Table CT1. Energy Consumption Estimates for Major Energy Sources in Physical Units, Selected Years, 1960-2014, New Mexico

						Petroleum						
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Nuclear Electric Power	Hydro- electric Power <sup>f</sup>	Fuel Ethanol <sup>g</sup>
Year	Thousand Short Tons	Billion Cubic Feet				Thousand Barrels				Million Kilo	watthours	Thousand Barrels
1960 1965	174 2,450	200 202	3,067 3,895	2,186 2,530	3,014	9,555 10,806	191 699	2,313 2,863	20,325 24,127	0	69	NA NA
1970	5,529	270	5,410	3,110	3,334 4,413	13,146	220	3,301	29,601	0	43 66	NA NA
1971	6.690	269	5.404	2.994	4.310	14.161	430	2.626	29.925	0	27	NA
1972	6,857	288	6,565	2,862	5,026	15,085	650	2,901	33,090	0	20	NA
1973 1974	7,534 7,930	257 257	7,647 6,922	2,723	4,520 4,338	16,060 15,719	1,588	3,487 3,941	36,026 36,043	0	65 73	NA NA
1975	7,930 7.425	237	6,922 6,717	2,749 2,667 2,440 2,595	4,336 3.865	16,719	2,374 3,046 2,454	4 166	36,955	0	73 63	NΑ
1976	7,425 7,698	240 279	6,717 7,324	2,440	3,865 3,853	16,493 17,423	2,454	4,166 4,114	37,608	ŏ	63 76	NA
1977	8,590	230	8,805	2,595	3,938	18,005	2,274	3,912	39,528	0	28	NA
1978	8,079	214	9,512	2.338	3,604	18,922	1,333	4,247 4,554	39,956	0	30	NA
1979 1980	8,563 11,458	211 222	9,429	2,647	4,496	17,976	1,041	4,554	40,143	0	68 94	NA NA
1980	10,750	222 196	7,967 12,471	2,673 2,554	4,710 3,120	16,913 16,972	1,033	4,639 3,457	37,937 39,428	0	94 88	NA 0
1982	12,312	204	7,978	2,629	2,720	16,972 17,144	854 792	3,521	34,784	0	79	3
1983	14,469	179	6,754	2,638	2,736	17,088	3.441	5,461	38,118	Ö	89	62
1984	13.979	162	6.369	2.999	5.716	17,447	2.287	3,582	38,401	0	94	143
1985	14,589	151	7,381	2,873	3,002	17,905	825	3,075	35,061	0	128	142
1986 1987	13,245 14,395	134 153	8,464 8,810	2,783	1,757 1,537	18,298	263 87	3,099 3,698	34,664 36,056	0	166 164	128 242
1988	14,715	173	8,685	2,903 2,812	1,537	18,941 19,302	120	3,926	36,342	0	100	359
1989	15,295	196	7,951	2.849	3,879	18,897	182	3,598	37 356	ő	232 205 237	495
1990	15,111	239 219	7,973 8,359	2,912	7,943 11,735	18,647 19,148	148 128	3.391	41,013	0	205	371 365
1991	12.858	219	8,359	2,763 2,883 2,812 2,849 2,912 2,441 2,834	11,735	19,148		3,496	45,306	0	237	365
1992 1993	14,832 15,012	203 217	8,697	2,834	10,457 9,616	19,432 20,394	128	4,083 4,540	45,631	0	255 294	288 59
1993	15,012	217	7,615 6,806	3,303 2,576	9,616 8,767	20,394	181 176	4,540 4,294	45,650 43,425	0	213	153
1995	15,221	215	5,067	2,222	8,191	21,014	170	3,948	40,620	0	264	472
1996	15,297	227	10.049	1,615	2,015	20,247	195	4,146	38,266	ŏ	211	398
1997	15,886	257	10,797	1,752	2,667	21,505	158	3,750	40,629	0	259	399
1998	15,963	246	11,377	2,198	2,801	21,918	136	4,288	42,718	0	236	671
1999	16,303	236 266	11,605 11,937	2,723 3,017	4,115 2,856	22,189 21,247	141	4,195	44,969	0	243	560
2000 2001	16,585 16,031	200 266	12,419	3,017	2,856 4,411	21,247 21,655	136 96	3,958 3,153	43,151 44,799	0	221 237	638 212
2002	15,275	266 235	12,396	2,510	3,587	21,655 22,357	131	4,245	45,226	0	237 265	183
2003	16,625	221	13 402	2 438	2.842	22,669	157	4 394	45,901	Ö	171	148
2004	16,745	224 221 224	14,151 14,371	2,274 2,283	2,769 2,842	23,249 23,014	105 87	4,651 4,515	47,199 47,110	0	139 165	160 301 292
2005	17,116	221	14,371	2,283	2,842	23,014	87	4,515	47,110	0	165	301
2006	17,044	224	15,772	2,353	3,155	23,340	138	4,873	49,632 53,176	0	198	292
2007 2008	16,039 15,462	234 247	15,643 14,123	1,943 1,798	7,307 R 2 645	22,935 22,145	158 229	5,189 4,531	53,176 R 45,471	0	268 312	377 804
2009	16,572	241	12,487	1,338	7,307 R 2,645 R 2,349 R 2,232 R 2,051 R 2,024	23,082	10	4,531 R 4,026	H 43 292	0	271	1,189
2010	14,580	241	13,699	1,282	R 2,232	21,726	34	R 4 223	R 43 196	ő	217	2,302
2011	15,519	246	14,370	1,242	R 2,051	22,521	0	H 4.399	R 44,583 R 44,710	Ö	195	2,323
2012	14,494	244	14,598	1,153	H 2,024	22,633	0	H 4,303	H 44,710	0	223	2.285
2013 2014	14,321 11,973	246 247	14,952 16,295	1,097 1,158	R 2,238 1,890	R 22,392 22,758	0	R 4,012 3,769	R 44,691 45,870	0	92 98	R 2,084 1,902
2014	11,973	247	10,295	1,158	1,690	22,138	U	3,769	40,670	U	98	1,902

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
 c Liquefied petroleum gases, includes ethane and olefins.
 d Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

<sup>&</sup>lt;sup>f</sup> Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be

separately identified.

g Includes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes. NA = Not available.

Where shown, R = Revised data and (s) = Value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, New Mexico (Trillion Btu)

		1			Fossi	l Fuels					Fossil (as comi	
						Petroleum						<b>J</b> • • • •
Year	Coal	Natural Gas excluding Supplemental Gaseous Fuels <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG °	Motor Gasoline excluding Fuel Ethanol <sup>a</sup>	Residual Fuel Oil	Other <sup>d</sup>	Total	Total	Natural Gas including Supplemental Gaseous Fuels <sup>a</sup>	Motor Gasoline including Fuel Ethanol <sup>a</sup>
1960	4.1	207.3	17.9	11.7	12.0	50.2	1.2	14.2	107.1	318.4	207.3	50.2
1965	44.3	224.3	22.7	13.7	13.2	56.8	4.4	17.7	128.5	397.0	224.3	56.8
1970	99.4	292.5	31.5	17.0	16.7	69.1	1.4	20.2	155.9	547.8	292.5	69.1
1971	120.7	291.7	31.5	16.3	16.3	74.4	2.7	16.0	157.2	569.6	291.7	74.4
1972 1973	123.8 134.5	311.9 274.0	38.2 44.5	15.6 14.9	19.0 17.0	79.2 84.4	4.1	17.7	173.9 191.9	609.6 600.4	311.9 274.0	79.2 84.4
1973	140.9	274.0 273.4	44.5 40.3	14.9 15.0	16.3	84.4 82.6	10.0 14.9	21.1 24.2	191.9	607.7	273.4	84.4 82.6
1975	132.5	255.6	39.1	14.6	14.4	86.6	19.1	25.8	199.7	587.9	255.6	86.6
1976	137.5	294.9	42.7	13.4	14.3	91.5	15.4	25.4	202.7	635.1	294.9	91.5
1977	153.9	242.9	51.3	14.2	14.6	94.6	14.3	23.9	212.9	609.7	242.9	94.6
1978	145.7	225.5	55.4	12.8	13.3	99.4	8.4	26.1	215.4	586.6	225.5	99.4
1979	152.9	223.1	54.9	14.5	16.7	94.4	6.5	27.9	214.9	590.9	223.1	94.4
1980	202.9	231.3	46.4	14.6	17.4	88.8	6.5	28.0	201.7	635.9	231.3	88.8
1981	196.9	205.4	72.6	13.9	11.5	89.2	5.4	21.5	214.0	616.4	205.4	89.2
982 983	225.5 263.7	213.3 184.6	46.5 39.3	14.3 14.4	10.1 10.2	90.1 89.8	5.0 21.6	22.0 33.4	187.9 208.7	626.8 656.9	213.4 184.6	90.1 89.8
1984	252.9	169.8	39.3 37.1	16.4	20.5	91.6	14.4	33.4 22.7	206.7 202.7	625.3	169.8	91.6
985	268.4	162.3	43.0	15.7	11.4	94.1	14.4 5.2	19.5	188.8	619.4	162.3	94.1
1986	241.6	144.5	49.3	15.2	6.6	96.1	5.2 1.7	19.8	188.7	574.8	144.5	96.1
1987	260.7	164.6	51.3	16.4	5.8	99.5	0.5	23.6	197.1	622.4	164.6	99.5
1988	266.1	185.2	50.6	15.4	5.7	101.4	0.8	24.9	198.7	650.1	185.2	101.4
1989	279.8	205.1	46.3	15.6	14.4	99.3	1.1	22.6	199.3	684.3	205.1	99.3
1990	275.7	251.5	46.4	16.0	28.9	98.0	0.9	21.2	211.4	738.6	251.5	98.0
1991	234.3	227.3	48.7	13.5	42.2	100.6	0.8	22.0	227.7	689.4	227.3	100.6
1992	267.5	211.1	50.7	15.6	37.7	102.1	0.8	25.6	232.5	711.0	211.1	102.1
1993 1994	270.3 278.4	225.0 221.5	44.4 39.6	18.3 14.6	34.4 31.7	106.5 108.3	1.1 1.1	28.8 27.1	233.5 222.4	728.8 722.3	225.0 221.5	106.7 108.8
1995	275.2	219.5	29.5	12.6	29.5	108.0	1.1	24.9	205.6	700.3	219.5	109.7
1996	279.1	233.6	58.5	9.2	7.5	104.3	1.2	25.8	206.4	719.1	233.6	105.6
997	288.5	261.9	62.8	9.9	9.9	110.8	1.0	23.2	217.6	768.0	261.9	112.1
1998	290.4	241.4	66.2	12.5	10.5	112.0	0.9	27.0	229.0	760.8	241.4	114.3
1999	298.1	231.3	67.5	15.4	15.3	113.7	0.9	26.3	239.2	768.7	231.3	115.7
2000	305.5	259.0	69.5	17.1	10.8	108.6	0.9	24.9	231.7	796.2	259.0	110.8
2001	297.1	259.6	72.3	17.4	16.8	112.2	0.6	19.4	238.6	795.3	259.6	112.9
2002	284.1	229.7	72.1	14.2	13.7	115.9	0.8	26.7	243.4	757.2	229.7	116.5
2003 2004	305.6 309.4	225.2 229.2	78.0 82.3	13.8 12.9	10.8 10.5	117.4 120.4	1.0 0.7	27.6 29.3	248.6 256.0	779.5 794.6	225.2 229.2	117.9 120.9
2004	309.4 317.9	229.2 225.4	83.6	12.9	10.5	120.4	0.7	29.3 28.3	254.8	794.6 798.1	225.4	120.9 119.6
2006	316.2	227.7	91.5	13.3	12.0	120.1	0.9	30.6	268.4	812.3	227.7	121.2
2007	296.1	239.9	90.5	11.0	26.4	116.9	1.0	32.8	278.6	814.5	239.9	118.2
2008	284.3	252.8	81.6	10.2	R 10.0	110.7	1.4	28.4	R 242.4	R 779.6	252.8	113.5
2009	306.2	247.9	72.2	7.6	Rgn	113.6	0.1	R 25 2	R 227.6	H 781.7	247.9	117.7
2010	267.5	246.2	79.2	7.3	R 8.5	102.3	0.2	H 26 4	R 223.9	R 737.5	246.2	110.3
2011	284.7	251.8	83.0	7.0	R 7.8	106.1	0.0	H 27.5	R 231.4	R 768.0	251.8	114.1
2012	263.4	249.8	84.3	6.5	R 7.7	106.7	0.0	R 26.9	R 232.1	R 745.3	249.8 B 050.0	114.6
2013	256.4 215.3	R 252.9	86.3	6.2 6.6	R 8.5	R 106.1	0.0	R 25.0	R 232.2 239.9	R 741.4	R 252.9 256.1	R 113.3
2014	215.3	256.1	94.1	6.6	7.2	108.6	0.0	23.5	239.9	711.3	256.1	115.2

<sup>&</sup>lt;sup>a</sup> Supplemental gaseous fuels (SGF) and fuel ethanol are consumed with natural gas and motor gasoline, respectively. In this table, natural gas excluding SGF and motor gasoline excluding fuel ethanol are presented so that a fossil fuel total can be calculated. Natural gas including SGF and motor gasoline including fuel ethanol are presented separately for reference.

<sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>c</sup> Liquified petroleum gases includes others and eleting.

<sup>c</sup> Liquefied petroleum gases, includes ethane and olefins.

d Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, New Mexico (Continued) (Trillion Btu)

		Renewable Energy Biomass											
				Bior	mass						Net		
Year	Nuclear Electric Power	Hydro- electric Power <sup>e</sup>	Wood and Waste <sup>f</sup>	Fuel Ethanol <sup>g</sup>	Losses and Co- products <sup>h</sup>	Total	Geo- thermal	Solar/PV <sup>i</sup>	Wind	Total	Interstate Flow of Electricity	Net Electricity Imports <sup>K</sup>	Total
1960	0.0	0.7	6.6	NA	NA	6.6	0.0	NA	NA	7.4	3.1	0.0	328.9
1965	0.0	0.4	5.6	NA	NA	5.6	0.0	NA	NA	6.1	-49.4	0.0	353.7
1970	0.0	0.7	4.9	NA	NA	4.9	0.0	NA	NA	5.5	-94.5	0.0	458.8
1971 1972	0.0	0.3	4.7	NA	NA NA	4.7 4.5	0.0	NA NA	NA	5.0	-104.9	0.0	469.7
1972 1973	0.0 0.0	0.2 0.7	4.5 4.2	NA NA	NA NA	4.5 4.2	0.0 0.0	NA NA	NA NA	4.7 4.9	-112.4 -127.4	0.0 0.0	501.9 478.0
1973	0.0	0.7	4.2	NA NA	NA NA	4.2	0.0	NA NA	NA NA	4.9	-127.4 -135.9	0.0	476.0 476.7
1974	0.0	0.6	5.3	NA NA	NA NA	5.3	0.0	NA NA	NA NA	6.0	-134.3	0.0	470.7 459.6
1976	0.0	0.7	6.0	NA	NA	6.0	0.0	NA	NA	6.8	-132.7	0.0	509.1
1977	0.0	0.3	7.0	NA	NA	7.0	0.0	NA	NA	7.3	-143.5	0.0	473.6
1978	0.0	0.3	7.7	NA	NA	7.7	0.0	NA	NA	8.0	-119.1	0.0	475.4
1979	0.0	0.7	9.2	NA	NA	9.2	0.0	NA	NA	9.9	-120.0	0.0	480.9
1980	0.0	1.0	5.2	NA	NA	5.2	0.0	NA	NA	6.2	-161.2	0.0	481.0
1981	0.0	0.9	6.7	0.0	0.1	6.8	0.0	NA	NA	7.7	-151.1	0.0	473.0
1982	0.0	0.8	6.9	(s) 0.2	0.3	7.2	0.0	NA	NA	8.0	-169.5	0.0	465.4
1983 1984	0.0 0.0	0.9 1.0	7.4 7.7	0.2 0.5	0.6 0.8	8.3 8.9	0.0 0.0	NA 0.0	0.0 0.0	9.2 9.9	-193.2 -159.9	0.0 0.0	472.9 475.3
1985	0.0	1.3	7.7	0.5	0.8	9.2	0.0	0.0	0.0	10.5	-163.5	0.0	475.3 466.5
1986	0.0	1.7	7.9 8.1	0.5	0.8	9.4	0.0	0.0	0.0	11.1	-103.5	0.0	454.9
1987	0.0	1.7	5.1	0.4	0.0	6.9	0.0	0.0	0.0	8.6	-145.5	0.0	485.5
1988	0.0	1.0	5.4	1.2	0.9	7.6	0.0	0.0	0.0	8.6	-148.3	0.0	510.4
1989	0.0	2.4	4.2	1.7	0.9	6.8	0.1	0.6	0.0	9.9	-159.0	0.0	535.2
1990	0.0	2.1	3.9	1.3	0.7	5.9	0.1	0.6	0.0	8.7	-150.8	0.0	596.4
1991	0.0	2.5	4.1	1.3	0.8	6.2	0.1	0.6	0.0	9.4	-109.5	0.0	589.3
1992	0.0	2.6	4.2	1.0	0.7	6.0	0.1	0.6	0.0	9.3	-133.7	0.0	586.6
1993	0.0	3.0	4.1	0.2	0.8	5.1	0.1	0.6	0.0	8.9	-135.6	0.0	602.0
1994 1995	0.0 0.0	2.2 2.7	3.9 4.0	0.5 1.6	0.8 0.7	5.2 6.3	0.1 0.2	0.6 0.6	0.0 0.0	8.2 9.8	-140.8 -129.1	0.0 0.0	589.7 581.1
1995	0.0	2.7	4.0	1.4	0.7	5.7	0.2	0.6	0.0	9.6 8.6	-129.1	0.0	602.9
1997	0.0	2.6	4.5	1.4	0.5	6.4	0.2	0.6	0.0	9.8	-135.8	0.0	642.0
1998	0.0	2.4	4.0	2.3	0.6	6.9	0.2	0.5	0.0	10.1	-137.2	0.0	633.6
1999	0.0	2.5	4.2	1.9	0.5	6.6	0.6	0.5	0.0	10.2	-141.9	0.0	637.0
2000	0.0	2.3	4.4	2.2	0.6	7.2	0.7	0.5	0.0	10.6	-146.4	(s)	660.4
2001	0.0	2.5	3.0	0.7	0.6	4.3	0.7	0.4	0.0	7.9	-144.1	0.0	659.1
2002	0.0	2.7	2.9	0.6	0.9	4.4	0.7	0.4	0.0	8.2	-108.8	0.1	656.7
2003	0.0	1.7	2.8	0.5	1.0	4.3	0.6	0.3	1.9	8.8	-130.4	0.1	657.9
2004 2005	0.0 0.0	1.4 1.6	2.9 10.8	0.6	0.9 1.2	4.3 13.0	0.6 0.7	0.3 0.2	5.1 7.9	11.7 23.5	-124.8 -141.2	0.2	681.7 680.3
2005	0.0	2.0	10.8	1.0 1.0	1.2	13.0	0.7	0.2	7.9 12.5	23.5	-141.2 -153.1	-0.1 -0.1	687.2
2007	0.0	2.6	11.2	1.0	1.7	14.2	0.7	0.2	13.8	31.6	-129.7	-0.1	716.4
2008	0.0	3.1	12.5	2.8	1.2	16.5	0.3	0.2	16.2	36.4	-137.8	-0.3	R 677.9
2009	0.0	2.6	9.0	4.1	1.5	14.6	0.3	0.3	15.1	32.9	-169.4	-0.3	R 644.9
2010	0.0	2.1	8.0	8.0	1.7	17.7	0.3	R <sub>0.5</sub>	17.9	38.5	-126.0	-0.1	R 650.0
2011	0.0	1.9	_ 7.3	8.1	1.7	17.1	0.4	2.0	20.4	41.8	-141.2	0.1	R 668.7
2012	0.0	2.1	R 7.0	<sub>2</sub> 7.9	1.3	16.2	0.4	4.2	21.2	44.0	-122.9	0.1	R 666.5
2013	0.0	0.9	9.4	R 7.2	1.4	18.0	0.4	5.1	20.9	R 45.2	-116.5	0.1	R 670.3
2014	0.0	0.9	9.3	6.6	1.3	17.2	0.5	6.6	21.6	46.8	-79.1	0.1	679.1

<sup>&</sup>lt;sup>e</sup> Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>&</sup>lt;sup>9</sup> Excludes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.

h Losses and co-products from the production of fuel ethanol.

Solar thermal and photovoltaic energy.

Solar thermal and photovoltaic energy.

Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state

k Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2014, New Mexico

							Petroleum				Hydro- electric	Bior	mass			Retail			
		Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Jet Fuel <sup>b</sup>	LPG <sup>©</sup>	Motor Gasoline <sup>d</sup>	Residual Fuel Oil	Other <sup>e</sup>	Total	Power f,g	-			Solar	Electricity Sales		Electrical	
Υ	ear	Thousand Short Tons	Billion Cubic Feet		1	т	housand Barrels	·	1		Million Kilowatt- hours	Wood and Waste <sup>g,h</sup>	Losses and Co- products i	Geo- thermal <sup>9</sup>	Thermal/ Photo- voltaic <sup>9</sup>	Million Kilowatt- hours	Net Energy <sup>g,j</sup>	System Energy Losses <sup>k</sup>	Total <sup>g,j</sup>
			•										•						
19		148	167	3,057	2,186	3,014	9,555	84	2,313	20,208	0					3,383			
19		33	158	3,891	2,530	3,334	10,806	657	2,863	24,080	0					3,773			
19 19		12	215 175	5,402 6,683	3,110 2,667	4,413 3,865	13,146 16,493	134 1,342	3,301 4,166	29,507 35,217	0					5,603 6,660			
19		52	166	7,751	2,673	4,710	16,913	858	4,639	37,545	0					8,778			
19		91	123	7,336	2,873	3,002	17,905	784	3,075	34,975	0					11,873			
19		46	213	7,936	2,912	7,943	18,647	115	3,391	40,944	0					13,821			
19		84	183	5,023	2,222	8,191	21,014	179	3,948	40,576	0					16,416			
20		82	220	11,870	3,017	2,856	21,247	136	3,958	43,084	0					18,801			
20		76	217	12,358	3,065	4,411	21,655	86	3,153	44,728	0					18,727			
20 20		78 83	198 183	12,342 13.314	2,510 2,438	3,587 2,842	22,357 22,669	131 157	4,245 4,394	45,172 45,813	0					19,207 19,330			
20		84	193	14,098	2,436	2,769	23,249	105	4,651	47,146	0					19,846			
20		82	180	14,306	2,283	2,842	23,014	87	4,515	47,046	0					20,639			
20		83	168	15,699	2,353	3,155	23,340	138	4,873	49,559	0					21,435			
20		80	173	15,561	1,943	7,307	22,935	158	5,189	53,094	0					22,267			
20		64	178	14,022	1,798	R 2,645	22,145	229	4,531	R 45,370	0					22,038			
20		59	171	12,402	1,338	R 2,349	23,082	10	R 4,026	R 43,206	0					21,647			
20		44	170	13,607	1,282	R 2,232 R 2,051	21,726	34	R 4,223	R 43,104	0					22,428			
20 20		23 42	173 170	14,298 14,511	1,242 1,153	R 2,024	22,521 22,633	0	R 4,399 R 4,303	R 44,511 R 44,623	0					23,042 23,179			
20		51	171	14,842	1,153	R 2,238	R 22,392	0	R 4,012	R 44,581	0					23,065			
20		60	170	16,171	1,158	1,890	22,758	0	3,769	45,746	0					23,115			
_										Trillion Btu	1								
19	30	3.4	172.4	17.8	11.7	12.0	50.2	0.5	14.2	106.3	0.0	6.6	NA	NA	NA	11.5	300.3	28.5	328.9
19		0.8	175.5	22.7	13.7	13.2	56.8	4.1	17.7	128.2	0.0			NA	NA	12.9	322.9	30.7	353.7
19		0.3	233.1	31.5	17.0	16.7	69.1	0.8	20.2	155.3	0.0			NA	NA	19.1	412.6	46.2	458.8
19		0.0	188.3	38.9	14.6	14.4	86.6	8.4	25.8	188.8	0.0			NA	NA	22.7	405.1	54.5	459.6
19 19		1.0 2.0	173.4 133.8	45.1 42.7	14.6 15.7	17.4 11.4	88.8 94.1	5.4 4.9	28.0 19.5	199.3 188.2	0.0			NA NA	NA NA	30.0 40.5	409.0 373.7	72.0 92.8	481.0 466.5
19		1.0	225.1	46.2	16.0	28.9	98.0	0.7	21.2	211.0	0.0			0.1	0.6	47.2	490.7	105.7	596.4
19		1.8	186.9	29.2	12.6	29.5	109.7	1.1	24.9	207.0	0.0			0.1	0.6	56.0	457.0	124.0	581.1
20		2.1	212.5	69.1	17.1	10.8	110.8	0.9	24.9	233.5	0.0			0.7	0.5	64.1	518.3	142.1	660.4
20	01	1.9	211.5	71.9	17.4	16.8	112.9	0.5	19.4	238.9	0.0	2.8	0.6	0.7	0.4	63.9	520.7	138.4	659.1
20		1.9	192.3	71.8	14.2	13.7	116.5	0.8	26.7	243.7	0.0			0.7	0.4	65.5	508.1	148.6	656.7
20		2.1	187.4	77.5	13.8	10.8	117.9	1.0	27.6	248.6	0.0			0.6	0.3	66.0	508.7	149.2	657.9
20		2.1	197.7	82.0	12.9	10.5	120.9	0.7	29.3	256.3	0.0			0.6	0.3	67.7	528.3	153.3	681.7
20 20		2.0 2.0	183.9 171.7	83.2 91.1	12.9 13.3	10.8 12.0	119.6 121.2	0.5 0.9	28.3 30.6	255.5 269.0	0.0				0.2 0.2	70.4 73.1	524.6 528.3	155.7 158.9	680.3 687.2
20		2.0	171.7	90.0	11.0	26.4	118.2	1.0	30.6	279.4	0.0			0.7	0.2	73.1	528.3 548.6	167.8	716.4
20		1.6	182.9	81.0	10.2	R 10.0	113.5	1.4	28.4	R 244.6	0.0			0.7	0.2	75.2	R 518.1	159.8	R 677.9
20		1.5	175.9	71.7	7.6	R 9.0	117.7	0.1	R 25.2	H 231.2	0.0			0.3	0.3	73.9	R 493.0	151.9	R 644.9
20		1.1	174.0	78.6	7.3	R 8.5	110.3	0.2	R 26.4	R 231.3	0.0			0.3	0.5	76.5	R 493.0	156.9	R 650.0
20		0.6	176.9	82.6	7.0	R <sub>7.8</sub>	114.1	0.0	R 27.5	R 239.1	0.0			0.4	R <sub>0.7</sub>	78.6	R 505.2	163.5	R 668.7
20		1.0	173.4	83.8	6.5	R <sub>7.7</sub>	114.6	0.0	R 26.9	R 239.5	0.0			0.4	1.0	79.1	R 502.3	164.2	R 666.5
20		1.2	R 175.9	85.7	6.2	R 8.5	R 113.3	0.0	R 25.0	R 238.8	0.0			0.4	1.4	78.7	R 506.7	163.6	R 670.3
20	14	1.4	176.5	93.4	6.6	7.2	115.2	0.0	23.5	245.8	0.0	9.0	1.3	0.4	1.7	78.9	515.0	164.1	679.1

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

<sup>&</sup>lt;sup>b</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

<sup>&</sup>lt;sup>C</sup> Liquefied petroleum gases, includes ethane and olefins.

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

<sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

<sup>&</sup>lt;sup>h</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

i Losses and co-products from the production of fuel ethanol.

Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol

k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

<sup>-- =</sup> Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. • See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2014, New Mexico

				Petro	leum		Biomass						
	Coal <sup>a</sup>	Natural Gas <sup>b</sup>	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood d			Retail Electricity Sales		Electrical System	
Year	Thousand Short Tons	Billion Cubic Feet		Thousan	d Barrels		Thousand Cords	Geothermal <sup>e</sup>	Solar/PV <sup>e,f</sup>	Million Kilowatthours	Net Energy <sup>e,g</sup>	Energy Losses h	Total <sup>e,g</sup>
1960	25	20	3	17	1,371	1,391 1,461 1,939 1,240 1,294 2,046 1,635 827	287			872			
1960 1965 1970 1975 1980 1985	25 6	24	3 2	14	1.445	1,461	234			872 988			
1970	(s) 0	31	3	29	1 907	1,939	202			1,475			
19/5	0 9	28	5 11	122	1,208	1,240	210 196			1,957			
1985	2	29 22	15	29 27 132 41	1,208 1,150 1,990	2.046	315			1,475 1,957 2,453 3,098			
1990 1995	ī	28 29	8	4	1,623 819	1,635	157			3,566 4,124 4,328			
1995	1	29		6	819	827	155			4,124			
1996	1	34	3	7	811		161			4,328			
1997 1998	- 1	37 36 36	3 2	5 6	1,033 1,516	1,041 1,523 1,989	182 161			4,502 4,642 4,649			
1999	i	36	20	23	1 947	1.989	166			4.649			
2000 2001 2002	1	36	6	6	1,942 3,280 2,612	1,954 3,289 2,622	178			4,937 4,999 5,238			
2001		35	5	5	3,280	3,289	100			4,999			
2002	1	33	/	3	2,612	2,622	101 107			5,238			
2003	(s)	34	4	5	1 804	1 813	110			5,416 5,635			
2003 2004 2005	(s)	36 35 33 32 34 33	4	5	2,024 1,804 1,951	2,031 1,813 1,959 2,036 1,729	450			5,418 5,635 5,865			
2006 2007	(s) (s)	30 33 34	3	4	2,029 1,722	2,036	399			6,009 6,387 6,379			
2007	(s) 0	33	4	3	1,722	1,729	441			6,387			
2008	0	34	2		1,808	1,811	494 345			6,379			 
2009 2010 2011	0	32 35 34	i	i	1,814 1,637 R 1,461	1,816 1,638 R 1,462	301			6,504 6,752 6,874			
2011	Ö	34	1	(s)	R 1,461	R 1,462	301 308			6,874			
2012	0	33	1	(s)	1,291	1.292	288			6.764			
2013 2014	0	36 32	2	(s) (s)	1,291 1,521 1,204	1,522 1,206	397 397			6,804 6,612			
2014	0	32		(5)	1,204	1,200	Trillion Btu			0,012			
													_
1960	0.6 0.1	21.1 26.9 33.3	(s) (s) (s) (s) 0.1	0.1 0.1 0.2	5.3 5.5 7.3	5.4 5.6 7.5	5.7 4.7 4.0 4.2 3.9 6.3	NA	NA	3.0	35.7	7.4	43.1 48.7 62.1
1965 1970	0.1 (c)	26.9	(S)	0.1	5.5	5.6	4.7	NA NA	NA NA	3.4 5.0	40.7 49.9	8.1 12.2	48.7 62.1
1975	(s) 0.0 0.2	29.9	(s)	0.2	4.6	4.8	4.2	NA	NA	6.7	45.6	16.0	61.6
1975 1980 1985	0.2	29.9 29.9 23.9	0.1	0.2 0.7 0.2	4 4	4.8 5.2 8.0	3.9	NA	NA	8.4	45.6 47.6 48.7	20.1 24.2	67.7 72.9
1985	(s)	23.9	0.1	0.2	7.6	8.0	6.3	NA	NA	10.6	48.7	24.2	72.9
1990 1995 1996	(s)	29.7 29.4 34.9	(s) (s) (s)	(s) (s)	6.2 3.1 3.1	6.3 3.2 3.2	3.1 3.1 3.2	(s) (s)	0.6 0.6 0.6	12.2 14.1 14.8	51.9 50.3 56.6	27.3 31.2 33.2	79.2 81.5 89.8
1995	(s) (s)	29.4 34.9	(S)	(S)	3.1	3.2 3.2	3.1	(S) (S)	0.6	14.1	50.3 56.6	31.2	01.5 8 98
1997	(s)	37.4	(s)	(s)	4.0	4.0	3.6 3.2 3.3 3.6	(s)	0.6	15.4	61.0	34.5	95.5
1998 1999 2000	(s)	35.1 34.7 34.8	(s) (s) 0.1	(s) 0.1	5.8 7.5	5.9 7.7	3.2	(s)	0.6 0.5 0.5	15.4 15.8 15.9 16.8	60.6 62.1 63.2	34.5 35.1 35.8 37.3	95.7 97.8
1999	(s)	34.7	0.1		7.5	7.7	3.3	(s)	0.5	15.9	62.1	35.8	97.8
2000	(s) (s)	34.8	(s) (s)	(s) (s)	7.4	7.5	3.6	(s) (s)	0.5	16.8	63.2	37.3	100.5
2001 2002	(s)	33.8 32.6	(s)	(s)	12.6 10.0	12.6 10.1	2.0 2.0	(s)	0.4 0.4	17.1 17.9	65.9 62.9	36.9 40.5	102.9 103.4
2003	(s)	32.3	(s)	(s)	7.8	7.8	2.1	(s)	0.3	18.5	61.1	41.8	102.9
2003 2004 2005	(s)	32.3 35.2 34.1	(s)	(s)	6.9 7.5	7.8 7.0 7.5	2.1 2.2 9.0	(s)	0.3 0.3 0.2	18.5 19.2 20.0	61.1 63.9 70.8	41.8 43.5 44.2	102.9 107.4 115.1
2005 2006	(s)	34.1 31.1	(s)	(s)	7.5 7.8	7.5 7.8	9.0 8.0	(s)	0.2 0.2	20.0	70.8 67.6	44.2 44.5	115.1 112.2
2000	(s)	31.1 34.3	(s) (s)	(s) (s)	7.8 6.6	7.8 6.6	6.U 8.8	(s) (s)	0.2 0.2	∠∪.5 21.8	07.0 71.8	44.5 48 1	1 1 Z . Z 1 1 9 9
2007 2008 2009	(s) 0.0	34.3 34.9 33.3 36.0 35.1	(s)	(s)	6.9	7.0	8.8 9.9 6.9	(s)	0.2 0.2	20.5 21.8 21.8 22.2 23.0 23.5	71.8 73.8 69.7	48.1 46.3	119.9 120.0 115.3
2009	0.0	33.3	(s)	(s)	7.0	7.0 7.0	6.9	(s)	0.3	22.2	69.7	45.6	115.3
2010 2011	0.0	36.0	(s)	(s)	6.3 R 5.6	6.3 R 5.6	6.0 6.2	(s)	0.5 R 0.7	23.0	71.8 R 71.1	47.2 48.8	119.1 R 119.9
2011 2012	0.0	35.1	(s)	(s)	<sup>n</sup> 5.6	n 5.6	6.2	0.1	n 0.7	23.5	<sup>n</sup> 71.1	48.8	<sup>n</sup> 119.9
2012	0.0	33.2 37.1	(S)	(S)	5.0 5.8	5.0 5.8 4.6	5.8 7.9 7.9	0.1 0.1	1.0 1.4 1.7	23.1 23.2 22.6	68.1 75.6 70.4	47.9 48.3 46.9	R 123 8
2013 2014	0.0 0.0	33.5	(s) (s) (s)	(s) (s) (s)	5.8 4.6	4.6	7.9	0.1 0.1 0.1	1.7	22.6	70.4	46.9	116.0 R 123.8 117.4
			\-/	(=/				•••					

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a Beginning in 2008, data are no longer collected and are assumed to be zero.
 b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 Liquefied petroleum gases, includes ethane and olefins.
 Wood and wood-derived fuels.
 There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
 Solar thermal and photovoltaic energy. Includes distributed solar thermal and photovoltaic energy used in the commercial and industrial sectors.

commercial and industrial sectors.

<sup>&</sup>lt;sup>9</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

<sup>&</sup>lt;sup>h</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

—— = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

						Pe	troleum			Hydro-	Biomass		Retail			
,		Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	Kerosene	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Total <sup>d</sup>	electric Power <sup>e,f</sup>			Electricity Sales		Electrical	
_ Y	'ear	Thousand Short Tons	Billion Cubic Feet			Thous	and Barrels			Million Kilowatthours	Wood and Waste <sup>f,g</sup>	Geothermal <sup>f</sup>	Million Kilowatthours	Net Energy <sup>f,h</sup>	System Energy Losses <sup>i</sup>	Total <sup>f,h</sup>
196	60	17	9	107	4	324 341	46	0	482	NA			963			
196 197	35 70	5 (s)	9 13 33 23 25 17	65 114	4 8	341 450	46 54 70	0	464 642	NA NA			1,485 2,216			
197	75	0	23	179	7	285	91	Ō	562	NA			2,743			
198 198	30 35	35 6	25 17	133 320	659 61	272 470	108 113	0	1,172 967	NA NA			3,380 4,664			
199	90	4	24	426	15	383	127	ó	951	0			5,842			
199 199		7	24 26	242 176	4	193 192	18 18	0 (s)	457 386	0			6,641 6,924			
199	97	7	26 27	169	3	244	18	Ò	434	ŏ			6,839			
199 199		8 5	27 27	138 316	3 6	358 460	18 18	0	517 800	0			7,346 7,435			
200	00	5	27	266	8	458	19	Ö	751	ő			8,371			
200 200		4	27 25	350 329	16 8	774 617	39 337	0	1,179 1,291	0			8,455 8,653			
200	)3	3	24	401	6	429	551	0	1,387	0			8,063			
200 200		4	25 24	403 628	3	480 397	77 23	0	963 1,051	0			8,239 8,411			
200	06	4	23	301	3	559	20	0	883	0			8.604			
200 200		3	25 25	189 599	2	404 421	21 21	0	615 1,041	0			8,932			
200		0	25 25	271	(s) (s)	338	20	0	629	0			8,828 8,734	==		
201	10	0	25 25 25 25	233 240	(s)	389 R 323	20 20 21	0	643 R 584	0			9,016			
201 201		0	25 25 27	220	(s) (s)	414	22	0	656	0			9,258 9,166			
201 201	13	0	27 26	219 294	(s) (s)	375 358	22 23 21	0	617 673	0			8,983 8,976			
201	14	U	20	294	(8)	336	21	0	Trillion Btu	U			8,976			
196	30	0.4	9.3	0.6	(s)	1.2	0.2	0.0	2.1	NA NA	0.1	NA	3.3	15.3	8.1	23.4
196 196	35	0.1	9.3 13.9	0.6 0.4	(s) (s)	1.2 1.3	0.2 0.3	0.0	2.0	NA	0.1	NA	3.3 5.1	21.2	12.1	23.4 33.3
197 197	70 75	(s) 0.0	35.8 24.5	0.7 1.0	(s)	1.7 1.1	0.4 0.5	0.0 0.0	2.8 2.7	NA NA	0.1 0.1	NA NA	7.6 9.4	46.2 36.6	18.3 22.5	64.5 59.1
198	30	0.7	25.7	0.8	(s) 3.7	1.0	0.6	0.0	6.1	NA	0.1	NA	11.5	44.1	22.5 27.7	71.8
198 199	35 90	0.1 0.1	18.2 25.0	1.9 2.5	0.3 0.1	1.8 1.5	0.6 0.7	(s) 0.0	4.6 4.7	NA 0.0	0.1 0.3	NA (s)	15.9 19.9	39.0 50.1	36.4 44.7	75.5 94.8
199	95	0.1	24.4	1.4	(s) (s)	0.7	0.1	0.0	2.3	0.0	0.4	(s) (s)	22.7	49.9	50.2	100.1
199 199		0.1 0.1	27.4 28.0	1.0 1.0	(s) (s)	0.7 0.9	0.1 0.1	(s) 0.0	1.9 2.0	0.0 0.0	0.4 0.6	(s) (s)	23.6 23.3	53.5 54.2	53.0 52.4	106.5 106.6
199	98	0.2	26.6	0.8	(s)	1.4	0.1	0.0	2.3 3.7	0.0 0.0	0.5	(s) 0.1	25.1	54.8	55.6	110.3
199 200		0.1 0.1	26.4 26.1	1.8 1.5	(s)	1.8 1.8	0.1 0.1	0.0 0.0	3.7	0.0	0.6 0.6	0.1 0.1	25.4 28.6	56.3 59.0	57.2 63.3	113.5 122.2
200	)1	0.1	26.4 24.8	2.0	(s) 0.1	3.0	0.2	0.0	5.3	0.0 0.0	0.4	0.1	28.8	61.1	62.5 66.9	123.6
200 200		0.1 0.1	24.8 24.3	1.9 2.3	(s) (s)	2.4 1.6	1.8 2.9	0.0 0.0	6.1 6.9	0.0	0.4 0.4	0.1 0.1	29.5 27.5	60.9 59.2	66.9 62.2	127.8 121.5
200	)4	0.1	26.1	2.3 3.7	(s)	1.8 1.5	0.4	0.0	4.6 5.3	0.0 0.0	0.4	0.1	28.1	59.3	63.7	123.0
200 200		0.1 0.1	24.8 23.9	3.7 1.7	(s) (s)	1.5 2.1	0.1 0.1	0.0 0.0	5.3 4.0	0.0	1.4 1.3	0.1 0.1	28.7 29.4	60.4 58.8	63.5 63.8	123.9 122.5
200	07	0.1	25.5	1.1	(s)	1.5	0.1	0.0	2.8	0.0	1.4	0.1	30.5	60.3	67.3	127.6
200 200	)8 )9	0.0 0.0	25.9 25.4	3.5 1.6	(s)	1.6 1.3	0.1 0.1	0.0 0.0	5.2 3.0	0.0	1.5 1.0	0.1 0.1	30.1 29.8	62.8 59.2	64.0 61.3	126.8 120.5
201	10	0.0	25.4 25.7	1.6 1.3	(s)	1.3 1.5	0.1	0.0	2.9	0.0 0.0	1.0	0.1	30.8	60.4	63.1	123.5
201 201		0.0 0.0	25.6 25.5	1.4	(s)	H 1.2	0.1 0.1	0.0 0.0	R 2.7 3.0	0.0 0.0	0.9 0.8	0.1 0.1	31.6 31.3	R 60.9 60.6	65.7 64.9	R 126.6 125.6
201	13	0.0	25.5 27.6	1.3 1.3	(s)	1.6 1.4	0.1	0.0	2.8	0.0	0.9	0.1	30.6	62.1	64.9 63.7	125.8
201	14	0.0	26.6	1.7	(s)	1.4	0.1	0.0	3.2	0.0	0.9	0.1	30.6	61.5	63.7	125.2
_																

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

b Liquefied petroleum gases, includes ethane and olefins.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately.

<sup>&</sup>lt;sup>e</sup> Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be

separately identified.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
 Distributed solar thermal and photovoltaic energy consumed in the commercial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by commercial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

<sup>- – =</sup> Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2014, New Mexico

					Petro	leum				Bior	mass					
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	LPG <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil	Other d	Total	Hydro- electric Power <sup>e,f</sup>		Losses		Retail Electricity Sales		Electrical System	
Year	Thousand Short Tons	Billion Cubic Feet			Thousan	d Barrels			Million kWh	Wood and Waste <sup>f,g</sup>	and Co- products h	Geo- thermal <sup>f</sup>	Million kWh	Net Energy <sup>f,i</sup>	Energy Losses	Total f,i
1960	105	120	1,028	1,194	295	59	1,931	4,508	0				1,548			
1965	22	97	1,206	1,345	241	621	2,442	5,855	0				1,299			
1970 1975	11 0	121 95	2,127 2,299	1,813 2,160	192 145	123 1,342	2,987 3,854	7,242 9,800	0				1,911 1,960			
1975	8	95 74	2,299	3,260	84	1,342 858	3,854 3,468	9,866	0				2,945			
1985	83	58	2,595	447	361	781	2,684	6,868	Ö				4,111			
1990	41	85	1,486	5,819	330	115	3,067	10,818	0				4,413			
1995 1996	76 74	74 105	1,907 2,024	7,085 926	653 658	179 194	3,677 3,836	13,501 7,638	0				5,651 5,921			
1990	76	90	2,024	1,316	693	158	3,426	7,673	0				6,187			
1998	72	85	1,896	927	497	136	3,995	7,450	ő				6,186			
1999	73	82	2,175	1,692	342	141	3,871	8,220	0				5,957			
2000 2001	76 71	111 110	2,271 2,180	438 320	346 630	136 86	3,648 2,849	6,838 6,065	0				5,492 5,272			
2001	73	97	2,180	340	622	131	3,959	7,130	0				5,272			
2003	79 80	98	2,393	334	666	157	4,133	7,683	ŏ				5,849			
2004	80	106	2,280	405	755	105	4,365	7,910	0				5,972			
2005	78	102 97	1,923	420	729	87	4,260	7,418 8,235	0				6,363			
2006 2007	79 76	101	2,216 2,326	496 5 141	750 512	138 158	4,635 4,950	_13,086	0				6,822 6,948			==
2008	64	105	2,320	5,141 P 304	469	229	4.236	R 7,557	ő				6,831			
2009	59	102	1,489	R 152	453	10	R 3 780	R 7,557 R 5,885	Ó				6,409			
2010	44	101	1,628	R 168 R 218	404	34	R 3,999 R 4,188	R 6,233	0				6,660			
2011 2012	23 42	106 104	1,624 1,911	R 218	406 383	0	R 4,188	R 6,435 R 6,620	0				6,910 7,249			
2013	51	99	2,024	R 247	R 394	ŏ	R 3,813	R 6,477	ő				7,278			
2014	60	104	2,505	164	349	0	3,555	6,573	0				7,527			
								Tri	llion Btu							
1960	2.4	124.5	6.0	5.0	1.6	0.4	12.1	24.9	0.0	0.8	NA	NA	5.3	157.9	13.1	170.9
1965	0.5	107.1	7.0	5.6	1.3	3.9	15.4	33.2	0.0	0.9	NA	NA	4.4	146.1	10.6	156.7
1970 1975	0.2 0.0	131.2 102.6	12.4 13.4	6.8 7.9	1.0 0.8	0.8 8.4	18.4 24.0	39.3 54.4	0.0 0.0	0.7 1.1	NA NA	NA NA	6.5 6.7	178.0 164.8	15.8 16.0	193.8 180.8
1975	0.0	77.6	12.8	11.8	0.8	5.4	21.4	51.8	0.0	1.1	NA NA	NA NA	10.0	140.9	24.1	165.0
1985	1.8	63.5	15.1	1.6	1.9	4.9	17.2	40.7	0.0	1.4	0.8	NA	14.0	122.3	32.1	154.4
1990	0.9	90.0	8.7	20.7	1.7	0.7	19.3	51.2	0.0	0.3	0.7	0.1	15.1	158.2	33.8	192 0
1995 1996	1.7 1.6	75.1 108.2	11.1 11.8	25.3 3.3	3.4 3.4	1.1 1.2	23.3 24.1	64.2 43.8	0.0	0.3 0.2	0.7 0.3	0.1 0.1	19.3 20.2	161.4 174.4	42.7 45.4	204.1 219.8
1996	1.0	92.4	12.1	4.7	3.4	1.2	21.3	43.8	0.0	0.2	0.3	0.1	20.2	174.4	45.4 47.4	219.8
1998	1.6	82.9	11.0	3.3	2.6	0.9	25.3	43.1	0.0	0.2 0.2	0.6	0.1	21.1	158.7 149.5	46.8	206.1 196.3
1999	1.6	79.9	12.7	6.0	1.8	0.9	24.5	45.8	0.0	0.2	0.5	0.6	20.3	148.9	45.8	194.7
2000	1.9 1.8	107.1	13.2	1.5	1.8	0.9	23.1	40.5	0.0	0.2	0.6	0.6		169.6	41.5	211.1
2001 2002	1.8	106.8 94.3	12.7 12.1	1.1 1.2	3.3 3.2	0.5 0.8	17.6 25.0	35.3 42.4	0.0	0.4 0.3	0.6 0.9	0.7 0.7	18.0 18.1	163.5 158.5	39.0 41.1	202.5 199.6
2003	2.0	100.6	13.9	1.2	3.5	1.0	26.1	45.6	0.0	0.3	1.0	0.5		169.9	45.2	215.1
2004	2.0	108.3	13.3	1.4	3.9	0.7	27.6	46.9	0.0	0.3	0.9	0.5	20.4	179.3	46.1	225.4
2005	1.9	104.7	11.2	1.5	3.8	0.5	26.9	43.9	0.0	0.3	1.2	0.6		174.2	48.0	222.2
2006 2007	1.9 1.9	98.6 103.8	12.9 13.5	1.8 18.1	3.9 2.6	0.9 1.0	29.2 31.4	48.6 66.6	0.0 0.0	0.6 0.6	1.6 1.7	0.6 0.6	23.3 23.7	175.2 198.9	50.6 52.3	225.8 251.3
2008	1.6	108.0	13.4	B 4 4	0.4	1.4	26.7	RAFO	0.0	0.6	1.2	0.3		R 180 0	49.5	R 229 5
2009	1.5	105.0	8.6	Ros	2.4 2.3	0.1	26.7 R 23.8	H 35 3	0.0	0.6	1.5	0.2	21.9	R 166 0	45.0	H 211 0
2010	1.1	103.2	9.4	⁻ 0.6	2.1	0.2	H 25 1	H 27 2	0.0	0.6	1.7	0.2	22.7	R 167.0	46.6	R 213.6
2011 2012	0.6	108.7	9.4 11.0	R 0.8 R 0.8	2.1 1.9	0.0 0.0	R 26.3 R 25.8	R 38.5 R 39.5	0.0 0.0	(s) (s)	1.7 1.3	0.2		R 173.3 R 173.7	49.0 51.4	R 222.4 R 225.0
2012	1.0 1.2	106.8 101.9	11.7	R 0.9	2.0	0.0	R 23.8	R 38.4	0.0	(S) 0.1	1.3	0.2 0.2		R 168.1	51.4 51.6	R 219.7
2014	1.4	107.4	14.5	0.6	1.8	0.0	22.3	39.1	0.0	0.1	1.3	0.2	25.7	175.2	53.4	228.6
	1.4	107.4					22.3	39.1			1.3	0.2	25.7	175.2		

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

b Liquefied petroleum gases, includes ethane and olefins.

<sup>&</sup>lt;sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products.

<sup>&</sup>lt;sup>e</sup> Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

<sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of

renewable energy sources beginning in 1989.

<sup>9</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

h Losses and co-products from the production of fuel ethanol.

Distributed solar thermal and photovoltaic energy consumed in the industrial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline but not shown in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by industrial

J Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. kWh = Kilowatthours. -- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

:											Retail			
V	Coal	Natural Gas <sup>a</sup>			Jet Fuel <sup>b</sup>	LPG <sup>c</sup>	Lubricants	Motor Gasoline <sup>d</sup>		Total	Electricity Sales		Electrical	
Yea	Thousand Short Tons	Billion Cubic Feet				Thou	sand Barrels				Million Kilowatthours	Net Energy <sup>e,f</sup>	System Energy Losses <sup>g</sup>	Total <sup>e,f</sup>
1960	2	17	201	1,919	2,186	124	159	9,213	25 36	13,826	0			
1965 1970	(s)	25 30	239 111	2,618 3,158	2,530 3,110	203 243	165 166	10,511 12,884	36 11	16,301 19,684	0			
1975	(s) (s) 0	29	81	4,200	2,667	211	197	16.257	0	23.615	0			
1980	0	38	167	5,411	2,673	29 95	213	16,721 17,431	0	25,214 25,094	0			
1985 1990	0	26 76	95 86	4,406 6,016	2,873 2,912	118	194 218	17,431	0	27.539	0			
1995	Ö	57	53	2,871	2,222	94 85	208	20,342	Ö	25,790	Ö			
1996 1997	0	27 62	101 102	7,804 8,504	1,615 1,752	85 75	202 214	19,570 20,794	0	29,377 31,440	0	==		
1998	ŏ	53	61	9,296	2,198	1	224	21,403	Ö	33,182	ŏ			
1999	0	49	70	9,022	2,723	17	226	21,828	0	33.887	0			
2000 2001	0	46 46	73 79	9,327 9,824	3,017 3,065	18 37	223 204	20,883 20,986	0 0	33,541 34,195	0			
2002	0	42	74	9.928	2,510	19 55	202	21,398 21,451	Ō	34,129	Ö			
2003 2004	0 0	29 27	64 89	10,517 11,411	2,438 2,274	55 81	186 189	21,451 22,416	0	34,712 36,459	0	==	==	
2004	0	20	60	11,752	2,283	74	188	22,262	0	36,617	0			
2006	0	18	49	13,179	2.353	71	183	22,570	0	38,405	0			
2007 2008	0	14 14	46 118	13,043 11,101	1,943 1,798	39 112	189 175	22,403 21,655	0	37,664 34,960	0			
2009	ŏ	12	87	10.641	1,338	45	158	22,609	Ö	34.877	Ö			
2010 2011	0	9	48 45	11,744 12,434	1,282 1,242	39 49	175 166	21,301 22,094	0	34,590 36,030	0		==	
2011	0	8	42	12,379	1,153	101	153	22.228	0	36 055	0			
2013	0	9	37	12,597	1,097	96 164	162 169	R 21,975	0	R 35,964 37,296	0			
2014	0	9	46	13,371	1,158	104		22,389 lion Btu	0	37,296	U			
1960	(s)	17.6	1.0	11.2	11.7	0.5	1.0	48.4	0.2	73.9	0.0	91.5	0.0	91.5
1965	(s)	27.6	1.2	15.3	13.7	0.8	1.0	55.2	0.2	87.4	0.0	115.0	0.0	115.0
1970 1975	(s) 0.0	32.8 31.2	0.6 0.4	18.4 24.5	17.0 14.6	0.9 0.8	1.0 1.2	67.7 85.4	0.1 0.0	105.7 126.9	0.0 0.0	138.5 158.1	0.0 0.0	138.5 158.1
1980	0.0	40.2	0.4	31.5	14.6	0.0	1.3	87.8	0.0	136.2	0.0	176.4	0.0	176.4
1985	0.0	28.2	0.5	25.7	15.7	0.4	1.2	91.6	0.0	134.9	0.0	163.6	0.0	163.6
1990 1995	0.0 0.0	80.4 58.0	0.4 0.3	35.0 16.7	16.0 12.6	0.5 0.4	1.3 1.3	95.6 106.1	0.0 0.0	148.8 137.3	0.0 0.0	230.4 195.3	0.0 0.0	230.4 195.3
1996	0.0	28.0	0.5	45.4	9.2	0.3	1.2	102.1	0.0	158.8	0.0	186.7	0.0	186.7
1997 1998	0.0 0.0	63.8 51.4	0.5 0.3	49.5 54.1	9.9 12.5	0.3	1.3 1.4	108.4 111.6	0.0 0.0	170.0 179.8	0.0 0.0	233.7 231.2	0.0 0.0	233.7 231.2
1999	0.0	47.5	0.4	52.5	15.4	(s) 0.1	1.4	113.8	0.0	183.5	0.0	231.0	0.0	231.0
2000	0.0	44.5	0.4	54.3	17.1	0.1	1.4	108.9	0.0	182.1	0.0	226.5	0.0	226.5
2001 2002	0.0 0.0	44.5 40.6	0.4 0.4	57.2 57.8	17.4 14.2	0.1 0.1	1.2 1.2	109.4 111.5	0.0 0.0	185.7 185.2	0.0 0.0	230.2 225.8	0.0 0.0	230.2 225.8
2003	0.0	30.1	0.3	61.2	13.8	0.2	1.1	111.6	0.0	188.3	0.0	218.4	0.0	218 4
2004 2005	0.0 0.0	28.0 20.4	0.4 0.3	66.4 68.4	12.9 12.9	0.3 0.3	1.1 1.1	116.6 115.7	0.0 0.0	197.8 198.8	0.0 0.0	225.8 219.2	0.0 0.0	225.8 219.2
2006	0.0	18.1	0.2	76.5	13.3	0.3	1.1	117.2	0.0	208.6	0.0	226.7	0.0	226.7
2007	0.0	14.1	0.2	75.5	11.0	0.2	1.1	115.5	0.0	203.5 187.5	0.0	217.5	0.0	217.5
2008 2009	0.0 0.0	14.1 12.2	0.6 0.4	64.2 61.5	10.2 7.6	0.4 0.2	1.1 1.0	111.0 115.3	0.0 0.0	187.5 186.0	0.0 0.0	201.6 198.2	0.0 0.0	201.6 198.2
2010	0.0	9.1	0.2	67.9	7.3	0.1	1.1	108.2	0.0	184.8	0.0	193.8	0.0	193.8
2011 2012	0.0 0.0	7.5 _ 7.9	0.2 0.2	71.8 71.5	7.0 6.5	0.2 0.4	1.0 0.9	112.0 _ 112.5	0.0 0.0	192.3	0.0 0.0	199.7 _ 200.0	0.0 0.0	199.7 _ 200.0
2012	0.0	7.9 R 9.2	0.2	71.5 72.7	6.2	0.4	1.0	R 111.2	0.0	192.1 R 191.7	0.0	R 200.9	0.0	R 200.9
2014	0.0	9.1	0.2	77.2	6.6	0.6	1.0	113.3	0.0	198.9	0.0	208.0	0.0	208.0

a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors,

and, since 1990, natural gas consumed as vehicle fuel.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."

C Liquefied petroleum gases, includes ethane and olefins.

C Liquefled petroleum gases, includes etnane and olerins.

d Beginning in 1993, motor gasoline includes fuel ethanol blended into the product.

e There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of renewable energy sources beginning in 1981.

For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

gasoline column.

<sup>&</sup>lt;sup>9</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

<sup>— — =</sup> Not applicable.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical

Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources. Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2014, New Mexico

					leum		Nooloon		Biomass				Net	
	Coal	Natural Gas <sup>a</sup>			Residual Fuel Oil <sup>c</sup>	Total	Nuclear Electric Power	Hydroelectric Power <sup>d</sup>		Geothermal <sup>f</sup>	Solar/PV <sup>f,g</sup>	Wind <sup>f</sup>	Net Electricity Imports <sup>n</sup>	
Year	Thousand Short Tons	Billion Cubic Feet		Thousan	d Barrels		Million Kil	owatthours	Wood and Waste <sup>e,f</sup>		Million Ki	lowatthours		Total <sup>f,i</sup>
1960	26	34	10	0	107	117	0	69		0	NA	NA	0	
1965	2,418	34 44 55	4	Ö	42	46	ő	43 66		ő	NA	NA	Ö	
1970 1975	5,518 7,425	55 65	8 34	0	86 1,704	94 1,738	0	66 63		0	NA NA	NA NA	0	
1980	11,406	65 56	216	0	175	391	0	94		ő	NA	ŇÃ	0	
1985	14,498	28	45	0	41	86	0	128		0	0	0	0	
1990 1995	15,065 15,137	25 32	37 44	0 0	32 1	69 44	0	205 264		0	0	0 0	0	
1996	15.215	35	43 41	0	(s)	43 42	0	211		0	0	0	0	
1997 1998	15,802 15,883	40 46	41 45	0	(s)	42 45	0	259 236		0	0	0	0	
1999	16,224	43	72	Ö	ő	72	ŏ	243		ŏ	Ö	Ö	Ō	
2000	16,503 15,955	47 49	67	0	0	67 70	0	221 237		0	0	0	(s) 0	
2001 2002	15,955	49 37	61 54	0	0	70 54	0	265		0	0	0	15	
2003	16,542	38	54 88 53	0	0	88	0	171		0	0	183	23 57	
2004 2005	16,661 17,034	31 41	53 64	0	0	53 64	0	139 165		0	0	513 795	5/ -15	
2006	16,961	56	64 73	Ö	ő	73	ő	198		ŏ	Ö	1,255	-34 -25	
2007	15,959	61 69	82	0	0	82	0	268 312		0	0	1,393	-25	
2008 2009	15,398 16,513	70	102 85	0	0	102 85	0	271		0	0	1,643 1,547	-79 -88	
2010	14,536	71	85 92 72	0	0	85 92 72	0	217		0	9	1,832	-23 27	
2011 2012	15,496 14,452	73 74	/2 88	0	0	/2 88	0	195 223		0	128 334	2,101 2,222	2/	
2013	14,270	75	110	Ō	ő	110	ő	92		(s) 9	388	2,190	21 R <sub>19</sub>	
2014	11,913	77	123	0	0	123	0	98		9	515	2,272	21	
							Trillion Btu							
1960 1965	0.6 43.5	34.9 48.7	0.1	0.0 0.0	0.7 0.3	0.7 0.3	0.0 0.0	0.7 0.4	0.0 0.0	0.0 0.0	NA NA	NA NA	0.0 0.0	37.0 93.0
1970	99.1	59.5	(s) (s) 0.2	0.0	0.5	0.6	0.0	0.7	0.0	0.0	NA NA	NA NA	0.0	159.9
1975	132.5	67.4	0.2	0.0	10.7	10.9	0.0	0.7	0.0	0.0	NA	NA	0.0	211.5
1980 1985	201.8 266.4	57.9 28.5	1.3 0.3	0.0 0.0	1.1 0.3	2.4 0.5	0.0 0.0	1.0 1.3	0.0 0.0	0.0 0.0	NA 0.0	NA 0.0	0.0 0.0	263.1 296.8
1990	274.7	26.3	0.2	0.0	0.2	0.4	0.0	2.1 2.7	0.2	0.0	0.0	0.0	0.0	303.7
1995 1996	273.4 277.4	32.6 35.1	0.3 0.3	0.0 0.0	(s) (s)	0.3 0.3	0.0 0.0	2.7 2.2	0.1 0.2	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	309.1 315.0
1997	286.7 288.6	40.3 45.3	0.2 0.3	0.0		0.2 0.3	0.0 0.0 0.0	2.6 2.4	0.1	0.0	0.0	0.0	0.0	329.9 336.7
1998	288.6	45.3	0.3	0.0	(s) 0.0	0.3	0.0	2.4	0.1	0.0	0.0	0.0	0.0	336.7
1999 2000	296.3 303.5	42.8 46.5	0.4 0.4	0.0 0.0	0.0 0.0	0.4 0.4	0.0 0.0	2.5 2.3	0.1 0.1	0.0 0.0	0.0 0.0	0.0 0.0	0.0 (a)	342.2 352.7
2001	295.2	48.1	0.4	0.0	0.1	0.4	0.0	2.5	0.2	0.0	0.0	0.0	(s) 0.0	346.4
2002 2003	282.2 303.6	37.4 37.9	0.3 0.5	0.0 0.0	0.0 0.0	0.3 0.5	0.0 0.0	2.7 1.7	0.2 0.0	0.0 0.0	0.0 0.0	0.0 1.9	0.1 0.1	322.9 345.6
2004	307.4	31.5	0.3	0.0	0.0	0.3	0.0	1.4	0.0	0.0	0.0	5.1	0.2	345.9
2005	315.9	41.4	0.4	0.0	0.0	0.4	0.0	1.6	(s)	0.0	0.0	7.9	-0.1	367.3
2006 2007	314.2 294.1	55.9 62.1	0.4 0.5	0.0 0.0	0.0 0.0	0.4 0.5	0.0 0.0	2.0 2.6	0.2 0.3	0.0 0.0	0.0 0.0	12.5 13.8	-0.1 -0.1	385.1 373.4
2008	282.8	69.9	0.6	0.0	0.0	0.6	0.0	3.1	0.3 0.5	0.0	0.0	16.2	-0.3	372.8
2009 2010	304.7 266.4	72.0 72.2	0.5 0.5	0.0 0.0	0.0 0.0	0.5 0.5	0.0 0.0	2.6 2.1	0.5 0.3	0.0 0.0	0.0 0.1	15.1 17.9	-0.3 -0.1	395.1 359.5
2011	284.2	75.0	0.4	0.0	0.0	0.4	0.0	1.9	0.2	0.0	1.2	20.4	0.1	383.4
2012	262.4	76.4	0.5	0.0	0.0	0.5	0.0	2.1	0.3	0.0	3.2 3.7	21.1	0.1	366.2
2013 2014	255.1 213.9	77.0 79.5	0.6 0.7	0.0 0.0	0.0 0.0	0.6 0.7	0.0 0.0	0.9 0.9	0.4 0.3	(s) 0.1	3.7 4.9	20.9 21.6	0.1 0.1	358.7 322.1
	510	. 010					2.0							

<sup>&</sup>lt;sup>a</sup> Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

C Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
 <sup>1</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
 Solar thermal and photovoltaic energy.

h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

<sup>-- =</sup> Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data in 1989, data enter power producers. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.