Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, November 2016 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,303	49,633	165,928	19,278	30,976	267,118	8,904
Alaskan					_	15,388	513
Lower 48 States	_	_	_	_	_	251,730	8.391
Imports (PAD District of Entry)	26,954	76,785	96.629	12,030	29,208	241.606	8,054
Commercial	26,954	76,785	96,629	12,030	29,208	241,606	8,054
Strategic Petroleum Reserve (SPR)	20,001	70,700	00,020	12,000	20,200	211,000	0,00
Net Receipts	4,344	-1,589	4,105	-10,805	3,944	_	_
Adjustments ¹	-2,092	-1,309	-2,394	-1,860	, ,	4 422	-148
Adjustments '	-2,092	-321	-2,394	-1,860	2,233	-4,433	-148
Disposition							
Stock Change ²	-3,765	7,872	-5,439	-196	1,342	-186	-6
Commercial	-	-	-5,436	-	-	-183	-6
SPR	-	-	-3	-	-	-3	(
Refinery Inputs	33,537	110,228	258,994	18,783	65,019	486,561	16,219
Exports	738	6,409	10,713	57	· –	17,916	597
Ending Stocks							
Total	14,163	149,382	944,100	23,958	52,121	1,183,724	
Commercial	14,163	149,382	249,016	23,958	52,121	488,640	
Refinery	10,494	15,102	48,309	2,770	25,027	101.702	
Tank Farms and Pipelines	3,669	134,280	200,707	21,188	24,981	384,825	
Cushing, Oklahoma	3,009	64.564	200,707	21,100	24,901	64.564	
		04,304				04,304	
Lease	-	-	-	-	- 0.110		
Alaskan Crude Oil In-Transit by Water	-	-		-	2,113	2,113	
SPR	-	-	695,084	-	-	695,084	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						58.7	
Percent of Total Petroleum Stocks (Percent)						33.8	
Days of Total Petroleum Net Imports (Days)						141	
SPR Receipts Detail							
Receipts	_	_	_	_	_	_	_
Domestic	_				_	_	_
Imports		_				_	_
Imported by SPR		_	_	_	_		
Imported by SFR	_	_	_	_	_	_	
Imported for SPR by Others	-	_	-	-	-	-	_
Imports							
PAD District of Entry	26,954	76,785	96,629	12,030	29,208	241,606	8,054
PAD District of Processing	27,529	70,249	105,103	9.649	29.076	241,606	8,054

⁼ Not Applicable.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).