

<i>Region</i>	<i>FRCC</i>
<i>Subregion</i>	
<i>Country</i>	<i>U</i>

SUMMER		Actual	Projected									
Line#	DESCRIPTION	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
1	Unrestricted Non-coincident Peak Demand = 2+1a+1b-1c-1d	46,550	46,006	46,124	46,825	47,469	48,059	48,699	49,421	50,201	51,131	51,982
1a	New Conservation (Energy Efficiency)	0	0	0	0	0	0	0	0	0	0	0
1b	Estimated Diversity	0	0	0	0	0	0	0	0	0	0	0
1c	Additions for non-member load (load served by non-registered LSE's	0	0	0	0	0	0	0	0	0	0	0
1d	Stand-by Load Under Contract (Normally served by behind the meter	0	0	0	0	0	0	0	0	0	0	0
2	Total Internal Demand	46,550	46,006	46,124	46,825	47,469	48,059	48,699	49,421	50,201	51,131	51,982
2a	Direct Control Load Management	203	2,537	2,638	2,720	2,806	2,857	2,938	3,038	3,140	3,220	3,281
2b	Contractually Interruptible (Curtaillable)	84	649	655	696	764	751	746	709	710	712	713
2c	Critical Peak-Pricing (CPP) with Control	0	0	0	0	0	0	0	0	0	0	0
2d	Load as a Capacity Resource	0	0	0	0	0	0	0	0	0	0	0
3	Net Internal Demand = 2-2a-2b-2c-2d	46,263	42,820	42,831	43,409	43,899	44,451	45,015	45,674	46,351	47,199	47,988
4a	Demand Response used for Reserves - Spinning	0	0	0	0	0	0	0	0	0	0	0
4b	Demand Response used for Reserves - Non-Spinning	0	0	0	0	0	0	0	0	0	0	0
4c	Demand Response used for Regulation	0	0	0	0	0	0	0	0	0	0	0
4d	Demand Response used for Energy, Voluntary - Emergency	0	0	0	0	0	0	0	0	0	0	0
5	TOTAL INTERNAL CAPACITY = 6+7	48,122	55,866	56,103	56,784	58,591	58,767	58,757	58,717	58,853	59,964	61,548
6	EXISTING CAPACITY = 6a+6b+6c	48,122	55,030	55,030	55,030	55,030	55,030	55,030	55,030	55,030	55,030	55,030
6a	Existing, Certain	47,005	51,338	51,338	51,338	51,338	51,338	51,338	51,338	51,338	51,338	51,338
6a1	Wind Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
6a2	Solar Expected On-Peak	1	3	3	3	3	3	3	3	3	3	3
6a3	Hydro Expected On-Peak	44	44	44	44	44	44	44	44	44	44	44
6a4	Biomass Expected On-Peak	474	468	468	468	468	468	468	468	468	468	468
6a5	Load as a Capacity Resource Expected On-Peak (Load Management	0	0	0	0	0	0	0	0	0	0	0
6b	Existing, Other	1,677	1,438	1,438	1,438	1,438	1,438	1,438	1,438	1,438	1,438	1,438
6b1	Wind Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
6b2	Solar Derate On-Peak	3	30	30	30	30	30	30	30	30	30	30
6b3	Hydro Derate On-Peak	11	11	11	11	11	11	11	11	11	11	11
6b4	Biomass Derate On-Peak	326	0	0	0	0	0	0	0	0	0	0
6b5	Load as a Capacity Resource Derate On-Peak (Load Management P	0	0	0	0	0	0	0	0	0	0	0
6b7	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
6b8	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
6b9	Energy Only	1,337	1,397	1,397	1,397	1,397	1,397	1,397	1,397	1,397	1,397	1,397
6c	Existing, Inoperable (Note: Not used in margin calculations)	-900	2,213	2,213	2,213	2,213	2,213	2,213	2,213	2,213	2,213	2,213
7	FUTURE CAPACITY ADDITIONS = 7a+7b	0	456	1,071	1,750	3,556	3,730	3,719	3,678	3,813	4,923	6,506
7a	Future, Planned	0	456	1,071	1,750	3,556	3,730	3,719	3,678	3,813	4,923	6,506
7a1	Wind Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a2	Wind Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a3	Solar Expected On-Peak	0	0	1	2	3	4	4	5	6	6	7
7a4	Solar Derate On-Peak	0	0	3	4	5	7	8	9	10	12	13
7a5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a7	Biomass Expected On-Peak	0	78	101	256	411	571	571	571	571	571	571
7a8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a9	Demand Response Expected On-Peak (Load Management Programs	0	0	0	0	0	0	0	0	0	0	0

7a10	Demand Response Derate On-Peak (Load Management Programs)	0	0	0	0	0	0	0	0	0	0	0
7a11	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
7a12	Scheduled Outage - Maintenance	0	380	0	0	0	0	0	0	0	0	0
7a13	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
7a14	Energy Only	0	0	0	0	0	350	350	400	400	400	400
7b	Future, Other	0	0	0	0	0	0	0	0	0	0	0
7b1	Wind Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b2	Wind Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b3	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b7	Biomass Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b9	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
7b10	Scheduled Outage - Maintenance	0	0	0	0	0	0	0	0	0	0	0
7b11	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
7b12	Energy Only	0	0	0	0	0	0	0	0	0	0	0
8	Conceptual	0	0	0	0	0	0	0	0	0	0	0
8a1	Wind Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a2	Wind Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a3	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a7	Biomass Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a9	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
8a10	Energy Only	0	0	0	0	0	0	0	0	0	0	0
9	ANTICIPATED INTERNAL CAPACITY = 6a+7a	47,005	51,794	52,409	53,088	54,894	55,068	55,057	55,016	55,151	56,261	57,844
10	CAPACITY TRANSACTIONS - IMPORTS = 10a+10b+10c+10d	2,377	2,175	2,175	2,172	2,172	2,172	2,172	2,272	2,372	2,372	2,372
10a	Firm (Note: The sum of 10a1 and 10a2 must be <= 10a)	2,377	2,175	2,175	2,172	2,172	2,172	2,172	2,272	2,372	2,372	2,372
10a1	Full-Responsibility Purchases	1,552	1,343	1,343	1,343	1,343	1,343	1,343	1,443	1,543	1,543	1,543
10a2	Owned Capacity/Entitlement Located Outside the Region/Subregion	825	832	832	829	829	829	829	829	829	829	829
10b	Non-firm	0	0	0	0	0	0	0	0	0	0	0
10c	Expected (Note: The sum of 10c1 and 10c2 must be <= 10c)	0	0	0	0	0	0	0	0	0	0	0
10c1	Full-Responsibility Purchases	0	0	0	0	0	0	0	0	0	0	0
10c2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0	0	0	0	0	0	0	0	0	0	0
10d	Provisional – transactions under study, but negotiations have not begi	0	0	0	0	0	0	0	0	0	0	0
11	CAPACITY TRANSACTIONS - EXPORTS = 11a+11b+11c+11d	143.00	143.00	143.00	143.00	143.00	143.00	143.00	143.00	143.00	143.00	143.00
11a	Firm (Note: The sum of 11a1 and 11a2 must be <= 11a)	143	143	143	143	143	143	143	143	143	143	143
11a1	Full-Responsibility Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11a2	Owned Capacity/Entitlement Located Outside the Region/Subregion	143	143	143	143	143	143	143	143	143	143	143
11b	Non-firm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c	Expected (Note: The sum of 11c1 and 11c2 must be <= 11c)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c1	Full-Responsibility Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11d	Provisional – transactions under study, but negotiations have not begi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	EXISTING, CERTAIN CAPACITY & NET FIRM TRANSACTIONS = 6	49239.00	53370.00	53370.00	53367.00	53367.00	53367.00	53367.00	53467.00	53567.00	53567.00	53567.00
13	ANTICIPATED CAPACITY RESOURCES = 12+7a+Net Expected Tr	0.00	53826.30	54440.50	55117.20	56922.90	57097.40	57086.10	57144.80	57379.50	58490.00	60072.70
14	PROSPECTIVE CAPACITY RESOURCES = 13+6b+16b	0.00	55264.30	55878.50	56555.20	58360.90	58535.40	58524.10	58582.80	58817.50	59928.00	61510.70
15	TOTAL POTENTIAL CAPACITY RESOURCES = 13+6b+7b+8+Net F	0.00	55264.30	55878.50	56555.20	58360.90	58535.40	58524.10	58582.80	58817.50	59928.00	61510.70
15a	ADJUSTED POTENTIAL CAPACITY RESOURCES = 13+6b+16b+16	0.00	55264.30	55878.50	56555.20	58360.90	58535.40	58524.10	58582.80	58817.50	59928.00	61510.70
16a	Confidence of Future, Other (7b), using reasonable judgement	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16b	Net Future, Other Resources After Confidence Percentage Is Applied	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16c	Confidence of Conceptual (8), using reasonable judgement	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16d	Net Conceptual Resources After Confidence Percentage Is Applied =	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

(Megawatts)

Region	MRO
Subregion	
Country	U

SUMMER		Actual	Projected									
Line#	DESCRIPTION	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
1	Unrestricted Non-coincident Peak Demand = 2+1a+1b-1c-1d	37,963	42,299	42,898	43,807	44,498	45,020	45,550	46,094	46,570	47,119	47,601
1a	New Conservation (Energy Efficiency)	0	102	207	300	374	433	489	544	590	625	651
1b	Estimated Diversity	0	0	0	0	1	1	1	1	1	1	1
1c	Additions for non-member load (load served by non-registered LSE's	0	2	0	0	0	0	0	0	0	0	0
1d	Stand-by Load Under Contract (Normally served by behind the meter	0	42	42	42	42	42	42	42	42	42	42
2	Total Internal Demand	37,963	42,240	42,733	43,549	44,164	44,627	45,101	45,591	46,021	46,535	46,990
2a	Direct Control Load Management	1,398	1,588	1,618	1,641	1,644	1,650	1,652	1,657	1,660	1,664	1,667
2b	Contractually Interruptible (Curtailable)	716	1,309	1,292	1,290	1,297	1,303	1,308	1,297	1,302	1,308	1,311
2c	Critical Peak-Pricing (CPP) with Control	0	0	0	0	0	0	0	0	0	0	0
2d	Load as a Capacity Resource	0	0	0	0	0	0	0	0	0	0	0
3	Net Internal Demand = 2-2a-2b-2c-2d	35,849	39,343	39,823	40,618	41,224	41,675	42,141	42,637	43,058	43,564	44,013
4a	Demand Response used for Reserves - Spinning	0	0	0	0	0	0	0	0	0	0	0
4b	Demand Response used for Reserves - Non-Spinning	0	0	0	0	0	0	0	0	0	0	0
4c	Demand Response used for Regulation	0	0	0	0	0	0	0	0	0	0	0
4d	Demand Response used for Energy, Voluntary - Emergency	0	0	0	0	0	0	0	0	0	0	0
5	TOTAL INTERNAL CAPACITY = 6+7	54,034	62,941	64,351	64,659	65,300	65,300	65,298	65,298	65,424	65,424	65,424
6	EXISTING CAPACITY = 6a+6b+6c	54,034	62,924	62,924	62,924	62,924	62,924	62,924	62,924	62,924	62,924	62,924
6a	Existing, Certain	46,400	49,155	49,155	49,155	49,155	49,155	49,155	49,155	49,155	49,155	49,155
6a1	Wind Expected On-Peak	0	570	570	570	570	570	570	570	570	570	570
6a2	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
6a3	Hydro Expected On-Peak	0	3,526	3,526	3,526	3,526	3,526	3,526	3,526	3,526	3,526	3,526
6a4	Biomass Expected On-Peak	0	450	450	450	450	450	450	450	450	450	450
6a5	Load as a Capacity Resource Expected On-Peak (Load Management	0	0	0	0	0	0	0	0	0	0	0
6b	Existing, Other	7,600	6,647	6,647	6,647	6,647	6,647	6,647	6,647	6,647	6,647	6,647
6b1	Wind Derate On-Peak	0	6,549	6,549	6,549	6,549	6,549	6,549	6,549	6,549	6,549	6,549
6b2	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
6b3	Hydro Derate On-Peak	0	19	19	19	19	19	19	19	19	19	19
6b4	Biomass Derate On-Peak	0	1	1	1	1	1	1	1	1	1	1
6b5	Load as a Capacity Resource Derate On-Peak (Load Management P	0	0	0	0	0	0	0	0	0	0	0
6b7	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
6b8	All Other Derates	0	78	78	78	78	78	78	78	78	78	78
6b9	Energy Only	0	0	0	0	0	0	0	0	0	0	0
6c	Existing, Inoperable (Note: Not used in margin calculations)	34	476	476	476	476	476	476	476	476	476	476
7	FUTURE CAPACITY ADDITIONS = 7a+7b	0	0	502	557	875	875	872	872	998	998	998
7a	Future, Planned	0	0	502	557	875	875	872	872	998	998	998
7a1	Wind Expected On-Peak	0	2	80	102	131	131	131	131	131	131	131
7a2	Wind Derate On-Peak	0	17	925	1,179	1,501	1,501	1,501	1,501	1,501	1,501	1,501
7a3	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a7	Biomass Expected On-Peak	0	0	40	42	43	43	43	43	43	43	43
7a8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a9	Demand Response Expected On-Peak (Load Management Programs	0	0	0	0	0	0	0	0	0	0	0

7a10	Demand Response Derate On-Peak (Load Management Programs)	0	0	0	0	0	0	0	0	0	0	0
7a11	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
7a12	Scheduled Outage - Maintenance	0	0	0	0	0	0	0	0	0	0	0
7a13	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
7a14	Energy Only	0	0	0	0	0	0	0	0	0	0	0
7b	Future, Other	0	0	0	0	0	0	0	0	0	0	0
7b1	Wind Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b2	Wind Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b3	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b7	Biomass Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b9	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
7b10	Scheduled Outage - Maintenance	0	0	0	0	0	0	0	0	0	0	0
7b11	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
7b12	Energy Only	0	224	-6	-6	-6	-6	-6	-6	-6	-6	-6
8	Conceptual	0	0	845	1,845	3,895	4,375	4,389	4,809	4,821	4,821	4,821
8a1	Wind Expected On-Peak	0	0	845	1,845	2,995	3,255	3,269	3,269	3,281	3,281	3,281
8a2	Wind Derate On-Peak	0	0	9,718	21,216	34,438	37,428	37,593	37,593	37,729	37,729	37,729
8a3	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a7	Biomass Expected On-Peak	0	0	0	0	0	220	220	220	220	220	220
8a8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a9	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
8a10	Energy Only	0	0	0	0	0	0	0	0	0	0	0
9	ANTICIPATED INTERNAL CAPACITY = 6a+7a	46,400	49,155	49,657	49,712	50,030	50,030	50,027	50,027	50,153	50,153	50,153
10	CAPACITY TRANSACTIONS - IMPORTS = 10a+10b+10c+10d	2,977	3,153	3,209	3,099	3,120	3,033	2,461	2,264	2,250	2,253	2,256
10a	Firm (Note: The sum of 10a1 and 10a2 must be <= 10a)	2,977	3,153	3,189	3,054	2,855	2,768	1,471	1,224	1,210	1,213	1,216
10a1	Full-Responsibility Purchases	711	713	700	685	606	616	599	599	614	614	614
10a2	Owned Capacity/Entitlement Located Outside the Region/Subregion	1,974	2,161	2,204	2,014	1,689	1,689	639	639	639	639	639
10b	Non-firm	0	0	0	0	0	0	0	0	0	0	0
10c	Expected (Note: The sum of 10c1 and 10c2 must be <= 10c)	0	0	0	0	100	100	825	725	725	725	725
10c1	Full-Responsibility Purchases	0	0	0	0	0	0	0	0	0	0	0
10c2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0	0	0	0	0	0	725	725	725	725	725
10d	Provisional – transactions under study, but negotiations have not begi	0	0	20	45	165	165	165	315	315	315	315
11	CAPACITY TRANSACTIONS - EXPORTS = 11a+11b+11c+11d	1848.10	1674.50	1098.30	1120.70	1017.10	911.20	900.30	889.50	888.60	887.80	887.20
11a	Firm (Note: The sum of 11a1 and 11a2 must be <= 11a)	1,848	1,675	1,098	1,121	1,017	911	900	890	889	888	887
11a1	Full-Responsibility Purchases	521.60	630.60	521.60	521.60	455.80	400.80	390.80	380.80	380.80	380.80	380.80
11a2	Owned Capacity/Entitlement Located Outside the Region/Subregion	992	780	580	580	625	624	623	622	621	621	620
11b	Non-firm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c	Expected (Note: The sum of 11c1 and 11c2 must be <= 11c)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c1	Full-Responsibility Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11d	Provisional – transactions under study, but negotiations have not begi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	EXISTING, CERTAIN CAPACITY & NET FIRM TRANSACTIONS = 6	47529.05	50632.99	51245.39	51088.09	50992.39	51011.29	49725.19	49488.99	49475.89	49479.69	49483.29
13	ANTICIPATED CAPACITY RESOURCES = 12+7a+Net Expected Tr	0.00	50632.99	51747.64	51645.02	51967.40	51986.30	51422.55	51086.35	51199.25	51203.05	51206.65
14	PROSPECTIVE CAPACITY RESOURCES = 13+6b+16b	0.00	50632.99	51747.64	51645.02	51967.40	51986.30	51422.55	51086.35	51199.25	51203.05	51206.65
15	TOTAL POTENTIAL CAPACITY RESOURCES = 13+6b+7b+8+Net F	0.00	50632.99	52612.72	53534.86	56027.00	56525.90	55976.47	56210.27	56335.01	56338.81	56342.41
15a	ADJUSTED POTENTIAL CAPACITY RESOURCES = 13+6b+16b+1f	0.00	50632.99	52021.16	52243.47	53300.78	53463.68	52904.22	52844.02	52960.48	52964.28	52967.88
16a	Confidence of Future, Other (7b), using reasonable judgement	0.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
16b	Net Future, Other Resources After Confidence Percentage Is Applied	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16c	Confidence of Conceptual (8), using reasonable judgement	0.00	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30	0.30
16d	Net Conceptual Resources After Confidence Percentage Is Applied =	0.00	0.00	253.52	553.45	1168.38	1312.38	1316.68	1442.68	1446.23	1446.23	1446.23

(Megawatts)

<i>Region</i>	<i>NPCC</i>
<i>Subregion</i>	<i>NE</i>
<i>Country</i>	<i>U</i>

SUMMER		Actual		Projected								
Line#	DESCRIPTION	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
1	Unrestricted Non-coincident Peak Demand = 2+1a+1b-1c-1d	25,100	27,190	27,660	28,165	28,570	29,025	29,450	29,785	30,110	30,430	30,730
1a	New Conservation (Energy Efficiency)	0	0	0	0	0	0	0	0	0	0	0
1b	Estimated Diversity	0	0	0	0	0	0	0	0	0	0	0
1c	Additions for non-member load (load served by non-registered LSE's	0	0	0	0	0	0	0	0	0	0	0
1d	Stand-by Load Under Contract (Normally served by behind the meter	0	0	0	0	0	0	0	0	0	0	0
2	Total Internal Demand	25,100	27,190	27,660	28,165	28,570	29,025	29,450	29,785	30,110	30,430	30,730
2a	Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0
2b	Contractually Interruptible (Curtaailable)	0	0	0	0	0	0	0	0	0	0	0
2c	Critical Peak-Pricing (CPP) with Control	0	0	0	0	0	0	0	0	0	0	0
2d	Load as a Capacity Resource	0	0	0	0	0	0	0	0	0	0	0
3	Net Internal Demand = 2-2a-2b-2c-2d	25,100	27,190	27,660	28,165	28,570	29,025	29,450	29,785	30,110	30,430	30,730
4a	Demand Response used for Reserves - Spinning	0	0	0	0	0	0	0	0	0	0	0
4b	Demand Response used for Reserves - Non-Spinning	0	0	0	0	0	0	0	0	0	0	0
4c	Demand Response used for Regulation	0	0	0	0	0	0	0	0	0	0	0
4d	Demand Response used for Energy, Voluntary - Emergency	0	0	0	0	0	0	0	0	0	0	0
5	TOTAL INTERNAL CAPACITY = 6+7	35,695	34,105	32,682	36,902	36,902	36,902	36,902	36,902	36,902	36,902	36,902
6	EXISTING CAPACITY = 6a+6b+6c	35,695	33,881	33,881	33,881	33,881	33,881	33,881	33,881	33,881	33,881	33,881
6a	Existing, Certain	34,226	32,251	32,251	32,251	32,251	32,251	32,251	32,251	32,251	32,251	32,251
6a1	Wind Expected On-Peak	89	26	26	26	26	26	26	26	26	26	26
6a2	Solar Expected On-Peak	1	0	0	0	0	0	0	0	0	0	0
6a3	Hydro Expected On-Peak	1,682	1,495	1,495	1,495	1,495	1,495	1,495	1,495	1,495	1,495	1,495
6a4	Biomass Expected On-Peak	985	914	914	914	914	914	914	914	914	914	914
6a5	Load as a Capacity Resource Expected On-Peak (Load Managemer	2,834	1,898	1,898	1,898	1,898	1,898	1,898	1,898	1,898	1,898	1,898
6b	Existing, Other	227	317	317	317	317	317	317	317	317	317	317
6b1	Wind Derate On-Peak	11	85	85	85	85	85	85	85	85	85	85
6b2	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
6b3	Hydro Derate On-Peak	241	381	381	381	381	381	381	381	381	381	381
6b4	Biomass Derate On-Peak	0	34	34	34	34	34	34	34	34	34	34
6b5	Load as a Capacity Resource Derate On-Peak (Load Management F	0	0	0	0	0	0	0	0	0	0	0
6b7	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
6b8	All Other Derates	0	814	814	814	814	814	814	814	814	814	814
6b9	Energy Only	0	168	168	168	168	168	168	168	168	168	168
6c	Existing, Inoperable (Note: Not used in margin calculations)	990	0	0	0	0	0	0	0	0	0	0
7	FUTURE CAPACITY ADDITIONS = 7a+7b	0	224	-1,433	2,786	2,786	2,786	2,786	2,786	2,786	2,786	2,786
7a	Future, Planned	0	0	-1,427	2,806	2,806	2,806	2,806	2,806	2,806	2,806	2,806
7a1	Wind Expected On-Peak	0	0	58	67	67	67	67	67	67	67	67
7a2	Wind Derate On-Peak	0	0	227	227	227	227	227	227	227	227	227
7a3	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a5	Hydro Expected On-Peak	0	0	-177	3	3	3	3	3	3	3	3
7a6	Hydro Derate On-Peak	0	0	5	5	5	5	5	5	5	5	5
7a7	Biomass Expected On-Peak	0	0	-30	120	120	120	120	120	120	120	120
7a8	Biomass Derate On-Peak	0	0	2	2	2	2	2	2	2	2	2

[illegible]

16d	Net Conceptual Resources After Confidence Percentage Is Applied =	0.00	0.00	267.60	651.60	1116.20	1420.40	1420.40	1527.60	1527.60	1527.60	1527.60
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(Megawatts)

<i>Region</i>	<i>NPCC</i>
<i>Subregion</i>	<i>NY</i>
<i>Country</i>	<i>U</i>

SUMMER		Actual		Projected								
Line#	DESCRIPTION	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
1	Unrestricted Non-coincident Peak Demand = 2+1a+1b-1c-1d	30,844	33,199	33,651	34,192	34,844	35,285	35,696	36,147	36,565	36,983	37,401
1a	New Conservation (Energy Efficiency)	0	174	491	825	1,107	1,388	1,675	1,954	2,151	2,311	2,415
1b	Estimated Diversity	0	0	0	0	0	0	0	0	0	0	0
1c	Additions for non-member load (load served by non-registered LSE's	0	0	0	0	0	0	0	0	0	0	0
1d	Stand-by Load Under Contract (Normally served by behind the meter	0	0	0	0	0	0	0	0	0	0	0
2	Total Internal Demand	30,844	33,025	33,160	33,367	33,737	33,897	34,021	34,193	34,414	34,672	34,986
2a	Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0
2b	Contractually Interruptible (Curtailable)	0	0	0	0	0	0	0	0	0	0	0
2c	Critical Peak-Pricing (CPP) with Control	0	0	0	0	0	0	0	0	0	0	0
2d	Load as a Capacity Resource	214	214	214	214	214	214	214	214	214	214	214
3	Net Internal Demand = 2-2a-2b-2c-2d	30,630	32,811	32,946	33,153	33,523	33,683	33,807	33,979	34,200	34,458	34,772
4a	Demand Response used for Reserves - Spinning	0	0	0	0	0	0	0	0	0	0	0
4b	Demand Response used for Reserves - Non-Spinning	0	0	0	0	0	0	0	0	0	0	0
4c	Demand Response used for Regulation	0	0	0	0	0	0	0	0	0	0	0
4d	Demand Response used for Energy, Voluntary - Emergency	0	0	0	0	0	0	0	0	0	0	0
5	TOTAL INTERNAL CAPACITY = 6+7	40,498	40,777	42,031	42,711	42,711	42,717	42,717	42,717	42,717	42,717	42,717
6	EXISTING CAPACITY = 6a+6b+6c	40,498	40,777	40,777	40,777	40,777	40,777	40,777	40,777	40,777	40,777	40,777
6a	Existing, Certain	40,498	39,260	39,260	39,260	39,260	39,260	39,260	39,260	39,260	39,260	39,260
6a1	Wind Expected On-Peak	0	124	124	124	124	124	124	124	124	124	124
6a2	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
6a3	Hydro Expected On-Peak	0	3,781	3,781	3,781	3,781	3,781	3,781	3,781	3,781	3,781	3,781
6a4	Biomass Expected On-Peak	0	410	410	410	410	410	410	410	410	410	410
6a5	Load as a Capacity Resource Expected On-Peak (Load Managemer	0	2,251	2,251	2,251	2,251	2,251	2,251	2,251	2,251	2,251	2,251
6b	Existing, Other	0	0	0	0	0	0	0	0	0	0	0
6b1	Wind Derate On-Peak	0	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112
6b2	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
6b3	Hydro Derate On-Peak	0	394	394	394	394	394	394	394	394	394	394
6b4	Biomass Derate On-Peak	0	10	10	10	10	10	10	10	10	10	10
6b5	Load as a Capacity Resource Derate On-Peak (Load Management F	0	0	0	0	0	0	0	0	0	0	0
6b7	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
6b8	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
6b9	Energy Only	0	0	0	0	0	0	0	0	0	0	0
6c	Existing, Inoperable (Note: Not used in margin calculations)	0	0	0	0	0	0	0	0	0	0	0
7	FUTURE CAPACITY ADDITIONS = 7a+7b	0	0	1,241	1,921	1,921	1,922	1,922	1,922	1,922	1,922	1,922
7a	Future, Planned	0	0	1,241	1,921	1,921	1,922	1,922	1,922	1,922	1,922	1,922
7a1	Wind Expected On-Peak	0	0	2	2	2	2	2	2	2	2	2
7a2	Wind Derate On-Peak	0	0	14	14	14	19	19	19	19	19	19
7a3	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a7	Biomass Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0



7a9	Demand Response Expected On-Peak (Load Management Program)	0	0	0	0	0	0	0	0	0	0	0
7a10	Demand Response Derate On-Peak (Load Management Programs)	0	0	0	0	0	0	0	0	0	0	0
7a11	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
7a12	Scheduled Outage - Maintenance	0	0	0	0	0	0	0	0	0	0	0
7a13	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
7a14	Energy Only	0	0	0	0	0	0	0	0	0	0	0
7b	Future, Other	0	0	0	0	0	0	0	0	0	0	0
7b1	Wind Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b2	Wind Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b3	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b7	Biomass Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b9	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
7b10	Scheduled Outage - Maintenance	0	0	0	0	0	0	0	0	0	0	0
7b11	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
7b12	Energy Only	0	224	-6	-6	-6	-6	-6	-6	-6	-6	-6
8	Conceptual	0	0	2,083	5,386	6,363	7,465	8,975	9,635	10,236	10,236	10,236
8a1	Wind Expected On-Peak	0	32	240	318	332	342	492	558	618	618	618
8a2	Wind Derate On-Peak	0	289	433	1,135	1,261	1,351	2,711	3,305	3,899	3,899	3,899
8a3	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a7	Biomass Expected On-Peak	0	0	0	23	23	23	23	23	23	23	23
8a8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a9	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
8a10	Energy Only	0	0	0	0	0	0	0	0	0	0	0
9	ANTICIPATED INTERNAL CAPACITY = 6a+7a	40,498	39,260	40,501	41,181	41,181	41,182	41,182	41,182	41,182	41,182	41,182
10	CAPACITY TRANSACTIONS - IMPORTS = 10a+10b+10c+10d	1,548	1,542	1,228	1,261	1,952	1,902	1,902	1,902	1,902	1,902	1,902
10a	Firm (Note: The sum of 10a1 and 10a2 must be <= 10a)	1,548	1,542	1,228	1,261	1,952	1,902	1,902	1,902	1,902	1,902	1,902
10a1	Full-Responsibility Purchases	0	0	0	0	0	0	0	0	0	0	0
10a2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0	0	0	0	0	0	0	0	0	0	0
10b	Non-firm	0	0	0	0	0	0	0	0	0	0	0
10c	Expected (Note: The sum of 10c1 and 10c2 must be <= 10c)	0	0	0	0	0	0	0	0	0	0	0
10c1	Full-Responsibility Purchases	0	0	0	0	0	0	0	0	0	0	0
10c2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0	0	0	0	0	0	0	0	0	0	0
10d	Provisional – transactions under study, but negotiations have not begun	0	0	0	0	0	0	0	0	0	0	0
11	CAPACITY TRANSACTIONS - EXPORTS = 11a+11b+11c+11d	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11a	Firm (Note: The sum of 11a1 and 11a2 must be <= 11a)	0	0	0	0	0	0	0	0	0	0	0
11a1	Full-Responsibility Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11a2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0	0	0	0	0	0	0	0	0	0	0
11b	Non-firm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c	Expected (Note: The sum of 11c1 and 11c2 must be <= 11c)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c1	Full-Responsibility Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11d	Provisional – transactions under study, but negotiations have not begun	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	EXISTING, CERTAIN CAPACITY & NET FIRM TRANSACTIONS = 6	42046.00	40801.99	40488.29	40520.69	41211.69	41161.69	41161.69	41161.69	41161.69	41161.69	41161.69
13	ANTICIPATED CAPACITY RESOURCES = 12+7a+Net Expected Tr	0.00	40801.99	41728.79	42441.69	43132.69	43083.29	43083.29	43083.29	43083.29	43083.29	43083.29
14	PROSPECTIVE CAPACITY RESOURCES = 13+6b+16b	0.00	40801.99	41728.79	42441.69	43132.69	43083.29	43083.29	43083.29	43083.29	43083.29	43083.29
15	TOTAL POTENTIAL CAPACITY RESOURCES = 13+6b+7b+8+Net F	0.00	40801.99	43811.79	47827.69	49495.69	50548.29	52058.29	52718.29	53319.29	53319.29	53319.29
15a	ADJUSTED POTENTIAL CAPACITY RESOURCES = 13+6b+16b+1	0.00	40801.99	42145.39	43518.89	44405.29	44576.29	44878.29	45010.29	45130.49	45130.49	45130.49
16a	Confidence of Future, Other (7b), using reasonable judgement	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16b	Net Future, Other Resources After Confidence Percentage Is Applied	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16c	Confidence of Conceptual (8), using reasonable judgement	0.00	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20

16d	Net Conceptual Resources After Confidence Percentage Is Applied =	0.00	0.00	416.60	1077.20	1272.60	1493.00	1795.00	1927.00	2047.20	2047.20	2047.20
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(Megawatts)

<i>Region</i>	<i>RFC</i>
<i>Subregion</i>	
<i>Country</i>	<i>U</i>

SUMMER		Actual	Projected									
Line#	DESCRIPTION	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
1	Unrestricted Non-coincident Peak Demand = 2+1a+1b-1c-1d	161,241	183,912	187,811	192,870	196,002	198,276	200,142	201,911	203,633	205,201	207,039
1a	New Conservation (Energy Efficiency)	0	0	0	0	0	0	0	0	0	0	0
1b	Estimated Diversity	0	6,224	5,944	5,970	6,102	6,276	6,442	6,311	6,333	6,301	6,439
1c	Additions for non-member load (load served by non-registered LSE's	0	0	0	0	0	0	0	0	0	0	0
1d	Stand-by Load Under Contract (Normally served by behind the meter	0	0	0	0	0	0	0	0	0	0	0
2	Total Internal Demand	161,241	177,688	181,867	186,900	189,900	192,000	193,700	195,600	197,300	198,900	200,600
2a	Direct Control Load Management	0	900	900	900	900	900	900	900	900	900	900
2b	Contractually Interruptible (Curtable)	0	5,300	5,600	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400
2c	Critical Peak-Pricing (CPP) with Control	0	0	0	0	0	0	0	0	0	0	0
2d	Load as a Capacity Resource	0	0	0	0	0	0	0	0	0	0	0
3	Net Internal Demand = 2-2a-2b-2c-2d	161,241	171,488	175,367	177,600	180,600	182,700	184,400	186,300	188,000	189,600	191,300
4a	Demand Response used for Reserves - Spinning	0	0	0	0	0	0	0	0	0	0	0
4b	Demand Response used for Reserves - Non-Spinning	0	0	0	0	0	0	0	0	0	0	0
4c	Demand Response used for Regulation	0	0	0	0	0	0	0	0	0	0	0
4d	Demand Response used for Energy, Voluntary - Emergency	0	0	0	0	0	0	0	0	0	0	0
5	TOTAL INTERNAL CAPACITY = 6+7	221,300	236,483	249,020	257,784	260,935	263,073	264,321	264,321	265,961	265,961	265,961
6	EXISTING CAPACITY = 6a+6b+6c	221,300	236,483	236,483	236,483	236,483	236,483	236,483	236,483	236,483	236,483	236,483
6a	Existing, Certain	215,500	217,683	217,683	217,683	217,683	217,683	217,683	217,683	217,683	217,683	217,683
6a1	Wind Expected On-Peak	200	511	511	511	511	511	511	511	511	511	511
6a2	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
6a3	Hydro Expected On-Peak	2,400	2,226	2,226	2,226	2,226	2,226	2,226	2,226	2,226	2,226	2,226
6a4	Biomass Expected On-Peak	700	727	727	727	727	727	727	727	727	727	727
6a5	Load as a Capacity Resource Expected On-Peak (Load Management	0	0	0	0	0	0	0	0	0	0	0
6b	Existing, Other	4,500	9,400	9,400	9,400	9,400	9,400	9,400	9,400	9,400	9,400	9,400
6b1	Wind Derate On-Peak	1,300	3,582	3,582	3,582	3,582	3,582	3,582	3,582	3,582	3,582	3,582
6b2	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
6b3	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
6b4	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
6b5	Load as a Capacity Resource Derate On-Peak (Load Management P	0	0	0	0	0	0	0	0	0	0	0
6b7	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
6b8	All Other Derates	0	5,818	5,818	5,818	5,818	5,818	5,818	5,818	5,818	5,818	5,818
6b9	Energy Only	600	0	0	0	0	0	0	0	0	0	0
6c	Existing, Inoperable (Note: Not used in margin calculations)	0	0	0	0	0	0	0	0	0	0	0
7	FUTURE CAPACITY ADDITIONS = 7a+7b	0	0	6,450	10,524	12,960	13,341	14,095	14,095	15,735	15,735	15,735
7a	Future, Planned	0	0	6,450	10,524	12,960	13,341	14,095	14,095	15,735	15,735	15,735
7a1	Wind Expected On-Peak	0	0	1,360	2,402	2,546	2,841	2,947	2,947	2,947	2,947	2,947
7a2	Wind Derate On-Peak	0	0	6,084	10,774	11,489	13,246	13,740	13,740	13,740	13,740	13,740
7a3	Solar Expected On-Peak	0	0	2	2	2	2	2	2	2	2	2
7a4	Solar Derate On-Peak	0	0	4	4	4	4	4	4	4	4	4
7a5	Hydro Expected On-Peak	0	0	130	143	180	180	248	248	248	248	248
7a6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a7	Biomass Expected On-Peak	0	0	38	38	38	38	38	38	38	38	38
7a8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a9	Demand Response Expected On-Peak (Load Management Programs	0	0	0	0	0	0	0	0	0	0	0

7a10	Demand Response Derate On-Peak (Load Management Programs)	0	0	0	0	0	0	0	0	0	0	0
7a11	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
7a12	Scheduled Outage - Maintenance	0	0	0	0	0	0	0	0	0	0	0
7a13	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
7a14	Energy Only	0	0	0	0	0	0	0	0	0	0	0
7b	Future, Other	0	0	0	0	0	0	0	0	0	0	0
7b1	Wind Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b2	Wind Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b3	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b7	Biomass Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b9	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
7b10	Scheduled Outage - Maintenance	0	0	0	0	0	0	0	0	0	0	0
7b11	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
7b12	Energy Only	0	224	-6	-6	-6	-6	-6	-6	-6	-6	-6
8	Conceptual	0	0	3,385	5,954	7,363	9,212	14,233	14,553	16,116	16,116	17,716
8a1	Wind Expected On-Peak	0	0	307	697	1,064	1,366	2,987	2,987	2,987	2,987	2,987
8a2	Wind Derate On-Peak	0	0	1,985	4,786	7,251	8,949	16,028	16,028	16,028	16,028	16,028
8a3	Solar Expected On-Peak	0	0	199	219	219	219	219	219	219	219	219
8a4	Solar Derate On-Peak	0	0	317	349	349	349	349	349	349	349	349
8a5	Hydro Expected On-Peak	0	0	10	125	125	377	377	377	377	377	377
8a6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a7	Biomass Expected On-Peak	0	0	89	157	235	285	285	285	285	285	285
8a8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a9	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
8a10	Energy Only	0	0	0	0	0	0	0	0	0	0	0
9	ANTICIPATED INTERNAL CAPACITY = 6a+7a	215,500	217,683	224,133	228,207	230,643	231,024	231,778	231,778	233,418	233,418	233,418
10	CAPACITY TRANSACTIONS - IMPORTS = 10a+10b+10c+10d	1,300	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500
10a	Firm (Note: The sum of 10a1 and 10a2 must be <= 10a)	1,300	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500
10a1	Full-Responsibility Purchases	1,200	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400	2,400
10a2	Owned Capacity/Entitlement Located Outside the Region/Subregion	100	100	100	100	100	100	100	100	100	100	100
10b	Non-firm	0	0	0	0	0	0	0	0	0	0	0
10c	Expected (Note: The sum of 10c1 and 10c2 must be <= 10c)	0	0	0	0	0	0	0	0	0	0	0
10c1	Full-Responsibility Purchases	0	0	0	0	0	0	0	0	0	0	0
10c2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0	0	0	0	0	0	0	0	0	0	0
10d	Provisional – transactions under study, but negotiations have not begi	0	0	0	0	0	0	0	0	0	0	0
11	CAPACITY TRANSACTIONS - EXPORTS = 11a+11b+11c+11d	1100.00	600.00	600.00	600.00	600.00	600.00	600.00	600.00	600.00	600.00	600.00
11a	Firm (Note: The sum of 11a1 and 11a2 must be <= 11a)	1,100	600	600	600	600	600	600	600	600	600	600
11a1	Full-Responsibility Purchases	700.00	600.00	600.00	600.00	600.00	600.00	600.00	600.00	600.00	600.00	600.00
11a2	Owned Capacity/Entitlement Located Outside the Region/Subregion	400	0	0	0	0	0	0	0	0	0	0
11b	Non-firm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c	Expected (Note: The sum of 11c1 and 11c2 must be <= 11c)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c1	Full-Responsibility Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11d	Provisional – transactions under study, but negotiations have not begi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	EXISTING, CERTAIN CAPACITY & NET FIRM TRANSACTIONS = 6	215700.00	219583.07	219583.07	219583.07	219583.07	219583.07	219583.07	219583.07	219583.07	219583.07	219583.07
13	ANTICIPATED CAPACITY RESOURCES = 12+7a+Net Expected Tr	0.00	219583.07	226032.65	230107.28	232543.18	232923.68	233677.68	233677.68	235317.68	235317.68	235317.68
14	PROSPECTIVE CAPACITY RESOURCES = 13+6b+16b	0.00	228983.07	235432.65	239507.28	241943.18	242323.68	243077.68	243077.68	244717.68	244717.68	244717.68
15	TOTAL POTENTIAL CAPACITY RESOURCES = 13+6b+7b+8+Net F	0.00	228983.07	238818.02	245461.43	249305.70	251535.20	257310.20	257630.20	260833.20	260833.20	262433.20
15a	ADJUSTED POTENTIAL CAPACITY RESOURCES = 13+6b+16b+16f	0.00	228983.07	236529.17	241248.27	244107.76	244871.59	246561.80	246627.04	249774.73	249774.73	250276.81
16a	Confidence of Future, Other (7b), using reasonable judgement	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16b	Net Future, Other Resources After Confidence Percentage Is Applied	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16c	Confidence of Conceptual (8), using reasonable judgement	0.00	0.00	0.32	0.29	0.29	0.28	0.24	0.24	0.31	0.31	0.31
16d	Net Conceptual Resources After Confidence Percentage Is Applied =	0.00	0.00	1096.52	1740.99	2164.58	2547.91	3484.12	3549.36	5057.05	5057.05	5559.13

Table 5a. Summer (SERC) Historical and Projected Demand and Capacity, Calendar Year 2009  
(Megawatts)

<i>Region</i>	<i>SERC</i>
<i>Subregion</i>	
<i>Country</i>	<i>U</i>

SUMMER		Actual		Projected								
Line#	DESCRIPTION	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
1	Unrestricted Non-coincident Peak Demand = 2+1a+1b-1c-1d	191,032	202,021	206,207	211,545	215,488	219,468	223,068	226,532	229,799	232,265	236,738
1a	New Conservation (Energy Efficiency)	0	387	574	728	886	999	1,141	1,288	1,402	1,508	1,629
1b	Estimated Diversity	0	723	732	750	764	802	848	822	842	860	913
1c	Additions for non-member load (load served by non-registered LSE's	0	280	288	288	289	289	290	290	293	294	297
1d	Stand-by Load Under Contract (Normally served by behind the meter	0	159	162	166	168	170	172	175	179	1,100	181
2	Total Internal Demand	191,032	201,350	205,351	210,521	214,295	218,126	221,541	224,887	228,027	231,291	234,674
2a	Direct Control Load Management	696	1,056	1,205	1,378	1,440	1,533	1,669	1,759	1,883	1,944	1,957
2b	Contractually Interruptible (Curtailable)	3,604	4,205	4,589	4,833	4,829	4,808	4,812	4,814	4,819	4,822	4,826
2c	Critical Peak-Pricing (CPP) with Control	0	0	0	0	0	0	0	0	0	0	0
2d	Load as a Capacity Resource	225	256	260	265	270	273	276	279	281	284	286
3	Net Internal Demand = 2-2a-2b-2c-2d	186,507	195,833	199,297	204,045	207,756	211,512	214,784	218,035	221,044	224,241	227,605
4a	Demand Response used for Reserves - Spinning	608	605	605	605	605	605	605	605	605	605	605
4b	Demand Response used for Reserves - Non-Spinning	241	256	256	256	256	256	256	256	256	256	256
4c	Demand Response used for Regulation	0	0	0	0	0	0	0	0	0	0	0
4d	Demand Response used for Energy, Voluntary - Emergency	492	519	595	606	614	614	615	615	616	617	617
5	TOTAL INTERNAL CAPACITY = 6+7	252,775	257,581	263,080	269,379	271,967	272,918	274,827	280,015	281,149	281,169	282,664
6	EXISTING CAPACITY = 6a+6b+6c	252,775	256,540	257,510	259,592	259,808	259,746	260,048	259,969	260,003	260,023	259,801
6a	Existing, Certain	244,284	245,545	246,031	246,295	247,218	246,646	246,670	246,489	245,671	245,546	244,883
6a1	Wind Expected On-Peak	10	10	10	10	10	10	10	10	10	10	10
6a2	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
6a3	Hydro Expected On-Peak	11,627	11,598	12,487	12,512	12,516	12,518	12,518	12,518	12,518	12,518	12,518
6a4	Biomass Expected On-Peak	217	252	252	252	252	252	252	252	252	252	252
6a5	Load as a Capacity Resource Expected On-Peak (Load Management	0	0	0	0	0	0	0	0	0	0	0
6b	Existing, Other	6,888	9,394	9,932	11,749	11,042	11,512	11,724	11,820	12,655	12,790	13,231
6b1	Wind Derate On-Peak	92	92	92	92	92	92	92	92	92	92	92
6b2	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
6b3	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
6b4	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
6b5	Load as a Capacity Resource Derate On-Peak (Load Management P	0	0	0	0	0	0	0	0	0	0	0
6b7	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
6b8	All Other Derates	0	0	17	18	18	58	124	130	147	157	157
6b9	Energy Only	480	1,704	1,861	1,675	1,675	1,675	1,675	1,675	1,675	1,675	1,675
6c	Existing, Inoperable (Note: Not used in margin calculations)	1,511	1,509	1,438	1,438	1,438	1,438	1,438	1,438	1,438	1,438	1,438
7	FUTURE CAPACITY ADDITIONS = 7a+7b	0	1,041	5,570	9,787	12,159	13,172	14,779	20,046	21,146	21,146	22,863
7a	Future, Planned	0	1,041	5,570	9,787	12,159	13,172	14,779	20,046	21,146	21,146	22,863
7a1	Wind Expected On-Peak	0	12	24	36	68	68	68	68	68	68	68
7a2	Wind Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a3	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a5	Hydro Expected On-Peak	0	0	0	0	24	24	24	24	24	24	24
7a6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a7	Biomass Expected On-Peak	0	0	0	130	130	280	280	280	280	280	280
7a8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a9	Demand Response Expected On-Peak (Load Management Programs	0	0	0	0	0	0	0	0	0	0	0

7a10	Demand Response Derate On-Peak (Load Management Programs)	0	0	0	0	0	0	0	0	0	0	0
7a11	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
7a12	Scheduled Outage - Maintenance	0	0	0	0	0	0	0	0	0	0	0
7a13	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
7a14	Energy Only	0	0	0	0	0	0	0	0	0	0	0
7b	Future, Other	0	0	0	0	0	0	0	0	0	0	0
7b1	Wind Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b2	Wind Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b3	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b7	Biomass Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b9	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
7b10	Scheduled Outage - Maintenance	0	0	0	0	0	0	0	0	0	0	0
7b11	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
7b12	Energy Only	0	0	0	0	0	0	0	0	0	0	0
8	Conceptual	0	29	304	526	1,798	4,158	5,415	8,245	9,389	10,843	12,135
8a1	Wind Expected On-Peak	0	0	0	32	45	52	125	178	228	278	278
8a2	Wind Derate On-Peak	0	0	0	209	362	447	749	831	876	921	921
8a3	Solar Expected On-Peak	0	0	2	2	2	2	2	2	2	2	2
8a4	Solar Derate On-Peak	0	0	3	3	3	3	3	3	3	3	3
8a5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a7	Biomass Expected On-Peak	0	29	65	65	65	165	265	365	105	565	565
8a8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a9	All Other Derates	0	0	0	0	0	604	604	604	604	1,091	1,091
8a10	Energy Only	0	0	0	0	0	0	0	0	0	0	0
9	ANTICIPATED INTERNAL CAPACITY = 6a+7a	244,284	246,586	251,601	256,082	259,377	259,818	261,449	266,535	266,817	266,692	267,746
10	CAPACITY TRANSACTIONS - IMPORTS = 10a+10b+10c+10d	16,429	17,654	14,373	13,303	12,716	13,797	13,350	11,447	11,573	11,516	12,040
10a	Firm (Note: The sum of 10a1 and 10a2 must be <= 10a)	16,243	17,356	13,998	12,801	12,412	13,416	12,945	11,190	11,314	11,255	11,777
10a1	Full-Responsibility Purchases	3,657	4,461	4,542	4,264	4,567	5,636	5,124	3,832	3,895	3,813	4,228
10a2	Owned Capacity/Entitlement Located Outside the Region/Subregion	189	278	398	534	534	534	534	534	534	534	534
10b	Non-firm	0	104	54	54	54	54	1	1	1	1	1
10c	Expected (Note: The sum of 10c1 and 10c2 must be <= 10c)	186	194	246	248	250	252	254	256	258	260	262
10c1	Full-Responsibility Purchases	0	0	0	0	0	0	0	0	0	0	0
10c2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0	0	0	0	0	0	0	0	0	0	0
10d	Provisional – transactions under study, but negotiations have not begun	0	0	75	200	0	75	150	0	0	0	0
11	CAPACITY TRANSACTIONS - EXPORTS = 11a+11b+11c+11d	13177.00	16668.00	13219.00	12524.00	11621.00	11568.00	11236.00	9006.00	9167.00	9186.00	9290

(Megawatts)

<i>Region</i>	<i>SPP</i>
<i>Subregion</i>	
<i>Country</i>	<i>U</i>

SUMMER		Actual	Projected									
Line#	DESCRIPTION	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
1	Unrestricted Non-coincident Peak Demand = 2+1a+1b-1c-1d	41,465	43,451	44,107	45,435	46,189	46,788	47,376	48,002	48,672	49,346	49,987
1a	New Conservation (Energy Efficiency)	0	56	102	146	177	208	236	239	241	245	248
1b	Estimated Diversity	0	0	0	0	0	0	0	0	0	0	0
1c	Additions for non-member load (load served by non-registered LSE's	0	0	0	0	0	0	0	0	0	0	0
1d	Stand-by Load Under Contract (Normally served by behind the meter	0	0	0	0	0	0	0	0	0	0	0
2	Total Internal Demand	41,465	43,395	44,005	45,289	46,012	46,579	47,140	47,762	48,431	49,100	49,739
2a	Direct Control Load Management	0	15	31	45	54	59	66	70	73	73	73
2b	Contractually Interruptible (Curtailed)	348	403	407	410	415	418	411	412	415	417	420
2c	Critical Peak-Pricing (CPP) with Control	0	0	0	0	0	0	0	0	0	0	0
2d	Load as a Capacity Resource	0	0	0	0	0	0	0	0	0	0	0
3	Net Internal Demand = 2-2a-2b-2c-2d	41,117	42,976	43,567	44,834	45,544	46,102	46,663	47,281	47,944	48,611	49,247
4a	Demand Response used for Reserves - Spinning	0	0	0	0	0	0	0	0	0	0	0
4b	Demand Response used for Reserves - Non-Spinning	0	0	0	0	0	0	0	0	0	0	0
4c	Demand Response used for Regulation	0	0	0	0	0	0	0	0	0	0	0
4d	Demand Response used for Energy, Voluntary - Emergency	0	0	0	0	0	0	0	0	0	0	0
5	TOTAL INTERNAL CAPACITY = 6+7	57,773	59,921	62,731	63,424	64,483	65,013	65,289	65,479	65,803	66,450	66,460
6	EXISTING CAPACITY = 6a+6b+6c	57,773	59,921	59,921	59,921	59,921	59,921	59,921	59,921	59,921	59,921	59,921
6a	Existing, Certain	47,552	52,489	52,489	52,489	52,489	52,489	52,489	52,489	52,489	52,489	52,489
6a1	Wind Expected On-Peak	237	237	237	237	237	237	237	237	237	237	237
6a2	Solar Expected On-Peak	16	0	0	0	0	0	0	0	0	0	0
6a3	Hydro Expected On-Peak	2,117	2,150	2,150	2,150	2,150	2,150	2,150	2,150	2,150	2,150	2,150
6a4	Biomass Expected On-Peak	5	5	5	5	5	5	5	5	5	5	5
6a5	Load as a Capacity Resource Expected On-Peak (Load Managemer	0	0	0	0	0	0	0	0	0	0	0
6b	Existing, Other	7,108	4,546	4,546	4,546	4,546	4,546	4,546	4,546	4,546	4,546	4,546
6b1	Wind Derate On-Peak	2,462	2,462	2,462	2,462	2,462	2,462	2,462	2,462	2,462	2,462	2,462
6b2	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
6b3	Hydro Derate On-Peak	28	85	85	85	85	85	85	85	85	85	85
6b4	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
6b5	Load as a Capacity Resource Derate On-Peak (Load Management F	0	0	0	0	0	0	0	0	0	0	0
6b7	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
6b8	All Other Derates	50	50	50	50	50	50	50	50	50	50	50
6b9	Energy Only	0	0	0	0	0	0	0	0	0	0	0
6c	Existing, Inoperable (Note: Not used in margin calculations)	573	289	289	289	289	289	289	289	289	289	289
7	FUTURE CAPACITY ADDITIONS = 7a+7b	0	0	2,550	2,957	3,816	4,347	4,622	4,813	5,136	5,784	5,793
7a	Future, Planned	0	0	2,550	2,957	3,816	4,347	4,622	4,813	5,136	5,784	5,793
7a1	Wind Expected On-Peak	0	0	20	51	51	51	51	51	51	51	51
7a2	Wind Derate On-Peak	0	0	260	545	745	745	745	745	745	745	745
7a3	Solar Expected On-Peak	0	0	5	27	27	27	41	41	41	41	41
7a4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a5	Hydro Expected On-Peak	0	4	8	14	16	18	18	18	18	18	18
7a6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a7	Biomass Expected On-Peak	0	0	6	6	76	76	79	79	79	79	79
7a8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0

7a9	Demand Response Expected On-Peak (Load Management Program)	0	0	3	79	160	265	302	337	352	369	371
7a10	Demand Response Derate On-Peak (Load Management Programs)	0	0	0	0	0	0	0	0	0	0	0
7a11	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
7a12	Scheduled Outage - Maintenance	0	0	0	0	0	0	0	0	0	0	0
7a13	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
7a14	Energy Only	0	0	0	0	0	0	0	0	0	0	0
7b	Future, Other	0	0	0	0	0	0	0	0	0	0	0
7b1	Wind Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b2	Wind Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b3	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b7	Biomass Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b9	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
7b10	Scheduled Outage - Maintenance	0	0	0	0	0	0	0	0	0	0	0
7b11	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
7b12	Energy Only	0	224	-6	-6	-6	-6	-6	-6	-6	-6	-6
8	Conceptual	0	0	3,545	10,168	16,315	17,725	18,481	20,076	20,076	20,076	20,356
8a1	Wind Expected On-Peak	0	0	3,404	8,978	14,318	15,728	0	17,484	17,484	17,484	17,484
8a2	Wind Derate On-Peak	0	0	340	897	1,431	1,572	1,648	1,748	2,048	2,048	2,048
8a3	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a5	Hydro Expected On-Peak	0	0	16	16	21	21	21	21	21	21	21
8a6	Hydro Derate On-Peak	0	0	2	2	3	3	3	3	3	3	3
8a7	Biomass Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a9	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
8a10	Energy Only	0	0	0	0	0	0	0	0	0	0	0
9	ANTICIPATED INTERNAL CAPACITY = 6a+7a	47,552	52,489	55,039	55,446	56,305	56,836	57,111	57,302	57,625	58,273	58,282
10	CAPACITY TRANSACTIONS - IMPORTS = 10a+10b+10c+10d	5,077	4,145	3,873	4,366	4,166	4,781	3,708	4,326	5,032	5,193	5,618
10a	Firm (Note: The sum of 10a1 and 10a2 must be <= 10a)	5,026	3,760	3,382	4,026	3,768	4,333	3,207	3,765	4,389	4,979	5,372
10a1	Full-Responsibility Purchases	3,084	2,103	1,713	2,078	2,098	2,636	1,697	2,244	2,789	3,334	3,679
10a2	Owned Capacity/Entitlement Located Outside the Region/Subregion	320	320	359	398	437	476	218	257	296	335	374
10b	Non-firm	51	0	0	0	0	0	0	0	0	0	0
10c	Expected (Note: The sum of 10c1 and 10c2 must be <= 10c)	0	385	491	340	398	448	501	561	643	214	246
10c1	Full-Responsibility Purchases	0	75	145	22	42	42	50	58	87	116	145
10c2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0	0	0	0	0	0	0	0	0	0	0
10d	Provisional – transactions under study, but negotiations have not begun	0	0	0	0	0	0	0	0	0	0	0
11	CAPACITY TRANSACTIONS - EXPORTS = 11a+11b+11c+11d	3384.00	3336.00	3335.00	3335.00	3317.00	3248.00	3443.00	3333.00	3328.00	3325.00	3320.00
11a	Firm (Note: The sum of 11a1 and 11a2 must be <= 11a)	3,384	3,336	3,335	3,335	3,317	3,248	3,443	3,333	3,328	3,325	3,320
11a1	Full-Responsibility Purchases	2061.00	2116.00	2184.00	2184.00	2214.00	2221.00	2213.00	2175.00	2167.00	2159.00	2151.00
11a2	Owned Capacity/Entitlement Located Outside the Region/Subregion	66	66	86	68	88	108	268	288	308	270	270
11b	Non-firm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c	Expected (Note: The sum of 11c1 and 11c2 must be <= 11c)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c1	Full-Responsibility Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11d	Provisional – transactions under study, but negotiations have not begun	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	EXISTING, CERTAIN CAPACITY & NET FIRM TRANSACTIONS = 6	49193.99	52912.96	52535.53	53179.53	52940.23	53573.33	52252.53	52921.03	53550.13	54143.13	54540.43
13	ANTICIPATED CAPACITY RESOURCES = 12+7a+Net Expected Transactions	0.00	53297.96	55576.43	56476.73	57154.43	58368.43	57375.67	58295.03	59329.34	60140.89	60579.69
14	PROSPECTIVE CAPACITY RESOURCES = 13+6b+16b	0.00	57844.38	60122.85	61023.15	61700.85	62914.85	61922.09	62841.45	63875.76	64687.31	65126.11
15	TOTAL POTENTIAL CAPACITY RESOURCES = 13+6b+7b+8+Net Firm Transactions	0.00	57844.38	63667.85	71191.15	78015.45	80639.45	80402.69	82917.05	83951.36	84762.91	85481.71
15a	ADJUSTED POTENTIAL CAPACITY RESOURCES = 13+6b+16b+1	0.00	57844.38	60477.35	62039.95	63332.31	64687.31	63770.15	64849.01	65883.32	66694.87	67161.67
16a	Confidence of Future, Other (7b), using reasonable judgement	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16b	Net Future, Other Resources After Confidence Percentage Is Applied	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16c	Confidence of Conceptual (8), using reasonable judgement	0.00	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10



16d	Net Conceptual Resources After Confidence Percentage Is Applied =	0.00	0.00	354.50	1016.80	1631.46	1772.46	1848.06	2007.56	2007.56	2007.56	2035.56
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(Megawatts)

<i>Region</i>	<i>TRE</i>
<i>Subregion</i>	
<i>Country</i>	<i>U</i>

SUMMER		Actual	Projected									
Line#	DESCRIPTION	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
1	Unrestricted Non-coincident Peak Demand = 2+1a+1b-1c-1d	63,518	64,052	65,206	66,658	68,265	69,451	70,517	71,376	72,630	73,656	74,709
1a	New Conservation (Energy Efficiency)	0	242	242	242	242	242	242	242	242	242	242
1b	Estimated Diversity	0	0	0	0	0	0	0	0	0	0	0
1c	Additions for non-member load (load served by non-registered LSE's	0	0	0	0	0	0	0	0	0	0	0
1d	Stand-by Load Under Contract (Normally served by behind the meter	0	0	0	0	0	0	0	0	0	0	0
2	Total Internal Demand	63,518	63,810	64,964	66,416	68,023	69,209	70,275	71,134	72,388	73,414	74,467
2a	Direct Control Load Management	0	0	0	0	0	0	0	0	0	0	0
2b	Contractually Interruptible (Curtailable)	0	336	370	407	447	492	541	595	655	720	792
2c	Critical Peak-Pricing (CPP) with Control	0	0	0	0	0	0	0	0	0	0	0
2d	Load as a Capacity Resource	0	1,062	1,062	1,062	1,062	1,062	1,062	1,062	1,062	1,062	1,062
3	Net Internal Demand = 2-2a-2b-2c-2d	63,518	62,412	63,532	64,947	66,514	67,655	68,672	69,477	70,671	71,632	72,613
4a	Demand Response used for Reserves - Spinning	0	0	0	0	0	0	0	0	0	0	0
4b	Demand Response used for Reserves - Non-Spinning	0	0	0	0	0	0	0	0	0	0	0
4c	Demand Response used for Regulation	0	0	0	0	0	0	0	0	0	0	0
4d	Demand Response used for Energy, Voluntary - Emergency	0	0	0	0	0	0	0	0	0	0	0
5	TOTAL INTERNAL CAPACITY = 6+7	86,981	95,156	93,368	95,163	96,405	97,161	98,047	98,047	98,047	98,047	98,047
6	EXISTING CAPACITY = 6a+6b+6c	86,981	95,066	95,066	95,066	95,066	95,066	95,066	95,066	95,066	95,066	95,066
6a	Existing, Certain	75,488	74,827	74,827	74,827	74,827	74,827	74,827	74,827	74,827	74,827	74,827
6a1	Wind Expected On-Peak	745	793	793	793	793	793	793	793	793	793	793
6a2	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
6a3	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
6a4	Biomass Expected On-Peak	89	91	91	91	91	91	91	91	91	91	91
6a5	Load as a Capacity Resource Expected On-Peak (Load Management	0	0	0	0	0	0	0	0	0	0	0
6b	Existing, Other	0	8,895	8,895	8,895	8,895	8,895	8,895	8,895	8,895	8,895	8,895
6b1	Wind Derate On-Peak	7,795	8,323	8,323	8,323	8,323	8,323	8,323	8,323	8,323	8,323	8,323
6b2	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
6b3	Hydro Derate On-Peak	586	572	572	572	572	572	572	572	572	572	572
6b4	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
6b5	Load as a Capacity Resource Derate On-Peak (Load Management P	0	0	0	0	0	0	0	0	0	0	0
6b7	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
6b8	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
6b9	Energy Only	0	0	0	0	0	0	0	0	0	0	0
6c	Existing, Inoperable (Note: Not used in margin calculations)	3,112	2,449	2,449	2,449	2,449	2,449	2,449	2,449	2,449	2,449	2,449
7	FUTURE CAPACITY ADDITIONS = 7a+7b	0	90	-2,016	-358	344	1,100	1,770	1,770	1,770	1,770	1,770
7a	Future, Planned	0	0	-2,106	-448	254	1,010	1,680	1,680	1,680	1,680	1,680
7a1	Wind Expected On-Peak	0	0	30	43	95	95	115	115	115	115	115
7a2	Wind Derate On-Peak	0	0	318	455	995	995	1,211	1,211	1,211	1,211	1,211
7a3	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a7	Biomass Expected On-Peak	0	0	45	145	145	145	145	145	145	145	145
7a8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7a9	Demand Response Expected On-Peak (Load Management Programs	0	0	0	0	0	0	0	0	0	0	0

7a10	Demand Response Derate On-Peak (Load Management Programs)	0	0	0	0	0	0	0	0	0	0	0
7a11	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
7a12	Scheduled Outage - Maintenance	0	0	0	0	0	0	0	0	0	0	0
7a13	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
7a14	Energy Only	0	0	0	0	0	0	0	0	0	0	0
7b	Future, Other	0	90	90	90	90	90	90	90	90	90	90
7b1	Wind Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b2	Wind Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b3	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b7	Biomass Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b9	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
7b10	Scheduled Outage - Maintenance	0	0	0	0	0	0	0	0	0	0	0
7b11	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
7b12	Energy Only	0	224	-6	-6	-6	-6	-6	-6	-6	-6	-6
8	Conceptual	0	132	4,842	10,061	15,095	15,751	23,745	23,745	23,745	24,445	24,445
8a1	Wind Expected On-Peak	0	119	1,890	3,033	4,062	4,718	4,762	4,762	4,762	4,762	4,762
8a2	Wind Derate On-Peak	0	1,254	8,436	14,253	25,045	29,087	29,544	29,544	29,544	29,544	29,544
8a3	Solar Expected On-Peak	0	0	549	549	549	549	549	549	549	549	549
8a4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a7	Biomass Expected On-Peak	0	0	50	50	50	50	50	50	50	50	50
8a8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a9	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
8a10	Energy Only	0	0	0	0	0	0	0	0	0	0	0
9	ANTICIPATED INTERNAL CAPACITY = 6a+7a	75,488	74,827	72,721	74,379	75,081	75,837	76,507	76,507	76,507	76,507	76,507
10	CAPACITY TRANSACTIONS - IMPORTS = 10a+10b+10c+10d	812	601	601	601	601	601	601	601	601	601	601
10a	Firm (Note: The sum of 10a1 and 10a2 must be <= 10a)	812	601	601	601	601	601	601	601	601	601	601
10a1	Full-Responsibility Purchases	0	0	0	0	0	0	0	0	0	0	0
10a2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0	0	0	0	0	0	0	0	0	0	0
10b	Non-firm	0	0	0	0	0	0	0	0	0	0	0
10c	Expected (Note: The sum of 10c1 and 10c2 must be <= 10c)	0	0	0	0	0	0	0	0	0	0	0
10c1	Full-Responsibility Purchases	0	0	0	0	0	0	0	0	0	0	0
10c2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0	0	0	0	0	0	0	0	0	0	0
10d	Provisional – transactions under study, but negotiations have not begi	0	0	0	0	0	0	0	0	0	0	0
11	CAPACITY TRANSACTIONS - EXPORTS = 11a+11b+11c+11d	20.00	247.00	247.00	247.00	247.00	247.00	247.00	247.00	247.00	247.00	247.00
11a	Firm (Note: The sum of 11a1 and 11a2 must be <= 11a)	20	247	247	247	247	247	247	247	247	247	247
11a1	Full-Responsibility Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11a2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0	0	0	0	0	0	0	0	0	0	0
11b	Non-firm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c	Expected (Note: The sum of 11c1 and 11c2 must be <= 11c)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c1	Full-Responsibility Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11d	Provisional – transactions under study, but negotiations have not begi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	EXISTING, CERTAIN CAPACITY & NET FIRM TRANSACTIONS = 6	76280.00	75180.89	75180.89	75180.89	75180.89	75180.89	75180.89	75180.89	75180.89	75180.89	75180.89
13	ANTICIPATED CAPACITY RESOURCES = 12+7a+Net Expected Tr	0.00	75180.89	73075.17	74733.22	75434.72	76190.72	76861.25	76861.25	76861.25	76861.25	76861.25
14	PROSPECTIVE CAPACITY RESOURCES = 13+6b+16b	0.00	84164.00	82058.27	83716.32	84417.83	85173.83	85844.36	85844.36	85844.36	85844.36	85844.36
15	TOTAL POTENTIAL CAPACITY RESOURCES = 13+6b+7b+8+Net F	0.00	84298.29	86902.08	93779.40	99514.24	100926.85	109590.89	109590.89	109590.89	110290.89	110290.89
15a	ADJUSTED POTENTIAL CAPACITY RESOURCES = 13+6b+16b+16f	0.00	84193.15	83123.52	85929.80	87738.64	88639.10	91068.20	91068.20	91068.20	91222.20	91222.20
16a	Confidence of Future, Other (7b), using reasonable judgement	0.00	0.98	0.98	0.98	0.98	0.98	0.98	0.98	0.98	0.98	0.98
16b	Net Future, Other Resources After Confidence Percentage Is Applied	0.00	88.20	88.20	88.20	88.20	88.20	88.20	88.20	88.20	88.20	88.20
16c	Confidence of Conceptual (8), using reasonable judgement	0.00	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22
16d	Net Conceptual Resources After Confidence Percentage Is Applied =	0.00	29.15	1065.24	2213.48	3320.81	3465.27	5223.84	5223.84	5223.84	5377.84	5377.84

Region	WECC
Subregion	
Country	U

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7a10	Demand Response Derate On-Peak (Load Management Programs)	0	0	0	0	0	0	0	0	0	0	0
7a11	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
7a12	Scheduled Outage - Maintenance	0	0	0	0	0	0	0	0	0	0	0
7a13	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
7a14	Energy Only	0	0	0	0	0	0	0	0	0	0	0
7b	Future, Other	0	0	0	0	0	0	0	0	0	0	0
7b1	Wind Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b2	Wind Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b3	Solar Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b4	Solar Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b7	Biomass Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
7b9	Transmission-Limited Resources	0	0	0	0	0	0	0	0	0	0	0
7b10	Scheduled Outage - Maintenance	0	0	0	0	0	0	0	0	0	0	0
7b11	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
7b12	Energy Only	0	0	0	0	0	0	0	0	0	0	0
8	Conceptual	0	0	0	224	689	1,403	1,934	2,734	3,190	3,972	4,052
8a1	Wind Expected On-Peak	0	0	0	11	11	75	27	39	82	170	218
8a2	Wind Derate On-Peak	0	0	0	60	314	736	784	772	803	930	974
8a3	Solar Expected On-Peak	0	0	0	1	196	399	399	550	560	598	607
8a4	Solar Derate On-Peak	0	0	0	65	13	227	227	78	68	66	57
8a5	Hydro Expected On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a6	Hydro Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a7	Biomass Expected On-Peak	0	0	0	0	0	0	8	8	8	8	8
8a8	Biomass Derate On-Peak	0	0	0	0	0	0	0	0	0	0	0
8a9	All Other Derates	0	0	0	0	0	0	0	0	0	0	0
8a10	Energy Only	0	0	0	0	0	0	0	0	0	0	0
9	ANTICIPATED INTERNAL CAPACITY = 6a+7a	152,467	159,437	174,440	186,411	195,019	199,918	206,760	208,667	208,723	208,723	208,723
10	CAPACITY TRANSACTIONS - IMPORTS = 10a+10b+10c+10d	132	2,147	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200
10a	Firm (Note: The sum of 10a1 and 10a2 must be <= 10a)	0	2,140	2,200	2,122	2,200	1,820	1,721	2,170	2,200	2,169	2,157
10a1	Full-Responsibility Purchases	0	0	0	0	0	0	0	0	0	0	0
10a2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0	0	0	0	0	0	0	0	0	0	0
10b	Non-firm	0	0	0	0	0	0	0	0	0	0	0
10c	Expected (Note: The sum of 10c1 and 10c2 must be <= 10c)	0	7	0	78	0	380	479	30	0	31	43
10c1	Full-Responsibility Purchases	0	0	0	0	0	0	0	0	0	0	0
10c2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0	0	0	0	0	0	0	0	0	0	0
10d	Provisional – transactions under study, but negotiations have not begi	0	0	0	0	0	0	0	0	0	0	0
11	CAPACITY TRANSACTIONS - EXPORTS = 11a+11b+11c+11d	1200.00	87.00	0.00	0.00	25.00	241.00	187.00	0.00	0.00	47.00	32.00
11a	Firm (Note: The sum of 11a1 and 11a2 must be <= 11a)	0	15	0	0	25	241	0	0	0	0	0
11a1	Full-Responsibility Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11a2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0	0	0	0	0	0	0	0	0	0	0
11b	Non-firm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c	Expected (Note: The sum of 11c1 and 11c2 must be <= 11c)	0.00	72.00	0.00	0.00	0.00	0.00	187.00	0.00	0.00	47.00	32.00
11c1	Full-Responsibility Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11c2	Owned Capacity/Entitlement Located Outside the Region/Subregion	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11d	Provisional – transactions under study, but negotiations have not begi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	EXISTING, CERTAIN CAPACITY & NET FIRM TRANSACTIONS = 6	152467.00	160611.00	160686.00	160608.00	160661.00	160065.00	160207.00	160656.00	160686.00	160655.00	160643.00
13	ANTICIPATED CAPACITY RESOURCES = 12+7a+Net Expected Tra	0.00	161358.00	170649.00	176431.00	179803.00	181327.00	183715.00	184688.00	184462.00	184322.00	184254.00
14	PROSPECTIVE CAPACITY RESOURCES = 13+6b+16b	0.00	161358.00	170649.00	176431.00	179803.00	181327.00	183715.00	184688.00	184462.00	184322.00	184254.00
15	TOTAL POTENTIAL CAPACITY RESOURCES = 13+6b+7b+8+Net F	0.00	161358.00	170649.00	176655.00	180492.00	182730.00	185649.00	187422.00	187652.00	188294.00	188306.00
15a	ADJUSTED POTENTIAL CAPACITY RESOURCES = 13+6b+16b+16f	0.00	161358.00	170649.00	176655.00	180492.00	182730.00	185649.00	187422.00	187652.00	188294.00	188306.00
16a	Confidence of Future, Other (7b), using reasonable judgement	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16b	Net Future, Other Resources After Confidence Percentage Is Applied	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16c	Confidence of Conceptual (8), using reasonable judgement	0.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00
16d	Net Conceptual Resources After Confidence Percentage Is Applied =	0.00	0.00	0.00	224.00	689.00	1403.00	1934.00	2734.00	3190.00	3972.00	4052.00

#### Footnotes and Source

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

1./ The ReliabilityFirst Corporation value for Net Internal Demand in 2007 is set for total demand per availability of information.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

The name ERCOT is now associated with regional transmission organization.

- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).

• The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.

- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.

• ReliabilityFirst Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the

• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.

- Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."