Table 11. Underground natural gas storage – storage fields other than salt caverns, 2011-2016

(volumes in billion cubic feet)

Natural Gas in Underground Storage Cha at End of Period Sa

Change in Working Gas from Same Period Previous Year

Storage Activity

| 4,194 4,192 4,182 4,188 | | Total 5,976 | Volume | Percent | 2,889 2,360 2,664 | 2,634 2,373 | Net Withdrawals ^a -255 12 |
|----------------------------------|--|--|---|--|--|--|---|
| 4,194 4,192 4,182 4,188 | 1,782 | | <u></u> | | 2,889 2,360 | 2,634 2,373 | |
| 4,192 4,182 4,188 | | 5 976 | | | 2,360 | 2,373 | |
| 4,192 4,182 4,188 | | 5 976 | | | 2,360 | 2,373 | |
| 4,192 4,182 4,188 | | 5 976 | | | | | |
| 4,192 4,182 4,188 | | 5 976 | | | 2.004 | 3,181 | 517 |
| 4,192 4,182 4,188 | | 5 976 | | | | | |
| 4,192 4,182 4,188 | | 5 976 | | | | | |
| 4,182 4,188 | 1.105 | | -665 | -27.2 | 37 | 879 | 843 |
| 4,188 | 1,100 | 5,297 | -794 | -41.8 | 48 | 727 | 679 |
| | 789 | 4,971 | -755 | -48.9 | 93 | 419 | 326 |
| | 947 | 5,135 | -695 | -42.3 | 256 | 90 | -166 |
| 4,184 | 1,369 | 5,553 | -643 | -32.0 | 454 | 36 | -418 |
| 4,186 | 1,797 | 5,982 | -577 | -24.3 | 454 | 25 | -429 |
| 4,188 | 2,174 | 6,362 | -490 | -18.4 | 420 | 40 | -380 |
| 4,189 | 2,539 | 6,728 | -409 | -13.9 | 410 | 44 | -366 |
| | | | | | | | -378 |
| | | | | | | | -340 |
| | | | | | | | 166 |
| 4 185 | | | | 6.8 | 101 | | 291 |
| 4,103 | 2,800 | 0,380 | 176 | 0.8 | | 332 | 231 |
| | | | | | 3,205 | 3,034 | -171 |
| | | | | | | | |
| 4.181 | 2.156 | 6.338 | 374 | 21.0 | 46 | 690 | 644 |
| | | | 436 | | | 662 | 616 |
| | | | | | | | 205 |
| | | | | | | | -239 |
| | 2.007 | | | | | | -433 |
| | | | | | | | -346 |
| | | | | | | | -284 |
| | | | | | | | -305 |
| | | | | | | | -341 |
| | | | | | | | -288 |
| | | | | | | | 26 |
| 4,100 | 3,3 4 0 2 202 | | | | | | 263 |
| 4,181 | 3,282 | 7,462 | 481 | 17.2 | 94 | 330 | 203 |
| | | | | | 3,032 | 2,549 | -483 |
| | | | | | | | |
| 4,180 | R2,628 | R6,808 | R471 | R21.9 | 37 | 689 | 652 |
| 4,180 | 2,241 | 6,420 | 700 | 45.4 | 69 | 456 | 387 |
| | | | | | 106 | 1,145 | 1,039 |
| | | | | | | | 1,259 |
| | | ····· | - | - | 85 | | 1,522 |
| | 4,190 4,188 4,185 4,181 4,180 4,182 4,182 4,182 4,182 4,183 4,186 4,181 4,180 4,180 | 4,188 3,256 4,188 3,092 4,185 2,800 4,181 2,156 4,180 1,541 4,182 1,335 4,182 1,575 4,182 2,007 4,185 2,352 4,189 2,630 4,182 2,943 4,183 3,283 4,183 3,569 4,186 3,540 4,181 3,282 4,180 R2,628 4,180 2,241 | 4,188 3,256 7,444 4,188 3,092 7,279 4,185 2,800 6,986 4,181 2,156 6,338 4,180 1,541 5,722 4,182 1,335 5,517 4,182 1,575 5,757 4,182 2,007 6,189 4,185 2,352 6,536 4,189 2,630 6,819 4,182 2,943 7,124 4,183 3,283 7,466 4,183 3,569 7,752 4,186 3,540 7,725 4,181 3,282 7,462 4,180 82,628 86,808 4,180 2,241 6,420 | 4,188 3,256 7,444 -230 4,188 3,092 7,279 -201 4,185 2,800 6,986 178 4,181 2,156 6,338 374 4,180 1,541 5,722 436 4,182 1,335 5,517 546 4,182 1,575 5,757 628 4,182 2,007 6,189 638 4,185 2,352 6,536 555 4,189 2,630 6,819 456 4,182 2,943 7,124 403 4,183 3,283 7,466 367 4,183 3,569 7,752 312 4,186 3,540 7,725 448 4,181 3,282 7,462 481 4,180 82,628 86,808 8471 4,180 2,241 6,420 700 | 4,188 3,256 7,444 -230 -6.6 4,188 3,092 7,279 -201 -6.1 4,185 2,800 6,986 178 6.8 4,181 2,156 6,338 374 21.0 4,180 1,541 5,722 436 39.5 4,182 1,335 5,517 546 69.3 4,182 1,575 5,757 628 66.3 4,182 2,007 6,189 638 46.6 4,185 2,352 6,536 555 30.9 4,189 2,630 6,819 456 21.0 4,182 2,943 7,124 403 15.9 4,183 3,283 7,466 367 12.6 4,183 3,540 7,752 312 9.6 4,186 3,540 7,725 448 14.5 4,181 3,282 7,462 481 17.2 - | 4,188 3,256 7,444 -230 -6.6 375 4,188 3,092 7,279 -201 -6.1 150 4,185 2,800 6,986 178 6.8 101 3,205 4,181 2,156 6,338 374 21.0 46 4,180 1,541 5,722 436 39.5 47 4,182 1,335 5,517 546 69.3 124 4,182 1,575 5,757 628 66.3 310 4,182 2,007 6,189 638 46.6 460 4,185 2,352 6,536 555 30.9 386 4,189 2,630 6,819 456 21.0 342 4,182 2,943 7,124 403 15.9 358 4,183 3,269 7,752 312 9.6 334 4,186 3,540 7,725 448 14.5 151 4,181 3,282 7,462 </td <td>4,188 3,256 7,444 -230 -6.6 375 35 4,188 3,092 7,279 -201 -6.1 150 316 4,185 2,800 6,986 178 6.8 101 392 3,205 3,034 4,181 2,156 6,338 374 21.0 46 690 4,180 1,541 5,722 436 39.5 47 662 4,182 1,335 5,517 546 69.3 124 330 4,182 1,575 5,757 628 66.3 310 71 4,182 2,007 6,189 638 46.6 460 28 4,185 2,352 6,536 555 30.9 386 39 4,189 2,630 6,819 456 21.0 342 58 4,181 3,283 7,466 367 12.6 380 39 4,183 3,569 7,752 312 9.6 334</td> | 4,188 3,256 7,444 -230 -6.6 375 35 4,188 3,092 7,279 -201 -6.1 150 316 4,185 2,800 6,986 178 6.8 101 392 3,205 3,034 4,181 2,156 6,338 374 21.0 46 690 4,180 1,541 5,722 436 39.5 47 662 4,182 1,335 5,517 546 69.3 124 330 4,182 1,575 5,757 628 66.3 310 71 4,182 2,007 6,189 638 46.6 460 28 4,185 2,352 6,536 555 30.9 386 39 4,189 2,630 6,819 456 21.0 342 58 4,181 3,283 7,466 367 12.6 380 39 4,183 3,569 7,752 312 9.6 334 |

a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Notes: Data for 2011 through 2013 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Alaska added to U.S. totals as of January 2013.

Sources: Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."

b Total as of December 31.

^R Revised data.

⁻ Not applicable.