Cost and Quality of Fuels for Electric Plants 2004 and 2005

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Preface

Background

The Cost and Quality of Fuels for Electric Plants 2004 and 2005 is prepared by the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF); Energy Information Administration (EIA); U.S. Department of Energy. This publication provides information concerning the quality, quantity, and cost of fossil fuels used by electric power generating plants in the United States. These plants are comprised of regulated utility power plants and independent power producers, including combined heat and power producers in the commercial and industrial sectors. This publication continues the coverage of fuel cost and quality data presented in the publication Cost and Quality of Fuels for Electric Plants 2003 and 2004. Prior to 2002, the data for the unregulated plants were not collected by either the Federal Energy Regulatory Commission (FERC) or EIA.

Coverage of Sources

The information contained in this publication is compiled from both the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and the EIA Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." Both surveys collect data monthly from steamelectric and combined-cycle fossil-fueled plants with a total generator nameplate capacity of 50 or more megawatts. Data for gas turbines and internal combustion units are not collected on the FERC Form 423 survey, nor is their generating capacity used to determine the 50-megawatt threshold. However, on the Form EIA-423, data are collected for gas turbines and internal combustion units and the capacity of those generators is used to determine the 50megawatt threshold. The geographic coverage of the survey includes the contiguous United States, Alaska, Hawaii, and the District of Columbia.

Understanding the effect of the restructuring of the electricity industry is important when reviewing data presented in this publication. Since January 1998, many electric utilities have sold their plants or created subsidiaries whose assets are not regulated by state public utility commissions. Once a plant becomes the property of such an entity, it is no longer required to file on the FERC Form 423. The EIA has attempted to capture the data from these unregulated entities on the Form EIA-423, which originated in 2002.

One of the most important effects of restructuring on data presented in this publication is the cost data. Restructuring

has allowed many plants to stop reporting data on the FERC Form 423. In doing so, data at the State, Census Division, and National levels have been affected by the elimination of respondents from the survey. Depending on the volume and price of fuel delivered to a specific plant, its removal from the database can substantially change the weighted average cost of fuel shown for a particular State. Data on the cost of fuel collected on this survey have historically been used by many industry participants as part of an index to adjust the price of fuel delivered under contracts. The use of these data should be reviewed to determine the effect that reclassification and subsequent removal of plants from the database have on the index. Please note that the cost data on the Form EIA-423 survey are considered confidential. This may result in the appearance of a 'W' (for withheld) in a State where suppression rules apply. (See suppression rules methodology: "Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA" [45 Federal Register 59812, 1980].)

Display of Average Fuel Cost Information

For most of the tables presented in the Cost and Quality of Fuels for Electric Plants 2004 and 2005, costs expressed as a "Total" are reflective of the average delivered costs of fuel as submitted via both the Form EIA-423 and the FERC Form 423. As such, State- and National-level aggregations are published if sufficient data are available to avoid disclosure of individual company plant-level costs. Due to the detailed nature of some of the information presented in the Cost and Quality of Fuels for Electric Plants 2004 and 2005 tables (i.e., where fuel rank, mine type or purchase type are presented), the confidentiality of the cost information dictates that a significant amount of information be withheld. Therefore, in order to provide as much meaningful cost information as possible, the average costs presented for these levels of detail are reflective only of the costs submitted via the FERC Form 423. Notes have been provided for each table to assist with the interpretation of the information presented.

Estimation Procedures

Beginning with the data collected in 2003, the EIA implemented an estimation procedure to account for monthly FERC Form 423 fuel receipts data that were determined to either be out of range or missing due to non-response.

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Summary Tables

Table ES1.A. Receipts of Fossil Fuels by Type of Fuel, 2005

Type of Fuel	Total All Sectors	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Total Coal (thousand tons) ¹	1,021,437	775,890	229,071	464	16,011
Bituminous ²	451,680	364,387	78,253	464	8,575
Subbituminous	456,856	364,633	89,196		3,027
Lignite	77,677	35,855	39,554		2,268
Total Petroleum (thousand barrels)	194,733	107,461	78,139	289	8,844
Petroleum Liquids	157,221	89,303	61,753	289	5,876
Residual ³	137,942	80,699	52,664		4,579
Distillate ⁴	16,579	8,605	6,911	289	773
Other Fuel Oil ⁵	2,700		2,177		523
Petroleum Coke ⁶	37,512	18,158	16,387		2,968
Total Natural Gas (million cubic feet) ⁷	6,191,389	1,790,393	3,578,722	17,142	805,132

¹ Includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal.

² Includes anthracite

³ Residual fuel oil (includes No. 5 and No. 6 fuel oils and bunker C fuel oil for data from both the Form EIA-423 and the FERC Form 423 as well as jet fuel and kerosene data from the FERC Form 423).

⁴ Distillate fuel oil (all diesel and No. 1, No. 2, and No. 4 fuel oils)

⁵ Other Fuel Oil includes jet fuel, kerosene and waste oil data from the Form EIA-423.

⁶ Petroleum coke (converted to liquid petroleum equivalent). As stated in the EIA Glossary (http://www.eia.doe.gov/cneaf/electricity/page/glossary.html), in order to convert petroleum coke to liquid petroleum equivalent the quantity conversion is 5 barrels (of 42 U.S. gallons per barrel) per short ton (2,000 pounds). Coke from petroleum has a heating value of 6.024 million Btu per barrel.

Notes: • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table ES1.B. Receipts of Fossil Fuels by Type of Fuel, 2004

Type of Fuel	Total All Sectors	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Total Coal (thousand tons) ¹	1,002,032	758,557	227,700	451	15,324
Bituminous ²	441,186	359,560	72,542	451	8,633
Subbituminous	445,603	352,397	90,156		3,050
Lignite	78,268	35,986	39,950		2,333
Total Petroleum (thousand barrels)	186,655	112,120	67,200	527	6,808
Petroleum Liquids	151,821	93,034	54,152	527	4,107
Residual ³	138,143	86,192	48,693		3,257
Distillate ⁴	12,097	6,842	4,285	527	443
Other Fuel Oil ⁵	1,581		1,174		407
Petroleum Coke ⁶	34,834	19,086	13,047		2,701
Total Natural Gas (million cubic feet) ⁷	5,734,054	1,499,933	3,403,474	15,804	814,843

¹ Includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal.

² Includes anthracite

³ Residual fuel oil (includes No. 5 and No. 6 fuel oils and bunker C fuel oil for data from both the Form EIA-423 and the FERC Form 423 as well as jet fuel and kerosene data from the FERC Form 423).

⁴ Distillate fuel oil (all diesel and No. 1, No. 2, and No. 4 fuel oils)

⁵ Other Fuel Oil includes jet fuel, kerosene and waste oil data from the Form EIA-423.

⁶ Petroleum coke (converted to liquid petroleum equivalent). As stated in the EIA Glossary (http://www.eia.doe.gov/cneaf/electricity/page/glossary.html), in order to convert petroleum coke to liquid petroleum equivalent the quantity conversion is 5 barrels (of 42 U.S. gallons per barrel) per short ton (2,000 pounds). Coke from petroleum has a heating value of 6.024 million Btu per barrel.

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Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values do not include blast furnace gas or other gas.

Notes: • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table ES2.A. Average Delivered Cost of Fuels by Type of Fuel, 2005

Type of Fuel	Total All Sectors	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector	
Total Coal (dollars per ton) ¹	31.20	31.22	30.39	61.21	41.17	
Bituminous ²	44.23	43.46	46.71	61.21	53.63	
Subbituminous	20.88	20.47	22.31		27.84	
Lignite	13.94	12.80	14.88		15.66	
Total Petroleum (dollars per barrel)	39.65	39.01	41.64	48.22	29.59	
Petroleum Liquids	47.61	45.46	51.34	48.22	41.13	
Residual ³	44.83	43.11	47.88		40.03	
Distillate ⁴	68.41	67.49	71.81	48.22	55.83	
Other Fuel Oil ⁵	62.09		70.04		29.00	
Petroleum Coke ⁶	6.27	7.26	5.08		6.75	
Total Natural Gas (dollar per Mcf) ⁷	8.45	8.59	8.42	8.60	8.24	
Total Coal (cents per MMBtu) ¹	154	153	156	257	194	
Bituminous ²	184	182	190	257	220	
Subbituminous	119	117	129		155	
Lignite	107	99	115		119	
Total Petroleum (cents per MMBtu)	644	627	686	828	494	
Petroleum Liquids		717	830	828	664	
Residual ³	706	674	764		628	
Distillate ⁴	1,172	1,156	1,234	828	934	
Other Fuel Oil ⁵	1,202		1,342		587	
Datualaum Calcab	111	129	90		121	
Petroleum Coke ⁶ Total Natural Gas (cents per MMBtu) ⁷	821	834	820	838	800	

¹ Includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal.

² Includes anthracite

³ Residual fuel oil (includes No. 5 and No. 6 fuel oils and bunker C fuel oil for data from both the Form EIA-423 and the FERC Form 423 as well as jet fuel and kerosene data from the FERC Form 423).

⁴ Distillate fuel oil (all diesel and No. 1, No. 2, and No. 4 fuel oils)

⁵ Other Fuel Oil includes jet fuel, kerosene and waste oil data from the Form EIA-423.

⁶ Petroleum coke (converted to liquid petroleum equivalent). As stated in the EIA Glossary (http://www.eia.doe.gov/cneaf/electricity/page/glossary.html), in order to convert petroleum coke to liquid petroleum equivalent the quantity conversion is 5 barrels (of 42 U.S. gallons per barrel) per short ton (2,000 pounds). Coke from petroleum has a heating value of 6.024 million Btu per barrel.

⁷ Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values do not include blast furnace gas or other gas. Notes: • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423,

[&]quot;Monthly Report of Cost and Quality of Fuels for Electric Plants." Energy Information Administration/Cost and Quality of Fuels for Electric Utility Plants 2003 and 2004

Table ES2.B. Average Delivered Cost of Fuels by Type of Fuel, 2004

Type of Fuel	Total All Sectors	Electric Utilities	Independent Power Producers	Commercial Sector	Industrial Sector
Total Coal (dollars per ton) ¹	27.42	27.30	27.27	49.32	34.79
Bituminous ²	37.32	36.60	39.98	49.32	44.19
Subbituminous	19.73	19.13	21.92		25.27
Lignite	13.76	12.09	15.28		13.48
Total Petroleum (dollars per barrel)	26.56	26.23	27.63	35.96	20.80
Petroleum Liquids	31.58	30.57	33.31	35.96	30.93
Residual ³	30.14	29.30	31.65		29.73
Distillate ⁴	46.67	46.58	48.23	35.96	45.74
Other Fuel Oil ⁵	41.82		47.84		24.43
Petroleum Coke ⁶	4.70	5.03	4.06		5.40
Total Natural Gas (dollar per Mcf) ⁷	6.12	6.33	6.01	6.07	6.22
Total Coal (cents per MMBtu) ¹	136 156	134 154	141 162	208 208	163 180
Subbituminous	112	109	126		140
Lignite	106	93	119		99
Total Petroleum (cents per MMBtu)	429	420	452	619	351
Petroleum Liquids	500	480	535	619	498
Residual ³	473	457	503		469
Distillate ⁴	802	800	831	619	780
Other Fuel Oil ⁵	800		933		444
Petroleum Coke ⁶	83	89	72		98
Total Natural Gas (cents per MMBtu) ⁷	596	615	586	593	604

¹ Includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal.

² Includes anthracite

³ Residual fuel oil (includes No. 5 and No. 6 fuel oils and bunker C fuel oil for data from both the Form EIA-423 and the FERC Form 423 as well as jet fuel and kerosene data from the FERC Form 423).

⁴ Distillate fuel oil (all diesel and No. 1, No. 2, and No. 4 fuel oils)

⁵ Other Fuel Oil includes jet fuel, kerosene and waste oil data from the Form EIA-423.

⁶ Petroleum coke (converted to liquid petroleum equivalent). As stated in the EIA Glossary (http://www.eia.doe.gov/cneaf/electricity/page/glossary.html), in order to convert petroleum coke to liquid petroleum equivalent the quantity conversion is 5 barrels (of 42 U.S. gallons per barrel) per short ton (2,000 pounds). Coke from petroleum has a heating value of 6.024 million Btu per barrel.

⁷ Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values do not include blast furnace gas or other gas. Notes: • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423,

[&]quot;Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table ES3. Average Quality of Coal by State of Origin: Total (All Sectors), 2005 - 2004

State of Origin	Heat V (Btu per		Suli (percent b		Sulf (pounds per		Ash (percent by weight)	
State of Origin	2005	2004	2005	2004	2005	2004	2005	2004
Alabama	12,611	12,119	1.57	1.21	1.25	1.00	13.45	12.33
Arizona		10.927	.52	.51	.48	.47	9.73	9.64
Arkansas	. ,	9,418	1.55	1.38	1.60	1.47	27.93	26.43
Colorado	,	11,131	.50	.52	.45	.47	9.21	9.25
Illinois		11.359	2.28	2.10	2.00	1.85	8.42	8.27
Indiana		11,171	2.30	2.18	2.07	1.95	8.82	8.63
Kansas		11,596	3.50	3.29	2.96	2.83	12.67	12.63
Kentucky		12,152	1.56	1.49	1.29	1.23	10.74	10.77
Louisiana		,	1.12		1.62		13.07	
Maryland	,	12,379	1.85	1.67	1.53	1.35	13.61	12.28
Mississippi	,	5,106	.46	.48	.91	.94	15.58	15.38
Missouri		10,932	3.51	3.74	3.24	3.42	15.22	14.43
Montana		8,941	.51	.52	.57	.58	6.99	7.01
New Mexico		9,397	.74	.69	.79	.74	18.88	18.89
North Dakota	6,552	6,553	.71	.70	1.09	1.08	9.57	9.51
Ohio		12,262	3.49	3.41	2.85	2.78	9.57	9.29
Oklahoma		11,719	2.67	2.45	2.46	2.09	23.05	16.86
Pennsylvania		11,761	1.87	1.98	1.58	1.68	14.20	14.73
Tennessee	12,754	12,629	1.34	1.13	1.05	.90	8.91	9.23
Texas		6,494	1.21	1.29	1.85	1.99	16.27	16.64
Utah	11,317	11,248	.60	.62	.53	.55	12.64	13.01
Virginia		12,626	.98	.95	.77	.75	11.17	10.95
Washington		7,957	.84	1.03	1.07	1.29	15.34	15.09
West Virginia	12,279	12,291	1.29	1.33	1.05	1.08	11.73	11.65
Wyoming		8,710	.31	.32	.36	.37	5.17	5.17
Subtotal		9,970	.97	.96	.97	.96	9.10	9.07
Imported		11,729	.56	.55	.48	.47	6.07	5.88
Unclassified	11,085	10,648	1.47	1.10	1.33	1.03	9.17	8.75
Total	10,107	10,074	.98	.97	.97	.96	9.02	8.97

Notes: • Coal includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal • Totals may not equal sum of components because of independent rounding. Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table ES4. Receipts of Coal by Rank: Total (All Sectors), 2005 - 2004

Rank	Receipts (thousand		Average	Average Delivered Cost			
Kalik	tons)	Btu (per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per Million Btu)	(dollars per ton)
2005							
Total Coal ¹	1,021,437	10,107	.98	.97	9.02	154	31.20
Bituminous ²	451,680	11,992	1.55	1.29	10.45	184	44.23
Subbituminous	456,856	8,760	.36	.41	6.17	119	20.88
Lignite	77,677	6,491	1.02	1.57	13.98	107	13.94
2004							
Total Coal ¹	1,002,032	10,074	.97	.96	8.97	136	27.42
Bituminous ²	441,186	11,942	1.50	1.26	10.34	156	37.32
Subbituminous	445,603	8,772	.36	.41	6.02	112	19.73
Lignite	78,268	6,466	1.05	1.62	14.15	106	13.76

¹ Includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal.

Notes: • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

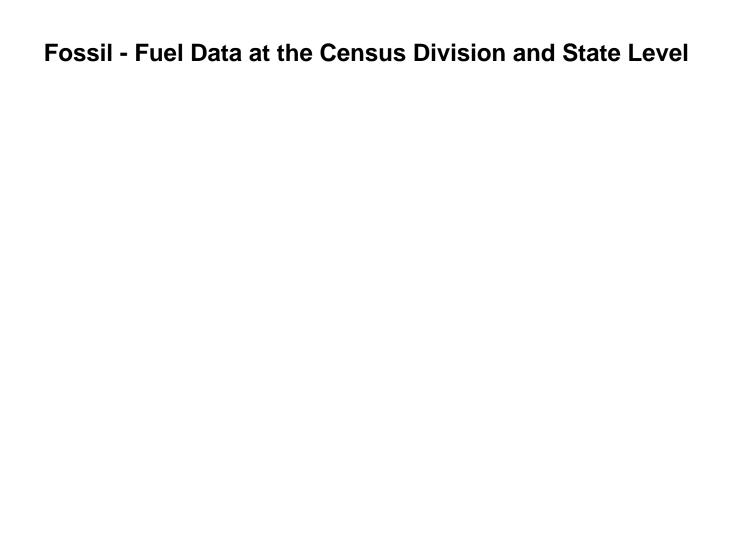


Table 1. Receipts of Coal for Electric Generation by Census Division and State: Total (All Sectors), 2005 and 2004 (Thousand Tons)

Census Division and State	2005	2004
New England	8,961	8,277
Connecticut	1,925	1,922
Maine	257	271
Vassachusetts	5,032	4,391
New Hampshire	1,747	1,693
Rhode Island		
Vermont		
Middle Atlantic	59,232	54,903
New Jersey	4,620	2,273
New York	9,566	9,622
	,	,
Pennsylvania	45,046	43,008
East North Central	219,774	216,465
llinois	56,674	59,694
ndiana	58,451	54,098
Aichigan	36,304	34,948
Ohio	44,660	43,817
Visconsin	23,686	23,909
Vest North Central	143,083	145,252
owa	19,125	19,805
Cansas	20,472	20,980
/linnesota	20,089	19,870
/lissouri	43,656	44,900
Vebraska	12,614	12,516
North Dakota	25,388	25,033
outh Dakota	1,738	2,148
outh Atlantic	187,503	180,464
Delaware	2,274	2,148
District of Columbia	2,274	2,140
	22 122	22.284
lorida	33,132	32,284
Georgia	38,557	37,453
Maryland	11,744	12,818
North Carolina	32,514	30,108
outh Carolina	16,291	14,914
Virginia	15,061	15,050
Vest Virginia	37,931	35,689
Cast South Central	125,305	117,802
Alabama	36,143	33,805
Centucky	41,495	37,876
Mississippi	10,145	9,624
ennessee	37,521	36,497
Vest South Central	148,117	150,612
ırkansas	13,683	14,606
ouisiana	15,081	15,513
ouisiana Iklahoma	21,517	20,386
exas	97,836	100,106
	97,830 118,354	117,465
Mountain	, , , , , , , , , , , , , , , , , , , ,	,
rizona	20,744	20,315
Colorado	18,318	18,834
daho		
Montana	11,419	11,115
Jevada	8,473	8,489
lew Mexico	16,997	16,632
tah	17,402	16,539
Vyoming	25,000	25,542
acific Contiguous	10,402	10,146
alifornia	1,630	1,338
Oregon	2,273	2,251
Vashington	6,499	6,557
acific Noncontiguous	706	647
laska	700	047
	706	647
awaii		
J.S. Total	1,021,437	1,002,032

Notes: • Includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal. • Totals may not equal sum of components because of independent rounding. Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 2. Average Delivered Cost of Coal by Census Division and State: Total (All Sectors), 2005 and 2004

Census Division	2	005	2	004	Percent Change 2004-	
and State	(cents per million Btu)	(dollars per ton)	(cents per million Btu)	(dollars per ton)	2005 (cents per million Btu)	2005 (dollars per ton)
New England	273	63.79	209	49.27	30.75	29.47
Connecticut	W	W	W	W	W	W
Maine	. W	W	W	W	W	W
Massachusetts		W	197	46.43	W	W
New Hampshire		63.78	202	53.17	20.89	19.95
Rhode IslandVermont	. 					
Middle Atlantic		40.88	147	34.55	17.41	18.30
New Jersey		55.14	205	52.66	6.53	4.71
New York		50.50	176	42.36	21.51	19.22
Pennsylvania		37.37	137	31.85	15.98	17.33
East North Central		28.91	125	25.56	12.53	13.14
Illinois		21.46	115	20.96	3.61	2.39
Indiana		W W	W	20.90 W	W	W. W.
Michigan		31.69	139	27.68	13.92	14.49
Ohio		37.33	133	32.23	15.86	15.82
Wisconsin		W	W	W	W 7.10	W
West North Central		16.64	93	15.51	7.18	7.24
Iowa	. W	W	W	W	W	W
Kansas	. 112	19.22	103	17.74	9.07	8.34
Minnesota	. W	W	W	W	W	W
Missouri	. W	W	W	W	W	W
Nebraska		12.16	66	11.30	7.66	7.61
North Dakota		10.99	77	10.20	6.35	7.75
South Dakota		24.82	139	23.61	2.84	5.12
South Atlantic		50.87	179	43.21	17.97	17.72
Delaware		W	W	W	W	W
District of Columbia						
Florida	. 231	56.56	192	46.92	20.75	20.55
Georgia	218	48.15	180	39.73	20.82	21.19
Maryland	192	48.42	174	43.96	10.25	10.15
North Carolina		58.96	200	49.38	19.75	19.40
South Carolina		W	W	W	W	W
Virginia		58.93	195	49.60	19.36	18.81
West Virginia		W	135	32.59	W	W
		36.44	143	31.76	15.79	14.74
East South Central						
Alabama		W	W	W	W	W
Kentucky		W	137	31.57	W	W
Mississippi		W	W	W	W	W
Tennessee		W	W	W	W	W
West South Central		20.47	W	W	W	W
Arkansas		25.56	123	21.49	19.18	18.94
Louisiana	. W	W	W	W	W	W
Oklahoma	W	W	W	W	W	W
Texas	. 129	19.63	131	20.01	-1.51	-1.90
Mountain		22.93	111	21.45	6.98	6.91
Arizona		W	W	W	W	W
Colorado		20.89	97	19.09	8.83	9.43
Idaho		20.09		17.07	0.03	7.43
		W	W	W	W	W
Montana						
Nevada		34.44	136	30.28	13.23	13.74
New Mexico		27.68	148	27.25	2.17	1.58
Utah		W	W	W	W	W
Wyoming		16.71	87	15.28	9.51	9.36
Pacific Contiguous		W	W	W	W	W
California		W	188	45.90	W	W
Oregon	. 128	21.33	118	19.91	7.71	7.13
Washington		W	W	W	W	W
Pacific Noncontiguous		W	W	W	W	W
Alaska						
Hawaii		W	W	W	W	W
		31.20	136	27.42		13.79
U.S. Total	154	31.20	130	21.42	13.41	13./9

W = Withheld to avoid disclosure of individual company data.

Notes: • Includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal. • Totals may not equal sum of components because of independent rounding. • The cost of coal receipts displayed for the States of Alabama, Florida, Kentucky, and Tennessee does not represent the total average delivered cost of coal for these States and their respective Census Divisions. In some instances, coal is delivered to a transfer facility prior to being delivered to the power plant. The costs presented in this table reflect the initial delivery costs, not any additional costs incurred to deliver the coal from the transfer facility to the power plant site. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 3.A. Receipts and Average Delivered Cost of Coal by Type of Purchase, Mine Type, Census Division and State: Total (All Sectors), 2005

				Ту	pe of Purch	ase			
		Contract		1	Spot		Un	classified/Ot	her
Census Division and State	D	C	ost	D	C	Cost	D : 4	C	ost
and State	Receipts (1,000 tons)	(cents per million Btu)	(dollars per ton)	Receipts (1,000 tons)	(cents per million Btu)	(dollars per ton)	Receipts (1,000 tons)	(cents per million Btu)	(dollars per ton)
New England	. 4,264	232	61.60	4,621	262	66.52	77	299	69.73
Connecticut									
Maine				2.426	210	70.12		200	
Massachusetts		222	(1.60	3,426	310	72.13	77	299	69.73
New Hampshire		232	61.60	1,195	249	64.79			
Rhode Island Vermont									
Middle Atlantic		183	47.54	5,327	251	64.06	13	228	58.36
New Jersey	,	282	73.95	611	253	65.21	7	223	56.45
New York	,	204	53.41	521	251	62.46	6	232	60.30
Pennsylvania	40,852	151	38.83	4,194	158	34.48			
East North Central	. 176,002	134	28.09	31,388	183	40.99	12,385	137	28.58
Illinois		118	22.34	346	128	27.40	4,874	114	20.03
Indiana		128	26.98	10,164	180	41.29	5,191	146	33.70
Michigan		143	28.26	8,135	195	39.96	709	160	32.30
Ohio		145	35.07	10,463	180	43.01	1,551	150	36.97
Wisconsin		119	21.33	2,279	184	35.60	60	110	19.01
West North Central		98	16.30	4,579	113	20.92	1,015	103	18.66
Iowa Kansas		94 112	16.15 19.20	293 96	162 133	35.54 24.13	297 54	118 113	22.14 19.17
Minnesota	,	112	19.20	90	155	24.13	28	176	42.16
Missouri		98	17.32	1,412	163	33.29	242	118	21.72
Nebraska		70	12.00	2,642	74	12.70	394	73	12.44
North Dakota		82	10.92	136	137	23.71			
South Dakota		142	24.82						
South Atlantic		206	49.07	31,759	247	59.54	4,591	225	55.34
Delaware	1,312			962			·		
District of Columbia									
Florida		218	53.66	7,807	251	60.40	3,826	233	56.84
Georgia		208	45.67	5,131	274	62.19	3	227	56.21
Maryland				524					
North Carolina		231	56.52	5,711	281	69.44	10	252	61.91
South Carolina		214	54.05	1,708	242	60.65	752	188	47.61
Virginia		220	55.49 25.12	2,307	255 192	63.98	1	229	58.02
West Virginia East South Central		147 156	35.13 34.72	7,610 20,615	212	46.57 49.85	4,590	146	28.53
Alabama	,	173	37.61	2,990	236	54.89	1,120	189	44.04
Kentucky		143	33.26	10,054	189	44.89	434	155	36.29
Mississippi	,	206	45.00	1,636	278	65.13			50.27
Tennessee		141	30.99	5,936	218	50.54	3,036	123	21.69
West South Central		128	20.90	25,956	135	23.56			
Arkansas		110	18.95	11,603	153	26.75			
Louisiana	12,575	158	24.66	2,506					
Oklahoma	20,900	102	17.58	617	86	15.20			
Texas		141	22.25	11,230	108	18.55			
Mountain	. ,	119	23.14	3,610	119	24.54	2,653	151	28.05
Arizona		139	28.16	317	157	29.14	312	146	27.50
Colorado		106	20.86	1,297	100	21.18	5	99	18.86
Idaho			11.62		140	24.21			1.4.42
Montana		69 154	11.62 34.72	2 880	140 117	24.31	22 393	110 234	14.43
Nevada New Mexico		154	28.21	000	117	24.66	1,920	131	51.28 23.57
Utah	,	112	24.54	1,114	135	27.04	1,920	131	23.37
Wyoming		95	16.71	1,114	133	27.04			
Pacific Contiguous				2,314	128	21.33			
California				41		21.55			
Oregon				2,273	128	21.33			
Washington				,					
Pacific Noncontiguous				-					
Alaska									
Hawaii									
U.S. Total	865,944	145	29.13	130,170	197	43.08	25,323	158	33.11

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 3.A. Receipts and Average Delivered Cost of Coal by Type of Purchase, Mine Type, Census Division and State: Total (All Sectors), 2005 (Continued)

					Mine Type				
		Surface			Underground	l		Unclassified	
Census Division and State		С	ost		C	ost		C	ost
and State	Receipts (1,000 tons)	(cents per million Btu)	(dollars per ton)	Receipts (1,000 tons)	(cents per million Btu)	(dollars per ton)	Receipts (1,000 tons)	(cents per million Btu)	(dollars per ton)
New England	5,831			3,054	254	65.24	77	299	69.73
Connecticut	1,215			710					
Maine	146 4,470			112 485	310	72.13	 77	299	69.73
New Hampshire	4,470			1,747	244	63.78		299	09.73
Rhode Island									
Vermont									
Middle Atlantic	18,057	227	53.78	31,666	198	51.67	9,510	228	58.36
New Jersey	1,595	227	40.17	3,018	262	68.75	7	223	56.45
New York	3,607	265	65.49	5,953	194	51.35	6	232	60.30
Pennsylvania East North Central	12,856 152,761	156 139	37.00 27.70	22,695 54,427	150 156	38.96 37.66	9,496 12,586	137	28.58
Illinois	42,769	102	18.25	9,030	139	29.20	4,874	114	20.03
Indiana	37,203	128	26.19	16,057	161	37.77	5,191	146	33.70
Michigan	28,410	136	25.45	6,984	213	54.38	910	160	32.30
Ohio	22,696	173	41.00	20,413	131	32.32	1,551	150	36.97
Wisconsin	21,683	121	21.15	1,943	175	43.21	60	110	19.01
West North Central	140,249	97	16.16	1,762	214	51.73	1,072	106	19.49
Iowa	18,281	95 112	16.36	546	163	39.51	297	118	22.14
Kansas	20,418 19,981	112 110	19.22 19.51	80	257	62.36	54 28	113 176	19.17 42.16
Missouri	42,221	97	17.03	1,135	213	51.41	300	125	24.09
Nebraska	12,221	71	12.15				394	73	12.44
North Dakota	25,388	82	10.99						
South Dakota	1,738	142	24.82						
South Atlantic	86,643	220	50.70	96,280	208	51.46	4,580	225	55.28
Delaware	492			1,781					
District of Columbia	11,761	232	55.69	17,556	225	55.58	3,815	232	56.77
Georgia	31,269	214	45.90	7,285	227	56.05	3,013	227	56.21
Maryland	7,150			4,593					
North Carolina	16,562	243	59.08	15,942	237	58.70	10	252	61.91
South Carolina	4,741	232	58.24	10,799	211	53.24	752	188	47.61
Virginia	3,807	236	59.26	11,253	223	56.22	1	229	58.02
West Virginia	10,861	170	39.87	27,070	152	36.90	4.500		29.52
East South Central	56,574 18,519	168 170	35.36 35.33	64,140 16,505	164 187	38.79 43.22	4,590 1,120	146 189	28.53 44.04
Kentucky	16,676	165	37.93	24,385	147	34.80	434	155	36.29
Mississippi	7,396	224	48.21	2,749	226	52.54			
Tennessee	13,984	149	28.81	20,502	157	37.75	3,036	123	21.69
West South Central	146,141	130	21.61	1,976	109	18.81			
Arkansas	13,683	146	25.56						
Louisiana	15,038	158	24.66	43					
Oklahoma Texas	21,123 96,297	101 135	17.55 21.65	395 1,539	109	18.81			
Mountain	85,276	115	21.44	30,425	128	27.85	2,653	151	28.05
Arizona	20,113	139	28.02	319	169	37.72	312	146	27.50
Colorado	13,878	104	19.54	4,435	112	25.10	5	99	18.86
Idaho									
Montana	11,396	69	11.62				22	110	14.43
Nevada	5,068	156	33.84	3,011	141	33.26	393	234	51.28
New Mexico	9,308 574	133	23.64	5,770 16,828	182	35.58	1,920	131	23.57
Utah	24,938	133 95	23.43 16.69	16,828 62	113 129	24.72 23.98			
Pacific Contiguous	8,822	128	21.33	1,579	129	23.98			
California	50			1,579					
Oregon	2,273	128	21.33						
Washington	6,499								
Pacific Noncontiguous	706						-		
AlaskaHawaii	706								
	/U0					41.72			

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 3.B. Receipts and Average Delivered Cost of Coal by Type of Purchase, Mine Type, Census Division and State: Total (All Sectors), 2004

				Ty	pe of Purch	ase			
		Contract		1	Spot		Un	classified/Ot	her
Census Division and State	D	C	ost	ъ	C	Cost	ъ	C	ost
	Receipts (1,000 tons)	(cents per million Btu)	(dollars per ton)	Receipts (1,000 tons)	(cents per million Btu)	(dollars per ton)	Receipts (1,000 tons)	(cents per million Btu)	(dollars per ton)
New England	6,409	208	56.33	506	223	56.51	1,362	192	49.64
Connecticut									
Maine									
Massachusetts				189	229	55.03	271	184	43.89
New Hampshire		208	56.33	317	220	57.32	1,091	194	51.07
Rhode Island Vermont									
Middle Atlantic		146	38.06	6,248	199	51.90	51	177	45.55
New Jersey	, ,	209	54.96	495	241	63.71	4	226	57.20
New York	,	151	40.00	1,340	161	41.71	47	173	44.49
Pennsylvania		123	31.80	4,414	181	35.83			
East North Central		121	25.27	30,233	148	32.82	15,579	131	27.31
Illinois	54,248	115	21.63	3,326	106	18.50	2,120	126	24.71
Indiana		117	24.75	6,975	142	31.89	1,624	124	25.37
Michigan		137	27.62	5,795	143	27.26	5,916	131	25.22
Ohio		122	29.63	12,927	155	36.78	4,117	133	32.18
Wisconsin		112	19.74	1,209	146	29.29	1,803	140	27.87
West North Central		92	15.31	4,190	94	16.81	9,171	90	15.05
Iowa		89	15.36	232	143	32.06	4,296	90 95	15.53
Kansas		104 104	17.89 18.49	445 254	81 140	14.23 25.78	1,067 132	95 192	16.45 44.21
Minnesota		92	16.24	1,360	104	18.88	1,859	90	15.89
Nebraska		65	11.18	1,653	71	12.08	255	66	11.34
North Dakota		77	10.19	82	121	20.88	1,562	75	9.92
South Dakota		140	23.84	165	123	20.82			7.72
South Atlantic	116,941	170	40.91	38,033	198	47.55	25,489	191	45.40
Delaware	1,175			973					
District of Columbia									
Florida	14,087	177	43.02	6,338	199	48.88	11,859	194	47.73
Georgia		176	39.75	7,422	198	43.35	4,018	166	30.15
Maryland				491					
North Carolina		193	47.73	6,177	219	53.50	2,815	204	50.30
South Carolina		179	45.05	4,235	205	51.42	4,496	194	48.68
Virginia		172	43.73	4,562	212	53.20	2,225	189 141	48.11
West Virginia East South Central		132 137	32.03 30.48	7,836 12,347	165 178	39.84 41.47	76 18,176	141	34.10 34.02
Alabama	,	149	31.69	2,230	159	37.43	5,098	158	37.28
Kentucky		127	29.17	6,219	182	43.41	6,665	140	32.44
Mississippi	,	160	36.89	2,022	200	45.51	288	162	33.95
Tennessee		131	29.47	1,877	159	33.60	6,125	137	33.04
West South Central		121	19.89	21,875	122	21.47	17,962	135	22.18
Arkansas	,	129	22.16	12,790	122	21.39	691	127	22.19
Louisiana	9,457	133	23.22	2,221			3,835	143	19.41
Oklahoma	20,144	101	17.62	243	90	15.05			
Texas		136	21.07	6,622	126	22.19	13,435	134	22.98
Mountain	, .	112	21.64	5,026	112	22.27	5,917	117	25.44
Arizona		128	26.38	1,767	127	24.11	328	141	27.77
Colorado		98	19.27	1,409	81	16.28	531	100	20.65
Idaho			10.64	1.5	127	22.12			
Montana		63 136	10.64	15 625	127	22.13	1.624	137	30.79
New Mexico		136 148	30.47 27.25	625	130	27.05	1,624	137	30.79
Utah		116	25.28	1,092	122	25.71	3,393	108	23.54
Wyoming		87	15.31	118	55	9.12	3,393 41	85	14.80
Pacific Contiguous			13.51	2,295	118	19.91			14.00
California				44					
Oregon				2,251	118	19.91			
Washington				,					
Pacific Noncontiguous				-					
Alaska									
Hawaii									
U.S. Total	787,570	125	25.05	120,753	165	36.01	93,708	150	31.57

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 3.B. Receipts and Average Delivered Cost of Coal by Type of Purchase, Mine Type, Census Division and State: Total (All Sectors), 2004 (Continued)

					Mine Type				
		Surface			Underground	d		Unclassified	
Census Division and State		С	ost		C	Cost	_	C	ost
and State	Receipts (1,000 tons)	(cents per million Btu)	(dollars per ton)	Receipts (1,000 tons)	(cents per million Btu)	(dollars per ton)	Receipts (1,000 tons)	(cents per million Btu)	(dollars per ton)
New England	4,884			2,031	217	56.44	1,362	192	49.64
Connecticut	1,071			851					
Maine	168			103					42.00
Massachusetts	3,645			475	229	55.03	271	184	43.89
New Hampshire	 			602	214	56.85	1,091	194 	51.07
Vermont									
Middle Atlantic	15,001	165	39.84	30,570	164	43.01	9,331	177	45.55
New Jersey				2,268	227	59.87	4	226	57.20
New York	2,483	185	44.88	7,091	154	40.54	47	173	44.49
Pennsylvania	12,518	137	32.69	21,211	123	31.76	9,280		
East North Central	147,216	122	24.26	53,642	134	31.76	15,607	131	27.31
Illinois	48,599	96	16.65	8,976	142	30.13	2,120	126	24.71
Indiana	34,352	114	23.23	18,122	131	30.19	1,624	124	25.37
Michigan	23,369 20,251	128 143	23.99	5,635 19,449	168 121	42.83 29.65	5,944	131 133	25.22 32.18
Ohio	20,231	143	34.08 18.93	1,461	174	42.22	4,117 1,803	140	32.18 27.87
Wisconsin	134,683	91	15.24	1,393	151	35.55	9,176	90	15.06
Iowa	14,989	90	15.50	520	145	29.36	4,296	90	15.53
Kansas	19,912	103	17.81				1,067	95	16.45
Minnesota	19,727	105	18.58	11	181	44.02	132	192	44.21
Missouri	42,174	91	15.99	862	151	36.08	1,864	91	15.93
Nebraska	12,261	66	11.30				255	66	11.34
North Dakota	23,471	77	10.22				1,562	75	9.92
South Dakota	2,148	139	23.61						
South Atlantic	65,823	182	41.84	89,152	176	43.59	25,489	191	45.40
Delaware District of Columbia	192			1,956					
Florida	7,744	190	45.23	12,681	182	45.04	11,859	194	47.73
Georgia	23,127	178	38.14	10,307	185	45.87	4,018	166	30.15
Maryland	9,106			3,712					
North Carolina	13,451	198	48.68	13,842	201	49.60	2,815	204	50.30
South Carolina	2,203	192	48.16	8,216	189	47.56	4,496	194	48.68
Virginia	2,710	172	43.31	10,115	195	49.23	2,225	189	48.11
West Virginia	7,290	145	34.40	28,323	140	34.11	76	141	34.10
East South Central	49,146	140	29.17	50,478	144	34.13	18,177	145	34.02
Alabama	18,523	141	28.45	10,183	164	38.84	5,098	158 140	37.28
Kentucky Mississippi	13,701 6,674	137 178	30.89 39.87	17,509 2,663	140 169	32.97 39.96	6,666 288	162	32.44 33.95
Tennessee	10,248	127	24.88	20,124	134	31.90	6,125	137	33.04
West South Central	132,354	121	20.28	296		51.70	17,962	135	22.18
Arkansas	13,914	122	21.45				691	127	22.19
Louisiana	11,678	133	23.22				3,835	143	19.41
Oklahoma	20,091	101	17.61	295					
Texas	86,671	135	21.17				13,435	134	22.98
Mountain	86,124	105	19.72	25,424	131	27.88	5,917	117	25.44
Arizona	19,721	128	26.04	267	158	35.89	328	141	27.77
ColoradoIdaho	14,475	95 	17.94	3,828	103	23.19	531	100	20.65
Montana	11,115	63	10.67						
Nevada	4,839	134	29.36	2,026	139	32.06	1,624	137	30.79
New Mexico	9,652	128	22.84	6,979	174	33.34			
Utah	822	125	23.02	12,323	116	25.38	3,393	108	23.54
Wyoming	25,501	87	15.28				41	85	14.80
Pacific Contiguous	8,815	118	19.91	1,331					
California	7			1,331					
Oregon	2,251	118	19.91						
Washington Pacific Noncontiguous	6,557 647							 	
Alaska	04/		 	 		 	 		
Hawaii	647						 		
U.S. Total	644,693	121	22.76	254,316	152	36.31	103,022	150	31.57

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.A. Receipts and Average Delivered Cost of Coal by Rank, Census Division and State: Total (All Sectors), 2005

]	Bituminous	s ¹	Su	bbitumino	us		Lignite			Total ²	
Census Division and State	Receipts (1,000 tons)	Heat Value (Btu per pound)	Cost (cents per million Btu)	Receipts (1,000 tons)	Heat Value (Btu per pound)	Cost (cents per million Btu)	Receipts (1,000 tons)	Heat Value (Btu per pound)	Cost (cents per million Btu)	Receipts (1,000 tons)	Heat Value (Btu per pound)	Cost (cents per million Btu)
New England	7,495	12,123	254	1,466	9,433	345				8,961	11,683	273
Maine	548 257	12,055 12,823		1,377	9,376					1,925 257	10,139 12,823	W W
Massachusetts	4,942	11,754	304	90	10,312	345				5,032	11,728	W
New Hampshire	1,747	13,087	244							1,747	13,087	244
Rhode Island	,										´	
Vermont												
Middle Atlantic	38,734	12,501	201	2,859	8,817	223				59,232	11,826	173
New Jersey	4,598 6,959	12,662 12,963	262 211	22 2,607	8,845 8,815	227				4,620 9,566	12,644 11,832	218 213
Pennsylvania	27,178	12,356	151	231	8,833	198				45,046	11,741	159
East North Central	102,625	11,804	155	111,801	8,818	120				219,774	10,278	141
Illinois	7,921	10,443	132	47,813	8,748	108				56,674	9,015	119
Indiana	42,483	11,470	143	15,968	8,855	126				58,451	10,756	W
Michigan	10,090	12,650	221	26,214	9,008	122				36,304	10,021	158
Ohio	39,614	12,191 12,238	150 196	638 21.168	8,835 8,713	141 115				44,660 23,686	12,097 9,088	154 W
Wisconsin West North Central	2,518 3,303	11,392	189	115,734	8,674	98	23,899	6,552	81	143,083	8,385	99
Iowa	868	10,965	184	18,110	8,542	92	23,077			19,125	8,668	W
Kansas	389	10,987	157	20,084	8,522	111				20,472	8,569	112
Minnesota	169	11,658	251	19,921	8,886	109				20,089	8,909	W
Missouri	1,878	11,649	191	41,778	8,728	96				43,656	8,854	W
Nebraska				12,614	8,570	71 100	23,899	6 552	81	12,614 25,388	8,570	71 82
North DakotaSouth Dakota				1,489 1,738	8,833 8,711	142	23,899	6,552	61	1,738	6,686 8,711	142
South Atlantic	168,253	12,350	218	15,138	8,738	168				187,503	12,044	211
Delaware	2,058	12,577		215	8,833					2,274	12,222	W
District of Columbia												
Florida	33,079	12,227	228	12.645		1.60				33,132	12,227	231
Georgia Maryland	24,911 9,109	12,335 12,581	236	13,647	8,727	168				38,557 11,744	11,058 12,638	218 192
North Carolina	32,464	12,381	240	50	8,834	316				32,514	12,309	240
South Carolina	15,674	12,617	217							16,291	12,617	W
Virginia	15,061	12,650	226							15,061	12,650	233
West Virginia	35,897	12,193	158	1,226	8,839	159				37,931	11,976	W
East South Central	87,875	11,802	173	26,685	8,782	133	3,603	5,096		125,305	11,027	165
AlabamaKentucky	20,069 38,175	11,673 11,711	198 156	11,598 1,188	8,716 8,817	138 133				36,143 41,495	10,950 11,620	W W
Mississippi	5,385	11,638	231	1,157	8,816	185	3,603	5,096		10,145	8,993	W
Tennessee	24,245	12,087	164	12,742	8,837	123				37,521	10,993	W
West South Central	1,215	11,112	359	97,008	8,605	129	49,894	6,560	137	148,117	7,937	129
Arkansas				13,683	8,745	146				13,683	8,745	146
Louisiana	51 1,035	11,852		10,932	8,584	169 101	4,098	6,892	146	15,081	8,136	W W
Oklahoma Texas	1,033	10,936 12,229	359	20,483 51,911	8,655 8,552	134	45,796	6,531	131	21,517 97,836	8,765 7,611	w 129
Mountain	40,863	10,961	128	76,639	9,028	114	281	6,779	104	118,354	9,677	118
Arizona	8,565	10,873	128	12,179	9,536	149				20,744	10,088	W
Colorado	5,844	10,982	112	12,474	9,358	102				18,318	9,876	106
Idaho				11 120	0.400		201		104			
Montana	7,966	11 285	155	11,138 507	8,489 9,454	68 144	281	6,779	104	11,419 8,473	8,447 11,176	W 154
New Mexico	2,291	11,285 9,782	183	14,706	9,454	144				8,473 16,997	9,173	154
Utah	16,197	11,008	113	634	9,233	132				17,402	10,786	W
Wyoming				25,000	8,814	95				25,000	8,814	95
Pacific Contiguous	1,317	12,061		8,820	8,197	128				10,402	8,791	W
California	1,317	12,061		48	9,669	120				1,630	12,027	W 120
Oregon				2,273 6,499	8,356 8,131	128				2,273 6,499	8,356 8,131	128 W
Pacific Noncontiguous				706	10,975					706	10,975	W
Alaska												
Hawaii				706	10,975					706	10,975	W
U.S. Total	451,680	11,992	182	456,856	8,760	117	77,677	6,491	99	1,021,437	10,107	154

¹ Includes anthracite.

² Includes waste coal and synthetic coal not included elsewhere in this table.

W = Withheld to avoid disclosure of individual company data.

Notes: • Receipts, heat value, and total average delivered cost of fuel reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost for Bituminous, Subbituminous and Lignite reflect data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • The cost of coal receipts displayed for the States of Alabama, Florida, Kentucky, and Tennessee does not represent the total average delivered cost of coal for these States and their respective Census Divisions. In some instances, coal is delivered to a transfer facility prior to being delivered to the power plant. The costs presented in this table reflect the initial delivery costs, not any additional costs incurred to deliver the coal from the transfer facility to the power plant site. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 4.B. Receipts and Average Delivered Cost of Coal by Rank, Census Division and State: Total (All Sectors), 2004

]	Bituminous	s^1	Su	ıbbitumino	us		Lignite			Total ²	
Census Division and State	Receipts (1,000 tons)	Heat Value (Btu per pound)	Cost (cents per million Btu)	Receipts (1,000 tons)	Heat Value (Btu per pound)	Cost (cents per million Btu)	Receipts (1,000 tons)	Heat Value (Btu per pound)	Cost (cents per million Btu)	Receipts (1,000 tons)	Heat Value (Btu per pound)	Cost (cents per million Btu)
New England	7,052	12,219	202	1,225	9,371					8,277	11,797	209
Connecticut	697	12,273		1,225	9,371					1,922	10,423	W
Maine Massachusetts	271 4,391	12,854 11,793	202							271 4,391	12,854 11,793	W 197
New Hampshire	1,693	13,199	202							1,693	13,199	202
Rhode Island												
Vermont												
Middle Atlantic	35,191	12,538	165	2,044	8,808	183				54,903	11,746	147
New Jersey	2,273	12,868	227							2,273	12,868	205
New York	7,593	12,932	158	2,004	8,806	102				9,622	12,063	176
Pennsylvania East North Central	25,326 99,873	12,390 11,743	123 133	40 112,808	8,926 8,835	183 114				43,008 216,465	11,615 10,220	137 125
Illinois	10,523	10,726	141	48,764	8,761	97				59,694	9,120	115
Indiana	37,430	11,344	121	16,668	8,933	121				54,098	10,601	W
Michigan	9,056	12,635	174	25,892	9,034	120				34,948	9,967	139
Ohio	40,378	12,162	131	61	8,784	144				43,817	12,098	133
Wisconsin	2,486	11,995	176	21,423	8,686	107				23,909	9,030	W
West North Central	2,977	11,337	150	117,743	8,685	92	24,462	6,554	77	145,252	8,381	93
Iowa	856 402	10,959	143	18,880	8,553	89 102				19,805 20,980	8,665 8,626	W 103
Kansas Minnesota	178	10,930 11,390	132 193	20,577 19,692	8,581 8,891	102				19,870	8,626 8,914	W
Missouri	1,541	11,646	152	43,359	8,738	90				44,900	8,838	W
Nebraska				12,516	8,574	66				12,516	8,574	66
North Dakota				571	8,643	94	24,462	6,554	77	25,033	6,602	77
South Dakota				2,148	8,523	139				2,148	8,523	139
South Atlantic	159,393	12,377	182	14,882	8,803	162				180,464	12,071	179
Delaware	2,063	12,687		85	8,731					2,148	12,530	W
District of Columbia	31,850	12,251	 189	26	8,939	 171				32,284	12,249	192
Georgia	23,040	12,231	187	14,412	8,792	163				37,453	11,024	180
Maryland	8,206	12,559								12,818	12,653	174
North Carolina	30,108	12,345	200							30,108	12,345	200
South Carolina	14,565	12,562	191							14,914	12,565	W
Virginia	15,050	12,713	190							15,050	12,713	195
West Virginia	34,510	12,206	141	359	9,240	137				35,689	12,061	135
East South Central	86,139	11,808	146	19,334	8,818	121	3,572	5,106		117,802	11,127	143
AlabamaKentucky	18,015 33,357	11,784 11,652	160 141	11,009 1,165	8,796 8,802	125 125				33,805 37,876	10,878 11,550	W 137
Mississippi	5,338	11,786	174	714	8,830	163	3,572	5,106		9,624	9,087	W
Tennessee	29,430	12,002	137	6,446	8,857	110				36,497	11,457	w
West South Central	1,059	11,584		99,644	8,652	123	49,908	6,519	131	150,612	7,966	W
Arkansas				14,606	8,761	123				14,606	8,761	123
Louisiana	*	12,500		11,678	8,584	133	3,835	6,809	143	15,513	8,146	W
Oklahoma	1,059	11,584		19,327	8,705	101	46.072		124	20,386	8,854	W
Texas Mountain	48,164	10,720	125	54,033 68,468	8,619 9,008	136 101	46,073 326	6,494 6,628	124 101	100,106 117,465	7,641 9,684	131 111
Arizona	8,688	10,720	118	11,627	9,687	137	320	0,020		20,315	10,211	W
Colorado	5,647	10,944	103	13,187	9,345	94				18,834	9,824	97
Idaho												
Montana				10,789	8,561	61	326	6,628	101	11,115	8,504	W
Nevada	8,302	11,155	136	187	9,487	129				8,489	11,118	136
New Mexico	6,979	9,598	174	9,652	8,956	128				16,632	9,225	148
Utah	15,685	10,950	114	346	9,204	125				16,539	10,718	W 97
Wyoming	2,863	9,896	110	22,679	8,691 8 215	83				25,542	8,826 8 741	87 W
Pacific Contiguous	1,338 1,338	12,205 12,205		8,808	8,215	118				10,146 1,338	8,741 12,205	W 188
Oregon	1,336	12,203		2,251	8,402	118				2,251	8,402	118
Washington				6,557	8,151					6,557	8,151	W
Pacific Noncontiguous		-		647	11,097					647	11,097	W
Alaska												
				647	11,097					647	11,097	W
Hawaii	441,186	11,942	154	445,603	8,772	109	78,268	6,466	93	1,002,032	10,074	136

¹ Includes anthracite

² Includes waste coal and synthetic coal not included elsewhere in this table.

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

W = Withheld to avoid disclosure of individual company data.

Notes: • Receipts, heat value, and total average delivered cost of fuel reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost for Bituminous, Subbituminous and Lignite reflect data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • The cost of coal receipts displayed for the States of Alabama, Florida, Kentucky, and Tennessee does not represent the total average delivered cost of coal for these States and their respective Census Divisions. In some instances, coal is delivered to a transfer facility prior to being delivered to the power plant. The costs presented in this table reflect the initial delivery costs, not any additional costs incurred to deliver the coal from the transfer facility to the power plant site. • Monetary values are expressed in pominal terms

incurred to deliver the coal from the transfer facility to the power plant site. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 5. Receipts of Petroleum Liquids for Electric Generation by Census Division and State: Total (All Sectors), 2005 and 2004

(Thousand Barrels)

Census Division and State	2005	2004
New England	22,251	21,459
Connecticut	5,384	3,210
Maine	2,769	2,026
Massachusetts	11,690	13,087
New Hampshire	2,399	3,127
Rhode Island	4	8
Vermont	6	o o
Middle Atlantic	47,047	44,356
New Jersey	1,480	1,684
New York	37,583	35,538
Pennsylvania	7,984	7,134
East North Central	3,410	3,320
Illinois	678	965
Indiana	354	301
Michigan	1,580	1,429
Ohio	680	553
Wisconsin	118	72
West North Central	2,024	2,006
Iowa	186	98
Kansas	1,489	1,573
Minnesota	149	128
Missouri	97	118
Nebraska	36	17
North Dakota	60	66
South Dakota	7	5
South Atlantic	69,666	66,983
Delaware	,	
	1,852	1,294
District of Columbia	563	118
Florida	47,388	47,447
Georgia	1,213	704
Maryland	6,342	1,944
North Carolina	619	627
South Carolina	679	734
Virginia	10,338	13,544
West Virginia	672	571
East South Central	3,516	5,878
Alabama	433	318
Kentucky	226	234
Mississippi	2,580	5,093
Tennessee	277	233
West South Central	5,084	4,527
Arkansas	88	85
Louisiana	4,072	3,598
Oklahoma	36	21
Texas	888	822
	396	691
Mountain	90	132
Arizona		
Colorado	34	14
Idaho		
Montana	39	57
Nevada	51	271
New Mexico	61	61
Utah	52	58
Wyoming	69	97
Pacific Contiguous	881	614
California	586	250
Oregon	58	34
Washington	238	330
Pacific Noncontiguous	2,945	1,987
Alaska	2,7 7 3	1,707
	2,945	1,987
Hawaii		
U.S. Total	157,221	151,821

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • Includes distillate fuel oil (all diesel and No. 1, No. 2, and No. 4 fuel oils), residual fuel oil (No. 5 and No. 6 fuel oils and bunker C fuel oil), jet fuel, kerosene, and waste oil. •

Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 6. Average Delivered Cost of Petroleum Liquids by Census Division and State: Total (All Sectors), 2005 and 2004

Census Division		005	_	04	Percent Change 2004-	Percent Change 2004 2005	
and State	(cents per million Btu)	(dollars per barrel)	(cents per million Btu)	(dollars per barrel)	2005 (cents per million Btu)	(dollars per barrel)	
New England	730	45.74	W	W	W	W	
Connecticut	836	52.06	568	35.20	47.26	47.90	
Aaine	W	W	504	32.13	W	W	
Massachusetts	709	44.01	450	28.14	57.41	56.40	
New Hampshire	W	W	W	W	W	W	
Rhode Island	W	W	W	W	W	W	
Vermont	1,314	76.24					
Middle Atlantic	773	48.43	511	31.99	51.36	51.41	
New Jersey	985	55.79	602	33.49	63.78	66.59	
New York	W	W	504	31.75	W	W	
Pennsylvania	W	W	524	32.82	W	W	
East North Central	W	W	608	37.12	W	W	
Illinois	1,434	82.82	594	36.52	141.42	126.78	
Indiana	W	W	W	W	W	W	
Michigan	W	W	W	W	W	W	
Ohio	1,291	74.95	W	W	W	W	
Wisconsin	W	W	750	43.81	W	W	
West North Central	W	W	W	W	W	W	
Iowa	1,131	66.29	709	41.44	59.61	59.97	
Kansas	586	38.56	409	27.00	43.26	42.81	
Minnesota	W	W	W	W	W	W	
Missouri	1,236	71.50	838	48.56	47.49	47.24	
Nebraska	1,343	77.89	712	41.15	88.59	89.28	
North Dakota	1,244	72.65	863	50.16	44.21	44.84	
South Dakota	1,245	72.73	822	47.84	51.40	52.03	
South Atlantic	W	W	490	31.14	W	W	
Delaware	863	53.36	611	37.34	41.31	42.90	
District of Columbia	W	W	W	W	W	W	
Florida	706	44.96	472	30.20	49.35	48.87	
Georgia	W	W	W	W	W	W	
Maryland	788	49.15	552	34.54	42.86	42.30	
North Carolina	W	W	715	42.47	W	W	
South Carolina	W	W	W	W	W	W	
Virginia	761	47.65	497	31.41	53.25	51.70	
West Virginia	W	W	785	46.45	W	W	
East South Central	W	W	W	W	W	W	
Alabama	W	W	W	W	W	W	
Kentucky	W	W	W	W	W	W	
Mississippi	651	42.43	465	30.38	39.98	39.66	
Tennessee	1,262	72.71	842	49.27	49.85	47.57	
West South Central	719	45.79	W	W	W	W	
Arkansas	1,001	59.06	726	42.79	37.90	38.02	
Louisiana	W	W	W	W	W	W	
Oklahoma	1,199	70.86	609	37.01	96.91	91.46	
Texas	W	W	W	W	W	W	
Mountain	W	W	W	W	W	W	
Arizona	1,403	83.03	W	W	W	W	
Colorado	1,768	87.02	1,129	59.79	56.55	45.54	
Idaho							
Montana	W	W	W	W	W	W	
Nevada	990	58.95	473	29.66	109.40	98.75	
New Mexico	W	W	W	W	W	W	
Jtah	1,291	75.79	924	54.14	39.79	39.99	
Wyoming	1,317	77.23	950	55.58	38.64	38.95	
Pacific Contiguous	W	W	W	W	W	W	
California	W	W	837	46.16	W	W	
Oregon	1,217	71.41	870	51.61	39.87	38.36	
Washington	W	W	W	W	W	38.30 W	
Pacific Noncontiguous	W	W	W	w	W	w	
Alaska	1,026	59.80	••• •				
		39.80 W	W	W	W	W	
Hawaii	W						

W = Withheld to avoid disclosure of individual company data.

Notes: • Includes distillate fuel oil (all diesel and No. 1, No. 2, and No. 4 fuel oils), residual fuel oil (No. 5 and No. 6 fuel oils and bunker C fuel oil), jet fuel, kerosene, and waste oil. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 7.A. Receipts and Average Delivered Cost of Distillate Fuel Oil by Type of Purchase, Census Division and State: Total (All Sectors), 2005

	С	ontract			Spot		Unclas	sified/Oth	er		Total	
		Cos	st		Co	st		Cos	st		Cos	st
Census Division	Receipts	(cents	1	Receipts	(cents	1	Receipts	(cents	Ī	Receipts	(cents	1
and State	(1,000	per	(\$ per	(1,000	per	(\$ per	(1,000	per	(\$ per	(1,000	per	(\$ per
	barrels)	million	bbl)	barrels)	million	bbl)	barrels)	million	bbl)	barrels)	million	bbl)
		Btu)	ĺ		Btu)			Btu)	,		Btu)	,
New England	173			579	1,255	72.69	297	1,166	67.91	1,050	1,175	68.41
Connecticut	9			99						108		
Maine				68	1.206	75 22	204	1.164		68	1.167	
Massachusetts New Hampshire				382 23	1,296 1,233	75.33 71.37	294 2	1,164 1,347	67.80 78.00	690 174	1,167 1,240	67.98 71.79
Rhode Island				4	1,233	71.57		1,547	78.00	4	1,240	/1./9
Vermont				4	1,306	75.63	2	1,330	77.46	6	1,314	76.24
Middle Atlantic		1,057	61.95	1,680	503	29.42	78	1,203	69.46	2,468	849	49.54
New Jersey		1,221	71.77	284	503	29.42	*	1,049	61.01	446	605	35.43
New York		983 1,232	57.55 72.94	547 849			78 	1,203	69.48	716 1,307	1,118 1,232	64.88 72.94
Pennsylvania East North Central		1,232	74.62	1,045	1,095	63.81	160	1,143	66.39	2,145	1,163	67.62
Illinois		1,101	62.75	127	1,374	79.04	26	1,293	74.63	646	1,272	73.07
Indiana		1,022	58.59	206	829	47.91	82	990	57.29	300	881	50.90
Michigan	8	1,187	68.81	389	1,176	68.88	5	1,318	76.97	402	1,178	68.98
Ohio		1,305	75.74	245	1,181	68.34	.7	1,291	74.97	680	1,278	74.11
Wisconsin		1 214	 76 17	78	1,164	68.44	40	1,310	76.90	118	1,219	71.67
West North Central		1,314	76.17	461 172	1,178	68.72	101	1,193	69.42 60.57	615 186	1,191	69.41 66.29
Iowa Kansas				104	1,139 1,298	66.74 75.43	14 5	1,035 1,275	74.16	109	1,131 1,297	75.37
Minnesota				92	1,047	61.21	21	1,128	65.61	120	1,062	62.06
Missouri				68	1,225	70.87	30	1,262	72.93	97	1,236	71.50
Nebraska		1,377	79.87	6	1,215	70.41	1	1,145	66.43	36	1,343	77.89
North Dakota		1,207	69.89	19	1,299	76.38	23	1,227	71.65	60	1,244	72.65
South Dakota		1.250	 50.06		1 110		7	1,245	72.73	7	1,245	72.73
South Atlantic		1,250	72.26	4,555 300	1,118 1,298	65.55 76.55	436	1,228	71.40	7,777 316	1,160 1,298	67.74 76.55
Delaware District of Columbia				300	1,298	70.33				563	1,296	70.33
Florida		1,306	74.81	778	1,289	75.29	155	1,317	76.30	1,627	1,298	75.28
Georgia		1,239	72.08	177	1,254	73.95	22	1,319	76.71	320	1,252	73.28
Maryland				981						1,281		
North Carolina		1,143	66.36	30	1,319	77.17	47	1,297	75.41	416	1,173	68.18
South Carolina		1,288	74.67	2.052	1.020		104	1,273	73.80	244	1,281	74.30
Virginia		1,330	77.61	2,053 235	1,030 1,251	60.51 72.99	91 17	1,049 815	61.16 48.83	2,369 640	1,031 1,243	60.54 72.65
West Virginia East South Central		1,234	71.83	280	1,050	61.51	353	1,189	69.44	1,031	1,170	68.31
Alabama		1,205	70.42	11	1,463	80.42	218	1,154	68.20	408	1,180	69.33
Kentucky		1,264	73.48	137	1,255	73.52	34	1,198	70.14	210	1,245	72.80
Mississippi				131	880	51.81	6	783	46.16	137	875	51.57
Tennessee		1,246	72.32				95	1,295	73.46	277	1,262	72.71
West South Central				449 72	892 970	53.61	327	1,185	69.31	799 88	1,074	63.47 59.06
Louisiana				69	590	57.19 36.89	16 153	1,143 1,348	67.46 79.27	245	1,001 1,102	66.07
Oklahoma				5	1,202	72.62	28	1,241	72.42	33	1,235	72.45
Texas				303	1,211	70.54	130	984	57.20	433	1,045	60.75
Mountain	79	1,451	83.43	197	1,373	80.11	89	1,262	73.21	365	1,360	79.00
Arizona		1,360	81.44	46	1,454	85.60	21	1,338	79.13	90	1,403	83.04
Colorado	14	2,016	103.6	4	1,518	86.65	8	1,811	94.30	26	1,878	98.35
Idaho			2									
Montana		1,327	78.56				 			27	1,327	78.56
Nevada							39	1,145	66.81	39	1,145	66.81
New Mexico				57	1,351	77.16	4	1,339	77.97	61	1,350	77.22
Utah				37	1,341	78.75	15	1,171	68.66	52	1,291	75.79
Wyoming		1,247	72.23	54	1,336	78.61	1	1,306	76.52	69	1,317	77.23
Pacific Contiguous				154	1,220	71.72	82	1,018	59.26	254	1,092	63.78
Oregon				107 47	1,220	71.72	72 11	991 1,202	57.68 70.02	179 58	991 1,217	57.68 71.41
Washington				*	1,220	/1./2		1,202	70.02	18	1,217	/1.41
Pacific Noncontiguous				67			*	1,026	59.80	73	1,026	59.80
Alaska							*	1,026	59.80	*	1,026	59.80
Hawaii				67						73		
U.S. Total	5,189	1,258	72.88	9,466	1,104	64.66	1,923	1,187	69.11	16,579	1,156	67.49

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • Distillate fuel oil includes all diesel, No. 1, No. 2, and No. 4 fuel oils. • Receipts reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost of fuel reflects data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 7.B. Receipts and Average Delivered Cost of Distillate Fuel Oil by Type of Purchase, Census Division and State: Total (All Sectors), 2004

	C	ontract			Spot		Unclas	sified/Othe	er		Total	
		Cos	st		Co	st	o notas	Cos			Cos	et
Census Division	Receipts	(cents		Receipts	(cents		Receipts	(cents		Receipts	(cents	Ť
and State	(1,000	per	(\$ per	(1,000	per	(\$ per	(1,000	per	(\$ per	(1,000	per	(\$ per
	barrels)	million	bbl)	barrels)	million	bbl)	barrels)	million	bbl)	barrels)	million	bbl)
		Btu)			Btu)			Btu)			Btu)	
New England	138			720	729	42.41	243	610	35.45	1,100	643	37.38
Connecticut				69						98		
Maine				30	706	41 12	242	610	25.45	31		26.70
Massachusetts New Hampshire				595 18	827	41.12 47.84	243	967	35.45 55.98	855 108	633 827	36.79 47.87
Rhode Island				8	027	47.04		907 	33.96	8	027	47.67
Vermont												
Middle Atlantic		788	46.10	1,496	742	43.33	11	883	51.04	2,167	750	43.82
New Jersey	180	777	45.39	215	742	43.33	*	558	32.42	395	743	43.43
New York				565			10	900	51.95	685	899	51.95
Pennsylvania		842	49.86	716						1,087	842	49.86
East North Central	458	781	45.18	814	781	45.34	153	759	43.89	1,424	778	45.10
IllinoisIndiana		682 811	39.46 46.56	80 129	956 694	55.06 39.99	44 86	890 701	51.55 40.40	231 266	909 718	52.55 41.37
Michigan		811	46.56	302	830	48.33	86 1	834	48.63	303	830	48.33
Ohio		776	44.96	243	756	43.76	10	621	36.08	553	765	44.33
Wisconsin				60	697	40.95	11	813	47.70	71	724	42.51
West North Central	57	864	50.06	335	779	45.28	105	800	46.62	497	790	45.91
Iowa				88	711	41.55	11	692	40.54	98	709	41.44
Kansas				69	867	50.19	5	1,135	65.78	74	885	51.24
Minnesota				70	693	40.40	24	700	41.00	118	695	40.56
Missouri		895	53.00	92	844	48.89	25 1	815	47.18	118	838	48.56
Nebraska North Dakota		812 867	46.74 50.21	13 2	697 1,079	40.09 63.46	34	745 845	42.87 49.27	17 66	712 863	41.15 50.16
South Dakota			30.21		1,079	03.40	5	822	47.84	5	822	47.84
South Atlantic		847	49.09	2,196	820	47.81	539	818	47.63	4,608	830	48.27
Delaware				192	820	47.77				246	820	47.77
District of Columbia										118		
Florida		860	49.54	465	862	49.89	23	815	46.92	1,148	859	49.60
Georgia		890	51.77	19	1,139	66.26	143	845	49.13	318	877	50.99
Maryland		922	49.42	78	7(0	44.20		942	49.00	354	021	40.25
North Carolina		833 798	48.43 46.24	75 9	760	44.29	29 67	842 810	48.90 46.94	409 265	831 801	48.35 46.43
South CarolinaVirginia	2	796	40.24	1,044	773	45.25	192	772	45.06	1,238	773	45.21
West Virginia		852	49.91	315	857	49.98	85	878	51.20	513	860	50.18
East South Central		817	48.00	438	718	42.25	306	815	48.12	1,129	779	45.87
Alabama		768	45.47	2	681	40.64	156	784	46.62	318	777	46.11
Kentucky		870	50.96	136	926	54.27	38	879	51.53	234	898	52.60
Mississippi		652	38.38	299	661	38.92	44	784	46.00	343	677	39.83
Tennessee		829	48.55			44.00	68	873	51.03	233	842	49.27
West South Central		658	38.84	382	698	41.09	146	736 710	42.97	563	713 729	41.84 42.92
Arkansas Louisiana		658	38.84	77 34	731 652	43.01 39.00	7 11	732	41.91 42.90	85 79	670	39.79
Oklahoma			J0.0 4	2	776	45.25	9	736	42.85	11	745	43.36
Texas				269	682	39.88	119	738	43.05	388	717	41.84
Mountain	84	962	55.72	268	906	52.23	69	928	51.70	420	923	52.73
Arizona				86	817	46.28	27	1,047	55.07	113	885	48.39
Colorado	7	1,213	62.32	2	985	56.04	4	1,149	60.78	14	1,158	60.87
Idaho												
Montana		948	56.15					742	42.00	52	948	56.15
Nevada				61	959	54.80	24	742	43.09	24 61	742 959	43.09
New Mexico Utah				48	939	53.25	10	992	58.23	58	939 924	54.80 54.14
Wyoming		916	53.05	70	961	56.44	3	948	55.63	97	950	55.58
Pacific Contiguous				125	918	54.78	52	892	52.13	177	897	52.72
California				110			33	926	53.86	143	925	53.86
Oregon				15	918	54.78	19	833	49.07	34	870	51.61
Washington				*						*		
Pacific Noncontiguous	9	-		3						13		
Alaska				3						12		
Hawaii		833	48.38	6,776	791	46.11	1,622	779	45.38	13 12,097	800	46.58
U.S. Total	3,700	833	40.38	0,770	/91	40.11	1,022	119	45.38	12,097	900	40.58

^{*} = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • Distillate fuel oil includes all diesel, No. 1, No. 2, and No. 4 fuel oils. • Receipts reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost of fuel reflects data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 7.C. Receipts and Average Delivered Cost of Residual Fuel Oil by Type of Purchase, Census Division and State: Total (All Sectors), 2005

	C	ontract			Spot		Unclas	sified/Othe	er		Total	
		Cos	-#		Co	ct	Cheius	Cos			Cos	·+
Census Division	Receipts) 	Receipts		<u>δι</u>	Receipts		ι 	Receipts) L
and State	(1,000	(cents	(A)		(cents	(A)	(1,000	(cents	(A)		(cents	(A)
	barrels)	per	(\$ per	(1,000 barrels)	per	(\$ per	barrels)	per	(\$ per	(1,000 hormola)	per million	(\$ per
	barreis)	million Btu)	bbl)	barreis)	million Btu)	bbl)	parreis)	million Btu)	bbl)	barrels)	Btu)	bbl)
N El d	1 252			10.662		26.52	(2		27.00	21 000		26.55
New England Connecticut				19,662 4,992	561	36.53	63	577	37.09	21,098 5,213	561	36.55
Maine				2,027						2,701		
Massachusetts				10,463	718	45.71	19	699	43.51	10,960	713	45.19
New Hampshire				2,180	556	36.28	45	529	34.40	2,225	556	36.24
Rhode Island										,		
Vermont												
Middle Atlantic		709	45.04	21,894	487	30.58	314	657	41.53	43,578	671	42.51
New Jersey		947	59.76	391	468	29.52	3	814	51.55	398	475	30.00
New York		709	45.03	14,836	490	30.74	310	655	41.42	36,513	675	42.80
Pennsylvania		-		6,667		42.45		461	20.21	6,667		42.44
East North Central				1,232	683	43.45	1	461	29.21	1,265 32	683	43.44
IllinoisIndiana				54						54		
Michigan				1,177	683	43.45	1	461	29.21	1,178	683	43.44
Ohio				1,1//					29.21	1,176		
Wisconsin												
West North Central				1,378	537	35.64	31	510	32.52	1,409	537	35.57
Iowa				´								
Kansas				1,378	537	35.64	2	561	37.23	1,380	537	35.64
Minnesota							29	507	32.26	29	507	32.26
Missouri												
Nebraska												
North Dakota												
South Atlantia		627	40.45	40,258	707	45.06	9,079	667	42.60	 61 620	685	42.70
South Atlantic Delaware			40.45	1,245	707	45.22	79	732	42.60 46.64	61,629 1,323	718	43.78 45.72
District of Columbia				1,243	711			752		1,525	710	73.72
Florida		627	40.45	28,611	707	45.04	7,273	684	43.75	45,758	685	43.82
Georgia				125	838	52.46	53	543	34.40	893	749	47.07
Maryland				3,888						5,015		
North Carolina										204		
South Carolina				307			128	683	43.56	435	683	43.56
Virginia				6,074	705	44.99	1,546	583	37.19	7,969	680	43.40
West Virginia				9	1,196	48.98				32	1,196	48.98
East South Central		1,222	47.22	2,342	633	41.49	102	806	51.81	2,485	643	41.96
AlabamaKentucky		1,222	47.22							25 17	1,222	47.22
Mississippi		1,222	47.22	2,342	633	41.49	102	806	51.81	2,443	640	41.92
Tennessee				2,542			102		J1.01 	2,443	0-10	
West South Central		562	36.90	3,692	707	45.85	270	570	37.12	4,285	682	44.33
Arkansas												
Louisiana		562	36.90	3,238	707	45.85	266	566	36.91	3,827	682	44.32
Oklahoma							3	835	53.21	3	835	53.21
Texas				454			1	691	43.55	455	691	43.55
Mountain				12	1,193	45.86	12	503	31.99	24	770	39.09
Arizona				0	1 255	18 22		826	52.61		826	52.61
ColoradoIdaho				8	1,255	48.23				8	1,255	48.23
Montana				4	1,084	41.67				4	1,084	41.67
Nevada					1,004		11	502	31.94	11	502	31.94
New Mexico												
Utah												
Wyoming												
Pacific Contiguous							1	559	35.54	1	559	35.54
California							1	559	35.54	1	559	35.54
Oregon												
Washington										2 160		
Pacific Noncontiguous							 _	-		2,169		
Alaska Hawaii										2,169		
U.S. Total		674	43.12	90,470	676	43.25	9,873	664	42.43	137,942	674	43.11
C.D. I Otal	37,000	0/4	75,12	70,470	070	73,43	2,013	004	7⊿,73	131,772	0/4	75,11

^{*} = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • Residual fuel oil for Form EIA-423 data includes No. 5 and No. 6 fuel oils and bunker C fuel oil. Residual fuel oil for FERC Form 423 data includes No. 5 and No. 6 fuel oils, bunker C fuel oil, jet fuel, and kerosene. • Receipts reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost of fuel reflects data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 7.D. Receipts and Average Delivered Cost of Residual Fuel Oil by Type of Purchase, Census Division and State: Total (All Sectors), 2004

Census Division and State Cent		С	ontract			Spot		Unclas	sified/Othe	er		Total	
Receipts and State Cents	<u> </u>			st			st						st
New England 1,100	Census Division	Receipts			Receipts			Receipts			Receipts		
New England	and State		`	(\$ per		`	(\$ per		`	(\$ per		`	(\$ per
New England		barrels)	-		barrels)	_		barrels)	•		barrels)		bbl)
Connecticut			Btu)			Btu)			Btu)			Btu)	
Maine 523	New England	1,370	-		18,890	395	25.47	33	431	27.48	20,294	396	25.50
Massachusets													
New Hampshire													20.10
Rhode Island													29.19 25.38
Vermont 18,479 448 28,46 19,386 388 24,58 3,524 416 27,98 418,89 445 24,50 445 27,98 418,89 445 27,98 418,99 445 24,50 42,50 42,50 42,50 43,					,								23.36
Middle Atlantic. 18,479 448 28.46 19,386 388 24.58 3,524 446 27.98 41.899 445 New Jersey 1 553 34.86 405 325 20,58 356 360 22.54 761 342 342 342 342 343													
New Jersey		18,479	448	28.46	19,386	388	24.58	3,524	446	27.98	41,389	445	28.18
Pennsylvania		1	553					356	360				21.52
East North Central		18,478	448	28.46				3,168					28.52
Hinnois.													
Indiama													29.03
Michigan.													33.43
Ohio West North Central - - 1,375 388 25,72 134 407 26,92 1,509 389 289 1 Lowa - - 1,375 388 25,72 124 402 26,67 1,499 389 389 Missouri - - 10 470 294 10 470 294 10 470 388 Missouri -													29.02
Wisconsin West North Central - 1,375 388 25.72 134 407 26.92 1.599 389 lowa - 1,375 388 25.72 124 402 26.77 1.499 389 389 Minescota - <td< td=""><td></td><td></td><td></td><td></td><td>,</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>27.02</td></td<>					,								27.02
Invalidation													
Kansss	West North Central	-		-	1,375	388	25.72	134	407	26.92	1,509	389	25.83
Minnesola													
Missouri					,						,		25.80
Nebraska													29.94
North Dakota													
South Atlantic 15.95													
South Atlantic.													
District of Columbia		15,995	477	30.53	21,977	469	29.91	24,140	455	29.25	62,113	465	29.78
Florida	Delaware				854	528	33.53				854	528	33.53
Georgia													
Maryland				30.53									29.69
North Carolina 198													28.09
South Carolina													
Virginia 381													32.25
Vest Virginia 58													30.06
Alabama		58											
Kentucky - - 4,566 452 29.75 183 436 28.62 4,750 451 2 mode Mississippi - - - 4,566 452 29.75 183 436 28.62 4,750 451 471 Tennessee - - - - - - - 1 472 30.98 3,964 480 2 Arkansas - - - - - - 1 472 30.05 1 472 1 472 30.05 1 472 1 472 30.05 1 472 1 472 30.05 3,74 480 2 480 3 30.99 3,519 480					4,566	452	29.75	183	436	28.62	4,750	451	29.70
Mississippi - - 4,566 452 29.75 183 436 28.62 4,750 451 2 months West South Central 235 575 37.86 3,321 470 30.75 408 491 30.98 3,964 480 Arkansas - - - - - - 1 472 30.05 1 472 Louisiana 235 575 37.86 2,893 470 30.75 391 492 30.99 3,519 480 Oklahoma - - - - - - 10 475 30.27 10 475 Tevas - - 428 - - 6 492 31,373 434 491 30.96 447 475 475 475 475 475 475 475 475 475 475 475 475 475 475 475 475 475 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>													
Tennessee													
West South Central 235 575 37.86 3,321 470 30.75 408 491 30.98 3,964 480 2 Arkansas - - - - - - - 1 472 30.05 1 472 2 Louisiana 235 575 37.86 2,893 470 30.75 391 492 30.99 3,519 480 2 Oklahoma - - - - - - 10 475 30.27 10 475 30.27 10 475 30.27 10 475 30.27 10 475 30.27 10 475 444 491 30 434 491 30 434 491 30 434 491 30 434 491 30 434 491 30 434 491 30 434 491 30 434 480 30 434 434 4											-		29.70
Arkansas													31.29
Louisiana 235 575 37.86 2,893 470 30.75 391 492 30.99 3,519 480 20 Oklahoma 10 475 30.27 10 475 3 Texas 428 6 492 30.99 3,519 480 20 Rexas 428 6 492 31.37 434 491 30 Mountain 256 447 28.38 256 447 28 458 29.21 8 458 20 20 20 20 20 20 20 20 30.21 * 474 43 30.21 * 474 43 30.21 * 474 447 20 40 20 40 40 20 40					,						,		30.05
Oklahoma 10 475 30.27 10 475 72 Texas 428 6 492 31.37 434 491 3 Mountain 256 447 28.38 256 447 2 Arizona 8 458 29.21 8 458 2 Colorado 8 458 29.21 8 458 2 Idaho. 8 458 29.21 8 458 2 Montana		235	575		2,893	470	30.75						31.29
Mountain 256 447 28.38 256 447 2 Arizona 8 458 29.21 8 458 2 Colorado ** 474 30.21 ** 474 3 Idaho					,								30.27
Arizona	Texas				428			6					31.37
Colorado * * 474 30.21 * 474 51.21													28.38
Idaho								8			8		29.21
Montana								*		30.21	*		30.21
Nevada													
New Mexico													28.35
Utah <													
Wyoming <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>													
California	Wyoming												
Oregon						-							
Washington													
Pacific Noncontiguous	ē												
Alaska													
													29.30

^{*} = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • Residual fuel oil for Form EIA-423 data includes No. 5 and No. 6 fuel oils and bunker C fuel oil. Residual fuel oil for FERC Form 423 data includes No. 5 and No. 6 fuel oils, bunker C fuel oil, jet fuel, and kerosene. • Receipts reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost of fuel reflects data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 8. Receipts of Petroleum Coke for Electric Generation by Census Division and State: Total (All Sectors), 2005 and 2004

Census Division	2	005	2004			
and State	Thousand Tons	Thousand Barrels	Thousand Tons	Thousand Barrels		
w England			-	-		
Connecticut						
Maine						
Massachusetts						
New Hampshire						
Rhode Island						
Vermont						
Middle Atlantic		2,872	738	3,688		
New Jersey						
New York		1,780	398	1,992		
Pennsylvania		1,092	339	1,695		
East North Central		2,337	526	2,630		
Illinois		85	74	368		
Indiana		20	96	479		
Michigan	69	345	55	275		
Ohio						
Wisconsin		1,887	302	1,508		
West North Central		1,247	320	1,598		
Iowa		11	14	68		
Kansas	23	116	3	15		
Minnesota		1,120	241	1,204		
Missouri			62	311		
Nebraska						
North Dakota						
South Dakota						
South Atlantic	. 3,412	17,061	3,415	17,074		
Delaware						
District of Columbia						
Florida	3,038	15,191	2,870	14,352		
Georgia	314	1,570	300	1,502		
Maryland						
North Carolina						
South Carolina	55	275	244	1,220		
Virginia						
West Virginia	5	25				
East South Central	. 1,363	6,816	592	2,961		
Alabama						
Kentucky	1,363	6,816	592	2,961		
Mississippi						
Tennessee						
West South Central	. 1,235	6,176	1,203	6,013		
Arkansas						
Louisiana		3,503	677	3,385		
Oklahoma						
Texas	535	2,673	526	2,628		
Mountain						
Arizona						
Colorado						
Idaho						
Montana						
Nevada						
New Mexico						
Utah						
Wyoming			<u></u>			
Pacific Contiguous	. 201	1,003	174	871		
California	201	1,003	174	871		
Oregon						
Washington						
Pacific Noncontiguous						
Alaska						
Hawaii						
U.S. Total		37,512	6,967	34,834		

Notes: • As stated in the EIA Glossary (http://www.eia.doe.gov/cneaf/electricity/page/glossary.html), in order to convert petroleum coke to liquid petroleum equivalent the quantity conversion is 5 barrels (of 42 U.S. gallons per barrel) per short ton (2,000 pounds). Coke from petroleum has a heating value of 6.024 million Btu per barrel. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 9. Average Delivered Cost of Petroleum Coke by Census Division and State: Total (All Sectors), 2005 and 2004

Census Division	2	005	2	004	Percent Change 2004-	
and State	(cents per million Btu)	(dollars per ton)	(cents per million Btu)	(dollars per ton)	2005 (cents per million Btu)	2005 (dollars per ton)
New England	-	-	-		-	-
Connecticut						
Maine						
Massachusetts						
New Hampshire						
Rhode Island						
Vermont						
Middle Atlantic	121	32.92	105	28.49	15.01	15.55
New Jersey						
New York	W	W	121	33.70	W	W
Pennsylvania	W	W	86	22.37	W	W
East North Central	W	W	W	W	W	W
Illinois	93	26.61	113	31.99	-18.35	-16.82
Indiana	120	33.97	95	26.47	26.64	28.33
Michigan	W	W	W	W	W	W
Ohio						
Wisconsin	W	W	W	W	W	W
West North Central	50	14.05	50	14.29	07	-1.65
Iowa	124	34.97	87	24.40	43.13	43.32
Kansas	110	31.85	93	26.55	19.02	19.96
Minnesota	43	12.00	43	12.13	.05	-1.07
Missouri			68	19.85		
Nebraska						
North Dakota						
South Dakota						
South Atlantic	W	W	W	W	W	W
Delaware						
District of Columbia						
Florida	140	39.64	94	26.46	50.16	49.81
Georgia	W	W	W	W	W	W
Maryland						
North Carolina						
South Carolina	101	28.64	84	23.55	21.40	21.61
Virginia						
West Virginia	W	W				
East South Central	W	W	65	17.93	W	W
Alabama					_ 	
Kentucky	W	W	65	17.93	W	W
Mississippi						
Tennessee						
West South Central	72	20.98	W	W	W	W
Arkansas					_ 	
Louisiana	W	W	W	W	W	W
Oklahoma					_ 	
Texas	W	W	W	W	W	W
Mountain					-	
Arizona						
Colorado						
Idaho						
Montana						
Nevada						
New Mexico						
Utah						
Wyoming						
Pacific Contiguous	W	W	148	42.14	W	W
California	W	W	148	42.14	W	W
Oregon						
Washington						
Pacific Noncontiguous						-
Alaska						
Hawaii						
U.S. Total	111	31.35	83	23.48	33.44	33.52

W = Withheld to avoid disclosure of individual company data.

Notes: • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 10.A. Receipts and Average Delivered Cost of Petroleum Coke by Type of Purchase, Census Division and State: Total (All Sectors), 2005

	C	ontract			Spot		Unclas	Unclassified/Other			Total		
Census Division		Cos	st		Cos	st		Cos	st		Cos	st	
and State	Receipts (1,000 tons)	(cents per million Btu)	(\$ per ton)	Receipts (1,000 tons)	(cents per million Btu)	(\$ per ton)	Receipts (1,000 tons)	(cents per million Btu)	(\$ per ton)	Receipts (1,000 tons)	(cents per million Btu)	(\$ per ton)	
New England		-						-					
Connecticut													
Massachusetts													
New Hampshire													
Rhode Island													
Vermont Middle Atlantic				117						574	121	32.92	
New Jersey													
New York				49						356	W	W	
Pennsylvania			10.55	68		24.52			22.00	218	W	W	
East North Central		70 92	19.75 26.58	132	87	24.73	31	84 110	23.88 30.98	467 17	W 93	W 26.61	
Indiana							4	120	33.97	4	120	33.97	
Michigan				69	121	33.84				69	W	W	
Ohio													
West North Central	287 224	68 43	18.94 12.00	63 25	70 112	20.00 32.12	27	79	22.37	377 249	50	W 14.05	
West North Central		43	12.00	25	124	34.97				249	124	34.97	
Kansas				23	110	31.85				23	110	31.85	
Minnesota		43	12.00							224	43	12.00	
Missouri													
Nebraska North Dakota													
South Dakota													
South Atlantic		141	39.64	3,014	140	39.52	194	135	38.15	3,412	W	W	
Delaware													
District of Columbia		 141	39.64	2,793	140	39.52	139	148	41.92	3,038	140	39.64	
Georgia			37.04	216		39.32			41.92	314	W	39.04 W	
Maryland													
North Carolina													
South Carolina							55	101	28.64	55	101	28.64	
Virginia West Virginia				5	145	36.35				5	W	W	
East South Central				84						1,363	W	W	
Alabama													
Kentucky				84						1,363	W	W	
Mississippi Tennessee													
West South Central				45	-		4	98	27.87	1,235	72	20.98	
Arkansas													
Louisiana										701	W	W	
Oklahoma Texas				45			4	98	27.87	535	W	W	
Mountain				43				98	21.01	333			
Arizona													
Colorado													
Idaho													
Montana Nevada													
New Mexico													
Utah													
Wyoming										201	 VX /	 XX 7	
Pacific Contiguous				83 83						201 201	W	W	
Oregon										201			
Washington													
Pacific Noncontiguous													
Alaska													
Hawaii													

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)
W = Withheld to avoid disclosure of individual company data.

Notes: • Receipts and total average delivered cost of fuel reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost for contract, spot, and unclassified/other purchase types reflect data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 10.B. Receipts and Average Delivered Cost of Petroleum Coke by Type of Purchase, Census Division and State: Total (All Sectors), 2004

Part		C	ontract			Spot		Unclas	sified/Othe	er	,	Total	
New England	Congres Division		Cos	st		Cos	st		Cos	st		Cos	st
Connection		-	per million			per million			per million			per million	
Maine """ </td <td></td>													
Massachoustis													
Redeckland													
Vernotic													
Middle Atlantic													
New York 279													
New York													20.72
Fast North Central 302					119						398	121	33.70
Illinois													
Indiana													
Michigan. —													
Wisconsin 132 - - 118 71 1982 51 83 2371 302 W W Wew North Central 275 46 132 24 78 22.91 21 1916 300 50 14.29 lowa - - - 3 108 30.39 21 8 22.68 14 87 24.40 Kansas - - - - - - - - 3 39 26.55 - - - 3 39 26.55 - - - 3 39 26.55 Mineston -													
Next North Central													
Toward													
Kanssa g g g 205 g g 24 44 12,13 24 14 12,13 14 12,13 14 12,13 14 12,13 14 12,13 14 12,13 13 12,13 13 12,13 12,13 12,13 24 14 12,13 18,18 13,18 18,18 18,18 13,18 18,18 13,18													
Missouri 40 65 19.00 18 71 21.01 5 80 22.63 62 68 19.85 North Dakota -													
Nebraska		236	43										12.13
North Dakota Company Company				19.00									19.85
South Dakota													
South Atlantic													
District of Columbia 138 133 37,15 2,031 91 25,82 702 93 26,20 2,870 94 26,46			133	37.15	2,204	91	25.82	946	91	25.52	3,415	W	W
Florida													
Georgia 127										26.20			26.46
Maryland													
North Carolina													
Virginia	North Carolina												
Vest Virginia													
Sest South Central 372													
Alabama													
Mississippi													
Tennessee													17.93
New South Central 1,203													
Arkansas													
Oklahoma -<													
Texas													
Mountain -<													
Arizona									-				
Idaho													
Montana - </td <td></td>													
Nevada - <td></td>													
New Mexico													
Utah -													
Pacific Contiguous 120 54 174 148 42.14 California 120 54 174 148 42.14 Oregon <td>Utah</td> <td></td>	Utah												
California 120 54 174 148 42.14 Oregon 174 148 42.14 Oregon													
Oregon - <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			-										
Washington -													72.1 1
Alaska													
Hawaii													
U.S. 10td1	U.S. Total	2,930	83	23.39	3,019	90	25.53	1,018	90	25.31	6,967	83	23.48

W = Withheld to avoid disclosure of individual company data.

Notes: • Receipts and total average delivered cost of fuel reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost for contract, spot, and unclassified/other purchase types reflect data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 11.A. Receipts and Average Delivered Cost of Petroleum Liquids and Petroleum Coke by Type, Census Division and State: Total (All Sectors), 2005

	Dis	tillate Fuel	Oil ¹	Res	sidual Fuel	Oil ²	Total Petroleum liquids ³			Petroleum Coke		
Census Division and State	Receipts (1,000 barrels)	Heat Value (Btu per gallon)	Cost (cents per million Btu)	Receipts (1,000 barrels)	Heat Value (Btu per gallon)	Cost (cents per million Btu)	Receipts (1,000 barrels)	Heat Value (Btu per gallon)	Cost (cents per million Btu)	Receipts (1,000 tons)	Heat Value (Btu per pound)	Cost (cents per million Btu)
New England	1,050	138,379	1,175	21,098	149,850	561	22,251	149,233	730			-
Connecticut	108	137,074		5,213	148,602		5,384	148,190	836			
Maine	68	138,779		2,701	153,131		2,769	152,776	W			
Massachusetts	690	138,621	1,167	10,960	148,536	713	11,690	147,900	709			
New Hampshire	174	138,145	1,240	2,225	155,267	556	2,399	154,024	W			
Rhode Island	4	135,160	1 214				4	135,160 138.098	W			
Vermont Middle Atlantic	6 2,468	138,098 138,592	1,314 849	43,578	150,276	671	6 47,047	138,098 149,120	1,314 773	574	13,608	121
New Jersey	446	139,569	605	398	150,283	475	1,480	134,802	985		13,000	121
New York	716	138,190	1,118	36,513	150,265	675	37,583	149,645	W	356	14,015	W
Pennsylvania	1,307	138,479	1,232	6,667	151,512		7,984	149,305	W	218	12,945	W
East North Central	2,145	138,202	1,163	1,265	151,297	683	3,410	143,058	W	467	14,142	W
Illinois	646	137,438	1,272	32	138,095		678	137,469	1,434	17	14,374	93
Indiana	300	137,621	881	54	150,907		354	139,657	W	4	14,166	120
Michigan	402	139,429	1,178	1,178	151,676	683	1,580	148,560	W	69	13,930	\mathbf{W}
Ohio	680	138,193	1,278				680	138,193	1,291			
Wisconsin	118	139,740	1,219				118	139,740	W	377	14,171	W
West North Central	615	138,800	1,191	1,409	157,870	537	2,024	152,074	W	249	13,993	50
Iowa	186	139,490	1,131				186	139,490	1,131	2	14,100	124
Kansas	109	138,329	1,297	1,380	158,005	537	1,489	156,562	586	23	14,427	110
Minnesota	120	139,138	1,062	29	151,462	507	149	141,533	W	224	13,947	43
Missouri	97	137,693	1,236				97	137,693	1,236			
Nebraska	36 60	138,119	1,343				36	138,119	1,343			
North Dakota	7	139,014 139,083	1,244 1,245				60 7	139,014 139,083	1,244 1,245			
South Atlantia		139,083		61,629		685	69,666		1,243 W	3,412		W
South Atlantic Delaware	7,777 316	139,262	1,160 1,298	1,323	152,006 151,190	718	1,852	150,525 147,248	863	3,412	14,144	
District of Columbia	563	142,143	1,290	1,323	131,190	710	563	142,143	W			
Florida	1,627	138,136	1,298	45,758	152,186	685	47,388	151,700	706	3,038	14,115	140
Georgia	320	139,107	1,252	893	150,219	749	1,213	147,288	W	314	14,454	W
Maryland	1,281	138,645		5,015	151,098		6,342	148,498	788			
North Carolina	416	138,490	1,173	204	151,810		619	142,869	W			
South Carolina	244	138,060	1,281	435	151,805	683	679	146,857	W	55	14,110	101
Virginia	2,369	139,090	1,031	7,969	151,969	680	10,338	149,019	761		,	
West Virginia	640	143,038	1,243	32	134,529	1,196	672	142,636	W	5	12,157	W
East South Central	1,031	139,213	1,170	2,485	155,453	643	3,516	150,691	W	1,363	13,923	\mathbf{W}
Alabama	408	140,155	1,180	25	155,000		433	141,012	W			
Kentucky	210	139,410	1,245	17	92,000	1,222	226	135,900	W	1,363	13,923	W
Mississippi	137	140,267	875	2,443	155,893	640	2,580	155,064	651			
Tennessee	277	137,160	1,262				277	137,160	1,262			
West South Central	799	139,849	1,074	4,285	153,848	682	5,084	151,647	719	1,235	14,480	72
Arkansas	88 245	140,450	1,001	2 927	154 207	692	4.072	140,450	1,001	701	14.642	W
Louisiana	245 33	142,474 139,688	1,102 1,235	3,827 3	154,307 151,645	682 835	4,072 36	153,595 140,674	W 1,199	701	14,643	W
Oklahoma Texas	433	139,688	1,235	455	151,645	835 691	888	140,674	1,199 W	535	14,265	W
Mountain	365	138,252	1,360	24	120,796	770	396	136,428	W	333	14,203	
Arizona	90	140,907	1,403	*	151,636	826	90	140,912	1,403			
Colorado	26	124,705	1,878	8	91,500	1,255	34	117,200	1,768			
Idaho												
Montana	27	140,981	1,327	4	91,500	1,084	39	126,095	W			
Nevada	39	138,940	1,145	11	151,455	502	51	141,760	990			
New Mexico	61	136,252	1,350				61	136,252	W			
Utah	52	139,752	1,291				52	139,752	1,291			
Wyoming	69	139,638	1,317				69	139,638	1,317			
Pacific Contiguous	254	139,152	1,092	1	151,371	559	881	126,060	W	201	14,182	W
California	179	138,586	991	1	151,371	559	586	120,124	W	201	14,182	W
Oregon	58	139,760	1,217				58	139,760	1,217			
Washington	18	142,855	1.026	2 160	141 174		238	137,340	W			
Pacific Noncontiguous	73	134,903	1,026	2,169	141,174		2,945	135,093	W 1.026			
Alaska	73	138,800 134,900	1,026	2,169	 141,174		2,945	138,800 135,093	1,026 W			
HawaiiU.S. Total	16,579	134,900	1,156	137,942	151,126	674	157,221	133,093 149,360	759	7,502	14,114	111
C.S. 10ta1	10,379	150,550	1,150	131,372	101,120	0/4	101,441	147,500	139	1,302	17,117	111

¹ Distillate fuel oil includes all diesel, No. 1, No. 2, and No. 4 fuel oils.

Notes: • Receipts, heat value, and total average delivered cost of fuel reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost for distillate and residual fuel oil reflect data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

² Residual fuel oil includes No. 5 and No. 6 fuel oils and bunker C fuel oil.

³ Also includes jet fuel, kerosene, and waste oil.

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)
W = Withheld to avoid disclosure of individual company data.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 11.B. Receipts and Average Delivered Cost of Petroleum Liquids and Petroleum Coke by Type, Census Division and State: Total (All Sectors), 2004

	Dis	tillate Fuel	Oil ¹	Res	sidual Fuel	Oil ²	Total Petroleum liquids ³			Petroleum Coke		
Census Division and State	Receipts (1,000 barrels)	Heat Value (Btu per gallon)	Cost (cents per million Btu)	Receipts (1,000 barrels)	Heat Value (Btu per gallon)	Cost (cents per million Btu)	Receipts (1,000 barrels)	Heat Value (Btu per gallon)	Cost (cents per million Btu)	Receipts (1,000 tons)	Heat Value (Btu per pound)	Cost (cents per million Btu)
New England	1,100	137,899	643	20,294	150,224	396	21,459	149,533	W			
Connecticut	98	138,681		3,069	148,145		3,210	147,602	568			
Maine	31	137,719		1,983	152,057		2,026	151,731	504			
Massachusetts	855	138,331	633	12,223	149,621	459	13,087	148,871	450			
New Hampshire	108	133,624	827	3,019	153,571	393	3,127	152,883	W			
Rhode Island	8	140,562					8	140,562	W			
Vermont Middle Atlantic	2,167	137,916	750	41,389	150,440	445	44,356	149,231	511	738	13,541	105
New Jersey	395	138,729	743	761	149,952	342	1,684	135,095	602		13,541	
New York	685	137,252	899	34,591	150,312	450	35,538	149,919	504	398	13,971	121
Pennsylvania	1,087	138,038	842	6,037	151,238		7,134	149,140	524	339	13,036	86
East North Central	1,424	138,008	778	1,895	151,369	455	3,320	145,635	608	526	14,088	W
Illinois	231	137,893	909	734	150,000		965	147,107	594	74	14,110	113
Indiana	266	137,124	718	35	150,000	531	301	138,636	W	96	13,981	95
Michigan	303	138,631	830	1,125	152,305	455	1,429	149,402	W	55	13,829	W
Ohio	553	137,986	765				553	137,986	W			
Wisconsin	71	139,202	724				72	139,193	750	302	14,164	W
West North Central	497	138,572	790	1,509	157,957	389	2,006	153,155	W	320	14,223	50
Iowa	98	139,250	709				98	139,250	709	14	14,084	87
Kansas	74	137,895	885	1,499	158,000	389	1,573	157,050	409	3	14,315	93
Minnesota	118	139,405	695	10	151,533	470	128	140,352	W	241	14,111	43
Missouri	118	137,924	838				118	137,924	838	62	14,680	68
Nebraska	17	136,976	712				17	136,976	712 863			
North Dakota	66 5	138,410	863 822				66 5	138,410	803 822			
South Atlantia		138,536	830		152,387	465		138,536 151,345	490	3,415		W
South Atlantic Delaware	4,608 246	138,561 138,640	820	62,113 854	151,093	528	66,983 1,294	146,312	611	3,415	14,144	
District of Columbia	118	141,352		654	131,093	526	118	141,352	W			
Florida	1,148	137,779	859	46,279	152,607	463	47,447	152,224	472	2,870	14,156	94
Georgia	318	138,417	877	387	144,733	449	704	141,883	W	300	14,072	W
Maryland	354	139,333		1,561	151,876		1,944	149,417	552			
North Carolina	409	138,690	831	198	151,683		627	141,338	715			
South Carolina	265	137,860	801	469	151,686	507	734	146,700	W	244	14,092	84
Virginia	1,238	138,724	773	12,306	151,969	471	13,544	150,757	497		,	
West Virginia	513	139,052	860	58	157,540		571	140,943	785			
East South Central	1,129	140,616	779	4,750	156,757	451	5,878	153,657	W	592	13,793	65
Alabama	318	142,757	777				318	142,757	W			
Kentucky	234	139,626	898				234	139,626	W	592	13,793	65
Mississippi	343	140,164	677	4,750	156,757	451	5,093	155,638	465			
Tennessee	233	139,357	842	2.064			233	139,357	842			
West South Central	563	139,161	713	3,964	154,437	480	4,527	152,536	W 726	1,203	14,473	\mathbf{W}
Arkansas	85 79	140,214	729 670	2 510	151,452 154,921	472	85 2 509	140,321	726 W	677	14.669	W
Louisiana	/9 11	140,852 138,671	745	3,519 10	154,921	480 475	3,598 21	154,610 145,071	609		14,668	W
Oklahoma Texas	388	138,671	745 717	434	151,862	475 491	822	145,071	609 W	526	14,221	W
Mountain	420	136,746	923	256	150,576 151.079	491 447	691	144,924	W	320	14,221	
Arizona	113	132,552	885	8	151,910	458	132	133,595	W			
Colorado	14	125,519	1,158	*	151,824	474	14	126,438	1,129			
Idaho												
Montana	52	140,986	948				57	137,064	W			
Nevada	24	138,286	742	247	151,050	447	271	149,914	473			
New Mexico	61	136,007	959				61	136,007	W			
Utah	58	139,512	924				58	139,512	924			
Wyoming	97	139,338	950				97	139,338	950			
Pacific Contiguous	177	138,931	897				614	135,601	W	174	14,278	148
California	143	138,424	925				250	129,936	837	174	14,278	148
Oregon	34	141,074	870				34	141,074	870			
Washington	*	139,524		1.074	140 (9)		330	139,331	W			
Pacific Noncontiguous	13	131,557		1,974	140,686		1,987	140,629	W			
AlaskaHawaii	13	131,557		1,974	140,686		1,987	140,629	W			
U.S. Total	12,097	131,337	800	138,143	151,571	457	1,987	150,248	500	6,967	14,110	83
C.D. 10ta1	12,071	150,470	000	150,175	101,0/1	4 31	101,021	120,270	200	0,207	17,110	0.5

¹ Distillate fuel oil includes all diesel, No. 1, No. 2, and No. 4 fuel oils.

² Residual fuel oil includes No. 5 and No. 6 fuel oils and bunker C fuel oil.

³ Also includes jet fuel, kerosene, and waste oil.

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

W = Withheld to avoid disclosure of individual company data.

Notes: • Receipts, heat value, and total average delivered cost of fuel reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost for distillate and residual fuel oil reflect data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 12. Receipts of Natural Gas for Electric Generation by Census Division and State: Total (All Sectors), 2005 and 2004

(Thousand Mcf)

Census Division and State	2005	2004
New England	401,409	401,705
Connecticut	64,271	58,681
Maine	61,505	76,481
Massachusetts	157,699	169,095
New Hampshire	46,059	37,776
Rhode Island	71,841	59,672
Vermont	33	·
Middle Atlantic	537,897	407,665
New Jersey	125,272	86,052
New York	313,083	238,512
Pennsylvania	99,542	83,101
East North Central	279,459	209,296
Illinois	66,569	39,216
Indiana	35,692	21,771
Michigan	119,523	126,298
Ohio	18,540	8,083
Wisconsin	39,135	13,926
West North Central	47,375	36,832
Iowa	2,317	2,125
Kansas	10,509	8,112
Minnesota	13,095	9,769
Missouri	20,629	16,326
Nebraska	825	497
	*	3
North Dakota		3
South Dakota	743,232	633,030
South Atlantic	-, -	14,045
Delaware	13,816	14,043
District of Columbia	544.268	501.440
Florida	544,268	501,449
Georgia	63,621	41,263
Maryland	17,025	7,672
North Carolina	8,876	5,173
South Carolina	26,312	8,283
Virginia	64,121	48,750
West Virginia	5,193	6,395
East South Central	222,702	208,415
Alabama	107,845	118,651
Kentucky	3,254	889
Mississippi	110,916	88,140
Tennessee	686	735
West South Central	2,608,796	2,460,826
Arkansas	40,267	39,618
Louisiana	475,496	458,568
Oklahoma	236,794	199,401
Texas	1,856,239	1,763,239
Mountain	504,774	483,520
Arizona	214,310	217,204
Colorado	89,947	81,946
Idaho	8,998	9,793
Montana	36	18
Nevada	150,333	135,380
New Mexico	38,678	34,805
Utah	2,376	4,237
Wyoming	97	137
Pacific Contiguous	811,769	872,008
California	658,037	719,647
Oregon	99,621	99,969
Washington	54,112	52,392
Pacific Noncontiguous	33,975	20,758
Alaska	33,975	20,758
Hawaii	55,715	20,730
U.S. Total	6,191,389	5,734,054
U.D. 10tal	0,171,389	5,734,034

^{*} = Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • Natural gas, including small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values do not include blast furnace gas or other gas. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 13. Average Delivered Cost of Natural Gas by Census Division and State: Total (All Sectors), 2005 and 2004

Census Division	2	2005	2	2004		Percent Change 2004-
and State	(cents per million Btu)	(dollars per Mcf)	(cents per million Btu)	(dollars per Mcf)	2005 (cents per million Btu)	2005 (dollars per Mcf)
New England	923	9.52	651	6.73	41.91	41.61
Connecticut	922	9.31	W	W	W	W
Maine	W	W	628	6.55	W	W
Massachusetts	931	9.61	639	6.61	45.71	45.39
New Hampshire	W	W	W	W	W	W
Rhode Island	951	9.68	680	7.04	39.92	37.50
Vermont	887	8.93				
Middle Atlantic	935	9.56	676	6.93	38.22	37.91
New Jersey	963	9.87	696	7.18	38.37	37.47
New York	905	9.23	653	6.66	38.74	38.59
Pennsylvania	990	10.23	723	7.47	36.97	36.95
East North Central	737	7.49	515	5.23	43.20	43.28
Illinois	873	8.90	638	6.46	36.89	37.77
Indiana	851	8.66	621	6.28	37.22	37.90
Michigan	556	5.64	436	4.44	27.49	27.03
Ohio	924	9.51	648	6.70	42.64	41.94
Wisconsin	862	8.72	639	6.40	34.85	36.25
West North Central	789	8.01	W	W	W	W
Iowa	878	8.84	712	7.15	23.23	23.64
	770		546			
Kansas	W	7.78 W	W	5.50 W	41.10 W	41.45 W
Minnesota						
Missouri	W	W	W	W	W 25.00	W 25 25
Nebraska	824	8.16	654	6.51	25.99	25.35
North Dakota	954	10.23	778	8.05	22.51	27.08
South Dakota						
South Atlantic	881	9.14	633	6.53	39.29	39.92
Delaware	W	W	W	W	W	W
District of Columbia						
Florida	844	8.75	629	6.49	34.11	34.82
Georgia	1,057	10.94	665	6.85	58.91	59.71
Maryland	991	10.36	553	5.79	79.33	78.93
North Carolina	W	W	658	6.82	W	W
South Carolina	W	W	W	W	W	W
Virginia	934	9.66	665	6.87	40.40	40.61
West Virginia	859	8.85	633	6.51	35.76	35.94
East South Central	918	9.52	602	6.22	52.51	52.98
Alabama	925	9.63	606	6.27	52.61	53.59
Kentucky	949	9.73	W	W	W	W
Mississippi	911	9.41	594	6.14	53.22	53.26
Tennessee	870	8.98	W	W	W	W
West South Central	803	8.27	589	6.06	36.27	36.53
Arkansas	834	8.59	602	6.19	38.54	38.77
Louisiana	879	9.09	633	6.53	38.91	39.20
Oklahoma	802	8.26	594	6.13	34.99	34.75
Texas	783	8.05	577	5.92	35.67	35.98
Mountain	760	7.79	W	W	W	W
Arizona	804	8.24	572	5.84	40.52	41.10
Colorado	724 W	7.41 W	554 W	5.65 W	30.73 W	31.15 W
Idaho						
Montana	W	W	W	W	W	W
Nevada	723	7.46	556	5.76	29.96	29.51
New Mexico	W	W	W	W	W	W
Utah	W	W	W	W	W	W
Wyoming	553	5.79	341	3.62	61.81	59.94
Pacific Contiguous	762	7.80	571	5.86	33.33	33.08
California	786	8.05	589	6.05	33.34	33.06
Oregon	662	6.75	500	5.10	32.41	32.35
Washington	649	6.67	457	4.70	42.12	41.91
Pacific Noncontiguous	342	3.42	279	2.79	22.58	22.58
Alaska	342	3.42	279	2.79	22.58	22.58
Hawaii						

W = Withheld to avoid disclosure of individual company data.

Notes: • Natural gas, including small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values do not include blast furnace gas or other gas. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423,

[&]quot;Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 14.A. Receipts and Average Delivered Cost of Natural Gas by Type of Purchase, Census Division and State: Total (All Sectors), 2005

		Firm		Int	terruptible		Spot		
Census Division		Cos	Cost		Cos	t		Cos	t
and State	Receipts	(cents per	(d)	Receipts	(cents per	(d)	Receipts	(cents per	(d)
	(1,000 Mcf)	million Btu)	(\$ per Mcf)	(1,000 Mcf)	million Btu)	(\$ per Mcf)	(1,000 Mcf)	million Btu)	(\$ per Mcf)
New England	153,684	-		23,997	905	9.30	223,684	796	8.14
Connecticut				4,048			39,502		
Maine	44,009						17,496		
Massachusetts				1,862	906	9.32	129,022	796	8.14
New Hampshire				18,058			27,988		
Rhode IslandVermont				29	 874	8.77	9,676		
Middle Atlantic		904	9.17	82,354	913	9.38	230,036	995	10.25
New Jersey	,- ,-			48,798			30,864		
New York		904	9.17	31,985	913	9.38	149,755	995	10.25
Pennsylvania	48,555			1,570			49,417		
East North Central		793	8.05	48,107	891	9.05	103,203	1,052	10.69
Illinois				19,814			28,841		
Indiana		700	0.01	5,925	853	8.70	16,315	1,036	10.60
Michigan		789 973	8.01 10.02	11,345 6,774	886 940	9.01 9.59	31,736 11,656	880 1,051	8.98 10.76
Wisconsin		9/3	10.02	4,250	940 882	9.39 8.89	14,656	1,051	10.76
West North Central		736	7.54	20,521	813	8.21	4,008	847	8.50
Iowa	,	1,032	10.45	990	914	9.27	1,114	823	8.23
Kansas	482	687	6.85	9,375	772	7.80	316	897	9.11
Minnesota		857	8.69	5,222	832	8.42	1,792	883	8.83
Missouri		734	7.54	4,585	854	8.57	635		
Nebraska		802	7.70	348	804	8.06	151	869	8.69
North Dakota				•	1,043	11.49			
South Atlantic		859	8.92	63,552	1,020	10.58	187,228	910	9.38
Delaware		1,034	10.67	1,319	1,449	14.95	107,220		7.50
District of Columbia									
Florida		859	8.91	16,246	1,020	10.74	96,070	854	8.78
Georgia	10,276			20,774	1,093	11.29	32,571	1,021	10.62
Maryland				1,896			10,019		
North Carolina		1,061	11.01	1,107	979	10.17	5,862	916	9.46
South Carolina				13,118	926	9.52	10,171	071	10.02
Virginia				7,461 1,631	826	8.26	31,910 625	971	10.02
East South Central		802	8.34	51,125	924	9.74	108,660	968	10.02
Alabama		803	8.33	50,764	924	9.74	29,940	1,175	12.17
Kentucky							3,254	990	10.14
Mississippi	35,117	799	8.37	220			75,466	961	9.95
Tennessee				140					
West South Central		818	8.46	85,066	763	7.81	1,191,333	812	8.38
Arkansas		848	8.94	 875			15,379 194,894	1,010 897	10.28
LouisianaOklahoma		830	8.61	140	789	7.88	111,485	764	9.30 7.84
Texas		758	7.72	84,051	763	7.81	869,575	779	8.03
Mountain		790	8.02	55,090	798	8.17	231,234	779	8.02
Arizona		844	8.62	40,717	811	8.31	64,104	839	8.60
Colorado	46,530	738	7.37	91	761	8.05	43,272		
Idaho	8,998								
Montana				10	854	9.74	26		
Nevada		834	8.69	14.272	720	7.40	97,670	770	8.00
New Mexico		835	8.41	14,272	730	7.48	23,867 2,296	777 	7.90
Wyoming		482	5.06				2,290		
Pacific Contiguous		581	5.85	67,536	657	6.70	293,221	802	8.21
California		602	6.04	56,730	663	6.84	266,137	811	8.31
Oregon	76,724			10,806	655	6.67	12,080	743	7.58
Washington		465	4.77				15,005	759	7.78
Pacific Noncontiguous		342	3.42						
Alaska	· · · · · · · · · · · · · · · · · · ·	342	3.42						
Hawaii		807	8 32	 107 318	 876	9.03	2 572 609	 919	8 63
U.S. Total	3,057,545	80/	8.32	497,348	876	9.03	2,572,608	838	8.63

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values do not include blast furnace gas or other gas. • Receipts, heat value, and total average delivered cost of fuel reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost for firm, interruptible, spot and unclassified/other purchase types reflect data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 14.A. Receipts and Average Delivered Cost of Natural Gas by Type of Purchase, Census Division and State: Total (All Sectors), 2005(Continued)

	Uncla	assified/Other			Total		
Census Division	Receipts	Co	st	Receipts	Heat Value	Cost	
and State	(1,000 Mcf)	(cents per million Btu)	(\$ per Mcf)	(1,000 Mcf)	(Btu per Cubic Foot)	(cents per million Btu)	(\$ per Mcf)
New England	45	753	7.78	401,409	1,032	923	9.52
Connecticut				64,271	1,010	922	9.31
Maine				61,505	1,058	W	W
Massachusetts	28	723	7.46	157,699	1,033	931	9.61
New Hampshire		752	7.82	46,059	1,044	W	W
Rhode Island				71,841	1,018	951	9.68
Vermont		986	10.17	33	1,007	887	8.93
Middle Atlantic		896	9.12	537,897	1,023	935	9.56
New Jersey				125,272	1,024	963	9.87
New York		896	9.12	313,083	1,019	905	9.23
Pennsylvania				99,542	1,033	990	10.23
East North Central		779	7.89	279,459	1,016	737	7.49
Illinois		998	10.17	66,569	1,019	873	8.90
Indiana		743	7.54	35,692	1,018	851	8.66
Michigan		601	6.06	119,523	1,013	556	5.64
Ohio		1,189	12.27	18,540	1,030	924	9.51
Wisconsin		794	8.03	39,135	1,012	862	8.72
West North Central	676	819	8.21	47,375	1,014	789	8.01
Iowa	178	988	9.94	2,317	1,007	878	8.84
Kansas	336	723	7.27	10,509	1,010	770	7.78
Minnesota	20	729	7.34	13,095	1,012	W	W
Missouri	2	764	7.81	20,629	1,020	W	W
Nebraska	141	852	8.41	825	990	824	8.16
North Dakota	*	804	8.26	*	1,073	954	10.23
South Dakota					·		
South Atlantic		1,023	10.68	743,232	1,037	881	9.14
Delaware	,	875	9.10	13,816	1,037	W	W
District of Columbia				·	´		
Florida	4,010	1,025	10.75	544,268	1,037	844	8.75
Georgia	· · · · · · · · · · · · · · · · · · ·			63,621	1,035	1,057	10.94
Maryland				17,025	1,046	991	10.36
North Carolina		985	10.23	8,876	1,037	W	W
South Carolina	,	1,049	10.84	26,312	1,033	W	W
Virginia				64,121	1,034	934	9.66
West Virginia				5,193	1,029	859	8.85
East South Central		916	9.47	222,702	1,037	918	9.52
Alabama				107,845	1,041	925	9.63
Kentucky				3,254	1,026	949	9.73
Mississippi		916	9.47	110,916	1,034	911	9.41
Tennessee		710	7. 4 7	686	1,032	870	8.98
West South Central		902	9.33	2,608,796	1,030	803	8.27
Arkansas	,	771	7.91	40,267	1,031	834	8.59
Louisiana		915	9.47	475,496	1,034	879	9.09
Oklahoma		730	7.52	236,794	1,030	802	8.26
		719					
Texas	,	930	7.39 9.53	1,856,239	1,029	783	8.05
Mountain				504,774	1,025	760	7.79
Arizona		929	9.52	214,310	1,025	804	8.24
Colorado		708	7.25	89,947	1,024	724	7.41
Idaho				8,998	1,015	W	W
Montana	1 102	1,155	11.90	36	1,106	W	W
Nevada		950	9.75	150,333	1,033	723	7.46
New Mexico		962	9.60	38,678	1,002	W	W
Utah				2,376	1,047	W	W
Wyoming		958	9.88	97	1,048	553	5.79
Pacific Contiguous		1,022	10.47	811,769	1,024	762	7.80
California		1,025	10.51	658,037	1,025	786	8.05
Oregon		640	6.54	99,621	1,021	662	6.75
Washington				54,112	1,027	649	6.67
Pacific Noncontiguous			-	33,975	1,000	342	3.42
Alaska				33,975	1,000	342	3.42
Hawaii							
U.S. Total	63,888	910	9.36	6,191,389	1,028	821	8.45

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

W = Withheld to avoid disclosure of individual company data.

Notes: • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values do not include blast furnace gas or other gas. • Receipts, heat value, and total average delivered cost of fuel reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost for firm, interruptible, spot and unclassified/other purchase types reflect data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 14.B. Receipts and Average Delivered Cost of Natural Gas by Type of Purchase, Census Division and State: Total (All Sectors), 2004

		Firm		Int	terruptible			Spot	
Census Division		Cos	t		Cos	t		Cos	t
and State	Receipts (1,000 Mcf)	(cents per million Btu)	(\$ per Mcf)	Receipts (1,000 Mcf)	(cents per million Btu)	(\$ per Mcf)	Receipts (1,000 Mcf)	(cents per million Btu)	(\$ per Mcf)
New England		-		4,731	673	6.90	193,385	769	7.92
Connecticut				3,852			31,720		
Maine							18,304		
Massachusetts				879	673	6.90	122,851	769	7.92
New Hampshire							19,784		
Rhode IslandVermont							726		
Middle Atlantic				42,878	589	6.05	192,153	705	7.22
New Jersey				33,914			30,658		
New York				8,430	589	6.05	114,852	705	7.22
Pennsylvania	35,924			534			46,643		
East North Central		626	6.32	15,949	599	6.07	83,340	708	7.18
Illinois				4,659	660	6.92	19,832		
Indiana	,			2,858	691	7.04	8,785	654	6.62
Michigan		622	6.27	5,159	538	5.47	42,886	798	8.12
Ohio		700	7.21	992 2,280	765 645	7.87 6.47	7,006 4,832	825 666	8.46 6.69
West North Central		611	6,25	10,705	622	6.27	2,147	668	6.69 6.69
Iowa	,	810	8.20	883	754	7.58	1,014	681	6.81
Kansas		589	5.88	3,051	537	5.44	127	558	5.62
Minnesota		644	6.49	4,751	654	6.59	884	675	6.80
Missouri		610	6.28	1,705	608	6.11	122		
Nebraska	. 145	616	6.14	313	675	6.73			
North Dakota				2	820	8.50			
South Dakota									
South Atlantic		641	6.62	28,254	684	7.10	144,121	720	7.32
Delaware District of Columbia	,	631	6.54	1,370	620	6.43			
Florida		641	6.62	15,140	681	7.08	83,872	760	7.66
Georgia	,	041	0.02	5,534	667	6.87	21,070	562	5.81
Maryland				430			3,081		
North Carolina				646	712	7.37	3,369		
South Carolina				60	2,683	27.58	3,671		
Virginia	13,784			4,635			27,786	681	7.01
West Virginia				440	724	7.27	1,272		
East South Central		604	6.27	53,905	608	6.37	90,223	600	6.19
Alabama		651	6.75	53,583	608	6.37	37,017	707	7.32
Kentucky		509	5.31	192			889 52,182	747 595	7.64 6.14
Mississippi Tennessee		309	3.31	130			135	393	0.14
West South Central		623	6.45	82,548	563	5.78	1,019,718	602	6.21
Arkansas	, ,						16,626	655	6.66
Louisiana		609	6.44	9,863	627	6.43	167,414	644	6.66
Oklahoma	123,732	634	6.56	163	603	6.02	71,512	585	6.02
Texas		560	5.72	72,522	531	5.44	764,166	581	5.98
Mountain	,	599	6.06	46,058	608	6.20	209,396	587	6.03
Arizona		592	6.02	31,602	616	6.28	59,011	638	6.53
Colorado		546	5.46	124	547	5.84	40,332		
Idaho				1	982	10.69	11		
Montana Nevada Nevada		719	7.45	1	762	10.09	87,031	603	6.22
New Mexico		609	6.10	14,331	576	5.89	20,053	580	5.91
Utah			0.10				2,959	324	3.41
Wyoming		342	3.62						
Pacific Contiguous		400	4.08	66,248	543	5.55	317,247	607	6.21
California	354,857	420	4.20	60,560	583	5.98	291,704	624	6.38
Oregon				4,306	527	5.38	15,161	524	5.35
Washington		395	4.05	1,382			10,382	563	5.77
Pacific Noncontiguous		279	2.79						
Alaska		279	2.79						
Hawaii		617	6.36	351,277	607	6.25	2,251,730	618	6.35
U.D. 10tal	4,700,340	01/	0.30	331,277	007	0.23	2,231,730	010	0.35

Notes: • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values do not include blast furnace gas or other gas. • Receipts, heat value, and total average delivered cost of fuel reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost for firm, interruptible, spot and unclassified/other purchase types reflect data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 14.B. Receipts and Average Delivered Cost of Natural Gas by Type of Purchase, Census Division and State: Total (All Sectors), 2004(Continued)

	Uncla	assified/Other			Total		
Census Division		Co	st		Heat Value	Co	st
and State	Receipts (1,000 Mcf)	(cents per million Btu)	(\$ per Mcf)	Receipts (1,000 Mcf)	(Btu per Cubic Foot)	(cents per million Btu)	(\$ per Mcf)
New England	29	593	6.15	401,705	1,034	651	6.73
Connecticut				58,681	1,008	W	W
Maine				76,481	1,044	628	6.55
Massachusetts	28	590	6.11	169,095	1,035	639	6.61
New Hampshire	1	680	7.11	37,776	1,045	W	W
Rhode Island				59,672	1,036	680	7.04
Vermont							
Middle Atlantic	8,694	633	6.47	407,665	1,025	676	6.93
New Jersey				86,052	1,031	696	7.18
New York	8,694	633	6.47	238,512	1,021	653	6.66
Pennsylvania	 (0.42			83,101	1,033	723	7.47
East North Central	6,043	620	6.26	209,296	1,016	515	5.23
Illinois		641	6.50	39,216	1,013	638 621	6.46 6.28
Indiana	,			21,771	1,011		
Michigan	13	442 707	4.51 7.28	126,298 8,083	1,018 1,034	436 648	4.44 6.70
Ohio		627	6.29	13,926	1,002	639	6.40
Wisconsin	, .	554	5.59	36,832	1,011	W	W
Iowa	178	660	6.61	2,125	1,003	712	7.15
Kansas	4,277	545	5.48	8,112	1,008	546	5.50
Minnesota	99	667	6.74	9,769	1,008	W	3.30 W
Missouri		554	5.63	16,326	1,016	W	w
Nebraska		629	6.16	497	995	654	6.51
North Dakota		653	6.70	3	1,034	778	8.05
South Dakota			0.70		1,031		0.05
South Atlantic	21,856	626	6.46	633,030	1,032	633	6.53
Delaware				14,045	1,036	W	W
District of Columbia					-,		
Florida		626	6.46	501,449	1,032	629	6.49
Georgia	3,377	704	7.26	41,263	1,031	665	6.85
Maryland	,			7,672	1,048	553	5.79
North Carolina		638	6.60	5,173	1,036	658	6.82
South Carolina	2,258	451	4.66	8,283	1,035	W	W
Virginia	2,546	679	7.02	48,750	1,032	665	6.87
West Virginia	·			6,395	1,028	633	6.51
East South Central	12,967	605	6.24	208,415	1,034	602	6.22
Alabama		580	5.97	118,651	1,035	606	6.27
Kentucky				889	1,017	W	W
Mississippi	6,387	630	6.51	88,140	1,033	594	6.14
Tennessee				735	1,035	W	W
West South Central	60,915	603	6.20	2,460,826	1,027	589	6.06
Arkansas	201	602	6.18	39,618	1,029	602	6.19
Louisiana	21,601	641	6.61	458,568	1,031	633	6.53
Oklahoma	3,995	623	6.43	199,401	1,031	594	6.13
Texas	35,119	577	5.92	1,763,239	1,026	577	5.92
Mountain		568	5.87	483,520	1,024	W	W
Arizona	1,458	568	5.79	217,204	1,021	572	5.84
Colorado	408	531	5.40	81,946	1,021	554	5.65
Idaho	=			9,793	1,024	W	W
Montana	7	682	7.53	18	1,095	W	W
Nevada	6,324	568	5.89	135,380	1,036	556	5.76
New Mexico				34,805	1,000	W	W
Utah	· ·	579	6.02	4,237	1,049	W	W
Wyoming			 	137	1,060	341	3.62
Pacific Contiguous		573	5.87	872,008	1,027	571	5.86
California		587	6.02	719,647	1,027	589	6.05
Oregon		488	4.98	99,969	1,021	500	5.10
Washington		431	4.43	52,392	1,029	457	4.70
Pacific Noncontiguous				20,758	1,000	279	2.79
Alaska				20,758	1,000	279	2.79
Hawaii				 	1.00=	 506	
U.S. Total	142,719	601	6.17	5,734,054	1,027	596	6.12

 $W = Withheld \ to \ avoid \ disclosure \ of \ individual \ company \ data.$

Notes: • Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values do not include blast furnace gas or other gas. • Receipts, heat value, and total average delivered cost of fuel reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost for firm, interruptible, spot and unclassified/other purchase types reflect data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • Mcf = thousand cubic feet. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Origin and Destination of Coal

Table 15.A. Destination and Origin of Coal for Electricity Generation By State: Total (All Sectors) 2005

			Average	Quality		Average Deli	vered Cost
Destination Origin	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)
Alabama	36,143	10,950	.97	.88	8.62	W	W
Alabama		12,638	1.56	1.24	13.52	183	46.19
Colorado		11,372	.57	.50	9.55	180	40.96
Illinois		11,613	.93	.80	6.85	248	57.56
Indiana		11,493	.79	.69	5.45	243	55.76
Kentucky		11,593	2.56 .76	2.21	11.13 11.81	173 281	40.01
West Virginia		12,100 8,716	.26	.63 .30	4.94	138	67.92 24.07
Imported		11,521	.55	.48	5.61	210	48.35
Unclassified	· ·	11,653	1.13	.97	9.69	189	44.04
Arizona		10,088	.57	.56	11.71	W	W
Arizona		10,863	.54	.49	9.63	127	27.56
Colorado		10,631	.41	.39	7.65	157	33.47
Montana	363	9,355	.32	.35	4.12	147	27.55
New Mexico	8,906	9,635	.66	.68	15.70	150	28.85
Wyoming		8,700	.42	.48	5.43	142	24.63
Unclassified		9,443	.63	.67	12.00	146	27.50
Arkansas		8,745	.27	.31	4.75	146	25.56
Colorado		10,292	.35	.34	6.79	296	60.99
Wyoming		8,735	.27 . 79	.31 .65	4.74 10.64	145 W	25.34 W
Colorado		12,027 12,220	.62	.51	7.60		
New Mexico		9,699	.75	.78	13.00		
Utah		12,114	.79	.65	10.56		
Imported		10,490	.24	.23	10.70		
Colorado	18,318	9,876	.39	.40	7.69	106	20.89
Colorado	11,343	10,632	.47	.45	9.46	115	24.37
Wyoming	6,971	8,647	.26	.30	4.81	88	15.22
Unclassified		9,537	.32	.34	6.00	99	18.86
Connecticut		10,139	.44	.43	4.44	W	W
West Virginia		12,055	1.31	1.09	13.03		
Imported		9,376	.09	.10	1.01	 W	W
Delaware		12,222	.67	.55	9.57		vv
Colorado Kentucky		12,026 12,666	.73	.38 .57	8.26 9.03		
Pennsylvania		12,806	1.22	.95	9.03 8.71		
Virginia		12,705	.75	.59	11.79		
West Virginia		12,706	.76	.60	10.37		
Wyoming		8,833	.26	.29	5.10		
Imported		11,625	.68	.58	7.90		
Florida	33,132	12,227	1.38	1.13	8.81	231	56.56
Colorado	125	11,226	.60	.54	10.91	213	47.87
Illinois		11,851	2.37	2.00	7.59	180	42.62
Indiana		11,289	3.17	2.81	10.31	191	43.16
Kentucky		12,481	1.44	1.15	9.67	233	58.10
Ohio		12,341	3.95	3.20	9.92	249	61.57
Virginia West Virginia		12,571 12,531	.69 1.07	.55 .85	10.51 11.31	351 278	88.34 69.77
Imported	7,474	11,887	.62	.52	6.90	233	55.48
Unclassified	,	12,216	1.43	1.17	8.95	232	56.77
Georgia		11,058	.81	.73	8.83	218	48.15
Alabama		12,240	1.71	1.40	12.48	193	47.20
Colorado		12,113	.44	.36	8.23	277	67.16
Illinois		11,984	1.11	.92	7.40	210	50.28
Kentucky	,	12,327	1.13	.91	11.16	228	56.04
Tennessee		12,691	1.36	1.07	8.97	262	66.60
Virginia		12,560	1.05	.84	11.78	227	57.05
West Virginia		12,300	.94	.76	11.71	292	71.75
Wyoming		8,727	.31	.36	5.16	168	29.35
Imported	,	11,811	.60	.51	6.85	324	76.64
Unclassified		12,371	1.05	.85	11.18	227	56.21
Hawaii Imported		10,975 10,975	.55	.51 .51	4.76 4.76	W	W
Illinois		9,015	.62	.69	5.67	119	21.46
Colorado		9,067	.22	.24	4.86		21.40
	200	>,007	.22	.27	1.00		

Table 15.A. Destination and Origin of Coal for Electricity Generation By State: Total (All Sectors) 2005 (Continued)

			Average	Quality		Average Deli	vered Cost
Destination Origin	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)
Illinois (Continued)							
Illinois	· ·	10,442	2.52	2.41	9.62	132	27.20
Indiana		10,796	1.85	1.72	7.96		
West Virginia		9,992 13,600	2.86 .87	2.87 .64	14.58 7.00	118	19.73
West Virginia		8,748	.28	.32	4.92	98	17.17
Unclassified		8,751	.28	.32	4.94	114	20.03
Indiana		10,756	1.72	1.60	7.81	W	W
Colorado	,	12,154	.46	.38	8.02	233	56.73
Illinois	5,481	11,350	2.22	1.96	7.92	151	34.20
Indiana		11,174	2.35	2.10	8.80	124	27.82
Kentucky	· ·	11,968	1.47	1.23	11.06	230	55.09
Montana		9,386	.33	.35	4.13	168	31.49
Ohio		12,419	3.75 2.19	3.02	9.30	194	48.17
Pennsylvania		12,991 13,789	.93	1.68 .67	8.31 5.40	175 171	45.49 47.13
Virginia West Virginia		12,543	1.87	1.49	9.92	179	44.97
Wyoming		8,795	.27	.30	5.12	126	22.19
Unclassified		11,532	2.41	2.09	9.03	146	33.70
Iowa		8,668	.42	.48	5.19	W	W
Colorado	211	11,387	.44	.39	7.12	230	52.35
Illinois		10,753	2.46	2.29	8.74	159	35.72
Montana		9,450	.27	.29	4.10	182	34.36
Utah		11,312	.36	.32	8.72	177	40.05
Wyoming		8,534	.33 .98	.38 1.04	5.00	92	15.67
Unclassified		9,397 8,569	.98	.51	6.37 5.34	118 112	22.14 19.22
Illinois		11,239	3.06	2.72	9.23	278	62.53
Missouri		10,980	3.67	3.35	15.52	154	33.84
Wyoming		8,522	.38	.44	5.14	111	18.92
Unclassified		8,495	.37	.44	5.20	113	19.17
Kentucky	41,495	11,620	2.21	1.90	11.12	W	W
Colorado		11,921	.58	.49	9.22	157	37.37
Illinois		11,788	2.27	1.92	9.02	163	38.47
Indiana		10,926	2.39	2.18	9.46	138	30.13
Kentucky		11,583	2.60 3.79	2.24 3.37	11.52 14.47	149	34.88 29.55
Ohio Pennsylvania	,	11,250 13,075	2.12	1.62	7.91	131 166	43.41
Tennessee		12,503	1.70	1.36	9.60	235	58.81
Utah		11,800	.61	.52	9.00	248	58.41
Virginia		11,282	3.08	2.73	17.90	114	25.61
West Virginia		12,151	1.61	1.32	11.68	172	41.70
Wyoming		8,817	.32	.37	5.44	133	23.37
Unclassified		11,710	2.32	1.98	11.29	155	36.29
Louisiana	,	8,136	.54	.67	7.30	W	W
Illinois		9,994	2.47	2.47	11.10		
Kentucky Louisiana		12,500 6,892	.99 1.12	.79 1.62	10.00 13.07	146	20.15
Wyoming		8,575	.32	.38	5.12	167	29.07
Imported		12,547	.65	.51	5.62	386	96.94
Maine		12,823	.78	.61	7.64	W	W
Kentucky		12,900	1.22	.95	8.10		
Imported	245	12,819	.76	.60	7.62		
Maryland		12,638	1.32	1.05	10.34	192	48.42
Kentucky		12,965	.77	.60	8.42		
Maryland		12,510	1.78	1.42	10.47		
Pennsylvania	· ·	12,995	1.73	1.33	8.18		
Virginia		12,792 12,618	.96 .99	.75 .79	10.71 10.78		
West Virginia Massachusetts		11,728	.50	.42	6.37	W	W
Colorado		11,728	.45	.38	8.03	311	75.56
Indiana		12,796	.72	.56	7.20		75.50
Montana		10,665	.56	.53	6.90	345	73.67
West Virginia		12,819	.72	.56	7.30		
Imported	3,952	11,655	.50	.43	5.99	302	69.48
Unclassified		11,656	.48	.41	6.25	299	69.73

Table 15.A. Destination and Origin of Coal for Electricity Generation By State: Total (All Sectors) 2005 (Continued)

			Average	Quality		Average Deli	vered Cost
Destination Origin	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)
Michigan		10,021	.56	.56	6.08	158	31.69
Colorado		11,920	.56	.47	8.22	215	51.24
Illinois		10,705	1.12	1.04	7.85	213	45.73
Indiana		10,703	.67	.63	5.44		56.70
Kentucky Montana		12,791 9,355	1.17 .36	.92 .39	8.38 4.70	222 118	56.70 22.03
Ohio		11,941	3.15	2.64	10.67	198	47.33
Pennsylvania		12,881	1.71	1.32	7.45	190	49.05
Utah		12,145	.79	.65	8.13	277	67.84
West Virginia	3,114	12,681	1.23	.97	10.20	229	58.14
Wyoming	16,807	8,830	.26	.30	5.14	124	21.87
Unclassified		10,464	.69	.66	6.46	160	32.30
Minnesota		8,909	.44	.50	6.57	W	W
Illinois		12,150	1.05	.86	6.60	257	62.36
Indiana		10,872	.87	.80	8.40	280	60.84
Montana		8,913	.55	.61	7.64	105	18.66
Wyoming Unclassified		8,844 11,956	.27 1.50	.31 1.26	4.89 10.45	116 176	20.47 42.16
Mississippi		8,993	.57	.63	10.43	W	42.10 W
Colorado	,	11,478	.50	.44	9.78	213	48.85
Illinois		11,996	1.64	1.37	8.01	263	63.21
Kentucky		12,420	1.35	1.09	12.05	281	69.72
Mississippi		5,096	.46	.91	15.58		
Virginia	374	12,547	1.09	.87	11.50	294	73.75
Wyoming	1,157	8,816	.21	.23	4.65	185	32.53
Imported		11,275	.57	.51	6.70	213	48.09
Missouri		8,854	.37	.42	5.18	W	W
Colorado		12,118	.49	.41	8.33	190	46.04
Illinois		11,579	2.73	2.36	7.45 4.80	179	41.88
Indiana Kansas		11,681 11,845	.83 3.50	.71 2.96	4.80 12.67	301 146	70.20 34.60
Kentucky		13,343	1.37	1.03	7.26	352	94.04
Missouri		10,499	3.12	2.98	14.52	154	32.35
Utah		12,144	1.03	.85	9.13	229	55.54
Wyoming		8,728	.28	.32	5.02	96	16.75
Unclassified	242	9,180	.62	.67	5.61	118	21.72
Montana	11,419	8,447	.66	.78	9.14	W	W
Montana		8,456	.68	.81	9.41	69	11.62
Wyoming		8,375	.23	.28	4.49		
Unclassified		6,581	1.03	1.56	14.25	110	14.43
Nebraska		8,570	.31	.36	4.88	71	12.16
Wyoming		8,571 8,560	.31 .28	.36 .33	4.89 4.70	71 73	12.15 12.44
Unclassified Nevada		11,176	.53	.33 .47	10.04	154	34.44
Arizona		10,997	.50	.45	9.91	157	34.56
Colorado	· ·	11,899	.54	.45	9.10	173	41.13
U tah		11,754	.60	.51	10.45	140	32.85
Wyoming		9,454	.42	.45	9.16	144	27.31
Unclassified	393	10,976	.50	.46	10.00	234	51.28
New Hampshire	1,747	13,087	1.32	1.01	7.16	244	63.78
Pennsylvania		13,141	1.80	1.37	7.55	235	61.69
Virginia		13,973	.67	.48	4.91	235	65.74
West Virginia		13,160	2.28	1.73	7.66	246	64.66
Imported		12,836	.68	.53	7.10	253	64.87
New Jersey		12,644	1.14	.91	9.56	218	55.14
Ohio Pennsylvania		12,913 12,928	2.35 1.78	1.82 1.38	7.77 7.49	240	62.09
West Virginia		12,594	.99	.79	10.12	250	65.76
Wyoming		8,845	.25	.29	4.85	230	40.17
Imported		12,937	.71	.55	6.74	439	113.62
Unclassified		12,673	1.19	.94	9.65	223	56.45
New Mexico		9,173	.79	.86	20.73	151	27.68
New Mexico	,	9,198	.78	.85	20.79	153	28.21
Unclassified		8,979	.82	.91	20.29	131	23.57
New York	9,566	11,832	1.40	1.19	7.40	213	50.50

Table 15.A. Destination and Origin of Coal for Electricity Generation By State: Total (All Sectors) 2005 (Continued)

			Average	Quality		Average Deli	vered Cost
Destination Origin	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)
New York (Continued)							
Colorado		12,209	.48	.40	7.76		
Illinois		11,031	3.26	2.96	8.20 8.82		
Chio		12,775 12,788	.61 4.44	.48 3.47	7.87		
Pennsylvania		12,790	2.04	1.59	8.77	224	58.25
Virginia	,	13,302	.72	.54	6.64		
West Virginia		12,748	1.78	1.40	7.95	199	51.85
Wyoming	2,263	8,815	.28	.32	5.21		
Imported		12,807	.64	.50	6.98		
Unclassified		12,979	1.59	1.23	8.00	232	60.30
North Carolina		12,309	.88	.71	11.60	240	58.96
Kentucky		12,457	.99	.79	10.51	247	61.20
VirginiaWest Virginia	· ·	12,307 12,225	.96 .81	.78 .67	11.69 12.39	245 235	60.19 57.36
Wyoming	· ·	8,834	.18	.21	4.70	316	55.81
Imported		12,611	.64	.51	6.03	269	67.81
Unclassified		12,265	.89	.73	11.80	252	61.91
North Dakota		6,686	.69	1.04	9.35	82	10.99
Montana	1,024	9,216	.38	.42	5.93	101	18.59
North Dakota	23,899	6,552	.71	1.09	9.57	81	10.57
Wyoming		7,991	.38	.48	5.62	98	15.62
Ohio		12,097	2.16	1.79	10.73	154	37.33
Colorado		10,884	.42	.39	7.53	229	49.76
Illinois		12,156 10,793	2.71 1.71	2.23 1.58	8.52 13.76	170 226	41.25 48.83
IndianaKentucky		11,684	.89	.76	13.62	196	45.72
Montana	· · · · · · · · · · · · · · · · · · ·	9,100	.32	.35	4.27	250	44.52
Ohio		12,284	3.33	2.71	9.41	125	30.76
Pennsylvania	· · · · · · · · · · · · · · · · · · ·	12,901	2.02	1.56	8.33	131	33.78
Virginia	· ·	13,707	.76	.56	5.65	155	42.36
West Virginia	11,231	12,099	1.38	1.14	11.93	168	40.66
Wyoming		8,835	.20	.23	4.53	141	24.94
Unclassified		12,350	2.36	1.91	10.05	150	36.97
Oklahoma		8,765	.41	.47	5.89	W	W
Arkansas		9,663	1.55	1.60	27.93		
Colorado		12,010 10,856	.43 2.67	.35 2.46	6.90 23.05		
Oklahoma Wyoming		8,655	.31	.36	5.10	101	17.55
Oregon		8,356	.32	.39	4.94	128	21.33
Wyoming		8,356	.32	.39	4.94	128	21.33
Pennsylvania		11,741	1.94	1.65	14.92	159	37.37
Kentucky		11,606	.83	.71	9.50		
Montana	42	9,282	.35	.38	4.32		
Ohio		12,477	3.26	2.61	9.26		
Pennsylvania	· ·	11,277	1.86	1.65	17.56	153	39.30
Virginia		12,600	1.19	.94	11.70	140	20.42
West Virginia		12,835	2.04	1.59	8.80	149 198	38.43
Wyoming		8,802 12,998	.33 .86	.38 .66	5.82 6.23		35.01
Imported		12,662	2.18	1.72	10.58		
South Carolina		12,617	1.24	.99	9.84	W	W
Kentucky		12,575	1.16	.93	9.81	218	54.91
Pennsylvania		13,166	2.04	1.55	8.31	173	45.56
Tennessee		12,920	1.26	.98	8.52	269	69.64
Virginia		12,799	1.20	.94	10.43	291	74.43
West Virginia		12,284	.94	.76	12.12	224	54.95
Unclassified		12,633	1.62	1.28	10.06	188	47.61
South Dakota		8,711	.31	.35	5.41	142	24.82
Wyoming		8,711	.31	.35	5.41	142 W	24.82
Colorado		10,993 11,923	1.09 .61	1.00 .51	8.31 9.21	150	W 35.81
Illinois		12,184	2.35	1.93	8.51	123	29.95
Kentucky		11,922	1.69	1.41	10.00	172	40.82
Montana		9,368	.35	.37	5.14	128	24.00
Pennsylvania		13,000	2.60	2.00	8.53	208	54.08
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Table 15.A. Destination and Origin of Coal for Electricity Generation By State: Total (All Sectors) 2005 (Continued)

			Average		Average Delivered Cost		
Destination Origin	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)
Tennessee (Continued)							
Tennessee		12,533	.80	.64	9.88	171	42.66
Utah	796	12,058	.86	.71	10.29	161	38.80
Virginia	3,016	12,559	.88	.70	10.23	238	58.73
West Virginia	2,047	12,162	.70	.58	12.57	195	47.39
Wyoming	8,981	8,791	.32	.37	5.45	122	21.53
Unclassified	3,036	8,827	.34	.39	5.62	123	21.69
Texas	97,836	7,611	.74	.97	10.30	129	19.63
Colorado	999	10,336	.33	.32	6.48		
Texas	45,796	6,531	1.21	1.85	16.27	131	15.79
Wyoming	50,858	8,515	.32	.38	5.03	133	22.86
Imported	184	11,716	.65	.56	6.01	383	85.38
Utah	17,402	10,786	.52	.48	13.29	W	W
Colorado	2,142	9,660	.46	.47	11.75	163	31.42
Utah	14,626	11,019	.53	.48	13.74	106	23.68
Wyoming	634	9,233	.54	.59	8.24	132	24.43
Virginia	15,061	12,650	1.00	.79	10.46	233	58.93
Kentucky	6,592	12,681	1.09	.86	9.68	234	58.93
Maryland	53	11,981	1.00	.83	10.40	258	61.70
Virginia	6,501	12,644	.97	.76	11.28	215	54.12
West Virginia		12,580	.76	.60	10.34	258	64.54
Unclassified	1	12,661	1.00	.79	10.69	229	58.02
Washington		8,131	.75	.92	13.28	W	W
Montana	1,214	9,350	.34	.36	4.30		
Washington		7,851	.84	1.07	15.34		
West Virginia		11,976	1.78	1.49	12.44	W	W
Kentucky	,	11,999	.96	.80	11.55	196	46.98
Maryland		11,835	1.92	1.63	16.23	142	33.57
Ohio	3,644	12,402	4.16	3.35	9.01	116	28.79
Pennsylvania		12,787	1.70	1.33	8.59	135	34.44
Virginia		12,895	1.59	1.24	9.69	204	52.53
West Virginia		11,939	1.52	1.28	13.54	164	39.62
Wyoming		8,838	.22	.25	4.68	159	28.19
Wisconsin		9,088	.38	.42	5,34	W	W
Colorado		12,002	.48	.40	8.65	199	48.27
Illinois		11.915	1.15	.96	7.45	280	66.55
Indiana	210	10,845	1.36	1.26	8.29	206	44.78
Kentucky		12,234	2.13	1.74	8.84	304	78.09
Montana		9,384	.31	.34	4.04	135	25.33
Pennsylvania		12,990	2.26	1.74	8.22	295	76.74
Utah		12,444	1.16	.93	9.05	163	40.69
West Virginia		13,121	2.24	1.71	8.16	290	74.77
Wyoming		8,672	.29	.34	4.95	115	19.91
Unclassified		8.672	.29	.34	5.00	110	19.01
Wyoming		8,814	.49	.56	6.99	95	16.71
Wyoming	,	8,814	.49	.56	6.99	95	16.71
	1,021,437	10,107	.98	.97	9.02	154	31.20

W = Withheld to avoid disclosure of individual company data.

Notes: • Includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal. • Receipts, heat value, sulfur, ash and average delivered cost of fuel at the destination reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost of fuel at the origin reflects data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • The cost of coal receipts displayed for the States of Alabama, Florida, Kentucky, and Tennessee does not represent the total average delivered cost of coal for these States and their respective Census Divisions. In some instances, coal is delivered to a transfer facility prior to being delivered to the power plant. The costs presented in this table reflect the initial delivery costs, not any additional costs incurred to deliver the coal from the transfer facility to the power plant site. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 15.B. Destination and Origin of Coal for Electricity Generation By State: Total (All Sectors) 2004

			Average	Quality		Average Deli	vered Cost
Destination Origin	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)
Alabama		10,878	.84	.77	8.45	W	W
Alabama	· ·	12,114	1.17	.97	12.33	165	40.04
Colorado		11,379 11,834	.57 1.25	.50 1.05	9.97 9.12	157 161	35.70 38.14
IllinoisIndiana		11,489	.82	.72	5.38	203	46.58
Kentucky		11,682	3.36	2.88	12.57	125	29.24
Tennessee		12,500	1.03	.82	11.00	198	49.50
Wyoming		8,796	.25	.28	5.00	125	21.99
Imported		11,562	.52	.45	5.19	157	36.28
Unclassified		11,771	1.22	1.04	9.89	158	37.28
Arizona		10,211 10,899	.57 .51	. 56 .47	12.45 9.38	W 116	W 25.33
Colorado		10,684	.42	.39	7.43	152	32.58
Montana		9,348	.34	.37	3.94	132	24.66
New Mexico		9,681	.65	.67	15.85	137	26.41
Wyoming	466	8,714	.42	.49	5.53	133	23.13
Unclassified	328	9,842	.56	.57	13.58	141	27.77
Arkansas		8,761	.28	.33	4.86	123	21.49
Wyoming		8,761	.28	.32	4.85	122	21.45
Unclassified California		8,768 12,205	.30 .75	.62	4.92 9.22	127 188	22.19 45.90
Colorado	,	12,230	.84	.69	8.85	100	43.70
Oklahoma		11,800	.48	.41	9.00		
Utah		12,205	.75	.61	9.23		
Colorado		9,824	.38	.39	7.31	97	19.09
Colorado		10,588	.45	.43	8.96	106	22.45
Wyoming		8,674	.27	.31	4.73	81	14.09
Unclassified		10,377	.46	.45	9.83	100	20.65
Wast Virginia	,	10,423 12,273	.54 1.32	.52 1.08	5.19 12.39	W	W
West Virginia Imported		9,371	.09	.10	1.09		
Delaware		12,530	.84	.67	9.39	W	W
Kentucky	,	12,633	.70	.55	8.47		
Pennsylvania	525	12,730	1.22	.96	8.95		
Virginia		12,504	.52	.42	12.90		
West Virginia		12,705	.77	.61	10.65		
Wyoming		8,731 12,249	.32 1.44	.37 1.18	5.28 8.30	192	46.92
Florida	,	12,005	.83	.69	8.81	163	39.22
Illinois		11,800	2.10	1.78	7.42	171	40.39
Indiana	· ·	11,162	.80	.71	9.40	230	51.26
Kentucky	7,637	12,509	1.69	1.35	9.14	185	46.21
Ohio		12,626	4.46	3.54	8.71	146	36.78
Pennsylvania		13,007	2.47	1.90	8.28	211	54.97
Virginia		12,916	.99 1.09	.77 .87	10.24	195 208	50.41
West Virginia		12,529 8,939	.21	.23	10.62 4.20	171	53.29 30.57
Imported		12,028	.60	.50	6.61	193	46.46
Unclassified		12,287	1.39	1.13	8.47	194	47.73
Georgia		11,024	.78	.71	8.49	180	39.73
Alabama		12,174	1.68	1.38	12.32	178	43.28
Colorado		12,204	.47	.39	7.50	212	51.72
Illinois		12,012	1.18	.98	6.79	188	45.10
Kentucky		12,376 12,775	1.04 1.13	.84 .89	10.48 8.62	185 192	45.83 49.14
Tennessee		12,773	1.13	.82	11.41	187	47.07
West Virginia		12,296	.91	.74	11.58	238	58.63
Wyoming		8,785	.32	.37	5.11	162	28.54
Imported		12,570	.86	.69	8.50	164	41.38
Unclassified	4,018	9,074	.37	.40	5.45	166	30.15
Hawaii		11,097	.49	.44	4.74	W	W
Imported		11,097	.49	.44	4.74		20.06
Illinois		9,120	.65	. 71 .34	5.74 7.61	115	20.96 41.99
ColoradoIllinois		11,942 10,533	.41 2.29	2.17	8.70	176 138	29.04
	6,977	10,555	2.2)	2.1/	0.70	130	27.04

Table 15.B. Destination and Origin of Coal for Electricity Generation By State: Total (All Sectors) 2004 (Continued)

			Average	Quality		Average Deli	vered Cost
Destination Origin	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)
Illinois (Continued)							
Indiana		10,842	1.76	1.62	9.18		
Kentucky		11,090	2.60 .38	2.35	11.98	113	18.48
MontanaOklahoma		8,825 12,602	.90	.43 .71	5.24 7.45		
Wyoming		8,761	.33	.38	5.08	95	16.49
Unclassified		9,796	1.27	1.29	7.28	126	24.71
Indiana		10,601	1.53	1.45	7.43	W	W
Colorado	602	12,122	.44	.37	8.24	183	44.34
Illinois		11,157	2.08	1.86	8.50	129	28.70
Indiana	,	11,182	2.19	1.96	8.57	114	25.39
Kentucky		12,030	1.88	1.57	9.73	176	42.36
MontanaOhio		9,539 11,652	.34 2.74	.36 2.35	4.03 10.66	149 154	27.55 35.79
Pennsylvania		12,809	2.37	1.85	9.11	139	35.58
Virginia		13,694	.79	.58	6.32	168	46.09
West Virginia		12,483	1.89	1.51	9.87	139	34.78
Wyoming	,	8,856	.22	.25	4.69	120	21.29
Unclassified		10,258	1.24	1.21	6.85	124	25.37
Iowa		8,665	.44	.51	5.15	W	W
Colorado		10,545	1.17	1.11	8.17	122	25.73
Illinois		10,859	3.21	2.96	9.42	143	32.06
Utah		11,105 8,545	1.42 .32	1.28 .38	9.22 4.94	154 89	34.25 15.15
Wyoming		8,637	.40	.38	5.05	90	15.13
Kansas		8,626	.44	.51	5.46	103	17.74
Kansas	,	11,230	3.70	3.29	14.97	107	24.11
Missouri		10,797	4.43	4.10	16.27	133	28.80
Montana	350	8,979	.33	.37	6.90	109	19.54
Oklahoma		13,140	3.11	2.37	8.35	126	33.20
Wyoming		8,572	.36	.42	5.22	102	17.55
Unclassified		8,616	.36	.42	5.36	95	16.45
Kentucky		11,550	2.09 .61	1.81	11.45 9.43	137 149	31.57 35.11
ColoradoIllinois		11,763 11,929	2.62	.52 2.20	9.43 8.75	149	33.69
Indiana		11,135	2.94	2.64	9.67	121	27.02
Kansas	· · · · · · · · · · · · · · · · · · ·	11,815	3.98	3.37	10.90		
Kentucky		11,506	2.47	2.15	12.24	138	31.92
Ohio		11,686	3.22	2.76	12.70	117	27.42
Pennsylvania	243	12,880	2.14	1.67	8.51	137	35.32
Tennessee		12,269	1.49	1.21	10.31	234	57.37
West Virginia	· · · · · · · · · · · · · · · · · · ·	12,205	1.48	1.22	11.37	144	35.19
Wyoming		8,802	.33	.37	5.47	125	22.03
Unclassified		11,602 8,146	2.12 .51	1.82 .63	11.77 7.19	140 W	32.44 W
Kentucky	,	12,500	.89	.71	11.18		
Wyoming		8,584	.34	.40	5.19	133	23.22
Unclassified	· ·	6,809	1.03	1.51	13.27	143	19.41
Maine		12,854	.77	.60	6.67	W	W
Kentucky		13,013	.95	.73	7.68		
Imported		12,767	.66	.52	6.11		
Maryland		12,653	1.28	1.01	10.02	174	43.96
Kentucky		12,745	.84	.66	8.92		
Maryland Pennsylvania		12,627 12,847	1.58 1.72	1.25 1.34	9.79 8.90		
Virginia		12,712	1.24	.97	10.98		
West Virginia		12,668	1.04	.82	10.45		
Imported		12,290	.49	.40	9.04		
Massachusetts		11,793	.55	.47	6.31	197	46.43
Colorado		11,882	.50	.42	6.86	244	57.73
Kentucky		12,654	.72	.57	8.01		
West Virginia		12,319	.65	.53	8.90		
Imported		11,663	.54	.46	5.78	206	50.51
Unclassified		11,917 9,967	.55 . 53	.47 .53	5.99 5.96	184 139	43.89
Michigan		12,079	.65	.54	8.75	180	27.68 43.37
Colorado	179	12,079	.03	.54	0.73	100	43.37

Table 15.B. Destination and Origin of Coal for Electricity Generation By State: Total (All Sectors) 2004 (Continued)

			Average	Quality		Average Deli	vered Cost
Destination Origin	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)
Michigan (Continued)							
Illinois	46	12,025	1.30	1.08	6.19		
Indiana	23	11,678	1.67	1.43	7.00		
Kentucky	· ·	12,784	1.15	.90	8.05	172	44.00
Montana		9,373	.37	.40	4.67	127	23.76
Ohio		11,833	3.10	2.62	11.26	175	41.92
Pennsylvania		12,995	1.53	1.17	7.51 8.03	149	38.79
Utah West Virginia		12,608 12,617	1.30 1.12	1.03	10.48	180	45.27
Wyoming	· ·	8,854	.25	.29	5.05	117	20.73
Unclassified	,	9,654	.45	.47	5.55	131	25.22
Minnesota		8,914	.44	.50	6.47	W	W
Illinois	11	12,150	1.05	.86	6.60	181	44.02
Indiana		10,575	.81	.76	8.74	202	42.77
Montana	· ·	8,921	.55	.62	7.50	101	17.92
Wyoming		8,848	.28	.31	4.93	110	19.40
Unclassified		11,542	1.02	.88	7.78	192	44.21
Mississippi Colorado		9,087 11,775	.57 .53	. 63 .45	11.09 9.60	W 163	W 38.49
Illinois		11,773	1.06	.88	6.50	298	71.35
Indiana		11,135	1.56	1.40	9.77	186	41.33
Kentucky		12,561	1.13	.90	11.33	213	53.44
Mississippi		5,106	.48	.94	15.38		
Wyoming	584	8,824	.30	.34	5.43	163	28.81
Imported		11,376	.56	.49	6.78	166	37.69
Unclassified		10,454	.51	.49	7.28	162	33.95
Missouri		8,838	.38	.43	5.18	W	W
Illinois Kansas		11,557 11,673	2.87 3.12	2.48 2.67	6.95 12.17	146 147	34.22 34.37
Kentucky		12,302	1.93	1.57	8.34	194	47.74
Missouri		11,174	2.51	2.24	11.14	158	35.25
Oklahoma		12,541	3.03	2.42	9.71	133	33.44
Utah		12,032	.86	.72	10.40	156	37.64
Wyoming	41,535	8,738	.31	.35	5.06	90	15.70
Unclassified		8,793	.34	.38	5.08	90	15.89
Montana		8,504	.63	.74	8.70	W	W
Montana	,	8,512	.66	.77	9.01	63	10.67
Wyoming Nebraska		8,400 8,574	.32	.28	4.47 5.02	66	11.30
Wyoming	,	8,575	.32	.38	5.02	66	11.30
Unclassified		8,565	.33	.38	5.01	66	11.34
Nevada		11,118	.54	.49	9.98	136	30.28
Arizona	4,652	10,979	.50	.46	10.11	135	29.56
Colorado		12,030	.67	.55	9.36	144	34.70
Utah	· ·	11,449	.65	.56	10.14	139	31.79
Wyoming		9,487	.42	.45	8.16	129	24.51
Unclassified New Hampshire		11,225 13,199	.54	.48 . 88	9.73 6.55	137 202	30.79 53.17
Pennsylvania		12,949	1.16 1.87	1.44	7.89	215	55.59
Virginia		14,049	.68	.48	4.68	198	55.60
West Virginia		13,155	1.36	1.03	6.93	233	61.41
Imported		12,979	.92	.71	6.74	221	57.37
Unclassified		13,161	1.18	.90	6.58	194	51.07
New Jersey		12,868	1.58	1.23	8.49	205	52.66
Kentucky		12,912	.75	.58	7.31		
Pennsylvania		12,831	1.75	1.36	7.62	317	82.05
West Virginia		12,895	1.50	1.16	9.20	220	58.28
Imported Unclassified		12,874 12,666	1.28 1.45	.99 1.14	7.85 9.40	207 226	53.25 57.20
New Mexico		9,225	.72	.78	20.74	148	27.25
New Mexico		9,225	.72	.78	20.74	148	27.25
New York		12,063	1.66	1.38	7.68	176	42.36
Illinois	,	11,005	3.05	2.77	7.80		
Indiana	88	11,531	2.23	1.93	6.59		
Kentucky		12,128	1.81	1.49	12.71		
Ohio	154	13,001	4.44	3.42	7.98		

Table 15.B. Destination and Origin of Coal for Electricity Generation By State: Total (All Sectors) 2004 (Continued)

			Average	Quality		Average Deli	vered Cost
Destination Origin	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)
New York (Continued)							
Pennsylvania		12,934	2.16	1.67	8.53	157	40.68
West Virginia		12,934	2.20	1.70	8.66	156	41.42
Wyoming		8,825 12,972	.27 .63	.31 .49	5.13 6.77		
Imported		12,873	1.99	1.55	8.21	173	44.49
North Carolina		12,345	.86	.70	11.12	200	49.38
Indiana		13,703	.77	.56	8.50	224	61.50
Kentucky		12,449	.98	.78	10.26	202	50.06
Tennessee	65	12,241	.97	.79	10.46	271	66.42
Virginia	,	12,198	.96	.79	12.14	198	48.35
West Virginia		12,292	.78	.64	11.80	196	48.04
Imported		12,385	.62	.50	6.66	244	60.39
Unclassified		12,324	.87	.70	11.11	204	50.30
North Dakota Montana		6,602 9,072	. 70 .42	1.06 .46	9.41 6.21	77 99	10.20 17.97
North Dakota		6,553	.70	1.08	9.51	77	10.07
Wyoming		7,972	.42	.53	5.38	87	13.87
Unclassified		6,576	.70	1.06	9.17	75	9.92
Ohio		12,098	2.25	1.86	10.82	133	32.23
Colorado	44	11,547	.51	.44	10.03	175	40.46
Illinois		12,034	2.03	1.68	8.02	139	33.47
Indiana		10,908	.55	.51	8.99	172	37.48
Kentucky		11,656	.91	.78	13.49	160	37.19
Ohio		12,252	3.32	2.71	9.26	115	28.18
PennsylvaniaVirginia		12,900 13,380	2.14 1.02	1.66 .76	8.45 7.93	125 132	32.19 35.27
West Virginia		12,059	1.41	1.17	12.30	143	34.33
Wyoming		8,784	.29	.33	5.71	144	25.33
Unclassified		12,121	2.25	1.86	10.77	133	32.18
Oklahoma		8,854	.40	.45	5.66	W	W
Arkansas		9,418	1.38	1.47	26.43		
Colorado		12,000	.49	.41	9.16		
Oklahoma		11,669	2.44	2.09	17.23		
Wyoming		8,705	.30	.34	5.07	101	17.61
Oregon		8,402 8,402	.33	. 39 .39	4.91 4.91	118 118	19.91 19.91
Wyoming Pennsylvania		0,402 11,615	2.00	1.72	15.55	137	31.85
Colorado		11,114	.45	.41	8.05		51.05
Indiana		10,945	.40	.37	7.92		
Kentucky	102	12,603	1.26	1.00	8.90		
Ohio	558	12,499	2.84	2.27	9.15		
Pennsylvania	,	11,177	2.02	1.81	18.06	123	31.79
Utah		12,428	.59	.47	7.69		
Virginia		12,550	2.20	1.75	11.10	122	21.04
West Virginia		12,665 8,926	1.63 .25	1.29 .28	9.66 4.54	123 183	31.84 32.59
Imported		13,167	.72	.55	6.37	103	32.39
Unclassified		12,054	2.25	1.87	13.43		
South Carolina		12,565	1.24	.99	9.75	W	W
Illinois		11,710	1.55	1.32	8.60	180	42.11
Kentucky	9,158	12,587	1.27	1.01	9.56	188	47.35
Pennsylvania	100	13,158	2.25	1.71	8.26	199	52.45
Tennessee		12,745	1.28	1.00	9.43	196	49.85
Virginia		12,452	.89	.72	11.07	269	66.99
West Virginia		12,319	.98	.79	12.16	193	47.01
Imported		11,803	.66 1.23	.56 .98	5.64 9.81	302 194	71.27
South Dakota		12,563 8,523	.34	.40	4.70	139	48.68 23.61
Wyoming		8,523	.34	.40	4.70	139	23.61
Tennessee		11,457	1.27	1.11	8.97	W	W
Colorado		11,826	.63	.54	9.92	140	33.12
Illinois	5,986	12,014	2.08	1.73	8.01	116	27.95
Kentucky	8,093	11,903	1.84	1.54	10.52	141	33.27
Montana		9,296	.32	.35	5.75	114	21.27
Pennsylvania	76	13,134	2.24	1.71	7.95	121	31.73

Table 15.B. Destination and Origin of Coal for Electricity Generation By State: Total (All Sectors) 2004 (Continued)

			Average	Quality		Average Deli	vered Cost
Destination Origin	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)
Tennessee (Continued)							
Tennessee		12,396	.86	.69	9.62	172	41.49
Utah	722	12,174	.74	.61	9.88	139	33.78
Virginia		12,524	.88	.71	10.14	157	38.45
West Virginia		12,131	.99	.82	11.75	179	43.38
Wyoming	6,204	8,840	.28	.32	5.31	110	19.40
Unclassified	6,125	12,021	1.57	1.30	9.80	137	33.04
Texas	100,106	7,641	.77	1.01	10.39	131	20.01
Colorado	862	10,470	.38	.37	6.20		
Texas		6,494	1.29	1.99	16.64	124	14.94
Wyoming		8,587	.33	.39	5.03	138	23.86
Unclassified		8,595	.33	.38	5.10	134	22.98
Utah	16,539	10,718	.52	.49	13.53	W	W
Colorado		9,784	.48	.49	11.68	156	30.49
Utah	10,157	10,937	.55	.50	14.60	106	23.99
Wyoming		9,204	.43	.47	7.27	125	22.97
Unclassified		10,943	.49	.45	12.43	108	23.54
Virginia		12,713	.94	.74	10.06	195	49.60
Kentucky		12,704	1.02	.80	9.38	216	54.46
Tennessee	-	12.306	.89	.72	9.70	287	70.44
Virginia		12,726	.91	.71	10.99	166	41.99
West Virginia		12.706	.76	.60	9.58	180	45.26
Unclassified		12,722	.93	.73	10.08	189	48.11
Washington		8,151	.93	1.14	13.59	W	W
Montana		9,350	.34	.36	4.30		
Washington	5,642	7,957	1.03	1.29	15.09		
West Virginia		12,061	1.75	1.45	12.65	135	32.59
Colorado		11,185	.90	.80	7.15	186	41.61
Kentucky		11,867	.93	.78	12.40	152	36.03
Maryland	,	11,940	1.84	1.54	16.70	118	28.14
Montana		11,549	1.41	1.22	8.15	174	40.18
Ohio		12,402	4.19	3.38	8.74	113	27.96
Pennsylvania		12,695	1.71	1.34	9.06	123	30.86
Virginia		12,796	1.15	.90	12.13	184	47.20
West Virginia		11,962	1.56	1.31	13.41	148	35.93
Wyoming		9,205	.37	.40	5.01	136	25.11
Unclassified		12,127	1.88	1.55	11.91	141	34.10
Wisconsin		9,030	.39	.43	5.32	W	W
Colorado		11,978	.61	.51	8.60	175	42.43
Illinois		10,700	1.42	1.33	8.30	210	45.03
Indiana		10,700	1.36	1.33	8.63	175	38.29
Kentucky		12,056	1.98	1.24	8.63 9.01	211	51.81
Montana		8,833	.30	.34	9.01 4.71	108	19.17
			1.36	.34 1.08			
Pennsylvania		12,650 12,193	1.36	.93	7.40 8.90	163 165	41.35 40.24
Utah		,				165	40.24
West Virginia		13,069	2.44	1.86	7.67		10.61
Wyoming		8,669	.30	.35	4.92	107	18.61
Unclassified		9,929	.58	.58	6.30	140	27.87
Wyoming		8,826	.48	.55	6.90	87	15.28
Wyoming		8,826	.48	.55	6.89	87	15.28
Unclassified		8,706	.44	.51	7.40	85	14.80
Total		10,074	.97	.96	8.97	136	27.42

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)
W = Withheld to avoid disclosure of individual company data.

Notes: • Includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal. • Receipts, heat value, sulfur, ash and average delivered cost of fuel at the destination reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost of fuel at the origin reflects data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • The cost of coal receipts displayed for the States of Alabama, Florida, Kentucky, and Tennessee does not represent the total average delivered cost of coal for these States and their respective Census Divisions. In some instances, coal is delivered to a transfer facility prior to being delivered to the power plant. The costs presented in this table reflect the initial delivery costs, not any additional costs incurred to deliver the coal from the transfer facility to the power plant site. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 16.A. Origin and Destination of Coal for Electricity Generation By State: Total (All Sectors) 2005

			Average	Quality		Average Delivered Cost		
Origin Destination	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)	
Alabama	11,126	12,611	1.57	1.25	13.45	183	46.26	
Alabama		12,638	1.56	1.24	13.52	183	46.19	
Georgia		12,240	1.71	1.40	12.48	193	47.20	
Arizona		10,911	.52	.48	9.73	138	30.05	
Arizona		10,863 10,997	.54 .50	.49 .45	9.63 9.91	127 157	27.56 34.56	
Arkansas		9,663	1.55	1.60	27.93	137	34.30	
Oklahoma		9,663	1.55	1.60	27.93			
Colorado		11,131	.50	.45	9.21	156	34.81	
Alabama		11,372	.57	.50	9.55	180	40.96	
Arizona		10,631	.41	.39	7.65	157	33.47	
Arkansas		10,292	.35	.34	6.79	296	60.99	
California		12,220	.62	.51	7.60		24.27	
Colorado	· ·	10,632 12,026	.47 .45	.45 .38	9.46 8.26	115	24.37	
DelawareFlorida		11,226	.60	.54	10.91	213	47.87	
Georgia		12,113	.44	.36	8.23	277	67.16	
Illinois		9,067	.22	.24	4.86			
Indiana		12,154	.46	.38	8.02	233	56.73	
Iowa	211	11,387	.44	.39	7.12	230	52.35	
Kentucky		11,921	.58	.49	9.22	157	37.37	
Massachusetts		11,990	.45	.38	8.03	311	75.56	
Michigan		11,920	.56	.47	8.22	215	51.24	
Mississippi		11,478	.50	.44	9.78	213	48.85	
Missouri		12,118 11,899	.49 .54	.41 .45	8.33 9.10	190 173	46.04 41.13	
New York		12,209	.48	.43	7.76	1/3	41.13	
Ohio		10,884	.42	.39	7.53	229	49.76	
Oklahoma		12,010	.43	.35	6.90			
Tennessee		11,923	.61	.51	9.21	150	35.81	
Texas		10,336	.33	.32	6.48			
Utah	2,142	9,660	.46	.47	11.75	163	31.42	
Wisconsin		12,001	.48	.40	8.65	199	48.27	
Illinois		11,383	2.28	2.00	8.42	158	36.57	
Alabama	· ·	11,613	.93	.80	6.85	248	57.56	
Florida		11,851 11,984	2.37 1.11	2.00 .92	7.59 7.40	180 210	42.62 50.28	
Illinois		10,442	2.52	2.41	9.62	132	27.20	
Indiana		11,350	2.22	1.96	7.92	151	34.20	
Iowa	· ·	10,753	2.46	2.29	8.74	159	35.72	
Kansas		11,239	3.06	2.72	9.23	278	62.53	
Kentucky	619	11,788	2.27	1.92	9.02	163	38.47	
Louisiana		9,994	2.47	2.47	11.10			
Michigan		10,705	1.12	1.04	7.85	213	45.73	
Minnesota		12,150	1.05	.86	6.60	257	62.36	
Mississippi		11,996	1.64	1.37	8.01	263 179	63.21	
Missouri New York		11,579 11,031	2.73 3.26	2.36 2.96	7.45 8.20	1/9	41.88	
Ohio	370	12,156	2.71	2.23	8.52	170	41.25	
Tennessee		12,183	2.35	1.93	8.51	123	29.95	
Wisconsin	· ·	11,915	1.15	.96	7.45	280	66.55	
Indiana	27,251	11,155	2.30	2.07	8.82	129	28.83	
Alabama		11,493	.79	.69	5.45	243	55.76	
Florida		11,289	3.17	2.81	10.31	191	43.16	
Illinois		10,796	1.85	1.72	7.96	124	27.02	
Indiana		11,174	2.35 2.39	2.10	8.80	124	27.82	
Massachusetts	· ·	10,926 12,796	.72	2.18 .56	9.46 7.20	138	30.13	
Michigan		10,703	.67	.63	5.44			
Minnesota		10,872	.87	.80	8.40	280	60.84	
Missouri		11,681	.83	.71	4.80	301	70.20	
Ohio		10,793	1.71	1.58	13.76	226	48.83	
Wisconsin		10,845	1.36	1.26	8.29	206	44.78	
Kansas		11,845	3.50	2.96	12.67	146	34.60	
Missouri	132	11,845	3.50	2.96	12.67	146	34.60	

Table 16.A. Origin and Destination of Coal for Electricity Generation By State: Total (All Sectors) 2005 (Continued)

			Average	Quality		Average Delivered Cost		
Origin Destination	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)	
Kentucky		12,142	1.56	1.29	10.74	205	49.72	
Alabama		11,593	2.56	2.21	11.13	173	40.01	
Delaware		12,666 12,481	.73 1.44	.57 1.15	9.03 9.67	233	58.10	
Florida		12,461	1.13	.91	11.16	228	56.04	
Illinois	,	9,992	2.86	2.87	14.58	118	19.73	
Indiana		11,968	1.47	1.23	11.06	230	55.09	
Kentucky	· ·	11,583	2.60	2.24	11.52	149	34.88	
Louisiana	38	12,500	.99	.79	10.00			
Maine		12,900	1.22	.95	8.10			
Maryland		12,965	.77	.60	8.42			
Michigan		12,791	1.17	.92	8.38	222	56.70	
Mississippi		12,420	1.35	1.09	12.05	281	69.72	
Missouri New York		13,343 12,775	1.37 .61	1.03 .48	7.26 8.82	352	94.04	
North Carolina		12,773	.99	.79	10.51	247	61.20	
Ohio	,	11,684	.89	.76	13.62	196	45.72	
Pennsylvania	,	11,606	.83	.71	9.50			
South Carolina		12,575	1.16	.93	9.81	218	54.91	
Tennessee	9,149	11,922	1.69	1.41	10.00	172	40.82	
Virginia	6,592	12,681	1.09	.86	9.68	234	58.93	
West Virginia	1,420	11,999	.96	.80	11.55	196	46.98	
Wisconsin		12,234	2.13	1.74	8.84	304	78.09	
Louisiana	,	6,892	1.12	1.62	13.07	146	20.15	
Louisiana		6,892	1.12	1.62	13.07	146	20.15	
Maryland		12,139	1.85	1.53	13.61	143	33.91	
Maryland		12,510 11,981	1.78 1.00	1.42 .83	10.47 10.40	258	61.70	
VirginiaWest Virginia		11,835	1.92	1.63	16.23	142	33.57	
Mississippi		5,096	.46	.91	15.58	172	33.31	
Mississippi	,	5,096	.46	.91	15.58			
Missouri		10,836	3.51	3.24	15.22	154	33.40	
Kansas		10,980	3.67	3.35	15.52	154	33.84	
Missouri	162	10,499	3.12	2.98	14.52	154	32.35	
Montana		8,954	.51	.57	6.99	103	18.51	
Arizona		9,355	.32	.35	4.12	147	27.55	
Indiana		9,386	.33	.35	4.13	168	31.49	
Iowa		9,450	.27	.29	4.10	182	34.36	
Massachusetts		10,665 9,355	.56 .36	.53 .39	6.90 4.70	345 118	73.67 22.03	
Minnesota	,	8,913	.55	.61	7.64	105	18.66	
Montana	,	8,455	.68	.81	9.41	69	11.62	
North Dakota		9,216	.38	.42	5.93	101	18.59	
Ohio	,	9,100	.32	.35	4.27	250	44.52	
Pennsylvania		9,282	.35	.38	4.32			
Tennessee	700	9,368	.35	.37	5.14	128	24.00	
Washington		9,350	.34	.36	4.30			
Wisconsin	702	9,384	.31	.34	4.04	135	25.33	
New Mexico		9,361	.74	.79	18.88	152	28.44	
Arizona	,	9,635	.66	.68	15.70	150	28.85	
California		9,699	.75 .78	.78	13.00	152	20.21	
New Mexico North Dakota		9,198 6,552	.71	.85 1.09	20.79 9.57	153 81	28.21 10.57	
North Dakota		6,552	.71	1.09	9.57	81	10.57	
Ohio		12,265	3.49	2.85	9.57	130	31.98	
Florida		12,341	3.95	3.20	9.92	249	61.57	
Indiana		12,419	3.75	3.02	9.30	194	48.17	
Kentucky		11,250	3.79	3.37	14.47	131	29.55	
Michigan	281	11,941	3.15	2.64	10.67	198	47.33	
New Jersey		12,913	2.35	1.82	7.77	240	62.09	
New York		12,787	4.44	3.47	7.87			
Ohio		12,284	3.33	2.71	9.41	125	30.76	
Pennsylvania		12,477	3.26	2.61	9.26		20.70	
West Virginia		12,401	4.16	3.35	9.01	116	28.79	
Oklahoma	879	10,856	2.67	2.46	23.05			

Table 16.A. Origin and Destination of Coal for Electricity Generation By State: Total (All Sectors) 2005 (Continued)

			Average		Average Deli	vered Cost	
Origin Destination	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)
Oklahoma (Continued)							
Oklahoma		10,856	2.67	2.46	23.05	1(2	42.00
Pennsylvania		11,870	1.87	1.58 .95	14.20	163	42.00
DelawareIndiana		12,806 12,991	1.22 2.19	1.68	8.71 8.31	175	45.49
Kentucky	,	13,075	2.19	1.62	7.91	166	43.41
Maryland		12,995	1.73	1.33	8.18		
Michigan	,	12,881	1.71	1.32	7.45	190	49.05
New Hampshire		13,141	1.80	1.37	7.55	235	61.69
New Jersey		12,928	1.78	1.38	7.49		
New York	2,343	12,790	2.04	1.59	8.77	224	58.25
Ohio	2,956	12,901	2.02	1.56	8.33	131	33.78
Pennsylvania		11,277	1.86	1.65	17.56	153	39.30
South Carolina		13,166	2.04	1.55	8.31	173	45.56
Tennessee		13,000	2.60	2.00	8.53	208	54.08
West Virginia	· ·	12,787	1.70	1.33	8.59	135	34.44
Wisconsin		12,990	2.26	1.74	8.22	295	76.74
Tennessee		12,754 12,691	1.34 1.36	1.05 1.07	8.91 8.97	259 262	66.19 66.60
Georgia		· ·	1.70	1.36	9.60	235	
Kentucky South Carolina		12,503 12,920	1.70	.98	8.52	269	58.81 69.64
Tennessee		12,533	.80	.64	9.88	171	42.66
Texas		6,531	1.21	1.85	16,27	131	15.79
Texas	,	6,531	1.21	1.85	16.27	131	15.79
Utah		11,317	.60	.53	12.64	119	27.16
California		12,114	.79	.65	10.56		
Iowa	40	11,312	.36	.32	8.72	177	40.05
Kentucky	12	11,800	.61	.52	9.00	248	58.41
Michigan		12,145	.79	.65	8.13	277	67.84
Missouri		12,144	1.03	.85	9.13	229	55.54
Nevada		11,754	.60	.51	10.45	140	32.85
Tennessee		12,058	.86	.71	10.29	161	38.80
Utah		11,019	.53	.48	13.74	106	23.68
Wisconsin		12,444 12,594	1.16 .98	.93 . 77	9.05 11.17	163 228	40.69 57.05
Virginia Delaware		12,705	.75	.59	11.79		57.05
Florida		12,703	.69	.55	10.51	351	88.34
Georgia		12,560	1.05	.84	11.78	227	57.05
Indiana	· ·	13,789	.93	.67	5.40	171	47.13
Kentucky		11,282	3.08	2.73	17.90	114	25.61
Maryland		12,792	.96	.75	10.71		
Mississippi	374	12,547	1.09	.87	11.50	294	73.75
New Hampshire	144	13,973	.67	.48	4.91	235	65.74
New York		13,302	.72	.54	6.64		
North Carolina	· ·	12,307	.96	.78	11.69	245	60.19
Ohio		13,707	.76	.56	5.65	155	42.36
Pennsylvania		12,600	1.19	.94	11.70		
South Carolina		12,799	1.20	.94	10.43	291	74.43
Tennessee		12,559	.88	.70	10.23	238	58.73
Virginia		12,644 12,895	.97 1.59	.76 1.24	11.28 9.69	215 204	54.12 52.53
West Virginia		7,851	.84	1.07	15.34	204	32.33
Washington		7,851	.84	1.07	15.34		
West Virginia		12,279	1.29	1.05	11.73	197	48.26
Alabama		12,100	.76	.63	11.81	281	67.92
Connecticut		12,055	1.31	1.09	13.03		
Delaware		12,706	.76	.60	10.37		
Florida		12,531	1.07	.85	11.31	278	69.77
Georgia		12,300	.94	.76	11.71	292	71.75
Illinois		13,600	.87	.64	7.00		
Indiana		12,543	1.87	1.49	9.92	179	44.97
Kentucky		12,151	1.61	1.32	11.68	172	41.70
Maryland		12,618	.99	.79	10.78		
Massachusetts		12,819	.72	.56	7.30		
Michigan		12,681	1.23	.97	10.20	229	58.14
New Hampshire	264	13,160	2.28	1.73	7.66	246	64.66

Table 16.A. Origin and Destination of Coal for Electricity Generation By State: Total (All Sectors) 2005 (Continued)

			Average	Quality		Average Deli	vered Cost
Origin Destination	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)
West Virginia (Continued)							
New Jersey		12,594	.99	.79	10.12	250	65.76
New York		12,748	1.78	1.40	7.95	199	51.85
North Carolina		12,225	.81	.67	12.39	235	57.36
Ohio		12,099	1.38	1.14	11.93	168	40.66
Pennsylvania	,	12,835	2.04	1.59	8.80	149	38.43
South Carolina		12,284 12,162	.94 .70	.76 .58	12.12 12.57	224 195	54.95 47.39
Tennessee	,	12,162	.76	.60	10.34	258	64.54
Virginia West Virginia		11,939	1.52	1.28	13.54	164	39.62
Wisconsin		13,121	2.24	1.71	8.16	290	74.77
Wyoming		8,679	.31	.36	5.17	115	20.00
Alabama		8,716	.26	.30	4.94	138	24.07
Arizona	,	8,700	.42	.48	5.43	142	24.63
Arkansas		8,735	.27	.31	4.74	145	25.34
Colorado		8,647	.26	.30	4.81	88	15.22
Delaware		8,833	.26	.29	5.10		
Georgia		8,727	.31	.36	5.16	168	29.35
Illinois		8,748	.28	.32	4.92	98	17.17
Indiana	14,349	8,795	.27	.30	5.12	126	22.19
Iowa	17,848	8,534	.33	.38	5.00	92	15.67
Kansas	20,030	8,522	.38	.44	5.14	111	18.92
Kentucky	1,188	8,817	.32	.37	5.44	133	23.37
Louisiana	10,905	8,575	.32	.38	5.12	167	29.07
Michigan	16,807	8,830	.26	.30	5.14	124	21.87
Minnesota	7,837	8,844	.27	.31	4.89	116	20.47
Mississippi	1,157	8,816	.21	.23	4.65	185	32.53
Missouri		8,728	.28	.32	5.02	96	16.75
Montana		8,375	.23	.28	4.49		
Nebraska		8,571	.31	.36	4.89	71	12.15
Nevada		9,454	.42	.45	9.16	144	27.31
New Jersey		8,845	.25	.29	4.85	227	40.17
New York		8,815	.28	.32	5.21		
North Carolina		8,834	.18	.21	4.70	316	55.81
North Dakota		7,991	.38	.48	5.62	98	15.62
Ohio		8,835	.20	.23	4.53	141	24.94
Oklahoma		8,655	.31	.36	5.10	101	17.55
Oregon		8,356	.32	.39	4.94	128	21.33
Pennsylvania		8,802	.33	.38	5.82	198	35.01
South Dakota		8,711	.31	.35	5.41	142 122	24.82
Tennessee		8,791 8,515	.32 .32	.37 .38	5.45 5.03	133	21.53 22.86
Texas		9,233	.54	.59	8.24	133	24.43
Utah		9,233 8,838	.22	.25	4.68	159	28.19
Wisconsin		8,672	.29	.34	4.95	115	19.91
Wyoming		8,814	.49	.56	6.99	95	16.71
Imported		11,659	.56	.48	6.07	237	55.82
Alabama	,	11,521	.55	.48	5.61	210	48.35
California	3,332	10,490	.24	.23	10.70		
Connecticut	1,377	9,376	.09	.10	1.01		
Delaware		11,625	.68	.58	7.90		
Florida		11,887	.62	.52	6.90	233	55.48
Georgia		11,811	.60	.51	6.85	324	76.64
Hawaii		10,975	.55	.51	4.76		
Louisiana		12,547	.65	.51	5.62	386	96.94
Maine		12,819	.76	.60	7.62		
Massachusetts		11,655	.50	.43	5.99	302	69.48
Mississippi		11,275	.57	.51	6.70	213	48.09
New Hampshire		12,836	.68	.53	7.10	253	64.87
New Jersey		12,937	.71	.55	6.74	439	113.62
New York		12,807	.64	.50	6.98		
North Carolina		12,611	.64	.51	6.03	269	67.81
Pennsylvania		12,998	.86	.66	6.23		
Texas		11,716	.65	.56	6.01	383	85.38
Unclassified		11,085	1.47	1.33	9.17	158	33.09
Alabama	1,120	11,653	1.13	.97	9.69	189	44.04

Table 16.A. Origin and Destination of Coal for Electricity Generation By State: Total (All Sectors) 2005 (Continued)

			Average (Quality		Average Deli	vered Cost
Origin Destination	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)
Unclassified (Continued)							
Arizona	312	9,443	.63	.67	12.00	146	27.50
Colorado	5	9,537	.32	.34	6.00	99	18.86
Florida		12,216	1.43	1.17	8.95	232	56.77
Georgia		12,371	1.05	.85	11.18	227	56.21
Illinois	4,874	8,751	.28	.32	4.94	114	20.03
Indiana		11,532	2.41	2.09	9.03	146	33.70
Iowa	297	9,397	.98	1.04	6.37	118	22.14
Kansas	54	8,495	.37	.44	5.20	113	19.17
Kentucky	434	11,710	2.32	1.98	11.29	155	36.29
Massachusetts		11,656	.48	.41	6.25	299	69.73
Michigan	910	10,464	.69	.66	6.46	160	32.30
Minnesota	28	11,956	1.50	1.26	10.45	176	42.16
Missouri		9,180	.62	.67	5.61	118	21.72
Montana		6,581	1.03	1.56	14.25	110	14.43
Nebraska	394	8,560	.28	.33	4.70	73	12.44
Nevada	393	10,976	.50	.46	10.00	234	51.28
New Jersey		12,673	1.19	.94	9.65	223	56.45
New Mexico	1,920	8,979	.82	.91	20.29	131	23.57
New York		12,979	1.59	1.23	8.00	232	60.30
North Carolina	10	12,265	.89	.73	11.80	252	61.91
Ohio	1,551	12,350	2.36	1.91	10.05	150	36.97
Pennsylvania		12,662	2.18	1.72	10.58		
South Carolina		12,633	1.62	1.28	10.06	188	47.61
Tennessee		8,827	.34	.39	5.62	123	21.69
Virginia	,	12,661	1.00	.79	10.69	229	58.02
Wisconsin		8,672	.29	.34	5.00	110	19.01
Total		10,107	.98	.97	9.02	153	31.22

Notes: • Includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal. • Receipts, heat value, sulfur, and ash reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost of fuel reflects data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • The cost of coal receipts displayed for the States of Alabama, Florida, Kentucky, and Tennessee does not represent the total average delivered cost of coal for these States and their respective Census Divisions. In some instances, coal is delivered to a transfer facility prior to being delivered to the power plant. The costs presented in this table reflect the initial delivery costs, not any additional costs incurred to deliver the coal from the transfer facility to the power plant site. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 16.B. Origin and Destination of Coal for Electricity Generation By State: Total (All Sectors) 2004

			Average	Quality		Average Deli	vered Cost
Origin Destination	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)
Alabama		12,119	1.21	1.00	12.33	166	40.32
Alabama	·	12,114	1.17	.97	12.33	165	40.04
Georgia		12,174	1.68	1.38	12.32	178 123	43.28
Arizona Arizona		10,927 10,899	. 51	.47 .47	9.64 9.38	116	26.84 25.33
Nevada		10,979	.50	.46	10.11	135	29.56
Arkansas		9,418	1.38	1.47	26.43		27.50
Oklahoma		9,418	1.38	1.47	26.43		
Colorado	30,355	11,131	.52	.47	9.25	137	30.38
Alabama		11,379	.57	.50	9.97	157	35.70
Arizona		10,684	.42	.39	7.43	152	32.58
California		12,230	.84	.69	8.85		
Colorado		10,588	.45	.43	8.96	106	22.45
Florida		12,005	.83	.69	8.81	163	39.22
Georgia		12,204	.47 .41	.39 .34	7.50 7.61	212 176	51.72 41.99
Ilinoisndiana		11,942 12,122	.41 .44	.34	8.24	183	41.99
owa		10,545	1.17	1.11	8.17	122	25.73
Centucky		11,763	.61	.52	9.43	149	35.11
Massachusetts	,	11,882	.50	.42	6.86	244	57.73
Michigan		12,079	.65	.54	8.75	180	43.37
Mississippi	2,421	11,775	.53	.45	9.60	163	38.49
Nevada	187	12,030	.67	.55	9.36	144	34.70
Ohio		11,547	.51	.44	10.03	175	40.46
Oklahoma		12,000	.49	.41	9.16		
Pennsylvania		11,114	.45	.41	8.05		
Tennessee		11,826	.63	.54	9.92	140	33.12
Texas		10,470	.38 .48	.37 .49	6.20	156	20.40
Utah West Virginia		9,784 11,185	.46	.80	11.68 7.15	156 186	30.49 41.61
Wisconsin		11,163	.61	.51	8.60	175	42.43
Illinois		11,359	2.10	1.85	8.27	141	32.61
Alabama	,	11,834	1.25	1.05	9.12	161	38.14
Florida		11,800	2.10	1.78	7.42	171	40.39
Georgia	668	12,012	1.18	.98	6.79	188	45.10
llinois	8,077	10,533	2.29	2.17	8.70	138	29.04
ndiana		11,157	2.08	1.86	8.50	129	28.70
owa		10,859	3.21	2.96	9.42	143	32.06
Kentucky		11,929	2.62	2.20	8.75	141	33.69
Michigan		12,024	1.30	1.08	6.19	101	44.02
Minnesota		12,150 11,983	1.05 1.06	.86 .88	6.60 6.50	181 298	44.02 71.35
Mississippi Missouri		11,556	2.87	2.48	6.95	146	34.22
New York		11,005	3.05	2.77	7.80	140	34.22
Ohio		12,034	2.03	1.68	8.02	139	33.47
South Carolina		11,710	1.55	1.32	8.60	180	42.11
Tennessee	5,986	12,014	2.08	1.73	8.01	116	27.95
Wisconsin	3	10,700	1.42	1.33	8.30	210	45.03
Indiana	30,085	11,171	2.18	1.95	8.63	116	25.91
Alabama		11,489	.82	.72	5.38	203	46.58
Florida		11,162	.80	.71	9.40	230	51.26
Ilinois		10,842	1.76	1.62	9.18		25.20
ndiana		11,182	2.19	1.96	8.57	114	25.39
Kentucky		11,135 11,678	2.94 1.67	2.64 1.43	9.67 7.00	121	27.02
Minnesota		10,575	.81	.76	8.74	202	42.77
Mississippi		11,135	1.56	1.40	9.77	186	41.33
New York		11,531	2.23	1.93	6.59		-1.55
North Carolina		13,703	.77	.56	8.50	224	61.50
Ohio		10,908	.55	.51	8.99	172	37.48
Pennsylvania		10,945	.40	.37	7.92		
Visconsin		10,996	1.36	1.24	8.63	175	38.29
Kansas		11,596	3.29	2.83	12.63	139	32.25
Cansas		11,230	3.70	3.29	14.97	107	24.11
Kentucky	5	11,815	3.98	3.37	10.90		

Table 16.B. Origin and Destination of Coal for Electricity Generation By State: Total (All Sectors) 2004 (Continued)

			Average	Quality		Average Delivered Cost		
Origin Destination	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)	
Kansas (Continued)								
Missouri		11,673	3.12	2.67	12.17	147	34.37	
Kentucky		12,152	1.49	1.23	10.77	172	41.87	
Alabama		11,682 12,633	3.36 .70	2.88 .55	12.57 8.47	125	29.24	
DelawareFlorida		12,509	1.69	1.35	9.14	185	46.21	
Georgia		12,376	1.04	.84	10.48	185	45.83	
Illinois	,	11,090	2.60	2.35	11.98	113	18.48	
Indiana		12,030	1.88	1.57	9.73	176	42.36	
Kentucky		11,506	2.47	2.15	12.24	138	31.92	
Louisiana	*	12,500	.89	.71	11.18			
Maine	96	13,013	.95	.73	7.68			
Maryland	390	12,745	.84	.66	8.92			
Massachusetts		12,654	.72	.57	8.01			
Michigan		12,784	1.15	.90	8.05	172	44.00	
Mississippi		12,561	1.13	.90	11.33	213	53.44	
Missouri		12,302	1.93	1.57	8.34	194	47.74	
New Jersey		12,912	.75	.58	7.31			
New York		12,128	1.81	1.49	12.71			
North Carolina		12,449	.98	.78	10.26	202	50.06	
Ohio	· · · · · · · · · · · · · · · · · · ·	11,656	.91	.78	13.49 8.90	160	37.19	
Pennsylvania		12,603 12,587	1.26 1.27	1.00 1.01	9.56	188	47.35	
Tennessee	,	11,903	1.84	1.54	10.52	141	33.27	
Virginia	,	12,704	1.02	.80	9.38	216	54.46	
West Virginia		11,867	.93	.78	12.40	152	36.03	
Wisconsin		12,056	1.98	1.64	9.01	211	51.81	
Maryland		12,379	1.67	1.35	12.28	118	28.14	
Maryland	,	12,627	1.58	1.25	9.79			
West Virginia	2,977	11,940	1.84	1.54	16.70	118	28.14	
Mississippi		5,106	.48	.94	15.38			
Mississippi	3,572	5,106	.48	.94	15.38			
Missouri		10,932	3.74	3.42	14.43	142	31.12	
Kansas		10,797	4.43	4.10	16.27	133	28.80	
Missouri		11,173	2.51	2.24	11.14	158	35.25	
Montana		8,941	.52	.58	7.01	100	17.76	
Arizona		9,348	.34	.37	3.94	132	24.66	
Illinois		8,825	.38	.43	5.24	149	27.55	
Indiana		9,539 8,978	.34 .33	.36 .37	4.03 6.90	109	27.55 19.54	
Michigan		9,373	.37	.40	4.67	109	23.76	
Minnesota	,	8,921	.55	.62	7.50	101	17.92	
Montana		8,512	.66	.77	9.01	63	10.67	
North Dakota		9,072	.42	.46	6.21	99	17.97	
Tennessee		9,296	.32	.35	5.75	114	21.27	
Washington		9,350	.34	.36	4.30			
West Virginia		11,549	1.41	1.22	8.15	174	40.18	
Wisconsin	396	8,833	.30	.34	4.71	108	19.17	
New Mexico	26,712	9,397	.69	.74	18.89	143	26.94	
Arizona		9,681	.65	.67	15.85	137	26.41	
New Mexico		9,225	.72	.78	20.74	148	27.25	
North Dakota		6,553	.70	1.08	9.51	77	10.07	
North Dakota		6,553	.70	1.08	9.51	77	10.07	
Ohio	,	12,262	3.41	2.78	9.29	116	28.50	
Florida		12,626	4.46	3.54	8.71	146	36.78	
Indiana		11,652	2.74	2.35	10.66	154	35.79 27.42	
Kentucky Michigan		11,686 11,833	3.22 3.10	2.76 2.62	12.70 11.26	117 175	41.92	
New York		13,001	3.10 4.44	3.42	7.98	1/5	41.92	
Ohio		12,252	3.32	2.71	9.26	115	28.18	
Pennsylvania		12,499	2.84	2.27	9.15	113	20.10	
West Virginia		12,499	4.19	3.38	8.74	113	27.96	
Oklahoma		11,719	2.45	2.09	16.86	129	33.30	
California		11,800	.48	.41	9.00			
Illinois		12,602	.90	.71	7.45			
Kansas		13,140	3.11	2.37	8.35	126	33.20	
	20	,0		,		-20	22.20	

Table 16.B. Origin and Destination of Coal for Electricity Generation By State: Total (All Sectors) 2004 (Continued)

			Average	Quality		Average Deli	vered Cost
Origin Destination	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)
Oklahoma (Continued)	14	12.541	2.02	2.42	0.71	122	22.44
MissouriOklahoma		12,541 11,669	3.03 2.44	2.42 2.09	9.71 17.23	133	33.44
Pennsylvania		11,761	1.98	1.68	14.73	138	35.20
Delaware	,	12,730	1.22	.96	8.95		
Florida		13,007	2.47	1.90	8.28	211	54.97
Indiana	416	12,809	2.37	1.85	9.11	139	35.58
Kentucky	243	12,879	2.14	1.67	8.51	137	35.32
Maryland		12,847	1.72	1.34	8.90		
Michigan		12,995	1.53	1.17	7.51	149	38.79
New Hampshire		12,949	1.87	1.44	7.89	215	55.59
New Jersey		12,831 12,934	1.75 2.16	1.36	7.62	317	82.05
New York		12,934	2.14	1.67 1.66	8.53 8.45	157 125	40.68 32.19
Pennsylvania		11,177	2.02	1.81	18.06	123	31.79
South Carolina		13,158	2.25	1.71	8.26	199	52.45
Tennessee		13,134	2.24	1.71	7.95	121	31.73
West Virginia		12,695	1.71	1.34	9.06	123	30.86
Wisconsin	,	12,650	1.36	1.08	7.40	163	41.35
Tennessee		12,629	1.13	.90	9.23	203	51.25
Alabama	5	12,500	1.03	.82	11.00	198	49.50
Georgia	437	12,775	1.13	.89	8.62	192	49.14
Kentucky		12,269	1.49	1.21	10.31	234	57.37
North Carolina		12,241	.97	.79	10.46	271	66.42
South Carolina		12,745	1.28	1.00	9.43	196	49.85
Tennessee		12,396	.86	.69	9.62	172	41.49
Virginia		12,306	.89	.72	9.70	287	70.44
Texas		6,494	1.29	1.99	16.64	124	14.94
Texas		6,494	1.29	1.99	16.64	124 117	14.94
Utah California		11,248 12,204	.62 .75	.55	13.01 9.23		26.64
Iowa		11,105	1.42	1.28	9.23	154	34.25
Michigan		12,607	1.30	1.03	8.03	154	54.25
Missouri		12,032	.86	.72	10.40	156	37.64
Nevada		11,449	.65	.56	10.14	139	31.79
Pennsylvania	,	12,428	.59	.47	7.69		
Tennessee		12,174	.74	.61	9.88	139	33.78
Utah	10,157	10,937	.55	.50	14.60	106	23.99
Wisconsin	477	12,193	1.14	.93	8.90	165	40.24
Virginia		12,626	.95	.75	10.95	177	44.58
Delaware		12,504	.52	.42	12.90		
Florida		12,916	.99	.77	10.24	195	50.41
Georgia		12,620	1.04	.82	11.41	187	47.07
Indiana		13,694	.79	.58	6.32	168	46.09
Maryland		12,712	1.24	.97	10.98	100	55.00
New Hampshire North Carolina		14,048 12,198	.68 .96	.48 .79	4.68 12.14	198 198	55.60 48.35
Ohio		13,380	1.02	.76	7.93	132	35.27
Pennsylvania		12,550	2.20	1.75	11.10	132	33.21
South Carolina		12,452	.89	.72	11.07	269	66.99
Tennessee		12,524	.88	.71	10.14	157	38.45
Virginia		12,726	.91	.71	10.99	166	41.99
West Virginia		12,796	1.15	.90	12.13	184	47.20
Washington		7,957	1.03	1.29	15.09		
Washington		7,957	1.03	1.29	15.09		
West Virginia	83,401	12,291	1.33	1.08	11.65	164	40.12
Connecticut		12,273	1.32	1.08	12.39		
Delaware		12,705	.77	.61	10.65		
Florida		12,529	1.09	.87	10.62	208	53.29
Georgia		12,295	.91	.74	11.58	238	58.63
Indiana		12,483	1.89	1.51	9.87	139	34.78
Kentucky		12,205	1.48	1.22	11.37	144	35.19
Maryland		12,668	1.04	.82	10.45		
Massachusetts		12,319	.65	.53	8.90	190	45 27
Michigan		12,617	1.12 1.36	.89 1.03	10.48	180	45.27
New Hampshire	38	13,155	1.30	1.03	6.93	233	61.41

Table 16.B. Origin and Destination of Coal for Electricity Generation By State: Total (All Sectors) 2004 (Continued)

			Average		Average Delivered Cost		
Origin Destination	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)
West Virginia (Continued)							
New Jersey		12,895	1.50	1.16	9.20	220	58.28
New York		12,934	2.20	1.70	8.66	156	41.42
North Carolina		12,292 12,059	.78 1.41	.64 1.17	11.80 12.30	196 143	48.04 34.33
Pennsylvania		12,665	1.63	1.17	9.66	123	31.84
South Carolina	,	12,319	.98	.79	12.16	193	47.01
Tennessee		12,131	.99	.82	11.75	179	43.38
Virginia		12,706	.76	.60	9.58	180	45.26
West Virginia		11,962	1.56	1.31	13.41	148	35.93
Wisconsin		13,069	2.44	1.86	7.67		
Wyoming		8,710	.32	.37	5.17	106	18.50
Alabama		8,796	.25	.28	5.00	125	21.99
Arkansas		8,714 8,761	.42 .28	.49 .32	5.53 4.85	133 122	23.13 21.45
Colorado	· ·	8,674	.27	.31	4.73	81	14.09
Delaware		8,731	.32	.37	5.28		
Florida		8,939	.21	.23	4.20	171	30.57
Georgia		8,785	.32	.37	5.11	162	28.54
Illinois	47,677	8,761	.33	.38	5.08	95	16.49
Indiana	14,131	8,856	.22	.25	4.69	120	21.29
Iowa	14,641	8,545	.32	.38	4.94	89	15.15
Kansas		8,572	.36	.42	5.22	102	17.55
Kentucky		8,802	.33	.37	5.47	125	22.03
Louisiana	,	8,584	.34	.40	5.19	133	23.22
Michigan		8,854	.25	.29	5.05	117	20.73
Minnesota	· ·	8,848 8,823	.28 .30	.31 .34	4.93 5.43	110 163	19.40
Mississippi Missouri		8,738	.31	.34	5.06	90	28.81 15.70
Montana	,	8,400	.24	.28	4.47		15.70
Nebraska		8,574	.32	.38	5.02	66	11.30
Nevada	,	9,487	.42	.45	8.16	129	24.51
New York	2,006	8,825	.27	.31	5.13		
North Dakota	223	7,972	.42	.53	5.38	87	13.87
Ohio	61	8,784	.29	.33	5.71	144	25.33
Oklahoma		8,705	.30	.34	5.07	101	17.61
Oregon		8,402	.33	.39	4.91	118	19.91
Pennsylvania		8,926	.25	.28	4.54	183	32.59
South Dakota		8,523	.34	.40	4.70	139	23.61
Tennessee		8,840	.28	.32 .39	5.31	110	19.40
Texas	· ·	8,587 9,204	.43	.47	5.03 7.27	138 125	23.86 22.97
West Virginia		9,205	.37	.40	5.01	136	25.11
Wisconsin		8,669	.30	.35	4.92	107	18.61
Wyoming	,	8,826	.48	.55	6.89	87	15.28
Imported	19,689	11,729	.55	.47	5.88	181	43.01
Alabama	,	11,562	.52	.45	5.19	157	36.28
Connecticut		9,371	.09	.10	1.09		
Florida		12,028	.60	.50	6.61	193	46.46
Georgia		12,570	.86	.69	8.50	164	41.38
Hawaii		11,097	.49	.44	4.74		
Maine		12,767 12,290	.66 .49	.52 .40	6.11 9.04		
Massachusetts		11,663	.54	.46	5.78	206	50.51
Mississippi		11,376	.56	.49	6.78	166	37.69
New Hampshire		12,979	.92	.71	6.74	221	57.37
New Jersey		12,874	1.28	.99	7.85	207	53.25
New York	940	12,971	.63	.49	6.77		
North Carolina		12,385	.62	.50	6.66	244	60.39
Pennsylvania		13,167	.72	.55	6.37		
South Carolina		11,803	.66	.56	5.64	302	71.27
Unclassified		10,648	1.10	1.03	8.75	150	31.57
Alabama		11,771	1.22	1.04	9.89	158	37.28
ArizonaArkansas		9,842 8,768	.56 .30	.57 .34	13.58 4.92	141 127	27.77 22.19
Colorado		10,377	.46	.34	9.83	100	20.65
Colorado	331	10,5//	.+0	.+3	2.03	100	20.03

Table 16.B. Origin and Destination of Coal for Electricity Generation By State: Total (All Sectors) 2004 (Continued)

(Conunuea)		1					
			Average (Quality		Average Deli	vered Cost
Origin Destination	Quantity (thousand tons)	Heat Value (Btu per pound)	Sulfur (percent by weight)	Sulfur (pounds per Million Btu)	Ash (percent by weight)	(cents per million Btu)	(dollars per ton)
Unclassified (Continued)							
Florida	. 11,859	12,287	1.39	1.13	8.47	194	47.73
Georgia		9,074	.37	.40	5.45	166	30.15
Illinois	. 2,120	9,796	1.27	1.29	7.28	126	24.71
Indiana		10,258	1.24	1.21	6.85	124	25.37
Iowa	. 4,296	8,637	.40	.46	5.05	90	15.53
Kansas	. 1,067	8,616	.36	.42	5.36	95	16.45
Kentucky	. 6,666	11,602	2.12	1.82	11.77	140	32.44
Louisiana		6,809	1.03	1.51	13.27	143	19.41
Massachusetts		11,917	.55	.47	5.99	184	43.89
Michigan		9,654	.45	.47	5.55	131	25.22
Minnesota		11,542	1.02	.88	7.78	192	44.21
Mississippi		10,454	.51	.49	7.28	162	33.95
Missouri	. 1,859	8,793	.34	.38	5.08	90	15.89
Nebraska		8,565	.33	.38	5.01	66	11.34
Nevada	. 1,624	11,225	.54	.48	9.73	137	30.79
New Hampshire	. 1,091	13,161	1.18	.90	6.58	194	51.07
New Jersey	,	12,666	1.45	1.14	9.40	226	57.20
New York		12,873	1.99	1.55	8.21	173	44.49
North Carolina		12,324	.87	.70	11.11	204	50.30
North Dakota		6,576	.70	1.06	9.17	75	9.92
Ohio	. 4.117	12,121	2.25	1.86	10.77	133	32.18
Pennsylvania		12,054	2.25	1.87	13.43		
South Carolina	. 4,496	12,563	1.23	.98	9.81	194	48.68
Tennessee		12,021	1.57	1.30	9.80	137	33.04
Texas		8,594	.33	.38	5.10	134	22.98
Utah		10,943	.49	.45	12.43	108	23.54
Virginia	,	12,722	.93	.73	10.08	189	48.11
West Virginia		12,127	1.88	1.55	11.91	141	34.10
Wisconsin	. 1,803	9,929	.58	.58	6.30	140	27.87
Wyoming		8,706	.44	.51	7.40	85	14.80
Total		10,074	.97	.96	8.97	134	27.30

^{* =} Value is less than half of the smallest unit of measure (e.g., for values with no decimals, the smallest unit is "1" and values under 0.5 are shown as "*".)

Notes: • Includes anthracite, bituminous coal, subbituminous coal, lignite, waste coal, and synthetic coal. • Receipts, heat value, sulfur, and ash reflect data supplied via both the Form EIA-423 and the FERC Form 423. Average delivered cost of fuel reflects data supplied via the FERC Form 423 only. • Totals may not equal sum of components because of independent rounding. • The cost of coal receipts displayed for the States of Alabama, Florida, Kentucky, and Tennessee does not represent the total average delivered cost of coal for these States and their respective Census Divisions. In some instances, coal is delivered to a transfer facility prior to being delivered to the power plant. The costs presented in this table reflect the initial delivery costs, not any additional costs incurred to deliver the coal from the transfer facility to the power plant site. • Monetary values are expressed in nominal terms.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Appendix Technical Notes

This appendix describes how the Energy Information Administration (EIA) collects, estimates, and reports electric power data in the Cost and Quality of Fossil Fuels for Electric Plants report. Following is a description of the ongoing data quality efforts and sources of data for the Cost and Quality of Fossil Fuels for Electric Plants report.

Data Quality

The Cost and Quality of Fossil Fuels for Electric Plants is prepared by the Electric Power Division, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), Energy Information Administration (EIA), U.S. Department of Energy (DOE). The CNEAF office performs routine reviews of the data collected and the forms on which they are collected. Additionally, to assure that the data are collected from the complete set of respondents, CNEAF routinely reviews the frames for each data collection.

Unified Data Submission Process

Data submitted to EIA are either received on paper forms or entered directly by respondents into CNEAF's Internet Data Collection System (IDC). Hard copy forms are keyed by EIA into the IDC. All data are subject to review via edits built into the IDC, additional quality assurance reports, and review by subject matter experts. Questionable data values are verified through contacts with respondents. Also, survey non-respondents are identified and contacted.

Initial edit checks of the data are performed through the IDC by the respondent. Other program edits include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which the data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the survey. Discrepancies found in the data, as a result of these checks, are resolved either by the processing staff or by further information obtained from a telephone call to the respondent company.

Those respondents unable to use the electronic reporting method provide the data in hard copy, typically via fax and email. These data are manually entered into the computerized database and are subjected to the same data edits as those that are electronically submitted. Resolution of questionable data is accomplished via telephone or email contact with the respondents.

Reliability of Data

Survey data have nonsampling errors. Non-sampling errors can be attributed to many sources: (1) inability to obtain complete information about all cases in the sample (i.e., nonresponse); (2) response errors; (3) definitional difficulties; (4) differences in the interpretation of questions; (5) mistakes in recording or coding the data; and (6) other errors of collection, response, coverage, and estimation for missing data. Although no direct measurement of the biases due to nonsampling errors can be obtained, precautionary steps were taken in all phases of the frame development and data collection, processing, and tabulation processes, in an effort to minimize their influence.

Data Revision Procedure

CNEAF has adopted the following procedures with respect to the revision of data disseminated in energy data products:

- Annual survey data are disseminated either as preliminary or final when first appearing in a data product. Data initially released as preliminary will be so noted in the data product. These data are typically released as final by the next dissemination of the same product; however, if final data are available at an earlier interval they may be released in another product.
- All monthly survey data are first disseminated as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this unless significant errors are discovered. In that case, determination as to whether the data should be revised is described in a later bullet.
- Any CNEAF data released as preliminary or estimated will be revised, if necessary, and disseminated as final at the same levels of aggregation in a future data product.
- After data are disseminated as final, further revisions will be considered if they make a difference of 1 percent or greater at the national level. Revisions for differences that do not meet the 1 percent or greater threshold will be determined by the Office Director. In either case,

the proposed revision will be subject to the EIA revision policy concerning how it affects other EIA products.

- The stages of the data (e.g., preliminary, estimated, final, revised) will be so designated in table/figure titles, headers, or footnotes, or in the accompanying text.
- The magnitudes of changes due to revisions experienced in the past will be included periodically in the data products, so that the reader can assess the accuracy of the data.

The Cost and Quality of Fossil Fuels for Electric Plants 2004 and 2005 presents the most current annual data available to the EIA. The statistics may differ from those published previously in EIA publications due to corrections, revisions, or other adjustments to the data subsequent to its original release but will be consistent with the Electric Power Annual 2005.

Rounding and Percent Change Calculations

Rounding Rules for Data. To round a number to n digits (decimal places), add one unit to the nth digit if the (n+1) digit is 5 or larger and keep the nth digit unchanged if the (n+1) digit is less than 5. The symbol for a number rounded to zero is (*).

Percent Change. The following formula is used to calculate percent differences.

Percent Change =
$$\left(\frac{x(t_2) - x(t_1)}{x(t_1)} \right) x 100,$$

where $x(t_1)$ and $x(t_2)$ denote the quantity at year t_1 and subsequent year t_2 .

Data Sources for the Cost and Quality of Fossil Fuels for Electric Plants

Data published in the report are compiled from forms filed monthly by electric utilities and electricity generators. The applicable EIA form is Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." A brief description of this form can be found on the EIA website on the Internet with the following URL:

http://www.eia.doe.gov/cneaf/electricity/page/define.html Survey data from the Federal Energy Regulatory Commission are also utilized for this publication. This information is derived from the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Form EIA-423

The Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," collects information from selected electric generating plants in the United States. These plants include independent power producers (including those facilities that formerly reported on the FERC Form 423) and commercial and industrial combined heat and power producers whose total fossil-fueled nameplate generating capacity is 50 or more megawatts. The data collected on this survey include the cost and quality of fossil fuels delivered to nonutility plants to produce electricity. The Form EIA-423 survey respondents are required to submit their data by the 45th calendar day following the close of the month.

Instrument and Design History. The Form EIA-423 was originally implemented in January 2002 to collect monthly cost and quality data for fossil fuel receipts from owners or operators of nonutility electricity generating plants. Due to the restructuring of the electric power industry, many plants which had historically submitted this information for utility plants on the FERC Form 423 (see subsequent section) were being transferred to the nonutility sector. As a result, a large percentage of fossil fuel receipts were no longer being reported. The Form EIA-423 was implemented to fill this void and to capture the data associated with existing nonregulated power producers. Its design closely follows that of the FERC Form 423.

Formulas and Methodologies. Data for the Form EIA-423 are collected at the plant level. These data are then used in the following formulas to produce aggregates and averages for each fuel type at the State, Census Division, and U.S. levels. For these formulas, receipts and average heat content are at the plant level. For each geographic region, the summation sign, \sum , represents the sum of all facilities in that geographic region.

For coal, units for receipts are in tons, units for average heat contents (A) are in million Btu per ton.

For petroleum, units for receipts are in barrels, units for average heat contents (A) are in million Btu per barrel.

For gas, units for receipts are in thousand cubic feet (Mcf), units for average heat contents (A) are in million Btu per thousand cubic feet.

For each of the above fossil fuels:

Total Btu =
$$\sum_{i} (R_i \times A_i)$$
,

where *i* denotes a facility; R_i = receipts for facility *i*; A_i = average heat content for receipts at facility *i*;

Weighted Average Btu =
$$\frac{\sum_{i} (R_i \times A_i)}{\sum_{i} R_i},$$

where *i* denotes a facility; R_i = receipts for facility i; and, A_i = average heat content for receipts at facility i.

The weighted average cost in cents per million Btu is calculated using the following formula:

Weighted Average Cost =
$$\frac{\sum_{i} (R_i \times A_i \times C_i)}{\sum_{i} (R_i \times A_i)},$$

where *i* denotes a facility; R_i = receipts for facility *i*; A_i average heat content for receipts at facility *i*; and C_i = cost in cents per million Btu for facility *i*.

The weighted average cost in dollars per unit (i.e., tons, barrels, or Mcf) is calculated using the following formula:

Weighted Average Cost =
$$\frac{\sum_{i} (R_i \times A_i \times C_i)}{10^2 \sum_{i} R_i},$$

where i denotes a facility; R_i = receipts for facility i; A_i = average heat content for receipts at facility i; and, C_i = cost in cents per million Btu for facility i.

Issues within Historical Data Series. Natural gas values for 2001 forward do not include blast furnace gas or other gas.

Confidentiality of the Data. Plant fuel cost data collected on the survey are considered confidential. State and national level aggregations will be published in this report if sufficient data are available to avoid disclosure of individual company and plant level costs.

FERC Form 423

The Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," is administered by FERC. The data are downloaded from the Commission's website into an EIA database. The Form is due to FERC no later than 45 days after the end of the report month and is filed by approximately 600 regulated plants. To meet the criteria for filing, a plant must have a total steam turbine electric generating capacity and/or combined-cycle (gas turbine with associated steam turbine) generating capacity of 50 or more megawatts. Only fuel delivered for use in steamturbine and combined-cycle units is reported. Fuel received for use in gas-turbine or internal-combustion units that is not associated with a combined-cycle operation is not reported.

Instrument and Design History. On July 7, 1972, the Federal Power Commission (FPC) issued Order Number 453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil-steam plants, but was amended in 1974 to include data on internal-combustion and combustion-turbine units. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, for which data were previously collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator-nameplate-capacity threshold of 50 or more megawatts reported on the FERC Form 423. In January 1991, the collection of data on the FERC Form 423 was extended to include combined-cycle units. Historical data have not been revised to include these units. Starting with the January 1993 data, the FERC began to collect the data directly from the respondents.

Data Processing and Data System Editing. The FERC monthly file on their website: posts http://www.ferc.gov/docs-filing/eforms.asp#423. The EIA downloads the file and reviews the data for accuracy. Edit checks of the data are performed through computer programs. These edits include both deterministic checks in which records are checked for the presence of data in required fields, and statistical checks in which the data are checked against a range of values based on historical data values and for logical or mathematical consistency with other data elements in the file.

Estimation for FERC Form 423 Data. In order to address FERC Form 423 fuel receipts data that were determined to either be out of range (+/- 20 percent) or

missing due to non-response for the reporting period beginning in 2003, a procedure was utilized to estimate fuel receipts for the affected plants on a monthly basis. For missing or out-of-range natural gas receipts, the monthly consumption value from the Form EIA-906, "Power Plant Report," was used as a proxy for the monthly receipts. For missing or out-of-range coal and petroleum receipts, the estimated monthly fuel receipts were calculated using the Form EIA-906 data (where receipts were estimated to be equal to the monthly fuel consumption plus the difference between ending and beginning fuel stocks).

The associated fuel quality and cost information for each facility was estimated using the State weighted average for the electric power industry for the year (FERC Form 423 and Form EIA-423). In the event that no values were available at the State level, national averages for the electric power industry for the year were used.

Beginning in 2005, the procedure used the state or national averages for fuel quality and cost information only in the event of non-response. For out of range receipts the reported fuel quality and cost information for each facility was retained.

Formulas and Methodologies. Data for the FERC Form 423 are collected at the plant level. These data are then used in the same formulas shown under the "Formulas and Methodologies" section for the Form EIA-423 to produce aggregates and averages for each fuel type at the State, Census division, and U.S. levels.

Issues within Historical Data Series. The FERC Form 423 data published by EIA have been reviewed for consistency between volumes and prices and for their consistency over time.

Receipts data for regulated utilities are compiled by EIA from data collected by the Federal Energy Regulatory Commission (FERC) on the FERC Form 423. These data are collected by FERC for regulatory rather than statistical and publication purposes. EIA does not attempt to resolve any late filing issues in the FERC Form 423 data. Due to the estimation procedure discussed previously, 2003 and later data cannot be directly compared to previous years' data.

Confidentiality of the Data. Data collected on FERC Form 423 are not considered to be confidential.