

Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,691	--	--	2,356	-214	-128	15	3,612	79	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	778	-20	124	79	-262	--	9	106	278	307
Pentanes Plus	94	-20	--	1	142	--	-2	24	191	4
Liquefied Petroleum Gases	684	--	124	78	-404	--	11	82	87	303
Ethane/Ethylene	233	--	--	--	-101	--	2	--	69	61
Propane/Propylene	300	--	115	63	-257	--	2	--	7	212
Normal Butane/Butylene	97	--	13	9	-49	--	7	29	11	22
Isobutane/Isobutylene	55	--	-3	7	3	--	0	53	0	9
Other Liquids	--	977	--	8	-293	-25	-11	658	29	-9
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	977	--	2	-603	-58	-1	301	18	0
Hydrogen	--	--	--	--	--	35	--	35	--	0
Oxygenates (excluding Fuel Ethanol)	--	0	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) ..	--	977	--	2	-603	-94	-1	265	18	0
Fuel Ethanol	--	909	--	--	-588	-58	-1	249	15	0
Renewable Fuels Except Fuel Ethanol	--	68	--	2	-15	-36	0	15	4	0
Other Hydrocarbons	--	--	--	0	--	1	0	1	--	0
Unfinished Oils	--	--	--	--	-17	--	0	-13	5	-9
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	6	327	33	-10	370	6	0
Reformulated	--	--	--	--	83	-38	0	45	0	0
Conventional	--	0	--	6	244	71	-10	325	6	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	3	4,472	27	202	61	-11	--	60	4,715
Finished Motor Gasoline	--	3	2,622	0	30	25	-1	--	11	2,671
Reformulated	--	--	370	--	--	41	--	--	--	411
Conventional	--	3	2,252	0	30	-16	-1	--	11	2,260
Finished Aviation Gasoline	--	--	2	0	1	--	0	--	--	3
Kerosene-Type Jet Fuel	--	--	239	0	30	--	1	--	13	254
Kerosene	--	--	3	0	1	--	0	--	1	3
Distillate Fuel Oil	--	--	1,025	2	158	36	-2	--	8	1,215
15 ppm sulfur and under	--	--	1,025	1	155	36	-3	--	2	1,218
Greater than 15 ppm to 500 ppm sulfur	--	--	2	--	3	--	0	--	4	1
Greater than 500 ppm sulfur	--	--	-2	1	0	--	1	--	2	-4
Residual Fuel Oil ⁶	--	--	52	3	-25	--	0	--	8	21
Less than 0.31 percent sulfur	--	--	3	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	7	2	0	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	41	1	-25	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	29	5	-3	--	0	--	--	31
Naphtha for Petro. Feed. Use	--	--	22	3	-3	--	0	--	--	22
Other Oils for Petro. Feed. Use	--	--	7	2	0	--	0	--	--	9
Special Naphthas	--	--	1	2	1	--	0	--	--	4
Lubricants	--	--	9	7	7	--	0	--	6	17
Waxes	--	--	1	0	--	--	0	--	1	0
Petroleum Coke	--	--	188	1	--	--	-1	--	8	181
Marketable	--	--	140	1	--	--	-1	--	8	133
Catalyst	--	--	48	--	--	--	--	--	--	48
Asphalt and Road Oil	--	--	144	7	2	--	-7	--	4	156
Still Gas	--	--	142	--	--	--	--	--	--	142
Miscellaneous Products	--	--	15	--	0	--	0	--	0	16
Total	2,470	960	4,597	2,471	-568	-92	2	4,376	446	5,014

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.