

Table 5j. Winter (FRCC) Historical and Projected Demand and Capacity, Calendar Year 2005

Region	FRCC
Subregion	
Country	U

WINTER

Line#	Category	Notes	Actual	Projected									
			2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand		42,657	48,296	49,464	50,732	51,678	52,869	53,923	55,086	56,271	57,674	59,162
02	Standby Demand		-	-	-	-	-	-	-	-	-	-	-
03	Total Internal Demand (01+02)		42,657	48,296	49,464	50,732	51,678	52,869	53,923	55,086	56,271	57,674	59,162
04	Direct Control Load Management		104	2,635	2,669	2,717	2,728	2,745	2,764	2,792	2,822	2,852	2,844
05	Interruptible Demand		60	869	890	888	862	867	871	874	878	882	886
06	Net Internal Demand (03-04-05)		42,493	44,792	45,905	47,127	48,088	49,257	50,288	51,420	52,571	53,940	55,432
07	Total Net Operable Capacity	1	46,472										
07a	Uncommitted Capacity		1,190	1,190	1,190	1,190	1,190	1,190	1,190	1,190	1,190	1,190	1,190
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1	-										
07c	Other Generation	1	-										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)		45,282	51,075	53,604	54,924	56,512	58,522	59,546	61,813	64,284	65,198	66,877
08	Generator Capacity, <1MW (8a+8b)		-	-	-	-	-	-	-	-	-	-	-
08a	Distributed Generator Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
08b	Other Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
09	Total Net Generator Capacity (7d+8)		45,282	51,075	53,604	54,924	56,512	58,522	59,546	61,813	64,284	65,198	66,877
9b	Distributed Generator Capacity >= 1 MW		-	-	-	-	-	-	-	-	-	-	-
10	Capacity Purchases - Total		2,594	2,393	2,417	2,417	2,417	2,207	2,277	2,207	2,207	2,207	1,795
10a	Full Responsibility Purchases		2,594	2,393	2,417	2,417	2,417	2,207	2,277	2,207	2,207	2,207	1,795
11	Capacity Sales - Total		-	-	-	-	-	-	-	-	-	-	-
11a	Full Responsibility Sales		-	-	-	-	-	-	-	-	-	-	-
12	Net Capacity Resources (9+10-11)		47,876	53,468	56,021	57,341	58,929	60,729	61,823	64,020	66,491	67,405	68,672

Notes

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- 2 Report lines 7a & 7d as independent values (i.e. disregard form calculations) for the projected years.
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Table 5k. Winter (MRO) Historical and Projected Demand and Capacity, Calendar Year 2005

Region	MRO
Subregion	
Country	U

WINTER

Line#	Category	Notes	Actual	Projected									
			2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand		33,743	34,109	34,624	35,506	36,105	36,735	37,368	38,005	38,643	39,306	39,998
02	Standby Demand		4	4	4	4	4	4	4	4	4	4	4
03	Total Internal Demand (01+02)		33,747	34,113	34,628	35,510	36,109	36,739	37,372	38,009	38,647	39,310	40,002
04	Direct Control Load Management		122	119	124	127	128	129	130	132	134	136	138
05	Interruptible Demand		771	788	787	791	791	805	805	805	805	805	802
06	Net Internal Demand (03-04-05)		32,854	33,206	33,717	34,592	35,190	35,805	36,437	37,072	37,708	38,369	39,062
07	Total Net Operable Capacity	1	46,476	41,792	43,740	45,450	47,222	48,299	49,585	51,153	52,439	52,962	54,199
07a	Uncommitted Capacity		-	45	1,045	2,045	3,045	4,045	5,045	6,045	7,045	8,045	9,061
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1	3,533	-	-	-	-	-	-	-	-	-	-
07c	Other Generation	1	737										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)		41,895	41,434	42,380	43,091	43,863	43,940	44,226	44,794	45,080	44,604	44,825
08	Generator Capacity, <1MW (8a+8b)		311	313	315	314	314	314	314	314	314	313	313
08a	Distributed Generator Capacity < 1 MW		253	255	257	256	256	256	256	256	256	256	256
08b	Other Capacity < 1 MW		58	58	58	58	58	58	58	58	58	57	57
09	Total Net Generator Capacity (7d+8)		42,206	41,747	42,695	43,405	44,177	44,254	44,540	45,108	45,394	44,917	45,138
9b	Distributed Generator Capacity >= 1 MW		253	254	256	256	256	256	256	256	256	256	256
10	Capacity Purchases - Total		3,466	3,606	3,256	3,256	3,176	3,126	3,126	2,571	1,797	1,797	1,297
10a	Full Responsibility Purchases		635	890	840	840	840	840	840	840	840	840	840
11	Capacity Sales - Total		1,052	873	873	873	983	814	714	714	639	639	639
11a	Full Responsibility Sales		529	529	529	529	529	529	529	529	529	529	529
12	Net Capacity Resources (9+10-11)		44,620	44,480	45,078	45,788	46,370	46,566	46,952	46,965	46,552	46,075	45,796

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Table 5L. Winter (NPCC_NE) Historical and Projected Demand and Capacity, Calendar Year 2005

Region	NPCC
Subregion	NE
Country	U

WINTER

Line#	Category	Notes	Actual	Projected									
			2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand	3	21,768	22,550	22,810	23,160	23,520	23,935	24,400	24,725	25,030	25,345	25,640
02	Standby Demand		-	-	-	-	-	-	-	-	-	-	-
03	Total Internal Demand (01+02)	3	21,768	22,550	22,810	23,160	23,520	23,935	24,400	24,725	25,030	25,345	25,640
04	Direct Control Load Management		-	-	-	-	-	-	-	-	-	-	-
05	Interruptible Demand		500	231	231	231	231	231	231	231	231	231	231
06	Net Internal Demand (03-04-05)		21,268	22,320	22,580	22,930	23,290	23,705	24,170	24,495	24,800	25,115	25,410
07	Total Net Operable Capacity	1	35,417										
07a	Uncommitted Capacity	2	1,800	1,866	1,971	1,564	713	713	713	713	713	713	713
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1	-										
07c	Other Generation	1	400										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2	33,217	33,444	33,853	34,704	34,704	34,704	34,704	34,704	34,704	34,704	34,704
08	Generator Capacity, <1MW (8a+8b)		-	-	-	-	-	-	-	-	-	-	-
08a	Distributed Generator Capacity < 1 MW	5	-	-	-	-	-	-	-	-	-	-	-
08b	Other Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
09	Total Net Generator Capacity (7d+8)		33,217	33,444	33,853	34,704	34,704	34,704	34,704	34,704	34,704	34,704	34,704
9b	Distributed Generator Capacity >= 1 MW	5	-	-	-	-	-	-	-	-	-	-	-
10	Capacity Purchases - Total		457	401	401	401	401	391	391	334	334	112	87
10a	Full Responsibility Purchases		457	401	401	401	401	391	391	334	334	112	87
11	Capacity Sales - Total		668	-	-	-	-	-	-	-	-	-	-
11a	Full Responsibility Sales		668	-	-	-	-	-	-	-	-	-	-
12	Net Capacity Resources (9+10-11)		33,006	33,845	34,254	35,105	35,105	35,095	35,095	35,038	35,038	34,816	34,791

Notes

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 - 3 U.S., Canadian, and Mexican systems, and subregions of NPCC, SERC, SPP, and WECC summarized separately.
 - 4 Should correspond to peak hour demands reported in EIA-411 report, Item 1, line 07 (summer).
 - 5 These values will be available with the June 1st update.
- The information in the lines highlighted in blue will most likely change with the June filing.

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Table 5m. Winter (NPCC_NY) Historical and Projected Demand and Capacity, Calendar Year 2005

Region	NPCC
Subregion	NY
Country	U

WINTER

				Actual	Projected									
Line#	Category		Notes	2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand			25,060	26,311	26,783	27,197	27,453	27,615	27,759	27,860	27,990	28,140	28,438
02	Standby Demand			-	-	-	-	-	-	-	-	-	-	-
03	Total Internal Demand (01+02)			25,060	26,311	26,783	27,197	27,453	27,615	27,759	27,860	27,990	28,140	28,438
04	Direct Control Load Management			-	-	-	-	-	-	-	-	-	-	-
05	Interruptible Demand			-	-	-	-	-	-	-	-	-	-	-
06	Net Internal Demand (03-04-05)			25,060	26,311	26,783	27,197	27,453	27,615	27,759	27,860	27,990	28,140	28,438
07	Total Net Operable Capacity	1		41,379										
07a	Uncommitted Capacity			-	-	-	-	-	-	-	-	-	-	-
07b1	Reliability Derating Unit Spec. Subtotal	1												
07b2	Reliability Derating Group Subtotal	1		-										
07c	Other Generation	1		-										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)			41,379	41,922	43,243	42,914	42,914	42,914	42,914	42,914	42,914	42,914	42,914
08	Generator Capacity, <1MW (8a+8b)			-	-	-	-	-	-	-	-	-	-	-
08a	Distributed Generator Capacity < 1 MW			-	-	-	-	-	-	-	-	-	-	-
08b	Other Capacity < 1 MW			-	-	-	-	-	-	-	-	-	-	-
09	Total Net Generator Capacity (7d+8)			41,379	41,922	43,243	42,914	42,914	42,914	42,914	42,914	42,914	42,914	42,914
9b	Distributed Generator Capacity >= 1 MW			-	-	-	-	-	-	-	-	-	-	-
10	Capacity Purchases - Total			2,391	80	80	-	-	-	-	-	-	-	-
10a	Full Responsibility Purchases			-	-	-	-	-	-	-	-	-	-	-
11	Capacity Sales - Total			700	273	273	273	273	263	263	263	263	263	263
11a	Full Responsibility Sales			-	-	-	-	-	-	-	-	-	-	-
12	Net Capacity Resources (9+10-11)			43,070	41,729	43,050	42,641	42,641	42,651	42,651	42,651	42,651	42,651	42,651

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Table 5n. Winter (RFC) Historical and Projected Demand and Capacity, Calendar Year 2005

Region	RFC
Subregion	
Country	U

WINTER

Line#	Category	Notes	Actual		Projected								
			2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand		151,600	154,800	157,300	159,900	162,200	164,700	167,300	169,600	171,900	173,900	176,200
02	Standby Demand		-	-	-	-	-	-	-	-	-	-	-
03	Total Internal Demand (01+02)		151,600	154,800	157,300	159,900	162,200	164,700	167,300	169,600	171,900	173,900	176,200
04	Direct Control Load Management		-	200	200	200	200	200	200	200	200	200	200
05	Interruptible Demand		-	2,000	2,000	2,000	1,900	1,900	1,900	1,900	1,900	1,900	1,900
06	Net Internal Demand (03-04-05)		151,600	152,600	155,100	157,700	160,100	162,600	165,200	167,500	169,800	171,800	174,100
07	Total Net Operable Capacity	1	241,766	239,012	235,847	239,554	241,966	244,971	244,746	244,568	244,568	244,568	244,568
07a	Uncommitted Capacity		-	5,300	7,865	11,528	14,018	17,083	17,083	17,083	17,083	17,083	17,083
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1	74	2,700	4,801	5,681	5,681	5,681	5,681	5,681	5,681	5,681	5,681
07c	Other Generation	1	12,692										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)		229,000	224,012	223,181	222,345	222,267	222,207	221,982	221,804	221,804	221,804	221,804
08	Generator Capacity, <1MW (8a+8b)		-	-	-	-	-	-	-	-	-	-	-
08a	Distributed Generator Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
08b	Other Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
09	Total Net Generator Capacity (7d+8)		229,000	224,012	223,181	222,345	222,267	222,207	221,982	221,804	221,804	221,804	221,804
9b	Distributed Generator Capacity >= 1 MW		-	-	-	-	-	-	-	-	-	-	-
10	Capacity Purchases - Total		-	1,756	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035
10a	Full Responsibility Purchases		-	-	-	-	-	-	-	-	-	-	-
11	Capacity Sales - Total		-	745	-	-	-	-	-	-	-	-	-
11a	Full Responsibility Sales		-	-	-	-	-	-	-	-	-	-	-
12	Net Capacity Resources (9+10-11)		229,000	225,023	224,216	223,380	223,302	223,242	223,017	222,839	222,839	222,839	222,839

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Table 5o. Winter (SERC) Historical and Projected Demand and Capacity, Calendar Year 2005

Region	SERC
Subregion	
Country	U

WINTER

			Actual	Projected						
Line#	Category	Notes	2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12
01	Internal Demand		164,631	167,804	172,161	175,038	177,184	180,900	183,972	186,964
02	Standby Demand		6	6	6	6	6	6	6	6
03	Total Internal Demand (01+02)		164,638	167,811	172,167	175,045	177,190	180,906	183,978	186,970
04	Direct Control Load Management		349	500	499	499	499	496	495	499
05	Interruptible Demand		4,235	4,212	4,008	4,047	4,074	3,764	3,801	3,827
06	Net Internal Demand (03-04-05)		160,054	163,098	167,660	170,498	172,617	176,646	179,682	182,644
07	Total Net Operable Capacity	1	-							
07a	Uncommitted Capacity		32,685	33,500	35,000	39,501	41,492	43,467	44,217	44,217
07b1	Reliability Derating Unit Spec. Subtotal	1								
07b2	Reliability Derating Group Subtotal	1	-							
07c	Other Generation	1	(257,656)							
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)		224,971	226,575	228,417	230,977	235,976	239,415	244,944	248,384
08	Generator Capacity, <1MW (8a+8b)		-	-	-	-	-	-	-	-
08a	Distributed Generator Capacity < 1 MW		-	-	-	-	-	-	-	-
08b	Other Capacity < 1 MW		-	-	-	-	-	-	-	-
09	Total Net Generator Capacity (7d+8)		224,971	226,575	228,417	230,977	235,976	239,415	244,944	248,384
9b	Distributed Generator Capacity >= 1 MW		128	145	145	145	145	145	145	145
10	Capacity Purchases - Total		1,595	1,432	1,378	1,343	1,184	976	976	826
10a	Full Responsibility Purchases		-	-	-	-	-	-	-	-
11	Capacity Sales - Total		1,914	1,749	1,759	1,799	1,799	1,458	1,459	1,459
11a	Full Responsibility Sales		-	-	-	-	-	-	-	-
12	Net Capacity Resources (9+10-11)		224,652	226,258	228,036	230,521	235,361	238,933	244,461	247,751

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2012/13	2013/14	2014/15
190,385	193,122	194,635
6	6	6
190,391	193,128	194,641
502	507	511
3,921	3,987	3,992
185,968	188,634	190,138
44,217	44,217	46,537
252,152	256,302	259,809
-	-	-
-	-	-
-	-	-
252,152	256,302	259,809
145	145	145
826	826	826
-	-	-
1,459	1,460	1,460
-	-	-
251,519	255,668	259,175

Form EIA-411 for 2005

Released: September 26, 2007

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Table 5p. Winter (SPP) Historical and Projected Demand and Capacity, Calendar Year 2005

Region	SPP
Subregion	
Country	U

WINTER

Line#	Category	Notes	Actual	Projected									
			2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand		31,260	29,789	30,432	31,001	31,607	32,159	32,793	33,403	34,005	34,724	35,326
02	Standby Demand		-	-	-	-	-	-	-	-	-	-	-
03	Total Internal Demand (01+02)		31,260	29,789	30,432	31,001	31,607	32,159	32,793	33,403	34,005	34,724	35,326
04	Direct Control Load Management		6	42	59	56	55	55	55	56	56	56	57
05	Interruptible Demand		397	397	400	405	408	413	413	413	413	413	413
06	Net Internal Demand (03-04-05)		30,857	29,350	29,973	30,540	31,144	31,691	32,325	32,934	33,536	34,255	34,856
07	Total Net Operable Capacity	1	55,074	56,051	56,204	57,465	58,004	59,498	59,958	60,693	60,198	60,213	60,213
07a	Uncommitted Capacity		8,062	8,062	8,062	8,062	8,062	8,062	8,062	8,062	8,062	8,062	8,062
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1	20	103	104	104	104	104	104	104	104	116	148
07c	Other Generation	1	(307)										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)		47,299	47,886	48,038	49,299	49,838	51,332	51,792	52,527	52,032	52,035	52,003
08	Generator Capacity, <1MW (8a+8b)		-	-	-	-	-	-	-	-	-	-	-
08a	Distributed Generator Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
08b	Other Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
09	Total Net Generator Capacity (7d+8)		47,299	47,886	48,038	49,299	49,838	51,332	51,792	52,527	52,032	52,035	52,003
9b	Distributed Generator Capacity >= 1 MW		269	269	269	269	269	269	269	269	269	269	269
10	Capacity Purchases - Total		1,898	1,991	2,002	2,002	2,002	1,722	1,722	1,722	1,722	1,722	1,722
10a	Full Responsibility Purchases		3,810	3,013	3,142	2,853	2,895	2,606	2,605	2,705	2,654	2,679	2,699
11	Capacity Sales - Total		1,619	1,619	1,619	1,619	1,619	1,559	1,559	1,559	1,559	1,559	1,559
11a	Full Responsibility Sales		2,834	2,654	2,588	2,524	2,525	2,526	2,437	2,438	2,387	2,388	2,389
12	Net Capacity Resources (9+10-11)		47,578	48,258	48,421	49,682	50,221	51,495	51,955	52,690	52,195	52,198	52,166

Notes

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Form EIA-411 for 2005

Released: September 26, 2007

Next Update: October 2007

Table 5q. Winter (ERCOT) Historical and Projected Demand and Capacity, Calendar Year 2005

Region	ERCOT
Subregion	
Country	U

WINTER

Line#	Category	Notes	Actual	Projected									
			2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand		48,141	44,715	45,334	46,536	47,564	48,460	49,265	50,308	51,451	52,508	53,592
02	Standby Demand		-	-	-	-	-	-	-	-	-	-	-
03	Total Internal Demand (01+02)		48,141	44,715	45,334	46,536	47,564	48,460	49,265	50,308	51,451	52,508	53,592
04	Direct Control Load Management		-	-	-	-	-	-	-	-	-	-	-
05	Interruptible Demand		1,150	1,150	1,150	1,150	1,150	1,150	1,150	1,150	1,150	1,150	1,150
06	Net Internal Demand (03-04-05)		46,991	43,565	44,184	45,386	46,414	47,310	48,115	49,158	50,301	51,358	52,442
07	Total Net Operable Capacity	1	75,855										
07a	Uncommitted Capacity		-	-	7,720	7,720	7,700	7,880	7,880	7,880	7,880	7,880	7,880
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1	1,844										
07c	Other Generation	1	13,227										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)		60,781	71,722	72,690	73,375	73,005	72,825	72,825	72,825	72,825	72,825	72,825
08	Generator Capacity, <1MW (8a+8b)		3	3	3	3	3	3	3	3	3	3	3
08a	Distributed Generator Capacity < 1 MW		3	3	3	3	3	3	3	3	3	3	3
08b	Other Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
09	Total Net Generator Capacity (7d+8)		60,784	71,725	72,693	73,378	73,008	72,828	72,828	72,828	72,828	72,828	72,828
9b	Distributed Generator Capacity >= 1 MW		81	91	91	91	91	91	91	91	91	91	91
10	Capacity Purchases - Total		219	120	122	124	126	128	130	132	134	136	138
10a	Full Responsibility Purchases		219	120	122	124	126	128	130	132	134	136	138
11	Capacity Sales - Total		-	173	173	173	173	173	173	173	173	173	173
11a	Full Responsibility Sales		-	173	173	173	173	173	173	173	173	173	173
12	Net Capacity Resources (9+10-11)		61,003	71,672	72,642	73,329	72,961	72,783	72,785	72,787	72,789	72,791	72,793

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Table 5r. Winter (WECC) Historical and Projected Demand and Capacity, Calendar Year 2005

Region	WECC
Subregion	
Country	U

WINTER

			Actual	Projected									
Line#	Category	Notes	2004/05	2005/06	2006/07	2007/08	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14	2014/15
01	Internal Demand		107,493	107,213	109,443	111,677	114,281	116,508	118,685	120,836	123,116	125,452	127,862
02	Standby Demand		-	-	-	-	-	-	-	-	-	-	-
03	Total Internal Demand (01+02)		107,493	107,213	109,443	111,677	114,281	116,508	118,685	120,836	123,116	125,452	127,862
04	Direct Control Load Management		309	310	311	311	312	312	313	313	313	313	313
05	Interruptible Demand		1,514	1,631	1,632	1,635	1,639	1,643	1,644	1,645	1,646	1,647	1,648
06	Net Internal Demand (03-04-05)		105,670	105,272	107,500	109,731	112,330	114,553	116,728	118,878	121,157	123,492	125,901
07	Total Net Operable Capacity	1	165,333										
07a	Uncommitted Capacity		-	250	2,191	5,868	7,254	9,462	10,185	13,591	12,838	13,240	14,867
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1	7,649										
07c	Other Generation	1	6,074										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)		151,610	153,461	154,979	154,738	154,786	154,321	154,539	153,895	155,295	155,348	154,619
08	Generator Capacity, <1MW (8a+8b)		-	-	-	-	-	-	-	-	-	-	-
08a	Distributed Generator Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
08b	Other Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
09	Total Net Generator Capacity (7d+8)		151,610	153,461	154,979	154,738	154,786	154,321	154,539	153,895	155,295	155,348	154,619
9b	Distributed Generator Capacity >= 1 MW		-	-	-	-	-	-	-	-	-	-	-
10	Capacity Purchases - Total		953	716	713	712	676	582	444	449	449	464	467
10a	Full Responsibility Purchases		-	-	-	-	-	-	-	-	-	-	-
11	Capacity Sales - Total		352	204	193	193	193	193	193	193	193	193	193
11a	Full Responsibility Sales		-	-	-	-	-	-	-	-	-	-	-
12	Net Capacity Resources (9+10-11)		152,211	153,973	155,499	155,257	155,269	154,710	154,790	154,151	155,551	155,619	154,893

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