

**Table 32. Stocks of Crude Oil and Petroleum Products by PAD District, 2005**

(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Crude Oil</b>	<b>15,019</b>	<b>69,501</b>	<b>856,883</b>	<b>14,054</b>	<b>52,791</b>	<b>1,008,248</b>
Refinery	14,213	14,346	47,564	2,344	21,862	100,329
Tank Farms and Pipelines (Includes Cushing, OK)	762	54,265	111,331	10,723	23,497	200,578
Cushing, Oklahoma	-	21,777	-	-	-	-
Leases	44	890	13,444	987	688	16,053
Strategic Petroleum Reserve <sup>a</sup>	0	0	684,544	0	0	684,544
Alaskan In Transit	0	0	0	0	6,744	6,744
<b>Total Stocks, All Oils (excluding Crude Oil)<sup>b</sup></b>	<b>159,895</b>	<b>152,185</b>	<b>269,411</b>	<b>16,323</b>	<b>91,542</b>	<b>689,356</b>
Refinery	28,504	46,683	116,545	10,579	53,929	256,240
Bulk Terminal	102,311	63,206	92,682	2,412	28,051	288,662
Pipeline	29,008	41,720	57,306	3,182	9,452	140,668
Natural Gas Processing Plant	72	576	2,878	150	110	3,786
<b>Pentanes Plus</b>	<b>32</b>	<b>2,190</b>	<b>5,562</b>	<b>171</b>	<b>95</b>	<b>8,050</b>
Refinery	0	642	596	15	0	1,253
Bulk Terminal	0	991	2,792	1	84	3,868
Pipeline	0	396	1,649	108	0	2,153
Natural Gas Processing Plant	32	161	525	47	11	776
<b>Liquefied Petroleum Gases</b>	<b>5,357</b>	<b>28,105</b>	<b>71,424</b>	<b>1,382</b>	<b>3,094</b>	<b>109,362</b>
Refinery	1,138	2,953	6,353	373	1,268	12,085
Bulk Terminal	2,336	17,652	45,490	158	1,727	67,363
Pipeline	1,843	7,085	17,228	748	0	26,904
Natural Gas Processing Plant	40	415	2,353	103	99	3,010
<b>Ethane/Ethylene</b>	<b>0</b>	<b>2,622</b>	<b>21,727</b>	<b>323</b>	<b>0</b>	<b>24,672</b>
Refinery	0	0	219	0	0	219
Bulk Terminal	0	1,130	17,161	0	0	18,291
Ethylene	0	0	216	0	0	216
Pipeline	0	1,417	3,824	321	0	5,562
Natural Gas Processing Plant	0	75	523	2	0	600
<b>Propane/Propylene</b>	<b>4,276</b>	<b>18,009</b>	<b>33,020</b>	<b>530</b>	<b>1,396</b>	<b>57,231</b>
Refinery	338	1,256	1,791	89	136	3,610
Bulk Terminal	2,193	12,671	21,059	158	1,231	37,312
Nonfuel Use	0	63	3,796	0	0	3,859
Pipeline	1,719	3,894	9,467	233	0	15,313
Natural Gas Processing Plant	26	188	703	50	29	996
<b>Normal Butane/Butylene</b>	<b>866</b>	<b>5,636</b>	<b>12,714</b>	<b>371</b>	<b>1,280</b>	<b>20,867</b>
Refinery	587	1,303	3,281	211	837	6,219
Bulk Terminal	143	2,992	5,570	0	419	9,124
Refinery Grade Butane	0	652	2,589	0	0	3,241
Pipeline	124	1,226	3,062	124	0	4,536
Natural Gas Processing Plant	12	115	801	36	24	988
<b>Isobutane/Isobutylene</b>	<b>215</b>	<b>1,838</b>	<b>3,963</b>	<b>158</b>	<b>418</b>	<b>6,592</b>
Refinery	213	394	1,062	73	295	2,037
Bulk Terminal	0	859	1,700	0	77	2,636
Pipeline	0	548	875	70	0	1,493
Natural Gas Processing Plant	2	37	326	15	46	426
<b>Other Hydrocarbons/Hydrogen/Oxygenates</b>	<b>1,715</b>	<b>2,619</b>	<b>2,556</b>	<b>89</b>	<b>1,865</b>	<b>8,844</b>
Refinery	512	47	1,120	48	39	1,766
Bulk Terminal	1,203	2,572	1,436	41	1,662	6,914
Pipeline	0	0	0	0	164	164
<b>Other Hydrocarbons/Hydrogen</b>	<b>0</b>	<b>28</b>	<b>4</b>	<b>0</b>	<b>13</b>	<b>45</b>
Refinery	0	28	4	0	13	45
<b>Fuel Ethanol</b>	<b>897</b>	<b>2,591</b>	<b>134</b>	<b>89</b>	<b>1,852</b>	<b>5,563</b>
Refinery	0	19	16	48	26	109
Bulk Terminal <sup>c</sup>	897	2,572	118	41	1,662	5,290
Pipeline	0	0	0	0	164	164
<b>MTBE</b>	<b>818</b>	<b>0</b>	<b>2,089</b>	<b>0</b>	<b>0</b>	<b>2,907</b>
Refinery	512	0	1,093	0	0	1,605
Bulk Terminal <sup>d</sup>	306	0	996	0	0	1,302
Pipeline	0	0	0	0	0	0
<b>Other Oxygenates<sup>e</sup></b>	<b>0</b>	<b>0</b>	<b>329</b>	<b>0</b>	<b>0</b>	<b>329</b>
Refinery	0	0	7	0	0	7
Bulk Terminal <sup>d</sup>	0	0	322	0	0	322
Pipeline	0	0	0	0	0	0

See footnotes at end of table.

**Table 32. Stocks of Crude Oil and Petroleum Products by PAD District, 2005**

(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Unfinished Oils</b>	<b>8,145</b>	<b>12,198</b>	<b>42,967</b>	<b>3,005</b>	<b>19,408</b>	<b>85,723</b>
Naphthas and Lighter	1,523	3,464	9,634	617	3,532	18,770
Refinery	1,257	3,464	9,351	617	3,511	18,200
Bulk Terminal	266	0	283	0	21	570
Kerosene and Light Gas Oils	1,943	2,130	7,206	486	3,338	15,103
Refinery	1,919	2,130	7,088	486	3,338	14,961
Bulk Terminal	24	0	118	0	0	142
Heavy Gas Oils	2,740	4,060	18,383	1,264	9,650	36,097
Refinery	2,740	4,060	17,778	1,264	9,650	35,492
Bulk Terminal	0	0	605	0	0	605
Residuum	1,939	2,544	7,744	638	2,888	15,753
Refinery	1,938	2,523	7,744	638	2,888	15,731
Bulk Terminal	1	21	0	0	0	22
<b>Motor Gasoline Blending Components</b>	<b>12,624</b>	<b>14,572</b>	<b>20,500</b>	<b>1,580</b>	<b>23,244</b>	<b>72,520</b>
Refinery	4,334	7,701	14,321	1,488	13,646	41,490
Bulk Terminal	7,414	4,202	5,011	92	5,651	22,370
Pipeline	876	2,669	1,168	0	3,947	8,660
<b>Reformulated</b>	<b>4,858</b>	<b>5,293</b>	<b>2,092</b>	<b>0</b>	<b>12,650</b>	<b>24,893</b>
Refinery	772	1,268	632	0	5,891	8,563
Bulk Terminal	3,648	3,043	703	0	4,737	12,131
Pipeline	438	982	757	0	2,022	4,199
<b>GTAB</b>	<b>1,082</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,082</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	1,082	0	0	0	0	1,082
Pipeline	0	0	0	0	0	0
<b>RBOB for Blending with Ether</b>	<b>104</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>104</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	104	0	0	0	0	104
Pipeline	0	0	0	0	0	0
<b>RBOB for Blending with Alcohol</b>	<b>3,672</b>	<b>5,293</b>	<b>2,092</b>	<b>0</b>	<b>12,650</b>	<b>23,707</b>
Refinery	772	1,268	632	0	5,891	8,563
Bulk Terminal	2,462	3,043	703	0	4,737	10,945
Pipeline	438	982	757	0	2,022	4,199
<b>Conventional</b>	<b>7,766</b>	<b>9,279</b>	<b>18,408</b>	<b>1,580</b>	<b>10,594</b>	<b>47,627</b>
Refinery	3,562	6,433	13,689	1,488	7,755	32,927
Bulk Terminal	3,766	1,159	4,308	92	914	10,239
Pipeline	438	1,687	411	0	1,925	4,461
<b>CBOB</b>	<b>13</b>	<b>2,950</b>	<b>683</b>	<b>0</b>	<b>1,059</b>	<b>4,705</b>
Refinery	0	1,108	229	0	542	1,879
Bulk Terminal	13	1,120	131	0	170	1,434
Pipeline	0	722	323	0	347	1,392
<b>GTAB</b>	<b>732</b>	<b>34</b>	<b>0</b>	<b>0</b>	<b>278</b>	<b>1,044</b>
Refinery	0	0	0	0	0	0
Bulk Terminal	732	34	0	0	278	1,044
Pipeline	0	0	0	0	0	0
<b>Other</b>	<b>7,021</b>	<b>6,295</b>	<b>17,725</b>	<b>1,580</b>	<b>9,257</b>	<b>41,878</b>
Refinery	3,562	5,325	13,460	1,488	7,213	31,048
Bulk Terminal	3,021	5	4,177	92	466	7,761
Pipeline	438	965	88	0	1,578	3,069
<b>Aviation Gasoline Blending Components</b>	<b>139</b>	<b>47</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>190</b>
Refinery	139	47	4	0	0	190
<b>Finished Motor Gasoline</b>	<b>38,930</b>	<b>40,183</b>	<b>44,027</b>	<b>4,336</b>	<b>8,332</b>	<b>135,808</b>
Refinery	4,568	5,723	12,879	2,179	2,819	28,168
Bulk Terminal	22,344	18,371	11,288	836	4,655	57,494
Pipeline	12,018	16,089	19,860	1,321	858	50,146
<b>Reformulated</b>	<b>11,727</b>	<b>127</b>	<b>7,043</b>	<b>0</b>	<b>1,140</b>	<b>20,037</b>
Refinery	2,311	0	1,929	0	325	4,565
Bulk Terminal	6,303	99	2,209	0	684	9,295
Pipeline	3,113	28	2,905	0	131	6,177
<b>Reformulated (Blended with Ether)</b>	<b>11,287</b>	<b>122</b>	<b>6,406</b>	<b>0</b>	<b>495</b>	<b>18,310</b>
Refinery	2,311	0	1,806	0	0	4,117
Bulk Terminal	5,863	94	2,194	0	495	8,646
Pipeline	3,113	28	2,406	0	0	5,547
<b>Reformulated (Blended with Alcohol)</b>	<b>64</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>14</b>	<b>78</b>
Refinery	0	0	0	0	14	14
Bulk Terminal	64	0	0	0	0	64
Pipeline	0	0	0	0	0	0
<b>Reformulated (Non-Oxygenated)</b>	<b>376</b>	<b>5</b>	<b>637</b>	<b>0</b>	<b>631</b>	<b>1,649</b>
Refinery	0	0	123	0	311	434
Bulk Terminal	376	5	15	0	189	585
Pipeline	0	0	499	0	131	630

See footnotes at end of table.

**Table 32. Stocks of Crude Oil and Petroleum Products by PAD District, 2005**

(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Conventional</b>	<b>27,203</b>	<b>40,056</b>	<b>36,984</b>	<b>4,336</b>	<b>7,192</b>	<b>115,771</b>
Refinery	2,257	5,723	10,950	2,179	2,494	23,603
Bulk Terminal	16,041	18,272	9,079	836	3,971	48,199
Pipeline	8,905	16,061	16,955	1,321	727	43,969
<b>Conventional (Blended with Alcohol)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>2</b>
Refinery	0	0	0	2	0	2
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
<b>Conventional (Other)</b>	<b>27,203</b>	<b>40,056</b>	<b>36,984</b>	<b>4,334</b>	<b>7,192</b>	<b>115,769</b>
Refinery	2,257	5,723	10,950	2,177	2,494	23,601
Bulk Terminal	16,041	18,272	9,079	836	3,971	48,199
Pipeline	8,905	16,061	16,955	1,321	727	43,969
<b>Finished Aviation Gasoline</b>	<b>91</b>	<b>349</b>	<b>414</b>	<b>33</b>	<b>330</b>	<b>1,217</b>
Refinery	0	123	328	32	188	671
Bulk Terminal	91	201	86	1	142	521
Pipeline	0	25	0	0	0	25
<b>Kerosene-Type Jet Fuel</b>	<b>8,956</b>	<b>7,979</b>	<b>13,733</b>	<b>684</b>	<b>10,389</b>	<b>41,741</b>
Refinery	635	1,645	5,293	258	3,823	11,654
Bulk Terminal	4,195	2,086	3,075	214	4,794	14,364
Pipeline	4,126	4,248	5,365	212	1,772	15,723
<b>Kerosene</b>	<b>3,396</b>	<b>910</b>	<b>626</b>	<b>76</b>	<b>84</b>	<b>5,092</b>
Refinery	177	351	350	35	71	984
Bulk Terminal	3,007	517	276	0	5	3,805
Pipeline	212	42	0	41	8	303
<b>Distillate Fuel Oil<sup>b</sup></b>	<b>58,581</b>	<b>29,107</b>	<b>31,834</b>	<b>2,886</b>	<b>13,614</b>	<b>136,022</b>
Refinery	4,638	6,876	12,644	1,478	5,493	31,129
Bulk Terminal	44,010	11,069	7,205	656	5,593	68,533
Pipeline	9,933	11,162	11,985	752	2,528	36,360
<b>15 ppm sulfur and Under</b>	<b>612</b>	<b>150</b>	<b>103</b>	<b>0</b>	<b>927</b>	<b>1,792</b>
Refinery	0	88	68	0	290	446
Bulk Terminal	612	51	35	0	534	1,232
Pipeline	0	11	0	0	103	114
<b>Greater than 15 ppm to 500 ppm sulfur</b>	<b>21,163</b>	<b>21,639</b>	<b>22,065</b>	<b>2,361</b>	<b>9,915</b>	<b>77,143</b>
Refinery	2,499	4,356	7,084	1,011	3,778	18,728
Bulk Terminal	14,136	8,765	5,351	615	4,039	32,906
Pipeline	4,528	8,518	9,630	735	2,098	25,509
<b>Greater than 500 ppm sulfur</b>	<b>36,806</b>	<b>7,318</b>	<b>9,666</b>	<b>525</b>	<b>2,772</b>	<b>57,087</b>
Refinery	2,139	2,432	5,492	467	1,425	11,955
Bulk Terminal	29,262	2,253	1,819	41	1,020	34,395
Pipeline	5,405	2,633	2,355	17	327	10,737
<b>Residual Fuel Oil<sup>f</sup></b>	<b>14,514</b>	<b>1,814</b>	<b>15,742</b>	<b>254</b>	<b>5,063</b>	<b>37,387</b>
Refinery	1,840	1,284	4,233	254	2,394	10,005
Bulk Terminal	12,674	530	11,509	0	2,494	27,207
Pipeline	0	0	0	0	175	175
<b>Less than 0.31% Sulfur</b>	<b>4,383</b>	<b>265</b>	<b>995</b>	<b>9</b>	<b>279</b>	<b>5,931</b>
Refinery	839	0	159	9	122	1,129
Bulk Terminal	3,544	265	836	0	157	4,802
<b>0.31% to 1.00% Sulfur</b>	<b>5,871</b>	<b>185</b>	<b>4,494</b>	<b>60</b>	<b>1,039</b>	<b>11,649</b>
Refinery	697	78	435	60	842	2,112
Bulk Terminal	5,174	107	4,059	0	197	9,537
<b>Greater than 1.00% Percent Sulfur</b>	<b>4,260</b>	<b>1,364</b>	<b>10,253</b>	<b>185</b>	<b>3,570</b>	<b>19,632</b>
Refinery	304	1,206	3,639	185	1,430	6,764
Bulk Terminal	3,956	158	6,614	0	2,140	12,868
<b>Petrochemical Feedstocks</b>	<b>443</b>	<b>446</b>	<b>2,354</b>	<b>0</b>	<b>188</b>	<b>3,431</b>
Refinery	443	446	2,354	0	188	3,431
Naphtha for Petrochemical Feedstock Use	443	349	1,163	0	0	1,955
Other Oils for Petrochemical Feedstock Use	0	97	1,191	0	188	1,476
<b>Special Naphthas</b>	<b>73</b>	<b>295</b>	<b>1,116</b>	<b>3</b>	<b>37</b>	<b>1,524</b>
Refinery	30	225	1,042	3	37	1,337
Bulk Terminal	43	70	74	0	0	187

See footnotes at end of table.

**Table 32. Stocks of Crude Oil and Petroleum Products by PAD District, 2005**

(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Lubricants</b>	<b>1,988</b>	<b>940</b>	<b>5,578</b>	<b>0</b>	<b>1,147</b>	<b>9,653</b>
Refinery	626	277	4,225	0	698	5,826
Bulk Terminal	1,362	663	1,353	0	449	3,827
<b>Waxes</b>	<b>167</b>	<b>75</b>	<b>281</b>	<b>26</b>	<b>0</b>	<b>549</b>
Refinery	167	75	281	26	0	549
<b>Petroleum Coke</b>	<b>34</b>	<b>1,364</b>	<b>5,606</b>	<b>91</b>	<b>2,671</b>	<b>9,766</b>
Refinery	34	1,364	5,606	91	2,671	9,766
<b>Asphalt and Road Oil</b>	<b>4,601</b>	<b>8,761</b>	<b>4,176</b>	<b>1,702</b>	<b>1,807</b>	<b>21,047</b>
Refinery	1,337	4,629	2,682	1,293	1,128	11,069
Bulk Terminal	3,264	4,132	1,494	409	679	9,978
<b>Miscellaneous Products</b>	<b>109</b>	<b>231</b>	<b>911</b>	<b>5</b>	<b>174</b>	<b>1,430</b>
Refinery	32	98	273	1	79	483
Bulk Terminal	77	129	587	4	95	892
Pipeline	0	4	51	0	0	55
<b>Total Stocks, All Oils</b>	<b>174,914</b>	<b>221,686</b>	<b>1,126,294</b>	<b>30,377</b>	<b>144,333</b>	<b>1,697,604</b>

<sup>a</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.<sup>b</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix C.<sup>c</sup> Includes stocks held at fuel ethanol production facilities.<sup>d</sup> Includes stocks held by merchant producers.<sup>e</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).<sup>f</sup> Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the end of December.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."