Table CT1. Energy Consumption Estimates for Major Energy Sources in Physical Units, Selected Years, 1960-2014, Indiana

Year	Coal	Natural Gas [a]	Petroleum							Nuclear Electric Power	Hydro-electric Power [f]	Fuel Ethanol [g]
			Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline [d]	Residual Fuel Oil	Other [e]	Total			
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatthours		Thousand Barrels
1960	32,592	212	25,707	1,316	5,751	43,595	13,076	18,365	107,809	0	100	NA
1965	37,349	358	25,948	1,848	6,654	48,051	13,033	21,016	116,551	0	94	NA
1970	42,776	545	29,379	2,558	8,978	58,905	9,769	23,042	132,631	0	495	NA
1971	40,558	567	30,693	2,699	9,097	60,248	12,409	23,766	138,911	0	431	NA
1972	45,121	577	34,399	2,818	10,430	63,465	14,458	23,433	149,004	0	385	NA
1973	47,256	542	34,928	2,851	10,679	66,082	15,652	25,377	155,569	0	480	NA
1974	44,869	532	33,071	2,585	11,249	64,300	18,213	24,265	153,682	0	445	NA
1975	46,210	477	32,655	2,619	12,335	64,639	15,007	21,137	148,392	0	444	NA
1976	46,316	425	35,662	2,623	14,526	67,324	19,594	20,323	160,052	0	479	NA
1977	48,318	398	37,113	2,676	16,458	67,441	20,910	21,822	166,421	0	374	NA
1978	47,205	441	36,984	2,498	14,148	70,588	20,410	24,167	168,795	0	361	NA
1979	50,998	504	36,102	2,588	9,475	65,370	18,116	21,629	153,280	0	438	NA
1980	50,485	489	30,795	2,151	7,961	60,192	14,615	18,587	134,300	0	474	NA
1981	50,038	496	28,944	2,848	7,251	61,155	7,563	16,526	124,287	0	509	0
1982	44,243	468	28,851	4,361	6,828	56,476	4,680	15,168	116,364	0	428	287
1983	48,340	427	27,711	4,395	6,870	57,442	3,005	16,788	116,211	0	418	1,220
1984	53,571	452	31,235	15,451	5,334	58,057	2,108	17,377	129,562	0	436	1,317
1985	53,291	433	31,046	15,445	4,947	57,936	3,768	15,734	128,876	0	426	1,308
1986	50,643	395	31,775	18,611	6,143	59,993	4,308	16,398	137,227	0	506	1,452
1987	51,385	413	32,651	19,141	6,094	63,316	3,594	19,570	144,365	0	507	1,670
1988	55,830	457	29,112	16,546	6,753	64,140	3,130	20,466	140,148	0	441	1,584
1989	57,388	462	33,719	17,557	8,113	61,701	3,228	19,707	144,025	0	450	1,764
1990	61,701	451	32,957	17,889	9,563	61,930	3,827	22,270	148,436	0	441	1,507
1991	60,790	457	32,194	17,228	9,508	61,302	3,220	19,562	143,014	0	399	1,790
1992	58,765	483	31,297	16,001	7,045	61,975	4,066	21,045	141,430	0	562	1,706
1993	60,353	518	32,402	16,366	7,778	65,531	2,887	21,954	146,916	0	448	1,788
1994	59,996	519	33,660	17,299	7,134	66,838	3,000	23,655	151,586	0	407	1,760
1995	62,631	535	33,345	17,344	6,788	70,100	1,833	19,728	149,138	0	467	2,222
1996	64,021	573	34,713	12,576	8,555	69,578	1,328	22,978	149,727	0	448	1,132
1997	66,051	557	36,839	10,996	7,379	69,828	1,478	23,613	150,132	0	562	1,519
1998	66,480	522	36,727	9,656	5,346	74,133	1,162	22,559	149,582	0	479	1,447
1999	67,364	557	39,274	11,198	6,730	72,552	562	25,199	155,515	0	407	2,537
2000	72,273	571	40,117	14,006	8,429	73,878	767	20,484	157,680	0	588	2,832
2001	71,082	502	32,921	11,763	6,230	75,199	564	21,945	148,622	0	571	2,637
2002	71,312	539	42,161	10,778	8,632	74,297	419	21,990	158,275	0	411	2,996
2003	72,156	527	46,511	9,358	9,013	76,844	453	22,262	164,440	0	424	3,210
2004	73,665	527	41,160	8,558	8,171	77,109	809	24,900	160,707	0	444	3,245
2005	72,834	531	43,742	6,950	6,899	77,008	858	24,183	159,639	0	438	3,659
2006	72,937	496	43,808	7,865	6,425	77,103	1,101	23,834	160,135	0	490	3,870
2007	72,720	536	43,154	7,450	7,474	76,610	605	22,068	157,360	0	450	4,734
2008	72,303	551	39,994	6,263	7,670	74,157	738	20,177	148,999	0	437	6,374
2009	63,769	507	34,803	7,452	8,122	74,121	237	R 20,208	R 144,944	0	503	7,036
2010	67,253	574	36,831	7,603	6,840	74,911	204	R 17,139	R 143,528	0	454	6,904
2011	62,001	631	38,841	9,037	R 6,683	71,755	250	R 16,721	R 143,287	0	409	6,860
2012	54,571	650	38,197	8,519	5,515	71,309	225	R 14,269	R 138,034	0	434	7,103
2013	54,324	673	41,304	8,240	6,680	R 72,351	147	R 16,837	R 145,560	0	387	R 7,440
2014	55,344	713	43,724	8,228	6,026	72,325	144	16,596	147,043	0	371	7,370

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.
[e] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
[f] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[g] Includes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.
NA = Not available.
Where shown, R = Revised data and (s) = Value less than 0.5.
Note: Totals may not equal sum of components due to independent rounding.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Indiana

(Trillion Btu)

Year	Fossil Fuels										Fossil Fuels (as commingled)	
			Petroleum									
	Coal	Natural Gas excluding Supplemental Gaseous Fuels [a]	Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline excluding Fuel Ethanol [a]	Residual Fuel Oil	Other [d]	Total	Total	*Natural Gas including Supplemental Gaseous Fuels* [a]	*Motor Gasoline including Fuel Ethanol* [a]
1960	794.9	219.8	149.7	7.1	22.6	229.0	82.2	110.6	601.3	1,616.0	*219.8*	*229.0*
1965	900.6	357.5	151.1	10.2	26.1	252.4	81.9	126.3	648.1	1,906.2	*357.5*	*252.4*
1970	1,006.8	548.6	171.1	14.2	34.3	309.4	61.4	140.7	731.2	2,286.7	*548.6*	*309.4*
1971	942.3	570.4	178.8	15.0	34.7	316.5	78.0	146.4	769.4	2,282.0	*570.4*	*316.5*
1972	1,050.9	580.4	200.4	15.7	39.8	333.4	90.9	143.8	823.9	2,455.2	*580.4*	*333.4*
1973	1,097.9	541.2	203.5	15.9	40.6	347.1	98.4	156.7	862.3	2,501.4	*541.2*	*347.1*
1974	1,038.1	530.3	192.6	14.4	42.6	337.8	114.5	149.9	851.9	2,420.2	*530.3*	*337.8*
1975	1,061.2	472.6	190.2	14.6	46.5	339.6	94.3	129.9	815.1	2,348.9	*472.6*	*339.6*
1976	1,062.9	421.0	207.7	14.6	54.5	353.7	123.2	124.4	878.1	2,362.0	*421.0*	*353.7*
1977	1,110.0	394.3	216.2	14.9	61.1	354.3	131.5	133.9	911.9	2,416.1	*394.3*	*354.3*
1978	1,074.6	436.1	215.4	14.0	52.6	370.8	128.3	149.2	930.4	2,441.1	*436.1*	*370.8*
1979	1,171.6	499.3	210.3	14.5	35.4	343.4	113.9	133.8	851.2	2,522.2	*499.3*	*343.4*
1980	1,157.0	482.3	179.4	12.0	29.7	316.2	91.9	114.0	743.2	2,382.4	*483.9*	*316.2*
1981	1,150.6	487.9	168.6	15.9	27.0	321.2	47.5	103.5	683.8	2,322.3	*492.9*	*321.2*
1982	1,007.2	471.8	168.1	24.5	25.3	296.7	29.4	95.1	639.0	2,117.9	*475.3*	*296.7*
1983	1,105.1	425.2	161.4	24.7	25.6	301.7	18.9	104.5	636.8	2,167.1	*429.3*	*301.7*
1984	1,209.5	451.4	181.9	87.4	19.9	305.0	13.3	107.8	715.2	2,376.1	*455.5*	*305.0*
1985	1,193.3	433.7	180.8	87.4	18.4	304.3	23.7	98.0	712.6	2,339.6	*436.4*	*304.3*
1986	1,130.1	396.4	185.1	105.3	22.8	315.1	27.1	102.9	758.3	2,284.8	*398.7*	*315.1*
1987	1,166.6	412.4	190.2	108.3	22.8	332.6	22.6	122.3	798.8	2,377.8	*416.3*	*332.6*
1988	1,267.2	459.4	169.6	93.6	25.3	336.9	19.7	126.9	772.0	2,498.6	*463.7*	*336.9*
1989	1,292.6	465.9	196.4	99.3	30.5	324.1	20.3	121.8	792.5	2,551.0	*469.4*	*324.1*
1990	1,361.8	456.0	192.0	101.3	35.3	325.3	24.1	138.7	816.5	2,634.3	*459.1*	*325.3*
1991	1,339.0	460.6	187.5	97.5	35.0	322.0	20.2	121.6	783.9	2,583.4	*463.7*	*322.0*
1992	1,291.1	485.3	182.3	90.5	26.3	325.6	25.6	129.5	779.8	2,556.1	*488.8*	*325.6*
1993	1,319.9	521.2	188.7	92.7	28.9	336.7	18.1	137.4	802.5	2,643.6	*524.5*	*342.9*
1994	1,297.2	523.5	195.9	98.0	26.7	343.5	18.9	148.1	831.1	2,651.8	*526.0*	*349.6*
1995	1,344.4	538.4	194.1	98.3	25.4	358.1	11.5	122.6	810.1	2,692.9	*541.6*	*365.8*
1996	1,374.5	576.3	202.0	71.3	32.1	359.1	8.3	142.9	815.8	2,766.6	*579.5*	*363.1*
1997	1,423.5	559.1	214.4	62.3	27.9	358.9	9.3	147.1	820.0	2,802.6	*562.8*	*364.2*
1998	1,448.0	527.4	213.7	54.7	20.2	381.6	7.3	139.7	817.3	2,792.7	*530.6*	*386.6*
1999	1,477.2	558.2	228.5	63.5	25.4	369.4	3.5	155.3	845.6	2,881.0	*567.0*	*378.2*
2000	1,595.0	576.1	233.4	79.4	31.6	375.4	4.8	126.6	851.3	3,022.4	*584.8*	*385.2*
2001	1,569.2	505.3	191.6	66.7	23.4	382.9	3.5	134.9	803.1	2,877.6	*513.8*	*392.1*
2002	1,547.5	538.4	245.3	61.1	32.4	376.8	2.6	135.5	853.7	2,939.6	*543.3*	*387.2*
2003	1,570.7	566.8	270.6	53.1	33.9	388.7	2.8	137.5	886.6	3,024.2	*572.9*	*399.8*
2004	1,614.2	526.4	239.5	48.5	30.6	389.8	5.1	152.2	865.7	3,006.3	*531.4*	*401.0*
2005	1,594.4	535.5	254.5	39.4	25.8	387.6	5.4	147.7	860.4	2,990.3	*540.7*	*400.3*
2006	1,587.1	499.8	254.2	44.6	23.9	386.8	6.9	144.7	861.2	2,948.0	*504.7*	*400.2*
2007	1,572.1	543.8	249.6	42.2	27.9	378.5	3.8	133.9	836.0	2,951.9	*547.6*	*394.9*
2008	1,558.1	555.5	231.2	35.5	29.0	358.0	4.6	121.8	780.1	2,893.7	*558.6*	*380.1*
2009	1,365.4	511.3	201.2	42.3	30.4	353.7	1.5	R 121.8	R 750.8	R 2,627.5	*514.5*	*378.1*
2010	1,449.4	577.4	212.8	43.1	25.7	356.5	1.3	R 104.0	R 743.3	R 2,770.1	*580.8*	*380.4*
2011	1,333.4	635.1	224.3	51.2	R 25.1	339.9	1.6	R 101.7	R 743.8	R 2,712.4	*638.2*	*363.7*
2012	1,193.5	654.5	220.5	48.3	20.6	336.4	1.4	R 87.2	R 714.4	R 2,562.4	*657.7*	*361.0*
2013	1,198.6	R 680.1	238.5	46.7	25.0	R 340.4	0.9	R 102.2	R 753.8	R 2,632.4	R *682.8*	R *366.2*
2014	1,221.5	724.7	252.5	46.7	22.5	340.4	0.9	100.7	763.6	2,709.8	*727.8*	*366.0*

[a] Supplemental gaseous fuels (SGF) and fuel ethanol are consumed with natural gas and motor gasoline, respectively. In this table, natural gas excluding SGF and motor gasoline excluding fuel ethanol are presented so that a fossil fuel total can be calculated. Natural gas including SGF and motor gasoline including fuel ethanol are presented separately for reference.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Indiana (Continued)

(Trillion Btu)

Year	Nuclear Electric Power	Renewable Energy									Net Interstate Flow of Electricity [j]	Net Electricity Imports [k]	Total
		Hydro-electric Power [e]	Biomass				Geo-thermal	Solar/PV [i]	Wind	Total			
			Wood and Waste [f]	Fuel Ethanol [g]	Losses and Co-products [h]	Total							
1960	0.0	1.1	23.5	NA	NA	23.5	0.0	NA	NA	24.6	-109.5	0.0	1,531.1
1965	0.0	1.0	22.1	NA	NA	22.1	0.0	NA	NA	23.1	-130.2	0.0	1,799.1
1970	0.0	5.2	23.3	NA	NA	23.3	0.0	NA	NA	28.5	-95.3	0.0	2,219.9
1971	0.0	4.5	22.6	NA	NA	22.6	0.0	NA	NA	27.2	-72.9	0.0	2,236.3
1972	0.0	4.0	26.8	NA	NA	26.8	0.0	NA	NA	30.8	-50.0	0.0	2,436.0
1973	0.0	5.0	27.1	NA	NA	27.1	0.0	NA	NA	32.1	-58.8	0.0	2,474.7
1974	0.0	4.6	27.4	NA	NA	27.4	0.0	NA	NA	32.0	-19.9	0.0	2,432.3
1975	0.0	4.6	26.7	NA	NA	26.7	0.0	NA	NA	31.3	-2.0	0.0	2,378.2
1976	0.0	5.0	31.0	NA	NA	31.0	0.0	NA	NA	36.0	12.9	0.0	2,410.9
1977	0.0	3.9	34.9	NA	NA	34.9	0.0	NA	NA	38.8	31.7	0.0	2,486.6
1978	0.0	3.7	42.1	NA	NA	42.1	0.0	NA	NA	45.8	49.4	0.0	2,536.3
1979	0.0	4.5	47.3	NA	NA	47.3	0.0	NA	NA	51.9	12.2	0.0	2,586.2
1980	0.0	4.9	51.2	NA	NA	51.2	0.0	NA	NA	56.1	-38.0	0.0	2,400.6
1981	0.0	5.3	53.9	0.0	0.0	53.9	0.0	NA	NA	59.2	-21.8	0.0	2,359.6
1982	0.0	4.5	53.6	1.0	0.0	54.6	0.0	NA	NA	59.1	0.8	0.0	2,177.8
1983	0.0	4.4	59.3	4.2	0.0	63.5	0.0	NA	0.0	67.9	-36.9	0.0	2,198.1
1984	0.0	4.5	56.0	4.6	0.0	60.6	0.0	0.0	0.0	65.1	-170.0	0.0	2,271.2
1985	0.0	4.5	56.7	4.5	4.0	65.2	0.0	0.0	0.0	69.7	-107.7	0.0	2,301.5
1986	0.0	5.3	57.4	5.0	4.2	66.7	0.0	0.0	0.0	72.0	-94.0	0.0	2,262.8
1987	0.0	5.3	61.1	5.8	4.6	71.5	0.0	0.0	0.0	76.8	-73.6	0.0	2,380.9
1988	0.0	4.6	65.5	5.5	4.6	75.6	0.0	0.0	0.0	80.1	-94.1	0.0	2,484.6
1989	0.0	4.7	54.4	6.1	4.3	64.8	0.5	(s)	0.0	70.0	-103.6	0.0	2,517.3
1990	0.0	4.6	46.9	5.2	3.6	55.7	0.5	(s)	0.0	60.8	-202.7	0.0	2,492.4
1991	0.0	4.2	46.8	6.2	4.2	57.2	0.5	(s)	0.0	61.9	-170.4	0.0	2,474.9
1992	0.0	5.8	47.0	5.9	3.7	56.6	0.6	(s)	0.0	63.0	-158.8	0.0	2,460.4
1993	0.0	4.6	38.1	6.2	4.0	48.3	0.6	(s)	0.0	53.6	-129.3	0.0	2,567.9
1994	0.0	4.2	36.3	6.1	4.4	46.9	0.7	(s)	0.0	51.8	-151.0	0.0	2,552.6
1995	0.0	4.8	37.2	7.7	4.2	49.1	0.7	(s)	0.0	54.7	-129.1	0.0	2,618.5
1996	0.0	4.6	38.6	3.9	1.7	44.3	0.8	(s)	0.0	49.7	-113.4	0.0	2,702.9
1997	0.0	5.7	32.2	5.3	3.0	40.4	0.9	(s)	0.0	47.0	-167.7	0.0	2,681.9
1998	0.0	4.9	30.2	5.0	3.5	38.7	0.9	(s)	0.0	44.5	-165.4	0.0	2,671.8
1999	0.0	4.2	30.4	8.8	3.2	42.4	1.0	(s)	0.0	47.6	-142.7	0.0	2,785.9
2000	0.0	6.0	28.0	9.8	3.8	41.6	1.0	(s)	0.0	48.7	-203.5	0.0	2,867.5
2001	0.0	5.9	32.7	9.1	4.2	46.1	1.1	(s)	0.0	53.1	-159.4	0.0	2,771.3
2002	0.0	4.2	33.8	10.4	5.6	49.8	1.2	(s)	0.0	55.3	-138.5	(s)	2,856.3
2003	0.0	4.3	33.8	11.1	6.5	51.5	1.6	(s)	0.0	57.4	-144.3	0.0	2,937.3
2004	0.0	4.4	34.6	11.3	5.8	51.7	1.8	0.1	0.0	58.0	-134.6	0.0	2,929.7
2005	0.0	4.4	38.7	12.7	5.5	56.9	2.0	0.1	0.0	63.4	-98.6	(s)	2,955.2
2006	0.0	4.9	28.3	13.4	5.5	47.2	2.3	0.1	0.0	54.4	-109.9	0.1	2,892.7
2007	0.0	4.4	27.3	16.4	15.0	58.7	2.7	0.1	0.0	66.0	-59.5	-0.1	2,958.3
2008	0.0	4.3	33.5	22.1	32.3	87.9	3.2	0.1	2.3	97.9	-73.6	-0.3	2,917.7
2009	0.0	4.9	31.5	24.4	38.6	94.5	3.9	0.2	13.7	117.2	-30.5	-0.1	R 2,714.1
2010	0.0	4.4	30.4	23.9	44.2	98.6	4.4	0.2	28.6	136.2	-43.0	(s)	R 2,863.4
2011	0.0	4.0	30.5	23.8	51.3	105.5	4.5	0.3	31.9	146.2	-11.4	(s)	R 2,847.2
2012	0.0	4.1	28.9	24.6	50.4	R 103.9	4.6	0.3	30.5	143.6	64.1	0.1	R 2,770.2
2013	0.0	3.7	R 32.9	R 25.8	49.4	R 108.1	4.6	0.6	33.2	R 150.3	R 111.8	0.2	R 2,894.8
2014	0.0	3.5	32.7	25.6	54.5	112.8	4.6	1.4	33.2	155.6	66.1	0.2	2,931.6

[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[f] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[g] Excludes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.

[h] Losses and co-products from the production of fuel ethanol.

[i] Solar thermal and photovoltaic energy.

[j] Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

[k] Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2014, Indiana

Year	Coal	Natural Gas [a]	Petroleum							Hydro-electric Power [f,g]	Biomass		Geo-thermal [g]	Solar Thermal/ Photo-voltaic [g]	Retail Electricity Sales	Net Energy [g,j]	Electrical System Energy Losses [k]	Total [g,j]
			Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline [d]	Residual Fuel Oil	Other [e]	Total		Wood and Waste [g,h]	Losses and Co-products [i]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatt-hours					Million Kilowatt-hours			
1960	19,109	204	25,577	1,316	5,751	43,595	12,973	18,365	107,577	(s)	– –	– –	– –	– –	17,498	– –	– –	– –
1965	19,236	345	25,869	1,848	6,654	48,051	12,970	21,016	116,408	0	– –	– –	– –	– –	25,254	– –	– –	– –
1970	20,127	516	29,122	2,558	8,978	58,905	9,565	22,787	131,915	0	– –	– –	– –	– –	37,960	– –	– –	– –
1975	18,909	466	32,178	2,619	12,335	64,639	13,663	21,137	146,571	0	– –	– –	– –	– –	52,121	– –	– –	– –
1980	16,821	487	30,065	2,151	7,961	60,192	14,615	18,587	133,570	0	– –	– –	– –	– –	60,415	– –	– –	– –
1985	14,981	432	30,632	15,445	4,947	57,936	3,768	15,734	128,462	0	– –	– –	– –	– –	63,844	– –	– –	– –
1990	14,047	444	32,534	17,889	9,563	61,930	3,827	21,314	147,057	0	– –	– –	– –	– –	73,982	– –	– –	– –
1995	10,542	527	33,003	17,344	6,788	70,100	1,833	19,645	148,714	0	– –	– –	– –	– –	87,006	– –	– –	– –
2000	12,842	556	39,587	14,006	8,429	73,878	767	19,310	155,977	0	– –	– –	– –	– –	97,775	– –	– –	– –
2001	13,685	484	32,536	11,763	6,230	75,199	564	21,598	147,889	0	– –	– –	– –	– –	97,734	– –	– –	– –
2002	13,620	504	41,838	10,778	8,632	74,297	418	21,369	157,332	0	– –	– –	– –	– –	101,429	– –	– –	– –
2003	13,663	500	46,154	9,358	9,013	76,844	452	21,806	163,627	0	– –	– –	– –	– –	100,468	– –	– –	– –
2004	14,207	504	40,880	8,558	8,171	77,109	808	24,397	159,923	0	– –	– –	– –	– –	103,094	– –	– –	– –
2005	12,823	496	43,419	6,950	6,899	77,008	858	23,993	159,126	0	– –	– –	– –	– –	106,549	– –	– –	– –
2006	12,355	469	43,540	7,865	6,425	77,103	1,101	23,834	159,868	0	– –	– –	– –	– –	105,664	– –	– –	– –
2007	11,965	498	42,870	7,450	7,474	76,610	605	22,068	157,076	0	– –	– –	– –	– –	109,420	– –	– –	– –
2008	11,132	517	39,686	6,263	7,670	74,157	738	20,177	148,691	0	– –	– –	– –	– –	106,981	– –	– –	– –
2009	9,320	470	34,553	7,452	8,122	74,121	237	R 20,190	R 144,677	0	– –	– –	– –	– –	99,312	– –	– –	– –
2010	10,904	513	36,574	7,603	6,840	74,911	204	R 17,139	R 143,272	0	– –	– –	– –	– –	105,994	– –	– –	– –
2011	9,297	545	38,552	9,037	R 6,683	71,755	250	R 15,290	R 141,567	0	– –	– –	– –	– –	105,818	– –	– –	– –
2012	7,876	535	37,988	8,519	5,515	71,309	225	R 13,247	R 136,803	0	– –	– –	– –	– –	105,173	– –	– –	– –
2013	7,654	592	41,058	8,240	6,680	R 72,351	147	R 15,122	R 143,599	0	– –	– –	– –	– –	105,487	– –	– –	– –
2014	6,761	630	43,415	8,228	6,026	72,325	144	14,744	144,882	0	– –	– –	– –	– –	106,943	– –	– –	– –
			Trillion Btu															
1960	489.7	210.7	149.0	7.1	22.6	229.0	81.6	110.6	599.9	(s)	23.5	NA	NA	NA	59.7	1,383.4	147.6	1,531.1
1965	493.6	344.2	150.7	10.2	26.1	252.4	81.5	126.3	647.2	0.0	22.1	NA	NA	NA	86.2	1,593.4	205.7	1,799.1
1970	507.9	519.0	169.6	14.2	34.3	309.4	60.1	139.2	726.9	0.0	23.3	NA	NA	NA	129.5	1,906.5	313.3	2,219.9
1975	481.6	461.6	187.4	14.6	46.5	339.6	85.9	129.9	803.9	0.0	26.7	NA	NA	NA	177.8	1,951.6	426.6	2,378.2
1980	428.7	482.0	175.1	12.0	29.7	316.2	91.9	114.0	738.9	0.0	51.2	NA	NA	NA	206.1	1,905.4	495.2	2,400.6
1985	376.7	435.3	178.4	87.4	18.4	304.3	23.7	98.0	710.2	0.0	56.7	4.0	NA	NA	217.8	1,802.6	498.9	2,301.5
1990	355.1	452.4	189.5	101.3	35.3	325.3	24.1	132.9	808.3	0.0	46.9	3.6	0.5	(s)	252.4	1,921.5	570.9	2,492.4
1995	264.9	533.1	192.1	98.3	25.4	365.8	11.5	122.1	815.3	0.0	36.7	4.2	0.7	(s)	296.9	1,948.6	669.9	2,618.5
2000	335.8	570.1	230.4	79.4	31.6	385.2	4.8	119.5	850.9	0.0	26.9	3.8	1.0	(s)	333.6	2,113.7	753.8	2,867.5
2001	359.6	495.6	189.3	66.7	23.4	392.1	3.5	132.8	807.9	0.0	31.6	4.2	1.1	(s)	333.5	2,025.4	745.9	2,771.3
2002	357.0	507.3	243.5	61.1	32.4	387.2	2.6	131.7	858.5	0.0	32.7	5.6	1.2	(s)	346.1	2,103.8	752.5	2,856.3
2003	355.3	545.6	268.6	53.1	33.9	399.8	2.8	134.7	892.9	0.0	32.8	6.5	1.6	(s)	342.8	2,171.9	765.4	2,937.3
2004	369.7	508.1	237.8	48.5	30.6	401.0	5.1	149.4	872.4	0.0	33.6	5.8	1.8	0.1	351.8	2,138.5	791.2	2,929.7
2005	322.7	504.7	252.6	39.4	25.8	400.3	5.4	146.6	870.2	0.0	38.5	5.5	2.0	0.1	363.5	2,102.4	852.8	2,955.2
2006	310.1	477.1	252.7	44.6	23.9	400.2	6.9	144.7	873.1	0.0	26.1	5.5	2.3	0.1	360.5	2,050.1	842.6	2,892.7
2007	300.9	509.2	248.0	42.2	27.9	394.9	3.8	133.9	850.8	0.0	25.0	15.0	2.7	0.1	373.3	2,073.6	884.7	2,958.3
2008	281.5	523.8	229.4	35.5	29.0	380.1	4.6	121.8	800.5	0.0	30.4	32.3	3.2	0.1	365.0	2,033.9	883.8	2,917.7
2009	232.5	477.5	199.8	42.3	30.4	378.1	1.5	R 121.7	R 773.7	0.0	28.5	38.6	3.9	0.2	338.9	R 1,890.7	823.4	R 2,714.1
2010	275.0	519.0	211.3	43.1	25.7	380.4	1.3	R 104.0	R 765.8	0.0	27.2	44.2	4.4	0.2	361.7	R 1,994.5	868.8	R 2,863.4
2011	241.3	552.0	222.7	51.2	R 25.1	363.7	1.6	R 93.5	R 757.7	0.0	26.9	51.3	4.5	0.3	361.1	R 1,992.4	854.8	R 2,847.2
2012	220.1	541.1	219.3	48.3	20.6	361.0	1.4	R 81.3	R 732.0	0.0	25.4	50.4	4.6	0.3	358.9	R 1,930.3	839.8	R 2,770.2
2013	214.2	R 600.3	237.1	46.7	25.0	R 366.2	0.9	R 92.4	R 768.4	0.0	R 29.1	49.4	4.6	R 0.4	359.9	R 2,023.8	R 870.9	R 2,894.8
2014	187.9	643.0	250.7	46.7	22.5	366.0	0.9	90.1	776.8	0.0	28.9	54.5	4.6	0.4	364.9	2,058.4	873.3	2,931.6

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Beginning in 1993, includes fuel ethanol blended into motor gasoline.

[e] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

[f] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[g] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

[h] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[i] Losses and co-products from the production of fuel ethanol.

[j] Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

[k] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. • See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2014, Indiana

Year	Coal [a]	Natural Gas [b]	Petroleum				Biomass	Geothermal [e]	Solar/PV [e,f]	Retail Electricity Sales	Net Energy [e,g]	Electrical System Energy Losses [h]	Total [e,g]
			Distillate Fuel Oil	Kerosene	LPG [c]	Total	Wood [d]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Thousand Cords			Million Kilowatthours			
1960	1,251	76	8,536	3,370	3,477	15,383	770	– –	– –	6,371	– –	– –	– –
1965	618	114	8,146	2,498	4,096	14,740	580	– –	– –	8,651	– –	– –	– –
1970	393	159	8,027	1,837	6,475	16,339	567	– –	– –	13,488	– –	– –	– –
1975	270	163	8,647	717	6,838	16,202	562	– –	– –	16,375	– –	– –	– –
1980	47	164	5,398	492	3,438	9,328	1,234	– –	– –	19,262	– –	– –	– –
1985	115	146	2,656	466	2,401	5,522	1,284	– –	– –	19,803	– –	– –	– –
1990	110	140	1,997	278	3,585	5,860	802	– –	– –	22,111	– –	– –	– –
1995	37	161	1,476	215	3,866	5,557	435	– –	– –	26,560	– –	– –	– –
1996	43	180	1,447	288	5,189	6,924	452	– –	– –	26,860	– –	– –	– –
1997	44	169	1,264	303	5,132	6,699	301	– –	– –	26,550	– –	– –	– –
1998	41	140	1,054	300	3,779	5,134	268	– –	– –	27,334	– –	– –	– –
1999	41	152	1,047	1,328	4,581	6,957	275	– –	– –	28,806	– –	– –	– –
2000	30	161	976	359	5,176	6,511	296	– –	– –	28,649	– –	– –	– –
2001	28	147	779	358	3,801	4,938	405	– –	– –	29,420	– –	– –	– –
2002	40	157	843	284	5,272	6,398	411	– –	– –	31,568	– –	– –	– –
2003	46	157	1,175	206	5,582	6,964	432	– –	– –	30,726	– –	– –	– –
2004	43	149	1,016	256	4,546	5,818	443	– –	– –	31,192	– –	– –	– –
2005	21	149	898	262	3,909	5,070	637	– –	– –	33,629	– –	– –	– –
2006	5	128	613	174	3,431	4,218	565	– –	– –	32,286	– –	– –	– –
2007	18	143	477	129	4,323	4,929	625	– –	– –	34,646	– –	– –	– –
2008	0	153	591	71	5,248	5,909	699	– –	– –	33,980	– –	– –	– –
2009	0	140	304	129	5,003	5,436	606	– –	– –	32,548	– –	– –	– –
2010	0	138	259	105	4,516	4,879	529	– –	– –	35,058	– –	– –	– –
2011	0	132	277	64	R 4,277	R 4,618	541	– –	– –	33,912	– –	– –	– –
2012	0	116	238	18	3,147	3,403	505	– –	– –	32,964	– –	– –	– –
2013	0	144	213	23	3,723	3,959	697	– –	– –	33,407	– –	– –	– –
2014	0	157	207	41	3,509	3,757	697	– –	– –	33,704	– –	– –	– –
							Trillion Btu						
1960	30.1	78.7	49.7	19.1	13.3	82.2	15.4	NA	NA	21.7	228.1	53.8	281.8
1965	14.8	114.2	47.5	14.2	15.7	77.3	11.6	NA	NA	29.5	247.5	70.5	317.9
1970	9.1	159.7	46.8	10.4	24.8	82.0	11.3	NA	NA	46.0	308.1	111.3	419.4
1975	6.0	161.2	50.4	4.1	26.2	80.7	11.2	NA	NA	55.9	315.0	134.0	449.0
1980	1.0	161.9	31.4	2.8	13.2	47.4	24.7	NA	NA	65.7	300.2	157.9	458.0
1985	2.6	147.4	15.5	2.6	9.2	27.3	25.7	NA	NA	67.6	269.6	154.8	424.4
1990	2.5	143.1	11.6	1.6	13.8	27.0	16.0	0.5	(s)	75.4	263.5	170.6	434.1
1995	0.8	163.0	8.6	1.2	14.8	24.6	8.7	0.6	(s)	90.6	287.4	204.5	491.9
1996	1.0	181.9	8.4	1.6	19.9	30.0	9.0	0.7	(s)	91.6	313.2	209.8	522.9
1997	1.0	171.0	7.4	1.7	19.7	28.8	6.0	0.7	(s)	90.6	296.9	205.6	502.5
1998	0.9	142.5	6.1	1.7	14.5	22.3	5.4	0.7	(s)	93.3	264.3	211.0	475.3
1999	1.0	154.3	6.1	7.5	17.6	31.2	5.5	0.8	(s)	98.3	288.7	222.4	511.1
2000	0.7	165.3	5.7	2.0	19.9	27.6	5.9	0.8	(s)	97.7	295.6	220.9	516.5
2001	0.6	150.9	4.5	2.0	14.6	21.1	8.1	0.9	(s)	100.4	279.5	224.5	504.1
2002	0.9	157.9	4.9	1.6	20.2	26.7	8.2	1.0	(s)	107.7	301.0	234.2	535.2
2003	1.0	171.6	6.8	1.2	21.4	29.4	8.6	1.3	(s)	104.8	315.0	234.1	549.1
2004	1.0	149.9	5.9	1.5	17.4	24.8	8.9	1.4	0.1	106.4	290.9	239.4	530.3
2005	0.5	151.3	5.2	1.5	15.0	21.7	12.7	1.6	0.1	114.7	301.2	269.1	570.3
2006	0.1	129.8	3.6	1.0	13.2	17.7	11.3	1.8	0.1	110.2	269.7	257.5	527.2
2007	0.4	145.8	2.8	0.7	16.6	20.1	12.5	2.2	0.1	118.2	298.2	280.1	578.4
2008	0.0	154.7	3.4	0.4	20.1	23.9	14.0	2.6	0.1	115.9	310.4	280.7	591.1
2009	0.0	141.9	1.8	0.7	19.2	21.7	12.1	3.3	0.2	111.1	289.3	269.9	559.1
2010	0.0	140.1	1.5	0.6	17.3	19.4	10.6	3.7	0.2	119.6	292.8	287.4	580.2
2011	0.0	133.7	1.6	0.4	R 16.4	R 18.4	10.8	3.6	0.3	115.7	R 281.8	273.9	R 555.8
2012	0.0	116.9	1.4	0.1	12.1	13.6	10.1	3.8	0.3	112.5	256.6	263.2	R 519.9
2013	0.0	146.6	1.2	0.1	14.3	15.6	13.9	3.8	R 0.4	114.0	293.7	275.8	R 569.5
2014	0.0	159.8	1.2	0.2	13.5	14.9	13.9	3.8	0.4	115.0	307.1	275.2	582.4

[a] Beginning in 2008, data are no longer collected and are assumed to be zero.
[b] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Wood and wood-derived fuels.
[e] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[f] Solar thermal and photovoltaic energy. Includes distributed solar thermal and photovoltaic energy used in the commercial and industrial sectors.
[g] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[h] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Indiana

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass	Geothermal [f]	Retail Electricity Sales	Net Energy [f,h]	Electrical System Energy Losses [i]	Total [f,h]
			Distillate Fuel Oil	Kerosene	LPG [b]	Motor Gasoline [c]	Residual Fuel Oil	Total [d]		Wood and Waste [f,g]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			Million Kilowatthours			
1960	869	20	2,968	328	510	168	1,394	5,368	NA	– –	– –	2,900	– –	– –	– –
1965	466	42	2,832	243	601	171	1,520	5,368	NA	– –	– –	4,243	– –	– –	– –
1970	309	78	2,791	179	950	251	844	5,015	NA	– –	– –	6,520	– –	– –	– –
1975	630	71	3,007	70	1,004	120	1,645	5,845	NA	– –	– –	9,071	– –	– –	– –
1980	175	70	1,985	31	505	223	2,431	5,175	NA	– –	– –	10,423	– –	– –	– –
1985	408	70	2,738	133	352	352	388	3,964	NA	– –	– –	12,257	– –	– –	– –
1990	441	67	1,244	35	526	561	62	2,428	0	– –	– –	16,116	– –	– –	– –
1995	249	83	1,104	70	567	175	32	1,948	0	– –	– –	18,654	– –	– –	– –
1996	314	87	965	69	762	159	14	1,968	0	– –	– –	18,822	– –	– –	– –
1997	352	82	1,095	87	753	171	9	2,115	0	– –	– –	19,030	– –	– –	– –
1998	330	73	1,422	51	555	167	121	2,317	0	– –	– –	19,861	– –	– –	– –
1999	302	74	1,289	41	672	183	2	2,187	0	– –	– –	20,685	– –	– –	– –
2000	245	90	1,344	48	760	87	2	2,240	0	– –	– –	21,070	– –	– –	– –
2001	223	78	1,576	44	558	254	1	2,432	0	– –	– –	26,219	– –	– –	– –
2002	291	82	1,379	31	774	231	1	2,415	0	– –	– –	22,363	– –	– –	– –
2003	311	87	1,733	33	768	247	63	2,844	0	– –	– –	22,441	– –	– –	– –
2004	386	85	1,691	44	771	207	114	2,826	0	– –	– –	22,957	– –	– –	– –
2005	236	76	1,274	47	579	239	112	2,251	0	– –	– –	23,959	– –	– –	– –
2006	52	71	1,341	40	455	214	0	2,049	0	– –	– –	23,830	– –	– –	– –
2007	158	76	996	28	486	276	4	1,789	0	– –	– –	24,768	– –	– –	– –
2008	341	85	1,188	13	963	382	2	2,547	0	– –	– –	24,570	– –	– –	– –
2009	322	79	959	17	890	713	9	2,588	0	– –	– –	23,689	– –	– –	– –
2010	339	76	709	26	604	598	0	1,938	0	– –	– –	24,365	– –	– –	– –
2011	302	76	554	9	R 767	646	0	R 1,975	0	– –	– –	24,111	– –	– –	– –
2012	197	67	666	3	560	617	0	1,846	0	– –	– –	24,022	– –	– –	– –
2013	133	83	662	3	763	R 580	0	R 2,008	0	– –	– –	24,252	– –	– –	– –
2014	139	91	831	18	605	576	(s)	2,030	0	– –	– –	24,130	– –	– –	– –
			Trillion Btu												
1960	20.9	20.7	17.3	1.9	2.0	0.9	8.8	30.8	NA	0.3	NA	9.9	82.6	24.5	107.1
1965	11.2	42.2	16.5	1.4	2.3	0.9	9.6	30.6	NA	0.2	NA	14.5	98.7	34.6	133.3
1970	7.1	78.0	16.3	1.0	3.6	1.3	5.3	27.5	NA	0.2	NA	22.2	135.2	53.8	189.0
1975	13.9	69.8	17.5	0.4	3.9	0.6	10.3	32.7	NA	0.2	NA	31.0	147.6	74.2	221.9
1980	3.8	69.3	11.6	0.2	1.9	1.2	15.3	30.1	NA	0.6	NA	35.6	139.2	85.4	224.6
1985	9.1	70.2	15.9	0.8	1.4	1.8	2.4	22.3	NA	0.6	NA	41.8	143.6	95.8	239.4
1990	9.9	68.4	7.2	0.2	2.0	2.9	0.4	12.8	0.0	8.9	0.0	55.0	154.6	124.4	279.0
1995	5.6	83.7	6.4	0.4	2.2	0.9	0.2	10.1	0.0	8.5	0.1	63.6	171.2	143.6	314.8
1996	7.0	88.4	5.6	0.4	2.9	0.8	0.1	9.8	0.0	8.6	0.1	64.2	177.7	147.0	324.7
1997	7.8	82.6	6.4	0.5	2.9	0.9	0.1	10.7	0.0	8.5	0.2	64.9	174.2	147.4	321.6
1998	7.5	74.4	8.3	0.3	2.1	0.9	0.8	12.3	0.0	8.2	0.2	67.8	169.9	153.3	323.2
1999	7.5	75.0	7.5	0.2	2.6	1.0	(s)	11.3	0.0	7.9	0.2	70.6	171.3	159.7	331.0
2000	5.8	92.7	7.8	0.3	2.9	0.5	(s)	11.5	0.0	7.9	0.2	71.9	188.5	162.5	350.9
2001	5.0	80.4	9.2	0.2	2.1	1.3	(s)	12.9	0.0	5.5	0.2	89.5	192.1	200.1	392.2
2002	6.5	83.0	8.0	0.2	3.0	1.2	(s)	12.4	0.0	5.5	0.3	76.3	183.1	165.9	349.0
2003	7.0	95.1	10.1	0.2	2.9	1.3	0.4	14.9	0.0	5.6	0.3	76.6	198.5	171.0	369.4
2004	8.6	85.6	9.8	0.2	3.0	1.1	0.7	14.8	0.0	5.5	0.4	78.3	192.5	176.2	368.7
2005	5.3	77.6	7.4	0.3	2.2	1.2	0.7	11.8	0.0	6.0	0.5	81.7	182.2	191.8	374.0
2006	1.2	72.3	7.8	0.2	1.7	1.1	0.0	10.9	0.0	5.9	0.5	81.3	171.3	190.0	361.4
2007	3.5	77.3	5.8	0.2	1.9	1.4	(s)	9.2	0.0	2.8	0.5	84.5	177.3	200.3	377.5
2008	7.9	86.0	6.9	0.1	3.7	2.0	(s)	12.6	0.0	6.8	0.6	83.8	197.2	203.0	400.1
2009	7.5	80.0	5.5	0.1	3.4	3.6	0.1	12.7	0.0	6.3	0.6	80.8	187.4	196.4	383.8
2010	7.9	76.8	4.1	0.1	2.3	3.0	0.0	9.6	0.0	6.3	0.7	83.1	184.0	199.7	383.7
2011	6.9	76.9	3.2	0.1	R 2.9	3.3	0.0	R 9.5	0.0	5.6	0.9	82.3	R 181.7	194.8	R 376.5
2012	4.4	67.5	3.8	(s)	2.1	3.1	0.0	9.1	0.0	5.4	0.8	82.0	168.9	191.8	360.7
2013	3.0	83.8	3.8	(s)	2.9	2.9	0.0	9.7	0.0	5.0	0.8	82.7	184.7	200.2	385.0
2014	3.1	92.7	4.8	0.1	2.3	2.9	(s)	10.1	0.0	4.6	0.8	82.3	193.4	197.0	390.4

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Liquefied petroleum gases, includes ethane and olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[d] Includes small amounts of petroleum coke not shown separately.
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Distributed solar thermal and photovoltaic energy consumed in the commercial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by commercial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[i] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Indiana

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass		Geo-thermal [f]	Retail Electricity Sales	Net Energy [f,i]	Electrical System Energy Losses [j]	Total [f,i]
			Distillate Fuel Oil	LPG [b]	Motor Gasoline [c]	Residual Fuel Oil	Other [d]	Total		Wood and Waste [f,g]	Losses and Co-products [h]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh				Million kWh			
1960	16,702	102	9,976	1,716	2,813	11,229	13,522	39,256	(s)	– –	– –	– –	8,226	– –	– –	– –
1965	18,093	180	9,766	1,904	2,686	10,866	16,550	41,774	0	– –	– –	– –	12,360	– –	– –	– –
1970	19,394	268	10,180	1,455	2,238	8,391	19,795	42,060	0	– –	– –	– –	17,952	– –	– –	– –
1975	18,006	223	9,324	4,369	1,263	11,688	19,372	46,015	0	– –	– –	– –	26,675	– –	– –	– –
1980	16,599	245	5,053	3,930	752	11,984	17,112	38,831	0	– –	– –	– –	30,730	– –	– –	– –
1985	14,457	211	4,675	2,046	901	3,348	14,111	25,082	0	– –	– –	– –	31,784	– –	– –	– –
1990	13,496	228	5,293	5,300	625	3,570	19,990	34,778	0	– –	– –	– –	35,743	– –	– –	– –
1995	10,255	275	4,766	2,250	849	1,567	18,540	27,972	0	– –	– –	– –	41,777	– –	– –	– –
1996	10,810	289	4,671	2,485	808	1,022	21,495	30,481	0	– –	– –	– –	43,203	– –	– –	– –
1997	10,811	290	5,028	1,427	847	1,075	21,486	29,864	0	– –	– –	– –	43,550	– –	– –	– –
1998	10,843	287	5,881	962	650	738	20,142	28,373	0	– –	– –	– –	44,848	– –	– –	– –
1999	10,703	312	5,668	1,442	655	314	21,903	29,982	0	– –	– –	– –	47,230	– –	– –	– –
2000	12,567	299	5,465	2,433	591	464	18,067	27,020	0	– –	– –	– –	48,040	– –	– –	– –
2001	13,434	251	6,234	1,798	1,086	392	20,468	29,979	0	– –	– –	– –	42,080	– –	– –	– –
2002	13,290	259	6,001	2,451	1,160	171	20,279	30,062	0	– –	– –	– –	47,481	– –	– –	– –
2003	13,306	249	6,541	2,487	1,181	312	20,856	31,377	0	– –	– –	– –	47,284	– –	– –	– –
2004	13,777	263	6,281	2,677	1,530	532	23,381	34,402	0	– –	– –	– –	48,928	– –	– –	– –
2005	12,567	264	6,965	2,240	1,394	554	22,912	34,065	0	– –	– –	– –	48,944	– –	– –	– –
2006	12,298	264	5,878	2,394	1,465	923	22,911	33,571	0	– –	– –	– –	49,530	– –	– –	– –
2007	11,789	273	6,192	2,526	2,533	314	21,183	32,749	0	– –	– –	– –	49,988	– –	– –	– –
2008	10,791	272	5,807	1,213	2,364	366	19,432	29,182	0	– –	– –	– –	48,411	– –	– –	– –
2009	8,998	245	4,724	2,041	2,289	129	R 19,440	R 28,624	0	– –	– –	– –	43,055	– –	– –	– –
2010	10,565	290	3,998	1,505	1,307	77	R 16,338	R 23,226	0	– –	– –	– –	46,552	– –	– –	– –
2011	8,996	327	5,001	R 1,404	1,304	39	R 14,582	R 22,329	0	– –	– –	– –	47,774	– –	– –	– –
2012	7,678	345	5,251	1,552	1,364	80	R 12,640	R 20,887	0	– –	– –	– –	48,168	– –	– –	– –
2013	7,520	357	4,613	R 1,778	R 1,361	46	R 14,497	R 22,294	0	– –	– –	– –	47,808	– –	– –	– –
2014	6,622	376	5,335	1,584	934	47	14,070	21,970	0	– –	– –	– –	49,088	– –	– –	– –
			Trillion Btu													
1960	431.8	106.1	58.1	7.1	14.8	70.6	83.1	233.8	(s)	7.8	NA	NA	28.1	807.5	69.4	876.9
1965	466.3	179.8	56.9	7.9	14.1	68.3	101.4	248.7	0.0	10.3	NA	NA	42.2	947.1	100.7	1,047.8
1970	490.9	270.1	59.3	5.4	11.8	52.8	122.2	251.4	0.0	11.7	NA	NA	61.3	1,085.5	148.2	1,233.6
1975	461.6	221.1	54.3	15.9	6.6	73.5	119.8	270.1	0.0	15.3	NA	NA	91.0	1,059.1	218.3	1,277.4
1980	423.9	242.0	29.4	14.3	3.9	75.3	105.5	228.5	0.0	25.9	NA	NA	104.9	1,024.4	251.9	1,276.3
1985	365.1	212.8	27.2	7.3	4.7	21.1	88.8	149.1	0.0	30.4	4.0	NA	108.4	868.6	248.4	1,116.9
1990	342.8	232.3	30.8	18.9	3.3	22.4	125.3	200.8	0.0	21.9	3.6	0.0	122.0	921.8	275.8	1,197.6
1995	258.5	278.7	27.7	8.0	4.4	9.9	115.7	165.7	0.0	19.4	4.2	0.0	142.5	867.4	321.7	1,189.0
1996	269.3	292.1	27.2	8.8	4.2	6.4	134.2	180.8	0.0	20.1	1.7	0.0	147.4	909.8	337.4	1,247.1
1997	271.3	293.3	29.3	5.1	4.4	6.8	134.6	180.1	0.0	16.6	3.0	0.0	148.6	910.9	337.2	1,248.2
1998	279.0	292.2	34.2	3.4	3.4	4.6	125.3	171.0	0.0	15.6	3.5	0.0	153.0	912.5	346.2	1,258.8
1999	276.3	317.3	33.0	5.1	3.4	2.0	136.0	179.5	0.0	15.9	3.2	0.0	161.1	948.4	364.7	1,313.1
2000	329.4	306.1	31.8	8.6	3.1	2.9	112.3	158.7	0.0	13.1	3.8	0.0	163.9	970.3	370.4	1,340.7
2001	354.1	256.9	36.3	6.4	5.7	2.5	126.2	177.0	0.0	18.1	4.2	0.0	143.6	949.4	321.2	1,270.6
2002	349.6	260.9	34.9	8.7	6.0	1.1	125.4	176.1	0.0	19.0	5.6	0.0	162.0	970.8	352.3	1,323.1
2003	347.3	271.2	38.1	8.9	6.1	2.0	129.2	184.2	0.0	18.6	6.5	0.0	161.3	986.2	360.2	1,346.4
2004	360.1	265.2	36.5	9.5	8.0	3.3	143.4	200.8	0.0	19.2	5.8	0.0	166.9	1,015.6	375.5	1,391.1
2005	317.0	268.9	40.5	8.0	7.2	3.5	140.4	199.6	0.0	19.7	5.5	0.0	167.0	975.0	391.7	1,366.8
2006	308.8	268.4	34.1	8.5	7.6	5.8	139.3	195.3	0.0	8.8	5.5	0.0	169.0	953.2	395.0	1,348.2
2007	297.0	278.8	35.8	8.9	13.1	2.0	128.7	188.5	0.0	9.8	15.0	0.0	170.6	957.7	404.2	1,361.9
2008	273.6	275.9	33.6	4.3	12.1	2.3	117.4	169.6	0.0	9.6	32.3	0.0	165.2	924.7	399.9	1,324.6
2009	225.0	248.9	27.3	7.1	11.7	0.8	R 117.3	R 164.1	0.0	10.1	38.6	0.0	146.9	R 832.1	357.0	R 1,189.1
2010	267.2	293.2	23.1	5.2	6.6	0.5	R 99.3	R 134.7	0.0	10.3	44.2	0.0	158.8	R 906.8	381.6	R 1,288.3
2011	234.4	331.0	28.9	R 4.8	6.6	0.2	R 89.3	R 129.9	0.0	10.5	51.3	0.0	163.0	R 918.4	385.9	R 1,304.3
2012	215.7	349.4	30.3	5.4	6.9	0.5	R 77.7	R 120.9	0.0	9.9	50.4	0.0	164.3	R 908.9	384.6	R 1,293.5
2013	211.2	362.3	26.6	6.2	6.9	0.3	R 88.7	R 128.7	0.0	R 10.2	49.4	0.0	163.1	R 923.4	394.7	R 1,318.1
2014	184.7	383.3	30.8	5.5	4.7	0.3	86.1	127.4	0.0	10.3	54.5	0.0	167.5	926.2	400.8	1,327.0

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Liquefied petroleum gases, includes ethane and olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[d] Includes asphalt and road oil, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Losses and co-products from the production of fuel ethanol.
[i] Distributed solar thermal and photovoltaic energy consumed in the industrial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline but not shown in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by industrial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[j] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. – – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2014, Indiana

Year	Coal	Natural Gas [a]	Petroleum								Retail Electricity Sales	Net Energy [e,f]	Electrical System Energy Losses [g]	Total [e,f]
			Aviation Gasoline	Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Lubricants	Motor Gasoline [d]	Residual Fuel Oil	Total				
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	287	5	453	4,097	1,316	47	692	40,615	350	47,570	1	– –	– –	– –
1965	59	8	1,110	5,124	1,848	52	615	45,194	583	54,526	0	– –	– –	– –
1970	31	11	367	8,123	2,558	97	610	56,417	330	68,501	0	– –	– –	– –
1975	3	10	217	11,200	2,619	125	763	63,256	331	78,510	0	– –	– –	– –
1980	0	9	260	17,629	2,151	88	692	59,217	200	80,236	0	– –	– –	– –
1985	0	5	393	20,564	15,445	148	630	56,684	31	93,895	0	– –	– –	– –
1990	0	8	302	24,000	17,889	153	709	60,744	195	103,991	12	– –	– –	– –
1995	0	8	144	25,658	17,344	104	676	69,076	235	113,238	15	– –	– –	– –
1996	0	13	171	27,277	12,576	120	656	68,611	293	109,703	15	– –	– –	– –
1997	0	11	136	29,130	10,996	66	693	68,809	395	110,225	16	– –	– –	– –
1998	0	8	113	27,923	9,656	50	726	73,315	303	112,085	15	– –	– –	– –
1999	0	8	119	30,715	11,198	35	733	71,714	246	114,760	15	– –	– –	– –
2000	0	6	113	31,803	14,006	60	722	73,199	302	120,205	16	– –	– –	– –
2001	0	7	67	23,947	11,763	73	662	73,859	171	110,541	16	– –	– –	– –
2002	0	6	122	33,616	10,778	136	654	72,906	246	118,456	16	– –	– –	– –
2003	0	7	106	36,706	9,358	175	604	75,417	77	122,442	16	– –	– –	– –
2004	0	7	103	31,892	8,558	177	612	75,373	161	116,877	17	– –	– –	– –
2005	0	7	162	34,281	6,950	171	609	75,375	192	117,740	17	– –	– –	– –
2006	0	6	116	35,709	7,865	145	593	75,424	177	120,030	18	– –	– –	– –
2007	0	7	115	35,204	7,450	139	613	73,801	287	117,609	19	– –	– –	– –
2008	0	7	92	32,100	6,263	247	569	71,411	370	111,053	20	– –	– –	– –
2009	0	7	92	28,566	7,452	188	512	71,119	100	108,029	20	– –	– –	– –
2010	0	9	102	31,608	7,603	215	568	73,006	127	113,229	20	– –	– –	– –
2011	0	10	96	32,720	9,037	235	539	69,805	212	112,644	21	– –	– –	– –
2012	0	7	89	31,833	8,519	256	496	69,329	146	110,666	20	– –	– –	– –
2013	0	R 7	74	35,570	8,240	R 417	525	R 70,410	101	R 115,337	21	– –	– –	– –
2014	0	7	67	37,043	8,228	328	548	70,815	96	117,125	21	– –	– –	– –
			Trillion Btu											
1960	6.9	5.2	2.3	23.9	7.1	0.2	4.2	213.3	2.2	253.2	(s)	265.3	(s)	265.3
1965	1.4	8.0	5.6	29.8	10.2	0.2	3.7	237.4	3.7	290.6	0.0	300.0	0.0	300.0
1970	0.7	11.2	1.9	47.3	14.2	0.4	3.7	296.4	2.1	365.9	0.0	377.8	0.0	377.8
1975	0.1	9.5	1.1	65.2	14.6	0.5	4.6	332.3	2.1	420.4	0.0	430.0	0.0	430.0
1980	0.0	8.8	1.3	102.7	12.0	0.3	4.2	311.1	1.3	432.9	0.0	441.7	0.0	441.7
1985	0.0	4.9	2.0	119.8	87.4	0.6	3.8	297.8	0.2	511.5	0.0	520.8	0.0	520.8
1990	0.0	8.6	1.5	139.8	101.3	0.6	4.3	319.1	1.2	567.8	(s)	581.6	0.1	581.7
1995	0.0	7.8	0.7	149.3	98.3	0.4	4.1	360.4	1.5	614.8	0.1	622.6	0.1	622.8
1996	0.0	12.7	0.9	158.8	71.3	0.5	4.0	358.0	1.8	595.2	0.1	608.0	0.1	608.1
1997	0.0	11.1	0.7	169.5	62.3	0.3	4.2	358.8	2.5	598.3	0.1	609.5	0.1	609.6
1998	0.0	7.7	0.6	162.5	54.7	0.2	4.4	382.3	1.9	606.6	0.1	614.4	0.1	614.5
1999	0.0	7.7	0.6	178.7	63.5	0.1	4.4	373.8	1.5	622.8	0.1	630.5	0.1	630.6
2000	0.0	6.1	0.6	185.1	79.4	0.2	4.4	381.7	1.9	653.2	0.1	659.3	0.1	659.5
2001	0.0	7.5	0.3	139.3	66.7	0.3	4.0	385.1	1.1	596.8	0.1	604.4	0.1	604.5
2002	0.0	5.6	0.6	195.6	61.1	0.5	4.0	379.9	1.5	643.3	0.1	649.0	0.1	649.1
2003	0.0	7.7	0.5	213.6	53.1	0.7	3.7	392.4	0.5	664.4	0.1	672.2	0.1	672.3
2004	0.0	7.4	0.5	185.5	48.5	0.7	3.7	392.0	1.0	632.0	0.1	639.5	0.1	639.6
2005	0.0	6.9	0.8	199.4	39.4	0.7	3.7	391.8	1.2	637.0	0.1	644.0	0.1	644.1
2006	0.0	6.6	0.6	207.2	44.6	0.6	3.6	391.5	1.1	649.2	0.1	655.8	0.1	656.0
2007	0.0	7.3	0.6	203.7	42.2	0.5	3.7	380.4	1.8	633.0	0.1	640.4	0.2	640.5
2008	0.0	7.3	0.5	185.5	35.5	0.9	3.5	366.1	2.3	594.3	0.1	601.6	0.2	601.8
2009	0.0	6.8	0.5	165.1	42.3	0.7	3.1	362.8	0.6	575.1	0.1	581.9	0.2	582.1
2010	0.0	8.8	0.5	182.6	43.1	0.8	3.4	370.7	0.8	602.0	0.1	611.0	0.2	611.1
2011	0.0	10.4	0.5	189.0	51.2	0.9	3.3	353.8	1.3	600.0	0.1	610.5	0.2	610.6
2012	0.0	7.3	0.4	183.8	48.3	1.0	3.0	351.0	0.9	588.5	0.1	595.8	0.2	596.0
2013	0.0	R 7.6	0.4	205.4	46.7	1.6	3.2	R 356.4	0.6	R 614.3	0.1	R 621.9	0.2	R 622.1
2014	0.0	7.2	0.3	213.9	46.7	1.3	3.3	358.3	0.6	624.4	0.1	631.6	0.2	631.8

[a] Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, natural gas consumed as vehicle fuel.
[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Beginning in 1993, motor gasoline includes fuel ethanol blended into the product.
[e] There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of renewable energy sources beginning in 1981.
[f] For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.
[g] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.
– – = Not applicable.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2014, Indiana

Year	Coal	Natural Gas [a]	Petroleum				Nuclear Electric Power	Hydroelectric Power [d]	Biomass	Geothermal [f]	Solar/PV [f,g]	Wind [f]	Net Electricity Imports [h]	Total [f,i]
			Distillate Fuel Oil [b]	Petroleum Coke	Residual Fuel Oil [c]	Total			Wood and Waste [e,f]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			Million Kilowatthours				
1960	13,483	9	130	0	103	232	0	100	– –	0	NA	NA	0	– –
1965	18,113	13	80	0	63	142	0	94	– –	0	NA	NA	0	– –
1970	22,648	30	257	255	204	716	0	495	– –	0	NA	NA	0	– –
1975	27,301	11	477	0	1,344	1,821	0	444	– –	0	NA	NA	0	– –
1980	33,664	2	730	0	0	730	0	474	– –	0	NA	NA	0	– –
1985	38,310	1	414	0	0	414	0	426	– –	0	0	0	0	– –
1990	47,654	7	423	956	0	1,379	0	441	– –	0	0	0	0	– –
1995	52,089	8	342	82	0	424	0	467	– –	0	0	0	0	– –
1996	52,855	4	353	298	0	652	0	448	– –	0	0	0	0	– –
1997	54,845	5	322	908	0	1,230	0	562	– –	0	0	0	0	– –
1998	55,267	14	447	1,227	0	1,674	0	479	– –	0	0	0	0	– –
1999	56,317	13	554	1,075	0	1,630	0	407	– –	0	0	0	0	– –
2000	59,431	15	530	1,174	0	1,704	0	588	– –	0	0	0	0	– –
2001	57,397	18	385	347	1	733	0	571	– –	0	0	0	0	– –
2002	57,692	35	322	620	1	944	0	411	– –	0	0	0	-1	– –
2003	58,493	27	356	456	1	814	0	424	– –	0	0	0	0	– –
2004	59,459	23	280	503	1	784	0	444	– –	0	0	0	0	– –
2005	60,011	35	323	190	0	513	0	438	– –	0	0	0	11	– –
2006	60,582	27	267	0	0	267	0	490	– –	0	0	0	30	– –
2007	60,756	38	284	0	0	284	0	450	– –	0	0	0	-23	– –
2008	61,171	34	308	0	0	308	0	437	– –	0	0	238	-83	– –
2009	54,449	37	250	18	0	267	0	503	– –	0	0	1,403	-31	– –
2010	56,348	61	256	0	0	256	0	454	– –	0	0	2,932	1	– –
2011	52,704	85	289	1,432	0	1,720	0	409	– –	0	0	3,284	-4	– –
2012	46,696	115	208	1,022	0	1,231	0	434	– –	0	(s)	3,209	17	– –
2013	46,671	81	246	1,715	0	1,961	0	387	– –	0	31	3,480	R 61	– –
2014	48,582	82	309	1,852	0	2,161	0	371	– –	0	102	3,495	44	– –
							Trillion Btu							
1960	305.2	9.1	0.8	0.0	0.6	1.4	0.0	1.1	0.0	0.0	NA	NA	0.0	316.8
1965	406.9	13.3	0.5	0.0	0.4	0.9	0.0	1.0	0.0	0.0	NA	NA	0.0	422.0
1970	498.9	29.7	1.5	1.5	1.3	4.3	0.0	5.2	0.0	0.0	NA	NA	0.0	538.1
1975	579.6	11.0	2.8	0.0	8.5	11.2	0.0	4.6	0.0	0.0	NA	NA	0.0	606.4
1980	728.2	1.9	4.3	0.0	0.0	4.3	0.0	4.9	0.0	0.0	NA	NA	0.0	739.3
1985	816.5	1.1	2.4	0.0	0.0	2.4	0.0	4.5	0.0	0.0	0.0	0.0	0.0	824.5
1990	1,006.7	6.6	2.5	5.8	0.0	8.2	0.0	4.6	0.0	0.0	0.0	0.0	0.0	1,026.1
1995	1,079.6	8.5	2.0	0.5	0.0	2.5	0.0	4.8	0.5	0.0	0.0	0.0	0.0	1,095.9
1996	1,097.2	4.4	2.1	1.8	0.0	3.9	0.0	4.6	0.9	0.0	0.0	0.0	0.0	1,111.0
1997	1,143.4	4.8	1.9	5.5	0.0	7.3	0.0	5.7	1.0	0.0	0.0	0.0	0.0	1,162.2
1998	1,160.5	13.9	2.6	7.4	0.0	10.0	0.0	4.9	1.0	0.0	0.0	0.0	0.0	1,190.2
1999	1,192.3	12.8	3.2	6.5	0.0	9.7	0.0	4.2	1.0	0.0	0.0	0.0	0.0	1,219.7
2000	1,259.2	14.8	3.1	7.1	0.0	10.2	0.0	6.0	1.1	0.0	0.0	0.0	0.0	1,291.0
2001	1,209.6	18.1	2.2	2.1	(s)	4.3	0.0	5.9	1.1	0.0	0.0	0.0	0.0	1,238.7
2002	1,190.6	36.0	1.9	3.7	(s)	5.6	0.0	4.2	1.1	0.0	0.0	0.0	(s)	1,237.1
2003	1,215.4	27.2	2.1	2.7	(s)	4.8	0.0	4.3	1.0	0.0	0.0	0.0	0.0	1,252.5
2004	1,244.5	23.3	1.6	2.9	(s)	4.5	0.0	4.4	1.0	0.0	0.0	0.0	0.0	1,277.5
2005	1,271.7	36.0	1.9	1.1	0.0	3.0	0.0	4.4	0.2	0.0	0.0	0.0	(s)	1,315.0
2006	1,277.0	27.6	1.6	0.0	0.0	1.6	0.0	4.9	2.2	0.0	0.0	0.0	0.1	1,313.0
2007	1,271.2	38.4	1.6	0.0	0.0	1.6	0.0	4.4	2.3	0.0	0.0	0.0	-0.1	1,317.6
2008	1,276.6	34.8	1.8	0.0	0.0	1.8	0.0	4.3	3.1	0.0	0.0	2.3	-0.3	1,322.4
2009	1,132.9	37.0	1.4	0.1	0.0	1.5	0.0	4.9	3.0	0.0	0.0	13.7	-0.1	1,192.8
2010	1,174.4	61.8	1.5	0.0	0.0	1.5	0.0	4.4	3.2	0.0	0.0	28.6	(s)	1,273.5
2011	1,092.1	86.2	1.7	8.2	0.0	9.9	0.0	4.0	3.6	0.0	0.0	31.9	(s)	1,227.2
2012	973.3	116.6	1.2	5.8	0.0	7.0	0.0	4.1	3.5	0.0	(s)	30.5	0.1	1,134.6
2013	984.4	82.6	1.4	9.8	0.0	11.2	0.0	3.7	3.8	0.0	0.3	33.2	0.2	1,119.1
2014	1,033.6	84.8	1.8	10.6	0.0	12.4	0.0	3.5	3.7	0.0	1.0	33.2	0.2	1,172.1

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.
[c] Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
[d] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[e] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Solar thermal and photovoltaic energy.
[h] Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.
[i] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.