

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>600</b>	<b>-</b>	<b>44,479</b>	<b>313</b>	<b>797</b>	<b>-1,690</b>	<b>47,819</b>	<b>60</b>	<b>0</b>	<b>15,019</b>
<b>Natural Gas Liquids and LRGs</b>	<b>570</b>	<b>313</b>	<b>3,183</b>	<b>4,949</b>	<b>-</b>	<b>-1,603</b>	<b>189</b>	<b>30</b>	<b>10,399</b>	<b>5,389</b>
Pentanes Plus	94	-	0	0	-	-4	0	0	98	32
Liquefied Petroleum Gases	476	313	3,183	4,949	-	-1,599	189	30	10,301	5,357
Ethane/Ethylene	18	12	0	0	-	0	0	0	30	0
Propane/Propylene	303	1,206	2,976	4,739	-	-1,246	0	20	10,450	4,276
Normal Butane/Butylene	110	-692	207	210	-	-236	110	10	-49	866
Isobutane/Isobutylene	45	-213	0	0	-	-117	79	0	-130	215
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>18,111</b>	<b>372</b>	<b>-375</b>	<b>418</b>	<b>16,693</b>	<b>174</b>	<b>823</b>	<b>22,517</b>
Other Hydrocarbons/Oxygenates	-	-	1,209	0	1,618	-38	2,740	125	0	1,715
Unfinished Oils	-	-	3,562	37	-	-651	3,485	0	765	8,145
Motor Gasoline Blend. Comp. (MGBC)	-	-	13,340	335	-1,993	1,049	10,584	49	0	12,518
Reformulated	-	-	3,339	-26	48	872	2,489	0	0	4,752
Conventional	-	-	10,001	361	-2,041	177	8,095	49	0	7,766
Aviation Gasoline Blend. Comp.	-	-	0	0	-	58	-116	0	58	139
<b>Finished Petroleum Products</b>	<b>-</b>	<b>66,711</b>	<b>46,591</b>	<b>84,892</b>	<b>2,007</b>	<b>-6,373</b>	<b>-</b>	<b>1,176</b>	<b>205,399</b>	<b>131,922</b>
Finished Motor Gasoline	-	38,919	15,295	43,606	2,007	-2,324	-	304	101,848	38,962
Reformulated	-	25,598	5,982	6,835	-48	192	-	7	38,168	11,959
Conventional	-	13,321	9,313	36,771	2,055	-2,516	-	296	63,680	27,003
Finished Aviation Gasoline	-	0	0	-24	-	5	-	0	-29	91
Kerosene-Type Jet Fuel	-	2,343	3,113	15,744	-	-1,798	-	73	22,925	8,956
Kerosene	-	362	302	27	-	176	-	2	513	3,396
Distillate Fuel Oil <sup>e</sup>	-	15,412	12,875	22,434	-	-2,222	-	1	52,942	58,588
15 ppm sulfur and under	-	0	0	264	-	181	-	0	83	612
Greater than 15 ppm to 500 ppm sulfur	-	8,196	4,805	14,077	-	-351	-	1	27,428	21,404
Greater than 500 ppm sulfur	-	7,216	8,070	8,093	-	-2,052	-	0	25,431	36,572
Residual Fuel Oil <sup>f</sup>	-	4,257	13,353	1,984	-	-642	-	430	19,806	14,514
Less than 0.31 percent sulfur	-	1,895	3,961	775	-	954	-	-	-	4,383
0.31 to 1.00 percent sulfur	-	1,931	4,640	562	-	-1,281	-	-	-	5,871
Greater than 1.00 percent sulfur	-	431	4,752	647	-	-315	-	-	-	4,260
Petrochemical Feedstocks	-	404	46	57	-	89	-	-	418	443
Naphtha for Petro. Feed. Use	-	404	43	97	-	89	-	-	455	443
Other Oils for Petro. Feed. Use	-	0	3	-40	-	0	-	-	-37	0
Special Naphthas	-	45	365	14	-	13	-	8	403	73
Lubricants	-	569	29	567	-	-48	-	107	1,106	1,988
Waxes	-	13	56	0	-	7	-	83	-21	167
Petroleum Coke	-	1,324	449	-	-	-8	-	94	1,687	34
Marketable	-	441	449	-	-	-8	-	94	804	34
Catalyst	-	883	-	-	-	-	-	-	883	-
Asphalt and Road Oil	-	1,215	708	483	-	363	-	67	1,976	4,601
Still Gas	-	1,786	-	-	-	-	-	-	1,786	-
Miscellaneous Products	-	62	0	0	-	16	-	8	38	109
<b>Total</b>	<b>1,170</b>	<b>67,024</b>	<b>112,364</b>	<b>90,526</b>	<b>2,430</b>	<b>-9,248</b>	<b>64,701</b>	<b>1,439</b>	<b>216,621</b>	<b>174,847</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."