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Table 3*a*. January Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Council Region, 2005 and Projected 2006 through 2010

(Megawatts and 2005 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
January										
	2005	**613,416**	41,247	32,236	47,041	154,200	166,190	29,072	40,966	102,464
Projected		**Contiguous**	**FRCC**	**MRO**	**NPCC**	**RFC**	**SERC**	**SPP**	**ERCOT**	**WECC**
In 2005 for 2006		**616,591**	45,911	32,953	43,716	151,600	164,638	29,628	43,653	104,492
In 2005 for 2007		**634,685**	48,296	33,651	48,861	154,800	167,811	30,183	44,704	106,379

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the reference document.
• Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
• The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
• ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
• Reliability*First* Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
• Totals may not equal sum of components because of independent rounding.
Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3*b*. February Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Council Region, 2005 and Projected 2006 through 2010

(Megawatts and 2005 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
February										
	2005	**557,221**	32,820	30,085	42,949	140,100	146,255	27,128	41,095	96,789
Projected		**Contiguous**	**FRCC**	**MRO**	**NPCC**	**RFC**	**SERC**	**SPP**	**ERCOT**	**WECC**
In 2005 for 2006		**590,659**	39,388	31,954	44,653	145,700	154,643	28,792	43,689	101,840
In 2005 for 2007		**602,979**	40,221	32,408	46,051	148,700	158,660	28,598	44,715	103,626

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the reference document.
• Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
• The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
• ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
• Reliability*First* Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
• Totals may not equal sum of components because of independent rounding.
Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3*c*. March Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Council Region, 2005 and Projected 2006 through 2010

(Megawatts and 2005 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
March										
	2005	**543,934**	34,993	28,583	43,487	140,500	144,150	25,247	36,115	90,859
Projected		**Contiguous**	**FRCC**	**MRO**	**NPCC**	**RFC**	**SERC**	**SPP**	**ERCOT**	**WECC**
In 2005 for 2006		**547,764**	35,803	30,354	42,957	138,300	140,567	26,379	37,511	95,893
In 2005 for 2007		**560,044**	36,737	30,923	44,590	141,300	143,236	26,933	38,421	97,904

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the reference document.
• Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
• The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
• ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
• Reliability*First* Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
• Totals may not equal sum of components because of independent rounding.
Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3*d*. April Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Council Region, 2005 and Projected 2006 through 2010

(Megawatts and 2005 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
April										
	2005	**498,153**	33,596	26,700	37,399	119,700	123,260	25,656	41,219	90,623
Projected		**Contiguous**	**FRCC**	**MRO**	**NPCC**	**RFC**	**SERC**	**SPP**	**ERCOT**	**WECC**
In 2005 for 2006		**524,825**	37,474	28,696	37,989	126,600	128,303	26,489	43,677	95,597
In 2005 for 2007		**539,645**	38,488	29,234	39,210	129,400	130,720	26,999	48,188	97,406

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the reference document.
• Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
• The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
• ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
• Reliability*First* Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
• Totals may not equal sum of components because of independent rounding.
Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3*e*. May Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Council Region, 2005 and Projected 2006 through 2010

(Megawatts and 2005 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
May										
	2005	**572,223**	40,099	28,140	37,543	127,500	146,053	34,261	51,947	106,680
Projected		**Contiguous**	**FRCC**	**MRO**	**NPCC**	**RFC**	**SERC**	**SPP**	**ERCOT**	**WECC**
In 2005 for 2006		**613,420**	42,195	31,653	41,510	147,400	153,140	33,149	53,466	110,907
In 2005 for 2007		**626,008**	43,368	32,230	42,104	150,100	156,496	33,794	54,754	113,162

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the reference document.
• Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
• The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
• ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
• Reliability*First* Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
• Totals may not equal sum of components because of independent rounding.
Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3*f*. June Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Council Region, 2005 and Projected 2006 through 2010

(Megawatts and 2005 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
June										
	2005	**704,046**	42,506	38,078	55,720	177,900	176,444	39,437	58,140	115,821
Projected		**Contiguous**	**FRCC**	**MRO**	**NPCC**	**RFC**	**SERC**	**SPP**	**ERCOT**	**WECC**
In 2005 for 2006		**709,864**	43,965	39,000	55,769	180,300	174,514	38,415	55,907	121,994
In 2005 for 2007		**723,569**	45,108	39,670	56,573	183,000	178,076	39,290	56,969	124,883

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the reference document.
• Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
• The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
• ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
• Reliability*First* Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
• Totals may not equal sum of components because of independent rounding.
Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3*g*. July Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Council Region, 2005 and Projected 2006 through 2010

(Megawatts and 2005 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
July										
	2005	**751,261**	45,229	39,282	58,960	187,700	190,705	41,306	57,319	130,760
Projected		**Contiguous**	**FRCC**	**MRO**	**NPCC**	**RFC**	**SERC**	**SPP**	**ERCOT**	**WECC**
In 2005 for 2006		**758,484**	45,009	41,510	60,320	191,600	188,763	41,081	59,202	130,999
In 2005 for 2007		**773,099**	46,192	42,225	61,186	193,900	192,895	41,786	60,700	134,215

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the reference document.
• Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
• The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
• ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
• Reliability*First* Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
• Totals may not equal sum of components because of independent rounding.
Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3*h*. August Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Council Region, 2005 and Projected 2006 through 2010

(Megawatts and 2005 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
August										
	2005	**744,406**	46,396	39,673	58,009	190,200	183,894	40,771	60,210	125,253
Projected		**Contiguous**	**FRCC**	**MRO**	**NPCC**	**RFC**	**SERC**	**SPP**	**ERCOT**	**WECC**
In 2005 for 2006		**755,276**	45,520	40,648	60,269	188,500	186,941	41,424	61,656	130,318
In 2005 for 2007		**769,938**	46,725	41,341	61,134	190,800	191,089	42,127	63,222	133,500

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the reference document.
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• The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
• ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
• Reliability*First* Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
• Totals may not equal sum of components because of independent rounding.
Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3*i*. September Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Council Region, 2005 and Projected 2006 through 2010

(Megawatts and 2005 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
September										
	2005	**675,450**	42,968	34,696	50,704	167,200	168,762	37,772	59,524	113,824
Projected		**Contiguous**	**FRCC**	**MRO**	**NPCC**	**RFC**	**SERC**	**SPP**	**ERCOT**	**WECC**
In 2005 for 2006		**675,373**	43,491	37,154	51,515	164,500	171,036	38,052	49,498	120,127
In 2005 for 2007		**687,837**	44,625	37,819	52,257	166,200	174,849	38,705	50,699	122,683

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the reference document.
• Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
• The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
• ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
• Reliability*First* Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
• Totals may not equal sum of components because of independent rounding.
Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3j. October Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Council Region, 2005 and Projected 2006 through 2010

(Megawatts and 2005 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
October										
	2005	**586,189**	40,621	32,974	41,854	140,000	144,121	33,042	52,107	101,470
Projected		**Contiguous**	**FRCC**	**MRO**	**NPCC**	**RFC**	**SERC**	**SPP**	**ERCOT**	**WECC**
In 2005 for 2006		**565,717**	40,887	30,923	42,027	130,500	141,178	30,014	45,505	104,683
In 2005 for 2007		**576,491**	41,938	31,349	42,370	132,300	144,113	30,612	46,640	107,169

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the reference document.
• Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
• The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
• ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
• Reliability*First* Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
• Totals may not equal sum of components because of independent rounding.
Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3*k*. November Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Council Region, 2005 and Projected 2006 through 2010

(Megawatts and 2005 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
November										
	2005	**547,744**	32,661	30,690	41,875	136,300	136,054	27,333	42,470	100,361
Projected		**Contiguous**	**FRCC**	**MRO**	**NPCC**	**RFC**	**SERC**	**SPP**	**ERCOT**	**WECC**
In 2005 for 2006		**556,022**	37,051	31,717	42,546	139,100	139,447	27,153	38,412	100,596
In 2005 for 2007		**566,542**	37,898	32,204	43,896	140,500	142,284	27,669	39,355	102,736

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the reference document.
• Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
• The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
• ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
• Reliability*First* Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
• Totals may not equal sum of components because of independent rounding.
Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."

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Table 3*l*. December Monthly Peak Hour Demand, Actual and Projected by North American Electric Reliability Council Region, 2005 and Projected 2006 through 2010

(Megawatts and 2005 Base Year)

Projected Monthly Base	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO	NPCC	RFC	SERC	SPP	ERCOT	WECC
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
December										
	2005	**609,564**	33,994	33,138	46,828	153,600	154,799	31,764	47,948	107,493
Projected		**Contiguous**	**FRCC**	**MRO**	**NPCC**	**RFC**	**SERC**	**SPP**	**ERCOT**	**WECC**
In 2005 for 2006		**603,493**	40,370	33,586	46,699	151,800	153,712	29,850	40,263	107,213
In 2005 for 2007		**614,682**	41,316	34,112	48,199	153,200	156,763	30,415	41,234	109,443

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the reference document.
• Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
• The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
• ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
• Reliability*First* Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
• Totals may not equal sum of components because of independent rounding.
Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."