

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2004

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,108	—	6,177	285	-1,830	-31	0	7,770	0	0
Natural Gas Liquids and LRGs	1,209	520	248	—	118	378	—	210	13	1,495
Pentanes Plus	185	—	60	—	1	53	—	107	0	87
Liquefied Petroleum Gases	1,024	520	188	—	118	326	—	103	13	1,408
Ethane/Ethylene	470	19	0	—	149	41	—	0	0	597
Propane/Propylene	345	355	108	—	-35	137	—	0	12	625
Normal Butane/Butylene	77	145	63	—	13	127	—	17	1	153
Isobutane/Isobutylene	131	1	16	—	-9	21	—	86	0	32
Other Liquids	197	—	410	—	-244	-34	—	296	91	10
Other Hydrocarbons/Oxygenates	153	—	6	—	0	-2	—	130	30	0
Unfinished Oils	—	—	354	—	-17	-38	—	365	0	10
Motor Gasoline Blend. Comp.	45	—	49	—	-227	6	—	-199	60	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	-43	8,291	264	—	-4,079	-35	—	—	617	3,851
Finished Motor Gasoline	-43	3,666	22	—	-2,219	-12	—	—	88	1,350
Reformulated	—	711	0	—	-348	-33	—	—	0	396
Oxygenated	15	0	0	—	0	0	—	—	0	15
Other	-58	2,955	22	—	-1,872	20	—	—	88	938
Finished Aviation Gasoline	—	10	0	—	-6	-2	—	—	0	6
Jet Fuel	—	801	1	—	-612	41	—	—	1	148
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	801	1	—	-612	41	—	—	1	148
Kerosene	—	35	0	—	0	1	—	—	9	25
Distillate Fuel Oil	—	1,898	13	—	-1,083	39	—	—	69	719
0.05 percent sulfur and under	—	1,426	(s)	—	-830	44	—	—	20	533
Greater than 0.05 percent sulfur ...	—	472	13	—	-254	-5	—	—	49	186
Residual Fuel Oil	—	287	18	—	-73	-59	—	—	117	175
Petrochemical Feedstocks ^e	—	436	202	—	-11	1	—	—	0	627
Special Naphthas	—	46	2	—	-4	-2	—	—	11	36
Lubricants	—	122	1	—	-39	3	—	—	31	50
Waxes	—	7	(s)	—	0	(s)	—	—	2	5
Petroleum Coke	—	469	4	—	0	-17	—	—	289	202
Asphalt and Road Oil	—	115	0	—	-32	-26	—	—	1	108
Still Gas	—	356	0	—	0	0	—	—	0	356
Miscellaneous Products	—	43	0	—	(s)	-1	—	—	(s)	44
Total	4,472	8,811	7,098	285	-6,035	278	0	8,276	720	5,356

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."