

Table 7. Marketed production of natural gas in selected states and the Federal Gulf of Mexico, 2011-2016
(million cubic feet)

Year and Month	Alaska	Arkansas	California	Colorado	Kansas	Louisiana	Montana	New Mexico	North Dakota	Ohio
2011 Total	356,225	1,072,212	250,177	1,637,576	309,124	3,029,206	74,624	1,237,303	97,102	78,858
2012 Total	351,259	1,146,168	246,822	1,709,376	296,299	2,955,437	66,954	1,215,773	172,242	84,482
2013 Total	338,182	1,139,654	252,310	1,604,860	292,467	2,360,202	63,242	1,171,640	235,711	166,017
2014										
January	31,083	94,869	21,265	135,988	23,817	173,029	5,076	97,483	19,586	28,788
February	28,096	86,784	19,031	122,304	20,981	156,685	4,540	88,834	18,650	26,002
March	30,019	96,520	20,575	138,075	23,772	172,996	5,045	100,373	21,956	28,788
April	28,991	93,375	20,167	135,629	23,365	167,701	4,922	97,603	23,519	34,679
May	28,783	96,739	20,429	140,841	24,351	174,748	5,491	98,032	26,148	35,835
June	27,050	92,022	20,506	134,601	23,522	167,660	5,169	97,651	26,284	34,679
July	25,966	95,474	21,794	136,877	24,535	166,320	5,002	101,569	28,992	49,992
August	25,904	95,326	21,958	142,481	24,726	164,210	5,012	102,838	29,690	49,992
September	28,504	92,098	21,130	134,588	24,183	159,604	4,970	97,661	31,275	48,380
October	29,889	94,406	22,055	142,018	25,041	166,081	4,959	99,310	33,925	61,202
November	29,439	92,488	21,557	130,248	23,944	153,174	4,634	98,457	31,448	59,227
December	31,606	93,578	22,253	137,740	23,841	158,079	5,111	100,997	35,065	61,202
Total	345,331	1,123,678	252,718	1,631,390	286,080	1,980,287	59,930	1,180,808	326,537	518,767
2015										
January	31,268	£91,710	£18,830	£140,307	£25,985	£163,798	£4,919	£99,878	£36,249	£64,049
February	27,510	£79,498	£16,782	£128,545	£23,264	£148,728	£4,468	£95,026	£32,907	£60,157
March	30,523	£90,420	£18,716	£141,766	£26,116	£167,471	£4,876	£105,742	£37,459	£69,570
April	29,759	£87,712	£18,060	£136,232	£24,831	£161,164	£4,909	£104,012	£36,541	£70,792
May	29,124	£89,202	£18,725	£140,185	£25,365	£162,149	£4,994	£107,909	£39,743	£77,865
June	26,000	£84,409	£17,881	£136,442	£24,458	£153,466	£4,784	£103,795	£38,914	£84,693
July	26,682	£85,763	£19,225	£139,822	£24,842	£158,691	£4,941	£105,797	£40,494	£88,406
August	25,176	£83,954	£19,655	£143,397	£24,864	£165,771	£4,756	£108,340	£39,995	£87,904
September	27,600	£81,546	£18,928	£138,325	£23,819	£163,482	£4,573	£105,510	£37,904	£89,371
October	29,182	£83,309	£18,868	£144,845	£23,559	£166,172	£4,827	£108,294	£40,328	£104,127
November	£29,665	£79,289	£18,261	£139,733	£22,451	£160,600	£4,562	£104,108	£39,300	£104,731
December	30,941	£80,509	£18,749	£142,189	£22,896	£160,916	£4,608	£98,671	£40,571	£113,185
Total	£343,430	£1,017,319	£222,680	£1,671,787	£292,450	£1,932,407	£57,218	£1,247,083	£460,406	£1,014,848
2016										
January	30,686	£77,827	£18,796	£143,369	£22,535	£157,889	£4,515	£96,264	£39,585	£112,341
February	28,434	£71,965	£17,195	£134,150	£20,900	£150,482	£4,229	£96,176	£37,921	£116,314
2016 2-Month YTD	59,120	£149,791	£35,991	£277,520	£43,435	£308,371	£8,744	£192,440	£77,506	£228,655
2015 2-Month YTD	58,778	£171,208	£35,612	£268,852	£49,249	£312,526	£9,387	£194,905	£69,156	£124,206
2014 2-Month YTD	59,179	181,652	40,295	258,291	44,798	329,714	9,616	186,317	38,235	54,790

See footnotes at end of table.

Table 7. Marketed production of natural gas in selected states and the Federal Gulf of Mexico, 2011-2016

(million cubic feet) – continued

Year and Month	Oklahoma	Pennsylvania	Texas	Utah	West Virginia	Wyoming	Other States	Federal Gulf of Mexico	U.S. Total
2011 Total	1,888,870	1,310,592	7,112,863	457,525	394,125	2,159,422	758,219	1,812,328	24,036,352
2012 Total	2,023,461	2,256,696	7,475,495	490,393	539,860	2,022,275	722,721	1,507,564	25,283,278
2013 Total	1,993,754	3,259,042	7,633,618	470,863	741,853	1,858,207	671,364	1,309,246	25,562,232
2014									
January	186,124	344,614	628,628	38,650	72,247	154,924	52,587	100,452	2,209,210
February	165,116	311,264	568,415	35,388	69,800	138,862	47,813	93,774	2,002,339
March	190,588	344,614	643,131	39,365	79,741	154,523	52,667	103,420	2,246,167
April	188,040	333,497	640,032	38,628	76,914	146,128	48,605	104,596	2,206,393
May	196,571	344,614	672,480	39,422	81,747	151,143	53,069	109,516	2,299,959
June	190,710	333,497	659,045	38,189	81,340	147,156	50,481	105,900	2,235,460
July	197,222	371,081	677,194	38,989	90,243	150,749	52,088	108,321	2,342,409
August	199,330	371,081	684,948	38,367	93,188	147,940	51,988	109,226	2,358,206
September	195,150	359,110	666,487	36,656	94,323	147,236	50,513	105,039	2,296,906
October	202,957	371,081	691,123	37,132	99,180	154,478	51,987	109,222	2,396,045
November	196,620	359,110	697,106	35,772	95,703	146,798	49,527	100,101	2,325,354
December	201,686	371,081	724,754	36,648	105,823	151,298	51,638	105,795	2,418,195
Total	2,310,114	4,214,643	7,953,343	453,207	1,040,250	1,791,235	612,963	1,255,362	27,336,644
2015									
January	E206,817	E403,366	E657,404	E37,635	E110,332	E148,341	E48,754	E108,877	E2,398,521
February	E186,741	E366,314	E604,638	E35,449	E98,200	E134,932	E44,630	E96,940	E2,184,730
March	E216,067	E408,929	E670,753	E39,560	E113,381	E152,349	E47,201	E97,809	E2,438,707
April	E209,983	E387,909	E652,429	E37,987	E110,279	E149,477	E45,050	E111,017	E2,378,144
May	E214,639	E385,252	E668,317	E38,572	E120,138	E148,675	E46,761	E114,502	E2,432,116
June	E211,079	E372,179	E656,716	E36,706	E113,604	E146,727	E48,225	E109,801	E2,369,878
July	E217,883	E398,737	E675,828	E35,984	E115,055	E150,260	E50,729	E120,019	E2,459,155
August	E213,529	E408,325	E677,396	E33,029	E114,871	E149,361	E50,372	E122,924	E2,473,618
September	E204,298	E396,931	E656,702	E30,933	E111,932	E145,208	E49,527	E120,208	E2,406,795
October	E209,342	E404,431	E664,386	E31,404	E108,711	E149,375	E50,084	E114,334	E2,455,580
November	E201,517	E406,585	E640,540	E30,910	E96,829	E144,256	E47,874	E104,494	E2,375,706
December	RE207,703	RE429,892	RE647,037	RE34,255	RE105,489	RE145,400	RE47,886	RE110,455	RE2,441,351
Total	RE2,499,599	RE4,768,848	RE7,872,145	RE422,423	RE1,318,822	RE1,764,362	RE577,095	RE1,331,380	RE28,814,300
2016									
January	RE211,277	RE447,452	RE638,196	RE34,175	RE114,272	RE143,699	E47,809	RE106,928	RE2,447,615
February	E196,561	E433,413	E601,319	E31,212	E108,666	E129,569	E44,638	E99,682	E2,322,827
2016 2-Month YTD	E407,838	E880,865	E1,239,516	E65,388	E222,938	E273,268	E92,447	E206,610	E4,770,442
2015 2-Month YTD	E393,558	E769,680	E1,262,042	E73,084	E208,532	E283,273	E93,385	E205,818	E4,583,250
2014 2-Month YTD	351,240	655,878	1,197,043	74,039	142,048	293,786	100,400	194,226	4,211,549

^R Revised data.^E Estimated data.^{RE} Revised estimated data.

Notes: For 2014 forward, marketed production is estimated from gross withdrawals using historical relationships between the two. For 2014, monthly volumes are available only for those states/areas that were collected individually on the EIA-914 Survey (Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Federal Offshore Gulf of Mexico) and Alaska. Starting in 2015, ten states (Arkansas, California, Colorado, Kansas, Montana, North Dakota, Ohio, Pennsylvania, Utah, and West Virginia) were added to the EIA-914 data collection and are reported individually. The remaining states/areas (Alabama, Arizona, Federal Offshore Pacific, Florida, Illinois, Indiana, Kentucky, Maryland, Michigan, Mississippi, Missouri, Nebraska, Nevada, New York, Oregon, South Dakota, Tennessee, and Virginia) are grouped in the "Other States" category. Monthly preliminary state-level data for all states not collected individually on the EIA-914 Survey are available after the final annual reports for these series are collected and processed. Final annual data are generally available in the third quarter of the following year. The sum of individual states may not equal total U.S. volumes due to independent rounding.

Sources: 2011-2014: Energy Information Administration (EIA), *Natural Gas Annual 2014*, and Bureau of Safety and Environmental Enforcement (BSEE) reports. January 2015 through current month: Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and its predecessor, "Monthly Natural Gas Production Report"; BSEE reports; PointLogic Energy; Ventyx; BENTEK Energy; industry reports; and EIA computations.