Table CT1. Energy Consumption Estimates for Major Energy Sources in Physical Units, Selected Years, 1960-2014, Missouri

						Petroleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel ^b	LPG °	Motor Gasoline ^d	Residual Fuel Oil	Other ^e	Total	Nuclear Electric Power	Hydro- electric Power ^f	Fuel Ethanol ⁹
Year	Thousand Short Tons	Billion Cubic Feet				Thousand Barrels				Million Kilo	watthours	Thousand Barrels
1960	7,509	261	12,817	1,249	5,994	40,807	3,179	10,815	74,860	0	726	NA
1965	8,534 12,863	341	13,803	3,625	7,692	45,015	3,449	12,382	85,966	0	802	NA
1970 1971	12,863	430 429	16,235 16,365	8,074 8,024	11,771 11,890	56,041 58,707	3,570 2,923	11,238 11,625	106,930 109,534	0	927 703	NA NA
1971	15,382	429 425	18,256	8,366	11,090	61,213	2,923 2,731	11,668	114,684	0	612	NA NA
1973	17,652	425 427	19,038	8,019	12,451 12,445	62,431	2,731 2,874	13,271	118,077	0	2,008	NA
1974	17.646	410	17.555	7,642	12.436	61.500	2.565	12,685	114.384	0	1,713	NA
1975	19.955	370	17.819	8.311	12.995	62,342 65,111	2,521 3,041	11.259	115,247	0	1,280	NA
1976	21,517	380	19,874	7,870	13,255	65,111	3,041	11,852	121,004	0	740	NA
1977	23,075	367	20,736	7,963	13,354	66,596	3,658	12,794	125,101	0	454	NA
1978 1979	22,538 23,780	359 347	23,138 23,152	8,114 7,480	13,171 13,548	67,945 63,350	3,716 3,512	13,656 12,429	129,739 123,471	0	1,017 1,100	NA NA
1979	23,780 24,845	347	23,152	7,480 6,268	9,121	58,966	3,512 1,427	12,429	123,471	0	558	NA NA
1981	24,040 25 100	284	18,390 18,221 20,921	0,200 1,711	7 301	50,900 58 581	667	10,703	99,937	0	669	0
1982	25,199 24,405	284 279	20.921	4,741 4,371	7,391 8,945	58,581 57,855	730	10,336 9,209	102,032	0	1,656	21
1983	24,7403 26,267 27,607 24,733 23,821 24,764 26,118	259 265 260	16,952 18,640 19,987	5.457	9,000 5,566 5,583 5,907 6,226 6,555	58,742 59,930 60,036	598	8 406	99.155	Ŏ	1.716	16
1984	27,607	265	18,640	5.615	5,566	59,930	373 732	9,717 9,471	99.841	920 8,030	1 587	31
1985	24,733	260	19,987	5,889	5,583	60,036	732	9,471	101,698	8,030	2,993	35
1986 1987	23,821	242	18,448	6,710	5,907	63,388	551	9,297	104,301	7,170	1,996	31
1987	24,764	242 232 253 253	20,115	6,710 7,463 7,307	6,226	63,388 63,758 64,863	551 680 754	9,943 11,206	104,301 108,186 112,352	7,170 6,284 8,935	1,447	53
1988 1989	26,118	253	21,667	7,307 7,277	8,306	64,863	754 556	9,900	112,352 112,305	8,935	1,511 1,094	328
1969	26,348 25,836 25,773	233 230	19,987 18,448 20,115 21,667 22,550 21,188 20,152 21,930 22,198 23,150	1,211 6,647	6,300 6,274	63,715 63,994 63,908	620 530	9,900	108,963	8,344 7,998 9,979	2 102	16 31 35 31 53 328 454 631
1991	25,000	239 256	20,152	6,647 7,506	6,874 8,633	63 908	620 545 659	9,640 7,778	108,523	9 979	2,192 1,119	570
1992	25.180	241	21.930	7,522	8.470	65.260	659	8.251	112,091	8.084	1,481	672
1993	23.381	280	22,198	7,522 9,034 10,623	8,470 9,586 9,407	66,109	1,066 526	8,854	116,847	8,381	3,184	768
1994	27.663	267	23,150	10,623	9,407	67.526	526	8,854 11,085	122.318	10.006	1,916	861
1995	31,753 34,382	279 294	24,122 27,137	11,425 12,133	11,085 12,965	68,930	354 360	10.411	126,329 132,110	8,242	1,919	576
1996	34,382	294	27,137	12,133	12,965	69,947	360	9,567	132,110	8,890	1,314	303
1997	36,860	283	28,760	12,325	11,200	70,581	253	7,870	130,989	8,955	1,593	167
1998 1999	38,549 37,975	259 266	36,172 36,225	12,758 12,760	8,134 12,671	71,675 71,189	233 140	9,297 11,181	138,270 144,167	8,517 8,587	2,347 1,853	189 406
2000	38,300	285	28,818	4,906	10,820	73,852	109	9,054	127,559	9,992	600	696
2001	39,812	284	29.913	7,493	12,897	72,510	141	13,070	136.024	8.384	1.104	632
2002	40.885	284 276	29,913 29,381	9.535	12.722	73.737	112	11.699	136,024 137,185	8,384 8,390	1,104 1,357	1,520
2003	45,028	263	32,073 33,955 33,124	8.048	12 360	76,754	118	11,042	140,394	9,700	652	2,160
2004	45,635	264	33,955	3,999	12,234 10,795 8,917	77,040	161	14,012 13,374	141,400	7,831	1,480	2,305
2005	47,033	268	33,124	6,599	10,795	76,998	110	13,374	141,000 139,582	8,031	1,159	2,841
2006	46,884	253 273	33,474	6,574	8,917	77,084	70	13,464 11,665	139,582	10,117	199 1,204	2,834
2007 2008	45,376 44,902	273 296	34,364 30,139	6,339 5,586	8,917 10,573 R 9,502 R 8,180 R 7,674 R 6,922 R 6,053 R 6,850	77,817 76,835	38 43 31	11,005	140,795 R 132,237 R 126,765	9,372 9,379	1,204 2,047	3,920 5,708
2009	43,614	265	20,139 20,752	3,635	R 8 180	76,918	43 31	10,132 R 8,249	R 126 765	9,379 10,247	1,817	5,706
2010	45.617	280	31,363	3,128	R 7.674	76,736	28	R 7.151	R 126.078	8,996	1,539	6.544
2011	45,617 47,029	280 273	31,047	3,128 3,528	R 6,922	76,736 73,826	19	R 7,151 R 6,784	R 122,126	8,996 9,371	1,539 1,185	6 438
2012	43,444	256	29,685	3.436	R 6,053	_ 72,202	6	R 6,401	R 117,783	10,718	714	_ 6,250
2013	45,647	277 297	29,797	3,286	R 6,850	72,202 R 73,284	4	R 6,401 R 5,899	R 126,703 R 126,078 R 122,126 R 117,783 R 119,119 121,433	10,718 8,367	714 1,136 697	6,250 R 6,217 6,758
2014	44,231	297	29,752 31,363 31,047 29,685 29,797 31,345	3,440	7,181	73,283	2	6,183	121,433	9,276	697	6,758

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
 c Liquefied petroleum gases, includes ethane and olefins.
 d Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

^f Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be

separately identified.

g Includes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes. NA = Not available.

Where shown, R = Revised data and (s) = Value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

M Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Missouri (Trillion Btu)

					Fossi	Fuels					Fossil (as com	
						Petroleum					(40 00)	
Year	Coal	Natural Gas excluding Supplemental Gaseous Fuels ^a	Distillate Fuel Oil	Jet Fuel ^b	LPG ^c	Motor Gasoline excluding Fuel Ethanol ^a	Residual Fuel Oil	Other ^d	Total	Total	Natural Gas including Supplemental Gaseous Fuels ^a	Motor Gasoline including Fuel Ethanol ^a
960	170.9	270.1	74.7	7.0	23.1	214.4	20.0	64.6	403.7	844.7	270.1	214.4
965 970	189.6	348.0	80.4	20.4	29.6	236.5	21.7	73.4	462.1	999.6	348.0	236.5
970	189.6 279.2	348.0 432.5	80.4 94.6	20.4 45.7	29.6 45.0	236.5 294.4	21.7 22.4	73.4 69.6	462.1 571.7	999.6 1,283.5	348.0 432.5	236.5 294.4
971	294.1	432.1	95.3	45.4	45.5	308.4	18.4	72.0	584.9 612.2 632.2	1 311 2	432.1	308.4 321.6 327.9
972 973	334.4 383.5	428.2 424.7	106.3 110.9	47.3 45.4	47.6 47.5	321.6 327.9	17.2 18.1	72.2	612.2	1,374.7 1,440.3	428.2	321.6
973	383.5	424.7	110.9	45.4	47.5	327.9	18.1	82.4	632.2	1,440.3	424.7	327.9
974	382.0 430.2	411.9 371.8	102.3 103.8	43.2 47.0	47.4 49.5	323.1 327.5	16.1	78.8	610.9	1,404.8 1,404.8 1,415.5 1,494.2 1,539.5 1,540.8 1,511.9	411.9	323.1 327.5
975	430.2	371.8	103.8	47.0	49.5	327.5	15.9	69.7	613.4	1,415.5	371.8	327.5
976	468.3	381.4 367.7	115.8 120.8	44.5 45.1 45.9 42.4	50.4 50.6	342.0 349.8 356.9 332.8	19.1 23.0	72.6	644.5 667.8	1,494.2	381.4	342.0
976 977	503.9	367.7	120.8	45.1	50.6	349.8	23.0	78.5	667.8	1,539.5	367.7	342.0 349.8 356.9 332.8
978	485.7	360.3	134.8 134.9	45.9	49.9 51.0	356.9	23.4	84.1	694.9 659.3	1,540.8	360.3 340.1	356.9
979	512.5	340.1	134.9	42.4	51.0	332.8	22.1	76.2	659.3	1,511.9	340.1	332.8
980	531 4	322.8	107 1	35.5	34.3	309.8	9.0	65.3	561.0	1,415.3	322.9	309.8 307.7 303.9 308.6
981	536.0 523.8 564.4 593.3	322.8 287.7	106.1 121.9 98.7	26.8 24.7 30.9	34.3 27.9 33.5 33.9	307.7	4.2	62.6	535.4 544.3 527.0 537.3	1,415.3 1,359.2 1,350.4 1,355.5	322.9 287.8 284.5 265.5	307.7
982	523.8	282.3	121.9	24.7	33.5	303.9	4.6	55.8	544.3	1,350.4	284.5	303.9
982 983	564.4	282.3 264.2	98.7	30.9	33.9	308.6	3.8	51.1	527.0	1,355.5	265.5	308.6
984	593.3	269.1	108.6	31.8	20.9 21.0	314.8	2.3	59.0	537.3	1,399.8 1,342.4 1,318.6	269.5	314.8
985	529.7 512.3	264.0 244.3	116.4	33.3 38.0	21.0	315.4 333.0	4.6	58.0	548.8	1.342.4	264.3 244.3	315.4
985 986	512.3	244.3	107.5	38.0	22.4	333.0	3.5	57.7	561.9	1,318.6	244.3	333.0
987	528.0	234.5	117.2	42.2	23.6	334.9	4.3	61.3	583.5	1,346.0	234.5	315.4 333.0 334.9 340.7
988	528.0 547.3	234.5 254.4	116.4 107.5 117.2 126.2	42.2 41.3	23.6 24.7	334.9 340.7	9.0 4.2 4.6 3.8 2.3 4.6 3.5 4.3 4.7	69.8	548.8 561.9 583.5 607.5	1,346.0 1,409.2	234.5 254.4	340.7
989 990	550.4 539.6 533.9 522.3	252.7 241.3	131.4 123.4	41.2 37.6	31.4 25.9	334.7 336.2	3.5 3.9 3.4	61.3	603.4 586.8	1,406.5 1,367.7 1,372.9 1,364.3	254.5 241.3	334.7 336.2
990	539.6	241.3	123.4	37.6	25.9	336.2	3.9	59.8	586.8	1,367.7	241.3	336.2
991 992	533.9	258.6 241.2	117.4	42.5 42.6	32.5 32.0	335.7 342.8	3.4	48.8	580.4 600.8	1,372.9	258.6 241.2	335.7
992	522.3	241.2	127.7	42.6	32.0	342.8	4.1	51.5	600.8	1,364.3	241.2	335.7 342.8
993 994	467.8 540.0	280.7 267.8	129.3 134.7	51.2 60.2	36.0 35.5	343.2 350.2	6.7	55.3 69.8	621.7 653.8	1,370.1 1,461.5	280.7 268.1	345.9
994	540.0	267.8	134.7	60.2	35.5	350.2	3.3	69.8	653.8	1,461.5	268.1	353.2
995 996	593.7 631.1	281.1	140.4	64.8 68.8	41.4	357.7	2.2	65.5 60.4	672.0	1,546.8	281.1 297.2	345.9 353.2 359.7 365.0
996	631.1	296.4	157.9	68.8	48.7	363.9	2.3	60.4	702.0	1,629.5	297.2	365.0
997	670.6	285.4	167.4	69.9	42.2	367.5	1.6	49.4 57.7	697.9	1,653.9	286.1	368.1
998	695.7	281.1 296.4 285.4 261.5	210.5	72.3	30.6	373.1	1.5	57.7	745.7	1,702.9	261.5	373.8
997 998 999	670.6 695.7 687.2 688.9	269.1	140.4 157.9 167.4 210.5 210.8 167.7	69.9 72.3 72.3 27.8	47.3	369.7	6.7 3.3 2.2 2.3 1.6 1.5 0.9 0.7	69.6	672.0 702.0 697.9 745.7 770.6 675.7	1,726.8	286.1 261.5 269.3 289.0	371.1
000	688.9	288.1	167.7	27.8	40.4	382.6	0.7	56.5	675.7	1,652.7	289.0	385.1
001 002	716.4	288.6		42.5	48.9	375.9	0.9 0.7 0.7	81.5	723.6 724.9 740.0	1,728.6	288.6	378.1
002	725.7	278.9	171.0	54.1	47.5	379.0	0.7	72.7 68.9 85.8	724.9	1,729.4	278.9	384.2
003	795.6	265.1	186.6	45.6	46.2	391.9	0.7	68.9	740.0	1,800.7	266.2	399.3
004	807.5	268.3	197.6	22.7	45.4	392.7	1.0	85.8	745.1 743.0	1,820.9	269.2	400.7
005	835.7	273.4	192.7	37.4	39.9	390.4	0.7	81.9	743.0	1,852.1	273.4	400.2
005 006 007	716.4 725.7 795.6 807.5 835.7 829.1 802.9 792.9 765.6	288.6 278.9 265.1 268.3 273.4 257.9 277.9 298.4 266.7	174.1 171.0 186.6 197.6 192.7 194.2 198.8 174.2	42.5 54.1 45.6 22.7 37.4 37.3 35.9 31.7 20.6	41.4 48.7 42.2 30.6 47.3 40.4 48.9 47.5 46.2 45.4 39.9 33.1 8 35.9 R 30.8 R 26.0	357.7 363.9 367.5 373.1 369.7 382.6 375.9 379.0 391.9 392.7 390.4 390.3 387.6 374.1	1.0 0.7 0.4 0.2 0.3 0.2 0.2 0.1	81.9 82.0 70.7	743.0 737.4 732.3 R 676.9 R 647.3 R 637.9 R 618.9 R 596.4	1,546.8 1,629.5 1,653.9 1,702.9 1,726.8 1,652.7 1,728.6 1,729.4 1,800.7 1,820.9 1,852.1 1,824.4 1,813.1 8 1,768.3 8 1,679.6 8 1,721.6 8 1,721.6	288.6 278.9 266.2 269.2 273.4 258.0 278.0 298.4 266.7	368.1 373.8 371.1 385.1 378.1 384.2 399.3 400.7 400.1 401.1 393.9 392.4
007	802.9	277.9	198.8	35.9	_ 39.1	387.6	0.2	70.7	732.3	1,813.1	278.0	401.1
008	792.9	298.4	174.2	31.7	n 35.9	374.1	0.3	60.8	ⁿ 676.9	n 1,768.3	298.4	393.9
009	765.6	266.7	172.0	20.6	n 30.8	3/3.7	0.2	50.0	647.3	n 1,679.6	266.7	392.4
010 011	801.6 825.6	282.1 275.3	181.2 179.3	17.7	ⁿ 28.9	367.0 351.8	0.2	60.8 R 50.0 R 42.9 R 41.7	ⁿ 637.9	n 1,721.6	282.1 275.3	389.7 374.2
:011	825.6	2/5.3	179.3	20.0	n 26.0	351.8		n 41.7	n 618.9	n 1,719.9	2/5.3	374.2
012	768.3	258.9 R 280.8 301.2	171.4 172.0 181.0	19.5	R 22.7	343.9 R 349.4	(s)	R 38.9	ⁿ 596.4	R 1,623.6 R 1,689.1	258.9 R 280.8 301.4	_ 365.6
2013 2014	806.5 780.7	ⁿ 280.8	172.0	18.6 19.5	R 25.8 27.0	n 349.4	(s)	R 35.7 37.4	ⁿ 601.7	ⁿ 1,689.1	n 280.8	365.6 R 371.0 370.8
:014	780.7	301.2	181.0	19.5	27.0	347.3	(s)	37.4	612.3	1,694.1	301.4	370.8

^a Supplemental gaseous fuels (SGF) and fuel ethanol are consumed with natural gas and motor gasoline, respectively. In this table, natural gas excluding SGF and motor gasoline excluding fuel ethanol are presented so that a fossil fuel total can be calculated. Natural gas including SGF and motor gasoline including fuel ethanol are presented separately for reference.

^b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

^c Liquefied petroleum gases, includes ethane and olefins.

d Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Missouri (Continued) (Trillion Btu)

					R	enewable Energy	1						
				Bior	nass						Net		
Year	Nuclear Electric Power	Hydro- electric Power ^e	Wood and Waste ^f	Fuel Ethanol ^g	Losses and Co- products ^h	Total	Geo- thermal	Solar/PV ⁱ	Wind	Total	Interstate Flow of Electricity ^j	Net Electricity Imports ^K	Total
960	0.0	7.8	33.6	NA	NA	33.6	0.0	NA	NA	41.4	13.9	0.0	900.0
965	0.0	8.4	27.0	NA	NA	27.0	0.0	NA	NA	35.4	8.1	0.0	1.043.2
970	0.0	9.7	23.6	NA	NA	23.6	0.0	NA	NA	33.3	-7.5	0.0	1,309.3
971	0.0	7.4	23.0	NA	NA	23.0	0.0	NA	NA	30.4	-14.7	0.0	1,326.9
972	0.0	6.4	23.0	NA	NA	23.0	0.0	NA	NA	29.4	-20.5	0.0	1,383.6
973	0.0	20.9	22.9	NA	NA	22.9	0.0	NA	NA	43.8	-65.3	0.0	1,418.8
974	0.0	17.9	26.1	NA	NA	26.1	0.0	NA	NA	44.0	-49.7	0.0	1,399.1
975	0.0	13.3	27.1	NA	NA	27.1	0.0	NA	NA	40.4	-43.2	0.0	1,412.7
976	0.0	7.7	31.9	NA	NA	31.9	0.0	NA	NA	39.5	-62.0	0.0	1,471.8
977	0.0	4.7	33.2	NA	NA	33.2	0.0	NA	NA	38.0	-71.5	0.0	1,506.0
978	0.0	10.5	39.1	NA	NA	39.1	0.0	NA	NA	49.7	-34.1	0.0	1,556.4
979	0.0	11.4	44.6	NA	NA	44.6	0.0	NA	NA	55.9	-37.1	0.0	1,530.7
980	0.0	5.8	25.1	NA	NA	25.1	0.0	NA	NA	30.9	-23.2	0.0	1,422.9
981	0.0	7.0	23.5	0.0	0.0	23.5	0.0	NA	NA	30.5	-24.9	0.0	1,364.8
982	0.0	17.3	26.6	0.1	0.0	26.6	0.0	NA	NA	44.0	-32.1	0.0	1,362.3
983	0.0	18.0	26.0	0.1	0.0	26.0	0.0	NA	0.0	44.1	-34.4	0.0	1,365.2
984	10.0	16.6	30.5	0.1	0.0	30.6	0.0	0.0	0.0	47.1	-73.9	0.0	1,383.0
985	85.3	31.3	31.1	0.1	0.0	31.3	0.0	0.0	0.0	62.5	-84.3	0.0	1,405.9
986	75.9	20.8	28.5	0.1	0.0	28.6	0.0	0.0	0.0	49.4	-36.0	0.0	1,407.9
987 988	65.6 94.7	15.1 15.6	25.7 27.5	0.2	0.0 0.0	25.9 28.6	0.0 0.0	0.0 0.0	0.0 0.0	41.0 44.2	-21.7	0.0 0.0	1,431.0 1,500.4
989	88.3			1.1	0.0	26.2		0.0		37.8	-47.8 -20.6		1,500.4
999	84.6	11.4 22.8	24.7 17.9	1.6 2.2	0.0	20.2 20.1	(s) (s)	0.2	0.0 0.0	37.6 43.2	-20.6 -11.8	0.0 0.0	1,512.0
991	104.6	11.7	18.6	2.2	0.0	20.1	(S)	0.2	0.0	32.5	7.2	0.0	1,517.2
992	84.6	15.3	19.2	2.3	0.0	21.6	0.1	0.2	0.0	37.1	21.5	0.0	1,507.6
993	88.0	32.8	16.9	2.7	0.0	19.6	0.1	0.2	0.0	52.6	109.2	0.0	1,620.0
994	104.6	19.8	15.9	3.0	0.0	18.9	0.1	0.2	0.0	38.9	26.8	0.0	1,620.0
995	86.6	19.8	16.3	2.0	0.0	18.3	0.1	0.2	0.0	38.3	17.3	(s)	1,689.0
996	93.4	13.6	17.0	1.1	0.0	18.0	0.1	0.2	0.0	31.8	19.9	0.0	1,774.7
997	94.0	16.3	14.3	0.6	0.0	14.9	0.1	0.2	0.0	31.3	-7.6	(s)	1,771.6
998	89.3	23.9	13.3	0.7	0.0	13.9	0.1	0.1	0.0	38.1	-13.6	(s)	1,816.7
999	89.7	18.9	13.3	1.4	0.0	14.8	0.1	0.1	0.0	33.9	6.1	(s)	1,856.6
2000	104.2	6.1	14.0	2.4	0.6	17.0	0.1	0.1	0.0	23.3	16.8	(s) 0.0	1,797.0
2001	87.6	11.4	17.8	2.2	1.5	21.5	0.1	0.1	0.0	33.1	-18.7	0.0	1,830.6
2002	87.6	13.8	16.6	5.3	2.0	23.8	0.1	0.1	0.0	37.8	-9.8	0.0	1,845.1
2003	101.1	6.6	17.1	7.5	3.2	27.8	0.1	0.1	0.0	34.6	-85.7	(s)	1,850.8
2004	81.7	14.8	17.6	8.0	3.4	29.0	0.1	0.1	0.0	44.0	-84.8	(s)	1,861.8
2005	83.8	11.6	27.1	9.9	5.6	42.5	0.1	(s)	0.0	54.3	-40.4	(s)	1,949.9
2006	105.6	2.0	23.8	9.8	6.7	40.4	0.2	(s)	0.0	42.6	-39.1	(s) (s) 0.7	1,933.5
2007	98.3	11.9	26.0	13.6	9.1	48.7	0.2	(s)	0.0	60.9	13.8	(s)	_ 1,986.0
2008	98.0	20.2	28.4	19.8	12.4	60.6	0.2	(s)	2.0	83.0	-0.3	0.7	R 1,949.7
2009	107.2	17.7	34.9	18.6	14.3	67.9	0.3	(s) 0.1	4.9	90.8	-36.0	2.2	R 1,843.9
2010	94.0	15.0	31.6	22.7	14.9	69.3	0.3	0.1	9.0	93.7	1.1	(s) (s)	H 1 910 5
2011	98.1	11.5	_ 29.6	22.3	14.2	66.1	0.3	0.1	11.4	89.5	-50.9	(s)	H 1.856.6
012	112.3	6.8	R 27.6	21.7	13.3	62.5	0.4	0.4	11.8	81.9	-35.9	(s) (s) 0.0	H 1.782.0
2013	87.4	10.8	36.4	R 21.6	13.5	R 71.5	0.4	0.9	11.1	R 94.7	-23.7	(s)	R 1,847.5
2014	97.0	6.6	37.2	23.5	14.2	74.8	0.4	1.8	10.8	94.4	18.3	0.0	1,903.8

^e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

⁹ Excludes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.

h Losses and co-products from the production of fuel ethanol.

Solar thermal and photovoltaic energy.

Solar thermal and photovoltaic energy.

Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state

k Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

M Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2014, Missouri

						Petroleum				Hydro- electric	Bior	nass			Retail Electricity			
	Coal	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel ^b	LPG °	Motor Gasoline ^d	Residual Fuel Oil	Other ^e	Total	Power f,g				Solar	Sales		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet	1 00. 0.1			housand Barrels		-		Million Kilowatt- hours	Wood and Waste ^{g,h}	Losses and Co- products ⁱ	Geo- thermal ^g	Thermal/ Photo- voltaic ⁹	Million Kilowatt- hours	Net Energy ^{g,j}	System Energy Losses ^k	Total ^{g,j}
1000	3,835	001	12,638	1,249	5,994	40,807	3,029	10,815	74,532	0					11,429			
1960 1965	3,835 2,844	231 294	12,638	3,625	5,994 7,692	40,807 45,015	3,029	12,382	74,532 85,797	0					16,322			
1970	2,017	367	16,077	8,074	11,771	56,041	3,437	11,238	106,638	0					25,779			
1975	2,221	343	17,108	8,311	12,995	62,342	2,147	11,244	114,147	0					33,075			
1980	1,677	303	17,852	6,268	9,121	58,966	1,398	10,604	104,209	0					42,652			
1985 1990	1,954 1,605	258 235	19,785 20,981	5,889 6,647	5,583 6,874	60,036 63,994	715 613	9,471 9,640	101,479 108,748	0					46,314 53,925			
1995	1,313	266	23,839	11,425	11,085	68,930	341	9,297	124,918	0					62,259			
2000	1,117	254	28,226	4,906	10,820	73,852	109	9,054	126,967	0					72,643			
2001	1,227	251	29,600	7,493	12,897	72,510	141	12,151	134,791	0					73,213			
2002	1,182	246	29,160	9,535	12,722	73,737	111	10,933	136,197	0					75,001			
2003	1,193	241 239	31,832	8,048	12,360	76,754	118	10,952	140,065	0					74,270			
2004 2005	1,256 1,267	239	33,801 32,882	3,999 6,599	12,234 10,795	77,040 76,998	161 110	13,791 13,261	141,026 140,644	0					74,054 80,940			
2006	1,282	220	33,336	6,574	8,917	77,084	70	13,464	139,444	0					82,015			
2007	1,281	231	34,225	6,339	10,573	77,817	38	11,665	140,656	0					85,533			
2008	1,191	253	29,999	5,586	R 9,502	76,835	43	10,129	R 132,094	0					84,382			
2009	936	235	29,596	3,635	R 8,180 R 7.674	76,918	31	R 8,178	R 126,538	0					79,897			
2010 2011	924 676	240 235	31,128 30,902	3,128 3,528	R 6,922	76,736 73,826	28 19	R 7,132 R 6,784	R 125,824 R 121,982	0					86,085 84,255			
2012	1,105	205	29,551	3,436	R 6,053	72,202	6	R 6,401	R 117,649	0					82,435			
2013	1,185	240	29,676	3,286	R 6,850	R 73,284	4	R 5,899	R 118,998	ő					83,407			
2014	1,190	262	31,151	3,440	7,181	73,283	2	6,183	121,240	0					83,878			
									Trillion Btu	ı								
1960	90.4	238.8	73.6	7.0	23.1	214.4	19.0	64.6	401.7	0.0	33.6	NA	NA	NA	39.0	803.6	96.4	900.0
1965	67.0	299.5	79.9	20.4	29.6	236.5	21.2	73.4	461.0	0.0			NA	NA	55.7	910.2	132.9	1,043.2
1970	45.9	369.1	93.6	45.7	45.0	294.4	21.6	69.6	570.0	0.0			NA	NA	88.0	1,096.5	212.8	1,309.3
1975	49.1	346.1	99.7	47.0	49.5	327.5	13.5	69.7	606.9	0.0		NA	NA	NA	112.9	1,142.0	270.7	1,412.7
1980 1985	37.8 44.7	307.9 262.9	104.0 115.2	35.5 33.3	34.3 21.0	309.8 315.4	8.8 4.5	64.7 58.0	557.1 547.5	0.0		NA 0.0	NA NA	NA NA	145.5 158.0	1,073.3 1,044.0	349.6 361.9	1,422.9 1,405.9
1990	36.6	237.7	122.2	37.6	25.9	336.2	3.9	59.8	585.5	0.0		0.0	(s)	0.2	184.0	1,064.2	419.5	1,483.7
1995	30.3	268.1	138.7	64.8	41.4	359.7	2.1	58.8	665.6	0.0			0.1	0.2	212.4	1,192.7	496.3	1,689.0
2000	25.6	258.1	164.3	27.8	40.4	385.1	0.7	56.5	674.7	0.0			0.1	0.1	247.9	1,219.5	577.6	1,797.0
2001	28.2	252.6	172.2	42.5	48.9	378.1	0.9	75.9	718.5	0.0			0.1	0.1	249.8	1,268.5	562.1	1,830.6
2002	27.4	248.8	169.7	54.1	47.5	384.2	0.7	68.1	724.3	0.0			0.1	0.1	255.9	1,275.0	570.1	1,845.1
2003 2004	27.6 28.9	244.1 244.1	185.2 196.7	45.6 22.7	46.2 45.4	399.3 400.7	0.7 1.0	68.4 84.6	745.5 751.0	0.0		3.2 3.4	0.1	0.1 0.1	253.4 252.7	1,290.1 1,297.0	560.7 564.7	1,850.8 1,861.8
2005	29.0	240.9	191.3	37.4	39.9	400.2	0.7	81.3	750.8	0.0		5.6	0.1	(s)	276.2	1,329.7	620.1	1,949.9
2006	29.2	224.7	193.4	37.3	33.1	400.1	0.4	82.0	746.5	0.0	23.7	6.7	0.2	(s)	279.8	1,310.8	622.6	1,933.5
2007	28.9	236.0	198.0	35.9	39.1	401.1	0.2	70.7	745.1	0.0		9.1	0.2	(s)	291.8	1,336.9	649.1	1,986.0
2008	26.8	254.7	173.4	31.7	R 35.9 R 30.8	393.9	0.3	60.8 R 49.6	R 695.9	0.0			0.2	(s)	287.9	R 1,306.1	643.6	R 1,949.7
2009 2010	21.1 21.0	236.4 241.2	171.1 179.9	20.6 17.7	R 28.9	392.4 389.7	0.2 0.2	R 42.8	R 664.6 R 659.1	0.0			0.3	(s) 0.1	272.6 293.7	R 1,243.6 R 1,261.3	600.3 649.2	R 1,843.9 R 1,910.5
2010	15.2	236.9	179.9	20.0	R 26.0	374.2	0.2	R 41.7	R 640.4	0.0		14.9	0.3	0.1	287.5	R 1,223.6	633.0	R 1,856.6
2012	24.9	207.0	170.6	19.5	R 22.7	365.6	(s)	R 38.9	R 617.3	0.0	26.8	13.3	0.4	0.4	281.3	R 1,171.3	610.7	R 1,782.0
2013	26.4	R 242.7	171.4	18.6	R 25.8	R 371.0	(s)	R 35.7	R 622.5	0.0		13.5	0.4	0.9	284.6	R 1,226.6	620.9	R 1,847.5
2014	26.4	265.3	179.9	19.5	27.0	370.8	(s)	37.4	634.6	0.0	36.3	14.2	0.4	1.7	286.2	1,264.9	639.0	1,903.8

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

^b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

^c Liquefied petroleum gases, includes ethane and olefins.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

⁹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

^h Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Losses and co-products from the production of fuel ethanol.

^j Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol

k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

^{-- =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. • See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2014, Missouri

				Petro	oleum		Biomass						
	Coal ^a	Natural Gas ^b	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d			Retail Electricity Sales		Electrical System	
Year	Thousand Short Tons	Billion Cubic Feet		Thousan	d Barrels		Thousand Cords	Geothermal ^e	Solar/PV ^{e,f}	Million Kilowatthours	Net Energy ^{e,g}	System Energy Losses h	Total ^{e,g}
1960	699 172 52 47	111	1,330 1,056 1,312 1,435 1,246 847 412	240	4,400 5,763 8,388 8,945 4,686 3,282 3,937 5,483 7,360 6,711 4,793 6,429 5,619 8,444 6,373 6,157 5,045 4,567 4,567 5,905 5,080 4,870 8,4870	5,970	1,293			4,223			
1960 1965 1970 1975 1975 1985 1990 1985 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2006 2007 2008 22009 2009	172	130 157	1,056	138 69 28	5,763	6,957	898			5,977			
1970	52	157	1,312	69	8,388	9,769	674			9,672			
1975	47	155	1,435	28	8,945	10,409	704			13,654			
1980	17 34	143 128	1,246	57 95 29 32 56	4,686	5,989	911 1,155			18,648			
900	57	116	412	20	3,202	4,224	669			21 652			
990	27	125	436	32	5,483	5 952	586			25,409			
996	27 25	137	436 330	56	7.360	7 747	586 609			26,448			
1997	29	128	311	45	6 711	7,067	478			26.595			
1998	18	111	294	49	4,793	5.136	424			28,265			
999	29 18 27	128 111 112	311 294 306	45 49 55	6,429	5,970 6,957 9,769 10,409 5,989 4,224 4,378 5,952 7,747 7,067 5,136 6,791 5,996 8,926 6,714 6,435 5,325 4,802 4,239 4,764 6,030 5,181 4,966 8,4,313 3,420 4,043 4,043	478 424 436			4,223 5,977 9,672 13,654 18,648 18,483 21,652 25,409 26,448 26,595 28,265 27,766 29,581 30,168 31,684 31,422 31,351 34,412 33,880 35,872 35,390 34,221 37,302 35,941 34,337 35,318 35,793			
2000	19 23 23 25 19 17	115 116 114	308	69 78 51 72 87 79	5,619	5,996	469 470 477			29,581			
2001	23	116	404 290	78	8,444	8,926	470			30,168			
2002	23	114	290	51	6,373	6,714	477			31,684			
2003	25	115	206	72	6,157	6,435	502 515			31,422			
2004	19	110 107	206 192 161	87	5,045	5,325	515			31,351			
2005	1/	107	161	79	4,561	4,802	924 820			34,412			
2006	19 20	95 102	151 143 103 76	66 54 23	4,022	4,239	906			33,880			
2007	0	114	103	23	4,307 5,005	4,704 6.030	1,014			35,672			
nna	Ŏ	106	76	25	5,903	5 181	1,306			34 221			
2010	Õ	107	64	25 32 13	4 870	4 966	1 140			37 302			
2011	Ŏ	103	64 55	13	R 4,245	R 4.313	1,140 1,166			35,941			
2012	Ô	83	47	4	3,369	3,420	1,089			34,337			
2012 2013	0	83 106	47 44	5	3,369 3,995 4,192	4,043	1,089 1,503			35,318			
2014	0	116	42	8	4,192	4,241	1,503			35,793			
							Trillion Btu						
1960	16.0	115.0 132.1 157.7	7.7	1.4	16.9 22.1 32.2	26.0	25.9	NA	NA	14.4	197.3	35.6 48.7 79.8	232.9
1965	3.9 1.1	132.1	6.1	1.4 0.8 0.4	22.1	29.0	18.0	NA NA	NA NA	20.4	203.4	48.7	252.1
1970	1.1	157.7	7.6	0.4	32.2	40.2	13.5	NA	NA	33.0	245.5	79.8	325.3
1975	1.0	156.5	8.4	0.2 0.3 0.5	34.3 18.0	42.8	14.1 18.2	NA	NA	46.6	261.0	111.8	372.7
1980	0.4	145.7	7.3	0.3	18.0	25.6	18.2	NA NA	NA	63.6	253.4	152.9	406.3
985	0.8	130.3	4.9	0.5	12.6	18.1	23.1	ŅĄ	NA	63.1	235.1	144.4	379.6
990	0.8 1.2 0.6	117.2	2.4	0.2 0.2	15.1 21.0	17.7	23.1 13.4 11.7	(s) 0.1	0.2 0.2	73.9	223.6	168.4	392.0
1995	0.6	156.5 145.7 130.3 117.2 126.0 138.7 128.9 112.0 113.5 117.2 116.9	7.7 6.1 7.6 8.4 7.3 4.9 2.4 2.5 1.9 1.8 1.7 1.8 2.4 1.7	0.2	21.0	26.0 29.0 40.2 42.8 25.6 18.1 17.7 23.8 30.5 27.8 20.4 26.8 23.7 35.2	11./	0.1 0.1	0.2	14.4 20.4 33.0 46.6 63.6 63.1 73.9 86.7 90.2 90.7 96.4 94.7 100.9	203.4 245.5 261.0 253.4 235.1 223.6 249.0 272.0 257.5 237.9 244.4 251.5 265.1	202.6	232.9 252.1 325.3 372.7 406.3 379.6 392.0 451.5 481.4 468.3 468.8 486.7 501.2 496.1 489.4 528.0 503.8 535.7 549.4 527.3
1990	0.6 0.7	138.7	1.9	0.3 0.3	28.2 25.7	30.5	12.2 9.6 8.5 8.7 9.4	0.1	0.2 0.2	90.2	272.U 257.F	∠09.4 210.8	481.4 469.2
997	0.7 0.4	1∠0.9 112.0	1.0	0.3 0.3	∠5.7 18.4	21.0 20.4	9.0 8.5	0.1	U.∠ ∩ 1	90.7	∠37.3 237.0	∠10.0 225.1	400.3 463.0
999	0.4	113.5	1.7	0.3 0.3	18.4 24.7 21.6	26.8	8.7	0.1	0.1 0.1	94.7	244.4	224 4	468 8
2000	0.4	117.2	1.8	0.4	21.6	23.7	9 4	0.1	0.1	100.9	251.5	235.2	486.7
1960 1965 1970 1975 1980 1985 1990 1995 1996 1997 1998 1999 2000	0.5	116.9	2.4	0.4	32.4 24.4 23.6 19.4 17.5	35.2	9.4	0.1	0.1	102.9	265.1	231.6	496.7
2002	0.5	115.6 115.6 116.1 111.9 109.0 97.3 103.6 114.7	1.7	0.3 0.4 0.5	24.4	26.4	9.5 10.0 10.3 18.5	0.1	0.1	108.1	260.3	240.8	501.2
2003	0.6	116.1	1.2	0.4	23.6	26.4 25.2 21.0 18.9 16.7 18.7 23.4 20.1	10.0	0.1	0.1	107.2	258.9	237.2	496.1
2004	0.4	111.9	11	0.5	19.4	21.0	10.3	0.1	0.1	107.0	250.4	239.1	489.4
2005	0.4	109.0	0.9 0.9 0.8 0.6	0.4	17.5	18.9	18.5	0.1	(s)	117.4	264.3	263.7	528.0
2006	0.5 0.5 0.0	97.3	0.9	0.4	15.4	16.7	16.4	0.2	(s)	115.6	246.6	257.2	503.8
2007	0.5	103.6	0.8	0.3	17.5	18.7	18.1	0.2	(s)	122.4	263.4	272.2	535.7
2008	0.0	114.7	0.6	0.1	15.4 17.5 22.6 19.5	23.4	18.1 20.3 26.1	0.2 0.2 0.2 0.2 0.3	(s)	120.8	279.4	269.9	549.4
2009	0.0	106.9	0.4	0.1	19.5	20.1	26.1	0.3	(s) 0.1	116.8	2/0.2	25/.1	527.3
2010	0.0 0.0	108.0 103.4	0.4	0.2 0.1	18.7 R 16.3	19.2 R 16.7	22.8	0.3 0.3	0.1	127.3	2//./ R 266 /	∠81.3 270.0	558.9 R 536.4
2011	0.0	103.4 83.8	0.3		12.0	13.7	∠ა.პ 21.0	0.3	0.1	122.0	R 236 6	270.0	R 401 0
2012	0.0	83.8 R 107.7	0.3	(S)	15.3	15.2	30.1	0.4	0.4	120.5	R 275 1	262.9	R 538 0
2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2011 2012 2013	0.0 0.0 0.0	117.1	0.4 0.3 0.3 0.3 0.2	(s) (s) (s)	12.9 15.3 16.1	19.2 R 16.7 13.2 15.6 16.4	22.8 23.3 21.8 30.1 30.1	0.4 0.4 0.4	0.9 1.7	108.1 107.2 107.0 117.4 115.6 122.4 120.8 116.8 127.3 122.6 117.2 120.5	260.3 258.9 250.4 264.3 246.6 263.4 279.4 277.7 R 266.4 R 236.6 F 275.1 287.6	111.8 152.9 144.4 168.4 202.6 209.4 210.8 225.1 224.4 235.2 231.6 240.8 237.2 239.1 263.7 257.2 272.2 269.9 257.1 281.3 270.0 254.4 262.9 272.7	558.9 R 536.4 R 491.0 R 538.0 560.3
	0.0			(6)		, 5. 7	55.1	0.7	,	,,	207.19	_,_,,	

<sup>a Beginning in 2008, data are no longer collected and are assumed to be zero.
b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
c Liquefied petroleum gases, includes ethane and olefins.
d Wood and wood-derived fuels.
e There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
f Solar thermal and photovoltaic energy. Includes distributed solar thermal and photovoltaic energy used in the commercial and industrial sectors.</sup> commercial and industrial sectors.

⁹ Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

h Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

^{-- =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05. Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Missouri

					Pe	troleum			I books	Biomass		D-4-ii			
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Hydro- electric Power ^{e,f}			Retail Electricity Sales		Electrical	
Yea	Thousand Short Tons	Billion Cubic Feet			Thous	and Barrels			Million Kilowatthours	Wood and Waste ^{f,g}	Geothermal ^f	Million Kilowatthours	Net Energy ^{f,h}	System Energy Losses ⁱ	Total ^{f,h}
1960	486	33	1,101	1,507	1,114	113	1,366	5,200	NA			3,314			
1965	129	41	873	865 433	1,459 2,123	133	1,508 1,654	4 839	NA			4,473			
1970 1975	41 109	88 91	1,085 1,187	433 179	2,123 2,264	153 159	1,654 764	5,448 4,554	NA NA			6,168 7,639			
1980	65 122	76 60	1,001	171	1,186	223 262	554 121	3,135	NA			12,986 15,205			
1985	122	60	1,521	33	831	262	121	2,768	NA			15,205			
1990 1995	227 183	59 65	1,026 1,190	8 10	997 1,388	239 99	60 1	2,329 2,688	0			19,335 22,514			
1996	180	73	1,309	27	1,863	116	6	3,321	ő			23 462			
1997	237	73 70 62	1,169	21	1,699	145 122	33 34	3,067	0			23,831 24,925			
1998 1999	148 199	63	1,160 1,023	18 17	1,213 1,628	305	26	2,548 2,999	0			24,925			
2000	157	63 63 65	1,118	22 23	1 422	263 332	31	2,857	ŏ			26,962 27,210			
2001	189	65	1,558	23	2,137	332	29	4,080	0			27,210			
2002 2003	165 167	62 62 62	994 840	18 21	1,613 1,549	290 286	30 22	2,946 2,719	0			27,946 27,987			
2004	174	62	851	31	1,533	236	16	2,666	ŏ			28,391			
2005	198	60 57	520	30	843	290	17	1,700	0			29,640			
2006 2007	197 176	57 59	435 368	17 9	1,089 1,037	57 58	9 6	1,607 1,478	0			29,800 31,126			
2007	198	65	543	3	1,714	58	1	2,319	0			31,118			
2009	149	61	581	6	1,161	58 58 57	1	1,806	0			30,605			
2010 2011	156 122	61	524 455	7	948 R 851	57 57	4	1,541 R 1,366	0			31,431 30,962			
2012	90	62 55	638	2	879	57	(s)	1,577	0			30,483			
2013	99	65	694	2	1,062	59	Ò	1,817	Õ			30,515			
2014	95	73	798	3	1,128	57	0	1,986	0			30,665			
								Trillion Btu							
1960	11.1	33.8	6.4	8.5	4.3	0.6	8.6	28.4	NA	0.5	NA	11.3	85.2	28.0	113.1
1965 1970	3.0 0.9	41.8 88.3	5.1 6.3	4.9 2.5	5.6 8.1	0.7 0.8	9.5 10.4	25.8 28.1	NA NA	0.3 0.3	NA NA	15.3 21.0	86.1 138.6	36.4 50.9	122.6 189.5
1975	2.3	91.5	6.9	1.0	8.7	0.8	4.8	22.3	NA	0.3	NA	26.1	142.4	62.5	204.9
1980	1.4	77.3	5.8	1.0	4.6	1.2	3.5	16.0	NA	0.5	NA	44.3	139.4	106.4	245.9
1985 1990	2.8 5.0	61.4 60.0	8.9 6.0	0.2	3.2 3.8	1.4 1.3	0.8 0.4	14.4 11.5	NA 0.0	0.5 1.5	NA 0.0	51.9 66.0	130.9 143.9	118.8 150.4	249.7 294.3
1995	4.1	65.5	6.9	(s) 0.1	5.3	0.5	(s)	12.8	0.0	1.6	0.0	76.8	160.9	179.5	340.4
1996	4.1	73.6	7.6	0.2	7.1	0.6	(s) 0.2	15.6	0.0	1.7	0.0	80.1	174.8	185.7	360.5
1997 1998	5.4 3.3	70.5 62.7	6.8 6.8	0.1 0.1	6.5 4.7	0.8 0.6	0.2 0.2	14.4 12.4	0.0 0.0	1.7 1.5	0.0 0.0	81.3 85.0	173.2 164.7	188.9 198.5	362.0 363.3
1999	4.5	63.9	6.0	0.1	6.2	1.6	0.2	14.1	0.0	1.5	0.0	85.8	169.6	203.2	372.8
2000	3.5	63.6	6.5	0.1	5.5	1.4 1.7	0.2	13.7	0.0	1.6	0.0	92.0	174.1	214.4	388.5
2001 2002	4.3 3.8	65.3 62.7	9.1 5.8	0.1 0.1	8.2 6.2	1./ 1.5	0.2 0.2	19.3 13.8	0.0 0.0	1.7 1.7	0.0 0.0	92.8 95.4	183.5 177.3	208.9 212.4	392.4 389.7
2003	3.9	62.4	4.9	0.1	5.9	1.5	0.1	12.6	0.0	1.8	0.0	95.5	175.8	211.3	387.1
2004	4.0	63.0	4.9	0.2	5.9	1.2	0.1	12.3	0.0	1.7	0.0	96.9	177.7	216.5	394.2
2005 2006	4.6 4.6	61.6 57.9	3.0 2.5	0.2 0.1	3.2 4.2	1.5 0.3	0.1 0.1	8.0 7.2	0.0 0.0	3.0 2.8	0.0 0.0	101.1 101.7	178.3 174.0	227.1 226.2	405.4 400.3
2007	4.1	60.4	2.1	0.1	4.0	0.3	(s)	7.2 6.5	0.0	2.9	0.0	106.2	180.0	236.2	416.3
2008	4.5	65.4	3.1	(s)	6.6	0.3	(s)	10.0	0.0 0.0	3.1	0.0	106.2	189.2	237.4 230.0	426.5
2009 2010	3.4 3.6	61.8 61.5	3.4 3.0	(s) (s)	4.5 3.6	0.3 0.3	(s) (s)	8.1 7.0	0.0 0.0	3.7 3.6	0.0 0.0	104.4 107.2	181.5 183.0	230.0 237.0	411.4 420.0
2011	2.8	62.8	2.6	(s)	R 3.3	0.3	0.0	R 6.2	0.0	3.5	0.0	105.6	R 180.9	232.6	R 413.5
2012	2.1	55.2	3.7	(s)	3.4	0.3	(s)	7.4	0.0	3.1	0.0	104.0	171 7	225.8	397.5
2013 2014	2.3 2.2	R 65.3 73.9	4.0 4.6	(s) (s)	4.1 4.3	0.3 0.3	0.Ó 0.0	8.4 9.2	0.0 0.0	3.8 4.4	0.0 0.0	104.1 104.6	R 183.8 194.3	R 227.2 233.6	R 411.0 427.8
	۲.۲	70.3	7.0	(3)	7.0	0.0	0.0	5.2	0.0	7.7	0.0	104.0	104.0	200.0	727.0

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

b Liquefied petroleum gases, includes ethane and olefins.

^c Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

^e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy

sources beginning in 1989.

⁹ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
h Distributed solar thermal and photovoltaic energy consumed in the commercial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by commercial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

^{- – =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Missouri

					Petro	leum			Unidad	Bior	mass		D-4-11			
	Coal	Natural Gas ^a	Distillate Fuel Oil	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Hydro- electric Power ^{e,f}				Retail Electricity Sales		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet			Thousand	d Barrels			Million kWh	Wood and Waste ^{f,g}	Losses and Co- products h	Geo- thermal ^f	Million kWh	Net Energy ^{f,i}	System Energy Losses	Total ^{f,i}
1960 1965	2,605 2,534	79 114	5,722 5,097	437 423	3,074 3,224	1,630 1,710	6,556 8,356	17,419 18,810	0				3,890 5,872			
1903	1,921	110	5,689	1,175		1,620	9,822	21,073	0				9,939			
1975	2,065	90	5,765	1,712	2,707	1,242	10,060	21,486	Ō				11,782			
1980 1985	1,595 1,798	78 66	4,782 4,146	3,182 1,333		703 557	9,281 8,359	19,814 15,471	0				11,018 12.625			
1990	1,790	55	3,494	1,823	663	519	8,522	15,022	0				12,937		==	
1995	1,102	69	3,018	4,102	1,676	319	8,235	17.351	Ō				14,321			
1996	1,118	71	3,181	3,644	1,677	309	8,492	17,303	0				14,915			
1997 1998	1,401 1,218	71 64	3,550 3,785	2,733 2,108	1,688 1,033	180 182	6,711 8,116	14,862 15,224	0				15,267 15,801			
1999	1,203	64	4,869	4,555	915	109	10,046	20,495	ŏ				16,122			
2000	941	68	3,641	3,712		72	7,892	16,220	0				16,080			
2001 2002	1,015 994	68 67	4,128 4,627	2,053 4,658	1,745 1,848	108 71	11,012 9,863	19,046 21,067	0				15,815 15,341			
2002	1,001	62	4,898	4,529		84	9,941	21,395	0				14,831			
2004	1,063	64	5,774	5,545	2,254	126	12,724	26,422	Ō				14,303			
2005	1,052	66	5,293	5,277	2,144	79	12,143	24,937	0				16,869			
2006 2007	1,065 1,086	66 68	5,187 5,804	3,645 4,810	1 21/	51 29	12,453 10,650	23,583 _ 22,507	0				18,316 18,515			
2008	993	67	5,036	R 1 623	931	42	0.040	R 16 871	0				17,850			
2009	787	63	4,108	H 1 669	1 026	25	R 7,373	R 14,209	0				15,050			
2010 2011	768 554	66	4,202 3,768	R 1,586 R 1,517	1,007 968	23 19	R 6,226 R 5.945	R 13,044 R 12,218	0				17,330 17,330			
2011	1,014	63 63	3,768	R 1 403	555	6	R 5 640	R 11,333	0				17,594			
2013	1,085	63	3,711	H 1,309	H 574	4	H 5,107	^{rt} 10,705	ŏ				17,551			
2014	1,095	67	4,119	1,391	403	2	5,366	11,281	0				17,399			
									llion Btu							
1960	62.2 59.9	81.7	33.3 29.7	1.8	16.1	10.2	41.3	102.9	0.0	7.3 8.7	NA	NA	13.3 20.0	267.3	32.8	300.1
1965 1970	43.8	116.4 110.4	29.7 33.1	1.8 4.4	16.9 14.5	10.8 10.2	51.8 61.4	110.9 123.7	0.0	9.9	NA NA	NA NA	33.9	316.0 321.6	47.8 82.0	363.8 403.6
1975	45.7	90.7	33.6	6.2		7.8	62.7	124.6	0.0	12.7	NA	NA	40.2	313.9	96.4	410.4
1980	36.0	79.3	27.9	11.6	9.8	4.4	57.0	110.6	0.0	6.4	NA	NA	37.6	269.9	90.3	360.2
1985 1990	41.2 30.4	66.8 55.1	24.2 20.4	4.7 6.5	5.7 3.5	3.5 3.3	51.5 53.1	89.5 86.7	0.0	7.5 3.1	0.0	NA 0.0	43.1 44.1	248.0 219.5	98.7 100.6	346.7 320.2
1995	25.5	69.4	17.6	14.6		2.0	52.5	95.5	0.0	2.7	0.0	0.0	48.9	241.9	114.2	356.1
1996	25.9	72.0	18.5	12.9	8.8	1.9	54.0	96.2	0.0	2.8	0.0	0.0	50.9	247.5	118.1	365.6
1997	32.0	71.6	20.7	9.7	8.8	1.1	42.5	82.9	0.0	2.6	0.0	0.0	52.1	240.9	121.0	361.9
1998 1999	27.9 27.6	65.0 65.2	22.0 28.3	7.5 16.2	5.4 4.8	1.1 0.7	50.7 62.8	86.7 112.8	0.0	2.5 2.6	0.0	0.0	53.9 55.0	236.1 263.2	125.8 130.3	361.9 393.5
2000	21.8	69.5	21.2	13.1	4.7	0.5	49.6	89.0	0.0	2.2	0.6	0.0	54.9	237.8	127.8	365.6
2001	23.3	68.3	24.0	7.3		0.7	69.2	110.3	0.0	6.8	1.5	0.0	54.0	264.1	121.4	385.5
2002 2003	23.0 23.1	67.8 62.4	26.9 28.5	16.5 16.1	9.6 10.1	0.4 0.5	61.8 62.4	115.3 117.7	0.0 0.0	5.3 5.3	2.0 3.2	0.0	52.3 50.6	265.8 262.0	116.6 112.0	382.4 374.0
2003	23.1	65.8	28.5 33.6	19.7	11.7	0.8	78.3	144.1	0.0	5.6 5.6	3.2	0.0	48.8	202.0	109.1	401.0
2005	24.0	67.7	30.8	18.7	11.1	0.5	74.7	135.9	0.0	5.7	5.6	0.0	57.6	296.4	129.2	425.6
2006 2007	24.2 24.4	67.0 69.2	30.1 33.6	12.9 17.0		0.3 0.2	76.0 64.7	131.0 121.7	0.0 0.0	4.6 4.8	6.7 9.1	0.0 0.0	62.5 63.2	296.0 292.3	139.0 140.5	435.0 432.8
2007	24.4	67.2	29.1	R = 7	10	0.2	EEE	B of a	0.0	4.8	12.4	0.0	60.9	Rasaa	140.5	R 399.0
2009	17.7	63.8	23.7	Rέρ	5.3	0.2	Вии в	R 70 7	0.0	4.3	14.3	0.0	51.4	H 221 2	113.1	Rann
2010	17.4	65.9	24.3	H 5.5	5.1	0.1	F 37 /	H 72 5	0.0	4.5	14.9	0.0	59.1	H 234 4	130.7	R 365.1
2011 2012	12.4 22.8	63.6 63.0	21.8 21.5	R 5.2 R 4.9	2.8	0.1 (s)	R 36.7 R 34.4	R 68.7 R 63.6	0.0	2.1 2.0	14.2 13.3	0.0	59.1 60.0	R 220.2 R 224.7	130.2 130.3	R 350.4 R 355.1
2013	24.1	R 64.0	21.4	R 4.6	2.9	(s)	R 31.0	R 60.0	0.0	R 1.9	13.5	0.0	59.9	R 223.3	R 130.7	R 354.0
2014	24.3	68.0	23.8	4.8	2.0	(s)	32.5	63.1	0.0	1.8	14.2	0.0	59.4	230.8	132.5	363.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

b Liquefied petroleum gases, includes ethane and olefins.

^c Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products.

^e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of

renewable energy sources beginning in 1989.

⁹ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

h Losses and co-products from the production of fuel ethanol.

Distributed solar thermal and photovoltaic energy consumed in the industrial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline but not shown in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by industrial

J Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. kWh = Kilowatthours. -- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

M Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2014, Missouri

						Р	etroleum				Retail			
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel ^b	LPG ^c	Lubricants	Motor Gasoline ^d	Residual Fuel Oil	Total	Electricity Sales		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet				Thou	sand Barrels				Million Kilowatthours	Net Energy ^{e,f}	System Energy Losses ^g	Total ^{e,f}
1960	45	8	1,844	4,485	1,249	43	669	37,620	34	45,943	2			
1965	45 8	9	2,323	6,685	3,625	43 47	701	41,658	154	55,191 70,349	0			
1970 1975	3	13	179 184	7,990 8,721	8,074 8,311	85 74	735 793	53,122 59,476	163 141	70,349	0			
1975	(s) 0	6	162	10,824	6,268	68	932	56,877	142	77,698 75,272	0			
1985	0	4	135	13,271	5,889	138	848	58,698	38	79 017	0			
1990 1995	0	5 7	126 109	16,049 19,195	6,647 11,425	117 112	955 911	63,092 67,155	34 21	87,019 98,928	0 16		==	
1996	0	7	108	22,090	12,133	98 57	884	68.154	18	103.484	19			
1997	0	7	160	23,455	12,325	57	934 977	68,748	15	105,694	18			
1998 1999	0	6	136 75	30,232 29,324	12,758 12,760	20 59	977 988	70,520 69,969	4 5	114,648 113,179	19 20			
2000	ő	8	75 98	23,159	4,906	66	973	72,687	6	101.894	19			
2001	0	2	146	23,509	7,493	263	891	70.433	4	102.738	20			
2002 2003	0	3	119 104	23,249 25,888	9,535 8,048	78 125	881 814	71,599 74,523	10 13	105,471 109,516	29 30			
2004	ŏ	3	124	26.985	3.999	111	825	74.551	18	106.612	10			
2005 2006	0	3	188	26,907	6,599	113	821	74,563	14 9	109,206	19			
2006	0	2 3	128 126	27,563 27,909	6,574 6,339	161 159	800 826	74,780 76,546	3	110,014 111 907	19 20			
2008	Ö	7	126 97	27,909 24,318	5,586	260	826 767	75,846	0	111,907 106,873	24			
2009 2010	0	4 6	85 102	24,832 26,338	3,635 3,128	271	689 766	75,825 75,672	5 0	105,342	21			
2010	0	7	96	26,338	3,128	269 309	706 726	75,672 72,801	0	106,273 104,084	21 22 22			
2012	ő	5	87	25,136	3,436	402	668	71,590 R 72,651	Ö	101,319 R 102,433	22			
2013 2014	0	6 6	79 68	25,227 26,193	3,286 3,440	R 484 470	707 738	^H 72,651 72,823	0	^H 102,433 103,731	22 22 22 22			
-	i	-		-,	-, -	-	Tril	lion Btu	·	, -				
1960	1.1	8.2	9.3	26.1	7.0	0.2	4.1	197.6	0.2	244.4	(s) 0.0	253.8	(s) 0.0	253.8
1965	0.2	9.1	11.7	38.9	20.4	0.2	4.3 4.5	218.8	1.0	295.3	0.0	304.6	0.0	304.6
1970 1975	0.1 (s)	12.8 7.6	0.9 0.9	46.5 50.8	45.7 47.0	0.3 0.3	4.5 4.8	279.0 312.4	1.0 0.9	378.0 417.2	0.0 0.0	390.9 424.7	0.0 0.0	390.9 424.7
1980	0.0	5.7	0.8	63.0	35.5	0.3	5.7	298.8	0.9	404.9	0.0	410.6	0.0	410.6
1985 1990	0.0	4.3	0.7	77.3 93.5	33.3 37.6	0.5	5.1	308.3	0.2	425.5	0.0	430.0	0.0	430.0
1990	0.0 0.0	5.4 7.2	0.6 0.5	93.5 111.7	37.6 64.8	0.4 0.4	5.8 5.5	331.4 350.4	0.2 0.1	469.6 533.5	0.0 0.1	477.1 540.8	0.0 0.1	477.1 540.9
1996	0.0	7.6	0.5	128.6	68.8	0.4	5.4	355.6	0.1	559.4	0.1	567.0	0.1	567.2
1997 1998	0.0 0.0	7.6 5.6	0.8 0.7	136.5 175.9	69.9	0.2 0.1	5.7 5.9	358.5 367.8	0.1	571.7 622.7	0.1 0.1	579.3 628.4	0.1 0.2	579.5 628.6
1999	0.0	6.9	0.7	175.9	72.3 72.3	0.1	6.0	364.7	(s) (s)	614.4	0.1	621.3	0.2	621.5
2000	0.0	7.8	0.5	134.8	27.8	0.3	5.9	379.0	(s)	548.3	0.1	556.1	0.2	556.2
2001 2002	0.0 0.0	2.0 2.7	0.7 0.6	136.8 135.3	42.5 54.1	1.0 0.3	5.4 5.3	367.2 373.1	(s) 0.1	553.7 568.8	0.1 0.1	555.8 571.6	0.2 0.2	556.0 571.8
2003	0.0	3.2	0.5	150.6	45.6	0.5	4.9	387.7	0.1	590.0	0.1	593.3	0.2	593.6
2004 2005	0.0	3.5 2.7	0.6	157.0	22.7 37.4	0.4	5.0	387.7	0.1	573.6 588.0	(s) 0.1	577.1 590.7	0.1	577.1
2005 2006	0.0 0.0	2.7 2.5	0.9 0.6	156.5 159.9	37.4 37.3	0.4 0.6	5.0 4.8	387.6 388.2	0.1 0.1	588.0 591.6	0.1 0.1	590.7 594.2	0.1 0.1	590.9 594.3
2007	0.0	2.8	0.6	161.5	35.9	0.6	5.0	394.6	(s)	598.3	0.1	601.2	0.1	601.3
2008	0.0	7.3	0.5	140.6	31.7	1.0	4.6	388.8	0.0	567.2	0.1	574.6	0.2	574.7
2009 2010	0.0 0.0	3.9 5.9	0.4 0.5	143.6 152.2	20.6 17.7	1.0 1.0	4.2 4.6	386.8 384.3	(s) 0.0	556.6 560.4	0.1 0.1	560.6 566.3	0.2 0.2	560.8 566.5
2011	0.0	7.1	0.5	153.8	20.0	1.2	4.4	369.0	0.0	548.8	0.1	556.0	0.2	556.2
2012	0.0	5.0 R 5.7	0.4	145.1	19.5	1.5	4.1	362.5	0.0	533.1 R 538.6	0.1	538.2	0.2	538 4
2013 2014	0.0 0.0	6.3	0.4 0.3	145.7 151.2	18.6 19.5	1.9 1.8	4.3 4.5	R 367.8 368.5	0.0 0.0	ⁿ 538.6 545.8	0.1 0.1	R 544.4 552.2	0.2 0.2	R 544.6 552.4
	0.0	0.0	0.0	101.2	10.0	1.0	7.0	000.0	0.0	0.070.0	0.1	JUL.L	0.2	00£.¬

a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors,

and, since 1990, natural gas consumed as vehicle fuel.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."

C Liquefied petroleum gases, includes ethane and olefins.

Eginning in 1993, motor gases, includes fuel eithanol blended into the product.
 There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of

renewable energy sources beginning in 1981.

[†] For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

⁹ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

^{— — =} Not applicable.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical

Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources. Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2014, Missouri

				Petro	leum				Biomass					
	Coal	Natural Gas ^a	Distillate Fuel Oil ^b	Petroleum Coke	Residual Fuel Oil [©]	Total	Nuclear Electric Power	Hydroelectric Power ^d	Waad	Geothermal ^f	Solar/PV ^{f,g}	Wind ^f	Net Electricity Imports ^h	
Year	Thousand Short Tons	Billion Cubic Feet		Thousan	d Barrels		Million Ki	owatthours	Wood and Waste ^{e,f}		Million Ki	lowatthours		Total ^{f,i}
1960	3,674	30 48 63	178 92 159	0	150 77	328 168	0	726		0	NA	NA	0	
1965 1970	5,690	48	92	0	77	168	0	726 802		0	NA	NA	0	
1970	10,846	63	159	0	133	291	0	927		0	NA	NA	0	
1975 1980	17,734 23,168	26	710 538	15 101	375 29	1,100 668	0	1,280 558		0	NA	NA	0	
1980	23,168	15	538	101	29	668	0	558		0	NA	NA	0	
1985	22,779	1	202	1	16	219	8,030	2,993		0	0	0	0	
1990 1995	24,231	13	207 283	1 111	8 13	215	7,998 8,242	2,192 1,919		0	0	0	(0)	
1995	30,440	5	203	1,114	10	1,410	0,242	1,919		0	0	0	(s)	
1996 1997	33,059 35,193	5 7	228 275	0	28 25	256 300	8,890 8,955	1,314 1,593		0	0	0	1	
1998	37,165	16	701	0	13	714	8,517	2,347		0	0	0	(s)	
1999	36,546	19	703	0	(s)	703	8,587	1,853		0	0	0	(9)	
2000	37,183	19 30	703 592	0	(s)	703 592	9,992	600		0	0	0	0	
2001	38.585	33	313 220 240 154		(s)	1.233	8,384	1.104		ő	Õ	ŏ	ő	
2002	39,703	30	220	919 766	1	1,233 987	8,390	1,357		Ŏ	Ö	Ŏ	Ŏ	
2003	43,835	22	240	89	0	330	9,700	652		0	0	0	(s)	
2004	44,379	33 30 22 25 32 32 41	154	221	0	330 375 355 138	7.831	1.480		0	0	0	(s) -6	
2005 2006	45,765	32	242 138	113	0	355	8,031	1,159		0	0	0	10	
2006	45,603	32	138	0	0	138	10,117	199		0	0	0	3	
2007 2008	44,094	41	139	0	0	139	9,372	1,204 2,047		0	0	0	1	
2008	43,711	43 30	140 155	_3	0	143 226	9,379	2,047		0	0	203	194 658	
2009	42,678 44,692	30	155	71	0	226	10,247	1,817		0	0	499	658	
2010 2011	44,692 46,353	40 38	235 145	19 0	0	254 145	8,996 9,371	1,539 1,185		0	0	925 1,178	11	
2012	42,340	51	134	0	0	134	10,718	714		0	0	1,176	10	
2013	42,540	37	121	0	0	121	8 367	1 136		0	0	1,167	2	
2014	44,463 43,041	37 35	193	ő	ő	193	8,367 9,276	1,136 697		ő	ğ	1,131	Ō	
						,	Trillion Btu							
1960 1965	80.5 122.6	31.3 48.5	1.0 0.5	0.0	0.9 0.5	2.0	0.0 0.0	7.8 8.4	0.0	0.0	NA	NA	0.0	121.6
1965	122.6	48.5	0.5	0.0	0.5	1.0	0.0	8.4	0.0	0.0	NA	NA	0.0	180.5
1970 1975	233.4 381.2	63.4 25.7	0.9 4.1	0.0 0.1	0.8 2.4	1.8 6.6	0.0 0.0	9.7	0.0	0.0	NA NA	NA	0.0 0.0	308.3 426.8
1980	493.6	25.7 15.0	3.1	0.6	0.2	3.9	0.0	13.3 5.8	0.0 0.0	0.0 0.0	NA NA	NA NA	0.0	518.3
1985	484.9	15.0	1.1	0.0 (e)	0.1	1.3	85.3	31.3	0.0	0.0	0.0	0.0	0.0	604.2
1985 1990 1995	503.0	1.5 3.6 12.9 5.3 7.6	1.2 1.2 1.6	(s) 0.0 6.7	(s)	1.3	84.6	31.3 22.8	0.0	0.0	0.0	0.0	0.0	615.3
1995	503.0 563.4	12.9	1.6	6.7	0.1	1.3 8.4	86.6	19.8	0.3	0.0	0.0 0.0	0.0	(s)	691 4
1996	600.6	5.3	1.3	0.0	0.2	1.5	93.4	13.6	0.3	0.0	0.0	0.0	(s) 0.0	714.6 752.5 798.7
1997	632.6	7.6	1.6	0.0	0.2	1.8	94.0	16.3	0.4	0.0	0.0	0.0		752.5
1998	664.1	16.3	4.1	0.0	0.1	1.8 4.2	89.3	23.9	0.8	0.0	0.0	0.0	(s) (s)	798.7
1999 2000	654.5 663.3	19.7 30.9	4.1 3.4	0.0 0.0	(s)	4.1 3.4	89.7 104.2	18.9 6.1	0.5 0.7	0.0 0.0	0.0 0.0	0.0 0.0	(s) 0.0	787.5 808.6
2000	663.3	30.9	3.4	0.0	(s)	3.4	104.2	6.1	0.7	0.0	0.0	0.0	0.0	808.6
2001	688.2	36.1 30.2	1.8	5.5 4.6 0.5	(s)	7.4	87.6	11.4	(s) (s)	0.0	0.0	0.0	0.0	830.6
2002	698.3	30.2	1.3	4.6	(s)	5.9	87.6	13.8		0.0	0.0	0.0	0.0	835.8
2003	768.1	22.1	1.4	0.5	0.0	1.9	101.1	6.6	(s)	0.0	0.0	0.0	(s)	899.8
2004 2005	778.5 806.7	25.1 32.5	0.9 1.4	1.3 0.6	0.0 0.0	2.2	81.7 83.8	14.8 11.6	(s)	0.0 0.0	0.0 0.0	0.0 0.0	(s)	902.2 936.7
2005	700.0	32.5	1.4	0.6		2.1			0.0		0.0	0.0	(s)	936.7
2006	799.8 774.0	33.3 42.0 43.8	0.8 0.8	0.0	0.0 0.0	0.8	105.6 98.3	2.0 11.9	0.1 0.2	0.0 0.0	0.0	0.0	(s)	941.6
2007 2008	766.1	42.0 12.0	0.8	(s)	0.0	0.8 0.8	98.0	20.2	0.3	0.0	0.0	0.0 2.0	(s) 0.7	927.2 931.9
2009	744.5	30.3	0.8	0.4	0.0	13	107.2	17.7	0.8	0.0	0.0	4.9	2.2	908.9
2009 2010	780.6	30.3 40.9	1.4	0.1	0.0	1.3 1.5	94.0	15.0	0.7	0.0	0.0	9.0	(s)	941.7
2011	810.4	38.4	0.8	0.0	0.0	0.8	98.1	11.5	0.6	0.0	0.0	11.4	(s)	971.4
2012	743.4	51.9 38.2	0.8	0.0	0.0	0.8	112.3	6.8	0.7	0.0	0.0	11.8	(s)	927.9
	700.4	38.2	0.7	0.0	0.0	0.7	87.4	10.8	0.7	0.0	0.0	11.1	(s)	929.1
2013 2014	780.1 754.3	36.1	1.1	0.0	0.0	1.1	97.0	6.6	0.9	0.0	0.1	10.8	0.0	906.9

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

C Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
 ¹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
 Solar thermal and photovoltaic energy.

h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

^{-- =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.