

Table 9. PAD District 4 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	123,956	-	121,020	-30,121	-8,995	1,682	203,772	405	0	14,054
Natural Gas Liquids and LRGs	73,658	1,440	3,472	-57,868	-	-58	5,735	609	14,416	1,553
Pentanes Plus	10,806	-	221	-6,250	-	0	2,325	423	2,029	171
Liquefied Petroleum Gases	62,852	1,440	3,251	-51,618	-	-58	3,410	185	12,388	1,382
Ethane/Ethylene	29,950	0	0	-27,892	-	-9	0	0	2,067	323
Propane/Propylene	20,635	2,967	2,659	-14,248	-	-139	0	12	12,140	530
Normal Butane/Butylene	8,662	-745	592	-5,609	-	96	1,894	173	737	371
Isobutane/Isobutylene	3,605	-782	0	-3,869	-	-6	1,516	0	-2,556	158
Other Liquids	-	-	2	0	5,657	-24	5,928	13	-258	4,674
Other Hydrocarbons/Oxygenates	-	-	2	0	2,648	-16	2,653	13	0	89
Unfinished Oils	-	-	0	0	-	415	-157	0	-258	3,005
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	3,009	-423	3,432	0	0	1,580
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	3,009	-423	3,432	0	0	1,580
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	221,484	2,944	-1,125	-2,908	-542	-	386	220,496	10,096
Finished Motor Gasoline	-	105,514	60	-1,819	-2,908	-325	-	1	101,116	4,336
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	105,514	60	-1,819	-2,908	-325	-	1	101,116	4,336
Finished Aviation Gasoline	-	110	20	0	-	-22	-	0	152	33
Kerosene-Type Jet Fuel	-	10,962	162	2,895	-	120	-	6	13,893	684
Kerosene	-	561	0	-221	-	19	-	0	321	76
Distillate Fuel Oil	-	62,374	2,298	-1,980	-	-396	-	1	63,087	2,886
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	52,534	2,145	-1,823	-	-309	-	1	53,164	2,361
Greater than 500 ppm sulfur	-	9,840	153	-157	-	-87	-	0	9,923	525
Residual Fuel Oil ^e	-	5,536	0	0	-	-87	-	27	5,596	254
Less than 0.31 percent sulfur	-	526	0	0	-	-5	-	-	-	9
0.31 to 1.00 percent sulfur	-	1,511	0	0	-	-48	-	-	-	60
Greater than 1.00 percent sulfur	-	3,499	0	0	-	-34	-	-	-	185
Petrochemical Feedstocks	-	267	0	0	-	0	-	-	267	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	267	0	0	-	0	-	-	267	0
Special Naphthas	-	-1	0	0	-	-1	-	3	-3	3
Lubricants	-	0	0	0	-	0	-	156	-156	0
Waxes	-	884	0	0	-	-5	-	5	884	26
Petroleum Coke	-	6,711	0	-	-	33	-	22	6,656	91
Marketable	-	4,059	0	-	-	33	-	22	4,004	91
Catalyst	-	2,652	-	-	-	-	-	-	2,652	-
Asphalt and Road Oil	-	19,445	404	0	-	151	-	166	19,532	1,702
Still Gas	-	8,280	-	-	-	-	-	-	8,280	-
Miscellaneous Products	-	841	0	0	-	-29	-	0	870	5
Total	197,614	222,924	127,438	-89,114	-6,247	1,058	215,435	1,413	234,654	30,377

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."