Table CT1. Energy Consumption Estimates for Major Energy Sources in Physical Units, Selected Years, 1960-2014, Mississippi

Year	Coal	Natural Gas [a]	Petroleum							Nuclear Electric Power	Hydro-electric Power [f]	Fuel Ethanol [g]
			Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline [d]	Residual Fuel Oil	Other [e]	Total			
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatthours		Thousand Barrels
1960	30	182	2,375	1,465	4,220	16,096	311	2,950	27,417	0	0	NA
1965	40	244	2,796	1,460	4,720	18,539	489	5,232	33,237	0	0	NA
1970	549	360	5,991	1,614	8,645	24,316	703	10,682	51,951	0	0	NA
1971	559	378	7,225	1,669	8,641	25,371	1,122	10,704	54,730	0	0	NA
1972	581	378	7,610	1,600	9,658	27,539	4,292	11,467	62,166	0	0	NA
1973	1,247	314	9,199	1,513	9,414	28,248	7,663	12,701	68,738	0	0	NA
1974	1,506	276	9,822	1,538	9,065	28,176	10,748	10,407	69,756	0	0	NA
1975	1,440	230	9,852	1,475	8,180	27,811	12,063	9,813	69,194	0	0	NA
1976	1,825	199	12,009	1,425	8,662	28,957	15,794	9,713	76,559	0	0	NA
1977	1,690	198	14,206	1,498	9,150	30,566	20,722	10,188	86,328	0	0	NA
1978	1,732	204	15,503	1,361	8,217	30,766	24,359	11,308	91,514	0	0	NA
1979	2,555	254	11,034	1,451	5,972	29,424	22,344	10,221	80,447	0	0	NA
1980	3,127	264	9,648	1,530	5,694	26,781	16,010	9,130	68,793	0	0	NA
1981	3,446	243	13,444	1,734	4,541	27,658	10,404	5,883	63,665	0	0	0
1982	4,158	269	11,830	3,336	4,481	26,436	5,461	5,949	57,494	0	0	0
1983	3,962	238	13,152	2,963	4,507	26,691	2,361	7,012	56,685	0	0	0
1984	4,297	269	12,257	2,334	4,524	26,900	2,134	9,027	57,175	165	0	0
1985	4,519	227	13,461	4,111	4,672	27,586	1,319	6,940	58,088	4,332	0	0
1986	4,454	215	12,779	4,914	3,663	28,548	4,461	6,671	61,037	4,087	0	0
1987	4,846	209	13,294	7,657	3,694	29,365	2,051	7,705	63,766	7,717	0	0
1988	5,136	213	14,894	8,006	3,927	29,479	3,547	9,200	69,052	9,582	0	0
1989	3,831	226	14,108	6,567	4,915	29,023	3,550	8,676	66,838	7,826	0	0
1990	4,159	254	13,221	6,922	7,093	29,080	3,658	9,209	69,182	7,422	0	0
1991	3,812	250	13,443	8,080	6,103	29,794	4,754	8,450	70,623	9,133	0	0
1992	3,485	239	13,174	11,006	6,203	30,535	3,401	9,207	73,526	8,174	0	0
1993	4,030	230	13,312	8,328	6,214	31,907	8,953	8,606	77,321	7,904	0	139
1994	4,285	258	14,250	6,750	6,505	32,868	5,388	8,339	74,099	9,615	0	98
1995	4,606	288	14,065	7,573	6,810	34,017	2,607	8,397	73,468	8,013	0	55
1996	5,791	269	14,851	7,157	8,945	34,178	3,491	9,568	78,189	9,225	0	6
1997	6,273	256	16,654	7,916	3,091	35,393	5,317	10,009	78,379	10,813	0	0
1998	5,897	241	16,937	7,690	2,787	36,708	9,507	9,391	83,019	9,191	0	0
1999	6,206	307	17,510	9,658	5,312	38,422	5,843	9,596	86,340	8,428	0	0
2000	6,386	301	16,517	9,004	6,545	37,193	5,906	8,648	83,813	10,695	0	0
2001	8,488	333	16,995	8,411	7,526	36,481	9,883	8,722	88,018	9,924	0	0
2002	8,018	344	18,228	7,223	5,647	38,010	1,368	8,845	79,321	10,059	0	0
2003	9,691	266	20,205	9,193	6,672	38,676	3,592	10,234	88,572	10,902	0	0
2004	10,110	282	21,131	6,119	3,872	39,206	6,448	10,347	87,124	10,233	0	0
2005	9,882	302	20,143	5,902	3,198	39,765	3,282	10,697	82,987	10,078	0	34
2006	10,528	307	21,407	7,097	3,614	40,097	1,418	12,065	85,698	10,419	0	32
2007	10,043	364	22,909	4,366	3,080	40,534	1,449	12,042	84,380	9,359	0	99
2008	9,632	355	21,285	4,104	R 3,162	39,371	887	9,742	R 78,552	9,397	0	812
2009	8,533	364	20,441	4,853	R 3,197	37,856	779	R 8,479	R 75,606	10,999	0	2,035
2010	8,713	439	19,719	5,803	R 3,153	39,402	912	R 9,087	R 78,077	9,643	0	4,174
2011	6,317	434	19,237	6,193	R 2,796	37,853	953	R 9,484	R 76,517	10,337	0	3,904
2012	5,354	494	19,966	6,775	R 2,296	39,007	1,094	R 8,826	R 77,964	7,296	0	3,900
2013	5,989	R 421	19,379	9,979	R 2,666	R 38,721	709	R 8,460	R 79,913	10,865	0	R 3,982
2014	6,660	428	19,886	11,313	2,836	39,829	145	7,833	81,842	10,252	0	4,153

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.
[e] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
[f] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[g] Includes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.
NA = Not available.
Where shown, R = Revised data and (s) = Value less than 0.5.
Note: Totals may not equal sum of components due to independent rounding.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Mississippi

(Trillion Btu)

Year	Fossil Fuels										Fossil Fuels (as commingled)	
			Petroleum									
	Coal	Natural Gas excluding Supplemental Gaseous Fuels [a]	Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline excluding Fuel Ethanol [a]	Residual Fuel Oil	Other [d]	Total	Total	*Natural Gas including Supplemental Gaseous Fuels* [a]	*Motor Gasoline including Fuel Ethanol* [a]
1960	0.8	187.9	13.8	7.8	16.6	84.6	2.0	17.9	142.7	331.3	*187.9*	*84.6*
1965	1.0	250.6	16.3	7.8	18.5	97.4	3.1	31.6	174.7	426.3	*250.6*	*97.4*
1970	13.2	369.4	34.9	8.7	32.9	127.7	4.4	64.1	272.8	655.4	*369.4*	*127.7*
1971	13.5	387.8	42.1	9.0	32.9	133.3	7.1	64.8	289.2	690.4	*387.8*	*133.3*
1972	14.0	387.4	44.3	8.7	36.7	144.7	27.0	69.5	330.9	732.3	*387.4*	*144.7*
1973	29.5	321.5	53.6	8.2	35.7	148.4	48.2	76.7	370.8	721.8	*321.5*	*148.4*
1974	34.6	283.1	57.2	8.4	34.3	148.0	67.6	63.6	379.1	696.8	*283.1*	*148.0*
1975	33.4	235.3	57.4	8.0	30.9	146.1	75.8	59.9	378.1	646.8	*235.3*	*146.1*
1976	42.5	203.7	69.9	7.8	32.6	152.1	99.3	59.2	421.0	667.2	*203.7*	*152.1*
1977	38.7	202.6	82.7	8.2	34.3	160.6	130.3	61.8	477.9	719.1	*202.6*	*160.6*
1978	41.0	208.0	90.3	7.4	30.8	161.6	153.1	68.7	512.0	761.0	*208.0*	*161.6*
1979	59.8	260.5	64.3	7.9	22.3	154.6	140.5	62.7	452.2	772.5	*260.5*	*154.6*
1980	75.0	270.9	56.2	8.3	21.2	140.7	100.7	55.8	382.9	728.8	*270.9*	*140.7*
1981	82.9	249.1	78.3	9.5	17.0	145.3	65.4	37.2	352.6	684.6	*249.1*	*145.3*
1982	100.5	276.7	68.9	18.5	16.7	138.9	34.3	37.3	314.7	691.8	*276.7*	*138.9*
1983	96.1	244.3	76.6	16.4	16.9	140.2	14.8	43.4	308.4	648.8	*244.3*	*140.2*
1984	103.9	276.6	71.4	12.8	16.7	141.3	13.4	56.7	312.3	692.8	*276.6*	*141.3*
1985	109.4	233.0	78.4	22.9	17.3	144.9	8.3	43.7	315.5	657.9	*233.0*	*144.9*
1986	108.8	220.2	74.4	27.5	13.7	150.0	28.0	42.3	336.0	664.9	*220.2*	*150.0*
1987	122.4	212.3	77.4	43.1	13.9	154.3	12.9	48.2	349.8	684.5	*212.3*	*154.3*
1988	129.6	216.4	86.8	45.0	14.8	154.9	22.3	57.2	380.9	726.9	*216.4*	*154.9*
1989	95.6	232.4	82.2	36.9	18.4	152.5	22.3	53.3	365.6	693.6	*232.4*	*152.5*
1990	103.9	261.9	77.0	39.0	26.0	152.8	23.0	56.8	374.6	740.4	*261.9*	*152.8*
1991	95.3	257.0	78.3	45.5	22.3	156.5	29.9	52.6	385.1	737.4	*257.0*	*156.5*
1992	86.8	250.7	76.7	62.2	22.7	160.4	21.4	56.5	399.9	737.4	*250.7*	*160.4*
1993	99.3	235.3	77.5	47.0	22.8	166.5	56.3	53.0	423.2	757.8	*235.3*	*166.9*
1994	97.3	266.2	82.9	38.2	24.0	171.6	33.9	51.4	402.0	765.5	*266.2*	*171.9*
1995	103.8	295.4	81.9	42.9	24.9	177.3	16.4	52.0	395.4	794.6	*295.4*	*177.5*
1996	127.8	277.5	86.4	40.6	32.6	178.3	21.9	58.9	418.8	824.0	*277.5*	*178.3*
1997	132.2	264.2	96.9	44.9	11.7	184.6	33.4	61.8	433.4	829.7	*264.2*	*184.6*
1998	125.9	252.4	98.6	43.6	10.6	191.4	59.8	58.3	462.2	840.6	*252.4*	*191.4*
1999	137.6	317.8	101.9	54.8	19.7	200.3	36.7	59.5	472.9	928.3	*317.8*	*200.3*
2000	147.5	312.1	96.1	51.1	24.6	193.9	37.1	53.7	456.5	916.0	*312.1*	*193.9*
2001	198.3	340.9	98.9	47.7	28.1	190.2	62.1	53.4	480.4	1,019.6	*340.9*	*190.2*
2002	154.3	354.6	106.1	41.0	21.0	198.1	8.6	54.2	429.0	937.9	*354.6*	*198.1*
2003	178.9	275.1	117.6	52.1	24.5	201.2	22.6	63.1	481.2	935.3	*275.1*	*201.2*
2004	185.0	290.5	122.9	34.7	14.5	203.9	40.5	64.2	480.8	956.3	*290.5*	*203.9*
2005	176.3	310.7	117.2	33.5	12.0	206.6	20.6	66.4	456.2	943.2	*310.7*	*206.7*
2006	190.1	315.9	124.2	40.2	13.5	208.0	8.9	75.1	470.0	976.0	*315.9*	*208.1*
2007	185.1	375.0	132.5	24.8	11.5	208.6	9.1	75.1	461.6	1,021.7	*375.0*	*209.0*
2008	177.2	364.2	123.0	23.3	R 12.0	199.0	5.6	60.4	R 423.2	R 964.6	*364.2*	*201.8*
2009	141.7	371.2	118.2	27.5	R 12.1	186.1	4.9	R 52.2	R 400.9	R 913.8	*371.2*	*193.1*
2010	148.5	444.9	113.9	32.9	R 11.9	185.6	5.7	R 55.9	R 406.0	R 999.3	*444.9*	*200.1*
2011	107.5	437.9	111.1	35.1	R 10.5	178.3	6.0	R 58.5	R 399.5	R 945.0	*437.9*	*191.8*
2012	82.5	499.9	115.3	38.4	R 8.6	184.0	6.9	R 54.1	R 407.2	R 989.6	*499.9*	*197.5*
2013	97.8	R 427.3	111.9	56.6	R 10.0	R 182.2	4.5	R 51.8	R 417.0	R 942.0	R *427.3*	R *196.0*
2014	116.5	440.0	114.8	64.1	10.7	187.1	0.9	48.0	425.7	982.2	*440.0*	*201.5*

[a] Supplemental gaseous fuels (SGF) and fuel ethanol are consumed with natural gas and motor gasoline, respectively. In this table, natural gas excluding SGF and motor gasoline excluding fuel ethanol are presented so that a fossil fuel total can be calculated. Natural gas including SGF and motor gasoline including fuel ethanol are presented separately for reference.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Mississippi (Continued)

(Trillion Btu)

Year	Nuclear Electric Power	Renewable Energy									Net Interstate Flow of Electricity [j]	Net Electricity Imports [k]	Total
		Hydro-electric Power [e]	Biomass				Geo-thermal	Solar/PV [i]	Wind	Total			
			Wood and Waste [f]	Fuel Ethanol [g]	Losses and Co-products [h]	Total							
1960	0.0	0.0	46.6	NA	NA	46.6	0.0	NA	NA	46.6	27.5	0.0	405.3
1965	0.0	0.0	37.8	NA	NA	37.8	0.0	NA	NA	37.8	48.0	0.0	512.0
1970	0.0	0.0	33.5	NA	NA	33.5	0.0	NA	NA	33.5	58.1	0.0	747.1
1971	0.0	0.0	32.8	NA	NA	32.8	0.0	NA	NA	32.8	63.0	0.0	786.3
1972	0.0	0.0	32.4	NA	NA	32.4	0.0	NA	NA	32.4	66.2	0.0	830.9
1973	0.0	0.0	32.2	NA	NA	32.2	0.0	NA	NA	32.2	94.2	0.0	848.2
1974	0.0	0.0	31.3	NA	NA	31.3	0.0	NA	NA	31.3	89.5	0.0	817.6
1975	0.0	0.0	31.2	NA	NA	31.2	0.0	NA	NA	31.2	94.4	0.0	772.3
1976	0.0	0.0	34.8	NA	NA	34.8	0.0	NA	NA	34.8	77.2	0.0	779.2
1977	0.0	0.0	36.2	NA	NA	36.2	0.0	NA	NA	36.2	64.2	0.0	819.5
1978	0.0	0.0	37.6	NA	NA	37.6	0.0	NA	NA	37.6	51.0	0.0	849.6
1979	0.0	0.0	37.5	NA	NA	37.5	0.0	NA	NA	37.5	67.8	0.0	877.9
1980	0.0	0.0	38.1	NA	NA	38.1	0.0	NA	NA	38.1	67.3	0.0	834.2
1981	0.0	0.0	41.1	0.0	0.0	41.1	0.0	NA	NA	41.1	92.4	0.0	818.1
1982	0.0	0.0	44.6	0.0	0.0	44.6	0.0	NA	NA	44.6	78.0	0.0	814.5
1983	0.0	0.0	45.1	0.0	0.0	45.1	0.0	NA	0.0	45.1	126.2	0.0	820.1
1984	1.8	0.0	50.5	0.0	0.0	50.5	0.0	0.0	0.0	50.5	113.9	0.0	859.0
1985	46.0	0.0	50.9	0.0	0.0	50.9	0.0	0.0	0.0	50.9	82.6	0.0	837.4
1986	43.2	0.0	49.2	0.0	0.0	49.2	0.0	0.0	0.0	49.2	89.1	0.0	846.5
1987	80.6	0.0	45.4	0.0	0.0	45.4	0.0	0.0	0.0	45.4	58.4	0.0	868.9
1988	101.6	0.0	47.4	0.0	0.0	47.4	0.0	0.0	0.0	47.4	41.8	0.0	917.7
1989	82.8	0.0	76.4	0.0	0.0	76.4	(s)	(s)	0.0	76.4	106.7	0.0	959.5
1990	78.5	0.0	84.8	0.0	0.0	84.8	(s)	(s)	0.0	84.9	125.2	0.0	1,029.0
1991	95.7	0.0	89.5	0.0	0.0	89.5	(s)	(s)	0.0	89.5	132.2	0.0	1,054.9
1992	85.6	0.0	90.8	0.0	0.0	90.8	(s)	(s)	0.0	90.8	165.8	0.0	1,079.6
1993	83.0	0.0	92.4	0.5	0.0	92.9	0.1	(s)	0.0	92.9	154.7	0.0	1,088.4
1994	100.5	0.0	94.8	0.3	0.0	95.1	0.1	(s)	0.0	95.2	140.7	0.0	1,101.8
1995	84.2	0.0	94.1	0.2	0.0	94.3	0.1	(s)	0.0	94.4	156.0	0.0	1,129.1
1996	96.9	0.0	85.6	(s)	0.0	85.6	0.2	(s)	0.0	85.8	148.1	0.0	1,154.8
1997	113.5	0.0	84.1	0.0	0.0	84.1	0.2	(s)	0.0	84.3	125.8	0.0	1,153.3
1998	96.4	0.0	63.9	0.0	0.0	63.9	0.2	(s)	0.0	64.2	144.1	0.0	1,145.3
1999	88.1	0.0	64.9	0.0	0.0	64.9	0.3	(s)	0.0	65.1	158.5	0.0	1,240.0
2000	111.5	0.0	75.1	0.0	0.0	75.1	0.3	(s)	0.0	75.4	144.6	0.0	1,247.6
2001	103.6	0.0	55.8	0.0	0.0	55.8	0.3	(s)	0.0	56.1	-43.9	0.0	1,135.4
2002	105.0	0.0	49.3	0.0	0.0	49.3	0.3	(s)	0.0	49.6	85.0	0.0	1,177.6
2003	113.6	0.0	44.9	0.0	0.0	44.9	0.4	(s)	0.0	45.3	115.6	0.0	1,209.9
2004	106.7	0.0	60.8	0.0	0.0	60.8	0.5	(s)	0.0	61.3	88.4	0.0	1,212.6
2005	105.2	0.0	62.1	0.1	0.0	62.2	0.5	(s)	0.0	62.8	57.2	0.0	1,168.4
2006	108.7	0.0	62.5	0.1	0.0	62.6	0.6	(s)	0.0	63.2	64.9	0.0	1,212.8
2007	98.2	0.0	63.0	0.3	0.0	63.3	0.6	(s)	0.0	63.9	41.4	0.0	1,225.2
2008	98.2	0.0	46.1	2.8	0.2	49.2	0.7	(s)	0.0	49.9	53.8	0.0	R 1,166.5
2009	115.0	0.0	45.5	7.0	3.0	55.5	0.8	(s)	0.0	56.3	27.1	0.0	R 1,112.2
2010	100.8	0.0	53.8	14.5	3.1	71.3	0.9	(s)	0.0	72.2	5.3	0.0	R 1,177.6
2011	108.2	0.0	54.6	13.5	3.0	R 71.2	1.1	(s)	0.0	R 72.3	30.1	0.0	R 1,155.5
2012	76.5	0.0	68.3	13.5	2.3	R 84.2	1.0	(s)	0.0	R 85.2	-8.1	0.0	R 1,143.1
2013	113.5	0.0	R 56.4	R 13.8	0.0	R 70.2	1.0	(s)	0.0	R 71.2	11.4	0.0	R 1,138.2
2014	107.2	0.0	57.6	14.4	0.0	72.0	1.0	(s)	0.0	73.0	-6.9	0.0	1,155.5

[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[f] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[g] Excludes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.

[h] Losses and co-products from the production of fuel ethanol.

[i] Solar thermal and photovoltaic energy.

[j] Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

[k] Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2014, Mississippi

Year	Coal	Natural Gas [a]	Petroleum							Hydro-electric Power [f,g]	Biomass		Geo-thermal [g]	Solar Thermal/ Photo-voltaic [g]	Retail Electricity Sales	Net Energy [g,j]	Electrical System Energy Losses [k]	Total [g,j]
			Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline [d]	Residual Fuel Oil	Other [e]	Total		Wood and Waste [g,h]	Losses and Co-products [i]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatt-hours					Million Kilowatt-hours			
1960	22	147	2,374	1,465	4,220	16,096	247	2,950	27,353	0	– –	– –	– –	– –	5,371	– –	– –	– –
1965	31	187	2,796	1,460	4,720	18,539	483	5,232	33,230	0	– –	– –	– –	– –	9,191	– –	– –	– –
1970	49	261	5,986	1,614	8,645	24,316	288	10,682	51,531	0	– –	– –	– –	– –	15,000	– –	– –	– –
1975	24	199	9,586	1,475	8,180	27,811	2,861	9,813	59,725	0	– –	– –	– –	– –	18,887	– –	– –	– –
1980	55	168	9,578	1,530	5,694	26,781	10,932	9,130	63,645	0	– –	– –	– –	– –	23,258	– –	– –	– –
1985	252	173	13,400	4,111	4,672	27,586	1,210	6,940	57,919	0	– –	– –	– –	– –	25,726	– –	– –	– –
1990	271	188	13,171	6,922	7,093	29,080	2,479	9,209	67,954	0	– –	– –	– –	– –	32,127	– –	– –	– –
1995	287	177	14,024	7,573	6,810	34,017	2,600	8,397	73,420	0	– –	– –	– –	– –	37,868	– –	– –	– –
2000	155	200	16,465	9,004	6,545	37,193	1,373	8,648	79,228	0	– –	– –	– –	– –	45,336	– –	– –	– –
2001	154	183	16,946	8,411	7,526	36,481	1,535	8,722	79,621	0	– –	– –	– –	– –	44,287	– –	– –	– –
2002	149	180	18,196	7,223	5,647	38,010	1,345	8,845	79,267	0	– –	– –	– –	– –	45,452	– –	– –	– –
2003	146	170	20,170	9,193	6,672	38,676	992	10,234	85,936	0	– –	– –	– –	– –	45,544	– –	– –	– –
2004	160	175	21,087	6,119	3,872	39,206	2,000	10,347	82,631	0	– –	– –	– –	– –	46,033	– –	– –	– –
2005	121	166	20,053	5,902	3,198	39,765	894	10,697	80,509	0	– –	– –	– –	– –	45,901	– –	– –	– –
2006	150	167	21,379	7,097	3,614	40,097	769	12,065	85,020	0	– –	– –	– –	– –	46,936	– –	– –	– –
2007	148	181	22,840	4,366	3,080	40,534	799	12,042	83,661	0	– –	– –	– –	– –	48,153	– –	– –	– –
2008	134	188	21,245	4,104	R 3,162	39,371	777	9,742	R 78,402	0	– –	– –	– –	– –	47,721	– –	– –	– –
2009	110	181	20,418	4,853	R 3,197	37,856	767	R 8,479	R 75,571	0	– –	– –	– –	– –	46,049	– –	– –	– –
2010	124	203	19,697	5,803	R 3,153	39,402	796	R 9,087	R 77,939	0	– –	– –	– –	– –	49,687	– –	– –	– –
2011	114	189	19,207	6,193	R 2,796	37,853	919	R 9,484	R 76,452	0	– –	– –	– –	– –	49,338	– –	– –	– –
2012	113	203	19,940	6,775	R 2,296	39,007	1,094	R 8,826	R 77,938	0	– –	– –	– –	– –	48,388	– –	– –	– –
2013	123	R 186	19,356	9,979	R 2,666	R 38,721	709	R 8,460	R 79,890	0	– –	– –	– –	– –	48,782	– –	– –	– –
2014	110	191	19,855	11,313	2,836	39,829	145	7,833	81,812	0	– –	– –	– –	– –	49,409	– –	– –	– –
			Trillion Btu															
1960	0.6	152.3	13.8	7.8	16.6	84.6	1.6	17.9	142.3	0.0	46.6	NA	NA	NA	18.3	360.0	45.3	405.3
1965	0.8	192.6	16.3	7.8	18.5	97.4	3.0	31.6	174.6	0.0	37.8	NA	NA	NA	31.4	437.2	74.9	512.0
1970	1.2	267.2	34.9	8.7	32.9	127.7	1.8	64.1	270.2	0.0	33.5	NA	NA	NA	51.2	623.3	123.8	747.1
1975	0.6	202.9	55.8	8.0	30.9	146.1	18.0	59.9	318.6	0.0	31.2	NA	NA	NA	64.4	617.7	154.6	772.3
1980	1.3	174.2	55.8	8.3	21.2	140.7	68.7	55.8	350.6	0.0	38.1	NA	NA	NA	79.4	643.5	190.6	834.2
1985	5.9	177.3	78.1	22.9	17.3	144.9	7.6	43.7	314.5	0.0	50.9	0.0	NA	NA	87.8	636.4	201.0	837.4
1990	6.3	194.5	76.7	39.0	26.0	152.8	15.6	56.8	366.9	0.0	84.8	0.0	(s)	(s)	109.6	762.2	266.8	1,029.0
1995	6.9	180.3	81.6	42.9	24.9	177.5	16.3	52.0	395.3	0.0	94.1	0.0	0.1	(s)	129.2	805.9	323.2	1,129.1
2000	3.7	208.6	95.8	51.1	24.6	193.9	8.6	53.7	427.7	0.0	75.1	0.0	0.3	(s)	154.7	870.1	377.5	1,247.6
2001	3.7	187.2	98.6	47.7	28.1	190.2	9.7	53.4	427.7	0.0	55.8	0.0	0.3	(s)	151.1	825.7	309.6	1,135.4
2002	3.6	186.7	105.9	41.0	21.0	198.1	8.5	54.2	428.6	0.0	49.3	0.0	0.3	(s)	155.1	823.7	353.9	1,177.6
2003	3.5	175.9	117.4	52.1	24.5	201.2	6.2	63.1	464.6	0.0	44.9	0.0	0.4	(s)	155.4	844.8	365.1	1,209.9
2004	3.7	179.6	122.7	34.7	14.5	203.9	12.6	64.2	452.5	0.0	60.8	0.0	0.5	(s)	157.1	854.2	358.4	1,212.6
2005	2.9	170.9	116.7	33.5	12.0	206.7	5.6	66.4	440.8	0.0	62.1	0.0	0.5	(s)	156.6	833.8	334.5	1,168.4
2006	3.6	171.5	124.1	40.2	13.5	208.1	4.8	75.1	465.9	0.0	62.5	0.0	0.6	(s)	160.1	864.2	348.6	1,212.8
2007	3.5	186.3	132.1	24.8	11.5	209.0	5.0	75.1	457.5	0.0	63.0	0.0	0.6	(s)	164.3	875.2	350.0	1,225.2
2008	3.1	192.8	122.8	23.3	R 12.0	201.8	4.9	60.4	R 425.1	0.0	46.1	0.2	0.7	(s)	162.8	R 831.0	335.5	R 1,166.5
2009	2.6	185.0	118.0	27.5	R 12.1	193.1	4.8	R 52.2	R 407.8	0.0	45.5	3.0	0.8	(s)	157.1	R 801.7	310.5	R 1,112.2
2010	2.8	207.5	113.8	32.9	R 11.9	200.1	5.0	R 55.9	R 419.6	0.0	53.7	3.1	0.9	(s)	169.5	R 857.1	320.5	R 1,177.6
2011	2.6	192.6	110.9	35.1	R 10.5	191.8	5.8	R 58.5	R 412.7	0.0	54.6	3.0	1.1	(s)	168.3	R 835.0	320.5	R 1,155.5
2012	2.6	205.8	115.1	38.4	R 8.6	197.5	6.9	R 54.1	R 420.6	0.0	R 68.3	2.3	1.0	(s)	165.1	R 865.7	277.4	R 1,143.1
2013	2.8	R 189.1	111.8	56.6	R 10.0	R 196.0	4.5	R 51.8	R 430.6	0.0	R 56.3	0.0	1.0	(s)	166.4	R 846.3	291.9	R 1,138.2
2014	2.5	196.8	114.6	64.1	10.7	201.5	0.9	48.0	439.9	0.0	57.4	0.0	1.0	(s)	168.6	866.3	289.3	1,155.5

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Beginning in 1993, includes fuel ethanol blended into motor gasoline.

[e] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

[f] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[g] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

[h] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[i] Losses and co-products from the production of fuel ethanol.

[j] Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

[k] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. • See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2014, Mississippi

Year	Coal [a]	Natural Gas [b]	Petroleum				Biomass	Geothermal [e]	Solar/PV [e,f]	Retail Electricity Sales	Net Energy [e,g]	Electrical System Energy Losses [h]	Total [e,g]
			Distillate Fuel Oil	Kerosene	LPG [c]	Total	Wood [d]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Thousand Cords			Million Kilowatthours			
1960	0	24	23	13	2,187	2,223	1,375	– –	– –	2,089	– –	– –	– –
1965	0	24	32	27	2,558	2,617	923	– –	– –	3,705	– –	– –	– –
1970	0	37	89	75	4,580	4,744	515	– –	– –	6,880	– –	– –	– –
1975	0	30	196	127	3,778	4,101	507	– –	– –	8,091	– –	– –	– –
1980	(s)	29	7	44	1,965	2,016	507	– –	– –	9,964	– –	– –	– –
1985	(s)	26	1	27	1,710	1,738	900	– –	– –	10,447	– –	– –	– –
1990	(s)	25	1	12	1,927	1,940	458	– –	– –	12,266	– –	– –	– –
1995	0	27	(s)	20	1,737	1,758	360	– –	– –	14,181	– –	– –	– –
1996	0	30	1	22	2,140	2,163	374	– –	– –	14,965	– –	– –	– –
1997	(s)	28	(s)	21	2,000	2,022	195	– –	– –	14,817	– –	– –	– –
1998	0	25	1	24	1,897	1,922	174	– –	– –	16,392	– –	– –	– –
1999	0	25	2	21	2,079	2,102	178	– –	– –	16,321	– –	– –	– –
2000	0	27	1	35	3,570	3,607	192	– –	– –	17,193	– –	– –	– –
2001	0	28	5	32	3,697	3,734	158	– –	– –	16,856	– –	– –	– –
2002	0	26	1	9	2,627	2,637	160	– –	– –	17,844	– –	– –	– –
2003	0	27	1	11	2,042	2,054	168	– –	– –	17,670	– –	– –	– –
2004	0	24	5	15	1,941	1,961	173	– –	– –	17,580	– –	– –	– –
2005	0	24	8	17	1,723	1,749	242	– –	– –	17,953	– –	– –	– –
2006	0	21	(s)	14	1,637	1,652	214	– –	– –	18,276	– –	– –	– –
2007	0	22	(s)	13	1,646	1,659	237	– –	– –	18,566	– –	– –	– –
2008	0	24	(s)	4	1,984	1,988	265	– –	– –	18,294	– –	– –	– –
2009	0	23	(s)	13	2,048	2,061	276	– –	– –	18,095	– –	– –	– –
2010	0	27	(s)	11	2,020	2,031	241	– –	– –	20,175	– –	– –	– –
2011	0	24	(s)	6	R 1,716	R 1,722	246	– –	– –	19,336	– –	– –	– –
2012	0	20	(s)	2	1,270	1,272	230	– –	– –	17,993	– –	– –	– –
2013	0	25	(s)	3	1,476	1,479	317	– –	– –	18,462	– –	– –	– –
2014	0	28	(s)	5	1,664	1,669	317	– –	– –	18,922	– –	– –	– –
							Trillion Btu						
1960	0.0	24.9	0.1	0.1	8.4	8.6	27.5	NA	NA	7.1	68.1	17.6	85.7
1965	0.0	24.8	0.2	0.2	9.8	10.1	18.5	NA	NA	12.6	66.1	30.2	96.2
1970	0.0	37.6	0.5	0.4	17.6	18.5	10.3	NA	NA	23.5	89.8	56.8	146.6
1975	0.0	30.2	1.1	0.7	14.5	16.4	10.1	NA	NA	27.6	84.3	66.2	150.5
1980	(s)	30.5	(s)	0.2	7.5	7.8	10.1	NA	NA	34.0	82.5	81.7	164.1
1985	(s)	26.3	(s)	0.2	6.6	6.7	18.0	NA	NA	35.6	86.7	81.6	168.4
1990	(s)	25.9	(s)	0.1	7.4	7.5	9.2	(s)	(s)	41.9	84.3	101.9	186.2
1995	0.0	27.5	(s)	0.1	6.7	6.8	7.2	(s)	(s)	48.4	89.9	121.0	210.9
1996	0.0	31.0	(s)	0.1	8.2	8.3	7.5	(s)	(s)	51.1	97.9	124.3	222.3
1997	(s)	28.6	(s)	0.1	7.7	7.8	3.9	(s)	(s)	50.6	90.9	122.0	212.9
1998	0.0	26.1	(s)	0.1	7.3	7.4	3.5	(s)	(s)	55.9	93.0	134.2	227.1
1999	0.0	25.6	(s)	0.1	8.0	8.1	3.6	(s)	(s)	55.7	93.0	137.3	230.3
2000	0.0	28.2	(s)	0.2	13.7	13.9	3.8	(s)	(s)	58.7	104.6	143.2	247.8
2001	0.0	28.5	(s)	0.2	14.2	14.4	3.2	(s)	(s)	57.5	103.6	117.8	221.5
2002	0.0	27.4	(s)	0.1	10.1	10.1	3.2	(s)	(s)	60.9	101.6	138.9	240.6
2003	0.0	27.5	(s)	0.1	7.8	7.9	3.4	(s)	(s)	60.3	99.1	141.6	240.8
2004	0.0	24.8	(s)	0.1	7.4	7.6	3.5	(s)	(s)	60.0	95.8	136.9	232.7
2005	0.0	25.2	(s)	0.1	6.6	6.8	4.8	(s)	(s)	61.3	98.0	130.8	228.9
2006	0.0	22.0	(s)	0.1	6.3	6.4	4.3	(s)	(s)	62.4	95.0	135.7	230.8
2007	0.0	22.9	(s)	0.1	6.3	6.4	4.7	(s)	(s)	63.3	97.4	134.9	232.3
2008	0.0	24.5	(s)	(s)	7.6	7.6	5.3	(s)	(s)	62.4	99.9	128.6	228.5
2009	0.0	24.0	(s)	0.1	7.9	7.9	5.5	(s)	(s)	61.7	99.2	122.0	221.2
2010	0.0	27.7	(s)	0.1	7.7	7.8	4.8	(s)	(s)	68.8	109.2	130.1	239.3
2011	0.0	24.7	(s)	(s)	R 6.6	R 6.6	4.9	0.5	(s)	66.0	R 102.7	125.6	R 228.3
2012	0.0	19.9	(s)	(s)	4.9	4.9	4.6	0.2	(s)	61.4	90.9	103.1	194.1
2013	0.0	R 25.6	(s)	(s)	5.7	5.7	6.3	0.2	(s)	63.0	R 100.8	110.5	R 211.3
2014	0.0	29.2	(s)	(s)	6.4	6.4	6.3	0.2	(s)	64.6	106.7	110.8	217.5

[a] Beginning in 2008, data are no longer collected and are assumed to be zero.
[b] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Wood and wood-derived fuels.
[e] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[f] Solar thermal and photovoltaic energy. Includes distributed solar thermal and photovoltaic energy used in the commercial and industrial sectors.
[g] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[h] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Mississippi

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass	Geothermal [f]	Retail Electricity Sales	Net Energy [f,h]	Electrical System Energy Losses [i]	Total [f,h]
			Distillate Fuel Oil	Kerosene	LPG [b]	Motor Gasoline [c]	Residual Fuel Oil	Total [d]		Wood and Waste [f,g]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			Million Kilowatthours			
1960	0	15	28	0	695	79	18	819	NA	– –	– –	1,278	– –	– –	– –
1965	0	12	39	0	812	88	33	971	NA	– –	– –	1,968	– –	– –	– –
1970	0	24	108	0	1,454	91	45	1,699	NA	– –	– –	3,019	– –	– –	– –
1975	0	24	239	0	1,200	105	898	2,441	NA	– –	– –	3,982	– –	– –	– –
1980	2	21	24	0	624	122	3,405	4,175	NA	– –	– –	5,110	– –	– –	– –
1985	1	17	755	39	543	134	11	1,482	NA	– –	– –	6,131	– –	– –	– –
1990	(s)	18	400	6	612	165	0	1,183	0	– –	– –	7,407	– –	– –	– –
1995	0	20	318	7	552	49	0	926	0	– –	– –	8,210	– –	– –	– –
1996	0	22	397	6	680	57	0	1,140	0	– –	– –	8,615	– –	– –	– –
1997	(s)	22	330	13	635	47	0	1,025	0	– –	– –	10,649	– –	– –	– –
1998	0	21	366	7	602	49	0	1,023	0	– –	– –	11,519	– –	– –	– –
1999	0	20	260	44	660	44	0	1,008	0	– –	– –	11,923	– –	– –	– –
2000	0	22	261	8	1,134	45	0	1,447	0	– –	– –	12,287	– –	– –	– –
2001	0	22	332	10	1,174	40	50	1,605	0	– –	– –	12,163	– –	– –	– –
2002	0	21	262	8	834	33	0	1,137	0	– –	– –	12,588	– –	– –	– –
2003	0	23	445	44	744	34	2	1,270	0	– –	– –	12,593	– –	– –	– –
2004	0	22	207	9	637	38	9	899	0	– –	– –	12,750	– –	– –	– –
2005	0	21	193	8	469	194	0	864	0	– –	– –	12,666	– –	– –	– –
2006	0	19	200	6	575	32	0	814	0	– –	– –	12,949	– –	– –	– –
2007	0	21	1,137	4	514	32	0	1,688	0	– –	– –	13,400	– –	– –	– –
2008	0	20	636	2	556	37	(s)	1,231	0	– –	– –	13,233	– –	– –	– –
2009	0	19	654	1	574	32	0	1,261	0	– –	– –	13,013	– –	– –	– –
2010	0	21	586	1	560	32	0	1,179	0	– –	– –	13,805	– –	– –	– –
2011	0	20	658	1	R 542	32	0	R 1,233	0	– –	– –	13,738	– –	– –	– –
2012	0	18	635	(s)	489	36	0	1,160	0	– –	– –	13,585	– –	– –	– –
2013	0	19	578	(s)	577	38	0	1,193	0	– –	– –	14,188	– –	– –	– –
2014	0	22	699	1	543	34	0	1,277	0	– –	– –	14,175	– –	– –	– –
			Trillion Btu												
1960	0.0	15.7	0.2	0.0	2.7	0.4	0.1	3.4	NA	0.5	NA	4.4	23.9	10.8	34.7
1965	0.0	12.8	0.2	0.0	3.1	0.5	0.2	4.0	NA	0.3	NA	6.7	23.8	16.0	39.9
1970	0.0	24.4	0.6	0.0	5.6	0.5	0.3	7.0	NA	0.2	NA	10.3	41.9	24.9	66.8
1975	0.0	24.4	1.4	0.0	4.6	0.6	5.6	12.2	NA	0.2	NA	13.6	50.4	32.6	83.0
1980	(s)	21.6	0.1	0.0	2.4	0.6	21.4	24.6	NA	0.3	NA	17.4	63.9	41.9	105.8
1985	(s)	17.0	4.4	0.2	2.1	0.7	0.1	7.5	NA	0.4	NA	20.9	45.8	47.9	93.8
1990	(s)	18.1	2.3	(s)	2.3	0.9	0.0	5.6	0.0	1.0	(s)	25.3	50.0	61.5	111.5
1995	0.0	20.3	1.9	(s)	2.1	0.3	0.0	4.3	0.0	1.0	0.1	28.0	53.7	70.1	123.8
1996	0.0	22.9	2.3	(s)	2.6	0.3	0.0	5.3	0.0	1.0	0.1	29.4	58.7	71.6	130.3
1997	(s)	22.9	1.9	0.1	2.4	0.2	0.0	4.7	0.0	0.7	0.2	36.3	64.7	87.7	152.3
1998	0.0	22.5	2.1	(s)	2.3	0.3	0.0	4.7	0.0	0.6	0.2	39.3	67.3	94.3	161.6
1999	0.0	21.1	1.5	0.2	2.5	0.2	0.0	4.5	0.0	0.6	0.2	40.7	67.1	100.3	167.4
2000	0.0	22.6	1.5	(s)	4.3	0.2	0.0	6.1	0.0	0.6	0.2	41.9	71.5	102.3	173.8
2001	0.0	22.1	1.9	0.1	4.5	0.2	0.3	7.0	0.0	0.6	0.3	41.5	71.4	85.0	156.4
2002	0.0	22.0	1.5	(s)	3.2	0.2	0.0	4.9	0.0	0.6	0.3	42.9	70.7	98.0	168.7
2003	0.0	23.8	2.6	0.2	2.9	0.2	(s)	5.9	0.0	0.6	0.4	43.0	73.6	101.0	174.5
2004	0.0	22.8	1.2	0.1	2.4	0.2	0.1	3.9	0.0	0.6	0.4	43.5	71.2	99.3	170.5
2005	0.0	21.5	1.1	(s)	1.8	1.0	0.0	4.0	0.0	0.8	0.5	43.2	69.9	92.3	162.2
2006	0.0	19.9	1.2	(s)	2.2	0.2	0.0	3.6	0.0	0.7	0.5	44.2	68.9	96.2	165.1
2007	0.0	21.4	6.6	(s)	2.0	0.2	0.0	8.7	0.0	0.8	0.6	45.7	77.2	97.4	174.6
2008	0.0	20.7	3.7	(s)	2.1	0.2	(s)	6.0	0.0	0.8	0.6	45.1	73.3	93.0	166.4
2009	0.0	19.5	3.8	(s)	2.2	0.2	0.0	6.1	0.0	0.8	0.7	44.4	71.5	87.8	159.3
2010	0.0	21.6	3.4	(s)	2.1	0.2	0.0	5.7	0.0	0.8	0.8	47.1	76.0	89.0	165.0
2011	0.0	20.6	3.8	(s)	R 2.1	0.2	0.0	R 6.0	0.0	0.7	0.6	46.9	R 74.8	89.2	R 164.0
2012	0.0	18.1	3.7	(s)	1.9	0.2	0.0	5.7	0.0	0.6	0.7	46.4	71.6	77.9	149.4
2013	0.0	R 19.8	3.3	(s)	2.2	0.2	0.0	5.7	0.0	0.8	0.7	48.4	75.4	84.9	160.3
2014	0.0	22.9	4.0	(s)	2.1	0.2	0.0	6.3	0.0	0.8	0.7	48.4	79.0	83.0	162.0

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Liquefied petroleum gases, includes ethane and olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[d] Includes small amounts of petroleum coke not shown separately.
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Distributed solar thermal and photovoltaic energy consumed in the commercial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by commercial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[i] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Mississippi

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass		Geo-thermal [f]	Retail Electricity Sales	Net Energy [f,i]	Electrical System Energy Losses [j]	Total [f,i]
			Distillate Fuel Oil	LPG [b]	Motor Gasoline [c]	Residual Fuel Oil	Other [d]	Total		Wood and Waste [f,g]	Losses and Co-products [h]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh				Million kWh			
1960	21	77	1,441	1,118	738	218	2,475	5,990	0	– –	– –	– –	2,004	– –	– –	– –
1965	31	105	1,590	1,117	610	149	4,430	7,896	0	– –	– –	– –	3,517	– –	– –	– –
1970	48	141	3,100	2,139	311	240	10,006	15,795	0	– –	– –	– –	5,101	– –	– –	– –
1975	24	107	4,455	2,739	218	778	9,176	17,366	0	– –	– –	– –	6,814	– –	– –	– –
1980	53	79	3,527	2,952	73	2,172	8,566	17,290	0	– –	– –	– –	8,184	– –	– –	– –
1985	251	105	3,814	2,187	751	89	6,480	13,321	0	– –	– –	– –	9,147	– –	– –	– –
1990	271	108	3,851	4,423	578	947	8,736	18,534	0	– –	– –	– –	12,454	– –	– –	– –
1995	287	88	3,881	4,448	427	81	7,962	16,799	0	– –	– –	– –	15,477	– –	– –	– –
1996	233	84	3,858	6,061	430	112	9,181	19,643	0	– –	– –	– –	16,043	– –	– –	– –
1997	238	88	4,643	397	488	31	9,594	15,153	0	– –	– –	– –	14,622	– –	– –	– –
1998	213	82	4,051	280	370	153	8,931	13,785	0	– –	– –	– –	14,599	– –	– –	– –
1999	184	124	3,926	2,232	733	11	9,118	16,021	0	– –	– –	– –	15,735	– –	– –	– –
2000	155	120	3,275	1,727	758	7	8,178	13,945	0	– –	– –	– –	15,856	– –	– –	– –
2001	154	103	3,700	2,631	1,086	195	8,274	15,885	0	– –	– –	– –	15,268	– –	– –	– –
2002	149	106	3,497	2,113	1,176	121	8,452	15,359	0	– –	– –	– –	15,021	– –	– –	– –
2003	146	94	3,344	3,840	1,239	169	9,835	18,427	0	– –	– –	– –	15,281	– –	– –	– –
2004	160	106	4,175	1,251	1,415	310	9,931	17,082	0	– –	– –	– –	15,702	– –	– –	– –
2005	121	99	3,188	960	1,383	294	10,350	16,175	0	– –	– –	– –	15,282	– –	– –	– –
2006	150	104	2,845	1,369	1,483	66	11,666	17,427	0	– –	– –	– –	15,712	– –	– –	– –
2007	148	111	3,113	891	628	115	11,638	16,384	0	– –	– –	– –	16,187	– –	– –	– –
2008	134	115	2,857	R 545	427	123	9,379	R 13,331	0	– –	– –	– –	16,195	– –	– –	– –
2009	110	109	2,080	R 520	435	53	R 8,160	R 11,248	0	– –	– –	– –	14,940	– –	– –	– –
2010	124	127	2,426	R 543	620	19	R 8,743	R 12,351	0	– –	– –	– –	15,707	– –	– –	– –
2011	114	116	2,320	R 494	621	47	R 9,163	R 12,646	0	– –	– –	– –	16,263	– –	– –	– –
2012	113	117	3,234	R 489	592	33	R 8,531	R 12,878	0	– –	– –	– –	16,810	– –	– –	– –
2013	123	118	3,457	R 573	R 646	17	R 8,155	R 12,848	0	– –	– –	– –	16,132	– –	– –	– –
2014	110	121	3,293	543	572	(s)	7,525	11,933	0	– –	– –	– –	16,312	– –	– –	– –
	Trillion Btu															
1960	0.5	79.3	8.4	4.7	3.9	1.4	15.2	33.5	0.0	18.5	NA	NA	6.8	138.7	16.9	155.6
1965	0.8	108.5	9.3	4.6	3.2	0.9	27.2	45.3	0.0	19.0	NA	NA	12.0	185.5	28.6	214.1
1970	1.2	144.4	18.1	8.0	1.6	1.5	60.3	89.5	0.0	23.0	NA	NA	17.4	275.5	42.1	317.6
1975	0.6	109.1	26.0	10.0	1.1	4.9	56.3	98.2	0.0	20.8	NA	NA	23.3	251.9	55.8	307.7
1980	1.2	81.5	20.5	10.7	0.4	13.7	52.6	97.9	0.0	27.7	NA	NA	27.9	236.3	67.1	303.4
1985	5.9	108.1	22.2	7.8	3.9	0.6	41.0	75.5	0.0	32.5	0.0	NA	31.2	253.1	71.5	324.6
1990	6.3	111.6	22.4	15.8	3.0	6.0	54.1	101.3	0.0	74.7	0.0	0.0	42.5	336.4	103.4	439.8
1995	6.9	89.9	22.6	15.9	2.2	0.5	49.5	90.7	0.0	85.9	0.0	0.0	52.8	326.1	132.1	458.2
1996	5.6	87.0	22.5	21.5	2.2	0.7	56.6	103.6	0.0	77.1	0.0	0.0	54.7	327.9	133.3	461.2
1997	5.6	90.8	27.0	1.4	2.5	0.2	59.4	90.5	0.0	79.6	0.0	0.0	49.9	316.4	120.4	436.7
1998	5.1	86.6	23.6	1.0	1.9	1.0	55.6	83.0	0.0	59.9	0.0	0.0	49.8	284.5	119.5	404.0
1999	4.4	129.2	22.8	7.9	3.8	0.1	56.7	91.3	0.0	60.7	0.0	(s)	53.7	339.4	132.4	471.8
2000	3.7	125.6	19.1	6.1	4.0	(s)	50.9	80.1	0.0	70.6	0.0	(s)	54.1	334.2	132.0	466.2
2001	3.7	105.6	21.5	9.3	5.7	1.2	50.8	88.5	0.0	52.1	0.0	(s)	52.1	302.1	106.7	408.8
2002	3.6	109.3	20.3	7.5	6.1	0.8	51.9	86.7	0.0	45.5	0.0	(s)	51.3	296.5	116.9	413.4
2003	3.5	97.6	19.5	13.7	6.4	1.1	60.8	101.4	0.0	41.0	0.0	(s)	52.1	295.7	122.5	418.2
2004	3.7	109.5	24.3	4.4	7.4	1.9	61.8	99.8	0.0	56.7	0.0	(s)	53.6	323.4	122.3	445.7
2005	2.9	102.1	18.5	3.4	7.2	1.9	64.3	95.3	0.0	56.5	0.0	(s)	52.1	309.0	111.4	420.4
2006	3.6	106.9	16.5	4.9	7.7	0.4	72.8	102.3	0.0	57.5	0.0	(s)	53.6	323.9	116.7	440.6
2007	3.5	114.0	18.0	3.1	3.2	0.7	72.7	97.8	0.0	57.5	0.0	(s)	55.2	328.1	117.7	445.7
2008	3.1	118.1	16.5	R 1.9	2.2	0.8	58.3	R 79.7	0.0	40.0	0.2	(s)	55.3	R 296.5	113.9	R 410.4
2009	2.6	111.9	12.0	R 1.8	2.2	0.3	R 50.4	R 66.7	0.0	39.2	3.0	(s)	51.0	R 274.4	100.7	R 375.2
2010	2.8	129.5	14.0	R 1.9	3.1	0.1	R 53.9	R 73.0	0.0	48.2	3.1	(s)	53.6	R 310.3	101.3	R 411.6
2011	2.6	118.0	13.4	R 1.7	3.1	0.3	R 56.6	R 75.2	0.0	R 49.0	3.0	(s)	55.5	R 303.3	105.6	R 408.9
2012	2.6	118.6	18.7	R 1.7	3.0	0.2	R 52.3	R 75.9	0.0	63.0	2.3	(s)	57.4	R 319.9	96.4	R 416.2
2013	2.8	R 119.7	20.0	R 2.0	3.3	0.1	R 50.0	R 75.4	0.0	R 49.2	0.0	(s)	55.0	R 302.2	96.5	R 398.7
2014	2.5	124.4	19.0	1.9	2.9	(s)	46.2	70.0	0.0	50.3	0.0	(s)	55.7	302.9	95.5	398.4

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Liquefied petroleum gases, includes ethane and olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[d] Includes asphalt and road oil, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Losses and co-products from the production of fuel ethanol.
[i] Distributed solar thermal and photovoltaic energy consumed in the industrial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline but not shown in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by industrial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[j] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. – – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2014, Mississippi

Year	Coal	Natural Gas [a]	Petroleum								Retail Electricity Sales	Net Energy [e,f]	Electrical System Energy Losses [g]	Total [e,f]
			Aviation Gasoline	Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Lubricants	Motor Gasoline [d]	Residual Fuel Oil	Total				
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	(s)	31	170	882	1,465	220	292	15,279	11	18,320	0	– –	– –	– –
1965	(s)	45	463	1,136	1,460	233	312	17,842	301	21,747	0	– –	– –	– –
1970	(s)	59	318	2,690	1,614	472	283	23,914	3	29,293	0	– –	– –	– –
1975	(s)	38	203	4,696	1,475	464	307	27,489	1,184	35,817	0	– –	– –	– –
1980	0	39	206	6,020	1,530	152	315	26,585	5,355	40,163	0	– –	– –	– –
1985	0	25	108	8,830	4,111	232	286	26,701	1,110	41,379	0	– –	– –	– –
1990	0	38	132	8,920	6,922	131	322	28,337	1,532	46,296	0	– –	– –	– –
1995	0	42	100	9,825	7,573	72	307	33,540	2,519	53,937	0	– –	– –	– –
1996	0	49	61	10,506	7,157	64	298	33,690	1,675	53,451	0	– –	– –	– –
1997	0	45	66	11,629	7,916	58	315	34,858	1,251	56,094	0	– –	– –	– –
1998	0	36	99	12,458	7,690	7	330	36,290	1,040	57,913	0	– –	– –	– –
1999	0	32	80	13,260	9,658	341	333	37,644	916	62,232	0	– –	– –	– –
2000	0	31	98	12,927	9,004	114	328	36,391	1,366	60,228	0	– –	– –	– –
2001	0	30	106	12,909	8,411	24	301	35,355	1,291	58,397	0	– –	– –	– –
2002	0	27	79	14,436	7,223	72	297	36,801	1,224	60,133	0	– –	– –	– –
2003	0	26	69	16,379	9,193	46	275	37,402	821	64,185	0	– –	– –	– –
2004	0	22	114	16,700	6,119	43	278	37,753	1,681	62,689	0	– –	– –	– –
2005	0	22	45	16,664	5,902	45	277	38,188	600	61,721	0	– –	– –	– –
2006	0	22	109	18,333	7,097	32	270	38,582	703	65,127	0	– –	– –	– –
2007	0	27	108	18,590	4,366	30	279	39,874	684	63,931	0	– –	– –	– –
2008	0	29	98	17,752	4,104	78	259	38,906	654	61,852	0	– –	– –	– –
2009	0	29	73	17,685	4,853	56	233	37,388	714	61,002	0	– –	– –	– –
2010	0	28	74	16,685	5,803	31	258	38,750	777	62,378	0	– –	– –	– –
2011	0	29	69	16,229	6,193	44	245	37,200	872	60,852	0	– –	– –	– –
2012	0	48	67	16,071	6,775	49	226	38,378	1,061	62,627	0	– –	– –	– –
2013	0	R 24	62	15,321	9,979	41	239	R 38,037	692	R 64,370	0	– –	– –	– –
2014	0	20	53	15,863	11,313	86	249	39,224	144	66,933	0	– –	– –	– –
			Trillion Btu											
1960	(s)	32.5	0.9	5.1	7.8	0.8	1.8	80.3	0.1	96.8	0.0	129.3	0.0	129.3
1965	(s)	46.6	2.3	6.6	7.8	0.9	1.9	93.7	1.9	115.2	0.0	161.8	0.0	161.8
1970	(s)	60.8	1.6	15.7	8.7	1.8	1.7	125.6	(s)	155.2	0.0	216.0	0.0	216.0
1975	(s)	39.2	1.0	27.4	8.0	1.8	1.9	144.4	7.4	191.9	0.0	231.1	0.0	231.1
1980	0.0	40.6	1.0	35.1	8.3	0.6	1.9	139.7	33.7	220.2	0.0	260.9	0.0	260.9
1985	0.0	25.9	0.5	51.4	22.9	0.9	1.7	140.3	7.0	224.8	0.0	250.7	0.0	250.7
1990	0.0	39.0	0.7	52.0	39.0	0.5	2.0	148.9	9.6	252.5	0.0	291.5	0.0	291.5
1995	0.0	42.6	0.5	57.2	42.9	0.3	1.9	175.0	15.8	293.6	0.0	336.2	0.0	336.2
1996	0.0	50.6	0.3	61.1	40.6	0.2	1.8	175.8	10.5	290.4	0.0	341.1	0.0	341.1
1997	0.0	46.7	0.3	67.7	44.9	0.2	1.9	181.8	7.9	304.7	0.0	351.3	0.0	351.3
1998	0.0	38.2	0.5	72.5	43.6	(s)	2.0	189.2	6.5	314.4	0.0	352.6	0.0	352.6
1999	0.0	32.9	0.4	77.2	54.8	1.3	2.0	196.2	5.8	337.6	0.0	370.6	0.0	370.6
2000	0.0	32.2	0.5	75.2	51.1	0.4	2.0	189.7	8.6	327.5	0.0	359.8	0.0	359.8
2001	0.0	30.9	0.5	75.1	47.7	0.1	1.8	184.3	8.1	317.7	0.0	348.7	0.0	348.7
2002	0.0	28.0	0.4	84.0	41.0	0.3	1.8	191.8	7.7	326.9	0.0	354.9	0.0	354.9
2003	0.0	27.0	0.3	95.3	52.1	0.2	1.7	194.6	5.2	349.4	0.0	376.4	0.0	376.4
2004	0.0	22.5	0.6	97.2	34.7	0.2	1.7	196.4	10.6	341.2	0.0	363.7	0.0	363.7
2005	0.0	22.1	0.2	97.0	33.5	0.2	1.7	198.5	3.8	334.8	0.0	356.9	0.0	356.9
2006	0.0	22.7	0.6	106.4	40.2	0.1	1.6	200.3	4.4	353.6	0.0	376.3	0.0	376.3
2007	0.0	28.1	0.5	107.5	24.8	0.1	1.7	205.5	4.3	344.5	0.0	372.6	0.0	372.6
2008	0.0	29.5	0.5	102.6	23.3	0.3	1.6	199.4	4.1	331.8	0.0	361.3	0.0	361.3
2009	0.0	29.6	0.4	102.2	27.5	0.2	1.4	190.7	4.5	327.0	0.0	356.6	0.0	356.6
2010	0.0	28.7	0.4	96.4	32.9	0.1	1.6	196.8	4.9	333.0	0.0	361.7	0.0	361.7
2011	0.0	29.3	0.3	93.7	35.1	0.2	1.5	188.5	5.5	324.9	0.0	354.2	0.0	354.2
2012	0.0	49.3	0.3	92.8	38.4	0.2	1.4	194.3	6.7	334.1	0.0	383.3	0.0	383.3
2013	0.0	R 24.0	0.3	88.5	56.6	0.2	1.4	R 192.5	4.3	R 343.9	0.0	R 367.9	0.0	R 367.9
2014	0.0	20.4	0.3	91.6	64.1	0.3	1.5	198.5	0.9	357.2	0.0	377.6	0.0	377.6

[a] Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, natural gas consumed as vehicle fuel.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Beginning in 1993, motor gasoline includes fuel ethanol blended into the product.

[e] There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of renewable energy sources beginning in 1981.

[f] For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

[g] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2014, Mississippi

Year	Coal	Natural Gas [a]	Petroleum				Nuclear Electric Power	Hydroelectric Power [d]	Biomass	Geothermal [f]	Solar/PV [f,g]	Wind [f]	Net Electricity Imports [h]	Total [f,i]
			Distillate Fuel Oil [b]	Petroleum Coke	Residual Fuel Oil [c]	Total			Wood and Waste [e,f]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			Million Kilowatthours				
1960	8	34	1	0	64	65	0	0	– –	0	NA	NA	0	– –
1965	9	56	(s)	0	6	7	0	0	– –	0	NA	NA	0	– –
1970	500	100	5	0	415	420	0	0	– –	0	NA	NA	0	– –
1975	1,416	32	266	0	9,203	9,469	0	0	– –	0	NA	NA	0	– –
1980	3,072	95	70	0	5,078	5,149	0	0	– –	0	NA	NA	0	– –
1985	4,267	54	61	0	108	169	4,332	0	– –	0	0	0	0	– –
1990	3,888	65	50	0	1,179	1,228	7,422	0	– –	0	0	0	0	– –
1995	4,319	111	41	0	7	48	8,013	0	– –	0	0	0	0	– –
1996	5,558	83	89	0	1,703	1,792	9,225	0	– –	0	0	0	0	– –
1997	6,035	73	51	0	4,035	4,086	10,813	0	– –	0	0	0	0	– –
1998	5,684	76	61	0	8,314	8,376	9,191	0	– –	0	0	0	0	– –
1999	6,022	106	62	0	4,916	4,978	8,428	0	– –	0	0	0	0	– –
2000	6,232	101	53	0	4,533	4,585	10,695	0	– –	0	0	0	0	– –
2001	8,334	149	49	0	8,348	8,396	9,924	0	– –	0	0	0	0	– –
2002	7,869	164	31	0	23	54	10,059	0	– –	0	0	0	0	– –
2003	9,545	96	35	0	2,600	2,635	10,902	0	– –	0	0	0	0	– –
2004	9,950	107	44	0	4,449	4,493	10,233	0	– –	0	0	0	0	– –
2005	9,760	136	90	0	2,388	2,478	10,078	0	– –	0	0	0	0	– –
2006	10,378	140	28	0	650	678	10,419	0	– –	0	0	0	0	– –
2007	9,895	183	69	0	650	719	9,359	0	– –	0	0	0	0	– –
2008	9,497	167	40	0	110	150	9,397	0	– –	0	0	0	0	– –
2009	8,424	183	23	0	12	35	10,999	0	– –	0	0	0	0	– –
2010	8,589	235	22	0	116	137	9,643	0	– –	0	0	0	0	– –
2011	6,203	244	30	0	34	65	10,337	0	– –	0	0	0	0	– –
2012	5,240	291	26	0	(s)	26	7,296	0	– –	0	0	0	0	– –
2013	5,867	234	23	0	0	23	10,865	0	– –	0	0	0	0	– –
2014	6,550	237	30	0	(s)	30	10,252	0	– –	0	0	0	0	– –
							Trillion Btu							
1960	0.2	35.6	(s)	0.0	0.4	0.4	0.0	0.0	0.0	0.0	NA	NA	0.0	36.2
1965	0.2	58.0	(s)	0.0	(s)	(s)	0.0	0.0	0.0	0.0	NA	NA	0.0	58.3
1970	12.1	102.2	(s)	0.0	2.6	2.6	0.0	0.0	0.0	0.0	NA	NA	0.0	116.9
1975	32.8	32.5	1.5	0.0	57.9	59.4	0.0	0.0	0.0	0.0	NA	NA	0.0	124.7
1980	73.7	96.7	0.4	0.0	31.9	32.3	0.0	0.0	0.0	0.0	NA	NA	0.0	202.7
1985	103.5	55.7	0.4	0.0	0.7	1.0	46.0	0.0	0.0	0.0	0.0	0.0	0.0	206.2
1990	97.6	67.4	0.3	0.0	7.4	7.7	78.5	0.0	0.0	0.0	0.0	0.0	0.0	251.3
1995	96.9	115.1	0.2	0.0	(s)	0.3	84.2	0.0	0.0	0.0	0.0	0.0	0.0	296.4
1996	122.2	85.9	0.5	0.0	10.7	11.2	96.9	0.0	0.0	0.0	0.0	0.0	0.0	316.3
1997	126.5	75.3	0.3	0.0	25.4	25.7	113.5	0.0	0.0	0.0	0.0	0.0	0.0	341.0
1998	120.8	79.0	0.4	0.0	52.3	52.6	96.4	0.0	0.0	0.0	0.0	0.0	0.0	348.8
1999	133.2	109.0	0.4	0.0	30.9	31.3	88.1	0.0	0.0	0.0	0.0	0.0	0.0	361.5
2000	143.8	103.5	0.3	0.0	28.5	28.8	111.5	0.0	0.0	0.0	0.0	0.0	0.0	387.6
2001	194.6	153.7	0.3	0.0	52.5	52.8	103.6	0.0	0.0	0.0	0.0	0.0	0.0	504.7
2002	150.7	167.8	0.2	0.0	0.1	0.3	105.0	0.0	0.0	0.0	0.0	0.0	0.0	423.9
2003	175.4	99.3	0.2	0.0	16.3	16.6	113.6	0.0	0.0	0.0	0.0	0.0	0.0	404.9
2004	181.2	110.9	0.3	0.0	28.0	28.2	106.7	0.0	0.0	0.0	0.0	0.0	0.0	427.1
2005	173.4	139.9	0.5	0.0	15.0	15.5	105.2	0.0	0.0	0.0	0.0	0.0	0.0	434.0
2006	186.4	144.4	0.2	0.0	4.1	4.2	108.7	0.0	0.0	0.0	0.0	0.0	0.0	443.8
2007	181.5	188.7	0.4	0.0	4.1	4.5	98.2	0.0	0.0	0.0	0.0	0.0	0.0	472.8
2008	174.0	171.4	0.2	0.0	0.7	0.9	98.2	0.0	(s)	0.0	0.0	0.0	0.0	444.6
2009	139.1	186.2	0.1	0.0	0.1	0.2	115.0	0.0	0.0	0.0	0.0	0.0	0.0	440.5
2010	145.6	237.4	0.1	0.0	0.7	0.9	100.8	0.0	(s)	0.0	0.0	0.0	0.0	484.7
2011	104.9	245.3	0.2	0.0	0.2	0.4	108.2	0.0	(s)	0.0	0.0	0.0	0.0	458.7
2012	79.8	294.1	0.2	0.0	(s)	0.2	76.5	0.0	(s)	0.0	0.0	0.0	0.0	450.6
2013	95.0	238.2	0.1	0.0	0.0	0.1	113.5	0.0	0.1	0.0	0.0	0.0	0.0	447.0
2014	114.0	243.2	0.2	0.0	(s)	0.2	107.2	0.0	0.1	0.0	0.0	0.0	0.0	464.7

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.
[c] Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
[d] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[e] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Solar thermal and photovoltaic energy.
[h] Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.
[i] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.