

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
20-39	ALL INDUSTRY GROUPS							
	Participation in One or More of the Following Types of Programs	3,911	12,605	8,928	10,957	1,565	2,031	2.7
	Energy Audits	7,333	9,182	2,219	7,947	299	1,459	2.8
	Electricity Load Control	8,957	7,558	1,968	6,571	38	371	3.3
	Special Rate Schedule <sup>b</sup>	9,556	6,959	6,959	--	--	--	1.4
	Standby Generation Program	13,697	2,818	1,298	2,032	27	73	5.7
	Equipment Rebates	14,010	2,506	2,174	400	56	200	4.5
	Power Factor Correction or Improvement	10,458	6,057	1,752	5,135	44	255	5.0
	U.S. EPA's Energy Star Program	16,369	146	--	--	146	--	2.3
	U.S. EPA's Green Lights Program	15,369	1,146	--	--	1,146	--	2.2
	U.S. DOE's Motor Challenge Program	16,369	146	--	--	146	--	2.0
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	10,458	6,057	144	5,755	78	303	4.7
	Direct/Indirect Process Heating	10,962	5,553	320	5,289	12	169	5.8
	Direct Process Cooling/Refrigeration	13,289	3,227	130	3,152	16	91	4.9
	Direct Machine Drive <sup>d</sup>	10,016	6,499	912	5,880	29	357	4.1
	Facility Heating, Ventilation, and Air Conditioning	13,176	3,339	238	3,070	24	179	5.0
	Facility Lighting	11,046	5,469	1,007	4,735	59	322	4.0
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	14,083	2,432	111	2,334	20	222	6.5
	Other <sup>f</sup>	16,227	288	84	236	20	33	7.3
20	FOOD and KINDRED PRODUCTS							
	Participation in One or More of the Following Types of Programs	383	801	531	669	61	119	4.8
	Energy Audits	632	551	160	442	21	65	6.1
	Electricity Load Control	838	345	113	277	1	26	7.3
	Special Rate Schedule <sup>b</sup>	867	316	316	--	--	--	2.2
	Standby Generation Program	1,048	135	76	58	0	12	10.1
	Equipment Rebates	863	321	289	49	7	6	8.9
	Power Factor Correction or Improvement	816	367	117	278	0	18	7.0
	U.S. EPA's Energy Star Program	1,183	*	--	--	*	--	1.6
	U.S. EPA's Green Lights Program	1,158	26	--	--	26	--	2.2
	U.S. DOE's Motor Challenge Program	1,176	7	--	--	7	--	3.1
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	826	357	26	329	3	18	8.3
	Direct/Indirect Process Heating	831	352	14	339	*	11	9.7
	Direct Process Cooling/Refrigeration	913	271	16	258	*	14	9.4
	Direct Machine Drive <sup>d</sup>	696	487	81	423	*	18	8.1
	Facility Heating, Ventilation, and Air Conditioning	933	250	12	234	1	11	10.6
	Facility Lighting	799	384	79	321	2	17	7.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	1,106	78	2	75	0	9	11.4
	Other <sup>f</sup>	1,180	4	2	3	*	0	14.5

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
2011	Meat Packing Plants							
	Participation in One or More of the Following Types of Programs	10	43	22	42	W	8	11.2
	Energy Audits	21	32	3	29	0	4	12.8
	Electricity Load Control	37	17	4	13	0	W	17.4
	Special Rate Schedule <sup>b</sup>	42	11	11	--	--	--	3.2
	Standby Generation Program	49	5	2	3	0	0	21.1
	Equipment Rebates	37	17	15	2	0	0	12.4
	Power Factor Correction or Improvement	34	20	4	17	0	2	13.9
	U.S. EPA's Energy Star Program	53	0	--	--	0	--	1.9
	U.S. EPA's Green Lights Program	53	0	--	--	0	--	1.9
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	4.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	41	12	*	11	0	2	16.5
	Direct/Indirect Process Heating	39	14	0	13	0	1	13.3
	Direct Process Cooling/Refrigeration	39	15	1	13	0	2	16.8
	Direct Machine Drive <sup>d</sup>	34	19	3	17	0	W	17.4
	Facility Heating, Ventilation, and Air Conditioning	45	9	*	8	0	W	22.7
	Facility Lighting	41	13	2	11	0	0	18.0
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	48	5	0	5	0	0	14.7
	Other <sup>f</sup>	52	1	0	1	0	0	22.9
2033	Canned Fruits and Vegetables							
	Participation in One or More of the Following Types of Programs	11	40	26	24	2	4	12.5
	Energy Audits	28	23	7	16	0	2	14.2
	Electricity Load Control	38	13	5	10	0	1	16.5
	Special Rate Schedule <sup>b</sup>	37	14	14	--	--	--	3.4
	Standby Generation Program	46	5	1	4	0	0	20.5
	Equipment Rebates	28	23	21	4	*	*	12.8
	Power Factor Correction or Improvement	38	13	6	7	0	*	14.1
	U.S. EPA's Energy Star Program	51	0	--	--	0	--	1.9
	U.S. EPA's Green Lights Program	50	1	--	--	1	--	4.7
	U.S. DOE's Motor Challenge Program	50	1	--	--	1	--	4.5
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	39	12	3	10	0	0	15.7
	Direct/Indirect Process Heating	45	6	Q	5	0	0	15.6
	Direct Process Cooling/Refrigeration	43	8	0	8	0	0	12.8
	Direct Machine Drive <sup>d</sup>	28	23	8	17	0	0	11.3
	Facility Heating, Ventilation, and Air Conditioning	43	8	0	8	0	0	13.5
	Facility Lighting	36	15	4	12	0	*	13.4
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	49	2	0	2	0	0	17.1
	Other <sup>f</sup>	51	0	0	0	0	0	9.6

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.7	1.1	1.0	0.7	1.9	0.9	
<b>2037</b>	<b>Frozen Fruits and Vegetables</b>							
	Participation in One or More of the Following Types of Programs	10	32	24	26	3	6	12.2
	Energy Audits	26	16	9	6	2	4	15.0
	Electricity Load Control	32	10	4	7	*	*	15.4
	Special Rate Schedule <sup>b</sup>	34	8	8	--	--	--	3.5
	Standby Generation Program	38	4	0	4	0	0	18.6
	Equipment Rebates	26	16	14	2	1	1	17.9
	Power Factor Correction or Improvement	26	16	7	14	0	1	15.7
	U.S. EPA's Energy Star Program	42	0	--	--	0	--	2.0
	U.S. EPA's Green Lights Program	42	0	--	--	0	--	2.0
	U.S. DOE's Motor Challenge Program	41	1	--	--	1	--	4.5
	Equipment Installation or Retrofit for the <b>Primary Purpose</b> of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	31	11	*	10	0	0	17.5
	Direct/Indirect Process Heating	35	7	0	7	0	0	15.3
	Direct Process Cooling/Refrigeration	29	13	3	10	*	*	15.1
	Direct Machine Drive <sup>d</sup>	29	12	2	11	*	0	15.7
	Facility Heating, Ventilation, and Air Conditioning	38	3	*	3	*	0	20.4
	Facility Lighting	28	14	4	8	0	1	18.3
	Equipment Installation/Retrofit for the <b>Primary Purpose</b> of Using a Different Energy Source <sup>e</sup>	39	2	*	2	0	0	22.0
	Other <sup>f</sup>	42	0	0	0	0	0	10.9
<b>2046</b>	<b>Wet Corn Milling</b>							
	Participation in One or More of the Following Types of Programs	18	154	124	136	3	21	18.7
	Energy Audits	41	132	19	122	3	18	20.4
	Electricity Load Control	141	32	8	24	0	0	25.3
	Special Rate Schedule <sup>b</sup>	79	94	94	--	--	--	4.0
	Standby Generation Program	129	43	40	0	0	3	27.4
	Equipment Rebates	69	104	104	0	0	0	17.8
	Power Factor Correction or Improvement	103	70	38	32	0	0	24.0
	U.S. EPA's Energy Star Program	173	0	--	--	0	--	2.2
	U.S. EPA's Green Lights Program	173	0	--	--	0	--	2.2
	U.S. DOE's Motor Challenge Program	173	0	--	--	0	--	2.2
	Equipment Installation or Retrofit for the <b>Primary Purpose</b> of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	60	113	1	113	0	0	22.6
	Direct/Indirect Process Heating	48	124	0	124	0	0	18.2
	Direct Process Cooling/Refrigeration	79	94	0	94	0	0	19.6
	Direct Machine Drive <sup>d</sup>	52	121	20	100	0	0	21.7
	Facility Heating, Ventilation, and Air Conditioning	100	72	0	72	0	0	21.8
	Facility Lighting	68	105	8	100	0	0	21.9
	Equipment Installation/Retrofit for the <b>Primary Purpose</b> of Using a Different Energy Source <sup>e</sup>	152	20	0	20	0	0	25.0
	Other <sup>f</sup>	173	0	0	0	0	0	16.4

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
2051	Bread, Cake, and Related Products							
	Participation in One or More of the Following Types of Programs	19	18	11	15	1	2	18.3
	Energy Audits	27	10	4	6	*	1	22.5
	Electricity Load Control	29	9	2	7	0	*	20.5
	Special Rate Schedule <sup>b</sup>	32	6	6	--	--	--	4.2
	Standby Generation Program	35	2	1	Q	0	0	28.7
	Equipment Rebates	31	6	5	2	0	0	23.2
	Power Factor Correction or Improvement	30	7	1	6	0	1	27.2
	U.S. EPA's Energy Star Program	37	0	--	--	0	--	2.1
	U.S. EPA's Green Lights Program	37	0	--	--	0	--	2.1
	U.S. DOE's Motor Challenge Program	37	*	--	--	*	--	5.2
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	36	1	1	1	0	*	32.1
	Direct/Indirect Process Heating	35	2	*	2	0	0	30.4
	Direct Process Cooling/Refrigeration	34	3	*	3	0	*	30.8
	Direct Machine Drive <sup>d</sup>	31	7	*	6	0	0	20.8
	Facility Heating, Ventilation, and Air Conditioning	33	4	*	4	0	0	23.8
	Facility Lighting	30	7	2	5	0	*	22.6
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	36	Q	0	Q	0	*	12.3
	Other <sup>f</sup>	37	*	0	*	0	0	32.3
2061	Cane Sugar, Except Refining							
	Participation in One or More of the Following Types of Programs	58	47	18	47	3	4	15.9
	Energy Audits	77	28	3	28	W	*	19.0
	Electricity Load Control	77	28	W	28	0	0	18.1
	Special Rate Schedule <sup>b</sup>	88	17	17	--	--	--	4.1
	Standby Generation Program	90	15	6	12	0	0	18.5
	Equipment Rebates	105	0	0	0	0	0	17.8
	Power Factor Correction or Improvement	75	30	0	30	0	*	17.7
	U.S. EPA's Energy Star Program	105	0	--	--	0	--	2.3
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	4.8
	U.S. DOE's Motor Challenge Program	105	0	--	--	0	--	2.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	76	29	*	28	0	0	17.5
	Direct/Indirect Process Heating	88	17	0	17	0	0	15.1
	Direct Process Cooling/Refrigeration	105	0	0	0	0	0	17.8
	Direct Machine Drive <sup>d</sup>	78	27	0	27	0	0	17.2
	Facility Heating, Ventilation, and Air Conditioning	93	12	0	12	0	0	24.2
	Facility Lighting	93	12	0	12	W	W	18.9
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	101	4	0	4	0	W	24.1
	Other <sup>f</sup>	105	0	0	0	0	0	17.8

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
2062	Cane Sugar Refining							
	Participation in One or More of the Following Types of Programs	6	17	13	15	0	6	30.2
	Energy Audits	18	5	2	5	0	0	38.4
	Electricity Load Control	18	6	2	6	0	0	37.3
	Special Rate Schedule <sup>b</sup>	13	10	10	--	--	--	5.1
	Standby Generation Program	21	2	0	2	0	0	42.5
	Equipment Rebates	21	3	2	3	0	0	41.0
	Power Factor Correction or Improvement	17	7	2	7	0	0	34.8
	U.S. EPA's Energy Star Program	23	0	--	--	0	--	2.4
	U.S. EPA's Green Lights Program	23	0	--	--	0	--	2.4
	U.S. DOE's Motor Challenge Program	23	0	--	--	0	--	2.4
	Equipment Installation or Retrofit for the <b>Primary Purpose</b> of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	11	12	7	6	0	0	33.1
	Direct/Indirect Process Heating	21	3	0	3	0	0	38.4
	Direct Process Cooling/Refrigeration	23	0	0	0	0	0	23.2
	Direct Machine Drive <sup>d</sup>	18	6	0	6	0	0	33.8
	Facility Heating, Ventilation, and Air Conditioning	23	0	0	0	0	0	23.2
	Facility Lighting	10	13	0	10	0	3	34.6
	Equipment Installation/Retrofit for the <b>Primary Purpose</b> of Using a Different Energy Source <sup>e</sup>	20	4	0	4	0	4	44.7
	Other <sup>f</sup>	23	0	0	0	0	0	23.2
2063	Beet Sugar							
	Participation in One or More of the Following Types of Programs	19	45	24	42	0	W	4.9
	Energy Audits	43	21	W	20	0	0	5.3
	Electricity Load Control	W	W	7	W	0	W	5.8
	Special Rate Schedule <sup>b</sup>	W	W	W	--	--	--	2.2
	Standby Generation Program	52	11	11	0	0	0	4.6
	Equipment Rebates	54	9	9	0	0	0	5.2
	Power Factor Correction or Improvement	37	27	W	24	0	0	5.4
	U.S. EPA's Energy Star Program	64	0	--	--	0	--	1.4
	U.S. EPA's Green Lights Program	64	0	--	--	0	--	1.4
	U.S. DOE's Motor Challenge Program	64	0	--	--	0	--	1.4
	Equipment Installation or Retrofit for the <b>Primary Purpose</b> of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	39	25	0	25	0	0	4.4
	Direct/Indirect Process Heating	36	28	0	28	0	0	3.6
	Direct Process Cooling/Refrigeration	W	W	0	W	0	0	6.1
	Direct Machine Drive <sup>d</sup>	25	39	W	36	0	0	4.7
	Facility Heating, Ventilation, and Air Conditioning	49	15	0	15	0	0	4.4
	Facility Lighting	44	20	0	20	0	0	4.4
	Equipment Installation/Retrofit for the <b>Primary Purpose</b> of Using a Different Energy Source <sup>e</sup>	W	W	0	W	0	0	5.0
	Other <sup>f</sup>	64	0	0	0	0	0	2.7

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.7	1.1	1.0	0.7	1.9	0.9	
<b>2075</b>	<b>Soybean Oil Mills</b>							
	Participation in One or More of the Following Types of Programs	11	45	25	38	W	7	1.0
	Energy Audits	34	22	5	17	W	5	1.0
	Electricity Load Control	31	24	11	19	0	W	1.1
	Special Rate Schedule <sup>b</sup>	40	16	16	--	--	--	1.3
	Standby Generation Program	45	10	W	9	0	0	1.2
	Equipment Rebates	46	9	8	W	0	W	1.1
	Power Factor Correction or Improvement	33	22	5	20	0	3	1.1
	U.S. EPA's Energy Star Program	56	0	--	--	0	--	1.2
	U.S. EPA's Green Lights Program	56	0	--	--	0	--	1.2
	U.S. DOE's Motor Challenge Program	56	0	--	--	0	--	1.2
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	37	18	W	18	0	W	1.1
	Direct/Indirect Process Heating	34	21	0	20	0	W	1.2
	Direct Process Cooling/Refrigeration	48	7	0	6	0	W	1.2
	Direct Machine Drive <sup>d</sup>	32	24	W	22	0	4	1.1
	Facility Heating, Ventilation, and Air Conditioning	47	9	*	8	0	W	1.1
	Facility Lighting	42	14	W	11	0	W	1.1
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	49	6	0	W	0	W	1.2
	Other <sup>f</sup>	56	0	0	0	0	0	1.4
<b>2082</b>	<b>Malt Beverages</b>							
	Participation in One or More of the Following Types of Programs	Q	49	33	49	14	W	3.3
	Energy Audits	8	43	11	41	W	W	7.5
	Electricity Load Control	21	30	8	28	0	W	7.0
	Special Rate Schedule <sup>b</sup>	24	28	28	--	--	--	2.6
	Standby Generation Program	W	W	W	W	0	W	3.1
	Equipment Rebates	32	20	20	W	W	0	6.4
	Power Factor Correction or Improvement	32	19	4	16	0	W	8.9
	U.S. EPA's Energy Star Program	51	0	--	--	0	--	1.9
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	1.4
	U.S. DOE's Motor Challenge Program	51	0	--	--	0	--	1.9
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	29	22	W	21	W	W	4.8
	Direct/Indirect Process Heating	16	35	0	35	0	W	4.7
	Direct Process Cooling/Refrigeration	12	39	W	38	0	W	3.9
	Direct Machine Drive <sup>d</sup>	6	45	5	45	0	W	8.6
	Facility Heating, Ventilation, and Air Conditioning	21	30	W	30	0	0	4.8
	Facility Lighting	23	28	W	25	0	0	8.7
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	W	W	0	W	0	0	2.2
	Other <sup>f</sup>	51	0	0	0	0	0	8.2

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
21	TOBACCO PRODUCTS							
Participation in One or More of the Following Types of								
Programs		W	18	5	17	1	*	24.1
Energy Audits		W	17	1	16	1	*	25.4
Electricity Load Control		12	W	*	7	*	*	28.1
Special Rate Schedule <sup>b</sup>		14	W	5	--	--	--	4.5
Standby Generation Program		W	0	0	0	0	0	19.1
Equipment Rebates		19	W	1	1	0	*	29.8
Power Factor Correction or Improvement		14	W	3	2	*	*	29.3
U.S. EPA's Energy Star Program		W	0	--	--	0	--	2.3
U.S. EPA's Green Lights Program		W	0	--	--	0	--	2.3
U.S. DOE's Motor Challenge Program		W	0	--	--	0	--	2.3
Equipment Installation or Retrofit for the <b>Primary</b> Purpose of								
Improving Energy Efficiency Affecting:								
Steam Production <sup>c</sup>		12	W	0	7	*	*	30.2
Direct/Indirect Process Heating		11	W	0	8	*	0	26.4
Direct Process Cooling/Refrigeration		W	12	*	11	*	0	26.9
Direct Machine Drive <sup>d</sup>		W	13	0	12	*	0	23.4
Facility Heating, Ventilation, and Air Conditioning		11	W	0	9	*	*	28.5
Facility Lighting		W	13	0	13	*	*	26.4
Equipment Installation/Retrofit for the <b>Primary</b> Purpose of								
Using a Different Energy Source <sup>e</sup>								
Other <sup>f</sup>		17	W	0	3	0	0	33.8
		W	0	0	0	0	0	19.1
22	TEXTILE MILL PRODUCTS							
Participation in One or More of the Following Types of								
Programs		66	244	191	207	18	31	10.5
Energy Audits		133	177	65	137	11	24	11.6
Electricity Load Control		210	100	53	76	*	7	15.7
Special Rate Schedule <sup>b</sup>		172	138	138	--	--	--	2.9
Standby Generation Program		298	12	5	5	0	Q	22.6
Equipment Rebates		258	52	47	6	*	Q	14.1
Power Factor Correction or Improvement		237	73	43	45	0	Q	13.4
U.S. EPA's Energy Star Program		W	W	--	--	*	--	4.5
U.S. EPA's Green Lights Program		W	W	--	--	4	--	4.0
U.S. DOE's Motor Challenge Program		W	W	--	--	5	--	4.4
Equipment Installation or Retrofit for the <b>Primary</b> Purpose of								
Improving Energy Efficiency Affecting:								
Steam Production <sup>c</sup>		229	81	8	74	*	6	21.7
Direct/Indirect Process Heating		238	72	7	65	Q	Q	18.6
Direct Process Cooling/Refrigeration		266	44	7	37	0	3	18.7
Direct Machine Drive <sup>d</sup>		206	104	11	96	0	5	16.6
Facility Heating, Ventilation, and Air Conditioning		258	52	9	44	*	8	18.2
Facility Lighting		194	116	19	101	*	8	15.5
Equipment Installation/Retrofit for the <b>Primary</b> Purpose of								
Using a Different Energy Source <sup>e</sup>								
Other <sup>f</sup>		296	14	*	14	0	*	24.5
		309	1	*	0	1	*	19.9

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
23	APPAREL and OTHER TEXTILE PRODUCTS							
Participation in One or More of the Following Types of								
Programs		35	21	11	17	*	2	17.5
Energy Audits		40	15	5	11	*	2	20.8
Electricity Load Control		48	8	2	6	0	Q	27.5
Special Rate Schedule <sup>b</sup>		49	7	7	--	--	--	4.0
Standby Generation Program		54	2	Q	Q	0	*	30.3
Equipment Rebates		51	Q	2	Q	0	*	17.9
Power Factor Correction or Improvement		50	6	2	Q	0	*	24.3
U.S. EPA's Energy Star Program		56	0	--	--	0	--	2.0
U.S. EPA's Green Lights Program		56	0	--	--	0	--	2.0
U.S. DOE's Motor Challenge Program		56	0	--	--	0	--	2.0
Equipment Installation or Retrofit for the <b>Primary</b> Purpose of								
Improving Energy Efficiency Affecting:								
Steam Production <sup>c</sup>		52	4	Q	3	0	*	27.1
Direct/Indirect Process Heating		W	W	1	1	0	*	27.6
Direct Process Cooling/Refrigeration		52	Q	*	Q	0	*	9.6
Direct Machine Drive <sup>d</sup>		48	8	*	7	0	Q	29.8
Facility Heating, Ventilation, and Air Conditioning		49	7	1	6	0	Q	29.5
Facility Lighting		45	11	2	9	0	Q	23.7
Equipment Installation/Retrofit for the <b>Primary</b> Purpose of								
Using a Different Energy Source <sup>e</sup>								
Other <sup>f</sup>		55	1	*	*	0	*	30.9
		W	W	*	*	*	0	10.9
24	LUMBER and WOOD PRODUCTS							
Participation in One or More of the Following Types of								
Programs		244	191	115	148	7	18	9.5
Energy Audits		328	107	38	78	2	11	12.5
Electricity Load Control		349	86	39	66	0	4	12.1
Special Rate Schedule <sup>b</sup>		377	58	58	--	--	--	2.6
Standby Generation Program		420	14	4	10	*	W	15.9
Equipment Rebates		400	35	32	Q	Q	*	16.2
Power Factor Correction or Improvement		342	93	40	75	0	4	13.9
U.S. EPA's Energy Star Program		435	0	--	--	0	--	1.8
U.S. EPA's Green Lights Program		434	Q	--	--	Q	--	1.8
U.S. DOE's Motor Challenge Program		432	3	--	--	3	--	3.4
Equipment Installation or Retrofit for the <b>Primary</b> Purpose of								
Improving Energy Efficiency Affecting:								
Steam Production <sup>c</sup>		384	51	6	47	*	1	15.4
Direct/Indirect Process Heating		406	29	4	25	0	*	16.8
Direct Process Cooling/Refrigeration		429	5	*	5	0	0	19.3
Direct Machine Drive <sup>d</sup>		352	83	21	74	0	1	16.1
Facility Heating, Ventilation, and Air Conditioning		403	32	1	26	*	6	20.3
Facility Lighting		386	49	16	39	Q	1	11.6
Equipment Installation/Retrofit for the <b>Primary</b> Purpose of								
Using a Different Energy Source <sup>e</sup>								
Other <sup>f</sup>		426	9	3	6	0	*	16.7
		434	1	Q	1	0	0	25.4

See footnotes at end of table.



**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
2421	Sawmills and Planing Mills, General							
	Participation in One or More of the Following Types of Programs	127	72	41	48	1	8	16.3
	Energy Audits	166	32	14	17	0	6	19.7
	Electricity Load Control	165	33	16	23	0	*	17.9
	Special Rate Schedule <sup>b</sup>	178	21	21	--	--	--	3.3
	Standby Generation Program	194	5	2	3	0	0	24.7
	Equipment Rebates	189	9	8	*	*	0	14.7
	Power Factor Correction or Improvement	158	40	17	31	0	Q	16.6
	U.S. EPA's Energy Star Program	198	0	--	--	0	--	1.9
	U.S. EPA's Green Lights Program	198	*	--	--	*	--	1.9
	U.S. DOE's Motor Challenge Program	W	W	--	--	*	--	1.9
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	180	18	2	17	0	Q	17.7
	Direct/Indirect Process Heating	192	6	1	6	0	*	20.3
	Direct Process Cooling/Refrigeration	197	1	0	1	0	0	22.9
	Direct Machine Drive <sup>d</sup>	177	21	7	16	0	*	19.6
	Facility Heating, Ventilation, and Air Conditioning	188	10	Q	6	0	5	22.0
	Facility Lighting	185	13	4	10	*	*	15.3
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	196	2	*	2	0	0	25.7
	Other <sup>f</sup>	198	0	0	0	0	0	9.6
2436	Softwood Veneer and Plywood							
	Participation in One or More of the Following Types of Programs	33	40	24	36	2	5	20.7
	Energy Audits	41	32	4	30	1	1	23.2
	Electricity Load Control	58	15	4	14	0	W	19.3
	Special Rate Schedule <sup>b</sup>	67	7	7	--	--	--	4.2
	Standby Generation Program	72	Q	0	Q	0	0	15.0
	Equipment Rebates	64	Q	Q	Q	0	0	13.7
	Power Factor Correction or Improvement	48	25	Q	23	0	3	26.5
	U.S. EPA's Energy Star Program	73	0	--	--	0	--	2.2
	U.S. EPA's Green Lights Program	73	0	--	--	0	--	2.2
	U.S. DOE's Motor Challenge Program	73	0	--	--	0	--	2.2
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	61	12	0	12	*	0	15.6
	Direct/Indirect Process Heating	68	5	0	5	0	0	23.7
	Direct Process Cooling/Refrigeration	73	0	0	0	0	0	15.0
	Direct Machine Drive <sup>d</sup>	53	21	Q	21	0	0	24.8
	Facility Heating, Ventilation, and Air Conditioning	62	11	0	11	0	0	33.1
	Facility Lighting	66	8	*	7	0	0	22.1
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	72	Q	0	Q	0	0	36.6
	Other <sup>f</sup>	73	0	0	0	0	0	15.0

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
2493	Reconstituted Wood Products							
	Participation in One or More of the Following Types of Programs	25	46	31	38	W	2	14.1
	Energy Audits	49	22	8	19	0	Q	15.0
	Electricity Load Control	45	26	13	22	0	0	14.3
	Special Rate Schedule <sup>b</sup>	48	23	23	--	--	--	3.4
	Standby Generation Program	65	6	W	4	0	W	17.9
	Equipment Rebates	64	7	7	0	0	0	13.8
	Power Factor Correction or Improvement	56	15	7	13	0	0	12.4
	U.S. EPA's Energy Star Program	71	0	--	--	0	--	2.1
	U.S. EPA's Green Lights Program	71	0	--	--	0	--	2.1
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	3.9
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	61	10	Q	10	0	0	13.7
	Direct/Indirect Process Heating	61	10	0	10	0	0	12.1
	Direct Process Cooling/Refrigeration	69	2	0	2	0	0	17.9
	Direct Machine Drive <sup>d</sup>	44	27	Q	24	0	*	17.4
	Facility Heating, Ventilation, and Air Conditioning	64	7	1	6	0	*	20.0
	Facility Lighting	54	17	7	14	0	*	14.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	66	5	W	2	0	*	20.5
	Other <sup>f</sup>	71	0	0	0	0	0	12.3
25	FURNITURE and FIXTURES							
	Participation in One or More of the Following Types of Programs	32	33	22	27	9	5	10.8
	Energy Audits	43	22	13	16	2	4	13.5
	Electricity Load Control	49	16	9	10	*	1	16.4
	Special Rate Schedule <sup>b</sup>	55	9	9	--	--	--	3.3
	Standby Generation Program	62	3	0	3	0	0	16.3
	Equipment Rebates	54	11	10	1	*	1	19.8
	Power Factor Correction or Improvement	50	14	5	11	*	Q	18.9
	U.S. EPA's Energy Star Program	65	*	--	--	*	--	1.8
	U.S. EPA's Green Lights Program	58	7	--	--	7	--	3.6
	U.S. DOE's Motor Challenge Program	64	1	--	--	1	--	4.5
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	57	8	*	7	*	Q	18.3
	Direct/Indirect Process Heating	58	7	*	7	*	Q	15.7
	Direct Process Cooling/Refrigeration	62	3	*	3	0	Q	19.1
	Direct Machine Drive <sup>d</sup>	52	13	5	9	0	1	18.2
	Facility Heating, Ventilation, and Air Conditioning	54	11	Q	10	*	Q	11.5
	Facility Lighting	47	18	8	12	*	2	17.2
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	62	3	0	2	*	*	19.4
	Other <sup>f</sup>	64	1	0	1	0	0	24.6

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
2511	Wood Furniture, Except Upholstered							
	Participation in One or More of the Following Types of Programs	12	12	8	11	3	2	16.5
	Energy Audits	15	10	5	7	Q	2	20.5
	Electricity Load Control	18	6	3	5	*	Q	20.0
	Special Rate Schedule <sup>b</sup>	21	3	3	--	--	--	3.9
	Standby Generation Program	22	2	0	2	0	0	19.6
	Equipment Rebates	22	2	2	0	0	0	21.1
	Power Factor Correction or Improvement	18	6	3	5	*	Q	20.1
	U.S. EPA's Energy Star Program	24	*	--	--	*	--	2.0
	U.S. EPA's Green Lights Program	22	2	--	--	2	--	4.4
	U.S. DOE's Motor Challenge Program	24	*	--	--	*	--	2.0
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	19	5	*	5	0	Q	23.5
	Direct/Indirect Process Heating	20	4	0	4	*	Q	19.6
	Direct Process Cooling/Refrigeration	22	2	0	2	0	Q	25.4
	Direct Machine Drive <sup>d</sup>	18	6	1	6	0	Q	21.7
	Facility Heating, Ventilation, and Air Conditioning	18	6	*	5	0	Q	17.5
	Facility Lighting	18	6	1	6	0	1	25.6
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	23	1	0	1	0	0	20.7
	Other <sup>f</sup>	23	1	0	1	0	0	30.7
26	PAPER and ALLIED PRODUCTS							
	Participation in One or More of the Following Types of Programs	450	2,184	1,635	1,952	289	419	4.0
	Energy Audits	1,031	1,603	485	1,390	90	305	4.7
	Electricity Load Control	1,240	1,395	442	1,252	8	104	5.8
	Special Rate Schedule <sup>b</sup>	1,434	1,201	1,201	--	--	--	1.7
	Standby Generation Program	2,229	405	221	278	W	W	7.7
	Equipment Rebates	2,058	576	462	98	31	71	6.1
	Power Factor Correction or Improvement	1,679	955	284	831	W	30	6.7
	U.S. EPA's Energy Star Program	2,587	47	--	--	47	--	3.0
	U.S. EPA's Green Lights Program	2,530	105	--	--	105	--	2.4
	U.S. DOE's Motor Challenge Program	2,580	54	--	--	54	--	2.6
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	1,561	1,073	35	985	31	98	6.8
	Direct/Indirect Process Heating	1,790	844	76	768	W	40	7.9
	Direct Process Cooling/Refrigeration	2,356	278	26	263	W	19	9.3
	Direct Machine Drive <sup>d</sup>	1,427	1,207	215	1,036	18	138	5.2
	Facility Heating, Ventilation, and Air Conditioning	2,092	543	26	519	W	22	8.3
	Facility Lighting	1,720	915	243	763	W	83	5.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	2,251	383	50	366	*	11	8.4
	Other <sup>f</sup>	2,612	22	12	W	W	1	15.9

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
2611	Pulp Mills							
	Participation in One or More of the Following Types of Programs	51	199	144	192	21	34	14.7
	Energy Audits	119	132	57	109	15	32	17.1
	Electricity Load Control	95	156	80	119	0	2	18.4
	Special Rate Schedule <sup>b</sup>	137	114	114	--	--	--	3.6
	Standby Generation Program	200	51	51	15	0	0	21.4
	Equipment Rebates	224	27	12	0	0	15	19.1
	Power Factor Correction or Improvement	177	74	60	47	0	0	18.2
	U.S. EPA's Energy Star Program	251	0	--	--	0	--	2.1
	U.S. EPA's Green Lights Program	W	W	--	--	1	--	4.6
	U.S. DOE's Motor Challenge Program	231	20	--	--	20	--	4.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	119	132	3	130	0	9	20.6
	Direct/Indirect Process Heating	186	64	3	62	0	9	22.7
	Direct Process Cooling/Refrigeration	239	12	3	9	0	9	27.1
	Direct Machine Drive <sup>d</sup>	160	91	7	88	0	9	20.1
	Facility Heating, Ventilation, and Air Conditioning	222	29	3	26	0	9	24.4
	Facility Lighting	203	47	3	45	0	9	23.7
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	222	28	0	28	0	0	25.4
	Other <sup>f</sup>	251	0	0	0	0	0	12.3
2621	Paper Mills							
	Participation in One or More of the Following Types of Programs	195	1,097	890	988	179	216	5.9
	Energy Audits	442	851	292	728	48	136	6.6
	Electricity Load Control	591	701	247	634	W	64	8.4
	Special Rate Schedule <sup>b</sup>	658	634	634	--	--	--	2.2
	Standby Generation Program	1,076	216	102	191	W	W	11.4
	Equipment Rebates	973	319	285	33	18	53	8.9
	Power Factor Correction or Improvement	754	538	113	478	W	W	9.6
	U.S. EPA's Energy Star Program	1,246	46	--	--	46	--	3.4
	U.S. EPA's Green Lights Program	1,246	47	--	--	47	--	3.4
	U.S. DOE's Motor Challenge Program	1,262	30	--	--	30	--	2.8
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	776	516	25	464	31	37	9.5
	Direct/Indirect Process Heating	814	479	34	444	W	30	10.8
	Direct Process Cooling/Refrigeration	1,168	124	21	112	W	W	13.4
	Direct Machine Drive <sup>d</sup>	660	632	153	515	11	115	7.7
	Facility Heating, Ventilation, and Air Conditioning	1,048	244	16	228	W	W	11.9
	Facility Lighting	760	533	173	450	W	71	8.4
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	1,115	178	26	163	0	W	13.4
	Other <sup>f</sup>	1,273	20	W	W	W	0	17.4

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
2631	Paperboard Mills							
	Participation in One or More of the Following Types of Programs	140	790	532	701	79	157	4.3
	Energy Audits	373	557	106	512	25	130	4.5
	Electricity Load Control	429	501	98	474	W	37	5.3
	Special Rate Schedule <sup>b</sup>	515	415	415	--	--	--	1.7
	Standby Generation Program	795	134	67	69	0	W	7.5
	Equipment Rebates	740	190	126	62	W	W	7.0
	Power Factor Correction or Improvement	618	312	94	286	0	W	6.0
	U.S. EPA's Energy Star Program	930	0	--	--	0	--	1.4
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	2.5
	U.S. DOE's Motor Challenge Program	929	*	--	--	*	--	2.7
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	524	406	7	373	0	51	6.2
	Direct/Indirect Process Heating	642	288	W	251	0	0	5.8
	Direct Process Cooling/Refrigeration	795	135	*	134	0	0	7.2
	Direct Machine Drive <sup>d</sup>	489	441	39	400	W	W	5.8
	Facility Heating, Ventilation, and Air Conditioning	675	255	5	251	0	W	6.3
	Facility Lighting	641	289	44	240	W	0	5.2
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	758	172	W	171	0	W	7.3
	Other <sup>f</sup>	930	*	0	0	0	*	8.1
27	PRINTING and PUBLISHING							
	Participation in One or More of the Following Types of Programs	60	52	40	37	7	11	6.1
	Energy Audits	75	37	21	21	1	8	8.2
	Electricity Load Control	86	27	12	19	*	2	10.1
	Special Rate Schedule <sup>b</sup>	95	17	17	--	--	--	2.4
	Standby Generation Program	105	7	3	4	0	1	15.5
	Equipment Rebates	91	21	20	3	*	2	11.2
	Power Factor Correction or Improvement	88	24	11	18	0	2	9.6
	U.S. EPA's Energy Star Program	111	2	--	--	2	--	3.7
	U.S. EPA's Green Lights Program	107	5	--	--	5	--	3.2
	U.S. DOE's Motor Challenge Program	112	1	--	--	1	--	4.1
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	106	7	*	6	0	1	16.5
	Direct/Indirect Process Heating	107	5	1	4	*	*	18.3
	Direct Process Cooling/Refrigeration	101	11	3	10	*	1	13.0
	Direct Machine Drive <sup>d</sup>	92	20	7	16	*	2	11.4
	Facility Heating, Ventilation, and Air Conditioning	96	17	4	14	*	1	11.1
	Facility Lighting	86	26	13	16	*	2	8.5
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	108	5	1	4	*	1	16.3
	Other <sup>f</sup>	110	2	1	1	*	0	20.4

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.7	1.1	1.0	0.7	1.9	0.9	
<b>28</b>	<b>CHEMICALS and ALLIED PRODUCTS</b>							
	Participation in One or More of the Following Types of Programs	720	2,553	1,668	2,221	246	202	5.8
	Energy Audits	1,647	1,626	211	1,521	72	161	5.9
	Electricity Load Control	1,831	1,442	186	1,372	8	19	7.1
	Special Rate Schedule <sup>b</sup>	1,839	1,434	1,434	--	--	--	2.0
	Standby Generation Program	2,792	481	273	291	3	6	9.5
	Equipment Rebates	3,054	219	195	27	6	10	8.5
	Power Factor Correction or Improvement	1,965	1,308	370	1,022	3	23	8.3
	U.S. EPA's Energy Star Program	3,234	39	--	--	39	--	2.5
	U.S. EPA's Green Lights Program	3,097	176	--	--	176	--	3.8
	U.S. DOE's Motor Challenge Program	3,254	20	--	--	20	--	2.4
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	2,047	1,226	36	1,208	32	27	8.5
	Direct/Indirect Process Heating	2,275	998	15	984	0	22	10.1
	Direct Process Cooling/Refrigeration	2,441	832	31	828	W	16	8.5
	Direct Machine Drive <sup>d</sup>	2,147	1,126	67	1,099	2	28	8.2
	Facility Heating, Ventilation, and Air Conditioning	2,598	675	9	660	W	11	10.5
	Facility Lighting	2,357	917	67	850	17	20	7.4
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	2,828	445	8	432	9	8	10.8
	Other <sup>f</sup>	3,192	81	24	74	3	0	10.7
<b>2812</b>	<b>Alkalies and Chlorine</b>							
	Participation in One or More of the Following Types of Programs	9	120	107	95	10	W	7.6
	Energy Audits	61	68	W	62	10	W	9.6
	Electricity Load Control	47	83	W	83	0	0	8.5
	Special Rate Schedule <sup>b</sup>	28	101	101	--	--	--	2.5
	Standby Generation Program	W	W	W	W	0	0	11.5
	Equipment Rebates	W	W	W	W	W	0	10.7
	Power Factor Correction or Improvement	48	82	W	72	0	0	9.2
	U.S. EPA's Energy Star Program	129	0	--	--	0	--	1.8
	U.S. EPA's Green Lights Program	129	0	--	--	0	--	1.8
	U.S. DOE's Motor Challenge Program	129	0	--	--	0	--	1.8
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	106	24	0	23	0	W	10.0
	Direct/Indirect Process Heating	W	W	0	W	0	0	10.9
	Direct Process Cooling/Refrigeration	W	W	0	W	0	0	10.2
	Direct Machine Drive <sup>d</sup>	W	W	0	W	0	0	10.2
	Facility Heating, Ventilation, and Air Conditioning	W	W	0	W	0	0	10.2
	Facility Lighting	W	W	0	W	W	0	10.4
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	129	0	0	0	0	0	6.8
	Other <sup>f</sup>	W	W	W	W	0	0	12.6

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
2813	Industrial Gases							
	Participation in One or More of the Following Types of Programs	26	73	66	67	0	1	15.6
	Energy Audits	69	30	8	23	0	1	22.3
	Electricity Load Control	36	63	20	54	0	1	18.1
	Special Rate Schedule <sup>b</sup>	34	65	65	--	--	--	3.3
	Standby Generation Program	87	12	0	12	0	0	23.4
	Equipment Rebates	70	29	21	7	0	0	19.5
	Power Factor Correction or Improvement	51	48	13	36	0	0	14.4
	U.S. EPA's Energy Star Program	99	0	--	--	0	--	2.0
	U.S. EPA's Green Lights Program	99	0	--	--	0	--	2.0
	U.S. DOE's Motor Challenge Program	99	0	--	--	0	--	2.0
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	88	10	0	10	0	0	24.4
	Direct/Indirect Process Heating	91	7	0	7	0	0	29.3
	Direct Process Cooling/Refrigeration	91	8	0	8	0	0	27.9
	Direct Machine Drive <sup>d</sup>	86	13	0	13	0	0	21.3
	Facility Heating, Ventilation, and Air Conditioning	91	7	0	7	0	0	29.3
	Facility Lighting	91	8	*	8	0	0	31.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	88	11	0	11	0	0	23.9
	Other <sup>f</sup>	99	0	0	0	0	0	10.9
2816	Inorganic Pigments							
	Participation in One or More of the Following Types of Programs	3	37	16	34	W	*	11.1
	Energy Audits	7	33	8	30	0	*	12.2
	Electricity Load Control	11	29	W	25	0	0	12.3
	Special Rate Schedule <sup>b</sup>	29	11	11	--	--	--	3.3
	Standby Generation Program	37	3	0	3	0	*	15.3
	Equipment Rebates	33	7	6	W	0	*	13.8
	Power Factor Correction or Improvement	18	22	W	21	0	*	13.7
	U.S. EPA's Energy Star Program	40	0	--	--	0	--	1.9
	U.S. EPA's Green Lights Program	40	0	--	--	0	--	1.9
	U.S. DOE's Motor Challenge Program	40	0	--	--	0	--	1.9
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	36	3	*	3	0	0	14.4
	Direct/Indirect Process Heating	22	18	0	18	0	0	12.7
	Direct Process Cooling/Refrigeration	40	0	0	0	0	0	9.6
	Direct Machine Drive <sup>d</sup>	31	9	W	8	0	0	13.8
	Facility Heating, Ventilation, and Air Conditioning	38	2	0	2	0	0	12.8
	Facility Lighting	15	25	W	21	0	0	12.0
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	40	0	0	0	0	0	9.6
	Other <sup>f</sup>	W	W	0	0	W	0	12.3

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.7	1.1	1.0	0.7	1.9	0.9	
<b>2819</b>	<b>Industrial Inorganic Chemicals, nec.</b>							
	Participation in One or More of the Following Types of Programs	178	166	106	148	13	27	10.5
	Energy Audits	238	107	10	94	W	26	14.2
	Electricity Load Control	236	108	21	102	0	W	13.2
	Special Rate Schedule <sup>b</sup>	261	83	83	--	--	--	3.0
	Standby Generation Program	290	55	31	42	0	W	17.0
	Equipment Rebates	325	19	18	2	0	*	17.8
	Power Factor Correction or Improvement	267	77	35	67	0	*	13.1
	U.S. EPA's Energy Star Program	W	W	--	--	W	--	4.1
	U.S. EPA's Green Lights Program	339	5	--	--	5	--	4.2
	U.S. DOE's Motor Challenge Program	344	*	--	--	*	--	4.1
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	273	71	Q	63	W	W	14.2
	Direct/Indirect Process Heating	253	91	W	78	0	W	16.3
	Direct Process Cooling/Refrigeration	302	42	W	40	0	W	18.6
	Direct Machine Drive <sup>d</sup>	242	102	9	99	0	2	13.6
	Facility Heating, Ventilation, and Air Conditioning	325	19	2	12	W	W	16.0
	Facility Lighting	289	55	2	46	W	2	14.9
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	323	22	W	13	W	W	18.3
	Other <sup>f</sup>	344	*	0	*	0	0	18.2
<b>2821</b>	<b>Plastics Materials and Resins</b>							
	Participation in One or More of the Following Types of Programs	138	181	135	142	20	11	9.1
	Energy Audits	239	80	44	63	W	6	10.2
	Electricity Load Control	241	78	11	68	0	W	12.3
	Special Rate Schedule <sup>b</sup>	217	102	102	--	--	--	2.8
	Standby Generation Program	294	25	3	21	0	0	14.1
	Equipment Rebates	282	37	36	*	0	0	11.0
	Power Factor Correction or Improvement	259	60	9	50	0	W	10.9
	U.S. EPA's Energy Star Program	319	0	--	--	0	--	1.8
	U.S. EPA's Green Lights Program	313	6	--	--	6	--	3.8
	U.S. DOE's Motor Challenge Program	319	0	--	--	0	--	1.8
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	267	52	2	49	0	W	15.3
	Direct/Indirect Process Heating	281	38	*	37	0	0	14.6
	Direct Process Cooling/Refrigeration	289	30	1	29	0	0	16.2
	Direct Machine Drive <sup>d</sup>	226	93	W	76	0	W	13.1
	Facility Heating, Ventilation, and Air Conditioning	294	25	*	24	0	W	14.8
	Facility Lighting	260	59	21	43	0	0	10.9
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	291	28	0	28	0	0	15.7
	Other <sup>f</sup>	W	W	W	W	0	0	17.1

See footnotes at end of table.



**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
2822	Synthetic Rubber							
	Participation in One or More of the Following Types of Programs	16	47	18	42	4	4	22.8
	Energy Audits	31	32	4	30	0	3	29.5
	Electricity Load Control	38	25	1	24	*	0	27.4
	Special Rate Schedule <sup>b</sup>	52	11	11	--	--	--	4.4
	Standby Generation Program	63	0	0	0	0	0	19.1
	Equipment Rebates	63	*	*	0	0	0	30.8
	Power Factor Correction or Improvement	35	28	4	28	0	0	28.7
	U.S. EPA's Energy Star Program	63	0	--	--	0	--	2.3
	U.S. EPA's Green Lights Program	59	3	--	--	3	--	5.5
	U.S. DOE's Motor Challenge Program	63	0	--	--	0	--	2.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	41	22	0	21	*	1	30.1
	Direct/Indirect Process Heating	43	20	*	20	0	2	35.5
	Direct Process Cooling/Refrigeration	42	21	0	21	0	0	28.8
	Direct Machine Drive <sup>d</sup>	53	10	0	10	0	0	26.8
	Facility Heating, Ventilation, and Air Conditioning	55	8	0	8	0	0	27.5
	Facility Lighting	43	20	*	20	0	*	35.1
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	63	*	0	*	0	0	31.8
	Other <sup>f</sup>	63	0	0	0	0	0	19.1
2823	Cellulosic Manmade Fibers							
	Participation in One or More of the Following Types of Programs	W	W	W	24	W	0	1.0
	Energy Audits	W	W	*	24	W	0	1.0
	Electricity Load Control	W	W	*	W	0	0	1.2
	Special Rate Schedule <sup>b</sup>	W	W	W	--	--	--	1.0
	Standby Generation Program	W	W	0	W	0	0	1.2
	Equipment Rebates	28	0	0	0	0	0	1.4
	Power Factor Correction or Improvement	W	W	W	W	0	0	1.2
	U.S. EPA's Energy Star Program	W	W	--	--	W	--	1.0
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	1.0
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	1.0
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	W	W	0	W	0	0	1.2
	Direct/Indirect Process Heating	W	W	0	W	0	0	1.2
	Direct Process Cooling/Refrigeration	W	W	0	16	0	0	1.2
	Direct Machine Drive <sup>d</sup>	W	W	0	W	0	0	1.2
	Facility Heating, Ventilation, and Air Conditioning	W	W	0	W	0	0	1.2
	Facility Lighting	W	W	0	W	0	0	1.2
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	W	W	0	W	0	0	1.2
	Other <sup>f</sup>	28	0	0	0	0	0	1.4

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.7	1.1	1.0	0.7	1.9	0.9	
<b>2824</b>	<b>Organic Fibers, Noncellulosic</b>							
	Participation in One or More of the Following Types of Programs	1	113	96	111	W	W	7.1
	Energy Audits	33	80	29	80	W	W	8.9
	Electricity Load Control	34	80	8	78	0	*	9.8
	Special Rate Schedule <sup>b</sup>	30	84	84	--	--	--	2.5
	Standby Generation Program	79	34	34	9	0	0	10.0
	Equipment Rebates	98	15	10	W	0	W	12.0
	Power Factor Correction or Improvement	63	51	W	47	0	0	8.1
	U.S. EPA's Energy Star Program	W	W	--	--	W	--	3.4
	U.S. EPA's Green Lights Program	103	10	--	--	10	--	3.0
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	3.4
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	86	28	W	28	0	0	9.9
	Direct/Indirect Process Heating	83	31	0	31	0	0	7.3
	Direct Process Cooling/Refrigeration	54	59	*	59	W	W	10.4
	Direct Machine Drive <sup>d</sup>	44	69	*	69	0	*	10.2
	Facility Heating, Ventilation, and Air Conditioning	73	41	0	41	0	0	7.3
	Facility Lighting	60	54	W	53	0	*	9.1
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	79	35	0	35	0	0	8.1
	Other <sup>f</sup>	W	W	W	W	0	0	15.2
<b>2861</b>	<b>Gum and Wood Chemicals</b>							
	Participation in One or More of the Following Types of Programs	4	6	4	5	W	*	9.6
	Energy Audits	7	2	*	2	0	0	11.0
	Electricity Load Control	W	W	W	W	0	*	12.7
	Special Rate Schedule <sup>b</sup>	W	W	W	--	--	--	3.2
	Standby Generation Program	W	W	0	W	0	0	12.8
	Equipment Rebates	9	*	*	0	0	0	11.5
	Power Factor Correction or Improvement	W	W	*	*	0	*	10.7
	U.S. EPA's Energy Star Program	10	0	--	--	0	--	1.9
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	3.2
	U.S. DOE's Motor Challenge Program	10	0	--	--	0	--	1.9
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	5	5	0	5	0	0	9.3
	Direct/Indirect Process Heating	9	*	0	*	0	0	12.2
	Direct Process Cooling/Refrigeration	10	0	0	0	0	0	8.2
	Direct Machine Drive <sup>d</sup>	W	W	*	W	0	*	12.1
	Facility Heating, Ventilation, and Air Conditioning	10	*	0	*	0	*	13.3
	Facility Lighting	W	W	*	W	0	0	13.1
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	W	W	0	*	0	0	12.8
	Other <sup>f</sup>	10	0	0	0	0	0	8.2

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
2865	Cyclic Crudes and Intermediates							
	Participation in One or More of the Following Types of Programs	34	121	69	114	22	21	17.2
	Energy Audits	74	81	15	75	18	16	20.2
	Electricity Load Control	121	33	14	23	0	1	23.9
	Special Rate Schedule <sup>b</sup>	102	52	52	--	--	--	3.8
	Standby Generation Program	132	23	18	Q	0	Q	23.2
	Equipment Rebates	150	4	4	0	0	0	20.1
	Power Factor Correction or Improvement	74	80	9	71	0	2	23.2
	U.S. EPA's Energy Star Program	155	0	--	--	0	--	2.1
	U.S. EPA's Green Lights Program	151	3	--	--	3	--	4.6
	U.S. DOE's Motor Challenge Program	155	0	--	--	0	--	2.1
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	91	64	1	64	18	Q	19.1
	Direct/Indirect Process Heating	123	32	0	32	0	0	18.5
	Direct Process Cooling/Refrigeration	142	13	0	13	0	0	19.9
	Direct Machine Drive <sup>d</sup>	125	29	2	29	0	Q	23.5
	Facility Heating, Ventilation, and Air Conditioning	140	15	0	15	0	0	25.2
	Facility Lighting	122	33	2	30	0	2	24.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	140	15	1	13	0	0	23.4
	Other <sup>f</sup>	155	0	0	0	0	0	12.3
2869	Industrial Organic Chemicals, nec.							
	Participation in One or More of the Following Types of Programs	140	1,230	768	1,064	Q	64	9.4
	Energy Audits	520	850	21	843	*	61	14.4
	Electricity Load Control	659	711	4	708	0	0	10.5
	Special Rate Schedule <sup>b</sup>	649	721	721	--	--	--	2.8
	Standby Generation Program	1,128	242	148	148	0	*	10.0
	Equipment Rebates	1,335	35	32	3	0	*	20.1
	Power Factor Correction or Improvement	641	729	211	535	0	*	11.0
	U.S. EPA's Energy Star Program	1,370	0	--	--	0	--	1.9
	U.S. EPA's Green Lights Program	W	W	--	--	Q	--	1.8
	U.S. DOE's Motor Challenge Program	1,370	0	--	--	0	--	1.9
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	642	728	19	725	0	2	12.9
	Direct/Indirect Process Heating	800	570	*	569	0	1	14.8
	Direct Process Cooling/Refrigeration	868	501	W	501	0	0	12.7
	Direct Machine Drive <sup>d</sup>	770	600	15	598	0	7	12.0
	Facility Heating, Ventilation, and Air Conditioning	934	436	1	436	0	*	16.1
	Facility Lighting	850	520	10	512	W	*	10.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	1,082	288	*	288	0	W	15.6
	Other <sup>f</sup>	W	W	0	W	0	0	15.7

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)				RSE Row Factors	
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement		Third Party Sponsored Involvement
	<b>RSE Column Factors:</b>	0.7	1.1	1.0	0.7	1.9	0.9	
<b>2873</b>	<b>Nitrogenous Fertilizers</b>							
	Participation in One or More of the Following Types of Programs	96	190	108	154	2	20	17.3
	Energy Audits	223	63	16	35	2	20	19.4
	Electricity Load Control	201	85	65	75	1	1	23.2
	Special Rate Schedule <sup>b</sup>	190	95	95	--	--	--	4.0
	Standby Generation Program	269	16	16	0	0	0	21.9
	Equipment Rebates	278	8	8	0	0	0	20.8
	Power Factor Correction or Improvement	264	21	15	2	1	6	24.5
	U.S. EPA's Energy Star Program	286	0	--	--	0	--	2.1
	U.S. EPA's Green Lights Program	284	1	--	--	1	--	4.9
	U.S. DOE's Motor Challenge Program	286	0	--	--	0	--	2.1
	Equipment Installation or Retrofit for the <b>Primary Purpose</b> of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	202	84	0	84	0	14	22.3
	Direct/Indirect Process Heating	205	81	0	81	0	14	22.8
	Direct Process Cooling/Refrigeration	258	28	0	28	0	5	22.9
	Direct Machine Drive <sup>d</sup>	263	23	1	22	1	5	23.4
	Facility Heating, Ventilation, and Air Conditioning	272	14	0	9	1	5	22.8
	Facility Lighting	268	18	4	9	1	5	23.8
	Equipment Installation/Retrofit for the <b>Primary Purpose</b> of Using a Different Energy Source <sup>e</sup>	286	0	0	0	0	0	13.7
	Other <sup>f</sup>	284	1	0	1	1	0	26.2
<b>2874</b>	<b>Phosphatic Fertilizers</b>							
	Participation in One or More of the Following Types of Programs	5	13	10	13	*	*	6.5
	Energy Audits	7	11	W	10	*	*	6.9
	Electricity Load Control	8	10	W	7	0	0	6.8
	Special Rate Schedule <sup>b</sup>	12	6	6	--	--	--	2.4
	Standby Generation Program	W	W	W	W	0	0	8.0
	Equipment Rebates	W	W	W	0	0	0	8.1
	Power Factor Correction or Improvement	7	11	W	9	0	0	6.7
	U.S. EPA's Energy Star Program	18	0	--	--	0	--	1.7
	U.S. EPA's Green Lights Program	18	0	--	--	0	--	1.7
	U.S. DOE's Motor Challenge Program	18	0	--	--	0	--	1.7
	Equipment Installation or Retrofit for the <b>Primary Purpose</b> of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	11	7	*	7	0	0	9.8
	Direct/Indirect Process Heating	13	5	0	5	0	0	7.7
	Direct Process Cooling/Refrigeration	W	W	0	W	0	0	9.5
	Direct Machine Drive <sup>d</sup>	14	5	*	4	0	0	8.5
	Facility Heating, Ventilation, and Air Conditioning	W	W	*	W	0	0	8.8
	Facility Lighting	18	*	0	*	0	0	12.2
	Equipment Installation/Retrofit for the <b>Primary Purpose</b> of Using a Different Energy Source <sup>e</sup>	W	W	*	0	0	0	8.1
	Other <sup>f</sup>	W	W	W	0	0	0	8.1

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
2895	Carbon Black							
Participation in One or More of the Following Types of								
Programs		W	W	W	29	W	12	15.5
Energy Audits		17	13	0	13	0	W	17.2
Electricity Load Control		W	W	0	W	0	0	21.1
Special Rate Schedule <sup>b</sup>		W	W	W	--	--	--	3.7
Standby Generation Program		30	0	0	0	0	0	13.7
Equipment Rebates		30	0	0	0	0	0	13.7
Power Factor Correction or Improvement		17	13	W	W	0	W	20.1
U.S. EPA's Energy Star Program		30	0	--	--	0	--	2.1
U.S. EPA's Green Lights Program		W	W	--	--	W	--	4.3
U.S. DOE's Motor Challenge Program		30	0	--	--	0	--	2.1
Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:								
Steam Production <sup>c</sup>		W	W	0	W	0	0	21.7
Direct/Indirect Process Heating		12	18	0	18	0	0	16.5
Direct Process Cooling/Refrigeration		30	0	0	0	0	0	13.7
Direct Machine Drive <sup>d</sup>		W	W	0	W	0	0	17.3
Facility Heating, Ventilation, and Air Conditioning		19	10	0	10	0	0	18.6
Facility Lighting		19	11	0	11	0	0	18.5
Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>								
Other <sup>f</sup>		W	W	0	W	0	0	22.9
		30	0	0	0	0	0	13.7
29	PETROLEUM and COAL PRODUCTS							
Participation in One or More of the Following Types of								
Programs		638	2,625	1,674	2,393	294	479	4.9
Energy Audits		981	2,282	463	2,091	W	392	6.1
Electricity Load Control		1,695	1,568	314	1,398	0	W	7.6
Special Rate Schedule <sup>b</sup>		1,932	1,331	1,331	--	--	--	2.1
Standby Generation Program		2,365	898	590	615	0	0	7.5
Equipment Rebates		2,814	449	361	87	0	W	9.7
Power Factor Correction or Improvement		1,869	1,394	273	1,269	0	W	7.7
U.S. EPA's Energy Star Program		3,263	0	--	--	0	--	1.6
U.S. EPA's Green Lights Program		2,989	274	--	--	274	--	2.5
U.S. DOE's Motor Challenge Program		3,263	*	--	--	*	--	4.0
Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:								
Steam Production <sup>c</sup>		1,642	1,621	0	1,621	0	3	9.0
Direct/Indirect Process Heating		1,501	1,762	2	1,760	*	3	10.7
Direct Process Cooling/Refrigeration		2,106	1,157	W	1,152	0	W	9.6
Direct Machine Drive <sup>d</sup>		1,808	1,455	69	1,422	0	0	6.2
Facility Heating, Ventilation, and Air Conditioning		2,858	405	*	405	0	0	11.3
Facility Lighting		2,420	843	65	801	0	*	7.5
Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>								
Other <sup>f</sup>		2,488	774	W	774	0	0	9.1
		3,204	59	Q	55	0	0	10.1

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)				RSE Row Factors	
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement		Third Party Sponsored Involvement
	<b>RSE Column Factors:</b>	0.7	1.1	1.0	0.7	1.9	0.9	
<b>2911</b>	<b>Petroleum Refining</b>							
	Participation in One or More of the Following Types of Programs	574	2,579	1,649	2,353	292	476	5.1
	Energy Audits	905	2,248	454	2,063	W	391	6.2
	Electricity Load Control	1,608	1,545	310	1,377	0	W	7.6
	Special Rate Schedule <sup>b</sup>	1,835	1,318	1,318	--	--	--	2.2
	Standby Generation Program	2,256	897	589	615	0	0	7.5
	Equipment Rebates	2,714	439	352	87	0	W	9.9
	Power Factor Correction or Improvement	1,777	1,376	270	1,255	0	W	7.7
	U.S. EPA's Energy Star Program	3,153	0	--	--	0	--	1.6
	U.S. EPA's Green Lights Program	2,880	273	--	--	273	--	2.5
	U.S. DOE's Motor Challenge Program	3,153	0	--	--	0	--	1.6
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	1,541	1,612	0	1,612	0	3	9.0
	Direct/Indirect Process Heating	1,405	1,748	W	1,746	0	3	10.6
	Direct Process Cooling/Refrigeration	1,997	1,156	W	1,151	0	W	9.6
	Direct Machine Drive <sup>d</sup>	1,715	1,438	66	1,407	0	0	6.2
	Facility Heating, Ventilation, and Air Conditioning	2,752	401	0	401	0	0	7.0
	Facility Lighting	2,323	830	63	789	0	0	7.5
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	2,381	772	W	772	0	0	9.1
	Other <sup>f</sup>	W	W	0	55	0	0	10.1
<b>30</b>	<b>RUBBER and MISC. PLASTICS PRODUCTS</b>							
	Participation in One or More of the Following Types of Programs	114	173	123	137	29	26	4.6
	Energy Audits	163	124	52	91	4	16	6.2
	Electricity Load Control	207	79	33	59	1	6	7.6
	Special Rate Schedule <sup>b</sup>	220	66	66	--	--	--	2.1
	Standby Generation Program	278	8	3	5	0	1	17.7
	Equipment Rebates	242	44	40	6	2	3	12.6
	Power Factor Correction or Improvement	202	85	34	66	*	3	8.7
	U.S. EPA's Energy Star Program	285	1	--	--	1	--	4.0
	U.S. EPA's Green Lights Program	265	21	--	--	21	--	2.4
	U.S. DOE's Motor Challenge Program	282	5	--	--	5	--	3.5
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	237	50	3	46	*	3	9.8
	Direct/Indirect Process Heating	249	38	3	34	0	1	10.2
	Direct Process Cooling/Refrigeration	247	39	5	34	0	3	9.2
	Direct Machine Drive <sup>d</sup>	207	79	14	68	0	7	8.5
	Facility Heating, Ventilation, and Air Conditioning	223	63	8	55	1	6	8.8
	Facility Lighting	192	95	23	75	3	6	7.7
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	276	10	2	9	*	*	13.4
	Other <sup>f</sup>	284	2	*	*	2	*	13.7

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.7	1.1	1.0	0.7	1.9	0.9	
<b>3011</b>	<b>Tires and Inner Tubes</b>							
	Participation in One or More of the Following Types of Programs	6	42	28	41	W	5	5.8
	Energy Audits	17	31	6	31	0	W	7.1
	Electricity Load Control	25	23	7	20	0	W	8.2
	Special Rate Schedule <sup>b</sup>	31	17	17	--	--	--	2.3
	Standby Generation Program	48	0	0	0	0	0	5.5
	Equipment Rebates	43	5	5	0	0	0	6.2
	Power Factor Correction or Improvement	26	22	9	22	0	0	5.9
	U.S. EPA's Energy Star Program	48	0	--	--	0	--	1.7
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	2.2
	U.S. DOE's Motor Challenge Program	48	0	--	--	0	--	1.7
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	26	23	Q	22	0	W	7.6
	Direct/Indirect Process Heating	35	13	0	13	0	0	8.3
	Direct Process Cooling/Refrigeration	36	12	0	12	0	W	8.2
	Direct Machine Drive <sup>d</sup>	22	27	W	26	0	W	7.6
	Facility Heating, Ventilation, and Air Conditioning	27	22	*	21	0	W	9.7
	Facility Lighting	20	28	W	27	W	0	6.6
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	45	4	0	4	0	0	8.3
	Other <sup>f</sup>	W	W	0	0	W	0	6.4
<b>308</b>	<b>Miscellaneous Plastics Products, nec.</b>							
	Participation in One or More of the Following Types of Programs	88	103	77	74	17	14	6.8
	Energy Audits	118	74	38	47	3	9	8.3
	Electricity Load Control	151	41	20	28	1	2	10.6
	Special Rate Schedule <sup>b</sup>	153	39	39	--	--	--	2.4
	Standby Generation Program	185	7	3	4	0	1	20.4
	Equipment Rebates	157	34	30	5	2	3	14.7
	Power Factor Correction or Improvement	143	48	21	33	*	3	11.6
	U.S. EPA's Energy Star Program	191	1	--	--	1	--	4.2
	U.S. EPA's Green Lights Program	180	12	--	--	12	--	3.0
	U.S. DOE's Motor Challenge Program	187	5	--	--	5	--	3.7
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	175	17	1	15	0	1	18.1
	Direct/Indirect Process Heating	174	18	3	15	0	1	14.3
	Direct Process Cooling/Refrigeration	170	22	4	17	0	2	13.4
	Direct Machine Drive <sup>d</sup>	149	43	11	34	0	4	12.0
	Facility Heating, Ventilation, and Air Conditioning	160	32	7	25	1	2	13.2
	Facility Lighting	138	54	19	38	Q	3	10.1
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	187	5	1	4	*	*	18.6
	Other <sup>f</sup>	W	W	*	*	1	*	20.8

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
31	LEATHER and LEATHER PRODUCTS							
Participation in One or More of the Following Types of								
Programs		W	5	2	4	1	*	20.2
Energy Audits		W	3	1	2	*	*	24.2
Electricity Load Control		7	W	1	2	*	*	23.2
Special Rate Schedule <sup>b</sup>		10	W	*	--	--	--	5.1
Standby Generation Program		W	2	*	2	0	0	22.7
Equipment Rebates		8	W	1	1	0	0	25.5
Power Factor Correction or Improvement		8	W	1	1	0	*	23.4
U.S. EPA's Energy Star Program		W	W	--	--	*	--	5.4
U.S. EPA's Green Lights Program		W	W	--	--	*	--	5.4
U.S. DOE's Motor Challenge Program		W	0	--	--	0	--	2.1
Equipment Installation or Retrofit for the <b>Primary</b> Purpose of								
Improving Energy Efficiency Affecting:								
Steam Production <sup>c</sup>		8	W	*	1	0	0	27.6
Direct/Indirect Process Heating		W	W	1	2	0	0	23.6
Direct Process Cooling/Refrigeration		W	2	*	1	0	0	27.2
Direct Machine Drive <sup>d</sup>		W	2	1	1	0	0	26.3
Facility Heating, Ventilation, and Air Conditioning		8	W	*	2	0	*	26.5
Facility Lighting		W	2	1	1	0	*	23.4
Equipment Installation/Retrofit for the <b>Primary</b> Purpose of								
Using a Different Energy Source <sup>e</sup>		9	W	0	1	0	0	31.0
Other <sup>f</sup>		W	0	0	0	0	0	13.7
32	STONE, CLAY and GLASS PRODUCTS							
Participation in One or More of the Following Types of								
Programs		310	635	515	518	45	75	5.4
Energy Audits		510	434	165	318	11	63	6.7
Electricity Load Control		541	404	182	311	1	25	8.2
Special Rate Schedule <sup>b</sup>		562	382	382	--	--	--	2.2
Standby Generation Program		849	95	49	69	0	5	12.6
Equipment Rebates		784	161	153	27	1	9	10.3
Power Factor Correction or Improvement		686	259	119	188	*	6	9.4
U.S. EPA's Energy Star Program		936	9	--	--	9	--	3.8
U.S. EPA's Green Lights Program		917	28	--	--	28	--	3.0
U.S. DOE's Motor Challenge Program		926	18	--	--	18	--	3.1
Equipment Installation or Retrofit for the <b>Primary</b> Purpose of								
Improving Energy Efficiency Affecting:								
Steam Production <sup>c</sup>		913	32	6	29	0	2	18.3
Direct/Indirect Process Heating		804	141	Q	139	*	2	9.3
Direct Process Cooling/Refrigeration		918	26	W	25	0	6	14.4
Direct Machine Drive <sup>d</sup>		594	350	97	297	1	17	9.5
Facility Heating, Ventilation, and Air Conditioning		802	143	17	127	W	11	9.1
Facility Lighting		681	264	87	214	0	20	7.7
Equipment Installation/Retrofit for the <b>Primary</b> Purpose of								
Using a Different Energy Source <sup>e</sup>		902	42	4	40	5	*	12.4
Other <sup>f</sup>		919	26	12	20	*	2	18.3

See footnotes at end of table.



**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.7	1.1	1.0	0.7	1.9	0.9	
<b>3211</b>	<b>Flat Glass</b>							
	Participation in One or More of the Following Types of Programs	5	47	42	42	*	15	17.8
	Energy Audits	20	32	12	18	*	15	20.3
	Electricity Load Control	27	25	15	16	0	5	23.3
	Special Rate Schedule <sup>b</sup>	20	32	32	--	--	--	3.8
	Standby Generation Program	33	19	1	19	0	5	27.1
	Equipment Rebates	36	16	16	5	0	0	21.1
	Power Factor Correction or Improvement	32	20	12	16	0	0	21.5
	U.S. EPA's Energy Star Program	52	0	--	--	0	--	2.2
	U.S. EPA's Green Lights Program	52	0	--	--	0	--	2.2
	U.S. DOE's Motor Challenge Program	52	0	--	--	0	--	2.2
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	52	0	0	0	0	0	15.0
	Direct/Indirect Process Heating	47	5	0	5	0	0	26.6
	Direct Process Cooling/Refrigeration	44	8	0	8	0	5	28.2
	Direct Machine Drive <sup>d</sup>	25	27	3	25	0	5	24.1
	Facility Heating, Ventilation, and Air Conditioning	35	17	0	17	0	5	24.8
	Facility Lighting	32	20	2	18	0	5	26.4
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	52	0	0	0	0	0	15.0
	Other <sup>f</sup>	50	2	2	2	0	0	34.9
<b>3221</b>	<b>Glass Containers</b>							
	Participation in One or More of the Following Types of Programs	22	62	44	50	W	5	7.7
	Energy Audits	32	51	26	44	W	W	8.3
	Electricity Load Control	55	28	12	27	0	W	9.0
	Special Rate Schedule <sup>b</sup>	60	24	24	--	--	--	2.3
	Standby Generation Program	79	4	W	4	0	0	11.4
	Equipment Rebates	68	15	13	3	0	W	12.0
	Power Factor Correction or Improvement	65	18	3	17	0	0	8.5
	U.S. EPA's Energy Star Program	83	0	--	--	0	--	1.7
	U.S. EPA's Green Lights Program	83	0	--	--	0	--	1.7
	U.S. DOE's Motor Challenge Program	83	0	--	--	0	--	1.7
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	W	W	W	0	0	0	14.4
	Direct/Indirect Process Heating	80	3	0	3	0	W	14.2
	Direct Process Cooling/Refrigeration	83	0	0	0	0	0	5.5
	Direct Machine Drive <sup>d</sup>	48	36	11	32	0	W	9.0
	Facility Heating, Ventilation, and Air Conditioning	57	26	W	W	0	0	7.1
	Facility Lighting	45	38	19	30	0	W	8.6
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	W	W	W	W	0	0	15.4
	Other <sup>f</sup>	W	W	0	W	0	0	16.0

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.7	1.1	1.0	0.7	1.9	0.9	
<b>3229</b>	<b>Pressed and Blown Glass, nec.</b>							
	Participation in One or More of the Following Types of Programs	34	29	23	26	10	0	8.3
	Energy Audits	42	20	4	14	W	0	11.5
	Electricity Load Control	49	14	3	13	0	0	14.0
	Special Rate Schedule <sup>b</sup>	46	17	17	--	--	--	2.9
	Standby Generation Program	51	11	W	5	0	0	16.1
	Equipment Rebates	53	10	10	0	0	0	10.3
	Power Factor Correction or Improvement	47	15	5	12	0	0	13.5
	U.S. EPA's Energy Star Program	W	W	--	--	W	--	3.7
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	3.2
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	3.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	55	7	0	7	0	0	12.1
	Direct/Indirect Process Heating	57	6	0	6	0	0	11.5
	Direct Process Cooling/Refrigeration	58	4	W	4	0	0	14.4
	Direct Machine Drive <sup>d</sup>	46	17	6	16	1	0	13.1
	Facility Heating, Ventilation, and Air Conditioning	49	14	W	8	W	0	11.4
	Facility Lighting	51	12	9	11	0	0	11.1
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	62	1	0	1	0	0	22.2
	Other <sup>f</sup>	W	W	W	W	0	0	17.2
<b>3241</b>	<b>Cement, Hydraulic</b>							
	Participation in One or More of the Following Types of Programs	59	270	249	215	20	32	10.5
	Energy Audits	163	166	47	128	0	31	12.0
	Electricity Load Control	111	218	79	174	0	15	12.0
	Special Rate Schedule <sup>b</sup>	109	219	219	--	--	--	2.8
	Standby Generation Program	301	28	20	24	0	0	17.6
	Equipment Rebates	255	73	73	10	0	4	18.5
	Power Factor Correction or Improvement	223	106	48	66	0	4	15.7
	U.S. EPA's Energy Star Program	W	W	--	--	6	--	4.7
	U.S. EPA's Green Lights Program	314	15	--	--	15	--	4.0
	U.S. DOE's Motor Challenge Program	322	6	--	--	6	--	4.7
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	325	Q	Q	Q	0	0	8.2
	Direct/Indirect Process Heating	267	62	0	62	0	0	12.2
	Direct Process Cooling/Refrigeration	326	3	0	3	0	0	26.6
	Direct Machine Drive <sup>d</sup>	148	181	62	145	0	6	14.7
	Facility Heating, Ventilation, and Air Conditioning	285	44	0	38	0	6	18.9
	Facility Lighting	224	104	29	85	0	6	16.0
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	302	27	0	27	5	0	16.6
	Other <sup>f</sup>	314	15	3	12	0	0	24.4

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
3274	Lime							
	Participation in One or More of the Following Types of Programs	44	51	45	42	2	Q	25.3
	Energy Audits	61	35	30	6	0	0	25.9
	Electricity Load Control	57	39	34	25	0	Q	31.2
	Special Rate Schedule <sup>b</sup>	79	17	17	--	--	--	4.3
	Standby Generation Program	87	9	Q	5	0	0	36.0
	Equipment Rebates	91	5	3	Q	0	0	34.8
	Power Factor Correction or Improvement	57	39	32	27	0	Q	31.2
	U.S. EPA's Energy Star Program	96	0	--	--	0	--	2.3
	U.S. EPA's Green Lights Program	96	0	--	--	0	--	2.3
	U.S. DOE's Motor Challenge Program	93	2	--	--	2	--	5.2
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	96	0	0	0	0	0	17.8
	Direct/Indirect Process Heating	86	10	0	10	0	0	24.3
	Direct Process Cooling/Refrigeration	96	0	0	0	0	0	17.8
	Direct Machine Drive <sup>d</sup>	77	18	Q	18	0	Q	30.4
	Facility Heating, Ventilation, and Air Conditioning	91	5	0	5	0	0	34.4
	Facility Lighting	87	9	Q	8	0	0	33.1
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	96	0	0	0	0	0	17.8
	Other <sup>f</sup>	96	0	0	0	0	0	17.8
3296	Mineral Wool							
	Participation in One or More of the Following Types of Programs	12	39	22	34	3	2	13.1
	Energy Audits	22	28	5	27	W	Q	11.8
	Electricity Load Control	41	10	6	6	W	0	13.9
	Special Rate Schedule <sup>b</sup>	37	13	13	--	--	--	3.4
	Standby Generation Program	46	5	1	4	0	0	18.4
	Equipment Rebates	41	10	9	Q	0	Q	11.8
	Power Factor Correction or Improvement	42	9	4	6	0	0	15.4
	U.S. EPA's Energy Star Program	51	0	--	--	0	--	1.9
	U.S. EPA's Green Lights Program	48	3	--	--	3	--	3.6
	U.S. DOE's Motor Challenge Program	51	0	--	--	0	--	1.9
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	48	2	Q	W	0	0	20.8
	Direct/Indirect Process Heating	35	16	0	16	0	0	10.5
	Direct Process Cooling/Refrigeration	W	W	0	W	0	0	19.3
	Direct Machine Drive <sup>d</sup>	35	16	6	12	0	0	15.7
	Facility Heating, Ventilation, and Air Conditioning	36	15	Q	15	0	0	12.0
	Facility Lighting	35	16	10	9	0	Q	14.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	48	3	W	W	0	0	18.8
	Other <sup>f</sup>	48	3	Q	Q	0	Q	18.6

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.7	1.1	1.0	0.7	1.9	0.9	
<b>33</b>	<b>PRIMARY METAL INDUSTRIES</b>							
	Participation in One or More of the Following Types of Programs	369	2,199	1,767	1,878	414	475	7.4
	Energy Audits	1,040	1,529	237	1,322	23	289	7.8
	Electricity Load Control	989	1,579	406	1,298	8	95	9.2
	Special Rate Schedule <sup>b</sup>	909	1,660	1,660	--	--	--	2.5
	Standby Generation Program	1,967	601	34	566	*	2	14.7
	Equipment Rebates	2,314	254	248	10	*	3	15.2
	Power Factor Correction or Improvement	1,508	1,060	322	986	W	61	10.1
	U.S. EPA's Energy Star Program	2,545	23	--	--	23	--	3.9
	U.S. EPA's Green Lights Program	2,180	389	--	--	389	--	3.2
	U.S. DOE's Motor Challenge Program	2,561	7	--	--	7	--	3.8
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	1,238	1,331	8	1,202	W	125	11.0
	Direct/Indirect Process Heating	1,474	1,094	166	968	*	70	12.6
	Direct Process Cooling/Refrigeration	2,225	343	1	342	0	1	18.5
	Direct Machine Drive <sup>d</sup>	1,374	1,194	231	1,011	4	114	12.1
	Facility Heating, Ventilation, and Air Conditioning	1,855	713	64	588	*	71	14.2
	Facility Lighting	1,289	1,279	195	1,082	W	121	10.4
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	2,051	517	6	465	0	184	13.9
	Other <sup>f</sup>	2,500	69	23	57	W	W	10.7
<b>331</b>	<b>Blast Furnace and Basic Steel Products</b>							
	Participation in One or More of the Following Types of Programs	144	1,763	1,487	1,499	344	441	9.9
	Energy Audits	641	1,266	194	1,096	4	261	11.8
	Electricity Load Control	637	1,270	324	1,038	0	90	12.5
	Special Rate Schedule <sup>b</sup>	467	1,440	1,440	--	--	--	2.8
	Standby Generation Program	1,359	548	27	519	0	W	16.1
	Equipment Rebates	1,746	160	160	1	*	*	18.9
	Power Factor Correction or Improvement	1,021	886	288	843	0	59	14.9
	U.S. EPA's Energy Star Program	W	W	--	--	W	--	4.1
	U.S. EPA's Green Lights Program	1,563	343	--	--	343	--	3.4
	U.S. DOE's Motor Challenge Program	1,901	6	--	--	6	--	4.1
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	660	1,247	1	1,122	0	124	13.5
	Direct/Indirect Process Heating	963	944	159	821	0	68	14.7
	Direct Process Cooling/Refrigeration	1,595	312	*	312	0	*	19.3
	Direct Machine Drive <sup>d</sup>	894	1,013	208	841	W	113	14.3
	Facility Heating, Ventilation, and Air Conditioning	1,311	596	57	475	0	69	17.0
	Facility Lighting	816	1,090	152	918	0	118	13.3
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	1,427	480	1	432	0	183	15.7
	Other <sup>f</sup>	1,875	31	W	31	*	W	21.2

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.7	1.1	1.0	0.7	1.9	0.9	
<b>3312</b>	<b>Blast Furnaces and Steel Mills</b>							
	Participation in One or More of the Following Types of Programs	114	1,711	1,451	1,459	342	433	10.2
	Energy Audits	586	1,238	185	1,079	W	256	12.3
	Electricity Load Control	583	1,241	317	1,014	0	87	12.5
	Special Rate Schedule <sup>b</sup>	407	1,417	1,417	--	--	--	2.9
	Standby Generation Program	1,282	542	27	514	0	W	17.1
	Equipment Rebates	1,673	151	151	0	0	0	13.3
	Power Factor Correction or Improvement	955	869	277	829	0	W	15.2
	U.S. EPA's Energy Star Program	W	W	--	--	W	--	4.1
	U.S. EPA's Green Lights Program	1,482	342	--	--	342	--	3.6
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	4.1
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	588	1,236	0	1,114	0	122	11.6
	Direct/Indirect Process Heating	898	927	158	804	0	67	14.7
	Direct Process Cooling/Refrigeration	1,516	308	0	308	0	0	15.7
	Direct Machine Drive <sup>d</sup>	832	992	202	823	W	111	14.6
	Facility Heating, Ventilation, and Air Conditioning	1,239	585	W	466	0	67	17.3
	Facility Lighting	758	1,066	143	897	0	115	13.9
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	1,349	475	1	429	0	182	16.7
	Other <sup>f</sup>	1,793	31	W	31	0	W	21.2
<b>3313</b>	<b>Electrometallurgical Products</b>							
	Participation in One or More of the Following Types of Programs	8	15	8	14	Q	Q	48.2
	Energy Audits	19	Q	Q	Q	0	0	45.1
	Electricity Load Control	10	13	Q	12	0	Q	51.6
	Special Rate Schedule <sup>b</sup>	16	7	7	--	--	--	6.5
	Standby Generation Program	23	0	0	0	0	0	39.6
	Equipment Rebates	23	*	*	0	0	0	41.0
	Power Factor Correction or Improvement	18	Q	Q	Q	0	Q	46.5
	U.S. EPA's Energy Star Program	23	0	--	--	0	--	2.8
	U.S. EPA's Green Lights Program	22	Q	--	--	Q	--	2.8
	U.S. DOE's Motor Challenge Program	23	0	--	--	0	--	2.8
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	23	0	0	0	0	0	39.6
	Direct/Indirect Process Heating	15	Q	0	Q	0	0	45.1
	Direct Process Cooling/Refrigeration	23	0	0	0	0	0	39.6
	Direct Machine Drive <sup>d</sup>	22	Q	0	Q	0	0	42.4
	Facility Heating, Ventilation, and Air Conditioning	22	Q	0	Q	0	0	42.4
	Facility Lighting	18	Q	*	Q	0	0	45.1
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	23	0	0	0	0	0	39.6
	Other <sup>f</sup>	23	0	0	0	0	0	39.6

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
3321	Gray and Ductile Iron Foundries							
	Participation in One or More of the Following Types of Programs	24	68	54	56	10	7	14.6
	Energy Audits	50	42	10	34	*	7	17.1
	Electricity Load Control	45	48	23	40	0	1	17.5
	Special Rate Schedule <sup>b</sup>	51	41	41	--	--	--	3.3
	Standby Generation Program	83	10	3	7	0	0	19.4
	Equipment Rebates	62	30	27	5	0	0	19.8
	Power Factor Correction or Improvement	63	29	7	24	0	0	17.2
	U.S. EPA's Energy Star Program	92	0	--	--	0	--	2.0
	U.S. EPA's Green Lights Program	83	9	--	--	9	--	4.7
	U.S. DOE's Motor Challenge Program	92	1	--	--	1	--	4.8
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	83	9	6	9	0	0	24.4
	Direct/Indirect Process Heating	72	20	2	20	0	0	19.7
	Direct Process Cooling/Refrigeration	91	1	0	1	0	0	30.2
	Direct Machine Drive <sup>d</sup>	68	24	8	21	0	0	16.8
	Facility Heating, Ventilation, and Air Conditioning	80	13	1	11	0	0	20.4
	Facility Lighting	67	26	9	18	0	0	15.4
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	91	1	0	1	0	0	24.9
	Other <sup>f</sup>	92	0	0	0	0	0	10.9
3331	Primary Copper							
	Participation in One or More of the Following Types of Programs	W	W	23	28	0	*	1.1
	Energy Audits	W	W	W	24	0	0	1.2
	Electricity Load Control	10	22	W	19	0	*	1.1
	Special Rate Schedule <sup>b</sup>	12	21	21	--	--	--	1.0
	Standby Generation Program	W	W	*	W	0	0	1.2
	Equipment Rebates	W	W	W	0	0	0	1.1
	Power Factor Correction or Improvement	W	W	0	W	0	*	1.2
	U.S. EPA's Energy Star Program	32	0	--	--	0	--	1.2
	U.S. EPA's Green Lights Program	32	0	--	--	0	--	1.2
	U.S. DOE's Motor Challenge Program	32	0	--	--	0	--	1.2
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	W	W	0	W	0	0	1.2
	Direct/Indirect Process Heating	W	W	0	W	0	*	1.2
	Direct Process Cooling/Refrigeration	W	W	0	*	0	*	1.2
	Direct Machine Drive <sup>d</sup>	W	W	0	W	0	0	1.2
	Facility Heating, Ventilation, and Air Conditioning	W	W	0	W	0	*	1.2
	Facility Lighting	W	W	W	W	0	0	1.2
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	32	0	0	0	0	0	1.4
	Other <sup>f</sup>	W	W	0	W	0	0	1.2

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
3334	Primary Aluminum							
	Participation in One or More of the Following Types of Programs	61	140	62	123	39	0	1.1
	Energy Audits	129	72	0	67	W	0	1.4
	Electricity Load Control	74	127	25	107	W	0	1.1
	Special Rate Schedule <sup>b</sup>	146	55	55	--	--	--	1.3
	Standby Generation Program	W	W	0	W	0	0	1.2
	Equipment Rebates	W	W	W	0	0	0	1.1
	Power Factor Correction or Improvement	151	51	W	38	W	0	1.4
	U.S. EPA's Energy Star Program	201	0	--	--	0	--	1.2
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	1.0
	U.S. DOE's Motor Challenge Program	201	0	--	--	0	--	1.2
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	159	42	0	42	0	0	1.2
	Direct/Indirect Process Heating	139	62	0	62	0	0	1.2
	Direct Process Cooling/Refrigeration	W	W	0	W	0	0	1.2
	Direct Machine Drive <sup>d</sup>	134	67	0	67	0	0	1.9
	Facility Heating, Ventilation, and Air Conditioning	152	49	0	49	0	0	1.2
	Facility Lighting	138	63	W	63	0	0	1.2
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	W	W	0	W	0	0	1.2
	Other <sup>f</sup>	168	33	0	W	W	0	1.0
3339	Primary Nonferrous Metals, nec.							
	Participation in One or More of the Following Types of Programs	19	19	8	17	*	*	15.8
	Energy Audits	27	11	*	11	*	*	19.3
	Electricity Load Control	24	14	2	14	0	*	20.9
	Special Rate Schedule <sup>b</sup>	32	7	7	--	--	--	3.5
	Standby Generation Program	38	0	0	0	0	0	13.7
	Equipment Rebates	W	W	W	*	*	*	23.2
	Power Factor Correction or Improvement	32	6	W	6	0	0	19.0
	U.S. EPA's Energy Star Program	38	*	--	--	*	--	4.5
	U.S. EPA's Green Lights Program	38	*	--	--	*	--	4.5
	U.S. DOE's Motor Challenge Program	38	0	--	--	0	--	2.1
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	38	*	*	*	0	*	26.5
	Direct/Indirect Process Heating	30	8	*	8	0	*	24.2
	Direct Process Cooling/Refrigeration	W	W	*	0	0	0	22.2
	Direct Machine Drive <sup>d</sup>	32	6	2	4	0	*	21.4
	Facility Heating, Ventilation, and Air Conditioning	W	W	*	*	0	*	24.9
	Facility Lighting	36	2	*	2	0	*	23.3
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	38	*	0	*	0	0	24.6
	Other <sup>f</sup>	38	0	0	0	0	0	13.7

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
3353	Aluminum Sheet, Plate, and Foil							
	Participation in One or More of the Following Types of Programs	26	47	37	44	W	W	6.7
	Energy Audits	43	30	*	29	*	W	8.8
	Electricity Load Control	61	12	*	11	0	0	7.5
	Special Rate Schedule <sup>b</sup>	48	25	25	--	--	--	2.4
	Standby Generation Program	W	W	0	W	0	0	11.2
	Equipment Rebates	55	18	18	0	0	0	6.9
	Power Factor Correction or Improvement	52	21	W	17	W	0	8.3
	U.S. EPA's Energy Star Program	73	0	--	--	0	--	1.7
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	2.7
	U.S. DOE's Motor Challenge Program	73	0	--	--	0	--	1.7
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	W	W	0	W	W	0	9.2
	Direct/Indirect Process Heating	61	12	0	12	0	0	7.0
	Direct Process Cooling/Refrigeration	68	4	0	4	0	0	8.3
	Direct Machine Drive <sup>d</sup>	53	20	*	20	0	0	8.2
	Facility Heating, Ventilation, and Air Conditioning	64	9	0	9	0	0	7.7
	Facility Lighting	51	21	W	13	W	0	8.2
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	63	10	W	W	0	0	9.8
	Other <sup>f</sup>	73	0	0	0	0	0	5.5
34	FABRICATED METAL PRODUCTS							
	Participation in One or More of the Following Types of Programs	187	178	117	143	26	34	8.6
	Energy Audits	253	113	56	76	9	21	9.3
	Electricity Load Control	275	90	36	69	2	10	13.5
	Special Rate Schedule <sup>b</sup>	306	59	59	--	--	--	2.7
	Standby Generation Program	345	20	9	15	1	4	18.6
	Equipment Rebates	309	56	51	10	2	8	14.5
	Power Factor Correction or Improvement	284	81	27	68	2	5	12.6
	U.S. EPA's Energy Star Program	364	1	--	--	1	--	4.4
	U.S. EPA's Green Lights Program	350	15	--	--	15	--	3.3
	U.S. DOE's Motor Challenge Program	358	7	--	--	7	--	3.7
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	329	37	3	33	4	5	15.0
	Direct/Indirect Process Heating	328	37	5	32	1	4	17.3
	Direct Process Cooling/Refrigeration	345	20	6	15	1	2	20.1
	Direct Machine Drive <sup>d</sup>	302	63	20	50	1	8	12.9
	Facility Heating, Ventilation, and Air Conditioning	303	62	16	53	3	7	13.7
	Facility Lighting	274	91	33	68	4	10	10.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	346	20	3	18	*	2	18.6
	Other <sup>f</sup>	361	4	1	4	*	Q	27.9

See footnotes at end of table.



**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
35	INDUSTRIAL MACHINERY and EQUIPMENT							
	Participation in One or More of the Following Types of Programs	102	143	107	114	16	30	6.3
	Energy Audits	145	100	55	66	4	20	7.6
	Electricity Load Control	167	78	27	63	1	5	9.7
	Special Rate Schedule <sup>b</sup>	189	56	56	--	--	--	2.4
	Standby Generation Program	225	20	9	19	*	*	17.8
	Equipment Rebates	191	54	52	7	1	3	12.0
	Power Factor Correction or Improvement	191	54	15	45	0	4	10.0
	U.S. EPA's Energy Star Program	243	2	--	--	2	--	3.5
	U.S. EPA's Green Lights Program	234	11	--	--	11	--	2.8
	U.S. DOE's Motor Challenge Program	244	1	--	--	1	--	3.5
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	226	19	2	16	1	1	17.5
	Direct/Indirect Process Heating	224	21	3	20	*	Q	13.2
	Direct Process Cooling/Refrigeration	223	22	5	20	*	3	13.4
	Direct Machine Drive <sup>d</sup>	196	48	11	43	*	2	12.2
	Facility Heating, Ventilation, and Air Conditioning	178	67	16	57	1	6	10.6
	Facility Lighting	152	93	38	74	1	5	9.9
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	228	17	Q	16	0	*	10.4
	Other <sup>f</sup>	240	5	Q	4	*	3	21.5
357	Computer and Office Equipment							
	Participation in One or More of the Following Types of Programs	4	16	14	15	4	5	16.9
	Energy Audits	7	13	7	13	*	4	20.6
	Electricity Load Control	10	10	6	10	0	*	23.0
	Special Rate Schedule <sup>b</sup>	11	9	9	--	--	--	4.1
	Standby Generation Program	16	4	2	4	0	0	27.2
	Equipment Rebates	8	12	11	2	0	0	20.6
	Power Factor Correction or Improvement	14	6	3	5	0	*	23.9
	U.S. EPA's Energy Star Program	19	1	--	--	1	--	4.8
	U.S. EPA's Green Lights Program	16	4	--	--	4	--	4.0
	U.S. DOE's Motor Challenge Program	20	*	--	--	*	--	4.8
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	18	2	*	2	0	0	33.1
	Direct/Indirect Process Heating	19	1	0	1	0	0	26.9
	Direct Process Cooling/Refrigeration	14	6	3	5	0	*	28.6
	Direct Machine Drive <sup>d</sup>	13	7	4	6	0	*	26.5
	Facility Heating, Ventilation, and Air Conditioning	8	12	6	11	0	*	23.7
	Facility Lighting	7	13	7	12	1	*	19.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	18	2	0	2	0	0	28.1
	Other <sup>f</sup>	20	0	0	0	0	0	16.4

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
36	ELECTRONIC and OTHER ELECTRIC EQUIPMENT							
	Participation in One or More of the Following Types of Programs	76	155	108	129	39	39	7.5
	Energy Audits	114	116	51	85	5	31	10.3
	Electricity Load Control	135	95	33	80	4	13	12.4
	Special Rate Schedule <sup>b</sup>	165	65	65	--	--	--	2.9
	Standby Generation Program	209	21	4	17	*	2	16.4
	Equipment Rebates	174	56	51	9	Q	6	14.5
	Power Factor Correction or Improvement	147	83	30	68	Q	7	11.1
	U.S. EPA's Energy Star Program	223	7	--	--	7	--	4.3
	U.S. EPA's Green Lights Program	196	34	--	--	34	--	3.1
	U.S. DOE's Motor Challenge Program	W	W	--	--	Q	--	2.1
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	198	32	1	30	1	4	16.2
	Direct/Indirect Process Heating	202	28	4	24	*	4	16.2
	Direct Process Cooling/Refrigeration	189	41	8	37	0	5	13.6
	Direct Machine Drive <sup>d</sup>	168	62	18	54	0	6	11.3
	Facility Heating, Ventilation, and Air Conditioning	158	72	13	62	0	8	10.6
	Facility Lighting	138	92	26	77	2	8	11.0
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	205	26	4	24	0	2	18.4
	Other <sup>f</sup>	W	W	Q	4	Q	Q	26.9
37	TRANSPORTATION EQUIPMENT							
	Participation in One or More of the Following Types of Programs	69	290	236	255	41	47	6.8
	Energy Audits	121	238	112	191	17	33	7.9
	Electricity Load Control	191	167	63	145	1	10	10.2
	Special Rate Schedule <sup>b</sup>	233	125	125	--	--	--	2.5
	Standby Generation Program	300	58	14	43	1	5	14.1
	Equipment Rebates	232	126	122	16	2	7	12.0
	Power Factor Correction or Improvement	216	142	48	112	*	5	11.3
	U.S. EPA's Energy Star Program	348	10	--	--	10	--	3.3
	U.S. EPA's Green Lights Program	324	34	--	--	34	--	2.9
	U.S. DOE's Motor Challenge Program	345	14	--	--	14	--	3.2
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	278	80	9	73	2	6	13.4
	Direct/Indirect Process Heating	287	71	15	68	2	2	12.8
	Direct Process Cooling/Refrigeration	287	71	13	65	2	1	12.9
	Direct Machine Drive <sup>d</sup>	240	119	30	104	2	6	9.9
	Facility Heating, Ventilation, and Air Conditioning	210	148	30	137	4	5	10.8
	Facility Lighting	176	183	73	156	5	9	9.2
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	307	52	16	51	4	1	14.6
	Other <sup>f</sup>	353	5	3	Q	*	Q	17.6

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.7	1.1	1.0	0.7	1.9	0.9	
<b>3711</b>	<b>Motor Vehicles and Car Bodies</b>							
	Participation in One or More of the Following Types of Programs	14	91	73	83	6	5	19.3
	Energy Audits	34	71	35	50	0	4	21.5
	Electricity Load Control	63	42	14	39	0	2	24.2
	Special Rate Schedule <sup>b</sup>	66	39	39	--	--	--	3.8
	Standby Generation Program	99	6	*	6	0	0	32.7
	Equipment Rebates	75	30	27	Q	0	0	18.4
	Power Factor Correction or Improvement	61	45	18	30	0	2	24.8
	U.S. EPA's Energy Star Program	105	0	--	--	0	--	2.1
	U.S. EPA's Green Lights Program	99	6	--	--	6	--	4.9
	U.S. DOE's Motor Challenge Program	105	0	--	--	0	--	2.1
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	82	23	Q	19	0	4	25.0
	Direct/Indirect Process Heating	84	21	0	21	0	0	19.7
	Direct Process Cooling/Refrigeration	87	18	0	18	0	0	20.5
	Direct Machine Drive <sup>d</sup>	75	30	Q	30	0	0	18.1
	Facility Heating, Ventilation, and Air Conditioning	65	40	2	40	0	0	23.2
	Facility Lighting	61	44	13	36	0	0	20.0
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	88	17	7	17	0	0	27.8
	Other <sup>f</sup>	105	0	0	0	0	0	13.7
<b>3714</b>	<b>Motor Vehicle Parts and Accessories</b>							
	Participation in One or More of the Following Types of Programs	30	87	72	68	7	16	10.5
	Energy Audits	51	66	26	54	3	8	12.1
	Electricity Load Control	78	39	14	33	*	4	17.3
	Special Rate Schedule <sup>b</sup>	85	32	32	--	--	--	3.1
	Standby Generation Program	101	16	7	5	0	5	22.3
	Equipment Rebates	81	35	35	5	0	1	19.1
	Power Factor Correction or Improvement	71	45	15	34	*	1	15.4
	U.S. EPA's Energy Star Program	117	*	--	--	*	--	1.9
	U.S. EPA's Green Lights Program	114	3	--	--	3	--	3.8
	U.S. DOE's Motor Challenge Program	115	2	--	--	2	--	4.4
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	100	17	3	14	*	2	20.7
	Direct/Indirect Process Heating	107	10	4	8	*	1	19.7
	Direct Process Cooling/Refrigeration	100	17	4	14	*	*	20.4
	Direct Machine Drive <sup>d</sup>	89	28	10	21	0	2	15.6
	Facility Heating, Ventilation, and Air Conditioning	85	32	6	27	*	2	18.7
	Facility Lighting	66	50	19	37	Q	2	14.9
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	106	11	1	11	0	1	21.7
	Other <sup>f</sup>	115	Q	*	Q	*	Q	18.5

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
38	INSTRUMENTS and RELATED PRODUCTS							
	Participation in One or More of the Following Types of Programs	21	85	42	76	18	16	10.0
	Energy Audits	31	75	23	64	5	11	12.3
	Electricity Load Control	50	56	11	51	1	3	15.5
	Special Rate Schedule <sup>b</sup>	86	19	19	--	--	--	2.9
	Standby Generation Program	72	33	4	31	1	1	21.6
	Equipment Rebates	52	54	26	32	1	4	17.2
	Power Factor Correction or Improvement	63	43	5	41	1	1	19.8
	U.S. EPA's Energy Star Program	103	3	--	--	3	--	3.9
	U.S. EPA's Green Lights Program	90	16	--	--	16	--	3.2
	U.S. DOE's Motor Challenge Program	104	1	--	--	1	--	4.2
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	69	36	*	35	0	2	25.0
	Direct/Indirect Process Heating	69	36	1	36	0	3	23.3
	Direct Process Cooling/Refrigeration	67	39	2	37	0	1	21.7
	Direct Machine Drive <sup>d</sup>	50	56	11	52	0	3	17.3
	Facility Heating, Ventilation, and Air Conditioning	46	60	9	56	0	4	15.0
	Facility Lighting	42	64	14	53	1	8	15.4
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	73	33	*	32	0	2	24.7
	Other <sup>f</sup>	105	1	*	*	*	*	26.3
3841	Surgical and Medical Instruments							
	Participation in One or More of the Following Types of Programs	3	4	3	3	1	1	12.6
	Energy Audits	4	3	2	2	*	1	16.2
	Electricity Load Control	5	2	1	1	*	*	17.9
	Special Rate Schedule <sup>b</sup>	6	2	2	--	--	--	3.6
	Standby Generation Program	7	1	*	*	0	0	25.7
	Equipment Rebates	5	2	2	*	0	*	20.6
	Power Factor Correction or Improvement	6	1	*	1	0	*	24.2
	U.S. EPA's Energy Star Program	7	*	--	--	*	--	4.9
	U.S. EPA's Green Lights Program	7	1	--	--	1	--	3.8
	U.S. DOE's Motor Challenge Program	7	*	--	--	*	--	4.9
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	7	*	*	*	0	*	28.6
	Direct/Indirect Process Heating	6	1	0	1	0	*	24.6
	Direct Process Cooling/Refrigeration	6	1	*	1	0	*	24.1
	Direct Machine Drive <sup>d</sup>	6	1	*	*	0	*	25.0
	Facility Heating, Ventilation, and Air Conditioning	5	2	1	2	0	1	17.3
	Facility Lighting	5	2	1	1	0	*	16.6
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	7	*	0	0	0	*	26.9
	Other <sup>f</sup>	7	*	0	*	*	*	27.6

See footnotes at end of table.

**Table A24. Total Inputs of Energy for Heat, Power, and Electricity Generation by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 1 (Continued)**  
(Estimates in Trillion Btu)

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.7	1.1	1.0	0.7	1.9	0.9	
39	MISC. MANUFACTURING INDUSTRIES							
	Participation in One or More of the Following Types of Programs	27	23	17	17	3	4	14.6
	Energy Audits	37	13	7	9	1	3	16.6
	Electricity Load Control	38	13	6	9	*	2	17.4
	Special Rate Schedule <sup>b</sup>	43	7	7	--	--	--	3.8
	Standby Generation Program	49	1	1	1	*	0	28.9
	Equipment Rebates	41	10	10	*	Q	1	22.9
	Power Factor Correction or Improvement	42	9	5	6	*	2	18.6
	U.S. EPA's Energy Star Program	50	*	--	--	*	--	5.1
	U.S. EPA's Green Lights Program	49	2	--	--	2	--	4.6
	U.S. DOE's Motor Challenge Program	50	*	--	--	*	--	2.4
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>c</sup>	48	2	1	2	*	*	24.8
	Direct/Indirect Process Heating	46	4	1	3	*	1	24.1
	Direct Process Cooling/Refrigeration	47	4	1	3	*	*	24.7
	Direct Machine Drive <sup>d</sup>	43	7	3	5	*	*	20.3
	Facility Heating, Ventilation, and Air Conditioning	43	8	1	7	*	*	23.6
	Facility Lighting	37	14	6	9	1	1	21.1
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>e</sup>	49	2	*	1	0	*	27.8
	Other <sup>f</sup>	51	*	0	*	0	0	38.4

<sup>a</sup> See Appendices B and F for descriptions of the Standard Industrial Classification system.

<sup>b</sup> For example, interruptible or time-of-use rates.

<sup>c</sup> For example, boilers, burners, and nozzles.

<sup>d</sup> For example, adjustable-speed drives, motors, and pumps.

<sup>e</sup> For example, electrification of a subset of the manufacturing operation.

<sup>f</sup> Included are improvements in operating procedures and other energy-management programs reported by respondents.

NF=No applicable RSE row/column factor.

\* Estimate less than 0.5.

W=Withheld to avoid disclosing data for individual establishments.

Q=Withheld because Relative Standard Error is greater than 50 percent.

NA=Not available.

-- Estimation is not applicable.

Notes: • To obtain the RSE percentage for any table cell, multiply the cell's corresponding RSE column and RSE row factors. • Totals may not equal sum of components because of independent rounding. • The estimates presented in this table are for the total consumption of energy for the production of heat and power, regardless of where the energy was produced. Specifically, the estimates include the quantities of energy that were originally produced offsite and purchased by or transferred to the establishment, plus those that were produced onsite from other energy or input materials not classified as energy, or were extracted from captive (onsite) mines or wells. • "Sponsorship" is determined by the respondent. • EPA = Environmental Protection Agency. • DOE = Department of Energy.

Source: Energy Information Administration, Office of Energy Markets and End Use, Energy End Use and Integrated Statistics Division, Form EIA-846, "1994 Manufacturing Energy Consumption Survey."

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.2	1.4	1.3	0.9	2.2	1.2	
20-39	ALL INDUSTRY GROUPS							
	Participation in One or More of the Following Types of Programs	202,190	44,735	29,256	27,887	3,554	6,537	3.2
	Energy Audits	220,482	26,443	14,644	13,864	1,430	3,971	4.0
	Electricity Load Control	229,367	17,558	7,663	12,281	462	1,399	5.5
	Special Rate Schedule <sup>c</sup>	235,859	11,066	11,066	--	--	--	1.6
	Standby Generation Program	243,937	2,988	820	2,229	36	283	8.5
	Equipment Rebates	234,256	12,668	10,927	2,179	484	1,151	7.5
	Power Factor Correction or Improvement	234,328	12,597	5,931	7,861	72	838	5.7
	U.S. EPA's Energy Star Program	246,545	380	--	--	380	--	3.1
	U.S. EPA's Green Lights Program	245,286	1,639	--	--	1,639	--	2.3
	U.S. DOE's Motor Challenge Program	246,525	400	--	--	400	--	3.0
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	241,246	5,679	798	4,751	190	548	8.6
	Direct/Indirect Process Heating	240,953	5,972	1,050	4,910	78	422	8.1
	Direct Process Cooling/Refrigeration	242,498	4,427	1,066	3,421	29	430	8.3
	Direct Machine Drive <sup>e</sup>	235,939	10,986	3,529	8,246	67	883	5.9
	Facility Heating, Ventilation, and Air Conditioning	235,218	11,707	2,833	8,909	230	1,169	7.5
	Facility Lighting	228,851	18,074	8,528	10,391	264	1,561	5.1
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	244,201	2,724	379	2,346	Q	172	8.7
	Other <sup>g</sup>	245,934	991	330	745	Q	211	18.4
20	FOOD and KINDRED PRODUCTS							
	Participation in One or More of the Following Types of Programs	10,329	4,369	2,727	3,136	266	604	7.7
	Energy Audits	11,821	2,877	1,281	1,872	135	327	9.3
	Electricity Load Control	12,776	1,922	748	1,470	Q	142	10.1
	Special Rate Schedule <sup>c</sup>	13,551	1,147	1,147	--	--	--	2.0
	Standby Generation Program	14,358	340	132	200	0	39	12.2
	Equipment Rebates	13,280	1,418	1,226	239	34	56	13.5
	Power Factor Correction or Improvement	13,203	1,495	568	1,039	0	167	9.2
	U.S. EPA's Energy Star Program	W	W	--	--	W	--	1.3
	U.S. EPA's Green Lights Program	14,626	72	--	--	72	--	2.7
	U.S. DOE's Motor Challenge Program	14,679	19	--	--	19	--	2.6
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	13,444	1,254	141	1,091	16	100	13.6
	Direct/Indirect Process Heating	13,766	932	62	877	W	35	11.7
	Direct Process Cooling/Refrigeration	13,757	941	129	833	W	75	11.0
	Direct Machine Drive <sup>e</sup>	12,913	1,785	468	1,396	10	94	11.0
	Facility Heating, Ventilation, and Air Conditioning	13,752	946	109	816	4	77	11.6
	Facility Lighting	12,827	1,871	739	1,237	Q	98	11.1
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	14,538	160	14	145	0	30	11.3
	Other <sup>g</sup>	14,681	17	6	14	W	0	17.0

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>2011</b>	<b>Meat Packing Plants</b>							
	Participation in One or More of the Following Types of Programs	593	166	73	159	W	18	13.9
	Energy Audits	670	89	19	73	0	9	12.3
	Electricity Load Control	696	63	19	52	0	W	14.4
	Special Rate Schedule <sup>c</sup>	733	26	26	--	--	--	2.5
	Standby Generation Program	748	11	4	7	0	0	11.6
	Equipment Rebates	702	57	53	6	0	0	13.3
	Power Factor Correction or Improvement	689	70	29	43	0	4	14.2
	U.S. EPA's Energy Star Program	759	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	759	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	2.8
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	720	39	W	33	0	7	12.1
	Direct/Indirect Process Heating	711	48	0	44	0	4	14.3
	Direct Process Cooling/Refrigeration	701	58	16	41	0	4	17.6
	Direct Machine Drive <sup>e</sup>	675	84	20	66	0	W	19.1
	Facility Heating, Ventilation, and Air Conditioning	713	46	W	30	0	W	18.8
	Facility Lighting	699	60	20	41	0	0	18.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	749	10	0	10	0	0	9.4
	Other <sup>g</sup>	W	W	0	W	0	0	11.6
<b>2033</b>	<b>Canned Fruits and Vegetables</b>							
	Participation in One or More of the Following Types of Programs	287	244	133	183	8	20	14.9
	Energy Audits	393	138	44	105	0	11	16.1
	Electricity Load Control	446	85	23	64	0	6	18.6
	Special Rate Schedule <sup>c</sup>	466	65	65	--	--	--	3.3
	Standby Generation Program	517	14	W	12	0	0	14.3
	Equipment Rebates	441	90	75	18	W	W	16.4
	Power Factor Correction or Improvement	464	67	33	34	0	W	16.1
	U.S. EPA's Energy Star Program	531	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	3.1
	U.S. DOE's Motor Challenge Program	528	3	--	--	3	--	3.0
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	454	77	3	76	0	0	17.1
	Direct/Indirect Process Heating	485	46	W	45	0	0	20.8
	Direct Process Cooling/Refrigeration	492	39	0	39	0	0	13.7
	Direct Machine Drive <sup>e</sup>	425	106	23	88	0	0	14.3
	Facility Heating, Ventilation, and Air Conditioning	490	41	0	41	0	0	15.1
	Facility Lighting	433	98	36	79	0	6	20.0
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	519	12	0	12	0	0	15.5
	Other <sup>g</sup>	531	0	0	0	0	0	4.3

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.2	1.4	1.3	0.9	2.2	1.2	
2037	Frozen Fruits and Vegetables							
	Participation in One or More of the Following Types of Programs	181	Q	Q	Q	Q	Q	68.5
	Energy Audits	204	Q	Q	Q	W	Q	34.2
	Electricity Load Control	213	Q	Q	Q	W	W	25.7
	Special Rate Schedule <sup>c</sup>	213	Q	Q	--	--	--	1.8
	Standby Generation Program	W	W	0	W	0	0	4.3
	Equipment Rebates	210	Q	Q	Q	W	W	25.7
	Power Factor Correction or Improvement	215	Q	Q	Q	0	W	21.4
	U.S. EPA's Energy Star Program	232	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	232	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	221	Q	W	Q	0	0	12.8
	Direct/Indirect Process Heating	225	Q	0	Q	0	0	12.8
	Direct Process Cooling/Refrigeration	211	Q	Q	Q	W	W	25.7
	Direct Machine Drive <sup>e</sup>	210	Q	Q	Q	W	0	25.7
	Facility Heating, Ventilation, and Air Conditioning	226	Q	W	Q	W	0	8.6
	Facility Lighting	209	Q	Q	Q	0	W	30.0
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	229	Q	W	Q	0	0	4.3
	Other <sup>g</sup>	232	0	0	0	0	0	4.3
2046	Wet Corn Milling							
	Participation in One or More of the Following Types of Programs	28	30	23	25	W	6	9.3
	Energy Audits	38	20	6	17	W	4	11.7
	Electricity Load Control	47	11	4	7	0	0	12.2
	Special Rate Schedule <sup>c</sup>	41	17	17	--	--	--	2.5
	Standby Generation Program	54	4	3	0	0	W	15.7
	Equipment Rebates	44	14	14	0	0	0	8.4
	Power Factor Correction or Improvement	44	14	7	7	0	0	10.8
	U.S. EPA's Energy Star Program	58	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	58	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program	58	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	45	13	W	13	0	0	12.6
	Direct/Indirect Process Heating	42	16	0	16	0	0	10.1
	Direct Process Cooling/Refrigeration	48	10	0	10	0	0	11.2
	Direct Machine Drive <sup>e</sup>	42	16	3	13	0	0	12.1
	Facility Heating, Ventilation, and Air Conditioning	51	7	0	7	0	0	10.8
	Facility Lighting	45	13	3	11	0	0	11.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	54	4	0	4	0	0	13.3
	Other <sup>g</sup>	58	0	0	0	0	0	4.3

See footnotes at end of table.



**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>2051</b>	<b>Bread, Cake, and Related Products</b>							
	Participation in One or More of the Following Types of Programs	1,007	296	176	223	Q	41	18.0
	Energy Audits	1,130	173	72	79	W	26	19.3
	Electricity Load Control	1,165	138	37	104	0	W	17.4
	Special Rate Schedule <sup>c</sup>	1,222	81	81	--	--	--	3.2
	Standby Generation Program	1,268	35	19	21	0	0	18.9
	Equipment Rebates	1,214	89	72	19	0	0	17.5
	Power Factor Correction or Improvement	1,193	110	27	78	0	11	20.0
	U.S. EPA's Energy Star Program	1,303	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	1,303	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	3.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	1,291	12	7	8	0	W	18.7
	Direct/Indirect Process Heating	1,271	32	Q	32	0	0	14.3
	Direct Process Cooling/Refrigeration	1,259	44	4	41	0	W	18.1
	Direct Machine Drive <sup>e</sup>	1,200	103	8	98	0	0	18.2
	Facility Heating, Ventilation, and Air Conditioning	1,242	61	8	55	0	0	19.0
	Facility Lighting	1,215	88	33	64	0	7	17.7
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	1,289	14	0	Q	0	W	17.7
	Other <sup>g</sup>	W	W	0	W	0	0	16.1
<b>2061</b>	<b>Cane Sugar, Except Refining</b>							
	Participation in One or More of the Following Types of Programs	22	21	9	20	W	3	8.4
	Energy Audits	29	14	W	12	W	W	12.5
	Electricity Load Control	31	12	W	12	0	0	10.0
	Special Rate Schedule <sup>c</sup>	35	8	8	--	--	--	2.6
	Standby Generation Program	37	6	3	4	0	0	10.8
	Equipment Rebates	43	0	0	0	0	0	4.3
	Power Factor Correction or Improvement	29	14	0	13	0	W	11.2
	U.S. EPA's Energy Star Program	43	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	3.1
	U.S. DOE's Motor Challenge Program	43	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	28	15	W	14	0	0	11.0
	Direct/Indirect Process Heating	32	11	0	11	0	0	8.5
	Direct Process Cooling/Refrigeration	43	0	0	0	0	0	4.3
	Direct Machine Drive <sup>e</sup>	31	12	0	12	0	0	8.5
	Facility Heating, Ventilation, and Air Conditioning	40	3	0	3	0	0	11.8
	Facility Lighting	35	8	0	8	W	W	12.6
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	40	3	0	3	0	W	14.3
	Other <sup>g</sup>	43	0	0	0	0	0	4.3

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.2	1.4	1.3	0.9	2.2	1.2	
2062	Cane Sugar Refining							
	Participation in One or More of the Following Types of Programs	9	11	6	9	0	3	18.0
	Energy Audits	17	3	W	3	0	0	24.6
	Electricity Load Control	15	5	W	5	0	0	23.6
	Special Rate Schedule <sup>c</sup>	15	5	5	--	--	--	3.8
	Standby Generation Program	W	W	0	W	0	0	27.0
	Equipment Rebates	17	3	W	3	0	0	24.6
	Power Factor Correction or Improvement	14	6	W	6	0	0	21.9
	U.S. EPA's Energy Star Program	20	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	20	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program	20	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	12	8	3	5	0	0	21.0
	Direct/Indirect Process Heating	17	3	0	3	0	0	22.7
	Direct Process Cooling/Refrigeration	20	0	0	0	0	0	4.3
	Direct Machine Drive <sup>e</sup>	15	5	0	5	0	0	21.5
	Facility Heating, Ventilation, and Air Conditioning	20	0	0	0	0	0	4.3
	Facility Lighting	12	8	0	6	0	W	22.4
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	W	W	0	W	0	W	28.6
	Other <sup>g</sup>	20	0	0	0	0	0	4.3
2063	Beet Sugar							
	Participation in One or More of the Following Types of Programs	15	26	10	25	0	W	3.4
	Energy Audits	26	15	W	14	0	0	3.8
	Electricity Load Control	28	13	3	11	0	W	3.9
	Special Rate Schedule <sup>c</sup>	W	W	W	--	--	--	1.9
	Standby Generation Program	36	5	5	0	0	0	3.9
	Equipment Rebates	36	5	5	0	0	0	3.9
	Power Factor Correction or Improvement	25	16	W	15	0	0	3.7
	U.S. EPA's Energy Star Program	41	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	41	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program	41	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	27	14	0	14	0	0	3.9
	Direct/Indirect Process Heating	23	18	0	18	0	0	3.0
	Direct Process Cooling/Refrigeration	W	W	0	W	0	0	5.4
	Direct Machine Drive <sup>e</sup>	18	23	W	22	0	0	3.7
	Facility Heating, Ventilation, and Air Conditioning	32	9	0	9	0	0	3.1
	Facility Lighting	32	9	0	9	0	0	3.1
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	38	3	0	3	0	0	4.3
	Other <sup>g</sup>	41	0	0	0	0	0	4.3

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>2075</b>	<b>Soybean Oil Mills</b>							
	Participation in One or More of the Following Types of Programs	29	66	36	55	W	9	1.0
	Energy Audits	61	34	8	25	W	6	1.0
	Electricity Load Control	60	35	12	28	0	5	1.2
	Special Rate Schedule <sup>c</sup>	72	23	23	--	--	--	1.3
	Standby Generation Program	83	12	W	10	0	0	1.3
	Equipment Rebates	80	15	14	3	0	W	1.2
	Power Factor Correction or Improvement	59	36	9	29	0	5	1.2
	U.S. EPA's Energy Star Program	95	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	95	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program	95	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	67	28	W	27	0	W	1.2
	Direct/Indirect Process Heating	63	32	0	31	0	W	1.3
	Direct Process Cooling/Refrigeration	88	7	0	6	0	W	1.3
	Direct Machine Drive <sup>e</sup>	58	37	W	35	0	3	1.2
	Facility Heating, Ventilation, and Air Conditioning	83	12	W	9	0	W	1.2
	Facility Lighting	74	21	3	17	0	W	1.2
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	88	7	0	6	0	W	1.3
	Other <sup>g</sup>	95	0	0	0	0	0	4.3
<b>2082</b>	<b>Malt Beverages</b>							
	Participation in One or More of the Following Types of Programs	W	W	102	136	11	8	4.5
	Energy Audits	14	126	59	96	W	W	8.4
	Electricity Load Control	50	90	30	83	0	W	10.2
	Special Rate Schedule <sup>c</sup>	79	61	61	--	--	--	2.9
	Standby Generation Program	135	5	W	5	0	W	6.8
	Equipment Rebates	81	59	59	W	W	0	10.8
	Power Factor Correction or Improvement	78	62	18	57	0	5	13.7
	U.S. EPA's Energy Star Program	140	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	135	5	--	--	5	--	2.1
	U.S. DOE's Motor Challenge Program	140	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	89	51	W	48	W	W	9.1
	Direct/Indirect Process Heating	77	63	0	63	0	W	11.3
	Direct Process Cooling/Refrigeration	63	77	W	74	0	W	10.8
	Direct Machine Drive <sup>e</sup>	51	89	13	89	0	W	12.5
	Facility Heating, Ventilation, and Air Conditioning	83	57	W	57	0	0	11.3
	Facility Lighting	98	42	11	36	0	0	11.2
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	W	W	0	W	0	0	6.4
	Other <sup>g</sup>	140	0	0	0	0	0	4.3

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
21	<b>TOBACCO PRODUCTS</b>							
	Participation in One or More of the Following Types of Programs	48	73	32	61	9	W	9.1
	Energy Audits	61	60	10	48	9	W	10.3
	Electricity Load Control	82	39	W	27	W	W	12.0
	Special Rate Schedule <sup>c</sup>	89	32	32	--	--	--	2.6
	Standby Generation Program	121	0	0	0	0	0	4.3
	Equipment Rebates	111	10	6	6	0	W	8.2
	Power Factor Correction or Improvement	86	35	W	27	W	W	10.3
	U.S. EPA's Energy Star Program	121	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	121	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program	121	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	93	28	0	23	W	W	9.5
	Direct/Indirect Process Heating	102	19	0	13	W	0	9.0
	Direct Process Cooling/Refrigeration	93	28	W	20	W	0	9.6
	Direct Machine Drive <sup>e</sup>	93	28	0	23	W	0	8.8
	Facility Heating, Ventilation, and Air Conditioning	99	22	0	16	W	W	9.3
	Facility Lighting	83	38	0	33	W	W	9.3
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	W	W	0	W	0	0	9.0
	Other <sup>g</sup>	121	0	0	0	0	0	4.3
22	<b>TEXTILE MILL PRODUCTS</b>							
	Participation in One or More of the Following Types of Programs	2,986	1,441	1,090	1,064	106	W	13.9
	Energy Audits	3,614	813	414	538	57	W	14.0
	Electricity Load Control	3,923	504	W	355	W	W	16.2
	Special Rate Schedule <sup>c</sup>	3,772	655	655	--	--	--	3.1
	Standby Generation Program	4,302	Q	W	Q	0	W	22.1
	Equipment Rebates	4,128	299	289	W	W	Q	17.5
	Power Factor Correction or Improvement	4,080	347	W	173	0	3	17.3
	U.S. EPA's Energy Star Program	4,420	Q	--	--	Q	--	1.3
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	3.5
	U.S. DOE's Motor Challenge Program	4,416	10	--	--	10	--	3.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	4,164	263	22	250	W	12	20.6
	Direct/Indirect Process Heating	4,179	247	Q	235	W	W	17.0
	Direct Process Cooling/Refrigeration	4,306	120	22	100	0	10	15.6
	Direct Machine Drive <sup>e</sup>	3,996	430	117	358	0	W	16.0
	Facility Heating, Ventilation, and Air Conditioning	4,198	229	W	208	W	35	16.6
	Facility Lighting	3,882	545	152	412	Q	56	17.6
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	4,347	79	W	W	0	W	19.2
	Other <sup>g</sup>	4,421	Q	W	0	W	W	9.2

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.2	1.4	1.3	0.9	2.2	1.2	
23	APPAREL and OTHER TEXTILE PRODUCTS							
	Participation in One or More of the Following Types of Programs	16,297	1,722	704	1,106	18	218	15.1
	Energy Audits	17,082	937	418	529	9	112	17.8
	Electricity Load Control	17,327	692	180	469	0	Q	18.3
	Special Rate Schedule <sup>c</sup>	17,728	291	291	--	--	--	2.5
	Standby Generation Program	17,878	141	27	Q	0	Q	15.3
	Equipment Rebates	17,565	454	139	Q	0	W	15.7
	Power Factor Correction or Improvement	17,476	543	120	380	0	Q	21.7
	U.S. EPA's Energy Star Program	18,019	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	18,019	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program	18,019	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	17,863	156	56	59	0	Q	16.3
	Direct/Indirect Process Heating	17,849	170	39	Q	0	W	13.0
	Direct Process Cooling/Refrigeration	17,654	Q	Q	Q	0	W	17.4
	Direct Machine Drive <sup>e</sup>	17,580	439	43	Q	0	Q	20.2
	Facility Heating, Ventilation, and Air Conditioning	17,221	798	45	705	0	Q	22.9
	Facility Lighting	17,228	791	205	454	0	155	21.6
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	18,002	17	15	Q	0	W	20.2
	Other <sup>g</sup>	17,995	24	W	24	W	0	19.2
24	LUMBER and WOOD PRODUCTS							
	Participation in One or More of the Following Types of Programs	18,536	2,944	1,945	1,682	157	180	10.8
	Energy Audits	20,068	1,413	724	694	31	142	12.9
	Electricity Load Control	20,460	1,021	486	640	0	45	12.0
	Special Rate Schedule <sup>c</sup>	20,821	660	660	--	--	--	2.6
	Standby Generation Program	21,066	415	17	400	W	W	19.5
	Equipment Rebates	20,932	549	309	231	81	11	14.0
	Power Factor Correction or Improvement	20,413	1,068	619	566	0	15	13.4
	U.S. EPA's Energy Star Program	21,481	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	21,443	38	--	--	38	--	3.4
	U.S. DOE's Motor Challenge Program	21,467	13	--	--	13	--	3.2
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	21,114	367	23	349	W	7	13.1
	Direct/Indirect Process Heating	21,126	354	42	341	0	10	17.7
	Direct Process Cooling/Refrigeration	21,206	Q	Q	50	0	0	17.3
	Direct Machine Drive <sup>e</sup>	20,773	707	331	404	0	Q	12.1
	Facility Heating, Ventilation, and Air Conditioning	20,907	574	Q	326	W	20	14.4
	Facility Lighting	20,745	736	410	360	36	20	15.7
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	21,298	183	13	174	0	W	22.8
	Other <sup>g</sup>	21,459	22	W	22	0	0	20.8

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>2421</b>	<b>Sawmills and Planing Mills, General</b>							
	Participation in One or More of the Following Types of Programs . . . . .	2,774	632	404	451	25	26	17.0
	Energy Audits . . . . .	3,135	272	118	207	0	10	21.8
	Electricity Load Control . . . . .	3,020	386	155	278	0	W	16.4
	Special Rate Schedule <sup>c</sup> . . . . .	3,157	249	249	--	--	--	3.7
	Standby Generation Program . . . . .	3,359	Q	6	Q	0	0	11.4
	Equipment Rebates . . . . .	3,292	115	90	Q	W	0	11.0
	Power Factor Correction or Improvement . . . . .	3,018	389	199	217	0	Q	17.5
	U.S. EPA's Energy Star Program . . . . .	3,406	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program . . . . .	3,400	Q	--	--	Q	--	1.3
	U.S. DOE's Motor Challenge Program . . . . .	3,396	10	--	--	10	--	3.5
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup> . . . . .	3,298	108	15	95	0	5	15.6
	Direct/Indirect Process Heating . . . . .	3,355	52	5	48	0	W	15.2
	Direct Process Cooling/Refrigeration . . . . .	3,396	Q	0	Q	0	0	4.3
	Direct Machine Drive <sup>e</sup> . . . . .	3,236	170	43	130	0	W	13.3
	Facility Heating, Ventilation, and Air Conditioning . . . . .	3,350	56	W	55	0	3	14.4
	Facility Lighting . . . . .	3,286	120	51	97	W	Q	14.5
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup> . . . . .	3,366	40	W	36	0	0	17.8
	Other <sup>g</sup> . . . . .	3,406	0	0	0	0	0	4.3
<b>2436</b>	<b>Softwood Veneer and Plywood</b>							
	Participation in One or More of the Following Types of Programs . . . . .	93	89	44	78	4	8	9.3
	Energy Audits . . . . .	121	61	10	54	W	W	11.7
	Electricity Load Control . . . . .	141	41	13	33	0	W	10.4
	Special Rate Schedule <sup>c</sup> . . . . .	170	12	12	--	--	--	2.4
	Standby Generation Program . . . . .	W	W	0	W	0	0	16.4
	Equipment Rebates . . . . .	167	15	15	W	0	0	17.8
	Power Factor Correction or Improvement . . . . .	123	59	17	55	0	6	14.6
	U.S. EPA's Energy Star Program . . . . .	182	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program . . . . .	182	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program . . . . .	182	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup> . . . . .	162	20	0	20	W	0	7.8
	Direct/Indirect Process Heating . . . . .	170	12	0	12	0	0	8.2
	Direct Process Cooling/Refrigeration . . . . .	182	0	0	0	0	0	4.3
	Direct Machine Drive <sup>e</sup> . . . . .	140	42	W	42	0	0	16.6
	Facility Heating, Ventilation, and Air Conditioning . . . . .	159	23	0	23	0	0	16.2
	Facility Lighting . . . . .	163	19	W	17	0	0	13.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup> . . . . .	W	W	0	W	0	0	13.3
	Other <sup>g</sup> . . . . .	182	0	0	0	0	0	4.3

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>2493</b>	<b>Reconstituted Wood Products</b>							
	Participation in One or More of the Following Types of Programs	164	82	38	54	W	Q	43.0
	Energy Audits	184	Q	12	Q	0	Q	54.2
	Electricity Load Control	219	27	13	23	0	0	35.7
	Special Rate Schedule <sup>c</sup>	217	29	29	--	--	--	5.1
	Standby Generation Program	242	4	W	W	0	W	22.0
	Equipment Rebates	235	Q	Q	0	0	0	12.8
	Power Factor Correction or Improvement	229	17	4	Q	0	0	32.6
	U.S. EPA's Energy Star Program	246	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	246	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	3.7
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	233	Q	W	Q	0	0	12.8
	Direct/Indirect Process Heating	236	10	0	10	0	0	23.9
	Direct Process Cooling/Refrigeration	243	Q	0	Q	0	0	4.3
	Direct Machine Drive <sup>e</sup>	218	28	W	22	0	W	38.8
	Facility Heating, Ventilation, and Air Conditioning	233	Q	W	Q	0	W	23.4
	Facility Lighting	224	22	Q	18	0	W	35.6
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	239	Q	W	Q	0	W	27.7
	Other <sup>g</sup>	246	0	0	0	0	0	4.3
<b>25</b>	<b>FURNITURE and FIXTURES</b>							
	Participation in One or More of the Following Types of Programs	6,358	1,328	826	673	171	181	15.3
	Energy Audits	7,006	680	330	303	Q	141	18.2
	Electricity Load Control	7,089	597	375	273	9	24	19.3
	Special Rate Schedule <sup>c</sup>	7,428	258	258	--	--	--	3.5
	Standby Generation Program	7,655	31	0	31	0	0	13.3
	Equipment Rebates	7,351	335	321	17	W	Q	17.9
	Power Factor Correction or Improvement	7,492	194	57	109	W	Q	13.1
	U.S. EPA's Energy Star Program	W	W	--	--	W	--	1.3
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	2.8
	U.S. DOE's Motor Challenge Program	7,680	6	--	--	6	--	3.4
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	7,519	167	Q	147	W	Q	17.8
	Direct/Indirect Process Heating	7,614	72	8	63	W	W	13.5
	Direct Process Cooling/Refrigeration	7,654	32	W	28	0	W	13.3
	Direct Machine Drive <sup>e</sup>	7,561	125	24	103	0	9	13.6
	Facility Heating, Ventilation, and Air Conditioning	7,388	298	58	256	W	Q	24.2
	Facility Lighting	7,327	359	182	215	W	18	14.9
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	W	W	0	Q	W	W	11.4
	Other <sup>g</sup>	W	W	0	W	0	0	4.3

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>2511</b>	<b>Wood Furniture, Except Upholstered</b>							
	Participation in One or More of the Following Types of Programs	1,227	316	124	201	Q	27	28.9
	Energy Audits	1,408	135	70	75	3	10	23.1
	Electricity Load Control	1,375	168	Q	Q	W	8	27.7
	Special Rate Schedule <sup>c</sup>	1,459	84	84	--	--	--	4.2
	Standby Generation Program	1,523	21	0	21	0	0	14.6
	Equipment Rebates	1,529	14	14	0	0	0	15.1
	Power Factor Correction or Improvement	1,489	54	21	38	W	10	17.7
	U.S. EPA's Energy Star Program	W	W	--	--	W	--	1.6
	U.S. EPA's Green Lights Program	1,531	13	--	--	13	--	3.3
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	1,493	50	W	33	0	Q	13.4
	Direct/Indirect Process Heating	1,518	25	0	22	W	W	13.1
	Direct Process Cooling/Refrigeration	1,531	12	0	12	0	W	15.5
	Direct Machine Drive <sup>e</sup>	1,496	47	5	45	0	Q	16.9
	Facility Heating, Ventilation, and Air Conditioning	1,463	80	W	52	0	W	24.1
	Facility Lighting	1,480	63	Q	30	0	6	22.2
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	1,532	11	0	11	0	0	14.6
	Other <sup>g</sup>	W	W	0	W	0	0	17.9
<b>26</b>	<b>PAPER and ALLIED PRODUCTS</b>							
	Participation in One or More of the Following Types of Programs	3,779	1,803	1,215	1,224	186	295	7.1
	Energy Audits	4,548	1,034	426	623	102	196	8.2
	Electricity Load Control	4,913	669	267	456	16	71	10.9
	Special Rate Schedule <sup>c</sup>	5,026	556	556	--	--	--	2.0
	Standby Generation Program	5,496	86	45	44	W	15	8.1
	Equipment Rebates	4,947	635	553	118	15	37	11.4
	Power Factor Correction or Improvement	4,997	585	232	428	3	33	10.8
	U.S. EPA's Energy Star Program	5,576	6	--	--	6	--	2.4
	U.S. EPA's Green Lights Program	5,525	57	--	--	57	--	2.6
	U.S. DOE's Motor Challenge Program	5,557	25	--	--	25	--	2.2
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	5,314	268	20	233	8	26	8.5
	Direct/Indirect Process Heating	5,294	288	21	244	W	35	12.2
	Direct Process Cooling/Refrigeration	5,491	91	19	72	W	15	10.6
	Direct Machine Drive <sup>e</sup>	4,970	612	201	459	5	42	6.6
	Facility Heating, Ventilation, and Air Conditioning	5,297	285	33	243	W	37	9.4
	Facility Lighting	4,834	748	354	441	9	52	10.9
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	5,465	117	37	76	W	11	12.5
	Other <sup>g</sup>	5,566	16	6	W	W	7	14.2

See footnotes at end of table.



**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>2611</b>	<b>Pulp Mills</b>							
	Participation in One or More of the Following Types of Programs	12	43	38	28	7	7	5.1
	Energy Audits	27	28	15	14	W	5	7.4
	Electricity Load Control	31	24	15	14	0	W	8.2
	Special Rate Schedule <sup>c</sup>	31	24	24	--	--	--	2.2
	Standby Generation Program	50	5	5	W	0	0	11.0
	Equipment Rebates	38	17	15	0	0	W	8.2
	Power Factor Correction or Improvement	38	17	9	12	0	0	7.3
	U.S. EPA's Energy Star Program	55	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	2.7
	U.S. DOE's Motor Challenge Program	50	5	--	--	5	--	2.6
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	38	17	3	14	0	W	9.5
	Direct/Indirect Process Heating	45	10	W	9	0	W	10.5
	Direct Process Cooling/Refrigeration	52	3	W	W	0	W	12.0
	Direct Machine Drive <sup>e</sup>	36	19	5	15	0	W	8.6
	Facility Heating, Ventilation, and Air Conditioning	48	7	W	5	0	W	11.6
	Facility Lighting	43	12	3	9	0	W	9.5
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	W	W	0	W	0	0	10.9
	Other <sup>g</sup>	55	0	0	0	0	0	4.3
<b>2621</b>	<b>Paper Mills</b>							
	Participation in One or More of the Following Types of Programs	70	240	189	208	31	43	2.5
	Energy Audits	133	177	85	143	11	29	3.1
	Electricity Load Control	188	122	46	105	3	8	4.5
	Special Rate Schedule <sup>c</sup>	199	111	111	--	--	--	1.4
	Standby Generation Program	274	36	19	23	W	W	6.8
	Equipment Rebates	200	110	97	14	6	9	4.5
	Power Factor Correction or Improvement	194	116	36	100	3	3	5.1
	U.S. EPA's Energy Star Program	306	4	--	--	4	--	2.4
	U.S. EPA's Green Lights Program	304	6	--	--	6	--	2.2
	U.S. DOE's Motor Challenge Program	300	10	--	--	10	--	2.1
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	227	83	6	77	4	4	5.2
	Direct/Indirect Process Heating	237	73	3	68	W	6	5.8
	Direct Process Cooling/Refrigeration	290	20	5	18	W	W	7.8
	Direct Machine Drive <sup>e</sup>	170	140	50	107	4	13	4.2
	Facility Heating, Ventilation, and Air Conditioning	256	54	3	48	W	3	6.9
	Facility Lighting	180	130	59	89	W	10	4.6
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	273	37	5	32	0	W	6.9
	Other <sup>g</sup>	306	4	W	W	W	0	11.4

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>2631</b>	<b>Paperboard Mills</b>							
	Participation in One or More of the Following Types of Programs	50	169	121	140	13	26	1.7
	Energy Audits	104	115	35	89	7	18	2.1
	Electricity Load Control	139	80	25	65	W	8	3.0
	Special Rate Schedule <sup>c</sup>	137	82	82	--	--	--	1.3
	Standby Generation Program	199	20	12	10	0	W	4.6
	Equipment Rebates	164	55	50	13	3	W	3.4
	Power Factor Correction or Improvement	146	73	22	62	0	5	2.8
	U.S. EPA's Energy Star Program	219	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	2.1
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	2.4
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	151	68	3	60	0	8	3.2
	Direct/Indirect Process Heating	181	38	5	35	0	0	3.2
	Direct Process Cooling/Refrigeration	209	10	W	9	0	0	5.4
	Direct Machine Drive <sup>e</sup>	128	91	25	72	W	6	3.1
	Facility Heating, Ventilation, and Air Conditioning	186	33	6	28	0	W	4.4
	Facility Lighting	158	61	24	43	W	0	2.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	196	23	3	21	0	W	4.3
	Other <sup>g</sup>	W	W	0	0	0	W	7.6
<b>27</b>	<b>PRINTING and PUBLISHING</b>							
	Participation in One or More of the Following Types of Programs	33,640	3,744	2,931	1,470	154	631	10.5
	Energy Audits	35,252	2,132	1,661	553	39	258	10.1
	Electricity Load Control	36,271	1,112	485	794	3	140	11.7
	Special Rate Schedule <sup>c</sup>	36,699	685	685	--	--	--	2.8
	Standby Generation Program	37,246	138	93	89	0	Q	16.4
	Equipment Rebates	36,512	872	854	36	61	39	15.3
	Power Factor Correction or Improvement	36,800	584	301	363	0	44	11.2
	U.S. EPA's Energy Star Program	37,376	8	--	--	8	--	2.8
	U.S. EPA's Green Lights Program	37,335	49	--	--	49	--	2.6
	U.S. DOE's Motor Challenge Program	37,378	6	--	--	6	--	3.0
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	37,106	278	5	263	0	12	21.4
	Direct/Indirect Process Heating	37,294	90	11	72	W	5	14.5
	Direct Process Cooling/Refrigeration	37,204	180	71	157	W	Q	14.4
	Direct Machine Drive <sup>e</sup>	36,854	529	137	439	6	64	15.4
	Facility Heating, Ventilation, and Air Conditioning	36,289	1,095	498	414	W	Q	13.5
	Facility Lighting	35,832	1,552	1,093	581	Q	132	13.5
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	37,238	146	Q	83	W	11	14.2
	Other <sup>g</sup>	37,308	76	Q	31	W	0	16.8

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>28</b>	<b>CHEMICALS and ALLIED PRODUCTS</b>							
	Participation in One or More of the Following Types of Programs . . . . .	6,109	3,456	2,059	2,691	255	352	8.0
	Energy Audits . . . . .	7,820	1,745	835	1,056	80	263	8.5
	Electricity Load Control . . . . .	8,009	1,556	580	1,196	Q	97	10.8
	Special Rate Schedule <sup>c</sup> . . . . .	8,380	1,185	1,185	--	--	--	2.2
	Standby Generation Program . . . . .	9,299	266	110	167	W	23	10.8
	Equipment Rebates . . . . .	8,706	859	788	90	6	17	13.4
	Power Factor Correction or Improvement . . . . .	8,441	1,124	508	785	6	40	11.3
	U.S. EPA's Energy Star Program . . . . .	9,550	15	--	--	15	--	2.4
	U.S. EPA's Green Lights Program . . . . .	9,428	137	--	--	137	--	2.3
	U.S. DOE's Motor Challenge Program . . . . .	9,551	14	--	--	14	--	2.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup> . . . . .	8,771	794	65	706	10	73	12.7
	Direct/Indirect Process Heating . . . . .	9,194	371	23	349	0	17	9.8
	Direct Process Cooling/Refrigeration . . . . .	9,166	399	81	331	W	11	8.9
	Direct Machine Drive <sup>e</sup> . . . . .	8,607	958	258	834	4	62	13.9
	Facility Heating, Ventilation, and Air Conditioning . . . . .	8,851	714	94	620	3	47	14.4
	Facility Lighting . . . . .	8,306	1,259	359	969	21	80	13.2
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup> . . . . .	9,404	161	12	137	3	18	10.0
	Other <sup>g</sup> . . . . .	9,402	Q	7	Q	4	0	7.6
<b>2812</b>	<b>Alkalies and Chlorine</b>							
	Participation in One or More of the Following Types of Programs . . . . .	18	26	20	21	4	3	3.6
	Energy Audits . . . . .	31	13	W	10	4	W	5.6
	Electricity Load Control . . . . .	28	16	3	16	0	0	4.4
	Special Rate Schedule <sup>c</sup> . . . . .	28	16	16	--	--	--	1.6
	Standby Generation Program . . . . .	41	3	W	W	0	0	7.4
	Equipment Rebates . . . . .	41	3	W	W	W	0	6.9
	Power Factor Correction or Improvement . . . . .	30	14	4	13	0	0	4.6
	U.S. EPA's Energy Star Program . . . . .	44	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program . . . . .	44	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program . . . . .	44	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup> . . . . .	35	9	0	8	0	W	5.1
	Direct/Indirect Process Heating . . . . .	W	W	0	W	0	0	5.9
	Direct Process Cooling/Refrigeration . . . . .	40	4	0	4	0	0	5.4
	Direct Machine Drive <sup>e</sup> . . . . .	40	4	0	4	0	0	5.4
	Facility Heating, Ventilation, and Air Conditioning . . . . .	40	4	0	4	0	0	5.4
	Facility Lighting . . . . .	41	3	0	W	W	0	6.4
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup> . . . . .	44	0	0	0	0	0	4.3
	Other <sup>g</sup> . . . . .	W	W	W	W	0	0	8.2

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>2813</b>	<b>Industrial Gases</b>							
	Participation in One or More of the Following Types of Programs	257	366	334	326	0	W	8.6
	Energy Audits	539	84	12	81	0	W	12.3
	Electricity Load Control	321	302	91	276	0	W	10.1
	Special Rate Schedule <sup>c</sup>	291	332	332	--	--	--	2.5
	Standby Generation Program	616	7	0	7	0	0	8.6
	Equipment Rebates	459	164	161	W	0	0	14.2
	Power Factor Correction or Improvement	386	237	159	92	0	0	10.0
	U.S. EPA's Energy Star Program	623	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	623	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program	623	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	616	7	0	7	0	0	8.6
	Direct/Indirect Process Heating	W	W	0	W	0	0	11.6
	Direct Process Cooling/Refrigeration	W	W	0	W	0	0	9.0
	Direct Machine Drive <sup>e</sup>	607	16	0	16	0	0	7.7
	Facility Heating, Ventilation, and Air Conditioning	W	W	0	W	0	0	11.6
	Facility Lighting	W	W	W	W	0	0	11.0
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	601	22	0	22	0	0	20.3
	Other <sup>g</sup>	623	0	0	0	0	0	4.3
<b>2816</b>	<b>Inorganic Pigments</b>							
	Participation in One or More of the Following Types of Programs	43	38	16	31	3	3	4.7
	Energy Audits	55	26	7	21	0	W	5.7
	Electricity Load Control	65	16	3	13	0	0	5.2
	Special Rate Schedule <sup>c</sup>	73	8	8	--	--	--	1.8
	Standby Generation Program	76	5	0	4	0	W	7.5
	Equipment Rebates	66	15	11	3	0	W	6.5
	Power Factor Correction or Improvement	65	16	3	15	0	W	6.3
	U.S. EPA's Energy Star Program	81	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	81	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program	81	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	76	5	W	5	0	0	7.2
	Direct/Indirect Process Heating	69	12	0	12	0	0	4.3
	Direct Process Cooling/Refrigeration	81	0	0	0	0	0	4.3
	Direct Machine Drive <sup>e</sup>	68	13	3	11	0	0	5.4
	Facility Heating, Ventilation, and Air Conditioning	76	5	0	5	0	0	5.9
	Facility Lighting	62	19	5	13	0	0	5.3
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	81	0	0	0	0	0	4.3
	Other <sup>g</sup>	78	3	0	0	3	0	5.5

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>2819</b>	<b>Industrial Inorganic Chemicals, nec.</b>							
	Participation in One or More of the Following Types of Programs	330	238	171	180	17	25	14.8
	Energy Audits	422	146	70	96	W	13	13.9
	Electricity Load Control	464	104	31	85	0	3	15.2
	Special Rate Schedule <sup>c</sup>	452	116	116	--	--	--	3.1
	Standby Generation Program	525	43	19	26	0	W	17.1
	Equipment Rebates	535	33	27	9	0	3	11.0
	Power Factor Correction or Improvement	466	102	31	77	0	W	15.7
	U.S. EPA's Energy Star Program	W	W	--	--	W	--	2.8
	U.S. EPA's Green Lights Program	556	12	--	--	12	--	3.0
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	2.8
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	504	64	Q	48	3	3	12.1
	Direct/Indirect Process Heating	519	49	3	46	0	W	12.9
	Direct Process Cooling/Refrigeration	550	18	3	15	0	W	11.4
	Direct Machine Drive <sup>e</sup>	463	105	21	90	0	5	13.4
	Facility Heating, Ventilation, and Air Conditioning	541	27	5	24	W	W	11.1
	Facility Lighting	510	58	6	50	W	4	12.6
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	555	13	W	9	W	W	12.5
	Other <sup>g</sup>	W	W	0	W	0	0	10.5
<b>2821</b>	<b>Plastics Materials and Resins</b>							
	Participation in One or More of the Following Types of Programs	226	230	157	175	19	19	10.8
	Energy Audits	338	118	68	69	W	12	12.0
	Electricity Load Control	361	95	57	40	0	5	16.8
	Special Rate Schedule <sup>c</sup>	368	88	88	--	--	--	2.6
	Standby Generation Program	441	15	6	9	0	0	9.5
	Equipment Rebates	404	52	49	W	0	0	13.7
	Power Factor Correction or Improvement	391	65	17	45	0	5	11.7
	U.S. EPA's Energy Star Program	456	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	438	18	--	--	18	--	2.9
	U.S. DOE's Motor Challenge Program	456	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	402	54	6	47	0	W	13.2
	Direct/Indirect Process Heating	388	68	7	61	0	0	24.4
	Direct Process Cooling/Refrigeration	419	37	19	17	0	0	12.4
	Direct Machine Drive <sup>e</sup>	384	72	12	63	0	W	9.7
	Facility Heating, Ventilation, and Air Conditioning	435	21	W	17	0	W	11.2
	Facility Lighting	404	52	21	38	0	0	8.4
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	429	27	0	27	0	0	12.3
	Other <sup>g</sup>	453	3	W	3	0	0	8.8

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>2822</b>	<b>Synthetic Rubber</b>							
	Participation in One or More of the Following Types of Programs	19	44	26	25	3	6	10.4
	Energy Audits	39	24	8	14	0	5	12.8
	Electricity Load Control	50	13	4	8	W	0	14.6
	Special Rate Schedule <sup>c</sup>	51	12	12	--	--	--	2.8
	Standby Generation Program	63	0	0	0	0	0	4.3
	Equipment Rebates	60	3	3	0	0	0	16.3
	Power Factor Correction or Improvement	47	16	8	10	0	0	12.8
	U.S. EPA's Energy Star Program	63	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	3.5
	U.S. DOE's Motor Challenge Program	63	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	57	6	0	5	W	W	19.1
	Direct/Indirect Process Heating	58	5	W	4	0	W	20.9
	Direct Process Cooling/Refrigeration	58	5	0	5	0	0	14.2
	Direct Machine Drive <sup>e</sup>	58	5	0	5	0	0	14.2
	Facility Heating, Ventilation, and Air Conditioning	54	9	0	9	0	0	13.0
	Facility Lighting	53	10	4	5	0	W	18.2
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	60	3	0	3	0	0	18.0
	Other <sup>g</sup>	63	0	0	0	0	0	4.3
<b>2823</b>	<b>Cellulosic Manmade Fibers</b>							
	Participation in One or More of the Following Types of Programs	4	7	4	7	4	0	1.0
	Energy Audits	4	7	W	6	W	0	1.0
	Electricity Load Control	7	4	W	3	0	0	1.3
	Special Rate Schedule <sup>c</sup>	8	3	3	--	--	--	1.0
	Standby Generation Program	W	W	0	W	0	0	1.5
	Equipment Rebates	11	0	0	0	0	0	4.3
	Power Factor Correction or Improvement	W	W	W	W	0	0	1.3
	U.S. EPA's Energy Star Program	W	W	--	--	W	--	1.0
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	1.0
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	1.0
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	8	3	0	3	0	0	1.5
	Direct/Indirect Process Heating	W	W	0	W	0	0	1.5
	Direct Process Cooling/Refrigeration	7	4	0	4	0	0	1.5
	Direct Machine Drive <sup>e</sup>	7	4	0	4	0	0	1.5
	Facility Heating, Ventilation, and Air Conditioning	8	3	0	3	0	0	1.5
	Facility Lighting	8	3	0	3	0	0	1.5
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	W	W	0	W	0	0	1.5
	Other <sup>g</sup>	11	0	0	0	0	0	4.3

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>2824</b>	<b>Organic Fibers, Noncellulosic</b>							
	Participation in One or More of the Following Types of Programs	12	61	42	56	6	7	3.1
	Energy Audits	33	40	12	36	W	4	4.6
	Electricity Load Control	39	34	7	31	0	W	4.8
	Special Rate Schedule <sup>c</sup>	41	32	32	--	--	--	1.6
	Standby Generation Program	65	8	7	5	0	0	5.2
	Equipment Rebates	62	11	9	W	0	W	6.6
	Power Factor Correction or Improvement	52	21	11	15	0	0	4.5
	U.S. EPA's Energy Star Program	W	W	--	--	W	--	2.5
	U.S. EPA's Green Lights Program	69	4	--	--	4	--	2.1
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	2.5
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	60	13	W	13	0	0	5.6
	Direct/Indirect Process Heating	57	16	0	16	0	0	4.7
	Direct Process Cooling/Refrigeration	51	22	W	21	W	W	6.2
	Direct Machine Drive <sup>e</sup>	40	33	4	32	0	W	5.6
	Facility Heating, Ventilation, and Air Conditioning	51	22	0	22	0	0	3.9
	Facility Lighting	44	29	4	27	0	W	5.2
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	61	12	0	12	0	0	4.3
	Other <sup>g</sup>	W	W	W	W	0	0	9.6
<b>2861</b>	<b>Gum and Wood Chemicals</b>							
	Participation in One or More of the Following Types of Programs	47	13	7	10	W	W	4.5
	Energy Audits	53	7	W	6	0	0	5.5
	Electricity Load Control	54	6	5	W	0	W	6.1
	Special Rate Schedule <sup>c</sup>	W	W	W	--	--	--	2.3
	Standby Generation Program	W	W	0	W	0	0	7.7
	Equipment Rebates	W	W	W	0	0	0	7.0
	Power Factor Correction or Improvement	55	5	W	5	0	W	6.1
	U.S. EPA's Energy Star Program	60	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	2.3
	U.S. DOE's Motor Challenge Program	60	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	54	6	0	6	0	0	4.9
	Direct/Indirect Process Heating	W	W	0	W	0	0	6.4
	Direct Process Cooling/Refrigeration	60	0	0	0	0	0	4.3
	Direct Machine Drive <sup>e</sup>	54	6	W	5	0	W	6.5
	Facility Heating, Ventilation, and Air Conditioning	W	W	0	W	0	W	8.3
	Facility Lighting	W	W	W	W	0	0	7.6
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	W	W	0	W	0	0	7.7
	Other <sup>g</sup>	60	0	0	0	0	0	4.3

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>2865</b>	<b>Cyclic Crudes and Intermediates</b>							
	Participation in One or More of the Following Types of Programs	74	113	74	93	11	24	13.2
	Energy Audits	109	78	27	65	7	16	16.9
	Electricity Load Control	140	47	21	28	0	5	17.7
	Special Rate Schedule <sup>c</sup>	143	44	44	--	--	--	3.5
	Standby Generation Program	179	8	4	W	0	W	16.6
	Equipment Rebates	159	28	28	0	0	0	20.1
	Power Factor Correction or Improvement	141	46	11	39	0	4	18.2
	U.S. EPA's Energy Star Program	187	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	183	4	--	--	4	--	2.9
	U.S. DOE's Motor Challenge Program	187	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	153	34	W	34	W	W	14.3
	Direct/Indirect Process Heating	173	14	0	14	0	0	10.3
	Direct Process Cooling/Refrigeration	177	10	0	10	0	0	9.8
	Direct Machine Drive <sup>e</sup>	160	27	4	27	0	W	17.1
	Facility Heating, Ventilation, and Air Conditioning	163	24	0	24	0	0	23.8
	Facility Lighting	138	49	5	40	0	7	20.0
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	176	11	W	9	0	0	11.0
	Other <sup>g</sup>	187	0	0	0	0	0	4.3
<b>2869</b>	<b>Industrial Organic Chemicals, nec.</b>							
	Participation in One or More of the Following Types of Programs	388	243	170	172	18	28	15.6
	Energy Audits	457	174	61	133	W	21	16.7
	Electricity Load Control	528	103	19	91	0	0	15.2
	Special Rate Schedule <sup>c</sup>	503	128	128	--	--	--	3.4
	Standby Generation Program	597	34	10	22	0	W	11.7
	Equipment Rebates	593	38	35	6	0	W	17.2
	Power Factor Correction or Improvement	553	78	24	63	0	W	12.7
	U.S. EPA's Energy Star Program	631	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	613	18	--	--	18	--	4.1
	U.S. DOE's Motor Challenge Program	631	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	532	99	9	92	0	Q	15.8
	Direct/Indirect Process Heating	571	60	W	55	0	Q	10.5
	Direct Process Cooling/Refrigeration	581	50	W	50	0	0	12.2
	Direct Machine Drive <sup>e</sup>	539	92	11	87	0	6	12.7
	Facility Heating, Ventilation, and Air Conditioning	582	49	Q	43	0	W	11.3
	Facility Lighting	536	95	27	74	W	Q	13.7
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	618	13	W	13	0	W	10.4
	Other <sup>g</sup>	W	W	0	W	0	0	9.8

See footnotes at end of table.



**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>2873</b>	<b>Nitrogenous Fertilizers</b>							
	Participation in One or More of the Following Types of Programs	76	42	22	30	4	8	7.5
	Energy Audits	94	24	6	15	4	8	8.8
	Electricity Load Control	107	11	5	9	W	W	13.0
	Special Rate Schedule <sup>c</sup>	103	15	15	--	--	--	2.3
	Standby Generation Program	W	W	W	0	0	0	10.8
	Equipment Rebates	112	6	6	0	0	0	8.1
	Power Factor Correction or Improvement	108	10	4	5	W	3	13.4
	U.S. EPA's Energy Star Program	118	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	3.2
	U.S. DOE's Motor Challenge Program	118	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	105	13	0	13	0	3	10.7
	Direct/Indirect Process Heating	107	11	0	11	0	3	11.2
	Direct Process Cooling/Refrigeration	107	11	0	11	0	W	12.2
	Direct Machine Drive <sup>e</sup>	107	11	3	9	W	W	13.7
	Facility Heating, Ventilation, and Air Conditioning	109	9	0	8	W	W	11.6
	Facility Lighting	107	11	3	9	W	W	13.7
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	118	0	0	0	0	0	4.3
	Other <sup>g</sup>	W	W	0	W	W	0	15.1
<b>2874</b>	<b>Phosphatic Fertilizers</b>							
	Participation in One or More of the Following Types of Programs	38	31	20	21	W	W	3.2
	Energy Audits	51	18	6	14	W	W	3.8
	Electricity Load Control	56	13	5	11	0	0	3.1
	Special Rate Schedule <sup>c</sup>	56	13	13	--	--	--	1.4
	Standby Generation Program	60	9	4	5	0	0	3.5
	Equipment Rebates	64	5	5	0	0	0	3.4
	Power Factor Correction or Improvement	54	15	5	10	0	0	3.1
	U.S. EPA's Energy Star Program	69	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	69	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program	69	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	59	10	W	9	0	0	5.0
	Direct/Indirect Process Heating	64	5	0	5	0	0	3.7
	Direct Process Cooling/Refrigeration	66	3	0	3	0	0	4.9
	Direct Machine Drive <sup>e</sup>	58	11	3	9	0	0	3.4
	Facility Heating, Ventilation, and Air Conditioning	64	5	W	4	0	0	4.5
	Facility Lighting	W	W	0	W	0	0	4.9
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	W	W	W	0	0	0	5.4
	Other <sup>g</sup>	W	W	W	0	0	0	5.4

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>2895</b>	<b>Carbon Black</b>							
	Participation in One or More of the Following Types of Programs	5	18	W	18	W	5	7.8
	Energy Audits	17	6	0	6	0	W	10.2
	Electricity Load Control	20	3	0	3	0	0	11.3
	Special Rate Schedule <sup>c</sup>	W	W	W	--	--	--	2.8
	Standby Generation Program	23	0	0	0	0	0	4.3
	Equipment Rebates	23	0	0	0	0	0	4.3
	Power Factor Correction or Improvement	17	6	W	3	0	W	12.5
	U.S. EPA's Energy Star Program	23	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	3.1
	U.S. DOE's Motor Challenge Program	23	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	20	3	0	3	0	0	11.3
	Direct/Indirect Process Heating	13	10	0	10	0	0	8.3
	Direct Process Cooling/Refrigeration	23	0	0	0	0	0	4.3
	Direct Machine Drive <sup>e</sup>	19	4	0	4	0	0	11.2
	Facility Heating, Ventilation, and Air Conditioning	18	5	0	5	0	0	9.9
	Facility Lighting	17	6	0	6	0	0	10.1
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	W	W	0	W	0	0	14.2
	Other <sup>g</sup>	23	0	0	0	0	0	4.3
<b>29</b>	<b>PETROLEUM and COAL PRODUCTS</b>							
	Participation in One or More of the Following Types of Programs	1,443	528	251	446	51	41	13.0
	Energy Audits	1,598	373	74	315	Q	25	13.4
	Electricity Load Control	1,717	254	45	226	0	5	16.0
	Special Rate Schedule <sup>c</sup>	1,845	126	126	--	--	--	2.4
	Standby Generation Program	1,928	43	29	19	0	0	10.0
	Equipment Rebates	1,875	96	86	10	0	W	16.0
	Power Factor Correction or Improvement	1,850	121	43	83	0	Q	9.9
	U.S. EPA's Energy Star Program	1,971	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	1,939	32	--	--	32	--	3.1
	U.S. DOE's Motor Challenge Program	1,968	3	--	--	3	--	3.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	1,874	97	0	97	0	W	11.0
	Direct/Indirect Process Heating	1,848	123	Q	110	W	W	11.0
	Direct Process Cooling/Refrigeration	1,927	44	W	42	0	W	8.9
	Direct Machine Drive <sup>e</sup>	1,815	156	54	110	0	0	15.0
	Facility Heating, Ventilation, and Air Conditioning	1,937	34	W	33	0	0	11.8
	Facility Lighting	1,869	102	29	77	0	W	11.7
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	1,914	57	W	57	0	0	12.7
	Other <sup>g</sup>	1,964	7	W	5	0	0	7.6

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>2911</b>	<b>Petroleum Refining</b>							
	Participation in One or More of the Following Types of Programs	107	140	80	123	15	24	2.3
	Energy Audits	139	108	24	92	3	19	3.0
	Electricity Load Control	175	72	17	60	0	4	3.6
	Special Rate Schedule <sup>c</sup>	191	56	56	--	--	--	1.4
	Standby Generation Program	218	29	16	19	0	0	3.8
	Equipment Rebates	218	29	24	5	0	W	5.4
	Power Factor Correction or Improvement	192	55	13	48	0	W	4.4
	U.S. EPA's Energy Star Program	247	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	235	12	--	--	12	--	1.7
	U.S. DOE's Motor Challenge Program	247	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	184	63	0	63	0	W	5.5
	Direct/Indirect Process Heating	179	68	W	67	0	W	5.5
	Direct Process Cooling/Refrigeration	214	33	W	32	0	W	5.5
	Direct Machine Drive <sup>e</sup>	190	57	8	53	0	0	3.6
	Facility Heating, Ventilation, and Air Conditioning	230	17	0	17	0	0	4.3
	Facility Lighting	214	33	8	27	0	0	3.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	223	24	W	24	0	0	5.1
	Other <sup>g</sup>	242	5	0	5	0	0	5.9
<b>30</b>	<b>RUBBER and MISC. PLASTICS PRODUCTS</b>							
	Participation in One or More of the Following Types of Programs	8,579	3,373	2,480	2,099	270	415	8.4
	Energy Audits	9,792	2,160	1,434	1,128	106	295	10.1
	Electricity Load Control	10,403	1,549	820	1,073	6	97	12.8
	Special Rate Schedule <sup>c</sup>	10,916	1,035	1,035	--	--	--	2.1
	Standby Generation Program	11,866	86	40	50	0	3	15.2
	Equipment Rebates	11,169	783	724	117	36	49	11.2
	Power Factor Correction or Improvement	10,602	1,350	780	814	W	88	13.8
	U.S. EPA's Energy Star Program	11,936	Q	--	--	Q	--	1.3
	U.S. EPA's Green Lights Program	11,853	99	--	--	99	--	2.4
	U.S. DOE's Motor Challenge Program	11,932	20	--	--	20	--	3.2
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	11,600	352	Q	314	W	12	15.5
	Direct/Indirect Process Heating	11,325	627	270	357	0	40	17.9
	Direct Process Cooling/Refrigeration	11,576	376	97	292	0	26	11.4
	Direct Machine Drive <sup>e</sup>	10,836	1,116	504	716	0	77	14.5
	Facility Heating, Ventilation, and Air Conditioning	11,175	777	222	561	38	50	11.7
	Facility Lighting	10,714	1,238	552	779	26	60	9.6
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	11,820	132	26	106	W	W	17.6
	Other <sup>g</sup>	11,927	25	W	9	3	W	13.7

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>3011</b>	<b>Tires and Inner Tubes</b>							
	Participation in One or More of the Following Types of Programs	16	96	54	77	9	6	10.2
	Energy Audits	45	67	19	57	0	4	16.0
	Electricity Load Control	65	47	12	40	0	W	16.1
	Special Rate Schedule <sup>c</sup>	82	30	30	--	--	--	3.2
	Standby Generation Program	112	0	0	0	0	0	4.3
	Equipment Rebates	106	6	6	0	0	0	7.0
	Power Factor Correction or Improvement	79	33	13	29	0	0	15.1
	U.S. EPA's Energy Star Program	112	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	2.3
	U.S. DOE's Motor Challenge Program	112	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	76	36	W	31	0	W	14.4
	Direct/Indirect Process Heating	90	22	0	22	0	0	14.9
	Direct Process Cooling/Refrigeration	88	24	0	24	0	W	18.0
	Direct Machine Drive <sup>e</sup>	68	44	3	42	0	W	14.8
	Facility Heating, Ventilation, and Air Conditioning	70	42	W	40	0	3	16.0
	Facility Lighting	64	48	W	46	W	0	12.4
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	106	6	0	6	0	0	8.6
	Other <sup>g</sup>	W	W	0	0	W	0	6.1
<b>308</b>	<b>Miscellaneous Plastics Products, nec.</b>							
	Participation in One or More of the Following Types of Programs	7,182	2,785	2,104	1,653	227	275	8.5
	Energy Audits	8,168	1,799	1,250	906	82	169	10.5
	Electricity Load Control	8,732	1,235	668	857	3	45	12.5
	Special Rate Schedule <sup>c</sup>	9,077	890	890	--	--	--	2.2
	Standby Generation Program	9,889	78	39	43	0	3	15.9
	Equipment Rebates	9,263	704	646	102	36	38	11.3
	Power Factor Correction or Improvement	8,836	1,131	721	666	W	49	14.8
	U.S. EPA's Energy Star Program	9,951	Q	--	--	Q	--	1.3
	U.S. EPA's Green Lights Program	9,885	82	--	--	82	--	2.5
	U.S. DOE's Motor Challenge Program	9,947	20	--	--	20	--	3.2
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	9,785	182	32	154	0	3	17.9
	Direct/Indirect Process Heating	9,452	515	257	248	0	25	19.0
	Direct Process Cooling/Refrigeration	9,668	299	89	215	0	13	11.7
	Direct Machine Drive <sup>e</sup>	9,081	886	422	501	0	67	15.0
	Facility Heating, Ventilation, and Air Conditioning	9,365	602	198	409	38	44	12.8
	Facility Lighting	8,922	1,045	506	621	23	51	11.6
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	9,851	116	24	90	W	W	18.8
	Other <sup>g</sup>	9,943	24	W	9	W	W	16.2

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
31	<b>LEATHER and LEATHER PRODUCTS</b>							
	Participation in One or More of the Following Types of Programs	1,183	173	90	81	Q	49	22.6
	Energy Audits	1,214	142	72	50	Q	49	23.4
	Electricity Load Control	1,280	76	38	49	W	18	22.0
	Special Rate Schedule <sup>c</sup>	1,335	21	21	--	--	--	3.6
	Standby Generation Program	1,339	17	W	13	0	0	13.9
	Equipment Rebates	1,312	44	38	W	0	0	17.5
	Power Factor Correction or Improvement	1,319	37	25	14	0	W	18.9
	U.S. EPA's Energy Star Program	W	W	--	--	W	--	3.5
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	3.5
	U.S. DOE's Motor Challenge Program	1,356	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	1,327	29	11	18	0	0	18.3
	Direct/Indirect Process Heating	1,327	29	6	23	0	0	15.6
	Direct Process Cooling/Refrigeration	1,317	39	14	25	0	0	24.4
	Direct Machine Drive <sup>e</sup>	1,331	25	8	18	0	0	17.7
	Facility Heating, Ventilation, and Air Conditioning	1,289	67	5	34	0	W	24.6
	Facility Lighting	1,273	83	30	27	0	W	21.5
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	1,330	26	0	26	0	0	19.8
	Other <sup>g</sup>	1,356	0	0	0	0	0	4.3
32	<b>STONE, CLAY and GLASS PRODUCTS</b>							
	Participation in One or More of the Following Types of Programs	9,733	2,133	1,350	1,085	151	411	14.5
	Energy Audits	10,749	1,117	609	592	Q	141	13.6
	Electricity Load Control	11,224	642	317	413	Q	52	10.7
	Special Rate Schedule <sup>c</sup>	11,355	511	511	--	--	--	2.2
	Standby Generation Program	11,708	158	69	105	0	3	18.8
	Equipment Rebates	11,097	770	597	54	W	Q	17.9
	Power Factor Correction or Improvement	11,411	455	170	337	W	15	12.6
	U.S. EPA's Energy Star Program	11,840	Q	--	--	Q	--	1.3
	U.S. EPA's Green Lights Program	11,809	58	--	--	58	--	3.5
	U.S. DOE's Motor Challenge Program	11,797	Q	--	--	Q	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	11,729	138	Q	Q	0	48	15.7
	Direct/Indirect Process Heating	11,558	308	Q	249	W	Q	9.4
	Direct Process Cooling/Refrigeration	11,761	105	Q	58	0	Q	15.2
	Direct Machine Drive <sup>e</sup>	11,258	609	215	407	W	50	13.6
	Facility Heating, Ventilation, and Air Conditioning	11,616	251	58	195	Q	16	16.1
	Facility Lighting	11,111	756	398	340	0	122	18.0
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	11,606	261	Q	Q	W	W	15.9
	Other <sup>g</sup>	11,819	47	Q	13	W	6	14.2

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>3211</b>	<b>Flat Glass</b>							
	Participation in One or More of the Following Types of Programs	25	43	33	35	W	10	7.4
	Energy Audits	39	29	12	14	W	10	8.9
	Electricity Load Control	49	19	12	10	0	W	10.5
	Special Rate Schedule <sup>c</sup>	41	27	27	--	--	--	2.3
	Standby Generation Program	56	12	W	12	0	W	12.3
	Equipment Rebates	54	14	14	6	0	0	9.7
	Power Factor Correction or Improvement	56	12	6	10	0	0	9.4
	U.S. EPA's Energy Star Program	68	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	68	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program	68	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	68	0	0	0	0	0	4.3
	Direct/Indirect Process Heating	62	6	0	6	0	0	10.8
	Direct Process Cooling/Refrigeration	62	6	0	6	0	W	12.9
	Direct Machine Drive <sup>e</sup>	47	21	4	19	0	W	10.7
	Facility Heating, Ventilation, and Air Conditioning	58	10	0	10	0	W	11.4
	Facility Lighting	49	19	4	14	0	W	11.2
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	68	0	0	0	0	0	4.3
	Other <sup>g</sup>	W	W	W	W	0	0	14.1
<b>3221</b>	<b>Glass Containers</b>							
	Participation in One or More of the Following Types of Programs	21	57	40	49	W	3	5.5
	Energy Audits	29	49	23	41	W	W	6.4
	Electricity Load Control	53	25	11	23	0	W	6.8
	Special Rate Schedule <sup>c</sup>	55	23	23	--	--	--	1.9
	Standby Generation Program	74	4	W	4	0	0	8.0
	Equipment Rebates	67	11	10	W	0	W	9.8
	Power Factor Correction or Improvement	62	16	3	14	0	0	7.0
	U.S. EPA's Energy Star Program	78	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	78	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program	78	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	W	W	W	0	0	0	10.8
	Direct/Indirect Process Heating	74	4	0	3	0	W	9.8
	Direct Process Cooling/Refrigeration	78	0	0	0	0	0	4.3
	Direct Machine Drive <sup>e</sup>	46	32	8	29	0	W	7.4
	Facility Heating, Ventilation, and Air Conditioning	55	23	8	21	0	0	5.8
	Facility Lighting	46	32	16	26	0	W	6.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	W	W	W	W	0	0	11.1
	Other <sup>g</sup>	W	W	0	W	0	0	11.9

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>3229</b>	<b>Pressed and Blown Glass, nec.</b>							
	Participation in One or More of the Following Types of Programs . . . . .	135	28	20	24	5	0	29.4
	Energy Audits . . . . .	144	19	5	14	4	0	28.6
	Electricity Load Control . . . . .	152	11	4	10	0	0	27.4
	Special Rate Schedule <sup>c</sup> . . . . .	151	12	12	--	--	--	4.1
	Standby Generation Program . . . . .	156	7	W	4	0	0	25.2
	Equipment Rebates . . . . .	156	7	7	0	0	0	19.4
	Power Factor Correction or Improvement . . . . .	149	14	4	11	0	0	29.4
	U.S. EPA's Energy Star Program . . . . .	W	W	--	--	W	--	3.5
	U.S. EPA's Green Lights Program . . . . .	W	W	--	--	W	--	3.4
	U.S. DOE's Motor Challenge Program . . . . .	W	W	--	--	W	--	3.4
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup> . . . . .	160	3	0	3	0	0	17.0
	Direct/Indirect Process Heating . . . . .	158	5	0	5	0	0	21.8
	Direct Process Cooling/Refrigeration . . . . .	157	6	W	6	0	0	26.0
	Direct Machine Drive <sup>e</sup> . . . . .	148	15	5	14	W	0	30.1
	Facility Heating, Ventilation, and Air Conditioning . . . . .	155	8	W	6	W	0	22.6
	Facility Lighting . . . . .	152	11	5	10	0	0	26.5
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup> . . . . .	W	W	0	W	0	0	19.5
	Other <sup>g</sup> . . . . .	W	W	W	W	0	0	20.9
<b>3241</b>	<b>Cement, Hydraulic</b>							
	Participation in One or More of the Following Types of Programs . . . . .	51	139	122	105	7	17	13.2
	Energy Audits . . . . .	111	79	28	58	0	15	12.1
	Electricity Load Control . . . . .	83	107	38	84	0	10	14.0
	Special Rate Schedule <sup>c</sup> . . . . .	86	104	104	--	--	--	3.3
	Standby Generation Program . . . . .	179	11	7	9	0	0	10.6
	Equipment Rebates . . . . .	153	37	37	6	0	W	14.3
	Power Factor Correction or Improvement . . . . .	135	55	29	30	0	W	14.0
	U.S. EPA's Energy Star Program . . . . .	W	W	--	--	W	--	3.1
	U.S. EPA's Green Lights Program . . . . .	185	5	--	--	5	--	2.7
	U.S. DOE's Motor Challenge Program . . . . .	W	W	--	--	W	--	3.1
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup> . . . . .	W	W	W	W	0	0	20.1
	Direct/Indirect Process Heating . . . . .	157	33	0	33	0	0	11.2
	Direct Process Cooling/Refrigeration . . . . .	W	W	0	W	0	0	14.3
	Direct Machine Drive <sup>e</sup> . . . . .	103	87	31	73	0	W	14.2
	Facility Heating, Ventilation, and Air Conditioning . . . . .	173	17	0	15	0	W	13.9
	Facility Lighting . . . . .	137	53	18	44	0	W	13.3
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup> . . . . .	179	11	0	11	W	0	9.9
	Other <sup>g</sup> . . . . .	185	5	W	4	0	0	13.4

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>3274</b>	<b>Lime</b>							
	Participation in One or More of the Following Types of Programs	53	31	24	22	3	W	14.3
	Energy Audits	68	16	12	5	0	0	15.0
	Electricity Load Control	62	22	14	12	0	W	16.3
	Special Rate Schedule <sup>c</sup>	72	12	12	--	--	--	3.0
	Standby Generation Program	80	4	W	3	0	0	22.3
	Equipment Rebates	80	4	3	W	0	0	22.3
	Power Factor Correction or Improvement	64	20	12	14	0	W	16.3
	U.S. EPA's Energy Star Program	84	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	84	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program	81	3	--	--	3	--	3.7
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	84	0	0	0	0	0	4.3
	Direct/Indirect Process Heating	77	7	0	7	0	0	14.2
	Direct Process Cooling/Refrigeration	84	0	0	0	0	0	4.3
	Direct Machine Drive <sup>e</sup>	70	14	W	12	0	W	20.7
	Facility Heating, Ventilation, and Air Conditioning	81	3	0	3	0	0	19.9
	Facility Lighting	77	7	W	5	0	0	18.9
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	84	0	0	0	0	0	4.3
	Other <sup>g</sup>	84	0	0	0	0	0	4.3
<b>3296</b>	<b>Mineral Wool</b>							
	Participation in One or More of the Following Types of Programs	46	128	91	106	10	10	5.6
	Energy Audits	87	87	19	79	W	W	6.8
	Electricity Load Control	133	41	20	30	W	0	6.4
	Special Rate Schedule <sup>c</sup>	110	64	64	--	--	--	2.2
	Standby Generation Program	160	14	W	10	0	0	5.9
	Equipment Rebates	132	42	32	W	0	W	9.7
	Power Factor Correction or Improvement	141	33	12	26	0	0	6.6
	U.S. EPA's Energy Star Program	174	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	167	7	--	--	7	--	1.9
	U.S. DOE's Motor Challenge Program	174	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	164	10	W	W	0	0	9.2
	Direct/Indirect Process Heating	143	31	0	31	0	0	4.3
	Direct Process Cooling/Refrigeration	W	W	0	W	0	0	6.4
	Direct Machine Drive <sup>e</sup>	120	54	23	41	0	0	6.6
	Facility Heating, Ventilation, and Air Conditioning	145	29	W	29	0	0	5.9
	Facility Lighting	120	54	34	29	0	W	7.7
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	167	7	W	W	0	0	6.2
	Other <sup>g</sup>	164	10	W	W	0	W	11.6

See footnotes at end of table.



**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>33</b>	<b>PRIMARY METAL INDUSTRIES</b>							
	Participation in One or More of the Following Types of Programs	3,347	1,824	1,237	1,298	142	265	8.4
	Energy Audits	4,091	1,080	470	644	50	193	9.1
	Electricity Load Control	4,206	965	410	695	Q	47	8.1
	Special Rate Schedule <sup>c</sup>	4,329	842	842	--	--	--	2.1
	Standby Generation Program	5,048	123	32	85	W	12	10.5
	Equipment Rebates	4,720	451	436	52	5	17	10.8
	Power Factor Correction or Improvement	4,561	610	239	453	5	29	10.7
	U.S. EPA's Energy Star Program	5,130	Q	--	--	Q	--	1.3
	U.S. EPA's Green Lights Program	5,137	34	--	--	34	--	2.1
	U.S. DOE's Motor Challenge Program	5,162	9	--	--	9	--	3.2
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	4,942	229	31	192	Q	23	13.8
	Direct/Indirect Process Heating	4,760	411	84	332	W	39	10.6
	Direct Process Cooling/Refrigeration	5,040	131	16	120	0	7	13.0
	Direct Machine Drive <sup>e</sup>	4,642	529	125	434	6	24	9.8
	Facility Heating, Ventilation, and Air Conditioning	4,801	370	59	312	W	31	10.3
	Facility Lighting	4,508	663	233	469	4	41	10.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	5,054	117	19	103	0	10	12.2
	Other <sup>g</sup>	5,123	48	9	33	10	3	14.9
<b>331</b>	<b>Blast Furnace and Basic Steel Products</b>							
	Participation in One or More of the Following Types of Programs	578	403	307	268	34	63	12.2
	Energy Audits	743	238	109	133	Q	36	14.0
	Electricity Load Control	769	212	91	150	0	17	10.7
	Special Rate Schedule <sup>c</sup>	767	214	214	--	--	--	2.5
	Standby Generation Program	947	34	9	23	0	W	9.3
	Equipment Rebates	903	78	75	3	W	W	16.3
	Power Factor Correction or Improvement	825	156	70	116	0	8	13.4
	U.S. EPA's Energy Star Program	978	3	--	--	3	--	2.7
	U.S. EPA's Green Lights Program	964	17	--	--	17	--	2.4
	U.S. DOE's Motor Challenge Program	975	6	--	--	6	--	3.7
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	912	69	3	57	0	15	13.4
	Direct/Indirect Process Heating	886	95	10	79	0	11	7.5
	Direct Process Cooling/Refrigeration	954	27	W	24	0	W	12.3
	Direct Machine Drive <sup>e</sup>	838	143	49	98	W	11	11.6
	Facility Heating, Ventilation, and Air Conditioning	915	66	6	55	0	9	9.4
	Facility Lighting	839	142	57	91	0	20	15.0
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	944	37	5	31	0	6	9.2
	Other <sup>g</sup>	966	15	4	6	W	W	14.6

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>3312</b>	<b>Blast Furnaces and Steel Mills</b>							
	Participation in One or More of the Following Types of Programs	109	175	144	126	14	32	3.3
	Energy Audits	190	94	35	63	W	23	5.0
	Electricity Load Control	164	120	40	86	0	12	4.2
	Special Rate Schedule <sup>c</sup>	155	129	129	--	--	--	1.6
	Standby Generation Program	262	22	8	12	0	W	7.4
	Equipment Rebates	261	23	23	0	0	0	4.4
	Power Factor Correction or Improvement	210	74	28	55	0	3	4.6
	U.S. EPA's Energy Star Program	W	W	--	--	W	--	2.8
	U.S. EPA's Green Lights Program	270	14	--	--	14	--	1.9
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	2.8
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	247	37	0	29	0	8	5.1
	Direct/Indirect Process Heating	223	61	6	51	0	8	5.2
	Direct Process Cooling/Refrigeration	275	9	0	9	0	0	6.4
	Direct Machine Drive <sup>e</sup>	223	61	11	45	W	9	5.4
	Facility Heating, Ventilation, and Air Conditioning	250	34	W	26	0	8	6.5
	Facility Lighting	236	48	6	35	0	11	5.2
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	262	22	3	17	0	5	7.0
	Other <sup>g</sup>	278	6	W	6	0	W	10.3
<b>3313</b>	<b>Electrometallurgical Products</b>							
	Participation in One or More of the Following Types of Programs	16	20	14	14	W	W	32.4
	Energy Audits	29	7	W	Q	0	0	40.8
	Electricity Load Control	22	14	7	9	0	W	39.8
	Special Rate Schedule <sup>c</sup>	25	11	11	--	--	--	5.1
	Standby Generation Program	36	0	0	0	0	0	4.3
	Equipment Rebates	W	W	W	0	0	0	25.7
	Power Factor Correction or Improvement	31	Q	Q	Q	0	W	42.8
	U.S. EPA's Energy Star Program	36	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	2.1
	U.S. DOE's Motor Challenge Program	36	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	36	0	0	0	0	0	4.3
	Direct/Indirect Process Heating	31	Q	0	Q	0	0	42.8
	Direct Process Cooling/Refrigeration	36	0	0	0	0	0	4.3
	Direct Machine Drive <sup>e</sup>	W	W	0	W	0	0	25.7
	Facility Heating, Ventilation, and Air Conditioning	32	Q	0	Q	0	0	34.2
	Facility Lighting	31	Q	W	Q	0	0	42.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	36	0	0	0	0	0	4.3
	Other <sup>g</sup>	36	0	0	0	0	0	4.3

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>3321</b>	<b>Gray and Ductile Iron Foundries</b>							
	Participation in One or More of the Following Types of Programs	263	254	200	163	14	37	18.4
	Energy Audits	373	144	50	106	9	35	20.1
	Electricity Load Control	380	137	60	110	0	4	18.8
	Special Rate Schedule <sup>c</sup>	369	148	148	--	--	--	3.6
	Standby Generation Program	500	17	3	14	0	0	13.0
	Equipment Rebates	417	100	97	Q	0	0	19.9
	Power Factor Correction or Improvement	452	65	26	56	0	0	17.2
	U.S. EPA's Energy Star Program	517	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	514	3	--	--	3	--	2.9
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	3.1
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	494	Q	3	Q	0	0	26.1
	Direct/Indirect Process Heating	460	57	Q	47	0	0	21.1
	Direct Process Cooling/Refrigeration	512	5	0	5	0	0	16.4
	Direct Machine Drive <sup>e</sup>	462	55	9	48	0	0	16.5
	Facility Heating, Ventilation, and Air Conditioning	491	26	W	25	0	0	16.5
	Facility Lighting	463	54	11	45	0	0	13.5
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	511	6	0	6	0	0	13.9
	Other <sup>g</sup>	517	0	0	0	0	0	4.3
<b>3331</b>	<b>Primary Copper</b>							
	Participation in One or More of the Following Types of Programs	6	14	11	14	0	W	1.2
	Energy Audits	12	8	W	8	0	0	1.3
	Electricity Load Control	11	9	4	8	0	W	1.2
	Special Rate Schedule <sup>c</sup>	11	9	9	--	--	--	1.0
	Standby Generation Program	14	6	W	6	0	0	1.3
	Equipment Rebates	W	W	W	0	0	0	1.3
	Power Factor Correction or Improvement	13	7	0	7	0	W	1.3
	U.S. EPA's Energy Star Program	20	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	20	0	--	--	0	--	1.3
	U.S. DOE's Motor Challenge Program	20	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	W	W	0	W	0	0	1.5
	Direct/Indirect Process Heating	16	4	0	4	0	W	1.3
	Direct Process Cooling/Refrigeration	W	W	0	W	0	W	1.3
	Direct Machine Drive <sup>e</sup>	14	6	0	6	0	0	1.5
	Facility Heating, Ventilation, and Air Conditioning	16	4	0	4	0	W	1.3
	Facility Lighting	16	4	W	4	0	0	1.3
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	20	0	0	0	0	0	4.3
	Other <sup>g</sup>	W	W	0	W	0	0	1.5

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>3334</b>	<b>Primary Aluminum</b>							
	Participation in One or More of the Following Types of Programs	17	27	15	24	5	0	10.2
	Energy Audits	29	15	0	14	W	0	15.3
	Electricity Load Control	26	18	4	14	W	0	9.6
	Special Rate Schedule <sup>c</sup>	30	14	14	--	--	--	4.1
	Standby Generation Program	W	W	0	W	0	0	6.9
	Equipment Rebates	W	W	W	0	0	0	6.2
	Power Factor Correction or Improvement	32	12	W	9	W	0	16.2
	U.S. EPA's Energy Star Program	44	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	2.2
	U.S. DOE's Motor Challenge Program	44	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	39	5	0	5	0	0	8.6
	Direct/Indirect Process Heating	36	8	0	8	0	0	9.9
	Direct Process Cooling/Refrigeration	W	W	0	W	0	0	6.9
	Direct Machine Drive <sup>e</sup>	31	13	0	13	0	0	25.7
	Facility Heating, Ventilation, and Air Conditioning	38	6	0	6	0	0	8.6
	Facility Lighting	36	8	W	8	0	0	9.4
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	W	W	0	W	0	0	6.9
	Other <sup>g</sup>	40	4	0	W	W	0	6.2
<b>3339</b>	<b>Primary Nonferrous Metals, nec.</b>							
	Participation in One or More of the Following Types of Programs	57	31	21	20	3	4	17.7
	Energy Audits	70	18	6	13	W	W	18.7
	Electricity Load Control	72	16	8	9	0	W	17.4
	Special Rate Schedule <sup>c</sup>	72	16	16	--	--	--	3.3
	Standby Generation Program	88	0	0	0	0	0	4.3
	Equipment Rebates	84	4	3	W	W	W	17.5
	Power Factor Correction or Improvement	80	8	W	7	0	0	15.2
	U.S. EPA's Energy Star Program	W	W	--	--	W	--	3.2
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	3.2
	U.S. DOE's Motor Challenge Program	88	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	W	W	W	W	0	W	18.3
	Direct/Indirect Process Heating	78	10	W	8	0	W	19.9
	Direct Process Cooling/Refrigeration	W	W	W	0	0	0	13.8
	Direct Machine Drive <sup>e</sup>	77	11	4	7	0	W	19.7
	Facility Heating, Ventilation, and Air Conditioning	85	3	W	W	0	W	17.1
	Facility Lighting	79	9	3	5	0	W	20.7
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	W	W	0	W	0	0	15.2
	Other <sup>g</sup>	88	0	0	0	0	0	4.3

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)				RSE Row Factors	
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement		Third Party Sponsored Involvement
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>3353</b>	<b>Aluminum Sheet, Plate, and Foil</b>							
	Participation in One or More of the Following Types of Programs	16	39	24	34	5	W	3.3
	Energy Audits	34	21	W	17	W	W	5.3
	Electricity Load Control	39	16	W	15	0	0	4.5
	Special Rate Schedule <sup>c</sup>	38	17	17	--	--	--	1.6
	Standby Generation Program	W	W	0	W	0	0	7.7
	Equipment Rebates	45	10	10	0	0	0	3.4
	Power Factor Correction or Improvement	38	17	W	16	W	0	5.0
	U.S. EPA's Energy Star Program	55	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	51	4	--	--	4	--	1.9
	U.S. DOE's Motor Challenge Program	55	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	W	W	0	W	W	0	6.6
	Direct/Indirect Process Heating	44	11	0	11	0	0	3.7
	Direct Process Cooling/Refrigeration	50	5	0	5	0	0	4.9
	Direct Machine Drive <sup>e</sup>	37	18	W	17	0	0	4.8
	Facility Heating, Ventilation, and Air Conditioning	48	7	0	7	0	0	4.3
	Facility Lighting	39	16	W	13	W	0	5.0
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	50	5	W	4	0	0	5.6
	Other <sup>g</sup>	55	0	0	0	0	0	4.3
<b>34</b>	<b>FABRICATED METAL PRODUCTS</b>							
	Participation in One or More of the Following Types of Programs	22,300	3,962	2,681	2,215	199	807	10.0
	Energy Audits	23,707	2,555	1,605	1,044	71	304	11.3
	Electricity Load Control	24,790	1,472	691	822	32	144	13.5
	Special Rate Schedule <sup>c</sup>	25,471	791	791	--	--	--	2.4
	Standby Generation Program	25,925	337	62	290	3	28	18.5
	Equipment Rebates	24,782	1,480	1,112	311	15	Q	16.3
	Power Factor Correction or Improvement	24,962	1,300	652	760	6	37	11.9
	U.S. EPA's Energy Star Program	26,252	10	--	--	10	--	3.3
	U.S. EPA's Green Lights Program	26,185	77	--	--	77	--	2.9
	U.S. DOE's Motor Challenge Program	26,249	13	--	--	13	--	2.6
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	25,789	473	38	408	15	81	18.5
	Direct/Indirect Process Heating	25,691	571	25	536	Q	63	17.6
	Direct Process Cooling/Refrigeration	25,916	346	35	317	W	Q	17.1
	Direct Machine Drive <sup>e</sup>	25,156	1,106	412	768	4	256	15.3
	Facility Heating, Ventilation, and Air Conditioning	25,198	1,064	220	890	Q	130	13.7
	Facility Lighting	24,328	1,934	1,003	973	9	264	12.7
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	25,936	326	23	298	W	29	20.0
	Other <sup>g</sup>	26,030	Q	Q	Q	W	Q	4.3

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>35</b>	<b>INDUSTRIAL MACHINERY and EQUIPMENT</b>							
	Participation in One or More of the Following Types of Programs . . . . .	28,630	5,207	3,199	3,346	320	736	9.2
	Energy Audits . . . . .	30,452	3,385	1,962	1,688	120	512	11.8
	Electricity Load Control . . . . .	31,787	2,049	773	1,576	23	78	11.4
	Special Rate Schedule <sup>c</sup> . . . . .	32,859	978	978	--	--	--	2.5
	Standby Generation Program . . . . .	33,536	301	32	278	8	8	19.7
	Equipment Rebates . . . . .	32,537	1,300	1,271	76	Q	41	13.9
	Power Factor Correction or Improvement . . . . .	32,534	1,303	640	711	0	119	14.4
	U.S. EPA's Energy Star Program . . . . .	33,817	20	--	--	20	--	3.0
	U.S. EPA's Green Lights Program . . . . .	33,686	151	--	--	151	--	2.6
	U.S. DOE's Motor Challenge Program . . . . .	33,825	12	--	--	12	--	2.7
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup> . . . . .	33,699	138	11	125	3	Q	13.1
	Direct/Indirect Process Heating . . . . .	33,396	441	Q	260	W	Q	13.0
	Direct Process Cooling/Refrigeration . . . . .	33,492	344	Q	178	4	48	17.6
	Direct Machine Drive <sup>e</sup> . . . . .	33,138	698	118	641	14	24	14.4
	Facility Heating, Ventilation, and Air Conditioning . . . . .	31,720	2,117	522	1,627	18	152	13.4
	Facility Lighting . . . . .	31,769	2,068	1,174	1,099	31	131	11.1
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup> . . . . .	33,402	435	27	412	0	Q	18.9
	Other <sup>g</sup> . . . . .	33,770	67	Q	30	W	Q	16.6
<b>357</b>	<b>Computer and Office Equipment</b>							
	Participation in One or More of the Following Types of Programs . . . . .	1,012	398	290	212	48	39	29.1
	Energy Audits . . . . .	1,139	271	236	74	W	37	34.6
	Electricity Load Control . . . . .	1,312	98	61	83	0	8	21.3
	Special Rate Schedule <sup>c</sup> . . . . .	1,349	61	61	--	--	--	3.6
	Standby Generation Program . . . . .	1,390	20	5	19	0	0	15.9
	Equipment Rebates . . . . .	1,330	80	77	17	0	0	16.6
	Power Factor Correction or Improvement . . . . .	1,383	27	8	25	0	W	15.0
	U.S. EPA's Energy Star Program . . . . .	1,394	16	--	--	16	--	3.3
	U.S. EPA's Green Lights Program . . . . .	1,372	38	--	--	38	--	2.9
	U.S. DOE's Motor Challenge Program . . . . .	1,407	3	--	--	3	--	3.2
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup> . . . . .	1,390	Q	W	Q	0	0	11.7
	Direct/Indirect Process Heating . . . . .	1,402	8	0	8	0	0	14.9
	Direct Process Cooling/Refrigeration . . . . .	1,391	19	5	18	0	4	17.1
	Direct Machine Drive <sup>e</sup> . . . . .	1,381	29	12	26	0	4	16.9
	Facility Heating, Ventilation, and Air Conditioning . . . . .	1,270	140	26	Q	0	4	31.9
	Facility Lighting . . . . .	1,157	253	Q	66	10	Q	29.8
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup> . . . . .	1,399	11	0	11	0	0	17.9
	Other <sup>g</sup> . . . . .	1,410	0	0	0	0	0	4.3

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
36	<b>ELECTRONIC and OTHER ELECTRIC EQUIPMENT</b>							
	Participation in One or More of the Following Types of Programs	8,591	2,663	1,866	1,632	492	555	12.9
	Energy Audits	9,694	1,560	903	895	272	488	14.5
	Electricity Load Control	10,227	1,027	530	777	Q	Q	15.1
	Special Rate Schedule <sup>c</sup>	10,682	572	572	--	--	--	3.1
	Standby Generation Program	11,099	154	27	128	Q	29	15.2
	Equipment Rebates	10,347	907	877	Q	Q	Q	11.8
	Power Factor Correction or Improvement	10,698	556	285	312	Q	31	12.1
	U.S. EPA's Energy Star Program	11,105	Q	--	--	Q	--	1.3
	U.S. EPA's Green Lights Program	10,864	390	--	--	390	--	3.5
	U.S. DOE's Motor Challenge Program	11,127	Q	--	--	Q	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	10,886	368	Q	180	3	36	20.4
	Direct/Indirect Process Heating	10,680	574	118	461	Q	42	21.9
	Direct Process Cooling/Refrigeration	10,953	301	38	265	0	31	15.5
	Direct Machine Drive <sup>e</sup>	10,790	463	227	262	0	52	13.8
	Facility Heating, Ventilation, and Air Conditioning	10,550	704	189	546	0	64	14.9
	Facility Lighting	9,997	1,257	770	558	31	82	15.3
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	11,137	117	34	75	0	25	16.6
	Other <sup>g</sup>	11,088	Q	Q	Q	W	Q	4.3
37	<b>TRANSPORTATION EQUIPMENT</b>							
	Participation in One or More of the Following Types of Programs	5,848	1,392	851	961	130	271	13.7
	Energy Audits	6,396	844	385	484	49	193	12.5
	Electricity Load Control	6,805	435	190	293	Q	69	10.9
	Special Rate Schedule <sup>c</sup>	6,927	313	313	--	--	--	2.4
	Standby Generation Program	7,164	76	19	58	W	8	10.9
	Equipment Rebates	6,932	308	294	45	W	12	12.2
	Power Factor Correction or Improvement	6,835	405	171	278	3	45	13.0
	U.S. EPA's Energy Star Program	7,216	24	--	--	24	--	3.1
	U.S. EPA's Green Lights Program	7,175	65	--	--	65	--	2.6
	U.S. DOE's Motor Challenge Program	7,230	10	--	--	10	--	2.5
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	7,106	134	24	98	Q	8	15.1
	Direct/Indirect Process Heating	7,049	191	28	177	3	9	15.5
	Direct Process Cooling/Refrigeration	7,136	104	28	78	3	8	12.7
	Direct Machine Drive <sup>e</sup>	6,979	261	93	208	3	31	12.7
	Facility Heating, Ventilation, and Air Conditioning	6,778	462	91	347	10	Q	17.6
	Facility Lighting	6,498	742	251	555	12	116	19.7
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	7,103	137	11	132	4	6	15.3
	Other <sup>g</sup>	7,220	20	6	16	5	Q	17.8

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>3711</b>	<b>Motor Vehicles and Car Bodies</b>							
	Participation in One or More of the Following Types of Programs	Q	Q	Q	Q	W	W	0.0
	Energy Audits	304	Q	Q	Q	0	W	25.7
	Electricity Load Control	310	Q	Q	Q	0	W	17.1
	Special Rate Schedule <sup>c</sup>	314	Q	Q	--	--	--	1.5
	Standby Generation Program	W	W	W	W	0	0	4.3
	Equipment Rebates	314	Q	Q	W	0	0	12.8
	Power Factor Correction or Improvement	310	Q	Q	Q	0	W	17.1
	U.S. EPA's Energy Star Program	322	0	--	--	0	--	1.3
	U.S. EPA's Green Lights Program	W	W	--	--	W	--	1.3
	U.S. DOE's Motor Challenge Program	322	0	--	--	0	--	1.3
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	314	Q	W	Q	0	W	12.8
	Direct/Indirect Process Heating	317	Q	0	Q	0	0	8.6
	Direct Process Cooling/Refrigeration	318	Q	0	Q	0	0	8.6
	Direct Machine Drive <sup>e</sup>	312	Q	W	Q	0	0	17.1
	Facility Heating, Ventilation, and Air Conditioning	253	Q	W	Q	0	0	192.7
	Facility Lighting	294	Q	Q	Q	0	0	59.9
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	319	Q	W	Q	0	0	4.3
	Other <sup>g</sup>	322	0	0	0	0	0	4.3
<b>3714</b>	<b>Motor Vehicle Parts and Accessories</b>							
	Participation in One or More of the Following Types of Programs	1,453	609	348	383	40	161	21.8
	Energy Audits	1,744	318	113	140	23	126	19.3
	Electricity Load Control	1,875	187	89	122	Q	17	17.3
	Special Rate Schedule <sup>c</sup>	1,942	120	120	--	--	--	3.0
	Standby Generation Program	2,033	29	6	20	0	6	16.2
	Equipment Rebates	1,936	126	124	22	0	W	22.3
	Power Factor Correction or Improvement	1,920	142	55	107	W	Q	15.4
	U.S. EPA's Energy Star Program	2,052	Q	--	--	Q	--	1.3
	U.S. EPA's Green Lights Program	2,045	17	--	--	17	--	3.0
	U.S. DOE's Motor Challenge Program	2,058	4	--	--	4	--	3.0
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	2,016	46	Q	38	W	3	16.0
	Direct/Indirect Process Heating	2,015	47	7	40	W	6	15.9
	Direct Process Cooling/Refrigeration	2,019	43	6	34	W	5	16.5
	Direct Machine Drive <sup>e</sup>	1,940	122	58	85	0	6	17.5
	Facility Heating, Ventilation, and Air Conditioning	1,874	188	37	98	W	Q	22.2
	Facility Lighting	1,674	388	137	259	Q	Q	32.3
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	2,035	27	3	26	0	5	15.6
	Other <sup>g</sup>	2,048	14	W	11	W	Q	20.7

See footnotes at end of table.



**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
	<b>RSE Column Factors:</b>	0.2	1.4	1.3	0.9	2.2	1.2	
<b>38</b>	<b>INSTRUMENTS and RELATED PRODUCTS</b>							
	Participation in One or More of the Following Types of Programs	5,531	1,529	1,073	1,017	184	160	12.0
	Energy Audits	5,964	1,095	734	636	64	114	13.6
	Electricity Load Control	6,418	642	234	554	14	46	13.5
	Special Rate Schedule <sup>c</sup>	6,767	293	293	--	--	--	3.3
	Standby Generation Program	6,937	123	52	90	3	5	15.2
	Equipment Rebates	6,409	651	614	265	W	27	16.1
	Power Factor Correction or Improvement	6,851	208	94	160	W	12	11.9
	U.S. EPA's Energy Star Program	7,038	21	--	--	21	--	2.8
	U.S. EPA's Green Lights Program	6,941	118	--	--	118	--	2.4
	U.S. DOE's Motor Challenge Program	7,046	14	--	--	14	--	3.1
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	6,949	111	5	104	0	11	17.6
	Direct/Indirect Process Heating	6,967	92	11	88	0	16	13.7
	Direct Process Cooling/Refrigeration	6,920	139	40	113	0	12	13.0
	Direct Machine Drive <sup>e</sup>	6,774	286	122	242	0	18	13.0
	Facility Heating, Ventilation, and Air Conditioning	6,328	732	268	606	0	56	17.7
	Facility Lighting	6,385	675	343	417	W	46	12.6
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	6,990	70	Q	35	0	8	14.5
	Other <sup>g</sup>	7,037	22	W	12	10	3	18.8
<b>3841</b>	<b>Surgical and Medical Instruments</b>							
	Participation in One or More of the Following Types of Programs	712	166	128	68	20	25	24.6
	Energy Audits	741	137	Q	36	Q	13	28.0
	Electricity Load Control	827	51	15	37	3	5	17.9
	Special Rate Schedule <sup>c</sup>	855	23	23	--	--	--	2.9
	Standby Generation Program	874	4	3	3	0	0	17.3
	Equipment Rebates	832	46	34	9	0	9	21.7
	Power Factor Correction or Improvement	854	24	6	19	0	W	17.7
	U.S. EPA's Energy Star Program	W	W	--	--	W	--	3.4
	U.S. EPA's Green Lights Program	870	8	--	--	8	--	2.9
	U.S. DOE's Motor Challenge Program	W	W	--	--	W	--	3.4
	Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:							
	Steam Production <sup>d</sup>	872	6	W	4	0	W	19.3
	Direct/Indirect Process Heating	869	9	0	9	0	W	16.5
	Direct Process Cooling/Refrigeration	865	13	3	10	0	W	17.3
	Direct Machine Drive <sup>e</sup>	864	14	6	7	0	W	17.6
	Facility Heating, Ventilation, and Air Conditioning	836	42	12	27	0	10	19.1
	Facility Lighting	827	51	24	28	0	8	18.7
	Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup>	W	W	0	0	0	W	15.9
	Other <sup>g</sup>	873	5	0	W	W	W	16.5

See footnotes at end of table.

**Table A24. Number of Establishments by Total Inputs of Energy for Heat, Power, and Electricity Generation, by Program Sponsorship, Industry Group, Selected Industries, and Type of Energy-Management Program, 1994: Part 2 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	No Energy Management Program	Type of Sponsorship of Management Programs (1992 through 1994)					RSE Row Factors
			Any Type of Sponsorship <sup>b</sup>	Electric Utility Sponsored Involvement	Self-Sponsored Involvement	Federal, State, or Local Government Sponsored Involvement	Third Party Sponsored Involvement	
RSE Column Factors:		0.2	1.4	1.3	0.9	2.2	1.2	
39	MISC. MANUFACTURING INDUSTRIES							
Participation in One or More of the Following Types of								
	Programs . . . . .	8,924	1,070	647	600	273	218	16.9
	Energy Audits . . . . .	9,552	443	297	172	55	122	15.1
	Electricity Load Control . . . . .	9,661	333	221	122	9	25	14.6
	Special Rate Schedule <sup>c</sup> . . . . .	9,880	114	114	--	--	--	2.5
	Standby Generation Program . . . . .	9,965	29	19	10	W	0	16.9
	Equipment Rebates . . . . .	9,545	449	395	37	Q	82	22.4
	Power Factor Correction or Improvement . . . . .	9,718	276	218	70	9	33	17.4
	U.S. EPA's Energy Star Program . . . . .	9,991	3	--	--	3	--	2.9
	U.S. EPA's Green Lights Program . . . . .	9,808	Q	--	--	Q	--	1.6
	U.S. DOE's Motor Challenge Program . . . . .	9,964	Q	--	--	Q	--	1.3
Equipment Installation or Retrofit for the <b>Primary</b> Purpose of Improving Energy Efficiency Affecting:								
	Steam Production <sup>d</sup> . . . . .	9,958	36	10	30	W	W	13.3
	Direct/Indirect Process Heating . . . . .	9,932	62	18	45	W	Q	15.9
	Direct Process Cooling/Refrigeration . . . . .	9,928	66	22	45	W	Q	13.0
	Direct Machine Drive <sup>e</sup> . . . . .	9,870	124	73	84	9	W	16.6
	Facility Heating, Ventilation, and Air Conditioning . . . . .	9,826	168	46	153	9	Q	18.0
	Facility Lighting . . . . .	9,336	658	251	395	Q	Q	16.0
Equipment Installation/Retrofit for the <b>Primary</b> Purpose of Using a Different Energy Source <sup>f</sup> . . . . .								
	Other <sup>g</sup> . . . . .	W	W	0	W	0	0	15.5

<sup>a</sup> See Appendices B and F for descriptions of the Standard Industrial Classification system.

<sup>b</sup> This count includes only those establishments that reported this activity in 1994. See Appendix B for number of establishments by SIC in the sample frame of 247,199 establishments.

<sup>c</sup> For example, interruptible or time-of-use rates.

<sup>d</sup> For example, boilers, burners, and nozzles.

<sup>e</sup> For example, adjustable-speed drives, motors, and pumps.

<sup>f</sup> For example, electrification of a subset of the manufacturing operation.

<sup>g</sup> Included are improvements in operating procedures and other energy-management programs reported by respondents.

NF=No applicable RSE row/column factor.

\* Estimate less than 0.5.

W=Withheld to avoid disclosing data for individual establishments.

Q=Withheld because Relative Standard Error is greater than 50 percent.

NA=Not available.

-- Estimation is not applicable.

Notes: • To obtain the RSE percentage for any table cell, multiply the cell's corresponding RSE column and RSE row factors. • Totals may not equal sum of components because of independent rounding. • The estimates presented in this table are for the total consumption of energy for the production of heat and power, regardless of where the energy was produced. Specifically, the estimates include the quantities of energy that were originally produced offsite and purchased by or transferred to the establishment, plus those that were produced onsite from other energy or input materials not classified as energy, or were extracted from captive (onsite) mines or wells. • "Sponsorship" is determined by the respondent. • EPA = Environmental Protection Agency. • DOE = Department of Energy.

Source: Energy Information Administration, Office of Energy Markets and End Use, Energy End Use and Integrated Statistics Division, Form EIA-846, "1994 Manufacturing Energy Consumption Survey."

**Table A25. Number of Establishments by Sponsorship of Any Programs of Demand-Side Management through Electric Utility and Natural Gas Utility, by Industry Group and Selected Industries, 1994**

SIC Code <sup>a</sup>	Industry Group and Industry	Total	Any Programs of DSM Sponsored through Electric Utility <sup>b</sup>			Any Programs of DSM Sponsored through Natural Gas Utility <sup>c</sup>			RSE Row Factors
			Sponsored	Not Sponsored	Don't Know	Sponsored	Not Sponsored	Don't Know	
RSE Column Factors:		0.2	1.2	1.5	1.3	1.8	1.3	1.2	
20	Food and Kindred Products .....	14,698	5,084	3,263	5,475	2,825	4,137	6,445	5.8
2011	Meat Packing Plants .....	759	326	138	288	120	233	231	12.8
2033	Canned Fruits and Vegetables .....	531	218	147	158	170	189	168	10.7
2037	Frozen Fruits and Vegetables .....	232	Q	Q	Q	Q	137	Q	13.7
2046	Wet Corn Milling .....	58	24	21	10	11	24	20	6.2
2051	Bread, Cake, and Related Products .....	1,303	272	328	647	227	242	766	11.8
2061	Cane Sugar, Except Refining .....	43	8	15	18	4	18	17	5.8
2062	Cane Sugar Refining .....	20	8	5	6	0	11	5	11.4
2063	Beet Sugar .....	41	17	10	10	8	10	16	2.3
2075	Soybean Oil Mills .....	95	41	20	30	26	36	29	1.1
2082	Malt Beverages .....	140	105	32	W	65	55	16	6.9
21	Tobacco Products .....	121	67	27	27	49	38	30	6.1
22	Textile Mill Products .....	4,428	1,291	956	1,731	499	1,237	1,655	10.6
23	Apparel and Other Textile Products .....	18,019	2,896	4,198	7,906	1,334	4,247	7,579	7.8
24	Lumber and Wood Products .....	21,623	3,634	6,745	8,695	863	5,580	10,421	6.1
2421	Sawmills and Planing Mills, General .....	3,545	763	1,150	929	78	992	963	10.3
2436	Softwood Veneer and Plywood .....	182	46	52	63	W	62	73	7.6
2493	Reconstituted Wood Products .....	246	54	Q	146	13	70	155	22.9
25	Furniture and Fixtures .....	7,691	1,366	2,113	3,364	875	1,771	3,638	8.7
2511	Wood Furniture, Except Upholstered .....	1,548	292	483	629	Q	433	680	16.4
26	Paper and Allied Products .....	5,582	1,890	1,393	2,028	840	1,842	2,318	6.2
2611	Pulp Mills .....	55	36	9	10	21	12	21	4.5
2621	Paper Mills .....	310	196	60	46	82	116	73	2.5
2631	Paperboard Mills .....	219	136	43	36	69	86	51	1.7
27	Printing and Publishing .....	37,384	6,106	9,872	16,142	3,153	8,920	16,789	5.5
28	Chemicals and Allied Products .....	9,565	3,623	3,048	2,611	1,571	3,061	3,712	6.4
2812	Alkalies and Chlorine .....	44	23	9	13	4	15	20	3.0
2813	Industrial Gases .....	623	309	145	76	23	112	342	6.7
2816	Inorganic Pigments .....	81	28	17	34	23	17	35	2.9
2819	Industrial Inorganic Chemicals, nec. ....	568	251	89	203	116	178	237	10.9
2821	Plastics Materials and Resins .....	456	227	101	114	91	188	158	7.3
2822	Synthetic Rubber .....	63	36	15	11	14	21	24	6.9
2823	Cellulosic Manmade Fibers .....	11	4	4	0	3	3	3	1.0
2824	Organic Fibers, Noncellulosic .....	73	51	11	11	13	32	23	3.1
2861	Gum and Wood Chemicals .....	60	6	26	22	W	27	21	3.3
2865	Cyclic Crudes and Intermediates .....	187	81	34	68	57	66	53	9.2
2869	Industrial Organic Chemicals, nec. ....	631	227	237	144	95	243	217	9.9
2873	Nitrogenous Fertilizers .....	118	33	29	52	16	34	44	4.5
2874	Phosphatic Fertilizers .....	69	30	14	25	13	19	35	2.0
2895	Carbon Black .....	23	5	9	9	4	9	10	5.9
29	Petroleum and Coal Products .....	1,971	388	492	1,025	230	488	1,144	8.6
2911	Petroleum Refining .....	247	99	53	84	45	103	83	2.0
30	Rubber and Misc. Plastics Products .....	11,952	3,828	2,106	5,430	1,474	3,118	6,134	5.7
3011	Tires and Inner Tubes .....	112	79	13	17	35	44	30	10.0
308	Miscellaneous Plastics Products, nec. ....	9,967	2,990	1,866	4,620	1,047	2,751	5,223	6.0
31	Leather and Leather Products .....	1,356	411	330	543	61	594	587	15.2
32	Stone, Clay and Glass Products .....	11,970	2,233	3,946	4,586	1,048	4,297	4,622	7.9
3211	Flat Glass .....	68	37	12	16	23	23	21	5.2
3221	Glass Containers .....	78	37	16	25	16	27	35	3.5
3229	Pressed and Blown Glass, nec. ....	163	33	28	101	20	82	Q	21.2
3241	Cement, Hydraulic .....	190	116	25	45	38	54	79	9.1
3274	Lime .....	84	31	23	20	14	33	26	7.5
3296	Mineral Wool .....	174	116	20	34	55	59	52	4.7
33	Primary Metal Industries .....	5,171	2,171	1,164	1,523	1,213	1,762	1,680	6.4
331	Blast Furnace and Basic Steel Products .....	981	518	156	215	194	378	293	10.3
3312	Blast Furnaces and Steel Mills .....	284	170	35	75	91	89	96	2.7
3313	Electrometallurgical Products .....	36	20	9	Q	7	18	Q	16.8
3321	Gray and Ductile Iron Foundries .....	517	271	148	56	139	215	98	12.8
3331	Primary Copper .....	20	9	W	7	W	6	11	1.0
3334	Primary Aluminum .....	44	18	16	7	15	17	10	8.3
3339	Primary Nonferrous Metals, nec. ....	88	29	30	27	12	38	31	13.6
3353	Aluminum Sheet, Plate, and Foil .....	55	29	13	11	17	18	17	2.6

See footnotes at end of table.

**Table A25. Number of Establishments by Sponsorship of Any Programs of Demand-Side Management through Electric Utility and Natural Gas Utility, by Industry Group and Selected Industries, 1994 (Continued)**

SIC Code <sup>a</sup>	Industry Group and Industry	Total	Any Programs of DSM Sponsored through Electric Utility <sup>b</sup>			Any Programs of DSM Sponsored through Natural Gas Utility <sup>c</sup>			RSE Row Factors
			Sponsored	Not Sponsored	Don't Know	Sponsored	Not Sponsored	Don't Know	
	<b>RSE Column Factors:</b>	0.2	1.2	1.5	1.3	1.8	1.3	1.2	
34	Fabricated Metal Products . . . . .	26,262	5,692	6,555	12,308	3,150	6,416	13,526	6.0
35	Industrial Machinery and Equipment . . . . .	33,837	6,661	9,357	14,248	2,975	10,488	14,848	5.5
357	Computer and Office Equipment . . . . .	1,410	489	225	641	Q	432	440	18.1
36	Electronic and Other Electric Equipment . . . . .	11,264	3,529	2,790	3,837	1,068	3,284	5,337	8.1
37	Transportation Equipment . . . . .	7,240	1,718	1,750	3,402	875	1,768	3,700	9.5
3711	Motor Vehicles and Car Bodies . . . . .	322	Q	Q	Q	Q	Q	Q	6.4
3714	Motor Vehicle Parts and Accessories . . . . .	2,062	587	646	794	328	635	930	14.2
38	Instruments and Related Products . . . . .	7,071	1,873	1,278	3,543	768	1,662	4,005	9.6
3841	Surgical and Medical Instruments . . . . .	878	209	198	467	58	190	585	16.4
39	Misc. Manufacturing Industries . . . . .	9,994	2,005	2,324	4,939	717	2,481	5,434	8.8
	<b>Total</b> . . . . .	247,199	56,468	63,705	103,361	25,588	67,193	113,604	2.4

<sup>a</sup> See Appendices B and F for descriptions of the Standard Industrial Classification system.

<sup>b</sup> Demand-Side Management programs offered by electric utilities are designed to: lower energy consumption or costs, or shift the timing of electricity demand, or promote the use of electricity instead of another energy source.

<sup>c</sup> Demand-Side Management programs offered by natural gas utilities are designed to: lower energy consumption or costs, or shift the timing of natural gas demand, or promote the use of natural gas instead of another energy source.

NF=No applicable RSE row/column factor.

\* Estimate less than 0.5.

W=Withheld to avoid disclosing data for individual establishments.

Q=Withheld because Relative Standard Error is greater than 50 percent.

NA=Not available.

Notes: • To obtain the RSE percentage for any table cell, multiply the cell's corresponding RSE column and RSE row factors. • Totals may not equal sum of components because of independent rounding. • DSM = demand-side management.

Source: Energy Information Administration, Office of Energy Markets and End Use, Energy End Use and Integrated Statistics Division, Form EIA-846, "1994 Manufacturing Energy Consumption Survey."

**Table A26. Total Inputs of Energy for Heat, Power, and Electricity Generation by Employment Size Categories and Presence of General Technologies and Cogeneration Technologies, 1994**  
(Estimates in Trillion Btu)

General/Cogeneration Technologies	Total	Employment Size <sup>a</sup>						RSE Row Factors
		Under 50	50-99	100-249	250-499	500-999	1,000 and Over	
<b>RSE Column Factors:</b>	0.5	2.0	2.1	1.0	0.7	0.7	0.9	
One or More General Technologies Present . . . . .	14,601	387	781	2,054	2,728	3,189	5,462	3.1
Computer Control of Building Environment <sup>b</sup> . . . . .	5,079	64	116	510	802	1,227	2,361	5.0
Computer Control of Processes or Major Energy-Using Equipment <sup>c</sup> . . . . .	12,139	218	470	1,554	2,287	2,872	4,738	3.0
Waste Heat Recovery . . . . .	9,908	113	388	1,062	1,752	2,224	4,370	4.5
Adjustable-Speed Motors . . . . .	11,308	218	508	1,503	1,980	2,576	4,524	3.1
None Present . . . . .	1,914	358	273	472	263	245	303	5.3
<b>Total</b> . . . . .	16,515	745	1,054	2,526	2,991	3,435	5,764	2.8
One or More Cogeneration Technologies Present . . . . .	7,837	44	133	583	1,369	1,775	3,934	4.5
Steam Turbines Supplied by Either Conventional or Fluidized Bed Boilers . . . . .	6,737	27	97	400	1,104	1,553	3,557	4.9
Conventional Combustion Turbines with Heat Recovery . . . . .	2,501	8	43	139	340	421	1,549	9.3
Combined-Cycle Combustion Turbines . . . . .	1,130	0	5	20	127	193	784	11.8
Internal Combustion Engines with Heat Recovery . . . . .	132	4	6	15	22	52	33	16.6
Steam Turbines Supplied by Heat Recovered from High-Temperature Processes . . . . .	3,315	28	55	249	568	735	1,681	7.3
None Present . . . . .	8,678	702	921	1,943	1,622	1,660	1,831	3.1
<b>Total</b> . . . . .	16,515	745	1,054	2,526	2,991	3,435	5,764	2.8

<sup>a</sup> Employment Size categories were supplied by the Bureau of the Census. See Appendix B.

<sup>b</sup> For example, space-heating equipment, cooling equipment, lights.

<sup>c</sup> For example, boilers, furnaces, conveyers.

Notes: • To obtain the RSE percentage for any table cell, multiply the cell's corresponding RSE column and RSE row factors. • Totals may not equal sum of components because of independent rounding. • The estimates presented in this table are for the total consumption of energy for the production of heat and power, regardless of where the energy was produced. Specifically, the estimates include the quantities of energy that were originally produced offsite and purchased by or transferred to the establishment, plus those that were produced onsite from other energy or input materials not classified as energy, or were extracted from captive (onsite) mines or wells.

Source: Energy Information Administration, Office of Energy Markets and End Use, Energy End Use and Integrated Statistics Division, Form EIA-846, "1994 Manufacturing Energy Consumption Survey", and Bureau of the Census, Industry Division, data files for the "1994 Annual Survey of Manufactures."

**Table A27. Total Inputs of Energy for Heat, Power, and Electricity Generation by Value of Shipment Categories and Presence of General Technologies and Cogeneration Technologies, 1994**  
(Estimates in Trillion Btu)

General/Cogeneration Technologies	Total	Value of Shipments and Receipts <sup>a</sup> (million dollars)						RSE Row Factors
		Under 20	20-49	50-99	100-249	250-499	500 and Over	
<b>RSE Column Factors:</b>	0.6	1.6	1.4	1.1	0.8	0.9	0.9	
One or More General Technologies Present .....	14,601	815	1,247	1,342	2,470	2,617	6,110	2.8
Computer Control of Building Environment <sup>b</sup> .....	5,079	139	239	303	719	937	2,743	4.2
Computer Control of Processes or Major Energy-Using Equipment <sup>c</sup> ....	12,139	421	785	1,020	2,120	2,315	5,479	2.8
Waste Heat Recovery .....	9,908	228	482	642	1,486	1,876	5,194	3.9
Adjustable-Speed Motors .....	11,308	557	851	1,019	1,902	2,070	4,909	2.9
None Present .....	1,914	685	357	278	153	128	313	4.9
<b>Total</b> .....	16,515	1,500	1,603	1,620	2,624	2,745	6,423	2.5
One or More Cogeneration Technologies Present .....	7,837	75	173	331	1,169	1,735	4,353	4.0
Steam Turbines Supplied by Either Conventional or Fluidized Bed Boilers .....	6,737	51	110	212	1,041	1,530	3,793	4.4
Conventional Combustion Turbines with Heat Recovery .....	2,501	9	29	35	284	284	1,861	8.1
Combined-Cycle Combustion Turbines .....	1,130	3	W	W	105	93	922	12.6
Internal Combustion Engines with Heat Recovery .....	132	11	W	W	32	51	20	14.9
Steam Turbines Supplied by Heat Recovered from High-Temperature Processes .....	3,315	14	76	113	271	532	2,309	7.7
None Present .....	8,678	1,425	1,430	1,289	1,454	1,010	2,070	2.8
<b>Total</b> .....	16,515	1,500	1,603	1,620	2,624	2,745	6,423	2.5

<sup>a</sup> Value of Shipments and Receipts categories were supplied by the Bureau of the Census. See Appendix B.

<sup>b</sup> For example, space-heating equipment, cooling equipment, lights.

<sup>c</sup> For example, boilers, furnaces, conveyers.

Notes: • To obtain the RSE percentage for any table cell, multiply the cell's corresponding RSE column and RSE row factors. • Totals may not equal sum of components because of independent rounding. • The estimates presented in this table are for the total consumption of energy for the production of heat and power, regardless of where the energy was produced. Specifically, the estimates include the quantities of energy that were originally produced offsite and purchased by or transferred to the establishment, plus those that were produced onsite from other energy or input materials not classified as energy, or were extracted from captive (onsite) mines or wells.

Source: Energy Information Administration, Office of Energy Markets and End Use, Energy End Use and Integrated Statistics Division, Form EIA-846, "1994 Manufacturing Energy Consumption Survey", and Bureau of the Census, Industry Division, data files for the "1994 Annual Survey of Manufactures."

**Table A28. Percent of Establishments that Actually Switched Fuels from Natural Gas to Residual Fuel Oil and from Residual Fuel Oil to Natural Gas, by Industry Group and Selected Industries, 1994**

SIC Code <sup>a</sup>	Industry Group and Industry	Establishments Able to Switch Both Ways <sup>b</sup> (counts)	Types of Actual Switching				RSE Row Factors
			No Actual Switching between NG and RFO	Switched One-Way Only NG --> RFO	Switched One-Way Only NG <-- RFO	Switched Both Ways NG <--> RFO	
RSE Column Factors:		0.6	1.2	1.5	1.9	0.4	
20	Food and Kindred Products . . . . .	237	13.7	W	W	83.2	9.7
2011	Meat Packing Plants . . . . .	15	W	W	0.0	52.8	26.7
2033	Canned Fruits and Vegetables . . . . .	26	0.0	0.0	0.0	100.0	31.1
2037	Frozen Fruits and Vegetables . . . . .	Q	W	W	0.0	W	34.6
2046	Wet Corn Milling . . . . .	W	0.0	0.0	0.0	100.0	51.3
2051	Bread, Cake, and Related Products . . . . .	5	0.0	0.0	0.0	100.0	59.1
2061	Cane Sugar, Except Refining . . . . .	0	0.0	0.0	0.0	0.0	0.0
2062	Cane Sugar Refining . . . . .	W	0.0	0.0	0.0	100.0	42.0
2063	Beet Sugar . . . . .	10	W	0.0	W	55.6	5.1
2075	Soybean Oil Mills . . . . .	12	W	W	0.0	60.0	1.6
2082	Malt Beverages . . . . .	32	W	0.0	0.0	W	24.4
21	Tobacco Products . . . . .	26	28.6	0.0	0.0	71.4	25.2
22	Textile Mill Products . . . . .	214	25.0	W	W	64.5	22.2
23	Apparel and Other Textile Products . . . . .	12	0.0	0.0	0.0	100.0	59.1
24	Lumber and Wood Products . . . . .	W	0.0	0.0	0.0	100.0	73.1
2421	Sawmills and Planing Mills, General . . . . .	0	0.0	0.0	0.0	0.0	0.0
2436	Softwood Veneer and Plywood . . . . .	0	0.0	0.0	0.0	0.0	0.0
2493	Reconstituted Wood Products . . . . .	W	0.0	0.0	0.0	100.0	73.1
25	Furniture and Fixtures . . . . .	W	100.0	0.0	0.0	0.0	54.4
2511	Wood Furniture, Except Upholstered . . . . .	0	0.0	0.0	0.0	0.0	0.0
26	Paper and Allied Products . . . . .	159	19.0	12.1	3.3	65.7	8.0
2611	Pulp Mills . . . . .	10	0.0	33.3	0.0	66.7	15.2
2621	Paper Mills . . . . .	56	22.7	W	W	61.4	8.2
2631	Paperboard Mills . . . . .	57	20.6	W	W	69.3	4.4
27	Printing and Publishing . . . . .	10	0.0	0.0	0.0	100.0	23.3
28	Chemicals and Allied Products . . . . .	204	15.1	9.1	0.0	75.8	16.6
2812	Alkalies and Chlorine . . . . .	W	100.0	0.0	0.0	0.0	18.7
2813	Industrial Gases . . . . .	0	0.0	0.0	0.0	0.0	0.0
2816	Inorganic Pigments . . . . .	5	W	W	0.0	50.0	14.5
2819	Industrial Inorganic Chemicals, nec. . . . .	9	W	0.0	0.0	W	16.9
2821	Plastics Materials and Resins . . . . .	35	W	W	0.0	89.6	20.9
2822	Synthetic Rubber . . . . .	6	0.0	0.0	0.0	100.0	28.0
2823	Cellulosic Manmade Fibers . . . . .	0	0.0	0.0	0.0	0.0	0.0
2824	Organic Fibers, Noncellulosic . . . . .	18	W	0.0	0.0	W	7.3
2861	Gum and Wood Chemicals . . . . .	W	0.0	0.0	0.0	100.0	18.7
2865	Cyclic Crudes and Intermediates . . . . .	24	23.9	0.0	0.0	76.1	17.0
2869	Industrial Organic Chemicals, nec. . . . .	28	39.5	0.0	0.0	60.5	36.3
2873	Nitrogenous Fertilizers . . . . .	0	0.0	0.0	0.0	0.0	0.0
2874	Phosphatic Fertilizers . . . . .	W	0.0	0.0	0.0	100.0	12.4
2895	Carbon Black . . . . .	0	0.0	0.0	0.0	0.0	0.0
29	Petroleum and Coal Products . . . . .	58	W	0.0	W	72.8	21.7
2911	Petroleum Refining . . . . .	36	W	0.0	W	66.7	6.4
30	Rubber and Misc. Plastics Products . . . . .	131	W	3.5	W	78.0	30.0
3011	Tires and Inner Tubes . . . . .	30	W	W	0.0	90.3	10.0
308	Miscellaneous Plastics Products, nec. . . . .	73	Q	Q	0.0	85.4	37.9
31	Leather and Leather Products . . . . .	Q	0.0	W	0.0	W	9.8
32	Stone, Clay and Glass Products . . . . .	27	29.9	W	W	59.0	27.7
3211	Flat Glass . . . . .	0	0.0	0.0	0.0	0.0	0.0
3221	Glass Containers . . . . .	7	W	0.0	0.0	W	14.2
3229	Pressed and Blown Glass, nec. . . . .	0	0.0	0.0	0.0	0.0	0.0
3241	Cement, Hydraulic . . . . .	5	0.0	0.0	W	W	27.6
3274	Lime . . . . .	W	0.0	0.0	0.0	100.0	76.2
3296	Mineral Wool . . . . .	W	100.0	0.0	0.0	0.0	14.0
33	Primary Metal Industries . . . . .	44	25.8	6.8	0.0	67.3	14.5
331	Blast Furnace and Basic Steel Products . . . . .	23	20.3	13.2	0.0	66.5	13.6
3312	Blast Furnaces and Steel Mills . . . . .	15	W	W	0.0	60.0	14.3
3313	Electrometallurgical Products . . . . .	0	0.0	0.0	0.0	0.0	0.0
3321	Gray and Ductile Iron Foundries . . . . .	Q	W	0.0	0.0	W	63.5
3331	Primary Copper . . . . .	W	100.0	0.0	0.0	0.0	1.6
3334	Primary Aluminum . . . . .	W	100.0	0.0	0.0	0.0	15.5
3339	Primary Nonferrous Metals, nec. . . . .	W	0.0	0.0	0.0	100.0	51.3
3353	Aluminum Sheet, Plate, and Foil . . . . .	0	0.0	0.0	0.0	0.0	0.0
34	Fabricated Metal Products . . . . .	34	W	0.0	W	65.3	45.8
35	Industrial Machinery and Equipment . . . . .	23	W	W	0.0	80.5	27.1
357	Computer and Office Equipment . . . . .	0	0.0	0.0	0.0	0.0	0.0
36	Electronic and Other Electric Equipment . . . . .	27	W	W	0.0	74.8	30.0

See footnotes at end of table.

**Table A28. Percent of Establishments that Actually Switched Fuels from Natural Gas to Residual Fuel Oil and from Residual Fuel Oil to Natural Gas, by Industry Group and Selected Industries, 1994 (Continued)**

		Establishments Able to Switch Both Ways <sup>b</sup> (counts)	Types of Actual Switching				RSE Row Factors
SIC Code <sup>a</sup>	Industry Group and Industry		No Actual Switching between NG and RFO	Switched One-Way Only NG --> RFO	Switched One-Way Only NG <-- RFO	Switched Both Ways NG <--> RFO	
RSE Column Factors:		0.6	1.2	1.5	1.9	0.4	
37	Transportation Equipment .....	20	W	W	0.0	75.5	20.6
3711	Motor Vehicles and Car Bodies .....	W	0.0	100.0	0.0	0.0	0.0
3714	Motor Vehicle Parts and Accessories .....	5	0.0	0.0	0.0	100.0	49.7
38	Instruments and Related Products .....	16	33.3	0.0	0.0	66.7	18.8
3841	Surgical and Medical Instruments .....	0	0.0	0.0	0.0	0.0	0.0
39	Misc. Manufacturing Industries .....	11	0.0	0.0	0.0	100.0	38.9
Total .....		1,270	19.0	7.0	1.0	73.0	7.9

<sup>a</sup> See Appendices B and F for descriptions of the Standard Industrial Classification system.

<sup>b</sup> This count includes only those establishments that reported this activity in 1994. See Appendix B for number of establishments by SIC in the sample frame of 247,199 establishments.

NF=No applicable RSE row/column factor.

\* Estimate less than 0.5.

W=Withheld to avoid disclosing data for individual establishments.

Q=Withheld because Relative Standard Error is greater than 50 percent.

NA=Not available.

Notes: • To obtain the RSE percentage for any table cell, multiply the cell's corresponding RSE column and RSE row factors. • Totals may not equal sum of components because of independent rounding. • Establishment percents may not equal 100 percent because of unknown and/or unreported fuel-switching activity. • NG = natural gas. • RFO = residual fuel oil. • NG --> RFO denotes switching from NG to RFO. • NG <-- RFO denotes switching from RFO to NG. • NG <--> RFO denotes switching both ways, from NG to RFO and from RFO to NG.

Source: Energy Information Administration, Office of Energy Markets and End Use, Energy End Use and Integrated Statistics Division, Form EIA-846, "1994 Manufacturing Energy Consumption Survey."



**Table A29. Capability to Switch from Natural Gas to Alternative Energy Sources by Industry Group, Selected Industries, and Selected Characteristics, 1994: Part 1**  
(Estimates in Billion Cubic Feet)

SIC Code <sup>a</sup>	Industry Group and Industry	Natural Gas			Alternative Types of Energy <sup>b</sup>							RSE Row Factors
		Total Consumed <sup>c</sup>	Switchable	Not Switchable	Electricity Receipts <sup>d</sup>	Distillate Fuel Oil	Residual Fuel Oil	Coal	LPG	Coal Coke and Breeze	Other <sup>e</sup>	
RSE Column Factors:		0.5	0.6	0.6	1.6	0.8	0.8	1.7	0.9	2.7	1.5	
20	Food and Kindred Products . . . . .	611	236	272	13	116	81	9	62	1	6	7.4
2011	Meat Packing Plants . . . . .	35	19	13	*	10	4	0	7	0	1	16.0
2033	Canned Fruits and Vegetables . . . . .	42	17	19	3	8	9	Q	3	*	Q	17.9
2037	Frozen Fruits and Vegetables . . . . .	27	8	15	*	5	5	0	1	0	*	19.6
2046	Wet Corn Milling . . . . .	67	22	42	3	19	2	2	*	0	0	28.5
2051	Bread, Cake, and Related Products . . . . .	26	6	18	*	1	*	0	5	0	*	27.8
2061	Cane Sugar, Except Refining . . . . .	2	*	1	0	*	0	0	0	0	0	30.3
2062	Cane Sugar Refining . . . . .	16	7	8	1	2	4	0	0	0	0	40.5
2063	Beet Sugar . . . . .	18	8	8	0	W	7	W	*	W	0	6.1
2075	Soybean Oil Mills . . . . .	29	17	9	*	9	8	2	2	W	*	1.1
2082	Malt Beverages . . . . .	21	19	2	*	6	13	1	Q	0	0	8.8
21	Tobacco Products . . . . .	W	2	1	0	1	1	*	*	0	0	29.2
22	Textile Mill Products . . . . .	113	65	36	1	26	30	4	20	Q	2	17.9
23	Apparel and Other Textile Products . . . . .	24	5	14	1	2	3	*	2	*	*	26.2
24	Lumber and Wood Products . . . . .	47	13	27	1	4	3	*	8	*	3	15.9
2421	Sawmills and Planing Mills, General . . . . .	11	3	7	*	Q	1	*	1	0	1	31.6
2436	Softwood Veneer and Plywood . . . . .	3	*	3	0	0	0	0	*	0	0	31.6
2493	Reconstituted Wood Products . . . . .	17	7	9	W	3	1	0	6	0	*	17.1
25	Furniture and Fixtures . . . . .	23	5	13	1	2	1	*	3	*	*	19.0
2511	Wood Furniture, Except Upholstered . . . . .	2	*	1	*	*	*	*	*	*	*	38.8
26	Paper and Allied Products . . . . .	558	238	296	30	81	141	27	22	5	7	5.1
2611	Pulp Mills . . . . .	21	8	13	0	2	4	W	2	0	0	20.9
2621	Paper Mills . . . . .	263	100	157	16	41	49	16	5	W	3	8.5
2631	Paperboard Mills . . . . .	194	103	87	13	22	80	9	9	W	3	4.6
27	Printing and Publishing . . . . .	46	10	27	1	5	2	*	4	*	1	13.2
28	Chemicals and Allied Products . . . . .	1,840	287	1,427	16	114	99	11	89	0	17	7.9
2812	Alkalies and Chlorine . . . . .	52	3	49	0	*	W	0	*	0	*	13.9
2813	Industrial Gases . . . . .	18	2	15	2	0	0	0	0	0	0	45.3
2816	Inorganic Pigments . . . . .	W	9	12	*	6	2	0	1	0	0	13.4
2819	Industrial Inorganic Chemicals, nec. . . . .	W	16	104	1	11	3	*	8	0	*	19.6
2821	Plastics Materials and Resins . . . . .	W	38	138	*	11	23	*	10	0	1	15.4
2822	Synthetic Rubber . . . . .	41	5	35	*	4	1	*	1	0	0	32.9
2823	Cellulosic Manmade Fibers . . . . .	W	W	W	0	W	0	W	*	0	0	1.3
2824	Organic Fibers, Noncellulosic . . . . .	W	13	23	W	5	9	*	*	0	W	11.7
2861	Gum and Wood Chemicals . . . . .	4	1	3	0	0	W	0	W	0	0	15.3
2865	Cyclic Crudes and Intermediates . . . . .	95	33	54	*	24	13	1	1	0	W	22.8
2869	Industrial Organic Chemicals, nec. . . . .	813	107	636	12	22	17	W	52	0	11	13.1
2873	Nitrogenous Fertilizers . . . . .	260	3	244	*	2	1	0	*	0	0	25.0
2874	Phosphatic Fertilizers . . . . .	W	3	6	*	1	3	0	W	0	*	8.1
2895	Carbon Black . . . . .	17	*	16	0	0	*	0	0	0	0	24.2
29	Petroleum and Coal Products . . . . .	W	230	525	9	60	79	2	166	*	7	8.2
2911	Petroleum Refining . . . . .	734	216	490	8	48	75	*	162	0	7	7.5
30	Rubber and Misc. Plastics Products . . . . .	107	45	49	3	19	22	1	7	Q	2	12.2
3011	Tires and Inner Tubes . . . . .	22	18	4	*	6	13	1	*	0	*	10.2
308	Miscellaneous Plastics Products, nec. . . . .	62	19	34	1	10	6	Q	5	Q	1	19.1
31	Leather and Leather Products . . . . .	W	1	3	*	*	1	*	*	*	*	31.9
32	Stone, Clay and Glass Products . . . . .	419	182	214	6	79	26	20	86	3	7	9.2
3211	Flat Glass . . . . .	44	21	21	*	12	2	0	9	0	*	27.4
3221	Glass Containers . . . . .	64	32	32	*	9	5	0	19	0	0	8.7
3229	Pressed and Blown Glass, nec. . . . .	49	16	30	Q	7	4	Q	13	Q	Q	20.2
3241	Cement, Hydraulic . . . . .	24	17	8	1	2	2	15	1	1	2	20.7
3274	Lime . . . . .	12	5	6	0	3	1	2	1	Q	*	29.3
3296	Mineral Wool . . . . .	36	12	24	0	2	*	0	9	0	0	19.4
33	Primary Metal Industries . . . . .	778	180	571	5	40	53	20	50	41	4	8.7
331	Blast Furnace and Basic Steel Products . . . . .	503	114	381	4	17	47	18	12	41	3	11.2
3312	Blast Furnaces and Steel Mills . . . . .	462	109	348	3	14	46	18	9	41	3	11.4
3313	Electrometallurgical Products . . . . .	2	Q	1	*	Q	0	0	Q	0	0	53.5
3321	Gray and Ductile Iron Foundries . . . . .	32	9	22	*	2	1	0	5	*	1	23.2
3331	Primary Copper . . . . .	21	2	19	*	W	W	W	0	*	*	1.0
3334	Primary Aluminum . . . . .	16	6	9	0	2	1	0	5	0	0	1.9
3339	Primary Nonferrous Metals, nec. . . . .	12	6	5	0	5	W	W	*	0	0	25.5
3353	Aluminum Sheet, Plate, and Foil . . . . .	51	8	40	*	3	W	0	5	0	0	9.8
34	Fabricated Metal Products . . . . .	213	52	140	4	21	10	3	27	Q	2	22.5
35	Industrial Machinery and Equipment . . . . .	107	23	69	3	7	4	1	12	*	2	13.9
357	Computer and Office Equipment . . . . .	5	2	3	*	2	*	*	*	*	*	33.7
36	Electronic and Other Electric Equipment . . . . .	84	25	52	2	9	8	*	10	*	*	14.5

See footnotes at end of table.

**Table A29. Capability to Switch from Natural Gas to Alternative Energy Sources by Industry Group, Selected Industries, and Selected Characteristics, 1994: Part 1 (Continued)**  
(Estimates in Billion Cubic Feet)

SIC Code <sup>a</sup> Industry Group and Industry		Natural Gas			Alternative Types of Energy <sup>b</sup>							RSE Row Factors
		Total Consumed <sup>c</sup>	Switchable	Not Switchable	Electricity Receipts <sup>d</sup>	Distillate Fuel Oil	Residual Fuel Oil	Coal	LPG	Coal Coke and Breeze	Other <sup>e</sup>	
RSE Column Factors:		0.5	0.6	0.6	1.6	0.8	0.8	1.7	0.9	2.7	1.5	
37	Transportation Equipment . . . . .	150	44	97	2	20	12	4	12	0	1	13.8
3711	Motor Vehicles and Car Bodies . . . . .	51	9	39	0	5	1	2	5	0	0	29.3
3714	Motor Vehicle Parts and Accessories . . . . .	53	17	34	*	8	2	2	6	0	*	18.7
38	Instruments and Related Products . . . . .	W	10	16	*	6	3	*	1	*	1	16.5
3841	Surgical and Medical Instruments . . . . .	2	*	1	*	*	*	0	*	0	*	25.8
39	Misc. Manufacturing Industries . . . . .	19	3	14	*	1	1	*	2	*	*	25.2
Total . . . . .		5,962	1,656	3,865	97	612	579	104	584	53	62	3.6
Census Region and Division												
Northeast . . . . .		502	186	266	6	68	93	3	47	W	7	6.8
New England . . . . .		69	26	32	2	10	16	1	4	W	2	12.0
Middle Atlantic . . . . .		433	160	234	4	58	77	2	43	W	5	7.4
Midwest . . . . .		1,587	519	953	26	206	156	57	160	37	17	6.0
East North Central . . . . .		1,220	360	772	19	142	106	49	99	35	10	7.1
West North Central . . . . .		368	160	181	7	64	50	8	61	2	7	7.2
South . . . . .		3,176	718	2,248	55	266	249	36	277	14	33	5.4
South Atlantic . . . . .		586	297	243	18	118	124	14	81	13	11	7.2
East South Central . . . . .		455	165	260	15	75	55	12	55	*	4	7.9
West South Central . . . . .		2,135	256	1,745	22	74	70	10	141	1	18	8.6
West . . . . .		698	233	397	10	73	82	9	100	W	6	7.2
Mountain . . . . .		164	47	108	2	21	18	5	18	W	1	11.8
Pacific . . . . .		534	186	289	8	52	63	3	81	*	4	8.5
Total . . . . .		5,962	1,656	3,865	97	612	579	104	584	53	62	3.6
Value of Shipments and Receipts <sup>f</sup>												
(million dollars)												
Under 20 . . . . .		659	148	378	18	71	40	12	56	4	12	10.9
20-49 . . . . .		720	203	431	8	97	61	15	75	1	9	9.0
50-99 . . . . .		736	228	447	5	88	72	10	84	2	7	7.7
100-249 . . . . .		1,035	328	651	22	136	112	19	95	4	13	5.9
250-499 . . . . .		813	237	560	11	87	119	21	58	2	7	5.5
500 and Over . . . . .		1,998	512	1,397	33	133	176	28	217	40	15	6.9
Total . . . . .		5,962	1,656	3,865	97	612	579	104	584	53	62	3.6
Employment Size <sup>g</sup>												
Under 50 . . . . .		364	66	218	7	37	18	4	24	1	5	12.3
50-99 . . . . .		498	109	313	8	47	32	6	37	1	3	13.2
100-249 . . . . .		1,069	292	676	13	142	82	27	88	5	20	7.4
250-499 . . . . .		1,086	370	644	25	129	128	21	164	4	11	6.0
500-999 . . . . .		1,147	383	674	15	145	141	7	130	1	12	6.7
1,000 and Over . . . . .		1,799	436	1,340	28	113	177	40	141	41	10	5.7
Total . . . . .		5,962	1,656	3,865	97	612	579	104	584	53	62	3.6

<sup>a</sup> See Appendices B and F for descriptions of the Standard Industrial Classification system.

<sup>b</sup> "Alternative Types of Energy" consist of those energy sources that could have been substituted for natural gas during 1994. The quantities are expressed in billions of cubic feet, and therefore represent the quantity of natural gas that could have been displaced by the given alternative type of energy.

<sup>c</sup> "Total Consumed" represents those quantities (Total Inputs) of natural gas that were ascertained switchable or not switchable, plus an additional quantity for which the switching status was not ascertained.

<sup>d</sup> "Electricity Receipts" represents those quantities of electricity generated off the manufacturing establishment site and available at the site for consumption. It includes those quantities for which payment was made, quantities transferred in, quantities purchased and paid for by a central purchasing entity, and quantities for which payment was made in-kind. It does not include electricity generated onsite. "Electricity Receipts" has not been adjusted to account for any quantities that might have been resold or transferred out. The estimates include those quantities that were ascertained switchable or not switchable, plus an additional quantity for which the switching status was not ascertained.

<sup>e</sup> "Other" includes all other types of energy not already identified that respondents indicated could have been consumed in place of natural gas.

<sup>f</sup> Value of Shipments and Receipts and Employment Size categories were supplied by the Bureau of the Census. See Appendix B.

NF=No applicable RSE row/column factor.

\* Estimate less than 0.5.

W=Withheld to avoid disclosing data for individual establishments.

Q=Withheld because Relative Standard Error is greater than 50 percent.

NA=Not available.

Notes: • To obtain the RSE percentage for any table cell, multiply the cell's corresponding RSE column and RSE row factors. • Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Office of Energy Markets and End Use, Energy End Use Division, Form EIA-846, "1994 Manufacturing Energy Consumption Survey."

**Table A29. Number of Establishments by Capability to Switch from Natural Gas to Alternative Energy Sources, by Industry Group and Selected Industries, 1994: Part 2**

SIC Code <sup>a</sup>	Industry Group and Industry	Natural Gas <sup>b</sup>			Alternative Types of Energy <sup>c</sup>							RSE Row Factors
		Total Consumed <sup>d</sup>	Switchable	Not Switchable	Electricity Receipts <sup>e</sup>	Distillate Fuel Oil	Residual Fuel Oil	Coal	LPG	Coal Coke and Breeze	Other <sup>f</sup>	
RSE Column Factors:		0.3	0.7	0.5	1.5	1.0	1.1	1.6	1.1	2.0	1.7	
20	Food and Kindred Products . . . . .	11,042	2,534	5,136	343	1,355	702	91	1,027	21	269	11.9
2011	Meat Packing Plants . . . . .	528	168	173	4	103	23	0	64	0	Q	22.6
2033	Canned Fruits and Vegetables . . . . .	507	206	181	15	113	112	Q	63	W	17	19.4
2037	Frozen Fruits and Vegetables . . . . .	195	Q	148	W	Q	Q	0	Q	0	W	61.9
2046	Wet Corn Milling . . . . .	48	16	31	W	8	3	3	W	0	0	14.8
2051	Bread, Cake, and Related Products . . . . .	1,011	146	631	W	53	24	0	109	0	W	26.8
2061	Cane Sugar, Except Refining . . . . .	25	W	17	0	W	0	0	0	0	0	21.1
2062	Cane Sugar Refining . . . . .	11	8	8	W	3	W	0	0	0	0	27.3
2063	Beet Sugar . . . . .	36	17	19	0	7	13	5	W	W	0	3.9
2075	Soybean Oil Mills . . . . .	88	48	40	W	30	21	7	14	W	3	1.1
2082	Malt Beverages . . . . .	133	119	35	W	38	49	23	48	0	0	8.4
21	Tobacco Products . . . . .	94	59	48	0	23	39	W	W	0	0	10.2
22	Textile Mill Products . . . . .	2,517	820	993	Q	297	306	36	392	5	30	21.7
23	Apparel and Other Textile Products . . . . .	8,885	492	4,329	218	204	99	Q	224	W	99	22.0
24	Lumber and Wood Products . . . . .	7,557	1,614	3,207	798	511	526	277	959	245	362	21.3
2421	Sawmills and Planing Mills, General . . . . .	657	61	406	Q	12	7	W	20	0	14	30.4
2436	Softwood Veneer and Plywood . . . . .	67	W	58	0	0	0	0	W	0	0	18.0
2493	Reconstituted Wood Products . . . . .	132	Q	Q	W	Q	Q	0	Q	0	Q	76.7
25	Furniture and Fixtures . . . . .	5,109	747	2,423	597	410	252	335	559	319	Q	27.4
2511	Wood Furniture, Except Upholstered . . . . .	776	Q	448	Q	Q	Q	W	Q	W	Q	62.6
26	Paper and Allied Products . . . . .	4,290	884	2,215	183	371	309	47	224	20	61	11.4
2611	Pulp Mills . . . . .	40	26	26	0	10	12	W	10	0	0	7.9
2621	Paper Mills . . . . .	232	137	152	9	57	87	20	17	4	13	4.3
2631	Paperboard Mills . . . . .	189	123	108	21	39	84	15	13	W	9	2.7
27	Printing and Publishing . . . . .	22,680	1,630	13,648	780	422	586	86	604	56	117	16.9
28	Chemicals and Allied Products . . . . .	6,723	1,271	4,591	285	652	433	51	364	0	89	12.1
2812	Alkalies and Chlorine . . . . .	33	11	26	0	5	4	0	4	0	W	6.0
2813	Industrial Gases . . . . .	152	W	120	W	0	0	0	0	0	0	24.2
2816	Inorganic Pigments . . . . .	66	21	42	W	13	9	0	12	0	0	5.5
2819	Industrial Inorganic Chemicals, nec. . . . .	495	109	329	14	72	28	W	33	0	4	14.9
2821	Plastics Materials and Resins . . . . .	395	139	227	8	68	68	5	45	0	9	12.7
2822	Synthetic Rubber . . . . .	53	16	38	3	8	9	3	6	0	0	14.8
2823	Cellulosic Manmade Fibers . . . . .	6	3	4	0	W	0	W	W	0	0	1.3
2824	Organic Fibers, Noncellulosic . . . . .	62	38	34	W	18	20	W	5	0	4	5.3
2861	Gum and Wood Chemicals . . . . .	22	4	15	0	0	W	0	W	0	0	8.8
2865	Cyclic Crudes and Intermediates . . . . .	178	105	87	W	53	41	W	18	0	24	14.0
2869	Industrial Organic Chemicals, nec. . . . .	530	138	338	Q	69	43	5	23	0	15	16.9
2873	Nitrogenous Fertilizers . . . . .	79	15	65	W	11	6	0	4	0	0	12.9
2874	Phosphatic Fertilizers . . . . .	51	13	28	W	9	5	0	3	0	W	4.1
2895	Carbon Black . . . . .	22	W	18	0	0	W	0	0	0	0	12.4
29	Petroleum and Coal Products . . . . .	1,148	397	665	33	273	120	16	176	W	24	18.9
2911	Petroleum Refining . . . . .	218	128	160	13	37	55	4	92	0	8	3.0
30	Rubber and Misc. Plastics Products . . . . .	8,927	1,351	5,921	710	488	322	56	480	Q	158	15.4
3011	Tires and Inner Tubes . . . . .	112	70	49	W	32	38	5	5	0	W	12.5
308	Miscellaneous Plastics Products, nec. . . . .	7,358	940	4,972	527	372	243	51	404	Q	148	17.6
31	Leather and Leather Products . . . . .	975	116	361	61	26	65	W	W	W	W	37.0
32	Stone, Clay and Glass Products . . . . .	6,990	1,188	3,523	172	453	276	Q	683	22	99	20.8
3211	Flat Glass . . . . .	62	27	39	W	14	W	0	12	0	W	11.0
3221	Glass Containers . . . . .	78	49	58	4	19	10	0	29	0	0	4.8
3229	Pressed and Blown Glass, nec. . . . .	163	31	95	Q	Q	Q	W	22	W	W	27.8
3241	Cement, Hydraulic . . . . .	127	78	88	6	23	19	55	17	9	18	13.0
3274	Lime . . . . .	53	19	34	0	8	7	12	5	W	W	18.6
3296	Mineral Wool . . . . .	169	67	121	0	20	W	0	52	0	0	6.3
33	Primary Metal Industries . . . . .	4,652	719	3,051	109	231	125	14	360	Q	45	10.2
331	Blast Furnace and Basic Steel Products . . . . .	931	156	686	29	62	45	8	70	11	14	10.9
3312	Blast Furnaces and Steel Mills . . . . .	261	81	209	12	37	29	6	22	11	8	4.8
3313	Electrometallurgical Products . . . . .	32	7	25	Q	Q	0	0	Q	0	0	37.7
3321	Gray and Ductile Iron Foundries . . . . .	488	145	354	19	33	20	0	69	W	7	23.1
3331	Primary Copper . . . . .	18	6	16	W	4	W	W	0	W	W	1.0
3334	Primary Aluminum . . . . .	42	22	23	0	10	6	0	14	0	0	9.6
3339	Primary Nonferrous Metals, nec. . . . .	72	12	52	0	4	W	W	9	0	0	20.7
3353	Aluminum Sheet, Plate, and Foil . . . . .	53	17	39	W	7	W	0	11	0	0	4.9
34	Fabricated Metal Products . . . . .	20,023	2,440	11,455	1,159	878	559	259	1,285	95	269	19.4
35	Industrial Machinery and Equipment . . . . .	24,422	2,431	11,452	1,414	830	643	499	1,172	Q	642	18.1
357	Computer and Office Equipment . . . . .	1,037	Q	367	Q	Q	Q	W	Q	W	W	47.6
36	Electronic and Other Electric Equipment . . . . .	7,362	557	5,492	278	181	89	22	199	W	W	20.5

See footnotes at end of table.

**Table A29. Number of Establishments by Capability to Switch from Natural Gas to Alternative Energy Sources, by Industry Group and Selected Industries, 1994: Part 2 (Continued)**

		Natural Gas <sup>b</sup>			Alternative Types of Energy <sup>c</sup>							RSE Row Factors
		Total Consumed <sup>d</sup>	Switchable	Not Switchable	Electricity Receipts <sup>e</sup>	Distillate Fuel Oil	Residual Fuel Oil	Coal	LPG	Coal Coke and Breeze	Other <sup>f</sup>	
SIC Code <sup>a</sup>	Industry Group and Industry											
RSE Column Factors:		0.3	0.7	0.5	1.5	1.0	1.1	1.6	1.1	2.0	1.7	
37	Transportation Equipment .....	4,300	532	2,883	308	210	161	23	260	0	13	24.3
3711	Motor Vehicles and Car Bodies .....	261	Q	Q	0	Q	W	W	Q	0	0	163.0
3714	Motor ehicle Parts and Accessories .....	1,454	191	1,035	60	37	11	15	103	0	Q	26.1
38	Instruments and Related Products .....	4,591	292	3,091	100	120	63	Q	92	Q	58	24.6
3841	Surgical and Medical Instruments .....	577	26	444	W	9	W	0	9	0	3	33.4
39	Misc. Manufacturing Industries .....	6,488	215	4,674	82	101	105	Q	98	Q	Q	25.8
	Total .....	158,773	20,287	89,160	7,727	8,036	5,779	2,201	9,245	1,218	2,522	6.5

<sup>a</sup> See Appendices B and F for descriptions of the Standard Industrial Classification system.

<sup>b</sup> This count includes only those establishments that reported this activity in 1994. See Appendix B for number of establishments by SIC in the sample frame of 247,199 establishments.

<sup>c</sup> "Alternative Types of Energy" consist of those energy sources that could have been substituted for natural gas during 1994. The quantities are expressed in billions of cubic feet, and therefore represent the quantity of natural gas that could have been displaced by the given alternative type of energy.

<sup>d</sup> "Total Consumed" represents those quantities (Total Inputs) of natural gas that were ascertained switchable or not switchable, plus an additional quantity for which the switching status was not ascertained.

<sup>e</sup> "Electricity Receipts" represents those quantities of electricity generated off the manufacturing establishment site and available at the site for consumption. It includes those quantities for which payment was made, quantities transferred in, quantities purchased and paid for by a central purchasing entity, and quantities for which payment was made in-kind. It does not include electricity generated onsite. "Electricity Receipts" has not been adjusted to account for any quantities that might have been resold or transferred out. The estimates include those quantities that were ascertained switchable or not switchable, plus an additional quantity for which the switching status was not ascertained.

<sup>f</sup> "Other" includes all other types of energy not already identified that respondents indicated could have been consumed in place of natural gas.

NF=No applicable RSE row/column factor.

\* Estimate less than 0.5.

W=Withheld to avoid disclosing data for individual establishments.

Q= Withheld because Relative Standard Error is greater than 50 percent.

NA=Not available.

Notes: • To obtain the RSE percentage for any table cell, multiply the cell's corresponding RSE column and RSE row factors. • Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Office of Energy Markets and End Use, Energy End Use Division, Form EIA-846, "1994 Manufacturing Energy Consumption Survey."