

Form EIA-411 for 2005

Released: February 7, 2008

Next Update: October 2007

Table 5a. Summer (FRCC) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)

Region	FRCC
Subregion	
Country	U

SUMMER

			Actual	Projected									
Line#	Category	Notes	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
01	Internal Demand		46,396	45,520	46,725	48,030	49,233	50,221	51,343	52,490	53,686	54,830	56,130
02	Standby Demand		-	-	-	-	-	-	-	-	-	-	-
03	Total Internal Demand (01+02)		46,396	45,520	46,725	48,030	49,233	50,221	51,343	52,490	53,686	54,830	56,130
04	Direct Control Load Management		192	1,902	2,072	2,117	2,139	2,151	2,166	2,185	2,208	2,233	2,237
05	Interruptible Demand		254	857	875	884	884	855	859	863	867	871	875
06	Net Internal Demand (03-04-05)		45,950	42,761	43,778	45,029	46,210	47,215	48,318	49,442	50,611	51,726	53,018
07	Total Net Operable Capacity	1	47,786										
07a	Uncommitted Capacity	2	1,150	1,150	1,150	1,150	1,150	1,150	1,150	1,150	1,150	1,150	1,150
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1	-										
07c	Other Generation	1	-										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2	46,636	47,708	49,272	50,376	52,912	54,231	55,024	57,404	59,175	60,642	62,267
08	Generator Capacity, <1MW (8a+8b)		-	-	-	-	-	-	-	-	-	-	-
08a	Distributed Generator Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
08b	Other Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
09	Total Net Generator Capacity (7d+8)		46,636	47,708	49,272	50,376	52,912	54,231	55,024	57,404	59,175	60,642	62,267
9b	Distributed Generator Capacity >= 1 MW		-	-	-	-	-	-	-	-	-	-	-
10	Capacity Purchases - Total		2,414	2,389	2,408	2,408	2,408	2,198	2,198	2,198	2,198	2,198	2,198
10a	Full Responsibility Purchases		2,414	2,389	2,408	2,408	2,408	2,198	2,198	2,198	2,198	2,198	2,198
11	Capacity Sales - Total		-	-	-	-	-	-	-	-	-	-	-
11a	Full Responsibility Sales		-	-	-	-	-	-	-	-	-	-	-
12	Net Capacity Resources (9+10-11)		49,050	50,097	51,680	52,784	55,320	56,429	57,222	59,602	61,373	62,840	64,465

Notes

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- 2 Report lines 7a & 7d as independent values (i.e. disregard form calculations) for the projected years.
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Table 5b. Summer (MRO) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)

Region	MRO
Subregion	
Country	U

SUMMER

Line#	Category	Notes	Actual	Projected									
			2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
01	Internal Demand		39,913	41,618	42,296	43,201	44,020	44,839	45,700	46,553	47,384	48,279	49,232
02	Standby Demand		4	4	4	4	4	4	4	4	4	4	4
03	Total Internal Demand (01+02)		39,917	41,622	42,300	43,205	44,024	44,843	45,704	46,557	47,388	48,283	49,236
04	Direct Control Load Management		286	294	296	303	307	312	315	321	324	328	332
05	Interruptible Demand		1,365	1,370	1,374	1,376	1,375	1,389	1,389	1,389	1,389	1,390	1,390
06	Net Internal Demand (03-04-05)		38,266	39,958	40,630	41,526	42,342	43,142	44,000	44,847	45,675	46,565	47,514
07	Total Net Operable Capacity	1	46,387	42,682	44,589	46,366	48,074	49,204	50,365	52,061	53,061	54,347	55,106
07a	Uncommitted Capacity	2	-	45	1,045	2,045	3,045	4,045	5,045	6,045	7,045	8,045	9,061
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1	3,336										
07c	Other Generation	1	157										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2	42,581	42,323	43,227	44,004	44,713	44,843	45,004	45,700	45,700	45,986	45,729
08	Generator Capacity, <1MW (8a+8b)		313	314	317	317	316	316	316	316	316	316	316
08a	Distributed Generator Capacity < 1 MW		254	256	259	259	258	258	258	258	258	258	258
08b	Other Capacity < 1 MW		59	58	58	58	58	58	58	58	58	58	58
09	Total Net Generator Capacity (7d+8)		42,894	42,637	43,544	44,321	45,029	45,159	45,320	46,016	46,016	46,302	46,045
9b	Distributed Generator Capacity >= 1 MW		105	116	116	116	116	116	116	116	116	116	116
10	Capacity Purchases - Total		4,159	4,799	4,176	4,076	3,521	3,471	3,471	3,391	2,835	2,600	1,800
10a	Full Responsibility Purchases		1,192	1,467	1,402	1,352	1,352	1,352	1,352	1,352	1,352	1,352	1,052
11	Capacity Sales - Total		261	482	280	280	390	319	219	219	219	144	144
11a	Full Responsibility Sales		34	34	34	34	34	34	34	34	34	34	34
12	Net Capacity Resources (9+10-11)		46,792	46,954	47,440	48,117	48,160	48,311	48,572	49,188	48,632	48,758	47,701

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- 2 Report lines 7a & 7d as independent values (i.e. disregard form calculations) for the projected years.
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Table 5c. Summer (NPCC_NE) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)

Region	NPCC
Subregion	NE
Country	U

SUMMER

Line#	Category	Notes	Actual	Projected									
			2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
01	Internal Demand	3	26,885	27,025	27,355	27,900	28,540	29,185	29,885	30,515	31,020	31,480	31,895
02	Standby Demand		-	-	-	-	-	-	-	-	-	-	-
03	Total Internal Demand (01+02)	3	26,885	27,025	27,355	27,900	28,540	29,185	29,885	30,515	31,020	31,480	31,895
04	Direct Control Load Management		-	-	-	-	-	-	-	-	-	-	-
05	Interruptible Demand		314	314	314	314	314	314	314	314	314	314	314
06	Net Internal Demand (03-04-05)		26,571	26,711	27,041	27,586	28,226	28,871	29,571	30,201	30,706	31,166	31,581
07	Total Net Operable Capacity	1	33,130										
07a	Uncommitted Capacity	2	2,052	2,148	2,635	2,478	1,479	1,248	1,248	1,248	1,248	1,248	1,248
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1	-										
07c	Other Generation	1	200										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2	30,878	30,496	30,652	31,651	31,882	31,882	31,882	31,882	31,882	31,882	31,882
08	Generator Capacity, <1MW (8a+8b)		-	-	-	-	-	-	-	-	-	-	-
08a	Distributed Generator Capacity < 1 MW	5	-	-	-	-	-	-	-	-	-	-	-
08b	Other Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
09	Total Net Generator Capacity (7d+8)		30,878	30,496	30,652	31,651	31,882	31,882	31,882	31,882	31,882	31,882	31,882
9b	Distributed Generator Capacity >= 1 MW	5	-	-	-	-	-	-	-	-	-	-	-
10	Capacity Purchases - Total		507	401	401	401	401	391	391	391	334	334	112
10a	Full Responsibility Purchases		507	401	401	401	401	391	391	391	334	334	112
11	Capacity Sales - Total		303	-	-	-	-	-	-	-	-	-	-
11a	Full Responsibility Sales		303	-	-	-	-	-	-	-	-	-	-
12	Net Capacity Resources (9+10-11)		31,083	30,897	31,053	32,052	32,283	32,273	32,273	32,273	32,216	32,216	31,994

Notes

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- Report lines 7a & 7d as independent values (i.e. disregard form calculations) for the projected years.
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- U.S., Canadian, and Mexican systems, and subregions of NPCC, SERC, SPP, and WECC summarized separately.
- Should correspond to peak hour demands reported in EIA-411 report, Item 1, line 07 (summer).
- These values will be available with the June 1st update.

Table 5d. Summer (NPCC_NY) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)

Region	NPCC
Subregion	NY
Country	U

SUMMER

Line#	Category	Notes	Actual	Projected									
			2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
01	Internal Demand		32,075	33,295	33,831	34,314	34,688	35,042	35,348	35,593	35,803	36,077	36,380
02	Standby Demand		-	-	-	-	-	-	-	-	-	-	-
03	Total Internal Demand (01+02)		32,075	33,295	33,831	34,314	34,688	35,042	35,348	35,593	35,803	36,077	36,380
04	Direct Control Load Management		269	210	210	210	210	210	210	210	210	210	210
05	Interruptible Demand		975	1,080	1,080	1,080	1,080	1,080	1,080	1,080	1,080	1,080	1,080
06	Net Internal Demand (03-04-05)		30,831	32,005	32,541	33,024	33,398	33,752	34,058	34,303	34,513	34,787	35,090
07	Total Net Operable Capacity	1	38,773										
07a	Uncommitted Capacity	2	-	-	-	-	-	-	-	-	-	-	-
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1	-										
07c	Other Generation	1	-										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2	38,773	39,501	41,090	40,611	40,612	40,612	40,612	40,612	40,612	40,612	40,612
08	Generator Capacity, <1MW (8a+8b)		-	-	-	-	-	-	-	-	-	-	-
08a	Distributed Generator Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
08b	Other Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
09	Total Net Generator Capacity (7d+8)		38,773	39,501	41,090	40,611	40,612	40,612	40,612	40,612	40,612	40,612	40,612
9b	Distributed Generator Capacity >= 1 MW		-	-	-	-	-	-	-	-	-	-	-
10	Capacity Purchases - Total		2,700	80	80	-	-	-	-	-	-	-	-
10a	Full Responsibility Purchases		-	-	-	-	-	-	-	-	-	-	-
11	Capacity Sales - Total		298	273	273	273	273	263	263	263	263	263	263
11a	Full Responsibility Sales		-	-	-	-	-	-	-	-	-	-	-
12	Net Capacity Resources (9+10-11)		41,175	39,308	40,897	40,338	40,339	40,349	40,349	40,349	40,349	40,349	40,349

Notes

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Table 5e. Summer (RFC) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)

Region	RFC
Subregion	
Country	U

SUMMER

Line#	Category	Notes	Actual	Projected									
			2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
01	Internal Demand		190,200	191,600	193,900	198,600	201,900	204,800	207,800	210,700	214,500	217,600	220,400
02	Standby Demand		-	-	-	-	-	-	-	-	-	-	-
03	Total Internal Demand (01+02)		190,200	191,600	193,900	198,600	201,900	204,800	207,800	210,700	214,500	217,600	220,400
04	Direct Control Load Management		-	800	800	900	900	900	900	900	900	900	900
05	Interruptible Demand		-	3,300	3,200	3,200	3,200	3,200	3,100	3,100	3,100	3,100	3,100
06	Net Internal Demand (03-04-05)		190,200	187,500	189,900	194,500	197,800	200,700	203,800	206,700	210,500	213,600	216,400
07	Total Net Operable Capacity	1	231,575										
07a	Uncommitted Capacity	2	-	5,300	7,422	12,099	14,209	17,874	17,874	17,874	17,874	17,874	17,874
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1	74										
07c	Other Generation	1	11,501										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2	220,000	221,220	219,945	219,109	219,109	219,031	218,806	218,746	218,568	218,568	218,568
08	Generator Capacity, <1MW (8a+8b)		-	-	-	-	-	-	-	-	-	-	-
08a	Distributed Generator Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
08b	Other Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
09	Total Net Generator Capacity (7d+8)		220,000	221,220	219,945	219,109	219,109	219,031	218,806	218,746	218,568	218,568	218,568
9b	Distributed Generator Capacity >= 1 MW		-	-	-	-	-	-	-	-	-	-	-
10	Capacity Purchases - Total		-	2,767	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035
10a	Full Responsibility Purchases		-	-	-	-	-	-	-	-	-	-	-
11	Capacity Sales - Total		-	1,592	-	-	-	-	-	-	-	-	-
11a	Full Responsibility Sales		-	-	-	-	-	-	-	-	-	-	-
12	Net Capacity Resources (9+10-11)		220,000	222,395	220,980	220,144	220,144	220,066	219,841	219,781	219,603	219,603	219,603

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Table 5f. Summer (SERC) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)

Region	SERC
Subregion	
Country	U

SUMMER

			Actual	Projected								
Line#	Category	Notes	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
01	Internal Demand		190,704	188,755	192,887	198,255	201,779	205,797	209,559	214,393	218,809	223,319
02	Standby Demand		0	8	8	8	8	8	8	8	8	8
03	Total Internal Demand (01+02)		190,705	188,763	192,895	198,263	201,787	205,804	209,567	214,401	218,817	223,327
04	Direct Control Load Management		706	847	832	819	804	790	774	772	770	769
05	Interruptible Demand		3,949	4,133	4,081	3,738	3,735	3,781	3,801	3,847	3,947	4,021
06	Net Internal Demand (03-04-05)		186,049	183,783	187,982	193,706	197,248	201,233	204,992	209,782	214,100	218,537
07	Total Net Operable Capacity	1	-									
07a	Uncommitted Capacity	2	32,685	33,500	35,000	39,501	41,492	43,467	44,217	44,217	44,217	44,217
07b1	Reliability Derating Unit Spec. Subtotal	1										
07b2	Reliability Derating Group Subtotal	1	-									
07c	Other Generation	1	(252,848)									
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2	220,163	221,468	223,526	226,566	231,426	236,784	242,651	246,737	251,028	255,213
08	Generator Capacity, <1MW (8a+8b)		-	-	-	-	-	-	-	-	-	-
08a	Distributed Generator Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-
08b	Other Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-
09	Total Net Generator Capacity (7d+8)		220,163	221,468	223,526	226,566	231,426	236,784	242,651	246,737	251,028	255,213
9b	Distributed Generator Capacity >= 1 MW		127	144	144	144	144	144	144	144	144	144
10	Capacity Purchases - Total		1,482	1,448	1,394	1,359	1,359	1,200	992	992	842	842
10a	Full Responsibility Purchases		-	-	-	-	-	-	-	-	-	-
11	Capacity Sales - Total		1,896	1,670	1,817	1,806	1,807	1,466	1,467	1,467	1,468	1,468
11a	Full Responsibility Sales		-	-	-	-	-	-	-	-	-	-
12	Net Capacity Resources (9+10-11)		219,749	221,246	223,103	226,119	230,978	236,518	242,176	246,262	250,402	254,587

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2015
226,913
8
226,921
768
4,070
222,083
46,537
260,109
-
-
-
260,109
144
842
-
1,469
-
259,482

Table 5g. Summer (SPP) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)

Region	SPP
Subregion	
Country	U

SUMMER

			Actual	Projected									
Line#	Category	Notes	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
01	Internal Demand		41,727	41,748	42,539	43,276	43,984	44,746	45,351	45,697	46,405	47,155	47,926
02	Standby Demand		-	-	-	-	-	-	-	-	-	-	-
03	Total Internal Demand (01+02)		41,727	41,748	42,539	43,276	43,984	44,746	45,351	45,697	46,405	47,155	47,926
04	Direct Control Load Management		6	51	73	76	87	96	97	98	98	98	99
05	Interruptible Demand		642	758	772	801	840	840	844	846	847	848	849
06	Net Internal Demand (03-04-05)		41,079	40,939	41,694	42,399	43,057	43,810	44,410	44,753	45,460	46,209	46,978
07	Total Net Operable Capacity	1	54,038	54,902	55,155	56,416	56,193	58,449	58,909	59,644	59,149	59,164	59,164
07a	Uncommitted Capacity	2	7,652	7,652	7,652	7,652	7,652	7,652	7,652	7,652	7,652	7,652	7,652
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1	11	13	107	107	107	107	107	107	107	119	151
07c	Other Generation	1	483										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2	45,892	47,237	47,396	48,657	48,434	50,690	51,150	51,885	51,390	51,393	51,361
08	Generator Capacity, <1MW (8a+8b)		-	-	-	-	-	-	-	-	-	-	-
08a	Distributed Generator Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
08b	Other Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
09	Total Net Generator Capacity (7d+8)		45,892	47,237	47,396	48,657	48,434	50,690	51,150	51,885	51,390	51,393	51,361
9b	Distributed Generator Capacity >= 1 MW		376	376	376	376	376	376	376	376	376	376	376
10	Capacity Purchases - Total		2,034	2,125	2,079	2,079	2,079	1,920	1,920	1,920	1,920	1,920	1,920
10a	Full Responsibility Purchases		3,935	3,013	3,142	2,853	2,895	2,606	2,605	2,705	2,654	2,679	2,699
11	Capacity Sales - Total		1,550	1,515	1,515	1,515	1,515	1,455	1,455	1,455	1,455	1,455	1,455
11a	Full Responsibility Sales		4,250	4,070	4,005	3,942	3,944	3,946	3,858	3,861	3,812	3,815	3,818
12	Net Capacity Resources (9+10-11)		46,376	47,847	47,960	49,221	48,998	51,155	51,615	52,350	51,855	51,858	51,826

Notes

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- 2 Report lines 7a & 7d as independent values (i.e. disregard form calculations) for the projected years.
- 2 To the extent that some of the existing and/or planned uncommitted capacity might become committed in future years, reduce the uncommitted projection accordingly. Otherwise continue to report that capacity as uncommitted.

Table 5h. Summer (ERCOT) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)

Region	ERCOT
Subregion	
Country	U

SUMMER

			Actual	Projected									
Line#	Category	Notes	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
01	Internal Demand		60,210	61,656	63,222	64,318	65,950	67,548	69,034	70,259	72,078	73,657	75,322
02	Standby Demand		-	-	-	-	-	-	-	-	-	-	-
03	Total Internal Demand (01+02)		60,210	61,656	63,222	64,318	65,950	67,548	69,034	70,259	72,078	73,657	75,322
04	Direct Control Load Management		-	-	-	-	-	-	-	-	-	-	-
05	Interruptible Demand		1,150	1,150	1,150	1,150	1,150	1,150	1,150	1,150	1,150	1,150	1,150
06	Net Internal Demand (03-04-05)		59,060	60,506	62,072	63,168	64,800	66,398	67,884	69,109	70,928	72,507	74,172
07	Total Net Operable Capacity	1	74,892										
07a	Uncommitted Capacity	2	-	-	6,836	7,036	7,047	7,220	7,202	7,202	7,202	7,202	7,202
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1	1,602										
07c	Other Generation	1	6,780										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2	66,508	70,223	70,423	70,228	70,159	70,343	70,361	70,361	70,361	70,361	70,361
08	Generator Capacity, <1MW (8a+8b)		2	2	2	2	2	2	2	2	2	2	2
08a	Distributed Generator Capacity < 1 MW		2	2	2	2	2	2	2	2	2	2	2
08b	Other Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
09	Total Net Generator Capacity (7d+8)		66,510	70,225	70,425	70,230	70,161	70,345	70,363	70,363	70,363	70,363	70,363
9b	Distributed Generator Capacity >= 1 MW		80	90	90	90	90	90	90	90	90	90	90
10	Capacity Purchases - Total		214	120	122	124	126	128	130	132	134	136	138
10a	Full Responsibility Purchases		224	120	122	124	126	128	130	132	134	136	138
11	Capacity Sales - Total		-	163	163	163	163	163	163	163	163	163	163
11a	Full Responsibility Sales		-	163	163	163	163	163	163	163	163	163	163
12	Net Capacity Resources (9+10-11)		66,724	70,182	70,384	70,191	70,124	70,310	70,330	70,332	70,334	70,336	70,338

Notes

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- 2 Report lines 7a & 7d as independent values (i.e. disregard form calculations) for the projected years.
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Table 5i. Summer (WECC) Historical and Projected Demand and Capacity, Calendar Year 2005
(Megawatts)

Region	WECC
Subregion	
Country	U

SUMMER

Line#	Category	Notes	Actual	Projected									
			2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
01	Internal Demand		130,760	130,999	134,215	137,396	140,804	143,878	146,937	149,888	153,120	156,376	159,627
02	Standby Demand		-	-	-	-	-	-	-	-	-	-	-
03	Total Internal Demand (01+02)		130,760	130,999	134,215	137,396	140,804	143,878	146,937	149,888	153,120	156,376	159,627
04	Direct Control Load Management		459	460	461	461	462	462	463	463	463	463	463
05	Interruptible Demand		1,837	2,314	2,336	2,359	2,385	2,408	2,409	2,410	2,411	2,412	2,413
06	Net Internal Demand (03-04-05)		128,464	128,225	131,418	134,576	137,957	141,008	144,065	147,015	150,246	153,501	156,751
07	Total Net Operable Capacity	1	168,463										
07a	Uncommitted Capacity	2	-	215	1,585	5,087	6,490	8,723	9,366	11,947	11,969	13,051	13,801
07b1	Reliability Derating Unit Spec. Subtotal	1											
07b2	Reliability Derating Group Subtotal	1	6,238										
07c	Other Generation	1	2,644										
07d	Subtotal Committed Capacity (7-7a-7b1-7b2-7c)	2	159,581	161,589	162,164	162,162	162,191	162,152	161,945	162,214	162,333	162,325	162,328
08	Generator Capacity, <1MW (8a+8b)		-	-	-	-	-	-	-	-	-	-	-
08a	Distributed Generator Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
08b	Other Capacity < 1 MW		-	-	-	-	-	-	-	-	-	-	-
09	Total Net Generator Capacity (7d+8)		159,581	161,589	162,164	162,162	162,191	162,152	161,945	162,214	162,333	162,325	162,328
9b	Distributed Generator Capacity >= 1 MW		-	-	-	-	-	-	-	-	-	-	-
10	Capacity Purchases - Total		853	644	641	646	610	614	475	480	481	483	486
10a	Full Responsibility Purchases		-	-	-	-	-	-	-	-	-	-	-
11	Capacity Sales - Total		408	224	239	213	213	213	213	213	213	213	213
11a	Full Responsibility Sales		-	-	-	-	-	-	-	-	-	-	-
12	Net Capacity Resources (9+10-11)		160,026	162,009	162,566	162,595	162,588	162,553	162,207	162,481	162,601	162,595	162,601

Notes

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