Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2016 (Thousand Barrels)

Commodity	Supply										
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	165,928			96,629	4,105	-2,394	-5,439	258,994	10,713	0	944,100
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	59,126	-18	9,168	_	18,697		-3,773	10,432	27,601	52,713	157,395
Pentanes Plus		-18		_	-2,595		389	2,420	40	914	15,697
Liquefied Petroleum Gases			9,168	_	21,292		-4,162	8,012	27,562	51,798	141,698
Ethane/Ethylene	- ,		107	_	10,080		3,079	-		32.190	48,766
Propane/Propylene			11,517	_	8,991		-615	_	23,425	15,590	63,237
Normal Butane/Butylene			-2,145	_	1,572		-6,162	4,100	4,049	1,555	24,954
Isobutane/Isobutylene	5,661		-311	_	649		-464	3,912	87	2,464	4,741
Other Liquids		3,725		14,246	-43,977	-8,556	928	-48,881	12,330	1,062	121,201
Hydrogen/Oxygenates/Renewables/									•	_	
Other Hydrocarbons		3,725		1,132	5,639	2,182	-406	8,836	4,248	0	5,920
Hydrogen				-	_	3,862		3,862	-	0	
Oxygenates (excluding Fuel Ethanol)		2,291		422		-568	168	62	1,915	0	1,224
Renewable Fuels (including Fuel Ethanol)		1,434		709	5,639	-1,112	-574	4,912	2,332	0	4,696
Fuel Ethanol		780			5,725	-281	-439	4,360	2,303	0	3,147
Renewable Fuels Except Fuel Ethanol		654		709	-86	-830	-135	552	30	0	1,549
Other Hydrocarbons				1	_	-1	-	_	_	0	
Unfinished Oils				11,798	968		-2,455	8,254	5,896	1,071	42,632
Motor Gasoline Blend.Comp. (MGBC)		_		1,316	-50,584	-10,737	3,785	-65,976	2,186	0	72,632
Reformulated		_		_	-9,999	2,478	286	-7,808	1	0	11,175
Conventional		_		1,316	-40,585	-13,215	3,499	-58,168	2,185	0	61,457
Aviation Gasoline Blend. Comp				-	_		4	5	_	-9	17
Finished Petroleum Products		_	230,148	6,331	-47,815	12,072	7,086		77,464	116,186	116,143
Finished Motor Gasoline		_	68,573		-7,974	11,019	-422		23,246	48,793	9,898
Reformulated		_	13,694	_	_	-2,577	_		_	11,117	_
Conventional		_	54,879	_	-7,974	13,595	-422		23,246	37,676	9,898
Finished Aviation Gasoline			288	_	-900		54		´ _	-666	365
Kerosene-Type Jet Fuel			27,197	_	-14,716		-986		3,992	9,475	15,064
Kerosene			-65	_			-111		249	-203	265
Distillate Fuel Oil			83,408	693	-23,874	1,053	5,886		31,174	24,221	44,144
15 ppm sulfur and under			75,645	_	-21,588	1,053	5,262		28,166	21,683	37,294
Greater than 15 ppm to 500 ppm sulfur			2,453	_	-283	-,550	439		2,165	-434	1,608
Greater than 500 ppm sulfur			5,310	693	-2,003		185		843	2,972	5,242
Residual Fuel Oil <sup>7</sup>			7,613	3,189	552		2,044		6,282	3,028	24,585
Less than 0.31 percent sulfur			996	723	_		366		NA	NA	2,166
0.31 to 1.00 percent sulfur			838	409	40		-36		NA	NA NA	5,507
Greater than 1.00 percent sulfur			5,779	2,057	512		1,714		NA	NA NA	16,912
Petrochemical Feedstocks			7,491	1,099	167		147		-	8,610	2,489
Naphtha for Petro. Feed. Use			4,714	1,087	121		45		_	5,877	1,356
Other Oils for Petro. Feed. Use			2,777	1,007	46		102		_	2,733	1,133
Special Naphthas			830	513	-34		6		_	1,303	1,099
Lubricants			4,306		-780		403		1,804	1,998	9,635
Waxes			107	2	- 750		-1		34	76	246
Petroleum Coke			15,819		_		121		10,417	5,437	3,322
Marketable			12,219		_		121		10,417	1,837	3,322
Catalyst			3,600							3,600	
Asphalt and Road Oil			2,072	_	-246		13		261	1,552	4,464
Still Gas			10,804							10,804	
Miscellaneous Products			1,705	_	-10		-68		4	1,759	567
Total	225,054	3,707	239,316	117,206	-68,991	1,122	-1,198	220,545	128,107	169,961	1,338,839

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

<sup>2005 (</sup>see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.