

Table 3a . January Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2008 and Projected 2009 through 2010
(Megawatts and 2008 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
January										
	2008	635,911	41,705	34,462	46,803	142,395	182,758	31,294	46,099	110,395
Projected		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
In 2008 for 2009		633,831	45,275	35,046	45,699	145,338	179,451	31,259	42,943	108,821
In 2008 for 2010		639,513	44,446	36,011	47,071	145,770	180,696	31,958	43,325	110,236

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

The name ERCOT is now associated with regional transmission organization.

- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.

- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.

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- Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."

Table 3b . February Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Regions, 2008 and Projected 2009 through 2010
(Megawatts and 2008 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
February										
	2008	602,916	35,000	33,834	44,882	140,928	168,611	30,140	45,321	104,200
Projected		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
In 2008 for 2009		612,435	44,436	34,054	44,750	139,985	171,361	30,557	43,058	104,234
In 2008 for 2010		611,736	36,765	35,046	44,710	140,547	174,187	31,229	43,463	105,789

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Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."

Table 3c . March Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2008 and Projected 2009 through 2010
(Megawatts and 2008 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
March										
	2008	547,385	33,073	31,773	40,421	123,664	150,031	28,268	42,412	97,743
Projected		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
In 2008 for 2009		554,295	34,744	32,090	43,218	130,159	150,016	28,093	36,071	99,904
In 2008 for 2010		560,759	34,771	33,013	43,193	131,128	152,363	28,650	36,242	101,399

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Table 3d . April Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2008 and Projected 2009 through 2010
(Megawatts and 2008 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
April										
	2008	532,217	34,896	29,324	37,426	114,526	136,603	27,213	45,872	106,357
Projected		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
In 2008 for 2009		543,776	36,803	30,333	39,131	121,001	142,493	28,419	43,246	102,350
In 2008 for 2010		551,190	36,867	31,244	39,108	121,826	144,968	28,887	44,445	103,845

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Table 3e . May Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2008 and Projected 2009 through 2010
(Megawatts and 2008 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
May										
	2008	596,009	41,795	29,824	40,348	116,309	156,780	33,650	56,344	120,959
Projected		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
In 2008 for 2009		624,520	41,518	32,542	44,889	136,178	163,955	34,857	54,465	116,116
In 2008 for 2010		632,804	41,561	33,692	44,976	136,794	167,471	35,427	54,932	117,951

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Table 3f. June Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2008 and Projected 2009 through 2010
(Megawatts and 2008 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
June										
	2008	727,053	43,769	36,298	58,543	164,457	190,933	38,629	59,642	134,781
Projected		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
In 2008 for 2009		716,312	43,592	39,683	54,579	166,086	186,159	40,223	56,118	129,872
In 2008 for 2010		725,571	43,659	40,845	54,754	167,398	189,702	40,824	56,644	131,745

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Table 3g . July Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2008 and Projected 2009 through 2010
(Megawatts and 2008 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
July										
	2008	744,623	44,361	40,582	55,919	169,155	197,520	41,914	61,120	134,052
Projected		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
In 2008 for 2009		771,708	45,091	43,219	59,852	178,014	201,368	43,794	59,837	140,533
In 2008 for 2010		781,629	45,141	44,416	60,127	179,633	204,879	44,439	60,371	142,624

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Table 3h . August Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2008 and Projected 2009 through 2010
(Megawatts and 2008 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
August										
	2008	733,882	44,836	39,712	50,393	161,641	196,821	43,476	62,174	134,829
Projected		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
In 2008 for 2009		770,749	45,734	42,235	61,327	172,541	200,267	44,462	63,491	140,692
In 2008 for 2010		780,585	45,794	43,321	61,601	174,383	203,567	45,113	64,056	142,750

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Table 3i . September Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Regions, 2008 and Projected 2009 through 2010
(Megawatts and 2008 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
September										
	2008	677,046	43,028	35,586	50,957	157,334	176,589	34,823	56,343	122,386
Projected		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
In 2008 for 2009		682,278	43,689	37,944	49,899	152,438	182,989	38,305	49,227	127,787
In 2008 for 2010		690,892	43,801	39,046	49,994	154,189	185,483	38,951	49,684	129,744

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Table 3j. October Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2008 and Projected 2009 through 2010
(Megawatts and 2008 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
October										
	2008	559,329	38,413	30,412	39,251	118,203	142,605	27,993	46,575	115,877
Projected		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
In 2008 for 2009		575,247	40,488	32,809	40,371	123,034	152,496	30,991	45,368	109,690
In 2008 for 2010		583,455	40,582	33,624	40,369	124,493	155,538	31,637	45,782	111,430

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**Table 3k . November Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Regions
2008 and Projected 2009 through 2010**
(Megawatts and 2008 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
November										
	2008	557,606	34,721	32,026	42,111	127,255	155,558	27,133	38,746	100,056
Projected		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
In 2008 for 2009		561,396	34,790	33,740	42,097	128,867	149,331	28,349	39,047	105,175
In 2008 for 2010		570,515	35,023	34,558	42,073	130,729	151,999	29,007	40,123	107,003

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Table 3I. December Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Corporation Region, 2008 and Projected 2009 through 2010
(Megawatts and 2008 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
December										
	2008	621,087	34,104	35,243	45,695	142,949	169,325	32,361	47,806	113,605
Projected		Contiguous	FRCC	MRO	NPCC	RFC	SERC	SPP	TRE	WECC
In 2008 for 2009		615,104	35,980	35,952	46,302	143,402	170,195	31,953	39,996	111,324
In 2008 for 2010		624,562	36,142	36,698	46,281	145,203	174,140	32,623	40,379	113,096

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

The name ERCOT is now associated with regional transmission organization.

- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.

- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.

- ReliabilityFirst Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.

- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.

- Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."