

Table 13. PAD District II—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 433	—	1,075	-71	1,877	26	0	3,275	15	0
Natural Gas Liquids and LRGs	302	112	94	—	17	16	—	86	6	416
Pentanes Plus	33	—	(s)	—	17	2	—	43	1	4
Liquefied Petroleum Gases	269	112	94	—	(s)	14	—	43	6	412
Ethane/Ethylene	117	0	(s)	—	-51	-1	—	0	0	68
Propane/Propylene	101	112	89	—	30	-6	—	0	2	337
Normal Butane/Butylene	33	14	2	—	2	19	—	18	4	12
Isobutane/Isobutylene	17	-15	2	—	18	2	—	25	0	-5
Other Liquids	-176	—	0	—	172	24	—	-8	2	-22
Other Hydrocarbons/Oxygenates	98	—	0	—	0	-2	—	98	1	0
Unfinished Oils	—	—	0	—	15	17	—	20	0	-22
Motor Gasoline Blend. Comp.	-273	—	0	—	158	10	—	-127	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	294	3,415	18	—	985	-4	—	—	30	4,685
Finished Motor Gasoline	294	1,780	2	—	517	-8	—	—	2	2,600
Reformulated	—	355	0	—	13	(s)	—	—	(s)	368
Oxygenated	207	0	0	—	0	-1	—	—	(s)	207
Other	88	1,425	2	—	504	-7	—	—	2	2,024
Finished Aviation Gasoline	—	4	(s)	—	2	(s)	—	—	0	5
Jet Fuel	—	208	1	—	118	-4	—	—	(s)	331
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	208	1	—	118	-4	—	—	(s)	331
Kerosene	—	9	0	—	(s)	-2	—	—	(s)	11
Distillate Fuel Oil	—	833	5	—	335	-14	—	—	8	1,179
0.05 percent sulfur and under	—	685	3	—	290	-10	—	—	5	983
Greater than 0.05 percent sulfur ..	—	148	2	—	45	-4	—	—	3	196
Residual Fuel Oil	—	58	4	—	-5	5	—	—	4	47
Petrochemical Feedstocks ^e	—	31	2	—	6	(s)	—	—	0	39
Special Naphthas	—	4	(s)	—	1	-1	—	—	(s)	6
Lubricants	—	15	2	—	11	-3	—	—	3	28
Waxes	—	3	(s)	—	0	(s)	—	—	1	2
Petroleum Coke	—	140	0	—	0	4	—	—	11	125
Asphalt and Road Oil	—	183	1	—	-1	19	—	—	1	162
Still Gas	—	137	0	—	0	0	—	—	0	137
Miscellaneous Products	—	12	(s)	—	(s)	(s)	—	—	(s)	12
Total	854	3,527	1,187	-71	3,051	62	0	3,354	53	5,079

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."