Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, December 2005 (Thousand Barrels)

	PAD Districts						
Commodity	1	2	3	4	5	U.S. Total	
Crude Oil	15,019	69,491	856,448	14,054	52,769	1,007,781	
Refinery	14,213	14,336	47,129	2,344	21,840	99,862	
Tank Farms and Pipelines (Includes Cushing, OK)	762	54,265	111,331	10,723	22,717	199,798	
Cushing, Oklahoma	-	21,777	-	-	-	-	
Leases	44	890	13,444	987	1,468	16,833	
Strategic Petroleum Reserve ^a	0	0	684,544	0	0	684,544	
Alaskan In Transit	0	0	0	0	6,744	6,744	
Total Stocks, All Oils (excluding Crude Oil) ^b	159,828	150,922	269,110	16,327	91,890	688,077	
Refinery	28,504	46,810	116,549	10,583	53,944	256,390	
Bulk Terminal	102,244	61,806	92,389	2,412	28,384	287,235	
Pipeline	29,008	41,720	57,306	3,182	9,452	140,668	
Natural Gas Processing Plant	72	586	2,866	150	110	3,784	
Pentanes Plus	32	2,209	5,563	171	95	8,070	
Refinery	0	661	596	15	0	1,272	
Bulk Terminal	0	991	2,792	13	84	3,868	
Pipeline	0	396	1,649	108	0	2,153	
Natural Gas Processing Plant	32	161	526	47	11	777	
Liguration Detroloum Coope	E 257	20.240	71 400	1 202	2.004	100 511	
Liquefied Petroleum Gases	5,357	28,248	71,430	1,382	3,094	109,511	
Refinery Bulk Terminal	1,138 2,336	3,086 17,652	6,372 45,490	373 158	1,268 1,727	12,237 67,363	
Pipeline	1,843	7,085	17,228	748	0	26,904	
Natural Gas Processing Plant	40	425	2,340	103	99	3,007	
•							
Ethane/Ethylene	0	2,622	21,726	323	0	24,671	
Refinery	0	0	219	0	0	219	
Bulk Terminal Ethylene	0	1,130 0	17,161 216	0	0	18,291 216	
Pipeline	0	1,417	3,824	321	0	5,562	
Natural Gas Processing Plant	0	75	522	2	0	599	
•							
Propane/Propylene	4,276	18,144	33,031	530	1,396	57,377	
Refinery	338	1,381	1,814	89	136	3,758	
Bulk Terminal Nonfuel Use	2,193 0	12,671 63	21,059 3,796	158 0	1,231 0	37,312 3,859	
Pipeline	1,719	3,894	3,796 9,467	233	0	15,313	
Natural Gas Processing Plant	26	198	691	50	29	994	
•							
Normal Butane/Butylene	866	5,658	12,701	371	1,280	20,876	
Refinery	587	1,325	3,268	211	837	6,228	
Bulk Terminal Refinery Grade Butane	143 0	2,992 652	5,570 2,589	0	419 0	9,124 3,241	
Pipeline	124	1,226	3,062	124	0	4,536	
Natural Gas Processing Plant	12	115	801	36	24	988	
•							
Isobutane/Isobutylene	215	1,824	3,972	158	418	6,587	
Refinery	213	380	1,071	73	295	2,032	
Bulk Terminal Pipeline	0	859 548	1,700 875	0 70	77 0	2,636 1,493	
Natural Gas Processing Plant	2	37	326	15	46	426	
Other Hydrocarbons/Hydrogen/Oxygenates	1,715	2,619	2,375	89	1,865	8,663	
Refinery	512	47	1,120	48	39	1,766	
Bulk Terminal	1,203	2,572	1,255	41	1,662	6,733	
Pipeline	0	0	0	0	164	164	
Other Hydrocarbons/Hydrogen	0	28	4	0	13	45	
Refinery	0	28	4	0	13	45	
Fuel Ethanol	897	2,591	134	89	1,852	5,563	
Refinery	0	19	16	48	26	109	
Bulk Terminal ^c	897	2,572	118	41	1,662	5,290	
Pipeline	0	0	0	0	164	164	
MTBE	818	0	2,042	0	0	2,860	
Refinery	512	0	1,093	0	0	1,605	
Bulk Terminal ^d	306	0	949	0	0	1,255	
Pipeline	0	0	0	0	0	0	
Other Oxygenates ^e	0	0	195	0	0	195	
Refinery	0	0	7	0	0	7	
	U	U	,	U	3	,	
Bulk Terminal ^d	0	0	188	0	0	188	

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, December 2005 (Continued)
(Thousand Barrels)

	PAD Districts						
Commodity	1	2	3	4	5	U.S. Total	
Unfinished Oils	8,145	12,119	43,184	3,005	19,408	85,861	
Naphthas and Lighter	1,523	3,547	9,620	617	3,532	18,839	
Refinery	1,257	3,547	9,337	617	3,511	18,269	
Bulk Terminal	266	0	283	0	21	570	
Kerosene and Light Gas Oils	1,943	2,115	7,224	486	3,338	15,106	
Refinery	1,919	2,115	7,106	486	3,338	14,964	
Bulk Terminal	24	0	118	0	0	142	
Heavy Gas Oils	2,740	3,980	18,607	1,264	9,650	36,241	
Refinery	2,740	3,980	18,001	1,264	9,650	35,635	
Bulk Terminal	0	0	606	0	0	606	
Residuum	1,939	2,477	7,733	638	2,888	15,675	
Refinery	1,938	2,456	7,733	638	2,888	15,653	
Bulk Terminal	1	21	0	0	0	22	
Motor Gasoline Blending Components	12,518	14,172	20,709	1,580	23,250	72,229	
Refinery	4,334	7,701	14,187	1,488	13,646	41,356	
Bulk Terminal	7,308	3,802	5,354	92	5,657	22,213	
Pipeline	876	2,669	1,168	0	3,947	8,660	
Reformulated	4,752	5,193	2,242	Ö	12,650	24,837	
Refinery	772	1,268	632	0	5,891	8,563	
Bulk Terminal	3,542	2,943	853	0	4,737	12,075	
Pipeline	438	982	757	0	2,022	4,199	
GTAB	1,082	0	0	0	2,022	1,082	
Refinery	0	0	0	0	0	0,002	
Bulk Terminal	1,082	0	0	0	0	1,082	
Pipeline	0	0	0	0	0	.,002	
RBOB for Blending with Ether	104	ŏ	ŏ	ŏ	Ŏ	104	
Refinery	0	0	0	0	0	0	
Bulk Terminal	104	0	0	0	0	104	
Pipeline	0	0	0	0	0		
RBOB for Blending with Alcohol	3,566	5,193	2,242	ŏ	12,650	23,651	
Refinery	772	1,268	632	0	5,891	8,563	
Bulk Terminal	2,356	2,943	853	0	4,737	10,889	
Pipeline	438	982	757	0	2,022	4,199	
Conventional	7,766	8,979	18,467	1,580	10,600	47,392	
Refinery	3,562	6,433	13,555	1,488	7,755	32,793	
Bulk Terminal	3,766	859	4,501	92	920	10,138	
Pipeline	438	1,687	411	0	1,925	4,461	
СВОВ	13	2,650	683	Ö	1,059	4,405	
Refinery	0	1,108	229	0	542	1,879	
Bulk Terminal	13	820	131	0	170	1,134	
Pipeline	0	722	323	0	347	1,392	
GTAB	732	34	0	ŏ	278	1,044	
Refinery	0	0	0	0	0	1,044	
Bulk Terminal	732	34	0	0	278	1,044	
Pipeline	0	0	0	0	0	1,044	
Other	7,021	6,295	17,784	1,580	9,263	41,943	
Refinery	3,562	5,325	13,326	1,488	7,213	30,914	
Bulk Terminal	3,021	5	4,370	92	472	7,960	
Pipeline	438	965	4,570	0	1,578	3,069	
•							
Aviation Gasoline Blending Components	139	47	4	0	0	190	
Refinery	139	47	4	0	0	190	
Finished Motor Gasoline	38,962	39,183	43,818	4,336	8,471	134,770	
Refinery	4,568	5,723	13,023	2,179	2,819	28,312	
Bulk Terminal	22,376	17,371	10,935	836	4,794	56,312	
Pipeline	12,018	16,089	19,860	1,321	858	50,146	
Reformulated	11,959	127	7,066	0	1,140	20,292	
Refinery	2,311	0	1,929	0	325	4,565	
Bulk Terminal	6,535	99	2,232	0	684	9,550	
Pipeline	3,113	28	2,905	0	131	6,177	
Reformulated (Blended with Ether)	11,519	122	6,429	0	495	18,565	
Refinery	2,311	0	1,806	0	0	4,117	
Bulk Terminal	6,095	94	2,217	0	495	8,901	
Pipeline	3,113	28	2,406	0	0	5,547	
Reformulated (Blended with Alcohol)	64	0	0	ŏ	14	78	
Refinery	0	0	0	0	14	14	
Bulk Terminal	64	0	0	0	0	64	
Pipeline	0	0	0	0	0	0	
Reformulated (Non-Oxygenated)	376	5	637	0	631	1,649	
Refinery	0	0	123	0	311	434	
i territory							
Bulk Terminal	376	5	15	0	189	585	

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, December 2005 (Continued) (Thousand Barrels)

Commodity	PAD Districts						
	1	2	3	4	5	U.S. Total	
Conventional	27,003	39,056	36,752	4,336	7,331	114,478	
Refinery	2,257	5,723	11,094	2,179	2,494	23,747	
Bulk Terminal	15,841	17,272	8,703	836	4,110	46,762	
Pipeline	8,905	16,061	16,955	1,321	727	43,969	
Conventional (Blended with Alcohol)	0	0	0	2	0	2	
Refinery	0	0	0	2	0	2	
Bulk Terminal	0	0	0	0	0	0	
Pipeline	0	0	0	0	0	0	
Conventional (Other)	27,003	39,056	36,752	4,334	7,331	114,476	
Refinery	2,257	5,723	11,094	2,177	2,494	23,745	
Bulk Terminal	15,841	17,272	8,703	836	4,110	46,762	
Pipeline	8,905	16,061	16,955	1,321	727	43,969	
Finished Aviation Gasoline	91	349	410	33	330	1,213	
Refinery	0	123	328	32	188	671	
Bulk Terminal	91	201	82	1	142	517	
Pipeline	0	25	0	0	0	25	
Kerosene-Type Jet Fuel	8,956	7,979	13,669	684	10,496	41,784	
Refinery	635	1,645	5,149	258	3,823	11,510	
Bulk Terminal	4,195	2,086	3,155	214	4,901	14,551	
Pipeline	4,126	4,248	5,365	212	1,772	15,723	
Kerosene	3,396	910	626	76	84	5,092	
Refinery	177	351	350	35	71	984	
Bulk Terminal	3,007	517	276	0	5	3,805	
Pipeline	212	42	0	41	8	303	
Distillate Fuel Oil ^b	58,588	29,107	31,731	2,886	13,698	136,010	
Refinery	4,638	6,876	12,641	1,478	5,508	31,141	
Bulk Terminal	44,017	11,069	7,105	656	5,662	68,509	
Pipeline	9,933	11,162	11,985	752	2,528	36,360	
15 ppm sulfur and Under	612	150	103	0	827	1,692	
Refinery	0	88	68	0	290	446	
Bulk Terminal	612	51	35	0	434	1,132	
Pipeline	0	11	0	0	103	114	
Greater than 15 ppm to 500 ppm sulfur	21,404	21,639	21,727	2,361	9,915	77,046	
Refinery	2,499	4,356	6,746	1,011	3,778	18,390	
Bulk Terminal	14,377	8,765	5,351	615	4,039	33,147	
Pipeline	4,528	8,518	9,630	735	2,098	25,509	
Greater than 500 ppm sulfur	36,572	7,318	9,901	525	2,956	57,272	
Refinery	2,139	2,432	5,827	467	1,440	12,305	
Bulk Terminal Pipeline	29,028 5,405	2,253 2,633	1,719 2,355	41 17	1,189 327	34,230 10,737	
Residual Fuel Oil ^f							
	14,514	1,882	15,605	254	5,072	37,327	
Refinery	1,840	1,352	4,096	254	2,394	9,936	
Bulk Terminal	12,674	530	11,509	0	2,503	27,216	
Pipeline	0	0	0	0	175	175	
Less than 0.31% Sulfur	4,383	265	995	9	279	5,931	
Refinery	839	0	159	9	122	1,129	
Bulk Terminal	3,544	265	836	0	157	4,802	
0.31% to 1.00% Sulfur	5,871	185	4,494	60	1,048	11,658	
Refinery	697	78	435	60	842	2,112	
Bulk Terminal	5,174	107	4,059	0	206	9,546	
Greater than 1.00% Percent Sulfur	4,260	1,432	10,116	185	3,570	19,563	
Refinery	304	1,274	3,502	185	1,430	6,695	
Bulk Terminal	3,956	158	6,614	0	2,140	12,868	
Petrochemical Feedstocks	443	446	2,350	0	188	3,427	
Refinery	443	446	2,350	0	188	3,427	
Naphtha for Petrochemical Feedstock Use	443	349	1,157	0	0	1,949	
Other Oils for Petrochemical Feedstock Use	0	97	1,193	0	188	1,478	
Special Naphthas	73	295	1,125	3	37	1,533	
Refinery	30	225	1,042	3	37	1,337	
Bulk Terminal	43	70	83	0	0	196	

See footnotes at end of table.

Table 53. Stocks of Crude Oil and Petroleum Products by PAD District, December 2005 (Continued)
(Thousand Barrels)

Commodity		PAD Districts					
	1	2	3	4	5	U.S. Total	
Lubricants	1,988	940	5,578	0	1,147	9,653	
Refinery	626	277	4,225	0	698	5,826	
Bulk Terminal	1,362	663	1,353	0	449	3,827	
Waxes	167	75	281	26	0	549	
Refinery	167	75	281	26	0	549	
Petroleum Coke	34	1,364	5,617	91	2,671	9,777	
Refinery	34	1,364	5,617	91	2,671	9,777	
Asphalt and Road Oil	4,601	8,761	4,077	1,706	1,810	20,955	
Refinery	1,337	4,629	2,583	1,297	1,128	10,974	
Bulk Terminal	3,264	4,132	1,494	409	682	9,981	
Miscellaneous Products	109	217	958	5	174	1,463	
Refinery	32	84	408	1	79	604	
Bulk Terminal	77	129	499	4	95	804	
Pipeline	0	4	51	0	0	55	
Total Stocks, All Oils	174,847	220,413	1,125,558	30,381	144,659	1,695,858	

^a Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

^b Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Includes stocks held at fuel ethanol production facilities.

^d Includes stocks held by merchant producers.

e Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

^f Sulfur content not available for stocks held by pipelines.