Table 2. Natural gas production, transmission, and consumption, by state, 2015 (million cubic feet)

State	Marketed Production	NGPL Production ^a	Balancing Item ^b	Net Interstate Movements ^c	Net Movements Across U.S. Borders ^c	Net Storage Changes ^d		Consumption
					0		0	
Alabama	168,249	5,813	-132,763	650,961		4,043		676,592
Alaska	343,534	17,468	23,962	0	-16,519	-782		334,291
Arizona	95	0	-2,097	446,795	-92,208	0		352,584
Arkansas	1,010,274	551	-15,814	-702,773	0	1,011		290,125
California	231,060	12,470	61,396	2,156,750	-124,276	2,700	0	2,309,759
Colorado	1,704,836	104,633	-112,696	-1,016,433	0	5,930		469,175
Connecticut	0	0	5,166	247,745	0	-558		253,469
Delaware	0	0	34,757	67,186	0	-17		101,968
District of Columbia	0	0	941	31,379	0	0		32,320
Florida	499	235	-17,154	1,354,710	0	0	0	1,337,820
Georgia	0	0	7,253	676,500	11,786	3,826		692,267
Gulf of Mexico	1,288,296	74,564	-1,083	-1,117,163	0	0		95,486
Hawaii	0	0	194	5	0	0	2,724	2,922
Idaho	0	0	-540	-568,025	673,531	143	0	104,823
Illinois	€2,080	42	81,322	920,663	0	11,040	1	992,985
Indiana	7,250	0	8,315	706,992	0	4,616	78	718,019
lowa	0	0	-10,803	335,551	0	5,502	*	319,247
Kansas	285,236	15,056	-60,443	54,435	0	11,154	0	253,018
Kentucky	85.775	6,076	74,173	132,494	0	17,554	51	268,863
Louisiana	1,776,800	41,680	226,984	-417,784	8,911	88,214	478	1,465,495
Maine	0	0	2,009	21,061	29,120	*	0	52,190
Maryland	27	0	47,005	156,274	12,091	1,308	818	214,906
Massachusetts	0	0	-1,222	392,680	52,293	-422	90	444,263
Michigan	107,634	1,793	-147,332	1,461,242	-479,127	87,722	0	852,903
Minnesota	0	0	-29,014	235,859	226,040	625	10	432,270
Mississippi	58,207	348	-130,306	619,602	0	27,879		519,276
Missouri	1	0	24,039	245,743	0	586		269,198
Montana	57,421	1,730	-4,255	-508,996	534,772	3,197		74,016
Nebraska	477	0	-11,813	173,879	0	1,020	29	161,552
Nevada	3	0	4,758	292,665	0	1	0	297,426
New Hampshire	0	0	-5,517	-2,907	77,131	*	0	
New Jersey	0	0	-131,284	885,519	0	1,545	463	753,153
New Mexico	1,244,811	93,652	-85,629	-795,502	0	19,897	0	250,131
New York	17,829	0	-145,861	1,500,212	1,560	15,585	0	1,358,156
North Carolina	0	0	-44,992	543,833	0	700	0	498,141
North Dakota	471,504	89,851	-39,334	-776,001	477,711	0	48,601	92,630
Ohio	1,014,848	59,490	96,451	-48,385	0	33,025	467	970,867
Oklahoma	2,499,599	163,365	-131,191	-1,491,941	0	32,397	0	680,705
Oregon	848	0	25,619	209,636	0	-645	0	236,747
Pennsylvania	4,812,983	53,542	277,351	-3,710,072	0	41,099	28	1,285,649
Rhode Island	0	0	4,053	89,970	0	25	0	93,997
South Carolina	0	0	44,286	228,826	0	-14	9	273,136
South Dakota	14,531	19	-2,329	67,810	0	0	0	79,992
Tennessee	4,276	339	-14,302	324,844	0	1,102	0	313,377
Texas	7,880,530	809,327	131,910	-2,133,197	-838,835	91,530		4,139,551
Utah	423,300	15,298	-35,013	-134,784	0	8,073		230,131
Vermont	0	0	-897	0	12,844	0		
Virginia	127,584	0	-71,698	443,766	0	569		499,263
Washington	0	0	-51,951	-68,738	424,320	-4,747	0	308,378
West Virginia	1,318,822	77,539	121,723	-1,159,080	0	28,151	0	175,775
Wisconsin	0	0	38,679	419,774	0	-29		
Wyoming	1,793,716	48,552	-162,210	-1,443,579	0	1,237	0	138,139

a Natural Gas Plant Liquids (NGPL) Production, gaseous equivalent, formerly known as extraction loss. See the EIA Glossary for the definition.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-191, "Monthly Underground Gas Storage Report"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; the Bureau of Safety and Environmental Enforcement; state and federal agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo; and Ventyx.

^b Balancing Item volumes are equal to Total Disposition (net storage changes plus NGPL production plus consumption) minus Total Supply (marketed production plus net interstate movements plus net movements across U.S. borders plus supplemental gas supplies).

^c Positive numbers denote net receipts; negative numbers denote net deliveries.

d Negative numbers indicate withdrawals from storage in excess of additions to storage and are, therefore, additions to total supply.

^{*} Volume is less than 500,000 cubic feet.

Estimated data.

Notes: Totals may not equal sum of components due to independent rounding and/or withheld data.