

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
January-September 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>119,600</b>	<b>-</b>	<b>275,670</b>	<b>518,822</b>	<b>-6,749</b>	<b>-468</b>	<b>900,102</b>	<b>7,709</b>	<b>0</b>	<b>60,442</b>
Cushing, Oklahoma	-	-	-	-	-	-1,750	-	-	-	14,807
<b>Natural Gas Liquids and LRGs</b>	<b>83,492</b>	<b>32,688</b>	<b>25,496</b>	<b>7,199</b>	<b>-</b>	<b>10,062</b>	<b>26,001</b>	<b>4,138</b>	<b>108,674</b>	<b>42,025</b>
Pentanes Plus	9,086	-	328	6,057	-	-4	11,757	1,040	2,678	2,290
Liquefied Petroleum Gases	74,406	32,688	25,168	1,142	-	10,066	14,244	3,099	105,995	39,735
Ethane/Ethylene	32,795	0	93	-17,066	-	-987	0	0	16,809	2,564
Propane/Propylene	27,850	29,713	22,329	11,548	-	4,799	0	450	86,191	23,253
Normal Butane/Butylene	8,731	5,342	1,516	2,253	-	6,065	4,739	2,648	4,390	11,977
Isobutane/Isobutylene	5,030	-2,367	1,230	4,407	-	189	9,505	0	-1,394	1,941
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>105</b>	<b>43,079</b>	<b>-59,248</b>	<b>-1,448</b>	<b>-8,339</b>	<b>1,168</b>	<b>-7,445</b>	<b>27,427</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	30,146	-92	29,074	1,164	0	2,489
Unfinished Oils	-	-	6	7,786	-	-1,143	16,394	0	-7,459	11,210
Motor Gasoline Blend. Comp. (MGBC)	-	-	99	35,293	-89,394	-219	-53,787	4	0	13,708
Reformulated	-	-	0	23,691	-8,197	-153	15,647	0	0	4,848
Conventional	-	-	99	11,602	-81,197	-66	-69,434	4	0	8,860
Aviation Gasoline Blend. Comp.	-	-	0	0	-	6	-20	0	14	20
<b>Finished Petroleum Products</b>	<b>-</b>	<b>936,762</b>	<b>4,883</b>	<b>293,840</b>	<b>97,989</b>	<b>-6,486</b>	<b>-</b>	<b>8,444</b>	<b>1,331,516</b>	<b>87,570</b>
Finished Motor Gasoline	-	460,542	316	153,106	97,989	-2,247	-	6	714,194	37,432
Reformulated	-	97,900	0	333	9,079	-117	-	1	107,428	78
Conventional	-	362,642	316	152,773	88,910	-2,130	-	5	606,766	37,354
Finished Aviation Gasoline	-	1,177	25	465	-	-108	-	0	1,775	326
Kerosene-Type Jet Fuel	-	59,671	102	39,120	-	-337	-	538	98,692	6,561
Kerosene	-	2,198	0	140	-	-123	-	7	2,454	825
Distillate Fuel Oil	-	244,935	823	94,557	-	-2,442	-	2,933	339,824	27,209
15 ppm sulfur and under	-	1,212	0	1,184	-	4	-	0	2,392	164
Greater than 15 ppm to 500 ppm sulfur	-	193,150	577	77,134	-	-3,123	-	862	273,122	19,978
Greater than 500 ppm sulfur	-	50,573	246	16,239	-	677	-	2,071	64,310	7,067
Residual Fuel Oil <sup>e</sup>	-	14,941	1,386	-881	-	186	-	522	14,738	2,203
Less than 0.31 percent sulfur	-	0	7	0	-	142	-	-	-	486
0.31 to 1.00 percent sulfur	-	779	782	-38	-	39	-	-	-	409
Greater than 1.00 percent sulfur	-	14,162	597	-843	-	5	-	-	-	1,308
Petrochemical Feedstocks	-	10,520	313	585	-	-33	-	-	11,451	447
Naphtha for Petro. Feed. Use	-	7,999	125	-241	-	-26	-	-	7,909	311
Other Oils for Petro. Feed. Use	-	2,521	188	826	-	-7	-	-	3,542	136
Special Naphthas	-	1,460	303	849	-	-56	-	2	2,666	223
Lubricants	-	3,609	473	4,231	-	-159	-	1,082	7,390	1,018
Waxes	-	730	444	0	-	-25	-	242	957	60
Petroleum Coke	-	41,642	30	-	-	-384	-	1,802	40,254	1,300
Marketable	-	28,735	30	-	-	-384	-	1,802	27,347	1,300
Catalyst	-	12,907	-	-	-	-	-	-	12,907	-
Asphalt and Road Oil	-	53,733	630	1,645	-	-606	-	1,298	55,316	9,670
Still Gas	-	38,188	-	-	-	-	-	-	38,188	-
Miscellaneous Products	-	3,416	38	23	-	-152	-	11	3,618	296
<b>Total</b>	<b>203,092</b>	<b>969,450</b>	<b>306,154</b>	<b>862,940</b>	<b>31,993</b>	<b>1,660</b>	<b>917,764</b>	<b>21,459</b>	<b>1,432,745</b>	<b>217,464</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."