Table 6.4 Natural Gas Gross Withdrawals and Natural Gas Well Productivity, Selected Years, 1960-2011

		Natural Gas Gross Withdrawals From Crude Oil, Natural Gas, Coalbed, and Shale Gas Wells										Natural Gas Well Productivity			
	Tauas 1	exas ¹ Louisiana ¹	Oklahoma	Other States ¹	Federal Gulf of Mexico ²	Total	Onshore	Offshore Federal State Total		Total	Gross With- drawals From Natural Gas Wells ³	Producing	Average		
	rexas ·							reuerai	State	Total	Total	Natural Gas Wells	Wells ⁴	Productivity	
Year		Billion Cubic Feet						Billion Cubic Feet					Thousands	Thousand Cubic Fee Per Day Per Well	
960	6,965	3,313	1,133	3,677	(²)	15,088	14,815	273	NA	273	15,088	10,853	91	326.7	
965	7,741	4,764	1,414	4,044	(2)	17,963	17,318	646	NA	646	17,963	13,524	112	331.8	
966	7,935	5,365	1,502	4,232	(2)	19,034	18,026	1,007	NA	1,007	19,034	13,894	112	338.4	
967	8,292	6,087	1,621	4,252	(2)	20,252	19,065	1,187	NA	1,187	20,252	15,345	112	374.3	
968	8,566	6,778	1,607	4,375		21,325	19,801	1,524	NA	1,524	21,325	16,540	114	395.1	
969	8,915	7,561	1,742	4,462	(2)	22,679	20,725	1,954	NA	1,954	22,679	17,489	114	418.6	
970	9,399	8,076	1,811	4,501		23,786	21.368	2,419	NA	2,419	23,786	18.595	117	433.6	
971	9.519	8,319	1,809	4.442	(2)	24,088	21.311	2,777	NA	2.777	24,088	18.925	119	434.8	
972	9,550	8,160	1,928	4,378	(2)	24,016	20,978	3,039	NA	3,039	24,016	19,043	121	429.4	
973	9,290	8,491	1,890	4,396	(2)	24,067	20,856	3,212	NA	3,212	24,067	19.372	124	427.4	
974	8,859	7,920	1,757	4,314	(2)	22,850	19,335	3,515	NA	3,515	22,850	18,669 17,380	126	404.9	
975	7,989	7,242	1,721	4,152	(2)	21,104	17,555	3,549	NA	3,549	21,104	17,380	130	365.3	
976	7,666	7,143	1,842	4,293	(2)	20,944	17,348	3,596	NA	3,596	20,944	17,191	138	341.5	
977	7,496	7,351	1,888	4,362	2 \	21,097	17,165	3,932	NA	3,932	21,097	17,416	148	323.1	
978	6,988	7,639	1,892	4,790	2 \	21,309	R16,197	4,356	756	R5,111	21,309	17,394	157	302.7	
979	7,594	7,359	1,958	4,973	2 \	21,883	R16,280	4,822	781	R5,603	21,883	18,034	170	290.8	
980	7,656	7,008	2,019	5,187	2 \	21,870	R16,200	4,902	748	R ₅ ,650	21,870	17,573	170 182	263.8	
981	7,452	6,830	2,019	5,287	2	21,587	R16,220 R15,894	4,991	703	R5,693	21,587	17,337	199	238.9	
982	6,976	6,217	1,985	5,207	2	20,272	R14,806	4,773	693	R5,466	20,272	15,809	211	205.5	
983	6,429	5,379	1,780	5,094 5,071	(2)	18,659	R13,924	4,773 4,182	553	R4,735	18,659	14,153	222	205.5 174.7	
	6,429			5,071	(2)		R45 040			°4,735	18,659	14,153	222	1/4./	
984	6,712	5,888	2,046	5,620	(2)	20,267	R15,046 R14,975 R14,542 R15,062	4,707	513	R5,220	20,267	15,513	234 243	181.2	
985	6,577	5,218	1,993	5,818	(2)	19,607	114,975	4,186	446	R4,632	19,607	14,535	243	163.6	
986	6,656	4,965	1,972 2,073	5,538	(2)	19,131	N14,542	4,186	403	R4,589 R5,078	19,131	14,154 14,807	242 249	160.6 162.8	
987	6,688	5,205	2,073	5,538 6,174 6,665	(2)	20,140	N15,062	4,672	406	N5,078	20,140	14,807	249	162.8	
988	6,919	5,248	2,167	6,665	(2)	20,999	R15,818 R15,843 R16,013 R16,442	4,747	434	R5,181 R5,231 R5,509	20,999	15,467 15,709	257	164.3	
989	6,881	5,143	2,237	6,813		21,074	¹ 15,843	4,771	460	^5,231	21,074	15,709	262 R270	164.0 R163.0 R158.4	
990	6,907	5,303	2,258	7,054	(2)	21,523	K16,013	5,047	463	K5,509	21,523	16,054	^K 270	K163.0	
991	6,846	5,100	2,154	7,651		21,750	K16,442	4,850	459	^k 5,308	21,750	16,018	R277	K158.4	
992	6,708	4,977	2,017 2,050	8,429	(2)	22,132	K16,808	4,772	552	^R 5,324	22,132 22,726	16,165 16,691	R276 282	R160.0	
993	6,817	5,047	2,050	8,812	(2)	22,726	R16,808 R17,352 R17,880 R18,312	4,766	607	R5,308 R5,324 R5,373	22,726	16,691	282	162.1	
994	6,912	5,226	1,935	9,508	(2)	23,581	R17,880	4,996	704	^K 5.701	23,581	17,351	292	162.9	
995	6,873	5,163	1,812	9,896	(2)	23,744	R18,312	4,942	490	R5,432	23,744	17,351 17,282	292 299 302	158.6	
996	7,028	5,351	1,735	9,999	(2)	24,114	⊢ ^K 18.270	5,246	597	R5,844	24,114	17.737	302	160.6	
997	¹ 5,730	¹ 1,538	1,704	19,999	5,242	24,213	R18,306	5,316	591	R5,906	24,213	17,844	311	157.2	
998	5,799	1,579	1,669	9,950	5,110	24,108	R18,308	5,185	615	R5.801	24,108	17,729	317	153.3	
999	5,575	1,599	1,594	10,002	5,053	23,823	R18,308 R18,133	5,131	559	R5,689	23,823	17,590	302	159.4	
2000	5,723	1,485	1,613	10,386	4,968	24,174	R18.474	5,044	656	R5.699	24,174	17,726	342	141.7	
2001	5,752	1,525	1,615	10,542	5,066	24,501	R18.685	5,137	679	R5.816	24,501	18,129	373	133.1	
2002	5,661	1,382	1,582	10,769	4,548	23,941	R18,629	4,615	697	R5,312	23,941	17,795	388	125.7	
2003	5,791	1,378	1,558	10,944	4,447	24,119	R18,903	4,505	710	R5,216	24,119	17,882	393	124.6	
2004	5,734	1,377	1,656	11,202	4,001	23,970	R19,233	4,055	681	R4,736	23,970	17,885	406	120.3	
2005	6,007	1,310	1,639	11,350	3,151	23,457	R19 567	3,205	685	R3,890	23,457	17,472	426	112.4	
2006	6,326	1,378	1,689	11,227	2,914	23,535	R19 951	2,955	630	R3,584	23,535	17,996	441	111.9	
2007	6,961	1,383	1,784	11,723	2,813	24,664	R19,951 R21,187	2,859	618	R3,477	24,664	^{3,R} 18,845	453	R114.0	
2008	7,801	1,388	1,887	12,231	2,330	25,636	R22,608	2,375	654	R3,029	25,636	R19,889	477	R114.0	
2009	7,654	1,559	R1,902	12,231	2,444	R26,057	R22,985	2,485	587	R3,072	R26,057	R20,245	493	R112.5	
2010	⁷ ,654 R7,594	R2,218	1,827	R12,499	2,444	R26,836	R23,960	2,300	576	R2,876	R26,836	R20,841	R488	R117.1	
2010	P7,931	P3,060	P1,899	P13,855	2,259 P1,830	P28,576	E26,152	E1,868	E556	E2,424	P28,576	E22,378	E504	E121.5	
UII	1,931	3,000	1,099	13,000	1,030	20,370	-20,102	-1,000	-000	-2,424	20,070	-22,310	-504	-121.5	

¹ Through 1996, includes gross withdrawals in Federal offshore areas of the Gulf of Mexico; beginning in 1997, these are included in "Federal Gulf of Mexico."

Sources: Total (Gross Withdrawals): • 1960-2006—U.S. Energy Information Administration (EIA),

Natural Gas Annual (NGA), annual reports. • 2007 forward—EIA, Natural Gas Monthly (March 2012), Table 1. Total (Offshore): • 1960-1981—U.S. Geological Survey.• 1982-1985—U.S. Minerals Management Service, Mineral Revenues—The 1989 Report on Receipts from Federal and Indian Leases, and predecessor annual reports. • 1986-2010—EIA, NGA, annual reports • 2011—Calculated as total gross withdrawals minus onshore withdrawals. State (Offshore) and Federal (Offshore): • 1960-2010—EIA, NGA, annual reports. • 2011—EIA estimates based on Bureau of Safety and Environmental Enforcement and State reports and websites. Average Productivity: Calculated as gross withdrawals from natural gas wells divided by the number of producing wells, and then divided by the number of days in the year. All Other Data: • 1960-1966—Bureau of Mines, Natural Gas Production and Consumption. • 1967-2010—EIA, NGA, annual reports and unpublished revisions. • 2011—EIA estimates based on previous year's data.

² Gross withdrawals from Federal offshore areas of the Gulf of Mexico. Through 1996, these gross withdrawals are included in "Texas," "Louisiana," and "Other States."

³ Beginning in 2007, includes natural gas gross withdrawals from coalbed wells, and beginning in 2008, from shale gas wells.

As of December 31.

R=Revised. P=Preliminary. E=Estimate. NA=Not available.

Note: Totals may not equal sum of components due to independent rounding.

Web Pages: • See http://www.eia.gov/totalenergy/data/annual/#naturalgas for all data beginning in 1960. • For related information, see http://www.eia.gov/naturalgas/.