

Table 2b . Noncoincident Winter Peak Load, Actual and Projected by North American Electric Reliability Council Region, 1990 through 2003 and Projected 2004 through 2008
(Megawatts and 2003 Base Year)

Winter Noncoincident Peak Load		Contiguous U.S.	Eastern Power Grid								Texas Power Grid	Western Power Grid
Projected Year Base	Year		ECAR	FRCC	MAAC	MAIN	MAPP (U.S.)	NPCC (U.S.)	SERC	SPP	ERCOT	WECC (U.S.)
	1990/1991	484,231	67,097	30,800	36,551	32,461	21,113	40,545	86,648	38,949	35,815	94,252
	1991/1992	485,761	71,181	31,153	37,983	33,420	21,432	41,866	88,422	38,759	35,448	86,097
	1992/1993	492,983	72,885	30,616	37,915	31,289	21,866	41,125	88,218	39,912	35,055	91,686
	1993/1994	521,733	81,846	32,499	41,406	34,966	21,955	42,063	101,136	41,644	35,407	88,811
	1994/1995	518,253	75,638	35,854	40,653	33,999	23,033	42,547	96,807	42,505	36,180	91,037
	1995/1996	544,684	83,465	37,491	40,790	35,734	23,429	42,755	104,541	44,624	36,965	94,890
	1996/1997	554,081	84,534	37,806	40,468	37,162	24,251	41,208	105,254	49,095	38,868	95,435
	1997/1998	529,874	75,670	33,076	37,217	34,973	25,390	41,338	122,649	27,437	37,966	94,158
	1998/1999	567,558	84,401	39,975	36,532	37,410	26,080	44,199	127,416	27,847	41,876	101,822
	1999/2000	570,915	86,239	40,178	40,220	39,081	25,200	45,227	128,563	27,963	39,164	99,080
	2000/2001	588,426	84,546	38,606	43,256	41,943	24,536	43,852	139,146	30,576	44,641	97,324
	2001/2002	576,312	85,485	40,922	39,458	40,529	21,815	42,670	135,182	29,614	44,015	96,622
	2002/2003	604,986	87,300	45,635	46,551	42,412	23,645	46,009	141,882	30,187	45,414	95,951
	2003/2004	593,874	86,332	36,841	45,625	41,719	24,134	48,079	137,972	28,450	42,702	102,020
Projected		Contiguous U.S.	ECAR	FRCC	MAAC	MAIN	MAPP (U.S.)	NPCC (U.S.)	SERC	SPP	ERCOT	WECC (U.S.)
In 2003 for 2004/2005		611,478	87,972	45,418	45,471	42,409	24,628	47,986	141,176	28,469	43,556	104,393
In 2003 for 2005/2006		622,384	89,268	46,546	46,215	43,336	25,035	48,532	143,675	28,825	44,427	106,525
In 2003 for 2006/2007		633,995	91,131	47,692	46,955	43,955	25,419	49,040	146,565	29,065	45,316	108,857
In 2003 for 2007/2008		645,579	93,128	48,769	47,690	44,487	25,742	49,504	149,327	29,504	46,222	111,206
In 2003 for 2008/2009		658,238	95,558	49,944	48,420	45,206	26,178	49,896	152,227	30,088	47,146	113,575

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the Glossary reference • Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002. • Totals may not equal sum of components because of independent rounding.
Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."