Electric Power Monthly March 2007

With Data for December 2006

Energy Information Administration

Office of Coal, Nuclear, Electric and Alternate Fuels
U.S. Department of Energy
Washington, DC 20585

This report is available on the Web at: http://www.eia.doe.gov/cneaf/electricity/epm/epm_sum.html

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Preface

The Electric Power Monthly (EPM) presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric power industry, and the general public. The purpose of this publication is to provide energy decision makers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. In order to provide an integrated view of the electric power industry, data in this report have been separated into two major categories: electric power sector and combined heat and power producers. The Energy Information Administration (EIA) collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

Background

The Electric Power Division, Office of Coal, Nuclear, Electric and Alternate Fuels, EIA, Department of Energy prepares the EPM. This publication provides monthly statistics at the State (lowest level of aggregation), Census division, and U.S. levels for net generation, fossil fuel consumption and stocks, cost, quantity and quality of

fossil fuels received, electricity retail sales, associated revenue, and average price of electricity sold. In addition the report contains rolling 12-month totals in the national overviews, as appropriate.

Data Sources

The *EPM* contains information from the following data sources: Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Form EIA-826, "Monthly Electric Sales and Revenue With State Distributions Report;" Form EIA-860, "Annual Electric Generator Report;" Form EIA-861, "Annual Electric Power Industry Report;" Form EIA-906, "Power Plant Data Report;" Form EIA-920, "Combined Heat and Power Report;" and Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." Forms and their instructions may be obtained from the internet site:

http://www.eia.doe.gov/cneaf/electricity/page/forms.html (The FERC Form 423 and instructions are available at http://ferc.gov/docs-filing/eforms-elec.asp#423). A detailed description of these forms and associated algorithms are found in Appendix C, "Technical Notes."

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Executive Summary

Generation and Consumption of Fuels for Electricity Generation, December 2006

Generation: The National Oceanic and Atmospheric Administration reported that 2006 was the warmest year on record for the 48 contiguous States. El Niño is cited as contributing to milder winter temperatures and helping to make December 2006 the fourth warmest December since recordkeeping began in 1895. As a consequence of the warmer weather, total December 2006 net generation was 3.6 percent lower than it was in December 2005.

Following the overall decline in net generation from December 2005, coal generation in December 2006 was down 2.7 percent from December 2005. Nuclear generation was down 1.7 percent. As a consequence of continuing high oil prices, petroleum liquid-fired generation was down by 73.4 percent from December 2005. Net generation attributable to natural gas was up by 3.3 percent, countering the general decline.

Year-to-date, net generation was down 0.1 percent from the same period in 2005. Net generation attributable to coal-fired plants was down 1.3 percent compared to the same period in 2005, due to displacement of coal-fired generation by increased hydroelectric and nuclear output. Generation from petroleum liquids was down 56.7 percent while generation from natural gas was up 6.5 percent as prices for the fuel moderated. Year-to-date, net generation from nuclear plants was 0.7 percent higher.

Net generation attributable to conventional hydroelectric sources in December was 1.1 percent lower than in December 2005 although the year-to-date total was 6.7 percent higher than it was in 2005. Due to heavy precipitation, water supplies were at or above normal for most of 2006 in the northwestern States and California, the largest hydroelectric production region.

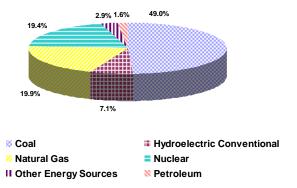
The fastest growing source of generation continues to be wind power. In December 2006, wind generation increased by 24.2 percent compared to December 2005. Year-to-date net generation from wind was up 44.8 percent. However, wind still constitutes a small share of total generation (0.6 percent of the total, year-to-date).

Year-to-date, 49.0 percent of the Nation's electric power was generated at coal-fired plants (Figure 1). Nuclear plants contributed 19.4 percent, 19.9 percent was generated at natural gas-fired plants, and 1.6 percent was generated at petroleum-fired plants. Conventional hydroelectric power provided 7.1 percent of the total, while other renewables

1

(primarily biomass, but also geothermal, solar, and wind) and other miscellaneous energy sources generated the remaining electric power. Figure 2 shows net generation by month for 2006. The figure clearly shows that December is one of the months with relatively low generation totals.

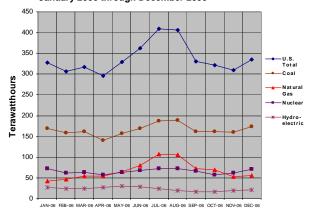
Figure 1: Net Generation Shares by Energy Source: Total (All Sectors), Year-to-Date through December, 2006



Consumption of Fuels: Reflecting the decrease in generation attributable to coal, consumption of coal for power generation in December 2006 decreased 2.4 percent compared to December 2005. Consumption of petroleum liquids and petroleum coke were down 72.0 percent and 19.2 percent, respectively. Consumption of natural gas, however, was up 3.3 percent.

Year-to-date, consumption of coal for power generation was down 1.0 percent, petroleum liquids consumption was down 55.2 percent, and consumption of petroleum coke was down 10.3 percent. Year-to-date natural gas consumption, however, was up 6.0 percent, reflecting the moderation in natural gas prices.

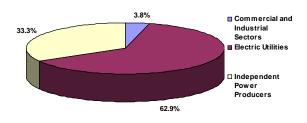
Figure 2: Net Generation by Major Energy Source: Total (All Sectors), January 2006 through December 2006



Sectoral Distribution of Generation and Consumption of Fuels: During December 2006, 63.4 percent of electric power generation was produced at utility power plants, 32.8 percent by independent power producers (IPPs), and the remainder at industrial and commercial combined heat and power plants (CHPs). Utility-operated power plants consumed 74.8 percent of the coal for electric power generation, compared to 24.3 percent by IPPs. utilities consumed 67.7 percent of the petroleum liquids, compared to 22.2 percent by IPPs. While utilities accounted for the largest share of coal and petroleum liquids consumption, the reverse was true for natural gas, with IPPs consuming 52.2 percent of the gas compared to 34.2 percent by utilities. The balance of coal, petroleum liquids and gas consumption was attributed to industrial and commercial plants.

Year-to-date, 62.9 percent of electric power generation was produced at utility power plants, 33.3 percent by independent power producers, and the remainder at industrial and commercial combined heat and power plants (Figure 3). Year-to-date, utility-operated plants consumed 74.9 percent of the coal, 35.1 percent of the natural gas, and 69.5 percent of the liquid petroleum used to generate electric power. IPPs consumed 24.1 percent of the coal, 53.7 percent of the natural gas, and 23.9 percent of the liquid petroleum burned for electric power generation. Industrial CHP plants consumed the balance of fossil fuels for electric power generation.

Figure 3: Net Generation Shares by Sector, Year-to-Date through December 2006



Fuel Stocks, Electric Power Sector, December 2006

Electric power sector coal stocks in December grew by 0.2 million tons (0.1 percent) from the month before, continuing the growth in stocks since August. Total electric power sector coal stocks increased between December 2005 and December 2006 by 38.5 million tons (38.1 percent). Comparing the current month to the same month of the prior year, total electric power sector coal stocks have now increased for 12 months in a row.

Stocks of bituminous coal (including coal synfuel) increased by 14.0 million tons comparing December 2005 to December 2006 (from 52.9 to 67.0 million tons, or 26.5 percent). Subbituminous coal stocks grew by 23.5 million tons between December 2005 and December 2006 (from 44.4 to 67.9 million tons, a 53.1 percent rise).

The decline in petroleum liquid-fired generation in 2006, due to the high price of oil and the moderation in natural gas prices, has resulted in a buildup of petroleum stocks at power plants compared to December 2005 when stocks were at a level of 47.4 million barrels. Stocks of petroleum liquids in the electric power sector totaled 49.2 million barrels at the end of December 2006, 3.7 percent (1.8 million barrels) higher than the levels of December 2005, although they were only 1.2 percent higher than in November 2006.

Fuel Receipts and Costs, November 2006

The average price paid for natural gas by electricity generators in November 2006 was \$7.28 per MMBtu, a 32.4-percent increase from the October 2006 level of \$5.50 per MMBtu (Table ES2.B.) The November 2006 price was 26.2 percent lower than the November 2005 price of \$9.86 per MMBtu. The average price paid for petroleum liquids was \$8.09 per MMBtu in November 2006, a 3.1-percent increase when compared with the \$7.85 per MMBtu price in October 2006 and 6.9 percent less than November 2005. The average price of coal to electricity generators in November 2006 was \$1.69 per MMBtu, 1.2 percent lower than for October 2006 and 7.6 percent higher than November 2005. As shown in Figure 4, the overall average price for fossil fuels was \$2.90 per MMBtu in November 2006, 8.2 percent higher than for October 2006, and 15.2 percent lower than in November 2005.

Year-to-date through November 2006, the average price paid for natural gas by electricity generators was \$6.89 per MMBtu, a decrease of 14.1 percent from the same period in 2005. As crude oil and refined petroleum price have risen, the average price of petroleum liquids delivered to electric generators has also risen. Year-to-date petroleum liquid prices were \$8.76 per MMBtu, an increase of \$1.3 per MMBtu (the largest year-to-date increase among the fossil fuels) or 17.4 percent higher when compared to the same period in 2005. Coal prices averaged \$1.69 per MMBtu for the calendar year so far, up 9.7 percent from 2005. Year-to-date, the overall price of fossil fuels was \$3.05 per MMBtu, 5.0 percent lower than for 2005.

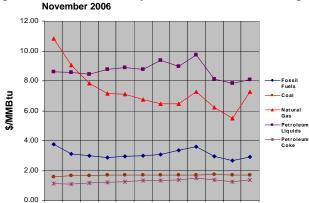


Figure 4: Electric Power Industry Fuel Costs, December 2005 through

Sales, Revenue, and Average Retail Price, December 2006

The average retail price of electricity for December 2006 was 8.49 cents per kilowatthour (kWh) declining 1.0 percent from last month. Retail sales for the year were up 0.1 percent over 2005; however, retail sales decreased 2.5 percent for the month from December 2005 due to the warmer than normal weather across the country in December 2006. For the year, retail revenues were up 8.8 percent and the average retail price of electricity was up 8.7 percent from 2005. The average price of electricity, increased from 8.14 cents per kWh in 2005 to 8.85 cents per kWh in 2006.

Sales: Residential and industrial sales decreased 4.1 and 3.6 percent, respectively in December 2006 when compared to December 2005. The commercial sector held steady, showing an increase of merely 0.2 percent for the same period. For the year, total retail sales were 3.67 trillion kWh, an increase of 0.1 percent when compared to 2005.

Revenue: Total retail revenues for December 2006 increased by 0.9 percent when compared to December 2005, while increasing 8.8 percent over the year. The retail revenues for the residential sector for 2006 increased 9.7 percent, while commercial and industrial retail revenues increased 10.1 percent and 4.4 percent, respectively. Total retail revenues in 2006 were \$324.3 billion, an increase of \$26.3 billion or 8.8 percent over 2005.

Average Retail Price: For 2006, average retail prices increased 0.71 cents per kWh to 8.85 cents per kWh. Average retail prices in December 2006 increased 3.4 percent over December 2005. In December 2006, the average retail electricity price was 8.49 cents per kWh compared with December 2005 when the price was 8.21 cents per kWh. During the same period, all three major end-use sectors showed growth over 2005. The residential sector grew to an average of 9.81 cents per kWh, increasing 5.8 percent (the largest of the three increases). The commercial and industrial sectors also increased to 8.97 cents per kWh and 5.96 cents per kWh, respectively. For the year, the average retail price increased 8.7 percent over A major contributor to this increase was the expiration of price caps in many States during the year (Figure 5).

Figure 5: Average Retail Price of Electricity to Ultimate Customers by End-Use Sector, Year-to-Date through December 2006 and 2005

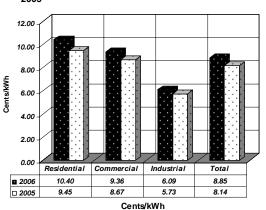


Table ES1.A. Total Electric Power Industry Summary Statistics, 2006 and 2005

| | | | | | December | | | | | | | |
|--|---------------|--------------------|-------------|---------------|--------------------|---------------|--------------------------------|----------|------------------|--------------|--------------------|--|
| Net Generation and Consumption of Fuels | | | | | | | | | | | | |
| | | | | | Electric Po | wer Sector | | | | | | |
| Items | Total | (All Sectors) | | Electric | Electric Utilities | | Independent Power Producers | | Commercial | | Industrial | |
| | Dec 2006 | Dec 2005 | % Change | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | |
| Net Generation (thousand megav | | | | | | | | | | | | |
| Coal ¹ | 173,211 | 177,987 | -2.7 | 131,355 | 134,797 | 40,104 | 41,338 | 111 | 117 | 1,640 | 1,735 | |
| Petroleum Liquids ² | | 11,242 | -73.4 | 2,071 | 6,063 | 677 | 4,793 | 16 | 36 | 230 | 350 | |
| Petroleum Coke | | 1,830 | -19.6 | 667 | 996 | 654 | 705 | 1 | 1 | 151 | 129 | |
| Natural Gas ³ | 55,503 | 53,738 | 3.3 | 18,539 | 15,947 | 30,768 | 31,824 | 333 | 303 | 5,863 | 5,663 | |
| Other Gases ⁴ | 1,203 | 1,279 | -6.0 | 10 | 1 | 317 | 338 | | | 876 | 941 | |
| Nuclear | | 71,735 | -1.7 | 40,532 | 42,381 | 29,958 | 29,354 | | | | | |
| Hydroelectric Conventional | | 22,141 | -1.1 | 19,681 | 19,926 | 1,942 | 1,920 | 10 | 7 | 266 | 289 | |
| Other Renewables | 8,378 | 7,759 ^R | | 614 | 482 ^R | 5,089 | 4,696 ^R | 143 | 140 ^R | 2,532 | 2,442 ^R | |
| Wood ⁵ | 3,427 | 3,337 | 2.7 | 159 | 173 | 797 | 783 | 1 | 2 | 2,470 | 2,379 | |
| Waste | 1,366 | 1,335 ^R | | 74 | 77 ^R | 1,089 | 1,057 ^R | 142 | 138 ^R | 62 | 63 ^R | |
| Geothermal | | 1,257 | 4.4 | 102 | 90 | 1,211 | 1,167 | | | | | |
| Solar | | 3 | -2.9 | * | 1 | 3 | 2 | | | | | |
| Wind | | 1,828 | 24.2 | 279 | 141 | 1,991 | 1,687 | | | | | |
| Hydroelectric Pumped Storage | -712 | -678 | -5.1 | -608 | -594 | -104 | -84 | | | | | |
| Other Energy Sources ⁷ | 1,178 | 1,067 ^R | | 41 | 42 ^R | 560 | 551 ^R | 66 | 61 ^R | 512 | 413 ^R | |
| All Energy Sources | | 348,101 | -3.6 | 212,902 | 220,039 | 109,964 | 115,434 | 679 | 665 | 12,069 | 11,962 | |
| Consumption of Fossil Fuels for | | | | | | | | | | | | |
| Coal (1000 tons) ¹ | | 92,577 | -2.4 | 67,558 | 68,936 | 22,000 | 22,805 | 67 | 68 | 749 | 768 | |
| Petroleum Liquids (1000 bbls) ² | | 18,887 | -72.0 | 3,588 | 10,218 | 1,174 | 7,967 | 45 | 90 | 490 | 612 | |
| Petroleum Coke (1000 tons) | 574 | 710 | -19.2 | 249 | 381 | 280 | 292 | * | * | 44 | 36 | |
| Natural Gas (1000 Mcf) ³ | | 451,996 | 3.3 | 159,636 | 136,553 | 243,842 | 255,630 | 3,552 | 3,409 | 59,706 | 56,405 | |
| Consumption of Fossil Fuels for | | | | | | | 10.0 | | | | 4 505 | |
| Coal (1000 tons) ¹ | | 1,755 | -4.0 | | | 125 | 126 | 119 | 122 | 1,441 | 1,507 | |
| Petroleum Liquids (1000 bbls) ² | | 1,777 | -41.4 | | | 5 * | 16 | 21 | 89 | 1,015 | 1,672 | |
| Petroleum Coke (1000 tons) | | 60 | -14.2 | | | - | 11 | 1 | 1 | 51 | 48 | |
| Natural Gas (1000 Mcf) ³ | | 44,525 | -12.3 | | | 10,019 | 14,044 | 1,431 | 1,667 | 27,614 | 28,815 | |
| Consumption of Fossil Fuels for | | | | | 60.026 | 22.126 | 22.021 | 106 | 100 | 2 100 | 2.275 | |
| Coal (1000 tons) ¹ | | 94,332 | -2.4 | 67,558 | 68,936 | 22,126 | 22,931 | 186 | 190 | 2,190 | 2,275 | |
| Petroleum Liquids (1000 bbls) ² | 6,338 | 20,664 | -69.3 | 3,588 | 10,218 | 1,179 | 7,983 | 66 | 179 | 1,506 | 2,284 | |
| Petroleum Coke (1000 tons) | | 770 | -18.8 | 249 | 381 | 280 | 303 | 1 | 1 | 95 | 84 | |
| Natural Gas (1000 Mcf) ³ | 505,799 | 496,521 | 1.9 | 159,636 | 136,553 | 253,860 | 269,673 | 4,983 | 5,076 | 87,320 | 85,219 | |
| Fuel Stocks (end-of-month) | 142 249 | 102 279 | 27.6 | 112 611 | 90.265 | 27.060 | 20.971 | 245 | 267 | 2 222 | 1.004 | |
| Coal (1000 tons) ⁸ | | 103,378 | 37.6 | 112,611 | 80,265 | 27,069 | 20,871 | 345 | 257 | 2,223 | 1,984 | |
| Petroleum Liquids (1000 bbls) ² Petroleum Coke (1000 tons) | 50,970 826 | 49,807 630 | 2.3 31.0 | 30,444 477 | 29,700 374 | 18,745 227 | 17,713 156 | 224 | 287 | 1,557 122 | 2,107 101 | |
| Petroleum Coke (1000 tons) | 826 | 630 | 31.0 | 4// | 3/4 | 221 | 156 | * | т | 122 | 101 | |

Retail Sales, Retail Revenue and Average Retail Price per Kilowatthour

| | Total U.S. Electric Power Industry | | | | | | | | | | | |
|------------------------------|------------------------------------|-----------------|--------------------------|------------|---------------|----------|----------------------------------|----------|----------|--|--|--|
| Items | Retail Sa | ales (Million k | <i>W</i> h) ⁹ | Retail Rev | enue (Million | Dollars) | Average Retail Price (Cents/kWh) | | | | | |
| Items | Dec 2006 | Dec 2005 | % Change | Dec 2006 | Dec 2005 | % Change | Dec 2006 | Dec 2005 | % Change | | | |
| Residential | 115,225 | 120,177 | -4.1 | 11,301 | 11,142 | 1.4 | 9.81 | 9.27 | 5.8 | | | |
| Commercial ¹⁰ | 103,776 | 103,531 | .2 | 9,313 | 9,097 | 2.4 | 8.97 | 8.79 | 2.0 | | | |
| Industrial ¹⁰ | 80,002 | 82,974 | -3.6 | 4,767 | 4,927 | -3.3 | 5.96 | 5.94 | .3 | | | |
| Transportation ¹⁰ | 674 | 660 | 2.1 | 62 | 54 | 14.8 | 9.26 | 8.23 | 12.5 | | | |
| All Sectors | 299,678 | 307,343 | -2.5 | 25,444 | 25,221 | .9 | 8.49 | 8.21 | 3.4 | | | |

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Form EIA-826, "Monthly Electric Sales and Revenue With State Distributions Report;" Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

² Distillate fuel oil, residual fuel oil, jet fuel, and kerosene.

³ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

⁴ Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

⁵ Wood, black liquor, and other wood waste.

⁶ Biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, and other biomass.

⁷ Non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tires, and miscellaneous technologies.

⁸ Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal.

⁹ Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.

¹⁰ See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

R = Revised.

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • Beginning with 2001 data, Non-biogenic Municipal Solid Waste and Tire-derived fuels are reclassified as non-renewable energy sources and included in "Other". Biogenic Municipal Solid Waste is included in "Other Renewables". • Values for 2006 are preliminary and are estimates based on samples - see Technical Notes for a discussion of the sample designs. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Monetary values are expressed in nominal terms.

Table ES1.B. Total Electric Power Industry Summary Statistics, Year-to-Date 2006 and 2005

| January through December | | | | | | | | | | | |
|--|------------------|-------------------------------|--------------|--------------------|---------------------------|--------------------------------|------------------------------|------------|--------------------------|------------|----------------------------|
| | | |] | Net Generati | on and Cons | umption of F | uels | | | | |
| | | | Electric Po | wer Sector | | | | | | | |
| Items | Total (A | All Sectors | | Electric Utilities | | Independent Power Producers | | Commercial | | Industrial | |
| | 2006 | 2005 | % Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| Net Generation (thousand megawa | | | | | | | | | | | |
| Coal ¹ | 1,987,224 | 2,013,179 | -1.3 | 1,513,872 | 1,533,666 | 452,166 | 458,393 | 1,290 | 1,329 | 19,894 | 19,791 |
| Petroleum Liquids ² | 43,343 | 100,095 | -56.7 | 30,819 | 58,653 | 9,939 | 37,300 | 166 | 368 | 2,418 | 3,773 |
| Petroleum Coke | 19,861 | 22,427 | -11.4 | 10,586 | 12,181 | 7,586 | 8,633 | 7 | 7 | 1,682 | 1,606 |
| Natural Gas ³ | 807,597 | 757,974 | 6.5 | 272,383 | 238,484 | 459,994 | 444,831 | 4,326 | 4,279 | 70,894 | 70,380 |
| Other Gases ⁴ | 15,970 | 16,317 | -2.1 | 30 | 10 | 4,125 | 3,951 | | | 11,815 | 12,356 |
| Nuclear | 787,219 | 781,986 | .7 | 458,374 | 465,069 | 328,844 | 316,917 | | | 2 004 | 2.105 |
| Hydroelectric Conventional | 288,306 | 270,321 | 6.7 | 261,560 | 246,028 | 23,656 | 21,012 | 97 | 86 1,666 ^R | 2,994 | 3,195 |
| Other Renewables | 96,703 | 87,213 ^R | 10.9 | 6,328 | 4,945 ^R | 59,530 | 51,714 ^R | 1,709 | | 29,136 | 28,887 ^R |
| Wood ⁵ | 39,409 | 38,681 15,479 ^R | 1.9 | 1,942 871 | 1,829 929 ^R | 9,027 | 8,739 12,110 ^R | 16 | 16 1,650 ^R | 28,424 | 28,098 789 ^R |
| Waste ⁶ | 16,165 14,842 | 15,479 | 4.4 1.0 | 1,162 | | 12,889 13,680 | 12,110 | 1,693 | 1,650 | 713 | /89 |
| GeothermalSolar | 14,842 505 | 550 | -8.2 | 1,162 | 1,126 16 | 493 | 535 | | | | |
| Wind | 25,782 | 17,811 | -6.2 44.8 | 2,341 | 1,046 | 23,441 | 16,764 | | | | |
| Hydroelectric Pumped Storage | -6,909 | -6,558 | -5.4 | -5,877 | -5,630 | -1,032 | -928 | | | | |
| Other Energy Sources ⁷ | 13,654 | 12,468 ^R | 9.5 | 377 | 643 ^R | 6,545 | 6,318 ^R | 792 | 756 ^R | 5,940 | 4,751 ^R |
| All Energy Sources | 4,052,968 | 4,055,423 | 1 | 2,548,454 | 2,554,050 | 1,351,352 | 1,348,142 | 8,388 | 8,492 | 144,774 | 144,739 |
| Consumption of Fossil Fuels for El | | | | 2,540,454 | 2,004,000 | 1,001,002 | 1,540,142 | 0,500 | 0,472 | 144,774 | 144,757 |
| Coal (1000 tons) ¹ | 1,035,469 | 1,045,878 | -1.0 | 776,049 | 783,548 | 249,071 | 252,592 | 765 | 770 | 9,585 | 8,969 |
| Petroleum Liquids (1000 bbls) ² | 75,634 | 168,700 | -55.2 | 52,552 | 98,423 | 18,081 | 63,173 | 396 | 922 | 4,605 | 6,182 |
| Petroleum Coke (1000 tons) | 7,634 | 8,511 | -10.3 | 3,952 | 4,499 | 3,195 | 3,566 | 4 | 3 | 483 | 442 |
| Natural Gas (1000 Mcf) ³ | 6,878,086 | 6,486,761 | 6.0 | 2,417,448 | 2,138,809 | 3,692,787 | 3,586,103 | 47,926 | 47,851 | 719,926 | 713,999 |
| Consumption of Fossil Fuels for Us | | Output | | | | | | | | | |
| Coal (1000 tons) ¹ | 18,699 | 19,402 | -3.6 | | | 1,335 | 1,345 | 1,152 | 1,151 | 16,211 | 16,906 |
| Petroleum Liquids (1000 bbls) ² | 9,305 | 16,930 | -45.0 | | | 84 | 173 | 263 | 662 | 8,958 | 16,096 |
| Petroleum Coke (1000 tons) | 591 | 601 | -1.7 | | | 2 | 17 | 6 | 6 | 583 | 578 |
| Natural Gas (1000 Mcf) ³ | 536,267 | 541,206 | 9 | | | 136,294 | 144,233 | 32,990 | 27,364 | 366,983 | 369,609 |
| Consumption of Fossil Fuels for El | | | | | | | | | | | |
| Coal (1000 tons) ¹ | 1,054,168 | 1,065,281 | -1.0 | 776,049 | 783,548 | 250,406 | 253,937 | 1,917 | 1,922 | 25,796 | 25,875 |
| Petroleum Liquids (1000 bbls) ² | 84,939 | 185,631 | -54.2 | 52,552 | 98,423 | 18,165 | 63,346 | 659 | 1,584 | 13,563 | 22,278 |
| Petroleum Coke (1000 tons) | 8,225 | 9,113 | -9.7 | 3,952 | 4,499 | 3,197 | 3,584 | 10 | 75 215 | 1,067 | 1,020 |
| Natural Gas (1000 Mcf) ³ | 7,414,353 | 7,027,967 | 5.5 | 2,417,448 | 2,138,809 | 3,829,081 | 3,730,336 | 80,916 | 75,215 | 1,086,909 | 1,083,607 |

Retail Sales, Retail Revenue and Average Retail Price per Kilowatthour

| | Total U.S. Electric Power Industry | | | | | | | | | | | | |
|-------------------------|------------------------------------|----------------|-------------|-------------|---------------|----------|----------------------------------|------|----------|--|--|--|--|
| Items | Retail Sal | les (Million k | $(Wh)^8$ | Retail Revo | enue (Million | Dollars) | Average Retail Price (Cents/kWh) | | | | | | |
| Items | 2006 | 2005 | % Change | 2006 | 2005 | % Change | 2006 | 2005 | % Change | | | | |
| Residential | 1,354,232 | 1,359,227 | 4 | 140,838 | 128,393 | 9.7 | 10.40 | 9.45 | 10.1 | | | | |
| Commercial ⁹ | 1,300,851 | 1,275,079 | 2.0 | 121,728 | 110,522 | 10.1 | 9.36 | 8.67 | 8.0 | | | | |
| Industrial ⁹ | 1,001,929 | 1,019,156 | -1.7 | 61,010 | 58,445 | 4.4 | 6.09 | 5.73 | 6.3 | | | | |
| Transportation9 | 8,086 | 7,506 | 7.7 | 732 | 643 | 13.8 | 9.06 | 8.57 | 5.7 | | | | |
| All Sectors | 3,665,099 | 3,660,969 | .1 | 324,308 | 298,003 | 8.8 | 8.85 | 8.14 | 8.7 | | | | |

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Notes: • Beginning with 2001 data, Non-biogenic Municipal Solid Waste and Tire-derived fuels are reclassified as non-renewable energy sources and included in "Other". Biogenic Municipal Solid Waste is included in "Other Renewables". • Values for 2006 are preliminary. Values for January through July 2006 are revised. Values from Forms EIA-826, EIA-906, and EIA-920 for 2005 and 2006 are estimates based on samples - see Technical Notes for a discussion of the sample designs. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Form EIA-826, "Monthly Electric Sales and Revenue With State Distributions Report;" Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

⁴ Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

⁵ Wood, black liquor, and other wood waste.

⁶ Biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, and other biomass.

Non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tires, and miscellaneous technologies.

⁸ Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.

⁹ See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

R = Revised.

Table ES2.A. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Physical Units, 2006 and 2005

| | November | | | | | | | | | | | | | | |
|---|----------|---------------------------|----------|----------|-------------------------------|----------|-----------|------------------|-------------------------------------|----------|--|--|--|--|--|
| Total (All Sectors) | | | | | | | | | | | | | | | |
| | | | C | Cost | | | | Year-to | o-Date | | | | | | |
| Items | | Receipts (dollar physical | | | Number of Plants ¹ | | | ipts l units) | Cost (dollars/ physical unit) | | | | | | |
| | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | | | | | |
| Coal (1000 tons) ² | 87,164 | 86,010 | 33.84 | 31.57 | 469 | 470 | 964,085 | 936,173 | 34.03 | 31.14 | | | | | |
| Petroleum Liquids (1000 barrels) ³ | 4,724 | 15,426 | 50.41 | 54.28 | 321 | 415 | 61,075 | 138,666 | 54.73 | 46.78 | | | | | |
| Petroleum Coke (1000 tons) | 564 | 563 | 38.56 | 31.63 | 22 | 24 | 6,780 | 6,925 | 36.46 | 31.28 | | | | | |
| Natural Gas (1000 Mcf) ⁴ | 442,048 | 411,395 | 7.47 | 10.17 | 812 | 795 | 6,231,056 | 5,755,718 | 7.07 | 8.24 | | | | | |

| | | | | Electric l | J tilities | | | | | | | |
|---|----------|--------------------|----------|------------|-------------------|-----------|---------------------------|-----------|------------------------|----------|--|--|
| | | | | Cost | | | Year-to-Date | | | | | |
| Items | | eipts al units) | | lars/ | Number | of Plants | Receipts (physical units) | | Co (doll physica | lars/ | | |
| | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | | |
| Coal (1000 tons) ² | 66,208 | 65,454 | 34.06 | 31.65 | 313 | 314 | 731,873 | 711,337 | 34.31 | 31.17 | | |
| Petroleum Liquids (1000 barrels) ³ | 3,096 | 7,586 | 49.04 | 52.77 | 210 | 258 | 39,708 | 78,927 | 52.64 | 44.64 | | |
| Petroleum Coke (1000 tons) | 272 | 270 | 40.21 | 35.39 | 10 | 9 | 3,434 | 3,375 | 40.48 | 36.39 | | |
| Natural Gas (1000 Mcf) ⁴ | 144,998 | 120,103 | 7.91 | 10.32 | 319 | 294 | 2,074,170 | 1,674,040 | 7.48 | 8.44 | | |

| | | | Inc | lependent Po | wer Producer | S | | | | | | |
|---|----------|--------------------|----------|--------------|--------------------------------------|----------|--------------|-----------|------------------------|----------|--|--|
| | | | | Cost | | | Year-to-Date | | | | | |
| Items | | eipts al units) | | lars/ | Number of Plants Receipt (physical u | | | • | Co (doll physica | lars/ | | |
| | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | | |
| Coal (1000 tons) ² | 19,611 | 19,167 | 32.35 | 30.62 | 133 | 129 | 217,922 | 209,740 | 32.44 | 30.28 | | |
| Petroleum Liquids (1000 barrels) ³ | 1,411 | 7,338 | 53.96 | 56.04 | 96 | 130 | 18,303 | 54,193 | 60.49 | 50.54 | | |
| Petroleum Coke (1000 tons) | 232 | 243 | 33.38 | 26.28 | 9 | 12 | 2,768 | 3,013 | 29.92 | 25.22 | | |
| Natural Gas (1000 Mcf) ⁴ | 232,210 | 230,609 | 7.21 | 9.63 | 395 | 402 | 3,396,262 | 3,327,553 | 6.80 | 8.19 | | |

| | | | | Commerci | al Sector | | | | | | |
|---|----------|--------------------|----------|----------|--|----------|----------|----------|-------------------------------------|----------|--|
| | | | C | ost | | | | Year-to | o-Date | | |
| Items | | eipts al units) | | lars/ | Number of Plants Receipts (physical units) | | | • | Cost (dollars/ physical unit) | | |
| | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | |
| Coal (1000 tons) ² | 47 | 46 | 64.07 | 60.42 | 3 | 3 | 464 | 414 | 61.60 | 61.03 | |
| Petroleum Liquids (1000 barrels) ³ | 4 | 19 | 75.01 | 70.01 | 3 | 3 | 134 | 280 | 78.57 | 48.12 | |
| Petroleum Coke (1000 tons) | | | | | | | | | | | |
| Natural Gas (1000 Mcf) ⁴ | 1,578 | 1,228 | 8.54 | 10.87 | 8 | 7 | 19,028 | 15,735 | 8.52 | 8.29 | |

| | | | | Industria | l Sector | | | | | | | |
|---|----------|--------------------|----------|-------------------|------------------|----------|------------------|----------|-------------------------------------|----------|--|--|
| | | | C | ost | | | Year-to-Date | | | | | |
| Items | | eipts al units) | (dol | lars/ al unit) | Number of Plants | | Rece (physica | • | Cost (dollars/ physical unit) | | | |
| | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | | |
| Coal (1000 tons) ² | 1,298 | 1,343 | 44.17 | 40.16 | 29 | 33 | 13,827 | 14,682 | 42.79 | 41.09 | | |
| Petroleum Liquids (1000 barrels) ³ | 213 | 482 | 46.24 | 50.63 | 19 | 31 | 2,930 | 5,265 | 45.87 | 40.08 | | |
| Petroleum Coke (1000 tons) | 61 | 50 | 50.93 | 37.24 | 3 | 3 | 579 | 537 | 43.87 | 33.19 | | |
| Natural Gas (1000 Mcf) ⁴ | 63,263 | 59,456 | 7.38 | 11.98 | 94 | 96 | 741,596 | 738,390 | 7.14 | 8.03 | | |

¹ Represents the number of plants for which receipts data were collected for this month. The same plant using more than one fuel may be counted multiple times. The total numbers of electric power plants using coal, petroleum liquids, petroleum coke, and natural gas in the country as of January 1, 2005 are 623; 1,575; 54; and 1,816 respectively.

² Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

³ Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

⁴ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Notes: • Values for 2005 are final, Values for 2006 are preliminary. Values for January through June 2006 are revised. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table ES2.B. Summary Statistics: Receipts and Cost of Fossil Fuels for the Electric Power Industry by Sector, Btus, 2006 and 2005

| | November | | | | | | | | | | | | |
|--------------------------------|-------------------------------------|-----------|----------|----------|----------|------------------------|------------|--------------------------------|----------|----------|--|--|--|
| Total (All Sectors) | | | | | | | | | | | | | |
| Receipts Cost Year-to-Date | | | | | | | | | | | | | |
| Items | | | | | Number | of Plants ¹ | Rec | eipts | C | Cost | | | |
| Items | (billion Btu) (dollars/million Btu) | | | | | | | (billion Btu) (dollars/million | | | | | |
| | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | | | |
| Coal ² | 1,745,644 | 1,730,632 | 1.69 | 1.57 | 469 | 470 | 19,377,447 | 18,933,868 | 1.69 | 1.54 | | | |
| Petroleum Liquids ³ | 29,433 | 96,359 | 8.09 | 8.69 | 321 | 415 | 381,651 | 870,079 | 8.76 | 7.46 | | | |
| Petroleum Coke | 15,907 | 15,906 | 1.37 | 1.12 | 22 | 24 | 191,506 | 195,562 | 1.29 | 1.11 | | | |
| Natural Gas ⁴ | 453,814 | 424,450 | 7.28 | 9.86 | 812 | 795 | 6,399,286 | 5,916,855 | 6.89 | 8.02 | | | |
| Fossil Fuels | 2,244,797 | 2,267,346 | 2.90 | 3.42 | 1,120 | 1,121 | 26,349,890 | 25,916,365 | 3.05 | 3.21 | | | |

| | Electric Utilities | | | | | | | | | | | | |
|--------------------------------|--------------------|---------------------------|-------------|-------------------------------|----------|-----------|--------------|------------|-----------------------|----------|--|--|--|
| | Dogg | inta | C | agt | | | Year-to-Date | | | | | | |
| Items | | Receipts (billion Btu) | | Cost (dollars/million Btu) | | of Plants | Reco | eipts | Cost | | | | |
| Items | (billio) | i Dtu) | (uonai s/in | illion btu) | | | (billio | n Btu) | (dollars/million Btu) | | | | |
| | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | | | |
| Coal ² | 1,342,883 | 1,332,265 | 1.68 | 1.55 | 313 | 314 | 14,880,583 | 14,525,999 | 1.69 | 1.53 | | | |
| Petroleum Liquids ³ | 19,668 | 47,800 | 7.72 | 8.37 | 210 | 258 | 251,706 | 501,006 | 8.31 | 7.03 | | | |
| Petroleum Coke | 7,668 | 7,579 | 1.42 | 1.26 | 10 | 9 | 97,101 | 95,335 | 1.43 | 1.29 | | | |
| Natural Gas ⁴ | 148,664 | 124,844 | 7.72 | 9.93 | 319 | 294 | 2,130,948 | 1,724,447 | 7.28 | 8.19 | | | |
| Fossil Fuels | 1,518,883 | 1,512,487 | 2.35 | 2.46 | 519 | 500 | 17,360,339 | 16,846,787 | 2.47 | 2.37 | | | |

| | Independent Power Producers | | | | | | | | | | | |
|--------------------------------|-----------------------------|----------|----------|-------------|----------|-----------|--------------|-----------|-----------------------|----------|--|--|
| | Dog | eipts | C | ost | | | Year-to-Date | | | | | |
| Items | | n Btu) | - | illion Btu) | Number | of Plants | | eipts | Cost | | | |
| | | | | | | | , | n Btu) | (dollars/million Btu) | | | |
| | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | | |
| Coal ² | 374,448 | 369,094 | 1.69 | 1.59 | 133 | 129 | 4,195,328 | 4,086,257 | 1.68 | 1.55 | | |
| Petroleum Liquids ³ | 8,407 | 45,412 | 9.06 | 9.06 | 96 | 130 | 111,432 | 334,890 | 9.94 | 8.18 | | |
| Petroleum Coke | 6,550 | 6,925 | 1.18 | .92 | 9 | 12 | 78,457 | 85,175 | 1.06 | .89 | | |
| Natural Gas ⁴ | 238,301 | 236,975 | 7.03 | 9.37 | 395 | 402 | 3,484,891 | 3,416,269 | 6.63 | 7.98 | | |
| Fossil Fuels | 627,706 | 658,406 | 3.81 | 4.90 | 498 | 512 | 7,870,108 | 7,922,592 | 3.98 | 4.60 | | |

| Commercial Sector | | | | | | | | | | | | |
|--------------------------|---------------------------|----------|-------------------------------|-----------|----------|-----------|--------------|----------|-----------------------|----------|--|--|
| | Dogo | inte | C | et | | | Year-to-Date | | | | | |
| Items | Receipts (billion Btu) | | Cost (dollars/million Btu) | | Number | of Plants | Rec | eipts | Cost | | | |
| Items | (billio) | i Btu) | (donars/m | mion btu) | | | (billio | n Btu) | (dollars/million Btu) | | | |
| | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | | |
| Coal ² | 1,093 | 1,086 | 2.73 | 2.57 | 3 | 3 | 10,933 | 9,893 | 2.61 | 2.55 | | |
| Petroleum Liquids3 | 23 | 112 | 12.90 | 12.01 | 3 | 3 | 780 | 1,631 | 13.48 | 8.27 | | |
| Petroleum Coke | | | | | | | | | | | | |
| Natural Gas ⁴ | 1,621 | 1,264 | 8.31 | 10.56 | 8 | 7 | 19,531 | 16,149 | 8.30 | 8.07 | | |
| Fossil Fuels | 2,736 | 2,462 | 6.12 | 7.10 | 8 | 8 | 31,243 | 27,673 | 6.44 | 6.11 | | |

| Industrial Sector | | | | | | | | | | | | |
|--------------------------------|----------|---------------|----------|--|----------|----------|---|-----------|----------|---------------------|--|--|
| | Dog | Receipts | | ost | | | Year-to-Date | | | | | |
| Items | | (billion Btu) | | (dollars/million Btu) Number of Plants | | | Number of Plants Receipts (billion Btu) | | | ost nillion Btu) | | |
| | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | | |
| Coal ² | 27,220 | 28,187 | 2.11 | 1.91 | 29 | 33 | 290,603 | 311,719 | 2.04 | 1.94 | | |
| Petroleum Liquids ³ | 1,335 | 3,035 | 7.36 | 8.04 | 19 | 31 | 17,732 | 32,552 | 7.58 | 6.48 | | |
| Petroleum Coke | 1,689 | 1,402 | 1.84 | 1.34 | 3 | 3 | 15,948 | 15,051 | 1.59 | 1.18 | | |
| Natural Gas ⁴ | 65,228 | 61,367 | 7.15 | 11.61 | 94 | 96 | 763,916 | 759,991 | 6.93 | 7.80 | | |
| Fossil Fuels | 95,473 | 93,991 | 5.62 | 8.43 | 105 | 111 | 1,088,200 | 1,119,314 | 5.56 | 6.04 | | |

Represents the number of plants for which receipts data were collected for this month. The total number of fossil fuel plants is not a sum of the figures above it because a plant that receives two or more different fuels is only counted once. The total number of electric power plants using coal, petroleum liquids, petroleum coke, and natural gas in the country as of January 1, 2005 are 621; 1,603; 49; and 1,815 respectively.

Note: Values for 2005 are final, Values for 2006 are preliminary. Values for January through June 2006 are revised.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

² Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

³ Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

⁴ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Table ES3. New and Planned U.S. Electric Generating Units by Operating Company, Plant and Month, 2007 - 2008

| Year/Month/Company | Producer Type | Plant | State | Generating Unit ID | Net Summer Capacity (megawatts) ¹ | Energy Source | Prime Mover |
|------------------------------------|------------------|------------------------|-------|-----------------------|--|------------------|----------------|
| New Units 2007 | | | | | | | |
| | | | | | | | |
| January | | | | | | | |
| Duke Energy Corp | Elec. Utility | W S Lee | SC | 7 | 35 | NG | GT |
| Duke Energy Corp | Elec. Utility | W S Lee | SC | 8 | 35 | NG | GT |
| New Hope Power Partnership | IPP | Okeelanta Cogeneration | FL | GEN2 | 50 | AB | ST |
| Seneca Energy II | IPP | Seneca Energy | NY | GE15 | 2 | LFG | IC |
| Seneca Energy II | IPP | Seneca Energy | NY | GE16 | 2 | LFG | IC |
| Seneca Energy II | IPP | Seneca Energy | NY | GE17 | 2 | LFG | IC |
| Seneca Energy II | IPP | Seneca Energy | NY | GE18 | 2 | LFG | IC |
| South Carolina Pub Serv Auth | Elec. Utility | Cross | SC | 3 | 554 | BIT | ST |
| Wyandotte Municipal Serv Comm | Elec. Utility | Wyandotte | MI | DG1 | 2 | DFO | IC |
| Wyandotte Municipal Serv Comm | Elec. Utility | Wyandotte | MI | DG2 | 2 | DFO | IC |
| Year-to-Date Capacity of New Units | | | | | 683 | | |
| Year-to-Date U.S. Capacity | | | | | 988,752 | | |
| Planned | | | | | | | |
| | | | | | | | |
| 2007. | | | | | | | |
| February | | | | | 617 | | |
| March | | | | | 881 | | |
| April | | | | | 511 | | |
| May | | | | | 2,599 | | |
| June | | | | | 2,886 | | |
| July | | | | | 769 | | |
| August | | | | | 968 | | |
| September | | | | | 45 | | |
| October | | | | | 317 | | |
| November | | | | | 1,087 | | |
| December | | | | | 3,525 | | |
| 2008. | | | | | | | |
| January | | | | | 1,478 | | |

¹ Net summer capacity is estimated.

Notes: • See Glossary for definitions. • Totals may not equal sum of components because of independent rounding. • Descriptions for the Energy Source and Prime Mover codes listed in the table can be obtained from the Form EIA-860 instructions at the following link: http://www.eia.doe.gov/cneaf/electricity/forms/eia860/eia860.pdf • bbls = barrels

Sources: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report" and Form EIA-860M, "Monthly Update to the Annual Electric Generator Report."

Table ES4. Plants Sold and Transferred in 2003, 2004, 2005, 2006 and 2007

| | | | EIA | | Summer apacity | | |
|--|---|----------|------------------|----------------|------------------------|--|---|
| Seller | Plant | State | Plant | | egawatts) | Transaction Closing Date | Buyer |
| | | | ID | Plant Total | Sold or Transferred | oronig zwe | |
| Northwestern Wind Power | . Klondike I Wind Power | OR | 55,871 | 24 | 24 | January 14, 2003 | PPM Energy |
| PG&E National Energy Group | | OR | 54,761 | 464 | 116 | January 21, 2003 | Sumitomo Corp |
| El Paso Merchant Energy El Paso Merchant Energy | | TX CA | 52,176 54,996 | 227 34 | 114 17 | January 29, 2003 January 29, 2003 | TransAlta Corp TransAlta Corp |
| El Paso Merchant Energy | | CA | 55,983 | 49 | 25 | January 29, 2003 | TransAlta Corp |
| El Paso Merchant Energy | | NY | 54,574 | 241 | 90 | January 29, 2003 | TransAlta Corp |
| El Paso Merchant Energy | . Yuma Cogeneration Associates | AZ | 54,694 | 55 | 27 | January 29, 2003 | TransAlta Corp |
| El Paso Merchant Energy | | CA | 10,878 | 9 | 5 | January 30, 2003 | TransAlta Corp |
| El Paso Merchant Energy | | CA | 10,879 | 15 | 8 | January 31, 2003 | TransAlta Corp |
| PG&E National Energy Group PG&E National Energy Group | | CA CA | 55,719 55,720 | 44 22 | 44 22 | January 31, 2003 January 31, 2003 | MDU Resources Group MDU Resources Group |
| El Paso Merchant Energy | | CA | 10,759 | 48 | 24 | February 01, 2003 | TransAlta Corp |
| PG&E National Energy Group | | TX | 794 | 3 | 3 | February 01, 2003 | Garland City of |
| PG&E National Energy Group | | TX | 4,266 | 179 | 179 | February 01, 2003 | Garland City of |
| El Paso Merchant Energy | | CA | 50,210 | 30 | 15 | February 02, 2003 | TransAlta Corp |
| El Paso Merchant Energy | | CA | 10,634 | 34 | 17 | February 03, 2003 | TransAlta Corp |
| Mirant El Paso Merchant Energy | | WI CA | 55,135 10,631 | 309 34 | 309 17 | February 03, 2003 February 04, 2003 | Alliant Energy Resources TransAlta Corp |
| Williams Energy | | IN | 55,148 | 170 | 170 | February 04, 2003 | Hoosier Energy |
| Cinergy Capital & Trading | | IN | 7,763 | 115 | 115 | February 05, 2003 | PSI Energy Inc |
| Cinergy Capital & Trading | | OH | 55,110 | 581 | 581 | February 05, 2003 | PSI Energy Inc |
| El Paso Merchant Energy | | CA | 55,984 | 11 | 6 | February 05, 2003 | TransAlta Corp |
| El Paso Merchant Energy | | CA | 10,632 | 34 | 17 | February 06, 2003 | TransAlta Corp |
| Ahlstrom Corp Allegheny Energy | | CT PA | 10,567 3,118 | 51 1,712 | 51 1,712 | March 13, 2003 June 27, 2003 | Algonquin Power Income Fund UGI Development Co |
| Central Power & Lime Inc | | FL | 10,333 | 139 | 139 | July 18, 2003 | Delta Power Co LLC |
| PG&E National Energy Group | | OH | 55,262 | 50 | 50 | September 01, 2003 | American Mun Power-Ohio Inc |
| 55 1 | Station | | | | | 1 | |
| PG&E National Energy Group | | OH | 55,263 | 50 | 50 | September 01, 2003 | American Mun Power-Ohio Inc |
| PG&E National Energy Group | | OH | 55,264 | 50 | 50 | September 01, 2003 | American Mun Power-Ohio Inc |
| Calpine Corp Dynegy | | FL TX | 54,658 | 166 860 | 116 86 | September 03, 2003 | ArcLight Energy Partners Fund I LP Tenaska |
| Dynegy | Station | IA | 55,062 | 800 | 80 | September 23, 2003 | Tenaska |
| Dynegy | | TX | 50,109 | 233 | 37 | September 23, 2003 | Tenaska |
| Dynegy | . Tenaska Washington Partners LP | WA | 54,537 | 271 | 14 | September 23, 2003 | Tenaska |
| Black Hills Corp | | NY | 10,467 | 1 | 1 | September 30, 2003 | Boralex |
| DI LIFTI C | Facility | NIN | 54.052 | 17 | 17 | G 4 1 20 2002 | D. I |
| Black Hills Corp | . Hudson Falls Hydroelectric Project | NY | 54,953 | 17 | 17 | September 30, 2003 | Boralex |
| Black Hills Corp | | NY | 10,219 | 1 | 1 | September 30, 2003 | Boralex |
| Black Hills Corp | | NY | 10,221 | 3 | 3 | September 30, 2003 | Boralex |
| Black Hills Corp | . Sissonville Hydro | NY | 10,220 | 1 | 1 | September 30, 2003 | Boralex |
| Black Hills Corp | | NY | 54,772 | 6 | 6 | September 30, 2003 | Boralex |
| Black Hills Corp | | NY | 10,218 | 1 | 1 | September 30, 2003 | Boralex |
| TECO Energy | . Hardee Power Station | FL | 50,949 | 358 | 358 | October 02, 2003 | Invenergy LLC; GTCR Golder Rauner LLC |
| Reliant Resources | Desert Basin | ΑZ | 55,129 | 598 | 598 | October 15, 2003 | Salt River Project |
| El Paso Merchant Energy | | NJ | 50,006 | 900 | 900 | October 16, 2003 | Goldman Sachs |
| Mirant | | VA | 54,304 | 238 | 118 | November 04, 2003 | General Electric |
| Cogentrix Energy | . Birchwood Power | VA | 54,304 | 238 | 119 | December 19, 2003 | Goldman Sachs |
| Cogentrix Energy | | MS | 55,197 | 684 | 684 | December 19, 2003 | Goldman Sachs |
| Cogentrix Energy | | FL | 10,672 | 250 | 40 | December 19, 2003 | Goldman Sachs Goldman Sachs |
| Cogentrix Energy Cogentrix Energy | | NJ NC | 10,566 10,384 | 262 105 | 26 105 | December 19, 2003 December 19, 2003 | Goldman Sachs |
| Cogenary Energy | Cogen | 110 | 10,501 | 105 | 103 | Beccinioci 17, 2005 | Goldman Suchs |
| Cogentrix Energy | | VA | 10,377 | 93 | 46 | December 19, 2003 | Goldman Sachs |
| Cogentrix Energy | | MN | 55,010 | 251 | 184 | December 19, 2003 | Goldman Sachs |
| Cogentrix Energy | | VA | 54,081 | 190 | 190 | December 19, 2003 | Goldman Sachs |
| Cogentrix Energy | | VA | 10,071 | 115 | 115 | December 19, 2003 | Goldman Sachs |
| Cogentrix Energy Cogentrix Energy | | NC NC | 10,379 10,378 | 56 107 | 56 107 | December 19, 2003 December 19, 2003 | Goldman Sachs Goldman Sachs |
| Cogentrix Energy | | WI | 55,011 | 251 | 186 | December 19, 2003 | Goldman Sachs |
| Cogenary Energy | Facility | *** | 33,011 | 231 | 100 | December 17, 2003 | Goldman Sacris |
| Cogentrix Energy | | OK | 55,146 | 779 | 78 | December 19, 2003 | Goldman Sachs |
| Cogentrix Energy | . Indiantown Cogen Facility | FL | 50,976 | 330 | 165 | December 19, 2003 | Goldman Sachs |
| Cogentrix Energy | | PA | 10,113 | 80 | 16 | December 19, 2003 | Goldman Sachs |
| Cocontries Enouge | Station | NI | 10.042 | 210 | 110 | Dagambar 10, 2002 | Coldman Sooks |
| Cogentrix Energy Cogentrix Energy | | NJ MA | 10,043 10,726 | 219 232 | 110 4 | December 19, 2003 December 19, 2003 | Goldman Sachs Goldman Sachs |
| | | | 10,726 | | 8 | December 19, 2003 | |
| Cogentrix Energy | . Morgantown Energy Facility | WV | 10.745 | 50 | | | Goldman Sachs |

Table ES4. Plants Sold and Transferred in 2003, 2004, 2005, 2006 and 2007

| | ld and Transferred in 20 | Ĺ | | | Summer | | |
|--------------------------------|---|----------|------------------|-----------|-------------------|--|--|
| Seller | Plant | State | EIA Plant | | apacity | Transaction | Previous |
| Seller | riant | State | ID | Plant | egawatts) Sold or | Closing Date | Buyer |
| | | | | Total | Transferred | | |
| Cogentrix Energy | | LA | 55,467 | 816 | 408 | December 19, 2003 | Goldman Sachs |
| Cogentrix Energy | | PA | 50,776 | 83 | 10 | December 19, 2003 | Goldman Sachs |
| Cogentrix Energy | | MA ID | 50,002 | 141 | 15 | December 19, 2003 | Goldman Sachs Goldman Sachs |
| Cogentrix Energy | | PA | 7,456 50,974 | 136 85 | 69 17 | December 19, 2003 December 19, 2003 | Goldman Sachs |
| Cogentrix Energy | | NY | 10,725 | 367 | 19 | December 19, 2003 | Goldman Sachs |
| Cogentrix Energy | | MS | 55,269 | 689 | 689 | December 19, 2003 | Goldman Sachs |
| Enron | | CA | 50,552 | 40 | 40 | December 19, 2003 | FPL Energy |
| Enron | | CA | 55,396 | 17 | 17 | December 19, 2003 | FPL Energy |
| Enron | Sky River | CA | 50,536 | 77 | 39 | December 19, 2003 | FPL Energy |
| Enron | | CA | 52,160 | 22 | 11 | December 19, 2003 | FPL Energy |
| Aquila | Prime Energy LP | NJ | 50,852 | 65 | 33 | January 01, 2004 | Rockland Capital Energy Investments LLC |
| Calpine Corp | | TX | 55,154 | 519 | 260 | January 16, 2004 | Lower Colorado River Authority |
| Tractebel North America | Ripon Mill | CA | 50,299 | 47 | 47 | February 05, 2004 | Rockland Capital Energy Investments LLC Lightyear Capital LLC |
| Tractebel North America | San Gabriel Facility | CA | 50,300 | 39 | 39 | February 05, 2004 | Rockland Capital Energy Investments LLC Lightyear Capital LLC |
| Green Power Energy Holdings | Cogentrix Kenansville | NC | 10,381 | 32 | 32 | February 10, 2004 | Green Power Energy Holdings |
| Aquila | | CA | 10,650 | 46 | 22 | March 22, 2004 | ArcLight Capital Partners |
| Aquila | | WA | 54,267 | 3 | 1 | March 22, 2004 | ArcLight Capital Partners |
| Aquila | | FL | 54,423 | 110 | 110 | March 22, 2004 | ArcLight Capital Partners |
| Aquila | Mid-Georgia Cogeneration Facility | GA | 55,040 | 316 | 158 | March 22, 2004 | ArcLight Capital Partners |
| Aquila | Onondaga Cogeneration | NY | 50,855 | 93 | 93 | March 22, 2004 | ArcLight Capital Partners |
| Aquila | | FL | 54,466 | 114 | 57 | March 22, 2004 | ArcLight Capital Partners |
| Aquila | | FL | 54,424 | 119 | 59 | March 22, 2004 | ArcLight Capital Partners |
| Aquila | | ME | 50,758 | 13 | 7 | March 22, 2004 | ArcLight Capital Partners |
| Aquila | | ME | 10,495 | 85 | 21 | March 22, 2004 | ArcLight Capital Partners |
| Aquila | | NY | 10,725 | 367 | 73 | March 22, 2004 | ArcLight Capital Partners |
| Aquila | | CA MO | 10,640 55,178 | 54 481 | 27 | March 22, 2004 | ArcLight Capital Partners Calpine Corp |
| Aquila Brazos Valley Energy | | TX | 55,357 | 525 | 241 525 | March 30, 2004 April 01, 2004 | Calpine Corp |
| Perry Verdix | - | MA | 10,694 | 2 | 2 | April 01, 2004 | Swift River Company |
| Duke Energy | | IN | 55,111 | 560 | 140 | May 03, 2004 | Wabash Valley Power Association |
| EPCOR Utilities | | WA | 55,818 | 255 | 127 | May 05, 2004 | Puget Energy |
| TransCanada Corp | Curtis Palmer Hydroelectric | NY | 54,580 | 60 | 60 | May 05, 2004 | TransCanada Power LP |
| TransCanada Corp | Manchief Electric Generating Station | CO | 55,127 | 264 | 264 | May 05, 2004 | TransCanada Power LP |
| BAF Energy A California LP | | CA | 10,294 | 111 | 111 | May 20, 2004 | Calpine Power Income Fund |
| FPL Energy | | TX | 55,168 | 615 | 615 | June 02, 2004 | Centrica |
| Rochester Gas & Electric | | NY | 6,122 | 498 | 498 | June 10, 2004 | Constellation Energy |
| IBM | | CO | 6,021 | 1,264 | 204 | June 30, 2004 | Tri-State |
| American Electric Power | Barney M Davis | TX | 4,939 | 697 | 697 | July 01, 2004 | Sempra Energy Partners; Carlyle/Riverstone Global Energy and Power Fund II, LP |
| American Electric Power | Coleto Creek | TX | 6,178 | 600 | 600 | July 01, 2004 | Sempra Energy Partners; Carlyle/Riverstone Global Energy and |
| American Electric Power | E S Joslin | TX | 3,436 | 254 | 254 | July 01, 2004 | Power Fund II, LP Sempra Energy Partners; |
| American Electric Power | Eagle Pass | TX | 3,437 | 6 | 6 | July 01, 2004 | Carlyle/Riverstone Global Energy and Power Fund II, LP Sempra Energy Partners; |
| | II D | TT. 7 | 2 420 | 102 | 100 | 11.01.2004 | Carlyle/Riverstone Global Energy and Power Fund II, LP |
| American Electric Power | J L Bates | TX | 3,438 | 182 | 182 | July 01, 2004 | Sempra Energy Partners; Carlyle/Riverstone Global Energy and Power Fund II, LP |
| American Electric Power | La Palma | TX | 3,442 | 255 | 255 | July 01, 2004 | Sempra Energy Partners; Carlyle/Riverstone Global Energy and |
| American Electric Power | Laredo | TX | 3,439 | 178 | 178 | July 01, 2004 | Power Fund II, LP Sempra Energy Partners; Carlyle/Riverstone Global Energy and |
| American Electric Power | Lon C Hill | TX | 3,440 | 559 | 559 | July 01, 2004 | Power Fund II, LP Sempra Energy Partners; Carlyle/Riverstone Global Energy and |
| American Electric Power | Nueces Bay | TX | 3,441 | 559 | 559 | July 01, 2004 | Power Fund II, LP Sempra Energy Partners; Carlyle/Riverstone Global Energy and |
| | | | | | | | Power Fund II, LP |

Table ES4. Plants Sold and Transferred in 2003, 2004, 2005, 2006 and 2007

| Seller | Plant | State | EIA Plant | C | Summer apacity egawatts) | Transaction | Buyer |
|--|----------------------------|----------|------------------|----------------|--------------------------------|--|--|
| Schei | T MIN | State | ID | Plant Total | Sold or Transferred | Closing Date | Buyer |
| American Electric Power | Victoria | TX | 3,443 | 491 | 491 | July 01, 2004 | Sempra Energy Partners; Carlyle/Riverstone Global Energy and |
| Sempra Energy Partners; Carlyle/Riverstone Global | E S Joslin | TX | 3,436 | 254 | 254 | July 01, 2004 | Power Fund II, LP Calhoun County Navigation District |
| Energy and Power Fund II, LP NRG Energy | | OK | 55,457 | 451 | 347 | July 09, 2004 | Oklahoma Gas & Electric |
| TECO | | HI | 55,369 | 66 | 33 | July 19, 2004 July 19, 2004 | Black River Energy |
| American Electric Power | | CO | 10,683 | 72 | 34 | July 22, 2004 | Bear Stearns |
| American Electric Power | | FL | 54,426 | 153 | 71 | July 22, 2004 | Bear Stearns |
| American Electric Power El Paso Merchant Energy | | FL CA | 54,365 10,650 | 118 46 | 59 12 | July 22, 2004 July 23, 2004 | Bear Stearns Redwood LLC |
| El Paso Merchant Energy | | CA | 10,630 | 46 | 23 | July 23, 2004 July 23, 2004 | Redwood LLC |
| El Paso Merchant Energy | | CA | 50,003 | 46 | 23 | July 23, 2004 | Redwood LLC |
| El Paso Merchant Energy | | CA | 10,635 | 40 | 8 | July 23, 2004 | Redwood LLC |
| El Paso Merchant Energy | | CA | 55,084 | 247 | 12 | July 23, 2004 | Redwood LLC |
| El Paso Merchant Energy | | CA CA | 50,493 50,495 | 46 46 | 12 12 | July 23, 2004 July 23, 2004 | Redwood LLC Redwood LLC |
| El Paso Merchant Energy | ē | CA | 50,494 | 46 | 12 | July 23, 2004 July 23, 2004 | Redwood LLC |
| El Paso Merchant Energy | | CA | 54,768 | 46 | 23 | July 23, 2004 | Redwood LLC |
| PG&E National Energy Group | | CA | 55,151 | 1,029 | 1,029 | July 30, 2004 | Lender syndicate |
| PG&E National Energy Group | | CT | 55,149 | 696 | 696 | July 30, 2004 | Lender syndicate |
| Duke Energy | | MS MS | 55,373 55,218 | 600 450 | 600 450 | August 05, 2004 August 05, 2004 | KGen Partners LLC KGen Partners LLC |
| Duke Energy | | AR | 55,418 | 652 | 652 | August 05, 2004 August 05, 2004 | KGen Partners LLC |
| Duke Energy | | KY | 55,232 | 544 | 544 | August 05, 2004 | KGen Partners LLC |
| Duke Energy | | GA | 55,382 | 1,244 | 1,244 | August 05, 2004 | KGen Partners LLC |
| Duke Energy | | MS | 55,080 | 360 | 360 | August 05, 2004 | KGen Partners LLC |
| Duke Energy | | GA MS | 55,672 55,219 | 624 624 | 624 624 | August 05, 2004 August 05, 2004 | KGen Partners LLC KGen Partners LLC |
| United American Energy Holdings | Mecklenburg Cogen Facility | VA | 52,007 | 132 | 132 | August 14, 2004 | Dominion Resources |
| Texas Independent Energy | | TX | 55,153 | 1,142 | 571 | August 30, 2004 | PSEG Global |
| Texas Independent Energy | | TX MS | 55,215 55,063 | 1,135 858 | 567 858 | August 30, 2004 | PSEG Global |
| NRG Energy Inc American Electric Power | | CO | 50,676 | 272 | 136 | August 31, 2004 September 15, 2004 | Complete Energy Holdings Bear Stearns |
| Texas-New Mexico Power | | TX | 7,030 | 305 | 305 | October 01, 2004 | Sempra Energy Resources |
| Duke Energy | | NV | 55,322 | 668 | 668 | October 04, 2004 | Nevada Power |
| Calpine Corp | | VA | 54,844 | 224 | 112 | November 26, 2004 | Dominion Virginia Power |
| Edison International | | VA VA | 54,844 52,118 | 224 90 | 112 90 | November 26, 2004 November 30, 2004 | Dominion Virginia Power Dominion Virginia Power |
| NRG Energy & Dynegy | | VA VA | 52,118 | 389 | 389 | November 30, 2004 November 30, 2004 | Dominion Virginia Power |
| PG&E National Energy Group | | NY | 55,405 | 1,038 | 1,038 | December 01, 2004 | Lender syndicate |
| PG&E National Energy Group | | MI | 55,297 | 1,058 | 1,058 | December 01, 2004 | Lender syndicate |
| PG&E National Energy Group | | AZ | 55,372 | 418 | 418 | December 01, 2004 | Lender syndicate |
| PG&E National Energy Group Texas GenCo Holdings | | MA TX | 55,079 3,460 | 338 2,258 | 338 2,258 | December 01, 2004 December 15, 2004 | Lender syndicate Texas Genco LLC |
| Texas GenCo Holdings | | TX | 3,461 | 174 | 174 | December 15, 2004 | Texas Genco LLC |
| Texas GenCo Holdings | | TX | 3,464 | 760 | 760 | December 15, 2004 | Texas Genco LLC |
| Texas GenCo Holdings | | TX | 3,465 | 78 | 78 | December 15, 2004 | Texas Genco LLC |
| Texas GenCo Holdings | | TX | 298 | 1,602 | 1,602 | December 15, 2004 | Texas Genco LLC |
| Texas GenCo Holdings Texas GenCo Holdings | | TX TX | 3,466 3,468 | 2,211 844 | 2,211 844 | December 15, 2004 December 15, 2004 | Texas Genco LLC Texas Genco LLC |
| Texas GenCo Holdings | | TX | 7,325 | 162 | 162 | December 15, 2004 | Texas Geneo LLC |
| Texas GenCo Holdings | | TX | 3,469 | 1,254 | 1,254 | December 15, 2004 | Texas Genco LLC |
| Texas GenCo Holdings | | TX | 3,470 | 3,653 | 3,653 | December 15, 2004 | Texas Genco LLC |
| Texas GenCo Holdings | | TX | 3,471 | 387 | 387 | December 15, 2004 | Texas Genco LLC |
| TECO Energy Panda-Rosemary LP | | TX NC | 55,098 50,555 | 529 180 | 529 180 | December 23, 2004 February 08, 2005 | Centrica Dominion Resources |
| USGen New England | | MA | 1,619 | 1,611 | 1,611 | March 05, 2005 | Dominion Resources |
| USGen New England | | RI | 3,236 | 489 | 489 | March 05, 2005 | Dominion Resources |
| USGen New England | | MA | 1,626 | 805 | 805 | March 05, 2005 | Dominion Resources |
| USGen New England | | VT | 3,745 | 41 | 41 | April 07, 2005 | TransCanada Power LP |
| TECO Energy | | VA | 55,381 | 403 | 403 | April 19, 2005 | Tenaska |
| Texas GenCo Holdings Reliant Energy | | TX MD | 6,251 1,567 | 2,560 9 | 1,126 9 | April 21, 2005 April 27, 2005 | Texas Genco LLC Brascan Power |
| Reliant Energy | | PA | 3,124 | 20 | 20 | April 27, 2005 April 27, 2005 | Brascan Power |
| PPL Sundance Energy LLC | PPL Sundance Energy LLC | AZ | 55,522 | 383 | 383 | May 13, 2005 | Arizona Public Service |
| American Electric Power | South Texas Project | TX | 6,251 | 2,529 | 637 | May 20, 2005 | CPS Energy (formerly City Public Service of San Antonio) and Texas Genco LLC |

Table ES4. Plants Sold and Transferred in 2003, 2004, 2005, 2006 and 2007

| | | | EIA | | Summer apacity | | |
|--|-------------------------------------|----------|------------------|----------------|------------------------|--|---|
| Seller | Plant | State | Plant | | egawatts) | Transaction Closing Date | Buyer |
| | | | ID | Plant Total | Sold or Transferred | | |
| ender Syndicate | Bear Swamp | MA | 8,005 | 563 | 282 | May 24, 2005 | Emera |
| ender Syndicate | Bear Swamp | MA | 8,005 | 563 | 282 | May 24, 2005 | Brascan Power |
| TECO Energy | Gila River Power Station | ΑZ | 55,306 | 2,060 | 2,060 | May 31, 2005 | Lender syndicate |
| TECO Energy | | AR | 55,314 | 2,020 | 2,020 | May 31, 2005 | Lender syndicate |
| Wisconsin Energy | | IL | 55,296 | 324 | 324 | June 16, 2005 | Tenaska |
| Constellation Energy | | FL | 55,286 | 596 | 596 | June 30, 2005 | Southern Company |
| Perryville Energy Partners | | LA | 55,620 | 718 | 718 | June 30, 2005 | Entergy Louisiana |
| Alliant Energy | | WI | 8,024 | 535 | 535 | July 08, 2005 | Dominion Resources |
| Calpine Corp | | PA NV | 54,785 55,077 | 150 632 | 75 316 | July 14, 2005 | Thermal North America |
| Calpine Corp | 23 | IL | 55,216 | 176 | 176 | July 27, 2005 August 04, 2005 | Sempra Diamond Congreting Corneration |
| Allegheny Energy | | IN | 55,224 | 472 | 472 | August 15, 2005 | Diamond Generating Corporation Cinergy |
| ender Syndicate | | CA | 55,151 | 1,029 | 1,029 | August 17, 2005 August 17, 2005 | Complete Energy Holdings |
| Epsilon Power Partners | | NJ | 10,566 | 262 | 105 | September 08, 2005 | Atlantic Power Holdings, LLC |
| Airant | | AR | 55,221 | 548 | 279 | September 28, 2005 | Arkansas Electric Cooperative |
| SEG | | OH | 55,503 | 814 | 814 | September 30, 2005 | American Electric Power |
| Calpine Corp | | PA | 55,335 | 516 | 516 | October 13, 2005 | LS Power |
| Reliant | | WV | 55,276 | 457 | 457 | December 15, 2005 | Appalachian Power |
| Sempra Energy Partners; | Eagle Pass | TX | 3,437 | 6 | 6 | December 21, 2005 | Maverick County Water Control and |
| Carlyle/Riverstone Global | - | | • | | | • | Improvement District #1 |
| Energy and Power Fund II, LP | | | | | | | • |
| PSEG | Seminole | FL | 136 | 1,316 | 658 | December 28, 2005 | Seminole Electric Cooperative |
| Cincinnati Gas & Electric Co | East Bend | KY | 6,018 | 600 | 414 | January 01, 2006 | Union Light Heat & Power |
| Cincinnati Gas & Electric Co | | OH | 2,832 | 163 | 163 | January 01, 2006 | Union Light Heat & Power |
| Cincinnati Gas & Electric Co | | OH | 7,158 | 462 | 462 | January 01, 2006 | Union Light Heat & Power |
| Pinnacle West Capital | | NV | 55,841 | 570 | 428 | January 10, 2006 | Nevada Power |
| nterstate Power and Light | | IA | 1,060 | 597 | 418 | January 27, 2006 | FPL Energy LLC |
| National Energy Group | | CA | 55,538 | 34 | 34 | January 31, 2006 | MMC Energy |
| National Energy Group | | CA | 55,540 | 34 | 34 | January 31, 2006 | MMC Energy |
| Texas GenCo Holdings | | TX | 3,460 | 2,258 | 2,258 | February 02, 2006 | NRG Energy, Inc. |
| Texas GenCo Holdings | | TX TX | 3,461 3,464 | 174 760 | 174 760 | February 02, 2006 | NRG Energy, Inc. |
| Texas GenCo Holdings | | TX | 3,465 | 78 | 78 | February 02, 2006 February 02, 2006 | NRG Energy, Inc. NRG Energy, Inc. |
| Γexas GenCo Holdings Γexas GenCo Holdings | | TX | 298 | 1,602 | 1,602 | February 02, 2006 | NRG Energy, Inc. |
| Texas GenCo Holdings | | TX | 3,466 | 2,211 | 2,211 | February 02, 2006 | NRG Energy, Inc. |
| Γexas GenCo Holdings | | TX | 3,468 | 844 | 844 | February 02, 2006 | NRG Energy, Inc. |
| Γexas GenCo Holdings | | TX | 7,325 | 162 | 162 | February 02, 2006 | NRG Energy, Inc. |
| Texas GenCo Holdings | | TX | 6,251 | 2,560 | 1,126 | February 02, 2006 | NRG Energy, Inc. |
| Texas GenCo Holdings | | TX | 3,469 | 1,254 | 1,254 | February 02, 2006 | NRG Energy, Inc. |
| Texas GenCo Holdings | | TX | 3,470 | 3,653 | 3,653 | February 02, 2006 | NRG Energy, Inc. |
| Texas GenCo Holdings | | TX | 3,471 | 387 | 387 | February 02, 2006 | NRG Energy, Inc. |
| Reliant | Astoria | NY | 8,906 | 1,290 | 1,290 | February 24, 2006 | Madison Dearborn Partners & US |
| Reliant | Gowanus | NY | 2,494 | 546 | 546 | February 24, 2006 | Power Generating Madison Dearborn Partners & US |
| | 30 manus | | 2,.,. | 2.0 | 2.0 | 1 001441 / 2 1, 2000 | Power Generating |
| Reliant | Narrows | NY | 2,499 | 279 | 279 | February 24, 2006 | Madison Dearborn Partners & US |
| NDC Engrav | Androin | MO | 55 224 | 640 | 640 | March 20, 2006 | Power Generating |
| NRG Energy Central Mississippi Generating | Audrain Attala | MO MS | 55,234 55,220 | 640 500 | 640 500 | March 29, 2006 March 31, 2006 | Ameren Entergy |
| Company | . 114414 | 1410 | 33,440 | 300 | 500 | 1,141011 31, 2000 | Emergy |
| North American Power Group | San Joaquin Cogen | CA | 50,062 | 46 | 46 | April 19, 2006 | MDU Resources Group |
| Ouke Energy | | AZ | 55,282 | 580 | 580 | May 05, 2006 | LS Power |
| Ouke Energy | 2 , | CT | 55,042 | 454 | 304 | May 05, 2006 | LS Power |
| Ouke Energy | 2 1 23 | AZ | 55,124 | 588 | 294 | May 05, 2006 | LS Power |
| Ouke Energy | | ME | 55,068 | 490 | 490 | May 05, 2006 | LS Power |
| Ouke Energy | | CA | 259 | 1,036 | 1,036 | May 05, 2006 | LS Power |
| Ouke Energy | | CA | 260 | 2,080 | 2,080 | May 05, 2006 | LS Power |
| Duke Energy | | CA | 6,211 | 158 | 158 | May 05, 2006 | LS Power |
| Duke Energy | South Bay | CA | 55,185 | 707 | 707 | May 05, 2006 | LS Power |
| Mirant Wichita Falls LP | Mirant Wichita Falls LP | TX | 50,127 | 77 | 77 | May 05, 2006 | Signal Hill Power LLC |
| Peoples Energy | Southeast Chicago Energy Project | IL | 55,281 | 304 | | May 15, 2006 | Exelon |
| Progress Ventures | | FL | 55,422 | 313 | 313 | June 01, 2006 | Southern Power |
| PPL Corporation | | AZ | 55,124 | 588 | 294 | June 30, 2006 | LS Power |
| Sempra Energy Partners | | TX | 4,939 | 697 | 349 | July 10, 2006 | Carlyle/Riverstone Global Energy and |
| Sempra Energy Partners | 2 | TX | • | 182 | | - | Power Fund II, LP Carlyle/Riverstone Global Energy and |
| . 63 | | | 3,438 | | 91 | July 10, 2006 | Power Fund II, LP |
| Sempra Energy Partners | La Palma | TX | 3,442 | 255 | 128 | July 10, 2006 | Carlyle/Riverstone Global Energy and Power Fund II, LP |
| Sempra Energy Partners | Laredo | TX | 3,439 | 178 | 89 | July 10, 2006 | Carlyle/Riverstone Global Energy and Power Fund II, LP |

Table ES4. Plants Sold and Transferred in 2003, 2004, 2005, 2006 and 2007

| G II | DI 4 | G4.4 | EIA | C | Summer apacity | Transaction | |
|--|--------------------|----------|------------------|----------------|------------------------|-----------------------------|---|
| Seller | Plant | State | Plant ID | , | egawatts) | Closing Date | Buyer |
| | | | 110 | Plant Total | Sold or Transferred | | |
| Sempra Energy Partners | Lon C Hill | TX | 3,440 | 559 | 280 | July 10, 2006 | Carlyle/Riverstone Global Energy and Power Fund II, LP |
| Sempra Energy Partners | Nueces Bay | TX | 3,441 | 559 | 280 | July 10, 2006 | Carlyle/Riverstone Global Energy and Power Fund II, LP |
| Sempra Energy Partners | Victoria | TX | 3,443 | 491 | 246 | July 10, 2006 | Carlyle/Riverstone Global Energy and Power Fund II, LP |
| Sempra Energy Partners; Carlyle/Riverstone Global | Coleto Creek | TX | 6,178 | 600 | 600 | July 10, 2006 | International Power PLC |
| Energy and Power Fund II, LP Atlantic City Electric | | PA | 3,118 | 1,700 | 65 | September 01, 2006 | Duquesne Light Holdings |
| Atlantic City Electric | | PA | 3.136 | 1.700 | 42 | September 01, 2006 | Duquesne Light Holdings |
| Progress Ventures | | NC | 7,826 | 978 | 978 | September 05, 2006 | Southern Power |
| Northeast Utilities | | CT | 541 | 8 | 8 | November 01, 2006 | Energy Capital Partners |
| Northeast Utilities | | MA | 1,629 | 62 | 62 | November 01, 2006 | Energy Capital Partners |
| Northeast Utilities | Falls Village | CT | 560 | 10 | 10 | November 01, 2006 | Energy Capital Partners |
| Northeast Utilities | Mt. Tom | MA | 1,606 | 144 | 144 | November 01, 2006 | Energy Capital Partners |
| Northeast Utilities | | MA | 547 | 1,080 | 1,080 | November 01, 2006 | Energy Capital Partners |
| Northeast Utilities | | CT | 539 | 29 | 29 | November 01, 2006 | Energy Capital Partners |
| Northeast Utilities | | CT | 551 | 2 | 2 | November 01, 2006 | Energy Capital Partners |
| Northeast Utilities | | CT | 552 | 42 | 42 | November 01, 2006 | Energy Capital Partners |
| Northeast Utilities | | CT | 553 | 28 | 28 | November 01, 2006 | Energy Capital Partners |
| Northeast Utilities | | CT | 554 | 2 | 2 | November 01, 2006 | Energy Capital Partners |
| Northeast Utilities | | CT | 557 | 17 | 17 | November 01, 2006 | Energy Capital Partners |
| Northeast Utilities | | MA | 6,388 | 6 | 6 | November 01, 2006 | Energy Capital Partners |
| Dynegy | | NC | 55,116 | 775 | 775 | November 10, 2006 | Duke Energy Carolinas |
| Consumers Energy | | MI | 10,745 | 1,833 | 641 | November 21, 2006 | GSO Capital Partners and Rockland Capital Energy Investments |
| American Electric Power | | LA | 55,419 | 844 | 844 | December 01, 2006 | Dow Chemical |
| American Electric Power | | TX | 127 | 690 | 29 | Pending | Oklahoma Municipal Power Authority |
| Calpine Corp | Southwest Facility | PA | 55,331 | 11 | 9 | Pending | Tenaska |
| Constellation Energy | | WV | 55,284 | 300 | 300 | Pending | Tenaska |
| Constellation Energy | | CA | 55,518 | 780 | 780 | Pending | Tenaska |
| Constellation Energy | | IL | 55,334 | 449 | 449 | Pending | Tenaska |
| Constellation Energy | | TX | 55,137 | 705 | 705 | Pending | Tenaska |
| Constellation Energy | | IL | 55,250 | 300 | 300 | Pending | Tenaska |
| Constellation Energy | | VA OK | 55,285 | 250 280 | 250 | Pending | Tenaska Westar |
| ONEOK | | IL | 55,651 55,199 | | 280 | Pending | J-Power |
| Peoples Energy | | IL IL | 56,160 | 1,350 50 | 675 50 | Pending January 03, 2007 | Babcock and Brown |
| NRG Energy | | CA | 56,185 | 47 | 47 | January 03, 2007 | Wayzata Investment Partners |
| NRG Energy | | CA | 56,184 | 45 | 45 | January 03, 2007 | Wayzata Investment Partners |
| Atlantic City Electric | | NJ | 2,378 | 447 | 447 | February 09, 2007 | Rockland Capital Energy Investments |
| American Electric Power | | TX | 127 | 690 | 25 | February 15, 2007 | Brownsville Public Utility Board |
| Calpine Corp | | MO | 55,178 | 620 | 620 | Pending | Kelson Holdings |
| Calpine Corp | | WA | 55,482 | 220 | 220 | Pending | Puget Sound Energy |
| Consumers Energy | | MI | 1,715 | 778 | 778 | Pending | Entergy |
| Dominion Energy | | PA | 55,347 | 584 | 584 | Pending | Tenaska and Warburg Pincus |
| Dominion Energy | | WV | 55,349 | 392 | 392 | Pending | Tenaska and Warburg Pincus |
| Dominion Energy | | OH | 55,348 | 584 | 584 | Pending | Tenaska and Warburg Pincus |
| WPS Energy Services | | NY | 50,202 | 53 | 53 | Pending | US Renewables Group |
| DPL Energy | | OH | 55,247 | 452 | 452 | Pending | Columbus Southern Power |
| DPL Energy | | OH | 55,228 | 176 | 176 | Pending | Buckeye Power |
| PSEG | | IN | 55,502 | 1,082 | 1,082 | Pending | AEP |
| Wisconsin Electric Power | | WI | 4,046 | 1,041 | 1,041 | Pending | FPL Energy LLC |

Notes: • The "Transaction Closing Date" is estimated based on press reports and Security and Exchange Commission filings. • The "Capacity Sold or Transferred" values are based on a combination of capacity data in the EIA-860 data files, press reports and Security and Exchange Commission filings, and may not exactly match transaction values shown in other sources. • A power plant may appear more than once on this list due to involvement in multiple transactions, such as the sale of different shares of the plant at different points in time. • Data are preliminary. Final data for the year are to be released in the Form EIA-860 annual databases.

Sources: Press reports; filings with the Security and Exchange Commission; Energy Information Administration, Form EIA-860 "Annual Electric Generator Report" data files.

Chapter 1. Net Generation

Table 1.1. Net Generation by Energy Source: Total (All Sectors), 1992 through December 2006 (Thousand Megawatthours)

| Period | Coal ¹ | Petroleum Liquids ² | | Natural Gas | Other Gases ³ | Nuclear | Hydroelectric Conventional | Other Renewables ⁴ | Hydroelectric Pumped Storage | Other ⁵ | Total |
|----------------------|------------------------|--------------------------------|------------------|--------------------------|-----------------------------|--------------------|-------------------------------|---|------------------------------------|--|------------------------|
| 1992 | 1,621,206 | 94,110 | 6,044 | 404,074 | 13,270 | 618,776 | 253,088 | 73,770 | -4,177 | 3,720 | 3,083,882 |
| 1993 | 1,690,070 | 104,387 | 8,401 | 414,927 | 12,956 | 610,291 | 280,494 | 76,213 | -4,036 | 3,487 | 3,197,191 |
| 1994 | 1,690,694 | 98,440 | 7,461 | 460,219 | 13,319 | 640,440 | 260,126 | 76,535 | -3,378 | 3,667 | 3,247,522 |
| 1995 | 1,709,426 | 66,944 | 7,610 | 496,058 | 13,870 | 673,402 | 310,833 | 73,965 | -2,725 | 4,104 | 3,353,487 |
| 1996 1997 | 1,795,196 1,845,016 | 73,521 82,773 | 7,890 9,782 | 455,056 479,399 | 14,356 13,351 | 674,729 628,644 | 347,162 356,453 | 75,796 77,183 | -3,088 -4,040 | 3,571 3,612 | 3,444,188 3,492,172 |
| 1998 | 1,873,516 | 116,859 | 11,941 | 531,257 | 13,492 | 673,702 | 323,336 | 77,088 | -4,467 | 3,571 | 3,620,295 |
| 1999 | 1,881,087 | 107,276 | 10,785 | 556,396 | 14,126 | 728,254 | 319,536 | 79,423 | -6,097 | 4,024 | 3,694,810 |
| 2000 | 1,966,265 | 102,160 | 9,061 | 601,038 | 13,955 | 753,893 | 275,573 | 80,906 | -5,539 | 4,794 | 3,802,105 |
| 2001 | 1,903,956 | 114,647 | 10,233 | 639,129 | 9,039 | 768,826 | 216,961 | 70,769 ^R | -8,823 | 11,906 ^R | 3,736,644 |
| 2002 | 1,933,130 | 78,701 | 15,867 | 691,006 | 11,463 | 780,064 | 264,329 | 79,109 ^R | -8,743 | 13,527 ^R | 3,858,452 |
| 2003 | 1,973,737 | 102,734 | 16,672 | 649,908 | 15,600 | 763,733 | 275,806 | 79,487 ^R | -8,535 | 14,045 ^R | 3,883,185 |
| 2004 January | 180,692 | 13,433 | 1,926 | 48,146 | 1,343 | 70,806 | 22,983 | 6,829 ^R | -768 | 1,155 ^R | 346,546 |
| February | 161,530 | 7,642 | 1,665 | 50,145 | 1,343 | 64,102 | 20,914 | 6,461 ^R | -692 | 1,133 | 314,280 |
| March | 154,318 | 8,052 | 1,634 | 49,670 | 1,436 | 63,285 | 22,914 | 6,966 ^R | -653 | 1,126 1,190 ^R | 308,812 |
| April | 141,506 | 7,376 | 1,642 | 51,808 | 1,366 | 58,620 | 20,888 | 6,861 ^R | -669 | 1,162 ^R | 290,560 |
| May | 157,046 | 8,495 | 1,725 | 61,925 | 1,405 | 64,917 | 24,020 | 7,298 ^R | -689 | 1,239 ^R | 327,380 |
| June | 167,639 | 9,141 | 1,674 | 64,580 | 1,486 | 67,734 | 25,252 | $7,074^{R}$ | -718 | 1,224 ^R | 345,085 |
| July | 181,542 | 10,314 | 1,741 | 79,170 | 1,437 | 71,975 | 23,318 | 7,212 ^R | -693 | 1,316 ^R | 377,332 |
| August | 178,204 | 9,155 | 1,894 | 77,745 | 1,410 | 71,068 | 21,592 | 6,968 ^R | -818 | 1,222 ^R | 368,439 |
| September | 164,273 | 7,053 | 1,607 | 67,801 | 1,448 | 65,932 | 20,525 | 6,643 ^R | -770 702 | 1,110 ^R | 335,622 |
| October | 157,650 | 5,888 | 1,716 | 57,198 | 1,363 | 62,530 | 18,863 | 6,798 ^R | -703 | 1,147 ^R | 312,450 |
| November December | 157,458 176,763 | 5,228 8,138 | 1,604 1,904 | 49,638 | 1,302 1,387 | 58,941 68,617 | 20,937 26,211 | 6,470 ^R 7,023 ^R | -665 -650 | 1,188 ^R 1,402 ^R | 302,101 341.948 |
| Total | 1,978,620 | 99,915 | 20,731 | 51,154 708,979 | 1,387 16,766 | 788,528 | 268,417 | 82,604 ^R | -8,488 | 1,402 14,483 ^R | 3,970,555 |
| 2005 | 1,970,020 | 99,913 | 20,731 | 700,979 | 10,700 | 100,340 | 200,417 | 02,004 | -0,400 | 14,465 | 3,970,333 |
| January | 177,036 | 10,303 | 1,934 | 51,049 | 1,390 | 69,828 | 24,272 | 6,991 ^R | -725 | 1,044 ^R | 343,121 |
| February | 155,838 | 5,594 | 1,743 | 44,758 | 1,228 | 60,947 | 21,607 | 6,204 ^R | -346 | 928 ^R | 298,500 |
| March | 163,664 | 6,467 | 1,882 | 51,674 | 1,431 | 61,539 | 22,936 | 7,344 ^R | -497 | 1,018 ^R | 317,458 |
| April | 143,127 | 5,289 | 1,682 | 51,742 | 1,377 | 55,484 | 23,058 | 7,172 ^R | -338 | 970 ^R | 289,562 |
| May | 153,966 | 4,844 | 1,895 | 54,546 | 1,471 | 62,970 | 27,279 | 7,537 ^R | -466 | 1,021 ^R | 315,062 |
| June | 174,893 | 8,743 | 2,045 | 75,313 | 1,483 | 66,144 | 26,783 | 7,625 ^R | -415 | 1,056 ^R | 363,672 |
| July | 186,112 187,592 | 11,075 12,450 | 1,999 2,118 | 96,450 100,407 | 1,511 1,545 | 71,070 71,382 | 25,957 21,566 | 7,562 ^R 7,233 ^R | -625 -623 | 1,163 ^R 1,272 ^R | 402,274 404,941 |
| August September | 171,681 | 10,478 | 1,830 | 73,092 | 1,343 | 66,739 | 17,364 | 7,283 ^R | -680 | 1,272 1,033 ^R | 350,218 |
| October | 162,462 | 8,411 | 1,797 | 55,885 | 1,134 | 61,236 | 18,006 | 7,175 ^R | -611 | 904 ^R | 316,398 |
| November | 158,822 | 5,200 | 1,673 | 49,321 | 1,068 | 62,913 | 19,353 | 7,329 ^R | | 992 ^R | 306,115 |
| December | 177,987 | 11,242 | 1,830 | 53,738 | 1,279 | 71,735 | 22,141 | 7,759 ^R | -678 | 1,067 ^R | 348,101 |
| Total | 2,013,179 | 100,095 | 22,427 | 757,974 | 16,317 | 781,986 | 270,321 | 87,213 ^R | -6,558 | 12,468 ^R | 4,055,423 |
| 2006 | | | | | | | | | | | |
| January | 169,024 | 4,125 | 1,885 | 42,387 | 1,309 | 71,912 | 27,592 | 8,546 ^R | -545 | 1,118 ^R | 327,352 |
| February | 158,414 | 3,176 | 1,654 | 46,725 | 1,250 | 62,616 | 24,923 | 7,394 ^R | | 1,009 ^R | 306,697 |
| March | 160,858 | 2,311 | 1,604 | 54,042 54,056 | 1,410 | 63,721 | 24,723 | 8,292 ^R | -455 611 | 1,199 ^R | 317,706 |
| April May | 141,026 156,790 | 2,918 2,794 | 1,654 1,520 | 54,956 64,860 | 1,346 1,436 | 57,567 62,776 | 28,425 30,466 | 8,010 ^R 8,116 ^R | -611 -471 | 1,112 ^R 1,186 ^R | 296,404 329,472 |
| June | 169,306 | 3,999 | 1,706 | 80,345 | 1,320 | 68,391 | 29,254 | 7,862 ^R | -4/1 -448 | 1,180 | 362,837 |
| July | 187,401 | 5,053 | 1,880 | 107,941 | 1,373 | 72,186 | 24,838 | 8,155 ^R | -667 | 1,186 ^R | 409,346 |
| August | 189,258 | 6,446 | 1,788 | 106,116 | 1,467 | 72,016 | 20,834 | 7,883 ^R | -754 | 1,150 ^R | 406,205 |
| September | 161,424 | 2,945 | 1,630 | 72,119 | 1,293 | 66,642 | 17,176 | 7,700 ^R | -658 | 1,116 ^R | 331,387 |
| October | 161,162 | 3,289 | 1,663 | 69,949 | 1,350 | 57,509 | 17,284 | 8,253 ^R | -524 | 1,171 ^R | 321,106 |
| November | 159,349 | 3,292 | 1,404 | 52,655 | 1,212 | 61,392 | 20,892 | 8,115 ^R | -599 | 1,130 ^R | 308,841 |
| December | 173,211 | 2,994 | 1,472 | 55,503 | 1,203 | 70,490 | 21,899 | 8,378 | -712 | 1,178 | 335,614 |
| Total | 1,987,224 | 43,343 | 19,861 | 807,597 | 15,970 | 787,219 | 288,306 | 96,703 | -6,909 | 13,654 | 4,052,968 |
| Year-to-Date | 1 079 620 | 99,915 | 20.721 | 709 070 | 16.766 | 700 520 | 269 417 | 82,604 ^R | 0 100 | 14,483 ^R | 3,970,555 |
| 2004 | 1,978,620 2,013,179 | 100,095 | 20,731 22,427 | 708,979 757,974 | 16,766 16,317 | 788,528 781,986 | 268,417 270,321 | 82,604 rd 87,213 ^R | | 14,483 ^R | 4,055,423 |
| 2006 | 1,987,224 | 43,343 | 19,861 | 807,597 | 15,970 | 787,219 | 288,306 | 96,703 | -6,909 | 13,654 | 4,052,968 |
| Rolling 12 Mont | | | 17,001 | 007,397 | 15,770 | 101,219 | 200,500 | 70,703 | -0,909 | 13,034 | 1,032,700 |
| 2005 | 2,013,179 | 100,095 | 22,427 | 757,974 | 16,317 | 781,986 | 270,321 | 87,213 ^R | -6,558 | 12,468 ^R | 4,055,423 |
| 2006 | 1,987,224 | 43,343 | 19,861 | 807,597 | 15,970 | 787,219 | 288,306 | 96,703 | -6,909 | 13,654 | 4,052,968 |
| | , , | | - , | . , , | , | ., - | ,- ** | , . , . | . , | , | , , , |

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Notes: • Beginning with 2001 data, Non-biogenic Municipal Solid Waste and Tire-derived fuels are reclassified as non-renewable energy sources and included in "Other". Biogenic Municipal Solid Waste is included in "Other Renewables". • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

⁴ Wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

⁵ Non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tires, and miscellaneous technologies.

R = Revised.

Table 1.1.A. Net Generation by Other Renewables: Total (All Sectors), 1992 through December 2006 (Thousand Megawatthours)

| Period | \mathbf{Wood}^1 | Waste ² | Geothermal | Solar | Wind | Total |
|----------------------------------|-------------------|--|-----------------|-------|-----------------|--|
| 1992 | 36,529 | 17,816 | 16,138 | 400 | 2,888 | 73,770 |
| 1993 | 37,623 | 18,333 | 16,789 | 462 | 3,006 | 76,213 |
| 1994 | 37,937 | 19,129 | 15,535 | 487 | 3,447 | 76,535 |
| 1995 | 36,521 | 20,405 | 13,378 | 497 | 3,164 | 73,965 |
| 1996 | 36,800 | 20,911 | 14,329 | 521 | 3,234 | 75,796 |
| 1997 | 36,948 | 21,709 | 14,726 | 511 | 3,288 | 77,183 |
| 1998 | 36,338 | 22,448 | 14,774 | 502 | 3,026 | 77,088 |
| 1999 | 37,041 | 22,572 | 14,827 | 495 | 4,488 | 79,423 |
| 2000 | 37,595 | 23,131 | 14,093 | 493 | 5,593 | 80,906 |
| 2001 | 35,200 | 14,548 ^R | 13,741 | 543 | 6,737 | 70,769 ^R |
| 2002 | 38,665 | 15,044 ^R | 14,491 | 555 | 10,354 | 79,109 ^R |
| 2003 | 37,529 | 15,812 ^R | 14,424 | 534 | 11,187 | 79,487 ^R |
| 2004 | | -,- | , | | , | |
| January | 3,252 | 1,271 ^R | 1,295 | 13 | 999 | 6,829 ^R |
| February | 2,987 | 1,228 ^R | 1,214 | 11 | 1,022 | 6,461 ^R |
| March | 3,083 | 1.298 ^R | 1,241 | 53 | 1,291 | 6.966 ^R |
| April | 3.047 | 1.301 ^R | 1,161 | 57 | 1,295 | 6,861 ^R |
| May | 2.940 | 1.367 ^R | 1,208 | 82 | 1,702 | 7.298 ^R |
| June | 3.050 | 1,314 ^R | 1,225 | 88 | 1,397 | 7,276 7.074 ^R |
| July | 3.349 | 1,338 ^R | 1,278 | 82 | 1,164 | 7,212 ^R |
| August | 3,249 | 1,338 ^R | 1,257 | 73 | 1,051 | 6,968 ^R |
| September | 3,064 | 1,241 ^R | 1,188 | 61 | 1,090 | 6,643 ^R |
| October | 3,209 | 1,241 1,250 ^R | 1,276 | 34 | 1,029 | 6,798 ^R |
| November | 3,051 | 1,260 ^R | 1,212 | 15 | 932 | 6,470 ^R |
| December | 3,296 | 1,200 1,291 ^R | 1,212 | 8 | 1,172 | 7,023 ^R |
| | 37,576 | 15,497 ^R | 1,230 14,811 | 575 | 1,172 14,144 | 82,604 ^R |
| Total | 37,370 | 15,497 | 14,011 | 3/3 | 14,144 | 02,004 |
| 2005 | 2 211 | 1,287 ^R | 1.252 | 9 | 1 122 | 6.991 ^R |
| January | 3,311 | | 1,252 | 13 | 1,132 | 6,991 6.204 ^R |
| February | 3,033 | 1,129 ^R | 1,063 | | 966 | |
| March | 3,257 3,000 | 1,283 ^R 1,228 ^R | 1,204 | 38 | 1,561 | 7,344 ^R 7.172 ^R |
| April | - , | | 1,187 | 58 | 1,698 | |
| May | 3,087 | 1,357 ^R | 1,264 | 81 | 1,746 | 7,537 ^R |
| June | 3,158 | 1,333 ^R | 1,248 | 88 | 1,797 | 7,625 ^R |
| July | 3,409 | 1,387 ^R | 1,273 | 72 | 1,421 | 7,562 ^R |
| August | 3,410 | 1,355 ^R | 1,254 | 76 | 1,138 | 7,233 ^R |
| September | 3,251 | 1,280 ^R | 1,223 | 61 | 1,468 | 7,283 ^R |
| October | 3,234 | 1,210 ^R | 1,247 | 38 | 1,446 | 7,175 ^R |
| November | 3,192 | 1,295 ^R | 1,220 | 13 | 1,610 | 7,329 ^R |
| December | 3,337 | 1,335 ^R | 1,257 | 3 | 1,828 | 7,759 ^R |
| Total | 38,681 | 15,479 ^R | 14,692 | 550 | 17,811 | 87,213 ^R |
| 2006 | | p. | | | | p. |
| January | 3,492 | 1,381 ^R | 1,256 | 13 | 2,404 | 8,546 ^R |
| February | 3,092 | 1,257 ^R | 1,128 | 20 | 1,897 | 7,394 ^R |
| March | 3,274 | 1,342 ^R | 1,288 | 33 | 2,355 | 8,292 ^R |
| April | 3,051 | 1,298 ^R | 1,150 | 52 | 2,459 | 8,010 ^R |
| May | 3,091 | 1,406 ^R | 1,116 | 71 | 2,431 | 8,116 ^R |
| June | 3,193 | 1,358 ^R | 1,225 | 70 | 2,017 | 7,862 ^R |
| July | 3,491 | 1,409 ^R | 1,286 | 61 | 1,907 | 8,155 ^R |
| August | 3,518 | 1,401 ^R | 1,312 | 83 | 1,570 | 7,883 ^R |
| September | 3,302 | 1,331 ^R | 1,241 | 53 | 1,773 | 7,700 ^R |
| October | 3,255 | $1,300^{R}$ | 1,298 | 32 | 2,369 | 8,253 ^R |
| November | 3,224 | 1,316 ^R | 1,229 | 16 | 2,329 | 8,115 ^R |
| December | 3,427 | 1,366 | 1,312 | 3 | 2,270 | 8,378 |
| Total | 39,409 | 16,165 | 14,842 | 505 | 25,782 | 96,703 |
| Year-to-Date | | | | | | |
| 2004 | 37,576 | 15,497 ^R | 14,811 | 575 | 14,144 | 82,604 ^R |
| 2005 | 38,681 | 15,479 ^R | 14,692 | 550 | 17,811 | 87,213 ^R |
| 2006 | 39,409 | 16,165 | 14,842 | 505 | 25,782 | 96,703 |
| Rolling 12 Months Ending in Dece | | | | | | |
| 2005 | 38,681 | 15,479 ^R | 14,692 | 550 | 17,811 | 87,213 ^R |
| 2006 | 39,409 | 16,165 | 14,842 | 505 | 25,782 | 96,703 |
| | , | , | , | - 30 | , | , |

Wood, black liquor, and other wood waste.

² Biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, and other biomass.

R = Revised

Notes: • Beginning with 2001 data, Non-biogenic Municipal Solid Waste and Tire-derived fuels are reclassified as non-renewable energy sources and included in "Other".

Biogenic Municipal Solid Waste is included in "Other Renewables". • See Glossary for definitions. • Values for 2005 and prior years are final. Values for 2006 are preliminary.

Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms.

Table 1.2. Net Generation by Energy Source: Electric Utilities, 1992 through December 2006 (Thousand Megawatthours)

| Period | Coal ¹ | Petroleum Liquids ² | Petroleum Coke | Natural Gas | Other Gases ³ | Nuclear | Hydroelectric Conventional | Other Renewables ⁴ | Hydroelectric Pumped Storage | Other ⁵ | Total |
|-------------------|------------------------|-----------------------------------|-------------------|--------------------|-----------------------------|--------------------|-------------------------------|--------------------------------------|------------------------------------|------------------------------------|------------------------|
| 1992 | 1,575,895 | 86,984 | 1,933 | 263,872 | | 618,776 | 243,736 | 10,200 | -4,177 | | 2,797,219 |
| 1993 | 1,639,151 | 96,475 | 3,064 | 258,915 | | 610,291 | 269,098 | 9,565 | -4,036 | | 2,882,525 |
| 1994 | 1,635,493 | 88,897 | 2,142 | 291,115 | | 640,440 | 247,071 | 8,933 | -3,378 | | 2,910,712 |
| 1995 | 1,652,914 | 59,036 | 1,809 | 307,306 | | 673,402 | 296,378 | 6,409 | -2,725 | | 2,994,529 |
| 1996 | 1,737,453 | 65,695 | 1,651 | 262,730 | | 674,729 | 331,058 | 7,214 | -3,088 | | 3,077,442 |
| 1997 1998 | 1,787,806 1,807,480 | 74,372 105,440 | 3,381 4,718 | 283,625 309,222 | | 628,644 673,702 | 341,273 308,844 | 7,462 7,206 | -4,040 -4,441 | | 3,122,523 3,212,171 |
| 1999 | 1,767,679 | 82,981 | 3,948 | 296,381 | | 725,036 | 299,914 | 3,716 | -5,982 | | 3,173,674 |
| 2000 | 1,696,619 | 69,653 | 2,527 | 290,715 | | 705,433 | 253,155 | 2,241 | -4,960 | | 3,015,383 |
| 2001 | 1,560,146 | 74,729 | 4,179 | 264,434 | | 534,207 | 197,804 | 1,666 ^R | -7,704 | 486 ^R | 2,629,946 |
| 2002 | 1,514,670 | 52,838 | 6,286 | 229,639 | 206 | 507,380 | 242,302 | 3,089 ^R | | 480 ^R | 2,549,457 |
| 2003 | 1,500,281 | 62,774 | 7,156 | 186,967 | 243 | 458,829 | 249,622 | 3,421 ^R | -7,532 | 519 ^R | 2,462,281 |
| 2004 | 120 124 | 5 405 | 1.056 | 12.241 | 25 | 12 102 | 20.601 | aaa ^R | | 41R | 221 702 |
| January | 138,134 | 5,425 | 1,056 | 13,341 | 37 | 43,402 | 20,691 | 322 ^R 291 ^R | -669 | 41 ^R 39 ^R | 221,782 |
| February March | 122,126 116,642 | 4,350 4,639 | 933 831 | 13,423 12,749 | 35 35 | 38,875 38,192 | 19,221 20,897 | 315 ^R | -619 -579 | 39 44 ^R | 198,675 193,763 |
| April | 107,411 | 4,549 | 774 | 14,041 | 34 | 37,397 | 18,824 | 283 ^R | -601 | 31 ^R | 182,744 |
| May | 122,362 | 5,604 | 997 | 17,631 | 35 | 38,982 | 21,897 | 292 ^R | -610 | 34 ^R | 207,224 |
| June | 129,756 | 6,318 | 967 | 18,952 | 33 | 40,588 | 23,473 | 273 ^R | -637 | 45 ^R | 219,767 |
| July | 138,981 | 6,990 | 1,030 | 23,068 | 33 | 43,818 | 21,600 | 328 ^R | -623 | 40^{R} | 235,266 |
| August | 136,227 | 6,050 | 1,120 | 22,189 | 30 | 42,801 | 19,751 | 307^{R} | | 41 ^R | 227,785 |
| September | 125,206 | 5,287 | 917 | 19,871 | 27 | 39,931 | 18,638 | 284 ^R | | 36 ^R | 209,507 |
| October | 121,399 | 4,635 | 923 | 17,383 | 18 | 35,936 | 17,278 | 319 ^R | | 41 ^R | 197,320 |
| November | 120,959 | 3,689 | 979 | 13,217 | 27 | 33,917 | 19,279 | 299 ^R | | 39 ^R | 191,813 |
| December | 134,438 | 4,659 | 971 | 13,798 | 29 | 41,842 | 23,996 | 378 ^R | -562 | 36 ^R | 219,585 |
| Total | 1,513,641 | 62,196 | 11,498 | 199,662 | 374 | 475,682 | 245,546 | 3,692 ^R | -7,526 | 467 ^R | 2,505,231 |
| January | 134,797 | 4,734 | 984 | 15,324 | 1 | 41,435 | 21,862 | 375 ^R | -641 | 42 ^R | 218,914 |
| February | 117,963 | 3,443 | 945 | 12,678 | * | 36,448 | 19,621 | 384 ^R | | 57 ^R | 191,246 |
| March | 122,979 | 3,701 | 990 | 15,969 | 1 | 37,866 | 20,838 | 451 ^R | | 70 ^R | 202,430 |
| April | 109,514 | 3,530 | 920 | 15,691 | * | 33,443 | 20,477 | 360 ^R | -294 | 60^{R} | 183,701 |
| May | 119,960 | 3,811 | 1,132 | 17,976 | 1 | 35,572 | 24,975 | 364 ^R | -377 | 45 ^R | 203,461 |
| June | 133,882 | 5,268 | 1,187 | 24,423 | 1 | 38,766 | 24,652 | 387 ^R | -322 | 56 ^R | 228,298 |
| July | 141,408 | 6,524 | 1,122 | 30,920 | 1 | 42,814 | 24,037 | 421 ^R | -528 | 59 ^R | 246,778 |
| August | 142,846 | 7,213 | 1,242 | 31,852 | 1 | 42,850 | 20,089 | 397 ^R | | 65 ^R | 246,019 |
| September | 130,957 | 6,371 | 941 | 23,426 | | 40,227 | 16,160 | 416 ^R | -607 | 46 ^R 43 ^R | 217,938 |
| October | 123,812 120,751 | 4,674 3,319 | 862 858 | 18,458 15,821 | 1 1 | 36,553 | 16,095 17,296 | 416 ^R 492 ^R | -528 -473 | 58 ^R | 200,389 194,838 |
| November December | 134,797 | 6,063 | 996 | 15,821 | 1 | 36,715 42,381 | 19,926 | 492 482 ^R | -473 -594 | 42 ^R | 220,039 |
| Total | 1,533,666 | 58,653 | 12,181 | 238,484 | 10 | 465,069 | 246,028 | 4,945 ^R | | 643 ^R | 2,554,050 |
| 2006 | 1,000,000 | 20,022 | 12,101 | 250,101 | 10 | 400,000 | 240,020 | 4,540 | 2,020 | 043 | 2,004,000 |
| January | 127,612 | 2,739 | 1,016 | 12,863 | 1 | 42,973 | 24,700 | 607 ^R | -461 | 33 ^R | 212,083 |
| February | 120,024 | 2,089 | 958 | 15,207 | * | 37,186 | 22,429 | 533 ^R | -395 | 31 ^R | 198,062 |
| March | 121,022 | 1,607 | 878 | 18,704 | 1 | 37,410 | 22,583 | 590 ^R | -384 | 33 ^R | 202,443 |
| April | 108,845 | 2,222 | 903 | 19,199 | * | 31,785 | 26,190 | 469 ^R | -530 | 28 ^R | 189,111 |
| May | 121,982 | 2,084 | 809 | 21,616 | 1 | 34,642 | 28,118 | 506 ^R | -390 | 33 ^R | 209,400 |
| June | 130,448 | 2,997 | 944 | 27,913 | 2 | 39,873 | 26,870 | 436 ^R 471 ^R | -361 564 | 32 ^R 30 ^R | 229,154 |
| July August | 142,669 144,125 | 3,267 4,618 | 1,123 975 | 36,328 35,883 | 2 | 42,916 42,866 | 22,541 19,246 | 471" 476 ^R | -564 -657 | 30 ^r 37 ^R | 248,782 247,571 |
| September | 123,283 | 2,251 | 896 | 24,053 | 4 | 39,384 | 15,537 | 461 ^R | | 29 ^R | 205,328 |
| October | 121,946 | 2,433 | 786 | 23,479 | 4 | 34,131 | 15,361 | 576 ^R | -437 | 28 ^R | 198,306 |
| November | 120,562 | 2,442 | 632 | 18,599 | 4 | 34,678 | 18,305 | 591 ^R | | 21 ^R | 195,313 |
| December | 131,355 | 2,071 | 667 | 18,539 | 10 | 40,532 | 19,681 | 614 | -608 | 41 | 212,902 |
| Total | 1,513,872 | 30,819 | 10,586 | 272,383 | 30 | 458,374 | 261,560 | 6,328 | -5,877 | 377 | 2,548,454 |
| Year-to-Date | | | | | | | | P | | D | |
| 2004 | 1,513,641 | 62,196 | 11,498 | 199,662 | 374 | 475,682 | 245,546 | 3,692 ^R | -7,526 | 467 ^R | 2,505,231 |
| 2005 | 1,533,666 | 58,653 | 12,181 | 238,484 | 10 | 465,069 | 246,028 | 4,945 ^R | | 643 ^R | 2,554,050 |
| 2006 | 1,513,872 | 30,819 December | 10,586 | 272,383 | 30 | 458,374 | 261,560 | 6,328 | -5,877 | 377 | 2,548,454 |
| 2005 | 1,533,666 | 58,653 | 12,181 | 238,484 | 10 | 465,069 | 246,028 | 4,945 ^R | -5,630 | 643 ^R | 2,554,050 |
| 2006 | 1,513,872 | 30,819 | 10,586 | 272,383 | 30 | 458,374 | 261,560 | 6,328 | -5,877 | 377 | 2,548,454 |
| | 1,515,012 | 50,017 | 10,500 | -,2,505 | 50 | .50,574 | 201,500 | 0,520 | 5,077 | 311 | =,0 .0, 10 F |

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

³ Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

⁴ Wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

⁵ Non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tires, and miscellaneous technologies.

R = Revised.

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • Beginning with 2001 data, Non-biogenic Municipal Solid Waste and Tire-derived fuels are reclassified as non-renewable energy sources and included in "Other". Biogenic Municipal Solid Waste is included in "Other Renewables". • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Other energy sources include batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, and miscellaneous technologies.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms.

Table 1.3. Net Generation by Energy Source: Independent Power Producers, 1992 through December 2006 (Thousand Megawatthours)

| Period | Coal ¹ | Petroleum Liquids ² | Petroleum Coke | Natural Gas | Other Gases ³ | Nuclear | Hydroelectric Conventional | Other Renewables ⁴ | Hydroelectric Pumped Storage | Other ⁵ | Total |
|----------------------|--------------------|-----------------------------------|-------------------|--------------------|-----------------------------|--------------------|-------------------------------|--|------------------------------------|--|------------------------|
| 1992 | 21,818 | 1,949 | 1,372 | 70,403 | 1,212 | | 6,280 | 33,640 | | 480 | 137,154 |
| 1993 | 26,313 | 2,295 | 3,592 | 83,307 | 967 | | 8,425 | 36,067 | | 408 | 161,372 |
| 1994 1995 | 30,783 33,142 | 3,897 3,156 | 3,741 4,145 | 94,574 111,873 | 1,092 1,927 | | 6,934 9,033 | 36,753 36,213 | | 239 213 | 178,013 199,702 |
| 1996 | 34,520 | 2,851 | 4,586 | 116,028 | 1,341 | | 10,101 | 37,072 | | 201 | 206,699 |
| 1997 | 32,955 | 3,976 | 4,751 | 115,971 | 1,533 | | 9,375 | 38,228 | | 63 | 206,852 |
| 1998 | 42,713 | 6,525 | 5,528 | 140,070 | 2,315 | | 9,023 | 38,937 | -26 | 159 | 245,245 |
| 1999 | 90,938 | 19,635 | 4,975 | 176,615 | 1,607 | 3,218 | 14,749 | 44,548 | -115 | 139 | 356,309 |
| 2000 2001 | 246,492 322,681 | 27,929 35,532 | 5,083 4,709 | 227,263 290,506 | 2,028 586 | 48,460 234,619 | 18,183 15,945 | 47,162 40,593 ^R | -579 -1,119 | 125 6,055 ^R | 622,146 950,107 |
| 2002 | 395,943 | 22,241 | 8,368 | 378,044 | 1,763 | 272,684 | 18,189 | 44,466 ^R | -1,309 | 8,612 ^R | 1,149,001 |
| 2003 | 452,433 | 35,818 | 7,949 | 380,337 | 2,404 | 304,904 | 21,890 | 46,060 ^R | -1,003 | 8,088 ^R | 1,258,879 |
| 2004 | | | | | | | | | | | |
| January | 40,580 | 7,302 | 707 | 27,900 | 188 | 27,404 | 1,960 | 3,909 ^R | -99 | 663 ^R | 110,515 |
| February March | 37,658 35,909 | 2,909 3,053 | 597 662 | 30,227 30,282 | 220 220 | 25,227 25,093 | 1,405 1,732 | 3,790 ^R 4,186 ^R | -73 -74 | 644 ^R 682 ^R | 102,603 101,744 |
| April | 32,420 | 2,522 | 725 | 31,310 | 210 | 25,093 | 1,732 | 4,186 4,023 ^R | -/4 -68 | 649 ^R | 94,859 |
| May | 32,931 | 2,583 | 585 | 37,336 | 222 | 25,935 | 1,913 | 4,564 ^R | -79 | 702 ^R | 106,692 |
| June | 36,068 | 2,493 | 559 | 38,828 | 226 | 27,146 | 1,579 | 4.279 ^R | -81 | 667 ^R | 111,764 |
| July | 40,618 | 2,955 | 562 | 48,720 | 246 | 28,157 | 1,513 | 4,217 ^R | | 748 ^R | 127,666 |
| August | 40,144 | 2,782 | 625 | 48,348 | 227 | 28,267 | 1,613 | 4,085 ^R | -86 | 719 ^R | 126,724 |
| September | 37,390 34,525 | 1,487 1,011 | 567 673 | 41,078 | 261 205 | 26,001 26,594 | 1,569 | 3,929 ^R 3,913 ^R | -80 -91 | 622 ^R 638 ^R | 112,822 102,156 |
| October November | 34,525 34,806 | 1,011 | 493 | 33,402 29,998 | 203 | 25,023 | 1,286 1,302 | 3,721 ^R | -91 -72 | 648 ^R | 97,395 |
| December | 40,503 | 3,105 | 652 | 30,430 | 215 | 26,775 | 1,801 | 4,080 ^R | -88 | 716 ^R | 108,190 |
| Total | 443,553 | 33,465 | 7,408 | 427,857 | 2,652 | 312,846 | 19,518 | 48,696 ^R | -962 | 8,097 ^R | 1,303,129 |
| 2005 | | | | | | | | p | | D. | |
| January | 40,449 | 5,027 | 807 | 29,540 | 284 | 28,393 | 2,060 | 3,984 ^R | -84 | 522 ^R | 110,982 |
| February March | 36,206 38,888 | 1,779 2,436 | 690 754 | 26,332 29,504 | 267 357 | 24,499 23,672 | 1,710 1,794 | 3,441 ^R 4,340 ^R | -51 -62 | 448 ^R 511 ^R | 95,320 102,194 |
| April | 31,950 | 1,433 | 627 | 30,210 | 334 | 22,041 | 2,294 | 4,342 ^R | | 514 ^R | 93,701 |
| May | 32,387 | 757 | 643 | 30,416 | 322 | 27,399 | 2,028 | 4,658 ^R | -90 | 542 ^R | 99,062 |
| June | 39,267 | 3,193 | 720 | 44,049 | 348 | 27,379 | 1,828 | 4,723 ^R | -93 | 534 ^R | 121,948 |
| July | 42,804 | 4,157 | 726 | 57,947 | 368 | 28,256 | 1,625 | 4,495 ^R | | 570 ^R | 140,852 |
| August | 42,883 | 4,877 | 734 | 60,867 | 400 | 28,531 | 1,254 | 4,205 ^R 4,329 ^R | -86 72 | 573 ^R 527 ^R | 144,239 |
| September October | 38,964 36,918 | 3,821 3,423 | 752 803 | 43,587 32,374 | 341 309 | 26,512 24,683 | 983 1,686 | 4,329 4,194 ^R | -73 -84 | 505 ^R | 119,744 104,812 |
| November | 36,339 | 1,604 | 673 | 28,180 | 282 | 26,198 | 1,829 | 4,308 ^R | -82 | 523 ^R | 99,853 |
| December | 41,338 | 4,793 | 705 | 31,824 | 338 | 29,354 | 1,920 | 4,696 ^R | -84 | 551 ^R | 115,434 |
| Total | 458,393 | 37,300 | 8,633 | 444,831 | 3,951 | 316,917 | 21,012 | 51,714 ^R | -928 | 6,318 ^R | 1,348,142 |
| 2006 | 20.622 | 1 115 | 710 | 22.747 | 2.42 | 20.020 | 2.522 | 5.01.5R | 0.4 | z zaR | 102.712 |
| January | 39,632 | 1,115 848 | 719 564 | 23,747 | 343 304 | 28,939 | 2,533 2,197 | 5,215 ^R 4,482 ^R | -84 -68 | 553 ^R 508 ^R | 102,712 |
| February March | 36,765 38,053 | 848 484 | 564 592 | 26,131 29,699 | 350 | 25,430 26,311 | 2,197 1,901 | 4,482 rd 5,195 ^R | -68 -71 | 508 ^r 554 ^R | 97,159 103,070 |
| April | 30,497 | 503 | 615 | 30,373 | 340 | 25,782 | 2,007 | 5,067 ^R | -81 | 533 ^R | 95,638 |
| May | 33,079 | 512 | 578 | 36,852 | 381 | 28,134 | 2,120 | 5,124 ^R | | 552 ^R | 107,251 |
| June | 37,047 | 812 | 620 | 45,818 | 363 | 28,519 | 2,170 | 4,920 ^R | -88 | 556 ^R | 120,738 |
| July | 42,825 | 1,576 | 603 | 63,949 | 309 | 29,270 | 2,058 | 4,962 ^R | -103 | 586 ^R | 146,034 |
| August September | 43,209 36,416 | 1,581 497 | 655 590 | 62,564 41,718 | 418 342 | 29,150 | 1,405 1,435 | 4,705 ^R 4,647 ^R | -97 -88 | 585 ^R 527 ^R | 144,176 |
| 0.1 | 37,436 | 687 | 756 | 41,718 | 334 | 27,258 23,378 | 1,433 | 4,047 5,119 ^R | -88 -87 | 512 ^R | 113,343 109,789 |
| November | 37,104 | 647 | 641 | 28,373 | 324 | 26,714 | 2,233 | 5,002 ^R | -80 | 512 519 ^R | 101,478 |
| December | 40,104 | 677 | 654 | 30,768 | 317 | 29,958 | 1,942 | 5,089 | -104 | 560 | 109,964 |
| Total | 452,166 | 9,939 | 7,586 | 459,994 | 4,125 | 328,844 | 23,656 | 59,530 | -1,032 | 6,545 | 1,351,352 |
| Year-to-Date | 4.00 | 22.45 | | 40= 0== | | 212 21 | 40.4:- | 10 co -D | 2.55 | 0.00 = D | 1.202.125 |
| 2004 | 443,553 458,393 | 33,465 37,300 | 7,408 8,633 | 427,857 444,831 | 2,652 3,951 | 312,846 316,917 | 19,518 21,012 | 48,696 ^R 51,714 ^R | -962 -928 | 8,097 ^R 6,318 ^R | 1,303,129 1,348,142 |
| 2006 | 458,393 | 9,939 | 7,586 | 444,831 | 4,125 | 328,844 | 23,656 | 59,530 | -928 -1,032 | 6,545 | 1,348,142 |
| Rolling 12 Mont | | | 7,380 | 737,774 | 7,123 | 320,044 | 23,030 | 37,330 | -1,032 | 0,545 | 1,331,332 |
| 2005 | 458,393 | 37,300 | 8,633 | 444,831 | 3,951 | 316,917 | 21,012 | 51,714 ^R | | 6,318 ^R | 1,348,142 |
| 2006 | 452,166 | 9,939 | 7,586 | 459,994 | 4,125 | 328,844 | 23,656 | 59,530 | -1,032 | 6,545 | 1,351,352 |

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Notes: • Beginning with 2001 data, Non-biogenic Municipal Solid Waste and Tire-derived fuels are reclassified as non-renewable energy sources and included in "Other". Biogenic Municipal Solid Waste is included in "Other Renewables". • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

³ Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

⁴ Wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

⁵ Non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tires, and miscellaneous technologies.

R = Revised.

Table 1.4. Net Generation by Energy Source: Commercial Combined Heat and Power Sector, 1992 through December 2006

(Thousand Megawatthours)

| Period | Coal ¹ | Petroleum Liquids ² | Petroleum Coke | Natural Gas | Other Gases ³ | Nuclear | Hydroelectric Conventional | Other Renewables ⁴ | Hydroelectric Pumped Storage | Other ⁵ | Total |
|-----------------|---------------------|-----------------------------------|-------------------|---------------------|-----------------------------|---------|-------------------------------|---------------------------------------|------------------------------------|------------------------------------|---------------------|
| 1992 | 749 | 300 | 2 | 3,867 | 105 | | 122 | 1,082 | | 1 | 6,228 |
| 1993 | 864 | 331 | 4 | 4,471 | 100 | | 100 | 1,132 | | * | 7,000 |
| 1994 | 850 | 413 | 3 | 4,929 | 115 | | 93 | 1,216 | | | 7,619 |
| 1995 | 998 | 376 | 3 | 5,162 | | | 118 | 1,575 | | * | 8,232 |
| 1996 | 1,051 | 366 | 2 | 5,249 | * | | 126 | 2,235 | | * | 9,030 |
| 1997 | 1,040 | 424 | 3 | 4,725 | 3 | | 120 | 2,385 | | * | 8,701 |
| 1998 | 985 | 380 | 3 | 4,879 | 7 | | 120 | 2,373 | | | 8,748 |
| 1999 | 995 | 431 | 3 | 4,607 | * | | 115 | 2,412 | | * | 8,563 |
| 2000 | 1,097 | 429 | 3 | 4,262 | * | | 100 | 2,012 | | * | 7,903 |
| 2001 | 995 | 434 | 4 | 4,434 | * | | 66 | 1,025 ^R | | 457 ^R | 7,416 |
| 2002 | 992 | 426 | 6 | 4,310 | * | | 13 | 1,065 ^R | | 603 ^R | 7,415 |
| 2003 | 1,206 | 416 | 8 | 3,899 | | | 72 | 1,302 ^R | | 594 ^R | 7,496 |
| 2004 | 110 | 70 | 1 | 216 | | | - | 123 ^R | | 60 ^R | 604 |
| January | 119 117 | 70 42 | 1 1 | 316 312 | | | 5 8 | 123 rd 118 ^R | | 56 ^R | 694 654 |
| February | 117 | 42 | 1 | 295 | | | 13 | 116 ^R | | 54 ^R | 634 |
| March April | 92 | 40 | 1 | 283 | | | 13 | 129 ^R | | 65 ^R | 623 |
| May | 105 | 35 | | 337 | | | 13 | 137 ^R | | 71 ^R | 699 |
| June | 115 | 34 | | 340 | | | 11 | 133 ^R | | 69 ^R | 702 |
| July | 123 | 41 | | 386 | | | 5 | 136 ^R | | 72 ^R | 763 |
| August | 120 | 39 | | 382 | | | 4 | 134 ^R | | 71 ^R | 749 |
| September | 109 | 31 | 1 | 366 | | | 5 | 129 ^R | | 66 ^R | 707 |
| October | 94 | 23 | 1 | 359 | | | 7 | 126 ^R | | 64 ^R | 673 |
| November | 105 | 28 | 1 | 320 | | | 9 | 129 ^R | | 65 ^R | 656 |
| December | 111 | 38 | 1 | 354 | | | 12 | 130 ^R | | 67 ^R | 714 |
| Total | 1,323 | 462 | 7 | 4,051 | | | 105 | 1,541 ^R | | 781 ^R | 8,270 |
| 2005 | | | | | | | | | | | |
| January | 117 | 56 | 1 | 353 | | | 11 | 138 ^R | | 60 ^R | 737 |
| February | 112 | 37 | 1 | 313 | | | 11 | 125 ^R | | 56 ^R | 656 |
| March | 111 | 30 | 1 | 353 | | | 8 | 137 ^R | | 62 ^R | 702 |
| April | 90 | 22 | * | 344 | | | 12 | 125 ^R | | 55 ^R | 649 |
| May | 92 | 22 | | 343 | | | 13 | 148 ^R | | 68 ^R | 686 |
| June | 119 | 28 | | 387 | | | 7 | 150 ^R | | 71 ^R | 763 |
| July | 127 | 32 | | 443 | | | 3 | 149 ^R | | 68 ^R | 823 |
| August | 123 | 31 | | 458 | | | 1 | 144 ^R | | 65 ^R | 821 |
| September | 112 | 28 | 1 | 368 | | | 2 | 142 ^R | | 65 ^R | 718 |
| October | 101 | 25 | 1 | 320 | | | 4 | 130 ^R 138 ^R | | 62 ^R 64 ^R | 644 |
| November | 106 | 20 | 1 | 292 | | | 6 | 138 ^r 140 ^R | | 64 ^r 61 ^R | 627 |
| December Total | 117 1,329 | 36 368 | 1 7 | 303 4,279 | | | 7 86 | 1,666 ^R | | 756 ^R | 665 8,492 |
| 2006 | 1,329 | 300 | | 4,219 | | | 80 | 1,000 | | 750 | 0,492 |
| January | 119 | 20 | * | 281 | | | 12 | 142 ^R | | 64 ^R | 638 |
| February | 112 | 21 | 1 | 280 | | | 11 | 133 ^R | | 62 ^R | 620 |
| March | 100 | 19 | 1 | 314 | | | 13 | 129 ^R | | 55 ^R | 631 |
| April | 84 | 17 | | 299 | | | 10 | 140 ^R | | 68 ^R | 618 |
| May | 96 | 12 | | 369 | | | 10 | 157 ^R | | 74 ^R | 720 |
| June | 113 | 11 | | 403 | | | 11 | 151 ^R | | 71 ^R | 759 |
| July | 124 | 15 | * | 486 | | | 4 | 144 ^R | | 66 ^R | 840 |
| August | 128 | 14 | 1 | 480 | | | 1 | 143 ^R | | 65 ^R | 832 |
| September | 99 | 7 | 1 | 377 | | | 3 | 151 ^R | | 71 ^R | 709 |
| October | 95 | 6 | 1 | 382 | | | 3 | 137 ^R | | 65 ^R | 689 |
| November | 109 | 9 | 1 | 323 | | | 10 | 139 ^R | | 65 ^R | 655 |
| December | 111 | 16 | 1 | 333 | | | 10 | 143 | | 66 | 679 |
| Total | 1,290 | 166 | 7 | 4,326 | | | 97 | 1,709 | | 792 | 8,388 |
| Year-to-Date | | | | | | | | | | | |
| 2004 | 1,323 | 462 | 7 | 4,051 | | | 105 | 1,541 ^R | | 781 ^R | 8,270 |
| 2005 | 1,329 | 368 | 7 | 4,279 | | | 86 | 1,666 ^R | | 756 ^R | 8,492 |
| 2006 | 1,290 | 166 | 7 | 4,326 | | | 97 | 1,709 | | 792 | 8,388 |
| Rolling 12 Mont | | | _ | 4.070 | | | 26 | 1.00cR | | acc _R | 0.400 |
| 2005 | 1,329 | 368 | 7 | 4,279 | | | 86 | 1,666 ^R | | 756 ^R | 8,492 |
| 2006 | 1,290 | 166 | 7 | 4,326 | | | 97 | 1,709 | | 792 | 8,388 |

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

³ Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.

⁴ Wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tires, and miscellaneous technologies.

R = Revised

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • Beginning with 2001 data, Non-biogenic Municipal Solid Waste and Tire-derived fuels are reclassified as non-renewable energy sources and included in "Other". Biogenic Municipal Solid Waste is included in "Other Renewables". • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms.

Table 1.5. Net Generation by Energy Source: Industrial Combined Heat and Power Sector, 1992 through December 2006

(Thousand Megawatthours)

| Period | Coal ¹ | Petroleum Liquids ² | Petroleum Coke | Natural Gas | Other Gases ³ | Nuclear | Hydroelectric Conventional | Other Renewables ⁴ | Hydroelectric Pumped Storage | Other ⁵ | Total |
|-----------------|-------------------|-----------------------------------|-------------------|------------------|-----------------------------|---------|-------------------------------|--|------------------------------------|--|--------------------|
| 1992 | 22,743 | 4,878 | 2,737 | 65,933 | 11,953 | | 2,950 | 28,847 | - | 3,239 | 143,280 |
| 1993 | 23,742 | 5,287 | 1,741 | 68,234 | 11,890 | | 2,871 | 29,450 | | 3,079 | 146,294 |
| 1994 | 23,568 | 5,232 | 1,575 | 69,600 | 12,112 | | 6,028 | 29,633 | | 3,428 | 151,178 |
| 1995 | 22,372 | 4,376 | 1,654 | 71,717 | 11,943 | | 5,304 | 29,768 | | 3,890 | 151,025 |
| 1996 | 22,172 | 4,608 | 1,652 | 71,049 | 13,015 | | 5,878 | 29,274 | | 3,370 | 151,017 |
| 1997 | 23,214 | 4,001 | 1,648 | 75,078 | 11,814 | | 5,685 | 29,107 | | 3,549 | 154,097 |
| 1998 | 22,337 | 4,514 | 1,692 | 77,085 | 11,170 | | 5,349 | 28,572 | | 3,412 | 154,132 |
| 1999 | 21,474 | 4,229 | 1,860 | 78,793 | 12,519 | | 4,758 | 28,747 | | 3,885 | 156,264 |
| 2000 | 22,056 | 4,149 | 1,448 | 78,798 | 11,927 | | 4,135 | 29,491 | | 4,669 | 156,673 |
| 2001 | 20,135 | 3,952 | 1,341 | 79,755 | 8,454 | | 3,145 | 27,485 ^R | | 4,908 ^R | 149,175 |
| 2002 | 21,525 19,817 | 3,196 3,726 | 1,207 1,559 | 79,013 78,705 | 9,493 12,953 | | 3,825 4,222 | 30,489 ^R 28,704 ^R | | 3,832 ^R 4,843 ^R | 152,580 154,530 |
| 20032004 | 19,617 | 3,720 | 1,559 | 78,705 | 12,955 | | 4,222 | 20,704 | - | 4,043 | 154,550 |
| January | 1,859 | 636 | 161 | 6,589 | 1,118 | | 328 | 2,474 ^R | | 390 ^R | 13,555 |
| February | 1,629 | 341 | 134 | 6,183 | 1,110 | | 279 | 2,262 ^R | | 390 ^R | 12,348 |
| March | 1,651 | 321 | 140 | 6,344 | 1,181 | | 273 | 2,349 ^R | | 411 ^R | 12,670 |
| April | 1,583 | 264 | 143 | 6,174 | 1,122 | | 205 | 2,426 ^R | | 417 ^R | 12,334 |
| May | 1,648 | 272 | 143 | 6,621 | 1,148 | | 196 | 2,306 ^R | | 433 ^R | 12,765 |
| June | 1,700 | 296 | 147 | 6,461 | 1,227 | | 190 | 2,389 ^R | | 443 ^R | 12,853 |
| July | 1,820 | 328 | 149 | 6,995 | 1,158 | | 201 | 2,530 ^R | | 455 ^R | 13,637 |
| August | 1,713 | 284 | 148 | 6,827 | 1,153 | | 224 | 2,442 ^R | | 392 ^R | 13,181 |
| September | 1,569 | 248 | 122 | 6,487 | 1,160 | | 314 | 2,300 ^R | | 386 ^R | 12,586 |
| October | 1,632 | 220 | 120 | 6,054 | 1,140 | | 291 | 2,439 ^R | | 404 ^R | 12,301 |
| November | 1,588 | 247 | 131 | 6,103 | 1,062 | | 348 | 2,322 ^R | | 436 ^R | 12,237 |
| December | 1,711 | 336 | 279 | 6,572 | 1,143 | | 401 | 2,435 ^R | | 583 ^R | 13,459 |
| Total | 20,103 | 3,792 | 1,819 | 77,409 | 13,740 | | 3,248 | 28,675 ^R | | 5,139 ^R | 153,925 |
| 2005 | 1 (72 | 404 | 1.42 | 5 922 | 1 105 | | 220 | 2,494 ^R | | 420 ^R | 12 490 |
| January | 1,672 | 484 | 142 107 | 5,832 | 1,105 961 | | 339 | 2,494 ¹ 2,255 ^R | | 367 ^R | 12,489 |
| February | 1,556 1,686 | 334 300 | 107 | 5,434 5,848 | 1,073 | | 265 295 | 2,255 2,415 ^R | | 367 376 ^R | 11,279 12,132 |
| March April | 1,573 | 304 | 134 | 5,496 | 1,043 | | 275 | 2,345 ^R | | 341 ^R | 11,512 |
| May | 1,527 | 253 | 119 | 5,811 | 1,147 | | 262 | 2,366 ^R | | 367 ^R | 11,853 |
| June | 1,626 | 255 | 139 | 6,454 | 1,134 | | 296 | 2,364 ^R | | 395 ^R | 12,662 |
| July | 1,773 | 361 | 152 | 7,140 | 1,142 | | 291 | 2,497 ^R | | 465 ^R | 13,821 |
| August | 1,739 | 329 | 142 | 7,230 | 1,144 | | 222 | 2,488 ^R | | 570 ^R | 13,862 |
| September | 1,647 | 258 | 136 | 5,711 | 1,057 | | 218 | 2,395 ^R | | 395 ^R | 11,819 |
| October | 1,630 | 288 | 130 | 4,731 | 825 | | 221 | 2,435 ^R | | 293 ^R | 10,553 |
| November | 1,626 | 257 | 141 | 5,028 | 784 | | 222 | 2,392 ^R | | 347 ^R | 10,797 |
| December | 1,735 | 350 | 129 | 5,663 | 941 | | 289 | 2,442 ^R | | 413 ^R | 11,962 |
| Total | 19,791 | 3,773 | 1,606 | 70,380 | 12,356 | | 3,195 | 28,887 ^R | | 4,751 ^R | 144,739 |
| 2006 | | | | | | | | P | | P | |
| January | 1,660 | 251 | 150 | 5,496 | 966 | | 346 | 2,582 ^R | | 468 ^R | 11,920 |
| February | 1,512 | 218 | 132 | 5,107 | 946 | | 286 | 2,247 ^R | | 408 ^R | 10,855 |
| March | 1,683 | 201 176 | 133 | 5,325 | 1,059 | | 226 218 | 2,378 ^R 2,334 ^R | | 557 ^R 483 ^R | 11,562 |
| April | 1,600 1,633 | 176 | 136 134 | 5,084 6,022 | 1,006 1,055 | | 218 218 | 2,334 ^r 2,329 ^R | | 483 ^{rt} 527 ^R | 11,037 12,102 |
| May June | 1,633 | 180 | 134 | 6,022 | 955 | | 204 | 2,329 2,355 ^R | | 527 441 ^R | 12,102 |
| July | 1,784 | 196 | 153 | 7,178 | 1,063 | | 235 | 2,577 ^R | | 503 ^R | 13,691 |
| August | 1,796 | 234 | 157 | 7,178 | 1,003 | | 182 | 2,559 ^R | | 462 ^R | 13,627 |
| September | 1,626 | 191 | 143 | 5,971 | 948 | | 201 | 2.441 ^R | | 488 ^R | 12,008 |
| October | 1,686 | 163 | 121 | 6,087 | 1,011 | | 267 | 2,421 ^R | | 565 ^R | 12,322 |
| November | 1,574 | 194 | 131 | 5,359 | 883 | | 344 | 2,382 ^R | | 525 ^R | 11,395 |
| December | 1,640 | 230 | 151 | 5,863 | 876 | | 266 | 2,532 | | 512 | 12,069 |
| Total | 19,894 | 2,418 | 1,682 | 70,894 | 11,815 | | 2,994 | 29,136 | | 5,940 | 144,774 |
| Year-to-Date | | | | | | | | | | | |
| 2004 | 20,103 | 3,792 | 1,819 | 77,409 | 13,740 | | 3,248 | 28,675 ^R | | 5,139 ^R | 153,925 |
| 2005 | 19,791 | 3,773 | 1,606 | 70,380 | 12,356 | | 3,195 | 28,887 ^R | | 4,751 ^R | 144,739 |
| 2006 | 19,894 | 2,418 | 1,682 | 70,894 | 11,815 | | 2,994 | 29,136 | | 5,940 | 144,774 |
| Rolling 12 Mont | | | 1.00 | 70.200 | 10.055 | | 2.125 | 20.00=P | | 4 751 D | 144 500 |
| 2005 | 19,791 | 3,773 | 1,606 | 70,380 | 12,356 | | 3,195 | 28,887 ^R | | 4,751 ^R | 144,739 |
| 2006 | 19,894 | 2,418 | 1,682 | 70,894 | 11,815 | | 2,994 | 29,136 | | 5,940 | 144,774 |

Notes: • Beginning with 2001 data, Non-biogenic Municipal Solid Waste and Tire-derived fuels are reclassified as non-renewable energy sources and included in "Other". Biogenic Municipal Solid Waste is included in "Other Renewables". See Glossary for definitions. Values for 2006 are preliminary. Values for lanuary through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and predecessor forms.

Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.
 Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.
 Blast furnace gas, propane gas, and other manufactured and waste gases derived from fossil fuels.
 Wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

Non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tires, and miscellaneous technologies.

R = Revised.

Table 1.6.A. Net Generation by State by Sector, December 2006 and 2005 (Thousand Megawatthours)

| | | | | | Electric Po | wer Sector | | | | | |
|---------------------------|-------------------------|----------------------|---------------------|----------------------|-------------------------|------------------------|---------------------|----------|------------|-------------------|------------------|
| Census Division and State | Tota | al (All Sector | s) | Electric | Utilities | • | ent Power ucers | Commerc | ial Sector | Industri | al Sector |
| | Dec 2006 | Dec 2005 | Percent Change | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 |
| New England | 10,872 | 11,494 | -5.4 | 586 | 792 | 9,738 | 10,114 | 70 | 79 | 478 | 508 |
| Connecticut | 2,908 | 2,810 | 3.5 | 27 | 31 | 2,870 | 2,755 | NM | NM | NM | NM |
| Maine | 1,417 | 1,438 | -1.4 | NM | NM | 969 | 998 | 16 | 17 | 432 | 424 |
| Massachusetts | 3,425 | 4,158 | -17.6 | 118 | 165 | 3,247 | 3,915 | 49 | 49 | NM | NM |
| New Hampshire | 2,127 | 2,086 | 2.0 | 395 | 537 | 1,708 | 1,514 | NM | NM | 24 | 31 |
| Rhode Island | 390 | 463 | -15.9 | NM | NM | 387 | 455 | NM | NM | NM | NM |
| Vermont | 605 | 539 | 12.3 | 45 | 58 | 557 | 478 | | | NM 430 | NM |
| Middle Atlantic | 35,334 5,115 | 37,209 5,601 | -5.0 -8.7 | 6,269 101 | 6,321 136 | 28,532 4,949 | 30,314 5,376 | 93 NM | 98 NM | 439 61 | 477 84 |
| New York | 11,281 | 12,524 | -9.9 | 3,205 | 3,528 | 7,894 | 8,813 | 51 | 56 | 130 | 127 |
| Pennsylvania | 18,938 | 19,084 | 8 | 2,964 | 2,656 | 15,690 | 16,124 | 37 | 37 | 248 | 266 |
| East North Central | 56,188 | 59,557 | -5.7 | 36,980 | 39,545 | 18,164 | 18,954 | 107 | 108 | 937 | 949 |
| Illinois | 16,922 | 17,871 | -5.3 | 814 | 968 | 15,810 | 16,618 | 41 | 38 | 258 | 247 |
| Indiana | 11,180 | 11,629 | -3.9 | 10,187 | 10,705 | 732 | 632 | 22 | 22 | 240 | 270 |
| Michigan | 9,826 | 10,618 | -7.5 | 8,785 | 9,338 | 872 | 1,113 | 36 | 35 | 133 | 132 |
| Ohio | 13,076 | 13,929 | -6.1 | 12,438 | 13,541 | 549 | 298 | NM | NM | 89 | 91 |
| Wisconsin | 5,184 | 5,510 | -5.9 | 4,756 | 4,992 | 202 | 294 | 8 | 13 | 218 | 211 |
| West North Central | 27,189 | 27,198 | .0 | 25,747 | 26,220 | 1,091 | 616 | 46 | 45 | 305 | 317 |
| Iowa | 4,165 | 3,845 | 8.3 | 3,453 | 3,626 | 581 | 89 | 23 | 22 | 109 | 108 |
| Kansas | 4,295 | 4,175 | 2.9 | 4,214 | 4,069 | 81 | 106 | NM | NM | NM | NM |
| Minnesota | 4,367 | 4,714 | -7.4 | 3,864 | 4,150 | 337 | 383 | 9 | 10 | 158 | 171 |
| Missouri | 8,001 | 8,014 | 2 | 7,970 | 7,986 | NM | NM | 13 | 11 2 | 16 | 16 |
| Nebraska North Dakota | 2,859 2,932 | 3,012 2,894 | -5.1 1.3 | 2,853 2,837 | 3,005 2,854 | NM 77 | NM 23 | 1 | | NM 18 | NM 18 |
| South Dakota | 571 | 544 | 5.0 | 557 | 530 | 14 | 14 | | | | |
| South Atlantic | 63,545 | 68,982 | -7.9 | 51,889 | 55,965 | 9,823 | 11,218 | 61 | 65 | 1,772 | 1,734 |
| Delaware | 605 | 726 | -16.6 | NM | NM | 514 | 664 | | | 90 | 60 |
| District of Columbia | 3 | 5 | -43.8 | | | 3 | 5 | | | | |
| Florida | 16,393 | 16,632 | -1.4 | 14,705 | 15,001 | 1,282 | 1,189 | 8 | 7 | 398 | 435 |
| Georgia | 11,249 | 11,092 | 1.4 | 10,585 | 10,220 | 160 | 474 | NM | NM | 504 | 397 |
| Maryland | 3,913 | 4,766 | -17.9 | NM | NM | 3,865 | 4,705 | 5 | 5 | 42 | 51 |
| North Carolina | 10,834 | 11,343 | -4.5 | 10,196 | 10,642 | 375 | 425 | 11 | 14 | 252 | 263 |
| South Carolina | 7,434 | 9,215 | -19.3 | 7,235 | 9,002 | NM | NM | 7 | 7 | 161 | 182 |
| Virginia | 5,783 | 7,209 | -19.8 | 4,882 | 6,019 | 653 | 930 | 30 | 32 | 218 | 228 |
| West Virginia | 7,331 | 7,993 | -8.3 | 4,283 | 5,073 | 2,941 | 2,803 | 9 | | 107 | 117 |
| East South Central | 32,355 11,978 | 33,688 12,161 | -4.0 -1.5 | 29,026 10,922 | 30,238 11,054 | 2,466 649 | 2,631 731 | | 6 | 854 407 | 813 377 |
| Kentucky | 8,570 | 9,020 | -5.0 | 7,541 | 7,991 | 984 | 983 | | | 44 | 46 |
| Mississippi | 3,782 | 3,585 | 5.5 | 2,803 | 2,531 | 825 | 916 | | | 154 | 138 |
| Tennessee | 8,026 | 8,922 | -10.0 | 7,760 | 8,661 | 8 | 2 | 9 | 6 | 248 | 253 |
| West South Central | 47,491 | 47,905 | 9 | 18,972 | 18,475 | 22,980 | 24,137 | 43 | 40 | 5,496 | 5,253 |
| Arkansas | 4,273 | 3,271 | 30.6 | 3,824 | 2,794 | 264 | 299 | NM | NM | 185 | 178 |
| Louisiana | 6,774 | 7,603 | -10.9 | 3,012 | 3,771 | 1,843 | 2,006 | 3 | 3 | 1,915 | 1,824 |
| Oklahoma | 5,577 | 5,462 | 2.1 | 4,283 | 4,323 | 1,206 | 1,028 | NM | NM | 88 | 111 |
| Texas | 30,867 | 31,568 | -2.2 | 7,853 | 7,587 | 19,668 | 20,804 | 38 | 36 | 3,309 | 3,141 |
| Mountain | 30,033 | 30,128 | 3 | 24,346 | 23,694 | 5,486 | 6,153 | NM | NM | 190 | 267 |
| Arizona | 8,961 | 8,398 | 6.7 | 7,526 | 6,873 | 1,394 | 1,484 | NM | NM | 36 | 35 |
| Colorado | 4,583 | 4,421 | 3.7 | 3,765 | 3,559 | 813 | 855 | 1 | 2 | NM | NM |
| Idaho | 833 | 741 | 12.5 | 569 | 523 | 213 | 160 | | | 52 NM | 58 |
| Montana Nevada | 2,449 2,259 | 2,536 3,637 | -3.4 -37.9 | 598 1,298 | 630 2,162 | 1,844 961 | 1,899 1,475 | | | NM | NM |
| New Mexico | | 2,880 | 14.2 | 3,147 | 2,733 | 123 | 125 | NM | NM | NM | NM |
| Utah | 3,768 | 3,502 | 7.6 | 3,706 | 3,376 | 61 | 59 | NM | NM | INIVI | 65 |
| Wyoming | | 4,013 | -3.1 | 3,739 | 3,839 | 78 | 96 | | | 73 | 79 |
| Pacific Contiguous | 31,101 | 30,306 | 2.6 | 18,008 | 17,617 | 11,342 | 10,923 | 187 | 163 | 1,564 | 1,604 |
| California | 16,544 | 16,818 | -1.6 | 6,475 | 7,214 | 8,531 | 8,064 | 177 | 157 | 1,361 | 1,383 |
| Oregon | | 4,462 | 21.5 | 3,967 | 3,276 | 1,315 | 1,046 | NM | NM | 137 | 140 |
| Washington | 9,137 | 9,027 | 1.2 | 7,566 | 7,128 | 1,496 | 1,813 | 9 | 5 | 67 | 81 |
| Pacific Noncontiguous | 1,506 | 1,635 | -7.9 | 1,080 | 1,173 | 342 | 374 | 52 | 49 | 32 | 39 |
| Alaska | 611 | 637 | -4.2 | 561 | 581 | NM | NM | 22 | 24 | NM | NM |
| Hawaii | 895 | 997 | -10.3 | 519 | 592 | 326 | 358 | 30 | 25 | 20 | 23 |
| U.S. Total | 335,614 | 348,101 | -3.6 | 212,902 | 220,039 | 109,964 | 115,434 | 679 | 665 | 12,069 | 11,962 |

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. • See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Percent"

Report."

Table 1.6.B. Net Generation by State by Sector, Year-to-Date through December 2006 and 2005 (Thousand Megawatthours)

| | | | | | Electric Po | wer Sector | | | | | |
|---------------------------|--------------------------|--------------------------|-------------------|------------------|------------------|--------------------|--------------------|------------|-------------|------------------------|----------------|
| Census Division and State | Tota | l (All Sectors | s) | Electric \ | Utilities | Independe Produ | | Commercia | al Sector | Industrial | Sector |
| | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | 132,026 | 136,149 | -3.0 | 7,213 | 8,345 | 118,596 | 121,205 | 798 | 901 | 5,419 | 5,698 |
| Connecticut | 34,395 | 33,550 | 2.5 | 323 | 400 | 33,936 | 32,903 | NM | NM | 99 | 207 |
| Maine | 16,974 | 18,844 | -9.9 | NM | NM | 11,968 | 13,857 | 181 | 177 | 4,824 | 4,809 |
| Massachusetts | 45,514 | 47,515 | -4.2 | 1,668 | 1,622 | 43,148 | 45,018 | 543 | 590 | 155 | 286 |
| New Hampshire | 22,558 | 24,470 | -7.8 | 4,575 | 5,638 | 17,668 | 18,438 | NM | NM | 309 | 364 |
| Rhode Island | 5,782 | 6,053 | -4.5 | 7 | 11 | 5,744 | 5,976 | NM | NM | NM | NM |
| Vermont | 6,804 | 5,717 | 19.0 | 640 | 674 | 6,132 | 5,013 | | | 32 | 30 |
| Middle Atlantic | 419,847 | 425,528 | -1.3 | 73,775 | 74,455 | 339,460 | 344,159 | 1,174 | 1,150 | 5,437 | 5,764 |
| New Jersey | 61,264 | 60,550 | 1.2 | 1,074 | 1,249 | 59,258 | 58,173 | NM 709 | NM 672 | 868 | 1,057 |
| New York Pennsylvania | 140,324 218,259 | 146,887 218,091 | -4.5 .1 | 40,777 31,925 | 39,963 33,244 | 97,465 182,738 | 104,727 181,259 | 708 402 | 672 408 | 1,375 3,195 | 1,525 3,181 |
| East North Central | 652,343 | 664,912 | -1.9 | 428,966 | 437,552 | 210,107 | 214,174 | 1,387 | 1,455 | 3,193 11,884 | 11,731 |
| Illinois | 193,093 | 194,120 | -1.9 5 | 11,125 | 10,768 | 178,462 | 179,878 | 496 | 506 | 3,011 | 2,969 |
| Indiana | 130,464 | 130,372 | .1 | 117,590 | 117,374 | 9,062 | 9,308 | 226 | 250 | 3,586 | 3,440 |
| Michigan | 112,906 | 121,620 | -7.2 | 97,807 | 104,955 | 12,944 | 14,373 | 526 | 535 | 1,630 | 1,756 |
| Ohio | 154,393 | 156,976 | -1.6 | 146,920 | 149,287 | 6,342 | 6,609 | NM | NM | 1,131 | 1,080 |
| Wisconsin | 61,487 | 61,825 | 5 | 55,524 | 55,169 | 3,298 | 4,005 | 139 | 164 | 2,526 | 2,487 |
| West North Central | 303,534 | 303,784 | 1 | 288,497 | 293,203 | 10,984 | 6,510 | 598 | 568 | 3,455 | 3,503 |
| Iowa | 45,617 | 44,156 | 3.3 | 38,157 | 41,559 | 5,911 | 1,103 | 278 | 278 | 1,271 | 1,216 |
| Kansas | 45,426 | 45,863 | -1.0 | 44,571 | 45,421 | 850 | 436 | NM | NM | NM | NM |
| Minnesota | 50,606 | 53,019 | -4.6 | 45,257 | 46,791 | 3,503 | 4,270 | 103 | 108 | 1,743 | 1,849 |
| Missouri | 91,689 | 90,828 | .9 | 91,134 | 90,159 | 172 | 324 | 201 | 163 | 183 | 182 |
| Nebraska | 31,717 | 31,465 | .8 | 31,646 | 31,392 | 8 | 8 | 16 | 19 | 46 | 46 |
| North Dakota | 31,346 | 31,933 | -1.8 | 30,744 | 31,513 | 396 | 215 | | | 205 | 205 |
| South Dakota | 7,132 | 6,521 | 9.4 | 6,989 | 6,368 | 143 | 152 | | | | |
| South Atlantic | 809,984 | 822,781 | -1.6 | 662,434 | 670,088 | 126,398 | 130,978 | 695 | 763 | 20,457 | 20,951 |
| Delaware | 7,236 | 8,137 | -11.1 | NM | NM | 6,150 | 7,207 | | | 1,064 | 903 |
| District of Columbia | 81 | 226 | -64.0 | | 106.006 | 81 | 226 | | | | |
| Florida | 223,919 | 220,256 | 1.7 | 200,151 | 196,096 | 18,659 | 18,704 | 97 | 97 | 5,012 | 5,359 |
| Georgia | 138,455 | 136,668 | 1.3 | 127,771 | 126,445 | 5,353 | 5,054 | 2 | 10 | 5,329 | 5,159 |
| Maryland North Carolina | 48,756 125,808 | 52,662 129,749 | -7.4 -3.0 | 25 117,800 | 44 121,675 | 48,135 5,154 | 51,976 4,927 | 55 101 | 54 131 | 542 2,753 | 588 3,015 |
| South Carolina | 99,450 | 102,515 | -3.0 -3.0 | 96,048 | 99,104 | 1,380 | 1,330 | 84 | 82 | 1,937 | 1,998 |
| Virginia | 72,539 | 78,943 | -8.1 | 60,634 | 65,456 | 9,018 | 10,530 | 357 | 389 | 2,530 | 2,568 |
| West Virginia | 93.738 | 93,626 | .1 | 59,982 | 61,242 | 32,466 | 31.024 | | | 1,290 | 1,361 |
| East South Central | 380,015 | 377,956 | .5 | 336,677 | 336,545 | 33,477 | 31,359 | 115 | 121 | 9,747 | 9,931 |
| Alabama | 141,105 | 137,949 | 2.3 | 124,619 | 126,304 | 11,782 | 6,995 | | | 4,704 | 4,650 |
| Kentucky | 98,934 | 97,822 | 1.1 | 86,961 | 85,680 | 11,449 | 11,622 | | | 524 | 521 |
| Mississippi | 46,055 | 45,067 | 2.2 | 34,141 | 30,619 | 10,152 | 12,704 | 7 | 19 | 1,755 | 1,725 |
| Tennessee | 93,922 | 97,117 | -3.3 | 90,957 | 93,942 | 94 | 39 | 108 | 101 | 2,764 | 3,035 |
| West South Central | 614,312 | 605,688 | 1.4 | 229,734 | 234,141 | 318,444 | 306,357 | 595 | 569 | 65,538 | 64,622 |
| Arkansas | 51,929 | 47,795 | 8.7 | 41,788 | 40,545 | 8,122 | 5,212 | NM | NM | 2,014 | 2,033 |
| Louisiana | 90,881 | 92,617 | -1.9 | 40,781 | 44,158 | 27,109 | 26,349 | 39 | 38 | 22,953 | 22,072 |
| Oklahoma | 71,044 | 68,608 | 3.6 | 52,515 | 54,251 | 17,277 | 13,104 | NM | NM | 1,230 | 1,234 |
| Texas | 400,457 | 396,669 | 1.0 | 94,650 | 95,187 | 265,936 | 261,692 | 530 | 508 | 39,341 | 39,282 |
| Mountain | 343,494 | 348,941 | -1.6 | 274,498 | 276,950 | 65,621 | 68,755 | 175 | 198 | 3,200 | 3,038 |
| Arizona | 104,437 | 101,479 | 2.9 | 84,347 | 82,915 | 19,628 | 18,079 | NM | NM | 388 | 413 |
| Colorado | 50,698 | 49,617 | 2.2 | 41,887 | 41,015 | 8,710 | 8,477 | 28 | 54 | NM | NM |
| Idaho | 13,119 | 10,825 | 21.2 | 10,203 | 8,032 | 2,282 | 2,135 | | | 634 | 658 |
| Montana | 27,064 | 27,939 | -3.1 | 6,907 | 6,587 | 20,070 | 21,264 | | | 88 | 88 |
| Nevada | 25,424 | 40,214 | -36.8 | 13,785 | 24,112 | 11,639 | 16,102 | NIM | NIM | | 220 |
| New Mexico | 36,187 | 35,136 | 3.0 | 34,138 | 33,562 | 1,759 | 1,284 | NM NM | NM NM | 237 | 239 |
| Utah | 41,264 45,300 | 38,165 45,567 | 8.1 6 | 39,667 43,564 | 36,695 44,032 | 773 760 | 713 702 | NM | NM | 805 976 | 737 833 |
| Pacific Contiguous | 45,300 379,855 | 45,567 351,584 | 0 8.0 | 233,906 | 209,908 | 124,491 | 120,422 | 2,284 | 2,229 | 19,174 | 19,024 |
| California | 217,591 | 200,293 | 8.6 | 97,064 | 89,348 | 101,378 | 92,179 | 2,195 | 2,151 | 16,953 | 16,614 |
| Oregon | 53,296 | 49,325 | 8.1 | 42,616 | 37,407 | 9,286 | 10,440 | NM | 2,131 NM | 1,389 | 1,473 |
| Washington | 108,968 | 101,966 | 6.9 | 94,226 | 83,153 | 13,827 | 17,803 | 84 | 73 | 831 | 937 |
| Pacific Noncontiguous | 17,559 | 18,099 | -3.0 | 12,753 | 12,861 | 3,775 | 4,223 | 567 | 538 | 463 | 477 |
| Alaska | 6,686 | 6,577 | 1.7 | 6,107 | 5,946 | 175 | 174 | 228 | 245 | 176 | 211 |
| Hawaii | 10,873 | 11,523 | -5.6 | 6,646 | 6,915 | 3,600 | 4,049 | 339 | 293 | 288 | 266 |
| U.S. Total | 4,052,968 | 4,055,423 | 1 | 2,548,454 | 2,554,050 | 1,351,352 | 1,348,142 | 8,388 | 8,492 | 144,774 | 144,739 |
| | .,,,,, | ., | | _,0, ? | _,, | -,1,2 | -,- 10,112 | 3,000 | J, = | , | ,,,,,, |

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through July 2006 are revised. • See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation.
• Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Percent" Report."

Table 1.7.A. Net Generation from Coal by State by Sector, December 2006 and 2005 (Thousand Megawatthours)

| | | | | | Electric Po | wer Sector | | | | | |
|-----------------------------------|-------------------------|-------------------------|----------------------|------------------------|------------------------|-----------------------|-----------------------|----------|------------|------------------|------------------|
| Census Division and State | Tota | al (All Sectors | s) | Electric | Utilities | • | ent Power ucers | Commerc | ial Sector | Industri | al Sector |
| | Dec 2006 | Dec 2005 | Percent Change | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 |
| New England | 1,875 | 1,925 | -2.6 | 415 | 483 | 1,437 | 1,422 | | | 23 | 19 |
| Connecticut | 404 | 405 | 2 | | | 404 | 405 | | | | |
| Maine | 31 | 27 | 17.2 | | | 12 | 12 | | | 19 | 15 |
| Massachusetts | 1,117 | 1,100 | 1.5 | 92 | 90 | 1,021 | 1,006 | | | NM | NM |
| New Hampshire | 323 | 393 | -17.9 | 323 | 393 | | | | | | |
| Rhode Island Vermont | | | | | | | | | | | |
| Middle Atlantic | 13,465 | 13,500 | 3 | 1,813 | 1,522 | 11,489 | 11,798 | NM | NM | 161 | 175 |
| New Jersey | 963 | 1,212 | -20.5 | 120 | 155 | 843 | 1,057 | | | | |
| New York | 1,712 | 1,902 | -10.0 | 96 | 94 | 1,554 | 1,746 | 2 | 4 | 60 | 58 |
| Pennsylvania | 10,789 | 10,386 | 3.9 | 1,596 | 1,273 | 9,091 | 8,995 | NM | NM | 101 | 117 |
| East North Central | 39,326 | 41,943 | -6.2 | 30,711 | 32,931 | 8,180 | 8,593 | 41 | 45 | 394 | 373 |
| Illinois | 8,034 | 8,912 | -9.9 | 788 | 930 | 7,030 | 7,779 | 7 | 3 | 209 | 199 |
| Indiana | 10,784 | 11,136 | -3.2 | 10,113 | 10,594 | 647 42 | 518 44 | 18 | 19 19 | NM 41 | NM 39 |
| Michigan | 5,712 11,389 | 6,231 12,017 | -8.3 -5.2 | 5,613 10,887 | 6,129 11,728 | 42 454 | 245 | 16 NM | NM | 41 | 43 |
| Wisconsin | 3,408 | 3,646 | -6.5 | 3,310 | 3,550 | NM | NM | 1 | 5 | 91 | 86 |
| West North Central | 20,826 | 20,500 | 1.6 | 20,568 | 20,119 | 3 | 126 | 32 | 30 | 224 | 225 |
| Iowa | 3,142 | 2,917 | 7.7 | 3,015 | 2,791 | | | 19 | 19 | 109 | 108 |
| Kansas | 3,238 | 2,970 | 9.0 | 3,238 | 2,970 | | | | | | |
| Minnesota | 2,650 | 2,812 | -5.8 | 2,562 | 2,600 | 3 | 126 | | | 85 | 86 |
| Missouri | 6,916 | 6,839 | 1.1 | 6,888 | 6,812 | | | 13 | 11 | NM | NM |
| Nebraska | 1,846 | 1,933 | -4.5 | 1,842 | 1,929 | | | | | NM | NM |
| North Dakota | 2,725 | 2,743 | 7 | 2,714 | 2,732 | | | | | NM | NM |
| South Dakota South Atlantic | 309 35,272 | 285 36,963 | 8.4 - 4.6 | 309 28,109 | 285 29,817 | 6,830 | 6,805 | 11 | 12 | 322 | 328 |
| Delaware | 35,272 441 | 483 | -8.6 | 20,109 | 29,017 | 430 | 472 | | 12 | NM | NM |
| District of Columbia | | | -0.0 | | | | | | | | |
| Florida | 6,068 | 5,750 | 5.5 | 5,599 | 5,263 | 445 | 463 | | | 24 | 24 |
| Georgia | 6,952 | 6,908 | .6 | 6,873 | 6,842 | | | | | 80 | 66 |
| Maryland | 2,410 | 2,469 | -2.4 | | | 2,387 | 2,446 | | | 22 | 22 |
| North Carolina | 6,344 | 6,712 | -5.5 | 6,050 | 6,388 | 248 | 269 | 11 | 12 | 35 | 43 |
| South Carolina | 3,202 | 3,648 | -12.2 | 3,181 | 3,618 | | | | | 21 | 31 |
| Virginia | 2,693 | 3,214 | -16.2 | 2,166 | 2,690 | 449 | 447 | | | 78 | 76 |
| West Virginia East South Central | 7,161 22,194 | 7,779 22,067 | -7.9 .6 | 4,240 21,051 | 5,017 20,868 | 2,871 971 | 2,708 1,033 | 3 | 2 | 51 169 | 54 164 |
| Alabama | 7,062 | 6,836 | 3.3 | 7,024 | 6,794 | 17 | 21 | | | 21 | 21 |
| Kentucky | 7,933 | 8,393 | -5.5 | 7,263 | 7,691 | 670 | 702 | | | | |
| Mississippi | 1,669 | 1,247 | 33.9 | 1,384 | 937 | 284 | 310 | | | 1 | * |
| Tennessee | 5,530 | 5,591 | -1.1 | 5,380 | 5,447 | | | 3 | 2 | 147 | 143 |
| West South Central | 20,445 | 20,043 | 2.0 | 11,733 | 11,034 | 8,475 | 8,731 | | | 237 | 278 |
| Arkansas | 2,184 | 1,823 | 19.8 | 2,173 | 1,813 | | | | | 11 | 10 |
| Louisiana | 2,243 | 2,075 | 8.1 | 1,174 | 1,056 | 1,065 | 1,016 | | | 4 | 3 |
| Oklahoma | 3,199 | 3,086 | 3.7 | 2,935 | 2,817 | 223 | 229 | | | 41 | 40 |
| Texas Mountain | 12,818 18,162 | 13,059 19,785 | -1.8 - 8.2 | 5,451 16,503 | 5,348 18,007 | 7,186 1,593 | 7,487 1,648 | | | 181 65 | 224 129 |
| Arizona | 3,199 | 3,612 | -11.5 | 3,163 | 3,577 | 1,575 | 1,040 | | | 36 | 35 |
| Colorado | 3,225 | 3,208 | .5 | 3,199 | 3,183 | 25 | 25 | | | | |
| Idaho | NM | NM | | | | | | | | NM | NM |
| Montana | 1,553 | 1,611 | -3.6 | NM | NM | 1,528 | 1,586 | | | | |
| Nevada | 536 | 1,679 | -68.1 | 536 | 1,679 | | | | | | |
| New Mexico | 2,693 | 2,521 | 6.8 | 2,693 | 2,521 | | | | | | |
| Utah | 3,227 | 3,326 | -3.0 | 3,187 | 3,224 | 40 | 37 | | | | 65 |
| Wyoming | 3,721 | 3,820 | -2.6 | 3,700 | 3,798 | 076 | 1.026 | | | 21 | 21 |
| Pacific Contiguous | 1,455 197 | 1,066 197 | 36.5 | 434 | -4 | 976 158 | 1,026 | | | 45 39 | 44 41 |
| Oregon | 434 | -4 | NM | 434 | -4 | 136 | 133 | | | | 41 |
| Washington | 824 | 873 | -5.6 | | | 818 | 871 | | | 6 | 2 |
| Pacific Noncontiguous | 192 | 196 | -2.3 | 19 | 18 | 151 | 155 | 21 | 23 | | |
| Alaska | 56 | 57 | -2.0 | 19 | 18 | NM | NM | 21 | 23 | | |
| Hawaii | 126 | 139 | -2.4 | | | 126 | 139 | | | | |
| U.S. Total | 136 173,211 | 177,987 | -2.7 | 131,355 | 134,797 | 136 40,104 | 41,338 | 111 | 117 | 1,640 | 1,735 |

^{*} = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 1.7.B. Net Generation from Coal by State by Sector, Year-to-Date through December 2006 and 2005 (Thousand Megawatthours)

| | Total (All Sectors) | | | | Electric Po | wer Sector | | Commercial Sector | | Industrial Sector | |
|------------------------------|--------------------------|--------------------------|-----------------------|--------------------------|--------------------------|------------------------|------------------------|-------------------|----------|-----------------------|--------------------|
| Census Division and State | | | | Electric V | I | Independe Produ | | | | | |
| | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | 19,853 | 20,425 | -2.8 | 4,946 | 5,098 | 14,694 | 15,122 | | | 213 | 205 |
| Connecticut | 4,282 | 3,996 | 7.1 | | | 4,282 | 3,996 | | | | |
| Maine | 322 | 322 | .0 | 1.061 | 1.025 | 157 | 165 | | | 165 | 157 |
| Massachusetts New Hampshire | 11,363 3,885 | 12,034 4,073 | -5.6 -4.6 | 1,061 3,885 | 1,025 4,073 | 10,254 | 10,961 | | | 48 | 48 |
| Rhode Island | 5,005 | | -4.0 | 5,005 | | | | | | | |
| Vermont | | | | | | | | | | | |
| Middle Atlantic | 153,686 | 153,161 | .3 | 21,089 | 20,804 | 130,674 | 130,387 | 34 | 35 | 1,889 | 1,936 |
| New Jersey | 10,724 | 11,625 | -7.7 | 1,251 | 1,377 | 9,474 | 10,249 | | | | 725 |
| New YorkPennsylvania | 21,185 121,776 | 20,598 120,938 | 2.9 .7 | 1,238 18,600 | 1,108 18,319 | 19,300 101,901 | 18,731 101,407 | 22 NM | 23 NM | 624 1,264 | 735 1,202 |
| East North Central | 456,198 | 463,950 | -1.7 | 360,464 | 366,976 | 90,699 | 92,086 | 509 | 540 | 4,525 | 4,349 |
| Illinois | 91,600 | 92,264 | 7 | 10,638 | 10,103 | 78,545 | 79,866 | 60 | 54 | 2,356 | 2,242 |
| Indiana | 123,832 | 122,817 | .8 | 116,454 | 115,413 | 7,145 | 7,142 | 175 | 204 | 58 | 58 |
| Michigan | 68,313 | 70,346 | -2.9 | 67,095 | 69,159 | 513 | 474 | 229 | 231 | 475 | 482 |
| Ohio | 132,521 | 136,875 | -3.2 | 127,552 | 131,794 | 4,427 | 4,540 | NM | NM | 542 | 540 |
| Wisconsin West North Central | 39,932 229,241 | 41,649 233,154 | -4.1 - 1.7 | 38,725 225,864 | 40,506 228,829 | 69 395 | 65 1,442 | 45 406 | 373 | 1,094 2,575 | 1,027 |
| Iowa | 34,721 | 34,252 | 1.4 | 33,221 | 32,808 | 393 | 1,442 | 228 | 229 | 1,271 | 2,510 1,216 |
| Kansas | 33,232 | 34,481 | -3.6 | 33,232 | 34,481 | | | | | 1,2/1 | 1,210 |
| Minnesota | 30,511 | 32,910 | -7.3 | 29,155 | 30,515 | 395 | 1,442 | | | 961 | 954 |
| Missouri | 77,427 | 77,437 | .0 | 77,079 | 77,124 | | ´ | 178 | 144 | 170 | 169 |
| Nebraska | 20,720 | 20,818 | 5 | 20,674 | 20,773 | | | | | 46 | 46 |
| North Dakota | 29,304 | 30,259 | -3.2 | 29,178 | 30,133 | | | | | 126 | 126 |
| South Dakota | 3,326 | 2,996 | 11.0 | 3,326 | 2,996 | | 77 420 | | 112 | 2 (91 | 2.700 |
| South Atlantic Delaware | 427,211 5,008 | 428,912 4,833 | 4 3.6 | 345,615 | 347,570 | 77,827 4,885 | 77,429 4,711 | 88 | 113 | 3,681 123 | 3,799 |
| District of Columbia | 3,008 | 4,655 | 3.0 | | | 4,005 | 4,/11 | | | 123 | 122 |
| Florida | 65,232 | 62,531 | 4.3 | 60,442 | 57,559 | 4,541 | 4,709 | | | 249 | 263 |
| Georgia | 86,509 | 87,236 | 8 | 85,702 | 86,358 | ´ | ´ | | | 807 | 877 |
| Maryland | 29,369 | 29,314 | .2 | | | 29,090 | 29,025 | | | 279 | 289 |
| North Carolina | 75,702 | 78,451 | -3.5 | 72,311 | 74,915 | 2,896 | 2,966 | 88 | 113 | 408 | 457 |
| South Carolina | 39,553 34,292 | 39,677 | 3 -3.3 | 39,224 | 39,352 | 4,874 | 5,801 | | | 329 | 324 846 |
| Virginia West Virginia | 91,544 | 35,450 91,420 | -3.3 .1 | 28,554 59,382 | 28,803 60,582 | 31,541 | 30,217 | | | 865 621 | 621 |
| East South Central | 248,536 | 243,109 | 2.2 | 235,067 | 229,882 | 11,530 | 11,291 | 34 | 38 | 1,906 | 1,898 |
| Alabama | 78,149 | 78,113 | .0 | 77,719 | 77,742 | 209 | 159 | | | 221 | 211 |
| Kentucky | 91,389 | 89,083 | 2.6 | 83,259 | 81,189 | 8,130 | 7,894 | | | | |
| Mississippi | 18,143 | 16,636 | 9.1 | 14,943 | 13,390 | 3,190 | 3,238 | | | 10 | 8 |
| Tennessee | 60,856 | 59,277 | 2.7 | 59,146 | 57,561 | | | 34 | 38 | 1,676 | 1,679 |
| West South Central | 229,875 | 230,815 | 4 | 127,441 | 129,237 | 99,361 | 98,438 | | | 3,073 | 3,140 |
| Arkansas Louisiana | 24,186 24,379 | 23,037 23,070 | 5.0 5.7 | 24,095 11,545 | 22,941 11,416 | 12,806 | 11,621 | | | 90 28 | 96 34 |
| Oklahoma | 35,055 | 36,349 | -3.6 | 32,322 | 33,605 | 2,268 | 2,290 | | | 465 | 455 |
| Texas | 146,255 | 148,358 | -1.4 | 59,478 | 61,276 | 84,286 | 84,528 | | | 2,490 | 2,555 |
| Mountain | 209,318 | 221,280 | -5.4 | 190,806 | 201,589 | 16,999 | 18,240 | | - | 1,514 | 1,451 |
| Arizona | 40,443 | 40,143 | .7 | 40,056 | 39,751 | | | | | 386 | 393 |
| Colorado | 36,105 | 35,570 | 1.5 | 35,815 | 35,286 | 290 | 284 | | | | |
| Idaho Montana | 96 16,537 | 95 17,823 | .8 -7.2 | 291 | 283 | 16,247 | 17,540 | | | 96 | 95 |
| Nevada | 6,409 | 18,384 | -65.1 | 6,409 | 18,384 | 10,247 | 17,540 | | | | |
| New Mexico | 29,887 | 29,947 | 2 | 29,887 | 29,947 | | | | | | |
| Utah | 37,017 | 35,970 | 2.9 | 35,754 | 34,825 | 462 | 416 | | | 802 | 730 |
| Wyoming | 42,823 | 43,346 | -1.2 | 42,594 | 43,112 | | | | | 230 | 234 |
| Pacific Contiguous | 11,147 | 16,118 | -30.8 | 2,371 | 3,464 | 8,257 | 12,152 | | | 518 | 502 |
| California | 2,236 | 2,145 | 4.3 | 2 271 | 2 161 | 1,753 | 1,678 | | | 483 | 467 |
| Oregon Washington | 2,371 6,540 | 3,467 10,506 | -31.6 -37.8 | 2,371 | 3,464 | 6,504 | 10,474 | | | 36 | 3 32 |
| Pacific Noncontiguous | 2,160 | 2,254 | -37.8 - 4.2 | 210 | 219 | 1,731 | 1,805 | 220 | 230 | | |
| Alaska | 605 | 623 | -2.9 | 210 | 219 | 175 | 174 | 220 | 230 | | |
| | | | | | | | | | | | |
| Hawaii | 1,556 | 1,631 | -4.6 | | | 1,556 | 1,631 | | | | |

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Coal includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Net Generation from Petroleum Liquids by State by Sector, December 2006 and 2005 (Thousand Megawatthours)

| | | | | | Electric Po | wer Sector | | | | | | |
|-------------------------------|---------------------|---------------|-----------------------|-------------|-------------|------------|--------------------|-------------------|----------|-------------------|----------|--|
| Census Division and State | Total (All Sectors) | | | Electric | Utilities | • | ent Power ucers | Commercial Sector | | Industrial Sector | | |
| | Dec 2006 | Dec 2005 | Percent Change | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | |
| New England | 381 | 1,897 | -79.9 | 18 | 162 | 310 | 1,618 | NM | NM | 49 | 98 | |
| Connecticut | 89 | 302 | -70.5 | NM | NM | 88 | 287 | NM | NM | NM | NM | |
| Maine | 46 | 353 | -87.1 | NM | NM | 1 | 298 | * | * | 44 | 55 | |
| Massachusetts | 228 17 | 1,095 139 | -79.2 -88.0 | NM 15 | NM 109 | 221 NM | 1,015 NM | NM NM | NM NM | NM NM | NM NM | |
| New Hampshire Rhode Island | NM | NM | -00.0 | NM | NM | NM | NM | NM | NM | NM | NM | |
| Vermont | NM | NM | | NM | NM | | | | | | | |
| Middle Atlantic | 647 | 3,240 | -80.0 | 458 | 1,099 | 149 | 2,069 | 9 | 12 | 31 | 59 | |
| New Jersey | 13 | 173 | -92.3 | NM | NM | 4 | 138 | NM | NM | 6 | 29 | |
| New York | 586 | 2,452 | -76.1 | 450 | 1,086 | 108 | 1,336 | 9 | 12 | 19 | 19 | |
| Pennsylvania | 48 | 615 | -92.2 | 4 | 9 | 37 | 596 | * | * | 6 | 11 | |
| East North Central | 82 9 | 162 17 | -49.5 -47.5 | 66 4 | 130 9 | 5 | 21 8 | NM NM | NM NM | NM | 11 NM | |
| Indiana | 13 | 19 | -32.8 | 9 | 15 | NM | NM | NM | NM | 3 | 3 | |
| Michigan | 19 | 78 | -75.0 | 15 | 74 | NM | NM | NM | NM | 4 | 4 | |
| Ohio | 26 | 34 | -24.0 | 25 | 23 | 1 | 11 | | | 1 | 1 | |
| Wisconsin | 14 | 13 | 7.3 | 13 | 10 | NM | NM | * | | NM | NM | |
| West North Central | 38 | 230 | -83.5 | 36 | 227 | NM | NM | 1 | 2 | 1 | 1 | |
| Iowa | 6 | 19 | -69.6 | 6 | 19 | NM | NM | * | * | NM | NM | |
| Kansas | 3 11 | 156 24 | -97.9 -54.4 | 3 10 | 156 22 | NM | NM | NM 1 | NM 1 | NM | NM | |
| Minnesota Missouri | 8 | 20 | -62.7 | 8 | 20 | INIVI | INIVI | NM | NM | INIVI | INIVI | |
| Nebraska | NM | NM | -02.7 | NM | NM | | | * | * | | | |
| North Dakota | 8 | 3 | 196.8 | 7 | 3 | | | | | 1 | * | |
| South Dakota | NM | NM | | NM | NM | | | | | | | |
| South Atlantic | 899 | 4,089 | -78.0 | 760 | 3,103 | 46 | 872 | NM | NM | 93 | 114 | |
| Delaware | NM | NM | | NM | NM | NM | NM | | | 4 | 19 | |
| District of Columbia | 3 | 2 475 | -43.8 | | 2.410 | 3 | 5 | | | | | |
| Florida | 676 23 | 2,475 54 | -72.7 -57.0 | 659 6 | 2,418 33 | 3 | 39 2 | NM | NM | 14 16 | 17 18 | |
| Georgia Maryland | 33 | 592 | -94.4 | NM | NM | 31 | 577 | NM | NM | NM | NM | |
| North Carolina | 59 | 60 | 9 | 36 | 34 | NM | NM | NM | NM | 23 | 23 | |
| South Carolina | 38 | 58 | -34.2 | 13 | 41 | | | NM | NM | 25 | 18 | |
| Virginia | 45 | 631 | -92.9 | 36 | 552 | 2 | 73 | * | * | 6 | 6 | |
| West Virginia | 12 | 25 | -51.0 | 7 | 19 | 1 | 3 | | | 4 | 3 | |
| East South Central | 126 | 305 | -58.6 | 113 | 280 | 3 | 11 | | | 11 7 | 14 | |
| Alabama Kentucky | 18 5 | 39 7 | -52.0 -29.1 | 10 4 | 19 6 | 1 | 10 1 | | | / | 10 | |
| Mississippi | 92 | 225 | -58.9 | 92 | 224 | | | | | * | 1 | |
| Tennessee | 10 | 35 | -70.3 | 7 | 31 | | | | | 4 | 4 | |
| West South Central | 57 | 375 | -84.9 | 37 | 349 | 5 | 8 | NM | NM | 14 | 17 | |
| Arkansas | NM | NM | | NM | NM | | | | | 2 | 5 | |
| Louisiana | 28 | 333 | -91.7 | 22 | 328 | 1 | 2 | | | 5 | 3 | |
| Oklahoma | 8 | 6 | 41.6 | 3 | 1 7 | 4 | | NM | NM | 5 | 5 4 | |
| Mountain | 11 19 | 17 | -34.3 14.1 | 5 16 | 15 | 3 | 6 | NM NM | NM NM | 2 NM | NM | |
| Arizona | 4 | 3 | 61.7 | 4 | 3 | | | NM | NM | NM | NM | |
| Colorado | i | 2 | -28.7 | 1 | 2 | NM | NM | | | NM | NM | |
| Idaho | NM | NM | | NM | NM | | | | | | | |
| Montana | 2 | * | 652.9 | NM | NM | 2 | * | | | | | |
| Nevada | 1 | 2 | -31.1 | 1 | 2 | | | | | | | |
| New Mexico | 3 | 3 | -4.6 | 3 | 3 | NM | NM | | | * | | |
| Utah | 2 5 | 3 3 | -41.7 32.1 | 2 4 | 3 3 | NM | NM | | | * | * | |
| Wyoming Pacific Contiguous | 19 | 55 | - 64.4 | 6 | 30 | 7 | 11 | NM | NM | 7 | 13 | |
| California | 12 | 18 | -32.8 | 6 | 7 | 6 | 11 | NM | NM | NM | NM | |
| Oregon | 5 | 30 | -82.7 | * | 23 | | | NM | NM | 5 | 6 | |
| Washington | NM | NM | | NM | NM | 1 | * | NM | NM | NM | NM | |
| Pacific Noncontiguous | 725 | 873 | -16.9 | 561 | 667 | 147 | 181 | 1 | 1 | 16 | 23 | |
| Alaska | 46 | 84 | -45.0 | 43 | 76 | | | 1 | 1 | NM | NM | |
| Hawaii | 679 2 004 | 789 11 242 | -13.9 | 518 | 591 | 147 | 181 | * | * | 14 | 17 | |
| U.S. Total | 2,994 | 11,242 | -73.4 | 2,071 | 6,063 | 677 | 4,793 | 16 | 36 | 230 | 350 | |

^{*} = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Coal includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 1.8.B. Net Generation from Petroleum Liquids by State by Sector, Year-to-Date through December 2006 and 2005

(Thousand Megawatthours)

| | | | | | Electric Po | wer Sector | | | | | |
|-------------------------------|---------------------|-----------------|-----------------------|--------------------|------------------|--------------------------------|-------------------|-------------------|-----------|-------------------|----------------|
| Census Division and State | Total (All Sectors) | | | Electric Utilities | | Independent Power Producers | | Commercial Sector | | Industrial Sector | |
| | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | 4,422 | 13,310 | -66.8 | 279 | 1,401 | 3,489 | 10,657 | 74 | 209 | 580 | 1,044 |
| Connecticut | 1,242 | 3,156 | -60.6 | NM | NM | 1,219 | 3,037 | NM | NM | NM | NM |
| Maine | 592 | 1,612 | -63.3 | NM | NM | 74 | 898 | 2 | 2 | 516 | 710 |
| Massachusetts | 2,310 | 7,119 | -67.6 | 33 | 189 | 2,191 | 6,641 | 58 | 135 | NM | NM |
| New Hampshire | 255 | 1,357 | -81.2 | 230 | 1,187 | 4 | 79 | NM | NM | NM | NM |
| Rhode Island | NM | NM | | 7 | 11 | NM | NM | NM | NM | NM | NM |
| Vermont | 6 | 10 | -36.6 | 6 | 10 | | 4= 00= | | | | |
| Middle Atlantic New Jersey | 7,889 319 | 28,461 | -72.3 -71.2 | 4,073 92 | 9,924 122 | 3,444 154 | 17,895 769 | 70 NM | 115 NM | 302 73 | 527 214 |
| New York | 6,321 | 1,107 22,790 | -71.2 | 3,948 | 9,769 | 2,160 | 12,709 | 65 | 109 | 147 | 202 |
| Pennsylvania | 1,250 | 4,565 | -72.5 -72.6 | 3,946 | 33 | 1,130 | 4,417 | 4 | 4 | 82 | 111 |
| East North Central | 1,027 | 1,711 | -40.0 | 817 | 1,392 | 121 | 239 | 3 | 2 | 86 | 78 |
| Illinois | 123 | 225 | -45.2 | 36 | 54 | 85 | 169 | 2 | 1 | NM | NM |
| Indiana | 169 | 180 | -6.0 | 135 | 145 | 5 | 15 | 1 | 1 | 28 | 19 |
| Michigan | 318 | 804 | -60.4 | 277 | 782 | * | * | NM | NM | 41 | 22 |
| Ohio | 311 | 361 | -13.7 | 281 | 309 | 21 | 44 | | | 9 | 8 |
| Wisconsin | 106 | 142 | -25.3 | 89 | 102 | 10 | 11 | * | * | NM | NM |
| West North Central | 379 | 1,489 | -74.5 | 365 | 1,453 | 2 | 14 | 4 | 9 | 7 | 13 |
| Iowa | 98 | 143 | -31.5 | 96 | 141 | 2 | 2 | NM | NM | NM | NM |
| Kansas | 55 | 986 | -94.5 | 55 | 986 | | | NM | NM | | |
| Minnesota | 95 | 171 | -44.4 | 88 | 141 | NM | NM | 3 | 8 | 4 | 11 |
| Missouri | 62 | 102 | -39.2 | 62 | 102 | | | * | * | | |
| Nebraska | 20 | 31 | -36.1 | 19 | 30 | | | 1 | 1 | | |
| North Dakota | 43 | 34 | 24.8 | 39 | 32 | | | | | 3 | 2 |
| South Dakota | 7 | 21 | -68.6 | 7 | 21 | | | | | | |
| South Atlantic | 18,657 | 40,284 | -53.7 | 16,736 | 32,737 | 1,085 | 6,180 | 3 | 12 | 833_ | 1,355 |
| Delaware | 149 | 1,216 | -87.8 | 4 | 6 | 120 | 932 | | | 25 | 278 |
| District of Columbia | 15 992 | 226 | -64.0 | 15 407 | 29.070 | 81 230 | 226 898 | | | 155 | 210 |
| Florida | 15,882 248 | 29,186 460 | -45.6 -46.0 | 15,497 87 | 28,079 190 | 230 | 26 | 2 | 10 | 158 | 234 |
| Maryland | 596 | 3,818 | -46.0 -84.4 | 25 | 44 | 559 | 3,702 | NM | NM | NM | NM |
| North Carolina | 434 | 485 | -10.5 | 220 | 231 | NM | NM | NM | NM | 212 | 238 |
| South Carolina | 280 | 394 | -28.9 | 118 | 205 | | * | NM | NM | 161 | 187 |
| Virginia | 812 | 4,276 | -81.0 | 661 | 3,809 | 81 | 356 | 1 | 1 | 70 | 110 |
| West Virginia | 175 | 224 | -21.8 | 124 | 173 | 12 | 24 | | | 39 | 26 |
| East South Central | 825 | 2,028 | -59.3 | 700 | 1,827 | 19 | 63 | | | 106 | 137 |
| Alabama | 171 | 235 | -27.3 | 88 | 97 | 2 | 42 | | | 81 | 95 |
| Kentucky | 95 | 118 | -19.1 | 79 | 97 | 16 | 21 | | | | |
| Mississippi | 400 | 1,445 | -72.3 | 397 | 1,432 | | | | | 3 | 13 |
| Tennessee | 159 | 231 | -31.1 | 137 | 201 | | | | | 22 | 29 |
| West South Central | 590 | 2,325 | -74.6 | 380 | 2,030 | 84 | 106 | 2 | 4 | 124 | 184 |
| Arkansas | 120 | 202 | -40.5 | 95 | 163 | | | | | 25 | 39 |
| Louisiana | 241 | 1,848 | -87.0 | 195 | 1,797 | 11 | 14 | | | 35 | 37 |
| Oklahoma | 63 | 70 | -10.9 | 23 | 13 | | | * | * | 40 | 57 |
| Texas | 166 | 205 | -19.0 | 67 | 57 | 72 | 92 | 2 | 3 | 25 | 52 |
| Mountain | 242 | 215 | 12.5 | 218 | 191 | 22 | 20 | NM NM | NM NM | 2 NM | 5 NM |
| Arizona Colorado | 73 16 | 43 17 | 68.5 -5.3 | 72 13 | 41 15 | 3 | 2 | NM * | NM * | NM NM | NM NM |
| T 1 1 | NM | NM | -5.5 | NM | NM | 3 | 2 | • | · | INIVI | INIVI |
| Montana | 18 | 14 | 25.4 | NM NM | NM | 18 | 14 | | | | |
| Nevada | 17 | 21 | -16.4 | 17 | 21 | | | | | | |
| New Mexico | 38 | 37 | 3.0 | 37 | 33 | NM | NM | | | * | 1 |
| Utah | 34 | 41 | -16.6 | 34 | 40 | NM | NM | | | | |
| Wyoming | 46 | 42 | 8.7 | 45 | 40 | | | | | 1 | 2 |
| Pacific Contiguous | 333 | 435 | -23.4 | 71 | 108 | 102 | 143 | NM | NM | 160 | 183 |
| California | 289 | 292 | -1.1 | 61 | 58 | 93 | 134 | NM | NM | 135 | 99 |
| Oregon | 12 | 78 | -84.9 | 4 | 47 | | | NM | NM | 7 | 31 |
| Washington | 32 | 64 | -50.3 | 6 | 2 | 8 | 9 | NM | NM | 18 | 53 |
| Pacific Noncontiguous | 8,979 | 9,837 | -8.7 | 7,181 | 7,590 | 1,572 | 1,982 | 9 | 17 | 217 | 247 |
| Alaska | 587 | 760 | -22.8 | 546 | 686 | | | 8 | 15 | 33 | 59 |
| Hawaii | 8,392 | 9,076 | -7.5 | 6,635 | 6,904 | 1,572 | 1,982 | 1 | 2 | 185 | 188 |
| U.S. Total | 43,343 | 100,095 | -56.7 | 30,819 | 58,653 | 9,939 | 37,300 | 166 | 368 | 2,418 | 3,773 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".) NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through July 2006 are revised. • See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Net Generation from Petroleum Coke by State by Sector, December 2006 and 2005 (Thousand Megawatthours)

| | | icgawatino | | | Electric Po | wer Sector | | | | | | |
|--------------------------------|---------------------|-------------|-------------------|----------|--------------------|------------|--------------------------------|----------|-------------------|----------|-------------------|--|
| Census Division and State | Total (All Sectors) | | | Electric | Electric Utilities | | Independent Power Producers | | Commercial Sector | | Industrial Sector | |
| | Dec 2006 | Dec 2005 | Percent Change | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | |
| New England | | | | | | | | | | | | |
| Connecticut | | | | | | | | | | | | |
| Maine | | | | | | | | | | | | |
| Massachusetts | | | | | | | | | | | | |
| New Hampshire | | | | | | | | | | | | |
| Rhode Island | | | | | | | | | | | | |
| Vermont | | 122 | | | | | | | | | | |
| Middle Atlantic | 55 | 122 | -54.7 | | | 39 | 108 | | | 16 | 13 | |
| New York | 35 | 105 | -66.5 | | | 35 | 105 | | | | | |
| Pennsylvania | 20 | 17 | 17.8 | | | NM | NM | | | 16 | 13 | |
| East North Central | 172 | 148 | 15.8 | 139 | 119 | 7 | 8 | | | 25 | 21 | |
| Illinois | NM | NM | | | 3 | | | | | NM | NM | |
| Indiana | | | | | | | | | | | | |
| Michigan | 9 | 9 | -6.9 | | | 7 | 8 | | | NM | NM | |
| Ohio | 94 | 90 | 4.7 | 94 | 90 | | | | | | | |
| Wisconsin | 68 | 45 | 50.7 | 45 | 27 | | | | | 22 | 18 | |
| West North Central | 16 | 82 | -80.3 | 15 | 81 | | | 1 | 1 | | | |
| Iowa | 1 | 1 | 6.3 | | | | | 1 | 1 | | | |
| Kansas | | | | | | | | | | | | |
| Minnesota | 15 | 81 | -81.2 | 15 | 81 | | | | | | | |
| Missouri | | | | | | | | | | | | |
| Nebraska | | | | | | | | | | | | |
| North Dakota | | | | | | | | | | | | |
| South Dakota | | | 20.0 | | | | | | | | | |
| South Atlantic | 408 | 669 | -39.0 | 358 | 629 | | | | | 51 | 40 | |
| Delaware District of Columbia | | | | | | | | | | | | |
| Florida | 358 | 629 | -43.1 | 358 | 629 | | | | | | | |
| Georgia | 51 | 40 | 26.3 | 336 | 029 | | | | | 51 | 40 | |
| Maryland | | | 20.5 | | | | | | | | | |
| North Carolina | | | | | | | | | | | | |
| South Carolina | | | | | | | | | | | | |
| Virginia | | | | | | | | | | | | |
| West Virginia | | | | | | | | | | | | |
| East South Central | 311 | 270 | 15.2 | | | 311 | 270 | | | | | |
| Alabama | | | | | | | | | | | | |
| Kentucky | 311 | 270 | 15.2 | | | 311 | 270 | | | | | |
| Mississippi | | | | | | | | | | | | |
| Tennessee | | | | | | | | | | | | |
| West South Central | 286 | 308 | -7.2 | 155 | 167 | 111 | 126 | | | 21 | 16 | |
| Arkansas | 150 | 161 | | 155 | 156 | | | | | NIM | NIM | |
| Louisiana | 159 | 161 | 9 | 155 | 156 | | | | | NM | NM | |
| Oklahoma Texas | 127 | 147 | -14.1 | | 11 | 111 | 126 | | | 16 | 11 | |
| Mountain | 38 | 38 | 2.4 | | 11 | 38 | 38 | | | 10 | | |
| Arizona | | | 2.4 | | | | | | | | | |
| Colorado | | | | | | | | | | | | |
| Idaho | | | | | | | | | | | | |
| Montana | 38 | 38 | 2.4 | | | 38 | 38 | | | | | |
| Nevada | | | | | | | | | | | | |
| New Mexico | | | | | | | | | | | | |
| Utah | | | | | | | | | | | | |
| Wyoming | | | | | | | | | | | | |
| Pacific Contiguous | 186 | 194 | -4.4 | | | 148 | 156 | | | 38 | 38 | |
| California | 186 | 194 | -4.4 | | | 148 | 156 | | | 38 | 38 | |
| Oregon | | | | | | | | | | | | |
| Washington | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| Pacific Noncontiguous | | | | | | | | | | | | |
| Pacific Noncontiguous Alaska | | | | | | | | | | | | |
| Pacific Noncontiguous | | | | | | | | | | | | |

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Net Generation from Petroleum Coke by State by Sector, Year-to-Date through December 2006 and **Table 1.9.B.**

| | | | · · · · · · · · · · · · · · · · · · · | | Electric Po | wer Sector | | | | | |
|---------------------------|--------------|----------------|---------------------------------------|----------|-------------|------------|--------------------|------------|------------|-----------|--------------|
| Census Division and State | Tota | al (All Sector | s) | Electric | Utilities | - | ent Power ucers | Commerci | ial Sector | Industria | l Sector |
| | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | | | | | | | - | - | | | |
| Connecticut | | | | | | | | | | | |
| Maine | | | | | | | | | | | |
| Massachusetts | | | | | | | | | | | |
| New Hampshire | | | | | | | | | | | |
| Rhode Island | | | | | | | | | | | |
| Vermont Middle Atlantic | 788 | 1,655 | -52.4 | | | 585 | 1,463 | | | 203 | 192 |
| New Jersey | 700 | 1,033 | -32.4 | | | | 1,403 | | | 203 | 192 |
| New York | 495 | 1,254 | -60.5 | | | 495 | 1,254 | | | | |
| Pennsylvania | 293 | 401 | -27.0 | | | 90 | 209 | | | 203 | 192 |
| East North Central | 1,894 | 1,907 | 7 | 1,552 | 1,588 | 77 | 68 | | | 265 | 251 |
| Illinois | 30 | 101 | -70.4 | 16 | 84 | | | | | NM | NM |
| Indiana | | 99 | | | 99 | | | | | | |
| Michigan | 93 | 94 | -1.0 | | 6 | 77 | 68 | | | NM | NM |
| Ohio | 1,036 | 1,030 | .5 | 1,036 | 1,030 | | | | | | |
| Wisconsin | 735 | 583 | 26.3 | 500 | 368 | | | | | 235 | 215 |
| West North Central | 415 7 | 685 | -39.4 2.0 | 408 | 678 | | | 7 7 | 7 7 | | |
| Kansas | | , | 2.0 | | | | | | | | |
| Minnesota | 408 | 612 | -33.3 | 408 | 612 | | | | | | |
| Missouri | | 66 | | | 66 | | | | | | |
| Nebraska | | | | | | | | | | | |
| North Dakota | | | | | | | | | | | |
| South Dakota | | | | | | | | | | | |
| South Atlantic | 7,649 | 8,882 | -13.9 | 7,057 | 8,323 | | | | | 593 | 559 |
| Delaware | | | | | | | | | | | |
| District of Columbia | 7.041 | 0.042 | 10.5 | 7.041 | | | | | | | |
| Florida | 7,041 | 8,043 | -12.5 | 7,041 | 8,043 | | | | | 593 | 559 |
| Georgia Maryland | 593 | 559 | 6.0 | | | | | | | 393 | 339 |
| North Carolina | | | | | | | | | | | |
| South Carolina | 16 | 279 | -94.2 | 16 | 279 | | | | | | |
| Virginia | | | | | | | | | | | |
| West Virginia | | | | | | | | | | | |
| East South Central | 3,245 | 3,563 | -8.9 | | | 3,245 | 3,563 | | | | |
| Alabama | | | | | | | | | | | |
| Kentucky | 3,245 | 3,563 | -8.9 | | | 3,245 | 3,563 | | | | |
| Mississippi | | | | | | | | | | | |
| Tennessee | 2 242 | 2.051 | 0.6 | 1.5(0 | 1 502 | 1 570 | 1 204 | | | 197 | 176 |
| West South Central | 3,343 | 3,051 5 | 9.6 | 1,569 | 1,592 | 1,578 | 1,284 | | | 197 | 176 5 |
| Louisiana | 1,620 | 1,638 | -1.1 | 1,564 | 1,581 | | | | | 56 | 57 |
| Oklahoma | 1,020 | 1,050 | -1.1 | 1,504 | 1,561 | | | | | | |
| Texas | 1,723 | 1,408 | 22.4 | 5 | 11 | 1,578 | 1,284 | | | 141 | 113 |
| Mountain | 399 | 400 | 3 | | | 399 | 400 | | | | |
| Arizona | | | | | | | | | | | |
| Colorado | | | | | | | | | | | |
| Idaho | | | | | | | | | | | |
| Montana | 399 | 400 | 3 | | | 399 | 400 | | | | |
| Nevada | | | | | | | | | | | |
| New Mexico | | | | | | | | | | | |
| Utah Wyoming | | | | | | | | | | | |
| Pacific Contiguous | 2,128 | 2,284 | -6.8 | | | 1,703 | 1,856 | | | 425 | 428 |
| California | 2,128 | 2,284 | -6.8 | | | 1,703 | 1,856 | | | 425 | 428 |
| Oregon | | -, | | | | | | | | | |
| Washington | | | | | | | | | | | |
| Pacific Noncontiguous | | | | | | | | | | | |
| Alaska | | | | | | | | | | | |
| Hawaii | | | | | | | | | | 1 (02 | 1.000 |
| U.S. Total | 19,861 | 22,427 | -11.4 | 10,586 | 12,181 | 7,586 | 8,633 | 7 | 7 | 1,682 | 1,606 |

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-900. • Negative generation denotes that electric power consumed for plant use exceeds gross generation.
• Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 1.10.A. Net Generation from Natural Gas by State by Sector, December 2006 and 2005 (Thousand Megawatthours)

| | | | | | Electric Po | wer Sector | | | | | |
|---------------------------|--------------|-----------------|-------------------|------------|-------------|------------------|------------------|----------|------------|--------------|-----------|
| Census Division and State | Tota | al (All Sectors | s) | Electric | Utilities | Independ Prod | | Commerc | ial Sector | Industri | al Sector |
| | Dec 2006 | Dec 2005 | Percent Change | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 |
| New England | 3,590 | 2,845 | 26.2 | NM | NM | 3,395 | 2,661 | 48 | 41 | 142 | 140 |
| Connecticut | 735 | 536 | 37.0 | | | 727 | 529 | NM | NM | NM | NM |
| Maine | 536 | 245 | 118.7 | | | 415 | 126 | NM | NM | 121 | 119 |
| Massachusetts | 1,347 | 1,219 | 10.5 | NM | NM | 1,294 | 1,174 | 44 | 37 | NM | NM |
| New Hampshire | 584 | 389 | 50.1 | * | * | 573 | 378 | | | NM | NM |
| Rhode Island | 388 | 455 | -14.8 | | * | 387 | 454 | NM | NM | | |
| Vermont Middle Atlantic | 4,147 | 3,355 | NM 23.6 | 1,007 | 529 | 2,995 | 2,677 | 40 | 41 | 106 | 108 |
| New Jersey | 1,009 | 1,101 | -8.3 | NM | NM | 957 | 1,049 | NM | NM | 45 | 45 |
| New York | 2,560 | 1,761 | 45.4 | 1,002 | 525 | 1,521 | 1,198 | 19 | 20 | NM | NM |
| Pennsylvania | 578 | 494 | 17.1 | NM | NM | 517 | 430 | 16 | 17 | 43 | 45 |
| East North Central | 1,387 | 1,894 | -26.7 | 204 | 356 | 1,043 | 1,396 | 42 | 41 | 98 | 101 |
| Illinois | 169 | 247 | -31.6 | 15 | 20 | 90 | 163 | 35 | 35 | NM | NM |
| Indiana | 131 | 186 | -29.2 | 27 | 53 | 81 | 108 | 1 | * | 23 | 24 |
| Michigan | 720 | 970 | -25.8 | 58 | 102 | 631 | 837 | NM | NM | NM | NM |
| Ohio | 98 | 78 | 26.3 | 20 | 48 | 77 | 28 | | | NM | NM |
| Wisconsin | 269 | 413 | -35.0 | 84 | 132 | 164 | 260 | 4 | 4 | NM | NM |
| West North Central | 737 | 750 | -1.7 | 616 | 656 | 105 | 74 | 5 | 8 | 11 | 11 |
| Iowa | 210 | 212 | 7 | 210 | 211 | NM | NM | NM | NM | | |
| Kansas | 57 | 57 | .3 | 57 | 56 | | | NM | NM | NM | NM |
| Minnesota | 273 | 211 | 29.7 | 156 | 120 | 104 | 74 | 4 | 7 * | 9 | 9 |
| Missouri | 133 44 | 219 | -39.1 | 131 | 218 | NM | NM | * | * | NM | NM |
| Nebraska North Dakota | 1 | 42 1 | 3.4 18.3 | 43 NM | 42 NM | NM | NM | | | 1 | 1 |
| South Dakota | 18 | 8 | 120.7 | 18 | 8 | | | | | | |
| South Atlantic | 7.255 | 6,783 | 7.0 | 6,187 | 5,344 | 968 | 1,334 | NM | NM | 95 | 101 |
| Delaware | 80 | 25 | 212.0 | NM | NM | 78 | 22 | | | NM | NM |
| District of Columbia | | | | | | | | | | | |
| Florida | 5,862 | 4,867 | 20.4 | 5,304 | 4,450 | 496 | 364 | 5 | 3 | 58 | 50 |
| Georgia | 593 | 859 | -30.9 | 421 | 372 | 157 | 469 | | | 15 | 17 |
| Maryland | 76 | 85 | -11.4 | | | 73 | 83 | NM | NM | NM | NM |
| North Carolina | 105 | 179 | -41.3 | 101 | 164 | 4 | 14 | * | * | NM | NM |
| South Carolina | 241 | 248 | -2.7 | 216 | 231 | NM | NM | NM | NM | 2 | * |
| Virginia | 281 | 486 | -42.1 | 140 | 125 | 129 | 336 | | | NM | NM |
| West Virginia | 18 | 34 | -48.0 | 4 | * | 9 | 30 | | | NM | NM |
| East South Central | 2,063 | 2,504 | -17.6 | 816 | 1,137 | 1,157 614 | 1,302 687 | 6 | 4 | 85 57 | 61 38 |
| Alabama | 1,027 46 | 1,336 109 | -23.1 -57.8 | 356 34 | 611 88 | 2 | 10 | | | NM | NM |
| Kentucky Mississippi | 946 | 1,049 | -57.8 -9.8 | 389 | 434 | 541 | 605 | | | NM | NM |
| Tennessee | 44 | 1,049 | 333.0 | 36 | 5 | * | * | 6 | 4 | 2 | 2 |
| West South Central | 18,276 | 18,882 | -3.2 | 4,466 | 4,221 | 9,655 | 10,685 | 40 | 37 | 4,115 | 3,939 |
| Arkansas | 308 | 340 | -9.3 | NM | NM | 262 | 297 | NM | NM | NM | NM |
| Louisiana | 2,889 | 2,888 | .0 | 860 | 633 | 630 | 877 | 3 | 3 | 1,396 | 1,375 |
| Oklahoma | 2,099 | 2,155 | -2.6 | 1,257 | 1,420 | 824 | 696 | NM | NM | 17 | 39 |
| Texas | 12,981 | 13,499 | -3.8 | 2,320 | 2,137 | 7,940 | 8,816 | 35 | 33 | 2,686 | 2,513 |
| Mountain | 6,115 | 5,659 | 8.1 | 2,862 | 1,783 | 3,190 | 3,815 | NM | NM | 53 | 48 |
| Arizona | 2,357 | 2,316 | 1.8 | 960 | 828 | 1,393 | 1,483 | NM | NM | | |
| Colorado | 1,171 | 1,100 | 6.4 | 434 | 319 | 731 | 774 | 1 | 2 | NM | NM |
| Idaho | 185 | 146 | 26.5 | NM | NM | 178 | 139 | | | 2 | 1 |
| Montana | NM | NM | 17.0 | NM | NM | 925 | | | | NM | NM |
| Nevada New Mexico | 1,414 491 | 1,720 254 | -17.8 93.2 | 579 437 | 359 196 | 835 NM | 1,361 NM | NM | NM | NM | NM |
| Utah | 461 | 93 | 393.4 | 440 | 70 | NM | NM | NM | NM | | 1 |
| Wyoming | 34 | 26 | 28.1 | NM | NM | INIVI | INIVI | INIVI | INIVI | 28 | 22 |
| Pacific Contiguous | 11,542 | 10,689 | 8.0 | 1,998 | 1,548 | 8,259 | 7,880 | 136 | 116 | 1,149 | 1,145 |
| California | 9,055 | 8,299 | 9.1 | 1,409 | 1,056 | 6,442 | 6,074 | 134 | 114 | 1,071 | 1,053 |
| Oregon | 1,679 | 1,361 | 23.4 | 378 | 342 | 1,226 | 929 | NM | NM | 75 | 90 |
| Washington | 807 | 1,029 | -21.6 | 211 | 150 | 592 | 876 | NM | NM | 3 | 2 |
| Pacific Noncontiguous | 389 | 378 | 2.9 | 379 | 369 | | | | | NM | NM |
| Alaska | 389 | 378 | 2.9 | 379 | 369 | | | | | NM | NM |
| Hawaii | | | | | | | | | 303 | | |
| U.S. Total | 55,503 | 53,738 | 3.3 | 18,539 | 15,947 | 30,768 | 31,824 | 333 | | 5,863 | 5,663 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Natural gas includes a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 1.10.B. Net Generation from Natural Gas by State by Sector, Year-to-Date through December 2006 and 2005 (Thousand Megawatthours)

| | | | | | Electric Po | wer Sector | | | | | |
|----------------------------------|-----------------------|-------------------------|-------------------|-----------------------|---------------------|------------------------|----------------------|-----------|-----------|--------------------|--------------------|
| Census Division and State | Total | l (All Sectors | s) | Electric U | Utilities | Independe Produ | | Commercia | al Sector | Industrial | Sector |
| | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | 52,720 | 50,316 | 4.8 | 400 | 121 | 50,137 | 48,075 | 520 | 493 | 1,663 | 1,627 |
| Connecticut | 10,316 | 8,864 | 16.4 | | | 10,204 | 8,744 | NM | NM | 75 | 80 |
| Maine | 7,218 | 8,398 | -14.1 | | | 5,868 | 7,106 | NM | NM | 1,349 | 1,292 |
| Massachusetts | 23,363 | 20,277 | 15.2 | 337 | 118 | 22,488 | 19,645 | 460 | 429 | 79 | 84 |
| New Hampshire | 6,061 | 6,785 | -10.7 | 61 | 1 | 5,841 | 6,613 | | | 159 | 170 |
| Rhode Island | 5,759 | 5,991 | -3.9 | | | 5,736 | 5,966 | NM | NM | | |
| Vermont | 2 | 2 | -16.3 | 2 | 2 | | | | | | |
| Middle Atlantic | 71,604 | 57,834 | 23.8 | 15,353 | 8,180 | 54,060 | 47,438 | 611 | 550 | 1,580 | 1,666 |
| New Jersey New York | 16,350 41,250 | 15,197 31,831 | 7.6 29.6 | NM 15,292 | NM 8,113 | 15,587 25,321 | 14,383 23,137 | NM 364 | NM 303 | 670 274 | 714 277 |
| Pennsylvania | 14.004 | 10,806 | 29.6 | 13,292 NM | 8,113 NM | 13,152 | 9,918 | 183 | 179 | 636 | 674 |
| East North Central | 27,722 | 33,443 | -17.1 | 5,276 | 6,848 | 20,598 | 24,586 | 532 | 566 | 1,315 | 1,443 |
| Illinois | 5,510 | 7,116 | -22.6 | 372 | 456 | 4,280 | 5,751 | 433 | 451 | 425 | 459 |
| Indiana | 2,646 | 3,624 | -27.0 | 552 | 1,278 | 1,872 | 2,113 | 10 | 5 | 211 | 228 |
| Michigan | 11,605 | 13,632 | -14.9 | 1,256 | 1,842 | 9,902 | 11,287 | NM | NM | 412 | 467 |
| Ohio | 2,388 | 2,694 | -11.4 | 669 | 822 | 1,689 | 1,842 | | | NM | NM |
| Wisconsin | 5,573 | 6,376 | -12.6 | 2,428 | 2,450 | 2,855 | 3,593 | 54 | 73 | 237 | 260 |
| West North Central | 11,325 | 11,311 | .1 | 10,316 | 9,900 | 838 | 1,126 | 83 | 110 | 88 | 174 |
| Iowa | 2,407 | 2,481 | -3.0 | 2,402 | 2,474 | NM | NM | 6 | 7 | | |
| Kansas | 1,833 | 1,137 | 61.2 | 1,828 | 1,132 | | | NM | NM | NM | NM |
| Minnesota | 2,354 | 2,744 | -14.2 | 1,562 | 1,706 | 665 | 801 | 55 | 81 | 71 | 156 |
| Missouri | 3,668 | 3,865 | -5.1 | 3,476 | 3,523 | 172 | 324 | 18 | 15 | NM | NM |
| Nebraska | 800 | 803 | 3 | 795 | 795 | NM | NM | 5 | 7 | | |
| North Dakota | 8 | 9 | -9.1 | NM 254 | NM | | | | | 8 | 9 |
| South Dakota | 254 | 271 | -6.4 | 254 | 271 | | | | | 1 241 | 1 422 |
| South Atlantic | 128,772 1,166 | 113,926 1,591 | 13.0 -26.7 | 103,800 NM | 89,014 NM | 23,673 1,146 | 23,431 1,564 | 58 | 60 | 1,241 NM | 1,423 NM |
| Delaware District of Columbia | 1,100 | 1,391 | -20.7 | INIVI | INIVI | 1,140 | 1,304 | | | INIVI | INIVI |
| Florida | 96,304 | 83,588 | 15.2 | 85,447 | 73,282 | 10,044 | 9,437 | 57 | 58 | 756 | 810 |
| Georgia | 12,915 | 9,777 | 32.1 | 7,412 | 4,568 | 5,326 | 5,003 | | | 177 | 206 |
| Maryland | 1,576 | 1,874 | -15.9 | | | 1,534 | 1,829 | NM | NM | NM | NM |
| North Carolina | 3,176 | 3,143 | 1.0 | 2,312 | 2,573 | 861 | 568 | * | * | NM | NM |
| South Carolina | 6,051 | 5,413 | 11.8 | 4,742 | 4,153 | 1,297 | 1,253 | NM | NM | 12 | 6 |
| Virginia | 7,205 | 8,256 | -12.7 | 3,781 | 4,414 | 3,225 | 3,568 | | | 199 | 273 |
| West Virginia | 379 | 285 | 32.7 | 87 | 3 | 239 | 208 | | | 53 | 74 |
| East South Central | 36,736 | 31,417 | 16.9 | 17,263 | 14,128 | 18,431 | 16,209 | 81 | 83 | 961 | 997 |
| Alabama | 19,392 | 13,871 | 39.8 | 7,424 | 6,625 | 11,368 | 6,589 | | | 601 | 657 |
| Kentucky | 1,172 | 1,653 | -29.1 | 964 | 1,349 | 58 | 143 | | | 150 | 161 |
| Mississippi | 15,528 | 15,357 | 1.1 | 8,383 | 5,719 | 6,960 | 9,465 | 7 | 19 | 178 | 153 |
| Tennessee | 644 | 536 | 20.2 | 493 | 434 | 45 | 12 | 74 | 63 | 32 | 27 |
| West South Central | 279,379 | 273,887 | 2.0 | 64,930 847 | 64,814 | 164,533 | 159,780 5,192 | 556 | 529 | 49,360 | 48,764 |
| Arkansas Louisiana | 9,111 40,702 | 6,008 43,559 | 51.6 -6.6 | 10,742 | 646 13,688 | 8,097 12,656 | 12,987 | NM 39 | NM 38 | 166 17,265 | 169 16,847 |
| Oklahoma | 32,848 | 28,549 | 15.1 | 19,127 | 18,156 | 13,299 | 9,966 | NM | NM | 400 | 408 |
| Texas | 196,718 | 195,771 | .5 | 34,215 | 32,324 | 130,479 | 131,634 | 495 | 473 | 31,529 | 31,340 |
| Mountain | 70,206 | 66,824 | 5.1 | 30,072 | 23,667 | 39,209 | 42,324 | 171 | 194 | 754 | 639 |
| Arizona | 32,921 | 28,893 | 13.9 | 13,234 | 10,740 | 19,616 | 18,067 | NM | NM | 1 | 18 |
| Colorado | 11,987 | 11,923 | .5 | 4,464 | 4,491 | 7,422 | 7,308 | 28 | 54 | NM | NM |
| Idaho | 1,270 | 1,550 | -18.1 | 70 | 73 | 1,173 | 1,464 | | | 26 | 13 |
| Montana | NM | NM | | NM | NM | NM | NM | | | NM | NM |
| Nevada | 15,513 | 18,731 | -17.2 | 5,300 | 4,005 | 10,213 | 14,726 | | | | |
| New Mexico | 4,813 | 4,187 | 14.9 | 4,026 | 3,417 | 498 | 481 | NM | NM | 237 | 238 |
| Utah | 3,214 | 1,178 | 173.0 | 2,907 | 875 | 285 | 276 | NM | NM | 3 | 7 |
| Wyoming | 453 | 325 | 39.4 | 59 | 56 | | | | | 394 | 269 |
| Pacific Contiguous | 125,060 | 115,293 | 8.5 | 21,037 | 18,235 | 88,515 | 81,863 | 1,713 | 1,695 | 13,794 | 13,500 |
| California | 105,475 | 93,562 | 12.7 | 16,250 | 12,982 | 74,593 | 66,370 | 1,686 | 1,666 | 12,946 | 12,544 |
| Oregon | 11,601 | 13,150 | -11.8 | 2,988 | 3,098 | 7,797 | 9,120 | NM NM | NM NM | 811 | 927 |
| Washington | 7,983 4,073 | 8,581 3,724 | -7.0 | 1,800 | 2,156 | 6,125 | 6,373 | NM | NM | 37 138 | 29 147 |
| Pacific Noncontiguous Alaska | 4,073 | 3,724 3,724 | 9.4 9.4 | 3,936 3,936 | 3,577 3,577 | | | | | 138 | 147 147 |
| Hawaii | 4,073 | 3,724 | 9.4 | 3,930 | 3,377 | | | | | 136 | 14/ |
| U.S. Total | 807,597 | 757,974 | 6.5 | 272,383 | 238,484 | 459,994 | 444,831 | 4,326 | 4,279 | 70,894 | 70,380 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".) NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Natural gas includes a small amount of

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant

Table 1.11.A. Net Generation from Other Gases by State by Sector, December 2006 and 2005 (Thousand Megawatthours)

| | Total (All Sectors) | | | Electric Po | wer Sector | | | | | | |
|----------------------------------|---------------------|----------------|-------------------|-------------|------------|----------|--------------------|----------|-------------|--------------|------------|
| Census Division and State | Tota | al (All Sector | rs) | Electric | Utilities | | ent Power ucers | Commerc | rial Sector | Industri | al Sector |
| | Dec 2006 | Dec 2005 | Percent Change | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 |
| New England | * | * | 24.8 | - | - | * | * | - | - | - | |
| Connecticut | * | * | 24.8 | | | * | * | | | | |
| Maine | | | | | | | | | | | |
| Massachusetts | | | | | | | | | | | |
| New Hampshire | | | | | | | | | | | |
| Rhode Island Vermont | | | | | | | | | | | |
| Middle Atlantic | 46 | 48 | -3.1 | | | NM | NM | | | 46 | 48 |
| New Jersey | NM | NM | | | | NM | NM | | | NM | NM |
| New York | | | | | | | | | | | |
| Pennsylvania | 42 | 43 | -1.8 | | | NM | NM | | | 42 | 43 |
| East North Central | 251 | 307 | -18.3 | 8 | | 46 | 67 | | | 196 | 239 |
| Illinois | 13 | 12 | 8.4 | | | 2 | 4 | | | 11 | 8 |
| Indiana | 177 | 214 | -17.6 | | | NM | NM | | | 175 | 213 |
| Michigan | | 54 26 | -27.4 -18.2 | 8 | | 31 11 | 54 8 | | | 10 | 18 |
| Ohio Wisconsin | 21 | 20 | -18.2 | | | | | | | 10 | 10 |
| West North Central | 4 | 4 | 1.4 | * | * | | | | | 4 | 4 |
| Iowa | | | | | | | | | | | |
| Kansas | | | | | | | | | | | |
| Minnesota | | | | | | | | | | | |
| Missouri | * | * | 86.7 | * | * | | | | | | |
| Nebraska | | | | | | | | | | | |
| North Dakota | 4 | 4 | -3.9 | | | | | | | 4 | 4 |
| South Dakota | | | | | | | | | | | |
| South Atlantic | 108 | 61 28 | 77.1 165.1 | | | 29 | 27 | | | 80 75 | 34 28 |
| Delaware District of Columbia | 75 | 20 | 103.1 | | | | | | | 13 | 28 |
| Florida | * | 1 | -31.7 | <u></u> | | * | * | | | * | 1 |
| Georgia | | | | | | | | | | | |
| Maryland | 29 | 27 | 5.3 | | | 29 | 27 | | | | |
| North Carolina | | | | | | | | | | | |
| South Carolina | | | | | | | | | | | |
| Virginia | | | | | | | | | | | |
| West Virginia | 4 | 5 | -17.9 | | * | | | | | 4 | 5 |
| East South Central | 11 | 8 | 37.0 50.6 | | | | | - | | 10 | 8 6 |
| Kentucky | | * | 32.1 | * | * | | | | | | |
| Mississippi | | NM | J2.1 | | | | | | | NM | NM |
| Tennessee | | | | | | | | | | | |
| West South Central | 607 | 613 | -1.1 | | | 215 | 203 | | | 392 | 411 |
| Arkansas | | | | | | | | | | | |
| Louisiana | 205 | 222 | -7.4 | | | 66 | 72 | | | 139 | 149 |
| Oklahoma | NM | NM | | | | | | | | NM | NM |
| Texas | 400 | 390 | 2.6 | | | 149 | 130 | | | 252 | 260 |
| Mountain | 22 | 42 | -48.4 | * | * | 2 | 12 | | | 19 | 30 |
| Arizona | * | * | 425.3 | | * | | | | | | |
| ColoradoIdaho | · | • | 423.3 | , | • | | | | | | |
| Montana | * | 1 | -53.4 | | | * | 1 | | | | |
| Nevada | 2 | 11 | -83.4 | | | 2 | 11 | | | | |
| New Mexico | | | | | | | | | | | |
| Utah | | | | | | | | | | | |
| Wyoming | | 30 | -37.1 | | | | | | | 19 | 30 |
| Pacific Contiguous | 150 | 192 | -21.8 | - | | 25 | 29 | - | | 125 | 164 |
| California | 125 | 165 | -24.0 | | | * | 1 | | | 125 | 164 |
| Oregon | | 28 | -8.6 | | | 25 | 28 | | | | |
| Washington Pacific Noncontiguous | 3 | 3 | 2.0 | | - | 25 | 28 | | | 3 | 3 |
| Alaska | | | 2.0 | | | | | | | | |
| Hawaii | 3 | 3 | 2.0 | | | | | | | 3 | 3 |
| U.S. Total | 1,203 | 1,279 | -6.0 | 10 | 1 | 317 | 338 | | | 876 | 941 |
| | -, | -,, | | | | | | | | 2.0 | |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Other gases include blast furnace gas, propane gas, and other manufactured and waste

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant

Table 1.11.B. Net Generation from Other Gases by State by Sector, Year-to-Date through December 2006 and 2005 (Thousand Megawatthours)

| | Total (All Sectors) | | | Electric Po | wer Sector | | | | | | |
|-------------------------------|---------------------|-------------------|---------------------|-------------|------------|--------|---------------------|-----------|-----------|-------------------|-------------------|
| Census Division and State | Tota | l (All Sector | s) | Electric | Utilities | • | ent Power lucers | Commercia | al Sector | Industrial | Sector |
| | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | 2 | 2 | 1.9 | | | 2 | 2 | | | | |
| Connecticut | 2 | 2 | 5.2 | | | 2 | 2 | | | | |
| Maine | NM | NM | | | | NM | NM | | | | |
| Massachusetts | | | | | | | | | | | |
| New Hampshire | | | | | | | | | | | |
| Rhode Island | | | | | | | | | | | |
| Vermont | | | | | | | | | | | |
| Middle Atlantic | 574 | 576 | 4 | | | 2 | 1 | | | 572 | 575 |
| New York | 65 | 65 | 1 | | | NM | NM | | | 65 | 65 |
| Pennsylvania | 509 | 511 | 4 | | | 2 | 1 | | | 507 | 510 |
| East North Central | 3,895 | 3,896 | .0 | 19 | | 695 | 880 | | | 3,182 | 3,016 |
| Illinois | 141 | 199 | -29.0 | | | 29 | 48 | | | 112 | 151 |
| Indiana | 2,860 | 2,703 | 5.8 | | | 18 | 18 | | | 2,841 | 2,684 |
| Michigan | 530 | 697 | -24.0 | 19 | | 511 | 697 | | | -,- | -, |
| Ohio | 365 | 297 | 22.7 | | | 137 | 116 | | | 228 | 181 |
| Wisconsin | | | | | | | | | | | |
| West North Central | 62 | 61 | 2.3 | 5 | 2 | | | | | 57 | 58 |
| Iowa | | | | | | | | | | | |
| Kansas | | | | | | | | | | | |
| Minnesota | | | | | | | | | | | |
| Missouri | 5 | 2 | 113.6 | 5 | 2 | | | | | | |
| Nebraska | | * | | | * | | | | | | |
| North Dakota | 57 | 58 | -2.2 | | | | | | | 57 | 58 |
| South Dakota | 1 200 | | 20.2 | | | | | | | | |
| South Atlantic | 1,300 913 | 934 496 | 39.2 84.0 | | | 325 | 344 | | | 975 913 | 590 496 |
| Delaware District of Columbia | 913 | 490 | 84.0 | | | | | | | 913 | 490 |
| Florida | 8 | 10 | -12.5 | | | * | 1 | | | 8 | 9 |
| Georgia | | | -12.5 | | | | | | | | |
| Maryland | 325 | 343 | -5.3 | | | 325 | 343 | | | | |
| North Carolina | | | | | | | | | | | |
| South Carolina | | | | | | | | | | | |
| Virginia | | | | | | | | | | | |
| West Virginia | 53 | 84 | -37.4 | | | | | | | 53 | 84 |
| East South Central | 127 | 132 | -4.1 | 4 | 5 | | | | | 123 | 127 |
| Alabama | 105 | 107 | -1.9 | | | | | | | 105 | 107 |
| Kentucky | 4 | 5 | -23.1 | 4 | 5 | | | | | | |
| Mississippi | NM | NM | | | | | | | | NM | NM |
| Tennessee | 7.276 | 7.051 | 7.2 | | | 2.705 | 2 240 | | | 4 (71 | 5.711 |
| West South Central | 7,376 | 7,951 | -7.2 | | | 2,705 | 2,240 | | | 4,671 | 5,711 |
| Arkansas Louisiana | 2,342 | 2,748 | -14.8 | | | 838 | 841 | | | 1,504 | 1,907 |
| Oklahoma | 2,342 NM | 2,748 NM | -14.0 | | | | 041 | | | NM | NM |
| Texas | 5,017 | 5,184 | -3.2 | | | 1,867 | 1,399 | | | 3,151 | 3,785 |
| Mountain | 316 | 391 | -19.3 | 3 | 2 | 24 | 125 | | | 289 | 264 |
| Arizona | | | | | | | | | | | |
| Colorado | 3 | 2 | 3.7 | 3 | 2 | | | | | | |
| Idaho | | | | | | | | | | | |
| Montana | 9 | 13 | -25.9 | | | 9 | 13 | | | | |
| Nevada | 14 | 112 | -87.2 | | | 14 | 112 | | | | |
| New Mexico | | | | | | | | | | | |
| Utah | | | | | | | | | | | |
| Wyoming | 289 | 264 | 9.7 | | | | | | | 289 | 264 |
| Pacific Contiguous | 2,286 | 2,343 | -2.4 | | | 373 | 358 | | | 1,912 | 1,985 |
| California | 1,951 | 2,035 | -4.1 | | | 39 | 50 | | | 1,912 | 1,985 |
| Oregon | 335 | 308 | 8.7 | | | 335 | 308 | | | | |
| Washington | 335 | 308 31 | 9.6 | | | 333 | 308 | | | 34 | 31 |
| Pacific Noncontiguous | 34 | | 9.0 | | | | | | | 34 | |
| Hawaii | 34 | 31 | 9.6 | | | | | | | 34 | 31 |
| U.S. Total | 15,970 | 16,317 | -2.1 | 30 | 10 | 4,125 | 3,951 | | | 11,815 | 12,356 |
| | 20,070 | 20,017 | | - 59 | 10 | 1,120 | 3,731 | | | 11,010 | 12,000 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Other gases include blast furnace gas, propane

gas, and other manufactured and waste gases derived from fossil fuels. Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant

Table 1.12.A. Net Generation from Nuclear Energy by State by Sector, December 2006 and 2005 (Thousand Megawatthours)

| | | regawattho | , | | Electric Po | wer Sector | | | | | |
|--------------------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|----------------|--------------------|----------|-------------|----------|-----------|
| Census Division and State | Tota | al (All Sector | s) | Electric | | Independ | ent Power ucers | Commerc | cial Sector | Industri | al Sector |
| and State | Dec 2006 | Dec 2005 | Percent Change | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 |
| New England | 3,412 | 3,195 | 6.8 | | | 3,412 | 3,195 | | | | |
| Connecticut | | 1,393 | 8.7 | | | 1,513 | 1,393 | | | | |
| Maine | | ´ | | | | · | | | | | |
| Massachusetts | | 511 | 6 | | | 508 | 511 | | | | |
| New Hampshire | 925 | 908 | 1.9 | | | 925 | 908 | | | | |
| Rhode Island | | | | | | | | | | | |
| Vermont | 465 | 383 | 21.4 | | | 465 | 383 | | | | |
| Middle Atlantic | 13,976 | 13,884 | .7 | 1,283 | 1,259 | 12,694 | 12,625 | | | | |
| New Jersey | 3,024 3,920 | 3,014 3,809 | .3 2.9 | | | 3,024 3,920 | 3,014 3,809 | | | | |
| New York Pennsylvania | | 7,060 | 2.9 4 | 1,283 | 1,259 | 5,749 | 5,809 | | | | |
| East North Central | 14,154 | 14,300 | -1.0 | 5,618 | 5,751 | 8,536 | 8,549 | - | | | |
| Illinois | , | 8,549 | 1 | | | 8,536 | 8,549 | | | | |
| Indiana | | | | | | | | | | | |
| Michigan | 3,084 | 3,013 | 2.4 | 3,084 | 3,013 | | | | | | |
| Ohio | | 1,603 | -15.1 | 1,361 | 1,603 | | | | | | |
| Wisconsin | | 1,135 | 3.3 | 1,173 | 1,135 | | | | | | |
| West North Central | 4,189 | 4,439 | -5.6 | 3,736 | 4,439 | 453 | - | - | | | |
| Iowa | | 450 | .6 | | 450 | 453 | | | | | |
| Kansas Minnesota | | 886 1,249 | .1 -15.9 | 887 1,050 | 886 1,249 | | | | | | |
| Missouri | | 918 | -13.9 | 919 | 918 | | | | | | |
| Nebraska | | 936 | -6.0 | 880 | 936 | | | | | | |
| North Dakota | | | | | | | | | | | |
| South Dakota | | | | | | | | | | | |
| South Atlantic | 16,881 | 17,482 | -3.4 | 15,750 | 16,173 | 1,131 | 1,309 | | | | |
| Delaware | | | | | | | | | | | |
| District of Columbia | | | | | | | | | | | |
| Florida | 2,760 | 2,213 | 24.7 | 2,760 | 2,213 | | | | | | |
| Georgia Maryland | | 2,717 1,309 | 12.9 -13.6 | 3,067 | 2,717 | 1,131 | 1,309 | | | | |
| North Carolina | 3,693 | 3,694 | -13.0 | 3,693 | 3,694 | 1,131 | 1,309 | | | | |
| South Carolina | 3,711 | 4,968 | -25.3 | 3,711 | 4,968 | | | | | | |
| Virginia | | 2,581 | -2.4 | 2,519 | 2,581 | | | | | | |
| West Virginia | | | | | | | | | | | |
| East South Central | 5,628 | 6,388 | -11.9 | 5,628 | 6,388 | | - | | | | |
| Alabama | | 2,849 | 2.7 | 2,927 | 2,849 | | | | | | |
| Kentucky | | | | | | | | | | | |
| Mississippi | | 937 | .1 | 938 | 937 | | | | | | |
| Tennessee | 1,763 5,929 | 2,602 6,116 | -32.2 - 3.1 | 1,763 2,196 | 2,602 2,440 | 3,733 | 3,677 | | | | |
| West South Central Arkansas | , | 843 | 65.5 | 1,394 | 2,440 843 | 3,/33 | 3,0// | - | | | |
| Louisiana | | 1,597 | -49.8 | 802 | 1,597 | | | | | | |
| Oklahoma | | | | | | | | | | | |
| Texas | 3,733 | 3,677 | 1.5 | | | 3,733 | 3,677 | | | | |
| Mountain | 2,910 | 1,967 | 48.0 | 2,910 | 1,967 | | | | | | |
| Arizona | 2,910 | 1,967 | 48.0 | 2,910 | 1,967 | | | | | | |
| Colorado | | | | | | | | | | | |
| Idaho | | | | | | | | | | | |
| Montana Nevada | | | | | | | | | | | |
| New Mexico | | | | | | | | | | | |
| Utah | | | | | | | | | | | |
| Wyoming | | | | | | | | | | | |
| Pacific Contiguous | 3,411 | 3,965 | -14.0 | 3,411 | 3,965 | | | - | | | |
| California | | 3,120 | -17.3 | 2,579 | 3,120 | | | | | | |
| Oregon | | | 1.6 | | | | | | | | |
| Washington | | 844 | -1.6 | 831 | 844 | | | | | | |
| Pacific Noncontiguous | | | | | | | | | | | |
| Alaska Hawaii | | | | | | | | | | | |
| U.S. Total | 70,490 | 71,735 | -1.7 | 40,532 | 42,381 | 29,958 | 29,354 | | | | |
| | , 0 | ,• | ==-/ | , | , | | , • | | | | |

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 1.12.B. Net Generation from Nuclear Energy by State by Sector, Year-to-Date through December 2006 and

| | | | | | Electric Po | wer Sector | | | | | |
|---------------------------------------|----------------------|----------------------|-------------------|-------------|----------------------|--------------------|----------------|----------|-----------|-----------|----------|
| Census Division and State | Total | (All Sector | | Electric | Utilities | Independe Produ | | Commerci | al Sector | Industria | l Sector |
| | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | 36,923 | 34,565 | 6.8 | | | 36,923 | 34,565 | | | | |
| Connecticut | 16,589 | 15,562 | 6.6 | | | 16,589 | 15,562 | | | | |
| Maine | 5 020 | | | | | | | | | | |
| Massachusetts New Hampshire | 5,830 9,398 | 5,475 9,456 | 6.5 6 | | | 5,830 9,398 | 5,475 9,456 | | | | |
| Rhode Island | 9,396 | 9,430 | 0 | | | 9,396 | 9,430 | | | | |
| Vermont | 5,107 | 4,072 | 25.4 | | | 5,107 | 4,072 | | | | |
| Middle Atlantic | 150,089 | 150,124 | .0 | 12,135 | 13,970 | 137,954 | 136,154 | | | | |
| New Jersey | 32,568 | 31,392 | 3.7 | | | 32,568 | 31,392 | | | | |
| New York | 42,224 | 42,443 | 5 | | | 42,224 | 42,443 | | | | |
| Pennsylvania | 75,298 | 76,289 | -1.3 | 12,135 | 13,970 | 63,162 | 62,319 | | | | |
| East North Central | 152,301 | 150,858 | 1.0 | 58,147 | 57,595 | 94,154 | 93,263 | | | | |
| Illinois | 94,154 | 93,263 | 1.0 | | | 94,154 | 93,263 | | | | |
| Indiana | 29,066 | 32,872 | -11.6 | 29,066 | 32,872 | | | | | | |
| Michigan | 16,847 | 14,803 | 13.8 | 16,847 | 14,803 | | | | | | |
| Wisconsin | 12,234 | 9,921 | 23.3 | 12,234 | 9,921 | | | | | | |
| West North Central | 46,748 | 43,027 | 8.6 | 42,031 | 43,027 | 4,718 | - | | | | |
| Iowa | 5,095 | 4,538 | 12.3 | 378 | 4,538 | 4,718 | | | | | |
| Kansas | 9,350 | 8,821 | 6.0 | 9,350 | 8,821 | ´ | | | | | |
| Minnesota | 13,183 | 12,835 | 2.7 | 13,183 | 12,835 | | | | | | |
| Missouri | 10,117 | 8,031 | 26.0 | 10,117 | 8,031 | | | | | | |
| Nebraska | 9,003 | 8,802 | 2.3 | 9,003 | 8,802 | | | | | | |
| North Dakota | | | | | | | | | | | |
| South DakotaSouth Atlantic | 195,617 | 196,034 | 2 | 181,786 | 181,331 | 13,830 | 14,703 | | | | |
| Delaware | 193,017 | 170,034 | 2 | 101,700 | 101,331 | 13,030 | 14,703 | | | | |
| District of Columbia | | | | | | | | | | | |
| Florida | 31,426 | 28,759 | 9.3 | 31,426 | 28,759 | | | | | | |
| Georgia | 32,006 | 31,534 | 1.5 | 32,006 | 31,534 | | | | | | |
| Maryland | 13,830 | 14,703 | -5.9 | | | 13,830 | 14,703 | | | | |
| North Carolina | 39,963 | 39,982 | .0 | 39,963 | 39,982 | | | | | | |
| South Carolina | 50,797 | 53,138 | -4.4 | 50,797 | 53,138 | | | | | | |
| Virginia | 27,594 | 27,918 | -1.2 | 27,594 | 27,918 | | | | | | |
| West Virginia | | | | | | | | | | | |
| East South Central | 67,008 31,911 | 69,575 31,694 | -3.7 | 67,008 | 69,575 31,694 | | | | | | |
| Alabama Kentucky | 31,911 | 31,094 | .7 | 31,911 | 31,094 | | | | | | |
| Mississippi | 10,419 | 10,078 | 3.4 | 10,419 | 10,078 | | | | | | |
| Tennessee | 24,679 | 27,803 | -11.2 | 24,679 | 27,803 | | | | | | |
| West South Central | 73,232 | 67,598 | 8.3 | 31,968 | 29,366 | 41,264 | 38,232 | | | | |
| Arkansas | 15,233 | 13,690 | 11.3 | 15,233 | 13,690 | | | | | | |
| Louisiana | 16,735 | 15,676 | 6.8 | 16,735 | 15,676 | | | | | | |
| Oklahoma | | | | | | | | | | | |
| Texas | 41,264 | 38,232 | 7.9 | | | 41,264 | 38,232 | | | | |
| Mountain | 24,012 | 25,807 | -7.0 | 24,012 | 25,807 | | | | | | |
| Arizona | 24,012 | 25,807 | -7.0 | 24,012 | 25,807 | | | | | | |
| Colorado | | | | | | | | | | | |
| Idaho Montana | | | | | | | | | | | |
| Nevada | | | | | | | | | | | |
| New Mexico | | | | | | | | | | | |
| Utah | | | | | | | | | | | |
| Wyoming | | | | | | | | | | | |
| Pacific Contiguous | 41,287 | 44,397 | -7.0 | 41,287 | 44,397 | | | | | | |
| California | 31,959 | 36,155 | -11.6 | 31,959 | 36,155 | | | | | | |
| Oregon | | | | 0.220 | | | | | | | |
| Washington | 9,328 | 8,242 | 13.2 | 9,328 | 8,242 | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| Pacific Noncontiguous Alaska Hawaii | | | | | | | | | | | |

Notes: • See Glossary for definitions, • Values for 2005 are final. Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant

Table 1.13.A. Net Generation from Hydroelectric (Conventional) Power by State by Sector, December 2006 and 2005

| | | | <u> </u> | | Electric Po | wer Sector | | | | | |
|----------------------------------|----------------------|---------------------|---------------------|---------------------|--------------------|------------|--------------------|----------|------------|-----------|-----------|
| Census Division and State | Tota | al (All Sector | s) | Electric | Utilities | | ent Power ucers | Commerc | ial Sector | Industri | al Sector |
| | Dec 2006 | Dec 2005 | Percent Change | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 |
| New England | 803 | 832 | -3.5 | 107 | 122 | 631 | 648 | NM | NM | 64 | 62 |
| Connecticut | 40 | 44 | -8.3 | 27 | 31 | 13 | 13 | | | | |
| Maine | 390 | 402 | -3.0 | | | 328 | 343 | | | 62 | 59 |
| Massachusetts | 104 | 101 | 3.3 | 20 | 23 | 84 | 78 | NM | NM | NM | NM |
| New Hampshire | 158 | 168 | -5.9 | 29 | 35 | 129 | 133 | | | NM | NM |
| Rhode Island | NM | NM | | | | NM | NM | | | | |
| Vermont | 109 | 116 | -6.0 | 31 | 34 | 76 | 80 | | | NM | NM |
| Middle Atlantic | 2,406 | 2,567 | -6.3 | 1,827 | 2,031 | 568 | 526 | 1 | 1 | 10 | 9 |
| New York | NM 2 196 | NM 2,301 | -5.0 | 1,727 | 1,893 | NM 449 | NM 398 | 1 | 1 | NM 10 | NM 9 |
| Pennsylvania | 2,186 216 | 263 | -3.0 -17.6 | 1,727 | 1,893 | 117 | 124 | 1 | 1 | 10 | |
| East North Central | 324 | 350 | -17.0 | 287 | 317 | 17 | 13 | NM | NM | 20 | 19 |
| Illinois | 10 | 8 | 20.5 | NM | NM | 6 | 4 | 14141 | | | |
| Indiana | 37 | 43 | -13.3 | 37 | 43 | | | | | | |
| Michigan | 104 | 114 | -9.5 | 93 | 105 | 8 | 7 | | | NM | NM |
| Ohio | 50 | 48 | 3.8 | 50 | 48 | | | | | | |
| Wisconsin | 123 | 136 | -9.2 | 103 | 116 | NM | NM | NM | NM | 17 | 17 |
| West North Central | 560 | 577 | -2.9 | 545 | 558 | 4 | 7 | | | 10 | 11 |
| Iowa | 85 | 73 | 17.0 | 84 | 72 | NM | NM | | | | |
| Kansas | 1 | 1 | -24.6 | | | 1 | 1 | | | | |
| Minnesota | 53 | 62 | -14.3 | 40 | 45 | 3 | 6 | | | 10 | 11 |
| Missouri | 20 | 23 | -14.0 | 20 | 23 | | | | | | |
| Nebraska | 57 | 64 | -10.4 | 57 | 64 | | | | | | |
| North Dakota | 115 | 120 | -4.1 | 115 | 120 | | | | | | |
| South Dakota | 229 | 235 | -2.3 | 229 | 235 | | | | | | |
| South Atlantic | 1,272 | 1,524 | -16.5 | 883 | 1,052 | 287 | 352 | NM | NM | 101 | 119 |
| Delaware District of Columbia | | | | | | | | | | | |
| Florida | 18 | 21 | -11.7 | 18 | 21 | | | | | | |
| Georgia | 247 | 296 | -11.7 | 244 | 293 | NM | NM | | | NM | NM |
| Maryland | 161 | 207 | -22.3 | 2 44 | 293 | 161 | 207 | | | 1NIVI | 1NIVI |
| North Carolina | 424 | 500 | -15.1 | 295 | 346 | 75 | 87 | * | 2 | 54 | 65 |
| South Carolina | 166 | 229 | -27.6 | 158 | 220 | NM | NM | NM | NM | | |
| Virginia | 144 | 145 | 6 | 136 | 135 | NM | NM | | | NM | NM |
| West Virginia | 112 | 128 | -12.3 | 32 | 37 | 37 | 41 | | | 43 | 50 |
| East South Central | 1,502 | 1,667 | -9.9 | 1,443 | 1,600 | | | | | 59 | 68 |
| Alabama | 605 | 781 | -22.6 | 605 | 781 | | | | | | |
| Kentucky | 233 | 199 | 17.1 | 233 | 199 | | | | | | |
| Mississippi | | | | | | | | | | | |
| Tennessee | 664 | 687 | -3.3 | 605 | 619 | | | | | 59 | 68 |
| West South Central | 452 | 288 | 57.2 | 374 | 251 | 78 | 37 | | | | |
| Arkansas | 219 | 93 | 135.8 | 219 | 93 | NM | NM | | | | |
| Louisiana | 74 | 32 | 128.4 | | | 74 | 32 | | | | |
| Oklahoma | 92 | 85 | 8.7 | 92 | 85 | | | | | | |
| Mountain | 2,347 | 78 2,190 | -13.4 7.2 | 2,048 | 73 1,896 | 4 299 | 5 293 | | | | |
| Arizona | 2,34 7 490 | 2,190 494 | 8 | 2,048 490 | 1,896 494 | 299 | 293 | | | | |
| Colorado | 147 | 59 | 147.4 | 141 | 55 | NM | NM | | | | |
| Idaho | 582 | 530 | 9.7 | 564 | 517 | NM | NM | | | | |
| Montana | 846 | 879 | -3.7 | 572 | 604 | 274 | 275 | | | | |
| Nevada | 182 | 123 | 48.2 | 182 | 123 | | | | | | |
| New Mexico | NM | NM | | NM | NM | | | | | | |
| Utah | 61 | 62 | -1.1 | 60 | 61 | NM | NM | | | | |
| Wyoming | 26 | 30 | -12.1 | 26 | 30 | | | | | | |
| Pacific Contiguous | 12,109 | 12,026 | .7 | 12,047 | 11,979 | 55 | 42 | 8 | 4 | NM | NM |
| California | 2,525 | 3,044 | -17.1 | 2,489 | 3,017 | 36 | 27 | NM | NM | | |
| Oregon | 3,147 | 2,922 | 7.7 | 3,134 | 2,912 | 13 | 11 | | | | |
| Washington | 6,437 | 6,059 | 6.2 | 6,424 | 6,051 | NM | NM | 8 | 4 | NM | NM |
| Pacific Noncontiguous | 124 | 121 | 2.0 | 120 | 118 | NM | NM | | | NM | NM |
| Alaska | 119 | 118 | 1.3 | 119 | 118 | | NIM | | | NM | NIM |
| Hawaii | NM | NM | | NM | NM | NM | NM | | | NM 266 | NM |
| U.S. Total | 21,899 | 22,141 | -1.1 | 19,681 | 19,926 | 1,942 | 1,920 | 10 | 7 | 266 | 289 |

^{*} = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant

Report."

Table 1.13.B. Net Generation from Hydroelectric (Conventional) Power by State by Sector, Year-to-Date through **December 2006 and 2005**

| | | | | | Electric Po | wer Sector | | | | | |
|---------------------------|-----------------------|-----------------|------------------------|----------------|-----------------|--------------------|--------------|----------|-----------|-------------|-------------|
| Census Division and State | Tota | l (All Sector | s) | Electric l | Utilities | Independe Produ | | Commerci | al Sector | Industria | Sector |
| | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | 8,886 | 8,628 | 3.0 | 1,259 | 1,480 | 6,908 | 6,493 | NM | NM | 718 | 654 |
| Connecticut | 413 | 478 | -13.6 | 322 | 398 | 91 | 81 | | | | |
| Maine | 4,304 | 4,091 | 5.2 | | | 3,617 | 3,466 | | | 686 | 625 |
| Massachusetts | 1,101 | 1,042 | 5.7 | 237 | 290 | 864 | 752 | NM | NM | NM | NM |
| New Hampshire | 1,835 | 1,799 | 2.0 | 342 | 377 | 1,484 | 1,414 | | | NM | NM |
| Rhode Island | NM | NM | | | | NM | NM | | | | |
| Vermont | 1,227 | 1,211 | 1.3 | 358 | 416 | 845 | 774 | | | 23 | 21 |
| Middle Atlantic | 28,726 | 28,046 | 2.4 | 22,425 | 22,887 | 6,207 | 5,095 | 5 | 3 | 89 | 61 |
| New Jersey | 34 | 31 | 8.5 | | | 32 | 29 | | | NM | NM |
| New York | 26,015 | 25,783 | .9 | 21,055 | 21,753 | 4,868 | 3,967 | 5 | 3 | 87 | 59 |
| Pennsylvania | 2,677 | 2,232 | 19.9 | 1,370 | 1,134 | 1,307 | 1,098 | 7 | 7 | 222 | 222 |
| East North Central | 3,763 | 4,285 | -12.2 | 3,329 | 3,871 | 193 | 175 | | | 233 | 232 |
| Illinois | 128 450 | 129 438 | 7 2.7 | 50 450 | 62 438 | 78 | 67 | | | | |
| Indiana Michigan | 1,208 | 1,462 | -17.4 | 1,096 | 1,356 | 83 | 77 | | | 29 | 29 |
| Ohio | 515 | 516 | -17. 4 1 | 515 | 516 | | | | | 29 | 29 |
| Wisconsin | 1,462 | 1,740 | -16.0 | 1,218 | 1,499 | 32 | 31 | 7 | 7 | 204 | 203 |
| West North Central | 7,609 | 8,193 | -7.1 | 7,418 | 7,972 | 68 | 91 | | | 123 | 130 |
| Iowa | 903 | 960 | -5.9 | 894 | 950 | 9 | 9 | | | 123 | 130 |
| Kansas | 10 | 11 | -14.9 | | | 10 | 11 | | | | |
| Minnesota | 640 | 775 | -17.4 | 468 | 575 | 49 | 70 | | | 123 | 130 |
| Missouri | 299 | 1,159 | -74.2 | 299 | 1,159 | | | | | | |
| Nebraska | 840 | 871 | -3.6 | 840 | 871 | | | | | | |
| North Dakota | 1,521 | 1,342 | 13.4 | 1,521 | 1,342 | | | | | | |
| South Dakota | 3,397 | 3,075 | 10.5 | 3,397 | 3,075 | | | | | | |
| South Atlantic | 14,249 | 17,268 | -17.5 | 9,563 | 12,819 | 3,535 | 3,118 | 15 | 20 | 1,137 | 1,311 |
| Delaware | | | | | | | | | | | |
| District of Columbia | | | | | | | | | | | |
| Florida | 216 | 266 | -19.0 | 216 | 266 | | | | | | |
| Georgia | 3,001 | 4,032 | -25.6 | 2,964 | 4,004 | NM | NM | | | 29 | 20 |
| Maryland | 2,101 | 1,704 | 23.3 | | | 2,101 | 1,704 | | | | |
| North Carolina | 4,211 | 5,397 | -22.0 | 2,863 | 3,827 | 767 | 830 | 12 | 18 | 570 | 722 |
| South Carolina | 1,968 | 2,938 | -33.0 | 1,882 | 2,859 | 83 | 77 | NM | NM | | |
| Virginia | 1,345 | 1,484 | -9.4 | 1,257 | 1,391 | 74 | 80 | | | 14 | 13 |
| West Virginia | 1,407 | 1,448 | -2.8 | 383 | 472 | 500 | 420 | | | 524 | 556 |
| East South Central | 17,853 | 22,415 | -20.4 | 17,219 | 21,644 | | | | | 634 | 772 |
| Alabama | 7,477 2,574 | 10,145 2,961 | -26.3 -13.1 | 7,477 2,574 | 10,145 2,961 | | | | | | |
| Kentucky Mississippi | 2,374 | 2,961 | -13.1 | 2,374 | 2,961 | | | | | | |
| Tennessee | 7,801 | 9,310 | -16.2 | 7,167 | 8,538 | | | | | 634 | 772 |
| West South Central | 4,295 | 7,856 | -10.2 -45.3 | 3,530 | 7,005 | 765 | 852 | | | | |
| Arkansas | 1,505 | 3,083 | -51.2 | 1,504 | 3,086 | NM | NM | | | | |
| Louisiana | 713 | 811 | -12.1 | | | 713 | 811 | | | | |
| Oklahoma | 1,156 | 2,630 | -56.0 | 1,156 | 2,630 | | | | | | |
| Texas | 921 | 1,333 | -30.9 | 870 | 1,288 | 50 | 44 | | | | |
| Mountain | 33,437 | 29,415 | 13.7 | 28,946 | 25,391 | 4,491 | 4,024 | | | | |
| Arizona | 6,788 | 6,410 | 5.9 | 6,788 | 6,410 | | ´ | | | | |
| Colorado | 1,733 | 1,415 | 22.4 | 1,545 | 1,283 | 188 | 132 | | | | |
| Idaho | 11,022 | 8,542 | 29.0 | 10,133 | 7,959 | 889 | 583 | | | | |
| Montana | 10,000 | 9,587 | 4.3 | 6,605 | 6,292 | 3,396 | 3,295 | | | | |
| Nevada | 2,058 | 1,702 | 20.9 | 2,058 | 1,702 | | | | | | |
| New Mexico | 189 | 165 | 14.5 | 189 | 165 | | | | | | |
| Utah | 800 | 784 | 2.0 | 782 | 771 | 18 | 14 | | | | |
| Wyoming | 846 | 808 | 4.6 | 846 | 808 | | | | | | |
| Pacific Contiguous | 167,946 | 142,655 | 17.7 | 166,445 | 141,487 | 1,428 | 1,111 | 69 | 55 | NM | NM |
| California | 48,455 | 39,632 | 22.3 | 47,432 | 38,827 | 1,015 | 800 | NM | NM | | |
| Oregon | 37,422 | 30,948 | 20.9 | 37,183 | 30,766 | 239 | 182 | | | ND (| ND 6 |
| Washington | 82,068 | 72,075 | 13.9 | 81,829 | 71,894 | 174 | 129 | 62 | 49 | NM | NM |
| Pacific Noncontiguous. | 1,542 | 1,560 | -1.2 | 1,425 | 1,473 | 61 | 53 | | | 56 | 34 |
| Alaska | 1,415 | 1,464 | -3.4 | 1,415 | 1,464 | 61 | 52 | | | 56 | 24 |
| Hawaii | 128 288,306 | 96 270 221 | 32.7 | NM 261 560 | NM 246 028 | 61 | 53 21 012 | 97 | 86 | 56 2 004 | 34 3 105 |
| U.S. Total | 200,300 | 270,321 | 6.7 | 261,560 | 246,028 | 23,656 | 21,012 | 91 | 86 | 2,994 | 3,195 |

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-900. • Negative generation denotes that electric power consumed for plant use exceeds gross generation.
• Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 1.14.A. Net Generation from Other Renewables by State by Sector, December 2006 and 2005 (Thousand Megawatthours)

| | | Total (All Sectors) | | | Electric Po | wer Sector | | | | | 192 180 180 169 11 11 11 | | |
|-------------------------------|----------------|-----------------------|-------------------|-------------|-----------------------|----------------|-----------------------|----------|-----------------------|-----------|-----------------------------|--|--|
| Census Division and State | Tota | al (All Sector | s) | Electric | Utilities | - | ent Power lucers | Commerc | ial Sector | Industri | al Sector | | |
| | Dec 2006 | Dec 2005 ^R | Percent Change | Dec 2006 | Dec 2005 ^R | Dec 2006 | Dec 2005 ^R | Dec 2006 | Dec 2005 ^R | Dec 2006 | Dec 2005 ^R | | |
| New England | 702 | 672 | 4.6 | 42 | 22 | 458 | 457 | 11 | 11 | 192 | 180 | | |
| Connecticut | | 65 | -4.3 | | | 63 | 65 | | | | | | |
| Maine | 383 | 377 | 1.7 | | | 194 | 199 | 9 | 9 | | | | |
| Massachusetts | 112 | 108 | 3.8 37.5 | 28 | | 110 | 106 | 2 | 2 | | | | |
| New Hampshire Rhode Island | 114 | 83 | 37.3 | 28 | | 75 | 72 | | | | | | |
| Vermont | 30 | 38 | -21.1 | 13 | 22 | 16 | 15 | | | | | | |
| Middle Atlantic | 558 | 463 | 20.5 | | | 472 | 382 | 22 | 22 | | | | |
| New Jersey | 76 | 74 | 2.5 | | | 76 | 74 | NM | NM | NM | NM | | |
| New York | 267 | 179 | 49.0 | | | 231 | 146 | 11 | 11 | | | | |
| Pennsylvania | 215 | 210 | 2.6 | | | 164 | 161 | 11 | 11 | | | | |
| East North Central | 512 148 | 483 119 | 5.9 24.4 | 24 2 | 19 | 316 140 | 296 112 | 14 NM | NM | | | | |
| IllinoisIndiana | 6 | 6 | -3.1 | | 1 | 2 | 2 | 2 | 2 | | | | |
| Michigan | 203 | 214 | -5.2 | | | 140 | 151 | 9 | 8 | | | | |
| Ohio | 37 | 33 | 12.0 | NM | NM | 6 | 6 | | | | | | |
| Wisconsin | 118 | 111 | 6.2 | 21 | 16 | 29 | 25 | 2 | 3 | | | | |
| West North Central | 788 | 593 | 32.9 | 214 | 130 | 517 | 399 | 4 | 4 | 52 | 59 | | |
| Iowa | 267 | 173 | 54.9 | 138 | 82 | 127 | 88 | 3 | 2 | | | | |
| Kansas | 108 | 105 | 2.5 | 28 | * | 80 | 105 | | | | | | |
| Minnesota | 288 | 246 | 17.0 | 18 | 19 | 218 | 168 | 1 | 1 | | | | |
| Missouri Nebraska | 1 31 | 1 30 | 8.8 2.2 | 29 | 28 | NM | NM | 1 | 1 | | | | |
| North Dakota | 79 | 24 | 236.2 | 1 | 20 * | 77 | 23 | 1 | 1 | | | | |
| South Dakota | 14 | 15 | -3.4 | * | * | 14 | 14 | | | | | | |
| South Atlantic | 1,290 | 1,248 | 3.4 | 67 | 93 | 360 | 345 | 29 | 30 | 835 | 780 | | |
| Delaware | | | | | | | | | | | | | |
| District of Columbia | | | | | | | | | | | | | |
| Florida | 378 | 377 | .3 | 7 | 8 | 221 | 209 | 3 | 3 | | | | |
| Georgia | 329 | 251 | 31.1 | | | 1 | 1 | | | | | | |
| Maryland North Carolina | 51 162 | 53 153 | -3.6 6.3 | | | 30 45 | 31 43 | 5 | 5 | | | | |
| South Carolina | 142 | 165 | -14.1 | 29 | 32 | | | 4 | 4 | | | | |
| Virginia | 206 | 228 | -9.7 | 31 | 53 | 40 | 39 | 17 | 18 | | | | |
| West Virginia | 23 | 22 | 4.3 | | | 23 | 22 | | | | | | |
| East South Central | 548 | 517 | 5.9 | 5 | 5 | 25 | 15 | | | 518 | 497 | | |
| Alabama | 328 | 313 | 4.8 | | | 16 | 13 | | | 312 | 301 | | |
| Kentucky | | 40 | .2 | 5 | 5 | | | | | 34 | 34 | | |
| Mississippi | 134 46 | 125 39 | 7.2 16.6 | * | | 8 | 2 | | | 134 37 | 125 37 | | |
| Tennessee West South Central | 1,197 | 1,149 | 4.3 | 3 | * | 699 | 670 | 3 | 3 | 492 | 475 | | |
| Arkansas | 150 | 150 | .0 | | | 2 | 2 | NM | NM | 148 | 148 | | |
| Louisiana | 248 | 235 | 5.5 | | | 7 | 7 | | | 241 | 228 | | |
| Oklahoma | 186 | 129 | 44.0 | 3 | | 158 | 103 | | | 25 | 26 | | |
| Texas | 613 | 634 | -3.3 | * | * | 531 | 558 | 3 | 3 | 79 | 73 | | |
| Mountain | 429 | 429 | .1 | 28 | 32 | 359 | 347 | NM | NM | 42 | 49 | | |
| Arizona | 3 57 | 5 60 | -41.7 -4.7 | NM 7 | NM 9 | NM 50 | NM 51 | NM | NM | | | | |
| ColoradoIdaho | | 51 | 4.1 | , | 9 | 17 | 7 | | | 36 | 44 | | |
| Montana | | 6 | .0 | | | | , | | | 6 | 6 | | |
| Nevada | 124 | 103 | 20.4 | | | 124 | 103 | | | | | | |
| New Mexico | 89 | 88 | .8 | | | 89 | 88 | | | | | | |
| Utah | 17 | 17 | -2.8 | 17 | 17 | NM | NM | | | | | | |
| Wyoming | | 98 | -18.4 | 2 | 2 | 78 | 96 | | | | | | |
| Pacific Contiguous | 2,295 | 2,157 | 6.4 | 231 | 180 | 1,844 | 1,752 | 43 | 42 | 177 | 183 | | |
| California | 1,941 150 | 1,831 149 | 6.0 1.0 | 109 22 | 98 3 | 1,724 72 | 1,621 102 | 43 | 42 | 64 56 | 69 44 | | |
| Oregon Washington | 204 | 177 | 15.1 | 100 | 79 | 48 | 29 | | | 56 | 70 | | |
| Pacific Noncontiguous | 57 | 49 | 16.6 | NM | NM | 38 | 33 | 17 | 14 | 2 | 2 | | |
| Alaska | NM | NM | | NM | NM | | | * | * | NM | NM | | |
| Hawaii | 56 | 48 | 16.8 | | * | 38 | 33 | 17 | 14 | 1 | 1 | | |
| U.S. Total | 8,378 | 7,759 | 8.0 | 614 | 482 | 5,089 | 4,696 | 143 | 140 | 2,532 | 2,442 | | |

R = Revised.

Notes: • Beginning with 2001 data, Non-biogenic Municipal Solid Waste and Tire-derived fuels are reclassified as non-renewable energy sources and included in "Other". Biogenic Municipal Solid Waste is included in "Other Renewables". • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Other renewables include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 1.14.B. Net Generation from Other Renewables by State by Sector, Year-to-Date through December 2006 and 2005

| Census Division and State | Total | l (All Sector | s) | Electric | Utilities | Independo Prod | | Commerci | al Sector | Industria | Sector |
|----------------------------------|----------------------|----------------------|----------------------|--------------------|-------------------|--------------------|-------------------|-----------|-------------------|------------------|---------------------|
| | 2006 | 2005 ^R | Percent Change | 2006 | 2005 ^R | 2006 | 2005 ^R | 2006 | 2005 ^R | 2006 | 2005 ^R |
| New England | 7,822 | 7,450 | 5.0 | 329 | 245 | 5,205 | 4,990 | 125 | 122 | 2,163 | 2,093 |
| Connecticut | 799 | 753 | 6.0 | | | 799 | 753 | | | | |
| Maine | 4,178 | 4,075 | 2.5 | | | 2,050 | 2,018 | 100 | 98 | 2,028 | 1,960 |
| Massachusetts | 1,324 | 1,258 | 5.2 | | | 1,299 | 1,234 | 25 | 24 | 126 | 124 |
| New Hampshire Rhode Island | 1,059 | 942 | 12.4 | 55 | | 878 | 818 | | | 126 | 124 |
| Vermont | 463 | 422 | 9.6 | 273 | 245 | 180 | 168 | | | 9 | 9 |
| Middle Atlantic | 5,963 | 5,203 | 14.6 | | 2 13 | 4,964 | 4,207 | 254 | 251 | 745 | 746 |
| New Jersey | 939 | 875 | 7.3 | | | 937 | 872 | NM | NM | 2 | 2 |
| New York | 2,593 | 1,998 | 29.8 | | | 2,211 | 1,617 | 140 | 131 | 242 | 251 |
| Pennsylvania | 2,431 | 2,329 | 4.4 | | | 1,816 | 1,718 | 113 | 120 | 502 | 492 |
| East North Central | 5,731 | 5,065 | 13.2 | 287 | 252 | 3,420 | 2,721 | 201 | 203 | 1,823 | 1,889 |
| Illinois | 1,383 | 783 | 76.7 | 12 | 8 | 1,291 | 697 | NM | NM | 80 | 77 |
| Indiana Michigan | 69 2,513 | 68 2,520 | 1.6 3 | | | 20 1,708 | 20 1,632 | 23 148 | 22 151 | 26 657 | 26 737 |
| Ohio | 408 | 399 | 2.3 | 20 | 13 | 1,708 | 67 | 146 | * | 319 | 319 |
| Wisconsin | 1,357 | 1,295 | 4.8 | 255 | 230 | 332 | 304 | 30 | 30 | 740 | 730 |
| West North Central | 7,305 | 5,374 | 35.9 | 1,822 | 1,008 | 4,856 | 3,738 | 59 | 57 | 567 | 572 |
| Iowa | 2,375 | 1,764 | 34.7 | 1,156 | 637 | 1,182 | 1,092 | 37 | 35 | | |
| Kansas | 947 | 426 | 122.3 | 106 | 1 | 840 | 425 | | | | |
| Minnesota | 3,077 | 2,648 | 16.2 | 232 | 237 | 2,286 | 1,846 | 11 | 11 | 548 | 553 |
| Missouri | 9 | 120 | 2.4 | * | 121 | | 7 | | * | 9 | 9 |
| Nebraska North Dakota | 334 413 | 139 230 | 139.8 79.2 | 316 6 | 121 5 | 8 396 | 215 | 11 | 11 | 10 | 10 |
| South Dakota | 149 | 158 | -5.8 | 6 | 6 | 143 | 152 | | | | |
| South Atlantic | 14,918 | 14,478 | 3.0 | 954 | 966 | 4,088 | 3,843 | 339 | 353 | 9,537 | 9,316 |
| Delaware | | | | | | | | | | | |
| District of Columbia | | | | | | | | | | | |
| Florida | 4,408 | 4,364 | 1.0 | 82 | 108 | 2,507 | 2,388 | 40 | 39 | 1,779 | 1,830 |
| Georgia | 3,499 | 3,226 | 8.5 | | | 17 | 16 | | | 3,482 | 3,210 |
| Maryland | 653 | 613 | 6.5 | | | 391 | 376 | 54 | 53 | 208 | 183 |
| North Carolina South Carolina | 1,872 1,816 | 1,838 1,785 | 1.8 1.7 | 389 | 317 | 550 | 475 | 45 | 44 | 1,322 1,382 | 1,363 1,425 |
| Virginia | 2,496 | 2,497 | .0 | 483 | 540 | 450 | 434 | 200 | 218 | 1,364 | 1,305 |
| West Virginia | 174 | 155 | 12.4 | | 1 | 174 | 154 | | | | |
| East South Central | 6,304 | 6,266 | .6 | 61 | 65 | 250 | 229 | | | 5,993 | 5,971 |
| Alabama | 3,879 | 3,759 | 3.2 | | | 200 | 202 | | | 3,679 | 3,557 |
| Kentucky | 433 | 422 | 2.6 | 60 | 62 | | | | | 374 | 360 |
| Mississippi | 1,541 | 1,525 | 1.0 | 2 | 3 | | 27 | | | 1,541 399 | 1,525 |
| West South Central | 451 13,791 | 559 10,931 | -19.3 26.2 | 4 | 1 | 50 8,111 | 5,384 | 36 | 35 | 5,641 | 528 5,511 |
| Arkansas | 1,715 | 1,735 | -1.2 | | | 24 | 23 | 4 | 4 | 1,687 | 1,708 |
| Louisiana | 2,817 | 2,724 | 3.4 | | | 84 | 76 | · | | 2,733 | 2,649 |
| Oklahoma | 2,017 | 1,137 | 77.4 | 3 | | 1,709 | 848 | | | 305 | 289 |
| Texas | 7,242 | 5,334 | 35.8 | * | 1 | 6,294 | 4,438 | 32 | 31 | 916 | 865 |
| Mountain | 5,316 | 4,495 | 18.3 | 318 | 317 | 4,475 | 3,620 | 4 | 4 | 520 | 555 |
| Arizona | 51 | 74 | -30.9 | 35 | 58 | 12 | 12 | 4 | 4 | | |
| Colorado | 879 | 811 | 8.4 | 71 | 59 | 808 | 752 | | | 4 <i>E</i> 4 | 490 |
| Idaho | 673 66 | 577 65 | 16.7 1.4 | | | 220 | 88 | | | 454 66 | 489 65 |
| Montana Nevada | 1,412 | 1,263 | 11.8 | | | 1,412 | 1,263 | | | | |
| New Mexico | 1,260 | 799 | 57.6 | | | 1,260 | 799 | | | | |
| Utah | 195 | 189 | 3.1 | 191 | 185 | 4 | 4 | | | | |
| Wyoming | 780 | 717 | 8.7 | 20 | 15 | 760 | 702 | | | | |
| Pacific Contiguous | 28,959 | 27,406 | 5.7 | 2,552 | 2,089 | 23,777 | 22,621 | 501 | 478 | 2,129 | 2,217 |
| California | 24,549 | 23,648 | 3.8 | 1,267 | 1,207 | 21,961 | 21,079 | 501 | 478 | 820 | 885 |
| Oregon | 1,849 | 1,642 | 12.7 | 69 | 32 | 1,209 | 1,097 | | | 571 | 512 |
| Washington Pacific Noncontiguous | 2,561 594 | 2,116 545 | 21.0 9.1 | 1,216 NM | 850 NM | 607 384 | 446 361 | 190 | 163 | 738 19 | 821 18 |
| Alaska | 7 | 6 | 13.0 | NM | NM | 384 | 301 | 190 | * | 5 | 5 |
| Hawaii | 588 | 539 | 9.0 | 1 | 2 | 384 | 361 | 189 | 163 | 13 | 13 |
| U.S. Total | 96,703 | 87,213 | 10.9 | 6,328 | 4,945 | 59,530 | 51,714 | 1,709 | 1,666 | 29,136 | 28,887 |

R = Revised.

Notes: • Beginning with 2001 data, Non-biogenic Municipal Solid Waste and Tire-derived fuels are reclassified as non-renewable energy sources and included in "Other". Biogenic Municipal Solid Waste is included in "Other Renewables". • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through July 2006 are revised. • See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Other renewables include wood, black liquor, other wood waste, biogenic municipal solid waste, landfill gas, sludge waste, agriculture byproducts, other biomass, geothermal, solar thermal, photovoltaic energy, and wind.

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 1.15.A. Net Generation from Hydroelectric (Pumped Storage) Power by State by Sector, December 2006 and 2005

| Census Division and State Dec 2006 Dec 2005 Percent Change Dec 2006 Dec 2005 Dec 2006 Dec 2006 | 2005 Dec 200 | |
|--|--------------|------|
| New England | | |
| Connecticut | | |
| Connecticut | | |
| Massachusetts -60 -42 -41.9 -60 -42 New Hampshire <td></td> <td></td> | | |
| New Hampshire <td></td> <td></td> | | |
| Rhode Island | | |
| Vermont <t< td=""><td></td><td></td></t<> | | |
| Middle Atlantic -162 -162 .0 -118 -121 -44 -42 New Jersey -25 -26 4.3 -25 -26 New York -71 -69 -2.8 -71 -69 | | |
| New Jersey -25 -26 4.3 -25 -26 New York -71 -69 -2.8 -71 -69 | | |
| New York | | |
| | | |
| 1 CHIDANAGUI | | |
| East North Central89 -87 -2.5 -89 -87 | | |
| Illinois | | |
| Indiana | | |
| Michigan | | |
| Ohio | | |
| Wisconsin | | |
| West North Central * -11 99.1 * -11 | | |
| Iowa | | |
| Kansas | | |
| Minnesota | | |
| Nebraska | | |
| North Dakota | | |
| South Dakota | | |
| South Atlantic | | |
| Delaware | | |
| District of Columbia | | |
| Florida | | |
| Georgia26 -36 29.2 -26 -36 | | |
| Maryland | | |
| North Carolina | | |
| Virginia | | |
| West Virginia | | |
| East South Central31 -42 26.2 -31 -42 | | |
| Alabama | | |
| Kentucky | | |
| Mississippi | | |
| Tennessee | | |
| West South Central7 1 -867.7 -7 1 | | |
| Arkansas | | |
| Louisiana | | |
| Texas | | |
| Mountain | | |
| Arizona -2 1 -2973 -2 1 | | |
| Colorado | | |
| Idaho | | |
| Montana | | |
| Nevada | | |
| New Mexico | | |
| Utah | | |
| Wyoming | | |
| Pacific Contiguous118 -81 -45.7 -118 -81 | | |
| California | | |
| Oregon | | |
| Pacific Noncontiguous | | |
| Alaska | | |
| Hawaii | | |
| U.S. Total | | |

^{*} = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 1.15.B. Net Generation from Hydroelectric (Pumped Storage) Power by State by Sector, Year-to-Date through December 2006 and 2005

| , | | ogu w atmo | | | Electric Po | wer Sector | | | | | |
|---------------------------|------------------|------------------|-------------------|------------------|------------------|--------------------|------|---------|------------|-----------|----------|
| Census Division and State | Tota | l (All Sectors | s) | Electric | Utilities | Independe Produ | | Commerc | ial Sector | Industria | l Sector |
| | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | -579 | -463 | -25.0 | | | -579 | -463 | | | | |
| Connecticut | | -2 | | | | | -2 | | | | |
| Maine | | | | | | | | | | | |
| Massachusetts | -579 | -462 | -25.4 | | | -579 | -462 | | | | |
| New Hampshire | | | | | | | | | | | |
| Rhode Island | | | | | | | | | | | |
| Vermont Middle Atlantic | -1,753 | -1,774 | 1.2 | -1,299 | -1,310 | -454 | -464 | | | | |
| New Jersey | -299 | -283 | -5.6 | -299 | -283 | -454 | | | | | |
| New York | -756 | -781 | 3.1 | -756 | -781 | | | | | | |
| Pennsylvania | -698 | -711 | 1.8 | -245 | -247 | -454 | -464 | | | | |
| East North Central | -1,039 | -1,106 | 6.1 | -1,039 | -1,106 | | | | | | |
| Illinois | | | | | | | | | | | |
| Indiana | | | | | | | | | | | |
| Michigan | -1,039 | -1,106 | 6.1 | -1,039 | -1,106 | | | | | | |
| Ohio Wisconsin | | | | | | | | | | | |
| West North Central | 48 | 86 | -44.7 | 48 | 86 | | | | | | |
| Iowa | | | | | | | | | | | |
| Kansas | | | | | | | | | | | |
| Minnesota | | | | | | | | | | | |
| Missouri | 48 | 86 | -44.7 | 48 | 86 | | | | | | |
| Nebraska | | | | | | | | | | | |
| North Dakota | | | | | | | | | | | |
| South Atlantic | -3,084 | -2,682 | -15.0 | -3,084 | -2,682 | | | | | | |
| Delaware | -3,004 | -2,002 | -13.0 | -3,004 | -2,002 | | | | | | |
| District of Columbia | | | | | | | | | | | |
| Florida | | | | | | | | | | | |
| Georgia | -400 | -209 | -91.3 | -400 | -209 | | | | | | |
| Maryland | | | | | | | | | | | |
| North Carolina | 131 | 147 | -10.3 | 131 | 147 | | | | | | |
| South Carolina | -1,120 -1,695 | -1,199 -1,421 | 6.6 | -1,120 -1,695 | -1,199 -1,421 | | | | | | |
| Virginia West Virginia | -1,093 | -1,421 | -19.3 | -1,093 | -1,421 | | | | | | |
| East South Central | -668 | -598 | -11.6 | -668 | -598 | | | | | | |
| Alabama | | | | | | | | | | | |
| Kentucky | | | | | | | | | | | |
| Mississippi | | | | | | | | | | | |
| Tennessee | -668 | -598 | -11.6 | -668 | -598 | | | | | | |
| West South Central | -102 | -133 | 23.6 | -102 | -133 | | | | | | |
| Arkansas Louisiana | 15 | 21 | -28.9 | 15 | 21 | | | | | | |
| Oklahoma | -116 | -154 | 24.3 | -116 | -154 | | | | | | |
| Texas | | | 21.5 | | | | | | | | |
| Mountain | 124 | -15 | 946.7 | 124 | -15 | | | | | | |
| Arizona | 149 | 107 | 38.4 | 149 | 107 | | | | | | |
| Colorado | -24 | -122 | 80.3 | -24 | -122 | | | | | | |
| Idaho | | | | | | | | | | | |
| Montana | | | | | | | | | | | |
| Nevada New Mexico | | | | | | | | | | | |
| Utah | | | | | | | | | | | |
| Wyoming | | | | | | | | | | | |
| Pacific Contiguous | 143 | 128 | 11.1 | 143 | 128 | | | | | | |
| California | 95 | 120 | -20.3 | 95 | 120 | | | | | | |
| Oregon | | | | | | | | | | | |
| Washington | 47 | 8 | 455.9 | 47 | 8 | | | | | | |
| Pacific Noncontiguous. | | | | | | | | | | | |
| Alaska | | | | | | | | | | | |
| U.S. Total | -6,909 | -6,558 | -5.4 | -5,877 | -5,630 | -1,032 | -928 | | | | |
| C.S. 10ta1 | -0,707 | -0,556 | -3.4 | -3,011 | -3,030 | -1,032 | -740 | - | - | - | - |

Notes: • See Glossary for definitions, • Values for 2005 are final. Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant

Table 1.16.A. Net Generation from Other Energy Sources by State by Sector, December 2006 and 2005 (Thousand Megawatthours)

| | | | <u> </u> | | Electric Po | wer Sector | | | | | |
|----------------------------|----------|-----------------------|-------------------|----------|-----------------------|------------|-----------------------|----------|-----------------------|-----------|-----------------------|
| Census Division and State | Tota | al (All Sector | s) | Electric | Utilities | | ent Power ucers | Commerc | ial Sector | Industria | al Sector |
| | Dec 2006 | Dec 2005 ^R | Percent Change | Dec 2006 | Dec 2005 ^R | Dec 2006 | Dec 2005 ^R | Dec 2006 | Dec 2005 ^R | Dec 2006 | Dec 2005 ^R |
| New England | 169 | 170 | 5 | | | 154 | 154 | 7 | 7 | NM | NM |
| Connecticut | 64 | 64 | 6 | | | 62 | 63 | | | NM | NM |
| Maine | 31 | 34 | -9.5 | | | 18 | 20 | 7 | 7 | 6 | 7 |
| Massachusetts | 69 | 66 | 3.7 | | | 69 | 66 | | | | |
| New Hampshire | 5 | 5 | 7.2 | | | 5 | 5 | | | | |
| Rhode Island Vermont | | | | | | | | | | | |
| Middle Atlantic | 194 | 193 | .4 | | | 171 | 171 | 18 | 17 | 5 | 5 |
| New Jersey | 46 | 45 | 2.2 | | | 41 | 41 | | | 5 | 5 |
| New York | 84 | 84 | .2 | | | 75 | 75 | 9 | 9 | | |
| Pennsylvania | 63 | 63 | 4 | | | 55 | 55 | 9 | 8 | | |
| East North Central | 69 | 57 | 20.1 | 10 | 9 | 13 | 12 | 9 | 8_ | 37 | 29 |
| Illinois | 2 32 | 2 24 | -23.8 33.6 | | | | | NM | NM | 2 31 | 2 23 |
| Indiana Michigan | 24 | 21 | 15.4 | 4 | 3 | 13 | 12 | 7 | 6 | J1 | 23 |
| Ohio | | 1 | | | | | | | | | 1 |
| Wisconsin | NM | NM | | 7 | 6 | | | | * | NM | NM |
| West North Central | 31 | 34 | -9.2 | 15 | 20 | 9 | 8 | 3 | 1 | 4 | 6 |
| Iowa | * | 1 | -82.9 | * | 1 | | | | | | |
| Kansas | | | | | | | | - | | | |
| Minnesota | 27 | 29 | -5.6 | 11 | 14 | 9 | 8 | 3 | 1 | 4 | 6 |
| Missouri | 4 | 5 | -16.8 | 4 | 5 | | | | | | |
| Nebraska North Dakota | | | | | | | | | | | |
| South Dakota | * | * | 166.7 | * | * | | | | | | |
| South Atlantic | 383 | 409 | -6.3 | * | * | 171 | 173 | 16 | 17 | 196 | 218 |
| Delaware | | | | | | | | | | | |
| District of Columbia | | | | | | | | | | | |
| Florida | 273 | 301 | -9.2 | | | 118 | 113 | | | 155 | 187 |
| Georgia | 12 | 4 | 187.9 | | | | | ND (| ND (| 12 | 4 |
| Maryland North Carolina | 24 27 | 24 31 | -2.4 -14.7 | | | 24 4 | 24 10 | NM | NM | 22 | 21 |
| South Carolina | 8 | 7 | 4.3 | | | | | 3 | 3 | 5 | 4 |
| Virginia | 41 | 42 | -1.8 | | | 26 | 26 | 13 | 14 | 2 | i |
| West Virginia | * | * | -52.7 | * | * | | | | | | |
| East South Central | 4 | 4 | -5.2 | 1 | 2 | NM | NM | | | 2 | 2 |
| Alabama | 2 | 1 | 31.5 | | | NM | NM | | | 2 | 1 |
| Kentucky | 1 | 2 | -30.2 | 1 | 2 | ND (| ND 4 | | | * | |
| Mississippi | | 1 | -17.3 | | | NM | NM | | | | 1 |
| West South Central | 250 | 131 | 91.1 | 14 | 12 | 10 | | NM | NM | 226 | 119 |
| Arkansas | 6 | 3 | 132.8 | | | | | | | 6 | 3 |
| Louisiana | 126 | 60 | 107.8 | | | | | | | 126 | 60 |
| Oklahoma | * | * | .1 | | | | | | | * | * |
| Texas | 118 | 67 | 74.7 | 14 | 12 | 10 | | NM | NM | 93 | 56 |
| Mountain | 11 | 10 | 9.5 | | | NM | NM | | | 11 | 10 |
| Arizona | | | | | | | | | | | |
| Colorado | 5 | 5 | 9.9 | | | | | | | 5 | 5 |
| Montana | | | 7.7 | | | | | | | | |
| Nevada | | | | | | | | | | | |
| New Mexico | | | | | | | | | | | |
| Utah | NM | NM | | | | NM | NM | | | | |
| Wyoming | | 5 | 9.9 | | | | | | | 6 | 5 |
| Pacific Contiguous | 51 | 44 | 15.3 | | | 28 | 28 | | | 23 | 17 |
| California | 42 | 35 | 17.5 9 | | | 18 3 | 19 3 | | | 23 | 17 |
| Oregon Washington | | 3 6 | 9 11.5 | | | 6 | 6 | | | | |
| Pacific Noncontiguous | 16 | 14 | 12.9 | | | 3 | 4 | 13 | 11 | | - |
| Alaska | | | | | | | | | | | |
| Hawaii | 16 | 14 | 12.9 | | | 3 | 4 | 13 | 11 | | |
| U.S. Total | 1,178 | 1,067 | 10.4 | 41 | 42 | 560 | 551 | 66 | 61 | 512 | 413 |
| | , | | | | | | | | | | |

R = Revised

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Beginning with 2001 data, Non-biogenic Municipal Solid Waste and Tire-derived fuels are reclassified as non-renewable energy sources and included in "Other". Biogenic Municipal Solid Waste is included in "Other Renewables". • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Other energy sources include non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tires, and miscellaneous technologies.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 1.16.B. Net Generation from Other Energy Sources by State by Sector, Year-to-Date through December 2006 and 2005

| | | | | | Electric Po | wer Sector | | | | | |
|-----------------------------------|------------------|------------------|----------------------|----------|-------------------|------------------|--------------------|----------|-------------------|------------|------------|
| Census Division and State | Tota | al (All Sector | s) | Electric | Utilities | Independ Prod | ent Power ucers | Commerci | al Sector | Industria | Sector |
| | 2006 | 2005^{R} | Percent Change | 2006 | 2005 ^R | 2006 | 2005 ^R | 2006 | 2005 ^R | 2006 | 2005^{R} |
| New England | 1,977 | 1,916 | 3.2 | | | 1,816 | 1,764 | 79 | 77 | NM | NM |
| Connecticut | 751 | 740 | 1.5 | | | 749 | 730 | | | NM | NM |
| Maine | 360 | 345 | 4.2 | | | 201 | 204 | 79 | 77 | 80 | 65 |
| Massachusetts | 801 | 772 | 3.7 | | | 801 | 772 | | | | |
| New Hampshire | 64 | 58 | 9.9 | | | 64 | 58 | | | | |
| Rhode Island Vermont | | | | | | | | | | | |
| Middle Atlantic | 2,281 | 2,242 | 1.7 | | | 2,024 | 1,985 | 200 | 197 | 57 | 61 |
| New Jersey | 563 | 541 | 4.2 | | | 506 | 480 | | | 57 | 61 |
| New York | 997 | 971 | 2.6 | | | 886 | 868 | 110 | 103 | | |
| Pennsylvania | 721 | 731 | -1.3 | | | 632 | 637 | 89 | 94 | | |
| East North Central | 852 | 903 | -5.7 | 114 | 137 | 149 | 156 | 134 | 136 | 455 | 474 |
| Illinois | 23 | 40 | -41.2 | | | * | 18 | | | 23 | 22 |
| Indiana | 438 | 443 | -1.0 | | 45 | 140 | 120 | NM | NM | 421 | 425 |
| Michigan | 300 2 | 300 | .0 11.2 | 37 | 45 | 149 | 138 | 114 | 116 | 2 | 2 |
| Wisconsin | NM | NM | 11.2 | 76 | 92 | | | 3 | 3 | NM | NM |
| West North Central | 402 | 405 | 8 | 221 | 248 | 108 | 99 | 38 | 12 | 36 | 46 |
| Iowa | 10 | 12 | -9.9 | 10 | 12 | | | | | | |
| Kansas | | | | | | | | | | | |
| Minnesota | 338 | 324 | 4.3 | 161 | 170 | 108 | 99 | 33 | 9 | 36 | 46 |
| Missouri | 54 | 70 | -22.9 | 49 | 66 | | | 5 | 4 | | |
| Nebraska | | | | | | | | | | | |
| North Dakota | * | * | 171.4 | * | | | | | | | |
| South Dakota | 4,695 | 4,744 | 171.4 -1.0 | 6 | 11 | 2,035 | 1,929 | 192 | 205 | 2,461 | 2,599 |
| South Atlantic Delaware | 4,095 | 4,744 | -1.0 | | | 2,035 | 1,929 | 192 | 205 | 2,401 | 2,399 |
| District of Columbia | | | | | | | | | | | |
| Florida | 3,402 | 3,509 | -3.0 | | | 1,337 | 1,272 | | | 2,065 | 2,237 |
| Georgia | 83 | 53 | 58.2 | | | | , | | | 83 | 53 |
| Maryland | 305 | 294 | 3.8 | | | 305 | 293 | NM | NM | | |
| North Carolina | 318 | 306 | 4.1 | | | 78 | 73 | | | 241 | 233 |
| South Carolina | 89 | 90 | -1.8 | | | | | 35 | 34 | 53 | 56 |
| Virginia | 491 | 481 | 2.0 -42.2 | 6 | 11 | 315 | 290 | 157 | 171 | 19 | 20 |
| West Virginia East South Central | 6 49 | 11 49 | -42.2 .4 | 22 | 17 | NM | NM | | | 24 | 28 |
| Alabama | 20 | 25 | -17.3 | | | NM | NM | | | 18 | 22 |
| Kentucky | 22 | 17 | 27.6 | 22 | 17 | | | | | | |
| Mississippi | NM | NM | | | | NM | NM | | | 6 | 6 |
| Tennessee | | | | | | | | | | | |
| West South Central | 2,532 | 1,406 | 80.0 | 14 | 230 | 44 | 40 | NM | NM | 2,473 | 1,136 |
| Arkansas | 46 | 15 | 198.7 | | | | | | | 46 | 15 |
| Louisiana | 1,331 | 542 | 145.8 | | | | | | | 1,331 | 542 |
| Oklahoma | 5 1,149 | 6 843 | -13.8 36.3 | 14 | 230 | 44 | 40 | NM | NM | 5 1,090 | 6 573 |
| Mountain | 1,149 | 129 | -3.8 | 14 | 230 | NM | NM | INIVI | INIVI | 1,090 | 126 |
| Arizona | | | -5.0 | | | | | | | | |
| Colorado | | | | | | | | | | | |
| Idaho | 58 | 60 | -4.0 | | | | | | | 58 | 60 |
| Montana | | | | | | | | | | | |
| Nevada | | | | | | | | | | | |
| New Mexico | | ND (| | | | ND4 | >D/ | | | | |
| Utah | NM | NM 65 | -4.0 | | | NM | NM | | | 63 | 65 |
| Pacific Contiguous | 63 568 | 65 525 | 8.2 | | | 336 | 318 | | | 232 | 207 |
| California | 453 | 420 | 7.9 | | | 221 | 213 | | | 232 | 207 |
| Oregon | 41 | 40 | 1.6 | | | 41 | 40 | | | | |
| Washington | 74 | 65 | 14.3 | | | 74 | 65 | | | | |
| Pacific Noncontiguous | 176 | 149 | 17.9 | | | 27 | 21 | 149 | 128 | | |
| Alaska | | | | | | | | | | | |
| Hawaii | 176 | 149 | 17.9 | | | 27 | 21 | 149 | 128 | | |
| U.S. Total | 13,654 | 12,468 | 9.5 | 377 | 643 | 6,545 | 6,318 | 792 | 756 | 5,940 | 4,751 |

R = Revised.

Notes: • Beginning with 2001 data, Non-biogenic Municipal Solid Waste and Tire-derived fuels are reclassified as non-renewable energy sources and included in "Other". Biogenic Municipal Solid Waste is included in "Other Renewables". • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Negative generation denotes that electric power consumed for plant use exceeds gross generation. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Other energy sources include non-biogenic municipal solid waste, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, tires, and miscellaneous technologies.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report"

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Chapter 2. Consumption of Fossil Fuels

Table 2.1.A. Coal: Consumption for Electricity Generation by Sector, 1992 through December 2006 (Thousand Tons)

| | | Electric Po | ower Sector | Commondal | Industrial | |
|--------------------------------------|---------------------|--------------------|--------------------------------|----------------------|------------------|--|
| Period | Total (All Sectors) | Electric Utilities | Independent Power Producers | Commercial Sector | Sector | |
| 1992 | 805,140 | 779,860 | 13,530 | 371 | 11,379 | |
| 1993 | 842,153 | 813,508 | 16,343 | 404 | 11,898 | |
| 1994 | 848,796 | 817,270 | 18,844 | 404 | 12,279 | |
| 1995 | 860,594 | 829,007 | 18,847 | 569 | 12,171 | |
| 1996 | 907,209 | 874,681 | 19,719 | 656 | 12,153 | |
| 1997 | 931,949 | 900,361 | 18,648 | 630 | 12,311 | |
| 1998 | 946,295 | 910,867 | 23,259 | 440 | 11,728 | |
| 1999 | 949,802 | 894,120 | 43,768 | 481 | 11,432 | |
| 2000 2001 | 994,933 972,691 | 859,335 806,269 | 123,378 155,254 | 514 532 | 11,706 10,636 | |
| 2002 | 987,583 | 767,803 | 207,448 | 477 | 11,855 | |
| 2003 | 1,014,058 | 757,384 | 245,652 | 582 | 10,440 | |
| 2004 | 1,01 1,000 | 727,001 | 210,002 | | 20,1.0 | |
| January | 92,605 | 69,751 | 21,854 | 59 | 943 | |
| February | 83,213 | 61,958 | 20,339 | 54 | 862 | |
| March | 78,992 | 58,817 | 19,235 | 48 | 892 | |
| April | 73,018 | 54,318 | 17,855 | 38 | 806 | |
| May | 81,209 | 62,086 | 18,251 | 46 | 825 | |
| June | 86,585 | 66,054 | 19,624 | 52 | 854 | |
| July | 94,273 | 71,211 | 22,070 | 55 | 937 | |
| August | 92,855 | 69,985 | 21,934 | 56 | 879 | |
| September | 86,106 | 64,670 | 20,596 | 49 | 791 | |
| October | 82,163 | 62,141 | 19,147 | 43 | 832 | |
| November | 82,671 | 62,327 | 19,488 | 52 | 805 | |
| December | 92,328 | 68,906 | 22,463 | 50 602 | 910 | |
| Total2005 | 1,026,018 | 772,224 | 242,855 | 002 | 10,337 | |
| January | 92,455 | 69,334 | 22,310 | 69 | 744 | |
| February | 80,977 | 60,409 | 19,782 | 64 | 722 | |
| March | 84,319 | 62,399 | 21,080 | 64 | 776 | |
| April | 74,179 | 55,631 | 17,777 | 55 | 716 | |
| May | 79,933 | 61,165 | 18,028 | 57 | 682 | |
| June | 90,200 | 67,848 | 21,544 | 70 | 738 | |
| July | 97,040 | 72,606 | 23,560 | 75 | 801 | |
| August | 98,043 | 73,621 | 23,560 | 71 | 792 | |
| September | 89,217 | 66,773 | 21,625 | 61 | 758 | |
| October | 84,716 | 63,380 | 20,540 | 55 | 741 | |
| November | 82,220 | 61,448 | 19,981 | 60 | 731 | |
| December | 92,577 | 68,936 | 22,805 | 68 | 768 | |
| Total | 1,045,878 | 783,548 | 252,592 | 770 | 8,969 | |
| 2006 | 99.015 | 65 106 | 21.002 | 72 | 775 | |
| JanuaryFebruary | 88,015 81,909 | 65,186 61,112 | 21,982 20,018 | 73 66 | 775 713 | |
| March | 83,364 | 61,830 | 20,670 | 63 | 801 | |
| April | 73,240 | 55,640 | 16,787 | 51 | 762 | |
| May | 81,147 | 62,230 | 18,126 | 56 | 735 | |
| June | 87,963 | 66,797 | 20,335 | 65 | 766 | |
| July | 97,793 | 73,430 | 23,450 | 70 | 844 | |
| August | 98,917 | 74,163 | 23,836 | 71 | 847 | |
| September | 85,112 | 63,801 | 20,362 | 60 | 888 | |
| October | 84,580 | 62,622 | 20,971 | 58 | 929 | |
| November | 83,054 | 61,679 | 20,534 | 65 | 777 | |
| December | 90,375 | 67,558 | 22,000 | 67 | 749 | |
| Total | 1,035,469 | 776,049 | 249,071 | 765 | 9,585 | |
| Year-to-Date | | | *** | | 10.22= | |
| 2004 | 1,026,018 | 772,224 | 242,855 | 602 | 10,337 | |
| 2005 | 1,045,878 | 783,548 | 252,592 | 770 | 8,969 | |
| 2006 | 1,035,469 | 776,049 | 249,071 | 765 | 9,585 | |
| Rolling 12 Months Ending in December | 1,045,878 | 783,548 | 252,592 | 770 | 8,969 | |
| 2005 2006 | 1,045,878 | 783,548 776,049 | 252,592 249,071 | 7/0 765 | 8,969 9,585 | |
| 4000 | 1,055,469 | //0,049 | 249,071 | /03 | 9,363 | |

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. • see Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding.

Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 2.1.B. Coal: Consumption for Useful Thermal Output by Sector, 1992 through December 2006 (Thousand Tons)

| | | Electric P | ower Sector | C | T |
|--------------------------------------|---------------------------------------|--------------------|--------------------------------|----------------------|----------------------|
| Period | Total (All Sectors) | Electric Utilities | Independent Power Producers | Commercial Sector | Industrial Sector |
| 1992 | | | 1,704 | 804 | 16,864 |
| 1993 | | | 1,794 | 968 | 16,988 |
| 1994 | | | 2,241 | 940 | 17,428 |
| 1995 1996 | | | 2,376 2,520 | 850 1,005 | 17,192 17,281 |
| 1997 | | | 2,355 | 1,108 | 17,542 |
| 1998 | * | | 2,493 | 1,002 | 16,824 |
| 1999 | | | 3,033 | 1,009 | 16,330 |
| 2000 | | | 3,107 | 1,034 | 16,325 |
| 2001 | | | 2,910 | 916 | 15,119 |
| 2002 | | | 2,255 | 971 | 14,450 |
| 2004 | 17,720 | | 2,080 | 1,234 | 14,406 |
| January | 1,774 | | 108 | 143 | 1,523 |
| February | * | | 104 | 130 | 1,351 |
| March | | | 98 | 133 | 1,285 |
| April | 1,460 | | 85 | 103 | 1,273 |
| May | | | 117 | 105 | 1,321 |
| June | | | 109 | 100 | 1,375 |
| July | | | 99 | 100 | 1,433 |
| August | | | 87 82 | 98 93 | 1,374 1,292 |
| October | | | 93 | 88 | 1,321 |
| November | | | 89 | 106 | 1,317 |
| December | | | 118 | 115 | 1,412 |
| Total | 18,779 | | 1,189 | 1,315 | 16,276 |
| 2005 | | | | | |
| January | * | | 145 | 123 | 1,508 |
| February | | | 114 122 | 104 108 | 1,393 |
| March | · · · · · · · · · · · · · · · · · · · | | 95 | 80 | 1,446 1,306 |
| May | | | 113 | 78 | 1,308 |
| June | | | 106 | 88 | 1,380 |
| July | 1,658 | | 107 | 91 | 1,460 |
| August | | | 103 | 90 | 1,462 |
| September | | | 101 | 86 | 1,377 |
| October | | | 112 | 83 | 1,374 |
| November December | | | 102 126 | 96 122 | 1,385 1,507 |
| Total | | | 1,345 | 1,151 | 16,906 |
| 2006 | 22,102 | | 2,0 .0 | 1,202 | 20,500 |
| January | 1,718 | | 120 | 117 | 1,480 |
| February | * | | 111 | 105 | 1,354 |
| March | | | 118 | 111 | 1,400 |
| April | * | | 103 | 83 | 1,246 |
| May | | | 101 114 | 83 84 | 1,317 1,360 |
| July | | | 99 | 96 | 1,300 |
| August | * | | 110 | 95 | 1,422 |
| September | 1,400 | | 106 | 80 | 1,215 |
| October | | | 114 | 81 | 1,234 |
| November | 1,537 | | 113 | 98 | 1,326 |
| December | ,,,,, | | 125 | 119 | 1,441 |
| Total | 18,699 | | 1,335 | 1,152 | 16,211 |
| Year-to-Date 2004 | 18,779 | | 1,189 | 1,315 | 16,276 |
| 2005 | | | 1,345 | 1,151 | 16,906 |
| 2006 | | | 1,335 | 1,152 | 16,211 |
| Rolling 12 Months Ending in December | - 5,077 | | -,2-00 | -, | - 0,211 |
| 2005 | | | 1,345 | 1,151 | 16,906 |
| 2006 | 18,699 | | 1,335 | 1,152 | 16,211 |

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Anthracite bituminous coal subbituminous coal lignific waste coal and coal synfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 2.1.C. Coal: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1992 through December 2006

| | | Electric Po | ower Sector | Commercial | Industrial |
|--------------------------------------|---------------------|--------------------|--------------------------------|----------------|------------------|
| Period | Total (All Sectors) | Electric Utilities | Independent Power Producers | Sector | Sector |
| 1992 | 824,512 | 779,860 | 15,234 | 1,175 | 28,244 |
| 1993 | 861,904 | 813,508 | 18,137 | 1,373 | 28,886 |
| 1994 | 869,405 | 817,270 | 21,085 | 1,344 | 29,707 |
| 1995 | 881,012 | 829,007 | 21,224 | 1,419 | 29,363 |
| 1996 | 928,015 | 874,681 | 22,239 | 1,660 | 29,434 |
| 1998 | 952,955 966,615 | 900,361 910,867 | 21,003 25,752 | 1,738 1,443 | 29,853 28,553 |
| 1999 | 970,175 | 894,120 | 46,801 | 1,490 | 27,763 |
| 2000 | 1,015,398 | 859,335 | 126,486 | 1,547 | 28,031 |
| 2001 | 991,635 | 806,269 | 158,163 | 1,448 | 25,755 |
| 2002 | 1,005,144 | 767,803 | 209,703 | 1,405 | 26,232 |
| 2003 | 1,031,778 | 757,384 | 247,732 | 1,816 | 24,846 |
| 2004 | | | | | |
| January | 94,379 | 69,751 | 21,961 | 202 | 2,465 |
| February | 84,798 | 61,958 | 20,444 | 184 | 2,213 |
| March | 80,507 | 58,817 | 19,333 | 181 | 2,177 |
| April | 74,479 | 54,318 | 17,940 | 141 | 2,080 |
| May | 82,752 | 62,086 | 18,367 | 152 | 2,147 |
| June | 88,168 | 66,054 | 19,733 | 152 | 2,229 |
| July | 95,905 94,414 | 71,211 69,985 | 22,169 22,021 | 154 154 | 2,370 2,253 |
| August | 87,574 | 64,670 | 20,678 | 142 | 2,233 |
| October | 83,665 | 62,141 | 19,240 | 131 | 2,153 |
| November | 84.184 | 62,327 | 19,577 | 158 | 2,122 |
| December | 93,974 | 68,906 | 22,581 | 165 | 2,321 |
| Total | 1,044,798 | 772,224 | 244,044 | 1,917 | 26,613 |
| 2005 | | | | | |
| January | 94,232 | 69,334 | 22,455 | 192 | 2,252 |
| February | 82,588 | 60,409 | 19,896 | 168 | 2,114 |
| March | 85,995 | 62,399 | 21,202 | 173 | 2,222 |
| April | 75,661 | 55,631 | 17,872 | 135 | 2,023 |
| May | 81,432 | 61,165 | 18,141 | 136 | 1,990 |
| June | 91,774 98,698 | 67,848 | 21,650 | 158 | 2,118 |
| July August | 99,699 | 72,606 73,621 | 23,666 23,663 | 166 161 | 2,260 2,254 |
| September | 99,099 | 66,773 | 21,725 | 148 | 2,135 |
| October | 86,285 | 63,380 | 20,652 | 138 | 2,115 |
| November | 83,803 | 61,448 | 20,083 | 157 | 2,116 |
| December | 94,332 | 68,936 | 22,931 | 190 | 2,275 |
| Total | 1,065,281 | 783,548 | 253,937 | 1,922 | 25,875 |
| 2006 | | | | | |
| January | 89,733 | 65,186 | 22,102 | 190 | 2,256 |
| February | 83,480 | 61,112 | 20,129 | 172 | 2,067 |
| March | 84,993 | 61,830 | 20,788 | 173 | 2,201 |
| April | 74,673 | 55,640 | 16,891 | 134 | 2,008 |
| May | 82,648 | 62,230 | 18,227 | 139 | 2,051 |
| June | 89,521 | 66,797 | 20,449 | 149 | 2,126 |
| July August | 99,404 100,545 | 73,430 74,163 | 23,549 23,946 | 166 166 | 2,259 2,269 |
| September | 86,512 | 63,801 | 23,946 | 140 | 2,269 |
| October | 86,009 | 62,622 | 21,084 | 139 | 2,163 |
| November | 84,591 | 61,679 | 20,647 | 163 | 2,103 |
| December | 92,060 | 67,558 | 22,126 | 186 | 2,190 |
| Total | 1,054,168 | 776,049 | 250,406 | 1,917 | 25,796 |
| Year-to-Date | | | | | |
| 2004 | 1,044,798 | 772,224 | 244,044 | 1,917 | 26,613 |
| 2005 | 1,065,281 | 783,548 | 253,937 | 1,922 | 25,875 |
| 2006 | 1,054,168 | 776,049 | 250,406 | 1,917 | 25,796 |
| Rolling 12 Months Ending in December | | #00 # : - | **** | 4.065 | 22.25 |
| 2005 | 1,065,281 | 783,548 | 253,937 | 1,922 | 25,875 |
| 2006 | 1,054,168 | 776,049 | 250,406 | 1,917 | 25,796 |

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through July 2006 are revised. • See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms.

Table 2.2.A. Petroleum Liquids: Consumption for Electricity Generation by Sector, 1992 through December 2006 (Thousand Barrels)

| | | Electric P | ower Sector | Commercial | Industrial |
|--------------------------------------|---------------------------------------|------------------------|--------------------------------|------------------|----------------------|
| Period | Total (All Sectors) | Electric Utilities | Independent Power Producers | Sector | Sector |
| 1992 | . 159,720 | 147,335 | 2,933 | 426 | 9,026 |
| 1993 | | 162,454 | 3,724 | 668 | 9,772 |
| 1994 | | 151,004 | 7,101 | 690 | 9,725 |
| 1995 | | 102,150 | 5,253 | 645 | 7,755 |
| 1996 | | 113,274 | 4,560 | 639 | 9,546 |
| 1997 | | 125,146 | 6,053 | 784 705 | 7,304 |
| 1998 1999 | | 178,614 143,830 | 10,838 32,479 | 795 927 | 8,092 7,875 |
| 2000 | | 120,129 | 48,043 | 816 | 7,518 |
| 2001 | | 126,367 | 62,211 | 991 | 7,746 |
| 2002 | , | 88,595 | 39,035 | 826 | 5,959 |
| 2003 | | 105,319 | 61,420 | 882 | 7,514 |
| 2004 | , i | <u> </u> | | | ĺ l |
| January | . 23,154 | 9,218 | 12,652 | 176 | 1,108 |
| February | . 12,937 | 7,256 | 4,943 | 107 | 631 |
| March | | 7,598 | 5,177 | 103 | 594 |
| April | | 7,456 | 4,322 | 104 | 591 |
| May | | 9,434 | 4,473 | 92 | 567 |
| June | | 10,556 | 4,337 | 87 | 517 |
| July | | 11,626 | 5,158 | 104 | 598 |
| August | | 10,185 | 4,871 | 101 | 516 |
| September | | 8,839 | 2,592 | 79 57 | 486 |
| OctoberNovember | | 7,642 6,170 | 1,778 2,150 | 71 | 464 489 |
| December | | 7,814 | 5,188 | 91 | 633 |
| Total | · | 103,793 | 57,641 | 1,172 | 7,193 |
| 2005 | 100,700 | 100,770 | 57,041 | 1,172 | 7,175 |
| January | 17,627 | 8,059 | 8,574 | 189 | 805 |
| February | | 5,674 | 2,952 | 85 | 568 |
| March | 10,660 | 6,146 | 3,968 | 74 | 472 |
| April | 8,810 | 5,879 | 2,427 | 55 | 448 |
| May | | 6,365 | 1,325 | 55 | 343 |
| June | | 8,905 | 5,458 | 66 | 449 |
| July | | 10,961 | 7,165 | 68 | 524 |
| August | | 12,239 | 8,307 | 63 | 547 |
| September | | 10,635 | 6,544 | 61 | 458 |
| October | | 7,788 | 5,721 | 61 54 | 513 443 |
| November December | | 5,553 10,218 | 2,764 7,967 | 90 | 612 |
| Total | · · · · · · · · · · · · · · · · · · · | 98,423 | 63,173 | 922 | 6,182 |
| 2006 | 100,700 | 70,423 | 05,175 | 722 | 0,102 |
| January | 7,170 | 4,655 | 2,014 | 45 | 456 |
| February | · · · · · · · · · · · · · · · · · · · | 3,605 | 1,594 | 50 | 390 |
| March | · · · · · · · · · · · · · · · · · · · | 2,749 | 904 | 44 | 357 |
| April | 5,029 | 3,744 | 928 | 40 | 317 |
| May | 4,857 | 3,539 | 968 | 28 | 322 |
| June | 6,887 | 5,055 | 1,498 | 28 | 306 |
| July | | 5,634 | 2,806 | 33 | 355 |
| August | | 7,823 | 2,878 | 33 | 404 |
| September | | 3,843 | 932 | 16 | 423 |
| October | | 4,192 | 1,238 | 14 | 368 |
| November | | 4,124 | 1,147 | 19 | 417 |
| December | | 3,588 52.552 | 1,174 | 45 396 | 490 4.60 5 |
| Total Year-to-Date | . 75,634 | 52,552 | 18,081 | 390 | 4,605 |
| 2004 | . 169,799 | 103,793 | 57,641 | 1,172 | 7,193 |
| 2005 | | 98,423 | 63,173 | 922 | 6,182 |
| 2006 | | 52,552 | 18,081 | 396 | 4,605 |
| Rolling 12 Months Ending in December | ,03 | ,502 | , | | ., |
| 2005 | . 168,700 | 98,423 | 63,173 | 922 | 6,182 |
| 2006 | | 52,552 | 18,081 | 396 | 4,605 |

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Anthracite, bituminous coal, subbituminous coal,

lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 2.2.B. Petroleum Liquids: Consumption for Useful Thermal Output by Sector, 1992 through December 2006

(Thousand Barrels)

| | | Electric Po | ower Sector | Commercial | Industrial |
|--------------------------------------|------------------------|--------------------|--------------------------------|------------|------------------|
| Period | Total (All Sectors) | Electric Utilities | Independent Power Producers | Sector | Sector |
| 1992 | 19,767 | | 1,209 | 798 | 17,761 |
| 1993 | 21,238 | | 1,390 | 821 | 19,027 |
| 1994 | 22,243 | | 1,500 | 913 | 19,831 |
| 1995 | 19,386 | | 1,672 | 580 | 17,134 |
| 1996 | 21,500 | | 1,550 | 588 | 19,363 |
| 1997 | 18,756 | | 1,611 | 779 | 16,366 |
| 1998 | 22,164 | | 806 | 992 | 20,366 |
| 1999 2000 | 19,636 17,644 | | 785 812 | 666 771 | 18,184 16,061 |
| 2001 | 14,963 | | 576 | 809 | 13,577 |
| 2002 | 12,452 | | 286 | 555 | 11,612 |
| 2003 | 14,124 | | 1,197 | 512 | 12,414 |
| 2004 | 1.,12. | | | | 12,111 |
| January | 2,198 | | 72 | 158 | 1,968 |
| February | 1,441 | | 31 | 106 | 1,305 |
| March | 1,276 | | 12 | 78 | 1,185 |
| April | 1,081 | | 9 | 47 | 1,025 |
| May | 1,061 | | 7 | 51 | 1,002 |
| June | 1,189 | | 8 | 42 | 1,139 |
| July | 1,210 | | 7 | 47 | 1,155 |
| August | 1,076 | | 7 | 48 | 1,021 |
| September | 982 | | 8 | 41 | 933 |
| October | 1,012 | | 7 | 49 | 957 |
| November | 1,859 | | 7 26 | 52 71 | 1,800 1,479 |
| Total | 1,576 15,962 | | 201 | 791 | 1,479 14,970 |
| 2005 | 13,902 | | 201 | 791 | 14,570 |
| January | 1,955 | | 51 | 112 | 1,792 |
| February | 1,158 | | 7 | 68 | 1,083 |
| March | 1,324 | | 6 | 51 | 1,268 |
| April | 1,213 | | 17 | 26 | 1,170 |
| May | 989 | | 13 | 17 | 959 |
| June | 1,195 | | 11 | 51 | 1,134 |
| July | 1,471 | | 10 | 58 | 1,404 |
| August | 1,605 | | 8 | 63 | 1,535 |
| September | 1,397 | | 19 | 47 | 1,331 |
| October | 1,634 | | 6 | 47 | 1,582 |
| November | 1,212 | | 9 | 35 | 1,167 |
| December | 1,777 | | 16 | 89 | 1,672 |
| Total | 16,930 | | 173 | 662 | 16,096 |
| 2006 | 1,167 | | 8 | 53 | 1,106 |
| JanuaryFebruary | 969 | | 5 | 53 54 | 911 |
| March | 870 | | 20 | 33 | 818 |
| April | 743 | | 6 | 14 | 723 |
| May | 694 | | 4 | 6 | 684 |
| June | 618 | | 4 | 12 | 602 |
| July | 674 | | 16 | 19 | 639 |
| August | 745 | | 6 | 20 | 719 |
| September | 551 | | 4 | 9 | 538 |
| October | 527 | | 2 | 7 | 519 |
| November | 705 | | 5 | 15 | 685 |
| December | 1,041 | | 5 | 21 | 1,015 |
| Total | 9,305 | | 84 | 263 | 8,958 |
| Year-to-Date | | | | | 1105 |
| 2004 | 15,962 | | 201 | 791 | 14,970 |
| 2005 | 16,930 | | 173 | 662 | 16,096 |
| 2006 | 9,305 | | 84 | 263 | 8,958 |
| Rolling 12 Months Ending in December | 16,930 | | 172 | 662 | 16,096 |
| 2005 | 9,305 | | 173 84 | 263 | 8,958 |
| 2000 | 9,303 | | 04 | 203 | 0,938 |

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 2.2.C. Petroleum Liquids: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1992 through December 2006

(Thousand Barrels)

| | | Electric Po | ower Sector | Commercial | Industrial |
|--------------------------------------|---------------------|--------------------|--------------------------------|----------------|------------------|
| Period | Total (All Sectors) | Electric Utilities | Independent Power Producers | Sector | Sector |
| 1992 | 179,487 | 147,335 | 4,142 | 1,223 | 26,787 |
| 1993 | 197,857 | 162,454 | 5,115 | 1,489 | 28,799 |
| 1994 | 190,763 | 151,004 | 8,601 | 1,603 | 29,556 |
| 1995 | 135,187 | 102,150 | 6,925 | 1,224 | 24,889 |
| 1996 | 149,519 | 113,274 | 6,110 | 1,227 | 28,908 |
| 1997 | 158,042 | 125,146 | 7,664 | 1,562 | 23,670 |
| 1998 | 220,503 | 178,614 | 11,644 | 1,787 | 28,458 |
| 1999 | 204,747 | 143,830 | 33,264 | 1,593 | 26,059 |
| 2000 | 194,150 | 120,129 | 48,855 | 1,587 | 23,579 |
| 2001 | 212,279 146,642 | 126,367 88,596 | 62,788 39,320 | 1,801 1,210 | 21,323 17,517 |
| 2003 | 189,260 | 105,319 | 62,617 | 1,394 | 19,929 |
| 2004 | 105,200 | 100,017 | 02,017 | 1,374 | 17,727 |
| January | 25,352 | 9,218 | 12,723 | 334 | 3,076 |
| February | 14,378 | 7,256 | 4,973 | 213 | 1,935 |
| March | 14,748 | 7,598 | 5,189 | 182 | 1,779 |
| April | 13,553 | 7,456 | 4,331 | 150 | 1,616 |
| May | 15,626 | 9,434 | 4,480 | 143 | 1,569 |
| June | 16,686 | 10,556 | 4,345 | 129 | 1,656 |
| July | 18,695 | 11,626 | 5,166 | 150 | 1,753 |
| August | 16,750 | 10,185 | 4,879 | 149 | 1,537 |
| September | 12,978 | 8,839 | 2,600 | 120 | 1,419 |
| October | 10,954 | 7,642 | 1,785 | 106 | 1,421 |
| November | 10,739 | 6,170 | 2,157 | 124 | 2,289 |
| December | 15,303 | 7,814 | 5,215 | 161 | 2,113 |
| Total | 185,761 | 103,793 | 57,843 | 1,963 | 22,162 |
| January | 19,583 | 8,059 | 8,625 | 301 | 2,597 |
| February | 10,437 | 5,674 | 2,959 | 153 | 1,651 |
| March | 11,984 | 6,146 | 3,974 | 124 | 1,739 |
| April | 10,022 | 5,879 | 2,445 | 81 | 1,618 |
| May | 9,076 | 6,365 | 1,338 | 71 | 1,301 |
| June | 16,073 | 8,905 | 5,469 | 117 | 1,583 |
| July | 20,190 | 10,961 | 7,176 | 125 | 1,928 |
| August | 22,761 | 12,239 | 8,315 | 126 | 2,081 |
| September | 19,095 | 10,635 | 6,563 | 108 | 1,789 |
| October | 15,719 | 7,788 | 5,727 | 108 | 2,095 |
| November | 10,026 | 5,553 | 2,773 | 90 | 1,610 |
| December | 20,664 | 10,218 | 7,983 | 179 | 2,284 |
| Total | 185,631 | 98,423 | 63,346 | 1,584 | 22,278 |
| 2006 | 0.227 | 4.655 | 2.022 | 00 | 1.562 |
| January | 8,337 | 4,655 | 2,022 | 98 | 1,562 |
| February | 6,610 | 3,605 2,749 | 1,599 923 | 104 77 | 1,301 |
| March | 4,925 5,772 | 3,744 | 923 | 54 | 1,175 1,040 |
| April | 5,550 | 3,539 | 972 | 34 | 1,006 |
| June | 7,505 | 5,055 | 1,502 | 40 | 908 |
| July | 9,502 | 5,634 | 2,822 | 52 | 994 |
| August | 11,883 | 7,823 | 2,884 | 54 | 1,122 |
| September | 5,765 | 3,843 | 936 | 25 | 961 |
| October | 6,339 | 4,192 | 1,240 | 21 | 886 |
| November | 6,413 | 4,124 | 1,152 | 34 | 1,102 |
| December | 6,338 | 3,588 | 1,179 | 66 | 1,506 |
| Total | 84,939 | 52,552 | 18,165 | 659 | 13,563 |
| Year-to-Date | | | | | |
| 2004 | 185,761 | 103,793 | 57,843 | 1,963 | 22,162 |
| 2005 | 185,631 | 98,423 | 63,346 | 1,584 | 22,278 |
| 2006 | 84,939 | 52,552 | 18,165 | 659 | 13,563 |
| Rolling 12 Months Ending in December | 105 (21 | 00.422 | (2.21) | 1.504 | 22.270 |
| 2005 | 185,631 | 98,423 | 63,346 | 1,584 | 22,278 |
| 2006 | 84,939 | 52,552 | 18,165 | 659 | 13,563 |

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 2.3.A. Petroleum Coke: Consumption for Electricity Generation by Sector, 1992 through December 2006 (Thousand Tons)

| | | Electric Po | ower Sector | Gi-1 | T |
|---|---------------------|--------------------|--------------------------------|----------------------|----------------------|
| Period | Total (All Sectors) | Electric Utilities | Independent Power Producers | Commercial Sector | Industrial Sector |
| 1992 | 2,504 | 999 | 491 | 1 | 1,013 |
| 1993 | 3,169 | 1,220 | 1,351 | 1 | 597 |
| 1994 | 3,020 | 875 | 1,382 | 1 | 762 |
| 1995 | 3,355 | 761 | 1,691 | 1 | 902 |
| 1996 | 3,322 | 681 | 1,786 | 1 | 853 |
| 1997 | 4,086 4,860 | 1,400 1,769 | 1,801 2,230 | 1 | 884 860 |
| 1999 | 4,552 | 1,608 | 2,000 | 1 | 944 |
| 2000 | 3,744 | 1,132 | 2,023 | 1 | 588 |
| 2001 | 3,871 | 1,418 | 1,890 | 6 | 557 |
| 2002 | 6,836 | 2,125 | 3,580 | 2 | 1,130 |
| 2003 | 6,303 | 2,554 | 3,166 | 2 | 582 |
| 2004 | | | | | |
| January | 745 | 377 | 307 | * | 61 |
| February | 637 | 329 | 259 | * | 49 |
| March | 643 640 | 301 | 292 316 | * | 49 50 |
| April | 662 | 273 367 | 256 | * | 39 |
| June | 627 | 349 | 238 | | 41 |
| July | 662 | 374 | 244 | | 44 |
| August | 722 | 406 | 274 | | 42 |
| September | 613 | 333 | 246 | * | 34 |
| October | 660 | 337 | 284 | * | 39 |
| November | 601 | 352 | 212 | * | 36 |
| December | 729 | 351 | 280 | * | 97 |
| Total | 7,942 | 4,150 | 3,208 | 3 | 581 |
| 2005 January | 726 | 356 | 331 | * | 39 |
| February | 664 | 349 | 286 | * | 29 |
| March | 704 | 356 | 310 | * | 38 |
| April | 646 | 349 | 259 | * | 37 |
| May | 720 | 418 | 270 | | 33 |
| June | 765 | 428 | 299 | | 37 |
| July | 758 | 413 | 303 | | 42 |
| August | 794 | 456 | 300 | | 38 |
| September | 695 | 351 | 307 | * | 37 |
| October | 695 | 327 | 331 279 | 1 | 37 39 |
| November December | 634 710 | 315 381 | 292 | 1 * | 36 |
| Total | 8,511 | 4,499 | 3,566 | 3 | 442 |
| 2006 | 0,311 | 7,777 | 5,500 | , | 772 |
| January | 727 | 385 | 297 | * | 45 |
| February | 640 | 357 | 245 | * | 38 |
| March | 614 | 322 | 251 | * | 40 |
| April | 622 | 328 | 256 | | 39 |
| May | 581 | 301 | 244 | | 37 |
| June | 647 | 348 | 260 | .b | 39 |
| July | 708 668 | 411 360 | 258 270 | 1 | 39 37 |
| August | 629 | 333 | 249 | 1 | 47 |
| October | 673 | 316 | 313 | 1 | 43 |
| November | 551 | 240 | 273 | 1 | 38 |
| December | 574 | 249 | 280 | * | 44 |
| Total | 7,634 | 3,952 | 3,195 | 4 | 483 |
| Year-to-Date | | | | | |
| 2004 | 7,942 | 4,150 | 3,208 | 3 | 581 |
| 2005 | 8,511 | 4,499 | 3,566 | 3 | 442 |
| 2006 Rolling 12 Months Ending in December | 7,634 | 3,952 | 3,195 | 4 | 483 |
| AOIIII2 12 MOIIUIS EIIUIII2 III DECEMBER | | | | | |
| 2005 | 8,511 | 4,499 | 3,566 | 3 | 442 |

^{*} = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms.

Table 2.3.B. Petroleum Coke: Consumption for Useful Thermal Output by Sector, 1992 through December 2006 (Thousand Tons)

| | | Electric P | ower Sector | Commercial | Industrial |
|--------------------------------------|---------------------|--------------------|--------------------------------|------------|------------|
| Period | Total (All Sectors) | Electric Utilities | Independent Power Producers | Sector | Sector |
| 1992 | . 862 | | 4 | 2 | 856 |
| 1993 | . 1,031 | | 40 | 4 | 987 |
| 1994 | | | 58 | 4 | 1,075 |
| 1995 | | | 222 | 3 | 1,010 |
| 1996 | | | 175 | 3 | 1,097 |
| 1997 | | - | 171 | 3 | 1,835 |
| 1998 | | | 103 | 3 | 1,230 |
| 1999 | | | 128 | 3 | 1,307 |
| 2000 | | | 120 119 | 4 | 800 542 |
| 2002 | | | 111 | 6 | 399 |
| 2003 | | - | 80 | 9 | 675 |
| 2004 | . 703 | | | | 075 |
| January | . 56 | | * | 1 | 55 |
| February | | | * | 1 | 39 |
| March | | | * | 1 | 37 |
| April | | | * | 1 | 42 |
| May | | | * | | 54 |
| June | . 54 | | * | | 54 |
| July | . 65 | | * | | 65 |
| August | | | * | * | 57 |
| September | | | * | 1 | 50 |
| October | | | 12 | 1 | 45 |
| November | | | * | l | 53 |
| December | | | 1.5 | l | 208 |
| Total | . 779 | | 15 | 6 | 758 |
| | . 53 | | * | 1 | 52 |
| January | | | * | 1 | 40 |
| March | | | 1 | 1 | 48 |
| April | | | 1 | * | 45 |
| May | | | * | | 41 |
| June | | | 2 | | 51 |
| July | | | * | | 54 |
| August | . 55 | | * | | 54 |
| September | . 49 | | * | 1 | 49 |
| October | . 48 | | * | 1 | 47 |
| November | . 50 | | * | 1 | 49 |
| December | | | 11 | 1 | 48 |
| Total | . 601 | | 17 | 6 | 578 |
| 2006 | | | | | |
| January | | | * | * | 52 |
| February | | | * | 1 | 51 |
| March | | | * | 1 | 49 52 |
| April | | | * | | 51 |
| May | 1 | | * | | 54 |
| July | 1 | | * | * | 51 |
| August | | | 1 | 1 | 50 |
| September | | | * | 1 | 41 |
| October | | | * | 1 | 34 |
| November | | | * | 1 | 47 |
| December | | | * | 1 | 51 |
| Total | | | 2 | 6 | 583 |
| Year-to-Date | | | | | |
| 2004 | | | 15 | 6 | 758 |
| 2005 | | | 17 | 6 | 578 |
| 2006 | . 591 | | 2 | 6 | 583 |
| Rolling 12 Months Ending in December | | | | | |
| 2005 | | | 17 | 6 | 578 |
| 2006 | . 591 | | 2 | 6 | 583 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through July 2006 are revised. • See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent

rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms.

Table 2.3.C. Petroleum Coke: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1992 through December 2006

| | | Electric Po | ower Sector | Commercial | Industrial |
|--------------------------------------|---------------------|--------------------|--------------------------------|------------|----------------|
| Period | Total (All Sectors) | Electric Utilities | Independent Power Producers | Sector | Sector |
| 1992 | 3,366 | 999 | 495 | 2 | 1,870 |
| 1993 | 4,200 | 1,220 | 1,391 | 5 | 1,583 |
| 1994 | 4,157 | 875 | 1,440 | 4 | 1,838 |
| 1995 | 4,590 | 761 | 1,913 | 4 | 1,912 |
| 1996 | 4,596 | 681 | 1,961 | 4 | 1,950 |
| 1997 | 6,095 | 1,400 | 1,972 | 4 | 2,719 |
| 1998 | 6,196 | 1,769 | 2,333 | 4 | 2,090 |
| 1999 2000 | 5,989 4,669 | 1,608 1,132 | 2,127 2,143 | 6 | 2,251 1,388 |
| 2001 | 4,532 | 1,418 | 2,009 | 6 | 1,099 |
| 2002 | 7,353 | 2,125 | 3,691 | 8 | 1,529 |
| 2003 | 7,067 | 2,554 | 3,245 | 11 | 1,257 |
| 2004 | ., | | -, | | |
| January | 801 | 377 | 307 | 1 | 115 |
| February | 677 | 329 | 259 | 1 | 87 |
| March | 680 | 301 | 293 | 1 | 86 |
| April | 684 | 273 | 317 | 1 | 92 |
| May | 716 | 367 | 256 | | 93 |
| June | 682 | 349 | 238 | | 95 |
| July | 727 | 374 | 244 | | 109 99 |
| August | 779 664 | 406 333 | 274 246 | 1 | 99 84 |
| September October | 717 | 337 | 246 295 | 1 | 84 84 |
| November | 655 | 352 | 212 | 1 | 89 |
| December | 938 | 351 | 281 | 2 | 305 |
| Total | 8,721 | 4,150 | 3,223 | 9 | 1,339 |
| 2005 | , | , | | | , |
| January | 779 | 356 | 331 | 1 | 91 |
| February | 705 | 349 | 287 | 1 | 69 |
| March | 754 | 356 | 311 | 1 | 86 |
| April | 692 | 349 | 260 | * | 83 |
| May | 761 | 418 | 270 | | 73 |
| June | 818 | 428 | 301 | | 88 |
| July | 812 849 | 413 | 303 300 | | 96 92 |
| August | 745 | 456 351 | 307 | 1 | 86 |
| September October | 743 | 327 | 331 | 2 | 84 |
| November | 684 | 315 | 279 | 2 | 88 |
| December | 770 | 381 | 303 | 1 | 84 |
| Total | 9,113 | 4,499 | 3,584 | 9 | 1,020 |
| 2006 | , | , | -) | | , |
| January | 778 | 385 | 297 | * | 96 |
| February | 692 | 357 | 245 | 1 | 89 |
| March | 664 | 322 | 251 | 1 | 89 |
| April | 674 | 328 | 256 | | 90 |
| May | 632 | 301 | 244 | | 87 |
| June | 701 | 348 | 260 | | 93 |
| July | 760 720 | 411 | 258 | 2 | 90 87 |
| August | 720 670 | 360 333 | 271 249 | 2 | 87 87 |
| October | 708 | 316 | 313 | 2 | 77 |
| November | 599 | 240 | 273 | 1 | 85 |
| December | 625 | 249 | 280 | 1 | 95 |
| Total | 8,225 | 3,952 | 3,197 | 10 | 1,067 |
| Year-to-Date | | | | | |
| 2004 | 8,721 | 4,150 | 3,223 | 9 | 1,339 |
| 2005 | 9,113 | 4,499 | 3,584 | 9 | 1,020 |
| 2006 | 8,225 | 3,952 | 3,197 | 10 | 1,067 |
| Rolling 12 Months Ending in December | | | | | |
| 2005 | 9,113 | 4,499 | 3,584 | 9 | 1,020 |
| 2006 | 8,225 | 3,952 | 3,197 | 10 | 1,067 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms.

Natural Gas: Consumption for Electricity Generation by Sector, 1992 through December 2006 (Thousand Mcf)

| | | Electric P | ower Sector | Commercial | Industrial |
|-----------------|---------------------------------------|------------------------|--------------------------------|------------------|--------------------|
| Period | Total (All Sectors) | Electric Utilities | Independent Power Producers | Sector | Sector |
| 1992 | 3,899,718 | 2,765,608 | 559,355 | 32,674 | 542,081 |
| 1993 | | 2,682,440 | 661,800 | 37,435 | 546,978 |
| 1994 | | 2,987,146 | 771,337 | 40,828 | 567,836 |
| 1995 | | 3,196,507 | 897,266 | 42,700 | 601,397 |
| 1996 | | 2,732,107 | 927,703 | 42,380 | 610,268 |
| 1997 | | 2,968,453 | 934,742 | 38,975 | 622,599 |
| 1998 1999 | | 3,258,054 3,113,419 | 1,157,759 1,530,355 | 40,693 39,045 | 624,878 639,165 |
| 2000 | | 3,043,094 | 1,970,977 | 37,029 | 640,381 |
| 2001 | | 2,686,287 | 2,456,206 | 36,248 | 653,565 |
| 2002 | | 2,259,684 | 3,148,595 | 32,545 | 685,239 |
| 2003 | | 1,763,764 | 3,145,485 | 38,480 | 668,407 |
| 2004 | -,, | | 3,2 13,113 | | |
| January | 420,615 | 121,084 | 228,170 | 3,739 | 67,623 |
| February | | 119,177 | 242,105 | 3,695 | 66,652 |
| March | 430,420 | 115,097 | 248,018 | 3,546 | 63,759 |
| April | 437,828 | 123,001 | 252,951 | 3,103 | 58,773 |
| May | | 162,210 | 306,879 | 3,984 | 64,798 |
| June | | 174,467 | 319,219 | 3,822 | 61,525 |
| July | | 210,743 | 400,392 | 4,235 | 67,616 |
| August | | 204,412 | 393,558 | 4,293 | 66,947 |
| September | | 181,033 | 335,652 | 4,079 | 62,637 |
| October | | 156,468 | 272,307 | 3,936 | 60,001 |
| November | | 116,396 | 248,351 | 3,574 | 59,528 |
| December | | 125,356 | 248,818 | 3,876 | 64,969 |
| Total | 6,116,574 | 1,809,443 | 3,496,420 | 45,883 | 764,828 |
| January | 436,944 | 136,347 | 236.195 | 3,907 | 60,495 |
| February | - | 109,041 | 210,162 | 3,476 | 55,517 |
| March | | 138,486 | 236,117 | 3,912 | 59,125 |
| April | · · · · · · · · · · · · · · · · · · · | 137,726 | 241,461 | 3,814 | 57,352 |
| May | | 163,863 | 247,934 | 3,737 | 59,217 |
| June | | 223,417 | 358,571 | 4,291 | 65,577 |
| July | 843,136 | 291,684 | 472,697 | 5,036 | 73,719 |
| August | 857,119 | 289,447 | 489,676 | 5,235 | 72,761 |
| September | 625,797 | 211,083 | 353,559 | 4,156 | 56,998 |
| October | | 164,040 | 259,149 | 3,614 | 47,507 |
| November | , | 137,122 | 224,953 | 3,263 | 49,327 |
| December | | 136,553 | 255,630 | 3,409 | 56,405 |
| Total | 6,486,761 | 2,138,809 | 3,586,103 | 47,851 | 713,999 |
| 2006 | 250 994 | 111 575 | 102 569 | 2 100 | 52.560 |
| JanuaryFebruary | | 111,575 129,317 | 192,568 206,938 | 3,180 3,153 | 52,560 50,106 |
| March | | 162,277 | 235,471 | 3,467 | 54,582 |
| April | , | 168,854 | 245,012 | 3,265 | 51,652 |
| May | | 198,857 | 297,640 | 3,947 | 60,009 |
| June | , | 249,381 | 371,136 | 4,472 | 63,782 |
| July | | 333,284 | 524,117 | 5,409 | 73,025 |
| August | | 328,290 | 502,816 | 5,376 | 73,459 |
| September | | 210,546 | 330,626 | 4,229 | 62,217 |
| October | | 204,390 | 314,557 | 4,218 | 63,600 |
| November | | 161,041 | 228,065 | 3,657 | 55,226 |
| December | , | 159,636 | 243,842 | 3,552 | 59,706 |
| Total | 6,878,086 | 2,417,448 | 3,692,787 | 47,926 | 719,926 |
| Year-to-Date | C 11C 551 | 1.000.442 | 2.406.420 | 45.002 | 77.4.000 |
| 2004 | , , | 1,809,443 | 3,496,420 | 45,883 | 764,828 |
| 2005 | | 2,138,809 | 3,586,103 | 47,851 | 713,999 |
| 2006 | 6,878,086 | 2,417,448 | 3,692,787 | 47,926 | 719,926 |
| 2005 | 6,486,761 | 2,138,809 | 3,586,103 | 47,851 | 713,999 |
| 2006 | | 2,417,448 | 3,692,787 | 47,926 | 719,926 |
| = | 0,070,000 | 2,717,770 | 5,072,101 | 71,720 | /17,720 |

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-920, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant

Table 2.4.B. Natural Gas: Consumption for Useful Thermal Output by Sector, 1992 through December 2006 (Thousand Mcf)

| | | Electric P | ower Sector | Commercial | Industrial | |
|--------------------------------------|---------------------|--------------------|--------------------------------|------------------|--------------------|--|
| Period | Total (All Sectors) | Electric Utilities | Independent Power Producers | Sector | Sector | |
| 1992 | 717,860 | - | 122,908 | 29,672 | 565,279 | |
| 1993 | 733,584 | | 128,743 | 27,738 | 577,103 | |
| 1994 | 784,015 | | 144,062 | 31,457 | 608,496 | |
| 1995 | 834,382 | | 142,753 | 34,964 | 656,665 | |
| 1996 | 865,774 | | 147,091 | 40,075 | 678,608 | |
| 1997 | 868,569 | | 161,608 | 47,941 | 659,021 | |
| 1998 | 949,106 982,958 | | 172,471 175,757 | 46,527 44,991 | 730,108 762,210 | |
| 2000 | 985,263 | | 192,253 | 47,844 | 745,165 | |
| 2001 | 898,286 | | 199,808 | 42,407 | 656,071 | |
| 2002 | 866,529 | - | 263,619 | 44,565 | 558,345 | |
| 2003 | 721,267 | | 225,967 | 19,973 | 475,327 | |
| 2004 | , | | | 2,,,,,,, | , | |
| January | 48,118 | | 12,148 | 2,211 | 33,759 | |
| February | 45,736 | | 12,183 | 2,027 | 31,526 | |
| March | 46,304 | | 12,088 | 1,989 | 32,228 | |
| April | 50,279 | | 13,376 | 2,279 | 34,624 | |
| May | 54,514 | | 16,025 | 2,015 | 36,474 | |
| June | 53,982 | | 14,454 | 1,970 | 37,557 | |
| July | 58,031 | | 15,267 | 2,299 | 40,465 | |
| August | 55,268 | | 14,601 | 2,265 | 38,402 | |
| September | 50,831 | | 12,754 | 2,229 | 35,848 | |
| October | 48,479 | | 11,066 | 2,427 | 34,987 | |
| November | 46,968 | | 11,422 | 2,012 | 33,533 | |
| December | 51,596 | | 12,516 | 2,467 | 36,613 | |
| Total | 610,105 | | 157,900 | 26,189 | 426,016 | |
| January | 45,776 | | 12,168 | 1,731 | 31,877 | |
| February | 41,033 | | 11,344 | 1,656 | 28,033 | |
| March | 44,831 | | 11,706 | 1,756 | 31,370 | |
| April | 42,721 | | 11,171 | 1,704 | 29,845 | |
| May | 41,997 | | 11,182 | 1,512 | 29,303 | |
| June | 47,897 | | 12,149 | 1,707 | 34,041 | |
| July | 51,158 | | 12,619 | 2,002 | 36,536 | |
| August | 51,665 | | 12,170 | 2,081 | 37,413 | |
| September | 44,224 | | 12,901 | 1,527 | 29,795 | |
| October | 39,647 | | 11,504 | 1,434 | 26,710 | |
| November | 45,732 | | 11,275 | 8,587 | 25,870 | |
| December | 44,525 | | 14,044 | 1,667 | 28,815 | |
| Total | 541,206 | | 144,233 | 27,364 | 369,609 | |
| | 39,627 | | 11,571 | 1,190 | 26,866 | |
| January | 39,027 | | 10,963 | 1,408 | 26,654 | |
| March | 43,036 | | 12,158 | 1,481 | 29,397 | |
| April | 42,111 | | 11,455 | 1,527 | 29,129 | |
| May | 45,205 | | 11,636 | 1,586 | 31,983 | |
| June | 60,414 | | 11,003 | 16,147 | 33,265 | |
| July | 53,397 | | 12,888 | 1,930 | 38,579 | |
| August | 53,102 | | 12,970 | 1,923 | 38,209 | |
| September | 40,979 | | 10,343 | 1,405 | 29,231 | |
| October | 42,380 | | 11,183 | 1,620 | 29,576 | |
| November | 37,927 | | 10,107 | 1,341 | 26,479 | |
| December | 39,064 | | 10,019 | 1,431 | 27,614 | |
| Total | 536,267 | | 136,294 | 32,990 | 366,983 | |
| Year-to-Date | (10.105 | | 157.000 | 26 100 | 400.010 | |
| 2004 | 610,105 | | 157,900 | 26,189 | 426,016 | |
| 2005 | 541,206 536,267 | | 144,233 136,294 | 27,364 32,990 | 369,609 366,083 | |
| Rolling 12 Months Ending in December | 536,267 | | 130,294 | 32,990 | 366,983 | |
| 2005 | 541,206 | | 144,233 | 27,364 | 369,609 | |
| = | 5-1,200 | | 136,294 | 32,990 | 366,983 | |

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 2.4.C. Natural Gas: Consumption for Electricity Generation and Useful Thermal Output by Sector, 1992 through December 2006

(Thousand Mcf)

| | | Electric Po | ower Sector | Commercial | Industrial |
|--------------------------------------|---------------------------------------|-----------------------------|--------------------------------|------------------------|-----------------------------|
| Period | Total (All Sectors) | Electric Utilities | Independent Power Producers | Sector | Industrial Sector |
| 1992 | 4,617,578 | 2,765,608 | 682,263 | 62,346 | 1,107,361 |
| 1993 | 4,662,236 | 2,682,440 | 790,543 | 65,173 | 1,124,081 |
| 1994 | 5,151,163 | 2,987,146 | 915,399 | 72,285 | 1,176,332 |
| 1995 | 5,572,253 | 3,196,507 | 1,040,018 | 77,664 | 1,258,063 |
| 1996 | 5,178,232 | 2,732,107 | 1,074,794 | 82,455 | 1,288,876 |
| 1997 | 5,433,338 | 2,968,453 | 1,096,350 | 86,915 | 1,281,620 |
| 1998 | 6,030,490 | 3,258,054 | 1,330,230 | 87,220 | 1,354,986 |
| 1999 | 6,304,942 | 3,113,419 | 1,706,112 | 84,037 | 1,401,374 |
| 2000 | 6,676,744 | 3,043,094 | 2,163,230 | 84,874 | 1,385,546 |
| 2001 | 6,730,591 | 2,686,287 | 2,656,014 | 78,655 | 1,309,636 |
| 2002 | 6,986,081 | 2,259,684 | 3,412,213 | 73,975 | 1,240,209 |
| 2003 | 6,337,402 | 1,763,764 | 3,371,452 | 58,453 | 1,143,734 |
| 2004 | 460.732 | 121 004 | 240.217 | 5.050 | 101 202 |
| January | 468,733 | 121,084 | 240,317 | 5,950 | 101,382 |
| February | 477,366 | 119,177 | 254,288 | 5,722 | 98,178 |
| March | 476,724 | 115,097 | 260,105 | 5,535 | 95,987 |
| April | 488,107 | 123,001 | 266,327 | 5,382 | 93,397 |
| May | 592,385 | 162,210 | 322,904 | 5,999 | 101,272 |
| June | 613,015 | 174,467 | 333,673 | 5,793 | 99,082 |
| July | 741,015 | 210,743 | 415,659 | 6,533 | 108,080 |
| August | 724,478 | 204,412 | 408,159 | 6,558 | 105,349 |
| September | 634,232 | 181,033 | 348,406 | 6,309 | 98,484 |
| October | 541,192 | 156,468 | 283,373 | 6,363 | 94,988 |
| November | 474,817 494,614 | 116,396 | 259,773 | 5,587 | 93,062 |
| Total | · · · · · · · · · · · · · · · · · · · | 125,356 1,809,443 | 261,334 | 6,342 72,072 | 101,582 1,190,844 |
| 2005 | 6,726,679 | 1,009,443 | 3,654,320 | 72,072 | 1,190,044 |
| January | 482,720 | 136,347 | 248,363 | 5,638 | 92,372 |
| February | 419,229 | 109,041 | 221,506 | 5,132 | 83,550 |
| March | 482,472 | 138,486 | 247,823 | 5,668 | 90,495 |
| April | 483,073 | 137,726 | 252,632 | 5,518 | 87,197 |
| May | 516,747 | 163,863 | 259,116 | 5,249 | 88,519 |
| June | 699,753 | 223,417 | 370,720 | 5,998 | 99,618 |
| July | 894,293 | 291,684 | 485,316 | 7,039 | 110,255 |
| August | 908,784 | 289,447 | 501,846 | 7,317 | 110,174 |
| September | 670,020 | 211,083 | 366,460 | 5,683 | 86,794 |
| October | 513,957 | 164,040 | 270,652 | 5,048 | 74,217 |
| November | 460,397 | 137,122 | 236,229 | 11,849 | 75,197 |
| December | 496,521 | 136,553 | 269,673 | 5,076 | 85,219 |
| Total | 7,027,967 | 2,138,809 | 3,730,336 | 75,215 | 1,083,607 |
| 2006 | 1,027,507 | 2,130,009 | 3,730,330 | 70,210 | 1,000,007 |
| January | 399,510 | 111,575 | 204,139 | 4,370 | 79,426 |
| February | 428,539 | 129,317 | 217,901 | 4,561 | 76,760 |
| March | 498,833 | 162,277 | 247,630 | 4,948 | 83,979 |
| April | 510,895 | 168,854 | 256,467 | 4,793 | 80,781 |
| May | 605,658 | 198,857 | 309,275 | 5,533 | 91,992 |
| June | 749,185 | 249,381 | 382,138 | 20,618 | 97,047 |
| July | 989,233 | 333.284 | 537,005 | 7,339 | 111.605 |
| August | 963,043 | 328,290 | 515,785 | 7,299 | 111,669 |
| September | 648,597 | 210,546 | 340,969 | 5,634 | 91,448 |
| October | 629,145 | 204,390 | 325,740 | 5,838 | 93,176 |
| November | 485,916 | 161,041 | 238,172 | 4,998 | 81,705 |
| December | 505,799 | 159,636 | 253,860 | 4,983 | 87,320 |
| Total | 7,414,353 | 2,417,448 | 3,829,081 | 80,916 | 1,086,909 |
| Year-to-Date | , , | , , , | - / / | | (111) |
| 2004 | 6,726,679 | 1,809,443 | 3,654,320 | 72,072 | 1,190,844 |
| 2005 | 7,027,967 | 2,138,809 | 3,730,336 | 75,215 | 1,083,607 |
| 2006 | 7,414,353 | 2,417,448 | 3,829,081 | 80,916 | 1,086,909 |
| Rolling 12 Months Ending in December | | | | | الثيفيين المحاد |
| | | | 2.720.226 | | |
| 2005 | 7,027,967 | 2,138,809 | 3,730,336 | 75,215 | 1,083,607 |

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 2.5.A. Consumption of Coal for Electricity Generation by State by Sector, December 2006 and 2005 (Thousand Tons)

| | | | | | Electric Po | wer Sector | | | | | | |
|--------------------------------|-------------|----------------|-------------------|-----------------|---------------|------------------|--------------------|----------|------------|-----------|-----------|--|
| Census Division and State | Tota | al (All Sector | s) | Electric | Utilities | - | ent Power ucers | Commerc | ial Sector | Industri | al Sector | |
| | Dec 2006 | Dec 2005 | Percent Change | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | |
| New England | 814 | 840 | -3.0 | 173 | 206 | 634 | 628 | | | 7 | 5 | |
| Connecticut | 210 | 212 | 7 | | | 210 | 212 | | | | | |
| Maine | 9 | 7 | 26.5 | | | 4 | 4 | | | 5 | 3 | |
| Massachusetts | 462 | 455 | 1.5 | 39 | 40 | 420 | 413 | | | NM | NM | |
| New Hampshire | 133 | 166 | -19.6 | 133 | 166 | | | | | | | |
| Rhode Island | | | | | | | | | | | | |
| Vermont | | | | 7 20 | | 5 200 | 5 430 | ND.6 | | | | |
| Middle Atlantic | 6,094 | 6,150 | 9 -19.2 | 730 | 634 78 | 5,308 | 5,439 | NM | NM | 54 | 75 | |
| New Jersey New York | 427 790 | 528 845 | -19.2 -6.5 | 54 47 | 42 | 373 731 | 451 791 | 1 | 1 | 12 | 11 | |
| Pennsylvania | 4,877 | 4,777 | 2.1 | 630 | 514 | 4,203 | 4,198 | NM | NM | 43 | 64 | |
| East North Central | 20,056 | 21,303 | -5.9 | 15,084 | 16,138 | 4,794 | 4,994 | 20 | 22 | 158 | 149 | |
| Illinois | 4,795 | 5,243 | -8.5 | 476 | 572 | 4,238 | 4,586 | 2 | 1 | 79 | 84 | |
| Indiana | 5,214 | 5,365 | -2.8 | 4,870 | 5,086 | 332 | 267 | 9 | 9 | NM | NM | |
| Michigan | 2,974 | 3,234 | -8.0 | 2,919 | 3,185 | 29 | 27 | 7 | 8 | 19 | 14 | |
| Ohio | 4,992 | 5,226 | -4.5 | 4,779 | 5,096 | 191 | 111 | NM | NM | 19 | 17 | |
| Wisconsin | 2,081 | 2,234 | -6.8 | 2,040 | 2,198 | NM | NM | * | 2 | 38 | 31 | |
| West North Central | 13,488 | 13,306 | 1.4 | 13,393 | 13,140 | 4 | 77 | 16 | 15 | 76 | 74 | |
| Iowa | 1,965 | 1,861 | 5.6 | 1,927 | 1,824 | | | 7 | 9 | 30 | 28 | |
| Kansas | 2,042 | 1,908 | 7.0 | 2,042 | 1,908 | | | | | | | |
| Minnesota | 1,748 | 1,813 | -3.6 | 1,712 | 1,703 | 4 | 77 | | | 32 | 33 | |
| Missouri | 4,094 | 4,021 | 1.8 | 4,080 | 4,011 | | | 9 | 6 | NM | NM | |
| Nebraska | 1,145 | 1,214 | -5.7 | 1,144 | 1,213 | | | | | NM | NM | |
| North Dakota | 2,305 | 2,314 | 4 | 2,297 | 2,307 | | | | | NM | NM | |
| South Dakota | 189 | 175 | 8.3 | 189 | 175 | | | | | | | |
| South Atlantic | 14,741 | 15,590 | -5.4 | 11,691 | 12,586 | 2,867 199 | 2,866 217 | 5 | 4 | 178 NM | 134 NM | |
| Delaware District of Columbia | 201 | 219 | -7.9 | | | 199 | 217 | | | INIVI | INIVI | |
| Florida | 2,548 | 2,408 | 5.8 | 2,352 | 2,206 | 171 | 192 | | | 25 | 10 | |
| Georgia | 3,231 | 3,216 | .5 | 3,190 | 3,173 | 1/1 | 192 | | | 41 | 43 | |
| Maryland | 952 | 978 | -2.6 | 3,170 | 3,173 | 943 | 969 | | | 9 | 9 | |
| North Carolina | 2,391 | 2,707 | -11.7 | 2,236 | 2,567 | 119 | 121 | 5 | 4 | 32 | 15 | |
| South Carolina | 1,303 | 1,457 | -10.6 | 1,288 | 1,445 | | | | | 15 | 12 | |
| Virginia | 1,161 | 1,354 | -14.3 | 892 | 1,102 | 233 | 226 | | | 36 | 26 | |
| West Virginia | 2,954 | 3,251 | -9.1 | 1,734 | 2,093 | 1,202 | 1,141 | | | 18 | 17 | |
| East South Central | 10,438 | 10,333 | 1.0 | 9,689 | 9,574 | 686 | 712 | 4 | 3 | 59 | 45 | |
| Alabama | 3,370 | 3,255 | 3.5 | 3,349 | 3,241 | 7 | 6 | | | 14 | 9 | |
| Kentucky | 3,611 | 3,827 | -5.7 | 3,261 | 3,470 | 350 | 357 | | | | | |
| Mississippi | 966 | 767 | 26.0 | 637 | 419 | 329 | 348 | | | * | * | |
| Tennessee | 2,491 | 2,483 | .3 | 2,442 | 2,444 | | | 4 | 3 | 45 | 37 | |
| West South Central | 13,705 | 13,443 | 1.9 | 7,550 | 6,951 | 5,977 | 6,278 | | | 178 | 214 | |
| Arkansas | 1,323 | 1,128 | 17.4 | 1,320 | 1,125 | | | | | 3 | 3 | |
| Louisiana | 1,493 | 1,418 | 5.3 | 832 | 768 | 659 | 649 | | | 1 | 1 | |
| Oklahoma | 1,951 | 1,876 | 4.0 | 1,807 | 1,737 | 134 | 128 | | | 11 | 11 | |
| Texas | 8,937 | 9,022 | 9 | 3,591 | 3,321 | 5,184 | 5,502 | | | 163 | 199 | |
| Mountain | 10,045 | 10,827 | -7.2 | 8,976 | 9,690 | 1,052 | 1,081 | | | 17 10 | 57 | |
| Arizona | 1,667 | 1,879 1,713 | -11.3 .5 | 1,658 1,709 | 1,866 | 12 | 12 | | | 10 | 13 | |
| Colorado | 1,721 NM | 1,/13 NM | .5 | 1,/09 | 1,701 | 12 | 12 | | | | | |
| Idaho Montana | 1,027 | 1,051 | -2.3 | NM | NM | 1,001 | 1,026 | | | NM | NM | |
| Nevada | 325 | 838 | -61.2 | 325 | 838 | 1,001 | 1,020 | | | | | |
| New Mexico | 1,535 | 1,423 | 7.8 | 1,535 | 1,423 | | | | | | | |
| Utah | 1,488 | 1,574 | -5.5 | 1,449 | 1,425 | 39 | 43 | | | | 36 | |
| Wyoming | 2,280 | 2,346 | -2.8 | 2,275 | 2,342 | | | | | 4 | 5 | |
| Pacific Contiguous | 879 | 668 | 31.5 | 254 | 2,3 .2 | 603 | 653 | | | 21 | 15 | |
| California | 99 | 97 | 1.7 | | | 79 | 82 | | | 20 | 15 | |
| Oregon | 254 | | | 254 | | | | | | | | |
| Washington | 526 | 571 | -7.9 | | | 524 | 571 | | | 2 | 1 | |
| Pacific | 115 | 117 | -2.2 | 18 | 18 | 76 | 77 | 21 | 22 | | | |
| Noncontiguous | | | | | | | | | | | | |
| Alaska | 53 | 57 | -7.2 | 18 | 18 | NM | NM | 21 | 22 | | | |
| Harrioii | 62 | 60 | 2.5 | | | 62 | 60 | | | | | |
| U.S. Total | 90,375 | 92,577 | -2.4 | 67,558 | 68,936 | 22,000 | 22,805 | 67 | 68 | 749 | 768 | |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 2.5.B. Consumption of Coal for Electricity Generation by State by Sector, Year-to-Date through December 2006 and 2005

| | | | | | Electric Po | wer Sector | | | | | |
|---------------------------|-------------------------|----------------------|----------------------|--------------------------|------------------|-----------------------|-----------------------|----------|-----------|----------------|-----------|
| Census Division and State | Tota | l (All Sector | s) | Electric | Utilities | Independ Prod | ent Power ucers | Commerci | al Sector | Industria | l Sector |
| | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | 8,769 | 8,940 | -1.9 | 2,089 | 2,182 | 6,609 | 6,700 | | | 71 | 57 |
| Connecticut | 2,241 | 2,070 | 8.3 | | | 2,241 | 2,070 | | | | |
| Maine | 91 | 96 | -4.8 | | | 50 | 65 | | | 42 | 31 |
| Massachusetts | 4,803 | 5,051 | -4.9 | 455 | 460 | 4,318 | 4,565 | | | 29 | 26 |
| New Hampshire | 1,634 | 1,723 | -5.2 | 1,634 | 1,723 | | | | | | |
| Rhode Island | | | | | | | | | | | |
| Vermont Middle Atlantic | 69,536 | 68,997 | .8 | 8,599 | 8,351 | 60,015 | 59,893 | 23 | 21 | 899 | 732 |
| New Jersey | 4,603 | 4,940 | -6.8 | 584 | 590 | 4,019 | 4,349 | 23 | | 699 | 132 |
| New York | 9,597 | 9,080 | 5.7 | 585 | 510 | 8,786 | 8,417 | 6 | 6 | 219 | 146 |
| Pennsylvania | 55,336 | 54,978 | .7 | 7,430 | 7,250 | 47,209 | 47,127 | NM | NM | 680 | 586 |
| East North Central | 233,553 | 235,974 | -1.0 | 178,101 | 180,557 | 53,336 | 53,470 | 237 | 246 | 1,879 | 1,702 |
| Illinois | 54,737 | 54,641 | .2 | 6,344 | 6,044 | 47,468 | 47,650 | 15 | 12 | 910 | 935 |
| Indiana | 60,622 | 59,977 | 1.1 | 56,863 | 56,230 | 3,638 | 3,611 | 87 | 101 | 34 | 34 |
| Michigan | 35,585 | 36,526 | -2.6 | 34,906 | 35,995 | 331 | 274 | 86 | 85 | 263 | 172 |
| Ohio | 58,459 | 59,839 | -2.3 | 56,365 | 57,709 | 1,858 | 1,898 | NM | NM | 209 | 206 |
| Wisconsin | 24,149 | 24,990 | -3.4 | 23,623 | 24,577 | 41 | 38 | 23 | 21 | 463 | 354 |
| West North Central | 148,188 | 150,163 | -1.3 | 146,832 | 148,098 | 260 | 872 | 221 | 194 | 874 | 999 |
| Iowa | 21,808 | 21,673 | .6 | 21,353 | 21,072 | | | 107 | 109 | 349 | 491 |
| Kansas | 20,884 | 22,046 | -5.3 | 20,884 | 22,046 | | | | | | |
| Minnesota | 20,106 | 20,369 | -1.3 | 19,465 | 19,131 | 260 | 872 | | | 380 | 366 |
| Missouri | 45,699 | 45,902 | 4 | 45,534 | 45,765 | | | 114 | 85 | 51 | 51 |
| Nebraska | 12,892 | 12,899 | 1 | 12,879 | 12,886 | | | | | 13 | 13 |
| North Dakota | 24,741 | 25,394 | -2.6 | 24,659 | 25,317 | | | | | 82 | 77 |
| South Atlantia | 2,058 180,503 | 1,880 | 9.5 | 2,058 145,552 | 1,880 | 22 001 | 22 940 | 37 | 37 | 1,934 | 1,544 |
| South Atlantic Delaware | 2,233 | 180,752 2,231 | 1 .1 | 145,552 | 146,322 | 32,981 2,207 | 32,849 2,208 | | | 26 | 23 |
| District of Columbia | 2,233 | 2,231 | .1 | | | 2,207 | 2,206 | | | 20 | 23 |
| Florida | 27,556 | 26,488 | 4.0 | 25,612 | 24,401 | 1,788 | 1,987 | | | 156 | 99 |
| Georgia | 39,415 | 39,670 | 6 | 38,892 | 39,137 | 1,700 | 1,767 | | | 524 | 533 |
| Maryland | 11,682 | 11,812 | -1.1 | 50,072 | 57,157 | 11,567 | 11,695 | | | 115 | 117 |
| North Carolina | 30,803 | 31,423 | -2.0 | 29,171 | 29,882 | 1,383 | 1,345 | 37 | 37 | 212 | 159 |
| South Carolina | 15,978 | 15,931 | .3 | 15,819 | 15,793 | | | | | 159 | 138 |
| Virginia | 14,707 | 15,153 | -2.9 | 11,651 | 11,978 | 2,597 | 2,891 | | | 459 | 285 |
| West Virginia | 38,129 | 38,043 | .2 | 24,406 | 25,131 | 13,439 | 12,723 | | | 283 | 189 |
| East South Central | 117,591 | 113,960 | 3.2 | 109,059 | 105,496 | 7,852 | 7,676 | 40 | 41 | 640 | 747 |
| Alabama | 37,346 | 37,023 | .9 | 37,140 | 36,886 | 86 | 55 | | | 120 | 82 |
| Kentucky | 42,061 | 40,352 | 4.2 | 37,890 | 36,334 | 4,171 | 4,018 | | | | |
| Mississippi | 10,411 | 9,763 | 6.6 | 6,812 | 6,158 | 3,596 | 3,603 | | | 3 | 3 |
| Tennessee | 27,773 | 26,821 | 3.5 | 27,216 | 26,119 | | | 40 | 41 | 517 | 662 |
| West South Central | 154,407 | 155,434 | 7 | 81,236 | 82,557 | 70,798 | 70,448 | | | 2,373 | 2,428 |
| Arkansas | 14,644 | 14,059 | 4.2 | 14,614 | 14,031 | 0.007 | 7.504 | | | 30 | 28 |
| Louisiana | 16,347 | 15,801 | 3.5 -2.8 | 8,250 | 8,286 | 8,087 | 7,504 1,344 | | | 10 122 | 12 121 |
| Oklahoma | 21,459 101,957 | 22,073 103,501 | -2.8 -1.5 | 19,962 | 20,608 39,632 | 1,375 61,337 | 61,601 | | | 2,211 | 2,268 |
| Mountain | 101,937 114,941 | 103,301 | -1.3 - 4.4 | 38,409 102,932 | 107,667 | 11,300 | 11,931 | | | 709 | 610 |
| Arizona | 20,682 | 20,454 | 1.1 | 20,506 | 20,333 | 11,500 | 11,931 | | | 176 | 121 |
| Colorado | 19,439 | 18,818 | 3.3 | 19,296 | 18,684 | 142 | 134 | | | | 121 |
| Idaho | 38 | 37 | .5 | | | | | | | 38 | 37 |
| Montana | 11,009 | 11,588 | -5.0 | 302 | 279 | 10,707 | 11,308 | | | | |
| Nevada | 3,494 | 8,622 | -59.5 | 3,494 | 8,622 | | | | | | |
| New Mexico | 16,987 | 17,034 | 3 | 16,987 | 17,034 | | | | | | |
| Utah | 17,255 | 17,522 | -1.5 | 16,358 | 16,630 | 450 | 488 | | | 446 | 404 |
| Wyoming | 26,036 | 26,134 | 4 | 25,987 | 26,086 | | | | | 49 | 49 |
| Pacific Contiguous | 6,718 | 10,111 | -33.6 | 1,449 | 2,103 | 5,064 | 7,859 | | | 205 | 149 |
| California | 1,086 | 1,003 | 8.3 | | | 890 | 863 | | | 196 | 140 |
| Oregon | 1,449 | 2,104 | -31.1 | 1,449 | 2,103 | | | | | | 1 |
| Washington | 4,183 | 7,004 | -40.3 | | | 4,173 | 6,996 | | | 9 | 8 |
| Pacific | 1,264 | 1,341 | -5.7 | 200 | 215 | 856 | 894 | 208 | 232 | | |
| Noncontiguous | | | | | | | | | | | |
| Alaska | 572 | 631 | -9.4 2.5 | 200 | 215 | 163 | 184 | 208 | 232 | | |
| Hawaii | 692 1,035,469 | 710 | -2.5 -1.0 | 776,049 | 783,548 | 692 249,071 | 710 252,592 | 765 | 770 | 0 585 | 8 060 |
| U.S. Total | 1,033,409 | 1,045,878 | -1.0 | 770,049 | 103,348 | 249,071 | 434,394 | 703 | 770 | 9,585 | 8,969 |

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 2.6.A. Consumption of Petroleum Liquids for Electricity Generation by State by Sector, December 2006 and 2005

(Thousand Barrels)

| | | | | | Electric Po | wer Sector | | | | | |
|---------------------------|--------------------|--------------------|-----------------------|------------------|---------------|------------|--------------------|----------|-------------|-----------|-----------|
| Census Division and State | Tota | al (All Sector | | Electric | Utilities | | ent Power ucers | Commerc | rial Sector | Industria | al Sector |
| | Dec 2006 | Dec 2005 | Percent Change | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 |
| New England | 703 | 3,100 | -77.3 | 41 | 286 | 527 | 2,607 | NM | NM | 127 | 170 |
| Connecticut | 171 | 497 | -65.6 | NM | NM | 169 | 482 | NM | NM | NM | NM |
| Maine | 126 | 560 | -77.6 | NM | NM | 8 | 487 | * | * | 117 | 72 |
| Massachusetts | 364 | 1,759 | -79.3 | NM | NM | 350 | 1,615 | NM | NM | NM | NM |
| New Hampshire | 39 | 268 | -85.3 | 34 | 199 | NM | NM | NM | NM | NM | NM |
| Rhode Island Vermont | NM NM | NM NM | | NM NM | NM NM | NM | NM | NM | NM | NM | NM |
| Middle Atlantic | 1,167 | 5,468 | -78.7 | 766 | 1,769 | 291 | 3,521 | 33 | 48 | 77 | 131 |
| New Jersey | 23 | 306 | -92.3 | NM | NM | 13 | 269 | NM | NM | 3 | 25 |
| New York | 1,044 | 4,036 | -74.1 | 751 | 1,743 | 205 | 2,199 | 32 | 46 | 55 | 48 |
| Pennsylvania | 100 | 1,126 | -91.1 | 7 | 15 | 73 | 1,052 | * | 1 | 19 | 58 |
| East North Central | 175 | 322 | -45.7 | 142 | 271 | 15 | 38 | NM | NM | 17 | 13 |
| Illinois | 24 | 37 | -35.4 | 10 | 22 | 13 | 14 | NM | NM | NM | NM |
| Indiana | 25 | 36 | -29.2 | 18 | 30 | NM | NM | NM | NM | 7 | 2 |
| Michigan | 40 48 | 145 75 | -72.4 -35.9 | 30 47 | 141 54 | NM 1 | NM 20 | NM | NM | 10 | 3 2 |
| Ohio Wisconsin | 38 | 30 | -33.9 27.6 | 37 | 24 | NM | NM | * | | NM | NM |
| West North Central | 84 | 449 | - 81.4 | 82 | 445 | NM | NM | 1 | 2 | 1 NM | 1 |
| Iowa | 14 | 49 | -71.0 | 14 | 49 | NM | NM | * | * | NM | NM |
| Kansas | 7 | 279 | -97.4 | 7 | 279 | | | NM | NM | | |
| Minnesota | 26 | 49 | -46.3 | 25 | 46 | NM | NM | 1 | 1 | NM | NM |
| Missouri | 17 | 48 | -64.1 | 17 | 48 | | | NM | NM | | |
| Nebraska | NM | NM | | NM | NM | | | * | 1 | | |
| North Dakota | 14 | 6 | 129.2 | 14 | 6 | | | | | 1 | * |
| South Atlantia | NM 1,572 | NM | -76.7 | NM 1,292 | NM 5 000 | 96 | 1,475 | NM | NM | 184 | 180 |
| South Atlantic Delaware | NM | 6,755 NM | -/0./ | 1,292 NM | 5,098 NM | NM | 1,475 NM | NIVI | NIVI | 184 | 51 |
| District of Columbia | 10 | 17 | -42.6 | | | 10 | 17 | | | | J1 |
| Florida | 1,124 | 4,030 | -72.1 | 1,090 | 3,937 | 6 | 66 | | | 28 | 27 |
| Georgia | 43 | 99 | -57.2 | 15 | 65 | 2 | 6 | NM | NM | 26 | 28 |
| Maryland | 61 | 1,006 | -93.9 | NM | NM | 57 | 990 | NM | NM | NM | NM |
| North Carolina | 141 | 104 | 35.1 | 72 | 71 | NM | NM | NM | NM | 69 | 28 |
| South Carolina | 55 | 98 | -44.3 | 25 | 73 | | | NM | NM | 30 | 25 |
| Virginia | 94 | 1,034 | -90.9 | 74 | 907 | 4 | 116 | * | * | 15 | 11 |
| West Virginia | 18 | 41 | -55.9 | 13 | 34 | 2 | 5 20 | | | 3 23 | 3 |
| East South Central | 224 42 | 527 | -57.4 -47.0 | 196 21 | 483 42 | 5 2 | 17 | | | 19 | 25 20 |
| Kentucky | 10 | 14 | -27.3 | 7 | 12 | 3 | 2 | | | | 20 |
| Mississippi | 155 | 364 | -57.3 | 155 | 363 | | | | | * | 1 |
| Tennessee | 17 | 70 | -75.9 | 13 | 66 | | | | | 4 | 3 |
| West South Central | 102 | 649 | -84.2 | 69 | 603 | 14 | 18 | NM | NM | 19 | 28 |
| Arkansas | NM | NM | | NM | NM | | | | | 3 | 6 |
| Louisiana | 53 | 581 | -90.9 | 42 | 562 | 2 | 4 | | | 9 | 15 |
| Oklahoma | 10 | 6 | 62.6 | 6 | 2 | | | NM | NM | 4 | 4 |
| Texas | 23 | 31 | -23.8 | 9 | 13 | 13 | 14 | NM NM | NM NM | 2 NIM | 3 NIM |
| Mountain | 36 | 33 | 9.0 56.3 | 30 | 31 5 | 5 | 2 | NM NM | NM NM | NM NM | NM NM |
| Colorado | 3 | 5 | -46.5 | 3 | 5 | NM | NM | INIVI | NM | NM NM | NM NM |
| Idaho | NM | NM | -40.5 | NM | NM | 1 111/1 | 11111 | | | 1 111/1 | 1 111/1 |
| Montana | 5 | 1 | 477.4 | NM | NM | 5 | 1 | | | | |
| Nevada | 3 | 4 | -16.3 | 3 | 4 | | | | | | |
| New Mexico | 5 | 5 | -5.0 | 5 | 4 | NM | NM | | | * | |
| Utah | 3 | 6 | -43.4 | 3 | 6 | NM | NM | | | | |
| Wyoming | 8 | 7 | 27.0 | 8 | 6 | | | | | * | * |
| Pacific Contiguous | 35 | 81 | -57.1 | 15 | 55 | 12 | 13 | NM | NM | 8 | 13 |
| California | 26 | 29 | -11.2 90.5 | 14 | 16 38 | 11 | 12 | NM NM | NM NM | NM 4 | NM 5 |
| Oregon | 4 NM | 43 NM | -90.5 | NM | 38 NM | 1 | 1 | NM NM | NM NM | 4 NM | 5 NM |
| Washington Pacific | | | | | | | | | | | |
| Noncontiguous | 1,199 | 1,503 | -20.2 | 956 | 1,178 | 207 | 272 | 2 | 2 | 34 | 50 |
| Alaska | 86 | 154 | -43.9 | 81 | 140 | | | 2 | 2 | NM | NM |
| Hawaii | 1,112 | 1,348 | -17.5 | 875 | 1,038 | 207 | 272 | * | * | 30 | 38 |
| U.S. Total | 5,297 | 18,887 | -72.0 | 3,588 | 10,218 | 1,174 | 7,967 | 45 | 90 | 490 | 612 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".) NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 2.6.B. Consumption of Petroleum Liquids for Electricity Generation by State by Sector, Year-to-Date through December 2006 and 2005

(Thousand Barrels)

| | | | | | Electric Po | wer Sector | | | | | |
|---------------------------|-------------------|------------------|-----------------------|------------------|-------------------|------------------|---------------------|------------------|------------------|---------------|---------------------|
| Census Division and State | Tota | l (All Sector | s) | Electric | Utilities | Independ Prod | ent Power ucers | Commerci | al Sector | Industria | l Sector |
| | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | 8,146 | 21,939 | -62.9 | 553 | 2,486 | 6,415 | 17,340 | 142 | 428 | 1,036 | 1,685 |
| Connecticut | 2,336 | 5,396 | -56.7 | NM | NM | 2,312 | 5,283 | NM | NM | NM | NM |
| Maine | 1,069 | 2,476 | -56.8 | NM | NM | 172 | 1,543 | 4 | 6 | 892 | 925 |
| Massachusetts | 4,167 | 11,366 | -63.3 | 67 | 319 | 3,925 | 10,404 | 115 | 305 | NM | NM |
| New Hampshire | 526 | 2,567 | -79.5 | 448 | 2,108 | 5 | 104 | NM | NM | NM | NM |
| Rhode Island | NM | NM | | 13 | 22 | NM | NM | NM | NM | NM | NM |
| Vermont | 19 | 29 | -35.1 | 19 | 29 | | 21.010 | 100 | | | 1.074 |
| Middle Atlantic | 14,179 | 48,668 | -70.9 -72.0 | 6,928 174 | 16,167 251 | 6,400 348 | 31,010 1,648 | 199 NM | 417 NM | 653 60 | 1,074 180 |
| New Jersey New York | 585 11,041 | 2,088 37,811 | -72.0 -70.8 | 6,698 | 15,861 | 3,854 | 21,103 | 186 | 400 | 304 | 447 |
| Pennsylvania | 2,553 | 8,769 | -70.8 | 56 | 15,861 | 2,199 | 8,259 | 10 | 8 | 289 | 447 |
| East North Central | 2,128 | 3,384 | -37.1 | 1,681 | 2,834 | 244 | 447 | 4 | 4 | 200 | 100 |
| Illinois | 286 | 485 | -41.0 | 112 | 161 | 170 | 318 | 2 | 1 | NM | NM |
| Indiana | 336 | 339 | 8 | 267 | 297 | 9 | 25 | 2 | 2 | 58 | 15 |
| Michigan | 642 | 1,490 | -56.9 | 531 | 1,470 | * | * | NM | NM | 111 | 19 |
| Ohio | 615 | 739 | -16.9 | 553 | 642 | 44 | 81 | | | 18 | 16 |
| Wisconsin | 250 | 332 | -24.8 | 217 | 264 | 21 | 22 | * | * | NM | NM |
| West North Central | 872 | 2,973 | -70.7 | 850 | 2,935 | 4 | 16 | 8 | 10 | 9 | 12 |
| Iowa | 241 | 356 | -32.3 | 237 | 351 | 4 | 4 | NM | NM | NM | NM |
| Kansas | 126 | 1,858 | -93.2 | 126 | 1,857 | | | NM | NM | | |
| Minnesota | 201 | 328 | -38.7 | 189 | 298 | NM | NM | 6 | 7 | 6 | 11 |
| Missouri | 158 | 242 | -34.8 | 157 | 242 | | | 1 | * | | |
| Nebraska | 43 | 66 | -34.4 | 42 | 63 | | | 1 | 3 | | |
| North Dakota | 82 | 72 | 14.2 | 79 | 70 | | | | | 3 | 2 |
| South Dakota | 20 | 52 | -61.2 | 20 | 52 | | | | | | |
| South Atlantic | 31,152 | 65,937 | -52.8 | 27,510 | 53,222 | 2,135 | 10,782 | 8 | 23 | 1,499 | 1,910 |
| Delaware | 323 | 1,763 | -81.7 | 7 | 11 | 229 | 1,506 | | | 87 | 245 |
| District of Columbia | 231 | 540 | -57.2 | 25 100 | 45 211 | 231 | 540 | | | 210 | 200 |
| Florida | 25,969 | 47,175 822 | -45.0 | 25,188 192 | 45,211 416 | 461 | 1,567 54 | 4 | 17 | 319 248 | 398 334 |
| Georgia Maryland | 446 1,093 | 6,586 | -45.7 -83.4 | 44 | 78 | 3 1,039 | 6,453 | NM | NM | NM | NM |
| North Carolina | 867 | 884 | -2.0 | 468 | 522 | NM | NM | NM | NM | 394 | 336 |
| South Carolina | 508 | 686 | -26.0 | 246 | 403 | 11111 | 1 | NM | NM | 261 | 280 |
| Virginia | 1,447 | 7,057 | -79.5 | 1,150 | 6,275 | 148 | 593 | 3 | 2 | 146 | 187 |
| West Virginia | 269 | 423 | -36.3 | 216 | 307 | 20 | 42 | | | 33 | 75 |
| East South Central | 1,550 | 3,657 | -57.6 | 1,262 | 3,258 | 45 | 122 | | | 243 | 277 |
| Alabama | 392 | 497 | -21.1 | 173 | 196 | 4 | 76 | | | 215 | 224 |
| Kentucky | 190 | 230 | -17.1 | 150 | 184 | 41 | 46 | | | | |
| Mississippi | 687 | 2,503 | -72.6 | 681 | 2,478 | | | | | 6 | 25 |
| Tennessee | 281 | 427 | -34.2 | 258 | 400 | | | | | 23 | 27 |
| West South Central | 1,155 | 4,177 | -72.4 | 758 | 3,592 | 184 | 264 | 4 | 5 | 208 | 316 |
| Arkansas | 204 | 347 | -41.3 | 171 | 302 | | | | | 33 | 45 |
| Louisiana | 515 | 3,288 | -84.3 | 415 | 3,156 | 20 | 27 | | | 79 | 106 |
| Oklahoma | 82 | 80 | 3.2 | 44 | 25 | | | 1 | 1 | 37 | 54 |
| Texas | 354 | 462 | -23.3 | 128 | 109 | 164 | 237 | 4 | 5 | 58 | 111 |
| Mountain | 466 133 | 421 81 | 10.8 64.3 | 412 132 | 372 78 | 49 | 42 | NM NM | NM NM | 5 NM | 8 NM |
| Arizona | 40 | 44 | -9.4 | 33 | 42 | 7 | 2 | NIVI * | 1N1VI * | NM NM | NM |
| Colorado | NM | NM | -7.4 | NM | NM | , | 2 | | | INIVI | INIVI |
| Idaho Montana | 39 | 32 | 23.6 | NM | NM | 39 | 31 | | | | |
| Nevada | 36 | 43 | -17.7 | 36 | 43 | | | | | | |
| New Mexico | 66 | 65 | 1.1 | 63 | 57 | NM | NM | | | * | 1 |
| Utah | 60 | 74 | -18.6 | 60 | 73 | NM | NM | | | | |
| Wyoming | 91 | 80 | 13.4 | 88 | 77 | | | | | 3 | 4 |
| Pacific Contiguous | 651 | 713 | -8.7 | 157 | 232 | 233 | 216 | NM | NM | 262 | 263 |
| California | 580 | 510 | 13.8 | 134 | 133 | 215 | 200 | NM | NM | 230 | 174 |
| Oregon | 18 | 118 | -85.1 | 11 | 93 | | | NM | NM | 6 | 24 |
| Washington | 54 | 86 | -37.4 | 11 | 5 | 17 | 16 | NM | NM | 25 | 65 |
| Pacific | 15,334 | 16,832 | -8.9 | 12,441 | 13,327 | 2,372 | 2,936 | 29 | 32 | 491 | 537 |
| Noncontiguous | | | | | | 2,312 | 2,530 | | | | |
| Alaska | 1,150 | 1,425 | -19.3 | 1,064 | 1,287 | | | 27 | 27 | 59 | 110 |
| Hawaii | 14,184 | 15,407 | -7.9 | 11,377 | 12,039 | 2,372 | 2,936 | 2 | 4 | 432 | 428 |
| U.S. Total | 75,634 | 168,700 | -55.2 | 52,552 | 98,423 | 18,081 | 63,173 | 396 | 922 | 4,605 | 6,182 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".) NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through July 2006 are revised. Values for 2006 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 2.7.A. Consumption of Petroleum Coke for Electricity Generation by State by Sector, December 2006 and 2005

| | | | | | Electric Po | wer Sector | | | | | | |
|-----------------------------------|-----------|----------------|-------------------|----------|-------------|-------------------|----------|----------|------------|-----------|-----------|--|
| Census Division and State | Tota | al (All Sector | rs) | Electric | Utilities | Independe Prod | | Commerc | ial Sector | Industria | al Sector | |
| | Dec 2006 | Dec 2005 | Percent Change | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | |
| New England | | | | | | | | | | - | - | |
| Connecticut | | | | | | | | | | | | |
| Maine | | | | | | | | | | | | |
| Massachusetts New Hampshire | | | | | | | | | | | | |
| Rhode Island | | | | | | | | | | | | |
| Vermont | | | | | | | | | | | | |
| Middle Atlantic | 19 | 41 | -54.1 | | | 16 | 39 | | | 3 | 3 | |
| New Jersey | | | (2.9 | | | | 37 | | | | | |
| New York Pennsylvania | 14 5 | 37 5 | -62.8 15.0 | | | 14 NM | NM | | | 3 | 3 | |
| East North Central | 63 | 68 | -8.3 | 54 | 59 | 4 | 4 | | | 5 | 5 | |
| Illinois | NM | NM | | | 2 | | | | | NM | NM | |
| Indiana | | | | | | | | | | | | |
| Michigan | 4 | 4 | .8 | | | 4 | 4 | | | NM | NM | |
| Ohio Wisconsin | 31 27 | 42 20 | -26.1 37.3 | 31 23 | 42 15 | | | | | 4 | 5 | |
| West North Central | 6 | 30 | -78.9 | 6 | 29 | | | * | * | 4 | | |
| Iowa | * | * | 16.0 | | | | | * | * | | | |
| Kansas | | | | | | | | | | | | |
| Minnesota | 6 | 29 | -80.3 | 6 | 29 | | | | | | | |
| Missouri | | | | | | | | | | | | |
| Nebraska North Dakota | | | | | | | | | | | | |
| South Dakota | | | | | | | | | | | | |
| South Atlantic | 139 | 237 | -41.2 | 125 | 223 | | | | | 15 | 13 | |
| Delaware | | | | | | | | | | | | |
| District of Columbia | 125 | | 44.1 | 125 | | | | | | | | |
| FloridaGeorgia | 125 15 | 223 13 | -44.1 8.4 | 125 | 223 | | | | | 15 | 13 | |
| Maryland | | | | | | | | | | | | |
| North Carolina | | | | | | | | | | | | |
| South Carolina | | | | | | | | | | | | |
| Virginia | | | | | | | | | | | | |
| West Virginia East South Central | 126 | 109 | 16.2 | | | 126 | 109 | | | | | |
| Alabama | 120 | 109 | 10.2 | | | 120 | | | | | | |
| Kentucky | 126 | 109 | 16.2 | | | 126 | 109 | | | | | |
| Mississippi | | | | | | | | | | | | |
| Tennessee | | | | | | | | | | | | |
| West South Central Arkansas | 121 | 129 | -5.5 | 64 | 69 | 48 | 52 | | | 9 | 8 | |
| Louisiana | 65 | 66 | -1.4 | 64 | 65 | | | | | NM | NM | |
| Oklahoma | | | | | | | | | | | | |
| Texas | 56 | 62 | -10.0 | | 4 | 48 | 52 | | | 8 | 7 | |
| Mountain | 24 | 24 | -3.0 | | | 24 | 24 | | | | | |
| Arizona | | | | | | | | | | | | |
| Colorado | | | | | | | | | | | | |
| Idaho Montana | 24 | 24 | -3.0 | | | 24 | 24 | | | | | |
| Nevada | | | | | | | | | | | | |
| New Mexico | | | | | | | | | | | | |
| Utah | | | | | | | | | | | | |
| Wyoming Pacific Contiguous | 75 | 72 | 4.2 | | | 63 | 65 | | | 13 | 7 | |
| California | 75 | 72 | 4.2 | | | 63 | 65 | | | 13 | 7 | |
| Oregon | | | | | | | | | | | | |
| Washington | | | | | | | | | | | | |
| Pacific | | | | | | | | | | - | - | |
| Noncontiguous | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| Alaska Hawaii | | | | | | | | | | | | |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".) NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Values for 2005 are final. Values for 2006 are preliminary. • See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 2.7.B. Consumption of Petroleum Coke for Electricity Generation by State by Sector, Year-to-Date through December 2006 and 2005

| | | | | | Electric Po | wer Sector | | | | * * | |
|-------------------------------|---------------|----------------|---------------------|------------|---------------|------------------|-------|---------|-------------|-----------------|-----------|
| Census Division and State | Tota | al (All Sector | s) | Electric | Utilities | Independ Prod | | Commerc | cial Sector | Industria | al Sector |
| | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | | | | | | | | | | | |
| Connecticut | | | | | | | | | | | |
| Maine | | | | | | | | | | | |
| Massachusetts | | | | | | | | | | | |
| New Hampshire Rhode Island | | | | | | | | | | | |
| Vermont | | | | | | | | | | | |
| Middle Atlantic | 284 | 596 | -52.3 | | | 233 | 558 | | | 51 | 38 |
| New Jersey | | | | | | | | | | | |
| New York | 186 | 451 | -58.7 | | | 186 | 451 | | | | |
| Pennsylvania | 98 | 144 | -32.4 | | | 47 | 106 | | | 51 | 38 |
| East North Central | 742 13 | 708 | 4.8 -67.8 | 633 | 617 38 | 36 | 31 | | | 73 NM | 60 NM |
| Indiana | | 38 | -07.6 | | 38 | | | | | INIVI | INIVI |
| Michigan | 40 | 34 | 18.0 | | 3 | 36 | 31 | | | NM | NM |
| Ohio | 367 | 369 | 5 | 367 | 369 | | | | | | |
| Wisconsin | 322 | 226 | 42.4 | 255 | 169 | | | | | 66 | 57 |
| West North Central | 155 | 248 | -37.4 | 151 | 244 | | | 4 | 3 | | |
| Iowa | 4 | 3 | 8.6 | | | | | 4 | 3 | | |
| Kansas Minnesota | 151 | 222 | -31.7 | 151 | 222 | | | | | | |
| Missouri | 131 | 23 | -31./ | 131 | 23 | | | | | | |
| Nebraska | | | | | | | | | | | |
| North Dakota | | | | | | | | | | | |
| South Dakota | | | | | | | | | | | |
| South Atlantic | 2,673 | 3,156 | -15.3 | 2,502 | 2,972 | | | | | 172 | 184 |
| Delaware | | | | | | | | | | | |
| District of Columbia Florida | 2,497 | 2,883 | -13.4 | 2,497 | 2,883 | | | | | | |
| Georgia | 172 | 184 | -6.8 | 2,497 | 2,883 | | | | | 172 | 184 |
| Maryland | | | | | | | | | | | |
| North Carolina | | | | | | | | | | | |
| South Carolina | 5 | 89 | -94.5 | 5 | 89 | | | | | | |
| Virginia | | | | | | | | | | | |
| West Virginia | 1,312 | 1,429 | -8.2 | | | 1,312 | 1,429 | | | | |
| East South Central | 1,312 | 1,429 | -0.2 | | - | 1,312 | 1,429 | | | | |
| Kentucky | 1,312 | 1,429 | -8.2 | | | 1,312 | 1,429 | | | | |
| Mississippi | ´ | , | | | | ´ | | | | | |
| Tennessee | | | | | | | | | | | |
| West South Central | 1,396 | 1,281 | 8.9 | 665 | 666 | 639 | 530 | | | 91 | 86 |
| Arkansas | 674 | 1 672 | .3 | 664 | 662 | | | | | 10 | 1 10 |
| Louisiana Oklahoma | 0/4 | 6/2 | .3 | 004 | 002 | | | | | 10 | 10 |
| Texas | 722 | 608 | 18.6 | 2 | 4 | 639 | 530 | | | 81 | 75 |
| Mountain | 256 | 252 | 1.6 | | | 256 | 252 | | | | |
| Arizona | | | | | | | | | | | |
| Colorado | | | | | | | | | | | |
| Idaho | 256 | 252 | 1.6 | | | 25.6 | 252 | | | | |
| Montana Nevada | 256 | 252 | 1.6 | | | 256 | 252 | | | | |
| New Mexico | | | | | | | | | | | |
| Utah | | | | | | | | | | | |
| Wyoming | | | | | | | | | | | |
| Pacific Contiguous | 816 | 841 | -3.1 | | | 718 | 767 | | | 97 | 74 |
| California | 816 | 841 | -3.1 | | | 718 | 767 | | | 97 | 74 |
| Oregon | | | | | | | | | | | |
| Washington Pacific | | | | | | | | | | | |
| Noncontiguous | | | | | | | | | | | |
| Alaska | | | | | | | | | | | |
| Hawaii | | | | | | | | | | | |
| U.S. Total | 7,634 | 8,511 | -10.3 | 3,952 | 4,499 | 3,195 | 3,566 | 4 | 3 | 483 | 442 |

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • Values for 2005 are final. Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 2.8.A. Consumption of Natural Gas for Electricity Generation by State by Sector, December 2006 and 2005 (Thousand Mcf)

| | | | | | Electric Po | wer Sector | | | | | | |
|---------------------------|---------------------------------------|---------------------------------------|--------------------|---------------------|---------------------|------------------|--------------------|-----------|------------|----------------------|------------------------|--|
| Census Division and State | Tota | al (All Sector | | Electric | Utilities | _ | ent Power ucers | Commerc | ial Sector | Industri | al Sector | |
| | Dec 2006 | Dec 2005 | Percent Change | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | |
| New England | 26,554 | 21,095 | 25.9 | NM | NM | 24,667 | 19,235 | 511 | 461 | 1,316 | 1,361 | |
| Connecticut | 5,419 | 4,093 | 32.4 | | | 5,344 | 4,017 | NM | NM | NM | NM | |
| Maine | 3,935 | 1,970 | 99.7 | | | 2,842 | 836 | NM | NM | 1,092 | 1,133 | |
| Massachusetts | 10,216 | 9,031 | 13.1 | NM | NM | 9,635 | 8,515 | 461 | 411 | NM | NM | |
| New Hampshire | 4,094 | 2,752 | 48.8 | 1 | * | 3,984 | 2,641 | | >D.6 | NM | NM | |
| Rhode Island | 2,885 | 3,249 | -11.2 | | * | 2,862 | 3,226 | NM | NM | | | |
| Vermont Middle Atlantic | 36,695 | | NM 23.9 | 5 9,462 | | 25,613 | 22,532 | 407 | 523 | 1,213 | 1,227 | |
| New Jersey | 8,838 | 29,607 9,196 | -3.9 | 9,402 NM | 5,326 NM | 8,082 | 8,449 | NM | NM | 642 | 631 | |
| New York | 23,242 | 16,418 | 41.6 | 9,411 | 5,272 | 13,486 | 10,716 | 206 | 267 | NM | NM | |
| Pennsylvania | 4,615 | 3,993 | 15.6 | NM | NM | 4,045 | 3,366 | 117 | 172 | 432 | 434 | |
| East North Central | 14,047 | 19,136 | -26.6 | 2,536 | 4,349 | 9,905 | 13,182 | 460 | 421 | 1,146 | 1,184 | |
| Illinois | 1,888 | 2,568 | -26.5 | 176 | 234 | 967 | 1,593 | 372 | 362 | NM | NM | |
| Indiana | 1,865 | 2,401 | -22.3 | 299 | 598 | 1,136 | 1,378 | 5 | 2 | 424 | 423 | |
| Michigan | 6,780 | 9,334 | -27.4 | 757 | 1,231 | 5,782 | 7,848 | NM | NM | NM | NM | |
| Ohio | 1,050 | 1,162 | -9.7 | 266 | 710 | 762 | 416 | | | NM | NM | |
| Wisconsin | 2,465 | 3,672 | -32.9 | 1,039 | 1,576 | 1,256 | 1,946 | 48 | 33 | NM | NM | |
| West North Central | 6,647 | 6,932 | -4.1 | 5,680 | 6,053 | 859 | 590 | 34 | 43 | 74 | 245 | |
| Iowa | 1,572 | 1,843 | -14.7 | 1,571 | 1,841 | NM | NM | NM | NM | | | |
| Kansas | 731 | 714 | 2.4 | 724 | 706 | | | NM | NM | NM | NM | |
| Minnesota | 2,579 | 2,163 | 19.2 | 1,660 | 1,318 | 838 | 582 | 27 | 37 | 55 | 227 | |
| Missouri | 1,049 | 1,672 | -37.2 | 1,028 | 1,663 | NM | NM | * | 1 | NM | NM | |
| Nebraska | 464 | 407 | 14.2 | 457 | 401 | NM | NM | 6 | 4 | | | |
| North Dakota | 11 | 9 | 15.9 | NM 240 | NM | | | | | 11 | 9 | |
| South Dakota | 240 55 (30) | 124 | 93.8 | 240 | 124 | 7.694 | 10.722 | NIM. | ND/ | 0.51 | 071 | |
| South Atlantic Delaware | 55,620 618 | 49,250 280 | 12.9 120.8 | 47,020 NM | 37,594 NM | 7,684 601 | 10,722 203 | NM | NM | 851 NM | 871 NM | |
| District of Columbia | 016 | 280 | 120.6 | INIVI | INIVI | | 203 | | | INIVI | 11111 | |
| Florida | 44,815 | 34,485 | 30.0 | 40,442 | 30,994 | 3,858 | 3,075 | 64 | 62 | 451 | 354 | |
| Georgia | 4,206 | 6,032 | -30.3 | 2,894 | 2,606 | 1,126 | 3,195 | | | 186 | 231 | |
| Maryland | 704 | 936 | -24.8 | | 2,000 | 690 | 923 | NM | NM | NM | NM | |
| North Carolina | 873 | 1,321 | -33.9 | 833 | 1,175 | 39 | 145 | * | * | NM | NM | |
| South Carolina | 1,934 | 1,883 | 2.7 | 1,686 | 1,749 | NM | NM | NM | NM | 41 | 3 | |
| Virginia | 2,276 | 3,945 | -42.3 | 1,108 | 1,053 | 1,066 | 2,729 | | | NM | NM | |
| West Virginia | 193 | 368 | -47.6 | 45 | 3 | 97 | 322 | | | NM | NM | |
| East South Central | 18,481 | 20,520 | -9.9 | 8,220 | 10,601 | 8,329 | 8,986 | 102 | 42 | 1,830 | 891 | |
| Alabama | 9,326 | 10,452 | -10.8 | 3,335 | 5,004 | 4,468 | 4,735 | | | 1,523 | 713 | |
| Kentucky | 519 | 1,127 | -53.9 | 429 | 963 | 18 | 100 | | | NM | NM | |
| Mississippi | 8,100 | 8,814 | -8.1 | 4,040 | 4,566 | 3,843 | 4,151 | | | NM | NM | |
| Tennessee | 535 | 127 | 322.1 | 416 | 68 | | | 102 | 42 | 17 | 17 | |
| West South Central | 167,065 | 171,637 | -2.7 | 43,629 | 40,902 | 81,615 | 91,468 | 496 | 418 | 41,324 | 38,849 | |
| Arkansas | 2,575 | 2,886 | -10.8 | NM | NM | 2,122 | 2,463 | NM | NM | NM | NM | |
| Louisiana | 28,089 | 30,636 | -8.3 | 9,312 | 7,037 | 4,514 | 9,746 | 43 | 14 | 14,219 | 13,839 | |
| Oklahoma Texas | 17,741 118,660 | 17,670 | .4 | 11,700 22,291 | 12,234 21,281 | 5,873 69,106 | 5,026 74,234 | NM 429 | NM 393 | 145 | 400 | |
| Mountain | 48,058 | 120,444 44,771 | -1.5 7.3 | 23,095 | 15,186 | 23,956 | 28,427 | NM | NM | 26,835 887 | 24,536 1,009 | |
| Arizona | 17,562 | 17,230 | 1.9 | 7,441 | 6,351 | 10,085 | 10,839 | NM | NM | | 1,009 | |
| Colorado | 9,157 | 8,689 | 5.4 | 3,420 | 2,428 | 5,679 | 6,185 | 10 | 26 | NM | NM | |
| Idaho | 1,355 | 1,064 | 27.3 | NM | NM | 1,211 | 955 | | | 88 | 43 | |
| Montana | NM | NM | | NM | NM | | 2 | | | NM | NM | |
| Nevada | 11,212 | 13,261 | -15.4 | 4,803 | 3,477 | 6,409 | 9,783 | | | | | |
| New Mexico | 4,694 | 2,993 | 56.8 | 3,835 | 1,996 | NM | NM | NM | NM | NM | NM | |
| Utah | 3,652 | 998 | 265.9 | 3,470 | 806 | NM | NM | NM | NM | 3 | 6 | |
| Wyoming | 365 | 473 | -22.9 | NM | NM | | | | | 308 | 425 | |
| Pacific Contiguous | 89,253 | 85,009 | 5.0 | 15,883 | 12,728 | 61,215 | 60,487 | 1,355 | 1,288 | 10,801 | 10,505 | |
| California | 72,604 | 67,193 | 8.1 | 11,559 | 9,070 | 49,599 | 47,149 | 1,346 | 1,279 | 10,099 | 9,695 | |
| Oregon | 10,352 | 9,958 | 4.0 | 2,679 | 2,477 | 6,998 | 6,682 | NM | NM | 674 | 798 | |
| Washington | 6,297 | 7,857 | -19.9 | 1,644 | 1,181 | 4,617 | 6,657 | NM | NM | 28 | 12 | |
| Pacific | 4,315 | 4,038 | 6.8 | 4,051 | 3,776 | | | | | NM | NM | |
| Noncontiguous | · · · · · · · · · · · · · · · · · · · | · · · · · · · · · · · · · · · · · · · | | | | | | | | | | |
| Alaska | 4,315 | 4,038 | 6.8 | 4,051 | 3,776 | | | | | NM | NM | |
| Hawaii | 166 725 | 451 00 C | 2.2 | 150 (2) | 126 552 | 242 942 | 255 620 | 2 552 | 2 400 | 50 706 | 56 405 | |
| U.S. Total | 466,735 | 451,996 | 3.3 | 159,636 | 136,553 | 243,842 | 255,630 | 3,552 | 3,409 | 59,706 | 56,405 | |

^{*} = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 2.8.B. Consumption of Natural Gas for Electricity Generation by State by Sector, Year-to-Date through December 2006 and 2005

(Thousand Mcf)

| | | | | | Electric Po | wer Sector | | | | | |
|---------------------------|------------------|------------------|-------------------|------------------|------------------|--------------------|-----------------|-----------|-----------|--------------|----------------|
| Census Division and State | Tota | l (All Sector | s) | Electric 1 | Utilities | Independe Produ | | Commercia | al Sector | Industrial | Sector |
| | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | 390,974 | 375,775 | 4.0 | 4,113 | 1,304 | 367,919 | 353,433 | 5,642 | 5,689 | 13,300 | 15,349 |
| Connecticut | 77,091 | 65,097 | 18.4 | | | 75,972 | 63,896 | NM | NM | 715 | 781 |
| Maine | 50,490 | 60,410 | -16.4 | | | 40,332 | 48,643 | NM | NM | 10,144 | 11,752 |
| Massachusetts | 177,134 | 158,361 | 11.9 | 3,325 | 1,258 | 168,094 | 151,146 | 4,884 | 4,891 | 830 | 1,065 |
| New Hampshire | 42,950 | 47,676 | -9.9 | 758 | 14 | 40,581 | 45,912 | ND (| >D/ | 1,612 | 1,750 |
| Rhode Island | 43,278 31 | 44,199 32 | -2.1 -5.2 | 31 | 32 | 42,939 | 43,836 | NM | NM | | |
| Wermont Middle Atlantic | 634,215 | 513,654 | 23.5 | 152,372 | 86,333 | 455,926 | 401,853 | 6,828 | 6,591 | 19,089 | 18,878 |
| New Jersey | 138.702 | 127,065 | 9.2 | NM | NM | 127,738 | 115,314 | NM | NM | 9,289 | 9,970 |
| New York | 386,255 | 300,755 | 28.4 | 151,662 | 85,572 | 227,203 | 209,486 | 4,074 | 3,495 | 3,316 | 2,202 |
| Pennsylvania | 109,258 | 85,835 | 27.3 | NM | NM | 100,985 | 77,054 | 1,507 | 1,775 | 6,485 | 6,706 |
| East North Central | 266,508 | 326,289 | -18.3 | 58,062 | 80,805 | 188,645 | 224,066 | 5,697 | 6,037 | 14,103 | 15,382 |
| Illinois | 53,001 | 68,764 | -22.9 | 4,312 | 5,165 | 38,685 | 52,904 | 4,669 | 4,717 | 5,335 | 5,978 |
| Indiana | 30,557 | 37,935 | -19.4 | 6,325 | 13,324 | 20,240 | 20,869 | 104 | 49 | 3,888 | 3,693 |
| Michigan | 110,319 | 130,458 | -15.4 | 15,760 | 22,507 | 91,366 | 104,117 | NM | NM | 2,783 | 3,411 |
| Ohio | 23,343 | 28,074 | -16.9 | 7,560 | 10,919 | 15,322 | 16,698 | | | NM | NM |
| Wisconsin | 49,288 | 61,059 | -19.3 | 24,106 | 28,890 | 23,032 | 29,478 | 514 | 848 | 1,635 | 1,844 |
| West North Central | 109,564 | 108,422 | 1.1 | 101,097 | 95,006 | 7,030 | 9,316 | 648 | 704 | 788 | 3,397 |
| Iowa | 20,066 22,430 | 21,349 14,212 | -6.0 57.8 | 20,013 | 21,284 14,105 | NM | NM | 54 NM | 64 NM | NM | NM |
| Kansas | 23,768 | 29,281 | -18.8 | 22,323 17,216 | 19,106 | 5,568 | 6,549 | NM 370 | NM 408 | 615 | 3,219 |
| Minnesota Missouri | 31,701 | 31,795 | -10.0 | 30,084 | 28,897 | 3,368 1,444 | 2,746 | 155 | 131 | NM | 3,219 NM |
| Nebraska | 8,272 | 8,166 | 1.3 | 8,184 | 8,046 | NM | 2,740 NM | 69 | 101 | 11171 | INIVI |
| North Dakota | 48 | 53 | -8.0 | NM | NM | | | | | 48 | 52 |
| South Dakota | 3,277 | 3,567 | -8.1 | 3,277 | 3,567 | | | | | | |
| South Atlantic | 1,019,634 | 887,651 | 14.9 | 807,425 | 679,846 | 200,080 | 194,194 | 838 | 849 | 11,291 | 12,762 |
| Delaware | 9,786 | 13,054 | -25.0 | NM | NM | 9,314 | 12,682 | | | NM | NM |
| District of Columbia | | | | | | | | | | | |
| Florida | 752,435 | 636,149 | 18.3 | 660,520 | 552,423 | 85,277 | 77,043 | 821 | 834 | 5,817 | 5,849 |
| Georgia | 97,463 | 74,563 | 30.7 | 53,850 | 34,045 | 40,896 | 37,779 | | | 2,717 | 2,740 |
| Maryland | 15,872 | 19,406 | -18.2 | | | 15,649 | 19,199 | NM | NM | NM | NM |
| North Carolina | 28,390 | 27,022 | 5.1 | 21,102 | 22,524 | 7,270 | 4,485 | 5 | 3 | NM | NM |
| South Carolina | 49,647 | 44,610 | 11.3 | 37,344 | 32,787 | 12,150 | 11,774 | NM | NM | 145 | 44 |
| Virginia West Virginia | 61,732 4,310 | 68,722 4,124 | -10.2 4.5 | 33,377 1,045 | 37,833 41 | 26,942 2,581 | 29,018 2,214 | | | 1,413 684 | 1,871 1,869 |
| East South Central | 325,065 | 276,910 | 17.4 | 168,044 | 145,742 | 134,339 | 117,135 | 1,111 | 1,070 | 21,570 | 12,963 |
| Alabama | 163,287 | 114,615 | 42.5 | 61,902 | 56,119 | 83,196 | 48,387 | | 1,070 | 18,190 | 10,110 |
| Kentucky | 13,251 | 18,144 | -27.0 | 11,669 | 15,650 | 624 | 1,531 | | | 957 | 963 |
| Mississippi | 140,566 | 137,468 | 2.3 | 88,303 | 68,513 | 49,997 | 67,049 | 96 | 289 | 2,170 | 1,617 |
| Tennessee | 7,960 | 6,682 | 19.1 | 6,170 | 5,460 | 521 | 167 | 1,016 | 782 | 253 | 274 |
| West South Central | 2,471,452 | 2,460,158 | .5 | 644,297 | 651,625 | 1,331,126 | 1,310,779 | 6,513 | 6,123 | 489,515 | 491,630 |
| Arkansas | 70,444 | 49,737 | 41.6 | 8,506 | 7,249 | 60,653 | 41,379 | NM | NM | 1,274 | 1,097 |
| Louisiana | 381,382 | 419,219 | -9.0 | 118,290 | 153,025 | 90,019 | 97,298 | 347 | 272 | 172,727 | 168,623 |
| Oklahoma | 280,371 | 246,936 | 13.5 | 178,780 | 168,845 | 96,964 | 73,333 | NM | NM | 4,349 | 4,527 |
| Texas | 1,739,255 | 1,744,266 | 3 | 338,722 | 322,505 | 1,083,490 | 1,098,770 | 5,877 | 5,608 | 311,166 | 317,383 |
| Mountain | 570,708 | 538,076 | 6.1 | 258,592 | 205,026 | 297,776 | 317,430 | 1,981 | 2,373 | 12,359 | 13,247 |
| Arizona | 249,014 | 217,921 | 14.3 | 104,509 | 85,290 | 143,964 | 132,017 | NM | NM | 8 NM | 90 NM |
| Colorado | 95,028 | 93,899 | 1.2 | 35,184 | 34,334 | 58,334 | 58,056 | 441 | 856 | NM | NM 422 |
| Montana | 9,716 NM | 11,298 NM | -14.0 | 786 NM | 814 NM | 8,022 NM | 10,061 NM | | | 908 NM | NM |
| Nevada | 131,069 | 147,649 | -11.2 | 52,005 | 39,129 | 79,064 | 108,520 | | | INIVI | 1 11/1 |
| New Mexico | 52,799 | 47,749 | 10.6 | 40,244 | 34,647 | 6,078 | 6,560 | NM | NM | 5,709 | 5,784 |
| Utah | 27,704 | 12,559 | 120.6 | 25,114 | 10,048 | 2,297 | 2,191 | NM | NM | 53 | 86 |
| Wyoming | 4,367 | 6,022 | -27.5 | 555 | 576 | _,, | -, | | | 3,812 | 5,446 |
| Pacific Contiguous | 1,042,998 | 956,390 | 9.1 | 180,363 | 153,839 | 709,945 | 657,898 | 18,667 | 18,415 | 134,022 | 126,238 |
| California | 894,702 | 793,727 | 12.7 | 142,864 | 114,868 | 606,582 | 543,097 | 18,518 | 18,272 | 126,737 | 117,491 |
| Oregon | 81,849 | 96,595 | -15.3 | 22,317 | 22,349 | 52,492 | 65,648 | NM | NM | 7,011 | 8,572 |
| Washington | 66,447 | 66,068 | .6 | 15,181 | 16,622 | 50,872 | 49,153 | NM | NM | 273 | 175 |
| Pacific Noncontiguous | 46,970 | 43,435 | 8.1 | 43,082 | 39,284 | | | | | 3,888 | 4,152 |
| Alaska | 46,970 | 43,435 | 8.1 | 43,082 | 39,284 | | | | | 3,888 | 4,152 |
| Hawaii U.S. Total | 6,878,086 | 6,486,761 | 6.0 | 2,417,448 | 2,138,809 | 3,692,787 | 3,586,103 | 47,926 | 47,851 | 719,926 | 713,999 |

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. • Natural gas, including a small amount of supplemental gaseous fuels.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Chapter 3. Fossil-Fuel Stocks for Electricity Generation

Stocks of Coal, Petroleum Liquids, and Petroleum Coke: Electric Power Sector, 1992 through December 2006

| | Elec | ctric Power Sec | ctor | E | lectric Utilities | s | Indepen | dent Power Pro | ducers |
|-----------|---|--|---|---|--|---|---|--|---|
| Period | Coal (Thousand Tons) ¹ | Petroleum Liquids (Thousand Barrels) ² | Petroleum Coke (Thousand Tons) | Coal (Thousand Tons) ² | Petroleum Liquids (Thousand Barrels) ³ | Petroleum Coke (Thousand Tons) | Coal (Thousand Tons) ² | Petroleum Liquids (Thousand Barrels) ³ | Petroleum Coke (Thousand Tons) |
| 1992 | 154,130 | 71,849 | 67 | 154,130 | 71,849 | 67 | | - | |
| 1993 | 111,341 | 62,445 | 89 | 111,341 | 62,445 | 89 | | | |
| 1994 | 126,897 | 62,988 | 69 | 126,897 | 62,988 | 69 | | | |
| 1995 | 126,304 | 50,495 | 65 | 126,304 | 50,495 | 65 | | | |
| 1996 | 114,623 | 47,690 | 91 | 114,623 | 47,690 | 91 | | | |
| 1997 | 98,826 | 48,792 | 469 | 98,826 | 48,792 | 469 | | | |
| 1998 | 120,501 | 53,794 | 559 | 120,501 | 53,794 | 559 | | | |
| 1999 | 141,604 | 52,251 | 372 | 129,041 | 44,392 | 355 | 12,563 | 7,859 | 16 |
| 2000 | 102,296 | 39,875 | 211 | 90,115 | 29,570 | 186 | 12,180 | 10,306 | 25 |
| 2001 | 138,496 | 55,080 | 390 | 117,147 | 35,807 | 300 | 21,349 | 19,273 | 90 |
| 2002 | 141,714 | 43,935 | 1,711 | 116,952 | 29,601 | 328 | 24,761 | 14,334 | 1,383 |
| 2003 | 121,567 | 45,752 | 1,484 | 97,831 | 28,062 | 378 | 23,736 | 17,691 | 1,105 |
| 2004 | ,- 07 | ,. J - | -, | , | , | 2.0 | | , | -,- 30 |
| January | 111,758 | 43,104 | 1,287 | 91,495 | 29,832 | 300 | 20,263 | 13,272 | 987 |
| February | 107,709 | 44,816 | 1,236 | 88,308 | 30,514 | 351 | 19,401 | 14,301 | 884 |
| March | 113,131 | 43,840 | 1,256 | 92.540 | 30,001 | 505 | 20,591 | 13,839 | 750 |
| April | 121,104 | 43.295 | 1.027 | 99.073 | 29.096 | 444 | 22,032 | 14.199 | 583 |
| May | 123,739 | 43,768 | 981 | 100,323 | 28,589 | 438 | 23,416 | 15,179 | 543 |
| June | 120,263 | 45.065 | 1.097 | 97.564 | 28,498 | 536 | 22,699 | 16,567 | 561 |
| July | 111,625 | 45,426 | 1,075 | 90,940 | 28,623 | 576 | 20,685 | 16,804 | 499 |
| August | 108.062 | 46.027 | 1.129 | 88.302 | 29,176 | 653 | 19.760 | 16.852 | 477 |
| September | 106,209 | 44,779 | 1,119 | 87,028 | 27,740 | 684 | 19,780 | 17,039 | 435 |
| October | 111,148 | 47,039 | 1,063 | 90,123 | 29,430 | 697 | 21,025 | 17,609 | 366 |
| November | 113,299 | 49,363 | 982 | 91,285 | 30,915 | 608 | 22,015 | 18,448 | 373 |
| | , | , | 937 | , | , | | , | , | 309 |
| December | 106,669 | 46,750 | 937 | 84,917 | 29,144 | 627 | 21,751 | 17,607 | 309 |
| | 97,514 | 41,849 | 765 | 77,000 | 27,874 | 576 | 20,514 | 12.076 | 189 |
| January | | | 796 | | | | | 13,976 | |
| February | 98,059 | 44,879 | | 77,100 | 29,100 | 621 | 20,959 | 15,779 | 175 |
| March | 105,226 | 44,393 | 690 | 83,632 | 28,997 | 543 | 21,594 | 15,396 | 148 |
| April | 115,919 | 42,641 | 685 | 92,058 | 27,230 | 500 | 23,861 | 15,411 | 185 |
| May | 119,902 | 44,860 | 633 | 93,968 | 28,499 | 422 | 25,934 | 16,361 | 211 |
| June | 115,524 | 42,563 | 723 | 90,744 | 27,184 | 471 | 24,781 | 15,379 | 252 |
| July | 105,631 | 39,038 | 757 | 83,330 | 25,117 | 489 | 22,302 | 13,921 | 268 |
| August | 98,879 | 37,322 | 583 | 78,032 | 24,896 | 329 | 20,847 | 12,427 | 254 |
| September | 98,192 | 35,568 | 550 | 77,794 | 24,067 | 359 | 20,398 | 11,500 | 191 |
| October | 101,218 | 38,615 | 612 | 80,444 | 26,214 | 446 | 20,774 | 12,401 | 166 |
| November | 106,573 | 46,169 | 602 | 84,752 | 28,979 | 444 | 21,821 | 17,190 | 158 |
| December | 101,137 | 47,414 | 530 | 80,265 | 29,700 | 374 | 20,871 | 17,713 | 156 |
| 2006 | | | | | | | | | |
| January | 104,582 | 52,195 | 565 | 82,626 | 32,847 | 371 | 21,956 | 19,348 | 195 |
| February | 105,125 | 51,692 | 613 | 82,960 | 32,742 | 418 | 22,165 | 18,950 | 196 |
| March | 111,579 | 52,450 | 684 | 88,208 | 33,226 | 501 | 23,371 | 19,223 | 183 |
| April | 124,499 | 50,946 | 635 | 98,470 | 31,911 | 452 | 26,029 | 19,036 | 183 |
| May | 133,266 | 52,682 | 671 | 104,818 | 33,784 | 455 | 28,448 | 18,898 | 216 |
| June | 135,234 | 51,752 | 651 | 105,843 | 33,310 | 474 | 29,391 | 18,442 | 178 |
| July | 127,361 | 50,078 | 601 | 100,208 | 32,427 | 407 | 27,153 | 17,651 | 195 |
| August | 123,285 | 48,132 | 593 | 97,147 | 30,799 | 421 | 26,138 | 17,332 | 172 |
| September | 125,572 | 49,739 | 639 | 99,338 | 31,902 | 441 | 26,234 | 17,837 | 198 |
| October | 133,772 | 48,525 | 749 | 106,787 | 30,631 | 497 | 26,986 | 17,894 | 253 |
| November | 139,476 | 48,591 | 800 | 111,710 | 30,365 | 558 | 27,766 | 18,226 | 243 |
| December | 139,679 | 49,189 | 704 | 112,611 | 30,444 | 477 | 27,069 | 18,745 | 227 |

¹ Anthracite, bituminous, subbituminous, coal synfuel, and lignite; excludes waste coal.
² Distillate fuel oil, residual fuel oil, jet fuel, and kerosene. Data prior to 2004 includes small quantities of waste oil.

Notes: • See Glossary for definitions. • Prior to 2004, values represent December end-of-month stocks. For 2004 forward, values represent end-of-month stocks. • Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920.
• Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms.

Stocks of Coal, Petroleum Liquids, and Petroleum Coke: Electric Power Sector, by State, December **Table 3.2.**

| Census Division and State | (The | Coal ousand tons) | | | roleum Liquid ousand Barrel | | | etroleum Coke housand tons) | |
|---|------------------------|----------------------|-------------------|------------|--------------------------------|---------------------|----------|--------------------------------|-------------------|
| and State | Dec 2006 | Dec 2005 | Percent Change | Dec 2006 | Dec 2005 | Percent Change | Dec 2006 | Dec 2005 | Percent Change |
| New England | W | 864 | W | 5,382 | 5,457 | -1.4 | | | |
| Connecticut, Maine, New Hampshire, Rhode Island, Vermont ¹ | W | 350 | W | 3,682 | 3,689 | 2 | | | |
| Massachusetts | 864 | 514 | W | 1,701 | 1,768 | -3.8 | | | W |
| Middle Atlantic | 6,813 | 6,312 | 7.9 | 11,577 | 9,385 | 23.4 | 25 | 17 | 47.9 |
| New Jersey | 698 | 461 | 51.3 | 1,261 | 1,112 | 13.4 | | | |
| New York | 1,182 | 1,062 | 11.3 | 7,063 | 5,357 | 31.9 | W | W | W |
| Pennsylvania | 4,933 | 4,789 | 3.0 | 3,252 | 2,916 | 11.6 | W | W | W |
| East North Central | 39,373 | 28,572 | 37.8 | 2,546 | 2,533 | .5 | 108 | 82 | 32.4 |
| Illinois | 9,587 | 6,726 | 42.5 | 233 | 239 | -2.5 | | W | W |
| Indiana | 9,001 | 5,521 | 63.0 | 299 | 293 | 2.1 | | W | W |
| Michigan | 8,591 | 6,694 | 28.3 | 1,165 | 1,086 | 7.2 | W | W | W |
| Ohio | 7,876 | 6,364 | 23.7 | 487 | 514 | -5.1 | | | |
| Wisconsin | 4,317 | 3,266 | 32.2 | 360 | 400 | -9.9 | W | W | W |
| West North Central | 20,095 | 14,808 | 35.7 | 1,904 | 1,645 | 15.8 | W | W | W |
| Iowa | 3,553 | 2,900 | 22.5 | 160 | 163 | -1.8 | W | | |
| Kansas | 2,890 | 1,263 | 128.8 | 723 | 522 | 38.4 | | | |
| Minnesota | 2,221 | 2,151 | 3.3 | 276 | 260 | 6.2 | W | W | W |
| Missouri | 7,187 | 4,539 | 58.3 | 365 | 353 | 3.4 | W | W | W |
| Nebraska | 2,476 | 2,318 | 6.8 | 259 | 236 | 9.8 | | | |
| North Dakota, South Dakota | 1,768 | 1,638 | 7.9 | 121 | 110 | 9.5 | | | 26.0 |
| South Atlantic | 27,534 | 17,358 | 58.6 | 17,979 | 17,519 | 2.6 | 372 | 293 | 26.8 |
| Delaware, District of Columbia, Maryland ¹ | 1,897 | 1,322 | 43.5 | 2,800 | 2,771 | 1.0 | | | |
| Florida | 4,059 | 2,943 | 37.9 | 9,197 | 8,997 | 2.2 | W | W | W |
| Georgia | 6,845 | 3,030 | 125.9 | 991 | 932 | 6.3 | | | |
| North Carolina | 5,537 | 3,728 | 48.5 | 979 | 923 | 6.0 | | | |
| South Carolina | 3,268 | 1,870 | 74.8 | 861 | 810 | 6.4 | W | W | W |
| Virginia | 2,032 | 1,269 | 60.1 | 2,946 | 2,913 | 1.1 | | | |
| West Virginia | 3,897 | 3,194 | 22.0 | 207 | 173 | 19.4 | | | |
| East South Central | 12,349 | 10,789 | 14.5 | 2,600 | 2,995 | -13.2 | W | 105 | W |
| Alabama | 3,395 | 2,497 | 36.0 | 696 | 724 | -3.9 | | | |
| Kentucky | 5,620 | 5,543 | 1.4 | 206 | 214 | -3.8 | W | 105 | W |
| Mississippi | 751 | 848 | -11.5 | 923 | 1,218 | -24.3 | | | |
| Tennessee | 2,583 | 1,901 | 35.8 | 775 | 839 | -7.6 | | | |
| West South Central | 17,594 | 10,789 | 63.1 | 3,611 | 3,756 | -3.9 | W | W | W |
| Arkansas | 2,438 | 1,105 | 120.5 | 73 | 185 | -60.3 | | | |
| Louisiana | 1,572 | 1,646 | -4.5 | 1,714 | 1,662 | 3.1 | W | | |
| Oklahoma | 3,190 | 1,983 | 60.8 | 451 | 470 | -4.1 | | | |
| Texas | 10,394 | 6,054 | 71.7 | 1,373 | 1,439 | -4.6 | W | W | W |
| Mountain | 12,224 2,701 | 10,618 | 15.1 | 1,280 | 1,337 | -4.3 -9.9 | W | W | W |
| Arizona | 2,701 | 2,368 1,948 | 14.1 12.0 | 358 137 | 398 157 | -9.9 -12.7 | | | |
| Colorado | 2,182 | 1,948 | 12.0 | 137 W | W | -12.7 W | | | |
| IdahoMontana, New Mexico ¹ | W | 1,465 | W | w 87 | w 87 | .3 | W | W | W |
| Nevada | W W | 570 | W | 634 | 641 | .s -1.1 | | | vv |
| Utah | 2.896 | 2,764 | 4.8 | 37 | 34 | -1.1 9.1 | | | |
| Wyoming | 2,896 | 1.502 | 4.6 | W | 34 W | 9.1 W | | | |
| Pacific ² | 2,249 W | 1,502 W | 49.7 W | 2,309 | 2,788 | -17.2 | 18 | 18 | -1.7 |
| California, Oregon, Washington, | W | W | W | 2,309 | 2,788 | -17.2 | 18 | 18 | -1./ W |
| Hawaii, Alaska ¹ | | | | | | | | | |
| U.S. Total | 139,679 | 101,137 | 38.1 | 49,189 | 47,414 | 3.7 | 704 | 530 | 32.9 |

 $^{^1}$ States' data are aggregated in order to protect confidentiality. 2 Pacific Contiguous and Pacific Non-Contiguous were aggregated to Pacific to protect Census Division proprietary information. W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 3.3. Stocks of Coal, Petroleum Liquids, and Petroleum Coke: Electric Power Sector, by Census Division, December 2006

| Census Division | Elect | ric Power Sector | | Electric 1 | Utilities | Independent Pow | er Producers |
|--------------------------------------|----------|------------------|-------------------|------------|-----------|-----------------|--------------|
| | Dec 2006 | Dec 2005 | Percent Change | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 |
| Coal (thousand tons) | | | | | | | |
| New England | | 864 | W | W | 398 | 853 | 466 |
| Middle Atlantic | | 6,312 | 7.9 | W | W | W | W |
| East North Central | 39,373 | 28,572 | 37.8 | 30,178 | 21,836 | 9,195 | 6,736 |
| West North Central | 20,095 | 14,808 | 35.7 | W | W | W | W |
| South Atlantic | 27,534 | 17,358 | 58.6 | 24,215 | 14,764 | 3,319 | 2,594 |
| East South Central | | 10,789 | 14.5 | 11,123 | 9,673 | 1,226 | 1,116 |
| West South Central | 17,594 | 10,789 | 63.1 | 12,106 | 6,817 | 5,488 | 3,972 |
| Mountain | 12,224 | 10,618 | 15.1 | W | W | W | W |
| Pacific Contiguous | 2,177 | W | W | W | W | W | W |
| Pacific Noncontiguous | W | W | W | | | W | W |
| U.S. Total | | 101,137 | 38.1 | 112,611 | 80,265 | 27,069 | 20,871 |
| Petroleum Liquids (thousand barrels) | | , in the second | | ĺ | <u> </u> | , | , i |
| New England | | 5,457 | -1.4 | 996 | 971 | 4,387 | 4,486 |
| Middle Atlantic | 11,577 | 9,385 | 23.4 | 3,652 | 2,703 | 7,925 | 6,682 |
| East North Central | | 2,533 | .5 | 2,051 | 2,030 | 495 | 503 |
| West North Central | 1,904 | 1,645 | 15.8 | 1,888 | 1,628 | 16 | 16 |
| South Atlantic | | 17,519 | 2.6 | 13,475 | 13,098 | 4,504 | 4,421 |
| East South Central | 2.600 | 2.995 | -13.2 | W | W | W | W |
| West South Central. | | 3,756 | -3.9 | 3,345 | 3,438 | 266 | 318 |
| Mountain | , | 1,337 | -4.3 | 1,230 | 1,288 | 50 | 49 |
| Pacific Contiguous | | 1,224 | -17.4 | W | 509 | W | 715 |
| Pacific Noncontiguous | | 1,563 | -17.0 | 1,266 | W | 31 | W |
| U.S. Total | | 47,414 | 3.7 | 30,444 | 29,700 | 18,745 | 17,713 |
| Petroleum Coke (thousand tons) | | | | | | | |
| New England | == | | | | | | |
| Middle Atlantic | | 17 | 47.9 | | | 25 | 17 |
| East North Central | | 82 | 32.4 | W | W | W | W |
| West North Central | | W | W | W | W | | |
| South Atlantic | 372 | 293 | 26.8 | 372 | 293 | | |
| East South Central | | 105 | W | | | W | 105 |
| West South Central | | W | W | W | | W | W |
| Mountain | | W | W | | | W | W |
| Pacific Contiguous | | 18 | -1.7 | | | 18 | 18 |
| Pacific Noncontiguous | | | | | | | |
| U.S. Total | | 530 | 32.9 | 477 | 374 | 227 | 156 |

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Totals may not equal sum of components because of independent rounding. • Percent difference is calculated before rounding. Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table 3.4. Stocks of Coal by Coal Rank, 1992 through December 2006

| Period | Electric Power Sector (Thousands of Tons) | | | | | | | | | |
|-----------|--|---------------------------------------|----------------|--------------------|--|--|--|--|--|--|
| | Bituminous Coal ¹ | Sub-Bituminous Coal | Lignite Coal | Total | | | | | | |
| 1992 | NA | NA | NA | 154,130 | | | | | | |
| 1993 | NA | NA | NA | 111,341 | | | | | | |
| 1994 | NA | NA | NA | 126,897 | | | | | | |
| 1995 | NA | NA | NA | 126,304 | | | | | | |
| 1996 | NA | NA | NA | 114,623 | | | | | | |
| 1997 | NA | NA | NA | 98,826 | | | | | | |
| 1998 | NA | NA | NA | 120,501 | | | | | | |
| 1999 | NA | NA | NA | 141,604 | | | | | | |
| 2000 | NA | NA | NA | 102,296 | | | | | | |
| 2001 | NA | NA | NA | 138,496 | | | | | | |
| 2002 | 70,704 | 66,593 | 4,417 | 141,714 | | | | | | |
| 2003 | 57,716 | 59,884 | 3,967 | 121,567 | | | | | | |
| 2004 | | | | | | | | | | |
| January | 50,036 | 57,935 | 3,787 | 111,758 | | | | | | |
| February | 48,061 | 55,889 | 3,758 | 107,709 | | | | | | |
| March | 50,222 | 59,167 | 3,742 | 113,131 | | | | | | |
| April | 54,689 | 62,191 | 4,224 | 121,104 | | | | | | |
| May | 55,855 | 63,735 | 4,149 | 123,739 | | | | | | |
| June | 53,297 | 63,204 | 3,762 | 120,263 | | | | | | |
| July | 48,182 | 59,512 | 3,931 | 111,625 | | | | | | |
| August | 47,060 | 57,328 | 3,674 | 108,062 | | | | | | |
| September | 45,797 | 56,761 | 3,651 | 106,209 | | | | | | |
| October | 50,006 | 57,546 | 3,596 | 111,148 | | | | | | |
| November | 52,654 | 57,054 | 3,591 | 113,299 | | | | | | |
| December | 49,022 | 53,618 | 4,029 | 106,669 | | | | | | |
| 2005 | 10.015 | 40.0=0 | 2 = 22 | 0= =1 | | | | | | |
| January | 43,846 | 49,870 | 3,798 | 97,514 | | | | | | |
| February | 44,415 | 49,702 | 3,942 | 98,059 | | | | | | |
| March | 48,935 | 52,578 | 3,713 | 105,226 | | | | | | |
| April | 55,123 | 56,801 | 3,995 | 115,919 | | | | | | |
| May | 60,571 | 55,525 | 3,806 | 119,902 | | | | | | |
| June | 60,433 | 51,323 | 3,769 | 115,524 | | | | | | |
| July | 54,066 | 47,878 | 3,687 | 105,631 | | | | | | |
| August | 50,883 | 44,572 | 3,423 | 98,879 | | | | | | |
| September | 50,895 | 43,802 | 3,495 | 98,192 | | | | | | |
| October | 52,809 | 44,722 | 3,687 | 101,218 | | | | | | |
| November | 55,217 | 47,561 | 3,795 | 106,573 | | | | | | |
| December | 52,923 | 44,377 | 3,836 | 101,137 | | | | | | |
| 2006 | 51216 | 46.506 | 2 021 | 104 592 | | | | | | |
| January | 54,246 54,904 | 46,506 46,189 | 3,831 4,033 | 104,582 105,125 | | | | | | |
| February | | | | | | | | | | |
| March | 58,325 | 49,180 | 4,073 | 111,579 | | | | | | |
| April | 64,027 | 56,167 | 4,305 | 124,499 | | | | | | |
| May | 67,582 67,354 | 61,346 63,153 | 4,338 4,728 | 133,266 135,234 | | | | | | |
| July | 60,472 | 62.040 | 4,728 4,849 | 135,234 | | | | | | |
| July | , | - , | , | , | | | | | | |
| August | 57,913 60,121 | 60,455 60,595 | 4,917 4,857 | 123,285 125,572 | | | | | | |
| September | 65,339 | 63,503 | 4,837 | 125,572 | | | | | | |
| October | , | , , , , , , , , , , , , , , , , , , , | | , | | | | | | |
| November | 67,083 | 67,417 67,922 | 4,975 | 139,476 | | | | | | |
| December | 66,968 | 67,922 | 4,789 | 139,679 | | | | | | |

¹ Includes bituminous, anthracite, and coal synfuel.

NA = Not available.

Notes: • See Glossary for definitions. • Data excludes all waste coal. • Values for 2006 are preliminary. Values for January through July 2006 are revised. - See Technical Notes for a discussion of the sample design for the Form EIA-906 and Form EIA-920. • Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding

because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report," and predecessor forms.

Chapter 4. Receipts and Cost of Fossil Fuels

Table 4.1. Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 1992 through November 2006

| | | | Coal | ı Quarty | | | , | Pe | etroleum L | ianids² | | |
|-------------------------|---------------|----------------------------|-----------------------------------|-----------------------|---------------------|-------------------------------------|---------------------------|--------------------------|-----------------------------------|-----------------------|---------------------|------------------------|
| | Rece | eints | Averag | | | Percentage | Rece | | | ge Cost | | Percentage |
| Period | (billion Btu) | | (dollars/ 10 ⁶ Btu) | (dollars/ ton) | Avg. Sulfur % | of Consump- tion ³ | (billion Btu) | (1000 barrels) | (dollars/ 10 ⁶ Btu) | (dollars/ barrel) | Avg. Sulfur % | of Consump- tion |
| 1992 | | 775,963 | 1.41 | 29.36 | 1.3 | NA | 914,004 | 144,390 | 2.55 | 16.15 | 1.1 | NA |
| 1993 | | 769,152 | 1.39 | 28.58 | 1.2 | NA | 937,172 | 147,902 | 2.43 | 15.42 | 1.2 | NA |
| 1994 1995 | | 831,929 826,860 | 1.36 1.32 | 28.03 27.01 | 1.2 1.1 | NA NA | 901,831 532,564 | 142,940 84,292 | 2.49 2.68 | 15.70 16.93 | 1.1 .9 | NA NA |
| 1996 | | 862,701 | 1.32 | 26.45 | 1.1 | NA NA | 673,845 | 106,629 | 3.16 | 19.95 | 1.0 | NA NA |
| 1997 | | 880,588 | 1.27 | 26.16 | 1.1 | NA | 748,634 | 117,789 | 2.88 | 18.30 | 1.1 | NA |
| 1998 | 19,036,478 | 929,448 | 1.25 | 25.64 | 1.1 | NA | 1,048,098 | 165,191 | 2.14 | 13.55 | 1.1 | NA |
| 1999 | | 908,232 | 1.22 | 24.72 | 1.0 | NA | 833,706 | 131,407 | 2.53 | 16.03 | 1.1 | NA |
| 2000 2001 | | 790,274 762,815 | 1.20 1.23 | 24.28 24.68 | .9 .9 | NA NA | 633,609 726,135 | 99,855 114,523 | 4.45 3.92 | 28.24 24.86 | 1.0 1.1 | NA NA |
| 2002 ⁴ | | 884,287 | 1.25 | 25.52 | .9 | 88.0 | 623,354 | 98,581 | 3.87 | 24.45 | .9 | 67.2 |
| 2003 | | 986,026 | 1.28 | 26.00 | 1.0 | 95.6 | 980,983 | 156,338 | 4.94 | 31.02 | .8 | 82.6 |
| 2004 | | | | | | | | | | | | |
| January | | 83,328 | 1.29 | 25.96 | .9 | 88.3 | 108,884 | 17,423 | 4.88 | 30.51 | .8 | 68.7 |
| February March | | 78,205 84,852 | 1.32 1.33 | 26.67 26.99 | 1.0 1.0 | 92.2 105.4 | 96,304 68,977 | 15,267 10,934 | 4.72 4.50 | 29.78 28.40 | .9 .9 | 106.2 74.1 |
| April | | 80,557 | 1.33 | 27.08 | 1.0 | 103.4 | 70,542 | 11,146 | 4.62 | 29.26 | .8 | 82.2 |
| May | | 84,141 | 1.35 | 27.25 | 1.0 | 101.7 | 80,942 | 12,912 | 5.19 | 32.51 | .8 | 82.6 |
| June | | 83,378 | 1.35 | 27.20 | 1.0 | 94.6 | 92,497 | 14,566 | 5.15 | 32.73 | .9 | 87.3 |
| July | | 84,322 | 1.37 | 27.44 | 1.0 | 87.9 | 104,265 | 16,466 | 4.95 | 31.35 | .9 | 88.1 |
| August September | | 88,512 83,047 | 1.40 1.37 | 28.18 27.36 | 1.0 1.0 | 93.8 94.8 | 95,903 56,428 | 15,100 8,906 | 4.92 5.12 | 31.23 32.45 | .9 .8 | 90.2 68.6 |
| October | | 85,476 | 1.41 | 28.32 | 1.0 | 102.2 | 64,864 | 10,246 | 5.44 | 34.47 | .9 | 93.5 |
| November | | 83,200 | 1.41 | 28.46 | 1.0 | 98.8 | 60,732 | 9,662 | 5.70 | 35.84 | .9 | 90.0 |
| December | | 83,014 | 1.41 | 28.02 | 1.0 | 88.3 | 57,707 | 9,194 | 5.17 | 32.48 | .8 | 60.1 |
| Total | 20,188,633 | 1,002,032 | 1.36 | 27.42 | 1.0 | 95.9 | 958,046 | 151,821 | 5.00 | 31.58 | .9 | 81.7 |
| 2005 January | 1,635,518 | 81,839 | 1.46 | 29.24 | .9 | 86.9 | 78,577 | 12,541 | 5.74 | 35.96 | .7 | 64.0 |
| February | | 80,930 | 1.48 | 29.79 | 1.0 | 98.0 | 73,991 | 11,739 | 5.63 | 35.46 | .7 | 112.5 |
| March | 1,806,653 | 89,173 | 1.52 | 30.74 | 1.0 | 103.7 | 59,540 | 9,433 | 5.87 | 37.07 | .8 | 78.7 |
| April | | 82,549 | 1.54 | 31.26 | 1.0 | 109.1 | 40,452 | 6,479 | 6.79 | 42.38 | .8 | 64.6 |
| May | | 82,698 | 1.55 | 31.52 | 1.0 | 101.6 | 57,767 | 9,170 | 6.53 | 41.16 | .8 | 101.0 |
| June July | | 84,474 85,622 | 1.54 1.52 | 31.36 30.60 | 1.0 .9 | 92.1 86.8 | 69,883 89,487 | 11,182 14,236 | 7.03 7.24 | 43.93 45.50 | .7 .8 | 69.6 70.5 |
| August | , , | 89,428 | 1.56 | 31.75 | 1.0 | 89.7 | 111,637 | 17,783 | 7.24 | 49.81 | .8 | 78.1 |
| September | | 87,716 | 1.60 | 32.60 | 1.0 | 96.6 | 95,228 | 15,159 | 9.09 | 57.07 | .8 | 79.4 |
| October | | 85,731 | 1.58 | 31.96 | 1.0 | 99.4 | 97,158 | 15,518 | 9.16 | 57.37 | .9 | 98.7 |
| November | | 86,010 | 1.57 | 31.57 | 1.0 | 102.6 | 96,359 | 15,426 | 8.69 | 54.28 | .7 | 153.9 |
| December Total | | 85,264 1,021,437 | 1.59 1.54 | 31.85 31.20 | 1.0 1.0 | 90.4 95.9 | 116,179 986,258 | 18,556 157,221 | 8.60 7.59 | 53.86 47.61 | .7 .8 | 89.8 84.7 |
| 2006 | 20,047,507 | 1,021,437 | 1.54 | 31,20 | 1.0 | 75.7 | 700,230 | 137,221 | 1.57 | 47.01 | .0 | 04.7 |
| January | 1,790,097 | 89,287 | 1.66 | 33.26 | 1.0 | 99.5 | 75,703 | 12,069 | 8.57 | 53.76 | .7 | 144.8 |
| February | | 79,638 | 1.67 | 33.67 | 1.0 | 95.4 | 27,088 | 4,337 | 8.43 | 52.64 | .8 | 65.6 |
| March | | 87,301 | 1.71 | 34.59 | 1.0 | 102.7 | 19,944 | 3,186 | 8.78 | 54.97 | .7 | 64.7 |
| April May | | 84,862 89,252 | 1.71 1.70 | 34.54 34.25 | 1.0 1.0 | 113.7 108.0 | 14,818 33,874 | 2,371 5,397 | 8.89 8.77 | 55.54 55.07 | .7 .9 | 41.1 97.2 |
| June | | 88,199 | 1.69 | 33.89 | 1.0 | 98.5 | 28,180 | 4,571 | 9.38 | 57.81 | .7 | 60.9 |
| July | | 87,701 | 1.68 | 33.37 | .9 | 88.2 | 37,509 | 5,984 | 8.97 | 56.23 | .8 | 63.0 |
| August | | 93,210 | 1.70 | 34.14 | 1.0 | 92.7 | 58,286 | 9,386 | 9.72 | 60.34 | .7 | 79.0 |
| September | 1,753,632 | 87,379 | 1.72 | 34.46 | .9 | 101.0 | 34,735 | 5,525 | 8.14 | 51.17 | .9 | 95.8 |
| October November | | 90,091 87,164 | 1.71 1.69 | 34.18 33.84 | .9 1.0 | 104.8 103.0 | 22,081 29,433 | 3,525 4,724 | 7.85 8.09 | 49.16 50.41 | .7 .7 | 55.6 73.7 |
| Total | , , | 964,085 | 1.69 1.69 | 33.84 34.03 | 1.0 1.0 | 103.0 | 381,651 | 61,075 | 8.09 8.76 | 54.73 | .7 | 73.7 77.7 |
| Year to Date | , , , | 2 3 .,000 | 2.07 | 2.1.05 | 2.3 | 100.2 | 202,001 | 02,0.2 | 50 | | ., | |
| 2004 | | 919,018 | 1.36 | 27.37 | 1.0 | 96.7 | 900,339 | 142,627 | 4.99 | 31.52 | .9 | 83.7 |
| 2005 | , , | 936,173 | 1.54 | 31.14 | 1.0 | 96.4 | 870,079 | 138,666 | 7.46 | 46.78 | .8 | 84.1 |
| 2006 Rolling 12 Mont | | 964,085 Jovember | 1.69 | 34.03 | 1.0 | 100.2 | 381,651 | 61,075 | 8.76 | 54.73 | .7 | 77.7 |
| 2005 | | 1,019,187 | 1.53 | 30.89 | 1.0 | 95.7 | 927,786 | 147,859 | 7.31 | 45.89 | .8 | 82.0 |
| 2006 | 21,090,885 | 1,049,349 | 1.68 | 33.84 | 1.0 | 99.3 | 497,830 | 79,631 | 8.72 | 54.52 | .7 | 80.2 |
| | | | | | | | | | | | | |

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

³ The Percent of Consumption calculation can be affected by a variety of factors, some of which may include: different respondents and response rates for the receipt and consumption surveys; plants may be adding receipts to their stockpiles; plants may be consuming fuel from existing stocks; and combined heat and power plants may be reporting fuel stocks related to non-electric generating activities.

tensimption surveys, plants may be adding receipts to their stockprices, plants may be consuming fact from existing stocks, and combined near and power plants may be reporting fuel stocks related to non-electric generating activities.

4 The years 2002 and beyond include data for electric utilities, independent power producers, and commercial and industrial combined heat and power producers. The years prior to 2002 include data for electric utilities only.

NA = Not available.

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through June 2006 are revised. Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report."

Receipts, Average Cost, and Quality of Fossil Fuels: Total (All Sectors), 1992 through November 2006 (Continued)

| | | | Petroleum | Coke | | | | Natural | Gas ¹ | | All Fossil Fuels |
|-----------------------|------------------|----------------|-----------------------------------|-------------------|----------------|-------------------------------|---|--------------------|-----------------------------------|-------------------------------|-----------------------------------|
| Period | Rece | eipts | Avera | ge Cost | Avg. Sulfur | Percentage of | Reco | eipts | Average Cost | Percentage of | |
| | (billion Btu) | (1000 tons) | (dollars/ 10 ⁶ Btu) | (dollars/ ton) | % | Consump- tion ² | (billion Btu) | (1000 Mcf) | (dollars/ 10 ⁶ Btu) | Consump- tion ³ | (dollars/ 10 ⁶ Btu) |
| 1992 | 19,109 | 687 | .75 | 20.85 | 5.1 | NA | 2,699,916 | 2,637,678 | 2.33 | NA | 1.59 |
| 1993 | 33,822 | 1,248 | .70 | 19.03 | 4.7 | NA | 2,634,914 | 2,574,523 | 2.56 | NA | 1.59 |
| 1994 | 34,249 | 1,263 | .69 | 18.68 | 4.8 | NA | 2,930,984 | 2,863,904 | 2.23 | NA | 1.52 |
| 1995 | 31,485 | 1,123 | .65 | 18.27 | 5.1 | NA | 3,081,506 | 3,023,327 | 1.98 | NA | 1.45 |
| 1996 | 39,300 | 1,410 | .78 | 21.80 | 4.8 | NA | 2,649,028 | 2,604,663 | 2.64 | NA | 1.52 |
| 1997 | 61,609 | 2,192 | .91 | 25.64 | 4.9 | NA | 2,817,639 | 2,764,734 | 2.76 | NA | 1.52 |
| 1998 | 91,923 | 3,217 | .71 | 20.36 | 5.0 | NA | 2,985,866 | 2,922,957 | 2.38 | NA | 1.44 |
| 1999 | 82,083 | 2,906 | .65 | 18.47 | 5.3 | NA | 2,862,084 | 2,809,455 | 2.57 | NA | 1.44 |
| 2000 | 47,855 | 1,683 | .58 | 16.62 | 5.1 | NA | 2,681,659 | 2,629,986 | 4.30 | NA | 1.74 |
| 2001 | 56,851 | 2,019 | .78 | 22.07 | 5.1 | NA | 2,209,089 | 2,148,924 | 4.49 | NA 90.2 | 1.73 |
| 20023 | 127,362 | 4,454 | .78 | 22.32 | 5.0 | 60.6 | 5,749,844 | 5,607,737 | 3.56 | 80.3 | 1.52 |
| 2003 | 165,378 | 5,846 | .72 | 20.39 | 5.3 | 82.7 | 5,663,023 | 5,500,704 | 5.39 | 86.8 | 2.28 |
| 2004 | 14,188 | 503 | .76 | 21.32 | 5.1 | 62.8 | 413,166 | 401,932 | 6.17 | 85.8 | 2.38 |
| January February | 15,415 | 547 | .75 | 21.32 | 5.1 | 80.8 | 414,881 | 401,932 | 5.64 | 84.6 | 2.38 |
| March | 16,931 | 598 | .73 | 22.96 | 5.2 | 87.9 | 428,450 | 416,870 | 5.37 | 87.5 | 2.32 |
| April | 12,165 | 432 | .76 | 21.28 | 5.2 | 63.1 | 438,077 | 426,550 | 5.57 | 87.4 | 2.30 |
| May | 17,142 | 606 | .77 | 21.91 | 5.0 | 84.6 | 512,181 | 498,350 | 6.11 | 84.1 | 2.53 |
| June | 19,567 | 692 | .80 | 22.73 | 5.3 | 101.5 | 531,526 | 516,689 | 6.36 | 84.3 | 2.64 |
| July | 16,779 | 596 | .87 | 24.54 | 5.0 | 81.9 | 651,212 | 633,527 | 6.08 | 85.5 | 2.76 |
| August | 19,374 | 685 | .77 | 21.91 | 4.9 | 87.9 | 635,690 | 618,794 | 5.84 | 85.4 | 2.64 |
| September | 16,021 | 566 | .83 | 23.53 | 5.1 | 85.2 | 552,684 | 538,135 | 5.26 | 84.9 | 2.40 |
| October | 16,882 | 597 | .82 | 23.28 | 4.9 | 83.3 | 477,809 | 464,995 | 5.84 | 85.9 | 2.45 |
| November | 15,175 | 540 | 1.04 | 29.31 | 5.1 | 82.4 | 409,890 | 399,542 | 6.65 | 84.2 | 2.52 |
| December | 16,965 | 606 | .99 | 27.66 | 5.2 | 64.6 | 425,183 | 414,905 | 6.76 | 83.9 | 2.57 |
| Total | 196,606 | 6,967 | .83 | 23.48 | 5.1 | 79.9 | 5,890,750 | 5,734,054 | 5.96 | 85.3 | 2.48 |
| 2005 | | | | | | | | | | | |
| January | 14,924 | 531 | 1.10 | 30.84 | 5.1 | 68.2 | 442,476 | 431,207 | 6.50 | 89.3 | 2.64 |
| February | 17,811 | 633 | 1.17 | 32.96 | 5.1 | 89.8 | 385,524 | 375,342 | 6.23 | 89.5 | 2.50 |
| March | 14,514 | 515 | 1.12 | 31.58 | 5.2 | 68.3 | 443,511 | 432,055 | 6.61 | 89.6 | 2.60 |
| April | 17,464 | 620 | 1.15 | 32.31 | 5.3 | 89.6 | 443,808 | 432,715 | 7.11 | 89.6 | 2.77 |
| May | 17,048 22,399 | 607 793 | 1.13 1.01 | 31.87 | 5.2 5.2 | 79.7 97.0 | 479,592 628,004 | 467,408 611,024 | 6.68 | 90.5 | 2.77 3.06 |
| June | 21,890 | 793 770 | 1.01 | 28.47 30.45 | 5.0 | 94.9 | 793,833 | 771,918 | 6.83 7.34 | 87.3 86.3 | 3.47 |
| July August | 16,094 | 567 | 1.07 | 28.53 | 5.1 | 66.8 | 802,308 | 780,528 | 8.37 | 85.9 | 3.80 |
| September | 17,905 | 633 | 1.11 | 31.42 | 5.1 | 85.0 | 599,696 | 582,515 | 10.63 | 86.9 | 4.05 |
| October | 19,606 | 692 | 1.22 | 34.43 | 5.3 | 93.1 | 473,653 | 459,612 | 11.56 | 89.4 | 3.93 |
| November | 15,906 | 563 | 1.12 | 31.63 | 5.1 | 82.4 | 424,450 | 411,395 | 9.86 | 89.4 | 3.42 |
| December | 16,215 | 578 | 1.14 | 32.11 | 5.1 | 75.0 | 449,982 | 435,671 | 10.82 | 87.7 | 3.75 |
| Total | 211,776 | 7,502 | 1.11 | 31.35 | 5.2 | 82.3 | 6,366,838 | 6,191,389 | 8.21 | 88.1 | 3.26 |
| 2006 | | | | | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | |
| January | 19,944 | 709 | 1.11 | 31.14 | 5.2 | 91.1 | 380,177 | 369,693 | 9.06 | 92.5 | 3.13 |
| February | 18,936 | 675 | 1.18 | 32.99 | 5.1 | 97.5 | 407,404 | 396,483 | 7.83 | 92.5 | 2.97 |
| March | 18,290 | 652 | 1.20 | 33.69 | 5.2 | 98.1 | 464,592 | 451,960 | 7.16 | 90.6 | 2.88 |
| April | 14,673 | 519 | 1.26 | 35.71 | 5.4 | 76.9 | 489,248 | 476,255 | 7.12 | 93.2 | 2.93 |
| May | 16,469 | 585 | 1.34 | 37.61 | 5.5 | 92.6 | 562,319 | 547,496 | 6.73 | 90.4 | 2.97 |
| June | 17,209 | 608 | 1.33 | 37.55 | 5.2 | 86.7 | 682,688 | 664,718 | 6.45 | 88.7 | 3.07 |
| July | 17,085 | 601 | 1.39 | 39.53 | 5.1 | 79.1 | 890,261 | 867,318 | 6.45 | 87.7 | 3.36 |
| August | 17,040 | 597 | 1.48 | 42.18 | 5.0 | 82.8 | 879,498 | 856,561 | 7.29 | 88.9 | 3.60 |
| September | 17,443 | 614 | 1.38 | 39.08 | 4.6 | 91.6 | 599,686 | 584,340 | 6.22 | 90.1 | 2.93 |
| October | 18,510 | 657 | 1.24 | 34.85 | 5.1 | 92.7 | 589,601 | 574,183 | 5.50 | 91.3 | 2.68 |
| November | 15,907 | 564 | 1.37 | 38.56 | 5.0 | 94.2 | 453,814 | 442,048 | 7.28 | 91.0 | 2.90 |
| Total Year to Date | 191,506 | 6,780 | 1.29 | 36.46 | 5.1 | 89.2 | 6,399,286 | 6,231,056 | 6.89 | 90.2 | 3.05 |
| 2004 | 179,641 | 6,361 | .82 | 23.08 | 5.1 | 81.7 | 5,465,567 | 5,319,149 | 5.90 | 85.4 | 2.47 |
| 2005 | 195,562 | 6,925 | 1.11 | 31.28 | 5.2 | 83.0 | 5,916,855 | 5,755,718 | 8.02 | 88.1 | 3.21 |
| 2006 | 191,506 | 6,780 | 1.11 | 36.46 | 5.1 | 89.2 | 6,399,286 | 6,231,056 | 6.89 | 90.2 | 3.05 |
| Rolling 12 Months | | | 1.27 | 50.40 | J.1 | 67.2 | 0,377,200 | 0,231,030 | 0.09 | 70.2 | 5.03 |
| 2005 | 212,527 | 7,531 | 1.10 | 30.99 | 5.2 | 81.2 | 6,342,038 | 6,170,624 | 7.93 | 87.8 | 3.16 |
| 2006 | 207,721 | 7,358 | 1.28 | 36.12 | 5.1 | 87.9 | 6,849,268 | 6,666,727 | 7.14 | 90.0 | 3.11 |
| = | =01,121 | 1,550 | 1.20 | 50.12 | ٠.1 | 07.7 | 5,517,200 | 5,500,727 | 7.17 | 70.0 | 5.11 |

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² The Percent of Consumption calculation can be affected by a variety of factors, some of which may include: different respondents and response rates for the receipt and consumption surveys; plants may be adding receipts to their stockpiles; plants may be consuming fuel from existing stocks; and combined heat and power plants may be

reporting fuel stocks related to non-electric generating activities.

The years 2002 and beyond include data for electric utilities, independent power producers, and commercial and industrial combined heat and power producers. The years prior to 2002 include data for electric utilities only.

NA = Not available.

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through June 2006 are revised. Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC

Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants Report."

Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 1992 through November 2006

| 1 abic 4.2. | пссерь | , Average | Coal ¹ | Quanty | OI I OBL | in rucis. E | Potrolou | m Liquids | | 1110101 |
|----------------------|--------------------------|--------------------|----------------------|---------------------|------------|--------------------|--------------------|----------------------|----------------|------------|
| | Rece | | Average | e Cost | Avg. | Rec | eipts | | ge Cost | Avg. |
| Period | | ſ | (dollars/ | (dollars/ | Sulfur | | (1000 | (dollars/ | (dollars/ | Sulfur |
| | (billion Btu) | (1000 tons) | 10 ⁶ Btu) | ton) | % | (billion Btu) | barrels) | 10 ⁶ Btu) | barrel) | % |
| 1992 | 16,131,752 | 775,963 | 1.41 | 29.36 | 1.3 | 914,004 | 144,390 | 2.55 | 16.15 | 1.1 |
| 1993 | 15,867,904 | 769,152 | 1.39 | 28.58 | 1.2 | 937,172 | 147,902 | 2.43 | 15.42 | 1.2 |
| 1994 | 17,200,731 | 831,929 | 1.36 | 28.03 | 1.2 | 901,831 | 142,940 | 2.49 | 15.70 | 1.1 |
| 1995 | 16,946,807 | 826,860 | 1.32 1.29 | 27.01 26.45 | 1.1 1.1 | 532,564 | 84,292 | 2.68 3.16 | 16.93 19.95 | .9 1.0 |
| 1996 1997 | 17,707,127 18,095,870 | 862,701 880,588 | 1.29 | 26.16 | 1.1 | 673,845 748,634 | 106,629 117,789 | 2.88 | 18.30 | 1.0 |
| 1998 | 19,036,478 | 929,448 | 1.25 | 25.64 | 1.1 | 1,048,098 | 165,191 | 2.14 | 13.55 | 1.1 |
| 1999 | 18,460,617 | 908,232 | 1.22 | 24.72 | 1.0 | 833,706 | 131,407 | 2.53 | 16.03 | 1.1 |
| 2000 | 15,987,811 | 790,274 | 1.20 | 24.28 | .9 | 633,609 | 99,855 | 4.45 | 28.24 | 1.0 |
| 2001 | 15,285,607 | 762,815 | 1.23 | 24.68 | .9 | 726,135 | 114,523 | 3.92 | 24.85 | 1.1 |
| 2002 | 13,967,326 15,292,394 | 687,747 746,594 | 1.22 1.26 | 24.74 25.82 | .9 .9 | 407,442 605,651 | 63,809 95,534 | 3.74 4.68 | 23.88 29.66 | 1.0 1.0 |
| 2004 | 13,272,374 | 740,374 | 1.20 | 25.02 | ., | 003,031 | 75,554 | 7.00 | 27.00 | 1.0 |
| January | 1,284,580 | 63,415 | 1.27 | 25.76 | .9 | 58,283 | 9,186 | 4.57 | 28.97 | 1.1 |
| February | | 59,093 | 1.30 | 26.48 | .9 | 43,190 | 6,767 | 4.45 | 28.42 | 1.1 |
| March | 1,278,016 | 62,342 | 1.31 | 26.90 | .9 | 42,485 | 6,663 | 4.28 | 27.27 | 1.0 |
| April May | 1,253,991 1,310,721 | 61,332 63,968 | 1.32 1.33 | 27.09 27.35 | .9 .9 | 39,585 52,128 | 6,195 8,278 | 4.40 4.99 | 28.14 31.43 | 1.0 .9 |
| June | 1,301,948 | 64,074 | 1.33 | 27.05 | .9 | 57,180 | 8,917 | 4.97 | 31.43 | 1.1 |
| July | 1,315,221 | 64,595 | 1.35 | 27.49 | .9 | 73,750 | 11,566 | 4.77 | 30.39 | 1.1 |
| August | 1,363,080 | 66,887 | 1.37 | 27.83 | .9 | 65,068 | 10,174 | 4.75 | 30.37 | 1.1 |
| September | 1,273,958 | 63,046 | 1.35 | 27.31 | .9 | 36,817 | 5,768 | 4.92 | 31.41 | .9 |
| October | | 64,806 | 1.39 | 28.27 | .9 | 51,932 | 8,146 | 5.15 | 32.85 | 1.0 |
| November December | 1,289,186 1,241,140 | 63,329 61,670 | 1.39 1.38 | 28.26 27.76 | .9 .9 | 41,620 30,441 | 6,572 4,801 | 5.33 5.07 | 33.74 32.13 | 1.0 .9 |
| Total | 15,440,681 | 758,557 | 1.34 | 27.30 | .9 | 592,478 | 93,034 | 4.80 | 30.57 | 1.0 |
| 2005 | | , | | | | , | | | | |
| January | | 61,874 | 1.45 | 29.25 | .9 | 45,850 | 7,227 | 5.43 | 34.46 | .8 |
| February | 1,242,994 | 61,319 | 1.47 | 29.81 | .9 | 41,293 | 6,493 | 5.30 | 33.70 | .8 |
| March April | 1,390,301 1,290,747 | 68,026 63,015 | 1.49 1.52 | 30.37 31.18 | .9 .9 | 35,517 21,750 | 5,578 3,423 | 5.62 6.58 | 35.79 41.82 | .8 .9 |
| May | | 62,969 | 1.53 | 31.46 | 1.0 | 39,154 | 6,142 | 6.25 | 39.82 | .9 |
| June | 1,322,919 | 64,449 | 1.53 | 31.33 | .9 | 42,624 | 6,789 | 6.80 | 42.72 | .9 |
| July | | 64,864 | 1.51 | 30.69 | .9 | 51,297 | 8,040 | 6.85 | 43.67 | .9 |
| August | 1,398,380 | 68,031 | 1.55 | 31.87 | 1.0 | 68,714 | 10,791 | 7.39 | 47.05 | .9 |
| September | 1,343,424 | 65,539 | 1.61 | 33.04 | 1.0 1.0 | 55,340 51,667 | 8,717 | 8.50 8.68 | 53.99 | .9 1.1 |
| October November | 1,343,259 1,332,265 | 65,797 65,454 | 1.57 1.55 | 32.08 31.65 | 1.0 | 47,800 | 8,141 7,586 | 8.37 | 55.06 52.77 | .9 |
| December | 1,310,925 | 64,554 | 1.56 | 31.71 | 1.0 | 65,314 | 10,376 | 8.21 | 51.71 | .8 |
| Total | 15,836,924 | 775,890 | 1.53 | 31.22 | .9 | 566,320 | 89,303 | 7.17 | 45.46 | .9 |
| 2006 | | | | | | | | | | |
| January | 1,353,539 | 66,668 | 1.65 | 33.46 | .9 | 46,342 | 7,351 | 8.31 | 52.37 | .8 |
| February March | 1,234,758 1,356,430 | 60,501 66,236 | 1.67 1.69 | 34.05 34.63 | 1.0 1.0 | 17,966 13,605 | 2,836 2,142 | 7.95 8.39 | 50.36 53.26 | .9 .7 |
| April | 1,347,282 | 65,739 | 1.70 | 34.84 | .9 | 10,013 | 1,572 | 7.96 | 50.70 | .8 |
| May | 1,387,854 | 68,135 | 1.70 | 34.69 | .9 | 26,878 | 4,233 | 8.47 | 53.81 | .9 |
| June | 1,361,005 | 67,126 | 1.68 | 34.09 | .9 | 21,453 | 3,442 | 9.07 | 56.55 | .8 |
| July | | 66,885 | 1.67 | 33.71 | .9 | 23,829 | 3,739 | 8.48 | 54.07 | .9 |
| August | 1,424,894 | 70,141 | 1.70 | 34.46 | .9 | 32,546 26,425 | 5,089 | 8.76 | 56.00 | .9 |
| September October | 1,337,707 1,387,073 | 65,898 68,337 | 1.71 1.71 | 34.62 34.69 | .9 .9 | 26,425 12,982 | 4,154 2,052 | 7.94 7.52 | 50.48 47.59 | 1.0 .9 |
| November | 1,342,883 | 66,208 | 1.68 | 34.06 | .9 | 19,668 | 3,096 | 7.72 | 49.04 | .7 |
| Total | 14,880,583 | 731,873 | 1.69 | 34.31 | .9 | 251,706 | 39,708 | 8.31 | 52.64 | .8 |
| Year to Date | | | | | | | | | | |
| 2004 | 14,199,541 | 696,887 | 1.34 | 27.26 | .9 | 562,037 | 88,233 | 4.79 | 30.49 | 1.0 |
| 2005 | 14,525,999 14,880,583 | 711,337 731,873 | 1.53 1.69 | 31.17 34.31 | .9 .9 | 501,006 251,706 | 78,927 39,708 | 7.03 8.31 | 44.64 52.64 | .9 .8 |
| Rolling 12 Mont | | | 1.09 | J -1 .J1 | .9 | 231,700 | 39,708 | 0.31 | 32.04 | .0 |
| 2005 | 15,767,139 | 773,007 | 1.51 | 30.90 | .9 | 531,447 | 83,729 | 6.92 | 43.92 | .9 |
| 2006 | 16,191,509 | 796,427 | 1.68 | 34.09 | .9 | 317,020 | 50,084 | 8.29 | 52.45 | .8 |

 $^{^{\}rm l}$ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel. $^{\rm l}$ Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through June 2006 are revised. Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding.

• Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Receipts, Average Cost, and Quality of Fossil Fuels: Electric Utilities, 1992 through November 2006 (Continued)

| | (Continu | ieu) | | | | 1 | | | 1 |
|-----------------------|------------------------|----------------|-----------------------------------|-------------------|----------------|--------------------|--------------------------|-----------------------------------|-----------------------------------|
| | | Petro | leum Coke | : | | | Natural Gas ¹ | | All Fossil Fuels ² |
| Period | Rec | eipts | Avera | ge Cost | Avg. Sulfur | Rece | eipts | Average Cost | Average Cost |
| | (billion Btu) | (1000 tons) | (dollars/ 10 ⁶ Btu) | (dollars/ ton) | % | (billion Btu) | (1000 Mcf) | (dollars/ 10 ⁶ Btu) | (dollars/ 10 ⁶ Btu) |
| 1992 | 19,109 | 687 | .75 | 20.85 | 5.1 | 2,699,916 | 2,637,678 | 2.33 | 1.59 |
| 1993 | 33,822 | 1,248 | .70 | 19.03 | 4.7 | 2,634,914 | 2,574,523 | 2.56 | 1.59 |
| 1994 | 34,249 | 1,263 | .69 | 18.68 | 4.8 | 2,930,984 | 2,863,904 | 2.23 | 1.52 |
| 1995 | 31,485 | 1,123 | .65 | 18.27 | 5.1 | 3,081,506 | 3,023,327 | 1.98 | 1.45 |
| 1996 | 39,300 | 1,410 | .78 | 21.80 | 4.8 | 2,649,028 | 2,604,663 | 2.64 | 1.52 |
| 1997 | 61,609 | 2,192 | .91 | 25.64 | 4.9 | 2,817,639 | 2,764,734 | 2.76 | 1.52 |
| 1998 | 91,923 | 3,217 | .71 | 20.36 | 5.0 | 2,985,866 | 2,922,957 | 2.38 | 1.44 |
| 1999 | 82,083 | 2,906 | .65 | 18.47 | 5.3 | 2,862,084 | 2,809,455 | 2.57 | 1.44 |
| 2000 | 47,855 | 1,683 | .58 | 16.62 | 5.1 | 2,681,659 | 2,629,986 | 4.30 | 1.74 |
| 2001 | 56,851 | 2,019 | .78 | 22.07 | 5.1 | 2,209,089 | 2,148,924 | 4.49 | 1.73 |
| 2002 | 75,711 | 2,677 | .63 | 17.68 | 5.0 | 1,680,518 | 1,634,734 | 3.68 | 1.50 |
| 2003 | 89,618 | 3,165 | .74 | 20.94 | 5.5 | 1,486,088 | 1,439,513 | 5.59 | 1.74 |
| 2004 | 6.250 | 222 | 0.5 | 24.15 | | 00.660 | 06.025 | . 15 | 1.74 |
| January | 6,270 | 222 | .85 | 24.15 | 5.1 | 99,669 | 96,837 | 6.15 | 1.74 |
| February | 9,660 | 342 | .78 | 22.09 | 5.0 | 103,552 | 100,625 | 5.82 | 1.74 |
| March | 11,000 | 387 | .87 | 24.61 | 5.2 | 103,938 | 100,851 | 5.58 | 1.71 |
| April | 5,436 | 193 322 | .79 .84 | 22.20 | 5.2 4.9 | 111,205 | 108,353 | 5.72 | 1.76 |
| May | 9,110 10,887 | 383 | .88 | 23.61 | 5.5 | 136,804 145,907 | 132,913 | 6.26 | 1.90 |
| June | 9,529 | 337 | .00 .99 | 25.07 28.10 | 5.1 | 174,334 | 141,548 169,439 | 6.53 6.26 | 1.97 2.05 |
| July August | 11,984 | 422 | .85 | 24.19 | 4.8 | 174,334 | 168,294 | 6.01 | 2.00 |
| September | 9,211 | 325 | .90 | 25.48 | 5.2 | 151,072 | 147,026 | 5.60 | 1.87 |
| October | 9,145 | 323 | .84 | 23.79 | 4.9 | 135,575 | 131,794 | 6.26 | 1.95 |
| November | 7,197 | 257 | 1.14 | 31.77 | 5.2 | 101,563 | 98,844 | 6.84 | 1.89 |
| December | 8,557 | 304 | .96 | 27.14 | 5.2 | 106,060 | 103,408 | 6.86 | 1.88 |
| Total | 107,985 | 3,817 | .89 | 25.15 | 5.1 | 1,542,746 | 1,499,933 | 6.15 | 1.88 |
| 2005 | 207,500 | 0,017 | .05 | 20120 | | 1,0 12,7 10 | 2,1,2,5,000 | 0.12 | 1.00 |
| January | 7,980 | 284 | 1.22 | 34.15 | 5.1 | 119.634 | 116,315 | 6.71 | 2.02 |
| February | 9,715 | 344 | 1.34 | 37.74 | 5.1 | 97,440 | 94,828 | 6.56 | 1.94 |
| March | 5,629 | 198 | 1.38 | 39.14 | 5.2 | 121,962 | 118,801 | 6.81 | 2.00 |
| April | 7,099 | 249 | 1.43 | 40.72 | 5.4 | 120,170 | 116,992 | 7.30 | 2.08 |
| May | 7,646 | 272 | 1.39 | 39.07 | 5.3 | 146,370 | 142,593 | 6.89 | 2.18 |
| June | 12,002 | 426 | 1.14 | 32.09 | 5.3 | 186,616 | 181,306 | 6.94 | 2.31 |
| July | 11,147 | 392 | 1.23 | 34.84 | 4.9 | 241,483 | 234,468 | 7.49 | 2.57 |
| August | 7,344 | 260 | 1.17 | 33.13 | 5.2 | 237,638 | 230,876 | 8.34 | 2.73 |
| September | 9,427 | 334 | 1.26 | 35.72 | 5.1 | 182,295 | 176,872 | 10.81 | 2.90 |
| October | 9,766 | 345 | 1.45 | 41.09 | 5.4 | 145,996 | 140,886 | 11.41 | 2.73 |
| November | 7,579 | 270 | 1.26 | 35.39 | 5.0 | 124,844 | 120,103 | 9.93 | 2.46 |
| December | 7,115 | 257 | 1.27 | 35.18 | 4.9 | 120,745 | 116,353 | 10.48 | 2.56 |
| Total | 102,450 | 3,632 | 1.29 | 36.31 | 5.2 | 1,845,191 | 1,790,393 | 8.34 | 2.39 |
| 2006 | | | | | | | | | |
| January | 8,936 | 317 | 1.26 | 35.54 | 5.3 | 109,737 | 106,496 | 9.31 | 2.40 |
| February | 10,911 | 389 | 1.25 | 35.03 | 5.1 | 123,466 | 120,123 | 8.15 | 2.32 |
| March | 10,749 | 384 | 1.30 | 36.29 | 5.2 | 149,108 | 145,242 | 7.61 | 2.32 |
| April | 6,832 | 241 | 1.48 | 42.00 | 5.6 | 167,375 | 162,909 | 7.52 | 2.38 |
| May | 7,201 | 255 | 1.62 | 45.70 | 5.6 | 195,934 | 190,624 | 7.20 | 2.48 |
| June | 9,471 | 332 | 1.49 | 42.61 | 5.3 | 239,605 | 233,102 | 6.85 | 2.54 |
| July | 8,250 | 290 | 1.58 | 44.97 | 5.0 | 299,160 | 291,309 | 6.84 | 2.69 |
| August | 8,569 | 299 | 1.64 | 46.90 | 4.9 | 309,346 | 300,807 | 7.58 | 2.85 |
| September | 9,478 | 332 | 1.50 | 42.67 | 4.5 | 196,723 | 191,724 | 6.83 | 2.45 |
| October | 9,035 | 321 | 1.33 | 37.51 | 5.1 | 191,832 | 186,835 | 6.08 | 2.28 |
| November | 7,668 97 101 | 272 | 1.42 | 40.21 | 4.6 | 148,664 | 144,998 | 7.72 | 2.35 |
| Total Year to Date | 97,101 | 3,434 | 1.43 | 40.48 | 5.1 | 2,130,948 | 2,074,170 | 7.28 | 2.47 |
| 2004 | 99,428 | 3,513 | .88 | 24.98 | 5.1 | 1,436,687 | 1,396,525 | 6.10 | 1.88 |
| 2005 | 99,428 95,335 | 3,375 | 1.29 | 36.39 | 5.1 | 1,724,447 | 1,674,040 | 8.19 | 2.37 |
| 2006 | 93,333 97,101 | 3,434 | 1.43 | 40.48 | 5.1 | 2,130,948 | 2,074,170 | 7.28 | 2.47 |
| Rolling 12 Months | | | 1.73 | 70.70 | ٥.1 | 2,130,240 | 2,074,170 | 1.20 | 2.47 |
| 2005 | 103,892 | 3,679 | 1.26 | 35.63 | 5.2 | 1,830,506 | 1,777,448 | 8.11 | 2.33 |
| 2006 | 103,892 | 3,691 | 1.42 | 40.12 | 5.1 | 2,251,693 | 2,190,524 | 7.45 | 2.48 |
| 2000 | 104,210 | 3,091 | 1.42 | 40.12 | 5.1 | 4,431,073 | 2,170,324 | 7.43 | 4.40 |

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Natural gas includes a small amount of supplemental gaseous nets that cannot be recharded separately.

Includes blast furnace gas and other gases in years prior to 2001.

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through June 2006 are revised. Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 1992 through November 2006

| | Novemb | | | | | 1 | | | , | |
|----------------------|-----------------------------|--------------------------|----------------------------|-----------------------|-------------------|-------------------------|------------------------|----------------------------|-----------------------|----------|
| | _ | | Coal ¹ | | | _ | | m Liquids | | |
| Period | Rece | eipts | Averag | | Avg. | Rece | • | Averag | 7 | Avg. |
| | (billion Btu) | (1000 tons) | (dollars/ | (dollars/ | Sulfur % | (billion Btu) | (1000 | (dollars/ | (dollars/ | Sulfur |
| 1002 | NA | NA | 10 ⁶ Btu) NA | ton) NA | NA | NA | barrels) NA | 10 ⁶ Btu) NA | barrel) NA | % NA |
| 1992 1993 | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA |
| 1994 | NA | NA | NA | NA | NA | NA | NA NA | NA | NA | NA |
| 1995 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1996 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1997 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1998 1999 | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA |
| 2000 | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA |
| 2001 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 20023 | 3,710,847 | 182,482 | 1.37 | 27.96 | 1.2 | 186,271 | 30,043 | 4.19 | 25.98 | .6 |
| 2003 | 4,365,996 | 223,984 | 1.34 | 26.20 | 1.2 | 347,546 | 56,138 | 5.41 | 33.50 | .6 |
| 2004 | 261.701 | 10.647 | 1.25 | 26.20 | 1.1 | 46.076 | 7.620 | 5.22 | 22.12 | |
| January February | 361,791 350,940 | 18,647 17,837 | 1.35 1.36 | 26.20 26.80 | 1.1 1.1 | 46,876 50,119 | 7,628 8,008 | 5.23 4.93 | 32.13 30.86 | .6 .8 |
| March | 413,651 | 21,204 | 1.38 | 26.88 | 1.1 | 24,105 | 3,884 | 4.85 | 30.12 | .7 |
| April | 352,356 | 18,011 | 1.36 | 26.60 | 1.1 | 28,585 | 4,564 | 4.91 | 30.78 | .6 |
| May | 363,952 | 18,796 | 1.37 | 26.46 | 1.1 | 26,989 | 4,339 | 5.57 | 34.64 | .6 |
| June | 351,849 | 17,996 | 1.39 | 27.18 | 1.2 | 33,401 | 5,339 | 5.45 | 34.11 | .6 |
| July | 350,524 | 18,361 | 1.40 | 26.73 | 1.1 | 28,080 | 4,496 | 5.43 | 33.93 | .5 |
| August | 394,981 | 20,252 | 1.48 | 28.79 | 1.1 | 28,912 | 4,618 | 5.30 | 33.18 | .6 |
| September October | 359,161 373,236 | 18,734 19,383 | 1.40 1.46 | 26.92 28.02 | 1.2 1.1 | 17,765 10,763 | 2,842 1,751 | 5.55 6.84 | 34.68 42.05 | .6 .5 |
| November | 361,764 | 18,611 | 1.46 | 28.47 | 1.1 | 16,773 | 2,713 | 6.70 | 41.43 | .5 |
| December | 376,569 | 19,868 | 1.47 | 27.94 | 1.2 | 24,643 | 3,970 | 5.34 | 33.12 | .7 |
| Total | 4,410,775 | 227,700 | 1.41 | 27.27 | 1.1 | 337,011 | 54,152 | 5.35 | 33.31 | .6 |
| 2005 | | | | | | | | | | |
| January | 359,493 | 18,714 | 1.47 | 28.27 | 1.1 | 28,275 | 4,597 | 6.27 | 38.59 | .5 |
| February March | 355,956 387,126 | 18,361 19,774 | 1.49 1.60 | 28.93 31.27 | 1.1 1.1 | 29,172 20,490 | 4,682 3,295 | 6.12 6.38 | 38.14 39.69 | .6 .6 |
| April | 355,690 | 18,109 | 1.57 | 30.77 | 1.1 | 15,247 | 2,495 | 7.24 | 44.24 | .6 |
| May | 362,432 | 18,424 | 1.57 | 30.87 | 1.1 | 16,095 | 2,627 | 7.25 | 44.39 | .5 |
| June | 359,784 | 18,502 | 1.57 | 30.54 | 1.1 | 24,619 | 3,971 | 7.47 | 46.30 | .5 |
| July | 372,579 | 19,330 | 1.53 | 29.54 | 1.1 | 35,586 | 5,746 | 7.85 | 48.61 | .6 |
| August | 390,113 | 19,966 | 1.57 | 30.64 | 1.1 | 39,949 | 6,476 | 8.97 | 55.32 | .5 |
| September | 412,078 | 20,813 | 1.55 | 30.74 | 1.1 | 37,893 | 6,120 | 9.99 | 61.84 | .6 |
| October November | 361,913 369,094 | 18,581 19,167 | 1.58 1.59 | 30.83 30.62 | 1.1 1.1 | 42,152 45,412 | 6,845 7,338 | 9.82 9.06 | 60.45 56.04 | .6 .6 |
| December | 373,076 | 19,331 | 1.63 | 31.54 | 1.1 | 46,981 | 7,559 | 9.19 | 57.12 | .5 |
| Total | 4,459,333 | 229,071 | 1.56 | 30.39 | 1.1 | 381,871 | 61,753 | 8.30 | 51.34 | .5 |
| 2006 | | | | | | | | | | |
| January | 410,655 | 21,380 | 1.67 | 31.99 | 1.0 | 26,779 | 4,307 | 9.08 | 56.45 | .6 |
| February | 345,881 | 17,923 | 1.64 | 31.71 | 1.1 | 7,065 | 1,173 | 9.68 | 58.30 | .4 |
| March | | 19,878 | 1.74 1.70 | 33.98 | 1.1 1.0 | 4,433 3,409 | 741 576 | 10.39 | 62.12 71.17 | .3 .3 |
| April May | 346,299 382,726 | 17,913 19,749 | 1.70 | 32.88 32.06 | 1.0 | 5,435 | 898 | 12.03 10.57 | 63.99 | .3 .7 |
| June | , | 19,718 | 1.68 | 32.55 | 1.1 | 5,211 | 870 | 11.03 | 66.05 | .4 |
| July | 371,296 | 19,576 | 1.67 | 31.59 | 1.0 | 12,115 | 1,975 | 10.08 | 61.87 | .5 |
| August | 416,376 | 21,657 | 1.69 | 32.54 | 1.1 | 23,874 | 3,963 | 11.17 | 67.29 | .5 |
| September | 387,198 | 20,132 | 1.73 | 33.30 | 1.0 | 6,851 | 1,118 | 9.09 | 55.66 | .3 |
| October | 389,265 | 20,383 | 1.67 | 31.91 | 1.0 | 7,855 | 1,270 | 8.45 | 52.27 | .3 |
| November Total | 374,448 4,195,328 | 19,611 217,922 | 1.69 1.68 | 32.35 32.44 | 1.1 1.1 | 8,407 111,432 | 1,411 18,303 | 9.06 9.94 | 53.96 60.49 | .4 .5 |
| Year to Date | 4,175,328 | 211,922 | 1.08 | 34.44 | 1.1 | 111,432 | 10,503 | 9.94 | 00.49 | .3 |
| 2004 | 4,034,206 | 207,832 | 1.40 | 27.20 | 1.1 | 312,368 | 50,182 | 5.35 | 33.33 | .6 |
| 2005 | | 209,740 | 1.55 | 30.28 | 1.1 | 334,890 | 54,193 | 8.18 | 50.54 | .5 |
| 2006 | 4,195,328 | 217,922 | 1.68 | 32.44 | 1.1 | 111,432 | 18,303 | 9.94 | 60.49 | .5 |
| Rolling 12 Mont | | | 1.55 | 20.00 | | 250.522 | 50.162 | 7.00 | 40.25 | |
| 2005 | 4,462,826 4,568,404 | 229,608 237,253 | 1.55 | 30.08 | 1.1 | 359,533 | 58,163 25,863 | 7.98 9.71 | 49.35 59.50 | .6 5 |
| 2006 | 4,308,404 | 231,233 | 1.68 | 32.37 | 1.1 | 158,413 | 23,803 | 9./1 | 39.30 | .5 |

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through June 2006 are revised. Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Source: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.
 Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.
 Prior to 2002, these data were not collected from Independent Power Producers.

NA = Not available.

Receipts, Average Cost, and Quality of Fossil Fuels: Independent Power Producers, 1992 through November 2006 (Continued)

| _ | Tiovellibe | er 2000 (CC | munucu) | | | | | | |
|---------------------|------------------|----------------|-----------------------------------|-------------------|----------------|---------------|--------------------------|-----------------------------------|-----------------------------------|
| | | Petro | leum Coke | | | | Natural Gas ¹ | | All Fossil Fuels ² |
| Period | Rece | eipts | Avera | ge Cost | Avg. Sulfur | Rece | eipts | Average Cost | Average Cost |
| | (billion Btu) | (1000 tons) | (dollars/ 10 ⁶ Btu) | (dollars/ ton) | % | (billion Btu) | (1000 Mcf) | (dollars/ 10 ⁶ Btu) | (dollars/ 10 ⁶ Btu) |
| 1992 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1993 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1994 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1995 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1996 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1997 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1998 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1999 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 2000 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 2001 | NA 47.005 | NA 1 (20 | NA 1.02 | NA 20.00 | NA | NA | NA | NA 2.55 | NA 1.50 |
| 20023 | 47,805 | 1,639 | 1.03 | 29.98 | 4.9 | 3,198,108 | 3,126,308 | 3.55 | 1.50 |
| 2003 2004 | 59,377 | 2,086 | .60 | 17.16 | 4.9 | 3,335,086 | 3,244,368 | 5.33 | 3.15 |
| | 6,651 | 236 | .62 | 17.45 | 5.0 | 234,927 | 228,873 | 6.23 | 3.38 |
| January February | 4,748 | 169 | .63 | 17.43 | 5.0 | 236,658 | 230,709 | 5.51 | 3.16 |
| March | 4,734 | 168 | .66 | 18.53 | 5.0 | 248,347 | 242,074 | 5.25 | 2.89 |
| April | 5,084 | 179 | .66 | 18.74 | 5.0 | 258,584 | 251,893 | 5.53 | 3.19 |
| May | 6,722 | 236 | .65 | 18.36 | 5.1 | 308,918 | 301,014 | 6.08 | 3.58 |
| June | 6,893 | 245 | .65 | 18.19 | 4.8 | 321,037 | 312,575 | 6.25 | 3.76 |
| July | 6,131 | 216 | .67 | 19.05 | 4.8 | 406.591 | 395,947 | 5.99 | 3.89 |
| August | 6,363 | 224 | .60 | 16.99 | 4.9 | 391,437 | 381,396 | 5.73 | 3.63 |
| September | 6,041 | 214 | .71 | 20.13 | 4.9 | 333.521 | 325,004 | 5.09 | 3.22 |
| October | 6,559 | 233 | .77 | 21.57 | 4.9 | 272,622 | 265,641 | 5.71 | 3.29 |
| November | 6,857 | 242 | .94 | 26.63 | 5.0 | 237,149 | 231,628 | 6.42 | 3.49 |
| December | 6,963 | 247 | .99 | 27.94 | 5.1 | 242,152 | 236,721 | 6.66 | 3.55 |
| Total | 73,745 | 2,609 | .72 | 20.30 | 5.0 | 3,491,942 | 3,403,474 | 5.86 | 3.43 |
| 2005 | | | | | | | | | |
| January | 5,583 | 197 | .92 | 26.15 | 5.0 | 247,482 | 241,626 | 6.48 | 3.61 |
| February | 6,682 | 238 | .93 | 25.97 | 5.1 | 219,603 | 213,923 | 6.11 | 3.37 |
| March | 7,723 | 275 | .94 | 26.42 | 5.1 | 245,929 | 239,789 | 6.59 | 3.59 |
| April | 8,887 | 319 | .92 | 25.64 | 5.1 | 251,269 | 245,261 | 6.99 | 3.85 |
| May | 7,924 | 283 | .87 | 24.29 | 5.1 | 259,294 | 252,942 | 6.53 | 3.69 |
| June | 9,232 | 325 | .84 | 23.86 | 5.0 | 367,934 | 358,191 | 6.86 | 4.31 |
| July | 8,980 | 316 | .84 | 23.80 | 5.1 | 476,871 | 463,968 | 7.31 | 4.86 |
| August | 7,594 | 266 | .83 | 23.57 | 5.0 | 489,493 | 476,643 | 8.49 | 5.53 |
| September | 7,204 | 254 | .90 | 25.58 | 5.0 | 353,978 | 344,270 | 10.64 | 5.91 |
| October | 8,442 | 298 | .94 | 26.60 | 5.2 | 267,443 | 260,331 | 11.55 | 6.00 |
| November | 6,925 | 243 | .92 | 26.28 | 5.1 | 236,975 | 230,609 | 9.37 | 4.90 |
| December | 7,531 | 265 | .97 | 27.65 | 5.2 | 258,895 | 251,168 | 11.12 | 5.72 |
| Total | 92,706 | 3,277 | .90 | 25.42 | 5.1 | 3,675,165 | 3,578,722 | 8.20 | 4.69 |
| 2006 January | 8,657 | 307 | .85 | 23.96 | 5.1 | 198,836 | 193,703 | 8.59 | 4.10 |
| February | 6,479 | 229 | 1.01 | 28.46 | 5.0 | 219,378 | 213,754 | 7.58 | 3.98 |
| March | 6,126 | 216 | .99 | 28.14 | 5.0 | 244,060 | 237,388 | 6.87 | 3.74 |
| April | 6,540 | 230 | .99 | 28.10 | 5.2 | 253,756 | 247,367 | 6.86 | 3.90 |
| May | 7,606 | 270 | 1.00 | 28.26 | 5.4 | 294,136 | 286,805 | 6.36 | 3.72 |
| June | 6,570 | 233 | 1.05 | 29.45 | 5.2 | 373,497 | 363,950 | 6.27 | 3.97 |
| July | 7,469 | 262 | 1.12 | 31.87 | 5.1 | 515,165 | 502,378 | 6.30 | 4.41 |
| August | 6,856 | 240 | 1.20 | 34.31 | 5.1 | 496,256 | 483,788 | 7.17 | 4.81 |
| September | 6,899 | 242 | 1.16 | 33.11 | 4.7 | 333,439 | 325,032 | 5.77 | 3.63 |
| October | 8,706 | 307 | 1.10 | 31.18 | 5.2 | 318,068 | 309,887 | 5.32 | 3.34 |
| November | 6,550 | 232 | 1.18 | 33.38 | 5.2 | 238,301 | 232,210 | 7.03 | 3.81 |
| Total | 78,457 | 2,768 | 1.06 | 29.92 | 5.1 | 3,484,891 | 3,396,262 | 6.63 | 3.98 |
| Year to Date | | | | | | | | | |
| 2004 | 66,782 | 2,362 | .69 | 19.50 | 4.9 | 3,249,790 | 3,166,753 | 5.80 | 3.42 |
| 2005 | 85,175 | 3,013 | .89 | 25.22 | 5.1 | 3,416,269 | 3,327,553 | 7.98 | 4.60 |
| 2006 | 78,457 | 2,768 | 1.06 | 29.92 | 5.1 | 3,484,891 | 3,396,262 | 6.63 | 3.98 |
| Rolling 12 Months | | | | | | | | | |
| 2005 | 92,138 | 3,260 | .90 | 25.42 | 5.1 | 3,658,421 | 3,564,274 | 7.89 | 4.52 |
| 2006 | 85,988 | 3,033 | 1.05 | 29.72 | 5.1 | 3,743,786 | 3,647,430 | 6.94 | 4.12 |

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through June 2006 are revised. Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Source: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

² Includes blast furnace gas and other gases in years prior to 2001.

³ Prior to 2002, these data were not collected from Independent Power Producers.

NA = Not available.

Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 1992 through November 2006

| | _ | | Coal | | | | Petroleu | m Liquids | 1 | |
|---------------------------|------------------------|------------------|----------------------|-----------------------|-------------------|------------------|------------|-----------------------|-----------------------|----------|
| D | Rece | ipts | Averag | e Cost | Avg. | Rec | eipts | | ge Cost | Avg. |
| Period | (billion Btu) | (1000 tons) | (dollars/ | (dollars/ | Sulfur | (billion Btu) | (1000 | (dollars/ | (dollars/ | Sulfur |
| | (billion btu) | (1000 tolls) | 10 ⁶ Btu) | ton) | % | (billion btu) | barrels) | 10 ⁶ Btu) | barrel) | % |
| 1992 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1993 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1994 1995 | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA |
| 1996 | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA |
| 1997 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1998 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1999 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 2000 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 2001 2002 ² | NA 9,580 | NA 399 | NA 2.10 | NA 50.44 | NA 2.6 | NA 503 | NA 91 | NA 5.38 | NA 29.73 | NA * |
| 2003 | 8,835 | 372 | 1.99 | 47.24 | 2.4 | 248 | 43 | 7.00 | 40.82 | * |
| 2004 | 3,300 | 0.2 | 21,7 | .,, | | | | 7,00 | 10.02 | |
| January | 835 | 36 | 1.93 | 45.33 | 2.7 | 440 | 76 | 6.41 | 37.24 | .2 |
| February | 931 | 40 | 1.95 | 45.60 | 2.7 | 453 | 78 | 6.58 | 38.17 | .1 |
| March | | 39 | 1.93 | 45.87 | 2.6 | 443 | 76 | 6.23 | 36.20 | .2 |
| April May | 673 782 | 28 34 | 1.95 1.86 | 46.17 43.10 | 2.7 2.9 | 72 163 | 12 28 | 5.90 6.51 | 34.28 37.79 | .3 .2 |
| June | 889 | 38 | 2.01 | 47.51 | 2.3 | 310 | 53 | 7.04 | 41.12 | .1 |
| July | 1,029 | 44 | 2.06 | 48.18 | 2.4 | 291 | 50 | 5.53 | 32.15 | .1 |
| August | 1,361 | 55 | 2.34 | 57.62 | 1.9 | 105 | 18 | 5.47 | 31.78 | .3 |
| September | 1,095 | 45 | 2.45 | 59.28 | 2.1 | 105 | 18 | 5.47 | 31.79 | .3 |
| October | 536 | 22 | 2.13 | 51.90 | 2.2 | 151 | 26 | 5.53 | 32.13 | .3 |
| November December | 765 870 | 33 38 | 1.98 2.10 | 46.30 48.54 | 2.7 2.9 | 229 302 | 39 52 | 5.82 5.97 | 33.84 34.67 | .3 .3 |
| Total | 10,682 | 451 | 2.10 | 49.32 | 2.5 | 3,066 | 527 | 6.19 | 35.96 | .2 |
| 2005 | | | | | | | | | | |
| January | 869 | 37 | 2.38 | 55.49 | 2.6 | 448 | 77 | 5.93 | 34.47 | .2 |
| February | 1,007 | 42 | 2.52 | 60.22 | 2.4 | 332 | 57 | 6.48 | 37.70 | * |
| March | 1,144 | 47 | 2.51 | 60.51 | 2.3 | 76 | 13 | 9.96 | 57.89 | .3 |
| April May | 747 726 | 31 30 | 2.78 2.52 | 68.09 60.05 | 2.0 2.6 | 112 53 | 19 9 | 10.12 8.71 | 59.17 50.64 | .2 .3 |
| June | 865 | 36 | 2.52 | 60.24 | 2.5 | 160 | 27 | 10.53 | 61.44 | .2 |
| July | 899 | 37 | 2.65 | 63.71 | 2.3 | 87 | 15 | 8.38 | 48.69 | .3 |
| August | 789 | 33 | 2.54 | 61.17 | 2.5 | 83 | 14 | 8.39 | 48.72 | .3 |
| September | 942 | 39 | 2.48 | 59.44 | 2.4 | 123 | 21 | 12.10 | 70.50 | .2 |
| October | 819 | 34 | 2.66 | 63.74 | 2.5 | 44 | 8 | 8.52 | 49.51 | .3 |
| November December | 1,086 1,188 | 46 51 | 2.57 2.67 | 60.42 62.71 | 2.5 2.5 | 112 53 | 19 9 | 12.01 8.80 | 70.01 51.22 | .1 .3 |
| Total | 11,081 | 464 | 2.57 | 61.21 | 2.4 | 1,684 | 289 | 8.28 | 48.22 | .2 |
| 2006 | | | | | | , | | | | |
| January | 1,440 | 60 | 2.57 | 61.45 | 2.5 | 71 | 12 | 13.48 | 78.40 | .2 |
| February | 1,013 | 42 | 2.65 | 63.36 | 2.4 | 177 | 30 | 13.85 | 80.79 | .1 |
| March | 875 | 38 | 2.39 | 54.69 | 3.0 | 72 | 12 | 14.19 | 82.55 | .2 |
| April May | 632 896 | 27 38 | 2.65 2.65 | 62.05 62.65 | 2.5 2.6 | 70 56 | 12 10 | 14.19 13.12 | 82.54 76.33 | .2 .2 |
| June | 1,084 | 47 | 2.56 | 59.39 | 2.7 | 124 | 21 | 13.12 | 77.99 | .2 |
| July | | 35 | 2.42 | 56.24 | 2.8 | 50 | 9 | 12.58 | 73.23 | .3 |
| August | 1,310 | 55 | 2.57 | 61.04 | 2.5 | 35 | 6 | 12.68 | 73.81 | .3 |
| September | 796 | 34 | 2.60 | 61.00 | 2.5 | 13 | 2 | 12.60 | 73.39 | .3 |
| October | 988 | 41 | 2.94 | 70.65 | 2.1 | 89 | 15 | 13.09 | 76.73 | .1 |
| November Total | 1,093 10,933 | 47 464 | 2.73 2.61 | 64.07 61.60 | 2.4 2.5 | 23 780 | 4 134 | 12.90 13.48 | 75.01 78.57 | .2 .2 |
| Year to Date | 10,533 | 404 | 2.01 | 01.00 | 4.3 | 780 | 134 | 13.40 | 10.31 | .4 |
| 2004 | 9,813 | 413 | 2.08 | 49.39 | 2.5 | 2,764 | 475 | 6.21 | 36.10 | .2 |
| 2005 | 9,893 | 414 | 2.55 | 61.03 | 2.4 | 1,631 | 280 | 8.27 | 48.12 | .2 |
| 2006 | 10,933 | 464 | 2.61 | 61.60 | 2.5 | 780 | 134 | 13.48 | 78.57 | .2 |
| Rolling 12 Mont | | | 2.52 | £0.00 | 2.5 | 1 022 | 222 | 7.01 | 46.01 | |
| 2005 | 10,763 12,121 | 451 515 | 2.52 2.62 | 59.99 61.71 | 2.5 2.5 | 1,933 833 | 332 143 | 7.91 13.18 | 46.01 76.82 | .2 .2 |
| 2000 | 12,121 | 313 | 2.02 | 01./1 | 2.3 | 633 | 143 | 13.18 | 70.62 | .2 |

 $^{^1}$ Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil. 2 Prior to 2002, these data were not collected from the Commercial Sector.

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".) NA = Not available.

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through June 2006 are revised. Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Source: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." • Values for 2006 are preliminary. Values for January through June 2006 are revised. Values for 2005 and prior years are final.

Receipts, Average Cost, and Quality of Fossil Fuels: Commercial Sector, 1992 through November 2006 (Continued)

| | (Continu | ieu) | | | | , | | | 1 |
|----------------------|------------------|----------------|-----------------------------------|-------------------|----------------|---------------|--------------------------|-----------------------------------|-----------------------------------|
| | | Petro | leum Coke | ! | | | Natural Gas ¹ | | All Fossil Fuels ² |
| Period | Rec | eipts | Avera | ge Cost | Avg. Sulfur | Rece | eipts | Average Cost | Average Cost |
| | (billion Btu) | (1000 tons) | (dollars/ 10 ⁶ Btu) | (dollars/ ton) | % | (billion Btu) | (1000 Mcf) | (dollars/ 10 ⁶ Btu) | (dollars/ 10 ⁶ Btu) |
| 1992 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1993 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1994 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1995 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1996 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1997 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1998 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1999 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 2000 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 2001 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 2002 ³ | NA | NA | NA | NA | NA | 18,671 | 18,256 | 3.44 | 2.27 |
| 2003 | NA | NA | NA | NA | NA | 18,169 | 17,827 | 4.96 | 4.02 |
| 2004 | | | | | | | | | |
| January | | | | | | 1,393 | 1,361 | 6.10 | 4.85 |
| February | | | | | | 1,311 | 1,277 | 5.85 | 4.62 |
| March | | | | | | 1,242 | 1,212 | 5.35 | 4.29 |
| April | | | | | | 1,874 | 1,836 | 5.96 | 4.93 |
| May | | | | | | 1,232 | 1,204 | 5.61 | 4.33 |
| June | | | | | | 1,187 | 1,162 | 5.64 | 4.47 |
| July | | | | | | 1,155 | 1,130 | 5.77 | 4.20 |
| August | | | | | | 1,324 | 1,294 | 5.42 | 3.92 |
| September | | | | | | 1,359 | 1,327 | 5.55 | 4.22 |
| October | | | | | | 1,359 | 1,328 | 5.82 | 4.84 |
| November | | | | | | 1,283 | 1,251 | 6.66 | 5.01 |
| December | | | | | | 1,459 | 1,422 | 7.20 | 5.37 |
| Total | | | | | | 16,176 | 15,804 | 5.93 | 4.58 |
| 2005 | | | | | | 1.610 | 1.555 | 6.00 | 7.46 |
| January | | | | | | 1,610 | 1,577 | 6.99 | 5.46 |
| February | | | | | | 1,510 | 1,474 | 7.09 | 5.40 |
| March | | | | | | 1,645 | 1,604 | 7.60 | 5.63 |
| April | | | | | | 1,431 | 1,397 | 7.03 | 5.79 |
| May | | | | | | 1,421 | 1,383 | 6.68 | 5.36 |
| June | | | | | | 1,460 | 1,425 | 6.90 | 5.61 |
| July | | | | | | 1,586 | 1,541 | 7.00 | 5.53 |
| August | | | | | | 1,606 | 1,565 | 7.94 | 6.24 |
| September | | | | | | 1,318 | 1,280 | 10.41 | 7.36 |
| October | | | | | | 1,298 | 1,262 | 11.87 | 8.31 |
| November December | | | | | | 1,264 | 1,228 | 10.56 | 7.10 |
| | | | | | | 1,451 | 1,407 | 11.77 | 7.70 |
| Total 2006 | | | | | | 17,600 | 17,142 | 8.38 | 6.25 |
| January | | | | | | 1,855 | 1,805 | 10.37 | 7.10 |
| February | | | | | | 1,807 | 1,759 | 9.98 | 7.73 |
| March | | | | | | 1,798 | 1,751 | 9.98 | 7.18 |
| April | | | | | | 1,662 | 1,620 | 7.95 | 6.72 |
| May | | | | | | 1,751 | 1,707 | 7.58 | 6.06 |
| June | | | | | | 1,685 | 1,639 | 7.69 | 6.01 |
| July | | | | | | 1,919 | 1,872 | 7.69 | 6.06 |
| August | | | | | | 1,815 | 1,769 | 8.14 | 5.88 |
| September | | | | | | 1,743 | 1,702 | 7.36 | 5.90 |
| October | | | | | | 1,876 | 1,827 | 7.25 | 5.98 |
| November | | | | | | 1,621 | 1,578 | 8.31 | 6.12 |
| Total | | | | | | 19,531 | 19,028 | 8.30 | 6.44 |
| Year to Date | | | | | - | 17,331 | 19,020 | 0.30 | 0.44 |
| 2004 | | | | | | 14,718 | 14,381 | 5.80 | 4.51 |
| 2005 | | | | | | 16,149 | 15,735 | 8.07 | 6.11 |
| 2006 | | | | | | 19,531 | 19,028 | 8.30 | 6.44 |
| Rolling 12 Months | | | | | | 17,551 | 17,020 | 0.50 | 0.11 |
| 2005 | | | | | | 17,607 | 17,157 | 8.00 | 6.05 |
| 2006 | | | | | | 20,981 | 20,435 | 8.54 | 6.54 |
| | | | | | | 20,701 | 20,733 | 0.54 | 0.34 |

Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

² Includes blast furnace gas and other gases in years prior to 2001.

³ Prior to 2002, these data were not collected from the Commercial Sector.

NA = Not available.

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through June 2006 are revised. Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Source: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." • Values for 2006 are preliminary. Values for 2006 are preliminary.

January through June 2006 are revised. Values for 2005 and prior years are final.

Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 1992 through November 2006

| | | | Coal ¹ | | | | Petroleu | m Liquids | 2 | |
|---------------------------|--------------------|------------------|----------------------|----------------|------------|------------------|----------------|----------------------|----------------|------------|
| David and | Rece | ipts | Averag | e Cost | Avg. | Rec | eipts | | ge Cost | Avg. |
| Period | | ſ | (dollars/ | (dollars/ | Sulfur | | (1000 | (dollars/ | (dollars/ | Sulfur |
| | (billion Btu) | (1000 tons) | 10 ⁶ Btu) | ton) | % | (billion Btu) | barrels) | 10 ⁶ Btu) | barrel) | % |
| 1992 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1993 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1994 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1995 1996 | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA | NA NA |
| 1997 | NA NA | NA | NA | NA | NA | NA | NA NA | NA | NA | NA |
| 1998 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1999 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 2000 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 2001 2002 ³ | NA 294,234 | NA 13,659 | NA 1.45 | NA 31.29 | NA 1.6 | NA 29,137 | NA 4,638 | NA 3.55 | NA 22.33 | NA 1.2 |
| 2003 | 322,547 | 15,039 | 1.45 | 31.01 | 1.4 | 27,538 | 4,624 | 4.85 | 28.86 | 1.3 |
| 2004 | 022,017 | 10,070 | 2,10 | 01.01 | | 2.,000 | .,02. | | 20.00 | 110 |
| January | 26,170 | 1,231 | 1.50 | 31.84 | 1.4 | 3,286 | 533 | 5.35 | 32.97 | 1.1 |
| February | 26,975 | 1,234 | 1.52 | 33.19 | 1.6 | 2,542 | 413 | 4.80 | 29.57 | 1.3 |
| March | | 1,268 | 1.54 | 32.64 | 1.5 | 1,943 | 310 | 4.70 | 29.42 | 1.5 |
| April May | 25,485 28,569 | 1,186 1,343 | 1.56 1.55 | 33.60 33.02 | 1.4 1.4 | 2,300 1,662 | 374 266 | 4.71 4.91 | 28.92 30.64 | 1.2 1.5 |
| June | 27,173 | 1,271 | 1.62 | 34.72 | 1.4 | 1,607 | 258 | 5.04 | 31.41 | 1.5 |
| July | 27,693 | 1,322 | 1.63 | 34.05 | 1.4 | 2,143 | 353 | 4.93 | 29.92 | 1.3 |
| August | 28,460 | 1,317 | 1.64 | 35.48 | 1.5 | 1,818 | 290 | 4.87 | 30.51 | 1.6 |
| September | | 1,222 | 1.66 | 35.33 | 1.3 | 1,741 | 278 | 4.99 | 31.26 | 1.5 |
| October | 26,602 | 1,265 | 1.67 | 35.08 | 1.4 | 2,018 | 323 338 | 5.50 | 34.35 32.02 | 1.4 |
| November December | 25,967 30,558 | 1,227 1,438 | 1.80 1.88 | 38.03 39.85 | 1.4 1.5 | 2,110 2,320 | 370 | 5.13 4.75 | 29.76 | 1.4 1.5 |
| Total | | 15,324 | 1.63 | 34.79 | 1.4 | 25,491 | 4,107 | 4.98 | 30.93 | 1.4 |
| 2005 | | | | | | | | | | |
| January | 25,725 | 1,214 | 2.03 | 43.09 | 1.5 | 4,004 | 641 | 5.47 | 34.20 | 1.4 |
| February | 25,704 | 1,207 | 1.90 | 40.42 | 1.5 | 3,193 | 507 | 5.26 | 33.13 | 1.5 |
| March April | 28,082 29,596 | 1,326 1,395 | 1.95 1.92 | 41.34 40.72 | 1.3 1.4 | 3,457 3,343 | 547 542 | 5.35 5.94 | 33.84 36.68 | 1.5 1.3 |
| May | , | 1,275 | 1.99 | 43.39 | 1.5 | 2,465 | 392 | 6.42 | 40.34 | 1.4 |
| June | 32,143 | 1,487 | 1.93 | 41.79 | 1.3 | 2,480 | 395 | 6.34 | 39.86 | 1.5 |
| July | 28,956 | 1,391 | 1.92 | 39.91 | 1.4 | 2,517 | 434 | 6.53 | 37.88 | 1.1 |
| August | 29,704 | 1,398 | 1.94 | 41.27 | 1.4 | 2,890 | 502 | 6.64 | 38.23 | 1.2 |
| September October | 27,948 27,839 | 1,325 1,320 | 1.86 1.93 | 39.31 40.81 | 1.5 1.4 | 1,872 3,295 | 301 523 | 7.81 8.41 | 48.60 52.96 | 1.5 1.4 |
| November | 28,187 | 1,343 | 1.93 | 40.81 | 1.5 | 3,035 | 482 | 8.04 | 50.63 | 1.4 |
| December | | 1,329 | 1.98 | 42.00 | 1.5 | 3,831 | 611 | 8.00 | 50.18 | 1.4 |
| Total | 339,968 | 16,011 | 1.94 | 41.17 | 1.4 | 36,383 | 5,876 | 6.64 | 41.13 | 1.4 |
| 2006 | 21.161 | 1.170 | 2.11 | 42.05 | 1.6 | 2.512 | 200 | 7.06 | 40.50 | 1.4 |
| January | 24,464 24.732 | 1,178 1,172 | 2.11 2.03 | 43.85 42.90 | 1.6 | 2,513 1,880 | 399 297 | 7.86 7.79 | 49.50 49.30 | 1.4 |
| February March | , | 1,172 | 2.03 | 42.90 | 1.5 1.6 | 1,835 | 290 | 7.62 | 48.19 | 1.5 1.5 |
| April | | 1,183 | 2.02 | 42.21 | 1.6 | 1,326 | 211 | 7.55 | 47.37 | 1.5 |
| May | 28,355 | 1,330 | 2.04 | 43.59 | 1.4 | 1,505 | 256 | 7.45 | 43.81 | 1.2 |
| June | 27,642 | 1,308 | 2.01 | 42.47 | 1.5 | 1,393 | 237 | 7.52 | 44.16 | 1.1 |
| July | | 1,206 | 2.02 | 42.57 | 1.5 | 1,514 | 262 | 7.62 | 44.05 | 1.1 |
| August September | 28,155 27,930 | 1,357 1,316 | 2.01 2.06 | 41.69 43.64 | 1.4 1.4 | 1,832 1,446 | 328 250 | 7.81 7.32 | 43.65 42.41 | 1.0 1.1 |
| October | 27,718 | 1,310 | 1.98 | 41.32 | 1.4 | 1,155 | 187 | 6.96 | 43.02 | 1.3 |
| November | 27,220 | 1,298 | 2.11 | 44.17 | 1.4 | 1,335 | 213 | 7.36 | 46.24 | 1.5 |
| Total | 290,603 | 13,827 | 2.04 | 42.79 | 1.5 | 17,732 | 2,930 | 7.58 | 45.87 | 1.3 |
| Year to Date | 205.025 | 12.005 | 1.61 | 24.27 | 1. | 22.151 | 2.727 | 5.01 | 21.05 | 1, |
| 2004 | 295,936 311.719 | 13,885 14,682 | 1.61 1.94 | 34.27 41.09 | 1.4 1.4 | 23,171 32,552 | 3,737 5,265 | 5.01 | 31.05 40.08 | 1.4 |
| 2005 | 290,603 | 13,827 | 2.04 | 41.09 | 1.4 | 17,732 | 5,265 2,930 | 6.48 7.58 | 45.87 | 1.4 1.3 |
| Rolling 12 Mont | | | 2.07 | 12.77 | 1.3 | 17,732 | 2,750 | 7.50 | 15.07 | 1.5 |
| 2005 | 342,278 | 16,121 | 1.93 | 40.98 | 1.4 | 34,872 | 5,635 | 6.37 | 39.40 | 1.4 |
| 2006 | 318,852 | 15,155 | 2.03 | 42.72 | 1.5 | 21,563 | 3,541 | 7.65 | 46.61 | 1.3 |

 $^{^{\}rm l}$ Anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel. $^{\rm l}$ Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through June 2006 are revised. Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Source: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

³ Prior to 2002, these data were not collected from the Industrial Sector.

NA = Not available.

Receipts, Average Cost, and Quality of Fossil Fuels: Industrial Sector, 1992 through November 2006 (Continued)

| | (Continu | iea) | | | | | | | |
|-------------------|------------------|----------------|-----------------------------------|-------------------|-------------------|--------------------------|--------------------------|-----------------------------------|-----------------------------------|
| | | Petro | leum Coke | ! | | | Natural Gas ¹ | | All Fossil Fuels ² |
| Period | | eipts | | ge Cost | Avg. Sulfur | Rece | eipts | Average Cost | Average Cost |
| | (billion Btu) | (1000 tons) | (dollars/ 10 ⁶ Btu) | (dollars/ ton) | % | (billion Btu) | (1000 Mcf) | (dollars/ 10 ⁶ Btu) | (dollars/ 10 ⁶ Btu) |
| 1992 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1993 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1994 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1995 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1996 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1997 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1998 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 1999 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 2000 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 2001 | NA | NA | NA | NA | NA | NA | NA | NA | NA |
| 2002 ³ | 3,846 | 138 | .76 | 21.20 | 5.9 | 852,547 | 828,439 | 3.36 | 1.63 |
| 2003 | 16,383 | 594 | 1.04 | 28.74 | 5.7 | 823,681 | 798,996 | 5.32 | 4.20 |
| 2004 | | | | | | | | | |
| January | 1,268 | 45 | .99 | 27.50 | 5.8 | 77,178 | 74,861 | 6.02 | 4.84 |
| February | 1,007 | 36 | .95 | 26.80 | 5.9 | 73,361 | 71,155 | 5.78 | 4.60 |
| March | 1,198 | 43 | .91 | 25.27 | 5.7 | 74,922 | 72,733 | 5.45 | 4.38 |
| April | 1,645 | 59 | .94 | 25.96 | 5.6 | 66,415 | 64,467 | 5.46 | 4.33 |
| May | 1,310 | 47 | 1.01 | 28.14 | 5.5 | 65,228 | 63,220 | 5.92 | 4.55 |
| June | 1,787 | 64 | .94 | 26.09 | 5.6 | 63,396 | 61,403 | 6.53 | 4.98 |
| July | 1,120 | 42 | .92 | 24.22 | 5.2 | 69,132 | 67,010 | 6.21 | 4.85 |
| August | 1,027 | 39 | .96 | 25.53 | 5.5 | 69,862 | 67,809 | 6.06 | 4.74 |
| September | 769 | 27 | .95 | 26.90 | 5.6 | 66,732 | 64,778 | 5.32 | 4.28 |
| October | 1,178 | 41 | 1.01 | 28.89 | 5.6 | 68,253 | 66,232 | 5.56 | 4.45 |
| November | 1,122 | 40 | 1.07 | 29.73 | 5.4 | 69,895 | 67,819 | 7.17 | 5.65 |
| December | 1,445 | 55 | 1.11 | 29.24 | 5.5 | 75,513 | 73,354 | 6.93 | 5.40 |
| Total | 14,876 | 540 | .98 | 27.01 | 5.6 | 839,886 | 814,843 | 6.04 | 4.76 |
| 2005 | 1.261 | 50 | 1.11 | 20.52 | | 72.750 | 71.600 | (22 | 5.11 |
| January | 1,361 | 50 | 1.11 | 30.52 | 5.5 | 73,750 | 71,690 | 6.23 | 5.11 |
| February | 1,414 | 50 42 | 1.19 | 33.37 | 5.3 | 66,972 | 65,116 | 6.13 | 4.91 |
| March | 1,163 | 52 | 1.07 1.17 | 29.64 | 5.5 5.9 | 73,975 | 71,862 | 6.31 7.23 | 5.07 5.61 |
| April | 1,478 | 52 | | 32.90 | 5.7 | 70,938 | 69,065 | | |
| May | 1,478 1,166 | 42 | 1.25 .98 | 35.54 27.32 | 5.7 | 72,507 71,994 | 70,490 70,102 | 6.81 6.40 | 5.44 5.01 |
| June | 1,764 | 62 | 1.29 | 36.59 | 5.6 | 73,894 | 70,102 | 7.06 | 5.56 |
| July | | 42 | 1.13 | | 5.1 | 73,571 | 71,444 | 7.63 | 5.96 |
| August | 1,156 1,273 | 46 | 1.13 | 31.56 32.44 | 5.1 | 62,106 | 60,093 | 10.08 | 7.45 |
| September | 1,398 | 49 | 1.10 | 35.12 | 5.1 | | | 11.95 | 8.61 |
| October November | 1,398 | 50 | 1.24 | 37.24 | 5.4 | 58,916 61,367 | 57,133 59,456 | 11.93 | 8.43 |
| December | 1,569 | 56 | 1.40 | 39.12 | 5.5 | | | 10.23 | 7.74 |
| | 1,369 16,620 | 594 | 1.40 | 39.12 33.75 | 5.3 5.4 | 68,891 828,882 | 66,742 | 8.00 | 6.18 |
| Total 2006 | 10,020 | 394 | 1.21 | 33.75 | 5.4 | 020,002 | 805,132 | 8.00 | 0.10 |
| January | 2,351 | 85 | 1.47 | 40.69 | 5.5 | 69,750 | 67,688 | 9.98 | 7.78 |
| February | 1,546 | 56 | 1.36 | 37.25 | 5.4 | 62,753 | 60,847 | 8.04 | 6.29 |
| March | 1,346 | 52 | 1.30 | 37.23 | 5.6 | 69,625 | 67,579 | 7.17 | 5.81 |
| April | 1,301 | 47 | 1.47 | 40.56 | 5.7 | 66,455 | 64,359 | 7.17 | 5.70 |
| May | 1,662 | 60 | 1.63 | 45.34 | 5.5 | 70,499 | 68,359 | 6.98 | 5.53 |
| June | 1,168 | 43 | 1.55 | 42.55 | 5.3 | 67,901 | 66,027 | 6.01 | 4.85 |
| July | 1,366 | 49 | 1.73 | 48.17 | 5.5 | 74,018 | 71,759 | 5.96 | 4.95 |
| August | 1,615 | 58 | 1.80 | 50.52 | 5.0 | 72,081 | 70,197 | 6.88 | 5.50 |
| September | 1,066 | 40 | 1.71 | 45.25 | 5.1 | 67,782 | 65,882 | 6.62 | 5.28 |
| October | 769 | 28 | 1.62 | 44.47 | 5.4 | 77,825 | 75,635 | 4.78 | 4.06 |
| November | 1,689 | 61 | 1.84 | 50.93 | 5.5 | 65,228 | 63,263 | 7.15 | 5.62 |
| Total | 15,948 | 579 | 1.59 | 43.87 | 5.4 | 763,916 | 741,596 | 6.93 | 5.56 |
| Year to Date | 15,740 | 317 | 1.09 | 45.07 | J. T | 705,710 | 741,590 | 0.73 | 3.30 |
| 2004 | 13,431 | 485 | .97 | 26.76 | 5.6 | 764,373 | 741,489 | 5.95 | 4.70 |
| 2005 | 15,051 | 537 | 1.18 | 33.19 | 5.4 | 759,991 | 738,390 | 7.80 | 6.04 |
| 2006 | 15,948 | 579 | 1.59 | 43.87 | 5.4 | 763,916 | 741,596 | 6.93 | 5.56 |
| Rolling 12 Months | | | 1.57 | .5.07 | 5.1 | , 55,510 | ,,570 | 3.75 | 2.50 |
| 2005 | 16,496 | 592 | 1.18 | 32.82 | 5.4 | 835,503 | 811,744 | 7.72 | 5.98 |
| 2006 | 17,517 | 635 | 1.57 | 43.45 | 5.4 | 832,808 | 808,337 | 7.21 | 5.75 |
| | . 1,011 | 033 | 1.57 | 15.15 | Э. т | 352,000 | 300,337 | 1.21 | 5.75 |

¹ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately.

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. Values for January through June 2006 are revised. Values for 2005 and prior years are final. • Totals may not equal sum of components because of independent rounding. • Price data on the Form EIA-423 are proprietary and are only reported at an aggregated level. • Monetary values are expressed in nominal terms. • Mcf = thousand cubic feet.

Source: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

² Includes blast furnace gas and other gases in years prior to 2001.

³ Prior to 2002, these data were not collected from the Industrial Sector.

NA = Not available.

Receipts of Coal Delivered for Electricity Generation by State, November 2006 and 2005 **Table 4.6.A.** (Thousand Tons)

| | | | | | Electric Po | wer Sector | | | | | |
|---------------------------|-----------------------|------------------------|--------------------|-----------------------|-----------------------|---------------------|---------------------|----------|-------------|------------------|------------------|
| Census Division and State | Tota | al (All Sector | s) | Electric | Utilities | - | ent Power ucers | Commerc | rial Sector | Industri | al Sector |
| | Nov 2006 | Nov 2005 | Percent Change | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 |
| New England | 812 | 727 | 11.8 | 137 | 170 | 675 | 548 | | | * | 9 |
| Connecticut | 219 | 187 | 17.1 | | | 219 | 187 | | | | |
| Maine | 13 | 18 | -31.2 | | | 13 | 10 | | | * | 9 |
| Massachusetts | 481 | 388 | 24.0 | 37 | 36 | 444 | 352 | | | | |
| New Hampshire | 100 | 134 | -25.2 | 100 | 134 | | | | | | |
| Rhode Island | | | | | | | | | | | |
| Wermont Middle Atlantic | 5,087 | 5,108 | 4 | 176 | 167 | 4,778 | 4,799 | | | 133 | 142 |
| New Jersey | 377 | 390 | -3.4 | 59 | 68 | 318 | 322 | | | | 142 |
| New York | 879 | 842 | 4.4 | 59 | 37 | 774 | 743 | | | 47 | 62 |
| Pennsylvania | 3,831 | 3,876 | -1.2 | 59 | 62 | 3,686 | 3,734 | | | 87 | 80 |
| East North Central | 19,002 | 18,409 | 3.2 | 14,038 | 14,112 | 4,542 | 3,871 | 32 | 33 | 389 | 392 |
| Illinois | 4,836 | 4,772 | 1.3 | 506 | 871 | 4,069 | 3,613 | 10 | 10 | 251 | 279 |
| Indiana | 5,377 | 4,793 | 12.2 | 5,052 | 4,711 | 325 | 82 | | | | |
| Michigan | 3,129 | 2,910 | 7.5 | 3,069 | 2,856 | 10 | 14 | 22 | 23 | 30 | 17 |
| Ohio Wisconsin | 3,424 2,235 | 3,653 2,281 | -6.3 -2.0 | 3,258 2,153 | 3,464 2,211 | 138 | 163 | | | 28 81 | 26 70 |
| West North Central | 12,049 | 12,199 | -1.2 | 11,879 | 11,984 | 1 | 44 | 15 | 13 | 156 | 158 |
| Iowa | 1,850 | 1,590 | 16.4 | 1,760 | 1,498 | | | | | 90 | 91 |
| Kansas | 2,104 | 1,799 | 17.0 | 2,104 | 1,799 | | | | | | |
| Minnesota | 1,491 | 1,538 | -3.0 | 1,424 | 1,427 | | 44 | | | 66 | 67 |
| Missouri | 3,952 | 3,725 | 6.1 | 3,938 | 3,712 | | | 15 | 13 | | |
| Nebraska | 1,110 | 1,176 | -5.6 | 1,110 | 1,176 | | | | | | |
| North Dakota | 1,373 | 2,210 | -37.9 | 1,373 | 2,210 | | | | | | |
| South Dakota | 169 | 162 | 4.3 | 169 | 162 | 2.162 | 2.196 | | | 107 | 107 |
| South Atlantic Delaware | 15,400 200 | 15,110 | 1.9 67.8 | 13,072 | 12,738 | 2,162 200 | 2,186 | | | 167 | 187 |
| District of Columbia | 200 | | | | | 200 | | | | | |
| Florida | 2,801 | 2,651 | 5.7 | 2,662 | 2,429 | 118 | 199 | | | 21 | 23 |
| Georgia | 3,200 | 3,262 | -1.9 | 3,163 | 3,211 | | | | | 37 | 52 |
| Maryland | 691 | 1,024 | -32.6 | | | 691 | 1,024 | | | | |
| North Carolina | 2,866 | 2,832 | 1.2 | 2,723 | 2,630 | 109 | 149 | | | 34 | 53 |
| South Carolina | 1,492 | 1,368 | 9.1 | 1,471 | 1,352 | | | | | 21 | 16 |
| Virginia | 1,103 | 1,157 | -4.7 | 923 | 958 | 165 | 183 | | | 15 | 16 |
| West Virginia | 3,048 | 2,697 10,672 | 13.0 3.5 | 2,129 | 2,158 9,794 | 879 721 | 512 730 | | | 39 116 | 27 148 |
| East South Central | 11,042 3,099 | 2,937 | 5.5 | 10,205 3,099 | 2,929 | /21 | 9 | | | 110 | 140 |
| Kentucky | 3,617 | 3,681 | -1.7 | 3,239 | 3,298 | 378 | 383 | | | | |
| Mississippi | 989 | 811 | 21.9 | 646 | 472 | 343 | 339 | | | | |
| Tennessee | 3,337 | 3,243 | 2.9 | 3,221 | 3,095 | | | | | 116 | 148 |
| West South Central | 13,486 | 12,971 | 4.0 | 7,229 | 6,826 | 6,031 | 5,925 | | | 226 | 220 |
| Arkansas | 1,321 | 1,177 | 12.3 | 1,321 | 1,177 | | | | | | |
| Louisiana | 1,421 | 1,364 | 4.2 | 692 | 704 | 729 | 657 | | | | 3 |
| Oklahoma | 2,053 | 1,936 | 6.1 | 1,899 | 1,776 | 107 | 127 | | | 46 | 32 |
| Mountain | 8,691 9,780 | 8,495 10,025 | 2.3 -2.4 | 3,317 9,267 | 3,169 9,526 | 5,195 468 | 5,140 464 | | | 180 46 | 185 35 |
| Arizona | 1,801 | 1,717 | 4.9 | 1,768 | 1,682 | 400 | | | | 32 | 35 |
| Colorado | 1,525 | 1,404 | 8.6 | 1,525 | 1,404 | | | | | | |
| Idaho | | | | | | | | | | | |
| Montana | 1,076 | 1,038 | 3.7 | 638 | 617 | 438 | 421 | | | | |
| Nevada | 368 | 737 | -50.1 | 368 | 737 | | | | | | |
| New Mexico | 1,347 | 1,358 | 9 | 1,347 | 1,358 | | | | | | |
| Utah | 1,533 | 1,469 | 4.4 | 1,491 | 1,426 | 29 | 43 | | | 13 | |
| Wyoming | 2,130 | 2,302 | -7.5 | 2,130 | 2,302 | 174 | 470 | | | 65 | 52 |
| Pacific Contiguous | 445 137 | 93 | -33.5 46.7 | 207 | 138 | 174 72 | 479 41 | | | 65 65 | 52 52 |
| Oregon | 207 | 138 | 49.7 | 207 | 138 | 72 | 41 | | | | 32 |
| Washington | 101 | 438 | -76.8 | 207 | | 101 | 438 | | | | |
| Pacific | | | | | | | | | | | |
| Noncontiguous | 60 | 121 | -50.5 | | | 60 | 121 | | | - | |
| Alaska | | | | | | | | | | | |
| Hawaii | 60 | 121 | -50.5 | | | 60 | 121 | | | 1.000 | |
| U.S. Total | 87,164 | 86,010 | 1.3 | 66,208 | 65,454 | 19,611 | 19,167 | 47 | 46 | 1,298 | 1,343 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. • Totals may not equal sum of components because of independent rounding. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.6.B. Receipts of Coal Delivered for Electricity Generation by State, Year-to-Date through November 2006 and 2005

| | | | | | Electric Po | wer Sector | | | | | |
|----------------------------------|--------------------|--------------------|----------------------|------------------|------------------|---------------------|------------------|----------|-----------|----------------|------------|
| Census Division and State | Total | (All Sector | s) | Electric U | Utilities | Independe Produ | | Commerci | al Sector | Industria | l Sector |
| | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | 8,733 | 8,195 | 6.6 | 2,172 | 2,002 | 6,561 | 6,091 | 1 | ' | * | 101 |
| Connecticut | 2,105 | 1,795 | 17.3 | ´ | | 2,105 | 1,795 | | | | |
| Maine | 135 | 236 | -42.8 | | | 135 | 135 | | | * | 101 |
| Massachusetts | 4,850 | 4,568 | 6.2 | 529 | 406 | 4,321 | 4,162 | | | | |
| New Hampshire | 1,642 | 1,596 | 2.9 | 1,642 | 1,596 | | | | | | |
| Rhode Island | | | | | | | | | | | |
| Vermont | | | | | | | | | | | |
| Middle Atlantic | 54,162 | 54,399 | 4 | 1,680 | 1,808 | 51,057 | 51,149 | | | 1,425 | 1,442 |
| New Jersey | 3,415 | 4,269 | -20.0 | 503 | 543 | 2,912 | 3,726 | | | 405 | |
| New York Pennsylvania | 9,148 41,599 | 8,650 41,479 | 5.8 | 531 646 | 488 776 | 8,122 40,023 | 7,549 39,874 | | | 495 931 | 613 829 |
| East North Central | 210,083 | 201,686 | 4.2 | 156,183 | 154,979 | 49,859 | 42,713 | 305 | 282 | 3,736 | 3,712 |
| Illinois | 54,691 | 52,000 | 5.2 | 6,024 | 10,189 | 46,020 | 39,140 | 69 | 60 | 2,578 | 2,610 |
| Indiana | 57,182 | 53,613 | 6.7 | 55,015 | 52,141 | 2,166 | 1,472 | | | 2,576 | 2,010 |
| Michigan | 34,549 | 33,327 | 3.7 | 33,799 | 32,715 | 185 | 225 | 236 | 221 | 329 | 166 |
| Ohio | 40,390 | 40,878 | -1.2 | 38,621 | 38,794 | 1,485 | 1,806 | 250 | | 284 | 279 |
| Wisconsin | 23,272 | 21,868 | 6.4 | 22,723 | 21,140 | 3 | 71 | | | 546 | 657 |
| West North Central | 136,598 | 130,867 | 4.4 | 134,979 | 128,503 | | 755 | 159 | 132 | 1,461 | 1,477 |
| Iowa | 18,468 | 17,436 | 5.9 | 17,474 | 16,434 | | | | | 994 | 1,002 |
| Kansas | 20,449 | 18,874 | 8.3 | 20,449 | 18,874 | | | | | | |
| Minnesota | 17,598 | 18,713 | -6.0 | 17,131 | 17,483 | | 755 | | | 467 | 474 |
| Missouri | 44,183 | 39,792 | 11.0 | 44,024 | 39,660 | | | 159 | 132 | | |
| Nebraska | 11,862 | 11,386 | 4.2 | 11,862 | 11,386 | | | | | | |
| North Dakota | 22,213 | 23,080 | -3.8 | 22,213 | 23,080 | | | | | | |
| South Dakota | 1,826 | 1,586 | 15.1 | 1,826 | 1,586 | | | | | | |
| South Atlantic | 180,942 | 172,645 | 4.8 | 150,775 | 142,456 | 28,375 | 27,960 | | | 1,792 | 2,229 |
| Delaware | 2,253 | 2,144 | 5.1 | | | 2,253 | 2,144 | | | | |
| District of Columbia | | | | | | | | | | | |
| Florida | 33,622 | 30,461 | 10.4 | 31,419 | 28,195 | 1,994 | 2,038 | | | 209 | 227 |
| Georgia | 39,688 | 35,444 | 12.0 | 39,228 | 34,830 | 10.205 | 10.754 | | | 460 | 614 |
| Maryland | 10,285 | 10,754 | -4.4 | 27.060 | 20 102 | 10,285 | 10,754 | | | 271 | |
| North Carolina South Carolina | 29,539 15,804 | 30,100 14,936 | -1.9 5.8 | 27,960 15,612 | 28,182 14,755 | 1,208 | 1,287 | | | 371 191 | 631 181 |
| Virginia | 14,308 | 13,906 | 2.9 | 11,438 | 11,047 | 2,683 | 2,666 | | | 187 | 193 |
| West Virginia | 35,443 | 34,899 | 1.6 | 25,117 | 25,447 | 9,953 | 9,071 | | | 373 | 382 |
| East South Central | 117,026 | 114,391 | 2.3 | 108,429 | 105,436 | 7,264 | 7,316 | | | 1,334 | 1,640 |
| Alabama | 33,634 | 33,133 | 1.5 | 33,634 | 33,034 | 7,204 | 99 | | | | 1,040 |
| Kentucky | 38,338 | 37,812 | 1.4 | 34,341 | 33,850 | 3,997 | 3,962 | | | | |
| Mississippi | 9,367 | 9,377 | 1 | 6,101 | 6,122 | 3,267 | 3,255 | | | | |
| Tennessee | 35,687 | 34,069 | 4.7 | 34,353 | 32,429 | | | | | 1,334 | 1,640 |
| West South Central | 142,940 | 135,369 | 5.6 | 75,700 | 70,857 | 64,690 | 61,924 | | | 2,549 | 2,589 |
| Arkansas | 14,344 | 12,466 | 15.1 | 14,344 | 12,466 | ´ | ´ | | | ´ | |
| Louisiana | 14,298 | 13,770 | 3.8 | 7,334 | 7,207 | 6,964 | 6,515 | | | | 49 |
| Oklahoma | 21,034 | 19,728 | 6.6 | 19,224 | 17,942 | 1,308 | 1,315 | | | 501 | 471 |
| Texas | 93,264 | 89,405 | 4.3 | 34,798 | 33,242 | 56,418 | 54,094 | | | 2,048 | 2,069 |
| Mountain | 105,414 | 108,167 | -2.5 | 100,292 | 103,023 | 4,256 | 4,414 | | | 866 | 729 |
| Arizona | 19,257 | 18,944 | 1.6 | 18,880 | 18,612 | | | | | 377 | 332 |
| Colorado | 17,855 | 16,794 | 6.3 | 17,855 | 16,794 | | | | | | |
| Idaho | | | | | | | | | | | |
| Montana | 9,722 | 10,357 | -6.1 | 5,883 | 6,385 | 3,839 | 3,972 | | | | |
| Nevada | 3,344 | 7,755 | -56.9 | 3,344 | 7,755 | | | | | | |
| New Mexico | 15,433 | 15,588 | -1.0 | 15,433 | 15,588 | 417 | 442 | | | 480 | 209 |
| Utah | 16,005 | 15,943 | .4 | 15,098 | 15,103 | 417 | 443 | | | 489 | 398 |
| Wyoming | 23,799 | 22,787 | 4.4 | 23,799 | 22,787 | 5 257 | 6.712 | | | 663 | 763 |
| Pacific Contiguous | 7,585 1,409 | 9,748 1,480 | -22.2 -4.8 | 1,664 | 2,273 | 5,257 745 | 6,712 717 | | | 663 663 | 763 |
| California Oregon | 1,409 | 2,273 | -4.8 -26.8 | 1,664 | 2,273 | 745 | /1/ | | | 003 | /03 |
| Washington | 4,512 | 5,995 | -24.7 | 1,004 | 2,273 | 4,512 | 5,995 | | | | |
| Pacific Pacific | | | | | | | | | | - | |
| Noncontiguous | 603 | 706 | -14.6 | | | 603 | 706 | | | | |
| Alaska | | | | | | | | | | | |
| Hawaii | 603 | 706 | -14.6 | | | 603 | 706 | | | | |
| U.S. Total | 964,085 | 936,173 | 3.0 | 731,873 | 711,337 | 217,922 | 209,740 | 464 | 414 | 13,827 | 14,682 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through June 2006 are revised. • Totals may not equal sum of components because of independent rounding. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.7.A. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, November 2006 and 2005

(Thousand Barrels)

| | | | | | Electric Po | wer Sector | | | | | |
|-------------------------------|---------------|----------------|-----------------------|----------|-------------|------------------|--------------------|----------|-------------|----------|-----------|
| Census Division and State | Tota | al (All Sector | rs) | Electric | Utilities | Independ Prod | ent Power ucers | Commerc | cial Sector | Industri | al Sector |
| | Nov 2006 | Nov 2005 | Percent Change | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 |
| New England | 670 | 3,605 | -81.4 | 4 | 306 | 626 | 3,182 | 3 | 19 | 37 | 98 |
| Connecticut | 341 | 1,245 | -72.6 | | | 341 | 1,245 | | | | |
| Maine | 35 | 307 | -88.7 | | | * | 241 | | | 35 | 67 |
| Massachusetts | 292 3 | 1,834 216 | -84.1 -98.8 | 1 3 | 88 216 | 285 | 1,695 | 3 | 19 | 2 | 32 |
| New Hampshire Rhode Island | | 210 | -98.8 | 3 | 210 | | 1 | | | | |
| Vermont | | 2 | -100.0 | | 2 | | | | | | |
| Middle Atlantic | 1,072 | 5,153 | -79.2 | 712 | 1,961 | 357 | 3,180 | | | 3 | 11 |
| New Jersey | 200 | 147 | 36.1 | 92 | 3 | 109 | 144 | | | | |
| New York | 783 | 3,861 | -79.7 | 621 | 1,958 | 161 | 1,902 | | | 1 | * |
| Pennsylvania | 90 | 1,145 | -92.2 | * | * | 87 | 1,134 | | * | 2 | 11 |
| East North Central Illinois | 124 12 | 227 18 | -45.2 -31.0 | 90 | 176 2 | 11 | 32 15 | 1 | * | 22 | 18 |
| Indiana | 20 | 39 | -48.5 | 16 | 35 | | 13 | | | 4 | 4 |
| Michigan | 35 | 135 | -74.0 | 19 | 122 | | | | | 16 | 12 |
| Ohio | 41 | 29 | 40.1 | 37 | 12 | 3 | 16 | | | 1 | 1 |
| Wisconsin | 16 | 6 | 168.9 | 16 | 5 | | 1 | | | * | * |
| West North Central | 44 | 188 | -76.8 | 44 | 188 | | * | | | * | * |
| Iowa | 15 | 18 | -16.2 | 15 | 18 | | | | | | |
| Kansas | 5 | 140 | -96.6 | 5 | 140 | | | | | | |
| Minnesota Missouri | 10 | 7 8 | 54.8 -17.5 | 10 | 6 | | | | | | * |
| Nebraska | 6 | 8 | -17.5 -97.2 | 6 | 8 | | | | | | |
| North Dakota | 7 | 3 | 117.2 | 7 | 3 | | | | | | |
| South Dakota | , | 4 | -100.0 | , | 4 | | | | | | |
| South Atlantic | 2,312 | 4,918 | -53.0 | 2,092 | 3,996 | 100 | 665 | | | 120 | 258 |
| Delaware | 23 | 175 | -86.7 | 2 | 9 | 7 | 129 | | | 15 | 37 |
| District of Columbia | | 4 | -100.0 | | | | 4 | | | | |
| Florida | 1,760 | 3,260 | -46.0 | 1,727 | 3,200 | 4 | 7 | | | 29 | 54 |
| Georgia Maryland | 64 83 | 132 439 | -51.6 -81.1 | 57 | 46 | 83 | 19 439 | | | 7 | 67 |
| North Carolina | 33 | 53 | -37.2 | 32 | 32 | * | 439 | | | 1 | 20 |
| South Carolina | 43 | 66 | -34.9 | 24 | 51 | | | | | 19 | 15 |
| Virginia | 225 | 720 | -68.8 | 205 | 623 | 4 | 61 | | | 16 | 36 |
| West Virginia | 81 | 69 | 17.8 | 46 | 36 | 2 | 5 | | | 33 | 28 |
| East South Central | 74 | 297 | -75.3 | 66 | 269 | 5 | 13 | | | 3 | 15 |
| Alabama | 13 | 111 | -88.2 | 10 | 83 | | 13 | | | 3 | 15 |
| Kentucky | 16 | 19 | -16.1 | 11 | 18 | 5 | 1 | | | | |
| Mississippi Tennessee | 6 39 | 130 38 | -95.2 1.7 | 6 39 | 130 38 | | | | | | |
| West South Central | 104 | 723 | -85.6 | 63 | 647 | 14 | 4 | | | 27 | 72 |
| Arkansas | 5 | 5 | 19.4 | 5 | 5 | | | | | | |
| Louisiana | 45 | 667 | -93.3 | 44 | 631 | 1 | 1 | | | | 34 |
| Oklahoma | 9 | 1 | 833.6 | 9 | 1 | | | | | | |
| Texas | 45 | 51 | -12.8 | | 10 | 13 | 3 | | | 27 | 38 |
| Mountain | 23 | 35 | -33.5 | 21 | 33 | 2 | 2 | | | | |
| Arizona | 6 | 9 | -32.8 | 6 | 9 | | | | | | |
| Colorado | 1 | 5 | -86.6 | 1 | 5 | | | | | | |
| Idaho Montana | 2 | 3 | -41.3 | * | 2 | 2 | 2 | | | | |
| Nevada | 1 | * | 154.9 | 1 | * | | | | | | |
| New Mexico | 5 | 4 | 24.0 | 5 | 4 | | | | | | |
| Utah | 3 | 5 | -44.7 | 3 | 5 | | | | | | |
| Wyoming | 6 | 8 | -25.5 | 6 | 8 | | | | | | |
| Pacific Contiguous | 58 | 23 | 156.7 | 4 | 10 | 54 | 4 | | | * | 9 |
| California | 57 | 6 | 782.6 | 3 | 3 | 54 | 3 | | | * | * |
| Oregon | 1 | 6 | -87.1 | 1 | 6 | | | | | | |
| Washington | 1 | 10 | -94.6 | | | 1 | 1 | | | | 9 |
| Pacific Noncontiguous | 243 | 256 | -5.2 | | | 243 | 256 | | | | |
| Alaska | | | | | | | | | | | |
| Hawaii | 243 | 256 | -5.2 | | | 243 | 256 | | | | |
| U.S. Total | 4,724 | 15,426 | -69.4 | 3,096 | 7,586 | 1,411 | 7,338 | 4 | 19 | 213 | 482 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 4.7.B. Receipts of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date through November 2006 and 2005

(Thousand Barrels)

| | | | | | Electric Po | wer Sector | | | | | |
|---------------------------|------------------|---------------|-------------------------|---------------|------------------|--------------------|-------------|----------|------------|-----------|----------|
| Census Division and State | Total | l (All Sector | | Electric | Utilities | Independe Produ | | Commerci | ial Sector | Industria | l Sector |
| | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | 7,046 | 19,148 | -63.2 | 554 | 2,343 | 5,726 | 15,458 | 132 | 277 | 633 | 1,070 |
| Connecticut | 1,863 | 4,872 | -61.8 | | | 1,863 | 4,872 | | | | |
| Maine | 741 | 2,018 | -63.3 | | | 278 | 1,200 | | | 463 | 819 |
| Massachusetts | 3,943 | 10,123 | -61.1 | 55 | 341 | 3,586 | 9,254 | 132 | 277 | 170 | 251 |
| New Hampshire | 499 | 2,127 | -76.5 | 499 | 1,997 | | 130 | | | | |
| Rhode Island | | 1 5 | -100.0 | | 5 | | 1 | | | | |
| Vermont Middle Atlantic | 13,821 | 41,435 | -100.0 - 66.6 | 8,085 | 15,601 | 5,650 | 25,590 | | 2 | 86 | 242 |
| New Jersey | 1,211 | 1,267 | -4.4 | 976 | 521 | 235 | 746 | | | | 2-12 |
| New York | 10,932 | 33,420 | -67.3 | 7,106 | 15,079 | 3,816 | 18,308 | | 2 | 10 | 31 |
| Pennsylvania | 1,678 | 6,748 | -75.1 | 2 | 1 | 1,600 | 6,536 | | | 76 | 211 |
| East North Central | 1,919 | 3,026 | -36.6 | 1,381 | 2,210 | 314 | 684 | 1 | 1 | 223 | 131 |
| Illinois | 278 | 651 | -57.3 | 37 | 68 | 240 | 581 | 1 | 1 | | |
| Indiana | 313 | 310 | 1.0 | 267 | 261 | | | | | 47 | 49 |
| Michigan | 729 | 1,332 | -45.3 | 565 | 1,268 | | | | | 164 | 64 |
| Ohio | 488 | 620 | -21.3 | 430 | 512 | 47 | 92 | | | 11 | 16 |
| Wisconsin | 111 | 113 | -1.3 | 83 | 100 | 27 | 10 | | | 2 | 2 |
| West North Central | 716 83 | 1,827 | -60.8 -42.9 | 716 83 | 1,816 145 | | 10 | | | * | * |
| Iowa Kansas | 290 | 1,382 | -42.9 -79.0 | 290 | 1,382 | | | | | | |
| Minnesota | 103 | 133 | -22.6 | 103 | 123 | | 10 | | | * | * |
| Missouri | 90 | 83 | 7.4 | 90 | 83 | | | | | | |
| Nebraska | 94 | 18 | 408.6 | 94 | 18 | | | | | | |
| North Dakota | 57 | 57 | 8 | 57 | 57 | | | | | | |
| South Dakota | * | 6 | -99.9 | * | 6 | | | | | | |
| South Atlantic | 29,773 | 62,003 | -52.0 | 26,511 | 50,257 | 2,007 | 9,241 | | | 1,256 | 2,504 |
| Delaware | 209 | 1,501 | -86.1 | 38 | 207 | 100 | 1,109 | | | 71 | 185 |
| District of Columbia | 200 | 547 | -63.4 | | | 200 | 547 | | | | |
| Florida | 24,228 | 42,455 | -42.9 | 23,564 | 40,325 | 342 | 1,569 | | | 322 | 561 |
| Georgia | 371 | 1,006 | -63.1 | 263 | 319 | | 19 | | | 107 | 668 |
| Maryland North Carolina | 1,203 315 | 5,478 535 | -78.0 -41.2 | 287 | 266 | 1,203 3 | 5,478 14 | | | 25 | 254 |
| South Carolina | 373 | 583 | -36.1 | 291 | 305 | | 14 | | | 82 82 | 278 |
| Virginia | 2,240 | 9,342 | -76.0 | 1,846 | 8,560 | 131 | 462 | | | 262 | 320 |
| West Virginia | 635 | 555 | 14.4 | 222 | 275 | 27 | 42 | | | 386 | 238 |
| East South Central | 1,111 | 3,036 | -63.4 | 1,061 | 2,921 | 24 | 77 | | | 27 | 38 |
| Alabama | 141 | 374 | -62.4 | 113 | 304 | 1 | 33 | | | 27 | 38 |
| Kentucky | 175 | 210 | -16.6 | 153 | 166 | 23 | 45 | | | | |
| Mississippi | 630 | 2,255 | -72.1 | 630 | 2,255 | | | | | | |
| Tennessee | 165 | 196 | -15.8 | 165 | 196 | | | | | | |
| West South Central | 1,485 | 4,357 | -65.9 | 979 | 3,354 | 169 | 241 | | | 337 | 762 |
| Arkansas | 60 | 2 446 | -29.2 | 60 | 84 3,088 | 19 | 20 | | | | 338 |
| LouisianaOklahoma | 821 23 | 3,446 36 | -76.2 -35.7 | 802 23 | 3,088 | 19 | 20 | | | | 338 |
| Texas | 582 | 791 | -26.4 | 94 | 146 | 151 | 221 | | | 337 | 424 |
| Mountain | 404 | 371 | 9.1 | 372 | 347 | 32 | 24 | | | 331 | |
| Arizona | 136 | 81 | 68.6 | 136 | 81 | | | | | | |
| Colorado | 20 | 33 | -40.5 | 15 | 33 | 5 | | | | | |
| Idaho | | | | | | | | | | | |
| Montana | 42 | 37 | 14.4 | 17 | 20 | 26 | 17 | | | | |
| Nevada | 25 | 47 | -46.4 | 25 | 47 | | | | | | |
| New Mexico | 58 | 55 | 3.8 | 56 | 48 | 2 | 7 | | | | |
| Utah | 47 | 50 | -5.9 | 47 | 50 | | | | | | |
| Wyoming | 77 | 68 | 13.4 | 77 | 68 | | 225 | | | 269 | 517 |
| Pacific Contiguous | 594 | 820 | -27.6 | 48 | 78 | 177 | 225 | | - | 368 | 517 |
| California Oregon | 577 11 | 579 11 | 3 5.1 | 37 11 | 67 11 | 172 | 209 | | | 368 | 303 |
| Washington | 5 | 231 | -97.8 | | | 5 | 16 | | | | 214 |
| Pacific | | | | | | | | | | | |
| Noncontiguous | 4,205 | 2,644 | 59.1 | * | * | 4,204 | 2,644 | | | | |
| Alaska | * | * | 816.0 | * | * | | | | | | |
| Hawaii | 4,204 | 2,644 | 59.0 | | | 4,204 | 2,644 | | | | |
| U.S. Total | 61,075 | 138,666 | -56.0 | 39,708 | 78,927 | 18,303 | 54,193 | 134 | 280 | 2,930 | 5,265 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through June 2006 are revised. • Totals may not equal sum of components because of independent rounding. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Receipts of Petroleum Coke Delivered for Electricity Generation by State, November 2006 and 2005 **Table 4.8.A.** (Thousand Tons)

| | | | | | Electric Po | wer Sector | | | | | |
|----------------------------------|----------|----------------|-------------------|----------|-------------|------------------|----------|----------|------------|----------|-----------|
| Census Division and State | Tota | al (All Sector | s) | Electric | Utilities | Independ Prod | | Commerc | ial Sector | Industri | al Sector |
| | Nov 2006 | Nov 2005 | Percent Change | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 |
| New England | | | | | | | | | | | |
| Connecticut | | | | | | | | | | | |
| Maine | | | | | | | | | | | |
| Massachusetts | | | | | | | | | | | |
| New Hampshire | | | | | | | | | | | |
| Vermont | | | | | | | | | | | |
| Middle Atlantic | 19 | 41 | -52.4 | | | 7 | 29 | | | 12 | 11 |
| New Jersey | | | | | | | | | | | |
| New York | 7 | 26 | -72.3 | | | 7 | 26 | | | | |
| Pennsylvania | 12 | 15 | -18.5 | | | | 4 | | | 12 | 11 |
| East North Central | 65 | 40 | 60.9 | 51 | 26 | 1 | 2 | | | 13 | 13 |
| Illinois | | | | | | | | | | | |
| Indiana | | | | | | | | | | | |
| Michigan | 1 | 2 | -23.6 | | | 1 | 2 | | | | |
| Ohio Wisconsin | 64 | 39 | 64.6 | 51 | 26 | | | | | 13 | 13 |
| West North Central | 17 | 19 | -12.3 | 17 | 19 | | | | | 13 | |
| Iowa | 8 | | -12.3 | 8 | | | | | | | |
| Kansas | 5 | | | 5 | | | | | | | |
| Minnesota | 4 | 19 | -77.0 | 4 | 19 | | | | | | |
| Missouri | | | | | | | | | | | |
| Nebraska | | | | | | | | | | | |
| North Dakota | | | | | | | | | | | |
| South Dakota | | | | | | | | | | | |
| South Atlantic | 239 | 251 | -4.6 | 204 | 225 | | | | | 36 | 26 |
| Delaware District of Columbia | | | | | | | | | | | |
| Florida | 204 | 225 | -9.3 | 204 | 225 | | | | | | |
| Georgia | 36 | 26 | 34.9 | | | | | | | 36 | 26 |
| Maryland | | | | | | | | | | | |
| North Carolina | | | | | | | | | | | |
| South Carolina | | | | | | | | | | | |
| Virginia | | | | | | | | | | | |
| West Virginia | | | | | | | | | | | |
| East South Central | 116 | 99 | 16.8 | | - | 116 | 99 | | | | |
| Alabama Kentucky | 116 | 99 | 16.8 | | | 116 | 99 | | | | |
| Mississippi | | | 10.6 | | | | | | | | |
| Tennessee | | | | | | | | | | | |
| West South Central | 88 | 102 | -14.0 | | | 88 | 102 | | | | |
| Arkansas | | | | | | | | | | | |
| Louisiana | 43 | 57 | -25.1 | | | 43 | 57 | | | | |
| Oklahoma | | | | | | | | | | | |
| Texas | 45 | 44 | .4 | | | 45_ | 44 | | | | |
| Mountain | 11 | | | | | 11 | - | | | | |
| Arizona Colorado | | | | | | | | | | | |
| Idaho | | | | | | | | | | | |
| Montana | 11 | | | | | 11 | | | | | |
| Nevada | | | | | | | | | | | |
| New Mexico | | | | | | | | | | | |
| Utah | | | | | | | | | | | |
| Wyoming | | | | | | | | | | | |
| Pacific Contiguous | 10 | 10 | -8.8 | - | | 10 | 10 | | | | |
| California | 10 | 10 | -8.8 | | | 10 | 10 | | | | |
| Oregon | | | | | | | | | | | |
| Washington Pacific | | | | | | | | | | | |
| Noncontiguous | | | | | | | | | | | |
| Alaska | | | | | | | | | | | |
| Hawaii | | | | | | | <u></u> | | | | |
| | | | | | | | | | | | |

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. • Totals may not equal sum of components because of independent

rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.8.B. Receipts of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date through November 2006 and 2005

| | | | | | Electric Po | wer Sector | | | | | |
|---------------------------------|-------------|---------------|-------------------|----------|-------------|-------------------|-------------|----------|-----------|-----------|--------|
| Census Division and State | Tota | l (All Sector | s) | Electric | Utilities | Independe Prod | | Commerci | al Sector | Industria | Sector |
| | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | | | | | | | | | | | |
| Connecticut | | | | | | | | | | | |
| Maine | | | | | | | | | | | |
| Massachusetts | | | | | | | | | | | |
| New Hampshire | | | | | | | | | | | |
| Rhode Island | | | | | | | | | | | |
| Vermont Middle Atlantic | 249 | 550 | -54.8 | | | 120 | 427 | | | 128 | 123 |
| New Jersey | 24 9 | | -34.0 | | | 120 | 4 27 | | | 120 | 123 |
| New York | 90 | 344 | -73.9 | | | 90 | 344 | | | | |
| Pennsylvania | 159 | 207 | -23.0 | | | 31 | 83 | | | 128 | 123 |
| East North Central | 464 | 436 | 6.3 | 288 | 272 | 35 | 29 | | | 141 | 134 |
| Illinois | | 17 | -100.0 | | 17 | | | | | | |
| Indiana | | 4 | -100.0 | | 4 | | | | | | |
| Michigan | 35 | 62 | -43.0 | | 33 | 35 | 29 | | | | |
| Ohio | 428 | 354 | 21.2 | 288 | 219 | | | | | 141 | 134 |
| Wisconsin West North Central | 252 | 220 | 14.5 | 252 | 219 | | | | | 141 | 134 |
| Iowa | 53 | 2 | NM | 53 | 2 | | | | | | |
| Kansas | 59 | 19 | 205.7 | 59 | 19 | | | | | | |
| Minnesota | 140 | 198 | -29.3 | 140 | 198 | | | | | | |
| Missouri | | | | | | | | | | | |
| Nebraska | | | | | | | | | | | |
| North Dakota | | | | | | | | | | | |
| South Dakota | 2 204 | 2.166 | 1.2 | 2 902 | 2 002 | 2 | 4 | | | 309 | 200 |
| South Atlantic Delaware | 3,204 | 3,166 | 1.2 | 2,893 | 2,883 | | 4 | | | 309 | 280 |
| District of Columbia | | | | | | | | | | | |
| Florida | 2,820 | 2,827 | 3 | 2,820 | 2,827 | | | | | | |
| Georgia | 309 | 280 | 10.6 | ´ | ´ | | | | | 309 | 280 |
| Maryland | | | | | | | | | | | |
| North Carolina | | | | | | | | | | | |
| South Carolina | 73 | 55 | 32.9 | 73 | 55 | | | | | | |
| Virginia West Virginia | 2 | 4 | -35.9 | | | 2 | 4 | | | | |
| East South Central | 1,247 | 1,247 | .0 | | | 1,247 | 1,247 | | | | |
| Alabama | | | | | | | | | | | |
| Kentucky | 1,247 | 1,247 | .0 | | | 1,247 | 1,247 | | | | |
| Mississippi | , | ´ | | | | ´ | ´ | | | | |
| Tennessee | | | | | | | | | | | |
| West South Central | 1,133 | 1,118 | 1.3 | 2 | | 1,131 | 1,118 | | | | |
| Arkansas | | | 2.0 | | | | | | | | |
| Louisiana Oklahoma | 609 | 633 | -3.8 | | | 609 | 633 | | | | |
| Texas | 524 | 485 | 8.0 | 2 | | 522 | 485 | | | | |
| Mountain | 99 | | | | | 99 | | | | | |
| Arizona | | | | | | | | | | | |
| Colorado | | | | | | | | | | | |
| Idaho | | | | | | | | | | | |
| Montana | 99 | | | | | 99 | | | | | |
| Nevada | | | | | | | | | | | |
| New Mexico | | | | | | | | | | | |
| Utah Wyoming | | | | | | | | | | | |
| Pacific Contiguous | 133 | 187 | -28.7 | | | 133 | 187 | | | | |
| California | 133 | 187 | -28.7 | | | 133 | 187 | | | | |
| Oregon | | | | | | | | | | | |
| Washington | | | | | | | | | | | |
| Pacific | - | | | - | - | | - | | - | | |
| Noncontiguous | | | | | | | | | | | |
| Alaska | | | | | | | | | | | |
| Hawaii | 6 780 | 6 925 | -2.1 | 3.434 | 3 375 | 2 768 | 3.013 | | | 570 | 537 |
| U.S. Total | 6,780 | 6,925 | -2.1 | 3,434 | 3,375 | 2,768 | 3,013 | | | 579 | 55/ |

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through June 2006 are revised. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Receipts of Natural Gas Delivered for Electricity Generation by State, November 2006 and 2005 **Table 4.9.A.** (Thousand Mcf)

| | | | | | Electric Po | wer Sector | | | | | |
|-----------------------------------|------------------|------------------|-------------------|----------------|----------------|----------------|---------------------|----------|-------------|---------------|------------|
| Census Division and State | Tota | al (All Sector | s) | Electric | Utilities | - | ent Power lucers | Commerc | rial Sector | Industri | al Sector |
| | Nov 2006 | Nov 2005 | Percent Change | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 |
| New England | 29,999 | 27,525 | 9.0 | 73 | 13 | 28,230 | 26,055 | 352 | 331 | 1,345 | 1,127 |
| Connecticut | 5,557 | 4,448 | 24.9 | | | 5,557 | 4,448 | | | | |
| Maine | 5,222 | 4,317 | 21.0 | | | 4,088 | 3,190 | | | 1,134 | 1,126 |
| Massachusetts | 11,454 | 9,744 | 17.6 | 67 | 9 | 10,825 | 9,404 | 352 | 331 | 210 | * |
| New Hampshire | 2,315 | 3,338 | -30.7 | 1 | * | 2,313 | 3,338 | | | | |
| Rhode Island | 5,446 4 | 5,675 4 | -4.0 10.9 | 4 | 4 | 5,446 | 5,675 | | | | |
| Wermont Middle Atlantic | 37,294 | 29,883 | 24.8 | 7,609 | 4,486 | 27,430 | 23,240 | 228 | 247 | 2,026 | 1,910 |
| New Jersey | 8,189 | 7,068 | 15.9 | 7,002 | | 7,378 | 6,377 | | 2-7 | 811 | 691 |
| New York | 25,036 | 17,117 | 46.3 | 7,609 | 4,486 | 17,131 | 12,293 | 228 | 247 | 68 | 91 |
| Pennsylvania | 4,069 | 5,698 | -28.6 | , | , | 2,922 | 4,570 | | | 1,148 | 1,128 |
| East North Central | 18,562 | 11,800 | 57.3 | 3,649 | 1,217 | 13,026 | 8,998 | 332 | 300 | 1,556 | 1,285 |
| Illinois | 2,536 | 2,089 | 21.4 | 27 | 103 | 1,891 | 1,155 | 319 | 273 | 298 | 558 |
| Indiana | 2,880 | 1,268 | 127.2 | 1,227 | 180 | 542 | 545 | | | 1,111 | 543 |
| Michigan | 7,404 | 6,307 | 17.4 | 486 | 405 32 | 6,802 | 5,738 88 | 13 | 28 | 103 8 | 135 |
| Ohio Wisconsin | 2,284 3,458 | 121 2,016 | NM 71.5 | 1,276 633 | 496 | 1,001 2,790 | 1,471 | | | 36 | 48 |
| West North Central | 2,803 | 2,282 | 22.9 | 1,867 | 1,590 | 930 | 690 | 1 | 1 | 6 | 1 |
| Iowa | 153 | 128 | 19.8 | 153 | 128 | | | | | | |
| Kansas | 567 | 542 | 4.6 | 567 | 542 | | | | | | |
| Minnesota | 1,590 | 928 | 71.2 | 670 | 237 | 914 | 690 | | | 6 | 1 |
| Missouri | 432 | 645 | -33.0 | 415 | 644 | 16 | | 1 | 1 | | |
| Nebraska | 61 | 39 | 56.0 | 61 | 39 | | | | | | |
| North Dakota | 1 | | NM | 1 | | | | | | | |
| South DakotaSouth Atlantic | 57,079 | 46,598 | 22.5 | 46,887 | 37,753 | 8,894 | 7,763 | | | 1,298 | 1,082 |
| Delaware | 423 | 567 | -25.4 | 40,007 | 31,133 | 282 | 470 | | | 94 | 97 |
| District of Columbia | | | -23.4 | | | | | | | | |
| Florida | 44,923 | 40,693 | 10.4 | 39,218 | 35,622 | 5,188 | 4,626 | | | 517 | 445 |
| Georgia | 4,917 | 2,665 | 84.5 | 3,482 | 1,236 | 1,177 | 1,250 | | | 258 | 180 |
| Maryland | 472 | 611 | -22.7 | | | 472 | 611 | | | | |
| North Carolina | 344 | 108 | 216.9 | 343 | 43 | * | 66 | | | | |
| South Carolina | 3,090 | 97 | NM | 2,429 | 65 | 645 | 31 | | | 16 | 2 |
| Virginia | 2,421 488 | 1,551 305 | 56.0 60.3 | 1,195 172 | 779 8 | 957 173 | 536 173 | | | 269 143 | 236 123 |
| West Virginia East South Central | 13,017 | 12,648 | 2.9 | 8,071 | 7,106 | 4,391 | 5,218 | | | 555 | 324 |
| Alabama | 7,978 | 6,610 | 20.7 | 4,134 | 4,744 | 3,372 | 1,568 | | | 472 | 298 |
| Kentucky | 58 | 158 | -63.3 | 54 | 49 | 4 | 108 | | | | |
| Mississippi | 4,944 | 5,855 | -15.6 | 3,883 | 2,313 | 988 | 3,541 | | | 73 | |
| Tennessee | 36 | 26 | 38.1 | | | 27 | * | | | 10 | 26 |
| West South Central | 165,346 | 170,126 | -2.8 | 38,836 | 41,073 | 78,924 | 84,046 | 318 | 349 | 47,267 | 44,658 |
| Arkansas | 1,820 | 2,467 | -26.2 15.2 | 177 | 315 | 1,644 | 2,153 | | | 17 106 | 16,940 |
| Louisiana Oklahoma | 32,700 13,576 | 28,395 12,835 | 5.8 | 8,569 9,687 | 7,787 9,685 | 7,026 3,461 | 3,668 2,713 | | | 17,106 428 | 437 |
| Texas | 117,249 | 126,429 | -7.3 | 20,405 | 23,287 | 66,793 | 75,512 | 318 | 349 | 29,733 | 27,281 |
| Mountain | 42,015 | 39,151 | 7.3 | 21,365 | 14,903 | 20,303 | 23,969 | | | 348 | 279 |
| Arizona | 17,458 | 15,992 | 9.2 | 7,361 | 6,472 | 10,097 | 9,520 | | | | |
| Colorado | 7,243 | 7,675 | -5.6 | 2,842 | 3,118 | 4,401 | 4,557 | | | | |
| Idaho | 702 | 997 | -29.6 | | | 702 | 997 | | | | |
| Montana | 2 | 1 | 277.3 | 1 | 1 | 1 | | | | | |
| Nevada | 10,676 | 11,599 | -8.0 | 6,336 | 3,324 | 4,340 | 8,274 | | | | 276 |
| New Mexico | 3,055 2,518 | 2,789 | 9.6 | 2,618 2,188 | 1,976 | 434 328 | 536 | | | 3 | 276 |
| Utah Wyoming | 360 | 86 12 | NM NM | 2,188 | 12 | 328 | 84 | | | 342 | 3 |
| Pacific Contiguous | 72,313 | 68,179 | 6.1 | 13,021 | 8,760 | 50,081 | 50,630 | 347 | | 8,863 | 8,789 |
| California | 60,578 | 54,704 | 10.7 | 10,998 | 6,442 | 41,074 | 40,400 | 347 | | 8,160 | 7,862 |
| Oregon | 7,984 | 9,173 | -13.0 | 1,961 | 2,083 | 5,320 | 6,209 | | | 703 | 881 |
| Washington | 3,750 | 4,303 | -12.8 | 62 | 234 | 3,688 | 4,021 | | | | 47 |
| Pacific | 3,620 | 3,202 | 13.1 | 3,620 | 3,202 | | | | | | |
| Noncontiguous | | | | | | | | | | | |
| Alaska Hawaii | 3,620 | 3,202 | 13.1 | 3,620 | 3,202 | | | | | | |
| U.S. Total | 442,048 | 411,395 | 7.5 | 144,998 | 120,103 | 232,210 | 230,609 | 1,578 | 1,228 | 63,263 | 59,456 |
| C.D. 10001 | | 411,073 | 7.3 | 111,770 | 120,103 | 202,210 | 250,009 | 1,570 | 1,220 | 00,400 | 55,750 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. • Totals may not equal sum of components because of independent

rounding. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.9.B. Receipts of Natural Gas Delivered for Electricity Generation by State, Year-to-Date through November 2006 and 2005

(Thousand Mcf)

| | | <u> </u> | | | Electric Po | wer Sector | | | | | |
|----------------------------|--------------------------|------------------------|----------------------|----------------------|--------------------|---------------------------|---------------------------|----------|------------|----------------------|------------------------|
| Census Division and State | Tota | ıl (All Sector | rs) | Electric | Utilities | Independe Prod | | Commerci | ial Sector | Industria | l Sector |
| | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | 393,675 | 377,674 | 4.2 | 3,681 | 928 | 372,816 | 360,631 | 3,816 | 3,734 | 13,362 | 12,381 |
| Connecticut | 71,075 | 60,161 | 18.1 | | | 71,075 | 60,161 | | | | |
| Maine | 50,435 | 59,524 | -15.3 | | | 38,259 | 47,714 | | | 12,177 | 11,810 |
| Massachusetts | 170,983 | 148,912 | 14.8 | 2,916 | 883 | 163,066 | 143,724 | 3,816 | 3,734 | 1,185 | 570 |
| New Hampshire | 37,390 | 43,418 | -13.9 | 741 | 13 | 36,649 | 43,405 | | | | |
| Rhode Island | 63,769 | 65,627 | -2.8 | | | 63,769 | 65,627 | | | | |
| Vermont | 24 | 32 | -25.4 | 24 | 32 | 405 (5) | 406.042 | 2.007 | 2.002 | 21 451 | 21.005 |
| Middle Atlantic New Jersey | 589,039 116,673 | 506,892 116,481 | 16.2 .2 | 136,804 | 75,163 | 427,676 109,820 | 406,942 110,982 | 3,087 | 2,802 | 21,471 6,853 | 21,985 5,500 |
| New York | 358,926 | 295,719 | 21.4 | 136,804 | 75,163 | 218,364 | 216,259 | 3,087 | 2,802 | 670 | 1,495 |
| Pennsylvania | 113,440 | 94,692 | 19.8 | 150,004 | 75,105 | 99,491 | 79,702 | 3,007 | 2,002 | 13,949 | 14,990 |
| East North Central | 229,006 | 261,576 | -12.5 | 38,633 | 38,494 | 168,950 | 200,925 | 4,338 | 4,859 | 17,085 | 17,298 |
| Illinois | 48,134 | 63,700 | -24.4 | 803 | 804 | 36,687 | 51,505 | 4,211 | 4,541 | 6,433 | 6,850 |
| Indiana | 34,284 | 32,942 | 4.1 | 6,517 | 7,513 | 19,198 | 19,000 | , | | 8,570 | 6,430 |
| Michigan | 94,122 | 110,500 | -14.8 | 9,285 | 15,529 | 83,239 | 92,395 | 127 | 318 | 1,470 | 2,258 |
| Ohio | 20,461 | 17,845 | 14.7 | 8,903 | 4,757 | 11,425 | 12,995 | | | 134 | 93 |
| Wisconsin | 32,005 | 36,589 | -12.5 | 13,126 | 9,891 | 18,402 | 25,030 | | | 478 | 1,667 |
| West North Central | 53,171 | 44,556 | 19.3 | 45,961 | 34,861 | 6,908 | 9,421 | 257 | 221 | 45 | 53 |
| Iowa | 2,040 | 2,125 | -4.0 | 2,040 | 2,125 | | | | | | |
| Kansas | 22,723 | 9,945 | 128.5 | 22,723 | 9,945 | | | | | | |
| Minnesota | 9,880 | 12,011 | -17.7 | 4,261 | 5,178 | 5,575 | 6,780 | | | 45 | 53 |
| Missouri | 17,709 | 19,683 | -10.0 | 16,119 | 16,820 | 1,333 | 2,641 | 257 | 221 | | |
| Nebraska | 817 | 793 * | 3.0 | 817 | 793 | | | | | | |
| North Dakota | 2 | | 240.0 | 2 | * | | | | | | |
| South Atlantia | 017 106 | 701 101 | 20.9 | 704 272 | 502 451 | 100.000 | 192 202 | | | 12.725 | 15 440 |
| South Atlantic Delaware | 917,196 11,562 | 701,191 13,521 | 30.8 -14.5 | 704,373 2,012 | 502,451 | 199,099 8,571 | 183,292 12,459 | | | 13,725 979 | 15,449 1,047 |
| District of Columbia | 11,302 | 13,321 | -14.3 | 2,012 | | 0,3/1 | 12,439 | | | 919 | 1,047 |
| Florida | 668,709 | 514,525 | 30.0 | 586,573 | 434,072 | 76,076 | 74,782 | | | 6,060 | 5,671 |
| Georgia | 102,399 | 57,492 | 78.1 | 59,170 | 19,194 | 40,057 | 35,013 | | | 3,172 | 3,285 |
| Maryland | 22,567 | 16,460 | 37.1 | | | 22,567 | 16,460 | | | 5,172 | 5,205 |
| North Carolina | 18,555 | 8,761 | 111.8 | 10,832 | 4,488 | 7,723 | 4,259 | | | | 14 |
| South Carolina | 28,578 | 25,568 | 11.8 | 16,568 | 13,697 | 11,788 | 11,821 | | | 222 | 50 |
| Virginia | 59,992 | 60,144 | 3 | 28,227 | 30,911 | 29,877 | 26,625 | | | 1,888 | 2,608 |
| West Virginia | 4,835 | 4,720 | 2.4 | 991 | 74 | 2,440 | 1,872 | | | 1,404 | 2,774 |
| East South Central | 251,317 | 205,604 | 22.2 | 124,298 | 89,577 | 122,028 | 110,107 | | | 4,991 | 5,920 |
| Alabama | 137,295 | 97,889 | 40.3 | 56,972 | 48,025 | 75,938 | 44,453 | | | 4,386 | 5,412 |
| Kentucky | 6,248 | 2,973 | 110.2 | 5,696 | 1,547 | 552 | 1,426 | | | | |
| Mississippi | 107,345 | 104,075 | 3.1 | 61,631 | 40,006 | 45,255 | 64,070 | | | 459 | |
| Tennessee | 429 | 667 | -35.7 | | | 283 | 159 | | | 146 | 508 |
| West South Central | 2,459,135 | 2,428,494 | 1.3 | 587,609 | 612,400 | 1,299,438 | 1,246,879 | 3,945 | 4,118 | 568,143 | 565,096 |
| Arkansas Louisiana | 61,878 | 38,079 | 62.5 | 4,452 | 3,343 | 57,427 | 34,736 | | | 200.020 | 206 120 |
| Oklahoma | 415,325 249,052 | 442,741 220,141 | -6.2 13.1 | 121,063 153,536 | 166,050 147,740 | 94,224 90,795 | 70,571 67,575 | | | 200,039 4,721 | 206,120 4,826 |
| Texas | 1,732,880 | 1,727,533 | .3 | 308,558 | 295,267 | 1,056,992 | 1,073,998 | 3,945 | 4,118 | 363,384 | 354,150 |
| Mountain | 522,342 | 462,188 | 13.0 | 252,567 | 173,747 | 265,603 | 285,719 | 3,743 | 4,116 | 4,172 | 2,721 |
| Arizona | 227,502 | 197,254 | 15.3 | 96,638 | 70,327 | 130,851 | 126,651 | | | 13 | 276 |
| Colorado | 82,484 | 81,274 | 1.5 | 31,382 | 29,663 | 51,102 | 51,611 | | | | |
| Idaho | 5,976 | 8,144 | -26.6 | | | 5,976 | 8,144 | | | | |
| Montana | 21 | 35 | -38.8 | 7 | 10 | 15 | 25 | | | | |
| Nevada | 148,726 | 136,904 | 8.6 | 80,075 | 45,598 | 68,651 | 91,306 | | | | |
| New Mexico | 34,784 | 36,330 | -4.3 | 28,569 | 28,066 | 6,192 | 5,896 | | | 23 | 2,368 |
| Utah | 18,634 | 2,163 | 761.5 | 15,768 | | 2,816 | 2,086 | | | 50 | 77 |
| Wyoming | 4,214 | 83 | NM | 128 | 83 | | | | | 4,086 | |
| Pacific Contiguous | 781,651 | 737,131 | 6.0 | 145,720 | 116,006 | 533,745 | 523,637 | 3,585 | | 98,602 | 97,487 |
| California | 667,246 | 601,482 | 10.9 | 124,325 | 92,386 | 448,534 | 421,707 | 3,585 | | 90,802 | 87,389 |
| Oregon | 73,944 | 89,326 | -17.2 | 19,443 | 19,807 | 46,701 | 60,126 | | | 7,800 | 9,394 |
| Washington | 40,461 | 46,322 | -12.7 | 1,952 | 3,814 | 38,509 | 41,805 | | | | 704 |
| Pacific | 34,524 | 30,412 | 13.5 | 34,524 | 30,412 | | | | | | |
| Noncontiguous | | | | | | | | | | | |
| Alaska | 34,524 | 30,412 | 13.5 | 34,524 | 30,412 | | | | | | |
| Hawaii | | | 0.2 | 2 074 170 | 1 (74 040 | 2 206 262 | 2 225 552 | 10.020 | 15 725 | 741 500 | 729 200 |
| U.S. Total | 6,231,056 | 5,755,718 | 8.3 | 2,074,170 | 1,674,040 | 3,396,262 | 3,327,553 | 19,028 | 15,735 | 741,596 | 738,390 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".) NM = Not meaningful due to large relative standard error or excessive percentage change.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through June 2006 are revised. • Totals may not equal sum of components because of independent rounding. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values for 2001 forward do not include blast furnace gas or other gas. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.10.A. Average Cost of Coal Delivered for Electricity Generation by State, November 2006 and 2005 (Dollars per Million Btu)

| Census Division | Elec | tric Power Sector | | Electric | Utilities | Independent Pov | wer Producers |
|----------------------|----------|-------------------|-------------------|--------------|-------------|-----------------|---------------|
| and State | Nov 2006 | Nov 2005 | Percent Change | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 |
| New England | 2.72 | 2.75 | -1.4 | 2.58 | 2.71 | 2.74 | 2.77 |
| Connecticut | | W | W | | | W | W |
| Maine | | W | W | | | W | W |
| Massachusetts | | W | W | 2.79 | 3.28 | W | W |
| New Hampshire | | 2.56 | -2.0 | 2.51 | 2.56 | | |
| Rhode Island | | | | | | | |
| Vermont | | 1.79 | 10.7 | 2.27 | 2.11 | 1.97 | 1.78 |
| New Jersey | | 2.33 | 20.2 | 2.86 | 2.70 | 2.79 | 2.25 |
| New York | | 2.08 | 13.5 | 2.29 | 2.06 | 2.36 | 2.08 |
| Pennsylvania | | 1.68 | 7.7 | 1.65 | 1.52 | 1.81 | 1.68 |
| East North Central | | 1.41 | 7.1 | 1.55 | 1.44 | 1.33 | 1.24 |
| Illinois | | 1.18 | 5.9 | 1.33 | 1.17 | 1.24 | 1.18 |
| Indiana | | W | W | 1.53 | 1.44 | W | W |
| Michigan | | W | W | 1.58 | 1.57 | W | W |
| Ohio | | W | W | 1.62 | 1.44 | W | W |
| Wisconsin | W | 1.39 | W | 1.51 | 1.39 | W | |
| West North Central | 1.10 | W | W | 1.10 | 1.00 | | W |
| Iowa | 1.02 | .93 | 9.7 | 1.02 | .93 | | |
| Kansas | 1.19 | 1.14 | 4.4 | 1.19 | 1.14 | | |
| Minnesota | 1.29 | W | W | 1.29 | 1.12 | | W |
| Missouri | 1.11 | 1.06 | 4.7 | 1.11 | 1.06 | | |
| Nebraska | | .73 | 9.6 | .80 | .73 | | |
| North Dakota | | .83 | 18.1 | .98 | .83 | | |
| South Dakota | | 1.46 | 4.8 | 1.53 | 1.46 | | |
| South Atlantic | | 2.20 | 4.9 | 2.35 | 2.22 | 2.04 | 2.08 |
| Delaware | | W | W | | | W | W |
| District of Columbia | | 2.20 | | 2.51 | 2.26 | 2.12 | 2.71 |
| Florida | | 2.39 2.27 | 6.3 5.3 | 2.51 2.39 | 2.36 | 3.12 | 2.71 |
| Georgia Maryland | | 1.97 | -1.0 | 2.39 | 2.27 | 1.95 | 1.97 |
| North Carolina | | W | -1.0 W | 2.70 | 2.48 | W | W. W. |
| South Carolina | | 2.10 | 11.4 | 2.34 | 2.10 | ··· | ** |
| Virginia | | 2.48 | -1.6 | 2.38 | 2.42 | 2.81 | 2.75 |
| West Virginia | | 1.61 | .0 | 1.66 | 1.67 | 1.48 | 1.39 |
| East South Central | | 1.69 | 11.0 | 1.89 | 1.70 | 1.50 | 1.44 |
| Alabama | | W | W | 2.14 | 1.94 | | W |
| Kentucky | | W | W | 1.72 | 1.55 | W | W |
| Mississippi | | W | W | 2.37 | 2.42 | W | W |
| Tennessee | 1.74 | 1.53 | 13.7 | 1.74 | 1.53 | | |
| West South Central | 1.40 | 1.31 | 6.2 | 1.39 | 1.35 | 1.40 | 1.27 |
| Arkansas | | 1.33 | 9.0 | 1.45 | 1.33 | | |
| Louisiana | | W | W | 1.78 | 1.86 | W | W |
| Oklahoma | | W | W | 1.10 | 1.01 | W | W |
| Texas | | W | W | 1.47 | 1.45 | W | W |
| Mountain | | W | W | 1.26 | 1.16 | W | W |
| Arizona | | 1.40 | -1.4 | 1.38 | 1.40 | | |
| Colorado | | 1.12 | 11.6 | 1.25 | 1.12 | | |
| Idaho Montana | | W | W | .79 | .70 | W | W |
| Nevada | | 1.50 | 13.3 | 1.70 | 1.50 | VV | |
| New Mexico | | 1.32 | 17.4 | 1.55 | 1.32 | | |
| Utah | | W | W | 1.19 | 1.10 | W | W |
| Wyoming | | .89 | 18.0 | 1.05 | .89 | | |
| Pacific | | 1.47 | W | 1.30 | 1.30 | W | 1.51 |
| California | | W | W | | | 2.41 | W |
| Oregon | | 1.30 | .0 | 1.30 | 1.30 | | |
| Washington | | W | W | | | W | W |
| Alaska | | | | | | | |
| Hawaii | | W | W | | | 2.99 | W |
| U.S. Total | | 1.56 | 7.7 | 1.68 | 1.55 | 1.69 | 1.59 |

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. • Totals may not equal sum of components because of independent

rounding. • Monetary values are expressed in nominal terms. • Coal includes anthracite, bituminous, subbituminous, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.10.B. Average Cost of Coal Delivered for Electricity Generation by State, Year-to-Date through November 2006 and 2005

| Census Division | Electri | c Power Sector | | Electric U | tilities | Independent Pow | er Producers |
|----------------------|---------------------|--------------------|--------------------|---------------------|--------------------|-----------------|---------------------------------------|
| and State | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 |
| New England | 2.72 | 2.72 | 3 | 2.66 | 2.55 | 2.74 | 2.79 |
| Connecticut | W | W | W | | | W | W |
| Maine | W | W | W | | | W | W |
| Massachusetts | W | 2.94 | W | 3.01 | 3.03 | W | 2.93 |
| New Hampshire | 2.56 | 2.44 | 4.9 | 2.56 | 2.44 | | |
| Rhode Island | | | | | | | |
| Vermont | | | | | | | |
| Middle Atlantic | 1.96 | 1.71 | 15.0 | 2.25 | 2.01 | 1.95 | 1.70 |
| New Jersey | 2.66 | 2.18 | 22.0 | 2.98 | 2.59 | 2.60 | 2.11 |
| New York | 2.36 | 2.12 | 11.3 | 2.25 | 2.15 | 2.37 | 2.11 |
| Pennsylvania | 1.81 | 1.57 | 15.3 | 1.64 | 1.50 | 1.81 | 1.58 |
| East North Central | 1.51 | 1.40 | 8.3 | 1.57 | 1.43 | 1.30 | 1.24 |
| Illinois | 1.25 | 1.17 | 6.8 | 1.32 | 1.16 | 1.24 | 1.17 |
| Indiana | W | W | W | 1.49 | 1.39 | W | W |
| Michigan | W | W | W | 1.66 | 1.55 | W | W |
| Ohio | W | W | W | 1.67 | 1.52 | W | W |
| Wisconsin | W | W | W | 1.49 | 1.25 | W | W |
| West North Central | 1.08 | W | W | 1.08 | .99 | | W |
| Iowa | 1.05 | .96 | 9.4 | 1.05 | .96 | | |
| Kansas | 1.19 | 1.12 | 6.2 | 1.19 | 1.12 | | |
| Minnesota | 1.21 | W | W | 1.21 | 1.11 | | W |
| Missouri | 1.11 | 1.01 | 9.9 | 1.11 | 1.01 | | |
| Nebraska | .80 | .71 | 12.7 | .80 | .71 | | |
| North Dakota | .88 | .83 | 6.0 | .88 | .83 | | |
| South Dakota | 1.51 | 1.41 | 7.1 | 1.51 | 1.41 | | |
| South Atlantic | 2.31 | 2.10 | 10.3 | 2.36 | 2.13 | 2.08 | 1.94 |
| Delaware | W | W | W | | 2.10 | W | W |
| District of Columbia | | | | | | | |
| Florida | 2.56 | 2.30 | 11.3 | 2.53 | 2.28 | 3.07 | 2.59 |
| Georgia | 2.39 | 2.16 | 10.6 | 2.39 | 2.16 | | 2.07 |
| Maryland | 2.04 | 1.91 | 6.8 | | 2.10 | 2.04 | 1.91 |
| North Carolina | W | W | W | 2.69 | 2.39 | W | W |
| South Carolina | 2.32 | 2.15 | 7.9 | 2.32 | 2.15 | | |
| Virginia | 2.44 | 2.30 | 6.1 | 2.41 | 2.26 | 2.60 | 2.50 |
| West Virginia | 1.67 | 1.51 | 10.6 | 1.74 | 1.57 | 1.47 | 1.33 |
| East South Central | W | 1.63 | W | 1.87 | 1.64 | W | 1.42 |
| Alabama | 2.10 | W | W | 2.10 | 1.77 | | W. |
| Kentucky | W W | W | w | 1.73 | 1.54 | W | W |
| Mississippi | W | W | w | 2.46 | 2.24 | W | W |
| Tennessee | 1.68 | 1.51 | 11.3 | 1.68 | 1.51 | ••• | ** |
| West South Central | 1.38 | 1.28 | 7.7 | 1.40 | 1.30 | 1.35 | 1.27 |
| Arkansas | 1.46 | 1.46 | .0 | 1.46 | 1.46 | | 1,27 |
| Louisiana. | W | W | W | 1.77 | 1.62 | W | W |
| Oklahoma | W | W | w | 1.10 | 1.01 | W | W |
| Texas | W | W | W | 1.48 | 1.33 | W | W |
| Mountain | W | W | w | 1.28 | 1.20 | W | W |
| Arizona | 1.41 | 1.40 | .7 | 1.41 | 1.40 | *** | · · · · · · · · · · · · · · · · · · · |
| | 1.25 | 1.05 | 19.0 | 1.41 | 1.05 | | |
| Colorado | 1.23 | 1.03 | 19.0 | 1.23 | 1.03 | | |
| Idaho | W | W | W | .87 | .69 | W | W |
| Montana | 1.73 | 1.53 | 13.1 | 1.73 | 1.53 | VV | vv |
| Nevada | | | | | | | |
| New Mexico | 1.58 W | 1.51 W | 4.6 W | 1.58 1.24 | 1.51 1.13 | W | W |
| | | .95 | | | | W | W |
| Wyoming | 1.01 1.67 | .95 1.42 | 6.3 17.9 | 1.01 1.30 | .95 1.28 | 1.76 | 1.46 |
| Pacific | | | | | | | |
| California | W | W | W | 1 20 | 1 20 | W | W |
| Oregon | 1.30 | 1.28 | 1.6 | 1.30 | 1.28 | | |
| Washington | W | W | W | | | W | W |
| Alaska | | | | | | | |
| Hawaii | W | W | W | | | W | W |
| U.S. Total | 1.69 | 1.53 | 10.5 | 1.69 | 1.53 | 1.68 | 1.55 |

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through June 2006 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Coal includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and coal synfuel.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.11.A. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, November 2006 and 2005

| Census Division | Elect | tric Power Sector | | Electric | Utilities | Independent Power Producers | | |
|----------------------------------|----------|----------------------|-------------------|-----------------------|--------------------|------------------------------------|---------------|--|
| and State | Nov 2006 | Nov 2005 | Percent Change | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | |
| New England | | 8.36 | -8.9 | 8.25 | 7.61 | 7.62 | 8.44 | |
| Connecticut | | W | W | | | W | W | |
| Maine | | W | W | | | W | W | |
| Massachusetts | | 8.15 | W | 9.79 | 11.62 | W | 7.98 | |
| New Hampshire | | 6.09 | 25.1 | 7.62 | 6.09 | | | |
| Rhode Island | | W | W | | | | W | |
| Vermont | | 13.30 | -100.0 | | 13.30 | | | |
| Middle Atlantic | | 8.82 | -12.1 | 7.12 | 8.21 | 9.17 | 9.19 | |
| New Jersey | | 12.39 8.60 | W W | 5.00 7.43 | 10.63 8.21 | W W | 12.44 9.00 | |
| New York | | 9.20 | 3.9 | 12.72 | 13.39 | 9.55 | 9.00 | |
| Pennsylvania East North Central | | 9.20 11.66 | -2.3 | 10.91 | 11.29 | 9.33 15.21 | 13.75 | |
| Illinois | | W | -2.3 W | 16.06 | 15.78 | W | W | |
| Indiana | | 14.46 | -52.8 | 6.82 | 14.46 | vv | vv | |
| Michigan | | 9.99 | 30.6 | 13.05 | 9.99 | | | |
| Ohio | | W | W | 9.37 | 13.43 | W | W | |
| Wisconsin | | 14.61 | 3.9 | 15.18 | 15.12 | | 11.93 | |
| West North Central | | W | W | 13.48 | 8.16 | | W | |
| Iowa | | 12.68 | 15.4 | 14.63 | 12.68 | | | |
| Kansas | | 6.74 | 106.2 | 13.90 | 6.74 | | | |
| Minnesota | | W | W | 10.06 | 13.41 | | W | |
| Missouri | | 11.14 | 30.9 | 14.58 | 11.14 | | | |
| Nebraska | | 14.03 | 8.3 | 15.19 | 14.03 | | | |
| North Dakota | | 12.35 | 18.7 | 14.66 | 12.35 | | | |
| South Dakota | | 13.30 | -100.0 | | 13.30 | | | |
| South Atlantic | | 8.41 | -9.7 | 7.41 | 8.11 | 11.82 | 10.28 | |
| Delaware | | W | W | 7.23 | 8.24 | W | W | |
| District of Columbia | | W | W | | | | W | |
| Florida | 7.08 | 7.91 | -10.5 | 7.07 | 7.90 | 14.30 | 14.94 | |
| Georgia | W | W | W | 13.11 | 12.36 | W | W | |
| Maryland | | 9.31 | 24.2 | | | 11.56 | 9.31 | |
| North Carolina | W | W | W | 13.19 | 13.19 | W | W | |
| South Carolina | | 11.85 | 7.0 | 12.68 | 11.85 | | | |
| Virginia | | W | W | 8.29 | 8.13 | W | W | |
| West Virginia | | 13.39 | -71.7 | 3.30 | 13.34 | 13.02 | 13.73 | |
| East South Central | | W | W | 12.64 | 10.10 | W | W | |
| Alabama | | W | W | 12.38 | 10.50 | | W | |
| Kentucky | | W | W | 12.16 | 13.40 | W | W | |
| Mississippi | | 8.68 | .1 | 8.69 | 8.68 | | | |
| Tennessee | | 13.24 | 2.3 | 13.55 | 13.24 | | | |
| West South Central | | W | W | 9.75 | 9.03 | 13.39 | W | |
| Arkansas | | 12.81 | 10.5 | 14.16 | 12.81 | | | |
| Louisiana | | W | W | 8.45 | 8.94 | W | W | |
| Oklahoma | | 13.30 | -12.2 | 11.68 | 13.30 | W | W/ | |
| Texas | | W | W W | 14.13 15.13 | 13.31 | W | W | |
| Mountain | | 14.85 | vv 4 | 14.91 | 15.88 14.85 | VV | W | |
| Arizona | | 20.58 | -41.0 | 12.15 | 20.58 | | | |
| ColoradoIdaho | 12.13 | 20.38 | -41.0 | 12.13 | 20.38 | | | |
| Montana | W | W | W | 14.47 | 15.25 | W | W | |
| Nevada | | 13.30 | -11.6 | 11.76 | 13.23 | vv - | w | |
| New Mexico. | | 13.30 | 34.3 | 17.86 | 13.30 | | | |
| Utah | | 15.53 | -8.7 | 14.18 | 15.53 | | | |
| Wyoming | | 16.35 | -11.7 | 14.18 | 16.35 | | | |
| Pacific | | W | W | 12.25 | 12.61 | 10.80 | W | |
| California | | W | W | 12.37 | 11.39 | W | W | |
| Oregon | | 13.30 | -11.6 | 11.76 | 13.30 | | | |
| Washington | | W | W | | | W | W | |
| Alaska | | | | | | | | |
| Hawaii | | W | W | | | W | W | |
| U.S. Total | | 8.71 | -6.8 | 7.72 | 8.37 | 9.06 | 9.06 | |

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.11.B. Average Cost of Petroleum Liquids Delivered for Electricity Generation by State, Year-to-Date through November 2006 and 2005

| Census Division | Electri | ic Power Sector | | Electric U | tilities | Independent Pow | er Producers |
|----------------------|----------------------|----------------------|-------------------|----------------------|----------------------|------------------------|--------------|
| and State | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 |
| New England | 8.09 | 7.18 | 12.7 | 8.23 | 6.07 | 8.07 | 7.36 |
| Connecticut | W | W | W | | | W | W |
| Maine | W | W | W | | | W | W |
| Massachusetts | 7.89 | 6.93 | 13.9 | 12.39 | 10.51 | 7.82 | 6.81 |
| New Hampshire | 7.81 | W | W | 7.81 | 5.36 | | W |
| Rhode Island | | W | W | | | | W |
| Vermont | | 13.15 | -100.0 | | 13.15 | | |
| Middle Atlantic | 8.57 | 7.63 | 12.2 | 7.83 | 6.69 | 9.64 | 8.22 |
| New Jersey | 9.54 | 9.06 | 5.3 | 8.43 | 4.94 | 15.08 | 12.45 |
| New York | 8.28 | 7.50 | 10.4 | 7.75 | 6.75 | 9.28 | 8.13 |
| Pennsylvania | 9.84 | 8.06 | 22.1 | 13.64 | 11.91 | 9.84 | 8.06 |
| East North Central | 11.61 | 10.47 | 10.9 | 10.74 | 9.33 | 15.47 | 14.32 |
| Illinois | 15.46 | 14.33 | 7.9 | 14.98 | 12.48 | 15.54 | 14.55 |
| Indiana | 9.72 | 8.84 | 10.0 | 9.72 | 8.84 | | |
| Michigan | 10.30 | 7.70 | 33.8 | 10.30 | 7.70 | | |
| Ohio | W | W | W | 10.78 | 12.98 | W | W |
| Wisconsin | W | W | W | 15.16 | 12.11 | W | W |
| West North Central | 11.47 | W | | 11.47 | 7.01 | | W |
| lowa | 15.53 | 12.39 | 25.3 | 15.53 | 12.39 | | |
| Kansas | 7.94 | 5.78 W | 37.4 W | 7.94 | 5.78 | | W |
| Minnesota | 11.06 | | | 11.06 | 8.92 | | |
| Missouri | 14.68 | 12.41 | 18.3 | 14.68 | 12.41 | | |
| Nebraska | 15.26 | 13.07 | 16.8 | 15.26 | 13.07 | | |
| North Dakota | 15.04 | 12.39 | 21.4 | 15.04 | 12.39 | | |
| South Dakota | 15.08 8.22 | 12.44 7.25 | 21.2 | 15.08 8.02 | 12.44 7.03 | 11 12 | 9.50 |
| South Atlantic | | 8.48 | 13.4 | | | 11.13 | 8.50 |
| Delaware | 13.23 | | 56.0 | 8.13 | 7.09 | 15.38 | 8.74 W |
| District of Columbia | W 7.91 | W | W 11.9 | 7 70 | 6.89 | W 10.17 | 9.30 |
| Florida | 7.81 W | 6.98 W | 11.9 W | 7.78 12.11 | 6.89 9.99 | 10.17 W | 9.30 W |
| Georgia | 10.09 | 7.73 | 30.5 | 12.11 | 7.77 | 10.09 | 7.73 |
| North Carolina | W | 7.73 W | W | 14.21 | 11.44 | W | 7.73 W |
| South Carolina | 13.69 | 10.46 | 30.9 | 13.69 | 10.46 | | |
| Virginia | 8.85 | 7.38 | 19.9 | 8.38 | 7.17 | 15.90 | 11.64 |
| West Virginia | W | 12.33 | W | 11.83 | 12.27 | W | 12.73 |
| East South Central | W | 7.57 | w | 10.37 | 7.47 | W | 11.57 |
| Alabama | W | 7.37 W | W | 13.66 | 11.73 | W | 11.57 W |
| Kentucky | W | W | W | 14.32 | 12.38 | W | W |
| Mississippi | 8.21 | 6.25 | 31.4 | 8.21 | 6.25 | ••• | |
| Tennessee | 13.92 | 12.53 | 11.1 | 13.92 | 12.53 | | |
| West South Central | W | 6.95 | W | 10.05 | 6.91 | W | 7.60 |
| Arkansas | 13.45 | 9.84 | 36.7 | 13.45 | 9.84 | | 7.00 |
| Louisiana | W | V.04 | W | 9.50 | 6.64 | W | W |
| Oklahoma | 13.61 | 11.99 | 13.5 | 13.61 | 11.99 | | |
| Texas | W | W | W | 12.05 | 10.26 | W | W |
| Mountain | w | w | W | 15.75 | 13.24 | w | W |
| Arizona | 15.68 | 14.07 | 11.4 | 15.68 | 14.07 | | |
| Colorado | W | 17.62 | W | 14.22 | 17.62 | W | |
| Idaho | | 17.02 | | 11.22 | 17.02 | | |
| Montana | W | W | W | 14.82 | 12.87 | W | W |
| Nevada | 12.52 | 9.68 | 29.3 | 12.52 | 9.68 | | |
| New Mexico | W | W | W | 17.14 | 13.33 | W | W |
| Utah | 15.68 | 13.02 | 20.4 | 15.68 | 13.02 | | |
| Wyoming | 16.41 | 13.14 | 24.9 | 16.41 | 13.14 | | |
| Pacific | W | 9.96 | W | 12.34 | 10.06 | W | 9.96 |
| California | W | W | W | 11.90 | 9.75 | W | W |
| Oregon | 13.75 | 12.02 | 14.4 | 13.75 | 12.02 | | |
| Washington | W | W | W | 15.75 | 12.02 | W | W |
| Alaska | 15.05 | 10.26 | 46.7 | 15.05 | 10.26 | | |
| Hawaii | W | W | W | 13.03 | 10.20 | W | W |
| U.S. Total | 8.81 | 7.49 | 17.6 | 8.31 | 7.03 | 9.94 | 8.18 |

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through June 2006 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Petroleum liquids include distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.12.A. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, November 2006 and 2005

| Census Division and State | Elec | tric Power Sector | | Electric | Utilities | Independent Po | wer Producers |
|------------------------------|-------------|-------------------|-------------------|----------|-----------|----------------|---------------|
| and State | Nov 2006 | Nov 2005 | Percent Change | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 |
| New England | - | - | | - | - | - | - |
| Connecticut | | | | | | | |
| Maine | | | | | | | |
| Massachusetts | | | | | | | |
| New Hampshire | | | | | | | |
| Rhode Island | | | | | | | |
| Vermont | | | | | | | |
| Middle Atlantic | W | W | W | | | W | W |
| New Jersey | | | | | | | |
| New York | W | W | W | | | W | W |
| Pennsylvania | | W | W | | | | W |
| East North Central | W | W | W | 1.29 | .60 | W | W |
| Illinois | | | | | | | |
| Indiana | | | | | | | |
| Michigan | W | W | W | | | W | W |
| Ohio | 1.20 | | 115.0 | 1.20 | | | |
| Wisconsin | 1.29 | .60 | 115.0 | 1.29 | .60 | | |
| West North Central | 1.46 | .43 | 239.0 | 1.46 | .43 | | •• |
| Iowa | 1.87 | | | 1.87 | | | |
| Kansas | 1.35 | | 102.2 | 1.35 | | | |
| Minnesota | .87 | .43 | 102.3 | .87 | .43 | | |
| Missouri | | | | | | | |
| Nebraska | | | | | | | |
| North Dakota | | | | | | | |
| South Dakota | 1.45 | 1.41 | 2.0 | 1 45 | 1.41 | | |
| South Atlantic | 1.45 | 1.41 | 2.8 | 1.45 | 1.41 | | |
| Delaware | | | | | | | |
| District of Columbia | 1.45 | 1.41 | 2.8 | 1.45 | 1.41 | | |
| | 1.43 | 1.41 | 2.8 | 1.43 | 1.41 | | |
| Georgia | | | | | | | |
| North Carolina | | | | | | | |
| South Carolina | | | | | | | |
| Virginia | | | | | | | |
| West Virginia | | | | | | | |
| East South Central | W | .85 | w | | | W | .85 |
| Alabama | | .03 | | | | | .05 |
| Kentucky | W | .85 | W | | | W | .85 |
| Mississippi | | .05 | | | | | .05 |
| Tennessee | | | | | | | |
| West South Central | W | .74 | W | | | W | .74 |
| Arkansas | | | | | | | |
| Louisiana | W | W | W | | | W | W |
| Oklahoma | | | | | | | |
| Texas | W | W | W | | | W | W |
| Mountain | W | | W | | | W | |
| Arizona | | | | | | | |
| Colorado | | | | | | | |
| Idaho | | | | | | | |
| Montana | W | | W | | | W | |
| Nevada | | | | | | | |
| New Mexico | | | | | | | |
| Utah | | | | | | | |
| Wyoming | | | | | | | |
| Pacific | W | W | W | | | W | W |
| California | W | W | W | | | W | W |
| Oregon | | | | | | | |
| Washington | | | | | | | |
| Alaska | | | | | | | |
| Hawaii | | | | | | | |
| U.S. Total | 1.31 | 1.10 | 19.1 | 1.42 | 1.26 | 1.18 | .92 |

 $W = Withheld \ to \ avoid \ disclosure \ of \ individual \ company \ data.$

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.12.B. Average Cost of Petroleum Coke Delivered for Electricity Generation by State, Year-to-Date through **November 2006 and 2005**

| Census Division and State | Electr | ic Power Sector | | Electric | Utilities | Independent Pow | er Producers |
|------------------------------|--------|-----------------|-------------------|----------|-----------|-----------------|--------------|
| and State | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 |
| New England | | | | | | | |
| Connecticut | | | | | | | |
| Maine | | | | | | | |
| Massachusetts | | | | | | | |
| New Hampshire | | | | | | | |
| Rhode Island | | | | | | | |
| Vermont | | | | | | | |
| Middle Atlantic | 1.45 | W | W | | | 1.45 | W |
| New Jersey | | | | | | | |
| New York | W | W | W | | | W | W |
| Pennsylvania | W | W | W | | | W | W |
| East North Central | W | W | W | 1.30 | .78 | W | W |
| Illinois | | .93 | -100.0 | | .93 | | |
| Indiana | | 1.20 | -100.0 | | 1.20 | | |
| Michigan | W | W | W | | 1.21 | W | W |
| Ohio | | | | | | | |
| Wisconsin | 1.30 | .70 | 85.7 | 1.30 | .70 | | |
| West North Central | .95 | .49 | 91.3 | .95 | .49 | | |
| Iowa | 1.83 | 1.24 | 47.6 | 1.83 | 1.24 | | |
| Kansas | 1.29 | 1.06 | 21.7 | 1.29 | 1.06 | | |
| Minnesota | .47 | .43 | 9.3 | .47 | .43 | | |
| Missouri | | | | | | | |
| Nebraska | | | | | | | |
| North Dakota | | | | | | | |
| South Dakota | | *** | | | | | |
| South Atlantic | W | W | W | 1.48 | 1.39 | W | W |
| Delaware | | | | | | | |
| District of Columbia | 1.40 | 1 40 | | 1 40 | 1 40 | | |
| Florida | 1.49 | 1.40 | 6.4 | 1.49 | 1.40 | | |
| Georgia | | | | | | | |
| Maryland North Carolina | | | | | | | |
| South Carolina | 1.20 | 1.01 | 18.8 | 1.20 | 1.01 | | |
| Virginia | 1.20 | 1.01 | 10.0 | 1.20 | 1.01 | | |
| West Virginia | W | W | W | | | W | W |
| East South Central | .88 | .77 | 14.3 | | | .88 | .77 |
| Alabama | | | 14.0 | | | .00 | |
| Kentucky | .88 | .77 | 14.3 | | | .88 | .77 |
| Mississippi | .00 | | 14.5 | | | .00 | .// |
| Tennessee | | | | | | | |
| West South Central | 1.17 | .71 | 65.1 | .89 | | 1.17 | .71 |
| Arkansas | | | | | | | |
| Louisiana. | W | W | W | | | W | W |
| Oklahoma | | | | | | | |
| Texas | W | W | W | .89 | | W | W |
| Mountain | W | | W | | | W | |
| Arizona | | | | | | | |
| Colorado | | | | | | | |
| Idaho | | | | | | | |
| Montana | W | | W | | | W | |
| Nevada | | | | | | | |
| New Mexico | | | | | | | |
| Utah | | | | | | | |
| Wyoming | | | | | | | |
| Pacific | 1.51 | 1.75 | -13.7 | | | 1.51 | 1.75 |
| California | 1.51 | 1.75 | -13.7 | | | 1.51 | 1.75 |
| Oregon | | | | | | | |
| Washington | | | | | | | |
| Alaska | | | | | | | |
| Hawaii | | | | | | | |
| U.S. Total | 1.26 | 1.10 | 14.5 | 1.43 | 1.29 | 1.06 | .89 |

W = Withheld to avoid disclosure of individual company data.

w = withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through June 2006 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.13.A. Average Cost of Natural Gas Delivered for Electricity Generation by State, November 2006 and 2005 (Dollars per Million Btu)

| Census Division and State | Elect | tric Power Sector | | Electric | Utilities | Independent Power Producers | | |
|------------------------------|----------|-------------------|-------------------|---------------------|---------------|-----------------------------|------------------|--|
| and State | Nov 2006 | Nov 2005 | Percent Change | Nov 2006 | Nov 2005 | Nov 2006 | Nov 2005 | |
| New England | 7.86 | 10.61 | -25.9 | 8.36 | 9.59 | 7.85 | 10.61 | |
| Connecticut | 7.88 | 10.14 | -22.3 | | | 7.88 | 10.14 | |
| Maine | W | W | W | | | W | W | |
| Massachusetts | | 10.61 | -27.0 | 8.37 | 9.44 | 7.73 | 10.61 | |
| New Hampshire | | W | W | 8.53 | 12.17 | W | W | |
| Rhode Island | | 10.32 | -24.3 | | | 7.81 | 10.32 | |
| Vermont | | 9.86 | -17.0 | 8.18 | 9.86 | | | |
| Middle Atlantic | | 12.11 | -33.3 | 7.98 | 13.35 | 8.11 | 11.87 | |
| New Jersey | | 13.93 | -42.1 | 7 .00 | | 8.07 | 13.93 | |
| New York | | 11.83 | -31.3 | 7.98 | 13.35 | 8.20 | 11.26 | |
| Pennsylvania | | 10.60 | -27.1 | | 10.00 | 7.73 | 10.60 | |
| East North Central | | W | W | 9.13 | 10.98 | 6.79 | W | |
| Illinois | | 10.91 | -31.7 W | 7.36 | 10.54 | 7.45 W | 10.94 | |
| Indiana | | 11.04 | | 7.85 | 12.05 | | 10.71 | |
| Michigan | | 5.13 W | 21.2 W | 8.30 | 7.48 | 6.07 W | 4.97 | |
| Ohio | | | | 11.46 | 13.25 | | W | |
| Wisconsin | | 10.82 W | -31.2 W | 7.65 | 13.38 | 7.40 W | 9.97 W | |
| West North Central | | 12.58 | -34.1 | 7.65 8.29 | 9.64 | | VV | |
| | | 9.63 | -34.1 | 6.48 | 12.58 9.63 | | | |
| Kansas | | 9.03 W | -32.7 W | 8.19 | 12.05 | W | W | |
| Minnesota | | 8.23 | W | 8.00 | 8.23 | W | vv | |
| | | 9.49 | -12.1 | 8.34 | 9.49 | vv | | |
| Nebraska North Dakota | | 13.14 | -12.1 -49.0 | 6.70 | 13.14 | | | |
| South Dakota | | 13.14 | -49.0 | 0.70 | 13.14 | | | |
| South Atlantic | | 9.47 | -6.2 | 9.26 | 9.58 | 6.91 | 8.99 | |
| Delaware | | W | W | 9.25 | 11.09 | W | W | |
| District of Columbia | | | | J.25 | | | | |
| Florida ¹ | | 9.26 | -1.2 | 9.51 | 9.45 | 6.38 | 7.83 | |
| Georgia | | 10.65 | W | 7.19 | 10.35 | W | 10.94 | |
| Maryland | | 11.95 | -29.4 | | | 8.44 | 11.95 | |
| North Carolina | | W | W | 10.24 | 11.71 | W | W | |
| South Carolina | | W | W | 8.33 | 13.75 | W | W | |
| Virginia | | 11.82 | -30.7 | 8.72 | 13.81 | 7.53 | 8.94 | |
| West Virginia | | W | W | 9.22 | 9.45 | W | W | |
| East South Central | | W | W | 7.23 | 11.74 | W | W | |
| Alabama | | 12.18 | -44.6 | 6.33 | 12.45 | 7.27 | 11.36 | |
| Kentucky ¹ | | W | W | 9.42 | 11.65 | W | W | |
| Mississippi | | 10.24 | W | 8.16 | 10.28 | W | 10.22 | |
| Tennessee | | W | W | | | W | W | |
| West South Central | | 9.41 | -26.9 | 7.05 | 9.96 | 6.78 | 9.13 | |
| Arkansas | | 8.58 | W | 7.71 | 11.20 | W | 8.21 | |
| Louisiana | 7.70 | 11.67 | -34.0 | 7.79 | 12.27 | 7.60 | 10.39 | |
| Oklahoma | W | 10.21 | W | 7.01 | 10.51 | W | 9.12 | |
| Texas | 6.73 | 9.06 | -25.7 | 6.75 | 8.92 | 6.72 | 9.10 | |
| Mountain | 6.58 | 9.19 | -28.4 | 6.94 | 10.17 | 6.20 | 8.58 | |
| Arizona | 6.84 | 8.74 | -21.7 | 7.40 | 9.79 | 6.44 | 8.02 | |
| Colorado ¹ | 6.36 | 9.94 | -36.0 | 6.66 | 10.09 | 6.17 | 9.84 | |
| Idaho | W | W | W | | | W | W | |
| Montana | W | 11.34 | W | 7.83 | 11.34 | W | | |
| Nevada | | 9.31 | -29.9 | 7.12 | 10.75 | 5.64 | 8.72 | |
| New Mexico | | W | W | 6.78 | 10.51 | W | W | |
| Utah | | W | W | 5.38 | | W | W | |
| Wyoming | | 9.86 | 53.4 | 15.13 | 9.86 | | | |
| Pacific | 6.49 | 8.60 | -24.5 | 5.71 | 8.20 | 6.75 | 8.69 | |
| California | | 9.20 | -25.7 | 6.71 | 10.12 | 6.88 | 9.05 | |
| Oregon | | 7.42 | -15.4 | 7.52 | 9.53 | 5.82 | 6.71 | |
| Washington | | 7.91 | -16.4 | 6.10 | 5.21 | 6.62 | 8.07 | |
| Alaska | | 3.58 | -55.0 | 1.61 | 3.58 | | | |
| Hawaii | | | | | | | | |
| U.S. Total | 7.29 | 9.56 | -23.7 | 7.72 | 9.93 | 7.03 | 9.37 | |

¹ The national weighted average cost for the electric power industry was used for the FERC-423 estimation routine due to a valid outlier in the Electric Utilities data that would otherwise influence the State weighted average cost.

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.13.B. Average Cost of Natural Gas Delivered for Electricity Generation by State, Year-to-Date through November 2006 and 2005

| Census Division and State | Electr | ic Power Sector | | Electric U | J tilities | Independent Pow | er Producers |
|------------------------------|-----------|-----------------|------------------------|------------|-------------------|-----------------|--------------|
| and State | 2006 | 2005 | Percent Change | 2006 | 2005 | 2006 | 2005 |
| New England | 7.28 | 9.06 | -19.7 | 7.40 | 8.83 | 7.27 | 9.06 |
| Connecticut | 7.32 | 8.93 | -18.0 | | | 7.32 | 8.93 |
| Maine | W | W | W | | | W | W |
| Massachusetts | 7.19 | 9.06 | -20.6 | 7.44 | 8.85 | 7.18 | 9.06 |
| New Hampshire | W | W | W | 7.26 | 7.47 | W | W |
| Rhode Island | | 9.14 | -20.7 | | | 7.25 | 9.14 |
| Vermont | 7.62 | 8.83 | -13.7 | 7.62 | 8.83 | | |
| Middle Atlantic | 7.59 | 9.14 | -16.9 | 7.70 | 9.29 | 7.56 | 9.11 |
| New Jersey | 7.74 | 9.36 | -17.3 | | | 7.74 | 9.36 |
| New York | 7.58 | 8.89 | -14.7 | 7.70 | 9.29 | 7.51 | 8.75 |
| Pennsylvania | 7.47 | 9.74 | -23.3 | | | 7.47 | 9.74 |
| East North Central | 6.78 | 7.14 | -5.1 | 8.46 | 8.66 | 6.39 | 6.85 |
| Illinois | 6.93 | 8.62 | -19.6 | 6.88 | 9.79 | 6.92 | 8.60 |
| Indiana | | 8.31 | -10.7 | 7.82 | 8.45 | 7.29 | 8.26 |
| Michigan | | 5.42 | 9.6 | 8.12 | 8.27 | 5.70 | 4.94 |
| Ohio | | 9.04 | -3.8 | 10.42 | 9.03 | 7.37 | 9.05 |
| Wisconsin | | 8.38 | -13.2 | 7.79 | 9.18 | 6.91 | 8.07 |
| West North Central | W | W | W | 6.62 | 7.59 | W | W |
| Iowa | | 8.37 | -7.4 | 7.75 | 8.37 | | |
| Kansas | | 7.52 | -16.4 | 6.29 | 7.52 | | |
| Minnesota | | W | W | 7.46 | 8.04 | W | W |
| Missouri | | W | w | 6.68 | 7.37 | W | w |
| Nebraska | | 8.10 | -8.6 | 7.40 | 8.10 | | |
| North Dakota | | 9.50 | -21.9 | 7.42 | 9.50 | | |
| South Dakota | | 7.50 | -21.9 | 7.42 | 9.50 | | |
| South Atlantic | | 8.75 | -7.9 | 8.35 | 8.79 | 7.00 | 8.62 |
| Delaware | | W | W | 8.37 | 9.55 | W | W |
| District of Columbia | | | | 0.57 | 7.55 | | |
| Florida | | 8.43 | -2.1 | 8.53 | 8.65 | 6.10 | 7.16 |
| Georgia | | 10.13 | -30.9 | 6.89 | 10.30 | 7.15 | 10.04 |
| Maryland | | 9.78 | -9.1 | 0.07 | 10.50 | 8.89 | 9.78 |
| North Carolina | | V.78 | W | 9.08 | 9.71 | W | 9.76 W |
| South Carolina | | W | w | 8.02 | 9.18 | 7.64 | w |
| Virginia | | 9.25 | -18.9 | 7.68 | 9.59 | 7.32 | 8.86 |
| West Virginia | | 9.06 | -14.6 | 8.43 | 8.18 | 7.46 | 9.09 |
| East South Central | | W | -14.0 W | 7.14 | 8.95 | W | W |
| Alabama | | 8.85 | -20.9 | 7.14 | 8.73 | 6.80 | 8.98 |
| Kentucky | | 9.08 | -14.1 | 7.51 | 9.40 | 10.87 | 8.73 |
| Mississippi | | 8.80 | -21.6 | 7.01 | 9.21 | 6.74 | 8.54 |
| Tennessee | | 0.80 W | -21.0 W | 7.01 | 9.21 | 0.74 W | 0.34 W |
| West South Central | 6.45 | 7.86 | -17.9 | 6.57 | 7.95 | 6.39 | 7.81 |
| Arkansas | | 8.17 | -24.4 | 6.48 | 9.75 | 6.16 | 8.02 |
| Louisiana. | | 8.61 | -15.8 | 7.36 | 8.77 | 7.12 | 8.23 |
| | 6.36 | 7.84 | -18.9 | 6.51 | 7.73 | 6.10 | 8.08 |
| Oklahoma Texas | | 7.72 | -17.7 | 6.29 | 7.58 | 6.36 | 7.76 |
| Mountain | | 7.72 | -1/./ - 14.6 | 6.63 | 7.82 | 5.93 | 7.06 |
| | | 7.76 | -14.0 -18.9 | 6.58 | 8.17 | 6.08 | 7.53 |
| Arizona | | | | | | | |
| Colorado | 6.08 W | 7.00 W | -13.1 W | 6.34 | 7.14 | 5.93 W | 6.91 W |
| Idaho | | | | 7.26 | 0.61 | | |
| Montana | W | W | W | 7.36 | 8.61 | W | W |
| Nevada | 6.53 | 6.99 | -6.6 | 7.17 | 7.87 | 5.77 | 6.55 |
| New Mexico | | W | W | 6.42 | 7.54 | W | W |
| Utah | | W | W 20.4 | 5.11 | 4.01 | W | W |
| Wyoming | | 4.91 | 20.4 | 5.91 | 4.91 | | 7.20 |
| Pacific | | 7.11 | -13.1 | 5.99 | 6.46 | 6.25 | 7.29 |
| California | | 7.56 | -14.7 | 6.61 | 7.47 | 6.41 | 7.58 |
| Oregon | | 6.31 | -9.2 | 6.55 | 6.73 | 5.39 | 6.17 |
| Washington | | 5.87 | -7.7 | 6.11 | 4.69 | 5.39 | 5.98 |
| Alaska | | 3.39 | 3 | 3.38 | 3.39 | | |
| Hawaii | | | | | | | |
| U.S. Total | 6.88 | 8.05 | -14.5 | 7.28 | 8.19 | 6.63 | 7.98 |

W = Withheld to avoid disclosure of individual company data.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary. Values for January through June 2006 are revised. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms. • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.14. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Total (All Sectors) by State, November 2006

| Census Division and State | | Bituminous | | S | Subbituminous | 1 | | Lignite | |
|------------------------------|--------------|----------------|------------|----------------|---------------|----------------|----------|----------|-------|
| una state | Receipts | Sulfur % | Ash % | Receipts | Sulfur % | Ash % | Receipts | Sulfur % | Ash % |
| New England | 635 | .7 | 6.8 | 177 | .3 | 1.7 | - | - | |
| Connecticut | 58 | 1.4 | 12.9 | 160 | .2 | 1.7 | | | |
| Maine | 13 | .7 | 6.7 | | | | | | |
| Massachusetts | 465 | .4 | 6.1 | 16 | .9 | 1.6 | | | |
| New Hampshire | 100 | 1.6 | 6.7 | | | | | | |
| Rhode Island | | | | | | | | | |
| Vermont | | | | | | | | | |
| Middle Atlantic | 2,895 | 2.0 | 10.4 | 440 | .3 | 5.8 | | | |
| New Jersey | 365 | 1.2 | 8.2 | 12 | .3 | 4.8 | | | |
| New York | 579 | 1.9 | 7.9 | 300 | .2 | 5.5 | | | |
| Pennsylvania | 1,951 | 2.1 | 11.6 | 128 | .5 | 6.7 | | | |
| East North Central | 8,257 | 2.1 2.3 | 9.7 | 10,461 | .3 | 5.0 5.0 | | | |
| Illinois | 505 | | 10.0 | 4,254 | | | | | |
| Indiana | 3,778 754 | 2.1 1.3 | 9.2 9.1 | 1,599 2,375 | .3 .3 | 4.9 4.9 | | | |
| Michigan | 3,065 | 2.2 | 10.4 | 153 | .3 | 6.0 | | | |
| Ohio | 154 | .7 | 8.4 | 2,081 | .3 | 5.2 | | | |
| West North Central | 237 | 2.6 | 10.7 | 10,492 | .3 | 5.3 | 1,291 | 1.0 | 9.0 |
| Iowa | 35 | 2.6 | 8.4 | 1,786 | .4 | 5.1 | 1,291 | 1.0 | 7.0 |
| Kansas | 33 | 3.9 | 17.3 | 2,071 | .4 | 5.5 | | | |
| Minnesota | 20 | .9 | 8.4 | 1,471 | .4 | 6.3 | | | |
| Missouri | 149 | 2.5 | 10.1 | 3,803 | .3 | 5.0 | | | |
| Nebraska | | 2.3 | | 1,110 | .3 | 5.1 | | | |
| North Dakota | | | | 82 | .4 | 4.5 | 1,291 | 1.0 | 9.0 |
| South Dakota | | | | 169 | .3 | 5.4 | 1,271 | 1.0 | 7.0 |
| South Atlantic | 13,742 | 1.3 | 10.5 | 1,476 | .3 | 4.7 | | | |
| Delaware | 200 | .7 | 11.0 | | | | | | |
| District of Columbia | | | | | | | | | |
| Florida | 2,685 | 1.4 | 9.1 | | | | | | |
| Georgia | 1,817 | 1.0 | 10.3 | 1,383 | .3 | 4.6 | | | |
| Maryland | 691 | 1.4 | 10.3 | | | | | | |
| North Carolina | 2,866 | 1.1 | 11.1 | | | | | | |
| South Carolina | 1,492 | 1.2 | 9.6 | | | | | | |
| Virginia | 1,103 | 1.0 | 10.4 | | | | | | |
| West Virginia | 2,889 | 1.8 | 12.0 | 93 | .3 | 5.2 | | | |
| East South Central | 7,299 | 1.6 | 9.9 | 2,604 | .3 | 5.2 | 343 | .6 | 16.0 |
| Alabama | 1,658 | 1.1 | 8.7 | 1,048 | .2 | 5.1 | | | |
| Kentucky | 3,106 | 2.1 | 10.8 | 131 | .3 | 5.3 | | | |
| Mississippi | 538 | .6 | 9.5 | 108 | .3 | 5.4 | 343 | .6 | 16.0 |
| Tennessee | 1,996 | 1.5 | 9.7 | 1,317 | .3 | 5.3 | | | |
| West South Central | 154 | 1.6 | 14.7 | 9,279 | .3 | 5.1 | 4,053 | 1.1 | 16.4 |
| Arkansas | | | | 1,321 | .3 | 4.7 | | | |
| Louisiana | 76 | .5 | 6.5 | 1,041 | .3 | 5.0 | 304 | 1.0 | 10.9 |
| Oklahoma | 78 | 2.6 | 22.7 | 1,975 | .3 | 5.1 | | | |
| Texas | | | | 4,941 | .3 | 5.2 | 3,750 | 1.1 | 16.9 |
| Mountain | 2,768 | .6 | 12.1 | 6,850 | .6 | 11.7 | 25 | .5 | 9.6 |
| Arizona | 628 | .5 | 9.8 | 1,173 | .6 | 14.5 | | | |
| Colorado | 424 | .5 | 12.8 | 1,102 | .3 | 5.7 | | | |
| Idaho | | | | | | | | | |
| Montana | | | | 1,051 | .7 | 9.4 | 25 | .5 | 9.6 |
| Nevada | 320 | .5 | 10.1 | 48 | .4 | 9.2 | | | |
| New Mexico | | | | 1,347 | .8 | 21.3 | | | |
| Utah | 1,396 | .6 | 13.3 | | | | | | |
| Wyoming | | | | 2,130 | .6 | 8.4 | | | |
| Pacific Contiguous | 124 | .8 | 9.6 | 308 | .6 | 7.6 | - | | |
| California | 124 | .8 | 9.6 | | | | | | |
| Oregon | | | | 207 | .4 | 4.9 | | | |
| Washington | | | | 101 | 1.0 | 13.2 | | | |
| Pacific Noncontiguous | | | | 60 | .6 | 5.1 | | | |
| Alaska | | | | | | | | | |
| U.S. Total | 36,112 | | | 60 | .6 | 5.1 | | | 145 |
| | | 1.5 | 10.3 | 42,146 | .4 | 6.2 | 5,712 | 1.1 | 14.7 |

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. • Totals may not equal sum of components because of independent rounding. Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.15. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Electric Utilities by State, November 2006

| Census Division and State | | Bituminous | | s | Subbituminous | | | Lignite | |
|------------------------------|--------------------|------------|-------------------|--------------|---------------|----------------|----------|----------|-------|
| and state | Receipts | Sulfur % | Ash % | Receipts | Sulfur % | Ash % | Receipts | Sulfur % | Ash % |
| New England | 137 | 1.2 | 6.5 | | - | | - | - | |
| Connecticut | | | | | | | | | |
| Maine | | | | | | | | | |
| Massachusetts | 37 | .4 | 6.1 | | | | | | |
| New Hampshire | 100 | 1.6 | 6.7 | | | | | | |
| Rhode Island | | | | | | | | | |
| Vermont | 155 | 2.2 | | | | | | | |
| Middle Atlantic | 47 | 2.4 | 8.2 7.4 | 21 12 | .3 | 5.2 4.8 | | | |
| New York | 59 | 2.4 | 9.0 | 12 | .3 | 4.6 | | | |
| Pennsylvania | 49 | 2.0 | 7.9 | 9 | .4 | 5.6 | | | |
| East North Central | 7,602 | 2.1 | 9.7 | 6,229 | .3 | 5.0 | | | |
| Illinois | 294 | 2.2 | 11.5 | 212 | .5 | 5.9 | | | |
| Indiana | 3,597 | 2.1 | 9.0 | 1,455 | .2 | 5.0 | | | |
| Michigan | 695 | 1.4 | 9.1 | 2,374 | .3 | 4.9 | | | |
| Ohio | 2,899 | 2.2 | 10.5 | 153 | .4 | 6.0 | | | |
| Wisconsin | 117 | .6 | 8.2 | 2,036 | .3 | 5.0 | | | |
| West North Central | 206 | 2.5 | 11.1 | 10,381 | .3 | 5.3 | 1,291 | 1.0 | 9.0 |
| Iowa | 19 | 2.3 | 8.2 | 1,741 | .3 | 5.1 | -, | | |
| Kansas | 33 | 3.9 | 17.3 | 2,071 | .4 | 5.5 | | | |
| Minnesota | 20 | .9 | 8.4 | 1,404 | .4 | 6.3 | | | |
| Missouri | 134 | 2.4 | 10.3 | 3,803 | .3 | 5.0 | | | |
| Nebraska | | | | 1,110 | .3 | 5.1 | | | |
| North Dakota | | | | 82 | .4 | 4.5 | 1,291 | 1.0 | 9.0 |
| South Dakota | | | | 169 | .3 | 5.4 | | | |
| South Atlantic | 11,529 | 1.2 | 10.6 | 1,426 | .3 | 4.6 | | | |
| Delaware | | | | | | | | | |
| District of Columbia | | | | | | | | | |
| Florida | 2,546 | 1.4 | 9.0 | | | | | | |
| Georgia | 1,780 | 1.0 | 10.3 | 1,383 | .3 | 4.6 | | | |
| Maryland | | | | | | | | | |
| North Carolina | 2,723 | 1.1 | 11.2 | | | | | | |
| South Carolina | 1,471 | 1.2 | 9.7 | | | | | | |
| Virginia | 923 | 1.1 | 10.7 | | | 4.7 | | | |
| West Virginia | 2,086 | 1.4 | 12.6 | 43 | .4 | 4.7 5.2 | | | |
| East South Central | 6,829 1,658 | 1.5 1.1 | 9.8 8.7 | 2,604 | .3 | 5.1 | | | |
| Alabama | 2,728 | 1.1 | 10.5 | 1,048 131 | .3 | 5.3 | | | |
| Mississippi | 538 | .6 | 9.5 | 108 | .3 | 5.4 | | | |
| Mississippi | 1,904 | 1.6 | 9.8 | 1,317 | .3 | 5.3 | | | |
| Tennessee | 1,904 | 1.0 | 9.8 | 6,239 | .3 | 5.1 | 990 | 1.4 | 17.3 |
| Arkansas | | | | 1,321 | .3 | 4.7 | | 1.4 | 17.5 |
| Louisiana | | | | 388 | .3 | 5.1 | 304 | 1.0 | 10.9 |
| Oklahoma | | | | 1,899 | .3 | 5.1 | | | 10.5 |
| Texas | | | | 2,631 | .3 | 5.2 | 686 | 1.6 | 20.1 |
| Mountain | 2,755 | .6 | 12.1 | 6,379 | .6 | 11.9 | 25 | .5 | 9.6 |
| Arizona | 628 | .5 | 9.8 | 1,140 | .7 | 14.5 | | | |
| Colorado | 424 | .5 | 12.8 | 1,102 | .3 | 5.7 | | | |
| Idaho | | | | · | | | | | |
| Montana | | | | 613 | .7 | 9.8 | 25 | .5 | 9.6 |
| Nevada | 320 | .5 | 10.1 | 48 | .4 | 9.2 | | | |
| New Mexico | | | | 1,347 | .8 | 21.3 | | | |
| Utah | 1,383 | .6 | 13.4 | | | | | | |
| Wyoming | | | | 2,130 | .6 | 8.4 | | | |
| Pacific Contiguous | | | | 207 | .4 | 4.9 | | - | |
| California | | | | | | | | | |
| Oregon | | | | 207 | .4 | 4.9 | | | |
| Washington | | | | | | | | | |
| Pacific Noncontiguous | | | | | - | | - | | |
| Alaska | | | | | | | | | |
| Hawaii | | | | 33,487 | .4 | | | 1.2 | 12.6 |
| U.S. Total | 29,213 | 1.5 | 10.3 | | | 6.4 | 2,306 | | |

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. • Totals may not equal sum of components because of independent rounding. Sources: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.16. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Independent Power Producers by State, November 2006

| Census Division and State | | Bituminous | | S | Subbituminous | | | Lignite | |
|--------------------------------|----------|------------|-------------|-----------|---------------|------------|----------|----------|-------|
| una suite | Receipts | Sulfur % | Ash % | Receipts | Sulfur % | Ash % | Receipts | Sulfur % | Ash % |
| New England | 499 | .5 | 6.9 | 177 | .3 | 1.7 | - | - | |
| Connecticut | 58 | 1.4 | 12.9 | 160 | .2 | 1.7 | | | |
| Maine | 13 | .7 | 6.7 | | | | | | |
| Massachusetts | 428 | .4 | 6.1 | 16 | .9 | 1.6 | | | |
| New Hampshire | | | | | | | | | |
| Rhode Island | | | | | | | | | |
| Vermont | | | | | | | | | |
| Middle Atlantic | 2,673 | 2.0 | 10.6 | 377 | .3 | 5.9 | | | |
| New Jersey | 318 | 1.1 | 8.3 | | | | | | |
| New York | 473 | 1.9 2.1 | 7.7 11.7 | 300 77 | .2 .6 | 5.5 7.4 | | | |
| Pennsylvania | 1,881 | | | | | | | | |
| East North Central | 408 | 1.7 | 9.9 | 4,134 | .3 | 4.9 | - | | |
| Illinois | 80 | 1.1 | 8.0 | 3,988 | .3 | 4.9 | | | |
| Indiana | 181 | 1.8 | 11.8 | 144 | .4 | 4.7 | | | |
| Michigan | 8 138 | 1.4 2.1 | 9.9 8.4 | 2 | .2 | 5.4 | | | |
| Ohio | 136 | | | | | | | | |
| Wisconsin | | .8 | 8.6 | | | | | | |
| West North Central | | | | | | | | | |
| Iowa Kansas | | | | | | | | | |
| | | | | | | | | | |
| Minnesota | | | | | | | | | |
| Missouri | | | | | | | | | |
| Nebraska | | | | | | | | | |
| North Dakota | | | | | | | | | |
| South Atlantic | 2,046 | 1.9 | 10.4 | 50 | .3 | 5.6 | | | |
| South Atlantic | 2,040 | .7 | | 50 | | 5.0 | | | |
| Delaware District of Columbia | 200 | ./ | 11.0 | | | | | | |
| Florida | 118 | .9 | 11.3 | | | | | | |
| Georgia | | .9 | 11.5 | | | | | | |
| Maryland | 691 | 1.4 | 10.3 | | | | | | |
| North Carolina | 109 | 1.0 | 9.8 | | | | | | |
| South Carolina | 109 | 1.0 | 7.0 | | | | | | |
| Virginia | 165 | .8 | 9.2 | | | | | | |
| West Virginia | 764 | 3.1 | 10.4 | 50 | .3 | 5.6 | | | |
| East South Central | 378 | 3.1 | 13.1 | | .5 | 3.0 | 343 | .6 | 16.0 |
| Alabama | | J.1 | | | | | 343 | | 10.0 |
| Kentucky | 378 | 3.1 | 13.1 | | | | | | |
| Mississippi | 376 | J.1 | 15.1 | | | | 343 | .6 | 16.0 |
| Tennessee | | | | | | | | | |
| West South Central | 143 | 1.6 | 15.2 | 3,003 | .3 | 5.2 | 2,884 | 1.0 | 15.8 |
| Arkansas | | | | | | | 2,004 | | |
| Louisiana | 76 | .5 | 6.5 | 653 | .4 | 5.0 | | | |
| Oklahoma | 67 | 2.9 | 25.1 | 40 | .4 | 5.2 | | | |
| Texas | | | | 2,310 | .3 | 5.2 | 2,884 | 1.0 | 15.8 |
| Mountain | | | | 438 | .6 | 8.8 | | | |
| Arizona | | | | | | | | | |
| Colorado | | | | | | | | | |
| Idaho | | | | | | | | | |
| Montana | | | | 438 | .6 | 8.8 | | | |
| Nevada | | | | | | | | | |
| New Mexico | | | | | | | | | |
| Utah | | | | | | | | | |
| Wyoming | | | | | | | | | |
| Pacific Contiguous | 72 | .7 | 9.8 | 101 | 1.0 | 13.2 | - | | |
| California | 72 | .7 | 9.8 | | | | | | |
| Oregon | | | | | | | | | |
| Washington | | | | 101 | 1.0 | 13.2 | | | |
| Pacific Noncontiguous | | | | 60 | .6 | 5.1 | _ | - | |
| Alaska | | | | | | | | | |
| Hawaii | | | | 60 | .6 | 5.1 | | | |
| | 6,220 | 1.8 | 10.4 | 8,341 | .3 | 5.3 | 3,227 | 1.0 | 15.8 |

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. • Totals may not equal sum of components because of independent rounding. Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 4.17. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Commercial Combined Heat and Power Producers by State, November 2006

| Census Division and State | | Bituminous | | S | Subbituminous | | | Lignite | |
|------------------------------|----------|------------|-------|----------|---------------|-------|----------|----------|-------|
| una punt | Receipts | Sulfur % | Ash % | Receipts | Sulfur % | Ash % | Receipts | Sulfur % | Ash % |
| New England | | | | - | | | | - | |
| Connecticut | | | | | | | | | |
| Maine | | | | | | | | | |
| Massachusetts | | | | | | | | | |
| New Hampshire | | | | | | | | | |
| Rhode Island | | | | | | | | | |
| Vermont | | | | | | | | | |
| Middle Atlantic | | | | | | | | | |
| New Jersey | | | | | | | | | |
| New York | | | | | | | | | |
| Pennsylvania | 32 | 1.9 | 9.3 | | | | | | |
| East North Central | 10 | 3.4 | 9.7 | | | | | - | |
| | | 3.4 | 9.7 | | | | | | |
| Indiana Michigan | 22 | 1.2 | 9.1 | | | | | | |
| Ohio | | 1.2 | 9.1 | | | | | | |
| Wisconsin | | | | | | | | | |
| West North Central | 15 | 3.5 | 8.4 | | | | | | |
| Iowa | | 3.3 | 0.4 | | | | | | |
| Kansas | | | | | | | | | |
| Minnesota | | | | | | | | | |
| Missouri | 15 | 3.5 | 8.4 | | | | | | |
| Nebraska | | | | | | | | | |
| North Dakota | | | | | | | | | |
| South Dakota | | | | | | | | | |
| South Atlantic | | | | | | | | | |
| Delaware | | | | | | | | | |
| District of Columbia | | | | | | | | | |
| Florida | | | | | | | | | |
| Georgia | | | | | | | | | |
| Maryland | | | | | | | | | |
| North Carolina | | | | | | | | | |
| South Carolina | | | | | | | | | |
| Virginia | | | | | | | | | |
| West Virginia | | | | | | | | | |
| East South Central | | | | | | | | | |
| Alabama | | | | | | | | | |
| Kentucky | | | | | | | | | |
| Mississippi | | | | | | | | | |
| Tennessee | | | | | | | | | |
| West South Central | | | | | - | | | - | |
| Arkansas | | | | | | | | | |
| Louisiana | | | | | | | | | |
| Oklahoma | | | | | | | | | |
| Texas | | | | | | | | | |
| Mountain | | | | | - | | | | |
| Arizona | | | | | | | | | |
| Colorado | | | | | | | | | |
| Idaho | | | | | | | | | |
| Montana | | | | | | | | | |
| Nevada | | | | | | | | | |
| New Mexico | | | | | | | | | |
| Utah | | | | | | | | | |
| Wyoming | | | | | | | | | |
| Pacific Contiguous | | | | | | | | | |
| California | | | | | | | | | |
| Oregon | | | | | | | | | |
| Washington | | | | | | | | | |
| Pacific Noncontiguous | | | | | | | | | - |
| AlaskaHawaii | | | | | | | | | |
| | 47 | 2.4 | 9.0 | | | | | | |
| U.S. Total | 47 | 2.4 | 9.0 | | | | | | |

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. • Values include a small number of commercial electricity-only plants. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Table 4.18. Receipts and Quality of Coal by Rank Delivered for Electricity Generation: Industrial Combined Heat and Power Producers by State, November 2006

(Thousand Tons)

| Census Division and State | | Bituminous | | S | Subbituminous | | Lignite | | | |
|---------------------------|----------|------------|---------|----------|---------------|-------|----------|----------|-------|--|
| and State | Receipts | Sulfur % | Ash % | Receipts | Sulfur % | Ash % | Receipts | Sulfur % | Ash % | |
| New England | | | | | | | | | | |
| Connecticut | | | | | | | | | | |
| Maine | | | | | | | | | | |
| Massachusetts | | | | | | | | | | |
| New Hampshire | | | | | | | | | | |
| Rhode Island | | | | | | | | | | |
| Vermont | | | | | | | | | | |
| Middle Atlantic | 68 | 1.6 | 7.8 | 41 | .3 | 5.5 | | | | |
| New Jersey | | | | | | | | | | |
| New York | 47 | 1.5 | 8.1 | | | | | | | |
| Pennsylvania | 21 | 1.8 | 7.0 | 41 | .3 | 5.5 | | | | |
| East North Central | 214 | 2.5 | 8.7 | 98 | .5 | 8.5 | | | | |
| Illinois | 121 | 3.0 | 7.8 | 53 | .4 | 5.5 | | | | |
| Indiana | | | | | | | | | | |
| Michigan | 30 | .6 | 8.2 | | | | | | | |
| Ohio | 28 | 4.2 | 13.0 | | | | | | | |
| Wisconsin | 36 | 1.1 | 8.8 | 45 | .5 | 12.1 | | | | |
| West North Central | 16 | 2.8 | 8.6 | 111 | .3 | 5.6 | | | | |
| Iowa | 16 | 2.8 | 8.6 | 45 | .4 | 5.0 | | | - | |
| Kansas | | 2.6 | 6.0 | | | 5.0 | | | | |
| | | | | 66 | .2 | 6.0 | | | | |
| Minnesota | | | | | .2 | 0.0 | | | | |
| Missouri | | | | | | | | | | |
| Nebraska | | | | | | | | | | |
| North Dakota | | | | | | | | | | |
| South Dakota | | | | | | | | | | |
| South Atlantic | 167 | .9 | 9.0 | | | | | | | |
| Delaware | | | | | | | | | | |
| District of Columbia | | = | | | | | | | | |
| Florida | 21 | .7 | 9.8 | | | | | | | |
| Georgia | 37 | .8 | 9.4 | | | | | | | |
| Maryland | | | | | | | | | | |
| North Carolina | 34 | .9 | 6.2 | | | | | | | |
| South Carolina | 21 | 1.0 | 8.7 | | | | | | | |
| Virginia | 15 | .9 | 8.2 | | | | | | | |
| West Virginia | 39 | 1.1 | 10.9 | | | | | | | |
| East South Central | 92 | .9 | 7.4 | | | | | | | |
| Alabama | | | | | | | | | | |
| Kentucky | | | | | | | | | | |
| Mississippi | | | | | | | | | | |
| Tennessee | 92 | .9 | 7.4 | | | | | | | |
| West South Central | 11 | .4 | 7.3 | 36 | .4 | 5.0 | 180 | 1.8 | 21.3 | |
| Arkansas | | | | | | | | | | |
| Louisiana | | | | | | | | | | |
| Oklahoma | 11 | .4 | 7.3 | 36 | .4 | 5.0 | | | | |
| Texas | | | | | | | 180 | 1.8 | 21.3 | |
| Mountain | 13 | .3 | 9.6 | 32 | .5 | 13.8 | | | | |
| Arizona | | | | 32 | .5 | 13.8 | | | | |
| Colorado | | | | | | | | | | |
| Idaho | | | | | | | | | | |
| Montana | | | | | | | | | | |
| Nevada | | | | | | | | | | |
| New Mexico | | | | | | | | | | |
| Utah | 13 | .3 | 9.6 | | | | | | | |
| Wyoming | | | 9.0 | | | | | | | |
| Pacific Contiguous | 52 | .8 | 9.3 | | | | | | | |
| California | 52 | .8 | 9.3 | | | | | | - | |
| Oregon | 32 | .6 | 9.3 | | | | | | | |
| | | | | | | | | | | |
| Washington | | | | | | | | | | |
| Pacific Noncontiguous | | | | | - | | | - | | |
| Alaska | | | | | | | | | | |
| Hawaii | | | | | | | | | | |
| U.S. Total | 633 | 1.5 | 8.5 | 319 | .4 | 7.3 | 180 | 1.8 | 21.3 | |

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. • Values include a small number of industrial electricity-only plants. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

Chapter 5. Retail Sales, Revenue, and Average Retail Price of Electricity

Table 5.1. Retail Sales of Electricity to Ultimate Customers: Total by End-Use Sector, 1992 through December 2006

(Million Kilowatthours)

| D | D 11 41 | G | T 1 / 1 1 | m 1 | 0.1 | Allig |
|--------------|------------------------|------------------------|------------------------|-----------------------------|--------------------|------------------------|
| Period | Residential | Commercial | Industrial | Transportation ¹ | Other | All Sectors |
| 1992 | 935,939 | 761,271 | 972,714 | NA | 93,442 | 2,763,365 |
| 1993 | 994,781 | 794,573 | 977,164 | NA | 94,944 | 2,861,462 |
| 1994 | 1,008,482 | 820,269 | 1,007,981 | NA | 97,830 | 2,934,563 |
| 1995 | 1,042,501 | 862,685 | 1,012,693 | NA | 95,407 | 3,013,287 |
| 1996 | 1,082,512 | 887,445 | 1,033,631 | NA | 97,539 | 3,101,127 |
| 1997 | 1,075,880 | 928,633 | 1,038,197 | NA | 102,901 | 3,145,610 |
| 1998 | 1,130,109 | 979,401 | 1,051,203 | NA NA | 103,518 | 3,264,231 |
| 1999 2000 | 1,144,923 1,192,446 | 1,001,996 1,055,232 | 1,058,217 1,064,239 | NA NA | 106,952 109,496 | 3,312,087 3,421,414 |
| 2001 | 1,201,607 | 1,083,069 | 996,609 | NA NA | 113,174 | 3,394,458 |
| 2002 | 1,265,180 | 1,104,497 | 990,238 | NA NA | 105,552 | 3,465,466 |
| 2003 | 1,275,824 | 1,198,728 | 1,012,373 | 6,810 | 103,332 | 3,493,734 |
| 2004 | 1,273,024 | 1,170,720 | 1,012,373 | 0,010 | | 3,473,734 |
| January | 127,121 | 99,281 | 80,823 | 631 | | 307,856 |
| February | 112,464 | 93,677 | 79,668 | 624 | | 286,433 |
| March | 98,947 | 95,331 | 83,328 | 576 | | 278,182 |
| April | 85,377 | 93,532 | 83,369 | 573 | | 262,851 |
| May | 90,598 | 100,879 | 86,988 | 570 | | 279,036 |
| June | 112,335 | 108,122 | 86,732 | 583 | | 307,772 |
| July | 129,305 | 115,495 | 88,479 | 627 | | 333,907 |
| August | 126,423 | 114,452 | 89,440 | 610 | | 330,927 |
| September | 112,338 | 109,595 | 86,019 | 614 | | 308,566 |
| October | 93,466 | 102,326 | 85,346 | 599 | | 281,737 |
| November | 89,650 | 95,753 | 84,191 | 570 | | 270,163 |
| December | 113,956 | 101,980 | 83,467 | 647 | | 300,050 |
| Total | 1,291,982 | 1,230,425 | 1,017,850 | 7,224 | | 3,547,479 |
| 2005 | | | | | | |
| January | 125,288 | 100,862 | 82,242 | 687 | | 309,079 |
| February | 106,667 | 93,257 | 78,935 | 655 | | 279,514 |
| March | 104,065 | 98,924 | 83,185 | 618 | | 286,791 |
| April | 86,749 | 94,439 | 82,389 | 590 | | 264,168 |
| May | 87,384 | 99,702 | 85,852 | 562 | | 273,500 |
| June | 116,627 | 114,101 | 88,033 | 620 | | 319,381 |
| July | 144,476 | 122,037 | 88,386 | 615 | | 355,514 |
| August | 146,905 | 124,436 | 90,536 | 667 | | 362,544 |
| September | 126,516 | 116,517 | 87,256 | 635 | | 330,923 |
| October | 102,686 | 108,474 | 85,856 | 610 | | 297,626 |
| November | 91,687 | 98,799 | 83,512 | 587 | | 274,585 |
| December | 120,177 | 103,531 | 82,974 | 660 | | 307,343 |
| Total | 1,359,227 | 1,275,079 | 1,019,156 | 7,506 | | 3,660,969 |
| 2006 | 120,527 | 101,590 | 80,072 | 724 | | 302,913 |
| January | | 96,009 | | 687 | | |
| February | 104,731 105,197 | 101,274 | 79,136 82,354 | 704 | | 280,563 289,529 |
| April | 89,500 | 96,734 | 80,751 | 641 | | 267,626 |
| May | 94,213 | 106,684 | 85,547 | 630 | | 287,075 |
| June | 118,972 | 115,886 | 86,188 | 671 | | 321,717 |
| July | 147,807 | 126,074 | 88,256 | 693 | | 362,830 |
| August | 150,384 | 127,839 | 89,824 | 698 | | 368,744 |
| September | 116,103 | 114,931 | 85,424 | 677 | | 317,135 |
| October | 96,520 | 109,195 | 84,214 | 659 | | 290,589 |
| November | 95,052 | 100,859 | 80,161 | 627 | | 276,699 |
| December | 115,225 | 103,776 | 80,002 | 674 | | 299,678 |
| Total | 1,354,232 | 1,300,851 | 1,001,929 | 8,086 | | 3,665,099 |
| Year to Date | -,, | -,, | -,- · -,- => | -,-00 | | -,,0>> |
| 2004 | 1,291,982 | 1,230,425 | 1,017,850 | 7,224 | | 3,547,479 |
| 2005 | 1,359,227 | 1,275,079 | 1,019,156 | 7,506 | | 3,660,969 |
| | | | | | | |
| | 1,354,232 | 1,300,851 | 1,001,929 | 8,086 | | 3,665,099 |
| 2006 | 1,354,232 | 1,300,851 | 1,001,929 | 8,086 | | 3,665,099 |
| 2006 | 1,354,232 | 1,300,851 1,275,079 | 1,001,929 1,019,156 | 8,086 7,506 | | 3,665,099 |

¹ See Technical notes for additional information on the Commercial, Industrial and Transportation sectors. NA = Not available.

Notes: • See Glossary for definitions. • Geographic coverage is the 50 States and the District of Columbia. • Sales values for 1996-2006 include energy service provider (power marketer) data. • Values for 2005 and prior years are final. • Values for 2006 are preliminary estimates based on a cutoff model sample. Beginning in January 2004, the Form EIA-826 has eliminated reporting of data under the sector category "other" and has replaced it with the sector category "transportation". Data on revenues, megawatthours, and number of customers for electric energy supplied for transportation, such as electrified railroads, is reported in the transportation sector. The revised definition of the commercial and industrial sectors includes data previously reported in the "other" sector. Electricity used for public-street and highway lighting, interdepartmental and/or intracompany sales in commercial establishments, and sales to other authorities will now be reported in the commercial sector. Electricity sales for agriculture including irrigation will be reported in the industrial sector. See Technical Notes for a discussion of the sample design for the Form EIA-826. • Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. • Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. • Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outs

Sources: 2006: Energy Information Administration, Form EIA-826, "Monthly Electric Sales and Revenue Report with State Distributions Report," 1992-2005: Form EIA 861, "Annual Electric Power Industry Report."

Table 5.2. Revenue from Retail Sales of Electricity to Ultimate Customers: Total by End-Use Sector, 1992 through December 2006

(Million Dollars)

| | · · | | | | | |
|-----------------------------|-------------|------------|-------------------------|-----------------------------|---------------|-------------|
| Period | Residential | Commercial | Industrial ¹ | Transportation ¹ | Other | All Sectors |
| 1992 | 76,848 | 58,343 | 46,993 | NA | 6,296 | 188,480 |
| 1993 | 82,814 | 61,521 | 47,357 | NA | 6,528 | 198,220 |
| 1994 | 84,552 | 63,396 | 48,069 | NA | 6,689 | 202,706 |
| 1995 | 87,610 | 66,365 | 47,175 | NA | 6,567 | 207,717 |
| 1996 | 90,503 | 67,829 | 47,536 | NA | 6,741 | 212,609 |
| 1997 | 90,704 | 70,497 | 47,023 | NA | 7,110 | 215,334 |
| 1998 | 93,360 | 72,575 | 47,050 | NA | 6,863 | 219,848 |
| 1999 | 93,483 | 72,771 | 46,846 | NA | 6,796 | 219,896 |
| 2000 | 98,209 | 78,405 | 49,369 | NA | 7,179 | 233,163 |
| 2001 | 103,158 | 85,741 | 50,293 | NA | 8,151 | 247,343 |
| 2002 | 106,834 | 87,117 | 48,336 | NA | 7,124 | 249,411 |
| 2003 | 111,249 | 96,263 | 51,741 | 514 | | 259,767 |
| 2004 | 111,24) | 70,203 | 31,741 | 317 | - | 235,767 |
| January | 10,473 | 7,649 | 4,048 | 42 | | 22,212 |
| February | 9,363 | 7,352 | 4,019 | 44 | | 20,778 |
| March | 8,525 | 7,552 | 4,199 | 39 | | 20,778 |
| | · · | 7,382 | , | 41 | | 19,297 |
| April | 7,628 | | 4,246 | | | , |
| May | 8,215 | 8,065 | 4,503 | 38 | | 20,821 |
| June | 10,441 | 9,176 | 4,733 | 42 | | 24,392 |
| July | 12,100 | 9,967 | 4,978 | 49 | | 27,094 |
| August | 12,012 | 9,953 | 5,050 | 47 | | 27,063 |
| September | 10,545 | 9,357 | 4,650 | 46 | | 24,598 |
| October | 8,463 | 8,419 | 4,479 | 44 | | 21,405 |
| November | 8,037 | 7,699 | 4,282 | 41 | | 20,060 |
| December | 9,775 | 7,974 | 4,288 | 46 | | 22,083 |
| Total | 115,577 | 100,546 | 53,477 | 519 | | 270,119 |
| 2005 | | | | | | |
| January | 10,672 | 8,059 | 4,303 | 54 | | 23,088 |
| February | 9,341 | 7,636 | 4,149 | 53 | | 21,179 |
| March | 9,235 | 8,062 | 4,409 | 49 | | 21,757 |
| April | 8,002 | 7,788 | 4,371 | 49 | | 20,211 |
| May | 8,350 | 8,382 | 4,655 | 46 | | 21,434 |
| June | 11,417 | 10,145 | 5,157 | 53 | | 26,772 |
| July | 14,110 | 10,984 | 5,424 | 58 | | 30,576 |
| August | 14,587 | 11,327 | 5,612 | 61 | | 31,586 |
| September | 12,570 | 10,693 | 5,387 | 59 | | 28,708 |
| October | 10,018 | 9,667 | 5,180 | 58 | | 24,923 |
| November | 8,949 | 8,681 | 4,872 | 48 | | 22,548 |
| December | 11,142 | 9,097 | 4,927 | 54 | | 25,221 |
| Total | 128,393 | 110,522 | 58,445 | 643 | | 298,003 |
| 2006 | | | | | | |
| January | 11,536 | 8,953 | 4,636 | 60 | | 25,186 |
| February | 10,266 | 8,676 | 4,644 | 59 | | 23,644 |
| March | 10,355 | 9,087 | 4,795 | 60 | | 24,297 |
| April | 9,226 | 8,786 | 4,724 | 56 | | 22,792 |
| May | 9,988 | 9,760 | 5,058 | 56 | | 24,862 |
| June | 12,904 | 11,283 | 5,471 | 62 | | 29,721 |
| July | 16,211 | 12,433 | 5,733 | 68 | | 34,444 |
| August | 16,455 | 12,736 | 5,892 | 67 | | 35,150 |
| September | 12,701 | 11,245 | 5,353 | 63 | | 29,363 |
| October | 10,178 | 10,264 | 5,151 | 63 | | 25,655 |
| November | 9,717 | 9,191 | 4,785 | 57 | | 23,751 |
| December | 11,301 | 9,313 | 4,767 | 62 | | 25,444 |
| Total | 140,838 | 121,728 | 61,010 | 732 | | 324,308 |
| Year to Date | 170,030 | 121,720 | 01,010 | 132 | | 524,500 |
| 2004 | 115,577 | 100,546 | 53,477 | 519 | | 270,119 |
| 2005 | 128,393 | 110,522 | 58,445 | 643 | | 298,003 |
| 2006 | 140,838 | 121,728 | 61,010 | 732 | | 324,308 |
| Rolling 12 Months Ending in | | 121,/20 | 01,010 | /32 | | 324,308 |
| 2005 | 128,393 | 110,522 | 58,445 | 643 | | 298,003 |
| 2006 | 140,838 | 121,728 | 61,010 | 732 | | 324,308 |
| 2000 | 140,638 | 121,/28 | 01,010 | 132 | | 324,308 |

See Technical notes for additional information on the Commercial, Industrial and Transportation sectors. NA = Not available.

Notes: • See Glossary for definitions. • Geographic coverage is the 50 States and the District of Columbia. • Revenue values for 1996-2006 include energy service provider (power marketer) data. • Values for 2005 and prior years are final. • Values for 2006 are preliminary estimates based on a cutoff model sample. Beginning in January 2004, the Form EIA-826 has eliminated reporting of data under the sector category "other" and has replaced it with the sector category "transportation". Data on revenues, megawatthours, and number of customers for electric energy supplied for transportation, such as electrified railroads, is reported in the transportation sector. The revised definition of the commercial and industrial sectors includes data previously reported in the "other" sector. Electricity used for public-street and highway lighting, interdepartmental and/or intra-company sales in commercial establishments, and sales to other authorities will now be reported in the commercial sector. Electricity sales for agriculture including irrigation will be reported in the industrial sector. See Technical Notes for a discussion of the sample design for the Form EIA-826. • Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. • Values for 1996 in the commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. • Values for 1996 in the commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. • Values for 1996 in the commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. • Values for 1996 in the commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. • Values for 1996 in the commercial and indus

Sources: 2006: Energy Information Administration, Form EIA-826, "Monthly Electric Sales and Revenue Report with State Distributions Report;" 1992-2005: Form EIA-861, "Annual Electric Power Industry Report."

Table 5.3. Average Retail Price of Electricity to Ultimate Customers: Total by End-Use Sector, 1992 through December 2006

(Cents per Kilowatthour)

| · | - | | | | | |
|-----------------------------|-------------|------------|-------------------------|-----------------------------|-------------|-------------|
| Period | Residential | Commercial | Industrial ¹ | Transportation ¹ | Other | All Sectors |
| 1992 | 8.21 | 7.66 | 4.83 | NA | 6.74 | 6.82 |
| 1993 | 8.32 | 7.74 | 4.85 | NA | 6.88 | 6.93 |
| 1994 | 8.38 | 7.73 | 4.77 | NA | 6.84 | 6.91 |
| 1995 | 8.40 | 7.69 | 4.66 | NA | 6.88 | 6.89 |
| 1996 | 8.36 | 7.64 | 4.60 | NA | 6.91 | 6.86 |
| 1997 | 8.43 | 7.59 | 4.53 | NA | 6.91 | 6.85 |
| 1998 | 8.26 | 7.41 | 4.48 | NA | 6.63 | 6.74 |
| 1999 | 8.16 | 7.26 | 4.43 | NA | 6.35 | 6.64 |
| 2000 | 8.24 | 7.43 | 4.64 | NA | 6.56 | 6.81 |
| 2001 | 8.58 | 7.92 | 5.05 | NA | 7.20 | 7.29 |
| 2002 | 8.44 | 7.89 | 4.88 | NA | 6.75 | 7.20 |
| 2003 | 8.72 | 8.03 | 5.11 | 7.54 | | 7.44 |
| 2004 | | | | | | |
| January | 8.24 | 7.70 | 5.01 | 6.62 | | 7.22 |
| February | 8.33 | 7.85 | 5.04 | 7.13 | | 7.25 |
| March | 8.62 | 7.92 | 5.04 | 6.70 | | 7.30 |
| April | 8.93 | 7.89 | 5.09 | 7.16 | | 7.34 |
| May | 9.07 | 7.99 | 5.18 | 6.66 | | 7.46 |
| June | 9.29 | 8.49 | 5.46 | 7.28 | | 7.93 |
| July | 9.36 | 8.63 | 5.63 | 7.84 | | 8.11 |
| August | 9.50 | 8.70 | 5.65 | 7.76 | | 8.18 |
| September | 9.39 | 8.54 | 5.41 | 7.42 | | 7.97 |
| October | 9.05 | 8.23 | 5.25 | 7.32 | | 7.60 |
| November | 8.96 | 8.04 | 5.09 | 7.15 | | 7.42 |
| December | 8.58 | 7.82 | 5.14 | 7.12 | | 7.36 |
| Total | 8.95 | 8.17 | 5.25 | 7.12 7.18 | | 7.61 |
| 2005 | 6.93 | 0.17 | 3.23 | 7.18 | - | 7.01 |
| January | 8.52 | 7.99 | 5.23 | 7.91 | | 7.47 |
| | 8.76 | 8.19 | 5.26 | 8.14 | | 7.58 |
| February | 8.87 | 8.15 | 5.30 | 8.01 | | 7.59 |
| March | 9.22 | 8.25 | 5.31 | | | |
| April | | | | 8.30 | | 7.65 |
| May | 9.56 | 8.41 | 5.42 | 8.23 | | 7.84 |
| June | 9.79 | 8.89 | 5.86 | 8.50 | | 8.38 |
| July | 9.77 | 9.00 | 6.14 | 9.44 | | 8.60 |
| August | 9.93 | 9.10 | 6.20 | 9.11 | | 8.71 |
| September | 9.94 | 9.18 | 6.17 | 9.25 | | 8.68 |
| October | 9.76 | 8.91 | 6.03 | 9.57 | | 8.37 |
| November | 9.76 | 8.79 | 5.83 | 8.14 | | 8.21 |
| December | 9.27 | 8.79 | 5.94 | 8.23 | | 8.21 |
| Total | 9.45 | 8.67 | 5.73 | 8.57 | - | 8.14 |
| 2006 | | 0.04 | | | | |
| January | 9.57 | 8.81 | 5.79 | 8.32 | | 8.32 |
| February | 9.80 | 9.04 | 5.87 | 8.57 | | 8.43 |
| March | 9.84 | 8.97 | 5.82 | 8.50 | | 8.39 |
| April | 10.31 | 9.08 | 5.85 | 8.66 | | 8.52 |
| May | 10.60 | 9.15 | 5.91 | 8.87 | | 8.66 |
| June | 10.85 | 9.74 | 6.35 | 9.24 | | 9.24 |
| July | 10.97 | 9.86 | 6.50 | 9.74 | | 9.49 |
| August | 10.94 | 9.96 | 6.56 | 9.58 | | 9.53 |
| September | 10.94 | 9.78 | 6.27 | 9.31 | | 9.26 |
| October | 10.55 | 9.40 | 6.12 | 9.50 | | 8.83 |
| November | 10.22 | 9.11 | 5.97 | 9.16 | | 8.58 |
| December | 9.81 | 8.97 | 5.96 | 9.26 | | 8.49 |
| Total | 10.40 | 9.36 | 6.09 | 9.06 | | 8.85 |
| Year to Date | | | | | | |
| 2004 | 8.95 | 8.17 | 5.25 | 7.18 | | 7.61 |
| 2005 | 9.45 | 8.67 | 5.73 | 8.57 | | 8.14 |
| 2006 | 10.40 | 9.36 | 6.09 | 9.06 | | 8.85 |
| Rolling 12 Months Ending in | | | | | | |
| 2005 | 9.45 | 8.67 | 5.73 | 8.57 | | 8.14 |
| 2006 | 10.40 | 9.36 | 6.09 | 9.06 | | 8.85 |
| | | | | | | |

¹ See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

NA = Not available

Notes: • See Glossary for definitions. • Prices are calculated by dividing revenue by sales. Revenue may not correspond to sales for a particular month because of energy service provider billing and accounting procedures. That lack of correspondence could result in uncharacteristic increases or decreases in the monthly prices. • Geographic coverage is the 50 States and the District of Columbia. • Average Revenue values for 1996-2006 include energy service provider (power marketer) data. • Values for 2006 are preliminary estimates based on a cutoff model sample. Beginning in January 2004, the Form EIA-826 has eliminated reporting of data under the sector category "other" and has replaced it with the sector category "transportation". Data on revenues, megawatthours, and number of customers for electric energy supplied for transportation, such as electrified railroads, is reported in the transportation sector. The revised definition of the commercial and industrial sectors includes data previously reported in the "other" sector. Electricity used for public-street and highway lighting, interdepartmental and/or intra-company sales in commercial establishments, and sales to other authorities will now be reported in the commercial sector. Electricity sales for agriculture including irrigation will be reported in the industrial sector. See Technical Notes for a discussion of the sample design for the Form EIA-826. • Values for 2005 and prior years are final. • Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. • Values for 1996 in the commercial and industrial sectors reflect an electric utility's reclassification for this information by Standard Industrial Classification. • Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of con

Sources: 2006: Energy Information Administration, Form EIA-826, "Monthly Electric Sales and Revenue Report with State Distributions Report;" 1992-2005: Form EIA-861, "Annual Electric Power Industry Report."

Table 5.4.A. Retail Sales of Electricity to Ultimate Customers by End-Use Sector, by State, December 2006 and

(Million Kilowatthours)

| | Resid | ential | Comm | ercial ¹ | Indu | strial ¹ | Transpo | ortation ¹ | All Se | ctors |
|---------------------------|----------|----------------|----------------|---------------------|----------------|---------------------|-----------|-----------------------|------------------|------------------|
| Census Division and State | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 |
| New England | 4,161 | 4,712 | 4,396 | 4,607 | 1,783 | 1,890 | 49 | 56 | 10,390 | 11,265 |
| Connecticut | 1,174 | 1,365 | 1,060 | 1,168 | 387 | 401 | 16 | 18 | 2,636 | 2,953 |
| Maine | | 542 | 354 | 336 | 243 | 284 | | | 995 | 1,162 |
| Massachusetts | , | 1,883 | 2,126 | 2,213 | 741 | 779 | 34 | 38 | 4,631 | 4,912 |
| New Hampshire | | 424 | 380 | 397 | 169 | 169 | | | 944 | 990 |
| Rhode Island | | 283 | 306 | 319 | 103 | 110 | | | 670 | 711 |
| Vermont | | 216 | 170 | 174 | 141 | 147 | | | 514 | 536 |
| Middle Atlantic | | 11,834 | 13,244 | 13,408 | 6,392 | 6,405 | 389 | 340 | 31,338 | 31,986 |
| New Jersey | | 2,456 | 3,164 | 3,213 | 741 | 924 | 28 | 27 | 6,272 | 6,619 |
| New York Pennsylvania | | 4,229 5,149 | 6,321 3,759 | 6,394 3,801 | 1,735 3,916 | 1,622 3,858 | 285 76 | 237 76 | 12,388 12,678 | 12,484 12,884 |
| East North Central | | 18,183 | 15,161 | 15,144 | 16,540 | 17,756 | 54 | 59 | 48,895 | 51,142 |
| Illinois | | 4,395 | 4,156 | 4,219 | 3,626 | 3,953 | 48 | 51 | 11,986 | 12,618 |
| Indiana | | 3,311 | 1,914 | 1,980 | 3,929 | 4,064 | 2 | 2 | 8,874 | 9,357 |
| Michigan | | 2,998 | 3,481 | 3,135 | 2,588 | 3,011 | * | * | 9,217 | 9,337 |
| Ohio | , | 5,348 | 3,724 | 3,898 | 4,385 | 4,736 | 4 | 6 | 12,927 | 13,988 |
| Wisconsin | | 2,131 | 1,886 | 1,912 | 2,011 | 1,992 | | | 5,890 | 6,035 |
| West North Central | | 9,319 | 7,868 | 7,820 | 6,804 | 6,883 | 3 | 4 | 23,736 | 24,025 |
| Iowa | . , | 1,247 | 944 | 925 | 1,488 | 1,470 | | | 3,673 | 3,642 |
| Kansas | | 1,172 | 1,217 | 1,191 | 956 | 943 | | | 3,318 | 3,305 |
| Minnesota | , | 1,982 | 1,844 | 1,824 | 1,803 | 1,815 | 2 | 2 | 5,627 | 5,623 |
| Missouri | , | 3,243 | 2,421 | 2,455 | 1,459 | 1,527 | 2 | 2 | 6,908 | 7,227 |
| Nebraska | , | 878 | 738 | 740 | 661 | 721 | | | 2,262 | 2,339 |
| North Dakota | | 410 | 365 | 344 | 277 | 258 | | | 1,055 | 1,012 |
| South Dakota | | 387 | 338 | 341 | 161 | 150 | | | 892 | 878 |
| South Atlantic | | 30,072 | 22,376 | 22,482 | 13,146 | 13,842 | 94 | 118 | 63,644 | 66,515 |
| Delaware | | 377 | 334 | 335 | 248 | 237 | | | 922 | 948 |
| District of Columbia | | 234 | 672 | 691 | 47 | 21 | 27 | 34 | 899 | 979 |
| Florida | | 8,631 | 7,191 | 7,094 | 1,568 | 1,649 | 8 | 9 | 17,317 | 17,383 |
| Georgia | , | 4,606 | 3,625 | 3,475 | 2,736 | 2,739 | 15 | 15 | 10,829 | 10,835 |
| Maryland | | 2,739 | 1,389 | 1,523 | 1,250 | 1,752 | 31 | 46 | 5,069 | 6,061 |
| North Carolina | | 5,076 | 3,473 | 3,489 | 2,155 | 2,321 | * | * | 10,207 | 10,886 |
| South Carolina | | 2,550 | 1,551 | 1,530 | 2,446 | 2,473 | | | 6,403 | 6,553 |
| Virginia | | 4,537 | 3,500 | 3,674 | 1,498 | 1,618 | 13 | 14 | 8,989 | 9,844 |
| West Virginia | , | 1,323 | 641 | 671 | 1,197 | 1,032 | * | * | 3,011 | 3,026 |
| East South Central | | 10,466 | 6,294 | 6,393 | 10,655 | 10,852 | * | * | 26,897 | 27,711 |
| Alabama | | 2,765 | 1,600 | 1,641 | 2,912 | 3,073 | | | 7,163 | 7,480 |
| Kentucky | | 2,708 | 1,513 | 1,580 | 3,878 | 3,747 | | | 7,836 | 8,035 |
| Mississippi | | 1,360 | 969 | 920 | 1,247 | 1,297 | | | 3,602 | 3,577 |
| Tennessee | | 3,633 | 2,212 | 2,252 | 2,617 | 2,734 | * | * | 8,297 | 8,619 |
| West South Central | | 14,335 | 12,808 | 12,281 | 12,124 | 12,085 | 5 | 5 | 39,091 | 38,707 |
| Arkansas | | 1,357 | 865 | 845 | 1,388 | 1,402 | | | 3,595 | 3,605 |
| Louisiana | 2,051 | 1,907 | 1,664 | 1,488 | 2,245 | 2,156 | * | * | 5,961 | 5,551 |
| Oklahoma | | 1,783 | 1,384 | 1,372 | 1,179 | 1,228 | | | 4,316 | 4,382 |
| Texas | 9,007 | 9,288 | 8,895 | 8,576 | 7,312 | 7,298 | 5 | 5 | 25,219 | 25,168 |
| Mountain | | 7,512 | 7,333 | 7,139 | 5,988 | 5,820 | 7 | 5 | 21,007 | 20,476 |
| Arizona | 2,322 | 2,181 | 2,183 | 2,063 | 934 | 943 | | | 5,439 | 5,187 |
| Colorado | 1,538 | 1,535 | 1,669 | 1,678 | 993 | 1,011 | 3 | 2 | 4,203 | 4,226 |
| Idaho | 902 | 929 | 516 | 519 | 513 | 563 | | | 1,931 | 2,010 |
| Montana | 460 | 454 | 398 | 397 | 332 | 397 | | | 1,190 | 1,248 |
| Nevada | 900 | 861 | 703 | 671 | 1,097 | 1,041 | 1 | 1 | 2,700 | 2,573 |
| New Mexico | | 522 | 693 | 668 | 535 | 516 | | | 1,770 | 1,706 |
| Utah | | 754 | 801 | 801 | 869 | 691 | 3 | 3 | 2,434 | 2,248 |
| Wyoming | 253 | 276 | 369 | 343 | 717 | 659 | | | 1,339 | 1,278 |
| Pacific Contiguous | 13,245 | 13,262 | 13,748 | 13,717 | 6,136 | 7,016 | 72 | | 33,200 | 34,068 |
| California | 7,432 | 7,337 | 9,787 | 9,846 | 3,781 | 4,133 | 70 | 71 | 21,070 | 21,387 |
| Oregon | | 2,151 | 1,352 | 1,321 | 932 | 1,009 | 2 | 2 | 4,364 | 4,483 |
| Washington | | 3,773 | 2,608 | 2,550 | 1,423 | 1,874 | * | * | 7,765 | 8,198 |
| Pacific Noncontiguous | | 482 | 549 | 540 | 434 | 426 | | | 1,479 | 1,448 |
| Alaska | | 214 | 257 | 252 | 108 | 99 | | | 592 | 565 |
| Hawaii | | 269 | 292 | 288 | 326 | 326 | | | 887 | 883 |
| U.S. Total | | 120,177 | 103,776 | 103,531 | 80,002 | 82,974 | 674 | 660 | 299,678 | 307,343 |

¹ See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. • Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include imported electricity). • Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. • Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Sales and Revenue Report with State Distributions Report."

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".) Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. • Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. • Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial

Table 5.4.B. Retail Sales of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date through December 2006 and 2005

(Million Kilowatthours)

| G 5 | Resider | ntial | Comme | rcial ¹ | Indust | rial ¹ | Transpor | tation1 | All Sec | tors |
|------------------------------|--------------------------|--------------------------|------------------------|------------------------|--------------------------|--------------------------|----------|-----------|--------------------------|--------------------------|
| Census Division and State | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | 46,434 | 48,701 | 54,054 | 54,777 | 22,589 | 23,792 | 563 | 592 | 123,640 | 127,862 |
| Connecticut | 12,968 | 13,803 | 13,564 | 13,949 | 4,917 | 5,153 | 177 | 190 | 31,626 | 33,095 |
| Maine | 4,318 | 4,503 | 4,115 | 4,157 | 3,076 | 3,702 | | | 11,510 | 12,363 |
| Massachusetts | 19,601 | 20,539 | 26,198 | 26,415 | 9,647 | 9,871 | 386 | 402 | 55,832 | 57,228 |
| New Hampshire | 4,400 | 4,495 | 4,560 | 4,576 | 2,130 | 2,174 | | | 11,090 | 11,245 |
| Rhode IslandVermont | 3,011 2,136 | 3,171 2,189 | 3,597 2,020 | 3,628 2,051 | 1,191 1,628 | 1,250 1,644 | | | 7,798 5,784 | 8,049 5,883 |
| Middle Atlantic | 129,481 | 134,168 | 162,449 | 162,366 | 78,216 | 79,759 | 4,634 | 4,025 | 374,780 | 380,317 |
| New Jersey | 28,651 | 29,973 | 39,472 | 39,762 | 10,204 | 11,862 | 404 | 299 | 78,731 | 81,897 |
| New York | 48,896 | 50,533 | 77,419 | 76,822 | 20,102 | 19,947 | 3,421 | 2,846 | 149,837 | 150,148 |
| Pennsylvania | 51,935 | 53,661 | 45,559 | 45,782 | 47,909 | 47,950 | 809 | 880 | 146,211 | 148,273 |
| East North Central | 187,258 | 194,679 | 183,526 | 182,907 | 210,433 | 214,308 | 586 | 598 | 581,803 | 592,492 |
| Illinois | 46,374 | 48,593 | 50,492 | 49,977 | 44,913 | 45,888 | 519 | 528 | 142,297 | 144,986 |
| Indiana | 32,481 | 33,629 | 23,841 | 23,959 | 49,596 | 48,944 | 18 | 17 | 105,935 | 106,549 |
| Michigan | 34,751 | 36,095 | 40,126 | 39,600 | 33,787 | 34,745 | 4 | 5 | 108,668 | 110,445 |
| Ohio | 51,760 | 53,904 | 46,314 | 46,870 | 56,974 | 59,354 | 45 | 48 | 155,093 | 160,176 |
| Wisconsin | 21,893 | 22,458 | 22,754 | 22,501 | 25,163 | 25,376 | | | 69,809 | 70,336 |
| West North Central | 100,091 | 100,210 | 94,993 | 94,190 | 84,822 | 81,923 | 40 | 44 | 279,945 | 276,368 |
| Iowa | 13,475 | 13,571 | 11,357 | 11,271 | 18,566 | 17,915 | | | 43,398 | 42,757 |
| Kansas | 13,565 | 13,406 | 14,805 | 14,453 | 11,239 | 11,165 22,266 | 21 | 25 | 39,608 | 39,024 66,019 |
| Minnesota Missouri | 21,977 33,853 | 21,743 34,412 | 22,050 29,781 | 21,985 29,640 | 22,430 18,333 | 16,869 | 19 | 19 | 66,478 81,987 | 80,940 |
| Nebraska | 9,318 | 9,309 | 8,956 | 8,848 | 8,931 | 8,819 | | | 27,205 | 26,976 |
| North Dakota | 3,844 | 3,796 | 4,055 | 3,994 | 3,311 | 3,050 | | | 11,209 | 10,840 |
| South Dakota | 4,060 | 3,973 | 3,989 | 3,998 | 2,011 | 1,840 | | | 10,060 | 9,811 |
| South Atlantic | 340,645 | 342,385 | 290,991 | 282,320 | 162,229 | 172,204 | 1,243 | 1,244 | 795,108 | 798,152 |
| Delaware | 4,307 | 4,594 | 4,221 | 4,238 | 3,114 | 3,305 | | ´ <u></u> | 11,642 | 12,137 |
| District of Columbia | 1,822 | 1,938 | 9,031 | 9,296 | 342 | 256 | 327 | 326 | 11,523 | 11,816 |
| Florida | 116,714 | 115,791 | 90,912 | 89,410 | 19,703 | 19,676 | 99 | 99 | 227,428 | 224,977 |
| Georgia | 54,868 | 52,827 | 46,256 | 44,663 | 35,067 | 34,602 | 179 | 174 | 136,370 | 132,265 |
| Maryland | 26,968 | 28,440 | 23,529 | 17,932 | 10,034 | 21,517 | 471 | 477 | 61,001 | 68,365 |
| North Carolina | 53,243 | 54,073 | 44,463 | 44,161 | 29,368 | 30,101 | * | * | 127,074 | 128,335 |
| South Carolina | 28,546 | 28,676 | 20,570 | 20,498 | 31,761 | 32,080 | 1.62 | 1.62 | 80,876 | 81,254 |
| Virginia | 43,162 | 44,662 | 44,636 | 44,670 | 18,923 | 19,354 | 163 | 163 | 106,885 | 108,850 |
| West Virginia | 11,016 117,346 | 11,384 117,348 | 7,374 82,763 | 7,452 82,511 | 13,916 128,801 | 11,312 128,500 | 4 1 | 4 1 | 32,309 328,912 | 30,152 328,360 |
| Alabama | 32,021 | 31,315 | 21,598 | 21,608 | 36,579 | 36,279 | | | 90,198 | 89,202 |
| Kentucky | 26,123 | 26,947 | 18,944 | 19,091 | 43,783 | 43,314 | | | 88,851 | 89,351 |
| Mississippi | 18,307 | 17,953 | 13,144 | 12,666 | 15,586 | 15,282 | | | 47,036 | 45,901 |
| Tennessee | 40,895 | 41,132 | 29,077 | 29,146 | 32,853 | 33,625 | 1 | 1 | 102,826 | 103,905 |
| West South Central | 194,522 | 193,659 | 168,923 | 161,320 | 153,306 | 156,458 | 64 | 82 | 516,816 | 511,519 |
| Arkansas | 17,255 | 17,134 | 11,669 | 11,366 | 17,678 | 17,665 | | | 46,601 | 46,165 |
| Louisiana | 28,289 | 28,654 | 22,168 | 21,692 | 27,377 | 27,031 | 3 | 12 | 77,837 | 77,389 |
| Oklahoma | 21,699 | 21,309 | 18,085 | 17,477 | 14,565 | 14,920 | | | 54,350 | 53,707 |
| Texas | 127,279 | 126,562 | 117,001 | 110,784 | 93,686 | 96,841 | 62 | 71 | 338,028 | 334,258 |
| Mountain | 90,303 | 85,691 | 91,347 | 87,501 | 74,249 | 72,107 | 62 | 55 | 255,962 | 245,353 |
| Arizona | 32,382 | 30,544 | 29,082 | 27,468 | 11,554 | 11,379 | | | 73,018 | 69,391 |
| Colorado | 16,921 | 16,436 | 20,234 | 19,846 | 12,171 | 12,052 | 25 | 19 | 49,350 | 48,353 |
| Idaho | 8,047 | 7,601 | 5,772 | 5,615 | 8,857 | 8,636 | | | 22,676 | 21,853 |
| Montana | 4,370 11,975 | 4,221 11,080 | 4,620 8,969 | 4,473 | 4,664 | 4,784 12,897 | 8 | 8 | 13,653 | 13,479 32,501 |
| New Mexico | 6,064 | 5,865 | 8,969 8,725 | 8,516 8,411 | 13,627 6,629 | 6,363 | 8 | 8 | 34,579 21,418 | 20,639 |
| Utah | 8,110 | 7,567 | 9,866 | 9,417 | 8,355 | 7,989 | 29 | 28 | 26,361 | 25,000 |
| Wyoming | 2,435 | 2,377 | 4,079 | 3,754 | 8,392 | 8,007 | 29 | 26 | 14,906 | 14,138 |
| Pacific Contiguous | 142,848 | 137,161 | 165,462 | 161,030 | 82,164 | 85,038 | 892 | 865 | 391,367 | 384,094 |
| California | 89,590 | 85,610 | 120,682 | 117,551 | 48,743 | 50,242 | 873 | 846 | 259,888 | 254,250 |
| Oregon | 18,981 | 18,339 | 15,913 | 15,380 | 12,543 | 12,684 | 18 | 17 | 47,455 | 46,419 |
| Washington | 34,277 | 33,212 | 28,868 | 28,100 | 20,879 | 22,112 | 1 | 2 | 84,024 | 83,425 |
| Pacific Noncontiguous | 5,302 | 5,226 | 6,343 | 6,158 | 5,121 | 5,068 | | | 16,766 | 16,451 |
| Alaska | 2,120 | 2,062 | 2,854 | 2,695 | 1,225 | 1,156 | | | 6,198 | 5,913 |
| Hawaii | 3,182 | 3,164 | 3,490 | 3,463 | 3,896 | 3,912 | | | 10,568 | 10,539 |
| U.S. Total | 1,354,232 | 1,359,227 | 1,300,851 | 1,275,079 | 1,001,929 | 1,019,156 | 8,086 | 7,506 | 3,665,099 | 3,660,969 |

¹ See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. • Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. • Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. • Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include imported electricity). • Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and

outside the calendar month. • Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Sales and Revenue Report with State Distributions Report."

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)
Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary estimates based on a cutoff model sample. See Technical Notes for a

Table 5.5.A. Revenue from Retail Sales of Electricity to Ultimate Customers by End-Use Sector, by State, **December 2006 and 2005**

(Million Dollars)

| | Resid | ential | Comm | ercial ¹ | Indus | strial ¹ | Transpo | ortation ¹ | All Se | ectors |
|------------------------------|------------|------------|------------|---------------------|-----------|---------------------|----------|-----------------------|----------------|----------------|
| Census Division and State | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 |
| New England | 682 | 653 | 626 | 581 | 226 | 189 | 4 | 3 | 1,538 | 1,426 |
| Connecticut | | 183 | 158 | 135 | 51 | 38 | 2 | | 421 | 358 |
| Maine | | 59 | 46 | 42 | 30 | 23 | | | 133 | 124 |
| Massachusetts | 293 | 281 | 312 | 289 | 99 | 79 | 2 | 2 | 706 | 650 |
| New Hampshire | 59 | 60 | 51 | 53 | 22 | 24 | | | 132 | 137 |
| Rhode Island | 37 | 42 | 38 | 43 | 12 | 13 | | | 88 | 98 |
| Vermont | 27 | 28 | 20 | 20 | 12 | 12 | | | 58 | 60 |
| Middle Atlantic | 1,419 | 1,455 | 1,480 | 1,614 | 468 | 489 | 41 | 35 | 3,408 | 3,592 |
| New Jersey | 291 629 | 273 699 | 357 | 341 948 | 69 143 | 103 | 3 32 | 2 27 | 719 | 719 |
| New York Pennsylvania | 499 | 482 | 815 308 | 325 | 257 | 139 248 | 6 | 5 | 1,619 1,070 | 1,813 1,060 |
| East North Central | 1,487 | 1,433 | 1,218 | 1,142 | 879 | 876 | 3 | 3 | 3,588 | 3,454 |
| Illinois | 319 | 324 | 311 | 304 | 170 | 175 | 2 | 3 | 802 | 806 |
| Indiana | 237 | 240 | 137 | 133 | 188 | 178 | * | * | 562 | 551 |
| Michigan | | 244 | 308 | 252 | 161 | 161 | * | * | 779 | 657 |
| | 416 | 418 | 308 | 304 | 244 | 252 | * | * | 969 | 974 |
| Ohio Wisconsin | 203 | 207 | 156 | 149 | 117 | 110 | · | | 476 | 465 |
| West North Central | | 663 | 474 | 468 | 307 | 314 | * | * | 1,439 | 1,445 |
| Iowa | 106 | 108 | 62 | 62 | 65 | 66 | | | 234 | 237 |
| Kansas | | 85 | 72 | 75 | 43 | 46 | | | 194 | 206 |
| Minnesota | | 159 | 124 | 120 | 92 | 96 | * | * | 375 | 376 |
| Missouri | 201 | 202 | 132 | 129 | 61 | 60 | * | * | 393 | 391 |
| Nebraska | 56 | 54 | 43 | 41 | 28 | 28 | | | 127 | 124 |
| North Dakota | | 26 | 21 | 20 | 11 | 10 | | | 58 | 56 |
| South Dakota | 29 | 28 | 21 | 21 | 8 | 7 | | | 57 | 56 |
| South Atlantic | 2,630 | 2,582 | 1,887 | 1,757 | 740 | 775 | 8 | 7 | 5,265 | 5,121 |
| Delaware | 43 | 33 | 39 | 25 | 11 | 16 | | | 93 | 74 |
| District of Columbia | 15 | 21 | 76 | 67 | 3 | 3 | 3 | 2 | 97 | 94 |
| Florida | 958 | 846 | 713 | 590 | 117 | 110 | 1 | 1 | 1,789 | 1,547 |
| Georgia | 370 | 398 | 281 | 302 | 140 | 172 | 1 | 1 | 792 | 873 |
| Maryland | 232 | 216 | 159 | 149 | 126 | 127 | 3 | 3 | 519 | 494 |
| North Carolina | 409 | 428 | 253 | 242 | 111 | 116 | * | * | 773 | 786 |
| South Carolina | 216 | 224 | 120 | 120 | 118 | 118 | | | 454 | 462 |
| Virginia | 314 | 337 | 211 | 225 | 70 | 74 | 1 | 1 | 596 | 637 |
| West Virginia | 73 | 78 | 36 | 37 | 45 | 39 | * | * | 153 | 154 |
| East South Central | | 790 | 489 | 489 | 500 | 480 | * | * | 1,759 | 1,759 |
| Alabama | | 222 | 129 | 131 | 132 | 146 | | | 477 | 499 |
| Kentucky | | 177 | 101 | 93 | 164 | 122 | | | 440 | 392 |
| Mississippi | | 126 | 77 | 91 | 66 | 76 | | | 254 | 292 |
| Tennessee | 267 | 265 | 182 | 174 | 138 | 136 | * | * | 587 | 575 |
| West South Central | 1,428 | 1,490 | 1,091 | 1,116 | 812 | 894 | * | * | 3,331 | 3,501 |
| Arkansas | | 110 | 58 | 54 | 71 | 66 | | | 239 | 230 |
| Louisiana | | 186 | 141 | 151 | 133 | 179 | | * | 444 | 515 |
| Oklahoma | | 133 | 77 | 96 | 51 | 65 | * | * | 236 | 294 |
| Texas | | 1,061 | 816 | 815 | 556 | 585 | * | * | 2,412 | 2,462 |
| Mountain | | 626 | 528 | 526 | 312 | 333 | | | 1,478 | 1,485 |
| Arizona | | 172 | 165 | 141 | 53 | 54 | * | * | 415 | 368 |
| Colorado | 129 | 148 | 116 | 142 | 54 | 64 | | | 300 | 354 |
| Idaho | 51 | 57 | 24 | 27 30 | 17 | 21 22 | | | 92 84 | 105 |
| Montana | 37 | 36 | 30 | | 17 | | | | | 87 |
| Nevada | | 93 48 | 72 | 68 54 | 81 | 88 | | | 253 | 250 |
| New Mexico | | 48 54 | 52 46 | 43 | 28 32 | 33 25 | * | * | 127 134 | 135 122 |
| Wyoming | | 54 19 | 23 | 20 | 32 | 25 | | | 71 | 65 |
| Pacific Contiguous | 1,498 | 1,359 | 1,430 | 1,315 | 454 | 508 | 6 | | 3,388 | |
| California | | 948 | 1,156 | 1,062 | 327 | 370 | 6 | 5 | 2,565 | 2,384 |
| Oregon | | 159 | 95 | 87 | 47 | 52 | * | * | 2,303 | 298 |
| Washington | | 252 | 179 | 166 | 81 | 87 | * | * | 525 | 505 |
| Pacific Noncontiguous | | 91 | 89 | 90 | 68 | | | | 251 | 250 |
| Alaska | | | 31 | 29 | 14 | 11 | | | 80 | |
| Hawaii | | 61 | 58 | 61 | 54 | 57 | | | 171 | 179 |
| | 11,301 | 11,142 | 9,313 | | 4,767 | 4,927 | 62 | | 25,444 | |

¹ See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. • Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. • Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. • Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include imported electricity). • Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. • Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Sales and Revenue Report with State Distributions Report."

Table 5.5.B. Revenue from Retail Sales of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date through December 2006 and 2005

(Million Dollars)

| ~ | Resider | ntial | Comm | ercial ¹ | Indus | trial ¹ | Transpo | rtation ¹ | All Sec | ctors |
|------------------------------|---------|---------|---------|---------------------|--------|--------------------|---------|----------------------|---------|--------------|
| Census Division and State | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | 7,533 | 6,543 | 7,881 | 6,541 | 2,498 | 2,166 | 41 | 36 | 17,953 | 15,286 |
| Connecticut | 2,177 | 1,883 | 1,875 | 1,608 | 588 | 484 | 20 | 17 | 4,661 | 3,992 |
| Maine | 625 | 596 | 510 | 442 | 274 | 269 | | | 1,409 | 1,307 |
| Massachusetts | 3,334 | 2,760 | 4,144 | 3,282 | 1,098 | 910 | 21 | 19 | 8,597 | 6,971 |
| New Hampshire | 653 | 607 | 629 | 552 | 259 | 249 | | | 1,541 | 1,408 |
| Rhode Island | 454 | 413 | 486 | 425 | 143 | 125 | | | 1,084 | 963 |
| Vermont | 289 | 284 | 236 | 232 | 136 | 128 | | | 661 | 644 |
| Middle Atlantic | 17,253 | 16,752 | 19,230 | 19,139 | 5,807 | 5,817 | 487 | 411 | 42,775 | 42,119 |
| New Jersey | 3,687 | 3,518 | 4,672 | 4,218 | 952 | 1,158 | 34 | 23 | 9,345 | 8,917 |
| New York | 8,161 | 7,945 | 10,519 | 11,031 | 1,733 | 1,641 | 392 | 324 | 20,805 | 20,941 |
| Pennsylvania | 5,405 | 5,289 | 4,038 | 3,890 | 3,121 | 3,018 | 61 | 64 | 12,625 | 12,261 |
| East North Central | 17,262 | 16,366 | 15,111 | 13,994 | 11,300 | 10,527 | 36 | 36 | 43,709 | 40,924 |
| Illinois | 3,948 | 4,055 | 4,036 | 3,875 | 2,110 | 2,115 | 29 | 30 | 10,123 | 10,074 |
| Indiana | 2,671 | 2,523 | 1,721 | 1,573 | 2,459 | 2,165 | 2 | 2 | 6,854 | 6,262 |
| Michigan | 3,483 | 3,033 | 3,513 | 3,105 | 2,108 | 1,850 | * | 1 | 9,104 | 7,988 |
| Ohio | 4,875 | 4,586 | 3,929 | 3,716 | 3,144 | 3,029 | 4 | 4 | 11,952 | 11,336 |
| Wisconsin | 2,284 | 2,171 | 1,913 | 1,726 | 1,478 | 1,368 | | | 5,676 | 5,264 |
| West North Central | 8,117 | 7,792 | 6,287 | 5,962 | 4,147 | 3,857 | 3 | 2 | 18,554 | 17,614 |
| Iowa | 1,292 | 1,258 | 831 | 783 | 905 | 818 | | | 3,028 | 2,859 |
| Kansas | 1,110 | 1,059 | 1,020 | 954 | 583 | 542 | = | = | 2,713 | 2,555 |
| Minnesota | 1,900 | 1,799 | 1,550 | 1,448 | 1,172 | 1,118 | 2 | 2 | 4,624 | 4,366 |
| Missouri | 2,529 | 2,437 | 1,819 | 1,756 | 845 | 766 | 1 | 1 | 5,194 | 4,960 |
| Nebraska | 692 | 665 | 555 | 529 | 402 | 391 | | | 1,649 | 1,584 |
| North Dakota | 274 | 265 | 255 | 244 | 140 | 132 | | | 670 | 641 |
| South Dakota | 320 | 309 | 257 | 248 | 98 | 91 | | | 676 | 648 |
| South Atlantic | 33,298 | 30,220 | 24,428 | 21,159 | 9,073 | 9,123 | 99 | 90 | 66,897 | 60,592 |
| Delaware | 501 | 414 | 460 | 322 | 155 | 205 | | | 1,115 | 941 |
| District of Columbia | 180 | 176 | 990 | 848 | 29 | 36 | 33 | 24 | 1,233 | 1,085 |
| Florida | 13,199 | 11,141 | 8,965 | 7,293 | 1,502 | 1,271 | 10 | 8 | 23,676 | 19,713 |
| Georgia | 4,983 | 4,565 | 3,656 | 3,428 | 1,880 | 1,827 | 11 | 10 | 10,530 | 9,830 |
| Maryland | 2,622 | 2,405 | 2,421 | 1,608 | 1,053 | 1,509 | 33 | 37 | 6,130 | 5,559 |
| North Carolina | 4,857 | 4,680 | 3,190 | 3,028 | 1,537 | 1,516 | * | * | 9,585 | 9,224 |
| South Carolina | 2,594 | 2,487 | 1,574 | 1,515 | 1,512 | 1,460 | | | 5,680 | 5,462 |
| Virginia | 3,665 | 3,645 | 2,760 | 2,705 | 889 | 863 | 11 | 11 | 7,325 | 7,223 |
| West Virginia | 697 | 706 | 412 | 412 | 515 | 435 | * | * | 1,623 | 1,554 |
| East South Central | 9,541 | 8,710 | 6,498 | 5,930 | 6,261 | 5,614 | | * | 22,300 | 20,254 |
| Alabama | 2,793 | 2,504 | 1,754 | 1,620 | 1,791 | 1,641 | | | 6,338 | 5,765 |
| Kentucky | 1,862 | 1,769 | 1,227 | 1,147 | 1,799 | 1,561 | | | 4,888 | 4,477 |
| Mississippi | 1,719 | 1,564 | 1,190 | 1,075 | 916 | 821 | | | 3,825 | 3,460 |
| Tennessee | 3,167 | 2,872 | 2,327 | 2,090 | 1,756 | 1,591 | * | * | 7,249 | 6,553 |
| West South Central | 22,080 | 19,439 | 15,475 | 13,592 | 10,884 | 10,329 | 6 | 7 | 48,444 | 43,368 |
| Arkansas | 1,497 | 1,371 | 794 | 703 | 931 | 837 | * | | 3,222 | 2,910 |
| Louisiana | 2,595 | 2,542 | 1,988 | 1,857 | 1,887 | 1,814 | | 1 | 6,470 | 6,214 |
| Oklahoma | 1,829 | 1,695 | 1,310 | 1,223 | 789 | 762 | | | 3,928 | 3,680 |
| Texas | 16,159 | 13,832 | 11,383 | 9,810 | 7,276 | 6,916 | 5 | 6 | 34,824 | 30,564 |
| Mountain | 8,093 | 7,428 | 6,887 | 6,448 | 4,071 | 3,935 | 4 | 4 | 19,055 | 17,815 |
| Arizona | 3,028 | 2,707 | 2,295 | 2,032 | 670 | 665 | | | 5,992 | 5,404 |
| Colorado | 1,529 | 1,490 | 1,514 | 1,512 | 722 | 691 | 1 | 1 | 3,766 | 3,694 |
| Idaho | 493 | 478 | 296 | 304 | 323 | 337 | | | 1,111 | 1,120 |
| Montana | 362 | 342 | 347 | 332 | 229 | 231 | | | 938 | 906 |
| Nevada | 1,326 | 1,130 | 906 | 808 | 1,066 | 994 | 1 | 1 | 3,299 | 2,932 |
| New Mexico | 550 | 536 | 668 | 657 | 367 | 357 | | | 1,585 | 1,549 |
| Utah | 617 | 569 | 607 | 571 | 354 | 339 | 2 | 2 | 1,580 | 1,481 |
| Wyoming | 189 | 178 | 255 | 232 | 340 | 319 | 50 | 57 | 784 | 729 |
| Pacific Contiguous | 16,603 | 14,211 | 18,847 | 16,785 | 6,124 | 6,353 | 59 | 57 | 41,632 | 37,407 |
| California | 12,848 | 10,708 | 15,842 | 14,007 | 4,611 | 4,797 | 57 | 55 | 33,358 | 29,567 |
| Oregon | 1,420 | 1,330 | 1,113 | 1,001 | 571 | 613 | 1 | 1 | 3,105 | 2,945 |
| Washington | 2,335 | 2,173 | 1,892 | 1,778 | 942 | 943 | | | 5,169 | 4,894 |
| Pacific Noncontiguous | 1,060 | 929 | 1,083 | 971 | 846 | 725 | | | 2,989 | 2,625 |
| Alaska Hawaii | 316 | 274 | 335 | 311 | 146 | 107 | | | 798 | 693 1,932 |
| Hawaii | 743 | 655 | 748 | 659 | 700 | 618 | | | 2,191 | 1 932 |
| U.S. Total | 140,838 | 128,393 | 121,728 | 110,522 | 61,010 | 58,445 | 732 | 643 | 324,308 | 298,003 |

¹ See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. • Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. • Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. • Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include imported electricity). • Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar property is a few particular month. • Totals may not compense because of independent rounding.

outside the calendar month. • Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Sales and Revenue Report with State Distributions Report."

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)
Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary estimates based on a cutoff model sample. See Technical Notes for a

Table 5.6.A. Average Retail Price of Electricity to Ultimate Customers by End-Use Sector, by State, December 2006 and 2005

(Cents per Kilowatthour)

| | Resid | ential | Comm | ercial ¹ | Indu | strial ¹ | Transpo | ortation ¹ | All Sectors | |
|---------------------------|----------|------------------|------------------|---------------------|---------------------|---------------------|---------------|-----------------------|------------------|------------------|
| Census Division and State | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 | Dec 2006 | Dec 2005 |
| New England | 16.40 | 13.86 | 14.23 | 12.61 | 12.69 | 10.00 | 7.52 | 5.96 | 14.80 | 12.66 |
| Connecticut | | 13.42 | 14.92 | 11.56 | 13.14 | 9.58 | 13.21 | 8.98 | 15.98 | 12.14 |
| Maine | | 10.84 | 13.04 | 12.36 | 12.52 | 8.25 | | | 13.32 | 10.65 |
| Massachusetts | 16.94 | 14.90 | 14.66 | 13.05 | 13.37 | 10.13 | 4.86 | 4.48 | 15.24 | 13.23 |
| New Hampshire | | 14.18 | 13.48 | 13.27 | 13.04 | 14.04 | | | 13.99 | 13.79 |
| Rhode Island | | 15.01 | 12.57 | 13.50 | 12.13 | 11.67 | | | 13.16 | 13.82 |
| Vermont | | 12.92 | 11.74 | 11.47 | 8.16 | 7.97 | 10.40 | 10.20 | 11.38 | 11.10 |
| Middle Atlantic | | 12.29 | 11.18 | 12.04 | 7.33 | 7.64 | 10.40 | 10.20 | 10.88 | 11.23 |
| New Jersey | | 11.13 16.53 | 11.27 12.90 | 10.61 14.83 | 9.25 8.22 | 11.10 8.55 | 9.77 11.15 | 8.28 11.50 | 11.47 13.07 | 10.86 14.53 |
| New York Pennsylvania | | 9.36 | 8.20 | 8.55 | 6.57 | 6.43 | 7.84 | 6.84 | 8.44 | 8.23 |
| East North Central | | 7.88 | 8.04 | 7.54 | 5.32 | 4.93 | 5.64 | 5.50 | 7.34 | 6.75 |
| Illinois | | 7.38 | 7.48 | 7.20 | 4.69 | 4.44 | 5.06 | 5.05 | 6.69 | 6.39 |
| Indiana | | 7.25 | 7.14 | 6.71 | 4.77 | 4.38 | 9.85 | 9.24 | 6.33 | 5.89 |
| Michigan | | 8.15 | 8.83 | 8.04 | 6.23 | 5.34 | 10.94 | 7.24 | 8.46 | 7.19 |
| Ohio | | 7.81 | 8.27 | 7.80 | 5.57 | 5.32 | 10.54 | | 7.49 | 6.96 |
| Wisconsin | 10.20 | 9.69 | 8.25 | 7.78 | 5.80 | 5.51 | | | 8.08 | 7.70 |
| West North Central | | 7.12 | 6.03 | 5.98 | 4.52 | 4.56 | 5.94 | 4.94 | 6.06 | 6.02 |
| Iowa | | 8.70 | 6.59 | 6.74 | 4.37 | 4.50 | | | 6.36 | 6.50 |
| Kansas | | 7.24 | 5.90 | 6.29 | 4.45 | 4.89 | | | 5.86 | 6.23 |
| Minnesota | 8.05 | 8.05 | 6.71 | 6.57 | 5.10 | 5.30 | 7.16 | 6.17 | 6.67 | 6.68 |
| Missouri | | 6.24 | 5.45 | 5.24 | 4.17 | 3.92 | 4.70 | 3.70 | 5.70 | 5.41 |
| Nebraska | 6.44 | 6.20 | 5.81 | 5.52 | 4.24 | 3.94 | | | 5.59 | 5.29 |
| North Dakota | 6.35 | 6.33 | 5.81 | 5.93 | 3.96 | 3.92 | | | 5.54 | 5.58 |
| South Dakota | 7.27 | 7.22 | 6.08 | 6.14 | 4.96 | 4.65 | | | 6.40 | 6.36 |
| South Atlantic | 9.38 | 8.58 | 8.43 | 7.81 | 5.63 | 5.60 | 8.78 | 6.18 | 8.27 | 7.70 |
| Delaware | | 8.68 | 11.72 | 7.55 | 4.50 | 6.83 | | | 10.12 | 7.82 |
| District of Columbia | 9.56 | 8.96 | 11.30 | 9.76 | 7.25 | 16.59 | 9.96 | 5.80 | 10.75 | 9.58 |
| Florida | | 9.81 | 9.92 | 8.31 | 7.43 | 6.68 | 10.25 | 7.73 | 10.33 | 8.90 |
| Georgia | | 8.64 | 7.75 | 8.69 | 5.12 | 6.28 | 5.66 | 6.72 | 7.31 | 8.06 |
| Maryland | | 7.88 | 11.43 | 9.77 | 10.04 | 7.24 | 9.75 | 5.69 | 10.24 | 8.16 |
| North Carolina | | 8.43 | 7.29 | 6.95 | 5.15 | 5.00 | | | 7.57 | 7.22 |
| South Carolina | | 8.79 | 7.72 | 7.82 | 4.80 | 4.76 | | | 7.09 | 7.04 |
| Virginia | | 7.44 | 6.02 | 6.11 | 4.67 | 4.56 | 6.67 | 7.05 | 6.63 | 6.47 |
| West Virginia | | 5.92 | 5.57 | 5.46 | 3.74 | 3.81 | 7.38 | 7.25 | 5.09 | 5.10 |
| East South Central | | 7.55 8.03 | 7.77 8.09 | 7.64 7.97 | 4.69 4.54 | 4.42 4.76 | 9.35 | 11.21 | 6.54 6.66 | 6.35 6.67 |
| Alabama | | 6.52 | | 5.91 | 4.34 | | | | | 4.88 |
| Kentucky Mississippi | | 9.27 | 6.67 7.93 | 9.86 | 5.26 | 3.27 5.83 | | | 5.62 7.06 | 8.18 |
| Tennessee | | 7.30 | 8.22 | 7.71 | 5.29 | 4.97 | 9.35 | 11.21 | 7.08 | 6.67 |
| West South Central | 10.09 | 10.39 | 8.52 | 9.09 | 6.70 | 7.40 | 8.67 | 8.43 | 8.52 | 9.04 |
| Arkansas | | 8.12 | 6.67 | 6.36 | 5.08 | 4.68 | | | 6.64 | 6.37 |
| Louisiana | | 9.74 | 8.47 | 10.15 | 5.94 | 8.28 | | | 7.45 | 9.28 |
| Oklahoma | | 7.46 | 5.57 | 6.98 | 4.37 | 5.29 | | | 5.48 | 6.70 |
| Texas | | 11.42 | 9.17 | 9.51 | 7.61 | 8.02 | 8.43 | 8.41 | 9.56 | 9.78 |
| Mountain | | 8.34 | 7.20 | 7.37 | 5.21 | 5.72 | 4.93 | 5.81 | 7.03 | 7.25 |
| Arizona | | 7.88 | 7.55 | 6.85 | 5.66 | 5.74 | | | 7.64 | 7.09 |
| Colorado | 8.42 | 9.62 | 6.97 | 8.47 | 5.48 | 6.38 | | 4.22 | 7.15 | 8.38 |
| Idaho | 5.67 | 6.08 | 4.67 | 5.28 | 3.31 | 3.69 | | | 4.78 | 5.21 |
| Montana | 8.07 | 7.92 | 7.48 | 7.44 | 5.24 | 5.53 | | | 7.08 | 7.01 |
| Nevada | 11.22 | 10.80 | 10.22 | 10.19 | 7.35 | 8.48 | 9.05 | 8.92 | 9.39 | 9.70 |
| New Mexico | 8.59 | 9.20 | 7.54 | 8.04 | 5.22 | 6.39 | | | 7.16 | 7.90 |
| Utah | | 7.16 | 5.72 | 5.39 | 3.72 | 3.62 | 6.69 | 6.34 | 5.50 | 5.44 |
| Wyoming | | 6.92 | 6.15 | 5.89 | 4.12 | 3.86 | | | 5.32 | 5.06 |
| Pacific Contiguous | | 10.25 | 10.40 | 9.59 | 7.41 | 7.24 | 8.17 | 6.69 | 10.21 | 9.36 |
| California | | 12.91 | 11.82 | 10.79 | 8.65 | 8.95 | 8.22 | 6.72 | 12.17 | 11.15 |
| Oregon | | 7.41 | 7.03 | 6.57 | 5.02 | 5.14 | 6.13 | 5.90 | 6.85 | 6.65 |
| Washington | | 6.68 | 6.86 | 6.52 | 5.66 | 4.62 | 5.69 | 5.85 | 6.76 | 6.16 |
| Pacific Noncontiguous | | 18.88 | 16.22 | 16.72 | 15.67 | 16.08 | | | 16.96 | 17.25 |
| Alaska | | 14.08 | 11.98 | 11.65 | 13.21 | 11.15 | | | 13.47 | 12.48 |
| Hawaii | | 22.70 | 19.95 | 21.15 | 16.49 | 17.59 | | | 19.28 | 20.31 |
| U.S. Total | 9.81 | 9.27 | 8.97 | 8.79 | 5.96 | 5.94 | 9.26 | 8.23 | 8.49 | 8.21 |

¹ See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. • Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. • Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. • Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include imported electricity). • Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. • Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Sales and Revenue Report with State Distributions Report."

Table 5.6.B. Average Retail Price of Electricity to Ultimate Customers by End-Use Sector, by State, Year-to-Date through December 2006 and 2005

(Cents per Kilowatthour)

| | Resider | ntial | Comme | ercial ¹ | Indus | trial ¹ | Transpo | rtation ¹ | All Sec | tors |
|------------------------------|------------------|---------------------|------------------|---------------------|---------------------|--------------------|---------|----------------------|------------------|------------------|
| Census Division and State | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 | 2006 | 2005 |
| New England | 16.22 | 13.44 | 14.58 | 11.94 | 11.06 | 9.10 | 7.25 | 6.08 | 14.52 | 11.95 |
| Connecticut | 16.79 | 13.64 | 13.82 | 11.53 | 11.96 | 9.40 | 11.47 | 8.78 | 14.74 | 12.06 |
| Maine | 14.47 | 13.23 | 12.39 | 10.63 | 8.90 | 7.28 | | | 12.24 | 10.57 |
| Massachusetts | 17.01 | 13.44 | 15.82 | 12.42 | 11.38 | 9.22 | 5.32 | 4.80 | 15.40 | 12.18 |
| New Hampshire | 14.85 | 13.51 | 13.79 | 12.06 | 12.16 | 11.48 | | | 13.90 | 12.53 |
| Rhode Island Vermont | 15.09 13.54 | 13.04 12.96 | 13.52 11.70 | 11.71 11.33 | 12.04 8.34 | 10.01 7.77 | | | 13.90 11.43 | 11.97 10.95 |
| Middle Atlantic | 13.32 | 12.49 | 11.84 | 11.33 11.79 | 7.42 | 7.29 | 10.50 | 10.21 | 11.43 | 11.07 |
| New Jersey | 12.87 | 11.74 | 11.84 | 10.61 | 9.33 | 9.76 | 8.42 | 7.65 | 11.87 | 10.89 |
| New York | 16.69 | 15.72 | 13.59 | 14.36 | 8.62 | 8.23 | 11.46 | 11.39 | 13.89 | 13.95 |
| Pennsylvania | 10.41 | 9.86 | 8.86 | 8.50 | 6.51 | 6.29 | 7.49 | 7.22 | 8.64 | 8.27 |
| East North Central | 9.22 | 8.41 | 8.23 | 7.65 | 5.37 | 4.91 | 6.07 | 6.05 | 7.51 | 6.91 |
| Illinois | 8.51 | 8.34 | 7.99 | 7.75 | 4.70 | 4.61 | 5.59 | 5.61 | 7.11 | 6.95 |
| Indiana | 8.23 | 7.50 | 7.22 | 6.57 | 4.96 | 4.42 | 9.67 | 9.14 | 6.47 | 5.88 |
| Michigan | 10.02 | 8.40 | 8.75 | 7.84 | 6.24 | 5.32 | 10.06 | 13.07 | 8.38 | 7.23 |
| Ohio | 9.42 | 8.51 | 8.48 | 7.93 | 5.52 | 5.10 | 9.87 | 9.03 | 7.71 | 7.08 |
| Wisconsin | 10.43 | 9.66 | 8.41 | 7.67 | 5.88 | 5.39 | | | 8.13 | 7.48 |
| West North Central | 8.11 | 7.78 | 6.62 | 6.33 | 4.89 | 4.71 | 6.91 | 5.58 | 6.63 | 6.37 |
| Iowa | 9.59 | 9.27 | 7.32 | 6.95 | 4.87 | 4.56 | | | 6.98 | 6.69 |
| Kansas | 8.18 8.65 | 7.90 8.28 | 6.89 7.03 | 6.60 6.59 | 5.19 | 4.85 5.02 | 7.95 | 6.21 | 6.85 6.96 | 6.55 6.61 |
| Minnesota | 7.47 | 7.08 | 6.11 | 5.92 | 5.23 4.61 | 4.54 | 5.75 | 4.77 | 6.34 | 6.13 |
| Missouri Nebraska | 7.47 | 7.08 7.14 | 6.20 | 5.98 | 4.51 | 4.43 | 3.73 | 4.// | 6.06 | 5.87 |
| North Dakota | 7.13 | 6.99 | 6.30 | 6.11 | 4.24 | 4.32 | | | 5.97 | 5.92 |
| South Dakota | 7.89 | 7.77 | 6.44 | 6.20 | 4.89 | 4.95 | | | 6.72 | 6.60 |
| South Atlantic | 9.78 | 8.83 | 8.40 | 7.49 | 5.59 | 5.30 | 7.93 | 7.28 | 8.41 | 7.59 |
| Delaware | 11.62 | 9.01 | 10.89 | 7.60 | 4.98 | 6.21 | | | 9.58 | 7.76 |
| District of Columbia | 9.88 | 9.10 | 10.97 | 9.13 | 8.61 | 14.13 | 10.05 | 7.37 | 10.70 | 9.18 |
| Florida | 11.31 | 9.62 | 9.86 | 8.16 | 7.63 | 6.46 | 10.32 | 8.03 | 10.41 | 8.76 |
| Georgia | 9.08 | 8.64 | 7.90 | 7.67 | 5.36 | 5.28 | 6.12 | 5.90 | 7.72 | 7.43 |
| Maryland | 9.72 | 8.46 | 10.29 | 8.97 | 10.50 | 7.01 | 7.04 | 7.73 | 10.05 | 8.13 |
| North Carolina | 9.12 | 8.65 | 7.17 | 6.86 | 5.24 | 5.04 | | 8.33 | 7.54 | 7.19 |
| South Carolina | 9.09 | 8.67 | 7.65 | 7.39 | 4.76 | 4.55 | | | 7.02 | 6.72 |
| Virginia | 8.49 | 8.16 | 6.18 | 6.05 | 4.70 | 4.46 | 6.81 | 6.81 | 6.85 | 6.64 |
| West Virginia | 6.32 | 6.21 | 5.58 | 5.53 | 3.70 | 3.85 | 5.86 | 6.08 | 5.02 | 5.15 |
| East South Central | 8.13 8.72 | 7.42 8.00 | 7.85 8.12 | 7.19 7.50 | 4.86 4.90 | 4.37 4.52 | 11.18 | 11.46 | 6.78 7.03 | 6.17 6.46 |
| Kentucky | 7.13 | 6.57 | 6.48 | 6.01 | 4.11 | 3.60 | | | 5.50 | 5.01 |
| Mississippi | 9.39 | 8.71 | 9.06 | 8.48 | 5.88 | 5.37 | | | 8.13 | 7.54 |
| Tennessee | 7.74 | 6.98 | 8.00 | 7.17 | 5.35 | 4.73 | 11.18 | 11.46 | 7.05 | 6.31 |
| West South Central | 11.35 | 10.04 | 9.16 | 8.43 | 7.10 | 6.60 | 8.65 | 8.33 | 9.37 | 8.48 |
| Arkansas | 8.67 | 8.00 | 6.80 | 6.18 | 5.27 | 4.74 | | | 6.91 | 6.30 |
| Louisiana | 9.17 | 8.87 | 8.97 | 8.56 | 6.89 | 6.71 | | 7.63 | 8.31 | 8.03 |
| Oklahoma | 8.43 | 7.95 | 7.25 | 7.00 | 5.42 | 5.11 | | | 7.23 | 6.85 |
| Texas | 12.70 | 10.93 | 9.73 | 8.85 | 7.77 | 7.14 | 8.42 | 8.45 | 10.30 | 9.14 |
| Mountain | 8.96 | 8.67 | 7.54 | 7.37 | 5.48 | 5.46 | 5.95 | 6.74 | 7.44 | 7.26 |
| Arizona | 9.35 | 8.86 | 7.89 | 7.40 | 5.80 | 5.85 | | | 8.21 | 7.79 |
| Colorado | 9.04 | 9.06 | 7.49 | 7.62 | 5.93 | 5.74 | 3.19 | 5.01 | 7.63 | 7.64 |
| Idaho | 6.12 | 6.29 | 5.12 | 5.42 | 3.65 | 3.91 | | | 4.90 | 5.12 |
| Montana | 8.28 | 8.10 | 7.51 | 7.43 | 4.91 | 4.83 | 0.84 | 0.24 | 6.87 | 6.72 |
| Nevada | 11.07 | 10.20 | 10.11 | 9.48 | 7.82 | 7.71 | 9.84 | 9.34 | 9.54 | 9.02 |
| New Mexico Utah | 9.07 7.61 | 9.13 7.52 | 7.65 6.15 | 7.81 6.07 | 5.54 4.24 | 5.61 4.24 | 7.19 | 7.20 | 7.40 5.99 | 7.51 5.92 |
| Wyoming | 7.76 | 7.32 7.48 | 6.25 | 6.07 | 4.24 | 3.99 | 7.19 | 7.20 | 5.26 | 5.16 |
| Pacific Contiguous | 11.62 | 10.36 | 11.39 | 10.42 | 7.45 | 7.47 | 6.56 | 6.55 | 10.64 | 9.74 |
| California | 14.34 | 12.51 | 13.13 | 11.92 | 9.46 | 9.55 | 6.56 | 6.55 | 12.84 | 11.63 |
| Oregon | 7.48 | 7.25 | 6.99 | 6.51 | 4.55 | 4.83 | 6.40 | 6.36 | 6.54 | 6.34 |
| Washington | 6.81 | 6.54 | 6.55 | 6.33 | 4.51 | 4.27 | 5.90 | 6.44 | 6.15 | 5.87 |
| Pacific Noncontiguous | 19.98 | 17.78 | 17.08 | 15.76 | 16.52 | 14.31 | | | 17.83 | 15.96 |
| Alaska | 14.92 | 13.30 | 11.75 | 11.56 | 11.94 | 9.29 | | | 12.87 | 11.72 |
| Hawaii | 23.36 | 20.70 | 21.43 | 19.04 | 17.96 | 15.79 | | | 20.73 | 18.33 |
| U.S. Total | 10.40 | 9.45 | 9.36 | 8.67 | 6.09 | 5.73 | 9.06 | 8.57 | 8.85 | 8.14 |

¹ See Technical notes for additional information on the Commercial, Industrial and Transportation sectors.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Sales and Revenue Report with State Distributions Report."

Notes: • See Glossary for definitions. • Values for 2005 are final. Values for 2006 are preliminary estimates based on a cutoff model sample. See Technical Notes for a discussion of the sample design for the Form EIA-826. • Utilities and energy service providers may classify commercial and industrial customers based on either NAICS codes or demands or usage falling within specified limits by rate schedule. • Changes from year to year in consumer counts, sales and revenues, particularly involving the commercial and industrial consumer sectors, may result from respondent implementation of changes in the definitions of consumers, and reclassifications. • Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include imported electricity). • Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. • Totals may not equal sum of components because of independent rounding.

Appendices

- A. Relative Standard Error
- B. Major Disturbances and Unusual Occurrences
- C. Technical Notes

Appendix A Relative Standard Error

Table A1.A. Relative Standard Error for Net Generation by Fuel Type: Total (All Sectors) by Census Division and State, December 2006

(Percent)

| (1 Cl | cent) | | 1 | | | | | 1 | | | |
|------------------------------|--------|----------------------|-------------------|----------------|----------------|---------|-------------------------------|---------------------|------------------------------------|---------|-------|
| Census Division and State | Coal | Petroleum Liquids | Petroleum Coke | Natural Gas | Other Gases | Nuclear | Hydroelectric Conventional | Other Renewables | Hydroelectric Pumped Storage | Other | Total |
| New England | 2 | 3 | | 1 | 0 | 0 | 5 | 1 | 0 | 4 | 1 |
| Connecticut | 0 | 6 | | 2 | 0 | 0 | 25 | 3 | | 10 | |
| Maine | 0 | 4 | | * | 0 | | 7 | 1 | | 6 | 2 |
| Massachusetts | 3 | 3 | | 1 | | 0 | 13 | 3 | 0 | 4 | 1 |
| New Hampshire | 0 | 23 | | 2 | 0 | 0 | 8 | 4 | | 27 | |
| Rhode Island | | 291 | | 1 | | | 193 | 0 | | | |
| Vermont | | 114 | | 0 | | 0 | 16 | 8 | | | 3 |
| Middle Atlantic | * | 1 | 17 | 2 | 6 | 0 | 2 | 3 | 0 | 3 | : |
| New Jersey | 1 | 26 | | 3 | 60 | 0 | 90 | 3 | 0 | 6 | |
| New York | 1 | * | 21 | 2 | | 0 | 2 | 3 | 0 | 4 | |
| Pennsylvania | * | 5 | 30 | 5 | 2 | 0 | 6 | 5 | 0 | 3 | |
| East North Central | * | 3 | 3 | 3 | 1 | 0 | 9 | | | 13 | |
| Illinois | * | 9 | 276 | 10 | 0 | 0 | 38 | 2 | | 0 | |
| Indiana | * | 5 | 0 | 9 | 1 | | 11 | 18 | | 2 | : |
| Michigan | 1 | 7 | 41 | 5 | 0 | | 17 | 3 | 0 | 8 | |
| Ohio | * | 2 | 0 | 9 | 11 | 0 | 14 | 8 | | 0 | |
| Wisconsin | 1 | 16 | 0 | 8 | | 0 | 15 | 3 | | 79 | |
| West North Central | * | 13 | 0 | 4 | 0 | | 3 | | 0 | 11 | |
| Iowa | 1 | 23 | 0 | 4 | | 0 | 2 | | | 0 | |
| Kansas | 1 | 34 | | 44 | | 0 | 0 | 0 | | | |
| Minnesota | 1 | 36 | 0 | 4 | | 0 | 22 | 15 | | 12 | |
| Missouri | * | 7 | 0 | 6 | 0 | | 26 | 42 | | 0 | |
| Nebraska | 1 | 117 | | 23 | 0 | 0 | 14 | 10 | | | |
| North Dakota | 1 | 5 | | 10 | 0 | | 0 | 1 | | | |
| South Dakota | 3 | 101 | | 16 | | | 0 | | | 0 | : |
| South Atlantic | * | 1 | 0 | 1 | 0 | | 3 | | 0 | 1 | • |
| Delaware | 2 | 51 | 0 | 6 | 0 | | | | | | - |
| District of Columbia | * | 0 | | | | | | | | | (|
| Florida | * | 1_ | 0 | 1 | 0 | | 42 | 1 | = | 1 | : |
| Georgia | * | 7 | 0 | 1 | | 0 | 7 | 1 | 0 | 5 | |
| Maryland | * | 19 | | 16 | 0 | | l . | 2 | | * | |
| North Carolina | * | 4 | | 2 | 0 | | 5 | 3 | 0 | 3 | |
| South Carolina | 1 | 2 | 0 | 8 | 0 | | 10 | I | 0 | 14 | |
| Virginia | 1 | 3 | | 3 | | 0 | 8 | 1 | 0 | 4 | |
| West Virginia | * | 1 | 0 | 20 | 0 | | 9 | 0 | | 0 | |
| East South Central | * | 1 | 0 | 2 | 25 | | 1 | 1 | 0 | 18 | |
| Alabama | * | 1 | | 2 18 | 13 | | 3 | 1 | | 35 0 | |
| Kentucky | * | 0 | 0 | | 0 | | 1 | - | | | |
| Mississippi | * | 3 | | 3 | 166 0 | | 1 | 0 | | 37 0 | |
| Tennessee | * | 12 | | | 2 | | 5 | 5 | | | |
| West South Central | 0 | 69 | <u>1</u> | 7 | | 0 | 5 | 2 | 0 | 13 0 | |
| Arkansas | 0 | 2 | 2 | 2 | 0 | | 0 | 2 | | 2 | |
| LouisianaOklahoma | U * | 2 | 2 | 2 2 | 194 | | 16 | 1 | 0 | 0 | |
| Texas | 0 | 7 | 2 | 1 | 2 | | 21 | 1 | | 28 | |
| Mountain | * | 6 | 0 | 1 | 0 | | 2 | | | 19 | : |
| Arizona | 0 | 5 | | 1 | | 0 | 2 | | | | |
| Colorado | 1 | 43 | | 3 | 0 | | 13 | 8 | | 0 | |
| Idaho | 69 | 5,263 | | 6 | | | 7 | 0 | | 28 | |
| Montana | 1 | 5,203 7 | 0 | 180 | 0 | | 1 | 26 | | | |
| Nevada | 0 | 9 | | 4 | 0 | | 3 | 3 | | | |
| New Mexico | * | 16 | | 9 | | | 82 | * | | | |
| Utah | 1 | 46 | | 5 | 0 | | 28 | | | 125 | |
| Wyoming | 1 | 5 | | 19 | 0 | | 16 | | | 27 | |
| Pacific Contiguous | 0 | 12 | | 2 | 6 | | 10 | 2 | | 6 | |
| California | 0 | 13 | | | 7 | | 3 | | | 5 | |
| Oregon | 0 | * | | * | | | 1 | 3 | | 34 | |
| Washington | 0 | 72 | | 3 | 0 | | 1 | 2 | | 25 | |
| Pacific Noncontiguous | 4 | 2 | | | 0 | | 18 | | | 0 | |
| Alaska | 14 | 7 | | 4 | | | 18 | | | | |
| Hawaii | 2 | 2 | | | 0 | | 110 | | | 0 | |
| | 2 | 2 | | | U | | 110 | U | | U | • |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Relative Standard Error is designed to indicate error due to sampling. However, nonsampling error is important for all surveys, census or sample. See Technical Notes for further information. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Relative Standard Error for Net Generation by Fuel Type: Total (All Sectors) by Census Division and Table A1.B. State, Year-to-Date through December 2006 (Percent)

| Census Division and State | Coal | Petroleum Liquids | Petroleum Coke | Natural Gas | Other Gases | Nuclear | Hydroelectric Conventional | Other Renewables | Hydroelectric Pumped Storage | Other | Total |
|------------------------------|------|----------------------|-------------------|----------------|----------------|---------|-------------------------------|---------------------|------------------------------------|---------|--------|
| New England | 1 | 1 | | * | 4 | 0 | 1 | * | 0 | 4 | * |
| Connecticut | 0 | 1 | | 1 | 0 | 0 | 11 | 1 | 0 | 10 | * |
| Maine | 0 | 1 | | * | 1,657 | | 2 | | | 6 | * |
| Massachusetts | 1 | 1 | | * | | 0 | 5 | | 0 | 4 | * |
| New Hampshire | 0 | 5 | | 1 | 0 | 0 | 2 | _ | | 27 | * |
| Rhode Island | | 59 | | * | | | 58 | | | | * |
| Vermont | * | 28 | | 0 | | 0 | 5 | | | | l |
| Middle Atlantic | * | 4 | 4 | 1 1 | 2 15 | | 27 | | 0 | | * |
| New York | * | * | 4 | | | 0 | ∠ / * | 1 | 0 | 4 | * |
| Pennsylvania | * | 1 | 6 | | 1 | 0 | 2 | 1 | 0 | 3 | * |
| East North Central | * | 1 | 1 | 1 | * | 0 | 3 | | 0 | 2 | * |
| Illinois | * | 3 | _ | 2 | 0 | - | 14 | | | 0 | * |
| Indiana | * | 1 | 0 | | * | | 4 | | | * | * |
| Michigan | * | 1 | 12 | 2 | 0 | 0 | 7 | 1 | 0 | 8 | * |
| Ohio | * | 1 | 0 | 2 | 2 | | 6 | 3 | | 0 | * |
| Wisconsin | * | 6 | 0 | | | 0 | 6 | 1 | | 54 | * |
| West North Central | * | 4 | 0 | | 0 | | 1 | 1 | 0 | | * |
| Iowa | * | 5 | 0 | | | 0 | 1 | * | | 0 | * |
| Kansas | * | 7 | | 7 | | 0 | 0 | 0 | | | * |
| Minnesota | * | 14 | 0 | | | 0 | 8 | 3 | | 4 | * |
| Missouri Nebraska | * | 3 32 | 0 | 1 8 | 0 | 0 | 8 | 2 | 0 | 0 | * |
| North Dakota | 1 | 32 | | 12 | 0 | U | 0 | | | | * |
| South Dakota | 1 | 21 | | 7 | | | 0 | 0 | | 0 | 1 |
| South Atlantic | * | * | 0 | | 0 | | 1 | * | | 1 | * |
| Delaware | 1 | 10 | 0 | | 0 | | | <u>-</u> - | | | 1 |
| District of Columbia | | 0 | | | | | | | | | 0 |
| Florida | * | * | 0 | * | 0 | | 16 | * | | 1 | * |
| Georgia | * | 2 | 0 | * | | 0 | 3 | * | 0 | 5 | * |
| Maryland | * | 3 | | 4 | 0 | 0 | * | * | | * | * |
| North Carolina | * | 2 | | * | 0 | 0 | 2 | 1 | 0 | * | * |
| South Carolina | * | 1 | 0 | 1 | 0 | 0 | 4 | * | 0 | 14 | * |
| Virginia | * | 1 | | * | | 0 | 4 | * | 0 | 4 | * |
| West Virginia | * | * | 0 | | 0 | | 3 | | | 0 | * |
| East South Central | * | * | 0 | 1 | 8 | | * | * | 0 | | * |
| Alabama | * | 1 | 0 | | 4 0 | | 1 | 1 | | 32 0 | * |
| Kentucky Mississippi | * | 1 * | | 1 | 53 | 0 | 1 | 0 | | 78 | * |
| Tennessee | * | 1 | | 1 | 0 | | * | 2 | | | * |
| West South Central | * | 5 | * | | * | | 3 | | | 6 | * |
| Arkansas | 0 | 27 | 0 | 1 | | | 4 | | 0 | | * |
| Louisiana | 0 | 1 | 1 | 1 | 0 | 0 | 0 | * | | 1 | * |
| Oklahoma | * | 1 | | 1 | 58 | | 6 | * | 0 | 0 | * |
| Texas | 0 | 2 | 1 | * | 1 | 0 | 7 | * | | 12 | * |
| Mountain | * | 1 | 0 | | 3 | | 1 | 1 | 0 | 11 | * |
| Arizona | 0 | 1 | | * | | 0 | 1 | 8 | | | * |
| Colorado | * | 11 | | 1 | 0 | | 4 | . 2 | 0 | 0 | * |
| Idaho | 27 | 1,329 | | 5 | | | 1 | 0 | | 16 | 1 |
| Montana | * | 4 | 0 | 70 | 0 | | * | 9 | | | * |
| Nevada | 0 * | 4 | | 1 4 | 0 | | 1 19 | I * | | | 1 |
| New Mexico | * | 7 | | 3 | 0 | | 19 | | | 125 | 1 * |
| Wyoming | * | 2 | | 10 | 3 | | 2 | | | 123 | * |
| Pacific Contiguous | 1 | 2 | | | 1 | | * | | | | * |
| California | 0 | 2 | | | 2 | | * | 1 | U | | * |
| Oregon | 0 | 1 | | | | | * | 1 | | 34 | * |
| Washington | 1 | 17 | | 2 | 0 | | * | 1 | 0 | | * |
| Pacific Noncontiguous | 2 | 1 | | | | | 5 | 2 | | 0 | 1 |
| Alaska | 6 | 2 | | 2 | | | 5 | | | | 2 |
| Hawaii | 1 | 1 | | | 0 | | 16 | 2 | | 0 | 1 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Relative Standard Error is designed to indicate error due to sampling. However, nonsampling error is important for all surveys, census or sample. See Technical Notes for further information. • Values for 2006 are preliminary.

Sources: Energy Information Administration, Form EIA-906, "Power Plant Report;" and Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Power"

Report."

Table A2.A. Relative Standard Error for Net Generation by Fuel Type: Electric Utilities by Census Division and State, December 2006

(Percent)

| Census Division and | Coal | Petroleum | Petroleum | | Other | Nuclear | Hydroelectric | Other | Hydroelectric Pumped | Other | Total |
|---------------------------|---------|-----------|-----------|----------|-------|---------|---------------|------------|-------------------------|-------|----------|
| State | | Liquids | Coke | Gas | Gases | | Conventional | Renewables | Storage | | |
| New England | 6 | 6 | | 84 | | | 14 | 0 | | | 5 |
| Connecticut | | 241 | | | | | 34 | | | | 34 |
| Maine | | 405 | | | | | | | | | 405 |
| Massachusetts | 27 | 53 | | 90 | | | 40 | | | | 22 |
| New HampshireRhode Island | 0 | 0 112 | | 0 | | | 0 | 0 | | | 0 112 |
| Vermont | | 114 | | 0 | | | 29 | 0 | | | 112 |
| Middle Atlantic | 1 | 1 | 0 | | | 0 | 1 | | 0 | | 1 |
| New Jersey | 6 | 60 | | | | | | | 0 | | 4 |
| New York | 9 | * | | 3 | | | 1 | | 0 | | 1 |
| Pennsylvania | 0 | 10 | 0 | 167 | | 0 | 6 | | 0 | | * |
| East North Central | * | 2 | 0 | 12 | 0 | 0 | 9 | | 0 | 0 | * |
| Illinois | 1 | 21 | 0 | 39 | | | 87 | 0 | | | 1 |
| Indiana | * | 2 | 0 | 11 | | | 11 | | | | * |
| Michigan | 1 | 7 | 0 | 24 | 0 | | 19 | 0 | 0 | 0 | * |
| Ohio Wisconsin | 1 | 2 4 | 0 | 15 21 | | 0 | 14 18 | 109 8 | | 0 | 1 |
| West North Central | 1 * | 13 | 0 | 5 | 0 | | 3 | | 0 | 18 | 1 * |
| Iowa | 1 | 23 | 0 | 4 | | 0 | 2 | | | 0 | 1 |
| Kansas | 1 | 34 | | 44 | | | | 0 | | | 1 |
| Minnesota | 1 | 39 | 0 | 7 | | 0 | 29 | 23 | | 24 | 1 |
| Missouri | * | 7 | 0 | 6 | 0 | 0 | 26 | 0 | 0 | 0 | * |
| Nebraska | 1 | 120 | | 23 | 0 | 0 | 14 | 11 | | | 1 |
| North Dakota | 1 | 5 | | 4,038 | | | 0 | 0 | | | 1 |
| South Dakota | 3 | 101 | | 16 | | | 0 | 0 | | 0 | 2 |
| South Atlantic | * | 1 | 0 | * | | 0 | 4 | 3 | 0 | 0 | * |
| Delaware | | 146 | | 218 | | | | | | | 184 |
| District of Columbia | 0 | 1 | 0 | * | | 0 | 42 | 12 | | 0 | |
| FloridaGeorgia | * | 5 | | * | | 0 | 7 | 12 | 0 | | * |
| Maryland | | 126 | | 0 | | | | | | | 126 |
| North Carolina | 0 | 1 | | 0 | | 0 | 5 | | 0 | | * |
| South Carolina | 1 | 5 | 0 | * | | 0 | 10 | 6 | 0 | | * |
| Virginia | 0 | 2 | | 0 | | 0 | 7 | 0 | 0 | | * |
| West Virginia | * | 2 | | 0 | | | 32 | 0 | | 0 | * |
| East South Central | * | 1 | 0 | 4 | 0 | | 1 | 40 | 0 | 0 | * |
| Alabama | * | 0 | | 1 | | 0 | 3 | | | | * |
| Kentucky | | 8 | 0 | | 0 | | 1 | 42 | | 0 | * |
| Mississippi | 1 0 | 5 | | 8 | | | 0 | 0 | 0 | | 0 |
| West South Central | 0 | 18 | 0 | | 0 | | 6 | 0 | 0 | 22 | * |
| Arkansas | 0 | 92 | | 68 | | | 5 | | 0 | | 1 |
| Louisiana | 0 | 2 | 0 | | | 0 | | | | | * |
| Oklahoma | 0 | 6 | | 2 | 0 | | 16 | 0 | 0 | | 1 |
| Texas | 0 | 8 | 0 | 2 | | | 22 | 0 | | 22 | * |
| Mountain | * | 7 | | 1 | 0 | 0 | 3 | 8 | 0 | | * |
| Arizona | 0 | 3 | | * | | 0 | 2 | | 0 | | * |
| Colorado | 1 | 46 | | 2 | 0 | | 13 | 30 | 0 | | 1 |
| Idaho | | 5,263 | | 113 | | | 7 | | | | 7 |
| Montana Nevada | 51 0 | 497 | | 282 | 0 | | 2 | | | | 2 |
| New Mexico | * | 9 | | 1 | U | | 82 | | | | 1 |
| Utah | 1 | 45 | | 6 2 | | | 28 | | | | 1 |
| Wyoming | 1 | 5 | | 72 | | | 16 | | | | 1 |
| Pacific Contiguous | 0 | 8 | | 3 | | 0 | 10 | 2 | 0 | | i |
| California | | 8 | | | | | | | 0 | | 1 |
| Oregon | 0 | 0 | | * | | | 1 | 7 | | | 1 |
| Washington | | 421 | | 7 | | 0 | | 2 | 0 | | 1 |
| Pacific Noncontiguous | 0 | 3 | | | | | 18 | | | - | 3 |
| Alaska | 0 | 7 | | 4 | | | | | | | 5 |
| Hawaii | | 3 | | | | | 343 | 0 | | | 3 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Relative Standard Error is designed to indicate error due to sampling. However, nonsampling error is important for all surveys, census or sample. See Technical Notes for further information. • Values for 2006 are preliminary.

Source: Energy Information Administration, Form EIA-906, "Power Plant Report."

Relative Standard Error for Net Generation by Fuel Type: Electric Utilities by Census Division and State, Year-to-Date through December 2006 (Percent)

| Massachusets | Census Division and State | Coal | Petroleum Liquids | Petroleum Coke | Natural Gas | Other Gases | Nuclear | Hydroelectric Conventional | Other Renewables | Hydroelectric Pumped Storage | Other | Total |
|---|------------------------------|------|----------------------|-------------------|----------------|----------------|---------|-------------------------------|---------------------|------------------------------------|-------|-------|
| Connecticut. - | New England | 2 | 1 | | 6 | | | 6 | 0 | | | 2 |
| Massochusetts | | | 61 | | | | | 13 | | | | 13 |
| New Hampshire | Maine | | 102 | | | | | | | | | 102 |
| Rhode Island | Massachusetts | 10 | | | 8 | | | 16 | | | | 7 |
| Vernont | | 0 | | | 0 | | | 0 | 0 | | | 0 |
| Middle Atlantic | | | | | | | | | | | | 28 |
| New Jersey | | | | | | | | | | | | 6 |
| New York | | | | | | | | | | | | * |
| Penny lymin. | | | | | | | | | | | | 2 |
| Bas North Central | | | | | | | | | | - | | * |
| Illinois. | | | | | | | | | | | | * |
| Indiana | | | _ | | | | | | | | U | 1 |
| Michigan | | * | o * | - | | | | | - | | | * |
| Ohio | | * | 1 | | | | | | | | | * |
| West Norticertal | | * | 1 | • | , | | | | • | | | * |
| West North Central | | * | 2. | - | | | - | | | | 0 | * |
| Down | | * | | | | | | | | | | * |
| Sansas * 7 - 7 - 0 - 0 - 0 - 24 | | 1 | 5 | | | | | | 1 | | | * |
| Minscota * 15 0 5 - 0 11 4 - 24 Missouri * 33 - 8 0 0 5 4 Nebraska * 33 - 8 0 0 5 4 North Dakota 1 4 - 1,763 0 0 0 South Dakota 1 21 - 7 0 0 0 - South Dakota 1 21 - 7 0 0 0 - South Atlantic * * * 0 * - 0 0 Delaware - 37 - 95 - - - District of Columbia - - - - 0 16 3 - 0 District of Columbia - 34 - 0 - 0 16 3 - 0 Georgia * 1 - * - 0 3 - 0 - Maryland - 34 - 0 - 0 3 - 0 - North Carolina 0 1 - 0 - 0 2 - 0 - North Carolina 0 1 - 0 - 0 4 1 0 - Virginia 0 * 2 0 * - 0 4 1 0 - East South Central * * 0 1 0 0 * 7 0 0 Mississippi * * 1 0 0 0 0 0 0 0 Massissippi * | | * | | | | | 0 | | 0 | | | * |
| Missouri | | * | 15 | 0 | 5 | | 0 | 11 | 4 | | 24 | * |
| North Dakota | | * | 3 | 0 | 1 | 0 | 0 | 8 | 0 | 0 | 0 | * |
| South Dakota | Nebraska | * | 33 | | 8 | 0 | 0 | 5 | 4 | | | * |
| South Atlantic | North Dakota | 1 | 4 | | 1,763 | | | 0 | 0 | | | * |
| Delayare | | - | | | | | | | - | | | 1 |
| District of Columbia | | | | 0 | | | 0 | 2 | 1 | 0 | 0 | * |
| Florida | | | 37 | | | | | | | | | 79 |
| Coorgia | | | | | | | | | | | | |
| Maryland | | | | | | | | | 3 | | 0 | * |
| North Carolina | - C | | | | | | | 3 | | 0 | | * |
| South Carolina * 2 | 2 | | | | v | | | | | | | 34 |
| Soluti Calonina | | | | | 0 | | - | _ | | • | | * |
| West Virginia * * 0 1 0 0 * 7 0 0 Alabama * 0 - * - 0 1 - | | | 2 | 0 | 0 | | | | 1 | • | | * |
| East South Central | | | * | | | | | | 0 | U | 0 | * |
| Alabama * 0 * 0 1 <td< td=""><td></td><td>*</td><td>*</td><td></td><td></td><td></td><td></td><td></td><td></td><td>0</td><td></td><td>*</td></td<> | | * | * | | | | | | | 0 | | * |
| Kentucky * 1 0 * 0 1 7 0 Mississippi * * * 2 0 | | * | 0 | | _ | | - | | | | | * |
| Mississippi | | * | 1 | | * | | | 1 | 7 | | 0 | * |
| Tennessee 0 1 0 0 0 0 0 0 22 West South Central 0 8 0 * 0 0 3 0 0 22 Arkansas 0 34 12 0 4 0 Couisiana 0 1 0 1 0 | | * | * | | 2 | | | | | | | * |
| West South Central 0 8 0 * 0 0 3 0 0 22 Arkansas 0 34 12 0 4 0 Louisiana 0 1 0 1 0 0 0 0 0 0 0 0 0 0 0 0 22 0 1 0 1 0 22 0 22 0 1 22 0 22 0 22 0 | | 0 | 1 | | 0 | | 0 | 0 | 0 | 0 | | 0 |
| Louisiana 0 1 0 1 0 < | | 0 | 8 | 0 | * | 0 | 0 | 3 | 0 | 0 | 22 | * |
| Oklahoma 0 2 * 0 6 0 0 Texas 0 2 0 1 7 0 22 Mountain * 1 1 0 0 1 2 0 22 Ministration 0 * * 0 1 8 0 Colorado * 13 1 0 4 11 0 Idaho 1,329 49 1 Montana 19 126 123 1 | Arkansas | 0 | 34 | | 12 | | 0 | 4 | | 0 | | * |
| Texas 0 2 0 1 7 0 22 Mountain * 1 1 0 0 1 2 0 Arizona 0 * 1 0 0 1 8 0 Arizona 0 * * 0 1 8 0 Colorado * 13 1 0 4 11 0 Idaho 1,329 49 1 Montana 19 126 123 * | Louisiana | 0 | 1 | 0 | 1 | | 0 | | | | | * |
| Mountain * 1 1 0 0 1 2 0 Arizona 0 * * 0 1 8 0 Colorado * 13 1 0 4 11 0 Idaho 1,329 49 1 Montana 19 126 123 1 Nevada 0 2 * 0 1 New Mexico * 2 2 3 19 < | Oklahoma | | | | * | 0 | | 6 | 0 | 0 | | * |
| Arizona 0 * - 1 - 1 0 0 - 1 8 0 1 1 0 0 1 1 1 0 0 0 0 0 0 0 0 | | | | 0 | | | | | | | 22 | * |
| Colorado * 13 1 0 4 11 0 Idaho 1,329 49 1 Montana 19 126 123 1 Nevada 0 2 * 0 1 New Mexico * 2 3 19 Utah * 7 2 7 0 Wyoming * 2 45 2 0 Pacific Contiguous 0 2 1 0 * 1 0 California 2 2 0< | | | | | | 0 | | | | | | * |
| Colorado | | | | | | | | 1 | | | | * |
| Montana 19 126 123 * | | | | | | | | 4 | 11 | 0 | | * |
| Nevada | | | | | | | | 1 | | | | 1 |
| New Mexico * 2 3 19 10 | | | | | 123 | | | * | | | | I * |
| Utah * 7 2 7 0 Wyoming * 2 45 2 0 Pacific Contiguous 0 2 1 0 * 1 0 California 2 2 0 * 1 0 Oregon 0 0 0 * * 6 Washington 5 5 0 * 1 0 Pacific Noncontiguous 0 1 2 5 83 | | - | 4 | | 2 | 0 | | I 10 | | | | * |
| Wyoming * 2 45 2 0 Pacific Contiguous 0 2 1 0 < | | | | | | | | | | | | * |
| Pacific Contiguous 0 2 1 0 California 2 2 0 * 1 0 Oregon 0 0 * * 6 Washington 5 5 0 * 1 0 Pacific Noncontiguous 0 1 2 5 83 | | | | | | | | | | | | * |
| California 2 2 0 * 1 0 Oregon 0 0 * * 6 Washington 5 5 0 * 1 0 Pacific Noncontiguous 0 1 2 5 83 | | | | | | | | | | | | * |
| Oregon | | | | | | | | | - | | | * |
| Washington 5 5 0 * 1 0 Pacific Noncontiguous 0 1 2 5 83 | | | | | | | | | - | | | * |
| Pacific Noncontiguous 0 1 2 5 83 | | | | | | | | | | | | * |
| | | | | | | | | | | | | 1 |
| Alaska | Alaska | 0 | | | 2 | | | | | | | 2 |
| Hawaii 1 79 0 | | | | | | | | | | | | 1 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Relative Standard Error is designed to indicate error due to sampling. However, nonsampling error is important for all surveys, census or sample. See Technical Notes for further information. • Values for 2006 are preliminary.

Source: Energy Information Administration, Form EIA-906, "Power Plant Report."

Table A3.A. Relative Standard Error for Net Generation by Fuel Type: Independent Power Producers by Census Division and State, December 2006
(Percent)

Source: Energy Information Administration, Form EIA-906, "Power Plant Report."

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Relative Standard Error is designed to indicate error due to sampling. However, nonsampling error is important for all surveys, census or sample. See Technical Notes for further information. • Values for 2006 are preliminary.

Relative Standard Error for Net Generation by Fuel Type: Independent Power Producers by Census Division and State, Year-to-Date through December 2006 (Percent)

| , | | | | | | 1 | | | | | |
|------------------------------|------|----------------------|-------------------|----------------|----------------|---------|-------------------------------|---------------------|------------------------------------|-------|-------|
| Census Division and State | Coal | Petroleum Liquids | Petroleum Coke | Natural Gas | Other Gases | Nuclear | Hydroelectric Conventional | Other Renewables | Hydroelectric Pumped Storage | Other | Total |
| New England | * | * | | * | 4 | 0 | 2 | * | 0 | 3 | * |
| Connecticut | 0 | * | | 1 | 0 | 0 | | | | 4 | * |
| Maine | 0 | 1 | | * | 1,657 | | 2 | | | 11 | 1 |
| Massachusetts | 1 | * | | * | | 0 | 4 | 1 | 0 | 4 | * |
| New Hampshire | | 18 | | 0 | 0 | 0 | 3 | 2 | <u></u> | 27 | * |
| Rhode Island | | 130 | | * | | | 58 | 0 | | | * |
| Vermont | | 0 | | | | 0 | 5 | 5 | | | 1 |
| Middle Atlantic | * | * | 5 | 1 | 32 | 0 | 2 | 1 | 0 | 2 | * |
| New Jersey | 0 | 4 | | 1 | 680 | 0 | | | | 5 | * |
| New York | * | * | 4 | 1 | | 0 | 2 | | | 4 | * |
| Pennsylvania | * | * | 20 | 1 | 30 | 0 | 3 | | 0 | 3 | * |
| East North Central | * | 2 | 0 | 1 | 1 | 0 | 7 | _ | | 15 | * |
| Illinois | * | 0 | 0 | * | 0 | 0 | | | | 0 | * |
| Indiana | | 46 | | 4 | 27 | | | | | 0 | 1 |
| Michigan | 6 | 41 | 0 | 2 | 0 | | 12 | | | 15 | 1 |
| Ohio | 0 | 0 | | 3 | 0 | | | · · | | | l 1 |
| Wisconsin | 32 | 6 | | 1 | | 0 | 22 10 | | | 21 | 1 |
| West North Central | | 28 29 | - | 1,189 | | 0 | | | | 21 | * |
| Iowa Kansas | | 29 | | 1,169 | | | 0 | | | | 0 |
| Minnesota | 0 | 80 | | 0 | | | 12 | | | 21 | 3 |
| Missouri | | | | 6 | | | 12 | | | 21 | 6 |
| Nebraska | | | | 482 | | | | 18 | | | 48 |
| North Dakota | | | | | | | | 0 | | | 0 |
| South Dakota | | | | | | | | 0 | | | 0 |
| South Atlantic | * | 2 | 0 | 1 | 0 | 0 | 1 | * | | 1 | * |
| Delaware | 1 | 12 | | 2 | | | | | | | 1 |
| District of Columbia | | 0 | | | | | | | | | 0 |
| Florida | 1 | 2 | | 3 | 0 | | | * | | 2 | 2 |
| Georgia | | 33 | | * | | | 53 | 14 | | | * |
| Maryland | * | 2 | | 4 | 0 | 0 | * | * | | 0 | * |
| North Carolina | 3 | 51 | | * | 0 | | 4 | 1 | | 15 | 2 |
| South Carolina | | 0 | | 6 | | | 17 | | | | 6 |
| Virginia | 1 | 3 | | 0 | | | 18 | | | 0 | 1 |
| West Virginia | * | 0 | 0 | 0 | | | 1 | 0 | | 0 | * |
| East South Central | * | 2 | 0 | * | | | | _ | | 64 | * |
| Alabama | 3 | 20 | | | | | | _ | | 79 | * |
| Kentucky | 0 | 0 | 0 | 0 | | | | | | 100 | 0 |
| Mississippi | 0 | | | 0 | | | | 5 | | 108 | 2 |
| Tennessee West South Central | 0 | 0 | 0 | * | * | 0 | | | | 0 | 3 |
| Arkansas | | 0 | | 0 | | | 101 | 12 | | | * |
| Louisiana | 0 | 0 | | * | 0 | | 0 | | | | * |
| Oklahoma | 0 | | | 1 | | | | 0 | | | 1 |
| Texas | 0 | 0 | 0 | * | * | 0 | 0 | • | | 0 | * |
| Mountain | * | 7 | ő | 1 | 0 | | 2 | | | 125 | 1 |
| Arizona | | 0 | | 1 | | | | | | | 1 |
| Colorado | 9 | 17 | | 2 | | | 15 | | | | 2 |
| Idaho | | | | 4 | | | 5 | | | | 3 |
| Montana | * | 3 | 0 | 89 | 0 | | 1 | <u></u> | | | * |
| Nevada | | 0 | | 2 | 0 | | | 1 | | | 2 |
| New Mexico | | 98 | | 25 | | | | | | | 7 |
| Utah | 7 | 236 | | 33 | | | 47 | | | 125 | 13 |
| Wyoming | | | | | | | | | | | 8 |
| Pacific Contiguous | 1 | 4 | | 1 | 0 | | 5 | | | 10 | 1 |
| California | 0 | 5 | | 1 | 0 | | | | | 10 | 1 |
| Oregon | | | | * | | | | | | 34 | * |
| Washington | 1 | 5 | | 2 | 0 | | 15 | | | 25 | 1 |
| Pacific Noncontiguous | 2 | 1 | | | | | | | | 0 | 1 |
| Alaska | 20 | | | | | | | | | | 20 |
| Hawaii | 1 | 1 | | | | | 17 | 3 | | 0 | 1 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".) Notes: • See Glossary for definitions. • Values for 2006 are preliminary.

Source: Energy Information Administration, Form EIA-906, "Power Plant Report."

Relative Standard Error for Net Generation by Fuel Type: Commercial Sector by Census Division and State, December 2006

(Percent)

| Census Division and State | Coal | Petroleum Liquids | Petroleum Coke | Natural Gas | Other Gases | Nuclear | Hydroelectric Conventional | Other Renewables | Hydroelectric Pumped Storage | Other | Total |
|-------------------------------|-------|----------------------|-------------------|----------------|----------------|---------|-------------------------------|---------------------|------------------------------------|-------|-------------|
| New England | | 97 | | 17 | | | 711 | 6 | | 7 | 12 |
| Connecticut | | 634 | | 178 | | | | | | | 177 |
| Maine | | 0 | | , | | | | 4 | | 7 | 5 |
| Massachusetts | | 60 | | 13 | | | 711 | 29 | | | 12 |
| New Hampshire | | 474 | | 226 | | | | | | | 474 |
| Rhode Island | | 553 | | 226 | | | | | | | 219 |
| Vermont Middle Atlantic | 66 | 7 | | 20 | | | 0 | 6 | | 10 | 9 |
| New Jersey | | 372 | | | | | | | | | 133 |
| New York | | 7 | | 16 | | | 0 | | | 21 | 8 |
| Pennsylvania | 200 | 27 | | 29 | | | | 0 | | 0 | 13 |
| East North Central | * | 106 | | 13 | | | 132 | 7 | | 9 | 5 |
| Illinois | | 590 | | | | | | 102 | | | 10 |
| Indiana | 0 | 113 | | 0 | | | | 31 | | 53 | 4 |
| Michigan | 2.092 | 2,698 | | 122 | | | | 3 | | 0 | 10 |
| Ohio | 2,082 | 0 | | 0 | | | 122 | 27 | | 0 | 2,082 13 |
| Wisconsin West North Central | 23 | 21 | 0 | | | | 132 | 18 | | 18 | 16 |
| Iowa | 38 | 0 | 0 | | | | | 21 | | | 32 |
| Kansas | | 4,436 | | 60,536 | | | | | | | 6,040 |
| Minnesota | | 21 | | 0 | | | | 44 | | 20 | 8 |
| Missouri | 0 | 2,396 | | 0 | | | | 0 | | 0 | * |
| Nebraska | | 0 | | 34 | | | | 45 | | | 31 |
| North Dakota | | | | | | | | | | | |
| South Dakota | | | | | | | | | | | |
| South Atlantic | 0 | 155 | | 52 | | | 119 | 8 | | 12 | 7 |
| Delaware District of Columbia | | | | | | | | | | | |
| Florida | | 0 | | 49 | | | | 29 | | | 31 |
| Georgia | | 162 | | | | | | | | | 162 |
| Maryland | | 1,737 | | 2,507 | | | | 23 | | 605 | 24 |
| North Carolina | 0 | 1,876 | | | | | 0 | | | | 1 |
| South Carolina | | 774 | | 2,341 | | | 317 | 26 | | 37 | 27 |
| Virginia | 0 | 0 | | | | | | 9 | | 12 | 7 |
| West Virginia | | | | | | | | | | | |
| East South Central | 0 | | | 0 | | | - | | | | 0 |
| Alabama Kentucky | | | | | | | | | | | |
| Mississippi | | | | 0 | | | | | | | 0 |
| Tennessee | 0 | | | 0 | | | | | | | 0 |
| West South Central | | 154 | | 35 | | | | 30 | - | 256 | 33 |
| Arkansas | | | | 2,559 | | | | 93 | | | 259 |
| Louisiana | | | | 0 | | | | | | | 0 |
| Oklahoma | | 2,877 | | 236 | | | | | | | 235 |
| Texas | | 152 | | 38 | | | | 32 | | 256 | 36 |
| Mountain | | 8,748 | | 132 | 0 | | | 93 | | | 128 |
| Arizona | | 8,748 0 | | 215 0 | | | | 93 | | | 202 0 |
| ColoradoIdaho | | Ü | | | | | | | | | U |
| Montana | | | | | | | | | | | |
| Nevada | | | | | | | | | | | |
| New Mexico | | | | 249 | | | | | | | 249 |
| Utah | | | | | 0 | | | | | | 169 |
| Wyoming | | | | | | | | | | | |
| Pacific Contiguous | | 947 | | | 0 | | 14 | | | 0 | 23 |
| California | | 1,012 | | | 0 | | | | | 0 | 24 |
| Oregon | | 4,139 | | | | | | | | | 493 |
| Washington | | 3,071 | | | | | 0 | | | 0 | 33 |
| Pacific Noncontiguous | 0 | 31 34 | | | | | | | | 0 | 1 1 |
| Alaska Hawaii | | 0 | | | | | | | | 0 | 0 |
| 11awall | | U | | | | | | U | | U | U |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Relative Standard Error is designed to indicate error due to sampling. However, nonsampling error is important for all surveys, census or sample. See Technical Notes for further information. • Values for 2006 are preliminary.

Source: Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Relative Standard Error for Net Generation by Fuel Type: Commercial Sector by Census Division and State, Year-to-Date through December 2006

(Percent)

| Maine | Census Division and State | Coal | Petroleum Liquids | Petroleum Coke | Natural Gas | Other Gases | Nuclear | Hydroelectric Conventional | Other Renewables | Hydroelectric Pumped Storage | Other | Total |
|--|------------------------------|------|----------------------|-------------------|----------------|----------------|---------|-------------------------------|---------------------|------------------------------------|-------|-----------|
| Maine | New England | | 17 | | 9 | | | 214 | 2 | | 7 | 6 |
| Missochusetts | | | | | | | | | | | | 70 |
| New Harmshire | | | | | | | | | | | 7 | 2 |
| Rhode Island | | | | | | | | | | | | 6 |
| Vermont | | | | | | | | | | | | 102 72 |
| Middle Atlantic 26 4 - 8 - 0 2 10 New York 0 4 5 - 75 - 21 New York 0 4 5 - 0 3 - 21 Pennsylvania 78 6 15 - 0 0 0 East North Central 10 13 5 - 0 0 - 7 Illianss 0 13 5 - 0 0 - 7 Oloma 18 5 - 9 - 8 - 0 0 Olico 855 - 59 - 8 - 0 0 - 11 - 10 - 10 - 10 - 10 - 11 - 10 - 11 - 10 - 10 - 10 - 10 - 11 - 10 < | | | | | | | | | | | | 12 |
| New Jeans | | | | | | | | 0 | 2 | | | 4 |
| New York | | | | | | | | | | | | 53 |
| Fast North Central | | | | | | | | | | | | 3 |
| Illinois 0 13 5 | Pennsylvania | 78 | 6 | | 15 | | | | 0 | | 0 | 7 |
| Indiana | East North Central | * | 10 | | 6 | | | 45 | 1 | | 9 | 2 |
| Michigan 0 855 59 - * 0 8 Ohio 810 - - 0 - 1,9 - 1,1 - | Illinois | | | | | | | | 60 | | | 5 |
| Ohio Side | | | | | | | | | 8 | | | 1 |
| Wisconsin 0 0 0 45 8 0 West NortCratian 8 13 0 3 - 5 2 Iowa 14 132 0 41 - 6 - - Kanasa - 1,159 18,768 - - 6 - 1,9 Minnesora - 16 - 0 - 11 2 2 Missouri 0 33 0 - - 11 2 1 Missouri 0 33 0 - - 15 - | | | | | | | | | * | | | 4 |
| Nest North Central 8 | | | | | | | | | | | | 810 |
| Towns | | | | | | | | | | | | 3 |
| Kansas | | | | | | | | | | | | 6 |
| Minsesta | | | | | | | | | | | | 1 021 |
| Missouri | | | | | | | | | | | | 1,921 |
| Nebraska | | | | | - | | | | | | | * |
| North Dakota | | | | | | | | | | | | 11 |
| South Atlantic O | | | | | | | | | | | | |
| South Atlantic 0 28 | | | | | | | | | | | | |
| Delaware. | | 0 | 28 | | 20 | | | 18 | 2 | | 12 | 2 |
| Florida | | | | | | | | | | | | |
| Georgia | District of Columbia | | | | | | | | | | | |
| Maryland | Florida | | 0 | | 19 | | | | 9 | | | 12 |
| North Carolina 0 490 - 0 - 0 - 0 0 | | | | | | | | | | | | 27 |
| South Carolina | • | | | | | | | | 7 | | 605 | 8 |
| Virginia 0 19 - - 2 12 West Virginia - | | | | | | | | - | | | | * |
| West Virginia - < | | | | | | | | | | | | 8 |
| East South Central 0 - 0 - | | | | | | | | | | | | 2 |
| Alabama | | | | | | | | | | | | 0 |
| Kentucky -< | | | | | | | | | | | | U |
| Mississippi | | | | | | | | | | | | |
| Tennessee 0 0 0 10 10 11 1 1 1 | | | | | | | | | | | | 0 |
| West South Central 30 12 10 141 Arkansas 793 29 Louisiana 0 | | | | | | | | | | | | ő |
| Arkansas - - 793 - - 29 - <td< td=""><td></td><td></td><td>30</td><td></td><td></td><td></td><td></td><td></td><td>10</td><td></td><td>141</td><td>11</td></td<> | | | 30 | | | | | | 10 | | 141 | 11 |
| Oklahoma 40 777 | | | | | | | | | | | | 96 |
| Texas 35 12 141 Mountain 82 37 0 29 Arizona 2,286 67 29 Colorado 0 0 <td>Louisiana</td> <td></td> <td></td> <td></td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> | Louisiana | | | | 0 | | | | | | | 0 |
| Mountain 82 37 0 29 Arizona 20 | Oklahoma | | 40 | | 77 | | | | | | | 76 |
| Arizona 2,286 67 29 6 Colorado 0 0 0 29 6 Colorado 0 0 0 | Texas | | 35 | | 12 | | | | 10 | | 141 | 12 |
| Colorado 0 0 0 | Mountain | | | | | 0 | | | | | | 36 |
| Idaho | | | | | | | | | 29 | | | 63 |
| Montana <t< td=""><td></td><td></td><td>0</td><td></td><td>0</td><td></td><td></td><td></td><td></td><td></td><td></td><td>0</td></t<> | | | 0 | | 0 | | | | | | | 0 |
| Nevada | | | | | | | | | | | | |
| New Mexico | | | | | | | | | | | | |
| Utah 65 0 <t< td=""><td></td><td></td><td></td><td></td><td>77</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<> | | | | | 77 | | | | | | | |
| Wyoming 0 California 177 11 0 75 3 0 Oregon 1,312 195 1 Washington 974 91 0 1 Pacific Noncontiguous 0 13 0 0 0 Alaska 0 15 0 | | | | | | | | | | | | 77 65 |
| Pacific Contiguous 173 11 0 6 3 0 California 177 11 0 75 3 0 Oregon 1,312 195 1 Washington 974 91 0 Pacific Noncontiguous 0 13 0 0 Alaska 0 15 0 | | | | | | | | | | | | |
| California 177 11 0 75 3 0 Oregon 1,312 195 1' Washington 974 91 0 1' Pacific Noncontiguous 0 13 0 0 0 Alaska 0 15 0 | | | | | | | | | | | | 8 |
| Oregon 1,312 195 195 195 195 195 195 195 195 | | | | | | | | | | | | 9 |
| Washington 974 91 0 Pacific Noncontiguous 0 13 0 0 0 0 0 0 </td <td></td> <td>195</td> | | | | | | | | | | | | 195 |
| Pacific Noncontiguous 0 13 0 0 Alaska | | | | | | | | | | | | 20 |
| Alaska 0 15 0 | | 0 | | | | | | | | | | * |
| | | | | | | | | | | | | 1 |
| 0 0 | Hawaii | | 0 | | | | | | 0 | | 0 | 0 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Relative Standard Error is designed to indicate error due to sampling. However, nonsampling error is important for all surveys, census or sample. See Technical Notes for further information. • Values for 2006 are preliminary.

Source: Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table A5.A. Relative Standard Error for Net Generation by Fuel Type: Industrial Sector by Census Division and State, December 2006
(Percent)

^{*=} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Relative Standard Error is designed to indicate error due to sampling. However, nonsampling error is important for all surveys, census or sample. See Technical Notes for further information. • Values for 2006 are preliminary.

Source: Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Relative Standard Error for Net Generation by Fuel Type: Industrial Sector by Census Division and State, Year-to-Date through December 2006 (Percent)

| Competition | Census Division and State | Coal | Petroleum Liquids | Petroleum Coke | Natural Gas | Other Gases | Nuclear | Hydroelectric Conventional | Other Renewables | Hydroelectric Pumped Storage | Other | Total |
|--|------------------------------|------|----------------------|-------------------|----------------|----------------|---------|-------------------------------|---------------------|------------------------------------|-------|---------|
| Connecticat. | New England | 9 | 4 | | 5 | | | 2 | 1 | | 76 | 2 |
| Massexbuestes | | | 71 | | | | | | | | 310 | 41 |
| New Hampshre | | 0 | 1 | | * | | | 2 | * | | 0 | * |
| Rhode Island | Massachusetts | 38 | 62 | | 48 | | | 2,748 | | | 0 | 29 |
| Vermont | | | | | 34 | | | 52 | 6 | | | 18 |
| Middle Atlantic | | | | | | | | | | | | 542 |
| New Jerkey | | | | | | | | | | | | 24 |
| New York | | _ | | | | | | | | | | 3 |
| Pennsylvania | New Jersey | | | | | | | | | | | 13 4 |
| East North Central 2 | | | | | | | | | | | | 3 |
| Illinois | | | | | | | | | | | | 1 |
| Indiana | | | | | | 0 | | | | | | 4 |
| Michigan 8 6 70 20 - 23 2 - 0 Ohoh 8 4 0 58 4 - - 2 - 0 Wisconsin 3 98 0 27 - 8 1 - 10 Iowa 2 1,047 - 0 - | | | | | | | | | | | - | i |
| Oho 8 4 0 58 4 - 2 0 West North Central. 4 23 - 21 0 - 10 1 - 0 Iowa 2 1,047 0 - < | | | | 70 | | | | 23 | | | 0 | 6 |
| Wisconsin 3 98 0 27 - 8 1 197 West North Central 4 23 - 21 0 - < | Ohio | | 4 | | | 4 | | | 2 | | 0 | 4 |
| West North Central | | | 98 | 0 | | | | 8 | 1 | | 197 | 3 |
| Kansas | | | | | | 0 | | 10 | 1 | | 0 | 3 |
| Minseota 8 | Iowa | 2 | 1,047 | | 0 | | | | | | | 2 |
| Missouri. 20 0 - 226 | Kansas | | | | 241 | | | | | | | 241 |
| Nebraska 39 | | | | | | | | 10 | 1 | | 0 | 5 |
| North Dakota 23 0 - 0 0 15 5 | | | 0 | | 226 | | | | 16 | | | 19 |
| South Adantic | | | | | | | | | | | | 39 |
| South Atlantic | | | | | | | | | | | | 14 |
| Delaware | | | | | | | | | | | | |
| District of Columbia | | | | | | | | | * | | | 1 |
| Florida | | | | | | | | | | | | 3 |
| Georgia | | | | | | | | | | | | 1 |
| Maryland 0 91 | | | | | | | | 20 | * | | - | 1 |
| North Carolina | | | | | | | | 2) | 0 | | | 5 |
| South Carolina 2 | | | | | | | | 4 | 1 | | | 1 |
| Virginia 3 2 18 41 * 0 West Virginia 5 0 40 0 0 4 East South Central 1 1 1 10 8 3 * 34 Alabama 5 1 12 4 * 35 Kentucky 1 35 Kentucky 1 <th< td=""><td></td><td></td><td>-</td><td></td><td></td><td>0</td><td></td><td>-</td><td>0</td><td></td><td>-</td><td>*</td></th<> | | | - | | | 0 | | - | 0 | | - | * |
| West Virginia 5 0 40 0 0 | | 3 | 2 | | | | | 41 | * | | 0 | 2 |
| Alabama 5 1 - 12 4 * * 355 Kentucky 34 11 0 Tennessee * * * - 11 0 3 2 - 0 West South Central 1 2 8 1 1 * * - 6 Arkansas 0 1 0 1 0 26 1 1 - 0 Louisiana 0 0 0 23 2 0 1 1 - 0 Clauisiana 0 0 0 23 2 0 * 1 1 - 0 Clauisiana 0 0 0 23 2 0 * 1 1 - 0 Clauisiana 0 0 9 6 1 1 * * - 1 1 - 0 Clauisiana 0 0 9 6 1 1 1 * * - 1 1 - 0 Clauisiana 0 0 9 9 6 1 1 1 * * - 1 1 - 0 Clauisiana 0 0 9 9 6 1 1 1 * * - 1 1 - 0 Clauisiana 0 0 9 9 6 1 1 1 * * - 1 1 - 0 Clauisiana 0 0 9 9 6 1 1 1 * 1 1 - 1 1 Mountain 2 2 24 - 14 3 1 1 - 11 Arizona 0 5 6 - 0 1 1 - 11 Arizona 0 5 6 - 0 1 1 - 11 Mountain 2 7 0 - 20 0 0 - 16 Montana 0 3 6 0 0 - 16 Montana 0 3 6 1 5 New Mexico 0 3 6 1 5 Pacific Contiguous 0 1 5 4 2 - 1 12 1 - 3 California 0 1 5 4 2 - 1 12 1 - 3 California 0 0 31 - 0 1 12 2 1 Washington 0 0 31 - 0 1 12 2 1 Pacific Noncontiguous - 2 2 - 36 0 1 12 2 1 Pacific Noncontiguous 1 2 - 1 12 1 1 Pacific Noncontiguous 1 12 - 1 1 1 Alaska 1 12 - 36 1 12 1 1 | | 5 | 0 | | 40 | 0 | | 0 | | | | 3 |
| Kentucky - - 34 - - 1 - - 1 Mississippi 0 0 - 21 53 - 0 - 0 West South Central 1 2 8 1 1 - - * - 6 Arkansas 0 1 0 26 - - 1 - 0 Arkansas 0 1 0 26 - - - 1 - 0 Oklahoma 7 * - 4 58 - - 1 - 0 Texas 0 9 6 1 1 - * - 13 Mountain 2 24 - 14 3 - - 1 11 Arizona 0 56 - 0 - - - - 0 - -< | | 1 | 1 | | 10 | 8 | | 3 | * | | 34 | 1 |
| Mississippi 0 0 21 53 0 0 Tennessee * * 11 0 3 2 0 West South Central 1 2 8 1 1 * 6 Arkansas 0 1 0 26 1 0 Louisiana 0 0 23 2 0 1 0 Louisiana 0 0 23 2 0 1 0 Louisiana 0 9 6 1 1 1 1 Oklahoma 7 * 4 58 1 1 Houndard 2 24 14 3 | Alabama | 5 | 1 | | 12 | 4 | | | * | | 35 | 2 |
| Tennessee | Kentucky | | | | 34 | | | | 1 | | | 10 |
| West South Central 1 2 8 1 1 - - 8 - 6 Arkansas 0 1 0 26 - - - 1 - 0 Louisiana 0 0 0 23 2 0 - - * - 1 - 0 0 0 0 1 0 0 - - - 1 - 0 | Mississippi | | | | | | | | - | | | 2 |
| Arkansas 0 1 0 26 1 0 Louisiana 0 0 0 23 2 0 * 1 Oklahoma 7 * 4 58 1 0 Texas 0 9 6 1 1 * 13 Mountain 2 24 14 3 1 11 Arizona 0 56 0 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 11 12 | | | | | | | | | | | | 1 |
| Louisiana 0 0 23 2 0 * 1 Oklahoma 7 * 4 58 1 0 Texas 0 9 6 1 1 * 13 Montan 2 24 14 3 1 11 Arizona 0 56 0 | | | _ | | | | | | | | | 1 |
| Oklahoma 7 * 4 58 1 0 Texas 0 9 6 1 1 * 13 Mountain 2 24 14 3 1 11 Arizona 0 56 0 1 11 Arizona 0 56 0 - | | | | | | | | | 1 | | | 2 |
| Texas 0 9 6 1 1 * 13 Mountain 2 24 14 3 1 11 Arizona 0 56 0 | | | 0 | | | | | | * | | - | 1 |
| Mountain | | | * | | | | | | l s | | | 3 |
| Arizona 0 56 0 | | | | | | | | | * | | | 1 2 |
| Colorado 2,444 66 0 6 Idaho 27 0 20 0 16 Montana 0 92 9 2 Nevada 2 New Mexico 0 36 | | | | | | | | - | | - | | 3 |
| Idaho | | | | | | | | | | | | 66 |
| Montana 0 92 9 2 Nevada 0 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>4</td></td<> | | | | | | | | | | | | 4 |
| Nevada | | | | | | | | | | | | 23 |
| New Mexico 0 36 15 Pacific Contiguous | | | | | | | | | | | | |
| Utah 0 0 0 0 0 15 Wyoming 0 0 0 9 3 15 Pacific Contiguous 0 4 5 4 2 112 1 3 California 0 1 5 4 2 2 3 Oregon 0 * 1 3 Washington 0 31 0 112 2 Pacific Noncontiguous 2 36 0 27 13 1 Alaska 12 36 21 | | | 0 | | 36 | | | | | | | 36 |
| Wyoming 0 0 9 3 15 Pacific Contiguous | | | | | | | | | | | | 0 |
| Pacific Contiguous | | | 0 | | | 3 | | | | | | 4 |
| California 0 1 5 4 2 2 3 Oregon 0 * 1 Washington 0 31 0 112 2 Pacific Noncontiguous 2 36 0 27 13 1 Alaska 12 36 21 2 | | | | 5 | 4 | | | 112 | 1 | | | 3 |
| Oregon | | | | | | | | | | | | 3 |
| Washington | | | 0 | | | | | | 1 | | | * |
| Alaska 12 36 21 2 | Washington | | | | | | | | | | | 2 |
| | | | | | | 0 | | | | | - | 11 |
| Hawaii * 0 27 16 | | | | | | | | | | | | 29 |
| 0 2/ 10 | Hawaii | | * | | | 0 | | 27 | 16 | | | 5 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Relative Standard Error is designed to indicate error due to sampling. However, nonsampling error is important for all surveys, census or sample. See Technical Notes for further information. • Values for 2006 are preliminary.

Source: Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report."

Table A6.A. Relative Standard Error for Retail Sales of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State, December 2006 (Percent)

| Census Division | | | | | |
|-----------------------|-------------|------------|------------|----------------|--|
| and State | Residential | Commercial | Industrial | Transportation | All Sectors |
| New England | * | * | 1 | 0 | * |
| Connecticut | * | * | 1 | 0 | * |
| Maine | * | * | 1 | 0 | * |
| Massachusetts | * | * | 2 | 0 | * |
| New Hampshire | * | * | 1 | 0 | * |
| Rhode Island | * | * | 1 | 0 | * |
| Vermont | 1 | 1 | 2 | 0 | 1 |
| Middle Atlantic | * | 1 * | 0 | 0 | * |
| New Jersey | * | * | 1 | 0 | * |
| | * | * | 1 | 0 | * |
| New York | * | * | 1 | 0 | * |
| Pennsylvania | | | 0 | 0 | ************************************** |
| East North Central | * | * | U | U | * |
| Illinois | 1 | • | I | 0 | 1 |
| Indiana | 1 | 1 | 1 | 0 | 1 |
| Michigan | * | * | 0 | 0 | * |
| Ohio | 1 | * | 1 | 0 | 1 |
| Wisconsin | 1 | 1 | 1 | 0 | * |
| West North Central | 1 | * | 1 | 0 | 1 |
| Iowa | 1 | 2 | 1 | 0 | 1 |
| Kansas | 2 | 1 | 2 | 0 | 1 |
| Minnesota | 1 | 1 | 1 | 0 | 1 |
| Missouri | 1 | * | 2 | 0 | 1 |
| Nebraska | 2 | 1 | 3 | 0 | 2 |
| North Dakota | 1 | i | 7 | 0 | 2 |
| South Dakota | 2 | 2 | 4 | 0 | 3 |
| South Atlantic | 1 | 1 | 1 | 0 | * |
| Delaware | 1 | * | 1 | 0 | * |
| District of Columbia | 1 | 0 | 1 | 0 | 0 |
| | 0 | 0 | 0 | 0 | U * |
| Florida | 1 | 1 | 3 | 0 | 1 |
| Georgia | 2 | 1 | 3 | 0 | I de |
| Maryland | 7 | Ť | 0 | 0 | 7 |
| North Carolina | 1 | 1 | 2 | 0 | 1 |
| South Carolina | 1 | 1 | 2 | 0 | 1 |
| Virginia | 1 | 1 | 2 | 0 | * |
| West Virginia | * | * | 0 | 0 | * |
| East South Central | 1 | 1 | 1 | 0 | 1 |
| Alabama | 1 | 2 | 2 | 0 | 1 |
| Kentucky | 1 | 1 | 1 | 0 | 1 |
| Mississippi | 2 | 1 | 2 | 0 | 1 |
| Tennessee | 1 | 1 | 1 | 0 | 1 |
| West South Central | 2 | 1 | 1 | 0 | 1 |
| Arkansas | 2 | 1 | 3 | 0 | 1 |
| Louisiana | 2 | 1 | 0 | 0 | 1 |
| Oklahoma | 2 | i | 1 | 0 | 1 |
| Texas | 2 | 1 | 1 | 0 | 1 |
| Mountain | * | * | 1 | 0 | * |
| | 1 | * | 1 | 0 | * |
| Arizona | 1 | | 1 | 0 | 1 |
| Colorado | 1 | 1 | 2 | 0 | 1 |
| Idaho | 1 | 1 | 3 | 0 | 2 |
| Montana | 2 | 1 | 3 | 0 | 2 |
| Nevada | 1 | * | 0 | 0 | 1 |
| New Mexico | 2 | 1 | 3 | 0 | 1 |
| Utah | 1 | 1 | 1 | 0 | 1 |
| Wyoming | 2 | 1 | 1 | 0 | 1 |
| Pacific Contiguous | 1 | * | 4 | 0 | 1 |
| California | * | * | 1 | 0 | 1 |
| Oregon | 1 | 1 | 9 | 0 | 3 |
| Washington | 1 | 1 | 13 | 0 | 3 |
| Pacific Noncontiguous | 1 | 1 | 0 | 0 | * |
| Alaska | 1 | 1 | 2 | 0 | 1 |
| Hawaii | 0 | 0 | 0 | 0 | 1 |
| | U | U | U | U | U |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Relative Standard Error is designed to indicate error due to sampling. However, nonsampling error is important for all surveys, census or sample. See Technical Notes for further information. • Values for 2006 are preliminary.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Sales and Revenue Report with State Distributions."

Relative Standard Error for Retail Sales of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State, Year-to-Date through December 2006 (Percent)

| Census Division | | | | | |
|-----------------------|-------------|------------|------------|----------------|-------------|
| and State | Residential | Commercial | Industrial | Transportation | All Sectors |
| New England | * | * | 0 | 0 | * |
| Connecticut | * | * | 0 | 0 | * |
| Maine | * | * | 0 | 0 | * |
| Massachusetts | * | * | 1 | 0 | * |
| New Hampshire | * | * | 0 | 0 | * |
| Rhode Island | * | * | 0 | 0 | * |
| Vermont | 1 | * | 1 | 0 | * |
| Middle Atlantic | * | * | 0 | 0 | * |
| New Jersey | * | * | 0 | 0 | * |
| New York | * | * | 0 | 0 | * |
| Pennsylvania | * | * | 0 | 0 | * |
| , | * | * | 0 | 0 | sk . |
| East North Central | * | * | 0 | 0 | * |
| Illinois | * | * | 0 | 0 | * |
| Indiana | T | T | 0 | 0 | T |
| Michigan | * | * | 0 | 0 | * |
| Ohio | * . | * . | 0 | 0 | * |
| Wisconsin | * | * | 0 | 0 | * |
| West North Central | * | * | 0 | 0 | * |
| Iowa | * | 1 | 0 | 0 | * |
| Kansas | 1 | * | 1 | 0 | * |
| Minnesota | * | * | 0 | 0 | * |
| Missouri | * | * | 1 | 0 | * |
| Nebraska | 1 | * | 1 | 0 | * |
| North Dakota | 1 | * | 2 | 0 | 1 |
| South Dakota | 1 | 1 | 1 | 0 | 1 |
| South Atlantic | * | * | 0 | 0 | * |
| Delaware | * | * | 0 | 0 | * |
| District of Columbia | 0 | 0 | 0 | 0 | 0 |
| Florida | * | * | 1 | 0 | * |
| Georgia | 1 | * | 1 | 0 | * |
| Maryland | * | * | 0 | Ö | * |
| North Carolina | * | * | 1 | 0 | * |
| South Carolina | 1 | * | 1 | 0 | * |
| Virginia | * | * | 1 | 0 | * |
| West Virginia | * | * | 0 | 0 | * |
| East South Central | * | * | 0 | 0 | * |
| Alabama | * | 1 | 1 | 0 | * |
| | 1 | 1 | 0 | 0 | * |
| Kentucky | 1 | * | 0 | 0 | |
| Mississippi | ! * | * | 0 | 0 | * |
| Tennessee | T | · · | 0 | 0 | T. |
| West South Central | 1 | * | <u>U</u> | 0 | ~ |
| Arkansas | 1 | T | 1 | 0 | |
| Louisiana | l . | * | 0 | 0 | * |
| Oklahoma | l | * . | 0 | 0 | * |
| Texas | * | * | 0 | 0 | * |
| Mountain | * | * | 0 | 0 | * |
| Arizona | * | * | 0 | 0 | * |
| Colorado | 1 | * | 1 | 0 | * |
| Idaho | * | 1 | 0 | 0 | * |
| Montana | 1 | * | 1 | 0 | * |
| Nevada | * | * | 0 | 0 | * |
| New Mexico | 1 | * | 1 | 0 | 1 |
| Utah | 1 | * | 0 | 0 | * |
| Wyoming | 1 | * | 0 | 0 | * |
| Pacific Contiguous | * | * | 1 | 0 | * |
| California | * | * | 0 | 0 | * |
| Oregon | * | 1 | ĺ | 0 | 1 |
| Washington | * | 1 | 2 | 0 | 1 |
| | | 1 | | 0 | 1 |
| | * | * | 0 | 0 | * |
| Pacific Noncontiguous | * | * | 0 | 0 | * |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Relative Standard Error is designed to indicate error due to sampling. However, nonsampling error is important for all surveys, census or sample. See Technical Notes for further information. • Values for 2006 are preliminary. • It should be noted that such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high relative standard error.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Sales and Revenue Report with State Distributions."

Relative Standard Error for Revenue from Retail Sales of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State, December 2006 (Percent)

| Census Division | | | | | |
|-----------------------|-------------|------------|------------|----------------|-------------|
| and State | Residential | Commercial | Industrial | Transportation | All Sectors |
| New England | * | * | 1 | 0 | * |
| Connecticut | * | * | 1 | 0 | * |
| Maine | * | * | 1 | 0 | * |
| Massachusetts | 1 | * | 3 | 0 | 1 |
| New Hampshire | * | * | 1 | 0 | * |
| Rhode Island | 1 | * | 1 | 0 | * |
| Vermont | 2 | 1 | 4 | 0 | 2 |
| Middle Atlantic | * | * | * | 0 | * |
| New Jersey | * | * | 1 | 0 | * |
| New York | * | * | 1 | 0 | * |
| | * | * | * | 0 | * |
| Pennsylvania | | • | | 0 | · |
| East North Central | 1 | * | 1 | 0 | 1 |
| Illinois | 1 | * | 1 | 0 | 1 |
| Indiana | 1 | T | 2 | 0 | 1 |
| Michigan | * | * | * | 0 | * |
| Ohio | 1 | * | 2 | 0 | 1 |
| Wisconsin | 1 | 1 | 1 | 0 | * |
| West North Central | 1 | 1 | 1 | 0 | 1 |
| Iowa | 1 | 2 | 1 | 0 | 1 |
| Kansas | 4 | 2 | 5 | 0 | 3 |
| Minnesota | 1 | 1 | 1 | 0 | 1 |
| Missouri | 1 | * | 4 | 0 | 2 |
| Nebraska | 2 | 2 | 5 | 0 | 2 |
| North Dakota | 2 | 1 | 7 | 0 | 2 |
| South Dakota | 3 | 2 | 4 | 0 | 2 |
| South Atlantic | 1 | 1 | 1 | 0 | 1 |
| Delaware | 1 | 1 | 5 | 0 | 1 |
| District of Columbia | 1 | 1 | 0 | 0 | 1 |
| | 0 | 0 | 0 | 0 | 0 |
| Florida | 1 | 1 | 4 | 0 | 1 |
| Georgia | 3 | 2 | 4 | 0 | 2 |
| Maryland | 1 | 1 | · - | 0 | 1 |
| North Carolina | 2 | 1 | 3 | 0 | 1 |
| South Carolina | 2 | 2 | 3 | 0 | 1 |
| Virginia | 1 | 1 | 4 | 0 | 1 |
| West Virginia | * | * | * | 0 | * |
| East South Central | 1 | 1 | 1 | 0 | 1 |
| Alabama | 2 | 2 | 3 | 0 | 1 |
| Kentucky | 2 | 1 | 2 | 0 | 2 |
| Mississippi | 5 | 2 | 4 | 0 | 3 |
| Tennessee | 1 | 1 | 3 | 0 | 1 |
| West South Central | 3 | 1 | 2 | 0 | 2 |
| Arkansas | 4 | 2 | 5 | 0 | 3 |
| Louisiana. | 3 | 1 | 1 | 0 | 2 |
| Oklahoma | 5 | 2 | 3 | 0 | 3 |
| Texas | 2 | 1 | 1 | 0 | 2 |
| Mountain | 1 | 1 * | 1 | 0 | * |
| | 1 | 1 | 1 | 0 | 1 |
| Arizona | 1 | 1 | 1 | 0 | 1 |
| Colorado | 2 | 1 | 2 | 0 | 1 |
| Idaho | 2 | 1 | 6 | 0 | 2 |
| Montana | 2 | 1 | 3 | 0 | 1 |
| Nevada | * | * | * | 0 | * |
| New Mexico | 3 | 2 | 3 | 0 | 2 |
| Utah | 2 | 2 | 1 | 0 | 1 |
| Wyoming | 2 | 1 | 2 | 0 | 1 |
| Pacific Contiguous | * | * | 3 | 0 | * |
| California | * | * | 1 | 0 | * |
| Oregon | 1 | 1 | 11 | 0 | 2 |
| Washington | 1 | 1 | 11 | 0 | 2. |
| Pacific Noncontiguous | 1 | 2 | 1 | 0 | 1 |
| Alaska | 3 | 4 | 3 | 0 | 4 |
| | 0 | 0 | 0 | 0 | 0 |
| Hawaii | 0 | 0 | U | 0 | 0 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Relative Standard Error is designed to indicate error due to sampling. However, nonsampling error is important for all surveys, census or sample. See Technical Notes for further information. • Values for 2006 are preliminary. • It should be noted that such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high relative standard error.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Sales and Revenue Report with State Distributions."

Relative Standard Error for Revenue from Retail Sales of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State, Year-to-Date through December 2006 (Percent)

| Census Division | | | | _ | |
|-----------------------|-------------|------------|------------|----------------|-------------|
| and State | Residential | Commercial | Industrial | Transportation | All Sectors |
| New England | * | * | * | 0 | * |
| Connecticut | * | * | * | 0 | * |
| Maine | * | * | * | 0 | * |
| Massachusetts | * | * | 1 | 0 | * |
| New Hampshire | * | * | * | 0 | * |
| Rhode Island | * | * | * | 0 | * |
| Vermont | 1 | * | 1 | 0 | 1 |
| Middle Atlantic | * | * | * | 0 | * |
| New Jersey | * | * | * | 0 | * |
| New York | * | * | * | 0 | * |
| Pennsylvania | * | * | * | 0 | * |
| East North Central | * | * | * | 0 | * |
| Illinois | * | * | * | 0 | * |
| Indiana | * | * | * | 0 | * |
| Michigan | * | * | * | 0 | * |
| Ohio | * | * | * | 0 | * |
| Wisconsin | * | * | * | 0 | * |
| West North Central | * | * | * | 0 | * |
| Iowa | 1 | 1 | * | 0 | * |
| Kansas | 1 | * | 1 | 0 | 1 |
| Minnesota | * | * | * | 0 | * |
| Missouri | * | * | 1 | 0 | * |
| Nebraska | 1 | * | 1 | 0 | 1 |
| North Dakota | 1 | * | 2 | 0 | 1 |
| South Dakota | 1 | 1 | 1 | 0 | 1 |
| South Atlantic | * | * | * | 0 | * |
| Delaware | * | * | 1 | 0 | * |
| District of Columbia | 0 | 0 | 0 | 0 | 0 |
| Florida | * | * | 1 | 0 | * |
| Georgia | 1 | 1 | 1 | 0 | * |
| Maryland | * | * | * | 0 | * |
| North Carolina | * | * | 1 | 0 | * . |
| South Carolina | 1 | * | 1 | 0 | * |
| Virginia | * . | * | 1 | 0 | * . |
| West Virginia | * | * | * | 0 | * |
| East South Central | * | * | * | 0 | * |
| Alabama | 1 | l a | 1 | 0 | * |
| Kentucky | 1 | * | * | 0 | * |
| Mississippi | l a | * | 1 | 0 | l |
| Tennessee | * | * | 1 | 0 | * |
| West South Central | 1 | * | * | 0 | * |
| Arkansas | l • | * | l | 0 | l |
| Louisiana | l 1 | * | * 1 | 0 | * |
| Oklahoma | I . | * | l | 0 | l |
| Texas | * • | * * | τ - | 0 | ↑ ± |
| Mountain | * | * | * | 0 | * |
| Arizona | * 1 | * | 1 | 0 | · |
| Colorado | I . | 1 | I * | 0 | * |
| Idaho | * 1 | l * | 1 | 0 | · |
| Montana | I . | · . | I * | 0 | * |
| Nevada | 1 | 7 | 1 | 0 | 1 |
| New Mexico | 1 | I * | I * | 0 | ! * |
| Utah | 1 | * | 1 | 0 | * |
| Wyoming | I | * | 1 | 0 | * |
| Pacific Contiguous | * | * | * | 0 | * |
| California | * | * | * | 0 | * |
| Oregon | · | * - | 1 | 0 | · |
| Washington | * | * | 2 | 0 | * |
| Pacific Noncontiguous | * | * | * | 0 | * |
| Alaska Hawaii | 1 | 0 | 0 | 0 | 1 |
| | | | | | |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Relative Standard Error is designed to indicate error due to sampling. However, nonsampling error is important for all surveys, census or sample. See Technical Notes for further information. • Values for 2006 are preliminary. • It should be noted that such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high relative standard error.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Sales and Revenue Report with State Distributions."

Relative Standard Error for Average Retail Price of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State, December 2006 (Percent)

| Census Division | | | | | |
|-----------------------|-------------|------------|------------|----------------|-------------|
| and State | Residential | Commercial | Industrial | Transportation | All Sectors |
| New England | * | * | 2 | 0 | * |
| Connecticut | * | * | * | 0 | * |
| Maine | * | * | * | 0 | * |
| Massachusetts | * | 1 | * | 0 | * |
| New Hampshire | 1 | * | 1 | 0 | 1 |
| Rhode Island | * | * | * | 0 | * |
| Vermont | * | * | * | 0 | * |
| Middle Atlantic | * | * | * | 0 | * |
| New Jersey | * | * | * | 0 | * |
| New York | * | * | * | 0 | * |
| Pennsylvania | * | * | * | 0 | * |
| | * | * | * | 0 | * |
| East North Central | * | * | * | 0 | * |
| Illinois | * | * | * | 0 | * |
| Indiana | | * | | 0 | * |
| Michigan | * | * | * | 0 | T. |
| Ohio | * . | * | * . | 0 | * |
| Wisconsin | * | * | * | 0 | * |
| West North Central | 1 | 1 | 1 | 0 | * |
| Iowa | * | * | * | 0 | * |
| Kansas | * | * | * | 0 | * |
| Minnesota | * | 1 | * | 0 | 1 |
| Missouri | 1 | 1 | * | 0 | 1 |
| Nebraska | 4 | 1 | 5 | 0 | 2 |
| North Dakota | 1 | 1 | 11 | 0 | 2 |
| South Dakota | 2 | 3 | 4 | 0 | 2 |
| South Atlantic | 1 | 1 | 2. | 0 | * |
| Delaware | 1 | * | 3 | 0 | * |
| District of Columbia | 0 | 0 | 0 | 0 | 0 |
| Florida | 1 | 1 | 1 | 0 | * |
| | 2 | 1 | 1 | 0 | 1 |
| Georgia | ∠ * | I * | I * | 0 | 1 |
| Maryland | 1 | 1 | 2 | 0 | 1 |
| North Carolina | 1 | 1 | 2 | 0 | 1 |
| South Carolina | 1 | 4 | 10 | 0 | * |
| Virginia | * | * | * | 0 | 2 |
| West Virginia | * | * | * | 0 | * |
| East South Central | 1 | 1 | 2 | 0 | 1 |
| Alabama | 3 | 5 | 4 | 0 | 1 |
| Kentucky | 1 | 1 | 4 | 0 | 4 |
| Mississippi | * | * | 6 | 0 | 4 |
| Tennessee | 2 | 1 | 2 | 0 | 1 |
| West South Central | 3 | 1 | 2 | 0 | 2 |
| Arkansas | 8 | 3 | 2 | 0 | 4 |
| Louisiana | * | * | * | 0 | * |
| Oklahoma | 4 | 2 | 2 | 0 | 2 |
| Texas | 5 | 1 | 3 | 0 | 3 |
| Mountain | 1 | * | 1 | Ō | * |
| Arizona | 1 | 1 | 1 | 0 | * |
| Colorado | 3 | 2 | 5 | ő | 2 |
| Idaho | 1 | 1 | 2 | 0 | 1 |
| | 1 | 2 | 10 | 0 | 5 |
| Montana | * | ∠ * | 10 | 0 | <i>y</i> |
| Nevada | 4 | 1 | 1 | 0 | • |
| New Mexico | 4 | l 1 | 5 | 0 | 2 |
| Utah | 1 | I a | - | 0 | 7 |
| Wyoming | 2 | 3 | 2 | 0 | 2 |
| Pacific Contiguous | 1 | * | 6 | 0 | 1 |
| California | * | * | 1 | 0 | 1 |
| Oregon | * | 1 | * | 0 | 1 |
| Washington | 3 | 1 | 25 | 0 | 6 |
| | 1 | * | 1 | 0 | 1 |
| Pacific Noncontiguous | | | | | |
| Alaska | 2 | * | 3 | 0 | 2 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Relative Standard Error is designed to indicate error due to sampling. However, nonsampling error is important for all surveys, census or sample. See Technical Notes for further information. • Estimates for 2006 are preliminary. • It should be noted that such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high relative standard error.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Sales and Revenue Report with State Distributions."

Relative Standard Error for Average Retail Price of Electricity to Ultimate Customers by End-Use Sector, Census Division, and State, Year-to-Date through December 2006 (Percent)

| Census Division | | | | _ | |
|-----------------------|-------------|------------|------------|----------------|-------------|
| and State | Residential | Commercial | Industrial | Transportation | All Sectors |
| New England | 1 | 1 | 5 | 0 | 1 |
| Connecticut | * | * | * | 0 | * |
| Maine | 1 | * | * | 0 | * |
| Massachusetts | * | 2 | * | 0 | 2 |
| New Hampshire | 3 | 1 | 10 | 0 | 3 |
| Rhode Island | * | * | * | 0 | * |
| Vermont | 1 | * | 1 | 0 | * |
| Middle Atlantic | 1 | * | * | 0 | * |
| New Jersey | * | * | * | 0 | * |
| New York | 1 | * | * | 0 | 1 |
| Pennsylvania | * | * | * | 0 | * |
| East North Central | 1 | 1 | 1 | 0 | 1 |
| Illinois | * | * | * | 0 | * |
| Indiana | * | * | * | 0 | * |
| Michigan | * | * | 3 | 0 | * |
| Ohio | 5 | 3 | 4 | 0 | 3 |
| Wisconsin | 2 | * | * | 0 | 1 |
| West North Central | 4 | 2 | 3 | Ö | 2 |
| Iowa | * | * | * | 0 | * |
| Kansas | * | * | * | 0 | * |
| Minnesota | 7 | 5 | 4 | 0 | 4 |
| Missouri | 9 | 3 | * | Õ | |
| Nebraska | 14 | 5 | 18 | 0 | 8 |
| North Dakota | 10 | 6 | 33 | 0 | 8 |
| South Dakota | 8 | 9 | 11 | 0 | 4 |
| South Atlantic | 4 | 3 | 7 | 0 | 2 |
| Delaware | 7 | 6 | 11 | 0 | |
| | 0 | 0 | 0 | 0 | 0 |
| District of Columbia | 5 | 5 | 0 | 0 | 0 |
| Florida | 3 | 3 | 2 | 0 | 3 |
| Georgia | / * | 3 | 3 | 0 | 3 |
| Maryland | - | 2 | - | 0 | 2 |
| North Carolina | 3 | 12 | 25 | 0 | 3 |
| South Carolina | 12 | 13 | 35 | 0 | 4 |
| Virginia | * | * | 2 | 0 | 4 |
| West Virginia | * | <u> </u> | | 0 | 7 |
| East South Central | 3 | 5 | 5 | 0 | 3 |
| Alabama | 4 | 18 | 14 | 0 | 3 |
| Kentucky | 8 | 3 | 10 | 0 | 10 |
| Mississippi | * | * | 13 | 0 | 13 |
| Tennessee | 6 | 2 | 5 | 0 | 4 |
| West South Central | 9 | 2 | 5 | 0 | 4 |
| Arkansas | 20 | 6 | 15 | 0 | 11 |
| Louisiana | * | * | * | 0 | * |
| Oklahoma | 11 | 3 | 5 | 0 | 4 |
| Texas | 13 | 3 | 9 | 0 | 8 |
| Mountain | 3 | 2 | 3 | 0 | 2 |
| Arizona | 4 | 2 | 7 | 0 | 3 |
| Colorado | 13 | 6 | 14 | 0 | 8 |
| Idaho | 3 | 5 | 6 | 0 | 5 |
| Montana | 16 | 5 | 20 | 0 | 11 |
| Nevada | 2 | 1 | 1 | 0 | 1 |
| New Mexico | 12 | 5 | 12 | 0 | 9 |
| Utah | 4 | 3 | 2 | 0 | 2 |
| Wyoming | 21 | 11 | 12 | 0 | 9 |
| Pacific Contiguous | 3 | 2 | 10 | Ö | 3 |
| California | 3 | 1 | 4 | 0 | 3 |
| Oregon | * | 3 | * | ñ | 4 |
| Washington | 8 | 12 | 49 | 0 | 13 |
| | 0 | 12 | 47 | 0 | |
| - | 2 | 2 | 2 | 0 | 1 |
| Pacific Noncontiguous | 2 5 | 2 4 | 2 10 | 0 | 1 4 |

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • See Glossary for definitions. • Relative Standard Error is designed to indicate error due to sampling. However, nonsampling error is important for all surveys, census or sample. See Technical Notes for further information. • Values for 2006 are preliminary. • It should be noted that such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high relative standard error.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Sales and Revenue Report with State Distributions."

Appendix B

Major Disturbances and Unusual Occurrences Table B.1. Major Disturbances and Unusual Occurrences, Year-to-Date through December 2006

| Date | Utility/Power Pool (NERC Region) | Time | Area Affected | Type of Disturbance | Loss (megawatts) | Number of Customers Affected ¹ | Restoration Date/Time |
|-----------------------------|--|------------------------|---|--|---------------------|---|--------------------------|
| January | NEGO E OPE | | | *** 1 **** 1 | | | |
| 01/14/06 | PECO Energy (RFC) | 3:45 p.m. | Chester, Montgomery, Delaware, Philadelphia and Bucks Counties, | High Winds | | 142,315 | 5:30 p.m. January 16 |
| 01/18/06 | Central Maine Power Company (NPCC) | 3:16 p.m. | Pennsylvania Southern and Central Maine | Severe Storm | 75 | 63,000 | 6:34 p.m. January 18 |
| 'ebruary 02/04/06 | Smahamiah Caunty DLID #1 | 1,24 a.m | Snahamiah Caunty | Ctrong Winds | 150 | 122 927 | 12:01 a.m. February 06 |
| 2/04/06 | Snohomish County PUD #1 (WECC) Puget Sound Energy (WECC) | 1:34 a.m. 4:30 a.m. | Snohomish County, Washington Western Washington | Strong Winds Severe Windstorm | | 123,827 140,000 | 8:00 a.m. February 08 |
| 2/11/06 | Baltimore Gas and Electric (RFC) | 9:00 p.m. | Baltimore Metropolitan and Central Maryland | Major Snow Storm | 500 | 180,000 | 11:00 p.m. February 14 |
| 2/12/06 | Potomac Electric Power Company (RFC) | 12:06 a.m. | Washington DC, Montgomery and Prince Georges Counties MD | Major Snow Storm | 300 | 60,000 | 5:44 p.m. February 14 |
| 2/12/06 | Atlantic City Electric (RFC) | 2:00 a.m. | Entire Atlantic City Electric territory Southern New | Winter Snow/Ice Storm | 80 | 130,000 | 4:00 p.m. February 14 |
| 2/12/06 | Delmarva Power (RFC) | 2:00 a.m. | Jersey Entire Delmarva Power service territory | Winter Snow/Ice Storm | 50 | 58,000 | 7:00 a.m. February 13 |
| 2/12/06 | Dominion - Virginia Power (RFC) | 5:55 a.m. | Northern and Northwestern Virginia | Severe Snow Storm | 250 | 126,000 | 2:00 p.m. February 12 |
| 2/16/06 | Consumers Energy (RFC) | 12:00 p.m. | Muskegon, Michigan easterly to Bay City, Michigan | Severe Thunderstorm/ Snow/Ice Storm | 100 | 252,089 | 11:00 p.m. February 20 |
| 2/16/06 | Missouri Basin Power District (MRO) | Ongoing | North Dakota | Fuel Supply - Deficiency Coal Rail Transportation Interruption | 1,650 | 0 | Ongoing |
| 2/17/06 | National Grid - NY (Niagara Mohawk Power Corp) (NPCC) | 4:32 a.m. | Upstate New York | Severe Weather | 250 | 200,000 | 12:00 p.m. February 17 |
| 2/18/06 | Public Service Company of Colorado (WECC) | 8:50 a.m. | Colorado | Inadequate Electric Resources to Serve Load | 428 | - | 4:09 p.m. February 18 |
| 2/27/06 | Pacific Gas and Electric Company (WECC) | 6:25 p.m. | Northern and Central California | Severe Winter Storm | - | 160,000 | 2:30 p.m. March 01 |
| Iarch | | | | | | | |
| 3/09/06 | Entergy Service Inc. (SERC) | 2:00 p.m. | Arkansas, Mississippi, Louisiana, Southeast Texas | Severe Weather | N/A | 73,000 | 10:00 p.m. March 09 |
| 3/12/06 | City Water Light and Power (Springfield, Illinois) (RFC) | 8:30 p.m. | Springfield, Illinois and vicinity | Severe Weather | 200 | 65,400 | 12:00 p.m. March 14 |
| pril | g: | | a 1 110 07 P | | 4.000 | 100000 | |
| 4/02/06 | Cinergy PSI (RFC) | 9:00 p.m. | Southern half of Indiana | Major Storms/Tornadoes | 1,000 | 186,000 | 4:25 a.m. April 05 |
| 4/07/06 | Puerto Rico Electric Power Authority (PR) | 8:43 a.m. | Island of Puerto Rico | Voltage Reduction/Load Shed | 116 | 54,700 | 9:29 a.m. April 07 |
| 4/08/06 | Southern Company (SERC) | 4:00 a.m. | North and Central Alabama and Northern Georgia areas | Severe Weather/ Tornadoes | 300 | 115,589 | 11:00 a.m. April 08 |
| 4/17/06 | Electric Reliability Council of Texas (ERCOT) | 3:25 p.m. | ERCOT Region of Texas | Load Shed/Declared EECP | 1,000 | 200,000 | 7:30 p.m. April 17 |
| 04/17/06 | CenterPoint Energy (ERCOT) | 4:10 p.m. | System-wide greater Houston metro area (and across ERCOT) | Load Shed/Made Public Appeals/Rolling Blackouts | 260 | 68,000 | 6:11 p.m. April 17 |
| 4/17/06 | TXU Electric Delivery Company (ERCOT) | 4:11 p.m. | North and East Texas | Load Shed/ Declared EECP | 380 | 489,478 | 7:20 p.m. April 17 |
| 4/17/06 | Austin Energy (ERCOT) | 4:20 p.m. | State of Texas (all of Austin Energy) | Load Shed/Made Public Appeals/Rolling Blackouts | 37-40 | 8,000 -10,000 | 6:30 p.m. April 17 |
| 4/17/06 | American Electric Power (ERCOT) | 4:35 p.m. | AEP Texas Central/Texas North | Load Shed/Declared EECP | 108 | 51,404 | 6:10 p.m. April 17 |
| 4/21/06 | CenterPoint Energy (ERCOT) | 7:00 a.m. | System-wide greater Houston metro area | Severe Weather | 219 | 82,000 | 10:00 a.m. April 21 |
| 04/29/06 | Puerto Rico Electric Power Authority (PR) | 2:55 p.m. | Island of Puerto Rico | Lightning Storm | 237 | 164,105 | 3:45 p.m. April 29 |

Table B.1. Major Disturbances and Unusual Occurrences, Year-to-Date through December 2006

| Date | Utility/Power Pool (NERC Region) | Time | Area Affected | Type of Disturbance | Loss (megawatts) | Number of Customers Affected ¹ | Restoration Date/Time |
|---------------|---|------------|---|--|---------------------|---|--------------------------|
| Iay | | | | • | | | |
| 5/03/06 | Pacific Gas and Electric Company (WECC) | 3:30 p.m. | City of Bakersfield area | Transmission Equipment Failure/Fire | 300 | 55,655 | 9:35 p.m. May 03 |
| 5/04/06 | Puerto Rico Electric Power Authority (PR) | 2:12 p.m. | Island of Puerto Rico | Load Shed | 140 | 94,639 | 2:45 p.m. May 04 |
| 5/19/06 | Crockett Cogeneration (WECC) | 3:13 p.m. | San Francisco Bay area, California | Lightning Strike | 133 | - | 10:30 p.m. May 19 |
| 5/25/06 | Duke Energy - Ohio, Kentucky, Indiana (RFC) | 7:50 p.m. | Southwest Ohio, Northern Kentucky, Central Indiana | Severe Weather | 800 | 210,000 | 9:00 a.m. May 27 |
| ne /01/06 | Hawaiian Electric Company | 2:12 p.m. | Island of Oahu | Load Shed | 120 | 29,300 | 6:09 p.m. June 01 |
| 5/01/06 | Inc. (HECO) PECO Energy (RFC) | 6:00 p.m. | Chester, Montgomery, Delaware, Philadelphia and Bucks Counties, Pennsylvania | Severe Weather | N/A | 111,555 | 9:00 a.m. June 03 |
| 5/01/06 | Baltimore Gas and Electric (RFC) | 6:30 p.m. | Central Maryland | Severe Thunderstorms | 335 | 70,000 | 2:00 p.m. June 03 |
| /11/06 | Duke Energy Carolinas (SERC) | 6:00 p.m. | Charlotte, North Carolina Metropolitan area | Severe Thunderstorm | 70 | 72,000 | 9:00 p.m. June 11 |
| 5/22/06 | American Electric Power (RFC) | 2:00 p.m. | Ohio and Indiana | Severe Thunderstorms | 750 | 195,000 | 11:00 p.m. June 27 |
| ly 7/02/06 | Dominion - Virginia | 6:39 p.m. | Northern Virginia | Severe | 300 | 75,000 | 12:31 a.m. July 03 |
| //04/06 | Power/North Carolina (RFC) Dominion - Virginia Power/North Carolina (RFC) Dominion - Virginia | 5:30 p.m. | Northern Virginia | Thunderstorms Severe Thunderstorms | 335 | 67,000 | 8:18 p.m. July 04 |
| /16/06 | Power/North Carolina Consumers Energy (RFC) | 2:00 p.m. | Middle 1/3 of Michigan Lower Peninsula | Severe Lightning Storms | 150 | 315,000 | 12:00 a.m. July 21 |
| /17/06 | Consolidated Edison Company of NY (NPCC) | 6:50 p.m. | Northwest Queens, New York City | Severe Weather/Public Appeals Made/Voltage Reduction | N/A | 25,000 | 3:06 a.m. July 25 |
| /17/06 | Exelon Corporation West ComEd (RFC) | 9:00 p.m. | Northern Counties of Illinois | Severe Lightning Storms | N/A | 170,519 | 9:00 a.m. July 18 |
| /18/06 | PECO Energy (RFC) | 6:36 p.m. | Chester, Montgomery, Delaware, Philadelphia and Bucks Counties, Pennsylvania | Severe Lightning Storms | N/A | 492,955 | 11:59 p.m. July 23 |
| /18/06 | ISO New England (NPCC) | 8:07 p.m. | Norwalk, Stamford, Connecticut | Lightning Storms/Tripped | 0 | 0 | 10:32 p.m. July 18 |
| /19/06 | Entergy Services Inc. (SERC) | 11:00 a.m. | Greater Little Rock, Arkansas | Lines Load Reduction/Public Appeals Made | 40 | 8,000 | 5:54 p.m. July 19 |
| 7/19/06 | Ameren Corporation (MRO) | 6:00 p.m. | Greater St. Louis Metropolitan area (Missouri and Illinois) | Severe Storms (3) (Many customers experienced | 1,500 | 700,000 (peak) 2,500,000 (actual) | 8:00 a.m. July 31 |
| /22/06 | Pacific Gas and Electric Company (WECC) | 1:09 p.m. | California | multiple outages.) Widespread Heat Wave/Public Appeals Made | 200 | 1,271,893 | 4:00 p.m. July 27 |
| /24/06 | Southern California Edison Company (WECC) | 2:33 p.m. | California | Widespread Heat Wave/CAISO Implementation of Stage 2 Electrical | 414 | Interruptible Tarriff 1-6 customers | 5:33 p.m. July 24 |
| /24/06 | California ISO (WECC) | 2:33 p.m. | California | Emergency Plan Widespread Heat Wave/CAISO Implementation of Stage 2 Electrical Emergency Plan | 695 | N/A | 5:33 p.m. July 24 |
| //27/06 | PECO Energy (RFC) | 6:38 p.m. | Chester, Montgomery, Delaware, Philadelphia and Bucks Counties, Pennsylvania | Severe Thunderstorms | N/A | 167,564 | 9:36 p.m. July 29 |

Table B.1. Major Disturbances and Unusual Occurrences, Year-to-Date through December 2006

| Date | Utility/Power Pool (NERC Region) | Time | Area Affected | Type of Disturbance | Loss (megawatts) | Number of Customers Affected ¹ | Restoration Date/Time |
|---------------------------|---|------------|---|---|---------------------|---|--------------------------|
| August 08/01/06 | First Energy Corporation | 12:00 p.m. | Northern Ohio | Made Public | N/A | N/A | 7:00 p.m. August 01 |
| 08/01/06 | (RFC) Duke Energy Midwest (RFC) | 1:00 p.m. | Ohio, Indiana, Kentucky | Appeals/Heat Wave Made Public | 90 | N/A | 8:30 p.m. August 01 |
| | | • | | Appeals | | | 1 0 |
| 08/02/06 | Midwest ISO (MRO) | 12:00 p.m. | Midwest ISO's Market Sub- regions: AMRN, CIN, CILC, CWLD, CWLP, FE, HE, IP, IPL, LGEE, MECS, NIPS, SIGE, SIPC | Declared Energy Emergency Alert 2/Heat Wave | N/A | N/A | 4:45 p.m. August 02 |
| 08/02/06 | ISO England (NPCC) | 1:00 p.m. | New England | System Wide Voltage Reduction | N/A | N/A | 4:35 p.m. August 02 |
| 08/02/06 | National Grid (NPCC) | 7:00 p.m. | New England | Severe Thunderstorms | 100-140 | 77,000 | 1:00 a.m. August 03 |
| 08/03/06 | Puerto Rico Electric Power Authority (PR) | 2:16 p.m. | Island of Puerto Rico | Shed Firm Load | 369 | 227,480 | 2:46 p.m. August 03 |
| 08/07/06 | American Electric Power (RFC) | 1:00 p.m. | Tulsa, Oklahoma | Made Public Appeals | 75 | Major Industrial Customer Load Reduction | 6:00 p.m. August 07 |
| 08/10/06 | Idaho Power Company (WECC) | 8:00 p.m. | Southwest Idaho and Eastern Oregon | Severe Thunderstorm | 80 to 100 | 65,000 | 12:00 p.m. August 12 |
| 08/24/06 | Puerto Rico Electric Power Authority (PR) | 9:58 p.m. | Island of Puerto Rico | Shed Firm Load/Reduced | 180 | 106,000 | 11:25 p.m. August 24 |
| | Audionty (TK) | | | Voltage | | | |
| September 09/01/06 | Progress Energy Carolinas, | 5:30 a.m. | Eastern North Carolina | Tropical Storm | N/A | 61,000 | 10:00 a.m. September 01 |
| 09/01/06 | Inc. (SERC) Dominion - Virginia Power/North Carolina Power | 6:41 a.m. | Virginia and North Carolina | Ernesto Tropical Storm Ernesto | 500 | 333,000 | 3:25 p.m. September 03 |
| 09/01/06 | (SERC) Delmarva Power (RFC) | 10:00 a.m. | Southern Delmarva | Tropical Storm | 380 | 105,000 | 2:00 p.m. September 04 |
| 09/01/06 | PECO Energy (RFC) | 3:00 p.m. | Peninsula Chester, Montgomery, Delaware, Philadelphia and Bucks Counties, | Ernesto Tropical Storm Ernesto | N/A | 146,094 | 11:00 p.m. September 04 |
| 09/01/06 | Atlantic City Electric (RFC) | 8:00 p.m. | Pennsylvania Southern New Jersey Counties | Tropical Storm Ernesto | 400 | 100,000 | 5:00 p.m. September 04 |
| 09/14/06 | Puerto Rico Electric Power Authority (PR) | 8:56 a.m. | Island of Puerto Rico | Shed Firm Load/ Reduced Voltage | 59 | 34,716 | 9:08 a.m. September 14 |
| 09/28/06 | Dominion - Virginia Power/North Carolina Power (SERC) | 8:08 p.m. | North, Central and Eastern Virginia and Northern North Carolina | Severe Thunderstorms | 84 | 56,500 | 10:10 p.m. September 28 |
| October 10/02/06 | Exelon Corporation/ComEd | 2:00 p.m. | Chicago Metro, Northeast | Severe | N/A | 471,932 | 6:00 p.m. October 03 |
| 10/02/06 | (RFC) Southern California Edison Company (WECC) | 3:05 p.m. | Illinois Newhall, San Frenando, Saugus, and Santa Clarita, | Thunderstorms Shed Firm Load | 308 | 130,000 | 8:39 p.m. October 02 |
| 10/03/06 | Electric Reliability Council of Texas (ERCOT) | 5:28 p.m. | California Grimes, Robertson, Fort Bend, Brazos, Burleson and | Shed Firm Load | 339 | N/A | 9:59 p.m. October 03 |
| 10/12/06 | Niagara Mohawk Power Corporation (NPCC) | 5:48 p.m. | Walker Counties Western New York State | Snow Storm | 600 | 250,000 | 12:00 a.m. October 23 |
| 10/12/06 | New York State Electric and Gas (NPCC) | 8:00 p.m. | Western New York State | Snow Storm | 353 | 120,000 | 11:00 p.m. October 21 |
| 10/15/06 | Maui Electric Company, Ltd. (MECO) | 7:09 a.m. | Island of Maui | Earthquakes | 110 | 59,886 | 4:12 p.m. October 15 |
| 10/15/06 | Hawaiian Electric Company, | 7:09 a.m. | Island of Oahu | Earthquakes | 1,170 | 291,000 | 2:55 p.m. October 16 |
| 10/20/06 | Inc. (HECO) PECO Energy (RFC) | 1:00 p.m. | Chester, Montgomery, Delaware, Philadelphia and Bucks Counties, Pennsylvania | High Winds | N/A | 90,000 | 5:00 p.m. October 22 |
| 10/26/06 | Xcel Energy (MR0) | 5:30 a.m. | Metro Denver and Boulder, Colorado | Wet Snow/Winds | N/A | 65,000 | 5:10 p.m. October 27 |
| November 11/15/06 | CenterPoint Energy (ERCOT) | 10:00 a.m. | System-wide greater | High Winds | 221 | 83,000 | 8:00 p.m. November 15 |
| 11/15/06 | Puget Sound Energy (WECC) | 1:00 p.m. | Houston area Whatcom and Skagit | High Winds | 50 | 50,000 | 2:35 a.m. November 19 |

Table B.1. Major Disturbances and Unusual Occurrences, Year-to-Date through December 2006

| Date | Utility/Power Pool (NERC Region) | Time | Area Affected | Type of Disturbance | Loss (megawatts) | Number of Customers Affected ¹ | Restoration Date/Time |
|-----------------------------|--|------------------------|---|--|---------------------|---|--|
| 11/15/06 11/26/06 | Southern Company (SERC) Snohomish County PUD #1 (WECC) | 3:00 p.m. 1:00 p.m. | Georgia Snohomish County, Washington | Severe Weather Wind/Snow Storm | 363 180 | 109,000 63,992 | 5:00 p.m. November 15 6:00 p.m. December 02 |
| 11/30/06 December | Ameren Corporation (MRO) | 9:00 p.m. | Missouri and Illinois | Ice Storm | N/A | 550,000 | 6:00 p.m. December 09 |
| 12/01/06 | American Electric Power (RFC) | 6:20 p.m. | Ohio | Wind Storm | N/A | 59,106 | 6:00 a.m. December 02 |
| 12/10/06 | Crockett Cogeneration (WECC) | 7:35 p.m. | San Francisco Bay area, California | Unit Tripped | 220 | N/A | 10:14 p.m. December 10 |
| 12/13/06 | Puget Sound Energy (WECC) | 4:30 a.m. | Western Washington | Wind Storm | N/A | 700,000 | 11:59 p.m. December 28 |
| 12/14/06 | Seattle City Light (WECC) | 12:01 a.m. | City of Seattle, Washington | Wind Storm | 750 | 175,000 | 8:00 a.m. December 15 |
| 12/14/06 | Snohomish County PUD #1 (WECC) | 5:30 a.m. | Snohomish County, Washington | Wind Storm | 360 | 172,060 | 10:00 p.m. December 20 |
| 12/14/06 | Bonneville Power Administration (WECC) | 9:44 a.m. | Oregon, Washington, Idaho, Montana | Wind Storm | 258 | 24 | 2:34 p.m. December 31 |
| 12/14/06 | PacifiCorp (WECC) | 12:07 p.m. | State of Oregon Coastal area | HIgh Winds | N/A | 111,000 (peak) | 12:00 p.m. December 17 |
| 12/14/06 | Tacoma Power (WECC) | 5:00 p.m. | Greater Tacoma area (City of Fircrest, University Place, City of Lakeland) and portions of South Pierce County in State of Washington | High Winds | 280 | 75,000 | 4:00 p.m. December 16 |
| 12/14/06 | Portland General Electric (WECC) | 7:00 p.m. | Oregon Counties: Multnomah, Clackamas, Washington, Marion | High Winds | N/A | 249,500 | 8:00 p.m. December 17 |
| 12/16/06 | Portland General Electric (WECC) | 7:30 p.m. | Oregon Counties: Washington, Yamhill | Transmission Equipment/Fire | 350 | 84,500 | 1:00 a.m. December 17 |
| 12/26/06 | Pacific Gas and Electric Company (WECC) | 12:01 a.m. | Northern California | Severe Weather | 420 | 850,068 | 9:13 a.m. December 31 |
| 12/29/06 | Puerto Rico Electric Power Authority (PR) | 4:25 p.m. | North Part of the Island | Main Power Transformer Failure/Voltage Reduction/Fire | 50 | 18,386 | 6:59 p.m. December 31 |
| 12/30/06 | Nebraska Public Power District (MRO) | 10:25 p.m. | Gosper, Harlan, Franklin, Webster, Clay, Adams, Kearney, Phelps, Dawson, Buffalo, Hall, Hamilton, Sherman, Custer, Valley, Greeley, Howard, Merrick, York, Fillmore, Nance, Boone, Wheeler, Madison, Antelope, Pierce, Platte and Seward Counties in Central Nebraska | Severe Weather | 300-500 | 15,000 | 2:25 p.m. January 06 |

¹ Estimated values.

Note: Estimates for 2004 and 2005 are preliminary.
Source: Form OE-417, "Electric Emergency Incident and Disturbance Report."

Table B.2. Major Disturbances and Unusual Occurrences, Year-to-Date through December 2005

| Date | Utility/Power Pool (NERC Region) | Time | Area Affected | Type of Disturbance | Loss (megawatts) | Number of Customers Affected ¹ | Restoration Date/Time |
|--------------------------|---|------------------------|---|---|---------------------|---|--------------------------|
| January | Wasten Frances (CDD) | C-00 | Eastern and third of the state | Winter Storm | 200 | 211,000 | 12.00 1 |
| 01/04/05 | Westar Energy (SPP) | 6:00 p.m. | Eastern one third of the state of Kansas | | 200 | , | 12:00 p.m. January 14 |
| 01/05/05 | Ohio Edison/First Energy (ECAR) | 4:00 p.m. | Akron and Mansfield areas | Ice Storm | 250 | 246,990 | 6:00 p.m. January 13 |
| 01/05/05 | American Electric Power (ECAR) | 9:10 p.m. | Indiana Michigan Region - Muncie District | Winter Ice Storm | 545 | 114,791 | 11:00 a.m. January 16 |
| 01/07/05 | Pacific Gas and Electric Company (WECC) | 1:00 p.m. | Northern California | Winter Storm | 120 | 442,000 | 8:00 a.m. January 10 |
| 01/19/05 | Puerto Rico Electric Power Authority (PR) | 9:17 a.m. | Island of Puerto Rico | Voltage Reduction | 209 | N/A | 9:27 a.m. January 19 |
| 01/23/05 | Puerto Rico Electric Power | 10:42 a.m. | Island of Puerto Rico | Voltage Reduction | 140 | N/A | 11:24 a.m. January 23 |
| 01/24/05 | Authority (PR) Puerto Rico Electric Power Authority (PR) | 6:38 a.m. | Island of Puerto Rico | Voltage Reduction/Shed Load | 225 | 70,717 | 6:50 a.m. January 24 |
| 01/24/05 | Puerto Rico Electric Power Authority (PR) | 12:27 p.m. | Island of Puerto Rico | Voltage Reduction/Shed Load | 385 | N/A | 12:34 p.m. January 24 |
| 01/29/05 | Southern Company (SERC) | 10:00 a.m. | Parts of Alabama and | Ice Storm | 100 | 150,000 | 10:00 a.m January 31 |
| 01/29/05 | Georgia System Operations Corporation (GSOC) (SERC) | 4:00 p.m. | Georgia Georgia | Ice Storm | 65 to 100 | 82,000 | 3:00 p.m. January 30 |
| February 02/01/05 | Puerto Rico Electric Power | 5:70 n m | Island of Puerto Rico | Voltage Reduction | 460 | N/A | 6:01 p.m. February 01 |
| 02/01/03 | Authority (PR) Puerto Rico Electric Power | 5:78 p.m. 1:12 p.m. | Island of Puerto Rico | Generator Loss | 380 | N/A | 1:30 p.m. February 15 |
| | Authority (PR) | - | | | | | . , |
| 02/16/05 | Puerto Rico Electric Power Authority (PR) | 1:26 p.m. | Island of Puerto Rico | Load Shedding | 325 | 139,438 | 1:43 p.m. February 16 |
| 02/18/05 | Puerto Rico Electric Power Authority (PR) | 8:16 a.m. | Island of Puerto Rico | Generator Loss/Voltage Reduction | 648 | 372,288 | 8:41 a.m. February 18 |
| 02/24/05 | Puerto Rico Electric Power Authority (PR) | 12:58 a.m. | Island of Puerto Rico | Voltage Reduction | 200 | N/A | 1:05 a.m. February 24 |
| March 03/08/05 | Progress Energy - Carolinas | 11:00 a.m. | Eastern and Central North | Wind Storms | 180 | 51,600 | 3:00 p.m. March 08 |
| | (SERC) | 11.00 u .m. | Carolina | Wild Storins | 100 | 31,000 | 5.00 p.m. March 00 |
| April 04/01/05 | Cleveland Electric Illuminating Company/First Energy | Midnight | Cleveland, Ohio and northeast Ohio | Winter Storm | N/A | 211,000 | 12:00 p.m. April 06 |
| 04/22/05 | Corporation (ECAR) Crockett Cogeneration (WECC) | 3:51 p.m. | San Francisco Bay area, California | Lightning Strike | 126 | PG&E | 3:59 p.m. April 22 |
| 04/23/05 | Puerto Rico Electric Power | 4:22 a.m. | Island of Puerto Rico | Voltage Reduction | 345 | 116,552 | 4:48 a.m. April 23 |
| 04/23/05 | Authority (PR) Cleveland Electric Illuminating Company/First Energy | 6:00 a.m | Cleveland, Ohio and northeast Ohio | Winter Storm | N/A | 150,000 | 6:00 a.m. April 27 |
| 04/30/05 | Corporation (ECAR) Southern Company (SERC) | 8:00 a.m. | Alabama and Georgia | Thunderstorms | 100 | 51,808 | 10:00 a.m. April 30 |
| May 05/08/05 | CenterPoint Energy Houston | 3:00 p.m. | Houston, Texas and | Strong | 672 | 243,000 | 10:00 p.m. May 08 |
| 05/11/05 | Electric (ERCOT) Puerto Rico Electric Power | 7:00 p.m. | surrounding suburban areas Island of Puerto Rico | Thunderstorms Voltage Reduction | 529 | N/A | 8:31 p.m. May 11 |
| 05/29/05 | Authority (PR) CenterPoint Energy Houston | 8:00 p.m. | Houston, Texas and | Strong | 328 | 123,000 | 2:30 a.m. May 30 |
| June | Electric (ERCOT) | | surrounding suburban areas | Thunderstorms | | | |
| 06/05/05 | DTE Energy (ECAR) | 2:00 p.m. | Southeast Michigan | Strong Thunderstorm/High Winds | 1,826 | 201,580 | 7:30 a.m. June 10 |
| 06/05/05 | Consumers Energy (ECAR) | 2:00 p.m. | Portions of the southern 2/3 of Michigans lower penisula | Strong Thunderstorm | 50-60 | 105,000 | 6:00 p.m. June 07 |
| 06/06/05 | New York State Electric and | 12:00 p.m. | Central/Eastern New York | Strong | N/A | 65,000 | 6:00 p.m. June 08 |
| 06/06/05 | Gas (NPCC) PECO Energy (MAAC) | 4:43 p.m. | state Bucks, Montgomery, Delaware, Chester, Philadelphia counties, Pennsylvania | Thunderstorms Strong Thunderstorm | N/A | 143,000 | 10:00 p.m. June 07 |

Table B.2. Major Disturbances and Unusual Occurrences, Year-to-Date through December 2005

| Date | Utility/Power Pool (NERC Region) | Time | Area Affected | Type of Disturbance | Loss (megawatts) | Number of Customers Affected ¹ | Restoration Date/Time |
|----------|---|------------|---|---|---------------------|---|--------------------------|
| 06/08/05 | Xcel Energy - Northern States | 4:00 a.m. | Minnesota | Strong | 50-100 | 300,000 | 10:00 p.m. June 10 |
| 06/20/05 | Power (MRO) Puerto Rico Electric Power | 11:16 a.m. | Island of Puerto Rico | Thunderstorm Voltage Reduction | 35 | 600,000 | 5:15 pm. June 20 |
| 06/24/05 | Authority (PR) Commonwealth Edison Company (MAIN) | 8:37 p.m. | Chicago, Illinois | Transmission Equipment Failure | 350 | 51,500 | 11:06 p.m. June 24 |
| 06/28/05 | Public Service Company of Colorado (WECC) | 11:30 a.m. | Denver Metropolitan area of Colorado | Fuel Supply Deficiency/Coal Rail Transporation Interruption | 0 | 0 | Ongoing |
| 06/29/05 | DTE Energy (ECAR) | 4:30 p.m. | Southeast Michigan | Strong Thunderstorm/High Winds | 1,000 | 114,711 | 11:30 p.m. July 04 |
| July | | | | | | | |
| 07/01/05 | Southwestern Public Service Company (ERCOT) | N/A | Texas, New Mexico, Oklahoma, Kansas | Fuel Supply - Deficiency Coal Rail Transporation Interruption | 0 | 0 | Ongoing |
| 07/02/05 | Puerto Rico Electric Power Authority (PR) | 1:27 a.m. | Island of Puerto Rico | Load Shedding | 226 | 132,290 | 1:46 a.m. July 02 |
| 07/05/05 | Entergy Corporation (SPP) | 9:00 p.m. | Southeast and Northeast, Louisiana including the New Orleans area | Tropical Storm Cindy | unknown | 287,000 | 9:00 a.m. July 06 |
| 07/10/05 | Southern Company (SERC) | 8:00 a.m. | Alabama, Mississippi, Florida, Georgia | Hurricane Dennis | 45 | 228,102 | 8:00 a.m. July 12 |
| 07/10/05 | Alabama Electric Coop Inc. (SERC) | 12:53 p.m. | South West Alabama and Western Panhandle of Florida | Hurricane Dennis | 51 | 50,000 | 5:33 pm. July 11 |
| 07/21/05 | Southern California Edison Company (WECC) | 2:39 p.m. | Southern California | CALISO Stage 2 - Initiated interruption of Air Conditioner Cycling Interruptible Load Program | 197 | 128,050 | 5:30 p.m. July 21 |
| 07/22/05 | Southern California Edison Company (WECC) | 1:55 p.m. | Southern California | CALISO Stage 2 - Initiated interruption of Air Conditioner Cycling Interruptible Load Program | 206 | 133,900 | 6:00 p.m. July 22 |
| 07/23/05 | Potomac Electric Power Company (Pepco) (MAAC) | 1:02 a.m. | Washington, DC Montgomery and Prince George's Counties, Maryland | Severe Thunderstorms | N/A | 55,118 | 10:50 a.m. July 26 |
| 07/27/05 | PECO Energy (MAAC) | 4:50 p.m | Bucks, Chester, Delaware, Montgomery and Philadelphia counties, Pennsylvania | Severe Thunderstorms | N/A | 93,837 | 9:24 p.m. July 28 |
| 07/27/05 | Potomac Electric Power Company (Pepco) (MAAC) | 5:50 p.m. | Washington, DC Montgomery and Prince George's Counties, Maryland | Severe Thunderstorm | N/A | 64,943 | 9:07 p.m. July 30 |
| 07/27/05 | Baltimore Gas and Electric Company (MAAC) | 6:00 p.m. | Baltimore County, Anne Arundel County and Prince George's County, Maryland | Severe Thunderstorms | N/A | 87,600 | 4:00 p.m. July 29 |
| 07/28/05 | Duke Energy Company/Duke Power Control Area (SERC) | 8:30 p.m. | Piedmont North and South Carolina | Severe Thunderstorm | 300 | 52,200 | 5:00 p.m. August 01 |
| August | Duranta Diras Elizati D | 10.20 | Island of Durary D. | V-14 | 175 | 47 11 4 | 10.47 4 |
| 08/01/05 | Puerto Rico Electric Power Authority (PR) | 10:28 a.m. | Island of Puerto Rico | Voltage Reduction/Load Shed | 175 | 47,116 | 10:47 a.m. August 01 |
| 08/08/05 | Crockett Cogeneration (WECC) | 12:38 p.m. | San Francisco Bay area, California | Plant Tripped | 240 | PG&E | 4:00 p.m. August 08 |
| 08/19/05 | Puerto Rico Electric Power Authority (PR) | 7:37 p.m. | Island of Puerto Rico | Voltage Reduction/Load Shed | 259 | 71,864 | 8:15 p.m. August 19 |
| 08/20/05 | American Electric Power -AEP West (ECAR) | 2:15 p.m. | Northwest Arkansas | Severe Thunderstorms | 650 | 50,797 | 4:21 p.m. August 20 |

| Table F | Utility/Power Pool (NERC Region) | Time | Area Affected | Type of Disturbance | Loss (megawatts) | Number of Customers Affected ¹ | Restoration Date/Time |
|-----------|---|------------|---|--|---------------------|---|--------------------------|
| 08/25/05 | California ISO (WECC) | 3:50 p.m. | Southern California | CAISO determined there was inadequate electric resources to serve load. Public Appeals and a shedding of interruptible and firm lead ecoursed. | - | | 8:00 p.m. August 25 |
| 08/25/05 | Southern California Edison Company (WECC) | 3:51 p.m. | Southern California | firm load occurred. CAISO initiated interruption of interruptible and firm load due to declaration of Transmission Emergency in | 864 | 409,000 | 8:00 p.m. August 25 |
| 08/29/05 | Louisiana Generating, LLC | 1:10 a.m. | East and Southeast | Southern California Hurricane Katrina | 300 | 143,000 | 12:42 p.m. August 29 |
| 08/29/05 | (SPP) Entergy Corporation (SPP) | 6:00 a.m. | Louisiana Buras, Louisiana | Hurricane Katrina | N/A | 1.1 million and 100,000 gas customers | 6:00 a.m. August 30 |
| 08/29/05 | Progress Energy Florida (FRCC) | 7:10 a.m. | Counties of Alachua, Bay, Citrus, Columbia, Dixie, Franklin, Gilchrist, Gulf, Hamilton, Hardee, Hernando, Highlands, Jefferson, Lafayette, Lake, Levy, Madison, Marion, Orange, Osceola, Pasco, Pinellas, Polk, Seminole, Sumter, Suwannee, Taylor, Volusia and | Hurricane Katrina disrupted fuel supply in the Gulf of Mexico. Public Appeals for conservation were issued. | 0 | 0 | 3:00 p.m. September 07 |
| 08/29/05 | Southern Company (SERC) | 7:10 a.m. | Alabama, Florida, Mississippi | Hurricane Katrina | 5,120 | 512,049 | 10:00 p.m. August 29 |
| 08/29/05 | Tennessee Valley Authority (SERC) | 3:50 p.m. | Alabama, Mississippi, Tennessee | Hurricane Katrina | 119 | 323,529 | 12:00 p.m. September 10 |
| 08/29/05 | City of Lakeland (FRCC) | 5:00 p.m. | City of Lakeland, Florida | Hurricane Katrina disrupted normal gas allotment through natural gas pipelines (FGT & Gulf stream). Public Appeals for conservation were issued. | 0 | 0 | 12:01 a.m. September 08 |
| 08/31/05 | Seminole Electric Cooperative (FRCC) | 4:00 p.m. | Member Service Territory is located in the West coast of Florida from Tallahassee to Fort Myers | disrupted normal gas supplies distribution. Public Appeals for conversation were issued. | 0 | 0 | 8:00 a.m. September 12 |
| September | T 1 1 D 1 C | 10.00 | T | D 1 | 2.550 | 202.000 | 1.56 |
| 09/12/05 | Los Angeles Department of Water and Power (WECC) | 12:32 p.m. | Los Angeles, California | Breaker protection cable accidentally cut | 2,578 | 900,000 | 1:56 p.m. September 12 |
| 09/13/05 | Puerto Rico Electric Power Authority (PR) | 2:14 p.m. | Island of Puerto Rico | Voltage Reduction/Load Shed | 249 | 66,480 | 2:29 p.m. September 13 |
| 09/13/05 | We Energies (MAIN) | 6:30 p.m. | Southeast Wisconsin and Fox Valley | Severe Storm | 600 | 110,000 | 8:00 p.m. September 16 |
| 09/14/05 | Progress Energy - Carolinas (SERC) | 3:00 p.m. | Eastern North Carolina | Hurricane Ophelia | 215 | 60,000 | 3:00 p.m. September 15 |
| 09/21/05 | Xcel Energy - Northern States Power (MRO) | 7:00 p.m. | Minnesota | High Winds/Tornados | N/A | 200,000 | 11:00 p.m. September 27 |
| 09/22/05 | DTE Energy (ECAR) | 11:00 a.m. | Southeast Michigan | Severe Thunderstorm | 366 | 53,000 | 11:30 p.m. September 26 |

| Date | Utility/Power Pool (NERC Region) | Time | Area Affected | Type of Disturbance | Loss (megawatts) | Number of Customers Affected ¹ | Restoration Date/Time |
|----------|--|------------|--|---|---------------------|---|--------------------------|
| 09/22/05 | Progress Energy Florida (FRCC) | 12:00 p.m. | Counties of Alachua, Bay, Citrus, Columbia, Dixie, Franklin, Gilchrist, Gulf, Hamilton, Hardee, Hernando, Highlands, Jefferson, Lafayette, Lake, Levy, Madison, Marion, Orange, Osceola, Pasco, Pinellas, Polk, Seminole, Sumter, Suwannee, Taylor, Volusia and Wakulla. | Hurricane Rita disrupted fuel supply in the Gulf of Mexico. Public Appeals for conservation were issued. | 0 | 0 | 12:00 p.m. September 29 |
| 09/23/05 | City of Lakeland (FRCC) | 7:00 a.m. | Lakeland, Florida | Hurricane Rita disrupted normal gas allotment through natural gas pipelines (FGT & Gulf stream). Public Appeals for conservation were issued. | 0 | 0 | 11:29 a.m. September 28 |
| 09/23/05 | Louisiana Generating, LLC (SPP) | 1:06 p.m. | West and Southwest Louisiana | Hurricane Rita | 350 | 125,000 | 2:30 p.m. October 06 |
| 09/23/05 | CenterPoint Energy Houston Electric (ERCOT) | 5:00 p.m. | Houston, Texas and the surrounding suburban areas | Hurricane Rita | 1,950 | 715,000 | 8:00 p.m. September 24 |
| 09/23/05 | Entergy Corporation (SPP) | 9:00 p.m. | Texas, Louisiana, Arkansas, and Mississippi | Hurricane Rita | N/A | 766,000 | 7:30 a.m. September 25 |
| 09/24/05 | TXU Electric Delivery Company (ERCOT) | 6:00 a.m. | Nacogdoches, Lufkin, Tyler, Jacksonville, Rusk, Paris, Commerce, Huntington | Hurricane Rita | 260 | 200,000 | 5:00 p.m. October 02 |
| 09/24/05 | American Electric Power - CSWS (ECAR) | 10:00 a.m. | Shreveport, Louisiana | Hurricane Rita | 700 | 190,000 | 6:00 p.m. September 28 |
| October | December Diese Elemente December | 5.40 | I-ld -f Dt- Di | V-14 | 212 | 71 240 | 5.54 m m Ostob m 02 |
| 10/02/05 | Puerto Rico Electric Power Authority (PR) | 5:40 p.m. | Island of Puerto Rico | Voltage Reduction/Load Shed | 312 | 71,240 | 5:54 p.m. October 02 |
| 10/18/05 | Puerto Rico Electric Power Authority (PR) | 3:19 p.m. | Island of Puerto Rico | Voltage Reduction/Load Shed | 460 | 142,591 | 3: 37 p.m. October 18 |
| 10/22/05 | Puerto Rico Electric Power Authority (PR) | 9:44 a.m. | Island of Puerto Rico | Voltage Reduction/Load Shed | 360 | 85,682 | 11:40 a.m. October 22 |
| 10/23/05 | Florida Power and Light (FRCC) | 8:00 p.m | South Florida, Naples, Ft. Myers, Miami, Ft. Laud, West Palm Beach and Martin areas | Hurricane Wilma | 10,000 | 3,241,437 | 2:00 p.m. October 24 |
| 10/24/05 | Seminole Electric Cooperative (FRCC) | 4:00 a.m. | Florida counties of Collier, Charlotte and Lee | Hurricane Wilma | 280 | 105,000 | 4:00 p.m. October 24 |
| 10/24/05 | Florida Municipal Power Agency (FRCC) | 7:00 a.m. | South Florida - Cities of Key West, Clewiston, Lake Worth, and Ft. Pierce | Hurricane Wilma | 148 | 84,900 | 12:00 a.m. November 10 |
| 10/24/05 | Allegheny Power (MAAC) | 8:00 p.m. | Maryland, North Central West Virginia, Southwestern Pennsylvania, and Northern Pennsylvania | Hurricane Wilma | 400 | 303,795 | 4:30 p.m. November 02 |
| November | | | | | | | |
| 11/03/05 | Crockett Cogeneration (WECC) | 6:47 p.m. | San Francisco Bay area, California | Plant Tripped | 136 | | 7:00 p.m. November 03 |
| 11/06/05 | DTE Energy (ECAR) | 7:30 a.m. | Southeast Michigan | Severe Thunderstorm | 212 | 118,000 | 11:30 p.m. November 11 |
| 11/12/05 | We Energies (MAIN) | 4:00 p.m. | Southeast Wisconsin | Severe Thunderstorms | 10 | 48,000 | 6:00 p.m. November 14 |
| 11/12/05 | Consumers Energy (ECAR) | 11:00 p.m. | Western and Central portions of Michigan's Lower Peninsula | Severe Thunderstorm | 408 | 272,355 | 11:59 p.m. November 14 |

Table B.2. Major Disturbances and Unusual Occurrences, Year-to-Date through December 2005

| Date | Utility/Power Pool (NERC Region) | Time | Area Affected | Type of Disturbance | Loss (megawatts) | Number of Customers Affected ¹ | Restoration Date/Time | |
|----------|---|-----------|--|------------------------|---------------------|---|--------------------------|--|
| December | | | | | | | | |
| 12/15/05 | Duke Energy Company/Duke Power Control Area (SERC) | 4:00 a.m. | Piedmont North Carolina and South Carolina | Ice Storm | 3,500 | 683,000 | 5:00 p.m. December 21 | |
| 12/15/05 | Southern Company (SERC) | 5:05 a.m. | Northeast Georgia | Ice Storm | 75 | 52,659 | 12:10 p.m. December 16 | |
| 12/31/05 | Pacific Gas and Electric (WECC) | 6:00 a.m. | Northern and Central California | Severe Storms | 800 | 1,667,316 | 9:00 a.m. January 05 | |

¹ Estimated values.

Note: Estimates for 2004 and 2005 are preliminary.

Source: Form OE-417, "Electric Emergency Incident and Disturbance Report."

Appendix C

Technical Notes

The Energy Information Administration (EIA) has comprehensively reviewed and revised how it collects, estimates, and reports fuel use for facilities producing electricity. Appendix B provides detail on these changes and describes the reasoning behind the changes and their effects on EIA forms and publications. Following is a description of the ongoing data quality efforts and sources of data for the *Electric Power Monthly*.

Data Quality

The *Electric Power Monthly (EPM)* is prepared by the Electric Power Division, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), Energy Information Administration (EIA), U.S. Department of Energy. Quality statistics begin with the collection of the correct data. To assure this, CNEAF performs routine reviews of the data collected and the forms on which it is collected. Additionally, to assure that the data is collected from the correct parties, CNEAF routinely reviews the frames for each data collection.

Automatic, computerized verification of keyed input, review by subject matter specialists, and follow-up with non-respondents assure quality statistics. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the database have been designed and implemented to check data input for errors automatically. Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies. All survey non-respondents are identified and contacted.

Reliability of Data

There are two types of errors possible in an estimate based on a sample survey: sampling and nonsampling. Sampling errors occur because observations are made only on a sample, not on the entire population. Non-sampling errors can be attributed to many sources in the collection and processing of data. The accuracy of survey results is determined by the joint effects of sampling and nonsampling errors. Monthly sample survey data have both sampling and nonsampling error. Annual survey data are collected by a census and are not subject to sampling error.

Nonsampling errors can be attributed to many sources: (1) inability to obtain complete information about all cases in the sample (i.e., nonresponse); (2) response errors; (3) definitional difficulties; (4) differences in the interpretation of questions; (5) mistakes in recording or coding the data obtained; and (6) other errors of collection, response, coverage, and estimation for missing data.

Although no direct measurement of the biases due to nonsampling errors can be obtained, precautionary steps were taken in all phases of the frame development and data collection, processing, and tabulation processes, in an effort to minimize their influence. See the Data Processing and Data System Editing section for each EIA Form for an in depth discussion of how the sampling and nonsampling errors are handled in each case.

Data Revision Procedure

CNEAF has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

- 1. Annual survey data collected by CNEAF are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
- 2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are typically revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this unless major errors are discovered that may affect the national total.
- 3. The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
- 4. After data are published as final, corrections will be made only in the event of a difference of one percent or greater at the national level. Corrections for differences that are less than the one percent or greater threshold are left to the discretion of the Office Director.

In accordance with policy statement number 3, above, the mean absolute value for the 12 monthly revisions of each item are provided at the U.S. level for the years 2002 through 2004 (Table C2). For example, the mean (in percentage terms) of the 12 monthly absolute differences between preliminary and final monthly data for coal-fired generation in 2004 was .2. That is, on average, the mean absolute value of the change made each month to coal-fired generation was 0.2 percent.

Data Sources For Electric Power Monthly

Data published in the *Electric Power Monthly (EPM)* are compiled from the following sources: FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Form EIA-826, "Monthly Electric Utility Sales and Revenues with State Distributions Report," Form EIA-860, "Annual Electric Generator Report," Form EIA-861, "Annual Electric Power Industry Report," Form EIA-906, "Power Plant Report, and Form EIA-920, "Combined Heat and Power Plant Report".

In addition to the above-named forms, the historical data published in the *EPM* are compiled from the following sources: Form EIA-759, "Monthly Power Plant Report," Form EIA-860A, "Annual Electric Generator Report—Utility," Form EIA-860B, "Annual Electric Generator Report—Nonutility," and Form EIA-900, "Monthly Nonutility Power Report." A brief description of each of these forms can be found on the EIA website on the Internet with the following URL:

http://tonto.eia.doe.gov/FTPROOT/electricity/epatech.pdf.

Rounding Rules for Data. To round a number to n digits (decimal places), add one unit to the nth digit if the (n+1) digit is 5 or larger and keep the nth digit unchanged if the (n+1) digit is less than 5. The symbol for a number rounded to zero is (*).

Percent Difference. The following formula is used to calculate percent differences.

Percent Difference =
$$\left(\frac{x(t_2)-x(t_1)}{|x(t_1)|}\right)x$$
 100,

where $x(t_1)$ and $x(t_2)$ denote the quantity at year t_1 and subsequent year t_2 .

Form EIA-423

The Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," collects information from selected electric generating plants in the United States. The data collected on this survey include the cost and quality of fossil fuels delivered to nonutility plants to produce electricity. These plants include independent power producers (including those facilities that formerly reported on the FERC Form 423) and commercial and

industrial combined heat and power producers whose total fossil-fueled nameplate generating capacity is 50 or more megawatts. The Form EIA-423 survey respondents are required to submit their data by the 45th calendar day following the close of the month.

Instrument and Design History. The Form EIA-423 was originally implemented in January 2002 to collect monthly cost and quality data for fossil fuel receipts from owners or operators of nonutility electricity generating plants. Due to the restructuring of the electric power industry, many plants which had historically submitted this information for utility plants on the FERC Form 423 (see subsequent section) were being transferred to the nonutility sector. As a result, a large percentage of fossil fuel receipts were no longer being reported. The Form EIA-423 was implemented to fill this void and to capture the data associated with existing nonregulated power producers. Its design closely follows that of the FERC Form 423.

Formulas and Methodologies. Data for the Form EIA-423 are collected at the plant level. These data are then used in the following formulas to produce aggregates and averages for each fuel type at the State, Census Division, and U.S. levels. For these formulas, receipts and average heat content are at the plant level. For each geographic region, the summation sign, \sum , represents the sum of all facilities in that geographic region.

For coal, units for receipts are in tons, units for average heat contents (A) are in million Btu per ton.

For petroleum, units for receipts are in barrels, units for average heat contents (A) are in million Btu per barrel.

For gas, units for receipts are in thousand cubic feet (Mcf), units for average heat contents (A) are in million Btu per thousand cubic foot.

For each of the above fossil fuels:

Total Btu =
$$\sum_{i} (R_i \times A_i)$$
,

where *i* denotes a facility; R_i = receipts for facility *i*;

 A_i = average heat content for receipts at facility i;

Weighted Average Btu =
$$\frac{\sum_{i} (R_i \times A_i)}{\sum_{i} R_i},$$

where *i* denotes a facility; R_i = receipts for facility i; and, A_i = average heat content for receipts at facility i.

The weighted average cost in cents per million Btu is calculated using the following formula:

Weighted Average Cost =
$$\frac{\sum_{i} (R_i \times A_i \times C_i)}{\sum_{i} (R_i \times A_i)},$$

where *i* denotes a facility; R_i = receipts for facility *i*; A_i average heat content for receipts at facility *i*; and C_i = cost in cents per million Btu for facility *i*.

The weighted average cost in dollars per unit (i.e., tons, barrels, or Mcf) is calculated using the following formula:

Weighted Average Cost =
$$\frac{\sum_{i} (R_i \times A_i \times C_i)}{10^2 \sum_{i} R_i},$$

where *i* denotes a facility; R_i = receipts for facility *i*; A_i = average heat content for receipts at facility *i*; and, C_i = cost in cents per million Btu for facility *i*.

Issues within Historical Data Series. Natural gas values for 2001 forward do not include blast furnace gas or other gas.

Confidentiality of the Data. Plant fuel cost data collected on the survey are considered confidential. State and national level aggregations will be published in this report if sufficient data are available to avoid disclosure of individual company and plant level costs.

FERC Form 423

The Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," is administered by FERC. The data are downloaded from the Commission's website into an EIA database. The Form is due to FERC no later than 45 days after the end of the report month and is filed by approximately 600 regulated plants. To meet the criteria for filing, a plant must have a total steam turbine electric generating capacity and/or combined-cycle (gas turbine with associated steam turbine) generating capacity of 50 or more megawatts. Only fuel delivered for use in steamturbine and combined-cycle units is reported. Fuel received for use in gas-turbine or internal-combustion units that is not associated with a combined-cycle operation is not reported.

Instrument and Design History. On July 7, 1972, the Federal Power Commission (FPC) issued Order Number

453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil-steam plants, but was amended in 1974 to include data on internal-combustion and combustion-turbine units. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, for which data were previously collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator-nameplate-capacity threshold of 50 or more megawatts reported on the FERC Form 423. In January 1991, the collection of data on the FERC Form 423 was extended to include combined-cycle units. Historical data have not been revised to include these units. Starting with the January 1993 data, the FERC began to collect the data directly from the respondents.

Data Processing and Data System Editing. The FERC posts monthly file on their website: http://www.ferc.gov/docs-filing/eforms.asp#423. The EIA downloads the file and reviews the data for accuracy. Edit checks of the data are performed through computer programs. These edits include both deterministic checks in which records are checked for the presence of data in required fields, and statistical checks in which the data are checked against a range of values based on historical data values and for logical or mathematical consistency with other data elements in the file.

Estimation for FERC Form 423 Data. In order to address FERC Form 423 fuel receipts data that were determined to either be out of range (+/- 20 percent) or missing due to non-response beginning in 2003, a procedure was utilized to estimate fuel receipts for the affected plants on a monthly basis. For missing or out-of-range natural gas receipts, the monthly consumption value from the Form EIA-906, "Power Plant Report," was used as a proxy for the monthly receipts. For missing or out-of-range coal and petroleum receipts, the estimated monthly fuel receipts were calculated using the Form EIA-906 data (where receipts were estimated to be equal to the monthly fuel consumption plus the difference between ending and beginning fuel stocks).

The associated fuel quality and cost information for each facility was estimated using the State weighted average for the electric power industry for the year (FERC Form 423 and Form EIA-423). In the event that no values were available at the State level, national averages for the electric power industry for the year were used.

Beginning in 2005, the procedure used the state or national averages for fuel quality and cost information only in the event of non-response. For out of range receipts the

reported fuel quality and cost information for each facility was retained.

Formulas and Methodologies. Data for the FERC Form 423 are collected at the plant level. These data are then used in the same formulas shown under the "Formulas and Methodologies" section for the Form EIA-423 to produce aggregates and averages for each fuel type at the State, Census division, and U.S. levels.

Issues within Historical Data Series. The FERC Form 423 data published by EIA have been reviewed for consistency between volumes and prices and for their consistency over time.

Receipts data for regulated utilities are compiled by EIA from data collected by the Federal Energy Regulatory Commission (FERC) on the FERC Form 423. These data are collected by FERC for regulatory rather than statistical and publication purposes. EIA does not attempt to resolve any late filing issues in the FERC Form 423 data. Due to the estimation procedure discussed previously, 2003 and later data cannot be directly compared to previous years' data.

Confidentiality of the Data. Data collected on FERC Form 423 are not considered to be confidential.

Form EIA-826

The Form EIA-826 is a monthly collection of data from approximately 450 of the largest electric utilities (primarily investor-owned and publicly owned) as well as a census of energy service providers with retail sales in deregulated States. A model is then applied to the collected data to estimate for the entire universe of U.S. electric utilities.

With the October 2004 issue of the Electric Power Monthly (EPM) EIA is publishing for the first time preliminary electricity sales data for the Transportation Sector. These data are for electricity delivered to and consumed by local, regional, and metropolitan transportation systems. The data being published for the first time in the October EPM include July 2004 data as well as year-to-date. EIA's efforts to develop these new data have identified anomalies in several States and the District of Columbia. Some of these anomalies are caused by issues such as: 1) The Form EIA-826 collects retail data from those respondents providing electricity and other services to the ultimate end users. EIA has experienced specific situations where, although the respondents' customers are the ultimate end users, particular end users qualify under wholesale rate schedules. The respondents therefore, have classified themselves as outside the realm of the survey. 2) The Form EIA-826 is a cutoff sample and not intended to be a

census. 3) Because this is the first year we are publishing Transportation data, EIA does not have the benefit of prior year data for estimation purposes.

EIA's research has resulted in the collection of a significant amount of information about the <u>missing data</u>, which are related to what are believed to be three relatively small (0.88 percent of the national total) transit systems in Colorado, Missouri, and Louisiana. EIA will publish these data as soon as it becomes available.

Further, on the Form EIA-826, while the Part A (bundled service) + Part C (deliveries) data results for regional and national Transportation Sales are accurate, a comparison of data submitted on Part B (energy service providers) but not on Part C confirm additional missing data in New York, Massachusetts, Pennsylvania, and Washington, D.C. EIA has estimated sales in New York and Pennsylvania for the missing data. EIA is preparing estimates for the missing data in Massachusetts and the District of Columbia and will publish the results as soon as they become available.

Similarly, EIA has found issues with the revenue data as well:

- A. In Massachusetts, EIA has identified missing electricity sales under a third party wholesale contract.
- B. EIA has also identified a similar amount of electricity sales possibly missing from a third party wholesale contract for deliveries to and consumed by the regional mass transit system(s) in the greater Washington D.C. area.
- C. EIA is continuing efforts to collect other comparatively small amounts of missing data in Pennsylvania and Wisconsin.
- D. In New York, EIA has identified a possible understatement of revenue on significant volumes each month for transmission distribution services.

EIA will publish these data as soon as it becomes available.

The collection of electric power sales data and related information began in the early 1940's and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA-826, "Electric Utility Company Monthly Statement," replaced the FERC Form 5 in January 1983. In January 1987, the "Electric Utility Company Monthly Statement" was changed to the "Monthly Electric Utility Sales and Revenue Report with State Distributions." The title was changed again in January 2002 to "Monthly Electric Utility Sales and Revenues with State Distributions Report" to become consistent with other EIA report titles.

The Form EIA-826 was revised in January 1990, and some data elements were eliminated.

In 1993, EIA for the first time used a model sample for the Form EIA-826. A stratified-random sample, employing auxiliary data, was used for each of the four previous years. 1 2 3 (See previous issues of this publication for details.) The sample for the Form EIA-826 was designed to obtain estimates of electricity sales and average retail price of electricity at the State level by end-use sector.

Starting with data for January 2001, the restructuring of the electric power industry was taken into account by forming three schedules on the EIA-826 form. Schedule 1, Part A is for full service utilities that operate as in the past. Schedule 1, Part B is for electric service providers only, and Schedule 1, Part C is for those utilities providing distribution service for those on Schedule 1, Part B. Also, the Form EIA-826 frame was modified to include all investor-owned electric utilities and a sample of companies from other ownership classes. A new method of estimation was implemented at this same time. (See *EPM* April 2001, p.1.)

Data Processing and Data System Editing. The forms are mailed each year to the electric utilities with State-parts selected in the sample. The completed form is to be returned to the EIA by the last calendar day of the month following the reporting month. Nonrespondents are telephoned to obtain the data. Imputation, in model sampling, is an implicit part of the estimation. That is, data that are unavailable, either because respondents were not part of the sample or because of nonresponse, are estimated using a model. The data are edited and entered into the computer where additional checks are completed. After all forms have been received from the respondents, the final automated edit is submitted. Following verification, tables and text of the aggregated data are produced for inclusion in the *EPM*.

Formulas and Methodologies. The Form EIA-826 data are collected at the entity level by end-use sector (residential, commercial, industrial, and transportation) and State. Form EIA-861 data were used as the frame from which the sample was selected and also as regressor data. Updates have been made to the frame to reflect mergers that affect data processing.

Through the year 2002, both the Form EIA-826 and the Form EIA-861 had slightly different definitions of the industrial and commercial economic end-use sectors than in 2004 for the Form EIA-826 and 2003 for the Form EIA-861. Also, they did not have a sector just for transportation, but did have an economic end-use sector labeled "other." With the new definitions for the commercial and industrial sectors, and the newly defined transportation sector, all responses that would formerly have been reported under the "other" sector are now to be reported under one of the sectors that currently exists. This means there is probably a lower correlation, in general, between, say, commercial Form EIA-826 data for 2004 and commercial Form EIA-861 data for 2003 than there was between commercial Form EIA-826 data for 2003 and commercial Form EIA-861 data for 2002 or earlier years, although commercial and industrial definitions have always been somewhat nebulous due to power companies not having complete information on all customers.

The new transportation end-use sector will not likely be well-understood until after several years of the annual Form EIA-861 census data have been collected which include that sector. Thus, we are not certain which respondents in the (Form EIA-861) universe will have transportation responses. The Department of Transportation's National Transportation Database (NTD) is available for several years, and gives us a point of comparison, but data for Amtrak are not included in the NTD, and that is a relatively large contribution to the transportation sector totals for sales and for revenue. Data submitted for January 2004 represent the first time respondents were to provide data specifically for the transportation end-use sector. Therefore, the quality of the information is still being evaluated.

During 2003 transportation data were collected annually through Form EIA-861. Beginning in 2004 the transportation data were collected on a monthly basis via Form EIA-826. In order to develop an estimate of the monthly transportation data for 2003, values for both retail sales of electricity to ultimate customers and revenue from retail sales of electricity to ultimate customers were estimated using the 2004 monthly profile for the sales and revenues from the data collected via Form EIA-826. All monthly non-transportation data for 2003 (i.e. street lighting, etc.), which were previously reported in the

¹ Knaub, J.R., Jr. (1989), "Ratio Estimation and Approximate Optimum Stratification in Electric Power Surveys," Proceedings of the Section on Survey Research Methods, American Statistical Association, pp. 848-853.

² Knaub, J.R., Jr. (1993), "Alternative to the Iterated Reweighted Least Squares Method: Apparent Heteroscedasticity and Linear Regression Model Sampling," <u>Proceedings of the International Conference on Establishment Surveys</u>, American Statistical Association, pp. 520-525.

³ Knaub, J.R., Jr. (1994), "Relative Standard Error for a Ratio of Variables at an Aggregate Level Under Model Sampling," <u>Proceedings of the Section on Survey Research Methods</u>, American Statistical Association, pp. 310-312.

"Other" end-use sector on the Form EIA-826 have been prorated into the Commercial and Industrial end-use sectors based on the 2003 Form EIA-861 profile.

A monthly distribution factor was developed for the monthly data collected in 2004 (for the months of January through November). The transportation sales and revenues for December 2004 were assumed to be equivalent to the transportation sales and revenues for November 2004. The monthly distribution factors for January through November were applied to the annual values for transportation sales and revenues collected via Form EIA-861 to develop corresponding 2003 monthly values. The eleven month estimated totals from January through November 2003 were subtracted from the annual values obtained from Form EIA-861 in order to obtain the December 2003 values.

Commercial Sector

Monthly Commercial sector data for 2003 have been estimated by developing a ratio between the sum of the 12 months of data collected on Form EIA-826 for 2003 to the Form EIA-861 2003 annual totals. This ratio was then applied to the commercial sector information collected during 2003 on Form EIA-826. In addition, all non-transportation data have been prorated from the "Other" end-use sector that existed in 2003 based on the 2003 Form EIA-861 profile.

Industrial Sector

Monthly Industrial sector data for 2003 have been estimated by developing a ratio between the sum of the 12 months of data collected on Form EIA-826 for 2003 to the Form EIA-861 2003 annual totals. This ratio was then applied to the industrial sector information collected during 2003 on Form EIA-826. In addition, all non-transportation data have been prorated from the "Other" end-use sector that existed in 2003 based on the 2003 Form EIA-861 profile.

Transportation Sector

Sales:

Monthly Transportation sector data for 2003 have been estimated by applying the monthly profile from this enduse sector information collected during 2004 on the Form EIA-826 to the 2003 Form EIA-861 annual data.

In this report for 2003 estimated transportation sales data are lower than comparable data for 2004 mainly due to a misclassification of transportation data to the commercial sector by a major utility in New York. Also, in New Jersey, participation from Power Marketers in the transportation sector was not reported in 2003. These two

factors combined to result in an under-reporting of sales in 2003 for the transportation sector on a national basis.

Revenues:

For 2003 estimated transportation revenue data are impacted due to a misclassification of transportation data to the commercial sector by a major utility in New York. Also, revenues from Power Marketers in New Jersey were not reported in 2003.

• Average Transportation Retail Price:

In 2003 the estimated average retail prices for transportation are higher than comparable data for 2004 mainly due to the above-mentioned data issues in New York and New Jersey. Lower sales volumes in these two States caused the average retail prices to be higher.

Data from the Form EIA-826 are used to determine estimates by sector at the State, Census Division, and national level. State level sales and revenues estimates are first calculated. Then the ratio of revenue divided by sales is calculated to estimate retail price of electricity at the State level. The estimates are accumulated separately to produce the Census Division and U.S. level estimates. ¹

Some electric utilities provide service in more than one State. To facilitate the estimation, the State-service area is actually used as the sampling unit. For each State served by each utility, there is a utility State-part, or "State-service area." This approach allows for an explicit calculation of estimates for sales, revenue, and average retail price of electricity (formerly known as average revenue per kilowatthour) by end-use sector at State, Census division, and national level. Estimation procedures include imputation to account for nonresponse. Nonsampling error must also be considered. The nonsampling error is not estimated directly, although attempts are made to minimize the nonsampling error. ^{4 2 1}

¹ Knaub, J.R., Jr. (2000), "Using Prediction-Oriented Software for Survey Estimation - Part II: Ratios of Totals," <u>InterStat</u>, June 2000, http://interstat.stat.vt.edu/InterStat/. (<u>Note shorter, more recent version in ASA Survey Research Methods Section proceedings, 2000.)</u>

² Knaub, J.R., Jr. (1999), "Using Prediction-Oriented Software for Survey Estimation," <u>InterStat</u>, August 1999, http://interstat.stat.vt.edu/InterStat/, partially covered in "Using Prediction-Oriented Software for Model-Based and Small Area Estimation," in ASA Survey Research Methods Section proceedings, 1999, and partially covered in "Using Prediction-Oriented Software for Estimation in the Presence of Nonresponse," presented at the International Conference on Survey Nonresponse, 1999.

Average retail price of electricity represents the cost per unit of electricity sold and is calculated by dividing retail electric revenue by the corresponding sales of electricity. The average retail price of electricity is calculated for all consumers and for each end-use sector.

The electric revenue used to calculate the average retail price of electricity is the operating revenue reported by the electric utility. Operating revenue includes energy charges, demand charges, consumer service charges, environmental surcharges, fuel adjustments, and other miscellaneous charges. Electric utility operating revenues also include State and Federal income taxes and taxes other than income taxes paid by the utility.

The average retail price of electricity reported in this publication by sector represents a weighted average of consumer revenue and sales within sectors and across sectors for all consumers, and does not reflect the per kWh rate charged by the electric utility to the individual consumers. Electric utilities typically employ a number of rate schedules within a single sector. These alternative rate schedules reflect the varying consumption levels and patterns of consumers and their associated impact on the costs to the electric utility for providing electrical service.

Relative Standard Error. The relative standard error (RSE) statistic, usually given as a percent, describes the magnitude of sampling error that might reasonably be incurred. The RSE is the square root of the estimated variance, divided by the variable of interest. The variable of interest may be the ratio of two variables (for example, retail price of electricity), or a single variable (for example, sales).

The sampling error may be less than the nonsampling error. In fact, large RSE estimates found in preliminary work with these data have often indicated nonsampling errors, which were then identified and corrected. Nonsampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in

http://interstat.stat.vt.edu/InterStat /. (<u>Note shorter, more recent version in ASA Survey Research Methods Section proceedings, 2001.</u>)

recording or coding data obtained, and other errors of collection, response, or coverage. These nonsampling errors also occur in complete censuses. In a complete census, this problem may become unmanageable. One indicator of the magnitude of possible nonsampling error may be gleaned by examining the history of revisions to data for a survey (Table C2).

Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68-percent chance that the true total or mean is within one RSE of the estimated total. Note that reported RSEs are always estimates, themselves, and are usually, as here, reported as percents. As an example, suppose that a net generation from coal value is estimated to be 1,507 total million kilowatthours with an estimated RSE of 4.9 percent. This means that, ignoring any nonsampling error, there is approximately a 68-percent chance that the true million kilowatthour value is within approximately 4.9 percent of 1,507 million kilowatthours (that is, between 1,433 and 1,581 million kilowatthours). Also under the Central Limit Theorem, there is approximately a 95-percent chance that the true mean or total is within 2 RSEs of the estimated mean or total.

Note that there are times when a model may not apply, such as in the case of a substantial reclassification of sales, when the relationship between the variable of interest and the regressor data does not hold. In such a case, the new information represents only itself, and such numbers are added to model results when estimating totals. Further, there are times when sample data may be known to be in error, or are not reported. Such cases are treated as if they were never part of the model-based sample, and values are imputed.

Adjusting Monthly Data to Annual Data. As a final adjustment based on our most complete data, use is made of final Form EIA-861 data, when available. The annual totals for Form EIA-826 data by State and end-use sector are compared to the corresponding Form EIA-861 values for sales and revenue. The ratio of these two values in each case is then used to adjust each corresponding monthly value.

Confidentiality of the Data. Most of the data collected on the Form EIA-826 are not considered confidential. However, revenue, sales, and customer data collected from energy service providers (Schedule 1, Part B), which do not also provide energy delivery, are considered confidential and must adhere to EIA's "Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA" (45Federal Register 59812 (1980)).

¹ Knaub, J.R., Jr. (2001), "Using Prediction-Oriented Software for Survey Estimation - Part III: Full-Scale Study of Variance and Bias," <u>InterStat</u>, June 2001,

² Knaub, J.R., Jr. (2002), "Practical Methods for Electric Power Survey Data," InterStat, July 2002, http://interstat.stat.vt.edu/InterStat/.

Form EIA-860

Beginning with data collected for the year 2001, the Forms EIA-860A and EIA-860B are obsolete. The infrastructure data collected on those forms are now collected on the Form EIA-860 and the monthly and annual versions of the Form EIA-906.

The Form EIA-860 is a mandatory census of all existing and planned electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts. The survey is used to collect data on existing power plants and 5-year plans for constructing new plants, generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generator unit level.

Instrument and Design History. The Form EIA-860 was originally implemented in January 1985 to collect data as of year-end 1984. In January 1999, the Form EIA-860 was renamed the Form EIA-860A and was implemented to collect data as of January 1, 1999.

In 1989, the Form EIA-867 was lowered to include all facilities with a combined nameplate capacity of 5 or more megawatts. In 1992, the reporting threshold of the Form EIA-867 was lowered to include all facilities with a combined nameplate capacity of 1 or more megawatts. Previously, data were collected every 3 years from facilities with a nameplate capacity between 1 and 5 megawatts. In 1998, the Form EIA-867, was renamed Form EIA-860B, "Annual Electric Generator report -Non-utility." The Form EIA-860B was a mandatory survey of all existing and planned nonutility electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts. In 1992, the reporting threshold of the Form EIA-867 was lowered to include all facilities with a combined nameplate capacity of 1 or more megawatts.

Beginning with data collected for the year 2001, the infrastructure data collected on the Form EIA-860A and the Form EIA-860B were combined into the new Form EIA-860 and the monthly and annual versions of the Form EIA-906. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing and Data System Editing. Approximate 3,000 respondents are requested to provide data on the Form EIA-860 as of January 1 of the reporting year. Respondents have the option of filing Form EIA-860 directly with the EIA or through an agent, such as the respondent's regional electric reliability council. Data reported through the regional electric reliability councils

are submitted to the EIA electronically from the North American Electric Reliability Council (NERC).

Data for each respondent are preprinted. Respondents are instructed to verify all preprinted data and to supply missing data. Computer programs containing edit checks are run to identify errors. Respondents are telephoned to obtain correction or clarification of reported data and to obtain missing data, as a result of the editing process.

Confidentiality of the Data. Most of the data collected on the Form EIA-860 are not considered confidential. However, plant latitudes and longitudes and tested heat rate data are considered confidential and must adhere to EIA's "Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA" (45Federal Register 59812 (1980)).

Form EIA-861

The Form EIA-861 is a mandatory census of electric power industry participants in the United States. The survey is used to collect information on power production and sales data from approximately 6,000 respondents. About 3,300 are electric utilities, and the remainder are nontraditional entities such as independent power producers, power marketers, and the unregulated subsidiaries of electric utilities. The data collected are used to maintain and update the EIA's electric power industry participant frame database.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 for collection of data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing and Data System Editing. The Form EIA-861 is mailed to the respondents in January of each year to collect data as of the end of the preceding calendar year. The data are edited when entered into the interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 and similar data reported on the Forms EIA-826 and the EIA-412, "Annual Electric Industry Financial Report." Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

Data for the Form EIA-861 are collected at the owner level from all electric utilities including energy service providers in the United States, its territories, and Puerto

Rico. Form EIA-861 data in this publication are for the United States only.

Average retail price of electricity represents the cost per unit of electricity sold and is calculated by dividing retail electric revenue by the corresponding sales of electricity. The average retail price of electricity is calculated for all consumers and for each end-use sector. A ratio estimation procedure is used for estimation of retail price of electricity at the State level.

The electric revenue used to calculate the average retail price of electricity is the operating revenue reported by the electric power industry participant. Operating revenue includes energy charges, demand charges, consumer service charges, environmental surcharges, fuel adjustments, and other miscellaneous charges. Electric power industry participant operating revenues also include State and Federal income taxes and taxes other than income taxes paid by the utility.

The average retail price of electricity reported in this publication by sector represents a weighted average of consumer revenue and sales within sectors and across sectors for all consumers, and does not reflect the per kWh rate charged by the electric power industry participant to the individual consumers. Electric utilities typically employ a number of rate schedules within a single sector. These alternative rate schedules reflect the varying consumption levels and patterns of consumers and their associated impact on the costs to the electric power industry participant for providing electrical service.

Confidentiality of the Data. Data collected on the Form EIA-861 are not considered to be confidential.

Form EIA-906

The Form EIA-906 is used to collect plant-level data on generation, fuel consumption, stocks, and fuel heat content, from electric utilities and nonutilities. Data are collected monthly from a model-based sample of approximately 1,600 utility and nonutility electric power plants. The form is also used to collect these statistics from another 2,689 plants (i.e., all other generators 1 MW or greater) on an annual basis. The monthly data are due by the last day of the month following the end of the reporting month and the annual data are due by March 1.

Instrument and Design History. The Bureau of Census and the U.S. Geological Survey collected, compiled and published data on the electric power industry prior to 1936. After 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the Form FPC-4. The Federal Power Act, Section 311 and 312, and

FPC Order 141 defined the legislative authority to collect power production data. The Form EIA-759 replaced the Form FPC-4 in January 1982.

In 1996, the Form EIA-900 was initiated to collect sales for resale data from unregulated entities. In 1998, the form was modified to collect sales for resale, gross generation, and sales to end user data. In 1999, the form was modified to collect net generation, consumption, and ending stock data. In 2000, the form was modified to include useful thermal output data.

In January 2001, Form EIA-906 superseded Forms EIA-759 and EIA-900. In January 2004, Form EIA-920 superseded Form EIA-906 for those plants defined as combined heat and power plants; all other plants that generate electricity continue to report on Form EIA-906. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Estimation of EIA-906 Data. Of the approximately 4,300 plants in the Form EIA-906 frame for 2005, some estimation was performed for 33 plants. These plants account for 0.01 percent of national total generation (i.e., the total for plants reporting on either the EIA-906 or EIA-920 surveys) and 0.02 percent of the national total fuel consumption. Considering just those plants that are part of the EIA-906 survey frame, the plants with some estimation accounted for 0.01 percent of generation and 0.02 percent of fuel consumption.

Finalization of the Monthly Data and Annual Totals. The EIA-906 data is finalized once data has been collected from the annual respondents who are not part of the monthly sample. The data from annual responses that pass edit checks are proportioned to the monthly (by State, fuel and sector) using the ratio of the monthly data actually collected to the sum of that monthly data. In the case of annual facilities that are non-respondents, or whose data fails edit checks and have data problems that cannot be resolved, generation and consumption is imputed monthly. The sum of the revised monthly data are the final annual totals for each State, fuel and sector combination.

Methodology to Estimate Biogenic and Non-biogenic Municipal Solid Waste. Municipal Solid Waste (MSW) consumption for generation of electric power is split into its biogenic and non-biogenic components beginning with 2001 data by the following methodology:

The reported tonnage of MSW is reported on the Form EIA-906, "Power Plant Report," and the Form EIA-920, "Combined Heat and Power Plant Report." The composition of MSW and categorization of the components were obtained from the Environmental Protection Agency publication, *Municipal Solid Waste in the United States: 2005 Facts and Figures.* The Btu contents of the components of MSW were obtained from

various sources.1 The potential quantities of combustible MSW discards (which include all MSW material available for combustion with energy recovery, discards to landfill and other disposal) were multiplied by their respective Btu contents. The EPA-based categories of MSW were then classified into renewable and non-renewable groupings. From this, EIA calculated how much of the energy potentially consumed from MSW was attributed to biogenic components and how much to non-biogenic components (see Table 1 and 2, below).2 These values are used to allocate the net and gross generation published in the Electric Power Monthly and Electric Power Annual generation tables. The tons of biogenic and non-biogenic components were estimated with the assumption that glass and metals were removed prior to combustion. average Btu/ton for the biogenic and non-biogenic components is estimated by dividing the total Btu consumption by the total tons. Published net generation attributed to biogenic MSW and non-biogenic MSW is classified under Other Renewables and respectively.

Table 1. Btu Consumption for Biogenic and Non-biogenic Municipal Solid Waste (percent)

| | 2001 | 2002 | 2003 | 2004 | 2005 | 2006 |
|----------|------|------|------|------|------|------|
| Biogenic | 57 | 56 | 55 | 55 | 56 | 56 |
| Non- | 43 | 44 | 45 | 45 | 44 | 44 |
| biogenic | | | | | | |

Table 2. Tonnage Consumption for Biogenic and Nonbiogenic Municipal Solid Waste (percent)

| | 2001 | 2002 | 2003 | 2004 | 2005 | 2006 |
|----------|------|------|------|------|------|------|
| Biogenic | 77 | 77 | 76 | 76 | 75 | 75 |
| Non- | 23 | 23 | 24 | 24 | 25 | 25 |
| biogenic | | | | | | |

Issues within Historical Data Series. There are a small number of electric commercial and industrial only plants that are included in the combined heat and power category. For the purposes of this report the data for these plants is included, respectively, in the following categories: "Electricity Generators, Electric Utilities,"

"Combined Heat and Power, Industrial," and Combined Heat and Power, Commercial." Data for these types of plants is collected on the Form EIA-906. No information on the production of UTO or fuel consumption for UTO is collected or estimated for the electric utility combined heat and power plants

Confidentiality of the Data. The only confidential data element collected on the Form EIA-906 is fuel stocks at the end of the reporting period.

Form EIA-920

As of January 2004, combined heat and power plants that formerly reported on the Form EIA-906 began reporting on Form EIA-920. The Form EIA-920 is used to collect monthly plant-level data on generation, fuel consumption, stocks, and fuel heat content of combined heat and power plants (CHP) from a model-based sample of approximately 300 combined heat and power plants. The form is also used to collect these statistics from the rest of the frame on an annual basis.

Prior to January 2004, fuel use for the production of electricity was imputed from the total fuel consumption reported by the facilities. Form EIA-920 collects data on both the total fuel consumed for all purposes by the combined heat and power facilities, and, separately, the fuel used to generate electricity.

Instrument and Design History. In January 2004, Form EIA-920 superseded Form EIA-906 for those plants defined as combined heat and power plants; all other plants that generate electricity continue to report on Form EIA-906. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

In January 2001, Form EIA-906 superseded Forms EIA-759 and EIA-900. Relating to the Form EIA-759, the Bureau of Census and the U.S. Geological Survey collected, compiled and published data on the electric power industry prior to 1936. After 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the Form FPC-4. The Federal Power Act, Section 311 and 312, and FPC Order 141 define the legislative authority to collect power production data. The Form EIA-759 replaced the Form FPC-4 in January 1982. In 1996, the Form EIA-900 was initiated to collect sales for resale data from unregulated entities. In 1998, the form was modified to collect sales for resale, gross generation, and sales to end-user data. In 1999, the form was modified to collect net generation, consumption, and ending stock data. In 2000, the form was further modified to include

¹ Sources: Energy Information Administration. Renewable Energy Annual 2004. "Average Heat Content of Selected Biomass Fuels." Washington, DC, 2005; Penn State Agricultural College Agricultural and Biological Engineering and Council for Solid Waste Solutions. Garth, J. and Kowal, P. Resource Recovery, Turning Waste into Energy, University Park, PA, 1993; Bahillo, A. et al. Journal of Energy Resources Technology, "NOx and N₂O Emissions During Fluidized Bed Combustion of Leather Wastes." Volume 128, Issue 2, June 2006, pp. 99-103; Utah State University Recycling Center Frequently Asked Questions. Published at http://72.14.205.104/search?q=cache:yaqs7psFy4MJ:www.usu.edu/recycle/FAQs.ht m+plastics+btu&hl=en&gl=us&ct=clnk&cd=5. Accessed December 2006.

² Biogenic components include newsprint, paper, containers and packaging, leather, textiles, yard trimmings, food wastes, and wood. Non-biogenic components include plastics, rubber and other miscellaneous non-biogenic waste.

useful thermal output data. In January 2004, collection of useful thermal output data and data from combined heat and power plants was discontinued on Form EIA-906.

Processing and Data System Approximately one half of the responses to the Form EIA-920 in 2004 were received as electronic submissions. These submissions were directly entered into a computerized database. Anomalous data were identified via range checks, comparisons with historical data, and consistency checks (for example, whether the fuel consumption and generation numbers for a given facility and month are consistent). These edit checks were performed as the data were provided, and most problems that were encountered were resolved during the reporting Those plants that were unable to use the electronic reporting medium provided the data in hard copy, typically via fax. These data were manually entered into the computerized database. The data were subjected to the same edits as those that were electronically submitted. Resolution of questionable responses was done via telephone or email contact with the respondent.

Useful thermal output (UTO) is the thermal output from a CHP facility applied to a production process other than electricity generation. UTO was previously collected for combined heat and power plants on the Form EIA-906. However, UTO is no longer directly reported. The Form EIA-920 asks for total consumption (COT) and consumption for generation (COG) only by prime mover type (PMT) and energy source (ES). For monthly respondents who have provided their COT and COG values, UTO is derived conveniently from the difference UTO=COT-COG, all expressed in Btu's.

Whenever COG, UTO and COT are imputed, the following procedure is used:

$$COG_t = GEN_{i,t} * HTR_{(t-1)},$$

where $GEN_{i,t}$ is current imputed generation, and $HTR_{(t-1)}$ is previous year's heat rate.

$$UTO_t = GEN_{i,t}*(UTO_{(t-1)}/GEN_{(t-1)})$$

where current $GEN_{i,t}$ is imputed generation and is multiplied by previous year's steam-to-power ratio, where $UTO_{(t-1)}$ is the pervious year's useful thermal output and $GEN_{(t-1)}$ is the previous year's generation.

$$COT_t = COG_t + UTO_t$$

EIA imputes a monthly value for generation and fuel consumption for all annual respondents.

Relative Standard Error. The relative standard error (RSE) statistic, usually given as a percent, describes the magnitude of sampling error that might reasonably be incurred. The RSE is the square root of the estimated variance, divided by the variable of interest. The variable of interest may be the ratio of two variables, or a single variable. (See footnotes number 4, 5, and 6.)

The sampling error may be less than the nonsampling error. In fact, large RSE estimates found in preliminary work with these data have often indicated nonsampling errors, which were then identified and corrected. (See footnote number 7.) Nonsampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These nonsampling errors also occur in complete censuses. In a complete census, this problem may become unmanageable.

Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68-percent chance that the true total or mean is within one RSE of the estimated total. Note that reported RSEs are always estimates, themselves, and are usually, as here, reported as percents. As an example, suppose that a net generation from coal value is estimated to be 1,507 total million kilowatthours with an estimated RSE of 4.9 percent. This means that, ignoring any nonsampling error, there is approximately a 68-percent chance that the true million kilowatthour value is within approximately 4.9 percent of 1,507 million kilowatthours (that is, between 1,433 and 1,581 million kilowatthours). Also under the Central Limit Theorem, there is approximately a 95-percent chance that the true mean or total is within 2 RSEs of the estimated mean or total.

Note that there are times when a model may not apply, such as in the case of a substantial reclassification of sales, when the relationship between the variable of interest and the regressor data does not hold. In such a case, the new information represents only itself, and such numbers are added to model results when estimating totals. Further, there are times when sample data may be known to be in error, or are not reported. Such cases are treated as if they were never part of the model-based sample, and values are imputed.

Finalization of the Monthly Data and Annual Totals. The EIA-920 data is finalized once data has been collected from the annual respondents who are not part of the monthly sample. The data from annual responses that pass edit checks are proportioned to the months (by state, fuel and sector) using the ratio of the monthly data actually

collected to the sum of that monthly data. In the case of annual facilities that are non-respondents, or whose data fails edit checks and have data problems that cannot be resolved, generation and consumption is imputed monthly. The sum of the revised monthly data are the final annual totals for each state, fuel and sector combination.

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The reported tonnage of MSW is reported on the Form EIA-906, "Power Plant Report," and the Form EIA-920, "Combined Heat and Power Plant Report." composition of MSW and categorization of the components were obtained from the Environmental Protection Agency publication, Municipal Solid Waste in the United States: 2005 Facts and Figures. The Btu contents of the components of MSW were obtained from various sources. The potential quantities of combustible MSW discards (which include all MSW material available for combustion with energy recovery, discards to landfill and other disposal) were multiplied by their respective Btu contents. The EPA-based categories of MSW were then classified into renewable and non-renewable groupings. From this, EIA calculated how much of the energy potentially consumed from MSW was attributed to biogenic components and how much to non-biogenic components (see Table 1 and 2, below).2 These values are used to allocate the net and gross generation published in the Electric Power Monthly and Electric Power Annual generation tables. The tons of biogenic and non-biogenic components were estimated with the assumption that glass and metals were removed prior to combustion. average Btu/ton for the biogenic and non-biogenic components is estimated by dividing the total Btu consumption by the total tons. Published net generation attributed to biogenic MSW and non-biogenic MSW is classified under Other Renewables and respectively.

Table 1. Btu Consumption for Biogenic and Nonbiogenic Municipal Solid Waste (percent)

| | 2001 | 2002 | 2003 | 2004 | 2005 | 2006 |
|----------|------|------|------|------|------|------|
| Biogenic | 57 | 56 | 55 | 55 | 56 | 56 |
| Non- | 43 | 44 | 45 | 45 | 44 | 44 |
| biogenic | | | | | | |

Table 2. Tonnage Consumption for Biogenic and Nonbiogenic Municipal Solid Waste (percent)

| | 2001 | 2002 | 2003 | 2004 | 2005 | 2006 |
|----------|------|------|------|------|------|------|
| Biogenic | 77 | 77 | 76 | 76 | 75 | 75 |
| Non- | 23 | 23 | 24 | 24 | 25 | 25 |
| biogenic | | | | | | |

Average Heat Content. The average heat content values collected on the Form EIA-920 were used to convert the consumption data into Btu. Therefore, the results may not be completely representative.

Confidentiality of the Data. Most of the data collected on the Form EIA-920 are not considered confidential. However, the reported fuel stocks at the end of the reporting period are considered confidential and must adhere to EIA's "Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA" (45Federal Register 59812 (1980)).

Conversion of Petroleum Coke to Liquid Petroleum. The quantity conversion is 5 barrels (of 42 U.S. gallons each) per short ton (2,000 pounds). Coke from petroleum has a heating value of 6.024 million Btus per barrel.

Business Classification

The nonutility industry consists of all manufacturing, agricultural, forestry, transportation, finance, service and administrative industries, based on the Office of Management and Budget's Standard Industrial Classification (SIC) Manual.17 In 1997, the SIC Manual name was changed to North American Industry Classification System (NAICS). The following is a list of the main classifications and the category of primary business activity within each classification.

Agriculture, Forestry, and Fishing

- 111 Agriculture production-crops
- 112 Agriculture production, livestock and animal specialties
- 115 Agricultural services
- 114 Fishing, hunting, and trapping
- 113 Forestry

Mining

- 2122 Metal mining
- 2121 Coal mining
- 211 Oil and gas extraction

¹ Sources: Energy Information Administration. Renewable Energy Annual 2004.
"Average Heat Content of Selected Biomass Fuels." Washington, DC, 2005; Penn State Agricultural College Agricultural and Biological Engineering and Council for Solid Waste Solutions. Garth, J. and Kowal, P. Resource Recovery, Turning Waste into Energy, University Park, PA, 1993; Bahillo, A. et al. Journal of Energy Resources Technology, "NOx and N₂O Emissions During Fluidized Bed Combustion of Leather Wastes." Volume 128, Issue 2, June 2006. pp. 99-103; Utah State University Recycling Center Frequently Asked Questions. Published at http://72.14.205.104/search?q=cache:yaqs7psFy4MJ:www.usu.edu/recycle/FAQs.ht m+plastics+btu&hl=en&gl=us&ct=clnk&cd=5. Accessed December 2006.

² Biogenic components include newsprint, paper, containers and packaging, leather, textiles, yard trimmings, food wastes, and wood. Non-biogenic components include plastics, rubber and other miscellaneous non-biogenic waste.

2123 Mining and quarrying of nonmetallic minerals except fuels

Construction

23

Manufacturing

311 Food and kindred products

3122 Tobacco products

314 Textile and mill products

315 Apparel and other finished products made from fabrics and similar materials

321 Lumber and wood products, except furniture

337 Furniture and fixtures

322 Paper and allied products (other than 322122 or 32213)

322122 Paper mills, except building paper

32213 Paperboard mills

323 Printing and publishing

325 Chemicals and allied products (other than

325188, 325211, 32512, or 325311)

325188 Industrial Inorganic Chemicals

325211 Plastics materials and resins

32512 Industrial organic chemicals

325311 Nitrogenous fertilizers

324 Petroleum refining and related industries (other than

32411)

32411 Petroleum refining

326 Rubber and miscellaneous plastic products

316 Leather and leather products

327 Stone, clay, glass, and concrete products (other than 32731)

32731 Cement, hydraulic

331 Primary metal industries (other than 331111 or

331312)

331111 Blast furnaces and steel mills

331312 Primary aluminum

332 Fabricated metal products, except machinery and transportation equipment

333 Industrial and commercial equipment and components except computer equipment

335 Electronic and other electrical equipment and

components except computer equipment

336 Transportation equipment 3345 Measuring, analyzing, and

3345 Measuring, analyzing, and controlling instruments, photographic, medical, and optical goods, watches and clocks

339 Miscellaneous manufacturing industries

Transportation and Public Utilities

482 Railroad transportation

485 Local and suburban transit and interurban highway passenger transport

484 Motor freight transportation and warehousing

491 United States Postal Service

483 Water transportation

481 Transportation by air

486 Pipelines, except natural gas

487 Transportation services

513 Communications

22 Electric, gas, and sanitary services

2212 Natural gas transmission

2213 Water supply

22132 Sewerage systems

562212 Refuse systems

22131 Irrigation systems

Wholesale Trade

421 to 422

Retail Trade

441 to 454

Finance, Insurance, and Real Estate

521 to 533

Services

721 Hotels

812 Personal services

514 Business services

8111 Automotive repair, services, and parking

811 Miscellaneous repair services

512 Motion pictures

713 Amusement and recreation services

622 Health services

541 Legal services

611 Education services

624 Social services

712 Museums, art galleries, and botanical and zoological gardens

813 Membership organizations

561 Engineering, accounting, research, management, and related services

814 Private households

514199 Miscellaneous services

92 Public Administration

Table C1. Average Heat Content of Fossil-Fuel Receipts, November 2006

| Census Division and State | Coal (Million Btu per Ton) ¹ | Petroleum Liquids (Million Btu per Barrel) ² | Petroleum Coke (Million Btu per Ton) | Natural Gas (Million Btu per Thousand Cubic Feet) ³ |
|---------------------------|--|--|---|--|
| New England | 22.75 | 6.28 | | 1.04 |
| Connecticut | 19.89 | 6.20 | | 1.01 |
| Maine | 26.02 | 6.41 | | 1.06 |
| Massachusetts | 23.18 | 6.36 | | 1.04 |
| New Hampshire | 26.50 | 6.34 | | 1.04 |
| Rhode Island | | | | 1.03 |
| Vermont | | | | 1.00 |
| Middle Atlantic | 22.72 | 6.20 | 26.41 | 1.02 |
| New Jersey | 25.17 | 5.35 | | 1.04 |
| New York | 22.95 | 6.43 | 28.25 | 1.02 |
| Pennsylvania | 22.43 | 6.10 | 25.35 | 1.03 |
| East North Central | 20.21 | 5.93 | 27.85 | 1.02 |
| Illinois | 17.87 | 5.77 | == | 1.02 |
| Indiana | 21.18 | 5.88 | | 1.04 |
| Michigan | 19.80 | 6.17 | 28.05 | 1.01 |
| Ohio | 23.82 | 5.81 | | 1.02 |
| Wisconsin | 17.95 | 5.88 | 27.85 | 1.01 |
| West North Central | 17.02 | 5.83 | 28.19 | 1.01 |
| Iowa | 17.19 | 5.84 | 28.02 | 1.02 |
| Kansas | 17.23 | 5.80 | 28.79 | 1.00 |
| Minnesota | 17.86 | 5.86 | 27.81 | 1.01 |
| Missouri | 17.62 | 5.75 | | 1.03 |
| Nebraska | 17.02 | 5.80 | | .99 |
| North Dakota | 13.82 | 5.88 | | 1.03 |
| South Dakota | 16.84 | | | 1.05 |
| South Atlantic | 23.89 | 6.35 | 28.37 | 1.03 |
| Delaware | 24.94 | 5.82 | 26.31 | 1.03 |
| District of Columbia | 24.94 | 3.62 | | 1.04 |
| | | 6.43 | 28.35 | 1.03 |
| Florida | 24.20 | | | |
| Georgia | 21.47 | 6.10 | 28.49 | 1.04 |
| Maryland | 25.22 | 5.90 | | 1.06 |
| North Carolina | 24.67 | 5.80 | | 1.03 |
| South Carolina | 25.09 | 6.12 | | 1.03 |
| Virginia | 25.05 | 6.24 | | 1.03 |
| West Virginia | 24.01 | 5.97 | 25 (5 | 1.03 |
| East South Central | 21.79 | 5.79 | 27.65 | 1.04 |
| Alabama | 21.49 | 5.92 | | 1.03 |
| Kentucky | 23.24 | 5.77 | 27.65 | 1.02 |
| Mississippi | 17.89 | 6.25 | | 1.04 |
| Tennessee | 21.65 | 5.67 | | 1.04 |
| West South Central | 16.02 | 6.30 | 28.86 | 1.03 |
| Arkansas | 17.53 | 5.90 | | 1.03 |
| Louisiana | 16.74 | 6.50 | 29.44 | 1.03 |
| Oklahoma | 17.52 | 6.55 | _ | 1.03 |
| Texas | 15.32 | 6.10 | 28.31 | 1.02 |
| Mountain | 19.25 | 5.67 | 28.65 | 1.03 |
| Arizona | 19.79 | 5.83 | | 1.02 |
| Colorado | 19.40 | 5.22 | | 1.03 |
| Idaho | | | | 1.02 |
| Montana | 16.86 | 4.19 | 28.65 | 1.11 |
| Nevada | 22.94 | 5.85 | | 1.04 |
| New Mexico | 18.48 | 5.71 | | 1.00 |
| Utah | 22.06 | 5.87 | | 1.05 |
| Wyoming | 17.74 | 5.88 | | .98 |
| Pacific Contiguous | 19.02 | 5.75 | 29.03 | 1.03 |
| California | 24.46 | 5.75 | 29.03 | 1.03 |
| Oregon | 16.64 | 5.85 | | 1.02 |
| Washington | 16.54 | 5.86 | | 1.03 |
| Pacific Noncontiguous | 21.69 | 5.58 | | 1.00 |
| Alaska | | | | 1.00 |
| Hawaii | 21.69 | 5.58 | | |
| | | | | |

¹ Anthracite, bituminous, subbituminous, lignite, waste coal and coal synfuel.

Antifractie, bituminious, suborituminous, nginie, waste coar and coar symbol.

Includes distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil.

Natural gas includes a small amount of supplemental gaseous fuels.

Notes: • See Glossary for definitions. • Values for 2006 are preliminary. • Data represent weighted values.

Sources: Energy Information Administration, Form EIA-423 "Monthly Report of Cost and Quality of Fuels for Electric Plants;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table C2. Comparison of Preliminary Monthly Data Versus Final Monthly Data at the U.S. Level, 2003 Through 2005

| Item | Mean Absolute Value of Change (Percent) Total (All Sectors) | | | | | | | |
|---|---|--------|-------------|--|--|--|--|--|
| Item | 2003 | 2004 | 2005 | | | | | |
| Net Generation | | | | | | | | |
| Coal ¹ | .43 | .20 | .08 | | | | | |
| Petroleum Liquids ² | 1.51 | .87 | .55 | | | | | |
| Petroleum Coke | 1.94 | 11.84 | 4.42 | | | | | |
| Natural Gas ³ | 3.22 | 1.37 | 1.16 | | | | | |
| Other Gases | 45.76 | 11.97 | 4.20 | | | | | |
| Hydroelectric ⁴ | 1.08 | .72 | 2.02 | | | | | |
| Nuclear | * | .01 | .20 | | | | | |
| Other ⁵ | 6.74 | 2.45 | 4.09 | | | | | |
| Total | .93 | .44 | .42 | | | | | |
| Consumption of Fossil Fuels for Electric Generation | | | | | | | | |
| Coal ¹ | .39 | .45 | .51 | | | | | |
| Petroleum Liquids ² | 1.38 | .64 | 2.30 | | | | | |
| Petroleum Coke | 2.38 | 6.42 | 3.58 | | | | | |
| Natural Gas ³ | 4.29 | 1.63 | .76 | | | | | |
| Fuel Stocks ⁶ | | | | | | | | |
| Coal ¹ | 1.15 | .43 | .16 | | | | | |
| Petroleum Liquids ² | | | | | | | | |
| Petroleum Coke | | | | | | | | |
| Retail Sales | | | | | | | | |
| Residential | 6.99 | 2.37 | 5.50 | | | | | |
| Commercial ⁷ | 85.99 | 9.19 | 9.18 | | | | | |
| Industrial ⁷ | 19.83 | 5.62 | 2.86 | | | | | |
| Other ⁸ | | | | | | | | |
| Transportation ⁷ | | 101.97 | 111.01 | | | | | |
| Total | 35.33 | 2.15 | 2.50 | | | | | |
| Revenue | | | | | | | | |
| Residential ⁷ | 9.07 | 2.79 | 3.87 | | | | | |
| Commercial ⁷ | 69.71 | 6.68 | 2.44 | | | | | |
| Industrial | 60.40 | 25.31 | 33.15 | | | | | |
| Other ⁸ | | | | | | | | |
| Transportation ⁷ | | 3.77 | 58.37 | | | | | |
| Total | 38.40 | 7.35 | 6.19 | | | | | |
| Average Retail Price | | | 112 | | | | | |
| Residential | 3.99 | 2.09 | 2.43 | | | | | |
| Commercial ⁷ | 15.35 | 2.72 | 6.60 | | | | | |
| Industrial ⁷ | 40.53 | 31.18 | 35.80 | | | | | |
| Other ⁸ | | | | | | | | |
| Transportation ⁷ | | 114.49 | 186.74 | | | | | |
| Total | 4.63 | 5.90 | 6.12 | | | | | |
| Receipts of Fossil Fuels | | 500 | V112 | | | | | |
| Coal ¹ | 1.33 | .29 | .07 | | | | | |
| Petroleum Liquids ² | 2.44 | 1.04 | .31 | | | | | |
| Petroleum Coke | 2.15 | .72 | .36 | | | | | |
| Natural Gas ³ | 2.35 | .34 | .40 | | | | | |
| Cost of Fossil Fuels ⁹ | 2.30 | .51 | | | | | | |
| Coal ¹ | .14 | .04 | .06 | | | | | |
| Petroleum Liquids ² | .58 | .46 | .13 | | | | | |
| Petroleum Coke | .71 | .54 | .37 | | | | | |
| Natural Gas ³ | .11 | .54 | .57 | | | | | |
| 14aturar Gas | .11 | .03 | .04 | | | | | |

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and synthetic coal. Coal stocks exclude waste coal.

Notes: • Change refers to the difference between estimates or preliminary monthly data published in the Electric Power Monthly (EPM) and the final monthly data published in the EPM. • Values for 2006 are preliminary.

Sources: • Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Form EIA-826, "Monthly Electric Sales and Revenue With State Distributions Report;" Form EIA-906, "Power Plant Report;" Energy Information Administration, Form EIA-920 "Combined Heat and Power Plant Report;" and Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil. In 2004 petroleum stocks exclude waste oil.

³ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately. Excludes blast furnace gas and other gases.

⁴ Includes conventional hydroelectric and hydroelectric pumped storage facilities.

⁵ Includes geothermal, wood, waste, wind, and solar, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, and miscellaneous technologies.

⁶ Stocks are end-of-month values.

See technical notes (http://www.eia.doe.gov/cneaf/electricity/epm/appenc.pdf) for additional information on the Commercial, Industrial and Transportation sectors.

⁸ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartamental sales.

⁹ Data represent weighted values.

^{* =} Value is less than 0.005.

Table C3. Comparison of Annual Monthly Estimates Versus Annual Data at the U.S. Level, All Sectors 2003
Through 2005

| Till ough 2003 | | | | | | | | | |
|--|---|-----------------|---------------------|--------------------------------|-----------------|------------------|--------------------------------|-----------------|---------------------|
| _ | | 2003 | | | 2004 | | | 2005 | |
| Item | Annual Monthly Estimates | Annual Final | Change (percent) | Annual Monthly Estimates | Annual Final | Change (percent) | Annual Monthly Estimates | Annual Final | Change (Percent) |
| Net Generation (thousand megawatthou | ırs) | | | | | | | | |
| Coal ¹ | | 1,973,737 | .2 | 1,976,333 | 1,978,620 | .1 | 2,014,173 | 2,013,179 | 1 |
| Petroleum Liquids ² | 101,543 | 102,734 | 1.2 | 99,028 | 99,915 | .9 | 100,282 | 100,095 | 2 |
| Petroleum Coke | 16,714 | 16,672 | 3 | 18,563 | 20,731 | 11.7 | 21,628 | 22,427 | 3.7 |
| Natural Gas ³ | 629,207 | 649,908 | 3.3 | 699,610 | 708,979 | 1.3 | 751,549 | 757,974 | .9 |
| Other Gases | 10,937 | 15,600 | 42.6 | 14,990 | 16,766 | 11.9 | 15,644 | 16,317 | 4.3 |
| Hydroelectric ⁴ | 266,339 | 267,271 | .4 | 261,545 | 259,929 | 6 | 258,510 | 263,763 | 2.0 |
| Nuclear | 763,725 | 763,733 | | 788,556 | 788,528 | | 780,465 | 781,986 | .2 |
| Other ⁵ | 89,252 | 93,531 | 4.8 | 94,784 | 97,087 | 2.4 | 95,739 | 99,681 | 4.1 |
| Total | | 3,883,185 | .9 | 3,953,407 | 3,970,555 | .4 | 4,037,989 | 4,055,423 | .4 |
| Consumption of Fossil Fuels for Electric | Generation | | | | | | | | |
| Coal 1,000 tons) ¹ | 1,014,307 | 1,014,058 | * | 1,029,564 | 1,026,018 | 3 | 1,051,177 | 1,045,878 | 5 |
| Petroleum Liquids (1,000 barrels) ² | 176,259 | 175,136 | 6 | 170,246 | 169,799 | 3 | 172,407 | 168,700 | -2.2 |
| Petroleum Coke (1,000 tons) | 6,435 | 6,303 | -2.1 | 7,497 | 7,942 | 5.9 | 8,510 | 8,511 | * |
| Natural Gas (1,000 Mcf) ³ | | 5,616,135 | 4.4 | 6,020,335 | 6,116,574 | 1.6 | 6,465,972 | 6,486,761 | .3 |
| Fuel Stocks for Electric Power Sector ⁶ | | | | | | | | | |
| Coal (1,000 tons) ¹ | 121,371 | 121,567 | .2 | 106,709 | 106,669 | * | 101,237 | 101,137 | 1 |
| Petroleum Liquids (1,000 barrels) ² | 45,216 | 45,752 | 1.2 | 45,126 | 46,750 | 3.6 | 48,274 | 47,414 | -1.8 |
| Petroleum Coke (1,000 tons) | | 1,484 | 2.0 | 914 | 937 | 2.5 | 531 | 530 | 3 |
| Retail Sales (Million kWh) | | | | | | | | | |
| Residential | 1,279,527 | 1,275,824 | 3 | 1,292,238 | 1,291,982 | * | 1,364,788 | 1,359,227 | 4 |
| Commercial ⁷ | 1,118,477 | 1,198,728 | 7.2 | 1,221,090 | 1,230,425 | .8 | 1,265,155 | 1,275,079 | .8 |
| Industrial ⁷ | 995,991 | 1,012,373 | 1.6 | 1,022,205 | 1,017,850 | 4 | 1,021,313 | 1,019,156 | 2 |
| Other ⁸ | , | · · · | | · · · | · · · | | , , , <u></u> | · · · | |
| Transportation ⁷ | | 6.810 | | 7.896 | 7.224 | -8.5 | 8.271 | 7.506 | -9.3 |
| Total | | 3,493,734 | 2.9 | 3,543,429 | 3,547,479 | .1 | 3,659,527 | 3,660,969 | * |
| Retail Revenue (Million Dollars) | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | -, -, - | | -,-,- | - /- / | | -,,- | -,,- | |
| Residential | 111,428 | 111,249 | 2 | 115,583 | 115,577 | * | 128,666 | 128,393 | 2 |
| Commercial ⁷ | | 96,263 | 5.9 | 99,982 | 100,546 | .6 | 110,287 | 110,522 | .2 |
| Industrial ⁷ | 49,251 | 51,741 | 5.1 | 52,372 | 53,477 | 2.1 | 56,867 | 58,445 | 2.8 |
| Other ⁸ | | ´ | | | | | | ´ | |
| Transportation ⁷ | | 514 | | 518 | 519 | .2 | 613 | 643 | 4.9 |
| Total | | 259,767 | 3.2 | 268,455 | 270,119 | .6 | 296,434 | 298,003 | .5 |
| Average Retail Price (Cents/kWh) | , , , , , , | , | | | , | | | | |
| Residential | 8.71 | 8.72 | .1 | 8.94 | 8.95 | .1 | 9.43 | 9.45 | .2 |
| Commercial ⁷ | | 8.03 | -1.2 | 8.19 | 8.17 | 2 | 8.72 | 8.67 | 6 |
| Industrial ⁷ | 4.94 | 5.11 | 3.4 | 5.12 | 5.25 | 2.5 | 5.57 | 5.73 | 2.9 |
| Other ⁸ | | | | | | | | | |
| Transportation ⁷ | | 7.54 | | 6.56 | 7.18 | 9.5 | 7.42 | 8.57 | 15.5 |
| Total | | 7.44 | .4 | 7.58 | 7.61 | .4 | 8.10 | 8.14 | .5 |
| Receipts of Fossil Fuels | | | | | | | 5.20 | | |
| Coal (1,000 tons) ¹ | 888,143 | 986,026 | 11.0 | 1,026,824 | 1,002,032 | -2.4 | 1,026,185 | 1,021,437 | 5 |
| Petroleum Liquids (1,000 barrels) ² | | 156,338 | 13.4 | 161,749 | 151,821 | -6.1 | 154,902 | 157,221 | 1.5 |
| Petroleum Coke (1,000 tons) | | 5,846 | 13.3 | 7,398 | 6,967 | -5.8 | 7,519 | 7,502 | 2 |
| Natural Gas (1,000 Mcf) ³ | | 5,500,704 | 20.1 | 5,906,730 | 5,734,054 | -2.9 | 5,984,524 | 6,191,389 | 3.5 |
| Cost of Fossil Fuels (Dollars per million | | -,- 30,701 | 20.1 | 2,200,750 | 2,.2.,021 | 2.7 | 2,201,021 | 2,271,207 | 3.5 |
| Coal ¹ | | 1.28 | .8 | 1.36 | 1.36 | | 1.54 | 1.54 | |
| Petroleum Liquids ² | | 4.94 | .4 | 5.20 | 5.00 | -3.9 | 7.65 | 7.59 | 8 |
| Petroleum Coke | | .72 | 4.4 | .80 | .83 | 3.8 | 1.12 | 1.11 | 9 |
| Natural Gas ³ | | 5.39 | 6 | 5.94 | 5.96 | .3 | 8.20 | 8.21 | .1 |
| | 5.12 | 5.57 | .0 | 5.71 | 5.70 | .5 | 5.20 | 0.21 | |

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and synthetic coal. Coal stocks exclude waste coal.

Notes: • The average revenue per kilowatthour is calculated by dividing revenue by sales. • Mean absolute value of change is the unweighted average of the absolute changes. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-900, "Monthly Nonutility Power Report;" Form EIA-867, "Annual Nonutility Power Producer Report;" Form EIA-759, "Monthly Power Plant Report;" Form EIA-861, "Annual Electric Utility Report;" and Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

² Distillate fuel oil, residual fuel oil, jet fuel, kerosene, and waste oil. In 2004 petroleum stocks exclude waste oil.

³ Natural gas includes a small amount of supplemental gaseous fuels that cannot be identified separately. Excludes blast furnace gas and other gases.

⁴ Includes conventional hydroelectric and hydroelectric pumped storage facilities.

⁵ Includes geothermal, wood, waste, wind, and solar, batteries, chemicals, hydrogen, pitch, purchased steam, sulfur, and miscellaneous technologies.

⁶ Stocks are end-of-month values.

⁷ See technical notes (http://www.eia.doe.gov/cneaf/electricity/epm/appenc.pdf) for additional information on the Commercial, Industrial and Transportation sectors.

⁸ Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartamental sales.

⁹ Data represent weighted values.

^{* =} Value is less than 0.05.

Table C4. Unit-of-Measure Equivalents for Electricity

| Tuble C. II. Cliff of Medsure Equivalents for Electricity | |
|---|--|
| Unit | Equivalent |
| Kilowatt (kW) | .1,000 (One Thousand) Watts |
| Kilowatt (kW) | 1,000,000 (One Billion) Watts |
| | |
| Gigawatt | .1,000,000 (One Million) Kilowatts |
| Kilowatthours (kWh) | 1,000 (One Thousand) Watthours |
| Gigawatthours (GWh) | . 1,000,000,000 (One Billion) Watthours |
| Terawatthours (TWh) | |
| Gigawatthours | .1,000,000 (One Million) Kilowatthours .1,000,000,000(One Billion Kilowatthours |
| | |

Source: Energy Information Administration.

Glossary

Anthracite: The highest rank of coal; used primarily for residential and commercial space heating. It is a hard, brittle, and black lustrous coal, often referred to as hard coal, containing a high percentage of fixed carbon and a low percentage of volatile matter. The moisture content of fresh-mined anthracite generally is less than 15 percent. The heat content of anthracite ranges from 22 to 28 million Btu per ton on a moist, mineral-matter-free basis. The heat content of anthracite coal consumed in the United States averages 25 million Btu per ton, on the as-received basis (i.e., containing both inherent moisture and mineral matter). Note: Since the 1980's, anthracite refuse or mine waste has been used for steam electric power generation. This fuel typically has a heat content of 15 million Btu per ton or less.

Ash: Impurities consisting of silica, iron, aluminum, and other noncombustible matter that are contained in coal. Ash increases the weight of coal, adds to the cost of handling, and can affect its burning characteristics. Ash content is measured as a percent by weight of coal on a "received" or a "dry" (moisture-free, usually part of a laboratory analysis) basis.

Ash Content: The amount of ash contained in the fuel (except gas) in terms of percent by weight.

Average Retail Price of Electricity (formerly known as Average Revenue per Kilowatthour): The average revenue per kilowatthour of electricity sold by sector (residential, commercial, industrial, or other) and geographic area (State, Census division, and national), is calculated by dividing the total monthly revenue by the corresponding total monthly sales for each sector and geographic area.

Barrel: A unit of volume equal to 42 U.S. gallons.

Biomass: Organic non-fossil material of biological origin constituting a renewable energy resource.

Bituminous Coal: A dense coal, usually black, sometimes dark brown, often with well-defined bands of bright and dull material, used primarily as fuel in steam-electric power generation, with substantial quantities also used for heat and power applications in manufacturing and to make coke. Bituminous coal is the most abundant coal in active U.S. mining regions. Its moisture content usually is less than 20 percent. The heat content of bituminous coal ranges from 21 to 30 million Btu per ton on a moist, mineral-matter-free basis. The heat content of bituminous coal consumed in the United States averages 24 million Btu per ton, on the as-received basis (i.e., containing both inherent moisture and mineral matter).

British Thermal Unit: The quantity of heat required to raise the temperature of 1 pound of liquid water by 1 degree Fahrenheit at the temperature at which water

has its greatest density (approximately 39 degrees Fahrenheit).

Btu: The abbreviation for British thermal unit(s).

Capacity: See <u>Generator Capacity</u> and <u>Generator Name Plate Capacity (Installed)</u>.

Census Divisions: Any of nine geographic areas of the United States as defined by the U.S. Department of Commerce, Bureau of the Census. The divisions, each consisting of several States, are defined as follows:

- 1) *New England:* Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont;
- 2) *Middle Atlantic*: New Jersey, New York, and Pennsylvania;
- 3) East North Central: Illinois, Indiana, Michigan, Ohio, and Wisconsin;
- West North Central: Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, and South Dakota;
- 5) *South Atlantic*: Delaware, District of Columbia, Florida, Georgia, Maryland, North Carolina, South Carolina, Virginia, and West Virginia;
- 6) East South Central: Alabama, Kentucky, Mississippi, and Tennessee;
- 7) West South Central: Arkansas, Louisiana, Oklahoma, and Texas;
- 8) *Mountain:* Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, and Wyoming;
- 9) *Pacific:* Alaska, California, Hawaii, Oregon, and Washington.

Note: Each division is a sub-area within a broader Census Region. In some cases, the Pacific division is subdivided into the Pacific Contiguous area (California, Oregon, and Washington) and the Pacific Noncontiguous area (Alaska and Hawaii).

Coal: A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

Coal Synfuel: Coal-based solid fuel that has been processed by a coal synfuel plant; and coal-based fuels such as briquettes, pellets, or extrusions, which are formed from fresh or recycled coal and binding materials.

Coke (Petroleum): A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Combined Cycle: An electric generating technology in which electricity is produced from otherwise lost waste heat exiting from one or more gas (combustion) turbine-generators. The exiting heat from the combustion turbine(s) is routed to a conventional boiler or to a heat recovery steam generator for utilization by a steam turbine in the production of additional electricity.

Combined Heat and Power (CHP): Includes plants designed to produce both heat and electricity from a single heat source. *Note:* This term is being used in place of the term "cogenerator" that was used by EIA in the past. CHP better describes the facilities because some of the plants included do not produce heat and power in a sequential fashion and, as a result, do not meet the legal definition of cogeneration specified in the Public Utility Regulatory Policies Act (PURPA).

Commercial Sector: An energy-consuming sector that consists of service-providing facilities and equipment of: businesses; Federal, State, and local governments; and other private and public organizations, such as religious, social, or fraternal groups. The commercial sector includes institutional living quarters. It also includes sewage treatment facilities. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a wide variety of other equipment. *Note:* This sector includes generators that produce electricity and/or useful thermal output primarily to support the activities of the abovementioned commercial establishments.

Consumption (Fuel): The use of energy as a source of heat or power or as a raw material input to a manufacturing process.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Demand (Electric): The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

Diesel: A distillate fuel oil that is used in diesel engines such as those used for transportation and for electric power generation.

Distillate Fuel Oil: A general classification for one of the petroleum fractions produced in conventional

distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

- 1) No. 1 Distillate: A light petroleum distillate that can be used as either a diesel fuel (see No. 1 Diesel Fuel) or a fuel oil. See No. 1 Fuel Oil.
 - No. 1 Diesel Fuel: A light distillate fuel oil that has distillation temperatures of 550 degrees Fahrenheit at the 90-percent point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines, such as those in city buses and similar vehicles. See No. 1 Distillate above.
 - No. 1 Fuel Oil: A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See No. 1 Distillate above.
- 2) No. 2 Distillate: A petroleum distillate that can be used as either a diesel fuel (see No. 2 Diesel Fuel definition below) or a fuel oil. See No. 2 Fuel oil below.
 - No. 2 Diesel Fuel: A fuel that has distillation temperatures of 500 degrees Fahrenheit at the 10-percent recovery point and 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See No. 2 Distillate above.
- 3) No. 4 Fuel: A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms with ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.
 - No. 4 Diesel Fuel and No. 4 Fuel Oil: See No. 4 Fuel above.

Electric Industry Restructuring: The process of replacing a monopolistic system of electric utility suppliers with competing sellers, allowing individual retail customers to choose their supplier but still receive delivery over the power lines of the local utility. It includes the reconfiguration of vertically integrated electric utilities.

Electric Plant (Physical): A facility containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined-heat-and-power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public-- i. e., North American Industry Classification System 22 plants.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. *Note:* Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundle their generation, transmission, and distribution operations, "electric utility" currently has inconsistent interpretations from State to State.

Electricity: A form of energy characterized by the presence and motion of elementary charged particles generated by friction, induction, or chemical change.

Electricity Generation: The process of producing electric energy or the amount of electric energy produced by transforming other forms of energy, commonly expressed in kilowatthours (kWh) or megawatthours (MWh).

Electricity Generators: The facilities that produce only electricity, commonly expressed in kilowatthours (kWh) or megawatthours (MWh).

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while

heat energy is usually measured in British thermal units.

Energy Conservation Features: This includes building shell conservation features, HVAC conservation features, lighting conservation features, any conservation features, and other conservation features incorporated by the building. However, this category does not include any demand-side management (DSM) program participation by the building. Any DSM program participation is included in the DSM Programs.

Energy Efficiency: Refers to programs that are aimed at reducing the energy used by specific end-use devices and systems, typically without affecting the services provided. These programs reduce overall electricity consumption (reported in megawatthours), often without explicit consideration for the timing of program-induced savings. Such savings are generally achieved by substituting technically more advanced equipment to produce the same level of end-use services (e.g. lighting, heating, motor drive) with less electricity. Examples include high-efficiency appliances, efficient lighting programs, high-efficiency heating, ventilating and air conditioning (HVAC) systems or control modifications, efficient building design, advanced electric motor drives, and heat recovery systems.

Energy Service Provider: An energy entity that provides service to a retail or end-use customer.

Energy Source: Any substance or natural phenomenon that can be consumed or transformed to supply heat or power. Examples include petroleum, coal, natural gas, nuclear, biomass, electricity, wind, sunlight, geothermal, water movement, and hydrogen in fuel cells.

Energy-Only Service: Retail sales services for which the company provided only the energy consumed, where another entity provides delivery services.

Fossil Fuel: An energy source formed in the earths crust from decayed organic material. The common fossil fuels are petroleum, coal, and natural gas.

Franchised Service Area: A specified geographical area in which a utility has been granted the exclusive right to serve customers. A franchise allows an entity to use city streets, alleys and other public lands in order to provide, distribute, and sell services to the community.

Fuel: Any material substance that can be consumed to supply heat or power. Included are petroleum, coal, and natural gas (the fossil fuels), and other consumable materials, such as uranium, biomass, and hydrogen.

Gas: A fuel burned under boilers and by internal combustion engines for electric generation. These include natural, manufactured and waste gas.

Gas Turbine Plant: An electric generating facility in which the prime mover is a gas (combustion) turbine. A gas turbine typically consists of an air compressor and one or more combustion chambers where either liquid or gaseous fuel is burned. The resulting hot gases are passed through the turbine where they expand to drive both an electric generator and the compressor.

Generating Unit: Any combination of physically connected generators, reactors, boilers, combustion turbines, or other prime movers operated together to produce electric power.

Generator: A machine that converts mechanical energy into electrical energy.

Generator Capacity: The maximum output, commonly expressed in megawatts (MW), that generating equipment can supply to system load, adjusted for ambient conditions.

Generator Nameplate Capacity (Installed): The maximum rated output of a generator, prime mover, or other electric power production equipment under specific conditions designated by the manufacturer. Installed generator nameplate capacity is commonly expressed in megawatts (MW) and is usually indicated on a nameplate physically attached to the generator.

Geothermal: Pertaining to heat within the Earth.

Geothermal Energy: Hot water or steam extracted from geothermal reservoirs in the earth's crust. Water or steam extracted from geothermal reservoirs can be used for geothermal heat pumps, water heating, or electricity generation.

Gigawatt (GW): One billion watts.

Gigawatthour (GWh): One billion watthours.

Gross Generation: The total amount of electric energy produced by generating units and measured at the generating terminal in kilowatthours (kWh) or megawatthours (MWh).

Heat Content: The amount or number of British thermal units (Btu) produced by the combustion of fuel, measured in Btu/unit of measure.

Hydroelectric Power: The production of electricity from the kinetic energy of falling water.

Hydroelectric Power Generation: Electricity generated by an electric power plant whose turbines are driven by falling water. It includes electric utility and industrial generation of hydroelectricity, unless

otherwise specified. Generation is reported on a net basis, i.e., on the amount of electric energy generated after the electric energy consumed by station auxiliaries and the losses in the transformers that are considered integral parts of the station are deducted.

Hydroelectric Pumped Storage: Hydroelectricity that is generated during peak loads by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Hydrogen: A colorless, odorless, highly flammable gaseous element. It is the lightest of all gases and the most abundant element in the universe, occurring chiefly in combination with oxygen in water and also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Independent Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for the generation of electricity for use primarily by the public, and that is not an electric utility.

Industrial Sector: An energy-consuming sector that consists of all facilities and equipment used for producing, processing, or assembling goods. The industrial sector encompasses the following types of activity: manufacturing (NAICS codes 31-33); agriculture, forestry, and hunting (NAICS code 11); mining, including oil and gas extraction (NAICS code 21); natural gas distribution (NAICS code 2212); and construction (NAICS code 23). Overall energy use in this sector is largely for process heat and cooling and powering machinery, with lesser amounts used for facility heating, air conditioning, and lighting, Fossil fuels are also used as raw material inputs to manufactured products. Note: This sector includes generators that produce electricity and/or useful thermal output primarily to support the abovementioned industrial activities.

Interdepartmental Service (Electric): Interdepartmental service includes amounts charged by the electric department at tariff or other specified rates for electricity supplied by it to other utility departments.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gasfired engines are the principal types used in electric

plants. The plant is usually operated during periods of high demand for electricity.

Investor-Owned Utility (IOU): A privately-owned electric utility whose stock is publicly traded. It is rate regulated and authorized to achieve an allowed rate of return.

Jet Fuel: A refined petroleum product used in jet aircraft engines. It includes kerosene-type jet fuel and naphtha-type jet fuel.

Kerosene: A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wickfed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil

Lignite: The lowest rank of coal, often referred to as brown coal, used almost exclusively as fuel for steam-electric power generation. It is brownish-black and has a high inherent moisture content, sometimes as high as 45 percent The heat content of lignite ranges from 9 to 17 million Btu per ton on a moist, mineral-matter-free basis. The heat content of lignite consumed in the United States averages 13 million Btu per ton, on the as-received basis (i.e., containing both inherent moisture and mineral matter).

Manufactured Gas: A gas obtained by destructive distillation of coal, or by thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke. Examples are coal gases, coke oven gases, producer gas, blast furnace gas, blue (water) gas, and carbureted water gas

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts of electricity.

Megawatthour (MWh): One million watthours.

Municipal Utility: A nonprofit utility, owned by a local municipality and operated as a department thereof, governed by a city council or an independently

elected or appointed board; primarily involved in the distribution and/or sale of retail electric power.

Natural Gas: A gaseous mixture of hydrocarbon compounds, the primary one being methane. *Note:* The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

- 1) Wet Natural Gas: A mixture of hydrocarbon compounds and small quantities of various nonhydrocarbons existing in the gaseous phase or in solution with crude oil in porous rock formations at reservoir conditions. The principal hydrocarbons normally contained in the mixture are methane. ethane, propane, butane, and pentane. Typical nonhydrocarbon gases that may be present in reservoir natural gas are water vapor, carbon dioxide, hydrogen sulfide, nitrogen and trace amounts of helium. Under reservoir conditions, natural gas and its associated liquefiable portions occur either in a single gaseous phase in the reservoir or in solution with crude oil and are not distinguishable at the time as separate substances. Note: The Securities and Exchange Commission and the Financial Accounting Standards Board refer to this product as natural gas.
 - Associated-dissolved natural gas: Natural gas that occurs in crude oil reservoirs either as free gas (associated) or as gas in solution with crude oil (dissolved gas).
 - Nonassociated natural gas: Natural gas that is not in contact with significant quantities of crude oil in the reservoir.
- 2) Dry Natural Gas: Natural gas which remains after: 1) the liquefiable hydrocarbon portion has been removed from the gas stream (i.e., gas after lease, field, and/or plant separation); and 2) any volumes of nonhydrocarbon gases have been removed where they occur in sufficient quantity to render the gas unmarketable. Note: Dry natural gas is also known as consumer-grade natural gas. The parameters for measurement are cubic feet at 60 degrees Fahrenheit and 14.73 pounds per square inch absolute.

Net Generation: The amount of gross generation less the electrical energy consumed at the generating station(s) for station service or auxiliaries. *Note*: Electricity required for pumping at pumped-storage plants is regarded as electricity for station service and is deducted from gross generation.

Net Summer Capacity: The maximum output, commonly expressed in megawatts (MW), that generating equipment can supply to system load, as demonstrated by a multi-hour test, at the time of summer peak demand (period of May 1 through October 31). This output reflects a reduction in capacity due to electricity use for station service or auxiliaries.

Net Winter Capacity: The maximum output, commonly expressed in megawatts (MW), that generating equipment can supply to system load, as demonstrated by a multi-hour test, at the time of peak winter demand (period of November 1 though April 30). This output reflects a reduction in capacity due to electricity use for station service or auxiliaries.

North American Electric Reliability Council (**NERC**): A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. The NERC Regions are:

- 1) Electric Reliability Council of Texas (ERCOT),
- 2) Florida Reliability Coordinating Council (FRCC),
- 3) Midwest Reliability Organization (MRO),
- 4) Northeast Power Coordinating Council (NPCC),
- 5) Reliability First Corporation (RFC),
- 6) Southeastern Electric Reliability Council (SERC),
- 7) Southwest Power Pool (SPP), and the
- 8) Western Energy Coordinating Council (WECC).

North American Industry Classification System (NAICS): A set of codes that describes the possible purposes of a facility.

Nuclear Electric Power: Electricity generated by an electric power plant whose turbines are driven by steam produced by the heat from the fission of nuclear fuel in a reactor.

Other Customers: Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, sales for irrigation, and interdepartmental sales.

Other Generation: Electricity originating from these sources: manufactured, supplemental gaseous fuel, propane, and waste gasses, excluding natural gas; biomass; geothermal; wind; solar thermal; photovoltaic; synthetic fuel; purchased steam; and waste oil energy sources.

Percent Change: The relative change in a quantity over a specified time period. It is calculated as follows: the current value has the previous value subtracted

from it; this new number is divided by the absolute value of the previous value; then this new number is multiplied by 100.

Petroleum: A broadly defined class of liquid hydrocarbon mixtures. Included are crude oil, lease condensate, unfinished oils, refined products obtained from the processing of crude oil, and natural gas plant liquids. *Note:* Volumes of finished petroleum products include nonhydrocarbon compounds, such as additives and detergents, after they have been blended into the products.

Petroleum Coke: See Coke (Petroleum).

Photovoltaic Energy: Direct-current electricity generated from sunlight through solid-state semiconductor devices that have no moving parts.

Plant: A term commonly used either as a synonym for an industrial establishment or a generation facility or to refer to a particular process within an establishment.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Power Production Plant: All the land and land rights, structures and improvements, boiler or reactor vessel equipment, engines and engine-driven generator, turbo generator units, accessory electric equipment, and miscellaneous power plant equipment are grouped together for each individual facility.

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Propane: A normally gaseous straight-chain hydrocarbon, (C3H8). It is a colorless paraffinic gas that boils at a temperature of -43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products covered by Gas Processors Association Specifications for commercial propane and HD-5 propane and ASTM Specification D 1835.

Public Street and Highway Lighting Service: Includes electricity supplied and services rendered for the purpose of lighting streets, highways, parks and other public places; or for traffic or other signal system service, for municipalities, or other divisions or agencies of State or Federal governments.

Railroad and Railway Electric Service: Electricity supplied to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Receipts: Purchases of fuel.

Relative Standard Error: The standard deviation of a distribution divided by the arithmetic mean, sometimes multiplied by 100. It is used for the purpose of comparing the variabilities of frequency distributions but is sensitive to errors in the means.

Residential: An energy-consuming sector that consists of living quarters for private households. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a variety of other appliances. The residential sector excludes institutional living quarters.

Residual Fuel Oil: A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Revenues: The total amount of money received by a firm from sales of its products and/or services, gains from the sales or exchange of assets, interest and dividends earned on investments, and other increases in the owner's equity except those arising from capital adjustments.

Sales: The transfer of title to an energy commodity from a seller to a buyer for a price or the quantity transferred during a specified period.

Service Classifications (Sectors): Consumers grouped by similar characteristics in order to be identified for the purpose of setting a common rate for electric service. Usually classified into groups identified as residential, commercial, industrial and other.

Service to Public Authorities: Public authority service includes electricity supplied and services rendered to municipalities or divisions or agencies of State and Federal governments, under special contracts or agreements or service classifications applicable only to public authorities.

Solar Energy: The radiant energy of the sun that can be converted into other forms of energy, such as heat or electricity. Electricity produced from solar energy heats a medium that powers an electricity-generating device.

State Power Authority: A nonprofit utility owned and operated by a state government agency, primarily involved in the generation, marketing, and/or transmission of wholesale electric power.

Steam-Electric Power Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Stocks of Fuel: A supply of fuel accumulated for future use. This includes coal and fuel oil stocks at the plant site, in coal cars, tanks, or barges at the plant site, or in separate storage sites.

Subbituminous Coal: A coal whose properties range from those of lignite to those of bituminous coal and used primarily as fuel for steam-electric power generation. It may be dull, dark brown to black, soft and crumbly, at the lower end of the range, to bright, jet black, hard, and relatively strong, at the upper end. Subbituminous coal contains 20 to 30 percent inherent moisture by weight. The heat content of subbituminous coal ranges from 17 to 24 million Btu per ton on a moist, mineral-matter-free basis. The heat content of subbituminous coal consumed in the United States averages 17 to 18 million Btu per ton, on the asreceived basis (i.e., containing both inherent moisture and mineral matter).

Sulfur: A vellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

Sulfur Content: The amount of sulfur contained in the fuel (except gas) in terms of percent by weight.

Supplemental Gaseous Fuel Supplies: Synthetic natural gas, propane-air, coke oven gas, refinery gas,

biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Synthetic Fuel: A gaseous, liquid, or solid fuel that does not occur naturally. Synfuels can be made from coal (coal gasification or coal liquefaction), petroleum products, oil shale, tar sands, or plant products. Among the synfuels are various fuel gases, including but not restricted to substitute natural gas, liquid fuels for engines (e.g., gasoline, diesel fuel, and alcohol fuels) and burner fuels (e.g., fuel heating oils).

Terrawatt: One trillion watts.

Terrawatthour: One trillion kilowatthours.

Ton: A unit of weight equal to 2,000 pounds.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two

Ultimate Consumer: A consumer that purchases electricity for its own use and not for resale.

Useful Thermal Output: The thermal energy made

available in a combined heat or power system for use in any industrial or commercial process, heating or cooling application, or delivered to other end users, i.e., total thermal energy made available for processes and applications other than electrical generation.

Waste Coal: As a fuel for electric power generation, waste coal includes anthracite refuse or mine waste, waste from anthracite preparation plants, and coal recovered from previously mined sites.

Waste Gases: As a fuel for electric power generation, waste gasses are those gasses that are produced from gasses recovered from a solid-waste or wastewater treatment facility, or the gaseous by-products of oil-refining processes.

Waste Oil: As a fuel for electric power generation, waste oil includes recycled motor oil, and waste oil from transformers.

Watt (W): The unit of electrical power equal to one ampere under a pressure of one volt. A Watt is equal to 1/746 horsepower.

Watthour (Wh): The electrical energy unit of measure equal to one watt of power supplied to, or taken from, an electric circuit steadily for one hour.

Wind Energy: The kinetic energy of wind converted into mechanical energy by wind turbines (i.e., blades rotating from the hub) that drive generators to produce electricity.

Year to Date: The cumulative sum of each month's value starting with January and ending with the current month of the data.