

Table 13. PAD District 3--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	56,732	-	145,712	-53,721	9,403	-9,372	167,498	0	0	859,881
Commercial	56,732	-	145,712	-	9,403	-2,305	167,498	0	-	166,222
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-7,067	-	-	-	693,659
Imports by SPR	-	-	0	-	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs	26,722	6,864	7,066	708	-	1,820	6,662	491	32,387	100,342
Pentanes Plus	4,266	-	1,588	-271	-	506	2,688	0	2,389	7,625
Liquefied Petroleum Gases	22,456	6,864	5,478	979	-	1,314	3,974	491	29,998	92,717
Ethane/Ethylene	10,400	464	5	3,661	-	3,148	0	0	11,382	23,050
Propane/Propylene	7,553	7,449	3,508	-2,667	-	2,984	0	479	12,380	38,682
Normal Butane/Butylene	1,316	-969	1,349	148	-	-4,330	1,830	13	4,331	26,816
Isobutane/Isobutylene	3,187	-80	616	-163	-	-488	2,144	0	1,904	4,169
Other Liquids	-	-	21,351	-4,061	1,007	2,098	14,427	1,407	365	68,049
Other Hydrocarbons/Oxygenates	-	-	426	0	2,893	-272	2,388	1,203	0	2,482
Unfinished Oils	-	-	16,944	-638	-	2,330	13,609	0	367	46,751
Motor Gasoline Blend. Comp. (MGBC)	-	-	3,981	-3,423	-1,886	43	-1,575	204	0	18,813
Reformulated	-	-	0	-2,215	-642	-98	-2,759	0	0	1,317
Conventional	-	-	3,981	-1,208	-1,244	141	1,184	204	0	17,496
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-3	5	0	-2	3
Finished Petroleum Products	-	193,089	12,448	-103,173	2,006	-12,392	-	14,792	101,969	113,624
Finished Motor Gasoline	-	91,814	600	-56,512	2,006	-3,814	-	2,669	39,053	37,873
Reformulated	-	15,905	60	-7,407	684	-1,193	-	502	9,933	6,841
Conventional	-	75,909	540	-49,105	1,322	-2,621	-	2,167	29,120	31,032
Finished Aviation Gasoline	-	241	0	-101	-	-91	-	0	231	458
Kerosene-Type Jet Fuel	-	16,876	472	-15,920	-	-2,508	-	55	3,881	11,854
Kerosene	-	1,200	0	0	-	-19	-	57	1,162	966
Distillate Fuel Oil	-	42,485	0	-27,500	-	-8,270	-	2,614	20,641	26,818
15 ppm sulfur and under	-	79	0	-156	-	-20	-	0	-57	124
Greater than 15 ppm to 500 ppm sulfur	-	31,745	0	-19,619	-	-6,626	-	937	17,815	18,531
Greater than 500 ppm sulfur	-	10,661	0	-7,725	-	-1,624	-	1,677	2,883	8,163
Residual Fuel Oil ^e	-	6,805	3,907	-1,119	-	2,166	-	3,121	4,306	14,880
Less than 0.31 percent sulfur	-	425	672	-165	-	574	-	-	-	1,293
0.31 to 1.00 percent sulfur	-	404	1,663	0	-	897	-	-	-	4,065
Greater than 1.00 percent sulfur	-	5,976	1,572	-954	-	707	-	-	-	9,521
Petrochemical Feedstocks	-	6,744	7,199	-64	-	-81	-	-	13,960	2,267
Naphtha for Petro. Feed. Use	-	2,827	3,270	-25	-	27	-	-	6,045	1,110
Other Oils for Petro. Feed. Use	-	3,917	3,929	-39	-	-108	-	-	7,915	1,157
Special Naphthas	-	684	40	-37	-	-136	-	271	552	982
Lubricants	-	2,920	0	-969	-	-47	-	680	1,318	6,166
Waxes	-	215	1	0	-	-46	-	68	194	224
Petroleum Coke	-	10,275	229	-	-	394	-	4,855	5,255	6,056
Marketable	-	7,387	229	-	-	394	-	4,855	2,367	6,056
Catalyst	-	2,888	-	-	-	-	-	-	2,888	-
Asphalt and Road Oil	-	3,640	0	-943	-	35	-	56	2,606	4,087
Still Gas	-	8,271	-	-	-	-	-	-	8,271	-
Miscellaneous Products	-	919	0	-8	-	25	-	347	539	993
Total	83,454	199,953	186,577	-160,247	12,415	-17,846	188,587	16,690	134,721	1,141,896

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."