

**Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, October 2011**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Crude Oil</b> .....	<b>10,466</b>	<b>93,374</b>	<b>863,126</b>	<b>16,591</b>	<b>51,002</b>	<b>1,034,559</b>
Refinery .....	9,382	12,603	46,492	2,249	23,789	94,515
Tank Farms and Pipelines (Includes Cushing, OK) ....	976	78,122	103,981	12,086	22,697	217,862
Cushing, Oklahoma .....	—	32,045	—	—	—	32,045
Leases .....	108	2,649	16,702	2,256	548	22,263
Strategic Petroleum Reserve <sup>1</sup> .....	—	—	695,951	—	—	695,951
Alaskan In Transit .....	—	—	—	—	3,968	3,968
<b>Total Stocks, All Oils (excluding Crude Oil)<sup>2</sup></b> .....	<b>164,313</b>	<b>174,264</b>	<b>291,549</b>	<b>16,698</b>	<b>88,427</b>	<b>735,251</b>
Refinery .....	28,062	48,260	121,410	10,456	52,699	260,887
Bulk Terminal .....	109,832	91,145	114,869	3,564	30,706	350,116
Pipeline .....	26,185	33,724	52,934	2,517	4,544	119,904
Natural Gas Processing Plant .....	234	1,135	2,336	161	478	4,344
<b>Pentanes Plus</b> .....	<b>28</b>	<b>7,757</b>	<b>8,216</b>	<b>187</b>	<b>153</b>	<b>16,341</b>
Refinery .....	—	430	371	20	7	828
Bulk Terminal .....	2	2,860	5,765	5	120	8,752
Pipeline .....	—	4,296	1,826	112	—	6,234
Natural Gas Processing Plant .....	26	171	254	50	26	527
<b>Liquefied Petroleum Gases</b> .....	<b>9,832</b>	<b>50,292</b>	<b>63,763</b>	<b>1,306</b>	<b>7,520</b>	<b>132,713</b>
Refinery .....	2,741	4,912	7,897	449	2,097	18,096
Bulk Terminal .....	6,007	37,382	45,306	14	4,971	93,680
Pipeline .....	876	7,034	8,478	732	—	17,120
Natural Gas Processing Plant .....	208	964	2,082	111	452	3,817
<b>Ethane/Ethylene</b> .....	<b>—</b>	<b>4,976</b>	<b>16,327</b>	<b>407</b>	<b>—</b>	<b>21,710</b>
Refinery .....	—	—	261	—	—	261
Bulk Terminal .....	—	3,022	12,155	—	—	15,177
Ethylene .....	—	—	1,790	—	—	1,790
Pipeline .....	—	1,802	3,584	405	—	5,791
Natural Gas Processing Plant .....	—	152	327	2	—	481
<b>Propane/Propylene</b> .....	<b>6,303</b>	<b>25,382</b>	<b>25,345</b>	<b>369</b>	<b>2,333</b>	<b>59,732</b>
Refinery .....	391	2,500	1,692	94	147	4,824
Bulk Terminal .....	4,868	18,375	19,729	9	2,124	45,105
Nonfuel Use .....	—	—	3,578	—	—	3,578
Pipeline .....	863	4,069	3,401	207	—	8,540
Natural Gas Processing Plant .....	181	438	523	59	62	1,263
<b>Normal Butane/Butylene</b> .....	<b>3,184</b>	<b>18,110</b>	<b>18,657</b>	<b>363</b>	<b>4,813</b>	<b>45,127</b>
Refinery .....	2,014	2,035	4,924	242	1,631	10,846
Bulk Terminal .....	1,139	15,148	11,643	5	2,831	30,766
Refinery Grade Butane .....	—	7,937	3,402	—	—	11,339
Pipeline .....	13	704	1,005	74	—	1,796
Natural Gas Processing Plant .....	18	223	1,085	42	351	1,719
<b>Isobutane/Isobutylene</b> .....	<b>345</b>	<b>1,824</b>	<b>3,434</b>	<b>167</b>	<b>374</b>	<b>6,144</b>
Refinery .....	336	377	1,020	113	319	2,165
Bulk Terminal .....	—	837	1,779	—	16	2,632
Pipeline .....	—	459	488	46	—	993
Natural Gas Processing Plant .....	9	151	147	8	39	354
<b>Other Hydrocarbons</b> .....	<b>—</b>	<b>36</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>36</b>
Refinery .....	—	36	—	—	—	36
<b>Oxygenates (excluding Fuel Ethanol)</b> .....	<b>—</b>	<b>—</b>	<b>580</b>	<b>—</b>	<b>—</b>	<b>580</b>
Refinery .....	—	—	89	—	—	89
Bulk Terminal .....	—	—	491	—	—	491
Pipeline .....	—	—	—	—	—	—
<b>MTBE</b> .....	<b>—</b>	<b>—</b>	<b>476</b>	<b>—</b>	<b>—</b>	<b>476</b>
Refinery .....	—	—	89	—	—	89
Bulk Terminal <sup>3</sup> .....	—	—	387	—	—	387
Pipeline .....	—	—	—	—	—	—
<b>Other Oxygenates<sup>4</sup></b> .....	<b>—</b>	<b>—</b>	<b>104</b>	<b>—</b>	<b>—</b>	<b>104</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	—	104	—	—	104
Pipeline .....	—	—	—	—	—	—
<b>Renewable Fuels (including Fuel Ethanol)</b> .....	<b>6,486</b>	<b>7,011</b>	<b>3,410</b>	<b>242</b>	<b>2,404</b>	<b>19,553</b>
Refinery .....	180	89	95	77	61	502
Bulk Terminal .....	6,235	6,922	3,282	165	2,343	18,947
Pipeline .....	71	—	33	—	—	104
<b>Fuel Ethanol</b> .....	<b>6,010</b>	<b>6,733</b>	<b>2,837</b>	<b>241</b>	<b>2,251</b>	<b>18,072</b>
Refinery .....	178	74	89	77	34	452
Bulk Terminal .....	5,832	6,659	2,747	164	2,217	17,619
Pipeline .....	—	—	1	—	—	1
<b>Renewable Diesel Fuel</b> .....	<b>476</b>	<b>278</b>	<b>573</b>	<b>1</b>	<b>153</b>	<b>1,481</b>
Refinery .....	2	15	6	—	27	50
Bulk Terminal .....	403	263	535	1	126	1,328
Pipeline .....	71	—	32	—	—	103
<b>Other Renewable Fuels</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	—	—	—	—	—
Pipeline .....	—	—	—	—	—	—

See footnotes at end of table.

**Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, October 2011**  
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Unfinished Oils</b> .....	<b>7,435</b>	<b>14,887</b>	<b>46,093</b>	<b>3,065</b>	<b>19,436</b>	<b>90,916</b>
<b>Naphthas and Lighter</b> .....	<b>1,426</b>	<b>3,883</b>	<b>11,528</b>	<b>811</b>	<b>4,121</b>	<b>21,769</b>
Refinery .....	1,426	3,814	10,380	811	4,024	20,455
Bulk Terminal .....	—	69	1,148	—	97	1,314
<b>Kerosene and Light Gas Oils</b> .....	<b>839</b>	<b>2,718</b>	<b>8,008</b>	<b>612</b>	<b>2,792</b>	<b>14,969</b>
Refinery .....	786	2,624	7,893	612	2,789	14,704
Bulk Terminal .....	53	94	115	—	3	265
<b>Heavy Gas Oils</b> .....	<b>3,220</b>	<b>5,838</b>	<b>20,250</b>	<b>1,204</b>	<b>10,320</b>	<b>40,832</b>
Refinery .....	2,834	5,303	17,994	1,204	10,320	37,655
Bulk Terminal .....	386	535	2,256	—	—	3,177
<b>Residuum</b> .....	<b>1,950</b>	<b>2,448</b>	<b>6,307</b>	<b>438</b>	<b>2,203</b>	<b>13,346</b>
Refinery .....	1,782	2,436	6,307	438	2,203	13,166
Bulk Terminal .....	168	12	—	—	—	180
<b>Motor Gasoline Blending Components</b> .....	<b>43,894</b>	<b>26,582</b>	<b>55,478</b>	<b>2,372</b>	<b>23,761</b>	<b>152,087</b>
Refinery .....	7,423	9,722	24,797	1,998	14,063	58,003
Bulk Terminal .....	28,557	10,800	15,683	273	7,927	63,240
Pipeline .....	7,914	6,060	14,998	101	1,771	30,844
<b>Reformulated - RBOB</b> .....	<b>15,495</b>	<b>5,763</b>	<b>11,483</b>	<b>—</b>	<b>11,599</b>	<b>44,340</b>
Refinery .....	2,755	1,009	1,944	—	5,264	10,972
Bulk Terminal .....	9,384	3,714	4,195	—	5,071	22,364
Pipeline .....	3,356	1,040	5,344	—	1,264	11,004
<b>Conventional</b> .....	<b>28,399</b>	<b>20,819</b>	<b>43,995</b>	<b>2,372</b>	<b>12,162</b>	<b>107,747</b>
Refinery .....	4,668	8,713	22,853	1,998	8,799	47,031
Bulk Terminal .....	19,173	7,086	11,488	273	2,856	40,876
Pipeline .....	4,558	5,020	9,654	101	507	19,840
<b>CBOB</b> .....	<b>19,358</b>	<b>12,737</b>	<b>21,874</b>	<b>648</b>	<b>4,160</b>	<b>58,777</b>
Refinery .....	487	3,031	9,199	274	1,059	14,050
Bulk Terminal .....	14,318	6,319	4,321	273	2,608	27,839
Pipeline .....	4,553	3,387	8,354	101	493	16,888
<b>GTAB</b> .....	<b>1,107</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,107</b>
Refinery .....	176	—	—	—	—	176
Bulk Terminal .....	931	—	—	—	—	931
Pipeline .....	—	—	—	—	—	—
<b>Other</b> .....	<b>7,934</b>	<b>8,082</b>	<b>22,121</b>	<b>1,724</b>	<b>8,002</b>	<b>47,863</b>
Refinery .....	4,005	5,682	13,654	1,724	7,740	32,805
Bulk Terminal .....	3,924	767	7,167	—	248	12,106
Pipeline .....	5	1,633	1,300	—	14	2,952
<b>Aviation Gasoline Blending Components</b> .....	<b>—</b>	<b>3</b>	<b>11</b>	<b>—</b>	<b>—</b>	<b>14</b>
Refinery .....	—	3	11	—	—	14
Bulk Terminal .....	—	—	—	—	—	—
<b>Finished Motor Gasoline</b> .....	<b>8,281</b>	<b>21,063</b>	<b>18,500</b>	<b>4,190</b>	<b>4,256</b>	<b>56,290</b>
Refinery .....	745	3,198	5,621	1,708	1,895	13,167
Bulk Terminal .....	3,543	11,359	6,116	1,570	2,110	24,698
Pipeline .....	3,993	6,506	6,763	912	251	18,425
<b>Reformulated</b> .....	<b>100</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>19</b>	<b>119</b>
Refinery .....	—	—	—	—	19	19
Bulk Terminal .....	100	—	—	—	—	100
Pipeline .....	—	—	—	—	—	—
<b>Reformulated (Blended with Fuel Ethanol)</b> .....	<b>100</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>19</b>	<b>119</b>
Refinery .....	—	—	—	—	19	19
Bulk Terminal .....	100	—	—	—	—	100
Pipeline .....	—	—	—	—	—	—
<b>Reformulated (Other)</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	—	—	—	—	—
Pipeline .....	—	—	—	—	—	—
<b>Conventional</b> .....	<b>8,181</b>	<b>21,063</b>	<b>18,500</b>	<b>4,190</b>	<b>4,237</b>	<b>56,171</b>
Refinery .....	745	3,198	5,621	1,708	1,876	13,148
Bulk Terminal .....	3,443	11,359	6,116	1,570	2,110	24,598
Pipeline .....	3,993	6,506	6,763	912	251	18,425
<b>Conventional (Blended with Fuel Ethanol)</b> .....	<b>19</b>	<b>176</b>	<b>85</b>	<b>62</b>	<b>—</b>	<b>342</b>
Refinery .....	—	—	—	62	—	62
Bulk Terminal .....	19	176	85	—	—	280
Pipeline .....	—	—	—	—	—	—
<b>Ed55 and Lower</b> .....	<b>19</b>	<b>176</b>	<b>85</b>	<b>62</b>	<b>—</b>	<b>342</b>
Refinery .....	—	—	—	62	—	62
Bulk Terminal .....	19	176	85	—	—	280
Pipeline .....	—	—	—	—	—	—
<b>Greater than Ed55</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	—	—	—	—	—
Pipeline .....	—	—	—	—	—	—
<b>Conventional (Other)</b> .....	<b>8,162</b>	<b>20,887</b>	<b>18,415</b>	<b>4,128</b>	<b>4,237</b>	<b>55,829</b>
Refinery .....	745	3,198	5,621	1,646	1,876	13,086
Bulk Terminal .....	3,424	11,183	6,031	1,570	2,110	24,318
Pipeline .....	3,993	6,506	6,763	912	251	18,425

See footnotes at end of table.

**Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, October 2011**  
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Finished Aviation Gasoline</b> .....	<b>140</b>	<b>176</b>	<b>495</b>	<b>18</b>	<b>197</b>	<b>1,026</b>
Refinery .....	—	70	386	18	59	533
Bulk Terminal .....	140	106	109	—	138	493
Pipeline .....	—	—	—	—	—	—
<b>Kerosene-Type Jet Fuel</b> .....	<b>11,395</b>	<b>9,255</b>	<b>14,347</b>	<b>569</b>	<b>10,066</b>	<b>45,632</b>
Refinery .....	853	2,051	5,612	251	4,256	13,023
Bulk Terminal .....	5,819	4,492	3,061	278	4,915	18,565
Pipeline .....	4,723	2,712	5,674	40	895	14,044
<b>Kerosene</b> .....	<b>1,673</b>	<b>171</b>	<b>350</b>	<b>2</b>	<b>62</b>	<b>2,258</b>
Refinery .....	74	135	164	2	26	401
Bulk Terminal .....	1,463	36	186	—	36	1,721
Pipeline .....	136	—	—	—	—	136
<b>Distillate Fuel Oil<sup>2</sup></b> .....	<b>58,090</b>	<b>26,204</b>	<b>43,769</b>	<b>2,814</b>	<b>11,983</b>	<b>142,860</b>
Refinery .....	6,403	6,748	14,282	1,286	5,021	33,740
Bulk Terminal .....	43,215	12,346	14,330	908	5,335	76,134
Pipeline .....	8,472	7,110	15,157	620	1,627	32,986
<b>15 ppm sulfur and Under</b> .....	<b>23,426</b>	<b>23,826</b>	<b>36,233</b>	<b>2,480</b>	<b>10,054</b>	<b>96,019</b>
Refinery .....	2,383	5,365	11,311	990	3,872	23,921
Bulk Terminal .....	15,588	11,918	11,464	872	4,673	44,515
Pipeline .....	5,455	6,543	13,458	618	1,509	27,583
<b>Greater than 15 ppm to 500 ppm sulfur</b> .....	<b>3,821</b>	<b>1,092</b>	<b>2,930</b>	<b>185</b>	<b>864</b>	<b>8,892</b>
Refinery .....	706	295	1,230	147	444	2,822
Bulk Terminal .....	2,503	321	865	36	352	4,077
Pipeline .....	612	476	835	2	68	1,993
<b>Greater than 500 ppm sulfur</b> .....	<b>30,843</b>	<b>1,286</b>	<b>4,606</b>	<b>149</b>	<b>1,065</b>	<b>37,949</b>
Refinery .....	3,314	1,088	1,741	149	705	6,997
Bulk Terminal .....	25,124	107	2,001	—	310	27,542
Pipeline .....	2,405	91	864	—	50	3,410
<b>Residual Fuel Oil<sup>5</sup></b> .....	<b>12,080</b>	<b>1,302</b>	<b>18,436</b>	<b>195</b>	<b>4,791</b>	<b>36,804</b>
Refinery .....	702	1,058	4,337	195	2,851	9,143
Bulk Terminal .....	11,378	244	14,099	—	1,940	27,661
Pipeline .....	—	—	—	—	—	—
<b>Less than 0.31% Sulfur</b> .....	<b>1,472</b>	<b>133</b>	<b>1,445</b>	<b>12</b>	<b>191</b>	<b>3,253</b>
Refinery .....	150	—	147	12	100	409
Bulk Terminal .....	1,322	133	1,298	—	91	2,844
<b>0.31% to 1.00% Sulfur</b> .....	<b>3,947</b>	<b>195</b>	<b>2,183</b>	<b>22</b>	<b>1,108</b>	<b>7,455</b>
Refinery .....	156	160	299	22	833	1,470
Bulk Terminal .....	3,791	35	1,884	—	275	5,985
<b>Greater than 1.00% Percent Sulfur</b> .....	<b>6,661</b>	<b>974</b>	<b>14,808</b>	<b>161</b>	<b>3,492</b>	<b>26,096</b>
Refinery .....	396	898	3,891	161	1,918	7,264
Bulk Terminal .....	6,265	76	10,917	—	1,574	18,832
<b>Petrochemical Feedstocks</b> .....	<b>207</b>	<b>533</b>	<b>2,434</b>	<b>—</b>	<b>3</b>	<b>3,177</b>
Refinery .....	207	533	2,434	—	3	3,177
Naphtha for Petrochemical Feedstock Use .....	207	442	1,449	—	3	2,101
Other Oils for Petrochemical Feedstock Use .....	—	91	985	—	—	1,076
<b>Special Naphthas</b> .....	<b>44</b>	<b>104</b>	<b>898</b>	<b>—</b>	<b>33</b>	<b>1,079</b>
Refinery .....	19	74	677	—	33	803
Bulk Terminal .....	25	30	221	—	—	276
<b>Lubricants</b> .....	<b>993</b>	<b>850</b>	<b>6,402</b>	<b>—</b>	<b>1,024</b>	<b>9,269</b>
Refinery .....	608	287	4,871	—	742	6,508
Bulk Terminal .....	385	563	1,531	—	282	2,761
<b>Waxes</b> .....	<b>201</b>	<b>42</b>	<b>337</b>	<b>—</b>	<b>—</b>	<b>580</b>
Refinery .....	201	42	337	—	—	580
<b>Petroleum Coke</b> .....	<b>—</b>	<b>554</b>	<b>4,479</b>	<b>511</b>	<b>1,360</b>	<b>6,904</b>
Refinery .....	—	554	4,479	511	1,360	6,904
<b>Asphalt and Road Oil</b> .....	<b>3,504</b>	<b>7,346</b>	<b>3,203</b>	<b>1,209</b>	<b>1,314</b>	<b>16,576</b>
Refinery .....	1,048	4,051	2,033	858	825	8,815
Bulk Terminal .....	2,456	3,295	1,170	351	489	7,761
<b>Miscellaneous Products</b> .....	<b>30</b>	<b>96</b>	<b>348</b>	<b>18</b>	<b>64</b>	<b>556</b>
Refinery .....	30	90	343	18	64	545
Bulk Terminal .....	—	—	—	—	—	—
Pipeline .....	—	6	5	—	—	11
<b>Total Stocks, All Oils</b> .....	<b>174,779</b>	<b>267,638</b>	<b>1,154,675</b>	<b>33,289</b>	<b>139,429</b>	<b>1,769,810</b>

— = No Data Reported.

<sup>1</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>2</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are excluded. For details see Appendix D.

Includes stocks held at fuel ethanol production facilities.

<sup>3</sup> Includes stocks held by merchant producers.

<sup>4</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>5</sup> Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."