Table CT1. Energy Consumption Estimates for Major Energy Sources in Physical Units, Selected Years, 1960-2014, Connecticut

Year	Coal	Natural Gas [a]	Petroleum							Nuclear Electric Power	Hydro-electric Power [f]	Fuel Ethanol [g]
			Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline [d]	Residual Fuel Oil	Other [e]	Total			
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatthours		Thousand Barrels
1960	3,851	28	23,369	1,129	1,092	19,349	14,622	3,678	63,238	0	424	NA
1965	4,957	41	21,186	1,411	1,383	22,933	17,159	3,625	67,696	0	187	NA
1970	2,060	61	24,117	2,897	1,854	28,638	35,595	3,482	96,584	3,604	329	NA
1971	1,555	61	24,101	2,191	1,879	29,539	33,819	2,731	94,260	7,767	391	NA
1972	184	64	24,773	2,809	2,112	30,806	40,697	3,129	104,327	7,777	538	NA
1973	112	63	25,440	2,509	2,176	31,594	43,290	2,983	107,993	4,303	447	NA
1974	276	66	23,201	2,434	2,137	31,504	37,632	2,466	99,374	7,970	428	NA
1975	55	64	21,613	2,124	2,209	31,822	32,512	2,537	92,817	8,135	493	NA
1976	49	66	24,216	1,946	2,390	32,626	32,800	2,797	96,776	12,330	383	NA
1977	48	64	23,774	2,167	2,420	33,119	32,164	2,466	96,111	13,174	431	NA
1978	33	65	23,577	2,128	2,187	33,225	34,224	2,679	98,019	13,863	359	NA
1979	44	68	28,484	2,382	1,470	31,492	26,913	2,268	93,010	12,706	461	NA
1980	16	73	22,304	1,973	1,501	30,205	29,334	2,097	87,413	11,835	256	NA
1981	38	77	19,724	1,580	1,336	30,252	21,540	2,220	76,651	12,673	260	26
1982	31	78	20,505	1,076	1,418	30,055	21,291	2,074	76,419	13,625	371	11
1983	29	74	16,904	957	1,426	30,534	23,325	1,969	75,115	11,588	378	3
1984	59	81	20,551	1,005	1,401	30,855	25,087	2,693	81,592	14,292	377	12
1985	815	78	20,680	1,085	1,283	30,999	21,040	3,719	78,806	12,721	264	31
1986	809	79	22,427	1,255	1,134	31,860	22,279	3,469	82,425	18,667	373	12
1987	815	92	23,642	1,784	1,558	32,428	18,951	3,562	81,924	20,540	343	0
1988	881	88	25,577	2,156	1,518	32,838	21,861	3,379	87,328	22,251	330	0
1989	903	99	27,656	2,242	1,586	32,273	22,157	3,254	89,167	19,563	442	0
1990	1,493	105	23,264	2,344	1,592	31,140	16,554	2,742	77,636	19,776	571	0
1991	1,499	112	22,282	2,246	1,485	31,870	14,526	3,099	75,508	12,243	433	32
1992	1,523	123	25,063	2,293	1,885	32,596	10,865	2,659	75,360	16,771	424	134
1993	1,474	123	23,123	2,312	1,684	33,103	8,820	2,600	71,643	21,802	415	163
1994	1,512	130	22,035	2,452	1,487	32,668	7,567	2,682	68,891	20,160	481	110
1995	1,594	141	21,322	2,489	1,410	30,591	6,803	2,888	65,503	18,749	364	24
1996	1,606	135	22,170	2,718	1,517	32,663	10,407	2,689	72,165	6,225	626	80
1997	1,745	145	22,176	2,372	1,732	32,934	14,673	2,411	76,299	-125	447	85
1998	1,272	132	19,886	2,214	2,243	33,589	14,982	1,960	74,875	3,243	448	82
1999	619	152	22,407	2,456	1,673	36,283	14,429	2,090	79,338	12,675	422	87
2000	1,477	160	23,578	2,599	2,130	34,933	11,835	2,171	77,245	16,365	526	97
2001	1,627	146	24,817	2,356	2,422	35,437	9,033	1,816	75,880	15,428	286	29
2002	1,512	178	22,382	2,201	2,065	37,436	4,437	1,540	70,062	14,918	335	84
2003	2,055	154	26,670	2,108	2,954	40,498	4,692	2,853	79,776	16,078	564	501
2004	2,136	163	28,850	2,382	3,057	43,565	4,093	3,094	85,041	16,539	463	3,681
2005	2,076	168	26,518	2,461	3,973	38,601	6,609	3,651	81,814	15,562	478	983
2006	2,248	173	24,317	2,249	3,698	37,710	3,071	3,159	74,204	16,589	544	2,872
2007	1,939	180	24,281	2,056	3,364	37,906	2,793	2,004	72,403	16,386	363	3,503
2008	2,221	167	22,956	1,908	R 2,371	36,236	1,154	889	R 65,513	15,433	556	2,910
2009	1,196	185	21,967	1,408	R 2,627	36,241	777	R 2,680	R 65,700	16,657	510	3,503
2010	1,366	199	20,947	1,494	R 2,466	35,726	876	R 2,633	R 64,140	16,750	391	3,785
2011	325	230	19,960	1,555	R 2,640	34,768	332	R 2,374	R 61,630	15,928	567	3,586
2012	415	229	18,326	1,699	R 2,348	34,100	219	R 1,925	R 58,617	17,078	312	3,447
2013	419	234	19,320	1,900	R 2,859	R 34,183	346	R 2,288	R 60,896	17,080	402	R 3,515
2014	499	236	19,347	1,874	2,636	33,859	659	2,243	60,619	15,841	434	3,530

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.
[e] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
[f] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[g] Includes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.
NA = Not available.
Where shown, R = Revised data and (s) = Value less than 0.5.
Note: Totals may not equal sum of components due to independent rounding.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Connecticut

(Trillion Btu)

Year	Fossil Fuels										Fossil Fuels (as commingled)	
			Petroleum									
	Coal	Natural Gas excluding Supplemental Gaseous Fuels [a]	Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline excluding Fuel Ethanol [a]	Residual Fuel Oil	Other [d]	Total	Total	*Natural Gas including Supplemental Gaseous Fuels* [a]	*Motor Gasoline including Fuel Ethanol* [a]
1960	101.7	29.4	136.1	6.4	4.3	101.6	91.9	22.0	362.4	493.5	*29.4*	*101.6*
1965	128.6	41.7	123.4	8.0	5.5	120.5	107.9	21.9	387.1	557.4	*41.7*	*120.5*
1970	48.6	61.5	140.5	16.4	7.0	150.4	223.8	20.9	559.1	669.2	*61.5*	*150.4*
1971	36.4	62.4	140.4	12.4	7.1	155.2	212.6	16.8	544.4	643.3	*62.4*	*155.2*
1972	4.2	65.0	144.3	15.9	8.0	161.8	255.9	19.3	605.1	674.4	*65.0*	*161.8*
1973	2.6	63.5	148.2	14.2	8.2	166.0	272.2	18.5	627.2	693.4	*63.5*	*166.0*
1974	6.5	67.1	135.1	13.8	8.0	165.5	236.6	15.2	574.2	647.8	*67.1*	*165.5*
1975	1.3	64.3	125.9	12.0	8.2	167.2	204.4	15.7	533.4	599.0	*64.3*	*167.2*
1976	1.2	66.4	141.1	11.0	8.9	171.4	206.2	17.0	555.6	623.1	*66.4*	*171.4*
1977	1.2	64.7	138.5	12.3	8.9	174.0	202.2	14.9	550.8	616.7	*64.7*	*174.0*
1978	0.8	66.0	137.3	12.0	8.1	174.5	215.2	16.4	563.5	630.3	*66.0*	*174.5*
1979	1.1	68.8	165.9	13.5	5.5	165.4	169.2	13.8	533.3	603.1	*68.8*	*165.4*
1980	0.4	74.0	129.9	11.2	5.6	158.7	184.4	12.6	502.3	576.7	*74.2*	*158.7*
1981	0.9	77.1	114.9	8.9	5.0	158.9	135.4	13.4	436.6	514.6	*78.7*	*158.9*
1982	0.8	79.3	119.4	6.1	5.2	157.9	133.9	12.6	435.1	515.1	*80.4*	*157.9*
1983	0.7	76.3	98.5	5.4	5.3	160.4	146.6	11.9	428.2	505.1	*76.6*	*160.4*
1984	1.5	83.2	119.7	5.7	5.2	162.1	157.7	16.2	466.6	551.3	*83.5*	*162.1*
1985	21.3	80.2	120.5	6.1	4.8	162.8	132.3	23.2	449.7	551.2	*80.6*	*162.8*
1986	21.2	81.0	130.6	7.1	4.2	167.4	140.1	21.8	471.2	573.4	*81.3*	*167.4*
1987	21.4	94.5	137.7	10.1	5.8	170.3	119.1	22.3	465.5	581.4	*94.7*	*170.3*
1988	23.1	90.7	149.0	12.2	5.7	172.5	137.4	21.0	497.8	611.6	*90.9*	*172.5*
1989	23.8	101.7	161.1	12.7	6.0	169.5	139.3	20.3	508.9	634.4	*102.0*	*169.5*
1990	38.5	108.8	135.5	13.3	6.0	163.6	104.1	17.1	439.5	586.9	*109.0*	*163.6*
1991	38.6	115.7	129.8	12.7	5.6	167.4	91.3	19.6	426.4	580.7	*115.8*	*167.4*
1992	39.2	126.1	146.0	13.0	7.1	171.2	68.3	16.8	422.4	587.7	*126.2*	*171.2*
1993	37.3	125.8	134.7	13.1	6.3	172.6	55.5	16.4	398.6	561.7	*125.9*	*173.2*
1994	38.6	134.4	128.2	13.9	5.6	170.5	47.6	17.0	382.8	555.7	*134.4*	*170.9*
1995	40.8	144.9	124.1	14.1	5.3	159.5	42.8	18.3	364.2	549.8	*144.9*	*159.6*
1996	41.1	139.1	129.0	15.4	5.7	170.2	65.4	16.9	402.7	582.9	*139.2*	*170.4*
1997	45.0	148.6	129.1	13.4	6.6	171.5	92.3	15.0	427.8	621.3	*148.6*	*171.8*
1998	32.6	134.9	115.7	12.6	8.5	174.9	94.2	11.8	417.6	585.1	*134.9*	*175.2*
1999	15.2	155.9	130.4	13.9	6.3	188.8	90.7	12.6	442.8	613.9	*155.9*	*189.1*
2000	36.2	163.7	137.2	14.7	8.0	181.8	74.4	13.1	429.2	629.2	*163.7*	*182.1*
2001	40.0	149.3	144.4	13.4	9.1	184.7	56.8	11.1	419.4	608.7	*149.4*	*184.8*
2002	34.2	181.7	130.2	12.5	7.8	194.8	27.9	9.5	382.8	598.6	*181.7*	*195.1*
2003	41.9	157.3	155.2	12.0	11.1	209.0	29.5	17.9	434.6	633.7	*157.3*	*210.7*
2004	44.0	165.9	167.9	13.5	11.4	213.8	25.7	19.3	451.7	661.6	*166.1*	*226.6*
2005	42.0	171.2	154.3	14.0	14.7	197.2	41.6	22.7	444.4	657.6	*171.4*	*200.6*
2006	45.7	175.9	141.1	12.8	13.6	185.8	19.3	19.6	392.1	613.7	*176.0*	*195.8*
2007	39.9	183.6	140.5	11.7	12.4	183.3	17.6	12.4	377.7	601.2	*183.6*	*195.4*
2008	45.2	169.8	132.7	10.8	R 9.1	175.7	7.3	5.2	R 340.6	R 555.6	*169.8*	*185.7*
2009	26.3	188.6	127.0	8.0	R 10.0	172.7	4.9	R 17.0	R 339.7	R 554.5	*188.6*	*184.9*
2010	28.7	203.8	121.0	8.5	R 9.4	168.3	5.5	R 16.8	R 329.5	R 562.1	*203.8*	*181.4*
2011	6.1	236.0	115.3	8.8	R 10.1	163.8	2.1	R 15.1	R 315.2	R 557.3	*236.0*	*176.2*
2012	9.3	236.3	105.8	9.6	R 9.0	160.7	1.4	R 12.3	R 298.8	R 544.4	*236.3*	*172.7*
2013	7.7	R 241.5	111.6	10.8	R 10.9	R 160.8	2.2	R 14.7	R 311.0	R 560.1	R *241.5*	R *173.0*
2014	9.1	240.6	111.7	10.6	10.1	159.1	4.1	14.3	310.0	559.7	*240.6*	*171.3*

[a] Supplemental gaseous fuels (SGF) and fuel ethanol are consumed with natural gas and motor gasoline, respectively. In this table, natural gas excluding SGF and motor gasoline excluding fuel ethanol are presented so that a fossil fuel total can be calculated. Natural gas including SGF and motor gasoline including fuel ethanol are presented separately for reference.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Connecticut (Continued)

(Trillion Btu)

Year	Nuclear Electric Power	Renewable Energy									Net Interstate Flow of Electricity [j]	Net Electricity Imports [k]	Total
		Hydro-electric Power [e]	Biomass				Geo-thermal	Solar/PV [i]	Wind	Total			
			Wood and Waste [f]	Fuel Ethanol [g]	Losses and Co-products [h]	Total							
1960	0.0	4.6	12.8	NA	NA	12.8	0.0	NA	NA	17.4	-2.8	0.0	508.1
1965	0.0	2.0	13.5	NA	NA	13.5	0.0	NA	NA	15.5	-3.2	0.0	569.7
1970	39.6	3.5	15.8	NA	NA	15.8	0.0	NA	NA	19.3	-34.0	0.0	694.0
1971	84.2	4.1	16.1	NA	NA	16.1	0.0	NA	NA	20.2	-65.0	0.0	682.7
1972	83.9	5.6	17.1	NA	NA	17.1	0.0	NA	NA	22.7	-63.3	0.0	717.7
1973	46.9	4.6	17.2	NA	NA	17.2	0.0	NA	NA	21.9	-19.0	0.0	743.2
1974	89.0	4.5	18.0	NA	NA	18.0	0.0	NA	NA	22.5	-45.0	0.0	714.2
1975	89.6	5.1	17.1	NA	NA	17.1	0.0	NA	NA	22.2	-21.2	0.0	689.7
1976	136.2	4.0	19.9	NA	NA	19.9	0.0	NA	NA	23.9	-40.9	0.0	742.3
1977	141.9	4.5	19.6	NA	NA	19.6	0.0	NA	NA	24.1	-34.4	0.0	748.3
1978	151.7	3.7	22.7	NA	NA	22.7	0.0	NA	NA	26.4	-39.5	0.0	768.9
1979	138.2	4.8	24.6	NA	NA	24.6	0.0	NA	NA	29.4	-14.9	0.0	755.8
1980	129.1	2.7	41.1	NA	NA	41.1	0.0	NA	NA	43.7	-21.3	0.0	728.3
1981	139.8	2.7	40.1	0.1	0.0	40.2	0.0	NA	NA	43.0	-1.5	0.0	695.9
1982	150.9	3.9	37.6	(s)	0.0	37.6	0.0	NA	NA	41.5	-10.6	0.0	696.8
1983	126.4	4.0	44.2	(s)	0.0	44.2	0.0	NA	NA	48.2	8.8	0.0	688.5
1984	155.0	3.9	37.1	(s)	0.0	37.2	0.0	0.0	0.0	41.1	-32.2	0.0	715.2
1985	135.1	2.8	37.5	0.1	0.0	37.6	0.0	0.0	0.0	40.4	-3.7	0.1	723.1
1986	197.5	3.9	31.6	(s)	0.0	31.7	0.0	0.0	0.0	35.6	-68.1	1.5	739.8
1987	214.5	3.6	27.2	0.0	0.0	27.2	0.0	0.0	0.0	30.8	-65.0	2.0	763.6
1988	235.9	3.4	31.0	0.0	0.0	31.0	0.0	0.0	0.0	34.4	-88.7	2.3	795.5
1989	207.0	4.6	31.4	0.0	0.0	31.4	0.0	0.1	0.0	36.0	-66.9	0.8	811.4
1990	209.3	5.9	28.7	0.0	0.0	28.7	0.0	0.1	0.0	34.7	-62.7	0.1	768.3
1991	128.4	4.5	30.3	0.1	0.0	30.4	0.0	0.1	0.0	35.0	21.5	1.8	767.4
1992	175.6	4.4	34.5	0.5	0.0	34.9	0.0	0.1	0.0	39.4	-4.9	3.1	800.9
1993	229.0	4.3	34.8	0.6	0.0	35.3	0.0	0.1	0.0	39.7	-44.4	3.7	789.6
1994	210.7	5.0	35.3	0.4	0.0	35.7	0.0	0.1	0.0	40.8	-20.0	4.0	791.3
1995	197.0	3.8	42.2	0.1	0.0	42.3	0.0	0.2	0.0	46.2	-23.1	4.4	774.3
1996	65.4	6.5	49.4	0.3	0.0	49.7	0.0	0.2	0.0	56.3	104.0	4.5	813.1
1997	-1.3	4.6	45.9	0.3	0.0	46.2	0.0	0.2	0.0	51.0	126.6	5.8	803.4
1998	34.0	4.6	44.4	0.3	0.0	44.7	0.0	0.2	0.0	49.5	108.3	6.0	782.8
1999	132.5	4.3	44.7	0.3	0.0	45.0	(s)	0.3	0.0	49.6	23.3	6.6	825.9
2000	170.7	5.4	44.9	0.3	0.0	45.3	(s)	0.3	0.0	50.9	8.9	5.4	865.1
2001	161.1	3.0	26.5	0.1	0.0	26.6	(s)	0.3	0.0	29.9	27.9	2.6	830.3
2002	155.8	3.4	24.5	0.3	0.0	24.8	(s)	0.4	0.0	28.6	32.3	1.1	816.4
2003	167.6	5.7	25.1	1.7	0.0	26.8	(s)	0.4	0.0	33.0	59.8	1.2	895.3
2004	172.5	4.6	25.1	12.8	0.0	37.9	(s)	0.5	0.0	43.0	27.5	3.4	907.9
2005	162.4	4.8	20.4	3.4	0.0	23.8	(s)	0.6	0.0	29.2	11.1	4.0	864.3
2006	173.1	5.4	19.6	10.0	0.0	29.5	(s)	0.8	0.0	35.7	-15.7	4.0	810.9
2007	171.9	3.6	19.5	12.2	0.0	31.7	(s)	1.0	0.0	36.2	28.4	5.1	842.9
2008	161.3	5.5	19.8	10.1	0.0	29.9	(s)	1.2	0.0	36.6	15.2	6.8	R 775.5
2009	174.2	5.0	23.4	12.1	0.0	35.5	(s)	1.4	0.0	41.9	-11.5	8.2	R 767.3
2010	175.1	3.8	22.6	13.1	0.0	35.7	(s)	1.7	0.0	41.2	-19.5	6.1	R 765.0
2011	166.7	5.5	R 21.5	12.4	0.0	34.0	(s)	R 2.1	0.0	41.6	-34.4	8.0	R 739.1
2012	179.0	3.0	R 20.8	12.0	0.0	32.8	(s)	R 2.3	0.0	38.1	-36.4	0.0	R 725.0
2013	178.5	3.8	22.0	12.2	0.0	34.2	(s)	2.8	0.0	40.9	R -26.5	R 2.0	R 754.9
2014	165.7	4.1	23.8	12.3	0.0	36.0	(s)	3.7	0.0	43.8	-21.5	2.3	750.0

[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[f] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[g] Excludes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.

[h] Losses and co-products from the production of fuel ethanol.

[i] Solar thermal and photovoltaic energy.

[j] Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

[k] Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2014, Connecticut

Year	Coal	Natural Gas [a]	Petroleum							Hydro-electric Power [f,g]	Biomass		Geo-thermal [g]	Solar Thermal/ Photo-voltaic [g]	Retail Electricity Sales	Net Energy [g,j]	Electrical System Energy Losses [k]	Total [g,j]
			Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline [d]	Residual Fuel Oil	Other [e]	Total		Wood and Waste [g,h]	Losses and Co-products [i]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatt-hours					Million Kilowatt-hours			
1960	1,074	27	23,290	1,129	1,092	19,349	13,025	3,678	61,562	26	--	--	--	--	7,386	--	--	--
1965	859	40	21,060	1,411	1,383	22,933	14,609	3,625	65,020	9	--	--	--	--	10,547	--	--	--
1970	185	60	23,099	2,897	1,854	28,638	15,064	3,482	75,034	3	--	--	--	--	16,139	--	--	--
1975	51	64	21,492	2,013	2,209	31,822	10,362	2,537	70,436	7	--	--	--	--	18,499	--	--	--
1980	16	73	22,188	1,921	1,501	30,205	7,906	2,097	65,817	6	--	--	--	--	21,201	--	--	--
1985	41	77	20,597	1,085	1,283	30,999	4,034	3,719	61,717	6	--	--	--	--	23,482	--	--	--
1990	13	93	23,066	2,344	1,592	31,140	2,533	2,742	63,416	8	--	--	--	--	27,187	--	--	--
1995	25	112	21,153	2,489	1,410	30,591	1,214	2,888	59,745	6	--	--	--	--	27,970	--	--	--
2000	4	125	23,436	2,599	2,130	34,933	619	2,171	65,888	0	--	--	--	--	29,952	--	--	--
2001	4	114	24,714	2,356	2,422	35,437	773	1,816	67,519	0	--	--	--	--	30,541	--	--	--
2002	4	113	22,306	2,201	2,065	37,436	670	1,540	66,218	0	--	--	--	--	31,005	--	--	--
2003	4	112	26,488	2,108	2,954	40,498	1,471	2,853	76,372	0	--	--	--	--	31,830	--	--	--
2004	4	104	28,738	2,382	3,057	43,565	1,455	3,094	82,290	0	--	--	--	--	32,215	--	--	--
2005	6	104	26,417	2,461	3,973	38,601	1,484	3,651	76,587	0	--	--	--	--	33,095	--	--	--
2006	4	97	24,245	2,249	3,698	37,710	911	3,159	71,972	0	--	--	--	--	31,677	--	--	--
2007	3	107	24,209	2,056	3,364	37,906	598	2,004	70,137	0	--	--	--	--	34,129	--	--	--
2008	0	107	22,887	1,908	R 2,371	36,236	271	889	R 64,562	0	--	--	--	--	30,957	--	--	--
2009	0	114	21,917	1,408	R 2,627	36,241	288	R 2,680	R 65,160	0	--	--	--	--	29,716	--	--	--
2010	0	114	20,884	1,494	R 2,466	35,726	174	R 2,633	R 63,376	0	--	--	--	--	30,392	--	--	--
2011	0	122	19,914	1,555	R 2,640	34,768	89	R 2,374	R 61,341	0	--	--	--	--	29,859	--	--	--
2012	0	115	18,287	1,699	R 2,348	34,100	42	R 1,925	R 58,401	0	--	--	--	--	29,492	--	--	--
2013	0	128	19,184	1,900	R 2,859	R 34,183	14	R 2,288	R 60,428	0	--	--	--	--	29,825	--	--	--
2014	0	136	19,198	1,874	2,636	33,859	23	2,243	59,833	0	--	--	--	--	29,354	--	--	--
			Trillion Btu															
1960	28.0	27.6	135.7	6.4	4.3	101.6	81.9	22.0	351.9	0.3	12.8	NA	NA	NA	25.2	445.8	62.3	508.1
1965	22.5	41.4	122.7	8.0	5.5	120.5	91.8	21.9	370.4	0.1	13.5	NA	NA	NA	36.0	483.8	85.9	569.7
1970	4.4	61.4	134.5	16.4	7.0	150.4	94.7	20.9	424.0	(s)	15.8	NA	NA	NA	55.1	560.8	133.2	694.0
1975	1.2	64.0	125.2	11.4	8.2	167.2	65.1	15.7	392.8	0.1	17.1	NA	NA	NA	63.1	538.2	151.4	689.7
1980	0.4	74.2	129.2	10.9	5.6	158.7	49.7	12.6	366.6	0.1	41.1	NA	NA	NA	72.3	554.5	173.8	728.3
1985	0.9	79.0	120.0	6.1	4.8	162.8	25.4	23.2	342.2	0.1	37.5	0.0	NA	NA	80.1	539.6	183.5	723.1
1990	0.3	95.9	134.4	13.3	6.0	163.6	15.9	17.1	350.2	0.1	12.8	0.0	0.0	0.1	92.8	552.1	216.2	768.3
1995	0.6	115.4	123.1	14.1	5.3	159.6	7.6	18.3	328.1	0.1	14.8	0.0	0.0	0.2	95.4	554.5	219.8	774.3
2000	0.1	128.9	136.4	14.7	8.0	182.1	3.9	13.1	358.2	0.0	13.9	0.0	(s)	0.3	102.2	603.6	261.5	865.1
2001	0.1	116.7	143.8	13.4	9.1	184.8	4.9	11.1	367.0	0.0	12.2	0.0	(s)	0.3	104.2	600.6	229.8	830.3
2002	0.1	115.2	129.8	12.5	7.8	195.1	4.2	9.5	358.9	0.0	10.8	0.0	(s)	0.4	105.8	591.3	225.2	816.4
2003	0.1	114.4	154.1	12.0	11.1	210.7	9.2	17.9	415.1	0.0	11.3	0.0	(s)	0.4	108.6	649.9	245.4	895.3
2004	0.1	106.3	167.2	13.5	11.4	226.6	9.1	19.3	447.2	0.0	11.6	0.0	(s)	0.5	109.9	675.6	232.3	907.9
2005	0.1	106.8	153.7	14.0	14.7	200.6	9.3	22.7	415.0	0.0	6.8	0.0	(s)	0.6	112.9	642.1	222.1	864.3
2006	0.1	99.2	140.7	12.8	13.6	195.8	5.7	19.6	388.1	0.0	6.0	0.0	(s)	0.8	108.1	602.2	208.7	810.9
2007	0.1	109.1	140.1	11.7	12.4	195.4	3.8	12.4	375.7	0.0	6.4	0.0	(s)	1.0	116.4	608.7	234.2	842.9
2008	0.0	109.6	132.3	10.8	R 9.1	185.7	1.7	5.2	R 344.8	0.0	6.6	0.0	(s)	1.2	105.6	R 567.8	207.7	R 775.5
2009	0.0	116.9	126.7	8.0	R 10.0	184.9	1.8	R 17.0	R 348.4	0.0	9.9	0.0	(s)	1.4	101.4	R 577.9	189.3	R 767.3
2010	0.0	117.2	120.7	8.5	R 9.4	181.4	1.1	R 16.8	R 337.9	0.0	9.4	0.0	(s)	1.7	103.7	R 569.8	195.1	R 765.0
2011	0.0	125.5	115.0	8.8	R 10.1	176.2	0.6	R 15.1	R 325.8	0.0	9.0	0.0	(s)	R 2.1	101.9	R 564.3	174.8	R 739.1
2012	0.0	118.7	105.6	9.6	R 9.0	172.7	0.3	R 12.3	R 309.4	0.0	8.6	0.0	(s)	R 2.3	100.6	R 539.7	185.3	R 725.0
2013	0.0	R 131.5	110.8	10.8	R 10.9	R 173.0	0.1	R 14.7	R 320.3	0.0	10.7	0.0	(s)	2.8	101.8	R 567.1	R 187.8	R 754.9
2014	0.0	137.7	110.8	10.6	10.1	171.3	0.1	14.3	317.4	0.0	10.6	0.0	(s)	3.6	100.2	569.4	180.6	750.0

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Beginning in 1993, includes fuel ethanol blended into motor gasoline.

[e] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

[f] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[g] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

[h] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[i] Losses and co-products from the production of fuel ethanol.

[j] Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

[k] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. • See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2014, Connecticut

Year	Coal [a]	Natural Gas [b]	Petroleum				Biomass	Geothermal [e]	Solar/PV [e,f]	Retail Electricity Sales	Net Energy [e,g]	Electrical System Energy Losses [h]	Total [e,g]
			Distillate Fuel Oil	Kerosene	LPG [c]	Total	Wood [d]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Thousand Cords			Million Kilowatthours			
1960	114	16	15,480	1,507	485	17,472	255	– –	– –	2,724	– –	– –	– –
1965	46	22	13,649	1,101	538	15,288	239	– –	– –	3,812	– –	– –	– –
1970	24	31	14,239	526	623	15,388	308	– –	– –	6,396	– –	– –	– –
1975	7	32	12,950	291	596	13,838	332	– –	– –	7,449	– –	– –	– –
1980	3	32	13,468	233	462	14,163	1,104	– –	– –	8,218	– –	– –	– –
1985	8	33	10,896	605	496	11,997	776	– –	– –	8,638	– –	– –	– –
1990	2	37	13,576	196	665	14,437	483	– –	– –	10,376	– –	– –	– –
1995	3	41	12,528	122	679	13,329	523	– –	– –	10,760	– –	– –	– –
1996	1	44	13,202	124	824	14,151	543	– –	– –	10,943	– –	– –	– –
1997	1	41	12,949	143	938	14,031	390	– –	– –	10,859	– –	– –	– –
1998	1	35	11,060	126	1,188	12,374	346	– –	– –	10,935	– –	– –	– –
1999	1	38	12,905	177	918	14,000	356	– –	– –	11,619	– –	– –	– –
2000	(s)	42	14,123	199	1,036	15,358	383	– –	– –	11,645	– –	– –	– –
2001	(s)	41	13,603	161	1,077	14,840	304	– –	– –	11,975	– –	– –	– –
2002	(s)	40	13,095	92	1,161	14,348	308	– –	– –	12,473	– –	– –	– –
2003	1	46	15,763	270	1,326	17,359	325	– –	– –	13,178	– –	– –	– –
2004	(s)	44	17,021	349	1,308	18,678	333	– –	– –	13,211	– –	– –	– –
2005	(s)	45	14,916	326	1,287	16,529	124	– –	– –	13,803	– –	– –	– –
2006	(s)	39	12,895	232	1,069	14,196	110	– –	– –	12,963	– –	– –	– –
2007	(s)	43	13,037	129	1,176	14,342	121	– –	– –	13,372	– –	– –	– –
2008	0	43	12,618	49	1,491	14,159	136	– –	– –	12,730	– –	– –	– –
2009	0	44	12,423	46	1,636	14,105	295	– –	– –	12,578	– –	– –	– –
2010	0	43	11,396	43	1,520	12,958	257	– –	– –	13,065	– –	– –	– –
2011	0	45	10,260	31	R 1,602	R 11,894	263	– –	– –	12,919	– –	– –	– –
2012	0	41	9,462	14	1,546	11,022	246	– –	– –	12,758	– –	– –	– –
2013	0	47	9,994	12	1,881	11,888	339	– –	– –	13,135	– –	– –	– –
2014	0	51	10,071	17	1,713	11,800	339	– –	– –	12,778	– –	– –	– –
			Trillion Btu										
1960	2.8	16.6	90.2	8.5	1.9	100.6	5.1	NA	NA	9.3	134.4	23.0	157.4
1965	1.1	22.7	79.5	6.2	2.1	87.8	4.8	NA	NA	13.0	129.4	31.0	160.5
1970	0.6	31.7	82.9	3.0	2.4	88.3	6.2	NA	NA	21.8	148.5	52.8	201.3
1975	0.1	32.3	75.4	1.7	2.3	79.4	6.6	NA	NA	25.4	143.9	61.0	204.9
1980	0.1	32.7	78.5	1.3	1.8	81.5	22.1	NA	NA	28.0	164.4	67.4	231.8
1985	0.2	33.8	63.5	3.4	1.9	68.8	15.5	NA	NA	29.5	147.6	67.5	215.1
1990	0.1	38.7	79.1	1.1	2.6	82.7	9.7	0.0	0.1	35.4	166.6	82.5	249.1
1995	0.1	42.0	72.9	0.7	2.6	76.2	10.5	0.0	0.2	36.7	165.6	84.6	250.2
1996	(s)	45.0	76.8	0.7	3.2	80.7	10.9	0.0	0.2	37.3	174.1	85.9	260.0
1997	(s)	41.7	75.4	0.8	3.6	79.8	7.8	0.0	0.2	37.1	166.5	83.9	250.5
1998	(s)	36.2	64.4	0.7	4.6	69.6	6.9	0.0	0.2	37.3	150.4	84.0	234.4
1999	(s)	39.3	75.1	1.0	3.5	79.6	7.1	(s)	0.3	39.6	165.9	87.6	253.6
2000	(s)	42.7	82.2	1.1	4.0	87.3	7.7	(s)	0.3	39.7	177.7	101.7	279.3
2001	(s)	42.0	79.2	0.9	4.1	84.2	6.1	(s)	0.3	40.9	173.4	90.1	263.5
2002	(s)	41.3	76.2	0.5	4.5	81.2	6.2	(s)	0.4	42.6	171.6	90.6	262.1
2003	(s)	46.8	91.7	1.5	5.1	98.3	6.5	(s)	0.4	45.0	197.1	101.6	298.7
2004	(s)	45.3	99.0	2.0	5.0	106.0	6.7	(s)	0.5	45.1	203.5	95.3	298.8
2005	(s)	45.7	86.8	1.8	4.9	93.6	2.5	(s)	0.6	47.1	189.4	92.6	282.0
2006	(s)	40.1	74.8	1.3	4.1	80.2	2.2	(s)	0.8	44.2	167.6	85.4	253.0
2007	(s)	44.4	75.4	0.7	4.5	80.7	2.4	(s)	1.0	45.6	174.1	91.8	265.9
2008	0.0	43.8	72.9	0.3	5.7	78.9	2.7	(s)	1.2	43.4	170.1	85.4	255.5
2009	0.0	45.0	71.8	0.3	6.3	78.4	5.9	(s)	1.4	42.9	173.6	80.1	253.7
2010	0.0	43.8	65.8	0.2	5.8	71.9	5.1	(s)	1.7	44.6	167.2	83.9	R 251.1
2011	0.0	46.0	59.3	0.2	R 6.1	R 65.6	5.3	(s)	R 2.1	44.1	R 163.0	75.6	R 238.6
2012	0.0	42.3	54.6	0.1	5.9	60.6	4.9	(s)	R 2.3	43.5	153.7	80.2	233.9
2013	0.0	R 48.2	57.7	0.1	7.2	65.0	6.8	(s)	2.8	44.8	R 167.7	R 82.7	R 250.4
2014	0.0	52.0	58.1	0.1	6.6	64.8	6.8	(s)	3.6	43.6	170.8	78.6	249.4

[a] Beginning in 2008, data are no longer collected and are assumed to be zero.
[b] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Wood and wood-derived fuels.
[e] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[f] Solar thermal and photovoltaic energy. Includes distributed solar thermal and photovoltaic energy used in the commercial and industrial sectors.
[g] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[h] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Connecticut

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass	Geothermal [f]	Retail Electricity Sales	Net Energy [f,h]	Electrical System Energy Losses [i]	Total [f,h]
			Distillate Fuel Oil	Kerosene	LPG [b]	Motor Gasoline [c]	Residual Fuel Oil	Total [d]		Wood and Waste [f,g]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			Million Kilowatthours			
1960	79	3	5,029	52	250	63	871	6,264	NA	– –	– –	1,825	– –	– –	– –
1965	35	6	4,434	38	277	76	958	5,783	NA	– –	– –	2,873	– –	– –	– –
1970	19	15	4,626	18	321	97	995	6,057	NA	– –	– –	4,649	– –	– –	– –
1975	16	16	4,207	10	307	239	656	5,420	NA	– –	– –	6,000	– –	– –	– –
1980	13	20	2,905	7	238	275	1,171	4,596	NA	– –	– –	7,039	– –	– –	– –
1985	29	25	3,961	64	256	142	1,679	6,102	NA	– –	– –	8,731	– –	– –	– –
1990	10	29	3,481	51	343	204	1,034	5,113	0	– –	– –	10,711	– –	– –	– –
1995	22	38	3,017	27	350	250	447	4,092	0	– –	– –	11,297	– –	– –	– –
1996	5	40	2,958	72	424	823	455	4,732	0	– –	– –	11,546	– –	– –	– –
1997	7	43	2,935	104	483	983	321	4,826	0	– –	– –	11,654	– –	– –	– –
1998	6	42	2,630	176	612	725	160	4,303	0	– –	– –	12,184	– –	– –	– –
1999	4	48	2,649	82	473	778	210	4,192	0	– –	– –	12,349	– –	– –	– –
2000	4	48	2,983	119	534	825	218	4,679	0	– –	– –	12,496	– –	– –	– –
2001	4	44	3,403	231	555	290	165	4,644	0	– –	– –	12,994	– –	– –	– –
2002	4	41	2,885	132	598	821	321	4,757	0	– –	– –	13,162	– –	– –	– –
2003	3	39	3,601	125	830	1,850	705	7,111	0	– –	– –	13,094	– –	– –	– –
2004	4	36	3,547	172	720	152	329	4,920	0	– –	– –	13,455	– –	– –	– –
2005	5	36	3,008	266	568	190	353	4,385	0	– –	– –	13,949	– –	– –	– –
2006	3	33	2,726	181	469	46	317	3,739	0	– –	– –	13,611	– –	– –	– –
2007	3	36	2,607	34	625	40	190	3,496	0	– –	– –	15,126	– –	– –	– –
2008	0	38	2,455	31	779	76	106	3,446	0	– –	– –	13,665	– –	– –	– –
2009	0	40	1,981	17	869	41	95	3,003	0	– –	– –	13,257	– –	– –	– –
2010	0	41	2,086	8	793	39	90	3,016	0	– –	– –	13,428	– –	– –	– –
2011	0	45	2,131	9	R 878	41	8	R 3,067	0	– –	– –	13,087	– –	– –	– –
2012	0	42	1,724	1	728	35	8	2,496	0	– –	– –	12,976	– –	– –	– –
2013	0	46	1,946	1	881	35	10	2,873	0	– –	– –	13,009	– –	– –	– –
2014	0	51	1,873	7	762	34	19	2,695	0	– –	– –	12,894	– –	– –	– –
			Trillion Btu												
1960	2.0	3.3	29.3	0.3	1.0	0.3	5.5	36.4	NA	0.1	NA	6.2	48.0	15.4	63.4
1965	0.8	5.9	25.8	0.2	1.1	0.4	6.0	33.5	NA	0.1	NA	9.8	50.1	23.4	73.5
1970	0.4	14.7	26.9	0.1	1.2	0.5	6.3	35.0	NA	0.1	NA	15.9	66.2	38.4	104.6
1975	0.3	16.0	24.5	0.1	1.2	1.3	4.1	31.1	NA	0.1	NA	20.5	68.1	49.1	117.2
1980	0.3	20.6	16.9	(s)	0.9	1.4	7.4	26.7	NA	0.5	NA	24.0	72.1	57.7	129.8
1985	0.7	25.3	23.1	0.4	1.0	0.7	10.6	35.7	NA	0.4	NA	29.8	91.8	68.2	160.0
1990	0.2	30.4	20.3	0.3	1.3	1.1	6.5	29.5	0.0	1.1	0.0	36.5	97.7	85.2	182.8
1995	0.5	39.0	17.6	0.2	1.3	1.3	2.8	23.2	0.0	1.4	0.0	38.5	102.7	88.8	191.4
1996	0.1	40.9	17.2	0.4	1.6	4.3	2.9	26.4	0.0	9.1	0.0	39.4	116.0	90.7	206.7
1997	0.2	43.8	17.1	0.6	1.9	5.1	2.0	26.7	0.0	8.9	0.0	39.8	119.3	90.1	209.4
1998	0.2	43.4	15.3	1.0	2.3	3.8	1.0	23.4	0.0	9.0	0.0	41.6	117.6	93.6	211.3
1999	0.1	48.7	15.4	0.5	1.8	4.1	1.3	23.1	0.0	9.2	0.0	42.1	123.2	93.1	216.3
2000	0.1	49.9	17.4	0.7	2.0	4.3	1.4	25.8	0.0	1.3	0.0	42.6	119.6	109.1	228.7
2001	0.1	45.4	19.8	1.3	2.1	1.5	1.0	25.8	0.0	1.1	0.0	44.3	116.7	97.8	214.4
2002	0.1	41.5	16.8	0.7	2.3	4.3	2.0	26.1	0.0	1.1	0.0	44.9	113.7	95.6	209.3
2003	0.1	39.8	21.0	0.7	3.2	9.6	4.4	38.9	0.0	1.1	0.0	44.7	124.6	101.0	225.5
2004	0.1	36.4	20.6	1.0	2.8	0.8	2.1	27.2	0.0	1.1	0.0	45.9	110.7	97.0	207.7
2005	0.1	36.7	17.5	1.5	2.2	1.0	2.2	24.4	0.0	0.4	0.0	47.6	109.1	93.6	202.7
2006	0.1	33.5	15.8	1.0	1.8	0.2	2.0	20.9	0.0	0.4	0.0	46.4	101.3	89.7	190.9
2007	0.1	36.8	15.1	0.2	2.4	0.2	1.2	19.1	0.0	0.4	0.0	51.6	108.0	103.8	211.8
2008	0.0	38.4	14.2	0.2	3.0	0.4	0.7	18.4	0.0	0.4	0.0	46.6	103.9	91.7	195.6
2009	0.0	40.7	11.4	0.1	3.3	0.2	0.6	15.7	0.0	0.8	0.0	45.2	102.4	84.5	186.9
2010	0.0	41.7	12.1	(s)	3.0	0.2	0.6	15.9	0.0	0.8	0.0	45.8	104.2	86.2	190.4
2011	0.0	46.1	12.3	0.1	R 3.4	0.2	(s)	R 16.0	0.0	0.8	0.0	44.7	R 107.5	76.6	R 184.1
2012	0.0	43.7	10.0	(s)	2.8	0.2	(s)	13.0	0.0	0.7	0.0	44.3	101.6	81.5	183.2
2013	0.0	R 47.8	11.2	(s)	3.4	0.2	0.1	14.9	0.0	1.5	0.0	44.4	R 108.6	R 81.9	R 190.5
2014	0.0	52.0	10.8	(s)	2.9	0.2	0.1	14.1	0.0	1.5	0.0	44.0	111.6	79.3	190.9

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Liquefied petroleum gases, includes ethane and olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[d] Includes small amounts of petroleum coke not shown separately.
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Distributed solar thermal and photovoltaic energy consumed in the commercial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by commercial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[i] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Connecticut

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass		Geo-thermal [f]	Retail Electricity Sales	Net Energy [f,i]	Electrical System Energy Losses [j]	Total [f,i]
			Distillate Fuel Oil	LPG [b]	Motor Gasoline [c]	Residual Fuel Oil	Other [d]	Total		Wood and Waste [f,g]	Losses and Co-products [h]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh				Million kWh			
1960	866	7	1,665	355	243	11,950	1,756	15,968	26	– –	– –	– –	2,837	– –	– –	– –
1965	776	12	1,561	564	248	13,180	2,059	17,612	9	– –	– –	– –	3,862	– –	– –	– –
1970	142	15	1,968	890	269	13,710	2,576	19,413	3	– –	– –	– –	5,094	– –	– –	– –
1975	29	16	1,944	1,280	36	9,124	1,950	14,334	7	– –	– –	– –	5,050	– –	– –	– –
1980	0	20	3,235	785	66	6,683	1,520	12,290	6	– –	– –	– –	5,944	– –	– –	– –
1985	4	19	1,197	499	225	2,202	2,755	6,879	6	– –	– –	– –	6,113	– –	– –	– –
1990	1	25	1,209	548	263	1,415	2,147	5,582	8	– –	– –	– –	6,100	– –	– –	– –
1995	0	32	852	355	195	755	2,456	4,613	6	– –	– –	– –	5,913	– –	– –	– –
1996	0	32	811	247	223	964	2,221	4,465	8	– –	– –	– –	5,928	– –	– –	– –
1997	0	35	847	295	232	387	1,894	3,655	8	– –	– –	– –	5,919	– –	– –	– –
1998	0	32	780	391	138	308	1,347	2,964	0	– –	– –	– –	5,838	– –	– –	– –
1999	0	32	783	249	210	405	1,537	3,184	0	– –	– –	– –	5,836	– –	– –	– –
2000	0	32	859	526	233	380	1,566	3,564	0	– –	– –	– –	5,811	– –	– –	– –
2001	0	26	1,026	697	536	598	1,111	3,967	0	– –	– –	– –	5,572	– –	– –	– –
2002	0	29	848	271	499	347	1,031	2,995	0	– –	– –	– –	5,370	– –	– –	– –
2003	0	24	1,754	770	560	764	2,197	6,046	0	– –	– –	– –	5,366	– –	– –	– –
2004	0	21	1,091	997	634	1,103	2,294	6,120	0	– –	– –	– –	5,358	– –	– –	– –
2005	1	20	930	2,080	561	1,109	2,655	7,334	0	– –	– –	– –	5,153	– –	– –	– –
2006	0	22	979	2,136	578	590	2,406	6,689	0	– –	– –	– –	4,926	– –	– –	– –
2007	0	23	896	1,546	445	393	1,496	4,776	0	– –	– –	– –	5,433	– –	– –	– –
2008	0	23	764	R 53	369	145	507	R 1,839	0	– –	– –	– –	4,371	– –	– –	– –
2009	0	25	823	R 82	353	168	R 2,296	R 3,723	0	– –	– –	– –	3,692	– –	– –	– –
2010	0	24	668	R 93	495	25	R 2,291	R 3,571	0	– –	– –	– –	3,713	– –	– –	– –
2011	0	26	654	R 92	482	17	R 2,059	R 3,303	0	– –	– –	– –	3,668	– –	– –	– –
2012	0	27	487	R 48	481	8	R 1,655	R 2,679	0	– –	– –	– –	3,566	– –	– –	– –
2013	0	30	619	R 53	R 493	4	R 2,021	R 3,190	0	– –	– –	– –	3,490	– –	– –	– –
2014	0	28	544	82	380	5	1,997	3,008	0	– –	– –	– –	3,515	– –	– –	– –
			Trillion Btu													
1960	22.8	7.5	9.7	1.5	1.3	75.1	11.1	98.7	0.3	7.6	NA	NA	9.7	146.6	23.9	170.5
1965	20.4	12.7	9.1	2.3	1.3	82.9	13.0	108.6	0.1	8.7	NA	NA	13.2	163.7	31.5	195.1
1970	3.4	14.9	11.5	3.3	1.4	86.2	15.8	118.2	(s)	9.6	NA	NA	17.4	163.5	42.0	205.5
1975	0.7	15.6	11.3	4.7	0.2	57.4	12.3	85.9	0.1	10.3	NA	NA	17.2	129.8	41.3	171.2
1980	0.0	20.8	18.8	2.9	0.3	42.0	9.3	73.3	0.1	18.5	NA	NA	20.3	132.8	48.7	181.6
1985	0.1	19.5	7.0	1.8	1.2	13.8	17.7	41.4	0.1	21.6	0.0	NA	20.9	103.5	47.8	151.3
1990	(s)	26.3	7.0	2.0	1.4	8.9	13.7	33.0	0.1	2.1	0.0	0.0	20.8	82.3	48.5	130.8
1995	0.0	33.1	5.0	1.3	1.0	4.7	15.8	27.8	0.1	2.9	0.0	0.0	20.2	84.0	46.5	130.5
1996	0.0	33.4	4.7	0.9	1.2	6.1	14.2	27.0	0.1	5.8	0.0	0.0	20.2	86.4	46.6	133.0
1997	0.0	35.5	4.9	1.1	1.2	2.4	12.0	21.6	0.1	6.1	0.0	0.0	20.2	83.5	45.8	129.3
1998	0.0	33.3	4.5	1.4	0.7	1.9	8.2	16.8	0.0	5.1	0.0	0.0	19.9	75.1	44.9	120.0
1999	0.0	32.8	4.6	0.9	1.1	2.5	9.4	18.5	0.0	5.3	0.0	0.0	19.9	76.4	44.0	120.4
2000	0.0	33.1	5.0	1.9	1.2	2.4	9.6	20.0	0.0	5.0	0.0	0.0	19.8	77.9	50.7	128.7
2001	0.0	26.2	6.0	2.5	2.8	3.8	7.0	22.0	0.0	5.1	0.0	0.0	19.0	72.3	41.9	114.2
2002	0.0	29.8	4.9	1.0	2.6	2.2	6.6	17.2	0.0	3.6	0.0	0.0	18.3	68.9	39.0	107.9
2003	0.0	24.2	10.2	2.7	2.9	4.8	14.1	34.8	0.0	3.6	0.0	0.0	18.3	80.9	41.4	122.3
2004	0.0	21.0	6.3	3.5	3.3	6.9	14.8	34.9	0.0	3.8	0.0	0.0	18.3	78.0	38.6	116.7
2005	(s)	21.0	5.4	7.4	2.9	7.0	17.1	39.8	0.0	3.9	0.0	0.0	17.6	82.2	34.6	116.8
2006	0.0	22.2	5.7	7.6	3.0	3.7	15.3	35.3	0.0	3.4	0.0	0.0	16.8	77.7	32.4	110.1
2007	0.0	23.3	5.2	5.4	2.3	2.5	9.5	24.9	0.0	3.6	0.0	0.0	18.5	70.3	37.3	107.6
2008	0.0	23.0	4.4	R 0.2	1.9	0.9	3.0	R 10.4	0.0	3.4	0.0	0.0	14.9	R 51.7	29.3	R 81.1
2009	0.0	25.2	4.8	R 0.3	1.8	1.1	R 14.9	R 22.8	0.0	3.1	0.0	0.0	12.6	R 63.6	23.5	R 87.2
2010	0.0	24.7	3.9	R 0.3	2.5	0.2	R 14.8	R 21.7	0.0	3.4	0.0	0.0	12.7	R 62.5	23.8	R 86.3
2011	0.0	27.0	3.8	R 0.3	2.4	0.1	R 13.3	R 20.0	0.0	R 2.9	0.0	0.0	12.5	R 62.4	21.5	R 83.9
2012	0.0	27.8	2.8	R 0.2	2.4	0.1	R 10.7	R 16.2	0.0	3.0	0.0	0.0	12.2	R 59.2	22.4	R 81.6
2013	0.0	R 30.9	3.6	R 0.2	2.5	(s)	R 13.1	R 19.4	0.0	2.4	0.0	0.0	11.9	R 64.6	R 22.0	R 86.5
2014	0.0	28.8	3.1	0.3	1.9	(s)	12.9	18.3	0.0	2.4	0.0	0.0	12.0	61.5	21.6	83.1

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Liquefied petroleum gases, includes ethane and olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[d] Includes asphalt and road oil, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Losses and co-products from the production of fuel ethanol.
[i] Distributed solar thermal and photovoltaic energy consumed in the industrial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline but not shown in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by industrial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[j] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. – – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2014, Connecticut

Year	Coal	Natural Gas [a]	Petroleum								Retail Electricity Sales	Net Energy [e,f]	Electrical System Energy Losses [g]	Total [e,f]
			Aviation Gasoline	Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Lubricants	Motor Gasoline [d]	Residual Fuel Oil	Total				
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	15	(s)	104	1,117	1,129	2	258	19,044	204	21,857	0	– –	– –	– –
1965	3	(s)	172	1,415	1,411	5	255	22,609	471	26,338	0	– –	– –	– –
1970	(s)	(s)	124	2,266	2,897	21	238	28,273	359	34,177	0	– –	– –	– –
1975	(s)	(s)	90	2,391	2,013	26	196	31,547	581	36,844	0	– –	– –	– –
1980	0	(s)	89	2,580	1,921	15	247	29,864	53	34,768	0	– –	– –	– –
1985	0	(s)	71	4,542	1,085	32	225	30,631	152	36,738	0	– –	– –	– –
1990	0	(s)	94	4,800	2,344	36	253	30,673	84	38,285	0	– –	– –	– –
1995	0	1	41	4,756	2,489	26	242	30,146	11	37,711	0	– –	– –	– –
1996	0	1	37	5,086	2,718	21	235	31,617	36	39,750	0	– –	– –	– –
1997	0	3	23	5,320	2,372	16	248	31,719	25	39,722	0	– –	– –	– –
1998	0	1	52	5,302	2,214	52	259	32,726	14	40,620	0	– –	– –	– –
1999	0	3	32	5,598	2,456	34	262	35,294	12	43,689	0	– –	– –	– –
2000	0	3	30	5,470	2,599	33	258	33,875	22	42,287	0	– –	– –	– –
2001	0	3	78	6,683	2,356	93	237	34,611	10	44,067	0	– –	– –	– –
2002	0	3	52	5,478	2,201	35	234	36,116	1	44,117	0	– –	– –	– –
2003	0	4	45	5,369	2,108	28	216	38,088	2	45,857	192	– –	– –	– –
2004	0	4	59	7,079	2,382	32	219	42,779	22	52,573	190	– –	– –	– –
2005	0	3	187	7,562	2,461	38	218	37,850	22	48,339	190	– –	– –	– –
2006	0	3	127	7,646	2,249	23	212	37,086	5	47,349	177	– –	– –	– –
2007	0	4	126	7,669	2,056	17	219	37,422	15	47,524	198	– –	– –	– –
2008	0	4	98	7,050	1,908	47	203	35,791	20	45,117	190	– –	– –	– –
2009	0	6	139	6,690	1,408	39	183	35,847	24	44,329	188	– –	– –	– –
2010	0	7	88	6,735	1,494	60	203	35,192	59	43,830	186	– –	– –	– –
2011	0	6	83	6,869	1,555	68	193	34,245	65	43,077	185	– –	– –	– –
2012	0	5	77	6,614	1,699	26	177	33,584	26	42,205	193	– –	– –	– –
2013	0	4	R 65	6,625	1,900	43	188	R 33,655	0	R 42,477	190	– –	– –	– –
2014	0	5	26	6,710	1,874	79	196	33,445	0	42,330	169	– –	– –	– –
			Trillion Btu											
1960	0.4	0.2	0.5	6.5	6.4	(s)	1.6	100.0	1.3	116.3	0.0	116.9	0.0	116.9
1965	0.1	0.1	0.9	8.2	8.0	(s)	1.5	118.8	3.0	140.4	0.0	140.5	0.0	140.5
1970	(s)	0.1	0.6	13.2	16.4	0.1	1.4	148.5	2.3	182.5	0.0	182.6	0.0	182.6
1975	(s)	(s)	0.5	13.9	11.4	0.1	1.2	165.7	3.7	196.4	0.0	196.5	0.0	196.5
1980	0.0	0.1	0.4	15.0	10.9	0.1	1.5	156.9	0.3	185.1	0.0	185.2	0.0	185.2
1985	0.0	0.4	0.4	26.5	6.1	0.1	1.4	160.9	1.0	196.3	0.0	196.8	0.0	196.8
1990	0.0	0.5	0.5	28.0	13.3	0.1	1.5	161.1	0.5	205.0	0.0	205.5	0.0	205.5
1995	0.0	1.2	0.2	27.7	14.1	0.1	1.5	157.3	0.1	200.9	0.0	202.2	0.0	202.2
1996	0.0	1.5	0.2	29.6	15.4	0.1	1.4	165.0	0.2	211.9	0.0	213.4	0.0	213.4
1997	0.0	2.6	0.1	31.0	13.4	0.1	1.5	165.4	0.2	211.7	0.0	214.3	0.0	214.3
1998	0.0	1.0	0.3	30.9	12.6	0.2	1.6	170.7	0.1	216.2	0.0	217.2	0.0	217.2
1999	0.0	3.1	0.2	32.6	13.9	0.1	1.6	184.0	0.1	232.5	0.0	235.6	0.0	235.6
2000	0.0	3.2	0.2	31.8	14.7	0.1	1.6	176.6	0.1	225.2	0.0	228.4	0.0	228.4
2001	0.0	3.2	0.4	38.9	13.4	0.4	1.4	180.5	0.1	235.0	0.0	238.1	0.0	238.1
2002	0.0	2.7	0.3	31.9	12.5	0.1	1.4	188.2	(s)	234.4	0.0	237.1	0.0	237.1
2003	0.0	3.7	0.2	31.2	12.0	0.1	1.3	198.2	(s)	243.0	0.7	247.3	1.5	248.8
2004	0.0	3.7	0.3	41.2	13.5	0.1	1.3	222.5	0.1	279.1	0.6	283.4	1.4	284.8
2005	0.0	3.5	0.9	44.0	14.0	0.1	1.3	196.7	0.1	257.2	0.6	261.4	1.3	262.7
2006	0.0	3.3	0.6	44.4	12.8	0.1	1.3	192.5	(s)	251.7	0.6	255.6	1.2	256.8
2007	0.0	4.6	0.6	44.4	11.7	0.1	1.3	192.9	0.1	251.1	0.7	256.3	1.4	257.6
2008	0.0	4.4	0.5	40.7	10.8	0.2	1.2	183.5	0.1	237.1	0.6	242.1	1.3	243.4
2009	0.0	6.0	0.7	38.7	8.0	0.1	1.1	182.9	0.2	231.6	0.6	238.3	1.2	239.5
2010	0.0	7.0	0.4	38.9	8.5	0.2	1.2	178.7	0.4	228.4	0.6	236.0	1.2	237.1
2011	0.0	6.5	0.4	39.7	8.8	0.3	1.2	173.6	0.4	224.3	0.6	231.4	1.1	232.5
2012	0.0	4.9	0.4	38.2	9.6	0.1	1.1	170.0	0.2	219.6	0.7	225.2	1.2	226.4
2013	0.0	R 4.6	0.3	38.3	10.8	0.2	1.1	R 170.4	0.0	R 221.0	0.6	R 226.2	1.2	R 227.4
2014	0.0	4.8	0.1	38.7	10.6	0.3	1.2	169.2	0.0	220.2	0.6	225.6	1.0	226.7

[a] Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, natural gas consumed as vehicle fuel.
[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Beginning in 1993, motor gasoline includes fuel ethanol blended into the product.
[e] There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of renewable energy sources beginning in 1981.
[f] For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.
[g] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.
– – = Not applicable.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2014, Connecticut

Year	Coal	Natural Gas [a]	Petroleum				Nuclear Electric Power	Hydroelectric Power [d]	Biomass	Geothermal [f]	Solar/PV [f,g]	Wind [f]	Net Electricity Imports [h]	Total [f,i]
			Distillate Fuel Oil [b]	Petroleum Coke	Residual Fuel Oil [c]	Total			Wood and Waste [e,f]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			Million Kilowatthours				
1960	2,776	2	79	0	1,597	1,676	0	398	– –	0	NA	NA	0	– –
1965	4,097	(s)	126	0	2,550	2,676	0	179	– –	0	NA	NA	0	– –
1970	1,875	(s)	1,018	0	20,531	21,550	3,604	327	– –	0	NA	NA	0	– –
1975	4	(s)	232	0	22,150	22,382	8,135	487	– –	0	NA	NA	0	– –
1980	0	0	168	0	21,428	21,596	11,835	250	– –	0	NA	NA	0	– –
1985	774	2	83	0	17,006	17,089	12,721	258	– –	0	0	0	42	– –
1990	1,480	13	199	0	14,021	14,219	19,776	563	– –	0	0	0	37	– –
1995	1,569	29	169	0	5,589	5,758	18,749	358	– –	0	0	0	1,276	– –
1996	1,600	18	113	0	8,953	9,066	6,225	618	– –	0	0	0	1,325	– –
1997	1,738	24	125	0	13,941	14,066	-125	438	– –	0	0	0	1,699	– –
1998	1,265	20	113	0	14,500	14,613	3,243	448	– –	0	0	0	1,759	– –
1999	614	31	471	0	13,802	14,273	12,675	422	– –	0	0	0	1,934	– –
2000	1,473	34	142	0	11,215	11,357	16,365	526	– –	0	0	0	1,585	– –
2001	1,623	32	102	0	8,259	8,362	15,428	286	– –	0	0	0	766	– –
2002	1,508	65	77	0	3,768	3,844	14,918	335	– –	0	0	0	326	– –
2003	2,051	43	183	0	3,221	3,403	16,078	564	– –	0	0	0	346	– –
2004	2,132	59	113	0	2,638	2,751	16,539	463	– –	0	0	0	995	– –
2005	2,070	64	101	0	5,125	5,227	15,562	478	– –	0	0	0	1,163	– –
2006	2,245	76	71	0	2,160	2,231	16,589	544	– –	0	0	0	1,165	– –
2007	1,936	74	71	0	2,195	2,266	16,386	363	– –	0	0	0	1,509	– –
2008	2,221	59	69	0	882	951	15,433	556	– –	0	0	0	1,990	– –
2009	1,196	71	50	0	490	540	16,657	510	– –	0	0	0	2,401	– –
2010	1,366	85	62	0	702	764	16,750	391	– –	0	0	0	1,781	– –
2011	325	108	46	0	243	288	15,928	567	– –	0	0	0	2,346	– –
2012	415	114	39	0	178	216	17,078	312	– –	0	0	0	0	– –
2013	419	107	137	0	332	469	17,080	402	– –	0	0	0	R 584	– –
2014	499	100	149	0	636	785	15,841	434	– –	0	12	0	671	– –
							Trillion Btu							
1960	73.7	1.8	0.5	0.0	10.0	10.5	0.0	4.3	0.0	0.0	NA	NA	0.0	90.3
1965	106.2	0.3	0.7	0.0	16.0	16.8	0.0	1.9	0.0	0.0	NA	NA	0.0	125.1
1970	44.2	0.1	5.9	0.0	129.1	135.0	39.6	3.4	0.0	0.0	NA	NA	0.0	222.3
1975	0.1	0.3	1.3	0.0	139.3	140.6	89.6	5.1	0.0	0.0	NA	NA	0.0	235.7
1980	0.0	0.0	1.0	0.0	134.7	135.7	129.1	2.6	0.0	0.0	NA	NA	0.0	267.4
1985	20.4	1.6	0.5	0.0	106.9	107.4	135.1	2.7	0.0	0.0	0.0	0.0	0.1	267.3
1990	38.2	13.1	1.2	0.0	88.1	89.3	209.3	5.9	15.9	0.0	0.0	0.0	0.1	371.7
1995	40.2	29.5	1.0	0.0	35.1	36.1	197.0	3.7	27.5	0.0	0.0	0.0	4.4	338.3
1996	41.0	18.3	0.7	0.0	56.3	56.9	65.4	6.4	23.6	0.0	0.0	0.0	4.5	216.2
1997	44.8	24.9	0.7	0.0	87.6	88.4	-1.3	4.5	23.1	0.0	0.0	0.0	5.8	190.2
1998	32.4	20.9	0.7	0.0	91.2	91.8	34.0	4.6	23.3	0.0	0.0	0.0	6.0	213.1
1999	15.1	32.0	2.7	0.0	86.8	89.5	132.5	4.3	23.2	0.0	0.0	0.0	6.6	303.1
2000	36.1	34.8	0.8	0.0	70.5	71.3	170.7	5.4	31.0	0.0	0.0	0.0	5.4	354.8
2001	39.9	32.6	0.6	0.0	51.9	52.5	161.1	3.0	14.3	0.0	0.0	0.0	2.6	306.0
2002	34.1	66.4	0.4	0.0	23.7	24.1	155.8	3.4	13.7	0.0	0.0	0.0	1.1	298.7
2003	41.8	42.9	1.1	0.0	20.2	21.3	167.6	5.7	13.8	0.0	0.0	0.0	1.2	294.3
2004	43.9	59.7	0.7	0.0	16.6	17.2	172.5	4.6	13.5	0.0	0.0	0.0	3.4	314.8
2005	41.9	64.6	0.6	0.0	32.2	32.8	162.4	4.8	13.6	0.0	0.0	0.0	4.0	324.0
2006	45.6	76.7	0.4	0.0	13.6	14.0	173.1	5.4	13.6	0.0	0.0	0.0	4.0	332.4
2007	39.8	74.5	0.4	0.0	13.8	14.2	171.9	3.6	13.1	0.0	0.0	0.0	5.1	322.3
2008	45.2	60.2	0.4	0.0	5.5	5.9	161.3	5.5	13.3	0.0	0.0	0.0	6.8	298.1
2009	26.3	71.7	0.3	0.0	3.1	3.4	174.2	5.0	13.5	0.0	0.0	0.0	8.2	302.3
2010	28.7	86.6	0.4	0.0	4.4	4.8	175.1	3.8	13.2	0.0	0.0	0.0	6.1	318.3
2011	6.1	110.5	0.3	0.0	1.5	1.8	166.7	5.5	12.5	0.0	0.0	0.0	8.0	311.1
2012	9.3	117.5	0.2	0.0	1.1	1.3	179.0	3.0	12.2	0.0	0.0	0.0	0.0	322.3
2013	7.7	110.0	0.8	0.0	2.1	2.9	178.5	3.8	11.3	0.0	0.0	0.0	R 2.0	R 316.1
2014	9.1	103.0	0.9	0.0	4.0	4.9	165.7	4.1	13.1	0.0	0.1	0.0	2.3	302.2

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.
[c] Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
[d] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[e] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Solar thermal and photovoltaic energy.
[h] Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.
[i] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.