Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2015 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	17,461			227,649	164,471	27,719	1,261	409,350	26,689	0	16,151
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	101,401	-191	14,223	18,503	-4,395		950	12,558	16,485	99,548	8,282
Pentanes Plus		-191		9	4		99	583	708	10,108	209
Liquefied Petroleum Gases	89,725		14,223	18,494	-4,399		851	11,975	15,777	89,440	8,073
Ethane/Ethylene	30,964		170	-	-31,804		30	- 11,070	-	-700	118
Propane/Propylene	40,253		13,538	16,635	27,621		1,016	_	13,517	83.514	6,723
Normal Butane/Butylene	13,221		848	540	-60		-251	8,409	2,237	4,154	1,040
Isobutane/Isobutylene	5,287		-333	1,319	-156		56	3,566	24	2,471	1,040
isobularie/isobulyierie	3,267		-555	1,519	-130		30	3,300	24	2,471	192
Other Liquids		10,592		215,455	612,855	109,600	513	946,278	7,810	-6,099	69,219
Other Hydrocarbons		10,628		5,673	101,798	8,900	1,403	124,154	1,441	0	8,858
Hydrogen		10,026		3,073	101,790	1,547	1,403	1,547	1,441	0	0,000
				_		1,547		1,547	18	0	
Oxygenates (excluding Fuel Ethanol)		40.000		- - 070	101.798	-	4 400	100.007		-	0.050
Renewable Fuels (including Fuel Ethanol)		10,628		5,672	,	7,336	1,403	122,607	1,423	0	8,858
Fuel Ethanol ⁶		9,094		981	100,134	11,638	1,132	119,302	1,414	0	7,218
Renewable Fuels Except Fuel Ethanol		1,534		4,691	1,664	-4,303	271	3,305	10	0	1,640
Other Hydrocarbons				1		-1	_	-	-	0	
Unfinished Oils				18,775	506		909	19,869	4,602	-6,099	5,477
Motor Gasoline Blend.Comp. (MGBC) ⁶		-36		191,007	510,551	100,700	-1,799	802,255	1,766	0	54,884
Reformulated		_		62,170	106,059	37,959	757	205,418	13	0	19,757
Conventional		-36 	 	128,837 -	404,492 -	62,741 	-2,556 —	596,837 –	1,753 -	0 -	35,127 –
Finished Petroleum Products			1,372,578	158,540	586,035	-108,309	32,739		36,829	1,939,276	100,657
		_	1,372,376	22,680	119,374	-112,339	436		1,030	, ,	
Finished Motor Gasoline		_	460,188	22,000	119,374	-24,817	-10		1,030	435,381	5,838
		_			110.074		-		1 020	,	16
Conventional		_	675,080	22,680	119,374	-87,522	446		1,030	728,136	5,822
Finished Aviation Gasoline			-	12	3,982		-28		-	4,022	141
Kerosene-Type Jet Fuel			35,088	25,569	149,207		1,295		214	208,355	10,073
Kerosene			1,103	1,593	- 001 050	4 000	417		165	2,114	1,974
Distillate Fuel Oil ⁶			127,016	62,167	301,350	4,030	25,695		15,940	452,927	65,076
15 ppm sulfur and under			107,985	44,636	269,324	4,030	23,258		7,048	395,669	50,102
Greater than 15 ppm to 500 ppm sulfur			5,226	4,343	2,355	-	1,082		7,375	3,467	5,476
Greater than 500 ppm sulfur			13,805	13,188	29,671		1,355		1,517	53,792	9,498
Residual Fuel Oil ⁷			17,985	34,524	1,679		3,874		9,878	40,436	11,597
Less than 0.31 percent sulfur			3,424	2,985	100		-94		NA	NA	1,665
0.31 to 1.00 percent sulfur			2,106	7,079	_		1,183		NA	NA	2,627
Greater than 1.00 percent sulfur			12,455	24,460	1,579		2,785		NA	NA	7,305
Petrochemical Feedstocks			1,505	188	-308		77		_	1,308	151
Naphtha for Petro. Feed. Use			1,505	188	23		77		_	1,639	151
Other Oils for Petro. Feed. Use			_	_	-331		_		-	-331	-
Special Naphthas			259	_	_		4		_	255	30
Lubricants			4,380	1,942	7,046		5		2,020	11,343	1,210
Waxes			64	1,131	_		159		841	195	301
Petroleum Coke			12,867	1,438	_		_		4,964	9,341	_
Marketable			4,638	1,438	_		_		4,964	1,112	_
Catalyst			8,229							8,229	
Asphalt and Road Oil			20,387	7,296	3,793		799		1,557	29,120	4,229
Still Gas			15,605	,					,	15,605	
Miscellaneous Products			1,051	-	-88		6		220	737	37
Total	118,862	10,401	1,386,801	620,147	1,358,966	29,010	35,463	1,368,186	87,813	2,032,725	194,309

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Evolutes stocks located in the "Nottheast Beating Oil Beating" Not the post of the production of the production of the post of the pos

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.