Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	30,976			29,208	3,944	2,233	1,342	65,019	-	o	52,121
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,025	-11	17	1,124	846		-1,414	3,396	1,752	267	6,168
Pentanes Plus	1,020	-11		1,124	040		-1,414	899	28	103	36
Liquefied Petroleum Gases	1,005		17	1,124	846		-1,393	2,497	1,724	164	6,132
Ethane/Ethylene	1,003		17	1,124	040		-1,030	2,437	1,724	104	0,102
Propane/Propylene	264		1,365	915	294		-191	_	1,510	1,519	2,137
Normal Butane/Butylene	383		-1,327	187	427		-1,200	1,681	214	-1,025	3,535
Isobutane/Isobutylene	357		-21	22	125		-2	816	0	-331	460
Other Liquids		872		3,894	9,428	-642	1,768	13,370	303	-1,889	50,933
Hydrogen/Oxygenates/Renewables/		872		591	4,459	808	252	6,434	44	0	4,057
Other Hydrocarbons		8/2		591	4,459	1,158	252	1,158	44	0	4,057
Oxygenates (excluding Fuel Ethanol)				_	_	1,130		1,136	1	0	
Renewable Fuels (including Fuel Ethanol)		872		591	4,459	-350	252	5,276	44	0	4,057
Fuel Ethanol		567		-	4,261	103	260	4.642	30	ő	2,742
Renewable Fuels Except Fuel Ethanol		305		591	198	-454	-8	634	14	0	1,315
Other Hydrocarbons				-	-	-	_	-		_	- 1,010
Unfinished Oils				2,877	_		148	4,526	92	-1,889	19,687
Motor Gasoline Blend.Comp. (MGBC)		_		426	4,969	-1,450	1,368	2,410	167	0	27,189
Reformulated		_			2,351	37	1,881	506	1	Ö	13,662
Conventional		_		426	2,618	-1,488	-513	1,904	165	0	13,527
Aviation Gasoline Blend. Comp				_	_	,	-	_	_	-	_
Finished Petroleum Products		_	87,302	5,971	932	1,566	294		7,933	87,544	32,602
Finished Motor Gasoline		_	47,226	19	331	1,347	300		1,001	47,622	2,690
Reformulated		_	33,012	_	_	-243	2		_	32,767	20
Conventional		_	14,214	19	331	1,590	298		1,001	14,855	2,670
Finished Aviation Gasoline			89		_		58		_	31	286
Kerosene-Type Jet Fuel			12,057	3,683	235		-352		1,100	15,227	8,999
Kerosene			15	-	- 070		2		3	10	46
Distillate Fuel Oil			16,565	188	370	219	1,269		2,363	13,709	13,031
15 ppm sulfur and under			15,949	187	370	219	1,424		1,045	14,255	11,991
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur			239 377	1	_		-31 -124		494 825	-224 -323	187 853
Residual Fuel Oil ⁶			2,409	1,951	_		-124 -662		825 828	4,194	3,851
Less than 0.31 percent sulfur			2,409	1,551	_		-10		NA	4,194 NA	231
0.31 to 1.00 percent sulfur			793	_	_		-49		NA NA	NA NA	449
Greater than 1.00 percent sulfur			1,616	1,951	_		-603		NA NA	NA NA	3,165
Petrochemical Feedstocks			3	1,551	_		-2			5	3,103
Naphtha for Petro. Feed. Use			3	_	_		-2		_	5	3
Other Oils for Petro. Feed. Use			_	_	_		_		_	_	_
Special Naphthas			36	-	-		-15		-	51	44
Lubricants			97	29	-4		-134		103	153	825
Waxes			_	14	-		-		4	10	_
Petroleum Coke			4,295	32	_		-325		2,492	2,160	1,157
Marketable			3,276	32	_		-325		2,492	1,141	1,157
Catalyst			1,019							1,019	
Asphalt and Road Oil			746	55	_		151		38	612	1,588
Still Gas			3,372							3,372	
Miscellaneous Products			392	_	-		4		0	388	82
Total	33,001	861	87,319	40,197	15,150	3,157	1,990	81,785	9,988	85,922	141,824

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports. Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.