

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>160,204</b>	<b>-</b>	<b>367,737</b>	<b>682,552</b>	<b>10,666</b>	<b>8,581</b>	<b>1,203,130</b>	<b>9,448</b>	<b>0</b>	<b>69,491</b>
Cushing, Oklahoma	-	-	-	-	-	5,220	-	-	-	21,777
<b>Natural Gas Liquids and LRGs</b>	<b>108,741</b>	<b>37,606</b>	<b>37,175</b>	<b>18,122</b>	<b>-</b>	<b>-1,506</b>	<b>42,106</b>	<b>4,967</b>	<b>156,077</b>	<b>30,457</b>
Pentanes Plus	12,033	-	483	9,107	-	-85	17,461	1,541	2,706	2,209
Liquefied Petroleum Gases	96,708	37,606	36,692	9,015	-	-1,421	24,645	3,426	153,371	28,248
Ethane/Ethylene	42,338	0	121	-20,104	-	-929	0	0	23,284	2,622
Propane/Propylene	36,460	39,638	32,184	19,762	-	-310	0	544	127,810	18,144
Normal Butane/Butylene	11,005	632	2,668	3,427	-	-254	11,202	2,882	3,902	5,658
Isobutane/Isobutylene	6,905	-2,664	1,719	5,930	-	72	13,443	0	-1,625	1,824
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>105</b>	<b>55,873</b>	<b>-78,509</b>	<b>82</b>	<b>-13,520</b>	<b>1,322</b>	<b>-10,415</b>	<b>28,957</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	41,138	38	39,782	1,318	0	2,619
Unfinished Oils	-	-	6	9,536	-	-234	20,205	0	-10,429	12,119
Motor Gasoline Blend. Comp. (MGBC)	-	-	99	46,337	-119,647	245	-73,460	4	0	14,172
Reformulated	-	-	0	31,240	-11,428	192	19,620	0	0	5,193
Conventional	-	-	99	15,097	-108,219	53	-93,080	4	0	8,979
Aviation Gasoline Blend. Comp.	-	-	0	0	-	33	-47	0	14	47
<b>Finished Petroleum Products</b>	<b>-</b>	<b>1,263,333</b>	<b>7,330</b>	<b>386,520</b>	<b>131,616</b>	<b>-2,548</b>	<b>-</b>	<b>10,974</b>	<b>1,780,373</b>	<b>91,508</b>
Finished Motor Gasoline	-	624,561	877	198,798	131,616	-496	-	80	956,268	39,183
Reformulated	-	131,335	0	359	12,667	-68	-	2	144,427	127
Conventional	-	493,226	877	198,439	118,949	-428	-	78	811,841	39,056
Finished Aviation Gasoline	-	1,453	29	616	-	-85	-	0	2,183	349
Kerosene-Type Jet Fuel	-	79,822	103	52,828	-	1,081	-	543	131,129	7,979
Kerosene	-	3,963	0	160	-	-38	-	8	4,153	910
Distillate Fuel Oil	-	331,476	1,426	125,615	-	-544	-	3,199	455,862	29,107
15 ppm sulfur and under	-	1,526	0	1,567	-	-10	-	0	3,103	150
Greater than 15 ppm to 500 ppm sulfur	-	261,537	1,057	101,832	-	-1,462	-	881	365,007	21,639
Greater than 500 ppm sulfur	-	68,413	369	22,216	-	928	-	2,318	87,752	7,318
Residual Fuel Oil <sup>e</sup>	-	20,521	1,870	-1,085	-	-135	-	1,308	20,133	1,882
Less than 0.31 percent sulfur	-	0	7	0	-	-79	-	-	-	265
0.31 to 1.00 percent sulfur	-	938	1,029	-38	-	-185	-	-	-	185
Greater than 1.00 percent sulfur	-	19,583	834	-1,047	-	129	-	-	-	1,432
Petrochemical Feedstocks	-	13,076	402	888	-	-34	-	-	14,400	446
Naphtha for Petro. Feed. Use	-	9,739	154	-322	-	12	-	-	9,559	349
Other Oils for Petro. Feed. Use	-	3,337	248	1,210	-	-46	-	-	4,841	97
Special Naphthas	-	2,097	395	1,034	-	16	-	3	3,507	295
Lubricants	-	5,158	576	5,401	-	-237	-	1,479	9,893	940
Waxes	-	1,031	572	0	-	-10	-	330	1,283	75
Petroleum Coke	-	55,231	61	-	-	-320	-	2,385	53,227	1,364
Marketable	-	37,904	61	-	-	-320	-	2,385	35,900	1,364
Catalyst	-	17,327	-	-	-	-	-	-	17,327	-
Asphalt and Road Oil	-	69,953	882	2,236	-	-1,515	-	1,628	72,958	8,761
Still Gas	-	50,387	-	-	-	-	-	-	50,387	-
Miscellaneous Products	-	4,604	137	29	-	-231	-	11	4,990	217
<b>Total</b>	<b>268,945</b>	<b>1,300,939</b>	<b>412,347</b>	<b>1,143,067</b>	<b>63,773</b>	<b>4,609</b>	<b>1,231,716</b>	<b>26,711</b>	<b>1,926,035</b>	<b>220,413</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."