Table 6. U.S. Coal Supply, Consumption, and Inventories

U.S. Energy Information Administration | Short-Term Energy Outlook - January 2017

U.S. Energy Information Administ	ration			rgy Out	tlook - January 2017				T							
	2016 1st 2nd 3rd			4th	2017 th 1st 2nd 3rd 4th				2018 1st 2nd 3rd 4th				Year 2016 2017 2018			
Supply (million short tons)	181	zna	3ra	4tn	ist	zna	3ra	4tn	181	zna	3ra	4th	2016	2017	2018	
	173.0	160.5	195.1	210.0	203.0	176.9	206.8	203.2	195.3	175.9	206.3	214.1	738.7	789.9	791.5	
Production	44.3	43.2	44.8	50.2	203.0 48.7	44.9	48.6	203.2 47.7	45.0	43.0	46.7	48.6	182.6	190.0	183.3	
Appalachia																
Interior	36.9	34.4	35.7	42.6	41.0	36.2	41.6	42.3	38.1	34.3	39.4	42.5	149.6	161.1	154.3	
Western	91.8	82.8	114.6	117.2	113.3	95.7	116.5	113.2	112.2	98.6	120.2	123.0	406.5	438.9	453.9	
Primary Inventory Withdrawals	-1.4	0.2	3.6	-0.1	-1.0	0.5	2.9	-0.8	-1.1	-0.3	3.2	-3.0	2.2	1.6	-1.2	
Imports	2.7	2.3	2.7	2.5	2.1	2.4	3.3	2.9	2.2	2.4	3.3	2.9	10.2	10.7	10.8	
Exports	14.2	14.2	12.6	15.2	12.8	14.0	13.5	14.2	11.8	14.0	13.3	14.7	56.2	54.4	53.8	
Metallurgical Coal	10.2	10.1	9.1	9.7	8.8	9.4	7.8	8.8	7.2	9.1	8.3	9.8	39.0	34.9	34.4	
Steam Coal	4.0	4.2	3.5	5.5	4.0	4.6	5.6	5.3	4.6	4.9	5.0	5.0	17.2	19.5	19.4	
Total Primary Supply	160.1	148.8	188.9	197.1	191.3	165.8	199.5	191.2	184.6	164.0	199.5	199.2	694.9	747.8	747.2	
Secondary Inventory Withdrawals	3.5	8.5	24.4	-12.3	-1.8	4.5	16.9	-4.1	1.1	2.6	15.0	-11.7	24.1	15.5	7.1	
Waste Coal (a)	2.5	2.5	2.5	2.5	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	9.8	10.2	10.3	
Total Supply	166.1	159.7	215.7	187.3	192.1	172.9	219.0	189.7	188.2	169.2	217.1	190.1	728.8	773.6	764.6	
Consumption (million short tons)																
Coke Plants	4.2	4.0	5.1	5.0	4.4	4.2	5.3	5.0	4.4	4.4	5.3	4.9	18.2	18.8	19.1	
Electric Power Sector (b)	152.2	147.1	210.3	169.1	178.8	160.3	205.2	175.8	174.4	156.1	203.0	176.0	678.7	720.0	709.5	
Retail and Other Industry	11.0	9.3	8.7	8.4	9.0	8.4	8.5	8.9	9.4	8.7	8.8	9.2	37.5	34.7	36.0	
Residential and Commercial	0.8	0.4	0.2	0.2	0.4	0.2	0.2	0.3	0.4	0.1	0.1	0.3	1.6	1.1	0.9	
Other Industrial	10.2	8.9	8.5	8.2	8.6	8.2	8.3	8.6	9.0	8.5	8.7	8.9	35.8	33.7	35.1	
Total Consumption	167.4	160.5	224.1	182.5	192.1	172.9	219.0	189.7	188.2	169.2	217.1	190.1	734.4	773.6	764.6	
Discrepancy (c)	-1.3	-0.8	-8.3	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-5.6	0.0	0.0	
End-of-period Inventories (million shor	t tons)															
Primary Inventories (d)	37.3	37.1	33.6	33.7	34.7	34.2	31.3	32.1	33.2	33.5	30.3	33.3	33.7	32.1	33.3	
Secondary Inventories	199.0	190.6	166.2	178.5	180.2	175.7	158.8	162.9	161.8	159.2	144.1	155.8	178.5	162.9	155.8	
Electric Power Sector	192.2	183.1	158.2	170.1	172.9	167.8	150.4	154.2	154.1	150.9	135.4	146.8	170.1	154.2	146.8	
Retail and General Industry	4.8	5.1	5.7	6.0	5.3	5.5	6.1	6.4	5.6	5.8	6.4	6.6	6.0	6.4	6.6	
Coke Plants	1.5	1.9	1.8	1.8	1.5	1.9	1.8	1.8	1.5	1.9	1.8	1.8	1.8	1.8	1.8	
Coal Market Indicators																
Coal Miner Productivity																
(Tons per hour)	6.11	6.11	6.11	6.11	5.96	5.96	5.96	5.96	5.86	5.86	5.86	5.86	6.11	5.96	5.86	
Total Raw Steel Production	*	****	****													
(Million short tons per day)	0.238	0.247	0.238	0.231	0.238	0.240	0.212	0.178	0.226	0.229	0.209	0.168	0.239	0.217	0.208	
Cost of Coal to Electric Utilities					1.200							200				
(Dollars per million Btu)	2.13	2.14	2.11	2.13	2.17	2.16	2.20	2.19	2.19	2.19	2.23	2.23	2.13	2.18	2.21	
(Donais per million blu)	2.13	2.17	4.11	2.13	2.17	2.10	2.20	2.13	2.13	2.13	2.20	2.20	2.13	2.10	2.21	

^{- =} no data available

Notes: The approximate break between historical and forecast values is shown with historical data printed in bold; estimates and forecasts in italics.

Historical data: Latest data available from Energy Information Administration databases supporting the following reports: Quarterly Coal Report , DOE/EIA-0121; and Electric Power Monthly , DOE/EIA-0226.

Minor discrepancies with published historical data are due to independent rounding.

Projections: EIA Regional Short-Term Energy Model.

⁽a) Waste coal includes waste coal and cloal slurry reprocessed into briquettes.

⁽b) Coal used for electricity generation and (a limited amount of) useful thermal output by electric utilities and independent power producers.

⁽c) The discrepancy reflects an unaccounted-for shipper and receiver reporting difference, assumed to be zero in the forecast period.

⁽d) Primary stocks are held at the mines and distribution points.