	0	0	0	0
Japan	0	0	9	0	2	5	7
Korea, South	0	0	126	0	1	13	14
Lebanon	0	0	0	0	0	0	0
Mexico	1	0	10,916	0	2,918	37,055	39,973
Morocco	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0
Netherlands	0	0	137	0	0	195	195
Netherlands Antilles	0	0	0	0	0	449	449
New Zealand	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	24	24
Nigeria	0	0	0	0	0	70	70
Norway	0	0	2	0	1	0	1
Pakistan	0	0	0	0	0	0	0
Panama	0	0	23	0	0	282	282
Peru	0	0	0	0	0	50	50
Philippines	0	0	52	0	0	0	0
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	80	0	0	104	104
Romania	0	0	0	0	0	0	0
Saudi Arabia	0	0	1	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0
Singapore	0	0	83	0	3	49	52
South Africa	0	0	0	0	0	30	30
Spain	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0
Taiwan	0	0	56	0	0	0	0
Thailand	0	2	0	0	0	0	0
Trinidad and Tobago	0	0	11	0	0	0	0
Turkey	0	1	0	0	0	30	30
United Arab Emirates	0	0	1	0	0	0	0
United Kingdom	0	0	24	0	7	8	15
Venezuela	0	0	0	0	0	0	0
Other	0	1	35	0	95	303	397
Total	15,089	2,395	19,338	0	4,694	44,779	49,473

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-December 2005 (Continued)
(Thousand Barrels)

Destination	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
Argentina	0	276	276	0	0	36	0	1	1,275	0	1,276
Australia	0	5	5	0	4	3	0	1	0	0	1
Bahamas	0	658	658	0	0	603	0	0	443	0	443
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	0	4	4	0	0	145	0	425	451	0	877
Belize	0	0	0	0	0	0	0	0	326	0	326
Brazil	0	167	167	0	0	785	0	1	925	0	926
Canada	0	11	11	0	4,287	149	0	2,414	3,501	0	5,915
Cayman Islands	0	12	12	0	0	0	0	0	418	0	418
Chile	0	1,634	1,634	0	0	0	0	1,271	4,767	0	6,038
China	0	23	23	0	1	1	0	2	0	0	2
Colombia	0	2	2	0	0	8	0	235	1,560	0	1,795
Costa Rica	0	414	414	0	0	8	0	51	357	0	408
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	2	0	1,199	1,852	0	3,051
Ecuador	0	223	223	0	0	0	0	722	2,056	0	2,777
Egypt	0	0	0	0	0	12	0	0	0	0	0
El Salvador	0	43	43	0	0	7	0	434	0	0	434
Finland	0	0	0	0	0	16	0	3	0	0	3
France	0	53	53	0	0	51	0	0	1,415	0	1,415
Germany	0	17	17	0	0	3	0	9	0	0	9
Ghana	0	0	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0	0	0	0
Guatemala	0	222	222	0	6	0	0	1,077	1,296	0	2,373
Honduras	0	851	851	0	0	0	0	46	872	0	917
Hong Kong	0	3	3	0	0	22	0	4	0	0	4
India	0	0	0	0	2	2	0	0	0	0	0
Indonesia	0	1	1	0	0	84	0	0	0	0	0
Ireland	0	0	0	0	22	0	0	1	0	0	1
Israel	0	744	744	0	0	80	0	1	0	0	1
Italy	0	0	0	0	0	0	0	404	0	0	404
Jamaica	0	1	1	0	108	0	0	448	247	0	695
Japan	0	8	8	0	7	827	0	73	295	0	368
Korea, South	0	2	2	0	0	70	0	0	298	0	298
Lebanon	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	1,932	1,932	0	4,414	200	0	2,044	6,889	0	8,933
Morocco	0	0	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0	0	0
Netherlands	0	45	45	0	0	26	0	614	1,417	0	2,031
Netherlands Antilles	0	2	2	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0	0	0	0
Nicaragua	0	0	0	0	0	0	0	84	0	0	84
Nigeria	0	1	1	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	0	0	0	0	0	0	0	0
Panama	0	185	185	0	0	0	0	834	768	0	1,602
Peru	0	0	0	0	0	0	0	815	1,917	0	2,732
Philippines	0	1	1	0	0	4	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	558	558	0	0	0	0	790	697	0	1,488
Romania	0	0	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	0	0	0	0	0
Serbia and Montenegro	0	0	0	0	0	0	0	0	0	0	0
Singapore	0	1	1	0	9	477	0	240	199	0	439
South Africa	0	0	0	0	0	10	0	0	0	0	0
Spain	0	16	16	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0	0	0	0
Taiwan	0	2	2	0	0	2	0	3	0	0	3
Thailand	0	1	1	0	0	2	0	0	378	0	378
Trinidad and Tobago	0	1	1	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	6	0	0	550	0	550
United Arab Emirates	0	0	0	0	0	4	0	0	0	0	0
United Kingdom	0	0	0	0	58	5	0	34	273	0	307
Venezuela	0	7	7	0	2,515	11	0	6	0	0	6
Other	0	19	19	0	1	86	0	58	746	0	805
Total	0	8,145	8,145	0	11,434	3,747	0	14,344	36,188	0	50,533

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-December 2005 (Continued)
(Thousand Barrels)

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
Argentina	4	0	0	362	1	267	0	0	17
Australia	0	0	0	0	5	27	0	0	4
Bahamas	162	0	0	226	0	7,811	0	0	0
Bahrain	0	0	0	1	0	0	0	0	0
Belgium	0	0	0	288	0	443	0	0	9
Belize	0	0	0	104	0	0	0	0	0
Brazil	0	0	0	606	29	140	0	0	2
Canada	89	0	0	10,162	26	9,296	0	0	919
Cayman Islands	0	0	0	0	0	7	0	0	0
Chile	0	0	0	842	1	2,185	0	0	5
China	0	0	0	0	4	525	0	0	7
Colombia	0	0	0	0	0	277	0	0	7
Costa Rica	1	0	0	292	0	382	0	0	4
Denmark	0	0	0	0	0	0	0	0	0
Dominican Republic	2	0	0	0	92	1,020	0	0	0
Ecuador	0	0	0	0	78	2,248	0	0	0
Egypt	1	0	0	0	3	1	0	0	0
El Salvador	0	0	0	10	0	130	0	0	0
Finland	0	0	0	2	0	322	0	0	0
France	0	0	0	0	0	1	0	0	7
Germany	0	0	0	1	0	0	0	0	15
Ghana	0	0	0	0	0	0	0	0	0
Gibraltar	0	0	0	642	0	1,605	0	0	0
Greece	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	51	0	1,460	0	0	1
Honduras	0	0	0	347	7	1,331	0	0	0
Hong Kong	0	0	0	0	1	924	0	0	12
India	0	0	0	3	0	1,033	0	0	9
Indonesia	0	0	0	0	0	164	0	0	1
Ireland	0	0	0	0	0	0	0	0	2
Israel	0	0	0	333	0	6	0	0	0
Italy	0	0	0	2	0	1	0	0	3
Jamaica	0	0	0	0	0	8,811	0	0	0
Japan	0	0	0	0	1,377	589	0	0	17
Korea, South	324	0	0	2	943	3,318	0	0	5
Lebanon	0	0	0	3	0	6	0	0	0
Mexico	8	0	0	0	3,475	10,172	0	0	595
Morocco	0	0	0	0	0	0	0	0	0
Mozambique	0	0	0	0	0	0	0	0	0
Netherlands	176	0	0	169	16	1,152	0	0	1
Netherlands Antilles	1	0	0	0	0	5,671	0	0	0
New Zealand	0	0	0	0	0	1	0	0	0
Nicaragua	0	0	0	0	0	24	0	0	0
Nigeria	0	0	0	0	0	30	0	0	0
Norway	0	0	0	0	0	0	0	0	0
Pakistan	0	0	0	21	0	1	0	0	1
Panama	0	0	0	0	17	11,175	0	0	0
Peru	0	0	0	0	5	491	0	0	1
Philippines	0	0	0	0	2	3	0	0	2
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	643	396	0	0	12
Romania	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	55	1	0	0	0	1
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	604	13,550	0	0	1
South Africa	0	0	0	21	0	0	0	0	26
Spain	0	0	0	0	3	1,540	0	0	1
Switzerland	1	0	0	0	0	0	0	0	0
Taiwan	10	0	0	0	1	2	0	0	3
Thailand	0	0	0	0	1	202	0	0	2
Trinidad and Tobago	0	0	0	0	7	8	0	0	0
Turkey	0	0	0	0	2	0	0	0	2
United Arab Emirates	0	0	0	21	9	0	0	0	0
United Kingdom	1	0	0	4,569	0	226	0	0	5
Venezuela	0	0	0	0	2	812	0	0	1
Other	5	0	0	68	286	1,767	0	0	5
Total	785	0	0	19,203	7,641	91,553	0	0	1,705

See footnotes at end of table.

Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-December 2005 (Continued)
(Thousand Barrels)

Destination	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products	Daily Average		
							Crude Oil	Products	Total
Argentina	1	1	248	0	2,490	2,490	0	7	7
Australia	3,743	5	173	1	3,971	3,971	0	11	11
Bahamas	0	13	46	60	10,522	10,522	0	29	29
Bahrain	101	0	1	0	105	105	0	0	0
Belgium	5,332	18	476	0	7,595	7,595	0	21	21
Belize	0	0	5	0	664	664	0	2	2
Brazil	11,269	22	329	4	14,280	14,280	0	39	39
Canada	8,608	2,885	2,257	62	54,914	70,002	41	150	192
Cayman Islands	0	0	9	0	661	661	0	2	2
Chile	1,303	6	821	65	14,740	14,740	0	40	40
China	2,195	120	253	5	4,110	4,110	0	11	11
Colombia	1	2	648	2	2,769	2,769	0	8	8
Costa Rica	310	2	123	1	1,943	1,943	0	5	5
Denmark	814	0	2	0	818	818	0	2	2
Dominican Republic	608	27	155	1	5,100	5,100	0	14	14
Ecuador	0	0	114	0	5,442	5,442	0	15	15
Egypt	0	1	10	0	29	29	0	0	0
El Salvador	28	0	66	0	782	782	0	2	2
Finland	242	3	5	0	593	593	0	2	2
France	3,045	1	120	0	4,723	4,723	0	13	13
Germany	633	24	24	1	736	736	0	2	2
Ghana	0	0	3	0	3	3	0	0	0
Gibraltar	0	0	0	0	2,552	2,552	0	7	7
Greece	3,499	0	9	0	3,512	3,512	0	10	10
Guatemala	148	3	126	0	5,754	5,754	0	16	16
Honduras	122	0	77	0	5,140	5,140	0	14	14
Hong Kong	0	5	30	2	1,003	1,003	0	3	3
India	2,552	14	236	2	3,948	3,948	0	11	11
Indonesia	87	3	63	0	520	520	0	1	1
Ireland	1,539	0	1	5	1,570	1,570	0	4	4
Israel	1,898	0	27	1,314	4,625	4,625	0	13	13
Italy	9,511	2	185	0	10,183	10,183	0	28	28
Jamaica	171	7	53	5	9,853	9,853	0	27	27
Japan	17,149	16	154	14	20,542	20,542	0	56	56
Korea, South	750	30	120	2	6,005	6,005	0	16	16
Lebanon	1,356	0	9	0	1,375	1,375	0	4	4
Mexico	11,495	635	4,548	571	97,868	97,868	0	268	268
Morocco	2,728	0	0	0	2,728	2,728	0	7	7
Mozambique	370	0	0	0	370	370	0	1	1
Netherlands	5,101	3	81	4	9,139	9,139	0	25	25
Netherlands Antilles	0	1	267	0	6,392	6,392	0	18	18
New Zealand	676	0	21	0	701	701	0	2	2
Nicaragua	166	0	52	0	350	350	0	1	1
Nigeria	0	2	245	0	348	348	0	1	1
Norway	765	0	6	0	775	775	0	2	2
Pakistan	108	0	3	0	135	135	0	0	0
Panama	0	0	86	0	13,370	13,370	0	37	37
Peru	186	2	283	1	3,752	3,752	0	10	10
Philippines	0	0	6	2	73	73	0	0	0
Portugal	2,694	0	2	0	2,696	2,696	0	7	7
Puerto Rico	0	2	459	1	3,743	3,743	0	10	10
Romania	263	0	1	0	265	265	0	1	1
Saudi Arabia	267	0	17	0	342	342	0	1	1
Serbia and Montenegro	0	0	0	0	0	0	0	0	0
Singapore	1	1	542	1	15,760	15,760	0	43	43
South Africa	1,728	1	100	0	1,916	1,916	0	5	5
Spain	11,188	0	44	1	12,793	12,793	0	35	35
Switzerland	643	0	3	0	648	648	0	2	2
Taiwan	87	7	99	2	275	275	0	1	1
Thailand	954	11	68	1	1,623	1,623	0	4	4
Trinidad and Tobago	0	0	26	1	54	54	0	0	0
Turkey	3,365	0	47	0	4,003	4,003	0	11	11
United Arab Emirates	695	3	55	0	789	789	0	2	2
United Kingdom	2,463	10	104	18	7,806	7,806	0	21	21
Venezuela	1,596	9	211	1	5,171	5,171	0	14	14
Other	2,265	46	329	25	6,113	6,114	0	17	17
Total	126,819	3,943	14,683	2,175	413,570	428,659	41	1,133	1,174

^a Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 2005
(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	4,727	51	69	83	8	41	49
Algeria	212	21	40	48	0	0	0
Indonesia	28	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	390	0	0	0	0	0	0
Kuwait	268	0	0	0	0	0	0
Libya	34	0	0	0	0	0	0
Nigeria	1,174	21	10	0	0	0	0
Qatar	0	0	0	0	0	0	0
Saudi Arabia	1,438	0	0	0	0	11	11
United Arab Emirates	0	0	0	0	0	0	0
Venezuela	1,183	9	19	35	8	30	38
Non OPEC	5,244	-4	241	448	168	132	300
Angola	425	0	0	10	0	0	0
Argentina	36	0	3	0	0	5	5
Aruba	0	0	0	110	0	0	0
Australia	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	-2	-2
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	29	11	15	26
Brazil	159	0	0	12	0	0	0
Brunei	24	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0
Canada	1,884	-4	209	25	119	8	128
Chad	31	0	0	0	0	0	0
China	23	0	0	0	0	0	0
Colombia	135	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0
Dominican Republic	0	0	-1	0	0	0	0
Ecuador	340	0	0	0	0	0	0
Equatorial Guinea	20	0	0	0	0	0	0
Estonia	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0
France	0	0	1	19	1	20	20
Gabon	139	0	0	0	0	0	0
Germany	0	0	0	38	0	8	8
Guatemala	0	0	-5	0	0	-1	-1
Honduras	0	0	-1	0	0	-3	-3
India	0	0	0	0	0	0	0
Italy	0	0	-2	0	1	5	6
Japan	0	0	0	0	0	0	0
Korea, South	0	0	0	0	0	0	0
Latvia	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	10	10
Malaysia	0	0	0	0	0	0	0
Mexico	1,707	0	-32	35	-12	-130	-143
Netherlands	0	0	0	10	15	31	46
Netherlands Antilles	0	0	0	0	0	-4	-4
Norway	66	0	41	6	1	15	15
Oman	32	0	0	0	0	0	0
Panama	0	0	0	0	0	-5	-5
Portugal	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	-1	-1
Russia	50	0	0	86	0	4	4
Spain	0	0	0	0	0	9	9
Sweden	0	0	0	0	0	0	0
Trinidad and Tobago	62	0	0	0	0	0	0
United Kingdom	33	0	29	28	0	58	58
Vietnam	32	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	16	37	86	123
Yemen	0	0	0	0	0	0	0
Other	46	0	-1	24	-5	4	1
Total	9,972	46	310	532	176	173	349
Persian Gulf^b	2,097	0	0	0	0	11	11

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 2005 (Continued)
(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	26	48	74	0	6	0	0	0	8	36	43
Algeria	0	0	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	0	0	0	0
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	8	8	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	5	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	11	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	8	0	0	0	0	0	0
Venezuela	26	40	66	0	-19	0	0	0	8	36	43
Non OPEC	81	337	418	19	-4	-6	3	147	115	62	327
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	3	3	0	0	0	0	0	0	0	0
Aruba	0	0	0	0	0	0	0	20	7	7	34
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-1	-1	0	0	-2	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	5	8	13	0	0	0	0	15	0	0	15
Brazil	0	0	0	4	7	2	0	0	0	0	0
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	16	24	41	0	-2	0	1	58	51	11	121
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	6	6	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0	0	0	0
Dominican Republic	0	0	0	0	0	0	0	-1	0	0	-1
Ecuador	0	0	0	0	0	0	0	-8	0	0	-8
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	0	18	18	0	0	0	0	0	0	0	0
Finland	0	14	14	0	0	0	0	0	0	0	0
France	2	29	31	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	10	10	0	0	0	0	9	0	0	9
Guatemala	0	0	0	0	0	0	0	-12	-3	0	-15
Honduras	0	0	0	0	0	0	0	0	-5	0	-5
India	0	0	0	0	0	0	0	0	0	0	0
Italy	2	18	19	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	-2	0	0	-10	0	-10
Korea, South	0	0	0	0	0	-1	3	0	0	0	3
Latvia	10	25	35	0	0	0	0	21	10	0	30
Lithuania	0	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	-9	0	0	-1	-9	0	-10
Netherlands	22	30	51	0	0	0	0	0	42	1	43
Netherlands Antilles	0	0	0	0	0	0	0	0	0	0	0
Norway	2	7	9	0	0	0	0	0	0	0	0
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	0	0	0	-1	0	-1
Portugal	0	10	10	0	0	0	0	0	0	0	0
Puerto Rico	0	-3	-3	0	0	0	0	0	0	0	0
Russia	0	37	37	0	0	0	0	0	4	43	47
Spain	0	18	18	0	0	0	0	0	0	0	0
Sweden	0	20	20	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	20	20	2	0	0	0	0	0	0	0
United Kingdom	20	43	64	0	0	0	0	0	-9	0	-9
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	0	0	0	0	47	39	0	86
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	2	1	3	13	0	-3	-1	-1	-1	0	-2
Total	108	384	492	19	2	-6	3	147	123	98	371
Persian Gulf^b	0	0	0	0	25	0	0	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 2005 (Continued)
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	0	0	0	74	2	107	20	67	0
Algeria	0	0	0	0	0	0	17	67	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	17	0	0	0	0	0
Libya	0	0	0	0	0	20	0	0	0
Nigeria	0	0	0	0	0	34	0	0	0
Qatar	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	9	2	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0	0
Venezuela	0	0	0	48	0	54	3	0	0
Non OPEC	9	0	0	122	0	164	80	53	-2
Angola	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	-2	0	8	0	0	0
Aruba	0	0	0	2	0	0	0	0	0
Australia	0	0	0	0	0	0	0	0	0
Bahamas	0	0	0	-1	0	-1	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	0	0	4	0	0	0
Brazil	0	0	0	-1	0	57	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0
Canada	3	0	0	-7	13	8	2	1	-2
Chad	0	0	0	0	0	46	0	0	0
China	0	0	0	0	0	10	0	0	2
Colombia	0	0	0	0	0	18	0	0	0
Denmark	0	0	0	0	0	1	0	0	0
Dominican Republic	0	0	0	0	0	-3	0	0	0
Ecuador	0	0	0	0	0	-8	0	0	0
Equatorial Guinea	0	0	0	0	0	0	0	0	0
Estonia	0	0	0	0	0	9	0	0	0
Finland	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	0	0	0	0
Guatemala	0	0	0	0	0	-6	0	0	0
Honduras	0	0	0	-1	0	0	0	0	0
India	0	0	0	0	0	5	0	0	0
Italy	0	0	0	0	2	10	7	0	0
Japan	0	0	0	0	-17	-3	0	0	0
Korea, South	0	0	0	48	0	-12	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	1	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	10	-1	-22	9	20	-2
Netherlands	0	0	0	0	0	13	4	0	0
Netherlands Antilles	0	0	0	0	0	9	5	0	0
Norway	0	0	0	0	0	0	23	18	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-46	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	10	26	15	0
Spain	0	0	0	0	0	2	0	0	0
Sweden	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	7	0	20	0	0	0
United Kingdom	7	0	0	0	0	9	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	38	2	59	4	0	0
Yemen	0	0	0	0	0	0	0	0	0
Other	-1	0	0	29	1	-34	0	-1	0
Total	9	0	0	196	2	271	100	120	-2
Persian Gulf^b	0	0	0	26	2	0	0	0	0

See footnotes at end of table.

Table 51. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 2005 (Continued)
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-3	13	-4	0	657	5,384
Algeria	0	0	0	0	194	405
Indonesia	0	0	0	0	0	28
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	0	390
Kuwait	6	0	0	0	22	291
Libya	0	0	0	0	20	53
Nigeria	0	0	0	0	72	1,246
Qatar	0	0	0	0	6	6
Saudi Arabia	0	0	0	0	33	1,471
United Arab Emirates	0	0	0	0	8	8
Venezuela	-9	14	-4	0	303	1,485
Non OPEC	-349	7	-46	-1	1,780	7,024
Angola	0	0	0	0	10	435
Argentina	0	0	-2	0	16	51
Aruba	7	0	0	0	153	153
Australia	-7	0	-1	0	-8	-8
Bahamas	0	0	0	0	-8	-8
Bahrain	0	0	0	0	0	0
Belgium	-36	0	0	0	50	50
Brazil	-20	0	-1	0	60	219
Brunei	0	0	0	0	0	24
Cameroon	0	1	0	0	1	1
Canada	-15	8	-5	0	524	2,408
Chad	0	0	0	0	46	77
China	-11	0	-1	0	0	23
Colombia	0	0	-2	0	22	157
Denmark	0	0	0	0	1	1
Dominican Republic	0	0	-1	0	-7	-7
Ecuador	0	0	0	0	-16	324
Equatorial Guinea	0	0	0	0	0	20
Estonia	0	0	0	0	27	27
Finland	0	0	0	0	14	14
France	0	0	0	0	71	71
Gabon	0	0	0	0	0	139
Germany	0	0	0	0	64	64
Guatemala	0	0	-1	0	-29	-29
Honduras	0	0	0	0	-9	-9
India	-5	0	0	0	0	0
Italy	-40	0	0	0	1	1
Japan	-57	0	0	0	-89	-89
Korea, South	0	0	1	0	38	38
Latvia	0	0	0	0	65	65
Lithuania	0	0	0	0	11	11
Malaysia	0	0	0	0	0	0
Mexico	-52	-2	-21	-1	-220	1,487
Netherlands	-9	0	0	0	157	157
Netherlands Antilles	0	0	-5	0	5	5
Norway	-3	0	0	0	109	174
Oman	0	0	0	0	0	32
Panama	0	0	0	0	-52	-52
Portugal	-6	0	0	0	4	4
Puerto Rico	0	0	-2	0	-5	-5
Russia	0	0	0	0	225	275
Spain	-34	0	0	0	-6	-6
Sweden	0	0	0	0	20	20
Trinidad and Tobago	0	0	0	0	49	111
United Kingdom	4	0	0	0	190	224
Vietnam	0	0	0	0	0	32
Virgin Islands, U.S.	7	0	0	0	335	335
Yemen	0	0	0	0	0	0
Other	-72	0	-5	0	-39	8
Total	-352	20	-50	-1	2,436	12,408
Persian Gulf	6	0	0	0	69	2,166

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country,
January-December 2005**
(Thousand Barrels per Day)

Country of Origin	Crude Oil ^a	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline		
					Reformulated	Conventional	Total
OPEC	4,762	35	104	108	22	26	48
Algeria	228	17	51	58	0	0	0
Indonesia	19	0	0	3	0	0	0
Iran	0	0	0	0	0	0	0
Iraq	520	0	0	2	0	0	0
Kuwait	215	0	0	0	0	0	0
Libya	44	0	1	3	0	0	0
Nigeria	1,060	5	29	23	0	0	0
Qatar	0	0	1	0	0	0	0
Saudi Arabia	1,438	0	19	0	0	7	7
United Arab Emirates	9	0	0	0	0	0	0
Venezuela	1,231	12	3	19	22	19	41
Non OPEC	5,252	5	162	453	205	215	420
Angola	450	0	5	4	0	0	0
Argentina	56	0	8	2	0	8	8
Aruba	0	0	0	81	0	0	0
Australia	10	0	0	1	0	0	0
Bahamas	0	0	0	0	0	0	0
Bahrain	0	0	0	0	0	0	0
Belgium	0	0	0	36	9	6	15
Brazil	94	0	1	2	0	1	1
Brunei	14	0	0	0	0	0	0
Cameroon	3	0	0	2	0	0	0
Canada	1,602	-5	131	6	122	20	142
Chad	71	0	0	0	0	1	1
China	24	0	-3	0	0	2	2
Colombia	156	0	0	4	0	0	0
Denmark	0	0	0	0	0	1	1
Dominican Republic	0	0	0	0	0	0	0
Ecuador	276	0	0	1	0	1	1
Equatorial Guinea	66	0	1	0	0	0	0
Estonia	0	0	0	3	0	2	2
Finland	0	0	0	0	0	4	4
France	0	0	1	15	2	14	16
Gabon	127	0	0	0	0	0	0
Germany	0	0	0	40	0	12	12
Guatemala	11	0	-2	0	0	-1	-1
Honduras	0	0	-1	0	0	-3	-3
India	0	0	0	8	0	2	2
Italy	0	0	0	3	0	17	17
Japan	0	0	0	0	0	1	1
Korea, South	0	0	0	1	0	4	4
Latvia	0	0	0	0	1	0	1
Lithuania	0	0	0	0	0	17	17
Malaysia	10	0	0	5	0	0	0
Mexico	1,550	2	-28	20	-8	-99	-107
Netherlands	2	0	0	9	30	38	68
Netherlands Antilles	0	0	0	1	0	2	2
Norway	119	0	38	15	0	9	9
Oman	22	0	0	2	0	0	0
Panama	0	0	0	0	0	-1	-1
Portugal	0	0	0	0	2	4	6
Puerto Rico	0	0	0	0	0	0	0
Russia	193	0	0	67	2	14	16
Spain	0	0	0	0	1	7	8
Sweden	0	0	0	9	1	1	2
Trinidad and Tobago	62	7	1	6	0	0	0
United Kingdom	219	0	11	18	2	63	65
Vietnam	31	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	40	43	60	103
Yemen	12	0	0	1	0	0	0
Other	72	1	-1	51	-2	8	6
Total	10,015	40	266	561	228	241	468
Persian Gulf^b	2,181	0	20	2	0	7	8

See footnotes at end of table.

Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-December 2005 (Continued)

(Thousand Barrels per Day)

Country of Origin	Motor Gasoline Blend. Comp.			Oxygenates			Distillate Fuel Oil				
	Reform- ulated	Conven- tional	Total	Fuel Ethanol (FE)	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygen- ates	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
OPEC	15	59	74	0	17	0	0	6	7	40	53
Algeria	0	2	2	0	0	0	0	1	0	0	1
Indonesia	0	0	0	0	0	0	0	2	0	0	2
Iran	0	0	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	0	0	0	0	1	0	0	1
Libya	0	0	0	0	0	0	0	0	0	0	0
Nigeria	0	15	15	0	0	0	0	0	0	0	0
Qatar	0	0	0	0	1	0	0	0	0	0	0
Saudi Arabia	2	10	11	0	11	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	8	0	0	0	0	0	0
Venezuela	13	32	44	0	-4	0	0	3	7	40	49
Non OPEC	69	329	398	7	-19	-9	4	105	4	22	135
Angola	0	0	0	0	0	0	0	0	0	0	0
Argentina	0	14	14	0	0	0	0	0	-3	0	-3
Aruba	0	1	1	0	0	0	1	10	5	2	18
Australia	0	0	0	0	0	0	0	0	0	0	0
Bahamas	0	-2	-2	0	0	-2	0	0	-1	0	-1
Bahrain	0	0	0	0	0	0	0	0	0	0	0
Belgium	2	11	13	0	0	0	0	0	0	0	0
Brazil	0	3	3	2	3	-2	0	0	-3	0	-3
Brunei	0	0	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	0	0	0	0
Canada	6	17	23	0	-12	0	1	51	24	12	89
Chad	0	0	0	0	0	0	0	0	0	0	0
China	0	0	0	0	0	0	0	0	0	0	0
Colombia	0	1	1	0	0	0	0	-1	-4	0	-5
Denmark	0	0	0	0	0	0	0	2	0	0	2
Dominican Republic	0	0	0	0	0	0	0	-3	-5	0	-8
Ecuador	0	1	1	0	0	0	0	-2	-6	0	-8
Equatorial Guinea	0	0	0	0	0	0	0	0	0	0	0
Estonia	1	21	22	0	0	0	0	0	0	0	0
Finland	1	9	10	0	0	0	0	0	0	0	0
France	3	21	24	0	0	0	0	0	-4	0	-3
Gabon	0	0	0	0	0	0	0	0	0	0	0
Germany	0	16	16	0	0	0	0	1	0	0	1
Guatemala	0	-1	-1	0	0	0	0	-3	-4	0	-7
Honduras	0	-2	-2	0	0	0	0	0	-2	0	-3
India	5	4	8	0	0	0	0	0	2	0	2
Italy	3	16	18	0	0	0	0	-1	0	0	-1
Japan	0	2	2	0	0	-2	1	1	0	0	2
Korea, South	0	1	1	0	0	0	0	4	1	0	5
Latvia	2	16	18	0	0	0	0	2	3	0	5
Lithuania	0	0	0	0	0	0	0	0	0	1	2
Malaysia	0	2	2	0	0	0	0	0	0	0	0
Mexico	0	-4	-4	0	-12	-1	0	-6	-19	0	-24
Netherlands	12	34	47	0	1	0	0	7	0	0	6
Netherlands Antilles	0	2	2	0	0	0	0	0	0	0	0
Norway	1	4	4	0	0	0	0	1	0	0	1
Oman	0	0	0	0	0	0	0	0	0	0	0
Panama	0	-1	-1	0	0	0	0	-2	-2	0	-4
Portugal	2	2	4	0	0	0	0	0	0	0	0
Puerto Rico	0	-2	-2	0	0	0	0	-2	-2	0	-4
Russia	4	44	48	0	0	0	0	0	4	6	10
Spain	2	14	16	0	0	0	0	0	0	0	0
Sweden	1	10	12	0	0	0	0	1	1	0	2
Trinidad and Tobago	0	8	8	1	0	0	0	0	0	0	0
United Kingdom	11	39	49	0	0	0	0	1	-1	0	0
Vietnam	0	0	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	12	2	13	0	0	0	1	48	48	0	96
Yemen	0	0	0	0	0	0	0	0	0	0	0
Other	1	26	30	4	1	-2	0	-4	-28	1	-32
Total	84	387	472	7	-2	-9	4	111	12	62	189
Persian Gulf^b	2	10	11	0	21	0	0	1	0	0	1

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country,
January-December 2005 (Continued)**
(Thousand Barrels per Day)

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blend. Comp.	Kerosene- Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks		Waxes
							Naphtha	Other Oils	
OPEC	3	0	0	33	1	73	52	104	0
Algeria	0	0	0	0	0	5	12	102	0
Indonesia	0	0	0	0	0	0	0	0	0
Iran	0	0	0	0	0	0	0	0	0
Iraq	0	0	0	0	0	0	0	0	0
Kuwait	0	0	0	7	0	2	2	0	0
Libya	0	0	0	0	1	5	0	3	0
Nigeria	0	0	0	0	0	13	2	0	0
Qatar	1	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	3	1	0	32	0	0
United Arab Emirates	1	0	0	0	0	0	0	0	0
Venezuela	0	0	0	23	0	49	3	0	0
Non OPEC	2	2	0	60	-8	202	88	55	-1
Angola	0	0	0	0	0	5	1	0	0
Argentina	0	0	0	0	0	6	0	0	0
Aruba	0	0	0	6	0	4	3	0	0
Australia	0	0	0	0	0	0	0	4	0
Bahamas	0	0	0	-1	0	9	0	0	0
Bahrain	0	0	0	0	0	0	0	0	0
Belgium	0	0	0	1	0	3	1	0	0
Brazil	0	0	0	-2	1	44	0	0	0
Brunei	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	2	0	0	0
Canada	2	1	0	-17	7	23	4	3	0
Chad	0	0	0	0	0	24	0	0	0
China	0	0	0	0	0	1	0	0	1
Colombia	0	0	0	1	0	32	0	0	0
Denmark	0	0	0	0	0	3	0	0	0
Dominican Republic	0	0	0	0	0	-3	0	0	0
Ecuador	0	0	0	0	0	-4	1	0	0
Equatorial Guinea	0	0	0	0	0	0	0	1	0
Estonia	0	0	0	0	0	3	0	0	0
Finland	0	0	0	0	0	-1	0	0	0
France	0	0	0	2	0	1	0	0	0
Gabon	0	0	0	0	0	0	0	0	0
Germany	0	0	0	0	0	5	0	0	0
Guatemala	0	0	0	0	0	-4	0	0	0
Honduras	0	0	0	-1	0	-4	0	0	0
India	0	1	0	3	0	-2	1	0	0
Italy	0	0	0	0	0	2	3	0	0
Japan	0	0	0	3	-4	-1	0	0	0
Korea, South	0	0	0	33	-1	-6	0	0	0
Latvia	0	0	0	0	0	0	0	0	0
Lithuania	0	0	0	0	0	1	0	0	0
Malaysia	0	0	0	1	0	0	0	3	0
Mexico	0	0	0	5	-10	-7	38	3	-2
Netherlands	0	0	0	0	0	1	4	0	0
Netherlands Antilles	0	0	0	2	0	4	2	0	0
Norway	0	0	0	0	0	4	8	34	0
Oman	0	0	0	0	0	0	0	0	0
Panama	0	0	0	0	0	-31	0	0	0
Portugal	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	-2	-1	0	0	0
Russia	0	0	0	1	0	53	4	7	0
Spain	0	0	0	0	0	-2	0	0	0
Sweden	0	0	0	0	0	1	0	0	0
Trinidad and Tobago	0	0	0	1	0	24	0	0	0
United Kingdom	1	0	0	-13	0	19	0	0	0
Vietnam	0	0	0	0	0	0	0	0	0
Virgin Islands, U.S.	0	0	0	32	0	32	0	0	0
Yemen	0	0	0	0	0	1	0	0	0
Other	-1	0	0	3	1	-39	18	0	0
Total	5	2	0	93	-7	275	139	159	-1
Persian Gulf^b	3	0	0	10	1	2	34	0	0

See footnotes at end of table.

**Table 52. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country,
January-December 2005 (Continued)**
(Thousand Barrels per Day)

Country of Origin	Petroleum Coke	Asphalt and Road Oil	Lubricants	Misc. Products	Total Products	Total Crude Oil and Products
OPEC	-3	25	-2	0	726	5,488
Algeria	0	0	0	0	248	477
Indonesia	0	0	0	0	4	22
Iran	0	0	0	0	0	0
Iraq	0	0	0	0	2	522
Kuwait	4	0	0	0	15	231
Libya	0	0	0	0	12	56
Nigeria	0	0	-1	0	86	1,146
Qatar	0	0	0	0	4	4
Saudi Arabia	-1	0	0	0	85	1,522
United Arab Emirates	-2	0	0	0	8	16
Venezuela	-4	25	-1	0	261	1,491
Non OPEC	-313	4	-29	-6	1,612	6,865
Angola	0	0	0	0	16	465
Argentina	3	0	-1	0	37	93
Aruba	9	0	0	0	122	122
Australia	-10	0	0	0	-6	3
Bahamas	0	0	0	0	3	3
Bahrain	0	0	0	0	0	0
Belgium	-15	0	-1	0	52	52
Brazil	-30	0	-1	0	22	116
Brunei	0	0	0	0	0	14
Cameroon	0	0	0	0	4	7
Canada	-22	7	-3	0	378	1,980
Chad	0	0	0	0	25	96
China	-3	0	-1	0	-2	21
Colombia	0	0	-2	0	32	188
Denmark	-2	0	0	0	4	4
Dominican Republic	-2	0	0	0	-14	-14
Ecuador	0	0	0	0	-9	267
Equatorial Guinea	0	0	0	0	2	68
Estonia	0	0	0	0	31	31
Finland	-1	0	0	0	12	12
France	-8	0	0	0	48	48
Gabon	0	0	0	0	0	127
Germany	-2	0	0	0	72	72
Guatemala	0	0	0	0	-16	-5
Honduras	0	0	0	0	-14	-14
India	-7	0	-1	0	16	16
Italy	-26	0	-1	0	16	16
Japan	-47	0	0	0	-45	-45
Korea, South	-2	0	3	0	37	37
Latvia	0	0	0	0	24	24
Lithuania	0	0	0	0	20	20
Malaysia	0	0	0	0	10	20
Mexico	-31	-2	-12	-2	-173	1,378
Netherlands	-14	0	0	0	122	124
Netherlands Antilles	0	0	-1	0	13	13
Norway	-2	0	0	0	109	228
Oman	0	0	0	0	2	24
Panama	0	0	0	0	-37	-37
Portugal	-7	0	0	0	2	2
Puerto Rico	0	0	-1	0	-10	-10
Russia	0	0	0	0	205	398
Spain	-31	0	0	0	-8	-8
Sweden	0	0	0	0	26	26
Trinidad and Tobago	0	0	0	0	47	109
United Kingdom	-6	0	1	0	146	365
Vietnam	0	0	0	0	0	31
Virgin Islands, U.S.	8	0	0	0	326	326
Yemen	0	0	0	0	1	13
Other	0	0	0	0	0	0
Total	-317	29	-31	-6	2,338	12,353
Persian Gulf	1	0	0	0	114	2,295

^a Includes crude oil imported for storage in the Strategic Petroleum Reserve.

^b Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-814, "Monthly Imports Report" and the U.S. Bureau of the Census.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, December 2005
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Crude Oil	15,019	69,491	856,448	14,054	52,769	1,007,781
Refinery	14,213	14,336	47,129	2,344	21,840	99,862
Tank Farms and Pipelines (Includes Cushing, OK)	762	54,265	111,331	10,723	22,717	199,798
Cushing, Oklahoma	-	21,777	-	-	-	-
Leases	44	890	13,444	987	1,468	16,833
Strategic Petroleum Reserve ^a	0	0	684,544	0	0	684,544
Alaskan In Transit	0	0	0	0	6,744	6,744
Total Stocks, All Oils (excluding Crude Oil)^b	159,828	150,922	269,110	16,327	91,890	688,077
Refinery	28,504	46,810	116,549	10,583	53,944	256,390
Bulk Terminal	102,244	61,806	92,389	2,412	28,384	287,235
Pipeline	29,008	41,720	57,306	3,182	9,452	140,668
Natural Gas Processing Plant	72	586	2,866	150	110	3,784
Pentanes Plus	32	2,209	5,563	171	95	8,070
Refinery	0	661	596	15	0	1,272
Bulk Terminal	0	991	2,792	1	84	3,868
Pipeline	0	396	1,649	108	0	2,153
Natural Gas Processing Plant	32	161	526	47	11	777
Liquefied Petroleum Gases	5,357	28,248	71,430	1,382	3,094	109,511
Refinery	1,138	3,086	6,372	373	1,268	12,237
Bulk Terminal	2,336	17,652	45,490	158	1,727	67,363
Pipeline	1,843	7,085	17,228	748	0	26,904
Natural Gas Processing Plant	40	425	2,340	103	99	3,007
Ethane/Ethylene	0	2,622	21,726	323	0	24,671
Refinery	0	0	219	0	0	219
Bulk Terminal	0	1,130	17,161	0	0	18,291
Ethylene	0	0	216	0	0	216
Pipeline	0	1,417	3,824	321	0	5,562
Natural Gas Processing Plant	0	75	522	2	0	599
Propane/Propylene	4,276	18,144	33,031	530	1,396	57,377
Refinery	338	1,381	1,814	89	136	3,758
Bulk Terminal	2,193	12,671	21,059	158	1,231	37,312
Nonfuel Use	0	63	3,796	0	0	3,859
Pipeline	1,719	3,894	9,467	233	0	15,313
Natural Gas Processing Plant	26	198	691	50	29	994
Normal Butane/Butylene	866	5,658	12,701	371	1,280	20,876
Refinery	587	1,325	3,268	211	837	6,228
Bulk Terminal	143	2,992	5,570	0	419	9,124
Refinery Grade Butane	0	652	2,589	0	0	3,241
Pipeline	124	1,226	3,062	124	0	4,536
Natural Gas Processing Plant	12	115	801	36	24	988
Isobutane/Isobutylene	215	1,824	3,972	158	418	6,587
Refinery	213	380	1,071	73	295	2,032
Bulk Terminal	0	859	1,700	0	77	2,636
Pipeline	0	548	875	70	0	1,493
Natural Gas Processing Plant	2	37	326	15	46	426
Other Hydrocarbons/Hydrogen/Oxygenates	1,715	2,619	2,375	89	1,865	8,663
Refinery	512	47	1,120	48	39	1,766
Bulk Terminal	1,203	2,572	1,255	41	1,662	6,733
Pipeline	0	0	0	0	164	164
Other Hydrocarbons/Hydrogen	0	28	4	0	13	45
Refinery	0	28	4	0	13	45
Fuel Ethanol	897	2,591	134	89	1,852	5,563
Refinery	0	19	16	48	26	109
Bulk Terminal ^c	897	2,572	118	41	1,662	5,290
Pipeline	0	0	0	0	164	164
MTBE	818	0	2,042	0	0	2,860
Refinery	512	0	1,093	0	0	1,605
Bulk Terminal ^d	306	0	949	0	0	1,255
Pipeline	0	0	0	0	0	0
Other Oxygenates^e	0	0	195	0	0	195
Refinery	0	0	7	0	0	7
Bulk Terminal ^d	0	0	188	0	0	188
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, December 2005 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Unfinished Oils	8,145	12,119	43,184	3,005	19,408	85,861
Naphthas and Lighter	1,523	3,547	9,620	617	3,532	18,839
Refinery	1,257	3,547	9,337	617	3,511	18,269
Bulk Terminal	266	0	283	0	21	570
Kerosene and Light Gas Oils	1,943	2,115	7,224	486	3,338	15,106
Refinery	1,919	2,115	7,106	486	3,338	14,964
Bulk Terminal	24	0	118	0	0	142
Heavy Gas Oils	2,740	3,980	18,607	1,264	9,650	36,241
Refinery	2,740	3,980	18,001	1,264	9,650	35,635
Bulk Terminal	0	0	606	0	0	606
Residuum	1,939	2,477	7,733	638	2,888	15,675
Refinery	1,938	2,456	7,733	638	2,888	15,653
Bulk Terminal	1	21	0	0	0	22
Motor Gasoline Blending Components	12,518	14,172	20,709	1,580	23,250	72,229
Refinery	4,334	7,701	14,187	1,488	13,646	41,356
Bulk Terminal	7,308	3,802	5,354	92	5,657	22,213
Pipeline	876	2,669	1,168	0	3,947	8,660
Reformulated	4,752	5,193	2,242	0	12,650	24,837
Refinery	772	1,268	632	0	5,891	8,563
Bulk Terminal	3,542	2,943	853	0	4,737	12,075
Pipeline	438	982	757	0	2,022	4,199
GTAB	1,082	0	0	0	0	1,082
Refinery	0	0	0	0	0	0
Bulk Terminal	1,082	0	0	0	0	1,082
Pipeline	0	0	0	0	0	0
RBOB for Blending with Ether	104	0	0	0	0	104
Refinery	0	0	0	0	0	0
Bulk Terminal	104	0	0	0	0	104
Pipeline	0	0	0	0	0	0
RBOB for Blending with Alcohol	3,566	5,193	2,242	0	12,650	23,651
Refinery	772	1,268	632	0	5,891	8,563
Bulk Terminal	2,356	2,943	853	0	4,737	10,889
Pipeline	438	982	757	0	2,022	4,199
Conventional	7,766	8,979	18,467	1,580	10,600	47,392
Refinery	3,562	6,433	13,555	1,488	7,755	32,793
Bulk Terminal	3,766	859	4,501	92	920	10,138
Pipeline	438	1,687	411	0	1,925	4,461
CBOB	13	2,650	683	0	1,059	4,405
Refinery	0	1,108	229	0	542	1,879
Bulk Terminal	13	820	131	0	170	1,134
Pipeline	0	722	323	0	347	1,392
GTAB	732	34	0	0	278	1,044
Refinery	0	0	0	0	0	0
Bulk Terminal	732	34	0	0	278	1,044
Pipeline	0	0	0	0	0	0
Other	7,021	6,295	17,784	1,580	9,263	41,943
Refinery	3,562	5,325	13,326	1,488	7,213	30,914
Bulk Terminal	3,021	5	4,370	92	472	7,960
Pipeline	438	965	88	0	1,578	3,069
Aviation Gasoline Blending Components	139	47	4	0	0	190
Refinery	139	47	4	0	0	190
Finished Motor Gasoline	38,962	39,183	43,818	4,336	8,471	134,770
Refinery	4,568	5,723	13,023	2,179	2,819	28,312
Bulk Terminal	22,376	17,371	10,935	836	4,794	56,312
Pipeline	12,018	16,089	19,860	1,321	858	50,146
Reformulated	11,959	127	7,066	0	1,140	20,292
Refinery	2,311	0	1,929	0	325	4,565
Bulk Terminal	6,535	99	2,232	0	684	9,550
Pipeline	3,113	28	2,905	0	131	6,177
Reformulated (Blended with Ether)	11,519	122	6,429	0	495	18,565
Refinery	2,311	0	1,806	0	0	4,117
Bulk Terminal	6,095	94	2,217	0	495	8,901
Pipeline	3,113	28	2,406	0	0	5,547
Reformulated (Blended with Alcohol)	64	0	0	0	14	78
Refinery	0	0	0	0	14	14
Bulk Terminal	64	0	0	0	0	64
Pipeline	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	376	5	637	0	631	1,649
Refinery	0	0	123	0	311	434
Bulk Terminal	376	5	15	0	189	585
Pipeline	0	0	499	0	131	630

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, December 2005 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Conventional	27,003	39,056	36,752	4,336	7,331	114,478
Refinery	2,257	5,723	11,094	2,179	2,494	23,747
Bulk Terminal	15,841	17,272	8,703	836	4,110	46,762
Pipeline	8,905	16,061	16,955	1,321	727	43,969
Conventional (Blended with Alcohol)	0	0	0	2	0	2
Refinery	0	0	0	2	0	2
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Conventional (Other)	27,003	39,056	36,752	4,334	7,331	114,476
Refinery	2,257	5,723	11,094	2,177	2,494	23,745
Bulk Terminal	15,841	17,272	8,703	836	4,110	46,762
Pipeline	8,905	16,061	16,955	1,321	727	43,969
Finished Aviation Gasoline	91	349	410	33	330	1,213
Refinery	0	123	328	32	188	671
Bulk Terminal	91	201	82	1	142	517
Pipeline	0	25	0	0	0	25
Kerosene-Type Jet Fuel	8,956	7,979	13,669	684	10,496	41,784
Refinery	635	1,645	5,149	258	3,823	11,510
Bulk Terminal	4,195	2,086	3,155	214	4,901	14,551
Pipeline	4,126	4,248	5,365	212	1,772	15,723
Kerosene	3,396	910	626	76	84	5,092
Refinery	177	351	350	35	71	984
Bulk Terminal	3,007	517	276	0	5	3,805
Pipeline	212	42	0	41	8	303
Distillate Fuel Oil^b	58,588	29,107	31,731	2,886	13,698	136,010
Refinery	4,638	6,876	12,641	1,478	5,508	31,141
Bulk Terminal	44,017	11,069	7,105	656	5,662	68,509
Pipeline	9,933	11,162	11,985	752	2,528	36,360
15 ppm sulfur and Under	612	150	103	0	827	1,692
Refinery	0	88	68	0	290	446
Bulk Terminal	612	51	35	0	434	1,132
Pipeline	0	11	0	0	103	114
Greater than 15 ppm to 500 ppm sulfur	21,404	21,639	21,727	2,361	9,915	77,046
Refinery	2,499	4,356	6,746	1,011	3,778	18,390
Bulk Terminal	14,377	8,765	5,351	615	4,039	33,147
Pipeline	4,528	8,518	9,630	735	2,098	25,509
Greater than 500 ppm sulfur	36,572	7,318	9,901	525	2,956	57,272
Refinery	2,139	2,432	5,827	467	1,440	12,305
Bulk Terminal	29,028	2,253	1,719	41	1,189	34,230
Pipeline	5,405	2,633	2,355	17	327	10,737
Residual Fuel Oil^f	14,514	1,882	15,605	254	5,072	37,327
Refinery	1,840	1,352	4,096	254	2,394	9,936
Bulk Terminal	12,674	530	11,509	0	2,503	27,216
Pipeline	0	0	0	0	175	175
Less than 0.31% Sulfur	4,383	265	995	9	279	5,931
Refinery	839	0	159	9	122	1,129
Bulk Terminal	3,544	265	836	0	157	4,802
0.31% to 1.00% Sulfur	5,871	185	4,494	60	1,048	11,658
Refinery	697	78	435	60	842	2,112
Bulk Terminal	5,174	107	4,059	0	206	9,546
Greater than 1.00% Percent Sulfur	4,260	1,432	10,116	185	3,570	19,563
Refinery	304	1,274	3,502	185	1,430	6,695
Bulk Terminal	3,956	158	6,614	0	2,140	12,868
Petrochemical Feedstocks	443	446	2,350	0	188	3,427
Refinery	443	446	2,350	0	188	3,427
Naphtha for Petrochemical Feedstock Use	443	349	1,157	0	0	1,949
Other Oils for Petrochemical Feedstock Use	0	97	1,193	0	188	1,478
Special Naphthas	73	295	1,125	3	37	1,533
Refinery	30	225	1,042	3	37	1,337
Bulk Terminal	43	70	83	0	0	196

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, December 2005 (Continued)
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
Lubricants	1,988	940	5,578	0	1,147	9,653
Refinery	626	277	4,225	0	698	5,826
Bulk Terminal	1,362	663	1,353	0	449	3,827
Waxes	167	75	281	26	0	549
Refinery	167	75	281	26	0	549
Petroleum Coke	34	1,364	5,617	91	2,671	9,777
Refinery	34	1,364	5,617	91	2,671	9,777
Asphalt and Road Oil	4,601	8,761	4,077	1,706	1,810	20,955
Refinery	1,337	4,629	2,583	1,297	1,128	10,974
Bulk Terminal	3,264	4,132	1,494	409	682	9,981
Miscellaneous Products	109	217	958	5	174	1,463
Refinery	32	84	408	1	79	604
Bulk Terminal	77	129	499	4	95	804
Pipeline	0	4	51	0	0	55
Total Stocks, All Oils	174,847	220,413	1,125,558	30,381	144,659	1,695,858

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

^b Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Includes stocks held at fuel ethanol production facilities.

^d Includes stocks held by merchant producers.

^e Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^f Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

Table 54. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, December 2005
(Thousand Barrels)

PAD District and State	Motor Gasoline			Kerosene	Distillate Fuel Oil ^a				Residual Fuel	Propane/Propylene
	Conventional	Reformulated	Total		15 ppm sulfur and Under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm sulfur	Total		
PAD District 1	18,098	8,846	26,944	3,184	612	16,876	31,167	48,655	14,514	2,557
Connecticut	0	26	26	130	80	589	4,497	5,166	134	0
Delaware	279	303	582	38	0	97	599	696	586	95
District of Columbia	0	0	0	0	0	0	0	0	0	0
Florida	4,451	0	4,451	38	90	1,560	465	2,115	418	521
Georgia	1,852	0	1,852	44	16	841	414	1,271	137	0
Maine	641	0	641	486	0	336	1,010	1,346	479	0
Maryland	145	803	948	173	14	625	2,328	2,967	2,225	0
Massachusetts	0	1,346	1,346	115	28	476	1,725	2,229	435	0
New Hampshire	14	115	129	144	0	272	462	734	134	213
New Jersey	1,656	3,430	5,086	425	154	3,131	8,936	12,221	5,502	202
New York	1,500	64	1,564	740	164	2,761	4,851	7,776	2,417	56
North Carolina	1,821	0	1,821	131	0	1,051	637	1,688	266	9
Pennsylvania	3,452	1,037	4,489	443	4	2,700	2,848	5,552	1,003	416
Rhode Island	0	515	515	31	0	508	974	1,482	77	0
South Carolina	1,061	0	1,061	67	0	553	235	788	138	842
Vermont	28	0	28	0	0	12	23	35	0	0
Virginia	977	1,207	2,184	159	18	1,278	1,155	2,451	499	182
West Virginia	221	0	221	20	44	86	8	138	64	21
PAD District 2	22,995	99	23,094	868	139	13,121	4,685	17,945	1,882	14,250
Illinois	1,971	0	1,971	173	0	2,313	579	2,892	508	580
Indiana	3,370	0	3,370	158	88	1,630	1,013	2,731	183	114
Iowa	1,226	0	1,226	0	0	643	220	863	0	296
Kansas	2,157	0	2,157	13	0	727	369	1,096	133	9,140
Kentucky	1,208	0	1,208	65	0	656	61	717	229	347
Michigan	2,228	5	2,233	124	0	873	116	989	56	2,491
Minnesota	1,212	0	1,212	43	0	966	97	1,063	97	232
Missouri	673	94	767	0	2	358	118	478	2	184
Nebraska	414	0	414	0	0	305	138	443	0	319
North Dakota	400	0	400	0	0	394	109	503	33	61
Ohio	3,474	0	3,474	162	0	1,457	864	2,321	86	322
Oklahoma	1,575	0	1,575	59	0	756	477	1,233	38	142
South Dakota	147	0	147	0	0	106	0	106	0	0
Tennessee	1,763	0	1,763	47	46	1,050	238	1,334	158	5
Wisconsin	1,177	0	1,177	24	3	887	286	1,176	359	17
PAD District 3	19,797	4,161	23,958	626	103	12,097	7,546	19,746	15,605	23,564
Alabama	1,318	0	1,318	23	0	521	338	859	177	119
Arkansas	602	0	602	0	0	540	132	672	9	50
Louisiana	5,024	473	5,497	144	0	2,184	2,904	5,088	6,759	1,882
Mississippi	1,548	0	1,548	0	0	422	356	778	182	3,904
New Mexico	384	0	384	3	0	339	61	400	7	32
Texas	10,921	3,688	14,609	456	103	8,091	3,755	11,949	8,471	17,577
PAD District 4	3,015	0	3,015	35	0	1,626	508	2,134	254	297
Colorado	433	0	433	22	0	384	46	430	25	19
Idaho	185	0	185	0	0	103	41	144	0	0
Montana	1,017	0	1,017	13	0	476	0	476	76	17
Utah	622	0	622	0	0	382	364	746	56	222
Wyoming	758	0	758	0	0	281	57	338	97	39
PAD District 5	6,604	1,009	7,613	76	724	7,817	2,629	11,170	4,897	1,396
Alaska	701	0	701	0	0	99	756	855	157	4
Arizona	331	494	825	0	86	577	0	663	0	970
California	1,164	515	1,679	76	417	5,220	469	6,106	2,624	336
Hawaii	805	0	805	0	19	137	405	561	679	65
Nevada	155	0	155	0	0	96	0	96	0	5
Oregon	1,240	0	1,240	0	154	387	153	694	253	0
Washington	2,208	0	2,208	0	48	1,301	846	2,195	1,184	16
U.S. Total^a	70,509	14,115	84,624	4,789	1,578	51,537	46,535	99,650	37,152	42,064

^a Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Notes: Stocks are reported as of the last day of the month. Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

**Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between
PAD Districts, December 2005**
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
Crude Oil	0	393	0	475	1,734	1,401	0	231	55,064
Petroleum Products	10,523	154	0	2,998	6,064	165	0	97,892	37,480
Pentanes Plus	0	0	0	0	138	0	0	0	1,079
Liquefied Petroleum Gases	0	0	0	1,528	3,034	0	0	3,421	7,641
Unfinished Oils	0	0	0	37	692	0	0	0	1,415
Motor Gasoline Blending Components	0	76	0	266	199	0	0	145	4,207
Reformulated	0	26	0	0	0	0	0	0	2,720
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	26	0	0	0	0	0	0	2,720
Conventional	0	50	0	266	199	0	0	145	1,487
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	514
GTAB	0	0	0	0	0	0	0	0	0
Other	0	50	0	266	199	0	0	145	973
Finished Motor Gasoline	6,453	0	0	617	925	105	0	49,442	9,921
Reformulated	0	0	0	0	382	0	0	6,835	389
Reformulated Blended with Ether	0	0	0	0	382	0	0	6,835	389
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	6,453	0	0	617	543	105	0	42,607	9,532
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	6,453	0	0	617	543	105	0	42,607	9,532
Finished Aviation Gasoline	0	60	0	0	0	0	0	36	32
Kerosene-Type Jet Fuel	565	0	0	110	0	0	0	16,199	4,066
Kerosene	39	0	0	0	0	0	0	66	0
Distillate Fuel Oil	3,426	0	0	359	606	60	0	25,501	8,035
15 ppm sulfur and Under	0	0	0	0	0	0	0	264	124
Greater than 15 ppm to 500 ppm sulfur	2,794	0	0	235	503	60	0	16,636	6,364
Greater than 500 ppm sulfur	632	0	0	124	103	0	0	8,601	1,547
Residual Fuel Oil	0	0	0	0	136	0	0	1,984	0
Petrochemical Feedstocks	40	0	0	9	34	0	0	88	144
Naphtha for Petrochemical Feedstock Use	0	0	0	9	34	0	0	88	9
Other Oils for Petrochemical Feedstock Use	40	0	0	0	0	0	0	0	135
Special Naphthas	0	0	0	0	0	0	0	14	62
Lubricants	0	18	0	18	85	0	0	567	523
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	54	215	0	0	429	355
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	10,523	547	0	3,473	7,798	1,566	0	98,123	92,544

See footnotes at end of table.

Table 55. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2005 (Continued)
(Thousand Barrels)

Commodity	From 3 to		From 4 to			From 5 to			
	4	5	2	3	5	1	2	3	4
Crude Oil	0	0	4,358	344	0	0	0	0	0
Petroleum Products	1,068	2,819	1,559	2,751	1,288	0	0	57	0
Pentanes Plus	0	0	82	281	0	0	0	0	0
Liquefied Petroleum Gases	132	0	504	2,470	0	0	0	0	0
Unfinished Oils	0	50	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	1,368	0	0	0	0	0	0	0
Reformulated	0	1,368	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	1,368	0	0	0	0	0	0	0
Conventional	0	0	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	441	968	530	0	1,065	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	441	968	530	0	1,065	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	441	968	530	0	1,065	0	0	0	0
Finished Aviation Gasoline	0	17	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	214	209	42	0	0	0	0	0	0
Kerosene	0	0	39	0	0	0	0	0	0
Distillate Fuel Oil	281	207	362	0	223	0	0	0	0
15 ppm sulfur and Under	0	0	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	281	207	337	0	206	0	0	0	0
Greater than 500 ppm sulfur	0	0	25	0	17	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks ^a	0	0	0	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	57	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	1,068	2,819	5,917	3,095	1,288	0	0	57	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 56. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, December 2005

(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to	
	2	3	1	3	4	1	2
Crude Oil	0	393	181	1,734	1,401	231	55,064
Petroleum Products	10,433	0	2,012	4,401	165	77,380	31,771
Pentanes Plus	0	0	0	138	0	0	1,079
Liquefied Petroleum Gases	0	0	1,528	3,034	0	3,253	7,622
Motor Gasoline Blending Components	0	0	266	0	0	0	3,596
Reformulated	0	0	0	0	0	0	2,497
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	0	0	0	2,497
Conventional	0	0	266	0	0	0	1,099
CBOB for Blending with Alcohol	0	0	0	0	0	0	514
GTAB	0	0	0	0	0	0	0
Other	0	0	266	0	0	0	585
Finished Motor Gasoline	6,428	0	199	875	105	38,072	8,667
Reformulated	0	0	0	382	0	6,835	389
Reformulated Blended with Ether	0	0	0	382	0	6,835	389
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	6,428	0	199	493	105	31,237	8,278
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	6,428	0	199	493	105	31,237	8,278
Finished Aviation Gasoline	0	0	0	0	0	0	32
Kerosene-Type Jet Fuel	565	0	19	0	0	13,585	3,846
Kerosene	39	0	0	0	0	52	0
Distillate Fuel Oil	3,401	0	0	354	60	22,418	6,929
15 ppm sulfur and Under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	2,794	0	0	251	60	14,322	5,936
Greater than 500 ppm sulfur	607	0	0	103	0	8,096	993
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	10,433	393	2,193	6,135	1,566	77,611	86,835

Commodity	From 3 to		From 4 to			From 5 to	
	4	5	2	3	5	3	4
Crude Oil	0	0	4,358	344	0	0	0
Petroleum Products	1,068	2,752	1,559	2,751	1,288	0	0
Pentanes Plus	0	0	82	281	0	0	0
Liquefied Petroleum Gases	132	0	504	2,470	0	0	0
Motor Gasoline Blending Components	0	1,368	0	0	0	0	0
Reformulated	0	1,368	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	1,368	0	0	0	0	0
Conventional	0	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0
Finished Motor Gasoline	441	968	530	0	1,065	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	441	968	530	0	1,065	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	441	968	530	0	1,065	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Kerosene-Type Jet Fuel	214	209	42	0	0	0	0
Kerosene	0	0	39	0	0	0	0
Distillate Fuel Oil	281	207	362	0	223	0	0
15 ppm sulfur and Under	0	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	281	207	337	0	206	0	0
Greater than 500 ppm sulfur	0	0	25	0	17	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	1,068	2,752	5,917	3,095	1,288	0	0

Source: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report"

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between
PAD Districts, December 2005**
(Thousand Barrels)

Commodity	From 1 to			From 2 to			From 3 to	
	2	3	5	1	3	5	1	New England
Crude Oil	0	0	0	294	0	0	0	0
Petroleum Products	90	154	0	986	1,663	0	20,512	0
Liquefied Petroleum Gases	0	0	0	0	0	0	168	0
Unfinished Oils	0	0	0	37	692	0	0	0
Motor Gasoline Blending Components	0	76	0	0	199	0	145	0
Reformulated	0	26	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	26	0	0	0	0	0	0
Conventional	0	50	0	0	199	0	145	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0	0
Other	0	50	0	0	199	0	145	0
Finished Motor Gasoline	25	0	0	418	50	0	11,370	0
Reformulated	0	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0
Conventional	25	0	0	418	50	0	11,370	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0
Conventional Other	25	0	0	418	50	0	11,370	0
Finished Aviation Gasoline	0	60	0	0	0	0	36	0
Kerosene-Type Jet Fuel	0	0	0	91	0	0	2,614	0
Kerosene	0	0	0	0	0	0	14	0
Distillate Fuel Oil	25	0	0	359	252	0	3,083	0
15 ppm sulfur and Under	0	0	0	0	0	0	264	0
Greater than 15 ppm to 500 ppm sulfur	0	0	0	235	252	0	2,314	0
Greater than 500 ppm sulfur	25	0	0	124	0	0	505	0
Residual Fuel Oil	0	0	0	0	136	0	1,984	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	775	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	562	0
Greater than 1.00 percent sulfur	0	0	0	0	136	0	647	0
Petrochemical Feedstocks	40	0	0	9	34	0	88	0
Naphtha for Petrochemical Feedstock Use	0	0	0	9	34	0	88	0
Other Oils for Petrochemical Feedstock Use	40	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	14	0
Lubricants	0	18	0	18	85	0	567	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	54	215	0	429	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	90	154	0	1,280	1,663	0	20,512	0

See footnotes at end of table.

**Table 57. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between
PAD Districts, December 2005 (Continued)**
(Thousand Barrels)

Commodity	From 3 to				From 5 to		
	Central Atlantic	Lower Atlantic	2	5	1	2	3
Crude Oil	0	0	0	0	0	0	0
Petroleum Products	804	19,708	5,709	67	0	0	57
Liquefied Petroleum Gases	0	168	19	0	0	0	0
Unfinished Oils	0	0	1,415	50	0	0	0
Motor Gasoline Blending Components	145	0	611	0	0	0	0
Reformulated	0	0	223	0	0	0	0
GTAB	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	223	0	0	0	0
Conventional	145	0	388	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0	0
GTAB	0	0	0	0	0	0	0
Other	145	0	388	0	0	0	0
Finished Motor Gasoline	0	11,370	1,254	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0
Conventional	0	11,370	1,254	0	0	0	0
Conventional Blended with Alcohol	0	0	0	0	0	0	0
Conventional Other	0	11,370	1,254	0	0	0	0
Finished Aviation Gasoline	0	36	0	17	0	0	0
Kerosene-Type Jet Fuel	0	2,614	220	0	0	0	0
Kerosene	0	14	0	0	0	0	0
Distillate Fuel Oil	264	2,819	1,106	0	0	0	0
15 ppm sulfur and Under	264	0	124	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	0	2,314	428	0	0	0	0
Greater than 500 ppm sulfur	0	505	554	0	0	0	0
Residual Fuel Oil	0	1,984	0	0	0	0	0
Less than 0.31 to percent sulfur	0	775	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	562	0	0	0	0	0
Greater than 1.00 percent sulfur	0	647	0	0	0	0	0
Petrochemical Feedstocks	0	88	144	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	88	9	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	135	0	0	0	0
Special Naphthas	14	0	62	0	0	0	0
Lubricants	334	233	523	0	0	0	57
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	47	382	355	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	804	19,708	5,709	67	0	0	57

Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2005
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net	Receipts	Shipments	Net	Receipts	Shipments	Net
Crude Oil	706	393	313	59,422	3,610	55,812	2,471	55,295	-52,824
Petroleum Products	100,890	10,677	90,213	49,562	9,227	40,335	9,026	139,259	-130,233
Pentanes Plus	0	0	0	1,161	138	1,023	419	1,079	-660
Liquefied Petroleum Gases	4,949	0	4,949	8,145	4,562	3,583	5,504	11,194	-5,690
Ethane/Ethylene	0	0	0	1,084	1,584	-500	2,956	880	2,076
Propane/Propylene	4,739	0	4,739	5,400	2,129	3,271	1,449	8,824	-7,375
Normal Butane/Butylene	210	0	210	968	656	312	715	855	-140
Isobutane/Isobutylene	0	0	0	693	193	500	384	635	-251
Unfinished Oils	37	0	37	1,415	729	686	692	1,465	-773
Motor Gasoline Blending Components	411	76	335	4,207	465	3,742	275	5,720	-5,445
Reformulated	0	26	-26	2,720	0	2,720	26	4,088	-4,062
GTAB	0	0	0	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	26	-26	2,720	0	2,720	26	4,088	-4,062
Conventional	411	50	361	1,487	465	1,022	249	1,632	-1,383
CBOB for Blending with Alcohol	0	0	0	514	0	514	0	514	-514
GTAB	0	0	0	0	0	0	0	0	0
Other	411	50	361	973	465	508	249	1,118	-869
Finished Motor Gasoline	50,059	6,453	43,606	16,904	1,647	15,257	925	60,772	-59,847
Reformulated	6,835	0	6,835	389	382	7	382	7,224	-6,842
Reformulated Blended with Ether	6,835	0	6,835	389	382	7	382	7,224	-6,842
Reformulated Blended with Alcohol	0	0	0	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0	0	0	0
Conventional	43,224	6,453	36,771	16,515	1,265	15,250	543	53,548	-53,005
Conventional Blended with Alcohol	0	0	0	0	0	0	0	0	0
Conventional Other	43,224	6,453	36,771	16,515	1,265	15,250	543	53,548	-53,005
Finished Aviation Gasoline	36	60	-24	32	0	32	60	85	-25
Kerosene-Type Jet Fuel	16,309	565	15,744	4,673	110	4,563	0	20,688	-20,688
Kerosene	66	39	27	78	0	78	0	66	-66
Distillate Fuel Oil	25,860	3,426	22,434	11,823	1,025	10,798	606	34,024	-33,418
15 ppm sulfur and Under	264	0	264	124	0	124	0	388	-388
Greater than 15 ppm to 500 ppm sulfur	16,871	2,794	14,077	9,495	798	8,697	503	23,488	-22,985
Greater than 500 ppm sulfur	8,725	632	8,093	2,204	227	1,977	103	10,148	-10,045
Residual Fuel Oil	1,984	0	1,984	0	136	-136	136	1,984	-1,848
Petrochemical Feedstocks	97	40	57	184	43	141	34	232	-198
Naphtha for Petrochemical Feedstock Use	97	0	97	9	43	-34	34	97	-63
Other Oils for Petrochemical Feedstock Use	0	40	-40	175	0	175	0	135	-135
Special Naphthas	14	0	14	62	0	62	0	76	-76
Lubricants	585	18	567	523	103	420	160	1,090	-930
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	483	0	483	355	269	86	215	784	-569
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	101,596	11,070	90,526	108,984	12,837	96,147	11,497	194,554	-183,057

See footnotes at end of table.

Table 58. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 2005 (Continued)
(Thousand Barrels)

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	1,401	4,702	-3,301	0	0	0
Petroleum Products	1,233	5,598	-4,365	4,107	57	4,050
Pentanes Plus	0	363	-363	0	0	0
Liquefied Petroleum Gases	132	2,974	-2,842	0	0	0
Ethane/Ethylene	0	1,576	-1,576	0	0	0
Propane/Propylene	130	765	-635	0	0	0
Normal Butane/Butylene	2	384	-382	0	0	0
Isobutane/Isobutylene	0	249	-249	0	0	0
Unfinished Oils	0	0	0	50	0	50
Motor Gasoline Blending Components	0	0	0	1,368	0	1,368
Reformulated	0	0	0	1,368	0	1,368
GTAB	0	0	0	0	0	0
RBOB for Blending with Ether	0	0	0	0	0	0
RBOB for Blending with Alcohol	0	0	0	1,368	0	1,368
Conventional	0	0	0	0	0	0
CBOB for Blending with Alcohol	0	0	0	0	0	0
GTAB	0	0	0	0	0	0
Other	0	0	0	0	0	0
Finished Motor Gasoline	546	1,595	-1,049	2,033	0	2,033
Reformulated	0	0	0	0	0	0
Reformulated Blended with Ether	0	0	0	0	0	0
Reformulated Blended with Alcohol	0	0	0	0	0	0
Reformulated (Non-Oxygenated)	0	0	0	0	0	0
Conventional	546	1,595	-1,049	2,033	0	2,033
Conventional Blended with Alcohol	0	0	0	0	0	0
Conventional Other	546	1,595	-1,049	2,033	0	2,033
Finished Aviation Gasoline	0	0	0	17	0	17
Kerosene-Type Jet Fuel	214	42	172	209	0	209
Kerosene	0	39	-39	0	0	0
Distillate Fuel Oil	341	585	-244	430	0	430
15 ppm sulfur and Under	0	0	0	0	0	0
Greater than 15 ppm to 500 ppm sulfur	341	543	-202	413	0	413
Greater than 500 ppm sulfur	0	42	-42	17	0	17
Residual Fuel Oil	0	0	0	0	0	0
Petrochemical Feedstocks	0	0	0	0	0	0
Naphtha for Petrochemical Feedstock Use	0	0	0	0	0	0
Other Oils for Petrochemical Feedstock Use	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0
Lubricants	0	0	0	0	57	-57
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0
Total	2,634	10,300	-7,666	4,107	57	4,050

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

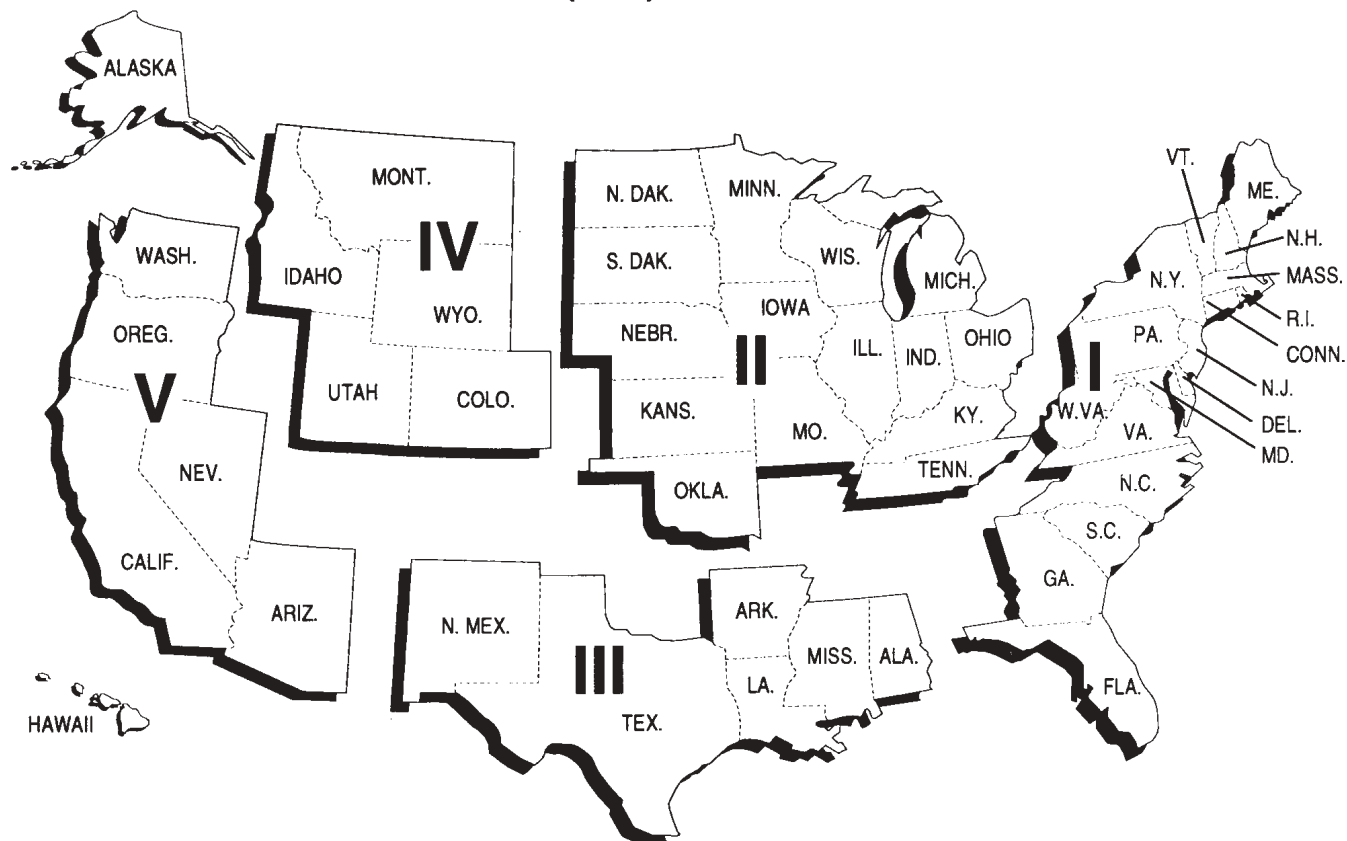
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

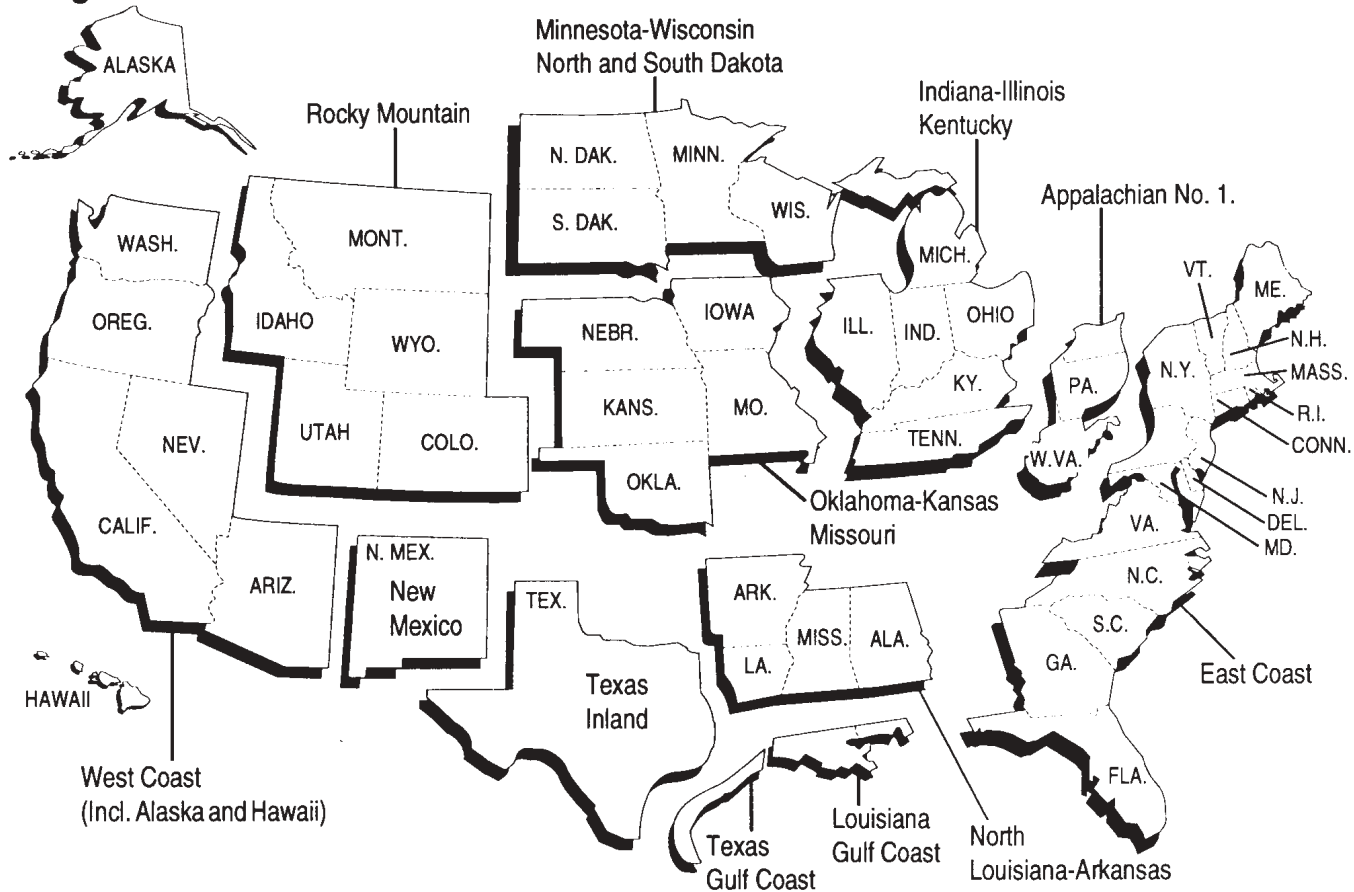
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts



Refining Districts



Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in the Detailed Statistics section of this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. Practical Limitations of Data Collection Efforts
- Note 9. 2004 Changes in the Petroleum Supply Monthly

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are listed below:

<u>Form</u>	<u>Name</u>
EIA-800	"Weekly Refinery Report"
EIA-801	"Weekly Bulk Terminal Report"
EIA-802	"Weekly Product Pipeline Report"
EIA-803	"Weekly Crude Oil Stocks Report"
EIA-804	"Weekly Imports Report"
EIA-805	"Weekly Terminal Blenders Report"
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-815	"Monthly Terminal Blenders Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819	"Monthly Oxygenate Report"
EIA-820	"Annual Refinery Report"

Forms EIA-800 through 805 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

Forms EIA-810 through 817, and 819 comprise the Monthly Petroleum Supply Reporting System (MPSRS). These surveys are used to collect detailed refinery/blender, natural gas plant, and oxygenate operations data; refinery/blender, bulk terminal, natural gas plant, oxygenate producers and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA), Volumes 1 and 2.

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, "Accuracy of Petroleum Supply Data." The last article was published in the October 2005 issue and evaluated the accuracy of the data for the current year compared with the previous year.

The Form EIA-820, "Annual Refinery Report," is used to collect data on the consumption of purchased steam, electricity, coal, and natural gas; refinery receipts of crude oil by method of transportation; operable capacity for atmospheric crude oil distillation units and downstream units; and production capacity and storage capacity for crude oil and petroleum products. This survey is the primary source of data in the Refinery Capacity section of the *PSA*, Volume 1.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been

collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations, crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

<u>Form Number</u>	<u>Name</u>
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-815	"Monthly Terminal Blenders Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819	"Monthly Oxygenate Report"

Respondent Frame

Form EIA-810, "Monthly Refinery Report" - Operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. There are approximately 156 respondents on the Form EIA-810.

Form EIA-811, "Monthly Bulk Terminal Report" - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 228 respondents report on the Form EIA-811.

Form EIA-812, "Monthly Product Pipeline Report" - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia. Approximately 72 respondents report on the Form EIA-812.

Form EIA-813, "Monthly Crude Oil Report" - All companies which carry or store over 500 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water

in the 50 States and the District of Columbia. Approximately 141 respondents report on the Form EIA-813.

Form EIA-814, "Monthly Imports Report" - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 257 respondents report on the Form EIA-814.

Form EIA-815, "Monthly Terminal Blenders Report" - All storage terminals which produce finished motor gasoline through the blending of various motor gasoline blending components, natural gas liquids, and oxygenates. Approximately 280 respondents report on the Form EIA-815.

Form EIA-816, "Monthly Natural Gas Liquids Report" - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 398 respondents report on the Form EIA-816.

Form EIA-817, "Monthly Tanker and Barge Movement Report" - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819, "Monthly Oxygenate Report" - All operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants), fuel ethanol plants, petrochemical plants, and refineries that produce oxygenates as part of their operations. Approximately 93 respondents report on the Form EIA-819.

Description of Survey Forms

The Form EIA-810, "Monthly Refinery Report," is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and

production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal regardless of ownership. All domestic and foreign ending stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates and blending components only.

The Form EIA-815, "Monthly Terminal Blenders Report," is used to collect data on blending of natural gas liquids, oxygenates, finished motor gasoline and motor gasoline blending components, and production of finished motor gasoline.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, "Monthly Oxygenate Report," is used to collect data on production and stocks of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 815, 816, and 819. For such companies, previous monthly values and values reported on the weekly survey forms are used.

Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The information reported on these forms will be kept confidential and not disclosed to the public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the DOE regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905. The Energy Information Administration (EIA) will protect your information in accordance with its confidentiality and security policies and procedures.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on these forms may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

Disclosure limitation procedures are not applied to the statistical data published from these surveys information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Monthly* (PSM) provide complete supply and demand information for the current year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, and other liquids production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 4 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero; thereby backing into field production.

Refinery and Blenders Production - Published production of these products equal refinery and motor gasoline terminal blenders production minus refinery and motor gasoline terminal blenders input. Production of other hydrocarbons, hydrogen and oxygenates, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under "Refinery and Motor Gasoline Terminal Blenders Input." Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Adjustments - This column provides adjustments for crude oil, motor gasoline blending components, fuel ethanol and finished motor gasoline. The crude oil adjustment (formerly called "unaccounted for crude oil") is a balancing item to account for the difference between the supply and disposition of crude oil. The motor gasoline blending components adjustment reclassifies (transfers) the calculated product supplied for motor gasoline blending components to the product supplied of finished motor gasoline. The fuel ethanol adjustment transfers the imbalance between the supply and disposition of fuel ethanol to the product supplied of finished motor gasoline. The finished motor gasoline adjustment is the result of the fuel ethanol and motor gasoline blending components adjustment. The adjustment to finished petroleum products is calculated by adding the amount of fuel ethanol that has been blended into finished motor gasoline, and adding or subtracting the product supplied for motor gasoline blending components to the product supplied for finished motor gasoline. Refer to Explanatory Note 8 for a further discussion of this calculation. A negative adjustment of motor gasoline blending components represents an understatement of the production of finished motor gasoline. A positive adjustment of motor gasoline blending components represents an overstatement of the production of finished motor gasoline.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of this table in the prior month's publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery input, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied petroleum gases, other hydrocarbons/oxygenates and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intra-company pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intra-company pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. The Minerals Management Service of the U.S. Department of the Interior and the California Department of Conservation reports data on crude oil production for Federal offshore areas to the EIA.

All States except Michigan, New York, Ohio, and Pennsylvania report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, “Domestic Crude Oil First Purchase Report.” After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Minerals Management Service, and the California Department of Conservation.

Table 25, “Production of Crude Oil by PAD District and State” provides estimates of crude oil production in the latest month for which most State production data are available. There is a time lag of approximately 4 months between the end of the production month and the time when most monthly State crude oil production data become available.

In order to present timelier crude oil production estimates, the EIA prepares a weekly crude oil production estimate, which is used in the *Weekly Petroleum Status Report* (WPSR). At the end of the production month, weekly crude oil production estimates are aggregated into an **original estimate** of monthly crude oil production. The original monthly estimate is used in Tables S1 and S2 of the *Petroleum Supply Monthly* (PSM) until replaced a month later by the **interim estimate**. The interim estimates are based on: (a) data reported by the States (e.g., production data for Alaska are typically reported to the EIA before the interim estimate is made); (b) first purchase data reported on Form EIA-182, “Domestic Crude Oil First Purchase Report;” (c) exponential or hyperbolic curve fitted projections based on recent State data; or (d) constant level projections based on the average production rate during a recent time period.

The interim estimate is used in the PSM Tables 1 through 24, and in Tables S1 and S2 until replaced by the final estimate. The final estimate is published in the *Petroleum Supply Annual* (PSA).

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Monthly* (PSM) reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- (1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- (2)

Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a “Shipper’s Export Declaration Document” with the U.S. Census Bureau.

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation.

If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. The latest modification to the survey forms was done in January 2004. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Non-sampling Errors

There are two types of errors usually associated with data produced from a survey: non-sampling errors and sampling errors. Because the estimates for all monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponse), (2) definitional difficulties and/or improperly worded questions

which lead to different interpretations, (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly surveys and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report." There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria, which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Division is performed each year. The results of this data comparison are published once a year in the *Petroleum Supply Monthly* (PSM) feature article, "Comparison of Independent Statistics on Petroleum Supply."

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

With respect to the weekly PSRS data, EIA will disseminate revised data only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision to weekly data will be based on EIA's judgment of the revision's expected effect. If a revision is necessary, it will be disseminated in the next regularly scheduled release of the weekly products.

The monthly PSRS data reflect EIA's official data on petroleum supply and are considered to be more accurate than the weekly data because they are generally based upon company accounting records instead of company estimates and EIA has more time to edit and correct anomalous data. With respect to the monthly PSRS data, EIA will disseminate revised data during the year only if the revision is expected to substantively affect understanding of the U.S. petroleum supply. Whether to disseminate a revision during the year will be based on EIA's judgment of the revision's expected effect. At the end of year, the monthly data are revised to reflect all resubmitted data received during the year. These official final monthly petroleum supply data are included in the *PSA*.

The *PSA* reflects EIA's final data on petroleum supply and will be revised only if, in EIA's judgment, a revision is expected to substantively affect understanding of the U.S. petroleum supply.

When EIA disseminates any revised PSRS data, it will alert users to the affected data value(s) that are revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current months data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Division (PD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all

known petroleum supply organizations falling within the definition of “Who Must Submit” participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the “required and non-required” companies filing the Form EIA-814.

To supplement monthly and annual frames maintenance activities and to provide more thorough coverage, the PD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also includes the evaluation of the impact of potential frame changes on the historical time series data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Note 8. Practical Limitations of Data Collection Efforts

Crude Oil Lease Stock Adjustment

End-of-month crude oil stocks held on leases are reported on the EIA-813, “Monthly Crude Oil Report.” However, only those companies that store 500 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the “lease adjustment,” a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the “lease adjustment” could no longer be calculated on a state basis and was changed to a PAD District level.

Trans Alaskan Pipeline System Adjustment

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGL’s) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGL’s are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGL’s are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District’s share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District 5 for butane and pentanes plus.

The reporting problem, which began in 1987, grew as injections of NGL’s into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* (PSA) to account for the adjustment.

Crude Oil Adjustment (Formerly referred to as “Unaccounted for Crude Oil”)

The crude oil adjustment is a balancing item to account for the difference between the supply and disposition of crude oil. Crude oil supply is the sum of field production and imports. Crude oil disposition is the sum of stock change, losses, refinery inputs, exports, and products supplied. A positive difference indicates that refiners and exporters reported more use of crude oil than was reported to have been available. This occurs, for example, when imports are undercounted due to late reporting or refiners overstate their input of crude oil. This can occur when hydrocarbons such as natural gasoline are injected and commingled with crude oil in pipelines and refiners report this material as receipts and input of crude oil. A negative difference indicates that more crude oil was supplied to refiners and exporters than they reported to have received and input.

Finished Motor Gasoline Product Supplied Adjustment

Beginning with the reporting of January 1993 data, adjustments were made to the product supplied series for finished motor gasoline. It was recognized that motor gasoline statistics published by the EIA through 1992 were underreported because

the reporting system was not collecting all fuel ethanol and motor gasoline blending components being blended downstream from the refinery. The EIA was able to quantify these volumes and make corrective adjustments beginning in 1993 (refer to Table B1). An adjustment for this underreporting is made on a monthly basis.

Fuel Ethanol Adjustment

The fuel ethanol adjustment transfers the imbalance between the supply and disposition of fuel ethanol to the product supplied for finished motor gasoline. The imbalance is calculated by comparing the supply (production and imports) with the disposition (stock change, exports, and input). Supply has always exceeded demand (reported usage) and the difference is added to finished motor gasoline product supplied. The adjustment is done on a U.S. and PAD District basis.

Motor Gasoline Blending Component Adjustment

Prior to 1993, the EIA published a “product supplied” value for motor gasoline blending components. Since there is no actual product supplied (demand) for this intermediate product, an adjustment was established in 1993 to reclassify (transfer) this erroneous demand to finished motor gasoline. Beginning in January 2005, this adjustment was reflected in Tables 1 through 24 by adding the calculated “product supplied” for motor gasoline blending components to the column labeled “Adjustments.” Prior to January 2005 the adjustments were made in the “Field Production” column. In addition, with the additional product splits of motor gasoline blending components reported to EIA starting in January 2004, the adjustment is allocated between finished reformulated and conventional motor gasoline.

Fuel Ethanol Stock Adjustment

The fuel ethanol stock adjustment was eliminated effective January 2004 because preliminary end-of-month stock data were no longer collected. Therefore reconciliation between preliminary and final stock levels are no longer needed.

Note 9. 2004 Changes in the Petroleum Supply Monthly

Effective with January 2004 data, several changes were made to the petroleum supply monthly data series collected by the EIA. These changes are reflected in tables in the *Petroleum Supply Monthly*. They were made to provide more meaningful petroleum

statistics. The changes primarily affect data reported for motor gasoline blending components, finished motor gasoline, distillate fuel oil, and oxygenates.

Motor gasoline blending components now include five splits to provide coverage of the various types of reformulated and conventional blending components.

“Oxygenated” and “Other” finished motor gasoline were combined into a new category entitled “Conventional” finished motor gasoline.

An ultra-low distillate fuel oil category was also established.

- Table H1, “Petroleum Supply Summary”— This table was eliminated from the PSM. There is a link in the web table of contents to Table H1 that is currently published in the Weekly Petroleum Status Report. The primary purpose of Table H1 is to provide timely release of summary Monthly-From-Weekly data.
- Old Table 1 “U.S. Petroleum Balance”— This table was eliminated. All the data elements found on this table can be found directly or can be generated using other Detail Summary tables.
- New Table 1 “U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products” (Old Table 2) – The “Unaccounted for Crude Oil” header has been renamed “Adjustments.” The motor gasoline blending component adjustment and fuel ethanol adjustment has been moved from the “Field Production” column to the new “Adjustments” column. A line item for “Commercial” and “Strategic Petroleum Reserve” (SPR) has been added to the “Crude Oil” breakout. There is a breakout under SPR for “Imports by SPR” and “Imports into SPR by Others.”
- Refinery Net Input and Net Production Tables - Refinery and motor gasoline blending activity continues to be presented on a combined basis. In addition, blenders activity are presented on a separate basis.
- Import and Export Tables by Country - Import and export tables that show country detail have been expanded to show all products on an individual basis. This change will eliminate the “Other Products” category, which will provide more data for users, but will increase the number of pages for each table.

Table B1. Finished Motor Gasoline Product Supplied Adjustment, 1993 - Present
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1993													
Fuel Ethanol Adj.	61	67	70	61	58	63	62	48	68	69	84	81	66
Motor Gas Blending	-59	-61	15	-32	-3	-5	-19	54	79	-72	-72	48	-10
Products Supplied	6,639	7,112	7,389	7,435	7,585	7,770	7,785	7,864	7,607	7,382	7,533	7,661	7,476
1994													
Fuel Ethanol Adj.	86	73	76	71	69	63	65	73	59	89	82	82	74
Motor Gas Blending	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Products Supplied	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601
1995													
Fuel Ethanol Adj.	66	66	79	74	58	81	49	36	57	72	91	58	65
Motor Gas Blending	8	37	56	86	131	113	46	110	35	89	28	29	64
Products Supplied	7,163	7,481	7,788	7,651	7,894	8,220	7,888	8,187	7,786	7,781	7,866	7,742	7,789
1996													
Fuel Ethanol Adj.	58	53	49	37	27	14	9	20	23	36	44	38	34
Motor Gas Blending	61	75	(s)	-8	43	48	103	52	21	80	60	43	48
Products Supplied	7,721	7,599	7,792	7,873	8,071	8,088	8,165	8,343	7,662	8,093	7,915	7,794	7,891
1997													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
1998													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
1999													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
2000													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
2001													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
2002													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
2003													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
2004													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
2005													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125

Note: Totals may not equal sum of components due to independent rounding.

Source: 1993-2003, Energy Information Administration (EIA), *Petroleum Supply Annual*, Volumes 1 and 2 (Table 3); 2004, *Petroleum Supply Monthly* (Table 3); 2005, *Petroleum Supply Monthly* (Table 2).

Appendix D

EIA- 819 Monthly Oxygenate Report

The Form EIA-819, "Monthly Oxygenate Report" provides production data for fuel ethanol and methyl tertiary butyl ether (MTBE). End-of-month stock data held at ethanol plants and merchant MTBE plants are also reported on the Form EIA-819. The stock data reported below include stocks held at refineries, bulk terminals, motor gasoline blending facilities, pipelines, and oxygenate production facilities. Data reported on the Form EIA-819 are collected from a universe of respondents of oxygenate producers.

U.S. Summary, December 2005

(Thousand Barrels, Except Where Noted)

	Petroleum Administration for Defense Districts					U.S.			
						Current Month		Year to Date	
	1	2	3	4	5	Total	Daily Average	Total	Daily Average
Fuel Ethanol									
Production	0	8,521	17	96	42	8,676	280	92,952	255
Stocks	897	2,591	134	89	1,852	5,563	-	-	-
Methyl Tertiary Butyl Ether									
Production	138	0	3,711	0	0	3,849	124	46,880	128
Merchant	0	0	2,229	0	0	2,229	72	27,779	76
Captive	138	0	1,482	0	0	1,620	52	19,101	52
Stocks	818	0	2,042	0	0	2,860	-	-	-

Note: Totals may not add due to independent rounding.

Source: Energy Information Administration (EIA), Forms EIA-819, EIA-810, EIA-811, EIA-812, and EIA-815. See Appendix B, Note 2 of the "Explanatory Notes" in the Petroleum Supply Monthly for a detailed description of these surveys.

Northeast Heating Oil Reserve

On July 10, 2000, President Clinton directed the Department of Energy to establish the Northeast Heating Oil Reserve. The reserve is intended to reduce the risks presented by home heating oil shortages, such as the ones experienced in December 1996 and January-February 2000.

Maximum inventory of heating oil in the reserve will be two million barrels. The Department of Energy believes that a two million barrel reserve will provide relief for shortages, caused by severe winter weather, for approximately ten days. This is also the time frame, ten days, that it takes for ships to bring heating oil from the Gulf of Mexico to New York Harbor. Inventory for the reserve was acquired by exchanging crude oil from the Strategic Petroleum Reserve for heating oil to be delivered to the storage facilities.

For more information on the Northeast Heating Oil Reserve, please contact Mr. Nathan Harvey from the Office of Petroleum Reserves at (202) 586-4734.

Northeast Heating Oil Reserve inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil supply and disposition statistics in Energy Information Administration publications, such as the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and “*This Week In Petroleum*.”

Northeast Heating Oil Reserve (Thousand Barrels)

Terminal Operator	Location	Week Ending January 27, 2006
First Reserve Terminal	Woodbridge, NJ	1,000
Williams Energy Services	New Haven, CT	500
Motiva Enterprises LLC	New Haven, CT	250
Motiva Enterprises LLC	Providence, RI	250

Source: Energy Information Administration.

Definitions of Petroleum Products and Other Terms

(Revised May 2005)

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; $\text{CH}_3-(\text{CH}_2)_n\text{-OH}$ (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. } 60^\circ \text{ F} / 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation

reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformat, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A unit of volume equal to 42 U.S. gallons.

Barrels Per Calendar Day. The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Benzene (C_6H_6). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See **Motor or Aviation Gasoline Blending Components**.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C_4H_{10}). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

Normal Butane (C_4H_{10}). A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

Refinery-Grade Butane (C_4H_{10}). A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

Butylene (C_4H_8). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

Fresh Feeds. Crude oil or petroleum distillates which are being fed to processing units for the first time.

Recycled Feeds. Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

Low Pressure. A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

High Pressure. A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Commercial Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Conventional Gasoline. See *Motor Gasoline (Finished)*.

Crude Oil. A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled with the crude stream without being separately measured. Lease condensate recovered as a

liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its Outer continental shelf² as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Desulfurization. The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum *desulfurization* is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes

such as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See *Catalytic Hydrotreating*.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

No. 1 Distillate. A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 1 Diesel Fuel. A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See **No. 1 Distillate**.

No. 1 Fuel Oil. A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See **No. 1 Distillate**.

No. 2 Distillate. A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

No. 2 Diesel Fuel. A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See **No. 2 Distillate**.

Low Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

High Sulfur No. 2 Diesel Fuel. No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

No. 2 Fuel Oil (Heating Oil). A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets

the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

No. 4 Fuel. A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

No. 4 Diesel Fuel. See **No. 4 Fuel**.

No. 4 Fuel Oil. See **No. 4 Fuel**.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) (CH₃)₃COC₂H₅. An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C₂H₆). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C₂H₄). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

- (1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.
- (2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C₂H₅OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane (C₄H₁₀). A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

Isobutylene (C₄H₈). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C₆H₁₄). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C₄), an alkylation process feedstock, and normal pentane and hexane into isopentane (C₅) and isohexane (C₆), high-octane gasoline components.

Isopentane. See *Natural Gasoline* and *Isopentane*.

Kerosene. A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

Kerosene-Type Jet Fuel. A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for use in commercial aircraft.

Military. Kerosene-type jet fuel intended for use in military aircraft.

Lease Condensate. A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

Light Gas Oils. Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

Liquefied Petroleum Gases (LPG). A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Lubricants. Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH₃OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See *Kerosene-Type Jet Fuel*.

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note: Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10

percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Note: Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

Conventional Gasoline. Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

Oxygenated Gasoline (Including Gasohol). Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. *Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline.* Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

Reformulated Gasoline. Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

Reformulated (Blended with Alcohol). Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

Reformulated (Blended with Ether). Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

Reformulated (Non-Oxygenated). Reformulated gasoline without added ether or alcohol components.

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

Conventional Blendstock for Oxygenate Blending (CBOB). Conventional gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

Gasoline Treated as Blendstock (GTAB). Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB is classified as either reformulated or conventional based on emissions performance and the intended end use.

Reformulated Blendstock for Oxygenate Blending (RBOB). Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of *the refinery where it was produced*. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

RBOB for Blending with Alcohol. Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

RBOB for Blending with Ether. Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

All Other Motor Gasoline Blending Components. Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending

or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

MTBE (Methyl tertiary butyl ether) ($\text{CH}_3)_3\text{COCH}_3$. An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

Naphtha Less Than 401° F. See *Petrochemical Feedstocks*.

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

Natural Gas. A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Liquids. Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

Natural Gas Plant Liquids. Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

Natural Gas Processing Plant. Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation

facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C_5H_{12}), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See *Butane*.

OPEC. The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC. Prior to January 1, 1993, Ecuador was a member of OPEC. Prior to January 1995, Gabon was a member of OPEC.

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See *Petrochemical Feedstocks*.

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See *Motor Gasoline (Finished)*.

Oxygenates. Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

Naphtha Less Than 401° F. A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C_3H_8). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C_3H_6). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Propylene (C_3H_6) (nonfuel use). Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery-Grade Butane. See *Butane*.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Gasoline. See *Motor Gasoline (Finished)*.

Residual Fuel Oil. A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most

commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) $(CH_3)_2(C_2H_5)COCH_3$. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) $(CH_3)_3COH$. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene $(C_6H_5CH_3)$. Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 100 and 200 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene $(C_6H_4(CH_3)_2)$. Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.