Table PT1. Energy Production Estimates in Physical Units, Minnesota, 1960 - 2014

Year	Fossil Fuels			Renewable Energy
	Coal <sup>a</sup> Thousand	Natural Gas <sup>b</sup> Million	Crude Oil <sup>c</sup> Thousand	Fuel Ethanol <sup>d</sup> Thousand
1960	0	0	0	NA
961	0	0	0	NA
1962	0	0	0	NA
1963	0	0	0	NA
1964	0	0	0	NA
1965	0	0	0	NA
966	0	0	0	NA
967	0	0	0	NA
968	0	0	0	NA
969	0	0	0	NA
970	0	0	0	NA
971	0	0	0	NA
972	0	0	0	NA
973	0	0	0	NA
974	0	0	0	NA
975	0	0	0	NA
976	0	0	0	NA
977	0	0	0	NA
978	0	0	0	NA
979	0	0	0	NA
980	0	0	0	NA
981	0	0	0	0
982	0	0	0	0
983	0	0	0	0
984	0	0	0	0
985	0	0	0	0
986	0	0	0	62
987	0	0	0	62
988	0	0	0	62
989	0	0	0	262
990	0	0	0	262
991	0	0	0	405
992	0	0	0	833
993	0	0	0	905
994	0	0	0	976
995	0	0	0	1,214
996	0	0	0	1,643
997	0	0	0	2,667
998	0	0	0	2,952
999	0	0	0	4,524
000	0	0	0	5,238
001	0	0	0	6,000
.002	0	0	0	7,143
2003	0	0	0	8,548
004	0	0	0	9,524
005	0	0	0	10,000
006	0	0	0	13,095
007	0	0	0	14,119
800	0	0	0	17,133
009	0	0	0	22,651
010	0	0	0	27,644
.011	0	0	0	27,536
012	0	0	0	25,214
013	0	0	0	24,756
014	0	0	0	28,062

<sup>&</sup>lt;sup>a</sup> Beginning in 2001, includes refuse recovery.

and production capacity data.

NA = Not available.

Where shown, R = Revised.

Where shown, (s) = Less than 0.5 of published unit.

Sources: Data sources, estimation procedures, and assumptions are described in the documentation at <a href="http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm">http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm</a>

<sup>&</sup>lt;sup>b</sup> Marketed production.

c Includes lease condensate.

<sup>&</sup>lt;sup>d</sup> Includes denaturant. Estimated using production