

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,124	—	6,137	214	-1,839	226	0	7,411	(s)	0
Natural Gas Liquids and LRGs	1,186	462	148	—	53	72	—	220	21	1,536
Pentanes Plus	171	—	49	—	1	11	—	99	0	110
Liquefied Petroleum Gases	1,015	462	99	—	52	61	—	120	21	1,426
Ethane/Ethylene	471	22	(s)	—	129	8	—	0	0	614
Propane/Propylene	342	351	56	—	-83	11	—	0	20	636
Normal Butane/Butylene	74	84	32	—	13	41	—	42	2	118
Isobutane/Isobutylene	128	6	11	—	-7	1	—	79	0	58
Other Liquids	146	—	367	—	-232	32	—	253	52	-57
Other Hydrocarbons/Oxygenates	142	—	3	—	0	-7	—	129	24	0
Unfinished Oils	—	—	313	—	-16	28	—	326	0	-57
Motor Gasoline Blend. Comp.	4	—	50	—	-216	12	—	-202	29	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	-2	7,979	262	—	-3,917	-2	—	—	595	3,729
Finished Motor Gasoline	-2	3,550	10	—	-2,121	-1	—	—	100	1,338
Reformulated	—	669	0	—	-325	(s)	—	—	1	343
Oxygenated	15	0	0	—	0	0	—	—	(s)	15
Other	-17	2,880	10	—	-1,796	-2	—	—	99	980
Finished Aviation Gasoline	—	9	(s)	—	-4	(s)	—	—	0	5
Jet Fuel	—	763	1	—	-622	11	—	—	9	122
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	763	1	—	-622	11	—	—	9	122
Kerosene	—	37	0	—	(s)	(s)	—	—	3	33
Distillate Fuel Oil	—	1,798	17	—	-1,052	-3	—	—	58	707
0.05 percent sulfur and under	—	1,322	8	—	-746	4	—	—	18	563
Greater than 0.05 percent sulfur ...	—	476	8	—	-306	-7	—	—	40	145
Residual Fuel Oil	—	308	30	—	-49	-3	—	—	143	149
Petrochemical Feedstocks ^e	—	404	180	—	-5	1	—	—	0	578
Special Naphthas	—	43	13	—	-1	-2	—	—	11	46
Lubricants	—	119	1	—	-36	-3	—	—	28	59
Waxes	—	8	(s)	—	0	(s)	—	—	1	7
Petroleum Coke	—	455	10	—	0	-6	—	—	240	231
Asphalt and Road Oil	—	113	0	—	-25	3	—	—	1	84
Still Gas	—	333	0	—	0	0	—	—	0	333
Miscellaneous Products	—	40	0	—	-1	1	—	—	1	38
Total	4,454	8,441	6,913	214	-5,935	328	0	7,883	669	5,208

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."