

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2004

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,548	—	9,982	215	257	0	15,463	25	0
Natural Gas Liquids and LRGs	1,794	711	297	—	91	—	392	48	2,270
Pentanes Plus	275	—	51	—	13	—	177	2	134
Liquefied Petroleum Gases	1,519	711	246	—	78	—	216	46	2,137
Ethane/Ethylene	672	22	(s)	—	6	—	0	0	688
Propane/Propylene	526	578	192	—	6	—	0	30	1,261
Normal Butane/Butylene	147	133	40	—	63	—	91	16	150
Isobutane/Isobutylene	173	-22	14	—	3	—	125	0	38
Other Liquids	-50	—	977	—	116	—	787	65	-41
Other Hydrocarbons/Oxygenates	394	—	41	—	-10	—	414	31	0
Unfinished Oils	—	—	453	—	69	—	430	0	-46
Motor Gasoline Blend. Comp.	-444	—	483	—	57	—	-52	33	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-5	0	5
Finished Petroleum Products	473	16,946	1,498	—	-87	—	—	886	18,119
Finished Motor Gasoline	473	8,172	461	—	-23	—	—	118	9,011
Reformulated	—	2,812	207	—	-30	—	—	3	3,046
Oxygenated	295	0	0	—	-2	—	—	(s)	297
Other	178	5,359	255	—	9	—	—	115	5,668
Finished Aviation Gasoline	—	16	(s)	—	(s)	—	—	0	17
Jet Fuel	—	1,522	105	—	9	—	—	24	1,594
Naphtha-Type	—	0	0	—	(s)	—	—	0	(s)
Kerosene-Type	—	1,522	105	—	9	—	—	24	1,594
Kerosene	—	59	2	—	-11	—	—	3	69
Distillate Fuel Oil	—	3,747	345	—	-72	—	—	104	4,060
0.05 percent sulfur and under	—	2,806	150	—	-34	—	—	27	2,962
Greater than 0.05 percent sulfur ..	—	941	195	—	-38	—	—	76	1,098
Residual Fuel Oil	—	650	334	—	-14	—	—	195	804
Naphtha For Petro. Feed. Use	—	249	49	—	-1	—	—	0	299
Other Oils For Petro. Feed. Use	—	211	140	—	1	—	—	0	350
Special Naphthas	—	50	19	—	-3	—	—	26	45
Lubricants	—	169	6	—	-10	—	—	44	141
Waxes	—	14	3	—	(s)	—	—	4	13
Petroleum Coke	—	827	21	—	-1	—	—	360	489
Asphalt and Road Oil	—	494	13	—	36	—	—	6	465
Still Gas	—	704	0	—	0	—	—	0	704
Miscellaneous Products	—	63	(s)	—	2	—	—	1	60
Total	7,766	17,657	12,754	215	377	0	16,642	1,024	20,349

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."