

Table 9. Underground natural gas storage – by season, 2015-2017

(volumes in billion cubic feet)

| Year, Season, and Month | Natural Gas in Underground Storage at End of Period | | | Change in Working Gas from Same Period Previous Year | | Storage Activity | | |
|----------------------------|---|-------------|-------|---|---------|------------------|--------------|---------------------------------|
| | Base Gas | Working Gas | Total | Volume | Percent | Injections | Withdrawals | Net Withdrawals ^a |
| 2015 Heating Season | | | | | | | | |
| November | 4,367 | 3,427 | 7,794 | -178 | -5.0 | 200 | 361 | 161 |
| December | 4,365 | 3,141 | 7,506 | 251 | 8.7 | 143 | 429 | 286 |
| January | 4,361 | 2,415 | 6,776 | 490 | 25.5 | 70 | 795 | 725 |
| February | 4,360 | 1,674 | 6,034 | 474 | 39.5 | 62 | 803 | 742 |
| March | 4,361 | 1,480 | 5,841 | 623 | 72.6 | 182 | 376 | 193 |
| Total | -- | -- | -- | -- | -- | 657 | 2,765 | 2,108 |
| 2015 Refill Season | | | | | | | | |
| April | 4,360 | 1,802 | 6,162 | 736 | 69.0 | 405 | 84 | -321 |
| May | 4,363 | 2,296 | 6,659 | 748 | 48.3 | 542 | 44 | -497 |
| June | 4,367 | 2,656 | 7,023 | 650 | 32.4 | 430 | 68 | -362 |
| July | 4,372 | 2,933 | 7,305 | 533 | 22.2 | 379 | 96 | -283 |
| August | 4,364 | 3,250 | 7,614 | 482 | 17.4 | 394 | 85 | -309 |
| September | 4,365 | 3,622 | 7,987 | 435 | 13.7 | 435 | 63 | -372 |
| October | 4,365 | 3,951 | 8,316 | 363 | 10.1 | 401 | 70 | -331 |
| Total | -- | -- | -- | -- | -- | 2,986 | 511 | -2,475 |
| 2016 Heating Season | | | | | | | | |
| November | 4,368 | 3,935 | 8,303 | 508 | 14.8 | 201 | 214 | 12 |
| December | 4,363 | 3,675 | 8,038 | 534 | 17.0 | 138 | 403 | 264 |
| January | 4,361 | 2,949 | 7,311 | 534 | 22.1 | 66 | 795 | 728 |
| February | 4,361 | 2,546 | 6,907 | 872 | 52.1 | 111 | 515 | 403 |
| March | 4,352 | 2,496 | 6,848 | 1,016 | 68.6 | 215 | 274 | 59 |
| Total | -- | -- | -- | -- | -- | 732 | 2,199 | 1,467 |
| 2016 Refill Season | | | | | | | | |
| April | 4,356 | 2,654 | 7,010 | 852 | 47.3 | 294 | 130 | -164 |
| May | 4,358 | 2,975 | 7,333 | 679 | 29.6 | 402 | 75 | -327 |
| June | 4,360 | 3,197 | 7,557 | 541 | 20.4 | 318 | 94 | -224 |
| July | 4,360 | 3,329 | 7,689 | 396 | 13.5 | 284 | 150 | -133 |
| August | 4,361 | 3,453 | 7,814 | 203 | 6.2 | 286 | 162 | -124 |
| September | 4,360 | 3,717 | 8,077 | 94 | 2.6 | 351 | 88 | -263 |
| October | 4,363 | 4,025 | 8,388 | 74 | 1.9 | 387 | 78 | -309 |
| Total | -- | -- | -- | -- | -- | 2,322 | 778 | -1,544 |
| 2017 Heating Season | | | | | | | | |
| November | 4,364 | 3,987 | 8,351 | 52 | 1.3 | 178 | 213 | 35 |

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

-- Not applicable.

Notes: Data for 2014 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Alaska added to U.S. totals as of January 2013.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."