Table PT2. Energy Production Estimates in Trillion Btu, Kansas, 1960 - 2014

	Fossil Fuels			Nuclear	Renewable Energy			Total
Year	Coal ^a	Natural Gas b	Country Oil 6	Electric	Biofuels ^d	Other ^e	Total ^f	Energy
-	Coai	Natural Gas	Crude Oil c	Power Trillion		Otner '	Iotai	Production
1960	18.9	680.3	658.0	0.0	NA NA	4.1	4.1	1,361.4
1961	14.2	696.0	651.0	0.0	NA	3.9	3.9	1,365.0
1962	19.5	744.6	650.0	0.0	NA	3.7	3.7	1,417.8
1963	24.9	785.9	632.8	0.0	NA	3.8	3.8	1,447.5
1964	26.9	823.8	616.3	0.0	NA	3.7	3.7	1,470.6
1965	27.9	850.7	607.5	0.0	NA	3.5	3.5	1,489.6
1966	23.9	908.8	601.7	0.0	NA	3.5	3.5	1,537.9
1967	24.2	935.0	575.4	0.0	NA	3.3	3.3	1,537.9
1968	27.0	896.0	548.1	0.0	NA	3.5	3.5	1,474.6
1969	28.0	947.0	514.6	0.0	NA	3.3	3.3	1,492.8
1970	34.7	965.0	492.1	0.0	NA	3.7	3.7	1,495.6
1971 1972	24.5 26.1	956.3 962.5	455.5 427.7	0.0	NA NA	3.9 5.7	3.9 5.7	1,440.2 1,422.1
1972	23.0	962.5	384.1	0.0	NA NA	6.0	6.0	1,374.2
1974	14.3	951.3	357.8	0.0	NA NA	5.9	5.9	1,329.3
1975	9.7	903.9	342.8	0.0	NA	5.8	5.8	1,262.3
1976	12.1	885.1	340.5	0.0	NA	6.5	6.5	1,244.2
1977	18.0	839.3	333.5	0.0	NA	6.9	6.9	1,197.6
1978	25.5	911.5	328.2	0.0	NA	7.5	7.5	1,272.8
1979	16.4	863.7	330.6	0.0	NA	7.9	7.9	1,218.6
1980	17.1	802.9	348.9	0.0	NA	9.1	9.1	1,178.0
1981	29.2	701.5	381.7	0.0	0.4	8.2	8.6	1,121.0
1982	29.7	482.2	409.0	0.0	1.3	9.7	11.0	932.0
1983	28.7	495.5	415.2	0.0	2.5	9.0	11.5	951.0
1984	29.2	525.5	439.2	0.0	3.0	11.2	14.2	1,008.1
1985	21.0	575.8	437.4	41.0	3.2	11.6	14.8	1,089.9
1986	29.5	517.6	388.8	73.6	3.4	18.5	21.9	1,031.4
1987	40.1	541.5	347.3	67.6	3.7	17.7	21.4	1,017.9
1988	15.7	637.4	341.2	70.5	3.7	19.1	22.8	1,087.6
1989 1990	18.4 17.4	649.7 625.2	321.8 321.5	102.8 83.3	3.5 2.9	15.2 12.0	18.7 14.9	1,111.3 1,062.3
1990	10.1	705.0	330.2	61.4	3.4	12.0	15.6	1,122.3
1992	8.9	703.0	311.0	88.9	3.0	12.3	15.4	1,145.7
1993	8.2	752.4	287.8	83.0	4.4	11.1	15.5	1,146.9
1994	6.9	790.0	271.0	89.1	4.7	10.6	15.3	1,172.4
1995	6.9	802.5	253.8	105.7	4.5	10.6	15.1	1,184.0
1996	5.6	788.1	242.4	86.2	1.8	10.8	12.6	1,134.8
1997	8.1	748.6	231.0	88.5	3.1	8.8	11.9	1,088.1
1998	7.5	672.3	206.1	109.2	3.6	8.1	11.7	1,006.8
1999	9.0	627.5	168.5	95.7	3.3	8.3	11.5	912.1
2000	4.3	598.2	199.9	94.5	3.8	8.1	11.9	908.8
2001	3.7	546.8	196.9	108.1	4.1	9.0	13.1	868.5
2002	4.4	524.6	193.6	94.4	8.9	13.3	22.2	839.1
2003	3.3	481.7	197.0	92.6	13.9	12.6	26.5	801.2
2004	1.7	459.1	196.5	105.7	15.7	12.6	28.3	791.2
2005	4.0	434.1	195.0	92.1	18.6	12.5	31.1	756.2
2006	9.6	426.4	206.9	97.6	24.5	15.2	39.7	780.2
2007 2008	9.3 5.1	416.2 429.2	212.2 230.0	108.8 88.8	32.3 61.4	17.3 23.8	49.6 85.1	796.1 838.4
2008	5. I 4.3	429.2 401.5	230.0 228.9	91.7	56.5	23.8 34.6	91.1	838.4 817.5
2010	3.1	372.6	234.7	99.9	62.5	40.1	102.5	812.8
2010	0.8	356.8	240.7	76.6	61.3	45.4	106.7	781.7
2012	0.4	336.3	253.7	86.8	57.9	58.0 R	115.9	793.1
2013	0.5	322.9 R	271.7	74.9	60.9	99.7 R	160.6 R	830.7 R
2014	1.5	317.4	287.2	89.5	72.4	112.8	185.1	880.7

^a Beginning in 2001, includes refuse recovery.

sources except biofuels.

NA = Not available.

Where shown, R = Revised.

Where shown, (s) = Less than 0.05 trilllion Btu.

Note: Totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the documentation at http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm

^b Marketed production.

^c Includes lease condensate.

^d Biomass inputs (feedstock) for fuel ethanol production.

^e Assumed to equal consumption of all renewable energy

^f Before 1981, excludes biofuels.