

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
July 2004**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,404	—	10,302	266	-186	0	16,140	18	0
Natural Gas Liquids and LRGs	1,810	833	366	—	578	—	355	50	2,027
Pentanes Plus	288	—	62	—	63	—	175	1	111
Liquefied Petroleum Gases	1,522	833	304	—	515	—	179	48	1,916
Ethane/Ethylene	676	19	(s)	—	58	—	0	0	637
Propane/Propylene	527	581	214	—	224	—	0	22	1,076
Normal Butane/Butylene	144	258	69	—	214	—	41	27	190
Isobutane/Isobutylene	176	-25	21	—	19	—	139	0	13
Other Liquids	-42	—	1,127	—	68	—	881	106	31
Other Hydrocarbons/Oxygenates	385	—	57	—	-9	—	411	39	0
Unfinished Oils	—	—	528	—	-54	—	557	0	26
Motor Gasoline Blend. Comp.	-426	—	542	—	129	—	-80	66	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-6	0	5
Finished Petroleum Products	457	17,535	1,594	—	136	—	—	907	18,543
Finished Motor Gasoline	457	8,344	585	—	33	—	—	109	9,243
Reformulated	—	2,822	249	—	1	—	—	5	3,066
Oxygenated	308	0	0	—	0	—	—	(s)	308
Other	149	5,521	335	—	33	—	—	104	5,869
Finished Aviation Gasoline	—	17	(s)	—	-4	—	—	0	21
Jet Fuel	—	1,628	96	—	63	—	—	10	1,651
Naphtha-Type	—	0	0	—	0	—	—	0	0
Kerosene-Type	—	1,628	96	—	63	—	—	10	1,651
Kerosene	—	47	(s)	—	5	—	—	9	33
Distillate Fuel Oil	—	3,902	300	—	239	—	—	113	3,850
0.05 percent sulfur and under	—	3,000	126	—	120	—	—	22	2,985
Greater than 0.05 percent sulfur ...	—	902	174	—	119	—	—	92	865
Residual Fuel Oil	—	610	352	—	-90	—	—	184	867
Naphtha For Petro. Feed. Use	—	267	56	—	1	—	—	0	322
Other Oils For Petro. Feed. Use	—	238	152	—	-7	—	—	0	396
Special Naphthas	—	53	7	—	(s)	—	—	30	30
Lubricants	—	179	5	—	1	—	—	41	142
Waxes	—	13	5	—	(s)	—	—	4	14
Petroleum Coke	—	847	10	—	-19	—	—	400	476
Asphalt and Road Oil	—	574	25	—	-91	—	—	5	685
Still Gas	—	748	0	—	0	—	—	0	748
Miscellaneous Products	—	67	(s)	—	3	—	—	1	63
Total	7,630	18,368	13,389	266	596	0	17,376	1,080	20,601

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."