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Table 1. Net Energy For Load, Actual and Projected by North American Electric Reliability Council Region, 1990 through 2004 and Projected 2005 through 2009

(Thousands of Megawatthours and 2004 Base Year)

Net Energy For Load (Annual)		Contiguous	Eastern Power Grid								Texas	Western
											Power Grid	Power Grid
Projected Year Base	Year	U.S.	ECAR	FRCC	MAAC	MAIN	MAPP/MRO (U.S.)	NPCC (U.S.)	SERC	SPP	ERCOT	WECC (U.S.)
	1990	2,886,496	442,507	142,502	221,099	197,326	127,102	250,681	485,205	252,037	209,789	558,248
	1991	2,941,669	450,586	146,903	228,588	205,880	129,826	253,701	501,794	257,434	211,568	555,389
	1992	2,942,910	450,853	147,464	226,154	200,250	126,881	252,256	506,140	256,468	210,699	565,745
	1993	3,073,303	476,644	153,468	235,980	208,340	131,112	257,447	538,339	280,753	221,901	569,319
	1994	3,138,436	487,489	159,861	238,379	213,803	136,498	259,947	544,945	286,224	225,098	586,192
	1995	3,247,736	521,247	169,021	243,043	224,380	143,447	261,235	572,587	295,169	231,440	586,167
	1996	3,351,093	532,747	173,377	243,328	234,300	145,479	263,125	596,940	306,691	243,456	611,650
	1997	3,374,942	524,414	175,557	243,967	236,143	151,661	264,464	730,248	176,019	251,840	620,629
	1998	3,463,182	535,015	188,384	248,806	244,073	155,194	268,309	746,538	183,102	267,970	625,791
	1999	3,518,485	547,846	188,598	255,741	243,278	152,350	277,902	768,408	180,237	268,622	635,503
	2000	3,639,044	545,958	196,561	262,320	259,608	145,981	281,518	803,211	193,661	286,313	663,913
	2001	3,603,285	546,167	200,134	263,841	271,053	144,893	282,670	787,139	190,416	278,226	638,746
	2002	3,745,601	567,897	211,116	273,907	279,264	150,058	286,199	835,319	194,876	280,269	666,696
	2003	3,711,667	545,109	219,021	276,600	267,068	153,918	288,791	826,964	185,574	283,868	664,754
	2004	3,797,439	553,236	220,335	283,646	274,760	152,975	292,725	856,734	191,829	289,146	682,053
Projected		Contiguous U.S.	ECAR	FRCC	MAAC	MAIN	MRO (U.S.)	NPCC (U.S.)	SERC	SPP	ERCOT	WECC (U.S.)
In 2004 for 2005		3,882,997	568,531	227,871	281,505	286,098	158,943	298,135	868,035	194,180	295,653	704,046
In 2004 for 2006		3,968,910	579,119	234,939	286,837	294,586	162,973	303,420	884,332	198,246	301,917	722,541
In 2004 for 2007		4,047,475	587,454	242,401	292,475	297,967	166,089	307,990	901,624	201,659	307,818	741,998
In 2004 for 2008		4,128,630	597,775	250,170	298,160	302,797	169,378	312,800	918,001	204,618	314,508	760,423
In 2004 for 2009		4,204,642	606,813	257,874	303,309	306,401	172,170	316,970	934,179	208,253	321,367	777,306

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the Glossary reference • Net annual energy represents the values used for reliability purposes by NERC. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program."