

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	19	-	1,435	10	26	-55	1,543	2	0
Natural Gas Liquids and LRGs	18	10	103	160	-	-52	6	1	335
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	15	10	103	160	-	-52	6	1	332
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	10	39	96	153	-	-40	0	1	337
Normal Butane/Butylene	4	-22	7	7	-	-8	4	0	-2
Isobutane/Isobutylene	1	-7	0	0	-	-4	3	0	-4
Other Liquids	-	-	584	12	-12	13	538	6	27
Other Hydrocarbons/Oxygenates	-	-	39	0	52	-1	88	4	0
Unfinished Oils	-	-	115	1	-	-21	112	0	25
Motor Gasoline Blend. Comp. (MGBC)	-	-	430	11	-64	34	341	2	0
Reformulated	-	-	108	-1	2	28	80	0	0
Conventional	-	-	323	12	-66	6	261	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	2	-4	0	2
Finished Petroleum Products	-	2,152	1,503	2,738	65	-206	-	38	6,626
Finished Motor Gasoline	-	1,255	493	1,407	65	-75	-	10	3,285
Reformulated	-	826	193	220	-2	6	-	0	1,231
Conventional	-	430	300	1,186	66	-81	-	10	2,054
Finished Aviation Gasoline	-	0	0	-1	-	0	-	0	-1
Kerosene-Type Jet Fuel	-	76	100	508	-	-58	-	2	740
Kerosene	-	12	10	1	-	6	-	0	17
Distillate Fuel Oil ^e	-	497	415	724	-	-72	-	0	1,708
15 ppm sulfur and under	-	0	0	9	-	6	-	0	3
Greater than 15 ppm to 500 ppm	-	264	155	454	-	-11	-	0	885
Greater than 500 ppm sulfur	-	233	260	261	-	-66	-	0	820
Residual Fuel Oil ^f	-	137	431	64	-	-21	-	14	639
Less than 0.31 percent sulfur	-	61	128	25	-	31	-	-	-
0.31 to 1.00 percent sulfur	-	62	150	18	-	-41	-	-	-
Greater than 1.00 percent sulfur	-	14	153	21	-	-10	-	-	-
Petrochemical Feedstocks	-	13	1	2	-	3	-	-	13
Naphtha for Petro. Feed. Use	-	13	1	3	-	3	-	-	15
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	1	12	0	-	0	-	0	13
Lubricants	-	18	1	18	-	-2	-	3	36
Waxes	-	0	2	0	-	0	-	3	-1
Petroleum Coke	-	43	14	-	-	0	-	3	54
Marketable	-	14	14	-	-	0	-	3	26
Catalyst	-	28	-	-	-	-	-	-	28
Asphalt and Road Oil	-	39	23	16	-	12	-	2	64
Still Gas	-	58	-	-	-	-	-	-	58
Miscellaneous Products	-	2	0	0	-	1	-	0	1
Total	38	2,162	3,625	2,920	78	-298	2,087	46	6,988

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."