Released: February 7, 2008 Next Update: October 2008

Table 5j. Winter (FRCC) Historical and Projected Demand and Capacity, Calendar Year 2006

Region	FRCC
Subregion	
Country	77

	WINTER	Actual					Proje	cted				
Line#	DESCRIPTION	2006/2007	2007/2008	2008/2009	2009/2010	2010/2011	2011/2012	20012/2013	2013/2014	2014/2015	20015/2016	2016/2017
1	Internal Demand	42,526	49,526	50,737	51,673	52,780	53,872	54,986	56,155	57,468	58,853	60,292
2	Standby Demand		-	-	-	-	-	-	-	-	-	-
3	TOTAL INTERNAL DEMAND	42,526	49,526	50,737	51,673	52,780	53,872	54,986	56,155	57,468	58,853	60,292
4	Direct Control Load Management	343	2,699	2,790	2,846	2,905	2,961	3,021	3,083	3,146	3,180	3,179
5	Interruptible Demand	76	834	835	836	846	847	848	849	843	839	839
6	NET INTERNAL DEMAND	42,107	45,993	47,112	47,991	49,029	50,064	51,117	52,223	53,479	54,834	56,274
<b>L</b>												
7	TOTAL INTERNAL CAPACITY	53,651	57,304	57,544	59,569	61,554	62,513	64,042	67,090	68,996	69,900	71,407
			•						•		•	
7a	EXISTING CAPACITY	53,651	48,972	48,972	48,972	48,972	48,972	48,972	48,972	48,972	48,972	48,972
7a1	COMMITTED	52,274	47,540	47,540	47,540	47,540	47,540	47,540	47,540	47,540	47,540	47,540
7a1.1	Operable	52,274	47,540	47,540	47,540	47,540	47,540	47,540	47,540	47,540	47,540	47,540
7a1.2	Inoperable			-	-	-	-	-	-	-	-	-
7a2	UNCOMMITTED	1,377	1,432	1,432	1,432	1,432	1,432	1,432	1,432	1,432	1,432	1,432
7a2.1	Operable	1,190	1,227	1,227	1,227	1,227	1,227	1,227	1,227	1,227	1,227	1,227
7a2.2	Inoperable	187	205	205	205	205	205	205	205	205	205	205
7a3	ENERGY ONLY	-	-	-	-	-	-	-	-	-	-	-
7a3.1	Operable			-	-	-	-	-	-	-	-	-
7a3.2	Inoperable			-	-	-	-	-	-	-	-	-
7b	PLANNED CAPACITY ADDITIONS	-	2,058	2,750	5,509	7,772	8,090	10,418	13,286	15,905	18,499	20,088
7b1	UNDER CONSTRUCTION	-	2,058	2,559	3,838	3,838	3,838	3,838	3,838	3,838	3,838	3,838
7b1.1	Committed		2,058	2,559	3,838	3,838	3,838	3,838	3,838	3,838	3,838	3,838
7b1.2	Uncommitted			-	ı	-	-	-	-	-	-	-
7b1.3	Energy Only			-	-	-	-	-	-	-	-	-
7b2	NOT UNDER CONSTRUCTION	-	-	191	1,671	3,934	4,252	6,580	9,448	12,067	14,661	16,250
7b2.1	Committed			191	1,671	3,934	4,252	6,580	9,448	12,067	14,661	16,250
7b2.2	Uncommitted			-	-	-	-	-	-	-	-	-
7b2.3	Energy Only			-	i	-	-	-	-	-	-	-
7c	CAPACITY RERATINGS, RETIREMENTS AND ADJUSTMENTS	-	6,274	5,822	5,088	4,810	5,451	4,652	4,832	4,119	2,430	2,348
7c1	Planned Positive Reratings of Existing Capacity		205	305	384	384	524	535	535	535	535	535
7c2	Planned Negative Reratings of Existing Capacity		154	325	359	388	388	388	388	388	388	388
7c3	Planned Retirements of Existing Operable Capacity			-	464	534	534	534	557	709	788	788
7c4	Planned Retirements of Existing Inoperable Capacity			-	i	-	i	-	-	-	-	-
7c5	Return to Service of Existing Inoperable Capacity			-	-	-	-	-	-	-	-	- ]
7c6	Existing Net Purchases from Non-reporting Parties within Region/Subregion											
7c7	Planned Net Purchases from Non-reporting Parties within Region/Subregion		6,223	5,841	5,526	5,348	5,849	5,039	5,242	4,681	3,070	2,988
8	TOTAL INOPERABLE CAPACITY	187	205	205	205	205	205	205	205	205	205	205

9	OPERABLE TOTAL INTERNAL CAPACITY	53,464	57,099	57,339	59,364	61,349	62,308	63,837	66,885	68,791	69,695	71,202
						-			•			
10	DERATES AND DECREASES IN SEASONAL RATED CAPACITY	-	-	-	-	-	-	-	-	-	-	-
10a	Conditional Derates		-	-	-	-	-	-	-	-	-	-
10b	Hydro Derates		-	-	-	-	-	-	-	-	-	-
10c	Wind Capacity Variations		-	-	-	-	-	-	-	-	-	-
11	Planned Outages or Scheduled Maintenance of Existing Capacity	890	603	1								
	3 - 1 7			I			L		L			
12	DERATED OPERABLE TOTAL INTERNAL CAPACITY	52,574	56,496	57,339	59,364	61,349	62,308	63,837	66,885	68,791	69,695	71,202
13	OPERABLE ENERGY-ONLY AND UNCOMMITTED RESOURCES	1,190	1,227	1,227	1,227	1,227	1,227	1,227	1,227	1,227	1,227	1,227
14	DERATED OPERABLE INTERNAL CAPACITY	51,384	55,269	56,112	58,137	60,122	61,081	62,610	65,658	67,564	68,468	69,975
15	Transmission-Limited Resources								_			-
13	Halishiission-Limited Resources		-	- 1			-					
16	DELIVERABLE INTERNAL CAPACITY	51,384	55,269	56,112	58,137	60,122	61,081	62,610	65,658	67,564	68,468	69,975
17	CAPACITY PURCHASES AND INCOMING ADJUSTMENTS	2,404	2,493	2,558	2,558	2,198	2,198	2,198	2,198	2,198	2,127	2,127
17a	Purchases from Entities Outside the Region/Subregion	1,552	1,627	1,702	1,702	1,342	1,342	1,342	1,342	1,342	1,271	1,271
17a.1	Full-Responsibility Purchases (portion of total purchases)	1,552	1,627	1,702	1,702	1,342	1,342	1,342	1,342	1,342	1,271	1,271
17b	Owned Capacity/Entitlement Located Outside the Region/Subregion	852	866	856	856	856	856	856	856	856	856	856
18	SALES AND OUTGOING ADJUSTMENTS	- 1	-	- 1	-		- 1	-	- 1	-	-	-
18a	Sales to Entities Outside the Region/Subregion											
18a1	Full-Responsibility Sales (portion of total sales)											
18b	Capacity Owned by/Entitlement Held by Entities Outside the Region/Subregio											
40	NET CAPACITY RESOURCES	F2 700	F7 700	E0 070	CO COE	CO 200	C2 270	C4 000	C7.0EC	CO 7CO	70 505	70.400
19 20	TOTAL POTENTIAL RESOURCES	53,788 54.978	57,762 58.989	58,670 59.897	60,695 61,922	62,320 63.547	63,279 64,506	64,808 66.035	67,856 69.083	69,762 70,989	70,595 71.822	72,102 73,329
20	TOTAL POTENTIAL RESOURCES	54,978	56,989	59,897	01,922	03,547	04,506	00,035	09,083	10,989	11,822	73,329
21	Distributed Generator Capacity < 1 MW											
22	Other Capacity < 1 MW											
23	Distributed Generator Capacity >= 1 MW											
24	Capacity Total from EIA-860	53,596										
25	EIA-860 Capacity Total minus Total Internal Capacity	55										

Table 5k. Winter (MRO) Historical and Projected Demand and Capacity, Calendar Year 2006

Region	MRO
Subregion	
Country	TT

	WINTER	Actual					Projec	cted				
Line#	DESCRIPTION	2006/2007	2007/2008	2008/2009	2009/2010	2010/2011	2011/2012	20012/2013	2013/2014	2014/2015	20015/2016	2016/2017
1	Internal Demand	34,643	35,461	36,621	37,607	38,354	38,893	39,564	40,205	40,845	41,518	42,175
2	Standby Demand	4	4	4	4	4	4	4	4	4	4	4
3	TOTAL INTERNAL DEMAND	34,647	35,465	36,625	37,611	38,358	38,897	39,568	40,209	40,849	41,522	42,179
4	Direct Control Load Management	198	225	227	227	228	230	232	234	238	240	242
5	Interruptible Demand	656	658	662	658	561	559	556	557	558	558	560
6	NET INTERNAL DEMAND	33,793	34,582	35,736	36,726	37,569	38,108	38,780	39,418	40,053	40,724	41,377
				-	•	•			-			
7	TOTAL INTERNAL CAPACITY	44,501	43,763	44,334	45,383	45,644	45,955	46,506	47,014	47,059	47,062	47,723
7a	EXISTING CAPACITY	44,501	42,785	42,785	42,785	42,785	42,785	42,785	42,785	42,785	42,785	42,785
7a1	COMMITTED	44,501	42,785	42,785	42,785	42,785	42,785	42,785	42,785	42,785	42,785	42,785
7a1.1	Operable	43,702	42,752	42,752	42,752	42,752	42,752	42,752	42,752	42,752	42,752	42,752
7a1.2	Inoperable	799	33	33	33	33	33	33	33	33	33	33
7a2	UNCOMMITTED	-	-	-	-	-	-	-	-	-	-	-
7a2.1	Operable			-	-	-	-	-	-	-	-	-
7a2.2	Inoperable			-	-	-	-	-	-	-	-	-
7a3	ENERGY ONLY	-	-	-	-	-	-	-	-	-	-	-
7a3.1	Operable			-	-	-	-	-	-	-	-	-
7a3.2	Inoperable			-	-	-	-	-	-	-	-	
7b	PLANNED CAPACITY ADDITIONS	-	980	1,553	2,616	2,877	3,188	3,857	4,365	4,413	4,416	5,077
7b1	UNDER CONSTRUCTION	-	980	1,462	2,287	2,418	2,418	2,465	2,565	2,565	2,565	2,565
7b1.1	Committed		980	1,462	2,287	2,418	2,418	2,465	2,565	2,565	2,565	2,565
7b1.2	Uncommitted		-	-	-	-	-	-	-	-	-	-
7b1.3	Energy Only		-	-	-	-	-	-	-	-	-	-
7b2	NOT UNDER CONSTRUCTION	-	-	91	329	459	770	1,392	1,800	1,848	1,851	2,512
7b2.1	Committed		-	91	329	459	770	1,392	1,800	1,848	1,851	2,512
7b2.2	Uncommitted		-	-	-	-	-	-	-	-	-	-
7b2.3	Energy Only		-	-	-	-	-	-	-	-	-	-
7c	CAPACITY RERATINGS, RETIREMENTS AND ADJUSTMENTS	-	(2)	(4)	(18)	(18)	(18)	(136)	(136)	(139)	(139)	(139)
7c1	Planned Positive Reratings of Existing Capacity		-	-	-	-	-	-	-	-	-	-
7c2	Planned Negative Reratings of Existing Capacity		-	-	-	-	-	-	-	-	-	-
7c3	Planned Retirements of Existing Operable Capacity		2	4	18	18	18	136	136	139	139	139
7c4	Planned Retirements of Existing Inoperable Capacity		-	-	-	-	-	•	-	-	-	-
7c5	Return to Service of Existing Inoperable Capacity		-	-	-	-	-	-	-	-	-	-
7c6	Existing Net Purchases from Non-reporting Parties within Region/Subregion											
7c7	Planned Net Purchases from Non-reporting Parties within Region/Subregion			-	-	-	-	-	-	-	-	-
8	TOTAL INOPERABLE CAPACITY	799	33	33	33	33	33	33	33	33	33	33

9	OPERABLE TOTAL INTERNAL CAPACITY	43,702	43,730	44,301	45,350	45,611	45,922	46,473	46,981	47,026	47,029	47,690
40	DERATES AND DECREASES IN SEASONAL RATED CAPACITY	308										
<b>10</b> 10a	Conditional Derates	308	-	-	-	-	-	-	-	-	-	-
10a	Hydro Derates	-			-	-	-					-
10b	Wind Capacity Variations	308		-	-	-	-		-	-		-
100	wind Capacity variations	308		-	-	-	-	-	-	-	- 1	-
11	Planned Outages or Scheduled Maintenance of Existing Capacity		348	114	150	-	-	-	-	-	-	-
12	DERATED OPERABLE TOTAL INTERNAL CAPACITY	43,394	43,382	44,187	45,200	45,611	45,922	46,473	46,981	47,026	47.029	47,690
13	OPERABLE ENERGY-ONLY AND UNCOMMITTED RESOURCES	-			-	-	-	-	-	-		-
14	DERATED OPERABLE INTERNAL CAPACITY	43,394	43,382	44,187	45,200	45,611	45,922	46,473	46,981	47,026	47,029	47,690
			•			•			•	•	•	
15	Transmission-Limited Resources	725		-	-	-	-	-	-	-		-
16	DELIVERABLE INTERNAL CAPACITY	42,669	43,382	44,187	45,200	45,611	45,922	46,473	46,981	47.026	47,029	47,690
		,	10,000	,	10,200	,	,	10,110	10,001	,	,	,
17	CAPACITY PURCHASES AND INCOMING ADJUSTMENTS	4,990	4,522	4,677	4,102	3,982	3,948	3,859	2,584	2,581	2,031	2,022
17a	Purchases from Entities Outside the Region/Subregion	4,936	4,522	4,677	4,102	3,982	3,948	3,859	2,584	2,581	2,031	2,022
17a.1	Full-Responsibility Purchases (portion of total purchases)	246	266	251	231	211	236	236	236	236	236	236
17b	Owned Capacity/Entitlement Located Outside the Region/Subregion	54	-	-	-	-	-	-	-	-	-	-
18	SALES AND OUTGOING ADJUSTMENTS	1,351	945	865	977	808	708	708	633	633	733	533
18a	Sales to Entities Outside the Region/Subregion	1,207	945	865	977	808	708	708	633	633	733	533
18a1	Full-Responsibility Sales (portion of total sales)	611	601	521	521	521	521	521	521	521	621	421
	Capacity Owned by/Entitlement Held by Entities Outside the Region/Subregio	144	601	521	521	521	521	521	521	521	621	421
18b	Capacity Owned by/Entitlement Held by Entitles Outside the Region/Subregio	144	-	-	-	-	-	-	-	-	-	-
19	NET CAPACITY RESOURCES	46,308	46,959	47,999	48,325	48,785	49,162	49,624	48,932	48,974	48,327	49,179
20	TOTAL POTENTIAL RESOURCES	47,033	46,959	47,999	48,325	48,785	49,162	49,624	48,932	48,974	48,327	49,179
21	Distributed Generator Capacity < 1 MW	27	27	27	27	27	27	27	27	27	27	27
22	Other Capacity < 1 MW	42	42	42	42	42	42	42	42	42	42	42
23	Distributed Generator Capacity >= 1 MW	137	132	132	132	132	132	132	132	132	132	132
24	Capacity Total from EIA-860	55,060										
	' '	(10,559)										
25	EIA-860 Capacity Total minus Total Internal Capacity	(10,559)										

Table 51. Winter (NPCC\_NE) Historical and Projected Demand and Capacity, Calendar Year 2006

Region	NPCC
Subregion	NE
Country	U

	WINTER	Actual					Proje	cted				
Line#	DESCRIPTION	2006/2007	2007/2008	2008/2009	2009/2010	2010/2011			2013/2014	2014/2015	20015/2016	2016/2017
1	Internal Demand	23,612	23,898	24,203	24,463	24,793	25,093	25,368	25,643	25,913	26,183	26,448
2	Standby Demand	20,012	20,000	21,200	21,100	21,700	20,000	20,000	20,010	20,010	20,100	20,110
3	TOTAL INTERNAL DEMAND	23.612	23.898	24.203	24,463	24,793	25.093	25.368	25,643	25,913	26.183	26,448
4	Direct Control Load Management	20,012	20,000	24,200	24,400	24,100	20,000	20,000	20,040	20,010	20,100	20,440
5	Interruptible Demand	762	828	828	828	828	828	828	828	828	828	828
6	NET INTERNAL DEMAND	22,850	23,070	23,375	23,635	23,965	24,265	24,540	24,815	25,085	25,355	25,620
J	HET INTERNAL DEMAND	22,000	20,010	20,010	20,000	20,000	24,200	24,040	24,010	20,000	20,000	20,020
7	TOTAL INTERNAL CAPACITY	33,876	34,212	34,212	34,212	34,174	34,174	34,174	34,174	34,174	34,174	34,174
•	TOTAL INTERNAL DAI AGITT	00,0.0	0.,2.2	0.,2.2	0.,2.2	0.,	0.,	0.,	0.,	0 1,11	<b>0</b> .,	<b>V</b> .,
7a	EXISTING CAPACITY	33,876	34,108	34,108	34,108	34,070	34,070	34,070	34,070	34,070	34,070	34,070
7a1	COMMITTED	33,857	34,089	34,089	34,089	34,051	34,051	34,051	34,051	34,051	34,051	34,051
7a1.1	Operable	33,857	34,089	34,089	34,089	34,051	34,051	34,051	34,051	34,051	34,051	34,051
7a1.2	Inoperable			-	-	-	-	-	-	-	-	-
7a2	UNCOMMITTED	19	19	19	19	19	19	19	19	19	19	19
7a2.1	Operable	19	19	19	19	19	19	19	19	19	19	19
7a2.2	Inoperable			_	-	-	-	-	-	-	-	-
7a3	ENERGY ONLY	-	-	-	-	-	-	-	-	-	-	-
7a3.1	Operable			-	-	-	-	-	-	-	-	-
7a3.2	Inoperable			-	-	-	-	-	-	-	-	-
7b	PLANNED CAPACITY ADDITIONS	-	104	104	104	104	104	104	104	104	104	104
7b1	UNDER CONSTRUCTION	-	104	104	104	104	104	104	104	104	104	104
7b1.1	Committed		104	104	104	104	104	104	104	104	104	104
7b1.2	Uncommitted			-	-	-	-	-	-	-	-	-
7b1.3	Energy Only			-	-	-	-	-	-	-	-	-
7b2	NOT UNDER CONSTRUCTION	-	-	-	-	-	-	-	-	-	-	-
7b2.1	Committed			-	-	-	-	-	-	-	-	-
7b2.2	Uncommitted			-	-	-	-	-	-	-	-	-
7b2.3	Energy Only			-	-	-	-	-	-	-	-	-
								•	•			
7c	CAPACITY RERATINGS, RETIREMENTS AND ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-	-
7c1	Planned Positive Reratings of Existing Capacity			-	-	-	-	-	-	-	-	-
7c2	Planned Negative Reratings of Existing Capacity			-	-	-	-	-	-	-	-	-
7c3	Planned Retirements of Existing Operable Capacity			-	-	-	-	-	-	-	-	-
7c4	Planned Retirements of Existing Inoperable Capacity			-	-	-	-	-	-	-	-	-
7c5	Return to Service of Existing Inoperable Capacity			-	-	-	-	-	-	-	-	-
7c6	Existing Net Purchases from Non-reporting Parties within Region/Subregion							1	1			
7c7	Planned Net Purchases from Non-reporting Parties within Region/Subregion			-	-	-	-	-	-	-	-	-
0	TOTAL INORFRADI F CARACITY					_						
8	TOTAL INOPERABLE CAPACITY	-	-	-	-	-	-	-	-	-	-	-

9	OPERABLE TOTAL INTERNAL CAPACITY	33,876	34,212	34,212	34,212	34,174	34,174	34,174	34,174	34,174	34,174	34,174
10	DERATES AND DECREASES IN SEASONAL RATED CAPACITY	38	38	38	38	-	-	-	-	-	-	-
10a	Conditional Derates			-	-	-	-	-	-	-	-	-
10b	Hydro Derates	38	38	38	38							
10c	Wind Capacity Variations			-	-	-	-	-	-	-	-	-
11	Planned Outages or Scheduled Maintenance of Existing Capacity			-	-	-	-	-	- [	-	-	-
12	DERATED OPERABLE TOTAL INTERNAL CAPACITY	33.838	34,174	34.174	34,174	34.174	34,174	34,174	34,174	34,174	34.174	34,174
13	OPERABLE ENERGY-ONLY AND UNCOMMITTED RESOURCES	19	19	19	19	19	19	19	19	19	19	19
14	DERATED OPERABLE INTERNAL CAPACITY	33,819	34,155	34,155	34,155	34,155	34,155	34,155	34,155	34,155	34,155	34,155
			· ·					,			,	
15	Transmission-Limited Resources			-	-	-	-	-	-	-	-	-
16	DELIVERABLE INTERNAL CAPACITY	33,819	34,155	34,155	34,155	34,155	34,155	34,155	34,155	34,155	34,155	34,155
17	CAPACITY PURCHASES AND INCOMING ADJUSTMENTS	1,269	401	401	391	391	391	391	391	391	391	391
17a	Purchases from Entities Outside the Region/Subregion	1,269	401	401	391	391	391	391	391	391	391	391
17a.1	Full-Responsibility Purchases (portion of total purchases)	1,269	401	401	391	391	391	391	391	391	391	391
17b	Owned Capacity/Entitlement Located Outside the Region/Subregion			-	-	-	-	-	-	-	-	-
18	SALES AND OUTGOING ADJUSTMENTS	343	343	343	343	343	343	343	343	343	343	343
18a	Sales to Entities Outside the Region/Subregion	343	343	343	343	343	343	343	343	343	343	343
18a1	Full-Responsibility Sales (portion of total sales)	343	343	343	343	343	343	343	343	343	343	343
18b	Capacity Owned by/Entitlement Held by Entities Outside the Region/Subregio			-	-	-	-	-	-	-	-	-
19	NET CAPACITY RESOURCES	34,745	34,213	34,213	34,203	34,203	34,203	34,203	34,203	34,203	34,203	34,203
20	TOTAL POTENTIAL RESOURCES	34,764	34,232	34,232	34,222	34,222	34,222	34,222	34,222	34,222	34,222	34,222
21	Distributed Generator Capacity < 1 MW			-	-	-	-	-	-	-	-	-
22	Other Capacity < 1 MW			-	-	-	-	-	-	-	-	-
23	Distributed Generator Capacity >= 1 MW			-	-	-	-	-	-	-	-	-
24	Capacity Total from EIA-860	35,567										
25	EIA-860 Capacity Total minus Total Internal Capacity	(1,691)										

Table 5m. Winter (NPCC\_NY) Historical and Projected Demand and Capacity, Calendar Year 2006

Region	NPCC
Subregion	NY
Country	U

	WINTER	Actual					Proje	cted				
Line#	DESCRIPTION	2006/2007	2007/2008	2008/2009	2009/2010	2010/2011			2013/2014	2014/2015	20015/2016	2016/2017
1	Internal Demand	25,057	25,324	25,748	26,048	26,341	26,656	27,170	27,522	27,893	28,238	28,614
2	Standby Demand	20,007	20,021	20,140	20,010	20,011	20,000	21,110	21,022	21,000	20,200	20,014
3	TOTAL INTERNAL DEMAND	25.057	25.324	25.748	26.048	26.341	26,656	27.170	27.522	27.893	28,238	28.614
4	Direct Control Load Management	20,007	20,024	20,140	20,040	20,041	20,000	21,110	21,022	27,000	20,200	20,014
5	Interruptible Demand											
6	NET INTERNAL DEMAND	25,057	25,324	25,748	26,048	26,341	26,656	27,170	27,522	27,893	28,238	28,614
ŭ	NET INTERIORE DEMAND	20,001	20,02	20,1.0	20,0.0	20,011	20,000	21,110	2.,022	21,000	20,200	20,011
7	TOTAL INTERNAL CAPACITY	41,584	41,105	41,227	42,022	43,377	43,377	43,377	44,477	44,477	44,477	44,477
		11,001	11,100	,	,	10,011	10,011	10,011	,	,	,	,
7a	EXISTING CAPACITY	41,584	41,706	41,706	41,706	41,706	41,706	41,706	41,706	41,706	41,706	41,706
7a1	COMMITTED	41,584	41,706	41,706	41,706	41,706	41,706	41,706	41,706	41,706	41,706	41,706
7a1.1	Operable	41,584	41,706	41,706	41,706	41,706	41,706	41,706	41,706	41,706	41,706	41,706
7a1.2	Inoperable			-	-	-	-	-	-	-	-	-
7a2	UNCOMMITTED	-	-	-	-	-	-	-	-	-	-	-
7a2.1	Operable			-	-	ı	-	-	-	-	-	-
7a2.2	Inoperable			-	-	ı	-	-	-	-	-	-
7a3	ENERGY ONLY	-	-	-	•	•	-	-	-	-	-	-
7a3.1	Operable			-	-	ı	-	-	-	-	-	-
7a3.2	Inoperable			-	-	-	-	-	-	-	-	-
7b	PLANNED CAPACITY ADDITIONS	-	-	260	1,920	3,245	3,245	3,245	4,345	4,345	4,345	4,345
7b1	UNDER CONSTRUCTION	-	-	-	310	810	810	810	810	810	810	810
7b1.1	Committed			-	310	810	810	810	810	810	810	810
7b1.2	Uncommitted			-	-	-	-	-	-	-	-	-
7b1.3	Energy Only			-	-	-	-	-	-	-	-	-
7b2	NOT UNDER CONSTRUCTION	-	-	260	1,610	2,435	2,435	2,435	3,535	3,535	3,535	3,535
7b2.1	Committed			-	-	-	-	-	-	-	-	-
7b2.2	Uncommitted		-	260	1,610	2,435	2,435	2,435	3,535	3,535	3,535	3,535
7b2.3	Energy Only			-	-	-	-	-	-	-	-	-
70	CAPACITY RERATINGS, RETIREMENTS AND ADJUSTMENTS	_	(601)	(739)	(1,604)	(1,574)	(1,574)	(1,574)	(1,574)	(1,574)	(1,574)	(1,574)
<b>7c</b> 7c1	Planned Positive Reratings of Existing Capacity	_	30	60	90	120	120	120	120	120	120	120
7c2	Planned Negative Reratings of Existing Capacity  Planned Negative Reratings of Existing Capacity		30	00	90	120	120	120	120	120	120	120
7c2 7c3	Planned Retirements of Existing Operable Capacity		631	799	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
7c3	Planned Retirements of Existing Operable Capacity  Planned Retirements of Existing Inoperable Capacity		031	1 33	1,034	1,034	1,094	1,034	1,034	1,034	1,034	1,034
7c4 7c5	Return to Service of Existing Inoperable Capacity			-	-	-	-	-	-	-	-	-
7c6	Existing Net Purchases from Non-reporting Parties within Region/Subregion			-	-		_	_	-	-		
7c7	Planned Net Purchases from Non-reporting Parties within Region/Subregion			_	_	_	-	_	_	_	_	
101	Trainied Net Furchases non Non-reporting Faities within Region/Subregion			-	-	-	_	_	-	-	-	-
8	TOTAL INOPERABLE CAPACITY	-	-	-	-	-	-	-	-	-	-	-
-	1											

9	OPERABLE TOTAL INTERNAL CAPACITY	41,584	41,105	41,227	42,022	43,377	43,377	43,377	44,477	44,477	44,477	44,477
10	DERATES AND DECREASES IN SEASONAL RATED CAPACITY											
10a	Conditional Derates	-	-	-	-	-	-	-	-	-	-	_
10a	Hydro Derates			-	-	-	-		-			
10b	Wind Capacity Variations			-			-					
100	wind Capacity variations			-	-	- 1	-	-	-	-	-	
11	Planned Outages or Scheduled Maintenance of Existing Capacity			-	-	-	-	-	-	-	-	-
12	DERATED OPERABLE TOTAL INTERNAL CAPACITY	41,584	41,105	41,227	42,022	43,377	43,377	43,377	44,477	44,477	44,477	44,477
13	OPERABLE ENERGY-ONLY AND UNCOMMITTED RESOURCES	-	-	260	1,610	2,435	2,435	2,435	3,535	3,535	3,535	3,535
14	DERATED OPERABLE INTERNAL CAPACITY	41,584	41,105	40,967	40,412	40,942	40,942	40,942	40,942	40,942	40,942	40,942
15	Transmission-Limited Resources			-	-	-	-	-	-	-	-	-
16	DELIVERABLE INTERNAL CAPACITY	41,584	41,105	40,967	40,412	40,942	40,942	40,942	40,942	40,942	40,942	40,942
17	CAPACITY PURCHASES AND INCOMING ADJUSTMENTS	2,037	1,065	1.040	1,040	1.040	1.040	1,040	1.040	990	990	990
17a	Purchases from Entities Outside the Region/Subregion	1.707	75	50	50	50	50	50	50	-	-	-
17a.1	Full-Responsibility Purchases (portion of total purchases)	1,707	75	50	50	50	50	50	50	_	-	_
17b	Owned Capacity/Entitlement Located Outside the Region/Subregion	330	990	990	990	990	990	990	990	990	990	990
	ς											
18	SALES AND OUTGOING ADJUSTMENTS	1,066	273	273	273	263	263	263	263	263	263	263
18a	Sales to Entities Outside the Region/Subregion	1,066	273	273	273	263	263	263	263	263	263	263
18a1	Full-Responsibility Sales (portion of total sales)	1,066	273	273	273	263	263	263	263	263	263	263
18b	Capacity Owned by/Entitlement Held by Entities Outside the Region/Subregio			-	-	-	-	-	-	-	-	-
40	NET CAPACITY RESOURCES	42.555	41.897	41.734	44 470	41,719	41.719	41.719	41.719	41.669	41.669	44.000
19 20	TOTAL POTENTIAL RESOURCES	42,555	41,897	41,734	41,179 42,789	41,719	41,719	44,154	41,719	41,669	45,204	41,669 45,204
20	TOTAL FOTENTIAL RESOURCES	42,555	41,091	41,334	42,709	44,134	44,134	44,134	45,254	45,204	45,204	45,204
21	Distributed Generator Capacity < 1 MW			-	- 1	-	-	-	-	- 1	-	-
22	Other Capacity < 1 MW			-	-	-	-	-	-	-	-	-
23	Distributed Generator Capacity >= 1 MW			-	-	-	-	-	-	-	-	-
0.4	Occasive Tatalifers FIA 200	44.400										
24	Capacity Total from EIA-860	41,406										
25	EIA-860 Capacity Total minus Total Internal Capacity	178										

Table 5n. Winter (RFC) Historical and Projected Demand and Capacity, Calendar Year 2006

Region	RFC
Subregion	
Country	TT

	WINTER	Actual					Proje	cted				
Line#	DESCRIPTION	2006/2007	2007/2008	2008/2009	2009/2010	2010/2011	2011/2012	20012/2013	2013/2014	2014/2015	20015/2016	2016/2017
1	Internal Demand	152,200	150,100	152,000	153,800	155,900	158,200	159,900	161,600	163,400	165,400	167,700
2	Standby Demand											
3	TOTAL INTERNAL DEMAND	152,200	150,100	152,000	153,800	155,900	158,200	159,900	161,600	163,400	165,400	167,700
4	Direct Control Load Management		600	600	600	600	600	600	600	600	600	600
5	Interruptible Demand		1,700	1,700	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
6	NET INTERNAL DEMAND	152,200	147,800	149,700	151,600	153,700	156,000	157,700	159,400	161,200	163,200	165,500
7	TOTAL INTERNAL CAPACITY	228,697	226,998	227,783	228,486	229,740	229,650	229,670	229,661	229,661	229,661	229,661
7a	EXISTING CAPACITY	228,697	226,792	226,792	226,792	226,792	226,792	226,792	226,792	226,792	226,792	226,792
7a1	COMMITTED	223,397	221,492	221,492	221,492	221,492	221,492	221,492	221,492	221,492	221,492	221,492
7a1.1	Operable	223,397	221,492	221,492	221,492	221,492	221,492	221,492	221,492	221,492	221,492	221,492
7a1.2	Inoperable			-	-	-	-	-	-	-	-	-
7a2	UNCOMMITTED	800	800	800	800	800	800	800	800	800	800	800
7a2.1	Operable	800	800	800	800	800	800	800	800	800	800	800
7a2.2	Inoperable			-	-	-	-	-	-	-	-	-
7a3	ENERGY ONLY	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500
7a3.1	Operable	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500	4,500
7a3.2	Inoperable			-	-	-	-	-	-	-	-	-
76	DI ANNIED CARACITY ADDITIONS		417	2,076	2,606	3,813	3,913	4,013	4,013	4,013	4,013	4,013
7b 7b1	PLANNED CAPACITY ADDITIONS	-	417	2,076	2,606	2.076	2.076	2.076	2.076	2,076	2.076	2,076
<b>7b1</b> 7b1.1	UNDER CONSTRUCTION Committed	-	417	2,076	2,076	2,076	2,076	2,076	2,076	2,076	2,076	2,076
7b1.1	Uncommitted		417	2,076	2,076	2,076	2,076	2,076	2,076	2,076	2,076	2,076
7b1.2 7b1.3	Energy Only			-	-	-	-	-	-	-	-	
7b1.3	NOT UNDER CONSTRUCTION			-	530	1,737	1,837	1,937	1,937	1,937	1.937	1,937
7b2.1	Committed	-	-	-	530	1,737	1,837	1,937	1,937	1,937	1,937	1,937
7b2.1 7b2.2	Uncommitted			-	-	1,737	1,007	1,957	1,937	1,337	1,337	1,337
7b2.2	Energy Only			_	_	_	_	_	_	_	_	_
102.3	Lindingy Offing			l		l		l	l			
7c	CAPACITY RERATINGS, RETIREMENTS AND ADJUSTMENTS	-	(211)	(1,085)	(912)	(865)	(1,055)	(1,135)	(1,144)	(1,144)	(1,144)	(1,144)
7c1	Planned Positive Reratings of Existing Capacity		381	463	636	743	788	833	833	833	833	833
7c2	Planned Negative Reratings of Existing Capacity		-	-	-	-	10	19	28	28	28	28
7c3	Planned Retirements of Existing Operable Capacity		592	1,548	1,548	1.608	1.833	1.949	1,949	1,949	1.949	1,949
7c4	Planned Retirements of Existing Inoperable Capacity					-	-	-				-
7c5	Return to Service of Existing Inoperable Capacity			-	-	-	-	-	-	-	-	
7c6	Existing Net Purchases from Non-reporting Parties within Region/Subregion											
7c7	Planned Net Purchases from Non-reporting Parties within Region/Subregion			-	-	-	-	-	-	-	-	-
	1			l		l		l	l	<u> </u>	<u> </u>	
8	TOTAL INOPERABLE CAPACITY	-	-	-	-	-	-	-	-	-	-	-

9	OPERABLE TOTAL INTERNAL CAPACITY	228,697	226,998	227,783	228,486	229,740	229,650	229,670	229,661	229,661	229,661	229,661
	_											
10	DERATES AND DECREASES IN SEASONAL RATED CAPACITY	-	-	144	144	144	144	144	144	144	144	144
10a	Conditional Derates			-	-	-	-	-	-	-	-	-
10b	Hydro Derates			-	-	-	-	-	-	-	-	-
10c	Wind Capacity Variations			144	144	144	144	144	144	144	144	144
								,				
11	Planned Outages or Scheduled Maintenance of Existing Capacity		3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000
12	DERATED OPERABLE TOTAL INTERNAL CAPACITY	228.697	223,998	224,639	225,342	226,596	226,506	226,526	226,517	226,517	226,517	226,517
13	OPERABLE ENERGY-ONLY AND UNCOMMITTED RESOURCES	5,300	5,300	5,300	5,300	5,300	5,300	5,300	5,300	5,300	5.300	5,300
14	DERATED OPERABLE INTERNAL CAPACITY	223,397	218,698	219,339	220,042	221,296	221,206	221,226	221,217	221,217	221,217	221,217
		•				-						
15	Transmission-Limited Resources			-	-	-	-	-	-	-	-	-
16	DELIVERABLE INTERNAL CAPACITY	223,397	218,698	219,339	220,042	221,296	221,206	221,226	221,217	221,217	221,217	221,217
17	CAPACITY PURCHASES AND INCOMING ADJUSTMENTS	1,202	1.806	1.202	1,202	1,202	1,202	1.202	1,202	1.202	1.202	1,202
17a	Purchases from Entities Outside the Region/Subregion	1,202	604	1,202	1,222	1,202	1,202	-,	1,202	1,202	-,	-,=
17a.1	Full-Responsibility Purchases (portion of total purchases)			-	-	-	-	-	-	-	-	-
17b	Owned Capacity/Entitlement Located Outside the Region/Subregion	1,202	1,202	1,202	1,202	1,202	1,202	1,202	1,202	1,202	1,202	1,202
18	SALES AND OUTGOING ADJUSTMENTS	-	1,097	-	-	-	-	•	-	-	-	-
18a	Sales to Entities Outside the Region/Subregion		1,097									
18a1	Full-Responsibility Sales (portion of total sales)			-	-	-	-	-	-	-	-	-
18b	Capacity Owned by/Entitlement Held by Entities Outside the Region/Subregio			-	-	-	-	-	-	-	-	-
							[					
19	NET CAPACITY RESOURCES	224,599	219,407	220,541	221,244	222,498	222,408	222,428	222,419	222,419	222,419	222,419
20	TOTAL POTENTIAL RESOURCES	229,899	224,707	225,841	226,544	227,798	227,708	227,728	227,719	227,719	227,719	227,719
21	Distributed Generator Capacity < 1 MW	1		_	_	_	_	_	_	_	_	
22	Other Capacity < 1 MW			-	-	-	-	-	-	-	-	-
23	Distributed Generator Capacity >= 1 MW			-	-	-	-	-	-	-	-	-
			•	•	,	•	•	,	•			
24	Capacity Total from EIA-860	236,071										
25	EIA-860 Capacity Total minus Total Internal Capacity	(7,374)										

Table 5o. Winter (SERC) Historical and Projected Demand and Capacity, Calendar Year 2006

Region	SERC
Subregion	
Country	U

	WINTER	Actual					Proje	cted				
Line#	DESCRIPTION	2006/2007	2007/2008	2008/2009	2009/2010	2010/2011	2011/2012	20012/2013	2013/2014	2014/2015	20015/2016	2016/2017
1	Internal Demand	175,141	178,315	181,724	185,393	509,328	190,986	193,672	196,652	1,258,268	552,953	207,142
2	Standby Demand	21	21	21	21	63	21	21	21	148	63	21
3	TOTAL INTERNAL DEMAND	175,162	178,336	181,745	185,414	509,392	191,007	193,693	196,673	1,258,415	553,016	207,163
4	Direct Control Load Management	543	858	871	876	1,990	889	899	910	4,988	2,094	944
5	Interruptible Demand	2,517	4,443	4,463	4,466	12,428	4,458	4,448	4,470	28,042	12,625	4,514
6	NET INTERNAL DEMAND	172,102	173,035	176,411	180,072	494,974	185,660	188,346	191,293	1,225,385	538,297	201,705
		-	-	-	-	-	-	-	-	-	-	-
7	TOTAL INTERNAL CAPACITY	267,580	269,812	272,192	274,860	781,005	291,235	296,282	300,648	1,950,971	853,263	318,144
		-	-	-	-	-	-	-	-	-	-	-
7a	EXISTING CAPACITY	252,796	256,536	256,536	256,536	698,575	256,536	256,536	256,536	1,601,108	698,575	256,536
7a1	COMMITTED	215,741	218,017	218,017	218,017	586,335	218,017	218,017	218,017	1,343,955	586,335	218,017
7a1.1	Operable	212,406	215,691	215,691	215,691	579,357	215,691	215,691	215,691	1,327,673	579,357	215,691
7a1.2	Inoperable	3,335	2,326	2,326	2,326	6,978	2,326	2,326	2,326	16,282	6,978	2,326
7a2	UNCOMMITTED	36,360	37,824	37,824	37,824	110,155	37,824	37,824	37,824	252,788	110,155	37,824
7a2.1	Operable	33,956	35,420	35,420	35,420	102,943	35,420	35,420	35,420	238,364	102,943	35,420
7a2.2	Inoperable	2,404	2,404	2,404	2,404	7,212	2,404	2,404	2,404	14,424	7,212	2,404
7a3	ENERGY ONLY	695	695	695	695	2,085	695	695	695	4,365	2,085	695
7a3.1	Operable	695	695	695	695	2,085	695	695	695	4,365	2,085	695
7a3.2	Inoperable	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	- -	-
7b	PLANNED CAPACITY ADDITIONS	-	-	3,509	6,164	51,401	23,085	28,361	32,248	260,540	116,597	47,481
7b1	UNDER CONSTRUCTION	-	-	3,509	6,164	18,598	7,159	7,159	7,159	43,369	18,953	7,159
7b1.1	Committed		-	2,267	4,296	11,274	4,296	4,296	4,296	25,323	11,274	4,296
7b1.2	Uncommitted		-	1,067	341	113	341	341	341	567	113	341
7b1.3	Energy Only		-	175	1,527	7,211	2,522	2,522	2,522	17,479	7,566	2,522
7b2	NOT UNDER CONSTRUCTION	-	-	-	-	32,804	15,926	21,202	25,088	<b>217,171</b> 172,962	97,645	40,322
7b2.1	Committed		-	-	-	23,257	10,066	14,057	18,049	,	78,539	31,615
7b2.2 7b2.3	Uncommitted		-	-	-	9,187 360	5,740 120	7,025 120	6,919 120	43,489 720	18,746 360	8,587 120
702.3	Energy Only			-		360	120	120	120	720	360	120
7c	CAPACITY RERATINGS, RETIREMENTS AND ADJUSTMENTS	14.784	13.276	12,147	12.160	31.029	11.614	11.385	11.864	89.323	38.091	14,126
7c1	Planned Positive Reratings of Existing Capacity	14,704	13,270	12,147	12,100	31,029	11,014	11,303	11,004	03,323	30,031	14,120
7c2	Planned Negative Reratings of Existing Capacity		-	_	-	_	-	_		_	-	
7c3	Planned Retirements of Existing Operable Capacity			_		_	_	174	174	1.044	522	174
7c3	Planned Retirements of Existing Operable Capacity  Planned Retirements of Existing Inoperable Capacity			_	-	_	-	-	-	1,044	-	-
7c5	Return to Service of Existing Inoperable Capacity		1,128	1,247	1,247	3,678	1,247	1,247	1,247	7,538	3,678	1,247
7c6	Existing Net Purchases from Non-reporting Parties within Region/Subregion	14,784	1,120	1,247	1,41	3,076	1,241	1,241	1,247	1,550	3,076	1,441
7c7	Planned Net Purchases from Non-reporting Parties within Region/Subregion	14,104	13,276	12,147	12,160	31,029	11,614	11,559	12,038	90,367	38,613	14,300
101	Training rect atomases from Non-reporting ratties within Region/Sublegion		13,270	12,147	12,100	31,029	11,014	11,559	12,036	90,307	30,013	14,500
8	TOTAL INOPERABLE CAPACITY	5,739	3,602	3,483	3,483	10,512	3,483	3,483	3,483	23,168	10,512	3,483

9	OPERABLE TOTAL INTERNAL CAPACITY	261,841	266,210	268,709	271,377	770,493	287,752	292,799	297,165	1,927,803	842,751	314,661
		-	-	-	-	-	-	-	-	-	-	-
10	DERATES AND DECREASES IN SEASONAL RATED CAPACITY	(29)	(29)	(29)	(29)	(87)	(29)	(29)	(29)	(174)	(87)	(29)
10a	Conditional Derates	-	-	-	-	-	-	-	-	-	-	-
10b	Hydro Derates	-	-	-	-	-	-	-	-	-	-	-
10c	Wind Capacity Variations	(29)	(29)	(29)	(29)	(87)	(29)	(29)	(29)	(174)	(87)	(29)
		-	-	-	-	-	-	-	-	-	-	-
11	Planned Outages or Scheduled Maintenance of Existing Capacity	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-
12	DERATED OPERABLE TOTAL INTERNAL CAPACITY	261,870	266,239	268,738	271,406	770,580	287,781	292,828	297,194	1,927,977	842,838	314,690
13	OPERABLE ENERGY-ONLY AND UNCOMMITTED RESOURCES	34,651	36,115	37,357	37,983	121,899	44,838	46,123	46,017	304,984	131,813	47,685
14	DERATED OPERABLE INTERNAL CAPACITY	227,219	230,124	231,381	233,423	648,681	242,943	246,705	251,177	1,622,993	711,025	267,005
	•	- 1	- '	- '	-	-	- '	-	-	-	- '	-
15	Transmission-Limited Resources	-	-	-	-	-	-	-	-	-	-	-
	•			- '	- '	- '	- '	-	-	-	-	-
16	DELIVERABLE INTERNAL CAPACITY	227,219	230,124	231,381	233,423	648,681	242,943	246,705	251,177	1,622,993	711,025	267,005
		-	- '	- '	- '	- '	- '	-	-	-	-	-
17	CAPACITY PURCHASES AND INCOMING ADJUSTMENTS	3,505	5,052	4,564	3,681	9,214	3,423	3,304	3,404	22,757	9,753	3,515
17a	Purchases from Entities Outside the Region/Subregion	3,505	5,052	4,564	3,681	9,214	3,423	3,304	3,404	22,757	9,753	3,515
17a.1	Full-Responsibility Purchases (portion of total purchases)	-	-	-	-	-	-	-	-	-	-	-
17b	Owned Capacity/Entitlement Located Outside the Region/Subregion	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-
18	SALES AND OUTGOING ADJUSTMENTS	3,289	3,259	3,213	3,848	9,939	3,470	3,503	3,588	11,645	4,058	1,421
18a	Sales to Entities Outside the Region/Subregion	3,289	3,259	3,213	3,848	9,939	3,470	3,503	3,588	11,645	4,058	1,421
18a1	Full-Responsibility Sales (portion of total sales)	-	-	-	-	-	-	-	-	-	-	-
18b	Capacity Owned by/Entitlement Held by Entities Outside the Region/Subregio	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-
19	NET CAPACITY RESOURCES	227,435	231,917	232,732	233,257	647,957	242,896	246,506	250,993	1,634,105	716,720	269,098
20	TOTAL POTENTIAL RESOURCES	262,086	268,032	270,089	271,240	769,856	287,734	292,629	297,010	1,939,089	848,533	316,783
		-	-	-	-	-	-	-	-	-	-	
21	Distributed Generator Capacity < 1 MW	-	-	-	-	-	- 1	-	-	-	-	-
22	Other Capacity < 1 MW	-	-	-	-	-	-	-	-	-	-	-
23	Distributed Generator Capacity >= 1 MW	-	-	-	-	-	-	-	-	-	-	-
		-	-		-	-	-	-	-	-	-	-
24	Capacity Total from EIA-860	265,573										
25	EIA-860 Capacity Total minus Total Internal Capacity	2,006										

Table 5p. Winter (SPP) Historical and Projected Demand and Capacity, Calendar Year 2006

Region	SPP
Subregion	
Country	U

	WINTER	Actual		_	_	_	Proje	cted	_	_	_	
Line#	DESCRIPTION	2006/2007	2007/2008	2008/2009	2009/2010	2010/2011			2013/2014	2014/2015	20015/2016	2016/2017
1	Internal Demand	30,865	31,067	31,694	32,368	32,993	33,563	34,102	34,659	35,421	36,079	36,708
2	Standby Demand	20	20	20	20	20	20	20	20	20	20	20
3	TOTAL INTERNAL DEMAND	30,885	31,087	31,714	32,388	33,013	33,583	34,122	34,679	35,441	36,099	36,728
4	Direct Control Load Management	-	-	0	2	3	4	5	5	5	5	5
5	Interruptible Demand	760	617	618	618	619	621	611	612	615	617	619
6	NET INTERNAL DEMAND	30,125	30,469	31,096	31,769	32,391	32,958	33,506	34,062	34,820	35,477	36,104
		-		•	-							
7	TOTAL INTERNAL CAPACITY	55,443	56,658	57,136	58,234	59,942	60,927	61,849	62,020	62,995	63,215	64,089
7a	EXISTING CAPACITY	54,859	55,187	55,187	55,187	55,187	55,187	55,187	55,187	55,187	55,187	55,187
7a1	COMMITTED	44,601	44,929	44,929	44,929	44,929	44,929	44,929	44,929	44,929	44,929	44,929
7a1.1	Operable	44,409	44,749	44,749	44,749	44,749	44,749	44,749	44,749	44,749	44,749	44,749
7a1.2	Inoperable	192	180	180	180	180	180	180	180	180	180	180
7a2	UNCOMMITTED	10,258	10,258	10,258	10,258	10,258	10,258	10,258	10,258	10,258	10,258	10,258
7a2.1	Operable	10,258	10,258	10,258	10,258	10,258	10,258	10,258	10,258	10,258	10,258	10,258
7a2.2	Inoperable			-	-	-	-	-	-	-	-	-
7a3	ENERGY ONLY	-	-	-	-	-	-	-	-	-	-	-
7a3.1	Operable			-	-	ı	-	-	-	-	-	-
7a3.2	Inoperable			-	ı	ı	-	-	-	-	-	-
7b	PLANNED CAPACITY ADDITIONS	-	881	1,231	2,156	3,725	4,572	5,782	5,832	6,672	6,722	7,451
7b1	UNDER CONSTRUCTION	-	821	821	1,421	2,464	2,714	2,714	2,714	2,714	2,714	2,964
7b1.1	Committed		821	821	1,421	2,464	2,714	2,714	2,714	2,714	2,714	2,964
7b1.2	Uncommitted			-	-	-	-	-	-	-	-	-
7b1.3	Energy Only			-	-	-	-	-	-	-	-	-
7b2	NOT UNDER CONSTRUCTION	-	60	410	735	1,261	1,858	3,068	3,118	3,958	4,008	4,487
7b2.1	Committed		-	350	675	1,130	1,727	2,937	2,937	3,777	3,777	4,256
7b2.2	Uncommitted		60	60	60	131	131	131	181	181	231	231
7b2.3	Energy Only			-	-	-	-	-	-	-	-	-
_				=10	22.1	1 222	1 100	202	1 221	4 400 [	1 222	
7c	CAPACITY RERATINGS, RETIREMENTS AND ADJUSTMENTS	584	590	718	891	1,030	1,168	880	1,001	1,136	1,306	1,451
7c1	Planned Positive Reratings of Existing Capacity		230	225	268	237	255	250	250	250	250	255
7c2	Planned Negative Reratings of Existing Capacity		174	171	171	171	171	189	198	203	203	203
7c3	Planned Retirements of Existing Operable Capacity		61	61	61	61	61	61	61	61	61	61
7c4	Planned Retirements of Existing Inoperable Capacity		-	-	-	-	-	-	-			
7c5	Return to Service of Existing Inoperable Capacity		48	48	48	48	68	68	48	48	48	48
7c6	Existing Net Purchases from Non-reporting Parties within Region/Subregion	584	55-	=-	05-	4.05-		05-	4.0:-	1.15-	4.00-	1 105
7c7	Planned Net Purchases from Non-reporting Parties within Region/Subregion		595	725	855	1,025	1,145	880	1,010	1,150	1,320	1,460
0	TOTAL INOPERABLE CAPACITY	192	400	400	400	400	440	460	400	132	400	400
8	TOTAL INOPERABLE CAPACITY	192	132	132	132	132	112	112	132	132	132	132

9	OPERABLE TOTAL INTERNAL CAPACITY	55,251	56,526	57,004	58,102	59,810	60,815	61,737	61,888	62,863	63,083	63,957
10	DERATES AND DECREASES IN SEASONAL RATED CAPACITY	101	101	101	101	101	101	101	101	101	101	101
10a	Conditional Derates	101	101	101	101	101	101	101	101	101	101	101
10a	Hydro Derates	-	-		-	-	-		-	-	-	
10b	Wind Capacity Variations	101	101	101	101	101	101	101	101	101	101	101
100	Willia Capacity Variations	101	101	101	101	101	101	101	101	101	101	101
11	Planned Outages or Scheduled Maintenance of Existing Capacity	446	178	-	-	-	-	-	-	-	-	-
		5 / <b>5</b> 0 0	· · ·	==	E0 000	E0 =00	22 7/2	04.00=	24 = 22	22 =24	22.224	22 255
12	DERATED OPERABLE TOTAL INTERNAL CAPACITY	54,703	56,246	56,902	58,000	59,708	60,713	61,635	61,786	62,761	62,981	63,855
13	OPERABLE ENERGY-ONLY AND UNCOMMITTED RESOURCES	10,258	10,318	10,318	10,318	10,389	10,389	10,389	10,439	10,439	10,489	10,489
14	DERATED OPERABLE INTERNAL CAPACITY	44,446	45,929	46,585	47,683	49,320	50,325	51,247	51,348	52,323	52,493	53,367
15	Transmission-Limited Resources			-	-	-	-	-	-	-	-	-
16	DELIVERABLE INTERNAL CAPACITY	44,446	45,929	46,585	47,683	49,320	50,325	51,247	51,348	52,323	52,493	53,367
17	CAPACITY PURCHASES AND INCOMING ADJUSTMENTS	7,397	7,777	8,257	8,414	7,391	7,322	6,860	6,884	6,913	7,080	7,260
17a	Purchases from Entities Outside the Region/Subregion	6,538	6,890	7,370	7,527	6,504	6,312	5,831	5,855	5,879	6,046	6,226
17a.1	Full-Responsibility Purchases (portion of total purchases)	1,441	1,191	1,116	1,091	1,087	1,075	1,075	1,024	999	999	924
17b	Owned Capacity/Entitlement Located Outside the Region/Subregion	859	887	887	887	887	1,010	1,029	1,029	1,034	1,034	1,034
		2 122			2 121			2 22 5	2 244 1	0.450		2 1 1 =
18	SALES AND OUTGOING ADJUSTMENTS	3,429	3,636	3,500	3,491	3,305	3,230	3,295	3,244	3,176	3,206	3,147
18a	Sales to Entities Outside the Region/Subregion	3,429	3,636	3,500	3,491	3,305	3,230	3,295	3,244	3,176	3,206	3,147
18a1	Full-Responsibility Sales (portion of total sales)	1,316	1,345	1,289	1,305	1,306	1,307	1,308	1,308	1,309	1,310	1,310
18b	Capacity Owned by/Entitlement Held by Entities Outside the Region/Subregio			-	-	-	-	-	-	-	-	
19	NET CAPACITY RESOURCES	48,414	50.070	51.342	52.606	53.406	54,416	54.811	54.987	56,060	56,367	57,480
20	TOTAL POTENTIAL RESOURCES	58,672	60,387	61,659	62,923	63,794	64,805	65,200	65.426	66,499	66,856	67.968
-		, .	,	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, -	,	, , , , ,	, , ,	,	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
21	Distributed Generator Capacity < 1 MW	3	3	3	3	3	3	3	3	3	3	3
22	Other Capacity < 1 MW		-	-	-	-		-		-	-	-
23	Distributed Generator Capacity >= 1 MW	215	215	215	215	215	215	215	215	215	215	215
24	Capacity Total from EIA-860	61,440										
25	EIA-860 Capacity Total minus Total Internal Capacity	(5,997)										
23	EIA-600 Capacity Total Illinus Total Internal Capacity	(5,997)										

Released: October xx, 2007 Next Update: October 2008

Table 5q. Winter (ERCOT) Historical and Projected Demand and Capacity, Calendar Year 2006

Region	ERCOT
Subregion	
Country	U

	WINTER	Actual					Proje	cted				
Line#	DESCRIPTION	2006/2007	2007/2008	2008/2009	2009/2010	2010/2011	2011/2012	20012/2013	2013/2014	2014/2015	20015/2016	2016/2017
1	Internal Demand	50,402	47,163	48,243	49,362	50,326	51,047	52,382	53,511	54,598	55,946	57,178
2	Standby Demand											
3	TOTAL INTERNAL DEMAND	50,402	47,163	48,243	49,362	50,326	51,047	52,382	53,511	54,598	55,946	57,178
4	Direct Control Load Management											
5	Interruptible Demand		1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125	1,125
6	NET INTERNAL DEMAND	50,402	46,038	47,118	48,237	49,201	49,922	51,257	52,386	53,473	54,821	56,053
•			•	•					•			
7	TOTAL INTERNAL CAPACITY	82,340	91,709	99,391	106,557	110,419	111,719	111,919	112,119	114,819	114,819	114,819
7a	EXISTING CAPACITY	82,340	84,325	84,325	84,325	84,325	84,325	84,325	84,325	84,325	84,325	84,325
7a1	COMMITTED	75,760	77,537	77,537	77,537	77,537	77,537	77,537	77,537	77,537	77,537	77,537
7a1.1	Operable	75,760	77,537	77,537	77,537	77,537	77,537	77,537	77,537	77,537	77,537	77,537
7a1.2	Inoperable			-	-	-	•	-	-	-	-	-
7a2	UNCOMMITTED	6,580	6,788	6,788	6,788	6,788	6,788	6,788	6,788	6,788	6,788	6,788
7a2.1	Operable	175	914	914	914	914	914	914	914	914	914	914
7a2.2	Inoperable	6,405	5,874	5,874	5,874	5,874	5,874	5,874	5,874	5,874	5,874	5,874
7a3	ENERGY ONLY	-	-	-	-	-	-	-	-	-		-
7a3.1	Operable			-	-	-	-	-	-	-		-
7a3.2	Inoperable			-	-	-	-	-	-	-		-
7b	PLANNED CAPACITY ADDITIONS	-	8,113	15,963	23,194	26,724	28,024	28,224	28,424	31,124	31,124	31,124
7b1	UNDER CONSTRUCTION	-	3,366	5,647	7,938	7,938	7,938	7,938	7,938	7,938	7,938	7,938
7b1.1	Committed		500	1,050	1,050	1,050	1,050	1,050	1,050	1,050	1,050	1,050
7b1.2	Uncommitted		2,866	4,597	6,888	6,888	6,888	6,888	6,888	6,888	6,888	6,888
7b1.3	Energy Only			-	-	-	-	-	-	-	-	-
7b2	NOT UNDER CONSTRUCTION	-	4,747	10,316	15,256	18,786	20,086	20,286	20,486	23,186	23,186	23,186
7b2.1	Committed		1,310	1,499	1,499	2,249	3,049	3,049	3,049	3,049	3,049	3,049
7b2.2	Uncommitted		3,437	8,817	13,757	16,537	17,037	17,237	17,437	20,137	20,137	20,137
7b2.3	Energy Only			-	-	-	-	-	-	-	-	-
7c	CAPACITY RERATINGS, RETIREMENTS AND ADJUSTMENTS	-	(729)	(897)	(962)	(630)	(630)	(630)	(630)	(630)	(630)	(630)
7c1	Planned Positive Reratings of Existing Capacity			-	-	-	-	-	-	-	-	-
7c2	Planned Negative Reratings of Existing Capacity		174	342	342	10	10	10	10	10	10	10
7c3	Planned Retirements of Existing Operable Capacity		555	555	620	620	620	620	620	620	620	620
7c4	Planned Retirements of Existing Inoperable Capacity			-	-	•	-	-	-	-	-	-
7c5	Return to Service of Existing Inoperable Capacity		76	94	94	363	194	214	214	214	214	214
7c6	Existing Net Purchases from Non-reporting Parties within Region/Subregion											
7c7	Planned Net Purchases from Non-reporting Parties within Region/Subregion			-	-	•	-	-	-	-	-	-
												-
	TOTAL INOPERABLE CAPACITY	6.405	5.798	5.780	5.780	5.511	5.680	5.660	5.660	5.660	5.660	5.660
9	OPERABLE TOTAL INTERNAL CAPACITY	0,405	85,911	93,611	100,777	104,908	106,039	106.259	106,459	109,159	5,000	109,159

10	DERATES AND DECREASES IN SEASONAL RATED CAPACITY	2,483	4,769	4,941	4,941	4,941	4,941	4,941	4,941	4,941	4,941	4,941
10a	Conditional Derates			-	-	-	-	-	-	-	-	-
10b	Hydro Derates			-	-	-	-	-	-	-	-	-
10c	Wind Capacity Variations	2,483	4,769	4,941	4,941	4,941	4,941	4,941	4,941	4,941	4,941	4,941
11	Planned Outages or Scheduled Maintenance of Existing Capacity	3,993	2,447	-	-	-	-	-	-	-	-	-
12	DERATED OPERABLE TOTAL INTERNAL CAPACITY	69,459	78,695	88,670	95,836	99,967	101,098	101,318	101,518	104,218	104,218	104,218
13	OPERABLE ENERGY-ONLY AND UNCOMMITTED RESOURCES	175	7,217	14,328	21,559	24,339	24,839	25,039	25,239	27,939	27,939	27,939
14	DERATED OPERABLE INTERNAL CAPACITY	69,284	71,478	74,342	74,277	75,628	76,259	76,279	76,279	76,279	76,279	76,279
15	Transmission-Limited Resources	I		- [	-	-	-	-	-	-	-	-
16	DELIVERABLE INTERNAL CAPACITY	69,284	71,478	74,342	74,277	75,628	76,259	76,279	76,279	76,279	76,279	76,279
17	CAPACITY PURCHASES AND INCOMING ADJUSTMENTS	681	771	800	800	800	800	800	800	800	800	800
17a	Purchases from Entities Outside the Region/Subregion	681	771	800	800	800	800	800	800	800	800	800
17a.1	Full-Responsibility Purchases (portion of total purchases)			-	-	-	-	-	-	-	-	-
17b	Owned Capacity/Entitlement Located Outside the Region/Subregion			-	-	-	-	-	-	-	-	-
18	SALES AND OUTGOING ADJUSTMENTS	-	218	247	247	247	247	247	247	247	247	247
18a	Sales to Entities Outside the Region/Subregion											
18a1	Full-Responsibility Sales (portion of total sales)			-	-	-	-	-	-	-	-	-
18b	Capacity Owned by/Entitlement Held by Entities Outside the Region/Subregio		218	247	247	247	247	247	247	247	247	247
19	NET CAPACITY RESOURCES	69,965	72,031	74,895	74,830	76,181	76,812	76,832	76,832	76,832	76,832	76,832
20	TOTAL POTENTIAL RESOURCES	70,140	79,248	89,223	96,389	100,520	101,651	101,871	102,071	104,771	104,771	104,771
21	Distributed Generator Capacity < 1 MW	1	1	1	1	1	1	1	1	1	1	1
22	Other Capacity < 1 MW		Ī									
23	Distributed Generator Capacity >= 1 MW	93	93	93	93	93	93	93	93	93	93	93
24	Capacity Total from EIA-860	88,240										
25	EIA-860 Capacity Total minus Total Internal Capacity	(5,900)										

Table 5r. Winter (WECC) Historical and Projected Demand and Capacity, Calendar Year 2006

Region	WECC
Subregion	
Country	77

	WINTER	Actual					Projec	cted				
Line#	DESCRIPTION	2006/2007	2007/2008	2008/2009	2009/2010	2010/2011	2011/2012	20012/2013	2013/2014	2014/2015	20015/2016	2016/2017
1	Internal Demand	111,093	110,073	111,785	114,066	115,928	117,534	119,330	121,208	123,047	124,934	126,596
2	Standby Demand	-	-	-	-	-	-	-	-	-	-	-
3	TOTAL INTERNAL DEMAND	111,093	110,073	111,785	114,066	115,928	117,534	119,330	121,208	123,047	124,934	126,596
4	Direct Control Load Management	44	44	74	104	135	190	239	280	320	354	383
5	Interruptible Demand	2,235	2,291	2,314	2,347	2,348	2,360	2,362	2,365	2,367	2,394	2,396
6	NET INTERNAL DEMAND	108,814	107,738	109,397	111,615	113,445	114,984	116,729	118,563	120,360	122,186	123,817
					·	·				·	· · · · · · · · · · · · · · · · · · ·	
7	TOTAL INTERNAL CAPACITY	175,699	181,169	184,306	188,806	190,540	190,552	190,564	190,564	190,564	190,564	190,564
7a	EXISTING CAPACITY	175,699	175,699	175,699	175,699	175,699	175,699	175,699	175,699	175,699	175,699	175,699
7a1	COMMITTED	175,699	175,699	175,699	175,699	175,699	175,699	175,699	175,699	175,699	175,699	175,699
7a1.1	Operable	175,699	175,699	175,699	175,699	175,699	175,699	175,699	175,699	175,699	175,699	175,699
7a1.2	Inoperable	-	-	-	-	-	-	_	-	-	-	-
7a2	UNCOMMITTED	-	-	-	-	-	-	-	-	-	-	-
7a2.1	Operable	-	-	-	-	-	-	-	-	-	-	-
7a2.2	Inoperable	-	-	-	-	-	-	-	-	-	-	-
7a3	ENERGY ONLY	-	-	-	-	-	-	-	-	-	-	-
7a3.1	Operable	-	-	-	-	-	-	-	-	-	-	-
7a3.2	Inoperable	-	-	-	-	-	-	-	-	-	-	-
7b	PLANNED CAPACITY ADDITIONS	-	5,172	8,224	12,762	14,434	14,434	14,434	14,434	14,434	14,434	14,434
7b1	UNDER CONSTRUCTION	-	4,719	6,476	7,734	8,796	8,796	8,796	8,796	8,796	8,796	8,796
7b1.1	Committed		4,719	6,476	7,734	8,796	8,796	8,796	8,796	8,796	8,796	8,796
7b1.2	Uncommitted		-	-	-	-	-	-	-	-	-	-
7b1.3	Energy Only		-	-	-	-	-	-	-	-	-	- '
7b2	NOT UNDER CONSTRUCTION	-	453	1,748	5,028	5,638	5,638	5,638	5,638	5,638	5,638	5,638
7b2.1	Committed		-	-	-	-	-	-	-	-	-	-
7b2.2	Uncommitted		453	1,748	5,028	5,638	5,638	5,638	5,638	5,638	5,638	5,638
7b2.3	Energy Only		-	-	-	-	-	-	-	-	-	-
7c	CAPACITY RERATINGS, RETIREMENTS AND ADJUSTMENTS	-	298	383	345	407	419	431	431	431	431	431
7c1	Planned Positive Reratings of Existing Capacity		298	403	365	427	439	451	606	606	606	606
7c2	Planned Negative Reratings of Existing Capacity											
7c3	Planned Retirements of Existing Operable Capacity											
7c4	Planned Retirements of Existing Inoperable Capacity		-	-	-	-	-	-	-	-	-	-
7c5	Return to Service of Existing Inoperable Capacity		-	-	-	-	-	-	-		-	-
7c6	Existing Net Purchases from Non-reporting Parties within Region/Subregion	-										
7c7	Planned Net Purchases from Non-reporting Parties within Region/Subregion		-	-	-	-	-	-	-	-	-	-
8	TOTAL INOPERABLE CAPACITY	-	-	-	-	-	-	-	-	-	-	-

9	OPERABLE TOTAL INTERNAL CAPACITY	175,699	181,169	184,306	188,806	190,540	190,552	190,564	190,564	190,564	190,564	190,564
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10	DERATES AND DECREASES IN SEASONAL RATED CAPACITY	7,196	8,819	9,066	9,174	9,174	9,174	9,174	9,174	9,174	9,174	9,174
10a	Conditional Derates	-	-	-	-	-	-	-	-	-	-	-
10b	Hydro Derates	3,389	3,389	3,399	3,399	3,399	3,399	3,399	3,399	3,399	3,399	3,399
10c	Wind Capacity Variations	3,807	5,430	5,667	5,775	5,775	5,775	5,775	5,775	5,775	5,775	5,775
11	Planned Outages or Scheduled Maintenance of Existing Capacity	3,106	3,106	3,758	3,655	3,924	4,043	3,293	3,500	4,081	3,400	3,734
12	DERATED OPERABLE TOTAL INTERNAL CAPACITY	165,397	169,244	171,482	175,977	177,442	177,335	178,097	177,890	177,309	177,990	177,656
13	OPERABLE ENERGY-ONLY AND UNCOMMITTED RESOURCES	-	453	1,748	5,028	5,638	5,638	5,638	5,638	5,638	5,638	5,638
14	DERATED OPERABLE INTERNAL CAPACITY	165,397	168,791	169,734	170,949	171,804	171,697	172,459	172,252	171,671	172,352	172,018
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15	Transmission-Limited Resources	110	110	110	110	110	110	110	110	110	110	110
16	DELIVERABLE INTERNAL CAPACITY	165,287	168,681	169,624	170,839	171,694	171,587	172,349	172,142	171,561	172,242	171,908
17	CAPACITY PURCHASES AND INCOMING ADJUSTMENTS	802	793	793	756	663	527	534	535	550	553	555
17a	Purchases from Entities Outside the Region/Subregion	802	793	793	756	663	527	534	535	550	553	555
17a.1	Full-Responsibility Purchases (portion of total purchases)	802	793	793	756	663	527	534	535	550	553	555
17b	Owned Capacity/Entitlement Located Outside the Region/Subregion	-	-	-	-	-	-	-	-	-	-	-
18	SALES AND OUTGOING ADJUSTMENTS	205	1,490	2,301	2,572	2,721	2,311	2,425	2,641	2,883	3,105	3,299
18a	Sales to Entities Outside the Region/Subregion	205	1,490	2,301	2,572	2,721	2,311	2,425	2,641	2,883	3,105	3,299
18a1	Full-Responsibility Sales (portion of total sales)	205	187	184	184	186	187	187	188	188	189	189
18b	Capacity Owned by/Entitlement Held by Entities Outside the Region/Subregio	-	-	-	-	-	-	-	-	-	-	-
							[		1			
19	NET CAPACITY RESOURCES	165,884	167,984	168,116	169,023	169,636	169,803	170,458	170,036	169,228	169,690	169,164
20	TOTAL POTENTIAL RESOURCES	165,994	168,547	169,974	174,161	175,384	175,551	176,206	175,784	174,976	175,438	174,912
0.4	District 10 10 10 10 10 10 10 10 10 10 10 10 10			1			1					
21	Distributed Generator Capacity < 1 MW	-	-	-	-	-	-	-	-	-	-	-
22	Other Capacity < 1 MW	-	-	-	-	-	-	-	-	-	-	-
23	Distributed Generator Capacity >= 1 MW	-	-	-	-	-	-	=	-	-	-	-
0.4	Occasion Table for a FIA 200	400.000										
24	Capacity Total from EIA-860	180,960										
25	EIA-860 Capacity Total minus Total Internal Capacity	(5,261)										