

Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2005
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	1,891	-	4,857	-1,791	313	-312	5,583	0	0
Commercial	1,891	-	4,857	-	313	-77	5,583	0	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-	-236	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	891	229	236	24	-	61	222	16	1,080
Pentanes Plus	142	-	53	-9	-	17	90	0	80
Liquefied Petroleum Gases	749	229	183	33	-	44	132	16	1,000
Ethane/Ethylene	347	15	0	122	-	105	0	0	379
Propane/Propylene	252	248	117	-89	-	99	0	16	413
Normal Butane/Butylene	44	-32	45	5	-	-144	61	0	144
Isobutane/Isobutylene	106	-3	21	-5	-	-16	71	0	63
Other Liquids	-	-	712	-135	34	70	481	47	12
Other Hydrocarbons/Oxygenates	-	-	14	0	96	-9	80	40	0
Unfinished Oils	-	-	565	-21	-	78	454	0	12
Motor Gasoline Blend. Comp. (MGBC)	-	-	133	-114	-63	1	-53	7	0
Reformulated	-	-	0	-74	-21	-3	-92	0	0
Conventional	-	-	133	-40	-41	5	39	7	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
Finished Petroleum Products	-	6,436	415	-3,439	67	-413	-	493	3,399
Finished Motor Gasoline	-	3,060	20	-1,884	67	-127	-	89	1,302
Reformulated	-	530	2	-247	23	-40	-	17	331
Conventional	-	2,530	18	-1,637	44	-87	-	72	971
Finished Aviation Gasoline	-	8	0	-3	-	-3	-	0	8
Kerosene-Type Jet Fuel	-	563	16	-531	-	-84	-	2	129
Kerosene	-	40	0	0	-	-1	-	2	39
Distillate Fuel Oil	-	1,416	0	-917	-	-276	-	87	688
15 ppm sulfur and under	-	3	0	-5	-	-1	-	0	-2
Greater than 15 ppm to 500 ppm sulfur	-	1,058	0	-654	-	-221	-	31	594
Greater than 500 ppm sulfur	-	355	0	-258	-	-54	-	56	96
Residual Fuel Oil ^e	-	227	130	-37	-	72	-	104	144
Less than 0.31 percent sulfur	-	14	22	-6	-	19	-	-	-
0.31 to 1.00 percent sulfur	-	13	55	0	-	30	-	-	-
Greater than 1.00 percent sulfur	-	199	52	-32	-	24	-	-	-
Petrochemical Feedstocks	-	225	240	-2	-	-3	-	-	465
Naphtha for Petro. Feed. Use	-	94	109	-1	-	1	-	-	202
Other Oils for Petro. Feed. Use	-	131	131	-1	-	-4	-	-	264
Special Naphthas	-	23	1	-1	-	-5	-	9	18
Lubricants	-	97	0	-32	-	-2	-	23	44
Waxes	-	7	0	0	-	-2	-	2	6
Petroleum Coke	-	343	8	-	-	13	-	162	175
Marketable	-	246	8	-	-	13	-	162	79
Catalyst	-	96	-	-	-	-	-	-	96
Asphalt and Road Oil	-	121	0	-31	-	1	-	2	87
Still Gas	-	276	-	-	-	-	-	-	276
Miscellaneous Products	-	31	0	0	-	1	-	12	18
Total	2,782	6,665	6,219	-5,342	414	-595	6,286	556	4,491

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."