Table CT1. Energy Consumption Estimates for Major Energy Sources in Physical Units, Selected Years, 1960-2014, Colorado

Year	Coal	Natural Gas [a]	Petroleum							Nuclear Electric Power	Hydro-electric Power [f]	Fuel Ethanol [g]
			Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline [d]	Residual Fuel Oil	Other [e]	Total			
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatthours		Thousand Barrels
1960	2,940	188	4,194	480	3,153	16,461	1,883	4,072	30,242	0	970	NA
1965	4,204	224	3,925	3,426	3,339	19,321	2,056	4,951	37,017	0	938	NA
1970	5,101	282	5,212	7,476	4,710	26,103	1,507	5,813	50,820	0	1,236	NA
1971	4,600	289	6,249	7,687	5,064	27,660	1,593	5,308	53,561	0	1,585	NA
1972	5,295	310	6,883	7,758	5,949	30,020	1,966	5,542	58,118	0	1,243	NA
1973	6,296	324	7,909	7,717	5,831	31,522	2,286	5,721	60,987	0	1,281	NA
1974	6,494	313	8,813	7,347	5,129	30,779	3,050	4,786	59,905	0	1,415	NA
1975	7,603	308	8,846	7,151	5,053	31,916	3,388	4,272	60,626	0	1,507	NA
1976	9,003	302	9,439	7,732	5,445	32,947	3,833	4,548	63,943	0	1,288	NA
1977	10,689	282	9,935	7,900	5,256	34,312	3,246	5,168	65,818	225	1,072	NA
1978	10,576	268	10,238	8,297	5,979	36,885	3,928	4,453	69,780	609	1,343	NA
1979	11,347	292	12,053	6,047	3,905	35,268	929	4,923	63,126	213	1,612	NA
1980	11,981	256	11,228	4,725	3,870	34,282	1,814	4,823	60,742	667	1,717	NA
1981	13,501	212	8,725	5,494	3,715	34,625	136	3,711	56,406	749	1,399	0
1982	13,875	225	9,228	5,556	4,618	35,099	15	3,506	58,022	569	1,650	57
1983	13,004	214	10,934	6,134	4,782	33,608	330	4,023	59,812	748	1,871	131
1984	14,740	230	10,001	8,505	2,298	33,612	177	5,223	59,817	55	2,169	184
1985	15,241	219	9,149	7,861	2,324	35,742	194	4,937	60,207	-32	2,357	446
1986	15,029	198	9,636	8,065	2,161	36,504	246	4,810	61,423	52	2,264	153
1987	15,007	210	9,406	8,372	2,336	36,195	34	5,104	61,447	174	1,818	52
1988	15,860	228	10,699	6,460	2,705	36,389	32	5,671	61,954	660	1,745	123
1989	16,393	247	9,767	5,337	3,744	35,420	21	5,295	59,585	529	1,752	204
1990	17,102	247	10,116	6,109	3,045	35,562	13	5,481	60,326	0	1,420	230
1991	16,606	268	10,467	6,503	3,520	35,676	80	5,132	61,378	0	1,794	241
1992	17,081	260	11,011	7,363	3,184	35,790	41	5,535	62,924	0	1,499	377
1993	17,452	292	11,878	8,959	3,448	37,913	11	5,641	67,851	0	1,912	613
1994	17,882	279	11,882	7,930	3,390	39,385	3	6,559	69,149	0	1,544	589
1995	17,330	290	12,183	7,428	3,936	41,357	8	5,981	70,893	0	2,131	897
1996	17,586	315	12,483	7,765	3,897	43,028	20	6,468	73,660	0	1,820	1,547
1997	18,297	315	11,863	7,177	1,954	43,744	3	5,169	69,910	0	2,032	1,521
1998	18,429	330	14,517	6,798	1,413	44,841	3	7,238	74,811	0	1,462	1,504
1999	18,573	333	15,025	7,800	2,973	47,069	3	4,738	77,609	0	1,562	1,276
2000	19,652	368	15,566	7,582	6,484	47,424	7	6,243	83,306	0	1,454	1,443
2001	20,367	464	17,436	7,718	6,509	49,636	5	5,280	86,584	0	1,495	1,969
2002	19,877	459	17,412	7,131	5,597	49,151	0	3,691	82,981	0	1,209	1,751
2003	20,153	436	18,199	5,652	6,965	48,708	0	7,428	86,952	0	1,262	2,031
2004	19,766	440	16,614	12,354	7,169	50,824	1	6,370	93,331	0	1,195	1,944
2005	19,445	470	17,562	12,320	5,707	51,312	0	5,349	92,250	0	1,415	1,096
2006	20,059	451	18,962	12,987	6,751	51,702	29	5,355	95,786	0	1,791	981
2007	19,779	505	19,736	13,530	5,996	52,238	0	5,948	97,448	0	1,730	1,672
2008	19,483	505	19,891	13,163	R 4,840	50,330	3	4,581	R 92,807	0	2,039	2,127
2009	17,776	524	18,739	10,842	R 4,060	50,415	(s)	R 5,230	R 89,286	0	1,886	2,433
2010	19,584	501	19,306	11,259	R 4,325	51,128	0	R 6,504	R 92,521	0	1,578	2,996
2011	19,032	467	19,314	10,278	R 4,215	50,397	0	R 4,890	R 89,093	0	2,083	3,805
2012	19,490	444	19,119	10,601	R 3,982	50,378	0	R 4,661	R 88,741	0	1,497	4,087
2013	19,166	R 468	18,917	9,443	R 4,732	R 51,539	0	R 4,881	R 89,512	0	1,213	R 4,385
2014	18,257	479	20,642	9,285	4,310	52,031	0	4,997	91,265	0	1,770	4,346

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.
[e] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
[f] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[g] Includes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.
NA = Not available.
Where shown, R = Revised data and (s) = Value less than 0.5.
Note: Totals may not equal sum of components due to independent rounding.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Colorado

(Trillion Btu)

Year	Fossil Fuels										Fossil Fuels (as commingled)	
			Petroleum									
	Coal	Natural Gas excluding Supplemental Gaseous Fuels [a]	Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline excluding Fuel Ethanol [a]	Residual Fuel Oil	Other [d]	Total	Total	*Natural Gas including Supplemental Gaseous Fuels* [a]	*Motor Gasoline including Fuel Ethanol* [a]
1960	68.2	195.0	24.4	2.6	12.3	86.5	11.8	24.3	161.9	425.1	*195.0*	*86.5*
1965	98.1	204.5	22.9	19.3	13.0	101.5	12.9	29.1	198.7	501.3	*204.5*	*101.5*
1970	115.7	275.0	30.4	42.3	18.0	137.1	9.5	36.3	273.4	664.1	*275.0*	*137.1*
1971	105.7	281.8	36.4	43.4	19.3	145.3	10.0	33.2	287.6	675.2	*281.8*	*145.3*
1972	119.0	301.7	40.1	43.9	22.7	157.7	12.4	34.6	311.3	731.9	*301.7*	*157.7*
1973	140.5	311.7	46.1	43.6	22.2	165.6	14.4	35.9	327.8	779.9	*311.7*	*165.6*
1974	138.3	302.7	51.3	41.5	19.4	161.7	19.2	29.9	323.1	764.1	*302.7*	*161.7*
1975	159.3	281.0	51.5	40.4	19.1	167.7	21.3	26.6	326.7	767.0	*281.0*	*167.7*
1976	185.1	276.3	55.0	43.7	20.6	173.1	24.1	28.5	345.0	806.4	*276.3*	*173.1*
1977	223.8	254.0	57.9	44.7	19.7	180.2	20.4	32.3	355.2	833.0	*254.0*	*180.2*
1978	218.6	234.6	59.6	46.9	22.5	193.8	24.7	27.7	375.2	828.4	*234.6*	*193.8*
1979	238.0	260.8	70.2	34.2	14.5	185.3	5.8	30.9	340.9	839.7	*260.8*	*185.3*
1980	247.6	244.8	65.4	26.7	14.5	180.1	11.4	29.9	328.0	820.4	*254.6*	*180.1*
1981	278.7	201.4	50.8	31.0	14.0	181.9	0.9	23.3	301.8	782.0	*210.5*	*181.9*
1982	276.4	216.1	53.8	31.4	17.2	184.4	0.1	21.9	308.7	801.3	*225.0*	*184.4*
1983	254.7	207.1	63.7	34.7	17.9	176.5	2.1	25.1	320.0	781.9	*215.1*	*176.5*
1984	286.9	221.0	58.3	48.1	8.6	176.6	1.1	33.1	325.8	833.6	*230.1*	*176.6*
1985	299.1	209.8	53.3	44.5	8.7	187.8	1.2	31.5	327.0	835.9	*218.7*	*187.8*
1986	295.4	190.3	56.1	45.6	8.2	191.8	1.5	30.8	334.1	819.8	*198.4*	*191.8*
1987	296.5	201.5	54.8	47.4	8.8	190.1	0.2	32.5	333.9	832.0	*210.1*	*190.1*
1988	311.4	218.6	62.3	36.5	10.1	191.2	0.2	36.2	336.5	866.4	*229.0*	*191.2*
1989	323.5	240.6	56.9	30.2	14.0	186.1	0.1	33.4	320.7	884.7	*249.8*	*186.1*
1990	337.4	232.3	58.9	34.6	11.4	186.8	0.1	34.8	326.6	896.2	*247.8*	*186.8*
1991	330.6	268.8	61.0	36.8	13.2	187.4	0.5	32.7	331.5	930.9	*275.8*	*187.4*
1992	339.7	259.0	64.1	41.6	11.9	188.0	0.3	35.1	341.0	939.7	*266.4*	*188.0*
1993	347.2	286.4	69.2	50.7	12.9	196.2	0.1	35.9	365.0	998.6	*294.9*	*198.4*
1994	359.4	272.2	69.2	44.9	12.7	204.0	(s)	41.9	372.6	1,004.2	*280.4*	*206.0*
1995	344.2	288.4	70.9	42.0	14.8	212.7	0.1	38.2	378.6	1,011.1	*295.7*	*215.8*
1996	350.7	315.9	72.6	44.0	14.6	219.2	0.1	41.1	391.6	1,058.2	*322.8*	*224.5*
1997	362.4	311.9	69.0	40.7	7.1	222.8	(s)	32.4	372.1	1,046.4	*318.3*	*228.1*
1998	364.9	328.9	84.5	38.5	5.1	228.6	(s)	46.3	403.0	1,096.8	*334.3*	*233.8*
1999	364.2	330.9	87.4	44.2	11.3	240.9	(s)	29.5	413.4	1,108.5	*335.5*	*245.4*
2000	387.9	366.1	90.6	43.0	23.9	242.3	(s)	39.7	439.6	1,193.5	*370.9*	*247.3*
2001	400.0	464.1	101.5	43.8	24.0	252.0	(s)	33.1	454.3	1,318.4	*469.8*	*258.8*
2002	390.5	457.7	101.3	40.4	20.8	250.0	0.0	22.8	435.4	1,283.5	*463.5*	*256.1*
2003	394.2	436.9	105.9	32.0	26.1	246.4	0.0	47.6	458.0	1,289.0	*442.4*	*253.4*
2004	390.2	440.7	96.7	70.0	26.6	257.6	(s)	40.7	491.6	1,322.5	*446.1*	*264.3*
2005	386.7	478.5	102.2	69.9	21.4	262.9	0.0	33.7	490.1	1,355.3	*484.0*	*266.7*
2006	394.3	458.9	110.0	73.6	24.8	265.0	0.2	33.8	507.5	1,360.7	*465.3*	*268.4*
2007	388.6	512.8	114.2	76.7	22.2	263.5	0.0	37.8	514.4	1,415.9	*519.9*	*269.3*
2008	385.4	508.5	115.0	74.6	R 18.4	250.6	(s)	28.9	R 487.5	R 1,381.4	*514.9*	*258.0*
2009	350.2	526.0	108.3	61.5	R 15.5	248.7	(s)	R 33.2	R 467.2	R 1,343.4	*533.7*	*257.2*
2010	382.6	505.6	111.6	63.8	R 16.4	249.2	0.0	R 41.5	R 482.5	R 1,370.8	*510.9*	*259.6*
2011	368.9	477.2	111.6	58.3	R 16.0	242.2	0.0	R 30.7	R 458.8	R 1,304.9	*481.6*	*255.4*
2012	370.1	456.5	110.4	60.1	R 15.1	240.9	0.0	R 29.3	R 455.8	R 1,282.4	*461.1*	*255.1*
2013	363.5	R 483.2	109.2	53.5	R 18.0	R 245.7	0.0	R 30.7	R 457.1	R 1,303.8	R *487.4*	R *260.9*
2014	350.5	495.4	119.2	52.6	16.3	248.2	0.0	31.6	467.9	1,313.8	*499.7*	*263.3*

[a] Supplemental gaseous fuels (SGF) and fuel ethanol are consumed with natural gas and motor gasoline, respectively. In this table, natural gas excluding SGF and motor gasoline excluding fuel ethanol are presented so that a fossil fuel total can be calculated. Natural gas including SGF and motor gasoline including fuel ethanol are presented separately for reference.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Colorado (Continued)

(Trillion Btu)

Year	Nuclear Electric Power	Renewable Energy									Net Interstate Flow of Electricity [j]	Net Electricity Imports [k]	Total
		Hydro-electric Power [e]	Biomass				Geo-thermal	Solar/PV [i]	Wind	Total			
			Wood and Waste [f]	Fuel Ethanol [g]	Losses and Co-products [h]	Total							
1960	0.0	10.4	6.5	NA	NA	6.5	0.0	NA	NA	16.9	-17.2	0.0	424.8
1965	0.0	9.8	6.6	NA	NA	6.6	0.0	NA	NA	16.4	-8.8	0.0	508.9
1970	0.0	13.0	8.4	NA	NA	8.4	0.0	NA	NA	21.3	-7.8	0.0	677.7
1971	0.0	16.6	8.9	NA	NA	8.9	0.0	NA	NA	25.5	-8.7	0.0	692.0
1972	0.0	12.9	10.0	NA	NA	10.0	0.0	NA	NA	22.9	1.5	0.0	756.4
1973	0.0	13.3	10.3	NA	NA	10.3	0.0	NA	NA	23.6	-1.5	0.0	802.0
1974	0.0	14.8	9.4	NA	NA	9.4	0.0	NA	NA	24.2	-1.1	0.0	787.2
1975	0.0	15.7	9.0	NA	NA	9.0	0.0	NA	NA	24.7	-7.1	0.0	784.6
1976	0.0	13.4	10.3	NA	NA	10.3	0.0	NA	NA	23.6	-11.1	0.0	819.0
1977	2.4	11.2	12.5	NA	NA	12.5	0.0	NA	NA	23.7	-23.8	0.0	835.3
1978	6.7	13.9	15.5	NA	NA	15.5	0.0	NA	NA	29.4	-14.0	0.0	850.4
1979	2.3	16.7	16.5	NA	NA	16.5	0.0	NA	NA	33.2	-18.9	0.0	856.3
1980	7.3	17.8	10.7	NA	NA	10.7	0.0	NA	NA	28.6	-17.9	0.0	838.3
1981	8.3	14.6	14.1	0.0	(s)	14.1	0.0	NA	NA	28.8	-2.6	0.0	816.4
1982	6.3	17.2	14.6	0.2	(s)	14.8	0.0	NA	NA	32.0	-6.3	0.0	833.3
1983	8.2	19.7	15.6	0.5	0.1	16.2	0.0	NA	0.0	35.9	5.7	0.0	831.6
1984	0.6	22.6	16.5	0.6	0.1	17.2	0.0	0.0	0.0	39.8	-6.3	0.0	867.8
1985	-0.3	24.6	16.9	1.5	0.1	18.6	0.0	0.0	0.0	43.2	-8.9	0.0	869.8
1986	0.6	23.6	20.0	0.5	0.1	20.6	0.0	0.0	0.0	44.3	-5.1	0.0	859.5
1987	1.8	18.9	13.2	0.2	0.1	13.5	0.0	0.0	0.0	32.4	(s)	0.0	866.2
1988	7.0	18.0	14.1	0.4	0.1	14.6	0.0	0.0	0.0	32.6	-6.6	0.0	899.5
1989	5.6	18.3	11.3	0.7	0.1	12.1	0.4	0.1	0.0	30.9	-5.9	0.0	915.3
1990	0.0	14.8	10.9	0.8	0.1	11.8	0.4	0.2	0.0	27.1	9.6	0.0	932.9
1991	0.0	18.7	12.4	0.8	0.1	13.3	0.4	0.2	0.0	32.6	20.2	0.0	983.7
1992	0.0	15.5	11.5	1.3	0.1	12.9	0.4	0.2	0.0	29.0	15.2	0.0	983.9
1993	0.0	19.7	11.1	2.1	0.1	13.3	0.4	0.2	0.0	33.6	19.5	0.0	1,051.7
1994	0.0	15.9	10.6	2.0	0.1	12.7	0.4	0.2	0.0	29.3	19.7	0.0	1,053.2
1995	0.0	22.0	10.7	3.1	0.1	13.9	0.4	0.2	0.0	36.5	30.9	0.0	1,078.5
1996	0.0	18.8	10.9	5.4	(s)	16.3	0.4	0.2	0.0	35.8	34.3	0.0	1,128.3
1997	0.0	20.8	11.8	5.3	(s)	17.1	0.4	0.2	0.0	38.5	40.1	0.1	1,125.2
1998	0.0	14.9	10.6	5.2	0.1	15.8	0.4	0.2	0.0	31.4	41.8	(s)	1,170.0
1999	0.0	16.0	11.1	4.4	0.1	15.6	0.6	0.2	0.0	32.4	48.6	(s)	1,189.5
2000	0.0	14.8	11.3	5.0	0.1	16.4	0.6	0.2	0.0	32.0	25.9	(s)	1,251.5
2001	0.0	15.4	6.8	6.8	0.1	13.7	0.6	0.2	0.5	30.5	4.7	0.1	1,353.6
2002	0.0	12.3	6.4	6.1	0.1	12.5	0.6	0.2	1.4	27.0	43.0	(s)	1,353.6
2003	0.0	12.8	6.6	7.0	0.1	13.8	0.5	0.2	1.5	28.8	36.7	(s)	1,354.5
2004	0.0	12.0	7.3	6.7	0.1	14.2	0.6	0.2	2.2	29.1	30.5	0.1	1,382.2
2005	0.0	14.2	8.7	3.8	0.3	12.8	0.6	0.2	7.8	35.5	25.2	(s)	1,416.1
2006	0.0	17.8	7.9	3.4	3.6	15.0	0.6	0.3	8.6	42.2	29.9	(s)	1,432.7
2007	0.0	17.1	8.7	5.8	5.2	19.7	0.6	R 0.4	12.8	R 50.6	18.4	(s)	1,484.9
2008	0.0	20.1	9.7	7.4	6.8	23.9	0.7	R 0.9	31.7	77.4	29.9	(s)	R 1,488.7
2009	0.0	18.4	11.8	8.4	6.9	27.1	0.7	1.2	30.9	78.3	44.4	(s)	R 1,466.1
2010	0.0	15.4	10.7	10.4	7.2	28.2	0.7	R 2.1	33.7	R 80.1	62.7	(s)	R 1,513.5
2011	0.0	20.2	10.7	13.2	7.0	30.9	0.7	R 3.6	50.5	R 106.0	59.6	(s)	R 1,470.4
2012	0.0	14.2	10.0	14.2	6.5	30.7	0.8	R 4.9	56.8	R 107.4	51.1	(s)	R 1,440.8
2013	0.0	11.6	13.4	R 15.2	6.8	R 35.4	0.8	R 6.6	68.7	R 123.0	44.0	(s)	R 1,470.8
2014	0.0	16.8	14.0	15.1	6.9	36.1	0.8	7.6	70.1	131.3	32.0	(s)	1,477.2

[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[f] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[g] Excludes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.

[h] Losses and co-products from the production of fuel ethanol.

[i] Solar thermal and photovoltaic energy.

[j] Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

[k] Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2014, Colorado

Year	Coal	Natural Gas [a]	Petroleum							Hydro-electric Power [f,g]	Biomass		Geo-thermal [g]	Solar Thermal/ Photo-voltaic [g]	Retail Electricity Sales	Net Energy [g,j]	Electrical System Energy Losses [k]	Total [g,j]
			Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline [d]	Residual Fuel Oil	Other [e]	Total		Wood and Waste [g,h]	Losses and Co-products [i]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatt-hours					Million Kilowatt-hours			
1960	1,719	151	4,185	480	3,153	16,461	1,776	4,072	30,126	1	– –	– –	– –	– –	4,837	– –	– –	– –
1965	2,023	189	3,921	3,426	3,339	19,321	2,016	4,951	36,974	1	– –	– –	– –	– –	6,938	– –	– –	– –
1970	1,889	231	5,190	7,476	4,710	26,103	1,265	5,813	50,556	1	– –	– –	– –	– –	10,787	– –	– –	– –
1975	1,893	255	8,227	7,151	5,053	31,916	2,506	4,272	59,125	1	– –	– –	– –	– –	15,825	– –	– –	– –
1980	1,857	224	10,954	4,725	3,870	34,282	1,643	4,823	60,298	1	– –	– –	– –	– –	20,870	– –	– –	– –
1985	947	214	9,036	7,861	2,324	35,742	187	4,937	60,086	1	– –	– –	– –	– –	26,674	– –	– –	– –
1990	787	234	10,066	6,109	3,045	35,562	13	5,481	60,276	0	– –	– –	– –	– –	30,795	– –	– –	– –
1995	748	268	12,155	7,428	3,936	41,357	(s)	5,981	70,858	0	– –	– –	– –	– –	35,317	– –	– –	– –
2000	507	305	15,376	7,582	6,484	47,424	0	6,243	83,109	0	– –	– –	– –	– –	43,020	– –	– –	– –
2001	602	378	17,098	7,718	6,509	49,636	4	5,280	86,245	0	– –	– –	– –	– –	44,236	– –	– –	– –
2002	431	381	17,360	7,131	5,597	49,151	0	3,691	82,929	0	– –	– –	– –	– –	45,937	– –	– –	– –
2003	557	358	18,128	5,652	6,965	48,708	0	7,428	86,882	0	– –	– –	– –	– –	46,495	– –	– –	– –
2004	515	357	16,584	12,354	7,169	50,824	0	6,370	93,300	0	– –	– –	– –	– –	46,724	– –	– –	– –
2005	432	378	17,519	12,320	5,707	51,312	0	5,349	92,207	0	– –	– –	– –	– –	48,353	– –	– –	– –
2006	352	358	18,919	12,987	6,751	51,702	1	5,355	95,715	0	– –	– –	– –	– –	49,734	– –	– –	– –
2007	246	381	19,671	13,530	5,996	52,238	0	5,948	97,383	0	– –	– –	– –	– –	51,299	– –	– –	– –
2008	522	398	19,854	13,163	R 4,840	50,330	3	4,581	R 92,770	0	– –	– –	– –	– –	52,142	– –	– –	– –
2009	425	408	18,715	10,842	R 4,060	50,415	0	R 5,230	R 89,261	0	– –	– –	– –	– –	51,036	– –	– –	– –
2010	605	409	19,269	11,259	R 4,325	51,128	0	R 6,504	R 92,484	0	– –	– –	– –	– –	52,918	– –	– –	– –
2011	288	382	19,271	10,278	R 4,215	50,397	0	R 4,890	R 89,050	0	– –	– –	– –	– –	53,458	– –	– –	– –
2012	291	357	19,096	10,601	R 3,982	50,378	0	R 4,661	R 88,718	0	– –	– –	– –	– –	53,685	– –	– –	– –
2013	344	R 378	18,899	9,443	R 4,732	R 51,539	0	R 4,881	R 89,494	7	– –	– –	– –	– –	53,442	– –	– –	– –
2014	380	382	20,612	9,285	4,310	52,031	0	4,997	91,235	6	– –	– –	– –	– –	53,397	– –	– –	– –
			Trillion Btu															
1960	43.1	156.7	24.4	2.6	12.3	86.5	11.2	24.3	161.2	(s)	6.5	NA	NA	NA	16.5	384.0	40.8	424.8
1965	51.6	172.1	22.8	19.3	13.0	101.5	12.7	29.1	198.4	(s)	6.6	NA	NA	NA	23.7	452.4	56.5	508.9
1970	46.5	225.1	30.2	42.3	18.0	137.1	8.0	36.3	271.8	(s)	8.4	NA	NA	NA	36.8	588.6	89.0	677.7
1975	46.2	228.3	47.9	40.4	19.1	167.7	15.8	26.6	317.5	(s)	9.0	NA	NA	NA	54.0	655.1	129.5	784.6
1980	45.2	223.2	63.8	26.7	14.5	180.1	10.3	29.9	325.3	(s)	10.7	NA	NA	NA	71.2	667.2	171.1	838.3
1985	20.4	213.9	52.6	44.5	8.7	187.8	1.2	31.5	326.3	(s)	16.9	0.1	NA	NA	91.0	661.4	208.4	869.8
1990	16.6	234.3	58.6	34.6	11.4	186.8	0.1	34.8	326.3	0.0	10.8	0.1	0.4	0.2	105.1	680.0	252.9	932.9
1995	16.2	271.6	70.7	42.0	14.8	215.8	(s)	38.2	381.5	0.0	10.7	0.1	0.4	0.2	120.5	794.5	284.0	1,078.5
2000	11.0	304.1	89.5	43.0	23.9	247.3	0.0	39.7	443.4	0.0	11.1	0.1	0.6	0.2	146.8	913.4	338.0	1,251.5
2001	13.3	379.8	99.5	43.8	24.0	258.8	(s)	33.1	459.1	0.0	6.4	0.1	0.6	0.2	150.9	1,005.9	347.7	1,353.6
2002	9.8	384.0	101.0	40.4	20.8	256.1	0.0	22.8	441.1	0.0	5.9	0.1	0.6	0.2	156.7	993.8	359.7	1,353.6
2003	12.7	361.8	105.5	32.0	26.1	253.4	0.0	47.6	464.6	0.0	6.2	0.1	0.5	0.2	158.6	1,000.5	354.0	1,354.5
2004	11.7	359.3	96.5	70.0	26.6	264.3	0.0	40.7	498.2	0.0	6.3	0.1	0.6	0.2	159.4	R 1,031.6	350.7	1,382.2
2005	9.9	388.1	101.9	69.9	21.4	266.7	0.0	33.7	493.7	0.0	8.2	0.3	0.6	0.2	165.0	1,061.8	354.3	1,416.1
2006	8.0	368.7	109.8	73.6	24.8	268.4	(s)	33.8	510.4	0.0	7.4	3.6	0.6	0.3	169.7	1,063.9	368.8	1,432.7
2007	5.6	391.5	113.8	76.7	22.2	269.3	0.0	37.8	519.9	0.0	8.1	5.2	0.6	0.4	175.0	1,101.4	383.5	1,484.9
2008	12.4	404.5	114.8	74.6	R 18.4	258.0	(s)	28.9	R 494.7	0.0	9.0	6.8	0.7	R 0.7	177.9	R 1,101.9	386.8	R 1,488.7
2009	9.7	414.5	108.2	61.5	R 15.5	257.2	0.0	R 33.2	R 475.5	0.0	11.0	6.9	0.7	R 0.9	174.1	R 1,087.8	378.3	R 1,466.1
2010	13.5	415.7	111.3	63.8	R 16.4	259.6	0.0	R 41.5	R 492.7	0.0	9.8	7.2	0.7	R 1.6	180.6	R 1,117.7	395.8	R 1,513.5
2011	6.5	393.5	111.3	58.3	R 16.0	255.4	0.0	R 30.7	R 471.8	0.0	9.8	7.0	0.7	R 2.7	182.4	R 1,071.2	399.3	R 1,470.4
2012	6.5	371.0	110.3	60.1	R 15.1	255.1	0.0	R 29.3	R 469.8	0.0	9.1	6.5	0.8	R 3.5	183.2	R 1,047.1	393.7	R 1,440.8
2013	7.6	R 393.5	109.1	53.5	R 18.0	R 260.9	0.0	R 30.7	R 472.2	0.1	12.2	6.8	0.8	R 4.3	182.3	R 1,076.7	394.2	R 1,470.8
2014	8.6	397.8	119.0	52.6	16.3	263.3	0.0	31.6	482.9	0.1	12.2	6.9	0.8	5.3	182.2	1,093.6	383.6	1,477.2

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Beginning in 1993, includes fuel ethanol blended into motor gasoline.

[e] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

[f] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[g] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

[h] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[i] Losses and co-products from the production of fuel ethanol.

[j] Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

[k] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. • See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2014, Colorado

Year	Coal [a]	Natural Gas [b]	Petroleum				Biomass	Geothermal [e]	Solar/PV [e,f]	Retail Electricity Sales	Net Energy [e,g]	Electrical System Energy Losses [h]	Total [e,g]
			Distillate Fuel Oil	Kerosene	LPG [c]	Total	Wood [d]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Thousand Cords			Million Kilowatthours			
1960	152	52	148	50	2,092	2,289	212	– –	– –	1,776	– –	– –	– –
1965	182	65	90	285	2,219	2,594	179	– –	– –	2,521	– –	– –	– –
1970	129	83	168	112	3,073	3,353	195	– –	– –	3,859	– –	– –	– –
1975	6	100	283	36	2,855	3,174	233	– –	– –	5,142	– –	– –	– –
1980	21	90	78	23	1,666	1,768	462	– –	– –	6,693	– –	– –	– –
1985	34	90	95	49	1,386	1,531	753	– –	– –	8,861	– –	– –	– –
1990	12	92	27	22	1,693	1,743	366	– –	– –	9,787	– –	– –	– –
1995	3	104	35	20	2,183	2,238	360	– –	– –	11,307	– –	– –	– –
1996	2	111	45	21	2,095	2,160	373	– –	– –	11,871	– –	– –	– –
1997	7	116	52	19	329	399	418	– –	– –	12,261	– –	– –	– –
1998	2	111	19	24	171	213	372	– –	– –	12,652	– –	– –	– –
1999	12	112	10	16	2,006	2,033	381	– –	– –	13,131	– –	– –	– –
2000	9	116	62	29	2,815	2,906	411	– –	– –	14,029	– –	– –	– –
2001	32	124	56	18	2,633	2,707	236	– –	– –	14,470	– –	– –	– –
2002	27	129	25	9	2,676	2,710	239	– –	– –	15,425	– –	– –	– –
2003	36	124	11	35	3,789	3,835	252	– –	– –	15,725	– –	– –	– –
2004	22	121	16	45	3,221	3,282	258	– –	– –	15,532	– –	– –	– –
2005	11	124	9	36	3,371	3,416	342	– –	– –	16,436	– –	– –	– –
2006	6	119	9	16	2,672	2,698	303	– –	– –	16,952	– –	– –	– –
2007	1	131	8	6	3,036	3,050	335	– –	– –	17,634	– –	– –	– –
2008	0	134	8	4	3,605	3,617	375	– –	– –	17,720	– –	– –	– –
2009	0	129	11	7	3,219	3,238	465	– –	– –	17,413	– –	– –	– –
2010	0	131	10	6	3,224	3,241	406	– –	– –	18,102	– –	– –	– –
2011	0	130	14	2	R 3,079	R 3,096	416	– –	– –	18,277	– –	– –	– –
2012	0	116	13	1	2,950	2,964	388	– –	– –	18,220	– –	– –	– –
2013	0	135	14	2	3,484	3,499	536	– –	– –	18,529	– –	– –	– –
2014	0	132	28	1	2,958	2,987	536	– –	– –	18,093	– –	– –	– –
							Trillion Btu						
1960	3.5	54.1	0.9	0.3	8.0	9.2	4.2	NA	NA	6.1	77.1	15.0	92.0
1965	4.2	59.6	0.5	1.6	8.5	10.7	3.6	NA	NA	8.6	86.6	20.5	107.1
1970	2.8	80.4	1.0	0.6	11.8	13.4	3.9	NA	NA	13.2	113.8	31.9	145.6
1975	0.1	89.5	1.6	0.2	11.0	12.8	4.7	NA	NA	17.5	124.7	42.1	166.7
1980	0.5	89.2	0.5	0.1	6.4	7.0	9.2	NA	NA	22.8	125.1	54.9	180.0
1985	0.7	90.1	0.6	0.3	5.3	6.2	15.1	NA	NA	30.2	138.3	69.2	207.5
1990	0.2	92.2	0.2	0.1	6.5	6.8	7.3	0.1	0.2	33.4	133.7	80.4	214.1
1995	0.1	105.8	0.2	0.1	8.4	8.7	7.2	0.1	0.2	38.6	157.6	90.9	248.5
1996	(s)	112.6	0.3	0.1	8.0	8.4	7.5	0.1	0.2	40.5	166.6	95.4	261.9
1997	0.1	116.6	0.3	0.1	1.3	1.7	8.4	0.1	0.2	41.8	166.2	98.0	264.2
1998	(s)	111.5	0.1	0.1	0.7	0.9	7.4	0.1	0.2	43.2	161.4	99.9	261.2
1999	0.3	111.8	0.1	0.1	7.7	7.8	7.6	0.1	0.2	44.8	170.9	104.2	275.1
2000	0.2	116.1	0.4	0.2	10.8	11.3	8.2	0.1	0.2	47.9	182.3	110.2	292.6
2001	0.7	124.2	0.3	0.1	10.1	10.5	4.7	0.1	0.2	49.4	188.1	113.7	301.9
2002	0.6	129.8	0.1	0.1	10.3	10.5	4.8	0.1	0.2	52.6	196.7	120.8	317.5
2003	0.8	125.4	0.1	0.2	14.5	14.8	5.0	0.1	0.2	53.7	198.3	119.7	318.0
2004	0.5	121.4	0.1	0.3	12.4	12.7	5.2	0.1	0.2	53.0	191.3	116.6	307.9
2005	0.2	127.7	0.1	0.2	12.9	13.2	6.8	0.1	0.2	56.1	202.7	120.4	323.1
2006	0.1	122.9	0.1	0.1	10.2	10.4	6.1	0.1	0.3	57.8	195.7	125.7	321.4
2007	(s)	134.6	(s)	(s)	11.6	11.7	6.7	0.2	0.4	60.2	211.7	131.8	343.5
2008	0.0	136.0	(s)	(s)	13.8	13.9	7.5	0.2	R 0.7	60.5	R 216.8	131.4	348.3
2009	0.0	130.9	0.1	(s)	12.3	12.5	9.3	0.2	R 0.9	59.4	R 210.9	129.1	340.0
2010	0.0	133.5	0.1	(s)	12.4	12.5	8.1	0.3	R 1.6	61.8	R 216.0	135.4	R 351.4
2011	0.0	134.2	0.1	(s)	R 11.8	R 11.9	8.3	0.2	R 2.6	62.4	R 217.9	136.5	R 354.4
2012	0.0	120.1	0.1	(s)	11.3	11.4	7.8	0.3	R 3.3	62.2	R 203.4	133.6	R 337.0
2013	0.0	R 140.3	0.1	(s)	13.4	13.5	10.7	0.3	R 4.2	63.2	R 230.6	136.7	R 367.3
2014	0.0	137.4	0.2	(s)	11.3	11.5	10.7	0.3	5.2	61.7	225.3	130.0	355.2

[a] Beginning in 2008, data are no longer collected and are assumed to be zero.
[b] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Wood and wood-derived fuels.
[e] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[f] Solar thermal and photovoltaic energy. Includes distributed solar thermal and photovoltaic energy used in the commercial and industrial sectors.
[g] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[h] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Colorado

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass	Geothermal [f]	Retail Electricity Sales	Net Energy [f,h]	Electrical System Energy Losses [i]	Total [f,h]
			Distillate Fuel Oil	Kerosene	LPG [b]	Motor Gasoline [c]	Residual Fuel Oil	Total [d]		Wood and Waste [f,g]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			Million Kilowatthours			
1960	105	28	123	66	375	135	56	755	NA	– –	– –	1,772	– –	– –	– –
1965	137	39	75	376	398	186	49	1,083	NA	– –	– –	2,842	– –	– –	– –
1970	101	59	140	148	551	124	38	1,001	NA	– –	– –	4,594	– –	– –	– –
1975	15	76	235	48	512	109	75	979	NA	– –	– –	6,276	– –	– –	– –
1980	79	67	339	6	299	312	3	959	NA	– –	– –	7,277	– –	– –	– –
1985	122	69	610	15	249	176	1	1,050	NA	– –	– –	12,344	– –	– –	– –
1990	46	66	442	10	303	265	0	1,020	0	– –	– –	14,420	– –	– –	– –
1995	17	67	703	5	391	58	0	1,157	0	– –	– –	14,300	– –	– –	– –
1996	12	69	732	6	375	265	0	1,378	0	– –	– –	15,251	– –	– –	– –
1997	57	69	892	5	59	37	0	992	0	– –	– –	15,506	– –	– –	– –
1998	16	63	867	9	31	38	3	948	0	– –	– –	16,920	– –	– –	– –
1999	90	59	812	9	360	166	1	1,348	0	– –	– –	17,915	– –	– –	– –
2000	71	61	605	8	505	128	0	1,245	0	– –	– –	19,028	– –	– –	– –
2001	259	65	632	10	472	40	0	1,155	0	– –	– –	18,836	– –	– –	– –
2002	201	67	497	10	480	41	0	1,027	0	– –	– –	19,802	– –	– –	– –
2003	240	63	312	10	770	41	0	1,134	0	– –	– –	19,657	– –	– –	– –
2004	200	62	323	12	755	41	0	1,131	0	– –	– –	19,498	– –	– –	– –
2005	122	62	625	31	657	41	0	1,353	0	– –	– –	19,846	– –	– –	– –
2006	60	60	658	16	375	42	0	1,091	0	– –	– –	20,153	– –	– –	– –
2007	12	63	447	5	450	43	0	944	0	– –	– –	20,508	– –	– –	– –
2008	288	66	504	3	587	43	0	1,137	0	– –	– –	20,551	– –	– –	– –
2009	285	62	1,431	4	447	43	0	1,925	0	– –	– –	20,008	– –	– –	– –
2010	264	58	1,008	5	495	42	0	1,550	0	– –	– –	19,597	– –	– –	– –
2011	139	56	1,014	3	R 732	43	0	R 1,792	0	– –	– –	19,889	– –	– –	– –
2012	10	52	794	1	525	43	0	1,363	0	– –	– –	19,997	– –	– –	– –
2013	5	59	762	2	534	45	0	1,343	7	– –	– –	20,098	– –	– –	– –
2014	6	58	820	2	589	43	0	1,453	6	– –	– –	20,129	– –	– –	– –
			Trillion Btu												
1960	2.4	29.5	0.7	0.4	1.4	0.7	0.4	3.6	NA	0.1	NA	6.0	41.6	15.0	56.6
1965	3.1	35.8	0.4	2.1	1.5	1.0	0.3	5.4	NA	0.1	NA	9.7	54.1	23.1	77.2
1970	2.2	57.5	0.8	0.8	2.1	0.7	0.2	4.7	NA	0.1	NA	15.7	80.2	37.9	118.1
1975	0.3	68.3	1.4	0.3	2.0	0.6	0.5	4.6	NA	0.1	NA	21.4	94.8	51.4	146.2
1980	1.7	66.6	2.0	(s)	1.1	1.6	(s)	4.8	NA	0.2	NA	24.8	95.4	59.6	155.1
1985	2.6	68.9	3.6	0.1	1.0	0.9	(s)	5.5	NA	0.4	NA	42.1	116.4	96.5	212.9
1990	1.0	66.5	2.6	0.1	1.2	1.4	0.0	5.2	0.0	1.1	0.2	49.2	118.5	118.4	236.9
1995	0.4	67.6	4.1	(s)	1.5	0.3	0.0	5.9	0.0	1.4	0.2	48.8	122.3	115.0	237.3
1996	0.3	70.0	4.3	(s)	1.4	1.4	0.0	7.1	0.0	1.4	0.2	52.0	129.3	122.5	251.8
1997	1.1	69.7	5.2	(s)	0.2	0.2	0.0	5.6	0.0	1.7	0.2	52.9	129.6	123.9	253.5
1998	0.4	63.5	5.0	(s)	0.1	0.2	(s)	5.4	0.0	1.6	0.2	57.7	127.6	133.6	261.2
1999	2.0	59.4	4.7	0.1	1.4	0.9	(s)	7.0	0.0	1.9	0.2	61.1	130.7	142.1	272.8
2000	1.5	60.8	3.5	(s)	1.9	0.7	0.0	6.2	0.0	1.5	0.2	64.9	134.2	149.5	283.8
2001	5.8	65.4	3.7	0.1	1.8	0.2	0.0	5.8	0.0	1.3	0.2	64.3	141.8	148.1	289.9
2002	4.5	67.4	2.9	0.1	1.8	0.2	0.0	5.0	0.0	0.8	0.2	67.6	144.6	155.1	299.7
2003	5.4	63.2	1.8	0.1	3.0	0.2	0.0	5.0	0.0	0.9	0.2	67.1	141.0	149.7	290.6
2004	4.5	62.4	1.9	0.1	2.9	0.2	0.0	5.1	0.0	0.9	0.2	66.5	138.7	146.3	285.0
2005	2.7	63.8	3.6	0.2	2.5	0.2	0.0	6.5	0.0	1.1	0.2	67.7	141.3	145.4	286.7
2006	1.3	61.7	3.8	0.1	1.4	0.2	0.0	5.6	0.0	1.0	0.2	68.8	137.6	149.4	287.0
2007	0.3	65.0	2.6	(s)	1.7	0.2	0.0	4.6	0.0	1.1	0.2	70.0	140.0	153.3	293.3
2008	7.0	66.8	2.9	(s)	2.3	0.2	0.0	5.4	0.0	1.1	0.2	70.1	149.7	152.4	302.1
2009	6.5	63.4	8.3	(s)	1.7	0.2	0.0	10.2	0.0	1.3	0.2	68.3	148.8	148.3	297.1
2010	6.1	58.6	5.8	(s)	1.9	0.2	0.0	8.0	0.0	1.3	0.2	66.9	140.3	146.6	286.8
2011	3.2	57.6	5.9	(s)	R 2.8	0.2	0.0	R 8.9	0.0	1.2	0.2	67.9	R 138.5	148.5	R 287.0
2012	0.2	53.8	4.6	(s)	2.0	0.2	0.0	6.8	0.0	1.1	0.2	68.2	129.8	146.7	276.5
2013	0.1	R 61.1	4.4	(s)	2.1	0.2	0.0	6.7	0.1	1.3	0.2	68.6	R 137.6	148.2	R 285.8
2014	0.2	60.3	4.7	(s)	2.3	0.2	0.0	7.2	0.1	1.3	0.2	68.7	137.4	144.6	282.0

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Liquefied petroleum gases, includes ethane and olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[d] Includes small amounts of petroleum coke not shown separately.
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Distributed solar thermal and photovoltaic energy consumed in the commercial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by commercial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[i] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Colorado

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass		Geo-thermal [f]	Retail Electricity Sales	Net Energy [f,i]	Electrical System Energy Losses [j]	Total [f,i]
			Distillate Fuel Oil	LPG [b]	Motor Gasoline [c]	Residual Fuel Oil	Other [d]	Total		Wood and Waste [f,g]	Losses and Co-products [h]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh				Million kWh			
1960	1,438	69	1,768	593	1,303	1,583	2,551	7,798	1	– –	– –	– –	1,289	– –	– –	– –
1965	1,698	82	1,994	641	1,039	1,254	2,893	7,821	1	– –	– –	– –	1,576	– –	– –	– –
1970	1,657	88	2,228	953	1,036	1,128	4,929	10,273	1	– –	– –	– –	2,334	– –	– –	– –
1975	1,871	73	3,419	1,498	860	2,327	3,619	11,723	1	– –	– –	– –	4,407	– –	– –	– –
1980	1,757	60	3,983	1,860	695	1,640	4,127	12,304	1	– –	– –	– –	6,900	– –	– –	– –
1985	791	48	2,054	621	580	40	4,365	7,659	1	– –	– –	– –	5,468	– –	– –	– –
1990	729	66	2,712	975	408	13	4,870	8,978	0	– –	– –	– –	6,587	– –	– –	– –
1995	729	85	2,749	1,294	541	(s)	5,440	10,023	0	– –	– –	– –	9,706	– –	– –	– –
1996	367	98	3,058	1,357	631	4	5,936	10,986	0	– –	– –	– –	9,947	– –	– –	– –
1997	728	90	3,059	1,536	681	3	4,600	9,878	0	– –	– –	– –	10,297	– –	– –	– –
1998	392	114	3,366	1,186	625	(s)	6,640	11,817	0	– –	– –	– –	9,998	– –	– –	– –
1999	429	112	3,186	538	564	1	4,091	8,380	0	– –	– –	– –	9,521	– –	– –	– –
2000	427	118	3,274	3,108	546	0	5,630	12,558	0	– –	– –	– –	9,955	– –	– –	– –
2001	311	178	3,370	3,345	1,171	4	4,596	12,486	0	– –	– –	– –	10,918	– –	– –	– –
2002	202	174	3,333	2,389	1,229	0	3,133	10,084	0	– –	– –	– –	10,672	– –	– –	– –
2003	281	161	3,073	2,351	1,268	0	6,893	13,585	0	– –	– –	– –	11,076	– –	– –	– –
2004	293	163	3,270	3,116	1,401	0	5,836	13,623	0	– –	– –	– –	11,675	– –	– –	– –
2005	300	178	3,658	1,602	1,378	0	4,798	11,437	0	– –	– –	– –	12,052	– –	– –	– –
2006	286	166	4,270	3,624	1,441	1	4,824	14,160	0	– –	– –	– –	12,605	– –	– –	– –
2007	233	173	4,829	2,463	810	0	5,478	13,580	0	– –	– –	– –	13,113	– –	– –	– –
2008	233	183	5,998	R 539	643	3	4,147	R 11,329	0	– –	– –	– –	13,822	– –	– –	– –
2009	140	200	3,560	R 328	641	0	R 4,838	R 9,367	0	– –	– –	– –	13,571	– –	– –	– –
2010	341	205	3,651	R 536	945	0	R 6,048	R 11,179	0	– –	– –	– –	15,172	– –	– –	– –
2011	149	181	3,918	R 334	944	0	R 4,443	R 9,640	0	– –	– –	– –	15,242	– –	– –	– –
2012	281	179	3,979	R 426	867	0	R 4,283	R 9,556	0	– –	– –	– –	15,415	– –	– –	– –
2013	339	175	4,199	R 577	R 847	0	R 4,481	R 10,104	0	– –	– –	– –	14,753	– –	– –	– –
2014	373	184	4,909	513	747	0	4,594	10,763	0	– –	– –	– –	15,110	– –	– –	– –
			Trillion Btu													
1960	36.6	71.8	10.3	2.5	6.8	10.0	16.3	45.8	(s)	2.2	NA	NA	4.4	160.8	10.9	171.7
1965	44.2	74.9	11.6	2.7	5.5	7.9	18.1	45.7	(s)	2.9	NA	NA	5.4	173.1	12.8	185.9
1970	41.4	85.3	13.0	3.6	5.4	7.1	31.3	60.4	(s)	4.4	NA	NA	8.0	199.5	19.3	218.8
1975	45.8	65.6	19.9	5.5	4.5	14.6	23.0	67.5	(s)	4.3	NA	NA	15.0	198.3	36.1	234.3
1980	43.1	59.9	23.2	6.8	3.6	10.3	26.0	69.9	(s)	1.3	NA	NA	23.5	195.6	56.6	252.1
1985	17.1	47.7	12.0	2.2	3.0	0.2	28.2	45.7	(s)	1.5	0.1	NA	18.7	129.1	42.7	171.8
1990	15.4	66.5	15.8	3.5	2.1	0.1	31.3	52.8	0.0	2.4	0.1	0.2	22.5	156.3	54.1	210.4
1995	15.8	86.6	16.0	4.6	2.8	(s)	35.0	58.4	0.0	2.1	0.1	0.2	33.1	194.6	78.1	272.6
1996	7.9	99.9	17.8	4.8	3.3	(s)	38.0	63.9	0.0	2.0	(s)	0.2	33.9	206.1	79.9	286.0
1997	15.7	91.2	17.8	5.5	3.5	(s)	29.1	56.0	0.0	1.7	(s)	0.2	35.1	198.4	82.3	280.7
1998	8.3	114.8	19.6	4.2	3.3	(s)	42.8	69.8	0.0	1.6	0.1	0.2	34.1	227.3	78.9	306.3
1999	9.1	112.3	18.5	1.9	2.9	(s)	25.8	49.2	0.0	1.6	0.1	0.2	32.5	203.8	75.5	279.4
2000	9.3	117.4	19.1	11.0	2.8	0.0	36.2	69.1	0.0	1.3	0.1	0.3	34.0	230.2	78.2	308.4
2001	6.8	179.4	19.6	11.9	6.1	(s)	29.2	66.8	0.0	0.4	0.1	0.3	37.3	289.0	85.8	374.9
2002	4.7	175.2	19.4	8.5	6.4	0.0	19.6	53.8	0.0	0.3	0.1	0.3	36.4	268.9	83.6	352.5
2003	6.5	162.7	17.9	8.4	6.6	0.0	44.5	77.3	0.0	0.3	0.1	0.2	37.8	283.3	84.3	367.6
2004	6.7	164.5	19.0	11.1	7.3	0.0	37.6	75.0	0.0	0.3	0.1	0.2	39.8	285.0	87.6	372.6
2005	6.9	182.8	21.3	5.7	7.2	0.0	30.6	64.7	0.0	0.3	0.3	0.2	41.1	294.6	88.3	382.9
2006	6.5	170.7	24.8	12.8	7.5	(s)	30.7	75.8	0.0	0.3	3.6	0.2	43.0	298.4	93.5	391.9
2007	5.4	177.6	27.9	8.7	4.2	0.0	35.1	75.9	0.0	0.4	5.2	0.2	44.7	307.4	98.0	405.5
2008	5.4	185.4	34.7	R 1.9	3.3	(s)	26.3	R 66.2	0.0	0.4	6.8	0.3	47.2	R 309.9	102.5	R 412.4
2009	3.2	202.7	20.6	R 1.1	3.3	0.0	R 30.9	R 55.9	0.0	0.4	6.9	0.3	46.3	R 313.6	100.6	R 414.2
2010	7.5	209.0	21.1	R 1.9	4.8	0.0	R 38.8	R 66.6	0.0	0.4	7.2	0.3	51.8	R 341.1	113.5	R 454.6
2011	3.3	187.1	22.6	R 1.2	4.8	0.0	R 28.2	R 56.7	0.0	0.3	7.0	0.3	52.0	R 305.7	113.8	R 419.6
2012	6.3	185.6	23.0	R 1.5	4.4	0.0	R 27.1	R 55.9	0.0	0.3	6.5	0.3	52.6	R 306.5	113.1	R 419.6
2013	7.5	R 182.2	24.2	R 2.0	4.3	0.0	R 28.4	R 58.9	0.0	0.2	6.8	0.3	50.3	R 305.4	108.8	R 414.2
2014	8.4	191.0	28.3	1.8	3.8	0.0	29.2	63.1	0.0	0.2	6.9	0.3	51.6	320.6	108.6	429.1

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Liquefied petroleum gases, includes ethane and olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[d] Includes asphalt and road oil, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Losses and co-products from the production of fuel ethanol.
[i] Distributed solar thermal and photovoltaic energy consumed in the industrial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline but not shown in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by industrial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[j] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. – – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2014, Colorado

Year	Coal	Natural Gas [a]	Petroleum								Retail Electricity Sales	Net Energy [e,f]	Electrical System Energy Losses [g]	Total [e,f]
			Aviation Gasoline	Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Lubricants	Motor Gasoline [d]	Residual Fuel Oil	Total				
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	25	1	1,125	2,146	480	93	280	15,023	137	19,284	0	– –	– –	– –
1965	6	2	1,111	1,763	3,426	81	286	18,097	713	25,476	0	– –	– –	– –
1970	3	2	337	2,655	7,476	133	286	24,943	99	35,929	0	– –	– –	– –
1975	(s)	5	267	4,290	7,151	188	302	30,948	104	43,250	0	– –	– –	– –
1980	0	8	265	6,554	4,725	45	402	33,275	0	45,267	0	– –	– –	– –
1985	0	7	142	6,277	7,861	68	366	34,986	146	49,845	0	– –	– –	– –
1990	0	9	167	6,884	6,109	75	412	34,889	0	48,535	0	– –	– –	– –
1995	0	11	124	8,669	7,428	69	393	40,757	0	57,440	4	– –	– –	– –
1996	0	11	124	8,613	7,765	70	382	42,132	(s)	59,085	4	– –	– –	– –
1997	0	13	143	7,822	7,177	31	403	43,026	0	58,602	5	– –	– –	– –
1998	0	10	144	10,179	6,798	25	422	44,178	0	61,747	5	– –	– –	– –
1999	0	9	195	10,947	7,800	70	426	46,339	0	65,776	5	– –	– –	– –
2000	0	10	156	11,435	7,582	56	420	46,750	0	66,400	9	– –	– –	– –
2001	0	11	270	13,040	7,718	59	385	48,425	0	69,897	11	– –	– –	– –
2002	0	12	158	13,506	7,131	52	380	47,881	0	69,108	37	– –	– –	– –
2003	0	10	138	14,732	5,652	55	352	47,399	0	68,328	37	– –	– –	– –
2004	0	11	121	12,974	12,354	77	356	49,382	0	75,264	19	– –	– –	– –
2005	0	13	130	13,226	12,320	77	354	49,893	0	76,000	19	– –	– –	– –
2006	0	13	153	13,981	12,987	80	345	50,219	0	77,766	25	– –	– –	– –
2007	0	14	103	14,388	13,530	47	356	51,385	0	79,809	44	– –	– –	– –
2008	0	16	97	13,344	13,163	109	331	49,644	0	76,688	49	– –	– –	– –
2009	0	17	83	13,712	10,842	66	298	49,731	0	74,732	44	– –	– –	– –
2010	0	14	115	14,599	11,259	70	331	50,141	0	76,515	46	– –	– –	– –
2011	0	14	128	14,324	10,278	69	314	49,410	0	74,523	50	– –	– –	– –
2012	0	11	88	14,309	10,601	81	289	49,468	0	74,835	52	– –	– –	– –
2013	0	R 9	R 91	13,925	9,443	137	305	R 50,647	0	R 74,548	62	– –	– –	– –
2014	0	9	82	14,856	9,285	250	318	51,241	0	76,032	64	– –	– –	– –
			Trillion Btu											
1960	0.6	1.3	5.7	12.5	2.6	0.4	1.7	78.9	0.9	102.6	0.0	104.4	0.0	104.4
1965	0.1	1.7	5.6	10.3	19.3	0.3	1.7	95.1	4.5	136.7	0.0	138.6	0.0	138.6
1970	0.1	1.8	1.7	15.5	42.3	0.5	1.7	131.0	0.6	193.3	0.0	195.2	0.0	195.2
1975	(s)	4.8	1.3	25.0	40.4	0.7	1.8	162.6	0.7	232.5	0.0	237.3	0.0	237.3
1980	0.0	7.5	1.3	38.2	26.7	0.2	2.4	174.8	0.0	243.6	0.0	251.1	0.0	251.1
1985	0.0	7.1	0.7	36.6	44.5	0.3	2.2	183.8	0.9	268.9	0.0	277.6	0.0	277.6
1990	0.0	9.2	0.8	40.1	34.6	0.3	2.5	183.3	0.0	261.5	0.0	271.5	0.0	271.5
1995	0.0	11.6	0.6	50.5	42.0	0.3	2.4	212.7	0.0	308.4	(s)	320.0	(s)	320.1
1996	0.0	11.3	0.6	50.1	44.0	0.3	2.3	219.8	(s)	317.2	(s)	328.5	(s)	328.5
1997	0.0	12.8	0.7	45.5	40.7	0.1	2.4	224.4	0.0	313.9	(s)	326.7	(s)	326.8
1998	0.0	9.7	0.7	59.2	38.5	0.1	2.6	230.4	0.0	331.5	(s)	341.2	(s)	341.3
1999	0.0	8.9	1.0	63.7	44.2	0.3	2.6	241.6	0.0	353.3	(s)	362.2	(s)	362.2
2000	0.0	9.8	0.8	66.5	43.0	0.2	2.5	243.8	0.0	356.8	(s)	366.6	0.1	366.7
2001	0.0	10.8	1.4	75.9	43.8	0.2	2.3	252.5	0.0	376.1	(s)	386.9	0.1	387.0
2002	0.0	11.6	0.8	78.6	40.4	0.2	2.3	249.5	0.0	371.8	0.1	383.6	0.3	383.8
2003	0.0	10.5	0.7	85.7	32.0	0.2	2.1	246.6	0.0	367.4	0.1	378.0	0.3	378.3
2004	0.0	11.1	0.6	75.5	70.0	0.3	2.2	256.8	0.0	405.4	0.1	416.6	0.1	416.7
2005	0.0	13.8	0.7	77.0	69.9	0.3	2.1	259.3	0.0	409.2	0.1	423.2	0.1	423.3
2006	0.0	13.5	0.8	81.1	73.6	0.3	2.1	260.7	0.0	418.6	0.1	432.2	0.2	432.4
2007	0.0	14.4	0.5	83.2	76.7	0.2	2.2	264.9	0.0	427.7	0.2	442.2	0.3	442.6
2008	0.0	16.3	0.5	77.1	74.6	0.4	2.0	254.5	0.0	409.2	0.2	425.6	0.4	426.0
2009	0.0	17.6	0.4	79.3	61.5	0.3	1.8	253.7	0.0	396.9	0.1	414.6	0.3	414.9
2010	0.0	14.6	0.6	84.4	63.8	0.3	2.0	254.6	0.0	405.7	0.2	420.4	0.3	420.8
2011	0.0	14.7	0.6	82.7	58.3	0.3	1.9	250.4	0.0	394.2	0.2	409.1	0.4	409.5
2012	0.0	11.5	0.4	82.6	60.1	0.3	1.8	250.5	0.0	395.7	0.2	407.4	0.4	407.7
2013	0.0	R 9.8	R 0.5	80.4	53.5	0.5	1.9	R 256.4	0.0	R 393.2	0.2	R 403.1	0.5	R 403.6
2014	0.0	9.1	0.4	85.8	52.6	1.0	1.9	259.3	0.0	401.0	0.2	410.3	0.5	410.8

[a] Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, natural gas consumed as vehicle fuel.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Beginning in 1993, motor gasoline includes fuel ethanol blended into the product.

[e] There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of renewable energy sources beginning in 1981.

[f] For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

[g] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2014, Colorado

Year	Coal	Natural Gas [a]	Petroleum				Nuclear Electric Power	Hydroelectric Power [d]	Biomass	Geothermal [f]	Solar/PV [f,g]	Wind [f]	Net Electricity Imports [h]	Total [f,i]
			Distillate Fuel Oil [b]	Petroleum Coke	Residual Fuel Oil [c]	Total			Wood and Waste [e,f]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			Million Kilowatthours				
1960	1,221	37	10	0	106	116	0	969	– –	0	NA	NA	0	– –
1965	2,181	36	4	0	40	43	0	937	– –	0	NA	NA	0	– –
1970	3,212	51	22	0	242	264	0	1,234	– –	0	NA	NA	0	– –
1975	5,710	53	619	0	882	1,501	0	1,506	– –	0	NA	NA	0	– –
1980	10,124	32	273	0	171	444	667	1,716	– –	0	NA	NA	0	– –
1985	14,295	5	113	0	8	121	-32	2,357	– –	0	0	0	0	– –
1990	16,315	13	50	0	(s)	50	0	1,420	– –	0	0	0	0	– –
1995	16,581	23	28	0	8	36	0	2,131	– –	0	0	0	0	– –
1996	17,205	26	35	0	16	51	0	1,820	– –	0	0	0	0	– –
1997	17,505	27	38	0	(s)	38	0	2,032	– –	0	0	0	43	– –
1998	18,020	33	85	0	(s)	85	0	1,462	– –	0	0	0	1	– –
1999	18,042	41	71	0	1	72	0	1,562	– –	0	0	0	2	– –
2000	19,145	63	190	0	7	197	0	1,454	– –	0	0	0	11	– –
2001	19,765	86	338	0	1	339	0	1,495	– –	0	0	49	36	– –
2002	19,446	78	52	0	0	52	0	1,209	– –	0	0	139	7	– –
2003	19,596	78	70	0	0	70	0	1,262	– –	0	0	147	2	– –
2004	19,251	83	30	0	1	31	0	1,195	– –	0	0	220	37	– –
2005	19,013	93	43	0	0	43	0	1,415	– –	0	0	776	6	– –
2006	19,707	93	44	0	28	72	0	1,791	– –	0	0	866	1	– –
2007	19,533	124	65	0	0	65	0	1,730	– –	0	2	1,292	(s)	– –
2008	18,962	106	36	0	0	36	0	2,039	– –	0	18	3,221	-1	– –
2009	17,351	115	25	0	(s)	25	0	1,886	– –	0	26	3,164	(s)	– –
2010	18,979	93	37	0	0	37	0	1,578	– –	0	42	3,452	-3	– –
2011	18,744	85	43	0	0	43	0	2,083	– –	0	92	5,192	-8	– –
2012	19,199	86	23	0	0	23	0	1,497	– –	0	150	5,960	-1	– –
2013	18,822	90	18	0	0	18	0	1,206	– –	0	234	7,196	-1	– –
2014	17,877	97	30	0	0	30	0	1,764	– –	0	241	7,365	-7	– –
							Trillion Btu							
1960	25.1	38.3	0.1	0.0	0.7	0.7	0.0	10.4	0.0	0.0	NA	NA	0.0	74.6
1965	46.5	32.4	(s)	0.0	0.3	0.3	0.0	9.8	0.0	0.0	NA	NA	0.0	89.0
1970	69.1	49.9	0.1	0.0	1.5	1.6	0.0	13.0	0.0	0.0	NA	NA	0.0	133.6
1975	113.1	52.7	3.6	0.0	5.5	9.2	0.0	15.7	0.0	0.0	NA	NA	0.0	190.6
1980	202.4	31.3	1.6	0.0	1.1	2.7	7.3	17.8	0.0	0.0	NA	NA	0.0	260.2
1985	278.7	4.9	0.7	0.0	(s)	0.7	-0.3	24.6	(s)	0.0	0.0	0.0	0.0	308.4
1990	320.8	13.4	0.3	0.0	(s)	0.3	0.0	14.8	0.1	0.0	0.0	0.0	0.0	348.4
1995	328.0	24.1	0.2	0.0	(s)	0.2	0.0	22.0	0.1	0.0	0.0	0.0	0.0	373.6
1996	342.5	29.1	0.2	0.0	0.1	0.3	0.0	18.8	0.1	0.0	0.0	0.0	0.0	390.0
1997	345.5	27.9	0.2	0.0	(s)	0.2	0.0	20.8	0.1	0.0	0.0	0.0	0.1	394.0
1998	356.2	34.7	0.5	0.0	(s)	0.5	0.0	14.9	0.0	0.0	0.0	0.0	(s)	405.7
1999	352.8	43.1	0.4	0.0	(s)	0.4	0.0	16.0	0.0	0.0	0.0	0.0	(s)	411.7
2000	376.9	66.8	1.1	0.0	(s)	1.2	0.0	14.8	0.2	0.0	0.0	0.0	(s)	458.9
2001	386.7	90.0	2.0	0.0	(s)	2.0	0.0	15.4	0.5	0.0	0.0	0.5	0.1	494.0
2002	380.6	79.5	0.3	0.0	0.0	0.3	0.0	12.3	0.5	0.0	0.0	1.4	(s)	473.5
2003	381.4	80.5	0.4	0.0	0.0	0.4	0.0	12.8	0.4	0.0	0.0	1.5	(s)	475.9
2004	378.5	86.8	0.2	0.0	(s)	0.2	0.0	12.0	1.0	0.0	0.0	2.2	0.1	479.6
2005	376.8	95.9	0.3	0.0	0.0	0.3	0.0	14.2	0.5	0.0	0.0	7.8	(s)	494.1
2006	386.4	96.5	0.3	0.0	0.2	0.4	0.0	17.8	0.5	0.0	0.0	8.6	(s)	508.6
2007	382.9	128.4	0.4	0.0	0.0	0.4	0.0	17.1	0.6	0.0	(s)	12.8	(s)	540.2
2008	373.0	110.4	0.2	0.0	0.0	0.2	0.0	20.1	0.7	0.0	0.2	31.7	(s)	534.8
2009	340.5	119.2	0.1	0.0	(s)	0.1	0.0	18.4	0.8	0.0	0.2	30.9	(s)	508.0
2010	369.1	95.2	0.2	0.0	0.0	0.2	0.0	15.4	0.9	0.0	0.4	33.7	(s)	513.6
2011	362.4	88.1	0.2	0.0	0.0	0.2	0.0	20.2	0.9	0.0	0.9	50.4	(s)	522.1
2012	363.6	90.1	0.1	0.0	0.0	0.1	0.0	14.2	0.8	0.0	1.4	56.7	(s)	525.8
2013	355.9	94.0	0.1	0.0	0.0	0.1	0.0	11.5	1.2	0.0	2.2	68.7	(s)	532.5
2014	342.0	101.9	0.2	0.0	0.0	0.2	0.0	16.8	1.8	0.0	2.3	70.0	(s)	533.8

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.
[c] Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
[d] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[e] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Solar thermal and photovoltaic energy.
[h] Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.
[i] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.