

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	19,278	--	--	12,030	-10,805	-1,860	-196	18,783	57	0	23,958
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,647	-9	267	297	-10,116	--	-370	767	372	1,317	3,982
Pentanes Plus	1,837	-9	--	--	-1,382	--	6	189	370	-119	307
Liquefied Petroleum Gases	9,810	--	267	297	-8,734	--	-376	578	2	1,436	3,675
Ethane/Ethylene	3,162	--	--	--	-2,694	--	3	--	--	465	452
Propane/Propylene	4,231	--	295	296	-3,791	--	-42	--	2	1,071	1,505
Normal Butane/Butylene	1,665	--	-54	--	-1,448	--	-357	367	--	153	1,450
Isobutane/Isobutylene	752	--	26	1	-801	--	20	211	--	-253	268
Other Liquids	--	418	--	26	218	-669	143	-223	29	44	8,685
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	418	--	6	418	293	-12	1,142	5	0	369
Hydrogen	--	--	--	--	--	215	--	215	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	418	--	6	418	78	-12	927	5	0	369
Fuel Ethanol	--	418	--	--	402	58	-12	885	5	0	357
Renewable Fuels Except Fuel Ethanol	--	--	--	6	16	20	0	42	0	0	12
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-265	198	23	44	2,670
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	20	-200	-962	420	-1,563	1	0	5,646
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-200	-962	420	-1,563	1	0	5,646
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	20,016	54	273	884	1,238	--	32	19,957	8,997
Finished Motor Gasoline	--	--	9,333	--	-415	904	381	--	1	9,440	2,450
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,333	--	-415	904	381	--	1	9,440	2,450
Finished Aviation Gasoline	--	--	5	--	--	--	0	--	--	5	8
Kerosene-Type Jet Fuel	--	--	898	--	830	--	111	--	--	1,617	762
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	6,686	8	-142	-20	574	--	--	5,958	4,250
15 ppm sulfur and under	--	--	6,607	8	-142	-20	539	--	--	5,914	4,012
Greater than 15 ppm to 500 ppm sulfur	--	--	81	--	--	--	37	--	--	44	196
Greater than 500 ppm sulfur	--	--	-2	--	--	--	-2	--	--	0	42
Residual Fuel Oil ⁶	--	--	381	--	--	--	28	--	12	341	227
Less than 0.31 percent sulfur	--	--	252	--	--	--	18	--	NA	NA	35
0.31 to 1.00 percent sulfur	--	--	11	--	--	--	-3	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	118	--	--	--	13	--	NA	NA	188
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	14	-14	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	836	--	--	--	72	--	0	764	181
Marketable	--	--	588	--	--	--	72	--	0	516	181
Catalyst	--	--	248	--	--	--	--	--	--	248	--
Asphalt and Road Oil	--	--	1,047	44	--	--	75	--	6	1,010	1,099
Still Gas	--	--	732	--	--	--	--	--	--	732	--
Miscellaneous Products	--	--	98	2	--	--	-3	--	--	103	19
Total	30,925	409	20,283	12,407	-20,430	-1,645	815	19,327	490	21,317	45,622

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.