

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2004
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 665,518	—	1,307,206	45,551	-391,743	48,081	0	1,578,451	(s)	0	821,758
Natural Gas Liquids and LRGs	252,687	98,369	31,468	—	11,239	15,295	—	46,786	4,570	327,112	71,247
Pentanes Plus	36,409	—	10,437	—	130	2,364	—	21,166	0	23,446	6,493
Liquefied Petroleum Gases	216,278	98,369	21,031	—	11,109	12,931	—	25,620	4,570	303,666	64,754
Ethane/Ethylene	100,356	4,644	5	—	27,461	1,671	—	0	0	130,795	17,206
Propane/Propylene	72,843	74,752	11,912	—	-17,585	2,300	—	0	4,169	135,453	23,838
Normal Butane/Butylene	15,783	17,792	6,840	—	2,823	8,822	—	8,858	402	25,156	19,968
Isobutane/Isobutylene	27,296	1,181	2,274	—	-1,590	138	—	16,762	0	12,261	3,742
Other Liquids	31,102	—	78,091	—	-49,366	6,905	—	53,870	11,143	-12,091	66,230
Other Hydrocarbons/Oxygenates	30,277	—	723	—	0	-1,591	—	27,519	5,072	0	3,125
Unfinished Oils	—	—	66,625	—	-3,447	5,864	—	69,381	0	-12,067	44,291
Motor Gasoline Blend. Comp.	826	—	10,743	—	-45,919	2,651	—	-43,073	6,072	0	18,807
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-19	—	43	0	-24	7
Finished Petroleum Products	-512	1,699,517	55,726	—	-834,274	-459	—	—	126,682	794,235	123,002
Finished Motor Gasoline	-512	756,083	2,151	—	-451,712	-225	—	—	21,284	284,951	43,918
Reformulated	—	142,588	0	—	-69,180	95	—	—	210	73,103	9,038
Oxygenated	3,143	0	0	—	0	0	—	—	(s)	3,142	0
Other	-3,654	613,495	2,151	—	-382,532	-320	—	—	21,074	208,706	34,880
Finished Aviation Gasoline	—	1,990	13	—	-954	-48	—	—	0	1,097	373
Jet Fuel	—	162,554	117	—	-132,421	2,271	—	—	1,922	26,057	13,922
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	162,554	117	—	-132,421	2,271	—	—	1,922	26,057	13,922
Kerosene	—	7,786	0	—	-64	62	—	—	676	6,984	825
Distillate Fuel Oil	—	382,979	3,523	—	-224,144	-549	—	—	12,265	150,642	31,059
0.05 percent sulfur and under	—	281,660	1,719	—	-158,878	875	—	—	3,797	119,829	21,978
Greater than 0.05 percent sulfur ...	—	101,319	1,804	—	-65,266	-1,424	—	—	8,468	30,813	9,081
Residual Fuel Oil	—	65,695	6,432	—	-10,487	-550	—	—	30,428	31,762	14,312
Petrochemical Feedstocks ^e	—	86,006	38,406	—	-992	296	—	—	0	123,124	2,092
Special Naphthas	—	9,151	2,832	—	-262	-515	—	—	2,435	9,801	1,062
Lubricants	—	25,367	165	—	-7,749	-699	—	—	6,002	12,480	4,706
Waxes	—	1,649	43	—	0	-50	—	—	291	1,451	429
Petroleum Coke	—	96,824	2,044	—	0	-1,327	—	—	51,018	49,177	5,449
Asphalt and Road Oil	—	23,978	0	—	-5,351	559	—	—	240	17,828	4,137
Still Gas	—	70,873	0	—	0	0	—	—	0	70,873	0
Miscellaneous Products	—	8,582	0	—	-138	316	—	—	120	8,008	718
Total	948,796	1,797,886	1,472,491	45,551	-1,264,144	69,822	0	1,679,107	142,396	1,109,255	1,082,237

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."