

**Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2004**  
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks <sup>d</sup>
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b> ..... <sup>E</sup>	<b>1,181,805</b>	<b>—</b>	<b>2,126,147</b>	<b>45,799</b>	<b>54,763</b>	<b>0</b>	<b>3,293,628</b>	<b>5,361</b>	<b>0</b>	<b>961,103</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>382,126</b>	<b>151,432</b>	<b>63,270</b>	<b>—</b>	<b>19,488</b>	<b>—</b>	<b>83,551</b>	<b>10,233</b>	<b>483,556</b>	<b>120,318</b>
Pentanes Plus .....	58,637	—	10,783	—	2,865	—	37,608	507	28,440	9,278
Liquefied Petroleum Gases .....	323,489	151,432	52,487	—	16,623	—	45,943	9,726	455,116	111,040
Ethane/Ethylene .....	143,173	4,697	93	—	1,314	—	0	0	146,649	19,729
Propane/Propylene .....	111,998	123,181	40,846	—	1,200	—	0	6,314	268,511	50,602
Normal Butane/Butylene .....	31,363	28,335	8,521	—	13,505	—	19,399	3,413	31,902	33,933
Isobutane/Isobutylene .....	36,955	-4,781	3,027	—	604	—	26,544	0	8,053	6,776
<b>Other Liquids</b> .....	<b>-10,619</b>	<b>—</b>	<b>208,036</b>	<b>—</b>	<b>24,688</b>	<b>—</b>	<b>167,538</b>	<b>13,820</b>	<b>-8,629</b>	<b>171,397</b>
Other Hydrocarbons/Oxygenates .....	83,923	—	8,679	—	-2,186	—	88,098	6,690	0	8,833
Unfinished Oils .....	—	—	96,541	—	14,595	—	91,644	0	-9,698	90,378
Motor Gasoline Blend. Comp. ....	-94,542	—	102,816	—	12,222	—	-11,078	7,130	0	71,993
Aviation Gasoline Blend. Comp. ....	—	—	0	—	57	—	-1,126	0	1,069	193
<b>Finished Petroleum Products</b> .....	<b>100,827</b>	<b>3,609,555</b>	<b>319,156</b>	<b>—</b>	<b>-18,537</b>	<b>—</b>	<b>—</b>	<b>188,623</b>	<b>3,859,451</b>	<b>394,519</b>
Finished Motor Gasoline .....	100,827	1,740,562	98,240	—	-4,958	—	—	25,212	1,919,375	141,828
Reformulated .....	—	598,994	44,002	—	-6,314	—	—	613	648,697	23,864
Oxygenated .....	62,850	0	0	—	-471	—	—	3	63,318	0
Other .....	37,977	1,141,568	54,238	—	1,827	—	—	24,596	1,207,360	117,964
Finished Aviation Gasoline .....	—	3,475	106	—	19	—	—	0	3,562	1,223
Jet Fuel .....	—	324,192	22,419	—	1,981	—	—	5,099	339,531	40,726
Naphtha-Type .....	—	0	0	—	-17	—	—	0	17	0
Kerosene-Type .....	—	324,192	22,419	—	1,998	—	—	5,099	339,514	40,726
Kerosene .....	—	12,607	402	—	-2,381	—	—	703	14,687	3,268
Distillate Fuel Oil .....	—	798,114	73,382	—	-15,357	—	—	22,083	864,770	121,408
0.05 percent sulfur and under .....	—	597,607	31,844	—	-7,170	—	—	5,816	630,805	74,363
Greater than 0.05 percent sulfur ...	—	200,507	41,538	—	-8,187	—	—	16,267	233,965	47,045
Residual Fuel Oil .....	—	138,480	71,218	—	-3,070	—	—	41,591	171,177	34,730
Naphtha For Petro. Feed. Use .....	—	53,060	10,450	—	-151	—	—	0	63,661	1,740
Other Oils For Petro. Feed. Use .....	—	44,897	29,787	—	231	—	—	0	74,453	1,299
Special Naphthas .....	—	10,575	3,961	—	-673	—	—	5,618	9,591	1,393
Lubricants .....	—	36,031	1,235	—	-2,215	—	—	9,379	30,102	7,740
Waxes .....	—	2,934	662	—	-2	—	—	857	2,741	738
Petroleum Coke .....	—	176,057	4,497	—	-118	—	—	76,612	104,060	10,004
Asphalt and Road Oil .....	—	105,154	2,791	—	7,756	—	—	1,229	98,960	27,028
Still Gas .....	—	150,014	0	—	0	—	—	0	150,014	0
Miscellaneous Products .....	—	13,403	6	—	401	—	—	241	12,767	1,394
<b>Total</b> .....	<b>1,654,139</b>	<b>3,760,987</b>	<b>2,716,609</b>	<b>45,799</b>	<b>80,402</b>	<b>0</b>	<b>3,544,717</b>	<b>218,037</b>	<b>4,334,378</b>	<b>1,647,337</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."