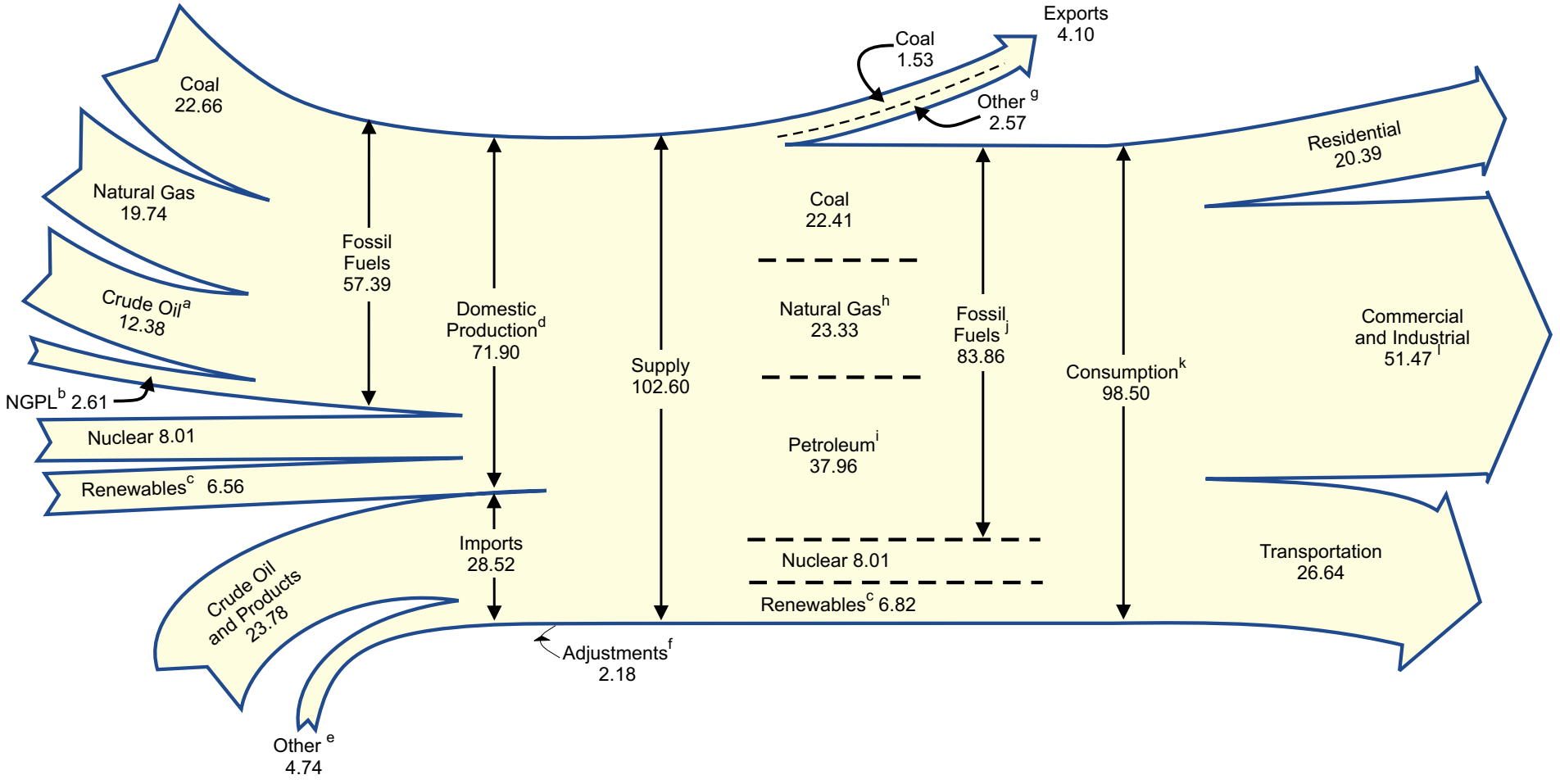
Diagram 1. Energy Flow, 2000
(Quadrillion Btu)



[a] Includes lease condensate.
[b] Natural gas plant liquids.
[c] Conventional hydroelectric power, wood, waste, ethanol blended into motor gasoline, geothermal, solar, and wind.
[d] Includes -0.06 quadrillion Btu hydroelectric pumped storage.
[e] Natural gas, coal, coal coke, and electricity.
[f] Stock changes, losses, gains, miscellaneous blending components, and unaccounted-for supply.
[g] Crude oil, petroleum products, natural gas, electricity, and coal coke.
[h] Includes supplemental gaseous fuels.
[i] Petroleum products, including natural gas plant liquids.
[j] Includes 0.07 quadrillion Btu coal coke net imports and 0.10 electricity net imports from fossil fuels.
[k] Includes, in quadrillion Btu, 0.10 electricity net imports from fossil fuels; -0.06 hydroelectric pumped storage; and -0.14 ethanol blended into motor gasoline, which is accounted for in both fossil fuels and renewables and removed once from this total to avoid double-counting.
[l] Commercial and industrial sector totals plus adjustments to avoid double-counting the amount of petroleum, natural gas, and coal that is included under both "End-Use Sectors" and "Electric Power Sector." See Tables 5.12d, 6.5, and 7.3.

Notes: • Data are preliminary. • Totals may not equal sum of components due to independent rounding.

Sources: Tables 1.1, 1.2, 1.3, 1.4, and 2.1a-2.1f.