

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2016
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	8,888	--	--	7,879	50	117	16,173	527	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,490	-21	653	159	--	112	522	1,177	2,469
Pentanes Plus	436	-21	--	10	--	16	147	201	61
Liquefied Petroleum Gases	3,054	--	653	149	--	96	375	977	2,408
Ethane/Ethylene	1,256	--	4	0	--	64	--	91	1,106
Propane/Propylene	1,163	--	582	127	--	13	--	772	1,086
Normal Butane/Butylene	323	--	74	12	--	22	163	108	117
Isobutane/Isobutylene	312	--	-7	10	--	-3	212	6	99
Other Liquids	--	1,166	--	1,322	250	0	2,264	507	-32
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,166	--	70	106	-2	1,199	145	0
Hydrogen	--	--	--	--	216	--	216	--	0
Oxygenates (excluding Fuel Ethanol)	--	73	--	11	-9	1	3	72	0
Renewable Fuels (including Fuel Ethanol)	--	1,093	--	58	-102	-2	978	73	0
Fuel Ethanol	--	993	--	3	-19	-7	916	67	0
Renewable Fuels Except Fuel Ethanol	--	100	--	55	-83	4	62	6	0
Other Hydrocarbons	--	--	--	1	0	0	1	--	0
Unfinished Oils	--	--	--	589	--	1	393	228	-32
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	663	144	1	673	133	0
Reformulated	--	--	--	189	179	-3	370	0	0
Conventional	--	0	--	474	-35	4	302	133	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,411	721	-39	-17	--	2,952	17,162
Finished Motor Gasoline	--	3	9,986	62	-125	-6	--	604	9,328
Reformulated	--	--	3,247	--	-181	0	--	--	3,065
Conventional	--	3	6,740	62	56	-6	--	604	6,263
Finished Aviation Gasoline	--	--	11	0	--	0	--	--	11
Kerosene-Type Jet Fuel	--	--	1,642	148	--	13	--	174	1,602
Kerosene	--	--	13	2	--	-1	--	10	6
Distillate Fuel Oil ⁵	--	--	4,816	145	86	-2	--	1,188	3,860
15 ppm sulfur and under	--	--	4,503	96	86	0	--	1,007	3,679
Greater than 15 ppm to 500 ppm sulfur	--	--	118	5	--	3	--	113	7
Greater than 500 ppm sulfur	--	--	195	44	--	-4	--	69	174
Residual Fuel Oil ⁶	--	--	420	227	--	-5	--	292	360
Less than 0.31 percent sulfur	--	--	47	11	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	50	27	--	9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	323	189	--	-11	--	NA	NA
Petrochemical Feedstocks	--	--	290	32	--	0	--	--	321
Naphtha for Petro. Feed. Use	--	--	191	26	--	0	--	--	217
Other Oils for Petro. Feed. Use	--	--	98	5	--	0	--	--	104
Special Naphthas	--	--	35	14	--	0	--	--	49
Lubricants	--	--	166	39	--	-3	--	78	130
Waxes	--	--	5	5	--	0	--	4	6
Petroleum Coke	--	--	906	10	--	-1	--	580	338
Marketable	--	--	673	10	--	-1	--	580	105
Catalyst	--	--	233	--	--	--	--	--	233
Asphalt and Road Oil	--	--	337	37	--	-14	--	21	367
Still Gas	--	--	695	--	--	--	--	--	695
Miscellaneous Products	--	--	90	0	--	0	--	1	89
Total	12,378	1,148	20,064	10,081	262	212	18,959	5,163	19,599

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.