

State Energy Price and Expenditure Estimates 1970 Through 2006





2006 Price and Expenditure Summary Tables

Table S1a. Energy Price Estimates by Source, 2006

(Nominal Dollars per Million Btu)

						Primary	Energy								
						Petroleum							Electric		
State	Coal	Natural Gas	Distillate Fuel Oil	Jet Fuel	LPG a	Motor Gasoline	Residual Fuel Oil	Other b	Total	Nuclear Fuel	Biomass ^C	Total d,e,f	Power Sector d,e	Retail Electricity	Total Energy ^{d,f}
Alabama	2.20	9.77	18.02	14.76	20.75	19.65	8.30	12.28	17.96	0.41	2.78	7.25 13.72	2.26	20.96	14.92
Alaska	2.13	4.62	18.60	15.17	25.54	21.42	11.39	23.18	16.90	_	10.12	13.72	4.75	37.69	16.43
Arizona	1.45	8.14	19.38	15.27	23.79	20.69	8.78	10.23	19.40	0.63	8.50	9.37	2.58	24.14	19.72
Arkansas	1.51	9.03	17.93	15.06	19.51	19.95	8.09	16.39	18.70	0.53	2.78	8.92	1.91	20.67	15.85
California	2.16	8.91	19.40	15.04	25.72	21.15	7.28	13.21	18.60	0.45	4.75	13.86	4.67	37.66	19.30
Colorado	1.30	9.22	19.22	14.94	21.04	20.57	8.50	12.53	19.08		8.93	10.64	2.22	22.37	16.92
Connecticut	2.71	11.10	18.37	15.01	22.83	20.90	8.09	15.89	19.00	0.43	3.28	12.15	2.99	43.46	22.72
Delaware	2.32	12.32	17.77	14.73	22.96	20.53	8.01	15.41	17.91	_	7.38	12.57	3.27	29.77	19.45
Dist. of Col.	2.59	15.19 9.14	16.67	1161	22.42	22.70	 7.72	34.14	21.35		7.87	17.85	13.88	32.47	24.20
Florida	2.59 2.44	11.50	18.61 17.46	14.64 14.47	25.35 21.37	19.57 18.77	9.93	7.61 11.85	16.71 17.26	0.53 0.44	2.32 2.85	10.88 9.22	4.76 2.26	30.62 22.36	20.65 16.30
Georgia	1.73	27.47	17.46	15.10	33.67	24.03	9.93	38.02	16.07		2.85	14.90	9.10		24.65
Hawaii Idaho	1.73	10.07	19.14	16.07	22.33	24.03	5.03	8.37	19.12	_	2.05	14.90	9.10 5.67	60.91 14.43	15.13
Illinois	1.33	10.07	18.70	14.73	22.33 18.85	20.75	8.73	0.37 15.50	18.65	0.41	3.27	8.34	0.96	20.78	15.13
Indiana	1.85	10.29	18.14	14.73	20.13	19.52	7.93	10.58	17.61	0.41	3.27	7.78	1.64	19.00	13.87
owa	1.24	9.73	18.24	15.21	18.14	19.69	7.72	14.66	18.58	0.55	3.01	9.53	1.29	20.54	15.71
Kansas	1.24	9.13	18.39	14.70	18.56	20.07	6.50	17.39	18.88	0.33	6.50	8.61	1.30	20.25	16.33
Kentucky	1.81	10.91	18.46	14.70	19.56	20.07	7.79	6.97	16.11	0.41	3.19	8.01	1.80	15.97	14.95
_ouisiana	1.77	7.55	18.34	14.32	14.49	19.73	9.30	15.16	16.17	0.49	2.78	10.29	3.15	24.48	13.73
Maine	3.09	8.27	17.85	14.92	25.33	21.00	8.36	20.53	18.12	0.43	2.60	12.83	6.29	34.59	17.35
Maryland	2.29	13.30	18.42	14.78	25.34	21.33	8.02	14.96	19.69	0.52	3.20	11.62	2.09	29.17	20.14
Massachusetts	2.80	12.20	18.32	14.92	25.30	20.57	7.99	17.92	18.76	0.41	3.41	14.11	4.77	45.28	23.22
Michigan	1.81	10.19	18.62	14.94	20.23	19.79	7.67	18.28	19.25	0.40	2.94	9.83	1.79	23.90	16.62
Minnesota	1.28	9.85	18.88	14.70	19.00	20.36	7.95	11.54	18.45	0.46	2.74	10.63	2.47	20.51	16.12
Mississippi	2.48	8.62	18.21	14.27	21.31	19.45	8.27	11.65	17.74	0.45	2.85	10.11	3.50	24.64	16.84
Missouri	1.14	12.26	18.13	15.01	18.72	19.41	8.01	9.79	17.67	0.42	6.24	8.98	1.24	18.47	16.67
Montana	0.90	11.15	18.90	15.73	19.49	20.97	5.79	5.61	17.63	_	3.11	8.99	0.92	20.35	16.48
Nebraska	0.84	9.39	18.35	14.70	18.03	20.24	7.71	16.64	18.99	0.47	4.06	8.55	0.87	17.79	16.03
Nevada	1.75	8.50	19.42	15.24	25.54	21.52	8.10	7.62	19.23	_	9.54	12.60	5.09	28.32	20.02
New Hampshire	2.56	9.70	17.08	14.92	22.52	20.53	7.91	14.02	18.60	0.42	3.50	10.24	2.87	40.56	21.85
New Jersey	2.73	11.90	18.44	14.69	26.13	20.26	6.30	16.49	17.41	0.46	3.48	12.57	2.60	34.85	18.91
New Mexico	1.56	8.89	19.53	15.02	21.87	20.94	8.01	11.23	19.45	_	8.93	9.47	2.32	21.75	18.44
New York	2.46	11.19	18.16	14.89	24.17	20.57	8.08	12.21	17.59	0.49	4.38	12.07	4.24	44.75	20.94
North Carolina	2.70	12.33	18.25	14.51	21.77	20.06	8.04	14.78	18.73	0.43	2.96	9.46	2.05	22.08	17.93
North Dakota	1.38	8.38	18.14	14.70	17.86	20.11	7.72	10.88	17.88	_	3.38	5.61	1.25	18.23	12.05
Ohio	1.82	12.33	18.85	14.64	20.46	20.31	7.57	14.50	18.70	0.39	4.09	9.80	1.70	22.67	17.12
Oklahoma	1.13	8.05	17.74	14.84	18.60	19.01	7.68	15.65	18.03	_	2.98	9.79	3.41	21.45	16.09
Oregon	1.36	9.27	19.30	15.16	23.21	21.26	7.56	11.99	19.00		4.57	14.33	4.88	19.14	16.85
Pennsylvania	1.94	12.88	18.56	14.56	22.72	20.86	7.87	16.52	18.98	0.40	3.07	8.64	1.56	25.50	17.52
Rhode Island	3.66	10.99	18.67	14.92	27.17	21.19	9.04	18.06	19.72	_	4.08	15.52	7.57	40.96	22.22
South Carolina	2.40	10.27	17.70	14.92	22.70	19.15	8.52	10.11	16.94	0.39	2.86	7.39	1.59	20.47	15.95
South Dakota	1.60	9.86	18.35	15.38	17.94	20.19	7.64	10.91	18.23		6.88	13.29	2.18	19.64	16.69
Tennessee	1.79	11.64	18.37	14.54	22.14	19.77	9.77	10.86	17.62	0.41	3.10	9.11	1.37	20.49	16.31
Texas	1.51	7.00	18.41	14.50	14.77	19.80	7.32	14.34	16.43	0.38	3.18	10.65	3.46	30.52	16.68 15.88
Utah Vormont	1.27 3.70	8.81	19.31 18.65	14.99 14.92	21.52 23.43	20.44 20.49	5.00 9.29	13.35 18.66	18.95 19.74	0.45	6.71	8.90 12.30	1.64 2.88	17.63 33.32	15.88 21.15
Vermont	2.50	11.55 11.36	17.63	14.92	23.43	20.49	9.29 8.27	14.69	19.74	0.45	3.92 2.87	12.30	2.88	33.32 20.14	16.75
√irginia Washington	2.50 1.74	10.08	20.44	14.73	23.70	21.88	7.28	7.87	18.44	0.52	3.69	13.41	2.19	18.07	16.75
West Virginia	1.74	11.18	18.29	14.96	23.87	20.83	8.34	12.78	17.65	U.46 —	5.60	5.79	1.70	14.84	14.49
Nisconsin	1.74	10.19	19.00	15.03	19.03	20.63	7.67	10.93	18.71	0.53	2.66	9.96	1.70	23.89	16.65
Nyoming	1.03	9.25	18.94	15.03	20.77	20.73	4.97	18.76	19.21	0.53	8.44	5.72	1.72	15.55	14.52
wyoning	1.03	3.20	10.34	13.07	20.11	20.00	4.31	10.70	13.41	_	0.44	5.12	1.04	10.00	14.32
Jnited States	1.78	9.62	18.52	14.80	16.95	20.27	7.92	13.16	17.89	0.44	3.18	10.20	2.48	26.15	17.35

a Liquefied petroleum gases.
b "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category described in Section 4 of the Technical Notes.
c Wood and waste.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^e Electricity imports are included in these prices but not shown separately. ^f The U.S. average includes coal coke net imports, which are not allocated to the States.

^{— =} No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table S1b. Energy Expenditure Estimates by Source, 2006 (Million Nominal Dollars)

						Primary	Energy								
						Petroleum							Electric		
State	Coal	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Power Sector f,g	Retail Electricity	Total Energy ^{f,h}
Alabama	1,947.4	3,382.3	3,151.5	193.6	253.6	6,506.6	117.8	917.4	11,140.5	137.7	480.2	17,088.1	-2,913.0	6,252.8	20,427.9
Alaska	31.9 626.9	405.8 2,796.3	1,507.5 3,030.3	2,730.7 668.3	26.3 141.5	758.7 7,481.0	51.0 1.0	111.9 344.9	5,186.1 11,667.0	 156.8	14.3 33.0	5,638.2 15,287.5	-273.0 -2,376.3	786.3 6,034.1	6,151.4 18,945.3
Arizona Arkansas	388.6	2,796.3 1,955.0	2,464.9	101.0	195.7	3,596.9	11.4	613.9	6,983.8	84.6	198.6	9,610.7	-2,376.3 -919.0	3,175.7	11,867.4
California	144.7	19,623.6	11,204.6	9,072.0	998.2	42,293.6	1,723.3	2,469.2	67,760.9	148.5	585.9	88,437.0	-5,879.9	33,433.0	115,990.1
Colorado	510.7	3,470.0	2,122.6	1,100.2	492.5	5,550.3	1.5	298.9	9,566.1	_	28.0	13,574.8	-1,071.4	3,747.6	16,250.9
Connecticut	124.0	1,934.2	2,602.0	191.5	304.3	4,111.6	156.2	370.7	7,736.3	74.2	61.7	10,009.9	-979.4	4,696.8	13,727.2
Delaware	131.3	531.9	332.8	12.1	102.4	1,160.0	96.4	285.1	1,988.7	_	3.7	2,655.6	-212.6	1,161.8	3,604.9
Dist. of Col. Florida	1,801.3	445.2 8,251.1	101.6 6,747.4	2,294.3	0.7 653.7	377.5 21,442.1	1,986.0	16.5 1,170.6	496.3 34,294.1	172.2	2.9 329.7	944.3 44,848.4	-18.7 -9,734.7	1,262.5 23,845.0	2,188.2 58,958.7
Georgia	2,174.6	4,907.5	4,874.6	537.7	469.3	11,796.3	620.1	1,164.6	19,462.6	146.3	468.3	27,159.2	-2,905.3	10,288.2	34,542.1
Hawaii	31.1	4.8	745.4	1,313.2	53.2	1,446.3	858.3	27.3	4,443.8	-	14.5	4,494.2	-972.5	2,152.2	5,673.9
Idaho	16.4	727.6	1,148.2	89.4	131.5	1,697.8	4.6	124.7	3,196.3	_	60.3	4,002.9	-65.3	1,120.6	5,058.2
Illinois	1,383.8	8,940.4	5,353.7	2,386.2	1,400.6	13,239.9	13.8	2,052.0	24,446.2	400.6	55.4	35,226.3	-1,907.1	10,002.3	43,321.5
Indiana	2,950.4	4,964.2	4,628.8	649.1	464.5	7,853.0	53.2	1,143.0	14,791.6	_	37.5	22,745.6	-2,143.2	6,751.8	27,354.2
Iowa Kansas	537.7 439.2	1,900.3 1,896.9	2,264.3 2,031.1	89.1 146.1	1,385.8 125.1	4,154.2 3,310.4	2.3 24.4	510.7 591.0	8,406.4 6,228.1	29.2 40.1	23.6 14.6	10,897.1 8,619.0	-566.8 -621.1	3,037.8 2,721.6	13,368.1 10,719.4
Kentucky	1,850.4	2,168.5	3,523.8	592.3	682.8	5,638.9	5.6	1,230.1	11,673.5	40.1	59.5	15,751.9	-1,820.5	4,761.9	18,693.4
Louisiana	468.8	7,443.8	3,855.2	1,888.7	3,036.5	6,536.1	991.6	4,637.2	20,945.2	84.7	342.7	29,285.2	-2,095.8	6,265.6	33,455.0
Maine	20.5	436.2	1,622.9	151.4	192.6	1,862.8	238.9	214.9	4,283.5	_	254.9	5,218.0	-636.8	1,449.7	6,030.9
Maryland	741.9	2,476.2	2,425.8	347.2	283.8	7,308.9	132.3	478.7	10,976.8	75.4	66.8	14,337.0	-993.1	6,287.7	19,631.6
Massachusetts	313.7	4,571.2	3,482.8	709.4	335.8	7,340.0	326.5	494.7	12,689.2	25.2	106.2	17,746.6	-1,876.5	8,628.4	24,498.5
Michigan Minnesota	1,392.0 476.2	7,828.6 3,263.0	3,246.3 2.862.3	349.4 981.5	1,093.8 706.7	12,197.7 6.843.8	56.6 41.8	1,743.2 708.1	18,687.0 12.144.2	122.2 63.4	170.0 99.8	28,220.9 16,709.4	-2,031.1 -1.386.2	8,724.5 4.624.6	34,914.3 19,947.8
Mississippi	476.2 471.8	2,340.0	2,862.3	574.4	268.0	4,070.4	73.7	455.5	7,712.6	49.0	160.7	10,734.0	-1,553.0	3,828.7	13,009.6
Missouri	943.0	3,108.3	3,535.8	559.4	601.8	7,805.7	3.5	895.4	13,401.6	44.0	31.9	17,529.0	-1,165.3	5,169.7	21,533.4
Montana	173.9	658.4	1,346.6	93.2	175.5	1,308.8	3.6	138.5	3,066.3	_	31.9	3,935.7	-182.9	942.8	4,695.6
Nebraska	191.5	1,100.0	1,766.9	88.4	244.5	2,129.0	3.8	179.9	4,412.5	44.4	10.5	5,758.9	-281.0	1,655.6	7.133.5
Nevada	147.4	2,166.0	1,564.3	739.2	83.1	3,171.3	0.6	118.8	5,677.1		12.6	8,012.4	-1,282.4	3,270.5	10,000.5
New Hampshire	114.7	627.4	879.3	13.7	244.8	1,855.6	73.3	112.6	3,179.4	41.3	52.7	4,050.0	-586.5	1,535.5	4,999.0
New Jersey New Mexico	316.8 494.4	6,674.5 1,048.5	3,936.1 1,793.3	2,808.9 200.5	184.9 250.2	10,949.8 2,550.5	665.0 7.0	2,383.2 201.4	20,927.9 5,002.9	156.1	70.6 11.9	28,145.9 6,559.4	-1,575.1 -859.1	9,422.9 1,545.4	35,993.7 7,245.7
New York	625.3	12,431.5	8,025.5	1,717.2	623.1	15,028.5	1,296.0	1,706.3	28,396.6	215.9	359.7	42,767.4	-5,054.3	21,715.7	59,428.8
North Carolina	2,101.2	2.787.6	3,793.4	438.0	1,025.0	11,140.5	213.5	1,368.8	17.979.1	177.3	238.3	23.283.5	-2,455.1	9.544.2	30,372.5
North Dakota	572.7	2,787.6 233.8	1,052.6	61.3	177.4	887.4	4.9	145.4	17,979.1 2,329.1	_	5.3	23,283.5 3,259.5	-405.0	693.1	3,547.6
Ohio	2,628.1	9,099.8	6,071.9	1,534.9	890.4	13,178.3	63.0	2,267.5	24,006.2	67.9	87.6	35,939.6	-2,637.1	11,734.5	45,037.0
Oklahoma	432.7	4,342.1 2,047.6	3,301.2	476.5	988.8 96.3	4,332.7	11.4 98.4	540.5 384.5	9,651.0 7,374.9	_	61.3 164.6	14,487.0 9,650.0	-2,241.1	3,984.4	16,230.4 12,253.2
Oregon Pennsylvania	35.9 2,909.7	8,134.5	2,090.0 7,702.8	495.6 1,359.5	1,047.6	4,210.1 13,352.7	334.4	2,154.2	25,951.2	316.0	164.2	37,477.6	-538.0 -3,387.6	3,141.3 12,560.4	46,650.4
Rhode Island	0.2	868.0	579.6	50.2	40.7	1,089.3	27.2	59.5	1.846.4	J10.0	13.6	2,752.3	-3,367.6	1,090.0	3,485.7
South Carolina	1,037.2	1.838.5	2,248.8	152.7	265.5	6,172.8	192.1	980.4	10,012.3	206.9	184.1	13,279.0	-1,562.7	5,648.1	17,364.4
South Dakota	63.4	344.3	731.5	82.4	140.4	1,076.2	1.4	133.3	2,165.2		4.1	2,577.1	-83.7	673.9	3,167.3
Tennessee	1,213.9	2,485.8	3,653.8	1,171.3	373.0	7,727.1	11.2	1,302.6	14,239.0	105.5	118.4	18,162.7	-1,185.0	7,193.8	24,171.5
Texas Utah	2,424.1 484.7	20,552.7 1,379.2	15,153.6 1,944.6	6,694.9 642.6	22,501.9 112.5	29,489.5 2,699.2	1,286.6 5.6	11,050.5 142.6	86,176.9	162.7	178.2 13.2	109,499.3 7,425.2	-12,086.8 -654.7	34,718.9 1,560.8	132,131.4 8,331.3
Vermont	0.1	92.9	552.6	31.8	193.3	2,699.2 898.8	15.2	65.0	5,547.2 1,756.7	23.8	31.7	2,053.5	-195.3	658.9	2,517.2
Virginia	1,085.5	3,038.3	4.715.6	1,570.5	437.9	10,360.1	180.2	1.099.1	18,363.3	150.4	238.2	22,875.6	-1,586.5	7,285.6	28.574.7
Washington	120.2	2,589.3	3,557.4	1,577.0	203.7	7,501.4	283.9	498.8	13,622.2	46.9	341.4	16,863.6	-671.4	5,169.4	21,361.6
West Virginia	1,672.2	1,033.6	1,592.8	19.2	127.2	2,209.4	13.8	1,063.5	5,025.8	.=.	9.9	7,741.6	-1,546.8	1,609.3	7,804.1
Wisconsin	733.7	3,726.3	3,141.2	234.2	694.4	6,547.2	39.9	819.7	11,476.6	67.4	135.1	16,139.0	-1,050.3	5,628.4	20,717.1
Wyoming	506.4	566.6	1,791.1	24.9	94.0	871.7	2.5	164.8	2,949.2	_	3.4	4,027.2	-474.9	770.7	4,322.9
United States	40,004.1	189,640.2	164,123.3	50,006.6	45,616.9	357,118.6	12,425.9	52,151.7	681,443.0	3,636.5	6,247.0	924,001.8	-90,057.5	323,965.3	1,157,909.6

 ^a Natural gas only; excludes supplemental gaseous fuels.
 ^b Liquefied petroleum gases.
 ^c Includes fuel ethanol blended into motor gasoline.
 ^d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category described in Section 4 of the Technical Notes.

Wood and waste.
 There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 ⁹ Electricity imports are included in these expenditures but not shown separately.
 ^h The U.S. total includes \$508.5 million for coal coke net imports, which are not allocated to the States.
 – = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Where shown, (s) = Value less than 0.05 million nominal dollars.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table S2a. Residential Sector Energy Price Estimates by Source, 2006 (Nominal Dollars per Million Btu)

				Primary	Energy					
				Petrol	eum					
State	Coal	Natural Gas	Distillate Fuel Oil	Kerosene	LPG ^a	Total	Wood	Total ^b	Retail Electricity	Total Energy ^b
Alabama	5.63	18.27	17.80	16.91	23.83	23.53	7.87	18.59	25.65	23.47
Naska	2.11	6.84	17.27	20.63	26.74	18.23	10.60	11.17	43.46	16.56
Arizona	3.73	16.12	19.02	21.79	26.41	26.34	10.60	16.42	27.54	24.49
rkansas	5.63	13.67	18.14	17.23	22.38	22.32	7.87	14.73	25.95	21.45
alifornia	3.73	11.68	19.32	22.13	27.55	26.98	10.60	12.45	42.01	23.14
olorado	3.73	10.12	17.61	20.88	20.81	20.79	10.60	10.89	26.44	15.60
onnecticut	5.69	16.96	18.01	18.00	27.34	18.57	6.31	17.65	49.40	25.90
elaware	_	16.35	17.17	16.93	25.05	20.02	7.87	17.74	34.73	25.50
ist. of Col.	_	16.55	18.34	_	27.48	18.40	7.87	16.49	28.95	20.50
lorida	5.63	21.00	17.27	18.32	29.39	28.78	7.87	23.76	33.21	32.48
eorgia	_	17.70	16.94	18.28	23.37	23.11	7.87	17.87	26.11	22.75
lawaii	_	33.70	18.73	21.46	40.64	40.23		40.03	68.43	65.90
daho	2.38	11.71	18.14	21.35	22.70	21.04	10.60	13.53	18.20	15.76
linois	3.07	11.01	17.71	19.73	18.99	18.93	7.96	11.31	24.69	14.95
ndiana	4.00	12.85	17.71	19.69	21.25	20.40	7.96	13.60	24.10	18.08
owa	4.51	12.24	17.31	19.50	16.89	16.94	7.96	13.15	28.23	18.99
ansas	1.78	12.93	17.36	19.56	18.28	18.28	7.96	13.16	24.19	17.78
Centucky	4.06	13.74	17.47	19.69	23.03	21.84	7.87	14.77	20.58	18.22
ouisiana		14.13	17.80	16.91	26.61	26.40	7.87	14.98	26.77	23.32
laine .	5.69	15.44	17.37	17.83	27.56	18.40	6.31	17.95	40.45	22.44
laryland	4.71	15.81	18.15	17.77	28.36	20.51	7.87	16.91	28.47	22.29
lassachusetts	6.37	17.65	17.83	17.83	29.09	18.69	6.31	17.73	48.65	25.16
lichigan	4.66	11.75	17.80	19.69	21.08	20.37	7.96	12.68	28.63	16.55
linnesota	5.15	11.47	17.42	19.78	19.17	18.58	7.96	12.66	25.48	16.95
lississippi		14.43	18.32	17.40	25.64	25.55	7.87	16.72	28.30	24.53
lissouri	1.55	13.96	17.18	19.36	18.86	18.78	7.96	14.46	21.80	18.09
Montana	1.08	11.07	17.12	20.29	19.12	18.82	10.60	13.09	24.28	16.98
lebraska	3.00	11.15	17.39	19.59	17.00	17.05	7.96	11.86	21.72	16.04
levada	4.95	13.56	19.18	21.97	26.84	24.57	10.60	14.31	32.47	23.02
lew Hampshire	5.69	16.03	16.46	16.99	24.10	18.14	6.31	17.36	43.03	24.00
lew Jersey	5.01	14.78	18.94	18.02	29.57	19.90	6.31	15.53	37.64	21.63
lew Mexico	3.73	12.28	17.97	17.07	23.76	23.72	10.60	14.54	26.55	18.58
lew York	4.76	14.95	18.43	19.27	26.22	19.18	6.31	15.73	49.51	23.16
lorth Carolina	5.14	16.31	17.02	18.37	23.63	20.78	7.87	17.68	26.72	23.43
lorth Dakota	1.73	10.34	17.31	19.50	17.19	17.23	7.96	13.48	20.91	16.72
)hio	3.70	13.85	17.07	19.59	23.16	20.44	7.96	14.39	27.39	18.99
)klahoma	3.73	12.19	17.22	19.41	20.14	20.13	7.87	12.99	25.06	19.34
Oregon	2.50	14.05	17.38	20.63	25.20	20.10	10.60	14.31	21.91	18.42
ennsylvania	3.59	15.82	17.47	17.83	25.90	18.66	6.31	16.56	30.33	21.20
hode Island	5.69	16.65	18.21	18.17	33.12	18.87	6.31 7.87	17.36	44.30	23.23
outh Carolina outh Dakota	4.88	16.80 11.08	17.10 17.14	18.46 19.32	25.10 17.51	22.68 17.43	7.87 7.96	17.77 12.99	26.46 22.96	24.03
	3.31									17.40
ennessee	3.60 3.73	14.20 12.77	17.64 18.19	19.87 17.27	24.41 24.91	23.40 24.89	7.87 7.87	15.30 14.22	22.72 37.68	20.07 30.22
exas tah	3.73	12.77	18.19	21.25	24.91	24.89 21.16	10.60	14.22	37.68 22.26	30.22 14.24
ermont	3.73 6.20	10.41	17.93	18.00	21.34	20.21	6.31	18.98	39.25	23.72
ermont irginia	5.05	14.17	18.40 17.17	18.46	24.79 26.22	19.69	7.87	16.85	39.25 24.88	23.72
	5.05		20.59	21.97	20.22	21.55	10.60		24.88	17.10
/ashington	3.09	12.94 13.87	17.28	18.63	26.34	21.55	7.87	13.73 15.14	18.62	16.89
/est Virginia /isconsin	5.16	13.87	17.28	19.50	26.34 19.19	22.04 18.48	7.87 7.96	13.37	30.80	18.92
Vyoming	3.19	11.13	17.80	21.10	20.26	20.05	10.60	12.63	22.70	16.92
ryonning	3.19	11.13	17.00	21.10	20.20	20.05	10.00	12.03	22.10	10.23
nited States	3.51	13.36	17.89	18.59	23.19	19.89	7.97	14.56	30.49	21.56

a Liquefied petroleum gases.
 b There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

 $^{-\!=\!}$ No consumption. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

ES

0

Table S2b. Residential Sector Energy Expenditure Estimates by Source, 2006 (Million Nominal Dollars)

				Primary	Energy					
				Petro	leum					
State	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Alabama	0.3	716.5	1.0	4.8	173.5	179.3	17.9	914.0	2,824.7	3,738.7
Alaska	1.5	141.0	194.3	32.2	22.2	248.7	12.3	403.5	314.4	717.9
Arizona	(s)	588.4	0.4	0.2	68.9	69.4	27.8	685.6	3,041.7	3,727.4
vrkansas	(s)	445.6	0.3	0.9	120.1	121.2	7.5	574.4	1,510.7	2,085.1
California	(s)	5,798.0	17.3	36.0	706.7	759.9	173.7	6,731.7	12,875.5	19,607.2
olorado	0.4	1,226.3	1.0	1.9	197.8	200.7	23.0	1,450.5	1,529.0	2,979.5
connecticut	(s)	691.5	1,353.1	23.7	131.2	1,508.0	25.5	2,225.1	2,185.1	4,410.2
elaware list. of Col.	_	154.3 193.6	70.7	10.4	68.1	149.1	3.1 2.5	306.5	504.6	811.1 395.7
		193.6	19.5 8.5	— 5.6	0.2 425.3	19.7 439.3		215.7	180.0	14,055.9
lorida	(s)	336.9 2,006.4	8.5 3.0	5.6 6.5	425.3 248.3	439.3 257.8	16.1 30.6	792.3	13,263.6 4,857.7	7,152.6
eorgia	_			0.0				2,294.8 42.5	743.0	
lawaii	(0)	1.1 275.0	0.4 39.5	(s) 0.4	41.0 86.3	41.4 126.1	6.7	42.5 407.8	743.0 500.2	785.5 908.1
daho	(s) 0.8	4,391.8	39.5 18.5	0.4 7.6	326.3	352.4	6.7 42.7	407.8 4,787.5	3,907.2	8,694.8
linois ndiana	0.8	4,391.8 1,651.7	18.5 63.3	7.6 19.4	326.3 257.7	352.4 340.3	42.7 22.3	4,787.5 2,014.7	3,907.2 2,655.4	8,694.8 4,670.1
	2.6	653.5	24.3	19.4	251.7	277.7	13.0	946.8	1,285.3	2,232.1
owa Jansas	2.6 (s)	752.9	0.3	0.5	75.9	76.7	12.0	940.6 841.5	1,205.3	1,955.8
ientucky	1.0	669.9	25.9	17.8	162.6	206.3	16.0	893.3	1,821.8	2.715.1
ouisiana		489.9	0.6	0.8	91.4	92.7	11.8	594.4	2,568.2	3,162.6
aine	(s)	17.6	751.8	140.7	147.5	1,040.0	12.0	1,069.7	600.5	1,670.2
aryland	0.4	1,166.9	358.0	44.0	191.8	593.9	19.6	1,780.8	2,613.6	4,394.3
lassachusetts	0.4	1,834.3	1,624.8	24.1	223.4	1,872.3	48.2	3,755.0	3,257.3	7,012.3
ichigan	0.2	3,779.8	155.9	17.1	683.9	856.8	37.1	4,673.7	3,381.9	8,055.6
linnesota	0.7	1,367.1	156.4	2.0	333.4	491.8	22.0	1,881.5	1,905.1	3,786.7
ississippi	-	314.2	(s)	1.4	177.0	178.4	10.6	503.2	1,764.9	2,268.1
lissouri	0.6	1,358.9	15.1	7.3	300.7	323.0	25.9	1,708.5	2,519.5	4,228.0
Iontana	0.2	219.0	19.6	0.1	123.4	143.1	5.1	367.4	363.9	731.4
lebraska		405.6	10.3	0.3	86.9	97.5	7.7	510.7	688.8	1,199.6
levada	(s) (s)	542.9	17.6	1.9	61.2	80.8	10.6	634.3	1,327.0	1,961.3
lew Hampshire	(s)	109.9	406.3	41.8	179.5	627.6	10.1	747.6	646.1	1,393.8
lew Jersey	(s)	3,022.2	780.9	11.9	125.8	918.5	33.1	3,973.8	3,676.2	7,650.0
lew Mexico	(s)	384.7	0.3	0.4	191.8	192.5	9.8	587.0	544.3	1,131.3
ew York	1.3	5,471.5	2,877.1	197.1	433.5	3,507.6	230.8	9,211.3	8,181.2	17,392.5
orth Carolina	1.2	956.7	201.2	124.4	503.9	829.6	32.7	1,820.1	4,818.2	6,638.2
orth Dakota	0.3	87.2	46.5	0.3	92.0	138.9	3.1	229.3	275.0	504.3
hio	0.8	3,915.6	218.5	40.5	383.7	642.6	41.8	4,600.7	4,800.8	9,401.5
klahoma	(s)	706.6	0.1	1.0	147.3	148.3	9.7	864.6	1,854.3	2,718.9
regon	_	596.4	65.7	6.0	50.1	121.9	68.7	787.0	1,418.8	2,205.7
ennsylvania	4.5	3,384.9	1,720.2	143.5	442.8	2,306.5	52.3	5,748.3	5,359.0	11,107.3
thode Island	(s)	296.6	304.4	4.1	26.2	334.7	8.1	639.3	454.7	1,094.1
outh Carolina	(s) 0.8	432.6	21.0	37.8	161.0	219.8	16.2	669.4	2,576.3	3,245.7
outh Dakota	(s) 0.3	127.9	21.9	0.2	73.2	95.4	3.4	226.7	317.3	544.0
ennessee	Ò.Ś	899.4	11.0	31.9	223.6	266.6	22.3	1,188.6	3.164.3	4,352.9
exas	(s) 0.2	2,179.2	(s) 3.0	0.7	649.8	650.5	39.6	2,869.4	16,307.4	19,176.8
tah		661.4		0.2	62.5	65.7	9.7	737.0	625.2	1,362.2
ermont	(s) 0.3	40.7	227.2	36.2	144.6	408.1	5.4	454.2	286.9	741.1
irginia	0.3	1,161.3	452.5	119.2	298.0	869.7	26.6	2,057.9	3,641.8	5,699.7
/ashington	_	1,008.6	147.4	3.9	114.1	265.4	116.2	1,390.2	2,349.9	3,740.1
est Virginia	0.2 0.3	410.6	38.3	19.9	86.7	144.8	7.7	563.2	699.6	1,262.9
/isconsin	0.3	1,467.3	239.6	3.0	395.3	637.8	20.4	2,125.8	2,288.8	4,414.5
/yoming	0.2	135.4	3.9	0.2	48.5	52.6	2.8	191.0	191.2	382.2
nited States	19.8	59,647.3	12,738.2	1,233.4	10,617.8	24,589.5	1,433.5	85,690.1	140,582.4	226,272.5

^a Natural gas only; excludes supplemental gaseous fuels.

Where shown, (s) = Value less than 0.05 million nominal dollars.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

^{- =} No consumption.

Table S3a. Commercial Sector Energy Price Estimates by Source, 2006 (Nominal Dollars per Million Btu)

					Primary	Energy						
					Petro	leum						
State	Coal	Natural Gas	Distillate Fuel Oil	Kerosene	LPG a	Motor Gasoline	Residual Fuel Oil	Total ^b	Biomass ^c	Total d	Retail Electricity	Total Energy ^d
Alabama	2.76	15.37	15.18	16.91	19.64	19.65	7.93	15.83	7.87	15.23	23.96	21.12
Alaska	2.11	4.75	17.30	20.63	20.35	21.42	8.73	18.11	9.91	7.49	34.96	13.34
Arizona	2.19	11.96	16.81	21.79	21.49	20.69	_	17.73	9.62	12.46	23.50	20.46
Arkansas	2.70	10.36	15.47	17.23	20.02	19.95	_	18.85	6.19	10.89	20.39	15.94
California	2.39	10.34	17.07	22.13	21.83	21.15	_	19.02	4.64	10.66	37.79	27.10
Colorado	1.78	9.31	16.31	20.88	20.75	20.57	_	17.82	10.60	9.89	22.00	15.96
Connecticut	3.48	13.02 14.80	16.24 15.08	18.00	19.98	20.90	9.24	15.85	6.31 7.87	13.96 14.46	41.11	26.42
Delaware Dist. of Col.	_	14.80	16.03	16.93 17.90	19.88 21.02	20.53 22.70	8.04	13.74 17.00	7.87	14.46	29.93 32.72	22.93 25.60
Florida	3.31	13.56	15.12	18.32	20.29	19.57	8.26	15.87	4.46	14.02	29.04	26.03
Georgia	J.J1	13.60	14.83	18.28	19.91	18.77	0.20	16.41	7.87	13.89	22.90	20.03
Hawaii	_	27.98	16.56	21.46	21.17	24.03	8.67	17.05	1.62	10.71	62.79	48.22
Idaho	1.99	10.98	17.56	21.35	21.23	20.75	0.07	18.85	10.60	12.05	15.11	13.69
Illinois	1.71	10.74	16.12	19.73	19.35	20.24	9.34	17.93	7.94	10.98	23.30	16.53
Indiana	2.55	11.36	15.87	19.69	19.30	19.52	J.0-	16.95	2.40	11.60	21.14	16.19
lowa	2.31	10.23	15.79	19.50	19.12	19.69	7.72	18.13	3.31	11.07	21.37	15.20
Kansas	2.00	12.19	15.84	19.56	19.17	20.07		17.59	7.96	12.70	20.41	17.44
Kentucky	2.71	12.85	15.94	19.69	19.30	20.05	_	16.87	7.87	12.69	18.86	16.41
Louisiana		11.41	15.18	16.91	19.64	19.73	_	16.51	7.87	11.96	26.45	22.69
Maine	3.59	13.51	15.82	17.83	19.79	21.00	8.48	15.47	2.48	14.22	36.42	22.02
Maryland	2.43	12.84	15.38	17.77	20.87	21.33	8.60	15.90	3.17	12.92	30.96	22.96
Massachusetts	3.48	15.73	15.92	17.83	19.79	20.57	8.54	14.27	4.45	14.91	45.55	30.81
Michigan	2.87	10.55	16.59	19.69	19.30	19.79	7.89	17.82	2.76	10.94	24.94	17.00
Minnesota	2.28	10.13	16.65	19.78	19.39	20.36	7.83	18.07	4.71	11.14	20.57	15.05
Mississippi	_	12.07	15.62	17.40	20.21	19.45	_	18.05	7.87	12.72	27.46	22.48
Missouri	2.01	12.68	15.68	19.36	18.98	19.41	8.26	17.46	7.96	12.33	17.81	15.60
Montana	2.34	10.93	15.85	20.29	20.17	20.97	_	18.01	10.60	10.79	21.81	15.93
Nebraska	1.89	9.49	15.87	19.59	19.21	20.24	7.75	17.09	5.33	10.12	18.15	14.08
Nevada	2.11	11.48	16.96	21.97	21.68	21.52		17.65	10.60	12.13	29.66	20.52
New Hampshire	3.48	14.71	15.28	16.99	18.85	20.53	8.04	14.41	6.31	14.39	41.23	25.99
New Jersey	2.54	12.51	15.83	18.02	21.16	20.26	8.58	15.66	6.17	12.76	34.06	22.03
New Mexico	1.67	10.35	15.32	17.07	19.83	20.94	_	17.46	10.60	11.18	22.31	16.92
New York	2.88	11.60	15.53	19.27	20.67	20.57	8.79	13.45	5.09	12.06	45.46	24.72
North Carolina North Dakota	2.86 3.02	13.54 9.27	14.90 15.79	18.37 19.50	20.00 19.12	20.06 20.11	8.05 7.72	17.48 17.37	7.87 7.96	14.29 9.73	21.00 18.46	18.80 14.46
Ohio	2.59	12.35	15.79	19.59	19.12	20.11	7.72	17.37	7.96	12.61	24.73	18.42
Oklahoma	1.88	11.08	15.72	19.41	19.03	19.01	7.57 —	17.13	7.87	11.60	21.52	17.46
Oregon	1.00	12.51	16.04	20.63	20.35	21.26	8.42	16.65	10.60	12.94	19.83	17.40
Pennsylvania	2.31	13.75	15.40	17.83	21.07	20.86	8.60	15.72	3.72	13.17	26.22	18.98
Rhode Island	3.48	15.10	16.48	18.17	20.17	21.19	9.05	14.42	6.31	14.73	39.59	25.47
South Carolina	3.18	13.63	14.98	18.46	20.10	19.15	8.26	16.11	3.17	12.97	22.29	19.51
South Dakota	2.29	9.43	15.64	19.32	18.94	20.19	7.64	17.19	7.96	10.60	18.95	15.18
Tennessee	2.58	12.58	16.09	19.87	19.48	19.77		17.31	7.87	12.85	23.45	19.42
Texas	1.89	9.99	15.51	17.27	20.07	19.80	_	16.80	5.94	10.75	28.88	23.17
Utah	1.92	9.08	16.60	21.25	21.12	20.44	5.00	17.51	7.61	9.61	18.01	13.41
Vermont	3.48	11.12	17.08	18.00	19.98	20.49	9.29	16.62	6.31	15.04	34.21	23.22
Virginia	2.58	11.99	15.00	18.46	20.10	20.45	8.82	15.77	2.27	12.20	18.21	15.98
Washington	_	11.59	16.67	21.97	21.68	21.88	8.41	17.81	10.60	12.33	19.44	16.67
West Virginia	2.72	12.67	15.62	18.63	20.29	20.83	_	17.80	7.87	12.79	16.39	14.46
Wisconsin	2.83 1.37	10.16	16.72	19.50	19.12 20.97	20.73	7.72	17.30	5.65	10.79	24.54	16.85
Wyoming	1.37	9.88	16.48	21.10	20.97	20.06	_	19.50	10.60	11.33	18.40	14.92
United States	2.37	11.58	15.74	18.73	19.93	20.18	8.69	15.84	4.75	12.04	27.72	20.64

a Liquefied petroleum gases.
 b Includes small amounts of petroleum coke not shown separately.

^c Wood and waste.

d There are no direct fuel costs for hydroelectric, geothermal, photovoltaic, or solar thermal energy.
 — = No consumption.
 Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table S3b. Commercial Sector Energy Expenditure Estimates by Source, 2006 (Million Nominal Dollars)

					Primar	y Energy						
					Petro	oleum						
State	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass ^e	Total ^f	Retail Electricity	Total Energy ^f
Alabama	1.6	385.5	135.5	1.0	25.2	4.6	(s) 0.2	166.3	2.8	556.2	1,808.5	2,364.8
Alaska	16.9	88.1	117.5	21.6	3.0	17.4		159.7	1.9	266.6	336.3	602.9
Arizona	(s) (s)	397.1 335.4	44.9 8.4	0.3	9.9 19.0	4.7	_	59.8 43.6	4.4	461.3 380.2	2,294.9 805.8	2,756.1 1,186.0
Arkansas California	(S) 0.1	2,549.4	0.4 147.3	1.2 6.8	98.8	15.1 31.5	_	284.4	1.2 35.0	2,868.9	15,636.1	18,504.9
Colorado	2.4	565.9	62.5	1.9	34.8	4.5		103.8	3.6	675.7	1,512.4	2,188.1
Connecticut	0.3	443.9	257.9	18.5	16.9	5.0	18.4	316.7	3.9	764.9	1,909.2	2,674.1
Delaware	_	124.7	24.8	2.6	9.5	0.7	8.3	46.0	0.5	171.2	428.5	599.7
Dist. of Col.	_	251.0	32.5	0.3	(s) 51.8	7.8	_	40.6	0.4	292.0	1,008.2	1,300.2
Florida	(s)	704.2	328.6	1.8	51.8	45.5	4.2	432.0	3.1	1,139.3	9,047.7	10,187.1
Georgia	<u> </u>	673.4	70.3	0.7	37.3	7.0	_	115.3	4.7	793.4	3,558.6	4,352.0
Hawaii		3.2	37.8	(s) 0.3	3.8	1.5	(s)	43.1	3.2	49.6	747.6	797.2
daho	0.5	156.0	29.2	0.3	14.2	5.6	_	49.3	1.0	206.8	299.7	506.5
llinois	4.8	2,108.0	86.6	3.7	58.7	45.1	0.1	194.2	6.6	2,313.6	4,025.1	6,338.8
ndiana	3.0	812.8	123.9	4.4	41.3	21.8	_	191.4	8.5	1,015.7	1,719.0	2,734.6
owa	15.1	390.7	58.1	0.5	50.3	139.7	0.1	249.1	3.1	658.0	850.3	1,508.3
Kansas	(s) 7.7	342.6 430.8	26.8 69.6	1.0 2.2	14.0 24.0	13.7 4.5	_	55.5	1.9 2.5	399.9 541.4	1,029.6 1,218.9	1,429.5
Kentucky		430.8 263.3	69.6 30.6	2.2	24.0 11.9	4.5 4.5	_	100.4 49.8	2.5 1.8	541.4 314.8	1,218.9 1,983.7	1,760.3 2,298.6
.ouisiana ∕laine	0.2	203.3 73.6	240.2	2.0 15.1	18.7	4.5 3.4	14.9	49.6 292.4	4.0	370.3	513.6	2,290.0
Maryland	2.3	834.7	161.4	6.3	24.9	3.8	2.6	199.0	7.2	1,043.2	3,140.5	4,183.7
Massachusetts	1.3	822.8	302.8	3.9	26.8	7.8	62.8	404.1	8.7	1,236.9	4,077.7	5,314.6
Michigan	0.6	1,654.4	129.2	2.9	110.5	9.4	02.0	252.1	11.8	1,230.9	3,344.5	5,263.3
Minnesota	3.4	898.7	64.5	1.3	59.5	146.4	11.6	283.3	4.1	1,918.8 1,189.5	1,556.4	2,746.0
Mississippi	-	237.8	18.2	0.6	24.6	3.3	_	46.7	1.6	286.1	1,213.0	1,499.1
Missouri	9.3	733.8	39.7	1.9	53.4	5.8	0.5	101.3	4.0	848.3	1,810.9	2,659.2
Vontana	5.5	146.6	19.9	(s) 0.3	23.0	1.7	_	44.5	0.8	197.3	348.8	546.1
Nebraska	0.2	269.6	17.5	0.3	17.3	11.6	2.0	48.7	1.4	319.9	557.8	877.7
Vevada	0.1	339.9	51.4	0.7	8.7	1.9	_	62.7	1.6	404.4	908.4	1,312.8
New Hampshire	0.3	127.5	100.9	4.4	24.8	13.9	20.6	164.6	1.6	294.0	641.8	935.8
New Jersey	0.1	1,978.8	192.9	14.3	15.9	7.4	11.7	242.1	5.2	2,226.2	4,582.7	6,808.9
New Mexico	0.1	249.4	26.9	0.2	28.3	2.2	.	57.6	1.5	308.6	655.1	963.7
New York	9.2	3,096.3	1,411.4	38.7	60.3	30.5	438.8	1,979.7	38.9	5,124.1	11,793.0	16,917.0
North Carolina	7.7	660.0	127.7	10.4	75.3	167.9	8.2	389.4	5.1	1,062.1	3,195.3	4,257.4
North Dakota	5.2	75.8	13.8	0.4	18.1	2.1	0.5	34.8	0.5	116.2	260.0	376.2
Ohio Oklahoma	6.3	1,884.0 433.7	138.9 26.7	17.8	56.2 24.6	48.1 12.2	1.3	262.4	6.5	2,159.2 499.7	3,893.0 1,336.2	6,052.2 1,835.9
Okianoma Oregon	0.1	433.7 360.3	26.7 44.5	0.9 4.9	24.6 7.1	7.1	 2.1	64.4 65.7	1.5 10.6	499.7 436.7	1,336.2	1,835.9
Pennsylvania	33.4	1,863.3	511.6	4.9 42.4	63.6	9.9	15.5	643.0	10.7	2,550.3	4,081.0	6,631.3
Rhode Island	0.2	158.6	58.5	1.0	2.8	1.1	14.6	78.0	1.2	2,330.3	486.2	724.2
South Carolina	6.3	291.4	60.5	2.8	22.7	3.5	0.9	90.5	4.1	392.2	1,591.1	1,983.3
South Dakota	(s)	90.1	14.4	0.2	14.0	1.2	0.1	29.8	0.5	120.5	262.2	382.7
ennessee	(s) 2.4	673.1	61.0	3.1	31.5	5.6		101.2	3.5	780.2	2,323.1	3,103.3
exas	(s)	1,529.5	218.5	7.2	92.4	19.3	_	337.5	6.7	1,873.7	10,950.5	12,824.2
Jtah	(s) 1.5	327.2	42.2	0.7	10.9	2.6	(s) 7.6	56.5	1.6	386.8	599.2	986.0
/ermont	0.1	26.4	80.8	2.6	20.6	0.7	7.6	112.3	0.8	139.7	236.6	376.3
/irginia	1.6	775.2	235.2	17.6	40.3	10.6	2.1	305.8	11.5	1,094.0	2,775.0	3,869.0
Vashington		614.0	98.8	2.8	19.0	15.6	(s)	136.3	18.0	768.2	1,896.1	2,664.3
Vest Virginia	1.5	337.6	15.0	4.3	11.8	3.1	_	34.2	1.2	374.5	412.6	787.2
Visconsin	1.8	886.7	87.1	2.7	69.5	6.0	3.9	169.3	3.6	1,061.5	1,905.0	2,966.4
Vyoming	1.2	97.8	8.9	0.1	8.9	36.4	_	54.2	0.4	153.6	258.4	412.1
Jnited States	154.3	33,574.6	6,313.9	284.2	1,610.4	982.5	653.7	9,845.1	270.4	43,844.4	122,913.9	166,758.3

a Natural gas only; excludes supplemental gaseous fuels.
 b Liquefied petroleum gases.
 c Includes fuel ethanol blended into motor gasoline.
 d Includes mail amounts of petroleum coke not shown separately.

e Wood and waste.

f There are no direct fuel costs for hydroelectric, geothermal, photovoltaic, or solar thermal energy.

— = No consumption.

Where shown, (s) = Value less than 0.05 million nominal dollars.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table S4a. Industrial Sector Energy Price Estimates by Source, 2006

(Nominal Dollars per Million Btu)

							F	Primary E	nergy								
		Coal							Petroleum								
State	Coking Coal	Steam Coal	Total	Natural Gas	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG a	Lubricants b	Motor Gasoline	Residual Fuel Oil	Other ^c	Total	Biomass d	Total ^e	Retail Electricity	Total Energy ^e
Alabama	3.30	2.76	3.02	9.19	6.05	15.64	15.09	14.26	46.09	19.65	7.93	15.59	12.71	2.71	6.83	14.36	8.21
Alaska	_	2.11	2.11	3.70	5.62	16.89	17.82	20.38	46.09	21.42	_	45.07	17.03	1.63	13.41	33.82	17.01
Arizona	_	2.19 2.70	2.19	9.78 9.19	5.19	17.06	18.82	21.52	46.09	20.69	8.80 8.09	15.97	13.18	1.66	10.75	16.68	12.48
Arkansas California	_	2.70	2.70 2.39	9.19	5.37 5.70	15.94 17.33	14.89 19.11	14.53 21.86	46.09 46.09	19.95 21.15	8.65	15.81 13.02	15.57 14.55	2.71 2.62	9.34 10.15	15.37 29.57	10.47 12.93
Colorado	_	1.78	1.78	11.16	5.18	17.13	18.03	21.20	46.09	20.57	4.92	16.27	15.59	1.64	12.49	17.24	13.40
Connecticut	_	- 1.70	- 1.70	10.40	8.61	15.71	15.52	20.34	46.09	20.90	9.24	16.06	15.26	1.67	13.37	34.31	17.82
Delaware	_	2.11	2.11	11.53	7.40	15.37	15.04	19.58	46.09	20.53	8.04	15.90	14.17	1.64	12.43	22.47	14.37
Dist. of Col.	_	_	_	_	7.40	15.71	_	20.71	46.09	22.70	_	_	20.33	_	20.33	51.09	34.27
Florida	_	3.31	3.31	11.37	7.40	15.53	15.66	19.51	46.09	19.57	8.26	15.66	13.41	2.57	9.38	22.59	11.53
Georgia	_	3.27	3.27	9.25	5.82	15.24	15.55	19.14	46.09	18.77	8.04	12.50	12.53	2.71	7.82	15.77	9.27
Hawaii	_	2.06	2.06	17.66	5.56	16.80	18.54	21.19	46.09	24.03	8.67		17.38	1.62	11.63	52.63	37.32
Idaho Illinois	3.83	1.99 1.71	1.99 2.06	9.60 9.29	5.18 5.51	17.86 16.57	18.45 17.32	21.68 18.61	46.09 46.09	20.75 20.24	5.03 9.34	23.88 15.49	13.12 15.65	2.69 1.49	8.80 10.75	10.57 13.74	9.26 11.37
Indiana	3.76	2.55	3.26	9.29	7.22	16.43	17.32	18.56	46.09	19.52	8.03	6.82	11.68	1.49	7.12	13.74	8.47
lowa	J.70	2.31	2.31	8.35	8.12	16.38	17.29	18.39	46.09	19.69	7.72	15.78	16.58	1.47	10.61	14.42	11.31
Kansas	_	2.00	2.00	6.69	8.38	16.42	17.26	18.44	46.09	20.07	6.50	15.87	15.39	1.50	10.12	15.24	11.02
Kentucky	3.33	2.71	2.98	9.37	6.05	16.53	17.01	18.56	46.09	20.05	7.79	7.05	11.15	2.66	9.01	11.87	9.79
Louisiana	_	2.07	2.07	7.16	5.02	15.64	15.69	14.26	46.09	19.73	7.94	15.68	14.95	2.71	9.81	20.14	10.41
Maine	_	3.59	3.59	12.41	8.61	16.05	14.65	20.15	46.09	21.00	8.48	23.88	11.41	2.69	5.95	25.88	8.48
Maryland	_	2.43	2.43	12.43	8.98	15.16	15.51	20.56	46.09	21.33	8.60	12.54	14.23	2.65	9.90	23.85	12.01
Massachusetts	2.76	3.48	3.48 3.25	14.87	8.61 8.48	15.82	15.37	20.15	46.09	20.57 19.79	8.54 7.89	15.47	15.20	1.66	14.72 10.27	38.22	20.76
Michigan Minnesota	3.76	2.87 2.28	2.28	9.71 7.95	7.67	17.16 17.31	17.01 17.09	18.56 18.65	46.09 46.09	20.36	7.83	15.45 16.69	16.52 13.79	2.64 2.63	9.40	17.72 15.50	11.86 10.79
Mississippi		2.79	2.79	9.13	6.04	16.09	16.02	14.67	46.09	19.45	8.16	15.92	12.90	2.71	8.53	17.42	10.73
Missouri	_	2.01	2.01	12.15	7.86	16.25	16.69	18.25	46.09	19.41	8.26	4.54	11.41	1.62	10.58	13.41	11.18
Montana	_	2.34	2.34	11.44	5.19	16.65	17.53	20.60	46.09	20.97	4.78	2.07	12.68	2.69	10.88	14.99	11.55
Nebraska	_	1.89	1.89	8.26	7.79	16.45	17.50	18.48	46.09	20.24	7.75	16.50	16.16	1.46	11.65	13.35	12.03
Nevada	_	2.11	2.11	11.37	5.18	17.21	18.98	21.70	46.09	21.52	8.88	9.71	13.17	1.66	11.78	23.52	17.00
New Hampshire	_			12.28	8.61	16.30	14.19	19.19	46.09	20.53	8.04	11.56	13.22	2.14	12.70	34.05	17.83
New Jersey	_	2.54	2.54	9.91	7.50	15.71	16.14	20.85	46.09	20.26	8.58	15.71	15.79	1.65	14.11	30.52	16.44
New Mexico New York	3.26	1.67 2.88	1.67 2.95	8.67 10.29	5.20 8.14	15.79 15.78	14.75 15.79	14.40 20.37	46.09 46.09	20.94 20.57	8.01 8.79	15.84 8.66	12.84 12.08	1.66 2.58	11.74 10.14	16.32 27.53	13.23 12.76
North Carolina	3.20	2.86	2.86	10.29	7.38	15.76	15.79	19.23	46.09	20.06	8.05	15.73	13.80	2.56	9.78	15.33	11.03
North Dakota	_	3.02	3.02	6.26	7.92	16.38	16.85	18.39	46.09	20.11	7.72	23.88	14.41	1.60	6.45	14.64	7.00
Ohio	3.77	2.59	3.23	11.16	7.74	16.63	16.93	18.48	46.09	20.31	7.57	13.34	14.81	2.58	10.85	16.43	12.15
Oklahoma	_	1.88	1.88	8.79	5.35	16.30	16.77	18.30	46.09	19.01	7.68	15.54	15.81	2.62	10.56	15.99	11.34
Oregon	_	2.00	2.00	8.86	5.57	16.45	17.82	20.38	46.09	21.26	8.42	15.26	11.75	2.56	8.80	14.22	10.07
Pennsylvania	3.33	2.31	3.06	11.83	7.10	15.81	15.82	20.76	46.09	20.86	8.60	14.40	15.78	2.53	9.47	19.44	11.45
Rhode Island	_	_		12.62	8.61	17.30	15.66	20.53	46.09	21.19	9.05	15.29	14.78	1.63	13.64	36.67	19.09
South Carolina	_	3.18	3.18	8.91	7.40	15.38	15.39	19.33	46.09	19.15	8.26	9.08	10.65	2.69	7.82	13.81	9.40
South Dakota Tennessee	_	2.29 2.58	2.29 2.58	9.29 9.63	7.87 6.04	16.22 16.69	16.69 16.57	18.21 18.74	46.09 46.09	20.19 19.77	7.64 9.86	23.88 9.89	13.79 11.37	1.65 2.65	11.48 8.10	14.18 15.14	11.83 9.81
Texas	_	1.89	1.89	6.52	5.73	15.98	14.92	14.57	46.09	19.77	9.00 8.11	14.71	14.53	2.65	11.68	22.91	12.60
Utah	_	1.92	1.92	7.58	5.21	17.44	18.36	21.58	46.09	20.44	5.00	16.46	15.43	1.65	10.07	12.34	10.65
Vermont	_	1.52	1.52	9.24	8.61	16.49	15.52	20.34	46.09	20.49	9.29	- 10.40	16.58	2.49	13.29	24.41	16.91
Virginia	3.25	2.58	2.81	9.60	7.35	16.19	15.17	19.33	46.09	20.45	8.82	15.43	14.57	2.67	8.52	13.75	9.35
Washington	_	3.71	3.71	9.56	5.47	17.53	18.98	21.70	46.09	21.88	8.41	4.98	10.28	2.68	7.69	13.00	8.96
West Virginia	3.35	2.72	3.04	7.91	7.37	16.41	17.09	19.51	46.09	20.83	8.34	11.47	13.44	1.65	9.70	10.87	9.91
Wisconsin	_	2.83	2.83	9.36	7.26	16.94	16.75	18.39	46.09	20.73	7.72	11.98	13.72	2.57	9.37	17.16	11.01
Wyoming	_	1.37	1.37	8.54	5.22	17.31	18.23	21.43	46.09	20.06	4.97	15.84	17.10	1.66	9.40	11.85	9.88
United States	3.54	2.50	2.83	8.76	6.70	16.38	15.83	15.41	46.09	20.20	8.16	13.09	14.14	2.66	10.00	18.02	11.33

a Liquefied petroleum gases.
 b State prices are not available. The U.S. average price is assigned to all States.
 c "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.
 d Wood and waste.

e There are no direct fuel costs for hydroelectric or geothermal energy. The U.S. average includes coal

coke net imports, which are not included in the States.

— = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table S4b. Industrial Sector Energy Expenditure Estimates by Source, 2006 (Million Nominal Dollars)

							Р	rimary En	ergy								
		Coal							Petroleum								
State	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Biomass e	Total ^f	Retail Electricity	Total Energy ^f
Alabama Alaska	135.0	122.9 0.1	257.9 0.1	1,212.6 18.5	259.5 1.8	506.3 212.8	3.4 0.5	48.1 0.7	121.4 4.9	132.8 11.5	38.2	397.6	1,507.3 232.4	451.1 0.1	3,428.9 251.0	1,619.6 135.7	5,048.5 386.6
Arizona		35.7	35.7	182.6	142.0	451.5	0.5	44.0	63.4	131.7	1.0	35.4	869.5	0.1	1,088.3	697.5	1,785.8
Arkansas	_	24.5	24.5	720.6	47.6	644.0	0.1	49.9	64.3	139.0	0.2	383.9	1,328.9	188.0	2,262.0	859.1	3,121.2
California	_	107.8	107.8	6,022.6	458.4	1,384.1	4.4	120.4	504.2	607.4	0.9	716.0	3,795.8	64.6	9,990.8	4,866.2	14,857.0
Colorado	_	11.6	11.6	1,108.1	90.8	426.1	0.6	253.0	57.2	154.7	(s)	33.0	1,015.4	0.2	2,135.3	704.2	2,839.5
Connecticut	_	 	 	235.2	95.2	89.6	33.0	154.6	49.9	63.0	34.3	76.7	596.3	1.0	832.4	576.7	1,409.1
Delaware Dist. of Col.	_	5.7	5.7	177.7	31.5 0.9	42.1 3.8	1.7	24.4 0.4	18.1 1.7	12.2 13.3	24.1	189.8	343.9 20.1	0.1	527.4 20.1	228.7 41.8	756.1 61.9
Florida		94.9	94.9	812.9	376.7	749.4	1.8	148.1	144.8	293.5	126.1	282.0	2.122.4	228.7	3,259.0	1,523.5	4,782.4
Georgia	_	133.0	133.0	1,512.3	258.1	523.4	11.8	163.2	151.5	275.0	96.7	567.2	2,046.8	432.5	4,124.7	1,861.0	5,985.6
Hawaii	_	4.5	4.5	0.5	0.1	44.2	(s)	7.1	4.7	17.7	7.3	_	81.1	1.0	87.1	661.6	748.7
Idaho	_	15.8	15.8	236.0	69.7	249.2	(s)	27.6	10.5	78.4	4.6	2.1	442.0	49.2	743.1	320.6	1,063.7
Illinois	60.5	133.3	193.8	2,136.3	304.6	806.5	4.9	975.9	469.6	289.9	10.2	889.0	3,750.5	4.2	6,084.7	2,041.0	8,125.6
Indiana	702.6	333.1	1,035.6	2,293.1	256.3	562.1	3.2	154.0	262.8	149.2	44.9	417.9	1,850.4	6.0	5,185.1	2,375.7	7,560.7
lowa	_	140.6	140.6	725.0 659.3	140.3	421.4	1.0	1,078.5 31.6	46.0 97.8	174.9	2.2	188.2	2,052.4	6.1 0.8	2,924.2	902.2	3,826.3
Kansas Kentuckv	90.6	11.4 93.4	11.4 184.0	972.8	128.5 137.5	525.5 482.2	0.2 4.7	486.1	129.2	133.5 241.3	24.4 5.6	193.8 755.5	1,135.3 2.242.1	40.6	1,806.7 3.439.5	577.7 1.721.3	2,384.4 5,160.8
Louisiana	90.0	3.7	3.7	5.189.4	86.0	460.9	224.6	2,928.9	306.5	143.9	159.8	3,819.0	8.129.6	326.8	13.649.4	1,721.3	15.362.8
Maine	_	10.0	10.0	44.4	1.4	76.7	3.2	25.7	15.5	32.0	175.2	1.6	331.2	144.8	530.3	335.6	865.9
Maryland	_	74.1	74.1	295.9	175.9	188.7	2.7	63.4	99.3	115.1	41.0	64.1	750.1	22.5	1,142.6	493.0	1,635.6
Massachusetts	_	7.1	7.1	644.5	89.8	146.6	0.4	82.9	90.5	99.7	59.9	169.4	739.2	1.0	1,391.7	1,252.1	2,643.8
Michigan	123.1	127.9	251.0	1,736.7	291.7	301.6	3.4	279.6	430.7	245.6	35.1	634.1	2,221.7	67.7	4,277.1	1,997.7	6,274.8
Minnesota	_	54.8	54.8	780.0	354.1	533.5	0.9	306.4	77.6	130.4	18.7	69.3	1,491.0	63.0	2,388.8	1,161.3	3,550.2
Mississippi	_	10.1 48.7	10.1 48.7	780.6 789.7	167.3 271.5	266.0 491.2	3.7 0.8	63.7 233.7	81.7	150.5 227.5	3.4 2.7	113.2	849.4 1,603.4	148.4 2.0	1,788.5 2,443.8	850.8 838.3	2,639.2 3,282.1
Missouri Montana	_	3.0	3.0	289.3	51.2	356.2	(s)	27.7	160.7 12.2	75.9	2.1	215.3 11.2	536.6	26.0	855.0	230.1	1,085.1
Nebraska		15.4	15.4	367.8	54.4	495.3	0.3	137.1	9.9	135.0	1.7	22.3	856.0	1.2	1,240.5	409.0	1,649.5
Nevada	_	9.8	9.8	145.0	72.6	334.5	(s)	7.2	6.0	69.5	(s)	2.0	491.8	0.3	646.9	1,034.3	1,681.2
New Hampshire	_	_	_	74.8	37.3	58.2	1.6	39.8	5.6	38.6	32.4	2.3	215.8	1.2	291.8	247.6	539.3
New Jersey	_	0.3	0.3	618.3	246.3	203.9	47.2	37.9	397.6	115.9	19.8	1,485.2	2,553.8	1.1	3,173.6	1,135.8	4,309.4
New Mexico	_	3.2	3.2	54.4	66.7	203.3	0.2	24.3	28.4	82.0	7.0	48.8	460.6	0.1	518.4	346.1	864.4
New York North Carolina	21.3	82.9 92.1	104.2 92.1	821.8 951.0	346.5 266.1	318.4 349.0	37.8 3.5	121.7 341.6	246.3 136.9	260.4 203.2	71.9 195.8	574.7 663.3	1,977.6 2.159.4	25.9 181.2	2,929.6 3.383.6	1,406.6 1.530.7	4,336.2 4.914.3
North Dakota	_	287.7	287.7	70.8	96.2	361.0	0.1	65.6	6.2	71.0	4.4	1.0	605.4	1.8	965.8	1,530.7	1.123.9
Ohio	218.0	125.2	343.1	3.108.3	516.3	575.0	16.3	426.6	574.2	258.5	61.7	708.9	3,137.7	37.0	6,626.1	3,036.3	9,662.4
Oklahoma		28.2	28.2	1.364.6	116.3	360.2	1.3	811.4	138.8	166.9	11.4	66.3	1,672.7	50.1	3,115.7	794.0	3,909.7
Oregon	_	4.4	4.4	642.0	135.4	178.2	2.4	26.3	53.1	112.9	24.8	32.9	565.8	53.9	1,266.2	630.3	1,896.5
Pennsylvania	595.5	145.7	741.3	2,097.4	414.3	671.1	6.4	526.2	660.8	229.8	72.4	546.3	3,127.3	42.5	6,008.5	3,059.6	9,068.1
Rhode Island	_			_85.2	17.5	21.7	(s) 8.4	11.3	14.8	12.7	12.4	2.9	93.3	<u>(s)</u>	178.5	149.0	327.6
South Carolina	_	117.7	117.7	710.4	153.7	227.0		71.8	67.7	108.5	95.0	634.9	1,367.0	145.5	2,340.6	1,480.8	3,821.4
South Dakota	_	10.5 201.9	10.5 201.9	97.2 864.8	86.8 221.1	160.2 333.4	0.1 1.9	52.1 98.1	0.9 135.4	89.0 141.3	1.3 10.5	2.1 737.1	392.5 1.678.8	0.2 91.9	500.3 2.837.4	94.4 1,706.3	594.8 4.543.7
Tennessee Texas	_	133.9	133.9	7,237.1	599.0	1,882.4	18.4	21,716.0	822.4	629.9	200.1	9,073.4	34,941.5	125.6	42,438.2	7,455.7	4,543.7 49,893.9
Utah		30.2	30.2	200.4	38.4	374.1	0.3	33.6	25.4	65.3	5.6	18.9	561.4	0.1	792.1	334.3	1,126.5
Vermont	_	- 00.2	- 00.2	25.5	7.1	48.9	1.1	27.6	3.7	28.2	7.6		124.2	3.1	152.8	135.4	288.3
Virginia	89.9	135.6	225.5	634.4	211.2	647.5	4.3	93.6	101.2	184.9	48.9	511.6	1,803.2	165.2	2,828.3	857.7	3,686.0
Washington	_	7.4	7.4	621.5	123.2	374.4	0.8	50.9	48.4	149.6	0.1	179.0	926.4	185.3	1,740.7	923.4	2,664.1
West Virginia	95.7	74.1	169.8	255.9	43.0	496.6	1.9	27.2	100.8	46.1	13.8	829.5	1,558.9	1.1	1,985.7	496.8	2,482.5
Wisconsin	_	113.0	113.0	1,048.4	283.2	549.3	2.1	214.0	119.1	209.6	29.8	266.3	1,673.4	101.4	2,936.2	1,434.7	4,370.8
Wyoming	_	45.6	45.6	327.4	7.5	477.7	0.1	36.2	13.8	53.7	2.5	78.9	670.4	0.2	1,043.6	321.1	1,364.7
United States	2,132.0	3,272.8	5,404.8	52,001.1	8,448.4	20,646.8	468.2	32,777.7	7,193.7	7,602.4	1,849.1	26,713.7	105,700.0	3,492.6	167,107.0	59,764.2	226,871.2

a Natural gas only; excludes supplemental gaseous fuels.
 b Liquefied petroleum gases.

c Includes fuel ethanol blended into motor gasoline.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

f There are no direct fuel costs for hydroelectric or geothermal energy. The U.S. total includes \$508.5

million for coal coke net imports, which are not included in the States.

^{— =} No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Where shown, (s) = Value less than 0.05 million nominal dollars.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table S5a. Transportation Sector Energy Price Estimates by Source, 2006 (Nominal Dollars per Million Btu)

						Primary Energ	у						
						Petr	oleum						
State	Coal	Natural Gas	Aviation Gasoline ^a	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants ^a	Motor Gasoline	Residual Fuel Oil	Total	Total	Retail Electricity	Total Energy
Alabama	_	13.79	22.31	18.83	14.76	23.56	46.09	19.65	8.48	19.22	19.21	23.96	19.21
Alaska	_	6.21	22.31	19.80	15.17	22.40	46.09	21.42	11.54	16.90	16.90	_	16.90
Arizona	_	9.69	22.31	19.94	15.27	22.40	46.09	20.69	_	20.15	20.11		20.11
Arkansas	_	8.22	22.31	18.78	15.06	23.50	46.09	19.95	_	19.65	19.65	20.39	19.65
California	_	7.85	22.31	19.79	15.04	23.10	46.09	21.15	7.28	18.96	18.93	18.45	18.93
Colorado	_	5.15	22.31	20.01	14.94	23.69	46.09	20.57	7.40	19.61	19.60	22.79	19.60
Connecticut	_	17.61	22.31	20.11 19.32	15.01	18.96 23.06	46.09 46.09	20.90	7.46	20.59 19.23	20.59 19.23	42.63	20.64 19.23
Delaware Dist. of Col.	_	21.65 9.27	22.31 22.31	19.15	14.73	22.82	46.09	20.53 22.70	8.01	22.78	22.73	31.30	23.21
Florida	_	13.34	22.31	19.15	14.64	24.37	46.09	19.57	— 7.85	18.51	18.51	30.24	18.52
Georgia	_	12.69	22.31	17.84	14.47	22.00	46.09	18.77	10.38	18.02	18.01	17.94	18.01
Hawaii	_	7.57	22.31	22.44	15.10	23.01	46.09	24.03	9.09	18.40	18.40		18.40
Idaho	_	10.91	22.31	20.61	16.07	23.41	46.09	20.75	9.09	20.65	20.64	_	20.64
Illinois	_	9.60	22.31	19.24	14.73	24.36	46.09	20.73	7.46	19.36	19.35	16.37	19.35
Indiana	_	6.89	22.31	18.54	14.56	22.15	46.09	19.52	7.46	19.00	18.99	28.31	19.00
lowa	_	10.09	22.31	18.92	15.21	24.48	46.09	19.69		19.61	19.61	20.66	19.61
Kansas	_	10.42	22.31	19.30	14.70	24.83	46.09	20.07	_	19.96	19.96	20.00	19.96
Kentucky	_	10.28	22.31	18.93	14.70	24.34	46.09	20.05	_	19.37	19.37	_	19.37
Louisiana	_	12.13	22.31	18.83	14.32	23.44	46.09	19.73	9.62	17.48	17.48	41.32	17.48
Maine	_		22.31	20.05	14.92	21.18	46.09	21.00	8.00	19.95	19.95	20.84	19.95
Maryland	_	12.40	22.31	19.46	14.78	23.23	46.09	21.33	7.84	20.50	20.49	24.70	20.50
Massachusetts	_	13.05	22.31	19.99	14.92	21.58	46.09	20.57	7.82	19.98	19.97	31.30	20.00
Michigan	_	10.79	22.31	19.03	14.94	23.90	46.09	19.79	7.46	19.75	19.75	29.48	19.75
Minnesota	_	11.42	22.31	19.58	14.70	23.90	46.09	20.36	8.34	19.63	19.62	23.30	19.63
Mississippi	_	11.75	22.31	18.58	14.27	23.56	46.09	19.45	8.50	18.60	18.60	27.46	18.60
Missouri .	_	9.73	22.31	18.55	15.01	24.13	46.09	19.41	6.33	19.12	19.12	16.84	19.12
Montana	_	9.85	22.31	20.05	15.73	21.30	46.09	20.97	8.09	20.53	20.53	_	20.53
Nebraska	_	8.57	22.31	19.29	14.70	25.25	46.09	20.24	_	19.97	19.97	_	19.97
Nevada	_	9.60	22.31	20.33	15.24	24.97	46.09	21.52	_	20.09	20.06	29.00	20.06
New Hampshire	_	12.77	22.31	19.35	14.92	21.05	46.09	20.53	_	20.39	20.39	_	20.39
New Jersey	_	7.55	22.31	18.78	14.69	21.10	46.09	20.26	6.22	17.60	17.60	28.44	17.61
New Mexico	_	5.13	22.31	20.26	15.02	22.97	46.09	20.94	_	20.45	20.43	_	20.43
New York	_	12.76	22.31	19.70	14.89	21.43	46.09	20.57	7.81	19.44	19.42	34.98	19.56
North Carolina	_	11.29	22.31	19.00	14.51	24.63	46.09	20.06	7.88	19.72	19.72	9.45	19.72
North Dakota	_	10.64	22.31	19.53	14.70	24.83	46.09	20.11		19.86	19.86		19.86
Ohio	_	14.41	22.31	19.44	14.64	25.41	46.09	20.31	7.46	19.69	19.69	29.69	19.69
Oklahoma	_	15.17	22.31	17.96	14.84	24.13	46.09	19.01		18.56	18.56		18.56
Oregon	_	6.95	22.31	19.83	15.16	24.56	46.09	21.26	7.28	20.06	20.05	18.75	20.05
Pennsylvania	_	13.01	22.31	20.03	14.56	23.15	46.09	20.86	7.67	19.89	19.89	21.85	19.90
Rhode Island	_	9.45	22.31	20.59	14.92	22.45	46.09	21.19	8.00	20.91	20.88	_	20.88
South Carolina South Dakota	_	14.68	22.31 22.31	18.17 19.27	14.92 15.38	22.99 24.48	46.09 46.09	19.15 20.19	8.79	18.66 19.83	18.66 19.83		18.66 19.83
Tennessee	_	14.15	22.31	18.66	14.54	24.48	46.09 46.09	19.77	8.49	18.96	18.96	32.77	18.96
	_	9.82	22.31	18.90	14.54	23.78	46.09 46.09	19.77	8.49 7.19	18.11	18.96	32.77 24.67	18.10
Texas Utah		9.82	22.31	19.97	14.50	23.32	46.09	20.44	7.19	19.47	19.46	24.67	19.46
Vermont	_	13.04	22.31	20.46	14.99	18.96	46.09 46.09	20.44	_	20.40	20.40	21.07	20.40
Virginia	_	6.87	22.31	18.30	14.73	22.99	46.09	20.49	8.14	19.12	19.12	19.96	19.12
Washington	_	6.01	22.31	21.04	14.75	22.40	46.09	21.88	7.28	19.71	19.70	17.38	19.70
West Virginia	_	11.31	22.31	19.64	14.64	24.27	46.09	20.83	7.20	20.60	20.60	17.18	20.60
Wisconsin	_	9.56	22.31	19.95	15.03	24.76	46.09	20.73	7.46	20.47	20.46	21.37	20.46
Wyoming		10.37	22.31	19.66	15.07	21.30	46.09	20.75	7. 1 0	19.96	19.95	21.01	19.95
TT y Strining		10.07	22.01	10.00	10.07	21.00	40.00	20.00		10.00	10.00		10.00
United States	_	9.65	22.31	19.23	14.80	23.67	46.09	20.27	7.72	19.11	19.10	27.91	19.11

Section 7 of the Technical Notes.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

a State prices are not available. The U.S. average price is assigned to all States.
 b Liquefied petroleum gases.
 = No consumption, including cases where adjustments were made. See explanation of adjustments in

0

Table S5b. Transportation Sector Energy Expenditure Estimates by Source, 2006 (Million Nominal Dollars)

						Primary Energ	у						
						Petro	oleum						
State	Coal	Natural Gas	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^a	Lubricants	Motor Gasoline ^b	Residual Fuel Oil	Total	Total	Retail Electricity	Total Energy
Alabama	_	2.4	13.2	2,494.7	193.6	6.8	116.5	6,369.2	79.6	9,273.5	9,275.9	(s)	9,275.9
Alaska	_	0.3	28.2	930.2	2,730.7	0.3	22.6	729.8	2.0	4,443.8	4,444.0	_	4,444.0
Arizona	_	20.2	19.9	2,521.0	668.3	18.8	83.2	7,344.6	_	10,655.8	10,676.0	-	10,676.0
Arkansas California	_	0.1 81.2	12.5 51.9	1,808.4 9,639.7	101.0 9,072.0	6.8 72.3	103.6 672.2	3,442.7 41,654.8	 1,721.7	5,475.0 62,884.6	5,475.0 62,965.8	(s) 55.2	5,475.1 63,021.0
Colorado	_	1.0	17.0	1,629.3	1,100.2	6.8	96.5	5,391.1	1,721.7	8,240.9	8,241.9	1.9	8,243.8
Connecticut	_	2.0	14.4	895.6	191.5	1.6	59.3	4.043.6	0.2	5,206.1	5,208.1	25.7	5,233.8
Delaware	_	0.2	15.8	189.3	12.1	0.4	15.3	1,147.1	57.9	1,437.7	1.438.0	_	1,438.0
Dist. of Col.	_	0.6	0.7	27.0	_	(s)	12.9	356.5	_	397.2	397.8	32.5	430.4
Florida	_	3.1	47.1	5,561.6	2,294.3	28.5	193.0	21,103.0	692.5	29,919.9	29,923.1	10.2	29,933.2
Georgia	_	13.1	20.7	4,266.8	537.7	20.5	148.1	11,514.4	519.8	17,027.9	17,041.0	10.9	17,051.9
Hawaii	_	(s) 1.1	4.6	442.8	1,313.2	1.4	17.8	1,427.1	135.7	3,342.6	3,342.6	_	3,342.6
ldaho	_		8.7	830.3	89.4	3.4	33.1	1,613.8	_	2,578.7	2,579.9	_	2,579.9
Illinois	_	3.4	9.3	4,424.6	2,386.2	39.8	363.0	12,904.9	2.2	20,130.0	20,133.4	29.0	20,162.4
Indiana	_	1.1	13.1	3,855.9	649.1	11.6	165.9	7,682.0	8.3	12,385.8	12,387.0	1.8	12,388.7
Iowa Kansas	_	(s) 0.2	5.8 24.6	1,736.3 1,467.5	89.1 146.1	5.4 3.6	125.1 144.6	3,839.6 3,163.2	_	5,801.3 4,949.6	5,801.3 4,949.7	0.1 —	5,801.4 4,949.7
Kentuckv		0.3	7.3	2.929.9	592.3	10.1	124.2	5.393.0		9.056.9	9.057.2	_	9,057.2
Louisiana	_	0.5	6.8	3,360.1	1,888.7	4.3	172.8	6,387.7	809.8	12,630.2	12,630.6	0.4	12,631.0
Maine	_	—	5.9	552.9	151.4	0.6	31.6	1,827.4	41.1	2,610.9	2,610.9	_	2,610.9
Maryland	_	8.4	12.1	1,681.3	347.2	3.7	74.4	7,190.0	60.2	9,368.9	9,377.3	40.6	9,417.9
Massachusetts	_	11.0	5.5	1,395.9	709.4	2.7	111.1	7,232.5	18.4	9,475.6	9,486.6	41.3	9,527.8
Michigan	_	1.2	7.6	2,634.3	349.4	19.9	354.2	11,942.8	10.9	15,319.0	15,320.2	0.4	15,320.6
Minnesota	_	0.2	9.7	2,096.2	981.5	7.5	190.8	6,567.0	10.4	9,863.0	9,863.3	1.7	9,864.9
Mississippi	_	0.1	12.3	1,984.0	574.4	2.8	75.4	3,916.6	37.6	6,603.1	6,603.2	(s)	6,603.2
Missouri	_	0.8	14.4	2,978.1	559.4	14.0	223.5	7,572.4	0.4	11,362.2	11,363.0	1.1	11,364.1
Montana	_	(s) 0.2	9.8	948.8	93.2	1.4	47.1	1,231.2	1.5	2,332.9	2,333.0	_	2,333.0
Nebraska Nevada	_	0.2 5.2	9.0 15.6	1,240.3 1.158.8	88.4 739.2	3.1 5.9	83.4 20.0	1,982.3 3,099.8	_	3,406.6 5.039.2	3,406.8 5.044.4	0.8	3,406.8 5,045.3
New Hampshire		0.2	5.2	292.7	13.7	0.8	14.4	1,803.1		2.130.0	2,130.1	0.0	2,130.1
New Jersey	_	2.3	9.9	2.747.6	2,808.9	5.3	170.8	10,826.6	625.6	17,194.9	17,197.2	28.3	17,225.5
New Mexico	_	1.6	5.5	1,555.5	200.5	5.9	51.1	2,466.3	025.0	4,284.8	4,286.3	20.5	4,286.3
New York	_	34.6	2.9	3,372.7	1,717.2	7.7	255.1	14,737.5	320.5	20,413.6	20,448.2	335.0	20,783.2
North Carolina	_	0.4	12.0	3,076.9	438.0	104.2	152.2	10.769.4	9.5	14.562.2	14.562.6	(s)	14,562.6
North Dakota	_	(s) 7.2	4.9	624.6	61.3	1.7	36.3	814.3	_	1,543.2	1,543.2		1,543.2
Ohio	_	7.2	37.3	5,099.7	1,534.9	24.0	341.7	12,871.7	(s)	19,909.2	19,916.5	4.4	19,920.9
Oklahoma	_	4.0	29.5	2,910.6	476.5	5.6	186.3	4,153.6		7,761.9	7,765.9	_	7,765.9
Oregon	_	1.5	22.9	1,800.7	495.6	12.7	127.0	4,090.1	71.5	6,620.5	6,622.1	3.9	6,626.0
Pennsylvania	_	5.7	24.5	4,748.6	1,359.5	14.9	314.6	13,113.0	202.0	19,777.1	19,782.8	60.9	19,843.6
Rhode Island	_	1.5	2.5	192.9	50.2	0.4	16.8	1,075.4	0.2	1,338.4	1,339.9	_	1,339.9
South Carolina	_	0.1	12.3	1,920.9	152.7	10.0	62.5	6,060.9	94.7	8,313.9	8,314.0	_	8,314.0
South Dakota Tennessee	_	0.3	5.7 10.0	533.3 3,227.2	82.4 1,171.3	1.1 19.8	37.4 162.0	985.9 7,580.2	0.7	1,645.9 12,171.2	1,645.9 12,171.5	0.2	1,645.9 12,171.7
Texas	_	19.9	55.8	13,034.9	6,694.9	43.7	457.7	28,840.3	1,084.1	50,211.3	50,231.2	5.2	50,236.4
Utah	_	2.2	12.4	1,514.1	642.6	5.6	46.4	2.631.4	1,004.1	4.852.4	4.854.6	2.1	4,856.7
Vermont	_		1.8	194.9	31.8	0.5	12.5	869.9	_	1,111.5	1,111.5	<u></u>	1,111.5
Virginia	_	(s) 1.2	6.9	3,345.9	1,570.5	6.0	127.0	10,164.6	86.8	15,307.6	15,308.8	11.1	15,320.0
Washington	_	3.6	20.7	2,932.1	1,577.0	19.7	120.1	7,336.1	283.8	12,289.5	12,293.1	0.1	12,293.1
West Virginia	_	0.1	4.1	1,026.2	19.2	1.5	60.0	2,160.1	_	3,271.2	3,271.3	0.3	3,271.6
Wisconsin	_	0.6	8.0	2,243.8	234.2	15.7	125.3	6,331.6	6.1	8,964.6	8,965.3	(s)	8,965.3
Wyoming	_	0.3	28.2	1,292.3	24.9	0.5	36.1	781.7	_	2,163.7	2,164.0		2,164.0
United States	_	245.2	746.4	123,369.8	50,006.6	611.0	6,794.4	348,533.7	6,995.7	537,057.7	537,302.9	704.8	538,007.7

Where shown, (s) = Value less than 0.05 million nominal dollars.

a Liquefied petroleum gases.
 b Includes fuel ethanol blended into motor gasoline.
 - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table S6a. Electric Power Sector Energy Price Estimates by Source, 2006 (Nominal Dollars per Million Btu)

				Petro	oleum					
State	Coal	Natural Gas	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass ^a	Electricity Imports ^{b,c}	Total Energy ^d
Alabama	2.11	7.11	_	13.60	_	13.60	0.41	2.30	_	2.26
Alaska	2.15	3.63	11.40	15.42	_	13.18	- U.41	2.50	17.32	4.75
Arizona	1.42	6.35	7.98	16.31	_	16.27	0.63	0.74	17.32	2.58
Arkansas	1.47	6.21	8.09	14.17	_	9.11	0.53	2.30	17.52	1.91
California	1.68	6.50	7.10	13.84	0.90	1.59	0.45	4.17	17.32	4.67
Colorado	1.28	5.99	8.55	14.69		12.16	0.45	2.30	17.32	2.22
		7.32	7.61		_		0.43	2.30	17.32	2.22
Connecticut	2.71	7.52 7.59		14.06 13.88	_	7.80 9.98		2.30		3.27
Delaware	2.33	7.59	7.81		_		_	2.30	_	
Dist. of Col.	_	_		13.88	_	13.88	_	_	_	13.88
Florida	2.56	8.38	7.59	14.61	1.57	5.87	0.53	1.62	_	4.76
Georgia	2.40	7.08	10.30	14.10	_	12.93	0.44	2.30	_	2.26
Hawaii	1.68	_	9.89	15.42	_	10.81	_	2.30		9.10
Idaho	_	6.02	_	15.99	_	15.99	_	2.30	17.32	5.67
Illinois	1.25	6.98	7.20	14.93	1.31	11.42	0.41	0.25	_	0.96
Indiana	1.50	7.52	_	15.17	_	15.17	_	0.39	17.32	1.64
lowa	1.03	7.82	_	15.32	1.46	9.32	0.55	1.21	_	1.29
Kansas	1.19	6.23	_	15.50	_	15.50	0.41	_	_	1.30
Kentucky	1.73	7.49	_	14.40	1.31	1.67	_	0.34	_	1.80
Louisiana	1.77	7.38	9.30	10.27	0.90	1.89	0.49	2.30	_	3.15
Maine	2.71	7.06	7.61	14.06	_	8.19	_	2.30	17.32	6.29
Maryland	2.27	7.45	7.63	13.88	_	10.20	0.52	2.30		2.09
Massachusetts	2.78	7.22	7.67	13.98	_	7.90	0.41	2.30	17.32	4.77
Michigan	1.64	5.95	7.20	14.40	1.31	8.29	0.40	2.30	17.32	1.79
Minnesota	1.21	8.65	8.11	13.53	0.49	2.71	0.46	1.21	17.32	2.47
Mississippi	2.48	6.97	8.03	13.33		8.24	0.45	1.21	17.52	3.50
Missouri	1.11	6.76	0.03	14.57	_	14.57	0.43	0.02	17.32	1.24
Montana	0.87	6.36		15.33	0.90	14.57	0.42	0.02	17.32	0.92
	0.80	7.27	5.92	15.34		14.92	0.47	0.50	17.32	0.92
Nebraska	1.73	1.21	0.92	10.04	_				17.32	0.07
Nevada		6.60	8.08	13.34		11.66	 0.42	 3.15	17.32	5.09
New Hampshire	2.56	7.32	7.60	14.22	_	9.98			17.32	2.87
New Jersey	2.73	7.79	6.09	14.58	_	9.18	0.46	2.30	47.00	2.60
New Mexico	1.56	6.41		17.10	-	17.10	_	2.30	17.32	2.32
New York	2.37	7.60	7.58	12.68	1.41	7.39	0.49	2.30	17.32	4.24
North Carolina	2.69	7.64	_	13.99	_	13.99	0.43	2.30		2.05
North Dakota	0.88	10.12	_	14.86		14.86	_	_	17.32	1.25
Ohio	1.70	7.73	_	11.72	1.31	3.75	0.39	2.30	17.32	1.70
Oklahoma	1.09	6.39	9.26	13.31	_	13.30	_	_	_	3.41
Oregon	1.30	5.81	_	14.06	_	14.06	_	4.22	17.32	4.88
Pennsylvania	1.71	7.50	7.47	13.54	1.21	8.97	0.40	2.30	17.32	1.56
Rhode Island	_	7.45	_	14.06	_	14.06	_	2.30	17.32	7.57
South Carolina	2.32	7.75	8.55	14.92	1.19	12.98	0.39	2.64	_	1.59
South Dakota	1.51	8.65	_	15.46	_	15.46	_	_	_	2.18
Tennessee	1.69	7.00	_	14.00	_	14.00	0.41	2.30	_	1.37
Texas	1.49	6.39	7.09	12.53	0.90	1.86	0.38	2.30	17.32	3.46
Utah	1.24	6.19	_	15.25	_	15.25	_	2.30	17.32	1.64
Vermont	—	7.70	_	14.06	_	14.06	0.45	3.82	17.32	2.88
Virginia	2.44	7.70	7.93	12.87	_	9.58	0.52	2.78	-	2.19
Washington	1.68	5.66	1.33	19.99	_	19.99	0.48	2.02	17.32	2.75
West Virginia	1.66	7.67		12.06		12.06	0.40	2.02	17.32	1.70
Wisconsin	1.00	7.67 7.27	_	14.98	1.31	3.46	0.53	1.19	17.32	1.70
			_				0.53	1.19		
Wyoming	1.01	6.83	_	16.28	_	16.28	_	_	17.32	1.04
United States	1.68	6.91	8.12	14.31	1.26	6.56	0.44	2.55	17.32	2.48

^a Wood and waste.

b Electricity imported from Canada and Mexico.

^c State prices are not available. The U.S. average price is assigned to all States.

^d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

energy. -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table S6b. Electric Power Sector Energy Expenditure Estimates by Source, 2006 (Million Nominal Dollars)

				Petro	oleum					
State	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass ^b	Electricity Imports ^c	Total Energy ^d
Alabama	1,687.6	1,065.3	_	14.0	_	14.0	137.7	8.4	_	2,913.0
Alaska	13.4	158.0	48.9	52.6	_	101.5	_	_	0.1	273.0
Arizona	591.1	1,608.0	(s)	12.5	_	12.5	156.8	0.4	7.5	2,376.3
Arkansas	364.1	453.3	11.1	4.0	_	15.1	84.6	1.8	_	919.0
California	36.8	5,172.3	0.7	16.2	19.3	36.2	148.5	312.6	173.5	5,879.9
Colorado	496.3	568.7	1.5	3.7	_	5.2	_	1.2	0.1	1,071.4
Connecticut	123.7	561.5	103.3	5.8	_	109.2	74.2	31.3	79.5	979.4
Delaware	125.6	75.0	6.0	6.0	_	12.0	_	(s)	_	212.6
Dist. of Col.		_	_	18.7	_	18.7	_	(0)	_	18.7
Florida	1,706.4	6,394.0	1,163.3	99.3	117.8	1,380.4	172.2	81.8	_	9,734.7
Georgia	2,041.5	702.2	3.6	11.2		14.8	146.3	0.5	_	2,905.3
Hawaii	26.7	_	715.2	220.4	_	935.6	_	10.2	_	972.5
Idaho		59.4		(s)	_	(s)	_	3.4	2.4	65.3
Illinois	1,184.5	300.9	1.4	17.4	0.4	19.2	400.6	2.0		1,907.1
Indiana	1,911.4	205.6		23.6	_	23.6	_	0.8	1.8	2,143.2
lowa	379.3	131.1	_	24.1	1.8	25.9	29.2	1.3	_	566.8
Kansas	427.9	142.1	_	11.0	_	11.0	40.1	_	_	621.1
Kentucky	1,657.7	94.6	_	16.2	51.6	67.8	_	0.4	_	1,820.5
Louisiana	465.1	1,500.8	21.9	3.0	18.0	42.9	84.7	2.3	_	2,095.8
Maine	10.2	300.5	7.6	1.4	—	9.0	O-1.1	94.1	223.0	636.8
Maryland	665.1	170.2	28.5	36.3	_	64.8	75.4	17.5	220.0	993.1
Massachusetts	305.2	1,258.6	185.4	12.6	_	198.0	25.2	48.4	41.2	1,876.5
Michigan	1,140.4	656.5	10.5	25.3	1.7	37.5	122.2	53.5	21.1	2,031.1
Minnesota	417.3	217.0	1.1	11.7	2.2	15.1	63.4	10.7	662.7	1,386.2
Mississippi	461.7	1,007.4	32.8	2.2		35.0	49.0	—	-	1,553.0
Missouri	884.4	225.0	- OZ.0	11.7	_	11.7	44.0	(s)	0.2	1,165.3
Montana	165.2	3.5	_	2.2	6.9	9.1		(3)	5.1	182.9
Nebraska	175.8	56.9	0.1	3.6	_	3.6	44.4	0.3		281.0
Nevada	137.5	1,133.0	0.6	2.0	_	2.6	-	_	(s) 9.3	1,282.4
New Hampshire	114.3	315.2	20.2	21.2	_	41.4	41.3	39.8	34.5	586.5
New Jersey	316.4	1,052.8	7.8	10.8	_	18.6	156.1	31.2	-	1,575.1
New Mexico	491.0	358.4	7.0 —	7.3	_	7.3	-	0.5	1.8	859.1
New York	510.5	3,007.3	464.9	45.9	7.3	518.1	215.9	64.1	738.3	5,054.3
North Carolina	2,000.2	219.6		38.6	7.0 —	38.6	177.3	19.4	7 00.0 —	2,455.1
North Dakota	279.5	(s)	_	6.8	_	6.8	_	-	118.6	405.0
Ohio	2.277.9	184.7	_	39.9	14.4	54.3	67.9	2.5	49.9	2,637.1
Oklahoma	404.3	1,833.2	(s)	3.6	—	3.6	— —	_	_	2,241.1
Oregon	31.5	447.4	(0)	0.9	_	0.9	_	31.3	27.0	538.0
Pennsylvania	2,130.6	783.2	44.6	51.4	1.3	97.2	316.0	58.7	1.9	3,387.6
Rhode Island	2,100.0	326.2	-	2.0	- 1.0 -	2.0	-	4.2	24.1	356.6
South Carolina	912.3	404.0	1.5	19.4	0.2	21.1	206.9	18.3	_	1,562.7
South Dakota	52.9	29.1	_	1.7	-	1.7		_	_	83.7
Tennessee	1,009.4	48.2	_	21.2	_	21.2	105.5	0.7	_	1,185.0
Texas	2,290.1	9,587.0	2.5	17.7	15.9	36.0	162.7	6.3	4.7	12,086.8
Utah	452.7	188.1	_	11.2	_	11.2		1.7	0.9	654.7
Vermont		0.2	_	0.7	_	0.7	23.8	22.3	148.2	195.3
Virginia	858.1	466.2	42.5	34.5	_	77.0	150.4	34.9	_	1,586.5
Washington	112.8	341.6	_	4.6	_	4.6	46.9	21.9	143.6	671.4
West Virginia	1,500.7	29.4	_	16.6	_	16.6	_	_	_	1,546.8
Wisconsin	618.5	323.2	_	21.5	10.0	31.5	67.4	9.7	(s)	1,050.3
Wyoming	459.4	5.6	_	8.3	_	8.3	_	_	1.6	474.9
United States	34,425.2	44,172.1	2,927.4	1,054.5	268.9	4,250.7	3,636.5	1,050.5	2,522.5	90,057.5
Office Glates	JT,TZJ.Z	77,112.1	۲, ۵۷۱ .۲	1,004.0	200.3	7,200.1	5,050.5	1,000.0	۷,۵۷۷.۵	30,037.3

a Natural gas only; excludes supplemental gaseous fuels.
 b Wood and waste.
 c Electricity imported from Canada and Mexico.
 d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^{— =} No consumption.

Where shown, (s) = Value less than 0.05 million nominal dollars.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

2006 Price and Expenditure State Ranking Tables

Table R1. Energy Prices and Expenditures Ranked by State, 2006

	Price	es	Expend	litures	Energy Expenditure	es per Person	Energy Expen as Share of Nomr	
Rank	State	Nominal Dollars per Million Btu	State	Million Nominal Dollars	State	Nominal Dollars	State	Percent GDP
1	Hawaii	24.65	Texas	132,131	Alaska	9,080	Louisiana	16.5
2	District of Columbia	24.20	California	115,990	Wyoming	8,431	Mississippi	15.4
3	Massachusetts	23.22	New York	59,429	Louisiana	7,884	Montana	14.7
4	Connecticut	22.72	Florida	58,959	Texas	5,645	Wyoming	14.5
5	Rhode Island	22.22	Pennsylvania	46,650	North Dakota	5,565	Alaska	14.3
6	New Hampshire	21.85	Ohio	45,037	Montana	4,959	West Virginia	13.9
7	Vermont	21.15	Illinois	43,322	Maine	4,587	North Dakota	13.7
8	New York	20.94	New Jersey	35,994	Oklahoma	4,537	Arkansas	13.1
9	Florida	20.65	Michigan	34,914	Iowa	4,497	Maine	13.0
10	Maryland	20.14	Georgia	34,542	Mississippi	4,487	Alabama	12.9
11	Nevada	20.02	Louisiana	33,455	Alabama	4,450	Kentucky	12.8
12	Arizona	19.72	North Carolina	30,373	Kentucky	4,446	Oklahoma	12.5
13	Delaware	19.45	Virginia	28,575	Hawaii	4,438	Texas	12.4
14	California	19.30	Indiana	27,354	Indiana	4,340	South Carolina	11.9
15	New Jersey	18.91	Massachusetts	24,499	West Virginia	4,315	Indiana	11.5
16	New Mexico	18.44	Tennessee	24,172	Delaware	4,227	Iowa	11.0
17	North Carolina	17.93	Missouri	21,533	Arkansas	4,225	Vermont	10.7
18	Pennsylvania	17.52	Washington	21,362	New Jersey	4,153	Idaho	10.4
19	Maine	17.35	Wisconsin	20,717	Vermont	4,055	Tennessee	10.3
20	Ohio	17.12	Alabama	20,428	Nebraska	4,044	New Mexico	10.0
21	Colorado	16.92	Minnesota	19,948	South Dakota	4,017	Ohio	10.0
22	Oregon	16.85	Maryland	19,632	Nevada	4,012	South Dakota	9.9
23	Mississippi	16.84	Arizona	18,945	South Carolina	4,010	Missouri	9.8
24	Virginia	16.75	Kentucky	18,693	Tennessee	3,979	Kansas	9.7
25	South Dakota	16.69	South Carolina	17,364	Ohio	3,929	Hawaii	9.7
26	Texas	16.68	Colorado	16,251	Connecticut	3,927	Nebraska	9.5
27	Missouri	16.67	Oklahoma	16,230	Kansas	3,890	Michigan	9.3
28	Wisconsin	16.65	Connecticut	13,727	Minnesota	3,870	Wisconsin	9.3
29	Michigan	16.62	Iowa	13,368	New Hampshire	3,811	Georgia	9.2
30	Montana	16.48	Mississippi	13,010	Massachusetts	3,807	Pennsylvania	9.2
31	Alaska	16.43	Oregon	12,253	Pennsylvania	3,761	New Hampshire	8.9
32	Washington	16.43	Arkansas	11,867	Virginia	3,740	Utah	8.5
33	Kansas	16.33	Kansas	10,719	District of Columbia	3,738	Minnesota	8.2
34	Tennessee	16.31	Nevada	10,001	New Mexico	3,730	Florida	8.2
35	Georgia	16.30	Utah	8,331	Wisconsin	3,718	Nevada	8.1
36	Minnesota	16.12	West Virginia	7,804	Georgia	3,697	Oregon	8.1
37	Oklahoma	16.09	New Mexico	7,246	Missouri	3,689	New Jersey	8.0
38	Nebraska	16.03	Nebraska	7,133	Maryland	3,504	Arizona	8.0
39	South Carolina	15.95	Alaska	6,151	Michigan	3,456	North Carolina	8.0
40	Illinois	15.92	Maine	6,031	Idaho	3,455	Virginia	7.8
41	Utah	15.88	Hawaii	5,674	North Carolina	3,424	Rhode Island	7.6
42	Arkansas	15.85	Idaho	5,058	Colorado	3,410	Maryland	7.6
43	lowa	15.71	New Hampshire	4,999	Illinois	3,391	Illinois	7.4
44	Idaho	15.13	Montana	4,696	Washington	3,351	Washington	7.3
45	Kentucky	14.95	Wyoming	4,323	Oregon	3,320	Massachusetts	7.3
46	Alabama	14.92	Delaware	3,605	Rhode Island	3,283	Colorado	7.2
47	Wyoming	14.52	North Dakota	3,548	Florida	3,265	Connecticut	6.7
48	West Virginia	14.49	Rhode Island	3,486	Utah	3,230	California	6.7
49	Indiana	13.87	South Dakota	3,167	California	3,200	Delaware	6.0
50	Louisiana	13.73	Vermont	2,517	New York	3,082	New York	5.8
51	North Dakota	12.05	District of Columbia	2,188	Arizona	3,073	District of Columbia	2.5
	United States	17.35	United States b	1,157,910	United States	3,876	United States	8.8

Note: Rankings are based on unrounded data. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

a GDP = Gross domestic product.
 b Includes \$509 million for coal coke net imports, which are not allocated to the States.

Table R2. Motor Gasoline Prices and Expenditures Ranked by State, 2006

	Prio	ces	Expend	itures ^a	Expenditures ^a	per Person
Rank	State	Nominal Dollars per Million Btu	State	Million Nominal Dollars	State	Nominal Dollars
	Hawaii	24.03	California	42,294	Wyoming	1,700
	District of Columbia	22.70	Texas	29,489	Louisiana	1,540
		21.88	Florida	29,469	Vermont	1,340
	Washington			21,442		
	Nevada	21.52	New York	15,028	South Carolina	1,420
	Alaska	21.42	Pennsylvania	13,353	Alabama	1,41
	Maryland	21.33	Illinois	13,240	Maine	1,41
	Oregon	21.26	Ohio	13,178	New Hampshire	1,41
	Rhode Island	21.19	Michigan	12,198	Mississippi	1,40
	California	21.15	Georgia	11,796	Iowa	1,398
	Maine	21.00	North Carolina	11,140	North Dakota	1,39
	Montana	20.97	New Jersey	10,950	Montana	1,382
	New Mexico	20.94	Virginia	10,360	South Dakota	1,365
	Connecticut	20.90	Indiana	7,853	Delaware	1,360
	Pennsylvania	20.86	Missouri	7,806	Virginia	1,350
	West Virginia	20.83	Tennessee	7,727	Kentucky	1,34
	Idaho	20.75	Washington	7,501	Missouri	1,33
	Wisconsin	20.73	Arizona	7,481	Minnesota	1,32
	Arizona	20.69	Massachusetts	7,340	New Mexico	1,31
	Colorado	20.57	Maryland	7,309	Maryland	1,30
	New York	20.57	Minnesota	6,844	Arkansas	1.28
	Massachusetts	20.57	Wisconsin	6,547	Nevada	1,27
	Delaware	20.53	Louisiana	6,536	Tennessee	1,27
	New Hampshire	20.53	Alabama	6,507	New Jersey	1,26
	Vermont	20.49	South Carolina	6,173	Georgia	1,26
	Virginia	20.45	Kentucky	5,639	Texas	1,26
	Utah	20.44	Colorado	5,550	North Carolina	1,25
	Minnesota	20.36	Oklahoma	4,333	Indiana	1,24
	Ohio	20.31	Oregon	4,210	West Virginia	1,222
	New Jersey	20.26	lowa	4,154	Arizona	1,21
	Nebraska	20.24	Connecticut	4,112	Oklahoma	1,21
	Illinois	20.24	Mississippi	4,070	Michigan	1,207
	South Dakota	20.19	Arkansas	3,597	Nebraska	1,207
	North Dakota	20.11	Kansas	3,310	Kansas	1,20
	Kansas	20.07	Nevada	3,171	Florida	1,18
	North Carolina	20.06	Utah	2,699	Washington	1,17
	Wyoming	20.06	New Mexico	2,551	Connecticut	1,17
	Kentucky	20.05	West Virginia	2,209	Wisconsin	1,17
	Arkansas	19.95	Nebraska	2,129	California	1,16
	Texas	19.80	Maine	1,863	Colorado	1,16
	Michigan	19.79	New Hampshire	1,856	Idaho	1,16
	Tennessee	19.77	Idaho	1,698	Ohio	1,15
	Louisiana	19.73	Hawaii	1,446	Massachusetts	1,14
	Iowa	19.69	Montana	1,309	Oregon	1,14
	Alabama	19.65	Delaware	1,160	Hawaii	1,13
	Florida	19.57	Rhode Island	1,089	Alaska	1,12
	Indiana	19.52	South Dakota	1,076	Pennsylvania	1,07
	Mississippi	19.45	Vermont	899	Utah	1,04
	Missouri	19.41	North Dakota	887	Illinois	1,030
	South Carolina	19.15	Wyoming	872	Rhode Island	1,02
	Oklahoma	19.01	Alaska	759	New York	779
	Georgia	18.77	District of Columbia	378	District of Columbia	64
	United States	20.27	United States	357,119	United States	1,19

^a Includes fuel ethanol blended into motor gasoline. Note: Rankings are based on unrounded data.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table R3. Petroleum and Natural Gas Prices and Expenditures Ranked by State, 2006

		Petro	leum			Natura	al Gas	
	Prio	ces	Expend	litures ^a	Prio	ces	Expend	itures ^b
Rank	State	Nominal Dollars per Million Btu	State	Million Nominal Dollars	State	Nominal Dollars per Million Btu	State	Million Nominal Dollars
1	District of Columbia	21.35	Texas	86,177	Hawaii	27.47	Texas	20,553
2	Vermont	19.74	California	67,761	District of Columbia	15.19	California	19,624
3	Rhode Island	19.72	Florida	34,294	Maryland	13.30	New York	12,432
4	Maryland	19.69	New York	28,397	Pennsylvania	12.88	Ohio	9,100
5	New Mexico	19.45	Pennsylvania	25,951	North Carolina	12.33	Illinois	8,940
6	Arizona	19.40	Illinois	24,446	Ohio	12.33	Florida	8,251
7	Michigan	19.25	Ohio	24,006	Delaware	12.32	Pennsylvania	8,135
3	Nevada	19.23	Louisiana	20,945	Missouri	12.26	Michigan	7,829
9	Wyoming	19.21	New Jersey	20,928	Massachusetts	12.20	Louisiana	7,444
0	Idaho	19.12	Georgia	19,463	New Jersey	11.90	New Jersey	6,675
11	Colorado	19.08	Michigan	18,687	Tennessee	11.64	Indiana	4,964
12	Connecticut	19.00	Virginia	18,363	Vermont	11.55	Georgia Massachusetts	4,907
13 14	Oregon	19.00 18.99	North Carolina Indiana	17,979 14,792	Georgia	11.50 11.36	Massachusetts Oklahoma	4,571 4,342
	Nebraska			14,792	Virginia New York	11.36		4,342 3,726
15 16	Pennsylvania Utah	18.98 18.95	Tennessee Washington	13,622	West Virginia	11.19	Wisconsin Colorado	3,726
16 17	Kansas	18.88	Missouri	13,622	Montana	11.15	Alabama	3,470 3,382
8	Massachusetts	18.76	Massachusetts	12,689	Connecticut	11.10	Minnesota	3,263
9	North Carolina	18.73	Minnesota	12,009	Rhode Island	10.99	Missouri	3,263
0	Wisconsin	18.71	Kentucky	11,673	Knode Island Kentucky	10.99	Virginia	3,038
1	Arkansas	18.70	Arizona	11,667	Indiana	10.42	Arizona	2,796
2	Ohio	18.70	Wisconsin	11,477	Illinois	10.42	North Carolina	2,788
3	Illinois	18.65	Alabama	11,140	South Carolina	10.29	Washington	2,788
.3 24	California	18.60	Maryland	10,977	Michigan	10.27	Tennessee	2,486
. 25	New Hampshire	18.60	South Carolina	10,012	Wisconsin	10.19	Maryland	2,400
26	lowa	18.58	Oklahoma	9,651	Washington	10.08	Mississippi	2,340
27	Washington	18.57	Colorado	9,566	Idaho	10.07	Kentucky	2,169
28	Minnesota	18.45	lowa	8,406	South Dakota	9.86	Nevada	2,166
29	Virginia	18.44	Connecticut	7,736	Minnesota	9.85	Oregon	2,048
80	South Dakota	18.23	Mississippi	7,713	Alabama	9.77	Arkansas	1,955
31	Maine	18.12	Oregon	7,375	lowa	9.73	Connecticut	1,934
32	Oklahoma	18.03	Arkansas	6,984	New Hampshire	9.70	Iowa	1,900
3	Alabama	17.96	Kansas	6,228	Nebraska	9.39	Kansas	1,897
34	Delaware	17.91	Nevada	5,677	Oregon	9.27	South Carolina	1,839
35	North Dakota	17.88	Utah	5,547	Wyoming	9.25	Utah	1,379
6	Mississippi	17.74	Alaska	5,186	Colorado	9.22	Nebraska	1,100
7	Missouri	17.67	West Virginia	5,026	Florida	9.14	New Mexico	1,048
8	West Virginia	17.65	New Mexico	5,003	Kansas	9.13	West Virginia	1,034
9	Montana	17.63	Hawaii	4,444	Arkansas	9.03	Rhode Island	868
.0	Tennessee	17.62	Nebraska	4,412	California	8.91	Idaho	728
.1	Indiana	17.61	Maine	4,283	New Mexico	8.89	Montana	658
2	New York	17.59	Idaho	3,196	Utah	8.81	New Hampshire	627
3	New Jersey	17.41	New Hampshire	3,179	Mississippi	8.62	Wyoming	567
4	Georgia	17.26	Montana	3,066	Nevada	8.50	Delaware	532
5	South Carolina	16.94	Wyoming	2,949	North Dakota	8.38	District of Columbia	445
6	Alaska	16.90	North Dakota	2,329	Maine	8.27	Maine	436
7	Florida	16.71	South Dakota	2,165	Arizona	8.14	Alaska	406
-8	Texas	16.43	Delaware	1,989	Oklahoma	8.05	South Dakota	344
9	Louisiana	16.17	Rhode Island	1,846	Louisiana	7.55	North Dakota	234
0	Kentucky	16.11	Vermont	1,757	Texas	7.00	Vermont	93
51	Hawaii	16.07	District of Columbia	496	Alaska	4.62	Hawaii	5
	United States	17.89	United States	681,443	United States	9.62	United States	189,640

^a Includes fuel ethanol blended into motor gasoline.

Note: Rankings are based on unrounded data.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

^b Excludes supplemental gaseous fuels.

Table R4. Coal and Retail Electricity Prices and Expenditures Ranked by State, 2006

		Co	pal			Retail E	lectricity	
	Pri	ces	Expen	ditures	Prio	ces	Expend	ditures
Rank	State	Nominal Dollars per Million Btu	State	Million Nominal Dollars	State	Nominal Dollars per Million Btu	State	Million Nominal Dollars
	Vermont	3.70	Indiana	2,950	Hawaii	60.91	Texas	34,719
	Rhode Island	3.66	Pennsylvania	2,910	Massachusetts	45.28	California	33,433
	Maine	3.09	Ohio	2,628	New York	44.75	Florida	23,845
	Massachusetts	2.80	Texas	2,424	Connecticut	43.46	New York	21,710
	New Jersey	2.73	Georgia	2,175	Rhode Island	40.96	Pennsylvania	12,560
	Connecticut	2.71	North Carolina	2,101	New Hampshire	40.56	Ohio	11,73
	North Carolina	2.70	Alabama	1,947	Alaska	37.69	Georgia	10,28
	Florida	2.59	Kentucky	1,850	California	37.66	Illinois	10,000
	New Hampshire	2.56	Florida	1,801	New Jersey	34.85	North Carolina	9,54
	Virginia	2.50	West Virginia	1,672	Maine	34.59	New Jersey	9,42
	Mississippi	2.48	Michigan	1,392	Vermont	33.32	Michigan	8,725
	New York	2.46	Illinois	1,384	District of Columbia	32.47	Massachusetts	8,628
	Georgia	2.44	Tennessee	1,214	Florida	30.62	Virginia	7,286
	South Carolina	2.40	Virginia	1,085	Texas	30.52	Tennessee	7,194
	Delaware	2.32	South Carolina	1,037	Delaware	29.77	Indiana	6,75
	Maryland	2.29	Missouri	943	Maryland	29.17	Maryland	6,28
	Alabama	2.20	Maryland	742	Nevada	28.32	Louisiana	6,26
	California	2.16	Wisconsin	734	Pennsylvania	25.50	Alabama	6,25
	Alaska	2.13	Arizona	627	Mississippi	24.64	Arizona	6,03
	Idaho	1.99	New York	625	Louisiana	24.48	South Carolina	5,64
	Pennsylvania	1.94	North Dakota	573	Arizona	24.14	Wisconsin	5,62
	Indiana	1.85	lowa	538	Michigan	23.90	Missouri	5,17
	Ohio	1.82	Colorado	511	Wisconsin	23.89	Washington	5,16
	Kentucky	1.81	Wyoming	506	Ohio	22.67	Kentucky	4,76
	Michigan	1.81	New Mexico	494	Colorado	22.37	Connecticut	4,69
	Tennessee	1.79	Utah	485	Georgia	22.36	Minnesota	4,625
	Louisiana	1.77	Minnesota	476	North Carolina	22.08	Oklahoma	3,984
	Nevada	1.75	Mississippi	472	New Mexico	21.75	Mississippi	3,829
	West Virginia	1.74	Louisiana	469	Oklahoma	21.45	Colorado	3,748
	Washington	1.74	Kansas	439	Alabama	20.96	Nevada	3,27
	Hawaii	1.73	Oklahoma	433	Illinois	20.78	Arkansas	3,17
	South Dakota	1.60	Arkansas	389	Arkansas	20.67	Oregon	3,14
	Wisconsin	1.59	New Jersey	317	Iowa	20.54	Iowa	3,03
	New Mexico	1.56	Massachusetts	314	Minnesota	20.51	Kansas	2,72
	Arkansas	1.51	Nebraska	191	Tennessee	20.49	Hawaii	2,15
	Texas	1.51	Montana	174	South Carolina	20.47	Nebraska	1,65
	Arizona	1.45	Nevada	147	Montana	20.35	West Virginia	1,609
	North Dakota	1.38	California	145	Kansas	20.25	Utah	1,56
	Oregon	1.36	Delaware	131	Virginia	20.14	New Mexico	1,54
	Illinois	1.33	Connecticut	124	South Dakota	19.64	New Hampshire	1,53
	Colorado Minnesota	1.30	Washington New Hampshire	120 115	Oregon Indiana	19.14 19.00	Maine District of Columbia	1,45 1,26
		1.28						
	Utah	1.27 1.24	South Dakota	63 36	Missouri North Dakota	18.47 18.23	Delaware	1,16. 1,12
	lowa Kansas	1.24	Oregon Alaska	36	Washington	18.23	Idaho Rhode Island	1,12
	Missouri	1.21	Hawaii	32 31	Nebraska	17.79	Montana	1,09
	Oklahoma	1.13	Maine	20	Utah	17.79	Alaska	78
	Wyoming	1.03	Idaho	16	Kentucky	15.97	Wyoming	77
	Montana	0.90	Rhode Island		Wyoming	15.55	North Dakota	693
	Nebraska	0.90	Vermont	(s)	West Virginia	14.84	South Dakota	67
	District of Columbia	0.04	District of Columbia	(s)	Idaho	14.43	Vermont	65
	District of Columbia	_	District of Columbia	_	iudilu	14.43	v GIIIIOIII	03:
	United States	1.78	United States	40,004	United States	26.15	United States	323,96

Note: Rankings are based on unrounded data. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

^{— =} No consumption. (s) = Value less than 0.5 million dollars.

United States Price and Expenditure Tables

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, United States

								Pr	imary Energy										
		Coal		Coal	Coke					Petroleum							Electric		
	Coking Coal	Steam Coal	Total	Exports	Imports	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Power Sector f,g	Retail Electricity	Total Energy ^f
ear									Price	es in Nominal I	Dollars per M	lillion Btu							
70	0.45	0.36	0.38	1.27	0.93	0.59	1.16	0.73	1.46	2.85	0.42	1.38	1.72	0.18	1.29	1.08	0.32	4.98	1.65
75	1.65	0.90	1.03	2.37	3.47	1.18	2.60	2.05	2.97	4.65	1.93	2.94	3.35	0.24	1.50	2.19	0.97	8.61	3.33
30	2.10	1.38	1.46	2.54	3.19	2.86	6.70	6.36	5.64	9.84	3.88	7.04	7.40	0.43	2.26	4.57	1.77	13.95	R 6.90
35	2.03	1.67	1.69	2.76	2.99	_B 4.61	7.22	5.91	6.55	9.01	4.30	7.55	7.63	0.71	2.47	4.92	^R 1.90	19.05	8.37
90	1.79	1.48	1.49	3.53	3.80	R 3.81	7.68	5.68	6.77	9.12	3.17	5.82	7.47	0.67	1.32	1 4.46	1.48	19.32	i 8.25
91	1.83	1.46	1.48	2.86	3.41	3.74	7.29	4.83	6.81	8.93	2.62	5.74	7.20	0.63	1.39	4.29	1.40	19.84	R 8.21
92 93	1.83 1.79	1.44 1.41	1.45 1.42	2.78 2.88	3.35 3.22	3.83 4.10	7.09 7.08	4.52 4.29	6.21 6.23	8.96 8.83	2.28 2.26	5.52 5.50	7.07 7.01	0.59 0.56	1.32 1.28	4.24 4.26	1.38 1.40	20.06 20.38	R 8.26
93 94	1.79	1.41	1.42	2.88	3.22	R 4.10	6.99	3.95	6.66	8.83	2.20	5.50	7.01	0.56	1.28	4.26	1.40	20.38	R 8.31
95	1.76	1.35	1.39	2.40	3.43	3.73	6.98	4.00	6.56	9.22	2.32	5.74	7.06	0.56	1.40	4.27	1.29	20.33	R 8.29
96	1.77	1.32	1.33	2.20	3.43	4.25	7.87	4.82	8.03	9.85	2.40	6.19	8.02	0.54	1.25	4.63	1.35	20.23	R 8.76
97	1.79	1.30	1.32	2.64	3.25	R 4.52	7.66	4.53	7.43	9.81	2.93	5.88	7.86	0.51	1.15	4.66	1.38	20.13	8.80
98	1.69	1.28	1.29	3.73	3.07	4.13	6.57	3.35	6.01	8.45	2.15	5.04	6.64	0.50	1.27	4.08	1.32	19.80	8.20
99	1.69	1.25	1.27	3.88	2.83	R 4.15	7.19	4.01	6.65	9.31	2.51	5.30	7.33	0.48	1.34	4.37	1.33	19.52	R 8.5
00	1.67	1.23	1.24	3.64	2.66	5.62	9.86	6.64	10.20	12.01	4.32	6.97	9.91	0.46	1.58	5.73	1.71	20.03	10.3
)1	1.74	1.27	1.29	3.27	3.04	6.87	9.17	5.72	9.61	11.35	3.99	6.36	9.32	0.44	R 2.08	R 5.83	R 1.85	21.41	R 10.7
)2	1.94	1.28	1.30	3.25	3.04	5.27	8.63	5.33	8.15	10.67	3.91	6.54	8.82	0.43	R 2.19	R 5.24	R 1.54	21.15	R 10.0
)3	1.93	1.30	1.32	3.88	3.49	7.00	10.04	6.46	10.41	12.34	4.75	7.55	10.31	0.42	R 1.98	R 6.26	R 1.84	21.85	R 11.38
)4	2.31	1.39	1.41	3.28	7.23	R 7.94	R 12.21	8.93	12.33	14.57	4.92	8.48	R 12.22	0.42	R 2.17	7.36	R 2.00	22.38	R 12.87
)5	3.19	1.58	1.62 1.78	3.39	8.92	R 9.91	R 16.40	12.86	14.65	17.83	6.65 7.92	R 10.83	R 15.50	0.43	R 3.13	R 9.22	R 2.61	23.92	R 15.52
)6	3.54	1.73	1.78	3.19	6.31	9.62	18.52	14.80	16.95	20.27		13.16	17.89	0.44	3.18	10.20	2.48	26.15	17.35
									Ехр	enditures in N	lillion Nomin	al Dollars							
70	1,175	3,455	4,630	-78	4	10,891	6,253	1,441	2,446	31,596	2,046	4,172	47,955	44	438	63,923	-4,357	23,345	82,91
75	3,692	9,329 18,853	13,021 22,607	-75 -130	156	20,061	15,680	4,193	5,231	59,446	10,374	8,493	103,416	448	534 R _{1,232}	137,712 R 313,705	-16,545 R -38,010	50,680	171,84 R 373,79
30 35	3,753 2,228	27,450	29,678	-130	52 43	R 50,488 R 72,255	40,797 43,972	13,923 14,747	10,926 13,579	124,408 118,048	21,573 11,493	26,049 22,088	237,676 223,928	1,189 2,878	1,597	R 332,238	R -43,953	98,095 149,233	R 437,51
90	1.862	26,740	28,602	-50	72	R 64,752	49,335	17,784	13,715	126,558	8,721	19,255	235,368	4,104	i 1.997	i R 335,949	R -40,609	176,691	iR 472,03
91	1,660	26,469	28,129	-56	100	R 65,474	45,269	14,609	14,976	123,118	6,784	18,231	222,987	4,073	2,165	R 324.062	R -38,735	184,767	R 470,09
92	1,587	26,189	27,776	-48	174	R 69,553	45,019	13,559	14,213	125,249	5,585	18,363	221,988	3,802	2,194	R 326,811	R -38,648	186,906	R 475.06
93	1,505	26,723	28,229	-76	172	R 76,490	45,732	13,002	14,018	126,560	5,449	18,318	223,079	3,597	2,193	R 334,391	R -40,298	196,532	R 490,62
94	1,473	26,242	27,715	-60	274	R 78,054	47,002	12,474	16,361	130,068	5,296	18,701	229,901	3,777	2,521	R 343,197	R -40,336	200,831	R 503,69
95	1,558	25,874	27,431	-91	325	R 74,544	47,533	12,525	16,306	136,647	4,676	19,218	236,905	3,810	2,938	R 346,769	R -39,058	205,876	R 513,58
96	1,507	26,521	28,028	-88	244	R 86,388	56,455	15,770	21,208	148,344	5,313	21,086	268,176	3,624	2,668	R 389,985	R -41,635	211,105	R 559,45
97	1,453	26,825	28,277	-83	253	R 92,857	R 55,922	15,000	19,905	149,668	5,206	21,578	R 267,279	3,369	R 2,425	R 395,363	R -42,929	213,843	R 566,27
98	1,304	26,585	27,888	-104	292	R 83,147	48,350	11,239	15,388	132,730	4,280	19,912	231,898	3,555	2,477	R 350,214	R -43,291	218,361	R 525,28
99	1,306	26,003	27,310	-86	226	R 84,485	R 54,565	13,878	19,184	149,260	4,686	21,221	R 262,793	3,643	R 2,659	R 382,309	R -44,670	218,413	R 556,05
00	1,327	26,752	28,080	-103	249	R 118,530	R 78,182	23,777	29,879	193,947	8,870	26,208	R 360,864	3,628	R 3,194	R 517,223	R -60,026	231,577	R 688,77
)1)2	1,247 1,258	26,956 27,254	28,202 28,511	-109 -64	191 244	R 138,742 R 110,948	^R 74,920 ^R 69,228	19,602 17,802	25,734 23,148	185,892 179,511	7,266 6,156	22,911 23,996	R 336,325 R 319,841	3,524 3,504	R 3,494 R 4,005	^R 513,058 ^R 468,113	R -64,644 R -54,215	245,483 247,598	R 661,49
)3	1,283	28,119	29,402	-70	239	R 143,952	R 83,768	21,096	R 28,400	209,592	8,325	23,996	378,967	3,362	R 3,599	R 560,821	R -64,669	247,598	R 754,14
)4	1,499	R 30,265	R 31,764	-107	1,232	R 162,166	R 105,624	30,219	R 34,662	R 253,218	9,717	34,911	R 468,351	3,445	R 3,692	R 672,159	R -71,699	268,136	R 868,59
/+		R 34,969	R 36,932	-107	780	R 199,605	R 143,523	44,679	R 39,074	R 311,082	13,951	R 43,552	R 595,862	R 3,469	R 6,022	R 845,035	R -95,927	295,789	R 1,044,89
)5	1,964	11.34 Yhu																	

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

h For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

¹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, United States

				Primary	Energy					
				Petro	oleum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ⁰
'ear					Prices in Nominal D	ollars per Million Btu				
70	1.14	1.06	1.39	1.54	2.12	1.56	0.66	1.23	6.51	2.10
75	2.45	1.67	2.74	3.14	4.02	3.04	1.31	2.12	10.29	3.81
30	2.90	3.60	7.02	8.32	7.92	7.26	3.10	4.52	15.71	R 7.49
35	3.26	5.94	7.93	7.90	9.10	8.17	3.71	R 6.39	21.66	R 10.94
90	3.01	5.63	8.01	7.46	10.94	8.75	3.59	R 6.25	22.96	R 11.91
91	3.10	5.66	7.68	7.09	10.94	8.56	3.44	R 6.20	23.57	R 12.11
92	2.89	5.73	7.02	6.36	10.39	7.89	3.14	R 6.09	24.06	K 12.01
93	3.02	5.99	6.85	5.89	10.25	7.73	3.03	6.25	24.40	K 12 31
94	2.67	6.23 R 5.90	6.66	6.05	10.89	7.81	2 94	^R 6.45	24.57	R 12.65 R 12.65 R 12.76
95	2.58	R 5.90	6.52	5.74	10.85	7.75	2.88	6.17	24.63	R 12.65
96	2.53	R 6.17	6.52 7.47	5.74 6.33	10.85 12.25	8.92	3.30	6.64	24.50	R 12.76
97	2.48	6.75	R 7.45	6.29	12.21	R 8.91	2.88 3.30 R 3.24	R 7.10	24.71	K 13.32
8	2.46	6.61	6.44	5.25	11.09	7.88	2.80	6.77	24.21	R 13 50
99	2.37	6.61 ^R 6.51	6.44 R 6.61	5.73	10.92	R 8.10	R 2.87	6.76	23.93	R 13 21
0	2.24	7.64	R 9.92	9.13	14.52	R 11.53	2.80 R 2.87 R 4.32	8.43	24.14	R 13.21 R 14.29
1	2.93	R 9.43	9.48	8.81	15.83	11.65	4.02	R 9.81	25.16	R 15.70
)2	2.59	7.71	9.48 R 8.60	8.26	13.41	11.65 ^R 10.37	4.22 R 3.83	8.19	24.75	R 14.73
)3	2.46	9.23	10.32	9.83	15.78	12.30	4.60	9.78	25.56	R 15.87
	3.03	10.52	R 11.72	11.33	17.88	R 13.83	R 5.22	11.13	26.22	R 17.13
04 05	3.46	12.34		14.76	20.61		0.22			17.13
)6	3.51	13.36	15.53 17.89	18.59	23.19	17.29 19.89	6.92 7.97	13.26 14.56	27.68 30.49	19.21 21.56
	3.31	13.30	17.09	10.59			1.91	14.50	30.49	21.00
_					Expenditures in Mi	llion Nominal Dollars				
70	236	5,272	2,603	459	1,225	4,286	68	9,861	10,352	20,213
75	153	8,410 R 17,217	4,954	504	2,124	7,582	143	16,288 R 30,681	20,644	36,932 R 69,138
30	90	^R 17,217	9,234	887	2,575	12,695	678	R 30,681	38,458	R 69,138
35	127	K 26 817	8,667	1,252	2,974	12,894	944	R 40 781	58,672	R qq 453
90	93	R 25,205	7,839	477	3,992	12,308	878	R 38,484	72,378	R 110,863
91	79	R 25,205 R 26,290 R 27,370 R 30,287	7,143	513	4,260	11,916	882	R 38,484 R 39,167 R 39,554	76,828	R 110,863 R 115,995
92	74	R 27,370	6,877	413	3,974	11,264	846	R 39,554	76,848	K 116 402
93	77	R 30.287	6.671	445	4.084	11,200	726	K 42.291	82.814	R 125,104 R 127,172
94	55	^K 30.805	6.389	393	4,308	11,089	670	R 42.619	84,552	R 127,172
95	45	R 20 155	5,903	426	4,386	10,715	657	R 40 571	87.610	R 128 181
96	41	R 32,996 R 34,367	6,920	562	5,796	13 278	781	R 47,097 R 47,761	90 503	R 137,600 R 138,465
17	39	R 34 367	R 6,516	584	5,625	13,278 R 12,725	781 R 630	R 47 761	90,503 90,704	R 138 465
8	31	K 30 675	R 4,975	569	4,809	10.352	484	R 41,542	93,360	R 134,902
19	33	R 31 374	R 5,471	637	5,826	10,352 R 11,934	484 R 522	R 43,864	93,482	R 137,346
0	24	R 31,374 R 38,727	R 8,980	864	8,182	R 18,025	R 843	R 57 620	98,209	R 155,829
	32	R 45 020	R o 610		0,102	R 17 020		R 64 575	30,∠U3 102.1E0	R 167,733
)1		R 20 222	R 8,610 R 7,393	837	8,473	R 17,920 R 15,165	694 R 639	04,575 R 54.404	103,158	R 400 004
)2	31	R 45,929 R 38,326 R 48,058	/,393	495	7,277	15,165 R 40,004	639	R 64,575 R 54,161 R 67,820	106,834	R 160,994
)3	30	1, 48,058 B 50,050	9,334	691	8,898	R 18,924	807 R 0.40	N 67,820	111,249	R 179,069
)4	R 35	R 52,058	R 10,831	961	9,512	R 21,304	R 940	R 74,336	115,577	R 189,913
)5	R 29	R 60,942	13,262	1,237	10,652	25,150	R 1,366	R 87,486	128,393	R 215,879
)6	20	59,647	12,738	1,233	10,618	24,590	1,433	85,690	140,582	226,272

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Where shown, R = Revised data.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, United States

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline ^C	Residual Fuel Oil	Total	Biomass ^e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year					F	Prices in Nominal D	ollars per Million B	tu				
970	0.44	0.75	1.10	0.77	1.24	2.86	0.45	0.90	0.66	0.79	6.09	1.98
75	1.31	1.32	2.42	2.32	2.60	4.66	1.91	2.39	1.31	1.67	10.11	4.08
80	1.53	R 3.31	6.45	6.46	5.15	9.77	4.12	5.64	3.10	4.00	16.06	R 7 87
85	1.77	5.34	6.33	8.18	8.97	9.01	4.50	6.38	3.71	5.50	21.30	R 11.68
90	1.64	4.70	5.97	7.31	9.01	9.15	3.41	5.95	h 3.02	h 4.90	21.20	h R 11 92
91	1.58	4.69	5.46	6.67	9.45	8.98	2.61	5.44	2.98	4.76	21.73	R 12 10
992	1.60	R 4.74	5.09	5.96	8.82	9.08	2.68	5.23	2.68	4.74	22.15	R 12.20
93	1.61	5.08	4.93	5.64	9.19	9.13	2.75	5.00	2.63	4.94	22.40	R 12.61
94	1.57	5.35	4.74	5.94	9.01	9.20	2.90	4.89	2.50	5.11	22.35	R 12 77
995	1.55	4.94	4.70	5.55	9.11	9.40	3.14	4.97	2.25	4.81	22.29	R 12.66
996	1.51	5.26	5.63	6.40	10.52	10.28	3.75	6.01	2.47	5.25	22.17	R 12.80
997	1.51	5.67	5.28	6.18	10.84	10.01	3.27	5.92	2.43	5.55	22.03	R 13 07
98	1.51	5.38	4.15	4.88	9.78	8.73	2.38	4.88	2.09	5.15	21.48	R 13.09
199	1.51	5.22	4.65	5.33	9.47	9.45	2.69	5.35	R 1.89	5.10	21.01	R 12.89
00	1.45	R 6.55	7.48	8.87	12.46	12.02	4.49	8.09	R 2.99	6.69	21.52	R 13.95
01	1.57	8.32	6.70	8.38	13.59	11.53	4.06	7.64	R 3.22	R 7.99	22.99	R 15.58
02	1.63	6.49	6.21	8.14	10.84	10.84	4.08	6.96	R 2.81	R 6.42	22.81	R 14.70
102	1.59	8.02	7.62	9.80	12.95	12.28	5.30	8.38	R 3.48	R 7.90	23.54	R 15.63
103	1.84	R 9.23	9.58	11.41	15.11	14.29	5.26	9.89	R 3.54	R 9.09	23.95	R 16.61
005	2.25	R 10.95	13.63	14.96	17.78	R 17.81	7.48	R 13.47	R 4.70	R 11.11	25.40	R 18.60
006	2.23	11.58	15.74	18.73	19.93	20.18	8.69	15.84	4.75	12.04	27.72	20.64
_						Expenditures in Mi						
	70	1,844	646	47	127	247	323		1	2 200	7.240	10,628
970 975	72 191	3,385	1,423	47 114	242	415	939	1,391 3,133	3	3,309 6,712	7,319 16,157	22,869
975 980	191	3,385 R 8,722	1,423 3,337	262	242	1,046	2,325	3,133 7,267	3 17	R 16,185	30,611	R 46,796
185	243	R 13,187	3,995	268	517	866	1,025	6,671	22	R 20,128	50,092	R 70,219
90	203	R 12,536	3,199	200 87	581	1,018	785	5,669	h 104	h R 18,516	60,627	h R 79,143
91	183	R 13,041	2,823	81	649	764	554	4,871	104	R 18,203	63,407	R 81.610
92	187	R 13,544	2,579	66	595	704	506	4,469	102	R 18,306	64,233	R 82,540
93	187	R 14,819	2,432	79	647	270	475	3,903	102	R 19,016	67,626	R 86,642
193	184	R 15,789	2,432		629		498		99	R 19,919		R 89,556
194 195	181	R 15,789	2,373	116		232		3,847	106	R 19,178	69,637	R 91,658
195 196		R 16,965	2,250 2,717	123 135	650 878	170 273	445 515	3,638		R 21,792	72,481	R 95,912
196 197	181	R 18,619	2,717	135		428	515 363	4,518	127	R 23,107	74,121 77,153	R 100,260
	195	R 18,619 R 16,550			881			4,168	125	R 23,107		R 99,022
98	151	R 16,550	1,778 2,038	152	749	340	203	3,222	99	R 20,022	78,999	R 99,022
99	154	R 21,195		143	892	269	197	3,540	104 R 155	R 27,596	79,141	R 112,725
00	125	R 21,195	3,672	263	1,240	535	411	6,121		R 24,596	85,129	R 405 000
01	139	R 25,717	3,404	263	1,284	432	284	5,666	145	R 31,667	93,402	R 125,069
002	143	R 20,817	2,758	130	1,038	489	326	4,741	146 R 188	R 25,847	93,763	R 119,609
003	132 R 400	R 26,270	3,668	183	1,288	736	589	6,464	'` 188 R aaa	R 33,053	96,263	R 129,317
004	R 189	R 29,376	4,506	234	1,419	639	644	7,442	R 209	R 37,215	100,546	R 137,762
005	R 215	R 33,662	6,098	323	1,622	R 815	866	9,724	R 267	R 43,868	110,522	R 154,390
006	154	33,575	6,314	284	1,610	983	654	9,845	270	43,844	122,914	166,758

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

motor gasoline column

⁹ There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, United States

									Primary En	ergy									
		Coal		Coal	Coke						Petroleum								
	Coking Coal	Steam Coal	Total	Exports	Imports	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline [©]	Residual Fuel Oil	Other d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^f
'ear							•		Prices in	Nominal Do	ollars per Mill	ion Btu				•			
70	0.45	0.44	0.45	1.27	0.93	0.38	0.68	0.72	0.77	1.10	5.08	2.86	0.46	1.07	0.98	1.59	0.61	2.99	0.84
75	1.65	1.28	1.50	2.37	3.47	0.95	1.89	2.23	2.34	2.51	7.48	4.65	1.91	2.70	2.46	1.60	1.67	6.07	2.20
80	2.10	1.56	1.87	2.54	3.19	R 2.51	3.68	5.54	6.30	5.18	14.36	9.82	3.69	7.32	5.75	1.67	3.77	10.81	4.71
85	2.03	1.81	1.90	2.76	2.99	R 3.86	4.77	6.26	6.86	5.91	17.61	9.07	4.24	7.16	6.29	1.67	4.45	14.57	R 6.04
90	1.79	1.62	1.69	3.53	3.80	2.95	3.02	5.90	6.61	5.66	14.60	9.15	3.10	5.80	5.48	h 0.99	h 3.59	13.92	h 5.23
91	1.83	1.58	1.67	2.86	3.41	2.80	3.14	5.30	5.75	5.71	16.80	8.95	2.44	5.20	5.31	1.14	3.47	14.18	R 5.19
92	1.83	1.62	1.69	2.78	3.35	2.91	2.50	5.17	5.00	5.18	18.32	8.94	2.46	5.02	5.00	1.13	3.43	14.18	R 5.14
93	1.79	1.54	1.63	2.88	3.22	3.12	2.90	5.09	4.84	5.14	18.96	8.82	2.41	4.69	4.93	1.12	3.46	14.22	5.10
94	1.73	1.57	1.62	2.46	3.31	R 3.08	2.93	4.87	5.00	5.62	19.11	8.96	2.50	4.52	5.04	1.15	3.50	14.00	5.1
95	1.76	1.56	1.63	2.71	3.43	R 2.79	3.18	4.86	4.55	5.55	19.41	9.17	2.75	4.86	5.20	1.21	3.39	13.68	R 4.9
96	1.77	1.54	1.62	2.20	3.87	3.30	3.29	5.80	5.62	6.93	20.08	9.83	3.25	5.62	6.04	1.01	3.91	13.49	5.4
97	1.79	1.54	1.62	2.64	3.25	3.53	3.54	5.43	5.12	6.24	17.98	9.80	3.03	5.27	5.68	1.01	3.90	13.29	5.3
98	1.69	1.53	1.58	3.73	3.07	3.16	3.43	4.21	3.80	4.74	19.07	8.43	2.25	3.67	4.54	1.24	3.36	13.13	4.9
99	1.69	1.52	1.58	3.88	2.83	R 3.20	3.31	4.92	4.49	5.48	16.75	9.23	2.62	4.64	5.07	1.38	3.62	12.98	5.1
00	1.67	1.49	1.55	3.64	2.66	4.61	3.99	7.66	7.87	8.99	17.99	11.93	4.22	6.94	7.50	1.43	5.12	13.60	6.4
01	1.74	1.57	1.63	3.27	3.04	5.71	3.99	7.00	6.39	7.74	19.00	11.32	3.85	5.66	6.75	R 1.95	R 5.35	14.78	R 6.8
02	1.94	1.66	1.75	3.25	3.04	R 4.36	4.12	6.32	5.94	6.69	21.74	10.66	3.87	5.83	6.43	R 2.11	R 4.73	14.30	R 6.2
03	1.93	1.65	1.74	3.88	3.49	6.03	4.64	7.62	7.43	8.76	26.51	12.28	4.83	6.76	7.78	R 1.62	R 5.91	14.97	R 7.3
04	2.31	1.84	1.99	3.28	7.23	7.08	4.77	10.06	10.44	10.79	29.35	14.50	4.95	8.22	9.32	R 1.79	R 7.14	15.38	R 8.4
05	3.19	2.27	2.56	3.39	8.92	9.07	5.27	14.25	13.46	12.90	R 38.40	17.79	6.98	11.03	11.85	R 2.73	R 9.07	16.77	R 10.3
06	3.54	2.50	2.83	3.19	6.31	8.76	6.70	16.38	15.83	15.41	46.09	20.20	8.16	13.09	14.14	2.66	10.00	18.02	11.3
									Expendi	tures in Mil	lion Nominal	Dollars							
70	1,175	907	2,082	-78	4	2,625	731	866	142	1,046	786	824	635	1,038	6,069	366	11,067	5,624	16,691
75	3,692	1,806	5,498	-75	156	5,844	1,914	2,907	278	2,760	1,119	1,039	2,367	3,159	15,544	386	27,353	13,760	41.11
80	3,753	2,135	5,888	-130	52	R 16,210	3,543	7,232	1,143	7,967	2,613	1,553	4,175	14,539	42,765	529	R 65,313	28,863	R 94,17
85	2,228	3,024	5,252	-77	43	R 21,448	4,916	6,977	304	9,804	2,916	1,978	2,815	9,166	38,876	619	R 66,171	40,190	R 106.3
90	1,862	2,774	4,636	-50	72	R 19,218	3,529	6,773	81	8,916	2,720	1,695	1,070	9,347	34,132	h 906	h R 58,923	43,358	h R 102,28
91	1,660	2,672	4,332	-56	100	R 18,800	3,382	5,694	65	9,828	2,800	1,730	653	8,359	32,511	1,034	R 56,733	44,201	R 100,93
92	1,587	2,658	4,245	-48	174	R 20,405	2,755	5,704	49	9,433	3,113	1,737	793	8,641	32,225	1,079	R 58,095	45,474	R 103,50
93	1,505	2,554	4,060	-76	172	R 22,217	3,336	5,672	63	9,062	3,281	1,583	916	7,638	31,550	1,146	R 59,069	45,726	R 104,79
94	1,473	2,587	4,060	-60	274	R 22,406	3,438	5,397	85	11,028	3,457	1,724	893	7,605	33,626	1,279	R 61,585	46,257	R 107,84
95	1,558	2,510	4,068	-91	325	R 21,362	3,748	5,473	70	11,061	3,451	1,836	778	7,753	34,170	1,699	R 61,532	45,402	R 106,93
96	1,507	2,436	3,943	-88	244	R 26,031	3,870	6,857	103	14,348	3,465	1,965	913	9,275	40,796	1,432	R 72,358	46,102	R 118.46
97	1,453	2,434	3,887	-83	253	R 28.263	4,331	6,512	96	13,235	3,277	2,077	732	9,572	39,833	1,435	R 73,589	45,610	R 119,19
98	1,304	2,263	3,566	-104	292	R 24,378	4.335	5,084	84	9,646	3.638	1.681	425	7,326	32,220	1,600	R 61,952	45,634	R 107,58
99	1,306	2,150	3,457	-86	226	R 23,942	4,381	5,823	58	12,290	3,229	1,400	447	9,310	36,937	1,786	R 66,262	45,429	R 111,69
00	1,327	2,180	3,507	-103	249	R 34,464	5,091	9,158	123	20,278	3,416	1,792	867	12,783	53,509	1,888	R 93,515	47,859	R 141,37
01	1,247	2,325	3,572	-109	191	R 38,401	5,015	9,055	148	15,757	3,306	3,339	629	9,734	46,983	R 2,216	R 91,254	48,519	R 139,77
02	1,258	2,268	3,526	-64	244	R 30,899	5,107	7,586	82	14,627	3,737	3,293	619	10,454	45,505	R 2 592	R 82,702	46,606	R 129,30
03	1,283	2,269	3,552	-70	239	R 41,008	5,661	8,616	179	17,944	4,215	3,978	966	12,395	53,953	R 1,935	R 100,617	49,962	R 150,5
04	1,499	2,565	4,064	-107	1,232	R 47,157	6,221	12,168	295	23,385	4,726	5,398	1,163	17,362	70,718	R 1,919	R 124,982	51,491	R 176,47
05	1,964	3,040	5,004	-147	780	R 55,027	R 6,969	17,945	526	26,222	R 6,151	R 6,336	1,867	21,641	R 87,658	R 3,451	R 151,773	56,229	R 208,00
06	2,132	3,273	5,405	-128	636	52,001	8,448	20,647	468	32,778	7,194	7,602	1,849	26,714	105,700	3,493	167,107	59,764	226,87

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, United States

						Primary Energ	JY						
						Petr	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year		1				Prices in I	Nominal Dollars p	er Million Btu			1	1	1
1970	0.41	_	2.17	1.31	0.73	1.11	5.08	2.85	0.38	2.31	2.31	4.65	2.31
1975	1.26	_	3.45	2.80	2.05	2.51	7.48	4.64	1.72	4.02	4.02	11.72	4.02
1980	_	_	9.02	7.19	6.36	5.20	14.36	9.84	3.31	8.60	8.60	14.71	8.61
1985	_	_	9.99	7.52	5.91	10.24	17.61	9.01	4.36	8.26	8.26	19.74	8.27
1990	_	3.29	9.32	8.46	5.68	10.48	14.60	9.12	2.98	8.27	8.27	20.26	8.28
1991	_	3.84	8.71	8.11	4.83	11.97	16.80	8.93	2.83	7.98	7.98	20.38	7.99
1992	_	4.53	8.54	8.01	4.52	11.55	18.32	8.96	1.98	7.91	7.92	21.77	7.93
1993	_	4.30	8.24	8.05	4.29	11.88	18.96	8.83	1.98	7.87	7.87	22.43	7.88
1994	_	4.11	7.96	8.02	3.95	12.30	19.11	8.96	2.06	7.91	7.91	22.61	7.92
1995	_	3.91	8.36	7.98	4.00	12.49	19.41	9.22	2.18	8.08	8.08	22.63	8.09
1996	_	3.97	9.29	8.82	4.82	12.62	20.08	9.85	2.33	8.76	8.76	22.59	8.77
1997	_	4.34	9.39	8.57	4.53	12.16	17.98	9.81	2.95	8.69	8.69	22.47	8.70
998	_	4.00	8.11	7.49	3.35	11.08	19.07	8.45	2.18	7.47	7.47	21.72	7.48
999	_	4.19	8.81	8.13	4.01	13.05	16.75	9.31	2.61	8.23	8.22	20.57	8.23
000	_	5.21	10.87	10.68	6.64	16.04	17.99	12.01	4.54	10.78	10.78	20.71	10.79
001	_	7.09	11.01	9.98	5.72	17.06	19.00	11.35	4.38	10.21	10.20	21.59	10.21
002	_	5.32	10.72	9.41	5.33	R 15.37	21.74	10.67	4.01	9.63	9.62	21.02	9.63
2003	_	6.58	12.42	10.77	6.46	R 17.24	26.51	12.34	5.06	11.20	11.20	22.03	11.21
2004	_	7.84	15.13	13.01	8.93	R 19.21	29.35	14.57	5.26	13.36	_ 13.36	21.04	13.37
2005	_	9.17	18.56	R 17.27	12.86	R 21.75	R 38.40	17.83	6.22	^R 16.85	^R 16.84	25.08	R 16.85
2006		9.65	22.31	19.23	14.80	23.67	46.09	20.27	7.72	19.11	19.10	27.91	19.11
_						Expendit	ures in Million No	minal Dollars					
1970	3	_	218	2,058	1,441	49	745	30,525	291	35,327	35,330	49	35,379
975	1	_	245	5,938	4,150	105	1,158	57,992	1,226	70,813	70,814	119	70,933
980	_	_	580	20,090	13,856	88	2,468	121,809	4,626	163,517	163,517	163	163,680
985	_	_	503	23,830	14,747	284	2,754	115,205	3,422	160,745	R 161,205	279	R 161,484
990	_	1	419	30,982	17,784	227	2,569	123,845	3,025	178,852	R 179,415	328	R 179,743
991	_	1	363	29,205	14,609	238	2,644	120,624	2,905	170,589	R 171,225	331	R 171,556
992	_	10	351	29,509	13,559	212	2,940	122,790	2,121	171,482	R 172,209	349	R 172,558
993	_	13	316	30,571	13,002	226	3,099	124,707	1,783	173,704	173,717	365	174,082
994	_	14	304	32,352	12,474	396	3,265	128,112	1,821	178,724	178,738	385	179,123
995	_	18	331	33,457	12,525	209	3,260	134,641	1,988	186,411	186,429	384	186,813
996	_	25	347	39,410	15,770	186	3,272	146,106	1,987	207,078	207,103	379	207,483
997	_	37	373	40,050	15,000	163	3,095	147,164	2,096	207,940	207,977	376	208,353
998	_	39	288	36,043	11,239	184	3,436	130,709	1,469	183,368	183,407	368	183,775
999	_	50	345	40,656	13,878	176	3,049	147,592	1,737	207,433	207,483	360	207,843
2000	_	68	394	55,171	23,777	179	3,227	191,620	4,029	278,398	278,466	380	278,846
001	_	106	385	52,799	19,602	221	3,122	182,122	2,562	260,813	260,919	404	261,323
002	_	82	361	50,765	17,802	207	3,530	175,729	2,712	251,107	R 251,188	397	251,585
2003	_	126	375	_B 61,050	21,096	R 270	3,981	204,878	2,887	R 294,537	R 294,662	520	R 295,182
2004	_	164	473	R 77,193	30,219	R 346	4,464	R 247,181	3,886	R 363,762	R 363,926	521	R 364,448
2005	_	215	656	R 104,902	44,679	R 579	^R 5,810	R 303,931	5,208	R 465,766	R 465,981	646	R 466,626
2006	_	245	746	123,370	50,007	611	6,794	348,534	6,996	537,058	537,303	705	538,008

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

Where shown, R = Revised data.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

^{- =} No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, United States

				Petr	oleum						
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass ^b	Electricity Imports ^c	Total Energy ^d	
Year		•	•		Prices in Nominal Do	llars per Million Bt	u				
970	0.31	0.28	0.41	0.57	0.29	0.42	0.18	0.65	1.92	0.32	
975	0.82	0.75	1.99	2.22	0.53	2.00	0.18	0.92	3.89	0.32	
980	1.35	2.20	4.25	5.75	2.61	4.34	0.43	1.74	6.94	1.77	
985	1.65	3.43	4.24	5.89	1.27	4.35	0.71	0.79	9.34	R 1.90	
990	1.46	2.34	3.30	5.61	0.82	3.42	0.67	0.73	8.37	1.48	
991	1.45	R 2.17	2.46	4.84	0.81	2.59	0.63	0.41	7.20	1.40	
992	1.41		2.48	4.76	0.75		0.59	0.42	6.60	1.38	
993	1.39	2.33 2.58	2.46		0.75	2.57	0.56	0.42	6.61	1.40	
				4.46		2.42					
994 995	1.36	2.26	2.40 2.59	4.09	0.57 0.70	2.47	0.56 0.54	1.09	6.35	1.36 1.29	
	1.32	2.03		4.16		2.61		1.13	6.21		
996	1.29	2.68	3.02	5.03	0.72	3.07	0.51	0.75	6.37	1.35	
997	1.28	2.79	2.82	4.53	0.96	2.82	0.51	0.53	6.71	1.38	
998	1.26	2.45	2.09	3.46	0.67	2.09	0.50	0.66	7.87	1.32	
999	1.23	2.62	2.40	4.11	0.61	2.43	0.48	0.54	8.69	1.33	
000	1.21	4.53	4.09	6.87	0.48	4.20	0.46	0.68	16.78	1.71	
001	1.25	5.21	3.78	6.16	0.97	3.87	0.44	R 1.30	20.47	R 1.85	
002	1.25	3.60	3.79	5.69	0.57	3.46	0.43	R 1.66	8.94	R 1.54	
003	1.27	5.42	4.47	6.84	0.61	4.22	0.42	R 1.68	13.21	R 1.84	
004	1.35	5.96	4.58	8.33	0.79	4.23	0.42	R 1.61	13.84	R 2.00	
005	1.53	8.25	6.86	11.48	0.98	6.13	0.43	R 2.31	16.53	R 2.61	
006	1.68	6.91	8.12	14.31	1.26	6.56	0.44	2.55	17.32	2.48	
_					Expenditures in Mill	ion Nominal Dollar	's				
970	2,237	1,151	797	80	6	882	44	2	40	4,357	
975	7,178	_ 2,422	5,842	502	1	6,345	448	2	150	_ 16,545	
980	16,450	R 8.340	10,446	972	14	11,432	1,189	8	592	R 38 010	
985	24,056	R 10,803	4,232	502	9	4,742	2,878	11	1,463	R 43.953	
990	23,671	R 7.792	3,841	541	25	4,408	4,104	108	527	R 40.609	
991	23,536	R 7.342	2,672	405	24	3,101	4,073	145	539	R 38.735	
992	23,270	R 8.224	2,164	350	34	2,548	3,802	167	636	R 38.648	
993	23,904	R 9.154	2,275	386	61	2,722	3,597	214	707	R 40 298	
994	23,416	R 9 040	2,083	491	40	2,615	3,777	472	1,015	R 40 336	
995	23,138	^R 8.754	1,465	449	57	1,971	3,810	476	908	K 39 058	
996	23,862	R 10,370	1,899	550	57	2,506	3,624	328	945	K 41 635	
997	24,156	R 11,571	2,014	501	98	2,613	3,369	235	985	R 42,929	
998	24,140	R 11,505	2,184	470	83	2,736	3,555	294	1,061	R 43,291	
999	23,666	R 12,884	2,304	576	69	2,949	3,643	247	1,281	R 44,670	
000	24,424	R 24,076	3,562	1,201	47	4,809	3,628	307	2,783	R 60,026	
001	24,460	R 28,589	3,792	1,050	100	4,942	3,524	R 439	2,689	R 64,644	
002	24,811	R 20,824	2,499	725	99	3,324	3,504	R 629	1,122	R 54 245	
003	25,687	R 28,490	3,884	1,100	106	5,090	3,362	R 669	1,122	R 54,215 R 64,669	
003	27,476	R 33,412	4,023	927	176		3,302	R 625	1,615	R 71,699	
		R 49,759				5,126	3,445 R 3,469	R 938		R 95,927	
005	31,684 34,425	44,172	6,010 2,927	1,316	239 269	7,564	3,469		2,512 2,523	90,058	
006	34,423	44,172	2,921	1,054	209	4,251	3,031	1,050	2,523	90,058	

 ^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.
 ^b Wood and waste. Prior to 2001, includes non-biomass waste.
 ^c Electricity imported from Canada and Mexico.
 ^d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

State Price and Expenditure Tables

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Alabama

							Prima	ry Energy									
		Coal						Petroleum							Florida		Total Energy ^{f,h}
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	
Year						·		Prices in N	Nominal Dolla	ars per Millio	n Btu						
970	0.42	0.26	0.32	0.52	1.10	0.73	2.00	2.82	0.41	1.17	2.09	_	1.29	0.84	0.26	3.51	1.37
975	1.50	0.94	1.10	0.96	2.60	2.03	3.83	4.26	1.59	2.71	3.31	0.14	1.47	1.82	0.88	6.87	2.83
980	1.96	1.63	1.69	2.90	6.58	6.39	6.62	9.89	2.99	5.77	7.85	0.33	1.78	3.35	1.17	12.52	6.30
985	2.02	2.00	2.01	4.73	6.43	6.17	7.14	9.15	3.80	6.47	7.85	0.77	2.03	3.92	1.74	16.59	. 7.67
990	1.83	1.82	1.82	4.05	7.50	5.99	10.29	8.96	2.18	5.51	7.82	0.56	i 1.01	i 3.82	1.56	16.47	ⁱ 7.50
991	1.80	1.79	1.80	4.07	6.96	5.03	11.46	8.69	1.74	5.34	7.52	0.71	1.12	3.62	1.53	16.69	7.42
992	1.78	1.71	1.72	4.05	7.03	4.73	10.46	8.67	1.68	4.89	7.44	0.75	1.11	3.47	1.46	16.47	7.18
993	1.77	1.75	1.75	4.27	7.05	4.41	10.01	8.62	1.65	4.93	7.44	0.67	1.07	3.47	1.51	16.78	7.29
994	1.77	1.66	1.68 1.59	4.32 3.84	6.83 6.89	4.11	8.94	8.59 8.92	1.73	4.98 5.25	7.32	0.70	1.09	3.43 3.33	1.41	16.30	7.04 6.92
995 996	1.81 1.84	1.56 1.55	1.59	3.84 4.50	6.89 7.58	4.06 4.81	8.87 10.63	8.92 9.35	1.97 2.36	5.25 5.65	7.57 8.16	0.51 0.53	1.17 0.99	3.33 3.35	1.30 1.25	16.26 15.84	6.92 7.27
996	1.84	1.55	1.58	4.50	7.58	4.81	11.20	9.35	2.36	5.59	8.16	0.53	0.99	3.35	1.25	15.84	7.49
998	1.78	1.54	1.57	4.00	6.46	3.40	10.73	8.16	1.95	5.77	7.28	0.59	1.20	3.43	1.32	16.45	7.49
999	1.65	1.49	1.50	4.34	6.98	4.03	9.89	8.75	1.93	5.77	7.20	0.53	1.36	3.26	1.23	16.39	7.54
000	1.62	1.43	1.44	5.32	9.74	6.60	13.57	11.47	3.38	6.49	10.18	0.50	1.47	3.97	1.28	16.60	8.78
001	1.74	1.42	1.44	7.22	8.95	5.82	12.94	10.59	3.37	6.76	9.65	0.46	R 2.01	R 4.20	R 1.39	16.61	R 9.35
001	1.82	1.42	1.45	5.43	8.52	5.46	11.73	10.19	2.99	7.02	9.03	0.43	R 2.16	3.90	1.35	16.92	R 9.02
003	1.76	1.48	1.49	7.50	9.23	6.44	13.86	11.46	4.13	7.92	10.29	0.42	R 1.67	R 4.41	R 1.50	17.41	R 9.97
004	2.16	1.54	1.57	7.74	11.91	8.82	15.78	13.68	4.78	8.27	12.28	0.43	R 1.86	R 5.28	1.68	18.01	R 11.12
005	2.99	1.83	1.89	10.47	16.27	13.07	17.98	17.22	6.58	R 10.10	R 15.78	0.42	R 2.85	R 6.61	2.10	19.14	R 13.45
006	3.30	2.14	2.20	9.77	18.02	14.76	20.75	19.65	8.30	12.28	17.96	0.41	2.78	7.25	2.26	20.96	14.92
								Expendit	ures in Millio	n Nominal De	ollars						
970	99.4	116.3	215.7	143.2	54.6	7.2	57.0	547.6	8.0	57.9	732.3	_	11.5	1,102.7	-103.4	411.6	1,410.8
975	269.2	431.7	700.9	_ 227.1	221.6	19.1	91.9	1,010.7	127.4	125.2	1,595.8	4.2	_ 14.3	2,542.2	-385.8	940.2	_ 3,096.5
980	254.7	865.3	1,120.0	R 676.3	579.2	72.3	116.3	2,301.3	135.2	293.6	3,498.0	85.2	R 42.4	R 5,421.9	-849.4	2,120.5	R 6,693.1
185	156.1	1,171.9	1,328.0	R 923.6	543.9	121.6	93.8	2,090.8	53.6	376.6	3,280.2	116.6	60.5	5,720.9	-1,172.8	2,735.9	7,284.0
990	160.8	1,084.5	1,245.4	R 843.5	942.0	63.1	155.1	2,316.7	51.8	328.5	3,857.2	71.1	91.2	^{i R} 6,123.1	-1,088.6	3,237.2	iR 8,271.7
991	153.0	1,146.7	1,299.8	R 872.4	857.2	63.6	157.5	2,261.1	38.3	328.9	3,706.6	118.1	101.2	R 6,112.3	-1,192.0	3,356.5	R 8,276.7
992	157.6	1,178.4	1,336.0	R 935.0	876.1	55.4	150.3	2,304.3	38.5	292.0	3,716.6	151.4	105.5	R 6,267.4	-1,228.7	3,362.8	R 8,401.5
993	152.3	1,270.1	1,422.4	R 1,050.6	861.9	48.5	181.6	2,351.8	39.0	296.2	3,779.1	125.6	129.6	R 6,507.3	-1,338.5	3,567.6	R 8,736.4
994	154.3 157.7	1,142.1	1,296.5	R 1,053.9	936.1	80.6	166.7	2,392.0	34.0	305.1 314.3	3,914.5	150.0	165.5		-1,230.5	3,561.0	R 8,910.9
995 996		1,157.7	1,315.4	1,033.9 R 1,246.5	948.6	88.3	164.3	2,579.1	37.0		4,131.6	111.1	218.8	6,810.9 R 7,339.1	-1,214.3	3,685.5	9,282.1 R 9,809.4
	160.3 147.9	1,245.2	1,405.5	R 1,302.2	1,043.2 999.9	95.7 56.2	186.0 172.9	2,681.8	44.0	297.6	4,348.5	164.9	173.7	R 7,287.8	-1,348.1	3,818.4	R 9,809.2
97	147.9	1,217.0 1,245.7	1,364.9 1,362.8	1,175.5	999.9 842.5	56.2 67.9	172.9	2,730.4 2,442.8	40.1 17.6	293.2 267.0	4,292.6 3,763.9	183.7 189.5	144.5 217.2	6,709.0	-1,335.9 -1,428.1	3,883.9 4,315.5	9,596.4
998 999	104.5	1,245.7	1,362.8	1,175.5	842.5 977.5	67.9 44.8	251.2	2,442.8	17.8	257.0 259.8	3,763.9 4,181.5	169.5	R 247.3	6,709.0 7,107.4	-1,428.1 -1,358.8	4,315.5 4,367.1	10,115.7
000	96.4	1,192.9	1,301.5	1,593.3	1,395.6	87.9	361.1	3.416.3	89.9	324.5	5,675.3	163.7	R 258.1	8,992.0	-1,489.6	4,592.3	12,094.6
001	75.4	1,138.5	1,213.9	2,074.5	1,215.9	77.3	334.9	3,185.3	32.2	385.3	5,230.9	147.4	R 277.3	R 8,944.0	R -1,575.5	4,349.7	R 11,718.2
001	69.5	1,157.8	1,217.3	1,841.3	1,126.9	69.9	223.3	3,270.6	74.6	417.6	5,182.9	144.5	R 309.2	R 8,705.2	R -1,628.2	4,645.0	R 11,722.0
102	79.4	1,225.5	1,304.9	R 2.221.9	1,459.6	93.8	210.9	3,533.6	33.1	483.4	5,814.2	138.9	R 226.5	R 9,706.5	R -1,796.6	4,824.9	R 12,734.8
003	101.4	1,242.8	1,344.2	2,659.7	2,171.4	127.8	254.5	4,430.0	50.0	641.1	7,674.8	141.5	R 252.8	R 12,073.0	R -2,029.1	5,154.7	R 15,198.6
05	132.7	1,547.9	R 1,680.5	3,251.3	2,831.2	182.8	195.7	5,647.8	73.6	R 786.4	R 9,717.3	R 139.4	R 452.0	R 15,240.6	R -2,610.3	5,628.0	R 18,258.3
006	135.0	1,812.4	1,947.4	3,382.3	3,151.5	193.6	253.6	6,506.6	117.8	917.4	11,140.5	137.7	480.2	17,088.1	-2,913.0	6,252.8	20,427.9
000	133.0	1,012.4	1,341.4	3,302.3	3,131.3	193.0	200.0	0,500.0	117.0	311.4	11,140.5	137.7	400.2	17,000.1	-2,313.0	0,232.0	20

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Alabama

				Primary	Energy						
				Petrol	eum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c	
Year					Prices in Nominal Do	ollars per Million Btu					
1970	0.81	1.10	1.24	1.62	2.22	2.17	0.85	1.35	4.62	2.42	
975	1.82	1.52	2.53	3.31	4.32	4.22	1.69	2.12	8.05	4.43	
980	2.97	3.91	6.83	9.13	7.75	7.89	4.31	4.53	14.44	8.98	
985	3.19	6.18	7.68	6.93	8.49	8.39	4.88	6.33	18.74	12.50	
990	2.70	6.38	6.70	8.97	11.05	10.96	3.53	6.82	19.32	13.42	
991	2.81	6.86	6.16	6.35	12.45	12.15	3.38	7.25	19.61	13.90	
992	2.69	6.56	5.52	9.12	11.08	11.01	3.09	6.75	19.60	13.45	
993	2.73	6.89	5.38	5.72	10.18	10.05	3.02	7.09	20.00	R 13.93	
994	2.83	7.19	5.35	7.40	11.08	10.98	2.93	7.48	19.61	14.07	
995	2.61	6.67	4.83	10.22	11.04	10.98	2.87	7.10	19.66	14.07	
996	2.62	6.99	5.80	4.47	12.66	12.35	3.29	7.53	19.44	13.97	
997	2.72	8.02	5.53	6.15	12.57	12.25	R 3.28	8.56	19.77	14.92	
998	2.81	7.90	4.43	9.38	11.48	11.41	2.84	8.26	20.34	15.60	
999	2.77	8.05	4.86	8.35	11.61	11.55	R 2.91	8.79	20.60	15.77	
00	2.87	8.80	8.35	10.38	15.40	15.30	R 4.37	10.30	20.67	16.34	
01	3.31	11.68	7.07	6.98	16.84	16.54	4.17	12.51	20.56	17.20	
02	2.72	9.89	6.36	5.50	14.11	13.89	R 3.78	10.47	20.88	16.87	
03	3.17	11.93	8.97	7.78	16.41	16.13	4.54	12.36	21.67	18.25	
004	3.26	12.74	10.48	9.76	17.77	17.43	R 5.16	13.29	22.34	19.05	
005	4.61	15.32	15.71	13.28	20.61	20.11	6.83	R 15.56	23.44	R 20.82	
006	5.63	18.27	17.80	16.91	23.83	23.53	7.87	18.59	25.65	23.47	
					Expenditures in Mil	lion Nominal Dollars					
— 970	1.4	62.0	0.3	2.2		42.0	4.6	400.9	104.7	204 F	
970 975	1.4 0.3	63.0 82.0	0.3 1.1	2.2 2.5	41.4 62.8	43.8 66.4	1.6 3.2	109.8 151.9	181.7 368.5	291.5 520.4	
975 980	3.4	82.0 211.7	0.5	2.5 10.2	73.7	84.5	3.2 12.6	312.2	368.5 811.2	R 1,123.4	
985	2.1	280.1	1.1	2.9	63.8	67.8	25.4	375.3	1,098.4	1,473.7	
190	1.4	R 297.9	0.7	1.9	107.6	110.2	20.9	R 430.4	1,366.1	R 1,796.5	
90	0.2	R 324.7	0.7	1.9	107.6	106.7	20.9	R 452.6	1,300.1	R 1,796.5	
92	1.0	R 334.4	0.5	1.6	88.9	90.7	20.1	R 446.3	1,424.7	R 1,859.7	
192 193	0.5	R 364.0	0.3	1.6	105.1	106.8	15.0	R 486.3	1,544.2	R 2 030 E	
193 194	0.5	R 368.4	0.4	1.4	112.7	114.3	13.8	R 496.6	1,549.9	R 2,030.5 R 2,046.5	
995	0.1	340.1	0.4	3.8	114.0	118.1	13.5	471.9	1,630.9	2,102.7	
996 996	0.1	408.1	0.3	3.6 1.6	133.6	135.6	16.1	560.1	1,700.4	R 2,260.4	
997	0.5	404.9	1.3	2.0	136.8	140.1	8.4	554.0	1,678.8	2,232.8	
98	0.5	382.1	0.2	2.0	107.5	109.8	6.5	498.5	1,896.8	2,232.6	
90 99	0.1	355.7	0.2	2.1	196.0	198.3	7.0	R 561.1	1,901.4	2,395.5	
000	0.4	436.0	0.6	2.7	273.6	276.9	11.3	R 724.6	2,027.8	R 2,752.4	
001	0.4	593.9	1.6	1.5	241.6	244.7	8.7	847.3	1,950.1	2,797.4	
001	(s)	489.5	1.4	0.7	171.9	173.9	8.0	671.4	2,138.4	2,797.4	
002	(S) (S)	R 550.4	0.4	2.2	156.8	159.3	10.1	R 719.9	2,175.0	R 2,894.9	
003	(s) (s)	585.1	0.4	3.7	179.0	183.5	11.8	R 780.3	2,175.0	3,075.5	
005	(s)	665.3	1.3	5.7 5.7	135.6	142.6	R 17.1	R 825.0	2,504.0	R 3,329.0	
006	0.3	716.5	1.0	4.8	173.5	179.3	17.1	914.0	2,824.7	3,738.7	
000	0.5	7 10.5	1.0	4.0	173.3	113.3	11.3	314.0	2,024.1	3,730.	

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal dollars. Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Alabama

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Dol	llars per Million Bt	tu				
1970	0.28	0.58	0.97	0.75	1.58	2.82	0.38	1.53	0.85	0.76	5.39	2.00
975	1.07	1.04	2.22	2.24	3.07	4.26	1.69	2.96	1.69	1.46	8.98	3.97
980	1.73	3.27	6.22	5.91	5.28	9.89	3.39	6.61	4.31	3.74	16.19	8.35
985	1.86	5.27	6.13	6.93	5.16	9.15	4.02	5.77	4.88	5.21	20.01	_ 11.51
990	1.64	5.28	5.47	8.97	8.81	8.96	2.65	5.47	^h 3.53	^h 5.11	19.53	^{h R} 12.38
991	1.64	5.59	4.77	6.35	9.75	8.69	2.13	5.59	3.38	5.51	19.81	13.35
992	1.61	5.55	4.43	9.12	9.52	8.67	_	6.02	3.09	5.40	19.91	13.07
993	1.59	6.01	4.30	5.72	9.61	8.62	_	5.93	3.02	5.83	20.15	R 13.58
994	1.57	6.19	3.98	7.40	8.59	8.59	2.97	5.24	2.93	5.90	19.73	R 13.53
995	1.59	5.64	4.07	10.22	8.99	8.92	2.40	5.83	2.87	5.60	19.80	13.63
996	1.62	5.99	4.88	4.47	9.96	9.35	3.05	6.82	3.29	5.95	19.06	13.33
997	1.63	6.70	4.66	6.15 9.38	10.18	9.40	_	6.86	R 3.28	6.49	18.61	13.60
998	1.59	6.40	3.56 4.21	9.38 8.35	9.11 9.42	8.16	_	5.61 6.75	2.84 R 2.91	6.20 6.39	19.24 19.23	14.77 14.62
99	1.60	6.45				8.75			R 4.37			15.22
00	1.52	7.37	6.74	10.38	12.49	11.47	3.62	9.22		7.54	19.34	
001	1.60	10.07	5.93	6.98	13.31	10.59	_	8.49	4.17 R 3.78	9.60	19.22	15.87
002	1.67 1.67	8.41 10.17	5.52 6.74	5.50 7.78	11.15 12.49	10.19 11.46	_	7.39 8.07	4.54	8.14 9.58	19.54 20.09	15.79 16.69
003	1.89	10.17	9.00	9.76	15.13	13.68	_	10.40	R 5.16	10.36	20.86	17.32
005	2.53	13.22	12.98	13.28	17.68	17.22	6.50	14.02	6.83	13.28	21.97	19.33
006	2.76	15.37	15.18	16.91	19.64	19.65	7.93	15.83	7.87	15.23	23.96	21.12
_					E	xpenditures in Milli	on Nominal Dollar	rs				
970	0.4	21.8	1.5	1.8	5.2	5.8	(s)	14.2	(s)	36.5	94.6	131.0
975	0.3	35.9	7.1	3.1	7.9	10.1	(s)	28.2	0.1	64.5	199.0	263.5
980	7.5	96.5	23.2	5.9	8.9	13.4	0.1	51.5	0.3	155.8	397.2	553.0
985	4.4	141.3	32.6	0.6	6.9	12.1	13.0	65.1	0.6	R 211.5	601.1	812.6
990	3.4	R 131.7	23.5	0.6	15.1	12.1	10.1	61.5	h 2.3	^{h R} 198.9	772.3	h R 971.2
991	0.6	R 136.0	20.6	0.5	14.4	7.3	3.2	46.0	2.3	R 184.8	807.6	R 992.5
992	2.8	R 144.0	20.0	0.9	13.5	6.3	_	40.7	2.2	189.8	785.0	R 974.8
993	1.3	^R 159.0	19.2	0.4	17.5	1.9	_	39.0	2.0	R 201.3	818.7	R 1,019.9
994	0.3	R 162.8	21.8	0.4	15.4	1.9	(s)	39.5	1.9	204.6	841.8	R 1,046.3
995	0.2	152.2	15.3	0.6	16.4	1.9	(s)	34.2	1.9	188.4	867.8	1,056.2
996	1.5	179.5	15.8	0.2	18.6	2.0	(s)	36.6	2.2	219.9	907.0	1,126.9
997	2.6	225.9	14.6	0.3	19.5	2.0	_	36.4	1.4	266.3	1,082.2	1,348.5
998	0.3	170.9	11.8	1.1	15.1	1.7	_	29.7	₂ 1.1	202.0	1,201.8	1,403.8
999	0.8	184.2	14.0	0.3	28.1	1.9		44.2	^R 1.1	230.4	1,235.0	1,465.4
000	1.8	196.7	29.4	0.5	39.1	2.5	(s)	71.5	1.8	271.9	1,302.2	1,574.0
001	0.4	274.5	28.9	1.0	33.7	2.4	_	66.0	1.5	342.4	1,285.6	1,628.0
002	0.1	224.1	25.2	0.5	24.0	2.3	_	51.9	1.4	277.6	1,361.8	1,639.4
003	0.1	255.6	41.6	1.1	21.1	2.6	_	66.3	1.8	323.8	1,399.0	1,722.8
004	(s)	288.6	57.9	1.4	26.9	3.1	_	89.3	2.0	379.9	1,506.5	1,886.4
005	0.1	341.9	56.6	1.4	20.5	4.0	0.3	82.9	2.6	427.4	1,619.5	2,047.0
006	1.6	385.5	135.5	1.0	25.2	4.6	(s)	166.3	2.8	556.2	1,808.5	2,364.8

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Alabama

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year								Pric	es in Nomina	al Dollars pe	r Million Btu						
1970	0.42	0.28	0.40	0.32	0.65	0.69	0.75	1.58	5.08	2.82	0.51	0.70	0.92	1.41	0.46	2.24	0.64
1975	1.50	1.07	1.39	0.73	1.85	2.04	2.24	3.07	7.48	4.26	1.74	1.83	2.10	1.41	1.36	5.40	1.85
1980	1.96	1.73	1.89	2.46	3.02	5.28	5.91	5.28	14.36	9.89	3.05	5.57	4.64	1.41	2.63	10.29	3.89
1985	2.02	1.86	1.95	4.09	4.72	6.09	6.95	5.16	17.61	9.15	4.02	5.68	5.97	1.41	3.48	13.60	5.24
1990	1.83	1.64	1.76	3.07	2.94	5.78	7.15	8.81	14.60	8.96	2.65	6.12	5.40	^h 0.97	^h 2.83	12.73	^h 4.51
1991	1.80	1.64	1.74	2.92	3.31	5.03	6.00	9.75	16.80	8.69	2.13	5.64	5.13	1.12	2.73	12.81	4.44
1992	1.78	1.61	1.70	2.99	2.03	4.79	5.02	9.52	18.32	8.67	2.13	5.65	4.72	1.12	2.60	12.57	4.26
1993	1.77	1.59	1.70	3.18	2.38	4.67	4.68	9.61	18.96	8.62	2.08	5.05	4.72	1.10	2.65	12.72	4.30
1994	1.77	1.57	1.69	3.16	2.44	4.41	4.85	5.03	19.11	8.59	2.24	4.90	4.36	1.10	2.50	12.07	3.98
1995	1.81	1.59	1.72	2.88	2.60	4.39	4.63	4.92	19.41	8.92	2.40	5.30	4.58	1.18	2.40	11.88	3.79
1996	1.84	1.62	1.75	3.52	3.12	5.29	5.82	6.29	20.08	9.35	3.05	7.17	5.16	0.95	2.64	11.42	4.01
1997	1.87	1.63	1.76	3.50	3.23	5.02	5.25	5.59	17.98	9.40	2.72	6.60	5.04	0.96	2.65	10.86	3.97
1998	1.78	1.59	1.69	3.17	3.11	3.89	3.83	4.16	19.07	8.16	1.91	5.03	4.46	1.24	2.41	11.41	3.91
1999	1.65	1.60	1.63	3.30	2.84	4.48	4.74	4.82	16.75	8.75	2.34	6.30	4.62	1.39	2.53	11.20	3.98
2000	1.62	1.52	1.57	4.28	3.80	7.01	7.95	8.28	17.99	11.47	3.62	8.31	6.08	1.44	3.08	11.35	4.48
2001	1.74	1.60	1.66	6.13	4.30	6.48	6.61	6.58	19.00	10.59	3.28	6.67	6.31	R 1 98	R 4 00	11.12	R 5 26
2002	1.82	1.67	1.73	4.92	4.34	5.59	5.68	5.71	21.74	10.19	3.46	6.86	6.00	R 2.14	R 3.71	11.18	R 5.04
2003	1.76	1.67	1.71	6.71	4.78	6.78	7.80	7.78	26.51	11.46	4.13	7.80	7.18	R 1 62	R ⊿ 39	11.68	R 5 73
2004	2.16	1.89	2.02	7.02	4.79	9.51	10.34	9.89	29.35	13.68	4.37	9.75	8.45	R 1.80	R 5.04	12.16	R 6.32
2005	2.99	2.53	2.76	9.21	5.21	13.45	14.61	11.71	R 38.40	17.22	6.50	12.98	R 10.74	R 2.78	R 6.48	13.26	R 7.73
2006	3.30	2.76	3.02	9.19	6.05	15.64	15.09	14.26	46.09	19.65	7.93	15.59	12.71	2.71	6.83	14.36	8.21
								Ex	penditures in	Million Nor	ninal Dollars	i					
1970	99.4	15.8	115.2	54.2	13.7	11.4	2.7	9.9	12.0	3.0	4.4	8.2	65.4	9.9	244.7	135.3	380.0
1975	269.2	63.6	332.8	_ 102.4	33.2	52.4	3.8	20.1	20.0	4.4	61.1	30.7	225.7	11.0	_ 671.9	372.7	1,044.6
1980	254.7	99.2	353.9	R 364.0	62.8	100.8	29.5	32.8	44.1	5.4	70.5	87.5	433.4	29.5	R 1,180.7	912.1	_ 2,092.9
1985	156.1	116.1	272.2	498.5	117.7	92.0	0.8	19.1	49.2	24.4	2.2	149.6	455.0	34.5	R 1,260.3	1,036.4	R 2,296.7
1990	160.8	90.8	251.6	R 401.7	84.3	154.1	0.6	28.7	45.9	20.9	5.3	145.7	485.4	^h 55.9	^{h R} 1,194.8	1,098.8	^{h R} 2,293.6
1991	153.0	99.8	252.8	R 401.8	116.0	119.6	0.7	35.0	47.3	18.6	0.6	112.0	449.8	64.9	R 1,169.5	1,124.1	R 2,293.6
1992	157.6	124.7	282.3	R 445.5	66.6	113.3	1.0	44.0	52.5	19.8	2.2	114.4	413.9	70.6	R 1,212.4	1,164.3	R 2,376.7
1993	152.3	88.5	240.8	R 511.2	78.6	104.1	0.6	53.6	55.4	26.4	6.7	102.4	427.8	99.2	R 1,279.0	1,204.7	R 2,483.7
1994	154.3	92.7	247.1	R 509.3	81.9	115.1	0.9	30.0	58.4	28.5	11.5	101.9	428.2	136.7	R 1,321.3	1,169.4	R 2,490.7
1995	157.7	90.4	248.1	523.7	86.3	112.2	1.2	29.7	58.3	31.3	5.6	104.2	428.8	189.0	1,389.6	1,186.9	2,576.5
1996	160.3	102.2	262.5	R 636.4	118.1	156.3	1.6	30.2	58.5	33.0	10.0	57.1	464.8	143.6	R 1,507.3	1,211.0	2,718.4
1997	147.9	110.1	258.0	R 637.5	117.3	128.6	1.8	13.3	55.3	35.3	6.4	58.5	416.5	125.4	R 1,437.4	1,122.8	R 2,560.2
1998	117.1	96.4	213.6	551.7	92.0	84.2	0.9	2.8	61.4	22.1	7.4	47.2	317.9	198.7	1,281.7	1,217.0	2,498.7
1999	104.5	93.0	197.5	594.6	86.8	97.1	0.9	26.4	54.5	20.2	8.7	58.4	353.1	231.0	1,376.3	1,230.8	2,607.0
2000	96.4	86.7	183.1	770.5	129.3	119.5	1.0	46.2	57.7	26.5	30.4	73.4	483.9	242.8	1,680.3	1,262.3	2,942.6
2001	75.4	94.1	169.5	843.5	123.8	120.9	0.4	58.9	55.8	55.3	16.4	144.7	576.2	R 262.3	R 1,851.4	1,114.1	R 2,965.5
2002	69.5	91.1	160.7	726.0	130.8	106.7	0.1	26.5	63.1	56.7	40.4	158.9	583.3	R 294.7	R 1,764.7	1,144.8	R 2,909.5
2003	79.4	88.0	167.5	R 914.7	147.4	268.9	1.3	29.2	71.1	67.6	6.8	187.4	779.7	R 209.8	R 2,071.7	1,250.9	R 3,322.6
2004	101.4	101.1	202.5	1,054.4	213.6	377.2	2.1	35.7	79.8	91.1	10.9	258.1	_ 1,068.4	R 234.4	R 2,559.8	1,353.1	R 3,912.8
2005	132.7	116.5	249.2	1,228.9	R 242.2	507.4	3.9	33.6	R 103.8	108.4	30.5	322.7	R 1,352.5	R 424.6	R 3,255.2	1,504.4	R 4,759.7
2006	135.0	122.9	257.9	1,212.6	259.5	506.3	3.4	48.1	121.4	132.8	38.2	397.6	1,507.3	451.1	3,428.9	1,619.6	5,048.5

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

motor gasoline column

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Alabama

						, .	IY						
	Petroleum											1	
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^c
Year	,			,		Prices in N	Nominal Dollars p	er Million Btu					
970	0.28	_	2.17	1.33	0.73	1.58	5.08	2.82	0.34	2.46	2.45	_	2.45
75	1.07	_	3.45	2.92	2.03	3.07	7.48	4.26	1.47	3.67	3.67	_	3.67
80	_	_	9.02	6.99	6.39	5.28	14.36	9.89	2.93	8.78	8.78	_	8.78
85	_	_	9.99	6.54	6.17	6.83	17.61	9.15	3.72	8.35	8.35	_	8.3
90	_	0.72	9.32	8.09	5.99	10.42	14.60	8.96	2.02	8.39	8.39	_	8.3
91	_	_	8.71	7.57	5.03	12.40	16.80	8.69	1.71	8.00	8.00	_	8.0
92	_	6.29	8.54	7.72	4.73	12.69	18.32	8.67	1.65	8.00	8.01	_	8.0
93	_	4.47	8.24	7.76	4.41	12.97	18.96	8.62	1.58	8.02	8.02	_	8.0
94	_	4.12	7.96	7.62	4.11	12.12	19.11	8.59	1.55	7.97	7.97	_	7.9
95	_	3.41	8.36	7.61	4.06	12.42	19.41	8.92	1.91	8.16	8.16	19.73	8.1
96	_	2.83	9.29	8.38	4.81	12.96	20.08	9.35	2.21	8.72	8.72	16.32	8.7
97	_	2.32	9.39	8.18	4.54	12.93	17.98	9.40	2.76	8.82	8.82	_	8.8
98	_	1.90	8.11	7.19	3.40	11.52	19.07	8.16	1.98	7.71	7.71	_	7.7
99	_	7.36	8.81	7.59	4.03	12.80	16.75	8.75	1.67	8.30	8.30	_	8.3
00	_	5.93	10.87	10.32	6.60	15.41	17.99	11.47	3.27	10.73	10.73	_	10.7
01	_	7.98	11.01	9.61	5.82	16.70	19.00	10.59	3.48	10.17	10.17	_	10.1
02	_	6.03	10.72	9.24	5.46	16.15	21.74	10.19	2.57	9.68	9.68	_	9.6
03	_	8.92	12.42	10.34	6.44	17.38	26.51	11.46	4.14	11.00	11.00	20.09	11.0
04	_	9.69	15.13	12.80	8.82	19.27	29.35	13.68	4.90	13.23	13.23	20.86	13.2
05	_	12.65	18.56	17.25	13.07	21.97	R 38.40	17.22	6.64	17.08	17.08	21.97	17.0
006		13.79	22.31	18.83	14.76	23.56	46.09	19.65	8.48	19.22	19.21	23.96	19.2
_						Expendit	ures in Million No	minal Dollars					
70	0.1	_	3.8	41.3	7.2	0.6	13.0	538.8	3.5	608.3	608.4	_	608.4
75	(s)	_	4.3	154.6	19.1	1.0	27.6	996.1	65.2	1,268.0	1,268.0	_	1,268.0
80	_	_	11.3	449.8	72.3	0.9	42.3	2,282.5	64.6	2,923.8	2,923.8	_	2,923.
85	_		8.7	415.1	121.6	4.0	47.2	2,054.3	38.4	2,689.2	R 2,701.0	_	R 2,701.
90	_	(s)	5.4	759.4	63.1	3.6	44.0	2,283.7	36.4	3,195.8	R 3,210.4	_	R 3,210.
91	_	_	4.8	711.6	63.6	4.2	45.3	2,235.2	34.5	3,099.2	R 3,113.3	_	R 3,113.
92	_	0.1	4.6	738.7	55.4	3.9	50.4	2,278.2	36.4	3,167.5	R 3,190.2	_	R 3,190.
93	_	0.1	4.3	734.9	48.5	5.5	53.1	2,323.6	32.3	3,202.2	3,202.2	_	3,202.
94	_	0.1	4.4	793.7	80.6	8.5	56.0	2,361.6	22.5	3,327.3	3,327.4	-	3,327.
195 196	_	0.1	4.1	816.9	88.3	4.2	55.9	2,545.8	31.3	3,546.6	3,546.6	(s)	3,546.
196 197	_	0.1 0.1	4.4 4.9	862.9 850.1	95.7 56.2	3.6 3.2	56.1 53.1	2,646.8	34.0 33.7	3,703.6	3,703.7	(s)	3,703.
	_							2,693.1		3,694.2	3,694.3	_	3,694.
198 199	_	0.1	3.4 4.5	738.5 860.6	67.9 44.8	0.7 0.7	58.9 52.3	2,419.0 2,608.3	10.3 9.1	3,298.6 3,580.3	3,298.7 3,580.8	_	3,298. ³
00		0.5 0.4	4.5 4.5	1,228.3	44.8 87.9	2.2	52.3 55.3	2,608.3	59.4	3,580.3 4,825.1	3,580.8 4,825.5		3,580.8 4,825.8
01	_	0.4	4.5	1,228.3	77.3	0.7	53.5	3,387.4	15.8	4,825.1	4,825.5		4,825.
02	_	0.6	2.9	982.7	69.9	1.0	60.5	3,127.7	34.2	4,362.9	4,363.4	_	4,327.
02		0.5	2.9 4.7	1,133.5	93.8	3.9	68.2	3,463.4	34.2 26.3	4,362.9	4,363.4 4,794.5		4,363. 4,794.
03	_	1.1	5.9	1,724.7	127.8	13.0	76.5	4,335.7	39.1	6,322.8	6,323.8	(s)	6,323.
)04)05	_	2.0	7.2	2,247.1	182.8	5.9	R 99.6	4,335.7 5,535.4	42.7	R 8,120.6	R 8,122.6	(s)	R 8,122.
005		2.4	13.2	2,247.1	193.6	6.8	116.5	6,369.2	42.7 79.6	9,273.5	9,275.9	(s) (s)	9,275.

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Alabama

				Petro	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	ollars per Million Bt	u			
4070	0.00	0.00		0.04	0.47	0.00				0.00
1970	0.26	0.26	_	0.81	0.17	0.20	_	_	_	0.26
975	0.92	1.08	1.69	2.16	_	2.08	0.14	_	_	0.88
985	1.61 2.02	2.62 3.17	_ _	6.35 6.00	_	6.35 6.00	0.33 0.77	_	_	1.17 1.74
990	1.84	2.16	_	5.57	_	5.57	0.77	0.46	_	1.56
991	1.81	1.87		5.12		5.12	0.71	0.50	_	1.53
992	1.73	2.23	_	4.60	_	4.60	0.75	0.50	_	1.46
993	1.76	2.60	_	4.25	_	4.25	0.67	0.55	_	1.51
994	1.67	2.34	_	4.02	_	4.02	0.70	0.56		1.41
995	1.56	1.98	_	3.76	_	3.76	0.51	0.70	_	1.30
996	1.54	2.88	_	4.46	_	4.46	0.53	0.59	_	1.25
997	1.54	2.77	_	4.05	_	4.05	0.59	0.50	_	1.26
998	1.57	2.48	_	2.88	_	2.88	0.63	0.61	_	1.32
999	1.48	2.95	_	3.26	_	3.26	0.53	0.67	_	1.23
000	1.42	4.37	_	6.52	_	6.52	0.50	0.67	_	1.28
001	1.41	5.05	_	5.52	_	5.52	0.46	R 1.36	_	R 1.39
002	1.42	3.48	_	5.20	_	5.20	0.43	R 1.64	_	1.35
003	1.47	5.66	_	5.67	_	5.67	0.42	R 1.58	_	R 1.50
004	1.52	6.09	_	7.77	_	7.77	0.43	R 1.46	_	1.68
005	1.79	9.41	_	11.80	_	11.80	0.42	R 2.28	_	2.10
006	2.11	7.11	_	13.60	_	13.60	0.41	2.30	_	2.26
					Expenditures in Mil	lion Nominal Dollar	s			
970	98.6	4.2	_	0.1	0.4	0.6	_	_	_	103.4
975	367.5	6.7	1.0	6.5	_	7.5	4.2	_	_	385.8
980	755.2	4.1	_	4.8	_	4.8	85.2	_	_	849.4
985	1,049.4	3.8	_	3.1	_	3.1	116.6	_	_	1,172.8
990	989.0	12.2	_	4.3	_	4.3	71.1	12.1	_	1,088.6
991	1,046.2	9.8	_	4.9	_	4.9	118.1	13.0	_	1,192.0
992	1,049.8	11.0	_	3.8	_	3.8	151.4	12.6	_	1,228.7
993	1,179.9	16.3	_	3.2	_	3.2	125.6	13.4	_	1,338.5
994	1,048.9	13.3	_	5.1	_	5.1	150.0	13.1	_	1,230.5
995	1,067.1	17.8	_	4.0	_	4.0	111.1	14.4	_	1,214.3
996	1,141.1	22.4	_	7.8	_	7.8	164.9	11.9	_	1,348.1
997	1,103.8	33.8	_	5.4	_	5.4	183.7	9.3	_	1,335.9
998	1,148.9	70.7	_	7.9	_	7.9	189.5	R 11.0	_	1,428.1
999	1,098.9	76.6	_	5.6	_	5.6	169.6	8.1	_	1,358.8
000	1,116.2	189.7	_	17.8	_	17.8	163.7	2.2	_	1,489.6
001	1,043.9	362.0	_	17.4	_	17.4	147.4	R 4.8	_	R 1,575.5
002	1,066.5	401.3	_	10.9	_	10.9	144.5	R 5.1	_	K 1.628.2
003	1,137.3	500.4	_	15.2	_	15.2	138.9	R 4.8	_	R 1,796.6
004	1,141.7	730.4	_	10.9	_	10.9	141.5	R 4.7	_	R 2,029.1
005	1,431.2	1,013.3	_	18.7	_	18.7	R 139.4	R 7.7	_	R 2,610.3
1006	1,687.6	1,065.3	_	14.0	_	14.0	137.7	8.4	_	2,913.0

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Alaska

							Prima	ry Energy									
		Coal						Petroleum							Floatria		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector f,g	Retail Electricity	Total Energy ^{f,l}
ear		·				,		Prices in N	Nominal Dolla	ırs per Million	n Btu				•		•
70	_	0.93	0.93	0.67	1.15	0.73	2.09	3.18	1.37	1.68	1.33	_	1.36	1.12	0.66	9.02	1.39
75	_	1.40	1.40	0.89	2.88	2.04	3.80	5.15	2.34	3.30	3.00	_	1.52	2.20	0.95	9.61	2.70
80	_	1.91	1.91	0.62	6.82	6.21	6.88	10.20	4.07	7.24	7.06	_	2.20	4.04	1.25	15.09	5.05
85	_	2.89	2.89	1.23	7.62	6.07	13.65	9.83	4.53	7.34	7.03	_	2.71	4.66	1.71	24.52	5.93
90	_	3.65	3.65	1.95	8.40	6.17	15.11	10.03	5.30	7.86	7.55	_	ⁱ 1.43	ⁱ 5.36	2.33	27.81	ⁱ 6.88
91	_	3.36	3.36	1.83	7.52	5.50	15.66	8.99	3.17	7.93	6.70	_	1.57	4.74	1.81	28.77	6.31
92	_	3.11	3.11	1.74	7.29	5.15	14.70	9.95	3.16	7.76	6.77	_	1.53	4.71	1.91	29.20	6.23
93	_	3.26	3.26	1.88	7.37	4.96	14.54	9.98	2.99	10.05	6.74	_	1.74	4.85	1.89	29.70	6.44
94	_	2.19	2.19	1.86	6.92	4.53	13.76	10.50	2.83	10.59	6.43	_	1.46	4.69	1.85	30.07	6.36
95	_	2.05	2.05	1.88	7.14	4.54	13.13	10.88	2.78	9.82	6.61	_	1.51	4.83	1.96	29.84	6.40
96	_	2.05	2.05	1.92	7.72	5.22	14.43	11.73	2.94	13.20	7.12	_	1.43	5.12	2.15	30.04	6.74
97	_	2.18	2.18	2.08	8.06	4.97	12.06	12.00	2.82	10.60	6.96	_	2.02	5.16	2.36	29.57	6.73
98	_	2.06	2.06	2.02	6.62	3.63	10.46	10.19	2.67	11.23	5.54	_	3.22	4.27	2.35	29.29	5.80
99	_	2.12	2.12	1.92	7.17	4.49	14.21	10.06	2.60	9.05	6.06	_	R 3.79	4.62	2.21	28.71	6.16
00	_	1.87	1.87	2.40	9.97	7.10	17.70	12.77	2.75	9.00	8.51	_	R 5.68	6.60	2.16	29.60	8.52
01	_	1.89	1.89	2.58	10.30	5.97	19.24	13.09	2.95	5.35	7.96	_	R 5.59	6.29	2.78	30.96	8.1
02	_	1.94	1.94	2.64	8.83	5.62	15.93	12.47	3.12	8.37	7.31	_	R 4.69	5.86	R 2.76	30.76	7.70
03	_	2.00	2.00	3.00	10.16	6.63	18.25	14.19	3.61	15.07	8.40	_	R 5.86	6.97	2.85	30.86	9.07
04	_	1.97	1.97	3.32	12.43	9.61	19.65	15.55	3.63	12.13	11.05	_	R 6.64	9.01	3.19	32.29	11.02
05	_	2.01	2.01	3.97	16.03	13.14	23.26	18.90	4.30	R 16.93	14.48	_	^R 8.97	11.64	3.72	34.43	13.98
06		2.13	2.13	4.62	18.60	15.17	25.54	21.42	11.39	23.18	16.90	_	10.12	13.72	4.75	37.69	16.43
								Expendit	ures in Millio	n Nominal Do	ollars						
70	_	12.2	12.2	26.2	33.3	27.5	1.1	43.8	8.7	8.3	122.7	_	2.9	164.1	-9.9	33.9	188.1
75	_	21.4	21.4	54.5	116.6	85.0	2.5	113.0	15.7	21.2	354.0	_	3.1	433.0	-26.9	65.9	472.0
80	_	8.2	8.2	64.5	264.0	335.7	4.2	196.9	9.4	43.4	853.7	_	2.5	928.9	-48.3	129.5	1,010.2
85	_	33.4	33.4	162.4	452.3	520.3	15.2	291.3	82.1	53.9	1,415.0	_	. 4.2	_. 1,615.1	-77.0	331.5	1,869.
90	_	45.2	45.2	223.8	515.7	604.3	20.6	308.4	12.9	39.2	1,501.2	_	ⁱ 7.6	ⁱ 1,777.8	-102.2	401.1	i 2,076.
91	_	42.6	42.6	212.6	426.9	528.3	22.3	241.2	10.0	43.7	1,272.4	_	8.3	1,535.8	-73.7	415.0	1,877.
92	_	38.9	38.9	210.6	491.3	426.9	20.6	307.3	13.2	36.7	1,295.9	_	8.2	1,553.6	-72.2	429.5	1,911.
93	_	44.4	44.4	211.7	530.5	412.5	12.2	313.4	11.6	30.6	1,310.9	_	7.3	1,574.4	-71.3	440.5	1,943.
94	_	27.5	27.5	193.1	457.0	413.3	11.1	359.4	10.7	21.8	1,273.2	_	9.3	1,503.1	-71.3	462.2	1,894.
95	_	26.4	26.4	208.5	530.7	435.6	11.4	405.6	11.5	31.4	1,426.3	_	9.9	1,671.0	-77.6	468.4	2,061.
96	_	22.9	22.9	225.1	530.1	552.3	12.4	412.1	12.6	20.5	1,540.1	_	9.0	1,797.2	-90.0	487.3	2,194.
97	_	25.5	25.5	250.9	560.7	594.6	13.1	394.8	13.9	33.1	1,610.1	_	5.0	1,891.6	-107.2	485.3	2,269.
98	_	33.9	33.9	233.9	442.1	450.4	10.6	357.7	13.9	21.7	1,296.4	_	2.8	1,567.0	-106.5	505.5	1,966.0
99	_	34.8	34.8	225.0	506.7	602.0	13.6	336.8	17.5	39.6	1,516.2	_	2.9	1,778.8	-104.6	514.6	2,188.8
00	_	30.8	30.8	230.2	630.2	1,041.0	14.1	397.4	13.6	49.5	2,145.8	_	4.6	2,411.5	-109.5	532.0	2,834.0
01	_	30.1	30.1	249.6	699.4	821.5	18.0	435.4	20.6	65.4	2,060.3	_	7.0	2,347.0	-141.0	570.8	2,776.8
02	_	31.8	31.8	239.6	555.1	804.9	18.0	384.6	20.8	33.2	1,816.6	_	R 6.7	R 2,094.7	^R -139.6	566.9	2,522.
03	-	25.1	25.1	221.8	573.7	1,028.6	20.1	437.3	19.6	28.3	2,107.7	_	R 8.3	2,362.9	-138.0	579.6	R 2,804.
04	_	27.7	27.7	298.8	1,016.3	1,686.2	14.2	563.5	16.0	_ 41.6	3,337.7	_	9.5	3,673.8	-165.1	630.7	4,139.4
05	_	28.2	28.2	367.8	1,173.0	2,379.8	21.8	675.8	19.1	R 58.0	R 4,327.6	_	R 13.6	R 4,737.2	-197.8	687.1	R 5,226.5
06	_	31.9	31.9	405.8	1,507.5	2,730.7	26.3	758.7	51.0	111.9	5,186.1	_	14.3	5,638.2	-273.0	786.3	6,151.4

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Alaska

				Primary	Energy					
				Petrol	eum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	llars per Million Btu				
4070	0.47		4.40			4.40	0.00		0.00	
1970	2.47	1.51	1.40	1.61	2.93	1.46	0.82	1.48	9.29	2.30
1975	2.87	1.62	2.80	3.23	6.07	2.90	1.62	2.24	10.16	3.24
1980	— 7.75	1.73	7.05	40.04	12.23	7.21	4.15	4.30	16.18	6.63
1985	7.75	2.79	7.81	10.64	13.97	8.33	4.69	5.07	25.96	9.15
1990	7.96	4.01	7.94	7.09	16.66	8.87	4.75	6.19	29.64	10.41
1991	10.99	4.17	7.57 6.78	5.55 4.98	17.04	8.62	4.55	6.33	31.28	10.65
1992 1993	7.92 7.96	3.78 3.99	6.93	4.96 5.45	15.84 15.66	7.66 7.45	4.16 4.06	5.62 5.67	31.73 32.67	9.92 10.15
	2.95	3.59	6.24	4.76			3.94	4.84	33.17	9.56
1994	2.95	3.61	6.01		15.44 14.86	6.65 6.42	3.86	4.73	32.93	9.39
1995 1996	2.04	3.46	6.55	4.81 5.02	15.17	7.06	3.00 4.43	4.73	33.30	9.39
1990	2.05	3.77	7.02	4.67	16.11	7.38	4.43	5.19	33.53	10.13
1998	2.06	3.67	6.14	6.26	15.06	6.46	_ 3.82	4.66	33.70	9.93
1996	2.13	3.64	6.14		15.23	7.46	R 3.92		32.70 32.70	9.69
	1.89			6.21 9.20	18.49		R 5.88	5.11 R 7.05		
2000 2001	1.95	4.71 4.19	9.64 9.93	9.20 8.40	20.27	10.19 10.61	5.62	6.61	33.57 35.51	12.49 11.68
2001	1.99	4.19	7.84	8.57	17.67	8.63	R 5.09	5.76	35.31	11.42
2002	2.13	4.33	8.96	8.48	19.77	9.95	6.11	6.16	35.11	11.74
2003	1.99	4.81	10.99	10.82	21.27	11.51	R 6.95	R 7.09	36.45	R 12.54
2004	1.99	5.72	14.86	12.83	24.30	15.54	9.20	R 9.15	38.97	R 14.76
2005	2.11	6.84	17.27	20.63	26.74	18.23	10.60	11.17	43.46	16.56
_					Expenditures in Mill	ion Nominal Dollars				
					<u> </u>					
1970	0.6	9.4	11.1	0.2	0.9	12.1	0.3	22.5	16.7	39.2
1975	0.3	16.9	26.4	1.7	1.5	29.6	0.7	47.5	31.1	78.6
1980	_	13.8	48.2	_	2.6	50.8	1.2	65.7	60.3	126.0
985	11.8	37.3	57.9	0.1	9.6	67.6	2.7	119.4	148.3	267.7
990	12.4	53.7	72.0	0.1	18.1	90.2	3.0	159.4	168.0	327.4
1991	15.7	56.6	70.1	0.2	19.9	90.2	3.1	165.7	171.1	336.8
1992	11.6	54.4	72.3	(s)	18.3	90.6	2.9	159.5	177.5	337.1
1993	12.8	54.9	76.5 70.5	(s)	10.9	87.3	3.3	158.3	181.6	339.9
1994	3.6	53.6		0.3	8.5	79.3	3.1	139.6	191.1	330.6
1995	2.2	55.3	70.9	(s)	8.4	79.3	3.0	139.8	192.5	332.3
1996	1.8	55.3	73.6	(s)	10.7	84.3	3.6	145.0	200.7	345.7
1997	1.9	57.1 57.2	75.6	(s)	7.2	82.7	2.9 2.2	144.6	197.5	342.1
1998	1.9 2.2	57.3 64.2	59.8 82.5	(s) 0.6	5.3 11.7	65.2 94.8	2.2	126.6	203.3 208.2	329.9 371.8
999	1.7	57.2	82.5 97.2	0.6	11.7	94.8 110.5	3.9	163.6 173.3	208.2	371.8
2000				0.7			5.9	200.6	212.5	385.8 429.8
2001	1.6 1.8	71.1 71.4	105.5 68.1	0.8 (s)	15.7 13.5	121.9 81.5	5.9 5.5	R 160.1	229.2 232.8	429.8 392.9
2002	1.9	74.0	74.6	(S) 0.7	16.8	92.1	6.9	174.9	238.1	413.0
2003	R 1.5	88.8	108.0	1.2	11.3	120.5	R 8.0	R 218.9	256.5	R 475.4
2004	R 1.3	103.3	140.1	2.3	19.1	161.5	R 11.7	R 277.8	274.2	R 551.9
2005	1.5	141.0	194.3	32.2	22.2	248.7	12.3	403.5	314.4	717.9
2000	1.5	141.0	134.3	34.4	22.2	∠+0.1	12.3	403.3	314.4	111.5

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Alaska

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total d	Biomass e,g	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Dol	lars per Million Bt	u				
970	1.01	0.68	1.21	_	1.10	3.18	1.49	1.66	0.82	1.08	9.46	1.67
975	1.57	0.97	2.60	_	2.32	5.15	2.52	3.21	1.62	1.81	10.83	2.60
080	_	1.06	6.75	_	3.96	10.20	4.31	7.69	4.15	2.54	18.02	4.16
85	2.45	2.35	6.93	10.64	13.07	9.83	_	7.65	4.69	3.47	24.36	6.93
90	3.45	2.78	6.81	7.09	9.03	10.03	_	7.01	^h 4.75	^h 3.75	27.33	h 7.97
91	2.71	2.89	6.73	5.55	9.29	8.99	_	6.98	4.55	3.62	27.86	8.00
92	2.79	2.63	6.03	4.98	9.26	9.95	_	6.22	4.16	3.58	28.72	7.74
93	2.97	2.80	6.30	5.45	9.21	9.98	_	6.35	4.06	3.83	28.75	8.02
94	2.10	2.47	5.65	4.76	10.10	10.50	_	5.71	3.94	3.32	28.97	7.70
95	2.05	2.25	5.92	4.81	10.22	10.88	_	6.07	3.86	2.83	28.75	7.32
96	2.05	2.34	6.70	5.02	11.50	11.73	_	7.67	4.43	3.38	28.88	7.56
97	2.18	2.44	6.37	4.67	11.70	12.00	_	6.79	3.46	3.04	29.03	7.39
98	2.06	2.41	5.42	6.26	10.22	10.19	_	5.88	3.82	2.93	28.76	7.3
99	2.13	2.18	6.19	6.21	10.51	10.06	_	6.48	R 3.92	2.99	28.08	7.2
00	1.88	2.71	8.62	9.20	13.25	12.77	_	8.89	R 5.88	3.82	29.61	8.7
01	1.95	3.13	8.23	8.40	14.42	13.09	_	9.57	5.62	5.33	31.08	10.2
02	1.95	3.36	6.94	8.57	11.95	12.47	_	7.47	R 5.09	4.15	30.67	9.8
03	1.95	3.53	8.69	8.48	12.82	14.19	_	8.85	R 5.58	4.21	30.74	10.1
04	1.99	4.08	10.81	10.82	14.72	15.55	_	11.18	R 6.65	5.23	32.20	R 10.9
005	1.99	4.92	14.79	12.83	17.65	18.90	_	15.37	R 8.80	^R 6.57	33.87	R 12.7
006	2.11	4.75	17.30	20.63	20.35	21.42	8.73	18.11	9.91	7.49	34.96	13.3
					Ex	cpenditures in Milli	on Nominal Dollar	s				
970	0.2	8.6	3.0	_	0.1	4.1	7.5	14.7	(s)	23.5	15.4	38.9
75	0.3	14.0	7.6	_	0.1	11.2	8.9	27.8	(s)	42.2	24.3	66.4
80	_	17.5	22.7	_	0.1	13.8	0.1	36.8	(s)	54.3	44.8	99.0
85	13.2	48.1	36.4	0.2	1.6	13.8	_	51.9	0.1	113.3	157.7	271.0
90	21.6	56.9	41.6	(s)	1.7	2.7	_	46.1	^h 0.3	^h 124.9	198.9	h 323.9
91	17.7	60.5	38.0	(s)	1.9	4.1	_	44.1	0.3	122.6	207.9	330.5
92	18.6	56.2	55.1	(s)	1.9	3.0	_	60.0	0.3	135.1	215.0	350.2
93	21.7	55.6	65.9	(s)	1.1	0.4	_	67.5	0.4	145.2	220.2	365.3
94	14.7	51.3	60.2	(s)	1.0	0.6	_	61.8	0.4	128.1	230.7	358.9
95	14.7	56.6	35.7	(s)	1.0	1.2	_	37.9	0.4	109.6	232.8	342.4
96	13.5	63.3	46.1	(s)	1.4	18.0	_	65.5	0.5	142.8	239.4	382.2
97	15.4	65.7	35.2	(s)	0.9	4.4	_	40.5	0.5	122.1	233.6	355.7
98	15.3	65.3	33.7	(s)	0.6	6.1	_	40.5	0.4	121.4	246.2	367.6
99	16.1	60.3	47.3	(s)	1.4	4.6	_	53.3	0.4	130.2	247.5	377.7
00	13.6	54.6	58.0	(s)	1.6	4.2	_	63.9	0.6	132.7	244.4	377.1
01	12.8	50.1	80.9	(s)	2.0	46.4	_	129.3	1.0	193.2	263.4	456.5
02	12.6	53.5	50.0	(s)	1.6	8.1	_	59.7	1.0	126.8	255.9	382.7
03	_ 11.8	61.8	45.8	(s)	1.9	0.6	_	48.4	R _{1.3}	123.3	259.4	382.7
04	R 13.9	76.1	72.9	(s)	1.4	7.7	_	82.0	1.4	R 173.4	285.7	R 459.1
05	^R 14.5	83.3	86.6	0.1	2.5	16.6	_	105.7	1.8	R 205.3	311.4	R 516.7
006	16.9	88.1			3.0		0.2			266.6	336.3	602.9

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Alaska

								Prima	ry Energy								
		Coal						Tillia	Petroleun	n						-	
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year								Prio	es in Nomina	al Dollars pe	r Million Btu						
1970	_	1.01	1.01	0.43	0.57	0.66	0.76	1.10	5.08	3.18	0.36	0.43	0.75	1.49	0.74	5.36	0.78
1975	_	1.57	1.57	0.43	1.80	2.68	3.02	2.32	7.48	5.15	1.85	1.31	2.65	1.49	1.65	6.79	1.83
1980	_	_	_	0.39	3.62	6.27	7.29	3.96	14.36	10.20	3.59	4.04	5.96	1.49	1.60	10.32	1.91
1985	_	_	_	0.71	4.47	6.72	6.59	13.07	17.61	9.83	4.40	3.39	5.59	1.49	2.31	19.13	2.54
1990	_	_	_	1.28	3.14	6.72	6.84	9.03	14.60	10.03	3.46	_	6.18	h 0.92	^h 2.13	23.17	^h 2.62
1991	_	_	_	1.18	3.28	5.91	5.79	9.29	16.80	8.99	2.53	_	5.49	1.08	2.08	24.08	2.54
1992	_	_	_	1.18	2.80	5.75	4.92	9.26	18.32	9.95	2.45	_	5.35	1.09	2.06	22.70	2.49
1993	_	2.97	2.97	1.30	2.95	6.12	4.89	9.21	18.96	9.98	2.28	_	5.91	1.08	2.31	24.01	2.80
1994	_	2.10	2.10	1.42	3.13	5.76	4.76	10.13	19.11	10.50	2.71	_	5.66	1.06	2.50	24.52	3.08
1995	_	_	_	1.44	3.21	5.34	5.01	9.61	19.41	10.88	2.74	_	5.26	1.14	2.61	24.56	3.17
1996	_	2.05	2.05	1.43	3.39	6.07	5.73	9.24	20.08	11.73	2.86	_	6.06	0.92	2.89	24.81	3.46
1997	_	2.18	2.18	1.54	3.46	6.18	5.73	8.87	17.98	12.00	2.99	_	6.29	0.94	3.06	21.93	3.71
1998	_	2.06	2.06	1.34	3.59	4.09	3.96	7.75	19.07	10.19	_	_	4.38	1.24	2.35	21.00	3.07
1999	_	2.13	2.13	1.25	3.55	6.19	4.13	8.28	16.75	10.06	_		6.17	1.22	2.86	21.44	3.66
2000	_	1.88	1.88	1.98	3.45	7.94	7.87	11.29	17.99	12.77		_	7.46	1.22	3.94	22.17	5.26
2001 2002	_	1.95 1.95	1.95 1.95	1.64 1.61	3.75 3.83	9.57 7.12	6.57 6.16	12.78 11.94	19.00 21.74	13.09 12.47	4.78 —	_	7.19 6.93	1.22 R 1.43	4.06 3.65	22.31 22.42	5.15 5.05
2002	_	1.95	1.95	1.50	4.20	8.46	7.68	13.36	26.51	14.19	_		8.77	R 1.97	6.85	23.04	R 9.49
2003		1.99	1.99	1.91	4.70	10.98	10.13	15.29	29.35	15.55	_	_	10.56	R 1.77	6.16	24.42	8.14
2005	_	1.99	1.99	2.59	5.00	15.19	12.21	18.21	R 38.40	18.90	_	_	R 14.57	R 2.09	R 7.56	27.24	9.68
2006	_	2.11	2.11	3.70	5.62	16.89	17.82	20.38	46.09	21.42	_	_	17.03	1.63	13.41	33.82	17.01
								Ex	penditures in	Million Nor	ninal Dollars						
1070		0.6	0.6	E 1	1.0	6.0	0.1		•				10.2	2.6	26 F	1 7	20.2
1970 1975	_	8.6 16.5	8.6 16.5	5.1 13.5	1.0 3.8	6.9 30.8	0.1 0.5	0.2 0.8	(s) 1.1	1.8 2.9	0.1 0.3	0.1 0.5	10.2 40.7	2.6 2.4	26.5 73.1	1.7 10.6	28.3 83.6
1975		10.5	16.5	19.5	3.8 7.4	64.0	0.5	1.3	1.1	2.9 5.9	0.3	2.5	40.7 84.0	1.2	104.8	24.5	129.2
1985	_	_	_	45.2	14.4	66.6	0.0	3.3	2.0	21.0	66.0	3.3	176.7	1.4	223.3	25.5	248.8
1990	_	_	_	58.5	5.6	55.0	(s)	0.6	1.9	2.9	1.7	J.J	67.7	h 4.2	h 130.4	34.1	h 164.5
1991	_	_	_	59.1	5.6	66.6	(s)	0.3	1.9	2.7	3.0	_	80.1	4.9	144.1	36.0	180.2
1992	_	_	_	65.9	4.9	74.8	(s)	0.3	2.1	3.0	3.1	_	88.2	5.0	159.2	37.0	196.1
1993	_	0.1	0.1	66.1	0.8	82.4	0.1	0.2	2.3	2.1	2.8	_	90.7	3.6	160.4	38.7	199.1
1994	_	0.2	0.2	55.4	1.4	77.6	(s)	1.5	2.4	3.1	3.8	_	89.8	5.8	151.1	40.4	191.5
1995	_	_	_	58.2	1.8	95.2	(s)	1.9	2.4	3.5	5.0	_	109.8	6.4	174.4	43.2	217.6
1996	_	0.1	0.1	61.3	0.6	130.6	(s)	0.2	2.4	3.9	3.0	_	140.6	5.0	207.0	47.3	254.2
1997	_	0.1	0.1	69.7	1.3	127.5	(s)	4.9	2.3	3.4	1.1	_	140.4	1.5	211.7	54.2	265.9
1998	_	(s)	(s)	59.4	1.5	84.6	(s)	4.6	2.5	4.2	_	_	97.4	0.2	157.1	56.0	213.1
1999	_	(s)	(s)	51.7	3.1	117.5	(s)	0.4	2.2	1.3	_	_	124.5	(s)	176.3	58.9	235.2
2000	_	(s)	(s)	55.2	7.1	103.9	(s)	(s)	2.3	1.7	_	_	115.0	(s)	170.3	75.2	245.4
2001	_	(s)	(s)	51.0	38.3	126.4	(s)	0.2	2.3	5.2	(s)	_	172.4	(s) R _{0.2}	223.5	78.3	301.8
2002	_	(s)	(s)	42.7	9.2	96.0	(s)	1.8	2.6	5.6	_	_	115.1		R 158.0	78.3	R 236.3
2003	_	(s)	(s)	7.1	1.7	103.6	(s)	1.2	2.9	8.4	_	_	117.7	0.1	124.9 R 402.2	82.1	R 207.1
2004	_	(s)	(s)	28.8	8.4 R 6.2	132.3	(s)	1.3	3.2	9.1	_	_	154.3 R 187.7	0.1	R 183.3 R 234.5	88.5	271.7 R 336.0
2005 2006	_	(s) 0.1	(s) 0.1	46.7 18.5	1.8	167.2 212.8	(s) 0.5	(s) 0.7	4.2 4.9	10.1 11.5	_	_	232.4	0.1 0.1	251.0	101.5 135.7	386.6
2000		0.1	0.1	10.0	1.0	212.0	0.5	0.7	4.3	11.3	_	_	232.4	0.1	201.0	133.7	300.0

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Alaska

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year						Prices in N	lominal Dollars p	er Million Btu					
1970	1.01	_	2.17	1.46	0.73	1.10	5.08	3.18	1.11	1.39	1.39	_	1.39
1975	1.57	_	3.45	3.13	2.04	_	7.48	5.15	2.14	3.06	3.06	_	3.06
1980	_	_	9.02	7.39	6.21	3.96	14.36	10.20		7.31	7.31	_	7.31
1985	_	_	9.99	8.00	6.07	13.53	17.61	9.83	4.55	7.27	7.27	_	7.27
1990	_	_	9.32	9.03	6.17	9.59	14.60	10.03	5.00	7.54	7.54	_	7.54
1991	_	_	8.71	8.35	5.50	10.91	16.80	8.99	2.96	6.69	6.69	_	6.69
1992	_	_	8.54	8.49	5.15	10.88	18.32	9.95	3.24	6.89	6.89	_	6.89
1993	_	_	8.24	8.43	4.96	10.97	18.96	9.98	2.88	6.85	6.85	_	6.85
1994	_	_	7.96	8.23	4.53	11.39	19.11	10.50	2.80	6.56	6.56	_	6.56
1995	_	_	8.36	8.62	4.54	11.63	19.41	10.88	2.83	6.83	6.83	_	6.83
1996	_	_	9.29	9.97	5.22	11.52	20.08	11.73	2.94	7.32	7.32		7.32
1997	_	3.81	9.39	10.11	4.97 3.63	11.15 9.63	17.98	12.00	2.76 2.53	7.11 5.66	7.11	_	7.11
1998 1999	_	3.84 3.84	8.11 8.81	8.89 8.19	3.63 4.49	11.75	19.07 16.75	10.19 10.06	2.53 2.67	6.01	5.66 6.01	_	5.66 6.01
000		5.19	10.87	11.38	7.10	14.75	17.99	12.77	2.63	8.60	8.60	_	8.60
2000	_	3.99	11.01	11.43	5.97	16.14	19.00	13.09	2.65	7.93	7.93	_	7.93
2002	_	3.92	10.72	10.27	5.62	13.58	21.74	12.47	3.07	7.37	7.37	_	7.37
2003	_	3.65	12.42	11.61	6.63	15.58	26.51	14.19	3.62	8.40	8.40	_	8.40
2004	_	3.79	15.13	13.41	9.61	17.73	29.35	15.55	-	11.19	11.19	_	11.19
2005	_	4.37	18.56	17.07	13.14	20.41	R 38.40	18.90	4.29	14.63	14.63	_	14.63
2006	_	6.21	22.31	19.80	15.17	22.40	46.09	21.42	11.54	16.90	16.90	_	16.90
_						Expendit	ures in Million No	minal Dollars					
- 1970	(s)	_	5.1	8.5	27.5	(s)	1.8	37.9	0.9	81.7	81.8	_	81.8
1975	(s)	_	8.1	39.3	85.0	_	5.5	98.9	6.5	243.3	243.3	_	243.3
1980		_	22.7	112.1	335.7	0.1	8.2	177.1	_	655.9	655.9	_	655.9
985	_	_	24.7	270.1	520.3	0.7	9.1	256.5	0.5	1,081.9	1,081.9	_	1,081.9
990	_	_	23.1	317.7	604.3	0.2	8.5	302.7	4.3	1,261.0	1,261.0	_	1,261.0
991	_	_	27.2	229.7	528.3	0.2	8.8	234.3	1.4	1,029.7	1,029.7	_	1,029.7
992	_	_	19.8	263.4	426.9	0.2	9.8	301.3	6.4	1,027.7	1,027.7	_	1,027.7
993	_	_	17.1	286.2	412.5	0.1	10.3	310.9	2.1	1,039.1	1,039.1	_	1,039.1
1994	_	_	6.9	224.3	413.3	0.2	10.8	355.7	1.8	1,012.9	1,012.9	_	1,012.9
1995	_	_	16.4	303.8 252.1	435.6 552.3	0.1 0.1	10.8 10.9	400.9 390.2	2.0	1,169.6	1,169.6	_	1,169.6 1,212.3
1996 1997		(s)	6.6 19.3	252.1	552.3 594.6	0.1	10.9	390.2 387.0	0.1 (s)	1,212.3 1,305.9	1,212.3 1,305.9	_	1,212.3
998	_	(S) (S)	6.2	239.8	450.4	(s)	10.3	347.3	0.1	1,055.4	1,055.4	_	1,305.9
999	_	(s)	23.5	233.7	602.0	(s)	10.1	330.9	3.9	1,204.1	1,204.2	_	1,204.2
2000	_	(s)	28.6	351.9	1,041.0	(s)	10.7	391.5	1.9	1,825.7	1,825.7	_	1,825.7
2001	_	0.1	13.6	358.4	821.5	0.1	10.4	383.8	0.9	1,588.7	1,588.7	_	1,588.7
2002	_	0.1	9.7	310.7	804.9	1.1	11.7	371.0	1.0	1,510.1	1,510.1	_	1,510.1
2003	_	0.1	9.8	321.3	1,028.6	0.2	13.2	428.3	0.3	1,801.7	1,801.7	_	1,801.7
2004	_	0.1	13.9	671.5	1,686.2	0.2	14.8	546.6	_	2,933.2	2,933.2	_	2,933.2
2005	_	0.2	26.0	746.8	2,379.8	0.3	R 19.3	649.1	0.3	R 3,821.6	R 3,821.8	_	R 3,821.8
2006	_	0.3	28.2	930.2	2,730.7	0.3	22.6	729.8	2.0	4,443.8	4,444.0	_	4,444.0

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Alaska

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal De	ollars per Million Bt	u			
970	0.68	0.37	1.35	1.68	_	1.68	_	_	1.92	0.66
975	0.96	0.51	2.86	3.10	_	3.10	_	_	-	0.95
980	1.91	0.48	4.08	5.48	_	4.90	_	_	_	1.25
985	1.80	0.92	5.18	7.06	_	6.12	_	_	_	1.71
990	2.46	1.55	6.38	10.36	_	9.27	_	_	8.37	2.33
991	1.94	1.16	3.73	7.31	_	6.14	_	_	7.20	1.81
992	1.99	1.18	3.97	7.25	_	6.57	_	_	6.60	1.91
993	2.11	1.25	3.48	6.22	_	5.18	_	_	6.61	1.89
994	2.10	1.13	2.93	7.28	_	5.78	_	_	6.35	1.85
995	2.05	1.29	2.81	7.28	_	5.85	_	_	6.21	1.96
996	2.05	1.45	2.96	7.28	_	5.30	_	_	6.37	2.15
997	2.18	1.74	2.80	8.00	_	5.06		_	6.71	2.36
998	2.05	1.80	2.67	7.72	_	4.57	_	0.61	7.87	2.35
999	2.11	1.59	2.58	7.04	_	4.41	_	- O.O1	8.69	2.21
000	1.87	1.77	2.77	7.91		4.64		_	16.78	2.16
000	1.84	2.36	2.96	9.86	_	5.05	_	_	20.47	2.78
001	1.93	2.25	3.13	9.40	_	5.24	_	R 1.64	8.94	R 2.76
002	2.04	2.28	3.61	9.58	_	5.75	_	1.04 —	13.21	2.85
003	1.94	2.77	3.63	10.30	_	6.37	_	_	13.84	3.19
004	2.04	3.40	4.30	10.26	_	6.79	_	_	16.53	3.72
1006	2.15	3.63	11.40	15.42	_	13.18	_	_	17.32	4.75
.006	2.15	3.03	11.40	15.42					17.32	4.75
_					Expenditures in Mil	lion Nominal Dollar	'S			
970	2.9	3.1	(s)	3.9	_	3.9	_	_	(s)	9.9
975	4.3	10.1	(s)	12.5	_	12.6	_	_		26.9
980	8.2	13.8	9.1	17.2	_	26.3	_	_	_	48.3
985	8.4	31.8	15.5	21.3	_	36.8	_	_	_	77.0
990	11.3	54.6	6.9	29.4	_	36.2	_	_	(s)	102.2
991	9.1	36.3	5.6	22.6	_	28.2	_	_	(s)	73.7
992	8.7	34.1	3.7	25.7	_	29.3	_	_	(s)	72.2
993	9.9	35.2	6.7	19.5	_	26.2	_	_	(s)	71.3
994	9.0	32.8	5.2	24.3	_	29.5	_	_	(s)	71.3
995	9.5	38.5	4.5	25.1	_	29.6	_	_	(s)	77.6
996	7.4	45.2	9.6	27.8	_	37.4	_	_	(s)	90.0
997	8.1	58.4	12.7	27.9	_	40.6	_	_	(s)	107.2
998	16.6	51.9	13.8	24.1	_	37.9	_	(s)	(s)	106.5
999	16.4	48.7	13.6	25.8	_	39.4	_	(5)	(s)	104.6
000	15.5	63.2	11.7	19.1		30.8			0.1	104.6
001	15.6	77.3	19.7	28.4	_	48.0	_		0.1	141.0
001	17.5	72.0	19.8	30.3	_	50.1	_	R _{0.1}	(s)	R 139.6
003	11.3	72.0 78.8	19.3	28.5		47.9	_		0.1	138.0
003	12.2	78.8 105.0	19.3	28.5 31.7		47.9 47.8				
004 005	12.2 12.4	105.0 134.4	16.0 18.8	31.7 32.2	_	47.8 51.0	_	_	0.1 0.1	165.1 197.8
					_		_	_		
006	13.4	158.0	48.9	52.6	_	101.5	_	_	0.1	273.0

 ^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.
 ^b Wood and waste. Prior to 2001, includes non-biomass waste.

^c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

Where shown, R = Revised data, --= No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

^{— =} No consumption.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Arizona

							Prima	ry Energy									
		Coal						Petroleum							Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,}
'ear								Prices in N	Iominal Dolla	ırs per Millio	n Btu						
70	_	0.21	0.21	0.54	1.10	0.76	2.08	2.80	0.48	1.06	1.96	_	1.05	1.29	0.33	5.32	1.97
75	_	0.23	0.23	1.01	2.49	2.12	4.06	4.62	2.08	2.83	3.45	_	1.44	2.25	0.84	9.65	3.87
30	_	1.01	1.01	2.86	6.57	6.59	6.85	9.68	3.92	6.13	8.14	_	2.17	4.48	1.35	15.68	8.38
35	_	1.36	1.36	4.92	6.90	6.20	10.27	9.06	3.79	7.03	8.17	0.65	2.55	4.61	1.61	21.15	10.02
90	_	1.45	1.45	4.52	7.84	6.04	12.02	9.22	3.31	5.24	8.32	0.72	i 3.26	i 3.95	1.21	22.81	¹ 11.1
91	_	1.43	1.43	4.58	7.48	5.03	12.54	8.57	2.65	6.24	7.76	0.70	3.13	3.65	1.14	23.09	10.9
92	_	1.40	1.40	4.57	7.44	4.72	10.81	9.23	2.53	5.67	8.10	0.55	2.92	3.69	1.08	23.94	11.4
93	_	1.38	1.38	4.86	8.22	4.69	10.70	9.58	2.43	6.27	8.54	0.58	3.09	3.99	1.12	24.05	11.6
94	_	1.40	1.40	4.64	7.87	4.24	12.03	9.58	3.08	6.21	8.48	0.57	2.91	3.94	1.12	23.23	11.5
95	_	1.42	1.42	4.63	7.82	4.34	11.49	9.64	2.82	6.01	8.49	0.49	2.62	4.02	1.02	22.32	11.2
96	_	1.47	1.47	4.88	8.72	5.11	12.03	10.56	3.32	6.55	9.33	0.49	3.10	4.41	1.06	22.11	11.8
97	_	1.45	1.45	4.93	8.35	4.90	13.54	10.59	2.87	6.09	9.19	0.49	R 3.17	4.29	1.08	21.63	11.6
98	_	1.35	1.35	4.92	7.40	3.55	12.47	8.89	2.16	5.33	7.74	0.47	3.70	3.82	1.02	21.48	10.7
99	_	1.35	1.35	4.95	8.10	4.44	12.24	9.66	3.02	5.19	8.42	0.45	R 3.78	4.12	1.06	21.20	11.1
00	_	1.26	1.26	5.95	10.43	7.08	15.41	12.03	5.25	6.06	10.71	0.44	R 5.68	5.03	1.37	21.25	12.7
)1	_	1.27	1.27	6.18	9.58	5.93	17.42	11.54	5.32	6.47	10.27	0.46	R 4.81	5.03	R 1.53	21.30	R 12.7
)2	_	1.27	1.27	5.45	9.17	5.54	R 16.03	10.62	4.08	6.26	9.55	0.42	R 4.43	R 4.68	1.28	21.13	12.2
)3	_	1.28	1.28	6.41	10.88	6.70	R 16.29	13.41	_	7.13	R 11.78	0.42	R 5.35	5.75	1.74	21.52	13.8
04	_	1.31	1.31	6.84	13.59	9.53	R 18.24	15.33	5.29	7.25	13.92	0.45	R 6.02	6.69	2.18	21.83	_B 15.2
05	_	1.42	1.42	8.87	17.62	13.14	R 21.39	18.43	7.48	R 8.62	R 17.22	0.55	R 7.60	8.56	2.79	22.83	R 17.7
06		1.45	1.45	8.14	19.38	15.27	23.79	20.69	8.78	10.23	19.40	0.63	8.50	9.37	2.58	24.14	19.7
								Expendit	ures in Millio	n Nominal D	ollars						
70	_	1.8	1.8	96.8	31.3	27.5	10.2	316.9	0.3	31.4	417.7	_	0.7	517.0	-23.5	250.1	743.
75	_	21.1	21.1	148.4	147.1	82.9	16.9	671.9	77.7	60.4	1,056.8	_	1.2	1,227.8	-129.8	697.1	1,795.
30	_	247.0	247.0	434.0	412.0	289.7	40.0	1,555.4	33.0	118.0	2,448.1		7.1	3,136.1	-398.7	1,431.6	4,169.
35	_	465.7	465.7	580.6	406.4	244.4	63.7	1,720.1	4.2	150.5	2,589.4	7.8	11.1	3,654.6	-580.3	2,381.4	5,455
90	_	498.2	498.2	464.0	518.8	285.9	59.2	1,903.9	0.5	108.0	2,876.2	156.7	20.9	4,016.1	-694.2	3,181.1	i 6,503
91	_	497.2	497.2	468.8	447.3	270.2	65.1	1,827.7	2.4	122.4	2,735.1	184.4	21.7	3,910.0	-709.2	3,249.4	6,450
92	_	516.3	516.3	493.0	494.9	219.1	65.5	2,014.1	1.2	140.3	2,935.2	146.7	21.0	4,112.3	-711.1	3,516.4	6,917
93	_	536.2	536.2	487.1	678.5	207.4	71.1	2,164.4	2.9	127.5	3,251.8	133.7	19.3	4,428.1	-704.7	3,644.6	7,367
94	_	562.8	562.8	528.9	634.7	177.7	81.6	2,264.4	3.9	137.4	3,299.7	138.1	18.5	4,548.1	-733.9	3,747.3	7,561.
95 96		486.4	486.4 502.3	504.2 525.9	688.8 883.3	186.7 229.6	80.6	2,370.9 2,721.0	1.4 2.2	154.7 181.9	3,483.2 4,088.7	138.7 148.4	19.8	4,639.3 5,285.9	-647.9 -696.1	3,700.4 3,929.6	7,691. 8,519.
96 97	_	502.3					70.6						20.6	5,285.9 R 5,334.0			
	_	534.7	534.7	584.4 694.6	871.1	221.4	59.0	2,698.3	0.3	186.0	4,036.0	151.4	23.7		-745.6	4,019.2	R 8,607
98	_	523.9	523.9	694.6 736.6	804.3 951.8	174.4 242.2	60.6	2,439.6 2,762.3	0.3	210.9 197.0	3,690.1 4,234.2	149.1 143.6	16.4 17.7	5,074.1 R 5,676.8	-751.5 -809.9	4,091.9	8,414. R 9,037.
99 00	_	544.8 546.1	544.8 546.1	1,114.6	951.8 R 1,210.8	418.9	80.1 92.3	2,762.3 3,536.2	0.8 2.3	215.3	4,234.2 R 5,475.8	143.6	17.7 R 28.3	7,307.2	-809.9 -1,143.7	4,170.2 4,431.2	10,594.
		546.1 539.5	546.1	1,114.6	1,205.3	333.5	103.9	3,536.2	2.3 8.4	152.4	5,319.9	139.7	R 16.6	7,307.2 R 7,389.9	-1,143.7 R -1,290.1	4,431.2 4,525.6	10,594.
01	_						103.9 R 87.4				8 5,051.7		R 15.7	R 7,007.8	R -1,290.1		R 10,625.
)2		516.2	516.2	1,285.9	R 1,064.3	325.0	R 107.8	3,386.9	0.7	187.4		135.9	R 19.4	7,007.8 R o ese e	R -1,106.1	4,514.1	R 11,839
03	_	521.2	521.2	1,642.8	1,287.1	404.4	R 107.8	4,315.8	_	210.8	R 6,325.8 R 7,829.4	124.9	R 22.2	R 8,636.6 R 10,850.8	R -2,071.6	4,705.5	R 13,764
04	_	555.3	555.3	2,305.2	1,781.7	446.3	R 104.0	5,217.8	1.3	278.4 R 320.8	R 10,178.7	130.6	R 32.5	10,850.8 R 42.726.4	"-2,0/1.b	4,985.2	
05 06	_	610.4 626.9	610.4 626.9	2,750.2 2,796.3	2,661.0 3,030.3	597.4 668.3	141.5	6,490.5 7,481.0	1.0 1.0	344.9	11,667.0	147.9 156.8	33.0	R 13,726.4 15,287.5	R -2,530.2 -2,376.3	5,404.4 6,034.1	R 16,600. 18,945.
			h/h U														

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Arizona

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	ollars per Million Btu				
4070		4.40	4.0=	0.00	0.05	0.40	0.70	4.00	0.00	0.05
1970 1975	_	1.13 1.46	1.27 2.82	2.88	2.65 5.55	2.48 4.52	0.72 1.43	1.28 1.72	6.99 11.67	2.95 5.27
1975	_	3.88	7.27	4.65	8.46	4.52 8.46	3.66	4.19	18.28	11.09
1985	3.85	6.69	4.00	11.18	10.25	10.13	4.14	6.91	24.18	16.28
1900	3.02	6.64	7.57		13.79	13.67	4.75	7.00	26.49	18.35
		6.82	7.36	7.44	14.13				26.80	
1991 1992	3.06 2.80	7.02	6.97	5.83 5.23	11.46	14.06 11.39	4.55 4.16	7.20 7.13	28.08	18.53 19.75
1992	2.47	7.02	7.33	5.72	11.72	11.64	4.06	7.13	28.27	20.13
1993	2.47	7.33	6.88	5.00	13.43	13.33	3.94	7.10	27.25	19.88
1994	2.21	7.54	6.86	5.05	12.57	12.50	3.86	7.68	26.64	19.77
1995	2.20	7.45	7.56	5.27	13.93	13.76	4.43	7.66	26.22	19.77
1997	2.72	7.43	8.03	4.90	15.72	15.55	4.41	7.86	25.85	19.50
1998	2.87	8.36	6.92	6.57	13.33	13.25	_ 3.82	8.40	25.43	19.06
999	3.48	8.99	7.61	6.52	12.72	12.69	R 3.92	8.98	25.01	19.31
000	2.62	9.34	R 10.55	9.66	15.93	R 15.89	R 5.88	9.69	24.73	19.61
000	2.85	10.44	R 9.93	8.84	18.64	R 18.55	5.62	10.99	24.73	19.98
002	2.57	11.69	R 8.62	9.05	16.89	R 16.78	R 5.09	11.84	24.24	20.21
2003	2.52	11.29	R 10.38	8.96	17.88	R 17.74	6.11	11.55	24.46	20.48
2004	3.33	12.34	12.62	11.43	19.85	19.77	R 6.95	12.55	24.79	21.05
2004	3.56	13.43	16.64	13.55	22.59	22.49	9.20	R 13.81	25.98	R 22.48
2005	3.73	16.12	19.02	21.79	26.41	26.34	10.60	16.42	27.54	24.49
_					Expenditures in Mil	lion Nominal Dollars				
-		05.0	0.7	4.4		40.0		40.4	400.0	440.0
1970	_	35.6	0.7	1.1	8.4	10.2	0.3	46.1	103.3	149.3
975	_	58.2	3.6	2.0	11.2	16.8	0.6	75.5	284.3	359.8
980	(-)	119.6	0.1	_	20.4	20.5	3.7	143.9	601.2	745.0
985	(s)	200.5	0.3	0.2	35.3	35.8	7.2	243.4	1,010.5	1,253.9
990	(s)	207.8	0.4	(s)	38.6	39.0	16.4	263.3	1,390.1	1,653.4
991	(s)	219.1	0.2	(s)	44.5	44.8	16.5	280.4	1,430.3	1,710.7
992	(s)	205.5	0.2	0.1	39.0	39.3	15.8	260.6	1,555.1	1,815.7
993	(s)	202.8	0.3	(s)	34.9	35.3	14.8	252.9	1,611.4	1,864.3
994	(s)	223.7	0.2	0.1	41.2	41.5	13.6	278.8	1,693.5	1,972.3
995	(s)	210.4	0.2	0.1	44.2	44.5	13.4	268.3	1,639.5	1,907.9
996	(s)	208.4	0.4	0.1	39.5	40.0	15.9	264.3	1,766.6	2,030.9
997	(s)	243.2	0.3 0.2	0.1	40.9	41.3	18.0	302.5	1,824.0	2,126.5
998 999	(s)	306.9 300.7	0.2	0.1	49.5 65.5	49.8 65.7	13.8 ^R 14.9	370.5 381.4	1,874.9 1,921.8	2,245.4 2,303.2
000	(s)	300.7	0.2	0.1 0.1	65.5 71.8	65.7 72.1	R 24.1	423.9	2,096.1	2,303.2
000	(s)		0.2		71.8 79.6	80.0	R 13.4	423.9 474.4		2,519.9 R 2,648.7
001	(s) (s)	381.0 426.8	R 0.5	(s) (s)	79.6 73.2	80.0 R 73.7	R 12.4	R 512.9	2,174.4 2,184.7	R 2,648.7
002	(S)	405.0	0.6	(S) 0.1	66.8	67.5	R 15.6	R 488.1	2,104.7	R 2,803.8
004	(s)	464.6	0.6	0.1	62.1	62.5	R 18.2	R 545.3	2,446.6	R 2,991.9
2004	(S) (S)	484.3	0.4	0.1	69.5	70.1	R 26.4	R 580.8	2,446.6	R 3,288.2
2005	(S)	588.4	0.3	0.3	68.9	69.4	27.8	685.6	3,041.7	3,727.4
.000	(5)	000.4	0.4	0.2	00.9	09.4	21.0	000.0	3,041.7	3,121.4

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Arizona

					Primar	y Energy						
					Petro	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass e,g	Total f,g	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Dol	llars per Million Bt	tu				
970	_	0.60	1.12	0.77	1.05	2.80	0.63	1.51	0.72	0.69	5.57	2.51
975	_	1.10	2.62	2.35	2.67	4.62	2.08	2.95	1.43	1.33	10.03	4.68
980	_	3.00	6.94	_	5.72	9.68	_	7.63	3.66	3.44	16.68	9.99
985	1.80	5.33	5.94	11.18	10.11	9.06	4.13	7.15	4.14	5.56	22.33	15.25
990	1.97	4.64	5.63	7.44	9.49	9.22	_	7.13	^h 4.75	^h 4.97	23.08	^h 16.12
991	2.01	4.95	5.24	5.83	9.75	8.57	2.53	7.27	4.55	5.25	23.60	16.63
992	2.02	5.04	4.96	5.23	9.72	9.23	_	7.58	4.16	5.32	24.34	17.39
993	2.03	4.92	5.19	5.72	9.67	9.58	_	7.46	4.06	5.14	24.47	17.55
994	2.05	5.13	4.76	5.00	10.60	9.58	_	6.10	3.94	5.20	23.39	16.92
995	2.03	5.06	5.06	5.05	10.74	9.64	_	6.58	3.86	5.17	22.58	16.65
996	1.98	4.97	6.00	5.27	12.07	10.56	3.14	6.90	4.43	5.20	22.47	16.64
997	1.99	5.19	5.39	4.90	12.28	10.59	_	6.31	4.41	5.32	21.79	16.20
998	2.01	5.90	4.12	6.57	10.73	8.89	_	4.83	_ 3.82	5.67	21.27	15.77
999	2.07	6.07	5.39	6.52	11.04	9.66	_	6.29	R 3.77	6.07	20.93	15.94
00	1.88	6.62	7.79	9.66	13.91	12.03	_	8.73	R 5.70	6.93	20.54	16.17
001	1.90	7.81	6.87	8.84	15.18	11.54	_	8.20	R 5.23	7.83	20.82	16.84
002	1.92	8.14	6.41	9.05	12.62	10.62	_	7.38	R 4.80	7.99	20.45	16.55
003	1.87	7.82	7.77	8.96	13.54	13.41	_	9.13	^R 5.81	7.93	20.79	16.98
004	1.90	8.72	10.73	11.43	15.54	15.33	_	12.03	R 6.94	8.96	21.34	17.78
005	2.18	9.77	14.60	13.55	18.64	18.43	_	15.45	R 8.59	10.30	21.68	18.51
006	2.19	11.96	16.81	21.79	21.49	20.69		17.73	9.62	12.46	23.50	20.46
_					Ex	cpenditures in Milli	on Nominal Dolla	rs				
970	_	14.3	1.4	0.1	0.6	2.2	0.1	4.3	(s)	18.7	89.1	107.8
975	_	37.8	7.4	0.2	0.9	4.3	1.1	13.9	(s)	51.8	245.1	296.9
980	_	86.2	11.3	_	2.4	9.1	_	22.9	0.1	109.2	519.3	628.5
85	(s)	141.3	16.0	0.1	6.1	6.7	(s)	29.0	0.2	170.5	936.7	1,107.1
990	(s)	136.0	14.9	0.1	4.7	12.4	_	32.2	^h 1.8	^h 169.9	1,264.5	^h 1,434.4
991	(s)	139.9	9.2	0.1	5.4	16.7	0.2	31.6	1.8	173.4	1,272.6	1,446.0
992	0.1	140.8	7.4	(s)	5.8	14.9	_	28.2	1.7	170.9	1,359.0	1,529.9
993	(s)	139.5	7.5	(s)	5.1	9.6	_	22.3	2.0	163.8	1,395.5	1,559.3
994	(s)	153.9	10.9	(s)	5.7	1.7	_	18.3	1.9	174.1	1,417.8	1,591.9
995	0.2	148.2	10.4	(s)	6.7	1.8	_	18.9	1.8	169.1	1,429.9	1,599.1
996	(s)	145.5	20.7	0.1	6.0	1.9	0.1	28.8	2.2	176.5	1,499.1	1,675.6
997	(s)	160.0	20.6	0.1	5.6	1.9	_	28.3	3.0	191.3	1,525.9	1,717.1
998	(s)	190.7	26.9	0.1	7.0	1.7	_	35.7	2.3	228.7	1,574.0	1,802.6
999	(s)	193.1	29.7	0.2	10.0	1.8	_	41.7	2.5	237.3	1,620.0	1,857.3
000	(s)	215.0	39.4	0.1	11.1	2.3	_	52.9	4.0	R 271.8	1,703.7	1,975.5
001	(s)	244.6	30.6	0.2	11.4	2.4	_	44.6	2.4	291.7	1,754.7	2,046.3
002	(s)	267.0	31.1	0.1	9.7	2.2	_	43.1	2.2	312.3	1,755.9	2,068.2
003	(s)	253.2	21.6	0.1	8.9	2.8	_	33.3	2.8	R 289.4	1,803.2	R 2,092.6
004	(s)	285.2	21.6	0.1	8.6	3.2	_	33.6	R 3.0	321.8	1,901.2	2,223.0
005	0.1	314.1	40.2	0.1	10.1	3.9	_	54.3	4.1	372.6	2,031.8	2,404.4
006	(s)	397.1	44.9	0.3	9.9	4.7	_	59.8	4.4	461.3	2,294.9	2,756.1

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

^b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Arizona

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year						•		Pric	ces in Nomina	al Dollars pe	r Million Btu						
970	_	0.63	0.63	0.41	0.60	0.72	0.77	1.05	5.08	2.80	0.36	_	0.86	1.46	0.58	3.56	1.00
975	_	0.98	0.98	0.72	1.87	2.19	2.35	2.67	7.48	4.62	1.87	1.31	2.38	1.46	1.42	7.16	2.54
980	_	1.58	1.58	2.57	3.63	5.15	5.45	5.72	14.36	9.68	3.95	4.04	5.19	1.47	3.54	11.39	5.27
985	_	1.80	1.80	4.25	4.76	6.20	6.91	10.11	17.61	9.06	4.13	_	6.35	1.47	3.89	15.05	6.56
990	_	1.97	1.97	3.59	2.71	5.69	7.19	9.49	14.60	9.22	3.18	_	5.23	^h 1.05	^h 4.07	16.36	^h 7.92
991	_	2.01	2.01	3.43	3.34	5.38	6.07	9.75	16.80	8.57	2.53	12.63	5.42	1.17	4.07	16.35	8.02
992	_	2.02	2.02	4.03	2.99	5.39	5.16	9.72	18.32	9.23	2.41	15.91	5.22	1.17	4.23	16.88	8.26
993	_	2.03	2.03	3.91	2.95	5.63	5.13	9.67	18.96	9.58	2.33	13.75	5.62	1.20	4.36	17.01	8.56
994	_	2.05	2.05	3.47	2.96	5.24	4.99	10.64	19.11	9.58	2.60	17.18	5.58	1.24	4.17	16.49	8.04
995	_	2.03	2.03	3.67	3.29	5.38	5.26	10.09	19.41	9.64	2.78	17.23	5.50	1.27	4.30	15.42	7.66
996	_	1.98	1.98	3.76	3.55	6.34	6.01	9.71	20.08	10.56	3.14	6.47	6.20	0.99	4.79	15.22	8.03
997	_	1.99	1.99	3.52	3.57	5.73	6.01	9.31	17.98	10.59	2.83	5.93	5.70	0.99	4.45	14.80	7.65
998	_	2.01	2.01	3.21	3.57	4.26	4.16	8.14	19.07	8.89	2.16	4.18	4.57	1.23	3.85	15.02	7.14
999	_	2.07	2.07	3.37	3.19	5.27	4.34	8.69	16.75	9.66	2.76	5.47	4.90	1.23	4.12	14.79	7.25
000	_	1.88	1.88	4.74	3.17	7.81	8.27	13.32	17.99	12.03	4.44	7.92	6.51	1.23	5.35	15.45	8.34
01	_	1.90	1.90	6.19	3.46	6.96	6.92	13.45	19.00	11.54	3.78	7.77	6.72	1.23	5.77	15.37	8.71
02	_	1.92	1.92	6.28	3.65	6.69	6.51	12.61	21.74	10.62	4.08	7.59	6.20	1.66	5.50	15.24	8.47
003	_	1.87	1.87	6.53	4.01	8.06	8.11	14.11	26.51	13.41	_	8.35	7.49	1.66	6.24	15.75	9.22
004	_	1.90	1.90	7.01	4.56	11.08	10.69	16.14	_ 29.35	15.33	5.45	10.21	8.65	1.66	_ 7.19	15.69	9.66
005	_	2.18	2.18	8.46	4.81	15.19	12.89	19.23	R 38.40	18.43	7.46	13.29	R 11.28	1.66	R 9.37	17.14	R 11.50
006		2.19	2.19	9.78	5.19	17.06	18.82	21.52	46.09	20.69	8.80	15.97	13.18	1.66	10.75	16.68	12.48
								Ex	penditures in	Million Non	ninal Dollars						
970	_	0.1	0.1	25.2	14.6	5.8	0.4	1.0	3.6	6.7	0.1	_	32.1	0.4	57.8	57.8	115.6
975	_	2.6	2.6	38.5	28.9	39.6	1.6	4.3	9.3	10.7	1.2	(s)	95.6	0.6	137.3	167.7	305.0
980	_	20.6	20.6	101.5	49.6	107.1	2.3	15.5	23.0	15.7	3.8	0.1	217.1	3.2	342.5	311.1	653.7
85	_	69.7	69.7	73.4	81.0	65.0	0.4	18.4	25.7	19.2	8.0	_	210.6	3.8	357.4	434.2	791.7
90	_	26.1	26.1	61.0	42.6	91.3	0.7	13.6	24.0	24.4	0.2	_	196.8	^h 2.7	^h 286.5	526.5	^h 813.1
91	_	27.6	27.6	61.6	48.3	81.0	1.2	12.5	24.7	16.6	1.9	7.6	193.7	3.4	286.4	546.5	832.9
92	_	25.9	25.9	75.7	59.1	85.3	(s)	18.1	27.4	16.8	1.0	10.8	218.6	3.5	323.7	602.3	926.0
93	_	27.3	27.3	85.1	45.5	83.0	(s)	28.3	28.9	17.0	2.5	9.7	215.0	2.5	329.9	637.7	967.7
994	_	30.1	30.1	92.4	50.6	84.3	(s)	30.5	30.5	18.4	0.7	10.6	225.6	3.0	351.0	635.9	986.9
995	_	26.6	26.6	105.4	68.5	112.6	(s)	27.2	30.4	20.6	1.2	9.9	270.5	4.6	407.0	630.9	1,037.9
996	_	26.5	26.5	102.5	57.9	150.1	0.1	23.4	30.5	24.1	1.6	46.0	333.6	2.6	465.2	663.8	1,129.0
97	_	27.3	27.3	100.3	64.1	141.2	0.1	11.1	28.9	25.2	0.3	47.7	318.6	2.7	448.9	669.3	1,118.2
98	_	27.0	27.0	91.8	94.0	89.9	0.2	3.8	32.1	21.9	0.3	34.6	276.7	0.2	395.7	643.1	1,038.8
999	_	27.3	27.3	92.4	80.8	127.6	0.1	3.7	28.5	16.8	0.5	43.1	301.0	0.2	421.0	628.4	1,049.4
000	_	30.0	30.0	101.6	72.1	192.1	0.1	8.0	30.1	21.2	0.6	62.2	386.4	0.2	518.3	631.5	1,149.8
001	_	28.0	28.0	132.3	58.9	175.8	0.1	12.1	29.1	54.9	0.6	15.2	346.8	0.3	507.3	596.6	1,103.9
002	_	26.8	26.8	111.3	85.5	146.2	(s)	3.6	32.9	50.4	0.7	15.7	335.1	0.4	473.7	573.5	R 1,047.1
003	_	28.5	28.5	99.9	92.3	138.8	(s)	24.5	37.1	68.9	_	17.7	379.4	0.4	508.3	586.6	1,094.9
004	_	30.8	30.8	143.1	145.6	202.7	0.2	25.5	41.7 P.54.0	96.1	1.1	23.6	536.4	R 0.4	710.8	637.4	1,348.2
005 006	_	34.7	34.7	144.8	R 148.2	435.4	0.2	13.4	R 54.2	100.8	1.0	29.1	R 782.3	R 0.5	R 962.2	665.3	R 1,627.5
		35.7	35.7	182.6	142.0	451.5	0.5	44.0	63.4	131.7	1.0	35.4	869.5	0.5	1,088.3	697.5	1,785.8

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

Wood and waste. Prior to 2001, includes non-biomass waste.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Arizona

						Primary Energ	ıy						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^c
Year	,					Prices in N	lominal Dollars p	er Million Btu					
970	0.63	_	2.17	1.26	0.76	1.05	5.08	2.80	_	2.20	2.20	_	2.20
975	0.98	_	3.45	2.74	2.12	2.67	7.48	4.62	_	3.93	3.93	_	3.93
80	_	_	9.02	7.34	6.59	5.72	14.36	9.68	_	8.79	8.79	_	8.79
85	_	_	9.99	7.15	6.20	11.61	17.61	9.06	_	8.40	8.40	_	8.40
90	_	_	9.32	8.79	6.04	11.59	14.60	9.22	_	8.69	8.69	_	8.69
91	_	3.72	8.71	8.38	5.03	13.00	16.80	8.57	_	7.98	7.98	_	7.98
92	_	3.52	8.54	8.23	4.72	12.97	18.32	9.23	_	8.46	8.46	_	8.4
93	_	3.47	8.24	8.89	4.69	13.07	18.96	9.58	_	8.86	8.85	_	8.8
94	_	3.82	7.96	8.69	4.24	13.47	19.11	9.58	_	8.82	8.82	_	8.8
95	_	3.63	8.36	8.72	4.34	13.71	19.41	9.64	_	8.89	8.88	_	8.8
96	_	3.41	9.29	9.65	5.11	13.61	20.08	10.56	_	9.78	9.77	_	9.7
97	_	3.41	9.39	9.38	4.90	13.24	17.98	10.59	_	9.70	9.70	_	9.70
98	_	4.39	8.11	8.51	3.55	11.73	19.07	8.89	_	8.22	8.21	_	8.2
99	_	5.20	8.81	9.08	4.44	13.85	16.75	9.66	_	8.91	8.91	_	8.9
00	_	5.77	10.87	11.40	7.08	16.85	17.99	12.03	_	11.27	11.26	_	11.2
01	_	6.72	11.01	10.46	5.93	_ 18.23	19.00	11.54	_	10.65	10.64	_	10.6
02	_	6.81	10.72	9.94	5.54	^R 13.58	21.74	10.62	_	9.90	9.89	_	9.8
03	_	5.64	12.42	11.49	6.70	R 15.58	26.51	13.41	_	12.22	12.20	_	12.2
004	_	6.67	15.13	14.08	9.53	R 17.73	_ 29.35	15.33	_	14.56	14.54	_	14.5
005	_	7.85	18.56	18.28	13.14	R 20.41	R 38.40	18.43	_	18.01	17.97	_	17.9
006 _		9.69	22.31	19.94	15.27	22.40	46.09	20.69		20.15	20.11		20.1
_						Expendit	ures in Million No	minal Dollars					
970	(s)	_	4.7	23.4	27.5	0.2	7.1	308.1	_	370.9	370.9	_	370.9
75	(s)	_	6.2	75.8	81.7	0.5	12.1	656.9	_	833.4	833.4	_	833.4
80	_	_	12.8	277.0	289.7	1.6	30.2	1,530.5	_	2,141.9	2,141.9	_	2,141.9
85	_	_	9.3	317.5	244.4	3.8	33.7	1,694.3	_	2,303.0	2,303.0	_	2,303.0
90	_	_	9.1	406.2	285.9	2.3	31.5	1,867.1	_	2,602.1	2,602.1	_	2,602.1
91	_	0.1	8.3	352.6	270.2	2.7	32.4	1,794.3	_	2,460.5	2,460.6	_	2,460.6
92	_	0.5	6.8	398.6	219.1	2.7	36.0	1,982.4	_	2,645.5	2,646.0	_	2,646.0
93	_	0.6	5.3	584.9	207.4	2.7	37.9	2,137.8	_	2,976.1	2,976.7	_	2,976.7
994	_	0.8	5.7	537.6	177.7	4.1	40.0	2,244.4	_	3,009.5	3,010.3	_	3,010.3
995	_	1.0	5.9	562.4	186.7	2.5	39.9	2,348.5	_	3,145.9	3,146.9	_	3,146.9
996	_	1.2	7.2	709.0	229.6	1.7	40.1	2,695.0	_	3,682.6	3,683.8	_	3,683.8
97	_	1.3	7.1	705.6	221.4	1.3	37.9	2,671.1	_	3,644.4	3,645.7	_	3,645.
998	_	2.7	7.8	684.4	174.4	0.3	42.1	2,416.0	_	3,325.0	3,327.7	_	3,327.7
99	_	3.8	7.0	792.3	242.2	0.9	37.3	2,743.7	_	3,823.4	3,827.3	_	3,827.3
00	_	4.6	11.2	961.2	418.9	1.4	39.5	3,512.7	_	4,944.9	4,949.5	_	4,949.5
01	_	6.3	10.6	977.9	333.5	0.8	38.2	3,459.1	_	4,820.2	4,826.5	_	4,826.
02	_	6.9	9.9	882.6	325.0	R 0.9	43.2	3,334.3	_	R 4,595.9	R 4,602.8	_	R 4,602.8
003	_	6.8	14.6	1,121.9	404.4	R 7.6	48.7	4,244.0	_	R 5,841.2	R 5,848.0	_	R 5,848.0
004	_	8.9	12.5	1,552.7	446.3	R 7.8	54.6	5,118.5	_	R 7,192.4	R 7,201.3	_	R 7,201.3
005	_	14.9	17.6	2,178.7	597.4	R 15.0	R 71.1	6,385.8	_	R 9,265.6	R 9,280.6	_	R 9,280.6
006	_	20.2	19.9	2,521.0	668.3	18.8	83.2	7,344.6	_	10,655.8	10,676.0	_	10,676.0

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Arizona

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	и			
970	0.21	0.35	0.60	0.68	_	0.61	_	_	_	0.33
975	0.21	0.73	2.08	2.27	_	2.12	_	_	3.89	0.84
980	0.98	2.41	3.92	6.48	_	4.57	_	_	_	1.35
985	1.31	3.74	3.71	6.22	_	5.15	0.65	_	_	1.61
990	1.43	2.37	3.48	5.11	_	5.03	0.72	_	_	1.21
991	1.41	2.01	3.86	4.99	_	4.89	0.70	_	7.20	1.14
992	1.37	2.21	3.23	4.67	_	4.53	0.55	_	7.20 —	1.08
993	1.35	2.81	3.55	5.11	_	4.87	0.58	_	_	1.12
994	1.37	2.18	3.22	4.28	_	3.53	0.57		6.35	1.12
995	1.39	1.73	2.99	5.10	_	4.87	0.49	_	6.21	1.02
996	1.44	2.98	3.97	5.39	_	5.11	0.49	_	0.21 —	1.02
997	1.42	2.94	4.09	5.32	_	5.31	0.49	_	6.71	1.08
998	1.33	2.39	_	4.29	_	4.29	0.47	_	7.87	1.02
999	1.33	2.64	3.59	4.80	_	4.61	0.45	_		1.06
000	1.24	4.78	5.66	8.60	_	8.24	0.44	P + 00	16.78	1.37
001	1.25	4.60	5.50	8.11	_	7.18	0.46	R 1.36	20.47	R 1.53
002	1.25	3.20	_	6.74	_	6.74	0.42	R 1.64	8.94	1.28
003	1.26	5.12	_	7.73	_	7.73	0.42	R 1.58	13.21	1.74
004	1.28	5.73	4.58	8.85	_	8.49	0.45	R 1.46	13.84	2.18
005	1.40	8.04	8.26	14.03	_	13.98	0.55	R 2.28	16.53	2.79
006	1.42	6.35	7.98	16.31	_	16.27	0.63	0.74	17.32	2.58
					Expenditures in Mill	ion Nominal Dollar	s			
970	1.8	21.7	0.1	(s)	_	0.1	_	_	_	23.5
975	18.5	13.9	75.4	21.8	_	97.2	_	_	0.2	129.8
980	226.3	126.7	29.2	16.5	_	45.7	_	_	_	398.7
985	396.0	165.5	3.4	7.7	_	11.0	7.8	_	_	580.3
990	472.1	59.3	0.2	6.0	_	6.2	156.7	_	_	694.2
991	469.6	47.9	0.3	4.2	_	4.5	184.4	_	2.7	709.2
992	490.3	70.5	0.2	3.3	_	3.6	146.7	_	_	711.1
993	508.8	59.0	0.4	2.8	_	3.2	133.7	_	_	704.7
994	532.7	58.2	3.2	1.7	_	4.9	138.1	_	(s)	733.9
995	459.6	39.2	0.2	3.2	_	3.4	138.7	_	7.1	647.9
996	475.8	68.3	0.6	3.2	_	3.7	148.4	_	_	696.1
997	507.4	79.7	(s)	3.4	_	3.4	151.4	_	3.7	745.6
998	496.9	102.5	(0)	2.9	_	2.9	149.1	_	0.1	751.5
999	517.5	146.4	0.3	2.1	_	2.4	143.6	_	—	809.9
000	516.1	465.7	1.6	17.9	_	19.5	139.7	_	2.7	1,143.7
001	511.5	607.7	7.8	20.5	_	28.3	138.3	R _{0.5}	3.8	R 1,290.1
002	489.3	473.8	7.0 —	3.9	_	3.9	135.9	R 0.6	2.5	R 1,106.1
002	492.7	877.9	_	4.3	_	4.3	124.9	R 0.5	2.5	R 1,502.9
003		1,403.5	0.2	4.3	_	4.5	130.6	R 0.5	2.5 8.1	R 2,071.6
	524.5							R 1.5		R 2,530.2
005	575.7	1,792.1	(s)	6.4	_	6.4	147.9		6.7	
006	591.1	1,608.0	(s)	12.5	_	12.5	156.8	0.4	7.5	2,376.3

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Arkansas

							Prima	ry Energy									
		Coal						Petroleum							Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass ^e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,}
'ear						·		Prices in N	Nominal Dolla	ırs per Millio	n Btu						
70	_	_	_	0.38	0.98	0.72	1.63	2.74	0.43	1.31	1.98	_	1.20	1.03	0.26	4.78	1.51
75	_	1.22	1.22	0.79	2.39	2.01	3.12	4.60	1.72	2.71	3.32	0.24	1.43	2.10	0.72	7.80	2.96
80	_	1.43	1.43	2.27	6.04	6.34	6.97	9.93	3.23	6.02	7.59	0.54	1.60	4.34	1.46	12.77	6.59
85	_	1.60	1.60	3.83	6.37	5.96	8.75	8.80	4.01	8.24	7.87	0.77	1.73	4.13	1.37	18.24	8.02
90	_	1.62	1.62	3.27	7.37	5.90	10.36	8.86	2.55	9.33	8.41	0.73	ⁱ 1.03	i 3.98	1.32	19.78	ⁱ 8.15
91	_	1.61	1.61	3.36	7.14	5.01	11.49	8.81	2.30	9.36	8.34	0.70	1.17	3.90	1.27	19.76	8.28
92	_	1.66	1.66	3.44	6.90	4.52	10.41	8.69	2.00	8.01	8.09	0.64	1.17	3.92	1.32	19.81	8.08
93	_	1.71	1.71	3.78	6.89	4.45	9.83	8.56	2.08	7.58	7.95	0.56	1.16	3.95	1.29	19.60	8.00
94	_	1.61	1.61	3.69	6.84	4.30	8.07	8.62	2.37	8.73	7.87	0.48	1.17	3.86	1.20	18.86	7.89
95	_	1.62	1.62	3.07	6.63	4.28	7.86	8.75	2.23	8.50	7.89	0.52	1.23	3.77	1.28	18.62	7.58
96	_	1.51	1.51	3.79	7.67	5.13	9.51	9.42	2.43	7.32	8.51	0.51	1.03	4.06	1.26	18.19	8.0
97	_	1.64	1.64	4.30	7.31	4.69	9.06	9.32	2.83	6.71	8.25	0.49	0.99	4.18	1.29	18.17	8.1
98	_	1.48	1.48	3.95	6.26	3.50	7.67	7.99	2.16	5.70	7.03	0.50	1.26	3.72	1.24	17.07	7.5
99	_	1.47	1.47	4.07	6.75	4.12	8.74	8.51	1.79	6.42	7.47	0.51	1.41	3.97	1.27	16.79	7.7
00	_	1.43	1.43	5.45	9.36	6.61	11.32	11.20	3.98	8.31	9.99	0.52	1.48	5.22	1.42	17.04	9.3
)1	_	0.91	0.91	6.92	8.84	5.48	11.42	10.60	4.61	7.74	9.57	0.51	R 2.02	R 5.08	1.03	17.89	R 9.9
)2	_	0.88	0.88	5.78	8.57	5.10	9.95	10.38	2.35	6.96	9.24	0.49	R 2.16	R 4.83	0.99	16.59	R 9.1
)3	_	1.22	1.22	6.66	9.57	6.20	12.42	11.72	4.56	8.46	10.50	0.49	R 1.66	R 5.48	R 1.37	16.45	R 10.0
04	_	1.25	1.25	8.10	12.01	8.30	14.80	13.97	4.67	11.05	12.77	0.49	R 1.85	R 6.54	R 1.44	16.76	R 11.7
05	_	1.50	1.50	9.97	16.03	13.09	17.55	17.51	6.80	R 15.28	16.63	0.52	R 2.83	R 8.55	R 1.98	18.63	R 14.4
06	_	1.51	1.51	9.03	17.93	15.06	19.51	19.95	8.09	16.39	18.70	0.53	2.78	8.92	1.91	20.67	15.8
								Expendit	ures in Millio	n Nominal Do	ollars						
70	_	_	_	133.8	31.1	8.5	62.4	323.7	2.4	40.1	468.2	_	11.6	613.6	-29.3	217.4	801.8
75	_	1.1	1.1	_ 185.8	133.2	21.7	109.4	666.5	97.6	100.6	1,129.0	12.7	14.5	1,343.0	-82.2	480.4	1,741.
80	_	52.6	52.6	^R 581.6	376.2	70.0	123.7	1,381.9	100.3	264.4	2,316.5	46.0	17.8	3,014.5	-286.3	1,149.8	3,878
35	_	351.1	351.1	636.9	475.2	65.7	115.6	1,230.3	17.0	179.3	2,083.2	81.3	23.6	3,176.7	-449.9	1,440.1	4,166
90	_	344.9	344.9	665.3	540.5	54.5	129.9	1,349.6	2.7	120.5	2,197.7	87.5	i 44.7	i 3,344.7	-475.3	1,789.8	i 4,659.
91	_	346.7	346.7	635.0	513.7	48.8	137.4	1,342.6	1.1	110.3	2,154.0	93.1	52.9	3,284.6	-471.3	1,859.5	4,672.
92	_	366.3	366.3	675.4	548.1	28.0	113.6	1,342.3	0.2	129.7	2,161.9	76.2	56.6	3,338.4	-474.3	1,863.5	4,727.
93	_	342.5	342.5	756.6	577.6	25.2	123.2	1,370.4	2.0	137.2	2,235.5	80.1	67.3	3,482.0	-459.6	2,041.2	5,063.
94	_	357.7	357.7	782.0	635.2	39.0	99.0	1,391.4	3.8	138.6	2,307.1	70.5	65.5	3,582.8	-463.2	2,003.1	5,122.
95	_	383.9	383.9	719.6	657.0	28.5	91.9	1,466.5	2.3	143.0	2,389.2	64.2	84.0	3,641.0	-493.1	2,102.9	5,250.
96	_	393.4	393.4	901.4	752.7	44.6	107.0	1,575.8	2.5	269.4	2,752.0	72.0	74.0	4,192.8	-539.7	2,174.7	5,827.
97	_	405.8	405.8	970.6	763.7	40.9	100.4	1,611.5	0.7	273.8	2,791.1	73.7	71.8	4,312.8	-536.7	2,216.1	5,992.
98	_	376.4	376.4	910.6	681.7	30.3	64.4	1,384.4	1.4	232.9	2,395.1	69.4	85.6	3,837.1	-531.8	2,226.1	_ 5,531.
99	_	391.2	391.2	923.3	699.1	106.8	188.7	1,493.8	1.2	262.0	2,751.7	68.7	95.2	R 4,230.1	-554.0	2,215.2	R 5,891.
00	_	383.1	383.1	1,243.1	1,024.8	182.4	266.2	1,942.5	7.6	334.1	3,757.5	62.7	_ 102.7	5.549.1	-592.9	2,348.6	7.304.
01	_	249.5	249.5	1,418.0	1,074.9	32.2	253.8	1,836.6	44.7	243.8	3,486.0	79.0	R 109.8	R 5,342.4	-468.9	2,464.3	R 7,337.
)2	_	224.2	224.2	1,319.9	1,081.6	23.0	145.4	1,843.4	3.3	303.1	3,399.7	74.1	R 139.1	R 5.157.0	-435.6	2,325.7	R 7,047
03	_	310.4	310.4	1,560.7	1,228.2	28.9	144.6	2,095.8	16.1	329.6	3,843.2	74.8	R 118.6	R 5.907.7	R -637.3	2,346.8	R 7.617
04	_	338.0	338.0	1,638.5	1,633.6	34.0	185.8	2,523.3	33.8	396.6	4,807.1	79.7	R 103.1	R 6,966.4	R -675.4	2,414.9	R 8,705.
	_	370.4	370.4	1,927.0	2,278.3	92.9	171.8	3,152.8	11.3	R 479.1	R 6,186.1	74.3	R 193.3	R 8,751.1	R -861.7	2,840.8	R 10,730.
05																	

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Arkansas

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	llars per Million Btu				
970	_	0.75	0.93	1.40	1.84	1.81	0.71	1.06	6.82	1.88
975	_	1.12	2.40	2.80	3.51	3.44	1.39	1.80	9.35	3.82
980	2.97	2.49	6.54	_	8.77	8.54	3.57	3.45	15.58	8.10
985	3.19	4.35	10.33	7.18	8.46	8.43	4.04	4.97	21.91	11.38
990	2.70	5.06	7.69	6.75	10.78	10.72	3.53	5.83	23.64	13.51
991	2.81	4.89	7.11	6.38	12.15	12.07	3.38	5.76	23.75	13.59
992	2.69	5.06	4.99	5.82	10.66	10.56	3.09	5.66	24.27	13.72
993	2.73	5.31	5.68	5.75	9.91	9.87	3.02	5.75	24.24	13.62
994	2.83	5.59	5.38	4.29	10.00	9.96	2.93	6.03	23.66	13.80
995	_	5.05	5.20	3.97	10.26	10.16	2.87	5.52	23.40	13.56
996	_	5.77	5.84	4.49	12.14	12.04	3.29	6.31	22.78	13.65
997	2.72	6.58	5.56	6.18	11.29	11.20	R 3.28	7.06	22.86	14.50
998	2.81	6.68	4.46	3.01	10.03	9.89	2 84	6.93	22.00	14.84
99	1.01	7.09	4.89	3.02	10.51	10.37	2.84 R 2.91	7.77	21.76	14.69
00	-	7.29	8.40	7.83	14.70	14.60	R 4.37	8.58	21.85	15.01
01	_	9.90	7.15	6.17	15.59	15.46	4.17	10.97	22.61	16.95
02	2.72	8.50	6.43	5.56	12.54	12.40	R 3.78	9.02	21.26	15.32
03	2.12	9.82	9.07	7.86	15.16		4.54	10.43	21.23	16.15
						15.04	R 5.16			
004	3.26	11.22	10.66	9.94	17.38	17.28		12.06	21.58	17.25
005	_	13.57	16.01	13.54	20.53	20.42	6.83	R 14.33	23.45	R 19.73
006	5.63	13.67	18.14	17.23	22.38	22.32	7.87	14.73	25.95	21.45
_					Expenditures in Mill	ion Nominal Dollars				
970	_	45.1	0.4	1.2	45.6	47.2	2.3	94.5	100.5	195.1
975	_	54.2	2.2	2.0	67.4	71.7	4.6	130.5	247.4	377.8
980	0.1	115.9	5.8	_	69.0	74.8	2.8	193.6	543.7	737.3
985	(s)	177.9	(s)	1.3	63.5	64.8	6.0	248.7	667.9	916.6
990	(s)	199.9	(s)	0.8	72.3	73.1	4.4	277.4	851.7	1,129.1
991	(s)	202.2	(s)	0.5	73.5	74.0	4.4	280.6	891.6	1,172.2
992	(s)	201.2	0.3	0.2	57.9	58.4	4.2	263.9	864.6	1,128.5
993	(s)	244.9	(s)	0.3	61.0	61.4	5.7	312.0	972.8	1,284.8
994	(s)	237.2	(s)	0.2	60.6	60.8	5.3	303.3	939.9	1,243.2
995	(5)	225.3	0.1	0.2	55.7	56.0	5.1	286.5	991.4	1,243.2
996	_	274.1		0.3	65.3	65.7	6.1	345.9	1,005.3	1,351.1
			(s)							
97	(s)	283.0	(s)	0.7	64.4	65.1	3.0	351.1	1,013.1	1,364.2
98	(s)	261.6	(s)	0.3	42.4	42.6	2.3	306.6	1,076.4	1,383.0
99	(s)	261.7	(s)	0.6	115.1	115.7	2.5	379.9	1,042.9	1,422.8
00	_	314.7	(s)	1.1	142.4	143.6	4.0	462.4	1,108.5	1,570.9
001	_	373.1	(s)	0.8	159.1	159.9	3.6	536.7	1,165.4	1,702.1
002	(s)	350.2	0.3	0.6	95.7	96.6	R 3.3	450.2	1,126.3	R 1,576.4
003	_	392.5	0.2	0.7	95.9	96.8	4.2	493.5	1,129.8	1,623.3
004	(s)	407.7	0.3	0.6	121.6	122.5	4.9	535.2	1,149.9	1,685.1
005	_	458.7	0.1	1.0	110.3	111.5	^R 7.2	^R 577.4	1,370.9	R 1,948.3
006	(s)	445.6	0.3	0.9	120.1	121.2	7.5	574.4	1,510.7	2,085.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Arkansas

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Total d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^f
Year					Pri	ces in Nominal Do	llars per Million Bt	u			,	
970	_	0.52	0.86	0.77	1.23	2.74	0.42	1.37	0.71	0.64	6.07	1.58
975	_	0.90	2.29	2.32	2.64	4.60	1.75	2.23	1.39	1.25	8.60	3.08
980	1.89	2.29	6.25	5.51	5.54	9.93	3.33	5.24	3.57	2.80	14.74	6.73
985	2.12	4.06	6.13	7.18	9.00	8.80	_	6.95	4.04	4.67	19.06	9.98
990	1.99	4.43	5.47	6.75	9.80	8.86	_	7.55	^h 2.98	^h 4.81	20.40	^h 11.6
991	1.86	4.28	4.79	6.38	10.67	8.81	_	7.46	2.93	4.59	20.34	11.58
992	1.86	4.35	4.45	5.82	10.05	8.69	2.00	6.73	2.67	4.59	20.76	11.78
993	1.88	4.36	4.32	5.75	9.63	8.56	2.08	6.25	2.76	4.54	20.60	11.4
994	1.78	4.49	4.00	4.29	8.63	8.62	_	5.63	R 2.63	4.59	20.07	11.4
995	_	3.77	4.09	3.97	9.04	8.75	_	5.97	2.45	3.95	19.96	11.0
996	_	4.56	4.91	4.49	10.01	9.42	2.79	6.86	2.86	4.73	19.71	11.3
997	1.80	5.16	4.68	6.18	10.24	9.32	_	6.97	R 2.76	5.30	19.84	12.0
998	1.70	5.03	3.58	3.01	9.17	7.99	_	5.17	2.34	5.03	17.31	11.0
99	1.76	5.29	4.24	3.02	9.48	8.51	_	7.20	2.01 R 3.13	5.48	17.16	11.2
00	_	5.31	6.78	7.83	12.56	11.20	_	9.38	R 2.93	5.73	17.49	11.1
01	— 1.87	7.70	6.00	6.17	13.45	10.60	_	8.59	R 2.67	7.79	18.30	12.7
002 003	1.87	6.69 7.29	5.58 6.81	5.56 7.86	11.27 12.63	10.38 11.72	_	7.87 8.36	R 3.44	6.80 R 7.42	16.82 16.23	11.4 R 11.6
003	1.88	8.48	9.16	9.94	15.40	13.97	4.57	11.29	R 3.80	8.82	16.53	12.6
005	1.00 —	10.14	13.23	13.54	18.02	17.51	4.57	14.52	R 5.51	10.80	18.12	14.5
006	2.70	10.36	15.47	17.23	20.02	19.95	_	18.85	6.19	10.89	20.39	15.94
_					Ex	penditures in Milli	on Nominal Dollar	'S				
970	_	20.6	0.2	0.4	5.4	2.6	0.1	8.7	(s)	29.3	57.8	87.1
975	_	29.7	1.2	1.0	8.9	3.5	11.9	26.5	0.1	56.2	128.6	184.8
980	0.2	69.9	4.1	4.1	7.7	8.5	9.2	33.5	0.1	103.6	267.8	371.4
85	(s)	110.5	29.6	3.4	11.9	5.5	_	50.4	0.1	161.1	380.4	541.
90	(s)	112.1	9.5	0.1	11.6	6.6	_	27.8	h 0.5	h 140.4	465.1	h 605.5
91	(s)	113.0	7.2	0.1	11.4	3.7	_	22.4	0.5	136.0	480.4	616.4
92	0.1	110.9	7.4	0.2	9.6	3.2	0.1	20.5	0.5	132.0	478.8	610.
93	(s)	128.1	9.0	0.2	10.5	1.3	(s)	20.9	0.8	149.8	512.5	662.3
994	(s)	125.6	8.9	0.1	9.2	1.3		19.5	0.8	145.9	510.2	656.1
95		112.0	7.2	0.1	8.6	1.3	_	17.2	0.8	130.1	529.4	659.4
996	_	145.2	8.3	0.1	9.5	1.4	(s)	19.4	0.9	165.5	542.4	707.9
997	(s)	154.0	7.4	0.2	10.3	1.4		19.2	0.6	173.8	557.4	731.1
998	(s)	144.8	7.5	0.1	6.8	1.2	_	15.6	0.4	160.8	526.2	687.1
999	(s)	150.1	6.4	0.1	18.3	1.3	_	26.1	0.5	176.6	530.7	707.4
000	_	179.5	14.8	0.2	21.5	1.7	_	38.2	0.7	218.4	565.1	783.5
001	_	249.8	20.7	0.3	24.2	1.7	_	46.9	0.8	R 297.6	617.8	R 915.4
002	(s)	232.1	14.5	0.1	15.2	5.9	_	35.7	R 0.8	R 268.7	575.8	R 844.5
003	_	243.5	28.7	0.1	14.1	6.0		48.9	R 1.0	R 293.4	585.1	R 878.5
004	(s)	264.2	27.5	0.9	19.0	7.5	(s)	55.0	1.0	320.2	605.3	925.6
005	_	321.5	55.1	1.6	17.1	12.8	_	86.5	1.2	R 409.3	702.7	R 1,112.0
006	(s)	335.4	8.4	1.2	19.0	15.1	_	43.6	1.2	380.2	805.8	1,186.0

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Arkansas

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass ^e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year								Pric	ces in Nomina	al Dollars pe	r Million Btu						
1970	_	_	_	0.28	0.68	0.67	0.77	1.23	5.08	2.74	0.45	0.95	1.00	1.45	0.49	2.78	0.72
1975	_	1.22	1.22	0.68	1.81	2.09	2.32	2.64	7.48	4.60	1.63	2.40	2.19	1.45	1.29	5.18	1.63
1980	_	1.89	1.89	2.24	3.58	4.87	5.51	5.54	14.36	9.93	2.95	6.42	4.99	1.44	3.18	9.15	4.07
1985	_	2.12	2.12	3.65	4.21	6.09	6.36	9.00	17.61	8.80	4.01	7.98	6.61	1.44	4.41	13.74	5.81
1990	_	1.99	1.99	2.86	3.01	5.78	5.71	9.80	14.60	8.86	2.54	8.99	7.10	^h 0.94	^h 3.11	14.94	^h 4.83
1991	_	1.86	1.86	3.01	3.22	5.06	5.39	10.67	16.80	8.81	2.30	7.61	6.97	1.10	3.12	14.79	5.00
1992	_	1.86	1.86	3.11	2.23	4.81	5.04	10.05	18.32	8.69	2.00	9.17	6.03	1.10	3.16	14.71	4.92
1993	_	1.88	1.88	3.27	2.70	4.69	4.61	9.63	18.96	8.56	2.08	7.86	5.77	1.09	3.13	14.21	4.89
1994	_	1.78	1.78	3.21	2.72	4.43	4.03	5.05	19.11	8.62	2.31	8.74	5.37	1.10	3.02	13.48	4.68
1995	_	1.82	1.82	2.56	2.92	4.41	4.08	4.94	19.41	8.75	2.26	9.06	5.26	1.18	2.66	13.22	4.27
1996	_	1.80	1.80	3.20	3.11	5.31	5.20	6.32	20.08	9.42	2.79	6.35	6.10	0.96	3.23	13.09	4.75
1997	_	1.80	1.80	3.66	3.17	5.04	4.48	5.62	17.98	9.32	2.74	5.82	5.69	0.96	3.41	13.03	4.89
1998	_	1.70	1.70	3.40	3.25	3.92	3.23	4.18	19.07	7.99	1.92	4.14	4.57	1.24	3.10	12.20	4.59
1999	_	1.76	1.76	3.39	3.59	4.50	2.88	4.85	16.75	8.51	2.47	5.46	5.33	1.39	3.33	12.09	4.81
2000	_	1.71	1.71	5.13	3.66	7.05	7.70	8.25	17.99	11.20	3.65	7.87	7.65	1.44 R 1.98	4.77 R 5.30	12.32	6.05 R 6.66
2001 2002		1.78 1.87	1.78 1.87	6.30	3.77 3.79	6.55 5.65	6.92 5.40	6.65 5.77	19.00 21.74	10.60 10.38	3.13 3.60	6.52 6.67	6.81 6.16	R 2.14	R 4.67	12.98	R 5.87
2002	=	1.87	1.87	5.35 6.60	4.13	6.85	7.99	7.87	26.51	11.72	4.36	7.71	7.41	R 1.62	R 5.41	11.77 11.84	R 6.53
2003		1.88	1.88	7.68	4.52	9.68	10.09	10.07	29.35	13.97	4.57	9.76	9.89	R 1.80	R 6.86	12.18	R 7.86
2004	_	2.44	2.44	9.39	4.93	13.71	14.68	11.94	R 38.40	17.51	6.63	13.00	13.81	R 2.78	R 8.75	13.88	R 9.74
2006	_	2.70	2.70	9.19	5.37	15.94	14.89	14.53	46.09	19.95	8.09	15.81	15.57	2.71	9.34	15.37	10.47
								Ex	penditures in	Million Nor	ninal Dollars						
1970	_	_	_	40.7	9.4	7.7	2.6	8.2	7.1	4.2	0.5	7.0	46.6	9.3	96.6	59.1	155.7
1975	_	1.1	1.1	82.3	27.4	34.5	6.3	26.4	14.0	4.1	36.7	31.5	180.9	9.8	274.0	104.4	378.4
1980	_	12.0	12.0	265.8	65.9	100.5	13.7	42.8	23.3	2.7	25.9	107.1	381.9	14.9	674.6	338.3	1.012.9
1985	_	17.0	17.0	314.5	35.3	151.5	1.5	34.7	26.0	29.1	16.8	65.5	360.4	17.5	709.4	391.8	R 1.101.3
1990	_	11.6	11.6	303.0	9.9	81.5	0.5	42.6	24.3	19.4	2.4	39.9	220.5	^h 39.8	^{h R} 575.1	472.9	^h 1,048.0
1991	_	12.7	12.7	279.7	11.4	59.3	0.6	48.6	25.0	21.0	1.1	26.1	193.1	48.0	533.6	487.5	R 1,021.2
1992	_	13.2	13.2	320.8	17.4	92.6	0.3	43.1	27.8	20.0	0.1	32.5	233.9	51.9	619.8	520.1	1,139.9
1993	_	14.6	14.6	335.6	26.1	86.7	0.3	48.5	29.3	17.7	1.9	28.2	238.7	60.8	649.6	555.9	1,205.5
1994	_	15.3	15.3	372.5	19.2	81.3	0.4	23.7	30.9	19.2	3.0	31.8	209.4	59.5	656.7	553.1	1,209.8
1995	_	14.1	14.1	325.4	24.1	103.6	0.5	25.3	30.8	20.5	2.1	31.4	238.4	78.1	656.0	582.2	1,238.1
1996	_	15.1	15.1	396.1	20.1	104.8	0.3	30.1	30.9	22.3	1.5	162.0	372.0	66.9	850.1	627.0	1,477.2
1997	_	12.5	12.5	466.7	21.3	117.2	0.3	23.7	29.3	22.9	0.2	168.6	383.5	68.2	931.0	645.6	1,576.6
1998	_	11.9	11.9	411.1	18.5	86.7	0.3	13.8	32.5	27.0	(s)	123.8	302.7	82.8	808.6	623.4	1,432.0
1999	_	14.0	14.0	407.1	24.4	92.3	0.2	34.3	28.8	24.3	0.3	156.2	360.8	92.2	874.1	641.5	1,515.6
2000 2001	_	16.4 19.4	16.4 19.4	593.8 677.9	24.7 22.2	164.8 174.5	0.2 0.7	97.1 65.8	30.5 29.5	32.1 51.7	0.2 4.0	223.1 132.4	572.6 480.9	98.0 R 105.4	1,280.8 R 1,283.6	674.9 681.1	1,955.8 R 1,964.7
2001	_	19.4	19.4	584.7	65.6	174.5	0.7	31.4	29.5 33.4	51.7 54.0	1.0	132.4	480.9 471.4	R 134.9	R 1,283.6	623.6	R 1,834.2
2002		19.5	19.5	677.6	49.6	206.3	0.2	31.7	37.6	65.4	4.9	174.2	569.8	R 102.2	R 1,368.8	631.9	R 2,000.8
2003	_	19.2	19.2	716.9	26.5	314.1	0.1	41.6	42.2	91.6	11.8	248.4	776.4	R 93.6	R 1,605.9	659.7	R 2,265.6
2004	_	22.7	22.7	725.9	R 15.5	549.3	0.1	37.8	R 54.9	111.3	1.4	310.9	R 1,081.4	R 180.1	R 2,010.1	767.1	R 2,777.2
2006	_	24.5	24.5	720.6	47.6	644.0	0.1	49.9	64.3	139.0	0.2	383.9	1,328.9	188.0	2,262.0	859.1	3,121.2
		0		. 20.0	5	00		.0.0	09	.00.0	0.2	000.0	.,020.0	.00.0	2,202.0	000.7	0,12112

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Arkansas

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year					,	Prices in N	lominal Dollars p	er Million Btu					
1970			2.17	1.16	0.72	1.23	5.08	2.74	0.40	2.38	2.38		2.38
1975	1.22	_	3.45	2.53	2.01	2.64	7.48	4.60	1.57	4.06	4.06	_	4.06
1980		_	9.02	6.70	6.34	5.54	14.36	9.93	-	9.11	9.11	_	9.11
1985	_	_	9.99	6.56	5.96	10.34	17.61	8.80	_	8.24	8.24	_	8.24
1990	_	_	9.32	7.87	5.90	11.31	14.60	8.86	_	8.55	8.55	_	8.55
1991	_	_	8.71	7.64	5.01	13.66	16.80	8.81	_	8.43	8.43	_	8.43
1992	_	_	8.54	7.69	4.52	13.15	18.32	8.69	_	8.42	8.42	_	8.42
1993	_	_	8.24	7.65	4.45	12.89	18.96	8.56	_	8.33	8.33	_	8.33
1994	_	4.20	7.96	7.58	4.30	12.06	19.11	8.62	_	8.27	8.27	_	8.27
1995	_	3.63	8.36	7.43	4.28	12.36	19.41	8.75	_	8.35	8.35	_	8.35
1996	_	3.76	9.29	8.37	5.13	12.90	20.08	9.42	_	9.06	9.06	_	9.06
1997	_	5.14	9.39	8.04	4.69	12.87	17.98	9.32	_	8.87	8.87	_	8.87
1998	_	5.22	8.11	6.98	3.50	11.46	19.07	7.99	_	7.64	7.64	_	7.64
1999	_	4.94	8.81	7.41	4.12	12.74	16.75	8.51	_	7.90	7.90	_	7.90
2000	_	6.01	10.87	10.09	6.61	15.35	17.99	11.20	_	10.50	10.50	_	10.50
2001	_	7.64	11.01	9.63	5.48	14.72	19.00	10.60	_	10.25	10.24	_	10.24
2002	_	4.20	10.72	9.41	5.10	16.09	21.74	10.38	_	10.06	10.06	_	10.06
2003	_	5.02	12.42	10.58	6.20	17.33	26.51	11.72	_	11.36	11.36	_	11.36
2004	_	6.56	15.13	12.87	8.30	19.21	29.35	13.97		13.63 R 17.44	13.63	16.53	13.63
2005 2006	_	10.10 8.22	18.56 22.31	17.12 18.78	13.09 15.06	21.92 23.50	R 38.40 46.09	17.51 19.95	7.03	19.65	17.44 19.65	18.12 20.39	17.44 19.65
2006 –		0.22	22.31	10.70	13.06					19.00	19.65	20.39	19.00
_						Expendit	ures in Million No	minal Dollars					
1970	_	_	3.2	22.8	8.5	3.2	9.2	316.9	(s)	363.9	363.9	_	363.9
1975	(s)	_	4.4	94.4	21.7	6.7	14.0	658.9	0.1	800.2	800.2	_	800.2
1980	_	_	12.5	261.3	70.0	4.2	37.6	1,370.7	_	1,756.4	1,756.4	_	1,756.4
1985	_	_	4.4	293.7	65.7	5.5	42.0	1,195.7	_	1,607.0	1,607.5	_	1,607.5
1990	_	_	5.9	445.4 443.0	54.5	3.4 3.9	39.2 40.3	1,323.6	_	1,872.0 1,860.2	R 1,876.5	_	R 1,876.5
1991 1992	_	_	6.3 6.6	445.2	48.8 28.0	2.9	44.8	1,317.9 1,319.0		1,846.5	1,863.1 1,848.5	_	1,863.1 1,848.5
1992	_	_	5.6	445.2 478.5	25.2	3.2	44.6 47.2	1,319.0	_	1,911.1	1,911.1	_	1,040.5
1994		0.1	6.3	542.1	39.0	5.5	49.8	1,370.9	_	2,013.6	2,013.7	_	2,013.7
1995	_	0.1	6.0	543.9	28.5	2.3	49.7	1,444.7		2,075.1	2,075.3		2,013.7
1996	_	0.1	5.7	637.0	44.6	2.1	49.9	1,552.1	_	2,291.3	2,291.5	_	2,075.5
1997	_	0.2	6.4	636.3	40.9	2.0	47.2	1,587.2	_	2,320.0	2,320.3	_	2,320.3
1998	_	0.4	5.0	583.6	30.3	1.4	52.4	1,356.2	_	2,028.9	2,029.3	_	2,029.3
1999	_	0.5	5.2	597.1	106.8	21.0	46.5	1,468.3	_	2,245.0	2,245.5	_	2,245.5
2000	_	0.7	5.1	843.4	182.4	5.2	49.2	1,908.7	_	2,993.9	2,994.6	_	2,994.6
2001	_	1.0	10.1	876.6	32.2	4.7	47.6	1,783.3	_	2,754.6	2,755.5	_	2,755.5
2002	_	0.6	6.4	921.6	23.0	3.2	53.8	1,783.5	_	2,791.5	2,792.0	_	2,792.0
2003	_	0.8	6.5	990.4	28.9	3.0	60.7	2,024.4	_	3,113.9	3,114.7	_	3,114.7
2004	_	1.2	9.7	1,289.0	34.0	3.5	68.1	2,424.2	_	3,828.5	3,829.7	(s)	3,829.7
	_	0.1	6.3	1,669.6	92.9	6.6	R 88.6	3,028.6	(s)	R 4,892.6	R 4,892.7	(s)	R 4,892.7
2005 2006		0.1	12.5	1,808.4	101.0	6.8	103.6	3,442.7		5,475.0		(s)	5,475.1

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Arkansas

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass ^b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	ı			
970	_	0.25	0.42	0.46	_	0.42	_	_	_	0.26
975	_	0.61	1.78	2.22	_	1.79	0.24	_	_	0.72
980	1.34	2.16	3.34	4.34	_	3.39	0.54	_	_	1.46
985	1.58	2.82	3.84	5.86	_	4.99	0.77	_	_	1.37
990	1.61	1.54	2.75	4.94	_	4.72	0.73	_	_	1.32
991	1.60	1.41	2.72	5.64		5.61	0.70			1.27
992	1.65	1.53	2.16	4.81	_	4.81	0.64	_	_	1.32
993	1.70	2.21	2.07	4.58		4.47	0.56	_	_	1.29
993 994	1.60	1.82	2.62	4.04	_ _	3.58	0.48	_		1.29
994 995	1.61	1.82	1.90	4.04		3.83	0.48	_	_	1.20
					_				_	
996	1.50 1.64	2.47	2.04 2.87	4.53	_	3.35	0.51	_	_	1.26
997		2.62		4.70		4.29	0.49	_	_	1.29
998	1.47	2.24	2.16	3.71	_	3.13	0.50	_	_	1.24
999	1.46	2.53	1.67	3.29	_	2.69	0.51	_	_	1.27
000	1.42	4.38	3.99	4.66	_	4.11	0.52	_	_	1.42
001	0.87	4.29	4.83	6.26	_	4.91	0.51	_	_	1.03
002	0.84	3.53	2.03	5.50	_	2.95	0.49		_	0.99 ^R 1.37
003	1.20	4.23	4.65	6.46	_	4.92	0.49	R 1.58	_	^R 1.37
004	1.23	6.02	4.72	7.29	_	4.90	0.49	R 1.46	_	R 1.44
005	1.46	8.35	6.82	10.01	_	7.54	0.52	R 2.28	_	^R 1.98
006	1.47	6.21	8.09	14.17	_	9.11	0.53	2.30	_	1.91
					Expenditures in Mill	ion Nominal Dollars	s			
970	_	27.4	1.8	(s)	_	1.9	_	_	_	29.3
975	_	19.7	49.0	0.8	_	49.8	12.7	_	_	82.2
980	40.3	130.1	65.3	4.5	_	69.8	46.0	_	_	286.3
985	334.0	34.0	0.2	0.4	_	0.6	81.3	_	_	449.9
990	333.3	50.3	0.3	4.0	_	4.3	87.5	_	_	475.3
991	333.9	40.1	(s)	4.2	_	4.2	93.1	_	_	471.3
992	353.0	42.4	(s)	2.7	_	2.7	76.2	_	_	474.3
993	327.9	48.0	0.1	3.4	_	3.4	80.1	_	_	459.6
994	342.3	46.6	0.9	2.9	_	3.8	70.5		_	463.2
995	369.8	56.6	0.9	2.3	_	2.5	64.2	_	_	493.1
996	378.3	85.8	1.0	2.6	_	3.6	72.0	_	_	539.7
997	393.2	66.6	0.5	2.7	_	3.2	73.7	_	_	536.7
998	364.5	92.6	1.4	3.9	_	5.2 5.2	69.4	_	_	531.8
999	377.2 366.6	104.0	1.0	3.2	_	4.2 9.2	68.7 62.7	_	_	554.0
000		154.4	7.4	1.8	_				_	592.9
001	230.1	116.1	40.7	3.0	_	43.7	79.0	_	_	468.9
002	204.6	152.3	2.3	2.2	_	4.5	74.1		_	435.6
003	291.1	246.3	11.2	2.7	_	13.8	74.8	R 11.2	_	R 637.3
004	319.0	248.5	22.0	2.6	_	24.7	79.7	R 3.5	_	R 675.4
005	347.7	420.8	9.9	4.2	_	14.1	74.3	R 4.8	_	R 861.7
006	364.1	453.3	11.1	4.0	_	15.1	84.6	1.8	<u> </u>	919.0

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, California

							Prima	ry Energy									
		Coal						Petroleum							Floorin		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^C	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,}
'ear								Prices in N	Iominal Dolla	ars per Millio	n Btu						
70	0.43	0.96	0.46	0.56	1.26	0.73	1.84	2.80	0.38	1.52	1.80	0.19	1.39	1.21	0.34	4.76	1.74
75	1.38	0.92	1.32	1.25	2.97	2.04	3.08	4.84	2.38	2.82	3.55	0.21	1.55	2.61	1.82	8.71	3.46
30	1.97	1.82	1.91	3.54	6.62	6.21	6.09	10.19	4.49	6.60	7.42	0.49	2.74	5.95	3.99	17.16	7.71
35	_	2.26	2.26	5.01	6.67	6.01	9.71	8.68	4.75	7.98	7.45	0.96	3.30	6.20	3.80	22.90	8.89
90	_	1.89	1.89	4.20	7.50	5.76	10.55	8.57	3.66	6.05	7.24	0.72	¹ 1.38	i 5.60	2.25	25.98	i 8.99
91	_	1.82	1.82	4.34	7.35	4.80	11.33	8.18	2.57	6.18	6.91	0.67	1.44	5.40	2.02	27.70	9.10
92	_	1.67	1.67	3.97	7.58	4.53	11.09	9.19	1.86	6.39	7.56	0.55	1.30	5.52	1.91	28.38	9.59
93	_	1.68	1.68	4.02	7.78	4.50	11.80	9.08	2.03	6.40	7.46	0.44	1.11	5.53	2.01	28.50	9.52
94	_	1.70	1.70	4.13	7.59	4.03	11.64	9.11	2.03	6.33	7.25	0.47	2.48	5.48	1.92	28.78	9.5
95	_	1.66	1.66	4.22	7.78	4.15	11.31	9.25	2.14	6.28	7.36	0.43	2.53	5.67	1.69	29.15	9.64
96	_	1.66	1.66	4.32	8.62	4.96	11.58	10.02	2.10	6.50	8.06	0.44	2.13	6.10	1.77	27.85	9.9
97	_	1.70	1.70	4.69	8.40	4.71	11.68	10.26	3.34	6.35	8.41	0.45	1.47	6.38	2.05	28.04	10.32
98	_	1.67	1.67	4.39	7.21	3.38	11.15	8.99	2.11	6.03	7.25	0.45	1.44	5.58	1.84	26.23	9.2
99	_	1.63	1.63	4.25	8.28	4.26	11.11	10.50	4.25	5.50	8.43	0.42	1.32	6.20	1.91	26.38	9.9
00	_	1.57	1.57	6.54	10.48	6.91	14.28	12.63	6.24	5.95	10.48	0.45	R 2.13	8.21	4.21	27.81	12.0
1	_	1.46	1.46	8.78	9.54	5.83	15.74	12.23	5.30	6.23	10.03	0.43	R 2.39	R 8.82	R 6.72	32.90	12.9
)2	_	1.71	1.71	5.21	9.25	5.40	13.85	11.19	5.78	6.38	9.35	0.49	R 2.62	R 7.19	R 2.64	35.81	12.1
)3	_	1.71	1.71	7.03	10.82	6.55	16.38	13.70	5.90	8.04	11.40	0.46	R 3.07	R 8.99	R 3.60	34.59	R 13.6
04	_	1.82	1.82	7.62	13.58	9.33	19.11	16.02	6.31	8.90	13.67	0.47	R 3.56	10.50	4.20	33.33	_B 15.0
05	_	1.91	1.91	9.60	17.49	12.85	23.17	18.64	5.63	R 10.90	R 16.36	0.44	R 4.41	R 12.72	5.09	34.15	R 17.3
06		2.16	2.16	8.91	19.40	15.04	25.72	21.15	7.28	13.21	18.60	0.45	4.75	13.86	4.67	37.66	19.30
								Expendit	ures in Millio	n Nominal D	ollars						
70	25.6	2.7	28.2	1,126.7	283.0	242.7	99.5	3,149.1	161.1	258.6	4,194.0	6.7	55.8	5,411.4	-282.1	1,886.6	7,015.9
75	67.7	6.9	74.6	2,148.2	719.4	716.0	169.8	6,137.9	1,628.1	521.8	9,892.9	14.4	67.6	12,197.6	-1,553.7	4,328.7	14,972.
30	79.8	46.8	126.6	6,063.2	2,390.8	2,199.3	365.8	13,579.1	4,131.7	1,582.3	24,248.9	26.1	99.7	30,566.9	-4,020.8	9,559.9	R 36,106.
35	_	102.4	102.4	9,251.8	2,775.8	2,257.8	608.7	12,195.2	1,953.0	1,510.3	21,300.7	200.4	171.3	31,173.5	-3,628.8	14,143.0	41,687.
90	_	159.2	159.2	8,366.4	3,368.4	3,081.3	636.2	13,778.7	1,461.5	1,171.5	23,497.7	249.6	203.0	i 32,657.1	-2,599.0	18,415.2	i 48,473
91	_	163.1	163.1	8,774.1	3,202.8	2,438.9	593.4	12,833.9	723.1	1,087.6	20,879.6	221.5	205.3	30,362.5	-2,218.1	19,407.9	47,552
2	_	153.3	153.3	8,456.8	3,049.2	2,219.3	579.5	15,245.6	394.4	1,137.3	22,625.3	203.7	197.6	31,689.0	-2,446.1	20,373.0	49,615
)3)4	_	142.4	142.4	8,264.6	2,938.6	2,273.1	496.0	14,726.7 14,652.9	467.8	1,093.7	21,995.9	145.3	150.2	30,743.8 32,121.3	-2,340.5	20,159.6	48,562
14 95	_	143.6 140.2	143.6 140.2	9,074.9 8,337.7	3,194.4 3,302.9	2,257.2 2,241.5	564.0 476.9	14,652.9	530.0 617.7	1,153.3 1,158.2	22,351.8 22,924.3	164.1 135.1	340.2 305.1	32,121.3 R 31,884.1	-2,567.7 -1,772.5	20,656.4 20,824.8	50,210 50,936
96	_	133.3	133.3	8,059.5	3,302.9	2,241.5	476.9 390.1	16,641.7	529.2	1,158.2	25,335.3	157.3	248.5	33,966.8	-1,772.5 -1,787.1	20,824.8	50,936
97	_	140.9	140.9	9,467.9	3,887.4	2,755.2	347.6	17,266.0	449.1	1,105.0	25,830.4	145.2	R 165.9	R 35.788.6	-1,767.1	21,558.1	R 55,228
98	_	140.9	140.9	9,467.9	3,887.4	2,755.2	416.1	17,266.0	227.8	1,125.0	25,830.4	164.8	152.4	33,060.0	-2,118.8	20,918.7	51,888
10 19	_	113.4	113.4	9,452.0	3,290.1	2,383.0	457.2	18,485.9	627.3	1,352.9	27,291.4	146.2	R 152.4	R 37.198.0	-2,090.2	20,916.7	R 55.774.
0	_	109.9	109.9	15,046.1	5,695.6	4,036.2	585.2	22,567.0	1,321.2	1,346.6	35,551.8	164.9	R 257.4	R 51.445.4	-5,953.4	22,904.7	R 68,396
)1	_	98.8	98.8	20,823.3	5,398.6	3,213.4	536.4	22,426.1	838.3	1,447.8	33,860.5	150.3	R 277.2	R 55,449.0	R -9,874.4	27,478.6	R 73,053
)2	_	120.0	120.0	11,081.2	4,817.3	3,146.2	683.1	21,528.7	1,110.7	1,535.0	32,821.1	175.5	R 327.2	R 44,588.2	R -3,261.0	28,383.9	R 69,711
)3		120.0	120.0	15,315.0	7,644.9	3,702.4	759.8	26,221.1	866.5	1,555.3	40,750.2	173.5	R 357.8	R 56,770.8	R -4,368.0	28,392.1	R 80.794
		125.2	125.2	17.658.9	7,044.9	5,573.8	933.4	31,416.6	1.101.1	1,766.0	48,218.8	148.8	R 402.5	R 66,615.3	R -5,168.2	28,340.4	R 89,787
n 4										R 2,127.4	R 58,787.6	R 167.2	R 540.8	R 80,490.2	R -6,160.4		R 103,632
04 05	_	128.8	128.8	20,771.7	9,854.6	7,623.0	891.0	37,089.9	1,201.6	ハンコン/Д	N 58 787 6	111677	11 540 8	1 80 490 2	'\ -6 160 4	29,302.7	11 103 632

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, California

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	llars per Million Btu				
970	1.31	0.93	1.27	2.57	2.67	2.49	0.82	0.99	6.53	1.91
975	_	1.49	2.80	5.08	4.45	4.17	1.62	1.55	10.68	3.19
980	5.13	3.37	6.92	13.04	8.15	8.14	4.15	3.54	17.18	6.71
985	4.54	5.51	5.25	11.15	8.66	8.57	4.69	5.57	22.80	9.83
990	3.77	5.60	5.70	7.44	12.45	11.98	4.75	5.80	29.26	12.36
991	5.21	6.11	5.60	5.88	12.75	12.33	4.55	6.31	31.61	13.38
992	3.76	5.81	7.04	5.28	13.39	12.87	4.16	5.96	32.46	13.88
993	3.77	6.01	7.40	5.78	14.24	13.61	4.06	6.18	33.13	13.97
994	3.74	6.26	6.95	5.05	12.90	12.34	3.94	6.37	33.49	14.24
995	3.77	6.35	6.92	5.10	12.50	12.02	3.86	6.45	34.02	14.95
996	4.03	6.23	7.64	5.32	13.16	12.58	4.43	6.34	33.20	14.78
997	3.71	6.70	8.10	4.95	13.73	12.93	4.41	6.80	33.71	15.54
998		0.70								
	3.66	6.55	6.99	6.63	12.49	11.95	3.82 R 3.92	6.70	31.04	13.83
999	3.69	6.52	7.68	6.58	12.77	12.26	N 3.92	6.67	31.31	13.94
000	3.72	8.58	10.77	9.87	16.28	15.48	R 5.88	8.79	31.92	16.58
001	3.48	10.27	10.09	8.99	18.35	16.42	5.62	10.33	35.43	18.40
002	3.87	7.20	8.75	9.19	15.97	15.14	R 5.09	7.40	37.05	17.16
003	3.77	8.94	10.54	9.10	18.40	17.77	_ 6.11	9.26	35.84	18.29
004	3.61	9.69	12.82	11.61	20.89	20.22	R 6.95	10.20	35.75	18.72
005	3.56	11.63	16.90	13.76	24.13	23.38	9.20	12.26	36.66	R 20.79
006	3.73	11.68	19.32	22.13	27.55	26.98	10.60	12.45	42.01	23.14
					Expenditures in Mill	ion Nominal Dollars				
970	1.8	544.3	3.7	2.4	52.1	58.2	6.2	610.4	797.6	1,408.0
975	_	993.8	8.0	6.1	44.7	58.9	13.9	1,066.6	1,612.8	2,679.3
980	0.1	1,861.6	3.8	1.3	147.2	152.4	68.6	2,082.6	3,049.5	5,132.1
985	1.2	3,016.1	4.4	4.6	167.0	176.0	133.9	3,327.3	4,472.8	7,800.1
990	0.4	2,971.3	6.7	3.7	259.4	269.8	146.2	3,387.8	6,646.5	10,034.3
991	1.0	3,190.0	6.5	2.7	320.4	329.5	146.9	3,667.4	7,120.4	10,034.3
991			9.4		233.1	243.4		2,007.4	7,120.4	10,787.8
	(s) 2.2	2,861.9		1.0			140.9	3,246.2		
993	2.2	3,123.0	9.9	2.2	258.5	270.6	101.9	3,497.8	7,613.1	11,110.8
994	2.2	3,326.3	9.3	1.9	232.2	243.4	94.0	3,665.9	7,868.9	11,534.8
995	1.5	3,067.4	7.1	2.3	221.1	230.5	92.2	3,391.6	7,983.3	11,375.0
996	2.0	3,048.6	6.6	3.1	194.0	203.7	109.6 ^R 70.0	3,363.8	8,088.0	11,451.9 R 11,932.0
997	1.0	3,261.3	7.5	3.8	182.9	194.2	K 70.0	R 3,526.6	8,405.4	K 11,932.0
998	1.1	3,805.5	6.9	8.9	275.0	290.8	53.8	4,151.2	7,964.1	12,115.3
999	0.3	3,763.4	7.7	7.0	263.7	278.3	R 58.1	R 4.100.1	8,044.9	R 12,145.0
000	0.2	4,242.4	15.1	15.7	313.0	343.8	R 93.7	K 4.680.1	8,629.0	R 13,309.1
001	(s)	5,347.4	17.3	17.8	242.6	277.7	R 84.0	K 5.709.1	9,269.0	14.978.1
002	(s)	3,633.2	7.5	11.3	245.6	264.4	R 77 4	R 3,974.9	9,758.5	R 13.733.4
003	(s)	4,546.3	7.2	10.1	426.3	443.6	R 97.8	5 087 7	10,141.6	15,229.2
004	0.1	5,048.8	10.6	18.2	613.8	642.6	R 113.8	R 5,805.3	10,168.5	R 15,973.7
004	0.1	5,731.8	15.3	23.7	726.1	765.1	R 165.5	R 6,662.5	10,707.6	R 17,370.1
006			17.3	36.0	726.1	765.1 759.9	173.7	6 704 7		
/00	(s)	5,798.0	17.3	30.0	100.1	759.9	173.7	6,731.7	12,875.5	19,607.2

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, California

Year	Coal											
Year	Coal		1		Petro	oleum						
Year	Jour	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
		,			Pri	ces in Nominal Do	llars per Million Bt	u				
970	0.63	0.69	1.12	0.78	1.37	2.80	0.40	0.76	0.82	0.71	5.02	2.09
975	_	1.22	2.60	2.50	2.77	4.84	2.45	2.93	1.62	1.48	8.73	4.36
980	1.82	3.82	6.60	6.38	5.21	10.19	4.90	6.02	4.15	4.30	17.99	9.57
985	2.25	6.39	5.93	11.15	10.11	8.68	3.93	7.36	4.69	6.50	23.61	15.08
990	2.00	4.96	5.63	7.44	9.49	8.57	3.00	6.31	^h 4.66	^h 5.13	26.32	h 15.06
991	1.97	5.36	5.29	5.88	9.84	8.18	2.24	5.99	4.47	5.42	28.13	15.89
992	1.83	5.01	5.01	5.28	9.82	9.19	2.25	6.91	4.09	5.15	29.07	16.70
993	1.85	5.81	5.24	5.78	9.77	9.08	2.14	6.29	3.93	5.78	29.28	17.75
994	1.87	6.99	4.81	5.05	10.70	9.11	2.41	6.12	3.65	6.83	30.38	18.54
995	1.76	6.14	5.11	5.10	10.84	9.25	2.70	6.11	3.04	6.06	30.09	R 17.70
996	1.70	5.76	6.05	5.32	12.19	10.02	2.95	7.11	3.64	5.76	28.23	17.62
997	1.74	6.30	5.44	4.95	12.40	10.26	2.78	6.65	R 3.47	6.25	28.57	18.02
998	1.78	5.99	4.16	6.63	10.83	8.99	2.00	5.67	2.97	5.91	26.96	16.64
999	1.73	6.05	5.44	6.58	11.14	10.50	_	6.73	R 2.72	6.05	27.08	17.49
000	1.66	7.88	7.96	9.87	14.21	12.63	4.31	9.15	R 3.81	^R 7.91	28.91	19.7
001	1.61	9.19	6.98	8.99	15.43	12.23	3.51	8.27	R 3.93	_ 9.03	34.50	_ 23.59
002	1.64	6.15	6.51	9.19	12.82	11.19	_	7.91	^R 3.22	R 6.20	38.00	R 24.99
003	1.68	7.98	7.89	9.10	13.75	13.70	_	9.92	R 3.93	R 8.00	36.57	K 24.86
004	1.76	8.48	10.90	11.61	15.79	16.02	_	12.87	R 4.02	R 8.65	34.11	R 24.20
005	2.12	10.49	14.83	13.76	18.93	18.64	_	16.28	R 5.00	R 10.75	34.92	25.34
006	2.39	10.34	17.07	22.13	21.83	21.15	_	19.02	4.64	10.66	37.79	27.10
_					Ex	penditures in Milli	on Nominal Dollar	s				
970	0.7	152.9	4.3	2.3	4.7	21.8	21.8	54.8	0.1	208.5	696.1	904.6
975		309.6	9.8	9.2	4.9	41.2	67.4	132.6	0.3	442.4	1,723.0	2,165.4
980	0.1	1,027.9	124.0	8.0	16.6	96.1	209.9	454.6	1.7	1,484.4	3,894.7	5,379.1
985	2.2	1,359.7	118.0	22.3	34.4	80.2	0.9	255.8	3.2	R 1,620.9	5,928.2	R 7,549.1
990	0.9	1,460.5	134.1	0.8	34.9	86.8	16.7	273.3	^h 16.1	^{h R} 1,751.0	7,931.4	h R 9,682.4
991	1.7	1,582.1	136.4	0.8	43.6	70.8	10.7	262.3	16.1	R 1,862.4	8,263.6	R 10,126.0
992	(s)	1,466.7	66.3	0.6	30.1	71.7	0.6	169.4	15.5	1,651.6	8,713.0	10,364.6
993	5.0	1,510.0	72.0	0.6	31.3	12.5	0.2	116.6	13.9	1,645.4	8,647.0	10,292.5
994	6.1	1,865.6	65.2	0.4	34.0	10.8	0.1	110.5	13.1	1,995.3	8,763.3	10,758.6
995	4.8	1,730.8	94.1	0.8	33.8	11.4	0.1	140.2	13.9	1,889.7	8,832.3	10,722.0
996	6.2	1,399.8	90.2	2.1	31.7	12.1	0.2	136.3	16.1	1,558.4	8,534.8	10,093.3
997	3.9	1,627.6	78.8	1.2	29.2	12.5	(s)	121.7	12.8	R 1,766.0	8,997.8	10,763.7
998 999	4.3	1,786.0 1,502.5	64.4 87.0	2.4 1.1	42.1 40.6	11.7 12.9	0.7	121.3 141.6	9.8 ^R 10.5	1,921.4 1,655.6	9,113.7 8,847.9	11,035.2 10,503.5
	1.0			2.9			<u> </u>	210.6	R 16.8	2,086.5	8,847.9 9,852.9	10,503.5
000	0.8	1,858.2	143.9	3.2	48.2	15.6	(s)		R 17.2	2,086.5 R 2,481.4		R 15,123.9
001 002	(s)	2,293.3	115.4		36.0	15.6	0.6	170.9	R 17.2	R 1,598.3	12,642.5	R 15,729.0
	(s)	1,446.5	83.1 80.1	1.4 2.4	34.8	14.8	_	134.0	R 23.6	R 2,079.3	14,130.8 13,672.0	R 15,729.0
003	(s)	1,898.2			56.2	18.7	_	157.4	R 25.4	R 2,079.3		R 16,085.2
004 005	0.3	1,998.7 2,491.6	105.6 170.0	4.7	81.8 100.5	22.6	_	214.8	R 34.0	R 2,828.4	13,846.0	R 16,835.4
005	0.9 0.1	2,491.6	170.0	4.6 6.8	100.5 98.8	26.7 31.5	_	301.8 284.4	35.0	2,828.4	14,007.1 15,636.1	18,504.9

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, California

								Prima	ry Energy								
		Coal							Petroleum	1							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total f,g	Retail Electricity	Total Energy ^f
ear/		•						Pric	ces in Nomina	I Dollars pe	er Million Btu						
70	0.43	0.63	0.43	0.38	0.49	0.68	0.78	1.37	5.08	2.80	0.35	1.37	0.96	1.54	0.61	2.90	0.90
75	1.38	0.03	1.32	1.05	1.62	2.21	2.50	2.77	7.48	4.84	1.66	2.77	2.35	1.54	1.52	6.70	2.25
80	1.97	1.82	1.91	3.64	3.78	5.49	6.38	5.21	14.36	10.19	3.16	8.10	5.46	1.54	4.36	16.04	6.24
85	-	2.25	2.25	4.54	4.78	6.19	6.90	10.11	17.61	8.68	3.93	8.26	6.32	1.51	5.22	22.00	7.93
	_					5.69								h 0.99	h 4.26		h 6.99
90		2.00	2.00	3.79	3.13		7.19	9.49	14.60	8.57	3.00	6.70	5.90			21.35	
91	_	1.97	1.97	3.86	3.18	5.43	6.13	9.84	16.80	8.18	2.24	6.72	5.74	1.15	4.18	22.22	7.1
92	_	1.83	1.83	3.58	2.74	5.44	5.03	9.82	18.32	9.19	2.25	7.20	6.02	1.15	4.08	22.25	7.0
93	_	1.85	1.85	2.72	2.60	5.68	5.07	9.77	18.96	9.08	2.14	6.47	5.85	1.16	3.49	21.49	6.4
94	_	1.87	1.87	3.19	2.95	5.29	4.92	10.74	19.11	9.11	2.41	5.55	5.90	1.18	3.85	20.79	6.7
95	_	1.76	1.76	3.66	3.09	5.43	4.99	10.19	19.41	9.25	2.70	5.50	5.89	1.26	4.08	21.59	6.9
96	_	1.70	1.70	3.65	3.41	6.40	5.55	9.80	20.08	10.02	2.95	5.72	6.34	1.07	4.16	20.41	6.9
97	_	1.74	1.74	4.11	3.51	5.79	5.40	9.40	17.98	10.26	2.78	5.38	6.09	1.04	4.35	20.38	7.0
98	_	1.78	1.78	3.55	3.68	4.30	4.06	8.22	19.07	8.99	2.00	4.85	5.33	1.24	3.88	19.02	6.3
99	_	1.73	1.73	3.28	3.60	5.32	3.13	8.77	16.75	10.50	2.68	5.08	5.35	1.37	3.79	19.26	6.3
00	_	1.66	1.66	5.53	3.43	7.98	7.09	11.96	17.99	12.63	4.31	7.42	6.77	_ 1.42	_ 5.61	20.94	_ 8.1
01	_	1.61	1.61	6.50	3.91	7.07	7.03	13.67	19.00	12.23	3.51	6.58	6.95	R 1.95	R 6.28	27.05	R 9.7
02	_	1.64	1.64	5.00	4.06	6.80	6.61	12.80	21.74	11.19	3.95	5.56	6.96	R 2.08	_ 5.42	28.75	R 8.4
03	_	1.68	1.68	7.04	4.50	8.18	8.24	14.33	26.51	13.70	4.59	7.85	8.59	R 1.62	R 7.06	28.11	R 9.9
04	_	1.76	1.76	7.76	4.74	11.25	10.41	16.39	29.35	16.02	5.20	8.82	10.12	R 1.78	R 8.01	27.18	R 10.3
05	_	2.12	2.12	9.66	5.04	15.43	13.09	19.53	R 38.40	18.64	7.17	11.00	R 12.33	R 2.68	R 9.82	27.98	R 12.2
06		2.39	2.39	9.22	5.70	17.33	19.11	21.86	46.09	21.15	8.65	13.02	14.55	2.62	10.15	29.57	12.9
								Ex	penditures in	Million Nor	ninal Dollars						
70	25.6	0.2	25.8	209.3	39.0	31.2	1.5	41.1	46.6	28.6	21.3	67.2	276.4	49.2	560.6	392.2	952.9
75	67.7	6.9	74.6	539.6	141.0	126.2	16.5	116.1	56.6	34.0	62.4	155.6	708.3	53.2	1,375.7	988.9	2,364.7
80	79.8	46.5	126.4	1,248.7	462.2	489.1	67.9	191.9	183.1	90.9	204.4	602.5	2,292.1	29.1	3.696.3	2,607.7	6,304.
85	_	99.0	99.0	1,745.8	439.0	636.7	19.2	359.5	204.4	139.8	428.9	480.0	2,707.5	34.1	R 4.586.6	3,725.4	R 8,312.0
90	_	129.7	129.7	1,967.7	308.8	562.9	1.6	307.5	190.7	142.4	23.6	355.8	1,893.3	h 40.6	^{h R} 4,031.6	3,827.3	h R 7,858.9
91	_	124.1	124.1	2,147.0	301.0	448.0	1.3	197.5	196.2	140.6	16.6	270.2	1,571.3	42.4	R 3,885.3	4,011.2	R 7,896.
92	_	118.6	118.6	1,981.9	246.7	398.4	0.6	289.0	218.2	159.2	18.1	327.0	1,657.1	41.2	3,798.9	4,100.0	R 7,898.9
93	_	99.1	99.1	1,572.0	214.7	426.5	1.3	178.6	229.9	127.1	13.3	298.2	1,489.6	34.4	3,195.1	3,885.0	7,080.
94	_	101.2	101.2	1,806.1	239.3	427.1	1.1	253.6	242.3	131.4	13.1	305.3	1,613.1	32.9	3,553.3	4,009.2	7,562.
95	_	102.2	102.2	2,156.6	250.3	365.1	1.6	196.8	241.9	137.5	19.1	293.9	1,506.1	37.0	3,801.9	3,986.7	7,788.0
96	_	95.4	95.4	2,162.8	280.9	437.3	3.8	143.2	242.8	143.3	2.4	261.3	1,515.2	27.3	3,800.7	3,838.6	7,639.
97	_	108.3	108.3	2,734.9	268.1	467.7	5.6	120.6	229.6	155.6	0.8	260.1	1,508.0	32.8	4,383.9	4,133.5	8,517.4
98		77.3	77.3	2,734.9	379.9	318.3	4.0	74.0	255.0	152.9	(s)	243.8	1,428.0	29.6	4,060.3	3,823.2	7,883.5
90 99	_	81.0	81.0	2,162.3	486.2	452.8	1.3	135.6	226.3	105.2	4.2	281.7	1,693.3	36.6	3,973.1	3,965.8	7,939.0
00		78.8	78.8	3,635.9	463.9	861.1	1.5	205.0	239.4	129.7	1.0	255.5	2,157.3	43.8	5,915.9	4,403.2	10,319.
	_													R 70.1	R 6,520.6		R 12,062.4
01	_	75.4	75.4	3,888.1	491.1	886.1	1.7	234.1	231.7	288.8	0.2	353.3	2,487.1	·· /U.1	0,520.6 R = 704.6	5,541.7	R 40 470
02	_	77.3	77.3	3,213.6	480.9	574.5	0.6	376.9	261.9	280.8	(s)	386.4	2,362.1	R 48.1	R 5,701.0	4,469.5	R 10,170.0
03	_	80.2	80.2	4,971.4	407.6	490.2	1.9	249.4	295.4	357.2	(s)	395.5	2,197.1	R 35.9	R 7,284.6	4,531.6	R 11,816.2
04	_	81.2	81.2	5,923.1	434.7	922.1	2.5	206.0	331.2	477.9	(s)	480.3	2,854.6	R 33.1	R 8,892.0	4,268.2	R 13,160.2
05	_	98.2	98.2	6,896.9	R 438.9	1,175.1	3.1	0.1	R 431.1	522.9	(s)	590.0	R 3,161.1	R 66.0	R 10,222.2	4,532.7	R 14,754.8
06	_	107.8	107.8	6,022.6	458.4	1,384.1	4.4	120.4	504.2	607.4	0.9	716.0	3,795.8	64.6	9,990.8	4,866.2	14,857.0

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, California

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year		1			'	Prices in N	lominal Dollars p	er Million Btu			1		1
1970	0.63		2.17	1.42	0.73	1.37	5.08	2.80	0.36	2.07	2.07	2.88	2.07
1975	0.63	_	3.45	3.22	2.04	2.77	7.48	4.84	2.12	4.02	4.02	4.34	4.02
1980	0.32	_	9.02	7.07	6.21	5.21	14.36	10.19	4.14	8.22	8.22	11.39	8.22
1985	_	_	9.99	6.90	6.01	10.82	17.61	8.68	5.02	7.68	7.68	18.29	7.68
990	_	4.69	9.32	8.21	5.76	10.29	14.60	8.57	3.59	7.43	7.43	9.39	7.43
991	_	5.62	8.71	8.02	4.80	11.61	16.80	8.18	2.58	7.02	7.02	10.72	7.02
992	_	6.26	8.54	8.19	4.53	11.58	18.32	9.19	1.84	7.72	7.72	12.39	7.72
993	_	4.58	8.24	8.46	4.50	11.67	18.96	9.08	2.00	7.64	7.64	10.38	7.65
994	_	4.99	7.96	8.29	4.03	12.09	19.11	9.11	2.02	7.42	7.42	10.34	7.42
995	_	5.47	8.36	8.40	4.15	12.32	19.41	9.25	2.13	7.52	7.52	15.56	7.52
996	_	4.59	9.29	9.19	4.96	12.22	20.08	10.02	2.09	8.25	8.25	13.71	8.25
997	_	4.42	9.39	9.11	4.71	11.85	17.98	10.26	3.35	8.65	8.65	13.17	8.65
998	_	4.00	8.11	7.95	3.38	10.33	19.07	8.99	2.11	7.46	7.45	9.94	7.45
999	_	4.37	8.81	9.10	4.26	12.45	16.75	10.50	4.27	8.81	8.81	8.58	8.81
000	_	6.19	10.87	11.30	6.91	15.45	17.99	12.63	6.24	10.92	10.92	9.47	10.92
001	_	6.41	11.01	10.44	5.83	16.84	19.00	12.23	5.29	10.46	10.45	11.30	10.45
002	_	4.41 5.64	10.72 12.42	9.83	5.40 6.55	14.28 16.27	21.74 26.51	11.19 13.70	5.78 5.90	9.64 11.66	9.64 11.65	12.45	9.64 11.66
2003	_	6.85	15.13	11.13 14.08	9.33	18.42	29.35	16.02	6.31	14.01	14.00	16.99 18.81	14.01
2004	_	8.64	18.56	17.91	12.85	21.10	R 38.40	18.64	5.63	16.72	16.70	19.20	16.70
2006	_	7.85	22.31	19.79	15.04	23.10	46.09	21.15	7.28	18.96	18.93	18.45	18.93
-							ures in Million No						
-													
1970	0.1	_	23.9	243.7	242.7	1.6	75.7	3,098.8	63.3	3,749.7	3,749.8	0.6	3,750.4
1975	(s)	_	28.5	573.4	714.6	4.0	108.3	6,062.6	267.8	7,759.2	7,759.2	3.9	7,763.2
980	_	_	13.0	1,720.6	2,166.4	10.0	244.2	13,392.0	1,736.6	19,282.8	19,282.8	7.9	19,290.7
985	_	<u> </u>	68.3 52.0	2,006.4	2,257.8 3,081.3	47.7	272.5	11,975.2 13,549.5	1,369.0	17,996.9 20,853.9	R 18,009.9 R 20,887.7	16.6	R 18,026.5 R 20,897.8
990 991		(s) 0.1	48.0	2,657.7 2,607.9	2,438.9	34.4 31.9	254.2 261.6	12,622.5	1,224.8 677.8	18,688.7	R 18,729.3	10.1 12.6	R 18,741.9
992	_	2.8	45.7	2,571.4	2,436.9	27.3	290.9	15,014.6	369.1	20,538.2	R 20,546.1	16.4	R 20,562.5
993	_	2.6	34.1	2,426.3	2,273.1	27.3 27.7	306.6	14,587.1	407.4	20,062.4	20,065.0	14.4	20,079.4
994	_	3.0	31.9	2,691.0	2,257.2	44.2	323.0	14,510.8	478.1	20,336.1	20,339.2	15.0	20,354.2
995	_	4.7	34.1	2,833.7	2,241.5	25.2	322.5	14,978.3	588.6	21,023.7	21,028.4	22.5	21,050.9
996	_	5.3	36.0	3,155.1	2,915.8	21.2	323.8	16,486.2	513.2	23,451.4	23,456.7	20.1	23,476.7
997	_	6.9	39.6	3,325.3	2,755.2	15.0	306.2	17,097.9	447.4	23,986.5	23,993.4	21.5	24,014.8
998	_	7.2	23.5	2,895.8	2,018.3	25.0	340.0	15,300.4	226.7	20,829.8	20,836.9	17.7	20,854.6
999	_	9.3	36.7	3,432.4	2,383.0	17.3	301.7	18,367.9	623.0	25,161.8	25,171.2	15.8	25,187.0
000	_	13.9	39.7	4,643.0	4,036.2	19.0	319.2	22,421.6	1,316.8	32,795.6	32,809.6	19.6	32,829.2
2001	_	17.7	29.8	4,329.3	3,213.4	23.7	308.9	22,121.6	819.0	30,845.8	30,863.4	25.5	30,888.9
002	_	12.2	32.4	4,144.8	3,146.2	25.8	349.2	21,233.1	1,109.2	30,040.8	30,053.0	25.1	30,078.1
003	_	19.7	37.7	7,058.3	3,702.4	27.9	393.8	25,845.3	866.1	37,931.5	37,951.2	46.9	37,998.1
2004	_	26.7	42.3	6,377.1	5,573.8	31.9	441.7	30,916.1	1,101.1	44,483.8	44,510.6	57.8	44,568.4
2005	_	82.8	49.7	8,480.3	7,623.0	64.4	R 574.8	36,540.4	1,201.4	R 54,533.9	R 54,616.7	55.4	R 54,672.2
2006	_	81.2	51.9	9,639.7	9,072.0	72.3	672.2	41,654.8	1,721.7	62,884.6	62,965.8	55.2	63,021.0

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, California

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bt	u			
970	_	0.33	0.40	0.36	_	0.40	0.19	0.65	_	0.34
975	_	1.05	2.50	2.43	_	2.50	0.21	0.92	_	1.82
980	_	3.53	5.03	5.84	_	5.06	0.49	1.74	6.94	3.99
985	_	4.47	5.31	5.69	_	5.33	0.96	0.79	9.34	3.80
990	1.49	3.03	4.36	4.57	0.80	4.02	0.72	(e)	8.37	2.25
991	1.43	2.87	3.06	4.90	0.78	1.95	0.67	(e)	7.20	2.02
992	1.30	2.72	2.18	4.57	0.75	1.33	0.55	(e)	6.60	1.91
993	1.30	2.96	2.31	5.39	0.67	1.89	0.44	(e)	6.61	2.01
994	1.28	2.48	2.16	2.68	0.69	1.60	0.47	2.44	6.35	1.92
995	1.36	2.22	2.16	4.62	0.69	1.13	0.43	2.59	6.21	1.69
996	1.49	2.68	2.16	5.09	0.64	1.18	0.44	1.54	6.37	1.77
997	1.54	3.02	3.48	4.94	0.66	1.09	0.45	0.82	6.71	2.05
998	1.38	2.69	6.16	2.75	0.64	0.82	0.45	0.92	7.87	1.84
999	1.41	2.73	3.39	3.27	0.60	0.82	0.42	0.67	8.69	1.91
000	1.36	5.81	6.16	6.19	0.43	1.72	0.45	1.48	16.78	4.21
001	1.11	9.28	5.95	6.32	0.53	2.61	0.43	R 1.74	20.47	R 6.72
002	1.87	3.74	5.92	5.72	0.54	0.91	0.49	R 2.27	8.94	R 2.64
003	1.77	5.37	5.92	6.16	0.50	0.87	0.46	R 2.76	13.21	R 3.60
004	1.94	5.88	-	9.25	0.50	1.03	0.47	3.20	13.84	4.20
005	1.43	7.85	5.59	9.91	0.50	1.04	0.44	3.77	16.53	5.09
1006	1.68	6.50	7.10	13.84	0.90	1.59	0.45	4.17	17.32	4.67
	1.00	0.00	7.10	10.04				7.17	17.02	4.01
_					Expenditures in Mill	ion Nominal Dollar				
970	_	220.1	54.7	0.2	_	54.9	6.7	0.3	_	282.1
975	_	305.2	1,230.5	3.4	_	1,234.0	14.4	0.2	_	1,553.7
980	_	1,925.0	1,980.8	86.2	_	2,067.0	26.1	0.4	2.4	4,020.8
985	_	3,130.1	154.2	10.2	_	164.4	200.4	(s)	133.8	3,628.8
990	28.1	1,966.9	196.4	7.0	3.9	207.4	249.6	(e)	146.9	2,599.0
991	36.4	1,854.8	18.0	4.0	5.9	27.9	221.5	(6)	77.5	2,218.1
992	34.6	2,143.5	6.6	3.8	6.7	17.1	203.7	(e)	47.2	2,446.1
993	36.1	2,057.0	46.8	3.9	6.1	56.7	145.3	(e)	45.4	2,340.5
994	34.1	2,073.8	38.7	1.8	8.1	48.7	164.1	200.2	46.8	2,567.7
995	31.8	1,378.2	10.0	2.9	10.9	23.7	135.1	162.0	41.7	1,772.5
996	29.7	1,442.9	13.3	4.3	11.2	28.8	157.3	95.5	32.8	1,787.1
997	27.8	1,837.2	1.0	8.2	10.9	20.0	145.2	50.4	38.3	2,118.8
998	27.8	1,783.7	0.4	4.7	13.2	18.3	164.8	59.2	36.3	2,090.2
999	31.1	2,014.5	(s)	5.3	11.0	16.3	146.2	46.8	43.0	2,298.0
000	30.1	5,295.7	3.3	32.4	8.6	44.4	164.9	103.0	315.4	5,953.4 R 9,874.4
001	23.4	9,276.8	18.4	50.5	10.3	79.1	150.3	R 105.8	238.9	^ 9,874.4
002	42.8	2,775.7	1.5	7.5	10.9	19.9	175.5	R 184.1	63.1	R 3,261.0 R 4,368.0
003	38.5	3,879.4	0.4	9.1	10.9	20.5	172.0	R 200.5	57.1	` 4,368.0
004	43.7	4,661.6	_	12.5	10.5	23.0	148.8	R 230.1	61.0	R 5,168.2
005	29.6	5,568.5	0.1	13.9	11.6	25.7	R 167.2	R 275.4	94.0	R 6,160.4
.006	36.8	5,172.3	0.7	16.2	19.3	36.2	148.5	312.6	173.5	5,879.9

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

^c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{\}rm e}$ Electric plants used waste gases at no charge. Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Colorado

							Prima	ry Energy									
		Coal						Petroleum							Floatria		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector f,g	Retail Electricity	Total Energy ^{f,l}
'ear						·		Prices in N	Iominal Dolla	ırs per Millio	n Btu						
70	0.43	0.30	0.34	0.48	1.04	0.76	1.60	2.72	0.44	1.12	1.88	_	1.55	1.03	0.25	6.09	1.52
75	1.38	0.53	0.68	0.98	2.30	2.12	3.02	4.67	1.59	2.85	3.55	_	1.67	2.02	0.60	7.95	2.92
80	1.97	0.89	1.00	2.98	6.45	6.59	5.88	9.36	3.88	6.13	7.94	0.21	2.91	R 4.34	R 1.11	12.94	R 6.53
85	_	1.17	1.17	4.71	6.56	5.94	6.51	9.28	3.80	6.84	8.08	_	3.38	4.75	R 1.20	17.88	R 8.27
90	_	1.07	1.07	3.87	7.94	5.59	6.69	9.29	2.94	4.70	8.16	_	ⁱ 4.14	iR 4.36	1.11	17.31	^{i R} 8.21
91	_	1.10	1.10	3.69	7.41	4.87	8.11	9.23	3.86	5.57	8.05	_	3.34	4.32	1.13	17.49	R 7.99
92	_	1.11	1.11	3.64	7.28	4.47	8.23	9.56	3.22	5.60	8.12	_	3.74	_ 4.34	1.14	17.69	R 8.09
93	_	1.11	1.11	3.72	7.57	4.25	7.15	9.61	2.04	5.48	8.05	_	3.65	R 4.40	1.15	17.78	R 7.98
94	_	1.07	1.07	3.96	7.43	3.99	8.59	9.88	2.89	5.10	8.21	_	3.62	4.49	1.12	17.86	R 8.36
95	_	1.06	1.06	3.87	7.61	4.04	8.36	9.78	2.99	5.63	8.33	_	3.50	R 4.59	1.10	18.00	R 8.43
96	_	1.03	1.03	3.57	8.39	4.87	10.25	10.47	3.97	5.94	9.06	_	_ 4.00	R 4.79	_ 1.11	17.80	R 8.69
97	_	1.02	1.02	4.05	8.05	4.64	9.31	10.53	3.54	6.75	9.15	_	R 4.08	4.83	R 1.17	17.50	R 8.80
98	_	0.99	0.99	4.02	6.91	3.52	7.96	8.93	1.98	5.64	7.65	_	3.62	4.35	1.17	17.51	R 8.13
99	_	0.99	0.99	4.22	7.47	4.06	9.20	9.72	2.86	6.73	8.46	_	R 3.59	_ 4.75	_ 1.16	17.49	R 8.72
00	_	0.93	0.93	5.22	10.01	6.67	13.21	12.34	5.66	5.64	10.84	_	R 5.40	R 5.92	R 1.40	17.27	R 10.2
01	_	0.93	0.93	6.65	R 9.64	5.93	13.42	12.17	4.87	6.65	10.77	_	R 4.47	_ 6.31	1.48	17.69	R_10.62
02	_	0.96	0.96	4.59	_ 8.88	5.50	11.23	11.25	_	9.15	10.08	_	R 4.43	R 5.38	_ 1.22	17.65	R 9.56
03	_	0.98	0.98	5.39	R 10.22	6.83	13.53	12.62	_	6.39	11.18	_	R 5.30	R 6.12	R 1.54	19.89	R 10.8
04	_	0.99	0.99	7.15	12.44	8.73	15.59	14.83	4.74	7.86	_ 13.07	_	R 5.27	7.54	R 1.80	20.44	R 12.56
05	_	1.07	1.07	8.75	16.86	12.72	18.32	18.22	_	R 10.86	^R 16.77	_	^R 7.92	9.47	R _{2.29}	22.46	R 15.17
06		1.30	1.30	9.22	19.22	14.94	21.04	20.57	8.50	12.53	19.08		8.93	10.64	2.22	22.37	16.92
								Expendit	ures in Millio	n Nominal Do	ollars						
70	12.0	26.8	38.8	128.2	30.9	32.0	27.5	372.5	3.9	36.3	503.1	_	4.0	674.1	-30.6	222.3	865.8
75	39.5	69.0	108.4	262.9	118.1	85.7	55.7	782.3	32.7	62.9	1,137.4	_	4.4	_ 1,513.1	105.4	426.0	1,833.7
80	50.2	197.5	247.8	R 677.9	422.1	175.9	83.3	1,685.6	43.6	166.1	2,576.6	1.5	5.0	R 3,508.8	R -269.1	918.2	R 4,157.
85	_	349.1	349.1	R 889.8	349.5	264.1	52.3	1,742.8	3.7	188.2	2,600.7	_	. 8.6	R 3,862.8	R -341.9	1,608.3	R 5,129.
90	_	361.8	361.8	R 780.1	467.8	193.0	71.9	1,735.8	(s)	127.5	2,595.9	_	i 17.4	iR 3,762.8	R -369.1	1,800.4	iR 5,194.
91	_	364.7	364.7	R 846.1	451.8	179.5	98.5	1,730.6	1.1	144.1	2,605.6	_	18.3	R 3,842.6	R -372.3	1,858.1	R 5,328.
92	_	377.8	377.8	R 816.0	466.9	186.0	90.9	1,797.8	0.7	148.3	2,690.7	_	16.6	R 3,913.9	R -383.4	1,903.2	R 5,433.
93	_	384.0	384.0	R 917.5	523.6	215.6	87.5	1,913.6	(s)	153.6	2,893.9	_	15.7	K 4,211.1	R -392.7	1,978.9	R 5,797.
94	_	385.1	385.1	R 919.1	514.5	178.8	104.5	2,034.6	(s)	169.4	3,002.0	_	14.6	R 4,320.8	R -402.3	2,075.6	R 5,994.
95	_	363.3	363.3	R 953.5	539.8	169.9	118.8	2,108.7	0.1	168.6	3,105.9	_	14.4	R 4,437.1	R -385.2	2,141.9	R 6,193.
96	_	360.3	360.3	R 963.4	610.2	214.5	144.0	2,349.3	0.4	191.3	3,509.7	_	R 17.1	R 4,850.5	R -412.5	2,224.2	R 6,662.
97	_	368.7	368.7	R 1,064.0	556.2	188.6	64.8	2,401.7	(s)	159.9	3,371.1	_	R 19.2	R 4,824.0	R -437.6	2,244.1	R 6,630.
98	_	361.3	361.3	R 1,131.0	584.2	135.5	38.6	2,086.7	(s)	217.8	3,062.8	_	14.3	R 4,569.5	R -456.0	2,336.8	R 6,450.
99	_	360.7	360.7	R 1,168.9	654.1	179.5	98.5	2,384.1	(s)	145.7	3,462.0	_	15.5	R 5,007.1	R -458.8	2,394.9	R 6,943.
00	_	361.3	361.3	R 1,627.0	R 907.6	286.6	307.2	3,049.5	0.3	183.9	R 4,735.0	_	R 24.6	R 6,748.6	R -622.8	2,507.8	R 8,633.
01	_	373.9	373.9	R 2,671.6	R 979.1	259.3	314.4	3,147.9	(s)	160.3	R 4,861.1	_	R 14.3	R 7,923.4	R -707.0	2,638.1	R 9,854.
02	_	374.4	374.4	R 1,789.6	900.4	222.5	226.0	2,879.7	_	133.8	4,362.5	_	R 13.0	R 6,539.7	R -560.0	2,732.1	R 8,711.
03	_	384.6	384.6	R 1,968.3	R 1,052.0	218.9	340.1	3,199.6		249.1	R 5,059.6	_	R 16.1	R 7,429.1	R -712.8	3,118.2	R 9,834.
04	_	384.9	384.9	R 2,590.0	1,203.8	611.2	400.9	3,931.9	(s)	252.9	6,400.8	_	R 19.3	R 9,396.7	R -837.5	3,217.7	R 11,776.
05	_	414.1	414.1	R 3,496.7	1,724.7	888.4	369.0	4,877.0	_	R 260.9	R 8,120.1	_	R 26.6	R 12,059.1	R -1,083.3	3,660.2	R 14,636.
06	_	510.7	510.7	3,470.0	2,122.6	1,100.2	492.5	5,550.3	1.5	298.9	9,566.1	_	28.0	13,574.8	-1,071.4	3,747.6	16,250.9

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Colorado

				Primary	Energy					
				Petrol	eum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	ollars per Million Btu		•		
970	0.90	0.74	1.28	1.51	1.79	1.74	0.72	0.88	7.73	1.70
975	1.58	1.29	2.84	2.96	3.33	3.26	1.43	1.53	9.94	2.76
980	2.54	3.26	6.96	7.98	7.32	7.31	3.66	R 3.55	15.00	R 5.79
985	2.83	5.11	6.91	8.54	6.55	6.68	4.14	R 5.17	20.28	R 8.83
990	2.41	4.56	6.19	5.87	7.02	6.98	4.75	R 4.72	20.57	R 8.83
991	2.36	4.46	5.90	7.18	7.32	7.30	4.55	_ 4.64	20.72	R 8.53
992	2.43	4.48	4.82	6.75	7.66	7.58	4.16	R 4.66	21.11	R 8.80
993	2.16	4.48	4.75	6.84	6.13	6.12	4.06	R 4.57	21.22	R 8.60
994	2.25	4.92	2.93	5.84	9.21	8.98	3.94	^R 5.15	21.56	R 9.42
995	2.24	4.73	3.94	6.04	8.97	8.80	3.86	R 5.00	21.75	R 9.23
996	2.14	4.33	4.46	6.79	11.04	10.76	4.43	R 4.75	21.95	R 9.07
997	2.14	4.77	6.96	7.10	10.82	9.84	4.41	4.82	21.74	R 9.22
998	2.10	5.19	5.76	6.15	9.16	8.25	_ 3.82	5.17	21.83	R 9.76
999	2.05	5.38	5.99	7.25	9.22	9.17	R 3.92	5.56	21.63	_R 9.90
000	2.13	6.15	R 8.64	8.95	12.59	R 12.40	R 5.88	R 6.66	21.41	R 10.65
001	2.25	8.33	R 8.02	8.84	13.82	R 13.58	5.62	8.64	21.88	R 12.18
02	2.43	5.61	6.74	8.89	11.85		R 5.09	6.02	21.61	R 10.28
			R 8.87			11.76 R 13.90				R 11.92
003	2.24	6.62		9.76	13.98		6.11 R o o o	7.33 ^R 9.26	23.87	R 11.92
004	2.12	8.61	10.36	10.88	16.07	15.92	R 6.95	N 9.26	24.66	R 13.67
005	2.45	10.03	15.54	14.93	18.34	18.27	9.20	R 10.74	26.56	R 15.24
006 _	3.73	10.12	17.61	20.88	20.81	20.79	10.60	10.89	26.44	15.60
_					Expenditures in Mil	lion Nominal Dollars				
970	2.6	59.4	1.3	1.0	20.9	23.1	0.3	85.4	101.8	187.2
975	0.2	_ 115.6	4.7	0.6	35.4	40.7	0.8	_ 157.3	174.4	_ 331.7
980	1.1	R 278.7	3.2	1.0	44.9	49.1	4.0	R 333.0	342.5	R 675.5
985	2.1	R 439.5	3.8	2.4	32.8	39.0	7.3	R 487.9	613.3	R 1,101.1
90	0.6	R 391 0	1.0	0.7	43.2	44.9	14.6	R 451.1	687.1	R 1.138.2
991	0.6	R 434 4	0.7	1.0	50.3	52.0	14.7	R 501.7	713.8	R 1 215 5
992	0.5	R 418 3	0.5	1.4	47.0	48.9	14.1	R 481.9	735.8	R 1 217 6
993	0.3	R 464.7	0.8	1.3	39.1	41.2	12.9	R 519.2	771.5	R 1,290.7
994	0.2	R 473.2	0.4	1.3	58.8	60.5	11.9	R 545.8	804.6	R 1,350.5
995	0.1	R 486.1	0.8	0.7	71.1	72.6	11.7	R 570.5	839.0	R 1,409.5
996	0.1	R 475.3	1.2	0.7	83.7	85.7	13.9	R 575.0	889.2	R 1,464.2
		R 543.1	2.1		12.9			R 574.6	909.6	R 1,484.2
97	0.3	R 568.0		0.8		15.7	15.5	R 587.2		R 1,484.2 R 1,529.6
998	0.1	R 591.7	0.6	0.8	5.7	7.1	11.9	R 673.3	942.4	R 1,642.2
999	0.6	R 703.9	0.3 R 3.1	0.7	67.1	68.1	12.9 R 20.8	'` 6/3.3 R 057.0	968.9	R 4 000 7
000	0.4	'` 703.9	N 3.1	1.5	128.2	R 132.8		R 857.8	1,024.8	R 1,882.7
001	1.6	R 1,019.7	R 2.6	0.9	131.8	R 135.4	11.1	R 1,167.8	1,080.2	R 2,248.0
002	1.5	R 713.7	1.0	0.5	114.9	116.3	10.3	R 841.8	1,137.2	R 1,979.0
003	1.8	R 809.3	R 0.6	2.0	196.6	R 199.1	13.0	R 1,023.2	1,280.5	R 2,303.6
004	R 1.1	R 1,006.9	1.0	2.8	196.4	200.2	R 15.1	R 1,223.3	1,307.0	R 2,530.3
005	^R 0.6	R 1,261.9	0.8	3.0	227.3	231.1	^R 21.9	R 1,515.6	1,489.5	R 3,005.1
006	0.4	1,226.3	1.0	1.9	197.8	200.7	23.0	1,450.5	1,529.0	2,979.5

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Colorado

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Do	lars per Million Bt	u				
970	0.39	0.59	1.06	0.89	1.18	2.72	0.38	1.28	0.72	0.63	5.97	1.67
975	0.81	1.10	2.49	2.11	2.59	4.67	1.93	2.73	1.43	1.20	7.95	2.73
980	1.20	3.03	6.48	5.65	4.79	9.36	4.35	7.08	3.66	R 3.26	14.37	R 6.16
985	1.31	4.61	5.93	8.54	6.30	9.28	4.07	6.60	4.14	4.64	18.34	R 9.61
990	1.28	3.98	5.70	5.87	6.11	9.29	_	6.77	^h 4.16	^{h R} 4.15	16.89	h R 9.49
991	1.39	3.93	5.03	7.18	8.94	9.23	. =	7.14	4.05	R 4.14	17.07	R 9.25
992	1.51	3.93	4.87	6.75	8.75	9.56	1.75	6.25	3.71	4.08	17.21	R 9.44
93	1.37	4.00	4.88	6.84	8.05	9.61	2.04	5.74	3.69	R 4.10	17.36	R 9.48
94	1.35	4.37	4.57	5.84	8.52	9.88	_	5.37	3.45	4.45	17.89	R 9.86
95	1.21	4.17	4.70	6.04	8.26	9.78	_	5.83	3.10	4.28	18.13	R 9.54
96	1.08	3.61	5.56	6.79	10.19	10.47	_	7.42	3.64 R 3.97	3.95 R 4.12	17.72	R 9.54
97 98	1.17 1.12	4.02 4.31	5.46 4.26	7.10 6.15	10.68 9.49	10.53 8.93	1.95	5.83 4.54	3.33	4.12	17.28 16.98	R 10.09
190	1.13	4.55	4.67	7.25	9.49	9.72	1.90	6.16	R 2.82	4.59	16.83	R 10.03
00	1.13	5.38	7.11	8.95	12.39	12.34	1.90	9.28	R 5.36	5.63	16.62	R 10.99
00	1.25	7.67	6.59	8.84	13.54	12.17	_	8.90	R 3.71	7.24	17.00	R 11.6
02	1.19	4.81	5.76	8.89	10.50	11.25	_	7.70	R 5.09	4.78	16.81	R 10.4
03	1.20	5.94	7.17	9.76	12.23	12.62		10.24	6.11	5.85	19.35	R 12.3
04	1.44	7.61	9.48	10.88	14.98	14.83	_	12.51	R 6.95	R 7.51	20.19	R 13.72
005	1.56	9.14	13.88	14.93	17.76	18.22	_	15.43	9.20	9.40	22.33	R 15.66
006	1.78	9.31	16.31	20.88	20.75	20.57	_	17.82	10.60	9.89	22.00	15.96
					Ex	xpenditures in Milli	on Nominal Dollar	s				
970	0.9	33.7	0.9	0.7	2.4	1.8	0.1	5.9	(s)	40.5	93.5	134.0
975	0.2	_ 75.5	3.4	0.6	4.9	2.7	0.9	12.4	(s)	_ 88.2	170.3	_ 258.5
080	2.0	R 193.6	12.8	0.2	5.2	15.4	0.1	33.6	0.1	R 229.4	356.8	R 586.2
85	3.4	R 303.7	21.1	0.8	5.6	8.6	(s)	36.0	0.2	R 343.3	772.2	R 1,115.5
90	1.3	R 246.3	14.7	0.3	6.6	12.9	_	34.6	^h 1.7	h R 283.8	831.2	h R 1,115.0
91	1.6	R 270.7	13.9	0.4	10.8	16.3		41.5	1.7	R 315.5	851.0	R 1,166.5
92	1.5	R 257.7	19.6	0.3	9.5	8.1	(s)	37.4	1.6	R 298.3	866.7	R 1,164.9
93	0.9	R 279.8	18.9	0.3	9.1	1.8	(s)	30.1	1.8	R 312.6	905.1	R 1,217.7
94	0.6	R 278.3 R 274.1	27.3	0.1	9.6	2.7	_	39.8	1.7	R 320.3	851.0	R 1,171.3
95	0.5	1 2/4.1 R 040.5	19.2	0.2	11.6	3.0	_	33.9	1.8	R 310.2	884.4	R 1,194.6
96	0.3	R 246.5 R 273.9	23.7	0.2	13.6	14.5	_	52.1	2.0	R 300.9 R 310.7	921.9 914.2	R 1,222.8
97	1.3	R 269.0	28.4	0.2	2.2	2.0		32.8	2.7	R 296.1		R 1,276.4
198 199	0.4 2.3	R 265.8	21.5 22.1	0.3 0.4	1.0 11.8	1.8 8.4	(s)	24.7 42.7	2.1 2.3	R 313.1	980.3 1,028.6	R 1,341.7
00	2.3 1.7	R 322.0	25.1	0.4	22.3	8.2	(s)	42.7 56.0	3.5	R 383.2	1,028.8	R 1,462.0
001	7.3	R 494.4	24.3	0.5	22.8	2.6	_	50.1	R 2.4	R 554.2	1,076.6	R 1,646.8
02	7.3 5.4	R 318.0	16.7	0.5	18.0	2.4	_	37.5	1.8	R 362.7	1,135.6	R 1,498.4
002	6.5	R 366.0	12.7	0.6	30.4	2.7	_	46.3	2.3	R 421.0	1,133.0	R 1,718.9
003	R 6.5	R 456.9	17.8	0.0	32.3	3.2	_	54.0	2.5	R 520.0	1,343.0	R 1,863.0
	R 4.3	R 574.9	50.5	2.6	38.9	3.9	_	95.9	3.3	R 678.4	1,512.1	R 2,190.5
005												

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Colorado

								Prima	ry Energy								
		Coal							Petroleun	1							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
ear/								Prid	es in Nomina	al Dollars pe	r Million Btu						
70	0.43	0.39	0.42	0.29	0.58	0.83	0.89	1.18	5.08	2.72	0.47	1.30	0.98	1.73	0.55	3.50	0.67
75	1.38	0.81	1.17	0.72	2.01	1.96	2.11	2.59	7.48	4.67	1.43	2.61	2.21	1.73	1.41	5.55	1.74
80	1.97	1.20	1.66	2.65	3.40	5.33	5.65	4.79	14.36	9.36	3.82	7.58	5.18	1.53	R 3.44	9.40	R 4.21
85	_	1.31	1.31	4.01	4.73	6.33	7.01	6.30	17.61	9.28	4.07	8.01	6.20	1.53	R <u>4</u> 47	12.67	R 5.80
90	_	1.28	1.28	2.77	2.59	6.19	6.44	6.11	14.60	9.29	2.46	9.71	4.90	h 1.66	h R 3.47	13.16	h R 5.15
91	_	1.39	1.39	2.27	3.24	5.40	5.91	8.94	16.80	9.23	2.26	13.59	5.39	1.66	R 3.42	13.37	R 5.06
92	_	1.51	1.51	2.16	2.89	5.30	5.55	8.75	18.32	9.56	1.75	18.11	5.28	1.66	R 3.42	13.45	R 5.02
93	_	1.37	1.37	2.33	2.87	5.34	5.65	8.05	18.96	9.61	2.04	15.12	5.21	1.66	R 3.34	13.25	R 4.84
94		1.35	1.35	2.38	2.73	5.22	4.80	7.24	19.11	9.88	2.20	19.33	4.89	2.13	R 3.29	13.42	R 5.33
194 195	_	1.33	1.33	2.82	3.09	5.22	5.06	7.24	19.11	9.00	2.26	19.33	5.23	2.13	R 3.61	13.23	R 5.6
					3.39								5.23	2.10	R 4.08	12.74	R = 0
96 197	_	1.08 1.17	1.08 1.17	2.87 2.99	3.59	6.24 6.00	6.00 5.80	8.89 8.87	20.08 17.98	10.47 10.53	3.25 2.17	12.49	6.37	2.12	R 4.11	12.74	R 5.88 R 5.99
	_											12.06			R 3.52		R 5.19
98	_	1.12	1.12	2.53	3.58	4.62	4.33	7.66	19.07	8.93	1.95	9.80	5.04	1.33	. 3.52 R o 70	12.71	. 5.18 R 5.09
99	_	1.13	1.13	3.08	3.14	4.80	5.70	8.62	16.75	9.72	1.90	10.22	5.48	1.33	R 3.78	12.83	R 5.69
00	_	1.11	1.11	4.69	3.10	6.96	7.93	13.85	17.99	12.34	_	11.31	7.24	1.32	R 5.56	12.47	R 6.8
01	_	1.25	1.25	6.55	3.40	6.71	6.69	13.01	19.00	12.17	2.82	8.32	7.96	1.23	6.79	13.12	7.78
02	_	1.19	1.19	4.78	3.59	6.05	6.40	10.58	21.74	11.25	_	7.94	7.73	1.64	R 5.48	13.26	R 6.80
003	_	1.20	1.20	4.47	4.01	7.54	7.97	13.08	26.51	12.62	_	8.63	7.40	1.64	R 5.48	14.95	R 7.09
04	_	1.44	1.44	6.65	4.55	9.38	9.75	15.08	29.35	14.83	_	10.46	9.48	1.64	R 7.54	14.96	R 8.88
05	_	1.56	1.56	8.46	4.81	14.50	12.67	18.33	R 38.40	18.22	_	13.50	R 12.76	1.64	^R 9.51	16.81	R 10.83
006		1.78	1.78	11.16	5.18	17.13	18.03	21.20	46.09	20.57	4.92	16.27	15.59	1.64	12.49	17.24	13.40
								Ex	penditures in	Million Nor	ninal Dollars						
70	12.0	5.4	17.4	23.1	12.3	10.1	2.8	3.6	4.2	14.8	3.0	2.7	53.6	3.6	97.8	26.9	124.7
75	39.5	14.0	53.4	40.9	29.8	38.6	2.3	13.6	7.1	21.1	19.8	4.2	136.4	3.6	234.3	81.3	315.6
80	50.2	21.1	71.3	R 126.2	51.6	123.7	12.3	32.4	20.8	34.2	38.8	33.1	346.9	0.9	R 545.4	218.8	R 764.2
85	_	22.3	22.3	R 130.2	97.5	75.7	1.1	12.0	23.2	28.3	(s)	17.0	254.7	1.1	R 408.6	222.7	R 631.3
90	_	19.6	19.6	R 115.7	55.9	97.7	0.7	19.8	21.6	19.9	(s)	3.9	219.6	^h 0.9	^{h R} 355.9	282.1	h R 638.1
91	_	21.6	21.6	R 112.8	66.8	89.5	0.6	33.7	22.2	24.4	(s)	8.7	245.9	0.9	R 381.3	293.3	R 674.6
92	_	22.3	22.3	R 111.8	61.1	111.1	0.2	31.4	24.7	24.8	(s)	12.9	266.3	0.9	R 401.5	300.7	R 702.2
93	_	22.3	22.3	R 141.3	65.1	99.1	0.4	35.8	26.1	25.4	(s)	11.2	263.1	0.9	R 427.6	302.3	R 729.9
94	_	24.9	24.9	R 125.3	75.8	80.1	0.1	30.0	27.5	30.1	(s)	13.1	256.8	0.9	R 407.8	419.9	R 827 7
95	_	19.1	19.1	R 152.5	76.2	86.0	0.1	33.2	27.4	27.6	(s)	12.5	262.9	0.9	R 435.4	418.3	R 853.7 R 930.9
96	_	8.6	8.6	R 181.5	87.9	111.1	0.2	43.3	27.5	34.5	(s)	22.4	326.9	1.1	R 518.0	412.9	R 930.9
97	_	18.3	18.3	R 159.5	60.0	106.9	0.2	48.3	26.0	37.4	(s)	22.0	300.7	0.9	R 479.5	420.1	K 899.6
98	_	9.3	9.3	R 190.8	112.7	90.6	0.3	30.9	28.9	29.1	(s)	20.1	312.5	0.2	R 512.9	413.8	R 926 7
99	_	10.3	10.3	R 201.4	44.5	89.0	0.2	16.3	25.7	28.6	(s)	22.3	226.6	0.2	R 438.6	397.2	R 835 8
000	_	10.3	10.3	R 333.8	79.5	132.7	0.2	153.6	27.1	35.1	(3)	20.7	449.0	0.2	R 793.3	403.6	R 835.8
001	_	8.5	8.5	R 821.9	58.0	131.7	0.2	156.0	26.3	74.3	(s)	15.1	461.6	0.1	R 1,292.1	464.6	R 1,756.7
001		5.6	5.6	R 560.8	29.0	117.4	0.4	90.2	29.7	72.0	(5)	15.1	353.8	0.1	R 920.4	457.1	R 1,377.4
002	_	7.8	7.8	R 450.6	131.0	130.9	0.4	109.9	33.5	83.3	_	16.8	505.5	0.2	R 964.1	537.1	R 1,501.3
003	_	9.6	9.6	R 656.8	116.7	178.6	0.1	166.8	37.6	108.4		22.2	630.5	0.2	R 1,297.1	566.5	R 1,863.6
104 105	_	10.8	10.8	R 981.1	R 84.4	308.9	0.3	96.8	R 48.9	131.0	_	22.2 27.2	R 697.6	0.2	R 1,689.7	657.5	R 2,347.2
									40.9								
06	_	11.6	11.6	1,108.1	90.8	426.1	0.6	253.0	57.2	154.7	(s)	33.0	1,015.4	0.2	2,135.3	704.2	2,839.

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Colorado

						Primary Energ	ıy						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year						Prices in N	Nominal Dollars p	er Million Btu				1	
970	0.39	_	2.17	1.20	0.76	1.18	5.08	2.72	0.38	2.17	2.17	_	2.17
975	0.81	_	3.45	2.49	2.12	2.59	7.48	4.67	1.86	3.99	3.99	_	3.99
980	_	_	9.02	7.13	6.59	4.79	14.36	9.36	_	8.75	8.75	_	8.75
985	_	_	9.99	6.70	5.94	8.10	17.61	9.28	3.79	8.43	R 8.43	_	R 8.43
990	_	3.47	9.32	8.80	5.59	8.58	14.60	9.29	_	8.78	8.78	_	8.78
991	_	3.34	8.71	8.39	4.87	12.40	16.80	9.23	_	8.56	8.56	_	8.56
992	_	3.38	8.54	8.62	4.47	12.49	18.32	9.56	_	8.71	8.71	_	8.7
993	_	2.68	8.24	8.70	4.25	11.96	18.96	9.61	_	8.62	8.62	_	8.62
994	_	3.55	7.96	8.53	3.99	12.04	19.11	9.88	3.06	8.85	8.85	17.18	8.8
995	_	1.49	8.36	8.58	4.04	11.88	19.41	9.78	_	8.87	8.87	17.68	8.8
996	_	2.09	9.29	9.43	4.87	13.14	20.08	10.47	3.82	9.60	9.59	16.96	9.5
997	_	2.43	9.39	9.17	4.64	12.49	17.98	10.53	_	9.63	9.62	16.49	9.6
998 999	_	2.08 2.09	8.11 8.81	7.92 8.48	3.52	11.20	19.07	8.93 9.72	_	8.20 8.84	8.19	16.26	8.19 8.89
00		3.96	10.87	11.10	4.06 6.67	12.93 15.99	16.75 17.99	12.34	_	11.46	8.83 11.45	16.73 16.26	11.4
01	_	4.24	11.01	10.62	5.93	17.53	19.00	12.34	_	11.46	11.45	16.63	11.4
02	_	3.56	10.72	9.70	5.50	15.43	21.74	11.25	_	10.36	10.35	16.44	10.3
03	_	4.17	12.42	10.85	6.83	17.74	26.51	12.62	_	11.79	11.77	21.45	11.7
03	_	6.10	15.13	13.29	8.73	19.33	29.35	14.83	_	13.57	13.56	17.02	13.5
005		7.96	18.56	17.65	12.72	21.75	R 38.40	18.22	_	17.28	17.28	14.69	17.28
006	_	5.15	22.31	20.01	14.94	23.69	46.09	20.57	_	19.61	19.60	22.79	19.60
_						Expendit	ures in Million No	minal Dollars					
970 -	(s)	_	3.7	18.6	32.0	0.6	8.8	356.0	0.2	419.8	419.9	_	419.9
975	(s)	_	4.6	62.3	85.7	1.8	13.7	758.5	1.2	927.9	927.9	_	927.9
980		_	12.1	272.1	175.9	0.8	35.1	1,636.1		2,131.9	2.131.9	_	2.131.9
85	_	_	7.1	245.0	264.1	2.0	39.1	1,706.0	3.5	2,266.9	R 2,281.2	_	R 2.281.2
90	_	(s)	7.8	352.8	193.0	2.3	36.5	1,703.0	_	2,295.4	R 2.302.8	_	R 2,302.8
91	_	0.1	6.8	346.5	179.5	3.7	37.6	1,689.9	_	2,264.1	R 2,271.8	_	R 2,271.8
992	_	0.3	5.9	334.4	186.0	3.1	41.8	1,764.9	_	2,336.0	R 2,348.9	_	R 2,348.9
993	_	0.3	5.1	404.0	215.6	3.6	44.0	1,886.4		2,558.8	2,559.1	_	2,559.
994	_	0.5	5.1	405.8	178.8	6.1	46.4	2,001.9	(s)	2,644.1	2,644.5	0.1	2,644.6
995	_	0.3	5.2	433.0	169.9	3.0	46.3	2,078.1	_	2,735.5	2,735.8	0.2	2,736.0
996	_	0.5	5.8	473.1	214.5	3.3	46.5	2,300.4	(s)	3,043.6	3,044.1	0.2	3,044.3
997	_	0.9	6.8	417.6	188.6	1.4	43.9	2,362.3	_	3,020.7	3,021.5	0.3	3,021.8
998	_	0.8	5.9	469.4 540.4	135.5 179.5	1.0 3.3	48.8	2,055.9 2,347.1	_	2,716.5 3,122.3	2,717.3	0.3	2,717.5 3,123.6
999 000		1.0 2.0	8.7 8.6	540.4 739.0	179.5 286.6	3.3	43.3 45.8	2,347.1 3,006.1	_	3,122.3 4,089.4	3,123.3 4,091.4	0.3 0.5	3,123.6 4,091.9
001	=	2.0	15.0	806.3	259.3	3.8	44.3	3,071.1	_	4,089.4	4,202.3	0.5	4,091.8
	_	2.5	8.6	763.3	222.5	2.9	50.1	2,805.3	_	3,852.7	3,854.8	2.1	3,856.9
ากว		3.0	8.7	904.0	218.9	3.3	56.5	3,113.6	_	4,304.9	4,308.0	2.7	4,310.7
					611.2	5.4	63.4	3,820.4	_	5,513.9	5,518.8	1.1	5,519.9
003	_	40	0.3										
002 003 004 005	_	4.9 1.4	9.3 12.0	1,004.3 1,359.7	888.4	6.1	R 82.5	4,742.1	_	R 7,090.8	R 7,092.2	1.0	R 7,093.

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Colorado

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Btu	ı			
1970	0.26	0.24	0.36	0.45	_	0.37	_	_	_	0.25
975	0.48	0.59	1.94	2.56	_	2.18	_	_	_	0.60
980	0.86	2.64	4.38	6.50	_	5.65	0.21	_	_	R 1.11
985	1.15	3.53	4.00	5.92	_	5.79	—	0.79	_	R 1.20
990	1.06	2.17	3.09	5.35	_	5.34	_	0.80	_	1.11
991	1.09	2.15	3.86	5.13		4.39		0.80		1.13
992	1.09	2.14	3.23	4.79	_	4.09	_	0.51	_	1.13
992 993	1.09	2.14	3.23 —	4.79		4.81	_	0.55	_	1.14
993	1.09	2.13	3.22	4.58		4.58	_	0.56		1.13
994 995	1.05	1.73	2.99	4.58 4.77		4.58	_	0.56	_	1.12
995 996	1.03	2.10	2.99 3.97	4.77 5.52	_	4.36 5.01		0.70	_	1.10
	1.03				_		_			R 1.17
997		3.17	4.09	5.33	_	5.33	_	0.50	6.71	
998	0.99	3.00	2.94	4.24	_	4.24	_	_	7.87	1.17
999	0.98	2.57	3.59	5.44	_	5.40	_	_	8.69	1.16
000	0.93	4.03	5.66	6.94	_	6.89	_	0.67	16.78	R 1.40
001	0.92	3.75	5.50	7.21	_	7.21	_	R 1.36	20.47	1.48
002	0.95	2.49	_	7.05	_	7.05	_	R 1.64	8.94	1.22
003	0.97	4.28	_	9.15	_	9.15	_	R 1.58	13.21	R 1.54
004	0.97	5.43	4.74	11.58	_	11.45	_	R 1.46	13.84	R 1.80
005	1.06	7.16	_	18.78	_	18.78	_	R 2.28	16.53	R 2.29
006	1.28	5.99	8.55	14.69	_	12.16	_	2.30	17.32	2.22
					Expenditures in Mill	ion Nominal Dollars	s			
970	18.0	12.0	0.6	0.1	_	0.6	_	_	_	30.6
975	54.5	30.9	10.8	9.2	_	20.0	_	_	_	105.4
980	173.3	R 79.3	4.7	10.3	_	15.1	1.5	_	_	R 269.1
985	321.3	^R 16.4	0.2	3.9	_	4.1	_	(s)	_	R 341.9
990	340.3	R 27.1	(s)	1.6	_	1.6	_	0.1	_	R 369.1
991	340.9	R 28 1	(s) 1.1	1.1	_	2.2	_	1.0	_	R 372.3
992	353.4	R 27.9	0.7	1.3	_	2.1	_	R (s)	_	R 383.4
993	360.4	R 31.4	_	0.8	_	0.8	_	(s)	_	R 392.7
994	359.5	R <u>⊿</u> 1 g	(s)	0.9	_	0.9	_	0.1	_	R 402.3
995	343.7	R 40.5	0.1	0.8	_	0.9	_	0.1	_	R 385.2
996	351.4	K 59.5	0.4	1.1	_	1.5	_	(s)	_	R 412.5
997	348.8	R 86.6	(s)	1.2	_	1.2	_	(s)	1.0	R 437.6
998	351.5	R 102.4	(s)	2.1	_	2.1	_	(0)	(s)	R 456.0
999	347.5	R 109.0	(s)	2.2	_	2.3	_	_	0.1	R 458.8
000	348.8	R 265.3	0.3	7.7	_	7.9	_	0.1	0.6	R 622.8
001	356.5	R 333.1	(s)	14.2	_	14.2	_	R 0.6	2.5	R 707.0
001	362.0	R 195.0	(5)	2.1	_	2.1	_	R 0.8	0.2	R 560.0
002	368.5	R 339.4	_	3.8		3.8	_	R 0.7	0.4	R 712.8
003	367.8	R 464.4	(s)	2.0	_	2.1	_	R 1.5	1.8	R 837.5
004 005	398.4	R 677.4	(S) —	4.7	_	4.7	_	R 1.1	1.6	R 1,083.3
005	496.3	568.7	1.5	3.7	_	5.2	_	1.2	0.1	1,071.4
000	490.3	000.7	1.0	3.1	_	5.2	_	1.2	0.1	1,071.4

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Connecticut

							Prima	ry Energy									
		Coal						Petroleum							Flootrio		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^f
ear								Prices in N	lominal Dolla	ars per Million	n Btu						
70	_	0.48	0.48	1.57	1.29	0.75	1.98	2.96	0.40	1.23	1.37	0.13	0.86	1.26	0.35	6.27	2.08
75	_	2.02	2.02	2.86	2.73	2.11	3.63	4.61	2.04	3.08	3.06	0.29	1.22	2.68	1.35	13.15	4.51
30	_	2.26	2.26	4.97	6.82	6.50	6.85	10.10	4.66	7.72	7.09	0.38	2.52	5.60	2.60	19.10	8.9
35	_	2.37	2.37	7.20	8.20	6.29	11.41	9.37	4.32	7.45	7.45	0.91	2.62	5.94	2.40	26.62	10.9
90	_	2.14	2.14	6.12	8.42	5.91	12.76	10.06	3.04	6.20	7.64	0.84	1 0.83	ⁱ 5.26	1.55	26.83	¹ 11.3
91	_	2.17	2.17	6.08	8.01	5.10	14.33	10.04	2.49	5.62	7.49	0.80	0.79	5.61	1.54	28.14	11.5
92	_	1.97	1.97	6.46	7.21	4.68	11.84	10.19	2.42	5.99	7.57	0.71	0.65	5.37	1.27	29.42	11.3
93	_	1.72	1.72	6.70	7.09	4.41	11.55	10.09	2.44	6.18	7.67	0.60	0.67	5.06	1.09	30.07	11.4
)4	_	1.79	1.79	6.62	6.85	4.15	13.04	10.38	2.68	6.41	7.85	0.56	0.63	5.18	1.04	29.83	11.6
15	_	1.89	1.89	6.22	6.73	4.09	12.45	11.13	2.77	6.39	8.13	0.56	0.51	5.22	1.10	30.78	12.1
96	_	1.91	1.91	6.84	7.70	4.99	14.30	11.77	3.33	6.61	8.58	0.56	0.71	6.69	1.80	30.81	12.4
97	_	1.91	1.91	6.51	7.51	4.73	14.77	11.93	2.93	6.39	8.20	_	0.60	7.06	2.39	30.83	12.4
8	_	1.81	1.81	6.39	6.49	3.59	13.16	10.08	2.19	5.58	6.98	0.44	0.46	5.99	1.78	30.19	11.7
19	_	1.70	1.70	6.11	6.71	4.15	13.56	10.87	2.24	6.34	7.53	0.53	0.47	5.71	1.48	29.19	11.7
0	_	1.53	1.53	7.11	9.81	6.90	16.16	13.48	3.32	8.56	10.16	0.47	0.54	6.93	1.82	27.91	13.3
1	_	1.67	1.67	7.70	9.26	6.04	16.88	12.45	3.42	9.21	9.92	0.42	R 0.79	R 6.97	R 1.57	28.19	13.4
2	_	1.99	1.99	6.35	8.61	5.72	15.84	11.38	3.83	9.94	9.75	0.43	R 1.97	R 6.56	R 1.74	28.47	12.9
3	_	2.41	2.41	9.43	10.15	6.87	17.57	13.02	4.26	9.31	11.19	0.42	R 2.08	R 8.00	R 1.93	29.78	14.4
)4	_	2.38	2.38	10.11	11.82	9.19	19.02	15.09	4.55	10.20	13.02	0.41	R 2.14	R 9.21	R 2.30	30.07	្ន 15.8
)5	_	2.73	2.73	12.01	15.88	13.14	21.12	18.16	6.17	R 12.60	R 15.89	0.41	R 3.11	R 11.22	R 3.34	35.35	R 19.3
)6		2.71	2.71	11.10	18.37	15.01	22.83	20.90	8.09	15.89	19.00	0.43	3.28	12.15	2.99	43.46	22.7
								Expendit	ures in Millio	n Nominal Do	ollars						
70	_	23.5	23.5	96.4	181.0	12.3	13.9	445.2	89.3	60.7	802.3	5.3		930.9	-76.1	345.0	1,199.
75	_	2.6	2.6	183.6	343.5	25.4	29.8	770.2	417.5	55.0	1,641.3	26.4	5.1	1,858.9	-311.5	829.8	2,377.
0	_	0.8	0.8	R 367.6	885.8	72.5	37.8	1,602.8	859.2	154.7	3,612.9	49.1	29.6	R 4,060.0	-688.1	1,381.4	R 4,753
5	_	50.5	50.5	R 574.5	987.6	38.5	52.7	1,525.9	571.4	217.4	3,393.5	123.3	24.9	R 4,169.1	-634.0	2,132.6	R 5,667
0	_	82.2	82.2	R 663.1	1,140.6	78.4	73.6	1,645.5	316.6	134.3	3,389.1	175.9	18.9	iR 4,330.3	-565.2	2,489.1	i R 6,254
1	_	83.9	83.9	R 700.1	1,039.4	64.7	76.9	1,681.2	227.3	139.5	3,229.0	103.0	19.0	R 4,149.3	-435.8	2,609.0	R 6,322
2	_	77.0	77.0	R 810.6	1,052.2	60.7	80.9	1,744.1	165.6	133.7	3,237.2	123.9	18.2	R 4,292.0	-391.5	2,722.6	R 6,623
3	_	64.3	64.3	R 839.1 R 885.2	955.1	57.8	70.1	1,754.3	135.3	135.3	3,107.8	137.6	18.9	R 4,192.0	-375.7 R -340.4	2,795.1	R 6,611
4	_	69.0	69.0	R 004.4	879.3	57.6	70.5	1,772.7	127.7	145.4	3,053.2	119.0	18.0	R 4,170.0	N -34U.4	2,852.7	R 6,682
5	_	77.1	77.1	^R 894.1 ^R 941.3	835.8	57.7	63.6	1,776.3	118.3	151.9	3,003.6	110.0	17.8	R 4,129.7 R 4,693.5	R -367.3 R -378.6	2,937.7	R 6,700 R 7,302
6		78.6	78.6	R 951.3	994.1	76.8	78.4	2,005.7	217.7	210.6	3,583.2	36.7	24.9	R 4 747 4		2,987.4	R 7,302
7	_	85.8	85.8	R 951.3 R 857.1	969.7	63.5	92.5	2,048.9	270.7	206.3	3,651.7	45.4	19.4	R 4,747.1	-444.5	2,990.6	
8 9	_	59.1	59.1	R 933.8	751.3	45.0	106.7	1,764.8	206.5	162.6	3,036.8	15.1	14.3	R 4,029.9 R 4,559.9	-372.1	2,983.2	R 6,641 R 7,084
	_	25.9	25.9	R 1,142.3	875.2	57.8	82.1	2,055.7	203.6	182.9	3,457.2	70.5	15.2 R 20.0	R 5,937.0	-443.5	2,968.1	1 7,084 R 0 454
0	_	55.5	55.5		1,347.4	101.6	124.1	2,453.1	247.3	253.6	4,527.2	80.4		R 5,522.8	-637.8	2,852.3	R 8,151 R 7,983
1	_	66.9	66.9	1,126.7	1,338.3	80.7	147.8	2,298.0	194.5	133.3	4,192.6	67.9	15.2 R ac 7		-477.2 R 544.7	2,937.4	
2	_	68.1	68.1	R 1,144.7	1,122.0	71.4	118.2	2,218.5	106.7	130.0	3,766.8	66.2	R 36.7	R 5,092.4	R -514.7	3,011.9	R 7,589
3	_	100.8	100.8	R 1,428.8	1,530.3	82.2	188.4	2,745.3	125.6	202.2	4,873.9	70.5	R 39.5	R 6,534.8	R -558.8	3,234.5	R 9,210
14	_	104.9	104.9	R 1,612.9	1,987.1	124.0	210.4	3,428.9	117.1	241.9	6,109.5	71.4	R 40.1	R 7,989.0	R -713.4	3,305.0	R 10,580
)5		114.9 124.0	114.9 124.0	R 2,019.9 1,934.2	2,452.5 2,602.0	183.4 191.5	303.8 304.3	3,657.5 4,111.6	256.5 156.2	R 337.6 370.7	R 7,191.3 7,736.3	R 66.0 74.2	R 59.9 61.7	R 9,527.3 10,009.9	R -1,068.3 -979.4	3,991.5 4,696.8	R 12,450 13,727
6																	

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Connecticut

				Primary	Energy					
				Petro	eum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
/ear		1			Prices in Nominal Do	ollars per Million Btu				
70	1.30	1.88	1.48	1.70	2.70	1.53	0.56	1.60	7.21	2.44
75	2.62	3.28	2.84	3.16	5.01	2.93	1.11	2.98	14.49	5.06
080	4.47	5.72	7.07	8.15	9.21	7.14	2.85	6.46	20.27	9.01
85	4.39	8.88	8.37	7.66	10.41	8.40	3.22	8.25	29.24	12.71
90	4.37	8.30	8.55	6.75	13.60	8.71	2.83	8.32	29.33	12.87
91	4.08	8.48	8.27	6.00	14.99	8.53	2.71	8.23	30.81	13.24
92	4.17	8.72	7.24	4.96	12.43	7.45	2.48	7.61	32.45	12.48
93	3.96	9.18	7.02	5.00	11.98	7.20	2.42	7.58	33.40	12.86
94	4.07	9.83	6.80	5.41	15.15	7.12	2.35	7.76	33.62	13.34
95	4.01	9.71	6.60	4.70	14.73	6.92	2.30	7.62	35.04	13.83
96	4.30	9.80	7.54	5.65	16.09	7.92	2.64	8.30	35.32	14.22
97	4.12	10.05	7.36	5.76	15.96	7.81	R 2.63	8.35	35.56	14.49
98	4.04	10.33	6.35	4.73	14.86	7.00	2.27	7.91	35.01	14.72
99	4.02	10.29	6.51	6.77	15.14	6.97	2.27 R 2.33	7.86	33.59	14.09
00	4.12	11.11	9.87	10.34	18.69	10.35	R 3.50	10.35	31.82	15.22
01	4.05	11.93	9.47	9.72	19.56	10.07	R 3.34	10.47	31.96	15.59
02	4.13	10.77	8.54	9.75	17.21	9.12	R 3.03	9.48	32.11	15.14
03		12.70	10.36	9.75	19.90		3.64	11.33	33.16	
	4.00					10.99	R 4.14			16.44
004	4.91	14.12	11.60	11.24	21.52	12.17	4.14	12.51	34.09	17.36
005	5.42	15.76	15.38	15.15	24.74	15.94	5.48	R 15.56	39.98	R 21.56
006	5.69	16.96	18.01	18.00	27.34	18.57	6.31	17.65	49.40	25.90
_					Expenditures in Mil	lion Nominal Dollars				
70	0.7	59.6	122.7	5.1	8.2	136.0	1.4	197.7	157.3	355.0
75	0.4	105.8	214.5	5.2	14.3	234.0	3.0	343.2	368.2	711.4
80	0.3	105.8 R 187.1	554.3	10.8	20.1	585.3	25.1	R 797.8	568.4	R 1 366 2
85	0.8	R 298.4	531.3	26.3	24.0	581.5	20.0	R 900.8	861.9	R 1 762 8
90	0.3	R 320 8	676.2	7.5	42.2	725.9	16.5	R 1,063.5	1,038.5	R 2,101.9
91	0.2	R 324.7	626.5	5.9	51.5	683.9	16.6	R 1,025.5	1,097.4	K 2 122 9
92	0.4	R 379.7	658.6	5.5	55.0	719.0	15.9	R 1,115.0	1,162.3	R 2 277 3
93	0.2	R 397.8	602.7	6.0	45.4	654.1	16.1	R 1,068.2	1,207.4	R 2,277.3 R 2,275.7
94	0.2	421.7	553.8	5.0	51.8	610.6	14.9	R 1,047.3	1,250.3	R 2,297.6
95	0.3	R 407.9	481.9	3.3	46.7	531.8	14.6	R 954.6	1,286.2	R 2,240.9
196	0.3	R 441.0	579.5	4.0	61.7	645.2	17.4	R 1,103.6	1,318.6	R 2,422.3
		R 418.9						R 1,060.9		2,422.3
97	0.1	R 374.4	555.2	4.7	69.7	629.5	12.4	R 878.7	1,317.5	2,378.5 R 2,185.0
98	0.1	1 3/4.4 R 404.0	409.2	3.4	82.2	494.7	9.5		1,306.3	R 0.007.0
99	0.1	R 404.3	489.5	6.8	64.7	561.0	10.3	R 975.7	1,331.6	R 2,307.3
00	(s)	474.7	811.7	11.7	90.0	913.3	R 16.6	R 1,404.7	1,264.5	R 2,669.2
01	(s)	500.5	750.3	8.8	98.1	857.3	12.3	1,370.1	1,305.8	2,675.9
02	(s)	_ 449.1	651.8	5.1	93.0	749.9	R 11.3	1,210.4 R 1,666.4	1,366.6	R 2,576.9
03	0.1	R 582.4	922.9	14.3	132.4	1,069.6	14.3	K 1,666.4	1,491.1	R 3,157.5
04	R (s)	R 620.4	1,150.3	22.2	134.2	1,306.7	R 16.7	R 1,943.9	1,536.5	R 3,480.4
05	0.1	^R 721.8	1,336.1	28.0	141.2	1,505.3	^R 24.2	R 2,251.5	1,882.8	R 4,134.2
006	(s)	691.5	1,353.1	23.7	131.2	1,508.0	25.5	2,225.1	2,185.1	4,410.2

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Connecticut

					Primar	y Energy						
					Petro	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Dol	lars per Million Bt	u				•
970	0.79	1.45	1.09	0.79	1.42	2.96	0.42	1.00	0.56	1.13	7.15	2.59
975	2.00	2.64	2.44	2.67	2.89	4.61	1.97	2.47	1.11	2.52	13.70	5.92
980	1.67	4.67	6.37	6.29	5.31	10.10	4.59	6.06	2.85	5.41	19.84	10.27
985	2.39	6.59	7.07	7.66	12.34	9.37	4.68	6.47	3.22	6.47	27.30	R 13.29
990	2.58	6.09	6.80	6.75	11.67	10.06	3.25	6.21	^h 2.83	^h 6.10	27.09	^h 14.05
991	2.69	6.69	6.09	6.00	12.90	10.04	2.69	6.32	2.71	6.44	28.21	15.04
992	2.64	7.00	5.45	4.96	10.56	10.19	2.53	6.22	2.48	6.52	29.31	14.66
993	2.33	6.83	5.22	5.00	10.62	10.09	2.66	6.58	2.42	6.63	29.82	15.47
994	2.20	7.17	5.01	5.41	10.42	10.38	3.16	5.96	2.35	6.62	29.67	14.93
995	2.26	7.35	4.94	4.70	10.69	11.13	3.38	5.25	2.30	6.49	30.67	R 15.69
996	2.30	7.20	5.77	5.65	11.84	11.77	3.90	6.73	1.48	6.74	30.54	15.32
997	2.53	7.03	5.54	5.76	11.66	11.93	3.15	6.82	1.46	6.72	30.53	15.14
998	2.29	6.72	4.48	4.73	10.41	10.08	2.46	5.62	1.27	6.10	29.53	14.92
999	2.31	6.38	4.86	6.77	10.44	10.87	2.55	6.06	R 0.97	5.97	28.56	14.09
000	2.00	6.44	7.73	10.34	13.37	13.48	4.36	8.82	R 3.50	7.18	27.27	14.4
001	2.06	7.51	7.32	9.72	13.82	12.45	4.04	7.86	R 3.34	7.58	27.22	15.1
002	2.41	6.94	6.87	9.75	12.19	11.38	4.67	7.76	R 3.03	7.19	27.45	15.29
003	2.30	10.41	8.12	9.37	14.34	13.02	5.40	9.31	3.64	9.82	29.10	16.95
004	2.41	11.36	9.87	11.24	15.86	15.09	5.64	10.00	R 4.14	10.70	29.01	18.51
005	3.47	12.62	13.89	15.15	17.91	18.16	8.16	13.78	5.48	12.97	33.78	22.10
006	3.48	13.02	16.24	18.00	19.98	20.90	9.24	15.85	6.31	13.96	41.11	26.42
_					Ex	penditures in Milli	on Nominal Dollar	's				
970	0.3	21.3	29.5	0.1	0.8	1.5	2.6	34.4	(s)	56.2	113.5	169.6
975	0.7	42.3	59.7	0.2	1.5	5.8	8.1	75.2	0.1	118.3	280.4	398.7
980	0.5	R 95.9	107.8	0.2	2.0	14.6	33.8	158.4	0.6	R 255.5	476.4	R 731.9
985	1.6	R 166.1	163.1	2.8	5.0	7.0	49.4	227.3	្ 0.5	R 395.5	813.3	R 1,208.8
990	0.6	R 185.0	137.8	2.0	6.4	10.8	21.1	178.1	^h 1.8	^{h R} 365.5	990.0	h R 1,355.6
991	0.7	R 185.0	122.5	5.7	7.8	34.6	8.9	179.5	1.8	R 367.1	1,050.0	R 1,417.1
992	1.1	R 214.7	108.6	1.3	8.2	84.3	14.0	216.5	1.7	R 434.2	1,085.2	R 1,519.5
993	0.6	R 220.4	83.1	1.3	7.1	84.2	6.8	182.5	2.2	R 405.7	1,123.6	R 1,529.3
994	0.6	R 288.8	80.2	1.6	6.3	56.5	12.8	157.4	2.0	R 448.7	1,135.0	R 1,583.7
995	1.2	R 286.4	86.8	0.7	6.0	14.5	9.5	117.5	2.0	R 407.1	1,182.1	R 1,589.3
996	0.3	R 294.6	99.4	2.3	8.0	50.6	11.2	171.5	5.0	R 471.4	1,203.1	R 1,674.5
997	0.4	R 308.1	94.7	3.4	9.0	61.2	6.4	174.6	4.4	R 487.5	1,213.9	R 1,701.4
998	0.4	R 291.6	68.6	4.7	10.2	38.1	2.5	124.1	4.1	420.1	1,227.5	R 1,647.5
999	0.3	310.5	75.0	3.1	7.9	44.1	3.4	133.5	4.2	448.4	1,203.3	1,651.7
000	0.2	320.9	134.4	6.9	11.4	57.9	6.0	216.6	2.7	540.4	1,162.8	1,703.2
001	0.2	340.8	145.2	12.7	12.2	18.8	4.2	193.1	2.2	536.2	1,206.8	1,743.0
002	0.2	291.0	115.5	7.3	11.6	48.6	9.4	192.5	2.0	R 485.7	1,232.9	R 1,718.6
003	0.2	R 405.7	165.2	6.6	16.8	125.4	23.9	338.0	2.5	R 746.4	1,299.9	R 2,046.3
004	0.2	R 401.2	203.8	11.0	17.5	12.0	11.7	255.9	2.8	R 660.1	1,331.9	R 1,992.0
005	0.4	R 464.1	243.4	22.9	18.0	18.0	18.1	320.3	3.7	R 788.5	1,607.7	R 2,396.2
006	0.3	443.9	257.9	18.5	16.9	5.0	18.4	316.7	3.9	764.9	1,909.2	2,674.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Connecticut

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
'ear								Pric	ces in Nomina	al Dollars pe	r Million Btu						
70	_	0.79	0.79	1.03	0.68	0.73	0.79	1.42	5.08	2.96	0.43	0.91	0.69	1.40	0.73	4.27	1.06
75	_	2.00	2.00	2.24	1.91	2.41	2.67	2.89	7.48	4.61	2.12	2.97	2.30	1.40	2.28	10.51	3.43
80	_	_	_	4.08	3.67	5.75	6.29	5.31	14.36	10.10	4.55	7.68	5.40	1.40	5.03	16.60	6.92
85	_	2.39	2.39	5.38	5.20	6.75	7.29	12.34	17.61	9.37	4.68	7.94	6.45	1.40	5.92	21.93	R 9.59
90	_	2.58	2.58	4.65	3.38	6.77	6.51	11.67	14.60	10.06	3.25	6.78	5.64	^h 1.71	^h 5.21	22.13	h 9.35
91	_	2.69	2.69	4.69	3.05	5.93	5.93	12.90	16.80	10.04	2.69	6.23	5.13	1.71	4.90	23.23	R 8.90
92	_	2.64	2.64	4.79	2.80	5.11	5.07	10.56	18.32	10.19	2.53	6.67	4.99	1.71	4.86	24.09	8.90
93	_	2.33	2.33	4.64	3.30	5.06	4.95	10.62	18.96	10.09	2.66	5.91	4.95	1.71	4.76	24.30	8.75
94	_	2.20	2.20	4.35	3.66	4.78	5.10	8.49	19.11	10.38	3.16	6.00	5.10	1.94	4.70	23.15	8.92
95	_	_	_	4.26	3.79	4.77	4.55	7.58	19.41	11.13	3.38	6.38	5.37	1.94	4.79	23.26	9.06
96	_	_	_	4.67	3.82	5.91	5.77	8.59	20.08	11.77	3.90	6.30	5.88	1.97	5.29	23.03	8.99
97	_	_	_	4.60	4.01	5.49	4.75	12.46	17.98	11.93	3.15	5.78	5.97	1.96	5.26	22.74	8.94
98	_	_	_	4.23	3.68	4.52	3.88	9.05	19.07	10.08	2.46	4.06	4.90	1.28	4.54	22.56	8.62
99	_	_	_	4.05	3.65	4.86	4.55	9.13	16.75	10.87	2.55	5.37	5.57	1.28	4.81	21.76	8.64
00	_	_	_	5.79	4.82	7.71	8.32	11.18	17.99	13.48	4.36	7.84	7.97	1.28	6.89	21.44	10.09
01	_	_	_	6.62	4.96	6.69	6.96	12.90	19.00	12.45	4.04	7.55	7.95	1.26	7.21	22.34	11.25
02	_	_	_	4.80	5.63	6.31	6.23	12.20	21.74	11.38	4.67	7.40	8.01	1.67	6.07	22.51	10.39
03	_	_	_	7.48	6.03	7.58	8.39	13.49	26.51	13.02	5.40	8.23	8.35	1.67	7.97	23.41	11.46
04	_	_	_	9.36	5.76	9.58	10.46	15.75	_ 29.35	15.09	5.64	10.15	9.45	1.67	9.35	23.12	_ 12.55
05	_	3.47	3.47	11.34	6.57	13.67	14.57	18.89	R 38.40	18.16	8.16	13.32	R 12.38	1.67	R 11.95	27.55	R 15.25
06			_	10.40	8.61	15.71	15.52	20.34	46.09	20.90	9.24	16.06	15.26	1.67	13.37	34.31	17.82
								Ex	penditures in	Million Non	ninal Dollars						
70	_	2.7	2.7	15.3	4.6	8.3	1.0	4.8	10.2	4.2	37.0	31.0	101.1	2.0	121.1	74.3	195.4
75	_	1.4	1.4	34.9	16.0	27.2	4.3	13.8	9.1	0.9	121.7	9.7	202.7	2.1	241.1	181.2	422.3
80	_	_	_	R 84.6	15.3	108.4	9.0	15.3	18.1	3.5	191.1	75.8	436.4	3.8	R 524.8	336.6	R 861.4
85	_	0.2	0.2	R 104.5	72.2	47.1	1.8	22.2	20.2	11.1	64.8	66.5	305.9	_ 4.4	R 415.1	457.4	R 872.5
90	_	0.1	0.1	R 122.0	35.6	47.7	2.5	23.2	18.9	13.9	28.9	41.1	211.6	^h 0.6	h R 334.3	460.6	h R 794.9
91	_	0.2	0.2	R 157.9	40.0	43.1	1.3	15.2	19.4	12.6	16.7	42.9	191.2	0.6	R 349.9	461.5	R 811.4
92	_	0.8	0.8	R 178.9	31.2	32.2	0.2	16.0	21.6	12.9	19.3	47.0	180.4	0.6	360.7	475.1	835.8
93	_	1.7	1.7	R 175.6	34.5	25.8	0.7	15.9	22.7	10.4	23.8	41.8	175.6	0.6	R 353.5	464.0	R 817.5
94	_	1.6	1.6	137.6	40.7	23.6	1.3	10.2	24.0	10.6	25.7	43.2	179.2	1.1	319.5	467.4	R 786.8
95	_	_	_	141.2	48.0	23.7	2.4	9.7	23.9	11.3	16.1	43.4	178.6	1.2	321.0	469.4	R 790.3
96	_	_	_	R 155.7	39.8	27.9	0.8	7.7	24.0	13.7	23.6	109.4	246.9	2.5	405.1	465.7	R 870.8
97	_	_	_	163.4	32.4	27.1	1.0	13.3	22.7	14.4	7.7	113.9	232.6	2.6	R 398.5	459.3	857.8
98	_	_	_	141.0	13.5	20.6	1.2	12.8	25.2	7.2	4.8	82.5	167.7	0.7	309.4	449.4	758.8
99	_	_	_	R 132.9	16.1	22.2	2.5	8.2	22.4	11.9	6.5	103.9	193.7	0.7	327.4	433.2	R 760.5
00	_	_	_	R 191.3	21.5	38.6	9.0	21.2	23.7	16.4	10.4	151.0	291.8	0.7	R 483.8	425.1	908.9
01	_	_	_	173.5	23.1	40.0	2.8	32.5	22.9	34.7	15.2	31.4	202.6	0.7	376.7	424.8	801.6
02	_	_	_	144.4	25.3	31.2	0.4	11.9	25.9	29.6	10.2	32.4	166.8	R 0.8	R 312.0	412.5	724.5
03	_	_	_	R 177.0	66.5	75.2	10.6	37.8	29.2	37.9	25.9	37.4	320.5	0.9	R 498.4	428.7	927.1
04	_	_	_	R 191.1	67.0	60.9	14.6	56.8	32.8	49.9	39.1	50.8	371.9	0.9	R 564.0	422.8	R 986.8
		0.4	0.1	R 238.7	R 90.9	74.0	22.3	142.2	R 42.6	53.1	56.9	62.8	^R 544.7	R _{0.9}	R 784.4	484.4	R 1,268.8
05 06		0.1	0.1	235.2	95.2	89.6	33.0	154.6	49.9	63.0	34.3	76.7	596.3	1.0	832.4	576.7	1,409.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Connecticut

						Primary Energ	ıy						
						Petr	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year	,					Prices in I	Nominal Dollars p	er Million Btu					
970	0.79	_	2.17	1.39	0.75	1.42	5.08	2.96	0.38	2.63	2.63	_	2.63
975	2.00	_	3.45	2.90	2.09	2.89	7.48	4.61	1.72	4.30	4.30	_	4.30
80	_	_	9.02	7.40	6.51	5.31	14.36	10.10	3.88	9.69	9.69	_	9.69
85	_	_	9.99	9.19	6.29	13.76	17.61	9.37	4.06	9.29	9.29	_	9.29
90	_	_	9.32	9.74	5.91	13.79	14.60	10.06	2.74	9.76	9.76	_	9.70
91	_	_	8.71	9.42	5.10	16.24	16.80	10.04	2.29	9.68	9.68	_	9.6
92	_	12.11	8.54	8.90	4.68	14.60	18.32	10.19	2.21	9.71	9.71	_	9.7
93	_	8.73	8.24	8.85	4.41	14.78	18.96	10.09	2.28	9.62	9.62	_	9.6
94	_	7.51	7.96	8.70	4.15	12.10	19.11	10.38	2.40	9.81	9.81	_	9.8
95	_	5.91	8.36	8.65	4.09	12.38	19.41	11.13	2.54	10.35	10.35	_	10.3
96	_	6.47	9.29	9.59	4.99	12.76	20.08	11.77	3.14	11.02	11.02	_	11.0
97	_	5.53	9.39	9.33	4.73	9.55	17.98	11.93	2.83	11.13	11.13	_	11.13
98	_	5.08	8.11	8.12	3.59	8.24	19.07	10.08	2.10	9.48	9.48	_	9.4
99	_	4.99	8.81	8.51	4.15	10.11	16.75	10.87	2.15	10.17	10.17	_	10.1
00	_	7.30	10.87	11.20	6.90	13.37	17.99	13.48	3.19	12.75	12.75	_	12.7
01	_	8.64	11.01	10.26	6.04	14.76	19.00	12.45	3.22	11.76	11.76	_	11.7
02	_	8.54	10.72	10.07	5.72	13.04	21.74	11.38	3.54	10.96	10.96	_	10.9
03	_	10.66	12.42	11.85	6.87	14.62	26.51	13.02	3.83	12.64	12.64	22.62	12.6
04	_	12.70	15.13	13.77	9.19	16.43	29.35	15.09	4.22	14.68	14.67	21.26	14.69
005	_	14.17	18.56	17.98	13.14	16.81	R 38.40	18.16	5.57	R 17.95	17.95	25.74	17.9
006		17.61	22.31	20.11	15.01	18.96	46.09	20.90	7.46	20.59	20.59	42.63	20.64
_						Expendit	ures in Million No	minal Dollars					
970	(s)	_	1.4	18.3	12.3	0.1	7.3	439.6	0.9	479.8	479.8	_	479.8
75	(s)	_	1.6	40.5	23.8	0.3	8.9	763.5	6.3	844.8	844.8	_	844.8
80	_	_	4.1	111.2	70.7	0.3	21.5	1,584.7	1.3	1,793.8	1,793.8	_	1,793.8
85	_	_	3.6	243.2	38.5	1.6	24.0	1,507.8	3.9	1,822.6	1,823.6	_	1,823.0
90	_	_	4.4	272.4	78.4	1.8	22.4	1,620.9	1.5	2,001.7	2,001.7	_	2,001.7
91	_	_	1.2	243.2	64.7	2.3	23.1	1,634.1	1.3	1,969.9	1,971.1	_	1,971.
92	_	0.3	1.2	248.9	60.7	1.7	25.7	1,646.9	0.6	1,985.7	R 1,990.6	_	R 1,990.6
93	_	0.3	1.2	240.6	57.8	1.7	27.1	1,659.7	0.4	1,988.6	1,988.8	_	1,988.8
94	_	0.3	1.1	218.3	57.6	2.2	28.5	1,705.7	0.3	2,013.8	2,014.1	_	2,014.1
95	_	0.3	1.7	239.7	57.7	1.2	28.5	1,750.4	0.2	2,079.3	2,079.6	_	2,079.6
996	_	0.4	1.7	284.1	76.8	1.0	28.6	1,941.4	0.7	2,334.3	2,334.7	_	2,334.7
97	_	0.5	1.1	289.2	63.5	0.6	27.0	1,973.3	0.4	2,355.1	2,355.6	_	2,355.6
98	_	0.5	2.1	250.8	45.0	1.5	30.0	1,719.5	0.2	2,049.1	2,049.6	_	2,049.6
99	_	0.6	1.4	277.5	57.8	1.2	26.6	1,999.7	0.2	2,364.4	2,365.0	_	2,365.0
000	_	1.0	1.6	357.0	101.6	1.6	28.2	2,378.8	0.4	2,869.3	2,870.3	_	2,870.3
001	_	1.3	4.3	399.4	80.7	5.0	27.3	2,244.5	0.2	2,761.4	2,762.7	_	2,762.7
002	_	1.3	2.8	321.3	71.4	1.6	30.8	2,140.3	(s)	2,568.2	2,569.6	_	2,569.6
003	_	2.0	2.8	359.7	82.2	1.4	34.8	2,581.9	0.1	3,062.8	3,064.8	14.8	3,079.6
004	_	2.6	4.5	567.9	124.0	1.9	39.0	3,367.1	0.6	4,105.0	4,107.6	13.8	4,121.4
005	_	1.4	17.5	792.1	183.4	2.3	R 50.7	3,586.4	0.8	R 4,633.3	R 4,634.7	16.7	R 4,651.4
006	_	2.0	14.4	895.6	191.5	1.6	59.3	4,043.6	0.2	5,206.1	5,208.1	25.7	5,233.8

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Connecticut

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	ollars per Million Bt	u			
970	0.45	0.34	0.38	0.37	_	0.38	0.13	_	_	0.35
975	1.24	1.36	2.02	2.36	_	2.02	0.29	_	_	1.35
980		_	4.70	6.13	_	4.71	0.38	_	_	2.60
985	2.35	3.39	4.24	5.88	_	4.25	0.91	_	9.34	2.40
990	2.13	2.70	3.01	5.67	_	3.04	0.84	(e)	8.37	1.55
991	2.17	2.09	2.47	4.92	_	2.49	0.80	(e)	7.20	1.54
992	1.95	2.66	2.40	4.82	_	2.44	0.71	(e)	6.60	1.27
993	1.70	3.78	2.39	4.12	_	2.41	0.60	(e)	6.61	1.09
994	1.77	1.96	2.52	3.82	_	2.55	0.56	(e)	6.35	1.04
995	1.88	1.98	2.63	3.82	_	2.67	0.56	(e)	6.21	1.10
996	1.91	2.71	3.24	4.76	_	3.25	0.56	(e)	6.37	1.80
997	1.90	2.42	2.92	4.88		2.94	-	(e)	6.71	2.39
998	1.81	2.37	2.18	3.28	_	2.19	0.44	(e)	7.87	1.78
999	1.69	2.67	2.23	4.03	_	2.29	0.53	(e)	8.69	1.48
000	1.53	4.43	3.27	6.81	_	3.31	0.47	(e)	16.78	_ 1.82
000	1.67	3.40	3.37	5.79	_	3.40	0.47	(e)	20.47	R 1.57
001	1.99	3.90	3.67	5.29		3.70	0.42	(e) R 1.64	8.94	R 1.74
002	2.41	6.10	3.74	6.85	_	3.70	0.43	R 1.58	13.21	R 1.93
003	2.38		3.74		_			R 1.46		R 2.30
		6.66		6.43	_	4.05	0.41	R 2.28	13.84	R 3.34
005	2.73	9.21	5.61	11.75	_	5.72	0.41		16.53	
006	2.71	7.32	7.61	14.06		7.80	0.43	2.30	17.32	2.99
					Expenditures in Mil	lion Nominal Dollar	rs			
970	19.7	0.1	48.8	2.2	_	51.0	5.3	_	_	76.1
975	0.1	0.5	281.4	3.1	_	284.6	26.4	_	_	311.5
980	_	_	633.0	6.0	_	639.0	49.1	_	_	688.1
985	47.8	5.4	453.2	2.9	_	456.1	123.3	_	1.4	634.0
990	81.3	35.3	265.2	6.6	_	271.7	175.9	(e)	1.0	565.2
991	82.7	32.6	200.3	4.1	_	204.4	103.0	(e)	13.2	435.8
992	74.7	37.0	131.7	3.9	_	135.6	123.9	(e)	20.3	391.5
993	61.8	45.0	104.3	2.8	_	107.1	137.6	(e)	24.2	375.7
994	66.6	36.9	88.9	3.4	_	92.3	119.0	(e)	25.6	R 340.4
995	75.6	58.4	92.5	3.8	_	96.3	110.0	(e)	27.0	R 367.3
996	78.3	49.6	182.2	3.1	_	185.3	36.7	(e)	28.8	R 378.6
997	85.3	60.4	256.3	3.6	_	259.8	30.7	(e)	38.9	444.5
998	58.7	49.6	199.1	2.2	_	201.3	15.1	(e)	47.4	372.1
999	25.5	85.5	193.6	11.1	_	204.7	70.5		57.3	443.5
000	55.3	154.4	230.5	5.6	_	236.1	80.4	(e) (e)	111.5	637.8
001	66.7	110.7	174.9	3.4	_	178.4	67.9	(e)	53.5	477.2
001	67.8	_ 258.9	87.0	2.4	_	89.4	66.2	R 22.5	9.9	R 514.7
002	100.5	R 261.7	87.0 75.7			83.0	70.5	R 21.8	21.3	R 558.8
		R 397.6		7.3				R 19.7		R 713.4
004	104.6	R 593.9	65.7	4.2	_	69.9	71.4 R ss o	R 31.1	50.1	R 1,068.3
005	114.3		180.8	6.9	_	187.7	R 66.0		75.3 70.5	
006	123.7	561.5	103.3	5.8	_	109.2	74.2	31.3	79.5	979.4

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

^b Wood and waste. Prior to 2001, includes non-biomass waste.

^c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{\}rm e}$ Electric plants used municipal waste at no charge. Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Delaware

							Prima	ry Energy									
		Coal						Petroleum							Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,}
ear						·		Prices in N	Nominal Dolla	ırs per Million	n Btu						•
70	_	0.39	0.39	0.91	1.16	0.73	1.25	2.86	0.45	0.77	1.29	_	0.16	1.06	0.39	4.94	1.70
75	_	1.16	1.16	1.80	2.53	2.03	3.60	4.54	1.92	2.27	2.78	_	0.32	2.48	1.63	11.69	3.90
30	_	1.57	1.57	3.37	6.77	6.46	5.20	9.60	4.23	6.92	6.07	_	3.70	5.17	3.35	18.84	7.36
35	_	1.87	1.87	4.87	7.51	6.63	10.66	9.39	4.16	6.34	7.37	_	4.19	5.16	2.48	21.42	9.10
90	_	1.75	1.75	3.83	7.44	6.33	12.15	10.26	2.71	2.65	6.52	_	i 3.42	i R 4.79	^R 1.97	18.97	i R 8.74
91	_	1.74	1.74	3.45	6.92	5.51	13.08	9.51	2.25	3.75	6.28	_	3.28	R 4.62	R 1.91	19.71	R 8 8
92	_	1.70	1.70	3.82	6.66	5.14	12.08	9.16	2.28	2.50	5.66	_	3.02	R 4 49	^R 1.84	19.69	R 8.30
93	_	1.66	1.66	4.04	6.64	4.88	11.60	8.98	2.24	3.29	5.74	_	2.97	R 4.35	1.93	20.52	R 8.3
94	_	1.59	1.59	3.95	6.57	4.72	10.53	9.54	2.44	3.25	6.07	_	2.86	R 4.52	1.96	19.94	R 8.52
95	_	1.58	1.58	3.30	6.60	4.74	11.27	10.13	2.58	3.41	6.87	_	2.80	4.64	1.95	20.30	8.9
96	_	1.57	1.57	4.35	7.42	5.26	11.94	10.54	3.07	3.95	7.04	_	3.16	5.19	2.26	20.23	9.2
97	_	1.55	1.55	4.90	7.41	4.94	13.10	10.42	2.73	3.86	7.10	_	3.11	5.32	2.09	20.56	9.5
98	_	1.54	1.54	4.94	6.40	3.89	11.80	8.90	2.06	3.57	6.20	_	2.74	4.89	1.92	20.23	9.0
99	_	1.56	1.56	4.57	6.54	4.34	12.42	9.81	2.42	4.02	6.66	_	R 2.81	5.23	2.21	20.88	9.3
00	_	1.50	1.50	5.69	9.61	7.47	15.74	12.68	4.12	6.68	9.51	_	R 3.43	6.76	2.37	17.86	10.3
)1	_	2.08	2.08	6.68	8.63	5.87	15.87	11.68	3.66	5.99	8.61	_	_ 3.94	6.94	3.08	19.98	11.0
)2	_	1.59	1.59	6.43	8.13	6.12	14.05	10.88	3.79	5.82	8.41	_	R 3.64	6.61	2.51	20.31	10.9
03	_	1.88	1.88	7.50	9.64	6.54	16.71	12.33	4.72	6.80	9.71	_	R 4.35	7.51	3.26	20.45	12.0
)4	_	2.18	2.18	8.63	11.51	8.90	18.43	14.59	5.19	9.52	_ 11.91	_	_ 4.93	8.75	3.35	22.11	_ 13.6
)5	_	2.11	2.11	11.49	15.47	12.85	20.37	17.80	7.14	R 12.69	R 14.97	_	R 6.50	R 10.96	4.07	22.79	R 16.2
06		2.32	2.32	12.32	17.77	14.73	22.96	20.53	8.01	15.41	17.91	_	7.38	12.57	3.27	29.77	19.4
								Expendit	ures in Millio	n Nominal Do	ollars						
70	_	14.5	14.5	24.4	29.1	8.1	10.6	93.8	18.6	11.5	171.7	_	0.2	210.8	-23.1	75.7	263.4
75	_	26.5	26.5	34.0	62.2	18.0	34.9	168.4	123.3	24.8	431.7	_	0.5	492.7	-106.3	202.1	588.
30	_	44.0	44.0	R 102.7	146.5	54.6	56.7	333.5	335.5	125.1	1,052.0	_	2.7	R 1,201.4	-239.3	368.7	R 1,330.
35	_	133.2	133.2	R 188.5	161.4	56.0	37.9	372.6	92.7	106.6	827.2	_	. 3.7	1,152.7	-229.9	457.9	1,380
90	_	104.3	104.3	R 134.3	152.3	44.4	44.7	431.8	62.9	73.2	809.3	_	ⁱ 1.9	i R 1,049.8	R -168.1	532.6	i R 1,414
91	_	98.9	98.9	R 132.1	150.6	70.9	51.3	389.4	66.9	63.5	792.6	_	1.9	R 1,025.6	R -173.3	568.2	R 1,420
92	_	78.4	78.4	R 139.1	135.9	40.1	40.3	392.4	66.9	70.4	746.0	_	1.8	R 965.3	R -142.9	567.6	R 1,390.
93	_	105.4	105.4	R 155.8	141.4	37.8	42.1	392.3	83.8	60.0	757.5	_	2.6	R 1,021.3	R -168.3	632.5	K 1,485
94	_	91.4	91.4	R 183.8	141.9	14.4	47.5	414.3	81.2	64.8	764.1	_	2.5	R 1,041.8	R -168.2	626.8	R 1,500.
95	_	82.9	82.9	204.6	129.8	2.0	54.9	447.6	58.7	60.7	753.5	_	2.5	1,043.4	-164.8	657.5	1,536.
96	_	79.6	79.6	240.1	162.0	1.9	72.9	464.7	97.7	84.5	883.7	_	2.9	1,206.4	-187.4	660.0	1,679
97	_	75.1	75.1	232.1	143.8	2.0	57.6	466.4	70.7	79.9	820.4	_	2.3	1,129.9	-145.4	704.3	1,688.
98	_	70.4	70.4	204.6	117.7	1.5	60.5	421.4	53.0	72.5	726.7	_	1.7	1,003.4	-125.2	711.4	1,589.
99	_	55.9	55.9	259.7	126.4	2.6	50.2	473.3	67.6	81.0	801.2	_	1.8	1,118.6	-142.5	745.5	1,721.
00	_	75.1	75.1	275.1	241.0	4.4	56.9	594.5	95.9	111.5	1,104.2	_	3.0	1,457.4	-144.8	681.8	R 1,994.
01	_	79.8	79.8	337.5	175.7	4.3	77.1	565.9	99.3	110.4	1,032.8	_	1.8	1,451.9	-198.4	768.6	2,022.
)2	_	64.3	64.3	340.5	170.3	4.3	65.4	563.4	76.4	120.8	1,000.6	_	1.7	1,407.1	-159.1	825.3	2,073
03	-	88.1	88.1	355.0	215.2	5.3	83.7	635.4	101.6	137.7	1,178.8	_	2.1	1,624.0	-228.8	870.8	R 2,266.
)4	_	116.9	116.9	^R 418.9	228.0	8.4	89.4	765.6	90.0	179.6	1,360.9	_	2.5	R 1,899.2	-235.9	877.7	R 2,541.
)5	_	119.4	119.4	538.1	311.8	12.2	101.0	978.3	132.1	R 256.9	R 1,792.4	_	R 3.5	R 2,453.4	-305.4	931.6	R 3,079.
06	_	131.3	131.3	531.9	332.8	12.1	102.4	1,160.0	96.4	285.1	1,988.7	_	3.7	2,655.6	-212.6	1,161.8	3,604.

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Delaware

				Primary	Energy					
				Petro	eum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	llars per Million Btu				
1970	1.13	1.55	1.42	1.34	2.40	1.51	0.73	1.51	7.53	2.37
1975	2.73	2.39	2.71	3.37	4.73	2.99	1.45	2.76	13.93	5.10
1980	3.38	4.16	6.88	8.55	8.53	7.34	3.70	5.97	21.76	10.02
1985	3.76	6.91	7.54	8.27	10.37	8.15	4.19	7.62 R 7.60	27.29	R 12.19
1990	3.75	6.07	7.63	7.64	13.54	8.91	3.53	R 7.62	24.60	R 13.59
1991	3.60	5.82	7.19	5.73	14.48	8.70	3.38	R 7.43	25.25	R 13.84 R 13.27
1992	3.74	5.91	6.66	5.33	13.31	8.03	3.09	R 7.00	25.38	R 13.27
1993	3.65	6.47	6.48	5.17	12.71	7.90	3.02	R 7.07	26.42	R 13.93
1994	3.52	7.17	6.45	4.99	11.82	7.65	2.93	7.26	26.11	
1995	3.34 3.33	6.37	6.27 7.09	4.70	12.60	8.09	2.87 3.29	7.14	26.63 26.29	14.02
1996 1997		6.88		5.58	14.17	9.14	R 3.28	7.87		14.15
	3.37	8.08	7.09	5.56	13.67	9.44		8.60	27.03	15.32
1998	3.33	8.38	6.19	4.06	12.68	8.58	2.84 R 2.91	8.33	26.76	15.44
1999	3.54	8.08	6.37	4.96	12.93	8.62	R 4.37	8.20	26.87	15.36
2000	3.47	8.00	9.16	8.21	16.49	11.02		9.38	25.03	15.23
2001 2002	5.04	8.77 10.03	8.90 8.39	7.50 7.01	17.23 14.67	11.66 10.66	4.17 R 3.78	10.13 10.22	25.22 25.50	16.06 16.41
2002	_					12.84				
		10.09	10.33	8.99	17.75		4.54 R 5.16	11.28	25.18	16.78
2004 2005	_	11.59	11.32	10.65	19.29	14.14		12.67 ^R 15.37	25.72	18.02 R 20.16
2005	_	14.06 16.35	14.96 17.17	14.26 16.93	21.78 25.05	17.29 20.02	6.83 7.87	17.74	26.42 34.73	25.50
_		10.00	17.17	10.33			7.07	17.74	04.70	20.00
_					Expenditures in Mill	ion Nominal Dollars				
1970	0.1	12.4	16.8	2.8	3.8	23.4	0.2	36.1	30.0	66.2
1975	0.1	16.9	29.4	4.1	6.9	40.4	0.5	58.0	77.9	135.9
1980	0.1	29.7	52.7	13.3	11.7	77.8	2.6	110.2	138.6	R 248.7
985	0.1	43.9	65.3	30.4	22.1	117.9	3.6	165.5	179.1	344.6
1990	0.4	R 39.5	51.1	6.3	28.1	85.4	1.7	R 127.0	222.5	R 349.6
991	0.3	R 37.8	49.3	5.4	33.0	87.7	1.7	R 127.5	243.3	R 370.8
992	(s)	R 45.6	47.0	4.3	29.8	81.1	1.6	R 128.3	241.3	R 369.6
993	0.8	R 50.8	45.7	3.1	30.8	79.6	2.2	R 133.4	274.4	R 407.8
994	0.4	R 59.6	49.3	2.7	30.1	82.1	2.1	R 144.1	276.8	R 420.9
1995	(s)	56.1	40.7	3.2	39.2	83.1	2.0	141.2	287.8	429.1
1996	(s)	69.7	45.1	5.7	46.8	97.6	2.4	169.8	293.4	463.2
1997	0.1	75.0	37.4	3.8	48.6	89.8	1.8	166.7	300.4	467.1
1998	0.1	69.0	29.0	3.8	47.7	80.5	1.4	151.0	304.8	455.8
1999	(s)	76.5	33.8	3.5	43.5	80.9	1.5	158.9	323.8	482.7
2000	(s)	78.9	60.7	6.1	43.7	110.5	R 2.4	191.8	305.3	497.1
2001	(s)	83.1	52.0	4.8	58.3	115.1	1.5	199.8	321.4	521.1
2002	_	100.6	48.4	2.6	52.8	103.8	1.4	205.8	349.8	555.5
2003	_	113.4	63.6	4.5	62.7	130.7	1.8	245.9	360.0	605.9
2004	_	125.6	63.6	7.7	68.8	140.1	2.1	267.8 R 044.0	377.7	R 645.5
2005	_	150.7	79.1	10.8	70.7	160.6	R 3.0	R 314.3	414.1	R 728.4
2006	_	154.3	70.7	10.4	68.1	149.1	3.1	306.5	504.6	811.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Delaware

					Primar	/ Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass e,g	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Do	llars per Million Bt	u			1	
970	0.28	1.22	1.12	0.85	0.99	2.86	0.46	0.68	0.73	0.76	6.56	1.55
975	1.20	1.87	2.39	2.36	3.40	4.54	1.95	2.17	1.45	2.11	12.76	4.53
980	1.20	3.92	6.30	6.36	4.72	9.60	4.24	4.54	3.70	4.47	20.78	6.59
985	1.33	6.30	6.27	8.27	11.06	9.39	4.35	6.89	4.19	6.51	22.97	13.90
990	1.15	5.07	5.62	7.64	10.33	10.26	3.13	5.60	h 3.53	^h 5.11	20.47	h R 12.74
991	1.34	4.78	4.95	5.73	11.09	9.51	2.38	5.59	3.38	R 4.98	20.85	R 13.00
992	1.30	4.76	4.67	5.33	9.50	9.16	2.43	5.09	3.09	R 4.89	20.79	R 12.98
993	1.27	5.28	4.38	5.17	9.32	8.98	2.35	4.28	3.02	R 4.47	21.54	R 12.62
994	1.27	5.96	4.23	4.99	10.46	9.54	2.46	4.63	2.93	^R 5.16	20.78	R 13.03
995	1.26	5.10	4.06	4.70	10.21	10.13	2.62	4.86	2.87	4.99	21.03	13.33
996	1.29	5.61	5.06	5.58	11.40	10.54	3.08	5.34	3.29	5.45	20.82	12.68
997	1.29	6.47	5.01	5.56	10.95	10.42	2.80	5.34	R 3.28	5.98	21.35	13.54
998	1.29	6.64	3.93	4.06	9.72	8.90	2.04	4.75	2.84	5.86	21.01	14.08
999	1.27	6.56	4.17	4.96	9.90	9.81	2.43	5.06	R 2.91	6.00	21.94	14.51
000	1.26	6.71	6.40	8.21	12.70	12.68	3.90	6.67	R 4.37	6.66	17.55	13.07
001	1.42	9.94	6.32	7.50	13.43	11.68	3.58	6.81	4 17	8.52	20.87	15.22
002	_	8.96	5.96	7.01	12.07	10.88	3.69	6.24	R 3.79	8.01	21.27	14.95
003	_	8.68	7.39	8.99	14.15	12.33	4.49	7.29	4.54	8.21	21.44	14.89
004	_	10.13	8.97	10.65	15.88	14.59	4.66	8.82	R 5.16	9.72	21.81	16.04
2005	_	12.52	12.87	14.26	17.84	17.80	6.91	11.80	6.83	12.29	22.28	17.75
.006	_	14.80	15.08	16.93	19.88	20.53	8.04	13.74	7.87	14.46	29.93	22.93
					Ex	penditures in Milli	on Nominal Dollar	s				
970	(s)	3.5	5.1	0.2	0.3	0.4	5.0	11.0	(s)	14.5	19.9	34.4
975	0.1	5.6	10.0	0.4	0.9	0.8	14.7	26.8	(s)	32.5	58.0	90.5
980	0.1	13.1	23.3	0.3	1.1	2.3	113.8	140.8	0.1	154.1	107.3	261.4
985	0.1	22.0	13.6	2.4	4.2	1.9	1.9	24.0	0.1	46.2	133.0	179.3
990	0.5	R 18.4	13.1	0.4	3.8	1.9	3.5	22.7	^h 0.2	^{h R} 41.8	164.9	^{h R} 206.7
991	0.6	R 18.4	14.7	0.4	4.5	1.7	0.8	22.0	0.2	R 41.1	175.7	R 216.9
992	(s)	R 22.2	11.0	(s) 0.2	3.8	1.7	1.3	17.9	0.2	R 40.3	177.2	R 217.5
993	1.2	R 25.9	9.0		4.0	0.4	3.2	16.9	0.3	R 44.3	195.5	R 239.9
994	8.0	R 31.6	7.1	0.2	4.7	0.4	2.5	14.9	0.3	R 47.5	194.6	R 242.1
995	(s)	30.3	6.7	0.1	5.6	0.4	2.2	14.9	0.3	45.5	208.1	253.7
996	0.1	38.9	11.3	0.2	6.6	0.4	4.3	22.8	0.3	62.2	211.0	273.3
997	0.2	44.3	9.9	0.5	6.9	0.4	3.4	21.1	0.3	65.8	227.6	293.4
998	0.2	39.4	6.6	0.3	6.5	0.5	1.6	15.5	0.2	55.3	235.1	290.4
999	(s)	42.8	7.9	1.5	5.9	1.0	1.5	17.7	0.2	60.8	255.1	315.9
000	(s)	35.8	10.2	6.3	5.9	0.8	5.5	28.8	0.4	65.1	245.5	310.5
001	(s)	58.3	11.2	5.4	8.0	1.8	4.8	31.3	0.3	89.9	261.1	351.0
002	_	70.4	11.8	0.2	7.7	0.6	5.0	25.2	0.2	95.8	279.3	375.1
003	_	R 76.3	12.6	0.4	8.8	0.7	7.7	30.2	0.3	106.9	284.2	391.1
004	_	89.4	15.7	0.6	10.0	0.5	5.6	32.4	0.3	122.1	300.1	422.2
2005	_	108.8	17.8	1.2	10.2	0.9	7.7	38.0	0.5	147.2	322.1	469.4
	_	124.7	24.8	2.6	9.5	0.7	8.3	46.0	0.5	171.2	428.5	599.7

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Delaware

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year								Pric	ces in Nomina	al Dollars pe	r Million Btu						
970	_	0.28	0.28	0.57	0.66	0.78	0.85	0.99	5.08	2.86	0.46	0.43	0.70	_	0.64	3.10	1.02
75	_	1.20	1.20	1.37	1.76	2.19	2.36	3.40	7.48	4.54	1.87	2.50	2.39	_	2.13	9.25	3.16
80	_	1.20	1.20	2.72	3.58	5.71	6.36	4.72	14.36	9.60	4.19	7.53	5.52	_	4.50	15.28	5.89
85	_	1.33	1.33	4.38	4.97	6.12	5.75	11.06	17.61	9.39	4.35	6.71	6.15	_	4 73	16.15	6.65
90	_	1.15	1.15	3.41	2.90	5.71	6.39	10.33	14.60	10.26	3.13	2.39	3.63	^h 1.69	hR 3 27	13.23	6.65 h R 5.19
91	_	1.34	1.34	3.07	3.06	5.10	5.55	11.09	16.80	9.51	2.38	5.56	5.26	1.69	R 3.83	13.85	R 6 16
92	_	1.30	1.30	3.13	2.24	4.84	4.82	9.50	18.32	9.16	2.43	2.64	3.28	1.69	3.08	13.80	R 5.12
93	_	1.27	1.27	3.28	3.02	4.67	4.55	9.32	18.96	8.98	2.35	2.33	3.07	1.69	R 2.99	14.32	R 5.07
94	_	1.27	1.27	3.31	2.83	4.59	6.16	8.31	19.11	9.54	2.46	2.17	3.16	2.04	3.04	13.55	R 4.93
95	_	1.26	1.26	2.84	3.21	4.91	4.22	8.24	19.41	10.13	2.62	2.38	3.30	2.02	2.93	13.82	4.96
96	_	1.29	1.29	4.17	3.34	5.77	5.24	8.74	20.08	10.54	3.08	3.06	4.05	1.96	3.86	13.72	5.68
97	_	1.29	1.29	4.25	3.53	5.50	4.82	9.65	17.98	10.42	2.80	3.03	3.61	1.95	3.59	14.13	5.79
98	_	1.29	1.29	3.89	3.33	4.52	3.47	8.98	19.07	8.90	2.04	2.68	3.37	1.27	3.35	13.63	5.53
99	_	1.27	1.27	3.81	3.25	4.90	4.93	9.16	16.75	9.81	2.43	3.33	3.68	1.27	3.56	13.86	5.50
00	_	1.26	1.26	4.83	4.03	7.12	9.46	14.58	17.99	12.68	3.90	6.33	5.97	1.27	5.04	10.93	6.11
01	_	1.42	1.42	6.63	3.79	6.34	6.27	12.27	19.00	11.68	3.58	5.69	5.65	1.24	5.65	14.09	7.44
02	_	1.58	1.58	5.87	4.00	5.88	5.75	11.62	21.74	10.88	3.69	5.58	5.36	1.64	5.34	14.23	7.30
03	_	1.52	1.52	6.11	4.71	7.07	7.30	14.24	26.51	12.33	4.49	6.22	6.54	1.64	6.10	15.08	8.38
04	_	1.81	1.81	7.41	4.94	8.88	9.50	16.13	_ 29.35	14.59	4.66	9.68	_ 8.61	1.64	7.70	17.76	_ 9.76
05	_	2.03	2.03	10.47	5.76	12.71	13.10	17.60	R 38.40	17.80	6.91	13.11	R 11.81	1.64	R 10.68	18.19	R 12.17
06		2.11	2.11	11.53	7.40	15.37	15.04	19.58	46.09	20.53	8.04	15.90	14.17	1.64	12.43	22.47	14.37
								Ex	penditures ir	Million Nor	ninal Dollars						
70	_	0.2	0.2	7.0	2.3	3.6	0.1	6.5	1.3	1.4	7.3	0.4	22.8	_	30.1	25.7	55.8
75	_	8.0	8.0	9.5	7.6	12.7	0.4	26.7	1.4	1.5	21.7	7.6	79.7	_	90.0	66.1	156.0
80	_	5.4	5.4	R 34.7	8.3	20.5	0.6	43.6	6.6	1.8	45.1	77.7	204.1	_	R 244.2	122.9	367.1
85	_	7.0	7.0	R 93.4	27.3	16.6	0.1	11.4	7.3	2.7	16.1	29.4	110.9	h	211.3	145.7	357.0
90	_	6.1	6.1	R 50.1	10.3	17.1	0.2	12.6	6.8	2.6	12.3	32.1	94.0	h 0.1	h R 150.2	145.2	h R 295.4
91	_	6.9	6.9	R 42.7	2.9	15.2	0.3	13.5	7.0	2.5	10.3	34.2	85.8	0.1	R 135.5	149.1	R 284.7
92	_	4.6	4.6	R 50.9 R 57.8	1.2	11.2	0.1	6.5	7.8	2.5	14.7	41.6	85.5	0.1	R 141.1 R 151.1	149.0	R 290.1
93	_	5.5	5.5	R 53.0	2.2	10.5	0.8	7.1	8.2	3.0	19.5	36.3	87.8	0.1	R 151.1	162.6	R 313.8 R 314.2
94		6.0 6.1	6.0	54.7	3.1 3.7	10.1 9.4	5.2 0.1	12.4 9.8	8.7 8.7	3.2 3.4	21.8	35.3	99.7 88.9	0.1 0.1	149.9	155.4	314.2
95 96	_		6.1	54.7 58.3		9.4 16.7	1.5		8. <i>7</i> 8.7	3.4 3.9	18.3 21.2	35.4 52.0			149.9	161.5	311.4 349.1
96 97		5.3 5.6	5.3 5.6	62.0	6.6 3.3	14.3	0.2	19.3 1.9	8.7	3.9	16.6	52.0	129.8 102.2	0.2 0.2	170.0	155.5 176.4	349.1
98	_	5.6	5.6	63.9	3.3	11.2	0.2 (s)	6.2	9.1	4.0	7.7	45.6	87.7	(s)	170.0	176.4	346.4
98 99	_	5.6 4.7	5.6 4.7	81.2	3.7	13.5	(S) 0.1	0.7	9.1 8.1	3.9	11.5	45.6 56.5	98.2	(s) 0.1	184.1	166.6	328.8
00	_	5.9	5.9	118.7	13.7	19.9	0.1	7.2	8.6	3.8	23.7	68.0	145.3	(s)	269.9	131.0	400.9
01	_	6.4	6.4	128.9	18.9	21.5	0.4	10.8	8.3	6.0	14.4	62.3	143.5	(s)	277.8	186.1	463.9
02	_	4.0	4.0	120.9	27.5	20.6	(s)	4.7	9.4	6.4	17.7	68.3	154.6	0.1	260.1	196.3	456.4
03	_	3.9	3.9	91.8	22.5	19.9	0.1	12.1	10.6	7.5	14.1	85.7	172.6	0.1	268.4	226.5	494.9
04	_	5.6	5.6	R 114.0	21.3	23.6	0.1	10.4	11.9	10.0	18.4	122.1	218.1	0.1	R 337.7	199.8	R 537.5
05	_	6.2	6.2	147.3	R 25.1	41.2	25.4	19.8	R 15.4	9.5	20.9	153.2	R 310.4	R 0.1	R 464.0	195.4	R 659.4
005	_	5.7	5.7	177.7	31.5	42.1	1.7	24.4	18.1	12.2	24.1	189.8	343.9	0.1	527.4	228.7	756.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Delaware

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^c
Year					'	Prices in N	lominal Dollars p	er Million Btu					
970	0.28	_	2.17	1.24	0.73	0.99	5.08	2.86	0.42	2.13	2.13	_	2.13
975	1.20	_	3.45	2.81	2.03	3.40	7.48	4.54	1.72	3.74	3.74	_	3.74
80	_	_	9.02	7.72	6.46	4.72	14.36	9.60	3.93	8.41	8.41	_	8.4
985	_	_	9.99	8.52	6.63	12.81	17.61	9.39	3.99	8.78	8.78	_	8.7
90	_	_	9.32	8.71	6.33	12.74	14.60	10.26	2.33	8.94	8.94	_	8.94
91	_	_	8.71	8.26	5.51	14.92	16.80	9.51	2.04	7.79	7.79	_	7.79
992	_	_	8.54	7.97	5.14	13.32	18.32	9.16	2.06	7.88	7.88	_	7.88
93	_	_	8.24	7.92	4.88	13.29	18.96	8.98	2.02	7.70	7.70	_	7.7
94	_	3.63	7.96	8.04	4.72	12.83	19.11	9.54	2.37	8.27	8.27	_	8.2
95	_	2.90	8.36	8.00	4.74	12.84	19.41	10.13	2.61	9.02	9.02	_	9.0
96	_	2.92	9.29	9.08	5.26	13.28	20.08	10.54	3.09	8.95	8.95		8.9
97	_	2.75	9.39	8.92	4.94	13.12	17.98	10.42	2.70	8.98	8.97	_	8.9
98	_	2.45	8.11	7.76	3.89	12.13	19.07	8.90	2.02	7.87	7.87	_	7.8
99	_	2.72	8.81	8.15	4.34	13.74	16.75	9.81	2.48	8.42	8.42	_	8.4
00	_	3.08	10.87	11.18	7.47	17.14	17.99	12.68	4.16	11.16	11.15	_	11.1
01	_	3.99	11.01	10.50	5.87	17.32	19.00	11.68	3.47	10.48	10.48	_	10.4
02	_	5.22	10.72	9.73	6.12	15.60	21.74	10.88	3.84	9.99	9.99	_	9.9
03	_	12.13 14.28	12.42 15.13	11.32 13.03	6.54 8.90	17.16	26.51 29.35	12.33	4.82 5.54	11.51 13.56	11.51 13.56	_	11.5 13.5
)04)05		18.63	18.56	17.20	12.85	18.98 20.64	R 38.40	14.59 17.80	7.25	16.77	16.77	_	16.7
006	_	21.65	22.31	19.32	14.73	23.06	46.09	20.53	8.01	19.23	19.23		19.2
-		2.1.00	22.01	10102			ures in Million No		0.01	10.20	10.20		
-						•							
70	(s)	_	0.2	2.8	8.1	0.1	2.1	92.1	1.8	107.0	107.0	_	107.0
75	(s)	_	0.3	8.4	18.0	0.5	2.3	166.2	10.4	206.0	206.0	_	206.0
80	_	_	0.5	43.3	54.6	0.2	5.5	329.4	20.1	453.7	453.7	_	453.7
85	_	_	0.8	62.7	56.0	0.2	6.2	368.0	5.8	499.8	499.8	_	499.
90	_	_	3.6	68.1	44.4	0.3	5.8	427.3	13.2	562.7	562.7	_	562.7
91	_	_	0.8	68.2	70.9	0.3	5.9	385.1	16.8	548.1	548.1	_	548.1
92	_	_	0.8	63.5 73.8	40.1 37.8	0.3 0.2	6.6 7.0	388.3 388.8	13.3 14.3	512.7 524.1	512.7 524.1	_	512.
93			2.1 2.3	69.4		0.2			18.6	523.1		_	524.1
94 95	_	(s)	2.3	69.4	14.4 2.0	0.3	7.3 7.3	410.7 443.7	16.9	523.1	523.1 541.9	_	523. ² 541.9
195 196	_	(s) 0.1	2.2	82.3	2.0 1.9	0.2	7.3 7.3	443.7 460.4	38.8	541.9	541.9 593.5	_	541.5 593.5
96		0.1	3.0	79.1	2.0	0.2	7.3 6.9	460.4	28.3	581.9	582.0		582.0
98	_	0.1	2.2	68.6	1.5	0.3	7.7	416.9	17.4	514.5	514.6	_	514.0
199	_	0.1	0.7	66.4	2.6	0.1	6.8	468.4	27.2	572.1	572.2	_	572.2
00	_	0.1	1.1	140.1	4.4	0.1	7.2	589.9	42.8	785.7	785.8	_	785.8
01	_	0.2	3.4	84.6	4.3	(s)	7.0	558.0	28.5	685.9	686.1	_	686.
02	_	0.2	4.9	84.1	4.3	0.2	7.9	556.4	28.2	686.0	686.3	_	686.
03	_	0.7	5.0	96.8	5.3	0.1	8.9	627.2	30.2	773.4	774.1	_	774.
004	_	0.9	5.7	121.1	8.4	0.2	10.0	755.1	34.4	934.9	935.8	_	935.8
005	_	0.2	12.8	166.4	12.2	0.3	R 13.0	967.9	49.7	1,222.3	R 1,222.4	_	R 1,222.4
006	_	0.2	15.8	189.3	12.1	0.4	15.3	1,147.1	57.9	1,437.7	1,438.0	_	1,438.0

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Delaware

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Btu	ı			
970	0.39	0.37	0.46	0.47	0.29	0.40	_	_	_	0.39
975	1.15	1.02	1.97	2.18	0.49	1.92	_	_	_	1.63
980	1.64	3.47	4.27	6.21	4.32	4.33	_	_	_	3.35
985	1.91	3.88	4.13	5.51	1.27	3.86	_	_	_	2.48
990	1.82	2.58	2.71	4.58	0.90	2.05	_	_	_	R 1.97
991	1.78	2.37	2.31	4.62	0.84	1.92				R 1.91
992	1.73	2.60	2.32	4.44	0.78	1.80	_	_	_	R 1.84
993	1.69	2.61	2.26	3.96	0.76 —	2.30	_	_	_	1.93
994	1.62	2.34	2.46	4.19	_	2.61	_	_	_	1.96
995	1.62	2.34	2.53	3.73		2.65	_	_	_	1.95
995 996	1.59	3.03	2.53 3.04	5.13	_	3.26				2.26
996	1.59		2.70		_ _		_	_	_	2.20
	1.57	3.05		4.41		2.84	_	_	_	2.09
998	1.56	2.98	2.10	3.16	_	2.16	_	_	_	1.92
999	1.59	3.03	2.36	3.92	_	2.51	_	_	_	2.21
000	1.52	4.88	4.35	6.65	_	4.85	_	0.67	_	2.37
001	2.17	4.27	3.80	4.99	_	3.90	_	_	_	3.08
002	1.59	3.82	3.84	5.15	_	4.02	_	_	_	2.51
003	1.90	5.96	4.76	7.18	_	5.31	_	_	_	3.26
004	2.20	6.62	5.28	8.20	_	5.50	_	_	_	3.35
1005	2.11	9.82	7.18	12.98	_	7.58	_	_	_	4.07
006	2.33	7.59	7.81	13.88		9.98	_	2.30		3.27
					Expenditures in Mill	ion Nominal Dollars	s			
970	14.2	1.4	4.5	0.8	2.2	7.5	_	_	_	23.1
975	25.6	1.9	76.4	1.7	0.7	78.8	_	_	_	106.3
980	38.5	25.3	156.5	6.8	12.2	175.6	_	_	_	239.3
985	125.9	29.3	68.8	3.2	2.7	74.7	_	_	_	229.9
990	97.3	R 26.4	33.9	2.9	7.6	44.4	_	_	_	R 168.1
991	91.1	R 33.2	39.1	3.2	6.7	49.0	_	_	_	R 173.3
992	73.7	R 20.3	37.6	3.3	7.9	48.8	_	_	_	R 142.9
993	97.9	R 21.3	46.7	2.4	_	49.1	_	_	_	R 168.3
994	84.2	R 39.6	38.4	6.0	_	44.4	_	_	_	R 168.2
995	76.8	63.3	21.3	3.5	_	24.7	_	_	_	164.8
996	74.2	73.1	33.4	6.6	_	40.1	_	_	_	187.4
997	69.2	50.7	22.3	3.1	_	25.4	_	_	_	145.4
998	64.5	32.2	26.3	2.2	_	28.5	_	_	_	125.2
999	51.1	59.2	27.4	4.9	_	32.3	_	_	_	142.5
000	69.2	41.6	23.8	10.1	_	33.9	_	0.1	_	144.8
000	73.4	67.0	51.6	6.4	_	58.0	_	U.1	_	198.4
001	60.3	67.9	25.5	5.4	_	31.0	_	_	_	159.1
002	84.2	72.7	49.6	22.2	_	71.8	_	_	_	228.8
003	111.3	R 89.0	31.5	4.0	_	35.5		_	_	235.9
							_	_	_	
005	113.1	131.1	53.9	7.3	_	61.2	_			305.4
006	125.6	75.0	6.0	6.0	_	12.0	_	(s)	_	212.6

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, District of Columbia

							Prima	ry Energy									
		Coal						Petroleum							Electric		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Power Sector f,g	Retail Electricity	Total Energy ^{f,h}
ear								Prices in N	lominal Dolla	ırs per Million	Btu						
70	_	0.30	0.30	1.27	1.09	0.73	1.49	2.86	0.50	3.04	1.19	_	0.73	1.06	0.43	5.39	1.72
75	_	1.32	1.32	2.13	2.61	_	3.37	4.85	1.97	4.18	3.30	_	1.45	2.85	1.92	10.74	4.33
80	_	1.54	1.54	4.36	7.18	6.46	6.00	9.97	4.46	9.33	7.86	_	3.70	6.33	4.59	14.91	8.70
85	_	1.76	1.76	7.30	7.87	5.80	12.25	10.28	4.36	11.16	8.75	_	4.19	7.78	4.24	20.88	11.56
90	_	1.59	1.59	6.40	8.02	5.47	11.63	10.24	3.21	10.17	8.48	_	i 3.53	i 7.40	3.12	17.41	ⁱ 11.10
91	_	1.66	1.66	6.07	7.02	_	12.59	9.85	2.61	12.07	8.26	_	3.38	7.08	2.46	18.34	11.12
92	_	1.63	1.63	6.45	6.67	_	11.12	10.33	2.79	13.02	8.68	_	3.09	7.45	2.81	19.00	11.40
93	_	1.63	1.63	7.01	6.33	4.16	11.41	10.36	2.42	12.59	8.36	_	3.02	7.57	2.31	19.88	11.89
94	_	1.56	1.56	7.19	6.14	_	10.94	10.48	2.41	12.95	8.23	_	2.93	7.61	2.50	20.88	12.39
95	_	1.49	1.49	6.95	5.90	3.89	10.93	10.79	2.65	8.76	8.56	_	2.87	7.74	2.67	20.92	12.39
96	_	1.52	1.52	8.23	7.03	_	11.79	11.33	2.92	10.06	9.35	_	3.29	8.68	3.11	21.58	13.10
97	_	1.51	1.51	8.14	7.05	4.47	12.03	11.12	2.83	8.11	9.41	_	R 3.28	8.63	3.24	21.70	13.05
98	_	1.49	1.49	7.82	6.15	3.34	12.58	9.98	2.05	6.74	7.82	_	2.84	7.77	2.22	21.76	12.87
99	_	1.47	1.47	7.79	6.25	_	12.16	10.35	2.43	7.45	8.55	_	R 2.91	8.12	2.69	21.89	13.25
00	_	1.45	1.45	9.90	9.14	_	15.28	13.67	4.25	10.06	11.80	_	R 4.37	10.78	5.10	22.09	14.87
01	_	1.69	1.69	11.97	8.54	_	15.35	13.57	3.56	9.82	11.39	_	4.17	11.51	3.92	21.74	15.47
02	_	1.80	1.80	10.35	R 7.89	_	14.76	12.31	_	15.51	R 10.72	_	R 3.78	R 10.49	5.57	21.55	14.79
03	_	1.77	1.77	12.63	9.71	_	17.22	14.35	_	19.75	12.74	_	4.54	12.61	6.78	21.68	16.08
04	_	R 2.24	R 2.24	13.53	11.57	_	19.11	15.79	_	22.39	14.32	_	R 5.16	13.73	8.30	21.89	16.87
05	_	R 2.51	R 2.51	14.05	14.47	_	21.45	19.48	_	R 28.72	17.75	_	6.83	R 15.52	11.60	26.91	R 20.20
06	_	_	_	15.19	16.67	_	22.42	22.70	_	34.14	21.35	_	7.87	17.85	13.88	32.47	24.20
								Expendit	ures in Millio	n Nominal Do	llars						
70	_	8.5	8.5	33.5	31.4	(s)	(s)	85.4	35.1	2.2	154.1	_	(s)	196.1	-18.0	99.2	277.4
75	_	13.4	13.4	55.7	48.1	_	0.1	146.4	51.6	4.7	250.8	_	0.1	320.0	-31.7	212.3	500.5
80	_	5.0	5.0	121.8	95.6	12.1	0.1	203.3	45.2	18.6	374.9	_	3.1	504.8	-45.1	356.4	816.1
85	_	6.1	6.1	211.5	109.8	0.2	0.2	205.2	20.3	10.1	345.8	_	_. 4.1	567.5	-8.3	585.2	1,144.4
90	_	2.7	2.7	184.6	77.1	0.2	0.2	217.4	20.6	6.5	322.1	_	ⁱ 1.8	¹ 511.1	-17.0	585.0	ⁱ 1,079.1
91	_	2.7	2.7	188.4	69.4	_	0.2	208.2	10.9	6.4	295.1	_	1.8	488.1	-7.6	638.0	1,118.5
92	_	2.0	2.0	212.5	66.1	_	0.3	218.4	8.2	6.9	299.9	_	1.7	516.1	-4.4	650.9	1,162.7
93	_	2.1	2.1	231.5	62.2	2.4	0.3	227.9	9.8	7.6	310.1	_	2.3	546.0	-6.9	703.8	1,242.9
94	_	1.8	1.8	222.4	70.8	_	0.2	224.7	11.1	7.9	314.8	_	2.1	541.1	-10.3	733.5	1,264.3
95	_	0.2	0.2	229.0	63.2	(s)	0.2	233.0	8.9	11.5	316.9	_	2.1	548.2	-7.9	736.3	1,276.6
96	_	0.9	0.9	279.4	82.0		0.2	228.2	6.2	11.1	327.8	_	2.5	610.6	-5.6	746.3	1,351.3
97	_	1.5	1.5	281.3	60.6	6.4	0.3	235.7	2.9	14.5	320.4	_	1.8	604.9	-3.9	748.3	1,349.4
98	_	0.2	0.2	242.3	46.0	10.6	0.1	209.7	5.8	15.4	287.6	_	1.4	531.5	-7.8	763.2	1,286.9
99	_	0.2	0.2	254.9	50.2	_	0.1	214.7	6.8	14.1	286.0	_	1.5	542.5	-9.1	778.2	1,311.6
00	_	0.3	0.3	337.9	91.0	_	0.4	289.9	5.6	19.9	406.8	_	2.4	747.3	-11.7	799.9	1,535.5
01	_	1.2	1.2	363.0	82.6	_	0.3	275.1	6.4	16.8	381.1	_	1.4	746.8	-8.2	807.1	1,545.7
02	_	0.2	0.2	346.0	R 98.0	_	0.2	251.8	_	8.5	R 358.4	_	1.3	R 705.9	-20.1	818.2	R 1,504.0
03	_	0.3	0.3	419.6	105.2	_	0.3	261.3	_	9.4	376.1	_	1.6	797.7	-7.5	809.6	1,599.8
04	_	1.7	1.7	441.4	132.1	_	0.3	295.6	_	10.3	438.3	_	1.9	883.3	-6.3	852.4	R 1,729.4
05	_	2.4	2.4	467.1	157.9	_	0.3	342.2	_	13.8	514.2	_	R 2.7	R 986.4	-36.5	1,085.0	R 2,034.9
06	_	_	_	445.2	101.6	_	0.7	377.5	_	16.5	496.3	_	2.9	944.3	-18.7	1,262.5	2,188.2

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, -= No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, District of Columbia

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
'ear					Prices in Nominal Do	ollars per Million Btu				
70	1.05	1.43	1.42	1.50	2.57	1.42	0.73	1.42	7.02	2.00
75	1.75	2.30	2.71	3.37	4.61	2.71	1.45	2.44	12.65	3.79
80	3.18	4.56	7.40	8.55	9.81	7.41	3.70	5.12	17.32	7.07
85	3.28	7.80	8.74	8.50	13.53	8.74	4.19	7.62	20.31	9.67
90	3.36	7.12	8.24	6.49	12.58	8.22	3.53	7.02	17.88	9.49
91	3.09	7.03	8.58	6.08	13.46	8.54	3.38	6.96	19.29	9.89
92	3.10	7.55	8.08	5.65	13.03	8.06	3.09	7.41	19.38	9.98
93	3.23	8.28	7.99	5.48	13.36	7.95	3.02	8.01	21.04	11.01
94	3.23	8.20	7.66	5.31	13.75	7.63	2.93	7.93	21.88	11.17
95	3.11	7.98	7.70	4.97	14.19	7.67	2.87	7.77	22.35	11.15
96	3.19	9.10	8.98	5.90	15.54	8.95	3.29	8.88	22.77	11.88
97	3.23	9.20	8.95	5.88	15.15	8.91	R 3.28	8.99	23.07	12.16
98	3.06	8.68	7.79	4.29	14.04	7.74	2.20	8.43	23.45	12.10
99	2.89	8.52	7.79	5.24	14.04	7.68	2.84 R 2.91	8.30	23.44	12.33
		0.02					R 4.37		23.44	
00	2.94	10.53	10.39	8.68	18.05	10.39	4.37	10.35	23.53	13.50
)1	3.84	12.33	10.91	7.94	19.22	10.95	4.17	12.02	22.82	15.05
)2	3.36	10.75	R 8.94	7.42	16.49	R 8.96	R 3.78	R 10.41	23.38	R 13.85
)3	3.30	12.94	10.74	9.50	19.42	10.77	4.54 R 5.16	12.54	22.98	15.15 R 16.15
04	4.23	13.93	12.15	11.26	21.14	12.18	K 5.16	13.50	23.45	^K 16.15
05	4.99	16.04	15.84	15.08	24.09	15.87	6.83	R 15.78	26.68	18.83
06	_	16.55	18.34	_	27.48	18.40	7.87	16.49	28.95	20.50
					Expenditures in Mil	lion Nominal Dollars				
70	0.6	20.2	13.4	0.2	(s)	13.6	(s) 0.1	34.4	19.9	54.2
75	0.2	30.7	18.3	0.1	(s)	18.5	0.1	49.4	39.2	88.7
30	1.8	62.8	32.3	0.2	(s)	32.6	3.0	100.2	64.1	164.3
35	2.5	131.4	28.2	0.5	(s)	28.7	4.0	166.6	85.4	252.0
90	1.2	108.7	8.5	0.1	(s)	8.7	1.6	120.1	90.3	210.4
91	0.9	108.1	9.5	0.1	0.1	9.7	1.6	120.3	104.0	224.3
2	0.7	126.2	9.3	0.1	0.1	9.5	1.5	137.9	98.4	236.3
93	0.7	138.3	8.2	0.2	0.1	8.4	2.0	149.4	117.3	266.8
94	0.6	131.5	6.6	0.1	0.1	6.8	1.9	140.8	117.3	258.1
95	0.1	126.0	12.8	0.2	0.1	13.0	1.8	140.9	122.6	263.5
96	0.1	158.8	15.8	0.2	0.1	16.1	2.2	177.3	125.4	302.7
96 97	0.2	100.0		0.2			4.2			302.7
	0.3	148.4	13.5	0.2	0.1	13.8	1.5	164.0	122.3	286.3
8	0.1	118.0	10.7	0.1	0.1	10.9	1.2	130.2	127.7	257.9
19	0.1	123.1	9.4	0.2	0.1	9.6	1.3 2.0	134.0	131.4	265.4
00	0.1	166.9	13.2	0.1	0.1	13.4	2.0	182.4	130.4	312.8
01	0.3	163.8	12.7	(s)	0.1	12.8	1.2	178.1	132.3	310.3
)2	(s)	156.9	R 18.3	(s)	0.1	R 18.4	1.1	R 176.4	142.8	R 319.3
03	0.1	201.4	22.0	(s)	0.2	22.2	1.4	225.0	137.6	362.6
)4	0.3	204.3	27.4	(s)	0.2	27.6	_ 1.6	233.8	146.8	380.6
05	0.4	233.7	32.4	(s)	0.2	32.5	R 2.4	233.8 R 269.0	176.4	R 445.4
06	_	193.6	19.5		0.2	19.7	2.5	215.7	180.0	395.7

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, District of Columbia

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^f
Year					Pri	ces in Nominal Do	lars per Million Br	u				
970	0.11	1.09	1.12	1.33	1.03	2.86	0.46	0.61	0.73	0.72	6.86	1.41
975	1.25	1.96	2.39	2.70	2.75	4.85	2.02	2.28	1.45	2.11	12.49	4.63
980	1.19	4.21	6.55	8.50	5.13	9.97	4.43	6.60	3.70	4.39	18.41	8.5
985	1.33	6.62	6.53	8.50	11.53	10.28	5.16	6.34	4.19	5.87	22.82	12.6
990	1.14	5.59	6.64	6.49	10.95	10.24	3.91	6.18	h 3.53	^h 5.43	18.55	h 11.5
991	1.34	5.14	5.62	6.08	11.75	9.85	3.38	5.20	3.38	4.92	19.42	11.4
992	1.30	5.32	5.04	5.65	10.07	10.33	3.11	4.61	3.09	4.96	20.17	11.7
993	1.27	5.71	4.93	5.48	9.88	10.36	2.92	4.67	3.02	5.22	20.89	12.1
994	1.27	6.09	4.80	5.31	11.11	10.48	2.92	4.81	2.93	5.47	20.92	13.9
995	1.25	6.01	4.60	4.97	10.80	10.79	3.16	4.94	2.87	5.67	20.89	13.8
996	1.29		5.47	5.90	12.06	11.33		5.39			21.61	14.6
		7.30					3.11		3.29 R 3.28	6.61		
997	1.30	7.22	5.50	5.88	11.58	11.12	3.38	5.81		6.72	21.71	14.7
998	1.29	7.17	4.29	4.29	10.27	9.98	2.30	5.42	2.84	6.76	21.70	15.1
999	1.28	7.23	4.54	5.24	10.47	10.35	2.71	5.00	R 2.91	6.83	21.84	15.3
00	1.26	9.38	7.27	8.68	13.43	13.67	4.49	8.03	R 4.37	9.02	22.07	16.2
01	1.42	11.72	6.57	7.94	14.21	13.57	4.00	8.48	_ 4.17	10.63	21.77	16.8
02	1.59	10.06	6.22	7.42	12.76	12.31	_	9.92	R 3.78	9.99	21.40	16.4
003	1.54	12.40	7.85	9.50	14.97	14.35	_	10.25	4.54	11.95	21.55	17.5
004	2.02	13.24	9.29	11.26	16.79	15.79	_	10.97	R 5.16	12.52	21.83	R 17.9
005	2.30	12.52	13.60	15.08	18.87	19.48	_	15.68	6.83	R 12.62	26.74	R 20.7
006	_	14.31	16.03	17.90	21.02	22.70	_	17.00	7.87	14.62	32.72	25.6
					Ex	penditures in Milli	on Nominal Dolla	rs				
970	(s)	12.9	8.5	0.1	(s)	1.0	14.8	24.3	(s)	37.3	45.3	82.6
975	0.3	24.4	13.0	0.1	(s)	2.0	13.4	28.4	(s)	53.1	100.4	153.5
080	2.5	58.0	24.7	(s)	(s)	2.1	1.0	27.9	0.1	88.5	154.3	242.
85	3.6	80.1	31.8	2.6	(s)	1.5	9.3	45.2	0.1	129.0	336.2	465.
90	1.6	75.9	23.0	0.3	(s)	3.8	5.4	32.5	h 0.2	^h 110.2	332.4	h 442.
91	1.8	80.4	22.2	0.1	(s)	1.8	4.7	28.9	0.2	111.3	358.9	470.
992	1.3	86.3	18.8	0.1	(s)	1.6	5.2	25.7	0.2	113.5	372.7	486
993	1.3	93.3	24.5	0.1	(s)	1.8	3.8	30.2	0.3	125.0	399.4	524.
994	1.3	90.8	28.3	0.2	(s)	3.6	3.1	35.2	0.3	127.5	591.7	719.
95	0.2	103.0	22.2	3.6	(s)	5.7	2.6	34.1	0.3	137.5	589.9	727.
996	0.7	120.5	30.6	3.4	(s)	1.2	1.9	37.1	0.3	158.5	597.8	756.
997	1.1	132.7	16.2	6.7	(s)	2.8	0.7	26.5	0.3	160.7	602.4	763.
98	0.2	124.1	7.9	7.1	(s)	8.9	0.1	24.0	0.3	148.5	611.7	760
198	0.2	124.1	7.9 8.9	6.7		8.9 1.2	(s)	16.9	0.2	148.5	622.4	760
	0.2	170.7		12.0	(s)	3.8			0.2		643.1	854.
000			23.8		(s)		(s)	39.6		210.9		
001	0.9	198.9	20.7	9.3	(s)	17.9	(s)	48.0	0.2	248.0	647.5	895.
002	0.1	188.8	10.7	(s)	(s)	32.8	_	43.5	0.2	232.7	648.3	881.
003	0.2	217.7	17.0	(s)	(s)	18.2	_	35.2	0.2	253.3	635.4	888.
004	1.3	236.4	24.7	(s)	(s)	14.7	_	39.5	0.3	277.5	669.9	947.
005	2.0	232.9	32.0	0.2	(s)	25.1	_	57.3	0.4	292.5	848.3	1,140.
006		251.0	32.5	0.3	(s)	7.8		40.6	0.4	292.0	1,008.2	1,300.

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, District of Columbia

																T	
								Primai	ry Energy							_	
		Coal							Petroleun	1							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year								Pric	es in Nomina	al Dollars pe	r Million Btu						
1970	_	0.11	0.11	0.67	0.67	1.22	1.33	1.03	5.08	_	0.59	_	0.66	_	0.49	3.80	1.19
1975	_	1.25	1.25	1.36	1.80	2.50	2.70	2.75	7.48	_	1.82	_	2.08	_	1.63	8.42	4.29
1980	_	1.20	1.20	2.45	3.58	7.63	8.50	5.13	14.36	_	3.97	_	7.60	_	6.16	11.65	10.20
1985	_	_	_	_	4.95	7.51	7.04	11.53	17.61	10.28	5.16	_	8.52	_	8.52	17.86	17.08
1990	_	_	_	_	2.94	5.64	_	10.95	14.60	10.24	3.91	_	8.42	h	^h 8.42	15.14	^h 14.68
1991	_	_	_	_	3.10	7.88	5.76	11.75	16.80	9.85	3.38	_	8.35	_	8.35	15.93	15.56
1992	_	_	_	_	2.35	5.35	_	10.07	18.32	10.33	3.11	_	8.14	_	8.14	16.64	16.17
1993	_	_	_	_	2.87	4.54	_	9.88	18.96	10.36		_	7.31	_	7.31	17.33	16.84
1994	_	_	_	_	2.85	5.05	_	8.83	19.11	10.48	2.92	_	8.33	_	8.33	13.58	11.34
1995	_	_	_	_	3.23	5.05	_	8.72	19.41	10.79	3.16	_	8.09	_	8.09	12.78	11.01
1996 1997		_		_	3.31 3.54	4.92 5.58	5.55 5.10	9.24 10.21	20.08 17.98	11.33 11.12	3.11	_	8.35 8.10	_	8.35 8.10	12.77 12.97	11.13 10.84
1998		_		_	3.24	4.42	5.10	9.50	19.07	9.98	_	_	7.04	_	7.04	12.85	10.82
1999	_	_	_	_	3.15	4.94	4.22	9.69	16.75	10.35	_	_	5.61	_	5.61	13.45	8.97
2000	_	_	_	_	4.03	7.62		14.34	17.99	13.67	4.49	_	8.76	_	8.76	13.89	11.94
2001	_	_	_	_	3.78	6.70	_	12.97	19.00	13.57	_	_	10.90	_	10.90	14.09	12.39
2002	_	_	_	_	3.99	6.12	_	12.29	21.74	12.31	_	_	9.10	_	9.10	14.52	11.60
2003	_	_	_	_	4.71	7.58	_	15.05	26.51	14.35	_	_	11.44	_	11.44	16.32	13.23
2004	_	_	_	_	4.93	9.39	_	17.05	29.35	15.79	_	_	13.50	_	13.50	13.88	13.67
2005	_	_	_	_	5.76	13.71	_	18.61	R 38.40	19.48	_	_	R 17.21	_	R 17.21	41.41	R 28.66
2006				_	7.40	15.71		20.71	46.09	22.70	_	_	20.33	_	20.33	51.09	34.27
								Ex	penditures in	Million Nor	ninal Dollars						
1970	_	1.1	1.1	0.3	0.1	2.7	0.1	(s)	0.1	_	12.2	_	15.2	_	16.6	34.1	50.6
1975	_	8.7	8.7	0.6	0.2	2.2	1.5	(s)	0.6	_	7.9	_	12.4	_	21.7	72.7	94.4
1980	_	0.7	0.7	0.9	0.4	8.5	12.6	0.1	0.6	_	1.3	_	23.6	_	25.2	133.4	158.6
1985	_	_	_	_	0.9	1.8	0.1	0.1	0.7	3.2	(s)	_	6.8	h	6.8	154.4	161.2
1990		_	_		0.6	0.1		0.1	0.7 0.7	4.8	(s)		6.3		h 6.3	153.7	h 160.0
1991 1992	_	_	_	_	0.5 0.3	0.1 0.5	(s)	0.1 0.2	0.7	3.0 3.2	(s) (s)	_	4.4 4.9	_	4.4 4.9	165.9 169.6	170.3 174.5
1993	_	_	_	_	0.5	0.3	_	0.2	0.7	2.0	(5)	_	3.8	_	3.8	176.0	179.9
1994	_	_	_	_	0.5	0.4	_	0.1	0.8	3.8	(s)	_	5.7	_	5.7	12.4	18.0
1995	_	_	_	_	0.5	0.5	_	0.1	0.8	2.5	(s)	_	4.4	_	4.4	11.4	15.8
1996	_	_	_	_	0.5	0.5	(s)	0.1	0.8	2.3	(s)	_	4.2	_	4.2	11.0	15.2
1997	_	_	_	_	0.8	0.7	(s)	0.1	0.8	3.2	_	_	5.6	_	5.6	11.6	17.2
1998	_	_	_	_	0.6	0.4	_	(s)	0.9	1.4	_	_	3.4	_	3.4	11.5	14.8
1999	_	_	_	_	0.6	4.0	(s)	(s)	8.0	1.0	_	_	6.4	_	6.4	11.4	17.8
2000	_	_	_	_	0.8	1.5	_	0.3	0.8	1.7	(s)	_	5.0	_	5.0	12.9	17.9
2001	_	_	_	_	0.7	1.4	_	0.1	0.8	8.9	_	_	11.8	_	11.8	13.5	25.4
2002	_			_	0.7	2.5	_	(s)	0.9	6.2	_	_	10.3	_	10.3	14.0	24.3
2003	_	_	_	_	0.7	4.1	_	0.1	1.0	12.0	_	_	17.9	_	17.9	14.9	32.8
2004	_	_	_	_	0.6	2.6	_	0.1	1.1	10.9	_	_	15.3	_	15.3	13.4 36.2	28.7
2005 2006	_	_	_	_	0.7 0.9	3.1 3.8	_	0.1 0.4	1.5 1.7	11.4 13.3	_	_	16.8 20.1	_	16.8 20.1	36.2 41.8	53.0 61.9
2000					0.9	3.0		0.4	1.7	13.3			20.1		20.1	41.0	01.9

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, District of Columbia

						Primary Energ	ıy						ł
						Petr	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year						Prices in I	Nominal Dollars p	er Million Btu					
970	0.11	_	_	1.32	0.73	1.03	5.08	2.86	0.45	2.74	2.74	_	2.74
975	1.25	_	_	2.81	_	2.75	7.48	4.85	1.81	4.43	4.43	_	4.43
980	_	_	_	7.70	6.46	5.13	14.36	9.97	4.20	9.40	9.40	12.62	9.44
985	_	_	_	8.78	5.80	13.15	17.61	10.28	3.75	9.74	9.74	20.73	9.92
90	_	_	_	9.33	5.47	12.97	14.60	10.24	2.88	10.12	10.12	17.73	10.2
91	_	_	_	8.05	_	14.81	16.80	9.85	_	9.62	9.62	18.80	9.7
92	_	_	_	7.83	_	13.27	18.32	10.33	2.27	9.96	9.96	19.64	10.1
93	_	_	8.24	8.00	4.16	13.41	18.96	10.36		10.01	10.01	20.29	10.1
94	_	_	7.96	8.03	- -	13.04	19.11	10.48	_	10.19	10.19	21.36	10.4
95	_	2.05	8.36	7.08	3.89	12.61	19.41	10.79	_	10.34	10.34	21.33	10.5
96	_	4.90	9.29	8.61	-	13.04	20.08	11.33	_	11.00	10.99	21.86	11.2
97	_	2.95	9.39	7.90	4.47	12.88	17.98	11.12	_	10.39	10.38	22.30	10.6
98	_	2.53	8.11	7.16	3.34	11.90	19.07	9.98	_	8.95	8.94	22.25	9.2
99	_	2.74	8.81	7.46	-	13.51	16.75	10.35	_	10.04	10.02	22.11	10.3
00		3.89	10.87	10.95	_	16.91	17.99	13.67	_	13.27	13.25	22.15	13.4
01	_	5.01	11.01	9.48	_	17.08	19.00	13.57	3.41	12.80	12.77	21.85	13.0
02	_	4.27	10.72	10.02	_	15.37	21.74	12.31	J.41 —	11.96	11.94	21.48	12.1
03	_	5.79	12.42	11.00		16.93	26.51	14.35	_	13.73	13.70	22.40	14.0
	_	6.58	15.13	13.01		18.75	29.35	15.79	_	15.73	15.25	21.60	
004 005					_	20.41	R 38.40	19.48		19.38			15.5
005	_	8.49 9.27	18.56 22.31	17.13 19.15	_	20.41	46.09	22.70	_	22.78	19.34 22.73	21.60 31.30	19.4 23.2
_		9.21	22.31	19.15		-				22.10	22.13	31.30	23.2
-						Expendit	ures in Million No	ominal Dollars					
970	(s)	_	_	3.8	(s)	(s)	1.6	84.4	(s)	89.9	89.9	_	89.9
75	(s)	_	_	13.4	_	(s)	2.1	144.4	4.0	164.0	164.0	_	164.
80	_	_	_	26.3	12.1	(s)	4.7	201.2	1.6	245.8	245.8	4.6	250.
85	_	_	_	46.0	0.2	(s)	5.2	200.6	4.8	256.8	256.8	9.2	266.
90	_	_	_	43.7	0.2	(s)	4.9	208.8	0.1	257.6	257.6	8.6	266.
91	_	_	_	36.1	_	(s)	5.0	203.4	_	244.5	244.5	9.2	253.
92	_	_	_	36.1	_	0.1	5.6	213.6	0.1	255.4	255.4	10.2	265.
93	_	_	0.1	28.3	2.4	0.1	5.9	224.1	_	260.8	260.8	11.0	271.
94	_		0.1	33.3	_	0.1	6.2	217.2	_	256.8	256.8	12.0	268.
95	_	(s)	0.2	26.2	(s)	(s)	6.2	224.9	_	257.4	257.5	12.4	269.
96	_	0.2	(s)	33.8	_	(s)	6.2	224.7	_	264.8	264.9	12.1	277.
97	_	0.1	0.1	28.5	6.4	0.1	5.9	229.7	_	270.6	270.7	12.1	282.
98	_	0.1	0.1	24.9	10.6	(s)	6.5	199.4	_	241.6	241.7	12.3	254.
99	_	0.2	0.1	25.6	_	(s)	5.8	212.5	_	244.0	244.1	13.0	257.
00	_	0.3	0.1	46.4	_	0.1	6.1	284.4	_	337.1	337.3	13.5	350.
01	_	0.4	0.1	45.9	_	(s)	5.9	248.3	(s)	300.3	300.7	13.8	314.
02	_	0.3	0.1	46.3	_	(s)	6.7	212.9	_	266.1	266.4	13.1	279.
03	_	0.5	0.1	54.6	_	(s)	7.6	231.1	_	293.3	293.9	21.8	315.
04	_	0.7	(s)	71.1	_	(s)	_ 8.5	270.0	_	_ 349.6	350.3	22.4	372.
05	_	0.6	0.4	53.9	_	(s)	R 11.0	305.7	_	^R 371.1	371.7	24.0	395.
006		0.6	0.7	27.0		(s)	12.9	356.5	_	397.2	397.8	32.5	430.

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, District of Columbia

				Petro	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	lars per Million Btu	ı			
·										
1970	0.39	_	0.47	0.46	_	0.47	_	_	_	0.43
975	1.50	_	2.01	2.11	_	2.01	_	_	_	1.92
980	_	_	4.49	5.95	_	4.59	_	_	_	4.59
985	_	_	3.94	5.43	_	4.24	_	_	_	4.24
990	_	_	3.02	4.29	_	3.12	_	_	_	3.12
991	_	_	2.22	4.56	_	2.46	_	_	_	2.46
992	_	_	2.38	4.45	_	2.81	_	_	_	2.81
993	_	_	2.19	3.98	_	2.31	_	_	_	2.31
994	_	_	2.26	4.01	_	2.50	_	_	_	2.50
995	_	_	2.48	3.77	_	2.67	_	_	_	2.67
996	_	_	2.85	4.49	_	3.11	_	_	_	3.11
997	_	_	2.68	4.29	_	3.24	_	_	_	3.24
998	_	_	2.04	2.95	_	2.22	_	_	_	2.22
999	_	_	2.43	3.84	_	2.69	_	_	_	2.69
000	_	_	4.25	6.23	_	5.10	_	_	_	5.10
001	_	_	3.56	6.07	_	3.92	_	_	_	3.92
002	_	_	_	5.57	_	5.57	_	_	_	5.57
003	_	_	_	6.78	_	6.78	_	_	_	6.78
004	_	_	_	8.30	_	8.30	_	_	_	8.30
005	_	_	_	11.60	_	11.60	_	_	_	11.60
006	_	_	_	13.88	_	13.88	_	_	_	13.88
					Expenditures in Milli	on Nominal Dollars	S			
-										
970	6.8	_	8.1	3.1	_	11.2	_	_	_	18.0
975	4.2	_	26.4	1.1	_	27.5	_	_	_	31.7
980	_	_	41.3	3.8	_	45.1	_	_	_	45.1
985	_	_	6.2	2.1	_	8.3	_	_	_	8.3
990	_	_	15.2	1.8	_	17.0	_	_	_	17.0
991	_	_	6.2	1.4	_	7.6	_	_	_	7.6
992	_	_	2.9	1.5	_	4.4	_	_	_	4.4
993	_	_	6.1	0.8	_	6.9	_	_	_	6.9
994	_	_	8.1	2.3	_	10.3	_	_	_	10.3
995	_	_	6.3	1.6	_	7.9	_	_	_	7.9
996	_	_	4.3	1.3	_	5.6	_	_	_	5.6
997	_	_	2.1	1.8	_	3.9	_	_	_	3.9
998	_	_	5.8	2.0	_	7.8	_	_	_	7.8
999	_	_	6.7	2.4	_	9.1	_	_	_	9.1
000	_	_	5.6	6.1	_	11.7	_	_	_	11.7
001	_	_	6.3	1.8	_	8.2	_	_	_	8.2
002	_	_	_	20.1	_	20.1	_	_	_	20.1
003	_	_	_	7.5	_	7.5	_	_	_	7.5
	_	_	_	6.3	_	6.3	_	_	_	6.3
						0.0				0.0
004 005	_	_	_	36.5	_	36.5	_	_	_	36.5

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Florida

							Prima	ary Energy									
		Coal						Petroleum							Flootrio		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^C	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Power Sector f,g	Retail Electricity	Total Energy ^{f,}
'ear			•					Prices in N	Iominal Dolla	ars per Millio	n Btu						
70	_	0.31	0.31	0.49	1.08	0.73	2.61	2.81	0.33	1.58	1.53	_	1.87	1.21	0.33	5.67	2.34
75	_	1.01	1.01	1.00	2.53	2.03	5.14	4.39	1.84	3.16	3.02	0.17	1.98	2.43	1.35	10.46	4.59
30	_	1.80	1.80	2.19	6.91	6.46	7.48	9.80	3.61	6.94	6.66	0.35	3.11	5.11	2.40	16.24	8.76
85	_	2.12	2.12	3.73	6.92	5.90	11.17	9.03	3.90	7.32	7.48	0.65	3.47	5.19	2.22	22.59	10.72
90	_	1.85	1.85	3.21	7.50	5.64	11.92	8.85	2.92	5.53	6.92	0.64	11.07	i 4.66	1.94	20.62	110.16
91	_	1.86	1.86	2.85	7.04	4.93	12.44	8.48	2.20	5.50	6.40	0.66	1.11	4.30	1.77	20.99	10.20
92	_	1.83	1.83	2.99	7.16	4.56	14.40	8.29	2.36	5.34	6.38	0.62	1.05	4.23	1.74	20.50	9.88
93	_	1.78	1.78	3.36	6.85	4.23	15.17	8.42	2.16	5.30	6.17	0.63	0.94	4.17	1.70	21.09	10.12
94	_	1.78	1.78	3.03	7.41	3.93	12.61	8.33	2.25	5.55	6.22	0.62	0.93	4.16	1.69	20.40	9.88
95	_	1.79	1.79	2.83	7.24	3.91	11.89	8.52	2.51	6.15	6.73	0.53	1.03	4.20	1.72	20.55	10.0
96	_	1.74	1.74	3.72	8.17	4.73	13.40	9.17	2.85	6.15	7.34	0.51	0.85	4.64	1.94	21.05	10.63
97	_	1.73	1.73	3.78	8.03	4.49	14.80	9.14	2.69	5.40	7.16	0.50	0.79	4.63	1.92	21.08	10.73
98	_	1.65	1.65	3.49	6.84	3.34	14.10	7.68	2.04	4.25	5.73	0.48	0.98	3.90	1.69	20.53	10.0
99	_	1.59	1.59	3.63	7.32	3.89	13.37	8.50	2.47	4.68	6.48	0.43	0.74	4.29	1.77	20.06	10.3
00	_	1.57	1.57	5.01	9.93	6.49	16.89	11.17	4.26	6.47	8.88	0.44	0.80	5.76	2.38	20.24	12.0
)1	_	1.72	1.72	5.70	9.26	5.73	17.23	10.37	3.54	5.05	8.12	0.41	R 1.61	R 5.61	R 2.44	22.49	R 12.5
)2	_	1.76	1.76	4.73	8.82	5.36	16.31	9.97	3.71	4.46	8.03	0.41	R 1.61	R 5.32	R 2.40	21.44	R 12.0
03	_	1.76	1.76	6.38	10.10	6.44	18.41	11.34	4.50	4.62	9.24	0.42	R 1.38	R 6.27	R 3.05	22.62	R 13.4
04	_	1.93	1.93	7.07	R 12.39	8.67	20.80	R 13.78	4.70	5.08	R 10.97	0.44	R 1.43	R 7.53	R 3.36	23.91	R 15.1
05	_	2.33	2.33	8.98	R 16.46	12.68	R 22.90	17.20	6.89	5.96	R 14.18	0.47	R 2.08	R 9.78	R 4.63	25.68	R 17.8
06		2.59	2.59	9.14	18.61	14.64	25.35	19.57	7.72	7.61	16.71	0.53	2.32	10.88	4.76	30.62	20.6
								Expendit	ures in Millio	n Nominal D	ollars						
70	_	35.8	35.8	170.1	98.0	96.6	77.1	1,125.2	112.8	122.4	1,632.1	_	19.5	1,857.5	-196.0	971.7	2,633.2
75	_	135.0	135.0	283.6	343.6	275.6	142.5	2,319.6	915.2	172.4	4,168.9	15.8	20.9	4,624.1	-1,114.2	2,532.9	6,042.
30	_	405.3	405.3	693.8	1,183.7	1,302.3	294.6	5,627.4	2,193.5	449.8	11,051.3	63.8	R 67.2	R 12,281.4	-2,439.2	5,029.8	14,871.
35	_	999.4	999.4	1,081.0	1,282.3	762.5	397.4	5,948.9	911.5	618.5	9,921.1	162.2	93.1 ⁱ 115.9	12,291.7	-2,241.8	8,548.0	18,597.
90 91	_	1,172.4 1,208.5	1,172.4 1,208.5	1,082.5 1,004.5	1,542.6 1,346.4	1,013.5 693.5	334.7 357.9	6,619.5 6,302.8	998.1 825.2	425.1 414.6	10,933.5 9,940.4	147.8 142.7	134.3	13,457.9 12,437.4	-2,547.8 -2,456.5	10,097.4 10,478.9	¹ 21,007. 20,459.
91 92	_	1,208.5	1,208.5	1,004.5	1,506.1	626.4	357.9 417.2	6,235.9	825.2 885.4	391.6	10,062.6	162.8	134.3	12,437.4	-2,456.5 -2,475.2	10,478.9	20,459.
92 93	_	1,185.8	1,162.3	1,080.0	962.5	635.8	417.2 441.6	6,235.9 6,644.8	885.4 948.6	436.2	10,062.6	171.9	142.5	12,640.4	-2,475.2 -2,509.1	10,280.7	20,446.
93 94	_	1,182.6	1,182.6	1,213.3	1,477.6	636.6	340.7	6,634.9	946.0	436.2	10,069.5	171.9	127.9	13,178.0	-2,558.7	11,102.4	21,721.
94 95	_	1,102.0	1,102.0	1,616.6	1,477.6	621.8	335.9	7,005.7	746.8	435.9	10,452.4	160.3	166.1	13,176.0	-2,556.7	11,745.0	22,961.
95 96	_	1,229.2	1,229.2	2,053.3	1,823.4	787.5	391.3	7,607.6	849.7	595.7	12,055.3	136.9	148.1	15,693.2	-3,154.5	12,343.1	24,881.
97	_	1,298.6	1,299.5	2,035.6	1,946.2	776.5	312.4	7,711.6	842.0	567.7	12,055.5	120.1	R 133.6	15,744.3	-3,164.6	12,587.7	25,167
98	_	1,239.6	1,239.6	1,824.8	1,738.1	539.5	319.4	6,772.4	906.2	496.2	10,771.9	157.2	142.0	14,135.5	-3,156.9	13,126.3	24,104
99	_	1,141.4	1,141.4	2.081.6	1,736.1	638.9	346.8	7,689.7	993.0	534.2	12,165.7	143.1	R 107.6	R 15,639.4	-3,271.9	12,819.0	R 25,186
00	_	1,196.8	1,196.8	2,826.0	2,759.0	1,292.6	449.9	10,373.8	1,747.2	691.6	17,314.2	147.7	R 111.7	21,596.4	-4,465.4	13,525.5	R 30,656.
01		1,130.0	1,249.8	3,194.4	2,655.4	996.6	446.4	9.779.6	1,538.1	458.7	15,874.9	133.9	R 172.1	R 20,625.0	R -4,532.2	15.402.8	R 31,495.
	_	1,249.0	1,269.3	3,275.5	2,573.9	820.9	356.2	9,763.7	1,287.9	502.1	15,304.8	143.6	R 205.3	R 20,198.6	R -4,706.0	15,393.2	R 30,885.
	_	1,272.3	1,272.3	4,520.8	3.161.6	936.3	418.3	11,313.1	1,511.1	570.0	17,910.3	136.8	R 193.8	R 24,034.0	R -6.098.4	16,774.2	R 34.709
02		1,212.0			P 4 407 4		R 564.3	R 14,494.9		730.5	R 23,240.3	144.0	R 171.0	R 30,158.5	R -6,814.9		R 41,178.
02 03	_	1 346 1	1 346 1	5 257 1	14 16 / 4	1 4.38 4											
02 03 04 05	_	1,346.1 1,567.4	1,346.1 1,567.4	5,257.1 7,208.3	R 4,167.4 R 5,846.7	1,438.4 2,005.5	R 578.6	18,622.4	1,844.8 2,645.1	R 919.1	R 30,617.4	R 139.8	R 286.3	R 39,819.2	R -9,393.9	17,834.5 19,713.4	R 50,138.

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Florida

				Primary	Energy					
				Petro	eum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	llars per Million Btu				
4070		2.42	4.05	4.00	0.44	0.05	0.70	0.04	0.40	
1970	_	2.42	1.25	1.63	3.11 6.32	2.35	0.73	2.31	6.10	4.54
1975		2.54	2.62	3.27		5.10	1.45	4.03	10.92	8.91
1980	3.12	4.49	6.92	8.92	10.34	9.24	3.70	6.60	16.74	13.96
1985	3.31	6.72	6.73	7.25	10.70	9.66	4.19	7.39	24.73	20.31
1990	3.10	7.82	9.59	8.50	12.55	12.15	3.53	8.86	22.78	20.62
1991 1992	2.94 2.92	8.18	8.95	9.11 8.42	13.05 16.37	12.54	3.38 3.09	9.12 10.33	23.18	20.99
1992	3.10	8.25 9.12	11.11	6.81	18.07	15.32 16.40	3.09	12.33	22.71 23.41	20.67 21.92
			7.05 12.02				2.93		22.80	
1994	3.10	8.85	7.12	5.48	14.91	14.31	2.93	10.96		21.34
1995 1996	3.00 2.94	9.21 9.62	13.25	9.19 9.04	15.13 17.04	14.07 16.08	2.87 3.29	10.80 11.82	22.93 23.43	21.60 22.08
1990	2.94	11.25	7.19	7.87	16.98	15.84	R 3.28	12.94	23.68	22.62
1998	2.99	10.71	6.37	6.15	16.01	15.14	2.84	12.46	23.13	22.10
999	2.99	11.08	6.84		15.85		R 2.91	12.54	23.13	21.67
000	2.96			6.11	19.27	15.04	R 4.37	14.39	22.78	
000	3.31	11.67 14.77	9.91 9.17	9.03 10.93	20.97	18.55 20.03	4.17	16.42	25.19	21.97 24.42
002	3.25	13.40	7.94	9.64	18.80	18.20	R 3.78	15.08	23.19	23.19
2002	3.17	15.01	9.63	10.19	21.33	20.44	4.54	16.80	25.07	24.39
2003	3.17 —	17.34	11.18	9.66	23.04	22.24	R 5.16	19.25	26.35	25.70
2004	4.61	18.39	15.68	14.84	26.15	25.44	6.83	R 20.82	28.20	R 27.58
2005	5.63	21.00	17.27	18.32	29.39	28.78	7.87	23.76	33.21	32.48
_	0.00	21100		.0.02		ion Nominal Dollars		20.70	33.2.	02.10
_					Experiorures in will	ion Nominal Dollars				
1970	_	37.0	7.4	22.3	66.9	96.6	1.6	135.2	512.1	647.2
1975	_	41.7	16.7	13.4	121.0	151.1	4.1	196.9	1,295.3	1,492.2
980	0.2	72.7	49.0	39.1	168.4	256.5	50.1	379.5	2,555.0	2,934.5
985	2.0	100.9	24.9	35.5	231.1	291.5	72.8	467.2	4,566.8	5,034.0
990	0.1	109.9	15.5	7.4	227.0	249.9	34.9	394.8	5,527.2	5,922.0
991	(s)	115.9	14.3	10.1	243.5	267.9	35.1	418.9	5,759.4	6,178.3
992	0.2	130.5	23.3	13.1	307.7	344.1	33.7	508.4	5,671.2	6,179.6
993	0.2 0.2	139.7	14.0	8.4	329.3	351.7	12.1	503.7	6,137.0	6,640.7
994		138.3	19.4	3.9	251.1	274.4	11.2	424.1	6,270.5	6,694.6
995	(s)	143.2	9.4	11.0	216.1	236.6	10.9	390.7	6,711.3	7,102.0
996	(s)	174.9	16.4	13.5	248.1	278.1	13.0	466.0	7,059.9	7,525.9
997	<u> </u>	156.1	6.1	9.0	245.1	260.2	8.2	424.5	7,097.3	7,521.7
998 999	(s) 0.1	159.2 159.9	4.0 4.0	5.8 5.6	257.8 254.0	267.7 263.6	6.3 6.8	433.3 430.4	7,557.1 7,253.3	7,990.3 7,683.7
000	0.1	159.9	6.9	5.b 5.1	254.0 304.9	263.6 316.8	11.0	430.4 523.6	7,253.3 7,696.3	8,219.9
			6.5		304.9 277.5	289.7		523.6 542.5	8,712.9	9,255.4
2001 2002	0.5 0.1	244.6	6.5 4.3	5.7 3.5		289.7 277.2	7.8 7.2	542.5 R 491.0	8,712.9 8,823.0	9,255.4 R 9,314.0
2002	0.1	206.6	4.3 6.2	3.5 5.6	269.4 299.8		7.2 9.0		8,823.0 9,636.1	10,213.4
2003		256.5				311.6	9.0 R 10.5	577.3 R 738.8		R 10,824.7
	(0)	282.1	8.3	5.2	432.8	446.2	R 15.3	R 747.7	10,085.9	R 11,888.5
2005 2006	(s)	324.9 336.9	9.0 8.5	6.9 5.6	391.6 425.3	407.5 439.3	16.1	792.3	11,140.7 13,263.6	
000	(s)	330.9	0.0	0.0	420.3	439.3	10.1	192.3	13,203.0	14,055.9

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Florida

					Primar	y Energy						
					Petro	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year					Pri	ces in Nominal Do	lars per Million Bt	u				
1970	_	0.89	0.98	0.61	1.27	2.81	0.33	1.23	0.73	1.07	6.24	3.53
1975	_	1.58	2.26	2.38	2.51	4.39	1.85	2.52	1.45	2.03	11.44	7.13
980	1.77	3.21	6.30	6.41	5.46	9.80	3.71	6.24	3.70	4.67	17.38	12.25
985	2.04	4.80	6.22	7.25	11.80	9.03	4.08	6.56	4.19	R 5.79	22.03	R 15.65
990	1.89	4.65	5.57	8.50	10.76	8.85	3.09	5.70	^h 3.33	^h 5.20	19.57	^h 14.98
991	1.89	4.48	5.02	9.11	11.22	8.48	2.37	5.08	3.26	4.76	19.86	15.21
992	1.93	4.53	4.81	8.42	10.64	8.29	2.49	5.03	2.92	4.72	19.33	14.84
993	1.94	5.31	4.59	6.81	10.17	8.42	2.30	5.36	2.74	5.29	19.66	15.97
994	1.87	4.91	4.36	5.48	9.41	8.33	2.34	5.19	2.58	4.95	18.70	15.48
995	1.86	4.98	4.36	9.19	9.67	8.52	2.71	5.13	2.50	5.01	18.80	15.66
996	1.82	5.78	5.24	9.04	10.93	9.17	3.07	6.29	_ 2.88	5.88	19.47	16.47
997	_	6.47	5.07	7.87	11.17	9.14	2.92	6.36	R 2.82	6.41	19.43	16.98
998	1.78	6.07	3.97	6.15	10.42	7.68	2.19	5.85	2.27	5.97	18.76	16.52
999	1.70	6.21	4.49	6.11	10.16	8.50	2.75	5.93	R 2.15	6.08	18.33	16.20
000	1.68	6.96	7.38	9.03	13.19	11.17	4.43	8.49	R 3.30	7.33	18.48	16.06
001	1.79	9.86	6.52	10.93	14.12	10.37	3.72	7.59	R 2.96	_ 9.03	20.87	18.28
002	1.81	8.05	5.82	9.64	11.66	9.97	3.93	6.96	R 2.50	^R 7.70	19.62	17.06
003	1.85	9.64	7.25	10.19	14.06	_ 11.34	4.79	8.40	R 3.68	9.28	20.91	18.43
004	_	11.16	9.33	9.66	15.81	R 13.78	4.84	10.19	R 3.34	10.78	22.30	19.68
2005	2.97	12.12	13.18	14.84	18.21	17.20	7.28	13.50	R 4.41	12.48	23.91	21.27
2006	3.31	13.56	15.12	18.32	20.29	19.57	8.26	15.87	4.46	14.27	29.04	26.03
_					Ex	cpenditures in Milli	on Nominal Dollar	's				
970	_	24.9	11.7	0.5	4.8	20.4	3.1	40.4	(s)	65.4	345.9	411.3
975	_	53.9	29.3	0.5	8.5	23.9	18.0	80.3	0.1	134.3	894.1	1,028.4
980	0.3	103.6	70.7	1.0	15.7	69.0	34.4	190.9	1.2	296.1	1,626.2	R 1,922.3
985	4.4	163.4	147.8	43.0	45.0	64.9	55.7	356.5	1.7	R 526.3	3,103.2	R 3,629.5
990	0.2	183.1	125.0	6.0	34.3	65.7	45.9	277.0	^h 3.9	h R 464.3	3,723.4	h R 4,187.7
991	(s)	193.3	101.6	1.5	36.9	41.3	31.8	213.2	3.9	R 410.5	3,861.1	R 4,271.6
992	0.6	207.7	97.8	1.4	35.3	35.6	27.9	198.0	3.8	410.1	3,778.5	4,188.6
993	0.6	240.3	87.8	2.1	32.7	4.2	2.0	128.9	1.7	371.5	3,996.3	4,367.8
994	0.8	221.2	61.8	2.4	28.0	4.2	2.0	98.4	1.6	322.0	3,981.3	4,303.3
995	0.1	215.2	74.7	5.0	24.4	4.4	2.3	110.8	1.6	327.7	4,181.3	4,509.0
996	(s)	269.8	64.7	5.4	28.1	4.8	1.9	104.9	1.9	376.6	4,401.2	4,777.8
997		251.4	52.7	2.4	28.4	11.5	2.3	97.3	1.5	350.2	4,567.4	4,917.6
998	0.2	241.0	32.2	2.3	29.6	9.9	0.1	74.2	1.2	316.6	4,679.1	4,995.7
999	0.3	235.7	47.1	2.1	28.7	11.1	0.2	89.3	1.3	326.6	4,676.7	5,003.3
000	0.4	369.3	113.4	1.4	36.8	17.6	0.4	169.8	1.9	541.4	4,912.4	5,453.8
001	2.2	517.5	115.3	1.5	33.0	13.1	0.3	163.3	R 1.7	R 684.7	5,657.0	R 6,341.7
002	0.4	458.1	87.1	0.9	29.5	20.6	1.8	139.8	R 1.8	R 600.1	5,574.8	R 6,175.0
003	0.3	564.0	112.4	1.1	34.9	15.4	0.5	164.3	R 2.0 R 2.5	R 730.5 R 939.8	6,082.7	R 6,813.2
004	-	643.7	216.3	1.1	52.4	R 20.2	3.6	293.6	`` 2.5		6,601.4	R 7,541.2
005	(s)	766.1	272.0	4.4	48.1	34.4	16.0	374.9	R 3.1	R 1,144.2	7,293.5	R 8,437.7
2006	(s)	704.2	328.6	1.8	51.8	45.5	4.2	432.0	3.1	1,139.3	9,047.7	10,187.1

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Florida

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year							·	Pric	es in Nomina	al Dollars pe	r Million Btu		•				
970		_		0.37	0.67	0.56	0.61	1.27	5.08	2.81	0.37	1.35	0.69	2.18	0.61	3.56	0.97
975	_	0.53	0.53	0.95	1.78	2.20	2.38	2.51	7.48	4.39	1.75	3.11	2.18	2.18	1.66	7.57	2.70
980	_	1.77	1.77	2.61	3.57	5.75	6.41	5.46	14.36	9.80	3.44	7.97	4.71	2.05	3.84	13.38	5.42
85	_	2.04	2.04	3.71	4.99	6.49	6.91	11.80	17.61	9.03	4.08	8.30	6.29	2.05	5.00	16.63	7.03
90	_	1.89	1.89	3.30	2.91	5.94	7.15	10.76	14.60	8.85	3.09	6.62	5.08	^h 0.94	^h 3.36	14.90	^h 5.14
91	_	1.89	1.89	2.83	3.06	5.36	5.94	11.22	16.80	8.48	2.37	6.50	4.89	1.10	3.14	15.21	5.03
92	_	1.93	1.93	2.93	2.25	5.08	5.13	10.64	18.32	8.29	2.49	6.97	4.50	1.10	3.03	14.72	4.76
93	_	1.94	1.94	3.53	2.86	4.91	4.88	10.17	18.96	8.42	2.30	6.24	4.39	1.09	3.21	15.42	4.82
94	_	1.87	1.87	3.11	2.82	4.73	4.72	8.04	19.11	8.33	2.34	6.30	4.38	1.09	3.04	15.04	4.60
95	_	1.86	1.86	3.07	3.21	4.59	4.59	8.15	19.41	8.52	2.71	6.64	4.75	1.17	3.12	15.11	4.57
96	_	1.82	1.82	3.77	3.27	5.50	5.57	9.43	20.08	9.17	3.07	6.07	5.47	0.93	3.63	14.97	4.98
97	_	1.80	1.80	4.17	3.53	5.24	5.15	9.21	17.98	9.14	2.92	5.57	5.32	0.93	3.61	14.76	5.11
98	_	1.78	1.78	3.77	3.23	4.17	3.92	8.38	19.07	7.68	2.19	3.93	4.29	1.23	3.31	14.09	4.81
99	_	1.70	1.70	3.94	3.14	4.75	4.41	8.74	16.75	8.50	2.75	5.27	5.02	1.35	3.68	13.97	5.12
00	_	1.68	1.68	5.35	4.03	7.68	8.02	13.28	17.99	11.17	4.43	7.73	7.25	1.41	5.06	14.18	6.41
01	_	1.79	1.79	6.55	3.78	6.93	7.08	12.66	19.00	10.37	3.72	7.01	6.71	R 1.94	R 5 21	15.18	R 6.89
02	_	1.81	1.81	5.25	3.99	6.28	6.06	10.80	21.74	9.97	3.93	7.09	6.47	R 2.06	R 4.61	15.31	R 6.40
03	_	1.85	1.85	6.33	4.71	7.64	8.35	13.02	26.51	11 34	4.79	7.97	7.75	R 1 65	K 5 36	15.86	R 7 07
04	_	2.22	2.22	8.03	4.93	9.91	10.73	14.68	29.35	R 13.78	4.84	9.88	8.74	R 1.80	R 6.56	17.12	R 8.42
05	_	2.97	2.97	8.65	5.76	13.57	14.65	17.32	R 38.40	17.20	7.28	13.05	R 11.77	R 2.71	R 8.09	18.93	R 9.91
006		3.31	3.31	11.37	7.40	15.53	15.66	19.51	46.09	19.57	8.26	15.66	13.41	2.57	9.38	22.59	11.53
								Ex	penditures in	Million Nor	ninal Dollars	i					
970	_	_	_	35.8	18.0	14.7	3.9	4.4	12.9	3.0	19.1	9.8	85.8	17.8	139.5	113.7	253.2
75	_	0.3	0.3	85.1	43.3	60.0	1.6	11.5	25.7	2.1	81.0	26.1	251.2	16.7	353.3	343.4	696.7
80	_	30.2	30.2	259.6	106.4	236.8	5.5	107.2	52.6	4.5	294.2	114.0	921.3	15.8	_ 1,226.9	848.6	_ 2,075.6
85	_	45.4	45.4	272.5	220.8	192.4	24.3	103.3	58.7	48.5	146.6	115.5	910.1	18.5	R 1,246.7	876.6	R 2,123.4
90	_	57.0	57.0	304.1	131.3	143.5	2.0	64.8	54.8	49.7	62.5	112.6	621.2	h 62.7	^h 1,045.0	844.1	^{h R} 1,889.2
91	_	53.7	53.7	259.4	148.5	111.4	0.4	69.2	56.4	43.0	38.7	91.2	559.0	74.1	946.2	855.6	1,801.8
92	_	64.4	64.4	273.1	103.7	124.6	0.3	66.3	62.7	42.6	63.8	101.4	565.3	78.5	R 981.5	828.4	R 1,809.9
93	_	63.1	63.1	389.4	158.2	126.9	0.4	72.0	66.1	42.9	75.1	91.2	632.5	84.5	1,169.5	857.5	2,027.0
94	_	60.7	60.7	419.8	136.5	115.8	0.2	49.6	69.6	44.9	67.2	92.0	575.8	83.2	1,139.6	847.6	1,987.2
95	_	61.8	61.8	420.4	141.1	154.7	0.2	88.8	69.5	51.0	84.7	91.4	681.3	110.1	1,273.5	849.5	2,123.1
96	_	58.0	58.0	551.4	128.4	181.1	1.0	109.7	69.8	54.5	75.4	258.7	878.6	89.6	1,577.5	879.0	2,456.5
97	_	60.8	60.8	551.9	82.4	175.1	1.5	34.6	66.0	54.5	63.1	270.4	747.5	88.0	1,448.2	920.0	2,368.2
98	_	57.1	57.1	485.2	82.0	134.1	3.6	28.3	73.3	76.0	56.9	197.2	651.4	95.2	1,288.8	887.1	2,175.9
99	_	50.7	50.7	552.9	76.5	175.9	2.7	57.6	65.0	47.4	55.0	253.0	733.0	99.6	1,436.2	885.8	2,322.0
00	_	53.9	53.9	620.8	107.5	278.8	4.4	99.9	68.8	66.3	97.3	368.1	1,091.0	98.8	1,864.5	913.5	2,778.0
01	_	54.1	54.1	661.1	134.3	275.4	4.9	116.5	66.6	128.1	65.7	108.6	900.0	R 137.7	R 1,752.8	1,028.2	R 2,781.0
02	_	55.3	55.3	447.1	149.6	260.4	0.1	47.2	75.3	127.3	39.3	117.2	816.3	R 164.8	R 1,483.5	990.6	R 2,474.1
03	_	52.5	52.5	500.1	156.8	453.9	0.5	72.4	84.9	157.4	56.6	135.9	1,118.3	R 143.4	R 1,814.3	1,048.4	R 2,862.7
04	_	59.9	59.9	522.8	219.5	484.7	2.3	59.5	95.2	R 206.6	93.2	184.4	R 1,345.5	R 118.4	R 2,046.5	1,139.9	R 3,186.5
05	_	81.8	81.8	598.5	R 226.1	706.4	0.2	110.9	R 123.8	250.9	130.5	229.6	^R 1,778.5	R 228.7	R 2,687.5	1,271.2	R 3,958.7
006	_	94.9	94.9	812.9	376.7	749.4	1.8	148.1	144.8	293.5	126.1	282.0	2,122.4	228.7	3,259.0	1,523.5	4,782.4

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Florida

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
/ear						Prices in N	lominal Dollars p	er Million Btu					
970	_	_	2.17	1.44	0.73	1.27	5.08	2.81	0.29	2.19	2.19	_	2.19
75	0.53	_	3.45	2.89	2.03	2.51	7.48	4.39	1.60	3.79	3.79	_	3.79
80	_	_	9.02	7.72	6.46	5.46	14.36	9.80	3.14	8.39	8.39	_	8.39
85	_	_	9.99	7.24	5.90	12.83	17.61	9.03	3.76	8.19	8.19	22.04	8.19
90	_	2.51	9.32	8.21	5.64	11.17	14.60	8.85	2.56	7.94	7.94	17.06	7.9
91	_	4.31	8.71	7.75	4.93	12.80	16.80	8.48	1.95	7.64	7.64	17.26	7.6
92	_	4.04	8.54	7.91	4.56	12.95	18.32	8.29	2.12	7.46	7.46	17.13	7.46
93	_	4.05	8.24	8.20	4.23	12.89	18.96	8.42	1.96	7.45	7.45	17.86	7.45
94	_	3.87	7.96	8.28	3.93	11.77	19.11	8.33	2.18	7.43	7.43	17.41	7.43
95	_	3.61	8.36	8.27	3.91	12.10	19.41	8.52	2.54	7.66	7.66	17.35	7.60
96	_	4.36	9.29	9.07	4.73	12.46	20.08	9.17	2.85	8.33	8.33	17.65	8.3
97	_	4.79	9.39	8.88	4.49	11.51	17.98	9.14	2.69	8.22	8.22	17.79	8.22
98	_	4.48	8.11	7.77	3.34	10.96	19.07	7.68	1.96	6.98	6.98	17.45	6.9
99	_	4.36	8.81	8.26	3.89	13.43	16.75	8.50	2.57	7.71	7.71	17.22	7.7
00		5.70	10.87	10.86	6.49	16.60	17.99	11.17	4.13	10.16	10.16	18.42	10.1
01	_	8.12	11.01	10.20	5.73	17.06	19.00	10.37	3.25	9.52	9.52	20.80	9.5
02	_	6.29	10.72	9.83	5.36	16.44	21.74	9.97	3.72	9.19	9.19	19.56	9.2
03	_	8.74	12.42	11.18	6.44	17.96	26.51	11.34	4.57	10.71	10.71	21.14	10.7
03	_	9.31	15.13	R 13.39	8.67	R 20.16	29.35	R 13.78	4.91	R 12.75	R 12.75	21.84	R 12.7
05	_	11.81	18.56	R 17.45	12.68	R 22.59	R 38.40	17.20	6.95	R 16.31	R 16.31	23.54	R 16.3
006	_	13.34	22.31	19.50	14.64	24.37	46.09	19.57	7.85	18.51	18.51	30.24	18.52
-		.0.01	22.01	10.00			ures in Million No			10101	10.01	00.2	
						•							
70	_	_	34.4	63.0	96.6	0.9	20.6	1,101.8	4.2	1,321.5	1,321.5	_	1,321.5
975	(s)	_	33.4	171.1	275.3	1.6	28.2	2,293.5	22.3	2,825.4	2,825.4	_	2,825.4
80	_	_	61.0	719.9	1,302.3	3.2	70.1	5,553.9	229.2	7,939.6	7,939.6		7,939.6
85	_	_	42.4	875.8	762.5	18.0	78.2	5,835.5	162.9	7,775.4	R 7,809.7	1.4	R 7,811.0
90	_	(s)	38.0	1,202.9	1,013.5	8.6	73.0	6,504.1	160.2	9,000.3	R 9,006.0	2.7	R 9,008.7
91	_	(s)	31.3	1,070.2	693.5	8.3	75.1	6,218.5	101.6	8,198.5	R 8,205.3	2.8	R 8,208.
92	_	0.3	25.6	1,220.4	626.4	7.8	83.5	6,157.6	136.9	8,258.2	R 8,265.2	2.7	R 8,267.9
93	_	0.4	21.9	698.4	635.8	7.6	88.0	6,597.7	143.4	8,192.9	8,193.3	2.8	8,196.1
94	_	0.4	21.1	1,247.1	636.6	11.9	92.7	6,585.8	137.9	8,733.2	8,733.6	2.9	8,736.5
95	_	0.5	25.3	1,392.6	621.8	6.5	92.6	6,950.2	134.7	9,223.7	9,224.2	2.9	9,227.
96	_	0.9	24.3	1,513.5	787.5	5.4	92.9	7,548.3	145.7	10,117.6	10,118.5	3.0	10,121.5
97	_	1.3	26.8	1,671.2	776.5	4.3	87.9	7,645.6	143.3	10,355.5	10,356.8	3.1	10,359.9
98	_	1.2	17.6	1,499.2	539.5	3.7	97.6	6,686.5	94.5	8,938.7	8,939.9	3.0	8,943.0
99	_	1.5	26.3	1,660.3	638.9	6.4	86.6	7,631.2	123.1	10,172.9	10,174.4	3.2	10,177.7
00	_	2.7	33.5	2,223.7	1,292.6	8.3	91.6	10,289.9	259.2	14,198.8	14,201.5	3.4	14,204.9
01	_	4.1	26.8	2,165.3	996.6	19.4	88.7	9,638.4	173.4	13,108.6	13,112.8	4.7	13,117.4
02	_	3.1	26.6	2,097.0	820.9	10.2	100.3	9,615.8	244.0	12,914.8	12,918.0	4.8	12,922.
03	_	5.6	25.0	2,451.8	936.3	11.2	113.1	11,140.4	130.1	14,807.9	14,813.5	7.0	14,820.
004	_	6.4	30.0	R 3,335.7	1,438.4	R 19.6	126.8	R 14,268.1	393.4	R 19,612.1	R 19,618.5	7.3	R 19,625.8
005	_	2.7	41.5	R 4,679.9	2,005.5	R 27.9	^R 165.0	18,337.1	586.3	K 25,843.2	^R 25,845.9	7.9	R 25,853.9
006		3.1	47.1	5,561.6	2,294.3	28.5	193.0	21,103.0	692.5	29,919.9	29,923.1	10.2	29,933.2

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Florida

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass ^b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bt	u			
970	0.31	0.35	0.33	0.36		0.33	_		_	0.33
975	1.01	0.33	1.85	2.21	_	1.88	0.17	_	_	1.35
	1.80		3.72	5.76	_	3.80		_	_	2.40
980 985	2.12	1.53 3.25	3.87	5.76		3.96	0.35 0.65	_	_	2.40
990	1.85	2.53	2.99	5.09	_	3.08	0.64	0.46	_	1.94
	1.85								_	
991		2.14	2.23	4.63	_	2.31	0.66	0.50	_	1.77
992	1.82	2.28	2.40	4.46	_	2.47	0.62	0.51	_	1.74
993	1.77	2.34	2.19	4.18	_	2.24	0.63	0.55	_	1.70
994	1.78	2.16	2.25	3.94	_	2.29	0.62	0.56	_	1.69
995	1.79	2.24	2.48	3.98	_	2.55	0.53	0.70	_	1.72
996	1.74	3.10	2.83	4.82	0.92	2.89	0.51	0.59	_	1.94
997	1.73	3.04	2.68	4.44	1.06	2.62	0.50	0.50	_	1.92
998	1.65	2.76	2.04	3.38	0.60	2.01	0.48	0.61	_	1.69
999	1.59	2.97	2.44	3.99	0.59	2.38	0.43	(e)	_	1.77
000	1.57	4.34	4.27	6.57	0.58	4.21	0.44	_ (e)	_	2.38
001	1.72	4.53	3.57	5.65	0.78	3.47	0.41	R 0.75	_	R 2.44
002	1.76	4.04	3.70	5.81	0.61	3.40	0.41	R 0.70	_	R 2 40
003	1.75	5.77	4.48	7.56	0.75	4.01	0.42	R 0.77	_	R 3.05
004	1.91	6.30	4.63	8.59	0.94	4.09	0.44	0.77	_	R 3.36
005	2.30	8.46	6.85	12.98	1.40	5.83	0.47	0.78	_	R 4.63
006	2.56	8.38	7.59	14.61	1.57	5.87	0.53	1.62	_	4.76
_	2.00	0.00	7.00							
_					Expenditures in Mill	ion Nominai Dollar	S			
970	35.8	72.4	86.5	1.3	_	87.8	_	_	_	196.0
975	134.7	102.9	794.0	66.8	_	860.8	15.8	_	_	1,114.2
980	374.6	257.9	1,635.7	107.3	_	1,743.0	63.8	_	_	2,439.2
985	947.7	544.2	546.2	41.5	_	587.7	162.2	_	_	2,241.8
990	1,115.1	485.4	729.4	55.7	_	785.1	147.8	14.3	_	2,547.8
991	1,154.7	435.9	653.0	48.9	_	701.9	142.7	21.3	_	2,456.5
992	1,120.5	468.3	656.9	40.1	_	697.0	162.8	26.6	_	2,475.2
993	1,098.4	445.8	728.1	35.4	_	763.5	171.9	29.6	_	2,509.1
994	1,120.8	463.4	737.0	33.6	_	770.6	172.0	32.0	_	2,558.7
995	1,167.4	837.3	525.1	43.0	_	568.1	160.3	43.5	_	2,776.6
996	1,241.5	1,056.3	626.7	47.7	1.7	676.2	136.9	43.6	_	3,154.5
997	1,237.8	1,075.0	633.4	41.2	21.3	695.8	120.1	35.9	_	3,164.6
998	1,182.3	938.1	754.6	68.6	16.8	839.9	157.2	39.4	_	3,156.9
999	1,090.4	1,131.6	814.7	75.8	16.4	906.8	143.1	(e)	_	3,271.9
000	1,142.5	1,637.5	1,390.3	136.3	11.1	1,537.7	147.7	(e)	_	4,465.4
000	1,193.0	1,767.1	1,298.7	92.9	21.7	1,413.3	133.9	R 25.0	_	R 4,532.2
001	1,193.0	2,160.5	1,002.9	92.9 125.0	28.8		143.6	R 31.6	_	R 4,706.0
	1,213.5					1,156.8		R 39.5		R c coc 4
003	1,219.3	3,194.5	1,323.8	137.3	47.2	1,508.3	136.8	39.5 R ag a	_	R 6,098.4
004	1,286.2	3,802.1	1,354.6	122.3	66.0	1,542.9	144.0 R 420.0	R 39.6	_	R 6,814.9
005	1,485.6	5,516.1	1,912.3	179.4	121.6	2,213.2	R 139.8	R 39.2	_	R 9,393.9
006	1,706.4	6,394.0	1,163.3	99.3	117.8	1,380.4	172.2	81.8	_	9,734.7

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

^c Electricity imported from Canada and Mexico.

^d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^e Electric plants used wood chips at no charge.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Georgia

							Prima	ary Energy									
		Coal						Petroleum							Florida		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total ^{f,g,h}	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,l}
ear/								Prices in N	lominal Dolla	rs per Millio	n Btu		,				•
70	_	0.39	0.39	0.58	1.06	0.73	2.01	2.80	0.38	1.70	1.94	_	1.29	1.24	0.35	4.58	1.85
75	_	0.95	0.95	1.02	2.71	2.03	3.58	4.73	1.70	2.97	3.65	0.13	1.46	2.26	0.91	8.93	3.64
80	_	1.50	1.50	3.06	7.00	6.46	6.40	9.91	3.27	6.89	8.02	0.45	2.10	4.52	1.38	12.75	7.25
85	_	1.88	1.88	5.25	6.63	5.66	9.64	8.76	4.13	7.97	7.55	0.72	2.29	4.60	1.73	17.09	8.35
90	_	1.79	1.79	4.80	7.22	5.45	10.35	8.24	2.52	5.57	7.35	0.87	ⁱ 1.04	ⁱ 4.12	1.53	19.25	i 8.26
91	_	1.80	1.80	4.65	6.83	4.61	10.80	7.95	2.11	5.69	7.13	0.73	1.18	4.04	1.47	19.28	8.15
92	_	1.80	1.80	4.69	6.52	4.39	9.13	7.66	2.55	5.50	6.75	0.59	1.18	3.91	1.40	19.60	8.04
93	_	1.78	1.78	5.18	6.41	4.13	8.96	7.55	2.16	5.24	6.64	0.54	1.20	3.99	1.40	19.70	8.12
94	_	1.70	1.70	5.22	6.41	3.80	10.24	7.58	2.38	5.32	6.66	0.58	1.19	3.93	1.34	19.30	8.06
95	_	1.68	1.68	4.51	6.36	3.80	10.24	7.84	2.50	5.52	6.82	0.55	1.24	3.84	1.33	19.43	7.97
96	_	1.59	1.59	5.29	7.12	4.58	11.49	8.35	2.98	5.99	7.45	0.51	1.06	4.22	1.26	18.89	8.38
97	_	1.60	1.60	5.53	6.83	4.33	11.34	8.15	2.94	5.77	7.29	0.49	1.02	4.07	1.28	18.72	8.3
98	_	1.56	1.56	4.92	5.79	3.21	10.51	6.92	2.12	5.22	6.22	0.47	1.29	3.62	1.28	18.80	7.98
99	_	1.56	1.56	3.59	6.32	3.67	10.78	7.79	2.57	5.27	6.88	0.46	1.44	3.75	1.27	18.32	8.07
00	_	1.55	1.55	6.24	8.93	6.38	14.39	10.38	4.40	6.42	9.47	0.45	1.55	5.07	1.36	18.25	9.8
01	_	1.68	1.68	7.56	8.24	5.63	15.03	9.63	3.45	6.07	8.84	0.44	R 2.05	R 5.10	1.34	18.76	R_10.1
02	_	1.70	1.70	6.69	7.89	5.28	12.38	9.27	3.78	6.21	8.49	0.45	R 2.16	4.79	1.44	18.33	R 9.4
03	_	1.73	1.73	8.57	9.33	6.27	15.41	10.75	4.52	7.15	9.86	0.44	R 1.71	R 5.61	1.47	18.57	R 10 69
04	_	1.82	1.82	9.64	11.55	8.66	17.21	13.18	4.70	8.18	11.89	0.43	R 1.91	R 6.71	1.58	19.30	R 12.28
05	_	2.21	2.21	12.52	15.68	12.41	19.35	16.75	7.22	10.28	15.39	0.44	R 2.90	R 8.65	R 2.21	21.78	R 15.19
06	_	2.44	2.44	11.50	17.46	14.47	21.37	18.77	9.93	11.85	17.26	0.44	2.85	9.22	2.26	22.36	16.30
								Expendit	ures in Millio	n Nominal D	ollars						
70	_	76.0	76.0	195.4	79.1	42.8	56.5	795.3	24.5	72.4	1,070.5	_	23.5	1,365.5	-88.1	491.7	1,769.1
75	_	295.7	295.7	336.1	254.0	147.4	108.2	1,628.9	115.5	142.2	2,396.2	4.3	29.0	3,061.4	-372.6	1,265.9	3,954.
80	_	784.2	784.2	R 970.8	792.6	598.1	175.0	3,409.4	185.0	478.0	5,638.0	41.7	44.6	R 7,479.3	-837.7	2,227.3	8,868.
35	_	1,359.8	1,359.8	R 1,466.8	949.1	518.0	235.3	3,356.9	285.0	479.5	5,823.9	78.0	58.0	R 8,786.5	-1,378.5	3,690.1	R 11.098.
90	_	1,274.9	1,274.9	R 1,465.0	1,216.0	567.9	220.4	3,601.0	50.6	424.4	6,080.4	227.9	ⁱ 120.4	^{i R} 9.174.7	-1,416.4	5,253.0	iR 13,011.
91	_	1,155.8	1,155.8	R 1.469.8	1,102.9	375.5	260.3	3,494.9	32.5	454.1	5,720.3	200.3	139.9	R 8 692 4	-1,270.3	5,316.8	R 12,739.
92	_	1,103.4	1,103.4	R 1.575.3	1,045.2	307.3	236.1	3,376.0	97.2	448.6	5,510.5	173.1	139.4	R 8.503.4	-1,204.8	5,527.3	R 12,825.
93	_	1,167.6	1,167.6	R 1,787.7	1,152.4	354.0	243.2	3,691.6	65.5	451.9	5,958.7	154.2	155.8	^R 9.224.1	-1,264.5	5,946.1	R 13,905.
94	_	1,165.3	1,165.3	R 1,758.8	1,160.4	364.4	276.3	3,706.8	61.8	458.2	6,027.9	176.3	157.2	R 9 285 5	-1,265.0	5,871.0	R 13,891.
95	_	1,211.8	1,211.8	R 1,659.7	1,265.6	397.5	265.7	3,991.4	52.5	475.2	6,448.0	176.0	209.9	R 9,705.4	R -1,340.5	6,326.7	R 14,691.
96	_	1,149.1	1,149.1	R 1.989.9	1,674.9	448.8	308.0	4,401.7	73.4	470.7	7,377.6	159.3	180.8	R 10,856.7	-1,255.1	6,479.8	R 16,081.
97	_	1,227.1	1,227.1	R 2,019.6	1,436.5	374.3	318.1	4,314.2	66.1	456.1	6,965.3	156.6	187.9	10.556.6	-1,352.3	6,482.1	15,686.
98	_	1,197.1	1,197.1	R 1,783.0	R 1,263.8	275.2	232.6	3,855.3	25.4	447.4	R 6,099.7	154.7	219.3	R 9.453.9	-1,401.6	7,049.8	R 15,102.
99	_	1,220.0	1,220.0	1,182.2	1,494.6	318.4	267.5	4,464.3	29.5	520.5	7,094.8	152.8	242.9	R 9.892.7	-1,398.9	6,987.2	R 15,481.
00	_	1,269.3	1,269.3	R 2.522.1	2,211.8	471.8	468.2	6,011.1	63.1	541.4	9,767.5	154.0	252.3	R 13.965.0	-1,573.3	7,367.0	R 19,758.
01	_	1,293.6	1,293.6	R 2,616.1	2,178.9	316.1	359.1	5,699.1	26.9	527.9	9,108.0	155.8	R 279.5	R 13,453.1	R -1,493.0	7,483.2	R 19,443.
02	_	1,368.8	1,368.8	R 2,507.0	1,923.2	222.5	302.3	5,645.1	73.2	551.6	8,717.8	145.4	R 505.6	R 13,244.6	R -1,647.6	7,688.1	R 19,285.
03	_	1,417.0	1,417.0	R 3,260.2	2,322.1	312.3	346.1	6,620.0	111.0	623.0	10,334.5	152.9	R 268.8	R 15,433.4	R -1,702.4	7,778.4	R 21,509.
04	_	1,522.1	1,522.1	R 3,907.5	3,077.2	450.6	405.1	8,297.0	199.6	810.1	13,239.6	150.9	R 265.6	R 19,085.7	R -1,882.8	8,525.2	R 25,728.
05	_	1,990.2	1,990.2	5,255.0	4,636.4	673.7	442.0	10,688.8	347.1	R 985.7	R 17,773.7	144.3	R 455.9	R 25,618.9	R -2,799.2	9,830.3	R 32,650.
06	_	2,174.6	2,174.6	4,907.5	4,874.6	537.7	469.3	11,796.3	620.1	1,164.6	19,462.6	146.3	468.3	27,159.2	-2,905.3	10,288.2	34,542.
,,,		2,177.0	2,117.0	7,007.0	7,017.0	001.1	700.0	11,700.0	020.1	1,107.0	10,702.0	170.0	700.0	21,100.2	2,000.0	10,200.2	07,042

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Georgia

				Primary	Energy					
				Petro	eum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	ollars per Million Btu		•		
4070	4.00	4.00		4.40	0.05	0.00	0.70	4.40	5.40	0.00
1970	1.00	1.02	1.24	1.48	2.35	2.22	0.73	1.19	5.18	2.28
1975	3.23	1.46	2.61	3.35	4.40	4.20	1.45	1.87	9.01	4.27
1980	3.12	3.57	6.92	8.77	7.64	7.53	3.70	4.15	13.85	7.74
1985	3.31	6.42	7.51	6.84	9.23	8.81	4.19	6.65	18.91	11.76 R 14.06
1990	3.10	6.64	6.70	8.66	10.17	9.69	3.53	6.91	21.87	
1991	2.94 2.92	6.52	6.25	9.25	10.57 8.07	10.17 7.96	3.38 3.09	6.86	21.98	13.88
1992 1993	3.10	6.29 6.62	6.01 6.07	9.14 6.93	8.09	7.96 7.86	3.09	6.37 6.60	22.66 22.84	13.55 13.86
							2.93		22.62	
1994	3.10 3.00	7.11 6.02	3.84 4.36	8.81 8.28	11.62 11.63	11.20 11.06	2.93	7.41 6.45	23.01	14.39 14.15
1995 1996	2.94	6.53	7.16	9.06	13.01	12.50	3.29	7.03	23.01	14.15
1990	2.94	7.21	7.16	8.47	12.72	12.38	R 3.28	7.69	22.69	14.78
1998	2.99	6.60	R 6.25	7.48	11.57	R 11.11	_ 2.84	R 6.99	22.48	15.06
1996	2.99	4.25	6.71	7.46 7.77	11.90		R 2.91	5.17	22.46 22.17	14.29
2000	2.96	8.23	9.73	8.40	16.13	11.46 15.51	R 4.37	8.91	22.17	15.27
2000	3.31	10.23	9.73	10.01	17.30	16.51	4.17	10.66	22.64	R 16.87
2001	3.25	9.63	7.79	8.77	13.98	13.63	R 3.78	9.83	22.35	16.49
2002	J.25 —	11.35	9.45	8.55	17.06	16.69	4.54	11.65	22.58	17.31
2003	3.84	13.32	10.97	10.51	18.79	18.36	R 5.16	13.60	23.03	18.66
200 4 2005	5.17	16.29	15.38	14.56	21.30	20.96	6.83	R 16.39	25.33	R 21.35
2005	5.17 —	17.70	16.94	18.28	23.37	23.11	7.87	17.87	26.11	22.75
_		*****				lion Nominal Dollars				
_					Experialtures in Mili	non Nominal Dollars				
1970	1.7	91.6	1.8	1.0	36.9	39.7	3.2	136.1	220.7	356.8
1975	1.2	130.5	4.5	0.7	63.7	68.9	6.5	207.0	505.9	712.9
1980	0.4	332.0	23.3	4.5	99.7	127.6	22.6	482.5	946.6	R 1,429.1
1985	0.7	R 554.8	17.3	10.0	131.3	158.6	32.1	R 746.1	1,516.4	R 2,262.5
1990	0.3	R 614.7	11.6	5.5	125.3	142.3	15.1	R 772.5	2,233.3	R 3,005.8
991	0.1	R 647.1	7.5	5.9	139.5	152.9	15.2	R 815.3	2,264.0	R 3,079.3
992	0.5	R 696.9	7.2	5.6	117.5	130.4	14.6	R 842.3	2,360.6	R 3,202.9
1993	0.3	R 786.0	8.9	5.4	122.3	136.6	20.6	R 943.5	2,639.6	R 3,583.1
994	0.3	R 771.7	2.8	4.0	178.1	184.9	19.0	R 975.9	2,527.0	R 3,502.9
1995	0.6	R 708.3	4.2	5.9	168.6	178.7	18.6	R 906.2	2,811.1	R 3,717.3
1996	(s)	R 849.2	6.3	7.4	191.4	205.1	22.2	R 1,076.5	2,891.7	R 3,968.2
997	0.1	R 847.5	3.2	6.5	201.8	211.5	17.6	1,076.8	2,851.7	3,928.5
1998	0.1	R 728.1	R 3.4	7.3	157.6	R 168.3	13.5 ^R 14.6	R 910.0	3,185.2	R 4,095.2
1999	0.2	R 431.6 R 1,180.0	2.1	10.6	176.6	189.4		635.8 R 1,488.9	3,158.8	R 3,794.6 R 4,875.2
2000	0.1	R 4 000 4	4.1	9.4	271.8	285.3	23.6	R 4 500 0	3,386.3	R 4,875.2 R 4,930.5
2001	0.1	R 1,269.1	3.2	10.3	205.3	218.8	14.8 ^R 13.6	R 1,502.8	3,427.7	^R 5,141.1
2002	0.1	1,248.9 R 1,540.6	2.5	4.0	166.1	172.6		R 1,435.2 R 1,781.5	3,705.9	
2003	0.1	R 1,540.6	2.1	3.2	218.4	223.7	17.2 R 20.0	R 2,050.5	3,710.7	5,492.2 R 6,067.0
2004	0.1 R _{0.5}		2.6	5.5	261.6	269.7	R 20.0	R 2,368.2	4,016.4	R 6,933.6
2005 2006	·· 0.5	2,087.6 2,006.4	3.7 3.0	5.6 6.5	241.6 248.3	250.9 257.8	30.6	2,368.2	4,565.5	7,152.6
2000	_	2,000.4	3.0	0.0	240.3	201.0	30.0	2,294.6	4,857.7	1,152.6

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Georgia

					Primar	y Energy						
					Petro	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total f,g	Retail Electricity	Total Energy ^f
Year					Pri	ces in Nominal Dol	lars per Million Bt	u				
970	0.50	0.72	0.97	0.63	1.58	2.80	0.32	1.44	0.73	0.85	5.85	2.62
75	1.31	1.07	2.25	2.22	2.83	4.73	1.73	2.85	1.45	1.36	10.79	4.97
80	1.60	3.12	6.31	6.06	5.27	9.91	3.44	7.00	3.70	3.47	14.64	7.68
85	1.82	5.57	6.10	6.84	10.13	8.76	4.20	6.62	4.19	5.79	19.94	12.14
90	1.79	5.61	5.47	8.66	10.56	8.24	3.04	6.76	^h 3.53	^h 5.82	21.57	h R 14.4
91	1.79	5.52	4.93	9.25	11.01	7.95	2.26	6.90	3.38	5.72	21.68	14.7
92	1.80	5.42	4.72	9.14	10.44	7.66	2.40	6.54	3.09	5.56	22.10	14.60
193	1.80	5.68	4.51	6.93	9.98	7.55	2.47	6.08	3.02	5.68	21.93	14.7
94	1.82	6.00	4.27	8.81	9.23	7.58	2.54	6.07	2.93	5.93	21.64	14.9
95	1.77	5.07	4.27	8.28	9.49	7.84	2.76	5.58	2.87	5.07	21.60	14.6
96	1.76	5.76	5.14	9.06	10.72	8.35	3.15	6.76	_ 3.29	5.86	21.21	14.8
97	1.79	6.26	4.97	8.47	10.96	8.15	3.04	7.41	R 3.28	6.38	21.05	15.1
98	1.78	5.84	3.90	7.48	10.23	6.92	2.34	6.31	_ 2.84	5.84	20.76	15.3
99	1.76	3.77	4.41	7.77	9.97	7.79	2.66	6.08	R 2.91	4.18	19.75	14.7
00	1.65	6.90	7.24	8.40	12.95	10.38	4.76	9.03	R 4.37	7.20	19.28	14.9
01	1.89	8.88	6.40	10.01	13.85	9.63	3.72	7.88	_ 4.17	8.62	19.60	16.0
02	1.99	7.95	5.71	8.77	11.44	9.27	_	7.33	R 3.78	7.80	19.14	15.7
03	_	9.50	7.12	8.55	13.79	10.75	4.73	9.12	_ 4.54	9.40	19.51	16.4
04	2.35	10.94	9.16	10.51	15.51	13.18	_	11.03	^R 5.16	10.88	20.17	17.2
005	2.98	14.34	12.94	14.56	17.87	16.75	_	14.48	6.83	14.08	22.49	20.0
006	_	13.60	14.83	18.28	19.91	18.77	_	16.41	7.87	13.89	22.90	20.4
_					Ex	cpenditures in Milli	on Nominal Dollar	s				
70	0.7	28.6	4.0	0.1	4.4	5.1	0.2	13.9	0.1	43.3	163.1	206.4
75	1.1	54.2	11.2	0.1	7.2	9.2	0.9	28.6	0.1	84.0	413.2	497.2
80	0.7	189.1	11.6	0.4	12.1	18.9	0.2	43.2	0.6	233.6	597.5	831.1
85	1.3	R 295.0	61.3	1.8	25.5	14.2	12.4	115.1	0.8	R 412.3	1,157.1	R 1,569.4
90	8.0	R 285.0	48.1	3.1	23.0	22.5	1.3	97.9	^h 1.7	h R 385.4	1,745.6	hR 2,131.0
91	0.3	R 288.9	28.6	2.8	25.6	13.8	0.3	71.2	1.7	R 362.1	1,781.8	R 2,143.9
92	1.4	R 299.0	33.2	1.9	26.8	16.7	0.1	78.7	1.6	R 380.7	1,854.6	R 2,235.
93	0.8	R 335.3	31.7	2.5	26.7	2.6	0.1	63.6	2.8	R 402.5	1,958.0	R 2,360.
94	1.1	R 333.9	28.7	7.4	25.0	6.8	0.1	68.0	2.6	R 405.5	2,004.6	R 2,410.
95	2.3	R 294.1	36.2	1.7	24.3	2.5	0.2	64.8	2.6	R 363.8	2,121.6	R 2,485.3
96	0.1	R 361.5	34.6	1.6	27.8	2.7	0.2	67.0	3.0	R 431.6	2,190.5	R 2,622.1
97	0.7	367.9	25.2	1.3	30.7	26.8	0.1	84.1	2.9	R 455.6	2,251.6	2,707.2
98	0.4	332.5	16.3	1.2	24.6	5.6	(s)	47.6	2.2	382.8	2,409.9	2,792.
99	0.7	168.7	31.1	1.6	26.1	5.8	(s)	64.6	2.4	R 236.3	2,394.6	2,630.9
00	0.3	R 413.2	52.2	2.0	38.5	12.1	0.1	104.8	R 3.8	R 522.2	2,528.4	R 3,050.7
01	0.5	465.4	60.0	3.5	29.0	3.9	(s)	96.4	2.6	R 564.9	2,633.1	R 3,198.0
02	0.2	R 395.8	34.2	2.3	24.0	3.3		63.8	2.4	462.3	2,638.7	3,101.0
003	_	499.2	37.9	2.3	31.2	3.8	0.3	75.5	3.0	577.7	2,699.3	3,277.0
004	0.4	629.2	57.5	1.3	38.1	4.7	_	101.5	3.4	R 734.4	2,912.4	R 3,646.8
005	3.3	780.8	63.6	2.0	35.8	6.0	_	107.4	4.4	896.0	3,427.9	4,323.8
006	_	673.4	70.3	0.7	37.3	7.0	_	115.3	4.7	793.4	3,558.6	4,352.0

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

^b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Georgia

ing al	Coal															I
								Petroleun	n							
	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Ì	'	'			•		Pric	ces in Nomina	al Dollars pe	r Million Btu					'	
_	0.50	0.50	0.40	0.76	0.58	0.63	1.58	5.08	2.80	0.40	2.53	0.81	1.46	0.63	2.91	0.88
_	1.31	1.31	0.82	1.74	2.05	2.22	2.83	7.48	4.73	1.69	3.33	2.23	1.46	1.43	7.33	2.26
_	1.60	1.60	2.75	3.72	5.44	6.06	5.27	14.36	9.91	3.44	8.56	5.36	1.43	3.70	10.43	4.83
_	1.82	1.82	4.41	4.97	6.36	6.55	10.13	17.61	8.76	4.20	9.22	6.14	1.43	4.72	13.09	6.26
_	1.79	1.79	3.50	2.86	5.83	6.64	10.56	14.60	8.24	3.04	7.16	5.48	^h 0.93	^h 3.19	14.16	^h 5.01
_	1.79	1.79	3.25	3.18	5.26	5.73	11.01	16.80	7.95	2.26	5.77	5.49	1.09	3.13	14.02	4.96
_	1.80	1.80	3.41	2.38	4.99	4.92	10.44	18.32	7.66	2.40	5.63	5.05	1.09	3.14	13.94	4.99
_	1.80	1.80	3.99	2.63	4.81	4.65	9.98	18.96	7.55	2.47	4.97	4.86	1.08	3.26	13.89	5.11
_	1.82	1.82	3.79	2.68	4.64	4.69	7.89	19.11	7.58	2.54	4.88	4.68	1.09	3.12	13.39	4.91
_	1.77	1.77	3.46	3.04	4.50	4.38	8.00	19.41	7.84	2.76	5.12	4.88	1.17	2.96	13.24	4.67
_	1.76	1.76	4.30	3.13	5.40	5.45	9.25	20.08	8.35	3.15	5.86	5.40	0.95	3.30	12.57	4.92
_	1.79	1.79	4.43	3.13	5.14	5.08	9.03	17.98	8.15	3.04	5.43	5.23	0.95	3.21	12.10	4.79
_	1.78	1.78	3.82	3.28	4.09	3.70	8.22	19.07	6.92	2.34	4.11	4.58	1.24	2.96	12.39	4.75
_	1.76	1.76	3.32	3.43	4.66	4.03	8.57	16.75	7.79	2.66	5.08	4.93	1.38	3.01	12.16	4.73
_	1.65	1.65	4.74	3.63 3.70	7.54	8.10	12.30	17.99	10.38	4.76	6.62	6.96	1.43 R 1.98	4.01 R 4.51	12.03	5.56 R 6.07
_	1.89 1.99	1.89 1.99	5.69 4.73	3.70	6.80 6.16	7.51 5.80	12.42 10.60	19.00 21.74	9.63 9.27	3.72 3.87	5.86 5.71	6.57 6.23	R 2.13	R 3.85	12.55 11.57	R 5.15
_	1.88	1.88	6.48	4.23	7.50	7.87	12.78	26.51	10.75	4.73	6.49	7.17	R 1.63	R 4.81	11.78	R 6.10
	2.35	2.35	7.21	4.87	9.72	10.15	14.40	29.35	13.18	4.73	8.03	8.35	R 1.80	R 5.75	12.98	R 7.13
_	2.98	2.98	10.00	5.32	13.31	15.15	16.99	R 38.40	16.75	6.84	10.47	10.86	R 2.78	R 7.63	15.47	R 9.06
_	3.27	3.27	9.25	5.82	15.24	15.55	19.14	46.09	18.77	8.04	12.50	12.53	2.71	7.82	15.77	9.27
							Ex	penditures in	Million Nor	ninal Dollars						
_	6.0	6.0	58.0	19.7	13.5	1.1	14.5	14.6	1.8	21.0	12.4	98.6	20.3	182.8	107.9	290.8
_	13.3	13.3	122.1	48.4	42.2	2.5	36.2	27.7	1.5	66.2	32.4	257.1	22.4	414.9	346.8	761.7
_	26.5	26.5	440.0	118.2	126.4	15.4	61.7	55.0	1.4	115.4	212.9	706.5	21.4	1,194.4	682.6	1,877.0
_	70.1	70.1	R 613.1	151.2	148.6	2.4	70.0	61.4	57.5	249.9	182.0	923.0	25.1	R 1,631.4	1,013.9	R 2,645.3
_	99.6	99.6	R 559.4	121.2	163.2	0.9	67.7	57.3	55.8	32.6	171.2	669.8		h R 1,432.5	1,269.2	h R 2,701.7
_	93.4	93.4	R 531.4	109.6	120.6	0.9	89.9	59.0	49.0	17.9	210.3	657.1	123.1	R 1,405.1	1,265.8	R 2,670.9
_	79.8	79.8	R 576.1	77.3	93.4	0.3	86.8	65.6	49.2	40.1	226.7	639.4	123.3	R 1,418.6	1,307.0	R 2,725.6
_	76.9	76.9	R 656.0	93.0	114.1	0.6	89.0	69.1	28.2	32.8	206.9	633.7	132.4	R 1,499.0	1,343.5	R 2,842.5
_	87.4	87.4	R 648.3	93.3	103.7	0.4	63.5	72.8	30.8	35.4	202.7	602.6	135.5	R 1,473.8	1,333.5	R 2,807.4
_	86.0	86.0	R 625.6	111.5	127.0	0.9	67.2	72.7	33.9	32.0	204.9	650.1	188.5	R 1,550.2	1,387.8	R 2,938.0
_	86.7	86.7	R 761.8	112.8	170.4	1.1	83.8	73.0	39.5	51.1	195.6	727.3	155.5	R 1,731.3	1,390.4	R 3,121.7
_	90.7	90.7	757.2	101.7	144.0	0.7	80.4	69.0	37.8	45.5	202.1	681.1	166.6	R 1,695.6	1,370.7	3,066.4
																2,928.0
														1,522.3 R 2 024 9		2,949.5 R 3,467.3
														R 2 112 2		R 3,527.2
														R 2 172 0		R 3,527.2
			R 1 025 5											R 2 /24 0		R 3,791.5
													R 241 0	R 2 060 2		R 4,556.4
								89.3 R 120.5					241.9 R <u>421</u> Ω	Z,909.Z R <u>a</u> 031 0		R 5,857.8
																5,985.6
		87.8 86.6 84.1 96.6 93.8 85.2 107.0 129.6 133.0	87.8 87.8 86.6 86.6 84.1 84.1 96.6 93.8 93.8 85.2 85.2 107.0 107.0 129.6 129.6	87.8 87.8 612.9 86.6 86.6 496.5 84.1 84.1 R 747.5 96.6 96.6 R 761.6 93.8 93.8 647.9 85.2 85.2 R 1,025.5 107.0 107.0 1,209.0 129.6 129.6 1,607.3	87.8 87.8 612.9 119.5 86.6 86.6 496.5 169.1 84.1 84.1 R 747.5 136.1 96.6 96.6 R 761.6 145.9 93.8 93.8 647.9 137.4 85.2 85.2 R 1,025.5 152.0 107.0 107.0 1,209.0 214.0 129.6 129.6 1,607.3 R 226.7	87.8 87.8 612.9 119.5 123.7 86.6 86.6 496.5 169.1 167.8 84.1 84.1 R 747.5 136.1 280.9 96.6 96.6 R 761.6 145.9 306.0 93.8 93.8 647.9 137.4 230.9 85.2 85.2 R 1,025.5 152.0 269.0 107.0 107.0 1,209.0 214.0 349.1 129.6 129.6 1,607.3 R 226.7 530.8	87.8 87.8 612.9 119.5 123.7 1.0 86.6 86.6 496.5 169.1 167.8 0.8 84.1 84.1 R 747.5 136.1 280.9 1.9 96.6 96.6 R 761.6 145.9 306.0 1.0 93.8 93.8 647.9 137.4 230.9 0.7 85.2 R 1,025.5 152.0 269.0 2.0 107.0 107.0 1,209.0 214.0 349.1 6.1 129.6 129.6 1,607.3 R 226.7 530.8 10.8	87.8 87.8 612.9 119.5 123.7 1.0 49.0 86.6 86.6 496.5 169.1 167.8 0.8 59.4 84.1 84.1 R 747.5 136.1 280.9 1.9 151.3 96.6 96.6 R 761.6 145.9 306.0 1.0 117.8 93.8 93.8 647.9 137.4 230.9 0.7 105.6 85.2 85.2 R 1,025.5 152.0 269.0 2.0 86.1 107.0 107.0 1,209.0 214.0 349.1 6.1 93.2 129.6 129.6 1,607.3 R 226.7 530.8 10.8 144.2	87.8 87.8 612.9 119.5 123.7 1.0 49.0 76.6 86.6 86.6 496.5 169.1 167.8 0.8 59.4 68.0 84.1 84.1 R 747.5 136.1 280.9 1.9 151.3 72.0 96.6 96.6 R 761.6 145.9 306.0 1.0 117.8 69.6 93.8 93.8 647.9 137.4 230.9 0.7 105.6 78.7 85.2 85.2 R 1,025.5 152.0 269.0 2.0 86.1 88.8 107.0 107.0 1,209.0 214.0 349.1 6.1 93.2 99.5 129.6 129.6 1,607.3 R 226.7 530.8 10.8 144.2 R 129.5	87.8 87.8 612.9 119.5 123.7 1.0 49.0 76.6 34.4 86.6 86.6 496.5 169.1 167.8 0.8 59.4 68.0 39.9 84.1 84.1 R 747.5 136.1 280.9 1.9 151.3 72.0 53.1 96.6 96.6 R 761.6 145.9 306.0 1.0 117.8 69.6 117.3 93.8 93.8 647.9 137.4 230.9 0.7 105.6 78.7 115.3 85.2 85.2 R 1,025.5 152.0 269.0 2.0 86.1 88.8 143.1 107.0 107.0 1,209.0 214.0 349.1 6.1 93.2 99.5 193.1 129.6 129.6 1,607.3 R 226.7 530.8 10.8 144.2 R 129.5 236.9	87.8 87.8 612.9 119.5 123.7 1.0 49.0 76.6 34.4 11.0 86.6 86.6 496.5 169.1 167.8 0.8 59.4 68.0 39.9 11.4 84.1 84.1 R 747.5 136.1 280.9 1.9 151.3 72.0 53.1 26.2 96.6 96.6 R 761.6 145.9 306.0 1.0 117.8 69.6 117.3 10.3 93.8 93.8 647.9 137.4 230.9 0.7 105.6 78.7 115.3 29.0 85.2 85.2 R 1,025.5 152.0 269.0 2.0 86.1 88.8 143.1 52.7 107.0 107.0 1,209.0 214.0 349.1 6.1 93.2 99.5 193.1 85.9 129.6 129.6 1,607.3 R 226.7 530.8 10.8 144.2 R 129.5 236.9 129.6	87.8 87.8 612.9 119.5 123.7 1.0 49.0 76.6 34.4 11.0 161.3 86.6 86.6 496.5 169.1 167.8 0.8 59.4 68.0 39.9 11.4 197.2 84.1 84.1 R 747.5 136.1 280.9 1.9 151.3 72.0 53.1 26.2 244.0 96.6 96.6 R 761.6 145.9 306.0 1.0 117.8 69.6 117.3 10.3 224.5 93.8 93.8 647.9 137.4 230.9 0.7 105.6 78.7 115.3 29.0 245.3 85.2 85.2 R 1,025.5 152.0 269.0 2.0 86.1 88.8 143.1 52.7 279.2 107.0 107.0 1,209.0 214.0 349.1 6.1 93.2 99.5 193.1 85.9 370.4 129.6 129.6 1,607.3 R 226.7 530.8 10.8 144.2 R 129.5 236.9 129.6 463.5	87.8 87.8 612.9 119.5 123.7 1.0 49.0 76.6 34.4 11.0 161.3 576.5 86.6 86.6 496.5 169.1 167.8 0.8 59.4 68.0 39.9 11.4 197.2 713.6 84.1 84.1 R 747.5 136.1 280.9 1.9 151.3 72.0 53.1 26.2 244.0 965.3 96.6 96.6 R 761.6 145.9 306.0 1.0 117.8 69.6 117.3 10.3 224.5 992.4 93.8 93.8 647.9 137.4 230.9 0.7 105.6 78.7 115.3 29.0 245.3 943.0 85.2 85.2 R 1,025.5 152.0 269.0 2.0 86.1 88.8 143.1 52.7 279.2 1,072.8 107.0 107.0 1,209.0 214.0 349.1 6.1 93.2 99.5 193.1 85.9 370.4 1,411.4 129.6 129.6 1,607.3 R 226.7 530.8 10.8 144.2 R	87.8 87.8 612.9 119.5 123.7 1.0 49.0 76.6 34.4 11.0 161.3 576.5 203.4 86.6 86.6 496.5 169.1 167.8 0.8 59.4 68.0 39.9 11.4 197.2 713.6 225.7 84.1 84.1 R 747.5 136.1 280.9 1.9 151.3 72.0 53.1 26.2 244.0 965.3 224.8 96.6 96.6 R 761.6 145.9 306.0 1.0 117.8 69.6 117.3 10.3 224.5 992.4 R 261.8 93.8 93.8 647.9 137.4 230.9 0.7 105.6 78.7 115.3 29.0 245.3 943.0 R 489.1 85.2 85.2 R 1,025.5 152.0 269.0 2.0 86.1 88.8 143.1 52.7 279.2 1,072.8 R 248.2 107.0 107.0 1,209.0 214.0 349.1 6.1 93.2 99.5 193.1 85.9 370.4 1,411.4 R 241.9	87.8 87.8 612.9 119.5 123.7 1.0 49.0 76.6 34.4 11.0 161.3 576.5 203.4 1,480.6 86.6 86.6 496.5 169.1 167.8 0.8 59.4 68.0 39.9 11.4 197.2 713.6 225.7 1,522.3 1,522.3 1,522.3 1,622.3 1,622.3 1,622.3 1,622.2 244.0 965.3 224.8 R 2,012.8 86.6 96.6 96.6 7,761.6 145.9 306.0 1.0 117.8 69.6 117.3 10.3 224.5 992.4 R 261.8 R 2,112.3 93.8 93.8 647.9 137.4 230.9 0.7 105.6 78.7 115.3 29.0 245.3 943.0 R 489.1 R 2,173.9 85.2 85.2 R 1,025.5 152.0 269.0 2.0 86.1 88.8 143.1 52.7 279.2 1,072.8 R 248.2 R 2,431.8 107.0 107.0 1,209.0 214.0 349.1 6.1 93.2 99.5 193.1 85.9 370.4 1,411.4 R 241.9 R 4,031.0 </td <td>87.8 87.8 612.9 119.5 123.7 1.0 49.0 76.6 34.4 11.0 161.3 576.5 203.4 1,480.6 1,447.4 86.6 86.6 496.5 169.1 167.8 0.8 59.4 68.0 39.9 11.4 197.2 713.6 225.7 1,522.3 1,427.2 84.1 84.1 747.5 136.1 280.9 1.9 151.3 72.0 53.1 26.2 244.0 965.3 224.8 R 2,021.8 1,445.5 96.6 96.6 761.6 145.9 306.0 1.0 117.8 69.6 117.3 10.3 224.5 992.4 R 261.8 R 2,112.3 1,414.9 93.8 93.8 647.9 137.4 230.9 0.7 105.6 78.7 115.3 29.0 245.3 943.0 R 489.1 R 2,1173.9 1,330.5 85.2 85.2 71,025.5 152.0 269.0 2.0 86.1 88.8 143.1 52.7 279.2 1,072.8 R 248.2 R 2,431.8 1,359.8 107.0</td>	87.8 87.8 612.9 119.5 123.7 1.0 49.0 76.6 34.4 11.0 161.3 576.5 203.4 1,480.6 1,447.4 86.6 86.6 496.5 169.1 167.8 0.8 59.4 68.0 39.9 11.4 197.2 713.6 225.7 1,522.3 1,427.2 84.1 84.1 747.5 136.1 280.9 1.9 151.3 72.0 53.1 26.2 244.0 965.3 224.8 R 2,021.8 1,445.5 96.6 96.6 761.6 145.9 306.0 1.0 117.8 69.6 117.3 10.3 224.5 992.4 R 261.8 R 2,112.3 1,414.9 93.8 93.8 647.9 137.4 230.9 0.7 105.6 78.7 115.3 29.0 245.3 943.0 R 489.1 R 2,1173.9 1,330.5 85.2 85.2 71,025.5 152.0 269.0 2.0 86.1 88.8 143.1 52.7 279.2 1,072.8 R 248.2 R 2,431.8 1,359.8 107.0

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Georgia

						Primary Energ	У						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Total	Total d	Retail Electricity	Total Energy ^d
Year						Prices in N	lominal Dollars p	er Million Btu					
1970	0.50		2.17	1.32	0.73	1.58	5.08	2.80	0.28	2.33	2.33		2.33
1975	1.31	_	3.45	3.02	2.03	2.83	7.48	4.73	1.52	2.33 4.11	4.11	_	2.33 4.11
1980	-	_	9.02	7.48	6.46	5.27	14.36	9.91	2.91	8.73	8.73	10.06	8.73
1985	_	_	9.99	6.74	5.66	11.18	17.61	8.76	3.38	7.90	7.90	12.92	7.90
1990	_	_	9.32	7.67	5.45	11.58	14.60	8.24	1.85	7.67	7.67	19.41	7.67
1991	_	_	8.71	7.21	4.61	13.09	16.80	7.95	1.94	7.37	7.37	20.52	7.38
1992	_	_	8.54	6.85	4.39	12.53	18.32	7.66	2.65	7.05	7.05	20.42	7.06
1993	_	3.45	8.24	6.80	4.13	12.23	18.96	7.55	1.90	6.94	6.94	20.03	6.95
1994	_	3.96	7.96	6.81	3.80	10.85	19.11	7.58	2.19	6.92	6.92	20.22	6.92
1995	_	3.76	8.36	6.85	3.80	11.16	19.41	7.84	2.17	7.09	7.09	19.66	7.09
1996	_	3.77	9.29	7.52	4.58	11.51	20.08	8.35	2.65	7.71	7.71	21.57	7.71
1997	_	4.03	9.39	7.19	4.33	10.55	17.98	8.15	2.74	7.52	7.52	21.63	7.53
1998	_	3.99	8.11	6.25	3.21	9.97	19.07	6.92	1.96	6.42	6.41	21.58	6.42
1999	_	5.48	8.81	6.79	3.67	12.44	16.75	7.79	2.57	7.17	7.17	19.91	7.17
2000	_	6.31	10.87	9.31	6.38	15.61	17.99	10.38	4.11	9.79	9.79	20.57	9.79
2001	_	8.09	11.01	8.66	5.63	16.07	19.00	9.63	3.23	9.15	9.15	20.93	9.15
2002	_	6.10	10.72	8.32	5.28	14.24	21.74	9.27	3.72	8.84	8.84	20.43	8.84
2003	_	8.13	12.42	9.76	6.27	15.77	26.51	10.75	4.32	10.24	10.23	14.09	10.24
2004	_	9.06	15.13	11.93	8.66	17.90	29.35	13.18	4.64	12.46	12.46	15.01	12.46
2005	_	11.58	18.56	16.13	12.41	20.29	R 38.40	16.75	7.46	16.15	16.15	17.29	16.15
2006 _		12.69	22.31	17.84	14.47	22.00	46.09	18.77	10.38	18.02	18.01	17.94	18.01
_						Expendit	ures in Million No	minal Dollars					
1970	(s)	_	6.6	59.6	42.8	0.6	16.9	788.3	0.3	915.2	915.2	_	915.2
1975	(s)	_	6.9	181.7	147.4	1.1	23.4	1,618.2	4.1	1,982.8	1,982.9	_	1,982.9
1980	_	_	17.6	616.2	598.1	1.5	53.8	3,389.1	54.8	4,731.1	4,731.1	0.6	4,731.6
1985	_	_	10.7	714.2	518.0	8.5	60.0	3,285.2	21.5	4,618.2	4,618.2	2.7	4,620.8
1990	_	_	9.2	986.3	567.9	4.4	56.0	3,522.8	15.2	5,161.8	R 5,167.8	5.0	R 5,172.8
1991	_	_	8.0	940.8	375.5	5.3	57.6	3,432.1	14.1	4,833.4	R 4,839.7	5.2	R 4,844.9
1992	_	_	7.2	906.0	307.3	5.0	64.1	3,310.1	55.7	4,655.4	R 4,657.0	5.1	4,662.1
1993	_	0.4	7.0	989.4	354.0	5.2	67.5	3,660.8	30.3	5,114.3	5,114.6	5.0	5,119.7
1994	_	0.5	6.4	1,018.4	364.4	9.8	71.2	3,669.2	25.4	5,164.8	5,165.2	6.0	5,171.2
1995	_	0.6	6.6	1,089.3	397.5	5.7	71.0	3,955.0	18.9	5,544.0	5,544.6	6.3	5,550.9
1996		0.9	7.9	1,448.2	448.8	5.0	71.3	4,359.5	20.6	6,361.3	6,362.2	7.1	6,369.2
1997	_	1.3	7.4	1,252.0	374.3	5.2	67.4	4,249.6	19.1	5,974.9	5,976.2	8.1	5,984.3
1998 1999	_	1.4 2.4	5.6 6.6	1,093.7 1,269.4	275.2 318.4	1.5 5.4	74.9 66.5	3,815.3 4,418.6	11.2 12.2	5,277.5 6,097.1	5,278.9 6,099.4	7.2 6.6	5,286.1 6,106.1
2000	_	3.0	5.8	1,269.4	471.8	6.6	70.3	5,946.0	21.3	8,355.9	8,358.9	6.8	8,365.6
2000	_	4.3	5.0	1,788.6	316.1	6.9	68.0	5,577.9	13.2	7,775.8	7,780.2	7.5	7,787.7
2001	_	3.3	6.2	1,641.7	222.5	6.6	76.9	5,526.5	42.0	7,775.6	7,760.2	7.5 12.9	7,767.7
2002		5.5	8.8	1,989.1	312.3	10.5	76.9 86.8	6,473.1	54.0	8,934.6	8,940.1	8.7	8,948.8
2003	_	6.9	16.0	2,655.3	450.6	12.2	97.3	8,099.2	111.3	11,441.8	11,448.7	9.2	11,457.9
2004	_	11.0	20.9	4,017.4	673.7	20.4	R 126.6	10,445.9	208.8	R 15,513.6	R 15,524.5	10.3	R 15,534.8
2006	_	13.1	20.7	4,266.8	537.7	20.5	148.1	11,514.4	519.8	17,027.9	17,041.0	10.9	17,051.9
		10.1	20.7	1,200.0	007.1	20.0	110.1	11,011.7	010.0	11,021.0	17,011.0	10.0	17,001.0

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Georgia

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bt	u			
1970	0.38	0.29	0.31	0.39	_	0.31	_	_	_	0.35
1975	0.93	0.71	1.74	2.30	_	1.85	0.13	_	_	0.91
1980	1.50	2.56	3.47	6.22	_	4.48	0.45	_	_	1.38
985	1.88	4.31	3.59	5.65	_	5.22	0.72	_	_	1.73
990	1.79	2.97	2.18	5.44	_	4.26	0.87	_	_	1.53
991	1.80	2.76	2.22	4.74	_	4.49	0.73	_	_	1.47
992	1.80	2.82	3.05	4.66	_	4.22	0.59	_	_	1.40
993	1.78	3.24	2.15	4.24	_	3.50	0.54	0.55	_	1.40
994	1.69	3.21	2.26	3.96	_	3.65	0.58	0.56	_	1.34
995	1.67	2.72	2.15	3.98	_	3.56	0.55	0.70	_	1.33
996	1.58	2.72	2.13	4.75	_	4.46	0.51	0.70	_	1.26
996	1.59	2.65	2.79	4.75	_	4.46	0.49	0.59	_	1.28
	1.09		2.79							
998	1.55 1.55	3.16	2.04	3.28 3.90	_	3.08	0.47	0.61 0.67	_	1.28
999 000	1.55	2.49			_	3.48	0.46		_	1.27
	1.54	4.18	4.25	6.91	_	5.89	0.45	0.67 ^R 1.36	_	1.36
001	1.66	3.28	3.56	6.68	_	5.95	0.44	R 1.36	_	1.34
002	1.68	3.65	3.71	5.41	_	5.10	0.45	1.64 P 4.50	_	1.44
003	1.72	5.73	4.78	6.73	_	6.37	0.44	R 1.58	_	1.47
004	1.79	6.38	4.49	8.77	_	7.60	0.43	R 1.46	_	1.58
005	2.17	10.17	7.49	12.52	_	10.47	0.44	R 2.28	_	R 2.21
006	2.40	7.08	10.30	14.10		12.93	0.44	2.30	_	2.26
					Expenditures in Mill	ion Nominal Dollar	's			
970	67.7	17.3	3.0	0.1	_	3.1	_	_	_	88.1
975	280.1	29.3	44.3	14.4	_	58.7	4.3	_	_	372.6
980	756.7	9.7	14.6	15.1	_	29.7	41.7	_	_	837.7
985	1,287.7	3.9	1.3	7.7	_	9.0	78.0	_	_	1,378.5
990	1,174.2	5.9	1.6	6.9	_	8.5	227.9	_	_	1,416.4
991	1,062.0	2.4	0.3	5.3	_	5.6	200.3	_	_	1,270.3
992	1,021.6	3.4	1.3	5.4	_	6.7	173.1	_	_	1,204.8
993	1,089.6	10.0	2.3	8.3	_	10.6	154.2	(s)	_	1,264.5
994	1,076.4	4.4	0.9	6.9	_	7.7	176.3	0.1	_	1 265 0
995	1,122.9	31.0	1.5	9.0	_	10.4	176.0	0.2	_	R 1,340.5
996	1,062.2	16.6	1.4	15.5	_	16.9	159.3	0.1	_	1,255.1
997	1,135.6	45.7	1.4	12.1	_	13.6	156.6	0.8	_	1,352.3
998	1,108.8	108.1	3.1	26.7	_	29.9	154.7	0.1	_	1,401.6
999	1,132.7	83.1	6.0	24.2	_	30.1	152.8	0.2	_	1,398.9
000	1,184.8	178.3	15.6	40.6	_	56.2	154.0	0.1	_	1,573.3
000	1,196.4	115.8	3.4	21.1	_	24.6	155.8	R 0.3	_	R 1,493.0
001	1,274.7	211.1	2.2	13.9	_	24.6 16.1	145.4	R 0.4	_	R 1,647.6
002	1,331.8	189.4	3.9	24.1	_	28.0	152.9	R 0.3	_	R 1,702.4
	1,331.8		3.9 2.5	12.8	_	28.0 15.2	152.9	R 0.3	_	R 1,882.8
004	1,414.7 1,856.7	301.7 768.2	2.5 8.6	12.8 20.9	_	15.2 29.6		R 0.5	_	R 2,799.2
005	1,000.7	700.2	0.0				144.3	0.5		2,799.2
2006	2,041.5	702.2	3.6	11.2	_	14.8	146.3	0.5	_	2,905.3

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Hawaii

							Prima	ary Energy									
		Coal						Petroleum							Floatria		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector f,g	Retail Electricity	Total Energy
ear								Prices in N	lominal Dolla	rs per Million	Btu						
70	_	_	_	_	1.04	0.73	2.53	3.32	0.40	1.26	1.09	_	1.07	1.09	0.41	6.98	1.74
75	_	_	_	_	2.30	2.04	3.77	5.44	1.59	2.85	2.53	_	1.54	2.53	1.58	12.80	3.97
80	_	_	_	R	6.58	6.21	6.32	10.81	3.80	6.75	6.19	_	4.06	R 6.17	3.97	22.01	R 8.6
85	_	2.30	2.30	R	7.86	6.21	13.92	11.14	4.81	7.50	6.79	_	3.79	R 6.73	4.94	29.81	R 10.1
90	_	1.81	1.81	R	7.86	5.99	15.74	11.71	4.03	6.53	6.39	_	i 0.42	i R 6.14	4.01	26.56	i R 9.8
91	_	1.75	1.75	R	7.87	5.17	15.70	10.40	3.21	6.64	5.92	_	0.77	R 5.68	3.18	27.14	R 9.7
92	_	1.36	1.36	R	7.22	4.90	14.96	10.95	2.83	6.34	5.55	_	0.75	R 5.26	2.94	27.79	R 9.5
93	_	1.35	1.35	R	7.53	4.79	10.91	11.09	3.00	6.22	5.95	_	0.75	R 5.44	2.92	31.37	R 10.9
94	_	1.37	1.37	R	7.41	4.31	11.60	11.32	2.68	6.64	5.74	_	0.77	R 5.30	2.58	31.44	R 10.6
95	_	1.48	1.48	R	7.31	4.44	11.43	11.48	2.98	6.64	5.90	_	0.89	R 5.37	2.78	33.24	R 11.1
96	_	1.55	1.55	R	7.74	5.24	11.28	12.15	3.53	7.11	6.65	_	0.77	R 6.04	3.32	35.65	R 13.0
97	_	1.59	1.59	R	6.44	5.03	25.34	12.26	3.64	6.87	6.50	_	0.66	R 5.89	3.23	36.71	R 13.3
98	_	1.46	1.46	R	5.82	3.67	23.27	11.98	2.60	7.39	5.70	_	0.72	R 5.22	2.52	33.99	R 11.9
99	_	1.46	1.46	R	7.05	4.79	25.51	11.32	3.21	6.72	6.09	_	0.68	R 5.56	3.11	35.21	R 12.
00	_	1.49	1.49	16.18	9.37	6.98	26.21	13.71	4.99	5.74	8.17	_	0.73	R 7.45	4.74	41.24	R 15.3
)1	_	1.23	1.23	16.85	9.14	5.87	26.99	14.91	4.79	7.02	8.22	_	R 1.38	R 7.57	R 4.54	41.30	R 15.
)2	_	1.65	1.65	16.67	8.03	5.45	22.83	12.81	4.86	11.50	7.64	_	R 1.50	R 7.13	R 4.51	39.42	R 14.
)3	_	2.86	2.86	19.03	10.82	6.58	26.78	15.89	4.87	13.20	9.07	_	R 1.62	R 8.43	R 4.64	42.55	R 16.0
)4	_	1.87	1.87	20.33	13.12	9.41	29.28	17.59	5.06	14.36	10.68	_	R 1.58	R 9.86	R 4.88	46.16	R 18.2
05	_	1.48	1.48	R 24.25	15.73	12.93	R 33.62	20.48	8.52	R 14.68	13.80	_	R 2.24	^R 12.81	R 7.53	53.88	R 21.6
06		1.73	1.73	27.47	19.14	15.10	33.67	24.03	9.74	38.02	16.07		2.05	14.90	9.10	60.91	24.6
								Expendit	ures in Millio	n Nominal Do	llars						
70	_	_	_	_	9.9	58.4	8.5	99.2	24.7	5.9	206.5	_	0.3	206.9	-17.4	87.4	276
75	_	_	_		25.6	170.3	10.3	193.5	108.5	12.6	520.8	_	0.5	521.3	-92.4	225.3	654
30	_	_		R	228.7	492.4	31.1	410.7	308.6	25.4	1,496.8	_	10.0	R 1,506.8	-275.8	456.9	R 1,687
35	_	2.6	2.6	R	207.1	462.1	6.6	444.4	395.4	27.1	1,542.6	_	11.9	R 1,557.1	-342.5	654.7	R 1,869
90	_	1.3	1.3	R _ R _	297.0	425.3	9.9	533.4	468.5	29.3	1,763.3	_	i 4.9	i R 1,769.5	-422.5	732.9	i R 2,079
91	_	1.9	1.9	` —	330.2	323.4	11.0	490.1	303.1	29.5	1,487.4	_	8.8	R 1,498.0	-279.9	768.9	R 1,987
92	_	9.2	9.2	R _ R _	261.2	276.6	32.1	510.0	310.4	29.6	1,420.0	_	8.3	R 1,437.5	-290.9	802.4	R 1,949
93	_	21.0	21.0	R _	259.8	241.2	19.7	527.7	254.6	28.3	1,331.3	_	8.2	R 1,360.5	-284.7	903.5	R 1,979
94	_	21.6	21.6	R _	272.8	231.5	41.5	553.3	248.1	29.1	1,376.4	_	7.4	R 1,405.3	-256.9	937.3	R 2,085
95	_	29.4	29.4	R _	246.0	250.5	35.9	563.9	266.8	30.7	1,393.9	_	9.4	R 1,432.7	-285.3	1,017.7	R 2,165
96	_	31.5	31.5	R _	222.9	299.9	40.1	594.1	269.1	29.2	1,455.3	_	6.1	R 1,493.0	-346.4	1,119.7	R 2,266
97	_	32.6	32.6	R _	173.7	291.4	22.0	597.9	268.3	26.6	1,379.8	_	5.3	R 1,417.7	-336.0	1,152.7	R 2,234
8	_	26.6	26.6	R _	150.6	207.7	68.0	583.5	211.9	24.7	1,246.3	_	5.6	R 1,278.5	-258.7	1,054.4	R 2,074
99	_	25.8	25.8	R 1.2	218.0	257.1	34.6	527.9	257.1	22.1	1,316.9	_	6.0	R 1,348.6	-323.2	1,106.5	R 2,132
00	_	26.3	26.3	R 1.2	277.8	373.4	52.2	663.7	415.5	28.0	1,810.5	_	5.9 R 7.8	R 1,843.8	-499.2 R 405.4	1,341.2	R 2,685
)1	_	21.8	21.8	`` 2.2	321.2	295.9	55.2	754.4	400.1	21.5	1,848.4	_	'` /.8	R 1,880.2	R -465.4	1,353.4	R 2,768
)2	_	27.5	27.5	R 2.3	378.2	324.1	61.2	695.3	375.6	15.4	1,849.9	_	R 9.0	R 1,888.6	R -494.8	1,300.2	R 2,694
03	_	55.0	55.0	R 2.6	505.7	484.3	45.2	876.8	359.0	17.3	2,288.2	_	R 13.6	R 2,359.3	R -496.1	1,478.9	R 3,342
)4	_	36.0	36.0	R 3.1	659.5	710.5	47.0 R 50.0	985.2	404.7	21.6 R 20.0	2,828.5	_	R 12.6	R 2,880.2	R -526.6	1,654.9	R 4,008
05	_	26.6	26.6	R 4.6	668.9	1,199.9	R 50.8	1,173.4	669.5	R 30.0	3,792.6	_	R 15.0	R 3,838.8	R -805.1	1,897.8	R 4,931
06	_	31.1	31.1	4.8	745.4	1,313.2	53.2	1,446.3	858.3	27.3	4,443.8	_	14.5	4,494.2	-972.5	2,152.2	5,673

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Hawaii

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
'ear				•	Prices in Nominal Do	llars per Million Btu				
70	_	_	1.27	_	4.12	4.11	_	4.11	8.22	7.07
75	_	_	2.80	_	6.20	6.19	_	6.19	14.59	13.13
30	_	R_	6.92	_	11.63	11.61	_	R 11.61	23.64	R 21.22
35	_	R_	7.57	_	15.04	15.01	_	R 15.01	33.29	R 32.31
90	_	<u>R</u> _	7.69	_	17.94	17.90	_	R 17.90	30.07	R 29.39
91	_	R	7.48	5.77	18.36	18.31	_	R 18.31	30.83	R 30.14
92	_	R	6.91	5.18	17.06	17.05	_	R 17.05	31.95	R 29.68
93	_	R	7.26	5.67	16.87	16.54	_	R 16.54	35.99	R 35.27
94	_	R	6.82	4.95	21.85	21.39	_	R 21.39	36.49	R 35.93
95	_	R	6.79	5.00	24.02	23.45	_	R 23.45	39.05	R 38.51
96	_	R	7.49	5.22	24.42	24.36	_	R 24.36	41.79	R 41.08
97	_	R	7.95	4.85	28.19	28.12	_	R 28.12	43.37	R 42.26
98	_	R	6.85	6.51	29.45	29.43	_	R 29.43	40.50	R 38.46
99	_	R	7.54	6.46	28.09	28.06	_	R 28.06	41.90	R 40.35
								R 29.52		R 45.41
0	_	20.89	10.45	9.57	29.62	29.60	_		48.09	R 45.41
)1	_	21.77	9.81	8.74	30.52	30.50	_	R 30.36	47.88	1 45.33
)2	_	21.79	8.49	8.91	29.81	29.79	_	R 29.66	45.82	R 43.53
)3	_	26.05	10.22	8.82	32.14	32.10	_	R 31.97	49.04	R 47.23
)4	_	25.91	12.43	11.25	33.68	33.65	_	R 33.47	52.94	R 50.93
05	_	29.84	16.38	13.34	36.85	36.83	_	R 36.63	60.67	R 58.13
06	_	33.70	18.73	21.46	40.64	40.23		40.03	68.43	65.90
_					Expenditures in Mill	ion Nominal Dollars				
70	_	_	(s)	_	7.0	7.0	_	7.0	36.0	43.0
75	_	_	(s)	_	7.4	7.4	_	7 4	82.8	90.1
30	_	R	(s)	_	18.4	18.4	_	R _{18.4}	148.5	R 166.9
35	_	R	(s)	_	5.5	5.5	_	R 5.5	213.4	R 218.9
10	_	R		_	8.3	8.3	_	R 8.3	238.4	R 246.7
		R	(s)		8.7	8.7	_	R 8.7	252.0	R 260.7
91		R _	(s)	(s)				R _{25.5}		R 291.4
92	_	R	(s)	(s)	25.5	25.5	_	R 5.4	265.8	291.4 R 202.2
93	_	R	0.1	(s)	5.3	5.4	_	`` 5.4	303.2	R 308.6
94	_	N —	0.1	(s)	7.1	7.2	_	R 7.2	318.4	R 325.6
95	_	R	0.1	(s)	7.5	7.6	_	R 7.6	347.3	R 354.9
96	_	R	(s)	(s)	9.4	9.5	_	R 9.5	381.5	R 391.0
7	_	R	(s)	(s)	20.2	20.2	_	R 20.2	394.9	R 415.1
8	_	R	(s)	(s)	59.9	59.9	_	R 59.9	364.9	R 424.9
19	_	R	(s)	(s)	32.4	32.4	_	R 32.4	384.4	R 416.9
0	_	R _{0.3}	(s)	(s)	46.6	46.6	_	R 46.9	453.6	R 500.6
)1	_	R 0.6	(s)	(s)	48.8	48.8	_	R 49 4	457.8	R 507.2
)2	_	R 0.6	(s)	(s)	47.9	47.9	_	R 48.5	453.2	R 501.6
03	_	R 0.7	(s)	(s)	38.4	38.4	_	R 39.1	506.6	R 545.7
04	_	R 0.7	(s)	(s)	40.9	41.0	_	R 41.7	571.2	R 612.9
)5	_	R 1.1	(s)	(s)	45.7	45.7	_	R 46.8	655.0	R 701.8
)6										701.0
U	_	1.1	0.4	(s)	41.0	41.4	_	42.5	743.0	785.5

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Hawaii

					Primar	y Energy						
					Petro	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year					Pri	ces in Nominal Dol	lars per Million Bt	u				
970	_	_	1.12	0.85	0.91	3.32	0.42	1.55	_	1.55	9.92	5.65
975	_	_	2.60	2.50	1.91	5.44	1.59	3.37	_	3.37	16.50	12.66
980	_	R	6.60	_	3.81	10.81	3.86	6.60	_	R 6.60	26.40	R 18.91
985	_	R	5.89	11.07	10.02	11.14	4.60	7.07		R 7.07	34.41	R 29.45
990	_	R	5.57	7.37	9.40	11.71	3.83	4.74	h	h R 4.74	29.77	^{n R} 16.84
991	_	R _	5.19	5.77	9.66	10.40	3.11	5.56	_	R 5.56	30.23	R 22.02
992	_	R	4.91	5.18	9.63	10.95	2.84	3.81	_	R 3.81	30.81	R 16.01
993	_	R	5.14	5.67	9.58	11.09	2.92	5.18	_	^R 5.18	34.21	R 26.97
994	_	R	4.72	4.95	10.50	11.32	2.66	3.76	_	R 3.76	34.19	R 23.08
995	_	R _ R _	5.01	5.00	10.63	11.48	2.93	4.96	_	R 4.96	35.65	R 29.23
996	_	R _	5.94	5.22	11.96	12.15	3.51	6.32	_	R 6.32	38.05	R 33.75
997	_	R _	5.34	4.85	12.16	12.26	3.54	5.79	_	R 5.79 R 3.00	38.86	R 31.99 R 17.52
998	_	R	4.08	6.51	10.62	11.98	2.58	3.00	_	R 6.11	36.08	R 32.56
999			5.34	6.46	10.93	11.32	3.04	6.11	_	R 9.07	37.33	R 38.62
000	_	16.51	7.72	9.57	13.78	13.71	4.95	8.86	_	R 9.64	43.41	R 40.04
001 002	_	17.00 16.80	6.79 6.31	8.74 8.91	15.00 12.43	14.91 12.81	4.52 4.02	9.12 7.30	_	R 7.67	43.53 41.49	R 35.77
003		18.63	7.65	8.82	13.34	15.89	4.02	7.30 8.56		R 9.01	44.02	R 39.12
003	_	20.44	10.57	11.25	15.31	17.59	5.36	11.09	R 1.78	R 7.22	47.45	R 36.45
005	_	24.57	14.38	13.34	18.35	20.48	7.34	14.83	R 2.18	R 10.25	55.79	R 43.57
006	_	27.98	16.56	21.46	21.17	24.03	8.67	17.05	1.62	10.71	62.79	48.22
_					Ex	penditures in Milli	on Nominal Dollar	's				
970	_	_	1.1	0.4	0.3	2.3	0.1	4.2	_	4.2	26.1	30.3
975	_	_	1.3	0.6	0.4	2.8	0.2	5.3	_	5.3	62.5	67.7
980	_	R	15.3	_	1.1	3.1	0.6	20.0	_	R 20.0	131.7	R 151.7
985	_	R	4.5	0.1	0.6	2.8	0.6	8.6	_	R 8.6	189.3	R 197.9
90	_	R	14.7	(s)	0.8	3.6	19.9	39.0	h	h R 39.0	228.8	^{h R} 267.8
91	_	R	18.4	(s)	0.8	2.7	0.4	22.3	_	R 22.3	243.0	R 265.2
92	_	R	14.3	(s)	2.5	2.6	18.8	38.1	_	R 38.1	254.1	R 292.2
93	_	R	12.4	(s)	0.5	0.6	0.6	14.2	_	R 14.2	282.4	R 296.6
994	_	R R	10.7	(s)	0.6	0.6	7.2	19.2	_	R 19.2	303.4	R 322.6
					0.6	0.7	1.1	12.4	_	R_12.4	337.9	R 350.4
	_	P	10.0	(s)			0.0	0.5				
996	_	R	7.7	(s)	0.8	0.7	0.3	9.5	_	R 9.5	366.0	R 375.5
996 997	=	R R	7.7 12.2	(s) (s)	0.8 1.5	0.7 0.7	0.2	14.7	_	R 14 7	376.3	R 391 0
996 997 998	_ _ _	R R R	7.7 12.2 5.0	(s) (s) (s)	0.8 1.5 3.8	0.7 0.7 0.7	0.2 27.6	14.7 37.1		R 14.7 R 37.1	376.3 348.8	R 391.0 R 385.9
995 996 997 998 999	_ _ _ _	R R R R	7.7 12.2 5.0 8.1	(s) (s) (s) (s)	0.8 1.5 3.8 2.2	0.7 0.7 0.7 0.7	0.2 27.6 0.1	14.7 37.1 11.1	_	R 14.7 R 37.1 R 11.1	376.3 348.8 375.0	R 391.0 R 385.9 R 386.1
996 997 998 999	- - - - -	R R R R R 0.8	7.7 12.2 5.0 8.1 9.8	(s) (s) (s) (s) (s)	0.8 1.5 3.8 2.2 3.8	0.7 0.7 0.7 0.7 0.8	0.2 27.6 0.1 0.3	14.7 37.1 11.1 14.7	=	R 14.7 R 37.1 R 11.1 R 15.5	376.3 348.8 375.0 458.0	R 391.0 R 385.9 R 386.1 R 473.5
996 997 998 999 900		R R R R R 0.8 R 1.4	7.7 12.2 5.0 8.1 9.8 5.4	(s) (s) (s) (s) (s) (s)	0.8 1.5 3.8 2.2 3.8 4.2	0.7 0.7 0.7 0.7 0.8 0.9	0.2 27.6 0.1 0.3 0.2	14.7 37.1 11.1 14.7 10.7	=======================================	R 14.7 R 37.1 R 11.1 R 15.5 R 12.1	376.3 348.8 375.0 458.0 474.2	R 391.0 R 385.9 R 386.1 R 473.5 R 486.2
996 997 998 999 000 001		R R R R R R R R	7.7 12.2 5.0 8.1 9.8 5.4 11.4	(s) (s) (s) (s) (s) (s) (s)	0.8 1.5 3.8 2.2 3.8 4.2 3.5	0.7 0.7 0.7 0.7 0.8 0.9 0.8	0.2 27.6 0.1 0.3	14.7 37.1 11.1 14.7 10.7 15.7	=	R 14.7 R 37.1 R 11.1 R 15.5 R 12.1 R 17.2	376.3 348.8 375.0 458.0 474.2 456.3	R 391.0 R 385.9 R 386.1 R 473.5 R 486.2 R 473.4
996 997 998 999 000 001 002	- - - - - -	R R R R R R R R	7.7 12.2 5.0 8.1 9.8 5.4 11.4	(S) (S) (S) (S) (S) (S) (S) (S)	0.8 1.5 3.8 2.2 3.8 4.2 3.5 2.8	0.7 0.7 0.7 0.7 0.8 0.9 0.8 1.0	0.2 27.6 0.1 0.3 0.2 (s)	14.7 37.1 11.1 14.7 10.7 15.7 16.0	_ _ _ _	R 14.7 R 37.1 R 11.1 R 15.5 R 12.1 R 17.2 R 17.6	376.3 348.8 375.0 458.0 474.2 456.3 528.3	R 391.0 R 385.9 R 386.1 R 473.5 R 486.2 R 473.4 R 545.9
996 997 998 999		R R R R R 0.8 R 1.4 R 1.5	7.7 12.2 5.0 8.1 9.8 5.4 11.4	(s) (s) (s) (s) (s) (s) (s)	0.8 1.5 3.8 2.2 3.8 4.2 3.5	0.7 0.7 0.7 0.7 0.8 0.9 0.8	0.2 27.6 0.1 0.3 0.2	14.7 37.1 11.1 14.7 10.7 15.7	=======================================	R 14.7 R 37.1 R 11.1 R 15.5 R 12.1 R 17.2	376.3 348.8 375.0 458.0 474.2 456.3	R 391.0 R 385.9 R 386.1 R 473.5 R 486.2 R 473.4

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Hawaii

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year								Pri	ces in Nomina	al Dollars pe	r Million Btu						
970	_	_	_	_	0.56	0.74	0.85	0.91	5.08	3.32	0.42	0.43	0.61	4.06	0.62	4.59	1.60
975	_	_	_	_	1.77	2.22	2.50	1.91	7.48	5.44	1.92	1.31	2.10	4.06	2.11	9.84	4.94
980	_	_	_	_	3.61	5.49	6.38	3.81	14.36	10.81	3.82	4.04	4.58	4.06	4.52	18.63	8.58
985	_	2.30	2.30	_	4.47	6.14	6.85	10.02	17.61	11.14	4.60	3.39	5.24	4.06	4.86	25.08	12.24
990	_	1.82	1.82	_	3.15	5.64	7.12	9.40	14.60	11.71	3.83	-	4.69	h 1.23	h 3.90	22.19	^h 10.81
991	_	1.80	1.80	_	3.29	5.32	6.02	9.66	16.80	10.40	3.11	16.33	4.29	1.32	3.61	22.60	10.82
992	_	1.69	1.69	_	2.81	5.34	5.12	9.63	18.32	10.95	2.84	24.75	4.35	1.20	3.55	22.96	11.21
993	_	1.73	1.73	_	2.94	5.57	5.08	9.58	18.96	11.09	2.92	19.10	5.26	1.20	4.21	26.22	12.73
994	_	2.02	2.02	_	3.11	5.19	4.95	10.54	19.11	11.32	2.66	24.75	5.82	1.23	4.79	25.84	12.75
995	_	1.91	1.91	_	3.20	5.33	5.21	9.99	19.41	11.48	2.93	23.89	5.68	1.19	4.24	27.17	12.12
996	_	1.84	1.84	R _	3.39 3.46	6.28	5.95	9.61	20.08	12.15	3.51	22.95	6.76	1.06 1.05	4.93 R 4.11	29.39	14.62 R 15.61
997	_	1.78	1.78	R _		5.68	5.95	9.22	17.98 19.07	12.26	3.54	24.62	5.71	0.99	R 4.11	30.25	R 15.41
998 999	_	1.78 1.73	1.78 1.73	R _	3.59 3.55	4.22 5.22	4.12 4.30	8.06 8.61	19.07	11.98 11.32	2.58 3.04	20.11 20.54	6.09 5.41	0.99	R 3.38	27.59 28.44	R 15.59
000	_	2.40	2.40	9.71	3.45	7.74	8.19	12.53	17.99	13.71	4.95	21.33	6.34	0.70	R 4.65	34.25	R 18.78
000	_	2.40	2.40	10.72	3.45	6.88	6.83	13.29	17.99	14.91	4.95	21.33	6.94	0.85 R 1.40	R 4.60	34.25	R 20.39
001	_	2.15	2.15	9.59	3.83	6.59	6.41	12.42	21.74	12.81	4.02	_	8.39	R 1.41	R 5.33	32.29	R 20.59
002	_	1.54	1.54	11.29	4.21	7.93	7.99	13.90	26.51	15.89	4.02		9.43	R 2.01	R 6.85	35.74	R 25.91
003	_	1.78	1.78	12.61	4.70	10.91	10.53	15.90	29.35	17.59	5.36	_	11.77	R 1.78	R 8.43	39.13	R 28.70
005	_	2.10	2.10	15.82	4.98	14.96	12.70	18.94	R 38.40	20.48	7.34	_	R 13.07	R 2.17	R 10.00	46.27	R 32.48
006	_	2.06	2.06	17.66	5.56	16.80	18.54	21.19	46.09	24.03	8.67	_	17.38	1.62	11.63	52.63	37.32
								E	cpenditures ir	Million Non	ninal Dollars						
970				_	1.4	2.8	0.3	1.2	0.1	0.9	3.5	0.1	10.2	0.1	10.4	25.3	35.7
975	_	_	_	_	4.4	7.3	0.4	2.4	1.3	1.5	11.7	0.3	29.4	0.3	29.7	80.1	109.8
980	_	_	_	_	6.8	43.0	0.3	11.3	1.7	2.8	29.4	1.0	96.3	10.0	106.3	176.7	283.0
985	_	2.6	2.6	_	9.1	16.3	(s)	0.2	1.9	6.1	36.0	0.8	70.5	11.7	84.8	252.0	336.7
990	_	1.3	1.3	_	8.0	23.7	(s)	0.4	1.8	8.2	28.5	_	70.6	h 4.9	h 76.7	265.7	h 342.4
991	_	1.7	1.7	_	8.4	21.2	(s)	0.9	1.8	8.2	23.6	0.8	65.0	4.9	71.6	274.0	345.5
992	_	2.0	2.0	_	8.0	21.2	(s)	2.5	2.0	8.7	16.5	1.3	60.4	4.6	66.9	282.5	349.4
993	_	3.1	3.1	_	8.7	21.5	(s)	13.4	2.2	14.0	12.7	1.1	73.5	4.1	80.7	317.9	398.7
994	_	3.7	3.7	_	8.4	16.2	(s)	33.1	2.3	14.5	12.8	1.4	88.7	3.7	96.2	315.5	411.7
995	_	7.9	7.9	_	9.3	16.8	(s)	27.5	2.3	14.7	14.5	1.4	86.5	4.8	99.1	332.5	431.7
996	_	6.7	6.7	_ —	9.0	17.2	(s)	29.7	2.3	16.4	9.1	1.6	85.2	3.2	95.2	372.1	_ 467.3
997	_	6.7	6.7	R	9.1	20.4	(s)	0.2	2.2	15.5	8.1	1.5	56.9	2.5	R 66.0	381.6	R 447.6
998	_	6.0	6.0	R	7.7	14.2	(s)	4.2	2.4	16.6	(s)	1.2	46.4	2.3	R 54 6	340.7	R 395.4
999	_	4.7	4.7	R	8.3	12.9	(s)	(s)	2.1	9.2	2.8	1.1	36.3	2.4	R 43.4	347.1	R 390.5
000	_	5.1	5.1	R 0.1	13.8	21.1	(s)	1.8	2.2	11.4	4.9	1.0	56.3	2.3	K 63 8	429.5	R 493.3
001	_	4.4	4.4	R 0.2	8.4	18.8	(s)	2.2	2.2	9.5	(s)	_	41.1	R 3.9	R 49.6	421.4	R 471.0
002	_	1.9	1.9	R 0.2	2.7	17.5	(s)	9.8	2.5	9.7	(s)	_	42.2	R 5.0	R 49.4	390.8	R 440.1
003	_	2.1	2.1	R 0.2	3.1	19.4	(s)	3.4	2.8	11.4	(s)	_	40.1	R 1.5	R 43.9	444.0	R 488.0
004	_	2.2	2.2	R 0.3	3.8	25.6	(s)	2.8	3.1	15.5	(s)	_	50.8	R 1.7	R 54.9	495.7	R 550.6
005	_	3.0	3.0	R 0.4	R 6.6	44.1	(s)	(s)	R 4.0	14.2	3.5	_	R 72.4	R 1.7	R 77.4	583.5	R 661.0
006	_	4.5	4.5	0.5	0.1	44.2	(s)	7.1	4.7	17.7	7.3	_	81.1	1.0	87.1	661.6	748.7

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Hawaii

						Primary Energ	ıy						
						Petr	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^c
Year				1		Prices in I	Nominal Dollars p	er Million Btu				1	
970	_	_	2.17	1.37	0.73	0.91	5.08	3.32	0.37	1.34	1.34	_	1.34
75		_	3.45	2.63	2.04	1.91	7.48	5.44	1.37	2.96	2.96	_	2.96
80	_	_	9.02	7.39	6.21	3.81	14.36	10.81	3.27	7.40	7.40	_	7.4
85	_	_	9.99	8.53	6.21	10.91	17.61	11.14	4.65	7.81	7.81	_	7.8
90	_	_	9.32	9.69	5.99	10.52	14.60	11.71	3.51	7.91	7.91	_	7.9
91	_	_	8.71	10.11	5.17	12.02	16.80	10.40	2.85	7.38	7.38	_	7.3
92	_	_	8.54	9.63	4.90	12.16	18.32	10.95	2.56	7.05	7.05	_	7.0
93	_	_	8.24	10.21	4.79	12.25	18.96	11.09	2.72	7.48	7.48	_	7.4
94	_	_	7.96	10.15	4.31	12.66	19.11	11.32	2.59	7.33	7.33	_	7.3
95	_	_	8.36	10.27	4.44	12.90	19.41	11.48	3.00	7.44	7.44	_	7.4
96	_	_	9.29	11.02	5.24	12.80	20.08	12.15	3.48	8.49	8.49	_	8.4
97	_	_	9.39	10.75	5.03	12.43	17.98	12.26	3.56	8.37	8.37	_	8.3
98	_	_	8.11	10.35	3.67	10.91	19.07	11.98	2.47	7.58	7.58	_	7.5
99	_	_	8.81	9.73	4.79	_	16.75	11.32	3.30	7.63	7.63	_	7.6
00	_	_	10.87	12.21	6.98	_	17.99	13.71	4.78	9.73	9.73	_	9.7
01	_	_	11.01	12.57	5.87	_	19.00	14.91	4.38	9.88	9.88	_	9.8
02	_	_	10.72	11.16	5.45	_	21.74	12.81	4.78	9.02	9.02	_	9.0
03	_	_	12.42	12.75	6.58	16.19	26.51	15.89	4.88	10.77	10.77	_	10.7
04	_	_	15.13	15.39	9.41	_	29.35	17.59	5.21	12.95	12.95	_	12.9
005	_	8.49	18.56	19.66	12.93	R 21.01	R 38.40	20.48	6.89	15.97	15.97	_	15.9
006	-	7.57	22.31	22.44	15.10	23.01	46.09	24.03	9.09	18.40	18.40	_	18.4
						Expendit	ures in Million No	minal Dollars					
970	_	_	1.5	5.7	58.4	0.1	2.1	96.0	4.1	167.9	167.9	_	167.9
75	_	_	2.0	12.7	170.3	0.2	3.4	189.2	8.7	386.6	386.6	_	386.6
80	_	_	9.1	143.5	492.4	0.4	6.5	404.9	29.7	1,086.3	1,086.3	_	1,086.3
85	_	_	7.8	158.3	462.1	0.2	7.2	435.5	44.6	1,115.7	1,115.7	_	1,115.
90	_	_	12.8	197.5	425.3	0.5	6.7	521.5	58.7	1,223.0	1,223.0	_	1,223.
91	_	_	11.5	247.4	323.4	0.6	6.9	479.3	46.4	1,115.6	1,115.6	_	1,115.0
92	_	_	10.5	160.5	276.6	1.6	7.7	498.7	60.3	1,016.0	1,016.0	_	1,016.0
93	_	_	8.3	159.1	241.2	0.4	8.1	513.0	45.4	975.5	975.5	_	975.
94	_	_	8.4	190.6	231.5	0.7	8.6	538.2	47.9	1,025.8	1,025.8	_	1,025.8
995	_	_	9.2	160.5	250.5	0.4	8.6	548.6	50.5	1,028.2	1,028.2	_	1,028.2
996	_	_	7.7	123.7	299.9	0.1	8.6	577.0	15.4	1,032.4	1,032.4	_	1,032.4
997	_	_	5.7	82.8	291.4	0.1	8.1	581.7	11.0	980.7	980.7	_	980.7
98	_	_	4.4	74.9	207.7	(s)	9.0	566.2	6.0	868.1	868.1	_	868.
99	_	_	2.6	117.4	257.1	_	8.0	518.1	35.4	938.6	938.6	_	938.6
00	_	_	2.5	115.8	373.4	_	8.5	651.4	66.9	1,218.4	1,218.4	_	1,218.4
01	_	_	2.7	179.7	295.9	_	8.2	744.1	73.2	1,303.8	1,303.8	_	1,303.
02	_	_	0.9	216.4	324.1	_	9.3	684.9	43.2	1,278.8	1,278.8	_	1,278.
03	_	_	1.0	373.8	484.3	0.6	10.5	864.4	28.0	1,762.5	1,762.5	_	1,762.
004	_		3.0	480.5	710.5		11.7	968.7	48.9	2,223.3	2,223.3	_	2,223.3
005	_	(s)	4.2	438.1	1,199.9	1.1	15.3	1,157.9	48.6	R 2,865.1	R 2,865.1	_	R 2,865.
006	_	(s)	4.6	442.8	1,313.2	1.4	17.8	1,427.1	135.7	3,342.6	3,342.6	_	3,342.6

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Hawaii

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	ollars per Million Bt	u			
970	_	_	0.40	0.43	_	0.40	_	0.65	_	0.41
975	_	_	1.57	1.71	_	1.58	_	0.92	_	1.58
980	_	_	3.87	5.19	_	3.97	_	_	_	3.97
985	_	_	4.86	6.40	_	4.95	_	0.79	_	4.94
990	1.49	_	4.15	5.79	_	4.33	_	(e)	_	4.01
991	1.43	_	3.31	4.34	_	3.43	_	0.50	_	3.18
992	1.30	_	2.92	5.15	_	3.25	_	0.51	_	2.94
993	1.30	_	3.09	5.27	_	3.45	_	0.55	_	2.92
994	1.28	_	2.71	4.37	_	2.98	_	0.56	_	2.58
995	1.36	_	2.98	4.55	_	3.23	_	0.70	_	2.78
996	1.49	_	3.54	5.49	_	3.85	_	0.59	_	3.32
997	1.54	_	3.64	4.35	_	3.76		0.50		3.23
998	1.38	_	2.61	4.02	_	2.85	_	0.61	_	2.52
999	1.41	_	3.19	5.35	_	3.58	_	0.67	_	3.11
000	1.36	_	5.04	8.11	_	5.62	_	_ 0.67		_ 4.74
001	1.11		4.90	6.77	_	5.28	_	R 1.36	_	R 4.54
002	1.60	_	4.87	5.72	_	5.26		R 1.64	_	R 4.51
003	2.96	_	4.87	7.49	_	5.30	_	R 1.58	_	R 4.64
		_			_		_	R 1.46	_	R 4.88
004	1.88	_	5.04	8.97	_	5.71	_	R 2.28	_	R 7.53
005	1.43	_	8.69	10.26	_	8.96	_		_	
006	1.68	_	9.89	15.42	_	10.81	_	2.30	_	9.10
_					Expenditures in Mil	lion Nominal Dollar	s			
970	_	_	17.0	0.2	_	17.2	_	0.2	_	17.4
975	_	_	87.9	4.3	_	92.2	_	0.2	_	92.4
980	_	_	248.9	26.8	_	275.8	_	_	_	275.8
985	_	_	314.2	28.0	_	342.3	_	0.2	_	342.5
990	(s)	_	361.4	61.1	_	422.5	_	(^e) 3.9	_	422.5
991	0.2	_	232.7	43.2	_	275.8	_	3.9	_	279.9
992	7.2	_	214.7	65.2	_	280.0	_	3.7	_	290.9
993	17.9	_	195.9	66.7	_	262.6	_	4.2	_	284.7
994	17.8	_	180.2	55.2	_	235.4	_	3.7	_	256.9
995	21.5	_	200.6	58.6	_	259.2	_	4.6	_	285.3
996	24.8	_	244.4	74.3	_	318.6	_	2.9	_	346.4
997	25.9	_	249.0	58.3	_	307.3	_	2.8	_	336.0
998	20.6	_	178.3	56.5	_	234.8	_	3.3	_	258.7
999	21.1	_	218.8	79.7	_	298.4	_	3.6	_	323.2
000	21.1	_	343.5	131.0	_	474.5	_	3.6	_	499.2
001	17.5	_	326.8	117.2	_	444.0	_	R 3.9	_	R 465.4
002	25.6	_	332.4	132.9	_	465.3	_	R 3.9	_	R 494.8
002	52.9	_	330.9	100.2	_	431.2		R _{12.0}	_	R 496.1
003	33.8	_	355.6	129.9		485.5		R 7.3		R 526.6
004	23.7	_	617.3	154.4	_	465.5 771.8	_	R 9.7	_	R 805.1
006	26.7	_	715.2	220.4	_	935.6	_	10.2	_	972.5
300	20.7	_	110.2	220.4	_	933.0	_	10.2	_	912.5

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

^c Electricity imported from Canada and Mexico.

^d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^e Electric plants used wood chips at no charge.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Idaho

							Prima	ry Energy									
		Coal						Petroleum							Electric		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^C	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total ^{f,g,h}	Power Sector f,g	Retail Electricity	Total Energy ^{f,}
ar			•					Prices in N	Iominal Dolla	ırs per Millior	Btu						
0	_	0.65	0.65	0.66	1.01	0.76	2.41	2.81	0.34	1.15	1.92	_	1.42	1.50	0.35	2.95	1.76
5	_	0.96	0.96	1.43	2.55	2.12	3.81	4.81	2.01	2.73	3.64	_	1.48	2.77	1.89	4.11	3.00
0	_	1.74	1.74	3.87	6.54	6.59	6.39	9.79	4.45	5.89	8.11	_	1.64	6.44	3.87	7.39	6.6
5	_	1.85	1.85	5.07	7.73	6.68	9.80	9.31	3.67	7.46	8.56	_	1.74	7.08	8.78	10.66	8.03
0	_	1.77	1.77	3.42	7.81	6.07	10.46	9.15	2.51	4.16	8.12	_	1.17	6.18	2.33	11.14	17.4
1	_	1.90	1.90	3.62	7.20	5.50	10.72	9.13	2.31	5.33	8.05	_	1.30	6.07	2.41	11.27	7.3
2	_	1.89	1.89	3.62	7.31	5.44	10.47	9.52	1.78	4.61	8.21	_	1.27	6.18	3.11	11.33	7.5
3 4	_	1.80 1.88	1.80 1.88	3.78 4.25	7.62 7.43	5.42 5.01	10.51 9.09	9.42 9.68	2.93 2.24	4.59 4.39	8.23 8.17	_	1.24 1.24	6.20 6.35	0.55 1.39	11.72 11.74	7.5 7.6
4 5	_	1.88	1.88	4.25	7.43	5.15	8.89	9.08	2.24	4.59	8.00	_	1.24	6.17	0.75	11.74	7.5
5 6	_	2.00	2.00	3.60	8.73	6.06	9.50	10.26	1.79	4.59	9.06	_	1.20	6.73	2.46	11.96	7.5
7		1.99	1.99	3.52	8.50	6.05	11.13	10.54	2.22	4.86	9.13	_	1.12	6.67	2.45	11.43	7.8
8	_	1.89	1.89	3.77	7.21	4.38	8.63	9.10	1.99	4.64	7.76	_	1.33	5.94	2.48	11.82	7.3
9	_	1.27	1.27	3.98	7.59	5.02	9.84	9.78	1.94	4.13	8.20	_	1.49	6.32	2.66	11.72	7.5
0	_	1.70	1.70	4.86	10.40	7.82	13.20	12.39	2.68	4.18	10.58	_	1.65	7.97	5.42	12.23	8.9
	_	1.69	1.69	6.88	9.44	6.89	14.05	11.55	2.88	4.95	10.20	_	R 2.06	R 8.18	R 4.95	14.41	R 9.6
2	_	1.71	1.71	7.24	8.76	6.53	11.84	10.86	2.60	4.90	9.34	_	R 2.21	R 7.97	R 2.63	16.36	R 9.
3	_	1.75	1.75	6.19	10.47	7.42	13.97	13.11	3.40	8.02	11.81	_	R 1.79	R 8.97	R 3 82	15.29	R 10 7
4	_	1.75	1.75	7.29	12.95	9.91	16.84	15.33	_	6.89	13.66	_	R 1.97	R 10.50	R 4.41	14.58	R 11.7
5	_	1.80	1.80	8.65	17.60	13.84	19.81	18.38	5.36	R 7.91	R 17.06	_	R 2.96	R 12.95	R 6.27	15.02	R 13.6
6		1.99	1.99	10.07	19.77	16.07	22.33	20.75	5.03	8.37	19.12	_	2.94	14.92	5.67	14.43	15.1
								Expendit	ures in Millio	n Nominal Do	llars						
0	_	5.2	5.2	29.5	32.9	3.9	9.6	142.8	0.6	12.4	202.2	_	6.2	243.0	(s)	105.8	348.
5	_	12.9	12.9	84.6	112.3	11.0	16.7	285.0	8.6	22.5	456.2	_	6.0	559.8	-0.1	175.4	735
0	_	16.8	16.8	182.6	215.6	44.9	23.3	570.0	17.1	42.5	913.5	_	7.3	1,120.1	-0.2	345.9	1,465
5	_	16.4	16.4	192.9	238.1	40.7	27.5	521.7	2.0	42.1	872.1	_	9.3	1,093.8	-2.0	596.4	1,688
)	_	17.9	17.9	142.3	321.9	38.1	23.1	550.4	0.7	41.1	975.3	_	¹ 17.9	1,161.9	-3.6	684.5	1,842
1	_	23.3	23.3	173.8	310.7	28.9	31.5	556.6	0.6	42.0	970.4	_	20.0	1,197.1	-4.2	693.8	1,886
2	_	18.2	18.2	170.1	271.5	29.1	25.4	597.6	0.2	50.1	973.9	_	21.0	1,193.1	-6.6	734.7	1,921
3 4	_	17.6	17.6	205.3	316.7	32.1	25.8	631.7 654.3	0.7 0.3	53.5 50.1	1,060.5	_	21.4	1,304.8 1,351.5	-0.8	748.6	2,052 2,145
4 5	_	18.1 16.0	18.1 16.0	230.2 248.0	313.2 338.5	33.1 44.3	21.3 24.4	654.3 651.9	0.3	59.1 68.4	1,081.2 1,127.7	_	20.4 26.8	1,351.5	-2.2 -1.0	796.0 802.2	2,145
5	_	14.6	14.6	246.0	336.3 408.1	29.8	91.2	758.4	0.1	74.4	1,361.9	_	23.5	1,630.5	-1.0 -4.9	865.9	2,491
5 7	_	12.8	12.8	230.6	419.9	26.1	22.1	794.6	(s)	75.3	1,338.0	_	R 25.6	1,610.9	-4.9 -9.1	873.6	2,491
8	_	16.6	16.6	249.6	327.9	17.8	13.1	724.8	0.1	101.8	1,185.4	_	29.0	1,484.6	-9.0	890.6	2,473
9	_	10.0	10.1	273.3	394.6	24.4	34.0	809.3	0.1	90.6	1,353.0	_	33.5	1,672.4	-7.6	908.8	2,573
)	_	23.3	23.3	332.3	547.8	39.0	97.3	993.6	(s)	91.6	1,769.5	_	36.8	2 169 1	-15.9	953.2	R 3 106
ĺ	_	19.3	19.3	516.9	501.7	28.3	75.9	908.7	0.4	68.3	1,583.3	_	R 47.9	R 2,167.9	R -57.2	1,037.3	R 3,148
2	_	17.4	17.4	483.4	453.8	29.4	39.6	877.5	1.3	93.4	1,495.0	_	R 40.7	R 2.036.5	R -10.4	1,155.5	R 3,181
3	_	17.9	17.9	413.2	511.5	28.9	44.1	1,004.0	(s)	51.1	1,639.7	_	R 33.6	R 2 104 4	R -42.3	1,106.8	R 3.168
	_	21.6	21.6	520.0	720.1	46.2	86.0	1,196.4		90.4	2.139.1	_	R 36.6	R 2.718.8	R -60.6	1,084.9	R 3.743
4					1,045.7	64.2	108.4	1,420.3	7.4	R 102.4	R 2,748.5		R 67.1	R 3,468.7	R -84.5	1,119.6	R 4,503
4 5	_	20.3	20.3	627.7	1,045.7	04.2	100.4	1,420.3	7.4	** 102.4	2,748.5	_	07.1	3,400.7	-04.5	1,119.0	4,503

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Idaho

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	llars per Million Btu				
970	0.99	1.31	1.40	_	2.83	1.91	0.72	1.50	4.81	2.50
975	1.78	2.07	2.82	_	4.17	3.25	1.43	2.44	5.27	3.42
980	2.56	4.73	6.60	_	7.85	6.97	3.66	5.31	8.54	7.16
985	1.97	6.57	7.29	8.62	9.55	7.88	4.14	6.84	12.60	10.27
990	1.55	4.91	7.37	5.98	11.73	8.53	4.75	5.93	14.28	10.72
991	1.49	5.03	7.20	7.32	12.24	8.66	4.55	5.97	14.32	10.59
992	1.57	5.08	6.49	6.88	11.55	7.91	4.16	5.70	14.44	10.66
993	1.29	5.19	6.53	6.98	11.50	7.88	4.06	5.73	14.64	10.50
994	1.38	5.10	5.97	5.95	10.09	7.22	3.94	5.46	14.92	10.65
995	1.37	5.42	6.35	6.16	10.03	7.59	3.86	5.80	15.61	11.05
996	1.69	5.05	7.06	6.92	11.25	8.77	4.43	5.73	15.48	10.82
997	1.84	4.97	7.21	7.24	11.31	8.77	4.41	5.68	15.09	10.57
998	1.92	5.13	5.94	6.27	9.41	6.71	3.82	5.28	15.47	10.61
999	1.66	5.22	5.77	7.39	10.00	7.84	R 3.92	5.72	15.42	10.38
00	1.76	6.13	8.86	9.12	13.18	11.84	R 5.88	7.65	15.79	11.38
01	1.89	8.33	7.86	9.02	14.14	12.05	5.62	9.17	17.60	13.14
002	1.96	8.24	6.96	9.02	12.08	9.88	R 5.09	8.46	19.31	13.14
002	1.16	7.40	9.05	10.02	14.23		6.11		18.30	13.03
						11.94	R 6.95	8.14		
004	2.11	8.82	11.43	11.21	17.09	14.93	1. 6.95	10.17	17.89	13.79
005	1.89	10.05	16.15	15.31	20.32	18.89	9.20	11.72	18.43	R 14.88
006	2.38	11.71	18.14	21.35	22.70	21.04	10.60	13.53	18.20	15.76
					Expenditures in Mill	ion Nominal Dollars				
970	2.4	10.7	6.8	_	7.6	14.4	0.2	27.8	38.6	66.4
975	2.3	30.7	16.0	_	11.0	27.0	0.5	60.6	69.5	130.1
980	1.4	36.8	18.7	_	9.1	27.8	1.2	67.1	143.8	210.9
985	0.5	53.5	24.1	0.1	11.3	35.5	2.2	91.6	248.5	340.1
990	0.4	43.2	23.0	0.2	13.5	36.7	4.1	84.5	274.1	358.5
991	0.4	53.1	23.8	0.1	16.5	40.3	4.1	97.9	291.6	389.6
992	0.3	50.5	17.8	0.1	12.4	30.3	3.9	85.1	282.7	367.8
993	0.2	67.6	20.7	0.1	13.6	34.3	3.7	105.9	311.9	417.7
994	0.2	65.0	15.4	0.1	11.3	26.7	3.4	95.3	316.8	412.1
995	0.2	72.6	16.3	0.5	13.6	30.4	3.4	106.5	329.9	436.4
996	0.2	77.6	16.1	0.5	18.3	34.8	4.0	116.6	343.8	460.5
997	0.1	78.0	18.3	0.3	17.7	36.1	R 4.6	118.8	341.3	460.1
197 198	0.1	78.0 85.3	12.9	0.2	6.0	19.4	3.5		341.3	457.3
								108.4		
199	0.2	97.1	16.0	0.3	26.5	42.7	3.8	143.8	358.1	501.9
000	0.1	120.1	20.4	0.5	69.4	90.4	6.1	216.7	377.5	594.2
001	0.1	162.1	16.7	0.3	61.1	78.1	3.2	243.5	414.7	658.2
002	0.1	171.6	14.2	0.1	32.9	47.2	3.0	221.9	464.9	686.8
003	(s)	143.8	16.5	0.2	33.1	49.8	3.7	197.4	442.6	639.9
004	(s)	187.0	27.6	0.4	67.9	95.9	4.4	287.3	446.4	733.7
005	(s)	228.8	30.3	0.5	74.8	105.6	R 6.3	R 340.8	477.9	R 818.7
006	(s)	275.0	39.5	0.4	86.3	126.1	6.7	407.8	500.2	908.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Idaho

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass e,g	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year					Pri	ces in Nominal Do	llars per Million Bt	tu				
970	0.50	0.96	1.21	0.82	1.55	2.81	_	1.35	0.72	0.99	4.10	2.19
975	0.87	1.47	2.62	2.59	3.25	4.81	_	3.01	1.43	1.65	4.88	2.89
980	1.70	4.36	6.41	_	5.72	9.79	4.63	5.65	3.66	4.45	8.33	6.43
985	1.85	5.42	6.22	8.62	9.76	9.31	3.67	7.07	4.14	5.57	12.10	9.10
990	1.78	4.06	5.69	5.98	8.71	9.15	2.51	6.64	^h 4.75	^h 4.49	12.52	^h 9.12
991	1.91	4.28	5.19	7.32	9.12	9.13	2.31	7.16	4.55	R 4.86	12.54	8.96
992	1.90	4.27	5.22	6.88	9.26	9.52	1.78	7.15	4.16	4.91	12.62	9.38
993	1.81	4.48	5.29	6.98	9.23	9.42	2.93	5.81	4.06	4.54	13.04	9.26
994	1.89	4.83	4.91	5.95	8.69	9.68	2.24	5.51	3.94	4.79	12.84	9.58
995	1.79	4.73	5.25	6.16	8.42	9.25	2.31	5.79	3.86	4.78	13.23	9.61
996	2.00	4.43	6.03	6.92	10.39	10.26	1.79	7.29	4.43	5.02	12.58	9.29
997	1.99	4.36	5.97	7.24	10.89	10.54	2.22	6.87	4.41	4.68	12.29	9.15
998	1.89	4.45	4.52	6.27	9.68	9.10	1.99	5.02	3.82	4.38	12.76	9.17
999	1.26	4.60	5.10	7.39	9.39	9.78	_	5.92	R 3.92	4.67	12.35	8.99
00	1.70	5.35	7.84	9.12	12.63	12.39	_	9.28	R 5.88	6.07	12.40	9.78
01	1.69	7.45	6.75	9.02	13.81	11.55	_	8.75	5.62	7.55	14.97	11.80
002	1.71	7.57	5.89	9.07	10.72	10.86	_	7.08	R 5.09	7.36	16.68	12.91
003	1.75	6.76	7.87	10.02	12.56	13.11	_	8.93	6.11	6.99	16.30	12.16
004	1.75	8.17	10.53	11.21	15.43	15.33	_	11.76	R 6.95	8.79	15.73	12.46
005	1.80	9.35	15.09	15.31	18.21	18.38	_	15.94	R 9.20	10.30	15.88	13.25
006	1.99	10.98	17.56	21.35	21.23	20.75	_	18.85	10.60	12.05	15.11	13.69
					Ex	xpenditures in Milli	on Nominal Dolla	rs				
970	1.0	5.9	2.1	0.5	0.7	1.0	_	4.3	(s)	11.2	29.2	40.4
975	2.6	18.8	5.2	1.2	1.5	2.3	_	10.2	(s)	31.7	58.8	90.5
980	3.4	26.4	8.1	_	1.2	5.1	14.2	28.6	(s)	58.4	113.0	171.4
985	1.5	51.2	11.9	0.2	2.0	6.6	0.6	21.2	0.1	74.0	189.6	263.6
990	1.9	35.6	11.4	(s)	1.8	7.1	0.3	20.6	^h 0.4	^h 58.7	222.6	^h 281.3
91	2.4	42.4	10.6	(s)	2.2	16.5	(s)	29.3	0.4	R 74.7	221.0	R 295.7
992	1.8	39.3	10.4	(s)	1.8	15.6	0.2	28.0	0.4	R 69.6	246.3	R 315.9
993	1.4	49.6	9.2	(s)	1.9	1.9	0.5	13.5	0.5	65.1	233.6	298.7
994	1.4	50.6	10.6	0.1	1.7	1.9	0.1	14.4	0.5	66.9	263.4	330.3
995	1.3	50.5	12.0	0.1	2.0	1.8	0.1	16.0	0.5	68.3	252.0	320.3
996	1.1	52.5	16.0	0.1	3.0	8.9	(s)	28.1	0.5	82.2	267.4	349.6
97	1.2	51.3	12.2	(s)	3.0	2.2	(s)	17.4	0.8	70.7	263.6	334.3
98	1.9	53.9	10.8	0.1	1.1	1.6	(s)	13.7	0.6	70.1	273.0	343.1
99	1.3	60.2	15.3	0.1	4.4	2.0	<u> </u>	21.8	0.6	83.9	284.3	368.2
000	0.6	73.5	19.7	0.1	11.7	2.1	_	33.6	1.0	108.8	314.0	422.8
01	0.6	103.3	14.6	0.2	10.5	1.9	_	27.3	0.6	131.8	351.7	483.4
002	0.6	105.1	11.3	0.1	5.1	1.5	_	17.9	0.5	124.1	414.9	539.1
003	0.4	83.3	13.6	(s)	5.1	1.1	_	19.9	0.7	104.2	304.0	408.2
004	0.2	108.8	24.6	0.3	10.8	1.3	_	36.9	0.7	146.6	294.3	440.9
	0.4	130.5	29.5	0.4	11.8	1.5	_	43.3	1.0	175.1	304.3	479.4
005	0.1		29.2									

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Idaho

								Prima	ry Energy								
		Coal							Petroleun	1							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
ear/								Pri	ces in Nomina	al Dollars pe	r Million Btu						
970	_	0.50	0.50	0.42	0.60	0.77	0.82	1.55	5.08	2.81	0.34	4.14	0.96	1.49	0.74	1.84	0.98
975	_	0.87	0.87	1.11	1.88	2.40	2.59	3.25	7.48	4.81	2.01	_	2.60	1.49	1.80	2.70	1.95
980	_	1.70	1.70	3.58	3.64	6.02	_	5.72	14.36	9.79	3.76	_	6.02	1.47	4.13	5.44	4.38
985	_	1.85	1.85	4.32	4.78	6.46	6.70	9.76	17.61	9.31	3.67	_	6.81	1.47	4.54	7.69	5.45
990	_	1.78	1.78	2.65	2.64	6.32	6.75	8.71	14.60	9.15	2.51	_	5.49	^h 0.97	^h 3.31	7.68	^h 4.40
991	_	1.91	1.91	2.85	3.28	5.67	6.23	9.12	16.80	9.13	2.31	16.33	5.65	1.12	3.43	7.69	4.40
992	_	1.90	1.90	2.88	2.93	5.61	5.65	9.26	18.32	9.52	1.78	24.75	5.24	1.12	3.22	7.98	4.43
993	_	1.81	1.81	2.91	2.83	5.96	5.76	9.23	18.96	9.42	2.93	19.10	5.24	1.11	3.19	8.24	4.39
994	_	1.89	1.89	3.71	2.75	5.44	5.14	7.38	19.11	9.68	2.24	24.75	4.85	1.12	3.45	8.27	4.62
995	_	1.79	1.79	3.56	3.15	5.71	5.37	7.31	19.41	9.25	2.31	23.89	5.06	1.19	3.42	8.23	4.50
996	_	2.00	2.00	2.70	3.46	6.49	6.37	9.06	20.08	10.26	1.79	22.95	6.28	0.98	3.66	8.25	4.76
997	_	1.99	1.99	2.68	3.49	6.38	6.14	9.04	17.98	10.54	2.22	24.62	5.56	0.97	3.21	8.31	4.53
998	_	1.89	1.89	2.98	3.65	5.04	5.27	7.80	19.07	9.10	1.99	20.11	4.73	1.24	3.18	8.57	4.48
999	_	1.26	1.26	3.17	3.22	5.09	5.81	8.79	16.75	9.78	1.94	20.54	4.45	1.38	3.15	8.51	4.43
000	_	1.70	1.70	3.92	3.26	7.80	8.08	13.58	17.99	12.39	2.68	21.33	5.81	_ 1.43	_ 3.83	9.12	_ 4.97
01	_	1.69	1.69	6.32	3.45	7.00	7.05	13.28	19.00	11.55	2.88	19.26	6.21	R 1.98	R 4.74	10.87	R 6.02
02	_	1.71	1.71	6.76	3.71	6.39	6.53	10.80	21.74	10.86	2.60	16.53	5.55	R 2.13	R 4.91	12.72	R 6.41
003	_	1.75	1.75	5.76	4.03	8.16	8.33	13.43	26.51	13.11	3.40	15.76	8.25	R 1.62	R 4.98	12.19	R 7.06
004	_	1.75	1.75	6.80	4.55	11.05	10.49	15.53	_ 29.35	15.33	_	17.35	9.32	R 1.80	R 6.01	11.20	R 7.40
005	_	1.80	1.80	7.96	4.82	16.03	14.57	18.79	R 38.40	18.38	5.36	18.25	R 12.42	R 2.77	R 7.77	11.45	R 8.67
006		1.99	1.99	9.60	5.18	17.86	18.45	21.68	46.09	20.75	5.03	23.88	13.12	2.69	8.80	10.57	9.26
								Ex	penditures in	Million Non	ninal Dollars						
970	_	1.8	1.8	12.8	4.5	14.3	0.5	1.2	1.0	9.2	0.6	0.4	31.8	5.9	52.4	37.9	90.3
975	_	8.0	8.0	35.0	11.0	55.0	0.9	3.9	2.0	20.2	8.6	_	101.7	5.5	150.2	47.1	197.2
080	_	12.0	12.0	119.2	19.2	77.5	_	12.6	3.8	32.9	3.0	_	149.0	6.0	286.3	89.1	375.4
985	_	14.4	14.4	88.1	20.0	59.1	0.1	11.7	4.3	25.0	1.4	_	121.5	7.1	231.2	158.3	R 389.5
90	_	15.5	15.5	63.4	22.4	101.5	0.1	5.9	4.0	16.9	0.4	_	151.3	^h 12.8	h R 243.3	187.8	^{h R} 431.1
91	_	20.5	20.5	78.4	21.5	99.7	0.1	11.1	4.1	21.1	0.6	1.6	159.8	14.8	R 273.7	181.2	R 454.9
92	_	16.1	16.1	80.3	28.5	66.4	(s)	9.5	4.6	19.4	0.1	2.6	131.1	16.0	R 243.7	205.7	R 449.4
993	_	15.9	15.9	88.0	28.8	69.8	(s)	8.7	4.8	16.7	0.1	2.2	131.2	16.5	251.6	203.1	454.6
994	_	16.5	16.5	114.7	32.9	67.4	(s)	6.3	5.1	19.2	0.2	2.9	133.8	15.7	280.7	215.8	496.6
995	_	14.5	14.5	124.9	42.0	75.3	0.1	7.7	5.1	19.3	(s)	2.8	152.2	22.1	313.7	220.3	534.0
996	_	13.4	13.4	96.1	46.7	82.0	(s)	68.9	5.1	22.0	(s)	3.4	228.2	18.2	356.0	254.6	610.6
97	_	11.4	11.4	96.6	48.1	87.4	0.5	1.0	4.8	23.4	(s)	3.2	168.4	19.6	296.1	268.7	564.7
998	_	14.4	14.4	106.0	73.9	59.9	0.1	5.9	5.3	20.1	(s)	2.6	167.8	24.2	312.5	268.7	581.2
99	_	8.6	8.6	111.4	65.3	72.6	0.2	2.6	4.7	17.1	0.1	2.3	164.9	28.6	313.4	266.4	579.8
000	_	22.6	22.6	130.5	66.6	109.7	0.1	15.0	5.0	20.0	(s)	2.1	218.5	29.2	400.8	261.7	662.4
01	_	18.6	18.6	195.7	42.3	103.4	0.1	4.1	4.8	33.8	0.4	2.3	191.2	R 43.2	R 448.7	270.9	R 719.6
002	_	16.7	16.7	198.2	65.1	88.8	(s)	1.5	5.5	32.9	1.3	1.7	196.8	R 35.1	R 446.9	275.7	R 722.5
003	_	17.4	17.4	145.7	20.1	98.7	(s)	5.1	6.2	41.2	(s)	1.6	173.0	R 26.9	R 363.0	360.2	R 723.2
004	_	21.4	21.4	166.6	52.5	163.5	0.1	4.3	6.9	56.2		1.8	285.3	R 29.4	R 502.7	344.2	R 846.9
	_	19.9	19.9	191.7	R 55.0	277.5	0.1	19.2	9.0	64.7	7.4	1.9 2.1	R 434.8	R 56.3	R 702.7	337.4	R 1,040.1
)05)06	_	15.8	15.8	236.0	69.7	249.2	(s)	27.6	10.5	78.4	4.6		442.0	49.2	743.1	320.6	1,063.7

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Idaho

						Primary Energ	У						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy
'ear			1			Prices in N	lominal Dollars p	er Million Btu				1	
70	0.50	_	2.17	1.31	0.76	1.55	5.08	2.81	0.39	2.47	2.47	_	2.4
75	0.87	_	3.45	2.68	2.12	3.25	7.48	4.81	-	4.25	4.25	_	4.2
80	-	_	9.02	6.95	6.59	5.72	14.36	9.79	_	8.98	8.98	_	8.9
85	_	_	9.99	8.70	6.68	11.48	17.61	9.31	_	9.06	9.06	_	9.0
90	_	_	9.32	9.27	6.07	10.94	14.60	9.15	_	9.01	9.01	_	9.0
91	_	_	8.71	8.74	5.50	12.66	16.80	9.13	_	8.88	8.88	_	8.8
92	_	_	8.54	8.59	5.44	12.88	18.32	9.52	_	9.13	9.13	_	9.1
93	_	_	8.24	8.70	5.42	13.00	18.96	9.42	_	9.07	9.07	_	9.0
94	_	2.21	7.96	8.77	5.01	11.43	19.11	9.68	_	9.21	9.21	_	9.2
95	_	3.27	8.36	9.02	5.15	11.27	19.41	9.25	_	8.93	8.93	_	8.9
96	_	3.05	9.29	10.08	6.06	12.77	20.08	10.26	_	10.09	10.09	_	10.0
97	_	4.06	9.39	9.71	6.05	12.21	17.98	10.54	_	10.18	10.18	_	10.1
98	_	3.27	8.11	8.41	4.38	10.92	19.07	9.10	_	8.82	8.82	_	8.8
99	_	3.45	8.81	9.10	5.02	12.65	16.75	9.78	_	9.45	9.45	_	9.4
00	_	4.07	10.87	11.77	7.82	15.71	17.99	12.39	_	12.06	12.06	_	12.0
)1	_	4.05	11.01	10.76	6.89	17.25	19.00	11.55	_	11.20	11.20	_	11.2
)2	_	4.12	10.72	10.00	6.53	15.15	21.74	10.86	_	10.52	10.52	_	10.5
03	_	6.22	12.42	11.52	7.42	17.46	26.51	13.11	_	12.52	12.52	_	12.5
04	_	6.64	15.13	14.00	9.91	19.05	29.35	15.33	_	14.79	14.78	_	14.7
05	_	7.30	18.56	18.52	13.84	21.48	R 38.40	18.38	_	18.38	18.37	_	18.3
06	_	10.91	22.31	20.61	16.07	23.41	46.09	20.75	_	20.65	20.64	_	20.6
						Expendit	ures in Million No	minal Dollars					
70	(s)	_	1.7	9.7	3.9	0.1	3.7	132.6	(s)	151.6	151.6	_	151.6
75	(s)	_	2.1	36.0	11.0	0.3	5.4	262.5	_	317.3	317.3	_	317.
80	_	_	7.4	111.3	44.9	0.5	12.0	532.0	_	708.1	708.1	_	708
35	_	_	4.0	143.0	40.7	2.5	13.4	490.2	_	693.8	R 695.0	_	R 695.
90	_	_	1.9	186.0	38.1	1.9	12.5	526.3	_	766.7	^R 771.8	_	R 771.
91	_	_	1.7	176.6	28.9	1.8	12.9	519.0	_	741.0	R 746.6	_	R 746.
92	_	_	(s)	176.8	29.1	1.7	14.3	562.6	_	784.5	R 788.2	_	R 788.
93	_	_	2.6	217.1	32.1	1.6	15.1	613.1	_	881.5	881.5	_	881.
94	_	(s)	2.2	219.8	33.1	2.1	15.9	633.2	_	906.3	906.3	_	906.
95	_	0.1	2.0	234.9	44.3	1.1	15.9	630.8	_	929.0	929.1	_	929.
96	_	0.1	2.6	294.1	29.8	1.0	15.9	727.5	_	1,070.8	1,070.9	_	1,070.
97	_	0.1	3.4	302.0	26.1	0.4	15.1	769.1	_	1,116.1	1,116.2	_	1,116.
98	_	0.1	2.5	244.3	17.8	0.1	16.7	703.0	_	984.5	984.6	_	984.
99	_	0.1	3.0	290.7	24.4	0.5	14.9	790.2	_	1,123.6	1,123.7	_	1,123.
00	_	0.2	1.5	397.7	39.0	1.2	15.7	971.6	_	1,426.7	1,426.9	_	1,426.
01	_	0.3	3.1	366.6	28.3	0.2	15.2	873.0	_	1,286.4	1,286.7	_	1,286.
)2	_	0.3	3.6	339.5	29.4	0.1	17.2	843.2	_	1,233.0	1,233.3	_	1,233.
)3	_	0.5	3.6	382.6	28.9	0.8	19.4	961.8	_	1,397.0	1,397.6	_	1,397
04	_	0.7	6.7	504.4	46.2	3.0	21.7	1,139.0	_	1,721.0	_ 1,721.6	_	1,721.
05	_	0.7	7.3	708.4	64.2	2.6	R 28.3	1,354.1	_	R 2,164.9	R 2,165.6	_	R 2,165.
06	_	1.1	8.7	830.3	89.4	3.4	33.1	1,613.8	_	2,578.7	2,579.9	_	2,579.

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Idaho

				Petro	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass ^b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	ollars per Million Bto	ı			
970	_	_	_	0.35	_	0.35	_	_	_	0.35
975	_	1.38	_	2.20	_	2.20	_	_	_	1.89
980	_	3.76	_	6.39	_	6.39	_	_	_	3.87
985	_	5.44	_	6.07	_	6.07	_	_	9.34	8.78
990	_	_	_	5.38	_	5.38	_	0.46	8.37	2.33
991	_	_	_	5.03	_	5.03	_	0.50	7.20	2.41
92	_	_	_	4.83	_	4.83	_	0.51	6.60	3.11
93	_	_	_	4.99	_	4.99	_	0.55	—	0.55
94	_	_	_	4.47	_	4.47	_	0.56	6.35	1.39
995	_	_	_	4.81	_	4.81	_	0.70	6.21	0.75
996	_	2.31	_	5.52	_	5.52	_	0.59	6.37	2.46
997	_	2.46	_	5.33	_	5.33	_	0.50	6.71	2.45
998	_	2.31	_	4.24	_	4.24	_	0.61	7.87	2.48
999	_	2.47	_	4.87	_	4.87	_	0.67	8.69	2.66
000	_	4.47	_	7.99	_	7.99	_	0.67	16.78	5.42
01	_	5.16	_	7.72	_	7.72	_	0.67 R 1.36	20.47	5.42 R 4.95
002	_	3.11	_	5.96	_	5.96	_	R 1.64	8.94	R 2.63
002	_	4.15	_	7.42	_	7.42	_	R 1.58	13.21	R 3.82
003	_	4.66	_	9.23	_	9.23	_	R 1.46	13.84	R 4.41
004	_	6.52	_	R 13.61	_	R 13.61	_	R 2.28	16.53	R 6.27
006	_	6.02	_	15.99	_	15.99	_	2.30	17.32	5.67
_		0.02		13.99				2.30	17.52	3.07
_					Expenditures in Mil	lion Nominal Dollar	S			
970	_	_	_	(s)	_	(s)	_	_	_	(s)
975	_	(s)	_	0.1	_	0.1	_	_	_	0.1
980	_	0.2	_	(s)	_	(s)	_	_	_	0.2
985	_	0.1	_	(s)	_	(s)	_	_	1.8	2.0
990	_	_	_	(s)	_	(s)	_	0.6	3.0	3.6
991	_	_	_	(s)	_	(s)	_	0.6	3.5	4.2
992	_	_	_	(s)	_	(s)	_	0.6	5.9	6.6
993	_	_	_	(s)	_	(s)	_	0.8	_	0.8
994	_	_	_	(s)	_	(s)	_	0.8	1.5	2.2
95	_	_	_	(s)	_	(s)	_	0.9	0.1	1.0
996	_	0.4	_	(s)	_	(s)	_	0.7	3.7	4.9
997	_	4.5	_	(s)	_	(s)	_	0.6	3.9	9.1
998	_	4.2	_	(s)	_	(s)	_	0.8	4.0	9.0
999	_	4.5	_	(s)	_	(s)	_	0.5	2.5	7.6
000	_	8.0	_	0.2	_	0.2	_	0.5	7.3	15.9
001	_	55.6	_	0.3	_	0.3	_	R 1.0	0.3	R 57.2
002	_	8.3	_	(s)	_	(s)	_	R 2.1	(s)	R 10 4
003	_	39.9	_	(s)	_	(s)	_	Roa	0.1	R 42 3
004	_	57.0	_	(s)	_	(s)	_	R 2.1	1.5	R 60.6
005	_	76.0	_	(s)	_	(s)	_	R 3.5	5.0	R 84.5
				(s)		(s)		3.4		65.3
2006	_	59.4	_	(s)	_	(s)	_	3.4	2.4	

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Illinois

							Prima	ary Energy									
		Coal						Petroleum							Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Power Sector f,g	Retail Electricity	Total Energy ^f
ear								Prices in N	lominal Doll	ars per Millio	n Btu						
70	0.42	0.36	0.36	0.72	1.11	0.74	1.39	3.05	0.60	1.48	1.88	0.15	2.74	1.09	0.32	5.98	1.70
75	1.49	0.82	0.89	1.38	2.58	2.09	2.68	4.73	1.68	3.07	3.42	0.18	2.89	2.01	0.69	9.35	3.16
80	1.93	1.63	1.64	3.33	6.88	6.38	5.16	9.81	4.92	7.57	7.77	0.33	3.16	R 4.34	1.60	15.33	R 6.75
85	2.08	2.12	2.12	5.00	7.62	6.00	9.16	9.03	5.22	8.53	8.57	0.64	3.37	4.86	1.68	21.07	R 8.48
90	1.84	1.70	1.71	4.57	7.89	5.84	9.60	9.35	3.01	6.77	8.46	0.57	i 2.58	i 4.25	1.12	22.02	i R 8.6
91	1.99	1.67	1.70	4.40	7.39	4.75	8.62	9.13	2.71	6.56	8.08	0.49	2.51	4.05	1.07	22.41	R 8.5
92	2.00	1.67	1.70	4.49	7.28	4.44	8.20	8.79	2.80	6.54	7.84	0.52	2.45	4.05	1.05	22.61	R 8.4
93	1.95	1.65	1.67	4.97	7.38	4.12	8.94	8.57	2.69	6.89	7.84	0.52	2.00	R 4.09	1.08	22.76	R 8.6
94	1.90	1.57	1.59	4.88	7.19	3.82	7.57	8.99	2.65	6.69	7.89	0.53	2.14	4.12	1.08	21.79	R 8.6
95	1.97	1.59	1.62	4.11	7.24	3.86	7.79	9.49	2.71	6.87	8.21	0.51	2.11	3.96	1.04	22.61	R 8.6
96	1.94	1.59	1.62	4.73	8.21	4.66	9.43	10.27	3.37	7.51	9.05	0.51	2.19	R 4.40	1.12	22.57	R 9.0
97	1.89	1.53	1.55	5.03	7.83	4.37	9.27	9.95	3.15	7.28	8.76	0.48	1.72	4.55	1.18	22.62	9.1
98	1.80	1.53	1.55	4.63	6.66	3.24	8.21	8.71	2.62	6.55	7.56	0.49	1.30	4.05	R 1.15	21.91	8.7
99	1.74	1.42	1.44	4.74	7.55	3.86	8.30	9.33	3.02	6.67	8.06	0.49	1.26	4.05	1.00	20.47	R 8.6
00	1.66	1.16	1.19	6.56	10.19	6.53	12.37	12.47	3.49	7.82	10.79	0.46	R 1.85	5.12	0.91	20.38	R 10.4
01	1.73	1.21	1.22	7.90	9.83	5.68	12.22	12.25	5.37	7.66	10.56	0.51	R 2.01	R 5.31	0.95	20.28	R 11.0
02	1.93	1.20	1.21	5.82	8.91	5.22	10.15	11.27	2.91	7.97	9.91	0.48	R _{2.27}	4.64	R 0.94	20.38	R 10.0
03	1.93	1.17	1.19	8.11	10.28	6.37	12.31	12.63	4.27	8.70	11.12	0.46	R 2.54	5.47	R 0.91	20.17	R 11.2
04	2.31	1.16	1.18	8.89	12.60	8.62	13.79	14.68	4.83	10.11	13.01	0.43	R 2.09	6.23	0.89	19.98	R 12.4
05	3.47	1.20	1.24	10.78	16.58	12.81	16.83	17.75	6.77	R 12.59	R 16.10	0.44	R 2.95	R 7.82	1.05	20.43	14.7
06	3.83	1.29	1.33	10.29	18.70	14.73	18.85	20.24	8.73	15.50	18.65	0.41	3.27	8.34	0.96	20.78	15.9
								Expendit	ures in Millio	n Nominal D	ollars						
70	41.6	293.8	335.4	831.7	287.9	95.2	148.4	1,715.3	89.2	248.3	2,584.3	4.1	21.9	3,777.5	-254.5	1,417.0	4,939.9
75	120.7	629.0	749.7	1,512.9	770.9	292.9	329.8	2,945.6	223.0	450.8	5,013.0	45.2	24.4	7,345.2	-689.6	2,644.9	9,300.
80	93.7	1,294.2	1,387.9	R 3,478.8	1,464.6	710.2	702.6	5,622.7	764.2	1,055.0	10,319.2	99.4	54.3	R 15,339.6	R -1,792.1	4,948.4	R 18,495
85	131.6	1,588.1	1,719.8	R 4,771.1	1,444.9	92.2	876.7	5,273.5	157.5	1,035.8	8,880.6	265.7	63.5	R 15,765.9	R -1,850.7	7,062.7	R 20,977
90	116.4	1,166.4	1,282.7	R 4,234.7	1,987.3	130.1	420.4	5,202.6	58.7	966.4	8,765.4	432.4	i 52.1	i R 14,875.8	R -1,546.0	8,307.0	iR 21,636
91	119.4	1,165.1	1,284.5	R 4,276.1	1,545.4	172.6	444.0	5,006.5	53.0	995.3	8,216.8	372.4	52.3	R 14,319.2	R -1,478.5	8,856.8	R 21,697
92	124.4	1,065.4	1,189.8	R 4,396.7	1,509.3	185.8	365.5	4,906.4	38.9	1,069.2	8,075.2	401.9	51.8	R 14,244.9	R -1,415.7	8,597.6	R 21,426
93	113.0	1,247.1	1,360.1	R 5,050.9	1,612.8	213.6	684.8	4,932.9	35.4	996.3	8,475.6	430.5	31.6	R 15,348.7	K -1.632.8	9,065.1	K 22.781
94	103.6	1,206.6	1,310.2	R 4,926.1	1,328.9	208.1	658.3	5,233.4	41.2	1,040.7	8,510.6	400.7	30.6	R 15,178.2	R -1,596.7	8,953.3	R 22,534
95	120.5	1,219.3	1,339.8	R 4,368.7	1,487.7	226.7	711.9	5,502.1	21.8	1,037.9	8,988.2	416.4	32.3	R 15,145.5	R -1,623.8	9,656.9	R 23,178
96	125.4	1,362.3	1,487.7	R 5,231.8	1,769.3	319.0	838.5	5,978.4	35.6	1,010.3	9,951.2	372.3	41.0	R 17,083.9	R -1,731.5	9,619.4	R 24,971
97	124.1	1,387.9	1,512.0	R 5,358.9	1,708.6	309.7	815.2	5,880.3	21.5	974.2	9,709.4	256.5	36.6	R 16,873.5	R -1,669.4	9,712.2	R 24,916
98	114.7	1,353.1	1,467.8	R 4,387.1	1,572.3	241.4	454.2	5,162.5	15.3	1,018.4	8,464.1	285.8	18.8	R 14,623.7	R -1,676.0	9,759.2	R 22,706
99	112.6	1,271.7	1,384.3	R 4,675.0	1,907.5	399.2	665.7	5,773.4	7.9	1,114.1	9,867.9	421.7	21.8	R 16,370.6	R -1,732.0	9,194.1	R 23,832
00	95.7	1,112.5	1,208.2	R 6,629.2	2,548.2	840.8	888.5	7,795.9	22.9	1,119.1	13,215.5	425.5	R 31.1	R 21,509.4	R -1,697.4	9,292.4	R 29,104
01	58.5	1,145.9	1,204.4	R 7,371.5	2,415.5	601.3	0.008	7,732.7	100.8	1,020.2	12,670.5	489.2	R 32.9	R 21,768.6	R -1,804.3	9,336.6	R 29,300
02	46.6	1,152.3	1,198.9	R 6,055.8	2,065.4	402.2	731.7	7,197.0	6.3	1,129.5	11,532.1	457.6	R 43.8	R 19,288.2	R -1.811.5	9,551.8	R 27,028
03	45.6	1,156.0	1,201.5	R 7,802.6	2,797.4	482.7	679.4	8,073.3	59.3	1,262.7	13,354.9	450.3	R 48.9	R 22,858.1	R -1 765 7	9,298.2	R 30,390
04	42.4	1,218.7	1,261.1	R 8,150.8	3,429.4	1,053.4	865.0	9,643.8	45.6	_ 1,460.9	16,498.1	_ 412.4	R 40 4	R 26,362.9	R -1.764.7	9,403.4	R 34,001
	58.5	R 1,237.8	1,296.4	R 10,206.2	4,643.9	2,871.9	1,228.3	11,543.5	22.1	R 1,788.5	R 22,098.2	R 426.1	R 54.6	R 34,081.5	R -2,094.2	10,013.2	R 42,000
05	30.3																

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Illinois

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
'ear					Prices in Nominal Do	llars per Million Btu				
70	4.00	4.00	1.01	4.05	0.00	4.40	0.57	4.40	7.07	4.00
70 75	1.03	1.02	1.21	1.65	2.02	1.48	0.57	1.10	7.97	1.89
75	2.11	1.57	2.57 6.91	3.18	3.72 7.07	2.95	1.12 2.87	1.83	11.41 17.78	3.06 R 6.07
80	2.15	3.53		8.71	7.07	7.02	2.87	3.76	17.78	R 9.02
85	2.34	5.34	7.38	7.02	7.82	7.53	3.24	5.42	26.42	R 9.02
90	2.26	4.95	7.36	7.24	7.90	7.66	3.56	5.03	29.07	R 9.59
91	2.19	4.86	7.10	7.30	7.02	7.05	3.41	4.91	28.92	R 9.60
92	2.16	5.00	6.71	6.85	7.61	7.33	3.12	5.04	30.17	R 9.50
93	2.26	5.41	6.47	6.18	7.54	7.26	3.05	5.44	30.13	R 10.03
94	2.27	5.39	6.01	6.25	8.45	7.83	2.96	5.45	29.26	R 10.08
95	2.30	4.57	6.01	7.28	8.45	7.85	2.90	4.67	30.40	R 9.74
96	2.13	5.18	6.84	8.22	9.88	9.29	3.32	5.33	30.31	R 9.87
97	1.99	5.83	6.67	8.30	9.91	9.31	3.31	5.96	30.58	R 10.69
98	2.03	5.35	5.63	7.96	8.56	8.17	2.87	5.45	28.86	R 10.96
99	1.89	5.38	5.49	8.36	8.49	8.18	2.87 R 2.94	5.53	25.89	R 9.99
00	1.87	7.17	8.39	9.29	11.95	11.49	R 4.41	7.34	25.89	R 11.34
)1	2.19	8.86	8.59	10.54	13.09	12.50	4.22 R 3.82	8.94	25.54	R 12.92
)2	1.99	6.21	7.47	9.26	10.63	10.36	R 3.82	6.37	24.59	R 10.68
03	1.76	8.65	9.18	10.11	12.24	11.94	4 59	8.73	24.55	R 12.37
)4	1.83	9.42	10.76	11.23	13.90	13.51	R 5.21	9.52	24.55	R 13.17
05	2.21	11.45	15.48	15.52	16.74	16.61	R 6.91	11.59	24.46	R 14.98
06	3.07	11.01	17.71	19.73	18.99	18.93	7.96	11.31	24.69	14.95
					Expenditures in Mill	ion Nominal Dollars				
70 70	29.1	459.4	84.1	12.5	65.7	162.2	1.3	652.0	612.9	1,264.9
75	10.9	772.0	185.3	22.1	126.3	333.7	2.8	1 119 3	1,026.4	2,145.7
30	1.9	R 1,669.1	141.3	7.9	105.2	254.4	26.4	R 1 951 8	1,815.6	R 3,767.4
35	3.1	R 2,428.5	100.8	22.6	99.1	222.5	30.8	1,119.3 R 1,951.8 R 2,685.0 R 2,413.3 R 2,484.7	2,702.2	R 5,387.2
90	2.7	R 2 218 6	59.8	4.2	91.8	155.8	36.2	R 2 /13 3	3,260.4	R 5 673 6
91	2.3	R 2,218.6 R 2,294.3	50.7	4.8	96.3	151.7	36.4	R 2 484 7	3,549.1	R 5,673.6 R 6,033.8
92	2.5	R 2,400.2	38.8	2.4	101.0	142.1	34.9	R 2 570 7	3,331.9	R 5,911.6
93	2.4	R 2 709 4	30.0 28.0	2.8	105.5	136.3	17.5	R 2,579.7 R 2,864.7 R 2,749.6	3,621.7	R 6 196 2
93 94	2.4	R 2,708.4 R 2,587.4	28.0 25.7	2.6	115.8	144.1	16.1	Z,004.1 R 2 740 6	3,564.3	R 6,486.3 R 6,313.8
94 95	1.5	R 2 224 5	20.7	3.5	118.5	148.6	15.8	Z,149.0 R 2 407 4	3,004.3	R 6 460 0
		R 2,321.5 R 2,832.4	26.7	3.3 4.5				R 2,487.4 R 3,072.7	3,981.8 3,883.5	R c 050 4
96	1.1	. ` 2,832.4 R 0.040.0	29.7	4.5	186.2	220.4	18.8	" 3,U/2./	3,883.5	R 6,469.2 R 6,956.1 R 7,070.7
97	1.5	R 2,946.9 R 2,235.2	27.5	5.1	189.7	222.4	12.1	R 3,182.9	3,887.9	R C 24 4 4
98	1.2	1. 2,235.2 R 0,440.0	13.7	5.4	139.1	158.2	9.3	R 2,403.9	3,910.2	R 6,314.1
99	0.9	R 2,413.6	16.2	24.7	200.0	240.9	10.1 ^R 16.2	R 2,665.4	3,500.9	R 6,166.3 R 7,204.8
00	1.0	R 3,380.5	20.1	6.4	234.3	260.8	\ 16.2	R 3,658.5 R 4,050.5	3,546.3	7,204.8
01	1.3	R 3,812.2	16.0	7.2	193.3	216.4	20.6 R 19.0	^ 4,050.5	3,644.6	R 7,695.1
)2	1.0	R 2,910.2	11.5	7.5	208.6	227.5	↑ 19.0	R 3,157.7 R 4,299.9	3,777.9	R 6,935.6
03	1.4	R 4,046.6	13.1	6.1	208.7	227.9	24.0	K 4,299.9	3,615.8	R 7,915.7
)4	R 1.0	R 4,126.3	19.1	6.4	222.1	247.5	R 28.0	R 4,402.8	3,638.3	R 8,041.0
)5	R 0.6	^R 5,024.6	19.1	10.3	265.8	295.2	R 40.6	R 5,361.0	4,054.9	R 9,415.9
06	0.8	4,391.8	18.5	7.6	326.3	352.4	42.7	4,787.5	3,907.2	8,694.8

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Illinois

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass e,g	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Dol	llars per Million Bt	u				
970	0.46	0.73	1.04	0.82	1.11	3.05	0.60	0.85	0.57	0.74	6.61	1.94
975	1.19	1.28	2.39	2.51	2.29	4.73	1.36	2.01	1.12	1.43	10.38	3.61
080	1.71	3.27	6.49	5.93	4.93	9.81	5.51	6.41	2.87	R 3.68	16.70	R 7.44
85	1.72	4.84	6.10	7.02	9.34	9.03	4.14	6.48	3.24	4.98	22.36	R 10.27
90	1.39	4.54	5.37	7.24	10.14	9.35	2.29	6.43	^h 3.56	^h 4.61	22.18	h R 11.13
91	1.41	4.47	4.99	7.30	9.10	9.13	2.63	6.25	3.37	4.52	22.68	R 11.62
992	1.29	4.56	4.87	6.85	8.32	8.79	2.80	5.90	3.08	4.57	23.06	R 11.5
993	1.29	5.00	4.60	6.18	9.19	8.57	2.86	5.50	3.03	4.95	22.94	R 11.9
994	1.29	5.01	4.49	6.25	8.24	8.99	2.69	5.29	2.89	4.94	21.86	R 11.74
995	1.27	4.33	4.55	7.28	8.26	9.49	2.78	5.46	2.85	4.34	22.54	R 11.71
996	1.30	4.83	5.59	8.22	10.04	10.27	3.28	6.66	3.32 R 3.31	4.89	22.77	R 11.88
997	1.28	5.32	5.04	8.30	10.60	9.95	3.07	6.37	^R 3.31	5.29	22.67	R 12.35
998	1.28	4.96	3.81	7.96	9.47	8.71	2.75	5.21	2.82	4.89	22.28	R 12.76
999	1.29	5.09	4.35	8.36	8.86	9.33	2.84	6.00	R 2.81	5.08	20.93	R 12.27
00	1.25	6.75	7.32	9.29	11.80	12.47	4.39	8.84	R 4.18	6.77	20.57	R 12.9
01	1.35	8.38	6.75	10.54	13.30	12.25	5.52	8.41	R 4.01	8.21	21.14	R 14.1
02	1.37	7.24	6.02	9.26	9.83	11.27	3.36	7.59	R 3.68	7.16	21.19	R 13.4
03	1.37	8.27	7.08	10.11	12.20	12.63	4.61	9.08	4.58	8.15	21.39	R 13.78
004	1.39	9.11	9.30	11.23	14.37	14.68	5.69	11.70	R 5.20	9.03	22.09	R 14.59
005	1.53	11.04	13.87	15.52	17.36	17.75	6.74	15.18	R 6.89	11.07	22.72	R 16.2
006	1.71	10.74	16.12	19.73	19.35	20.24	9.34	17.93	7.94	10.98	23.30	16.53
					Ex	xpenditures in Milli	on Nominal Dollar	s				
970	10.3	144.9	22.9	0.2	6.4	8.5	28.8	66.8	(s)	222.0	505.6	727.6
975	14.4	283.2	54.4	0.7	13.7	16.8	42.4	128.0	0.1	425.7	994.8	1,420.5
080	5.5	R 735.8	79.4	0.5	12.9	51.9	91.1	236.0	R 0.7	R 977.9	1,799.3	R 2,777.2
85	8.0	R 1,051.4	146.7	3.8	20.9	26.1	8.9	206.4	0.7	R 1,266.9	2,485.9	R 3,752.7
90	6.6	R 921.1 R 876.9	56.3	1.1	20.8	27.5	2.9	108.6	h 4.0	^{h R} 1,040.8 R 980.6	2,951.6	h R 3,992.4
91	6.7	N 876.9	49.0	1.6	22.0	19.2	0.6	92.5	4.0	N 980.6	3,155.5	R 4,136.1
92	6.8	R 907.4	50.7	1.3	19.5	17.3	0.8	89.6	3.8	R 1,008.1	3,056.8	R 4,064.9 R 4,399.1
93	6.2	R 1,026.6	53.6	1.1	22.7	5.9	1.0	84.4	2.4	R 1,119.6	3,279.5	R 4,399.1
94	6.3	R 1,003.2	52.7	1.8	19.9	7.6	1.1	83.1	2.2	R 1,094.9 R 984.4	3,253.4	R 4,348.3
95	5.6	R 895.7	49.6	3.3	20.5	6.8	0.8	80.9	2.2	'` 984.4 R 4 405.0	3,476.5	R 4,460.9
96	4.9	R 1,068.6 R 1,097.2	59.2	3.1	33.4	9.9	3.9	109.5	2.6	R 1,185.6 R 1,226.6	3,541.2	R 4,726.7
97	7.7	R 883.1	64.7	5.1	35.8	11.6	2.5	119.8	2.0	R 973.1	3,590.5	R 4,817.2
198 199	5.9 4.5	R 966.3	41.3 37.2	1.8 4.0	27.2	10.3	2.0	82.6 86.8	1.5	R 1,059.2	3,664.0	R 4,637.2 R 4,676.3
	4.5 5.6	R 1,374.7	37.2 68.3	4.0 3.6	36.8	7.4	1.4		1.7 2.7	R 1,059.2	3,617.1 3,730.1	R 5,240.7
00		1,3/4./ R 4 500 7			40.8	14.5	0.4	127.6		R 4 704 0		R 5,556.0
001	6.3	R 1,596.7 R 1,510.2	71.4	3.9	34.7	16.2	2.0	128.1	3.7 R 3.5	R 1,734.9 R 1,634.5	3,821.2	R 5,556.0
002	4.8	R 1,510.2 R 1,730.0	57.5	1.9	34.0	22.2	0.3	116.0	'` 3.5	R 1,634.5	3,879.4	R 5,479.4
003	7.3	R 1,836.2	57.3 45.3	2.1 2.9	36.7	24.0	0.2	120.3	4.2	R 1,968.9	3,617.6	R 5,538.6
004	7.1	R 2,234.4	45.3 67.3		40.5	30.4	1.8 2.6	120.9 146.2	4.7	R 2,391.5	3,569.7	R 6,266.2
005 006	4.7 4.8			4.6 3.7	48.6	23.1			6.2		3,874.7	6,338.8
00	4.8	2,108.0	86.6	3.1	58.7	45.1	0.1	194.2	6.6	2,313.6	4,025.1	0,338.

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Illinois

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
'ear								Pric	es in Nomina	al Dollars pe	r Million Btu						
70	0.42	0.46	0.44	0.49	0.64	0.76	0.82	1.11	5.08	3.05	0.59	1.59	1.17	3.64	0.76	3.56	0.97
75	1.49	1.19	1.33	1.19	1.99	2.33	2.51	2.29	7.48	4.73	2.14	2.91	2.60	3.64	1.80	6.43	2.26
80	1.93	1.71	1.79	3.10	3.83	5.37	5.93	4.93	14.36	9.81	3.78	8.57	5.80	3.51	R 4.10	11.82	R 5.02
85	2.08	1.72	1.88	4.57	4.91	6.16	6.61	9.34	17.61	9.03	4.14	8.77	7.96	3.51	R 5.23	15.35	R 6.76
90	1.84	1.39	1.58	4.01	3.20	5.72	6.85	10.14	14.60	9.35	2.29	7.18	6.55	h 1.66	h 4.31	15.82	h 6.23
91	1.99	1.41	1.63	3.70	3.38	5.48	5.58	9.10	16.80	9.13	2.63	6.15	6.37	1.66	R 4.11	16.09	6.04
92	2.00	1.29	1.59	3.68	3.02	5.69	4.80	8.32	18.32	8.79	2.80	6.34	6.18	1.64	R 4.09	16.04	6.07
93	1.95	1.29	1.55	4.35	3.31	5.46	4.79	9.19	18.96	8.57	2.86	5.74	6.79	1.64	4.59	15.97	R 6.43
94	1.90	1.29	1.51	4.30	3.36	5.39	4.86	7.22	19.11	8.99	2.69	5.60	6.23	2.29	4.42	15.19	R 6.18
95	1.97	1.23	1.57	3.50	3.37	5.34	4.58	7.57	19.41	9.49	2.78	5.94	6.49	2.21	4.20	15.45	R 6.03
96	1.94	1.30	1.57	4.04	3.33	6.30	5.66	9.22	20.08	10.27	3.28	7.74	7.38	2.26	4.64	15.34	R 6.42
97	1.89	1.28	1.54	3.89	3.31	5.51	4.93	8.98	17.98	9.95	3.07	7.16	7.02	1.93	4.43	15.49	6.26
98	1.80	1.28	1.50	3.87	3.61	4.08	3.60	7.85	19.07	8.71	2.75	5.42	5.77	1.35	4.00	14.96	R 5.90
90 99	1.74	1.29	1.48	3.97	3.76	4.06	4.07	8.03	16.75	9.33	2.73	6.52	6.31	1.28	4.28	14.69	R 6.02
00	1.66	1.25	1.43	5.72	3.75	7.75	7.88	12.51	17.99	12.47	4.39	8.12	8.44	1.33	5.78	14.62	7.29
	1.73	1.25	1.43	6.75	4.21	7.75	7.00	11.84	17.99	12.47	5.52	7.20	8.26	R 1.39	6.33	13.63	7.66
01 02	1.73	1.35	1.51	4.82	4.30	6.78	6.32	9.88	21.74	11.27	3.36		7.78	R 1.48	R 5.41		R 6.9
					4.43							7.30	7.78 8.64	R 1.58		14.32	R 8.25
03	1.93	1.37	1.51	7.23		7.84	8.21	12.22	26.51	12.63	4.61	8.09		R 1.55	6.77 R 7.96	14.24	R 9.17
04	2.31	1.39	1.57	8.08	4.76	10.49	10.12	13.61	29.35	14.68	5.69	9.87	10.42	1.55 R 4.04		13.62	R 40.70
05	3.47	1.53	1.88	9.87	4.97	14.54	14.96	16.71	R 38.40 46.09	17.75	6.74	12.90	R 13.28	R 1.61	R 10.00	13.51	R 10.72
06	3.83	1.71	2.06	9.29	5.51	16.57	17.32	18.61		20.24	9.34	15.49	15.65	1.49	10.75	13.74	11.37
								Ex	penditures ir	Million Nor	ninal Dollars						
70	41.6	73.9	115.5	179.9	53.8	47.4	10.2	74.2	62.1	96.4	46.8	68.3	459.2	20.6	775.2	294.3	1,069.5
75	120.7	109.5	230.2	418.0 R 4 040.0	135.0	150.9	19.2	185.6	75.7	106.5	117.0	130.8	920.8	21.6	1,590.6	618.3	2,208.9
80	93.7	135.1	228.7	R 1,013.6	205.7	240.0	14.4	581.2	170.6	180.7	214.4	518.0	2,125.1	27.3	R 3,394.6	1,322.1	R 4,716.7
85	131.6	135.5	267.1	R 1,260.4	244.5	236.6	3.4	740.2	190.4	82.5	44.3	413.3	1,955.2	32.0	R 3,515.7	1,849.8	R 5,365.5
90	116.4	121.6	237.9	R 1,070.1	176.9	294.8	1.8	293.1	177.6	62.1	17.7	460.0	1,483.9	h 10.9	h R 2,804.1	2,067.8	h R 4,871.9
91	119.4	136.4	255.8	R 1,077.2	177.5	244.1	1.5	311.7	182.8	64.4	8.4	478.0	1,468.5	10.7	R 2,813.6	2,123.5	R 4,937.1
92	124.4	109.2	233.6	R 1,067.9	186.1	279.0	1.3	231.6	203.2	56.0	4.0	510.3	1,471.4	10.2	R 2,784.7	2,180.5	R 4,965.2
93	113.0	116.7	229.7	R 1,275.8	138.7	225.9	1.7	543.8	214.2	71.6	6.2	462.6	1,664.6	10.0	R 3,180.2	2,135.3	R 5,315.5
94	103.6	121.9	225.5	R 1,264.9	174.0	218.4	2.2	497.5	225.7	71.3	6.3	451.9	1,647.2	10.2	R 3,147.9	2,109.6	R 5,257.5
95	120.5	106.0	226.5	R 1,084.6	166.7	243.3	3.4	559.1	225.3	74.2	3.2	451.2	1,726.4	10.7	R 3,048.2	2,171.8	R 5,220.0
96	125.4	111.0	236.4	R 1,262.9	201.8	281.8	7.6	607.2	226.2	78.4	5.8	381.8	1,790.5	15.0	R 3,304.7	2,165.4	R 5,470.2
97	124.1	115.4	239.5	R 1,200.5	183.6	259.7	4.2	581.7	213.9	77.2	6.4	387.6	1,714.4	13.6	R 3,168.1	2,204.7	R 5,372.7
98	114.7	113.3	228.0	R 1,141.4	236.5	226.0	3.9	276.2	237.5	61.1	0.6	341.3	1,383.1	2.7	R 2,755.2	2,156.5	R 4,911.8
99	112.6	107.6	220.2	R 1,166.5	281.4	213.3	1.3	411.7	210.7	52.8	0.7	421.1	1,593.2	2.6	R 2,982.4	2,050.2	R 5,032.6
00	95.7	98.5	194.2	^R 1,649.9	225.0	351.5	3.2	600.2	223.0	67.1	3.9	476.9	1,950.8	2.1	R 3,797.1	1,990.9	R 5,788.0
01	58.5	104.9	163.5	R 1.787.1	254.6	328.3	2.9	564.8	215.8	133.4	4.1	362.7	1,866.8	R 2.1	R 3,819.4	1,845.1	R 5,664.5
02	46.6	99.7	146.3	R 1,355.0	281.8	291.7	1.7	476.1	243.9	131.9	0.9	393.9	1,821.9	R 5.0	R 3,328.3	1,867.6	R 5,195.9
03	45.6	102.3	147.9	R 1.831.8	309.8	318.1	2.6	420.0	275.1	160.8	3.3	444.2	1,933.9	R 5.3	R 3,918.9	2,036.4	R 5,955.3
04	42.4	104.5	146.9	R 1.985.5	_ 301.0	491.8	4.0	588.5	_ 308.5	207.8	11.5	584.8	2,498.0	R _{5.4}	R 4,635.8	2,170.1	R 6,805.9
05	58.5	115.9	174.4	R 2,426.8	R 318.8	692.4	6.2	888.9	R 401.5	244.4	12.5	726.6	R 3,291.2	R 5.7	R 5,898.1	2,054.0	R 7,952.1
06	60.5	133.3	193.8	2,136.3	304.6	806.5	4.9	975.9	469.6	289.9	10.2	889.0	3,750.5	4.2	6,084.7	2,041.0	8,125.6

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Illinois

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total d	Retail Electricity	Total Energy ^d
Year					,	Prices in N	lominal Dollars p	er Million Btu					
970	0.46	_	2.17	1.39	0.74	1.11	5.08	3.05	0.57	2.47	2.47	4.08	2.47
975	1.19	_	3.45	2.84	2.08	2.29	7.48	4.73	1.61	4.06	4.06	6.11	4.07
980	_	_	9.02	7.45	6.38	4.93	14.36	9.81	5.32	8.99	8.99	11.82	9.00
985	_	_	9.99	8.52	6.00	10.82	17.61	9.03	5.88	8.99	8.99	19.14	9.01
990	_	4.41	9.32	8.73	5.84	12.31	14.60	9.35	3.11	9.17	9.17	19.60	9.19
991	_	3.34	8.71	8.21	4.75	12.40	16.80	9.13	2.39	8.82	8.83	19.98	8.85
992	_	3.73	8.54	8.08	4.44	11.66	18.32	8.79	2.50	8.52	8.53	20.22	8.55
993	_	3.96	8.24	8.16	4.12	12.62	18.96	8.57	2.39	8.31	8.31	20.49	8.33
994	_	3.15	7.96	8.16	3.82	12.99	19.11	8.99	2.56	8.62	8.62	18.89	8.64
995	_	2.83	8.36	8.17	3.86	13.33	19.41	9.49	2.73	8.94	8.94	20.00	8.96
996	_	3.38	9.29	9.06	4.66	13.11	20.08	10.27	3.43	9.67	9.67	20.13	9.69
997	_	2.95	9.39	8.88	4.37	12.48	17.98	9.95	3.19	9.36	9.36	20.02	9.38
998	_	2.70	8.11	7.82	3.24	11.96	19.07	8.71	2.49	8.17	8.17	19.75	8.19
999	_	2.88	8.81	8.34	3.86	14.07	16.75	9.33	3.17	8.59	8.59	17.37	8.60
00	_	4.30	10.87	10.97	6.53	16.83	17.99	12.47	3.21	11.42	11.41	16.04	11.42
01	_	5.26	11.01	10.60	5.68	17.94	19.00	12.25	5.09	11.22	11.22	16.48	11.23
02	_	3.96	10.72	9.63	5.22	16.14	21.74	11.27	2.75	10.52	10.52	16.52	10.53
003	_	5.11	12.42	10.87	6.37	18.38	26.51	12.63	4.09	11.82	11.82	17.20	11.83
004	_	8.20	15.13	13.16	8.62	20.15	29.35	14.68	4.80	13.72	13.72	16.69	13.73
005	_	9.74	18.56	17.11	12.81	22.52	R 38.40	17.75	6.89	16.76	16.76	16.45	16.76
006 _		9.60	22.31	19.24	14.73	24.36	46.09	20.24	7.46	19.36	19.35	16.37	19.35
_						Expendit	ures in Million No	minal Dollars					
970	0.2	_	2.9	123.2	95.2	2.2	38.2	1,610.4	1.5	1,873.5	1,873.7	4.1	1,877.8
975	(s)	_	1.4	338.4	285.7	4.1	65.9	2,822.2	2.2	3,519.9	3,519.9	5.5	3,525.4
980	_	_	6.0	978.7	704.0	3.2	131.8	5,390.1	9.4	7,223.2	7,223.2	11.4	7,234.5
85	_	_	10.7	945.5	92.2	16.5	147.1	5,164.9	6.9	6,383.8	R 6,447.7	24.8	R 6,472.5
90	_	(s)	7.7	1,561.4	130.1	14.6	137.3	5,113.0	1.0	6,965.1	R 7,071.7	27.3	R 7,098.9
991	_	(s)	7.7	1,188.0	172.6	14.0	141.3	4,922.9	0.2	6,446.7	R 6,561.8	28.8	R 6,590.5
992	_	0.2	7.6	1,131.3	185.8	13.5	157.1	4,833.2	0.5	6,329.0	R 6,456.7	28.4	R 6,485.0
993	_	0.3	9.6	1,293.8	213.6	12.8	165.5	4,855.4	0.6	6,551.2	6,551.5	28.7	6,580.2
994	_	0.2	8.2	1,017.8	208.1	25.0	174.4	5,154.6	0.8	6,589.0	6,589.2	26.0	6,615.2
995	_	0.3	9.1	1,156.0	226.7	13.8	174.1	5,421.1	0.6	7,001.5	7,001.7	26.8	7,028.5
996	_	0.5	9.5	1,383.2	319.0	11.7	174.8	5,890.1	0.7	7,789.0	7,789.4	29.3	7,818.7
97	_	0.7	9.3	1,341.3	309.7	7.9	165.3	5,791.4	0.9	7,625.9	7,626.5	29.1	7,655.7
998	_	0.5	6.9	1,279.8	241.4	11.6	183.6	5,091.0	0.6	6,814.9	6,815.4	28.4	6,843.9
99 000	_	0.7 1.2	7.7 8.6	1,630.0 2,093.4	399.2 840.8	17.2 13.2	162.9 172.4	5,713.2 7,714.4	0.6 1.9	7,930.8 10,844.6	7,931.5	25.9 25.1	7,957.4 10,871.0
000	_	1.6	6.3		601.3		166.8		4.3		10,845.8	25.1 25.7	
002	_			1,988.9	402.2	7.3		7,583.1		10,358.0 9,354.9	10,359.5 9,356.2		10,385.2 9,383.0
		1.2 1.9	10.0	1,697.0 2,398.8	402.2 482.7	13.1 14.1	188.6 212.7	7,042.9 7,888.5	1.3 3.1	9,354.9	9,356.2	26.8 28.4	9,383.0
003			10.1										
004 005	_	3.4 3.1	13.5 9.1	2,862.1 3,840.1	1,053.4 2,871.9	13.9 25.0	238.5 R 310.4	9,405.6 11,276.0	0.5 1.0	13,587.4 R 18,333.4	13,590.8 R 18,336.6	25.3 29.6	13,616.1 R 18,366.2
006	_	3.1	9.1	4,424.6	2,871.9	39.8	363.0	12,904.9	2.2	20,130.0	20,133.4	29.0	20,162.4
000		3.4	5.3	4,424.0	2,300.2	33.0	303.0	12,304.3	۷.۷	20,130.0	20,133.4	23.0	20,102.4

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Illinois

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	и			
1970	0.30	0.35	0.60	0.67	_	0.63	0.15	0.65	_	0.32
1975	0.75	1.13	1.35	2.21	_	1.63	0.18	-	_	0.69
980	1.62	3.19	5.60	6.38	_	5.64	0.33	_	_	1.60
985	2.18	5.19	6.03	6.05	_	6.03	0.64	_	_	1.68
990	1.75	2.67	3.63	5.26	_	3.99	0.57	0.46	_	1.12
991	1.71	2.10	2.73	4.72		3.03	0.49	0.50		1.07
992	1.74	2.20	2.73	4.72	_	3.06	0.52	1.11	_	1.05
993	1.74	2.44	2.66	4.19	_	2.97	0.52	0.55	_	1.08
993	1.61	2.44	2.64	3.92	_	2.93	0.52	0.56	_	1.08
994 995	1.63	1.68	2.64	3.92	0.62	2.93	0.53	0.56	_	1.08
995 996	1.63		3.40	3.87 4.80	0.62	2.60 3.45	0.51	0.87	_	1.04
	1.03	2.57	3.20							
997	1.55	2.51		4.76	0.95	3.88	0.48	0.89	_	1.18 R 1.15
998	1.56	2.21	2.60	3.32	0.80	2.48	0.49	0.61	_	
999	1.44	2.36	3.08	4.02	0.60	3.31	0.49	0.66	_	1.00
000	1.15	4.69	3.35	7.06	_	4.45	0.46	0.92	_	0.91
001	1.19	3.68	5.37	6.48	_	5.47	0.51	0.71	_	0.95
002	1.18	3.41	2.85	5.64	_	4.24	0.48	R 1.64	_	R 0.94
003	1.15	5.96	4.26	6.75	_	4.53	0.46	R 1.58	_	R 0.91
004	1.14	6.43	4.55	9.09	1.13	4.71	0.43	0.25	13.84	0.89
005	1.17	8.78	6.83	12.72	0.93	8.04	0.44	0.25	16.53	1.05
006	1.25	6.98	7.20	14.93	1.31	11.42	0.41	0.25	_	0.96
					Expenditures in Mill	ion Nominal Dollar	s			
970	180.2	47.7	12.2	10.3	_	22.5	4.1	(s)	_	254.5
975	494.2	_ 39.8	61.4	49.1	_	110.5	45.2	_	_	_ 689.6
980	1,151.8	R 60.4	449.3	31.3	_	480.6	99.4	_	_	R 1,792.1
985	1,441.6	^R 30.7	97.4	15.4	_	112.7	265.7	_	_	R 1,850.7
990	1,035.5	R 24.9	37.0	15.0	_	52.1	432.4	1.1	_	R 1,546.0
991	1,019.8	R 27.7	43.7	13.6	_	57.3	372.4	1.3	_	R 1,478.5
992	946.9	R 21.0	33.7	9.5	_	43.1	401.9	2.8	_	R 1,415.7
993	1,121.7	R 39.8	27.6	11.4	_	39.0	430.5	1.7	_	R 1.632.8
994	1,076.4	R 70 3	33.0	14.2	_	47.2	400.7	2.0	_	R 1 596 7
995	1,106.3	R 66.6	17.2	12.2	1.4	30.8	416.4	3.7	_	R 1.623.8
996	1,245.4	^R 67.5	25.3	15.3	1.1	41.7	372.3	4.6	_	K 1.731.5
997	1,263.3	R 113.7	11.6	15.3	0.1	27.0	256.5	8.9	_	R 1.669.4
998	1,232.7	R 126.8	12.2	11.5	1.7	25.3	285.8	5.3	_	R 1,676.0
999	1,158.7	R 127.9	5.2	10.7	0.3	16.3	421.7	7.4	_	R 1,732.0
000	1,007.3	R 222.9	16.7	14.9	-	31.7	425.5	10.1	_	R 1,697.4
001	1,033.4	R 174.0	90.3	10.9	_	101.2	489.2	R 6.4	_	R 1,804.3
002	1,046.8	R 279.1	3.9	7.7	_	11.6	457.6	R 16.4	_	R 1,811.5
003	1,045.0	R 192.3	52.7	10.1	_	62.8	450.3	R 15.3	_	R 1,765.7
003	1,106.0	R 199.6	31.8	11.1	1.3	44.3	412.4	R 2.4	0.1	R 1,764.7
005	1,116.7	R 517.3	6.1	25.0	1.3	32.1	R 426.1	R 2.0	0.1	R 2,094.2
006	1,184.5	300.9	1.4	17.4	0.4	19.2	400.6	2.0	U. I	1,907.1
000	1,104.5	300.9	1.4	17.4	0.4	19.2	400.0	2.0	_	1,907.

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Indiana

							Prima	ary Energy									
		Coal						Petroleum							Florida		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,h}
Year								Prices in N	lominal Dolla	rs per Millio	n Btu						
970	0.44	0.32	0.36	0.68	1.03	0.74	1.86	2.98	0.57	1.41	2.04	_	2.19	0.94	0.26	5.15	1.44
975	1.76	0.73	1.09	1.16	2.49	2.08	3.34	4.75	1.81	2.85	3.56	_	2.57	1.91	0.62	7.08	2.83
980	2.13	1.31	1.53	2.88	6.85	6.38	6.08	10.00	3.63	6.38	7.89	_	2.93	3.68	1.30	12.32	5.65
985	2.24	1.64	1.77	4.71	7.67	5.81	8.98	8.85	4.40	7.15	7.87	_	3.09	4.12	1.66	16.95	6.92
990	1.84	1.37	1.46	4.26	7.50	5.62	9.93	8.74	2.66	4.83	7.41	_	i 2.49	i 3.73	1.38	15.75	ⁱ 6.70
991	1.99	1.36	1.46	4.25	7.09	4.76	9.69	8.60	2.37	5.28	7.23	_	2.48	3.67	1.36	15.64	6.72
992	2.00	1.32	1.42	4.18	6.79	4.41	9.18	8.28	2.46	5.19	6.93 R 6.80	_	2.34	3.57	1.32	15.58	6.60 R o oo
993	1.95	1.28	1.37	4.51	6.76	4.10	9.39	8.11	2.20	R 5.04 R 4.97	R 6.80	_	2.06	3.60	1.28	15.20	R 6.63
994	1.90	1.28	1.34	5.13	6.89	3.82	8.79	8.25	2.25	R 5.58	R 7.18	_	2.23	3.76	1.29	15.42	R 7.02
995	1.97	1.27	1.35	4.12	6.94	3.85	9.06	8.59	2.54	¹ 5.58 R 5.51	R 7.18		2.02 2.17	3.62 R 3.83	1.27	15.39	6.85
996 997	1.94 1.89	1.21 1.18	1.29 1.25	4.37 5.08	7.89 7.52	4.70 4.47	10.93 10.65	9.12 9.18	3.00 3.07	R 5.35	R 7.76	_	1.99	3.83	1.21 1.18	15.38 15.54	7.15 7.35
998	1.80	1.16	1.23	4.97	6.31	3.35	9.31	7.99	2.51	R 4.80	R 6.73	_	1.56	R 3.51	1.16	15.69	R 6.99
999	1.74	1.14	1.22	4.72	6.99	3.94	9.26	8.75	2.82	R 4.75	R 7.24	_	R 1.42	3.63	1.13	15.55	7.15
000	1.74	1.13	1.18	5.39	9.61	6.51	12.47	11.61	3.72	R 6.34	R 9.87	_	R 2.00	4.41	1.13	15.24	8.21
000	1.76	1.17	1.25	8.35	8.74	5.78	13.70	11.00	4.33	R 5.68	R 9.37	_	R 2.42	R 4.68	1.20	15.57	R 8.76
002	1.99	1.17	1.31	6.54	8.40	5.36	10.99	10.35	2.86	R 5.91	R 8.87	_	R 2.12	R 4.38	1.22	15.71	R 8.29
003	1.98	1.23	1.34	8.34	9.77	6.49	12.96	11.93	5.05	R 6.67	R 10.32	_	R 2.55	R 5.16	1.32	15.78	R 9.28
004	2.36	1.26	1.41	8.34	12.00	8.50	15.37	14.21	5.49	R 6.60	R 12.15	_	R 2.61	R 5.65	1.31	16.40	R 10.15
005	3.39	1.50	1.73	10.54	16.03	12.93	18.22	17.22	6.48	R 8.62	R 15.48	_	R 3.48	R 7.16	R 1.60	17.28	R 12.61
006	3.76	1.60	1.85	10.42	18.14	14.56	20.13	19.52	7.93	10.58	17.61	_	3.02	7.78	1.64	19.00	13.87
								Expendit	ures in Millio	n Nominal D	ollars						
970	151.8	214.7	366.5	359.0	176.3	10.6	62.9	921.2	14.2	122.0	1,307.2	_	10.9	2,043.6	-136.5	657.3	2,564.3
975	651.7	502.3	1,154.1	532.0	473.9	30.4	150.9	1,614.2	120.0	231.0	2,620.4	_	14.9	4,321.3	-372.6	1,252.3	5,201.0
980	684.0	1,091.4	1,775.3	R 1,338.6	1,227.3	76.5	174.3	3,162.9	261.7	452.3	5,355.0	_	29.7	R 8,498.5	-951.4	2,524.5	R 10,071.6
985	560.1	1,546.5	2,106.6	R 1,982.8	1,385.8	507.4	158.3	2,694.9	57.9	569.0	5,373.3	_	. 34.8	R 9,538.5	R -1,359.5	3,647.8	R 11,826.8
990	437.9	1,543.8	1,981.7	R 1,863.7	1,439.1	569.3	335.2	2,843.4	46.9	502.0	5,735.8	_	i 29.8	i R 9,657.7	R -1,404.8	3,926.7	iR 12,179.5
991	438.9	1,515.7	1,954.6	R 1,889.3	1,328.7	463.5	327.7	2,770.4	30.7	523.9	5,444.9	_	29.7	R 9,373.0	R -1,389.8	4,062.6	R 12,045.8
992	384.2	1,451.3	1,835.5	R 1,961.5	1,236.8	399.7	232.1	2,696.6	40.2	509.0	5,114.4	_	28.4	R 8,989.8	R -1,329.1	4,042.0	R 11,702.7
993	344.6	1,460.7	1,805.3	R 2,263.8	1,275.7	380.3	260.7	2,790.1	28.0	R 579.1	R 5,314.0		18.9	R 9,402.0	R -1,332.2	4,194.6	R 12,264.3
994	246.4	1,498.1	1,744.6	R 2,580.3	1,350.1	374.5	224.7	2,883.0	27.7	R 607.3	R 5,467.3	_	18.4	R 9,810.6	R -1,386.3	4,355.6	R 12,779.8
995	310.2	1,509.7	1,820.0	R 2,129.9	1,348.4	378.8	220.6	3,138.5	16.9	R 551.9	R 5,655.1	_	19.8	R 9,624.8 R 10,447.3	R -1,384.2	4,515.4	R 12,756.0
996	302.4	1,477.1	1,779.5	R 2,406.7	1,594.9	335.4	335.2	3,308.0	14.9	R 649.8 R 680.9	R 6,238.1	_	23.0 R 17.9	10,447.3 R 40.720.4	R -1,333.7	4,608.4	R 13,722.0
997	290.0	1,494.6	1,784.6	R 2,721.2	1,614.0	278.8	282.6	3,341.1	18.0	R 612.4	R 6,215.5 R 5,418.1			R 10,739.1 R 9,714.3	-1,359.7 R 1,356.5	4,668.0	R 14,047.5 R 13,224.6
998 999	318.1 313.3	1,448.4 1,461.9	1,766.5 1,775.2	R 2,519.3 R 2,531.4	1,349.4 1,599.1	183.1 250.2	178.3 224.0	3,085.6 3,309.3	9.4 5.9	R 655.9	R 6,044.4	_	10.3 10.8	R 10,361.7	^R -1,356.5 ^R -1,378.6	4,866.7 5,069.6	R 14,052.6
000	388.5	1,491.9	1,775.2	R 2,992.4	2.246.2	250.2 517.1	377.5	3,309.3 4,468.1	13.4	R 724.4	R 8,346.7		R 14.4	R 13,241.5	R -1,451.1	5,069.6	R 16,811.7
000	392.0	1,499.4	1,968.4	R 4,050.8	1,674.8	385.3	306.9	4,311.2	8.8	R 559.6	R 7,246.6	_	R 19.9	R 13,285.6	R -1,480.9	5,021.2	R 16,935.3
002	392.0 442.5	1,576.4	2,034.1	R 3,203.8	2,061.9	327.3	341.2	4,006.7	5.9	R 599.0	R 7,342.0	_	23.8	R 12,603.6	R -1,508.2	5,130.7	R 16,463.6
002	435.1	1,667.7	2,102.8	R 4,306.0	2,061.9	344.3	420.6	4,775.2	13.0	R 676.0	R 8,800.2		R 28.4	R 15,237.4	R -1,643.1	5,343.8	R 18,938.1
003	517.3	R 1,759.1	R 2,276.4	R 4,298.9	2,876.9	412.3	451.6	5,712.9	27.2	R 797.8	R 10,278.7	_	R 31.0	R 16,885.0	R -1,668.9	5,693.1	R 20,909.1
004	654.8	R 2,098.1	2,752.9	R 5,410.1	4,084.9	509.4	453.1	6,921.5	34.4	R 961.6	R 12,964.8	_	R 37.9	R 21,166.3	R -2,102.1	6,199.7	R 25,263.9
006	702.6	2,090.1	2,752.9	4,964.2	4,628.8	649.1	464.5	7,853.0	53.2	1,143.0	14,791.6		37.5	22,745.6	-2,143.2	6,751.8	27,354.2
000	102.0	2,241.9	2,330.4	4,304.2	4,020.0	043.1	404.3	1,000.0	33.2	1,145.0	14,131.0	_	31.3	22,140.0	-2,140.2	0,731.0	21,004.2

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Indiana

				Primary	Energy					
				Petrol	eum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year		1		,	Prices in Nominal Do	ollars per Million Btu				
970	1.10	1.00	1.21	1.59	2.10	1.52	0.57	1.17	6.56	2.00
975	2.52	1.47	2.57	3.11	3.92	3.02	1.12	1.99	8.55	3.19
980	2.43	3.19	7.18	8.55	7.37	7.31	2.87	4.08	13.86	6.38
985	2.77	5.50	7.50	9.50	8.76	8.10	3.24	5.78	20.37	R 9.76
990	2.62	5.29	7.52	7.82	10.09	8.80	3.56	5.72	20.14	R 10.05
991	2.62	5.38	6.95	7.55	8.97	7.98	3.41	5.66	19.73	R 10.09
992	2.58	5.37	6.14	7.78	9.46	7.90	3.12	5.61	20.11	R 9.91
993	2.53	5.68	6.13	8.07	9.01	7.66	3.05	5.90	19.55	R 10.03
994	2.52	6.16	6.15	8.16	9.88	8.30	2.96	6.37	19.86	R 10 59
995	2.43	5.30	6.18	8.75	10.07	8.57	2.90	5.66	19.75	R 10.23
996	2.31	5.48	6.90	6.00	11.97	10.12	3.32	6.05	19.85	R 10.20
997	2.28	6.30	6.55	5.62	11.17	9.57	3.31	6.70	20.35	R 10.96
998	2.34	6.45	5.66	8.70	9.68	8.43	2 87	6.64	20.55	R 11.66
999	2.42	5.92	6.00	4.88	9.74	7.75	R 2.94	6.17	20.40	R 11.12
000	2.41	6.26	9.14	9.18	13.52	12.22	R 4.41	R 7.04	20.12	R 11.46
001	2.77	9.34	8.58	9.19	14.70	12.75	4.22	9.64	20.29	R 13.57
002	2.73	8.13	7.77	8.45	11.71	10.73	R 3.82	8.41	20.26	R 12.92
003	2.63	9.14	9.19	10.09	13.35	12.20	4 59	9.48	20.62	R 13 42
004	3.02	9.68	11.75	11.20	16.49	14.98	R _{5.21}	R 10.28	21.39	R 14.42
005	3.69	11.92	15.42	15.49	19.19	17.96	R 6.91	12.52	21.98	^R 16.28
006	4.00	12.85	17.71	19.69	21.25	20.40	7.96	13.60	24.10	18.08
					Expenditures in Mil	lion Nominal Dollars				
970 	10.0	160.3	56.3	16.6	50.2	123.1	1.2	294.5	301.8	596.4
975	15.0	237.0	129.4	12.6	97.1	239.1	2.3	493.4	477.5	970.9
980	2.5	R 514.6	225.8	23.8	90.8	340.4	12.9	R 870.4	910.8	R 1.781.1
985	7.1	R 805.3	116.1	25.1	73.9	215.0	15.1	R 1.042.5	1,376.4	R 2.418.9
990	6.5	R 751.3	87.5	12.3	127.9	227.7	18.1	R 1.003.4	1,519.3	R 2.522.7
991	4.6	R 793 4	78.2	13.5	113.1	204.9	18.1	R 1 021 0	1,630.5	R 2.651.5
992	4.3	R 822 7	67.3	8.2	117.3	192.8	17.4	R 1.037.3	1,567.0	R 2 604 3
993	3.5	R 937.7	75.6	11.6	122.4	209.6	8.8	K 1 159 6	1,666.4	R 2,826.1 R 2,890.7
994	3.0	R 977.1	59.6	12.7	132.8	205.1	8.1	R 1.193.4	1,697.3	R 2,890.7
995	2.0	R 859 2	53.1	10.7	137.4	201.2	8.0	R 1 070 4	1,790.1	R 2 860 5
996	2.2	^R 991.2	58.2	9.8	218.8	286.8	9.5	R 1.289.7	1,819.3	R 3.109.0
997	2.2	K 1 070 3	48.2	9.6	202.1	260.0	6.3	K 1 338 8	1,843.6	R 3 182 5
998	2.2	R 913.6	34.8	14.8	128.8	178.4	4.8	R 1.099.0	1,916.1	R 3.015.2
999	2.5	R 899.4	36.6	36.8	157.3	230.8	R _{5.2}	R 1,137.9	2,005.3	R 3,143.1
000	1.7	R 1 019 4	51.9	18.7	246.1	316.7	8.5	R 1.346.3	1,966.8	K 3.313.1
001	1.7	R 1,386.4	38.9	18.6	196.9	254.5	_10.8	R 1,653.4	2,037.2	R 3 690 5
002	2.4	^R 1,193.1	38.1	13.6	217.5	269.2	R _{9.9}	R 1.474.7	2,182.6	R 3,657.3
003	_ 2.7	^R 1.463.3	61.0	11.8	261.5	334.3	_ 12.5	^R 1,812.9	2,162.2	K 3.975.1
004	R 2.9	R 1,468.6	69.5	16.3	269.6	355.4	R 14.6	R 1.841.5	2,276.9	R 4,118.4
005	^R 1.7	^R 1,785.8	80.7	23.0	264.9	368.6	^R 21.2	^R 2,177.3	2,522.6	R 4,699.9
006	0.4	1,651.7	63.3	19.4	257.7	340.3	22.3	2,014.7	2,655.4	4,670.1

 ^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.
 ^b Liquefied petroleum gases.
 ^c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Indiana

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Do	llars per Million Bt	tu				
970	0.52	0.83	1.04	0.81	1.28	2.98	0.70	1.09	0.57	0.87	6.58	1.81
975	1.36	1.26	2.39	2.41	2.63	4.75	1.74	2.27	1.12	1.56	8.53	3.02
980	1.58	2.99	6.66	6.14	5.10	10.00	4.35	5.51	2.87	3.68	13.36	R 6.16
985	1.61	5.00	6.06	9.50	9.09	8.85	4.40	6.43	3.24	5.01	17.51	R 8.66
990	1.45	4.52	5.31	7.82	9.83	8.74	2.64	6.82	^h 1.74	^h 4.45	17.95	h R 9.47
991	1.44	4.54	4.91	7.55	10.09	8.60	2.38	6.18	1.87	4.44	17.64	R 9.57
992	1.38	4.51	4.62	7.78	8.85	8.28	2.47	5.93	1.65	4.39	17.81	R 9.41
993	1.35	4.92	4.44	8.07	9.71	8.11	2.16	5.78	1.45	4.75	17.35	R 9.44
994	1.38	5.26	4.21	8.16	8.14	8.25	2.21	5.47	1.30	4.93	17.60	R 9.81
995	1.44	4.33	4.20	8.75	8.17	8.59	2.49	5.65	1.22	4.22	17.60	R 9.36 R 9.44
996	1.40	4.62	5.06	6.00	9.92	9.12	2.90	6.96	1.38	4.55	17.67	'` 9.44
997	1.28	5.38	4.81	5.62	10.48	9.18	3.04	6.83	R 1.34	5.13	17.96	R 10.08
998	1.30	5.41	3.76	8.70	9.36	7.99	2.48	5.13	1.19	4.94 R 4.73	18.08	R 10.35
999	1.30	5.08	4.48 7.09	4.88	8.76	8.75	2.80	5.89	0.89	5.57	18.00	R 10.30
000	1.27	5.60		9.18	11.66	11.61	4.26	8.56	1.21 R 1.82	8.57 R 7.88	17.67	R 11.6
001	1.46	8.44	6.69	9.19	13.14	11.00	5.21	8.33	R 1.71	R 6.70	15.78	R 11.51
002	1.57 1.53	7.23 8.19	6.18 7.36	8.45 10.09	9.72 12.17	10.35 11.93	4.34 5.08	7.52 8.82	R 2.36	R 7.68	17.81 17.95	R 11.80
003	1.64	8.31	9.65	11.20	14.34	14.21	5.48	10.72	R 2.21	R 7.91	18.49	R 12.23
005	2.48	10.92	13.83	15.49	17.32	17.22	6.37	14.48	R 2.82	R 10.62	19.24	R 14.55
006	2.55	11.36	15.87	19.69	19.30	19.52	- U.ST	16.95	2.40	11.60	21.14	16.19
_					Ex	cpenditures in Milli	on Nominal Dollar	rs				
970	3.7	64.5	16.9	0.8	5.4	3.9	3.7	30.7	(s)	99.0	146.4	245.4
970 975	19.0	87.7	41.9	1.0	11.5	3.9	18.0	75.3	(S) (S)	182.1	264.0	446.1
980	6.0	R 206.2	77.0	1.1	11.1	11.7	66.5	167.4	0.3	R 380.0	475.1	R 855.2
985	14.6	R 348.6	96.7	7.2	13.5	16.4	10.7	144.5	0.4	R 508.4	732.3	R 1,240.7
990	14.3	R 307.5	38.5	1.5	22.0	25.7	1.0	88.7	h 3.7	h R 414.6	987.2	h R 1,401.8
991	11.5	R 312 8	33.6	1.8	22.5	16.0	3.0	76.9	3.6	R 405 1	1.023.9	R 1,429.0
992	10.4	R 329.5	37.8	2.6	19.4	14.5	0.3	74.5	3.6	R 418.3	1.014.0	R 1,432.2
993	8.5	K 386.8	42.0	2.2	23.3	12.3	0.5	80.3	2.8	R 478.5	1,037.1	R 1,515.6
994	9.5	R 401.9	34.3	3.1	19.3	11.2	0.6	68.5	2.8	R 482.6	1,079.7	R 1,562.3
995	8.0	R 360.3	27.0	3.5	19.7	7.8	0.5	58.5	3.7	R 430.5	1,120.5	R 1.551.0
996	9.7	R 406.2	28.5	2.3	32.0	7.6	0.2	70.6	3.9	R 490 4	1,134.7	R 1,625.1
997	10.0	R 441 8	30.7	2.8	33.4	8.2	0.2	75.2	3.4	R 530.4	1,166.4	R 1,696.8
998	9.8	R 399.7	31.1	2.5	22.0	7.0	1.9	64.5	3.1	R 477 0	1,225.5	R 1.702.5
999	9.8	R 374.8	33.6	1.1	25.0	8.3	(s)	68.1	3.0	R 455.7	1,270.5	R 1,726.2
000	7.3	R 510.9	55.5	2.5	37.5	5.3	(s)	100.7	_ 3.7	R 622.6	1,270.6	R 1,893.3
001	7.3	R 666.7	61.4	2.3	31.1	14.6	(s)	109.3	R 5.4	R 788.7	1,411.2	R 2,199.9
002	10.2	^R 557.8	49.7	1.5	31.9	12.5	(s)	95.5	R 6.3	R 669.7	1,359.0	R 2.028.7
003	10.7	R 726.6	72.1	1.9	42.1	15.3	2.0	133.4	R 8.4	^R 879.1	1,374.4	R 2,253.4
004	R 14.2	R 719.6	95.1	2.8	41.4	15.3	3.9	158.4	R 8.2	R 900.4	1,448.4	R 2,348.8
005	^R 13.1	R 839.3	102.6	4.1	42.2	21.5	4.5	174.9	R 9.7	R 1,037.2	1,573.2	R 2,610.3
006	3.0	812.8	123.9	4.4	41.3	21.8	_	191.4	8.5	1,015.7	1,719.0	2,734.6

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Indiana

								Drimo	ry Energy								
		Coal						FIIIIa	Petroleun	n						-	
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor	Residual Fuel Oil	Other d	Total	Biomass ^e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year					1	I		Pric	ces in Nomina	al Dollars pe	r Million Btu						
1070	0.44	0.50	0.47	0.47	0.70	0.74	0.04	4.00	F 00	2.00	0.50	0.00	4.00	2.20	0.59	2.52	0.76
1970	0.44	0.52	0.47	0.47	0.76	0.74	0.81	1.28	5.08	2.98	0.50	0.96	1.09	3.38		3.52	
1975 1980	1.76 2.13	1.36 1.58	1.68 1.99	0.91 2.63	2.05 3.72	2.24 5.57	2.41 6.14	2.63 5.10	7.48 14.36	4.75 10.00	1.86 3.43	2.28 6.16	2.37 4.96	3.38 2.97	1.65 2.77	5.67 11.00	2.03 3.69
1985	2.13	1.61	2.04	4.04	4.81	6.15	6.90	9.09	17.61	8.85	4.40	5.95	6.42	2.97	3.39	14.54	4.86
1990	1.84	1.45	1.72	3.57	3.14	5.89	6.98	9.83	14.60	8.74	2.64	4.76	5.28	h 1.68	h 3.06	11.94	^h 4.31
1990	1.04	1.43	1.72	3.48	3.14	5.09	5.79	10.09	16.80	8.60	2.04	4.76	5.38	1.68	3.12	11.83	4.39
1992	2.00	1.38	1.79	3.46	2.62	4.91	5.00	8.85	18.32	8.28	2.47	4.56	4.84	1.68	3.00	11.73	R 4.36
1993	1.95	1.35	1.73	3.66	3.07	4.81	4.88	9.71	18.96	8.11	2.47	R 4.32	R 4.82	1.68	R 3.14	11.73	4.44
1994	1.90	1.38	1.68	4.54	3.06	4.66	4.93	7.14	19.11	8.25	2.21	R 4.19	R 4.54	2.23	R 3.54	11.64	R 4.93
1995	1.97	1.44	1.76	3.37	3.26	4.81	4.46	7.14	19.41	8.59	2.49	R 4.50	R 5.07	2.20	3.09	11.54	R 4.55
1996	1.94	1.40	1.71	3.58	3.21	5.90	5.67	9.11	20.08	9.12	2.90	R 5.17	R 5.48	2.23	3.27	11.50	4.67
1997	1.89	1.28	1.63	4.28	3.62	5.25	5.34	8.88	17.98	9.18	3.04	R 5.13	R 5.30	2.19	R 3.48	11.45	R 4.83
1998	1.80	1.30	1.62	4.21	3.66	3.99	3.87	7.76	19.07	7.99	2.48	R 3.30	R 4.47	1.37	R 3.24	11.57	R 4.68
1999	1.74	1.30	1.59	4.09	3.49	4.63	4.88	7.70	16.75	8.75	2.80	R 3.90	R 4.72	1.35	R 3.28	11.42	R 4.71
2000	1.71	1.27	1.57	4.88	4.29	7.84	8.00	10.51	17.99	11.61	4.26	R 5.98	R 6.87	1.35	R 3.82	11.16	5.10
2001	1.76	1.46	1.65	7.95	4.17	6.76	7.26	11.70	19.00	11.00	5.21	R 3.90	R 6.07	1.36	R 4.54	12.03	R 5.74
2002	1.99	1.57	1.84	5.80	4.21	6.75	6.73	9.77	21.74	10.35	4.34	R 4.01	R 6.17	1.49	R 3.94	11.58	R 5.30
2003	1.98	1.53	1.82	8.11	4.69	8.19	8.66	12.19	26.51	11.93	5.08	R 4.50	R 7.14	R _{1.52}	R 4 92	11.50	R 6 08
2004	2.36	1.64	2.08	7.75	4.45	10.59	10.39	13.58	29.35	14.21	5.48	R 4.66	_R 7.72	R 1.54	R 5.12	12.11	R 6.31
2005	3.39	2.48	3.04	9.88	4.91	14.64	14.22	16.67	R 38.40	17.22	6.37	R 6.11	R 10.10	R 1.55	R 6.93	12.96	R 8.02
2006	3.76	2.55	3.26	9.22	7.22	16.43	17.31	18.56	46.09	19.52	8.03	6.82	11.68	1.51	7.12	14.51	8.47
								Ex	penditures ir	Million Nor	ninal Dollars						
1970	151.8	76.9	228.6	123.9	30.7	43.8	0.5	6.9	30.0	35.0	8.2	20.2	175.3	9.7	537.6	209.0	746.6
1975	651.7	125.1	776.8	198.3	82.5	121.5	0.8	41.0	38.2	31.5	84.2	57.5	457.2	12.6	1,444.9	510.8	1,955.7
1980	684.0	161.6	845.6	R 613.0	127.5	162.6	4.7	70.8	95.5	39.5	190.3	127.5	818.4	16.5	R 2,293.5	1,138.6	R 3,432.0
1985	560.1	184.1	744.2	R 824.3	170.2	167.0	5.1	65.2	106.5	41.9	46.2	167.8	770.0	19.3	R 2.358.3	1,539.1	R 3.897.4
1990	437.9	151.9	589.8	R 787.9	178.1	181.5	2.2	179.9	99.4	28.7	42.4	127.4	839.5	^h 8.0	^{h R} 2,225.7	1,419.5	^{h R} 3,645.2
1991	438.9	145.4	584.3	R 759.1	146.8	155.3	1.6	185.7	102.3	32.0	26.3	178.3	828.4	7.9	R 2,180.3	1,407.5	R 3.587.8
1992	384.2	134.6	518.9	R 789.8	108.0	155.4	1.5	89.5	113.7	27.8	36.8	191.0	723.8	7.4	R 2.040.5	1,460.3	R 3,500.7
1993	344.6	141.7	486.3	R 923.2	193.6	133.4	1.2	109.9	119.9	31.5	22.4	R 166.6	R 778.5	7.3	R 2.195.4	1,490.1	R 3,685.5
1994	246.4	133.0	379.4	R 1,176.6	207.8	127.1	2.4	63.5	126.3	36.0	23.5	R 169.2	R 755.9	7.5	R 2,319.3	1,577.6	R 3,896.9
1995	310.2	144.9	455.1	R 889.0	153.1	133.1	1.1	59.3	126.1	38.0	12.4	R 171.4	R 694.5	7.8	R 2.046.4	1,603.9	R 3,650.2
1996	302.4	158.3	460.7	R 993.3	181.8	160.1	2.7	79.6	126.6	38.4	8.8	R 237.2	R 835.3	9.1	R 2,298.4	1,653.4	R 3,951.8
1997	290.0	151.5	441.6	R 1.192.9	221.7	153.6	2.1	44.6	119.7	40.5	10.1	R 238.1	R 830 5	7.7	R 2.472.6	1,656.9	R 4.129.6
1998	318.1	132.9	451.0	R 1,166.1	174.8	136.5	1.8	25.7	132.9	27.1	2.6	R 191.9	R 693.2	1.7	R 2,312.1	1,724.1	R 4,036.2
1999	313.3	125.6	438.9	R 1.219.2	172.9	152.8	2.2	40.2	118.0	29.9	1.5	R 241.2	^R 758.6	1.8	R 2,418.6	1,792.8	^R 4,211.4
2000	388.5	130.1	518.6	R 1.394.8	172.3	249.5	2.3	90.8	124.8	35.8	7.3	R 314.3	R 996.8	_ 1.6	R 2,911.9	1,782.7	R 4,694.6
2001	392.0	192.6	584.6	R 1.904.3	152.6	245.2	2.0	74.8	120.8	62.3	5.0	R 181.9	R 844.5	R 2.2	R 3,335.5	1,681.3	R 5,016.8
2002	442.5	200.2	642.7	R 1,335.8	168.6	235.7	6.6	85.0	136.5	62.5	2.2	R 176.3	^R 873.4	R 5.7	R 2,857.6	1,825.4	R 4,683.0
2003	435.1	195.7	630.8	R 1 946 5	204.0	302.7	1.8	107.6	154.0	73.4	8.6	R 196.1	R 1,048.3	R 5.8	R 3.631.3	1,805.9	R 5,437.1
2004	517.3	231.5	748.8	R 1.964.2	207.7	387.3	3.4	129.2	172.7	113.4	17.7	R 275.2	R 1,306.5	R 6.6	R 4,026.0	1,966.3	R 5,992.4
2005	654.8	307.2	962.0	R 2,476.8	R 211.5	593.6	4.5	133.4	R 224.7	125.3	21.6	R 335.2	^R 1,649.9	^R 6.4	R 5,095.1	2,102.4	^R 7,197.5
2006	702.6	333.1	1,035.6	2,293.1	256.3	562.1	3.2	154.0	262.8	149.2	44.9	417.9	1,850.4	6.0	5,185.1	2,375.7	7,560.7

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Indiana

						Primary Energ	ıy						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year				1		Prices in N	Nominal Dollars p	er Million Btu				1	1
970	0.52	_	2.17	1.23	0.74	1.28	5.08	2.98	0.65	2.67	2.66	_	2.66
75	1.36	_	3.45	2.69	2.08	2.63	7.48	4.75	1.53	4.35	4.35	_	4.35
80	_	_	9.02	7.17	6.38	5.10	14.36	10.00	3.87	9.25	9.25	_	9.2
85	_	_	9.99	8.28	5.81	10.59	17.61	8.85	4.85	8.27	8.28	_	8.28
90	_	2.64	9.32	8.00	5.62	9.92	14.60	8.74	2.80	8.04	8.04	17.47	8.04
91	_	4.64	8.71	7.71	4.76	11.24	16.80	8.60	2.29	7.76	7.77	16.80	7.7
92	_	4.21	8.54	7.46	4.41	10.05	18.32	8.28	2.41	7.51	7.52	17.31	7.52
93	_	5.16	8.24	7.42	4.10	11.00	18.96	8.11	2.42	7.36	7.35	19.94	7.36
94	_	5.05	7.96	7.54	3.82	10.79	19.11	8.25	2.59	7.41	7.41	20.14	7.4
95	_	7.05	8.36	7.54	3.85	11.13	19.41	8.59	2.72	7.63	7.63	19.07	7.63
96	_	7.12	9.29	8.42	4.70	10.90	20.08	9.12	3.17	8.46	8.46	18.50	8.46
97	_	5.47	9.39	8.09	4.47	10.27	17.98	9.18	3.13	8.42	8.42	18.96	8.4
98	_	5.24	8.11	7.00	3.35	9.75	19.07	7.99	2.55	7.37	7.37	19.68	7.3
99	_	6.41	8.81	7.61	3.94	11.86	16.75	8.75	2.83	7.98	7.98	19.12	7.9
00	_	8.25	10.87	10.09	6.51	14.61	17.99	11.61	3.23	10.58	10.57	20.34	10.5
01	_	8.36	11.01	9.44	5.78	15.74	19.00	11.00	3.54	10.10	10.10	18.16	10.1
02	_	9.04	10.72	8.83	5.36	13.93	21.74	10.35	2.38	9.47	9.47	20.50	9.4
03	_	8.38	12.42	10.22	6.49	16.18	26.51	11.93	4.90	11.03	11.03	24.51	11.0
04	_	8.61	15.13	12.45	8.50	17.95	29.35	14.21	5.53	13.33	13.33	25.67	_ 13.3
005	_	8.65	18.56	16.48	12.93	20.32	R 38.40	17.22	6.89	16.84	16.83	26.80	R 16.8
006 _		6.89	22.31	18.54	14.56	22.15	46.09	19.52	7.46	19.00	18.99	28.31	19.0
_						Expendit	ures in Million No	minal Dollars					
70	0.4	_	4.0	58.1	10.6	0.5	18.8	882.2	1.3	975.5	975.9	_	975.9
75	0.1	_	3.8	175.3	30.4	1.2	34.6	1,579.7	3.2	1,828.1	1,828.2	_	1,828.2
80	_	_	11.8	736.5	76.5	1.6	60.3	3,111.7	4.9	4,003.3	4,003.3	_	4,003.3
85	_	_	19.8	991.9	507.4	5.6	67.3	2,636.7	0.9	4,229.7	R 4,269.8	_	R 4,269.
90	_	0.1	14.2	1,119.0	569.3	5.5	62.7	2,788.9	3.4	4,563.2	R 4,609.0	0.7	R 4,609.
91	_	0.2	13.3	1,051.4	463.5	6.5	64.6	2,722.4	1.3	4,322.9	R 4,376.7	0.7	R 4,377.
92	_	0.2	10.9	969.4	399.7	5.9	71.8	2,654.3	3.1	4,115.1	R 4,164.6	0.8	R 4,165.4
93	_	0.4	8.4	1,015.0	380.3	5.1	75.7	2,746.3	5.1	4,235.8	4,236.2	1.0	4,237.2
94	_	0.4	6.0	1,119.8	374.5	9.2	79.7	2,835.7	3.6	4,428.6	4,428.9	1.0	4,429.9
95	_	0.8	6.1	1,127.2	378.8	4.2	79.6	3,092.7	4.0	4,692.5	4,693.3	1.0	4,694.3
96	_	1.0	8.0	1,338.1	335.4	4.7	79.9	3,262.0	5.8	5,034.0	5,035.0	1.0	5,036.0
97	_	1.1	6.4	1,373.0	278.8	2.5	75.6	3,292.4	7.8	5,036.5	5,037.6	1.0	5,038.6
98	_	1.2	4.6	1,138.8	183.1	1.7	83.9	3,051.5	4.8	4,468.5	4,469.7	1.0	4,470.7
99		1.8	5.3	1,362.3	250.2	1.5	74.5	3,271.0	4.4	4,969.1	4,970.9	1.0	4,971.9
00	_	2.5	6.2	1,868.7	517.1	3.2	78.8	4,427.1	6.1	6,907.1	6,909.7	1.1	6,910.8
01	_	3.0	3.7	1,316.5	385.3	4.1	76.2	4,234.3	3.8	6,024.1	6,027.1	1.0	6,028.
02		3.0	6.6	1,728.1	327.3	6.8	86.2	3,931.7	3.7	6,090.3	6,093.4	1.1	6,094.
03	_	3.7	6.7	2,120.9	344.3	9.5	97.2	4,686.5	2.4	7,267.4	7,271.1	1.4	7,272.5
004	_	4.3	7.9	2,313.2	412.3	11.5	109.0	5,584.2	5.6	8,443.7 R 40.753.4	8,448.1 R 40.754.7	1.5	8,449.5 R 40.750.0
)05)06	_	1.3 1.1	15.2	3,291.4	509.4	12.6	R 141.9	6,774.7	8.3	R 10,753.4	R 10,754.7	1.6 1.8	R 10,756.2
סטי	_	1.1	13.1	3,855.9	649.1	11.6	165.9	7,682.0	8.3	12,385.8	12,387.0	1.8	12,388.7

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Indiana

				Petro	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^c	Total Energy ^d
Year				•	Prices in Nominal Do	llars per Million Btu	ı			
970	0.25	0.35	0.75	0.77	0.24	0.58			_	0.26
975	0.59	0.82	1.74	2.12	U.24 —	1.83	_	_	_	0.62
980	1.27	2.51	-	5.99	_	5.99		_	_	1.30
985	1.64	4.15	_	5.87	_	5.87	_	_	_	1.66
990	1.36	2.58	_	5.12	0.71	2.03	_	_	_	1.38
991	1.34	2.38	_	4.94	0.81	2.86	_	_	_	1.36
92	1.31	2.48	_	4.43	0.69	2.41	_	_	_	1.32
993	1.27	2.74	_	4.21	- -	4.21	_	_	_	1.28
994	1.27	2.66	_	3.90	_	3.90		_	_	1.29
995	1.26	2.44	_	4.01	0.69	3.35	_	0.70	_	1.29
996	1.19	3.41	_	4.87	0.09	2.94	_	0.70	_	1.21
997	1.16	3.16	_	4.53	0.73	1.82	_	0.50	_	1.18
998	1.12	2.80	_	3.19	0.70	1.35	_	0.61	_	1.14
999	1.12	2.89	_	4.26	0.70	1.83	_	0.67	_	1.13
000	1.08	4.45	_	6.70	0.65	2.49		0.67		1.13
001	1.14	5.07	3.90	5.69	0.69	3.28	_	R 1.36	_	1.13
002	1.16	3.20	2.38	5.51	0.86	2.41	_	R 1.64	_	1.22
003	1.20	6.16	4.87	6.89	0.92	3.49		R 1.58	_	1.32
003	1.21	6.17	5.31	7.18	0.92	3.14	_	R 1.46	_	1.31
005	1.40	8.61	J.51 —	8.81	1.20	5.93	_	R 2.28	16.53	R 1.60
006	1.50	7.52	_	15.17	1.20 —	15.17	_	0.39	17.32	1.64
	1.00	1.02		10.17				0.00	17.02	1.04
					Expenditures in Mill	ion Nominal Dollars	8			
970	123.7	10.3	1.0	1.2	0.4	2.5	_	_	_	136.5
975	343.1	9.0	14.7	5.9	_	20.6	_	_	_	372.6
980	921.2	4.8	_	25.4	_	25.4	_	_	_	951.4
985	1,340.7	R 4.6	_	14.2	_	14.2	_	_	_	R 1,359.5
990	1,371.1	R 17.0	_	12.6	4.1	16.7	_	_	_	R 1.404.8
991	1,354.3	R 23.7	_	10.1	1.7	11.8	_	_	_	R 1 389 8
992	1,301.9	R 19.1	_	6.8	1.3	8.1	_	_	_	R 1.329.1
993	1,307.0	R 15.6	_	9.6	_	9.6	_	_	_	R 1.332.2
994	1,352.6	R 24 4	_	9.3	_	9.3	_	_	_	R 1.386.3
995	1,354.8	R 20.7	_	8.0	0.3	8.3	_	0.4	_	R 1.384.2
996	1,306.8	^R 15.1	_	10.0	1.3	11.3	_	0.5	_	R 1,333.7
997	1,330.8	R 14.9	_	8.5	4.9	13.4	_	0.5	_	1,359.7
998	1,303.6	R 38 8	_	8.3	5.2	13.5	_	0.6	_	R 1.356.5
999	1,323.9	R 36.3	_	13.8	4.0	17.7	_	0.7	_	R 1.378.6
000	1,360.3	R 64.7	_	20.7	4.6	25.3	_	0.7	_	R 1.451.1
001	1,374.8	R 90 4	(s)	12.8	1.4	14.2	_	R 1.5	_	R 1.480.9
002	1,378.8	R 114.1 R 166.0	(s)	10.3	3.2	13.6	_	R 1.8	_	R 1.508.2
003	1,458.7	R 166.0	(s)	14.3	2.5	16.9	_	R 1.6	_	K 1.643.1
004	1,510.5	R 142.3	(s)	11.7	2.9	14.6	_	R 1.5	_	R 1.668.9
005	1,776.0	R 306.9	-	16.6	1.4	18.0	_	R 0.6	0.7	R 2,102.1
006	1,911.4	205.6	_	23.6	_	23.6	_	0.8	1.8	2,143.2

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Iowa

							Prima	ary Energy									
		Coal						Petroleum							Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,}
ear								Prices in N	lominal Dolla	rs per Millio	n Btu						
70	_	0.37	0.37	0.57	1.01	0.75	1.59	2.83	0.61	1.58	2.11	_	2.40	1.20	0.30	6.39	1.80
75	_	0.95	0.95	1.00	2.45	2.09	3.00	4.59	1.88	3.18	3.74	0.25	2.74	2.16	0.75	9.11	3.12
30	_	1.42	1.42	2.79	6.41	6.47	5.57	9.97	3.19	7.31	8.19	0.39	3.73	4.59	1.32	13.97	6.69
35	_	1.51	1.51	4.60	6.52	6.28	7.56	9.47	4.07	8.00	8.26	0.94	3.70	R 4.95	1.57	19.02	R 8.22
90	_	1.16	1.16	3.81	7.52	6.11	5.99	9.38	2.36	6.85	8.33	0.66	ⁱ 2.08	i R 4.28	R 1.10	17.37	i R 7.89
91	_	1.15	1.15	3.65	6.98	5.21	7.64	9.11	2.24	7.34	8.21	0.66	2.07	R 4.09	1.07	17.41	R 7.69
92	_	1.14	1.14	4.23	6.68	4.78	7.66	8.72	2.21	7.87	7.89	0.56	2.02	4.24	^R 1.06	17.53	R 7 83
93	_	1.07	1.07	4.49	6.55	4.52	8.63	8.42	2.18	8.11	7.85	0.60	1.97	R 4.31	R 1.00	17.49	R 7.92
94	_	1.06	1.06	4.51	6.62	4.26	7.18	8.75	2.10	7.35	7.74	0.66	2.49	R 4.29	0.98	17.36	R 7.8
95	_	1.05	1.05	4.00	6.62	4.22	7.41	8.75	2.38	8.08	7.82	0.74	2.46	R 4.18	0.99	17.68	R 7.8
96	_	1.02	1.02	4.43	7.67	5.08	9.07	9.58	2.94	7.01	8.68	0.72	2.52	4.55	R 0.94	17.41	R 8.1
97	_	1.02	1.02	4.97	7.32	4.79	8.83	9.49	3.05	6.38	8.42	0.65	2.40	R 4.52	0.95	17.49	R 8.2
98	_	0.95	0.95	4.42	6.07	3.63	7.61	8.01	2.64	6.16	7.17	0.61	1.92	R 3.91	R 0.89	17.71	R 7.7
99	_	0.91	0.91	4.71	6.85	4.35	7.67	8.67	2.69	5.88	7.70	0.60	R 1.94	R 4.19	0.85	17.38	R 7.9
00	_	0.91	0.91	6.45	R 9.54	6.96	11.77	11.67	3.24	7.84	10.74	0.61	R 2.47	R 5.55	0.85	17.39	R 10.0
)1	_	0.91	0.91	7.37	R 8.85	6.27	11.63	11.12	3.28	7.46	R 10.21	0.62	R 2.49	R 5.48	0.86	18.00	R 10.1
)2	_	0.97	0.97	5.97	8.28	5.53	9.57	10.54	2.77	7.51	9.47	0.58	R 1.90	R 5.02	R 0.87	17.62	R 9.4
)3	_	0.95	0.95	7.57	R 9.64	6.89	11.47	11.93	3.11	8.59	10.90	0.56	R 2.21	R 5.74	R 0.89	17.92	R 10.5
)4	_	1.00	1.00	8.39	11.86	8.95	13.23	14.09	4.58	9.03	R 12.82	0.55	R 2.43	R 6.81	R 0.98	18.76	R 11.9
05	_	1.09	1.09	10.40	16.11	13.57	16.21	17.60	6.59	R 11.22	R 16.34	0.55	R 2.92	R 8.73	R 1.30	19.60	R 14.4
06		1.24	1.24	9.73	18.24	15.21	18.14	19.69	7.72	14.66	18.58	0.55	3.01	9.53	1.29	20.54	15.7
								Expendit	ures in Millio	n Nominal Do	ollars						
70	_	48.1	48.1	190.2	80.7	3.0	66.2	530.1	1.5	49.0	730.5	_	3.7	972.5	-50.4	337.5	1,259.0
75	_	125.1	125.1	332.4	207.6	9.8	152.2	942.1	7.2	84.6	1,403.5	6.3	5.1	1,872.4	-132.5	624.4	2,364.
30	_	332.9	332.9	R 719.7	594.5	29.6	228.5	1,853.2	8.3	315.3	3,029.5	10.9	36.9	R 4,129.9	313.1	1,184.5	R 5,001
35	_	406.3	406.3	R 834.0	601.0	20.9	231.6	1,566.0	4.7	214.1	2,638.2	19.3	44.3	R 4,003.4	R -398.8	1,666.6	R 5,271
90	_	389.0	389.0	R 621.3	691.7	30.7	138.0	1,561.2	1.8	137.1	2,560.5	21.1	i 22.6	iR 3,644.0	R -343.6	1,744.6	i R 5,045
91	_	400.2	400.2	R 661.6	589.7	26.1	200.4	1,553.3	1.4	134.9	2,505.8	28.5	22.4	R 3,654.1	R -355.5	1,829.0	R 5,127
92	_	375.6	375.6	R 731.1	625.0	21.6	249.3	1,453.2	1.5	139.5	2,490.0	20.0	21.3	R 3,680.2	R -332.9	1,807.2	R 5,154.
93	_	368.3	368.3	R 849.4	637.0	18.3	486.9	1,446.0	2.2	143.9	2,734.3	20.5	19.6	K 3.992.1	R -330.8	1,915.5	K 5,576.
94	_	369.7	369.7	R 846.8	666.5	21.5	408.8	1,549.9	2.4	158.1	2,807.3	28.3	19.8	R 4,071.9	R -332.0	1,957.5	R 5,697.
95	_	392.4	392.4	R 796.9	684.5	25.0	455.8	1,571.3	1.4	153.9	2,891.9	28.8	19.7	R 4,129.8	R -351.8	2,069.2	R 5,847.
96	_	392.9	392.9	R 932.5	884.0	23.6	371.6	1,794.7	1.7	199.2	3,274.8	29.5	26.5	R 4,656.3	R -337.5	2,078.5	R 6,397
97	_	400.9	400.9	R 978.2	837.7	21.5	328.8	1,760.6	1.4	214.6	3,164.5	28.1	21.8	R 4,597.2	R -347.7	2,156.8	R 6,406
98	_	403.3	403.3	R 778.0	709.0	24.4	409.5	1,543.5	1.5	193.8	2,881.7	24.2		R 4,098.5	R -361.3	2,254.6	R 5,991.
99	_	393.7	393.7	R 912.4	782.1	21.8	520.0	1,671.8	1.7	216.6	3,213.9	22.8	8.6	R 4,553.3	R -341.4	2,255.0	R 6,466.
00	_	405.2	405.2	R 1,255.4	R 1,070.8	30.5	833.1	2,235.2	2.9	258.5	R 4,431.0	28.5	10.3	R 6,130.4	R -364.5	2,318.8	R 8,084.
01	_	401.8	401.8	R 1,358.6	R 1,036.1	27.6	678.1	2,129.5	0.9	209.2	R 4,081.4	25.0	R 10.4	R 5,877.6	R -365.6	2,422.4	R 7,934
)2	_	426.2	426.2	R 1,098.7	950.4	24.5	633.2	2,086.2	1.1	239.3	3,934.8	27.7	R 14.2	R 5,501.7	R -375.6	2,458.3	R 7,584
03	_	424.5	424.5	R 1,429.9	R 1,031.8	31.0	555.0	2,376.1	2.9	268.8	R 4,265.5	23.3	R 16.8	R 6.159.9	R -380.2	2,519.3	R 8,299
)4	_	R 442.3	R 442.3	R 1,584.0	1,409.7	46.2	908.2	R 2,899.2	8.1	340.2	R 5,611.6	28.5	R 18.7	R 7,685.2	R -431.9	2,618.5	R 9,871.
)5	_	R 468.8	R 468.8	R 2,070.5	1,929.4	76.2	1,225.3	R 3,602.1	8.0	R 426.0	R 7,267.0	26.1	R 23.9	R 9,856.2	R -561.9	2,859.4	R 12,153.
JO			537.7	1,900.3	2,264.3	89.1	1,385.8	4,154.2	2.3	510.7	8,406.4	29.2	23.6	10,897.1	-566.8	3,037.8	13,368.

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Iowa

				Primary	Energy					
				Petrol	eum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	ollars per Million Btu				
1970	1.27	0.96	1.22	1.57	1.85	1.63	0.61	1.16	7.75	2.06
1975	3.69	1.42	2.56	2.99	3.55	3.25	1.20	1.93	10.46	3.44
1980	3.31	3.18	6.79	8.10	6.86	6.84	3.06	4.08	16.13	6.83
1985	3.41	5.33	5.94	7.85	5.62	5.83	3.46	R 5.37	22.53	R 10.04
1990	2.41	4.96	5.73	8.20	7.19	6.69	3.56	R 5.24	22.89	R 10.99
1991	2.32	4.78	5.32	7.45	6.39	6.09	3.41	R 4.98	22.76	R 10.54
1992	2.25	5.21	5.38	7.10	6.92	6.51	3.12	R 5.42	23.51	R 11.08
1993	2.41	5.46	4.34	6.28	6.64	6.06	3.05	R 5.53	23.50	R 10.97
1994	2.35	5.36	4.91	6.00	6.90	6.37	2.96	R 5.53	23.72	R 11.20
1995	2.31	5.07	4.94	4.97	6.94	6.45	2.90	R 5.31	24.14	R 11.22
1996	2.42	5.46	7.07	6.00	8.80	8.45	3.32	R 6.13	23.93	R 11.23
1997	2.42	6.11	6.89	5.62	8.43	8.12	3.31	R 6.52	24.05	R 11.86
1998	2.38	5.90	5.79	4.31	6.94	6.72	2.87	R 6.01	24.56	R 12.52
1999	2.32	5.98	6.23	4.88	6.83	6.73	R 2.94	R 6.07	24.48	R 11.93
2000	2.39	7.77	R 9.02	9.18	9.66	R 9.58	R 4.41	R 8.12	24.54	R 13.32
2001	2.34	8.87	R 8.80	9.19	10.97	R 10.60	4.22	R 9.05	24.65	R 14.54
2002	2.65	7.02	7.87	8.44	8.95	_ 8.76	R 3.82	R 7.32	24.47	R 13.27
2003	2.79	9.06	R 9.30	9.99	10.24	R 10.13	_ 4.59	R 9.15	25.11	R 14.56
2004	3.34	10.06	11.03	11.10	12.21	12.07	R 5.21	R 10.35	26.27	R 16.00
2005	3.67	12.22	15.14	15.34	14.81	14.84	R 6.91	R 12.61	27.17	R 18.06
2006	4.51	12.24	17.31	19.50	16.89	16.94	7.96	13.15	28.23	18.99
					Expenditures in Mil	lion Nominal Dollars				
1970	2.6	92.9	15.8	2.9	47.6	66.4	0.2	162.1	171.3	333.4
1975	2.8	134 7	26.9	2.3	89.5	118.8	0.5	256.7	297.5	554.2
1980	1.3	R 271.1	94.5	2.2	98.0	194.6	5.2	472.3	552.6	1.024.9
1985	4.5	R 352.5	51.6	5.1	60.6	117.3	7.4	R 481.6	757.4	R 1,239.0
1990	2.8	R 274.9	30.9	1.1	71.5	103.5	7.8	R 389.1	821.2	R 1,210.2
1991	2.2	R 300 3	27.4	1.4	77.6	106.4	7.9	R 416.8	866.4	R 1 283 2
1992	0.6	R 299 8	24.2	0.8	85.3	110.3	7.5	R 418 3	825.3	R 1 243 6
1993	0.7	R 358.1	20.8	1.2	94.7	116.7	6.1	R 481.6	890.1	R 1,371.8
1994	0.3	R 331.0	25.3	0.6	98.5	124.5	5.7	R 461.4	895.1	R 1,356.6
1995	0.7	R 332 2	22.5	0.7	99.6	122.8	5.6	R 461.2	958.7	R 1 419 9
1996	1.6	R 389 7	31.9	1.0	169.2	202.1	6.6	R 599.9	941.9	R 1.541.8
1997	2.3	R 404 6	29.1	0.9	150.4	180.4	5.1	R 592.3	958.1	K 1 550 4
1998	1.8	R 320.1	18.6	0.6	104.8	124.0	3.9	R 449.8	993.5	R 1,443.3
1999	2.8	R 371.2	19.5	0.7	129.2	149.3	4.2	R 527.6	991.1	R 1,518.7
2000	1.8	R 498 3	R 25.3	1.4	184.9	R 211 6	6.8	R 718 4	1,007.3	R 1 725 7
2001	1.7	R 539.5	R 21.3	1.9	135.3	R 158.4	6.3	R 706.0	1,045.2	R 1,751.2
2002	2.4	R 429.0	26.6	1.1	142.8	170.4	5.8	R 607.6	1,078.9	R 1,686.5
2003	2.5	R 574.8	R 20.5	1.1	171.5	R 193.0	7.3	R 777.7	1,094.0	R 1,871.7
2004	R 1.4	R 598.7	20.7	1.7	180.4	202.8	R 8.5	R 811.4	1,131.6	R 1,943.0
2004	R 1.9	R 712.7	20.7	1.9	228.1	250.0	R 12.4	R 977.0	1,258.2	R 2,235.3
2005	2.6	653.5	24.3	1.7	251.7	277.7	13.0	946.8	1,285.3	2,232.1
2000	2.0	000.0	24.0	1.7	201.1	211.1	13.0	340.0	1,200.0	۷,۷۵۷.۱

 ^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.
 ^b Liquefied petroleum gases.
 ^c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Iowa

					Primary	y Energy						
					Petro	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pric	ces in Nominal Dol	lars per Million Bt	u				
970	0.41	0.68	1.05	0.81	1.16	2.83	0.66	1.30	0.61	0.78	7.68	1.81
975	1.24	1.05	2.40	2.30	2.46	4.59	1.69	2.71	1.20	1.29	10.55	2.94
980	1.59	2.84	6.44	5.52	4.88	9.97	3.80	6.57	3.06	3.37	15.93	6.31
985	1.66	4.80	6.03	7.85	8.58	9.47	4.07	6.95	3.46	R 4.93	21.88	R 9.71
990	1.34	4.01	5.44	8.20	5.05	9.38	2.36	5.80	^h 3.56	h 3 98	18.30	^{h R} 9.16
991	1.31	3.96	4.83	7.45	8.68	9.11	2.24	7.46	3.30	R 4.37	18.24	R 9.17
992	1.32	4.25	4.66	7.10	8.08	8.72	2.21	7.01	3.01	R 4.70	18.63	R 9.81
993	1.39	4.50	4.50	6.28	9.28	8.42	2.18	7.51	2.90	R 4.91	18.42	R 9.92
994	1.42	4.48	4.29	6.00	8.14	8.75	2.10	6.32	2.72	R 4.62	18.38	R 10.19
995	1.40	4.12	4.30	4.97	8.17	8.75	_	6.23	2.57	R 4.24	18.74	R 9.88
996	1.38	4.56	5.24	6.00	9.92	9.58	2.94	8.28	2.96	R 4.74	18.88	R 9.62
997	1.38	5.13	4.91	5.62	10.48	9.49	_	8.59	1.73	R 5.02	19.15	R 9 96
998	1.33	4.62	3.82	4.31	9.36	8.01	2.64	6.92	2.02	R 4.56	19.35	R 10.46
999	1.33	4.70	4.35	4.88	8.76	8.67	_	7.15	R 2.20	R 4.53	18.84	R 9.79
000	1.41	6.66	7.04	9.18	11.66	11.67	3.24	10.03	R 3.40	R 6.62	19.07	R 11.36
001	1.42	7.21	6.51	9.19	13.14	11.12	3.28	9.66	R 3.23	R 6.93	18.98	R 11.81
002	1.51	5.47	5.89	8.44	9.72	10.54	2.77	8.65	^R 2.61	R 5.48	18.13	R 10.68
003	1.44	7.64	7.09	9.99	12.05	11.93	_	9.83	3.00	R 7.34	18.30	R 11.76
004	1.56	8.44	9.21	11.10	14.20	14.09	_	12.56	R 2.85	R 8.70	19.77	R 13.12
005	1.81	10.56	13.70	15.34	17.15	17.60	6.59	16.09	R 3.52	R 10.38	20.37	R 14.50
006	2.31	10.23	15.79	19.50	19.12	19.69	7.72	18.13	3.31	11.07	21.37	15.20
_					Ex	penditures in Milli	on Nominal Dollar	's				
970	0.7	39.4	5.5	0.1	5.3	4.0	0.3	15.1	(s)	55.2	95.8	151.0
975	2.2	71.1	10.1	0.1	11.0	7.8	1.2	30.2	(s)	103.5	184.3	287.7
980	2.3	R 143.9	28.2	0.2	12.3	18.3	1.9	60.8	0.1	207.2	299.0	506.2
985	7.7	R 192.3	41.0	0.3	16.3	11.8	(s)	69.5	0.2	R 269.9	470.8	R 740.7
990	6.3	R 136.8	18.3	1.8	8.9	7.0	0.4	36.3	^h 0.9	h R 180.4	470.2	^{h R} 650.5
991	5.8	R 147.3	15.8	0.1	18.6	34.8	0.1	69.4	0.9	R 224.2	494.0	R 718.1
992	1.6	R 150.6	13.1	0.2	17.6	29.6	0.5	61.0	0.8	R 215.0	494.7	R 709.7
993	1.9	R 178.3	9.4	0.2	23.4	28.2	0.1	61.3	0.8	R 242.3	536.5	R 778.8
994	1.2	R 169.3	8.9	0.4	20.5	1.6	(s)	31.5	0.8	R 202.8	548.9	R 751.7
995	2.7	R 165.3	10.4	0.1	20.7	1.6	-	32.9	0.8	R 201.7	568.5	R 770.2
996	6.6	R 201.7	10.9	0.1	33.7	12.2	(s)	57.0	1.0	R 266.2	558.8	R 825.0
997	10.8	R 208.7	9.2	0.3	33.0	22.0		64.6	1.5	R 285.6	584.4	R 870.0
998	8.1	R 156.6	10.3	0.1	24.9	19.6	(s)	55.1	0.8	R 220.6	619.7	R 840.3
999	11.9	R 183.2	12.3	0.1	29.2	19.6	_	61.3	0.8	R 257.2	621.6	R 878.8
000	8.6	R 263.6	19.7	0.3	39.4	32.4	0.1	92.0	1.2	R 365.4	646.1	R 1,011.5
001	8.4	R 283.4	20.6	0.7	28.6	31.7	(s)	81.7	1.3	R 374.9	698.0	R 1,072.8
002	10.0	R 216.6	15.6	0.3	27.4	35.1	(s)	78.6	R 1.4	R 306.7	707.1	R 1,013.8
003	8.7 R 5.8	R 314.9	27.9	0.2	35.6	40.6	_	104.6 R 136.9	R 2.2 R 2.5	R 430.5	726.5	R 1,156.9
004	'` 5.8 R 40.0	R 338.8	25.0	0.3	37.0	74.2 R 00.4	_	'` 136.9	'` 2.5 R o 4	R 484.0	731.2	R 1,215.2
005	R 10.8	R 413.4	25.2	1.3	46.6	R 68.1	0.1	R 141.8	R 3.4	R 569.3	783.4	R 1,352.7
006	15.1	390.7	58.1	0.5	50.3	139.7	0.1	249.1	3.1	658.0	850.3	1,508.3

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Iowa

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass ^e	Total f,g	Retail Electricity	Total Energy ^{f,g}
'ear			•			•		Pric	es in Nomina	al Dollars pe	r Million Btu						
70	_	0.41	0.41	0.36	0.72	0.75	0.81	1.16	5.08	2.83	0.57	2.15	1.48	4.00	0.84	3.87	1.05
75	_	1.24	1.24	0.77	2.06	2.15	2.30	2.46	7.48	4.59	1.92	3.21	2.85	4.00	1.62	6.31	2.02
30	_	1.59	1.59	2.51	3.77	5.28	5.52	4.88	14.36	9.97	2.88	7.65	6.27	3.95	3.96	10.47	4.67
85	_	1.66	1.66	3.87	5.03	6.28	6.99	8.58	17.61	9.47	4.07	8.17	7.26	3.95	R 4.84	13.50	R 6.06
90	_	1.34	1.34	2.85	3.12	5.81	7.11	5.05	14.60	9.38	2.36	7.29	5.80	^h 1.65	h R 3.32	11.66	h R 4 72
91	_	1.31	1.31	2.63	3.15	5.17	6.26	8.68	16.80	9.11	2.24	8.98	6.30	1.65	R 3.29	11.75	R 4.67
92	_	1.32	1.32	3.54	2.49	5.14	5.45	8.08	18.32	8.72	2.21	10.19	6.21	1.65	R 3.85	11.77	R 5.15
93	_	1.39	1.39	3.75	2.89	5.00	4.88	9.28	18.96	8.42	2.18	9.31	7.04	1.65	R 4.51	11.50	R 5.59
94	_	1.42	1.42	3.96	2.87	4.86	5.19	7.14	19.11	8.75	2.10	10.07	6.04	2.42	R 4.20	11.38	R 5.32
95	_	1.40	1.40	3.21	3.22	4.87	5.16	7.48	19.41	8.75	2.38	10.25	6.40	2.42	R 4.03	11.53	R 5.2
96	_	1.38	1.38	3.61	3.11	5.85	6.08	9.11	20.08	9.58	2.94	6.99	6.65	2.40	R 4.02	11.45	R 5.2 ¹
97	_	1.38	1.38	4.07	3.44	5.37	5.83	8.88	17.98	9.49	3.05	6.44	6.16	2.38	4.08	11.59	R 5.2
98	_	1.33	1.33	3.45	3.06	4.24	4.20	7.76	19.07	8.01	2.64	5.00	5.67	1.48	R 3.88 R 4.29	11.69	R 5.5
99 00	_	1.33	1.33	3.90	3.06	5.01	5.08	7.94	16.75	8.67	2.69	6.30 8.23	6.20	1.48 1.47	R 6.36	11.41 11.39	R 7.2
)1	_	1.41 1.42	1.41 1.42	5.46 6.46	4.75 4.24	7.96 7.27	8.12 7.15	12.62 11.70	17.99 19.00	11.67 11.12	3.24 3.28	6.79	9.65 8.89	1.47	R 6.35	12.26	R 7.4
02	_	1.42	1.42	5.54	4.24	6.59	6.77	9.76	21.74	10.54	3.26 2.77	6.89	7.92	R 1.47	R 5.65	11.91	R 6.70
02	_	1.44	1.44	6.44	4.74	7.84	7.96	12.08	26.51	11.93	3.11	7.84	9.12	R 1.47	6.11	12.19	R 7.30
03 04	_	1.56	1.56	7.27	4.75	10.07	10.03	13.45	29.35	14.09	4.58	9.83	10.96	1.47	R 7.60	12.79	R 8.5
05	_	1.81	1.81	9.40	5.15	14.37	14.56	16.52	R 38.40	17.60	6.59	13.09	R 14.01	R 1.47	9.77	13.38	R 10.43
06	_	2.31	2.31	8.35	8.12	16.38	17.29	18.39	46.09	19.69	7.72	15.78	16.58	1.47	10.61	14.42	11.31
								Ex	penditures ir	Million Nor	ninal Dollars						
70	_	17.8	17.8	36.3	13.9	25.8	0.7	13.0	6.8	80.0	0.9	7.1	148.2	3.2	205.6	70.5	276.1
75	_	35.1	35.1	94.6	31.4	58.6	0.9	51.2	7.0	91.5	3.4	16.8	260.8	4.3	394.8	142.6	537.4
80	_	51.6	51.6	R 288.1	42.5	144.4	3.7	117.6	16.7	136.7	5.0	196.2	662.9	31.0	1,033.6	332.9	_ 1,366.5
85	_	58.9	58.9	R 282.8	67.6	182.0	1.3	151.3	18.6	84.8	4.6	66.2	576.4	36.3	R 955.8	438.4	R 1,394.2
90	_	71.3	71.3	R 199.8	31.8	162.7	8.0	56.5	17.4	52.8	1.4	32.3	355.7	^h 13.7	^{h R} 641.5	453.3	h R 1,094.8
91	_	77.9	77.9	R 204.4	32.6	138.4	0.5	102.1	17.9	55.5	1.2	30.0	378.2	13.3	R 675.2	468.6	R 1,143.8
92	_	69.9	69.9	R 273.8	23.2	184.9	0.5	144.5	19.9	48.2	1.0	37.5	459.7	12.6	R 817.4	487.2	R 1,304.6
93	_	70.0	70.0	R 301.8	25.9	179.9	0.9	366.3	21.0	35.3	2.2	34.6	666.1	12.3	R 1,050.2	488.9	R 1,539.2
94	_	78.2	78.2	R 338.0	37.4	172.2	0.8	282.7	22.1	50.7	2.4	33.8	602.0	12.3	R 1,030.5	513.5	R 1,544.0
95	_	80.9	80.9	R 289.3	35.0	159.8	1.2	332.6	22.1	47.4	1.4	31.8	631.2	12.3	R 1,013.7	541.9	R 1,555.7
96	_	90.7	90.7	R 332.3	42.3	213.0	0.7	164.1	22.2	55.2	1.7	69.2	568.3	17.9	R 1,009.2	577.9	R 1,587.1
97	_	89.9	89.9 79.9	R 353.5 R 286.7	59.8 43.8	202.4	0.9	141.2 278.8	20.9 23.3	54.0 37.6	1.4	71.0 58.9	551.7 606.9	14.2 2.6	R 1,009.3 R 976.2	614.2 641.5	R 1,623.5
98 99		79.9	79.9 84.6	R 343.7	43.8 59.8	162.3 172.7	0.8	278.8 361.4	23.3	37.6 39.7	1.5 1.7	58.9 74.3	731.5	2.6 2.6	R 1,162.4	641.5 642.3	R 1,804.6
99	_	84.6 86.1	84.6	R 474.5	59.8 77.9	279.3	1.3 2.0	608.3	20.6	39.7 47.7	2.9	74.3 91.2	731.5 1,131.1	2.6	R 1,693.9	642.3 665.4	R 2,359.3
01	_	83.9	83.9	R 511.7	54.2	288.4	1.8	508.9	21.0	69.6	0.9	68.7	1,013.6	R 1.9	R 1,611.1	679.2	R 2,290.3
02	_	88.3	88.3	R 435.8	68.1	238.2	0.9	462.5	23.9	69.4	1.0	74.0	938.1	R 6.4	R 1,468.6	672.3	R 2,140.9
03	_	86.7	86.7	R 518.3	72.5	209.2	0.6	344.7	26.9	82.2	2.9	88.0	826.9	R 6.2	R 1,438.1	698.9	R 2,137.0
03 04	_	92.1	92.1	R 594.8	95.2	268.1	0.0	687.6	30.2	R 124.8	8.1	122.5	R 1,337.4	R 6.1	R 2,030.5	755.7	R 2,786.2
		107.3	107.3	R 782.3	R 109.1	380.8	1.2	945.5	R 39.3	144.0	7.9	152.8	R 1,780.7	R 6.5	R 2,676.8	817.8	R 3,494.6
05	_	107.3															

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Iowa

						Primary Energ	Iy						
						Petr	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year						Prices in I	Nominal Dollars p	er Million Btu					
970	0.41	_	2.17	1.27	0.75	1.16	5.08	2.83	0.66	2.60	2.60	_	2.60
975	1.24	_	3.45	2.65	2.09	2.46	7.48	4.59	_	4.24	4.24	_	4.24
980	_	_	9.02	6.97	6.47	4.88	14.36	9.97	_	9.34	9.34	_	9.34
985	_	_	9.99	6.85	6.28	10.35	17.61	9.47	_	8.95	8.95	_	8.95
990	_	6.43	9.32	8.74	6.11	7.73	14.60	9.38	1.82	9.22	9.23	_	9.23
991	_	3.08	8.71	8.32	5.21	12.30	16.80	9.11	_	8.95	8.95	_	8.95
992	_	3.97	8.54	8.05	4.78	11.67	18.32	8.72	_	8.62	8.62	_	8.62
993	_	3.83	8.24	7.89	4.52	12.93	18.96	8.42	_	8.37	8.37	_	8.37
994	_	3.48	7.96	8.00	4.26	13.10	19.11	8.75	_	8.62	8.62	_	8.62
995 996	_	2.96 2.68	8.36 9.29	7.79 8.73	4.22 5.08	13.45 13.23	19.41 20.08	8.75 9.58	_	8.54 9.39	8.54 9.39	_	8.54 9.39
990	_	5.36	9.39	8.52	4.79	12.59	17.98	9.49		9.39	9.39		9.39
998		4.77	8.11	7.21	3.63	12.07	19.07	8.01	_	7.83	7.83	15.54	7.83
999	_	2.52	8.81	7.93	4.35	14.18	16.75	8.67	_	8.49	8.49	15.92	8.49
000	_	6.03	10.87	10.52	6.96	16.94	17.99	11.67	_	11.36	11.36	15.56	11.36
001	_	5.59	11.01	9.89	6.27	18.06	19.00	11.12	_	10.80	10.80	15.50	10.80
002	_	4.31	10.72	9.27	5.53	16.25	21.74	10.54	_	10.24	10.24	14.80	10.24
003	_	5.29	12.42	10.50	6.89	18.49	26.51	11.93	_	11.61	11.61	14.94	11.61
004	_	6.39	15.13	12.57	8.95	20.27	29.35	14.09	_	13.69	13.69	16.14	13.69
005	_	8.20	18.56	16.81	13.57	22.64	R 38.40	17.60	_	17.49	17.49	16.63	17.49
2006	_	10.09	22.31	18.92	15.21	24.48	46.09	19.69	_	19.61	19.61	20.66	19.61
						Expendit	ures in Million No	minal Dollars					
970	(s)	_	2.8	32.2	3.0	0.3	14.8	446.0	0.1	499.1	499.2	_	499.2
975	(s)	_	3.3	105.7	9.8	0.5	22.7	842.8	_	984.9	984.9	_	984.9
980	_	_	8.4	321.6	29.6	0.6	45.4	1,698.2	_	2,103.8	2,103.8	_	2,103.8
985	_	_	4.2	323.0	20.9	3.3	50.7	1,469.4	_	1,871.5	R 1,897.3	_	R 1,897.3
990	_	(s)	4.7	476.1	30.7	1.2	47.3	1,501.4	(s)	2,061.3	R 2,089.5	_	R 2,089.5
991	_	(s)	3.6	405.2	26.1	2.2	48.7	1,463.1	_	1,948.9	R 1,982.3	_	R 1,982.3
992	_	(s)	3.2	400.5	21.6	1.9	54.1	1,375.4	_	1,856.8	R 1,896.7	_	R 1,896.7
993	_	(s)	2.9	423.9	18.3	2.5	57.0	1,382.5	_	1,887.1	1,887.1	_	1,887.1
994	_	(s)	2.8	455.8	21.5	7.2	60.1	1,497.6	_	2,045.1	2,045.1	_	2,045.1
995	_	(s)	3.0	488.1	25.0	2.8	60.0	1,522.3	_	2,101.3	2,101.4	_	2,101.4
996 997		0.1 0.2	3.4 3.7	624.1 591.3	23.6	4.7 4.2	60.2 57.0	1,727.3 1,684.5	_	2,443.3 2,362.2	2,443.4 2,362.3	_	2,443.4 2,362.3
997	_	0.2	3.7	591.3	21.5 24.4	4.2 0.9	63.3	1,684.5	_	2,362.2	2,362.3	(s)	2,362.3
998 999	_	0.2	3.6	570.4	24.4	0.9	56.1	1,486.3	_	2,090.4	2,090.5 2,264.7	(S) (S)	2,090.5
000		0.1	4.3	738.1	30.5	0.2	59.4	2.155.1		2,264.7	2,264.7	(s)	2,204.0
000	_	0.2	3.2	697.9	27.6	5.4	57.5	2,028.3	_	2,819.8	2,820.0	(s)	2,820.0
002	_	0.2	5.9	665.5	24.5	0.6	65.0	1,981.6	_	2,743.1	2,743.3	(s)	2,743.3
003	_	0.3	6.0	766.4	31.0	3.2	73.3	2,253.4	_	3.133.2	3 133 4	(s)	3.133.4
	_	0.4	6.6	1,088.6	46.2	3.2	82.2	R 2,700.2	_	R 3,927.0	R 3,927.4	(s)	R 3.927.4
004							D			,	,	(-/	,
2004 2005	_	(s)	13.0	1,480.0	76.2	5.1	R 106.9	R 3,389.9	_	R 5,071.1	R 5,071.2	(s)	R 5,071.2

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Iowa

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bt	u			
1970	0.32	0.27	0.70	0.75	_	0.74	_	0.65	_	0.30
1975	0.85	0.68	1.93	2.11	_	2.05	0.25	0.92	_	0.75
980	1.39	2.41	3.78	6.06	_	5.41	0.39	1.74	_	1.32
985	1.48	3.61	3.99	5.93	_	5.88	0.94	0.79	9.34	1.57
990	1.12	3.05	_	5.18	_	5.18	0.66	1.60	_	R 1.10
991	1.10	2.69	_	4.38	_	4.38	0.66	1.67	_	1.07
992	1.10	3.07	_	4.24	_	4.24	0.56	1.58	_	R 1.06
993	1.01	3.10	_	4.08	_	4.08	0.60	1.50	_	R 1.00
994	0.99	3.16	_	3.92	_	3.92	0.66	1.52	_	0.98
995	0.99	2.71	_	4.09	_	4.09	0.74	1.50	_	0.99
996	0.94	3.22	_	5.08	_	5.08	0.72	1.38	_	R 0.94
997	0.94	3.40	_	4.45	_	4.45	0.65	1.38	6.71	0.95
998	0.88	3.06	_	3.33	_	3.33	0.61	1.22	7.87	R 0.89
999	0.82	3.14		3.99		3.99	0.60	1.13	8.69	0.85
000	0.82	4.55	_	6.43	_	6.43	0.61			0.85
			_		_			0.22 R 0.94		0.00
001	0.81	4.77	_	6.17	_	6.17	0.62	R 0.53	20.47	0.86 R 0.87
002	0.87	3.84	_	5.79	_	5.79	0.58	R 1.03	_ _	N 0.87
003	0.87	5.90	_	6.35		6.35	0.56	R 1.55		R 0.89 R 0.98
004	0.90	7.16	_	7.09	0.87	5.43	0.55	1.55 R 4.00	13.84	N 0.98
005	0.96	8.81	_	11.31	_	11.31	0.55	R 1.62	16.53	R 1.30
006	1.03	7.82	_	15.32	1.46	9.32	0.55	1.21	_	1.29
					Expenditures in Mill	ion Nominal Dollar	s			
970	27.0	21.5	0.2	1.4	_	1.6	_	0.3	_	50.4
975	85.0	32.0	2.6	6.2	_	8.8	6.3	0.4	_	132.5
980	277.7	16.6	1.5	5.9	_	7.4	10.9	0.5	_	313.1
985	335.3	R 6.4	0.1	3.5	_	3.6	19.3	0.5	33.8	R 398.8
990	308.5	R 9.9	_	3.7	_	3.7	21.1	0.3	_	R 343.6
991	314.2	R 9.6	_	2.9	_	2.9	28.5	0.3	_	R 355.5
992	303.4	R 6.9	_	2.3	_	2.3	20.0	0.2	_	R 332.9
993	295.7	R_11.3	_	3.0	_	3.0	20.5	0.4	_	R 330.8
994	290.0	R 8.4	_	4.3	_	4.3	28.3	1.0	_	K 332.0
995	308.1	R 10 1	_	3.7	_	3.7	28.8	1.0	_	R 351.8
996	294.1	_R 8.8	_	4.1	_	4.1	29.5	1.0	_	R 337.5
997	297.8	R 11.3	_	5.7	_	5.7	28.1	1.0	3.8	R 347.7
998	313.5	R 14.4	_	5.3	_	5.3	24.2	1.0	2.9	R 361.3
999	294.4	R 14.1	_	7.1	_	7.1	22.8	1.0	2.0	R 341.4
000	308.7	R 18 8	_	8.3	_	8.3	28.5	0.2		R 364.5
000	307.7	R 23.7	_	7.9	_	7.9	25.0	R 1.0	0.4	R 365.6
001	325.5	R 17.2	_	7.9 4.6	_	7.9 4.6	25.0 27.7	R 0.5	0.4 —	R 375.6
002	326.5	R 21.5	_	7.8	_	7.8	23.3	R 1.0	_	R 380.2
003	326.5	R 51.2		7.8		7.8 7.6	23.3	R 1.6		R 431.9
004 005	343.0 348.8	R 162.1	_	7.3 23.4	0.3		26.5 26.1	R 1.6	(s)	R 561.9
					 1.0	23.4		1.0	(s)	. 501.9
006	379.3	131.1	_	24.1	1.8	25.9	29.2	1.3	_	566.8

 ^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.
 ^b Wood and waste. Prior to 2001, includes non-biomass waste.
 ^c Electricity imported from Canada and Mexico.
 ^d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Kansas

							Prima	ary Energy									
		Coal						Petroleum							Floatria		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector f,g	Retail Electricity	Total Energy ^f
/ear								Prices in N	lominal Dolla	rs per Millio	n Btu						
970	_	0.34	0.34	0.39	0.99	0.75	1.27	2.64	0.47	1.62	2.02	_	2.53	0.99	0.30	5.74	1.56
975	_	0.68	0.68	0.67	2.43	2.09	2.65	4.50	1.60	3.16	3.48	_	2.76	1.90	0.72	7.72	2.89
080	_	1.08	1.08	2.14	6.52	6.47	4.41	9.27	3.24	6.56	7.58	_	3.06	3.90	1.38	13.75	5.99
85	_	1.41	1.41	3.58	6.55	5.94	4.41	9.28	3.91	8.92	7.27	0.84	3.46	4.33	1.44	19.07	7.2
90	_	1.24	1.24	3.30	7.53	5.57	4.58	8.90	2.10	6.00	7.36	0.30	i 2.98	i 3.98	1.08	19.31	ⁱ 7.5
91	_	1.23	1.23	3.11	7.03	4.81	3.94	8.72	1.47	5.68	7.07	0.31	2.90	3.80	1.12	19.30	7.3
92	_	1.18	1.18	3.38	6.87	4.36	8.09	8.49	2.20	5.71	7.46	0.29	2.73	4.01	0.99	19.26	7.5
93	_	1.03	1.03	3.59	6.72	4.19	5.00	8.31	2.07	6.24	7.06	0.33	2.63	3.68	0.96	19.39	7.4
94	_	1.03	1.03	3.44	6.55	4.13	7.23	8.33	2.16	5.82	7.26	0.35	2.81	3.65	0.94	19.41	7.3
95	_	1.03	1.03	3.22	6.72	4.19	7.47	8.54	2.48	6.44	7.47	0.39	2.76	3.68	0.91	19.27	7.7
96	_	1.00	1.00	4.16	7.57	4.76	9.09	9.36	2.53	6.47	8.31	0.49	3.07	4.22	0.97	19.16	8.5
97	_	1.02	1.02	4.46	7.25	4.88	8.89	9.34	2.60	7.08	8.32	0.49	R 3.06	4.41	1.01	18.53	8.7
98	_	0.98	0.98	4.12	6.03	3.68	7.73	7.86	2.75	6.19	7.04	0.47	2.70	3.81	0.96	18.45	8.1
99	_	0.96	0.96	4.09	6.82	4.30	7.80	8.66	2.18	6.50	7.62	0.45	R 2.77	4.13	0.98	18.26	8.4
00	_	0.99	0.99	5.48	R 9.41	6.53	12.22	11.48	3.68	8.42	10.48	0.44	R 4.15	5.26	1.13	18.42	10.3
01	_	1.05	1.05	6.82	8.84	6.15	11.67	11.17	3.27	7.26	9.79	0.44	R 3.90	5.19	1.07	18.32	R 10.
02	_	0.99	0.99	5.17	8.56	5.55	9.76	10.91	2.57	7.62	9.39	0.40	R 3.27	4.56	0.99	18.52	9.8
03	_	1.02	1.02	6.60	9.87	6.68	12.03	12.50	3.72	8.95	10.89	0.37	R 3.89	5.65	1.08	18.65	11.0
04	_	1.03	1.03	8.06	11.95	8.61	13 44	14.63	4.20	9.74	12 62	0.41	R 4.39	6.49	1.06	18.71	12.4
05	_	1.13	1.13	9.56	16.52	13.71	R 16.56	17.93	5.24	R 13.86	R 16.34	0.42	R 5.73	R 7.67	1.29	19.23	R 15.0
06	_	1.21	1.21	9.13	18.39	14.70	18.56	20.07	6.50	17.39	18.88	0.41	6.50	8.61	1.30	20.25	16.3
								Expendit	ures in Millio	n Nominal Do	ollars						
970	_	3.7	3.7	175.6	43.3	6.4	37.1	399.6	1.5	42.5	530.4	_	3.4	713.2	-53.9	259.0	918.
75	_	42.5	42.5	248.1	159.8	15.0	83.9	756.2	49.8	83.7	1,148.5	_	6.6	1,445.7	-159.5	444.0	1,730
80	_	207.0	207.0	808.1	560.3	89.3	131.0	1,440.7	17.9	241.6	2,480.7	_	4.6	3,500.3	-394.3	986.7	4,092
35	_	365.8	365.8	960.1	568.1	147.6	379.5	1,375.6	1.3	243.1	2,715.2	34.2		4,099.3	-452.8	1,520.6	5,167
90	_	337.3	337.3	872.1	732.0	115.4	247.4	1,338.4	2.3	242.1	2,677.6	25.0	ⁱ 9.6	i 3,927.1	-409.8	1,774.7	i 5,292
91	_	329.4	329.4	889.9	639.4	88.2	184.7	1,284.9	0.8	199.2	2,397.2	18.9	9.6	3,650.2	-407.8	1,840.1	5,082
92	_	299.1	299.1	875.6	595.5	101.0	482.6	1,240.9	1.6	202.3	2,624.0	26.2	9.1	3,839.2	-350.4	1,764.6	5,253
93	_	310.7	310.7	1,036.0	626.3	84.7	146.0	1,243.7	3.5	218.6	2,322.8	27.6		3,704.9	-385.9	1,890.7	5,209
94	_	309.8	309.8	1,128.2	560.3	45.4	197.1	1,266.2	1.6	247.8	2,318.5	30.8	7.4	3,794.7	-390.1	1,945.9	5,350
95	_	297.1	297.1	892.7	712.5	57.2	130.9	1,309.0	0.3	237.2	2,447.1	41.4	7.3	3,685.7	-380.6	1,980.7	5,285
96	_	337.2	337.2	1,109.1	730.5	54.2	335.8	1,509.4	3.5	270.0	2,903.3	42.5	8.6	4,400.7	-432.1	2,030.0	5,998
97	_	318.5	318.5	1,094.5	690.8	58.9	458.5	1,494.5	2.8	243.6	2,949.2	43.3	6.9	4,412.4	-428.7	2,024.5	6,008
98	_	304.2	304.2	1,039.2	559.0	45.0	379.6	1,310.5	2.2	238.9	2,535.2	51.1	4.5	3,934.3	-437.0	2,133.2	5,630
99	_	315.3	315.3	956.9	622.0	84.8	598.6	1,513.4	5.6	244.6	3,069.0	43.1	R 4.8	4,389.2	-451.6	2,090.6	6,028
00	_	358.2	358.2	1,359.9	R 814.0	119.7	757.1	1,907.5	17.8	306.5	R 3,922.6	41.9	7.6	R 5,690.2	-558.6	2,241.9	R 7,373
01	_	373.3	373.3	1,497.0	R 800.0	78.7	462.6	1,763.6	22.8	326.0	R 3,453.7	47.1	7.1	R 5,378.1	-525.1	2,223.3	R 7,076
02	_	387.3	387.3	1,200.2	815.6	67.2	370.9	1,623.6	14.5	323.1	3,214.9	37.8	R 7.1	R 4,847.1	-501.5	2,302.8	R 6,648
03	_	397.1	397.1	1,515.7	R 954.4	122.3	722.7	2,129.4	48.5	338.4	R 4,315.6	34.0	R 8 7	R 6,271.1	-542.0	2,319.9	R 8,049
04	_	399.0	399.0	1,731.9	1,193.7	151.6	709.7	2,426.6	57.1	415.6	4,954.3	43.7	R 9.9	R 7,138.8	-534.9	2,350.3	R 8,954
05	_	428.8	428.8	1,934.9	1,745.4	136.6	R 165.8	2,635.3	67.4	R 476.2	R 5,226.8	38.4	R 13.9	R 7,642.8	-636.8	2,539.0	R 9,545
06	_	439.2	439.2	1,896.9	2,031.1	146.1	125.1	3,310.4	24.4	591.0	6,228.1	40.1	14.6	8,619.0	-621.1	2,721.6	10,719
		100.2	100.2	1,000.0	2,001.1	1 70.1	120.1	0,010.7	47.7	001.0	0,220.1	70.1	17.0	0,010.0	021.1	2,721.0	10,71

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Kansas

				Primary	Energy					
				Petrol	eum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	ollars per Million Btu		•		
4070	0.04	0.00	4.40	4.40	4.50	4.50	0.04	0.00	7.47	4.00
1970 1975	0.91	0.69 1.05	1.19 2.62	1.40 2.84	1.53 3.30	1.52 3.27	0.61 1.20	0.82 1.39	7.17 9.23	1.68 2.53
1980	2.15	2.38	6.85	7.68	6.83	6.83	3.06	2.79	15.75	5.46
1985	2.31	4.12	6.43	7.77	6.52	6.55	3.46	4.27	21.98	8.61
1990	1.88	4.48	6.22	8.22	7.86	7.80	3.56	4.65	22.95	10.04
1991	1.82	4.33	5.78	7.47	6.98	6.95	3.41	4.47	22.94	9.84
1992	1.63	4.76	5.86	7.47	7.83	7.73	3.12	4.87	23.15	10.03
1993	1.40	4.98	7.54	6.28	8.60	8.49	3.05	5.10	23.05	10.03
1994	1.38	5.12	5.90	6.00	6.85	6.80	2.96	5.15	23.12	10.58
1995	1.19	4.89	7.13	4.97	7.13	7.10	2.90	4.99	23.22	10.41
1996	1.21	5.61	6.91	6.00	8.84	8.77	3.32	5.80	23.03	10.59
1997	1.24	6.41	6.88	5.62	8.58	8.52	3.31	6.58	22.59	11.66
1998	1.06	6.04	5.79	4.30	7.30	7.26	2.87	6.13	22.43	11.58
1999	1.18	6.01	6.22	4.88	6.88	6.60	R 2.94	6.06	22.40	11.25
2000	1.59	7.58	R 9.02	9.17	10.72	R 10.69	R 4.41	7.89	22.43	12.86
2000	1.74	9.34	R 8.80	9.18	11.11	R 11.00	4.22	9.40	22.46	R 13.87
2002	1.24	7.27	7.86	8.43	9.63	9.58	R 3.82	7.45	22.47	12.72
2002	1.19	8.59	R 9.33	10.02	11.41	R 11.37	4.59	8.82	22.58	13.49
2004	-	10.30	R 11.06	11.13	12.92	12.89	R 5.21	10.48	22.70	_ 14.80
2005	_	11.91	15.18	15.38	16.21	16.20	R 6.91	R 12.25	23.14	R 16.36
2006	1.78	12.93	17.36	19.56	18.28	18.28	7.96	13.16	24.19	17.78
_					Expenditures in Mil	lion Nominal Dollars				
— 1970	0.1	66.7	0.4	0.9	27.9	20.2	0.2	96.1	130.8	226.9
1970	0.1 —	101.2	1.5	1.0	55.9	29.2 58.3	0.2	159.9	179.4	226.9 339.2
1975	(s)	201.9	6.0	0.2	52.2	58.4	4.5	264.8	386.2	651.0
1985	(s)	322.7	2.5	1.2	34.5	38.3	6.4	367.4	614.6	982.0
1990	(s)	319.6	1.0	0.5	33.7	35.2	7.2	362.0	745.0	1,107.0
1990	(s)	327.7	0.8	0.5	32.9	34.1	7.2	369.0	777.4	1,146.4
1991	(s)	336.2	1.0	0.4	30.6	32.1	6.9	375.1	700.7	1,075.9
1992	0.1	417.1	1.0	0.5	33.8	35.7	5.6	458.6	785.3	1,243.9
1993	0.1	379.2	0.8	0.7	26.2	27.3	5.2	411.9	799.1	1,211.0
1995	0.1	372.1	0.6	0.4	37.9	38.9	5.1	416.2	820.4	1,236.6
1996	0.3	477.1	0.0	0.7	63.0	64.3	6.1	547.7	838.6	1,386.3
1997	(s)	445.6	1.4	0.4	73.9	75.7	4.7	526.0	837.3	1,363.3
1998	(s)	421.3	0.4	0.4	67.0	67.8	3.6	492.7	905.5	1,398.2
1999	(s)	407.5	0.5	9.6	83.2	93.3	3.9	504.7	867.4	R 1.372.1
2000	(s)	539.4	R n 9	1.0	100.5	R 102.4	6.3	R 648.2	958.8	R 1 606 9
2001	(s)	658.3	R 2.3	0.7	75.1	R 78.1	5.8	R 742.2	924.6	R 1.666.8
2002	(s)	513.8		0.5	78.3	80.4	R 5.3	599.5	977.0	K 1.576.5
2003	(s)	629.8	1.6 R 1.0	0.6	99.6	R 101.2	6.7	R 737.7	971.0	R 1,708.8
2004	-	698.0	0.8	0.7	104.2	105.7	7.9	^R 811.5	961.6	1.773.2
2005	_	784.3	0.3	0.8	126.6	127.8	R 11.4	R 923.4	1,058.5	R 1,982.0
	(s)	752.9	0.3	0.5	75.9	76.7	12.0	841.5	1,114.3	1,955.8

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Kansas

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass e,g	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Do	llars per Million Bt	tu				
970	0.45	0.46	1.03	0.69	0.83	2.64	0.50	1.22	0.60	0.53	6.02	1.56
975	_	0.68	2.45	2.27	1.91	4.50	1.56	2.63	1.20	0.89	8.26	2.75
980	1.32	1.91	6.49	5.22	3.58	9.27	_	6.51	3.06	2.27	14.81	5.62
985	1.69	3.15	5.97	7.77	4.26	9.28	_	6.23	3.46	3.45	19.87	8.51
990	1.18	3.36	5.46	8.22	4.28	8.90	2.13	5.88	^h 3.56	^h 3.52	19.65	h 9.20
991	1.26	3.28	4.84	7.47	3.57	8.72	1.48	5.22	3.41	3.40	19.57	9.05
992	1.31	3.58	4.66	7.11	8.09	8.49	2.21	5.65	3.12	3.73	19.79	9.59
993	1.40	4.12	4.49	6.28	4.39	8.31	2.09	4.63	3.05	4.13	19.89	9.83
994	1.35	4.12	4.28	6.00	8.13	8.33	2.22	5.40	2.96	4.17	19.97	10.27
995	1.34	3.92	4.30	4.97	8.16	8.54	2.51	5.39	2.90	4.00	19.85	10.04
996	1.27	4.62	5.23	6.00	9.91	9.36	2.70	6.82	3.32	4.71	19.77	10.40
997	1.30	5.37	4.91	5.62	10.47	9.34	_	7.08	3.31	5.53	18.88	11.77
998	1.25	5.01	3.82	4.30	9.35	7.86	2.82	5.82	2.87	5.09	18.77	11.62
99	1.33	5.06	4.34	4.88	8.75	8.66	_	6.40	R 2.94	5.20	18.60	11.70
00	1.26	6.75	7.03	9.17	11.65	11.48	3.97	8.79	R 4.41	6.95	18.47	12.6
01	1.49	8.48	6.50	9.18	13.13	11.17	3.77	8.04	_ 4.22	8.39	18.43	13.4
02	1.52	6.52	5.88	8.43	9.71	10.91	3.17	7.09	R 3.82	6.58	18.65	12.79
003	1.52	8.16	7.11	10.02	12.09	12.50	_	8.96	4 59	8.24	18.81	13.6
004	_	9.70	9.24	11.13	14.24	14.63	_	11.05	R 5.21	9.83	18.91	14.54
005	_	11.29	13.74	15.38	17.20	17.93	_	15.74	^R 6.91	11.69	19.35	16.25
006	2.00	12.19	15.84	19.56	19.17	20.07	_	17.59	7.96	12.70	20.41	17.44
					Ex	xpenditures in Milli	on Nominal Dolla	rs				
970	(s)	23.9	0.7	0.1	2.7	3.0	0.1	6.6	(s)	30.5	81.4	112.0
975	_	34.7	3.0	0.2	5.7	6.3	0.4	15.6	(s)	50.3	158.1	208.4
980	0.1	111.7	13.6	0.3	4.8	13.6	_	32.3	0.1	144.3	343.9	488.1
85	(s)	178.0	25.2	0.4	4.0	8.7	_	38.3	0.2	R 216.6	554.2	R 770.8
90	(s)	188.4	10.4	0.3	3.2	7.6	0.4	21.9	^h 0.8	^h 211.1	640.0	^h 851.2
91	(s)	194.3	10.2	0.2	3.0	5.7	0.1	19.1	0.8	214.2	663.3	877.5
992	(s)	190.6	13.5	0.2	5.6	4.9	0.3	24.4	0.8	215.8	658.1	R 874.0
993	0.6	227.7	16.9	0.2	3.0	2.4	0.4	23.0	0.8	252.1	686.6	938.7
994	0.9	215.2	11.3	0.1	5.5	3.3	(s)	20.3	0.7	237.1	714.1	951.2
995	1.1	208.9	14.1	0.2	7.7	3.3	0.2	25.4	0.7	236.0	720.8	956.9
996	2.1	263.8	16.9	0.2	12.5	4.8	(s)	34.4	0.8	301.2	768.3	1,069.5
997	0.1	223.2	13.5	0.9	15.9	4.4	_	34.7	0.8	258.7	775.6	1,034.3
998	(s)	208.1	9.8	0.2	15.1	3.9	1.4	30.4	0.6	239.1	803.7	1,042.8
999	0.2	196.3	12.0	0.1	18.7	2.8	_	33.5	0.6	230.7	777.8	1,008.4
000	0.3	274.0	23.4	0.3	19.3	5.1	0.1	48.1	1.0	323.4	830.0	1,153.4
001	(s)	320.0	30.6	0.3	15.7	4.6	0.2	51.3	1.0	372.3	830.9	1,203.3
002	(s)	252.6	21.8	0.3	13.9	2.4	0.2	38.6	R _{0.9}	292.2	876.6	R 1,168.7
003	(s)	321.1	26.3	0.3	18.6	7.0	_	52.3	1.2	374.6	882.5	1,257.0
004	_	371.5	31.0	0.5	20.3	6.2	_	58.0	1.3	430.8	892.5	1,323.3
005	_	339.1	19.6	1.2	23.7	7.0	_	51.4	1.7	392.2	954.1	1,346.4
006	(s)	342.6	26.8	1.0	14.0	13.7	_	55.5	1.9	399.9	1,029.6	1,429.5

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Kansas

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
ear								Pric	es in Nomina	al Dollars pe	r Million Btu						
70	_	0.45	0.45	0.27	0.74	0.64	0.69	0.83	5.08	2.64	0.43	1.47	1.35	3.00	0.62	3.50	0.81
75	_	0.92	0.92	0.55	2.10	2.13	2.27	1.91	7.48	4.50	1.84	2.34	2.63	3.00	1.45	5.62	1.87
80	_	1.32	1.32	2.35	4.02	4.99	5.22	3.58	14.36	9.27	2.53	7.15	5.13	_	3.31	10.68	4.02
85	_	1.69	1.69	3.54	5.22	6.22	7.01	4.26	17.61	9.28	3.86	8.18	5.41	_	4.46	14.74	5.35
90	_	1.18	1.18	2.88	2.94	5.83	6.36	4.28	14.60	8.90	2.13	8.91	5.01	^h 1.66	^h 3.92	14.49	h 5.02
91	_	1.26	1.26	2.64	2.98	5.19	5.74	3.57	16.80	8.72	1.48	6.20	4.43	1.66	3.44	14.51	4.65
92	_	1.31	1.31	2.64	2.54	5.15	5.25	8.09	18.32	8.49	2.21	6.65	6.38	1.66	4.41	14.45	5.45
93	_	1.40	1.40	2.67	3.16	5.00	5.54	4.39	18.96	8.31	2.09	5.86	4.88	1.66	3.55	14.49	4.81
94	_	1.35	1.35	2.75	3.17	4.86	5.02	7.13	19.11	8.33	2.22	5.99	5.41	2.35	3.66	14.45	4.72
95	_	1.34	1.34	2.22	3.41	4.86	5.26	7.48	19.41	8.54	2.51	6.37	5.53	2.34	3.47	14.12	4.90
96	_	1.27	1.27	3.10	3.22	5.85	5.92	9.10	20.08	9.36	2.70	6.07	6.69	2.36	4.80	13.78	5.96
97	_	1.30	1.30	3.31	3.51	5.36	5.97	8.87	17.98	9.34	2.98	5.57	6.98	2.33	5.06	13.23	6.0
98	_	1.25	1.25	3.19	3.21	4.24	4.47	7.75	19.07	7.86	2.82	3.82	5.84	1.44	4.49	13.07	5.62
99	_	1.33	1.33	2.94	3.35	5.01	5.37	7.93	16.75	8.66	2.53	5.13	6.62	1.44	5.02	13.11	6.1
00	_	1.26	1.26	3.97	5.05	7.95	8.18	12.51	17.99	11.48	3.97	7.71	9.84	1.43	6.97	13.33	7.8
)1	_	1.49	1.49	4.95	4.88	7.26	7.10	11.69	19.00	11.17	3.77	6.54	8.31	1.39	6.68	13.33	7.6
02	_	1.52	1.52	3.63	4.67	6.58	6.33	9.75	21.74	10.91	3.17	6.68	7.59	1.49	5.49	13.27	6.5
03	_	1.52	1.52	4.75	4.94	7.86	7.77	12.11	26.51	12.50	4.36	7.72	9.56	1.49	7.24	13.52	R 8.0
04	_	1.54	1.54	6.15	5.09	10.10	9.70	13.49	29.35	14.63	4.94	9.77	10.70	R 1.50	8.52	13.75	9.23
05	_	1.68	1.68	7.60	5.38	14.41	14.41	16.56	R 38.40	17.93	4.56	13.13	R 12.96	1.49	R 9.59	14.23	R 10.44
06		2.00	2.00	6.69	8.38	16.42	17.26	18.44	46.09	20.07	6.50	15.87	15.39	1.50	10.12	15.24	11.02
								Ex	penditures in	Million Nor	ninal Dollars						
70	_	1.0	1.0	35.5	10.7	9.4	0.6	5.4	6.4	38.5	0.2	6.4	77.5	3.3	117.3	46.8	164.2
75	_	2.5	2.5	51.5	30.1	43.8	0.3	19.7	11.5	56.8	9.0	13.9	185.2	6.2	245.5	106.5	352.0
30	_	9.4	9.4	322.0	80.5	101.0	14.1	72.5	35.5	58.3	6.1	48.4	416.4	_	747.8 R <u>1</u> ,128.5	256.6	1,004.4
35	_	13.2	13.2 4.5	400.3	58.9 75.7	146.7	0.8 0.4	339.0	39.6 37.0	51.9	0.8	76.6	714.3	h 1.6	h R 901.6	351.8 389.7	R 1,480.3 h R 1,291.3
90 91	_	4.5 4.6	4.5	316.4 307.6	73.5	154.1 137.9	0.4	207.2 146.1	38.1	35.7 34.6	1.7 0.7	67.1 25.0	579.0 456.1	1.6	R 770.1	399.4	R 1,169.5
92	_	5.1	5.1	321.3	62.7	137.9	0.5	442.4	42.3	30.1	1.3	27.4	741.7	1.5	R 1,069.7	405.8	R 1,475.5
93	_	4.5	4.5	341.8	76.2	148.8	0.3	106.3	44.6	39.0	2.6	24.3	442.1	1.5	789.9	418.8	1,208.8
93 94		4.4	4.4	481.9	99.6	138.4	0.3	158.3	47.0	41.1	1.5	25.3	511.5	1.5	999.3	432.7	1,432.0
9 4	_	4.4	4.4	267.3	88.4	136.4	0.2	82.6	46.9	44.3	0.1	25.5	424.3	1.5	697.6	439.5	1,432.0
96	_	5.0	5.0	315.5	76.5	163.9	0.3	259.3	47.1	49.8	1.1	67.3	665.4	1.7	987.6	423.1	1,137.0
97	_	4.4	4.4	359.9	49.2	164.2	0.6	364.4	44.5	51.4	1.5	70.4	746.3	1.4	1,111.9	411.7	1,523.6
98	_	3.4	3.4	330.5	57.5	119.5	0.6	296.4	49.5	47.4	0.7	49.4	620.9	0.3	955.1	424.1	1,379.1
99	_	3.6	3.6	268.2	52.5	140.5	0.3	495.6	43.9	32.7	0.9	62.7	829.2	0.3	1,101.2	445.4	1,546.6
00	_	4.1	4.1	406.1	82.8	207.2	0.5	635.5	46.4	42.8	5.8	94.9	1,116.0	0.2	1.526.5	453.2	1,979.7
01	_	5.8	5.8	434.5	134.7	207.1	0.8	368.2	44.9	56.4	2.9	67.0	882.1	0.3	R 1,322.6	467.8	1,790.5
02	_	6.5	6.5	367.3	116.8	171.1	0.6	275.7	50.8	57.8	1.6	72.1	746.6	R 0.8	^R 1,121.1	449.2	R 1,570.3
03	_	5.8	5.8	486.9	101.0	219.6	0.2	601.3	57.3	71.2	14.8	88.0	1,153.2	R 0.7	R 1 646 7	466.4	R 2 113 ⁴
04	_	7.7	7.7	604.8	120.6	317.5	0.2	582.0	64.2	98.3	20.0	125.5	1,328.4	R 0.8	R 1,941.7	496.2	R 2,437.9
	_	8.4	8.4	701.7	R 82.1	414.0	7.8	9.1	R 83.6	111.8	9.3	157.0	R 874.6	R 0.8	R 1,585.5	526.4	R 2,111.9
05				659.3	128.5	525.5	0.2	31.6	97.8	133.5	24.4	193.8	1,135.3	0.8	1,806.7	577.7	2,384.4

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Kansas

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year					'	Prices in N	lominal Dollars p	er Million Btu					
1970	0.45		2.17	1.18	0.75	0.83	5.08	2.64	0.49	2.34	2.34		2.34
1975	0.43	_	3.45	2.70	2.09	1.91	7.48	4.50	1.66	4.13	4.13	_	4.13
1980	-	_	9.02	7.05	6.47	3.58	14.36	9.27	3.82	8.58	8.58	_	8.58
1985	_	_	9.99	6.75	5.94	5.77	17.61	9.28	_	8.40	8.41	_	8.41
1990	_	_	9.32	8.28	5.57	6.34	14.60	8.90	_	8.52	8.52	_	8.52
1991	_	_	8.71	7.94	4.81	6.86	16.80	8.72	_	8.31	8.31	_	8.31
1992	_	_	8.54	7.80	4.36	11.26	18.32	8.49	_	8.05	8.05	_	8.05
1993	_	_	8.24	7.76	4.19	7.92	18.96	8.31	_	7.97	7.97	_	7.97
1994	_	3.19	7.96	7.61	4.13	12.76	19.11	8.33	_	8.13	8.13	_	8.13
1995	_	2.76	8.36	7.56	4.19	13.10	19.41	8.54	_	8.15	8.15	_	8.15
1996	_	3.07	9.29	8.50	4.76	12.88	20.08	9.36	_	9.06	9.06	_	9.06
1997	_	3.69	9.39	8.35	4.88	12.25	17.98	9.34		8.99	8.99	_	8.99
1998	_	5.63	8.11	7.04	3.68	11.73	19.07	7.86	1.54	7.62	7.62	_	7.62
1999	_	6.11	8.81	7.88	4.30	13.95	16.75	8.66	2.12	8.26	8.26	_	8.26
2000	_	5.47	10.87	10.32	6.53	16.83	17.99	11.48	_	10.94	10.94	_	10.94
2001	_	6.91	11.01	9.89	6.15	18.00	19.00	11.17	3.22	10.70	10.70	_	10.70
2002	_	5.63	10.72	9.55	5.55	16.37	21.74	10.91	2.53	10.40	10.40	_	10.40
2003	_	7.02	12.42	10.96	6.68	R 18.78	26.51	12.50	3.50	11.86	11.86	_	11.86
2004	_	6.76	15.13	13.02	8.61	R 20.62 R 22.98	29.35	14.63	3.90	13.97	13.97	_	13.97
2005 2006	_	9.14 10.42	18.56 22.31	17.42 19.30	13.71 14.70	24.83	R 38.40 46.09	17.93 20.07	_	17.88 19.96	17.88 19.96	_	17.88 19.96
2006 –		10.42	22.31	19.30	14.70					19.90	19.90		19.90
_						Expendit	ures in Million No	minal Dollars					
1970	(s)	_	3.6	32.2	6.4	1.1	13.8	358.2	(s)	415.3	415.3	_	415.3
1975	(s)	_	3.1	92.9	15.0	2.6	23.6	693.1	0.2	830.4	830.4	_	830.4
1980	_	_	10.1	426.9	89.3	1.5	52.5	1,368.8	(s)	1,949.1	1,949.1	_	1,949.1
1985	_	_	6.9	387.3	147.6	2.0 3.3	58.6	1,315.0 1,295.0	_	1,917.5 2,037.2	R 1,934.1 R 2,042.5	_	R 1,934.1 R 2,042.5
1990 1991		_	6.4 5.5	562.3 486.8	115.4 88.2	3.3 2.7	54.7 56.3	1,295.0	_	1,884.0	R 1,889.1		R 1,889.1
1992		_	6.1	443.4	101.0	4.0	62.6	1,206.0	_	1,823.2	R 1,828.0	_	R 1,828.0
1993	_	_	6.3	456.3	84.7	2.9	66.0	1,202.3	_	1,818.4	1,818.4	_	1,818.4
1994		(s)	5.7	406.6	45.4	7.0	69.5	1,221.9	_	1,756.1	1,756.1	_	1,756.1
1995	_	(s)	6.2	558.5	57.2	2.7	69.4	1,261.4	_	1,955.3	1,955.3	_	1,750.1
1996	_	(s)	8.3	544.2	54.2	1.1	69.7	1,454.7	_	2,132.1	2,132.1	_	2,132.1
1997	_	(s)	11.7	507.4	58.9	4.3	65.9	1,438.8	_	2,087.0	2,087.0	_	2,087.0
1998	_	(s)	8.2	423.7	45.0	1.1	73.1	1,259.2	(s)	1,810.4	1,810.5	_	1,810.5
1999	_	(s)	10.7	461.5	84.8	1.1	64.9	1,477.9	0.1	2,101.0	2,101.1	_	2,101.1
2000	_	(s)	11.8	571.9	119.7	1.8	68.7	1,859.7	_	2,633.5	2,633.5	_	2,633.5
2001	_	0.1	10.9	553.4	78.7	3.7	66.5	1,702.6	(s)	2,415.8	2,415.9	_	2,415.9
2002	_	(s)	6.9	617.2	67.2	3.0	75.1	1,563.3	0.1	2,332.8	2,332.9	_	2,332.9
2003	_	0.1	6.4	702.0	122.3	3.2	84.7	2,051.2	0.2	2,970.0	2,970.1	_	2,970.1
2004	_	0.1	8.8	838.9	151.6	3.2	95.0	2,322.1	0.2	3,419.8	3,419.9	_	3,419.9
2005	_	0.1	20.1	1,301.3	136.6	^R 6.4	R 123.7	2,516.6	_	^R 4,104.6	^R 4,104.7	_	^R 4,104.7
2006	_	0.2	24.6	1,467.5	146.1	3.6	144.6	3,163.2	_	4,949.6	4,949.7	_	4,949.7

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Kansas

				Petro	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	u			
970	0.31	0.30	0.47	0.62	_	0.52	_	_	_	0.30
975	0.67	0.48	1.55	2.08	0.65	1.69	_	_	_	0.72
980	1.07	1.78	3.78	5.74	_	4.60	_	_	_	1.38
985	1.40	2.88	3.99	5.55	_	5.39	0.84	_	_	1.44
990	1.24	1.76	1.86	5.40	_	4.86	0.30	_	_	1.08
991	1.23	1.71	1.41	4.32	_	4.25	0.31	_	_	1.12
992	1.18	2.00	1.47	4.38	_	4.33	0.29	_	_	0.99
993	1.02	2.32	2.00	4.16	_	3.61	0.33	_	_	0.96
994	1.03	1.92	1.58	4.05	_	3.82	0.35	_	_	0.94
995	1.02	1.61	1.64	3.69	_	3.68	0.39	_	_	0.91
996	0.99	2.32	2.46	4.60	_	3.56	0.49	_	_	0.97
997	1.02	2.58	2.26	4.49	_	3.66	0.49	_	6.71	1.01
998	0.98	2.14	1.54	3.28	_	3.26	0.47	_	7.87	0.96
999	0.95	2.14	2.12	4.39	_	3.13	0.45	_	8.69	0.98
000	0.98	4.14	3.56	6.78	_	4.58	0.43	_		1.13
000	1.05	3.58	3.20	6.02	_	3.64	0.44	_	_	1.13
002	0.98	3.56 3.11	2.50	5.51		2.87	0.44	_		0.99
									_	
003	1.01	5.35	3.49	6.33		3.72	0.37		_	1.08
004	1.03	5.48	3.89	8.85	_	4.19	0.41	_	_	1.06
005	1.12	7.71	5.37	12.97	_	5.89	0.42	_	_	1.29
006	1.19	6.23	_	15.50	_	15.50	0.41	_		1.30
					Expenditures in Milli	ion Nominal Dollars	s			
970	2.6	49.5	1.1	0.6	_	1.8	_	_	_	53.9
975	39.9	60.6	40.3	18.6	(s)	58.9	_	_	_	159.5
980	197.4	172.4	11.7	12.8		24.5	_	_	_	394.3
985	352.6	59.1	0.5	6.3	_	6.8	34.2	_	_	452.8
990	332.8	47.7	0.3	4.1	_	4.3	25.0	_	_	409.8
991	324.8	60.3	(s)	3.8	_	3.9	18.9	_	_	407.8
992	294.1	27.5	(s)	2.6	_	2.6	26.2	_	_	350.4
993	305.4	49.4	0.5	3.1	_	3.6	27.6	_	_	385.9
994	304.3	51.9	0.1	3.1	_	3.2	30.8	_	_	390.1
995	291.5	44.5	(s)	3.2	_	3.2	41.4	_	_	380.6
996	329.9	52.7	2.4	4.7	_	7.1	42.5	_	_	432.1
997	314.0	65.8	1.3	4.3	_	5.5	43.3	_	(s)	428.7
998	300.8	79.3	(s)	5.6	_	5.7	51.1	_	0.1	437.0
999	311.5	79.3 84.9	4.5	7.5	_	12.0	43.1	_	(s)	451.6
000	353.8	140.4	11.9	10.6	_	22.5	41.9	_		558.6
			19.7	6.8	_	26.4	47.1		_	525.1
001	367.5 380.8	84.1 66.5	19.7	3.9		26.4 16.5	47.1 37.8	_	_	525.1
002	300.8		12.0	3.9 5.4	_					
003	391.2	77.8	33.5		_	38.9	34.0	_	_	542.0
004	391.2	57.6	36.9	5.4	_	42.3	43.7	_	_	534.9
005	420.4	109.7	58.1	10.2	_	68.4	38.4	_	_	636.8
006	427.9	142.1	_	11.0	_	11.0	40.1	_	_	621.1

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Kentucky

							Prima	ry Energy									
		Coal						Petroleum							Florida		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,h}
Year								Prices in N	Nominal Dolla	ars per Millio	n Btu						
970	0.38	0.26	0.27	0.65	1.21	0.73	1.90	2.93	0.56	1.38	2.14	_	1.23	0.95	0.22	3.37	1.66
975	1.60	0.70	0.75	1.02	2.58	2.03	3.60	4.69	2.06	2.92	3.84	_	1.54	1.88	0.64	5.32	3.26
980	1.81	1.35	1.37	2.85	6.41	6.39	5.85	9.65	3.64	7.25	7.87	_	3.04	4.00	1.32	10.07	6.74
985	1.93	1.46	1.48	4.77	6.64	6.17	6.79	8.80	4.89	7.26	7.75	_	3.68	3.95	1.43	14.84	7.93
990	1.80	1.24	1.27	4.11	7.49	5.82	7.13	9.25	3.61	5.34	7.92	_	i 3.35	i 3.80	1.20	13.16	ⁱ 7.81
991	1.72	1.23	1.24	3.90	7.02	4.92	6.66	8.94	3.12	5.42	7.41	_	3.21	3.69	1.18	12.96	7.56
992	1.74	1.20	1.22	3.92	6.87	4.61	6.72	8.65	2.71	4.94	7.11 R 7.24	_	2.97	3.63	1.17	12.33	7.28
993	1.68	1.21	1.22	4.30	6.96	4.36	10.08	8.51	2.76	R 4.92		_	2.87	3.56	1.17	12.70	R 7.38
994	1.57	1.20	1.21	4.29	6.80	4.09	9.21	8.76 9.17	2.56	R 4.79 R 5.10	R 7.20	_	2.76	3.58	1.17	12.54	R 7.42
995	1.57	1.15	1.17	3.78	6.83	4.15	9.27 10.83		2.92 3.40	R 5.65	7.50		2.64	3.57	1.11	11.97	7.28
996 997	1.68 1.75	1.11 1.09	1.13 1.12	4.47 4.97	7.74 R 7.52	4.87 4.59	10.83	9.87 9.71	3.40	R 5.34	8.08 7.95		2.87 2.59	3.84 3.92	1.07 1.06	11.85 11.86	7.71 7.80
99 <i>1</i> 998	1.75	1.09	1.12	4.97	R 6.35	3.33	8.95	9.71 8.46	2.66	3.94	7.95 R 6.56	_	2.59	3.92	1.08	12.24	R 7.21
999	1.65	1.07	1.10	4.25	7.29	3.99	9.03	9.32	2.71	R 4.52	7.29	_	R 2.42	3.67	1.08	12.27	7.55
000	1.62	1.09	1.06	5.77	9.78	6.50	12.84	11.90	3.97	R 6.55	R 9.81	_	R 3.49	R 4.67	1.05	12.31	R 9.20
001	1.74	1.13	1.15	7.62	R 9.06	5.63	12.51	11.29	4.30	R 4.83	R 9.26	_	R 3.17	R 4.60	1.13	12.48	R 9.29
002	1.82	1.13	1.13	5.64	R 8.45	5.36	10.62	10.67	3.40	R 3.84	R 8.25	_	R 2.38	R 4.33	1.13	12.46	R 8.76
003	1.76	1.25	1.26	7.51	9.74	6.39	13.29	12.15	4.59	R 4.54	R 9.53	_	R 2.02	R 4.93	1.24	12.99	R 9.78
004	2.16	1.39	1.41	8.61	12.02	8.73	14.63	14.43	5.04	R 4.66	R 11.10	_	R 2.22	R 5.88	1.37	13.61	R 11.05
005	3.00	1.58	1.62	10.78	16.44	12.90	17.57	17.76	6.67	R 5.96	R 14.27	_	R 3.18	R 7.35	1.66	14.74	R 13.55
006	3.33	1.77	1.81	10.91	18.46	14.70	19.56	20.05	7.79	6.97	16.11	_	3.19	8.01	1.80	15.97	14.95
								Expendit	ures in Millio	n Nominal D	ollars						
970	16.4	123.5	139.9	136.7	58.0	12.6	67.5	517.3	3.2	99.8	758.5	_	5.9	1,041.0	-90.6	354.9	1,305.3
975	52.1	368.6	420.7	185.7	164.1	24.6	143.7	1,005.6	11.1	199.1	1,548.1	_	9.8	2,164.3	-309.8	852.2	2,706.7
980	44.0	834.3	878.3	R 511.7	855.7	104.4	216.4	2,019.1	20.9	645.2	3,861.7	_	15.3	R 5,266.8	-743.7	1,698.6	R 6,221.7
985	60.5	999.7	1,060.1	R 722.3	853.8	119.3	133.1	1,846.2	9.5	375.0	3,336.9	_	27.7	5,179.7	-883.4	2,528.3	6,824.6
990	56.9	960.7	1,017.5	656.2	1,057.1	188.2	154.2	2,091.8	8.7	298.9	3,798.8	_	22.0	ⁱ 5,522.0	-858.3	2,707.2	7,370.9
991	39.4	956.5	995.9	659.6	920.9	177.3	158.6	2,055.1	5.4	505.6	3,822.9	_	22.1	5,526.6	-859.9	2,800.7	7,467.4
992	52.7	937.4	990.1	R 696.0	1,005.2	179.7	154.4	2,035.3	4.4	493.7 R 405.0	3,872.7	_	21.1	5,609.6	-861.9	2,782.1	7,529.8
993	52.9	1,074.2	1,127.0	R 798.2	1,110.7	140.8	208.8	2,046.2	3.8	R 465.8	R 3,976.0	_	16.3	R 5,917.6	-967.5	2,911.9	R 7,862.0
994 995	52.4	1,036.2	1,088.6	R 812.7	1,036.6	146.8	186.1	2,115.4	3.2	R 468.6 R 478.9	R 3,956.7 R 4,199.9	_	15.6	R 5,873.6 R 6,096.7	-946.2	3,058.6	R 7,986.0 R 8,171.2
	60.3 60.8	1,025.2	1,085.5	795.6 R 952.7	1,086.2 1,247.5	148.2	185.6	2,299.2 2,242.1	1.9 2.5	R 735.5	R 4,660.4	_	15.8	R 6,706.7	-929.7	3,004.2	R 8,858.0
996	63.0	1,013.3	1,074.1	R 1,035.0	1,247.5 R 1,228.5	154.5	278.4 323.3	2,242.1	1.9	R 766.2	R 4,978.1	_	19.4 R 12.0	R 7,116.2	-921.7 -942.5	3,073.0	R 9,241.2
997 998	60.9	1,028.2 991.2	1,091.1 1,052.1	** 1,035.0 886.5	R 1,228.5	118.4 100.8	235.8	2,539.8	0.2	R 641.6	R 4,233.0		8.1	R 6,179.7	-942.5 -963.2	3,067.4 3,125.6	R 8,342.1
998 999	57.8	1,034.1	1,052.1	855.7	1,166.2	157.3	235.8 297.5	2,214.8	0.2	R 762.0	R 4,857.0	_	8.7	R 6,813.3	-963.2 -994.5	3,125.6	R 9,087.2
000	49.7	1,008.5	1,058.2	1.221.5	1,688.2	245.3	456.3	3.032.1	1.4	R 1,023.0	R 6,446.2		13.2	R 8,739.0	-994.5 -987.9	3,248.1	R 10,999.3
001	49.7	1,114.4	1,163.4	1,474.4	R 1,621.7	191.6	430.3	3,014.5	1.4	R 541.9	R 5,814.3	_	R 10.9	R 8,462.9	-1,070.2	3,361.7	R 10,754.4
002	46.5	1,114.4	1,167.9	1,200.5	R 1,664.8	192.9	413.1	2,824.3	1.0	R 583.4	R 5,679.5	_	R 32.9	R 8,080.8	-1,140.3	3,684.0	R 10,624.6
002	43.0	1,121.5	1,190.8	R 1.554.2	1,471.8	291.6	417.7	3,333.5	3.1	R 657.6	R 6,175.3		R 34.4	R 8,954.6	-1,140.5	3,727.2	R 11,541.3
003	55.0	R 1,304.5	R 1,359.5	1,824.6	2,119.7	447.7	502.6	4,159.7	2.0	R 812.9	R 8,044.7	_	R 35.4	R 11,264.2	R -1,296.2	3,964.3	R 13,932.3
005	80.5	1,515.6	R 1,596.0	R 2,391.1	3,008.7	606.1	628.3	4,159.7	5.7	R 1,021.0	R 10,264.2	_	R 60.9	R 14,312.2	R -1,630.0	4,431.9	R 17,114.0
006	90.6	1,759.9	1,850.4	2,168.5	3,523.8	592.3	682.8	5,638.9	5.6	1,230.1	11,673.5	_	59.5	15,751.9	-1,820.5	4,761.9	18,693.4
000	30.0	1,733.3	1,000.4	2,100.0	3,323.0	332.3	002.0	3,030.9	5.0	1,200.1	11,073.3	_	03.0	10,701.9	-1,020.0	4,701.9	10,033.4

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Kentucky

				Primary	Energy					
				Petrol	eum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year		,			Prices in Nominal Do	ollars per Million Btu				
070	0.00	0.04	4.40	4.70	0.00	4.00	0.05	4.07	5.05	4.04
970 975	0.86	0.81	1.19	1.73	2.36	1.98	0.85	1.07	5.85	1.84
	1.91	1.22	2.49	3.13	4.16	3.69	1.69	1.76	7.83	3.19
980	2.30	3.00	6.89	8.52	8.31	8.10	4.31	4.15	12.91	6.83
985	2.45	5.15	7.67	7.18	9.78	8.30	4.88	5.68	17.06	9.92
990	2.25	4.74	6.76	7.94	11.86	9.56	3.53	5.43	16.69	10.23
991	2.12	4.65	6.27	7.91	10.54	8.89	3.38	5.26	16.65	10.21
992	2.09	4.73	6.42	7.39	11.12	9.05	3.09	5.29	16.70	10.00
993	2.19	5.01	7.09	6.00	10.22	8.66	3.02	5.49	16.71	10.19
994	2.18	5.14	6.17	6.36	11.72	9.29	2.93	5.71	16.93	10.58
995	2.05	4.61	5.45	6.32	11.53	8.96	2.87	5.21	16.48	10.09
996	2.02	5.28	6.31	6.94	12.84	10.54	3.29	6.13	16.26	10.51
997	2.08	6.06	R 6.96	7.40	12.62	R 10.56	R 3.28	R 6.83	16.36	R 11.05
998	2.07	5.83	R 5.85	6.78	11.09	R 8.92	_ 2.84	^R 6.34	16.45	R 11.35
999	2.09	5.54	6.29	4.93	11.13	8.63	R 2.91	6.10	16.34	11.04
000	2.03	7.12	9.11	9.27	14.72	12.91	R 4.37	8.03	16.03	11.90
001	2.37	9.20	R 8.89	9.28	15.07	R 12.73	4.17	R 9.54	16.37	R 13.14
002	2.38	7.29	R 7.94	8.52	13.57	R 11.85	R 3.78	R 7.80	16.55	R 12.51
003	2.49	8.88	9.39	10.09	16.13	14.07	4.54	9.53	17.03	13.41
004	3.41	10.67	11.14	11.20	17.62	15.59	R 5.16	R 11.26	17.90	R 14.86
005	3.53	12.72	15.29	15.49	20.56	18.89	6.83	13.43	19.24	16.70
006	4.06	13.74	17.47	19.69	23.03	21.84	7.87	14.77	20.58	18.22
_					Expenditures in Mil	lion Nominal Dollars				
					•					
970	6.0	71.6	2.8	20.4	30.0	53.1	1.5	132.3	139.6	271.8
975	3.9	97.1	6.4	19.0	57.8	83.2	3.3	187.5	256.0	443.5
980	3.3	R 224.8	32.9	84.6	63.0	180.4	11.7	R 420.2	575.9	R 996.1
985	3.3	318.9	38.2	33.9	55.9	128.1	23.3	473.5	846.2	1,319.7
990	1.7	276.1	29.5	14.5	78.5	122.4	18.8	419.0	957.5	1,376.5
991	1.8	289.7	25.6	16.9	81.9	124.5	18.9	434.9	1,059.5	1,494.4
992	2.0	310.0	28.5	15.3	81.6	125.5	18.1	455.6	1,013.4	1,469.0
993	2.6	R 351.0	32.3	13.5	86.5	132.2	13.5	_ 499.4	1,096.0	_ 1,595.4
994	2.3	K 341.3	26.7	14.1	96.7	137.5	12.4	R 493.6	1,125.0	R 1,618.6
995	0.9	R 334.0	22.9	14.9	94.4	132.2	12.2	479.3	1,155.1	1.634.3
996	0.7	R 389.0	24.3	17.3	140.7	182.3	14.5	R 586.5	1,185.0	R 1,771.5
97	1.9	420.6	R 26.6	20.4	137.7	R 184.8	7.5	^R 614.8	1,172.1	R 1 786 9
98	1.3	334.9	R 19.9	23.5	91.7	R 135.1	5.8	R 477.2	1,215.9	R 1,693.1
99	2.6	338.7	19.2	24.2	112.6	155.9	6.3	503.5	1,257.4	1,761.0
00	1.1	479.1	28.0	16.6	147.4	191 9	10.1	682.3	1,278.7	1 961 0
01	1.4	543.3	R 23.6	14.3	100.2	R 138.1	7.7	R 690.5	1,323.4	R 2 013 9
02	1.8	444.5	R 18.7	8.2	97.9	R 124.8	R 7.1	R 578.2	1,431.2	R 2,013.9 R 2,009.4
003	1.6	R 567.2	26.6	10.4	135.9	172.9	9.0	R 750.7	1,435.0	R 2,185.7
003	R 2.3	619.2	28.5	13.1	143.8	185.5	_ 10.5	R 817.4	1,538.4	R 2,355.9
005	R 2.0	734.9	32.9	22.0	155.5	210.4	R 15.2	R 962.5	1,769.4	R 2,731.9
006	1.0	669.9	32.9 25.9	17.8	162.6	206.3	16.0	893.3	1,769.4	2,731.9
100	1.0	009.9	20.9	17.0	102.0	200.3	10.0	093.3	1,021.0	2,710.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Kentucky

					Primar	y Energy						
					Petro	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total f,g	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Do	lars per Million Bt	u				
970	0.44	0.66	1.02	0.79	1.65	2.93	0.78	1.34	0.85	0.76	5.48	1.54
975	1.30	1.05	2.29	2.53	3.29	4.69	1.69	2.88	1.69	1.43	5.26	2.54
980	1.75	2.89	6.49	6.08	5.22	9.65	4.12	6.53	4.31	3.98	10.42	5.92
985	1.87	4.95	6.09	7.18	5.52	8.80	4.89	6.51	4.88	5.05	12.34	7.83
990	1.86	4.35	5.55	7.94	5.01	9.25	3.61	6.64	^h 3.53	^h 4.61	15.33	^h 9.65
991	1.87	4.24	4.92	7.91	4.74	8.94	_	5.98	3.38	4.33	15.21	9.50
992	1.76	4.23	4.72	7.39	4.62	8.65		5.51	3.09	4.21	15.11	9.13
993	1.70	4.60	4.54	6.00	9.94	8.51	2.76	6.12	3.02	4.45	15.10	9.29
994	1.75	4.69 4.19	4.33	6.36	8.22 8.25	8.76	2.56	5.34	2.93 2.87	4.42	15.09	9.28
995 996	1.77 1.78	4.19 4.85	4.34 5.29	6.32 6.94	8.25 10.02	9.17 9.87	3.40	5.25 6.43	2.87 3.29	4.22 4.97	15.01 14.85	9.17 9.48
996							3.40		R 3.28	5.18		9.48
997	1.83 1.40	5.51 5.25	4.96 3.86	7.40 6.78	10.58 9.45	9.71 8.46	_	6.59 5.25	2.84	4.81	15.13 15.17	10.31
999	1.73	4.98	4.39	4.93	8.84	9.32	2.71	5.43	R 2.91	4.49	15.02	9.80
000	1.59	6.42	7.11	9.27	11.77	11.90	3.97	8.25	R 4.37	6.30	14.65	10.66
001	1.77	8.87	6.57	9.28	13.27	11.29	4.31	7.74	4.17	7.97	14.88	11.74
002	1.77	6.83	5.95	8.52	9.81	10.67	4.51	6.76	R 3.78	6.26	15.17	11.15
003	1.74	8.35	7.15	10.09	12.17	12.15	_	8.59	4.54	7.79	15.73	12.14
004	1.96	9.90	9.30	11.20	14.34	14.43	_	10.64	R 5.16	R 9.03	16.43	R 13.12
005	2.51	11.93	13.83	15.49	17.32	17.76	6.66	14.76	6.83	R 11.05	17.60	R 14.73
006	2.71	12.85	15.94	19.69	19.30	20.05	_	16.87	7.87	12.69	18.86	16.41
					Ex	xpenditures in Milli	on Nominal Dollar	s				
970	2.4	28.3	5.0	1.8	3.7	4.1	0.1	14.6	(s)	45.4	64.8	110.2
975	6.2	40.8	12.2	3.0	8.1	6.8	0.1	30.2	0.1	77.2	116.4	193.6
980	9.5	114.9	99.6	21.4	7.0	12.7	0.5	141.1	0.3	265.8	299.9	565.7
85	8.9	172.1	56.0	3.7	5.6	17.5	(s)	82.8	0.6	R 264.5	398.7	R 663.2
990	5.5	143.8	24.6	4.2	5.9	21.6	(s)	56.3	^h 2.1	h R 208.0	613.9	^{h R} 821.9
91	7.1	149.7	20.5	4.6	6.5	15.0	_	46.5	2.1	R 205.6	654.4	R 859.9
92	7.6	158.4	24.0	2.4	6.0	12.6		45.0	2.0	R 213.1	628.7	R 841.7
993	9.2	182.2	17.6	2.7	14.8	1.8	(s)	36.9	1.8	230.2	649.4	879.6
994	10.5	183.0 R 177.4	22.7	2.6	12.0	1.8	(s)	39.1	1.7	R 234.3	667.2	R 901.5
995 996	5.0	R 208.3	28.2	4.2	11.9	2.0	<u> </u>	46.3	1.7	230.4 R 277.3	692.6	923.0 973.5
996 997	4.5 13.4	R 223.6	36.8 27.0	4.4 4.7	19.4 20.4	2.1 2.0	(s) —	62.6 54.1	2.0 1.3	292.4	696.2 786.9	1,079.3
98	7.4	176.3	23.8	5.0	13.8	3.5	_	46.1	1.0	230.8	823.9	1,079.3
998 999	7. 4 16.0	184.0	28.0	1.9	15.8	3.5 1.9	(s)	47.6	1.0	230.8	823.9 845.5	1,054.6
000	7.1	258.3	44.8	3.7	20.8	2.5	0.2	71.9	R 1.6	339.0	862.5	1,201.5
001	8.5	324.3	43.0	3.1	15.6	2.5	0.2	64.2	1.4	398.5	893.6	1,292.0
002	9.7	253.4	37.0	1.5	12.5	2.3		53.3	1.3	317.7	937.1	1 254 8
003	7.5	R 329.2	31.9	2.2	18.1	2.6	_	54.9	1.6	R 393 2	963.2	R 1.356.4
004	R 11.6	376.5	43.5	2.0	20.6	3.2	_	69.4	1.8	R 459.3	1,033.7	R 1,493.1
	R 16.1	452.7	62.3	2.4	23.1	3.9	(s)	91.7	2.3	R 562.8	1,146.6	R 1,709.3
005												

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Kentucky

								Prima	ry Energy								
		Coal							Petroleun	1							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
ear/								Prid	ces in Nomina	I Dollars pe	r Million Btu						
70	0.38	0.44	0.42	0.48	0.67	0.73	0.79	1.65	5.08	2.93	0.44	1.15	1.20	1.47	0.71	2.16	1.01
75	1.60	1.30	1.44	0.75	1.80	2.31	2.53	3.29	7.48	4.69	2.11	2.63	2.72	1.47	1.81	4.56	2.64
80	1.81	1.75	1.77	2.66	3.56	5.43	6.08	5.22	14.36	9.65	3.58	7.21	6.03	1.46	4.11	8.63	5.24
85	1.93	1.87	1.89	4.25	4.74	6.34	6.94	5.52	17.61	8.80	4.89	6.11	6.42	1.46	4.17	14.51	6.90
90	1.80	1.86	1.84	3.47	2.94	5.92	6.96	5.01	14.60	9.25	3.61	4.53	5.27	h 1.67	^h 3.65	10.50	h R 5.66
91	1.72	1.87	1.82	3.08	3.30	5.27	6.02	4.74	16.80	8.94	3.12	4.88	5.11	1.67	3.74	9.93	5.46
992	1.74	1.76	1.75	3.05	2.03	5.21	5.28	4.62	18.32	8.65	2.71	4.43	4.75	1.67	3.59	9.25	5.26
93	1.68	1.70	1.70	3.49	2.36	5.05	5.10	9.94	18.96	8.51	2.76	R 4.24	R 5.13	1.67	R 3.69	9.67	R 5.39
94	1.57	1.75	1.67	3.43	2.44	4.91	5.29	7.21	19.11	8.76	2.76	R 4.04	R 4.78	1.77	R 3.58	9.51	R 5.36
194 195	1.57	1.75	1.69	2.97	2.44	4.91	4.91	7.56	19.11	9.17	2.92	R 4.36	R 5.05	1.77	3.49	8.58	R 4.96
	1.68											R 5.19			4.22	8.54	R 5.4
96		1.78	1.74	3.69	3.12	5.91	5.85	9.19	20.08	9.87	3.40	R 4.97	5.82 R 5.59	1.67 1.64		8.22	5.4
97	1.75	1.83	1.79	3.99	3.23	5.42	5.68	8.96	17.98	9.71	3.72	R 0.00			4.32		5.35
98	1.67	1.40	1.54	3.87	3.11	4.28	4.13	7.83	19.07	8.46	2.66	R 3.28	R 4.17	1.24	3.58	8.54	4.8
99	1.65	1.73	1.69	3.22	2.84	5.06	5.10	8.01	16.75	9.32	2.71	R 4.21	4.83	1.29	3.88	8.75	R 5.1
00	1.62	1.59	1.60	4.63	3.78	8.03	8.24	12.09	17.99	11.90	3.97	R 6.46	R 7.27	1.31	R 5.61	8.83	R 6.4
01	1.74	1.77	1.75	6.28	4.29	7.34	7.79	11.82	19.00	11.29	4.31	R 3.75	R 6.39	R 1.42	R 5.45	8.91	R 6.4
02	1.82	1.77	1.79	4.49	4.35	6.65	6.82	9.86	21.74	10.67	3.43	R 3.94	R 6.14	R 2.11	R 4.81	9.05	R 6.0
103	1.76	1.74	1.75	6.34	4.78	7.91	9.12	12.19	26.51	12.15	4.60	R 4.51	R 6.94	R 1.62	R 5.65	9.40	R 6.76
04	2.16	1.96	2.04	7.18	4.84	10.17	10.93	13.58	_ 29.35	14.43	5.05	R 4.79	^R 7.61	R 1.79	R 6.38	9.78	R 7.32
05	3.00	2.51	2.73	9.62	5.21	14.51	15.11	16.67	R 38.40	17.76	6.66	R 6.35	^R 9.97	R 2.74	R 8.43	10.56	R 9.02
006	3.33	2.71	2.98	9.37	6.05	16.53	17.01	18.56	46.09	20.05	7.79	7.05	11.15	2.66	9.01	11.87	9.79
								Ex	penditures in	Million Nor	ninal Dollars	i					
70	16.4	27.5	44.0	34.3	13.8	8.9	2.7	33.5	14.6	3.2	1.8	31.5	110.0	4.4	192.6	150.5	343.2
975	52.1	50.1	102.3	47.5	31.3	44.7	4.2	77.0	23.5	4.8	9.9	91.7	287.1	6.4	443.3	479.9	923.1
08	44.0	90.6	134.6	R 167.7	47.8	203.6	18.6	146.2	46.9	4.5	17.1	375.7	860.3	3.3	R 1,165.9	822.8	_ 1,988.8
85	60.5	117.4	177.8	227.4	58.9	215.2	22.9	69.2	52.4	39.0	9.5	149.5	616.5	3.8	R 1,026.2	1,283.4	R 2,309.6
90	56.9	103.2	160.1	235.4	59.1	208.8	6.0	68.2	48.8	41.2	8.7	116.9	557.7	^h 1.1	h R 954.8	1,135.7	hR 2,090.6
91	39.4	95.1	134.5	219.6	61.3	160.0	2.4	68.7	50.3	40.6	5.4	319.5	708.1	1.1	R 1,063.8	1,086.8	R 2,150.6
92	52.7	72.2	124.8	226.9	34.1	174.3	2.5	65.2	55.9	39.1	4.4	327.4	702.8	1.0	R 1,056.1	1,140.0	R 2,196.1
93	52.9	101.1	154.0	264.1	40.0	154.9	4.0	104.9	58.9	46.6	3.8	R 288.5	R 701.5	1.0	R 1,120.6	1,166.5	R 2,287.0
94	52.4	86.2	138.6	R 287.3	46.1	166.2	3.0	73.1	62.1	51.0	3.2	R 279.3	R 683.9	1.5	R 1,111.3	1,266.4	R 2,377.7
95	60.3	99.2	159.5	281.4	48.0	174.7	3.2	77.1	62.0	55.8	1.9	R 285.1	R 707.8	1.9	R 1,150.7	1,156.6	R 2,307.2
96	60.8	102.2	163.0	R 348.8	56.2	209.3	4.0	116.1	62.2	61.8	2.5	R 529.5	R 1.041.5	3.0	R 1,556.2	1,191.8	R 2,748.0
97	63.0	85.4	148.4	R 382.9	73.2	179.0	4.4	162.6	58.8	62.3	1.9	R 546 8	R 1.089.0	3.2	R 1,623.5	1,108.4	R 2.731.9
98	60.9	48.2	109.1	355.4	65.9	146.6	2.6	129.5	65.3	36.2	0.2	R 411.0	R 857.4	1.4	R 1,323.2	1,085.8	R 2,409.1
99	57.8	47.3	105.0	R 312.8	78.9	145.6	3.8	167.9	58.0	39.8	0.3	R 538.0	R 1,032.4	1.4	R 1,451.6	1,165.5	R 2,617.1
000	49.7	45.9	95.6	462.4	99.6	207.4	5.1	284.8	61.3	51.3	1.2	R 775.9	R 1,486.7	1.4	R 2,046.1	1,107.0	R 3,153.0
001	49.0	62.5	111.5	585.3	95.0	227.9	3.3	323.1	59.4	101.1	1.4	R 305.0	R 1,116.1	R 1.8	R 1,814.7	1,144.8	R 2,959.5
02	46.5	53.6	100.1	452.5	100.8	203.2	1.7	294.9	67.1	96.6	0.9	R 312.2	R 1,077.4	R 24.5	R 1,654.5	1,315.7	R 2,970.2
03	43.0	55.1	98.1	R 633.3	121.2	195.2	1.8	260.0	75.7	121.4	3.0	R 349.9	R 1,128.2	R 23.8	R 1,883.5	1,328.9	R 3,212.4
												R 488.5	R 1,428.1	R 23.0	R 2,369.8		R 3,761.9
004	55.0	68.3	123.3 159.7	795.3 R 4 042.0	106.8 R 133.9	245.8	2.8	332.3 442.3	84.9 R 440.4	165.3	1.8	R 601.4	R 1,885.6	R 43.1	R 3,130.4	1,392.2	R 4,646.3
005	80.5	79.3		R 1,042.0		389.1	4.4		R 110.4	198.4	5.6					1,516.0	
06	90.6	93.4	184.0	972.8	137.5	482.2	4.7	486.1	129.2	241.3	5.6	755.5	2,242.1	40.6	3,439.5	1,721.3	5,160.8

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Kentucky

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year						Prices in N	lominal Dollars p	er Million Btu					
1970	0.44	_	2.17	1.45	0.73	1.65	5.08	2.93	0.77	2.58	2.58	_	2.58
1975	1.30	_	3.45	2.78	2.03	3.29	7.48	4.69	1.46	4.34	4.34	_	4.34
1980	_	_	9.02	6.86	6.39	5.22	14.36	9.65	3.94	8.82	8.82	_	8.82
1985	_	_	9.99	6.78	6.17	6.89	17.61	8.80	_	8.20	8.20	_	8.20
1990	_	_	9.32	8.21	5.82	7.03	14.60	9.25	_	8.70	8.71	_	8.71
1991	_	_	8.71	7.75	4.92	7.84	16.80	8.94	_	8.29	8.29	_	8.29
1992	_	3.58	8.54	7.56	4.61	7.72	18.32	8.65	_	8.01	8.01	_	8.01
1993	_	5.05	8.24	7.56	4.36	12.88	18.96	8.51	_	7.96	7.96	_	7.96
994	_	4.35	7.96	7.59	4.09	12.52	19.11	8.76	_	8.08	8.08	_	8.08
1995	_	4.65	8.36	7.68	4.15	12.87	19.41	9.17	_	8.37	8.37	_	8.37
1996	_	5.28	9.29	8.55	4.87	12.65	20.08	9.87	_	9.12	9.12	_	9.12
1997	_	6.36	9.39	8.27	4.59	12.01	17.98	9.71	_	9.02	9.02	_	9.02
1998	_	6.53	8.11	7.14	3.33	11.49	19.07	8.46	_	7.78	7.78	_	7.78
999	_	6.47	8.81	8.04	3.99	13.60	16.75	9.32	_	8.52	8.52	_	8.52
000	_	5.28	10.87	10.29	6.50	16.36	17.99	11.90	_	10.96	10.96	_	10.96
2001	_	7.50	11.01	9.61	5.63	17.48	19.00	11.29	3.48	10.37	10.37	_	10.37
2002 2003	_	9.14 10.80	10.72 12.42	8.95	5.36 6.39	15.67 18.08	21.74 26.51	10.67	2.57	9.73	9.73 11.12	_	9.73 11.12
2003	_	8.55	15.13	10.27 12.46	8.73	19.85	29.35	12.15 14.43	4.14 4.91	11.12 13.31	13.31	_	13.31
2004	_	10.45	18.56	16.92	12.90	22.28	R 38.40	17.76	7.48	17.13	17.13	_	17.13
2006	_	10.43	22.31	18.93	14.70	24.34	46.09	20.05	7.40	19.37	19.37	_	19.37
-			-			Expendit	ures in Million No						
-						· ·							
1970	0.1	_	3.6	41.4	12.6	0.3	11.4	510.0	0.7	580.0	580.1	_	580.1
1975	(s)	_	2.2	100.8	24.6	0.8	24.0	994.0	(s)	1,146.5	1,146.5	_	1,146.5
980 985	_	_	5.1 3.3	511.0 535.3	104.4 119.3	0.2 2.4	45.1 50.4	2,002.0 1,789.8	3.4	2,671.1 2,500.5	2,671.1 R 2,532.1	_	2,671.1 R 2,532.1
990	_	_	2.4	787.1	188.2	1.7	47.0	2,029.0	_	3,055.3	R 3,082.0	_	R 3,082.0
991			2.3	708.2	177.3	1.5	48.3	1,999.5	_	2,937.0	R 2,962.5	_	R 2,962.5
992		(s)	2.4	773.0	179.7	1.6	53.7	1,983.6	_	2,994.0	R 3,022.9	_	R 3,022.9
993	_	0.1	1.7	900.4	140.8	2.6	56.7	1,997.8	_	3,100.0	3,100.1	_	3,100.1
994	_	0.1	1.8	813.0	146.8	4.2	59.7	2,062.5	_	3,088.1	3,088.2	_	3,088.2
995	_	0.1	1.9	853.3	148.2	2.2	59.6	2,241.3	_	3,306.5	3,306.6	_	3,306.6
996	_	0.2	2.2	967.8	154.5	2.3	59.8	2,178.3	_	3,364.8	3,365.0	_	3,365.0
997	_	0.3	1.3	988.4	118.4	2.5	56.6	2,475.6	_	3,642.8	3,643.1	_	3,643.1
998	_	0.3	2.6	842.9	100.8	0.8	62.8	2,175.1	_	3,184.9	3,185.3	_	3,185.3
999	_	0.4	1.5	966.8	157.3	1.3	55.7	2,432.0	_	3,614.6	3,615.0	_	3,615.0
2000	_	0.4	1.7	1,395.7	245.3	3.3	59.0	2,978.4	_	4,683.4	4,683.8	_	4,683.8
2001	_	0.6	5.0	1,319.7	191.6	4.1	57.1	2,911.0	(s)	4,488.4	4,489.0	_	4,489.0
002	_	0.8	3.7	1,395.1	192.9	7.9	64.5	2,725.3	(s)	4,389.5	4,390.2	_	4,390.2
2003	_	1.1	3.8	1,204.2	291.6	3.7	72.8	3,209.5	0.1	4,785.7	4,786.8	_	4,786.8
2004	_	1.0	5.4	1,788.5	447.7	5.8	81.6	3,991.2	0.2	6,320.5	6,321.5	_	6,321.5
2005	_	0.3	6.5	2,507.7	606.1	7.4	R 106.2	4,792.1	0.1	R 8,026.2	R 8,026.5	_	R 8,026.5
2006	_	0.3	7.3	2,929.9	592.3	10.1	124.2	5,393.0	_	9,056.9	9,057.2	_	9,057.2

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Kentucky

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	ı			
1970	0.21	0.29	0.87	1.12	_	0.88	_	_	_	0.22
975	0.64	0.68	1.69	2.25	_	1.72	_	_	_	0.64
980	1.31	2.16	_	6.54	_	6.54	_	_	_	1.32
985	1.41	3.54	_	5.80	_	5.80	_	_	_	1.43
990	1.19	2.98	_	5.75	_	5.75	_	_	_	1.20
991	1.18	2.60	_	5.05	_	5.05	_	_	_	1.18
992	1.16	2.72	_	4.79	_	4.79	_	_	_	1.17
993	1.17	3.01	_	4.38	_	4.38	_	_	_	1.17
994	1.16	2.87	_	4.33		4.33		_		1.17
995	1.11	2.94	_	4.28	_	4.28	_	_	_	1.17
995 996	1.06	3.41	_	4.20 5.15	_	4.20 5.15	_	_	_	1.07
997	1.05	3.37		4.83	_	4.83	_	_	_	1.06
		3.37	_							
998	1.06	3.32	_	3.83	0.66	1.55	_	_	_	1.08
999	1.06	3.40	_	4.32	_	4.32	_	_	_	1.08
000	1.02	4.96	_	6.81	_	6.81	_	_	_	1.05
001	1.10	4.59	_	5.67	_	5.67	_	_	_	1.13
002	1.19	3.52	_	5.55	0.57	0.79	_	_	_	1.20
003	1.23	6.22	_	7.69	0.57	0.92	_	_ 	_	1.24
004	1.37	6.59	_	8.98	0.65	0.93	_	R 0.26	_	1.37
1005	1.54	9.10	_	12.45	0.78	1.13	_	R 0.26	_	1.66
006	1.73	7.49		14.40	1.31	1.67		0.34		1.80
					Expenditures in Mill	ion Nominal Dollar	s			
970	87.4	2.5	0.7	(s)	_	0.7	_	_	_	90.6
975	308.4	0.2	1.1	0.1	_	1.2	_	_	_	309.8
980	730.9	4.2	_	8.6	_	8.6	_	_	_	743.7
985	870.2	4.1	_	9.1	_	9.1	_	_	_	883.4
990	850.3	0.9	_	7.1	_	7.1	_	_	_	858.3
991	852.5	0.6	_	6.7	_	6.7	_	_	_	859.9
992	855.7	0.7	_	5.5	_	5.5	_	_	_	861.9
993	961.2	0.8	_	5.5	_	5.5	_	_	_	967.5
994	937.2	1.0	_	8.0	_	8.0	_	_	_	946.2
995	920.1	2.6	_	7.0	_	7.0	_	_	_	929.7
996	906.0	6.4	_	9.3	_	9.3	_	_	_	921.7
997	927.4	7.5	_	7.5	_	7.5	_	_	_	942.5
998	934.2	19.6	_	6.5	2.9	9.4	_	_	_	963.2
999	968.2	19.7	_	6.6	_	6.6	_	_	_	994.5
000	954.3	21.3	_	12.3	_	12.3	_	_	_	987.9
000	1,041.9	20.8	_	7.4	_	7.4	_	_	_	1,070.2
001	1,041.9	49.4	_	10.8	23.7	34.6	_	_	_	1,140.3
002	1,083.6	23.3	_	13.9	19.8	33.6	-	_	_	_ 1,140.5
003	1,222.3	32.6		13.3	27.8	41.1	_	R 0.2	_	R 1,296.2
	1,222.3		_					R 0.2		R 1,630.0
005	1,418.3	161.3	_	16.6	33.6	50.2	_		_	1,030.0
006	1,657.7	94.6	_	16.2	51.6	67.8	_	0.4	_	1,820.5

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Louisiana

							Prima	ry Energy									
		Coal						Petroleum							Floorie		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^C	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^f
ear								Prices in N	Iominal Dolla	ars per Millio	n Btu						
70	_	_	_	0.27	0.86	0.72	1.12	2.86	0.45	1.20	1.52	_	1.49	0.66	0.21	4.69	0.95
75	_	_	_	0.75	2.34	2.01	2.52	4.49	1.62	2.87	2.86	_	1.62	1.60	0.73	6.24	2.04
30	_	1.25	1.25	1.61	6.02	6.34	5.30	9.89	3.31	7.08	6.13	_	1.87	3.72	2.19	11.49	4.5
35	_	2.14	2.14	3.09	6.28	5.70	5.32	9.36	3.60	7.48	6.55	0.86	2.07	4.58	2.46	18.25	6.4
90	_	1.68	1.68	2.11	7.57	5.79	8.13	9.47	2.10	6.31	6.85	0.88	ⁱ 1.02	i 3.89	1.49	17.77	i 5.80
91	_	1.65	1.65	1.88	7.03	4.67	8.14	9.51	2.84	5.80	6.53	0.84	1.16	3.67	1.41	17.59	5.58
92	_	1.54	1.54	2.09	6.94	4.29	4.45	9.23	1.90	5.36	5.51	0.81	1.16	3.38	1.52	17.80	5.2
93	_	1.59	1.59	2.50	6.87	4.02	4.50	9.14	1.88	4.55	5.39	0.69	1.17	3.49	1.65	18.56	5.4
94	_	1.55	1.55	2.33	6.65	3.77	5.11	9.08	1.87	4.58	5.44	0.70	1.17	3.48	1.57	17.99	5.3
95	_	1.56	1.56	2.00	6.75	3.75	4.99	9.32	1.95	5.07	5.66	0.64	1.23	3.34	1.44	17.11	5.2
96	_	1.51	1.51	2.99	7.60	4.57	6.38	9.69	2.09	6.34	6.53	0.56	1.01	4.09	1.79	17.96	6.0
97	_	1.48	1.48	2.80	7.35	4.22	5.74	9.66	2.92	5.17	6.36	0.99	0.98	3.86	1.90	17.70	5.8
98	_	1.43	1.43	2.42	6.21	3.16	4.39	8.32	2.10	5.15	5.35	0.53	1.25	3.28	1.58	17.06	5.4
99	_	1.40	1.40	2.68	6.70	3.73	5.03	8.98	1.84	5.66	5.66	0.56	1.40	3.65	1.73	17.17	5.7
0	_	1.32	1.32	4.20	9.23	6.27	8.39	11.49	3.94	7.24	8.20	0.62	1.47	5.43	2.46	19.12	7.6
1	_	1.31	1.31	5.08	8.64	5.46	6.92	10.67	4.43	6.25	7.53	0.48	R 2.01	R 5.50	2.21	20.54	R 8.0
)2	_	1.29	1.29	3.70	8.09	5.22	5.86	10.31	2.24	6.46	7.01	0.46	R 2.16	4.75	2.05	17.69	R 6.9
)3	_	1.34	1.34	5.72	9.72	6.26	8.00	11.55	4.69	7.51	8.47	0.46	R 1.67	R 6.06	2.72	20.41	R 8.6
)4	_	1.38	1.38	6.57	11.99	8.51	10.08	13.82	5.04	9.60	10.48	0.47	R 1.84	R 7.25	2.96	21.00	R 10.0
05	_	1.59	1.59	8.96	16.29	12.59	12.00	17.32	6.86	R 12.65	13.78	0.46	R 2.84	R 9.63	4.31	23.65	R 12.8
)6		1.77	1.77	7.55	18.34	14.32	14.49	19.73	9.30	15.16	16.17	0.49	2.78	10.29	3.15	24.48	13.7
								Expendit	ures in Millio	n Nominal D	ollars						
70	_	_	_	376.4	59.1	23.4	199.3	523.4	31.1	114.4	950.8	_	12.4	1,339.6	-72.9	435.9	1,702.
75	_		_	1,036.2	268.9	67.9	481.4	1,018.8	280.0	524.5	2,641.5	_	14.0	3,691.6	-303.4	710.5	4,098.
30	_	3.1	3.1	2,396.3	752.1	306.8	1,012.5	2,449.2	1,265.9	2,294.3	8,080.8		22.1	10,502.3	-1,079.1	1,899.6	11,322
5	_	340.1	340.1	3,152.5	975.9	410.5	1,345.4	2,424.8	546.9	1,093.3	6,796.9	22.5	30.9	10,350.5	-1,167.8	3,664.5	12,847
90	_	351.8	351.8	2,496.1	1,324.5	845.1	1,396.3	2,186.7	298.6	1,422.0	7,473.2	132.4	72.5	10,529.1	-961.8	3,739.5	13,306
91	_	353.7	353.7	2,234.2	1,159.0	848.7	1,526.3	2,149.4	454.6	1,075.1	7,213.1	122.4	86.4	10,015.6	-893.5	3,754.3	12,876
92	_	344.8	344.8	2,449.8	1,033.3	653.1	873.3	2,188.6	350.3	1,068.7	6,167.3	87.4	89.1	9,145.7	-920.8	3,823.0	12,047
)3)4		355.2	355.2	2,964.6	1,225.0	571.2	901.0	2,211.3	323.6	1,019.9	6,252.1	103.7	94.5	9,770.0	-1,088.0	4,127.8	12,809
14 95	_	357.6 337.3	357.6 337.3	2,817.2 2,601.0	1,349.0 1,438.4	688.3 613.0	1,253.0 1,209.0	2,167.4 2,295.9	284.5 281.0	1,000.5 1,034.4	6,742.6 6,871.7	94.0 105.1	106.9 140.0	10,118.3 10,055.1	-1,054.8 -1,056.8	4,101.4 4,056.2	13,165 13,054
96	_	337.3	337.3 310.4	3,695.2	1,438.4	752.2	1,534.2	2,295.9 2,572.5	281.0 346.9	471.2	7,563.4	93.3	116.5	11,778.9	-1,056.8	4,056.2 4,466.7	15,054
97	_	334.0	334.0	3,751.9	1,879.7	729.2	981.1	2,372.5	346.9	546.0	6,887.0	140.0	111.9	11,776.9	-1,172.4	4,466.7	14,371
98	_	334.0	334.0	2,947.3	1,879.7	729.2 513.7	740.7	2,363.2	290.0	428.2	5,620.0	90.5	140.3	9,119.9	-1,296.1	4,442.5	12,324
10 19	_	318.2	318.2	2,947.3 3,135.5	1,475.7	718.6	1.364.1	2,171.0	255.5	420.2 440.4	6,515.7	76.5	R 161.4	10,207.4	-1,197.6	4,460.0	R 13,422
0		334.3	334.3	5.074.4	2,081.9	1,257.8	3,354.5	3,261.2	724.9	552.1	11,232.4	102.0	167.8	R 16,910.9	-1,245.3	5,117.3	20,171
11	_	314.2	314.2	4,950.2	2,001.9	1,066.7	1.892.6	2,974.0	378.4	1,554.3	10,001.4	87.4	R 213.0	R 15,566.2	R -1,571.0	5.071.7	R 19,067
)2	_	299.5	299.5	4,233.1	1,942.4	1,115.7	1,711.9	2,955.7	165.4	1,659.0	9,550.0	83.0	R 247.7	R 14,413.2	R -1,571.2	4,641.5	R 17,483
)3	_	331.9	331.9	5,739.0	1,846.8	1,353.0	1,328.0	3,455.5	415.4	2,074.7	10,473.4	77.8	R 201.9	R 16,824.1	R -1,874.0	5,270.2	R 20,220
)4	_	354.4	354.4	6.983.3	2.317.7	1,729.6	1,902.7	4.018.4	480.4	2,948.3	13,397.2	84.5	R 238.5	R 21,057.9	R -2,146.5	5,544.0	R 24,455
		402.1	402.1	9,351.4	3,230.2	2,017.4	2,137.6	5,138.0	703.9	R 3,753.9	R 16,981.0	R 75.4	R 362.0	R 27,171.8	R -3,236.1	6,062.4	R 29,998
05	_																

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Louisiana

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
/ear		1			Prices in Nominal Do	llars per Million Btu				
970	_	0.75	0.96	1.60	2.20	2.19	0.71	0.90	6.58	2.27
975	_	1.33	2.24	3.40	4.39	4.36	1.39	1.55	7.96	3.29
980	2.97	3.28	6.65	_	8.54	8.52	3.57	3.56	13.81	7.80
985	_	5.47	3.24	6.80	7.68	7.61	4.04	5.53	20.27	12.87
990	_	5.85	6.46	6.37	11.43	11.24	3.53	6.03	21.71	14.60
991	2.81	5.50	5.94	6.35	12.88	12.70	3.38	5.78	21.68	14.38
992	_	5.36	8.61	5.79	11.68	11.60	3.09	5.66	22.03	14.35
993	2.73	5.88	7.73	5.72	11.88	11.78	3.02	5.98	22.74	15.08
994	_	6.01	5.18	4.27	11.04	10.82	2.93	6.06	22.31	15.16
95	2.61	5.81	7.77	3.95	11.28	11.11	2.87	5.87	21.20	14.75
996		6.47	5.81	4.47	12.59	12.31	3.29	6.58	22.13	15.29
997	2.72	6.31	5.53	6.15	12.91	11.95	R 3.28	6.56	21.67	15.06
998		6.20	4.43	3.00	11.89	11.19	2 84	6.55	20.73	15.24
99	_	6.55	4.86	3.00	12.09	11.62	2.84 R 2.91	7.11	20.87	15.62
00	2.87	7.84	8.35	7.78	16.07	15.91	R 4.37	8.82	22.49	17.04
01		10.23	7.07	7.19	17.54	17.32	4.17	11.01	23.21	18.30
02	_	7.44	6.36	5.50	15.44	15.15	R 3.78	7.90	20.82	15.92
		9.88	8.97	7.78	17.68		4.54	10.21	22.98	18.42
003	_					17.46	R 5.16			
004	_	10.74	10.48	9.76	20.21	19.95		11.15	23.60	19.46
005	_	12.65	15.71	13.28	24.35	24.15	6.83	R 13.32	26.00	R 21.80
006	_	14.13	17.80	16.91	26.61	26.40	7.87	14.98	26.77	23.32
_					Expenditures in Mill	ion Nominal Dollars				
970	_	66.7	(s)	0.2	22.5	22.8	1.2	90.6	209.6	300.3
975	_	131.6	0.1	0.4	34.0	34.6	2.8	169.0	323.8	492.8
080	0.1	248.7	0.2	_	36.0	36.2	4.9	289.8	792.9	1,082.7
985	_	344.3	0.1	0.7	27.3	28.1	10.6	383.1	1,395.0	1,778.0
990	_	325.2	0.2	0.5	32.1	32.8	7.5	365.5	1,587.5	1,952.9
991	(s)	315.0	(s)	0.5	38.4	38.9	7.5	361.4	1,596.0	1,957.4
992	(5) —	309.3	(s)	0.3	44.8	45.1	7.2	361.6	1,592.4	1,953.9
993	(s)	345.0	(s)	0.2	30.5	30.7	9.6	385.4	1,740.7	2,126.1
994	(3)	330.6	0.3	0.2	27.4	27.9	8.9	367.4	1,722.7	2,090.1
995	(e)	315.9	0.3	0.2	25.6	25.9	8.7	350.5	1,744.5	2,095.0
996	(s)	382.7		0.4	36.0	36.4	10.4	429.5	1,835.6	2,265.1
			(s)					R 426.3		
97	(s)	377.4	(s)	3.2	40.7	43.9	5.0	420.3	1,811.3	2,237.6
98	_	317.8	(s)	1.2	54.6	55.8	3.8 ^R 4.1	377.4	1,888.8	2,266.2
99	_	308.1	0.1	1.1	82.6	83.7		R 395.9	1,881.8	2,277.7
00	_	414.9	0.1	1.1	130.2	131.4	6.7	553.0	2,127.1	R 2,680.0
01	_	513.1	0.1	1.1	133.1	134.2	5.7	653.0	2,043.5	2,696.5
02	_	396.1	0.3	0.4	62.0	62.7	R 5.2	464.1	2,000.4	2,464.5
03	_	487.0	0.2	0.4	58.2	58.9	6.6	552.5	2,240.7	2,793.2
004	_	478.6	0.2	0.5	61.1	61.9	_ 7.7	R 548.2	2,324.2	2,872.4
005	_	545.7	0.4	0.6	86.6	87.6	^R 11.2	R 644.5	2,542.0	R 3,186.5
100										

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Louisiana

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total f,g	Retail Electricity	Total Energy ^f
Year					Pri	ces in Nominal Dol	lars per Million Bt	u				
970	_	0.37	0.89	0.59	1.06	2.86	0.49	1.04	0.71	0.48	5.07	1.62
75	_	0.77	2.14	2.01	2.44	4.49	1.76	2.19	1.39	1.25	6.99	2.89
80	1.24	2.60	6.36	5.53	5.22	9.89	3.55	3.77	3.57	3.40	12.08	5.5
85	_	5.09	6.13	6.80	5.29	9.36	4.12	5.96	4.04	5.44	20.24	13.0
90	_	5.05	5.47	6.37	8.07	9.47	2.62	6.54	^h 3.53	^h 5.35	20.57	^h 14.9
91	1.73	4.67	4.77	6.35	8.06	9.51	2.03	5.71	3.38	4.87	20.30	14.5
92	_	4.59	4.43	5.79	4.30	9.23	2.02	5.72	3.09	4.73	20.72	14.6
93	1.68	5.14	4.30	5.72	4.40	9.14	1.92	4.56	3.02	5.02	21.51	15.6
94	_	5.22	3.98	4.27	8.59	9.08	_	4.59	2.93	5.08	20.92	15.5
95	1.73	4.98	4.07	3.95	8.99	9.32	_	5.51	2.87	4.98	19.93	15.3
96	_	5.83	4.88	4.47	9.96	9.69	2.76	7.19	_ 3.29	5.86	21.13	16.3
97	1.26	5.48	4.66	6.15	10.18	9.66	_	6.26	R 3.28	5.53	20.27	15.3
98	_	5.24	3.56	3.00	9.11	8.32	_	5.51	_ 2.84	5.24	19.24	15.0
99	_	5.49	4.21	3.00	9.42	8.98	_	5.76	R 2.91	5.51	19.16	14.9
00	1.36	6.97	6.74	7.78	12.49	11.49	_	10.94	R 4.37	8.33	20.96	16.2
01	_	8.38	5.93	7.19	13.31	10.67	_	10.12	_ 4.17	8.77	22.53	18.0
02	_	6.23	5.52	5.50	11.15	10.31	3.57	8.86	R 3.78	6.74	19.63	15.4
03	_	8.46	6.74	7.78	12.49	11.55	4.34	10.67	_ 4.54	9.20	21.74	17.3
04	_	9.17	9.00	9.76	15.13	13.82	4.47	12.62	^R 5.16	10.15	22.21	18.3
05	_	10.89	12.98	13.28	17.68	17.32	6.29	15.80	6.83	12.08	25.09	20.8
06 _		11.41	15.18	16.91	19.64	19.73	_	16.51	7.87	11.96	26.45	22.6
_					Ex	cpenditures in Milli	on Nominal Dollar	rs				
70	_	26.6	4.3	1.5	1.9	5.7	1.6	15.0	(s)	41.7	145.7	187.4
75		40.5	18.2	5.3	3.3	11.0	20.2	58.0	0.1	98.5	220.0	318.
80	0.1	107.7	14.8	17.2	3.9	8.7	300.8	345.4	0.1	453.4	527.7	981.
85	_	159.7	94.5	2.5	3.3	11.6	14.9	126.8	0.3	R 286.8	1,142.6	R 1,429.
90	_	131.0	23.6	0.8	4.0	15.8	0.7	44.8	h 0.8	h 176.7	1,159.9	^h 1,336.
91	(s)	124.6	18.8	0.8	4.2	12.9	1.5	38.3	0.8	163.7	1,145.4	1,309.
92	_	136.3	11.8	0.3	2.9	11.9	0.1	27.0	0.8	R 164.2	1,162.3	1,326.
93	(s)	134.0	18.1	0.8	2.0	2.0	(s)	22.9	1.3	158.2	1,239.2	1,397.
94	_	131.1	17.6	0.3	3.8	1.9	_	23.6	1.2	155.9	1,258.5	1,414.
95	0.2	122.6	6.1	0.1	3.6	2.0	-	11.8	1.2	135.8	1,225.2	1,361.
96	<u> </u>	156.7	3.8	0.2	5.0	2.1	(s)	11.1	1.4	169.2	1,327.4	1,496.
97	(s)	159.3	8.4	0.1	5.7	2.0	_	16.2	0.8	176.4	1,306.3	1,482.
98 99	_	135.6	6.3	0.1 0.2	7.4	1.8	_	15.5	0.6	151.7	1,313.1 1,330.6	1,464. 1,498.
		140.7	13.5 13.2		11.4	1.9		26.9	0.7	168.3 352.5		
00	_	190.3		0.4	17.9	129.6	_	161.1	1.1		1,502.8	1,855.
01	_	211.1	9.6	0.7	17.8	52.9	<u> </u>	80.9	1.0	293.0	1,561.5	1,854.
02	_	172.1	12.2	0.2	7.9	42.1	(s)	62.4	0.9	235.5	1,435.6	1,671.
003	_	221.7	13.5	0.3 4.3	7.3	127.7	1.9	150.7	1.2	373.5	1,627.7	2,001.
004	_	236.1	15.3	4.3 2.8	8.1	106.9	1.7	136.3 138.4	1.3 1.7	373.8	1,710.3 1,856.7	2,084.
005	_	286.2	26.8		11.1	95.5	2.1			426.3		2,283.0
06	_	263.3	30.6	2.8	11.9	4.5	_	49.8	1.8	314.8	1,983.7	2,298.

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Louisiana

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^f
'ear								Pric	ces in Nomina	al Dollars pe	r Million Btu						
70	_	_	_	0.23	0.66	0.51	0.59	1.06	5.08	2.86	0.49	0.78	1.01	1.69	0.43	2.49	0.48
75	_	_	_	0.74	1.78	1.81	2.01	2.44	7.48	4.49	1.72	2.73	2.52	1.69	1.32	3.99	1.40
30	_	1.24	1.24	1.24	3.62	4.89	5.53	5.22	14.36	9.89	3.68	7.10	5.98	1.64	3.09	9.02	3.32
35	_	1.46	1.46	2.92	4.17	6.09	6.48	5.29	17.61	9.36	4.12	6.88	5.85	1.64	4.12	14.93	4.80
90	_	1.56	1.56	1.92	2.91	5.78	6.30	8.07	14.60	9.47	2.62	5.99	6.80	h 0.94	h 3.50	12.27	h 4.00
91		1.73	1.73	1.66	3.08	5.03	4.74	8.06	16.80	9.51	2.02	5.21	6.55	1.10	3.20	12.15	3.73
92	_	1.69	1.69	1.85	2.17	4.79	4.60	4.30	18.32	9.23	2.02	4.99	4.81	1.10	2.76	12.13	3.3
93	_	1.68	1.68	2.22	2.30	4.79	4.00	4.40	18.96	9.23	1.92	4.45	4.67	1.09	2.76	13.00	3.5
93 94		1.74	1.74	2.09	2.40	4.07	3.83	5.03	19.11	9.08	2.07	4.43	4.86	1.11	3.00		3.5
94 95	_				2.58						2.35				2.78	12.36	3.3
		1.73	1.73	1.76		4.39	4.03	4.92	19.41	9.32		4.67	4.96	1.18	3.52	11.64	4.1
96 97	_	1.24 1.26	1.24 1.26	2.72 2.53	2.64 2.72	5.29 5.02	4.81 4.36	6.29 5.59	20.08 17.98	9.69 9.66	2.76 2.67	5.73	6.21 5.43	0.94 0.94		12.66 12.87	3.7
												5.27			3.08		3.7
98	_	1.24	1.24	2.14	2.69	3.89	3.11	4.16	19.07	8.32	1.88	3.57	4.38	1.24	2.61	12.17	
99	_	1.27	1.27	2.44	3.25	4.48	3.77	4.82	16.75	8.98	2.42	4.90	4.97	1.38	3.12	12.45	3.8
00	_	1.36	1.36	3.79	3.46	7.01	6.52	8.21	17.99	11.49	3.67	7.55	8.02	1.43	5.13	14.67	5.7
)1	_	1.37	1.37	4.92	3.67	6.48	5.59	6.58	19.00	10.67	3.07	6.10	6.50	R 1.98 R 2.14	R 5.37	16.37	R 6.0
02	_	1.41	1.41	3.41	3.71	5.59	5.29	5.71	21.74	10.31	3.57	6.35	6.09		4.43	12.95	R 4.9
03	_	1.42	1.42	5.31	3.98	6.78	6.46	7.78	26.51	11.55	4.34	7.50	7.65	R 1.63	R 5.82	16.33	R 6.4
04	_	1.42	1.42	6.31	4.33	9.51	10.89	9.89	29.35	13.82	4.47	9.57	9.88	R 1.80	R 7.22	17.05	R 7.8
05	_	1.82	1.82	8.69	4.61	13.45	12.73	11.71	R 38.40	17.32	6.29	13.01	R 12.50	R 2.79	R 9.60	19.67	R 10.2
06		2.07	2.07	7.16	5.02	15.64	15.69	14.26	46.09	19.73	7.94	15.68	14.95	2.71	9.81	20.14	10.4
								Ex	penditures in	Million Nor	ninal Dollars						
70	_	_	_	210.8	9.7	12.4	6.8	173.5	32.4	4.5	2.5	42.4	284.2	11.2	506.2	80.5	586.6
75	_	_	_	624.6	33.2	49.0	22.0	441.2	59.0	4.1	33.6	375.6	1,017.5	11.2	1,653.3	166.6	1,819.9
30	_	2.9	2.9	1,150.2	46.8	210.9	161.9	969.6	111.3	3.2	208.8	1,882.6	3,595.2	17.1	4,765.5	578.8	5,344.3
35	_	15.9	15.9	1,833.1	50.8	239.2	3.8	1,311.9	124.2	23.9	161.8	832.6	2,748.1	_ 20.0	4,617.2	1,126.7	R 5,744.0
90	_	24.8	24.8	1,544.4	32.3	307.5	1.7	1,357.4	115.9	16.8	13.3	1,199.8	3,044.7	^h 63.6	^{h R} 4,677.5	991.9	^h 5,669.4
91	_	17.8	17.8	1,362.2	30.6	283.0	1.4	1,480.5	119.3	17.8	7.6	851.2	2,791.4	77.5	R 4,249.0	1,012.7	5,261.
92	_	18.7	18.7	1,507.9	24.3	239.2	0.7	823.8	132.6	16.7	5.5	823.6	2,066.3	80.5	R 3,673.6	1,068.2	R 4,741.8
93	_	18.1	18.1	1,877.4	28.4	278.1	0.7	866.5	139.8	31.5	2.5	733.6	2,081.0	82.9	4,059.4	1,147.7	5,207.
94	_	19.9	19.9	1,750.8	26.8	304.4	0.7	1,216.8	147.3	37.8	2.3	725.7	2,461.6	96.1	4,328.4	1,120.0	5,448.
95	_	13.3	13.3	1,551.2	28.3	289.5	0.5	1,177.1	147.0	37.5	4.2	757.8	2,441.9	129.1	4,135.5	1,086.3	5,221.8
96	_	2.6	2.6	2,410.2	30.1	384.9	0.8	1,491.1	147.6	39.1	9.5	188.7	2,291.9	104.1	4,808.8	1,303.4	6,112.2
97	_	2.1	2.1	2,436.8	95.4	366.6	0.7	932.7	139.6	41.5	10.6	198.8	1,785.9	105.5	4,330.3	1,324.6	5,655.0
98	_	1.3	1.3	1,735.2	30.2	277.0	1.0	677.9	155.0	28.4	8.6	137.3	1,315.4	135.1	3,187.0	1,200.0	4,387.0
99	_	1.2	1.2	1,852.8	32.8	278.8	0.3	1,269.0	137.5	26.7	18.1	177.9	1,941.1	155.8	3,950.9	1,247.5	5,198.4
00	_	1.9	1.9	3,082.6	31.9	468.5	2.4	3,206.0	145.5	36.3	31.5	277.1	4,199.4	159.3	7,443.2	1,487.2	8,930.4
01	_	2.7	2.7	3,180.3	37.8	458.8	34.8	1,740.7	140.8	64.6	19.1	1,212.7	3,709.3	R 205.1	R 7,097.4	1,466.5	R 8,564.0
02	_	1.8	1.8	2,488.9	44.4	414.0	21.5	1,637.7	159.2	65.5	29.3	1,330.3	3,702.0	R 239.9	R 6,432.5	1,205.3	R 7,637.9
03	_	4.4	4.4	3,625.2	51.8	206.1	55.2	1,260.3	179.5	78.6	74.3	1,671.9	3,577.6	R 192.5	R 7,399.7	1,401.6	R 8,801.3
04	_	2.9	2.9	4,672.4	33.8	291.9	124.5	1,829.7	201.3	107.9	35.4	2,449.3	5,073.9	R 227.8	R 9,977.1	1,508.4	R 11,485.4
05	_	2.9	2.9	5,913.9	R 71.1	475.5	172.2	2,034.4	R 262.0	127.5	109.7	3,077.5	R 6,329.9	R 346.5	R 12,593.2	1,662.8	R 14,256.0
06	_	3.7	3.7	5,189.4	86.0	460.9	224.6	2,928.9	306.5	143.9	159.8	3,819.0	8,129.6	326.8	13,649.4	1,713.4	15,362.8

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Louisiana

						Primary Energ	ıy						
						Petr	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^c
/ear						Prices in I	Nominal Dollars p	er Million Btu					
970	_	_	2.17	1.09	0.72	1.06	5.08	2.86	0.44	1.97	1.97	5.07	1.97
75	_	_	3.45	2.54	2.01	2.44	7.48	4.49	1.54	3.28	3.28	6.99	3.28
80	_	_	9.02	6.84	6.34	5.22	14.36	9.89	3.05	6.87	6.87	12.08	6.87
85	_	_	9.99	6.38	5.70	7.41	17.61	9.36	3.40	7.19	7.19	20.24	7.19
90	_	3.11	9.32	8.48	5.79	10.64	14.60	9.47	2.07	6.87	6.87	19.49	6.8
91	_	3.40	8.71	8.21	4.67	11.70	16.80	9.51	2.87	6.49	6.50	17.42	6.5
92	_	4.12	8.54	8.14	4.29	8.08	18.32	9.23	1.90	6.01	6.01	17.53	6.0
93	_	3.35	8.24	8.13	4.02	8.08	18.96	9.14	1.87	6.11	6.11	19.60	6.1
94	_	2.27	7.96	7.96	3.77	12.00	19.11	9.08	1.87	6.02	6.02	18.66	6.0
95	_	2.89	8.36	7.87	3.75	12.30	19.41	9.32	1.94	6.27	6.27	19.23	6.2
96	_	3.38	9.29	8.60	4.57	12.85	20.08	9.69	2.08	6.80	6.80	25.29	6.8
97	_	4.91	9.39	8.33	4.22	12.81	17.98	9.66	2.93	6.93	6.93	18.47	6.9
98	_	4.41	8.11	7.25	3.16	11.40	19.07	8.32	2.11	5.87	5.87	18.27	5.8
99	_	4.29	8.81	7.72	3.73	12.68	16.75	8.98	1.81	6.12	6.12	16.84	6.1
00	_	5.40	10.87	10.27	6.27	15.29	17.99	11.49	3.96	8.37	8.37	19.20	8.3
01	_	7.92	11.01	9.61	5.46	16.58	19.00	10.67	4.47	8.45	8.45	20.64	8.4
02	_	5.14	10.72	9.27	5.22	16.03	21.74	10.31	2.08	7.89	7.89	17.99	7.8
03	_	7.34	12.42	10.36	6.26	17.27	26.51	11.55	4.80	9.21	9.21	21.44	9.2
04	_	9.33	15.13	12.54	8.51	19.15	29.35	13.82	5.17	11.27	11.27	20.78	11.2
005	_	13.20	18.56	16.98	12.59	21.86	R 38.40	17.32	7.02	15.24	15.24	22.38	15.2
006	-	12.13	22.31	18.83	14.32	23.44	46.09	19.73	9.62	17.48	17.48	41.32	17.4
						Expendit	ures in Million No	minal Dollars					
70	_	_	4.9	42.1	23.4	1.4	16.6	513.2	26.8	628.3	628.3	0.1	628.3
75	_	_	5.1	200.6	67.9	2.8	23.9	1,003.8	163.2	1,467.4	1,467.4	0.1	1,467.5
80	_	_	11.6	496.3	306.8	3.0	62.8	2,437.3	596.8	3,914.6	3,914.6	0.1	3,914.7
85	_	_	8.6	637.6	410.5	2.9	70.0	2,389.3	368.9	3,888.0	R 3,895.6	0.2	R 3,895.
90	_	0.1	5.1	988.5	845.1	2.8	65.3	2,154.1	283.5	4,344.5	R 4,347.6	0.2	R 4,347.
91	_	(s)	4.1	855.2	848.7	3.1	67.2	2,118.7	445.1	4,342.3	_ 4,348.0	0.2	R 4,348.
92	_	0.1	3.8	780.4	653.1	1.9	74.8	2,160.0	344.5	4,018.4	R 4,025.6	0.2	R 4,025.8
93	_	0.1	9.1	927.2	571.2	2.0	78.8	2,177.9	312.8	4,079.0	4,079.1	0.2	4,079.2
94	_	0.1	5.3	1,024.4	688.3	5.0	83.0	2,127.6	278.1	4,211.8	4,211.8	0.2	4,212.0
95	_	0.1	3.7	1,141.0	613.0	2.7	82.9	2,256.4	276.6	4,376.4	4,376.5	0.2	4,376.7
96	_	0.1	3.8	1,492.8	752.2	2.1	83.2	2,531.3	333.4	5,198.8	5,199.0	0.3	5,199.2
97	_	0.3	4.6	1,502.6	729.2	2.1	78.7	2,319.6	358.6	4,995.4	4,995.8	0.2	4,996.0
98	_	0.3	3.2	1,190.7	513.7	0.9	87.4	2,141.6	268.2	4,205.7	4,206.0	0.2	4,206.2
99	_	0.3	3.9	1,116.5	718.6	1.2	77.5	2,297.6	231.2	4,446.5	4,446.9	0.2	4,447.0
00	_	0.5	4.6	1,589.8	1,257.8	0.4	82.1	3,095.2	675.6	6,705.5	6,705.9	0.2	6,706.
01	_	0.8	15.9	1,644.1	1,066.7	1.0	79.4	2,856.5	287.6	5,951.0	5,951.8	0.2	5,952.0
02	_	0.5	3.4	1,512.5	1,115.7	4.2	89.8	2,848.1	135.7	5,709.3	5,709.8	0.2	5,710.
03	_	0.9	6.4	1,619.5	1,353.0	2.2	101.2	3,249.2	291.9	6,623.5	6,624.4	0.2	6,624.
004	_	1.3	4.2	2,002.8	1,729.6	3.8	113.5	3,803.6	353.7	8,011.1	8,012.4	1.1	8,013.
005	_	0.5	5.6	2,718.2	2,017.4	5.5	R 147.7	4,915.0	461.8	R 10,271.2	R 10,271.7	0.9	R 10,272.6
006	_	0.5	6.8	3,360.1	1,888.7	4.3	172.8	6,387.7	809.8	12,630.2	12,630.6	0.4	12,631.0

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Louisiana

				reti	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	и			
970	_	0.21	0.55	0.60	_	0.57	_	_	_	0.21
975	_	0.64	1.76	1.92	_	1.76	_	_	_	0.73
980	_	2.01	3.58	4.37	_	3.68	_	_	_	2.19
985	2.19	2.73	3.51	5.84	_	5.08	0.86	_	_	2.46
990	1.70	1.66	2.47	5.01	0.82	2.99	0.88	0.46	_	1.49
991	1.65	1.53	3.30	4.56	_	4.32	0.84	0.50	_	1.41
992	1.54	1.83	2.16	4.31	0.75	0.89	0.81	0.51	_	1.52
993	1.59	2.39	2.07	4.12	0.84	1.00	0.69	0.55	_	1.65
994	1.54	2.07	1.93	4.06	0.50	0.70	0.70	0.56	_	1.57
995	1.55	1.81	1.90	3.73	0.76	0.70	0.64	0.70	_	1.44
996	1.51	2.82	2.04	4.25	0.76	1.20	0.56	0.70	_	1.79
997	1.48	2.69	2.87	4.24	1.28	1.72	0.99	0.59	_	1.79
998	1.43	2.27	2.16	3.36	0.65	1.05	0.53	0.61		1.58
	1.43	2.49			0.52	0.80	0.56	0.67	_	1.73
999			1.67 3.99	6.47				0.67		
000	1.32	4.40		5.21	0.42	1.52	0.62	R 1.36	_	2.46
001	1.31	4.13	4.83	6.02	1.57	3.26	0.48	R 1.36 R 1.64	_	2.21
002	1.29	3.53	2.03	5.59	0.50	0.68	0.46	¹ 1.64 R 1.58	_	2.05
003	1.34	5.75	4.64	6.07	0.39	1.97	0.46	N 1.58	_	2.72
004	1.38	6.33	4.80	6.70	0.83	2.85	0.47	R 1.46	_	2.96
005	1.58	8.88	6.82	11.02	0.72	3.86	0.46	R 2.28	_	4.31
006	1.77	7.38	9.30	10.27	0.90	1.89	0.49	2.30		3.15
_					Expenditures in Mill	ion Nominal Dollar	s			
970	_	72.3	0.3	0.2	_	0.5	_	_	_	72.9
975	_	239.5	62.9	1.0	_	63.9	_	_	_	303.4
980	_	889.7	159.5	29.9	_	189.4	_	_	_	1,079.1
985	324.2	815.3	1.3	4.5	_	5.8	22.5	_	_	1,167.8
990	327.0	495.4	1.2	4.7	0.6	6.4	132.4	0.6	_	961.8
991	335.9	432.3	0.3	1.9	_	2.3	122.4	0.6	_	893.5
992	326.1	496.2	0.2	1.9	8.4	10.5	87.4	0.6	_	920.8
993	337.0	608.2	8.2	1.7	28.6	38.5	103.7	0.6	_	1,088.0
994	337.7	604.7	4.1	2.3	11.3	17.7	94.0	0.6	_	1,054.8
995	323.8	611.2	0.2	1.7	13.9	15.7	105.1	0.9	_	1,056.8
996	307.8	745.4	4.0	4.9	16.3	25.2	93.3	0.7	_	1,172.4
997	332.0	778.0	18.5	2.1	24.9	45.5	140.0	0.6	_	1,296.1
998	320.5	758.4	13.1	1.6	12.8	27.5	90.5	0.7	_	1,197.8
999	317.1	833.6	6.2	1.9	9.2	17.4	76.5	0.9	_	1,245.3
000	332.4	1,386.1	17.8	10.3	7.0	35.1	102.0	0.7	_	1.856.3
001	311.5	1,045.0	71.7	22.9	31.2	125.8	87.4	R _{1.2}	_	R 1,571.0
002	297.6	1,175.4	0.4	3.4	9.7	13.6	83.0	R ₁₆	_	R 1,571.2
003	327.4	1,404.3	47.4	7.5	8.0	62.8	77.8	R 1.7	_	R 1 874 0
004	351.5	1,594.8	89.7	7.5	16.8	113.9	_ 84.5	R 1.7	_	R 2,146.5
005	399.2	2,605.1	130.3	9.2	14.4	153.9	R 75.4	R 2.6	_	R 3,236.1
000	465.1	1,500.8	21.9	3.0	18.0	42.9	84.7	2.3	_	2,095.8

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Maine

							Prima	ry Energy									
		Coal						Petroleum							Floorin		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^f
ear								Prices in N	lominal Dolla	ars per Million	n Btu						
70	_	1.06	1.06	1.48	1.37	0.75	2.37	3.02	0.38	1.53	1.46	_	1.13	1.45	0.44	5.92	1.93
75	_	2.60	2.60	2.03	2.78	2.09	4.20	4.56	1.79	3.05	3.04	0.32	1.29	2.54	0.94	9.70	3.70
30	_	1.77	1.77	5.03	6.83	6.51	7.86	9.69	4.10	7.34	7.00	0.58	1.72	5.50	2.61	16.30	7.9
35	_	2.49	2.49	7.41	7.94	6.10	11.18	9.35	4.37	6.87	7.38	0.62	1.67	5.66	1.95	20.16	8.8
90	_	2.35	2.35	5.89	7.78	5.92	13.27	9.74	2.86	6.24	6.99	0.46	i 0.88	i 4.89	1.59	22.42	i 8.0
91	_	2.33	2.33	5.38	7.47	5.07	14.74	9.64	2.33	5.48	6.69	0.43	0.99	4.39	1.11	25.20	7.9
92	_	2.43	2.43	5.36	6.87	5.20	11.66	9.63	2.42	5.22	6.53	0.39	0.97	4.25	1.11	26.51	7.7
93	_	2.09	2.09	5.96	6.56	4.43	12.81	9.33	2.38	5.39	6.40	0.37	0.95	4.18	1.04	26.66	7.8
94	_	2.04	2.04	6.16	6.64	4.16	13.24	9.45	2.41	6.49	6.36	0.39	1.01	4.21	1.16	28.24	7.8
95	_	2.06	2.06	5.71	6.39	4.12	12.91	10.03	2.72	5.53	6.67	2.14	1.28	4.99	3.15	27.80	7.6
96	_	2.06	2.06	6.36	7.61	4.99	14.05	10.36	3.21	5.98	7.41	0.38	1.10	4.92	1.70	27.71	8.1
97	_	2.16	2.16	6.77	7.36	4.68	14.67	10.44	3.02	5.74	7.25	_	0.91	5.43	2.68	27.86	8.2
98	_	1.97	1.97	6.37	6.05	3.51	13.43	8.87	2.27	4.91	6.09	_	1.09	4.91	2.75	28.58	7.9
99	_	1.88	1.88	5.69	6.38	4.09	13.44	9.82	2.16	6.13	6.39	_	1.22	5.09	2.70	28.64	8.3
00	_	1.87	1.87	4.31	9.74	6.98	16.19	12.71	3.85	9.06	9.37	_	_ 1.29	_ 6.95	_ 4.86	28.40	_ 9.7
)1	_	1.87	1.87	4.09	9.12	5.88	16.79	12.20	3.66	9.24	9.23	_	R 1.81	R 6.49	R 4.10	30.92	R _{10.3}
)2	_	2.15	2.15	4.35	8.55	5.54	15.38	11.14	3.88	9.81	8.90	_	R 1.99	R 6.16	R 3.64	30.33	R 9.8
)3	_	2.26	2.26	6.48	9.89	6.75	17.74	12.78	4.58	9.90	10.43	_	R 1.66	R 7.91	R 5.05	28.70	R 11.2
)4	_	2.62	2.62	6.95	11.50	9.02	20.18	R 15.08	4.83	10.79	R 12.00	_	R 1.73	R 9.11	R 5.67	28.39	R 12.5
05	_	3.04	3.04	9.80	15.44	12.74	22.90	R 18.20	6.83	R 15.19	^R 15.10	_	R 2.63	R 11.36	R 7.21	30.99	R 14.9
06		3.09	3.09	8.27	17.85	14.92	25.33	21.00	8.36	20.53	18.12		2.60	12.83	6.29	34.59	17.3
								Expendit	ures in Millio	n Nominal Do	ollars						
70	_	2.3	2.3	1.9	94.2	9.4	5.7	174.9	27.5	25.4	337.1	. —	6.4	351.4	-14.2	102.3	439.
75	_	3.4	3.4	4.0	186.5	22.7	15.1	303.1	111.7	36.2	675.1	16.1	8.4	727.5	-68.5	216.1	875.
30	_	5.3	5.3	R 10.3	422.8	66.7	25.2	598.7	220.7	53.9	1,388.1	27.9	30.6	R 1,551.9	-219.5	455.3	R 1,787
5	_	12.7	12.7	19.3	479.4	54.4	27.2	616.1	217.2	149.1	1,543.4	35.1	31.7	1,675.9	-160.7	675.7	2,190
0	_	24.5	24.5	26.9	604.5	82.9	66.9	722.7	191.2	59.5	1,727.9	23.9	64.7	1,934.7	-170.9	881.9	2,645
91	_	35.9	35.9	26.9	504.1	66.7	78.6	715.0	148.5	69.9	1,582.7	28.3	80.5	1,800.4	-127.6	978.9	2,651
92	_	66.8	66.8	28.6	486.6	54.8	52.1	714.2	145.8	63.6	1,517.1	21.8	83.5	1,760.0	-120.9	1,038.7	2,677
93	_	36.4	36.4	30.9	514.4	36.6	63.2	705.2	138.2	79.1	1,536.7	22.5	86.8	1,760.6	-119.3	1,087.3	2,728
94	_	35.9	35.9	32.4	566.0	23.3	66.5	717.4	171.8	71.7	1,616.7	27.1	88.1	1,869.1	-137.5	1,118.2	2,849
95	_	22.7	22.7	R 31.1	548.6	19.6	72.3	751.3	161.0	77.2	1,630.0	4.4	135.4	R 1,921.5	-163.4	1,096.6	R 2,854
96	_	20.2	20.2	R 37.0	662.5	25.2	93.0	808.6	193.5	113.3	1,896.1	20.3	113.6	R 2,181.2	-171.9	1,108.7	R 3,118
97	_	19.4	19.4	R 43.8 R 36.9	628.6	25.3	65.9	870.4	187.7	118.7	1,896.6	_	95.0	R 2,133.5	-141.1	1,136.9	R 3,129
98	_	14.4	14.4	'` 36.9	536.8	18.5	68.1	708.4	127.5	112.8	1,572.0	_	95.0	R 1,824.5	-166.0	1,131.2	R 2,789
99	_	12.9	12.9	R 37.8	553.8	20.0	55.0	827.3	152.6	122.8	1,731.5	_	123.1	R 2,036.8	R -221.0	1,167.1	R 2,982
00	_	18.6	18.6	R 203.1	868.7	35.9	77.1	1,081.5	229.7	183.2	2,476.0	_	137.6	R 3,078.0	-458.5	1,178.5	3,798
)1	_	14.8	14.8	408.5	759.3	23.7	103.8	908.6	161.3	145.6	2,102.4	_	R 188.9	R 2,917.2	R -573.3	1,282.2	R 3,626
)2	_	17.2	17.2	464.0	725.1	21.1	68.7	978.6	148.5	106.8	2,048.8	_	R 203.2	R 2,802.6	R -519.4	1,183.8	R 3,467
03	_	16.9	16.9	R 479.5	1,089.8	35.3	117.7	1,215.5	145.1	133.6	2,737.0	_	R 149.4	R 3,503.4	R -608.3	1,172.2	R 4,067
04	_	19.2	19.2	524.8	1,308.6	55.7	90.5	R 1,337.7	143.6	190.6	R 3,126.6	_	R 142.1	R 3,997.9	R -698.7	1,197.8	R 4,497
05	_	21.4	21.4	592.5	1,526.2	103.0	193.1	R 1,645.1	297.7	R 230.1	R 3,995.2	_	R 275.0	R 5,131.8	R -878.1	1,307.1	R 5,560 6,030
06	_	20.5	20.5	436.2	1,622.9	151.4	192.6	1,862.8	238.9	214.9	4,283.5	_	254.9	5,218.0	-636.8	1,449.7	

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Maine

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
ear		1	1		Prices in Nominal Do	llars per Million Btu		1		
70	1.29	1.96	1.51	1.60	3.04	1.56	0.56	1.53	8.12	2.12
75	2.62	2.59	2.87	3.16	4.78	2.98	1.11	2.90	11.67	4.06
80	3.90	6.20	6.94	8.15	10.04	7.12	2.85	6.74	18.30	8.87
85	4.39	8.76	7.55	8.92	11.45	7.86	3.22	7.55	23.71	11.09
90	4.21	7.57	7.49	6.56	14.41	7.94	2.83	7.62	27.24	12.15
91	4.07	6.83	7.34	5.89	15.88	7.92	2.71	7.58	30.64	12.75
92	3.94	6.86	6.66	4.96	12.26	6.92	2.48	6.63	33.33	12.62
93	3.96	7.37	6.31	4.97	13.72	6.77	2.42	6.50	33.51	12.41
94	4.07	7.72	6.25	5.41	14.73	6.85	2.35	6.60	36.10	12.71
95	4.01	7.20	6.01	4.70	14.34	6.49	2.30	6.29	36.65	11.60
96	3.96	7.72	7.43	5.65	15.60	7.87	2.64	7.61	36.88	12.65
97	3.93	8.35	7.20	5.76	15.44	7.54	R 2.63	7.37	37.36	12.73
98	3.70	7.96	6.02	4.72	14.53	6.34	2.27	6.24	38.16	11.55
99	3.56	7.33	6.18	6.74	14.03	6.76	R 2.33	6.61	38.31	12.25
00	3.53	8.42	9.84	10.27	16.96	10.42	R 3.50	10.11	36.59	14.94
	4.05		9.64	9.63	17.96	10.42	R 3.34	9.84	38.47	
)1		10.46					R 3.03			15.27
02	4.13	9.32	8.55	9.66	17.25	9.20		8.99	37.34	15.03
03	4.00	10.65	9.95	9.28	18.63	10.58	3.64	10.39	36.26	14.91
04	4.91	12.38	11.44	11.13	21.11	11.90	R 4.14	11.71	35.63	15.67
05	5.42	15.01	15.04	15.00	24.51	15.95	5.48	R 15.61	38.79	R 19.86
06	5.69	15.44	17.37	17.83	27.56	18.40	6.31	17.95	40.45	22.44
					Expenditures in Mill	ion Nominal Dollars				
70	0.7	1.0	69.1	14.9	4.4	88.4	1.0	91.2	47.7	138.9
75	0.4	1 9	127.9	16.7	10.7	155.3	2.6	160.2	99.0	259.2
30	0.5	R 3.3	257.7	18.7	14.6	291.0	10.9	R 305.7	187.2	R 492.9
85	1.1	4.8	239.7	46.0	14.4	300.1	8.7	314.7	276.6	591.2
90	0.9	4.9	261.1	20.9	45.1	327.1	7.4	340.3	365.5	705.8
91	0.2	5.0	255.1	19.8	53.9	328.8	7.4	341.4	399.1	740.5
92	0.6	6.1	238.1	13.3	34.1	285.5	7.1	299.3	435.5	734.8
93	0.5	6.7	224.4	20.9	47.1	292.4	7.2	306.8	442.7	749.5
94	0.1	7.0	228.6	23.3	52.7	304.6	6.7	318.3	454.7	773.0
9 5	(s)	R 6.6	267.2	29.0	58.2	354.5	6.5	R 367.6	453.8	R 821.4
96		R 7.5	326.7	43.9	74.1	444.7	7.8	R 460.0	462.9	923.0
96 97	(s)	8.5	310.6	43.9 42.7	54.2		7.6 5.6	421.8	466.4	923.0 888.2
	(s)	8.5 R 7.3	310.6			407.6				
98	(s)	`` /.3 R 7.4	264.6	50.3	56.4	371.4	4.3	383.1	467.3	850.4
99	(s)	R 7.1	268.1	58.8	48.1	375.0	4.7 R 7.5	R 386.8	484.2	871.1
00	(s)	10.1	398.9	97.9	64.0	560.7	R 7.5	578.4	466.6	1,045.0
01	(s)	11.7	367.6	91.4	83.4	542.4	5.8	560.0	512.3	1,072.4
02	(s)	12.4	336.0	54.9	49.2	440.1	5.4	457.9	515.2	R 973.0
03	(s)	15.5	511.7	73.2	99.4	684.3	6.8	706.6	521.9	1,228.5
04	(s)	16.6	658.4	109.8	78.1	846.4	7.9	870.9	526.6	1,397.5
05	(s)	18.6	738.2	145.5	154.0	1,037.7	R 11.5	R 1,067.7	596.0	R 1,663.7
06	(s)	17.6	751.8	140.7	147.5	1,040.0	12.0	1,069.7	600.5	1,670.2

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Maine

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year					Pri	ces in Nominal Dol	lars per Million Bt	u				
1970	0.98	1.42	1.11	0.68	1.35	3.02	0.35	1.02	0.56	1.03	7.86	2.40
975	2.59	2.07	2.46	2.55	3.24	4.56	1.79	2.41	1.11	2.40	11.68	_ 5.06
1980	1.68	5.00	6.32	6.50	6.06	9.69	4.33	5.84	2.85	5.67	19.20	R 9.09
985	2.38	7.73	6.81	8.92	10.81	9.35	4.50	5.99	3.22	5.90	23.69	11.74
990	2.61	6.69	6.44	6.56	11.34	9.74	2.91	4.83	^h 1.49	^h 4.75	24.03	h 9.44
1991	2.67	5.99	5.95	5.89	12.66	9.64	2.41	4.10	1.47	4.08	27.11	9.70
1992	2.62	6.11	5.45	4.96	10.56	9.63	2.47	4.48	1.41	4.42	27.81	11.08
1993	2.32	6.66	5.20	4.97	10.62	9.33	2.44	4.74	1.47	4.69	28.32	11.73
1994 1995	2.23 2.27	6.87	5.21	5.41	10.42	9.45	2.46	4.77	1.34	4.75 R 4.85	30.46	12.11 R 13.12
1995 1996	2.27	6.41 6.98	5.15 6.23	4.70 5.65	10.69 11.84	10.03 10.36	2.75 3.26	5.05 5.97	1.29 1.36	1 4.85 5.70	30.87 31.06	13.12
1996	2.54	7.59	5.91	5.76	11.66	10.36	3.26	5.56	1.37	5.70	31.16	13.86
1998	2.29	7.59	4.49	4.72	10.40	8.87	2.41	4.54	1.30	4.58	31.00	13.16
1999	2.30	6.52	4.81	6.74	10.39	9.82	2.57	5.00	1.04	4.87	31.51	14.13
2000	2.11	5.26	7.66	10.27	13.27	12.71	4.26	7.69	1.49	7.01	30.12	14.66
001	2.15	9.15	6.94	9.63	13.69	12.20	3.84	7.20	R 1.88	R 7.13	34.72	R 17.39
002	2.53	7.56	6.77	9.66	12.07	11.14	3.94	6.65	R 1.71	R 6.54	31.87	R 14.64
2003	2.38	9.50	7.93	9.28	14.21	12.78	5.13	8.01	R 2.32	R 7.96	30.31	R 14.48
2004	2.56	10.88	9.46	11.13	15.71	R 15.08	5.13	9.37	R 2.22	R 9.24	28.98	R 15.49
2005	3.39	13.35	13.43	15.00	17.74	R 18.20	7.46	12.92	R 2.82	R 12.40	31.15	R 18.53
2006	3.59	13.51	15.82	17.83	19.79	21.00	8.48	15.47	2.48	14.22	36.42	22.02
_					Ex	cpenditures in Milli	on Nominal Dollar	rs				
970	0.4	0.6	10.8	0.3	0.3	0.6	0.6	12.7	(s)	13.7	26.1	39.9
975	1.0	_ 1.1	23.1	0.6	1.3	1.0	3.7	29.7	(s)	31.8	62.5	94.3
980	0.8	R 4.1	67.7	2.6	1.6	2.5	18.6	92.9	0.3	R 98.0	112.5	R 210.5
985	2.2	9.1	42.9	5.0	2.4	5.1	29.4	84.8	0.2	96.4	189.0	285.3
990	2.2	11.3	75.3	2.5	6.3	5.2	39.1	128.3	h 1.6	h 143.5	233.4	h 376.9
991	0.7	11.2	58.0	4.2	7.6	2.7	37.1	109.5	2.0	123.4	264.2	387.6
1992 1993	1.9 1.2	13.7 15.6	63.3 73.0	1.8 4.9	5.2 6.4	2.5 0.6	19.3 11.2	92.2 96.1	1.8 1.9	109.6 114.9	275.2 293.8	384.8 408.6
1993	0.3	16.6	77.4	4.7	6.6	0.6	11.7	101.0	2.0	119.9	307.8	400.0
1995	0.3	R 15.5	68.6	4.7	7.7	0.6	6.4	87.5	2.5	R 105.7	313.1	R 418.8
996	0.1	R 18.0	87.9	4.7	9.9	0.6	10.4	113.7	2.5	R 134.4	347.2	R 481.6
997	0.2	R 20.8	80.9	5.1	7.2	0.6	11.5	105.3	2.2	R 128.5	355.4	R 483.9
998	0.2	R 17 7	71.9	6.5	7.1	0.5	4.3	90.3	2.0	110.2	358.3	R 468 4
999	0.2	R 16.8	78.2	5.1	6.3	0.6	1.8	92.0	1.8	R 110.7	381.9	R 492.6
2000	0.1	16.8	143.9	7.9	8.8	0.8	6.8	168.2	2.4	187.6	398.3	585.9
2001	0.1	28.5	101.8	8.3	11.2	0.8	4.5	126.6	R 2.5	R 157.7	454.5	R 612.2
002	0.1	49.3	107.3	6.2	6.1	0.7	9.8	130.0	R 3.1	R 182.6	418.5	^R 601.1
2003	0.1	54.5	169.4	8.5	13.4	1.3	10.3	202.9	R 4.0	^R 261.4	409.4	R 670.8
2004	0.1	59.2	191.7	15.8	10.3	1.9	11.2	231.0	R 3.8	R 294.0	427.7	R 721.7
2005	0.2	68.9	225.5	18.4	19.7	1.3	23.2	288.1	R 4.6	^R 361.9	441.8	R 803.7
2006	0.2	73.6	240.2	15.1	18.7	3.4	14.9	292.4	4.0	370.3	513.6	883.9

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Maine

							Prima	ry Energy								
	Coal							Petroleun	n							
Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
							Pri	ces in Nomina	al Dollars pe	r Million Btu						
_	0.98	0.98	0.84	0.73	0.63	0.68	1.35	5.08	3.02	0.43	0.89	0.58	1.40	0.65	3.52	1.06
_	2.59	2.59	1.42	1.99	2.30	2.55	3.24	7.48	4.56	1.82	_	1.97	1.40	_ 1.93	6.46	2.55
_	1.68	1.68	4.19	3.73	5.94	6.50	6.06	14.36	9.69	3.84	_	4.38	1.41	R 3.46	13.15	5.26
_	2.38	2.38	6.14	5.21	6.65	7.16	10.81	17.61	9.35	4.50	_	5.25	ູ 1.41	լ 4.08	15.15	_ 6.10
_	2.61	2.61	5.04	3.34	6.17	6.68	11.34	14.60	9.74	2.91		3.81	h 0.94	h 2.34	17.46	h 4.49
_	2.67	2.67	4.67	3.05	5.83	5.73	12.66	16.80	9.64	2.41	7.33	3.41	1.10	2.27	19.64	4.42
_	2.62	2.62	4.09	2.81	5.42	5.04	10.56	18.32	9.63	2.47	8.91	3.25	1.10	2.25	20.23	4.24
_	2.32	2.32	4.59	3.30	5.17	4.78	10.62	18.96	9.33	2.44	7.53	3.26	1.09	2.27	20.40	4.40
_	2.23 2.27	2.23 2.27	4.72 4.39	3.64 3.78	5.12	4.88 4.53	8.49 7.58	19.11 19.41	9.45 10.03	2.46 2.75	8.46 8.80	3.15 3.42	1.12 1.19	2.27 2.16	21.05 19.48	4.24 3.91
_	2.27	2.27	5.14	3.76	4.95 5.93	4.53 5.52	8.59	20.08	10.03	3.26	6.02	4.08	0.96	2.16	18.34	3.96
_	2.29	2.29	5.14	4.05	5.98	4.73	12.46	17.98	10.36	3.20	5.52	4.00	0.96	2.43	18.63	3.99
	2.29	2.29	5.04	3.75	4.08	3.99	9.04	19.07	8.87	2.41	3.70	3.14	1.23	2.17	19.38	4.20
_	2.30	2.30	4.84	3.71	4.38	4.72	9.08	16.75	9.82	2.57	5.00	3.32	1.38	2.21	18.82	4.09
_	2.11	2.11	3.56	4.86	7.99	8.16	13.20	17.99	12.71	4.26	7.68	5.38	1 43	2 98	20.19	4.64
_	2.15	2.15	6.80	4.90	7.45	6.56	12.78	19.00	12.20	3.84	19.26	4.98	R 1.98	R 3.41	20.95	R 5.30
_	2.53	2.53	6.68	5.65	6.86	5.70	12.08	21.74	11.14	3.94	16.53	5.15	R 2.13	R 3.32	20.66	R 5.01
_	2.38	2.38	8.12	6.05	7.88	7.89	13.36	26.51	12 78	5.13	15.76	6.61	R 1 62	R 3.53	18.61	R 5.38
_	2.56	2.56	9.22	5.76	9.49	9.68	15.60	29.35	R 15.08	5.13	17.35	R 7.01	R 1.80	R 4.17	19.24	R 6.06
_	3.39	3.39	12.76	6.60	13.01	11.04	18.71	R 38.40	R 18.20	7.46	18.25	R 9.39	R 2.77	R 5.47	21.32	R 7.22
_	3.59	3.59	12.41	8.61	16.05	14.65	20.15	46.09	21.00	8.48	23.88	11.41	2.69	5.95	25.88	8.48
							Ex	xpenditures in	Million Non	ninal Dollars						
_	1.1	1.1	0.3	3.4	2.9	0.2	0.9	1.7	2.2	13.8	0.4	25.5	5.4	32.3	28.4	60.7
_	2.0	2.0	_ 1.0	9.2	9.2	0.9	3.0	2.7	1.9	66.8	_	93.5	5.8	_ 102.3	54.6	_ 156.9
_	4.1	4.1	R 3.0	10.8	26.4	1.1	8.9	5.6	3.8	97.6	_	154.2	19.4	^R 180.6	155.7	R 336.3
_	9.3	9.3	5.4	75.6	19.7	1.4	9.7	6.3	6.1	96.3	_	215.1	22.8	252.6	210.2	462.7
_	14.5	14.5	10.2	14.3	30.2	1.0	14.7	5.9	4.8	87.6	_	158.6	^h 45.7	h 229.0	283.0	^h 512.0
_	24.1	24.1	10.4	20.0	30.6	0.8	16.2	6.0	5.1	80.2	4.9	163.8	59.8	258.0	315.6	573.6
_	53.9	53.9	8.5	19.8	27.6	0.4	12.1	6.7	5.1	92.5	6.1	170.4	61.1	293.8	328.1	621.9
_	24.5	24.5	8.2	23.7	40.5	1.4	9.0	7.1	7.1	105.1	5.2	199.1	60.6	292.3	350.8	643.2
_	25.5	25.5	8.5 R 8.7	11.6	47.0	2.0	6.2	7.4	8.1	140.0	6.1	228.4	65.8	328.2 R 005.4	355.7	683.9
_	15.9	15.9	R 11.3	12.1	34.7	0.8	5.9	7.4	8.8	127.4	6.0	203.2	97.6	R 325.4 R 369.5	329.7	R 655.1
_	13.2	13.2	R 11.3 R 13.9	9.8	46.1	0.5	8.6	7.5	9.5	158.5	29.2	269.8	75.2	R 345.0	298.6	R 668.1 R 660.1
_	12.0	12.0 7.8	R 13.9 R 11.7	15.0 7.4	43.6	1.1 1.4	3.9	7.0	9.7 5.4	130.6	30.6	241.5 161.6	77.5 74.8	R 255.8	315.1 305.6	561.5
_	7.8 6.6	7.8 6.6	R 12.5	7.4 8.0	32.1 26.4	0.7	4.4 0.4	7.8 6.9	5.4 4.4	82.2 85.2	20.9 26.4	151.6	74.8 100.0	R 277.3	305.6 301.0	561.5 578.3
	12.0	12.0	53.2	10.8	26.4 45.1	1.0	4.3	7.3	4.4 5.8	142.4	41.2	257.9	110.0	433.1	313.6	746.7
_	6.9	6.9	87.4	18.0	34.6	1.0	9.2	7.3 7.1	13.7	106.8	1.8	192.4	R 138.2	R 424.9	315.4	R 740.3
_	5.8	5.8	31.0	17.4	32.7	0.6	13.4	8.0	13.7	103.0	1.3	189.7	R 145.2	R 371.7	250.2	R 621.9
_	7.4	7.4	32.3	19.8	57.8	0.9	4.2	9.1	16.0	87.4	1.2	196.3	R 90.3	R 326.3	240.9	R 567.2
	7.4								R 22 1			R 249 2	R 84 4	R 368 a		R 612.5
	10.9			R 16 7				R 13 2	R 25 2				R 162 7			R 825.6
_	10.0															865.9
_	7.6 10.9	6 9	7.6 9 10.9	7.6 27.8 9 10.9 36.6	6 7.6 27.8 28.1 9 10.9 36.6 R 16.7	6 7.6 27.8 28.1 82.1 9 10.9 36.6 R 16.7 80.3	6 7.6 27.8 28.1 82.1 2.1 9 10.9 36.6 ^R 16.7 80.3 4.1	5 7.6 27.8 28.1 82.1 2.1 1.6 9 10.9 36.6 R 16.7 80.3 4.1 18.9	5 7.6 27.8 28.1 82.1 2.1 1.6 10.2 9 10.9 36.6 R 16.7 80.3 4.1 18.9 R 13.2	6 7.6 27.8 28.1 82.1 2.1 1.6 10.2 ^R 22.1 9 10.9 36.6 ^R 16.7 80.3 4.1 18.9 ^R 13.2 ^R 25.2	5 7.6 27.8 28.1 82.1 2.1 1.6 10.2 ^R 22.1 101.7 9 10.9 36.6 ^R 16.7 80.3 4.1 18.9 ^R 13.2 ^R 25.2 186.4	5 7.6 27.8 28.1 82.1 2.1 1.6 10.2 ^R 22.1 101.7 1.3 9 10.9 36.6 ^R 16.7 80.3 4.1 18.9 ^R 13.2 ^R 25.2 186.4 1.4	3 7.6 27.8 28.1 82.1 2.1 1.6 10.2 ^R 22.1 101.7 1.3 ^R 249.2 9 10.9 36.6 ^R 16.7 80.3 4.1 18.9 ^R 13.2 ^R 25.2 186.4 1.4 ^R 346.1	5 7.6 27.8 28.1 82.1 2.1 1.6 10.2 ^R 22.1 101.7 1.3 ^R 249.2 ^R 84.4 9 10.9 36.6 ^R 16.7 80.3 4.1 18.9 ^R 13.2 ^R 25.2 186.4 1.4 ^R 346.1 ^R 162.7	5 7.6 27.8 28.1 82.1 2.1 1.6 10.2 ^R 22.1 101.7 1.3 ^R 249.2 ^R 84.4 ^R 368.9 9 10.9 36.6 ^R 16.7 80.3 4.1 18.9 ^R 13.2 ^R 25.2 186.4 1.4 ^R 346.1 ^R 162.7 ^R 556.3	5 7.6 27.8 28.1 82.1 2.1 1.6 10.2 ^R 22.1 101.7 1.3 ^R 249.2 ^R 84.4 ^R 368.9 243.6 9 10.9 36.6 ^R 16.7 80.3 4.1 18.9 ^R 13.2 ^R 25.2 186.4 1.4 ^R 346.1 ^R 162.7 ^R 556.3 269.3

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Maine

						Primary Energ	Iy						
						Petr	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year						Prices in I	Nominal Dollars p	er Million Btu					
1970	0.98	_	2.17	1.39	0.75	1.35	5.08	3.02	0.31	2.28	2.28	_	2.28
975	2.59	_	3.45	2.90	2.09	3.24	7.48	4.56	1.66	3.95	3.95	_	3.95
980	_	_	9.02	7.41	6.51	6.06	14.36	9.69	3.68	8.99	8.99	_	8.99
985	_	_	9.99	9.16	6.10	12.39	17.61	9.35	4.08	9.06	9.06	_	9.06
990	_	_	9.32	9.10	5.92	13.22	14.60	9.74	2.52	9.11	9.11	_	9.11
991	_	_	8.71	9.11	5.07	15.53	16.80	9.64	1.90	8.98	8.98	_	8.98
992	_	3.60	8.54	8.65	5.20	13.67	18.32	9.63	2.16	9.00	9.00	_	9.00
993	_	4.90	8.24	8.59	4.43	13.87	18.96	9.33	1.96	8.75	8.75	_	8.75
994	_	2.29	7.96	8.67	4.16	12.10	19.11	9.45	2.02	8.97	8.97	_	8.97
995	_	4.15	8.36	8.46	4.12	12.38	19.41	10.03	2.54	9.41	9.41		9.41
996	_	4.44	9.29	9.53	4.99	12.76	20.08	10.36	2.81	9.92	9.92	22.49	9.92
997	_	3.65 2.37	9.39	9.12	4.68	11.64	17.98	10.44	2.65	9.91	9.91	21.97	9.91
998 999	_	2.37 4.56	8.11 8.81	8.07 8.57	3.51 4.09	10.33 12.20	19.07 16.75	8.87 9.82	1.93 1.78	8.42 9.30	8.42 9.30	22.75 22.59	8.42 9.30
	_	2.36											
000	_	5.85	10.87 11.01	11.62 10.61	6.98 5.88	15.46 17.20	17.99 19.00	12.71 12.20	3.20 3.09	11.93 11.35	11.93 11.35	17.24 19.87	11.93 11.35
001 002	_	3.95	10.72	10.05	5.54	15.48	21.74	12.20	3.69	10.48	10.48	18.24	10.48
003		3.95	12.42	11.82	6.75	17.05	26.51	12.78	3.83	12.39	12.39	17.35	12.39
003		_	15.13	13.97	9.02	18.71	29.35	R 15.08	4.22	R 14.60	R 14.60	16.58	R 14.60
005	_	_	18.56	18.02	12.74	18.96	R 38.40	R 18.20	5.79	R 17.37	R 17.37	17.83	R 17.37
006	_	_	22.31	20.05	14.92	21.18	46.09	21.00	8.00	19.95	19.95	20.84	19.95
_						Expendit	ures in Million No	minal Dollars					
970	(s)	_	1.0	11.2	9.4	(s)	3.5	172.1	2.7	199.9	199.9	_	199.9
975	(s)	_	1.2	25.8	22.7	(s)	4.9	300.2	9.8	364.6	364.6	_	364.6
980	(3)		3.7	68.8	66.7	0.2	11.5	592.4	4.8	748.1	748.1	_	748.1
985	_	_	2.1	176.1	54.4	0.7	12.8	604.9	0.5	851.6	851.6	_	851.6
990	_	_	2.9	237.2	82.9	0.8	11.9	712.8	2.3	1,050.9	1,050.9	_	1,050.9
991	_	_	1.9	159.7	66.7	0.9	12.3	707.2	1.4	950.0	950.0	_	950.0
992	_	(s)	1.8	156.8	54.8	0.8	13.7	706.5	2.1	936.4	936.4	_	936.4
993	_	(s)	1.5	173.1	36.6	0.7	14.4	697.5	3.5	927.2	927.3	_	927.3
994	_	(s)	1.4	212.7	23.3	1.0	15.2	708.7	3.0	965.2	965.2	_	965.2
995	_	0.1	1.5	177.4	19.6	0.5	15.2	741.9	3.3	959.2	959.3	_	959.3
996	_	0.1	1.3	201.2	25.2	0.3	15.2	798.4	3.6	1,045.3	1,045.4	(s)	1,045.4
997	_	0.5	1.7	193.0	25.3	0.5	14.4	860.0	1.8	1,096.7	1,097.1	(s)	1,097.1
998	_	(s)	1.0	167.9	18.5	0.2	16.0	702.4	3.4	909.4	909.4	(s)	909.4
999	_	(s)	1.5	180.6	20.0	0.2	14.2	822.3	2.1	1,040.9	1,040.9	(s)	1,040.9
000	_	(s)	1.4	279.1	35.9	(s)	15.0	1,074.9	14.0	1,420.4	1,420.4	(s)	1,420.4
001	_	(s)	3.2	255.0	23.7	(s)	14.5	894.2	10.6	1,201.3	1,201.3	(s)	1,201.3
002	_	(s)	2.0	247.6	21.1	(s)	16.4	964.6	19.3	1,271.0	1,271.0	(s)	1,271.0
003	_	_	2.4	345.7	35.3	0.7	18.5	1,198.2	0.1	1,600.8	1,600.8	(s)	1,600.8
004	_	_	2.5	371.5	55.7	0.5	20.8	R 1,313.6	0.7	R 1,765.3	R 1,765.3	(s)	R 1,765.3
005	_	_	3.8 5.9	480.4	103.0	0.6 0.6	R 27.0 31.6	R 1,618.5	34.6 41.1	R 2,267.8	R 2,267.8	(s)	R 2,267.8 2,610.9
006	_	_	5.9	552.9	151.4	0.0	31.0	1,827.4	41.1	2,610.9	2,610.9	_	2,610.9

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Maine

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	ollars per Million Bt	u			
1970	_	_	0.34	0.41	_	0.35	_	_	1.92	0.44
1975	_	_	1.78	2.48	_	1.79	0.32	_	3.89	0.94
1980	_	_	4.38	6.33	_	4.41	0.58	_	6.94	2.61
985	_	_	4.21	5.89	_	4.23	0.62	_	9.34	1.95
990	1.80	2.40	2.78	5.40	_	2.79	0.46	0.46	8.37	1.59
991	1.79	2.16	2.07	4.59	_	2.10	0.43	0.50	7.20	1.11
992	1.72	2.57	2.27	4.37	_	2.29	0.39	0.51	6.60	1.11
993	1.66	2.64	2.13	3.95	_	2.29	0.37	0.55	6.61	1.04
994	1.66	2.19	2.12	3.80	0.57	2.10	0.39	0.56	6.35	1.16
995	1.69	1.99	2.60	3.78	0.60	2.35	2.14	1.50	6.21	3.15
996	1.70	2.66	2.93	4.68	0.67	2.54	0.38	1.37	6.37	1.70
997	1.71	3.01	2.78	4.26	0.68	2.61	_	0.50	6.71	2.68
998	1.68	2.84	2.02	3.05	0.94	1.94	_	0.61	7.87	2.75
999	1.57	2.67	1.78	3.53	0.79	1.75	_	0.67	8.69	2.70
000	1.53	4.43	3.27	6.81	0.74	3.21	_	0.67	16.78	_ 4.86
001	1.67	3.40	3.37	5.79	_	3.38	_	^R 1.36	20.47	R 4.10
002	1.99	3.94	3.67	5.29	_	3.77	_	R 1.64	8.94	R 3.64
003	2.17	6.00	3.74	6.85	_	3.92	_	R 1.58	13.21	R 5.05
004	2.66	6.41	3.96	6.43	_	4.19	_	R 1.46	13.84	R 5.67
005	2.73	9.15	5.61	11.75	_	5.71	_	R 2.28	16.53	R 7.21
2006	2.71	7.06	7.61	14.06	_	8.19	_	2.30	17.32	6.29
					Expenditures in Mil	lion Nominal Dollar	s			
970	_	_	10.3	0.2	_	10.6	_	_	3.7	14.2
975	_	_	31.4	0.6	_	32.0	16.1	_	20.4	68.5
980	_	_	99.7	2.2	_	101.9	27.9	_	89.7	219.5
985	_	_	90.9	1.0	_	91.9	35.1	_	33.8	160.7
990	6.9	0.5	62.2	0.7	_	62.9	23.9	10.0	66.8	170.9
991	10.8	0.4	29.8	0.7	_	30.6	28.3	11.4	46.2	127.6
992	10.4	0.3	31.9	0.7	_	32.6	21.8	13.5	42.2	120.9
993	10.3	0.4	18.4	3.5	_	21.9	22.5	17.0	47.1	119.3
994	10.0	0.3	17.0	0.4	0.1	17.6	27.1	13.6	68.9	137.5
995	6.6	0.2	23.9	0.7	0.9	25.5	4.4	28.7	98.0	163.4
996	6.8	0.1	21.0	0.5	1.1	22.6	20.3	28.1	94.0	171.9
997	7.1	0.1	43.8	0.5	1.0	45.4	_	9.7	78.8	141.1
998	6.4	0.2	37.6	0.3	1.5	39.4	_	13.9	106.2	_ 166.0
999	6.1	1.4	63.6	0.6	1.2	65.4	_	16.7	131.5	R 221.0
000	6.5	123.1	66.5	1.6	0.6	68.7	_	17.7	242.6	458.5
001	7.7	280.9	39.4	0.3	_	39.7	_	R 42.3	202.7	R 573.3
002	11.3	371.2	16.4	1.5	_	17.9	_	R 49.5	69.5	R 519.4
003	9.4	377.3	47.4	5.2	_	52.6	_	R 48.4	120.6	R 608.3
004	11.4	421.2	29.9	4.9	_	34.8	_	R 46.1	185.2	R 698.7
005	10.3	468.5	53.5	1.9	_	55.5	_	^R 96.1	247.7	^R 878.1
006	10.2	300.5	7.6	1.4	_	9.0	_	94.1	223.0	636.8

 ^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.
 ^b Wood and waste. Prior to 2001, includes non-biomass waste.
 ^c Electricity imported from Canada and Mexico.
 ^d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Maryland

							Prima	ry Energy									
		Coal						Petroleum							Floorin		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^C	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,}
ear								Prices in N	Iominal Dolla	ırs per Millio	n Btu						
70	0.58	0.34	0.45	1.07	1.20	0.73	1.87	2.85	0.43	1.46	1.62	_	1.17	1.17	0.40	5.76	1.78
75	2.14	1.28	1.69	1.94	2.61	2.04	3.71	4.86	1.87	2.90	3.30	0.23	1.43	2.62	1.36	11.19	4.00
30	2.38	1.50	1.77	3.81	6.87	6.46	6.81	9.93	4.04	7.14	7.66	0.44	2.88	4.90	1.66	15.47	R 7.60
35	1.88	1.71	1.75	6.29	7.76	5.80	11.57	9.51	4.06	6.92	8.11	0.59	3.18	5.39	1.66	18.60	R 9.02
90	1.71	1.60	1.61	5.01	7.95	5.47	11.86	10.33	3.04	5.21	8.11	0.61	i 1.28	i 5.49	1.87	18.45	i 9.40
91	1.75	1.60	1.62	4.62	7.53	4.78	12.80	9.86	2.16	4.90	7.77	0.50	1.34	4.91	1.46	19.95	9.62
92	_	1.57	1.57	4.92	7.24	4.49	11.69	10.05	2.16	_ 4.56	7.88	0.45	1.29	5.01	1.36	19.91	9.83
93	1.73	1.58	1.58	5.42	7.17	4.16	11.89	9.94	2.21	R 4.80	R 7.65	0.53	1.44	4.94	1.38	20.37	R 10.04
94	_	1.53	1.53	5.31	6.89	3.85	11.76	10.14	2.36	R 4.74	R 7.76	0.52	1.40	R 4.99	1.41	20.57	R 10.1
95	_	1.49	1.49	4.80	6.78	3.89	12.65	10.47	2.65	R 5.02	R 8.39	0.48	1.36	^R 4.91	1.26	20.66	R 10.19
96	_	1.48	1.48	6.20	7.82	4.70	13.78	10.86	3.22	R 5.51	R 8.93	0.48	1.29	_ 5.47	1.31	20.37	R 10.69
97	_	1.49	1.49	5.71	7.74	4.47	14.53	10.69	2.88	R 5.36	R 8.77	0.47	1.17	R 5.31	1.28	20.44	R 10.4
98	_	1.45	1.45	6.27	6.56	3.34	13.53	9.36	2.08	R 4.56	R 7.35	0.46	1.16	R 4.78	1.27	20.47	R 10.1
99	_	1.37	1.37	6.60	7.14	3.90	13.68	9.91	2.57	R 4.62	R 7.78	0.46	_ 1.24	R 5.07	1.31	20.60	R 10.4
00	_	1.33	1.33	7.97	9.92	6.55	16.65	12.93	3.86	R 6.14	R 10.71	0.43	R 1.53	6.54	1.39	19.72	R 12.0
)1	_	1.56	1.56	9.68	9.31	5.87	17.17	12.30	3.56	R 5.01	R _{10.12}	0.38	R 2.04	6.61	R 1.50	19.30	R 12.0
)2	_	1.63	1.63	7.58	8.78	5.43	15.48	11.40	3.75	R 5.30	R 9.67	0.38	R 2.15	6.12	R 1.55	18.09	R 11.2
)3	_	1.62	1.62	9.21	10.25	6.36	18.32	12.98	4.65	R 6.24	R 11.12	0.40	R 2.05	R 6.98	R 1.62	18.89	R 12.5
)4	_	1.77	1.77	10.33	12.12	8.93	20.00	15.06	4.75	R 5.92	R 12.67	0.42	R 2.19	R 7.95	R 1.68	20.97	R 13.9
05	_	1.96	1.96	12.43	16.25	12.57	22.11	18.57	6.95	R 7.90	R 16.00	0.42	R 3.18	R 9.96	R 2.26	23.83	R 16.89
06		2.29	2.29	13.30	18.42	14.78	25.34	21.33	8.02	14.96	19.69	0.52	3.20	11.62	2.09	29.17	20.14
								Expendit	ures in Millio	n Nominal Do	ollars						
70	79.6	60.2	139.9	168.5	138.3	18.1	13.0	556.7	58.7	75.5	860.4	_	7.2	1,175.9	-91.0	442.4	1,527.3
75	200.6	132.5	333.1	270.5	317.1	34.6	33.0	1,115.0	314.0	128.5	1,942.2	11.3	9.1	2,566.3	-352.5	1,042.3	3,256.
30	168.9	247.5	416.5	R 605.6	872.6	126.3	51.5	2,296.3	415.8	296.8	4,059.4	52.5	21.7	R 5,155.6	-544.9	1,825.4	R 6,436.
35	107.4	340.4	447.8	R 964.4	857.2	125.7	75.2	2,280.3	201.9	389.8	3,930.1	61.8	29.3	R 5,433.4	-535.1	2,495.9	R 7,394.
90	57.6	404.4	462.0	R 892.7	848.7	110.9	84.5	2,573.9	201.4	312.7	4,132.2	8.1	¹ 21.0	iR 5,516.0	-593.6	3,117.9	i R 8,040.
91	46.6	397.8	444.4	R 833.7	818.0	87.8	93.4	2,510.5	132.7	240.3	3,882.7	47.1	22.2	R 5,230.1	-578.3	3,478.6	R 8,130.
92	-	389.6	389.6	R 922.3 R 997.3	830.7	76.8	111.6	2,589.7	111.6	232.3	3,952.7	50.8	22.2	R 5,337.4	R -542.0	3,464.6	R 8,260
3	(s)	412.5	412.5		842.3	69.9	106.3	2,589.5	144.5	R 276.1 R 271.0	R 4,028.7	68.4	27.7	R 5,534.6	-611.6 R 640.7	3,744.2	R 8,667
94	_	412.2	412.2	R 1,000.5	818.1	70.3	121.2	2,687.8	140.9	R 271.0	R 4,109.3 R 4,113.8	61.4	27.6	R 5,610.9	R -619.7	3,842.2	R 8,833
95	_	430.5	430.5	R 940.0 R 1,228.4	757.5	75.6	123.2	2,810.7	67.7	R 279.1 R 290.8	R 4,113.8	65.4	33.4	R 5,583.1 R 6,314.1	R -562.3 R -578.3	3,958.9	R 8,979 R 9,697
96		433.0	433.0		987.2	103.9	149.1	2,934.9	91.3	R 350.0	R 4,557.2	60.7	34.8	R c 207.2	R -583.7	3,961.3	R 0.047
97	_	430.7	430.7	R 1,232.1	883.2	103.7	150.0	2,987.0	76.2	R 313.6	R 4,550.1	65.7	28.6	R 6,307.3 R 5,794.7		3,923.5	R 9,647
98 99	_	439.6	439.6	R 1,206.5	789.0	74.3	117.8	2,662.7	98.9	R 313.6	R 4,056.2	64.8	27.6	R 6,321.5	R -630.8	4,040.0	R 9,203. R 9,805.
	_	418.9	418.9	R 1,314.4 R 1,718.6	904.7	87.2	106.0	2,938.0	146.6 125.2	R 391.9	R 4,492.9 R 5,957.4	64.1	31.2 R 38.1	R 8,190.9	R -669.0 R -699.1	4,152.5	N 9,805
00	_	414.2	414.2	R 1,718.6	1,293.2	152.5	144.5	3,850.0		R 316.5	R 5,957.4	62.6	R 23.3	R o 002 2	R -730.8	4,083.1	R 11,574 R 11,419
)1	_	496.0	496.0	., 1,/60./	1,254.8	97.5	157.9	3,798.8	129.3	11 316.5 R 224.0		54.8		R 8,092.3		4,058.4	
)2	_	531.0	531.0	R 1,509.7	1,099.0	52.9	132.4	3,589.0	107.7	R 331.3	R 5,312.2	48.3	R 28.7	R 7,429.8	R -735.3	4,221.6	R 10,916
)3	_	534.4	534.4	R 1,841.9	1,303.0	84.5	232.6	4,183.7	184.2	R 335.3	R 6,323.4	57.1	R 39.2	R 8,795.9	R -803.7	4,593.8	R 12,586
)4	_	579.2	579.2	R 2,044.0	1,611.9	158.9	207.9	4,995.6	196.3	R 353.2	R 7,523.7	64.3	R 40.1	R 10,251.3	R -837.9	4,785.3	R 14,198
05	_	643.9	643.9	R 2,605.6	2,238.6	310.9	255.2	6,254.3	324.7 132.3	R 448.1 478.7	R 9,831.8 10,976.8	64.7	R 64.3 66.8	R 13,210.2 14,337.0	R -1,169.6 -993.1	5,559.1 6,287.7	R 17,599.
)6	_	741.9	741.9	2,476.2	2,425.8	347.2	283.8	7,308.9				75.4			0024		19,631.

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Maryland

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
/ear		1	1		Prices in Nominal Do	llars per Million Btu		1		
970	1.05	1.42	1.42	1.50	2.57	1.50	0.73	1.44	7.02	2.31
75	1.75	2.30	2.71	3.37	4.61	2.92	1.45	2.56	12.65	4.57
80	3.18	4.38	7.06	8.55	9.81	7.31	3.70	5.65	17.32	8.42
85	3.28	7.01	8.24	8.26	11.42	8.51	4.19	7.39	21.32	11.43
90	3.36	6.28	8.47	4.99	12.58	8.71	3.53	7.01	21.17	12.36
91	3.09	6.01	8.21	5.62	13.46	8.70	3.38	6.79	23.14	13.13
92	3.10	6.26	7.56	5.02	13.03	8.17	3.09	6.77	23.37	12.82
93	3.23	6.89	7.43	4.56	13.18	7.94	3.02	7.08	24.07	_ 13.40
94	3.23	6.75	7.19	4.87	14.04	7.96	2.93	_ 6.99	24.58	R 13.59
95	3.11	6.45	7.09	4.43	14.68	8.08	2.87	R 6.80	24.71	R 13.68
96	3.19	7.39	8.05	5.38	16.01	9.06	3.29	7.78	24.21	R 13.78
97	3.23	8.09	8.00	5.55	16.04	9.25	R 3.28	8.31	24.41	14.38
98	3.06	8.00	6.83	4.26	14.72	7.98	2.84 R 2.91	R 7.83	24.72	14.77
99	2.89	8.14	6.87	5.20	14.68	8.03	R 2 91	7.95	24.60	R 14.70
00	2.81	9.47	10.23	8.62	18.24	11.18	R 4.37	9.80	23.31	15.10
01	3.84	11.24	10.16	7.88	19.39	11.47	4.17	11.16	22.49	15.97
02	3.36	9.37	9.09	7.37	16.70	10.39	R 3.78	9.55	22.69	15.12
03	3.30	10.69	11.02	9.43	19.95	13.10	4.54	11.22	22.64	15.12
	4.23		12.36		21.29		R 5.16	12.47	22.86	16.95
004 005		12.04		11.18	21.29	14.16		R 14.93		
06	4.99 4.71	14.12 15.81	16.10 18.15	14.97 17.77	24.17 28.36	17.68 20.51	6.83 7.87	16.91	24.79 28.47	19.20 22.29
	4.71	13.01	10.13	17.77			1.01	10.91	20.47	22.23
_					Expenditures in Mill	ion Nominal Dollars				
70	1.2	106.1	67.9	18.4	9.8	96.1	1.6	205.0	184.2	389.2
75	0.4	_ 161.4	133.3	19.3	21.3	173.9	3.9	339.6	416.8	756.3
80	0.6	R 303.2	361.7	40.2	26.7	428.6	17.4	R 749.8	716.3	R 1,466.1
85	2.2	R 494.8	269.1	52.1	40.6	361.9	24.1	R 882.9	1,041.6	R 1,924.6
90	0.8	_ 428.5	251.2	10.9	49.6	311.7	10.8	_ 751.8	1,379.8	2 131 6
91	0.6	R 426.3	231.3	12.6	59.1	303.1	10.9	R 740.8	1,602.6	R 2,343.5 R 2,370.8
92	0.2	R 482 9	228.3	9.0	64.5	301.8	10.4	R 795.4	1,575.5	R 2,370.8
93	0.2	R 543.2	241.3	13.2	66.7	321.2	14.6	R 879.2	1,769.8	K 2.649.0
94	0.4	R 543.2 R 530.3	232.3	10.8	73.0	316.2	13.5	R 860.4	1,817.4	K 2 677 7
95	3.0	R 504 9	203.2	13.4	87.6	304.2	13.2	R 825 3	1,874.7	R 2,700.0 R 2,959.6 R 2,854.2
96	0.4	R 647.3 R 647.3	272.4	18.1	107.2	397.7	15.7	R 1,061.2 R 1,027.5	1,898.5	R 2 959 6
97	0.5	R 647 3	233.8	18.8	115.4	367.9	11.7	R 1 027 5	1,826.7	R 2 854 2
98	0.5	R 564.0	171.6	17.4	96.5	285.5	9.0	R 858.9	1,890.1	R 2,749.0
99	0.4	R 627.9	186.7	15.4	88.2	290.4	R 9.7	R 928.3	1,959.3	R 2 887 7
00	0.6	R 821.1	289.9	24.7	88.6	403.1	R 15.7	R 1,240.6	1,905.0	R 2,887.7 R 3,145.5
)1	0.8	R 823.4	283.9	21.0	113.4	418.4		R 1,252.0	1,864.5	3,143.5 R 2 446 F
		R 769.8					9.5 R 8.7	R 1,126.0		R 3,116.5 R 3,099.0
02	(s) 0.1	R 997.4	233.0	12.7	101.7	347.5		R 1,464.6	1,973.0	R 3,525.1
03		R 4 000 0	264.3	21.6	170.2	456.1	11.0	R 4 500 C	2,060.5	R 0.740.4
04	0.6	R 1,069.6	294.9	34.9	156.0	485.8	R 12.8	R 1,568.8	2,180.6	R 3,749.4
05	R 0.3	R 1,266.9	384.2	52.4	175.1	611.7	R 18.6	R 1,897.6	2,405.2	R 4,302.9
06	0.4	1,166.9	358.0	44.0	191.8	593.9	19.6	1,780.8	2,613.6	4,394.3

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Maryland

					Primary	y Energy						
					Petro	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^f
Year			•		Pric	ces in Nominal Do	llars per Million Bt	tu			,	
970	0.07	1.09	1.12	0.88	1.03	2.85	0.43	0.93	0.73	0.99	6.86	2.60
975	1.06	1.96	2.39	2.53	2.75	4.86	1.83	2.31	1.45	2.13	12.49	5.76
980	1.19	3.88	6.39	6.24	5.13	9.93	4.16	5.81	3.70	4.73	18.41	R 9.76
985	1.33	6.17	6.37	8.26	11.63	9.51	4.41	6.61	4.19	6.07	22.00	12.91
990	1.14	5.21	5.89	4.99	10.85	10.33	3.13	5.84	^h 2.07	^h 5.35	19.91	^h 11.86
991	1.34	4.92	5.37	5.62	11.64	9.86	2.36	5.66	3.14	5.08	20.86	11.35
992	1.30	5.10	4.94	5.02	9.97	10.05	2.26	4.90	2.01	4.98	21.05	R 10.89
993	1.27	5.57	4.75	4.56	9.79	9.94	2.37	4.87	2.24	5.28	21.20	11.40
994	1.27	5.30	4.40	4.87	10.98	10.14	2.41	4.61	2.14	4.98	21.27	R 11.53
995	1.25	4.93	4.39	4.43	10.72	10.47	2.74	4.70	1.74	4.49	20.40	R 12.64
996	1.29	5.91	5.37	5.38	11.97	10.86	3.29	5.70	1.86	5.69	20.17	R 13.39
997	1.30	6.31	5.20	5.55	11.50	10.69	3.04	5.70	1.82	5.97	20.26	R 13.60
998	1.29	6.40	4.24	4.26	10.20	9.36	2.19	4.64	1.73	5.84	20.14	13.20
999	1.28	6.71	4.74	5.20	10.39	9.91	2.76	5.17	1.66	6.23	20.13	13.56
000	1.26	7.82	7.59	8.62	13.34	12.93	4.32	8.04	2.27	7.60	19.38	13.8
01	1.42	9.78	6.75	7.88	14.11	12.30	3.91	7.32	R 2.41	R 8.95	18.89	R 14.1
002	1.59	6.72	6.19	7.37	12.67	11.40	4.05	6.67	^K 2.41	R 6.65	18.83	R 12.3
003	1.54	7.89	7.52	9.43	14.86	12.98	5.37	8.11	R 2.67	R 7.84	20.37	K 12.6
004	2.02	9.06	9.43	11.18	16.67	15.06	5.18	10.05	R 2.57	R 9.00	22.14	R 14.19
005	2.30	11.42	13.51	14.97	18.74	18.57	7.58	13.89	R 3.36	11.53	26.28	17.54
006	2.43	12.84	15.38	17.77	20.87	21.33	8.60	15.90	3.17	12.92	30.96	22.96
_					Ex	penditures in Milli	ion Nominal Dollar	rs				
970	0.1	28.8	20.9	0.3	0.7	1.5	4.1	27.5	(s)	56.4	148.5	205.0
975	0.6	50.1	45.8	0.5	2.2	3.1	13.4	65.0	0.1	115.7 R 260.3	365.3	_ 481.1
080	8.0	R 112.7	106.6	0.7	2.5	6.3	30.3	146.4	0.4	^R 260.3	589.6	R 850.0
85	3.1	R 153.5	80.4	4.2	7.3	8.5	7.0	107.4	0.6	R 264.6	722.3	R 986.9
90	1.1	128.7	85.4	1.3	7.6	12.6	10.8	117.6	^h 1.6	h 249.0	748.9	h 997.9
91	1.2	R 192.1	83.1	1.7	9.0	6.1	2.0	101.9	1.2	R 296.5	801.3	R 1,097.7
92	0.4	R 222.2	86.1	1.2	8.7	5.4	6.7	108.2	1.6	R 332.3	815.7	R 1,148.0
993	0.4	R 248.9	79.3	2.2	8.7	1.6	2.8	94.7	2.4	R 346.5	868.5	R 1,214.9
994	1.0	R 239.6	87.3	5.9	10.1	1.7	3.2	108.1	2.3	R 351.1	1,010.0	R 1,361.0
95	8.0	R 236.3	79.2	5.3	11.3	1.7	2.1	99.6	2.9	R 346.8	1,652.0	R 1,998.8
996	1.2	R 277.3	102.2	4.6	14.1	1.8	2.2	125.0	3.2	R 406.6	1,636.8	R 2,043.4
97	1.6	R 324.4	75.2	7.1	14.6	1.7	1.0	99.6	3.0	R 428.6	1,664.1	R 2,092.7
998	1.5	R 380.8	63.1	7.6	11.8	1.5	0.6	84.6	2.5	R 469.4	1,714.5	R 2,183.9
999	1.3	R 402.2	61.1	7.5	11.0	1.6	0.9	82.1	2.6	R 488.2	1,762.3	R 2,250.5
000	2.4	R 449.1	114.2	17.7	11.4	7.8	2.4	153.5	3.8	R 608.8	1,753.1	R 2,361.9
001	2.4	R 606.3	98.9	15.5	14.6	2.1	0.8	131.8	R 3.4	R 744.0	1,739.9	R 2,483.8
002	0.1	R 441.5	90.1	7.2	13.6	2.0	1.6	114.5	R 3.0	559.0	1,403.3	R 1,962.4
003	0.2	R 572.4	97.7	10.5	22.4	2.2	9.4	142.2	R 3.8 R 4.6	R 718.6	1,177.8	R 1,896.5
004	2.5	R 654.5	115.8	8.0	21.6	2.6	2.8	150.8	'` 4.6 R 7.0	R 812.5	1,304.3	R 2,116.8
005	1.6	R 832.9	140.5	10.7	24.0	3.3	4.7	183.1	R 7.0	R 1,024.6	1,607.8	R 2,632.4
006	2.3	834.7	161.4	6.3	24.9	3.8	2.6	199.0	7.2	1,043.2	3,140.5	4,183.7

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Maryland

								Prima	ry Energy								
		Coal							Petroleun	1							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
ear/							·	Pric	ces in Nomina	al Dollars pe	r Million Btu						
70	0.58	0.07	0.50	0.67	0.60	0.81	0.88	1.03	5.08	2.85	0.43	1.53	0.84	1.42	0.64	3.80	0.91
75	2.14	1.06	2.05	1.35	1.89	2.34	2.53	2.75	7.48	4.86	2.08	2.65	2.40	1.42	2.05	8.42	2.78
80	2.38	1.19	2.15	3.19	3.73	5.60	6.24	5.13	14.36	9.93	4.37	8.91	5.77	1.42	3.61	11.65	4.96
85	1.88	1.33	1.75	5.51	4.95	6.23	6.99	11.63	17.61	9.51	4.41	7.31	6.35	1.42	4.40	13.92	6.31
90	1.71	1.14	1.48	4.45	2.97	5.91	6.82	10.85	14.60	10.33	3.13	6.79	5.13	h 0.98	h 3.79	14.94	h 6.50
91	1.75	1.34	1.55	3.42	2.89	5.44	5.90	11.64	16.80	9.86	2.36	4.78	4.74	1.13	3.25	16.11	6.86
92	1.75	1.30	1.30	3.47	2.20	5.13	4.96	9.97	18.32	10.05	2.26	4.76	4.40	1.13	3.55	15.84	R 7.51
93	1.73	1.27	1.27	3.49	3.11	4.79	4.78	9.79	18.96	9.94	2.20	R 4.38	R 4.47	1.12	R 3.61	15.96	R 7.5
194	1.73	1.27	1.27	3.49	3.03		5.09	8.79	19.11		2.37	R 3.99	R 4.42	1.12	R 3.73	15.52	R 7.30
	_	1.27			3.03	4.66				10.14	2.41	R 4.24	R 4.71	1.18	R 3.73	12.39	R 5.2
95			1.25	3.13		4.57	4.38	8.66	19.41	10.47		R 4.92	R 5.17		R 4.45		R 5.88
96 197	_	1.29 1.30	1.29 1.30	5.21 3.14	3.46 3.94	5.56 5.44	5.51 5.05	9.18 10.13	20.08 17.98	10.86 10.69	3.29 3.04	R 5.12	R 5.17	1.05 1.07	R 3.72	12.17 12.33	R 5.16
	_											R 3.65	R 4.22		R 3.72		R 5.50
98	_	1.29	1.29	5.07	3.22	4.38	3.72	9.43	19.07	9.36	2.19	R 4.24		1.24	R 4.08	12.15	. 5.50 R 5.60
99	_	1.28	1.28	5.50	2.93	4.80	4.27	9.62	16.75	9.91	2.76	R 5 54	R 4.34	1.38	R = 07	12.49	R 5.60
00	_	1.26	1.26	7.61	4.42	7.34	7.71	14.76	17.99	12.93	4.32	R 5.51	R 6.19	1.43	R 5.67	12.13	R 6.9
01	_	1.42	1.42	8.74	3.87	6.65	6.81	12.88	19.00	12.30	3.91	R 3.26	R 5.32	1.25	R 5.06	12.81	R 6.5
02	_	1.59	1.59	7.23	4.31	6.14	6.05	12.20	21.74	11.40	4.05	R 3.40	R 5.36	R 2.02	R 4.76	11.74	R 7.1
03	_	1.54	1.54	9.30	5.20	7.20	8.32	14.95	26.51	12.98	5.37	R 3.29	R 6.47	R 1.62	R 5.47	14.33	R 9.10
04	_	2.02	2.02	10.32	5.01	8.73	10.36	16.93	29.35	15.06	5.18	R 2.73	R 6.37	R 1.79	R 5.77	17.55	R 9.73
05	_	2.30	2.30	11.61	6.21	13.25	14.31	18.48	R 38.40	18.57	7.58	R 3.47	R 8.70	R 2.71	R 7.37	20.56	R 11.88
06		2.43	2.43	12.43	8.98	15.16	15.51	20.56	46.09	21.33	8.60	12.54	14.23	2.65	9.90	23.85	12.01
								Ex	penditures in	Million Nor	ninal Dollars						
70	79.6	1.8	81.4	29.8	11.1	14.8	0.5	2.4	10.0	3.9	17.8	22.5	83.1	5.5	199.8	109.7	309.5
75	200.6	8.8	209.4	58.6	40.8	44.4	2.1	9.1	20.7	7.5	62.8	27.6	215.0	5.2	_ 488.2	260.2	748.4 R 1,313.3
80	168.9	21.2	190.1	R 176.4	65.3	104.1	11.3	21.9	36.1	7.6	69.9	108.3	424.5	3.8	R 794.8	518.5	^R 1,313.3
85	107.4	23.5	131.0	R 310.9	148.6	103.2	1.7	24.5	40.2	14.9	28.3	108.9	470.4	4.5	R 916.8	727.4	R 1,644.3
90	57.6	27.1	84.8	282.6	98.7	70.9	1.3	24.9	37.5	16.1	24.1	131.3	404.8	^h 5.2	^h 777.4	984.3	h 1,761.7
91	46.6	35.1	81.7	R 165.4	71.0	57.0	0.9	23.0	38.6	14.8	11.5	83.1	300.0	6.4	_ 553.6	1,069.1	R 1,622.7
92	_	23.2	23.2	^R 176.9	51.2	48.9	0.5	33.5	43.0	14.5	15.1	91.1	297.9	6.3	R 504.2	1,068.1	R 1,572.3
93	(s)	23.5	23.6	^R 174.9	96.7	53.2	0.7	25.2	45.3	15.1	18.3	R 79.9	R 334.4	6.6	R 539.6	1,100.1	R 1,639.7
94	_	23.8	23.8	R 191.6	87.6	51.3	1.9	33.4	47.7	15.6	18.7	R 78.5	R 334.6	7.5	R 557.5	1,008.1	R 1,565.7
95	_	24.1	24.1	^R 156.7	95.8	46.2	1.4	22.0	47.6	17.9	12.6	R 77.9	R 321.4	10.1	R 512.3	425.2	R 937.5
96	_	25.5	25.5	R 266.9	83.0	66.7	1.8	25.4	47.8	19.4	28.2	R 98 0	R 370.3	8.7	^R 671.4	419.4	R 1,090.8
97	_	25.0	25.0	R 214.2	147.0	54.2	1.2	15.2	45.2	20.2	16.1	R 94.8	R 393.8	8.0	R 641.0	426.0	R 1.067.1
98	_	24.9	24.9	R 202.6	99.9	69.5	2.4	9.0	50.2	14.3	8.8	R 96.2	R 350.3	8.7	R 586.5	428.7	R 1,015.1
99	_	25.5	25.5	R 211.2	85.1	66.2	0.9	6.1	44.6	12.3	10.3	R 121.9	R 347.3	10.3	R 594.3 R 824.2	423.4	R 1.017.7
00	_	25.7	25.7	R 314.4	138.0	90.1	1.3	39.8	47.2	16.9	14.9	R 125.6	R 473.6	10.4	R 824.2	416.7	R 1,240.9
01	_	47.8	47.8	R 248.4	110.9	90.5	2.9	29.5	45.6	50.5	13.3	R 80.6	R 423.7	0.9	R 720.7	444.9	R 1,165.6
02	_	54.2	54.2	R 201.6	130.3	63.2	1.5	16.4	51.6	51.1	10.5	R 83.9	R 408.6	R 5.0	R 669.4	836.3	R 1,505.7
03	_	49.1	49.1	R 208.7	119.1	83.3	1.2	38.2	58.2	63.9	20.0	R 75.6	R 459.6	R 13.2	R 730.5	1,328.9	R 2,059.4
03	_	69.8	69.8	R 247.9	105.1	104.6	2.2	27.9	65.2	81.4	23.4	R 82.6	R 492.6	R 12.0	R 822.4	1,269.3	R 2,091.7
05	_	75.7	75.7	R 288.8	R 122.7	159.1	5.8	52.7	R 84.9	94.6	40.4	R 96.6	R 656.7	R 22.0	R 1,043.1	1,509.3	R 2,552.3
106	_	74.1	74.1	295.9	175.9	188.7	2.7	63.4	99.3		41.0	64.1	750.1	22.5	1,142.6	493.0	1,635.6
UU		74.1	14.1	230.9	175.9	100.7	2.1	05.4	99.3	115.1	41.0	04.1	7 30.1	22.5	1,142.0	493.0	1,000.

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

Wood and waste. Prior to 2001, includes non-biomass waste.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Maryland

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year					,	Prices in N	lominal Dollars p	er Million Btu					
970	0.07	_	2.17	1.32	0.73	1.03	5.08	2.85	0.39	2.30	2.30	_	2.30
975	1.06	_	3.45	2.81	2.03	2.75	7.48	4.86	1.61	4.30	4.30	_	4.30
980	_	_	9.02	7.69	6.46	5.13	14.36	9.93	3.53	8.92	8.92	12.62	8.92
985	_	_	9.99	8.64	5.80	13.11	17.61	9.51	3.88	9.01	9.01	17.74	9.02
990	_	_	9.32	8.97	5.47	13.03	14.60	10.33	2.72	9.60	9.60	14.30	9.60
991	_	_	8.71	8.44	4.78	14.86	16.80	9.86	1.97	9.20	9.20	15.28	9.20
992	_	_	8.54	8.31	4.49	13.32	18.32	10.05	1.97	9.29	9.29	15.14	9.30
993	_	3.47	8.24	8.48	4.16	13.72	18.96	9.94	2.02	9.29	9.28	14.26	9.29
994	_	3.65	7.96	8.56	3.85	13.35	19.11	10.14	2.28	9.48	9.48	14.68	9.48
995	_	2.98	8.36	8.13	3.89	13.02	19.41	10.47	2.64	9.67	9.67	15.01	9.67
996	_	3.71	9.29	9.23	4.70	13.45	20.08	10.86	3.17	10.16	10.16	14.70	10.16
997	_	3.46	9.39	8.89	4.47	13.29	17.98	10.69	2.82	9.96	9.95	14.85	9.96
998	_	2.98	8.11	7.83	3.34	12.31	19.07	9.36	1.99	8.67	8.66	14.92	8.67
999	_	2.95	8.81	8.30	3.90	13.91	16.75	9.91	2.65	9.21	9.21	14.97	9.21
000	_	5.40	10.87	10.92	6.55	17.31	17.99	12.93	3.67	12.11	12.10	15.76	12.11
001	_	5.21	11.01	10.25	5.87	17.49	19.00	12.30	3.26	11.60	11.60	15.36	11.61
002	_	4.09	10.72	9.78	5.43	15.77	21.74	11.40	3.72	10.93	10.92	15.31	10.93
003	_	6.34	12.42	11.30	6.36	17.34	26.51	12.98	4.62	12.47	12.47	16.93	12.48
004	_	8.43	15.13	13.31	8.93	19.15	29.35 R 38.40	15.06	4.86	14.36	14.36	18.92	14.38 R 17.91
005 006	_	8.25 12.40	18.56 22.31	17.44 19.46	12.57 14.78	20.81 23.23	46.09	18.57 21.33	6.88 7.84	17.91 20.50	17.90 20.49	22.65 24.70	20.50
_		12.40	22.01	19.40	14.70				7.04	20.50	20.43	24.70	20.50
-						Expendit	ures in Million No	minal Dollars					
970	(s)	_	3.4	32.1	18.1	0.1	9.2	551.2	9.5	623.7	623.7	_	623.7
975	(s)	_	3.6	85.9	33.5	0.5	13.9	1,104.5	28.5	1,270.4	1,270.4	_	1,270.4
980	_	_	7.9	262.0	125.9	0.5	27.0	2,282.4	100.1	2,805.9	2,805.9	1.0	2,806.8
985	_	_	3.8	377.7	125.7	2.8	30.1	2,256.9	36.9	2,834.0	2,834.0	4.5	2,838.6
990	_	_	3.5	422.8	110.9	2.4	28.1	2,545.3	31.2	3,144.2	3,144.2	5.0	3,149.2
991	_	_	3.3	432.1	87.8	2.3	28.9	2,489.6	16.9	3,061.0	3,061.0	5.5	3,066.5
992	_	_	4.1	455.9	76.8	4.9 5.7	32.2	2,569.7	20.0	3,163.5	3,163.5	5.4	3,168.9
993	_	0.1	4.2	454.9	69.9		33.9	2,572.8	16.2	3,157.6	3,157.8	5.8	3,163.6
994 995	_	0.1	2.8 2.0	423.9	70.3 75.6	4.7 2.3	35.7 35.7	2,670.6 2,791.1	14.0 15.4	3,222.0 3,336.2	3,222.2 3,336.4	6.7	3,228.9 3,343.4
995 996	_	0.2 0.3		414.1 523.8	103.9		35.7 35.8	2,791.1	15.4	3,596.3	3,596.6	7.0	3,603.3
996	_	0.3	1.6 2.1	523.8 503.7	103.9	2.4 4.9	35.8 33.9	2,913.7	15.1	3,596.3	3,596.6	6.7 6.6	3,633.0
998	_	0.3	2.1	472.9	74.3	0.6	33.9 37.6	2,965.0	14.3	3,026.1	3,020.4	6.8	3,255.9
999 999	_	0.4	2.3 1.7	472.9 577.9	74.3 87.2	0.6	37.6	2,046.8 2,924.1	16.3	3,248.7 3,641.2	3,249.1	7.5	3,255.8 3,649.1
000		0.9	2.2	779.1	152.5	4.7	35.3	3,825.3	18.2	4,817.4	4,818.3	8.4	4,826.7
001	_	1.0	5.8	747.1	97.5	0.4	34.2	3,746.2	12.5	4,643.8	4,644.8	9.1	4,654.0
002	_	0.8	5.4	689.6	52.9	0.7	38.6	3,535.9	16.2	4,339.3	4,340.1	8.9	4,349.0
003	_	1.5	5.5	812.1	84.5	1.9	43.6	4,117.6	11.7	5,076.9	5,078.4	26.7	5,105.1
004	_	2.2	6.3	1,041.5	158.9	2.4	48.9	4,911.5	38.0	6,207.5	6,209.7	31.1	6,240.8
005	_	5.2	11.5	1,473.9	310.9	3.5	R 63.6	6,156.5	50.2	R 8,070.0	R 8,075.2	36.9	R 8,112.1
		8.4	12.1	1,681.3	347.2	3.7	74.4	7,190.0	60.2	9,368.9	9,377.3	40.6	9,417.9

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Maryland

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	ı			
970	0.39	0.32	0.44	0.48	_	0.44	_	_	_	0.40
975	1.30	1.10	1.85	2.18	_	1.86	0.23	_	_	1.36
980	1.54	2.50	4.21	5.97	_	4.41	0.44	_	_	1.66
985	1.75	3.73	4.02	5.53	_	4.22	0.59	0.79	_	1.66
990	1.65	2.45	3.10	5.29	_	3.26	0.61	0.46	_	1.87
991	1.63	2.26	2.17	4.44		2.31	0.50	0.50		1.46
992	1.60	2.55	2.19	4.30	_	2.35	0.45	0.51	_	1.36
993	1.60	2.89	2.19	3.94		2.33	0.43	0.55	_	1.38
994	1.55	2.47	2.37	3.84	_ _	2.54	0.52	0.56	_	1.41
994 995	1.50	2.47	2.37	3.84		2.54	0.52	0.56	_	1.41
					_					1.26
996 997	1.49	2.99	3.18 2.83	4.77	_	3.57	0.48	0.59	_	
	1.50	2.85		4.32		3.11	0.47	0.50	_	1.28
998	1.46	2.63	2.08	2.95	_	2.17	0.46	0.61	_	1.27
999	1.38	3.08	2.54	4.11	_	2.64	0.46	0.67	_	1.31
000	1.33	4.42	3.83	5.87	_	4.08	0.43	0.67	_	1.39
001	1.57	4.52	3.56	6.07	_	3.97	0.38	R 1.36	20.47	R 1.50
002	1.63	4.13	3.71	5.57	_	4.01	0.38	R 1.64	_	R 1.55
003	1.63	5.42	4.53	6.78	_	4.92	0.40	R 1.58	_	R 1.62
004	1.74	5.57	4.65	8.30	_	5.34	0.42	R 1.46	_	R 1.68
005	1.92	9.88	6.85	11.60	_	7.67	0.42	R 2.28	_	R 2.26
006	2.27	7.45	7.63	13.88	_	10.20	0.52	2.30	_	2.09
					Expenditures in Mill	ion Nominal Dollar	s			
970	57.3	3.8	27.4	2.6	_	30.0	_	_	_	91.0
975	122.7	_ 0.5	209.3	8.7	_	218.0	11.3	_	_	352.5
980	224.9	R 13.3	215.5	38.6	_	254.1	52.5	_	_	544.9
985	311.6	5.2	129.7	26.7	_	156.4	61.8	0.1	_	535.1
990	375.4	53.0	135.4	18.4	_	153.8	8.1	3.4	_	593.6
991	361.0	49.9	102.4	14.3	_	116.7	47.1	3.7	_	578.3
992	365.8	40.3	69.9	11.5	_	81.3	50.8	3.8	_	R 542.0
993	388.3	R 30.1	107.2	13.6	_	120.7	68.4	4.0	_	_ 611.6
994	387.0	R 38.8	105.0	23.3	_	128.3	61.4	4.3	_	R 619.7
995	395.5	R 42.0	37.6	14.8	_	52.4	65.4	7.1	_	R 562.3
996	405.9	R 36.6	45.9	22.0	_	67.9	60.7	7.2	_	R 578.3
997	403.6	45.9	46.3	16.3	_	62.7	65.7	5.9	_	R 583.7
998	412.7	58.8	75.3	11.9	_	87.2	64.8	7.3	_	R 630.8
999	391.7	R 72.7	119.2	12.8	_	132.0	64.1	8.5	_	R 669.0
000	385.5	R 133.0	89.8	19.9	_	109.7	62.6	8.2	_	R 699.1
001	445.1	R 81.6	102.6	34.5	_	137.1	54.8	R 9 6	2.6	R 730.8
002	476.7	96.0	79.3	23.0	_	102.4	48.3	R 12 0	<u> </u>	R 735.3
003	485.0	R 61.7	143.0	45.6	_	188.6	57.1	R 11.2	_	R 803.7
004	506.2	69.7	132.0	55.0	_	187.0	64.3	R 10.7	_	R 837.9
005	566.2	R 211.8	229.4	80.8	_	310.3	64.7	R 16.7	_	R 1,169.6
006	665.1	170.2	28.5	36.3	_	64.8	75.4	17.5	_	993.1
.000	003.1	170.2	20.5	30.3	_	04.0	10.4	17.3		993

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Massachusetts

							Prima	ry Energy									
		Coal						Petroleum							Florida		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^C	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,l}
ear								Prices in N	Iominal Dolla	ars per Millio	n Btu						
70	_	0.55	0.55	1.58	1.34	0.75	2.31	2.86	0.39	1.63	1.24	0.20	1.13	1.25	0.37	7.29	1.89
75	_	1.57	1.57	2.86	2.74	2.10	3.74	4.73	1.95	3.37	2.95	0.18	1.29	_ 2.82	1.66	13.93	_ 4.12
30	_	1.95	1.95	4.88	6.87	6.51	6.62	9.69	3.84	8.10	6.60	0.41	2.56	R 5.99	3.41	21.13	R 8.81
35	_	2.01	2.01	6.25	8.00	6.04	12.04	9.18	4.04	9.42	7.28	0.60	2.69	6.23	3.00	24.34	R 9.92
90	_	1.76	1.76	5.48	7.94	5.83	12.40	9.53	2.88	7.45	7.16	0.62	ⁱ 1.26	i 5.89	2.16	25.90	i 10.34
91	_	1.75	1.75	5.38	7.46	5.00	14.02	10.01	2.21	6.70	6.97	0.61	1.24	5.73	1.89	27.91	10.61
92	_	1.74	1.74	5.31	6.87	4.63	11.72	9.83	2.33	7.39	6.91	0.50	1.16	5.64	1.94	28.28	10.24
93	_	1.70	1.70	5.68	6.79	4.36	11.74	9.47	2.57	7.59	6.93	0.49	1.17	5.76	2.03	29.21	10.41
94	_	1.69 1.69	1.69 1.69	5.86 5.24	6.68 6.61	4.08 4.06	12.68 12.59	9.59 10.26	2.59 2.67	8.55 8.34	7.10 7.74	0.49 0.42	1.11 1.21	5.89 5.96	1.93 1.79	29.28 29.57	10.69 11.02
96	_	1.70	1.70	5.24	7.65	4.06	13.58	10.63	3.10	7.79	8.29	0.42	1.21	6.42	2.06	29.57	11.02
97		1.70	1.70	6.29	7.03	4.99	15.05	10.63	2.67	7.79	7.87	0.40	1.23	6.37	2.15	30.54	11.6
98		1.69	1.69	6.22	6.41	3.45	13.71	9.08	1.96	6.43	6.51	0.45	0.97	5.59	1.85	28.02	10.73
99	_	1.75	1.75	5.96	6.77	4.01	13.43	10.04	2.41	6.88	7.43	0.43	1.06	6.08	2.02	26.53	10.7
00	_	1.75	1.75	7.45	9.91	6.86	16.28	12.96	3.96	8.49	10.27	0.44	1.32	8 10	2.86	27.75	13.0
)1	_	1.68	1.68	8.80	9.34	5.80	16.94	12.14	4.21	8.65	9.80	0.49	R 1.90	R 8.31	R 2.76	33.81	14.2
)2	_	1.94	1.94	6.84	8.92	5.36	15.69	11.16	4.25	9.23	9.42	0.47	R 2.03	R 7.41	R 2.66	29.46	12.6
)3	_	1.77	1.77	8.71	10.42	6.75	18.88	12.78	4.92	10.71	10.83	0.45	R 2.18	R 8 84	R 3.64	30.95	14.6
)4	_	1.98	1.98	10.14	11.86	9.02	21.12	14.83	4.75	11.89	12.34	0.43	R 2.24	R 10.10	R 3.94	31.56	R 16.10
)5	_	3.08	3.08	12.44	15.97	12.74	23.82	17.97	7.29	R 15.42	15.74	0.44	R _{3.23}	R 12.73	R 5.76	35.70	R 19.3
)6		2.80	2.80	12.20	18.32	14.92	25.30	20.57	7.99	17.92	18.76	0.41	3.41	14.11	4.77	45.28	23.22
								Expendit	ures in Millio	n Nominal D	ollars						
70	_	11.7	11.7	234.1	461.9	33.3	15.9	743.8	210.9	71.6	1,537.4	2.7	12.4	1,798.1	-112.4	612.8	2,298.5
75	_	38.5	38.5	441.3	934.7	95.0	32.2	1,357.3	808.9	97.6	3,325.6	7.5	12.8	3,825.8	-524.9	1,401.0	4,701.
30	_	44.5	44.5	R 825.7	1,504.7	315.8	51.7	2,619.1	1,306.9	244.7	6,042.8	14.3	55.2	R 6,982.5	R -1,189.9	2,398.4	R 8,191.
35	_	222.0	222.0	R 1,371.6	1,677.7	238.4	74.6	2,644.5	915.4	257.4	5,808.0	39.1	46.1	R 7,624.2	R -1,145.3	3,166.1	R 9,645
90	_	201.2	201.2	R 1,491.1	1,784.6	323.3	118.2	2,810.2	579.0	204.2	5,819.6	33.3	47.7	i R 7,647.7	R -885.9	4,016.0	i R 10,777
91	_	206.2	206.2	R 1,519.1	1,625.5	264.2	97.2	2,865.2	424.3	205.8	5,482.3	28.3	49.6	R 7,341.5	-781.0	4,266.0	R 10,826
92	_	194.4	194.4	R 1,819.6	1,590.5	206.1	79.4	2,863.8	400.8	213.8	5,354.4	25.0	49.3	R 7,480.1	-781.4 R -755.6	4,341.7	R 11,040
93	_	169.7	169.7	R 1,976.4 R 2,220.8	1,522.2	190.6	89.0	2,789.7	392.5	214.6	5,198.6	22.3	52.2	R 7,460.6 R 7,656.3	R -755.6	4,512.4	R 11,217.
94	_	172.1 178.1	172.1 178.1	R 2,220.8	1,490.7 1,436.3	171.9 152.7	94.8 97.7	2,852.0 3,144.9	341.6 233.2	206.3 212.5	5,157.2 5,277.5	19.6 19.9	53.3 57.1	R 7,612.3	R -680.8	4,604.7 4,693.2	R 11,624
96	_	178.1	178.1	R 2,306.1	1,436.3	194.6	97.7 125.8	3,144.9 3,315.0	233.2 300.4	212.5	5,277.5 5,751.8	22.4	60.9	R 8,369.0	R -768.7	4,693.2 4.777.4	R 12,377
97		210.3	210.3	R 2,572.9	1,505.2	194.6	114.8	3,405.8	376.3	273.9	5,751.6	20.7	48.6	R 8.761.8	R -940.1	4,777.4	R 12,811
98	_	185.3	185.3	R 2,269.6	1,226.3	151.3	97.5	2,948.1	316.2	243.2	4,982.7	26.9	42.3	R 7,554.2	R -848.1	4,969.5	R 11,353
99	_	198.3	198.3	R 2,137.4	1,292.7	183.6	111.4	3,319.6	291.9	266.2	5,465.5	21.0	R 44 9	R 7,924.4	R -812.6	4,472.2	R 11,584
00	_	200.8	200.8	R 2.645.1	2,136.2	319.1	171.7	4,391.8	414.4	365.5	7,798.7	25.3	R 60.2	R 10.853.0	-1 119 0	4,901.2	R 14,635.
)1	_	183.1	183.1	R 3,176.2	2,100.1	230.3	178.2	4,134.0	433.1	253.6	7,329.4	26.4	R 57.8	R 10,852.3	R -1.025.3	6,055.1	15,882.
)2	_	229.4	229.4	R 2.764.1	1,961.8	170.3	131.2	3,900.8	343.6	271.4	6,779.1	28.3	R 59.1	R 9.875.3	R -1.046.0	5,398.1	R 14.227
)3	_	193.4	193.4	R 3,638.9	2,346.1	244.7	178.7	4,458.4	425.4	285.3	7,938.5	23.5	R 66.2	R 11.872.8	R -1 557 1	5,861.9	R 16 177
)4	_	208.2	208.2	R 3.910.8	2,619.8	421.3	149.9	5,279.5	422.7	332.0	9,225.0	26.7	R 70.3	R 13,465.1	R -1.653.4	6,044.7	R 17,856
)5	_	368.0	368.0	R 4,768.4	3,503.7	652.0	247.9	6,379.1	658.8	R 417.5	R 11,859.1	25.3	R 103.5	R 17,164.1	R -2,427.4	6,971.1	R 21,707.
)O				4,571.2	3,482.8	709.4	335.8	7,340.0			,	25.2		17,746.6	-1,876.5	8,628.4	24,498.

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Massachusetts

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	ollars per Million Btu				
970	1.05	1.90	1.49	1.62	3.04	1.52	0.56	1.60	8.59	2.22
75	2.62	3.14	2.85	3.16	4.92	2.89	1.11	2.94 R 6.16	15.30	4.19 R 8.41
080	4.47	5.33	7.05	8.15	8.99	7.10	2.85		22.18	R 10.62
85	4.39	7.65	8.10	7.72	11.43	8.19	3.22	7.70	26.16	
90	4.21	7.55	8.21	6.28	13.36	8.39	2.83	7.76	28.31	11.40
991	4.07	7.80	7.80	5.53	14.73	8.04	2.71	7.67	30.47	11.82
92	3.94	7.62	7.00	4.78	12.29 12.32	7.15	2.48 2.42	7.15	31.11	11.09
93	3.96	8.00	6.79	4.97		6.97		7.24	32.25	11.37
94	4.07 4.01	8.73 8.82	6.59 6.39	5.05	14.23 14.34	6.86	2.35 2.30	7.51 7.44	32.49 32.99	11.74
95		8.82 8.65	0.39	4.68	15.42	6.72	2.30 2.64	7.44	32.99 32.97	12.12 R 12.60
96 197	4.19 4.14	8.65 9.25	7.39 7.27	6.17		7.82 7.71	R 2.63	7.96 8.26	32.97	13.14
				5.72	16.07		2.03			
98	4.10	9.28	6.19	4.50	15.03	6.62	2.27 R 2.33	7.73	31.06	12.52
99	4.06	8.72	6.33	4.42	15.22	6.76	R 3.50	7.55	29.57	12.06
00	4.12	9.49	9.64	10.34	18.33	10.11	R 3.34	9.59	30.87	13.64
01	4.05	12.24	9.24	10.10	19.63	9.72	N 3.34	10.65	36.55	15.66
02	4.60	9.56	8.64	9.66	18.06	8.99	R 3.03	9.08	32.03	13.65
03	4.35	11.94	10.49	9.28	20.28	11.05	3.64	11.28	33.99	15.84
004	5.07	13.79	11.80	11.13	22.37	12.30	R 4.14	12.76	34.45	17.43
005	6.49	15.28	15.63	15.00	25.89	16.28	5.48	R 15.42	39.39	R 20.76
006	6.37	17.65	17.83	17.83	29.09	18.69	6.31	17.73	48.65	25.16
					Expenditures in Mil	lion Nominal Dollars				
970	2.6	158.6	334.9	13.2	10.7	358.9	2.1	522.1	273.7	795.8
75	1.8	284.4	628.7	10.6	18.4	657.7	4.4	948.3	555.7	_ 1,504.0
80	2.2	R 468.6	932.9	14.9	22.3	970.1	47.8	R 1,488.7	875.7	R 2,364.4
85	3.1	R 752.8	946.8	25.3	42.1	1,014.1	37.9	R 1,807.9	1,151.9	K 2,959.8
90	1.3	R 833.7	981.9	5.8	65.8	1,053.5	31.0	R 1,919.5	1,504.9	R 3,424.4
91	0.5	R 835.0	874.9	4.7	65.4	945.1	31.1	R 1,811.7	1,599.2	R 3,410.8
92	1.0	R 947.8	891.3	7.0	54.3	952.6	29.8	R 1,931.3	1,651.9	K 3 583 2
93	0.8	R 1,009.4	866.0	7.0	59.7	932.8	30.1	^R 1,973.1	1,737.1	R 3,710.2
94	0.3	R 1,069.4	843.5	6.3	71.9	921.6	27.8	R 2,019.2	1,779.1	r 3.798.3
95	0.3	R 955.6	746.8	3.5	75.4	825.6	27.2	R 1,808.8	1,800.2	R 3,609.0
96	0.4	R 1,014.2	790.3	5.2	95.8	891.3	32.4	R 1,938.3	1,828.6	R 3,766.9 R 3,844.9
97	0.3	R 1,058.7	776.1	6.1	93.8	876.1	R 23.2	R 1,958.2	1,886.6	K 3,844.9
98	0.3	R 961.2	612.5	5.0	80.3	697.8	17.8	R 1,677.2	1,736.8	R 3,414.0
99	0.5	R 977.4	657.2	4.5	83.8	745.4	R 19.2	R 1,742.5	1,754.8	R 3,497.4
000	0.2	R 1,130.4	1,147.7	11.2	124.5	1,283.4	R 31.0	R 2,445.0	1,850.0	R 4,295.0
01	0.2	1,364.9	1,200.4	11.3	121.2	1,332.9	23.3	2,721.3	2,242.6	R 4,963.9
02	1.2	R 1,097.9	1,110.3	7.0	90.3	1,207.6	R 21.5	R 2,328.1	2,043.2	^R 4.371.3
03	0.7	R 1,574.7	1,234.8	12.8	148.8	1,396.4	27.1	K 2,999.0	2,271.9	K 5.270.9
04	R _{0.4}	R 1,624.8	1,329.4	17.6	128.1	1,475.2	R 31.6	R 3,132.0	2,323.4	R 5,455.4
05	0.6	R 1,830.0	1,677.1	25.4	196.3	1,898.8	R 45.9	R 3,775.3	2,760.3	R 6,535.6
006	0.2	1,834.3	1,624.8	24.1	223.4	1,872.3	48.2	3,755.0	3,257.3	7,012.3

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Massachusetts

					Primary	y Energy						
					Petro	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year					Pric	ces in Nominal Do	llars per Million Bt	u				
1970	0.89	1.40	1.10	0.81	1.54	2.86	0.37	0.72	0.56	0.83	8.05	1.64
1975	2.62	2.64	2.44	2.62	2.84	4.73	1.89	2.22	1.11	2.32	14.39	4 51
1980	1.67	4.65	6.36	6.12	5.52	9.69	3.81	5.37	2.85	R 5.03	22.08	R 9.43
1985	2.39	6.88	6.72	7.72	12.89	9.18	4.31	6.03	3.22	6.28	25.20	R 12.69
1990	2.62	6.14	6.38	6.28	11.34	9.53	3.05	5.18	h 2.83	^h 5.52	25.43	^h 12.33
1991	2.68	5.94	5.73	5.53	12.54	10.01	2.28	4.65	2.66	5.13	27.36	12.28
1992	2.64	5.64	5.33	4.78	10.46	9.83	2.27	4.43	2.44	4.98	27.56	12.27
1993	2.32	5.81	5.16	4.97	10.52	9.47	2.46	4.50	2.38	5.15	28.64	13.23
1994	2.23	6.66	5.20	5.05	10.32	9.59	2.51	4.42	2.31	5.73	28.89	13.17
1995	2.26	6.42	4.90	4.68	10.59	10.26	2.86	4.35	2.30	5.52	29.34	13.19
1996	2.30	6.57	5.83	6.17	11.73	10.63	3.41	5.25	2 64	6.07	29.36	13.50
1997	2.53	7.20	5.45	5.72	11.55	10.73	3.01	4.90	R 2.63	6.43	30.38	R 13.94
1998	2.29	7.21	4.27	4.50	10.31	9.08	2.22	4.01	2.26	6.15	27.64	13.76
1999	2.31	7.20	4.63	4.42	10.34	10.04	2.46	4.35	R 2.08	6.19	26.08	14.49
2000	2.00	8.24	7.81	10.34	13.24	12.96	4.43	7.48	R 3.06	7.85	27.06	15.89
2001	2.06	10.91	6.90	10.10	13.69	12.14	4.33	7.04	R 2.86	9.53	34.28	21.01
2002	2.41	8.38	6.59	9.66	12.07	11.16	4.26	6.57	^R 2.45	^R 7.64	29.53	R 17.64
2003	2.30	10.45	7.87	9.28	14.21	12.78	5.30	7.48	R 3.15	R 9.06	30.70	R 18.43
2004	2.41	11.94	9.37	11.13	15.71	14.83	5.24	7.96	R 2.91	10.00	32.20	20.05
2005	3.12	14.15	13.60	15.00	17.74	17.97	7.79	11.66	R 4.32	12.79	36.41	23.62
2006	3.48	15.73	15.92	17.83	19.79	20.57	8.54	14.27	4.45	14.91	45.55	30.81
					Ex	penditures in Milli	on Nominal Dollar	s				
1970	1.7	50.1	86.4	0.5	1.0	1.5	35.0	124.4	(s)	176.3	213.6	389.9
1975	4.2	100.1	187.9	0.7	1.9	2.7	108.6	301.8	0.1		559.7	965.8
1980	3.1	R 231.2	278.0	1.0	2.4	9.7	116.3	407.5	1.2	406.2 R 643.0	983.0	R 1,625.9
1985	6.1	R 286.5	249.4	4.7	8.4	9.1	85.6	357.2	0.9	R 650.7	1,338.2	R 1,988.9
1990	3.3	R 321.1	275.5	4.5	9.9	3.4	85.8	379.1	^h 3.4	^{h R} 706.9	1,693.8	h R 2,400.7
1991	1.5	R 328 1	294.1	6.3	9.8	9.6	65.0	384.8	3.4	R 717.8	1,812.9	R 2,530.7
1992	3.1	R 376.9	241.3	2.0	8.2	8.5	52.3	312.2	3.3	R 695.5	1,839.8	R 2,535.4
1993	2.0	R 395.2	202.9	3.2	9.0	2.6	39.6	257.3	4.1	^R 658.7	1,922.1	R 2,580.8
1994	1.0	^R 576.6	187.0	2.9	9.2	2.8	46.6	248.5	3.8	R 830.0	1,981.6	R 2,811.6
1995	1.3	R 541.2	184.8	2.9	9.8	3.5	55.2	256.3	3.7	R 802.6	2,027.6	R 2,830.2
1996	1.7	R 647.4	191.4	1.6	12.9	3.6	52.1	261.6	4.4	_ ^R 915.1	2,075.1	R 2.990.2
1997	1.6	R 776.4	180.3	1.5	11.9	2.7	42.4	238.8	3.9	R 1,020.6	2,198.0	R 3.218.7
1998	1.5	R 659.4	134.4	1.8	9.7	3.1	19.8	168.9	2.9	^R 832.6	2,053.4	R 2.886.0
1999	2.1	^R 496.8	103.4	5.6	10.0	3.3	18.3	140.6	3.3	R 642.8	1,940.9	R 2.583.7
2000	0.8	^R 549.2	236.9	6.3	15.9	18.9	38.7	316.6	_ 5.3	_ 871.9	2,164.0	R 3,035.8
2001	0.7	_ 703.7	169.6	9.0	14.9	5.3	14.2	213.0	R 4.7	R 922.1	2,866.9	R 3,789.0
2002	4.6	R 570.4	147.3	3.2	10.6	6.8	17.2	185.1	R 4.8	R 764.9	2,487.5	R 3,252.4
2003	2.5 R 1.9	R 685.4	255.2	3.8	18.4	6.9	60.3	344.6	^R 5.9	R 1,038.4	2,686.8	R 3,725.2
2004	R 1.9	R 709.7	235.2	5.7	15.9	5.4	91.3	353.5	R 7.8	R 1,072.8	2,858.3	R 3,931.1
2005	^R 3.1	R 809.6	373.2	6.7	23.7	5.5	130.5	539.5	R 8.5	^R 1,360.7	3,281.9	R 4,642.6
2006	1.3	822.8	302.8	3.9	26.8	7.8	62.8	404.1	8.7	1,236.9	4,077.7	5,314.6

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Massachusetts

								Prima	ry Energy								
		Coal							Petroleur	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
'ear								Pric	ces in Nomina	al Dollars pe	r Million Btu					•	
70	_	0.89	0.89	1.03	0.63	0.74	0.81	1.54	5.08	2.86	0.42	1.86	0.60	1.42	0.67	4.88	1.06
75	_	2.62	2.62	2.28	1.95	2.36	2.62	2.84	7.48	4.73	2.06	3.28	2.25	1.42	2.23	11.21	3.36
80	_	1.67	1.67	4.09	3.73	5.59	6.12	5.52	14.36	9.69	4.14	8.66	5.92	1.43	R 5.05	18.21	R 8.23
35	_	2.39	2.39	5.24	5.21	6.62	6.88	12.89	17.61	9.18	4.31	9.25	5.84	1.43	5.38	20.47	R 8.46
90	_	2.62	2.62	4.00	3.36	6.71	6.75	11.34	14.60	9.53	3.05	7.46	6.03	^h 1.52	^h 5.06	23.13	^h 9.43
91	_	2.68	2.68	3.84	3.05	5.41	5.42	12.54	16.80	10.01	2.28	6.97	5.42	1.58	4.47	24.98	9.38
92	_	2.64	2.64	3.98	2.79	5.13	4.71	10.46	18.32	9.83	2.27	7.55	5.27	1.46	4.44	25.21	8.58
93	_	2.32	2.32	4.88	3.30	5.32	4.49	10.52	18.96	9.47	2.46	6.84	4.91	1.51	4.81	25.39	8.84
94	_	2.23	2.23	5.13	3.65	5.43	4.78	8.41	19.11	9.59	2.51	6.92	5.40	1.74	5.14	24.80	9.48
95	_	2.26	2.26	4.32	3.78	5.48	4.41	7.50	19.41	10.26	2.86	7.21	6.03	1.70	4.88	24.65	R 9.59
96	_	2.30	2.30	5.23	3.80	6.58	5.36	8.51	20.08	10.63	3.41	6.63	6.29	1.78	5.61	24.71	9.86
97	_	2.53	2.53	5.67	4.01	6.45	5.09	12.34	17.98	10.73	3.01	6.09	6.02	1.78	5.72	25.46	10.09
98	_	2.29	2.29	5.60	3.68	5.63	3.49	8.97	19.07	9.08	2.22	4.43	4.89	1.31	5.23	23.98	_ 9.50
99	_	2.31	2.31	4.98	3.65	5.67	3.07	9.04	16.75	10.04	2.46	5.73	5.83	1.31	5.25	22.17	R 8.70
00	_	2.00	2.00	7.17	4.82	7.82	6.55	12.09	17.99	12.96	4.43	8.02	7.60	1.30	7.25	24.03	10.78
01	_	2.06	2.06	8.95	4.88	6.70	6.62	12.78	19.00	12.14	4.33	7.79	7.23	1.31	8.19	27.47	11.89
02	_	2.41	2.41	6.99	5.64	6.10	5.45	12.08	21.74	11.16	4.26	7.71	7.39	1.66	7.07	24.44	10.48
03	_	2.30	2.30	9.64	6.03	7.65	8.10	13.36	26.51	12.78	5.30	8.38	8.66	1.66	9.00	26.17	_ 13.60
04	_	2.41	2.41	11.76	5.77	9.37	10.40	15.60	29.35	14.83	5.24	10.11	9.93	1.66	_ 10.67	24.87	R 14.5
05	_	3.12	3.12	13.54	6.57	13.54	12.75	18.71	R 38.40	17.97	7.79	13.01	R 13.16	1.66	R 13.09	27.01	R 16.75
06		3.48	3.48	14.87	8.61	15.82	15.37	20.15	46.09	20.57	8.54	15.47	15.20	1.66	14.72	38.22	20.76
								Ex	penditures ir	Million Nor	ninal Dollars						
70	_	3.2	3.2	23.5	12.0	12.5	2.5	4.0	15.6	1.7	68.1	11.2	127.6	10.3	164.5	123.4	288.0
75	_	6.9	6.9	55.0	23.7	36.5	3.4	11.6	16.0	2.0	205.3	19.6	318.1	8.4	388.4	280.3	668.7
80	_	4.0	4.0	R 110.1	30.5	61.5	12.0	26.5	32.9	4.6	69.3	100.5	337.7	6.2	R 458.0	527.3	R 985.3
35	_	10.4	10.4	R 174.8	36.4	44.9	2.0	20.8	36.7	17.7	227.8	100.5	486.8	7.3	R 679.3	660.4	R 1,339.7
90	_	4.8	4.8	R 183.3	29.9	101.0	0.7	40.0	34.2	20.7	50.0	82.5	359.0	h 2.0	h R 549.1	801.6	h R 1,350.7
91	_	5.7	5.7	R 218.4	40.0	43.6	0.6	18.3	35.2	17.4	20.0	73.8	249.0	2.0	R 475.1	834.7	R 1,309.8
92	_	10.2	10.2	R 293.3	29.0	64.5	2.5	14.1	39.2	17.3	30.7	84.2	281.3	2.1	R 586.9	831.3	R 1,418.2 R 1,478.4
93	_	6.7	6.7	361.1 R 343.5	31.8	46.4	0.4	17.4	41.3	8.7	54.0	76.6	276.6	1.9	646.3 R 601.0	832.1	R 1,422.5
94	_	3.6	3.6	R 281.1	21.5	39.4	0.5	10.2	43.5	17.4	42.5	75.5	250.4	3.4	R 534.4	821.5	R 1,422.5
95 96	_	2.4 2.2	2.4 2.2	R 331.6	31.4 32.1	40.8	0.9 0.4	10.5	43.4	20.0 20.6	26.2 36.2	73.6	246.8 335.2	4.1 4.6	R 673.6	843.1 850.4	R 1,377.5
96 97		2.2	2.2	R 374.5	32.1 24.4	46.7 42.5	0.4	15.2 7.3	43.6 41.2	20.6	30.2	140.4 145.3	335.2	4.6	R 697.0	881.6	R 1,578.6
97 98	_	2.3	2.3	R 358.6	20.5	33.1	0.6	6.0	41.2 45.8	15.0	32.6 24.9	145.3	255.6	4.5 1.2	R 617.3	835.4	R 1,452.7
90 99	_	1.9	1.9	R 412.1	23.4	40.2	0.5	11.4	40.6	15.0	13.9	137.5	283.0	1.2	R 698.1	754.0	R 1,452.1
00	_	3.0	3.0	560.7	57.4	43.0	0.4	28.4	43.0	20.7	30.6	188.2	411.7	1.2	976.5	863.5	R 1,840.0
01	_	3.0	3.0	R 759.8	58.8	50.1	1.2	39.7	41.6	57.7	58.6	76.3	383.9	0.9	1,147.7	914.5	R 2,062.2
02	_	2.9	2.9	R 631.5	70.5	34.8	0.3	28.3	47.0	53.3	46.4	81.6	362.2	0.9	R 997.4	841.2	R 1,838.6
03	_	3.6	3.6	R 445 8	56.2	84.8	0.4	9.4	53.0	62.4	32.3	88.9	387.5	0.9	R 837.7	891.4	R 1,729.0
04	_	3.6	3.6	R 535.1	55.4	106.3	0.7	3.8	59.4	75.0	23.7	112.8	437.1	0.9	R 976.7	844.0	R 1,820.6
		5.8	5.8	R 653.0	R 57.4	149.5	5.4	25.1	R 77.4	85.2	37.6	139.3	R 576.9	R 0.9	R 1,236.7	909.6	R 2,146.3
05	_	0.0	ວ.ດ								تا. <i>ا</i> ن	108.0	5/0.9	().9	1.230.7		

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Massachusetts

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year					,	Prices in N	lominal Dollars p	er Million Btu					
1970	0.89	_	2.17	1.35	0.75	1.54	5.08	2.86	0.34	2.37	2.37	5.66	2.38
1975	2.62	_	3.45	2.90	2.09	2.84	7.48	4.73	1.72	4.24	4.24	14.77	4.25
1980	_	_	9.02	7.40	6.51	5.52	14.36	9.69	3.22	9.01	9.01	21.74	9.03
985	_	_	9.99	9.24	6.04	13.50	17.61	9.18	3.77	8.84	8.84	23.83	8.87
990	_	3.47	9.32	9.37	5.83	11.95	14.60	9.53	2.44	8.89	8.89	25.10	8.92
991	_	3.75	8.71	9.22	5.00	14.65	16.80	10.01	1.94	9.22	9.22	27.67	9.26
992	_	3.51	8.54	8.78	4.63	12.58	18.32	9.83	2.11	9.11	9.11	25.85	9.14
993	_	4.77	8.24	8.66	4.36	12.88	18.96	9.47	2.37	8.83	8.83	27.92	8.86
994	_	2.26	7.96	8.48	4.08	11.03	19.11	9.59	2.53	8.89	8.89	29.06	8.93
995	_	4.11	8.36	8.78	4.06	11.31	19.41	10.26	2.60	9.52	9.52	27.61	9.56
996	_	4.39	9.29	9.76	4.99	11.69	20.08	10.63	3.01	9.82	9.82	28.32	9.86
997	_	3.63	9.39	9.49	4.61	10.65	17.98	10.73	2.59	9.85	9.85	27.09	9.88
998	_	2.37	8.11	8.42	3.45	9.30	19.07	9.08	1.85	8.48	8.48	27.04	8.52
999	_	4.38	8.81	8.91	4.01	11.05	16.75	10.04	2.48	9.31	9.30	28.15	9.34
000	_	2.60	10.87	11.86	6.86	14.31	17.99	12.96	3.73	12.15	12.14	29.22	12.17
001	_	6.58	11.01	10.96	5.80	15.81	19.00	12.14	3.77	11.41	11.41	37.01	11.46
002	_	4.74	10.72	10.78	5.36	14.30	21.74	11.16	4.23	10.72	10.72	31.89	10.76
003	_	6.76	12.42	12.55	6.75	15.95	26.51	12.78	4.88	12.33	12.33	11.99	12.33
004	_	5.68	15.13	13.57	9.02	R 18.32	29.35	14.83	4.83	14.15	14.15	13.63	14.14
2005	_	10.23	18.56	17.90	12.74	R 19.09	R 38.40	17.97	7.11	17.41	17.40	14.08	17.39
2006		13.05	22.31	19.99	14.92	21.58	46.09	20.57	7.82	19.98	19.97	31.30	20.00
_						Expendit	ures in Million No	minal Dollars					
970	(s)	_	3.0	25.2	33.3	0.2	13.6	740.6	7.0	822.8	822.8	2.0	824.8
975	(s)	_	4.0	75.8	94.4	0.3	19.6	1,352.5	11.3	1,558.0	1,558.0	5.3	1,563.3
980	_	_	12.5	211.1	315.5	0.5	40.4	2,604.7	18.2	3,202.9	3,202.9	12.4	3,215.3
985	_	_	6.8	408.9	238.4	3.4	45.0	2,617.7	20.7	3,340.9	3,340.9	15.7	3,356.6
990	_	(s)	4.5	406.9	323.3	2.6	42.0	2,786.1	20.9	3,586.3	3,586.3	15.7	3,602.0
991	_	(s)	2.0	399.3	264.2	3.6	43.2	2,838.2	5.4	3,556.0	3,556.0	19.2	3,575.1
992	_	0.1	1.9	382.1	206.1	2.9	48.1	2,838.1	5.7	3,484.9	3,485.0	18.7	3,503.6
993	_	0.2	3.5	395.5	190.6	2.9	50.7	2,778.4	5.1	3,426.8	3,426.9	21.1	3,448.0
994	_	0.1	2.9	404.1	171.9	3.5	53.4	2,831.7	5.8	3,473.2	3,473.3	22.5	3,495.8
995	_	0.2	3.6	449.2	152.7	2.0	53.3	3,121.5	3.3	3,785.6	3,785.8	22.3	3,808.0
996	_	0.3	4.2	490.3	194.6	1.9	53.5	3,290.7	37.9	4,073.1	4,073.4	23.3	4,096.7
997	_	0.5	4.1	494.5	190.7	1.8	50.6	3,381.2	22.5	4,145.3	4,145.8	23.3	4,169.2
998	_	0.2	3.6	435.8	151.3	1.5	56.2	2,930.0	0.3	3,578.7	3,578.9	21.6	3,600.5
999	_	0.5	4.3	482.8	183.6	6.2	49.9	3,300.8	0.3	4,027.9	4,028.4	22.4	4,050.8
000	_	0.3	6.3	694.3	319.1	2.9	52.8	4,352.3	12.6	5,440.3	5,440.6	23.8	5,464.4
001	_	0.9	4.4	669.1	230.3	2.4	51.1	4,071.0	6.8	5,035.1	5,035.9	31.0	5,067.0
002	_	0.6	4.2	655.0	170.3	2.0	57.7	3,840.7	8.4	4,738.2	4,738.9	26.3	4,765.1
003	_	1.1	5.0	733.3	244.7	2.1	65.1	4,389.0	0.2	5,439.5	5,440.6	11.9	5,452.5
004	_	1.0	7.3	926.4	421.3	2.1	73.0 R o 5.0	5,199.1	0.1	6,629.3	R 6,630.3	18.9	R 6,649.2
005	_	8.0	11.0	1,278.1	652.0	2.7	R 95.0	6,288.5	28.9	R 8,356.1	R 8,364.0	19.3	R 8,383.3
006	_	11.0	5.5	1,395.9	709.4	2.7	111.1	7,232.5	18.4	9,475.6	9,486.6	41.3	9,527.8

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Massachusetts

	Pet	roleum					
Natural Resid		Petroleum Coke	Total	Nuclear Fuel	Biomass ^b	Electricity Imports ^c	Total Energy ^d
		Prices in Nominal Do	ollars per Million Bto	и			
0.33	.38 0.43	_	0.38	0.20	_	_	0.37
	.93 2.17	_	1.93	0.18	_	_	1.66
	.84 6.00	_	3.86	0.41	_	_	3.41
	.91 5.80	_	3.97	0.60	_	9.34	3.00
2.40	.86 5.41	_	2.92	0.62	0.46	8.37	2.16
	.20 4.58	_	2.25	0.61	0.50	7.20	1.89
	.36 4.28	_	2.39	0.50	0.51	6.60	1.94
2.63	.61 4.14	_	2.65	0.49	0.55	6.61	2.03
	.62 3.95	_	2.68	0.49	0.56	6.35	1.93
2.01	.58 3.72	_	2.66	0.49	0.70	6.21	1.79
2.96	.99 4.68	_	3.08	0.42	0.70	6.37	2.06
	.60 4.48	_	2.65	0.46	0.50	6.71	2.15
	.92 3.22		1.95	0.45	0.61	7.87	1.85
	.92 3.22 .41 2.65	_		0.45	0.67		2.02
		_	2.41			8.69	2.02
	.88 6.52	_	3.95	0.44	0.67 ^R 1.36	16.78	2.86 R 2.76
	.20 5.81	_	4.24	0.49	R 1.64	20.47	R 2.66
	.25 5.64	_	4.31	0.47	1.04 R 4.50	8.94	1 2.66 R 0.04
	.82 6.86	_	4.97	0.45	R 1.58 R 1.46	13.21	R 3.64
	.59 6.33	_	4.68	0.43	1.46 R 0.00	13.84	R 3.94
	.13 11.67	_	7.28	0.44	R 2.28	16.53	R 5.76
7.22	.67 13.98	_	7.90	0.41	2.30	17.32	4.77
		Expenditures in Mil	lion Nominal Dollar	s			
	0.8 2.9	_	103.7	2.7	_	_	112.4
_ 1.9 48	3.6 6.3	_	490.0	7.5	_	_	524.9
_R 15.8 1,10		_	1,124.6	14.3	_	_	R 1,189.9
R 157.4 58	1.3 27.8	_	609.0	39.1	_	137.4	R 1,145.3
R 152.9 42	2.3 19.3	_	441.7	33.3	11.3	54.9	^R 885.9
137.6 33	3.9 13.6	_	347.5	28.3	13.0	56.0	781.0
R 201 4 31	2.1 11.3	_	323.4	25.0	14.1	37.4	781.4
R 210.5 29	3.8 11.3	_	305.1	22.3	16.0	41.5	R 755.6
R 231.3 24	6.8 16.6	_	263.4	19.6	18.3	33.2	R 732.9
R 263.7 14	8.5 14.7	_	163.2	19.9	22.1	37.9	R 680.8
R 312.7 17	4.1 16.5	_	190.6	22.4	19.5	34.6	R 768 7
R 362.8 27	8.8 12.0	_	290.8	20.7	17.1	42.7	R 940.1
R 290.2 27	1.2 10.5	_	281.7	26.9	20.4	47.4	R 848.1
	9.4 9.2	_	268.6	21.0	21.2	57.3	R 812.6
404.5 33	2.5 14.3	_	346.8	25.3	22.8	122.7	1,119.0
	3.5 11.0	_	364.5	26.4	R 28.9	79.4	R 1,025.3
		_	286.0	28.3	R 32.0	15.2	R 1,046.0
R 931 8 33	26 380			23.5	R 32 3		R 1,557.1
1 040 2					R 30.1		R 1,653.4
1,070.2					R 18 2		R 2,427.4
							1,876.5
R 931.8 1,040.2 1,467.1 1,258.6	33 33: 2 30: 7 46	332.6 38.0 2 307.6 22.4 7 461.9 25.9	332.6 38.0 — 2 307.6 22.4 — 7 461.9 25.9 —	332.6 38.0 — 370.6 2370.6 22.4 — 329.9 3461.9 25.9 — 487.8	332.6 38.0 — 370.6 23.5 2 307.6 22.4 — 329.9 26.7 7 461.9 25.9 — 487.8 25.3	3 332.6 38.0 — 370.6 23.5 R 32.3 2 307.6 22.4 — 329.9 26.7 R 30.1 7 461.9 25.9 — 487.8 25.3 R 48.2	33 332.6 38.0 — 370.6 23.5 R 32.3 12.4 2 307.6 22.4 — 329.9 26.7 R 30.1 24.2 7 461.9 25.9 — 487.8 25.3 R 48.2 39.9

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Michigan

							Prima	ry Energy									
		Coal						Petroleum							Florida		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total ^{f,g,h}	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,h}
Year	·					·		Prices in N	lominal Dolla	ars per Millio	n Btu						
970	0.55	0.42	0.44	0.77	1.09	0.74	1.89	2.71	0.59	1.83	2.01	0.36	1.01	1.12	0.39	5.55	1.70
975	2.07	1.04	1.23	1.42	2.49	2.08	3.76	4.72	1.96	3.57	3.73	0.28	1.29	2.23	1.04	9.78	3.33
980	2.27	1.61	1.71	3.05	6.76	6.38	6.62	10.09	3.90	8.17	8.49	0.49	2.16	4.40	1.71	15.40	_ 6.58
985	2.08	1.90	1.92	5.70	7.69	6.09	9.00	9.10	4.45	9.85	8.69	0.80	2.30	5.19	1.74	19.88	R 8.44
990	1.80	1.62	1.63	4.16	7.40	5.65	10.51	8.78	3.00	7.33	8.22	0.79	i 1.52	i 4.42	1.45	20.85	i R 8.02
991	1.72	1.62	1.62	4.26	6.98	4.94	10.40	8.37	2.53	7.16	7.87	0.65	1.56	4.30	1.36	21.18	R 8.07
992	_	1.58	1.58	4.20	6.82	4.57	9.77	8.16	2.49	7.31	7.67	0.67	1.47	4.37	1.40	21.24	R 7.89
993	1.68	1.55	1.55	4.26	6.96	4.26	9.75	8.09	2.78	7.06	7.56	0.60	1.15	4.24	R 1.37	20.98	R 7.97
994	1.57	1.53	1.53	4.24	6.96	3.91	9.11	8.33	2.77	7.28	7.68	0.52	1.14	4.38	1.55	20.84	R 8.00 R 7.91
995	1.57	1.48	1.48	3.93	6.89	3.93	9.13	8.46	2.61	7.16	7.79	0.65	1.20	4.20 4.51	1.40 R 1.36	20.72	R 8.36
996 997	1.68 1.75	1.43 1.40	1.44 1.42	4.23 4.36	7.75 7.55	4.76 4.56	10.88 11.08	9.20 9.10	2.91 3.10	7.78 6.76	8.61 8.31	0.59 0.59	1.10 1.01	4.51 R 4.59	1.36	20.86 20.68	R 8.40
998	1.75	1.40	1.42	4.30	6.52	3.50	9.82	8.06	2.70	6.28	7.35	0.65	1.07	4.29	1.42	20.85	R 8.21
999	1.07	1.33	1.30	4.10	7.22	3.89	9.62	8.66	2.70	6.41	7.85 7.85	0.60	R 1.16	4.48	1.39	20.94	R 8.32
000	1.66	1.32	1.35	4.44	R 9.89	6.51	12.64	11.86	3.41	8.27	10.79	0.61	1.16	5.51	1.56	20.89	R 9.66
000	1.73	1.30	1.32	5.02	R 9.37	5.80	14.07	11.22	3.83	8.33	R 10.73	0.48	R 1.87	R 5.42	R 1.40	20.48	9.84
002	1.73	1.34	1.36	5.45	8.74	5.45	11.93	10.60	2.48	8.92	9.97	0.43	R 2.00	R 5.38	R 1.37	20.83	9.93
003	1.93	1.37	1.39	6.41	10.03	6.68	14.18	12.22	4.31	9.52	11.53	0.42	R 1.89	6.19	R 1.41	20.14	R 10.85
004	2.31	1.43	1.46	7.39	12.19	8.88	15.55	14.36	4.80	10.38	13.40	0.42	R 1.97	R 7.08	R 1.57	20.40	R 12.19
005	3.37	1.63	1.70	8.98	16.51	13.03	18.12	17.47	6.78	R 14.04	R 16.79	0.43	R 2.93	R 8.62	R 1.80	21.25	R 14.47
006	3.76	1.72	1.81	10.19	18.62	14.94	20.23	19.79	7.67	18.28	19.25	0.40	2.94	9.83	1.79	23.90	16.62
								Expendit	ures in Millio	n Nominal D	ollars						
970	73.4	294.1	367.5	620.2	240.6	30.4	43.9	1,378.2	33.7	196.8	1,923.7	1.5	6.3	2,925.9	-230.3	1,041.7	3,737.3
975	290.3	634.0	924.3	1,235.6	610.6	66.8	103.9	2,686.4	217.0	329.8	4,014.6	22.2	7.9	6,229.4	-757.9	2,139.6	7,611.2
980	250.1	1,047.1	1,297.2	2,596.2	1,087.9	236.9	163.6	5,144.7	315.1	1,054.8	8,002.9	85.1	33.4	12,153.7	1,385.2	3,647.5	14,416.0
985	149.7	1,348.3	1,498.1	R 3,938.1	1,164.6	223.6	453.8	4,466.4	56.0	715.5	7,079.9	115.0	39.1	R 12,718.9	R -1,325.5	4,993.3	R 16,386.6
990	51.3	1,233.5	1,284.8	R 3,489.5	1,050.2	319.7	555.0	4,608.3	43.8	666.8	7,243.8	179.7	58.4	i R 12,294.8	R -1,418.4	5,797.5	iR 16,673.9
991	26.3	1,209.7	1,236.0	R 3,598.6	1,009.1	283.9	593.9	4,457.9	23.1	690.7	7,058.6	184.6	64.0	R 12,191.4	R -1,412.9	6,041.4	R 16,819.9
992		1,116.0	1,116.0	R 3,861.6	986.2	260.5	583.5	4,342.7	22.1	716.6	6,911.6	132.8	63.6	R 12,127.0	R -1,294.6	6,008.4	R 16,840.8
993	(s)	1,110.4	1,110.5	R 3,747.6	1,139.6	247.7	457.1	4,461.9	30.6	745.2	7,082.1	180.3	53.9	R 12,228.8	R -1,444.5	6,213.5	R 16,997.8
994 995	58.3	1,167.0	1,225.4	R 3,696.3 R 3,624.2	1,116.0	227.5	467.2	4,605.6	31.4	748.1 784.0	7,195.7	76.8	57.8 70.8	R 12,401.8 R 12,607.3	R -1,515.6 R -1,509.6	6,422.9 6.636.2	R 17,309.1 R 17,734.0
995 996	59.1 60.0	1,107.3	1,166.3	R 4,101.7	1,101.7 1,297.7	196.3 243.9	475.1	4,875.1	23.1 28.5	784.0 854.8	7,455.2 8,444.7	167.9 166.2	70.8 70.4	R 13,976.1	R -1,509.6	6,636.2 6,792.0	R 19,236.3
996 997	63.6	1,086.9 1,042.6	1,146.9 1,106.3	R 4,101.7	1,297.7	243.9	714.2 579.7	5,305.6 5,328.9	26.2	977.9	8,444.7	134.8	70.4 58.9	R 13,932.5	R -1,531.7	6.805.8	R 19,242.0
997 998	79.0	1,042.6	1,106.3	R 3,467.9	1,305.8	178.9	463.2	5,328.9 4,826.3	30.6	977.9 884.5	7,518.9	85.7	60.8	R 12,327.3	R -1,455.8	7,081.7	R 17,953.2
998 999	79.0 128.5	1,060.5	1,139.5	R 3,467.9	1,135.4	201.0	463.2 524.4	4,826.3 5,464.4	36.7	884.5 916.1	8,470.8	91.3	67.8	R 13,560.3	R -1,439.8	7,081.7	R 19,483.1
000	91.0	987.1	1,078.1	R 4,088.0	R 1,776.1	266.3	741.2	7.300.2	44.9	1,104.4	R 11,233.1	119.6	78.0	R 16,673.0	R -1,651.5	7,400.3	R 22,421.8
000	76.8	969.3	1,046.1	R 4,419.8	R 1,609.9	204.5	957.6	6,984.8	33.1	782.7	R 10,572.6	132.9	R 99.2	R 16,275.9	R -1,587.3	7,400.3	R 21,780.7
002	51.7	954.3	1,005.9	4,975.9	1,476.6	186.0	904.6	6,718.9	28.2	845.5	10,159.8	138.4	R 101.2	R 16,388.5	R -1,606.0	7,377.2	R 22,159.7
003	53.2	984.6	1,037.8	5,626.4	1,721.8	102.1	1,054.9	7,573.2	55.8	964.0	11,471.8	121.8	R 113.5	R 18,427.8	R -1,566.4	7.408.8	R 24,270.1
004	67.3	R 1,064.1	1,131.4	6,439.2	2,210.6	188.0	1,166.2	8,909.0	62.5	1,127.9	13,664.2	135.0	R 114.4	R 21,581.1	R -1,859.2	7,353.4	R 27,075.3
005	106.9	R 1,252.6	R 1,359.5	7,867.7	2,915.6	253.5	1,513.1	10,903.9	93.2	R 1,415.3	R 17,094.6	R 146.7	R 174.7	R 26,738.0	R -2,213.5	7,934.7	R 32,459.2
006	123.1	1,268.9	1,392.0	7,828.6	3,246.3	349.4	1,093.8	12,197.7	56.6	1,743.2	18,687.0	122.2	170.0	28,220.9	-2,031.1	8,724.5	34,914.3

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Michigan

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
/ear		1			Prices in Nominal Do	ollars per Million Btu				
970	1.43	1.00	1.23	1.56	2.07	1.35	0.57	1.10	6.99	1.73
975	3.07	1.58	2.51	3.12	4.29	2.78	1.12	1.92	11.32	3.13
980	3.70	3.13	7.05	8.43	8.08	7.25	2.87	3.71	16.76	5.52
985	3.86	6.14	7.66	8.47	9.63	8.27	3.24	_ 6.36	21.62	_ 8.74
990	3.39	4.81	7.57	9.53	11.37	9.31	3.56	R 5.38	22.95	R 8.52
991	3.15	4.90	7.06	9.71	10.11	8.61	3.41	5.35	23.63	R 8.70
992	3.18	4.89	6.53	9.01	9.17	7.93	3.12	5.35 R 5.22	23.77	R 8.37
993	3.42	4.87	6.54	6.22	9.27	7.96	3.05	5.23	23.92	R 8.45
994	3.37	4.81	6.55	8.93	10.15	8.63	2.96	R 5.25	24.26	R 8.63
							2.90	R 4.99		R 8.50
995	3.08	4.53	6.57	8.79	10.10	8.58	3.32	* 4.99 R = 40	24.44	8.50 R a aa
996	3.01	4.80	7.47	8.91	11.83	10.20		R 5.49	24.83	R 8.83
997	3.17	5.00	7.20	9.41	11.63	9.99	3.31	R 5.65	25.12	R 9.13
98	3.12	4.94	6.14	7.70	9.97	8.75	2.87	R 5.43	25.41	R 9.65
99	3.08	4.93	_ 6.75	7.39	9.79	_ 8.76	R 2.94	R 5.46	25.58	R 9.47
000	3.06	4.93	R 9.11	9.38	12.85	^R 11.66	R 4.41	R 5.83	24.98	R 9.53
01	3.11	5.60	R 8.89	9.85	14.56	R 13.16	4.22	R 6.77	24.20	R 10.37
02	3.11	6.33	8.48	8.69	12.74	11.87	R 3.82	7.15	24.28	10.75
003	3.25	7.32	10.10	10.09	14.88	13.87	4.59	8.27	24.49	11.52
004	3.36	8.53	11.76	11.20	16.39	15.37	R 5.21	9.45	24.42	12.58
005	4.27	10.38	15.69	15.49	18.75	18.14	R 6.91		24.63	R 14.38
							7.06	11.47	24.03	14.30
006	4.66	11.75	17.80	19.69	21.08	20.37	7.96	12.68	28.63	16.55
					Expenditures in Mil	lion Nominal Dollars				
970	16.3	345.1	135.5	4.8	35.2	175.5	1.7	538.6	408.1	946.8
975	8.6	542.8	284.4	5.3	83.3	373.0	3.2	927.6	806.7	1,734.4
980	5.8	1,236.0	377.7	4.0	100.1	481.8	22.0	R 1.745.6	1,273.3	3 019 0
985	5.3	R 2,134.8	276.2	20.4	153.6	450.2	25.8	R 2,616.1	1,645.1	R 4 261 2
990	4.5	R 1,607.3	213.4	11.7	269.5	494.6	30.9	R 2,137.4	1,982.5	R 4 110 0
991	3.7	R 1,680.1	187.1	15.4	264.7	467.2	31.1	R 2,182.0	2,157.9	R 4,119.9 R 4,339.9
992	2.7	R 1,782.6	159.8	10.5	243.6	413.8	29.8	R 2,228.9	2,081.7	R 4,310.6
		R 4 005 4						R 0 004 C		R 4 470 4
993	3.6	R 1,835.4	158.6	12.5	266.7	437.8	15.0	R 2,291.8 R 2,253.7	2,184.5	R 4,476.4 R 4,502.9
94	3.6	R 1,788.5	140.2	16.3	291.3	447.8	13.8	1 2,253.7	2,249.2	4,502.9
95	2.5	R 1,751.5	146.1	11.6	293.3	451.0	13.6	R 2,218.5	2,387.3	R 4,605.8
96	2.4	R 1,937.6	167.8	11.6	459.8	639.2	16.1	K 2 595 4	2,448.3	R 5,043.7
97	1.6	R 1.929.3	153.6	13.6	427.7	594.8	10.5	^R 2,536.3	2,461.9	R 4 998 2
98	1.2	R 1,610.0	95.0	11.9	342.2	449.0	8.1	R 2,536.3 R 2,068.3	2,584.2	R 4.652.5
99	0.2	R 1.758.4	117.7	25.4	381.0	524.1	R 8.7	R 2.291.4	2,676.4	R 4.967.7
00	0.1	R 1,853.9	R 154.0	18.9	513.5	R 686.5	R 14.1	R 2.554.6	2,617.7	R 5.172.3
01	0.1	R 1,973.8	R 137.4	12.4	728.7	R 878.5	17.9	R 2,870.4	2,667.2	R 5,537.6
02	2.3	2,324.3	109.2	7.9	680.8	797.9	17.9 ^R 16.5	R 3,141.0	2,844.6	R 5,985.6
							20.9		2,044.0	0,900.0
003	0.3	2,818.5	130.3	15.1	797.9	943.3	ZU.9	3,783.0	2,813.1	6,596.1
04	R 1.5	3,084.4	139.8	14.1	772.2	926.0	R 24.3	R 4,036.2	2,758.6	R 6,794.8
05	R 1.3	3,783.5	177.8	19.2	944.7	1,141.7	R 35.3	R 4,961.8	3,032.8	R 7,994.6
006	0.1	3,779.8	155.9	17.1	683.9	856.8	37.1	4,673.7	3,381.9	8,055.6

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Michigan

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Do	lars per Million Bt	u				
970	0.53	0.83	1.05	0.74	1.39	2.71	0.64	1.23	0.57	0.89	7.12	2.14
975	1.49	1.45	2.33	2.44	2.51	4.72	1.97	2.69	1.12	1.63	11.41	3.40
980	1.82	3.13	6.53	6.14	5.16	10.09	3.97	6.86	2.87	3.53	17.60	6.37
985	2.00	5.61	6.30	8.47	8.66	9.10	4.39	6.91	3.24	5.67	23.36	R 10.10
990	1.77	4.44	5.63	9.53	9.74	8.78	3.15	7.06	^h 2.34	h 4.62	24.21	h R 10.16
991	1.78	4.54	5.04	9.71	10.55	8.37	2.79	6.93	2.11	R 4.67	24.16	R 10.21
992	1.73	4.49	4.77	9.01	10.16	8.16	2.66	6.73	1.90	4.60	24.44	R 10.08
93	1.71	4.50	4.74	6.22	10.34	8.09	2.83	6.83	1.68	4.57	23.64	R 10.95
94	1.70	4.52	4.50	8.93	8.17	8.33	2.81	6.30	1.53	4.54	23.44	R 10.91
95 96	1.71 1.70	4.28 4.59	4.48	8.79	8.25	8.46 9.20	2.57 2.95	5.97	1.37 1.49	4.30	23.27	R 10.58
96			5.61	8.91	10.02			7.48		4.70	23.49 23.19	R 11.09
197	1.72 1.70	4.81 4.68	5.16 4.16	9.41 7.70	10.58 9.45	9.10 8.06	3.08 2.91	7.15 6.46	1.42 1.28	4.90 4.73	23.19	R 11.80
99	1.69	4.68	4.60	7.70	8.84	8.66	2.85	6.66	0.97	4.75	23.20	R 11.7
00	1.61	4.63	7.41	9.38	11.77	11.86	3.70	9.42	1.41	R 4.97	23.36	R 11.8
01	1.62	5.28	7.05	9.85	13.27	11.22	4.16	10.24	R 3.79	5.77	22.30	R 12.0
02	1.75	5.98	6.32	8.69	9.81	10.60	3.29	8.54	R 1.87	R 6.00	23.03	R 12.5
03	1.81	6.94	7.52	10.09	12.17	12.22	4.39	10.17	R 2.55	R 7.12	22.12	R 12.63
04	2.11	7.99	9.55	11.20	14.34	14.36	5.18	12.28	R 2.38	R 8.09	22.19	R 13.70
005	2.80	9.23	14.42	15.49	17.32	17.47	6.70	16.07	R 3.15	R 9.60	22.98	R 14.95
006	2.87	10.55	16.59	19.69	19.30	19.79	7.89	17.82	2.76	10.94	24.94	17.00
					Ex	xpenditures in Milli	on Nominal Dollar	s				
970	4.8	111.4	21.4	1.7	4.2	11.4	2.2	40.9	(s)	157.1	316.4	473.5
975	9.8	269.8	48.7	3.1	8.6	23.7	4.8	88.9	0.1	368.5	568.1	936.6
80	10.8	606.7	118.8	0.5	11.3	43.6	5.6	179.8	0.5	797.8	1,006.9	1,804.7
85	9.6	R 901.4	89.9	0.6	24.4	33.4	7.6	155.8	_ 0.6	R 1,067.7	1,468.2	R 2,535.9
90	9.4	R 721.9	65.9	1.0	40.7	35.5	1.4	144.6	h 4.4	h R 880.6		h R 2,696.5
91	9.6	R 764.2	56.8	0.9	48.8	25.8	0.1	132.3	5.1	R 911.5	1,875.0	R 2,786.5
92	6.7	R 794.9 R 827.4	48.7	0.3	47.6	23.7	0.2	120.5	4.9	R 927.2 R 936.7	1,876.6	R 2,803.8
93	8.2	R 844.1	40.8	0.9	52.5	3.3	0.1	97.6	3.5	R 950.9	2,438.9	R 3,375.6
94 95	10.3 9.3	R 845.0	34.3 42.7	1.7 5.1	41.4 42.3	15.8 3.4	0.1 0.1	93.1 93.6	3.4 4.4	R 952.2	2,500.5 2,552.9	R 3,505.2
96 96	10.0	R 934.6	57.7	7.6	68.7	3.4	0.1	137.8	5.2	R 1,087.6	2,636.1	R 3,723.7
96 97	7.1	R 939.0	57.7 57.6	3.0	68.6	3.6	1.1	137.8	5.2 4.6	R 1,087.6	2,636.1	R 3,713.4
97 98	5.4	R 779.7	36.5	2.9	57.2	8.7	(s)	105.4	3.8	R 894.4	2,628.9	R 3,629.8
199	0.7	R 853.6	37.6	1.6	60.7	7.7	(s)	107.6	3.9	R 965.8	2,735.5	R 3,819.2
00	0.5	R 884.6	68.1	1.7	83.0	9.8	0.1	162.8	4.7	R 1,052.6	2,932.2	R 3,984.7
001	0.3	R 940.7	62.7	1.9	117.2	25.3	0.4	207.5	R 3.3	R 1,151.9	2,733.4	R 3,885.4
002	9.7	1,050.8	35.6	1.4	92.5	13.6	1.3	144.4	R 7.6	R 1,212.5	2,894.0	R 4.106.5
03	12	1,289.9	50.3	1.1	115.2	12.9	2.5	182.0	R 9.8	R 1.482.8	2.671.5	R 4,154.4
004	R 8.3	1,398.0	59.1	1.4	119.2	14.3	1.6	195.6	R 10.6	R 1,612.5	2,925.2	R 4,537.7
	R 9.6	1,638.0	106.4	2.5	153.9	18.9	0.2	281.9	R 12.5	R 1,942.0	3,104.6	R 5,046.6
005	9.0											

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Michigan

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total f,g	Retail Electricity	Total Energy ^{f,g}
ear/								Pric	ces in Nomina	al Dollars pe	r Million Btu						
970	0.55	0.53	0.54	0.53	0.84	0.68	0.74	1.39	5.08	2.71	0.54	1.31	1.29	1.44	0.71	3.74	1.02
975	2.07	1.49	1.82	1.22	2.12	2.27	2.44	2.51	7.48	4.72	1.98	3.07	2.86	1.44	1.81	7.83	2.54
080	2.27	1.82	2.04	2.87	4.04	5.56	6.14	5.16	14.36	10.09	3.23	7.97	6.84	1.43	3.66	13.18	4.97
85	2.08	2.00	2.03	4.95	5.00	6.38	7.14	8.66	17.61	9.10	4.39	8.41	8.10	1.43	4.71	16.75	R 6 97
90	1.80	1.77	1.78	3.72	3.06	5.54	6.73	9.74	14.60	8.78	3.15	6.36	6.79	^h 1.00	^h 3.98	17.15	h R 6 29
91	1.72	1.78	1.77	3.86	2.87	5.22	5.59	10.55	16.80	8.37	2.79	5.59	6.78	1.14	4.20	17.26	R 6.58
92	_	1.73	1.73	3.79	2.25	5.24	5.02	10.16	18.32	8.16	2.66	5.68	6.77	1.14	4.22	17.29	R 6.56
93	1.68	1.71	1.71	3.78	2.99	5.09	5.06	10.34	18.96	8.09	2.83	5.13	6.18	1.12	4.02	15.65	R 6.07
94	1.57	1.70	1.65	3.80	2.98	4.83	5.17	7.16	19.11	8.33	2.81	4.86	5.98	1.18	3.82	15.37	R 5 89
95	1.57	1.71	1.67	3.48	3.26	4.66	4.78	7.56	19.41	8.46	2.57	5.06	6.10	1.24	3.68	15.02	R 5.71
96	1.68	1.70	1.69	3.74	3.07	5.67	5.79	9.19	20.08	9.20	2.95	5.89	6.94	1.08	4.06	14.88	R 5.98
97	1.75	1.72	1.73	3.86	4.05	5.43	5.29	8.96	17.98	9.10	3.08	5.47	6.12	1.11	4.06	14.56	R 5 97
98	1.67	1.70	1.68	3.73	3.87	4.33	3.89	7.83	19.07	8.06	2.91	4.06	5.33	1.24	3.71	14.74	R 5.85
99	1.74	1.69	1.72	3.54	3.29	5.76	4.98	8.01	16.75	8.66	2.85	5.24	5.83	1.38	3.74	14.79	R 5.76
00	1.66	1.61	1.64	3.76	4.83	9.29	8.24	12.09	17.99	11.86	3.70	7.24	8.14	1.42	4.56	14.93	R 6.54
01	1.73	1.62	1.67	4.64	4.07	7.34	7.46	11.82	19.00	11.22	4.16	7.02	7.84	R 1.92	R 4.72	14.90	R 6 7:
02	1.93	1.75	1.82	4.84	4.10	7.08	6.60	9.86	21.74	10.60	3.29	7.15	8.00	R 2.09	_ 5.12	14.72	R 7.07
103	1.93	1.81	1.85	5.53	4.57	8.46	8.65	12.19	26.51	12.22	4.39	6.95	8.67	R 1.62	R 5.62	14.55	R 7.70
04	2.31	2.11	2.18	6.88	4.19	10.98	10.48	13.58	29.35	14.36	5.18	8.61	_ 10.02	R 1.79	R 6.87	14.43	R 8.41
005	3.37	2.80	3.03	8.49	4.80	15.06	14.74	16.67	R 38.40	17.47	6.70	12.92	R 13.35	R 2.71	R 8.82	15.61	R 10.18
006	3.76	2.87	3.25	9.71	8.48	17.16	17.01	18.56	46.09	19.79	7.89	15.45	16.52	2.64	10.27	17.72	11.86
								Ex	penditures in	Million Nor	ninal Dollars						
970	73.4	99.3	172.7	136.5	21.5	33.3	9.2	4.3	56.5	39.2	12.0	54.4	230.5	4.5	544.2	317.2	861.4
975	290.3	158.8	449.1	362.3	54.6	115.9	11.4	11.2	64.9	46.9	32.6	124.4	462.0	4.6	1,277.9	764.8	2,042.8
80	250.1	198.2	448.3	700.3	94.0	155.7	39.5	49.7	156.4	51.3	56.3	609.5	1,212.4	10.8	2,371.9	1,367.4	3,739.3
85	149.7	195.2	344.9	R 881.3	92.2	163.4	2.8	264.8	174.6	57.0	30.5	271.2	1,056.5	12.7	R 2,295.9	1,880.0	R 4,175.8
90	51.3	158.6	209.9	R 1,017.9	80.1	127.7	1.3	232.9	162.9	45.0	20.1	265.7	935.6		h R 2,182.6	1,999.1	h R 4,181.8
91	26.3	137.6	163.8	R 1,014.3	66.0	138.6	2.0	267.6	167.6	48.8	7.9	291.9	990.5	23.2	R 2,192.3	2,008.1	R 4,200.4
92	_	131.8	131.8	R 1,125.2	53.0	140.0	1.2	280.3	186.4	40.7	7.8	304.3	1,013.6	23.5	R 2,294.5	2,049.7	R 4,344.3
93	(s)	133.9	133.9	R 874.6 R 845.1	88.4	133.3	2.1	124.5	196.4	43.9	11.1	275.1	874.9	26.6	R 1,910.0 R 1,898.6	1,589.7	R 3,499.7
94	58.3	119.0	177.3		71.2	120.9	1.8	113.1	207.0	50.8	10.5	270.4	845.6	30.6	R 1,914.2	1,672.9	R 3,571.4
95	59.1	122.8	181.9	R 822.6 R 907.6	107.3 75.5	93.6	0.9	128.3	206.6	57.8 69.1	3.3	272.9 370.7	870.6	39.1	R 2,154.8	1,695.7	R 3,609.9 R 3,862.0
96	60.0 63.6	121.6 101.1	181.7 164.8	R 911.4	75.5 209.0	128.2 125.9	1.4	175.5 74.6	207.4 196.2	68.1 60.3	3.6	370.7	1,030.3	35.2 32.5	R 2,164.1	1,707.2	R 3,862.0
97 98	79.0	86.0	164.8	R 780.2	209.0 166.7	125.9	1.3 1.1	74.6 30.4	217.8	46.1	3.9 1.7	384.2 297.6	1,055.4 865.0	32.5 35.2	R 1,845.5	1,714.8 1,761.8	R 3,607.3
198 199	79.0 128.5	86.0 77.8	206.4	R 823.2	166.7	103.7		30.4 65.4	217.8 193.3	46.1 45.9	1.7	297.6 376.8	865.0 994.6	35.2 40.7	R 2,064.8	1,761.8	R 3,897.5
00	91.0	80.8	171.8	R 863.3	188.1	219.3	1.4 2.1	129.0	204.5	45.9 65.5	8.4	509.6	1,326.5	40.7	R 2,403.8	1,850.1	R 4,253.8
	76.8	88.6	165.4	R 1,008.3	152.2	149.1	1.9	129.0	204.5 197.9	107.3	3.6	249.2	963.3	R 43.8	R 2,180.8	1,691.2	R 3,872.0
)01)02	76.8 51.7	80.6	132.3	1,080.0	152.2	113.9	0.7	102.2	223.7	107.3	3.6	249.2 273.7	963.3 987.6	R 36.5	R 2,180.8	1,638.3	R 3,872.0
002	53.2	84.9	132.3	1,080.0	162.8	154.4	1.0	121.0	252.3	128.4	3.3 17.0	318.2	1,163.2	R 43.7	R 2,459.3	1,923.9	R 4,383.2
003	67.3	103.5	170.8	1,114.2	168.3	233.3	1.0	246.6	283.0	172.9	21.6	420.4		R 42.5	R 3,125.6	1,669.4	R 4,795.0
)0 4)05	106.9	128.0	234.9	1,364.4	R 193.1	233.3 304.6	3.5	373.9	R 368.2	204.0	37.3	420.4 516.8	1,547.8 R 2,001.5	R 73.9	R 4,024.0	1,796.7	R 5,820.7
006	123.1	127.9	251.0	1,713.7	291.7	301.6	3.4	279.6	430.7	245.6	35.1	634.1	2,001.3	67.7	4,024.0	1,997.7	6,274.8
000	123.1	127.9	231.0	1,730.7	291.7	301.0	3.4	219.0	430.7	240.0	35.1	034.1	2,221.7	07.7	4,277.1	1,997.7	0,2

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Michigan

						Primary Energ	ıy						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ⁰
/ear				1		Prices in N	lominal Dollars p	er Million Btu				1	1
970	0.53	_	2.17	1.27	0.74	1.39	5.08	2.71	0.57	2.50	2.50	_	2.50
75	1.49	_	3.45	2.77	2.08	2.51	7.48	4.72	1.76	4.46	4.46	_	4.46
80	_	_	9.02	7.19	6.38	5.16	14.36	10.09	3.49	9.63	9.63	_	9.63
85	_	_	9.99	8.55	6.09	10.54	17.61	9.10	4.38	8.96	8.96	_	8.9
90	_	1.94	9.32	8.24	5.65	11.66	14.60	8.78	2.42	8.53	8.53	_	8.53
91	_	2.07	8.71	7.88	4.94	13.52	16.80	8.37	2.09	8.13	8.13	20.73	8.13
92	_	0.95	8.54	7.74	4.57	13.13	18.32	8.16	2.14	7.93	7.93	20.91	7.93
93	_	3.25	8.24	7.78	4.26	13.45	18.96	8.09	2.46	7.87	7.87	20.06	7.8
94	_	2.74	7.96	7.79	3.91	12.52	19.11	8.33	2.62	8.03	8.03	20.64	8.03
95	_	2.96	8.36	7.67	3.93	12.87	19.41	8.46	2.66	8.17	8.17	21.13	8.1
96	_	3.27	9.29	8.48	4.76	12.65	20.08	9.20	2.91	8.91	8.91	20.84	8.9
97	_	3.85	9.39	8.32	4.56	12.01	17.98	9.10	3.09	8.76	8.76	18.14	8.7
98 99	_	3.35	8.11	7.24	3.50 3.89	11.49	19.07	8.06 8.66	2.58 2.73	7.77 8.34	7.77 8.34	18.95	7.7
99	_	3.58 6.82	8.81 10.87	7.86 10.35	6.51	13.60 16.36	16.75 17.99		3.23			17.05	8.3 11.4
00 01	_	9.07	11.01	9.98	5.80	17.48	17.99	11.86	3.23	11.41 10.86	11.41 10.86	19.41	11.4
02	_	9.07 8.09	10.72	9.98	5.80 5.45	17.48	21.74	11.22 10.60	2.36	10.86	10.26	18.53 19.13	10.8
03	_	9.29	12.42	10.45	6.68	17.92	26.51	12.22	4.33	11.94	11.94	24.06	11.9
04		10.45	15.13	12.59	8.88	19.69	29.35	14.36	4.80	14.04	14.04	23.12	14.0
05	_	11.47	18.56	16.99	13.03	22.06	R 38.40	17.47	6.89	17.49	R 17.48	38.32	R 17.4
06	_	10.79	22.31	19.03	14.94	23.90	46.09	19.79	7.46	19.75	19.75	29.48	19.7
_						Expendit	ures in Million No	minal Dollars					
70	0.3	_	7.9	46.9	30.4	0.3	40.8	1,327.5	1.5	1,455.3	1,455.6	_	1,455.6
75	0.1	_	6.0	144.2	65.8	0.9	60.0	2,615.8	4.7	2,897.4	2,897.5	_	2,897.5
80	_	_	22.2	408.1	236.9	2.4	128.6	5,049.8	5.1	5,853.1	5.853.1	_	5.853.
85	_	_	10.1	614.1	223.6	11.0	143.6	4,376.0	2.7	5,381.1	R 5,413.7	_	R 5,413.
90	_	(s)	10.1	634.1	319.7	12.0	133.9	4,527.8	1.4	5,639.0	^R 5,675.8	_	R 5,675.8
91	_	(s)	9.0	619.2	283.9	12.8	137.8	4,383.3	0.7	5,446.6	R 5,492.7	0.3	R 5,493.0
92	_	(s)	7.8	629.7	260.5	11.9	153.3	4,278.4	1.3	5,342.9	^R 5,381.8	0.3	R 5,382.
93	_	0.2	8.2	799.0	247.7	13.3	161.5	4,414.8	1.1	5,645.6	5,645.8	0.4	5,646.
94	_	0.1	9.5	813.7	227.5	21.4	170.2	4,539.0	1.6	5,782.8	5,783.0	0.3	5,783.3
95	_	0.2	9.8	809.9	196.3	11.2	169.9	4,813.9	1.6	6,012.6	6,012.8	0.3	6,013.1
96 97	_	0.3	10.1	935.5	243.9	10.2	170.6	5,233.8	2.2	6,606.3	6,606.6	0.4	6,606.9
97 98	_	0.2 0.6	9.3 6.8	960.6 891.7	245.0 178.9	8.8 33.4	161.3 179.1	5,265.0	1.0	6,651.0 6,062.8	6,651.2	0.3 0.3	6,651.5 6,063.6
98 99	_	0.6	6.8 12.7	996.3	201.0	33.4 17.3	179.1	4,771.5 5,410.7	1.3 0.6	6,062.8 6,797.7	6,063.3 6,798.4	0.3	6,798.
00		1.6	11.2	1,321.7	266.3	15.7	168.2	7,224.8	1.0	9,009.0	9,010.6	0.2	9,010.9
01		2.4	4.4	1,248.1	204.5	9.5	162.8	6,852.2	1.5	8,483.1	8,485.5	0.3	8,485.8
02	_	2.1	9.0	1,201.9	186.0	10.4	184.0	6,598.7	0.7	8,190.6	8,192.7	0.3	8,193.0
03	_	2.9	5.6	1,368.1	102.1	12.7	207.5	7,431.9	5.4	9,133.3	9,136.2	0.3	9,136.
04	_	3.7	6.1	1,759.4	188.0	28.3	232.7	8,721.8	7.6	10,943.9	10,947.6	0.2	10,947.8
	_	1.2	7.9	2,301.2	253.5	40.6	R 302.8	10,681.0	8.5	R 13,595.5	R 13,596.7	0.7	R 13,597.4
005													

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Michigan

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass ^b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bt	u			
970	0.36	0.42	0.63	0.65	_	0.63	0.36	_	1.92	0.39
975	0.92	1.28	1.97	2.05	_	1.98	0.28	_	3.89	1.04
980	1.56	2.74	4.10	6.07	_	4.24	0.49	_	6.94	1.71
985	1.88	4.43	4.64	5.60	_	5.15	0.80	_	9.34	1.74
990	1.60	2.11	2.89	4.60	_	3.26	0.79	0.46	8.37	1.45
991	1.59	1.96	2.44	4.51	_	2.89	0.65	0.50	7.20	1.36
992	1.56	1.95	2.44	4.39	_	2.94	0.67	0.51	6.60	1.40
993	1.53	2.42	2.77	3.97	_	3.05	0.60	0.55	6.61	R 1.37
994	1.51	2.40	2.76	3.67	_	2.95	0.52	0.56	6.35	1.55
995	1.45	2.00	2.62	3.90	_	2.94	0.65	0.70	6.21	1.40
996	1.40	2.69	2.91	4.87	0.97	3.26	0.59	0.59	6.37	R 1.36
997	1.37	2.56	3.11	4.44	-	3.40	0.59	0.50	6.71	1.39
998	1.33	2.32	2.69	3.16	0.94	2.70	0.65	0.61	7.87	1.42
999	1.31	2.52	2.59	4.12	0.94	2.70	0.60	0.67	8.69	1.39
000	1.30	3.90	3.35	5.91	0.70	3.77	0.60		16.78	1.59
								0.67 ^R 1.36		R 1.40
001	1.27 1.30	3.77 3.52	3.81	5.84	0.81	4.27 2.97	0.48	R 1.64	20.47 8.94	R 1.37
002			2.37	5.13	0.91		0.43	R 1.58		R 1.41
003	1.34	3.83	4.26	6.65	0.94	4.79	0.42	R 1.46	13.21	R 1.41
004	1.38	4.34	4.55	8.30	0.87	5.42	0.42	1.46 R 0.00	13.84	1.57 R 4.00
005	1.55	5.51	6.83	11.78	1.21	7.32	0.43	R 2.28	16.53	R 1.80
006	1.64	5.95	7.20	14.40	1.31	8.29	0.40	2.30	17.32	1.79
					Expenditures in Mill	ion Nominal Dollar	's			
970	173.4	27.2	17.9	3.6	_	21.5	1.5	_	6.7	230.3
975	456.8	60.7	174.9	18.4	_	193.2	22.2	_	24.9	757.9
980	832.3	53.2	248.2	27.5	_	275.7	85.1	_	138.9	1,385.2
985	1,138.3	R 20.5	15.2	21.1	_	36.3	115.0	_	15.5	R 1.325.5
990	1,061.0	R 142.3 R 140.1	20.9	9.1	_	30.0	179.7	4.2	1.1	R 1.418.4
991	1,058.8	R 140.1	14.5	7.5	_	22.0	184.6	4.7	2.6	R 1,418.4 R 1,412.9
992	974.8	R 158.9	12.8	8.0	_	20.8	132.8	5.5	1.9	R 1.294.6
993	964.8	R 210.0	18.3	8.0	_	26.2	180.3	8.7	54.5	R 1,444.5
994	1,034.2	R 218.5	19.3	7.0	_	26.3	76.8	10.0	149.8	K 1.515.6
995	972.6	R 204 9	18.1	9.3	_	27.4	167.9	13.8	122.9	R 1,509.6
996	952.8	R 321.6	22.6	8.5	(s)	31.1	166.2	13.8	46.2	R 1,531.7
997	932.8	R 311.8	20.1	8.1	(3)	28.2	134.8	11.3	77.5	R 1,496.4
998	967.8	R 297.4	27.6	8.6	0.6	36.8	85.7	13.7	54.4	R 1,455.8
999	930.2	R 330.6	34.5	12.1	0.3	46.9	91.3	14.5	26.4	R 1,439.8
000	905.7	R 484.6	35.4	12.1	(s)	48.3	119.6	17.1	76.1	R 1,651.5
000		R 494.6	27.5	12.6		40.1	132.9	R 34.1	5.2	R 1,587.3
	880.3 861.6	518.8	27.5 22.9	16.0	(s) 0.4	40.1 39.3	132.9	R 40.7	5.2 7.3	R 1,606.0
002	001.0		22.9					R 39.2		R 4 500 4
003	898.1	400.9	30.9	18.8	0.3	50.0	121.8	R 36.9	56.5	R 1,566.4
004	950.7	588.7	31.8	19.0	0.1	50.9	135.0 R 146.7	36.9 R 50.0	97.0	R 1,859.2
005	1,113.7	731.4	47.2	25.5	1.2	74.0		R 53.0	94.8	R 2,213.5
006	1,140.4	656.5	10.5	25.3	1.7	37.5	122.2	53.5	21.1	2,031.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Minnesota

							Prima	ry Energy									
		Coal						Petroleum							Floorin		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^C	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,h}
ear								Prices in N	lominal Dolla	rs per Millio	n Btu						
0	0.53	0.42	0.43	0.66	1.08	0.75	1.80	2.97	0.59	1.38	2.02	_	0.98	1.28	0.34	6.10	1.87
75	1.80	0.68	0.83	1.17	2.51	2.09	3.67	4.63	1.80	2.97	3.59	0.24	1.32	2.13	0.53	8.64	3.18
30	_	1.11	1.11	2.85	6.72	6.47	5.82	9.55	3.52	6.01	7.94	0.44	1.98	4.42	0.97	13.26	6.90
35	_	1.51	1.51	5.13	7.57	5.93	8.40	9.73	4.05	7.05	8.48	0.50	2.17	5.31	1.32	15.81	8.38
90	_	1.31	1.31	3.87	7.94	5.68	9.16	9.56	2.50	4.82	8.31	0.48	i 1.27	i 4.52	1.12	15.68	i 8.02
91	_	1.30	1.30	3.70	7.09	4.87	8.17	9.31	2.11	5.12	7.92	0.47	1.40	4.43	1.17	16.06	7.85
92	_	1.24	1.24	3.99	6.93	4.64	7.27	9.11	1.79	5.02	7.64	0.44	1.28	4.48	1.21	16.23	7.78
3	_	1.20	1.20	4.36	6.95	4.33	8.85	9.26	2.18	5.29	7.76	0.41	1.20	4.54	1.21	16.46	7.91
)4)5	_	1.22 1.21	1.22 1.21	4.16 3.73	7.02 6.99	3.96 4.00	8.00 8.15	9.46 9.46	2.17 2.41	5.54 5.33	7.82 7.80	0.47 0.48	1.21 1.22	4.54 4.41	1.25 1.25	16.55 16.40	7.94 7.72
15 16	_	1.12	1.12	3.73 4.39	7.93	4.00 4.79	10.10	10.50	2.41	5.33 5.15	7.80 8.70	0.48	1.22	4.41	1.25	16.40	8.25
97	_	1.12	1.12	4.59	7.93	4.79	9.85	10.45	3.07	5.15	8.60	0.46	1.05	5.05	1.35	16.48	8.44
98	_	1.14	1.13	4.13	6.63	3.54	8.24	9.11	2.04	4.99	7.46	0.48	1.15	4.46	1.36	16.78	7.88
9	_	1.16	1.16	4.26	7.26	4.03	8.29	9.70	2.26	4.68	7.86	0.48	R 1.26	4.71	1.32	17.12	8.16
00	_	1.16	1.16	5.86	9.97	6.53	11.88	12.33	3.84	5.88	10.37	0.45	1.42	6.23	1.87	17.26	9.87
)1	_	1.06	1.06	7.19	9.61	5.83	12.80	12.16	3.82	5.68	10.27	0.47	R 1.95	R 6.64	R 2.14	17.55	R 10.42
)2	_	1.10	1.10	5.49	8.88	5.50	10.31	11.31	3.13	6.18	9.63	0.46	R 1.97	R 5.69	R 1.30	17.04	R 9.54
3	_	1.11	1.11	7.41	9.85	6.44	12.66	12.62	4.58	6.48	10.73	0.44	R 1.85	R 6.56	R 1.37	17.66	R 10.83
)4	_	1.11	1.11	8.22	12.04	8.90	14.19	14.77	5.03	6.93	12.64	0.44	R 1.97	R 7.68	R 1.55	18.32	R 12.14
)5	_	1.18	1.18	9.93	16.47	13.02	17.03	17.51	6.39	R 8.07	R 15.67	0.46	R _{2.70}	R 9.49	R 2.35	19.43	R 14.44
)6	_	1.28	1.28	9.85	18.88	14.70	19.00	20.36	7.95	11.54	18.45	0.46	2.74	10.63	2.47	20.51	16.12
								Expendit	ures in Millio	n Nominal D	ollars						
0	8.6	68.2	76.9	220.6	140.5	14.7	60.1	688.9	14.9	67.2	986.3	_	3.8	1,288.4	-66.2	427.5	1,649.7
75	45.4	113.9	159.3	381.4	355.7	66.5	124.8	1,172.9	38.4	137.2	1,895.6	25.5	5.7	2,470.0	-146.6	769.9	3,093.2
30	_	269.7	269.7	R 784.9	837.2	188.3	163.0	2,319.4	56.3	209.9	3,774.0	48.6	14.3	R 4,915.4	-335.3	1,481.2	R 6,061.4
35	_	340.9	340.9	1,283.0	876.8	261.4	160.1	2,314.7	15.8	305.7	3,934.4	61.4	18.8	R 5,747.1	-440.3	2,062.8	7,369.
90	_	427.9	427.9	R 1,066.3	905.7	164.0	194.1	2,399.4	11.9	259.4	3,934.6	61.2	33.3	iR 5,592.5	-505.9	2,491.4	i R 7,578.
91	_	390.8	390.8	R 1,110.2	871.4	137.3	192.4	2,374.9	9.9	264.7	3,850.6	59.3	36.2	R 5,559.9	-516.2	2,637.3	R 7,681.
92	_	371.6	371.6	R 1,169.3 R 1,354.3	858.7	173.8	208.6	2,379.3	9.0	272.6	3,902.1	50.9	37.8	R 5,710.7	R -527.2	2,592.1	R 7,775.0
3	_	392.5	392.5 404.8	R 1,354.3	841.6	231.3	282.0	2,496.8 2,599.5	11.7	269.7	4,133.1	52.0	36.9	R 6,120.1 R 6,224.0	-563.6	2,727.8	R 8,284.
)4)5	_	404.8 407.8	404.8 407.8	R 1,269.3	900.6 937.6	219.2 226.1	269.7 284.5	2,599.5	10.0 5.8	281.7 319.7	4,280.7 4,453.6	59.9 66.2	39.1 47.3	R 6,397.5	-597.3 -622.5	2,851.7 2,983.1	R 8,758.
96	_	397.5	407.6 397.5	R 1,533.0	1,108.6	288.7	434.0	3,004.9	8.3	314.4	5,159.0	60.4	47.3 42.0	R 7,389.3	-622.5 -613.6	3.017.3	R 9,793.
97	_	390.9	390.9	R 1,535.9	1,108.6	287.2	362.6	3,037.8	8.3	321.5	5,095.8	53.9	39.3	R 7,345.0	-655.0	3,089.7	R 9.779.
98	_	402.2	402.2	R 1,286.0	949.9	214.8	216.7	2,760.1	3.1	314.2	4,458.9	58.1	39.3	R 6,484.6	-682.3	3,206.1	R 9,008.4
9	_	395.2	395.2	R 1,379.5	1,011.2	287.7	258.3	3,028.7	3.7	329.2	4,918.9	66.4	42 0	R 7,012.4	-655.0	3,311.6	R 9,669.
00	_	434.1	434.1	R 1,996.1	1,442.8	492.2	419.3	3,925.0	16.7	392.7	6,688.7	61.2	R 53.1	R 9 720 9	-979.5	3,477.2	R 12,218.
)1	_	375.5	375.5	R 2,305.9	1,398.2	383.0	412.6	3,944.4	17.3	348.7	6,504.1	57.3	R 67.3	R 9.929.8	R -1,083.3	3,601.4	R 12,447.9
2	_	396.4	396.4	R 1.904.8	1,273.5	345.3	417.1	3,742.0	14.0	339.0	6,130.8	66.3	R 59.0	R 8,758.9	R -683.7	3,580.1	R 11,655.
3	_	435.5	435.5	R 2.591.8	1,411.1	437.7	494.0	4,248.7	28.2	389.2	7,008.9	60.8	R 50.2	R 10 320 7	R -763.1	3,765.6	R 13.323.
)4	_	420.8	420.8	R 2,770.6	1,855.9	630.8	593.7	4,991.7	45.5	432.5	8,550.2	60.7	R 62.1	R 12,154.9	R -839.4	3,921.5	R 15,237.
	_	R 446.4	R 446.4	R 3,415.9	2,536.2	934.5	683.8	5,910.0	67.6	R 540.7	R 10,672.8	62.2	R 101.7	R 15,306.5	R -1,333.3	4,334.2	R 18,307.
)5																	

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Minnesota

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy [©]
ear/					Prices in Nominal Do	ollars per Million Btu				
70	1.55	1.09	1.26	1.52	2.03	1.54	0.61	1.28	7.30	2.15
75	3.04	1.57	2.55	2.91	4.22	3.12	1.20	2.14	9.90	3.36
80	4.32	3.24	7.20	8.02	7.34	7.25	3.06	4.45	16.06	6.87
85	4.10	5.78	7.79	8.00	7.79	7.79	3.46	6.17	19.01	9.25
90	3.46	4.61	7.75	8.35	8.35	7.95	3.56	5.34	19.94	9.13
91	3.81	4.47	6.96	8.73	7.42	7.12	3.41	5.04	20.27	_ 8.88
92	3.47	4.80	6.29	7.23	8.37	7.11	3.12	5.26	20.54	R 9.09
93	3.28	5.25	6.36	6.37	8.24	7.21	3.05	5.62	20.77	9.35
94	3.28	5.13	6.16	6.09	8.56	7.27	2 96	5.53	20.99	9.44
95	3.48	4.74	6.15	5.04	8.56 10.73	7.27	2.90 3.32	5.22	21.01	9.25
96	3.41	5.37	6.98	6.09	10.73	8.90	3.32	6.11	20.89	9.25 R 9.59
97	3.57	5.66	6.90	5.70	10.17	8.66	3.31	6.28	21.20	10.06
98	3.60	5.38	5.67	4.37	8.26	6.90	2.87	5.65	21.47	10.26
99	3.55	5.46	5.94	3.40	8.31	7.32	2.87 R 2.94	5.78	21.73	10.33
00	3.53	7.03	8.88	9.31	11.74	10.57	R 4.41	7.69	22.03	11.63
01	3.71	8.64	8.62	9.32	13.34	11.21	4 22	9.08	22.31	12.94
02	3.49	6.55	8.07	8.56	10.88	9.65	4.22 R 3.82	7.05	21.95	11.41
03	3.81	8.49	9.35	10.14	12.93	11.52	4.59	9.03	22.42	12.84
	3.92	9.40		11.25	14.61	13.08	R 5.21	10.04	23.22	
04			11.00				N 5.21		23.22	13.89 R 15.81
05	4.31	11.07	15.26	15.56	17.15 19.17	16.42	^R 6.91 7.96	11.97	24.26 25.48	
06	5.15	11.47	17.42	19.78	19.17	18.58	7.90	12.66	23.46	16.95
					Expenditures in Mill	lion Nominal Dollars				
70	10.5	111.5	52.9	10.3	48.9	112.2	1.1	235.3	225.0	460.3
75	4.1	179.5	107.6	9.2	94.8	211.6	2.2	397.4	344.1	_ 741.5
80	2.7	179.5 R 333.7	249.5	5.2	79.0	333.7	7.6	677.7	643.8	R 1.321.5
85	3.8	618.7 R 495.2	180.2	6.2	67.4	253.8	11.0	R 887.2	860.3	R 1 747 5
90	2.2	R 495.2	169.0	1.4	88.8	259.2	12.7	R 769.2	1,010.6	R 1,779.8 R 1,879.3
91	1.1	R 529.3 R 551.2	165.8	2.0	85.4	253.2	12.7	R 796 4	1,082.9	R 1.879.3
92	0.3	R 551.2	124.5	1.6	107.9	234.1	12.2	R 797.8	1,040.7	K 1 838 4
93	1.2	R 655.2	119.3	1.3	130.0	250.6	10.1	R 917.1	1,105.3	R 2 022 4
94	2.2	R 633.1	110.6	1.6	134.0	246.2	9.3	R 890.8	1,146.1	R 2,022.4 R 2,037.0 R 2,095.7
95	2.4	R 617 7	110.5	1.4	137.8	249.8	9.1	R 879.1	1,216.6	R 2 095 7
96	1.1	R 775 9	140.3	2.1	231.5	373.9	10.9	R 1,161.8	1,223.1	R 2 384 a
97	0.8	R 775.9 R 741.9	117.9	1.7	207.8	327.3	10.9 R 8.5	R 1,078.5	1,235.0	R 2 312 5
98	0.8	R 605.2	83.9	1.8	117.2	202.9	6.5	R 814.9	1,273.0	R 2,384.9 R 2,313.5 R 2,087.8
90 99	0.3	R 661.2	72.8	0.6	145.9	219.3	7.0	R 887.6	1,334.3	R 2,221.8
		R 925.2	118.6		230.3		7.0 R 11.3	R 1,287.2	1,400.1	R 2,687.3
00	(s)	R 4 004 0	118.0	1.7		350.6	11.3	R 4 450 4	1,400.1	R 0 000 0
01	(s)	R 1,091.2 R 893.7	114.8	9.9	229.6	354.3	10.6 ^R 9.8	R 1,456.1 R 1,189.4	1,476.5	R 2,932.6 R 2,720.8
02	0.8	'` 893.7	104.2	0.8	180.1	285.1	1. 9.8	'` 1,189.4	1,531.5	2,720.8
03	(s)	R 1,183.5	127.6	1.0	273.2	401.9	12.4	R 1,597.8	1,579.1	R 3,176.8
04	(s)	R 1,262.2	150.7	1.8	274.9	427.3	R 14.4	R 1,703.9	1,624.4	R 3,328.3 R 3,750.1
05	0.5	R 1,441.2	173.9	2.4	311.7	488.0	R 20.9	R 1,950.6	1,799.4	^K 3,750.1
06	0.7	1,367.1	156.4	2.0	333.4	491.8	22.0	1,881.5	1,905.1	3,786.7

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Minnesota

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^f
Year					Pri	ces in Nominal Dol	lars per Million Bt	u				
970	0.47	0.69	1.05	0.89	1.20	2.97	0.58	1.13	0.61	0.77	7.72	1.44
975	0.87	1.16	2.34	2.54	2.61	4.63	1.97	2.61	1.20	1.39	10.38	2.55
80	1.77	2.89	6.60	_	4.87	9.55	4.48	6.73	3.06	3.46	12.95	5.3
85	2.07	5.18	6.27	8.00	8.82	9.73	4.10	6.61	3.46	5.38	17.53	7.8
90	1.97	3.96	5.57	8.35	9.92	9.56	2.50	7.56	^h 2.90	^h 4.56	17.70	h 7.6
91	1.87	3.76	4.99	8.73	8.84	9.31	2.11	5.68	2.86	3.93	17.98	7.3
92	1.92	4.06	4.95	7.23	6.33	9.11	1.79	5.18	2.61	4.14	18.15	7.6
93	1.98	4.47	4.78	6.37	9.37	9.26	2.18	6.31	2.59	4.57	18.37	7.9
94	1.93	4.31	4.40	6.09	8.22	9.46	2.17	5.50	2.45	4.32	18.51	7.9
95	1.81	3.93	4.39	5.04	8.28	9.46	2.41	5.63	2.22	3.97	18.35	R 7.5
96	1.51	4.55	5.51	6.09	10.07	10.50	2.98	7.01	_ 2.58	4.71	18.22	R 8.0
97	1.65	4.71	5.31	5.70	10.63	10.45	3.09	8.23	R 2.59	5.13	18.44	8.4
98	1.60	4.31	4.20	4.37	9.49	9.11	2.04	6.85	_ 2.18	4.63	18.64	8.5
99	1.67	4.36	4.77	3.40	8.88	9.70	2.26	5.96	R 1.95	4.49	18.71	8.5
00	1.58	6.01	7.25	9.31	11.83	12.33	3.97	8.74	R 3.00	6.24	18.84	9.7
01	1.67	7.43	7.00	9.32	13.33	12.16	4.18	8.50	R 3.18	R 7.52	17.81	R_11.5
02	1.66	5.52	6.37	8.56	9.85	11.31	3.44	7.25	R 2.84	R 5.59	17.38	R 9.9
03	1.69	7.52	7.48	10.14	12.23	12.62	4.62	9.78	R 3.63	_ 7.77	17.94	R 11.5
04	1.75	8.35	9.41	11.25	14.40	14.77	5.07	9.94	R 3.82	R 8.48	18.49	R 12.3
005	2.08	10.04	14.27	15.56	17.40	17.51	6.69	13.96	R 5.08	R 10.31	19.30	R 13.9
006	2.28	10.13	16.65	19.78	19.39	20.36	7.83	18.07	4.71	11.14	20.57	15.0
_					Ex	xpenditures in Milli	on Nominal Dollar	s				
970	2.5	53.2	10.7	1.3	5.1	3.7	1.4	22.3	(s)	78.1	83.7	161.8
75	2.7	104.2	24.1	1.7	10.3	8.6	2.8	47.6	(s)	154.5	171.6	326.1
80	4.2	183.6	55.5	_	9.3	17.1	0.9	82.7	0.2	270.6	252.8	523.
85	6.8	400.2	104.0	1.1	13.5	17.1	5.8	141.4	0.3	R 548.8	446.9	R 995.
90	5.0	R 310.1	35.4	0.2	18.6	78.8	4.1	137.1	h 1.5	h R 454.5	532.2	h R 986.
91	2.6	327.0	26.4	0.2	18.0	9.7	3.9	58.1	1.5	R 389.3	562.2	R 951.
92	0.7	337.8	21.7	0.3	14.4	5.6	2.2	44.2	1.5	384.3	557.7	R 942.
93	3.2	R 391.6	18.2	0.3	26.1	2.4	1.8	48.9	1.5	R 445.2	578.5	R 1,023.
94	7.4	R 365.7	21.1	0.5	22.7	2.4	2.2	48.9	1.4	R 423.3	612.4	R 1,035.
95	8.4	R 360.5	22.0	0.7	23.6	2.5	1.7	50.4	1.5	R 420.8	651.7	R 1,072.
96	3.6	R 455.3	32.5	0.9	38.3	2.7	2.6	77.1	1.7	R 537.7 R 571.2	674.5	R 1,212.
97	2.8	R 442.5	27.0	0.8	38.3	55.1	3.1	124.3	1.6	N 5/1.2	685.1	R 1,256.
98	1.1	R 361.4	20.6	0.8	23.8	46.9	2.1	94.2	1.3	R 458.0	709.5	R 1,167.
99	0.4	R 390.9	24.7	0.4	27.5	2.5	2.2	57.3	1.4	R 450.0	742.8	R 1,192.8
00	0.1	R 581.5	37.5	2.8	40.9	3.2	3.4	87.9	2.1	R 671.7	791.5	R 1,463.2
01	0.1	R 705.4	46.2	1.9	40.5	3.3	5.7	97.6	R 2.2	R 805.4	1,246.9	R 2,052.3
02	2.7	581.4 R 770.0	30.4	1.1	28.8	3.1	4.2	67.6	2.2 R 2.7	R 653.9 R 914.4	1,197.8	R 1,851.
003	(s)	R 770.9	32.1	0.8	45.6	52.2	9.9	140.7	R 3.0	R 914.4	1,256.9	R 2,171.2 R 2,214.9
004	(s)	R 813.7 R 974.1	44.1	0.7	47.8	4.0	14.3	110.9	R 3.8		1,287.4	" 2,214.9 R o 500
005	2.7		83.2	1.3	55.8	4.8	12.8	158.0		R 1,138.6	1,447.9	R 2,586.4
06	3.4	898.7	64.5	1.3	59.5	146.4	11.6	283.3	4.1	1,189.5	1,556.4	2,746.

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Minnesota

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass ^e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
/ear								Pric	ces in Nomina	al Dollars pe	r Million Btu		•			•	
970	0.53	0.47	0.49	0.42	0.68	0.83	0.89	1.20	5.08	2.97	0.55	1.28	1.18	1.43	0.79	4.17	1.12
75	1.80	0.87	1.33	0.83	2.19	2.39	2.54	2.61	7.48	4.63	1.74	2.31	2.67	1.43	1.73	6.73	2.34
80	_	1.77	1.77	2.51	3.31	5.66	5.92	4.87	14.36	9.55	2.97	7.34	5.23	1.39	3.58	11.22	5.07
85	_	2.07	2.07	4.04	4.99	6.37	7.21	8.82	17.61	9.73	4.10	7.03	6.64	1.39	4.98	12.65	6.92
90	_	1.97	1.97	2.96	3.31	6.51	6.88	9.92	14.60	9.56	2.50	9.71	5.71	h 0.99	h 3.90	12.14	^h 6.09
91	_	1.87	1.87	2.75	3.19	5.33	6.04	8.84	16.80	9.31	2.11	7.77	5.51	1.14	3.78	12.47	6.15
92	_	1.92	1.92	3.02	2.71	5.45	5.59	6.33	18.32	9.11	1.79	9.40	5.17	1.13	R 3.76	12.69	6.03
93	_	1.98	1.98	3.17	2.93	5.16	5.05	9.37	18.96	9.26	2.18	8.07	5.54	1.11	3.86	12.89	6.18
94	_	1.93	1.93	2.84	2.93	5.18	5.10	7.21	19.11	9.46	2.17	9.01	5.42	1.17	3.66	12.91	6.10
95	_	1.81	1.81	2.42	3.13	5.21	5.21	7.59	19.41	9.46	2.41	9.31	5.37	1.23	3.45	12.61	5.75
96	_	1.51	1.51	2.92	2.99	6.31	6.12	9.24	20.08	10.50	2.98	14.85	5.94	1.04	3.75	12.50	^R 5.91
97	_	1.65	1.65	3.22	3.32	6.01	5.75	9.01	17.98	10.45	3.09	14.50	6.02	1.04	4.00	12.70	6.23
98	_	1.60	1.60	2.83	2.98	4.72	4.05	7.87	19.07	9.11	2.04	11.44	4.97	1.24	3.36	13.05	5.89
99	_	1.67	1.67	2.92	3.16	5.06	5.19	8.05	16.75	9.70	2.26	11.80	5.05	1.38	3.46	13.37	6.03
00	_	1.58	1.58	4.36	4.40	7.93	8.28	12.09	17.99	12.33	3.97	13.02	7.19	1.43	4.74	13.40	7.0
01	_	1.67	1.67	5.10	3.88	7.60	7.49	11.87	19.00	12.16	4.18	9.62	7.09	R 1.95	R 5.24	12.73	R 6.92
02	_	1.66	1.66	4.14	4.07	6.67	6.63	9.90	21.74	11.31	3.44	8.85	7.04	R 2.09	^R 4.97	11.92	R 6.58
03	_	1.69	1.69	5.82	4.39	7.47	7.96	12.25	26.51	12.62	4.62	9.33	7.53	R 1.62	R 5 91	12.77	R 7.55
04	_	1.75	1.75	6.50	4.42	10.26	10.13	13.64	_ 29.35	14.77	5.07	11.05	9.02	R 1.78	R 6.80	13.57	R 8.34
05	_	2.08	2.08	8.39	4.78	14.85	14.64	16.75	R 38.40	17.51	6.69	13.86	R 11.02	R 2.70	R 8.47	14.71	R 9.85
06		2.28	2.28	7.95	7.67	17.31	17.09	18.65	46.09	20.36	7.83	16.69	13.79	2.63	9.40	15.50	10.79
								Ex	penditures in	Million Nor	ninal Dollars						
70	8.6	12.2	20.8	40.6	20.0	37.5	1.2	5.6	9.1	56.3	9.4	2.6	141.9	2.5	205.7	118.8	324.5
75	45.4	22.2	67.6	83.5	67.2	111.0	2.5	18.8	11.4	76.1	19.0	7.0	313.2	3.4	467.7	254.2	721.9
80	_	31.9	31.9	R 251.6	78.4	188.2	3.3	73.5	28.2	67.1	22.0	16.7	477.3	6.5	R 767.3	584.6	1,351.9
85	_	43.8	43.8	259.4	165.1	184.4	0.9	74.4	31.4	87.8	6.2	15.8	566.1	_ 7.6	R 877.7	755.7	R 1,633.4
90	_	47.0	47.0	250.7	132.5	207.8	0.3	84.3	29.3	56.1	7.9	10.0	528.2	^h 14.3	^{h R} 840.6	948.6	h R 1,789.3
91	_	28.5	28.5	243.8	106.6	173.8	0.3	86.7	30.2	70.5	6.0	38.5	512.5	17.3	R 803.1	992.2	R 1,795.4
92	_	37.7	37.7	271.2	95.9	194.8	0.3	84.3	33.6	67.8	6.8	48.2	531.7	19.1	R 861.3	993.8	R 1,855.1
93	_	49.1	49.1	R 297.5	93.2	173.5	0.5	121.2	35.4	59.4	9.9	41.9	534.9	20.8	902.4	1,044.0	1,946.4
94	_	51.9	51.9	R 257.8	92.2	175.9	2.2	107.0	37.3	62.0	7.8	47.2	531.5	24.0	R 865.2	1,093.1	R 1,958.3
95	_	48.3	48.3	R 247.7	132.8	182.4	0.9	117.3	37.2	58.8	4.1	46.4	580.1	32.2	R 908.2	1,114.8	R 2,023.0
96	_	60.3	60.3	R 290.1	132.3	238.8	1.2	157.8	37.4	36.7	5.7	38.7	648.6	25.8	R 1,024.7	1,119.8	R 2,144.5
97	_	46.3	46.3	R 336.3	146.8	223.8	0.8	110.6	35.3	100.6	5.0	37.8	660.7	25.6	R 1,068.9	1,169.6	R 2,238.5
98	_	59.9	59.9	R 287.4	136.1	173.0	0.6	75.2	39.2	58.9	1.0	31.4	515.5	27.9	R 890.7	1,223.7	R 2,114.4
99	_	60.6	60.6	R 296.5	162.5	155.8	2.2	84.6	34.8	51.9	1.5	32.0	525.2	30.3	R 912.7	1,234.5	R 2,147.2
00	_	63.8	63.8	R 443.9	216.7	224.2	3.1	147.7	36.8	63.9	8.3	31.3	732.0	36.2	R 1,275.8	1,285.6	R 2,561.5
01	_	40.8	40.8	R 452.5	167.7	227.9	0.6	141.7	35.7	92.8	7.1	37.6	711.1	R 50.3	R 1,254.7	878.1	R 2,132.7
02	_	40.4	40.4	379.8	151.2	194.5	0.3	207.4	40.3	83.2	5.4	35.8	718.0	R 39.3	R 1,177.5	850.8	R 2,028.3
03	_	40.5	40.5	R 528.6	181.6	237.1	0.6	170.0	45.5	89.4	15.3	38.2	777.6	R 21.5 R 35.9	R 1,368.2	929.6	R 2,297.9
04	_	43.6	43.6	R 602.3	194.6 R 225.7	349.6	0.8	264.1	51.0 R cc a	107.8	20.1	48.2	1,036.2	1 35.9 R cc 4	R 1,718.0	1,009.0	R 2,727.0
005	_	51.3	51.3	R 759.1	R 235.7	496.2	1.3	308.5	R 66.3	118.7	44.8	58.0	R 1,329.5	R 66.4	R 2,206.3	1,085.4	R 3,291.6
06	_	54.8	54.8	780.0	354.1	533.5	0.9	306.4	77.6	130.4	18.7	69.3	1,491.0	63.0	2,388.8	1,161.3	3,550.2

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Minnesota

						Primary Energ	Iy						
						Petr	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year						Prices in I	Nominal Dollars p	er Million Btu					
970	0.47	_	2.17	1.24	0.75	1.20	5.08	2.97	0.57	2.64	2.64	_	2.64
975	0.87	_	3.45	2.67	2.09	2.61	7.48	4.63	1.70	4.13	4.13	_	4.13
980	_	_	9.02	7.16	6.47	4.87	14.36	9.55	3.81	8.88	8.88	_	8.88
985	_	_	9.99	8.68	5.93	10.77	17.61	9.73	3.91	9.15	9.16	_	9.16
990	_	_	9.32	9.19	5.68	12.24	14.60	9.56	_	9.23	9.24	_	9.24
991	_	_	8.71	8.28	4.87	12.30	16.80	9.31	1.98	8.86	8.86	_	8.86
992	_	_	8.54	8.12	4.64	9.91	18.32	9.11	1.32	8.59	8.59	_	8.59
993	_	6.01	8.24	8.22	4.33	12.94	18.96	9.26	1.51	8.52	8.52	_	8.52
994	_	1.88	7.96	8.32	3.96	13.11	19.11	9.46	1.65	8.61	8.61	_	8.61
995	_	1.79	8.36	8.23	4.00	12.00	19.41	9.46	_	8.61	8.61	_	8.61
996		3.36	9.29	9.22	4.79	12.65	20.08	10.50	_	9.57	9.57	_	9.57
997	_	3.44	9.39	9.07	4.65	12.01	17.98	10.45	2.42	9.43	9.43	_	9.43
998	_	2.36	8.11	7.79	3.54	11.49	19.07	9.11	_	8.21	8.21	_	8.21
999	_	3.35	8.81	8.38	4.03	13.60	16.75	9.70	2.31	8.67	8.67	_	8.67
000	_	4.56	10.87	10.92	6.53	16.36	17.99	12.33	3.56	11.19	11.19	_	11.19
001	_	4.96	11.01	10.60	5.83	17.48	19.00	12.16	3.02	11.04	11.04	_	11.04
002 003	_	4.70 4.41	10.72 12.42	9.80 10.90	5.50 6.44	15.67 17.92	21.74 26.51	11.31 12.62	2.61 4.27	10.34 11.56	10.34 11.56	_	10.34 11.56
003	_	4.41	15.13	12.95	8.90	19.69	29.35	14.77	4.95	13.68	13.68	19.78	13.68
004		5.69	18.56	17.34	13.02	22.06	R 38.40	17.51	5.11	16.99	16.99	18.19	16.99
006	_	11.42	22.31	19.58	14.70	23.90	46.09	20.36	8.34	19.63	19.62	23.30	19.63
-							ures in Million No						
-	()				447	•			0.4	700.4	700.4		700.4
970	(s)	_	3.0	36.6	14.7	0.4	19.3	628.9	0.1	703.1	703.1	_	703.1
975 980	(s)	_	3.7 8.8	104.1 338.4	66.5 188.3	0.9 1.2	34.1 69.3	1,088.1 2,235.3	6.2 23.2	1,303.7 2,864.5	1,303.8 2,864.5	_	1,303.8 2,864.5
980 985	_	_	7.8	406.5	261.4	4.8	77.4	2,235.3	3.8	2,864.5	R 2,993.0	_	R 2,993.0
990	_	_	10.0	490.6	164.0	2.5	72.2	2,264.5	3.0 —	3,003.9	R 3,022.3	_	R 3,022.3
991			8.3	503.0	137.3	2.3	74.3	2,294.6	(s)	3,019.8	R 3,054.8	_	R 3,054.8
992	_	_	5.8	516.0	173.8	1.9	82.6	2,305.9	(s)	3,086.0	R 3,140.0	_	R 3,140.0
993	_	0.1	5.5	528.2	231.3	4.6	87.0	2,435.0	(s)	3,291.7	3,291.8	_	3,291.8
994	_	(s)	5.0	590.4	219.2	6.0	91.7	2,535.0	(s)	3,447.4	3,447.4	_	3,447.4
995	_	(s)	5.4	619.4	226.1	5.8	91.6	2,618.6	-	3,566.9	3,566.9	_	3,566.9
996	_	0.1	5.8	693.0	288.7	6.4	91.9	2,965.5	_	4,051.4	4,051.5	_	4,051.5
997	_	(s)	6.5	702.6	287.2	5.9	86.9	2,882.1	0.1	3,971.4	3,971.4	_	3,971.4
998	_	0.1	3.8	668.6	214.8	0.6	96.5	2,654.3	_	3,638.6	3,638.7	_	3,638.7
999	_	0.2	6.3	752.6	287.7	0.3	85.6	2,974.4	(s)	4,107.0	4,107.2	_	4,107.2
000	_	0.3	7.4	1,053.0	492.2	0.4	90.6	3,857.8	5.0	5,506.4	5,506.7	_	5,506.7
001	_	0.3	5.3	1,001.5	383.0	0.8	87.7	3,848.3	3.4	5,330.0	5,330.3	_	5,330.3
002	_	0.3	7.4	941.5	345.3	0.8	99.1	3,655.7	4.3	5,054.1	5,054.4	_	5,054.4
003	_	0.4	5.8	1,007.4	437.7	5.2	111.8	4,107.1	1.9	5,676.9	5,677.3	_	5,677.3
004	_	0.4	7.0	1,306.4	630.8	6.9	125.4	4,879.9	9.2	6,965.6	6,966.0	0.7	6,966.7
005	_	0.1	9.6	1,768.5	934.5	7.9	^R 163.2	5,786.5	7.5	R 8,677.7	R 8,677.8	1.5	R 8,679.3
006	_	0.2	9.7	2,096.2	981.5	7.5	190.8	6,567.0	10.4	9,863.0	9,863.3	1.7	9,864.9

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Minnesota

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass ^b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	u			
970	0.34	0.26	0.74	0.85	0.28	0.73	_	0.65	1.92	0.34
975	0.62	0.64	1.95	2.26	0.54	2.03	0.24	0.92	3.89	0.53
980	1.04	1.99	4.46	5.80	_	4.86	0.44	1.74	6.94	0.97
985	1.43	3.69	3.99	5.97	_	5.96	0.50	_	9.34	1.32
990	1.25	1.92	1.86	5.33	0.76	1.25	0.48	0.62	8.37	1.12
991	1.26	1.70	2.16	4.63	0.77	1.09	0.47	0.72	7.20	1.17
992	1.19	1.84	1.47	4.51	0.70	0.90	0.44	0.61	6.60	1.21
993	1.13	2.45	1.65	4.42	0.70	0.99	0.44	0.55	6.61	1.21
	1.13	2.43		4.20	0.69	1.03	0.47	0.54	6.35	1.25
994 995	1.14	1.76	_	4.20	0.69	1.03	0.47	0.54	6.21	1.25
995 996			2.34							1.25
996 997	1.07 1.09	2.17	2.34	4.87	0.64	1.12	0.48	0.41	6.37	1.25
		2.44		4.83	0.65	1.34	0.47	0.38	6.71	1.35
998	1.07	2.34	1.64	3.53	0.64	1.06	0.48	0.40	7.87	1.36
999	1.10	2.66	2.12	4.21	0.63	1.14	0.48	0.40	8.69	1.32
000	1.11	4.49	3.56	6.60	0.33	1.47	0.45	0.40	16.78	1.87
001	1.02	5.21	3.20	6.68	0.39	1.50	0.47	R 0.74	20.47	R 2.14
002	1.05	3.74	2.50	5.28	0.47	0.86	0.46	R 1.00	8.94	R 1.30
003	1.08	6.44	4.19	5.72	0.49	1.26	0.44	R 1.31	13.21	R 1.37
004	1.07	7.16	4.70	6.95	0.43	1.21	0.44	R 1.12	13.84	R 1.55
005	1.11	9.20	5.07	10.62	0.43	2.31	0.46	R 1.14	16.53	R 2.35
006	1.21	8.65	8.11	13.53	0.49	2.71	0.46	1.21	17.32	2.47
					Expenditures in Mill	ion Nominal Dollars	s			
970	43.1	15.3	3.9	2.7	0.2	6.9	_	0.1	0.8	66.2
975	84.9	14.2	10.4	8.9	0.2	19.5	25.5	(s)	2.5	146.6
980	230.9	R 15.9	10.1	5.6	_	15.8	48.6	(s)	24.0	335.3
985	286.5	4.7	(s)	1.7	_	1.7	61.4		85.9	440.3
990	373.7	R 10.3	(s)	2.8	3.3	6.2	61.2	4.8	49.8	505.9
991	358.6	10.1	(s)	2.4	4.4	6.9	59.3	4.7	76.6	516.2
992	332.9	9.1	(s)	1.6	4.5	6.1	50.9	5.0	123.2	R 527.2
993	339.1	9.8	(s)	2.3	4.6	6.9	52.0	4.5	151.3	563.6
994	343.3	12.6	-	2.7	4.1	6.8	59.9	4.4	170.3	597.3
995	348.7	14.8	_	3.2	3.2	6.4	66.2	4.4	182.0	622.5
996	332.5	11.6	(s)	4.0	4.0	8.0	60.4	3.6	197.5	613.6
997	341.1	15.1	0.1	7.1	4.9	12.1	53.9	3.6	229.2	655.0
998	340.9	31.9	(s)	3.8	4.0	7.8	58.1	3.4	240.3	682.3
999	334.0	30.7	(s)	5.3	4.8	10.1	66.4	3.3	210.4	655.0
000	370.2	45.2	(s)	9.5	2.2	11.7	61.2	3.6	487.7	979.5
001	334.7	56.5	1.0	7.7	2.3	11.1	57.3	R 4.0	619.7	R 1,083.3
002	352.6	49.6	0.1	2.9	3.0	6.0	66.3	R 7.8	201.6	R 683.7
002	395.0	108.4	1.1	6.9	3.9	11.8	60.8	R 13.5	173.6	R 763.1
003	377.2	92.0	1.8	5.2	3.9	10.2	60.7	R 8.9	290.5	R 839.4
004 005		R 241.4	2.5					R 10.6		R 1,333.3
	391.9			14.4	2.9	19.7	62.2	10.0	607.5	1,000.0
006	417.3	217.0	1.1	11.7	2.2	15.1	63.4	10.7	662.7	1,386.2

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Mississippi

							Prima	ry Energy									
		Coal						Petroleum							Flootvia		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^C	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^f
ear								Prices in N	lominal Dolla	ars per Million	n Btu						
70	_	0.26	0.26	0.38	1.32	0.73	1.83	2.84	0.45	1.22	2.14	_	1.35	1.16	0.27	4.44	1.71
75	_	0.83	0.83	0.87	2.24	2.03	3.42	4.34	1.67	2.59	3.12	_	1.51	2.26	1.24	7.58	3.19
30	_	1.83	1.83	2.55	6.89	6.39	6.31	10.53	2.84	6.15	7.10	_	2.01	4.89	2.16	13.69	7.2
35	_	2.50	2.50	3.76	6.76	5.84	7.71	8.75	4.06	7.33	7.69	1.13	2.37	5.11	2.30	17.05	8.1
90	_	1.66	1.66	2.75	7.47	5.16	6.63	9.21	2.33	5.45	7.46	1.11	ⁱ 1.12	i 4.38	1.54	18.05	ⁱ 7.8
91	_	1.67	1.67	2.59	6.91	4.59	7.50	8.92	1.75	5.91	7.04	0.88	1.25	4.15	1.36	17.79	7.4
92	_	1.60	1.60	2.71	6.86	4.33	6.26	8.62	1.70	5.85	6.81	0.70	1.25	4.16	1.31	17.84	7.3
93	_	1.64	1.64	3.31	6.91	3.96	7.04	8.58	1.69	6.18	6.49	0.56	1.18	4.19	1.43	18.29	7.5
)4	_	1.58	1.58	2.95	6.75	3.70	7.43	8.71	1.58	6.25	6.89	0.52	1.17	4.10	1.30	17.94	7.7
15	_	1.54	1.54	2.62	6.61	3.73	7.04	8.89	1.92	6.14	7.16	0.52	1.23	4.07	1.32	17.74	7.6
16	_	1.52	1.52	3.58	7.53	4.47	8.39	9.48	2.19	6.60	7.81	0.50	1.04	4.56	1.54	17.77	8.3
97	_	1.55	1.55	3.70	7.17	4.21	11.48	9.33	2.70	6.08	7.49	0.47	0.99	4.43	1.51	17.46	8.2
98	_	1.54	1.54	3.25	6.14	3.15	10.44	7.90	1.98	5.73	6.11	0.48	1.29	3.97	1.47	17.65	7.9
99	_	1.55	1.55	3.21	6.72	3.77	8.74	8.60	1.55	5.52	6.77	0.47	1.43	4.24	1.55	16.68	7.8
0	_	1.53	1.53	4.69	9.34	6.24	13.54	11.11	3.30	6.96	9.30	0.42	1.52	5.52	1.98	17.27	9.5
1	_	1.64	1.64	5.11	8.77	5.42	12.94	10.49	3.70	7.60	8.63	0.40	R 2.05	^R 5.34	2.15	18.52	R _{10.1}
2	_	1.65	1.65	4.22	8.44	5.10	10.75	10.17	2.67	7.94	8.92	0.38	R 2.19	5.19	2.06	18.43	R 9.6
3	_	1.55	1.55	6.64	9.63	6.10	11.36	11.44	4.01	8.12	9.74	0.42	R 1.73	R 6.21	2.33	19.08	R 10.9
)4	_	1.70	1.70	6.75	11.98	8.44	15.91	13.86	4.61	8.87	11.79	0.40	ը 1.91	R 7.17	2.66	20.70	R 12.3
05	_	2.25	2.25	9.61	16.33	12.59	19.02	17.21	6.48	R 10.58	R 15.61	0.40	R 2.91	R _{9.52}	4.17	22.27	R 15.2
)6		2.48	2.48	8.62	18.21	14.27	21.31	19.45	8.27	11.65	17.74	0.45	2.85	10.11	3.50	24.64	16.8
								Expendit	ures in Millio	n Nominal Do	ollars						
70	_	3.5	3.5	111.2	46.2	6.3	59.4	362.5	1.9	40.6	516.9	_	12.8	644.4	-31.7	225.9	838.
75	_	27.5	27.5	154.3	127.6	16.3	102.3	633.5	126.6	85.3	1,091.6	_	13.3	1,286.7	-154.7	486.0	1,618
0	_	137.6	137.6	553.4	383.8	53.3	125.9	1,481.0	284.7	137.2	2,465.9	_	19.5	3,176.4	-438.6	1,075.9	3,813
5	_	273.2	273.2	710.7	529.8	134.1	129.5	1,267.5	33.5	155.2	2,249.5	52.2		3,315.1	-475.1	1,455.8	4,295
0	_	172.4	172.4	557.4 524.2	575.3	201.1 208.6	170.2	1,407.2 1,396.5	49.7	130.1	2,533.7 2,520.4	87.1 84.7	¹ 60.8 73.5	¹ 3,411.4 3,362.2	-386.3	1,914.8	¹ 4,939 4,958
1	_	159.4	159.4		540.9		165.3		51.0	158.1					-344.5	1,940.3	
2	_	139.3 163.1	139.3 163.1	529.3 589.5	526.0 536.0	269.5 186.0	140.6 157.5	1,382.5 1,437.6	35.3 94.5	142.3 142.3	2,496.2 2,553.8	60.1 46.2	73.5 76.8	3,298.2 3,429.4	-297.5 -359.0	1,959.0 2.088.1	4,959 5,158
3	_	153.1	153.1	619.5	560.4	141.4	175.6	1,437.8	53.0	151.9	2,580.1	52.3	76.8	3,429.4	-359.0	2,138.9	5,158
4 5	_	153.4	153.4	623.9	541.4	159.9	175.6	1,497.8	31.3	160.9	2,580.1	52.3 44.1	100.6	3,484.5	-374.6	2,138.9	5,248
6	_	193.9	193.9	760.5	651.0	181.2	270.9	1,689.5	31.3 47.7	186.4	3,026.8	48.1	78.4	3,572.6 4,107.6	-488.3	2,190.4	5,951
7	_	205.2	205.2	748.0	695.5	189.1	128.3	1,721.8	89.9	195.1	3.019.6	53.8	75.3	4,107.0	-516.1	2,326.1	5,911
<i>r</i> 8	_	194.2	194.2	640.4	604.9	137.1	126.3	1,510.9	118.4	195.1	2,672.8	46.4	75.3	3,625.4	-512.4	2,500.9	5,613
9	_	214.0	214.0	843.7	685.1	206.5	167.7	1,721.8	56.8	193.1	3.030.9	41.6	R 80.7	R 4,210.9	-560.9	2,300.9	R 6,093
9		225.0	225.0	1,220.2	897.9	318.8	319.5	2,152.6	122.6	218.6	4.029.9	47.1	101.2	5,623.4	-765.6	2,443.0	R 7,463
1	_	324.3	324.3	1,491.8	867.9	258.6	351.8	1,993.4	229.9	179.9	3.881.5	41.1	R 99.5	R 5,838.2	-1,087.3	2,720.1	R 7,471
2	_	254.2	254.2	1,325.0	896.1	209.0	219.2	2,013.1	229.9	179.9	3,551.7	40.4	R 96.5	R 5,267.9	-873.8	2,782.4	R 7,176
3		276.6	276.6	1,325.0	1,100.0	318.1	274.7	2,303.4	90.3	247.7	4,334.2	47.9	R 68.3	R 6,219.6	-942.2	2,762.4	R 8,165
ა 4	_	314.0	314.0	1,705.7	1,473.5	292.7	274.7	2,833.9	186.3	247.7	5,301.1	47.9	R 87.7	R 7,451.0	-1,136.5	3.157.8	R 9,472
	_	397.0	397.0	2,587.8	1,473.5	421.4	222.7	2,633.9 3,570.7	133.8	R 351.6	R 6,613.3	R 41.8	R 159.5	R 9,799.5	R -1,807.6	3,391.2	R 11,383
)5			0.100	4.001.0	1,010.1	741.7	ZZU. I	0,010.1	100.0	001.0	0,010.0	71.0	100.0	5,155.5	-1,007.0	0,001.2	11,303

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Mississippi

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy [©]
Year		1			Prices in Nominal Do	llars per Million Btu				
970	_	0.86	1.24	2.06	2.16	2.14	0.85	1.30	5.06	2.36
975	_	1.38	2.49	3.79	4.10	3.98	1.69	2.31	8.06	4.37
980	2.97	3.36	6.89	10.48	8.35	8.41	4.31	4.44	14.38	8.97
985	2.74	5.33	7.07	6.78	7.71	7.69	4.88	5.74	18.12	11.85
990	2.70	5.16	4.59	4.98	9.50	9.45	3.53	5.91	20.19	13.46
991	2.81	5.06	4.23	6.47	10.70	10.62	3.38	5.92	20.16	13.53
992	2.69	4.71	7.66	5.94	9.28	9.23	3.09	5.30	20.55	13.32
993	2.73	5.11	7.16	5.89	10.29	10.21	3.02	5.99	20.88	13.87
994	_	5.29	7.63	4.39	10.82	10.72	2.93	6.24	20.70	14.13
995	_	5.17	5.32	4.07	10.95	10.84	2.87	6.08	20.49	14.20
996	_	5.56	5.98	4.60	12.77	12.65	3.29	6.86	20.65	14.36
997	2.72	6.13	5.69	6.32	12.64	12.54	R 3.28	7.39	20.58	14.89
998		5.78	4.56	3.08	11.44	11.29	2.84	6.89	20.59	15.29
999	_	5.75	5.00	3.09	11.58	11.46	2.84 R 2.91	7.01	19.79	14.81
000	_	7.18	8.59	8.01	15.87	15.76	R 4.37	9.91	20.31	15.83
000	_	10.10	7.28	6.28	16.70	16.56	4.17	12.12	21.61	17.45
002	_	7.19	6.54	5.66	13.99	13.95	R 3.78	8.87	21.34	16.35
002		9.93	9.23	8.00	16.42		4.54	11.27	22.27	18.15
	_					16.35	R 5.16			
004	_	10.08	10.78	10.05	19.17	19.04		11.97	24.07	19.64 R 21.68
005	_	12.94	16.16	13.67	22.68	22.51	6.83	R 14.64	25.53	
006		14.43	18.32	17.40	25.64	25.55	7.87	16.72	28.30	24.53
_					Expenditures in Mill	ion Nominal Dollars				
970	_	32.4	0.6	0.9	42.0	43.5	1.6	77.4	118.7	196.1
975	_	41.6	2.8	2.7	64.4	70.0	3.1	114.6	222.5	337.1
980	(s)	102.6	0.3	2.6	67.5	70.4	7.8	180.8	488.9	669.7
985	(s)	140.4	0.1	1.0	53.2	54.3	15.7	210.3	646.0	856.3
990	(s)	133.6	(s)	0.3	74.3	74.6	12.6	220.8	845.1	1,066.0
991	(s)	134.3	(s)	0.8	72.0	72.9	12.7	219.8	861.0	1,080.9
992	(s)	131.2	(s)	0.5	58.6	59.1	12.2	202.5	870.9	1,073.4
993	(s)	148.3	0.1	0.8	81.6	82.5	9.0	239.8	940.4	1,180.2
994	(9)	140.3	(s)	0.5	84.9	85.5	8.3	241.5	963.6	1,205.1
995	_	142.5	(s)	0.5	77.2	77.7	8.1	228.2	991.3	1,219.6
996	_	172.6	(s) (s)	0.6	110.6	111.2	9.6	293.5	1,054.2	1,347.6
			(5)							
997	(s)	175.4	(s)	0.8	102.4	103.1	5.0	283.6	1,040.4	1,324.0
998	_	151.1	(s)	0.4	87.8	88.3	3.9	243.2	1,151.6	1,394.8
99	_	147.1	0.1	0.4	97.5	97.9	4.2	249.2	1,102.0	1,351.3
000	_	202.5	0.1	1.6	228.9	230.6	6.7	439.8	1,191.5	1,631.3
001	_	288.1	0.2	1.1	249.9	251.3	_B 5.1	544.5	1,242.8	1,787.3
002	_	205.3	(s)	0.3	148.7	149.1	R 4.7	R 359.1	1,299.1	R 1,658.2
003	_	259.0	0.1	0.5	141.1	141.7	6.0	406.6	1,342.6	1,749.2
004	_	254.9	0.3	0.9	151.9	153.1	7.0	_ 415.0	1,443.6	_ 1,858.5
005	_	325.6	0.8	1.3	153.0	155.1	R 10.1	R 490.9	1,564.2	R 2,055.0
006	_	314.2	(s)	1.4	177.0	178.4	10.6	503.2	1,764.9	2,268.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Mississippi

					Primar	y Energy						
					Petro	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass e,g	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Dol	lars per Million B	tu				
970	_	0.57	0.96	_	1.33	2.84	0.49	1.39	0.85	0.70	5.53	1.96
975	_	0.92	2.18	_	2.66	4.34	1.72	2.17	1.69	1.29	8.59	3.34
980	1.65	2.97	6.27	_	4.92	10.53	3.02	3.36	4.31	3.17	15.87	6.70
985	1.85	4.95	6.24	6.78	7.62	8.75	4.33	6.76	4.88	5.45	19.50	12.04
990	1.74	4.34	5.57	4.98	5.32	9.21	_	6.18	h 3.53	^h 4.69	21.34	h 13.38
991	1.74	4.15	4.86	6.47	6.01	8.92	2.03	5.59	3.38	4.41	21.22	13.25
992	1.71	3.92	4.54	5.94	5.02	8.62	2.08	5.53	3.09	4.20	21.58	13.14
993	1.64	4.28	4.43	5.89	5.16	8.58	_	5.08	3.02	4.37	22.16	13.57
94	_	4.42	4.10	4.39	8.84	8.71	_	6.42	2.93	4.75	21.50	13.42
995	_	4.20	4.19	4.07	9.25	8.89	_	6.40	2.87	4.48	20.92	13.32
996	_	5.07	5.02	4.60	10.25	9.48	_	7.25	3.29	5.37	21.15	13.53
97	1.67	5.08	4.79	6.32	10.48	9.33	_	7.34	R 3.28	5.37	19.98	13.78
998	_	4.51	3.66	3.08	9.38	7.90	_	5.99	2.84	4.70	19.73	13.69
99	_	4.68	4.34	3.09	9.69	8.60	_	6.82	R 2.91	4.97	18.48	13.37
000	_	6.24	6.94	8.01	12.85	11.11	_	10.64	R 4.37	6.93	19.16	14.35
01	_	7.98	6.10	6.28	13.69	10.49	3.19	10.00	4 17	8.33	20.72	15.79
002	_	5.97	5.68	5.66	11.47	10.17	_	8.89	R 3.78	6.35	20.38	14.99
003	_	7.89	6.94	8.00	12.85	11.44	4.44	9.17	4.54	8.07	21.26	16.14
004	_	8.44	9.26	10.05	15.56	13.86	4.45	12.53	R 5.16	8.87	23.42	17.93
005	_	11.70	13.35	13.67	18.19	17.21	_	16.22	6.83	12.26	24.87	20.24
006	_	12.07	15.62	17.40	20.21	19.45	_	18.05	7.87	12.72	27.46	22.48
_					Ex	penditures in Milli	on Nominal Dolla	rs				
970	_	13.9	0.6	_	4.6	1.4	0.1	6.7	(s)	20.6	57.0	77.6
975	_	22.6	3.0	_	7.4	2.4	9.7	22.5	0.1	45.1	116.7	161.9
980	0.1	64.1	0.9	_	7.0	6.8	64.7	79.4	0.2	143.7	276.8	420.5
85	(s)	84.1	27.4	1.5	9.3	6.2	0.3	44.7	0.4	129.2	407.9	537.1
90	(s)	78.6	13.0	0.2	7.3	8.0	_	28.5	h 1.4	^h 108.5	539.3	h 647.7
991	(s)	76.0	13.0	0.2	7.1	3.8	(s)	24.1	1.4	101.5	541.5	643.0
992	(s)	74.1	10.2	0.3	5.6	7.8	(s)	23.9	1.3	99.3	539.6	638.9
993	(s)	84.1	7.1	0.2	7.2	2.2		16.7	1.2	102.0	553.4	655.4
994		87.7	9.0	0.1	12.2	6.8	_	28.2	1.1	117.0	567.0	684.0
995	_	85.3	7.8	0.2	11.5	2.3	_	21.7	1.1	108.1	586.1	694.2
996	_	115.9	11.6	0.1	15.7	2.8	_	30.3	1.3	147.5	621.7	769.2
997	(s)	116.1	9.2	0.5	15.0	2.3	_	26.9	0.8	143.9	726.0	869.8
98	_	101.2	7.8	0.1	12.7	2.0	_	22.6	0.6	124.5	775.6	900.1
99	_	98.6	6.6	0.8	14.4	2.0	_	23.7	0.7	123.0	751.7	874.7
000	_	141.1	10.5	0.4	32.7	2.6	_	46.2	1.1	188.4	803.4	991.7
	_	176.1	11.8	0.4	36.2	2.2	1.0	51.5	0.9	228.5	859.9	1,088.4
001	_	136.9	8.7	0.3	21.5	1.7	_	32.2	0.8	169.9	875.3	1,045.2
			17.5	2.0	19.5	2.1	0.1	41.1	1.1	219.6	913.3	1,133.0
002	_	1//.5										
002		177.5 195.6			21.8	2.7	0.2	36.4	1.2	233.2	1,018.8	1,252.0
001 002 003 004 005	_	177.5 195.6 251.2	11.2 15.0	0.5 0.6	21.8 21.7	2.7 17.4	0.2	36.4 54.7	1.2 1.5	233.2 307.4	1,018.8 1,074.7	1,252.0 1,382.1

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Mississippi

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year								Pric	ces in Nomina	al Dollars pe	r Million Btu						
970	_	0.33	0.33	0.29	0.66	0.74	0.79	1.33	5.08	2.84	0.40	0.43	0.97	1.47	0.54	2.94	0.73
975	_	1.11	1.11	0.71	1.77	1.70	1.86	2.66	7.48	4.34	1.77	1.61	2.09	1.47	1.32	6.39	1.93
980	_	1.65	1.65	2.66	3.56	5.55	6.21	4.92	14.36	10.53	2.82	5.46	4.77	1.47	3.53	11.42	4.81
985	_	1.85	1.85	3.68	4.81	6.21	5.89	7.62	17.61	8.75	4.33	6.00	6.62	_ 1.47	_ 4.47	13.94	_ 5.93
990	_	1.74	1.74	2.49	2.93	5.89	5.95	5.32	14.60	9.21	3.02	6.34	5.28	^h 0.93	^h 2.97	13.62	^h 4.61
991	_	1.74	1.74	2.28	3.29	5.13	4.90	6.01	16.80	8.92	2.03	6.46	5.46	1.09	2.90	13.17	4.52
992	_	1.71	1.71	2.40	2.04	4.91	4.65	5.02	18.32	8.62	2.08	7.20	5.07	1.10	2.80	12.93	4.48
993	_	1.64	1.64	2.92	2.36	4.81	4.30	5.16	18.96	8.58	2.02	6.26	5.05	1.08	2.90	13.46	4.73
994 995	_	1.65 1.64	1.65 1.64	2.89 2.65	2.47 2.63	4.54 4.51	4.11 4.18	5.17 5.06	19.11 19.41	8.71 8.89	2.32 2.47	6.60 6.98	5.02 4.99	1.09 1.17	2.90 2.78	13.14 13.03	4.77 4.55
995 996	_	1.65	1.65	3.33	3.12	5.44	5.01	6.48	20.08	9.48	2.47	7.99	5.93	0.94	3.37	12.92	5.14
997		1.67	1.67	3.43	3.23	5.16	4.59	5.75	17.98	9.33	3.33	7.38	5.40	0.94	3.08	12.08	4.67
998	_	1.63	1.63	3.06	3.11	4.00	3.31	4.27	19.07	7.90	1.97	5.78	4.56	1.24	2.97	12.36	4.83
999	_	1.64	1.64	3.11	2.85	4.61	4.18	4.96	16.75	8.60	2.20	6.97	4.97	1.39	3.21	11.77	4.72
000	_	1.64	1.64	4.48	3.78	7.21	6.78	8.28	17.99	11.11	3.90	8.74	7.05	1 44	4.22	12.14	5.63
001	_	1.70	1.70	5.67	4.26	6.67	5.79	6.77	19.00	10.49	3.19	7.30	6.93	R 1.98	R 5.09	12.90	R 6.61
002	_	1.77	1.77	4.19	4.32	5.76	5.49	5.87	21.74	10.17	3.67	7.24	6.61	R 2.14	4.40	12.89	R 6.03
003	_	1.77	1.77	6.47	4.78	6.97	6.65	8.01	26.51	11.44	4.44	8.10	7.57	R 1 62	R 5 80	13.13	R 7 30
004	_	2.04	2.04	6.37	4.83	9.78	9.40	10.18	29.35	13.86	4.45	10.03	9.14	^R 1.80	R 6.23	14.17	R 7.74
005	_	2.63	2.63	8.89	5.20	13.84	13.01	12.05	R 38.40	17.21	6.83	13.22	R 11.50	R 2.78	R 7.99	15.74	R 9.48
006		2.79	2.79	9.13	6.04	16.09	16.02	14.67	46.09	19.45	8.16	15.92	12.90	2.71	8.53	17.42	10.21
								Ex	penditures in	Million Non	ninal Dollars						
970	_	0.4	0.4	37.6	7.7	13.3	11.6	10.5	7.5	4.6	0.5	0.8	56.4	11.2	105.7	50.2	155.9
975	_	0.6	0.6	63.2	30.4	43.4	13.8	25.9	17.0	5.0	8.3	4.0	147.6	10.2	221.6	146.7	368.3
980	_	2.0	2.0	182.6	48.1	111.3	7.0	48.6	29.7	4.1	37.3	13.1	299.1	11.5	495.3	310.2	805.5
985	_	10.7	10.7	330.6	65.5	137.8	0.7	59.8	33.1	34.5	2.2	17.3	351.0	13.4	705.8	401.9	1,107.7
990	_	10.9	10.9	226.3	48.8	132.0	1.2	85.0	30.9	28.0	12.9	14.0	352.7	h 46.8	h 636.8	530.5	h 1,167.2
991 992	_	9.8	9.8	213.4 223.9	55.2 29.4	108.6	0.9	82.5	31.8 35.3	31.4	1.6	34.9 39.7	346.9	59.5	629.5 595.7	537.7	1,167.2
992 993	_	9.9 10.4	9.9 10.4	223.9 258.3	30.5	93.5 87.7	0.4 0.9	73.6 65.4	35.3 37.2	28.9 17.3	1.1 2.2	39.7 34.7	301.9 275.9	60.0 66.7	595.7 611.3	548.4 594.3	1,144.1 1,205.6
993		11.7	11.7	221.4	34.6	95.6	0.9	71.5	39.2	17.3	1.9	37.7	300.2	69.8	603.1	608.3	1,203.6
995	_	11.7	11.7	199.4	42.4	101.9	0.7	81.4	39.2	19.8	0.9	37.8	323.8	91.4	626.0	613.0	1,211.4
996	_	9.2	9.2	241.6	54.0	122.0	0.6	141.6	39.3	21.3	1.4	52.6	432.8	67.5	751.1	655.9	1,407.0
997	_	9.4	9.4	258.9	65.1	139.4	0.8	8.3	37.2	23.7	0.4	53.3	328.1	69.4	665.9	559.8	1,225.6
998	_	8.4	8.4	212.6	66.5	94.2	1.0	4.3	41.3	15.2	1.9	44.8	269.2	67.1	557.3	573.7	1,131.0
999	_	7.2	7.2	333.6	62.6	105.1	0.9	40.0	36.7	32.9	0.2	54.3	332.6	75.9	749.3	589.2	1,338.5
000	_	6.1	6.1	473.0	72.4	137.1	0.9	51.5	38.8	43.8	0.2	63.3	408.0	93.4	980.4	610.8	1.591.2
001	_	6.3	6.3	497.6	54.5	143.2	0.9	64.3	37.5	59.3	3.9	44.9	408.6	R 93.4	R 1,006.0	617.4	R 1,623.4
002	_	6.4	6.4	398.5	57.4	117.0	0.6	44.8	42.4	62.3	2.8	47.0	374.3	^R 91.0	R 870.1	608.0	R 1,478.1
003	_	6.3	6.3	497.6	93.3	131.7	0.9	111.4	47.8	73.8	4.5	54.6	518.1	R 61.3	R 1,083.3	631.8	R 1,715.1
004	_	7.6	7.6	595.3	_ 101.0	237.4	3.1	46.0	53.7	102.3	8.0	74.5	626.0	R 79.5	R 1,308.5	695.5	R 2,003.9
005 006	_	7.6	7.6	735.3	R 114.9	256.5	3.8	41.8	R 69.8	124.2	12.6	92.4	^R 716.1	^R 147.9	R 1,606.8	752.4	R 2,359.2
	_	10.1	10.1	780.6	167.3	266.0	3.7	63.7	81.7	150.5	3.4	113.2	849.4	148.4	1,788.5	850.8	2,639.2

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Mississippi

						Primary Energ	ıy						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year	,			,		Prices in N	Nominal Dollars p	er Million Btu					
970	0.33	_	2.17	2.02	0.73	1.33	5.08	2.84	0.43	2.64	2.64	_	2.64
975	1.11	_	3.45	2.75	2.03	2.66	7.48	4.34	1.49	3.91	3.91	_	3.91
980	_	_	9.02	7.67	6.39	4.92	14.36	10.53	2.55	8.71	8.71	_	8.71
985	_	_	9.99	7.05	5.84	8.59	17.61	8.75	4.03	7.99	7.99	_	7.99
990	_	_	9.32	8.25	5.16	7.55	14.60	9.21	2.01	8.15	8.15	_	8.1
991	_	_	8.71	7.73	4.59	9.27	16.80	8.92	1.71	7.40	7.40	_	7.40
992	_	_	8.54	7.63	4.33	8.30	18.32	8.62	1.65	7.19	7.19	_	7.19
993	_	_	8.24	7.66	3.96	8.56	18.96	8.58	1.58	7.24	7.24	_	7.2
994	_	2.74	7.96	7.65	3.70	12.12	19.11	8.71	1.55	7.37	7.37	_	7.3
995	_	1.60	8.36	7.53	3.73	12.42	19.41	8.89	1.91	7.56	7.56	_	7.50
996 997		2.44 2.66	9.29 9.39	8.42 8.05	4.47 4.21	12.96 12.93	20.08	9.48 9.33	2.21 2.76	8.36 8.18	8.36	_	8.30
	_						17.98				8.18	_	8.18
998 999	_	2.65 2.79	8.11 8.81	6.91	3.15 3.77	11.52	19.07	7.90 8.60	1.98	6.96 7.49	6.96 7.49	_	6.9
00		3.59	10.87	7.41 9.94	6.24	12.80 15.41	16.75 17.99		1.67 3.27	7.49 9.92	7.49 9.92		7.4 9.9
00	_	3.59 7.68		9.94	5.42	16.70	17.99	11.11	3.27	9.92	9.92	_	9.9
02	_	7.68 5.07	11.01 10.72	9.46 9.15	5.42 5.10	16.70	21.74	10.49 10.17	2.57	9.36	9.36	_	9.3
03	_	7.20	12.42	10.25	6.10	17.38	26.51	11.44	4.14	10.29	10.29	21.26	10.2
03	_	8.70	15.13	12.57	8.44	19.27	29.35	13.86	4.91	12.75	12.75	23.42	12.7
005	_	12.05	18.56	16.88	12.59	21.97	R 38.40	17.21	6.64	16.65	16.65	24.87	16.6
006	_	11.75	22.31	18.58	14.27	23.56	46.09	19.45	8.50	18.60	18.60	27.46	18.60
_						Expendit	ures in Million No	ominal Dollars					
970 -	(s)	_	3.5	31.6	6.3	2.4	8.7	356.5	(s)	409.1	409.1	_	409.1
975	(s)	_	3.5	75.1	16.3	4.6	13.9	626.2	11.1	750.7	750.7	_	750.7
80		_	9.4	269.0	53.3	2.7	27.4	1,470.2	86.0	1,918.0	1,918.0	_	1,918.0
85	_	_	5.4	362.4	134.1	7.2	30.6	1,226.9	28.1	1,794.7	1,794.7	_	1,794.7
90	_	_	6.2	428.9	201.1	3.6	28.5	1,371.3	19.4	2,059.0	2,059.0	_	2,059.0
91	_	_	4.8	417.1	208.6	3.7	29.4	1,361.3	42.1	2,066.9	2,066.9	_	2,066.9
992	_	_	4.1	421.5	269.5	2.8	32.6	1,345.8	26.9	2,103.3	2,103.3	_	2,103.3
993	_	_	3.5	440.1	186.0	3.3	34.4	1,418.1	31.8	2,117.2	2,117.2	_	2,117.2
994	_	(s)	2.9	454.5	141.4	7.0	36.2	1,472.0	34.3	2,148.3	2,148.3	_	2,148.3
995	_	(s)	4.2	430.8	159.9	3.2	36.2	1,555.2	30.3	2,219.9	2,219.9	_	2,219.9
996	_	(s)	2.9	515.1	181.2	3.0	36.3	1,665.4	23.3	2,427.2	2,427.3	_	2,427.3
997	_	0.2	3.1	545.6	189.1	2.7	34.4	1,695.7	21.7	2,492.3	2,492.5	_	2,492.5
998 999	_	(s)	4.1 3.6	501.7 572.3	137.1 206.5	0.3 15.8	38.1 33.9	1,493.7 1,687.0	12.9 9.6	2,187.9 2,528.5	2,188.0 2,528.6	_	2,188.0 2,528.6
000		(s) 0.1	3.6 5.4	572.3 748.6	206.5 318.8	6.3	33.9 35.8	2,106.1	9.6 28.1	2,528.5 3,249.1	2,528.6 3,249.2	_	3,249.2
000	=	0.1	5.4 5.9	748.6	258.6	1.5	34.7	1,931.9	28.2	2,971.7	2,971.9	_	2,971.9
001	_	0.1	4.3	769.3	209.0	4.2	39.2	1,949.0	19.8	2,994.9	2,995.0	_	2,995.0
002		0.1	4.3	949.5	318.1	2.7	44.2	2,227.5	21.3	3,567.7	3,567.9	(s)	3,567.9
	_	0.2	8.7	1,222.9	292.7	3.0	49.6	2,728.9	51.9	4,357.6	4,357.9	(s)	4,357.9
ገበ4				1,638.9			R 64.5			R 5,586.7	R 5,586.8		R 5,586.8
004 005	_	0.1	4.2	1 6.38 9	421.4	3.6	1 h4 h	3,429.1	25.1	יים את ליי	1 5 586 8	(s)	11 5 586 3

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Mississippi

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass ^b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	ı			
1970	0.26	0.27	0.48	0.61	_	0.48	_	_	_	0.27
1975	0.82	0.83	1.69	2.08	_	1.70	_	_	_	1.24
980	1.84	2.11	3.03	5.47	_	3.06	_	_	_	2.16
985	2.54	2.80	4.16	5.97	_	4.78	1.13	_	_	2.30
990	1.65	1.76	2.35	4.80	_	2.44	1.11	_	_	1.54
991	1.67	1.57	1.94	4.74	_	2.25	0.88		_	1.36
992	1.60	1.80	1.85	4.67	_	1.96	0.70	_	_	1.31
993	1.64	2.42	1.75	4.39	_	1.76	0.56	_	_	1.43
994	1.57	1.90	1.58	4.16	_	1.65	0.52			1.30
995	1.53	1.71	1.87	3.79	_	3.48	0.52	_	_	1.32
996	1.51	2.68	2.15	4.36	_	2.25	0.52	_	_	1.54
997	1.55	2.62	2.13	4.31	_	2.69	0.30	_	_	1.51
998	1.54	2.22	1.98	3.36	_	1.99	0.48	_	_	1.47
999	1.55	2.43	1.52	3.17	_	1.54	0.47	_	_	1.55
000	1.52	3.90	3.31	5.41	_	3.33	0.42	_	_	1.98
001	1.63	3.45	3.75	5.68	_	3.76	0.40	_	_	2.15
002	1.64	3.48	2.50	5.34	_	4.08	0.38	_	_	2.06
.003	1.54	5.62	3.94	6.33	_	3.97	0.42	_	_	2.33
2004	1.69	5.96	4.51	6.77	_	4.53	0.40	_	_	2.66
2005	2.25	9.12	6.40	8.75	_	6.48	0.40	_	_	4.17
006	2.48	6.97	8.03	13.33	_	8.24	0.45		_	3.50
_					Expenditures in Mill	ion Nominal Dollar	s			
970	3.1	27.3	1.2	(s)	_	1.3	_	_	_	31.7
975	26.9	26.9	97.6	3.2	_	100.8	_	_	_	154.7
980	135.5	204.2	96.7	2.2	_	98.9	_	_	_	438.6
985	262.4	155.6	2.8	2.1	_	4.9	52.2	_	_	475.1
990	161.5	118.9	17.4	1.4	_	18.8	87.1	_	_	386.3
991	149.7	100.6	7.4	2.2	_	9.5	84.7	_	_	344.5
992	129.4	100.0	7.2	0.8	_	8.0	60.1	_	_	297.5
993	152.7	98.8	60.4	0.9	_	61.3	46.2	_	_	359.0
994	141.7	162.6	16.7	1.2	_	17.9	52.3	_	_	374.6
995	148.5	196.8	0.1	0.9	_	1.0	44.1	_	_	390.4
996	184.7	230.3	23.0	2.3	_	25.3	48.1	_	_	488.3
997	195.7	197.5	67.8	1.3	_	69.1	53.8	_	_	516.1
998	185.8	175.4	103.6	1.2	_	104.8	46.4	_	_	512.4
999	206.7	264.4	47.0	1.2	_	48.2	41.6	_	_	560.9
000	218.9	403.6	94.4	1.7	_	96.0	47.1	_	_	765.6
001	318.0	529.8	196.8	1.6	_	198.4	41.1	_	_	1,087.3
001	247.8	584.3	0.4	1.0	_	1.3	40.4	_	_	873.8
002	270.3	558.2	64.4	1.3		65.7	47.9	_	_	942.2
003	306.4	659.6	126.1	1.7	_	127.9	42.6	_	_	1,136.5
004	389.5	1,275.6	96.1	4.6	_	100.7	R 41.8	_	_	R 1,807.6
		1,275.6	32.8	4.6 2.2			49.0	_	_	
006	461.7	1,007.4	32.8	2.2	_	35.0	49.0	_	_	1,553.0

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Missouri

L							Prima	ry Energy									
		Coal						Petroleum							Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass ^e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,h}
Year						·		Prices in N	lominal Dolla	rs per Millio	n Btu		,				•
970	0.38	0.29	0.29	0.64	1.05	0.75	1.79	2.73	0.56	1.42	1.98	_	1.85	1.17	0.26	6.17	1.84
975	1.60	0.60	0.62	1.16	2.52	2.09	3.06	4.55	1.78	3.00	3.67	_	2.19	2.08	0.57	8.64	3.32
980	1.81	1.21	1.22	2.95	6.61	6.47	6.32	9.33	3.33	7.11	8.07	_	2.98	4.38	1.25	13.91	7.19
985	1.93	1.51	1.51	4.94	6.78	5.90	8.29	8.56	4.09	7.87	7.90	0.82	3.24	4.59	1.41	17.16	8.28
990	_	1.35	1.35	4.69	7.38	5.68	9.07	8.61	2.54	6.11	7.81	0.74	i 3.26	i 4.54	1.27	18.94	ⁱ 8.81
991	_	1.34	1.34	4.52	6.90	4.81	8.10	8.30	2.14	5.95	7.49	0.71	3.15	4.29	1.25	18.95	8.71
992	_	1.34	1.34	4.60	6.79	4.57	7.46	8.11	2.22	_ 5.70	_ 7.27	0.58	2.92	4.31	1.23	18.79	_ 8.49
993	_	1.25	1.25	4.88	6.74	4.24	8.18	7.92	2.23	R 5.53	R 7.09	0.56	2.83	4.41	1.14	18.55	R 8.46
994	_	1.12	1.12	4.86	6.79	3.94	7.88	8.19	1.63	R 5.02	R 7.09	0.49	2.79	_ 4.23	1.01	18.41	R 8.48
995	_	1.01	1.01	4.36	6.73	3.99	7.85	8.37	2.30	R 5.45	R 7.25	0.48	2.65	R 4.13	0.94	18.32	R 8.50
996	_	0.97	0.97	5.29	7.83	4.85	9.80	9.34	2.72	R 6.19	R 8.28	0.47	2.96	4.67	0.91	17.91	9.14
997	_	0.96	0.96	5.79	7.63	4.59	9.49	9.30	2.86	R 6.68	R 8.22	0.47	2.81	4.62	0.90	17.86	9.23
998	_	0.94	0.94	5.49	6.44	3.43	8.12	7.87	1.98	R 5.92	R 6.88	0.49	2.27	4.05	0.91	17.82	R 8.56
999	_	0.94	0.94	5.31	R 7.15	4.15	8.14	8.63	1.98	^R 5.19	R 7.44	0.47	R 2.42	4.33	0.93	17.78	R 8.82
000	_	0.93	0.93	6.65	9.62	6.50	11.78	11.41	3.51	R 7.07	R 10.39	0.41	3.49	5.49	1.01	17.63	R 10.96
01	_	0.98	0.98	8.83	9.05	5.65	12.84	11.00	4.00	R 5.30	R 9 66	0.38	R 3.58	R 5.66	1.07	17.67	R 11.05
002	_	0.92	0.92	6.81	8.47	5.33	10.20	10.45	3.65	R 5.74	R 9.08	0.39	R 3.26	R 5.07	0.93	17.84	R 10.35
003	_	0.93	0.93	8.43	R 9.73	6.44	12.34	11.82	4.65	R 6.89	R 10.52	0.41	R 3 92	R 5.69	0.98	17.65	R 11 38
004	_	0.95	0.95	9.62	11.89	8.91	13.95	14.11	5.20	R 6.41	R 12.41	0.43	R 4.36	R 6.67	1.03	17.79	R 12.75
005	_	1.04	1.04	11.28	16.36	12.99	16.75	17.47	6.93	R 8.12	R 15.83	0.42	R 5.74	^R 8.19	1.23	17.96	R 15.18
006	_	1.14	1.14	12.26	18.13	15.01	18.72	19.41	8.01	9.79	17.67	0.42	6.24	8.98	1.24	18.47	16.67
								Expendit	ures in Millio	n Nominal D	ollars						
970	3.1	77.3	80.4	265.4	99.1	34.1	79.5	803.2	11.4	98.8	1,126.1	_	9.4	1,481.3	-76.3	542.4	1,947.4
975	11.9	254.8	266.7	423.0	261.8	98.2	147.5	1,490.4	21.7	185.5	2,205.1	_	13.3	2,908.0	-234.0	974.3	3,648.3
980	9.6	637.7	647.3	_ ^R 928.0	708.2	229.5	211.7	2,889.0	23.2	630.2	4,691.7	_	14.7	R 6,281.8	R -639.5	2,022.4	R 7,664.6
985	12.0	788.8	8.008	R 1,282.2	789.6	196.6	166.7	2,700.5	18.8	596.3	4,468.6	70.0	19.7	R 6,642.5	-810.4	2,712.0	R 8,544.1
90	_	726.4	726.4	1,107.5	910.4	213.8	225.9	2,895.9	9.9	526.3	4,782.2	62.3	i 18.4	ⁱ 6,715.9	-752.7	3,484.6	i 9,447.8
91	_	716.7	716.7	1,157.1	810.4	204.2	252.8	2,786.9	7.4	344.7	4,406.4	74.7	18.5	6,390.2	-771.6	3,653.4	9,272.0
92	_	698.1	698.1	1,099.0	867.4	194.6	229.0	2,780.1	9.2	_ 348.6	4,428.9	48.7	17.7	6,311.7	-713.5	3,489.1	9,087.3
993	_	583.6	583.6	_ 1,322.5	871.3	216.8	282.8	2,751.7	14.9	R 358.8	R 4,496.3	49.2	15.1	R 6,466.7	-610.5	3,709.7	R 9,565.9
994	_	603.9	603.9	R 1,288.0	915.6	237.2	269.3	2,892.8	5.4	R 399.5	R 4,719.8	51.3	13.8	R 6 676 8	-632.5	3,748.9	R 9,793.2
995	_	597.0	597.0	R 1,193.3	946.0	258.6	315.4	3,008.0	5.1	R 408.9	R 4,942.0	41.3	13.8	R 6,787.5	-629.1	3,891.5	R 10,049.9
996	_	614.7	614.7	R 1,527.6	1,238.3	333.8	459.0	3,407.8	6.2	R 404.8	R 5,849.8	44.2	16.3	R 8,052.6	R -638.0	3,961.6	R 11,376.1
997	_	640.7	640.7	R 1,607.9	1,277.9	320.8	384.3	3,421.7	4.5	R 369 2	R 5,778.5	44.5	13.4	R 8.085.0	R -664.0	4,004.8	R 11.425.8
998	_	650.9	650.9	R 1,403.7	R 1,356.6	247.9	238.6	2,941.1	2.9	R 376.0	R 5,163.1	43.8	_ 10.0	^R 7,271.5	-703.3	4,196.5	R 10,764.7
999	_	648.2	648.2	R 1,392.5	R 1,509.2	300.1	373.1	3,202.2	1.8	R 389.3	R 5,775.7	42.6	R 10.5	7,869.7	716.7	4,188.9	R 11,342.0
000	_	643.7	643.7	R 1,865.6	R 1,614.9	180.9	459.8	4,392.1	2.4	R 436.2	R 7,086.3	42.7	^R 16.6	R 9,655.0	R -809.4	4,370.1	R 13.215.6
01	_	700.0	700.0	R 2,531.1	R 1,577.6	240.1	598.3	4,154.0	3.6	R 449.4	R 7,022.9	33.2	R 16.0	R 10,303.1	R -875.3	4,414.2	R 13,842.0
02	_	664.9	664.9	R 1,869.6	1,448.9	288.3	468.7	4,013.6	2.6	R 452 6	R 6,674.7	34.1	R 15.4	R 9,258.7	R -766.0	4,564.9	R 13,057.6
03	_	743.9	743.9	R 2,214.9	R 1.765.3	294.1	553.5	4,722.6	3.5	R 504.7	R 7,843.7	41.7	^R 19.0	R 10,863.2	R -874.3	4,471.7	R 14,460.6
04	_	766.1	766.1	R 2,542.3	R 2,352.5	202.1	617.4	5,668.9	5.2	R 603.1	R 9,449.2	35.3	R 21.8	R 12,814.8	R -918.0	4,494.1	R 16,390.9
005	_	866.6	866.6	R 3,053.5	3,156.1	485.9	654.4	7,020.8	4.8	R 725.6	R 12,047.5	R 35.3	R 30.5	R 16,034.1	R -1,136.5	4,959.8	R 19,857.4
006	_	943.0	943.0	3,108.3	3,535.8	559.4	601.8	7,805.7	3.5	895.4	13,401.6	44.0	31.9	17,529.0	-1,165.3	5,169.7	21,533.4

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Missouri

				Primary	Energy					
				Petrol	eum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year		•			Prices in Nominal Do	ollars per Million Btu				
1970	0.86	0.96	1.19	1.43	1.95	1.81	0.61	1.13	7.86	2.07
1975	1.72	1.48	2.62	2.88	3.26	3.14	1.20	1.84	10.06	3.37
1980	1.70	3.23	6.85	7.95	7.06	7.01	3.06	3.79	15.21	6.83
985	1.73	5.40	6.70	10.06	7.53	7.38	3.46	5.56	19.27	R 9.57
990	1.56	5.15	7.27	11.50	9.61	9.31	3.56	5.60	21.56	11.10
991	1.53	5.09	6.75	7.47	8.54	8.33	3.41	5.51	21.65	11.12
992	1.33	5.10	5.36	7.08	7.52	7.31	3.12	5.35	21.80	10.85
993	1.72	5.35	5.46	6.24	7.23	7.04	3.05	5.51	21.29	10.81
994	0.98	5.40	6.32	5.96	8.01	7.86	2.96	5.69	21.37	11.22
995	0.95	5.13	5.33 6.75	4.93	8.01	7.70	2.90 3.32	5.46 R 6.53	21.26	11.14 R 11.40
996	1.04	5.90	6.75 R 0.04	5.96	10.10	9.85			20.75	R 11.40
997	0.97	6.55	R 6.84	5.58	9.56	9.35	3.31	6.95	20.77	R 11.95
998	1.01	6.50	R 5.75	4.28	8.07	R 7.82	2.87	6.61	20.75	12.49
999	1.01	6.28	R 6.18	4.85	8.17	R 8.00	R 2.94	R 6.51	20.86	R 12.21
000	1.02	7.73	R 8.96	9.11	11.44	R 11.22	R 4.41	8.22	20.65	R 13.34
001	1.12	10.40	R 8.74	9.13	12.94	R 12.61	4.22	10.75	20.53	14.64
002	0.97	7.96	7.81	8.38	10.58	10.38	R 3.82	8.29	20.70	13.60
003	1.04	9.33	R 9.24	9.92	12.54	R 12.35	4.59	9.72	20.39	14.25
004	1.20	10.84	R 10.95	11.01	14.40	R 14.14	R 5.21	R 11.20	20.43	R 15.25
005	2.23	12.42	15.03	15.23	16.97	16.82	R 6.91	12.85	20.75	16.59
.006	1.55	13.96	17.18	19.36	18.86	18.78	7.96	14.46	21.80	18.09
_					Expenditures in Mil	lion Nominal Dollars				
970	1.0	150.9	9.1	0.6	65.9	75.5	1.4	228.8	259.5	488.3
975	1.7	232.0	21.9	0.5	115.5	137.9	2.8	_ 374.4	468.8	_ 843.2
980	0.6	471.2	49.7	2.6	129.4	181.7	9.2	R 662.8	967.9	R 1.630.7
985	1.4	R 702.4	33.1	5.4	94.8	133.3	13.2	R 850.2	1,215.3	R 2,065.6
990	1.9	603.9	17.4	1.9	146.1	165.4	15.1	786.3	1,592.7	2,379.0
991	1.5	620.2	16.9	1.6	169.4	187.8	15.1	824.7	1,727.7	2,552.4
992	1.2	595.6	11.1	0.8	151.0	163.0	14.5	774.3	1,583.5	2,357.8
993	1.8	_ 720.1	13.2	1.3	152.9	167.4	11.9	901.2	1,756.7	_ 2,657.9
994	0.7	R 664.5	11.9	0.8	168.0	180.7	11.0	R 856.8	1,754.4	R 2,611.2
995	0.6	645.9	13.6	0.9	169.5	184.0	10.7	_ 841.2	1,842.9	_ 2,684.2
996	0.6	R 816.4	13.0	1.9	286.2	301.1	12.8	R 1,130.9	1,872.8	R 3,003.7
997	0.6	R 841 4	_12.4	1.4	247.2	_ 261.0	10.0	^R 1.113.1	1,885.0	K 2 998 0
998	0.4	R 727.7	R 9.8	1.2	148.8	^R 159.9	7.7	R 895.7	2,001.4	R 2,897.0
999	0.6	R 712.0	R 11.0	1.5	202.4	^R 214.9	8.3	R 935.8	1,976.5	R 2.912.3
000	0.4	R 903.2	R 16 1	3.6	247.1	R 266 7	13.4	R 1.183.8	2,083.9	R 3 267 7
001	0.6	R 1 216 4	^R 20.6	4.0	420.5	R 445.1	_ 12.5	R 1 674 6	2,113.3	R 3.787.8
002	0.5	R 913.3	13.2	2.4	259.4	275.0	R 11.5	R 1.200.3	2,238.1	K 3.438.4
003	0.6	R 1,082.6	R 10.8	4.0	298.2	R 313.0	14.6	K 1.410.8	2,186.0	R 3.596.8
004	R 0.5	R 1.205.1	R 12.3	5.5	291.3	R 309.0	_ 17.0	R 1.531.5	2,185.0	R 3.716.5
UU -1		D				000.4	R 24.6	R 4 000 4		R 4,119.3
005	R _{0.9}	R 1,353.8	14.1	6.8	282.1	303.1	`` 24.6	R 1,682.4	2,436.9	4,119.3

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Missouri

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass e,g	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Dol	lars per Million Bt	u				
970	0.49	0.62	1.03	0.82	1.27	2.73	0.57	0.93	0.61	0.69	7.00	1.67
975	1.17	1.14	2.45	2.40	2.49	4.55	1.77	2.38	1.20	1.36	9.46	2.87
980	1.58	2.88	6.49	6.10	5.42	9.33	3.47	5.74	3.06	3.31	14.33	6.86
985	1.57	4.88	6.04	10.06	9.50	8.56	4.11	6.82	3.46	5.09	17.94	10.24
990	1.31	4.48	5.46	11.50	8.15	8.61	2.60	6.46	^h 3.56	^h 4.54	18.98	^h 11.26
991	1.34	4.46	4.84	7.47	7.23	8.30	2.21	5.79	3.41	4.46	18.79	11.07
992	1.34	4.46	4.64	7.08	7.27	8.11	2.28	5.70	3.12	4.47	18.81	11.16
993	1.36	4.74	4.46	6.24	9.60	7.92	2.26	6.37	3.05	4.76	18.45	10.94
994	1.43	4.82	4.25	5.96	8.08	8.19	1.62	5.75	2.96	4.76	18.28	_ 11.14
995	1.42	4.36	4.27	4.93	8.11	8.37	2.36	5.73	2.89	4.39	18.20	R 11.10
996	1.36	5.29	5.20	5.96	9.85	9.34	2.79	7.12	3.30	5.37	17.81	R 11.18
997	1.32	5.82	4.88	5.58	10.40	9.30	2.92	7.14	3.17	5.72	17.69	R 11.44
998	1.33	5.62	3.80	4.28	9.29	7.87	2.00	5.63	2.79	5.42	17.58	11.79
999	1.30	5.40	4.31	4.85	8.69	8.63	1.97	6.42	R 2.87	5.31	17.54	_ 11.60
000	1.37	6.82	6.99	9.11	11.58	11.41	3.50	8.91	R 4.26	_ 6.88	17.10	R 12.3
01	1.46	9.76	6.46	9.13	13.05	11.00	4.03	9.16	R 4.22	R 9.20	17.29	13.37
002	1.55	7.31	5.85	8.38	9.64	10.45	3.76	7.80	R 3.82	R 7.08	17.27	12.67
003	1.47	8.45	7.03	9.92	11.97	11.82	4.77	9.64	K 4.59	8.23	16.94	R 13.04
004	1.64	9.84	9.15	11.01	14.10	14.11	5.31	11.51	R 5.21	9.59	17.01	13.72
005	1.80	11.39	13.60	15.23	17.03	17.47	7.11	15.60	^R 6.91	11.21	17.36	14.75
006	2.01	12.68	15.68	19.36	18.98	19.41	8.26	17.46	7.96	12.33	17.81	15.60
_					Ex	penditures in Milli	on Nominal Dollar	's				
970	0.4	54.9	6.5	2.0	7.5	2.2	6.0	24.2	(s)	79.6	147.3	226.9
975	2.7	104.7	16.9	2.4	15.5	3.8	8.5	47.2	0.1	_ 154.7	246.5	_ 401.2
980	2.2	R 222.6	37.9	5.9	17.5	10.9	12.1	84.4	0.2	R 309.4	634.8	R 944.2
85	4.3	R 299.1	53.5	1.9	21.1	11.8	3.1	91.4	0.3	R 395.2	930.8	R 1,326.0
990	6.5	268.9	32.6	0.5	21.9	10.8	1.0	66.8	^h 1.6	^{h R} 344.0	1,252.0	h 1,595.9
991	6.1	284.4	31.2	0.2	25.3	5.6	0.4	62.7	1.6	354.9	1,282.9	1,637.8
992	5.5	272.7	31.5	0.6	25.8	5.1	(s)	63.1	1.6	R 343.0	1,262.9	1,605.8
993	6.5	331.8	29.9	0.5	35.8	4.7	0.1	71.0	1.6	410.9	1,311.1	1,722.0
994	6.1	R 320.8	26.9	0.5	29.9	4.3	0.2	61.9	1.5	R 390.2	1,341.8	R 1,732.1
995	5.9	285.7	29.6	0.3	30.3	4.3	(s)	64.5	1.5	357.5	1,398.3	1,755.9
996	5.5	R 388.5	39.7	0.9	49.2	5.6	0.1	95.5	1.8	R 491.3	1,425.7	R 1,917.0
97	7.1	R 409.5	33.2	0.6	47.4	7.0	0.6	88.9	1.7	R 507.3	1,438.1	R 1,945.4
998	4.3	352.1	25.6	0.4	30.2	5.0	0.4	61.8	1.3	419.5	1,494.8	1,914.3
999	5.8	R 344.9	25.7	0.5	38.0	13.7	0.3	78.2	1.4	R 430.3	1,504.8	R 1,935.1
000	4.7	R 432.2	45.5	1.1	44.1	15.6	0.7	107.1	2.2	R 546.2	1,573.2	R 2,119.4
001	6.3	R 637.5	58.7	1.2	74.8	19.0	0.7	154.5	2.2	R 800.5	1,605.2	R 2,405.7
002	5.9	R 454.2	33.9	0.9	41.7	15.8	0.7	93.0	R 2.0	R 555.1	1,646.9	R 2,202.0
003	5.7 R 6.6	R 526.3	33.4	1.2	50.2	17.6	0.7	103.1	2.6	R 637.6	1,617.6	R 2,255.2
004		R 615.4	45.3	1.9	50.3	17.3	0.5	115.4	R 2.8	R 740.3	1,647.8	R 2,388.1
005	R 8.3	701.5	41.2	2.6	50.0	26.4	0.8	121.0	R 3.7	R 834.4	1,755.8	R 2,590.2
006	9.3	733.8	39.7	1.9	53.4	5.8	0.5	101.3	4.0	848.3	1,810.9	2,659.2

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Missouri

								Prima	ry Energy								
		Coal							Petroleun	1							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
ear/								Prid	ces in Nomina	I Dollars pe	er Million Btu						
70	0.38	0.49	0.47	0.40	0.71	0.77	0.82	1.27	5.08	2.73	0.53	1.52	1.20	2.84	0.79	4.01	1.14
75	1.60	1.17	1.24	0.80	2.05	2.25	2.40	2.49	7.48	4.55	1.82	3.00	2.71	2.84	1.77	6.46	2.41
80	1.81	1.58	1.61	2.61	3.59	5.83	6.10	5.42	14.36	9.33	3.09	7.65	6.49	2.84	4.54	11.21	5.42
85	1.93	1.57	1.62	4.14	4.77	6.30	6.71	9.50	17.61	8.56	4.11	7.85	7.01	2.84	5.06	13.14	6.40
90	_	1.31	1.31	4.14	3.11	5.82	6.67	8.15	14.60	8.61	2.60	6.13	5.69	h 1.77	h 4.58	14.50	h 6.37
91	_	1.34	1.34	4.04	3.22	5.19	5.82	7.23	16.80	8.30	2.21	4.78	5.19	1.77	4.14	14.37	6.26
92	_	1.34	1.34	3.86	2.46	5.13	4.99	7.27	18.32	8.11	2.28	4.39	4.87	1.77	3.97	14.01	6.07
93	_	1.34	1.36	4.23	2.86	4.97	4.88	9.60	18.96	7.92	2.26	R 4.34	R 5.32	1.77	R 4.34	13.81	R 6.26
94		1.43	1.43	4.15	2.74	4.82	4.80	7.09	19.11	8.19	1.62	R 4.16	R 4.85	1.94	R 4.17	13.55	R 5.99
95	_	1.43	1.43	3.46	3.23	4.83	4.76	7.09	19.11	8.37	2.36	R 4.40	R 5.37	1.91	R 4.17	13.29	R 5.97
96		1.42	1.42	4.30	3.27	5.81	5.68	9.04	20.08	9.34	2.79	R 4.89	R 5.95	1.91	R 4.75	13.01	R 6.42
97	_	1.32	1.32	4.30	3.49	5.33	5.64	8.81	17.98	9.34	2.79	R 5.27	R 6.08	1.81	R 4.76	13.07	R 6.53
												R 3.58	R 4.87		R 4.17		R 6.15
98	_	1.33	1.33	4.42	3.09	4.21	4.05	7.70	19.07	7.87	2.00	R 3.81		1.21	R 4.17	12.97	R 6.08
99	_	1.30	1.30	4.34	2.84	4.97	4.94	7.88	16.75	8.63	1.97	N 3.81	^R 5.04 ^R 7.48	1.08	R 4.33	12.85	N 6.08
00	_	1.37	1.37	5.69	4.80	7.90	7.73	12.30	17.99	11.41	3.50	R 4.83		1.15	R 6.09	12.98	R 7.65
01	_	1.46	1.46	7.44	3.99	7.21	7.01	11.62	19.00	11.00	4.03	R 3.43	R 6.09	R 1.29	R 5.99	12.88	R 7.42
02	_	1.55	1.55	5.98	4.10	6.54	6.45	9.69	21.74	10.45	3.76	R 3.41	R 6.29	R 1.57	R 5.65	12.96	R 7.09
003	_	1.47	1.47	7.80	4.88	7.78	7.92	11.99	26.51	11.82	4.77	R 3.56	R 7.38	R 1.69	R 6.82	13.17	R 8.06
04	_	1.64	1.64	8.66	4.79	9.99	9.70	13.35	29.35	14.11	5.31	R 3.30	R 7.94	R 1.66	R 7.47	13.54	R 8.48
05	_	1.80	1.80	10.78	5.21	14.26	15.05	16.39	R 38.40	17.47	7.11	R _{4.22}	R 10.15	^R 1.73	R 9.44	13.31	R 10.20
006		2.01	2.01	12.15	7.86	16.25	16.69	18.25	46.09	19.41	8.26	4.54	11.41	1.62	10.58	13.41	11.18
								Ex	penditures in	Million Nor	minal Dollars						
70	3.1	17.3	20.4	42.9	26.8	25.4	0.7	5.6	12.8	39.7	4.4	31.4	146.7	8.1	218.1	135.6	353.7
75	11.9	44.9	56.8	71.3	73.3	75.7	1.0	15.8	22.3	64.7	7.5	46.7	307.0	10.4	445.5	259.0	704.5
80	9.6	48.4	58.0	R 201.0	95.3	162.3	3.0	63.4	58.4	91.4	7.5	376.1	857.2	5.3	_ 1,121.6	419.6	_ 1,541.2
85	12.0	54.7	66.7	R 276.0	135.9	152.1	0.8	45.6	65.2	48.4	14.4	289.7	752.0	6.2	R 1,100.9	565.9	R 1,666.8
90	_	39.9	39.9	228.5	92.2	118.5	0.3	53.9	60.8	30.0	8.5	280.1	644.3	^h 1.7	^{h R} 914.6	639.9	h R 1,554.5
91	_	38.6	38.6	233.3	86.7	88.8	0.8	53.5	62.6	33.0	6.6	100.9	432.8	1.7	R 706.6	642.8	R 1,349.4
92	_	35.8	35.8	226.3	62.6	96.5	0.2	49.0	69.6	28.5	8.8	113.1	428.2	1.6	R 692.0	642.7	R 1,334.7
93	_	37.8	37.8	259.2	77.0	81.4	0.1	89.9	73.3	61.1	14.3	R 97 2	R 494.4	1.6	R 792.9	641.8	R 1.434.8
94	_	35.2	35.2	R 294.4	103.9	89.1	0.3	62.2	77.2	69.5	4.7	R 99.8	R 506.7	1.3	R 837.5	652.1	R 1,489.6
95	_	36.2	36.2	239.9	113.4	84.9	0.3	110.4	77.1	73.2	4.7	R 100.2	R 564.2	1.4	R 841.6	649.4	R 1,491.0
96	_	35.1	35.1	R 309.1	116.8	107.6	1.1	119.0	77.4	81.7	5.4	R 93.9	R 603.1	1.5	R 948.7	662.1	R 1,610.8
97	_	42.1	42.1	R 335.7	95.8	110.2	0.4	87.1	73.2	81.8	3.3	R 88.4	R 540.2	1.4	R 919.5	680.7	R 1.600.2
98	_	37.1	37.1	287.3	80.0	92.8	0.4	58.6	81.3	42.4	2.3	R 94.1	R 451.9	0.6	R 776.9	699.3	R 1,476.1
99	_	35.9	35.9	R 283.1	93.8	141.1	0.3	129.8	72.1	41.2	1.4	R 117.4	R 597.1	0.6	R 916.8	706.6	R 1,623.4
000	_	29.9	29.9	R 394.5	132.7	167.5	0.6	164.7	76.3	53.6	1.6	R 110.3	R 707.4	0.5	R 1,132.4	712.0	R 1,844.4
01	_	34.1	34.1	R 508.1	143.0	173.5	0.7	86.2	73.9	100.0	2.7	R 112.0	R 692.0	R 1.3	R 1,235.4	694.8	R 1,930.2
001	_	35.7	35.7	R 402.4	129.0	176.2	0.7	163.1	83.5	100.6	1.7	R 111.0	R 765.4	1.8	R 1,205.3	678.5	R 1,883.8
03	_	33.9	33.9	R 486.1	156.5	215.4	0.3	197.4	94.2	119.6	2.5	R 110.6	R 896.6	R 1.9	R 1,418.4	666.6	R 2,085.0
				R 565.5			0.4					R 142.2	R 1,212.6		R 1,820.1		R 2,481.0
004	_	40.1	40.1	R 729.1	189.9 R 198.4	336.1		267.9	105.6 R 137.4	165.8	4.2	R 170.1	1,212.6 R 4 450 4	2.0 R 2.1	R 2,233.5	660.8	R 2,999.8
005	_	43.2	43.2			439.8	1.1	313.2		195.5	3.5		R 1,459.1			766.3	
06	_	48.7	48.7	789.7	271.5	491.2	0.8	233.7	160.7	227.5	2.7	215.3	1,603.4	2.0	2,443.8	838.3	3,282.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Missouri

						Primary Energ	ıy						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year						Prices in N	Nominal Dollars p	er Million Btu				1	1
970	0.49		2.17	1.24	0.75	1.27	5.08	2.73	0.55	2.32	2.32	_	2.32
75	1.17	_	3.45	2.72	2.09	2.49	7.48	4.55	1.73	4.07	4.07	_	4.07
80		_	9.02	6.97	6.47	5.42	14.36	9.33	3.38	8.76	8.76	_	8.70
85	_	_	9.99	7.04	5.90	10.40	17.61	8.56	3.88	8.19	8.19	_	8.19
90	_	_	9.32	7.87	5.68	9.66	14.60	8.61	1.65	8.30	8.31	_	8.3
91	_	_	8.71	7.42	4.81	9.84	16.80	8.30	_	7.91	7.91	_	7.9
92	_	_	8.54	7.31	4.57	10.05	18.32	8.11	1.31	7.75	7.75	_	7.75
93	_	_	8.24	7.26	4.24	12.48	18.96	7.92	1.61	7.53	7.53	_	7.53
94	_	4.35	7.96	7.33	3.94	12.47	19.11	8.19	1.65	7.64	7.64	16.05	7.64
95	_	2.72	8.36	7.26	3.99	12.87	19.41	8.37	1.73	7.72	7.72	15.99	7.72
96	_	3.16	9.29	8.33	4.85	12.82	20.08	9.34	2.15	8.66	8.66	15.88	8.60
97	_	3.75	9.39	8.16	4.59	12.25	17.98	9.30	2.56	8.54	8.54	16.07	8.5
98	_	3.34	8.11	6.90	3.43	11.73	19.07	7.87	1.75	7.19	7.19	15.75	7.19
99	_	3.00	8.81	7.70	4.15	13.83	16.75	8.63	2.31	7.93	7.93	15.68	7.9
00	_	4.74	10.87	10.11	6.50	16.59	17.99	11.41	3.56	10.92	10.91	14.89	10.9
01	_	6.67	11.01	9.59	5.65	17.71	19.00	11.00	3.02	10.33	10.33	15.05	10.3
02	_	4.02	10.72	9.00	5.33	15.90	21.74	10.45	2.61	9.73	9.73	15.04	9.7
03	_	5.45	12.42	10.22	6.44	18.15	26.51	11.82	3.69	11.13	11.13	14.75	11.1
04	_	6.48	15.13	12.41	8.91	19.92	29.35	14.11	4.27	13.58	13.57	14.39	13.5
005	_	7.87	18.56	16.87	12.99	22.29	R 38.40	17.47	5.64	17.21	17.21	13.99	17.2
006		9.73	22.31	18.55	15.01	24.13	46.09	19.41	6.33	19.12	19.12	16.84	19.12
_						Expendit	ures in Million No	minal Dollars					
70	(s)	_	2.0	57.5	34.1	0.4	22.7	761.4	0.6	878.5	878.6	_	878.6
75	(s)	_	3.2	137.9	98.2	0.7	36.0	1,421.9	1.5	1,699.4	1,699.4	_	1,699.4
80	_	_	7.4	439.5	229.5	1.3	81.2	2,786.6	3.0	3,548.5	3,548.5	_	3,548.5
85	_	_	6.8	544.1	196.6	5.2	90.6	2,640.4	0.9	3,484.7	3,485.7	_	3,485.
90	_	_	5.9	735.6	213.8	4.1	84.5	2,855.1	0.3	3,899.4	R 3,918.4	_	R 3,918.4
91	_	_	5.1	666.7	204.2	4.6	87.0	2,748.3	_	3,715.9	R 3,732.5	_	R 3,732.5
92	_	_	4.9	723.7	194.6	3.2	96.7	2,746.5	0.1	3,769.8	R 3,788.9	_	R 3,788.9
93	_	_	3.9	738.2	216.8	4.1	101.9	2,685.9	0.3	3,751.1	3,751.1	_	3,751.
94	_	0.1	4.5	782.2	237.2	9.2	107.4	2,818.9	0.2	3,959.6	3,959.7	0.6	3,960.4
95	_	0.1	4.6	811.5	258.6	5.2	107.2	2,930.5	0.2	4,117.9	4,118.0	0.9	4,118.9
96	_	0.1	5.1	1,071.7	333.8	4.5	107.6	3,320.5	0.2	4,843.4	4,843.6	1.0	4,844.6
97	_	0.2	7.6	1,115.3	320.8	2.5	101.8	3,332.8	0.2	4,881.0	4,881.2	1.0	4,882.2
98	_	0.2	5.6	1,214.9	247.9	0.8	113.0	2,893.7	(s)	4,476.0	4,476.2	1.0	4,477.3
99	_	0.3	3.3	1,315.8	300.1	2.9	100.3	3,147.3	0.1	4,869.9	4,870.1	1.0	4,871.2
00	_	0.5	5.4	1,363.4	180.9	3.9	106.1	4,322.8	0.1	5,982.8	5,983.2	1.0	5,984.2
01	_	0.8	8.1	1,313.8	240.1	16.8	102.7	4,034.9	0.1	5,716.6	5,717.3	1.0	5,718.3
02	_	0.5	6.4	1,218.7	288.3	4.5	116.1	3,897.3	0.2	5,531.5	5,532.0	1.5	5,533.4
03	_	0.8	6.5	1,496.4	294.1	7.6	130.9	4,585.4	0.3	6,521.3	6,522.1	1.5	6,523.6
004	_	1.0	9.5	1,951.2	202.1	8.0	146.8	5,485.7	0.5	7,803.8	7,804.9	0.5	7,805.3
005	_	0.6	17.6	2,643.5	485.9	9.2	R 191.1	6,798.8	0.5	R 10,146.6	R 10,147.2	0.9	R 10,148.2
006	_	0.8	14.4	2,978.1	559.4	14.0	223.5	7,572.4	0.4	11,362.2	11,363.0	1.1	11,364.1

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Missouri

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass ^b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	и			
970	0.25	0.26	0.55	0.69	_	0.62	_	_	_	0.26
975	0.54	0.59	1.74	2.26	0.65	2.05	_	_	_	0.57
980	1.19	2.22	3.45	6.02	0.67	5.07	_	_	_	1.25
985	1.50	3.31	3.99	5.76	1.38	5.60	0.82	_	_	1.41
990	1.35	1.72	1.80	5.11	_	4.99	0.74	_	_	1.27
991	1.34	1.49	1.33	4.78	_	4.23	0.71	_	_	1.25
992	1.34	1.87	1.45	4.26	_	3.92	0.58	_	_	1.23
993	1.24	2.32	1.64	4.01	0.64	1.58	0.56	0.52	_	1.14
994	1.10	1.90	1.66	3.75	0.71	1.23	0.49	0.68	_	1.01
995	0.98	1.68	1.64	3.89	0.73	1.35	0.49	0.61	6.21	0.94
996	0.96	2.55	2.31	4.73	0.73	4.45	0.46	0.65	0.21 —	0.94
997	0.93	2.79	2.53	4.73	_	4.15	0.47	0.65	6.71	0.90
998	0.92	2.73	1.79	3.30		3.27	0.49		7.87	0.90
	0.93	2.23	2.12	3.82	_	3.2 <i>1</i> 3.81		0.58 0.52	8.69	0.93
999			3.56		_		0.47	0.52		
000	0.92	4.39		6.49		6.49	0.41	0.63 R <u> </u>	_	1.01
001	0.96	4.67	3.20	6.06	0.67	2.00	0.38	R 1.64	_	1.07
002	0.89	3.29	2.50	5.41	0.63	1.68	0.39	N 1.64	8.94	0.93
003	0.92	5.40	_	6.70	0.67	5.02	0.41	R 1.58 R 2.94	_	0.98
004	0.92	6.21	_	8.38	0.68	3.78	0.43	R		1.03
2005	1.01	8.26	_	12.36	0.50	8.50	0.42		16.53	1.23
006	1.11	6.76		14.57	_	14.57	0.42	0.02	17.32	1.24
					Expenditures in Mill	ion Nominal Dollars	s			
970	58.6	16.6	0.5	0.6	_	1.1	_	_	_	76.3
975	205.4	15.0	4.1	9.3	0.1	13.5	_	_	_	_ 234.0
980	586.4	33.3	0.6	18.8	0.4	19.9	_	_	_	R 639.5
985	728.4	4.8	0.4	6.8	(s)	7.2	70.0	_	_	810.4
990	678.0	6.2	0.1	6.2	_	6.3	62.3	_	_	752.7
991	670.5	19.2	0.4	6.8	_	7.2	74.7	_	_	771.6
992	655.6	4.5	0.2	4.6	_	4.8	48.7	_	_	713.5
993	537.5	11.5	0.2	8.6	3.5	12.3	49.2	(s)	_	610.5
994	561.9	8.3	0.3	5.6	5.1	11.0	51.3	(s)	_	632.5
995	554.4	21.7	0.1	6.4	4.9	11.4	41.3	0.2	(s)	629.1
996	573.6	R 13.4	0.4	6.3	_	6.7	44.2	0.2	_	R 638.0
997	590.8	R 21.1	0.4	6.9	_	7.3	44.5	0.3	(s)	R 664.0
998	609.1	36.4	0.1	13.5	_	13.6	43.8	0.5	(s)	703.3
999	605.8	R 52.2	(s)	15.6	_	15.6	42.6	0.3	0.1	716.7
000	608.7	R 135.2	(s)	22.4	_	22.4	42.7	0.5	_	R 809.4
001	659.0	168.4	(s)	11.0	3.7	14.8	33.2	R	_	R 875.3
001	622.7	99.3	(s)	7.0	2.9	9.9	34.1	R (a)	(s)	R 766.0
003	703.7	R 119.1	(3)	9.4	0.4	9.7	41.7	R (s)	(3)	R 874.3
003	718.8	R 155.4	_	7.5	0.4	8.4	_ 35.3	R (s)	_	R 918.0
004	814.2	268.5	_	7.5 17.4	0.3	17.8	R 35.3	R (s) R	0.7	R 1,136.5
005	884.4	225.0	_	11.7	U.3 —	11.7	44.0	(s)	0.7	1,165.3
000	004.4	220.0	_	11.7	_	11.7	44.0	(5)	0.2	1,100.3

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Montana

							Prima	ry Energy									
		Coal						Petroleum							Floatria		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass ^e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,h}
/ear						·		Prices in N	lominal Dolla	rs per Millio	n Btu						
970	_	0.22	0.22	0.57	1.14	0.76	2.10	2.89	0.39	0.91	1.92	_	1.13	1.27	0.23	2.88	1.56
975	_	0.33	0.33	1.07	2.58	2.12	3.62	4.78	1.99	2.22	3.45	_	1.43	2.41	0.34	4.05	2.78
980	_	0.53	0.53	3.14	6.59	6.59	6.49	9.99	3.28	4.89	7.25	_	1.70	4.79	0.72	5.80	6.03
985	_	0.75	0.75	4.84	6.43	6.64	7.62	9.16	3.03	5.14	7.34	_	1.67	4.62	0.74	10.72	7.39
990	_	0.70	0.70	4.16	7.75	6.26	9.13	9.56	3.03	3.55	7.90	_	i 1.33	i 3.77	0.69	11.68	ⁱ 7.67
91	_	0.69	0.69	4.06	7.24	5.47	9.94	9.07	2.36	3.97	7.63	_	1.31	3.45	0.68	12.23	7.43
992	_	0.73	0.73	4.42	7.51	5.46	8.77	9.39	1.70	3.34	7.66	_	1.47	3.51	0.72	12.37	7.73
993	_	0.72	0.72	4.21	7.50	5.39	8.46	9.57	2.32	R 3.68	R 7.81	_	1.42	R 3.91	0.70	12.87	R 7.70
994	_	0.73	0.73	4.87	7.75	5.02	7.81	10.04	2.14	R 3.56	R 7.96	_	1.45	R 3.77	0.70	13.29	R 7.92
995	_	0.72	0.72	4.84	7.78	5.32	7.68	10.12	2.20	R 2.95	R 7.79	_	1.35	3.91	0.69	13.71	R 7.82
996	_	0.72	0.72	4.65	8.49	5.76	9.14	10.83	2.71	R 3.23	R 8.38	_	1.21	4.55	0.73	13.93	R 8.37
97	_	0.70	0.70	4.75	R 7.69	5.94	9.33	10.93	2.11	R 3.28	R 8.26	_	1.23	4.20	0.70	15.31	8.40
998	_	0.69	0.69	4.84	7.91	4.79	8.03	9.32	1.90	R 2.97	R 7.32	_	1.43	R 3.68	0.68	14.15	R 7.94
199	_	0.74	0.74	4.35	7.96	5.13	8.57	10.16	1.84	R 2.74	R 7.33	_	1.57	R 3.76	0.74	14.64	R 7.82
00	_	0.93	0.93	6.39	10.40	7.77	11.70	12.70	2.55	R 2.94	R 9.60	_	1.78	R 5.03	0.91	14.72	R 9.70
01	_	0.96	0.96	6.37	9.66	7.07	13.00	12.40	2.74	R 3.72	R 10.16	_	R 2.17	R 5.02	0.96	18.99	R 10.67
02	_	0.62	0.62	4.45	8.90	6.32	10.16	11.53	2.48	R 3.23	R 9.09	_	R 2.30	R 4.46	0.61	16.82	R 9.36
03	_	0.64	0.64	6.23	9.88	7.37	12.32	13.06	3.22	R 3.85	R 10.69	_	R 1.87	R 4.94	0.63	18.09	R 10.91
004	_	0.66	0.66	8.16	12.00	9.70	14.34	15.25	3.27	R 3.99	R 12.29	_	R 2.13	R 6.03	0.65	18.88	R 12.46
005	_	0.72	0.72	9.38	16.61	13.75	17.35	18.61	5.08	R 4.95	R 15.94	_	R 3.14	R 7.69	0.73	19.79	R 14.99
006		0.90	0.90	11.15	18.90	15.73	19.49	20.97	5.79	5.61	17.63	_	3.11	8.99	0.92	20.35	16.48
								Expendit	ures in Millio	n Nominal Do	ollars						
970	_	2.6	2.6	45.1	31.9	2.7	9.9	140.7	0.7	17.2	203.1	_	2.9	253.7	-3.4	84.1	334.4
75	_	6.2	6.2	78.2	114.2	9.7	17.1	266.6	17.6	32.6	457.8	_	2.7	544.9	-6.4	119.8	658.3
80	_	31.9	31.9	166.0	288.2	34.1	41.9	546.8	68.3	63.8	1,043.1	_	5.1	1,246.0	-44.3	207.7	1,409.4
85	_	74.7	74.7	204.7	391.1	25.2	39.9	490.3	2.4	86.9	1,035.8	_	6.7	1,324.8	-71.5	488.6	1,741.9
90	_	117.5	117.5	162.9	328.7	24.8	55.7	518.4	0.2	68.6	996.5	_	i 9.5	i 1,287.9	-113.8	510.9	i 1,685.0
91	_	127.7	127.7	169.0	304.4	19.0	37.0	493.4	0.1	68.2	922.1	_	14.7	1,234.6	-122.6	546.3	1,658.3
92	_	141.5	141.5	179.9	299.1	26.3	31.3	529.2	(s)	65.5	951.4	_	8.8	1,282.4	-136.1	541.1	1,687.4
993	_	116.4	116.4	197.8	319.6	27.1	65.3	553.2	2.4	R 67.2	R 1,034.8	_	8.6	R 1,357.6	-109.7	555.5	R 1,803.4
94	_	141.9	141.9	225.5	333.0	24.0	29.6	582.6	1.4	R 75.6	R 1,046.2	_	9.1	R 1,422.7	-128.9	585.2	R 1,879.0
95	_	126.9	126.9	251.1	364.7	31.3	25.4	597.6	0.6	R 73.0	R 1,092.6	_	18.1	R 1,488.8	-118.4	614.1	R 1,984.5
996	_	99.9	99.9	259.2	398.9	32.6	53.2	663.9	0.1	R 90.8	R 1,239.4	_	15.3	R 1,614.6	-104.6	643.3	R 2,153.3
97	_	113.8	113.8	257.7	R 404.7	26.7	9.3	653.9	(s)	R 79.0	R 1,173.6	_	15.8	R 1,561.3	-117.2	611.4	R 2,055.6
998	_	127.7	127.7	262.0	R 362.1	21.6	7.7	563.5	(s)	R 93.9	R 1,048.8	_	16.3	R 1,455.5	-130.9	667.9	R 1,992.5
999	_	137.8	137.8	236.6	R 367.3	24.3	16.3	623.3	(s)	R 115.7	R 1,146.9	_	18.8 R 24.2	R 1,540.6	-142.4	649.0	R 2,047.2
000	_	163.9	163.9	365.5	488.9	32.9	55.8	764.6	(s)	R 99.9 R 64.8	R 1,442.1	_	R 21.2 R 19.9	R 1,992.8	-165.8	716.6	R 2,543.6
101	_	176.8	176.8	345.4	476.8	30.3	65.7	751.9	(s)	'` 64.8 R = 4.0	R 1,389.5	_	'` 19.9	R 1,931.6	-182.3	730.9	R 2,480.2
02	_	102.9	102.9	250.3	422.1	27.5	55.0	713.0	(s)	R 74.6	R 1,292.1	_	R 20.7	R 1,667.7	-105.6	722.8	R 2,284.9
03	_	120.1	120.1	336.2	444.2	34.8	96.0	805.5	0.1	R 59.9	R 1,440.5	_	R 18.6	R 1,915.9	-123.9	778.7	R 2,570.7
04	_	R 129.2	R 129.2	427.3	697.8	55.5	123.6	953.4	0.5	R 81.5	R 1,912.2	_	R 18.6	R 2,489.1	-131.4	820.2	R 3,177.9
005	_	143.2	143.2	520.8	1,109.3	86.7	152.6	1,142.7	2.2	R 90.9	R 2,584.4	_	R 31.7	R 3,286.3	-148.0	894.3	R 4,032.5
006	_	173.9	173.9	658.4	1,346.6	93.2	175.5	1,308.8	3.6	138.5	3,066.3	_	31.9	3,935.7	-182.9	942.8	4,695.6

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Montana

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^C
Year					Prices in Nominal Do	llars per Million Btu				
1070			4.00		0.05	0.00	0.70	4.00	0.55	4.00
1970	0.80	0.88	1.28	_	2.35 3.88	2.03	0.72	1.06	6.57	1.86
1975	1.06	1.27	2.84	_		3.37	1.43	1.73	7.02	2.72
1980	1.35	3.02	6.92		7.21	7.08	3.66	3.91	9.04	5.35
1985	0.98	4.82	7.92	8.29	8.18	8.07	4.14	5.35	13.77	8.22
1990	1.32	4.47	6.42	5.70	9.99	8.68	4.75	5.31	15.97	8.86
1991	1.16	4.39	6.11 5.99	6.97	10.42 8.65	8.71	4.55	5.13	16.88	9.00
1992 1993	1.26 1.27	4.70 4.83	6.02	6.56 6.64	7.36	7.78 6.81	4.16 4.06	5.13 5.07	17.11 16.92	9.28 8.98
								5.07		
1994 1995	1.36 1.39	5.11 5.00	5.67 6.09	5.67 5.87	8.03 8.02	7.25 7.20	3.94 3.86	5.34 5.24	17.47 17.85	9.56 9.54
1995	1.39	5.00 4.72	6.09	5.87 6.59	8.02 9.94	7.20 8.09	3.86 4.43	5.24 5.17	17.85	9.54 9.45
1996	1.42	4.72	R 6.76	6.90	9.52	R 7.09	4.43	R 5.23	18.76	R 9.61
1997	1.42	5.12	R 5.60		9.52 7.94	R 5.87		R 5.16	19.05	R 10.09
1996	0.89	5.12	R 5.81	5.97 7.04	7.94 8.50	R 7.12	3.82 R 3.92	5.23	19.88	
2000	0.89	5.89	8.39	7.04 8.69	11.67	10.92	R 5.88	6.73	19.02	10.32 10.93
2000	1.14	7.10	7.79	8.59	13.03	11.84	5.62	7.89	20.15	12.10
2001	1.01	5.35	6.55	8.64	10.07	9.47	R 5.09	6.00	21.19	11.24
2002	R 0.85	7.16	8.62	9.48	12.33	11.74	6.11	8.31	22.15	12.96
2003	0.85	9.21	10.07	10.58	14.24	13.66	R 6.95	10.34	23.04	14.50
2004	1.08	10.29	15.11	14.51	17.28	16.99	9.20	R 11.96	23.75	15.87
2005	1.08	11.07	17.12	20.29	19.12	18.82	10.60	13.09	24.28	16.98
_					-	ion Nominal Dollars				
_					Experialtures in Mili					
1970	0.1	22.5	1.9	_	7.9	9.7	0.2	32.6	34.4	67.0
1975	0.1	31.2	9.7	_	14.0	23.8	0.5	55.6	51.3	106.9
1980	0.1	58.9	17.0		21.9	38.9	1.1	99.0	89.9	188.9
1985	(s)	93.2	14.3	0.4	17.8	32.5	1.9	127.7	169.8	297.5
1990	0.3	77.4	10.9	(s)	29.4	40.4	3.6	121.6	183.0	304.6
1991	0.2	83.2	10.2	(s)	26.5	36.7	3.6	123.7	199.2	322.9
1992	0.1	80.1	6.3	(s)	18.7	25.0	3.4	108.6	191.8	300.5
1993	(s)	100.2	8.2	0.3	14.5	23.0	3.1	126.3	207.7	334.0
1994	(s)	97.8	5.3	0.2	15.8	21.2	2.9	121.9	212.6	334.5
1995	(s)	101.1	7.7	(s)	13.7	21.5	2.8	125.5	221.6	347.1
1996	(s)	107.7	11.9 R 27.0	(s)	18.7	30.6 R 32.2	3.3	141.6 R 440.4	243.3	385.0
1997	0.2	106.1	R 13.2	0.1	5.2	R 15.7	3.5	R 142.1 R 119.1	243.6	R 385.6 R 361.0
1998	(s)	100.7	113.2	0.1	2.5		2.7	R 122.7	241.9	
1999	(s)	101.5	7.6 8.3	0.1	10.5 38.8	18.2	2.9 4.7	173.2	248.6	371.2 426.8
2000	(s)	121.3	8.3 7.7	(s)	38.8 44.2	47.1 52.0	4.7 2.5	173.2 200.7	253.6 267.2	426.8 468.0
2001	(s) (s)	146.3	7.7 4.7	(s)	35.0	52.0 39.7	2.5		267.2 291.4	468.0 448.5
2002 2003		115.1 144.7	4.7 9.5	(s) 0.2	73.2	39.7 83.0	2.3	157.1 R 230.5	291.4 311.3	448.5 541.9
2003	(s) 0.2	182.9	10.9		96.1		R 3.3	293.6	311.3	R 612.1
2004 2005	R 0.2	212.2	14.9	0.1 0.1		107.1 129.0	R 4.9	R 346.3	318.5	R 688.4
2005	0.2	212.2	14.9	0.1	114.1 123.4	129.0	5.1	367.4	342.1	731.4
2000	0.2	219.0	19.0	U. I	123.4	143.1	3.1	307.4	303.9	731.4

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Montana

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^f
Year					Pri	ces in Nominal Dol	llars per Million Bt	u				
970	0.48	0.60	1.06	0.94	1.49	2.89	0.34	1.64	0.72	0.78	5.74	1.51
975	0.79	1.07	2.49	2.63	2.77	4.78	2.03	2.89	1.43	1.49	6.39	2.39
080	2.04	3.12	6.45	_	5.85	9.99	4.42	6.87	3.66	3.75	8.50	5.1
85	1.82	5.10	5.76	8.29	7.19	9.16	3.03	5.71	4.14	5.26	12.49	8.2
990	1.54	4.52	5.53	5.70	8.30	9.56	3.03	7.11	^h 4.75	^h 4.68	13.53	h 8.3
91	1.37	4.23	4.88	6.97	8.68	9.07	2.36	6.61	4.55	4.38	14.36	8.5
992	1.52	4.36	4.73	6.56	8.82	9.39	1.70	6.61	4.16	R 4.55	14.83	9.2
93	1.29	4.58	4.74	6.64	8.79	9.57	2.32	5.88	4.06	4.66	14.71	8.9
94	1.42	4.80	4.43	5.67	8.27	10.04	2.14	5.69	3.94	4.86	14.85	9.4
95	1.46	4.78	4.56	5.87	8.02	10.12	2.20	5.95	3.86	4.81	15.78	9.5
96	1.54	4.51	5.40	6.59	9.89	10.83	2.71	6.52	4.43	4.70	16.39	9.5
97	1.49	4.68	5.30	6.90	10.37	10.93	2.11	6.03	4.41	4.52	17.19	9.8
98	1.53	5.00	4.13	5.97	9.22	9.32	1.90	4.94	_ 3.82	4.97	17.27	10.6
99	1.39	5.01	4.54	7.04	8.94	10.16	1.84	5.71	R 3.92	5.05	18.62	11.2
00	1.69	5.76	6.91	8.69	12.03	12.70	2.55	9.19	^R 5.88	6.08	15.33	10.4
01	1.59	7.19	6.40	8.59	13.16	12.40	_	8.87	_ 5.62	7.36	17.67	12.3
02	1.84	5.42	5.60	8.64	10.21	11.53	_	7.81	R 5.09	5.63	18.57	11.8
03	2.06	7.16	6.97	9.48	11.89	13.06	3.22	9.64	_ 6.11	_ 7.45	20.06	_ 13.3
04	2.05	9.17	9.21	10.58	14.56	15.25	_	11.50	R 6.95	R 8.85	21.74	R 14.6
005	2.14	10.31	13.49	14.51	17.26	18.61	_	15.66	9.20	R 9.88	21.77	R 15.2
006	2.34	10.93	15.85	20.29	20.17	20.97	_	18.01	10.60	10.79	21.81	15.9
_					Ex	xpenditures in Milli	on Nominal Dollar	s				
970	0.1	11.5	1.7	0.5	0.9	3.3	(s)	6.5	(s)	18.0	23.3	41.3
75	0.1	20.4	9.7	0.8	1.8	4.4	(s)	16.7	(s)	37.2	35.9	73.
180	0.5	44.9	13.0	_	3.1	4.8	0.2	21.2	(s)	66.5	60.7	127.
85	0.2	75.5	25.9	(s)	2.8	3.5	2.4	34.6	(s)	110.3	180.8	291.
90	1.3	56.4	5.0	(s)	4.3	4.2	0.2	13.7	h 0.4	^h 71.8	149.4	h 221.
91	0.9	55.9	4.7	(s)	3.9	3.0	(s)	11.6	0.4	68.8	163.0	231.
92	0.5	51.6	3.9	(s)	3.4	2.7	(s)	10.0	0.4	62.4	171.8	234.
93	0.2	64.8	4.7	(s)	3.1	0.6	0.1	8.5	0.4	73.9	175.4	249.
94	0.1	63.8	4.1	(s)	2.9	0.8	(s)	7.9	0.4	72.1	185.2	257.
95	0.3	66.4	2.7	(s)	2.4	0.7	(s)	5.9	0.4	72.9	183.6	256.
96	0.1	68.8	7.2	(s)	3.3	1.1	(s)	11.6	0.5	81.0	201.4	282.
97	2.0	67.2	5.0	(s)	1.0	0.7	(s)	6.7	0.6	76.4	209.8	286.
98	0.1	66.4	2.7	(s)	0.5	0.7	(s)	3.9	0.4	71.0	215.0	285.
99	0.1	62.0	3.7	(s)	2.0	0.7	(s)	6.5	0.5	69.0	213.4	282.
00	0.1	79.8	5.7	(s)	7.1	0.9	(s)	13.8	0.8	94.4	214.6	309.
001	0.1	97.4	7.3	(s)	7.9	0.9	_	16.2	0.4	114.0	252.6	366.
02	0.1	79.0	4.5	(s)	6.3	0.9	_	11.7	0.4	91.1	274.8	365.
003	0.1	107.0	6.8	0.1	12.5	1.0	(s)	20.4	0.5	128.0	303.8	431.
004	3.6	122.7	15.8	0.2	17.3	1.2	_	34.5	0.6	161.3	321.2	R 482.
005	R 5.2	140.8	12.8	0.6	20.1	1.5	_	35.0	0.7	R 181.8	332.2	R 514.
006	5.5	146.6	19.9	(s)	23.0	1.7	_	44.5	8.0	197.3	348.8	546.

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Montana

								Prima	ry Energy								
		Coal							Petroleun	n						1	
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year			'					Pric	es in Nomina	al Dollars pe	r Million Btu		1				
970	_	0.48	0.48	0.33	0.59	0.87	0.94	1.49	5.08	2.89	0.45	0.52	0.98	1.49	0.66	1.33	0.82
75	_	0.79	0.79	0.93	1.84	2.44	2.63	2.77	7.48	4.78	1.99	1.40	2.38	1.49	1.76	1.96	1.80
30	_	2.04	2.04	3.11	3.67	5.19	_	5.85	14.36	9.99	3.28	2.54	4.37	1.46	3.90	3.05	3.72
85	_	1.82	1.82	4.71	4.83	6.14	6.44	7.19	17.61	9.16	3.03	2.05	5.80	1.46	5.23	7.35	5.70
90	_	1.54	1.54	3.18	2.64	6.01	6.43	8.30	14.60	9.56	3.03	2.00	4.92	^h 1.00	^h 4.04	8.40	^h 5.21
91	_	1.37	1.37	3.13	3.29	5.24	5.93	8.68	16.80	9.07	2.36	1.72	4.63	1.11	3.55	8.55	4.87
92	_	1.52	1.52	4.10	2.86	5.15	5.39	8.82	18.32	9.39	1.70	1.29	_ 4.12	1.17	_ 3.67	8.48	_ 4.99
93	_	1.29	1.29	2.71	2.80	5.18	5.49	8.79	18.96	9.57	2.32	1.06	R 4.81	1.16	R 3.78	9.10	R 5.01
94	_	1.42	1.42	4.80	2.82	5.07	4.81	7.03	19.11	10.04	2.14	1.14	R 4.14	1.17	R 3.60	9.66	R 5.00
95	_	1.46	1.46	4.73	3.13	5.21	5.22	6.96	19.41	10.12	2.20	1.34	R 4.54	1.18	R 3.56	10.07	R 4.97
96	_	1.54	1.54	4.74	3.46	6.06	6.02	8.63	20.08	10.83	2.71	1.75	R 5.23	0.98	R 4.31	9.66	R 5.48
97	_	1.49	1.49	4.65	3.57	5.83	5.60	8.61	17.98	10.93	2.11	1.69	R 5.16	0.98	R 4.15	10.72	R 5.36
98	_	1.53	1.53	4.56	3.63	4.48	4.63	7.43	19.07	9.32	1.90	1.40	R 3.70	1.24	R 3.50	9.56	R 4.95
99	_	1.39	1.39	3.36	3.20	4.66	5.53	8.37	16.75	10.16	1.84	1.45	R 3.48	1.38	R 3.09	9.19	R 4.30
00	_	1.69	1.69	7.26	3.25	6.76	7.70	11.49	17.99	12.70		1.55	R 4.68	1.43	R 4.87	11.63	R 6.38
)1	_	1.59	1.59	5.06	3.53	6.53	6.72	12.65	19.00	12.40	2.74	1.63	R 6.74	R 1.96	R 5.08	19.30	R 7.51
)2	_	1.84	1.84	2.78	3.71	5.88	6.21	10.28	21.74	11.53	2.47	1.39	R 5.26	R 2.13	R 3.88	10.86	R 5.26
03	_	2.06	2.06	4.46	4.12	7.33	7.88	12.71	26.51	13.06	3.22	1.39	R 7.07	R 1.62	R 5.10	11.82	R 6.47
04	_	2.05	2.05	6.35	4.56	9.11	9.90	14.66	29.35	15.25	3.27	1.46	R 8.12	R 1.79	R 6.63	12.16	R 7.69
05	_	2.14	2.14	7.90	4.83	14.09	13.81	17.81	R 38.40	18.61	5.08	1.81	R 11.88	R 2.75	R 9.13	14.17	R 10.08
06		2.34	2.34	11.44	5.19	16.65	17.53	20.60	46.09	20.97	4.78	2.07	12.68	2.69	10.88	14.99	11.55
								Ex	penditures ir	Million Nor	ninal Dollars						
70	_	0.3	0.3	10.4	5.3	6.5	1.5	0.9	1.4	9.6	0.4	3.3	28.9	2.1	41.8	26.5	68.2
75	_	0.8	0.8	26.1	11.3	35.5	1.0	0.8	2.1	19.4	14.9	8.7	93.7	2.1	122.6	32.6	155.3
30	_	6.0	6.0	45.2	24.9	58.2	_	15.9	4.4	32.5	68.1	10.1	214.1	3.7	269.0	57.1	326.0
35	_	7.4	7.4	35.7	46.9	185.8	(s)	17.9	5.0	32.6	(s)	10.9	299.0	4.3	346.4	138.0	484.4
90	_	6.2	6.2	28.4	26.0	97.2	0.2	19.8	4.6	30.8	(s)	14.6	193.4	h 5.5	h 233.5	178.5	h 412.0
91	_	7.1	7.1	28.7	29.5	87.6	0.1	4.8	4.8	29.1	(s)	10.8	166.6	10.7	213.2	184.1	R 397.4
92	_	7.1	7.1	47.3	24.8	64.2	(s)	7.8	5.3	28.2	(s)	11.8 R c c	142.1	5.0	201.6	177.5	379.1
93	_	8.8	8.8	32.0	31.7	72.6	(s)	46.0	5.6	28.5	2.3	^R 5.5 ^R 7.2	R 192.2	5.1	R 238.1	172.5	R 410.6
94	_	14.9	14.9	63.1	36.7	56.6	(s)	8.9	5.9	31.7	1.4	R 9.3	R 148.3	5.9	R 232.2	187.4	R 419.6
95	_	16.4	16.4	82.0	26.8	69.3	(s)	8.3	5.9	34.1	0.5	R 14.1	R 154.3	14.9	R 267.6 R 314.3	208.8	R 476.4 R 512.7
96	_	3.7	3.7	81.3	39.0	90.6	(s)	30.7	5.9	37.4	(s)	N 14.1 R 9.6	R 217.8	11.5	R 270.5	198.5	
97	_	2.9	2.9	82.4	34.3	82.2	(s)	2.8	5.6	39.1	(s)	R 16.7	R 173.6 R 136.3	11.7	R 270.5 R 247.1	158.1	R 428.6 R 458.2
98	_	4.0	4.0	93.7	38.4	51.1	(s)	2.7	6.2	21.2	(s)	R 21.2	R 161.7	13.1	R 253.7	211.0	458.2 R 440.7
99 00	_	4.2	4.2	72.4	55.7	53.7 74.9	(s)	3.3 9.3	5.5 5.8	22.3 26.8	(s)	R 14.5	R 177.8	15.4	R 361.1	187.0	R 440.7 R 609.5
		4.5	4.5	163.1	46.4		(s)					R 1.2	R 177.8	15.8 R 17.0	R 270.1	248.4	R 481.2
)1)2	_	4.2 2.5	4.2 2.5	100.4 55.5	21.1 25.6	72.5 63.0	0.5 0.3	12.4 13.1	5.6 6.4	35.3 34.0	(s)	R 9.2	R 151.7	R 17.0	R 227.7	211.1 156.6	R 384.3
03	_	2.5	2.5	55.5 82.5	25.6 8.7	103.8	0.3	9.7	6.4 7.2	34.0	(s)	R 6.1	R 175.5	R 15.2	R 276.0	156.6	R 439.6
											(s)	R 6.8	R 278.1	R 14.7	R 415.4		R 595.8
04 05	_	2.8 2.8	2.8	119.8	28.1 23.4	171.9 288.8	0.1	8.5 16.9	8.0	54.1 62.0	0.5 2.2	R 7.8	R 411.5	R 26.1	R 606.5	180.4 220.0	R 826.5
05 06		3.0	2.8 3.0	166.1 289.3	51.2	356.2	0.1	27.7	10.5 12.2	75.9	2.2	11.2	536.6	26.0	855.0	230.1	1,085.1
JO	_	3.0	3.0	289.3	51.2	300.2	(s)	21.1	12.2	75.9	2.1	11.2	0.00.6	20.0	ტეე.U	23U. I	1,085.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Montana

						Primary Energ	У						
						Petr	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year					,	Prices in N	lominal Dollars p	er Million Btu				1	
1970	0.48	_	2.17	1.24	0.76	1.49	5.08	2.89	0.34	2.34	2.34	_	2.34
1975	0.79	_	3.45	2.65	2.12	2.77	7.48	4.78	2.01	4.02	4.02	_	4.02
1980	_	_	9.02	7.15	6.59	5.85	14.36	9.99	_	8.92	8.92	_	8.92
985	_	_	9.99	6.80	6.64	7.66	17.61	9.16	4.01	8.44	8.44	_	8.44
990	_	4.47	9.32	9.18	6.26	8.86	14.60	9.56	_	9.36	9.36	_	9.36
991	_	4.38	8.71	8.94	5.47	10.31	16.80	9.07	_	8.98	8.98	_	8.98
992	_	4.41	8.54	8.85	5.46	10.44	18.32	9.39	_	9.12	9.12	_	9.12
993	_	5.08	8.24	8.96	5.39	10.55	18.96	9.57	_	9.27	9.27	_	9.27
994	_	4.24	7.96	8.95	5.02	9.67	19.11	10.04	_	9.53	9.53	_	9.53
995	_	4.48	8.36	9.03	5.32	9.51	19.41	10.12	_	9.56	9.56	_	9.56
996	_	3.82	9.29 9.39	10.09	5.76	10.75	20.08	10.83	_	10.40 9.99	10.40	_	10.40
997 998	_	3.71 4.07	8.11	8.68 9.44	5.94 4.79	10.11 8.82	17.98 19.07	10.93 9.32		9.99	9.99 9.26	_	9.99 9.26
999	_	3.70	8.81	9.44	5.13	10.55	16.75	10.16	_	9.72	9.72	_	9.20
000		6.30	10.87	11.76	7.77	13.60	17.99	12.70	_	12.21	12.21	_	12.21
000	_	6.56	11.01	10.78	7.07	15.14	19.00	12.40	_	11.65	11.65	_	11.65
001	_	4.77	10.72	9.96	6.32	13.04	21.74	11.53	_	10.86	10.86	_	10.86
002	_	7.71	12.42	11.31	7.37	15.37	26.51	13.06	_	12.38	12.38	_	12.38
2004	_	9.30	15.13	13.69	9.70	16.95	29.35	15.25	_	14.53	14.53	_	14.53
2005	_	9.80	18.56	17.88	13.75	19.38	R 38.40	18.61	_	18.23	18.23	_	18.23
2006	-	9.85	22.31	20.05	15.73	21.30	46.09	20.97	8.09	20.53	20.53	_	20.53
_						Expendit	ures in Million No	minal Dollars					
- 1970	(s)	_	0.5	21.9	2.7	0.2	4.7	127.7	0.3	157.9	157.9	_	157.9
1975	(s)	_	1.4	59.2	9.7	0.5	7.3	242.9	2.0	323.1	323.1	_	323.1
980	_	_	7.3	198.3	34.1	1.0	17.1	509.5	_	767.3	767.3	_	767.3
985	_	_	4.6	163.8	25.2	1.4	19.1	454.3	(s)	668.4	R 668.8	_	R 668.8
990	_	(s)	5.2	213.6	24.8	2.1	17.8	483.4		747.0	747.1	_	747.1
991	_	(s)	4.8	200.7	19.0	1.8	18.3	461.4	_	705.9	R 706.3	_	R 706.3
992	_	(s)	3.3	223.7	26.3	1.3	20.4	498.3	_	773.2	R 773.6	_	R 773.6
993	_	0.1	2.6	232.6	27.1	1.6	21.5	524.1	_	809.6	809.6	_	809.6
994	_	0.1	3.0	265.8	24.0	2.0	22.6	550.1	_	867.6	867.6	_	867.6
995	_	0.1	3.3	283.4	31.3	1.0	22.6	562.8	_	904.3	904.4	_	904.4
996	_	0.1	4.6	287.2	32.6	0.6	22.7	625.4	_	973.0	973.1	_	973.1
997	_	0.1	3.4	289.0	26.7	0.3	21.4	614.2	_	955.0	955.1	_	955.1
998	_	0.1	4.2	294.1	21.6	2.0	23.8	541.6	_	887.3	887.4	_	887.4
999	_	0.2	5.4	301.1	24.3	0.5	21.1	600.3	_	952.7	952.9	_	952.9
000	_	0.3	7.3	398.0	32.9	0.5	22.4	736.9	_	1,198.0	1,198.3	_	1,198.3
001	_	0.4	6.0	389.2	30.3	1.1	21.6	715.7	_	1,164.0	1,164.4	_	1,164.4
002		0.3	6.2	349.1	27.5	0.5 0.6	24.5 27.6	678.1	_	1,085.9	1,086.1	_	1,086.1 1,157.4
003 004	_	0.5 0.7	6.3 3.2	322.9 497.5	34.8 55.5			764.7 898.0		1,156.9 1,486.7	1,157.4		1,157.4
004	_	0.7 (s)	3.2 4.4	497.5 791.4	55.5 86.7	1.6 1.6	30.9 R 40.2	898.0 1,079.3	_	R 2,003.6	1,487.4 R 2,003.7	_	R 2,003.7
2005	_	(S)	9.8	948.8	93.2	1.4	47.1	1,231.2	1.5	2,332.9	2,333.0	_	2,333.0

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Montana

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass ^b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	ollars per Million Bto	ı			
1070	0.40	0.27	0.33	0.26		0.22		0.65		0.00
1970	0.19	0.27		0.36	_	0.33	_	0.65	_	0.23
975	0.30	0.38	1.99	2.30	_	2.00	_	0.92	_	0.34
980	0.44	3.87	_	5.01	_	5.01	_	1.74	_	0.72
985	0.71 0.67	0.59	_	6.11	_	6.11	_	0.79	9.34	0.74
990		1.45	_	5.43	_	5.43	_	(e)	8.37	0.69
991	0.67	3.94	_	4.72	_	4.72	_	(0)	7.20	0.68
992	0.71	3.42	_	5.09	_	5.09	_	(e)	6.60	0.72
993	0.69	2.68	_	5.25	_	5.25	_	(e)	6.61	0.70
994	0.69	1.15	_	4.63	_	4.63	_	(e)	_	0.70
995	0.67	3.58	_	4.91	0.69	0.87	_	_	_	0.69
996	0.71	2.69	_	5.65	0.64	0.89	_	_	6.37	0.73
997	0.68	4.44	_	5.29	0.66	0.85	_	_	6.71	0.70
998	0.67	1.92	_	4.46	0.64	0.76	_	_	7.87	0.68
999	0.73	1.85	_	4.91	0.84	0.95	_	_	8.69	0.74
2000	0.92	5.10	_	7.99	0.43	0.65	_	_	16.78	0.91
001	0.95	6.66	_	7.72	1.00	1.01	_	_	_	0.96
002	0.61	3.91	_	5.79	0.31	0.42	_	_	8.94	0.61
2003	0.62	5.85	_	7.34	0.50	0.65	_	_	13.21	0.63
2004	0.64	_ 5.74	_	9.48	0.50	0.71	_	_	13.84	0.65
2005	0.69	R 7.91	_	13.27	0.50	0.67	_	_	16.53	0.73
2006	0.87	6.36	_	15.33	0.90	1.17	_	_	17.32	0.92
					Expenditures in Mil	lion Nominal Dollar	s			
1970	2.2	0.7	0.1	(s)	_	0.1	_	0.5	_	3.4
975	5.2	0.5	0.7	(s)	_	0.7	_	0.1	_	6.4
980	25.3	17.0	_	1.7	_	1.7	_	0.3	_	44.3
985	67.1	0.3	_	1.4	_	1.4	_	0.5	2.3	71.5
990	109.7	0.7	_	2.0	_	2.0	_	(e)	1.3	113.8
991	119.6	1.1	_	1.2	_	1.2		(e)	0.6	122.6
992	133.8	0.8	_	1.1	_	1.1	_	(e)	0.4	136.1
993	107.3	0.8	_	1.5	_	1.5	_	(e)	0.4	109.7
993	126.9	0.8	_	1.2	_	1.2	_	(e)	U.1	128.9
994	110.3	1.4		1.6	— 5.1	6.7				118.4
995	96.1	1.4	_	2.0	4.3	6.4	<u> </u>	_	0.8	104.6
996	108.8	1.3	_		4.6		_		0.8	117.2
				1.5		6.1				
998	123.6	1.0	_	1.0	4.5	5.6	_	_	0.7	130.9
999	133.5	0.6	_	1.0	6.7	7.8	_	_	0.6	142.4
000	159.3	1.0	_	1.9	3.5	5.4	_	_	(s)	165.8
001	172.5	1.1	_	0.1	8.6	8.7	_	_	_	182.3
002	100.4	0.5	_	0.9	2.3	3.2	_	_	1.6	105.6
003	117.2	1.5	_	1.2	3.6	4.8	_	_	0.5	123.9
004	122.6	1. <u>1</u>	_	1.8	4.0	5.8	_	_	1.9	131.4
2005	135.0	1.7	_	1.4	3.8	5.2	_	_	6.2	148.0
2006	165.2	3.5	_	2.2	6.9	9.1	_	_	5.1	182.9

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

^c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{\}rm e}$ Electric plants used wood at no charge. Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Nebraska

							Prima	ary Energy									
		Coal						Petroleum							Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,}
ear/						•		Prices in N	lominal Dolla	rs per Millio	n Btu						
70	_	0.33	0.33	0.50	0.95	0.75	1.56	3.03	0.48	1.77	2.12	_	0.91	1.21	0.30	5.12	1.72
75	_	0.86	0.86	0.90	2.38	2.09	3.07	4.76	1.74	3.69	3.74	0.17	1.34	1.96	0.50	6.89	2.89
80	_	1.27	1.27	2.40	6.24	6.47	5.70	10.06	3.21	7.62	8.27	0.44	3.06	4.18	1.00	11.76	6.51
85	_	1.18	1.18	4.43	6.51	6.19	7.19	9.67	4.28	10.18	8.21	0.65	3.46	4.82	1.01	15.70	R 8.04
90	_	0.78	0.78	3.93	7.51	6.03	9.20	9.49	2.22	6.02	8.33	0.61	i 3.56	i 4.32	0.73	16.33	i R 8.39
91	_	0.77	0.77	3.93	7.19	5.01	8.13	9.43	2.02	5.96	8.11	0.62	3.41	4.10	0.72	16.05	R 8.17
92	_	0.78	0.78	4.10	7.03	4.64	7.61	9.09	1.97	7.24	7.92	0.57	3.03	4.10	0.69	16.20	R 8.15
93	_	0.78	0.78	4.25	6.99	4.33	6.80	9.08	2.27	7.92	7.87	0.64	2.96	4.07	0.74	16.24	R 8.03
94	_	0.80	0.80	4.19	6.85	3.99	7.23	9.21	2.08	7.37	7.84	0.73	2.81	4.16	0.77	16.08	8.03
95	_	0.77	0.77	3.89	6.90	4.01	7.32	9.22	2.38	7.97	7.98	0.68	2.65	3.98	0.74	15.82	7.9
96	_	0.74	0.74	4.22	_ 7.99	4.89	8.99	10.02	2.94	6.11	_ 8.72	0.64	_ 2.90	4.33	0.71	15.58	R 8.4
97	_	0.62	0.62	4.79	R 7.56	4.59	9.04	9.63	2.65	6.60	R 8.41	0.64	R 2.75	4.22	0.63	15.53	R 8.50
98	_	0.62	0.62	4.04	6.35	3.49	7.27	8.20	2.55	6.61	7.12	0.61	2.44	3.67	0.63	15.54	7.6
99	_	0.59	0.59	4.12	7.09	4.08	7.55	8.72	2.65	5.61	7.61	0.60	R 2.49	3.81	0.61	15.57	8.0
00	_	0.59	0.59	5.41	9.52	6.76	11.53	11.64	3.88	8.73	10.51	0.61	R 3.67	4.97	0.67	15.55	R 9.9
)1	_	0.59	0.59	7.18	R 8.88	5.94	11.52	11.44	4.04	8.50	10.16	0.44	R 3.41	4.96	0.59	15.80	R 10.2
)2	_	0.60	0.60	5.17	8.26	5.44	9.53	10.69	3.40	9.26	9.44	0.44	R 2.65	4.37	0.59	16.26	R 9.5
)3	_	0.62	0.62	6.84	R 9.51	6.59	11.70	12.11	3.87	8.91	10.73	0.43	R 2.70	5.23	0.64	16.53	R 10.7
04	_	0.68	0.68	7.78	R 11.81	8.77	13.35	R 14.49	5.02	9.78	R 12.91	0.44	R 3.08	R 6.08	0.65	16.71	R 12.2
05	_	0.73	0.73	9.29	R 16.05	13.19	16.10	R 17.54	6.46	R 12.40	R 16.44	0.43	R 3.78	R 7.61	0.83	17.21	14.5
06	_	0.84	0.84	9.39	18.35	14.70	18.03	20.24	7.71	16.64	18.99	0.47	4.06	8.55	0.87	17.79	16.03
								Expendit	ures in Millio	n Nominal D	ollars						
70	_	9.8	9.8	104.1	41.4	7.3	33.2	294.4	2.3	26.2	404.8	_	0.3	518.9	-22.3	170.3	666.9
75	_	28.4	28.4	184.3	117.9	19.3	65.4	516.3	11.2	44.7	774.9	11.0	0.7	999.2	-68.1	271.2	1,202.
30	_	119.3	119.3	_ 354.1	332.7	56.2	94.2	1,008.9	4.3	67.4	1,563.7	27.7	3.0	R 2,067.8	164.7	550.6	2,453.
35	_	135.8	135.8	R 512.0	470.8	45.9	67.1	901.4	1.7	67.2	1,554.2	28.7	4.3	R 2.250.6	R -158.1	841.2	R 2,933
90	_	110.1	110.1	R 406.2	562.3	50.0	97.1	920.2	3.6	83.0	1,716.1	48.8	ⁱ 5.0	iR 2,310.2	^R -160.6	995.7	i R 3,145.
91	_	117.7	117.7	R 430 9	542.6	33.1	93.1	882.0	2.5	72.9	1,626.2	52.2	5.0	R 2 260 0	R -168.2	1,019.1	R 3,110.
92	_	110.2	110.2	R 413.3	566.7	30.7	88.9	857.6	2.3	64.0	1,610.3	52.6	4.9	R 2,223.0	R -158.2	983.2	R 3,047.
93	_	130.2	130.2	^R 509.1	563.8	27.8	73.1	859.6	3.9	65.0	1,593.3	45.7	4.1	R 2,282.4	-172.1	1,038.7	^R 3,149.
94	_	128.4	128.4	R 505.5	582.3	28.1	80.9	869.4	2.8	72.6	1,636.1	48.1	3.8	R 2,322.0	-172.1	1,090.5	R 3,240.
95	_	138.8	138.8	R 506.5	587.1	22.7	80.1	928.0	1.8	72.7	1,692.5	53.5	3.8	2,395.2	-189.5	1,127.9	3,333.
96	_	132.6	132.6	R 543.7	774.9	27.9	124.5	1,017.7	3.1	89.4	2,037.4	63.4	6.0	R 2,783.1	-194.4	1,143.1	R 3,731.
97	_	119.8	119.8	R 612.3	^R 741.5	28.0	102.3	995.0	1.8	84.0	R 1,952.6	62.7	4.8	R 2,752.1	-181.0	1,196.3	R 3,767.
98	_	126.2	126.2	_ 517.5	689.6	21.4	86.7	867.3	1.9	81.7	1,748.5	53.1	3.0	2,449.1	-184.0	1,227.3	3,492.
99	_	117.0	117.0	R 487.3	_ 733.0	36.2	100.0	931.0	1.3	86.5	_ 1,888.0	63.1	_ 3.2	2.559.4	-184.5	1,211.8	3.586.
00	_	122.8	122.8	R 671.6	R 828.7	47.2	159.3	1,240.7	3.5	80.3	R 2,359.6	55.1	R 4.9	R 3.214.0	-196.3	1,291.8	R 4,309.
01	_	134.2	134.2	868.7	R 734.7	37.5	150.6	1,214.9	3.2	82.1	R 2,223.0	40.3	R 5.0	R 3,271.1	R -184.0	1,333.2	R 4,420.
)2	_	131.2	131.2	607.5	670.2	47.1	170.1	1,161.0	2.6	85.9	2,136.9	46.3	5.6	2.927.5	R -190.3	1,423.6	R 4,160
03	_	140.3	140.3	R 775.5	R 828 4	45.0	183.8	1.303.8	3.4	113.3	R 2,477.7	36.1	R 6.7	R 3.436.4	R -196.3	1,458.3	R 4.698
04	_	151.5	151.5	R 858.1	R 1,130.8	45.7	195.1	R 1,574.6	7.3	122.9	R 3,076.4	46.8	R 7.5	R 4.140.4	-213.0	1,475.5	R 5,402.
05	_	166.7	166.7	R 1,073.4	R 1,523.8	69.9	219.6	R 1,844.4	5.9	R 149.0	R 3,812.5	R 39.2	R 10.2	R 5,102.0	R -265.9	1,584.4	R 6,420.
06	_	191.5	191.5	1,100.0	1,766.9	88.4	244.5	2,129.0	3.8	179.9	4,412.5	44.4	10.5	5,758.9	-281.0	1,655.6	7,133.

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Nebraska

				Primary	Energy					
				Petrol	eum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year		1			Prices in Nominal Do	ollars per Million Btu				
070	4.00	0.04	4.40	4.00	4.70	4.00	0.04	4.04	0.04	4.04
970	1.08	0.84	1.19	1.39	1.78	1.69	0.61	1.04	6.21	1.84 2.95
975	2.16	1.29	2.62	2.74	3.57	3.39	1.20	1.74	8.13	
980	3.60	2.78	6.85	7.55	6.82	6.84	3.06	3.32	13.22	5.80 R 8.79
985	2.76	5.10	7.92	7.81	7.12	7.42	3.46	5.32	17.30	N 8.79
990	2.42	4.68	6.74	8.28	7.79	7.54	3.56	R 4.94	18.25	R 9.41
991	2.36	4.71	6.25	7.52	6.92	6.79	3.41	4.91	17.86	R 9.14
992	2.39	4.92	5.51	7.13	6.65	6.48	3.12	5.05	18.38	R 9.36
993	2.44	5.09	5.65	6.28	6.45	6.30	3.05	^R 5.17	18.31	R 9.33
994	2.47	5.09	5.56	6.00	6.78	6.56	2.96	5.19	18.48	R 9.68
995	2.44	4.94	5.92	4.97	6.84	6.73	2.90	5.06	18.68	9.71
996	2.35	4.84	6.91	6.00	8.62	8.43	3.32	5.21	18.44	9.41
997	2.40	5.70	R 6.89	5.62	8.74	R 8.53	3.31	R 5.92	18.71	R 10.25
998	2.43	5.12	5.79	4.31	6.46	6.40	_ 2.87	5.25	18.92	10.26
999	_	5.07	6.23	4.88	6.90	6.85	R 2.94	5.28	19.11	10.26
000	_	6.40	R 9.02	9.18	10.04	R 9.94	R 4.41	R 6.85	19.13	R 11.28
001	2.25	8.57	R 8.80	9.19	10.92	R 10.75	4.22	R 8.75	19.06	R 12.36
002	2.41	6.17	7.88	8.45	9.02	8.96	R 3.82	6.53	19.73	11.40
003	2.42	7.83	R 9.35	10.04	10.99	R 10.87	4.59	R 8.21	20.12	R 12.67
004	2.47	9.09	11.08	11.15	12.71	12.56	R 5.21	9.49	20.41	13.80
005	2.52	10.56	15.21	15.41	15.29	15.28	R 6.91	11.17	20.94	R 15.15
006	3.00	11.15	17.39	19.59	17.00	17.05	7.96	11.86	21.72	16.04
_					Expenditures in Mil	lion Nominal Dollars				
					•					
970	0.4	49.6	1.4	3.0	26.1	30.4	0.1	80.6	87.0	167.6
975	0.1	68.9	2.6	5.8	41.7	50.1	0.2	119.4	130.3	249.6
080	0.3	133.5 R 228.7	14.4	0.4	35.2	50.0	2.9	186.7	249.1	435.8
985	0.2	^ 228.7	16.3	1.8	25.6	43.7	4.1	R 276.7	365.5	R 642.2
90	(s)	R 186.7	7.7	0.2	27.6	35.5	4.5	R 226.8	423.4	R 650.2
991	0.1	R 203.7	7.2	0.2	30.7	38.1	4.5	R 246.5	435.0	R 681.5
92	0.1	R 196.8	4.6	0.4	30.0	35.1	4.4	R 236.3	411.4	R 647.7
93	(s)	R 238.0	5.5	0.4	27.2	33.1	3.6	R 274.7	451.6	R 726.3
994	0.1	^K 221.0	4.8	0.2	26.9	31.8	3.3	^R 256.1	465.4	R 721.5
95	0.1	217.8	3.0	0.1	29.1	32.2	3.2	253.3	484.1	737.3
996	(s)	R 238.2	_ 4.6	0.1	49.0	_ 53.7	3.8	R 295.8	487.0	R 782.8
97	0.5	R 267.7	R 3.6	0.2	40.0	R 43.8	3.0	^R 315.1	510.0	R 825.0
98	_	R 209.1	2.2	0.2	39.1	41.5	2.3	252.9	526.8	779.7
99	_	205.4	2.8	0.2	42.8	45.7	2.5	253.6	517.1	770.7
00	_	R 272.6	R 5.8	0.4	63.1	R 69.4	4.0	R 345.9	544.6	890.6
01	(s)	406.4	R 4.2	0.5	64.3	R 69.0	3.7	R 479.2	561.9	R 1,041.0
02	(s)	270.8	3.1	0.1	64.3	67.6	3.4	341.9	602.9	944.8
03	(s)	330.3	R 4.7	0.2	74.9	R 79.9	4.3	R 414.5	607.8	R 1 022 3
04	(s)	R 349.6	6.2	0.3	72.4	79.0	5.0	R 433.6	609.7	R 1,043.4
005	(s)	405.4	7.8	0.6	94.1	102.5	R 7.3	R 515.2	665.0	R 1,180.2
006	(s)	405.4	10.3	0.8	86.9	97.5	7.7	510.7	688.8	1,199.6
.00	(5)	400.0	10.3	0.3	00.9	91.5	1.1	310.7	000.0	1,199.0

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Nebraska

					Primar	y Energy						
					Petro	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Dol	llars per Million Bt	tu				
970	0.16	0.52	1.03	0.79	1.09	3.03	0.50	1.09	0.60	0.59	4.87	1.37
975	0.81	1.00	2.45	2.39	2.46	4.76	1.75	2.60	1.20	1.17	6.96	2.36
980	1.69	2.33	6.49	5.17	5.19	10.06	3.22	6.81	3.06	2.62	12.86	5.00
985	2.51	4.29	6.00	7.81	7.17	9.67	_	6.61	3.46	R 4.62	16.78	R 8.32
990	1.48	3.92	5.50	8.28	9.83	9.49	2.22	7.25	^h 3.56	^{h R} 4.21	17.21	^{h R} 8.92
991	1.43	3.93	4.88	7.52	8.76	9.43	2.03	6.84	3.41	R 4.10	16.84	R 8.63
992	1.57	4.08	4.68	7.13	8.12	9.09	1.97	6.03	3.12	R 4.24	17.15	R 9.09
993	1.43	4.38	4.50	6.28	6.91	9.08	2.27	5.24	3.05	4.43	17.28	R 9.30
994	1.46	4.30	4.29	6.00	8.14	9.21	2.08	5.34	2.96	4.36	16.88	R 9.01
995	1.42	4.05	4.30	4.97	8.17	9.22	2.38	6.19	2.90	4.13	16.46	_ 8.84
996	1.45	4.44	5.24	6.00	9.92	10.02	_	7.36	_ 3.32	4.60	16.60	R 9.06
997	1.42	4.89	4.91	5.62	10.48	9.63	2.65	7.41	R 2.94	4.84	16.41	R 9.71
998	1.42	4.24	3.82	4.31	9.36	8.20	2.64	6.33	2.45	4.40	16.41	9.98
999	_	4.15	4.35	4.88	8.76	8.72	2.69	6.45	R 2.31	4.33	16.44	10.07
000	_	5.44	7.04	9.18	11.66	11.64	3.93	10.13	R 3.24	5.96	16.27	R 10.85
01	1.14	7.35	6.51	9.19	13.14	11.44	4.05	9.75	R 3.43	7.57	16.58	11.91
002	1.15	5.10	5.90	8.45	9.73	10.69	_	9.14	R 3.15	_ 5.40	16.89	11.16
003	1.13	6.90	7.12	10.04	12.11	_ 12.11	3.87	9.87	R 3.63	R 7.13	17.03	11.88
004	1.21	7.63	9.26	11.15	14.27	R 14.49	5.03	11.95	_ 3.74	8.03	17.13	12.25
005	1.28	9.35	13.77	15.41	17.23	^R 17.54	6.63	15.03	^R 5.13	9.77	17.52	13.62
006	1.89	9.49	15.87	19.59	19.21	20.24	7.75	17.09	5.33	10.12	18.15	14.08
					Ex	cpenditures in Milli	on Nominal Dolla	rs				
970	0.1	24.7	1.2	0.3	2.8	1.7	0.8	6.8	(s)	31.6	58.3	89.9
975	0.1	42.9	2.5	1.0	5.1	3.0	1.7	13.3	(s)	56.2	86.9	143.2
980	0.5	99.1	6.8	0.6	4.7	7.9	0.5	20.5	0.1	120.1	178.5	298.7
85	0.5	R 162.3	29.0	0.5	4.5	8.0	_	42.1	0.1	R 205.2	327.2	R 532.4
90	0.1	R 137.6	9.2	1.1	6.1	7.7	0.3	24.5	^h 0.5	^{h R} 162.9	378.7	^{h R} 541.6
91	0.3	R 153.3	5.2	0.1	6.9	5.0	0.3	17.5	0.5	R 171.7	389.5	R 561.2
92	0.2	R 135.9	7.3	0.1	6.5	4.4	0.5	18.7	0.5	R 155.4	378.6	R 534.0
93	0.1	R 147.3	8.0	0.2	5.1	1.0	0.3	14.6	0.5	R 162.5	386.8	R 549.3
94	0.2	^R 163.8	8.2	0.2	5.7	1.0	0.2	15.4	0.4	^R 179.8	411.8	R 591.6
995	0.2	158.7	4.0	0.1	6.1	1.0	(s)	11.3	0.4	170.7	420.9	591.6
96	(s)	R 182.0	7.0	0.1	10.0	1.1	_	18.2	0.5	R 200.7	428.4	R 629.1
97	2.6	R 165.0	4.7	0.1	8.5	1.0	0.2	14.5	0.5	R 182.6	448.7	R 631.3
998	_	122.9	4.9	0.1	10.0	0.9	0.1	16.0	0.4	139.3	451.7	591.0
999	_	114.2	5.5	(s)	9.6	0.9	(s)	16.1	0.4	130.8	448.7	579.5
000	_	R 157.4	8.1	0.1	12.9	16.9	0.2	38.3	0.7	R 196.4	484.3	R 680.7
001	0.1	207.6	9.2	0.1	13.7	12.4	0.5	36.0	0.7	244.4	495.5	739.9
002	0.1	144.0	3.2	0.1	12.2	7.0	_	22.5	0.7	167.4	526.8	694.2
003	0.1	195.7	8.5	0.2	14.6	6.1	0.3	29.7	R 1.0	R 226.5	498.6	R 725.1
004	0.1	R 226.8	9.8	0.4	14.3	15.3	1.5	41.4	R 1.1	269.4	496.8	766.2
005	0.1	258.9	16.5	0.4	18.7	2.4	1.0	38.9	1.3	299.2	528.8	R 828.1
006	0.2	269.6	17.5	0.3	17.3	11.6	2.0	48.7	1.4	319.9	557.8	877.7

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Nebraska

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
'ear								Prid	ces in Nomina	al Dollars pe	r Million Btu						
70	_	0.16	0.16	0.32	0.71	0.73	0.79	1.09	5.08	3.03	0.40	0.43	1.27	1.44	0.69	3.42	0.88
75	_	0.81	0.81	0.69	2.07	2.25	2.39	2.46	7.48	4.76	1.74	4.56	2.94	1.44	1.48	4.96	1.77
80	_	1.69	1.69	2.21	3.89	4.94	5.17	5.19	14.36	10.06	3.13	11.23	5.89	3.00	3.87	8.71	4.50
85	_	2.51	2.51	3.67	5.04	6.25	7.08	7.17	17.61	9.67	4.28	13.38	6.97	3.00	R 5 38	11.47	R 6 23
90	_	1.48	1.48	3.02	3.15	5.87	7.81	9.83	14.60	9.49	2.22	8.55	6.22	h	h R 4.99	12.28	h R 6.18
91	_	1.43	1.43	2.80	3.18	5.22	5.80	8.76	16.80	9.43	2.03	16.33	5.71	_	R 4.50	12.17	R 5.79
92	_	1.57	1.57	2.98	2.62	5.16	5.76	8.12	18.32	9.09	1.97	24.75	5.67	_	R 4.48	11.91	R 5.76
92 93	_	1.43	1.43	3.17	2.92	5.00	5.70	6.91	18.96	9.08	2.27	19.10	5.35	_	4.14	11.83	R 5.3
93 94		1.46	1.46	3.17	2.91	4.86	5.17	7.14	19.11	9.00	2.27	24.75	5.29	_	4.14	11.70	R 5.38
94 95	_	1.40	1.40	2.85	3.27	4.87	5.17	7.14	19.11	9.21	2.08	23.89	5.48	=	3.99	11.70	5.24
95 96	_	1.42	1.42	3.27	3.12	5.85	6.11	9.11	20.08	10.02	2.36	23.69	6.06	2.43	R 4.69	10.78	5.8
96 97		1.43	1.43	3.86	3.43	5.37	6.00	8.88	17.98	9.63	2.65	24.62	5.86	2.43	R 4.69	10.78	5.7
	_		1.42														
98	_	1.42		3.25	3.08	4.24	4.64	7.76	19.07	8.20	2.64	20.11	4.89	1.50	3.87	10.54	5.0- 5.3
99	_	1.45	1.45	3.38	3.12	5.01	5.14	7.94	16.75	8.72	2.69	20.54	5.25	1.50	4.11	10.47	
00	_	1.39	1.39	4.60	4.74	7.96	8.17	12.91	17.99	11.64	3.93	21.33	8.52	1.50 R 1.46	6.05	10.59	6.9
01	_	1.14	1.14	5.77	4.28	7.27	7.39	11.70	19.00	11.44	4.05	7.80	7.92		6.34	11.03	7.2
02	_	1.15	1.15	4.25	4.32	6.59	6.81	9.77	21.74	10.69	3.40	7.47	7.40	1.46	R 5.59	11.39	6.7
03	_	1.13	1.13	5.86	4.75	7.87	7.78	12.14	26.51	12.11	3.87	8.33	8.42	1.46	6.83	12.25	R 8.0
04	_	1.21	1.21	6.70	4.77	10.12	10.14	13.52	29.35	R 14.49	5.03	10.32	10.26	1.46	R 8.24	12.55	R 9.18
05	_	1.28	1.28	8.29	5.16	14.44	15.00	16.60	R 38.40	R 17.54	6.63	13.58	R 13.66	1.46	R 10.47	12.98	R 11.04
06		1.89	1.89	8.26	7.79	16.45	17.50	18.48	46.09	20.24	7.75	16.50	16.16	1.46	11.65	13.35	12.03
								Ex	penditures in	Million Nor	ninal Dollars						
70	_	0.8	0.8	17.0	5.3	14.0	0.6	3.4	4.9	21.0	0.3	(s)	49.5	0.1	67.5	25.0	92.4
75	_	4.8	4.8	49.2	10.3	42.3	1.5	16.5	8.8	41.1	0.8	1.4	122.7	0.4	177.2	54.0	231.1
80	_	8.7	8.7	R 101.0	18.6	98.1	0.9	51.0	3.6	77.7	0.3	3.3	253.5	(s)	363.3	123.0	486.3
85	_	12.2	12.2	R _{116.7}	15.8	162.3	0.9	35.1	4.0	70.8	1.7	5.6	296.1	. (s)	R 426.3 h R 404.6	148.5	R 574.8
90	_	6.6	6.6	R 74.8	29.0	164.4	0.6	60.6	3.7	47.4	3.3	12.9	321.9	h <u>`</u>	^{h R} 404.6	193.5	h R 598.
91	_	8.8	8.8	R 67.1	29.9	141.3	0.3	52.5	3.8	46.6	2.2	2.4	279.0	_	K 356.3	194.7	R 551.0
92	_	9.4	9.4	R 76.2	15.6	146.7	0.3	50.4	4.3	39.4	1.8	3.8	262.2	_	R 349.3	193.2	R 542.4
93	_	9.8	9.8	^R 118.7	15.5	144.0	0.3	38.8	4.5	33.2	3.7	3.2	243.1	_	R 371.6	200.4	R 572.0 R 602.8
94	_	11.5	11.5	R 114.5	19.9	151.7	0.3	44.8	4.8	35.4	2.5	4.2	263.5	_	R 389.5	213.3	R 602.8
95	_	9.4	9.4	124.9	20.2	134.6	0.3	43.9	4.7	36.5	1.8	4.0	246.0	_	380.3	222.9	603.1
96	_	7.8	7.8	R 118.6	36.7	156.9	0.4	64.4	4.8	40.4	3.1	3.6	310.2	1.6	R 438.2	227.7	R 665.9
97	_	8.1	8.1	R 170.8	33.0	146.8	0.5	50.4	4.5	40.6	1.7	3.4	281.0	1.2	R 461.2	237.7	R 698.9
98	_	10.4	10.4	R 172.9	28.6	124.1	0.3	36.7	5.0	44.7	1.6	2.7	243.7	0.2	427.3	248.8	676.1
99	_	11.2	11.2	154.6	38.7	122.5	0.1	47.0	4.4	31.2	1.2	2.5	247.5	0.2		245.9	659.5 R 860.6
00	_	11.6	11.6	R 215.7	29.5	210.6	0.3	81.6	4.7	38.5	2.8	2.3	370.3	0.2	413.6 R 597.8	262.8	R 860.6
01	_	11.6	11.6	R 235.6	24.3	218.9	0.3	70.6	4.5	56.8	2.7	9.2	387.2	0.4	R 634.8	275.8	R 910.6
02	_	9.1	9.1	171.8	23.0	192.6	0.1	91.1	5.1	57.4	2.6	9.1	381.1	R 1.3	R 563.3	293.9	R 857.2
03	_	8.8	8.8	R 223.3	42.1	236.0	0.3	91.5	5.8	68.5	3.1	10.7	457.9	R 1.3	R 691.3	351.9	R 1,043.2
04	_	9.0	9.0	R 259.5	41.2	325.5	0.5	104.3	6.5	R 98.6	5.7	14.9	R 597.1	R 1.2	R 866.9	368.9	R 1,235.9
05	_	10.0	10.0	343.1	R 41.6	439.2	0.6	104.8	8.5	R 114.5	4.3	18.3	R 731.7	1.3	R 1,086.1	390.6	R 1,476.8
06	_	15.4	15.4	367.8	54.4	495.3	0.8	137.1	9.9	135.0	1.7	22.3	856.0	1.2	1,240.5	409.0	1,649.5
UO		15.4	10.4	307.0	34.4	490.3	0.5	137.1	9.9	133.0	1.7	22.3	0.00.0	1.2	1,240.5	409.0	1,049

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Nebraska

						Primary Energ	ıy						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^c
Year						Prices in N	Nominal Dollars p	er Million Btu					
970	0.16	_	2.17	1.14	0.75	1.09	5.08	3.03	0.50	2.51	2.51	_	2.51
75	0.81	_	3.45	2.50	2.09	2.46	7.48	4.76	1.74	4.15	4.15	_	4.15
80	_	_	9.02	7.06	6.47	5.19	14.36	10.06	_	9.20	9.20	_	9.20
85	_	_	9.99	6.68	6.19	9.23	17.61	9.67	_	8.72	8.73	_	8.73
90	_	_	9.32	8.66	6.03	12.47	14.60	9.49	_	9.13	9.13	_	9.13
91	_	_	8.71	8.44	5.01	12.80	16.80	9.43	_	9.01	9.02	_	9.02
92	_	4.41	8.54	8.20	4.64	12.05	18.32	9.09	_	8.72	8.73	_	8.73
93	_	4.20	8.24	8.29	4.33	11.11	18.96	9.08	_	8.75	8.75	_	8.75
94	_	4.74	7.96	8.21	3.99	13.65	19.11	9.21	_	8.77	8.77	_	8.7
95	_	3.27	8.36	7.99	4.01	12.59	19.41	9.22	_	8.74	8.74	_	8.74
96	_	3.32	9.29	8.92	4.89	13.88	20.08	10.02	_	9.53	9.53	_	9.5
97	_	4.07	9.39	8.48	4.59	13.16	17.98	9.63	_	9.11	9.11	_	9.1
98	_	4.51	8.11	7.21	3.49	12.49	19.07	8.20	_	7.76	7.76	_	7.7
99	_	4.14	8.81	7.81	4.08	14.51	16.75	8.72	_	8.24	8.24	_	8.2
00	_	4.97	10.87	10.32	6.76	17.27	17.99	11.64	_	11.07	11.07	_	11.0
01	_	6.51	11.01	9.92	5.94	18.48	19.00	11.44	_	10.84	10.84	_	10.8
02	_	5.01	10.72	9.25	5.44	16.77	21.74	10.69	_	10.11	10.11	_	10.1
03	_	6.21	12.42	_ 10.51	6.59	19.02	26.51	12.11	_	11.52	_ 11.52	_	_ 11.5
04	_	7.14	15.13	R 12.77	8.77	R 20.83	_ 29.35	R 14.49	_	R 13.86	R 13.86	_	R 13.8
005	_	8.47	18.56	^R 16.90	13.19	R 23.26	R 38.40	R 17.54	_	R 17.40	R 17.40	_	R 17.4
006	_	8.57	22.31	19.29	14.70	25.25	46.09	20.24		19.97	19.97		19.9
_						Expendit	ures in Million No	minal Dollars					
70	(s)	_	2.2	24.4	7.3	0.9	9.8	271.7	0.7	317.0	317.0	_	317.0
75	(s)	_	2.5	67.2	19.3	2.1	13.6	472.2	1.5	578.3	578.3	_	578.3
80		_	9.7	210.2	56.2	3.3	30.3	923.3	_	1,233.0	1,233.0	_	1,233.0
85	_	_	4.9	261.0	45.9	1.9	33.8	822.6	_	1,170.1	R 1,184.3	_	R 1,184.3
90	_	_	3.9	379.8	50.0	2.8	31.5	865.0	_	1,333.0	R 1,355.4	_	R 1,355.4
91	_	_	3.7	388.2	33.1	3.0	32.5	830.4	_	1,290.9	R 1,317.2	_	R 1,317.2
92	_	0.1	3.5	407.4	30.7	2.1	36.1	813.8	_	1,293.6	R 1,323.8	_	R 1,323.
93	_	0.1	3.0	405.2	27.8	1.9	38.0	825.4	_	1,301.4	1,301.5	_	1,301.
94	_	0.1	3.0	416.6	28.1	3.6	40.1	833.0	_	1,324.4	1,324.5	_	1,324.
95	_	0.1	3.2	444.0	22.7	1.0	40.0	890.5	_	1,401.4	1,401.5	_	1,401.5
96	_	0.2	3.5	605.0	27.9	1.1	40.2	976.2	_	1,653.8	1,654.0	_	1,654.0
97	_	0.9	4.2	584.5	28.0	3.4	38.0	953.3	_	1,611.4	1,612.2	_	1,612.2
98	_	0.1	2.6	556.7	21.4	1.0	42.2	821.7	_	1,445.5	1,445.6	_	1,445.6
99	_	0.1	3.2	600.4	36.2	0.7	37.4	898.9	_	1,576.9	1,577.0	_	1,577.0
00	_	0.2	3.5	600.4	47.2	1.6	39.6	1,185.3	_	1,877.5	1,877.7	_	1,877.
01	_	0.3	4.8	500.0	37.5	2.1	38.3	1,145.7	_	1,728.4	1,728.7	_	1,728.
02	_	0.2	5.0	469.9	47.1	2.5	43.3	1,096.5	_	1,664.3	1,664.5	_	1,664.
03	_	0.3	5.1	576.5	45.0	2.8	48.9	1,229.2	_	1,907.5	1,907.8	_	1,907.8
004	_	0.4	4.3	R 787.5	45.7	4.0	54.8	R 1,460.7	_	R 2,356.9	R 2,357.4	_	R 2,357.4
005	_	0.2	7.7	^R 1,056.8	69.9	1.9	^R 71.3	R 1,727.5	_	R 2,935.2	K 2,935.4	_	R 2,935.4
006	_	0.2	9.0	1,240.3	88.4	3.1	83.4	1,982.3	_	3,406.6	3,406.8	_	3,406.8

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Nebraska

Year 1970 1975 1980 1985 1990	0.35 0.87 1.24	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke		Nuclear		Electricity	Total
1970 1975 1980 1985	0.87	0.27				Total	Fuel	Biomass b	Imports ^c	Energy d
975 980 985	0.87	0.27			Prices in Nominal Do	ollars per Million Bto	ı			
975 980 985	0.87	U.ZI	0.49	0.63	_	0.54	_	_	_	0.30
980 985		0.63	1.73	1.85	_	1.77	0.17	_	_	0.50
985		1.82	3.21	6.19	_	4.14	0.44	_	_	1.00
	1.11	3.58	_	5.89	_	5.89	0.65	_	_	1.01
990	0.75	2.01	1.86	7.03	_	6.89	0.61	_	_	0.73
991	0.75	1.97	1.41	4.57	_	4.20	0.62	_	_	0.72
992	0.75	2.38	-	4.65	_	4.65	0.57	0.99	_	0.69
993	0.76	2.73	_	4.20	_	4.20	0.64	1.09	_	0.74
994	0.77	2.05	1.67	4.02	_	3.98	0.73	0.86		0.77
995	0.75	1.66	1.07 —	4.15	_	4.15	0.68	0.77	_	0.74
996	0.73	2.06	_	5.11	_	5.11	0.64	0.77	_	0.74
997	0.59	2.87	2.30	4.50	_	4.50	0.64	0.78	6.71	0.63
998	0.59	2.43	1.64	3.54		3.31	0.61	0.37	7.87	0.63
990 999	0.55	2.43	2.12	3.54 4.31	_	3.31 4.17	0.60	0.37	8.69	
								0.67		0.61
000	0.56	4.60	3.56	6.48	_	5.99	0.61	R 1.36	_	0.67
001	0.57	4.28	3.20	6.56	_	6.53	0.44	R 1.64	_	0.59
002	0.58	4.27	2.50	5.55	_	5.51	0.44	R 0.48	_	0.59
003	0.60	5.65	3.49	4.57	_	4.56	0.43		13.21	0.64
004	0.66	6.60	3.89	7.12	_	6.99	0.44	0.48		0.65
005	0.71	8.18	5.37	13.43	_	10.89	0.43	0.49	16.53	0.83
006	0.80	7.27	5.92	15.34		14.92	0.47	0.50	17.32	0.87
					Expenditures in Mill	lion Nominal Dollars	S			
970	8.5	12.8	0.6	0.5	_	1.0	_	_	_	22.3
975	23.4	23.3	7.2	3.3	_	10.5	11.0	_	_	68.1
980	109.8	_20.5	3.6	3.1	_	6.7	27.7	_	_	_ 164.7
985	122.9	R 4.3	_	2.1	_	2.1	28.7	_	_	R 158.1
990	103.4	R 7.1	(s)	1.3	_	1.3	48.8	_	_	R 160.6
991	108.5	R 6.8	(s)	0.7	_	0.8	52.2	_	_	R 168.2
992	100.6	4.4	<u> </u>	0.7	_	0.7	52.6	0.1	_	R 158.2
993	120.2	R 5.0	_	1.0	_	1.0	45.7	0.1	_	172.1
994	116.6	6.2	(s)	1.0	_	1.1	48.1	0.1	_	172.1
995	129.2	5.1	_	1.5	_	1.5	53.5	0.1	_	189.5
996	124.7	4.8	_	1.4	_	1.4	63.4	0.1	_	194.4
997	108.6	7.8	(s)	1.9	_	1.9	62.7	0.1	(s)	181.0
998	115.8	12.4	0.1	1.7	_	1.8	53.1	(s)	0.8	184.0
999	105.8	13.0	0.1	1.6	_	1.7	63.1	0.1	0.8	184.5
000	111.1	R 25.7	0.4	3.8	_	4.2	55.1	0.1	_	196.3
001	122.4	18.7	(s)	2.4	_	2.4	40.3	0.1	_	R 184.0
002	121.9	20.6	(s)	1.4	_	1.4	46.3	R 0.2	_	R 190.3
003	131.3	25.9	(s)	2.7	_	2.7	36.1	R 0.2	0.1	R 196.3
004	142.4	21.7	(s)	1.9	_	1.9	46.8	0.2	U.1	213.0
005	156.6	65.8	0.6	3.5	_	4.1	R 39.2	0.2	(s)	R 265.9
006	175.8	56.9	0.0	3.6	_	3.6	44.4	0.2	(s) (s)	281.0

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Nevada

							Prima	ary Energy									
		Coal						Petroleum							Floatria		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector f,g	Retail Electricity	Total Energy ^{f,h}
Year								Prices in N	Iominal Dolla	ırs per Millio	n Btu						
970	_	0.39	0.39	0.61	1.29	0.76	2.91	3.07	0.58	1.35	1.95	_	0.72	1.32	0.36	3.89	1.96
975	_	0.35	0.35	1.31	2.75	2.12	4.03	4.74	1.98	2.61	3.40	_	1.43	1.82	0.59	6.86	3.52
980	_	1.06	1.06	3.10	6.97	6.59	7.07	9.96	3.58	5.86	7.67	_	3.66	4.69	1.68	13.18	8.17
985	_	1.62	1.62	5.44	6.73	6.22	11.69	8.77	4.45	6.53	7.64	_	_. 4.14	4.83	1.80	16.75	8.93
990	_	1.49	1.49	3.68	7.34	6.26	11.62	9.10	2.93	4.05	7.83	_	i 4.75	i 4.53	1.59	15.77	ⁱ 8.96
991	_	1.41	1.41	3.68	7.17	5.00	12.43	8.83	3.69	4.64	7.42	_	4.55	4.26	1.48	16.47	8.74
992	_	1.46	1.46	3.41	6.98	4.70	13.02	9.30	3.15	4.77	7.59	_	4.16	4.32	1.56	16.71	8.99
993	_	1.47	1.47	3.68	7.05	4.69	12.25	9.21	3.38	4.35	7.47	_	4.06	4.43	1.69	17.27	9.02
994	_	1.44	1.44	3.69	6.96	4.23	11.59	9.55	3.03	4.18	7.53	_	3.94	4.43	1.57	18.73	9.57
995	_	1.32	1.32	3.43	7.03	4.36	11.49	9.29	2.83	4.24	7.32	_	3.86	4.38	1.41	17.95	9.21
996	_	1.38	1.38	3.39	8.22	5.14	11.94	10.42	3.76	4.79	8.44	_	4.18 R 4.21	4.90	1.59	17.48	9.82
997	_	1.39	1.39	3.69	7.91	4.92	12.66	10.58	3.31	6.53	8.64	_		4.99	1.63	16.48	9.88
998	_	1.30	1.30	3.96	6.77	3.58	11.39	9.21	2.89	4.90	7.46	_	3.71 R 3.80	4.46	1.63	16.95	9.24
999		1.30	1.30	3.94	R 8.08	4.54	11.58	10.67	3.37	5.14	8.60	_	R 5.71	4.96	1.69	17.43	10.06
000		1.27	1.27	5.12	10.70	7.12	14.62	13.34	5.54	5.40	11.11	_		6.14	2.63	18.14	11.69
001	_	1.27	1.27	8.08	9.55	5.99	15.72	12.15	5.50	5.25	9.88	_	5.10 R 4.70	6.72	3.89	23.10	12.71
002	_	1.34 1.42	1.34 1.42	5.85 6.26	9.02	5.55	13.96	10.96	5.47 4.32	5.72 5.32	9.32 11.35	_	R 5.63	5.99	2.62 2.96	24.77 24.37	12.70 13.83
003 004	_	1.42	1.42	6.83	10.66 R 13.14	6.70 9.68	15.70 18.74	13.73 15.58	4.32	6.01	R 13.44	_	R 6.35	6.83 R 7.85	3.20	25.18	R 15.33
004 005	_	1.57	1.55	8.40	17.46	13.06	22.68	19.02	5.02	R 6.76	R 16.97	_	R 8.40	9.87	4.10	26.53	R 17.93
006	_	1.75	1.75	8.50	19.42	15.24	25.54	21.52	8.10	7.62	19.23	_	9.54	12.60	5.09	28.32	20.02
								Expendit	ures in Millio	n Nominal Do	ollars						
970	_	6.7	6.7	34.5	21.2	19.2	9.2	118.7	0.5	7.7	176.6	_	0.1	217.9	-15.1	75.7	278.5
975	_	35.8	35.8	85.5	41.1	69.2	7.4	239.7	16.7	19.4	393.4	_	0.2	514.9	-79.8	179.0	614.1
980	_	99.0	99.0	191.5	160.9	266.2	22.9	587.0	55.0	34.0	1,125.9	_	1.2	1,417.6	-226.1	468.2	1,659.7
985	_	204.2	204.2	222.8	206.9	197.0	41.5	535.7	4.4	46.0	1,031.5	_	2.2	1,461.7	-239.0	634.3	1,857.0
990	_	246.8	246.8	R 242.4	291.2	212.9	60.2	714.3	8.4	34.5	1,321.6	_	ⁱ 5.7	i R 1,820.3	R -301.2	879.8	iR 2,398.9
991	_	254.2	254.2	247.2	294.0	182.5	46.7	712.4	10.1	39.0	1,284.8	_	5.7	1.797.1	-299.4	914.0	2.411.7
992	_	261.8	261.8	R 272.7	314.3	161.8	42.5	783.6	11.3	32.7	1,346.3	_	5.5	R 1,892.5	-334.6	988.2	R 2,546.1
993	_	253.4	253.4	^R 317.3	379.3	171.1	36.9	785.2	9.8	38.7	1,421.0	_	5.8	R 1,997.5	-357.9	1,066.1	R 2,705.7
994	_	258.9	258.9	383.1	374.7	163.3	49.3	860.5	6.3	40.1	1,494.3	_	5.3	2,141.8	-367.7	1,253.0	3,027.1
995	_	213.9	213.9	381.7	357.8	182.1	30.9	873.2	15.3	46.1	1,505.4	_	5.2	2,106.3	-312.1	1,236.0	3,030.2
996	_	233.1	233.1	425.3	526.0	228.6	38.2	1,030.5	4.8	51.6	1,879.7	_	6.4	2,544.6	-382.1	1,322.3	3,484.7
997	_	232.2	232.2	494.4	458.0	210.7	38.0	1,100.1	2.3	27.1	1,836.2	_	8.1	2,571.0	-392.7	1,338.9	3,517.2
998	_	240.0	240.0	604.9	361.6	136.2	36.0	1,059.9	1.2	51.2	1,646.3	_	6.1	2,497.3	-434.0	1,420.7	3,484.0
999	_	236.1	236.1	623.1	R 442.5	215.1	55.5	1,199.8	1.1	35.0	R 1,949.0	_	6.6	R 2,814.8	-455.1	1,532.0	R 3,891.8
000	_	253.4	253.4	982.5	606.1	369.8	62.1	1,533.1	2.8	35.5	2,609.4	_	10.6	3,855.9	-838.3	1,691.5	4,709.0
001	_	239.2	239.2	1,447.4	535.2	285.9	75.6	1,448.5	72.3	42.5	2,460.0	_	6.2	4,152.9	-1,198.8	2,178.3	5,132.3
002	_	221.5	221.5	1,058.9	507.0	256.5	54.8	1,346.0	0.4	44.3	2,209.1	_	R 5.8	3,497.9	-715.6	2,411.3	5,193.5
003	_	259.5	259.5	1,170.9	555.2 R 000.4	290.5	41.1	1,777.3	0.2	71.4	2,735.6	_	7.3	4,184.6	-879.5	2,453.5	5,758.6
004	_	265.0	265.0	1,476.0	R 869.4	434.5	39.1	2,116.0	4.2	83.9 R 407.0	R 3,547.0	_	8.4 R 44.0	R 5,306.0	-1,060.3	2,629.7	R 6,875.3
005	_	306.7	306.7	1,957.3	1,262.6	604.0	69.5	2,693.2	0.2	R 107.8	R 4,737.3	_	R 11.9	R 7,036.1	-1,425.4	2,877.4	R 8,488.2
006	_	147.4	147.4	2,166.0	1,564.3	739.2	83.1	3,171.3	0.6	118.8	5,677.1	_	12.6	8,012.4	-1,282.4	3,270.5	10,000.5

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Nevada

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year		,		,	Prices in Nominal De	ollars per Million Btu				
.=.		4.00	4.0=		0.50	0.54	0.70		4.40	0.07
970	1.31	1.39	1.27	_	3.52 4.90	2.51 3.72	0.72	1.74	4.46	2.67
975	1.55	1.83	2.82 6.92	_	4.90 9.28		1.43	2.17	7.54	4.28
980 985	5.13	3.87		11.26	12.40	8.31 10.48	3.66 4.14	4.56	14.21	8.69 12.43
	4.54	6.63 5.48	7.55 6.76			11.19	4.75	7.45 6.50	18.83	12.43
990 991	5.03 4.07	5.40	6.58	7.50 5.87	13.10 13.42	11.19	4.75	6.28	16.71 17.27	11.11
991	4.07	5.41	7.74	5.30	14.23	11.63	4.16	6.34	18.14	11.13
993	3.87	5.53	6.96	5.81	12.92	10.42	4.06	6.17	19.08	11.96
993	4.49	6.48	6.98	5.07	12.03	10.14	3.94	6.88	20.97	13.45
995	3.95	6.54	6.96	5.12	11.79	10.01	3.86	6.81	20.84	13.42
996	4.26	5.95	9.25	5.35	12.63	11.32	4.43	6.49	20.22	13.42
997	4.41	6.11	8.14	4.97	13.35	11.12	4.41	6.61	19.83	12.71
998	4.50	6.78	7.02	6.67	12.22	_ 10.00	3.82	_ 7.01	20.51	12.76
999	4.24	7.00	R 7.72	6.61	12.49	R 11.15	R 3.92	R 7.40	20.89	R 13.44
000	4.33	6.44	10.70	9.80	15.55	13.62	R 5.88	7.07	21.34	13.83
001	4.47	8.76	10.70	8.95	17.32	14.31	5.62	9.15	26.60	17.29
002	4.53	9.08	8.69	9.13	14.50	12.68	R 5.09	9.36	27.63	17.74
003	3.74	8.79	_ 10.47	9.04	16.34	13.93	6.11	9.07	26.42	17.54
004	4.69	10.01	R 12.73	11.52	19.73	R 16.53	R 6.95	R 10.33	28.40	R 18.92
005	4.46	11.81	16.78	13.66	23.33	20.91	9.20	12.51	29.88	R 20.62
006	4.95	13.56	19.18	21.97	26.84	24.57	10.60	14.31	32.47	23.02
_					Expenditures in Mil	lion Nominal Dollars				
970	1.2	10.9	2.4	_	8.3	10.7	0.1	22.9	30.3	53.2
975	0.1	21.6	4.4	_	5.8	10.7	0.2	32.0	72.1	104.2
980	0.1	53.6	7.5		14.6	22.1	1.2	77.0	179.2	256.2
985	(s)	R 88.6	12.1	3.0	29.1	44.2	2.2	135.1	265.1	400.2
990	0.1	R 96.8	8.4	0.4	38.8	47.6	5.1	R 149.6	315.9	R 465.5
991	(s)	107.3	8.4	0.3	35.6	44.4	5.2	156.9	340.7	497.6
992	(s)	R 101.6	11.1	0.3	32.6	44.0	4.9	R 150.6	375.3	525.9
993	(s)	R 117.5	10.8	0.3	29.0	40.1	5.1	162.8	408.8	571.6
994	(s)	R 141.6	9.5	0.1	28.1	37.7	4.7	R 184.0	489.8	R 673.8
995	(s)	139.8	7.1	0.2	21.7	29.0	4.6	173.4	473.3	646.7
996	(s)	139.9	10.7	0.2	25.1	35.9	5.5	181.3	519.3	700.6
97	(s)	158.3	12.3	0.2	28.2	40.7	R 6.8	205.7	527.9	733.6
98	(s)	213.5	11.1	0.4	27.1	38.6	5.2	257.3	558.2	815.5
999	(s)	205.4	R 9.4	0.3	40.4	R 50.0	5.6	R 261.1	597.7	R 858.8
000	(0)	198.5	13.2	0.4	30.5	44.2	Ran	251.7	684.9	936.6
001	(s)	292.2	12.8	0.4	32.4	45.6	R 5 2	342.9	871.9	1,214.8
002	(s)	310.0	10.5	0.4	39.6	50.5	R 4.7	365.2	914.6	1,279.8
003	(s)	294.3	10.1	0.6	24.7	35.3	6.0	335.6	932.2	1.267.8
004	(s)	367.2	R 12.6	1.2	26.5	R 40.4	7.0	R 414.5	1,034.0	R 1.448.6
005	(s)	453.5	19.9	1.4	54.4	75.7	R 10.1	R 539.4	1,129.6	R 1,669.0
				** *						,

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Nevada

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total f,g	Retail Electricity	Total Energy ^f
Year					Pri	ces in Nominal Dol	llars per Million Bt	u				
970	0.52	0.70	1.12	0.77	1.16	3.07	0.62	1.34	0.72	0.78	4.74	2.17
75	0.82	1.45	2.62	2.42	2.45	4.74	2.00	2.99	1.43	1.58	8.01	3.87
80	1.36	3.68	6.60	_	4.99	9.96	3.53	6.78	3.66	4.29	15.39	7.73
85	1.61	5.77	5.99	11.26	10.19	8.77	4.80	6.99	4.14	5.98	18.24	11.1
90	1.56	4.25	5.67	7.50	9.55	9.10	2.85	6.93	^h 4.75	^h 4.65	17.38	^{h R} 10.46
91	1.57	4.19	5.28	5.87	9.82	8.83	2.54	6.64	4.55	4.50	17.92	10.3
92	1.53	4.19	5.03	5.30	9.86	9.30	2.44	6.30	4.16	4.48	17.89	10.6
193	1.54	4.28	5.26	5.81	9.81	9.21	_	5.62	4.06	4.60	18.38	10.3
94	1.56	5.22	4.83	5.07	10.75	9.55	_	5.35	3.94	5.24	19.66	11.4
95	1.49	5.23	5.13	5.12	10.89	9.29	_	5.54	3.86	5.28	19.06	11.2
96	1.75	4.72	6.08	5.35	12.24	10.42	_	6.48	4.43	5.11	18.55	10.8
97	1.44	4.95	5.47	4.97	12.46	10.58	3.11	6.87	4.41	5.10	17.44	10.8
98	1.44	5.99	4.18	6.67	10.88	9.21	2.19	5.46	_ 3.82	5.93	18.07	11.4
99	1.46	5.90	5.47	6.61	11.19	10.67	2.80	6.72	R 3.92	5.97	18.42	11.9
00	1.53	5.38	7.90	9.80	14.11	13.34	4.50	8.74	R 5.88	5.71	19.27	11.8
01	1.51	7.82	6.95	8.95	15.36	12.15	_	8.31	5.62	7.84	24.18	15.8
02	1.56	7.22	6.47	9.13	12.73	10.96	_	7.76	R 5.09	7.26	26.01	16.7
03	1.56	7.15	7.83	9.04	13.66	13.73	_	8.88	_ 6.11	7.27	25.75	16.7
04	1.66	8.34	10.82	11.52	15.68	15.58	_	11.44	R 6.95	8.59	26.62	17.3
005	1.96	9.85	14.73	13.66	18.79	19.02	_	15.32	9.20	10.43	27.79	18.7
006	2.11	11.48	16.96	21.97	21.68	21.52	_	17.65	10.60	12.13	29.66	20.5
_					Ex	xpenditures in Milli	on Nominal Dollar	s				
70	0.4	7.3	1.0	(s)	0.5	0.8	0.1	2.5	(s)	10.1	33.4	43.5
75	0.1	23.2	2.0	0.2	0.5	1.7	0.4	4.8	(s)	28.1	78.6	106.7
080	0.1	R 39.5	13.6	_	1.4	3.2	0.2	18.3	(s)	58.0	93.2	151.2
85	0.1	74.9	11.0	0.3	4.2	3.8	0.8	20.1	0.1	95.1	212.0	307.
90	0.1	R 65.8	10.3	0.2	5.0	4.0	(s)	19.5	h 0.6	h R 86.0	269.9	h R 355.8
91	0.1	73.6	9.0	0.1	4.6	3.6	(s)	17.3	0.6	91.6	285.6	377.
92	(s)	69.6	9.9	0.1	4.0	3.4	(s)	17.4	0.5	87.6	299.7	387.4
93	0.1	77.3	27.7	0.1	3.9	0.6	_	32.2	0.7	R 110.2	315.9	426.2
94	(s)	100.3	23.0	0.1	4.4	0.6	_	28.1	0.6	129.0	363.3	492.4
95	(s)	101.1	24.8	(s)	3.5	0.6	_	29.0	0.6	130.8	358.2	489.0
96	(s)	100.2	35.0	(s)	4.3	0.7	_	40.0	0.7	141.0	378.0	519.0
97	(s)	111.5	9.0	(s)	4.6	0.7	(s)	14.4	1.1	127.1	379.8	506.9
98	(s)	146.4	7.5	0.1	4.3	0.6	0.1	12.5	0.9	159.8	403.4	563.2
99	(s)	136.7	11.6	0.1	6.4	0.7	0.1	18.9	0.9	156.6	440.3	596.9
00	-	141.7	18.5	0.1	4.9	0.9	0.2	24.6	1.5	167.8	469.9	637.7
01	(s)	183.3	13.6	0.1	5.1	1.0	_	19.8	0.9	204.0	603.9	807.9
02	(s)	174.9	13.5	(s)	6.1	1.0		20.6	0.8	196.4	721.4	917.8
003	(s)	175.7	12.4	0.1	3.6	1.1	_	17.2	1.1	194.0	717.6	911.6
004	(s)	225.1	23.5	0.1	3.7	1.3	_	28.6	1.2	254.9	751.7	1,006.5
005	(s)	275.9	42.4	0.2	7.7	1.6	_	51.9	1.5	329.3	807.5	1,136.8
06	0.1	339.9	51.4	0.7	8.7	1.9	_	62.7	1.6	404.4	908.4	1,312.

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Nevada

								Prima	ry Energy								
		Coal							Petroleun	1							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year						•		Pric	ces in Nomina	al Dollars pe	r Million Btu						•
970	_	0.52	0.52	0.52	0.59	0.96	0.77	1.16	5.08	3.07	0.49	0.43	1.04	_	0.75	2.14	1.02
975	_	0.82	0.82	1.06	1.83	2.25	2.42	2.45	7.48	4.74	1.83	_	2.25	_	1.61	4.23	2.18
980	_	1.36	1.36	2.83	3.69	5.56	_	4.99	14.36	9.96	3.75	4.04	5.10	_	3.67	11.63	7.20
985	_	1.61	1.61	4.05	4.78	6.24	6.96	10.19	17.61	8.77	4.80	3.38	6.06		5.11	12.91	_ 7.67
990	_	1.56	1.56	3.98	2.60	5.73	7.24	9.55	14.60	9.10	2.85	_	5.29	h	h R 4.65	13.76	^h 7.90
991	_	1.57	1.57	4.06	3.27	5.41	6.12	9.82	16.80	8.83	2.54	_	5.08	_	R 4.48	14.51	7.96
992	_	1.53	1.53	3.94	2.91	5.47	5.24	9.86	18.32	9.30	2.44	_	5.18	_	4.54	14.43	8.02
993	_	1.54	1.54	4.18	2.84	5.71	5.21	9.81	18.96	9.21	2.36	_	5.15	_	4.62	14.78	8.23
994 995	_	1.56 1.49	1.56 1.49	5.52 5.17	2.76 3.11	5.31 5.46	5.06 5.33	10.79 10.23	19.11 19.41	9.55 9.29	2.51 2.82	_	5.05 4.68	_	4.75 4.37	15.96 14.79	8.80 8.10
995 996		1.49	1.49	5.17 4.71	3.11	6.43	5.33 6.10	9.85	20.08	10.42	3.19	9.71	4.68 5.87	1.62	4.37 5.31	14.79	8.86
996 997	_	1.75	1.75	7.57	3.51	5.81	6.10	9.85	17.98	10.42	3.19	9.71	5.87	1.62	5.76	13.13	9.02
998	_	1.44	1.44	4.52	3.63	4.32	4.22	8.25	19.07	9.21	2.19	9.71	4.64	1.22	4.21	13.39	8.11
999	_	1.46	1.46	4.66	3.18	5.34	4.40	8.81	16.75	10.67	2.19	9.71	5.26	1.22	4.45	13.97	8.82
000	_	1.53	1.53	4.96	3.17	7.92	8.39	13.77	17.99	13.34	_	9.71	7.57	1.22	6.07	14.60	10.14
001	_	1.51	1.51	6.84	3.42	7.04	7.00	13.61	19.00	12.15	_	9.71	7.18	1.23	6.41	19.24	12.40
002	_	1.56	1.56	7.20	3.61	6.75	6.56	12.71	21.74	10.96	4.11	9.71	6.64	R 1.66	6.20	21.24	13.61
003	_	1.56	1.56	8.51	4.00	8.12	8.18	14.23	26.51	13.73	4.87	9.71	6.97	R 1.66	6.62	21.41	13.77
004	_	1.66	1.66	8.53	4.55	11.17	10.78	16.28	29.35	15.58	5.49	9.71	9.10	1.66	8 19	21.22	14.10
005	_	1.96	1.96	9.31	4.81	15.32	13.00	19.40	R 38.40	19.02	7.52	9.71	R 11.53	1.66	R 10.15	22.60	R 15.56
006		2.11	2.11	11.37	5.18	17.21	18.98	21.70	46.09	21.52	8.88	9.71	13.17	1.66	11.78	23.52	17.00
								Ex	penditures in	Million Non	ninal Dollars						
970	_	0.9	0.9	5.8	2.4	4.7	(s)	0.4	0.7	2.7	0.1	(s)	11.0	_	17.7	12.0	29.7
975	_	1.5	1.5	11.4	10.2	9.3	0.2	1.0	1.2	2.9	0.5	_	25.2	_	38.1	28.3	66.4
980	_	4.6	4.6	21.9	15.0	21.1	_	6.9	2.2	5.8	(s)	0.1	51.1	_	77.6	195.8	273.4
985	_	4.2	4.2	24.2	26.8	54.1	(s)	6.9	2.4	6.0	2.5	0.1	98.9		127.2	157.2	284.4
990	_	6.1	6.1	R 30.7	18.7	97.1	0.3	15.5	2.3	8.1	0.1	_	142.1	h	h 179.0	294.0	h 473.0
991	_	7.2	7.2	25.5	23.3	93.1	0.3	5.6	2.3	8.3	0.9	_	133.7	_	166.4	287.7	454.1
992	_	6.1	6.1	34.7	16.2	108.2	0.3	4.7	2.6	8.4	0.8	_	141.2	_	R 182.1	313.3	495.3
993	_	7.0	7.0	24.8	21.6	126.7	(s)	2.7	2.7	6.8	1.0		161.6	_	193.4	341.3	534.7
994	_	7.1	7.1	31.3	23.1 30.7	120.3	(s)	14.6	2.9 2.9	9.5 9.8	1.4	_	171.9	_	210.2	399.8	610.1
995 996	_	8.6 7.1	8.6 7.1	34.9 33.3	30.7 33.4	108.6 146.6	0.1 0.1	4.6 7.7	2.9 2.9	9.8 11.2	14.8 1.1	1.0	171.3 204.0	0.2	214.8 244.6	404.5 425.0	619.3 669.6
996		6.1	6.1	60.0	10.4	135.9	0.1	4.3	2.9	16.5	1.7	1.0	172.5	0.2	238.9	425.0	670.0
998	_	8.4	8.4	43.4	33.4	80.5	(s)	4.3	3.0	20.9	(s)	1.5	172.5	0.2	195.6	459.2	654.8
999	_	10.2	10.2	52.1	17.1	84.4	0.4	8.8	2.7	7.4	0.1	2.0	122.9	0.1	185.3	494.0	679.3
000	_	8.2	8.2	51.8	16.7	129.2	(s)	26.6	2.9	7.7	—	1.3	184.6	0.1	244.7	536.7	781.4
001	_	7.4	7.4	71.7	23.1	102.8	(s)	28.3	2.8	28.8	_	2.2	188.0	0.2	R 267.2	702.5	969.7
002	_	6.6	6.6	75.2	22.9	86.1	(s)	9.0	3.1	27.0	(s)	2.9	151.0	0.2	233.1	775.3	1,008.4
003	_	8.1	8.1	82.7	48.6	75.1	(s)	9.0	3.5	36.0	(s)	2.2	174.5	0.2	265.6	803.7	1,069.3
004	_	8.1	8.1	90.8	57.7	179.0	(s)	5.7	4.0	46.2	(s)	1.4	293.9	R 0.2	393.1	844.0	1,237.1
	_	9.0	9.0	121.8	R 69.2	279.7	(s)	(s)	R 5.1	61.0	(s)	1.7	R 416.8	0.2	R 547.9	939.6	R 1,487.5
005						334.5	(s)	7.2	6.0	69.5	(s)	2.0	491.8	0.3			

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

Wood and waste. Prior to 2001, includes non-biomass waste.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Nevada

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year						Prices in N	lominal Dollars p	er Million Btu					
1970	0.52		2.17	1.50	0.76	1.16	5.08	3.07	0.60	2.08	2.08	_	2.08
1975	0.82	_	3.45	3.01	2.12	2.45	7.48	4.74	2.36	3.66	3.66	_	3.66
1980	_	_	9.02	7.36	6.59	4.99	14.36	9.96	_	8.44	8.44	_	8.44
1985	_	_	9.99	6.97	6.22	11.56	17.61	8.77	_	7.79	7.79	_	7.79
1990	_	_	9.32	8.97	6.26	12.14	14.60	9.10	_	8.37	8.37	_	8.37
1991	_	3.59	8.71	8.89	5.00	13.43	16.80	8.83	_	7.85	7.86	_	7.86
1992	_	3.34	8.54	8.53	4.70	13.33	18.32	9.30	_	8.08	8.09	_	8.09
1993	_	3.24	8.24	8.80	4.69	13.65	18.96	9.21	_	8.04	8.04	_	8.04
1994	_	3.71	7.96	8.90	4.23	14.05	19.11	9.55	_	8.14	8.14	_	8.14
1995	_	3.61	8.36	8.67	4.36	14.29	19.41	9.29	_	7.94	7.94	_	7.94
1996	_	3.39	9.29	9.76	5.14	14.19	20.08	10.42	_	8.99	8.99	_	8.99
1997	_	3.52	9.39	9.63	4.92	13.77	17.98	10.58	_	9.06	9.06	_	9.06
1998	_	3.68	8.11	8.39	3.58	12.19	19.07	9.21	_	7.93	7.92	_	7.92
999	_	3.76	8.81	9.50	4.54	14.31	16.75	10.67	_	8.98	8.97	_	8.97
2000	_	4.26	10.87	12.14	7.12	17.31	17.99	13.34	_	11.54	11.53	_	11.53
2001	_	14.32	11.01	10.65	5.99	18.70	19.00	12.15	_	10.46	10.47	_	10.47
2002	_	4.58	10.72	9.90	5.55	16.14	21.74	10.96	_	9.57	9.56	_	9.56
2003	_	4.22	12.42	11.38	6.70	18.12	26.51	13.73	_	11.87	11.85	_	11.85
2004	_	6.37	15.13	13.94	9.68	20.28	29.35	15.58	_	14.09	14.07	_	14.07
2005 2006		7.77 9.60	18.56 22.31	18.45 20.33	13.06 15.24	22.96 24.97	R 38.40 46.09	19.02 21.52	_	17.77 20.09	17.75 20.06	27.37 29.00	17.75 20.06
2006 –		9.00	22.31	20.33	10.24	-				20.09	20.06	29.00	20.06
-						Expendit	ures in Million No	minal Dollars					
1970	(s)	_	2.0	13.0	19.2	(s)	2.6	115.3	(s)	152.1	152.1	_	152.1
1975	(s)	_	3.4	24.7	69.2	0.1	4.2	235.2	0.1	336.9	336.9	_	336.9
1980	_	_	9.4	118.0	266.2	0.1	7.3	578.0	_	978.9	978.9	_	978.9
1985	_	_	5.3	127.8	197.0	1.3	8.1	525.9	_	865.3	865.3	_	865.3
990	_	<u> </u>	5.2	172.1	212.9	1.0	7.6	702.1	_	1,100.9	R 1,104.6 R 1,082.8	_	R 1,104.6 R 1,082.8
991 992	_	(s) 0.2	4.9 4.5	181.3	182.5 161.8	1.0 1.2	7.8 8.6	700.4 771.9	_	1,077.9 1,131.2	R 1,137.6		R 1,137.6
992	_	0.2	4.5 4.7	183.1 208.8	171.1	1.2	9.1	771.9 777.9	_	1,131.2	1,173.2	_	1,173.2
993	_	0.3	4.7	220.7	163.3	2.2	9.6	850.3	_	1,250.5	1,250.8	_	1,173.2
994	_	0.3	2.7	216.5	182.1	1.0	9.6	862.9	_	1,250.5	1,250.8	_	1,250.8
1996	_	0.4	4.3	332.7	228.6	1.0	9.6	1,018.6	_	1,595.0	1,595.5	_	1,595.5
997	_	(s)	3.6	299.4	210.7	0.9	9.1	1,082.9	_	1,606.7	1,606.7	_	1,606.7
998	_	1.1	2.7	261.7	136.2	0.3	10.1	1,038.5	_	1,449.5	1,450.6	_	1,450.6
1999	_	1.4	3.5	336.2	215.1	(s)	9.0	1,191.6	_	1,755.4	1,756.8	_	1,756.8
2000	_	1.8	4.5	443.2	369.8	0.1	9.5	1,524.5	_	2,351.5	2,353.3	_	2,353.3
2001	_	6.8	4.9	404.9	285.9	9.7	9.2	1,418.6	_	2,133.1	2,139.9	_	2,139.9
2002	_	2.3	4.6	395.6	256.5	0.1	10.4	1,318.0	_	1,985.2	1,987.5	_	1,987.5
2003	_	2.5	4.6	456.6	290.5	3.8	11.7	1,740.2	_	2,507.4	2,509.9	_	2,509.9
2004	_	4.1	6.4	653.3	434.5	3.2	13.1	2,068.5	_	3,179.1	3,183.2	_	3,183.2
		3.9	12.9	918.1	604.0	7.4	17.1	2,630.7	_	R 4,190.2	R 4,194.1	0.7	4,194.9
2005	_	3.9	12.3	310.1	004.0	7.4	17.1	2,030.7	_	4,130.2	4,134.1	0.7	4,134.3

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Nevada

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass ^b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	ollars per Million Bto	ı			
1970	0.31	0.38	0.61	0.70	_	0.62	_	_	_	0.36
975	0.34	1.09	1.98	2.47	_	2.00	_	_	_	0.59
980	1.05	2.59	3.58	5.58	_	3.60	_	_	_	1.68
985	1.62	4.07	3.71	6.12	_	4.91	_	_	9.34	1.80
990	1.49	1.96	2.93	6.47	_	3.50	_	_	8.37	1.59
991	1.41	1.73	3.86	5.20	_	4.07	_	_	7.20	1.48
992	1.46	1.87	3.23	4.90	_	3.41	_	_	6.60	1.56
993	1.47	2.38	3.55	5.08	_	4.00	_		6.61	1.69
994	1.43	1.92	3.22	4.37	_	3.40	_		6.35	1.57
995	1.31	1.66	2.99	4.93		3.94	_	_		1.41
995 996	1.37	2.06	3.97	5.52	_	4.25	_	_	_	1.59
996	1.39	2.00	4.09	5.08	_	4.25	_	_		1.63
							_	_		
998	1.30	2.30	2.94	3.80	_	3.24	_	_	_	1.63
999	1.29	2.42	3.59	4.53	_	4.02	_	_	_	1.69
000	1.26	4.75	5.66	7.22	_	6.25	_	_	_	2.63
001	1.26	8.03	5.50	5.85	_	5.51	_	_	_	3.89
002	1.34	4.44	5.47	6.00	_	5.85	_	_	8.94	2.62
003	1.42	5.19	4.32	6.07	_	5.70	_	_	13.21	2.96
004	1.36	5.59	4.47	7.42	_	4.83	_	_	13.84	3.20
005	1.54	7.20	5.02	11.45	_	10.59	_	_	16.53	4.10
006	1.73	6.60	8.08	13.34	_	11.66	_	_	17.32	5.09
					Expenditures in Mill	lion Nominal Dollars	S			
970	4.3	10.5	0.3	0.1	_	0.4	_	_	_	15.1
975	34.1	29.3	15.7	0.8	_	16.5	_	_	_	79.8
980	94.2	76.4	54.8	0.7	_	55.5	_	_	_	226.1
985	199.9	35.0	1.2	1.9	_	3.1	_	_	0.9	239.0
990	240.5	R 49.0	8.2	3.4	_	11.6	_	_	0.1	R 301.2
991	247.0	40.7	9.2	2.2	_	11.5	_	_	0.2	299.4
992	255.6	66.6	10.5	1.9	_	12.4	_	_	0.1	334.6
993	246.3	R 97.4	8.8	5.3	_	14.1	_	_	(s)	357.9
994	251.8	109.6	4.9	1.2	_	6.1	_	_	0.1	367.7
995	205.3	105.5	0.5	0.8	_	1.3	_	_	—	312.1
996	225.9	151.4	3.7	1.1	_	4.8	_	_	_	382.1
997	226.1	164.6	0.6	1.4	_	2.0		_	_	392.7
998	231.5	200.5	1.2	0.9	_	2.0	_	_	_	434.0
999	225.9	227.5	0.9	0.9	_	1.8	_	_	_	455.1
000	245.1	588.6	2.6	2.0		4.6	_	_		838.3
					_				_	
001	231.8	893.5	72.3	1.2	_	73.5	_	_	_	1,198.8
002	214.8	496.5	0.4	1.3	_	1.7	_	_	2.6	715.6
003	251.3	615.7	0.2	1.0	_	1.1	_	_	11.3	879.5
004	256.8	788.8	4.2	1.0	_	5.1	_	_	9.6	1,060.3
005	297.7	1,102.2	0.2	2.5	_	2.7	_	_	22.8	1,425.4
006	137.5	1,133.0	0.6	2.0	_	2.6	_	_	9.3	1,282.4

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, New Hampshire

							Prima	ry Energy									
		Coal						Petroleum							Floorie		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^f
ear/								Prices in N	lominal Dolla	ırs per Million	Btu						
70	_	0.37	0.37	1.65	1.38	0.75	2.06	2.92	0.42	1.41	1.60	_	1.11	1.41	0.36	6.74	2.18
75	_	1.22	1.22	2.24	2.80	2.10	3.53	4.54	1.85	2.99	3.24	_	1.31	2.85	1.43	12.68	4.32
180	_	1.60	1.60	4.27	6.97	6.51	6.89	10.11	3.82	7.45	7.29	_	2.17	R 6.03	2.68	19.55	R 9.3
85	_	2.02	2.02	6.44	7.47	6.53	11.45	9.26	3.81	7.44	7.76	_	2.15	6.34	2.83	23.28	R 10.3
90	_	1.81	1.81	6.38	7.29	6.40	11.57	9.66	2.43	4.88	7.23	1.03	i 0.84	ⁱ 5.04	1.44	26.64	i R 10.8
91	_	1.80	1.80	6.12	6.65	5.36	12.84	9.55	1.90	4.88	7.24	0.84	0.86	4.51	1.22	26.76	10.74
92	_	1.73	1.73	6.30	6.24	4.86	11.56	9.50	1.93	4.44	7.07	0.95	0.87	4.32	1.28	29.22	R 10.8
93	_	1.65	1.65	6.56	6.11	4.58	11.41	9.16	1.91	5.64	6.98	0.57	0.89	4.02	1.04	31.80	11.0
94	-	1.53	1.53	6.37	5.96	4.29	11.46	9.33	2.13	5.88	7.05	0.52	0.91	4.50	1.14	33.18	11.4
95	_	1.59	1.59	5.48	5.94	4.12	11.52	10.00	2.42	5.72	7.63	0.54	1.04	4.42	1.10	34.36	11.7
96	_	1.61	1.61	6.35	6.97	5.25	12.81	10.20	2.73	5.75	8.10	0.42	0.97	4.59	0.97	33.95	11.6
97	_	1.64	1.64	6.91	6.96	4.84	13.33	10.16	2.73	5.39	8.01	0.47	0.86	4.85	1.19	34.03	11.7
98	_	1.61	1.61	6.61	6.08	3.59	11.72	8.84	1.96	4.12	6.84	0.44	0.87	4.33	1.15	34.88	_ 11.0
99	_	1.52	1.52	6.29	6.07	4.26	11.87	9.70	2.14	5.31	7.40	0.50	0.95	4.66	1.24	34.22	R 11.5
00	_	1.49	1.49	7.57	9.16	6.98	14.42	12.75	3.74	8.01	10.67	0.41	1.08	6.54	1.56	32.98	R 13.5
01	_	1.67	1.67	9.63	8.75	5.61	15.33	11.82	3.51	8.95	10.26	0.44	R 1.62	R 6.24	R 1.29	32.08	R 13.6
02	_	1.80	1.80	7.90	8.33	5.72	14.44	10.78	3.78	8.62	9.49	0.44	R 1.81	R 5.72	R 1.11	31.06	_ 12.7
03	_	1.70	1.70	7.95	9.48	7.34	16.42	12.57	3.78	8.02	10.40	0.42	R 1.85	R 6.50	R 1.92	31.74	R 14.3
04	_	2.02	2.02	8.64	11.17	9.02	18.29	14.58	4.08	8.84	_ 11.90	0.41	R 1.82	R 7.25	R 2.27	33.33	R 15.4
05	_	2.44	2.44	10.44	14.74	12.74	20.28	17.72	6.05	R 10.66	R 15.15	0.41	R 2.73	^R 9.08	R 3.27	36.71	R 18.4
06		2.56	2.56	9.70	17.08	14.92	22.52	20.53	7.91	14.02	18.60	0.42	3.50	10.24	2.87	40.56	21.8
								Expendit	ures in Millio	n Nominal Do	ollars						
70	_	10.1	10.1	11.2	61.9	4.2	6.5	124.4	14.7	13.4	225.2	_	3.2	249.7	-15.6	83.5	317.0
75	_	31.9	31.9	17.2	116.9	10.3	18.7	223.4	53.2	19.4	441.9	_	4.1	495.1	-58.2	207.7	644
80	_	46.8	46.8	R 37.7	236.1	27.3	31.3	498.1	135.5	42.9	971.1	_	R 12.9	R 1,068.5	-150.9	394.5	R 1,312
85	_	80.3	80.3	R 66.4	250.4	18.4	65.4	502.9	82.4	90.2	1,009.7		12.0	R 1,196.8	-160.0	588.4	R 1,625
90	_	57.1	57.1	R 90.9	307.4	22.7	89.0	597.6	80.0	52.8	1,149.6	44.6	18.4	i R 1,361.6	-164.8	816.3	i R 2,013
91	_	62.5	62.5	R 86.1	277.1	13.9	76.6	609.0	47.9	35.8	1,060.3	60.0	17.2	R 1,299.2	-168.9	800.1	R 1,930
92	_	59.9	59.9	R 106.0	271.1	10.2	73.8	604.3	45.5	35.7	1,040.6	78.4	19.6	R 1,324.9	-191.2	892.9	R 2,026
93	_	61.9	61.9	R 108.8	250.4	9.9	89.0	601.5	48.9	31.7	1,031.3	54.6	20.3	R 1,301.2	-171.5 R 452.4	950.7	R 2,080
94	_	51.3	51.3	R 119.9 R 109.8	258.0	8.2	92.5	625.2	56.0	33.5	1,073.4	33.5	18.8	R 1,322.4	R -152.1	1,014.0	R 2,184
95	_	56.7	56.7	R 109.8	260.7	7.8	95.3	704.0	50.1	33.3	1,151.2	47.6	21.7	R 1,414.1	-171.4	1,055.9	R 2,298
96	_	58.2	58.2	R 440.0	317.2	10.7	114.2	741.7	49.7	100.1	1,333.6	43.8	22.2	R 1,609.1	-162.7	1,059.3	R 2,505
97	_	72.8	72.8	R 146.0	316.4	11.2	105.2	776.9	53.4	98.0	1,361.1	39.7	17.9	R 1,676.5	-190.2	1,064.3	R 2,550 R 2,437
98	_	62.4	62.4 53.7	R 126.9 R 128.2	295.3	12.4	103.7	695.1	41.1	75.1	1,222.6 1,358.3	39.1	17.4 19.0	R 1,515.8 R 1,662.1	-185.9	1,107.3	R 2,437
99 00	_	53.7	53.7 65.4	R 128.2	312.5	19.8	103.3 144.2	791.8 1.059.9	45.0 33.5	85.8 134.3		45.6		R 2,342.6	-203.6 -240.1	1,154.6	R 3,245
00 01	_	65.4 67.2		R 238.1	501.5 476.2	38.7	135.7	1,059.9	33.5	134.3 44.7	1,912.1 1,709.1	34.3 39.8	21.2 R 28.2	R 2,342.6	-240.1 R -197.8	1,143.1 1,129.2	R 3,245
01 02		67.2 71.9	67.2	R 207.8		28.0	122.3	939.9	40.8	44.7 47.2		39.8 42.7	R 27.5	R 2,034.5	R -176.9	1,129.2	R 2,957
03	_	71.9	71.9 70.9	R 429.9	497.4 557.5	27.2 39.2	122.3	1,105.4	40.8 94.8	47.2 76.5	1,674.7 2.060.3	42.7	R 26.2	R 2,637.1	R -389.6	1,100.2	R 3,435
03 04	_	70.9 87.6	70.9 87.6	R 556.6	710.2	39.2 46.3		1,105.4	111.3	76.5 87.7			R 33.7	R 3,186.8	R -505.1		R 3,929
04 05	_	87.6 107.7	87.6 107.7	R 761.3	710.2 840.0	46.3 32.7	190.2 212.2	1,298.0	111.3	87.7 R 123.9	2,443.7 R 2,904.4	43.9 40.0	R 55.8	R 3,186.8	R -716.4	1,247.8 1,408.4	R 4,593
06	_	107.7	107.7	627.4	840.0	13.7	244.8	1,855.6	73.3	112.6	3,179.4	41.3	52.7	4,050.0	-586.5	1,408.4	4,999
JO	_	114.7	114.7	027.4	0/9.3	13.7	∠44.8	0.666,1	13.3	112.0	3,179.4	41.3	52.7	4,050.0	-300.3	1,030.0	4,999

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, New Hampshire

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	llars per Million Btu				
970	1.29	1.97	1.51	1.58	2.58	1.56	0.56	1.57	8.29	2.23
975	2.62	2.62	2.87	3.16	4.70	3.01	1.11	2.92	14.25	4.57
980	3.90	4.57	7.24	8.15	9.22	7.48	2.85	R 6.67	20.93	R 9.68
985	4.39	6.96	7.38	8.48	11.14	7.97	3.22	7.55	26.15	R 11.53
990	4.23	7.31	7.41	6.25	11.90	8.15	2.83	7.70	30.30	R 13.01
991	4.15	7.09	6.60	5.56	13.12	7.51	2.71	7.15	30.42	12.53
992	3.96	7.48	6.17	4.68	12.13	7.00	2.48	6.79	33.29	R 12.79
993	3.94	7.58	5.97	4.69	12.00	6.92	2.42	6.74	36.07	R 13.35
94	3.81	7.86	5.71	5.10	12.62	6.89	2.35	6.77	37.82	13.67
995	3.94	7.09	5.62	4.44	12.58	6.79	2.30	6.58	39.57	13.55
96	3.96	7.26	6.78	6.81	13.86	8.09	2.64	7.65	39.39	R 14.14
97	3.93	8.39	6.79	5.43	14.03	7.87	2.64 R 2.63	7.74	39.97	14.40
98	3.70	8.03	5.68	4.46	12.63	6.85	2.27	6.85	40.73	R 14.03
99	3.56	7.60	5.55	6.66	12.57	6.97	2.27 R 2.33	6.88	40.26	14.27
00	3.53	9.52	9.24	11.10	15.18	10.44	R 3.50	10.00	38.54	R 16.21
01	4.05	12.01	9.06	9.17	16.40	10.41	R 3.34	10.44	36.61	16.44
02	4.13	9.49	8.07	9.20	15.30	9.56	R 3.03	9.31	34.86	R 15.70
03	4.00	12.06	9.46	8.84	17.29		3.64	11.06	35.12	16.53
					19.20	11.16	R 4.14			
004	4.91	13.56	10.79	10.60		12.40		12.32 R 15.10	36.61	17.69 R 20.99
005	5.42	14.68	14.22	14.29	21.36 24.10	15.63	5.48		39.59	
006	5.69	16.03	16.46	16.99	24.10	18.14	6.31	17.36	43.03	24.00
					Expenditures in Mill	ion Nominal Dollars				
70	0.1	7.3	53.0	6.3	4.6	63.9	0.6	71.9	41.8	113.7
975	0.1	9.9	95.5	7.3	12.1	114.8	1.4	_ 126.2	104.5	230.7
980	0.1	R 18.5	148.4	14.9	19.9	183.2	8.5	R 210.3	177.0	R 387.2
85	0.2	R 32 0	155.6	41.1	34.3	231.1	6.9	R 270.1	254.4	R 524.5
90	0.3	R 43.1	174.2	8.3	62.5	245.0	6.3	R 294.6	356.1	R 650.8
991	0.4	K 30 7	158.8	8.5	58.2	225.5	6.3	R 272.0	348.4	R 620.3
992	0.3	R 48 4	153.9	6.6	56.5	217.1	6.1	R 271.8	389.4	R 661.3
993	0.2	K 49 2	141.5	9.3	64.0	214.9	6.2	R 270.5	421.0	R 691.5
94	0.1	K 51 Q	141.1	8.2	70.3	219.6	5.7	R 277 3	442.7	R 720.1
95	0.1	R 46.4	145.5	8.3	75.7	229.6	5.6	R 281.7	454.2	R 735.9
96	0.1	K 51 5	183.3	15.2	91.8	290.3	6.7	R 348.5	460.9	R 809.4
997	0.1	R 58.6	183.4	14.6	81.5	279.6	4.8	R 343.0	462.1	R 805.2
98		R 50.6	142.9	15.7	82.3	240.9	3.7	R 295.3	472.6	R 767.9
99	(s) (s)	R 50.4	146.5	14.2	85.5	240.9	4.0	R 300.7	500.0	R 800.7
		R 72.7						R 448.7		R 929.5
000	(s)	R 86.5	246.2	24.7	98.5	369.5	6.5	R 450.0	480.8	R 000 0
001	(s)	'` 86.5 R aa a	238.6	18.3	104.9	361.8	4.9	R 453.3	473.4	R 926.6
002	(s)	R 69.6	195.7	13.7	98.0	307.4	4.5	R 381.5	476.0	R 857.5
003	(s)	R 90.7	273.4	20.8	154.1	448.3	5.7	R 544.8	509.4	R 1,054.2
004	(s)	R 102.7	335.5	31.4	156.6	523.5	R 6.6	R 632.9	534.9	R 1,167.8
005	(s)	R 116.6	397.1	45.4	162.5	605.1	R 9.6	R 731.4	607.2	R 1,338.6
006	(s)	109.9	406.3	41.8	179.5	627.6	10.1	747.6	646.1	1,393.8

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, New Hampshire

				Primar	y Energy						
				Petro	oleum						
Natural Gas ^a	Coal		Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total f,g	Retail Electricity	Total Energy ^{f,g}
		·		Pri	ces in Nominal Dol	lars per Million Bt	u				
1.42	0.95	1.42 1.11	0.74	1.37	2.92	0.34	1.14	0.56	1.22	8.80	3.11
2.10	2.65	2.10 2.46	2.54	2.43	4.54	1.85	2.54	1.11	2.37	15.39	6.16
4.05	1.69		6.27	4.78	10.11	3.76	5.95	2.85	R 5.37	24.30	R 9.53
6.13	2.41		8.48	11.75	9.26	4.20	7.22	3.22	R 6.64	25.55	R 13.02 h R 11.86
6.64	2.62		6.25	10.80	9.66	3.06	5.46	^h 2.83	^h 5.70	28.33	h R 11.86
6.31	2.64		5.56	11.94	9.55	2.26	4.97	2.71	5.24	28.61	R 11.77
6.68	2.60		4.68	9.96	9.50	2.11	5.03	2.48	R 5.50	30.89	R 13.16
6.76	2.32		4.69	10.02	9.16	2.05	4.79	2.42	5.42	32.64	R 13.79
7.07	2.23		5.10	9.83	9.33	2.35	4.74	2.35	5.46	32.24	R 15.41 R 16.31
6.37	2.26		4.44	10.09	10.00	2.55	4.69	2.30	R 5.24	33.45	R 16.31 R 16.02
6.62	2.30		6.81	11.17	10.20	2.99	5.55	2.64 R 2.63	5.86	33.38	R 16.02
7.55 7.10	2.53 2.29		5.43 4.46	11.00 9.82	10.16 8.84	2.89 2.18	5.39 4.60	2.63	6.14 5.52	33.45 34.28	R 17.07
6.80	2.29		6.66	9.85	9.70	2.20	4.96	R 2.33	5.64	33.23	R 16.99
8.06	2.00		11.10	12.61	12.75	4.31	7.52	R 3.50	7.65	31.83	R 16.65
10.50	2.06		9.17	13.04	11.82	3.76	7.15	R 3.34	8.36	31.13	17.56
8.01	2.41		9.20	11.50	10.78	3.99	6.71	R 3.03	7.22	29.76	R 16.36
10.82	2.30		8.84	13.53	12.57	4.40	8.11	3.64	9.10	30.18	R 17.19
12.18	2.41		10.60	14.96	14.58	4.45	8.43	R 4.14	9.69	32.22	17.13
13.42	3.12		14.29	16.89	17.72	6.77	10.64	5.48	11.53	35.34	19.86
14.71	3.48		16.99	18.85	20.53	8.04	14.41	6.31	14.39	41.23	25.99
				Ex	penditures in Milli	on Nominal Dollar	rs .				
3.2	0.1	3.2 4.1	0.1	0.4	0.7	0.2	5.5	(s)	8.8	21.0	29.8
_ 5.5	0.2	_ 5.5 8.5	0.2	1.1	1.2	0.7	11.7	(s)	_ 17.5	46.4	_ 63.9
R 15.6	0.1	R 15.6 39.2	0.3	1.8	6.2	8.8	56.3	0.2	R 72.2	92.0	R 164.2
R 29.7	0.3	R 29.7 23.4	2.0	6.4	6.1	2.3	40.2	0.2	R 70.4	137.9	R 208.3
R 33.7	0.6		0.9	10.0	3.7	12.5	75.2	^h 0.7	^{h R} 110.2	204.7	^{h R} 314.8
R 31.6	1.2	R 31.6 42.8	0.7	9.4	2.8	9.5	65.1	0.7	R 98.7	208.9	R 307.6
R 39.3	0.8	R 39.3 39.3	0.6	8.2	2.4	4.3	54.7	0.7	R 95.5	231.2	R 326.6
R 41.6	0.5	R 41.6 34.8	0.9	9.4	0.5	4.8	50.5	0.8	R 93.3	249.6	R 342.9
R 45.6	0.4	R 45.6 40.6	1.2	9.7	0.5	6.6	58.6	0.8	R 105.3	367.8	R 473.1
R 41.7	0.4	R 41.7 30.8	1.1	10.7	0.6	7.0	50.1	0.8	R 93.0	383.1	R 476.1
R 47.5 R 56.9	0.4	R 47.5 42.7	1.6	13.1	0.6	8.4	66.3	0.9	R 115.1	384.1	R 499.3
R 48.6	0.3	R 56.9 43.0	1.8	11.3	0.6	8.6	65.3	0.8	R 123.3 R 97.6	388.9	R 512.1 R 504.3
R 49.2	0.2 0.2	^R 48.6 31.1 ^R 49.2 37.1	1.4 1.6	11.3 11.8	0.5 0.6	3.8 1.7	48.1 52.8	0.6 0.7	R 102.8	406.7 423.1	R 526.0
R 70.4	0.2	R 70.4 78.7	3.0	14.4	0.6	3.4	100.5	1.1	R 172.1	423.1 424.1	R 596.2
R 81.6	0.2	R 81.6 66.6	2.8	14.4	1.3	1.9	87.3	0.9	R 172.1	424.1	R 599.6
R 71.0		R 7 1 1 56 1							R 150.4		R 572.6
R qq 2		R qq 2 86 7							R 215 4		R 660.1
R 116 4		R 116 4 100 1							R 265 6		R 745.3
R 134 6		R 134 6 115 4							R 334 2		R 886.0
											935.8
	0.2 0.1 0.1 0.3 0.3		R 74.4 56.4 R 99.2 86.7 R 116.4 100.1 R 134.6 115.4 127.5 100.9	R 99.2 86.7 2.2 R 116.4 100.1 2.8 R 134.6 115.4 5.0	R 99.2 86.7 2.2 21.3 R 116.4 100.1 2.8 21.5 R 134.6 115.4 5.0 22.7	R 99.2 86.7 2.2 21.3 0.7 R 116.4 100.1 2.8 21.5 0.9 R 134.6 115.4 5.0 22.7 1.5	R 99.2 86.7 2.2 21.3 0.7 4.2 R 116.4 100.1 2.8 21.5 0.9 22.7 R 134.6 115.4 5.0 22.7 1.5 53.3	R 99.2 86.7 2.2 21.3 0.7 4.2 115.1 R 116.4 100.1 2.8 21.5 0.9 22.7 148.0 R 134.6 115.4 5.0 22.7 1.5 53.3 197.9	R 99.2 86.7 2.2 21.3 0.7 4.2 115.1 1.0 R 116.4 100.1 2.8 21.5 0.9 22.7 148.0 1.1 R 134.6 115.4 5.0 22.7 1.5 53.3 197.9 1.5	R 99.2 86.7 2.2 21.3 0.7 4.2 115.1 1.0 R 215.4 R 116.4 100.1 2.8 21.5 0.9 22.7 148.0 1.1 R 265.6 R 134.6 115.4 5.0 22.7 1.5 53.3 197.9 1.5 R 334.2	R 99.2 86.7 2.2 21.3 0.7 4.2 115.1 1.0 R 215.4 444.7 R 116.4 100.1 2.8 21.5 0.9 22.7 148.0 1.1 R 265.6 479.7 R 134.6 115.4 5.0 22.7 1.5 53.3 197.9 1.5 R 334.2 551.7

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, New Hampshire

								Prima	ry Energy								
		Coal							Petroleun	1							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total f,g	Retail Electricity	Total Energy ^{f,}
ear		,				,		Pric	ces in Nomina	I Dollars pe	r Million Btu						
70	_	0.95	0.95	0.84	0.70	0.69	0.74	1.37	5.08	2.92	0.51	1.76	0.67	1.45	0.72	4.18	1.21
'5	_	2.65	2.65	1.44	2.05	2.29	2.54	2.43	7.48	4.54	1.85	4.01	2.08	1.45	2.01	9.42	
30	_	1.69	1.69	3.85	4.00	5.73	6.27	4.78	14.36	10.11	3.95	8.04	5.07	1.46	4.39	15.82	3.43 R 7.89
35	_	2.41	2.41	5.41	5.20	6.04	6.87	11.75	17.61	9.26	4.20	10.67	6.09	1.46	5.23	19.32	R 9.54
90	_	2.62	2.62	4.30	3.34	6.02	6.26	10.80	14.60	9.66	3.06	11.23	4.96	^h 1.02	h 4.15	21.91	h 9.79
91	_	2.64	2.64	4.28	3.05	5.12	5.53	11.94	16.80	9.55	2.26	6.19	4.37	1.28	3.92	21.79	R 10.60
92	_	2.60	2.60	4.45	2.78	4.77	4.69	9.96	18.32	9.50	2.11	6.82	3.66	1.16	3.33	23.95	9.58
93	_	2.32	2.32	4.63	3.30	4.39	4.49	10.02	18.96	9.16	2.05	5.89	3.79	1.16	3.40	26.49	R 10.0
)4	_	_	_	4.38	3.64	4.64	4.64	8.01	19.11	9.33	2.35	6.21	3.94	1.31	3.69	27.32	9.4
95	_	2.26	2.26	3.76	3.79	4.69	4.30	7.15	19.41	10.00	2.55	6.62	4.13	1.32	3.53	28.01	9.6
96	_			4.70	3.80	5.42	5.28	8.10	20.08	10.20	2.99	5.58	4.92	1.08	4.25	26.80	R 8.4
97	_	2.59	_	4.85	4.02	5.46	4.57	11.76	17.98	10.16	2.89	5.13	5.02	1.13	4.46	26.36	8.6
98	_	_	_	4.61	3.69	4.28	3.66	8.54	19.07	8.84	2.18	3.38	3.73	1.24	3.63	27.56	R 8.6
99	_	_	_	4.56	3.68	4.21	5.17	8.61	16.75	9.70	2.20	4.71	4.51	1.37	4.19	26.95	9.2
00	_	_	_	5.84	4.82	6.33	7.85	13.20	17.99	12.75	4.31	7.46	7.43	1 41	6.56	26.87	R 10.6
)1	_	_	_	7.46	4.87	6.60	6.74	12.17	19.00	11.82	3.76	11.21	6.96	R 1 89	R 6.71	26.71	R 11.9
)2	_	_	_	6.94	5.63	6.42	5.57	11.51	21.74	10.78	3.99	10.48	6.80	R 1.89	6.74	26.64	R 11.9
)3	_	_	_	9.66	6.03	7.58	7.84	12.73	26.51	12.57	4.40	10.52	7.55	R 1.64	R 8 10	28.56	R 13.3
)4	_	_	_	11.07	5.76	9.73	10.16	14.86	29.35	14.58	4.45	11.20	8.42	R 1.79	R 8.07	29.35	R 12.7
)5	_	_	_	12.01	6.57	13.62	12.14	17.82	R 38.40	17.72	6.77	11.14	R 11.21	R 2.75	R 9.72	33.64	R 14.5
)6		_	_	12.28	8.61	16.30	14.19	19.19	46.09	20.53	8.04	11.56	13.22	2.14	12.70	34.05	17.8
								Ex	penditures in	Million Nor	ninal Dollars						
70	_	0.2	0.2	0.7	2.5	2.0	0.2	1.4	0.5	0.6	9.1	1.6	18.0	2.6	21.5	20.7	42.2
' 5	_	0.4	0.4	_ 1.6	5.9	5.7	0.6	5.5	1.0	0.7	26.1	1.7	47.0	2.6	_ 51.6	56.9	_ 108.5
30	_	0.4	0.4	R 3.5	6.7	18.6	0.3	8.3	2.0	1.4	21.7	11.6	70.7	4.2	R 78.8	125.5	R 204.3
35	_	2.4	2.4	R 4.7	29.5	15.1	0.2	23.5	2.3	3.0	27.0	8.1	108.7	4.9	R 120.7	196.1	R 316.
90	_	1.8	1.8	R 14.1	26.6	18.1	0.3	15.7	2.1	2.8	10.0	8.3	84.0	^h 4.2	^{h R} 104.1	255.5	h R 359.
91	_	3.4	3.4	R 14.8	13.3	15.4	1.0	8.5	2.2	2.5	6.5	3.4	52.8	2.4	R 73.4	242.8	R 316.2
92	_	2.9	2.9	R 17.1	14.6	16.2	0.5	8.6	2.4	2.5	13.5	3.8	62.2	4.9	R 87.1	272.3	R 359.4
93	_	4.6	4.6	R 17.6	7.0	11.5	0.2	14.6	2.5	4.4	18.2	3.3	61.9	4.6	R 88.6	280.2	R 368.8
94	_	_	_	R 19.7	9.2	11.0	0.4	11.4	2.7	4.8	19.3	3.6	62.4	3.8	R 85.9	203.4	R 289.4
95	_	(s)	(s)	R 17.4	9.2	11.8	0.5	8.1	2.7	5.7	17.5	3.7	59.0	5.7	82.2	218.5	R 300.1
96	_	_	_	R 23.4	15.8	12.4	0.5	8.6	2.7	5.7	18.0	56.5	120.2	6.3	R 149.9	214.3	R 364.
97	_	_	_	R 28.4	11.0	9.9	0.7	12.0	2.5	6.1	15.1	59.7	117.0	5.2	R 150.6	213.3	K 363.9
8	_	_	_	R 27.2	6.6	9.3	0.4	10.0	2.8	3.4	9.8	40.1	82.4	4.2	R 113.9	228.0	R 341.9
99	_	_	_	R 27.0	7.0	11.5	0.5	6.0	2.5	7.7	8.2	52.3	95.7	4.4	R 127.2	231.4	R 358.0
00	_	_	_	R 52.4	10.7	21.4	0.6	31.2	2.7	10.7	14.8	84.5	176.5	3.9	R 232.8	238.1	R 470.9
)1	_	_	_	R 68.5	7.5	24.4	0.7	16.2	2.6	18.4	14.6	2.6	87.0	R 3.9	R 159.5	226.2	R 385.
)2	_	_	_	R 59.3	15.2	23.2	0.5	9.0	2.9	17.9	12.4	3.0	84.0	R 1.0	R 144.3	202.0	346.2
)3	_	_	_	R 72.2	35.7	32.0	1.0	11.1	3.3	22.5	10.6	2.4	118.5	R 0.8	191.5	234.2	425.
)4	_	_	_	R 87.5	32.6	44.0	1.1	11.6	3.7	27.7	12.1	1.8	134.4	R 8.4	R 230.3	233.2	R 463.
)5	_	_	_	R 84.3	R 45.5	62.1	2.4	26.4	4.8	32.3	6.1	2.1	^R 181.7	R 15.9	^R 281.9	249.5	R 531.
)6	_	_	_	74.8	37.3	58.2	1.6	39.8	5.6	38.6	32.4	2.3	215.8	1.2	291.8	247.6	539.3

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, New Hampshire

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year					'	Prices in N	lominal Dollars p	er Million Btu					
1970	0.95		2.17	1.32	0.75	1.37	5.08	2.92	(s)	2.60	2.60	_	2.60
1975	2.65	_	3.45	2.90	2.09	2.43	7.48	4.54	1.90	4.27	4.27	_	4.27
980		_	9.02	7.38	6.51	4.78	14.36	10.11	3.18	9.62	9.62	_	9.62
985	_	_	9.99	8.95	6.53	13.85	17.61	9.26	_	9.16	9.16	_	9.16
990	_	_	9.32	9.17	6.40	13.16	14.60	9.66	2.32	9.43	9.43	_	9.43
991	_	_	8.71	8.77	5.36	15.55	16.80	9.55	1.84	9.24	9.24	_	9.24
992	_	_	8.54	8.41	4.86	13.67	18.32	9.50	1.91	9.22	9.22	_	9.22
993	_	_	8.24	8.31	4.58	13.87	18.96	9.16	1.64	8.99	8.99	_	8.99
994	_	6.13	7.96	8.42	4.29	12.10	19.11	9.33	1.94	9.16	9.15	_	9.15
995	_	6.10	8.36	8.34	4.12	12.38	19.41	10.00	_	9.73	9.73	_	9.73
996	_	4.42	9.29	9.41	5.25	12.76	20.08	10.20	2.57	10.04	10.04	_	10.04
997	_	3.66	9.39	9.10	4.84	11.64	17.98	10.16	2.62	9.95	9.93	_	9.93
998	_	2.38	8.11	8.05	3.59	10.33	19.07	8.84	1.79	8.57	8.57	_	8.57
999	_	4.61	8.81	8.46	4.26	12.20	16.75	9.70	2.19	9.30	9.30	_	9.30
000	_	2.57	10.87	11.42	6.98	_	17.99	12.75	_	12.28	12.28	_	12.28
001	_	6.48	11.01	10.40	5.61		19.00	11.82	_	11.34	11.34	_	11.34
002 003	_	4.69	10.72	9.78	5.72	15.14	21.74	10.78	_	10.41	10.41	_	10.41
003	_	7.47 5.55	12.42 15.13	11.65 13.65	7.34 9.02	16.70 18.52	26.51 29.35	12.57 14.58	_	12.23 14.22	12.23 14.22	_	12.23 14.22
004	_	10.12	18.56	17.32	9.02 12.74	18.90	R 38.40	17.72	_	17.61	17.61	_	17.61
2006		12.77	22.31	19.35	14.92	21.05	46.09	20.53	_	20.39	20.39	_	20.39
-		12.77	22.01	10.00	11.02		ures in Million No			20.00	20.00		20.00
_						Expendit	ures in Million No						
970	(s)	_	0.4	2.4	4.2	(s)	1.7	123.1	(s)	131.9	131.9	_	131.9
975	(s)	_	0.6	7.1	10.2	(s)	2.2	221.4	0.1	241.5	241.5	_	241.5
980	_	_	1.8	29.5	27.0	1.3	5.2	490.5	1.0	556.4	556.4	_	556.4
985	_	_	1.2	55.3	18.4	1.2	5.8	493.7	_	575.7	575.7	_	575.7
990	_	_	1.0	65.8	22.7	0.7	5.4	591.1	1.2	687.9	687.9	_	687.9
991 992	_	_	1.1 0.8	59.1 60.7	13.9 10.2	0.5 0.5	5.6 6.2	603.7 599.4	2.3	686.2 679.3	686.2 679.3	_	686.2 679.3
992 993	_	_	0.8 1.8	60.7 61.4	9.9	0.5	6.2 6.6	599.4 596.6	1.5 (s)	679.3 677.2	679.3 677.2	_	679.3
993	_	0.1	1.3	64.1	8.2	1.1	6.9	619.9	(S) 0.1	701.6	701.7	_	701.7
994 995	_	0.1	0.9	71.5	7.8	0.8	6.9	697.7	U. I	701.6 785.7	701.7 785.8	_	701.7
996	_	0.1	0.9	71.3 78.1	10.7	0.7	6.9	735.4	0.1	832.8	832.9	_	832.9
997	_	0.6	1.1	79.2	11.2	0.4	6.6	770.2	(s)	868.7	869.3	_	869.3
998	_	(s)	0.8	111.3	12.4	0.1	7.3	691.2	0.1	823.2	823.2	_	823.2
999	_	(s)	1.2	116.6	19.8	(s)	6.5	783.6	(s)	927.7	927.7	_	927.7
000	_	(s)	1.3	153.9	38.7	_	6.8	1,048.3	_	1,249.0	1,249.0	_	1,249.0
001	_	(s)	3.5	145.3	28.0	_	6.6	971.8	_	1,155.2	1,155.3	_	1,155.3
002	_	(s)	2.7	220.4	27.2	2.3	7.5	921.4	_	1,181.4	1,181.4	_	1,181.4
003	_	(s)	2.7	162.9	39.2	0.4	8.4	1,082.1	_	1,295.8	1,295.8	_	1,295.8
004	_	(s)	4.9	222.4	46.3	0.5	_ 9.5	1,269.4	_	1,552.9	1,553.0	_	1,553.0
005	_	0.1	6.4	255.7	32.7	0.7	R 12.3	1,529.9	_	1,837.7	1,837.8	_	1,837.8
2006	_	0.2	5.2	292.7	13.7	0.8	14.4	1,803.1	_	2,130.0	2,130.1	_	2,130.1

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, New Hampshire

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass ^b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	u			
970	0.36	_	0.34	0.40	_	0.35	_	_	_	0.36
975	1.21	1.01	1.84	2.26	_	1.84	_	_	_	1.43
980	1.60	_	3.80	6.17	_	3.81	_	_	_	2.68
985	2.01	_	3.62	5.79	_	3.64	_	_	9.34	2.83
990	1.78	_	2.25	5.69	_	2.28	1.03	0.46	8.37	1.44
991	1.74	_	1.76	4.83	_	1.80	0.84	0.50	7.20	1.22
992	1.69	2.06	1.83	4.44	_	1.87	0.95	0.51	6.60	1.28
993	1.61	2.17	1.79	4.05	_	1.84	0.57	0.55	6.61	1.04
994	1.52	2.10	1.98	3.72	_	2.01	0.52	0.56	6.35	1.14
995	1.59	1.83	2.31	3.73	_	2.35	0.54	0.70	6.21	1.10
996	1.61	2.66	2.49	4.75	_	2.53	0.42	0.59	6.37	0.97
997	1.63	2.67	2.61	4.27	_	2.64	0.47	0.50	6.71	1.19
998	1.61	2.84	1.86	3.23	_	1.88	0.44	0.61	7.87	1.15
999	1.52	2.61	2.12	3.83	_	2.14	0.50	0.67	8.69	1.13
000	1.48	3.15	3.24	7.42		3.38	0.41	0.67	16.78	1.56
001	1.67	2.39	3.29	5.74	_	3.39	0.44	R 1.36	20.47	R 1.29
002	1.80	3.89	3.67	5.74	_	3.74	0.44	R 1.64	8.94	R 1.11
003	1.70	5.61	3.68	6.64	_	3.73	0.42	R 1.58	13.21	R 1.92
003	2.02	6.35	3.93	8.27		4.14	0.42	R 1.46	13.84	R 2.27
005	2.44	R 8.88	5.56	12.40	_	5.95	0.41	R 2.28	16.53	R 3.27
006	2.56		7.60		_	9.98	0.41	3.15	17.32	2.87
	2.50	7.32	7.00	14.22				3.10	17.32	2.01
					Expenditures in Mill	ion Nominal Dollar	s			
970	9.7	_	5.5	0.4	_	5.9	_	_	_	15.6
975	31.3	0.2	26.4	0.3	_	26.7	_	_	_	58.2
980	46.3	_	104.0	0.7	_	104.6	_	_	_	150.9
985	77.4	_	53.0	1.1	_	54.1	_	_	28.5	160.0
990	54.4	_	56.3	1.3	_	57.6	44.6	7.1	1.0	164.8
991	57.4	_	29.5	1.1	_	30.6	60.0	7.8	13.2	168.9
992	55.9	1.3	26.3	1.0	_	27.3	78.4	8.0	20.3	191.2
993	56.7	0.3	25.8	1.1	_	27.0	54.6	8.7	24.2	_ 171.5
994	50.8	2.7	30.0	1.2	_	31.2	33.5	8.4	25.6	R 152.1
995	56.2	4.2	25.7	1.1	_	26.8	47.6	9.6	27.0	171.4
996	57.7		23.2	0.8	_	24.0	43.8	8.3	28.8	162.7
997	72.4	(s) 1.5	29.7	0.9	_	30.6	39.7	7.1	38.9	190.2
998	62.1	0.4	27.4	0.6	_	28.0	39.1	8.9	47.4	185.9
999	53.5	1.5	35.1	0.8	_	35.9	45.6	9.8	57.3	203.6
000	65.2	2.6	15.3	1.3	_	16.6	34.3	9.8	111.5	240.1
	66.9	R 1.3	16.4		_	17.7	39.8	R 18.5	53.5	R 197.8
001 002	71.6	4.5	25.3	1.3 1.7		17.7 27.0	39.8 42.7	R 21.2	9.9	R 176.9
	70.8	R 167.7	Z0.3		_ _			R 18.7	9.9	R 389.6
003		R 250 0	79.9	2.6		82.5	40.8	R 18.7 R 17.5		R 505.1
004	87.5	R 250.0 R 425.7	76.6	8.3	_	84.8	43.9	R 28.8	21.3	`` 505.1 R 740.4
005	107.4	425.7	72.4	9.7	_	82.1	40.0		32.5	R 716.4
006	114.3	315.2	20.2	21.2	_	41.4	41.3	39.8	34.5	586.5

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, New Jersey

							Prima	ry Energy									
		Coal						Petroleum							Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass ^e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,h}
Year						·		Prices in N	lominal Dolla	ars per Millio	n Btu						
970	0.58	0.44	0.45	1.28	1.29	0.72	1.63	2.99	0.45	1.38	1.43	0.20	0.95	1.31	0.42	6.24	1.95
975	_	1.58	1.58	2.29	2.73	2.03	3.59	4.79	2.08	3.04	3.30	0.18	1.14	3.00	1.71	13.61	4.28
980	_	1.80	1.80	4.15	6.75	6.26	5.72	9.94	4.53	7.61	7.24	0.34	1.88	R 6.06	2.67	21.26	R 8.37
985	_	1.91	1.91	6.18	7.85	5.76	12.49	8.95	4.35	8.09	7.47	0.71	2.05	6.19	R 1.90	28.18	R 9.55
990	_	1.78	1.78	4.92	7.72	5.60	11.53	9.03	3.25	6.52	7.24	0.61	ⁱ 2.14	i 5.59	R 1.24	26.59	^{i R} 9.21
991	_	1.76	1.76	4.71	7.26	4.79	10.80	8.91	2.63	6.31	6.86	0.61	1.53	5.27	1.17	27.72	R 9.15
992	_	1.72	1.72	4.65	6.76	4.44	11.44	9.04	2.66	6.30	6.74	0.56	1.38	5.21	R 1.22	27.86	R 8.76
993	_	1.75	1.75	4.66	6.75	4.15	11.71	8.83	2.51	5.48	6.38	0.58	1.30	4.93	R 1.25	29.26	R 8.82
994	_	1.81	1.81	4.72	6.77	3.87	11.08	8.86	2.78	5.77	6.50	0.62	1.17	5.10	1.33	29.47	R 8.86
995	_	1.78	1.78	4.47	6.71	3.85	11.25	9.25	2.87	5.99	6.66	0.63	1.23	5.18	1.45	30.59	R 9.05
996	_	1.75	1.75	5.07	7.68	4.75	12.53	9.61	3.40	7.14	7.60	0.36	1.41	5.95	_ 1.73	30.77	R 9.76
997	_	1.76	1.76	5.24	7.60	4.41	12.26	9.51	2.86	6.37	7.44	0.59	1.02	5.84	R 1.70	30.88	R 9 67
998	_	1.59	1.59	4.21	6.57	3.30	12.15	8.09	2.16	5.62	6.34	0.55	0.93	4.65	1.28	29.78	R 8.74
999	_	1.45	1.45	4.45	6.80	3.70	11.18	8.93	2.86	5.51	6.88	0.45	0.99	4.96	R 1.30	29.26	R 9.03
000	_	1.39	1.39	5.77	9.97	6.58	14.63	11.95	4.54	7.54	9.60	0.57	1.24	6.80	R 1.71	27.73	R 11.04
001	_	2.27	2.27	6.36	8.95	5.70	15.07	11.18	3.71	6.53	8.79	0.45	R 1.88	R 6.56	R 1.57	27.44	R 10.94
002	_	1.87	1.87	5.65	8.70	5.32	13.62	10.36	3.92	6.84	8.37	0.42	R 2.00	^R 6.11	R 1.72	27.23	R 10.40
003	_	1.80	1.80	7.65	10.30	6.53	18.80	12.16	3.69	8.69	10.03	0.41	R 2.23	R 7.52	R 2.13	27.82	R 11.97
004	_	2.05	2.05	9.69	12.02	8.77	20.50	14.37	3.65	10.36	11.95	0.44	R 2.33	R 9.25	R 2.54	30.18	14.08
005	_	2.18	2.18	10.03	16.34	12.86	22.93	17.64	4.85	R 13.62	R 15.01	R _{0.42}	R 3.30	R 10.83	R 2.85	31.93	16.19
006	_	2.73	2.73	11.90	18.44	14.69	26.13	20.26	6.30	16.49	17.41	0.46	3.48	12.57	2.60	34.85	18.91
								Expendit	ures in Millio	n Nominal D	ollars						
970	5.3	50.2	55.5	413.8	468.7	26.9	40.9	1,040.8	215.4	201.1	1,993.8	7.6	5.8	2,476.6	-182.1	799.5	3,094.0
975	_	95.5	95.5	556.5	947.8	71.4	95.0	1,951.3	575.0	422.7	4,063.2	6.1	7.9	4,729.1	-451.6	1,966.1	6,243.7
980	_	123.7	123.7	R 1,393.8	2,072.7	308.7	134.3	3,797.7	1,419.1	1,174.7	8,907.3	27.9	23.6	R 10,476.3	R -874.6	3,538.5	R 13,140.2
985	_	196.9	196.9	R 2,287.4	1,997.7	1,430.6	316.7	3,547.0	644.1	1,036.9	8,973.1	133.4	25.3	R 11,616.2	R -718.7	5,148.1	R 16.045.6
990	_	144.1	144.1	R 2,175.2	1,752.9	1,470.6	169.5	3,715.4	299.7	961.3	8,369.5	154.3	i 33.6	^{i R} 10,876.7	R -519.5	5,680.2	iR 16,037.3
991	_	109.0	109.0	R 2.293.9	1,559.1	1,183.7	230.4	3,729.2	277.1	808.2	7,787.8	159.1	38.4	R 10.388.1	R -520.1	6,079.1	R 15.947.1
992	_	107.7	107.7	R 2,859.1	1,468.8	1,160.8	268.9	3,640.2	252.7	839.0	7,630.5	127.1	38.2	R 10,762.5	R -523.8	5,963.9	R 16,202.6
993	_	110.3	110.3	R 2,986.1	1,391.5	1,131.5	154.3	3,269.5	190.4	900.8	7,037.8	150.8	34.9	R 10.320.0	R -596.7	6,513.9	R 16,237.2
994	_	117.6	117.6	R 3.277.0	1,557.7	1,060.2	149.5	3,778.1	225.7	880.3	7,651.6	142.5	36.6	R 11.225.3	R -642.5	6,625.0	R 17,207.8
995	_	141.9	141.9	R 3.136.0	1,330.8	1,093.3	161.1	3,969.4	216.2	907.3	7,678.1	111.3	40.0	R 11,107.3	R -648.8	6,932.4	R 17,390.9
996	_	151.7	151.7	R 3,578.4	1,581.0	1,157.7	170.3	4,314.9	198.4	755.5	8,177.8	42.0	40.4	R 11,990.3	R -619.5	6,989.1	R 18,359.8
997	_	175.3	175.3	R 3,784.8	1,559.7	969.7	187.4	4,404.4	159.6	872.4	8,153.2	86.3	29.8	R 12,229,4	R -698.7	6,912.8	R 18,443.6
998	_	137.1	137.1	R 2,875.1	1,306.7	692.8	160.7	3,868.2	113.5	770.7	6,912.7	155.8	27.4	R 10,108.1	R -688.2	6,894.0	R 16,313.9
999	_	129.4	129.4	R 3.213.2	1,442.2	763.2	302.1	4,271.2	146.6	857.4	7,782.7	136.3	R 30.2	R 11,291.8	^R -741.8	7,026.8	R 17,576.7
000	_	159.9	159.9	R 3.514.5	2,150.2	1,371.8	353.0	5,896.3	395.1	1,070.9	11,237.2	169.1	R 38.2	R 15.118.9	R -1,001.4	6,595.1	R 20,712.7
001	_	255.0	255.0	R 3,586.8	2,010.0	1,098.0	407.0	5,484.3	287.3	1,122.2	10,408.8	143.3	R 40.4	R 14,434.3	R -929.5	6,819.8	R 20,324.6
002	_	196.4	196.4	R 3,454.1	1,818.4	872.5	364.3	5,198.9	388.9	1,211.7	9,854.8	136.5	R 43 8	R 13.685.6	R -1.056.1	6,902.7	R 19,532.1
003	_	191.9	191.9	R 4.843.0	2.301.2	958.4	238.2	6,227.7	324.5	1,269.1	11,319.0	125.4	R 42.7	R 16,522.0	R -1,227.4	7.218.6	R 22.513.2
004	_	230.7	230.7	R 6,168.7	2,818.3	1,245.1	220.9	7,776.2	320.5	1,582.7	13,963.5	124.5	R 44.5	R 20,531.9	R -1,428.1	7,947.3	R 27,051.0
005	_	273.3	273.3	R 6,181.7	3,783.0	2,321.1	195.8	9,496.4	568.7	R 2,043.1	R 18,408.0	R 138.5	R 67.5	R 25,069.0	R -1,717.5	8,862.1	R 32,213.6
006	_	316.8	316.8	6,674.5	3,936.1	2,808.9	184.9	10,949.8	665.0	2,383.2	20,927.9	156.1	70.6	28,145.9	-1,575.1	9,422.9	35,993.7
		010.0	010.0	0,01 1.0	0,000.1	_,000.0	101.0	10,010.0	000.0	2,000.2	20,021.0	100.1	70.0	20,110.0	1,070.1	0, 122.0	00,000

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, New Jersey

				Primary	Energy					
				Petro	eum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	llars per Million Btu				
970	1.13	1.84	1.43	1.72	3.00	1.46	0.40	1.61	7.83	2.27
975	2.09	2.61	2.81	3.51	4.94	2.86	0.79	2.73	15.77	4.47
980	3.17	4.90	7.06	9.27	9.83	7.14	2.02	R 5.92	24.08	R 8.84
985	3.07	7.33	8.09	7.13	10.95	8.13	2.29	_ 7.52	32.24	R 11.75
990	3.14	6.44	8.39	5.11	14.08	8.54	2.83	^R 6.97	30.36	R 11.84
991	2.90	6.57	8.02	5.83	15.07	8.32	2.71	R 6.95	31.69	R 12.30
992	2.68	6.77	7.21	5.07	13.82	7.55	2.48	6.83	31.85	R 11.67
993	2.89	6.73	7.06	4.91	11.77	7.33	2.42	6.75	33.43	R 12.31
994	3.19	6.82	6.84	5.29	14.64	7.24	2.35	6.81	33.81	R 11.99
	2.88	7.02	6.79	4.42	14.70	7.32	2.30	6.96	35.11	R 12.93
995	∠.ŏŏ				14.70		2.30	0.90		R 12.64
996	2.68	6.90	7.83	5.91	15.98	8.42	2.64	7.15	35.15	1 12.64 R 40.04
997	2.72	7.66	7.90	5.90	16.08	8.42	R 2.63	7.76	35.42	R 13.34
998	2.42	7.07	6.82	4.30	14.84	7.58	2.27 R 2.33	7.10	33.39	R 13.11
99	2.36	7.17	6.98	4.76	15.40	7.80	^K 2.33	7.23	33.40	R 13.16
00	2.21	7.03	10.73	8.07	19.35	11.56	K 3 50	^R 8.01	30.11	R 12.85
01	4.24	7.35	10.04	6.97	20.50	11.10	R 3.34	R 8.12	29.92	R 13.18
02	3.79	6.93	9.32	7.44	18.18	10.15	R 3.03	7.54	30.42	R 13.21
03	3.01	8.14	11.38	9.52	21.28	12.46	3.64	8.97	31.29	R 13.92
004	4.08	11.14	12.70	11.29	23.15	13.67	R 4.14	11.55	32.93	16.57
005	4.29	10.05	16.55	15.11	25.74	17.35	5.48	11.35	34.40	R 17.15
006	5.01	14.78	18.94	18.02	29.57	19.90	6.31	15.53	37.64	21.63
	3.01	14.70	10.54	10.02			0.51	15.55	37.04	21.03
_					Expenditures in Mill	ion Nominal Dollars				
970	2.2	264.7	274.6	7.5	9.5	291.6	1.2	559.7	324.1	883.8
975	1.1	348.4	501.0	8.6	17.7	527.3	2.5	879.3	780.0	1,659.2
980	0.8	R 671.7	985.9	13.8	28.0	1,027.7	18.9	879.3 R 1,719.2	1,341.5	1,659.2 R 3,060.6
85	1.7	R 1.090.6	951.4	36.7	36.2	1,024.3	19.9	R 2.136.5	1,889.6	R 4,026.1
90	0.2	R 1,106.7	667.3	8.6	45.9	721.8	27.7	R 1,856.4	2,123.4	R 3,979.9
991	0.1	R 1,153.9	598.8	10.9	60.3	670.0	27.9	R 1,851.9	2,329.1	R 4,181.0
992	0.2	R 1,345.3	547.0	7.8	66.0	620.8	26.7	R 1,993.0	2,232.8	R 4,225.8
	0.2	R 1,335.5	506.1	6.2	59.1	571.3	22.4	R 1,929.4	2,514.3	R 4 442 7
993		R 4 504 0						R 0.470.0	2,514.3	R 4,443.7 R 4,726.6
94	0.1	R 1,524.8	547.0	8.7	69.4	625.1	20.7	R 2,170.6	2,555.9	R 4,726.6
995	0.1	R 1,397.9	475.6	5.9	82.4	563.9	20.3	R 1,982.2	2,692.1	R 4,674.3
96	0.1	R 1,577.6	554.8	9.5	97.3	661.6	24.1	R 2,263.3	2,714.0	R 4,977.3
97	(s)	R 1,704.6	522.5	9.8	81.0	613.3	13.6	R 2,331.6	2,693.1	R 5,024.7
98	(s)	^R 1.422.2	362.5	7.5	94.2	464.1	10.5	R 1.896.8	2,642.0	R 4.538.8
99	(s)	R 1,549.5	397.1	7.3	104.5	508.9	11.3	R 2,069.7	2,797.7	R 4,867.3
00	(s)	R 1.578.7	639.3	13.7	137.7	790.7	11.3 R 18.2	R 2.387.7	2,521.9	R 4.909.6
01	(s)	R 1,604.4	553.9	16.2	147.7	717.8	16.0	R 2 338 2	2,602.7	R 4.940.9
02	(s)	R 1,508.2	491.5	6.0	103.9	601.5	R 14.7	R 2 124 /	2,820.5	R 4,944.9
03	(s)	R 2,072.8	682.9	7.5	161.7	852.1	18.6	R 2,124.4 R 2,943.6	2,921.3	R 5,864.9
04	0.1	R 2,692.0	733.2	9.9	141.5	884.6	R 21.7	R 3,598.4	3,148.0	R 6,746.4
		2,092.U R o 447.5					" Z I. / R o4 5	° 3,396.4	3,140.U	R c ccc c
005	(s)	R 2,417.5	848.7	15.8	131.8	996.2	R 31.5	R 3,445.2	3,517.7	R 6,963.0
06	(s)	3,022.2	780.9	11.9	125.8	918.5	33.1	3,973.8	3,676.2	7,650.0

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, New Jersey

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Dol	lars per Million Bt	u				
970	0.23	1.38	1.14	0.79	1.43	2.99	0.45	0.83	0.40	0.98	7.62	2.01
975	1.27	2.26	2.48	2.50	3.38	4.79	2.04	2.39	0.79	2.33	14.97	5.18
980	1.49	4.45	6.47	5.81	5.15	9.94	4.66	5.51	2.02	R 5.14	22.49	R 9.23
985	1.74	6.49	6.50	7.13	12.71	8.95	4.56	6.08	2.29	6.25	29.02	R 13.75
990	1.60	5.07	6.10	5.11	10.80	9.03	3.47	5.93	^h 2.82	^h 5.35	26.48	^{h R} 12.55
991	1.58	5.08	5.66	5.83	9.79	8.91	2.64	5.40	2.70	5.17	27.42	R 12 84
992	1.57	5.40	5.06	5.07	10.81	9.04	2.56	5.00	2.47	5.26	27.64	R 12.69
993	1.50	5.38	4.74	4.91	11.61	8.83	2.71	4.39	2.41	_ 5.09	28.82	R 13.43
994	1.51	5.78	4.56	5.29	11.08	8.86	2.85	4.31	2.33	R 5.36	29.13	R 13.70
995	1.69	5.57	4.40	4.42	10.83	9.25	2.92	4.31	2.28	5.31	30.28	R 14.51
996	1.50	5.92	5.38	5.91	12.09	9.61	3.47	5.24	2.62	5.76	30.52	R 14.36 R 13.96
997	1.55	5.68	5.12	5.90	11.61	9.51	3.00	5.13	2.56	5.58	30.63	R 13.96
998	1.50	3.57	4.09	4.30	10.30	8.09	2.12	4.22	_ 2.26	3.66	29.84	R 13.46
999	1.47	3.84	4.38	4.76	10.49	8.93	2.52	4.51	R 2.29	_ 3.95	28.81	R 12.7
00	1.45	5.71	7.61	8.07	13.47	11.95	4.41	7.69	R 3.45	R 6.02	26.89	R 13.7
01	1.61	7.62	6.74	6.97	14.24	11.18	3.85	6.93	R 3.29	R 7.46	26.70	R 15.5
02	1.73	6.00	6.41	7.44	12.79	10.36	3.94	6.73	R 2.97	6.07	26.24	R 14.4
03	1.63	8.36	7.96	9.52	15.00	12.16	5.43	8.22	3.60	8.32	26.69	15.5
004	1.83	10.55	9.68	11.29	16.83	14.37	5.41	9.81	R 4.05	10.44	29.20	R 17.89
005	2.10	10.55	13.74	15.11	18.91	17.64	7.96	13.69	5.47	10.92	31.09	19.00
006	2.54	12.51	15.83	18.02	21.16	20.26	8.58	15.66	6.17	12.76	34.06	22.03
_					Ex	penditures in Milli	on Nominal Dollar	s				
970	0.4	79.3	74.0	1.3	0.8	9.6	32.5	118.2	(s)	198.0	280.7	478.7
975	1.6	124.2	149.4	2.4	2.1	15.9	83.0	252.9	(s)	378.7	707.2	1,086.0
080	1.5	R 270.1	345.2	1.3	2.6	15.5	321.1	685.8	0.5	R 957.8	1,295.2	R 2,253.0
85	3.4	R 533.8	238.5	3.1	7.4	31.0	89.7	369.8	0.5	R 907.5	2,069.8	R 2,977.2
90	0.4	R 587.0	292.1	5.2	6.2	35.8	31.9	371.1	h 3.0	h R 961.6	2,457.8	h R 3,419.4
91	0.4	R 612.8	250.1	6.3	6.9	32.4	26.5	322.2	3.0	R 938.3	2,618.5	R 3,556.9
92	0.5	R 708.7	218.1	11.2	9.1	29.1	21.8	289.4	2.9	R 1,001.5	2,618.2	R 3,619.7
993	0.2	R 704.6	165.0	4.4	10.3	3.6	33.6	216.9	3.0	R 924.8	2,838.4	R 3,763.1
994	0.3	R 786.9	147.3	18.5	9.3	3.9	37.3	216.2	2.8	R 1,006.3	2,954.3	R 3,960.6
995	0.3	R 791.8	88.9	14.2	10.7	3.8	22.7	140.3	2.8	R 935.1	3,116.9	R 4,052.0
96	0.3	R 914.7	155.0	8.2	13.0	3.9	27.9	207.9	3.3	R 1,126.2	3,178.6	R 4,304.8
97	0.2	R 983.3	101.6	25.1	10.3	3.9	15.0	155.9	2.3	R 1,141.7 R 657.9	3,148.1	R 4,289.8
198	0.2	R 535.3	72.9	26.5	11.5	3.2	6.5	120.7	1.7	¹ 657.9 R 814.2	3,205.5	R 3,863.4
99	0.2	R 648.1	105.1	33.6	12.6	3.5	9.4	164.1	1.9		3,233.3	R 4,047.5
000	0.2	R 925.6	148.1	54.4	16.9	4.6	13.3	237.3	3.0	R 1,166.1	3,071.1	R 4,237.2
001	0.1	R 1,016.7 R 909.7	133.3	49.3	18.1	4.5	9.3	214.5	R 2.9	R 1,234.1	3,165.1	R 4,399.3
002	0.2	N 909.7	90.2	19.1	12.9	3.9	6.9	133.0	2.7	R 1,045.4	3,198.9	R 4,244.3
003	0.1	R 1,394.2 R 1,849.8	141.4	13.3	20.1	4.7	15.1	194.7	3.3	R 1,592.4	3,334.5	R 4,926.9
004	0.2	1,849.8 R 1,865.4	151.0	17.7	18.2	5.4	11.8	204.1	3.7	R 2,057.8	3,792.6	" 5,850.4
005	0.1		280.0	30.1	17.1	6.5	14.1	347.8	4.8	R 2,218.1	4,218.3	R 6,436.4
06	0.1	1,978.8	192.9	14.3	15.9	7.4	11.7	242.1	5.2	2,226.2	4,582.7	6,808.9

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, New Jersey

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
ear/								Pric	ces in Nomina	al Dollars pe	r Million Btu					•	
70	0.58	0.23	0.40	0.68	0.68	0.76	0.79	1.43	5.08	2.99	0.48	1.20	0.95	1.45	0.88	3.89	1.20
75	_	1.27	1.27	1.65	1.89	2.36	2.50	3.38	7.48	4.79	2.15	2.96	2.69	1.45	2.51	10.03	3.51
80	_	1.49	1.49	3.63	3.65	5.48	5.81	5.15	14.36	9.94	4.69	7.90	6.19	1.43	R 5.73	16.96	R 7.17
85	_	1.74	1.74	5.39	4.89	6.24	6.82	12.71	17.61	8.95	4.56	7.86	7.76	1.43	R 6.82	22.54	R 9 34
90	_	1.60	1.60	3.86	2.86	5.92	6.17	10.80	14.60	9.03	3.47	6.24	6.24	h 1.65	h R 5 40	21.58	h R 7 82
91	_	1.58	1.58	3.56	2.70	5.33	5.54	9.79	16.80	8.91	2.64	5.61	6.03	1.73	R 5.06	22.47	R 7.76
92	_	1.57	1.57	3.33	2.26	4.90	4.88	10.81	18.32	9.04	2.56	5.58	6.10	1.73	R 4.69	22.59	R 6.90
93	_	1.50	1.50	3.56	2.92	5.28	4.59	11.61	18.96	8.83	2.71	5.02	5.27	1.72	R 4.39	23.70	R 6.57
94	_	1.51	1.51	3.49	2.97	5.07	4.88	8.80	19.11	8.86	2.85	4.82	5.38	1.98	4.39	23.28	R 6.54
95	_	1.69	1.69	3.01	3.29	5.43	4.31	8.74	19.41	9.25	2.92	5.22	5.68	1.88	R 4.22	23.89	R 6.37
96	_	1.50	1.50	3.68	3.35	6.31	5.30	9.26	20.08	9.61	3.47	6.44	6.61	1.94	^R 4.83	23.90	R 7.20
97	_	1.55	1.55	3.65	3.90	6.09	4.85	10.23	17.98	9.51	3.00	5.92	6.18	1.94	R 4.78	23.77	R 6.98
98	_	1.50	1.50	2.86	3.39	4.96	3.49	9.52	19.07	8.09	2.12	4.36	5.33	1.27	R 3.92	23.26	R 6.15
99	_	1.47	1.47	3.02	3.04	5.26	3.93	9.71	16.75	8.93	2.52	5.69	5.66	1.20	4.27	22.50	R 6.20
00	_	1.45	1.45	4.94	4.38	7.60	7.48	12.58	17.99	11.95	4.41	7.93	7.69	1.23	R 6.72	25.14	R 9 28
01	_	1.61	1.61	6.44	3.98	6.51	6.34	13.00	19.00	11.18	3.85	6.45	6.94	R 1.32	6.78	24.42	R 9 09
02	_	1.73	1.73	4.71	4.23	6.12	6.06	12.32	21.74	10.36	3.94	6.65	7.06	R 1.57	6.40	22.62	R 8.32
03	_	1.63	1.63	6.98	5.21	7.42	7.31	15.09	26.51	12.16	5.43	7.68	8.34	_ 1.66	7.89	23.41	R 10.14
04	_	1.83	1.83	8.33	5.11	9.16	9.91	17.09	_ 29.35	14.37	5.41	9.70	9.99	R 1.71	9.47	26.46	_ 11.65
05	_	2.10	2.10	9.54	5.73	13.60	13.91	18.65	R 38.40	17.64	7.96	13.02	R 13.14	R 1.83	R 12.03	28.61	R 14.38
06		2.54	2.54	9.91	7.50	15.71	16.14	20.85	46.09	20.26	8.58	15.71	15.79	1.65	14.11	30.52	16.44
								Ex	penditures in	Million Nor	ninal Dollars						
70	5.3	2.2	7.5	51.4	26.3	38.6	3.4	30.0	42.5	6.3	52.1	100.6	299.9	4.7	363.5	194.0	557.5
75	_	2.0	2.0	75.5	62.9	109.5	8.7	73.9	51.6	5.9	125.3	259.6	697.3	5.3	780.1	477.3	1,257.4
80	_	1.2	1.2	R 211.3	105.7	230.9	45.9	102.9	144.4	7.7	410.2	797.8	1,845.5	4.2	R 2,062.2	900.1	R 2,962.3
35	_	15.1	15.1	R 417.6	153.6	101.2	16.2	267.9	161.2	21.7	126.5	587.5	1,435.9	_ 4.9	R 1,873.4	1,181.8	R 3,055.2
90	_	11.1	11.1	R 335.9	68.0	118.4	9.0	114.4	150.4	21.8	67.4	650.1	1,199.4		h R 1,547.2	1,089.1	h R 2,636.3
91	_	9.2	9.2	R 340.0	56.1	90.1	3.0	160.3	154.7	19.7	37.6	506.3	1,027.8	0.8	R 1,377.8	1,121.8	R 2,499.6
92	_	8.5	8.5	R 557.6	50.6	65.7	4.4	190.4	172.0	20.1	39.0	513.8	1,056.0	0.8	R 1,622.8	1,102.9	R 2,725.7
93	_	8.3	8.3	R 652.8	160.8	67.6	3.5	81.1	181.3	25.1	33.6	461.5	1,014.6	0.8	R 1,676.5	1,150.3	R 2,826.8
94	_	2.7	2.7	R 656.0	102.9	72.7	16.5	65.3	191.1	25.8	35.3	454.2	963.7	1.5	R 1,624.0	1,103.5	R 2,727.5
95	_	0.5	0.5	R 617.1	134.2	61.2	10.1	65.3	190.7	29.0	24.8	464.1	979.4	1.9	R 1,598.9	1,112.3	R 2,711.2
96	_	0.3	0.3	R 704.8	119.6	70.0	9.5	57.7	191.5	29.9	27.1	329.7	834.9	3.1	R 1,543.0	1,083.8	R 2,626.8
97	_	0.4	0.4	R 688.3	212.3	62.7	18.1	91.8	181.1	31.1	19.9	341.9	959.0	3.1	R 1,650.7	1,060.0	R 2,710.7
98	_	0.4	0.4	R 553.9	171.5	57.2	8.9	53.1	201.1	21.5	7.0	263.5	783.7	1.0	R 1,338.9	1,033.3	R 2,372.2
99	_	0.3	0.3	R 581.2	217.0	63.2	4.7	184.7	178.4	11.3	6.5	335.0	1,000.8	1.0	R 1,583.2	982.6	R 2,565.8
00	_	0.3	0.3	R 415.8	255.9	78.6	18.2	197.1	188.8	16.2	11.0	453.8	1,219.6	1.0	R 1,636.6	988.8	R 2,625.4
01	_	0.2	0.2	R 528.3 R 366.6	263.6	90.3	16.8	239.2	182.7	56.0	6.9	511.6	1,367.2	0.9 R 1.1	R 1,896.6	1,030.3	R 2,926.9 R 2,688.8
02	_	0.2	0.2		309.0	75.2	9.8	238.3	206.5	53.5	4.8	560.9	1,458.1		R 1,826.0	862.8	
003	_	0.3	0.3	R 536.2	204.8	87.8	18.2	48.9	232.9	68.0	13.3	678.7	1,352.7	0.7 R 1.3	R 1,889.9	949.6	R 2,839.5
04	_	0.3	0.3	R 614.4 R 660.9	175.3 R 194.4	163.3	38.3	56.7	261.2 R 339.9	90.7	14.9	959.3	1,759.8 R 2,144.0	R 1.3	R 2,375.8 R 2,806.4	975.0	R 3,350.7 R 3,909.6
005	_	0.3	0.3			150.5	104.7	41.1		97.0	14.5	1,202.0				1,103.2	
06	_	0.3	0.3	618.3	246.3	203.9	47.2	37.9	397.6	115.9	19.8	1,485.2	2,553.8	1.1	3,173.6	1,135.8	4,309.4

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, New Jersey

						Primary Energ	ıy						
						Petr	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year						Prices in I	Nominal Dollars p	er Million Btu					
970	0.23	_	2.17	1.57	0.72	1.43	5.08	2.99	0.41	2.39	2.39	4.62	2.39
975	1.27	_	3.45	3.21	2.01	3.38	7.48	4.79	1.81	4.32	4.32	11.14	4.32
980	_	_	9.02	7.34	6.27	5.15	14.36	9.94	3.94	8.60	8.60	14.91	8.60
985	_	_	9.99	8.51	5.76	12.93	17.61	8.95	4.18	7.54	7.54	21.28	7.54
990	_	_	9.32	8.64	5.60	11.26	14.60	9.03	2.99	7.54	7.54	24.47	7.55
991	_	_	8.71	8.00	4.79	11.38	16.80	8.91	2.55	7.09	7.09	23.72	7.10
992	_	_	8.54	7.59	4.44	12.38	18.32	9.04	2.63	6.97	6.97	23.72	6.98
993	_	_	8.24	7.66	4.15	13.32	18.96	8.83	2.35	6.76	6.76	26.33	6.77
994	_	4.09	7.96	7.83	3.87	11.24	19.11	8.86	2.70	6.87	6.87	26.47	6.88
995	_	4.14	8.36	7.59	3.85	10.90	19.41	9.25	2.86	6.95	6.95	26.05	6.96
996	_	6.68	9.29	8.54	4.75	11.33	20.08	9.61	3.36	7.82	7.82	27.41	7.83
997	_	6.82	9.39	8.10	4.41	11.17	17.98	9.51	2.82	7.69	7.69	25.74	7.70
998	_	7.46	8.11	7.09	3.30	10.19	19.07	8.09	2.16	6.53	6.53	26.88	6.54
999	_	7.10	8.81	7.48	3.70	11.80	16.75	8.93	2.91	7.21	7.21	28.94	7.22
000	_	6.77	10.87	10.38	6.58	15.19	17.99	11.95	4.54	9.90	9.90	27.01	9.90
001	_	8.15	11.01	9.28	5.70	15.37	19.00	11.18	3.67	9.18	9.18	26.82	9.19
002	_	5.60	10.72	8.98	5.32	13.65	21.74	10.36	3.92	8.62	8.62	26.36	8.64
003	_	9.66	12.42	10.53	6.53	15.22	26.51	12.16	3.58	10.28	10.28	20.96	10.29
004	_	11.02	15.13	12.50	8.77	17.04	29.35	14.37	3.56	12.33	12.32	32.06	12.35
005	_	9.95	18.56	17.00	12.86	18.70	R 38.40	17.64	4.75	15.31	15.31	22.43	15.31
006	_	7.55	22.31	18.78	14.69	21.10	46.09	20.26	6.22	17.60	17.60	28.44	17.61
						Expendit	ures in Million No	minal Dollars					
970	(s)	_	1.7	78.3	26.9	0.6	17.7	1,024.9	23.3	1,173.4	1,173.4	0.6	1,174.0
975	(s)	_	1.6	166.5	64.9	1.2	27.5	1,929.5	48.3	2,239.5	2,239.5	1.6	2,241.2
980	_	_	3.8	438.1	284.6	0.8	62.1	3,774.5	298.7	4,862.5	4,862.5	1.7	4,864.2
985	_	_	9.3	682.2	1,430.6	5.2	69.3	3,494.3	289.3	5,980.1	5,980.1	6.9	5,987.0
990	_	_	5.6	653.3	1,470.6	3.0	64.6	3,657.8	136.9	5,991.9	5,991.9	9.8	6,001.7
991	_	_	4.4	602.9	1,183.7	2.9	66.5	3,677.2	162.4	5,700.0	5,700.0	9.7	5,709.7
992	_	_	5.3	628.8	1,160.8	3.4	73.9	3,591.0	158.1	5,621.4	5,621.4	10.0	5,631.4
993	_	_	5.0	638.9	1,131.5	3.9	77.9	3,240.8	94.6	5,192.6	5,192.6	10.9	5,203.5
994	_	0.3	6.3	772.1	1,060.2	5.5	82.1	3,748.5	106.8	5,781.6	5,781.8	11.3	5,793.2
995	_	0.4	6.1	676.4	1,093.3	2.7	82.0	3,936.6	144.9	5,942.0	5,942.3	11.1	5,953.4
996	_	0.8	5.3	781.6	1,157.7	2.4	82.3	4,281.1	127.0	6,437.5	6,438.3	12.6	6,450.9
997	_	0.6	6.3	860.4	969.7	4.3	77.8	4,369.3	118.3	6,406.1	6,406.7	11.6	6,418.3
998	_	1.5	5.4	804.3	692.8	1.9	86.4	3,843.6	90.4	5,524.8	5,526.3	13.1	5,539.4
999	_	1.7	4.7	861.0	763.2	0.4	76.7	4,256.5	118.6	6,081.1	6,082.8	13.2	6,096.0
000	_	1.8	4.9	1,242.0	1,371.8	1.2	81.1	5,875.6	348.7	8,925.3	8,927.2	13.3	8,940.5
001	_	2.5	3.4	1,187.6	1,098.0	2.1	78.5	5,423.9	239.9	8,033.4	8,035.9	21.7	8,057.6
002	_	1.8	11.6	1,152.4	872.5	9.1	88.8	5,141.4	356.1	7,631.9	7,633.7	20.5	7,654.2
003	_	3.7	13.5	1,361.6	958.4	7.5	100.1	6,154.9	269.1	8,865.0	8,868.7	13.2	8,881.9
004	_	4.7	8.6	1,740.8	1,245.1	4.6	112.3	7,680.1	275.7	11,067.1	11,071.8	31.7	11,103.5
005	_	2.9	10.2	2,488.8	2,321.1	5.9	^R 146.1	9,392.9	514.0	R 14,878.9	R 14,881.7	22.9	R 14,904.6
.000		2.3	9.9	2,747.6	2,808.9	5.3	170.8	10,826.6	625.6	17,194.9	17,197.2	28.3	17,225.5

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, New Jersey

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bt	и			
970	0.45	0.39	0.45	0.45	_	0.45	0.20	_	_	0.42
975	1.59	0.95	2.12	2.14	_	2.12	0.18	_	_	1.71
980	1.80	3.01	4.79	5.93		4.98	0.34			2.67
985	1.92	3.97	4.41	6.24	_	4.62	0.71	_	_	R 1.90
990	1.80	2.17	3.56	5.45	_	3.91	0.61	0.46	_	R 1.24
991	1.78	1.96	2.96	4.81	_	3.28	0.61	0.50	_	1.24
991	1.73		3.02	4.51		3.25	0.56			1.17 R 1.22
992 993	1.73	2.11 2.30	2.65	4.04	_	3.25 2.99	0.58	0.51 0.55	_	R 1.25
		2.30			_ _				_	
994	1.82	2.10	2.84	3.86		3.08	0.62	0.56		1.33
995	1.78	2.12	2.84	3.84	_	3.31	0.63	0.70	_	1.45
996	1.75	2.90	3.42	5.38	_	4.27	0.36	0.59	_	1.73 R 1.70
997	1.76	2.95	2.89	4.50	_	3.79	0.59	0.50	_	
998	1.59	2.62	2.28	3.24	_	2.68	0.55	0.61	_	1.28
999	1.45	2.99	2.80	3.79	_	3.28	0.45	0.67	_	R 1.30
000	1.39	4.30	4.77	6.38	_	5.71	0.57	0.67	_	R 1.71
001	2.27	3.36	3.93	5.74	_	4.83	0.45	R 1.36	_	R 1.57
002	1.87	4.06	3.96	5.49	_	4.32	0.42	R 1.64	_	R 1.72
003	1.80	6.21	3.55	6.07	_	4.49	0.41	R 1.58	_	R 2.13
004	2.05	6.92	3.42	7.43	_	5.15	0.44	R 1.46	_	R 2.54
005	2.18	9.55	4.75	6.05	_	5.16	R 0.42	R 2.28	_	R 2.85
006	2.73	7.79	6.09	14.58	_	9.18	0.46	2.30	_	2.60
					Expenditures in Mill	ion Nominal Dollar	s			
970	45.4	18.4	107.5	3.2	_	110.6	7.6	_	_	182.1
975	90.8	8.4	318.4	27.9	_	346.2	6.1	_	_	_ 451.6
980	120.2	R 240.7	389.1	96.7	_	485.8	27.9	_	_	R 874.6
985	176.8	^R 245.4	138.7	24.4	_	163.1	133.4	_	_	R 718.7
990	132.4	^R 145.5	63.5	21.8	_	85.3	154.3	2.0	_	R 519.5
991	99.3	R 187.3	50.6	17.2	_	67.8	159.1	6.7	_	R 520.1
992	98.5	R 247.5	33.7	9.2	_	42.9	127.1	7.8	_	R 523.8
993	101.6	R 293.1	28.6	13.8	_	42.4	150.8	8.7	_	R 596.7
994	114.5	R 309 0	46.4	18.6	_	64.9	142.5	11.6	_	R 642.5
995	141.1	R 328.8	23.9	28.6	_	52.5	111.3	15.1	_	R 648.8
996	151.1	R 380.6	16.3	19.6	_	35.9	42.0	9.9	_	K 619.5
997	174.7	R 408.0	6.4	12.5	_	18.9	86.3	10.8	_	R 698.7
998	136.6	R 362.3	9.6	9.8	_	19.3	155.8	14.3	_	R 688.2
999	128.9	R 432.7	12.2	15.7	_	27.9	136.3	16.0	_	R 741.8
000	159.4	R 592.6	22.1	42.1	_	64.3	169.1	16.1	_	R 1,001.4
001	254.6	R 435.0	31.1	44.9	_	76.0	143.3	R 20.6	_	R 929.5
002	196.0	R 668.0	21.2	9.2	_	30.4	136.5	R 25.3	_	R 1,056.1
002	191.4	R 836.1	27.0	27.4	_	54.5	125.4	R 20.1	_	R 1,227.4
003	230.1	R 1,007.7	18.1	29.9	_	48.0		R 17.8		R 1,428.1
)04)05	230.1 272.8	R 1,235.1	26.1	29.9 15.1	_	48.0 41.2	124.5 R 138.5	R 29.9	_	R 1,717.5
		1,233.1								1,/1/.5
006	316.4	1,052.8	7.8	10.8	_	18.6	156.1	31.2	_	1,575.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, New Mexico

							Prima	ary Energy									
		Coal						Petroleum							Floorie		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,h}
Year								Prices in N	lominal Dolla	ars per Million	n Btu						
970	_	0.14	0.14	0.39	1.07	0.76	1.35	2.94	0.34	1.25	1.93	_	1.04	0.85	0.20	5.62	1.46
975	_	0.23	0.23	0.75	2.42	2.12	3.17	4.72	1.66	2.57	3.44	_	1.46	1.63	0.45	7.99	2.88
980	_	0.56	0.56	2.66	6.80	6.59	5.84	9.58	3.80	6.40	7.85	_	2.46	3.71	1.02	15.52	7.10
985	_	1.09	1.09	4.60	6.62	6.24	8.34	9.14	3.98	6.80	7.94	_	2.88	3.97	1.33	21.20	9.32
990	_	1.32	1.32	3.84	7.65	6.01	8.35	9.23	2.75	5.10	8.20	_	ⁱ 4.15	ⁱ 4.18	1.37	20.98	ⁱ 9.29
991	_	1.38	1.38	3.62	7.12	4.84	6.34	9.10	2.27	5.60	7.63	_	4.00	4.27	1.42	21.09	8.81
992	_	1.32	1.32	3.67	7.53	4.57	4.65	9.33	2.09	5.10	7.47	_	3.70	4.05	1.38	21.03	8.68
993	_	1.37	1.37	3.91	7.75	4.50	5.50	9.87	1.96	4.83	7.87	_	3.65	4.25	1.45	21.39	9.08
994	_	1.41	1.41	3.86	7.49	4.04	5.68	9.68	2.12	5.03	7.88	_	3.52	4.16	1.47	21.10	9.30
995	_	1.42	1.42	3.23	6.43	4.16	5.64	9.51	2.43	5.47	7.78	_	3.46	3.93	1.43	20.12	9.03
996	_	1.43	1.43	3.23	8.24	5.04	8.90	10.21	2.81	5.83	8.82	_	3.92	4.32	1.53	19.99	9.55
997	_	1.34	1.34	4.04	8.00	4.79	8.66	10.18	2.75	5.79	8.76	_	R 4.08	4.43	1.49	20.11	9.63
998	_	1.31	1.31	3.67	6.94	3.56	8.36	8.71	1.93	4.69	7.40	_	3.53	3.95	1.43	20.04	8.86
999	_	1.33	1.33	3.53	7.38	4.13	8.35	9.53	2.48	5.05	7.98	_	R 3.63	4.17	1.45	19.43	9.01
000	_	1.38	1.38	4.90	9.90	6.83	12.36	11.91	3.66	6.50	10.33	_	R 5 50	5.20	1.72	19.40	10.80
001	_	1.47	1.47	5.59	9.36	5.88	15.57	11.21	3.36	7.34	10.33	_	R 4.74	5.38	1.85	21.09	11.26
002	_	1.53	1.53	4.45	8.90	5.56	12.33	10.74	3.60	6.14	9.57	_	R 4.36	5.04	1.71	19.86	10.45
003	_	1.42	1.42	6.50	10.14	6.71	14.97	12.28	4.36	6.97	10.95	_	R 5.93	5.74	1.85	20.67	11.88
004	_	1.48	1.48	7.52	12.51	8.74	16.96	14.53	4.53	8.08	13.13	_	R 6.72	6.78	1.89	20.95	13.48
005	_	1.51	1.51	9.07	17.54	13.16	19.63	18.53	6.57	R 10.05	R 17.33	_	R 8.66	8.51	2.29	22.15	16.68
006	_	1.56	1.56	8.89	19.53	15.02	21.87	20.94	8.01	11.23	19.45	_	8.93	9.47	2.32	21.75	18.44
								Expendit	ures in Millio	n Nominal Do	ollars						
970	_	14.3	14.3	80.7	33.6	12.9	22.0	202.9	0.4	20.1	291.9	_	0.9	387.8	-32.0	106.6	462.4
975	_	30.0	30.0	134.8	94.7	30.9	41.3	409.2	31.0	44.9	652.2	_	1.5	818.4	-95.4	179.5	902.6
980	_	114.0	114.0	394.1	315.6	96.0	98.6	850.8	23.5	119.2	1,503.7	_	2.6	2,014.4	-268.0	460.2	2,206.5
985	_	293.7	293.7	350.8	284.5	97.7	90.2	859.5	19.0	93.3	1,444.4	_	4.1	2,097.6	-392.6	836.0	2,541.
990	_	363.3	363.3	348.9	355.2	96.2	239.8	903.9	2.0	66.3	1,663.5	_	ⁱ 7.2	i 2,395.0	-414.3	962.7	i 2,943.
991	_	322.4	322.4	352.8	346.5	65.2	268.6	915.2	1.0	79.6	1,676.2	_	7.3	2,370.4	-371.8	987.1	2,985.
92	_	353.7	353.7	341.3	381.5	71.3	176.0	952.4	0.8	83.3	1,665.2	_	7.0	2,376.7	-399.1	1,009.7	2,987.
993	_	369.7	369.7	387.8	343.7	82.5	190.5	1,057.6	1.5	96.4	1,772.3	_	6.6	2,536.3	-431.8	1,057.7	3,162.2
994	_	392.1	392.1	378.6	296.9	58.9	180.8	1,053.8	1.8	89.9	1,682.2	_	6.1	2,459.0	-455.5	1,100.3	3,103.
95	_	389.6	389.6	318.9	189.5	52.3	167.3	1,042.3	2.0	87.8	1,541.3	_	6.1	2,255.9	-439.1	1,084.9	2,901.0
996	_	398.1	398.1	348.5	482.4	46.1	64.7	1,077.7	2.5	141.0	1,814.5	_	7.1	2,568.2	-477.6	1,141.9	3,232.
97	_	385.2	385.2	489.1	503.1	47.5	83.4	1,141.7	1.7	134.0	1,911.4	_	8.1	2,793.8	-488.8	1,172.5	R 3,477.
998	_	379.0	379.0	436.2	459.9	44.4	84.6	995.0	1.6	134.5	1,720.0	_	6.2	2,541.3	-477.8	1,213.9	3,277.
999	_	396.0	396.0	417.8	498.6	63.8	124.1	1,102.5	2.2	137.2	1,928.3	_	6.7	R 2,748.7	-493.8	1,169.5	3,424.5
000	_	420.6	420.6	601.5	688.0	116.8	127.3	1,318.9	3.1	171.7	2,425.9	_	R 10.6	3.458.6	-601.6	1,218.7	4,075.7
001	_	437.3	437.3	709.0	676.7	102.2	248.2	1,265.1	2.0	75.4	2,369.6	_	R 5.9	R 3,521.8	R -637.6	1,316.7	4,200.9
002	_	433.8	433.8	484.2	642.3	79.2	159.7	1,250.7	2.9	112.2	2,247.0	_	R 5.6	R 3,171.1	R -547.3	1,272.7	R 3,896.
03	_	435.2	435.2	694.1	768.1	92.8	154.4	1,449.1	4.1	126.2	2.594.6	_	6.5	3.731.8	-633.1	1,331.4	4,430.
04	_	456.7	456.7	783.1	1,030.8	112.7	169.9	1,761.5	2.8	151.4	3,229.0	_	7.6	R 4,480.1	-641.9	1,383.0	5,221.
05	_	479.8	479.8	1,024.1	1,467.9	170.4	201.9	2,224.9	3.6	R 171.5	R 4,240.1	_	R 10.9	R 5,762.0	-819.1	1,519.6	R 6,462.
006	_	494.4	494.4	1,048.5	1,793.3	200.5	250.2	2,550.5	7.0	201.4	5,002.9	_	11.9	6,559.4	-859.1	1,545.4	7,245.
00		7,7,7	707.7	1,070.0	1,7 00.0	200.0	200.2	2,000.0	7.0	201.7	0,002.3	_	11.3	0,000.4	000.1	1,070.4	1,240

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, New Mexico

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy [©]
/ear		I	1	1	Prices in Nominal Do	llars per Million Btu				
970	0.90	0.86	0.98	1.49	1.61	1.60	0.72	0.99	8.15	1.77
975		1.24	2.82	3.05	4.16	4.12	1.43	1.64	10.47	3.04
980	2.54	3.17	6.79	7.95	7.19	7.29	3.66	3.78	18.89	6.64
985	2.83	5.59	6.92	6.59	8.62	8.54	4.14	6.26	25.48	10.98
990	2.41	5.36	6.47	6.81	9.28	9.25	4.75	5.99	26.19	10.96
91	2.36	5.18	5.96	6.41	10.46	10.40	4.55	5.85	26.63	11.06
992	2.43	4.55	5.40	5.85	10.40	10.29	4.16	5.14	26.56	10.55
993	2.16	5.24	5.71	5.78	9.85	9.78	4.06	5.55	26.90	11.12
994	2.25	5.61	5.41	4.31	9.95	9.85	3.94	5.89	26.78	11.83
95	2.24	4.94	5.22	3.99	9.87	9.79	3.86	5.35	26.16	11.46
96	2.14	4.32	5.87	4.51	11.21	11.10	4.43	4.86	26.16	10.67
997	2.14	5.74	5.59	6.21	11.84	11.77	4.41	6.25	26.15	11.49
98	2.10	5.33	4.47	3.03	10.63	10.57	_ 3.82	6.00	25.93	11.43
99	2.05	5.16	4.91	3.03	10.99	10.76	R 3.92	6.09	25.28	11.20
00	2.13	6.30	8.43	7.86	13.44	13.39	R 5.88	7.49	24.50	12.22
01	2.25	7.93	7.14	6.16	16.78	16.74	5.62	10.22	25.61	14.31
02	2.43	6.06	6.42	5.55	13.30	13.26	R 5.09	7.65	24.92	12.58
03	2.24	8.31	9.05	7.85	16.49			9.79	25.48	14.70
						16.45	6.11 R 6.95			
004	2.12	9.28	10.58	9.86	18.64	18.57		10.74	25.40	15.24
005	2.45	10.77	15.86	13.41	21.53	21.48	9.20	12.56	26.76	R 17.09
006	3.73	12.28	17.97	17.07	23.76	23.72	10.60	14.54	26.55	18.58
_					Expenditures in Mill	ion Nominal Dollars				
970	(s)	28.6	(s)	0.2	12.2	12.4	0.3	41.3	41.0	82.3
975		37.0	0.1	0.5	19.6	20.2	0.7	57.9	69.9	127.8
980	0.5	95.0	0.4	6.0	31.9	38.3	1.7	135.4	158.1	293.5
985	0.1	133.4	0.6	1.5	64.9	67.1	3.0	203.6	269.4	473.0
90	(s)	159.5	0.3	0.2	57.4	57.8	6.3	223.6	318.7	542.3
991	0.1	160.8	0.2	0.2	51.0	51.5	6.3	218.6	333.0	551.6
992	0.1	149.2	0.3	0.2	41.3	41.8	6.0	197.1	343.6	540.7
993	0.1	173.8	0.2	0.1	28.7	29.0	5.6	208.5	356.5	565.0
994	0.1	173.2	0.2	0.1	27.9	28.2	5.1	206.6	372.7	579.3
95	(s)	145.1	0.1	0.1	30.8	31.0	5.0	181.1	368.1	549.3
196	(s)	150.5	0.1	0.2	34.5	34.8	6.0	191.3	386.4	577.7
97		215.0	0.1	0.2	46.5	46.8	6.7	268.5	401.7	670.2
98	(s) 0.1		0.1	0.2	46.5 61.2			253.8	401.7	664.6
		187.3				61.3	5.2			
99	(s)	178.8	0.6	0.4	81.3	82.2	5.6 R 9.0	266.7 R 207.0	400.9	667.6
00	(s)	219.1	0.3	0.3	98.9	99.4		R 327.6	412.7	R 740.3
01	(s)	268.3	0.2	0.2	208.9	209.3	4.7	482.3	436.9	919.2
02	(s)	205.3	0.3	0.1	131.9	132.3	4.4	342.0	445.4	787.4
03	(s)	265.9	0.2	0.2	124.8	125.1	5.5	396.6	471.0	867.5
004	(s)	328.6	0.2	0.3	130.9	131.4	6.4	_ 466.5	488.4	954.9
005	(s)	370.3	0.3	0.3	155.5	156.2	R 9.3	^R 535.8	535.6	R 1,071.4
006	(s)	384.7	0.3	0.4	191.8	192.5	9.8	587.0	544.3	1,131.3

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, New Mexico

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^f
Year					Pri	ces in Nominal Dol	llars per Million Bt	u				
970	0.56	0.44	0.92	1.01	1.12	2.94	_	1.34	0.72	0.50	5.78	1.37
975	_	0.74	2.62	2.22	2.60	4.72	_	3.03	1.43	0.94	7.90	2.74
980	0.88	2.79	6.57	6.80	5.36	9.58	_	6.85	3.66	3.49	15.95	6.7
985	1.39	5.34	6.11	6.59	7.55	9.14	4.00	7.03	4.14	5.63	22.57	12.6
990	1.31	4.20	5.52	6.81	8.05	9.23	_	6.75	^h 4.75	^{h R} 4.57	22.21	^h 11.6
991	1.33	3.98	4.82	6.41	5.78	9.10	_	5.80	4.55	4.19	22.57	11.5
992	1.41	3.22	4.47	5.85	3.94	9.33	_	5.44	4.16	3.38	22.47	10.89
993	1.30	4.13	4.35	5.78	5.06	9.87	_	4.75	4.06	4.16	22.98	11.7
994	1.33	4.41	4.02	4.31	8.67	9.68	_	5.70	3.94	4.47	22.71	12.7
995	1.19	3.67	4.11	3.99	9.08	9.51	_	5.68	3.86	3.81	21.85	12.0
996	1.14	3.23	4.93	4.51	10.06	10.21	2.81	6.90	4.43	3.44	21.87	11.6
997	1.19	4.31	4.70	6.21	10.28	10.18	_	7.17	4.41	4.47	22.16	12.1
998	1.17	4.13	3.60	3.03	9.20	8.71	_	6.79	_ 3.82	4.28	21.75	12.3
999	1.21	3.88	4.25	3.03	9.51	9.53	_	6.49	R 3.92	4.15	20.98	11.8
00	1.15	5.06	6.81	7.86	12.61	11.91	_	9.51	R 5.88	5.50	19.84	12.5
01	1.18	6.15	5.99	6.16	13.44	11.21	_	9.84	5.62	6.67	21.34	13.7
02	1.23	4.70	5.57	5.55	11.25	10.74	_	9.05	R 5.09	5.45	20.61	12.7
003	1.21	6.81	6.81	7.85	12.61	12.28	_	10.42	6.11	7.56	21.56	14.1
004	1.35	7.75	9.08	9.86	15.27	14.53	_	11.55	R 6.95	8.23	21.66	14.6
005	1.53	9.00	13.11	13.41	17.85	18.53	_	14.43	R 9.20	9.89	22.89	16.2
006	1.67	10.35	15.32	17.07	19.83	20.94	_	17.46	10.60	11.18	22.31	16.9
_					Ex	xpenditures in Milli	on Nominal Dollar	s				
970	(s)	15.7	0.6	(s)	1.5	1.1	_	3.2	(s)	19.0	43.7	62.7
75	_	18.2	2.7	0.1	2.2	2.3	_	7.2	(s)	25.4	74.0	99.4
80	0.6	71.7	5.1	25.4	4.2	5.5	_	40.1	(s)	112.5	184.0	296.5
85	0.2	97.2	11.4	2.3	10.0	5.4	0.1	29.2	_ 0.1	126.7	359.2	485.9
90	0.1	105.0	13.7	0.6	8.8	6.1	_	29.2	^h 0.7	h R 135.1	442.8	h 577.8
91	0.2	103.7	9.8	0.7	5.0	5.4	_	20.9	0.7	R 125.5	452.2	577.0
92	0.2	93.7	4.7	0.3	2.8	4.9	_	12.7	0.7	R 107.3	462.4	R 569.
993	0.2	120.2	7.2	0.2	2.6	0.9	_	10.9	0.8	132.0	488.1	620.
994	0.2	110.0	4.4	0.1	4.3	0.9	_	9.6	0.7	120.5	511.0	631.0
95	0.2	89.5	5.8	0.1	5.0	0.9	_	11.8	0.7	102.2	495.0	597.2
996	0.2	88.6	5.0	(s)	5.5	1.0	(s)	11.5	0.8	101.1	516.6	617.
97	0.2	120.8	4.6	0.1	7.1	1.0	_	12.8	1.1	134.9	517.0	651.9
998	0.2	109.9	2.9	(s)	9.3	0.8	_	13.1	0.9	124.1	545.2	669.3
99	0.2	102.4	7.8	0.1	12.4	0.9	_	21.3	0.9	124.8	532.3	R 657.0
000	0.2	132.3	10.5	0.4	16.4	1.2	_	28.4	1.5	162.4	566.6	729.0
001	0.1	162.5	12.2	0.6	29.5	2.3	_	44.6	0.8	208.0	615.7	823.7
002	0.1	121.0	10.7	0.3	19.7	18.9	_	49.5	0.8	171.4	608.5	779.9
003	0.1	163.6	15.4	0.3	16.8	35.2	_	67.8	1.0	232.4	593.2	825.0
004	0.1	203.4	21.3	0.2	18.9	5.8	_	46.3	1.1	250.9	609.0	859.8
005	0.1	225.2	48.0	0.2	22.8	2.2	_	73.2	1.4	299.9	656.8	956.6
006	0.1	249.4	26.9	0.2	28.3	2.2	_	57.6	1.5	308.6	655.1	963.7

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, New Mexico

								Prima	ry Energy								
		Coal							Petroleun	1							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass ^e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year								Pric	es in Nomina	al Dollars pe	r Million Btu						
1970	_	0.56	0.56	0.25	0.58	0.95	1.01	1.12	5.08	2.94	0.41	0.43	1.02	1.49	0.49	3.44	0.65
1975	_	_	_	0.58	1.84	2.05	2.22	2.60	7.48	4.72	1.60	1.31	2.14	1.49	1.27	5.54	1.52
1980	_	0.88	0.88	2.46	3.67	6.42	6.80	5.36	14.36	9.58	3.82	4.04	5.48	1.49	4.09	12.11	4.99
1985	_	1.39	1.39	3.67	4.79	6.07	7.09	7.55	17.61	9.14	4.00	3.39	5.87	1.49	5.32	16.01	7.80
1990	_	1.31	1.31	3.49	2.76	5.84	7.07	8.05	14.60	9.23	2.62	5.98	6.49	^h 1.66	^h 5.85	14.59	^h 7.63
1991	_	1.33	1.33	3.39	3.45	5.08	6.49	5.78	16.80	9.10	2.01	5.18	5.46	1.66	5.08	14.17	6.55
1992	_	1.41	1.41	6.58	2.99	4.84	6.20	3.94	18.32	9.33	2.05	4.93	4.21	1.66	4.45	14.06	6.16
1993	_	1.30	1.30	3.66	3.12	4.72	6.02	5.06	18.96	9.87	1.94	4.40	4.84	1.66	4.62	14.25	6.31
1994	_	1.33	1.33	3.39	3.05	4.45	4.04	5.08	19.11	9.68	2.11	4.16	4.86	1.62	4.57	13.77	6.36
1995	_	1.19	1.19	2.77	3.30	4.43	4.18	4.97	19.41	9.51	2.43	4.60	4.90	1.62	4.43	12.91	6.12
1996	_	1.14	1.14	2.80	3.55	5.34	7.20	6.35	20.08	10.21	2.81	5.46	5.57	1.62	4.90	12.75	6.93
1997	_	1.19	1.19	3.11	3.72	5.06	4.50	5.64	17.98	10.18	2.75	5.03	5.48	1.62	4.76	12.94	6.80
1998	_	1.17	1.17	3.29	3.68	3.93	3.24	4.20	19.07	8.71	1.93	3.30	4.19	1.22	3.92	13.12	6.24
1999	_	1.21	1.21	2.71	3.40	4.52	4.10	4.87	16.75	9.53	2.48	4.64	4.64	1.22	4.11	12.47	6.06
2000	_	1.15	1.15	4.54	3.35	7.08	9.34	7.08	17.99	11.91	3.66	7.41	6.46	1.22	5.79	13.73	7.60
2001	_	1.18	1.18	4.21	3.43	6.54	8.02	6.64	19.00	11.21	3.13	6.07	6.72	1.24	5.51	15.98	8.26
2002	_	1.23	1.23	3.83	3.73	5.65	7.81	5.76	21.74	10.74	3.60	6.32	5.72 6.73	1.66	5.08	13.12	7.17
2003 2004	_	1.21 1.35	1.21 1.35	5.42 6.46	4.10 4.58	6.84 9.60	9.40 9.22	7.86 9.99	26.51 29.35	12.28 14.53	4.36 4.53	7.48 9.62	8.59	1.66 1.66	6.17 R 7.83	14.51 15.30	8.40 9.88
2004	_	1.53	1.53	8.33	4.85	13.58	12.76	11.82	R 38.40	18.53	4.53 6.57	13.07	R 11.20	1.66	R 10.06	16.44	R 11.98
2006	_	1.67	1.67	8.67	5.20	15.79	14.75	14.40	46.09	20.94	8.01	15.84	12.84	1.66	11.74	16.32	13.23
								Ex	penditures in	Million Nor	ninal Dollars						
4070		0.4	0.4	40.7	4.0	44.7	<i></i>		·				25.7	0.5	FF 4	24.0	70.0
1970 1975	_	0.1	0.1	18.7 32.8	4.6 19.9	11.7 27.5	5.5 7.8	7.3 17.5	3.2 5.4	3.0 3.6	0.3 12.8	0.1 0.8	35.7 95.4	0.5 0.7	55.1 129.0	21.9 35.6	76.9 164.6
1980		0.2	0.2	32.8 84.5	27.7	82.1	21.1	61.9	10.3	4.2	12.8	2.5	229.3	0.7	314.8	118.1	432.9
1985	_	2.5	2.5	21.1	47.7	91.8	3.6	12.1	11.5	17.3	18.0	1.3	203.2	1.0	R 227.9	207.5	R 435.4
1990	_	1.1	1.1	34.1	26.6	50.5	1.5	169.4	10.7	16.0	1.4	3.4	279.4	h 0.2	h R 315.1	201.2	h R 516.4
1991	_	1.2	1.2	39.6	34.9	52.7	1.4	210.0	11.0	17.2	0.8	7.2	335.4	0.2	R 376.6	201.9	R 578.5
1992	_	1.4	1.4	53.5	37.2	40.5	0.3	129.3	12.3	16.1	0.7	7.0	243.3	0.2	R 298.5	203.7	R 502.2
1993	_	1.7	1.7	31.6	50.4	34.7	0.3	156.2	12.9	29.1	1.5	6.2	291.3	0.2	324.8	213.0	537.9
1994	_	2.0	2.0	30.8	42.8	28.1	0.1	142.2	13.6	30.4	1.8	6.1	265.1	0.2	298.1	216.5	514.7
1995	_	2.0	2.0	33.5	40.7	49.1	0.2	127.2	13.6	32.4	2.0	6.4	271.6	0.3	307.4	221.8	529.2
1996	_	1.9	1.9	28.8	38.8	62.8	0.4	21.2	13.7	35.0	2.5	58.6	233.0	0.2	263.8	238.9	502.7
1997	_	2.0	2.0	46.1	30.4	61.3	0.2	26.8	12.9	36.8	1.7	62.1	232.2	0.2	280.4	253.8	534.2
1998	_	1.8	1.8	38.9	50.0	43.2	0.2	14.0	14.3	22.5	1.6	41.5	187.5	0.1	228.3	258.0	486.3
1999	_	1.9	1.9	38.3	42.9	57.1	0.4	29.7	12.7	17.0	2.2	54.6	216.6	0.1	256.9	236.3	493.3
2000	_	2.2	2.2	69.2	39.5	93.3	0.8	11.2	13.5	21.4	3.1	89.0	271.8	0.1	343.2	239.4	582.6
2001	_	2.1	2.1	77.6	18.0	82.8	0.3	7.7	13.0	36.8	1.7	15.4	175.7	0.1	255.5	264.1	519.6
2002	_	2.2	2.2	44.2	49.4	68.2	0.3	7.1	14.7	34.8	2.9	16.9	194.3	0.1	240.8	218.9	459.7
2003	_	2.4	2.4	68.7	53.8	92.5	0.1	9.6	16.6	42.6	4.1	21.3	240.6	0.1	R 311.7	267.3	579.0
2004	_	2.7	2.7	69.2	60.5	127.2	0.1	14.6	18.6	57.2	2.8	31.3	312.3	0.1	384.2	285.7	669.9
2005	_	3.0	3.0	98.0	R 58.0	151.8	0.1	18.0	24.3	70.4	3.6	39.3	R 365.5	0.1	R 466.5	327.3	R 793.8
2006	_	3.2	3.2	54.4	66.7	203.3	0.2	24.3	28.4	82.0	7.0	48.8	460.6	0.1	518.4	346.1	864.4

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, New Mexico

						Primary Energ	У						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy
'ear						Prices in N	lominal Dollars p	er Million Btu					
70	0.56	_	2.17	1.15	0.76	1.12	5.08	2.94	0.38	2.28	2.28	_	2.2
75	_	_	3.45	2.62	2.12	2.60	7.48	4.72	_	4.03	4.03	_	4.0
80	_	_	9.02	6.97	6.59	5.36	14.36	9.58	_	8.69	8.69	_	8.6
85	_	_	9.99	6.98	6.24	9.02	17.61	9.14	_	8.47	8.47	_	8.4
90	_	_	9.32	8.26	6.01	10.10	14.60	9.23	_	8.71	8.71	_	8.7
91	_	_	8.71	7.85	4.84	9.00	16.80	9.10	_	8.47	8.48	_	8.4
92	_	3.52	8.54	8.19	4.57	7.23	18.32	9.33	_	8.63	8.63	_	8.6
93	_	3.35	8.24	8.59	4.50	8.56	18.96	9.87	_	9.04	9.03	_	9.0
94	_	5.11	7.96	8.24	4.04	12.24	19.11	9.68	_	8.93	8.93	_	8.9
95	_	3.78	8.36	7.97	4.16	12.53	19.41	9.51	_	8.93	8.93	_	8.9
96	_	4.62	9.29	9.09	5.04	11.33	20.08	10.21	_	9.66	9.66	_	9.0
97	_	4.57	9.39	8.80	4.79	11.30	17.98	10.18	_	9.52	9.50	_	9.
98	_	4.00	8.11	7.62	3.56	10.24	19.07	8.71	_	8.10	8.10	_	8.
99	_	4.34	8.81	8.20	4.13	10.83	16.75	9.53	_	8.75	8.75	_	8.
00	_	4.34	10.87	10.69	6.83	13.43	17.99	11.91	_	11.12	11.11	_	11.
)1	_	6.09	11.01	10.12	5.88	15.42	19.00	11.21	_	10.43	10.43	_	10.
)2	_	3.27	10.72	9.70	5.56	15.57	21.74	10.74	_	10.09	10.09	_	10.
03	_	3.34	12.42	11.04	6.71	16.80	26.51	12.28	_	11.56	11.55	_	11.
04	_	2.88	15.13	13.23	8.74	18.69	_ 29.35	14.53	_	13.81	_ 13.80	_	_ 13.
05	_	1.59	18.56	18.45	13.16	21.39	R 38.40	18.53	_	18.27	R 18.24	_	R 18.
06 _	_	5.13	22.31	20.26	15.02	22.97	46.09	20.94		20.45	20.43		20.4
_						Expendit	ures in Million No	minal Dollars					
70	(s)	_	1.2	21.2	12.9	1.0	5.1	198.9	(s)	240.4	240.4	_	240.
75	_	_	1.4	64.0	30.9	2.0	9.0	403.4	_	510.8	510.8	_	510
30	_	_	7.6	219.7	96.0	0.6	18.6	841.2	_	1,183.6	1,183.6	_	_ 1,183
35	_	_	4.8	179.2	97.7	3.1	20.7	836.8	_	1,142.3	R 1,146.7	_	R 1,146
90	_	_	4.0	289.4	96.2	4.3	19.3	881.8	_	1,295.1	R 1.306.9	_	R 1.306
91	_	_	4.1	282.1	65.2	2.6	19.9	892.6	_	1,266.5	R 1,277.9	_	R 1,277
92	_	0.2	4.0	333.8	71.3	2.6	22.1	931.4	_	1,365.2	^R 1,374.8	_	R 1,374
93	_	0.2	2.9	299.6	82.5	3.0	23.3	1,027.6	_	1,438.9	1,439.2	_	1,439
94	_	0.4	2.5	263.1	58.9	6.4	24.6	1,022.5	_	1,378.0	1,378.3	_	1,378
95	_	0.4	2.3	133.3	52.3	4.3	24.5	1,009.0	_	1,225.6	1,226.0	_	1,226
96	_	0.6	4.7	413.0	46.1	3.5	24.6	1,041.7	_	1,533.7	1,534.3	_	1,534
97	_	2.9	4.8	435.7	47.5	3.0	23.3	1,103.9	_	1,618.3	1,621.1	_	1,621
98	_	0.3	2.5	412.6	44.4	(s)	25.9	971.6	_	1,456.9	1,457.3	_	1,457
99	_	0.5	3.1	430.9	63.8	0.7	23.0	1,084.6	_	1,606.0	1,606.5	_	1,606
00	_	0.5	4.0	580.9	116.8	0.9	24.3	1,296.3	_	2,023.2	2,023.8	_	2,023
01	_	0.9	4.4	579.2	102.2	2.0	23.5	1,226.0	_	1,937.4	1,938.4	_	1,938
02	_	0.5	4.0	561.2	79.2	1.1	26.6	1,197.1	_	1,869.0	1,869.5	_	1,869
03	_	0.7	4.0	656.2	92.8	3.1	30.0	1,371.2	_	2,157.3	2,158.0	_	2,158
04	_	0.7	6.8	879.1	112.7	5.4	33.6	1,698.4	_	2,736.0	2,736.7	_	2,736
05	_	0.5	5.6	1,262.7	170.4	5.7	R 43.7	2,152.2	_	R 3,640.3	R 3,640.7	_	R 3,640
06	_	1.6	5.5	1,555.5	200.5	5.9	51.1	2,466.3	_	4,284.8	4,286.3	_	4,286

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, New Mexico

				Petro	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	и			
970	0.14	0.30	0.23	0.27		0.23				0.20
975	0.14	0.69	1.70	1.89	_	1.70	_	_	_	0.20
980	0.56	2.47	3.70	6.53	_	5.21			_	1.02
985	1.09	3.48	3.71	6.20	_	4.98	_	_	_	1.33
990	1.32	1.91	3.09	6.22	_	4.70	_	0.46	_	1.37
991	1.38	1.70	3.86	5.35	_	5.11	_	0.50	_	1.42
992	1.32	1.95	3.23	5.16		5.10	_	0.50	_	1.38
992 993	1.37	2.19	3.55	5.06	_	5.03	_	0.55	_	1.45
993	1.41	1.95	3.22	4.65	_	4.63	_	0.56	_	1.45
	1.42	1.55	2.99	4.90		4.87		0.56		
995					_		_		_	1.43
996	1.43 1.34	2.28	3.97	5.87	_	5.85	_	0.59	_	1.53
997		2.59	4.09	5.75	_	5.73	_	0.50		1.49
998	1.31	2.20	_	4.39	_	4.39	_	0.61	_	1.43
999	1.33	2.28	_	5.02	_	5.02	_	0.67	_	1.45
000	1.38	3.88	_	7.59	_	7.59	_	0.67 R 1.36	16.78	1.72
001	1.47	4.15	5.50	6.31	_	6.20	_	1.36	_	1.85
002	1.53	3.02	_	6.14	_	6.14	_	R 1.64	8.94	1.71
003	1.43	5.16	_	7.58	_	7.58	_	_	13.21	1.85
004	1.48	5.76	_	9.59	_	9.59	_		13.84	1.89
005	1.51	7.97	_	13.50	_	13.50	_	R 2.28	16.53	2.29
006	1.56	6.41		17.10	_	17.10	_	2.30	17.32	2.32
					Expenditures in Mill	ion Nominal Dollar	s			
970	14.2	17.7	0.1	(s)	_	0.1	_	_	_	32.0
975	30.0	46.8	18.2	(s) 0.4	_	18.6	_	_	_	95.4
980	112.8	142.9	4.1	8.2	_	12.3	_	_	_	268.0
985	290.9	99.1	0.9	1.6	_	2.6	_	_	_	392.6
990	362.0	50.2	0.6	1.3	_	2.0	_	0.1	_	414.3
991	321.0	48.7	0.3	1.8	_	2.0	_	0.1	_	371.8
992	352.1	44.8	(s)	2.1	_	2.2	_	0.1	_	399.1
993	367.7	61.9	(s)	2.1	_	2.1	_	0.1	_	431.8
994	389.9	64.2	(s)	1.3	_	1.3	_	0.1	_	455.5
995	387.4	50.4	(s)	1.2	_	1.3	_	0.1	_	439.1
996	396.1	80.0	(s)	1.5	_	1.5	_	0.1	_	477.6
997	383.0	104.4	(s)	1.4	_	1.4	_	(s)	_	488.8
998	376.8	99.7	-	1.2	_	1.2	_	0.1	_	477.8
999	393.8	97.8	_	2.1	_	2.1	_	0.1	_	493.8
000	418.3	180.3	_	3.0	_	3.0	_	0.1	(s)	601.6
001	435.1	199.7	0.3	2.2	_	2.6	_	R 0.3	(o)	R 637.6
002	431.5	113.1	-	1.9	_	1.9	_	R _{0.4}	0.5	R 547.3
	432.7	195.2	_	3.9	_	3.9	_	- U.T	1.3	633.1
									1.0	
003	453 9	181.3	_	29	_	79	_	_	3 /	641 0
003 004 005	453.9 476.7	181.3 330.2	_	2.9 5.1	_	2.9 5.1	_	R _{0.1}	3.7 7.1	641.9 819.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, New York

							Prima	ary Energy									
		Coal						Petroleum							Florida		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass ^e	Total f,g,h	Electric Power Sector f,g	Retail Electricity	Total Energy ^{f,h}
′ ear								Prices in N	lominal Doll	ars per Millio	n Btu		,				
970	0.58	0.49	0.51	1.07	1.24	0.72	2.24	2.92	0.43	1.53	1.36	0.20	0.96	1.17	0.44	6.70	1.81
975	2.14	1.26	1.52	2.16	2.66	2.02	3.99	4.80	1.93	3.00	2.96	0.31	1.13	2.60	_ 1.56	14.04	4.10
980	2.38	1.55	1.77	4.10	6.78	6.27	7.43	10.26	4.10	7.11	6.94	0.56	1.87	5.43	R 2.81	19.64	8.02
985	1.88	1.79	1.80	5.94	7.87	6.51	11.60	8.79	4.38	7.40	7.39	0.67	2.03	5.92	2.98	26.95	10.23
990	1.71	1.64	1.65	5.23	8.08	6.03	12.90	8.83	3.63	5.80	7.08	0.65	i 1.47	i 5.44	2.23	27.47	i R 10.43
991	1.72	1.63	1.64	5.12	7.86	5.18	13.72	9.44	2.73	5.44	7.11	0.55	1.50	5.29	1.78	28.65	10.67
992	1.73	1.53	1.55	5.34	7.41	4.84	13.12	9.28	2.71	5.12	7.13	0.45	1.33	5.33	1.70	29.83	R 10.63
993	1.73	1.53	1.55	5.78	7.28	4.47	12.30	9.04	2.69	R 5.31 R 5.45	7.04 R 7.21	0.57	1.85	5.43 R 5.48	1.80	31.40	R 10.87
994	1.73	1.49	1.52	5.81 5.04	7.17	4.14	13.10	9.16 9.57	2.77	R 5.80	R 7.21	0.53 0.54	2.27 2.12	R 5.41	1.80	31.95	R 11.16 R 11.14
995 996	1.72 1.69	1.46 1.46	1.49 1.49	5.04 6.02	7.09	4.04 4.88	12.96	9.57 9.93	3.00	R 6.07	R 7.93			R 5.79	1.73	32.39 32.57	R 11.14
996	1.69	1.46	1.49	5.90	7.92 7.70	4.88 4.53	13.55 13.47	9.93	3.53 3.07	R 5.92	R 7.92	0.53 0.47	1.51 R 1.63	5.77	1.81 1.81	32.57	R 11.32
998	1.72	1.43	1.49	5.52	6.75	3.40	12.17	8.56	2.11	R 4.64	R 6.54	0.47	1.62	R 5.03	1.64	31.12	R 10.51
999	1.62	1.43	1.44	5.28	7.04	4.23	12.17	9.57	2.49	R 4.95	R 7.27	0.51	1.54	5.21	1.77	29.79	R 10.67
000	1.66	1.51	1.52	7.18	10.38	6.90	16.05	12.87	4.33	R 7.28	R 10.12	0.48	2.21	R 7.36	3.04	33.31	R 13.17
001	1.73	1.45	1.47	8.24	9.28	5.79	16.75	11.53	3.60	R 6.32	R 9.14	0.40	R 2.45	R 7.20	R 2.75	33.82	R 13.63
002	1.93	1.57	1.59	6.74	8.60	5.54	15.19	10.83	3.68	R 6.58	R 8.79	0.40	R 2.42	R 6.45	R 2.41	32.67	R 12.76
003	1.93	1.60	1.62	8.71	10.22	6.76	17.41	12.65	4.73	R 7.90	10.07	0.41	R 2.73	R 7.79	R 3.01	36.46	R 14.32
004	2.31	1.76	1.78	9.80	R 12.00	9.06	19.46	R 15.06	4.74	R 8.19	R 11.57	0.44	R 2.94	R 8.94	R 3.19	36.78	R 15.61
005	2.96	2.12	2.15	11.86	15.72	13.10	21.20	18.03	6.93	R _{9.92}	R 14.50	0.44	R 4.05	R 11.02	R 4.50	40.88	R 18.87
006	3.26	2.44	2.46	11.19	18.16	14.89	24.17	20.57	8.08	12.21	17.59	0.49	4.38	12.07	4.24	44.75	20.94
								Expendit	ures in Millio	n Nominal D	ollars						
970	96.4	211.8	308.2	771.3	803.3	155.5	37.2	2,005.9	409.7	199.0	3,610.6	9.2	12.6	4,732.6	-356.1	2,001.7	6,378.2
975	197.8	276.1	473.9	1,255.2	1,626.9	441.7	70.3	3,368.0	1,740.1	367.9	7,614.9	44.9	14.6	9,449.5	-1,372.8	4,580.2	12,656.9
980	197.6	357.1	554.7	R 3,073.5	2,862.3	1,275.3	139.0	6,865.7	2,964.1	789.3	14,895.6	118.3	R 59.8	R 18,884.7	R -2,608.5	7,042.1	R 23,318.3
985	58.5	483.5	542.0	R 4,626.2	3,105.9	139.0	205.7	6,298.5	1,827.8	920.2	12,497.1	172.1	63.6	R 18,470.5	R -2,885.4	10,362.3	R 25,947.3
990	62.2	515.1	577.3	R 4,626.7	3,472.4	183.5	259.7	6,456.3	1,749.3	633.5	12,754.7	163.2	ⁱ 99.6	i R 18,330.1	R -2,527.2	12,072.7	iR 27,875.7
991	56.6	519.4	576.0	R 4,663.7	3,116.5	153.0	357.4	6,613.1	1,161.8	614.0	12,015.8	165.3	99.3	R 17,600.1	R -1,993.2	12,648.3	R 28,255.2
992	53.4	498.0	551.3	R 5,472.4	3,138.9	144.6	336.4	6,292.9	872.9	606.4 R 642.5	11,392.2 R 11,194.0	114.9	100.5	R 17,710.8	R -1,748.5 R -1,762.2	13,075.8	R 29,038.1 R 30,194.5
993 994	57.7 61.7	448.4 418.9	506.1 480.6	R 5,869.3 R 6,321.1	3,089.2 3,057.8	128.2 133.8	272.2 302.4	6,254.5 6,144.8	807.3 699.4	R 643.2	R 11,194.0 R 10,981.4	161.1 161.0	152.2 198.5	R 18,012.6 R 18,423.7	R -1,762.2	13,944.2 14,302.0	R 30,194.5
994	63.8	390.2	480.6 454.0	R 6,478.4	2,905.0	176.4	297.2	6,622.4	568.8	R 657.9	R 11,227.8	150.7	198.5	R 18,686.8	R -1,908.1	14,302.0	R 31,196.3
996 996	61.0	402.6	454.0	R 7,347.6	3,318.7	319.2	346.3	6,786.7	812.6	R 981.1	R 12,564.7	194.7	143.1	R 20,876.8	R -1,989.2	14,417.7	R 33,504.4
997	61.0	423.9	484.9	R 7,959.5	3,186.7	311.4	325.7	6,852.9	578.6	R 1,018.1	R 12,273.3	144.6	R 191.1	R 21,123.1	R -2,028.2	14,665.8	R 33,760.8
998	54.8	431.1	486.0	R 6,950.8	2,538.5	285.1	323.7	5,866.8	473.2	R 883.4	R 10,368.4	166.6	168.5	R 18,207.4	R -1,925.6	14,250.8	R 30,532.5
999	54.1	408.8	462.9	R 6,867.3	2,952.9	218.8	331.5	6,665.7	553.1	R 931.3	R 11,653.2	197.7	R 169.3	R 19,444.2	R -2,244.2	14,165.4	R 31,365.4
000	51.1	452.9	504.0	R 9,127.3	4,779.6	372.1	570.3	8.903.9	1,153.4	R 1,302.2	R 17.081.5	159.0	R 257.5	R 27,740.0	R -3,652.3	16.143.5	R 40,231.2
001	38.1	412.9	451.0	R 9.880.3	4,480.1	481.3	430.6	8,031.5	840.2	R 803.8	R 15,067.5	174.6	R 184.4	R 26,585.3	R -3,492.7	16,636.9	R 39,729.5
002	29.2	417.6	446.9	7,966.1	3,843.1	484.7	417.8	7,705.7	719.8	R 759.0	R 13,930.0	166.0	R 181.1	R 23,119.6	R -2,928.2	16,435.1	R 36,626.6
003	25.6	438.0	463.6	R 9.902.2	5,292.2	662.2	491.0	9,091.7	1,384.2	R 928.5	R 17.849.7	171.9	R 207.6	R 29,045.4	R -3,596.1	17,919.5	R 43,368.9
004	19.3	471.8	491.1	R 10,900.4	R 6,661.7	991.4	608.1	R 10,787.2	1,534.1	R 1,194.3	R 21,776.8	186.0	R 234.1	R 34,035.0	R -3,817.7	18,209.1	R 48,426.3
005	25.8	R 526.2	R 552.1	R 13,006.9	7,933.3	1,486.3	634.0	12,919.4	2,272.9	R 1,542.8	R 26,788.7	R 197.0	R 346.7	R 41,496.0	R -5,732.5	20,940.8	R 56,704.2
	21.3	604.0	625.3	12,431.5	8,025.5	1,717.2	623.1	15,028.5	1,296.0	1,706.3	28,396.6	215.9	359.7	42,767.4	-5,054.3	21,715.7	59,428.8

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, New York

				Primary	Energy					
				Petro	eum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
/ear					Prices in Nominal Do	llars per Million Btu				
70	1.43	1.37	1.43	1.56	2.70	1.48	0.40	1.42	8.83	2.18
75	2.78	2.50	2.81	3.28	4.48	2.89	0.79	2.68	16.44	4.37
080	3.26	4.85	7.08	8.49	9.12	7.22	2.02	5.67	23.08	R 8.24
85	3.61	7.54	8.35	8.92	11.12	8.53	2.29	^R 7.73	31.84	11.60
90	3.59	7.19	8.44	6.83	13.64	8.73	2.83	7.56	33.54	_ 12.36
91	3.44	7.15	8.35	6.23	14.59	8.79	2.71	7.53	35.09	R 12.75
92	3.21	7.37	7.71	5.80	14.43	8.21	2.48	7.45	36.43	12.47
93	3.25	7.91	7.51	5.56	13.35	7.87	2.42	7.60	38.61	R 13.10
94	3.29	8.51	7.24	5.62	14.56	7.77	2.35	7.95	39.72	R 13.66
95	3.18	8.17	7.16	5.38	14.27	7.71	2.30	7.71	40.73	R 13.75
96	3.38	8.67	7.97	6.03	14.93	8.51	2.64	8.31	41.14	14.04
97	3.57	9.47	7.99	6.26	15.02	8.46	R 2.63	8.60	41.38	14.42
98	3.25	9.31	7.11	4.44	13.85	7.53	2.27	8.20	39.91	14.34
99	3.21	8.87	7.27	5.45	14.06	7.73	2.27 R 2.33	8.01	38.90	13.88
00	3.02	9.55	10.81	9.44	17.74	11.38	R 3.50	R 9.73	40.95	15.11
01	3.42	11.37	10.22	8.74	18.58	10.72	R 3.34	10.73	41.14	16.35
)2	3.63	10.03	9.13	7.92	16.32	9.72	R 3.03	9.54	39.71	15.70
02	3.42		10.78	9.97	18.56		3.64		41.94	16.70
		11.09				11.42	R 4.14	10.81		
04	3.60	12.26	12.23	12.01	20.68	13.00		12.07	42.62	18.00
05	5.18	14.49	15.80	15.92	23.12	16.36	5.48	R 14.60	46.08	R 20.87
06	4.76	14.95	18.43	19.27	26.22	19.18	6.31	15.73	49.51	23.16
_					Expenditures in Mill	ion Nominal Dollars				
70	12.6	484.5	501.4	49.4	28.3	579.2	2.5	1,078.8	768.0	1,846.7
75	8.0	830.2	914.6	69.6	51.2	1,035.4	5.1	1,878.8	1,610.5	3,489.3
80	5.7	R 1.647.5	1,554.5	82.9	84.1	1,721.5	46.5	1,878.8 R 3,421.3	2,408.8	3,489.3 R 5,830.1
85	8.2	R 2,472.2	1,682.5	162.8	129.3	1,974.6	48.5	R 4,503.6 R 4,389.3	3,558.6	R 8,062.2
90	4.9	R 2,500.3	1,548.9	68.4	201.6	1,818.9	65.2	R 4.389.3	4,414.2	R 8.803.5
91	4.3	R 2.487.6	1,408.1	74.1	266.3	1,748.5	65.5	K 4.305.9	4,689.9	R 8 995 9
92	3.9	R 2.867.4	1,461.7	41.2	259.7	1,762.6	62.8	R 4.696.8	4,812.9	R 9,509.7
93	3.3	R 3,124.3	1,338.7	49.3	206.6	1,594.7	80.8	R 4,803.0	5,255.7	R 10,058.8
94	2.3	R 3,366.1	1,256.1	44.5	230.3	1,530.8	74.5	R 4,973.8	5,434.6	R 10,408.4
95	2.3	R 3,154.5	1,194.0	37.9	233.6	1,465.5	73.1	R 4,695.3	5,543.7	R 10,239.0
96	2.9	R 3,586.9	1,404.1	49.6	266.3	1,720.0	_ 86.9	R 5,396.6	5,654.4	R 11,051.0
97	2.5	R 3,652.5	1,366.1	61.9	237.7	1,665.7	R 133.9	R 5,454.6	5,656.5	R 11,111.1
9 <i>1</i> 98	1.3	R 3,254.1	1,103.0	47.0	216.4	1,366.4	102.9	R 4,724.7	5,523.2	R 10,247.9
96 99	1.8	R 3,379.7	1,103.0	72.0	238.5	1,510.3	R 111.1	R 5,002.8	5,523.2 5,696.2	R 10,699.0
		R 3,943.5	1,133.0				R 179.3	R 6,865.7		R 12,875.4
00	0.9	R 4 440 4	2,219.0	125.5	397.5	2,742.0		N 0,805.7	6,009.8	R 40.045.0
01	1.1	R 4,416.4	2,173.2	118.4	315.4	2,607.0	111.7	R 7,136.1	6,209.2	R 13,345.3
02	0.5	3,640.7	1,750.0	73.7	320.9	2,144.6	R 102.8	R 5,888.6	6,294.5	R 12,183.1
03	0.9	4,747.8	2,126.0	92.7	363.1	2,581.8	129.9	7,460.4	6,742.6	14,203.0
04	R 1.4	4,909.2	2,440.8	140.6	446.0	3,027.4	R 151.3	R 8,089.4	6,889.6	R 14,978.9
05	^R 1.7	6,047.9	3,226.3	198.8	410.3	3,835.4	R 219.9	R 10,104.8	7,945.0	R 18,049.9
06	1.3	5,471.5	2,877.1	197.1	433.5	3,507.6	230.8	9,211.3	8,181.2	17,392.5

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, New York

					Primary	/ Energy						
					Petro	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total d	Biomass e,g	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year			•		Pric	ces in Nominal Dol	lars per Million B	tu				
1970	0.48	1.17	1.14	0.73	1.45	2.92	0.42	0.67	0.40	0.80	7.80	1.98
975	1.36	1.97	2.48	2.51	3.09	4.80	1.90	2.19	0.79	2.11	16.57	5.41
980	1.67	4.17	6.48	5.68	5.79	10.26	4.18	5.09	2.02	4.68	23.21	R 9.23
985	1.92	5.95	6.79	8.92	12.43	8.79	4.64	5.87	2.29	5.81	30.86	R 13.49
990	1.76	5.43	6.54	6.83	10.74	8.83	3.75	5.21	h 2.80	h 5.25	29.48	h R 12.86
991	1.74	5.32	6.01	6.23	11.53	9.44	2.83	4.47	2.68	4.84	30.36	12.93
992	1.75	5.59	5.47	5.80	9.88	9.28	2.89	4.35	2.45	4.94	31.52	13.07
993	1.67	5.99	5.29	5.56	9.70	9.04	2.88	4.12	2.41	5.03	32.92	13.54
994	1.67	6.33	5.15	5.62	10.87	9.16	3.08	4.22	2.27	5.28	33.03	13.97
995	1.67	5.91	5.06	5.38	10.62	9.57	3.34	4.39	2.01	5.17	33.64	R 14.56
996	1.60	6.69	6.01	6.03	11.86	9.93	4.04	5.25	2.31	5.99	34.05	15.02
997	1.65	6.32	5.50	6.26	11.39	10.04	3.44	4.81	2.45	5.72	34.22	14.39
998	1.37	5.91	4.39	4.44	10.10	8.56	2.38	3.86	2.10	5.29	32.36	R 13.94
999	1.34	5.01	4.71	5.45	10.29	9.57	2.78	4.23	2.04	4.72	30.28	12.61
000	1.60	7.53	7.96	9.44	13.21	12.87	4.60	6.91	R 3.05	7.24	35.46	15.85
001	1.62	9.30	6.75	8.74	13.97	11.53	4.07	6.20	R 2.94	R 8.26	35.88	R 17 10
002	1.92	6.54	6.37	7.92	12.55	10.82	4.12	5.87	R 2.63	R 6.27	34.55	R 15.48
003	1.76	8.23	7.92	9.97	14.74	12.65	5.44	7.23	R 3.27	R 7 80	37.89	R 17 10
2004	1.87	9.91	9.72	12.01	16.56	R 15.06	5.36	8.34	R 3.55	_R 9.23	38.04	R 18.06
2005	2.08	11.48	13.59	15.92	18.58	18.03	7.57	11.62	R 4.69	R 11.34	42.08	R 22.31
2006	2.88	11.60	15.53	19.27	20.67	20.57	8.79	13.45	5.09	12.06	45.46	24.72
					Ex	penditures in Milli	on Nominal Dolla	ırs				
970	3.3	166.0	135.5	2.6	2.7	16.1	113.8	270.8	(s)	440.1	872.8	1,312.8
975	9.2		273.8	6.0	6.2	29.3	340.7	656.0	0.1	922.1	2,139.2	3,061.3 R 5,190.3
980	11.0	256.7 R 687.4	546.7	5.4	9.4	55.7	668.1	1,285.4	R 1.2	R 1,985.0	3,205.2	R 5,190.3
985	15.5	R 1 008 4	523.0	43.6	25.5	88.3	486.6	1,167.0	1.2	R 2,192.0	5,139.5	R 7,331.5
990	9.5	R 1,089.1	587.1	10.4	28.0	55.7	410.4	1,091.7	^h 7.2	^{h R} 2,197.5	5,636.2	^{h R} 7,833.7
991	9.9	R 1.090.4	516.7	7.5	37.1	35.5	302.3	899.1	7.2	R 2.006.6	5,842.5	R 7,849.1
992	9.7	R 1,247.7	515.3	13.4	31.4	33.2	286.6	880.0	6.9	R 2,144.3	6,031.1	R 8,175.4
993	7.8	^R 1,357.9	496.7	19.4	26.5	9.4	313.6	865.7	10.9	R 2,242.2	6,448.6	R 8,690.8
994	6.6	R 1,452.1	487.1	17.2	30.3	8.6	311.4	R 854.6	10.4	R 2,323.7	6,627.8	R 8,951.5
995	8.0	R 1.408.4	463.2	21.8	30.7	10.4	284.8	810.9	11.2	R 2,238.5	7,174.9	R 9,413.3
996	9.9	R 1.738.0	543.4	25.7	37.3	10.4	324.6	941.4	13.2	R 2.702.5	7,279.5	R 9.982.0
997	9.3	R 2 081 0	459.0	28.4	31.8	10.2	218.5	748.0	23.5	R 2,861.7	7,476.4	R 10.338.1
998	4.6	R 2,037.7	305.0	24.7	27.9	9.5	101.4	468.3	18.0	R 2,528.7	7,268.5	R 9.797.2
999	5.4	^K 1,854.3	382.6	21.1	30.8	10.0	130.0	574.4	^R 19.4	^R 2,453.6	7,022.6	R 9,476.2
000	3.7	R 2.840.9	701.1	50.8	52.2	13.5	272.7	1,090.3	R 30 7	R 3.965.6	8,520.6	R 12.486.2
001	4.1	R 3,334.3	663.0	43.3	41.9	13.1	184.1	945.4	^R 21.8	R 4.305.6	8,795.4	R 13,101.0
002	1.9	2.325.6	558.1	22.1	43.5	48.2	224.8	896.8	R 21.1	R 3.245.4	8,629.1	R 11.874.5
003	3.3	R 2,918.5	885.9	37.6	50.9	19.3	368.9	1,362.6	R 26.5	R 4.310.9	9,372.5	R 13,683.4
004	R 6.8	3,630.2	1,127.0	50.7	63.0	R 15.4	385.7	1,362.6 R 1,641.9	R 29.0	R 5,307.8	9,654.3	R 14,962.1
2005	R 7.7	3,253.5	1,432.2	68.5	58.2	22.1	478.8	2,059.8	R 37.6	R 5,358.6	11,030.7	R 16,389.3
2006	9.2	3,096.3	1,411.4	38.7	60.3	30.5	438.8	1,979.7	38.9	5,124.1	11,793.0	16,917.0

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, New York

								Prima	ry Energy								
		Coal							Petroleum	1							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass ^e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
'ear		,	•					Pric	ces in Nomina	l Dollars pe	r Million Btu						•
70	0.58	0.48	0.53	0.68	0.70	0.70	0.73	1.45	5.08	2.92	0.49	1.21	0.81	1.49	0.70	3.51	0.97
75	2.14	1.36	1.82	1.47	1.84	2.36	2.51	3.09	7.48	4.80	2.01	2.75	2.36	1.49	2.05	7.97	2.84
80	2.14	1.67	2.08	3.43	3.67	5.36	5.68	5.79	14.36	10.26	3.78	7.32	5.36	1.45	3.95	12.11	5.36
																	R 6.90
85	1.88	1.92	1.91	5.13	4.81	6.14	6.91	12.43	17.61	8.79	4.64	6.57	6.19	1.45	4.70	15.34	h R =
90	1.71	1.76	1.74	4.72	2.96	6.78	6.46	10.74	14.60	8.83	3.75	5.28	5.32	^h 1.02	^h 4.12	16.95	h R 7.17
91	1.72	1.74	1.73	4.60	2.76	5.60	5.80	11.53	16.80	9.44	2.83	4.74	4.96	1.21	3.98	18.07	7.24
92	1.73	1.75	1.74	4.79	2.30	5.51	4.88	9.88	18.32	9.28	2.89	4.42	_ 4.60	1.20	_ 4.06	19.06	_ 7.29
93	1.73	1.67	1.70	5.02	2.81	5.07	4.84	9.70	18.96	9.04	2.88	R 4.50	R 4.57	1.20	R 4.10	19.53	R 7.3
94	1.73	1.67	1.70	5.08	2.74	5.08	5.15	8.64	19.11	9.16	3.08	R 4 48	R 4.69	1.28	R 4 19	19.86	R 7.34
95	1.72	1.67	1.69	4.55	3.19	4.84	4.46	8.57	19.41	9.57	3.34	R 4.82	R 5.07	1.36	R 4.15	16.97	R 6.26
96	1.69	1.60	1.64	4.91	3.49	5.88	5.72	9.09	20.08	9.93	4.04	^R 5.41	R 5.61	1.29	R 4 58	16.48	R 6.40
97	1.72	1.65	1.69	4.92	4.07	5.39	5.24	10.04	17.98	10.04	3.44	R 5 13	R 5.52	1.28	R 4 56	15.23	R 6 1!
98	1.55	1.37	1.45	3.90	3.77	4.18	4.01	9.34	19.07	8.56	2.38	R 3.32	R 4.26	1.25	R 3.61	14.49	R 5.30
99	1.62	1.34	1.47	3.79	3.08	4.67	4.63	9.53	16.75	9.57	2.78	R 4.28	R 4.70	1.36	R 3.76	13.96	R 5.6
												R 0.70			R 5.49		R 7.4
00	1.66	1.60	1.63	5.95	4.17	7.59	8.26	12.90	17.99	12.87	4.60	R 6.78	R 6.99	1.41	N 5.49	15.75	P 7.4
01	1.73	1.62	1.66	7.47	3.95	6.61	6.73	12.76	19.00	11.53	4.07	R 4.31	R 5.90	R 1.87	R 5.35	16.28	R 7.8
02	1.93	1.92	1.92	5.63	4.23	6.38	6.03	12.08	21.74	10.82	4.12	R 4.47	R 6.12	R 2.07	R 5.16	15.17	R 7.5
03	1.93	1.76	1.81	7.03	5.36	7.78	8.13	14.83	26.51	_ 12.65	5.44	R 5.25	R 7.45	R 1.62	R 6.30	20.92	R 9.40
04	2.31	1.87	1.96	7.89	5.13	9.19	10.22	16.81	29.35	R 15.06	5.36	R 6.02	^R 7.89	R 1.78	R 6.93	20.63	R 9.58
05	2.96	2.08	2.27	10.47	6.28	13.71	13.47	18.32	R 38.40	18.03	7.57	R 7.40	R 10.32	R 2.65	R 9.03	24.11	R 11.82
06	3.26	2.88	2.95	10.29	8.14	15.78	15.79	20.37	46.09	20.57	8.79	8.66	12.08	2.58	10.14	27.53	12.76
								Ex	penditures in	Million Nor	ninal Dollars						
70	96.4	68.1	164.5	80.0	26.0	68.8	3.3	5.6	30.9	50.3	103.2	47.2	335.4	10.1	589.9	322.1	912.0
75	197.8	85.5	283.3	156.0	69.9	216.9	14.8	11.4	45.3	34.1	276.6	114.4	783.4	9.4	_ 1,232.1	734.6	1,966.7 R 3,378.0
80	197.6	106.6	304.2	R 396.7	121.3	289.8	13.4	43.8	89.5	82.7	337.3	369.4	1,347.2	11.9	R 2,060.0	1,318.1	R 3.378.0
85	58.5	122.3	180.8	R 524.9	230.1	192.4	48.5	43.9	99.8	56.6	162.0	220.7	1,054.0	13.9	R 1,773.7	1,500.4	R 3,274.1
90	62.2	80.7	142.9	R 473.5	108.4	160.0	9.1	23.6	93.1	53.1	94.1	243.8	785.4	h 14.1	h R 1,415.9	1,815.7	h R 3,231.6
91	56.6	85.8	142.4	R 561.0	117.0	114.9	11.0	46.1	95.9	54.4	42.1	206.3	687.8	11.6	R 1,402.7	1,917.9	R 3,320.6
92	53.4	70.7	124.1	R 726.4	105.4	116.3	5.6	39.1	106.6	54.4	55.6	220.6	703.4	11.5	R 1,565.4	2,017.4	R 3,582.8
				R 731.9								R 185.7	R 732.7		R 1,605.4	2,017.4	R 3,617.0
93	57.7	71.7	129.4	R 839.0	150.3	127.5	6.6	33.6	112.3	46.7	70.0	N 185.7	" /32./ R con n	11.4	R 4 670 0		R 3,675.7
94	61.7	65.8	127.5	N 839.0	135.3	101.0	10.4	29.8	118.4	51.7	61.3	R 191.0	R 698.8	14.0	R 1,679.3	1,996.3	3,6/5./
95	63.8	59.0	122.8	R 1,000.0	149.7	86.5	10.3	27.4	118.1	56.2	41.8	R 194.4	R 684.5	15.5	R 1,822.7	1,466.0	R 3,288.6
96	61.0	58.1	119.1	R 1,080.6	143.1	104.6	22.1	37.5	118.6	57.7	62.3	R 495.9	R 1,041.9	19.1	R 2,260.7	1,459.4	R 3,720.1
97	61.0	61.6	122.6	R 1,038.3	171.1	91.8	10.7	52.4	112.2	61.4	42.5	R 514.4	R 1,056.5	19.9	R 2,237.3	1,314.1	R 3,551.5
98	54.8	54.4	109.2	R 691.2	165.7	73.4	11.6	57.0	124.6	46.0	28.0	R 369.8	R 876.0	13.4	R 1,689.9	1,247.1	R 2,937.0
99	54.1	51.1	105.3	R 396.0	128.3	93.6	2.0	61.1	110.5	44.9	28.4	R 476.1	R 944.8	15.8	R 1,461.9	1,230.6	R 2.692.5
00	51.1	68.6	119.7	R 592.1	163.1	145.2	7.0	107.4	117.0	62.4	58.0	R 712.4	R 1,372.5	19.8	R 2,104.2	1,388.6	R 3,492.8
01	38.1	66.4	104.5	R 651.1	155.2	114.7	6.9	71.9	113.2	104.6	39.5	R 235.7	R 841.6	R 15.3	R 1,612.6	1,414.0	R 3,026.6
02	29.2	57.5	86.7	510.1	144.5	107.4	8.1	50.0	127.9	111.8	35.3	R 239.3	R 824.4	R 16.1	R 1,437.4	1,301.9	R 2,739.3
03	25.6	50.5	76.1	R 605.8	191.9	134.1	41.1	74.2	144.3	139.1	54.2	R 269.5	R 1,048.4	R 12.2	R 1,742.5	1,552.3	R 3,294.8
										R 168.4		R 370.2	R 1,314.0	R 15.9	R 2,036.4		R 3,491.8
04	19.3	57.1	76.4	630.2	260.9	186.3	21.6	94.9	161.8	168.4	50.0	3/U.2 R 407.6	1,314.0	``15.9	2,036.4 R o 700.6	1,455.4	° 3,491.8
05	25.8	64.7	90.5	868.1	R 286.2	269.3	51.1	160.3	R 210.6	208.2	63.6	R 467.2	R 1,716.5	R 27.0	R 2,702.2	1,640.6	R 4,342.8
06	21.3	82.9	104.2	821.8	346.5	318.4	37.8	121.7	246.3	260.4	71.9	574.7	1,977.6	25.9	2,929.6	1,406.6	4,336.2

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, New York

0.48 1.36 	Natural Gas a	2.17 3.45 9.02 9.99 9.32 8.71 8.54 8.24 7.96 8.36	1.44 2.84 7.45 8.48 8.99 9.06 8.89	Jet Fuel 0.72 2.01 6.27 6.51 6.03 5.18	LPG b	Lubricants lominal Dollars p 5.08 7.48	Motor Gasoline ^c er Million Btu	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
0.48 1.36 — — — — — — —	Gas a	2.17 3.45 9.02 9.99 9.32 8.71 8.54 8.24 7.96	1.44 2.84 7.45 8.48 8.99 9.06 8.89	0.72 2.01 6.27 6.51 6.03	1.45 3.09 5.79	lominal Dollars p 5.08 7.48	Gasoline ^c er Million Btu 2.92	Fuel Oil			Electricity	Energy d
1.36 -	4.56 4.56 5.31 4.32 3.54 2.06 5.32	3.45 9.02 9.99 9.32 8.71 8.54 8.24 7.96	2.84 7.45 8.48 8.99 9.06 8.89	2.01 6.27 6.51 6.03	1.45 3.09 5.79	5.08 7.48	2.92	0.37	2 12	2.12	4.82	
1.36 -	4.56 4.56 5.31 4.32 3.54 2.06 5.32	3.45 9.02 9.99 9.32 8.71 8.54 8.24 7.96	2.84 7.45 8.48 8.99 9.06 8.89	2.01 6.27 6.51 6.03	3.09 5.79	7.48		0.37	2 12	2.12	4.82	0.44
1.36 -	4.56 4.56 5.31 4.32 3.54 2.06 5.32	3.45 9.02 9.99 9.32 8.71 8.54 8.24 7.96	2.84 7.45 8.48 8.99 9.06 8.89	2.01 6.27 6.51 6.03	3.09 5.79	7.48		0.57				
	4.56 4.56 5.31 4.32 3.54 2.06 5.32	9.02 9.99 9.32 8.71 8.54 8.24 7.96	7.45 8.48 8.99 9.06 8.89	6.27 6.51 6.03	5.79			1.67	3.95	3.95	13.66	4.02
- - - - - - - -	4.56 4.56 5.31 4.32 3.54 2.06 5.32	9.99 9.32 8.71 8.54 8.24 7.96	8.48 8.99 9.06 8.89	6.51 6.03	13.35	14.36	10.26	3.53	8.82	8.82	15.02	8.87
- - - - - - - -	4.56 4.56 5.31 4.32 3.54 2.06 5.32	9.32 8.71 8.54 8.24 7.96	8.99 9.06 8.89	6.03		17.61	8.79	4.08	8.74	8.74	19.65	8.85
= = = = = = = = = = = = = = = = = = = =	4.56 5.31 4.32 3.54 2.06 5.32	8.71 8.54 8.24 7.96	9.06 8.89		11.82	14.60	8.83	3.13	8.75	8.75	21.66	8.88
= = = = = = = = = = = = = = = = = = = =	4.32 3.54 2.06 5.32	8.24 7.96		5.10	13.64	16.80	9.44	2.38	9.10	9.10	21.38	9.23
_ _ _ _	4.32 3.54 2.06 5.32	8.24 7.96		4.84	12.05	18.32	9.28	2.33	8.95	8.95	23.77	9.10
_ _ _	2.06 5.32		9.04	4.47	12.01	18.96	9.04	2.29	8.80	8.80	25.00	8.97
_ _ _	5.32	0.06	9.25	4.14	11.55	19.11	9.16	2.40	8.91	8.90	25.44	9.09
_			9.02	4.04	11.22	19.41	9.57	2.66	9.18	9.17	24.79	9.34
	4.03	9.29	9.67	4.88	11.65	20.08	9.93	3.15	9.31	9.30	24.90	9.46
		9.39	9.29	4.53	11.49	17.98	10.04	2.79	9.32	9.32	24.98	9.47
_	6.47	8.11	8.20	3.40	10.51	19.07	8.56	1.94	7.94	7.94	24.07	8.09
	5.00	8.81	8.80	4.23	12.11	16.75	9.57	2.47	8.91	8.91	23.85	9.05
	5.66	10.87	11.92	6.90	15.51	17.99	12.87	4.10	11.94	11.94	23.90	12.06
_	6.47	11.01	10.52	5.79	15.69	19.00	11.53	3.17	10.74	10.73	24.18	10.86
_	5.39	10.72	9.85	5.54	13.98	21.74	10.83	3.47	10.08	10.08	23.29	10.20
_	6.98	12.42	11.53	6.76	15.55	26.51	12.65	4.53	11.73	11.73	27.49	_ 11.87
_	8.28	15.13	R 13.47	9.06	17.36	29.35	R 15.06	4.71	R 13.85	R 13.84	23.21	R 13.92
_	11.21	18.56	17.46	13.10	19.02	R 38.40	18.03	6.78	17.11	17.10	33.40	17.25
	12.76	22.31	19.70	14.89	21.43	46.09	20.57	7.81	19.44	19.42	34.98	19.56
					Expendit	ures in Million No	ominal Dollars					
0.2	_	2.7	89.5	155.5	0.6	36.9	1,939.4	43.0	2,267.6	2,267.8	38.9	2,306.7
(s)	_	4.8	173.7	423.1	1.4	43.1	3,304.6	93.0	4,043.7	4,043.8	95.9	4,139.6
_	_	14.6	447.5	1,274.5	1.7	92.7	6,727.2	251.7	8,809.9	8,809.9	110.0	8,919.9
_	-	11.1	678.8	139.0	7.1	103.4	6,153.6	22.7	7,115.8	7,115.8	163.7	7,279.5
_	(s)	3.6	1,136.0	183.5	6.4	96.5	6,347.5	26.7	7,800.3	7,800.3	206.6	8,006.9
_	0.1	2.9	1,046.5	153.0	7.8	99.3	6,523.2	59.0	7,891.6	7,891.7	198.0	8,089.7
												7,770.3
_			,				,					7,827.9
_					12.0							7,807.0
					5.6							8,255.4
					5.2							8,751.3
_												8,760.1
			1,029.9						7,334.4			7,550.4 8,497.8
												11,376.8
												10,256.6
												9,829.6
					2.3				9,010.1 11,027,2	9,020.0		12,187.7
			R 2 816 6				R 10 603 3		R 14 772 0	R 14 783 7		R 14,993.5
_			2,010.0		4.∠ 5.2	R 212 1	10,003.3		R 17 570 0	R 17 507 0		R 17,922.3
_												20,783.2
		- 0.7 - 0.6 - 0.5 - 1.8 - 0.3 - 4.1 - 3.9 - 4.8 - 6.1 - 4.9 - 8.3 - 10.8 - 28.0	— 0.7 3.2 — 0.7 2.5 — 0.6 4.0 — 0.5 3.2 — 1.8 3.1 — 0.3 3.2 — 4.1 9.7 — 3.9 3.7 — 4.8 4.1 — 6.1 13.8 — 4.9 9.5 — 8.3 1.2 — 10.8 17.2 — 28.0 25.8	— 0.7 3.2 1,031.1 — 0.7 2.5 1,101.7 — 0.6 4.0 1,159.3 — 0.5 3.2 1,119.4 — 1.8 3.1 1,229.2 — 0.3 3.2 1,235.5 — 4.1 9.7 1,029.9 — 3.9 3.7 1,232.2 — 4.8 4.1 1,599.4 — 6.1 13.8 1,440.8 — 4.9 9.5 1,355.8 — 8.3 1.2 2,048.0 — 10.8 17.2 R 2,816.6 — 28.0 25.8 2,903.1	— 0.7 3.2 1,031.1 144.6 — 0.7 2.5 1,101.7 128.2 — 0.6 4.0 1,159.3 133.8 — 0.5 3.2 1,119.4 176.4 — 1.8 3.1 1,229.2 319.2 — 0.3 3.2 1,235.5 311.4 — 4.1 9.7 1,029.9 285.1 — 3.9 3.7 1,232.2 218.8 — 4.8 4.1 1,599.4 372.1 — 6.1 13.8 1,440.8 481.3 — 4.9 9.5 1,355.8 484.7 — 8.3 1.2 2,048.0 662.2 — 10.8 17.2 R 2,816.6 991.4 — 28.0 25.8 2,903.1 1,486.3	— 0.7 3.2 1,031.1 144.6 6.3 — 0.7 2.5 1,101.7 128.2 5.5 — 0.6 4.0 1,159.3 133.8 12.0 — 0.5 3.2 1,119.4 176.4 5.6 — 1.8 3.1 1,229.2 319.2 5.2 — 0.3 3.2 1,235.5 311.4 3.7 — 4.1 9.7 1,029.9 285.1 20.2 — 3.9 3.7 1,232.2 218.8 1.1 — 4.8 4.1 1,599.4 372.1 13.1 — 6.1 13.8 1,440.8 481.3 1.4 — 4.9 9.5 1,355.8 484.7 3.3 — 8.3 1.2 2,048.0 662.2 2.9 — 10.8 17.2 R 2,816.6 991.4 4.2 — 28.0 25.8 2,903.1 1,486.3 5.2	— 0.7 3.2 1,031.1 144.6 6.3 110.4 — 0.7 2.5 1,101.7 128.2 5.5 116.3 — 0.6 4.0 1,159.3 133.8 12.0 122.6 — 0.5 3.2 1,119.4 176.4 5.6 122.4 — 1.8 3.1 1,229.2 319.2 5.2 122.9 — 0.3 3.2 1,235.5 311.4 3.7 116.2 — 4.1 9.7 1,029.9 285.1 20.2 129.0 — 3.9 3.7 1,232.2 218.8 1.1 114.5 — 4.8 4.1 1,599.4 372.1 13.1 121.1 — 6.1 13.8 1,440.8 481.3 1.4 117.2 — 4.9 9.5 1,355.8 484.7 3.3 132.5 — 8.3 1.2 2,048.0 662.2 2.9 149.5 — 10.8 17.2 2,816.6 991.4 4.2	— 0.7 3.2 1,031.1 144.6 6.3 110.4 6,205.5 — 0.7 2.5 1,101.7 128.2 5.5 116.3 6,198.4 — 0.6 4.0 1,159.3 133.8 12.0 122.6 6,084.4 — 0.5 3.2 1,119.4 176.4 5.6 122.4 6,555.8 — 1.8 3.1 1,229.2 319.2 5.2 122.9 6,718.6 — 0.3 3.2 1,235.5 311.4 3.7 116.2 6,781.2 — 4.1 9.7 1,029.9 285.1 20.2 129.0 5,811.4 — 3.9 3.7 1,232.2 218.8 1.1 114.5 6,610.9 — 4.8 4.1 1,599.4 372.1 13.1 121.1 8,828.0 — 6.1 13.8 1,440.8 481.3 1.4 117.2 7,913.8 — 4.9 9.5 1,355.8 484.7 3.3 132.5 7,545.7 — 8.	— 0.7 3.2 1,031.1 144.6 6.3 110.4 6,205.5 54.0 — 0.7 2.5 1,101.7 128.2 5.5 116.3 6,198.4 46.3 — 0.6 4.0 1,159.3 133.8 12.0 122.6 6,084.4 47.0 — 0.5 3.2 1,119.4 176.4 5.6 122.4 6,555.8 38.8 — 1.8 3.1 1,229.2 319.2 5.2 122.9 6,718.6 127.8 — 0.3 3.2 1,235.5 311.4 3.7 116.2 6,781.2 89.7 — 4.1 9.7 1,029.9 285.1 20.2 129.0 5,811.4 49.1 — 3.9 3.7 1,232.2 218.8 1.1 114.5 6,610.9 96.7 — 4.8 4.1 1,599.4 372.1 13.1 121.1 8,288.0 209.6 — 6.1 13.8 1,440.8 481.3 1.4 117.2 7,913.8 63.9 <td< td=""><td>— 0.7 3.2 1,031.1 144.6 6.3 110.4 6,205.5 54.0 7,555.1 — 0.7 2.5 1,101.7 128.2 5.5 116.3 6,198.4 46.3 7,599.0 — 0.6 4.0 1,159.3 133.8 12.0 122.6 6,084.4 47.0 7,563.2 — 0.5 3.2 1,119.4 176.4 5.6 122.4 6,555.8 38.8 8,021.7 — 1.8 3.1 1,229.2 319.2 5.2 122.9 6,718.6 127.8 8,525.9 — 0.3 3.2 1,235.5 311.4 3.7 116.2 6,781.2 89.7 8,541.0 — 4.1 9.7 1,029.9 285.1 20.2 129.0 5,811.4 49.1 7,334.4 — 3.9 3.7 1,232.2 218.8 1.1 114.5 6,610.9 96.7 8,277.9 — 4.8 4.1 1,599.4 372.1 13.1 121.1 8,282.0 209.6 11,147.4</td><td>— 0.7 3.2 1,031.1 144.6 6.3 110.4 6,205.5 54.0 7,555.1 7,555.8 — 0.7 2.5 1,101.7 128.2 5.5 116.3 6,198.4 46.3 7,599.0 7,599.7 — 0.6 4.0 1,159.3 133.8 12.0 122.6 6,084.4 47.0 7,563.2 7,563.8 — 0.5 3.2 1,119.4 176.4 5.6 122.4 6,555.8 38.8 8,021.7 8,022.2 — 1.8 3.1 1,229.2 319.2 5.2 122.9 6,718.6 127.8 8,525.9 8,527.7 — 0.3 3.2 1,235.5 311.4 3.7 116.2 6,781.2 89.7 8,541.0 8,541.3 — 4.1 9.7 1,029.9 285.1 20.2 129.0 5,811.4 49.1 7,334.4 7,338.5 — 4.8 4.1 1,599.4 372.1 13.1 121.1 8,280.0 209.6 11,147.4 11,152.3 — 6.1</td><td>— 0.7 3.2 1,031.1 144.6 6.3 110.4 6,205.5 54.0 7,555.1 7,555.8 214.5 — 0.7 2.5 1,101.7 128.2 5.5 116.3 6,198.4 46.3 7,599.0 7,599.7 228.2 — 0.6 4.0 1,159.3 133.8 12.0 122.6 6,084.4 47.0 7,563.2 7,563.8 243.3 — 0.5 3.2 1,119.4 176.4 5.6 122.4 6,555.8 38.8 8,021.7 8,022.2 233.2 — 1.8 3.1 1,229.2 319.2 5.2 122.9 6,718.6 127.8 8,525.9 8,527.7 233.6 — 0.3 3.2 1,235.5 311.4 3.7 116.2 6,781.2 89.7 8,541.0 8,541.3 218.8 — 4.1 9.7 1,029.9 285.1 20.2 129.0 5,811.4 49.1 7,334.4 7,338.5 211.9 — 4.8 4.1 1,599.4 372.1 13.1 114.5</td></td<>	— 0.7 3.2 1,031.1 144.6 6.3 110.4 6,205.5 54.0 7,555.1 — 0.7 2.5 1,101.7 128.2 5.5 116.3 6,198.4 46.3 7,599.0 — 0.6 4.0 1,159.3 133.8 12.0 122.6 6,084.4 47.0 7,563.2 — 0.5 3.2 1,119.4 176.4 5.6 122.4 6,555.8 38.8 8,021.7 — 1.8 3.1 1,229.2 319.2 5.2 122.9 6,718.6 127.8 8,525.9 — 0.3 3.2 1,235.5 311.4 3.7 116.2 6,781.2 89.7 8,541.0 — 4.1 9.7 1,029.9 285.1 20.2 129.0 5,811.4 49.1 7,334.4 — 3.9 3.7 1,232.2 218.8 1.1 114.5 6,610.9 96.7 8,277.9 — 4.8 4.1 1,599.4 372.1 13.1 121.1 8,282.0 209.6 11,147.4	— 0.7 3.2 1,031.1 144.6 6.3 110.4 6,205.5 54.0 7,555.1 7,555.8 — 0.7 2.5 1,101.7 128.2 5.5 116.3 6,198.4 46.3 7,599.0 7,599.7 — 0.6 4.0 1,159.3 133.8 12.0 122.6 6,084.4 47.0 7,563.2 7,563.8 — 0.5 3.2 1,119.4 176.4 5.6 122.4 6,555.8 38.8 8,021.7 8,022.2 — 1.8 3.1 1,229.2 319.2 5.2 122.9 6,718.6 127.8 8,525.9 8,527.7 — 0.3 3.2 1,235.5 311.4 3.7 116.2 6,781.2 89.7 8,541.0 8,541.3 — 4.1 9.7 1,029.9 285.1 20.2 129.0 5,811.4 49.1 7,334.4 7,338.5 — 4.8 4.1 1,599.4 372.1 13.1 121.1 8,280.0 209.6 11,147.4 11,152.3 — 6.1	— 0.7 3.2 1,031.1 144.6 6.3 110.4 6,205.5 54.0 7,555.1 7,555.8 214.5 — 0.7 2.5 1,101.7 128.2 5.5 116.3 6,198.4 46.3 7,599.0 7,599.7 228.2 — 0.6 4.0 1,159.3 133.8 12.0 122.6 6,084.4 47.0 7,563.2 7,563.8 243.3 — 0.5 3.2 1,119.4 176.4 5.6 122.4 6,555.8 38.8 8,021.7 8,022.2 233.2 — 1.8 3.1 1,229.2 319.2 5.2 122.9 6,718.6 127.8 8,525.9 8,527.7 233.6 — 0.3 3.2 1,235.5 311.4 3.7 116.2 6,781.2 89.7 8,541.0 8,541.3 218.8 — 4.1 9.7 1,029.9 285.1 20.2 129.0 5,811.4 49.1 7,334.4 7,338.5 211.9 — 4.8 4.1 1,599.4 372.1 13.1 114.5

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, New York

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass ^b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bt	и			
970	0.47	0.38	0.42	0.44	_	0.42	0.20	_	1.92	0.44
975	1.18	0.88	1.94	2.16	_	1.95	0.31	_	3.89	1.56
980	1.47	2.67	4.25	5.63	_	4.26	0.56	1.74	6.94	R 2.81
985	1.72	3.48	4.26	6.11	_	4.29	0.67	_	9.34	2.98
990	1.61	2.38	3.60	6.34	_	3.65	0.65	0.46	8.37	2.23
991	1.59	2.23	2.72	5.30		2.77	0.55	0.50	7.20	1.78
992	1.49	2.41	2.63	4.96	_	2.67	0.45	0.51	6.60	1.70
993	1.50	2.65	2.56	4.69	_	2.63	0.45	1.40	6.61	1.80
994	1.45	2.03	2.50	4.05	_	2.67	0.53	2.48	6.35	1.80
995	1.43	2.08	2.64	4.41	_	2.83	0.53	2.40	6.21	1.73
	1.43	2.88	3.17	5.07	0.67	3.31	0.54			
996	1.43							0.58	6.37	1.81
997		2.81	2.83	3.75	_	2.92	0.47	0.33	6.71	1.81
998	1.43	2.50	2.03	3.36	0.94	2.09	0.51	0.86	7.87	1.64
999	1.45	2.79	2.36	3.47	0.79	2.42	0.51	0.55	8.69	1.77
000	1.49	4.60	4.28	8.39	0.74	4.60	0.48	0.67	16.78	3.04
001	1.42	4.05	3.50	5.05	0.80	3.65	0.41	R 1.36	20.47	R 2.75
002	1.53	3.99	3.47	5.53	0.85	3.66	0.40	R 1.64	8.94	R 2.41
003	1.58	6.07	4.46	6.99	0.80	4.62	0.41	R 1.58	13.21	R 3.01
004	1.74	6.51	4.50	8.99	1.21	4.66	0.44	R 1.46	13.84	R 3.19
005	2.12	9.05	6.75	11.18	1.21	6.61	0.44	R 2.28	16.53	R 4.50
006	2.37	7.60	7.58	12.68	1.41	7.39	0.49	2.30	17.32	4.24
					Expenditures in Mill	ion Nominal Dollar	s			
970	127.6	40.9	149.6	8.1	_	157.7	9.2	_	20.8	356.1
975	173.3	12.2	1,029.8	66.6	_	1,096.4	44.9	_	45.9	_ 1,372.8
980	233.8	R 341.9	1,706.9	24.5	_	1,731.5	118.3	0.2	182.7	R 2.608.5
985	337.5	^R 620.7	1,156.5	29.2	_	1,185.7	172.1	_	569.5	R 2,885.4
990	420.0	R 563.7	1,218.0	40.4	_	1,258.4	163.2	13.2	108.6	R 2.527.2
991	419.4	R 524.7	758.4	30.3	_	788.8	165.3	15.0	80.0	R 1,993.2
992	413.5	R 630.2	476.7	14.4	_	491.1	114.9	19.3	79.5	R 1,748.5
993	365.6	R 654.5	377.3	24.7	_	402.0	161.1	49.0	130.0	R 1.762.2
994	344.2	R 663 2	279.7	54.3	_	334.0	161.0	99.5	281.1	R 1 883 1
995	321.0	R 914.9	203.5	41.8	_	245.3	150.7	85.4	190.8	R 1.908.1
996	331.7	R 940.3	297.9	37.4	0.1	335.5	194.7	24.0	163.1	^K 1.989.2
997	350.5	R 1.187.4	227.9	34.3	_	262.2	144.6	13.8	69.7	R 2.028.2
998	370.9	R 963.7	294.8	27.2	1.2	323.2	166.6	34.1	67.1	R 1,925.6
999	350.4	R 1,233.4	298.0	44.7	3.1	345.8	197.7	22.9	93.9	R 2,244.2
000	379.8	R 1,745.9	613.2	114.9	1.2	729.3	159.0	27.6	610.6	R 3,652.3
001	341.4	R 1,472.4	552.6	88.4	0.2	641.3	174.6	R 35.6	827.4	R 3,492.7
002	357.8	1,484.8	376.2	71.8	1.2	449.1	166.0	R 41.0	429.5	R 2,928.2
002	383.3	R 1,621.7	830.7	98.1	0.9	929.8	171.9	R 38.9	450.4	R 3,596.1
003	406.5	1,720.0	925.8	91.1	3.7	1,020.6	186.0	R 38.0	446.6	R 3,817.7
)04)05	452.2	2,809.5	1,488.0	102.5	3.7 16.4	1,607.0	R 197.0	R 62.2	604.6	R 5,732.5
006	510.5	3,007.3	464.9	45.9	7.3	518.1	215.9	64.1	738.3	5,054.3
000	310.3	3,007.3	404.9	40.9	1.3	310.1	210.9	04.1	130.3	5,054.5

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, North Carolina

							Prima	ary Energy									
		Coal						Petroleum							Electric		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Power Sector f,g	Retail Electricity	Total Energy ^{f,h}
Year								Prices in N	Nominal Dolla	ars per Millio	n Btu						
970	_	0.43	0.43	0.69	1.13	0.73	1.89	2.82	0.46	1.34	1.94	_	0.30	1.19	0.41	4.17	2.00
975	_	1.12	1.12	1.57	2.74	2.03	3.24	4.55	1.90	2.90	3.68	0.29	0.60	2.44	1.05	7.92	4.06
80	_	1.58	1.58	3.55	6.80	6.46	6.11	9.91	3.72	7.08	8.15	0.36	2.36	4.60	1.48	11.72	7.92
85	_	1.97	1.97	5.29	7.35	5.77	9.92	9.03	4.45	7.39	8.11	0.54	2.56	4.73	1.57	17.46	9.34
90	_	1.78	1.78	4.19	7.88	5.65	10.50	9.44	3.11	5.97	8.38	0.54	i 1.17	i 4.46	1.35	18.73	i 9.59
91	_	1.77	1.77	4.08	7.47	4.79	11.38	9.23	2.37	6.17	8.18	0.52	1.32	4.29	1.30	18.96	9.73
92	_	1.73	1.73	4.28	7.17	4.48	10.42	8.96	2.46	5.74	7.79	0.51	1.24	4.21	1.38	19.33	9.43
93	_	1.70	1.70	4.79	7.02	4.19	9.79	8.68	2.35	R 5.91	R 7.58	0.48	1.29	4.14	1.36	19.44	9.50
94	_	1.69	1.69	4.84	6.89	3.87	9.63	8.71	2.46	R 5.92	R 7.65	0.49	1.24	4.09	1.24	19.42	R 9.51
95	_	1.64	1.64	4.53	6.79	3.90	9.82	8.90	2.79	R 5.67	R 7.69	0.51	1.30	4.03	1.21	19.28	9.41
96	_	1.51	1.51	5.42	7.61	4.78	11.12	9.55	3.22	R 6.34	R 8.29	0.47	1.21	R 4.35	1.15	19.15	R 9.81
97	_	1.45	1.45	5.93	R 7.53	4.42	10.74	9.57	2.99	R 6.04	R 8.30	0.47	1.15	R 4.40	1.13	19.00	9.88
98	_	1.46	1.46	5.30	R 6.41	3.30	10.04	8.13	2.24	R 5.00	R 7.08	0.45	1.31	3.80	1.10	18.92	R 9.29
99	_	1.45	1.45	5.15	R 6.90	3.81	10.52	8.77	2.68	R 5.36	R 7.68	0.44	1.44	4.04	1.11	18.89	R 9.6
00	_	1.44	1.44	6.69	R 9.58	6.50	14.77	11.51	4.24	R 7.19	R 10.32	0.30	1.61	5.19	1.09	18.99	R 11.3
01	_	1.60	1.60	8.56	R 8.90	5.77	15.09	10.80	3.82	R 6.36	R 9.76	0.43	R 2.04	R 5.25	R 1.25	19.29	R 11.4
02	_	1.76	1.76	6.03	R 8.60	5.20	12.59	10.43	3.89	R 6.70	R 9.43	0.44	R 2.18	R 4.87	R 1.35	19.74	R 11.18
03	_	1.79	1.79	8.23	R 9.94	6.29	15.45	11.83	4.67	R 8.23	R 10.81	0.43	R 1.77	R 5.58	1.37	20.12	R 12.12
04	_	2.01	2.01	9.09	R 11.97	8.39	17.39	13.90	4.67	R 9.26	R 12.62	0.42	R 2.03	R 6.60	1.55	20.42	R 13.58
005	_	2.41	2.41	12.16	R 16.37	12.36	R 19.86	R 17.96	6.71	R 11.91	R 16.48	0.41	R 3.01	R 8.51	1.91	21.07	R 16.36
06		2.70	2.70	12.33	18.25	14.51	21.77	20.06	8.04	14.78	18.73	0.43	2.96	9.46	2.05	22.08	17.93
								Expendit	ures in Millio	n Nominal D	ollars						
70	_	211.6	211.6	102.8	149.3	18.7	39.1	835.7	19.7	139.5	1,201.9	_	4.5	1,520.8	-190.7	576.2	1,906.3
75	_	533.0	533.0	178.1	339.0	42.3	77.6	1,599.1	92.9	203.2	2,354.1	4.4	9.1	3,078.7	-473.6	1,393.1	3,998.
80	_	985.0	985.0	529.3	955.5	185.3	179.1	3,448.9	211.1	443.4	5,423.4	22.9	46.3	7,006.9	-967.2	2,553.8	8,593.
85	_	1,084.0	1,084.0	R 705.3	1,125.3	213.6	269.8	3,362.8	174.3	518.0	5,663.9	109.8	60.1	R 7,630.3	-1,095.2	4,305.3	R 10,840.
90	_	1,012.9	1,012.9	657.5	1,201.5	174.2	327.7	3,845.9	99.6	413.8	6,062.7	149.0	171.0	ⁱ 7,953.2	-1,042.4	5,715.0	i 12,625.
91	_	1,005.3	1,005.3	678.5 R 771.9	1,101.6	116.3	424.1	3,735.9	90.6	416.6	5,885.1	165.7	61.9	7,800.4	-1,075.0	5,972.6	12,697.
92	_	1,121.8	1,121.8	" //1.9 R oo 2 2	1,120.6	116.4	418.6	3,634.5	115.2	421.7 R 436.1	5,827.1 R 5,888.4	120.4	79.6	7,923.3 R 8,165.7	-1,132.4	6,212.8	13,003. R 13,582.
93 94	_	1,174.4 1,069.0	1,174.4	R 892.3 917.0	1,089.7 1,160.6	114.2 95.0	419.0 431.5	3,711.7	117.7 97.6	R 430.9	° 5,888.4	120.9 165.5	89.6 90.4	R 8,258.3	-1,201.6	6,618.8	R 13,582.
194 195	_		1,069.0					3,800.8		R 485.0	R 6,016.4 R 6,386.7			R 8,706.9	-1,137.9	6,610.8	R 14,398.
95 96	_	1,085.5	1,085.5	931.4 1,162.7	1,241.8 1,443.9	109.3 247.2	431.7 559.0	4,009.0 4,392.6	109.9 138.5	R 623.0	R 7,404.3	193.6 166.6	109.7 102.6	R 9,956.5	-1,193.3 -1,207.3	6,884.9 7.074.6	R 15,823.
	_	1,120.4	1,120.4		R 1,434.5					R 633.8	R 7,511.7			R 10,162.3		,	R 16,024.
97		1,112.3	1,112.3	1,279.9	R 1,434.5	179.3	613.1	4,538.1	112.9	R 570.0		160.9	97.4	R 0 006 4	-1,206.2	7,068.2	
98 99	_	1,099.3 1,078.5	1,099.3 1,078.5	1,142.4 R 1,121.6	R 1,244.0 R 1,261.6	126.3 146.8	475.1 451.0	3,993.0 4,451.8	68.8 73.5	R 570.6 R 576.1	R 6,477.8 R 6,960.8	184.2 172.5	102.6 R 113.8	R 9,006.1 R 9,447.2	-1,247.4 -1,226.9	7,332.4 7,411.7	R 15,091. R 15,632.
99 00		1,078.5	1,078.5	R 1,560.0	R 2,021.3	268.1		4,451.8 5,867.6	132.5	R 769.4	R 9.810.0	172.5	R 130.7	R 12,754.2	-1,226.9	7,411.7	R 19,243.
00 01	_		1,129.5	1,786.2	R 1,897.6	198.0	751.1 754.9		132.5 86.9	R 637.2	R 9,810.0	171.2	R 159.7	R 12,754.2	-1,278.0 R -1,409.4	7,767.1	R 18,880.
02	_	1,209.8 1,354.4		1,786.2	R 1,708.1	198.0	754.9 571.3	5,553.7	97.2	R 619.0		182.8	R 161.7	R 11,742.9	R -1,409.4 R -1,596.0	7,834.5 8.263.3	R 18,410.
	_	1,354.4	1,354.4	1,438.6	R 2,012.3	142.3	669.8	5,467.6 6,320.0	143.9	R 770.2	R 8,605.4 R 10,103.3	182.8	R 163.2	R 11,742.9 R 13,652.4	R -1,596.0	8,263.3 8,329.4	R 20 264
03	_	1,379.9 R 1,574.5	1,379.9 R 1,574.5	1,823.2 2,067.5	R 2,555.6	187.1 256.6	762.8		143.9	R 953.0	R 12,341.1	182.8	R 163.2 R 119.8	R 16,278.7	R -1,841.1	8,329.4 8,756.2	R 20,364. R 23,193.
04 05	_	R 1,952.9	R 1,952.9	2,067.5	R 3,475.1	256.6 516.0	762.8 R 948.5	7,639.4 R 9,915.5	173.7 234.7	R 1,160.5	R 16,250.3	175.8	R 208.1	R 21,425.2	R -2,347.7	8,756.2 9,224.0	R 28,301.
05 06	_																
JO	_	2,101.2	2,101.2	2,787.6	3,793.4	438.0	1,025.0	11,140.5	213.5	1,368.8	17,979.1	177.3	238.3	23,283.5	-2,455.1	9,544.2	30,372.

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, North Carolina

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
/ear					Prices in Nominal Do	ollars per Million Btu				
970	1.14	1.27	1.31	1.40	2.28	1.44	0.73	1.38	5.45	2.35
975	2.06	1.99	2.71	2.96	4.32	2.97	1.45	2.63	9.31	5.03
980	2.70	4.06	6.95	7.96	7.67	7.30	3.70	6.02	13.91	9.43
985	2.75	6.38	8.02	6.98	10.27	8.06	4.19	7.22	20.48	13.40
990	2.78	5.98	7.95	8.10	11.22	9.03	3.53	7.46	22.99	16.12
991	2.58	6.04	7.48	8.23	11.67	9.13	3.38	7.50	23.29	16.31
992	2.65	6.38	7.06	7.17	10.29	8.26	3.09	7.16	23.78	16.03
993	2.79	6.75	7.07	7.34	11.03	8.60	3.02	7.37	23.97	16.29
94	2.73	7.04	6.01	7.04	11.27	8.35	2.93	7.34	23.95	16.40
95	2.62	6.70	6.28	5.67	11.39	8.07	2.87	7.12	23.79	16.11
96	2.63	7.33	7.17	5.85	12.79	9.01	3.29	7.89	23.59	16.02
97	2.51	8.67	R 7.06	5.59	12.67	R 8.99	R 3.28	R 8.54	23.55	R 16.59
98	2.53	8.35	R 6.25	4.95	11.49	R 7.97	2.84	R 7.89	23.47	R 16.58
99	2.48	8.04	R 6.71	4.39	11.85	R 8.51	2.84 R 2.91	R 7.99	23.41	R 16.78
00	2.41	9.25	R 9.73	7.40	15.80	R 12.02	R 4.37	R 10.21	23.36	R 17.51
01	3.38	11.84	R 9.01	7.52	17.27	R 12.55	4.17	R 11.90	23.79	18.68
02	3.36	8.97	R 7.83	6.39	14.04	R 10.78	R 3.78	R 9.53	24.02	R 18.23
	3.31	10.99	R 9.49	9.42	16.79	R 13.09	4.54	R 11.66	24.39	R 18.91
03			R 11.02			R 14.79	R 5.16	R 13.08		R 19.90
004	4.02	12.24		10.33	18.73			N 13.08	24.76	N 19.90
005	5.10	14.77	15.45	12.73	21.51	17.95	6.83	R 15.69	25.37	R 21.59
006	5.14	16.31	17.02	18.37	23.63	20.78	7.87	17.68	26.72	23.43
_					Expenditures in Mil	lion Nominal Dollars				
70	6.6	35.6	65.9	79.8	25.9	171.6	4.4	218.2	272.5	490.7
975	5.4	55.6	114.6	82.2	36.0	232.8	9.0	302.7	603.3	905.9
080	2.4	139.6	285.2	124.0	80.2	489.4	25.2	656.6	1,156.6	1,813.2
85	2.9	189.1	254.7	158.1	118.2	530.9	35.3	R 758.2	1,876.5	2,634.8
90	2.2	215.9	195.6	64.6	173.9	434.2	16.1	668.4	2,599.4	3,267.8
991	1.1	236.9	161.5	78.1	201.9	441.5	16.2	695.8	2,732.7	3,428.5
92	2.4	R 280.9	167.4	74.6	200.5	442.5	15.5	741.4	2,819.9	3,561.3
93	2.9	329.3	162.7	78.6	220.8	462.0	22.0	816.2	3,086.2	3,902.4
94	2.7	346.2	126.9	52.2	228.1	407.3	20.3	776.5	3,041.0	3,817.5
95	1.9	341.9	147.1	67.4	241.5	456.1	19.9	819.8	3,207.3	4,027.1
96	1.6	446.4	_ 177.8	84.4	309.5	571 7	23.6	_ 1,043.3	3,348.3	4 391 6
97	1.3	475.0	R 140.8	82.6	305.4	R 528.7	18.6	R 1,023.7	3,262.7	R 4 286 4
98	1.5	441.3	R 109.0	83.8	264.1	R 456.9	14.3	R 914.1	3,434.2	R 4,286.4 R 4,348.3
99	1.2	R 440.2	R 116.0	49.4	275.5	R 441.0	R 15.4	R 897.8	3,486.2	R 4,384.0
00	0.8	R 608.9	R 183.4	83.1	396.5	R 663.0	R 24.9	R 1,297.7	3,709.1	R 5,006.7
			R 163.4			R 696.5	_ 15.8	R 1,414.6		R 5,006.7
01	1.2	701.1	R 128.0	86.2	446.7	R 510.7	15.8 R 14.5	1,414.6 R 4 070.5	3,749.9	R 5,104.5
02	1.3	551.9	R 164.1	44.3	338.4	^R 711.2		R 1,078.5	4,085.4	R 5,163.9 R 5,588.2
003	1.4	750.9	'` 164.1	95.4	451.7	R 000.0	18.4	R 1,481.9	4,106.3	° 5,588.2
04	R 3.5	797.6	R 184.2	110.7	527.3	R 822.2	R 21.4	R 1,644.7	4,369.0	R 6,013.7
05	R 1.5	982.3	200.5	126.7	508.3	835.6	R 31.1	R 1,850.5	4,679.8	R 6,530.3
06	1.2	956.7	201.2	124.4	503.9	829.6	32.7	1,820.1	4,818.2	6,638.2

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, North Carolina

					Primary	/ Energy						
					Petro	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^f
Year				,	Pric	ces in Nominal Do	llars per Million Bt	tu				
970	0.53	0.94	1.02	0.77	1.41	2.82	0.67	1.23	0.73	1.00	4.60	2.57
975	1.53	1.71	2.34	2.37	2.67	4.55	1.79	2.66	1.45	2.00	8.46	5.13
980	1.71	3.67	6.33	6.12	5.24	9.91	3.80	6.58	3.70	4.69	12.28	8.45
985	1.90	5.65	6.10	6.98	9.61	9.03	4.46	6.67	4.19	5.86	18.18	12.5
990	1.80	4.48	5.41	8.10	9.69	9.44	3.16	6.60	^h 3.53	^h 5.14	18.93	h 13.4
991	1.71	4.39	4.93	8.23	11.01	9.23	2.42	6.38	3.38	4.94	19.11	13.65
992	1.73	4.63	4.72	7.17	10.44	8.96	2.49	6.23	3.09	4.87	19.51	13.75
993	1.73	5.32	4.51	7.34	8.60	8.68	2.36	5.23	3.02	4.99	19.41	13.80
994	1.74	5.37	4.27	7.04	9.23	8.71	2.47	5.35	2.93	5.03	19.29	13.56
995	1.71	5.08	4.27	5.67	9.49	8.90	2.81	5.31	2.87	4.86	19.09	13.73
996	1.72	5.96	5.14	5.85	10.72	9.55	3.24	6.31	3.29	5.78	18.83	13.70
997	1.72	6.75	4.97	5.59	10.96	9.57	3.01	6.15	R 3.28	6.18	18.91	14.1
998	1.70	6.37	3.90	4.95	10.23	8.13	2.25	5.36	2.84	5.64	18.70	14.0
99	1.66	6.01	4.41	4.39	9.97	8.77	2.68	5.85	R 2.91	5.67	18.63	14.3
00	1.58	7.38	7.24	7.40	12.95	11.51	4.25	8.53	R 4.37	7.50	18.67	14.7
01	1.68	9.73	6.40	7.52	13.87	10.80	3.83	7.92	4.17	8.67	18.86	15.4
02	1.91	6.94	5.74	6.39	11.49	10.43	3.94	7.42	R 3.78	6.82	19.12	15.2
003	1.79	9.37	7.15	9.42	13.86	11.83	4.68	9.47	4.54	9.08	19.48	15.8
004	2.02	10.07	9.20	10.33	15.59	13.90	4.66	11.62	R 5.16	R 9.73	19.63	R 16.1
005	2.49	12.42	13.00	12.73	17.96	^R 17.96	6.69	R 15.33	6.83	R 12.90	20.09	17.59
006	2.86	13.54	14.90	18.37	20.00	20.06	8.05	17.48	7.87	14.29	21.00	18.80
_					Ex	penditures in Milli	ion Nominal Dollar	rs				
970	2.4	20.7	10.1	1.0	2.8	5.3	0.8	20.0	0.1	43.2	152.2	195.4
975	9.3	37.7	19.4	1.6	3.9	9.9	2.6	37.4	0.2	84.6	337.0	421.6
980	5.6	_ 97.1	61.7	4.1	9.7	41.1	11.7	128.3	0.6	231.7	597.4	829.1
85	7.2	R 146.1	105.1	9.7	19.5	30.0	9.0	173.3	0.8	327.5	1,188.9	1,516.4
90	5.7	144.7	72.6	3.6	26.5	38.8	4.4	145.9	^h 1.8	^h 298.1	1,648.2	^h 1,946.3
991	3.5	155.3	60.5	4.4	33.6	18.2	1.8	118.4	1.8	279.0	1,722.3	2,001.3
92	7.2	174.3	52.4	1.9	35.9	15.2	1.7	107.1	1.7	290.3	1,791.1	2,081.5
993	8.1	205.9	52.8	2.1	30.4	2.7	4.2	92.2	3.0	_ 309.2	1,891.0	2,200.3
994	9.7	216.5	54.2	13.6	33.0	3.6	4.1	108.5	2.8	R 337.4	1,927.3	2,264.7
995	8.4	195.9	58.4	4.7	35.5	2.8	3.3	104.7	2.7	311.7	2,025.9	2,337.6
996	7.7	250.1	84.5	5.9	45.8	15.6	4.5	156.2	3.2	417.3	2,092.5	2,509.8
97	7.4	266.1	82.9	6.5	46.6	8.8	3.2	147.9	3.1	424.5	2,151.0	2,575.5
998	8.1	241.5	58.7	7.3	41.5	14.7	1.6	123.8	2.3	375.8	2,278.6	2,654.4
99	5.9	236.5	55.5	4.6	40.9	14.2	1.7	116.9	2.5	361.8	2,365.2	2,727.0
00	4.3	328.1	112.9	9.8	57.3	19.8	3.0	202.9	4.1	539.3	2,488.7	3,028.0
01	4.8	391.2	115.5	8.2	63.3	14.8	3.1	204.8	2.8	603.7	2,567.0	3,170.6
002	5.5	291.4	66.6	3.4	48.9	14.9	1.8	135.7	2.6	435.2	2,704.3	3,139.6
003	5.1	433.3	88.5	14.4	65.8	71.6	6.1	246.5	3.2	688.2	2,769.8	3.457.9
004	R_15.8	474.3	90.0	9.9	77.4	_ 105.9	8.1	_ 291.3	3.6	R 785.0	2,871.5	R 3,656.4
005	R 8.7	616.7	126.4	11.7	74.9	^R 181.7	9.6	R 404.3	4.7	R 1,034.4	3,027.8	R 4,062.1
006	7.7	660.0	127.7	10.4	75.3	167.9	8.2	389.4	5.1	1,062.1	3,195.3	4,257.4

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, North Carolina

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total f,g	Retail Electricity	Total Energy ^{f,g}
'ear								Prio	es in Nomina	al Dollars pe	r Million Btu		•				
70	_	0.53	0.53	0.50	0.67	0.71	0.77	1.41	5.08	2.82	0.45	1.10	0.86	_	0.66	2.76	1.03
75	_	1.53	1.53	1.34	1.80	2.19	2.37	2.67	7.48	4.55	1.92	2.54	2.31	_	1.84	6.36	2.90
80	_	1.71	1.71	3.32	3.57	5.49	6.12	5.24	14.36	9.91	3.72	7.44	5.03	1.61	3.91	9.28	5.21
85	_	1.90	1.90	4.75	4.94	6.36	6.68	9.61	17.61	9.03	4.46	7.23	6.35	1.61	4.68	13.83	6.99
90	_	1.80	1.80	3.36	2.95	5.77	6.74	9.69	14.60	9.44	3.16	5.85	5.34	^h 0.97	^h 3.34	13.99	^h 5.89
91	_	1.71	1.71	3.14	3.08	5.26	5.83	11.01	16.80	9.23	2.42	5.52	5.31	1.16	3.48	14.11	6.18
92	_	1.73	1.73	3.23	2.32	4.99	5.05	10.44	18.32	8.96	2.49	5.49	4.88	1.13	3.28	14.44	5.90
93	_	1.73	1.73	3.61	2.88	4.81	4.71	8.60	18.96	8.68	2.36	R 5.34	R 4.64	1.12	3.33	14.37	5.99
94	_	1.74	1.74	3.55	2.86	4.64	4.65	7.89	19.11	8.71	2.47	R 5.53 R 5.86	R 4.77 R 4.84	1.10	R 3.33 R 3.32	14.45	R 6.03 R 5.79
95 96	_	1.71 1.72	1.71 1.72	3.45 4.22	3.25 3.30	4.50 5.40	4.37 5.45	8.00 9.25	19.41 20.08	8.90 9.55	2.81 3.24	R 6.18	R 5.68	1.18 1.02	R 3.91	14.21 14.02	R 6.16
96 97	_	1.72	1.72	4.22	3.57	5.40	5.45	9.23	17.98	9.55	3.24	R 5.77	R 5.67	1.02	4.03	13.82	R 6.21
98	_	1.72	1.72	3.80	3.27	4.09	3.74	8.22	19.07	8.13	2.25	R 4.03	R 4.52	1.24	R 3.44	13.57	R 5.79
99	_	1.66	1.66	3.68	3.16	4.66	4.22	8.57	16.75	8.77	2.68	R 5.14	R 4.96	1.38	R 3.58	13.39	R 5.89
00	_	1.58	1.58	5.15	4.03	7.54	7.87	13.87	17.99	11.51	4.25	R 7 49	R 7.37	1.43	R 5.04	13.43	R 6.96
01	_	1.68	1.68	6.71	3.80	6.81	6.29	12.43	19.00	10.80	3.83	R 5 97	R 6.72	R 1.96	R 5 22	13.51	R 7.16
02	_	1.91	1.91	4.70	4.00	6.19	5.81	10.65	21.74	10.43	3.94	R 6.42	R 6.60	R 2.12	R 4.70	13.76	R 6.80
03	_	1.79	1.79	6.01	4.71	7.53	7.72	12.84	26.51	11.83	4.68	R 7 96	R 7.55	R 1.62	R 5.13	14.05	R 7.13
04	_	2.02	2.02	6.94	4.93	9.77	10.32	14.47	29.35	13.90	4.66	R 9.89	R 8.49	R 1.79	^R 6.40	14.30	R 8.28
05	_	2.49	2.49	10.75	5.76	13.37	14.34	17.07	R 38.40	R 17.96	6.69	R 13.08	R 11.36	R 2.75	R 8.85	14.76	R 10.20
06		2.86	2.86	10.59	7.38	15.31	15.59	19.23	46.09	20.06	8.05	15.73	13.80	2.69	9.78	15.33	11.03
								Ex	penditures ir	Million Nor	ninal Dollars						
70	_	28.7	28.7	38.4	16.1	18.6	5.8	10.1	10.1	14.9	16.5	8.8	100.8	_	168.0	151.4	319.4
75	_	53.2	53.2	84.6	36.4	54.6	10.9	36.6	20.2	18.7	85.1	25.5	287.9	_	425.7	452.8	878.6
80	_	57.3	57.3	287.1	73.3	132.0	13.7	88.2	49.7	26.8	197.3	113.6	694.6	20.4	R 1,059.3	799.8	R 1,859.1
85	_	106.1	106.1	R 367.1	113.2	134.0	20.3	124.8	55.5	39.5	163.0	90.8	741.0	23.9	R 1,238.2	1,239.9	2,478.1
90	_	133.2	133.2	287.9	82.4	115.9	5.3	120.1	51.8	40.0	86.6	138.5	640.7	h 52.3	h 1,114.1	1,467.3	h 2,581.4
91	_	116.3	116.3	275.0	78.2	105.5	5.6	178.6	53.3	41.7	79.5	130.4	672.7	40.6	R 1,104.7 R 1,186.3	1,517.6	2,622.3 R 2,788.1
92 93	_	124.3 107.6	124.3 107.6	303.9 345.2	65.4 88.9	108.2 93.9	4.2 4.2	174.9 160.8	59.2 62.4	38.5 38.5	104.5 108.1	144.0 R 125.5	698.9 R 682.3	59.1 61.2	R 1,186.3 R 1,196.3	1,601.8 1,641.6	R 2,788.1
93 94	_	107.6	107.6	345.2	91.6	93.9	2.2	157.8	65.8	40.5	90.6	R 126.9	R 669.2	62.7	R 1,185.4	1,642.5	R 2,827.9
9 4 95	_	104.5	104.5	380.0	138.5	121.6	2.8	148.2	65.7	45.3	102.0	R 126.9	R 751.0	82.5	R 1,319.0	1,651.7	R 2,970.7
96	_	103.3	103.3	455.0	88.5	137.5	5.1	197.5	65.9	50.0	128.1	R 292.9	R 965.5	72.2	R 1,594.0	1,633.8	R 3,227.8
97	_	93.1	93.1	519.6	98.8	120.2	4.6	255.7	62.4	52.0	105.0	R 302.2	R 1.000.8	72.6	R 1.686.1	1,654.5	R 3.340.6
98	_	80.4	80.4	421.7	96.0	115.0	3.1	160.6	69.2	39.1	65.4	R 228.2	R 776.7	81.7	R 1,360.6	1,619.6	R 2,980.1
99	_	73.0	73.0	R 408.7	96.2	106.7	1.1	130.9	61.4	30.0	69.7	R 286.8	R 782.8	91.4	R 1,356.0	1,560.4	R 2,916.3
00	_	73.6	73.6	565.8	131.8	184.7	3.1	291.2	65.0	48.2	126.2	R 396.7	R 1.246.9	97.3	R 1.983.5	1,569.3	R 3.552.8
01	_	76.8	76.8	621.0	132.8	185.5	1.3	241.2	62.9	113.6	81.7	R 267.5	R 1.086.4	R 132.3	R 1,916.5	1,517.6	R 3,434.1
02	_	80.6	80.6	482.7	134.6	123.1	2.5	176.2	71.1	106.3	76.7	^R 279.1	R 969.6	R 134.2	R 1,667.0	1,473.6	R 3,140.6
03	_	75.3	75.3	555.4	164.2	150.7	0.5	144.2	80.2	102.6	115.1	R 317.5	R 1,075.0	R __ 131.9	R 1,837.6	1,453.4	R 3,291.0
04	_	77.0	77.0	649.0	ຼ 198.1	198.1	2.3	148.2	89.9	142.5	153.2	R 433.8	R 1,366.1	R 85.1	R 2,177.2	1,515.7	R 3,692.9
05	_	91.9	91.9	971.5	^R 218.1	332.8	4.7	263.5	R 117.1	R 171.6	206.8	K 540.0	^R 1,854.6	R 155.8	R 3,073.8	1,516.4	^R 4,590.2
06	_	92.1	92.1	951.0	266.1	349.0	3.5	341.6	136.9	203.2	195.8	663.3	2,159.4	181.2	3,383.6	1,530.7	4,914.3

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, North Carolina

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy
Year						Prices in N	lominal Dollars p	er Million Btu					
970	0.53	_	2.17	1.30	0.73	1.41	5.08	2.82	0.27	2.52	2.52	_	2.5
75	1.53	_	3.45	3.12	2.03	2.67	7.48	4.55	1.56	4.27	4.27	_	4.2
80	_	_	9.02	7.34	6.46	5.24	14.36	9.91	3.43	9.35	9.35	_	9.3
85	_	_	9.99	7.66	5.77	11.19	17.61	9.03	3.78	8.62	8.62	_	8.6
90	_	4.42	9.32	8.75	5.65	12.47	14.60	9.44	2.65	9.10	9.10	_	9.1
91	_	4.51	8.71	8.37	4.79	14.82	16.80	9.23	2.00	8.87	8.87	_	8.8
92	_	4.91	8.54	8.01	4.48	14.22	18.32	8.96	2.19	8.59	8.59	_	8.5
93	_	2.51	8.24	7.82	4.19	12.61	18.96	8.68	2.04	8.34	8.34	_	8.3
94	_	4.29	7.96	7.83	3.87	12.48	19.11	8.71	2.20	8.39	8.39	_	8.3
95	_	4.13	8.36	7.81	3.90	12.80	19.41	8.90	2.48	8.50	8.50	_	8.5
96	_	3.59	9.29	8.59	4.78	13.18	20.08	9.55	2.83	9.02	9.02	_	9.0
97	_	5.09	9.39	8.45	4.42	12.30	17.98	9.57	2.67	9.06	9.06	_	9.0
98	_	4.84	8.11	7.33	3.30	11.65	19.07	8.13	1.96	7.76	7.76	_	7.7
99	_	5.34	8.81	7.68	3.81	14.03	16.75	8.77	2.57	8.32	8.32	_	8.3
00	_	7.59	10.87	10.32	6.50	17.21	17.99	11.51	4.11	11.00	11.00	_	11.0
01	_	8.95	11.01	9.70	5.77	17.83	19.00	10.80	3.23	10.36	10.36	_	10.3
02	_	5.94	10.72	9.36	5.20	16.06	21.74	10.43	3.72	10.02	10.02	_	10.0
03	_	8.07	12.42	10.72	6.29	17.46	26.51	11.83	4.62	11.39	11.39	_	11.3
04	_	8.51	15.13	12.60	8.39	19.87	29.35	_ 13.90	4.92	13.42	13.42	_	_ 13.4
005	_	11.12	18.56	R 17.20	12.36	R 22.54	R 38.40	R 17.96	6.93	R 17.57	R 17.57	24.42	R 17.5
006	_	11.29	22.31	19.00	14.51	24.63	46.09	20.06	7.88	19.72	19.72	9.45	19.7
_						Expendit	ures in Million No	minal Dollars					
970	(s)	_	1.7	47.8	18.7	0.3	16.1	815.5	0.6	900.7	900.7	_	900.
75	(s)	_	3.8	149.2	42.3	1.1	22.6	1,570.5	2.6	1,792.1	1,792.1	_	1,792.
80	_	_	9.8	457.5	185.3	1.0	55.3	3,381.0	2.1	4,092.0	4,092.0	_	4,092
85	_		8.8	617.0	213.6	7.4	61.7	3,293.3	2.3	4,204.1	R 4,211.2	_	R 4,211
90	_	(s)	10.0	805.7	174.2	7.2	57.5	3,767.2	8.6	4,830.4	4,830.4	_	4,830
91	_	(s)	7.5	763.7	116.3	9.9	59.2	3,676.0	9.3	4,642.0	4,645.9	_	4,645
92	_	(s)	6.6	784.4	116.4	7.4	65.8	3,580.8	9.0	4,570.4	4,572.9	_	4,572
93	_	(s)	4.9	770.8	114.2	7.0	69.4	3,670.5	5.4	4,642.2	4,642.3	_	4,642
94	_	0.1	5.5	875.2	95.0	12.6	73.1	3,756.7	2.9	4,821.0	4,821.1	_	4,821
95	_	0.1	5.9	902.9	109.3	6.5	73.0	3,960.8	4.7	5,063.0	5,063.1	_	5,063
96	_	0.1	6.9	1,027.9	247.2	6.3	73.3	4,327.1	5.8	5,694.5	5,694.6		5,694
97	_	0.2	7.5	1,077.9	179.3	5.4	69.3	4,477.4	4.7	5,821.5	5,821.8	_	5,821
98	_	0.2	5.6	949.4	126.3	8.9	76.9	3,939.2	1.8	5,108.2	5,108.3	_	5,108
99	_	0.2	8.3	967.7	146.8	3.7	68.3	4,407.6	2.1	5,604.5	5,604.7		5,604
00		0.4	7.7	1,498.4	268.1	6.1	72.3	5,799.6	3.3	7,655.4	7,655.7		7,655
001	_	0.5	8.4	1,403.1	198.0	3.7	69.9	5,425.4	2.1	7,110.6	7,111.1	_	7,111
02	_	0.3	4.9	1,366.8	142.3	7.8	79.0	5,346.3	18.7	6,965.7	6,966.1		6,966
03		0.6	8.8	1,565.5	187.1	8.1	89.1	6,145.7	22.7	8,027.0	8,027.6	_	8,027
	_	0.7	8.3	2,051.8 R 2,777.9	256.6 516.0	9.9 ^R 101.8	100.0 R 130.1	7,391.1 R 9,562.2	12.4 18.3	9,830.1 R 13,118.4	9,830.8 R 13,118.7	(0)	9,830 R 13,118
005 006		0.4 0.4	12.0 12.0	3,076.9	438.0	104.2	152.2	10,769.4	18.3	14,562.2	14,562.6	(s) (s)	14,562
000	_	0.4	12.0	3,070.9	430.0	104.2	102.2	10,709.4	9.0	14,502.2	14,002.0	(5)	14,50

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, North Carolina

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	и			
970	0.41	0.37	0.69	0.83	_	0.79	_	_	_	0.41
975	1.07	1.41	1.78	2.22	_	1.89	0.29	_	_	1.05
980	1.57	3.15	3.82	5.82	_	5.82	0.36	_	_	1.48
985	1.98	4.78	-	5.68	_	5.68	0.54	_	_	1.57
990	1.78	3.12	_	5.12	_	5.12	0.54	0.46	_	1.35
991	1.78	2.68	_	4.74	_	4.74	0.52	0.50	_	1.30
992	1.73	2.86	_	4.41	_	4.41	0.51	0.51	_	1.38
993	1.70	3.52	_	4.05	_	4.05	0.48	0.55	_	1.36
994	1.68	3.26	_	3.84	_	3.84	0.49	0.56	_	1.24
995	1.63	2.33	_	3.82	_	3.82	0.49	0.70	_	1.24
996	1.48	3.01	2.85	4.68	_	4.67	0.47	0.70	_	1.15
997	1.43	3.11	2.68	4.28	1.06	4.24	0.47	0.50		1.13
998	1.44	2.68	Z.00 —	3.11	0.60	2.77	0.45	0.61	_	1.10
999	1.44	2.83	_	3.98	U.60 —	3.98	0.43	0.67	_	1.11
000	1.43	4.32	_	6.16	_	6.16	0.30	_ 0.67		_ 1.09
001	1.59	4.35		5.84		5.84	0.43	R 1.36	_ _	R 1.25
001	1.75	3.49	_	4.99	_	4.99	0.43	R 1.64	_	R 1.35
			_	6.46	_			R 1.58	_	1.35
003	1.79	5.74				6.46	0.43	R 1.46		
004	2.01	6.76	_	8.31	_	8.31	0.42	R 2.28	_	1.55
005	2.40	9.99	_	11.73	_	11.73	0.41		_	1.91
006	2.69	7.64	_	13.99		13.99	0.43	2.30	_	2.05
					Expenditures in Mill	ion Nominal Dollar	s			
970	173.8	8.0	1.9	6.9	_	8.9	_	_	_	190.7
975	465.1	0.1	2.6	1.2	_	3.9	4.4	_	_	473.6
980	919.7	5.5	(s)	19.0	_	19.0	22.9	_	_	967.2
985	967.8	2.9	_	14.7	_	14.7	109.8	_	_	1,095.2
990	871.9	9.0	_	11.6	_	11.6	149.0	0.8	_	1,042.4
991	884.4	11.3	_	10.3	_	10.3	165.7	3.3	_	1,075.0
992	987.8	12.8	_	8.2	_	8.2	120.4	3.3	_	1,132.4
993	1,055.8	11.9	_	9.6	_	9.6	120.9	3.5	_	1,201.6
994	952.2	5.1	_	10.5	_	10.5	165.5	4.6	_	1,137.9
995	969.8	13.5	_	11.9	_	11.9	193.6	4.6	_	1,193.3
996	1,009.7	11.1	0.1	16.3	_	16.4	166.6	3.5	_	1,207.3
997	1,010.5	18.9	(s)	12.7	(s)	12.7	160.9	3.1	_	1,206.2
998	1,009.2	37.6	_	11.9	0.4	12.2	184.2	4.2	_	1,247.4
999	998.4	35.9	_	15.6	_	15.6	172.5	4.4	_	1,226.9
000	1,050.8	56.9	_	41.9	_	41.9	123.9	4.5	_	1.278.0
001	1,127.1	72.4	_	29.9	_	29.9	171.2	R 8 8	_	R 1.409.4
002	1,267.0	112.2	_	23.6	_	23.6	182.8	R 10.4	_	R 1.596.0
003	1,298.0	82.9	_	43.6	_	43.6	182.8	R 9 8	_	R 1 617 1
004	1,478.2	146.1	_	31.4	_	31.4	175.8	R 9.7	_	R 1,841.1
005	1,850.8	273.5	_	37.5	_	37.5	169.5	R 16.5	_	R 2,347.7
006	2,000.2	219.6	_	38.6	_	38.6	177.3	19.4	_	2,455.1

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, North Dakota

							Prima	ry Energy									
		Coal						Petroleum							Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,h}
ear						·		Prices in N	Nominal Dolla	ırs per Millio	n Btu	•					
70	_	0.35	0.35	0.78	1.07	0.75	1.87	2.83	0.91	1.25	1.85	_	0.61	1.27	0.29	7.04	1.99
75	_	0.42	0.42	1.26	2.66	2.09	3.29	4.69	1.80	2.71	3.58	_	1.20	2.27	0.50	8.57	3.49
80	_	0.68	0.68	3.41	6.59	6.47	6.12	9.97	3.58	5.79	7.78	_	3.06	3.77	0.97	11.96	7.33
85	_	1.46	1.46	4.97	6.77	6.44	8.63	9.64	3.49	6.60	7.90	_	3.46	R 3.41	1.22	17.11	R 7.11
90	_	1.16	1.16	4.12	7.27	6.11	7.20	9.87	2.64	5.33	8.07	_	i 3.48	iR 2.74	0.71	16.87	iR 6.63
91	_	1.00	1.00	4.15	6.77	5.17	7.97	9.57	2.35	5.60	7.80	_	3.34	R 2.57	0.73	16.88	R 6.30
92	_	1.18	1.18	4.24	6.59	4.89	7.47	9.29	2.30	4.12	7.30	_	3.07	R 2.59	0.77	17.04	R 6.23
93	_	1.00	1.00	4.41	6.69	4.81	7.63	9.34	2.37	5.43	7.56	_	2.99	R 2.51	0.80	17.09	R 6.12
94	_	1.04	1.04	4.29	6.58	4.57	7.32	9.16	2.51	4.91	7.37	_	2.51	R 2.50	0.78	16.95	R 6.10
95	_	1.08	1.08	3.81	6.49	4.54	7.33	9.17	2.38	6.10	7.59	_	2.15	R 2.54	0.79	16.74	R 6.04
96	_	1.03	1.03	3.77	7.63	5.23	9.27	9.84	2.94	5.79	8.48	_	2.64	R 2.71	0.81	16.57	R 6.54
97	_	1.07	1.07	3.73	6.82	5.15	9.58	9.69	3.05	5.22	8.02	_	2.45	R 2.72	0.81	16.59	R 6.33
98	_	1.04	1.04	3.68	6.23	4.05	7.60	8.48	2.64	4.84	7.11	_	2.03	R 2.39	0.78	16.75	R 5.89
99	_	1.01	1.01	3.81	7.09	4.73	7.85	9.22	2.69	4.24	7.55	_	1.77	R 2.54	0.75	16.13	R 6.22
00	_	1.01	1.01	5.17	9.59	7.33	11.64	12.05	3.93	6.66	10.49	_	2.59	R 3.24	0.97	15.99	R 7.47
01	_	0.98	0.98	6.24	9.03	6.50	11.72	11.56	4.27	6.15	9.96	_	R 2.43	R 3.44	1.06	16.10	R 7.55
02	_	0.99	0.99	4.74	8.45	5.37	9.60	10.92	3.37	6.68	9.28	_	R 2.90	R 2.96	0.87	16.01	R 7.04
03	_	1.09	1.09	6.09	9.62	6.51	11.86	12.36	3.16	9.01	10.74	_	R 3.42	R 3.37	0.91	16.05	R 7.90
04	_	1.12	1.12	7.39	11.74	8.77	13.38	14.51	3.74	8.21	12.48	_	R 3.02	R 4.15	1.00	16.72	R 9.21
05	_	1.26	1.26	10.00	16.07	12.98	16.08	17.72	6.59	R 8.78	R 15.86	_	R 3.49	R 5.04	1.17	17.38	R 11.09
06		1.38	1.38	8.38	18.14	14.70	17.86	20.11	7.72	10.88	17.88	_	3.38	5.61	1.25	18.23	12.05
								Expendit	ures in Millio	n Nominal Do	ollars						
70	_	19.9	19.9	14.9	30.9	8.3	12.1	130.2	3.2	15.7	200.5	_	(s)	237.4	-14.2	67.3	290.4
75	_	28.6	28.6	_ 31.1	68.8	20.9	19.3	247.6	10.0	24.8	391.5	_	0.1	466.9	-31.3	108.0	543.5
80	_	110.4	110.4	R 76.9	312.6	59.7	29.0	480.1	13.6	39.5	934.5	_	1.2	R 1,195.1	-160.0	210.2	R 1,245.3
35	_	439.4	439.4	R 97.3	300.9	58.3	16.8	446.8	6.2	55.0	884.1	_	_. 1.8	R 1,511.2	-289.6	407.5	R 1,629.0
90	_	435.2	435.2	R 76.8	305.9	39.0	36.4	422.5	4.0	35.6	843.4	_	i 2.2	iR 1,367.7	-205.4	401.1	iR 1,563.
91	_	377.3	377.3	R 88.0	290.8	27.0	57.6	415.0	2.7	35.5	828.7	_	2.2	R 1,306.8	-215.6	415.4	R 1,506.0
92	_	472.6	472.6	R 84.6	265.9	37.1	47.6	401.8	2.6	45.0	800.1	_	2.1	R 1,379.6	-236.4	411.7	R 1,554.9
93	_	398.7	398.7	R 98.9	286.8	32.6	37.4	416.4	3.9	40.5	817.6	_	1.8	K 1.346.3	-249.7	430.6	R 1,527.
94	_	420.2	420.2	R 95.2	296.1	21.1	34.5	401.9	3.4	47.3	804.3	_	1.7	R 1,345.1	-242.2	441.2	R 1,544.
95	_	433.0	433.0	R 91.9	302.3	8.5	45.9	413.8	1.4	40.6	812.5	_	1.9	R 1,355.9	-237.9	447.7	R 1,565.8
96	_	414.6	414.6	R 104.5	369.9	7.3	73.5	445.7	1.2	42.6	940.2	_	2.2	R 1,481.6	-254.5	467.5	R 1,694.
97	_	411.7	411.7	R 143.9	319.0	5.5	87.2	435.7	1.8	49.6	898.9	_	1.8	R 1,462.5	-242.2	465.7	R 1,686.0
98	_	424.9	424.9	R 130.5	260.6	4.9	53.4	383.6	0.4	53.0	755.8	_	1.4	R 1,318.6	-250.4	466.4	R 1,534.0
99	_	416.6	416.6	R 127.0	311.6	10.9	75.1	418.6	0.5	65.1	881.7	_	1.5	R 1,432.2	-242.0	497.4	R 1,687.6
00	_	429.8	429.8	R 163.5	436.0	17.2	140.0	534.5	1.2	58.0	1,186.9	_	2.3	R 1,864.8	-322.9	509.2	R 2,051.
01	_	412.4	412.4	R 209.3	466.2	27.7	227.5	510.6	1.3	63.9	1,297.2	_	R 2.7	R 2,027.2	-348.4	535.0	R 2,213.
02	_	420.1	420.1	R 165.9	403.8	16.1	117.4	486.4	2.1	58.5	1,084.3	_	2.0	R 1,715.4	-289.3	554.2	R 1,980.
03	_	457.3	457.3	R 183.1	465.1	20.6	118.6	558.2	2.7	52.1	1,217.3	_	2.5	R 1,916.5	-300.0	568.8	R 2,185.
04	_	R 445.1	R 445.1	R 239.2	642.7	54.4	159.2	651.1	1.4	67.1	1,576.0	_	R 3.6	R 2,335.3	-314.2	595.1	R 2,616.
05	_	R 542.5	R 542.5	R 273.1	916.6	47.5	195.2	805.7	10.4	R 91.9	R 2,067.3	_	R 5.6	R 3,009.9	-401.0	637.4	R 3,246.3
06	_	572.7	572.7	233.8	1,052.6	61.3	177.4	887.4	4.9	145.4	2,329.1	_	5.3	3,259.5	-405.0	693.1	3,547.0

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, North Dakota

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	llars per Million Btu				
970	1.56	0.99	1.28	1.65	2.07	1.62	0.61	1.37	7.80	2.52
975	3.09	1.51	2.55	2.69	3.51	3.02	1.20	2.24	9.18	3.94
980	1.96	3.66	6.92	7.39	7.48	7.04	3.06	5.12	13.14	R 7.53
985	1.74	5.26	7.48	7.85	8.46	7.56	3.46	R 6.07	18.02	R 10.48
990	1.10	4.55	6.87	8.28	7.98	7.20	3.56	^R 5.75	18.33	R 10.55
991	1.45	4.61	6.38	7.52	7.09	6.67	3.41	R 5.50	18.21	R 10 15
992	1.11	4.78	5.21	7.13	7.01	6.14	3.12	R 5.29	18.55	R 10.41
993	0.92	4.93	6.05	6.28	6.26	6.13	3.05	R 5.30	18.50	R 10.47
994	0.92	4.90	6.12	6.00	7.13	6.51	2.96	R 5.41	18.67	R 10 81
995	1.12	4.44	6.12	4.97	6.91	6.44	2.90	R 5.17	18.25	R 10.43
996	1.05	4.32	7.00	6.00	9.24	7.93	3.32	R 5.74	18.15	R 10.48
997	1.21	4.75	6.89	5.62	9.73	8.61	3.31	R 6.42	18.39	R 10.83
998	1.24	4.97	5.79	4.31	7.18	6.55	2.87	R 5.56	19.01	R 10.96
999	1.19	5.09	6.23	4.88	7.59	7.08	R 2.94	R 5.89	19.04	R 10.92
000	1.17	6.15	9.02	9.18	10.84	10.22	R 4.41	R 8.03	18.86	R 11.99
001	1.35	7.46	8.80	9.19	11.46	10.70	4.22	R 8.96	18.97	R 12.67
002	0.33	5.29	7.87	8.44	9.44	9.00	R 3.82	R 6.89	18.72	R 11.50
002	1.23		9.30	9.99	11.65		4.59	R 8.90	19.02	R 12.84
	1.23	7.47 8.98	11.03		13.05	10.91 12.33	R 5.21	R 10.33	19.02	R 14.00
004				11.10			R 6.91	R 12.86		R 15.90
005 006	1.51 1.73	11.00 10.34	15.14 17.31	15.34 19.50	15.53 17.19	15.42 17.23	7.96	13.48	20.49 20.91	16.72
	1.73	10.34	17.31	19.50	17.19	17.23	7.96	13.40	20.91	10.72
					Expenditures in Mill	ion Nominal Dollars				
970	1.9	8.4	8.2	1.8	10.0	20.0	(s) 0.1	30.3	37.2	67.5
975	1.9	_ 15.4	11.5	0.3	15.4	27.3		44.7	59.5	_ 104.2
980	0.8	R 36.8	47.3	0.2	14.0	61.6	1.2	R 100 4	110.1	R 210.5
985	1.0	R 47.6	50.6	0.6	5.2	56.4	1.8	R_106.7	185.1	R 291.8
990	0.4	R 33.5	39.3	0.2	18.9	58.4	1.9	R 94.2	184.8	R 279.0
991	0.5	R 30 0	33.4	0.3	25.0	58.7	1.9	R 101.0	192.4	R 293.4
992	0.4	R 37 3	19.3	0.2	27.5	47.0	1.8	R 86.5	191.1	R 277.6
993	0.3	K 44 2	26.6	0.3	17.2	44.1	1.5	R 90.1	202.5	R 292.7
994	0.3	R 43 7	23.8	0.2	18.0	41.9	1.4	R 87.3	206.6	R 293.9
995	0.2	R 42.0	25.6	0.1	19.4	45.1	1.3	R 88.7	210.7	R 299.4
996	0.3	R 47 4	33.4	0.2	31.5	65.1	1.6	R 114.4	223.0	R 337.4
997	0.3	R 49 7	24.2	0.2	53.5	77.8	1.2	R 129 0	215.6	R 344.6
98	0.2	R 45.1	17.9	0.1	28.2	46.3	0.9	R 92.6	212.3	R 304.8
99	0.2	R 48.4	17.6	0.5	39.5	57.5	1.0	R 107.2	214.8	R 322.0
00	0.3	R 60.4	29.6	0.1	68.7	98.5	R 1.6	R 160.8	218.2	R 378.9
001	0.2	R 70.5	25.2	0.1	83.1	108.5	1.5	R 180.8	225.3	R 406.1
		R 52.7	25.2 19.4			80.9		R 135.1	234.1	R 369.2
02	0.1	R 73.8	19.4 27.2	0.1	61.4		1.4	R 176.4	234.1	R 417.0
003	0.4 R 0.5	R 88.0		0.2	73.0	100.4	1.7	R 000 0		R 457.0
004		'` 88.U R 400.0	37.4	0.3	80.0	117.7	2.0 R a a	R 208.2	248.8	R 457.0
005	0.6	R 102.6	40.6	0.6	103.6	144.8	R 2.9	R 250.9	265.4	R 516.2
006	0.3	87.2	46.5	0.3	92.0	138.9	3.1	229.3	275.0	504.3

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, North Dakota

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^f
Year					Pri	ces in Nominal Dol	llars per Million Bt	u				
970	0.74	0.67	1.06	_	1.30	2.83	0.84	1.45	0.60	0.90	6.62	1.77
975	1.26	1.11	2.34	_	2.63	4.69	1.69	2.23	1.20	1.43	7.84	2.23
080	2.63	3.26	6.45	_	5.23	9.97	3.78	5.63	3.06	_ 4.04	12.16	R 5.3
85	3.25	4.81	6.03	7.85	8.66	9.64	3.49	6.18	3.46	R 4.95	17.54	R 8.9
90	2.72	4.06	5.50	8.28	6.47	9.87	2.64	6.33	^h 3.56	h R 4.27	17.10	h R 9.4
91	1.97	4.14	4.88	7.52	8.76	9.57	2.35	6.73	3.41	R 4.25	17.05	R 9.3
92	2.67	4.32	4.68	7.13	8.12	9.29	2.30	6.33	3.12	R 4.44	17.22	R 9.66
93	1.93	4.48	4.50	6.28	9.28	9.34	2.37	6.10	3.05	R 4.32	17.45	R 9.5
94	2.14	4.23	4.29	6.00	8.14	9.16	2.51	5.41	2.96	R 4.08	17.18	R 9.3
95	2.12	3.72	4.30	4.97	8.17	9.17	2.38	5.57	2.90	R 3.75	17.12	R 9.3
96	2.01	3.72	5.24	6.00	9.92	9.84	2.94	6.80	3.32	R 3.90	16.81	R 9.1
997	2.05	4.14	4.91	5.62	10.48	9.69	3.05	7.06	3.31	R 4.39	17.09	R 9.4
98	2.01	4.21	3.82	4.31	9.36	8.48	2.64	5.53	2.87	4.20	17.25	R 9.6
199	2.02	4.32	4.35	4.88	8.76	9.22	2.69	6.13	R 2.94	4.37	17.22	R 9.7
00	1.98	5.60	7.04	9.18	11.66	12.05	3.93	9.04	R 4.41	R 5.80	17.01	R 10.4
01	1.80	6.76	6.51	9.19	13.14	11.56	4.27	9.18	4.22	R 6.61	16.64	R 11.2
02	1.87	4.67	5.89	8.44	9.72	10.92	3.40	7.11	R 3.82	R 4.71	16.31	R 10.2
03	2.23	7.10	7.09	9.99	12.05	12.36	3.16	8.32	4.59	R 6.52	16.52	R 11.2
04	2.32	8.16	9.21	11.10	14.20	14.51	3.74	11.41	R 5.21	R 7.18	17.19	R 11.78
005	2.77	9.97	13.70	15.34	17.15	17.72	6.59	14.66	^R 6.91	R 8.65	17.91	R 13.0
006	3.02	9.27	15.79	19.50	19.12	20.11	7.72	17.37	7.96	9.73	18.46	14.4
					Ex	xpenditures in Milli	on Nominal Dollar	s				
70	0.7	5.8	1.5	_	1.1	2.2	0.5	5.4	(s)	11.9	15.7	27.6
75	1.8	13.7	2.4	_	2.0	2.3	5.2	12.0	(s)	27.6	21.5	49.1
080	3.9	R 37.5	24.1		1.7	3.8	9.5	39.2	(s)	R 80.7	47.5	R 128.2
85	6.6	R 42.5	17.6	(s)	0.9	3.5	1.4	23.5	(s)	R 72.6	121.2	R 193.8
90	4.1	R 33.3	5.6	(s)	2.7	3.6	0.4	12.3	h 0.2	h R 50.0	134.2	h R 184.
91	3.0	R 37.2	4.5	(s)	5.5	2.2	0.1	12.3	0.2	R 52.8	139.5	R 192.2
92	3.9	R 33.9	4.3	(s)	5.6	1.8	0.2	11.8	0.2	R 49.8	133.6	R 183.
93	3.2	R 39.9	3.8	(s)	4.5	0.5	0.2	9.0	0.2	R 52.3	138.1	R 190.4
94	3.8	R 38.2	4.4	(s)	3.6	0.5	0.2	8.7	0.2	R 50.8	142.2	R 193.1
95	3.1	R 36.6	3.7	(s)	4.0	0.5	0.3	8.6	0.2	R 48.5	159.4	R 207.8
96	3.9	R 39.4	6.4	0.1	6.0	0.5	0.1	13.0	0.2	R 56.5	165.0	R 221.6
97	3.8	R 41.4	7.4	(s)	10.2	0.5	0.2	18.2	0.2	R 63.6	161.5	R 225.2
98	3.0	R 38.2	6.0	(s)	6.5	0.9	0.3	13.7	0.2	R 55.0	162.5	R 217.5
99	3.3	R 38.9	5.9	(s)	8.0	1.0	0.3	15.3	0.2	R 57.6	164.1	R 221.7
00	3.4	R 55.5	9.5	0.1	13.0	0.6	0.3	23.6	0.3	R 82.7	173.6	R 256.3
01	3.4	R 63.2	9.9	0.1	16.8	0.6	1.0	28.4	0.3	R 95.3	203.0	R 298.4
002	3.9	R 46.4	4.9	0.1	11.2	0.6	2.0	18.6	0.2	R 69.1	218.1	R 287.3
003	5.4	R 64.7	7.3	0.1	13.3	1.2	2.0	24.0	0.3	R 94.3	214.2	R 308.6
004	R 8.9	R 75.3	9.7	0.1	15.4	0.8	0.4	26.3	0.3	R 110.8	225.4	R 336.2
005	R 12.0	R 86.1	11.3	0.2	20.2	0.9	1.9	34.5	0.4	R 133.1	244.0	R 377.1
06	5.2	75.8	13.8	0.4	18.1	2.1	0.5	34.8	0.5	116.2	260.0	376.2

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, North Dakota

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total f,g	Retail Electricity	Total Energy ^{f,}
'ear								Prio	ces in Nomina	al Dollars pe	r Million Btu						
70	_	0.74	0.74	0.38	0.79	0.79	0.85	1.30	5.08	2.83	0.94	0.43	1.48	_	1.32	5.95	1.55
75	_	1.26	1.26	1.00	2.08	2.72	2.90	2.63	7.48	4.69	1.94	1.31	3.24	_	2.78	8.00	3.18
80	_	2.63	2.63	2.58	3.85	5.50	5.76	5.23	14.36	9.97	3.19	4.04	6.29	_	5.51	9.94	6.02
35	_	3.25	3.25	4.19	5.17	6.28	6.86	8.66	17.61	9.64	3.49	3.39	6.62	_	4.31	15.27	R 4 96
90	_	2.72	2.72	3.24	3.32	5.87	6.88	6.47	14.60	9.87	2.64	-	5.91	^h 2.17	h 3.55	14.05	h R 4.04
91	_	1.97	1.97	3.05	3.36	5.22	5.80	8.76	16.80	9.57	2.35	_	5.78	2.17	3.01	14.26	3.53
92		2.67	2.67	3.11	2.58	5.16	5.12	8.12	18.32	9.29	2.30	_	5.00	2.17	3.28	14.27	R 3.77
93	_	1.93	1.93	3.23	3.00	5.00	4.97	9.28	18.96	9.34	2.37	_	5.27	2.17	R 2.77	14.22	3.32
94		2.14	2.14	3.13	3.00	4.86	5.34	7.14	19.11	9.16	2.51		4.96	0.99	R 2.86	13.81	3.40
94 95	_	2.14	2.14	2.76	3.29	4.87	5.28	7.14	19.11	9.16	2.38	_	5.40	1.01	2.87	13.19	3.30
96	_	2.12	2.12	2.76	3.29	5.85	6.39	9.11	20.08	9.17	2.36	_	6.17	1.01	R 3.05	13.19	_ 3.50
96		2.01	2.01	2.87	3.23	5.85	5.30	8.88	17.98	9.69	3.05		5.51	1.27	2.92	12.83	R 3.4
98		2.03	2.03	2.72	3.09	4.24	4.32	7.76	19.07	8.48	2.64	_	4.65	1.03	2.68	12.61	R 3.18
99	_	2.01	2.01	2.72	3.14	5.01	4.32	7.76	16.75	9.22	2.69		4.65	0.76	2.00	11.83	R 3.40
																	4.0
00	_	1.98	1.98	4.00	4.81	7.96	8.17	12.72	17.99	12.05	3.93	_	8.24	0.89 R 1.39	3.54 R 3.90	11.65	4.09 R 4.34
01	_	1.80	1.80	5.12	4.32	7.27	7.39	11.70	19.00	11.56	4.27	19.26	8.11	R 1.48	N 3.90	11.67	1 4.3
02	_	1.87	1.87	4.43	4.38	6.59	6.54	9.76	21.74	10.92	3.40	16.53	7.01	1.48 P 4.57	R 3.31	11.66	R 3.8
03	_	2.23	2.23	4.00	4.93	7.84	8.57	12.08	26.51	12.36	3.16	15.76	8.34	R 1.57	R 3.60	11.62	4.1
04	_	2.32	2.32	5.67	4.84	10.07	10.38	13.45	29.35	14.51	3.74	17.35	10.01	R 1.69	R 4.70	12.10	R 5.2
05	_	2.77	2.77	9.02	5.23	14.37	14.60	16.52	R 38.40	17.72	6.59	18.25	R 12.63	R 2.03	R 5.92	12.67	R 6.37
06		3.02	3.02	6.26	7.92	16.38	16.85	18.39	46.09	20.11	7.72	23.88	14.41	1.60	6.45	14.64	7.00
								Ex	penditures in	Million Nor	ninal Dollars						
70	_	5.4	5.4	0.7	7.3	10.0	0.3	1.0	0.9	34.4	2.3	0.1	56.3	_	62.3	14.3	76.7
75	_	9.4	9.4	1.9	14.6	25.6	0.8	1.8	1.0	54.1	4.6	0.5	102.9	_	114.1	27.0	្ន 141.1
80	_	20.2	20.2	2.6	19.2	78.8	0.3	13.0	2.3	80.7	4.1	1.3	199.8	_	222.6	52.6	R 275.1
85	_	230.8	230.8	R 7.2	35.9	105.5	(s)	10.3	2.5	54.7	4.8	1.0	214.8	. —	R 453.1	101.1	R 554.2
90	_	234.3	234.3	R 10.0	17.9	103.0	(s)	14.4	2.4	41.4	3.6	_	182.7	^h 0.1	h R 427.4 R 359.0	82.2	h R 509.6 R 442.5
91	_	166.2	166.2	R 11.0	17.3	92.9	0.1	26.5	2.4	39.4	2.6	_	181.3	0.1	R 359.0	83.5	R 442.5
92	_	249.0	249.0	R 13.3	25.1	87.6	(s)	13.9	2.7	35.1	2.5	_	166.9	0.1	R 429.6	87.1	R 516.7
93	_	176.5	176.5	R 14.6	18.2	86.2	(s)	14.9	2.8	33.1	3.7	_	158.9	0.1	R 350.1	90.0	R 440.0
94	_	200.3	200.3	R 13.1	24.9	83.2	(s)	12.0	3.0	33.5	3.2	_	159.7	0.2	R 373.3	92.3	R 465.6
95	_	210.7	210.7	R 13.2	17.3	85.6	(s)	21.8	3.0	32.8	1.1	_	161.6	0.3	R 385.9	77.7	R 463.6
96	_	180.6	180.6	R 17.6	19.5	99.0	(s)	35.0	3.0	29.5	1.1	_	187.2	0.3	R 385.8	79.4	R 465.2
97	_	175.7	175.7	R 51.5	28.5	81.5	(s)	23.0	2.8	22.7	1.7	_	160.3	0.4	R 387.9	88.5	R 476.5
98	_	178.9	178.9	R 47.1	29.6	63.2	(s)	18.5	3.2	24.8	0.1	_	139.3	0.3	R 365.6	91.7	R 457.3
99	_	178.4	178.4	R 39.5	43.7	68.9	(s)	27.1	2.8	20.9	0.2	_	163.6	0.4	R 381.9	118.5	R 500.4
00	_	189.4	189.4	R 47.3	35.4	127.6	0.3	57.9	3.0	27.8	0.9	_	252.9	0.4	R 490.0	117.5	R 607.5
01	_	168.2	168.2	R 75.2	38.1	144.6	0.1	127.1	2.9	31.7	0.3	1.1	345.9	R 1.0	R 590.2	106.7	R 696.8
02	_	172.2	172.2	R 66.5	32.3	108.8	(s)	44.3	3.2	31.3	(s)	0.8	220.8	0.4	R 459.9	102.0	R 561.8
03	_	211.6	211.6	R 44.0	21.7	127.5	0.1	30.7	3.7	36.9	0.7	0.8	222.1	R _{0.4}	R 478.1	114.0	R 592.0
04	_	196.7	196.7	R 75.1	32.9	207.0	0.1	61.5	4.1	54.3	1.0	0.8	361.7	12	R 634.8	120.9	R 755.7
				P 0 4 0	R 47.4									D	D		D
05	_	255.4	255.4	R 84.3	^ 47.4	313.3	0.1	69.6	5.3	57.9	8.5	0.9	^R 503.1	R 2.3	R 845.0	128.1	R 973.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, North Dakota

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year						Prices in N	lominal Dollars p	er Million Btu					
1970	0.74	_	2.17	1.33	0.75	1.30	5.08	2.83	0.83	2.19	2.19	_	2.19
1975	1.26	_	3.45	2.67	2.09	2.63	7.48	4.69	-	3.95	3.95	_	3.95
1980	_	_	9.02	7.23	6.47	5.23	14.36	9.97	_	8.74	8.74	_	8.74
1985	_	_	9.99	7.12	6.44	10.30	17.61	9.64	_	8.66	8.66	_	8.66
1990	_	4.18	9.32	8.96	6.11	8.69	14.60	9.87	_	9.31	9.31	_	9.31
1991	_	3.19	8.71	8.50	5.17	11.95	16.80	9.57	_	8.99	9.00	_	9.00
1992	_	4.07	8.54	8.32	4.89	11.32	18.32	9.29	_	8.63	8.64	_	8.64
1993	_	4.35	8.24	8.42	4.81	12.69	18.96	9.34	_	8.75	8.75	_	8.75
994	_	3.96	7.96	8.15	4.57	12.87	19.11	9.16	_	8.65	8.65	_	8.65
1995	_	2.58	8.36	7.91	4.54	13.22	19.41	9.17	_	8.75	8.74	_	8.74
1996	_	1.46	9.29	9.17	5.23	13.23	20.08	9.84	_	9.64	9.63	_	9.63
1997	_	3.73	9.39	7.86	5.15	12.59	17.98	9.69	_	9.06	9.04	_	9.04
1998	_	3.86	8.11	7.91	4.05	12.07	19.07	8.48	_	8.37	8.36	_	8.36
999	_	4.31	8.81	8.50	4.73	14.24	16.75	9.22	_	8.93	8.92	_	8.92
000	_	5.32	10.87	10.96	7.33	17.06	17.99	12.05	_	11.59	11.59	_	11.59
2001	_	6.14	11.01	10.53	6.50	18.18	19.00	11.56	_	10.98	10.98	_	10.98
2002	_	3.99 7.05	10.72 12.42	9.74 10.87	5.37 6.51	16.37 18.61	21.74 26.51	10.92 12.36	_	10.38 11.71	10.37	_	10.37 11.71
2003	_	8.55	15.13	13.12	8.77	20.38	29.35	14.51	_	13.70	11.71 13.69	_	13.69
2004	_	9.85	18.56	17.43	12.98	22.87	R 38.40	17.72	_	R 17.60	17.60	_	17.60
2005		10.64	22.31	19.53	14.70	24.83	46.09	20.11	_	19.86	19.86	_	19.86
_		10101	22.01	.0.00			ures in Million No			10.00	10.00		10.00
-						•							
1970	(s)	_	1.0	11.1	8.3	(s)	4.2	93.6	0.2	118.6	118.6	_	118.6
1975	(s)	_	1.5	29.2	20.9	(s)	6.2	191.2	_	249.1	249.1	_	249.1
980	_	_	2.9	159.9	59.7	0.2	13.2	395.6	_	631.5	631.5	_	631.5
985	_		0.2	124.8	58.3	0.4	14.7	388.7	_	587.1	R 589.1	_	R 589.1
990	_	(s)	1.3	156.1	39.0	0.4	13.7	377.5	_	588.1	R 590.7 R 578.5	_	R 590.7 R 578.5
991 992	_	(s) 0.1	1.2 1.2	158.1 153.1	27.0 37.1	0.7 0.7	14.1 15.7	373.4 364.9	_	574.6 572.7	R 577.3	_	R 577.3
993	_	0.1	2.6	168.5	32.6	0.7	16.6	382.8	_	603.9	604.0	_	604.0
994		0.2	1.7	182.1	21.1	0.9	17.5	368.0	_	591.2	591.4	_	591.4
994	_	0.2	2.7	185.0	8.5	0.6	17.5	380.5	_	591.2 594.8	595.0	_	591.4
996	_	0.1	2.4	226.6	7.3	1.0	17.5	415.6	_	670.3	670.4	_	670.4
997	_	1.3	1.6	201.9	5.5	0.6	16.5	412.5	_	638.5	639.8	_	639.8
998	_	0.2	1.8	171.8	4.9	0.2	18.4	357.8	_	554.8	555.0	_	555.0
1999	_	0.2	1.8	217.2	10.9	0.5	16.3	396.6	_	643.2	643.5	_	643.5
2000	_	0.3	1.9	265.4	17.2	0.3	17.2	506.1	_	808.1	808.4	_	808.4
2001	_	0.4	4.8	284.1	27.7	0.5	16.7	478.3	_	812.0	812.4	_	812.4
2002	_	0.3	3.2	268.5	16.1	0.6	18.9	454.6	_	761.8	762.0	_	762.0
2003	_	0.6	4.4	299.2	20.6	1.5	21.3	520.1	_	867.1	867.7	_	867.7
2004	_	0.8	4.9	385.0	54.4	2.4	_ 23.9	596.0	_	1,066.6	_ 1,067.4	_	1.067.4
2005	_	(s)	6.2	546.3	47.5	1.9	^R 31.1	746.9	_	R 1,379.9	^R 1,379.9	_	R 1,379.9
2006	_	(s)	4.9	624.6	61.3	1.7	36.3	814.3	_	1,543.2	1,543.2	_	1,543.2

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, North Dakota

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	ollars per Million Btu	ı			
970	0.25	0.35	0.90	1.23	_	0.96	_	_	1.92	0.29
975	0.26	0.66	1.93	2.12	_	1.94	_	_	3.89	0.50
980	0.56	2.47	-	6.07	_	6.07	_	_	6.94	0.97
85	0.88	4.74	_	5.52	_	5.52	_	_	9.34	1.22
90	0.69	3.86	_	5.60	_	5.60	_	_	8.37	0.71
91	0.71	4.34	_	4.49	_	4.49	_	_	7.20	0.73
92	0.72	4.03	_	4.76	_	4.76	_	_	6.60	0.73
93	0.72	4.25	_	4.42	_	4.42	_	_	6.61	0.80
94	0.70	3.76	_	4.11	_	4.11			6.35	0.78
95	0.70	3.49	_	4.18	_	4.18	_	_	6.21	0.78
96	0.73	2.77	_	5.05	_	5.05	_	_	6.37	0.79
97	0.74	3.22		4.59	_	4.59		_	6.71	0.81
			_				_			
98	0.76	_	_	3.12	_	3.12	_	_	7.87	0.78
99	0.73	_	_	4.17	_	4.17	_	_	8.69	0.75
00	0.72	_	_	6.92	_	6.92	_	_	16.78	0.97
01	0.74	6.87	_	6.39	_	6.39	_	_	20.47	1.06
02	0.74	2.39	2.50	5.73	_	5.57	_	_	8.94	0.87
03	0.74	7.22	_	6.76	_	6.76	_	_	13.21	0.91
04	0.77	6.78	_	8.63	_	8.63	_	_	13.84	1.00
005	0.82	R 9.17	_	12.44	_	12.44	_	_	16.53	1.17
06	0.88	10.12	_	14.86	_	14.86	_	_	17.32	1.25
					Expenditures in Mil	lion Nominal Dollars	5			
70	12.0	0.1	0.1	(s)	_	0.2	_	_	1.9	14.2
75	15.4	0.1	0.2	(s)	_	0.2	_	_	15.6	31.3
80	85.5	(s)	_	2.4	_	2.4	_	_	72.1	160.0
85	201.1	(s)	_	2.4	_	2.4	_	_	86.2	289.6
90	196.4	(s)	_	1.8	_	1.8	_	_	7.1	205.4
91	207.5	(s)	_	1.8	_	1.8	_	_	6.2	215.6
92	219.4	(s)	_	1.6	_	1.6	_	_	15.4	236.4
93	218.7	(s)	_	1.8	_	1.8	_	_	29.3	249.7
94	215.8	(s)	_	2.7	_	2.7	_	_	23.7	242.2
95	218.9	(s)	_	2.4	_	2.4	_	_	16.6	237.9
96	229.8	(s)	_	4.6	_	4.6	_	_	20.1	254.5
97	231.9	(s)	_	4.1	_	4.1	_	_	6.2	242.2
98	242.8	(5)	_	1.6	_	1.6	_	_	6.0	250.4
99	234.7	_	_	2.0	_	2.0	_	_	5.4	242.0
00	236.8	_	_	3.8	_	3.8	_	_	82.3	322.9
01	240.5	(s)	_	2.4	_	2.4	_	_	105.5	348.4
02	244.0		<u> </u>	2.4	_	2.4	_	_	43.1	289.3
03	239.9	(s)		3.8	_	3.8	_	_	56.4	300.0
03 04	239.9	(s)	_	3.8	_				71.4	314.2
		(s)	_		_	3.7	_	_		
05	274.6	(s)	_	5.1	_	5.1	_	_	121.4	401.0
06	279.5	(s)	_	6.8	_	6.8	_	_	118.6	405.0

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Ohio

							Prima	ry Energy									
		Coal						Petroleum							Floorie		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,h}
ear/								Prices in N	Iominal Dolla	ars per Millio	n Btu						
70	0.42	0.34	0.36	0.74	1.13	0.74	1.73	2.93	0.61	1.58	2.19	_	1.18	0.98	0.30	4.68	1.50
75	1.57	1.03	1.14	1.30	2.53	2.09	3.73	4.73	2.14	3.15	3.82	_	1.44	2.00	0.98	7.94	_ 3.05
080	2.00	1.47	1.56	3.27	6.44	6.38	5.48	9.45	3.34	7.42	7.75	0.28	2.26	R 4.10	1.50	12.97	R 6.30
85	2.05	1.68	1.71	5.32	7.68	6.04	9.94	9.15	4.21	8.31	8.67	1.09	2.20	R 4.81	1.70	16.90	R 8.26
90	1.80	1.51	1.54	4.54	7.76	5.73	10.78	9.35	2.60	6.15	8.35	1.24	11.99	4.35	1.50	17.33	i 8.19
91	1.72	1.48	1.49	4.53	7.43	4.95	10.42	9.23	2.35	6.21	8.21	1.14	1.92	4.22	1.45	17.97	8.34
192 193	1.74	1.44	1.46	4.55 5.04	7.14	4.64	9.77 9.99	8.98 8.82	2.27 2.42	5.99 R 6.60	7.91 7.95	1.12 1.07	1.94 1.87	4.17	1.40	17.84 18.30	8.18
193 194	1.68 1.57	1.42 1.44	1.43 1.45	5.04	7.18 7.14	4.30 4.02	8.30	9.12	2.42	R 6.46	7.95 R 7.95	1.07	1.87	4.33 4.37	1.39 1.42	18.30	8.50 R 8.51
194 195	1.57	1.44	1.45	4.59	7.14	4.02	8.59	9.12	2.64	R 6.66	R 8.11	1.00	1.46	4.37	1.42	18.37	R 8.49
196	1.68	1.35	1.36	4.94	8.18	4.81	10.27	9.88	3.04	R 6.62	R 8.72	0.87	1.31	4.52	1.30	18.52	8.82
97	1.75	1.33	1.34	5.69	7.92	4.55	10.27	9.78	3.30	R 6.18	R 8.48	0.66	R 1.21	4 67	1.26	18.40	9.00
98	1.67	1.37	1.38	5.24	6.94	3.44	9.85	8.80	2.48	R 5.89	R 7.58	0.55	1.38	R 4.21	1.28	18.78	R 8.69
199	1.74	1.37	1.38	4.99	7.61	3.96	9.67	9.58	2.81	R 5.78	_R 8.08	0.48	1.50	R 4.44	1.28	18.83	8.88
000	1.66	1.46	1.46	6.29	10.25	6.57	13.45	12.23	4.00	R 7.26	R 10.58	0.46	1.67	5.56	1.38	18.84	10.36
01	1.73	1.32	1.34	7.96	9.60	5.85	13.89	11.58	4.04	R 6.59	R 9.97	0.41	R 2.49	R 5.77	1.27	19.47	R 10.81
02	1.93	1.21	1.23	6.38	8.89	5.36	11.44	11.00	3.36	R 7.11	R 9.54	0.41	R 2.82	R 5.28	1.18	19.89	R 10.33
03	1.93	1.23	1.25	8.26	10.30	6.47	13.46	12.49	4.78	R 8.32	R 11.03	0.40	R 2.42	R 6.25	1.25	19.79	R 11.47
04	2.31	1.36	1.39	9.29	12.58	8.86	15.94	14.71	4.91	R 8.52	R 12.88	0.39	R 2.82	7.14	_ 1.31	20.26	R 12.84
05	3.41	1.56	1.63	11.48	16.78	12.95	18.46	17.98	6.69	R 11.99	R 16.51	0.37	R 3.95	R 8.80	^R 1.59	20.80	R 15.34
06	3.77	1.74	1.82	12.33	18.85	14.64	20.46	20.31	7.57	14.50	18.70	0.39	4.09	9.80	1.70	22.67	17.12
								Expendit	ures in Millio	n Nominal D	ollars						
70	146.6	414.6	561.2	769.2	224.5	24.4	56.5	1,637.3	17.6	257.7	2,217.9	_	9.0	3,557.3	-245.5	1,344.1	4,655.9
75	519.3	1,326.6	1,845.8	1,243.3	621.6	70.7	127.6	2,949.3	117.1	453.0	4,339.4	_	11.5	7,439.9	-1,046.9	2,773.5	9,166.6
080	549.5	1,837.5	2,387.0	R 2,661.6	1,828.0	259.2	883.2	5,623.4	122.1	1,165.4	9,881.3	6.4	41.7	R 14,977.9	R -1,728.8	4,904.7	R 18,153.8
85	287.8	2,092.0	2,379.8	R 3,810.7	1,637.3	245.3	977.5	5,225.9	33.6	1,005.7	9,125.3	22.6	51.1	R 15,431.5	R -1,919.2	7,080.8	R 20,593.1
90	239.0	1,953.0	2,192.0	R 3,387.4 R 3,504.9	1,699.6	343.5	419.0	5,425.5	20.1	957.3	8,865.0	140.0	¹ 51.7	^{I R} 14,719.8 R 14,411.9	-1,919.5	8,321.6	iR 21,121.9 R 21,280.9
91 92	170.7 175.2	1,939.5 1,892.5	2,110.2 2,067.8	R 3,702.2	1,533.9 1,560.4	291.0 279.0	412.8 510.5	5,327.6 5,126.7	13.2 15.2	898.0 946.0	8,476.5 8,437.8	177.7 173.2	55.6 49.7	R 14,536.2	-1,956.6 -1,921.4	8,825.6 8,717.2	R 21,331.9
192 193	175.2	1,892.5	2,067.8	R 4,215.6	1,560.4	279.0 259.1	510.5	5,126.7	21.7	R 939.5	8,437.8 R 8,691.9	112.3	49.7 30.2	R 15,097.5	-1,921.4 -1,884.7	9.162.8	R 22,375.5
193 194	129.9	1,879.2	2,047.4	R 4,231.4	1,622.1	265.7	448.2	5,400.0	21.7	R 965.4	R 8,787.2	121.7	53.1	R 15,202.4	-1,877.6	9,475.7	R 22,800.6
195	117.2	1,856.7	1,973.8	R 4,067.3	1,666.8	256.2	436.7	5,623.3	12.7	R 974.6	R 8,970.3	176.8	56.9	R 15,245.1	-1,923.1	9,828.7	R 23,150.8
196	82.9	1,886.0	1.968.8	R 4,582.8	2,097.9	326.5	587.0	5,945.0	16.0	R 1,127.5	R 10,099.8	126.7	61.6	R 16,839.7	-1,881.4	9.905.9	R 24,864.2
97	86.7	1,801.3	1.888.0	R 5.123.8	2,172.2	325.0	432.6	6,035.0	13.3	R 1,189.6	R 10,167.7	105.9	R 55.1	R 17,340.4	-1,795.4	9.831.0	R 25,376.0
198	83.5	1,913.3	1,996.8	R 4.227.8	1,850.3	269.4	305.9	5,500.6	4.1	R 1.159.3	R 9.089.6	94.9	56.2	R 15,465.3	R -1,907.8	10,115.1	R 23,672.5
199	85.4	1,821.4	1,906.8	R 4,178.0	2,126.2	369.1	448.2	6,037.6	6.1	R 1.232.0	R 10,219.2	82.6	R 70.8	R 16.457.4	-1,838.8	10,434.5	R 25,053.1
000	73.3	2,018.8	2,092.2	R 5,592.1	2,915.0	695.0	577.1	7,728.3	22.4	R 1.324.7	R 13 262 5	81.1	84.8	R 21.112.7	R -2,075.1	10,498.9	R 29.536.4
01	96.6	1,727.2	1,823.9	R 6,394.9	2,765.7	616.5	487.1	7,324.9	11.4	R 1,153.6	R 12,359.2	66.2	R 54.5	R 20,698.7	R -1,809.1	10,235.0	R 29,124.6
02	63.3	1,656.6	1,719.9	R 5.228.2	2,625.8	531.8	548.7	7,073.1	10.8	R 1,187.9	R 11,978.1	46.9	R 34.4	R 19,007.5	R -1,709.9	10,305.0	R 27,602.6
03	81.3	_ 1,723.8	_ 1,805.1	R 6,936.1	3,048.4	649.2	990.5	8,080.3	14.9	R 1.319.2	R 14.102.5	35.7	R 50.3	R 22.929.8	R -1,818.0	10,175.3	R 31,287.1
04	101.3	R 1,828.2	R 1,929.5	R 7,569.2	4,085.1	936.1	627.4	9,554.7	22.5	R 1.480.8	R 16,706.5	64.6	R 53.6	R 26,323.4	1,945.4	10,550.3	R 34,928.3
05	175.1	R 2,236.5	R 2,411.5	^R 9,511.8	5,236.6	1,366.6	883.1	11,700.2	58.5	R 1,778.1	R 21,023.0	57.3	R 84.7	R 33,091.1	R -2,493.7	11,248.4	R 41,845.7
106	218.0	2,410.2	2,628.1	9,099.8	6,071.9	1,534.9	890.4	13,178.3	63.0	2,267.5	24,006.2	67.9	87.6	35,939.6	-2,637.1	11,734.5	45,037.0

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Ohio

				Primary	Energy					
				Petrol	eum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	llars per Million Btu				
				4.40	244		0.55		0.00	4.00
970	1.05	0.88	1.41	1.42	2.14	1.54	0.57	0.98	6.99	1.68
975	2.62	1.47	2.51	2.90	4.53	2.96	1.12	1.74 R 3.93	10.93	3.11 R 6.49
980	3.07	3.49	6.63	8.07	7.66	6.94	2.87		16.29	R 9.77
985	3.00	5.79	7.55	8.21	10.09	8.31	3.24	5.98	22.49	
90	2.80	5.09	7.43	8.54	12.05	9.03	3.56	5.51	23.58	10.10
991 992	2.64 2.55	5.06 5.02	6.89 6.33	7.28	10.71 10.72	8.31 7.74	3.41 3.12	5.37 5.26	23.91 24.14	10.23 R 9.89
992 993	2.55	5.50	6.36	6.53 5.85	9.89	7.74 7.56	3.12	5.26	24.14	
	2.65						2.96		25.08	10.44
994	2.64	5.67	6.15 6.12	6.19 6.28	10.07 10.15	7.56 7.73	2.90	5.84 5.49	25.20	10.81
995 996	2.50	5.26 5.69	6.97	6.28 6.71	11.57	7.73 9.14	2.90 3.32	5.49 6.04	25.20 25.19	10.65 10.90
996	2.50		6.91	6.88	11.79	9.14	3.32	R 6.75	25.19	11.58
197	2.64	6.46 6.18	5.81		10.60	9.33 8.18		6.37		12.12
190	2.61	6.02	6.21	6.11 6.71	10.60	8.46	2.87 R 2.94	6.33	25.51 25.43	12.12
00	2.47						R 4.41		25.23	R 12.73
01	2.47	7.39 9.28	9.24 8.78	9.22 8.97	14.08 16.07	11.85 12.12	4.22	7.83 9.47	24.53	R 14.13
02	2.76	7.42	8.01	8.25	13.78	10.81	R 3.82	7.71	24.16	12.92
03	2.76	8.91	9.77	9.34	16.13	13.06	4.59	9.30	24.10	13.72
	3.39	10.21	11.27	11.20	18.19	14.39	R 5.21	10.57	24.22	R 15.03
)04)05	3.83	12.45	15.32	15.45	20.94	18.07	R 6.91	R 12.90	24.77	16.82
006	3.70	13.85	17.07	19.59	23.16	20.44	7.96	14.39	27.39	18.99
_	0.70	10.00		10100		ion Nominal Dollars			2.100	10.00
					Experioritures in will	ion Nominal Dollars				
970	21.9	414.0	76.5	24.1	31.5	132.0	1.9	569.8	531.1	1,100.9
975	19.9	643.4	157.8	33.8	82.0	273.6	3.9	940.9	1,039.7	1,980.5
80	8.3	R 1,287.0	286.8	46.5	72.0	405.3	25.2	R 1,725.8	1,859.9	R 3,585.7
85	13.5	R 1,911.5	204.2	43.8	121.3	369.4	29.7	R 2,324.0	2,604.3	R 4,928.4
90	8.8	R 1,630.4	205.1	30.2	183.7	419.0	35.1	R 2,093.4	3,049.0	R 5,142.3
91	5.6	R 1,696.4	169.0	27.9	172.3	369.2	35.3	R 2,106.5	3,339.5	R 5,446.0
92	6.6	R 1,770.3	170.5	27.0	154.9	352.4	33.9	R 2,163.1	3,224.5	R 5,387.6
93	6.8	R 2,020.2	166.2	27.8	168.3	362.4	17.0	R 2,406.4	3,507.6	R 5,914.0 R 5,966.9
94	4.8	R 2,016.3	159.6	24.9	169.2	353.7	15.7	R 2,390.5	3,576.4	N 5,966.9
95	3.4	R 1,952.0	142.5	26.7	183.1	352.2	15.4	R 2,323.1 R 2,695.1	3,784.4	R 6,107.5
96	4.7	R 2,208.1	153.4	31.2	279.4	463.9	18.3 ^R 11.9	2,695.1 R o 040.0	3,831.2	R 6,526.2
97	2.2	R 2,389.3 R 1,904.1	133.9	30.2	275.8	439.9		R 2,843.2 R 2,255.2	3,764.6	R 6,607.8 R 6,129.8
98 99	2.9	R 1,982.8	97.8	26.8	214.4	339.1	9.1 9.9	R 2,454.4	3,874.7	R 6,500.2
	1.6	R 2,643.8	124.1 161.4	49.3	286.8 328.6	460.2	9.9 15.9	R 3,173.0	4,045.7 4,002.2	R 7,175.2
00	1.4 1.8	R 2,643.8 R 2,979.2		21.9 22.5		511.9	15.9 20.2	R 3,415.4	4,002.2 3,963.0	R 7,175.2 R 7,378.4
01	1.8 2.9	R 2,445.0	141.4 148.2	22.5 15.4	250.4	414.2	R 18.6	R 2,892.0		R 7,378.4
02 03	2.9 1.8	R 3,138.4			262.0 368.2	425.6 572.2	23.5	R 3,736.0	4,193.3 4,100.4	R 7,085.3
03	R 3.3	R 3,353.8	184.5 219.9	19.5	308.2	572.2	R 27.4	R 3,736.0 R 3,968.7	4,100.4	R 8,219.9
104 105	R 2.4	R 4,192.1	219.9 255.2	30.8 38.7	383.7	584.3 677.0	R 39.8	R 4,911.3	4,251.1 4,585.5	R 9,496.8
006	0.8	3,915.6	255.2	38.7 40.5	383.0	642.6	41.8	4,600.7	4,585.5 4,800.8	9,496.8
00	0.0	3,913.0	210.0	40.5	303.7	042.0	41.0	4,000.7	4,000.0	9,401.5

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Ohio

_						y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ¹
Year					Pri	ces in Nominal Dol	lars per Million Bt	u				
970	0.40	0.75	1.20	0.84	1.39	2.93	0.69	1.26	0.57	0.77	6.33	1.9
75	1.31	1.31	2.33	2.48	2.83	4.73	2.20	2.74	1.12	1.51	10.10	3.53
80	1.34	3.26	6.28	6.01	5.34	9.45	3.58	7.13	2.87	R 3.77	15.71	R 7.2
85	1.49	5.34	6.12	8.21	9.90	9.15	4.18	7.18	3.24	5.21	20.91	R 10.7
90	1.44	4.50	5.53	8.54	9.83	9.35	2.54	7.26	^h 3.45	^h 4.59	21.31	h 11.10
91	1.43	4.56	4.94	7.28	10.07	9.23	2.30	6.96	3.41	4.63	21.55	11.4
92	1.44	4.55	4.71	6.53	9.32	8.98	2.23	6.29	3.04	4.51	21.72	R 11.1
93	1.42	5.05	4.62	5.85	9.94	8.82	2.42	6.40	2.96	4.93	21.78	11.5
94	1.46	5.19	4.30	6.19	8.14	9.12	2.64	6.01	2.86	5.04	22.16	11.8
95	1.44	4.74	4.30	6.28	8.17	9.28	2.69	5.84	2.76	4.68	22.04	11.5
96	1.44	5.18	5.24	6.71	9.92	9.88	3.02	7.27	2.96	5.08	22.12	11.5
97	1.39	5.96	4.91	6.88	10.48	9.78	3.32	8.10	1.99	6.02	21.97	_ 12.1
98	1.38	5.60	3.84	6.11	9.36	8.80	2.45	6.58	_ 2.04	5.47	22.05	R 12.6
99	1.41	5.38	4.42	6.71	8.76	9.58	_	6.02	R 2.24	5.33	22.03	12.5
00	1.47	6.73	7.12	9.22	11.66	12.23	_	9.05	R 2.99	6.79	21.93	_ 13.1
01	1.54	8.32	6.61	8.97	13.14	11.58	4.14	8.23	R 3.67	8.12	24.11	R 14.8
02	1.61	6.25	5.84	8.25	9.72	11.00	3.63	7.15	R 3.03	6.13	22.24	R 13.1
03	1.65	7.90	7.25	9.34	12.11	12.49	4.80	8.93	K 3.29	7.82	22.13	K 13.8
04	1.88	8.98	9.39	11.20	14.34	14.71	4.91	10.59	R 3.87	R 8.77	22.70	_ 14.8
05	2.34	11.17	13.59	15.45	17.28	17.98	6.69	14.72	R 6.51	R 11.07	23.24	R 16.5
06	2.59	12.35	15.55	19.59	19.21	20.31	7.57	17.13	7.96	12.61	24.73	18.4
_					Ex	xpenditures in Milli	on Nominal Dollar	s				
70	6.5	140.0	13.0	0.7	3.6	6.2	3.6	27.1	(s)	173.6	368.9	542.5
75	23.2	227.6	29.0	1.5	9.0	23.7	20.1	83.5	0.1	334.3	690.8	1,025.
80	13.7	R 507.9	94.8	4.4	8.9	102.2	8.5	218.8	0.6	R 741.1	1,250.1	R 1,991.
85	23.7	R 771.8	75.3	20.5	21.0	29.0	2.2	148.0	0.7	R 944.5	2,081.8	R 3,026.
90	18.2	R 670.4	61.9	9.2	26.4	52.0	0.4	149.8	h 3.9	h 843.1	2,533.6	h 3,376.
91	13.8	R 715.1	46.4	7.4	28.6	44.9	0.6	127.9	3.8	R 861.3	2,707.4	R 3,568.
92	17.0	R 757.1	45.8	2.5	23.8	31.7	1.0	104.8	3.8	R 883.3	2,678.9	R 3,562.
93	16.5	R 859.0	37.4	6.7	29.9	18.2	0.4	92.5	2.3	R 970.4	2,804.7	R 3,775.
94	15.0	R 895.8 R 861.1	34.2	5.1	24.1	21.4	0.1	84.9	2.2	R 997.9 R 968.9	2,912.8	R 3,910.
95	12.5	"\ 801.1	42.8	3.2	26.0	21.2	0.1	93.2	2.2	1, 908.9	3,014.8	R 3,983.
96	19.8	R 1,020.2 R 1,143.5	40.7	5.9	42.3	18.8	(s)	107.7	2.6	R 1,150.3 R 1,343.9	3,062.4	R 4,212.
97	9.7	R 911.8	40.1	4.9	43.2	99.7	(s)	188.1	2.6	R 1,343.9	3,068.1	R 4,412.
98 99	12.1 6.5	R 933.7	25.1 46.6	7.6 4.9	33.4 41.8	34.1 8.7	(s)	100.2 102.1	2.2 2.2	R 1,026.3	3,177.9 3,254.0	R 4,204.
99	6.8	R 1,245.1	72.1	6.9	48.0	33.4	_	160.5	3.4	R 1,415.8	3,254.0	R 4,754.
	7.6	R 1,493.9	72.1 72.6	7.4		12.9			R 4.1	R 1,634.6	3,563.5	R 5,198.
01 02	7.6 12.3	R 1,493.9	72.6 76.7	7.4 4.3	36.1 32.6	12.9 23.1	(s) 0.1	129.1 136.8	R 5.0	R 1.200.6	3,563.5 3.341.7	R 4.542.
		R 1,456.7	76.7 74.0	4.3 10.8	32.6 48.8	13.8	0.1	136.8	R 5.3	R 1,616.4	3,341.7	R 4,993.
03 04	7.0 R 16.5	R 1,565.3	74.0 105.6	16.4	48.8 46.4	13.8	3.1	186.0	5.6	R 1,773.3	3,377.4	R 5,283.
104 105	R 17.3	R 1,943.9	100.5	19.6	55.8	25.8	4.6	206.2	R 6.3	R 2,173.7	3,716.3	R 5,890.
006	6.3	1,884.0	138.9	17.8	56.2	25.8 48.1	1.3	262.4	6.5	2,159.2	3,893.0	6,052.2

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Ohio

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year								Pric	ces in Nomina	al Dollars pe	r Million Btu		•				
970	0.42	0.40	0.41	0.57	0.74	0.77	0.84	1.39	5.08	2.93	0.55	1.29	1.24	1.69	0.60	2.90	0.84
975	1.57	1.31	1.47	1.08	2.03	2.31	2.48	2.83	7.48	4.73	2.17	2.63	2.65	1.69	1.60	5.61	2.17
980	2.00	1.34	1.79	3.01	3.66	5.45	6.01	5.34	14.36	9.45	3.31	7.79	5.84	1.67	R 3.57	9.73	R 4.46
985	2.05	1.49	1.78	4.66	4.43	6.39	6.98	9.90	17.61	9.15	4.18	7.61	8.13	1.67	4.70	11.75	R 6.20
990	1.80	1.44	1.63	3.92	3.13	6.14	6.91	9.83	14.60	9.35	2.54	5.85	6.02	^h 1.12	^h 3.70	11.81	^h 5.63
991	1.72	1.43	1.56	3.92	2.96	5.35	5.83	10.07	16.80	9.23	2.30	5.54	5.98	1.21	R 3.70	12.31	5.80
992	1.74	1.44	1.60	4.01	2.33	5.16	5.16	9.32	18.32	8.98	2.23	5.51	6.00	1.26	3.96	12.14	5.92
993	1.68	1.42	1.53	4.47	2.91	4.88	5.01	9.94	18.96	8.82	2.42	R 5.30	R 6.23	1.28	4 22	12.45	R 6.25
994	1.57	1.46	1.51	4.29	2.95	4.74	5.21	7.14	19.11	9.12	2.64	R 5.07	R 5.70	1.17	R 3.92	12.12	R 5 99
995	1.57	1.44	1.50	3.79	3.21	4.75	4.81	7.48	19.41	9.28	2.69	R 5.24	R 5.93	1.26	R 3.77	12.21	R 5.92
996	1.68	1.44	1.52	3.95	3.30	5.72	5.69	9.11	20.08	9.88	3.02	R 5.83	^R 6.30	1.01	R 4.04	12.33	R 6.08
997	1.75	1.39	1.52	4.72	3.55	5.36	5.35	8.88	17.98	9.78	3.32	R 5 70	R 5.76	1.00	4 24	12.20	6 21
998	1.67	1.38	1.48	4.22	3.54	4.33	4.01	7.76	19.07	8.80	2.45	R 4.32	R 5.25	1.24	R 3.87	12.62	R 6.05
999	1.74	1.41	1.54	3.80	3.43	5.11	5.19	7.94	16.75	9.58	2.82	R 5.06	R 5.43	1.39	3.81	12.68	R 6.02
000	1.66	1.47	1.55	4.93	4.30	8.14	8.32	12.83	17.99	12.23	4.02	R 7.08	R 7.27	1.44	4.91	12.82	6.94
001	1.73	1.54	1.63	6.27	4.21	7.56	7.70	11.70	19.00	11.58	4.14	R 5.13	R 6.78	R 1.93	R 5.53	12.52	R 7.28
02	1.93	1.61	1.73	5.53	4.27	6.92	6.71	9.76	21.74	11.00	3.63	R 5.35	R 6.96	R 1.97	R 5.49	14.26	R 7.59
003	1.93	1.65	1.77	7.84	5.12	8.16	9.22	12.14	26.51	12.49	4.80	R 5.89	R 8.57	R 1.62	R 7.09	14.03	R 8.70
004	2.31	1.88	2.08	8.62	4.44	10.88	10.82	13.58	29.35	14.71	4.91	R 7.40	R 9.21	R 1.78	R 7.72	14.33	R 9.30
005	3.41	2.34	2.89	10.74	4.96	14.60	14.70	16.63	R 38.40	17.98	6.69	^R 12.69	R 12.71	R 2.66	R 9.93	14.96	R 11.16
006	3.77	2.59	3.23	11.16	7.74	16.63	16.93	18.48	46.09	20.31	7.57	13.34	14.81	2.58	10.85	16.43	12.15
								Ex	penditures in	Million Nor	ninal Dollars						
970	146.6	155.3	301.9	206.6	44.3	50.5	15.9	20.7	73.7	29.7	7.9	53.0	295.5	7.1	811.1	443.4	1,254.4
975	519.3	296.0	815.2	366.0	118.0	149.7	20.2	34.7	90.2	37.7	73.0	107.1	630.6	7.5	1,819.3	1,042.0	2,861.2
980	549.5	174.1	723.6	R 854.0	178.1	396.8	44.5	797.9	208.6	57.3	95.1	537.6	2,316.0	15.8	R 3,909.4	1,792.6	R 5,702.0
985	287.8	185.8	473.5	R 1,123.9	186.3	257.8	13.0	819.7	232.8	51.6	27.5	354.2	1,942.9	18.6	R 3,559.3	2,391.2	R 5,950.5
990	239.0	166.5	405.5	R 1,083.2	205.0	213.5	3.4	193.1	217.2	47.8	17.0	351.9	1,248.9	h 12.6	h R 2,751.0	2,736.5	h R 5,487.5
991	170.7	167.7	338.4	R 1,086.1	176.5	163.0	3.8	197.6	223.5	46.7	9.8	316.4	1,137.2	16.4	R 2,579.0	2,776.1	R 5,355.0
992	175.2	139.9	315.1	R 1,167.7	153.2	190.6	4.0	320.1	248.5	131.8	12.3	353.4	1,413.7	12.1	R 2,911.4	2,810.8	R 5,722.2
993	130.3	142.7	273.0	R 1,327.7	148.4	185.6	8.9	324.3	261.9	52.0	20.7	R 321.4	R 1,323.1	10.9	R 2,934.7	2,847.6	R 5,782.4
994	129.9	135.6	265.5	R 1,307.3	173.4	178.8	6.2	232.5	275.9	52.4	19.7	R 308.3	R 1,247.2	34.8	R 2,854.8	2,983.6	R 5,838.5
995	117.2	126.9	244.1	R 1,236.0	191.4	161.9	5.1	214.9	275.5	58.1	11.7	R 299.0	R 1,217.4	38.9	R 2,736.5	3,026.6	R 5,763.1
996	82.9	133.8	216.6	R 1,343.5	246.3	186.5	7.1	253.9	276.6	62.0	14.4	R 379.7 R 373.6	R 1,426.5	40.2	R 3,026.7 R 3,164.7	3,009.3	R 6,036.1 R 6,160.2
997	86.7	127.7	214.3	R 1,575.4	338.4	178.3	7.4	100.7	261.5	62.8	12.1	R 343.9	R 1,334.8	40.2	R 2 025 1	2,995.5	
998	83.5	123.5	206.9	R 1,384.8	296.9	135.2	6.0	53.4	290.4	60.1	3.0	11 343.9 R 424.0	R 1,188.9	44.5	R 2,825.1	3,059.9	R 5,885.0
999	85.4 73.3	115.9 98.3	201.4	R 1,224.6	321.0 376.1	156.7	3.0	109.8	257.7	56.2 45.0	5.6 21.9	R 431.8 R 468.5	R 1,341.9 R 1,610.7	58.2 64.8	R 2,826.1	3,132.0	R 5,958.1 R 6,652.4
000			171.7	R 1,650.5		230.6	4.5	191.4	272.7			R 355.4	R 1,510.7	R 28.8	R 3,497.7 R 3,555.3	3,154.7	R 6,261.2
001	96.6	89.7 86.7	186.3 150.0	R 1,831.0	330.3 304.8	240.7	8.9	187.4	263.9 298.3	113.0	9.6	R 374.2	R 1,568.1	R 9.2	R 3,374.1	2,705.9	R 6,141.7
002	63.3			R 1,646.7		219.4	5.8	243.3		113.2	9.1	N 374.2	R 2,081.3	R 20.8		2,767.6	
003	81.3	86.8	168.1	R 2,218.2	335.2	294.6	8.0	555.2	336.4	136.4	14.4	R 401.0 R 492.7	R 2,081.3	R 20.8	R 4,488.3 R 4,775.2	2,694.7	R 7,183.1 R 7,559.7
004	101.3 175.1	93.5	194.8 289.2	R 2,519.0	308.6 R 327.5	416.6	11.7	230.4	377.3 R 491.0	184.8 220.4	19.3	R 575.5	R 2,041.4	R 36.1	R 6,044.5	2,784.6	R 8,986.7
005	218.0	114.2	289.2 343.1	R 3,103.2		511.4	14.7	421.6			53.9					2,942.2	
006	∠18.0	125.2	343. I	3,108.3	516.3	575.0	16.3	426.6	574.2	258.5	61.7	708.9	3,137.7	37.0	6,626.1	3,036.3	9,662.4

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Ohio

						Primary Energ	ıy						
						Petr	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year				,		Prices in I	Nominal Dollars p	er Million Btu				•	
970	0.40	_	2.17	1.26	0.74	1.39	5.08	2.93	0.64	2.66	2.66	4.05	2.66
975	1.31	_	3.45	2.76	2.08	2.83	7.48	4.73	1.61	4.39	4.38	7.63	4.39
980	_	_	9.02	6.95	6.38	5.34	14.36	9.45	3.02	8.87	8.87	13.51	8.87
985	_	_	9.99	8.28	6.04	11.30	17.61	9.15	_	8.92	8.92	22.10	8.93
990	_	3.04	9.32	8.44	5.73	12.12	14.60	9.35	2.70	8.97	8.97	16.45	8.98
991	_	2.85	8.71	8.22	4.95	13.60	16.80	9.23	2.26	8.80	8.81	16.33	8.81
992	_	3.01	8.54	8.02	4.64	12.93	18.32	8.98	2.41	8.56	8.57	16.69	8.57
993	_	4.64	8.24	8.10	4.30	13.73	18.96	8.82	2.42	8.46	8.46	16.83	8.46
994	_	4.70	7.96	8.11	4.02	13.33	19.11	9.12	2.59	8.62	8.62	17.23	8.63
995	_	4.27	8.36	8.00	4.02	13.68	19.41	9.28	2.72	8.73	8.73	17.14	8.73
996	_	4.60	9.29	8.92	4.81	13.46	20.08	9.88	3.17	9.37	9.36	17.16	9.37
997	_	5.97	9.39	8.60	4.55	12.83	17.98	9.78	3.13	9.16	9.16	16.65	9.16
998	_	5.67	8.11	7.59	3.44	12.31	19.07	8.80	2.55	8.16	8.16	16.03	8.16
99	_	3.14	8.81	8.36	3.96	14.41	16.75	9.58	2.83	8.82	8.82	15.68	8.82
00	_	5.45	10.87	10.82	6.57	17.17	17.99	12.23	3.23	11.34	11.33	16.01	11.33
01	_	9.73	11.01	10.17	5.85	18.29	19.00	11.58	3.54	10.69	10.68	17.61	10.69
002	_	7.41	10.72	9.47	5.36	16.48	21.74	11.00	2.38	10.15	10.15	16.24	10.1
003	_	9.66	12.42	10.89	6.47	18.84	26.51	12.49	4.33	11.61	11.61	18.08	11.6
004	_	11.72	15.13	13.17	8.86	20.85	29.35	14.71	4.80	13.83	13.82	26.98	13.83
005 006	_	13.89	18.56	17.35	12.95 14.64	23.45	R 38.40	17.98	— 7.46	17.45 19.69	17.45 19.69	26.46	17.45
UU6 —		14.41	22.31	19.44	14.64	25.41	46.09	20.31	7.46	19.69	19.69	29.69	19.69
_						Expendit	ures in Million No	minal Dollars					
970	0.4	_	7.8	81.2	24.4	0.7	38.3	1,601.5	3.1	1,756.8	1,757.3	0.7	1,758.0
975	0.1	_	8.5	251.5	69.2	1.9	73.6	2,887.8	6.0	3,298.5	3,298.6	1.2	3,299.8
980	_	_	21.5	994.9	259.2	4.4	124.1	5,463.9	4.8	6,872.9	6,872.9	2.1	6,875.0
985	_	_	16.6	1,081.8	245.3	15.4	138.5	5,145.3	_	6,643.0	R 6,684.5	3.4	R 6,687.9
990	_	0.2	11.2	1,204.9	343.5	15.7	129.2	5,325.7	0.1	7,030.3	R 7,112.8	2.5	R 7,115.2
991	_	0.2	9.4	1,138.9	291.0	14.3	133.0	5,236.1	0.1	6,822.8	R 6,908.5	2.6	R 6,911.1
992	_	0.3 0.6	9.7 8.6	1,142.3 1,220.0	279.0 259.1	11.8 12.2	147.9	4,963.2 5,244.7	0.8 0.2	6,554.6	^R 6,657.0 6,901.3	2.9	R 6,659.9 6,904.2
993	_						155.8			6,900.7		2.8	
994 995	_	0.6 0.8	7.5 9.9	1,294.1 1,305.0	265.7 256.2	22.3 12.7	164.2 163.9	5,326.2 5,544.0	1.0	7,081.0 7,292.7	7,081.6 7,293.6	2.9 2.9	7,084.5 7,296.4
995 996	_					12.7		5,544.0 5,864.2	1.0				
996 997	_	1.2 2.8	16.2 17.9	1,700.5 1,805.3	326.5 325.0	11.4	164.6 155.6	5,864.2 5,872.4	1.6 1.2	8,085.0 8,190.4	8,086.2 8,193.1	2.9 2.8	8,089.1 8,196.0
197	_	2.0	17.9	1,579.7	269.4	4.8	172.8	5,406.3	0.9	7,449.0	7,451.0	2.6	7,453.5
999	_	2.0 1.4	10.9	1,579.7	369.1	4.8 9.9	153.4	5,406.3 5,972.6	0.9	7,449.0 8,292.2	7,451.0 8,293.6	2.8	8,296.4
000		2.6	11.9	2,420.1	695.0	9.9	162.3	7,649.8	0.1	10.948.4	10,951.0	2.0	10,953.9
001		5.4	8.2	2,420.1	616.5	13.3	157.0	7,049.0	1.5	10,279.0	10,951.0	2.6	10,955.8
002	_	4.1	7.6	2,160.8	531.8	10.7	177.5	6,936.8	1.5	9,826.7	9,830.9	2.4	9,833.2
002	_	6.5	8.1	2,458.2	649.2	18.2	200.2	7,930.1	0.4	11,264.5	11,271.0	2.8	11,273.8
004		8.9	9.0	3,310.0	936.1	16.8	224.5	9,355.5	(s)	13,852.0	13,860.8	4.5	13,865.4
005	_	6.4	10.3	4,315.6	1,366.6	22.7	R 292.2	11,454.0	(5)	R 17,461.4	R 17,467.9	4.3	R 17,472.2
		7.2	37.3	5,099.7	1,534.9	24.0	341.7	12,871.7	(s)	19,909.2	19,916.5	4.4	19,920.9

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Ohio

Year 1970 1975 1980 1985 1990 1991 1992 1993 1994 1995 1996 1997	0.29 0.95 1.48 1.69 1.52 1.48 1.44 1.44 1.42	0.39 1.19 2.90 5.09 2.55 2.18 2.24 2.86 3.75	0.69 2.18 3.58 4.43 3.12 2.58 2.72 2.70	0.75 2.35 5.72 6.09 5.40 4.91	Petroleum Coke Prices in Nominal Do	0.72 2.29 5.11	Nuclear Fuel	0.65 0.92 1.74	Electricity Imports °	0.30 0.98
1970 1975 1980 1985 1990 1991 1992 1993 1994 1995 1996 1997	0.95 1.48 1.69 1.52 1.48 1.44 1.41 1.44 1.42	1.19 2.90 5.09 2.55 2.18 2.24 2.86 3.75	2.18 3.58 4.43 3.12 2.58 2.72	2.35 5.72 6.09 5.40 4.91	= =	0.72 2.29 5.11		0.92		0.98
1975 1980 1985 1990 1991 1992 1993 1994 1995 1996 1997	0.95 1.48 1.69 1.52 1.48 1.44 1.41 1.44 1.42	1.19 2.90 5.09 2.55 2.18 2.24 2.86 3.75	2.18 3.58 4.43 3.12 2.58 2.72	2.35 5.72 6.09 5.40 4.91	_ _ _	2.29 5.11	_	0.92		0.98
975 980 985 990 991 992 993 994 995 996 997	0.95 1.48 1.69 1.52 1.48 1.44 1.41 1.44 1.42	1.19 2.90 5.09 2.55 2.18 2.24 2.86 3.75	2.18 3.58 4.43 3.12 2.58 2.72	2.35 5.72 6.09 5.40 4.91	_ _ _	2.29 5.11		0.92		0.98
980 985 990 991 992 993 994 995 996	1.48 1.69 1.52 1.48 1.44 1.41 1.44 1.42 1.34	2.90 5.09 2.55 2.18 2.24 2.86 3.75	3.58 4.43 3.12 2.58 2.72	5.72 6.09 5.40 4.91	_	5.11				
985 990 991 992 993 994 995 996	1.69 1.52 1.48 1.44 1.41 1.44 1.42	5.09 2.55 2.18 2.24 2.86 3.75	4.43 3.12 2.58 2.72	6.09 5.40 4.91	_					
990 991 992 993 994 995 996	1.52 1.48 1.44 1.41 1.44 1.42	2.55 2.18 2.24 2.86 3.75	3.12 2.58 2.72	5.40 4.91		5.71	1.09	0.79	_	1.70
991 992 993 994 995 996	1.48 1.44 1.41 1.44 1.42 1.34	2.18 2.24 2.86 3.75	2.58 2.72	4.91		4.84	1.24	(e)	_	1.50
992 993 994 995 996 997	1.44 1.41 1.44 1.42 1.34	2.24 2.86 3.75	2.72		_	4.35	1.14	(e)		1.45
993 994 995 996 997	1.41 1.44 1.42 1.34	2.86 3.75		4.51	_	4.27	1.12	(e)	_	1.40
994 995 996 997	1.44 1.42 1.34	3.75		4.07	_	4.02	1.07	(e)	_	1.39
995 996 997	1.42 1.34		2.68	4.07	_	3.99	1.07	0.56	_	1.42
996 997	1.34	2 20		3.91		3.91			_	1.38
997		2.28 3.35	_	4.90	_	4.90	1.00 0.87	0.70 0.59	_	1.30
			_		_				_	
200	1.32	3.63		4.37	_	4.37	0.66	0.50	_	1.26
998	1.36	3.08	2.66	3.33	_	3.31	0.55	0.61	_	1.28
999	1.36	3.06	2.68	3.92	_	3.89	0.48	0.67	_	1.28
000	1.46	4.85	3.35	6.69	_	6.63	0.46	0.67	_	1.38
001	1.31	7.97	3.90	6.01	_	5.97	0.41	R 1.36	_	1.27
002	1.19	3.69	2.38	5.29	_	5.26	0.41	R 1.64	8.94	1.18
003	1.21	6.00	_	7.32	_	7.32	0.40	0.59	13.21	1.25
004	1.33	6.52	_	7.65	0.86	2.72	0.39	R 0.59	13.84	1.31
005	1.53	9.26	_	12.78	0.78	4.08	0.37	R 2.28	16.53	R 1.59
006	1.70	7.73		11.72	1.31	3.75	0.39	2.30	17.32	1.70
					Expenditures in Milli	ion Nominal Dollar	S			
970	230.5	8.6	3.0	3.4	_	6.4	_	(s)	_	245.5
975	987.4	_ 6.3	18.0	35.2	_	53.2	_	(s)	_	_ 1,046.9
980	1,641.4	R_12.6	13.6	54.7	_	68.3	6.4	(s)	_	R 1,728.8
985	1,869.0	R 3.5	3.9	18.0	_	22.0	22.6	2.2	_	R 1,919.2
990	1,759.5	3.2	2.7	14.2	_	16.9	140.0	(e)	_	1,919.5
991	1,752.3	7.1	2.7	16.7	_	19.4	177.7	(e)	_	1,956.6
992	1,729.1	6.8	1.1	11.2	_	12.3	173.2	(e)	_	1,921.4
993	1,751.1	8.0	0.3	12.9	_	13.3	112.3	(e)	_	1,884.7
994	1,723.8	11.4	0.5	19.8	_	20.3	121.7	0.4	_	1,877.6
995	1,713.8	17.4	_	14.6	_	14.6	176.8	0.4	_	1,923.1
996	1,727.7	9.9	_	16.7	_	16.7	126.7	0.5	_	1,881.4
997	1,661.7	12.9	_	14.6	_	14.6	105.9	0.4	_	1.795.4
998	1,774.9	R 25.1	0.2	12.3	_	12.5	94.9	0.4	_	R 1,907.8
999	1,697.3	35.6	0.4	22.5	_	22.8	82.6	0.5	_	1,838.8
000	1,912.3	R 50.0	0.3	30.8	_	31.1	81.1	0.7	_	R 2,075.1
001	1,628.2	R 85.5	0.3	27.5	_	27.8	66.2	R 1.4	_	R 1,809.1
002	1,554.8	85.9	0.1	20.7	_	20.8	46.9	R 1.6	(s)	R 1,709.9
003	1,628.3	R 116.3	— —	37.1	_	37.1	35.7	0.7	0.1	R 1,818.0
003	1,714.9	122.3	_	33.0	9.8	42.8	64.6	0.7	0.1	1,945.4
005	2,102.6	R 266.1	_	53.8	9.0 8.7	62.5	57.3	R 2.5	2.8	R 2,493.7
006	2,277.9	184.7	_	39.9	14.4	54.3	67.9	2.5	49.9	2,493.7

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

^c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{\}rm e}$ Electric plants used municipal waste at no charge. Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Oklahoma

							Prima	ry Energy									
		Coal						Petroleum							Floatria		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,}
ear						·		Prices in N	Nominal Dolla	ırs per Millio	n Btu						
70	_	0.65	0.65	0.35	0.90	0.72	1.42	2.82	0.50	1.11	2.02	_	0.76	1.04	0.19	5.76	1.85
75	_	0.96	0.96	0.75	2.36	2.01	2.91	4.52	1.58	2.46	3.59	_	1.45	1.91	0.61	6.64	3.08
30	_	1.24	1.24	1.96	6.77	6.34	6.03	9.79	3.23	5.90	8.15	_	2.34	4.05	1.63	11.80	6.48
35	_	1.69	1.69	3.41	6.73	5.87	7.40	8.76	3.41	7.09	7.78	_	2.87	4.69	2.30	17.23	7.74
90	_	1.40	1.40	2.80	7.40	5.93	6.71	9.00	2.46	6.27	7.92	_	ⁱ 1.32	ⁱ 4.17	2.06	16.09	i 7.32
91	_	1.32	1.32	2.78	6.95	4.73	6.73	8.72	1.77	6.75	7.49	_	1.46	3.96	1.91	16.98	7.20
92	_	1.24	1.24	3.02	6.70	4.42	5.60	8.37	2.29	7.00	7.09	_	1.47	3.96	1.87	17.04	7.11
93	_	1.25	1.25	3.17	6.79	4.12	7.46	8.21	2.42	6.64	7.18	_	1.50	3.95	1.86	17.51	7.2
94	_	1.04	1.04	3.00	6.64	3.84	7.45	8.20	2.35	6.91	7.09	_	1.44	3.87	1.59	17.15	7.18
95	_	1.03	1.03	2.93	6.60	4.12	7.85	8.33	2.18	7.42	7.46	_	1.44	3.79	1.42	16.36	7.1
96	_	0.99	0.99	3.63	7.50	4.87	9.52	9.11	2.46	7.87	8.29	_	1.36	4.36	1.54	16.32	7.8
97	_	0.95	0.95	4.19	7.23	4.58	9.25	8.99	3.03	9.03	8.16	_	1.21	4.45	1.45	15.93	8.0
98	_	0.93	0.93	3.60	6.05	3.40	8.18	7.61	2.58	7.64	6.87	_	1.36	3.89	1.43	15.96	7.4
99	_	0.93	0.93	3.62	6.97	4.03	8.10	8.44	2.67	8.40	7.63	_	1.52	4.25	1.54	15.78	7.8
00	_	0.97	0.97	5.31	9.36	6.61	12.10	11.06	3.91	9.09	10.02	_	R 1.69	5.71	2.09	17.26	9.8
01	_	0.92	0.92	6.67	8.68	5.96	13.20	10.44	4.26	7.01	9.24	_	R 2.15	R 6.02	2.10	17.93	10.3
)2	_	0.97	0.97	5.17	8.12	5.36	10.21	9.91	3.37	7.92	8.79	_	R 2.28	^R 5.26	1.81	16.41	R 9.4
03	_	1.00	1.00	6.67	9.36	6.50	12.59	11.32	4.55	9.72	10.19	_	R 1.86	R 6.23	2.53	18.64	R 10.8
)4	_	1.05	1.05	7.53	11.30	8.82	14.02	13.38	4.97	9.92	_ 12.11	_	R 2.08	R 7.29	2.84	19.10	R 12.2
)5	_	1.04	1.04	8.92	15.79	13.13	16.79	16.82	6.59	R 12.58	R 15.91	_	R 3.05	^R 9.14	3.79	20.12	R 14.68
06	_	1.13	1.13	8.05	17.74	14.84	18.60	19.01	7.68	15.65	18.03	_	2.98	9.79	3.41	21.45	16.09
								Expendit	ures in Millio	n Nominal Do	ollars						
70	_	0.1	0.1	152.7	28.7	17.2	50.3	481.9	2.2	51.5	631.8	_	1.9	786.5	-46.8	311.7	1,051.4
75	_	0.5	0.5	392.2	128.1	43.2	99.1	913.4	5.7	122.7	1,312.2	_	5.5	1,710.3	-190.0	509.6	2,030.
30	_	132.4	132.4	1,209.5	478.2	170.5	196.2	2,038.2	13.1	279.9	3,176.1	_	6.2	4,524.2	-727.3	1,211.3	5,008.
35	_	400.2	400.2	1,633.3	733.2	190.6	210.2	1,941.1	2.4	272.1	3,349.6	_	11.4	5,396.1	-988.5	2,141.2	6,548.
90	_	390.1	390.1	1,328.7	666.6	259.8	78.0	1,842.9	7.5	214.9	3,069.8	_	i 16.7	i 4,805.3	-928.2	2,317.1	i 6,194
91	_	412.0	412.0	1,284.9	569.3	279.1	116.4	1,778.6	2.0	230.2	2,975.7	_	18.2	4,690.8	-912.4	2,266.3	6,044
92	_	407.5	407.5	1,305.7	622.0	321.7	89.9	1,753.8	5.8	217.7	3,010.9	_	16.7	4,740.8	-885.7	2,207.6	6,062
93	_	443.8	443.8	1,447.9	633.6	207.9	150.3	1,760.0	7.1	241.3	3,000.2	_	20.5	4,912.5	-922.9	2,402.6	6,392
94	_	347.8	347.8	1,385.4	630.1	223.4	148.0	1,780.6	5.0	245.1	3,032.2	_	21.4	4,786.9	-766.8	2,390.0	6,410.
95	_	379.7	379.7	1,347.9	641.0	124.9	101.3	1,840.6	3.8	245.0	2,956.6	_	25.8	4,710.0	-712.9	2,294.6	6,291.
96	_	370.2	370.2	1,693.2	870.9	129.8	138.4	2,078.8	4.0	255.4	3,477.2	_	25.7	5,566.3	-779.8	2,393.5	7,180
97	_	371.3	371.3	1,897.5	880.8	136.4	154.5	2,000.5	2.6	222.2	3,397.0	_	20.3	5,686.1	-744.6	2,397.8	7,339.
98	_	342.5	342.5	1,746.7	762.3	103.0	110.4	1,718.7	0.4	253.6	2,948.5	_	22.9	5,060.5	-772.2	2,589.1	6,877.
99	_	335.4	335.4	1,651.7	899.0	150.3	264.1	1,916.0	0.5	228.2	3,458.1	_	22.3	5,467.5	-808.7	2,498.9	7,157.
00	_	368.8	368.8	2,368.5	1,540.9	255.5	253.9	2,439.0	3.4	263.6	4,756.2	_	R 27.2	7,520.8	-1,147.5	2,897.4	9,270.
01	_	347.5	347.5	2,684.3	1,784.7	237.8	251.3	2,340.2	3.6	290.2	4,907.7	_	R 34.8	R 7,974.3	-1,140.4	3,016.4	R 9,850.
)2	_	377.7	377.7	2,233.3	1,454.7	195.4	268.5	2,179.5	4.7	303.3	4,406.2	_	R 33.3	R 7,050.5	-1,044.3	2,751.4	R 8.757.
03	_	395.4	395.4	2,982.5	1,620.9	230.1	246.9	2,556.9	12.8	314.2	4,981.8	_	R 31.5	R 8.391.2	-1,474.6	3,184.5	R 10.101.
55	_	392.1	392.1	3,363.1	1,497.3	345.1	368.4	3,162.8	18.8	_ 393.2	5,785.6	_	R 35.0	R 9,575.7	-1,597.3	3,293.9	R 11,272.
04							054.0			P 400 0	P 0 400 0		P 00 0	R 40 000 0		0.050.0	R 4 4 0 40
	_	412.2	412.2	4,398.1	2,577.6	444.1	651.9	3,963.3	9.1	R 463.9	R 8,109.8	_	R 60.0	R 12,980.2	-2,394.5	3,658.0	R 14,243.

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Oklahoma

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
'ear					Prices in Nominal Do	llars per Million Btu		1		
70	0.90	0.81	0.89	1.41	1.60	1.60	0.71	0.98	7.42	2.22
75	1.58	1.22	2.22	2.88	3.13	3.12	1.39	1.62	8.22	3.16
80	2.54	2.46	6.60	7.95	7.29	7.29	3.57	2.85	13.50	6.38
85	2.83	4.49	3.73	6.78	7.78	7.51	4.04 3.53	4.75	19.37	10.00
90	2.41	4.70	7.37	8.24	8.27	8.27	3.53	4.90	19.30	11.27
91	2.36	4.66	6.84	7.49	7.35	7.35	3.38	4.80	20.61	11.20
92	2.43	4.85	6.25	7.10	8.11	8.08	3.09	4.99	21.02	11.39
93	2.16	4.84	6.28	6.25	8.82	8.79	3.02	4.99	20.94	11.10
94	2.25	5.36	7.88	5.98	7.84	7.82	2 93	5.42	20.60	11.70
95	2.24 2.14	5.48	6.10	4.95	8.23 9.96	8.18	2.87	5.56	19.99	11.63
96	2.14	5.51	6.88	5.98	9.96	9.82	3.29	5.75	19.65	11.37
97	2.14	6.19	6.86	5.60	9.66	9.59	2.87 3.29 R 3.28	6.36	19.43	11.94
98	2.10	5.89	5.76	4.29	8.33	8.28	2.84	6.04	19.25	12.30
99	2.05	5.85	6.20	4.52	8.42	8.40	2.84 R 2.91	6.10	19.35	12.23
00	2.00	7.31	8.98	9.13	11.90	11.80	R 4.37	7.82	20.59	13.71
01	2.25	9.34	8.76	9.15	14.54	14.51	4.37	9.88	21.30	15.23
02	2.43	7.54	7.83	8.40	10.81	10.79	4.17 R 3.78	7.93	19.72	13.30
02	2.43	8.58	9.26	9.95	13.12	13.09	4.54	9.03	21.91	15.06
					15.38		R 5.16		21.91	
04	_	9.88	10.98	11.04	15.38	15.32	5.16	10.37	22.62	16.36
05	2.45	11.16	15.07	15.27	18.13	18.11	6.83 7.87	11.77	23.31	R 17.63
06	3.73	12.19	17.22	19.41	20.14	20.13	7.87	12.99	25.06	19.34
_					Expenditures in Mill	ion Nominal Dollars				
70	0.1	65.1	(s)	0.4	35.1	35.5	1.7	102.4	184.6	286.9
75	(s)	97.3	(s) 0.2	0.4	65.4	66.0	3.7	167.0	258.7	425.7
80	0.4	188.5	0.6	0.9	47.1	48.6	3.9	241.4	566.8	808.3
85	(s)	348.3	1.9	1.2	56.8	59.9	8.7	416.9	951.6	1,368.5
90	(s)	315.0	(s)	0.5	38.2	38.7	6.1	359.8	1,124.5	1,484.3
91	(s)	326.6	(s)	0.4	36.5	36.9	6.2	369.6	1,077.7	1,447.3
92	(s)	326.1	0.1	0.4	32.6	33.2	5.9	365.2	1,022.2	1,387.3
93	(s)	386.9	(s)	0.2	40.9	41.1	7.9	435.9	1,135.9	1,571.8
94		380.3	(5)	0.2	34.1	34.3	7.3	421.9	1,133.6	1,555.5
94 95	(s) 0.1	382.3	(s) 0.4	0.2	36.2	36.7	7.3	426.1	1,113.0	1,539.2
95 96	(0)	362.3 432.1	0.4	0.1	58.7	60.3	7.1 8.5	500.9	1,160.2	1,661.1
	(s) 1.2		0.9		58.7		8.5 4.0		1,100.2	1,001.1
97	1.2	447.1	0.1	0.4	53.5	54.1	4.0	506.4	1,151.9	1,658.3
98	(s)	394.5	(s) 0.1	0.3	48.7	49.1	3.1	446.7	1,281.6	1,728.2
99	(s)	367.8		0.2	69.8	70.1	3.4	441.3	1,208.1	1,649.3
00	-	492.8	0.1	3.1	111.9	115.1	5.4	613.3	1,379.8	R 1,993.0
01	(s)	619.7	0.1	0.3	130.4	130.9	4.7	755.2	1,438.6	2,193.8
02	(s)	522.5	0.1	0.7	118.4	119.2	4.3	646.1	1,340.8	1,986.9
03	(s)	583.9	(s)	0.8	116.0	116.9	5.4	706.2	1,507.0	2,213.2
04	_	607.6	0.1	1.0	112.3	113.4	R 6.3	_ 727.3	1,520.3	2,247.6 R 2,522.6
05	(s)	692.9	0.1	0.5	125.2	125.8	R 9.2	R 827.9	1,694.7	R 2,522.6
00		706.6	0.1	1.0	147.3	148.3	9.7	864.6	1,854.3	2,718.9

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Oklahoma

					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year					Pri	ces in Nominal Dol	llars per Million Bt	u				
970	0.45	0.51	0.82	0.62	1.12	2.82	0.47	1.18	0.71	0.61	5.50	1.68
975	0.94	0.94	2.12	2.37	2.56	4.52	1.46	2.58	1.39	1.24	6.73	2.96
980	1.39	2.30	6.31	6.42	5.72	9.79	3.42	7.20	3.57	2.74	11.91	6.12
985	1.79	4.32	5.99	6.78	7.23	8.76	_	6.88	4.04	4.71	18.02	10.68
990	1.30	3.84	5.47	8.24	5.57	9.00	2.38	6.27	^h 3.53	^h 4.22	16.65	^h 10.53
991	1.30	3.86	4.85	7.49	6.38	8.72	1.66	5.71	3.38	4.07	17.59	10.64
992	1.38	4.14	4.66	7.10	4.67	8.37	2.29	5.34	3.09	4.26	17.68	11.14
93	1.39	4.33	4.48	6.25	6.97	8.21	_	5.44	3.02	4.39	18.03	11.15
94	1.50	4.61	4.26	5.98	8.10	8.20	_	5.84	2.93	4.67	17.46	11.45
95	1.35	4.42	4.28	4.95	8.13	8.33	2.37	5.76	2.87	4.47	16.52	10.64
96	1.34	4.60	5.21	5.98	9.88	9.11		6.83	3.29 R 3.28	4.74	16.65	10.46
97 98	1.43 1.27	5.31 5.02	4.89 3.81	5.60 4.29	10.43 9.31	8.99 7.61	_	6.27 5.12	2.84	5.06 5.02	16.28 16.17	10.35 10.74
190	1.29	4.99	4.32	4.52	8.71	8.44	_	6.21	R 2.91	5.02	15.94	10.72
00	1.29	6.38	7.01	9.13	11.61	11.06	_	9.56	R 4.37	6.60	17.64	12.52
01	1.38	8.60	6.48	9.15	13.08	10.44	_	8.46	4.17	8.56	18.11	13.7
02	1.74	6.75	5.86	8.40	9.67	9.91	3.38	7.85	R 3.78	6.84	16.41	12.12
103	1.72	8.08	7.05	9.95	12.00	11.32	3.30	10.79	4.54	8.23	18.71	14.33
04	-	9.31	9.17	11.04	14.13	13.38	4.98	11.66	R 5.16	9.49	19.21	15.12
005	1.61	10.53	13.64	15.27	17.07	16.82		15.54	6.83	10.90	20.51	16.39
006	1.88	11.08	15.72	19.41	19.03	19.01	_	17.50	7.87	11.60	21.52	17.46
					Ex	penditures in Milli	on Nominal Dollar	rs .				
970	(s)	22.9	0.5	0.8	4.3	3.4	0.6	9.6	(s)	32.6	82.9	115.4
975	(s)	39.1	5.0	1.4	9.4	6.3	1.8	24.0	0.1	63.2	156.5	219.6
080	0.8	108.4	11.6	0.5	6.5	15.5	0.6	34.8	0.1	144.0	365.8	509.8
85	0.1	179.8	25.5	0.8	9.3	15.6	_	51.2	0.2	231.3	719.9	951.2
90	(s)	145.9	19.9	0.6	4.5	17.7	1.2	43.9	^h 0.7	^h 190.5	776.2	^h 966.6
91	(s)	154.7	13.7	0.4	5.6	10.6	0.8	31.1	0.7	186.5	760.3	946.8
92	(s)	148.8	10.1	0.1	3.3	7.6	0.6	21.7	0.6	171.2	749.0	920.2
93	(s)	180.1	8.5	0.2	5.7	1.6	_	16.0	1.1	197.2	795.5	992.7
94	(s)	172.6	5.9	0.1	6.2	1.6	_	13.9	1.0	187.5	791.9	979.5
95	0.3	177.7	6.7	0.1	6.3	1.6	(s)	14.8	1.0	193.8	752.9	946.7
96	(s)	217.1	11.6	0.2	10.3	1.8	_	23.9	1.2	242.2	785.7	1,027.9
97	6.4	240.8	16.1	0.5	10.2	1.7	_	28.6	0.7	276.5	793.0	1,069.5
198 199	(s)	221.2 201.4	13.7 9.1	0.5	9.6	1.5 1.6	_	25.3 23.8	0.5 R 0.5	247.1 225.8	839.0 824.8	1,086.1
00	(s)	201.4	9.1	0.3 1.7	12.7 19.3	1.6 2.2		23.8 33.0	0.9	225.8 311.2	824.8 962.3	1,050.6 1,273.5
001	— (s)	358.1	25.4	0.4	20.7	2.2	_	48.6	0.9	407.6	1,020.3	1,427.9
02	(S) (S)	280.0	25.4 11.9	0.4	20.7 18.7	3.9	0.2	48.6 35.0	0.8	407.6 315.8	933.1	1,427.9
103	(S)	314.0	3.9	0.3	18.7	4.6	U.Z —	27.5	1.0	342.5	1.082.7	1,425.2
104	(5)	357.3	15.7	0.3	18.2	9.0	(s)	43.3	1.1	R 401.6	1,115.6	1,517.2
05	(s)	433.3	20.0	0.8	20.8	12.2	(3) —	53.7	1.4	488.5	1,223.3	1,711.8
006	0.1	433.7	26.7	0.9	24.6	12.2	_	64.4	1.5	499.7	1,336.2	1,835.9

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Oklahoma

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total f,g	Retail Electricity	Total Energy ^{f,g}
⁄ear								Pric	ces in Nomina	al Dollars pe	r Million Btu		•				
970	_	_	_	0.25	0.68	0.54	0.62	1.12	5.08	2.82	0.53	0.70	0.86	1.58	0.53	3.13	0.77
75	_	0.94	0.94	0.72	1.86	2.09	2.37	2.56	7.48	4.52	1.65	1.56	2.17	1.58	1.39	4.29	1.72
80	_	1.39	1.39	2.11	3.60	5.68	6.42	5.72	14.36	9.79	3.22	5.33	5.28	1.44	3.27	9.31	3.92
35	_	1.79	1.79	3.23	4.20	6.24	6.74	7.23	17.61	8.76	3.39	5.13	6.34	1.44	4.27	13.33	5.31
90	_	1.30	1.30	1.70	3.14	5.84	6.53	5.57	14.60	9.00	2.38	6.45	5.43	^h 0.92	^h 2.51	10.65	^h 3.53
91	_	1.30	1.30	1.67	3.40	5.20	5.77	6.38	16.80	8.72	1.66	6.57	5.64	1.09	2.60	11.29	3.70
92	_	1.38	1.38	1.98	2.47	5.14	4.96	4.67	18.32	8.37	2.29	7.18	5.14	1.10	2.73	11.32	3.84
93	_	1.39	1.39	2.15	2.74	4.98	4.96	6.97	18.96	8.21	2.42	6.36	5.46	1.08	2.89	12.12	4.02
94	_	1.50	1.50	2.09	2.71	4.84	4.73	7.10	19.11	8.20	2.35	6.55	5.57	1.09	2.87	11.92	3.96
95	_	1.35	1.35	2.24	2.90	4.84	5.02	7.45	19.41	8.33	2.37	6.89	5.75	1.17	2.80	11.00	3.77
96	_	1.34	1.34	3.19	3.02	5.82	5.45	9.06	20.08	9.11	2.93	6.64	6.53	1.01	3.68	11.06	4.59
97	_	1.43	1.43	4.14	3.26	5.34	5.41	8.84	17.98	8.99	3.04	6.09	6.86	1.02	4.37	10.65	5.19
98	_	1.27	1.27	3.63	3.14	4.22	3.86	7.72	19.07	7.61	2.62	4.43	5.60	1.24	3.78	10.70	4.72
99	_	1.29	1.29	3.44	3.56	4.99	4.44	7.90	16.75	8.44	2.67	5.74	6.68	1.38	3.99	10.56	4.93
00	_	1.61	1.61	5.20	3.68	7.92	7.25	12.30	17.99	11.06	3.91	8.02	8.49	_ 1.43	5.53	11.98	_ 6.58
)1	_	1.38	1.38	7.86	3.75	7.23	6.91	11.65	19.00	10.44	4.25	6.80	7.12	R 1.97	R 6.77	12.57	R 7.76
)2	_	1.74	1.74	6.09	3.84	6.56	6.65	9.72	21.74	9.91	3.38	6.96	7.14	R 2.13	R 5.92	11.16	R 6.76
03	_	1.72	1.72	7.19	4.11	7.80	7.74	12.02	26.51	11.32	4.54	7.86	8.36	R 1.62	R 6.82	13.45	R 7.88
04	_	1.58	1.58	8.30	4.59	10.02	10.07	13.39	29.35	13.38	4.98	9.78	9.81	R 1.79	R 8.02	13.94	R 8.94
05	_	1.61	1.61	9.00	4.93	14.30	14.34	16.44	R 38.40	16.82	6.56	12.96	R 13.33	R 2.72	R 9.65	14.97	R 10.48
06		1.88	1.88	8.79	5.35	16.30	16.77	18.30	46.09	19.01	7.68	15.54	15.81	2.62	10.56	15.99	11.34
								Ex	penditures ir	Million Nor	ninal Dollars						
70	_	_	_	18.1	20.7	6.3	2.9	8.7	5.1	7.6	1.2	2.7	55.2	0.2	73.5	44.2	117.7
75	_	0.4	0.4	66.6	69.9	49.3	2.7	19.7	12.4	10.4	3.2	6.2	173.7	1.7	242.5	94.5	337.0
30	_	7.8	7.8	310.6	115.1	122.5	11.1	137.7	50.4	18.4	12.5	19.1	486.9	2.2	807.5	278.6	1,086.1
35	_	32.7	32.7	486.9	111.7	261.5	2.4	139.9	56.3	45.0	2.2	13.2	632.3	2.6	R 1,154.5	469.7	1,624.1
90	_	16.5	16.5	315.5	73.1	122.1	0.6	32.6	52.5	39.4	5.2	10.4	335.8	h 9.9	^h 677.6	416.5	h 1,094.1
91	_	21.0	21.0	282.9	77.5	96.6	0.4	70.6	54.0	41.0	1.0	20.1	361.1	11.4	676.4	428.4	1,104.8
92	_	22.9	22.9	330.0	47.9	124.6	0.5	51.5	60.1	36.5	5.0	22.7	348.9	10.1	711.8	436.5	1,148.3
93	_	37.2	37.2	364.7	67.7	91.1	0.4	100.2	63.3	44.2	7.0	20.2	394.0	11.6	807.6	471.2	1,278.8
94	_	24.1	24.1	389.5	63.6	89.2	0.6	101.0	66.7	47.6	5.0	20.9	394.5	13.2	821.3	464.5	1,285.8
95	_	44.7	44.7	410.8	61.3	80.9	0.2	56.0	66.6	51.4	2.5	20.8	339.6	17.7	812.9	428.7	1,241.5
96	_	22.0	22.0	615.3	55.4	114.7	0.2	67.5	66.9	57.8	2.2	36.8	401.5	16.1	1,054.9	447.6	1,502.5
97	_	22.0	22.0	807.4	30.8	107.5	0.5	88.2	63.2	58.5	2.4	38.1	389.3	15.6	1,234.2	452.9	1,687.1
98		20.6	20.6	679.7	53.8	81.7	0.3	49.1	70.2	52.3	0.4	28.8	336.5	19.3	1,056.2	468.5	1,524.7 1,527.4
99 00	_	21.7 22.8	21.7 22.8	587.0 798.5	40.6 47.9	84.8	0.6 1.2	179.2 120.1	62.3 65.9	30.2 38.7	0.5 3.4	36.0 49.4	434.2 480.6	18.4 21.0	1,061.3 1,322.9	466.1 555.4	1,527.4 1,878.2
	_	20.0	20.0	798.5 898.0	109.3	154.0 158.6	1.4	96.0	63.8	69.0	3.4	24.8	480.6 526.4	R 29.3	R 1,473.7	557.5	R 2,031.1
01 02	_	20.0 25.4	20.0 25.4	735.1	99.3	131.9	0.4	128.6	72.1	72.2	3.5 4.5	24.8 27.2	526.4 536.2	R 28.2	R 1,324.9	557.5 477.5	R 1,802.4
03	_	24.6	24.6	980.5	83.8	166.0	0.4	107.6	81.3	85.0	11.8	31.7	567.8	R 25.2	R 1,598.1	594.8	R 2,192.9
03 04	_	23.9	23.9	1,161.6	124.2	212.6	0.4	234.2	91.2	118.0	18.4	43.2	842.3	R 27.6	R 2,055.4	658.1	R 2,713.5
0 4 05	_	23.9	23.9	1,264.1	R 123.0	287.0	1.7	500.9	R 118.7	139.6	8.9	53.9	R 1,233.7	R 49.4	R 2,571.9	740.0	R 3,312.0
06	_	28.2	28.2	1,364.6	116.3	360.2	1.7	811.4	138.8	166.9	11.4	66.3	1,672.7	50.1	3,115.7	794.0	3,909.7

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Oklahoma

						Primary Energ	ıy						
						Petr	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year				,		Prices in I	lominal Dollars p	er Million Btu			•		
970	_	_	2.17	1.11	0.72	1.12	5.08	2.82	0.46	2.44	2.44	_	2.44
975	0.94	_	3.45	2.61	2.01	2.56	7.48	4.52	1.79	4.11	4.11	_	4.11
80	_	_	9.02	7.30	6.34	5.72	14.36	9.79	_	9.12	9.12	_	9.12
85	_	_	9.99	7.15	5.87	8.58	17.61	8.76	_	8.27	8.27	_	8.27
90	_	_	9.32	8.00	5.93	7.86	14.60	9.00	_	8.45	8.45	_	8.4
91	_	3.78	8.71	7.59	4.73	9.70	16.80	8.72	_	7.89	7.89	_	7.89
92	_	3.00	8.54	7.34	4.42	8.07	18.32	8.37	_	7.48	7.48	_	7.48
93	_	2.60	8.24	7.31	4.12	10.41	18.96	8.21	_	7.55	7.55	_	7.55
94	_	2.30	7.96	7.14	3.84	12.76	19.11	8.20	_	7.40	7.40	_	7.40
95	_	2.32	8.36	7.03	4.12	13.10	19.41	8.33	_	7.79	7.78	_	7.78
96	_	2.31	9.29	7.92	4.87	12.88	20.08	9.11	_	8.61	8.60	_	8.60
97	_	2.44	9.39	7.70	4.58	12.25	17.98	8.99	_	8.38	8.38	_	8.3
98	_	2.47	8.11	6.48	3.40	11.73	19.07	7.61	2.13	7.09	7.08	_	7.0
99	_	1.69	8.81	7.33	4.03	13.83	16.75	8.44	_	7.79	7.78	_	7.7
00	_	1.60	10.87	9.60	6.61	16.59	17.99	11.06	_	10.20	10.19	_	10.1
01	_	6.42	11.01	8.93	5.96	17.71	19.00	10.44	_	9.51	9.51	_	9.5
02	_	5.17	10.72	8.35	5.36	15.90	21.74	9.91	_	9.04	9.04	_	9.0
03	_	6.48	12.42	9.61	6.50	18.15	26.51	11.32	_	10.43	10.42	_	10.4
04	_	8.26	15.13	11.58	8.82	19.92	29.35	13.38	_	12.57	12.56	_	12.5
005	_	11.11	18.56	16.03	13.13	22.29	R 38.40	16.82	_	R 16.46	16.46	_	16.4
006 _		15.17	22.31	17.96	14.84	24.13	46.09	19.01		18.56	18.56		18.56
_						Expendit	ures in Million No	minal Dollars					
970	_	_	4.9	21.7	17.2	2.2	14.1	470.9	0.2	531.2	531.2	_	531.2
75	(s)	_	5.4	73.0	43.2	4.5	24.4	896.7	0.5	1,047.7	1,047.7	_	1,047.7
80	_	_	14.9	341.7	170.5	4.9	67.7	2,004.2	_	2,604.0	2,604.0	_	2,604.0
85	_	_	11.0	441.8	190.6	4.1	75.5	1,880.6	_	2,603.6	R 2,605.0	_	R 2,605.0
90	_	_	6.9	523.4	259.8	2.8	70.5	1,785.8	_	2,649.2	2,649.2	_	2,649.2
91	_	(s)	4.9	458.4	279.1	3.8	72.5	1,727.0	_	2,545.8	2,545.8	_	2,545.8
92	_	0.3	5.3	486.8	321.7	2.3	80.6	1,709.7	_	2,606.6	2,606.9	_	2,606.9
93	_	0.3	4.3	533.6	207.9	3.5	85.0	1,714.2	_	2,548.6	2,548.9	_	2,548.9
94	_	0.3	3.4	534.6	223.4	6.7	89.5	1,731.5	_	2,589.0	2,589.4	_	2,589.4
95	_	0.5	6.5	552.8	124.9	2.8	89.4	1,787.6	_	2,563.9	2,564.4	_	2,564.4
96	_	0.6	5.5	741.7	129.8	1.9	89.7	2,019.3	_	2,987.9	2,988.5	_	2,988.5
97	_	0.1	3.8	756.5	136.4	2.6	84.9	1,940.2	_	2,924.3	2,924.4	_	2,924.4
98	_	1.2	5.4	666.6	103.0	3.0	94.2	1,664.9	(s)	2,537.2	2,538.5	_	2,538.5
99	_	1.1	4.5	804.4	150.3	2.4	83.6	1,884.2	_	2,929.3	2,930.4	_	2,930.4
00	_	1.1	5.9	1,374.2	255.5	2.6	88.5	2,398.1	_	4,124.9	4,126.0	_	4,126.0
01	_	5.1	4.5	1,591.1	237.8	4.2	85.6	2,269.2	_	4,192.4	4,197.4	_	4,197.4
02	_	4.2	6.5	1,310.3	195.4	2.8	96.8	2,103.4	_	3,715.2	3,719.4	_	3,719.4
003	_	6.4	6.6	1,445.7	230.1	4.5	109.2	2,467.3	_	4,263.4	4,269.8	_	4,269.8
004	_	9.2	10.2	1,267.6	345.1	3.7	122.4	3,035.9	_	4,784.9	4,794.1	_	4,794.1
005	_	2.6	6.0	2,268.8	444.1	5.0	R 159.3	3,811.5	_	R 6,694.8	R 6,697.4	_	R 6,697.4
006	_	4.0	29.5	2,910.6	476.5	5.6	186.3	4,153.6	_	7,761.9	7,765.9	_	7,765.9

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Oklahoma

				Petro	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Btu	ı			
1970	0.39	0.19	0.46	0.56	_	0.50	_	_	_	0.19
975	0.43	0.61	1.45	1.92	_	1.75	_	_	_	0.61
980	1.23	1.74	3.44	5.30	_	5.29	_	_	_	1.63
985	1.68	2.95	3.73	5.54	_	5.34	_	_	_	2.30
990	1.40	3.01	3.02	7.28	_	4.34	_	_	_	2.06
991	1.32	2.87	3.33	4.09	_	3.84	_	_	_	1.91
992	1.23	3.08	2.16	4.36	_	3.54	_	_	_	1.87
993	1.24	3.11	2.07	3.50	_	3.16	_	_	_	1.86
994	1.02	2.67	2.10	3.70	_	3.28	_	_	_	1.59
995	0.99	2.27	1.90	2.53	_	1.97	_	_	_	1.42
996	0.98	2.90	2.04	4.07	_	2.79	_	_	_	1.54
996 997	0.96	2.88	2.04	4.07	_	3.68	-	_	_	1.45
							_	_		
998	0.91	2.41	 1.67	2.92	_	2.92	_	_	_	1.43
999	0.91	2.72		4.95	_	4.95	_	_	_	1.54
000	0.94	4.42	_	5.86	_	5.86	_	_	_	2.09
001	0.91	4.48	4.83	6.33	_	6.32	_	_	_	2.10
002	0.94	3.46	2.03	4.84	_	4.50	_	_	_	1.81
003	0.98	5.42	4.75	5.93	_	5.70	_	_	_	2.53
004	1.03	5.96	4.75	7.45	_	6.71	_	_	_	2.84
005	1.01	8.04	8.35	12.35	_	11.85		_	_	3.79
006	1.09	6.39	9.26	13.31	_	13.30				3.41
					Expenditures in Mill	ion Nominal Dollars	3			
970	(s)	46.5	0.2	0.2	_	0.4	_	_	_	46.8
975	(s)	189.1	0.3	0.6	_	0.9	_	_	_	190.0
980	123.5	602.0	(s)	1.8	_	1.8	_	_	_	727.3
985	367.4	618.3	0.2	2.5	_	2.7	_	_	_	988.5
990	373.6	552.3	1.1	1.2	_	2.3	_	_	_	928.2
991	390.9	520.6	0.3	0.6	_	0.9	_	_	_	912.4
992	384.6	500.5	0.1	0.5	_	0.6	_	_	_	885.7
993	406.6	515.8	0.1	0.4	_	0.5	_	_	_	922.9
994	323.7	442.7	0.1	0.4	_	0.5	_	_	_	766.8
995	334.6	376.7	1.3	0.3	_	1.6	_	_	_	712.9
996	348.1	428.0	1.7	2.0	_	3.7	_	_	_	779.8
997	341.7	402.2	0.2	0.5	_	0.7	_	_	_	744.6
998	321.8	450.1	-	0.3	_	0.3	_	_	_	772.2
999	313.7	494.4	(s)	0.7	_	0.7	_	_	_	808.7
000	346.0	798.8	(5)	2.6	_	2.6		_	_	1,147.5
000	327.5	803.4	(s)	9.5	_	9.5	_	_	_	1,140.4
001	352.3	691.4	(5)	9.5 0.5		9.5 0.5	_	_	_	1,140.4
	აი∠.ა 270.7		(s) 1.0		_					1,044.3
003	370.7	1,097.6		5.3	_	6.3	_	_	_	1,474.6
004	368.1	1,227.4	0.3	1.4	_	1.7	_	_	_	1,597.3
005	387.5	2,005.2	0.2	1.6	_	1.8	_	_	_	2,394.5
006	404.3	1,833.2	(s)	3.6	_	3.6	_	_	_	2,241.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Oregon

							Prima	ry Energy									
		Coal						Petroleum							Electric		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Power Sector f,g	Retail Electricity	Total Energy ^{f,h}
′ ear								Prices in N	lominal Dolla	rs per Millio	n Btu						
970	_	0.59	0.59	0.81	1.21	0.73	2.21	2.83	0.51	1.44	1.88	_	1.34	1.61	0.48	2.90	1.85
975	_	1.04	1.04	1.44	2.62	2.04	4.17	4.45	2.06	2.49	3.48	0.20	1.49	2.90	2.04	4.13	3.16
980	_	1.71	1.71	4.69	6.62	6.21	7.09	9.75	3.92	5.72	7.85	0.36	1.68	6.04	0.59	7.59	7.08
85	_	2.16	2.16	5.60	7.45	6.16	9.41	8.87	4.70	6.44	7.76	0.54	1.82	6.03	2.21	13.08	8.26
90	_	1.22	1.22	4.28	7.61	5.93	10.72	9.45	3.50	4.65	7.82	0.44	i 1.37	i 5.76	1.02	12.25	i 8.04
91	_	1.17	1.17	3.99	7.72	5.01	11.25	9.14	2.56	5.05	7.47	0.43	1.64	5.84	1.48	12.45	7.83
92	_	1.18	1.18	3.84	7.69	4.67	10.78	10.03	1.89	_ 4.45	7.61	0.53	1.74	5.63	1.15	12.64	7.98
93	_	1.20	1.20	4.12	7.77	4.62	10.85	9.98	2.04	R 5.33	R 8.00	_	1.77	R 6.34	1.79	12.98	R 8.30
94	_	1.15	1.15	4.11	7.56	4.16	10.98	10.08	2.06	R 5.45	R 7.96	-	1.59	R 6.19	1.54	13.49	R 8.42
95	_	1.25	1.25	3.93	7.57	4.28	10.28	10.31	2.20	R 5.93	R 8.23	_	1.61	R 6.51	1.42	13.68	R 8.55
96	_	1.17	1.17	3.63	8.56	5.11	10.31	11.20	2.14	R 6.27	R 9.10	_	1.60	R 6.77	1.95	13.98	R 8.88
97	_	1.27	1.27	3.49	8.40	4.74	11.09	11.14	2.92	R 6.14	R 8.91	_	1.51	R 6.64	1.54	13.52	R 8.60
98	_	1.11	1.11	3.73	7.18	3.41	10.03	9.41	2.10	R 5.19	R 7.43	_	1.45	R 5.63	1.47	14.36	R 8.09
99	_	1.08	1.08	4.10	8.44	4.36	10.05	11.08	1.87	R 4.68	R 8.65	_	1.68	R 6.47	1.64	14.24	R 8.75
00	_	1.07	1.07	4.94	10.79	7.04	14.45	13.37	4.02	R 5.66	R 11.11	_	1.99	R 8.15	2.28	14.32	R 10.58
01	_	1.11	1.11	5.96	9.76	5.86	15.77	12.62	5.13	R 7.64	R_10.76	_	R 2.65	R 8.11	R 2.89	15.93	R 10.9
02	_	1.34	1.34	6.59	8.68	5.39	13.64	11.33	5.21	R 7.11	R 9.65	_	R 2.76	R 7.90	R 2.83	18.51	R 11.03
03	_	1.27	1.27	6.16	10.35	6.52	15.95	13.70	5.63	R 7.87	R 11.52	-	R 3.27	R 8.79	R 4.03	18.13	R 11.92
04	_	1.21	1.21	6.79	13.06	9.45	16.82	15.74	6.10	R 8.63	R 13.58	_	R 3.32	R 10.20	R 4.57	18.19	R 13.09
05	_	1.28	1.28	8.28	17.26	12.87	21.15	18.67	5.85	R 10.22	^R 16.67	_	R _{4.47}	R 12.49	^R 6.20	18.60	R 15.16
06		1.36	1.36	9.27	19.30	15.16	23.21	21.26	7.56	11.99	19.00		4.57	14.33	4.88	19.14	16.85
								Expendit	ures in Millio	n Nominal De	ollars						
70	_	1.8	1.8	68.7	89.2	8.6	10.2	371.2	18.5	43.7	541.3		23.8	635.6	-0.8	248.3	883.2
75	_	2.8	2.8	139.9	199.4	24.0	10.0	675.3	45.4	87.0	1,041.1	(s)	26.2	1,210.0	-0.4	458.4	1,668.0
80	_	20.7	20.7	320.9	643.9	86.5	31.7	1,562.9	100.0	160.9	2,586.1	21.4	45.2	2,994.2	-41.1	950.4	3,903.
35	_	21.7	21.7	432.9	651.3	74.3	45.9	1,354.2	142.9	181.8	2,450.4	39.9	55.8	R 3,163.0	-216.3	1,573.1	4,519.
90	_	19.1	19.1	438.2	704.6	111.3	53.8	1,575.3	97.5	164.1	2,706.5	28.3	149.1	i 3,265.6	-98.2	1,796.5	14,963.
91	_	38.5	38.5	473.7	721.1	105.8	63.3	1,542.2	101.1	163.3	2,696.9	6.6	55.5	3,303.8	-101.8	1,854.2	5,056.
92	_	48.1	48.1	460.7	723.7	105.9	55.9	1,681.2	77.3	179.6	2,823.6	25.5	46.6	3,442.1	-126.2	1,850.2	5,166.
93	_	44.4	44.4	562.8	762.1	112.7	61.1	1,758.4	58.9	R 174.0	R 2,927.2	_	44.5	R 3,603.3	-110.4	1,974.1	R 5,467.
94	_	51.5	51.5	603.8	740.1	109.7	56.8	1,783.5	56.9	R 188.3	R 2,935.3	_	42.5	R 3,656.2	-121.1	2,069.9	R 5,605.
95	_	25.2	25.2	567.3	729.4	124.1	57.2	1,829.0	49.6	R 175.2 R 181.2	R 2,964.5	_	46.2	R 3,620.7	-66.8	2,135.0	R 5,688.
96	_	23.8	23.8	653.8	801.5	151.7	60.6	2,054.1	43.7		R 3,292.9		49.5	R 4,080.2	-119.7	2,309.0	R 6,269.
97	_	20.8	20.8	631.3	813.9	153.8	36.0	1,950.3	63.3	R 178.5	R 3,195.8	_	R 47.3	R 3,912.8	-74.3	2,239.4	R 6,077.
98	_	40.3	40.3	839.5	669.7	113.5	28.0	1,783.7	51.1	R 228.1	R 2,874.1	_	36.9	R 3,809.6	-145.8	2,298.4	R 5,962.
99	_	41.7	41.7	967.4	856.2	159.2	42.8	2,108.5	30.3	R 214.6	R 3,411.7		R 32.9	R 4,467.8	-157.4	2,310.6	R 6,620.
00	_	41.3	41.3	1,080.6	1,164.0	250.5	68.8	2,506.1	37.1	R 202.0	R 4,228.4	_	49.3 R 70.0	R 5,410.0	-265.7	2,459.7	R 7,604.
01	_	48.1	48.1	R 1,335.7	989.8	173.3	57.5	2,376.6	43.8	R 181.6	R 3,822.7	_	R 78.2	R 5,295.4	R -388.7	2,493.8	R 7,400.
)2	_	50.6	50.6	1,309.4	897.6	149.0	64.4	2,177.3	57.6	R 212.2	R 3,558.2	_	R 77.1	R 5,040.2	R -290.6	2,858.7	R 7,608.
03	_	56.8	56.8	R 1,304.0	937.2	196.4	77.3	2,606.5	68.7	R 232.1	R 4,118.2	_	R 77.9	R 5,697.6	R -550.5	2,797.2	R 7,944.
04	_	44.0	44.0	1,582.8	1,353.5	276.9	62.2	3,023.2	79.3	R 273.9	R 5,068.9	_	R 80.6	R 6,895.5	R -620.4	2,835.5	R 9,110.
05	_	45.6	45.6	1,930.8	1,795.0	394.1	97.9	3,651.2	80.3	R 328.3	R 6,346.8		R 151.7	R 8,716.8	R -913.8	2,947.7	R 10,750.
06	_	35.9	35.9	2,047.6	2,090.0	495.6	96.3	4,210.1	98.4	384.5	7,374.9	_	164.6	9,650.0	-538.0	3,141.3	12,253.2

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Oregon

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
'ear		1	1		Prices in Nominal Do	llars per Million Btu		1		
70	0.95	1.45	1.41	2.79	2.66	1.63	0.82	1.49	3.65	2.41
75	1.14	2.11	2.80	3.82	5.27	3.03	1.62	2.37	5.27	3.70
80	4.26	5.36	7.02	9.80	9.00	7.35	4.15	6.09	9.37	7.95
85	3.67	6.73	7.00	10.64	8.73	7.26	4.69	6.76	13.72	10.57
90	3.77	6.13	6.99	7.09	13.92	7.88	4.75	6.50	13.86	10.77
91	5.21	5.95	6.73	5.55	14.26	7.99	4.55	6.35	14.11	10.77
92	3.76	5.94	6.33	4.98	12.88	7.49	4.16	6.14	14.45	11.03
93	3.77	6.17	6.62	5.45	13.14	7.66	4.06	6.32	14.71	10.95
94	3.74	6.68	6.40	4.76	10.76	7.12	3.94	6.53	15.61	11.58
95	3.77	6.46	6.45	4.81	10.53	7.19	3.86	6.36	16.08	R 11.86
96	_	6.05	7.13	5.02	11.51	7.90	4.43	6.24	16.69	12.01
97	3.71	5.91	7.43	4.67	12.60	8.30	4.41	6.20	16.31	11.88
98	3.66	6.49	6.21	6.26	10.95	7.29	3.82	6.43	17.08	12.39
99	3.69	6.72	6.76	6.21	11.45	7.78	3.82 R 3.92	6.72	16.85	12.16
00	3.72	7.87	9.86	9.20	14.73	11.00	R 5.88	8.27	17.23	13.12
01	- -	9.43	8.73	8.40	16.65	10.76	5.62	9.25	18.42	14.03
)2	_	10.18	7.64	8.57	14.52	9.91	R 5.09	9.59	20.85	15.44
03	_	9.50	9.40	8.48	16.78	12.15	6.11	9.54	20.69	15.44
	_						R 6.95	R 10.47	20.09	
04	_	10.64	11.49	10.82	18.41	12.98		R 10.47	21.05	16.15
05	_	12.36	15.47	12.83	22.07	18.06	9.20	R 12.67	21.26	R 17.22
06	_	14.05	17.38	20.63	25.20	20.10	10.60	14.31	21.91	18.42
_					Expenditures in Mill	ion Nominal Dollars				
70	0.4	29.8	25.6	1.0	8.7	35.3	2.4	67.9	122.8	190.6
75	0.1	63.1	39.0	1.0	7.1	47.1	4.9	115.3	217.4	332.7
30	0.3	103.1	82.5	2.1	19.0	103.5	8.0	215.1	432.9	648.0
85	0.1	148.8	94.1	2.5	16.3	112.9	15.5	277.2	680.0	957.2
90	(s)	146.5	64.8	0.5	19.2	84.5	15.6	246.7	727.3	973.9
91	(s)	161.5	58.0	0.4	25.2	83.6	15.7	260.8	767.6	1,028.4
92	(s)	142.6	44.9	0.5	20.2	65.6	15.0	223.2	749.7	972.9
93	(s)	191.2	59.2	0.6	22.9	82.7	17.8	291.8	838.1	1,129.9
94	(s)	201.6	53.8	1.3	19.9	75.1	16.4	293.1	876.9	1,170.0
95	(s)	189.3	47.9	0.7	18.6	67.2	16.1	272.6	895.1	1,167.8
96	(5)	209.7	50.1	1.2	19.2	70.5	19.2	299.4	984.3	1,283.7
97	(s)	202.0	46.4	0.9	17.9	65.2	16.3	R 283.5	956.2	1,239.7
98	(5)	234.4	34.6	2.3	19.1	56.0	12.5	302.9	1,021.7	1,324.6
	(0)	234.4 275.0		2.3	22.5	68.3	R 13.5	356.8	1,021.7	R 1,394.8
99	(s)		42.9				R 21.8		1,038.1	R 1,506.2
00	_	314.2	56.5	9.7	33.2	99.3	R 33.2	435.4 R 500.0	1,070.9	
01	_	371.2	53.5	8.2	41.8	103.6	'` 33.2	R 508.0	1,100.1	1,608.2
02	_	409.6	43.2	5.3	43.1	91.6	R 30.6	R 531.8	1,249.0	R 1,780.8
03	_	367.0	47.8	3.6	56.5	107.9	38.7	513.6	1,252.1	1,765.8
04	_	428.1	50.9	5.7	26.3	82.8	R 45.0	R 556.0	1,293.0	R 1,849.0
05	_	513.5	56.1	5.5	64.1	125.7	R 65.5	R 704.7	1,330.4	R 2,035.1
06	_	596.4	65.7	6.0	50.1	121.9	68.7	787.0	1,418.8	2,205.7

 ^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.
 ^b Liquefied petroleum gases.
 ^c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Oregon

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass e,g	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Dol	lars per Million Bt	u				
970	0.53	1.22	1.22	0.93	1.12	2.83	0.79	1.14	0.82	1.16	3.90	2.30
975	1.04	1.79	2.60	2.58	2.76	4.45	2.45	2.68	1.62	2.21	5.20	3.66
980	2.24	4.88	6.71	6.54	5.40	9.75	4.90	6.39	4.15	5.65	8.86	7.29
985	2.52	6.06	5.69	10.64	9.45	8.87	4.12	6.06	4.69	6.05	14.96	10.83
990	2.55	4.74	5.39	7.09	9.03	9.45	3.03	5.63	^h 2.08	^h 4.93	14.04	h 10.02
991	2.65	4.61	4.79	5.55	9.29	9.14	2.36	4.96	2.15	4.61	14.29	10.06
992	2.45	4.55	4.69	4.98	9.26	10.03	2.30	4.98	2.32	4.59	14.31	10.38
993	2.33	4.84	4.87	5.45	9.21	9.98	2.20	4.76	2.44	4.73	14.50	10.33
994	2.33	5.27	4.35	4.76	10.10	10.08	2.43	4.61	3.94	5.12	14.61	10.82
995	2.42	5.01	4.54	4.81	10.22	10.31	2.74	4.78	3.86	4.94	14.89	10.88
996	_	4.64	5.56	5.02	11.50	11.20	2.99	5.75	4.43	4.85	15.17	10.91
997	2.23	4.41	5.24	4.67	11.70	11.14	2.85	5.52	4.41	4.62	14.69	10.60
998	2.33	5.00	4.01	6.26	10.22	9.41	1.96	4.38	3.82	4.86	14.90	10.78
999	2.43	5.34	4.98	6.21	10.51	11.08	2.62	5.39	R 3.92	5.32	14.63	10.80
000	2.51	6.28	7.51	9.20	13.25	13.37	4.40	7.83	R 5.88	6.57	15.00	11.50
01	_	7.77	6.50	8.40	14.42	12.62	4.08	7.04	_ 5.62	7.55	16.14	12.5
002	_	7.59	5.80	8.57	11.95	11.33	3.91	6.35	R 5.09	7.28	19.57	14.48
003	_	7.63	7.20	8.48	12.82	13.70	4.65	8.08	6.11	7.64	18.69	14.49
004	_	8.97	10.02	10.82	14.72	15.74	5.11	10.16	R 6.95	9.07	18.89	15.15
005	_	9.98	13.97	12.83	17.65	18.67	7.11	14.01	9.20	10.46	19.07	15.67
006		12.51	16.04	20.63	20.35	21.26	8.42	16.65	10.60	12.94	19.83	17.21
					Ex	cpenditures in Milli	on Nominal Dollar	's				
970	0.2	14.5	11.5	0.2	0.6	3.7	6.6	22.6	(s)	37.4	88.7	126.1
975	0.2	29.6	18.8	0.5	0.7	5.1	14.8	39.8	0.1	69.8	156.1	225.9
080	0.7	77.5	70.0	1.4	2.0	14.9	27.0	115.3	0.2	193.7	316.0	509.7
85	0.1	118.9	44.6	1.6	3.1	10.8	4.9	65.0	0.4	184.4	527.6	712.0
90	0.1	99.1	37.4	0.3	2.2	13.5	5.4	58.8	^h 2.4	^h 160.5	579.4	^h 739.9
991	0.1	106.1	27.6	0.1	2.9	8.4	3.8	42.8	2.6	151.5	604.5	756.0
992	(s)	92.5	23.9	0.1	2.6	8.7	3.5	38.8	2.3	R 133.7	613.9	747.6
993	0.1	121.2	23.1	0.3	2.8	1.7	2.4	30.3	3.1	154.7	636.4	791.0
994	(s)	126.6	20.1	0.4	3.3	1.7	1.7	27.1	2.2	156.0	669.5	825.6
995	(s)	117.3	28.0	0.4	3.2	1.7	1.5	34.9	2.2	154.5	689.0	843.5
996	_	124.0	29.5	1.1	3.4	1.9	1.6	37.4	2.6	164.1	729.0	893.1
997	(s)	117.9	29.0	0.6	2.9	1.8	0.9	35.2	2.7	155.8	725.6	881.5
998	_	136.4	23.2	2.2	3.2	1.5	0.9	30.9	2.1	169.4	748.5	918.0
999	(s)	161.4	24.2	1.1	3.6	1.7	0.8	31.4	2.2	195.0	766.0	961.0
000	_	185.3	43.5	1.5	5.3	2.0	1.7	53.9	3.6	242.7	805.0	1,047.7
001	_	222.8	45.6	3.5	6.4	2.0	1.3	58.8	5.9	287.4	840.5	1,127.9
002	_	217.8	34.7	2.3	6.3	1.8	1.6	46.6	R 5.4	269.9	1,026.3	1,296.2
003	_	206.5	21.5	1.1	7.6	2.2	1.5	34.0	6.8	247.3	987.5	R 1,234.8
004	_	245.6	34.6	2.7	3.7	2.6	1.8	45.3	R 7.5	298.5	1,009.9	1,308.4
005	_	287.9	42.0	4.5	9.0	3.1	2.2	60.7	10.0	358.6	1,000.7	1,359.3
006	_	360.3	44.5	4.9	7.1	7.1	2.1	65.7	10.6	436.7	1,088.3	1,525.0

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Oregon

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year								Pri	ces in Nomina	al Dollars pe	r Million Btu					•	
970	_	0.53	0.53	0.46	0.58	0.80	0.93	1.12	5.08	2.83	0.33	0.77	0.83	1.46	0.75	1.26	0.84
975	_	1.04	1.04	0.92	1.78	2.29	2.58	2.76	7.48	4.45	1.85	1.59	2.15	1.46	1.57	2.13	1.70
980	_	2.24	2.24	4.21	3.60	5.62	6.54	5.40	14.36	9.75	3.39	3.80	4.81	1.46	3.93	4.65	4.12
985	_	2.52	2.52	4.65	4.42	5.86	6.59	9.45	17.61	8.87	4.12	3.44	5.39	1.46	լ 4.19	10.32	_ 5.60
990	_	2.55	2.55	3.39	3.15	5.26	6.84	9.03	14.60	9.45	3.03	2.66	4.49	^h 1.03	h 3.40	9.26	^h 5.10
991	_	2.65	2.65	3.31	3.28	5.18	5.79	9.29	16.80	9.14	2.36	2.98	4.69	1.18	3.45	9.23	5.09
992	_	2.45	2.45	3.24	2.81	5.19	4.92	9.26	18.32	10.03	2.30	2.52 R 3.84	4.13 R 4.00	1.22	3.36 R 3.75	9.42	5.01
993	=	2.33	2.33 2.33	3.34	2.95 3.13	5.49 4.70	4.89	9.21	18.96	9.98	2.20 2.43	R 3.84	R 4.83 R 4.65	1.24 1.28	R 3.75	9.75 10.17	R 5.37 R 5.40
994 995	_	2.33	2.33	3.45 3.26	3.13	4.70	4.65 5.13	10.13 9.61	19.11 19.41	10.08 10.31	2.43	R 3.89	R 5.05	1.28	R 3.69	10.17	R 5.45
996		2.42	2.42	3.10	3.39	5.92	5.13	9.24	20.08	11.20	2.74	R 4.34	R 5.68	1.22	R 3.62	10.18	R 5.39
997		2.10	2.10	2.88	3.46	5.49	5.93	8.87	17.98	11.14	2.85	R 5 15	R 5.37	1.22	R 3.38	9.67	R 5.01
998	_	2.33	2.33	3.57	3.59	4.13	4.03	7.75	19.07	9.41	1.96	R 2.67	R 4.33	1.24	R 3.63	10.56	R 5.11
999	_	2.55		3.78	3.55	4.97	4.13	8.28	16.75	11.08	2.62	R 2.36	R 4.31	1.33	R 3.82	10.49	R 5.19
000	_	_	_	4.78	3.45	7.87	7.87	14.00	17.99	13.37	4.40	R 3.00	R 6.15	1 39	R 4 97	10.43	R 6 46
001	_	_	_	5.92	3.72	6.89	6.57	12.78	19.00	12.62	4.08	R 9.03	R 6.87	R 1.86	R 5 69	12.34	R 7.39
002	_	1.68	1.68	6.74	3.83	6.04	6.16	11.94	21.74	11.33	3.91	R 8.66	R 6.09	R 2.06	R 5.92	13.84	R 7.73
003	_	1.65	1.65	5.64	4.21	7.21	7.68	13.36	26.51	13.70	4.65	R 9 07	R 6.95	R 1.63	R 5.71	13.58	R 7.64
004	_	1.79	1.79	6.03	4.70	10.07	10.13	15.29	29.35	15.74	5.11	R 10.57	R 8.58	^R 1.77	R 6.42	12.97	R 7.89
005	_	1.85	1.85	7.37	4.98	14.18	12.21	18.21	R 38.40	18.67	7.11	R 13.02	R 10.16	R 2.60	R 7.65	14.17	R 9.21
006		2.00	2.00	8.86	5.57	16.45	17.82	20.38	46.09	21.26	8.42	15.26	11.75	2.56	8.80	14.22	10.07
								Ex	cpenditures ir	Million Non	ninal Dollars						
970	_	1.2	1.2	23.9	8.3	14.8	0.6	0.8	8.7	10.7	7.0	6.5	57.4	21.1	103.6	36.8	140.5
975	_	2.5	2.5	47.2	38.0	35.1	2.1	2.1	8.6	13.1	24.5	11.6	135.1	21.2	205.9	84.8	290.7
980	_	8.5	8.5	138.8	59.2	128.4	1.4	9.5	19.3	21.4	44.2	19.6	302.9	34.1	484.2	201.6	685.8
985	_	7.6	7.6	165.2	83.3	84.0	(s)	18.9	21.5	22.5	40.3	14.3	284.8	ຼ 39.9	ູ 497.5	365.4	862.9
990	_	3.6	3.6	169.6	63.3	77.7	0.2	24.7	20.1	21.1	8.5	25.9	241.5	^h 25.0	^h 439.7	489.5	^h 929.2
991	_	5.0	5.0	187.7	57.9	68.8	0.1	27.7	20.7	23.5	5.2	29.2	233.0	27.1	452.8	481.8	934.5
992	_	5.7	5.7	196.6	61.4	78.3	0.3	26.0	23.0	13.4	7.2	33.8	243.4	19.9	R 465.7	486.2	R 951.9
993	_	5.2	5.2	210.9	65.2	115.5	0.3	28.2	24.2	23.7	9.3	R 20.9	R 287.3	17.2	R 520.6	499.3	R 1,020.0
994	_	6.6	6.6	225.9	71.0	88.6	0.3	22.2	25.5	26.3	6.3	R 22.5 R 22.3	R 262.7 R 272.9	20.4	R 515.6 R 537.4	523.1	R 1,038.7
995 996	_	6.8 4.2	6.8 4.2	235.0 284.3	58.8 61.7	102.9 88.0	0.7 0.4	29.6 32.8	25.5 25.6	27.6 33.0	5.6 2.5	R 21.2	R 265.3	22.8 23.7	R 577.4	550.3 595.3	R 1,087.7 R 1,172.7
996	_	4.2	4.2	284.3	68.0	88.0 89.9	0.4	32.8 11.9	25.6	33.0	3.0	R 18.4	R 249.5	23.7	R 552.7	595.3 557.1	R 1,172.7
997	_	4.3 1.8	4.3 1.8	385.4	68.0 99.8	63.4	0.2	11.9 5.7	24.2	33.9 34.0	3.0 1.7	R 26.1	R 249.5	24.9 18.1	R 663.1	557.1 527.6	R 1,109.8
999	_	1.0	1.0	433.0	85.9	78.7	1.4	15.4	23.8	22.9	2.4	R 35.4	R 265.8	13.7	R 712.5	504.9	R 1,217.5
000		_		376.0	74.3	165.1	1.4	26.4	25.2	28.0	3.8	R 22.0	R 346.2	19.8	R 742.0	581.9	R 1,323.9
001	_	_	_	425.5	54.0	121.2	2.1	7.9	24.4	53.0	3.4	R 18.5	R 284.6	R 31.7	R 741.7	551.1	R 1,292.9
002	_	1.9	1.9	R 492.1	82.2	103.7	1.1	13.7	27.6	50.8	11.7	R 19.4	R 310.1	R 34.0	R 838.1	580.8	R 1,418.9
003	_	2.5	2.5	394.3	92.5	81.7	1.2	7.7	31.1	62.7	10.7	R 19.6	R 307.2	R 17.1	R 721.1	554.3	R 1.275.4
004	_	2.5	2.5	451.6	112.2	130.1	2.6	26.4	34 9	85.4	9.7	R 22.6	R 423.9	R 27.3	R 905.3	529.1	R 1.434.4
005	_	0.4	0.4	536.3	R 121.0	152.3	2.3	10.7	R 45.4	94.3	11.9	R 27.5	R 465.5	R 48.4	R 1,050.5	613.1	R 1,663.6
		4.4	4.4	642.0	135.4	178.2	2.4	26.3	53.1	112.9	24.8	32.9	565.8	53.9	1,266.2	630.3	1,896.5

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Oregon

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total d	Retail Electricity	Total Energy ^d
Year					,	Prices in N	lominal Dollars p	er Million Btu					
1970	0.53		2.17	1.34	0.73	1.12	5.08	2.83	0.71	2.41	2.41		2.41
1975	1.04		3.45	2.69	2.04	2.76	7.48	4.45	2.21	3.98	3.98	_	3.98
1980	-	_	9.02	6.96	6.21	5.40	14.36	9.75	4.14	8.81	8.81	_	8.81
1985	_	_	9.99	8.27	6.16	11.09	17.61	8.87	5.02	8.40	8.40	_	8.40
1990	_	_	9.32	8.54	5.93	11.68	14.60	9.45	3.59	8.57	8.57	10.33	8.57
1991	_	_	8.71	8.63	5.01	13.24	16.80	9.14	2.58	8.00	8.00	10.73	8.01
1992	_	2.09	8.54	8.63	4.67	13.43	18.32	10.03	1.84	8.38	8.39	10.56	8.39
1993	_	3.62	8.24	8.93	4.62	13.76	18.96	9.98	2.00	8.75	8.75	11.12	8.75
994	_	4.69	7.96	8.75	4.16	14.17	19.11	10.08	2.02	8.69	8.69	11.62	8.69
1995	_	4.43	8.36	8.89	4.28	14.41	19.41	10.31	2.13	8.94	8.94	11.64	8.94
996	_	4.25	9.29	9.55	5.11	14.31	20.08	11.20	2.08	9.74	9.74	12.83	9.74
997	_	5.63	9.39	9.44	4.74	13.94	17.98	11.14	2.93	9.56	9.56	13.10	9.56
998	_	5.64	8.11	8.27	3.41	12.42	19.07	9.41	2.11	8.09	8.09	13.65	8.10
999	_	5.66	8.81	9.55	4.36	14.54	16.75	11.08	1.81	9.57	9.57	14.38	9.57
000	_	7.61	10.87	11.95	7.04	17.55	17.99	13.37	3.96	12.10	12.09	16.06	12.10
001 002	_	4.96 6.71	11.01 10.72	10.95 9.60	5.86 5.39	18.93 16.37	19.00 21.74	12.62 11.33	5.29 5.78	11.42 10.32	11.42 10.32	17.28 20.96	11.42 10.32
2003	_	7.43	12.42	11.08	6.52	17.72	26.51	13.70	5.90	12.23	12.23	19.56	12.24
2003		4.55	15.13	13.75	9.45	19.87	29.35	15.74	6.31	14.43	14.43	19.04	14.43
2005	_	4.59	18.56	17.87	12.87	22.55	R 38.40	18.67	5.63	17.61	17.60	18.63	17.60
2006	_	6.95	22.31	19.83	15.16	24.56	46.09	21.26	7.28	20.06	20.05	18.75	20.05
-						Expendit	ures in Million No	minal Dollars					
-	(-)		0.0	07.4	0.0				4.0	400.0	400.0		400.0
1970 1975	(s)	_	3.3 3.0	37.4 106.2	8.6	0.1	15.0 22.3	356.7 657.1	4.8	426.0 818.7	426.0 818.7	_	426.0
1975	(s)	_	3.0 11.8	358.9	24.0 86.5	0.1 1.3	22.3 46.1	1,526.7	6.1 28.8	2,060.1	2,060.1	_	818.7 2,060.1
985	_	_	7.1	428.5	74.3	7.6	51.5	1,321.0	97.6	1,987.7	1,987.7	_	1,987.7
990	_	_	5.7	523.5	111.3	7.7	48.0	1,540.7	83.6	2,320.5	2,320.5	0.3	2,320.8
991	_	_	5.5	566.0	105.8	7.6	49.4	1,510.3	92.2	2,336.9	2,336.9	0.4	2,337.3
992	_	(s)	5.6	576.1	105.9	7.1	55.0	1,659.1	66.6	2,475.4	R 2,493.2	0.4	R 2,493.6
993	_	0.1	4.6	563.1	112.7	7.1	57.9	1,733.1	47.2	2,525.7	2,525.8	0.4	2,526.2
994	_	0.1	6.3	577.3	109.7	11.3	61.0	1,755.6	48.9	2,570.2	2,570.3	0.4	2,570.7
995	_	0.2	6.0	550.2	124.1	5.8	60.9	1,799.6	42.5	2,589.2	2,589.4	0.5	2.589.9
1996	_	0.2	8.9	633.6	151.7	5.1	61.2	2,019.2	39.7	2,919.4	2,919.7	0.5	2,920.1
997	_	1.2	8.3	647.8	153.8	3.3	57.8	1,914.6	59.5	2,845.2	2,846.5	0.5	2,847.0
998	_	0.3	6.1	547.4	113.5	(s)	64.2	1,748.3	48.5	2,528.1	2,528.3	0.7	2,529.0
999	_	0.3	7.1	710.0	159.2	1.2	57.0	2,083.9	27.2	3,045.7	3,046.1	1.6	3,047.7
2000	_	0.5	7.6	893.8	250.5	4.0	60.3	2,476.1	31.5	3,723.7	3,724.2	1.9	3,726.1
2001	_	0.4	12.6	762.6	173.3	1.4	58.4	2,321.6	39.1	3,369.1	3,369.4	2.0	3,371.4
2002		0.5	8.4	715.6	149.0	1.4	66.0	2,124.7	44.3	3,109.4	3,109.9	2.5	3,112.4
2003	_	0.7	8.5	781.5	196.4	5.5	74.4	2,541.6	56.5	3,664.4	3,665.1	3.3	3,668.3
2004	_	0.5	9.7	1,135.9 1,537.9	276.9	5.9	83.4 R 108.6	2,935.2	67.9	4,514.9 R 5,688.2	4,515.3 R 5,689.2	3.5	4,518.8 R 5,692.7
2005 2006		0.9 1.5	13.5 22.9	1,537.9	394.1 495.6	14.0 12.7	127.0	3,553.8 4,090.1	66.3 71.5	6,620.5	6,622.1	3.5 3.9	6,626.0
.000		1.0	22.9	1,000.7	430.0	12.7	121.0	4,090.1	71.3	0,020.3	0,022.1	3.9	0,020.0

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Oregon

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	u			
970	_	0.37	0.80	0.83	_	0.80	_	0.65	_	0.48
975	_	1.27	-	2.31	_	2.31	0.20	0.92	_	2.04
980	1.41	4.29	_	6.53	_	6.53	0.36	1.74	_	0.59
985	2.00	-	_	5.67	_	5.67	0.54	_	9.34	2.21
990	1.08	3.03	_	3.47	_	3.47	0.44	0.85	8.37	1.02
991	1.08	1.57	_	4.75	_	4.75	0.43	1.63	7.20	1.48
992	1.10	1.94	_	4.49	_	4.49	0.53	1.61	6.60	1.15
993	1.12	2.25	_	3.83	_	3.83	- U.33	1.13	6.61	1.79
994	1.07	1.83	_	4.65	_	4.65	_	0.56	6.35	1.54
995	1.06	1.30	_	4.03	_	4.27	_	0.70	6.21	1.42
996	1.07	1.32	_	5.09	_	5.09	_	0.70	6.37	1.95
997	1.14	1.48	_	4.90	_	4.90	_	0.59	6.71	1.54
998	1.09	1.54	_	3.32	_	3.32	_	0.61	7.87	1.47
999	1.08	1.94	_	4.14	_	4.14	_	0.67	8.69	1.64
000	1.07	2.90	_	8.59	_	8.59	_	0.67	16.78	2.28 R 2.89
001	1.11	3.75	_	6.36	_	6.36	_	R 1.36	20.47	K 2.89
002	1.33	3.33	_	5.72	_	5.72	_	R 1.64	8.94	R 2.83
003	1.25	4.42	_	7.87	_	7.87	_	R 2.61	13.21	R 4.03
004	1.18	5.05	_	8.70	_	8.70	_	R 0.55	13.84	R 4.57
005	1.28	6.60	_	12.17	_	12.17	_	R 3.92	16.53	R 6.20
006	1.30	5.81	_	14.06	_	14.06		4.22	17.32	4.88
					Expenditures in Mill	ion Nominal Dollar	s			
970	_	0.4	0.1	(s)	_	0.1	_	0.3	_	0.8
975	_	(s)	_	0.4	_	0.4	(s)	(s)	_	0.4
980	11.2	1.4	_	4.2	_	4.2	21.4	2.9	_	41.1
985	13.9	_	_	0.1	_	0.1	39.9	_	162.5	216.3
990	15.3	23.0	_	1.1	_	1.1	28.3	6.1	24.4	98.2
991	33.5	18.4	_	0.6	_	0.6	6.6	10.1	32.5	101.8
992	42.3	28.9	_	0.5	_	0.5	25.5	9.4	19.6	126.2
993	39.1	39.4	_	1.2	_	1.2	_	6.3	24.4	110.4
994	44.7	49.5	_	0.3	_	0.3	_	3.4	23.1	121.1
995	18.4	25.6	_	0.3	_	0.3	_	5.0	17.5	66.8
996	19.6	35.5	_	0.3	_	0.3	_	4.0	60.2	119.7
997	16.4	36.2	_	0.7	_	0.7	_	3.3	17.7	74.3
998	38.5	83.0	_	1.1	_	1.1	_	4.2	18.9	145.8
999	41.6	97.7	_	0.4	_	0.4	_	3.5	14.1	157.4
000	41.3	204.6	_	5.2	_	5.2	_	4.1	10.3	265.7
001	48.1	315.9	_	6.7	_	6.7	_	R 7.4	10.5	R 388.7
002	48.7	189.3	_	0.5	_	0.5	_	R 7.0	45.1	R 290.6
002	54.3	335.5	_	4.6	_	4.6	_	R 15.4	140.7	R 550.5
003	41.5	457.0	_	2.0	_	2.0	_	R 0.7	119.1	R 620.4
005	45.2	592.2	_	6.6	_	6.6	_	R 27.9	241.9	R 913.8
	31.5	447.4	_	0.9	_	0.9	_	31.3	27.0	538.0
2006	31.5	447.4	_	0.9	_	0.9	_	31.3	27.0	

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Pennsylvania

							Prima	ry Energy									
		Coal						Petroleum							Florida		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass ^e	Total ^{f,g,h}	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,h}
′ ear						·		Prices in N	lominal Dolla	ars per Millio	n Btu	•					
970	0.44	0.35	0.39	0.87	1.17	0.72	1.82	2.92	0.47	1.97	1.72	0.21	0.96	0.97	0.34	5.23	1.47
975	1.52	1.02	1.20	1.53	2.65	2.01	3.39	4.72	2.02	3.48	3.47	0.25	1.19	2.02	0.93	10.37	3.25
980	2.20	1.34	1.58	3.37	6.70	6.27	6.16	9.71	4.30	7.99	7.72	0.42	1.84	4.02	1.55	15.17	6.38
985	1.88	1.57	1.63	5.74	7.68	5.84	10.17	9.01	4.38	8.84	8.05	0.92	1.95	4.45	1.61	21.24	8.39
990	1.71	1.52	1.56	5.28	7.66	5.59	11.83	9.35	3.20	6.43	7.86	0.83	ⁱ 1.75	i 4.00	1.35	22.43	ⁱ 8.49
991	1.75	1.54	1.57	5.36	7.50	4.81	12.66	9.44	2.32	6.62	7.88	0.77	1.58	4.00	1.30	23.47	8.81
992	1.73	1.48	1.53	5.18	7.06	4.49	10.76	9.33	2.34	7.29	7.75	0.68	1.39	3.86	1.21	23.58	8.53
993	1.73	1.43	1.49	5.27	6.95	4.17	11.00	9.01	2.35	7.49	7.45	0.66	1.29	3.82	1.20	23.23	8.47
994	1.73	1.43	1.49	5.65	6.88	3.90	12.19	9.26	2.53	7.26	7.51	0.62	1.26	3.88	1.17	23.09	8.62
995	1.72	1.36	1.43	5.35	6.83	3.87	11.81	9.71	2.63	7.20	7.86	0.56	1.28	3.85	1.09	23.25	8.74
996	1.69	1.38	1.44	5.71	7.77	4.77	12.81	10.09	3.25	7.76	8.52	0.55	1.28	4.05	1.12	23.34	9.11
997	1.72	1.36	1.42	6.43	7.73	4.36	13.31	10.24	2.71	7.53	8.49	0.52	1.08	4.13	1.08	23.44	9.33
998	1.55	1.36	1.38	6.17	6.92	3.23	12.12	8.70	2.10	6.91	7.26	0.53	1.06	3.82	1.11	22.97	9.08
999	1.62	1.31	1.34	6.11	7.24	3.79	12.37	9.49	2.62	7.55	7.93	0.51	1.14	3.97	1.04	21.15	9.04
000	1.66	1.17	1.23	6.81	10.16	6.81	16.19	12.30	3.64	8.96	10.52	0.48	_ 1.35	4.83	1.00	22.43	10.67
001	1.73	1.24	1.31	9.33	9.46	5.59	16.18	11.39	3.32	8.22	9.79	0.37	R 1.86	R 5.07	R 1.02	23.49	11.19
002	1.93	1.27	1.36	7.26	8.75	5.29	14.32	10.90	3.58	8.78	9.46	0.40	R 2.00	R 4.60	R 1.03	23.66	_ 10.73
003	1.93	1.24	1.33	8.96	10.24	6.37	16.41	12.55	4.59	9.82	10.90	0.38	R 1.98	R 5.37	R 1.09	23.56	R 11.75
004	2.31	1.40	1.52	9.91	R 12.18	8.86	18.48	R 14.79	4.64	10.66	R 12.80	0.36	R 2.08	R 6.20	R 1.27	23.53	_ 13.05
005	3.01	1.62	1.79	12.19	16.36	12.64	20.32	18.16	6.84	R 13.36	^R 16.18	R 0.37	R 3.00	^R 7.74	^R 1.61	24.33	R 15.64
006	3.33	1.75	1.94	12.88	18.56	14.56	22.72	20.86	7.87	16.52	18.98	0.40	3.07	8.64	1.56	25.50	17.52
								Expendit	ures in Millio	n Nominal D	ollars						
970	317.5	339.6	657.1	653.4	429.1	36.9	32.7	1,559.6	157.4	224.5	2,440.1	1.1	10.9	3,762.6	-296.5	1,329.8	4,796.0
975	913.7	1,063.9	1,977.6	964.8	1,039.9	97.3	76.5	2,695.2	441.3	352.3	4,702.5	44.3	14.4	7,703.5	-1,047.7	3,060.5	9,716.3
980	1,005.0	1,574.0	2,579.0	R 2,479.0	2,665.1	360.1	163.8	5,507.0	798.1	963.0	10,457.1	55.4	52.2	R 15,622.7	R -1,997.1	5,096.8	R 18,722.3
985	492.9	1,804.1	2,297.0	R 3,443.5	2,583.3	334.6	273.4	4,827.1	483.8	1,007.9	9,510.2	257.5	57.2	R 15,565.5	-2,228.4	7,202.9	R 20,539.9
990	480.0	1,812.2	2,292.2	R 3,324.6	2,660.7	380.7	260.4	5,277.2	360.8	801.1	9,741.0	506.8	65.6	i R 15,930.2	-2,369.5	8,722.9	iR 22,283.6
991	412.9	1,829.9	2,242.8	R 3,301.6	2,510.0	309.5	340.9	5,312.5	225.7	773.3	9,471.8	462.7	71.1	R 15,550.0	-2,242.3	9,221.7	R 22,529.4
992	458.8	1,792.3	2,251.1	R 3,434.9	2,444.3	277.8	353.3	5,266.7	216.7	807.5	9,366.3	427.5	73.3	R 15,553.1	-2,138.1	9,262.4	R 22,677.3
993	479.5	1,732.9	2,212.4	R 3,579.0	2,538.8	278.1	225.5	5,206.5	265.1	847.0	9,361.1	409.8	69.4	R 15,631.7	-2,163.3	9,416.9	R 22,885.3
994	501.8	1,636.8	2,138.6	R 3,871.5	2,623.1	259.7	245.1	5,301.9	297.4	909.7	9,636.8	437.8	71.6	R 16,159.5	-2,159.9	9,603.2	R 23,602.9
995	500.7	1,623.8	2,124.5	R 3,793.1	2,446.3	269.9	232.0	5,685.0	212.9	938.9	9,785.0	387.6	86.1	R 16,176.8	R -2,044.5	9,923.4	R 24,055.6
996	482.7	1,735.4	2,218.1	R 4,076.6	2,771.4	320.0	278.7	5,978.0	247.8	970.3	10,566.3	393.6	87.1	R 17,346.2	-2,186.4	10,076.5	R 25,236.3
997	477.4	1,754.9	2,232.3	R 4,348.7	2,672.9	366.4	253.3	6,124.3	187.1	954.1	10,558.2	369.6	67.8	R 17,579.3	-2,097.3	10,156.2	R 25,638.2
998	301.2	1,722.1	2,023.3	R 3,822.6	2,319.0	306.1	236.8	5,301.1	173.1	955.5	9,291.6	340.1	62.6	R 15,540.5	-2,135.3	10,110.5	R 23,515.7
999	291.6	1,611.0	1,902.6	R 4,019.4	2,634.7	342.2	253.0	5,809.5	184.2	869.6	10,093.1	378.2	R 70.5	R 16,464.2	-2,061.8	9,217.7	R 23,620.0
000	319.8	1,534.1	1,853.9	R 4,527.4	4,052.1	734.5	412.8	7,565.0	261.0	1,127.2	14,152.6	371.0	R 84.1	R 20,988.9	R -2,068.0	10,158.8	R 29,079.7
001	319.6	1,500.5	1,820.1	R 5,735.4	3,818.0	597.8	380.2	7,148.7	185.3	1,123.2	13,253.1	283.9	R 91.9	R 21,184.4	R -2,002.1	10,741.7	R 29,924.1
002	370.5	1,608.4	1,978.8	R 4,719.1	3,527.5	510.0	358.4	6,970.8	166.1	1,070.9	12,603.8	317.2	R 103.8	R 19,722.8	R -2,142.6	11,188.2	R 28,768.4
003	387.5	1,560.2	1,947.7	R 6,047.0	3,950.1	631.1	653.3	8,010.5	316.3	1,244.8	14,806.1	296.0	R 103.8	R 23,201.4	R -2,242.5	11,183.7	R 32,142.6
004	448.2	R 1,793.5	R 2,241.7	R 6,738.9	R 5,089.1	822.8	714.9	R 9,603.2	335.2	1,485.6	R 18,051.0	292.4	R 103.6	R 27,431.6	R -2,723.3	11,382.9	R 36,091.2
005	549.4	R 2,124.3	R 2,673.7	R 8,049.9	6,824.7	1,205.6	853.4	11,731.0	583.5	R 1,836.8	R 23,035.1	R 298.5	R 161.7	R 34,220.7	R -3,520.0	12,118.5	R 42,819.1
006	595.5	2,314.2	2,909.7	8,134.5	7,702.8	1,359.5	1,047.6	13,352.7	334.4	2,154.2	25,951.2	316.0	164.2	37,477.6	-3,387.6	12,560.4	46,650.4

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Pennsylvania

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
ear ear			1		Prices in Nominal Do	ollars per Million Btu		1		
1										
70	1.03	1.20	1.35	1.57	2.47	1.41	0.40	1.25	7.15	1.97
75	2.57	1.89	2.81	3.12	4.42	2.89	0.79	2.30	12.80	3.96
80	2.70	3.73	6.95	8.05	9.00	7.10	2.02	R 4.89	17.42	R 7.13
85	2.83	6.50	7.82	8.62	11.63	8.09	2.29	6.90	25.05	10.57
90	2.96	6.36	7.84	7.97	12.94	8.20	2.83	6.78	27.03	11.69
91	2.64	6.53	7.62	7.21	13.85	8.08	2.71	6.83	28.09	12.09
92	2.69	6.37	6.79	6.27	11.87	7.17	2.48	6.41	28.33	11.52
93	2.79	6.60	6.60	5.94	11.86	6.92	2.42	6.52	27.99	11.66
94	2.75	7.18	6.55	6.13	14.33	7.08	2.35	6.95	28.00	12.11
95	2.55	6.92	6.31	5.85	13.50	6.84	2.30	6.70	28.49	12.22
96	2.73	7.13	7.28	7.11	14.93	7.90	2.64	7.21	28.52	12.49
97	2.66	8.05	7.26	7.00	14.77	7.88	R 2.63	7.84	28.99	13.28
98	2.61	8.15	6.22	5.70	13.33	6.88	2.27	7.56	28.92	13.74
99	2.52	8.01	6.23	5.58	13.51	6.87	R 2.33	7.47	26.73	12.74
00	2.51	8.20	9.35	9.34	17.42	10.20	R 3.50	8.79	27.94	R 13.78
01	4.52	10.91	8.86	10.06	18.63	9.81	R 3.34	10.34	28.36	15.76
02	2.77	8.98	8.13	8.48	15.62	8.91	R 3.03	8.81	28.55	14.54
02	2.77	10.32	9.97	10.93	17.95		3.64	10.38		15.26
						10.95	R 4.14		28.10	
04	3.73	11.64	11.38	12.49	20.06	12.44	. 4.14	11.76	28.07	16.43
05	3.33	13.66	15.09	14.54	22.76	15.94	5.48	R 14.24	28.89	R 18.78
06	3.59	15.82	17.47	17.83	25.90	18.66	6.31	16.56	30.33	21.20
_					Expenditures in Mil	lion Nominal Dollars				
70	49.1	367.4	245.1	29.9	17.6	292.7	2.4	711.6	561.5	1,273.0
75	32.4	527.3	517.2	35.8	34.7	587.6	4.8	1,152.1 R 2,433.0	1,208.5	2,360.6 R 4,321.2
80	20.6	R 1,093.6	1,127.1	107.8	52.6	1,287.5	31.3	R 2.433.0	1,888.1	R 4.321.2
85	18.8	R 1,644.3	1,101.5	139.5	96.3	1,337.3	32.9	R 3,033.3	2,793.4	R 5.826.7
90	19.4	R 1,586.2	923.0	62.2	118.8	1,104.1	44.5	R 2,754.2	3,519.4	R 6.273.6
91	16.8	R 1,640.7	898.2	61.6	147.2	1,107.0	44.7	R 2,809.3	3,794.8	K 6.604.1
92	19.6	R 1,759.3	811.8	56.3	133.7	1,001.8	42.9	R 2,823.5	3,793.3	R 6,616.9
93	15.4	R 1,839.6	857.0	55.8	121.5	1,034.3	36.2	R 2,925.5	3,959.2	R 6,884.7
94	12.0	R 1,996.5	840.2	51.8	150.5	1,042.6	33.4	R 3,084.3	4,035.4	R 7,119.7
9 4 95	9.8	R 1,876.9	746.8	68.5	151.1	966.4	32.7	R 2,885.7	4,160.6	R 7,046.4
96	8.1	R 2,054.5	878.4	97.3	181.4	1,157.1	38.9	R 3,258.5	4,247.8	R 7,506.3
		R 2,186.1						R 3,305.5		R 7,538.1
97	9.0	R 4 044 2	810.7	100.8	176.9	1,088.4	22.0	R 2,714.4	4,232.6	R 6,949.4
98	6.1	R 1,841.3	588.2	93.9	167.9	850.1	16.9		4,235.0	° 6,949.4
99	5.3	R 2,003.8	695.7	79.7	182.3	957.7	18.3	R 2,985.1	4,025.1	R 7,010.2
00	5.4	R 2,230.2	1,139.5	147.7	282.0	1,569.1	R 29.5	R 3,834.2	4,290.9	R 8,125.1
01	9.8	R 2,748.7	1,076.5	164.5	234.2	1,475.2	25.3 R 23.3 R 29.5	R 4,259.0	4,454.1	R 8,713.1
02	4.9	R 2,261.7	971.2	95.4	226.6	1,293.3	^K 23.3	R 3,583.3 R 4,632.5	4,747.4	R 8,330.6 R 9,392.7
03	5.4	R 2,880.2	1,291.8	98.9	326.8	1,717.5	K 29.5	K 4,632.5	4,760.2	R 9,392.7
04	R 6.4	R 3,039.8	1,486.7	137.5	362.2	1,986.3	R 34.3	R 5,066.8	4,852.6	R 9,919.4
05	R _{4.2}	^R 3,482.2	1,748.5	150.2	375.7	2,274.4	R 49.9	^R 5,810.6	5,289.4	R 11,100.0
06	4.5	3,384.9	1,720.2	143.5	442.8	2,306.5	52.3	5,748.3	5,359.0	11,107.3

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Pennsylvania

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^f
Year					Pri	ces in Nominal Dol	llars per Million Bt	u				
970	0.32	0.93	1.09	0.74	1.40	2.92	0.47	1.12	0.40	0.90	6.71	1.90
975	1.25	1.67	2.48	2.52	2.84	4.72	2.02	2.56	0.79	1.90	11.88	4.35
980	1.33	3.49	6.39	6.01	5.36	9.71	4.43	6.08	2.02	3.80	16.63	R 7.31
985	1.61	5.99	6.50	8.62	9.45	9.01	4.70	6.47	2.29	5.56	23.28	10.99
990	1.47	5.77	5.85	7.97	10.95	9.35	3.46	6.07	^h 2.83	^h 5.28	23.99	h 11.47
991	1.43	5.80	5.48	7.21	11.75	9.44	2.51	5.76	2.71	5.15	24.64	_ 11.83
992	1.42	5.66	5.12	6.27	10.07	9.33	2.51	5.20	2.05	4.89	25.10	R 11.54
993	1.36	5.78	4.82	5.94	9.88	9.01	2.54	4.74	2.03	4.97	24.58	11.80
994	1.34	6.28	4.75	6.13	11.08	9.26	2.63	4.72	1.91	5.30	24.52	11.82
995	1.35	6.06	4.62	5.85	10.83	9.71	2.80	4.70	1.75	5.17	24.66	11.94
996	1.35	6.23	5.64	7.11	12.09	10.09	3.35	5.67	2.03	5.60	24.68	12.20
997	1.36	7.10	5.20	7.00	11.61	10.24	2.96	5.45	1.93	6.02	24.89	12.9°
998	1.38	7.17	4.07	5.70	10.30	8.70	2.19	4.88	_ 1.63	6.09	24.41	13.3
99	1.35	7.04	4.46	5.58	10.49	9.49	2.63	4.88	R 1.40	6.14	22.62	12.5
00	1.34	7.46	7.00	9.34	13.47	12.30	4.20	7.40	^R 2.11	_ 6.87	22.80	_ 13.3
01	1.58	10.12	6.43	10.06	14.24	11.39	3.92	6.95	R 2.36	R 8.63	25.45	R 15.4
02	1.56	7.31	6.09	8.48	12.79	10.90	4.02	6.51	R 2.11	^K 6.68	25.11	R 14.3
03	1.52	8.80	7.48	10.93	15.00	12.55	5.08	8.08	K 2.73	K 8.06	25.26	K 14.9
004	1.84	10.06	9.32	12.49	16.83	R 14.79	5.07	9.72	R 2.84	R 9.29	24.94	R 15.7
005	2.21	12.53	13.31	14.54	18.91	18.16	7.56	13.29	R 3.70	R 11.87	24.90	R 17.3
006	2.31	13.75	15.40	17.83	21.07	20.86	8.60	15.72	3.72	13.17	26.22	18.98
_					Ex	xpenditures in Milli	on Nominal Dollar	s				
970	12.1	95.9	34.4	1.2	1.8	37.6	15.4	90.4	(s)	198.4	307.6	506.0
975	36.6	169.1	79.4	2.5	3.9	32.5	46.0	164.3	0.1	370.2	754.3	1,124.5
180	38.2	R 421.0	218.2	6.6	5.5	16.0	42.4	288.6	0.8	R 748.6	1,234.2	R 1,982.8
85	37.9	R 714.4	208.7	17.5	13.8	21.2	41.8	303.0	0.8	R 1,056.1	1,952.9	R 3,008.9
90	38.6	R 753.8	226.4	6.8	17.7	34.4	17.3	302.6	h 4.9	^{h R} 1,099.9	2,472.0	h R 3,571.9
91	41.6	R 753.4	201.4	5.3	22.0	27.5	9.9	266.2	4.9	R 1,066.1	2,658.2	R 3,724.2
92	47.2	R 787.8	187.6	3.6	20.0	16.4	13.8	241.5	5.6	R 1,082.0	2,724.3	R 3,806.3
93	34.2	R 789.3	179.8	5.8	17.9	4.1	17.7	225.3	5.7	R 1,054.5	2,787.2	R 3,841.7
994	33.0	R 900.3	212.7	11.6	20.5	4.2	22.6	271.7	5.4	R 1,210.3	2,875.2	R 4,085.5
95	34.8	R 902.0	170.3	17.5	21.4	4.4	21.5	235.1	5.9	R 1,177.7	2,990.0	R 4,167.8
996	29.2	R 996.0	202.1	22.4	25.9	4.6	27.4	282.5	6.7	R 1,314.3	3,062.6	R 4,377.0
97	37.1	R 1,058.8	145.7	12.8	24.5	15.1	19.2	217.4	4.8	R 1,318.1	3,129.4	R 4,447.5
98	26.0	R 973.2	109.1	9.2	22.9	42.2	8.2	191.5	4.0	R 1,194.7	3,172.6	R 4,367.3
199	20.8	R 1,044.1	123.5	10.9	25.0	9.3	8.9	177.6	4.2	R 1,246.8	2,956.2	R 4,203.0
00	23.3	R 1,121.4	224.1	21.5	38.5	9.4	16.7	310.2	6.1 R c 4	R 1,461.1	3,343.7	R 4,804.8
001	27.7	R 1,455.9	224.4	28.6	31.6	7.5	12.3	304.5	R 6.4 R 6.7	R 1,794.4	3,599.0	R 5,393.4
02	20.2	R 1,048.6	264.5	18.6	32.7	9.0	9.5	334.3	R 8.8	R 1,409.9	3,734.7	R 5,144.5
003	23.2 R 28.2	R 1,383.7 R 1,511.3	273.2	24.4	48.2	10.3	18.0	374.2	R 8.8	R 1,789.9 R 1,996.5	3,724.2	R 5,514.
004	R 31.9	1,511.3 R 4 000 0	337.6	29.0	53.6	8.5	19.4	448.2	1 8.8 R 11.1	1,996.5 R 2 520.0	3,773.9	R 5,770.4
005		R 1,890.0	474.7	38.0	55.1	8.5	29.8	606.0		R 2,539.0	3,890.1	R 6,429.1
06	33.4	1,863.3	511.6	42.4	63.6	9.9	15.5	643.0	10.7	2,550.3	4,081.0	6,631.3

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Pennsylvania

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year								Pric	es in Nomina	al Dollars pe	r Million Btu					•	
970	0.44	0.32	0.41	0.57	0.78	0.70	0.74	1.40	5.08	2.92	0.50	1.60	1.00	1.60	0.56	3.55	0.79
975	1.52	1.25	1.47	1.07	1.97	2.38	2.52	2.84	7.48	4.72	2.07	2.90	2.60	1.60	1.62	7.99	2.25
980	2.20	1.33	2.03	3.00	3.72	5.67	6.01	5.36	14.36	9.71	4.07	8.09	6.26	1.62	3.12	12.87	4.29
985	1.88	1.61	1.81	4.77	4.95	6.40	6.97	9.45	17.61	9.01	4.70	7.98	7.78	1.62	3.94	17.07	6.02
990	1.71	1.47	1.65	4.01	2.83	5.89	6.67	10.95	14.60	9.35	3.46	6.11	5.92	^h 1.08	^h 3.32	17.51	^h 5.57
991	1.75	1.43	1.65	3.88	2.76	5.47	5.74	11.75	16.80	9.44	2.51	5.43	6.14	1.21	3.35	18.43	5.86
992	1.73	1.42	1.65	3.62	2.31	5.19	4.92	10.07	18.32	9.33	2.51	7.16	6.42	1.20	3.29	18.21	5.66
993	1.73	1.36	1.63	3.71	3.15	5.14	4.81	9.88	18.96	9.01	2.54	6.34	6.26	1.19	3.18	17.69	5.47
994	1.73	1.34	1.63	3.87	3.27	5.04	4.99	8.80	19.11	9.26	2.63	6.29	6.13	1.25	3.19	17.39	5.46
995	1.72	1.35	1.63	3.77	3.44	5.04	4.57	8.74	19.41	9.71	2.80	6.35	6.44	1.28	3.15	17.35	5.47
996	1.69	1.35	1.59	3.98	3.29	5.98	5.70	9.26	20.08	10.09	3.35	7.91	6.95	1.17	3.26	17.38	5.58
997	1.72	1.36	1.62	4.45	3.79	5.38	5.28	10.23	17.98	10.24	2.96	6.83	6.82	1.16	3.37	17.24	5.72
998	1.55	1.38	1.49	4.00	3.17	4.17	3.71	9.52	19.07	8.70	2.19	5.46	6.09	1.24	3.32	16.42	5.86
999	1.62	1.35	1.53	3.85	3.29	4.85	4.39	9.71	16.75	9.49	2.63	6.47	6.64	1.36	3.37	14.44	5.49
000	1.66	1.34	1.56	4.95	4.71	7.73	8.10	14.21	17.99	12.30	4.20	7.95	8.17	_ 1.40	_ 4.15	16.50	_ 6.44
001	1.73	1.58	1.69	6.81	4.15	6.95	6.76	13.00	19.00	11.39	3.92	6.66	7.49	R 1.84	R 4.74	16.89	R 7.14
002	1.93	1.56	1.82	5.97	4.41	6.37	6.08	12.32	21.74	10.90	4.02	6.78	7.96	R 2.06	4.58	17.10	R 7.06
003	1.93	1.52	1.82	7.71	5.15	7.69	7.69	15.09	26.51	_ 12.55	5.08	7.47	9.37	R 1.63	^R 5.51	17.01	R 7.72
004	2.31	1.84	2.17	8.51	5.16	9.84	9.96	17.09	29.35	R 14.79	5.07	9.33	_ 10.50	R 1.77	R 6.27	17.21	R 8.38
005	3.01	2.21	2.80	10.81	5.65	13.86	13.91	18.65	R 38.40	18.16	7.56	11.94	R 13.23	R 2.60	R 8.10	18.45	R 10.17
006	3.33	2.31	3.06	11.83	7.10	15.81	15.82	20.76	46.09	20.86	8.60	14.40	15.78	2.53	9.47	19.44	11.45
								Ex	penditures in	Million Nor	ninal Dollars						
970	317.5	64.3	381.8	186.2	34.0	38.9	2.5	12.6	77.6	18.1	60.9	31.1	275.7	8.5	852.2	458.4	1,310.6
975	913.7	172.0	1,085.7	266.6	74.2	144.8	17.1	36.2	102.3	27.2	196.0	63.3	661.2	9.5	2,023.0	1,092.1	_ 3,115.1
980	1,005.0	150.8	1,155.8	R 953.9	127.1	358.4	7.1	102.8	240.0	29.9	153.1	343.3	1,361.9	20.1	R 3,491.7	1,964.8	R 5,456.5
985	492.9	154.7	647.5	R 1,076.8	161.3	235.6	13.6	153.7	267.9	60.4	70.5	264.1	1,227.1	23.5	R 2,975.0	2,430.3	R 5,405.3
990	480.0	148.9	628.9	R 943.4	140.3	255.7	4.8	116.5	249.9	58.0	106.1	205.9	1,137.2		h R 2,721.5	2,702.2	^{h R} 5,423.7
991	412.9	143.8	556.7	R 885.2	113.6	195.8	4.7	161.5	257.2	62.2	50.7	198.3	1,044.0	13.8	R 2,499.7	2,738.0	R 5,237.7
992	458.8	147.2	606.0	R 848.0	92.4	217.6	3.9	190.2	286.0	65.8	51.7	217.4	1,124.9	14.1	R 2,593.1	2,716.4	R 5,309.5
993	479.5	145.0	624.5	R 888.3	127.2	193.4	6.2	76.5	301.4	45.4	51.6	197.6	999.4	14.6	R 2,526.9	2,643.4	R 5,170.3
994	501.8	134.7	636.5	R 905.8	165.2	166.9	7.2	56.7	317.6	43.9	53.1	196.0	1,006.7	19.0	R 2,568.0	2,664.3	R 5,232.3
995	500.7	135.5	636.2	R 933.0	178.4	125.4	4.4	50.7	317.0	47.3	36.1	192.6	951.8	28.0	R 2,549.1	2,744.0	R 5,293.0
996	482.7	149.3	632.0	R 952.3	163.1	153.6	4.8	64.3	318.3	45.0	51.9	201.7	1,002.7	24.3	R 2,611.3	2,736.0	R 5,347.3
997	477.4	151.6	629.1	R 1,042.3	175.3	129.4	4.5	46.3	301.0	47.4	32.2	206.0	942.0	26.5	R 2,639.8	2,764.0	R 5,403.8
998	301.2	122.5	423.7	R 908.3	165.9	97.7	3.9	40.6	334.2	39.6	18.8	176.6	877.3	22.9	R 2,232.2	2,669.3	R 4,901.5
999	291.6	120.0	411.6	R 874.2	109.1	141.2	5.0	41.0	296.6	36.7	20.3	214.6	864.4	27.1	R 2,177.3	2,213.6	R 4,390.9
000	319.8	114.3	434.1	R 1,095.0	230.3	248.2	9.9	88.2	313.8	45.0	35.4	245.9	1,216.9	27.5	R 2,773.5	2,497.7	R 5,271.2
001	319.6	128.3	447.9	R 1,328.2	239.3	237.3	10.7	108.9	303.7	80.9	18.8	224.8	1,224.5	R 26.0	R 3,026.6	2,658.2	R 5,684.8
002	370.5	116.9	487.4	R 1,206.5	201.6	191.2	3.4	93.7	343.3	81.3	21.9	235.5	1,171.7	R 32.7	R 2,898.3	2,676.8	R 5,575.1
003	387.5	110.7	498.2	R 1,508.0	267.4	206.4	3.3	268.9	387.2	98.7	52.1	269.2	1,553.1	R 26.7	R 3,586.1	2,642.8	R 6,228.9
004	448.2	144.8	593.0	R 1,611.8	300.5 R 244.4	304.5	4.5	288.6	434.2 R 505.0	R 140.6	49.6	360.6	R 1,883.2	R 25.4 R 43.7	R 4,113.5	2,696.2	R 6,809.7
005	549.4	148.9	698.3	R 1,843.5	R 344.4	445.4	9.2	408.0	R 565.0	174.4	61.2	447.8	R 2,455.4		R 5,040.8	2,875.4	R 7,916.3
006	595.5	145.7	741.3	2,097.4	414.3	671.1	6.4	526.2	660.8	229.8	72.4	546.3	3,127.3	42.5	6,008.5	3,059.6	9,068.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

Wood and waste. Prior to 2001, includes non-biomass waste.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Pennsylvania

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year					,	Prices in N	lominal Dollars p	er Million Btu					
1970	0.32		2.17	1.35	0.72	1.40	5.08	2.92	0.42	2.48	2.47	3.66	2.48
1975	1.25	_	3.45	2.64	2.01	2.84	7.48	4.72	1.80	4.15	4.15	8.41	4.16
1980	_	_	9.02	7.05	6.27	5.36	14.36	9.71	3.76	8.85	8.85	15.14	8.86
1985	_	_	9.99	8.35	5.84	10.78	17.61	9.01	4.14	8.65	8.65	21.08	8.67
1990	_	4.69	9.32	8.79	5.59	12.95	14.60	9.35	2.82	8.70	8.70	21.63	8.73
1991	_	5.08	8.71	8.56	4.81	14.94	16.80	9.44	2.10	8.66	8.66	22.59	8.69
1992	_	5.76	8.54	8.43	4.49	13.71	18.32	9.33	2.18	8.51	8.51	23.03	8.53
1993	_	7.98	8.24	8.32	4.17	13.68	18.96	9.01	2.15	8.28	8.28	23.00	8.31
1994	_	6.24	7.96	8.31	3.90	13.21	19.11	9.26	2.44	8.45	8.45	22.49	8.47
1995	_	6.99	8.36	8.06	3.87	12.89	19.41	9.71	2.60	8.75	8.75	22.20	8.77
1996	_	4.00	9.29	9.02	4.77	13.32	20.08	10.09	3.22	9.38	9.38	22.17	9.40
1997	_	4.83	9.39	8.86	4.36	13.43	17.98	10.24	2.63	9.23	9.23	23.56	9.25
1998	_	4.84	8.11	8.25	3.23	11.77	19.07	8.70	2.05	7.90	7.89	25.86	7.92
999	_	5.72	8.81	8.77	3.79	13.38	16.75	9.49	2.68	8.63	8.62	16.98	8.64
2000	_	4.73	10.87	11.82	6.81	16.78	17.99	12.30	3.45	11.36	11.36	19.41	11.37
2001	_	8.19	11.01	10.84	5.59	16.97	19.00	11.39	3.00	10.55	10.55	21.67	10.57
2002	_	6.40	10.72	10.14	5.29	15.25	21.74	10.90	3.49	10.12	10.11	21.37	10.13
2003	_	6.75	12.42	11.52	6.37	16.84	26.51	12.55	4.50	11.64	11.64	22.81	11.67
2004	_	8.82	15.13	R 13.60	8.86	18.66	29.35	R 14.79	4.65	R 13.82	R 13.81	21.45	R 13.84
2005 2006	_	9.56 13.01	18.56 22.31	17.99 20.03	12.64 14.56	20.63 23.15	R 38.40 46.09	18.16 20.86	6.73 7.67	17.40 19.89	17.40 19.89	21.18 21.85	17.41 19.90
2006 –		13.01	22.31	20.03	14.56				7.07	19.69	19.09	21.00	19.90
-						Expendit	ures in Million No	minal Dollars					
1970	0.4	_	7.3	99.5	36.9	0.7	40.9	1,503.8	14.6	1,703.6	1,704.0	2.3	1,706.3
1975	0.1	_	7.4	254.4	96.2	1.7	49.7	2,635.5	65.5	3,110.4	3,110.5	5.6	3,116.1
1980	_	_	15.3	885.1	360.1	2.9	114.3	5,461.1	113.4	6,952.3	6,952.3	9.6	6,961.9
1985	_	<u> </u>	10.5 6.8	989.1 1,187.3	334.6 380.7	9.7 7.4	127.5 119.0	4,745.5 5,184.8	55.7 99.1	6,272.7 6,985.0	6,272.7	26.3 29.3	6,298.9 7,014.3
1990 1991		(s)	5.1	1,187.6	309.5	10.1	122.5	5,184.8	75.0	6,932.6	6,985.0 6,932.7	30.8	6,963.4
1991	_	(s) 0.3	7.0	1,206.6	277.8	9.4	136.1	5,222.6	94.7	6,916.1	6,916.4	28.3	6,944.7
1993	_	0.6	6.2	1,285.2	278.1	9.7	143.5	5,157.0	81.3	6,961.0	6,961.5	27.1	6,988.6
1994		0.5	5.5	1,358.6	259.7	17.3	151.2	5,253.8	90.5	7,136.5	7,137.0	28.4	7,165.4
1995	_	0.8	5.3	1,372.8	269.9	8.8	150.9	5,633.2	77.9	7,130.3	7,137.0	28.7	7,103.4
1996	_	0.6	5.7	1,495.0	320.0	7.1	151.5	5,928.4	67.3	7,975.0	7,975.6	30.1	8,005.7
1997	_	0.1	5.1	1,560.4	366.4	5.7	143.3	6,061.9	75.7	8,218.4	8,218.5	30.2	8,248.8
1998	_	1.3	5.1	1,496.8	306.1	5.4	159.1	5,219.4	70.5	7,262.5	7,263.9	33.6	7,297.4
1999	_	2.0	9.1	1,646.3	342.2	4.7	141.2	5,763.5	84.2	7,991.2	7,993.2	22.7	8,015.9
2000	_	1.8	8.5	2,341.2	734.5	4.1	149.4	7,510.6	102.1	10,850.3	10,852.1	26.5	10,878.6
2001	_	3.6	6.8	2,237.7	597.8	5.4	144.6	7,060.3	46.2	10,098.7	10,102.3	30.5	10,132.8
2002	_	2.9	6.5	2,056.8	510.0	5.4	163.5	6,880.6	63.2	9,685.9	9,688.8	29.4	9,718.2
2003	_	3.7	5.9	2 130 7	631.1	9.4	184.3	7.901.5	83.7	10 046 7	10.050.4	56.6	11 007 0
2004	_	5.4	7.2	R 2,907.8	822.8	10.5	206.7	R 9,454.0	117.1	R 13.526.1	^R 13,531.5	60.3	^R 13,591.8
2005	_	3.8	9.4	4,064.8	1,205.6	14.7	R 269.0	11,548.1	194.8	¹ 17,306.4	^K 17,310.2	63.5	K 17,373.8
2006	_	5.7	24.5	4,748.6	1,359.5	14.9	314.6	13,113.0	202.0	19,777.1	19,782.8	60.9	19,843.6

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Pennsylvania

					oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^C	Total Energy ^d
Year				•	Prices in Nominal Do	llars per Million Bt	u			
970	0.31	0.41	0.47	0.49	_	0.47	0.21	_	_	0.34
975	0.96	1.47	2.07	2.27	_	2.12	0.25	_	_	0.93
980	1.33	3.60	4.52	5.85	0.72	4.60	0.42	_		1.55
985	1.56	5.08	4.32	5.85	1.27	4.30	0.92	_	_	1.61
990	1.52	2.95	3.31	5.48	0.90	3.52	0.83	0.46	_	1.35
991	1.55	2.95	2.40	4.76	0.84	2.49	0.03	0.50	_	1.30
992	1.48	2.97	2.45	4.31	0.78	2.41	0.68	0.51	_	1.21
992 993	1.44	2.58	2.40	4.05	0.78	2.39	0.66	0.55	_	1.20
993 994	1.43	2.29	2.53	3.89	0.56	2.59	0.62	0.56	6.35	1.20
994 995	1.43	1.98	2.53	3.89	0.54	2.43	0.56	0.56	6.21	1.17
995 996	1.38	2.77	2.55 3.19	3.80 4.79	0.55 0.67	2.43 3.06	0.55	0.70	6.37	1.09
996	1.36	2.77	2.61	4.79	0.67	2.48	0.52	0.59	6.71	1.12
	1.30									
998	1.35	3.17	2.13	3.00	0.94	2.10	0.53	0.61	7.87	1.11
999	1.30	2.93	2.55	3.61	0.79	2.56	0.51	0.67	8.69	1.04
000	1.15	3.71	3.58	6.57	0.74	4.57	0.48	0.67 R 1.36	_	1.00 R 1.02
001	1.21	8.51	3.32	6.19	0.80	3.80	0.37	1.36		'` 1.02
002	1.25	3.86	3.49	6.07	0.85	3.77	0.40	R 1.64	8.94	R 1.03
003	1.21	6.33	4.44	6.13	0.80	4.33	0.38	R 1.58	13.21	R 1.09
004	1.36	7.23	4.45	8.42	0.86	4.49	0.36	R 1.46	13.84	R 1.27
005	1.58	9.94	6.71	12.32	1.21	7.14	R 0.37	R 2.28	16.53	R 1.61
006	1.71	7.50	7.47	13.54	1.21	8.97	0.40	2.30	17.32	1.56
_					Expenditures in Milli	on Nominal Dollar	s			
970	213.6	4.0	66.6	11.3	_	77.8	1.1	_	_	296.5
975	822.7	1.8	133.8	45.2	_	178.9	44.3	_	_	1,047.7
980	1,364.4	10.5	489.2	76.2	1.4	566.8	55.4	_	_	R 1,997.1
985	1,592.7	8.0	315.7	48.5	6.0	370.2	257.5	_	_	2,228.4
990	1,605.3	41.2	138.4	68.3	5.4	212.1	506.8	4.1	_	2,369.5
991	1,627.7	22.2	90.1	26.9	5.0	122.0	462.7	7.7	_	2,242.3
992	1,578.3	39.5	56.5	20.8	4.8	82.1	427.5	10.6	_	2,138.1
993	1,538.3	61.2	114.5	23.4	3.2	141.1	409.8	12.9	_	2,163.3
994	1,457.2	68.5	131.1	44.7	3.6	179.4	437.8	13.9	3.1	2.159.9
995	1,443.8	80.5	77.4	31.0	4.3	112.7	387.6	19.5	0.5	R 2,044.5
996	1,548.9	73.2	101.2	42.3	5.5	148.9	393.6	17.2	4.5	2,186.4
997	1,557.2	R 61.3	60.0	26.7	5.4	92.1	369.6	14.5	2.6	2,097.3
998	1,567.4	98.5	75.6	27.1	7.5	110.2	340.1	18.8	0.3	2,135.3
999	1,464.9	R 95.2	70.8	27.9	3.4	102.2	378.2	21.0	0.4	2.061.8
000	1,391.0	78.9	106.8	99.2	0.1	206.0	371.0	21.0	_	R 2,068.0
001	1,334.7	199.1	108.0	42.1	0.1	150.2	283.9	R 34.2	_	R 2 002 1
002	1,466.3	199.5	71.6	43.8	3.1	118.5	317.2	R 41.1	(s)	R 2 142 6
003	1,420.9	271.3	162.5	48.1	4.1	214.7	296.0	R 38.8	0.8	R 2,142.6 R 2,242.5
003	1,614.1	R 570.5	149.1	52.6	5.4	207.1	_ 292.4	R 35.1	4.1	R 2,723.3
005	1,939.4	R 830.4	297.8	91.3	3.9	393.0	R 298.5	R 57.0	1.7	R 3,520.0
006	2,130.6	783.2	44.6	51.4	1.3	97.2	316.0	58.7	1.9	3,387.6

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Rhode Island

							Prima	ry Energy									
		Coal						Petroleum							Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass ^e	Total f,g,h	Power Sector f,g	Retail Electricity	Total Energy ^{f,l}
'ear	·					·		Prices in N	Nominal Dolla	ırs per Millio	n Btu						
70	_	0.94	0.94	1.38	1.35	0.75	1.77	2.90	0.43	1.36	1.41	_	2.56	1.42	0.43	6.85	1.92
75	_	2.64	2.64	2.74	2.76	2.09	3.50	4.50	1.92	2.53	3.17	_	2.51	3.10	1.84	13.78	4.14
80	_	1.92	1.92	5.09	7.06	6.51	6.57	9.72	4.03	6.05	7.59	_	2.85	6.97	3.91	20.67	R 8.94
85	_	2.62	2.62	6.66	8.01	6.10	12.07	9.13	4.66	5.80	7.64	_	3.22	7.39	4.74	24.73	9.55
90	_	2.90	2.90	5.49	8.45	6.03	12.88	10.03	3.41	4.42	8.21	_	i 2.05	ⁱ 7.34	2.36	26.81	ⁱ 10.45
91	_	2.93	2.93	4.81	7.75	5.23	14.36	10.09	2.86	6.00	8.45	_	2.05	6.74	2.32	29.80	10.37
92	_	2.87	2.87	4.41	7.15	4.79	12.62	9.83	2.56	4.10	7.69	_	1.87	5.90	2.41	30.18	9.23
93	_	2.62	2.62	4.75	7.08	4.49	12.57	9.57	2.84	5.38	7.81	_	1.82	6.39	2.72	30.48	10.63
94	_	2.51	2.51	4.63	6.94	4.20	13.56	9.91	2.80	5.20	7.81	_	1.79	6.11	2.57	30.02	9.56
95	_	2.49	2.49	4.15	6.97	4.19	13.26	10.49	2.97	5.65	8.31	_	1.80	6.12	2.28	30.43	9.88
96	_	2.53	2.53	4.07	7.77	5.18	15.08	10.81	3.63	8.36	9.07	_	1.96	6.17	2.49	30.71	10.59
97	_	2.71	2.71	4.90	7.96	4.86	16.58	10.87	3.41	8.41	9.07	_	1.82	6.75	3.51	31.29	11.00
98	_	2.49	2.49	4.60	6.90	3.51	14.88	9.26	2.81	8.07	7.92	_	1.51	5.98	3.63	28.03	9.5
99	_	2.52	2.52	4.59	7.12	4.09	13.00	10.10	2.84	7.77	8.42	_	^R 1.54	6.31	3.25	26.05	9.9
00	_	2.23	2.23	6.11	10.10	6.98	18.21	12.99	4.63	10.24	11.23	_	2.21	8.91	5.76	29.82	13.1
)1	_	2.28	2.28	6.11	9.70	5.92	17.89	12.33	4.77	10.29	10.69	_	R 2.34	R 8.49	R 4.05	33.56	14.0
)2	_	2.62	2.62	6.63	8.93	5.54	16.31	11.56	4.24	11.52	10.04	_	R 2.37	R 8.33	R 4.64	26.96	12.6
03	_	2.52	2.52	8.44	10.45	6.75	19.75	13.16	5.35	10.96	11.50	_	R 2.70	R 10.05	R 6.51	30.69	14.2
04	_	R 2.66	R 2.66	9.39	11.97	9.02	22.17	15.29	5.40	14.15	13 30	_	R 2.92	11.50	R 6.92	32.13	15.9
05	_	R 3.30	R 3.30	11.11	15.98	12.74	24.53	18.38	7.41	R 14.38	R 16.68	_	R 5.41	R 14.07	9.70	35.08	R 18.78
06	_	3.66	3.66	10.99	18.67	14.92	27.17	21.19	9.04	18.06	19.72	_	4.08	15.52	7.57	40.96	22.22
								Expendit	ures in Millio	n Nominal Do	ollars						
70	_	0.2	0.2	35.2	67.9	0.6	2.5	122.0	25.7	15.5	234.1	_	6.8	276.4	-9.3	90.7	357.7
75	_	0.4	0.4	64.3	128.5	3.2	6.5	211.9	52.9	31.4	434.3	_	5.0	503.9	-18.1	209.3	695.
80	_	0.3	0.3	R 141.4	207.0	12.8	7.1	429.7	63.9	74.0	794.4	_	8.3	R 944.4	R -47.4	361.9	R 1,258.
35	_	0.6	0.6	R 203.7	230.6	17.1	21.8	415.6	65.5	127.4	877.9	_	6.5	R 1,102.1	R -40.8	458.2	R 1,519.
90	_	0.4	0.4	R 221.3	260.0	26.4	23.4	461.7	30.5	55.2	857.3	_	ⁱ 6.2	iR 1 086 2	30.0	587.3	i R 1.643.
91	_	0.3	0.3	R 374 5	258.9	19.4	24.2	459.9	19.6	25.9	807.9	_	6.2	R 1 202 2	R -64.5	651.1	R 1 788
92	_	0.4	0.4	R 517.4	249.8	15.1	20.9	451.9	19.2	46.0	802.9	_	6.1	R 1.347.0	R -106.9	658.3	R 1,898.
93	_	0.2	0.2	R 362.3	236.9	13.4	23.3	446.5	23.3	35.5	778.9	_	6.4	K 1,171.9	R -114.6	681.0	K 1,738.
94	_	0.2	0.2	_ 517.8	261.6	12.6	24.7	447.2	20.5	49.7	816.3	_	5.9	1 365 7	-115.0	673.2	_ 1,924.
95	_	0.2	0.2	R 427.3	237.1	11.8	22.1	488.6	17.4	44.7	821.7	_	5.9	R 1 282 2	-97.0	688.9	R 1,874.
96	_	0.2	0.2	^R 514.6	272.1	15.8	29.2	508.0	22.4	30.0	877.6	_	7.3	R 1,428.5	-175.3	691.9	R 1,945.
97	_	0.2	0.2	R 586.3	310.8	22.8	25.3	521.1	19.4	28.5	927.9	_	5.4	R 1,558.7	-246.1	720.1	R 2,032.
98	_	0.1	0.1	614.4	224.2	18.3	25.9	453.2	12.1	29.7	763.4	_	4.4	1 429 7	-251.2	658.7	1.837.
99	_	0.1	0.1	553.5	226.8	24.5	23.8	504.8	11.4	29.6	820.9	_	4.9	R 1,436.7	-207.7	635.5	R 1,864.
00	_	0.1	0.1	559.0	321.1	50.7	29.3	640.7	19.8	30.1	1,091.8	_	7.1	1,769.6	-335.3	743.0	2,177.
01	_	0.1	0.1	600.7	324.8	43.8	27.9	617.6	19.0	34.2	1,067.2	_	R 6.5	R 1.728.0	R -261.5	846.6	2,313.
02	_	0.2	0.2	598.0	295.4	40.4	33.0	569.3	16.2	31.6	985.9	_	R 6.3	R 1.600.4	R -266.6	695.5	R 2,029.
03	_	0.3	0.3	676.0	389.1	40.4	33.9	649.0	23.0	37.5	1,172.9	_	R 7.3	R 1 862 9	R -291.9	816.4	2,387.
04	_	0.2	0.2	697.5	454.4	53.0	28.9	726.5	22.8	34.3	1,319.8	_	R 8.0	R 2.040.7	R -271.0	864.8	2,634.
	_	R 0.2	R 0.2	921.8	575.1	59.6	38.4	884.1	33.9	R 51.4	R 1,642.5	_	R 8.9	R 2,596.4	-449.9	963.4	R 3,110.
05			·	J=		-0.0	50			J				_,			٥, ٥.

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Rhode Island

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
/ear					Prices in Nominal Do	llars per Million Btu				
70	0.98	1.79	1.49	1.70	2.55	1.52	0.56	1.58	8.44	2.18
75	2.62	3.04	2.85	3.16	5.49	2.90	1.11	2.92	15.43	4.30
080	4.47	5.58	7.29	8.15	8.57	7.33	2.85	6.31	22.64	R 8.69
85	4.39	7.62	8.15	8.61	11.44	8.31	3.22	7.80	26.77	10.45
90	4.21	7.03	8.38	6.69	13.81	8.65	2.83	7.61	28.84	11.27
91	4.07	7.43	7.71	5.94	15.22	8.08	2.71	7.52	32.22	11.75
92	3.94	7.55	7.04	5.01	13.80	7.30	2.48	7.20	32.75	11.03
93	3.96	7.94	6.89	4.52	13.58	7.22	2.42	7.32	33.37	11.41
94	4.07	8.82	6.83	5.46	15.99	7.25	2.35	7.66	32.99	11.71
95	4.01	7.79	6.74	4.75	16.05	7.18	2.30	7.21	33.62	11.69
96	4.19	7.72	7.61	5.71	17.67	8.19	2.64	7.71	34.60	12.01
97	4.14	9.28	7.63	5.81	18.02	8.15	2.30 2.64 R 2.63	8.45	35.52	12.94
98	4.10	9.31	6.70	4.77	16.31	7.30	2.27 R 2.33 R 3.50	8.01	31.97	12.35
99	4.06	9.25	6.62	6.83	16.28	7.09	R 2 33	7.88	29.67	12.08
00	4.12	9.39	9.71	10.44	20.66	10.26	R 3 50	9.61	33.06	13.83
01	4.05	11.82	9.54	9.81	21.46	10.02	R 3.34	10.63	35.55	15.14
02	4.13	11.24	8.67	9.84	19.79	9.26	R 3.03	9.98	29.91	13.82
03	4.00	11.50	10.37	9.46	22.82	10.96	3.64	R 11.01	34.03	15.27
04	4.91	12.82	11.66	11.34	25.33	12.14	3.64 R 4.14	_ 12.22	35.73	16.56
05		14.04	15.43		28.91		4.14 E.40	R 14.75	38.21	R 19.34
	5.42	16.65	18.21	15.29	33.12	15.95	5.48 6.31		44.30	23.23
06	5.69	10.00	10.21	18.17	33.12	18.87	0.31	17.36	44.30	23.23
_					Expenditures in Mill	ion Nominal Dollars				
70	0.1	21.9	50.7	3.2	1.5	55.5	0.3	77.7	40.0	117.7
75	0.1	40.2	89.6	1.6	3.0	94.1	0.6	_ 135.0	88.7	_ 223.7
080	0.1	R 78 7	140.0	2.5	3.6	146.1	8.1	R 233.0	142.1	R 375.1
85	0.1	R 117.4	181.3	6.4	11.5	199.2	6.4	R 323.2	180.0	R 503.2
90	0.1	R 127 7	148.1	1.4	13.9	163.4	5.2	R 296.4	233.8	R 530.3
91	0.1	R 132.4 R 153.4	139.7	1.2	15.4	156.3	5.2	R 293 9	260.4	R 554.3
92	0.1	R 153 4	155.9	1.0	13.4	170.3	5.0	R 328.7	264.1	R 592.8
93	0.1	R 160.8	140.4	1.0	15.6	157.0	5.1	R 322.9	274.6	R 597.5
94	(s)	158.5	155.6	1.2	18.2	175.0	4.7	338.1	276.6	614.7
95	(s)	139.0	136.1	0.7	16.5	153.3	4.6	R 296.9	283.5	R 580.4
96	(s)	139.0 R 159.9	154.2	1.0	22.6	177.8	5.5	343.2	292.8	R 636.0
97		174.5	160.3	1.1	20.7	182.2	3.9	360.6	301.3	661.9
97 98	(s) (s)	157.4	127.4	1.1	21.9	150.4	3.9	310.8	275.1	585.9
90 99		157.4	121.9	1.1	15.3	139.1	3.0		270.0	570.6
	(s)				20.7		5.2	300.6		
00	(s)	183.4	184.6	3.8		209.1		397.7	300.5	698.2
01	(s)	218.3	197.9	3.8	18.9	220.6	3.9	442.8	327.4	770.2
02	(s)	207.2	169.5	1.9	21.3	192.7	3.6	403.5	288.7	692.2
03	0.1	239.1	223.8	2.5	25.3	251.6	4.5	495.3	348.1	843.4
04	(s)	257.8	264.3	3.2	21.6	289.1	5.3	552.3	365.7	918.0
05	(s)	282.3	335.5	5.1	25.5 26.2	366.1	R _{7.7}	R 656.2	413.5	R 1,069.6
06	(s)	296.6	304.4	4.1	26.2	334.7	8.1	639.3	454.7	1,094.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Rhode Island

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass e,g	Total ^{f,g}	Retail Electricity	Total Energy ^f
Year					Pri	ces in Nominal Dol	lars per Million Bt	u				
970	0.90	1.44	1.10	0.78	1.20	2.90	0.44	0.85	0.56	1.00	7.02	2.08
975	2.65	2.71	2.44	2.59	2.66	4.50	1.81	2.28	1.11	2.39	13.84	5.23
980	1.67	5.00	6.46	_	5.29	9.72	3.96	6.05	2.85	R 5.42	20.45	R 10.6
985	2.39	6.45	6.92	8.61	12.75	9.13	4.96	6.12	3.22	6.27	24.56	R 12.39
990	2.58	6.04	6.95	6.69	11.56	10.03	3.35	5.58	^h 2.83	^h 5.75	26.21	h 12.8
991	2.68	5.87	6.00	5.94	12.78	10.09	2.92	5.00	2.71	5.37	29.00	R 13.3
992	2.64	6.21	5.82	5.01	10.66	9.83	2.71	4.70	2.48	5.47	29.51	13.78
993	2.32	6.90	5.55	4.52	10.72	9.57	2.82	4.38	2.42	^R 5.66	30.01	13.93
994	2.23	7.33	5.59	5.46	10.52	9.91	2.82	4.57	2.35	6.08	29.41	12.98
995	2.26	6.23	5.49	4.75	10.79	10.49	3.00	4.63	2.30	5.56	29.78	13.2
996	2.30	6.82	6.11	5.71	11.95	10.81	3.62	5.14	2.64	6.08	30.02	13.0
997	2.53	7.93	5.85	5.81	11.77	10.87	3.41	4.95	R 2.63	6.66	30.70	14.1
998	2.29	7.91	4.88	4.77	10.51	9.26	2.82	4.35	2.27	6.55	27.55	13.8
99	2.31	7.79	5.08	6.83	10.54	10.10	2.84	4.44	R 2.33	6.65	24.73	13.6
00	2.00	8.17	8.41	10.44	13.49	12.99	4.65	7.12	R 3.50	7.76	28.95	15.1
01	2.06	10.38	7.49	9.81	13.95	12.33	4.77	6.95	R 3.34	9.09	34.51	18.0
02	2.41	9.57	6.94	9.84	12.30	11.56	4.24	6.54	R 3.03	8.38	25.93	14.9
003	2.30	10.03	8.44	9.46	14.48	13.16	5.35	7.90	3.64	9.05	29.57	16.5
004	2.41	11.40	10.15	11.34	16.01	15.29	5.40	8.79	R 4.14	10.26	30.86	18.1
005	3.12	12.64	14.40	15.29	18.08	18.38	7.41	11.78	5.48	12.21	34.33	R 20.9
006	3.48	15.10	16.48	18.17	20.17	21.19	9.05	14.42	6.31	14.73	39.59	25.4
_					Ex	xpenditures in Milli	on Nominal Dollar	's				
970	0.1	7.5	9.4	(s)	0.1	0.6	2.7	12.8	(s)	20.3	30.8	51.1
975	0.2	11.6	19.3	(s)	0.3	1.0	6.9	27.3	(s)	39.2	74.4	113.6
080	0.1	R 34.1	23.2		0.4	2.5	4.5	30.6	0.2	R 65.0	132.0	R 197.1
85	0.2	R 50.4	19.9	0.2	2.3	1.5	17.2	41.1	0.2	R 91.8	181.0	R 272.8
90	0.3	R 50.0	32.4	0.1	2.0	2.0	12.6	49.1	^h 0.6	^{h R} 99.9 R 96.9	240.4	h R 340.3
91	0.2	49.8	31.4	(s)	2.3	1.9	10.8	46.4	0.6	N 96.9	264.3	361.3
992	0.3	R 57.3	23.8	0.1	1.8	1.7	8.8	36.1	0.5	R 94.2	268.9	R 363.1
993	0.1	R 65.2	22.1	0.1	2.2	0.5	11.3	36.0	0.7	R 102.1	278.3	R 380.4
994	0.1	91.3	29.3	0.1	2.1	0.5	11.1	43.1	0.6	135.2 R 114.4	274.6	409.7
995	0.1	77.3	23.7	0.8	2.0	0.5	9.4	36.4	0.6	R 140.3	283.5	397.9
996	0.2	92.2	28.8	0.1	2.7	0.5	15.2	47.3	0.7		284.0	424.4
997	0.2	101.0	25.3	1.8	2.4	0.6	13.0	43.2	0.6	145.0	300.8	445.8
998 999	0.1 0.1	93.2 94.8	17.6	1.8 1.5	2.5	0.5	6.9	29.3 25.5	0.5 0.5	123.1 120.9	273.3 280.5	396.4 401.4
000	0.1	94.8 110.9	15.1 30.8	1.5	1.8 2.4	0.5 0.7	6.6 12.2	25.5 47.2	0.5 R 0.8	120.9	320.3	401.4
					2.4	2.8						578.0
001	0.1	136.9	27.5	5.5			12.9	50.8	0.7	188.4	389.5	
002	0.2	115.4	26.8	3.1	2.3	3.6	9.6	45.3	0.6	161.5	300.9	462.4
003	0.2	117.8	48.2	0.3	2.8 2.4	4.0	12.5	67.9	0.8	186.7	352.1 373.0	538.8 574.9
004	0.2	132.9	50.8	0.4	2.4	0.9	13.4	68.0	0.9	201.9	373.0 425.0	
005 006	0.2	147.1	57.5	0.8		1.1	20.3	82.6	1.2	231.1		656.1
OUI	0.2	158.6	58.5	1.0	2.8	1.1	14.6	78.0	1.2	238.0	486.2	724.2

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Rhode Island

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
ear								Pric	ces in Nomina	al Dollars pe	r Million Btu						
70	_	0.90	0.90	0.85	0.66	0.71	0.78	1.20	5.08	2.90	0.42	1.86	0.62	3.00	0.78	4.83	1.16
75	_	2.65	2.65	2.10	1.86	2.34	2.59	2.66	7.48	4.50	2.05	4.18	2.17	3.00	2.19	11.36	3.19
80	_	1.67	1.67	4.45	3.58	5.65	6.18	5.29	14.36	9.72	4.24	8.20	5.07	_	4.91	18.39	7.27
85	_	2.39	2.39	5.70	5.18	7.11	7.29	12.75	17.61	9.13	4.96	7.37	5.59	_	5.60	21.93	7.49
90	_	2.58	2.58	5.18	3.34	7.53	6.70	11.56	14.60	10.03	3.35	9.71	4.49	h	h 4.63	24.46	h 8.16
91	_			5.26	3.05	6.01	5.76	12.78	16.80	10.09	2.92	16.33	4.97	_	5.19	27.17	7.73
92	_	_	_	4.58	2.78	5.31	5.02	10.66	18.32	9.83	2.71	24.75	3.82	_	4.40	27.03	R 5.92
93	_	_	_	4.97	3.30	5.18	4.76	10.72	18.96	9.57	2.82	19.10	4.42	_	4.66	26.46	8.61
94	_	_	_	4.29	3.66	5.12	4.66	8.57	19.11	9.91	2.82	24.75	4.47	_	4.33	25.96	5.99
95	_	_	_	3.98	3.79	5.11	4.60	7.65	19.41	10.49	3.00	23.89	4.75	_	4.17	26.01	6.12
96	_	_	_	4.25	3.80	6.03	6.08	8.67	20.08	10.81	3.62	16.37	5.98	2.60	4.59	24.95	6.92
97	_	_	_	4.18	4.01	5.79	5.56	12.58	17.98	10.87	3.41	16.93	6.00	2.60	4.55	24.93	7.17
98	_	_	_	3.72	3.68	4.63	3.92	9.14	19.07	9.26	2.82	13.66	5.34	1.47	3.92	22.17	5.58
99	_	_	_	4.27	3.64	5.08	4.60	9.21	16.75	10.10	2.84	12.80	5.64	1.47	4.48	21.49	5.93
00	_	_	_	5.14	4.82	7.89	8.40	14.43	17.99	12.99	4.65	13.72	7.79	1.47	6.11	25.69	11.17
)1	_	_	_	6.42	4.87	7.41	6.74	13.02	19.00	12.33	4.77	13.97	8.23	1.43	R 7.17	27.42	R 13.18
02	_	_	_	4.61	5.64	6.80	5.96	12.31	21.74	11.56	4.24	12.12	8.24	1.63	6.56	23.32	11.71
03	_	_	_	7.95	6.03	7.85	8.26	13.62	26.51	13.16	5.35	12.14	8.32	1.63	^R 8.16	26.02	13.13
04	_	_	_	9.33	5.76	10.21	_	15.90	29.35	15.29	5.40	13.62	9.80	1.63	9.55	27.47	R 14.69
05	_	_	_	10.66	6.57	14.57	12.99	19.06	R 38.40	18.38	7.41	13.69	R 11.81	1.63	R 11.24	29.32	R 15.69
06				12.62	8.61	17.30	15.66	20.53	46.09	21.19	9.05	15.29	14.78	1.63	13.64	36.67	19.09
								Ex	penditures ir	Million Nor	ninal Dollars						
70	_	(s)	(s)	5.0	4.1	2.8	0.4	0.7	1.5	(s)	8.3	2.2	20.1	6.5	31.6	19.9	51.5
75	_	0.1	0.1	_ 12.4	16.5	6.0	0.6	2.9	1.8	0.1	24.7	3.4	56.0	4.4	72.9	46.2	119.0
30	_	0.2	0.2	R 22.9	24.7	13.6	1.1	2.9	5.4	0.1	17.4	22.0	87.2	_	R 110.3	87.8	R 198.1
35	_	0.2	0.2	R 27.1	102.3	11.4	(s)	6.9	6.0	1.3	30.3	4.1	162.4		R 189.7	97.3	R 287.0
90	_	(s)	(s)	23.3	36.3	12.2	0.5	6.5	5.6	1.8	9.5	3.0	75.5	h	h 98.8	113.0	h 211.8
91	_	_	_	R 144.9	9.3	9.3	0.5	5.6	5.8	1.4	6.9	1.2	40.0	_	R 184.9	126.4	R 311.3
92	_	_	_	R 223.0	27.7	10.1	0.3	4.9	6.4	1.4	7.7	1.9	60.5	_	R 283.5	125.4	R 408.9
93	_	_	_	48.2	17.9	9.3	0.2	5.0	6.8	2.5	10.5	1.6	53.7	_	R 101.9	128.1	R 230.0
94	_	_	_	181.3	30.5	10.1	0.2	3.7	7.1	2.5	8.2	2.1	64.4	_	245.7	122.1	367.8
95	_	_	_	143.3	24.9	8.3	0.2	3.3	7.1	3.0	7.0	2.0	55.8	_	199.1	121.9	321.0
96	_	_	_	120.5	8.5	10.3	0.1	3.5	7.1	2.7	7.2	3.4	42.8	0.4	163.7	115.0	278.7
97	_	_	_	R 105.9	7.3	11.5	0.1	1.7	6.8	2.9	6.3	3.3	40.0	0.3	146.2	117.9	264.2
98	_	_	_	161.5	6.9	6.7	0.3	1.4	7.5	2.2	5.2	3.3	33.4	0.1	195.1	110.3	305.4
99	_	_	_	151.9	7.3	6.9	0.5	6.6	6.7	1.3	4.8	3.6	37.6	0.1	189.7	84.9	274.6
00	_	_	_	43.3	6.5	7.6	(s)	6.2	7.0	2.3	7.5	2.8	40.0	0.1	83.3 R 00.2	122.1	205.5
01	_	_	_	40.5	6.4	5.2	(s)	6.8	6.8	5.3	6.1	3.2	39.7	0.1	R 80.3	129.7	210.0
02	_	_	_	21.6	6.7	6.0	(s)	9.2	7.7	6.3	6.6	3.1	45.7	(s)	67.3	105.9	173.2
03	_	_	_	36.4	13.1	10.8	(s)	5.2	8.7	7.1	10.4	2.6	58.0	(s)	94.4	116.2	210.6
04 05	_	_	_	53.3	6.8 R 14.6	14.9	0.1	4.3	9.7	8.3	9.4	2.3	55.7 R 80.6	(s)	109.0 R 146.8	126.1	235.0 R 271.9
			_	66.2		17.3		9.7	12.7	10.1	13.5	2.6		(s)		125.0	
)6	_	_	_	85.2	17.5	21.7	(s)	11.3	14.8	12.7	12.4	2.9	93.3	(s)	178.5	149.0	327.6

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Rhode Island

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year					'	Prices in N	lominal Dollars p	er Million Btu					
1970	0.90		2.17	1.36	0.75	1.20	5.08	2.90	0.41	2.17	2.17	_	2.17
1975	2.65	_	3.45	2.90	2.09	2.66	7.48	4.50	1.71	4.19	4.19	_	4.19
1980	_	_	9.02	7.41	6.51	5.29	14.36	9.72	3.34	9.40	9.40	_	9.40
1985	_	_	9.99	8.89	6.10	14.01	17.61	9.13	_	9.03	9.03	_	9.03
1990	_	3.77	9.32	9.93	6.03	13.68	14.60	10.03	3.42	9.72	9.72	_	9.72
1991	_	3.67	8.71	9.39	5.23	16.45	16.80	10.09	2.16	9.72	9.72	_	9.72
1992	_	3.81	8.54	8.91	4.79	14.60	18.32	9.83	1.86	9.45	9.45	_	9.45
1993	_	6.89	8.24	9.00	4.49	14.92	18.96	9.57	2.96	9.28	9.28	_	9.28
1994	_	6.86	7.96	8.85	4.20	13.31	19.11	9.91	2.45	9.52	9.52	_	9.52
1995	_	5.69	8.36	8.83	4.19	13.66	19.41	10.49	2.55	10.02	10.02	_	10.02
1996	_	3.03	9.29	9.98	5.18	14.04	20.08	10.81	5.08	10.47	10.46	_	10.46
1997	_	5.09	9.39	9.89	4.86	12.92	17.98	10.87	2.73	10.30	10.30	_	10.30
1998	_	5.01	8.11	8.80	3.51	11.61	19.07	9.26	1.95	8.79	8.79	_	8.79
1999	_	4.69	8.81	9.28	4.09	13.47	16.75	10.10	2.30	9.48	9.48	_	9.48
2000	_	5.06	10.87	12.16	6.98	16.74	17.99	12.99	3.20	12.24	12.24	_	12.24
2001	_	7.36	11.01	11.42	5.92	18.13	19.00	12.33	_	11.53	11.53	_	11.53
2002	_	5.97	10.72	10.71	5.54	16.47	21.74	11.56	_	10.84	10.83	_	10.83
2003	_	7.11	12.42	12.54	6.75	18.09	26.51	13.16	_	12.55	12.54	_	12.54
2004	_	7.98	15.13	14.23	9.02	19.91	29.35	15.29	_	14.64	14.63	_	14.63
2005 2006	_	8.39 9.45	18.56 22.31	18.31 20.59	12.74 14.92	20.29 22.45	R 38.40 46.09	18.38 21.19	8.00	18.07 20.91	18.05 20.88	_	18.05 20.88
2006 -		9.40	22.31	20.59	14.92	-			6.00	20.91	20.00		20.00
_						Expendit	ures in Million No	minal Dollars					
1970	(s)	_	1.6	4.8	0.6	0.1	2.4	121.4	6.5	137.4	137.4	_	137.4
1975	(s)	_	5.0	13.3	3.2	0.3	2.6	210.8	3.5	238.7	238.7	_	238.7
1980	_	_	12.2	29.2	12.8	0.2	6.1	427.1	1.2	488.7	488.7	_	488.7
1985	_	-	1.5 2.0	17.3	17.1 26.4	1.1 0.9	6.8	412.8	0.7	456.6 561.0	456.6	_	456.6
1990 1991		(s)	1.3	66.8 77.0	19.4	0.9	6.3 6.5	457.8	0.7	561.8	561.1 561.8	_	561.1 561.8
1991	_	(s) (s)	1.3	59.6	15.1	0.9	7.3	456.6 448.9	0.1	533.6	533.6	_	533.6
1992	_	(S) 0.1	0.3	64.6	13.4	0.7	7.5 7.6	443.5	0.7	530.4	530.4	_	530.4
1994		0.1	0.4	65.5	12.6	0.8	8.1	444.2	0.1	531.7	531.7	_	531.7
1995	_	0.1	0.4	68.3	11.8	0.6	8.0	485.1	(s)	574.7	574.8	_	574.8
1996	_	0.1	1.7	75.0	15.8	0.4	8.1	504.8	0.1	605.9	606.0	_	606.0
1997	_	0.1	0.5	111.8	22.8	0.4	7.6	517.6	(s)	660.7	660.8	_	660.8
1998	_	0.2	0.4	71.6	18.3	(s)	8.5	450.6	(s)	549.4	549.5	_	549.5
1999	_	0.2	0.5	82.0	24.5	0.1	7.5	503.0	(s)	617.7	617.9	_	617.9
2000	_	0.2	0.7	96.6	50.7	0.1	8.0	637.7	0.1	794.0	794.2	_	794.2
2001	_	0.3	0.8	92.8	43.8	0.1	7.7	609.5	_	754.7	755.0	_	755.0
2002	_	0.2	0.4	92.2	40.4	0.1	8.7	559.5	_	701.3	701.5	_	701.5
2003	_	0.3	0.4	105.2	40.4	0.6	9.8	637.9	_	794.3	794.6	_	794.6
2004	_	0.4	0.9	123.5	53.0	0.5	11.0	717.3	_	906.1	906.6	_	906.6
2005	_	1.2	1.1	162.9	59.6	0.4	R 14.3	872.9	_	1,111.3	R 1,112.4	_	R 1,112.4
2006	_	1.5	2.5	192.9	50.2	0.4	16.8	1,075.4	0.2	1,338.4	1,339.9	_	1,339.9

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Rhode Island

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bt	u			
970	_	0.39	0.44	0.48	_	0.44	_	_	_	0.43
975	_	1.15	1.84	2.00	_	1.84	_	_	_	1.84
980		3.32	3.97	6.03	_	4.00				3.91
985	_	3.37	4.03	5.83	_	4.08	_	_	9.34	4.74
990	_	2.17	3.59	5.53	_	3.68	_	0.46	8.37	2.36
991	_	1.98	2.41	4.70	_	3.10	_	0.50	7.20	2.32
992		2.13	1.95			2.17			6.60	2.32
192 193	_	2.13	3.20	4.43	_		_	0.51		2.41
	_	2.39		4.11	_	3.46	_	0.55	6.61	
994	_	2.23	2.54	3.88	_	3.08	_	0.56	6.35	2.57
995	_	1.85	2.57	4.13	_	2.97	_	0.70	6.21	2.28
996	_	2.23	_	4.81	_	4.81	_	0.59	6.37	2.49
997	_	3.26	_	4.49	_	4.49	_	0.50	6.71	3.51
998	_	3.29	_	3.24	_	3.24	_	0.61	7.87	3.63
999	_	2.67	_	3.53	_	3.53	_	0.67	8.69	3.25
000	_	4.43	_	6.81	_	6.81	_	0.67	16.78	5.76
001	_	3.40	_	5.79	_	5.79	_	R 1.36	20.47	R 4.05
002	_	4.61	_	5.29	_	5.29	_	R 1.64	8.94	R 4.64
003	_	6.57	_	6.85	_	6.85	_	R 1.58	13.21	R 6.51
004	_	6.89	_	6.43	_	6.43	_	R 1.46	13.84	R 6.92
005	_	9.48	_	11.75	_	11.75	_	_	16.53	9.70
006	_	7.45	_	14.06	_	14.06	_	2.30	17.32	7.57
					Expenditures in Mill	ion Nominal Dollar	s			
970	_	0.9	8.2	0.2	_	8.4	_	_	_	9.3
975	_		17.8	0.3	_	18.1	_	_	_	18 1
980	_	(s) R 5.6	40.8	1.0	_	41.8	_	_	_	R 47.4
985	_	8.8	17.9	0.7	_	18.6	_	_	13.4	R 40.8
990	_	R 20.2	7.7	0.6	_	8.3	_	0.5	1.0	30.0
91	_	47.5	1.9	1.6	_	3.4	_	0.5	13.2	R 64.5
992	_	R 83.7	2.0	0.4	_	2.4	_	0.5	20.3	R 106.9
993	_	R 88.1	1.1	0.6	_	1.7	_	0.6	24.2	R 114.6
994		86.7	1.0						25.6	115.0
	_			1.1	_	2.1	_	0.6		
995	_	67.6 R 141.9	1.0	0.6	_	1.6	_	0.7	27.0	97.0
996	_	" 141.9 R 204.7	_	3.8	_	3.8	_	0.7	28.8	175.3
997	_	R 204.7	_	1.9	_	1.9	_	0.6	38.9	246.1
998	_	202.2	_	0.9	_	0.9	_	0.8	47.4	251.2
999	_	148.5	_	0.9	_	0.9	_	1.0	57.3	207.7
000	_	221.3	_	1.6	_	1.6	_	0.9	111.5	335.3
001	_	204.7	_	1.4	_	1.4	_	R 1.8	53.5	R 261.5
002	_	253.6	_	1.0	_	1.0	_	R 2.1	9.9	R 266.6
003	_	282.3	_	1.2	_	1.2	_	R 1.9	6.5	R 291.9
004	_	253.1	_	0.8	_	0.8	_	R 1.8	15.2	R 271.0
005	_	425.1	_	1.9	_	1.9	_	_	22.9	449.9
006	_	326.2	_	2.0	_	2.0	_	4.2	24.1	356.6

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, South Carolina

							Prima	ry Energy									
		Coal						Petroleum							Electric		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^C	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,}
ear	·							Prices in N	Iominal Dolla	ars per Millio	n Btu						
70	_	0.47	0.47	0.57	1.03	0.73	2.04	2.75	0.42	1.39	1.89	0.19	1.30	1.21	0.42	3.98	1.82
75	_	1.24	1.24	1.16	2.68	2.03	3.56	4.35	1.40	2.84	3.43	0.19	1.47	1.86	0.56	7.72	3.74
80	_	1.59	1.59	3.07	6.84	6.46	5.77	10.18	3.43	6.81	8.07	0.44	2.27	4.07	1.14	11.11	7.18
85	_	1.88	1.88	5.06	7.09	6.11	10.15	8.84	4.36	7.14	7.98	0.62	2.48	3.81	1.11	15.99	8.74
90	_	1.72	1.72	4.01	7.62	6.07	10.62	8.80	3.11	5.42	7.88	0.53	i 1.10	i 3.40	0.95	16.40	i 8.5′
91	_	1.64	1.64	3.66	7.22	5.12	11.13	8.56	2.42	5.56	7.58	0.52	1.24	3.30	0.91	16.49	8.30
92	_	1.56	1.56	3.96	6.78	4.82	9.63	8.25	2.50	_ 4.97	7.22	0.50	1.23	3.12	0.84	16.21	8.13
93	_	1.60	1.60	4.19	6.60	4.49	9.48	7.94	2.25	R 5.03	6.94	0.50	1.25	3.04	0.89	16.54	_ 8.10
94	_	1.60	1.60	4.22	6.76	4.19	10.58	8.06	2.35	R 4.95	R 7.18	0.53	1.25	3.15	0.92	16.63	R 8.20
95	_	1.55	1.55	4.06	6.69	4.21	10.67	8.38	2.68	R 5.14	R 7.40	0.51	1.28	3.11	0.86	16.68	R 8.3
96	_	1.51	1.51	4.71	7.34	5.12	11.73	8.96	3.29	R 5.53	R 8.07	0.49	1.15	3.37	0.89	16.61	R 8.7
97	_	1.49	1.49	4.76	7.18	4.79	10.81	8.81	3.08	R 5.37	R 7.95	0.43	1.12	_ 3.37	0.86	16.13	R 8.6
98	_	1.49	1.49	4.38	_ 6.11	3.60	10.14	7.49	2.15	R 4.71	R 6.77	0.42	1.31	R 2.96	0.86	16.21	R 8.2
99	_	1.46	1.46	4.49	R 6.65	4.26	11.37	8.25	2.65	R 4.26	R 7.38	0.43	1.46	_ 3.12	0.87	16.33	R 8.6
00	_	1.42	1.42	5.98	R 9.48	6.92	14.71	11.13	4.34	R 5.42	R_10.04	0.42	_ 1.61	R 4.03	0.90	16.49	R 10.2
11	_	1.61	1.61	7.02	R 8.81	6.06	15.20	10.36	3.68	R 5.04	R 9.06	0.41	R 2.07	R 4.04	0.92	16.91	R _{10.2}
)2	_	1.63	1.63	5.29	R 8.41	5.58	13.45	9.96	3.85	^R 5.31	R 8.80	0.41	R 2.20	R 3.77	0.94	17.09	R 9.9
)3	_	1.65	1.65	8.02	9.75	6.68	16.13	11.32	4.99	R 6.16	R 9.97	0.41	R 1.76	R 4.43	1.00	17.82	R 10.9
)4	_	1.94	1.94	8.71	R 11.99	9.06	18.27	13.78	5.12	R 6.41	R 11.68	0.40	R 1.85	R 5.41	_ 1.23	18.23	R 12.2
05	_	2.23	2.23	11.06	15.97	13.24	20.40	17.27	7.04	R 8.50	^R 15.01	0.40	R _{2.70}	^R 6.68	^R 1.58	19.70	R 14.7
06		2.40	2.40	10.27	17.70	14.92	22.70	19.15	8.52	10.11	16.94	0.39	2.86	7.39	1.59	20.47	15.9
								Expendit	ıres in Millio	n Nominal De	ollars						
70	_	66.2	66.2	91.4	56.7	12.4	22.6	415.8	14.2	48.0	569.7	(s)	15.6	742.9	-65.0	294.7	972.6
75	_	174.4	174.4	143.3	130.7	29.5	42.3	809.3	67.5	87.4	1,166.8	40.6	18.0	1,543.2	-205.4	782.8	2,120.
30	_	391.2	391.2	R 441.0	424.9	107.1	67.4	1,899.0	155.3	283.4	2,937.1	83.4	22.3	R 3,875.1	R -467.5	1,412.5	R 4,820.
35	_	493.2	493.2	R 494.8	506.4	105.3	115.6	1,752.1	80.0	274.0	2,833.4	210.7	29.2	R 4,061.4	-597.5	2,523.7	R _. 5,987.
90	_	498.9	498.9	R 525.7	660.2	97.4	112.2	1,999.1	47.2	246.8	3,162.8	240.6	46.3	i R 4,478.9	-654.6	3,113.3	6,937.
91	_	478.1	478.1	R 492.6	682.8	95.8	145.1	1,912.7	36.7	295.4	3,168.4	234.7	55.8	R 4,429.6	-635.0	3,211.3	R 7,006
92	_	451.1	451.1	R 549.6	554.3	68.0	125.5	1,882.9	37.3	279.3	2,947.2	236.5	56.3	R 4,240.8	-599.1	3,230.5	R 6,872
93	_	527.3	527.3	R 598.3	520.5	49.7	125.1	1,879.7	53.2	R 277.4	R 2,905.6	243.0	62.4	R 4,336.5	-670.8	3,472.0	R 7,137
94	_	527.7	527.7	R 616.7	602.3	33.9	148.9	1,908.1	38.0	R 261.4	R 2,992.5	244.8	64.6	R 4,446.3	-678.8	3,509.2	R 7,276.
95	_	486.8	486.8	R 621.0	565.3	24.5	147.9	2,051.8	44.7	R 288.4	R 3,122.6	264.0	86.2	R 4,580.6	-672.2	3,703.0	R 7,611.
96	_	533.3	533.3	R 710.0	649.0	37.5	155.4	2,217.0	61.6	R 198.9	R 3,319.5	223.1	83.3	R 4,869.1	-681.2	3,801.6	R 7,989
97	_	539.0	539.0	741.3	661.1	36.0	240.3	2,271.4	50.1	R 229.4	R 3,488.4	201.7	82.5	R 5,052.9	-674.3	3,770.9	R 8,149
98	_	555.8	555.8	708.0	649.0	29.3	168.6	2,000.5	29.9	R 204.3	R 3,081.6	215.4	87.5	R 4,648.2	-729.5	4,008.5	R 7,927
99	_	588.9	588.9	R 738.1	R 708.0	37.1	158.5	2,267.5	29.3	R 188.7	R 3,389.1	226.3	77.2	R 5,019.5	-776.6	4,085.5	R 8,328.
00	_	613.1	613.1	R 965.0	R 1,043.0	73.0	267.2	3,076.4	63.4	R 243.1	R 4,766.2	222.8	81.4	R 6,648.5	-830.8	4,331.8	R 10,149
)1	_	665.3	665.3	1,011.8	R 995.2	63.6	195.7	2,904.8	50.4	R 389.2	R 4,598.9	213.9	R 75.3	R 6,565.2	-824.1	4,317.2	R 10,058
)2	_	660.7	660.7	961.3	R 942.7	49.0	163.4	2,864.4	50.4	R 387.9	R 4,457.8	228.5	R 114.0	R 6,422.2	-894.9	4,536.5	R 10,063
)3	_	690.9	690.9	R 1,152.8	R 1,077.3	55.3	184.5	3,298.4	119.6	R 472.6	R 5,207.7	216.3	R 90.2	R 7,358.0	-908.3	4,684.4	R 11,134
)4	_	842.8	842.8	1,405.0	R 1,541.8	85.1	206.0	4,433.3	178.4	R 650.9	R 7,095.4	214.5	R 89.6	R 9,647.3	-1,186.5	4,971.5	R 13,432
05	_	960.3	960.3	R 1,945.5	2,003.9	120.8	266.4	5,342.5	223.1	R 808.8	R 8,765.6	223.0	R 163.1	R 12,057.5	R -1,583.9	5,461.6	R 15,935.
)6	_	1,037.2	1,037.2	1,838.5	2,248.8	152.7	265.5	6,172.8	192.1	980.4	10,012.3	206.9	184.1	13,279.0	-1,562.7	5,648.1	17,364.

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, South Carolina

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year		1	1		Prices in Nominal Do	ollars per Million Btu		1		
970	1.20	1.32	1.30	1.58	2.46	1.64	0.73	1.46	5.64	2.73
975	2.47	2.08	2.69	3.16	4.28	3.29	1.45	2.63	9.60	5.63
980	3.19	4.06	6.95	8.27	7.47	7.50	3.70	5.64	13.69	9.55
985	3.48	6.44	7.19	7.93	9.72	8.24	4.19	7.07	20.54	R 14.35
990	3.34	6.97	7.57	8.62	10.57	8.90	3.53	7.59	20.95	15.93
991	3.15	6.79	7.06	9.85	11.00	9.26	3.38	7.67	21.16	15.91
992	3.11	6.84	5.87	8.64	8.87	7.89	3.09	6.98	21.07	15.64
993	3.26	6.94	5.90	6.99	8.70	7.45	3.02	6.77	21.48	15.70
994	3.23	7.42	6.13	7.63	12.11	9.65	2.93	7.79	21.97	16.52
995	3.10	7.34	6.67	7.30	12.37	9.82	2.87	7.79	22.07	16.72
996	3.06	7.20	5.47	7.80	13.50	9.92	3.29	7.71	21.98	16.47
997	3.12	8.12	7.12	8.27	13.92	10.96	R 3.28	8.70	22.01	17.10
998	3.15	8.03	6.31	7.12	12.90	9.71	2.84	_ 8.22	21.98	17.10
999	3.05	8.22	R 6.78	6.53	13.62	R 10.43	R 2.91	R 8.48	22.14	R 17.40
	3.03	8.90	R 9.82	9.71	16.40	R 13.67	R 4.37	R 10.05	22.14	R 17.95
00	_		R 9.08	7.83		R 13.53		R 11.79	22.53	R 19.03
001		11.65	R 7.87		18.49	R 12.62	4.17 R a 70	R 11.79		N 19.03
002	3.38	9.80	N 7.87	7.84	15.29	R 12.62	R 3.78	R 10.27	22.64	R 18.86
003	_	11.05	R 9.54	10.34	17.88	R 14.70	₂ 4.54	R 11.74	23.48	19.71
004	_	12.10	R 11.08	10.61	19.71	^R 16.28	R 5.16	R 12.96	23.80	R 20.40
005	_	14.28	15.53	14.70	22.51	19.83	6.83	R 15.36	25.42	R 22.33
006	4.88	16.80	17.10	18.46	25.10	22.68	7.87	17.77	26.46	24.03
					Expenditures in Mil	lion Nominal Dollars				
970	3.9	25.6	18.2	18.0	16.5	52.6	2.1	84.3	141.3	225.6
975	4.2	38.8	26.6	15.4	27.9	69.8	4.2	117.0	322.3	439.3
980	3.2	R 79.0	64.0	56.3	41.5	161.7	12.8	R 256.8	587.6	R 844.4
985	1.2	R 108.6	53.9	54.5	65.1	173.5	18.1	R 301.4	1,027.5	R 1,328.9
90	0.1	131.8	52.9	26.9	64.5	144.2	8.2	284.3	1,305.1	1,589.4
991	0.3	R 136.8	47.5	40.8	78.3	166.6	8.2	R 311.9	1,350.5	1,662.5
992	0.4	157.4	27.4	21.6	68.0	117.1	7.9	282.7	1,361.4	1,644.1
93	1.6	R 173.7	30.5	25.6	67.2	123.3	11.1	309.7	1,516.5	_ 1,826.2
994	0.7	R 179.6	26.5	16.1	96.2	138.7	10.2	R 329.3	1,491.7	R 1,821.0
95	0.2	R 189.5	26.9	19.5	94.3	140.7	10.0	R 340.4	1,610.5	R 1,950.9
195 196	0.2	R 217.7	20.9	24.8	94.3 95.2	140.7	11.9	R 372.5		R 2,060.8
	U.Z	R 215.4	22.1						1,688.3	∠,∪0∪.8
97	(s) 0.2	215.4	22.2	28.6	100.0	150.9	9.3	375.6	1,622.8	1,998.4
98		211.1 R 047.4	17.5	27.4	78.4	123.4 R 427.0	7.2 R _{7.7}	341.8 R 205.0	1,766.7	2,108.5
99	2.3	R 217.1	R 19.8	20.5	97.5	R 137.8		R 365.0	1,790.3	R 2,155.3
000	_	R 265.8	R 27.6	28.3	134.6	R 190.5	12.5	R 468.7	1,916.2	R 2,385.0
01		332.3	R 22.2	22.1	100.3	R 144.6	7.8	R 484.7	1,912.0	R 2,396.7
002	(s)	268.8	R 17.7	12.9	106.2	R 136.8	7.2	R 412.8	2,069.0	R 2,481.8 R 2,618.9
003	_	R 321.2	R 24.0	22.1	125.3	R 171.4	9.1	R 501.8	2,117.2	K 2,618.9
004	_	351.8	^R 18.6	32.7	150.3	R 201.5	_ 10.6	R 563.9	2,266.6	R 2,830.5
005	_	R 423.3	21.8	39.7	166.3	227.8	R 15.4	R 666.5	2,487.1	R 3,153.6
006	0.8	432.6	21.0	37.8	161.0	219.8	16.2	669.4	2,576.3	3,245.7

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, South Carolina

					i iiiiai	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total f,g	Retail Electricity	Total Energy ^f
Year				,	Pri	ces in Nominal Do	llars per Million Bt	u				
970	0.50	0.86	1.01	0.63	1.39	2.75	0.46	1.28	0.73	0.95	4.85	2.41
975	1.53	1.22	2.32	2.29	2.68	4.35	1.15	2.58	1.45	1.58	8.55	4.82
980	1.70	3.11	6.33	5.15	4.24	10.18	3.41	6.70	3.70	3.54	12.07	7.58
985	1.77	5.60	6.22	7.93	10.60	8.84	4.50	7.14	4.19	5.92	18.01	12.75
990	1.74	5.74	5.52	8.62	10.55	8.80	3.25	6.96	^h 1.94	^h 5.95	17.92	^h 13.71
991	1.71	5.42	4.97	9.85	11.13	8.56	2.59	6.74	1.97	5.55	18.15	13.84
992	1.72	5.50	4.76	8.64	10.54	8.25	2.61	6.12	1.78	5.46	18.00	13.47
993	1.72	5.66	4.55	6.99	10.41	7.94	2.30	5.74	2.06	5.24	18.15	13.40
994	1.75	5.93	4.32	7.63	9.32	8.06	2.36	5.47	1.89	5.47	18.57	13.88
995	1.71	5.93	4.32	7.30	9.58	8.38	2.72	5.33	1.67	5.52	18.52	13.81
996	1.76	6.08	5.19	7.80	10.83	8.96	3.42	6.21	1.94	5.88	18.64	14.00
997	1.76	6.54	5.02	8.27	11.06	8.81	3.20	6.12	1.98	6.24	18.50	14.18
998	1.76	6.27	3.94	7.12	10.32	7.49	2.22	4.77	1.64	5.55	18.25	_ 13.72
999	1.76	6.36	4.45	6.53	10.06	8.25	2.73	5.49	1.34	5.26	18.42	R 13.48
00	_	7.51	7.31	9.71	13.07	11.13	4.40	8.63	_ 2.05	_ 7.51	18.59	_ 14.9
01	_	9.66	6.46	7.83	13.98	10.36	3.76	7.42	R 2.23	R 8.88	18.88	R 15.7
002	1.97	7.98	5.77	7.84	11.55	9.96	3.91	7.20	R 3.78	7.76	19.00	_ 15.72
003	_	9.63	7.18	10.34	13.93	11.32	4.98	9.01	R 2.69	R 9.20	19.95	R 16.69
004	_	10.90	9.24	10.61	15.66	13.78	5.00	10.86	R 2.65	R 10.51	20.25	R 17.38
005	_	13.22	13.06	14.70	18.04	17.27	7.11	13.86	R 3.42	R 12.92	21.66	R 19.04
006	3.18	13.63	14.98	18.46	20.10	19.15	8.26	16.11	3.17	12.97	22.29	19.51
_					Ex	penditures in Milli	on Nominal Dollar	's				
970	1.3	12.3	4.2	0.2	1.6	3.0	0.2	9.2	(s)	22.9	70.1	93.0
975	6.1	21.5	6.8	0.3	3.1	5.1	1.2	16.5	0.1	44.2	207.8	252.0
980	6.5	R 73.4	17.8	0.7	4.1	12.8	0.7	36.2	0.3	116.4	358.4	474.8
85	2.3	R 87.9	34.0	2.2	12.5	10.7	2.3	61.6	_ 0.4	R 152.2	600.8	R 753.0
90	0.2	90.8	23.2	0.6	11.3	11.8	0.4	47.3	h 1.4	h 139.7	776.3	h 916.0
991	0.8	R 87.8	17.5	0.6	14.0	5.4	0.4	37.9	1.5	R 128.0	805.2	933.2
92	1.1	R 93.9	21.6	0.7	14.3	4.5	0.9	41.9	1.4	138.3	808.1	946.4
993	3.8	99.0	24.0	0.8	14.2	1.3	0.4	40.7	2.0	145.5 R 147.9	865.7	1,011.2
994	2.3	R 109.1	18.2	1.1	13.1	1.3	1.0	34.7	1.9		899.6	R 1,047.5
995	0.6	R 114.9	25.2	1.1	12.9	1.4	0.7	41.2	2.2	159.0	939.5	R 1,098.4
996	0.7	R 127.2	29.1	1.0	13.5	1.5	0.8	45.9	2.4	R 176.2	978.5	R 1,154.8
97	(s)	131.8	30.7	0.8	14.0	1.4	0.2	47.1	2.2	181.2	987.6	1,168.8
998 999	0.9 9.7	128.5 134.5	34.4 27.0	1.9 1.1	11.1 12.7	2.3 1.5	0.1 0.2	49.8 42.5	1.9 2.0	181.1 188.7	1,076.6	1,257.7 1,287.8
000		R 170.6	32.3	3.0	12.7	2.0			2.0	R 231.0	1,099.1 1,169.5	R 1,400.5
000	_	R 208.0	32.3 28.9	3.0 1.8	13.4		1.4 2.7	57.6 48.7	R 2.4	R 259.2	1,169.5	R 1,446.7
002		166.5	28.9 22.5	1.8	14.2	1.9 2.0	2.7 0.5	48.7 40.1	1.3	208.0	1,187.5	1,446.7
	(s)	214.7	24.5	1.1	17.2	2.0	0.6	45.8	R 3.6	R 264.0	1,238.5	R 1,580.2
003 004	_	240.6	29.8	1.6	21.1	2.4	1.5	56.3	R 3.5	R 300.4	1,389.6	R 1,690.0
005	_	R 302.8	47.3	2.3	23.5	3.0	3.5	79.6	R 4.4	R 386.8	1,514.9	R 1,901.7
006	6.3	291.4	60.5	2.8	22.7	3.5	0.9	90.5	4.1	392.2	1,514.9	1,983.3

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, South Carolina

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year								Pric	ces in Nomina	al Dollars pe	r Million Btu					·	
970	_	0.50	0.50	0.45	0.67	0.58	0.63	1.39	5.08	2.75	0.40	1.58	0.83	1.48	0.62	2.41	0.90
75	_	1.53	1.53	1.00	1.78	2.12	2.29	2.68	7.48	4.35	1.82	3.34	2.27	1.48	1.56	5.80	2.43
80	_	1.70	1.70	2.89	3.58	4.62	5.15	4.24	14.36	10.18	3.53	6.70	4.88	1.46	3.29	8.56	4.33
35	_	1.77	1.77	4.57	4.99	6.49	6.84	10.60	17.61	8.84	4.50	6.03	6.31	1.46	4.10	12.02	6.28
90	_	1.74	1.74	3.26	2.90	5.88	6.82	10.55	14.60	8.80	3.25	4.99	5.17	^h 0.94	^h 3.10	12.24	^h 5.35
91	_	1.71	1.71	2.87	3.06	5.31	5.90	11.13	16.80	8.56	2.59	4.83	5.10	1.10	3.01	12.20	5.27
92	_	1.72	1.72	3.05	2.27	5.03	5.09	10.54	18.32	8.25	2.61	4.47	4.65	1.10	2.96	11.82	5.13
93	_	1.72	1.72	3.26	2.93	4.86	4.79	10.41	18.96	7.94	2.30	R 4.37	R 4.33	1.09	2.91	11.89	5.08
94	_	1.75	1.75	3.22	2.87	4.69	4.71	7.97	19.11	8.06	2.36	R 4 15	R 4.29	1.11	R 2.86	11.80	R 5.09
95	_	1.71	1.71	3.03	3.29	4.54	4.45	8.07	19.41	8.38	2.72	R 4 47	R 4.56	1.18	R 2 82	11.73	R 5 02
96	_	1.76	1.76	3.66	3.29	5.45	5.52	9.34	20.08	8.96	3.42	^R 4.08	R 4.99	1.02	R 2.99	11.40	R 5.19
97	_	1.76	1.76	3.61	3.58	5.19	5.11	9.12	17.98	8.81	3.20	R 4 52	R 5.35	1.02	R 3.15	10.87	R 5 16
98	_	1.76	1.76	3.18	3.37	4.13	3.80	8.30	19.07	7.49	2.22	R 2.64	R 4.32	1.24	R 2.79	10.80	R 4.97
99	_	1.76	1.76	3.29	3.14	4.70	4.08	8.66	16.75	8.25	2.73	R 2.57	R 4.19	1.39	R 2.90	10.91	R 5.23
00	_	1.64	1.64	4.79	4.04	7.61	8.17	13.28	17.99	11.13	4.40	R 3.42	R 6.18	_ 1.43	R 4.01	10.96	R 6.0
01	_	1.88	1.88	5.35	3.84	6.87	6.93	12.54	19.00	10.36	3.76	R 4 36	^R 5.51	R 1.94	R 4 33	11.32	R 6.29
02	_	1.97	1.97	4.52	3.99	6.22	5.90	10.70	21.74	9.96	3.91	R 4.57	R _{5.40}	R 2.13	R 3.99	11.28	R 5.95
03	_	1.87	1.87	6.85	4.71	7.57	8.07	12.90	26.51	11.32	4.98	R 5.32	R 6.18	R 1.62	R 4.85	11.72	R 6.69
04	_	2.21	2.21	7.75	4.93	9.81	10.48	14.54	_ 29.35	13.78	5.00	R 5.99	R 6.82	R 1.79	R 5.65	12.09	R 7.36
05	_	2.93	2.93	9.64	5.76	13.44	14.70	17.15	R 38.40	17.27	7.11	R 7.99	R 9.21	R 2.75	R 7.44	13.33	R 9.01
06		3.18	3.18	8.91	7.40	15.38	15.39	19.33	46.09	19.15	8.26	9.08	10.65	2.69	7.82	13.81	9.40
								Ex	penditures ir	Million Nor	ninal Dollars	i					
70	_	22.0	22.0	36.4	9.9	8.9	1.1	4.1	4.6	4.8	4.0	4.4	41.8	13.4	113.7	83.3	197.0
75	_	43.2	43.2	72.3	28.9	25.2	1.9	10.6	11.3	4.8	30.7	17.5	130.8	13.8	260.1	252.6	512.7
30	_	74.9	74.9	R 275.1	36.4	50.4	3.7	21.3	24.6	5.1	94.2	132.2	367.9	9.2	R 727.2	466.5	R 1,193.6
35	_	111.3	111.3	R 296.0	45.3	71.7	8.7	31.9	27.4	32.6	63.1	103.7	384.5	10.7	R 802.5	895.4	R 1,697.9
90	_	101.2	101.2	R 290.8	38.1	79.4	3.7	32.5	25.6	32.5	38.6	123.5	373.8	h 36.8	h R 802.7	1,031.9	h R 1,834.6
91	_	95.5	95.5	R 253.0	39.4	75.2	3.6	48.0	26.3	30.2	26.0	152.2	401.0	46.1	R 795.6	1,055.6	R 1,851.2
92	_	94.3	94.3	295.2 R 320.0	31.1	60.7	2.0	38.9	29.3	31.0	29.1	157.8 R 136.2	379.9 R 202.0	47.0	816.4 R 025.0	1,061.1	R 1,877.5
93	_	103.8	103.8	R 320.0	45.8	47.2	2.6	39.7	30.9	16.1	44.1	R 136.2	R 362.6 R 337.2	49.3	R 835.8 R 814.9	1,089.8	R 1,925.6
94	_	102.3	102.3	R 322.9 R 305.7	37.9	40.7	2.0	33.6	32.5	17.5	35.8	R _{140.6}	R 375.0	52.5	R 849.1	1,117.9	R 1,932.8 R 2,002.0
95 96	_	94.4 88.2	94.4 88.2	R 359.6	57.7 52.6	50.4	2.0	37.2	32.5 32.6	18.6	36.1	R 52.2	R 375.0	74.0	R 838.4	1,152.9	R 1,973.1
	_			382.9	52.6 88.5	67.5 58.5	2.8 2.0	44.8	32.6	21.1 22.0	48.2 39.7	R 47.2	R 412.3	68.9 71.0	R 955.2	1,134.7	R 2,115.6
97 98	_	89.0 86.3	89.0 86.3	382.9	56.8	58.5 48.9	2.0	123.6 77.1	30.8	15.1	39.7 22.1	R 47.7	R 304.3	71.0 78.4	R 805.7	1,160.5 1,165.2	R 1,970.9
98 99	_	80.3 82.1	80.3 82.1	347.9	56.8 46.4	48.9 60.0	2.4 1.9	47.0	34.2	14.9	19.2	R 55.8	R 275.6	78.4 67.4	R 773.1	1,165.2	R 1,969.1
99 00	_	82.1	82.1	R 479.5	46.4 86.7	99.4	5.3	110.3	30.4	19.3	48.0	R 53.9	R 455.0	66.1	R 1,082.9	1,196.1	R 2,328.9
	_	99.8	99.8	442.2	64.3	99.4	5.3 4.9	79.7	32.1	43.8	48.0	R 232.4	R 594.7	R 65.0	R 1,201.6	1,246.1	R 2,419.2
01 02	_	99.8	99.8	442.2	59.4	98.3 84.6	4.9 2.7	79.7 41.3	35.2	43.8 45.2	36.3	R 232.4	R 544.1	R 105.4	R 1,181.5	1,217.6	R 2,410.6
02	_	99.9	99.9	R 538.2	79.2	102.3	3.4	38.3	39.7	54.3	99.2	R 284.1	R 700.5	R 77.3	R 1,413.1	1,251.1	R 2,664.2
03 04	_	102.9	102.9	R 603.0	104.6	149.3	6.1	29.7	39.7 44.5	76.3	107.9	R 409.9	R 928.2	R 75.2	R 1,709.5	1,315.4	R 3,024.9
0 4 05	_	113.8	113.8	R 741.1	R 126.6	240.4	8.7	29.7 68.0	R 57.9	93.1	148.8	R 508.5	R 1,251.9	R 137.6	R 2,244.4	1,459.6	R 3,704.0
106	_	117.7	117.7	710.4	153.7	227.0	8.4	71.8	67.7	108.5	95.0	634.9	1,367.0	145.5	2,244.4	1,480.8	3,821.4

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, South Carolina

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year					,	Prices in N	lominal Dollars p	er Million Btu					
1970	0.50	_	2.17	1.32	0.73	1.39	5.08	2.75	0.41	2.34	2.34	_	2.34
1975	1.53	_	3.45	3.01	2.03	2.68	7.48	4.35	1.52	4.04	4.04	_	4.04
1980	_	_	9.02	7.63	6.46	4.24	14.36	10.18	2.90	9.42	9.42	_	9.42
1985	_	_	9.99	7.36	6.11	12.08	17.61	8.84	3.82	8.39	8.39	_	8.39
1990	_	_	9.32	8.17	6.07	12.46	14.60	8.80	2.58	8.50	8.50	_	8.50
1991	_	_	8.71	7.77	5.12	14.09	16.80	8.56	2.06	8.12	8.12	_	8.12
1992	_	_	8.54	7.39	4.82	13.51	18.32	8.25	2.14	7.91	7.91	_	7.91
1993	_	_	8.24	7.17	4.49	13.53	18.96	7.94	2.00	7.65	7.65	_	7.65
1994	_	3.30	7.96	7.26	4.19	11.83	19.11	8.06	2.18	7.84	7.84	_	7.84
1995	_	4.54	8.36	7.35	4.21	12.15	19.41	8.38	2.53	8.10	8.10	_	8.10
1996	_	2.78	9.29	8.07	5.12	12.50	20.08	8.96	2.86	8.67	8.67	_	8.67
1997	_	5.01 3.96	9.39	7.78 6.77	4.79 3.60	11.54 10.96	17.98	8.81 7.49	2.67	8.49 7.26	8.49	_	8.49
1998 1999	_	5.11	8.11 8.81	7.22	4.26	13.43	19.07 16.75	7.49 8.25	1.96 2.57	7.26 7.93	7.26 7.93	_	7.26 7.93
2000	_	5.35	10.87	9.98	6.92	16.60	17.99	11.13	4.11	10.74	10.74	_	10.74
2001	_	7.37	11.01	9.31	6.06	17.06	19.00	10.36	3.23	10.74	10.74	_	10.74
2002	_	5.98	10.72	8.93	5.58	15.23	21.74	9.96	3.72	9.62	9.62	_	9.62
2003	_	7.88	12.42	10.27	6.68	16.76	26.51	11.32	5.03	10.98	10.98	_	10.98
2004	_	8.80	15.13	12.48	9.06	18.89	29.35	13.78	5.33	13.19	13.19	_	13.19
2005	_	9.57	18.56	16.59	13.24	21.28	R 38.40	17.27	6.90	16.85	16.85	_	16.85
2006	_	14.68	22.31	18.17	14.92	22.99	46.09	19.15	8.79	18.66	18.66	_	18.66
_						Expendit	ures in Million No	minal Dollars					
1970	(s)	_	2.5	22.3	12.4	0.3	7.3	408.0	4.1	457.0	457.0	_	457.0
1975	(s)	_	2.5	70.5	29.5	0.8	9.7	799.5	4.0	916.4	916.4	_	916.4
1980	<u> </u>	_	6.8	273.6	107.1	0.5	22.7	1,881.0	15.4	2,307.1	2,307.1	_	2,307.1
1985	_	_	6.9	340.7	105.3	6.1	25.4	1,708.8	14.6	2,207.7	2,207.8	_	2,207.8
990	_	_	4.8	500.5	97.4	3.9	23.6	1,954.8	8.1	2,593.1	R 2,597.6	_	R 2,597.6
991	_	_	7.9	538.8	95.8	4.9	24.3	1,877.1	10.2	2,559.1	2,559.1	_	2,559.1
992	_	_	9.7	440.7	68.0	4.2	27.1	1,847.4	7.1	2,404.3	2,404.3	_	2,404.3
1993	_	_	7.0	415.3	49.7	4.0	28.5	1,862.2	7.9	2,374.7	2,374.7	_	2,374.7
1994	_	(s)	4.6	510.5	33.9	6.1	30.1	1,889.3	1.0	2,475.4	2,475.4	_	2,475.4
995	_	(s)	5.2	458.1	24.5 37.5	3.4	30.0	2,031.8	6.9	2,559.9	2,559.9	_	2,559.9
996	_	(s)	2.8	522.0 539.1		2.0	30.1 28.5	2,194.4	11.9	2,800.8	2,800.8	_	2,800.8
997 998	_	0.1	3.0 2.3	539.1	36.0 29.3	2.6 2.0	28.5 31.6	2,248.0 1,983.1	9.2 5.2	2,866.5 2,589.9	2,866.6 2,590.0	_	2,866.6 2,590.0
999	_	(s) 0.1	2.3 4.5	588.0	29.3 37.1	1.3	28.1	2,251.1	5.2 6.1	2,589.9 2,916.1	2,590.0	_	2,590.0
2000		0.1	4.2	860.0	73.0	3.3	29.7	3,055.1	9.6	4,034.9	4,035.0		4,035.0
2000	_	0.1	4.0	832.2	63.6	2.3	28.7	2,859.0	5.7	3,795.4	3,795.6	_	3,795.6
2002	_	0.1	4.7	807.8	49.0	1.7	32.5	2,817.3	12.1	3,724.9	3,725.1	_	3,725.1
2003	_	0.2	5.8	908.6	55.3	3.6	36.6	3,241.8	18.8	4,270.5	4,270.7	_	4,270.7
2004	_	0.2	6.3	1,327.8	85.1	5.0	41.1	4,354.6	66.8	5,886.8	5.887.0	_	5,887.0
2005	_	0.1	9.1	1,669.8	120.8	8.5	R 53.5	5,246.4	67.8	R 7,175.8	R 7,175.9	_	R 7,175.9
	_	0.1	12.3	1,920.9	152.7	10.0	62.5	6,060.9	94.7	8,313.9	8,314.0	_	8,314.0

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, South Carolina

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	u			
970	0.43	0.37	0.46	0.70	_	0.52	0.19	_	_	0.42
975	1.14	0.71	1.14	2.41	_	1.17	0.19	_	_	0.56
980	1.56	2.41	3.44	5.78	_	3.91	0.44	_	_	1.14
985	1.91	4.54	3.94	5.73	_	5.72	0.62	_	_	1.11
990	1.72	1.72	3.02	6.22	_	6.00	0.53	_	_	0.95
991	1.63	1.49	2.22	4.75		4.54	0.52	_	_	0.93
991	1.53		2.38			4.39	0.52			0.91
	1.57	1.69		4.62	_	3.60		_	_	0.89
993		2.91	2.19	4.26	_		0.50	_	_ _	
994	1.56	1.67	2.26	4.10		4.03	0.53			0.92
995	1.51	1.60	2.48	4.11	_	3.67	0.51	_	_	0.86
996	1.47	4.45	2.85	4.97	_	4.68	0.49	_	_	0.89
997	1.45	3.98	2.68	4.54	_	4.30	0.43	_	_	0.86
998	1.45	3.53	2.04	3.28	_	2.96	0.42	_	_	0.86
999	1.42	3.47	2.43	4.07	_	3.53	0.43	_	_	0.87
000	1.39	5.57	4.25	6.72	_	6.16	0.42	_	_	0.90
001	1.57	2.57	3.56	5.85	_	5.42	0.41		_	0.92
002	1.59	2.48	3.71	5.29	_	5.01	0.41	0.83	_	0.94
003	1.62	5.67	4.97	6.85	0.70	5.83	0.41	0.83	_	1.00
004	1.91	6.48	5.07	8.01	0.84	3.09	0.40	0.07	_	_ 1.23
005	2.16	10.27	6.83	12.81	1.01	6.04	0.40	R 0.83	_	R 1.58
006	2.32	7.75	8.55	14.92	1.19	12.98	0.39	2.64	_	1.59
					Expenditures in Mill	ion Nominal Dollar	s			
970	39.0	17.1	5.9	3.1	_	9.0	(s)	_	_	65.0
975	120.9	10.7	31.6	1.7	_	33.3	40.6	_	_	205.4
980	306.6	13.4	45.0	19.1	_	64.1	83.4	_	_	R 467.5
985	378.4	2.3	(s)	6.1	_	6.1	210.7	_	_	597.5
990	397.4	12.3	0.2	4.3	_	4.4	240.6	_	_	654.6
991	381.5	15.0	0.2	3.7	_	3.8	234.7	_	_	635.0
992	355.4	3.1	0.2	3.9	_	4.1	236.5	_	_	599.1
993	418.0	5.5	0.8	3.5	_	4.3	243.0	_	_	670.8
994	422.4	5.1	0.1	6.4	_	6.5	244.8	_	_	678.8
995	391.5	R 10.8	1.1	4.8	_	5.8	264.0	_	_	672.2
996	444.2	5.5	0.7	7.7	_	8.4	223.1	_	_	681.2
997	449.9	11.1	0.9	10.6	_	11.6	201.7	_	_	674.3
998	468.3	31.7	2.5	11.7	_	14.2	215.4	_	_	729.5
999	494.8	38.5	3.8	13.2	_	17.0	226.3	_	_	776.6
000	530.8	49.1	4.5	23.7	_	28.2	222.8	_	_	830.8
001	565.5	29.1	1.9	13.6	_	15.5	213.9	_	_	824.1
002	560.9	93.6	1.6	10.2	_	11.8	228.5	0.1	_	894.9
002	593.9	78.5	1.2	17.9	0.3	19.4	216.3	0.1	_	908.3
	739.9	209.3	2.2	16.4		22.6	214.5			1,186.5
004	739.9 846.4	R 478.2	3.1	24.7	4.1 2.7	30.5	214.5	0.2 R 5.7	_	R 1,583.9
005										1,563.9
006	912.3	404.0	1.5	19.4	0.2	21.1	206.9	18.3	_	1,562.7

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, South Dakota

							Prima	ry Energy									
		Coal						Petroleum							Floatria		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass ^e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,}
ear						·		Prices in N	Nominal Dolla	ars per Millio	n Btu						
70	_	0.44	0.44	0.69	0.97	0.75	1.61	2.97	0.70	1.44	2.05	_	1.20	1.65	0.41	7.38	2.13
75	_	0.53	0.53	1.04	2.60	2.09	3.05	4.70	2.15	2.90	3.77	_	1.41	2.72	0.58	8.21	3.63
80	_	0.84	0.84	2.83	6.53	6.47	5.50	10.14	3.28	6.07	8.19	_	2.37	5.73	0.83	12.95	7.74
85	_	1.37	1.37	5.01	6.76	6.29	8.06	9.26	4.43	7.00	8.07	_	2.63	6.08	1.22	17.38	8.55
90	_	1.22	1.22	4.41	6.84	6.21	8.56	9.40	2.61	5.36	8.03	_	i 3.27	i 6.07	1.18	17.96	i 8.64
91	_	1.11	1.11	4.21	6.50	5.36	7.35	8.92	2.33	5.59	7.65	_	3.14	5.55	1.16	17.96	8.38
92	_	1.20	1.20	4.44	6.63	5.16	7.99	8.65	2.28	5.25	7.45	_	2.92	5.64	1.15	18.22	8.32
93	_	1.07	1.07	4.60	6.39	4.90	8.18	8.78	2.41	6.26	7.53	_	2.82	5.68	1.13	18.17	8.29
94	_	1.12	1.12	4.57	6.35	4.58	7.25	8.89	2.34	6.59	7.48	_	2.71	5.55	1.12	18.15	8.22
95	_	1.08	1.08	4.17	6.37	4.54	7.46	9.14	2.36	6.12	7.60	_	2.63	5.64	1.07	18.18	8.28
96	_	1.04	1.04	4.39	7.41	5.26	9.29	9.89	2.91	5.37	8.44	_	_ 2.94	6.32	1.01	18.12	_ 8.82
97	_	0.99	0.99	4.79	7.32	4.93	10.12	10.12	3.02	5.17	8.58	_	R 2.86	6.18	1.06	18.23	R 9.0
98	_	1.01	1.01	4.37	6.11	3.93	7.64	8.60	2.61	5.07	7.23	_	_ 2.56	5.36	1.03	18.33	8.2
99	_	1.04	1.04	4.65	6.83	4.47	7.61	9.20	2.66	4.42	7.58	_	R 2.63	5.55	_ 1.23	18.61	8.5
00	_	1.06	1.06	6.11	9.59	7.29	11.08	12.32	3.89	6.03	10.41	_	R 3.89	7.36	R 1.39	18.52	10.4
01	_	1.04	1.04	7.13	8.93	6.66	11.73	11.64	4.23	6.41	10.08	_	R 3.64	7.44	1.43	18.62	10.8
)2	_	1.28	1.28	5.42	8.47	5.67	9.71	10.88	3.36	6.66	9.42	_	R 3.47	7.01	1.40	18.36	9.9
03	_	1.38	1.38	6.98	9.49	6.88	11.74	11.95	4.52	6.95	10.51	_	R 4.12	7.79	1.64	18.62	10.8
04	_	1.42	1.42	7.78	11.68	9.67	13.37	14.27	4.95	_ 7.59	_ 12.60	_	_ 4.64	9.20	1.64	18.88	_ 12.54
05	_	1.49	1.49	9.84	16.32	13.41	16.10	17.72	6.53	R 7.73	R 15.82	_	^R 6.10	R 11.95	2.19	19.35	R 15.08
06		1.60	1.60	9.86	18.35	15.38	17.94	20.19	7.64	10.91	18.23	_	6.88	13.29	2.18	19.64	16.69
								Expendit	ures in Millio	n Nominal De	ollars						
70	_	2.5	2.5	25.2	24.8	4.7	16.5	154.6	1.4	10.8	212.9	_	0.4	241.1	-4.7	70.6	307.0
75	_	12.9	12.9	33.7	58.2	11.9	33.2	262.4	2.9	20.6	389.2	_	0.7	436.5	-16.0	113.6	534.
80	_	30.8	30.8	^R 67.6	182.6	46.0	51.2	516.3	2.5	35.1	833.6	_	1.8	933.9	-28.7	224.7	1,129.
85	_	47.4	47.4	125.9	202.9	34.6	36.0	451.3	1.0	49.9	775.9	_	2.5	954.9	-36.2	335.0	1,253.
90	_	42.4	42.4	111.0	236.8	36.8	114.5	443.9	1.0	36.2	869.2	_	ⁱ 2.4	ⁱ 1,029.7	-37.2	388.1	ⁱ 1,380.
91	_	42.9	42.9	R 109.4	220.5	10.8	47.7	427.4	1.0	36.0	743.3	_	2.4	908.4	-39.3	409.7	1,278.
92	_	43.3	43.3	110.2	212.1	35.4	55.9	424.7	2.0	38.0	768.2	_	2.3	937.0	-36.2	403.6	R 1,304.
93	_	38.8	38.8	131.8	228.4	31.6	76.5	441.0	1.7	35.1	814.4	_	2.0	R 986.9	-34.9	428.1	R 1,380.
94	_	46.3	46.3	R 128.9	241.0	32.3	60.5	457.5	1.3	36.4	829.1	_	1.9	R 1,006.2	-37.6	444.2	R 1,412.
95	_	40.3	40.3	R 131.5	232.1	36.1	62.0	477.0	0.2	41.4	848.9	_	1.9	R 1,022.6	-34.0	459.8	R 1,448.
96	_	34.9	34.9	R 149.2	282.0	30.0	97.6	523.4	0.7	47.5	981.2	_	2.2	R 1,167.5	-27.8	478.4	R 1,618.
97	_	42.7	42.7	R 157.6	261.4	19.5	96.2	536.3	1.2	53.3	967.9	_	1.9	R 1,171.9	-39.6	483.4	R 1,615.
98	_	41.5	41.5	129.7	209.1	18.2	59.4	468.1	1.7	50.1	806.5	_	1.3	979.7	-37.8	489.4	1,431.
99	_	47.9	47.9	135.2	241.8	19.5	54.7	495.4	1.5	61.4	874.3	_	1.4	1,066.8	-51.2	503.0	R 1,518.
00	_	53.8	53.8	R 188.3	337.1	42.3	103.8	661.2	3.2	77.4	1,225.1	_	2.2	R 1,470.1	-59.3	523.5	R 1,934.
01	_	46.3	46.3	219.4	328.6	36.5	87.8	618.8	2.8	53.3	1,127.8	_	2.1	R 1,395.6	-61.4	548.0	R 1,882.
02	_	51.3	51.3	193.5	334.9	29.5	106.0	600.5	2.2	53.7	1,126.8	_	2.0	1,373.5	-50.4	559.9	R 1,882.
03	_	59.6	59.6	R 263.0	336.5	30.0	111.5	641.6	1.3	69.2	1,190.1	_	2.4	R 1,515.0	-64.4	577.0	R 2,027.
04	_	61.7	61.7	R 276.8	445.9	42.6	118.1	773.2	2.9	67.4	1,450.1	_	2.8	R 1,791.4	-68.0	593.7	R 2,317.
05	_	54.9	54.9	359.2	651.2	75.8	128.3	949.7	2.5	R 101.8	R 1,909.3	_	R 3.9	R 2,327.3	-79.3	647.8	R 2,895.
06	_	63.4	63.4	344.3	731.5	82.4	140.4	1,076.2	1.4	133.3	2,165.2	_	4.1	2,577.1	-83.7	673.9	3,167.3

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, South Dakota

				Primary	/ Energy					
				Petro	oleum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal De	ollars per Million Btu				
970	1.75	1.04	1.28	1.57	1.78	1.60	0.61	1.30	7.76	2.40
975	3.61	1.40	2.55	2.91	3.41	3.14	1.20	2.23	8.97	3.81
980	3.48	3.14	6.92	7.83	6.85	6.89	3.06	4.80	14.52	7.83
985	2.65	5.69	7.64	7.85	7.56	7.62	3.46	6.34	19.13	10.54
990	2.62	5.06	5.52	8.20	7.20	6.42	3.56	5.73	20.37	10.14
991	2.97	4.85	5.13	7.45	6.40	5.71	3.41	5.17	20.24	10.22
992	2.63	5.07	5.77	7.06	7.88	6.98	3.12	5.68	20.80	10.98
993	2.44	5.23	5.98	6.22	7.20	6.69	3.05	5.75	20.63	10.67
994	2.44	5.22	5.53	5.95	7.04	6.47	2.96	5.62	20.68	R 10.85
995	2.64	4.98	4.98 6.85	4.92	7.32 9.27	6.45	2.90 3.32	5.48	20.75	_ 10.74
996	2.56	5.18	6.85	5.95	9.27	8.41	3.32	6.47	20.53	R 10.94
97	2.73	5.65	6.82	5.57	10.44	9.36	3.31	7.09	20.76	_ 11.64
998	2.75	5.54	5.74	4.27	7.31	6.83	2.87 R 2.94	5.99	21.30	R 11.58
99	2.31	5.80	6.17	4.84	7.33	7.00	R _{2.94}	6.18	21.75	11.93
00	2.69	7.31	8.94	9.09	10.37	10.00	R 4.41	8.28	21.74	13.08
01	2.86	8.61	8.72	9.11	11.48 9.65	10.65	4.22 R 3.82	9.25	21.74	14.01
02	2.53	6.79	7.79	8.36	9.65	9.25	R 3.82	7.59	21.69	12.93
003	2.88	8.30	9.22	9.90	11.54	11.00	4 59	9.19	21.90	13.91
004	2.78	9.32	10.93	10.99	13.23	12.66	R 5.21	10.27	22.42	15.14
005	3.46	11.60	15.00	15.19	15.70	15.53	R 6.91	R 12.69	22.77	R 16.96
006	3.31	11.08	17.14	19.32	17.51	17.43	7.96	12.99	22.96	17.40
_					Expenditures in Mil	lion Nominal Dollars				
		110			· ·			0.1.0	40.0	70.0
970	0.6	14.3	5.7	0.1	13.5	19.4	0.1	34.3	42.0	76.3
975	0.4	16.7	8.5	(s) 0.4	25.3	33.9	0.1	51.2	63.3	114.5
980	0.2	33.1	30.7	0.4	29.3	60.5	1.3	95.0	129.9	225.0
985	0.2	65.3	34.4	1.6	19.1	55.1	1.8	122.4	180.7	303.1
990	(s)	52.5	30.1	0.2	45.2	75.5	2.0	130.0	199.2	R 329.1
991	(s)	55.4	24.0	0.2	24.5	48.7	2.0	106.2	210.0	316.1
992	(s)	55.5	15.8	0.1	28.7	44.7	1.9	R 102.1	201.7	303.9
993	(s)	65.9	20.7	0.2	35.2	56.1	1.6	R 123.5	218.9	R 342.4
994	0.1	R 63.4	15.7	0.1	32.7	48.6	1.5	R 113.6	222.1	R 335.6
995	(s)	R 63.6	14.6	0.1	36.7	51.3	1.4	R 116.4	231.4	R 347.8
996	(s)	R 73.7	24.8	0.2	62.2	87.2	1.7	R 162.7	240.0	R 402.7
97	(s)	^R 75.8	18.4	0.2	67.8	86.4	1.3	^R 163.6	239.1	R 402.7
98	_	65.1	12.8	0.1	38.3	51.2	1.0	117.3	240.0	357.4
99	(s)	68.6	12.1	0.1	37.0	49.2	1.1	118.9	245.0	R 363.9
00	(s)	92.5	18.3	0.2	62.2	80.7	1.8	175.0	253.9	R 428.9
01	0.1	105.7	18.6	0.2	57.1	75.9	1.7	183.3	265.6	448.9
002	(s)	89.4	12.1	0.1	55.7	67.9	1.5	158.9	276.3	435.2
03	(s)	R 111.7	16.4	0.1	68.3	84.8	1.9	R 198.4	279.5	R 477.9
004	(s)	116.9	15.7	0.2	58.7	74.5	_ 2.3	_ 193.7	282.7	R 476.3
05	(s)	142.6	20.0	0.3	68.4	88.6	R 3.3	R 234.5	308.7	R 543.2
06	(s)	127.9	21.9	0.2	73.2	95.4	3.4	226.7	317.3	544.0
00	(5)	121.9	21.9	0.2	13.4	90.4	3.4	220.7	317.3	544.0

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, South Dakota

					Primar	y Energy						
					Petro	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year					Pri	ces in Nominal Dol	lars per Million Bt	tu				
1970	0.49	0.63	1.06	_	1.13	2.97	0.66	1.22	0.60	0.76	7.53	1.95
1975	1.04	0.99	2.34	_	2.28	4.70	2.21	2.54	1.20	1.31	8.82	2.71
1980	1.79	2.72	6.45	_	4.36	10.14	3.08	6.24	3.06	3.68	13.11	5.97
1985	2.45	4.56	6.03	7.85	8.66	9.26	4.44	6.99	3.46	5.03	17.53	9.11
1990	1.76	4.14	5.44	8.20	9.74	9.40	2.61	7.37	^h 3.56	^h 4.96	18.09	^{h R} 9.46
1991	0.95	3.97	4.83	7.45	8.68	8.92	2.33	6.23	3.41	4.38	18.28	9.27
1992	1.67	4.13	4.63	7.06	8.04	8.65	2.28	5.73	3.12	4.47	18.63	9.42
1993	0.90	4.32	4.45	6.22	9.19	8.78	2.41	6.28	3.05	4.66	18.69	9.33
1994	1.26	4.31	4.24	5.95	8.06	8.89	2.34	5.68	2.96	4.48	18.47	9.69
1995	1.29	3.93	4.26	4.92	8.09	9.14	2.36	5.60	2.90	4.24	18.40	9.56
1996	1.44	4.15	5.19	5.95	9.83	9.89	_	7.32	3.32	4.73	18.45	9.83
1997	1.34	4.63	4.87	5.57	10.38	10.12	3.02	7.20	3.31	5.15	18.68	10.46
1998	1.37	4.39	3.79	4.27	9.27	8.60	2.61	6.00	2.87	4.71	18.38	10.64
1999	1.47	4.50	4.30	4.84	8.67	9.20	2.66	6.18	R 2.94	4.79	18.57	10.78
2000	1.28	6.03	6.97	9.09	11.55	12.32	3.89	8.39	R 4.41	R 6.51	18.42	11.63
2001	1.10	7.19	6.45	9.11	13.02	11.64	4.23	9.02	4.22	7.46	18.04	12.55
2002	1.20	5.15	5.83	8.36	9.62	10.88	3.36	7.91	R 3.82	5.62	17.16	11.27
2003	1.63	6.96	7.02	9.90	11.94	11.95	_	9.97	4.59	7.38	17.69	12.56
2004	1.72	7.92	9.13	10.99	14.07	14.27	4.95	11.00	R 5.21	8.41	18.12	13.28
2005	1.92	10.27	13.57	15.19	16.99	17.72	6.53	15.00	^R 6.91	11.04	18.18	14.84
2006	2.29	9.43	15.64	19.32	18.94	20.19	7.64	17.19	7.96	10.60	18.95	15.18
					Ex	cpenditures in Milli	on Nominal Dollar	rs				
1970	0.1	7.2	1.9	_	1.5	0.8	0.1	4.2	(s)	11.6	24.1	35.7
1975	0.3	11.4	3.1	_	3.0	1.4	0.3	7.8	(s)	19.5	29.9	49.4
1980	0.4	23.1	13.7	_	3.3	3.5	0.4	20.9	(s)	44.5	51.0	95.4
1985	0.6	46.0	10.1	(s)	3.9	4.8	0.5	19.3	(s)	66.0	111.5	R 177.5
1990	0.1	35.9	7.7	(s)	10.8	3.8	0.4	22.7	^h 0.2	h R 59.0	111.8	^h 170.7
1991	0.1	38.3	5.4	(s)	5.9	2.5	0.5	14.3	0.2	R 52.9	119.7	^R 172.6
1992	(s)	_ 38.2	6.6	(s)	5.2	2.5	0.5	14.7	0.2	R 53.3	119.1	172.4
1993	(s)	R 46.7	6.4	(s)	7.9	0.5	(s)	14.9	0.2	61.9	124.2	_ 186.1
1994	0.3	R 44.6	6.0	(s)	6.6	0.5	0.1	13.2	0.2	58.4	142.7	R 201.0
1995	0.1	42.6	7.5	(s)	7.2	0.5	(s)	15.2	0.2	R 58.1	152.2	R 210.3
1996	(s)	R 48.6	7.6	(s)	11.6	0.6	_	19.8	0.2	R 68.7	159.0	R 227.7
1997	(s)	R 49.0	7.5	(s)	11.9	0.6	0.2	20.1	0.2	69.4	162.8	R 232.2
1998		41.0	5.2	(s)	8.6	0.5	0.1	14.4	0.2	55.6	166.4	222.0
1999	(s)	43.2	5.1	(s)	7.7	0.5	0.1	13.5	0.2	56.9	169.3	226.2
2000	(s)	61.2	7.9	(s)	12.2	0.7	1.7	22.6	0.3	84.1	179.6	263.7
2001	0.2	69.5	9.4	0.1	11.4	1.8	0.1	22.9	0.3	92.9	208.1	301.0
2002	(s)	54.0	6.1	0.1	9.8	1.6	(s)	17.6	0.3	71.8	210.7	R 282.5
2003	(s)	R 73.8	5.2	0.1	12.5	0.7	_	18.5	0.3	R 92.6	224.1	R 316.7
2004	(s)	R 80.5	10.3	0.1	11.0	0.9	0.4	22.7	0.4	R 103.6	224.2	327.9
2005	(s)	101.5	16.1	0.3	13.1	1.1	(s)	30.5	0.5	132.6	248.0	380.6
2006	(s)	90.1	14.4	0.2	14.0	1.2	0.1	29.8	0.5	120.5	262.2	382.7

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, South Dakota

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
'ear								Pric	ces in Nomina	al Dollars pe	r Million Btu						
70	_	0.49	0.49	0.32	0.76	0.73	0.78	1.13	5.08	2.97	0.70	_	1.56	1.49	1.34	4.72	1.42
75	_	1.04	1.04	0.60	2.09	2.57	2.74	2.28	7.48	4.70	2.02	_	3.15	1.49	2.62	6.00	2.93
80	_	1.79	1.79	2.35	3.82	5.65	5.92	4.36	14.36	10.14	3.34	_	6.44	1.49	5.48	9.70	5.98
85	_	2.45	2.45	4.11	5.06	6.28	6.86	8.66	17.61	9.26	4.44	_	6.64	1.49	5.59	12.34	R 6.30
90	_	1.76	1.76	3.73	3.24	5.81	6.81	9.74	14.60	9.40	2.61	_	6.47	^h 1.67	h 5.55	13.65	h R 6.61
91	_	0.95	0.95	3.25	3.24	5.17	5.75	8.68	16.80	8.92	2.33	16.33	5.48	1.67	R 4.47	13.58	R 5.84
92	_	1.67	1.67	3.58	2.71	5.11	5.07	8.04	18.32	8.65	2.28	24.75	5.19	1.67	4.48	13.65	R 5.89
93	_	0.90	0.90	3.71	3.06	4.96	4.92	9.19	18.96	8.78	2.41	19.10	5.63	1.67	4.62	13.48	5.90
93 94	_	1.26	1.26	3.68	3.12	4.81	5.19	7.07	19.11	8.89	2.41	24.75	5.23	1.62	4.02	13.40	5.41
94 95	_	1.20	1.29	3.39	3.12	4.82	5.19	7.07	19.11	9.14	2.34	23.89	5.25	1.62	4.19	12.97	5.42
95 96	_	1.44	1.44	3.45	3.34	5.80	6.32	9.02	20.08	9.14	2.30	23.69	5.86	1.62	4.23 4.67	13.05	5.42
	_				3.54						3.02						5.75
97		1.34	1.34	3.95	3.26	5.32	5.94	8.79	17.98	10.12		24.62	5.52	1.66	4.46	12.96	
98	_	1.37	1.37	3.25		4.20	4.10	7.68	19.07	8.60	2.61	20.11	4.47	1.23	3.63	13.02	4.99
99	_	1.47	1.47	3.33	3.24	4.96	5.44	7.86	16.75	9.20	2.66	20.54	4.68	1.23	3.86	13.34	5.15
00	_	1.28	1.28	4.36	4.80	7.88	8.09	12.62	17.99	12.32	3.89	21.33	7.31	1.23	5.31	13.17	6.35
01	_	1.10	1.10	6.11	4.38	7.20	7.32	11.59	19.00	11.64	4.23	19.26	7.26	1.27	5.98	13.06	6.97
02	_	1.20	1.20	4.19	4.40	6.52	6.48	9.67	21.74	10.88	3.36	16.53	6.99	1.65	5.52	13.31	6.43
03	_	1.63	1.63	5.65	4.85	7.76	8.49	11.96	26.51	11.95	4.52	15.76	7.77	1.65	6.31	13.22	7.10
04	_	1.72	1.72	6.13	4.84	9.97	10.28	13.32	29.35	14.27	4.95	17.35	9.58	1.65	7.87	13.45	8.62
05	_	1.92	1.92	7.98	5.31	14.23	14.46	16.36	R 38.40	17.72	6.53	18.25	R 11.26	1.65	R 9.52	14.51	R 10.12
06		2.29	2.29	9.29	7.87	16.22	16.69	18.21	46.09	20.19	7.64	23.88	13.79	1.65	11.48	14.18	11.83
								Ex	penditures ir	Million Nor	ninal Dollars						
70	_	(s)	(s)	2.2	4.5	9.9	(s)	1.3	0.4	34.5	0.2	_	50.7	0.3	53.3	4.5	57.8
75	_	1.2	1.2	3.5	11.9	24.5	(s)	4.5	0.9	40.1	0.7	_	82.6	0.5	87.8	20.4	108.2
80	_	4.4	4.4	11.0	16.1	54.0	0.2	17.5	0.3	78.5	2.0	_	168.5	0.5	184.4	43.8	228.1
85	_	11.8	11.8	_ 14.6	28.3	63.5	0.2	12.1	0.3	33.8	0.4	_	138.6	0.6	R 165.8	42.9	R 208.7
90	_	6.8	6.8	^R 21.9	17.0	80.5	0.1	57.6	0.3	24.1	0.6	_	180.2	^h 0.2	^{h R} 209.5	77.1	^{n K} 286.6
91	_	4.8	4.8	15.4	16.5	70.3	0.1	16.7	0.3	22.7	0.5	1.6	128.7	0.2	R 149.7	80.0	R 229.7
92	_	7.7	7.7	16.3	15.9	64.5	0.1	21.2	0.4	19.5	1.5	2.6	125.7	0.2	R 150.5	82.8	R 233.3
93	_	5.2	5.2	18.7	13.1	73.1	(s)	32.2	0.4	24.9	1.7	2.2	147.6	0.2	171.7	84.9	256.6
94	_	9.8	9.8	R 20.4	13.0	72.1	(s)	19.4	0.4	21.5	1.2	2.9	130.6	0.2	161.1	79.5	240.6
95	_	8.7	8.7	R 23.8	18.2	61.8	0.1	17.5	0.4	25.4	0.2	2.8	126.4	0.2	159.2	76.2	235.4
96	_	9.9	9.9	25.1	24.7	77.1	0.1	23.1	0.4	27.9	0.7	1.6	155.6	0.3	R 190.9	79.5	270.4
97	_	10.2	10.2	R 27.8	31.8	63.6	0.1	16.0	0.4	29.9	1.0	1.5	144.4	0.3	182.7	81.4	264.1
98	_	10.8	10.8	18.4	28.0	46.8	(s)	12.0	0.4	17.3	1.6	1.2	107.3	0.1	136.7	83.0	219.6
99	_	12.6	12.6	16.9	40.4	58.9	(s)	9.7	0.4	21.4	1.3	1.1	133.1	0.1	162.7	88.7	251.4
00	_	16.1	16.1	18.9	55.2	88.6	0.1	28.4	0.4	26.8	1.5	1.0	202.1	0.1	237.2	90.0	327.1
01	_	7.0	7.0	25.6	30.7	83.0	0.1	18.4	0.4	38.2	2.7	2.3	175.9	0.1	208.6	74.3	282.9
02	_	6.2	6.2	45.3	30.7	67.5	0.1	39.0	0.4	35.5	2.7	1.7	176.7	0.2	228.3	74.3 72.8	R 301.1
03	_	10.1	10.1	R 64.5	42.7	76.9	0.1	29.7	0.4	43.1	1.3	1.6	195.9	0.2	R 270.6	73.4	R 344.0
03 04		7.0	7.0	R 68.6	37.3	101.6		29.7 47.7	0.6	61.7	2.5	1.8	253.1	0.2	R 328.9	73.4 86.8	415.7
0 4 05	_	7.0 8.8	7.0 8.8	85.6	R 63.8	149.5	(s) 0.1	47.7 45.8	0.6	73.1	2.5 2.5	1.8	R 337.4	R 0.2	R 432.0	91.1	R 523.1
06														0.2	432.U		523.1
UD	_	10.5	10.5	97.2	86.8	160.2	0.1	52.1	0.9	89.0	1.3	2.1	392.5	0.2	500.3	94.4	594.8

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, South Dakota

						Primary Energ	ıy						
						Petr	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year				1		Prices in I	Nominal Dollars p	er Million Btu		1			
970	0.49	_	2.17	1.32	0.75	1.13	5.08	2.97	0.65	2.56	2.56	_	2.56
975	1.04	_	3.45	2.72	2.09	2.28	7.48	4.70	1.82	4.23	4.23	_	4.23
980	_	_	9.02	7.12	6.47	4.36	14.36	10.14	_	9.21	9.21	_	9.21
985	_	_	9.99	6.93	6.29	10.07	17.61	9.26	_	8.64	8.64	_	8.64
990	_	_	9.32	8.57	6.21	11.78	14.60	9.40	1.82	9.02	9.02	_	9.02
991	_	4.06	8.71	8.34	5.36	11.83	16.80	8.92	_	8.79	8.79	_	8.79
992	_	4.02	8.54	8.25	5.16	11.21	18.32	8.65	_	8.34	8.35	_	8.35
993	_	4.14	8.24	8.01	4.90	12.46	18.96	8.78	_	8.38	8.38	_	8.38
994	_	3.14	7.96	7.92	4.58	12.64	19.11	8.89	_	8.38	8.38	_	8.38
995	_	3.84	8.36 9.29	7.89 8.79	4.54 5.26	12.98 12.76	19.41	9.14	_	8.49 9.38	8.49	_	8.49
996 997	_	3.70 3.42	9.29	8.79	4.93	12.76	20.08 17.98	9.89 10.12	_	9.38	9.38 9.61	_	9.38 9.61
998	_	4.91	9.39 8.11	7.50	3.93	11.87	17.96	8.60	_	8.18	8.18	_	8.18
999	_	4.81	8.81	8.19	4.47	14.07	16.75	9.20	_	8.76	8.76	_	8.76
000	_	4.46	10.87	10.88	7.29	16.94	17.99	12.32	_	11.65	11.65	_	11.65
000	_	6.68	11.01	10.15	6.66	18.06	19.00	11.64	_	10.97	10.97	_	10.97
002	_	4.06	10.72	9.38	5.67	16.25	21.74	10.88	_	10.21	10.21	_	10.21
003	_	6.54	12.42	10.37	6.88	18.49	26.51	11.95	_	11.37	11.37	_	11.37
004	_	7.61	15.13	12.57	9.67	20.27	29.35	14.27	_	13.65	13.65	_	13.65
2005	_	_	18.56	17.38	13.41	22.64	R 38.40	17.72	_	17.53	17.53	_	17.53
2006	_	_	22.31	19.27	15.38	24.48	46.09	20.19	_	19.83	19.83	_	19.83
_						Expendit	ures in Million No	ominal Dollars					
970	(s)	_	1.1	7.1	4.7	0.2	4.7	119.3	(s)	137.2	137.2	_	137.2
975	(s)	_	1.3	21.1	11.9	0.5	6.3	220.8	(s)	262.1	262.1	_	262.1
980		_	4.4	82.0	46.0	1.1	13.6	434.3	<u> </u>	581.3	581.3	_	581.3
985	_	_	4.4	93.7	34.6	0.9	15.2	412.8	_	561.5	R 564.5	_	R 564.5
990	_	_	4.4	117.5	36.8	1.0	14.1	415.9	(s)	589.7	^R 594.1	_	R 594.1
991	_	(s)	2.7	119.8	10.8	0.6	14.6	402.2	_	550.6	R 560.3	_	R 560.3
992	_	(s)	2.7	124.8	35.4	0.7	16.2	402.8	_	582.6	R 594.9	_	R 594.9
993	_	(s)	2.2	127.3	31.6	1.2	17.1	415.6	_	595.0	595.0	_	595.0
994	_	(s)	1.9	146.0	32.3	1.8	18.0	435.4	_	635.5	635.5	_	635.5
995	_	(s)	2.0	147.2	36.1	0.7	17.9	451.0	_	654.8	654.9	_	654.9
996		(s)	2.5	171.3	30.0	0.7	18.0	494.9	_	717.4	717.4	_	717.4
997 998	_	0.2	2.3	171.3 143.0	19.5 18.2	0.4 0.5	17.0 18.9	505.9 450.3	_	716.4 632.3	716.6 632.3	_	716.6 632.3
998 999	_	(s) 0.1	1.4 2.6	143.0	18.2	0.5	18.9	450.3 473.5	_	632.3 677.0	632.3 677.1	_	677.1
000		0.1	2.8	217.1	42.3	0.3	17.8	633.7		914.5	914.6		914.6
000	_	0.1	2.3	213.7	36.5	0.8	17.2	578.8	_	849.3	849.4	_	849.4
001	_	0.1	1.6	248.6	29.5	1.5	19.4	563.4	_	864.0	864.1	_	864.1
003	_	0.1	2.2	236.0	30.0	1.0	21.9	597.8		888.9	889.0	_	889.0
	_	0.1	2.9	315.7	42.6	0.7	24.6	710.6	_	1,097.0	1,097.2	_	1,097.2
			2.0			0.7							
2004	_	_	2.9	461.8	75.8	1.1	R 32.0	875.4	_	R 1,448.9	R 1,448.9	_	R 1,448.9

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, South Dakota

				1 011	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	ollars per Million Bt	u			
970	0.35	0.33	0.70	0.97	_	0.74	_	_	_	0.41
975	0.48	0.64	2.19	2.29	_	2.22	_	_	_	0.58
980	0.76	1.97	3.07	6.50	_	6.03	_	_	_	0.83
985	1.18	3.73	3.99	5.81	_	5.75	_	_	_	1.22
990	1.15	2.57	—	5.65	_	5.65	_	_	_	1.18
991	1.13	1.76	_	4.88	_	4.88	_	_	_	1.16
992	1.13	2.83	_	4.40	_	4.40	_	_	_	1.15
993	1.10	2.38	_	4.67	_	4.67	_	_	_	1.13
994	1.08	2.72		3.97	_	3.97	_	_	_	1.12
995	1.03	1.58		3.98		3.98	_	_	_	1.07
996	0.94	2.33	_	5.98	_	5.98	_	_	_	1.07
997	0.92	2.68		4.49		4.49			6.71	1.06
			_		_		_	_		
998	0.93	1.77	_	3.30	_	3.30	_	_	7.87	1.03
999	0.94	2.49	_	4.12	_	4.12	_	_	8.69	1.23 R 1.39
000	0.99	4.25	_	6.56	_	6.56	_	_	16.78	1.39
001	1.03	4.01	_	6.18	_	6.18	_	_	20.47	1.43
002	1.30	3.86	_	5.61	_	5.61	_	_	8.94	1.40
003	1.34	5.94	_	8.04	_	8.04	_	_	_	1.64
004	1.39	6.44	_	8.22	_	8.22	_	_	_	1.64
005	1.42	R 8.18	_	12.45	_	12.45	_	_	_	2.19
006	1.51	8.65		15.46		15.46		_		2.18
_					Expenditures in Mill	lion Nominal Dollar	s			
970	1.8	1.5	1.2	0.3	_	1.5	_	_	_	4.7
975	11.0	2.1	2.0	0.9	_	2.9	_	_	_	16.0
980	25.8	0.5	0.2	2.2	_	2.4	_	_	_	28.7
985	34.8	0.1	(s)	1.3	_	1.3	_	_	_	36.2
990	35.5	0.6		1.1	_	1.1	_	_	_	37.2
991	38.0	0.3	_	1.0	_	1.0	_	_	_	39.3
992	35.6	0.1	_	0.5	_	0.5	_	_	_	36.2
993	33.6	0.5	_	0.9	_	0.9	_	_	_	34.9
994	36.0	0.4	_	1.2	_	1.2	_	_	_	37.6
995	31.4	1.5	_	1.1	_	1.1	_	_	_	34.0
996	24.9	1.7	_	1.1	_	1.1	_	_	_	27.8
997	32.5	4.7	_	0.6	_	0.6	_	_	1.8	39.6
998	30.7	5.2	_	1.3	_	1.3	_	_	0.6	37.8
999	35.3	6.4	_	1.4	_	1.4	_	_	8.0	51.2
000	37.8	15.6	_	5.2	_	5.2	_	_	0.7	59.3
001	39.0	18.5	_	3.9	_	3.9	_	_	(s)	61.4
002	45.0	4.8	_	0.6	_	0.6	_	_	(s)	50.4
003	49.5	12.9	_	2.0	_	2.0	_	_	(3)	64.4
003	54.7	10.6	_	2.7	_	2.7	_	_	_	68.0
005	46.1	29.4	_	3.8	_	3.8	_	_	_	79.3
006	52.9	29.4	_	1.7	_	1.7	_	_	_	83.7

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Tennessee

							Prima	ry Energy									
		Coal						Petroleum							Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass ^e	Total f,g,h	Power Sector f,g	Retail Electricity	Total Energy ^{f,h}
′ ear	·					·		Prices in N	Iominal Dolla	ırs per Millio	n Btu		,				
970	0.38	0.26	0.26	0.54	1.11	0.73	1.92	2.84	0.36	1.13	2.06	_	1.43	1.02	0.23	2.85	1.71
975	1.60	0.90	0.91	0.93	2.68	2.03	3.44	4.58	1.78	2.80	3.77	_	1.69	2.12	0.89	5.83	3.52
980	1.81	1.54	1.54	2.69	6.80	6.39	6.42	9.89	3.36	6.54	8.39	0.38	2.48	4.41	1.57	10.67	7.25
985	1.93	1.55	1.55	4.46	6.58	5.83	9.27	8.85	4.80	6.73	7.87	0.78	2.94	4.26	1.42	14.65	8.07
990	1.83	1.35	1.35	3.98	7.88	5.58	11.16	9.40	3.14	5.22	8.21	0.84	ⁱ 1.93	ⁱ 4.21	1.24	15.58	ⁱ 8.41
991	1.80	1.28	1.28	3.91	7.39	4.82	10.00	9.00	2.34	5.26	7.86	0.85	1.88	3.97	1.15	15.29	8.16
992	_	1.30	1.30	4.14	7.22	4.56	8.80	8.92	2.51	_ 4.83	_ 7.65	0.94	1.80	4.01	1.20	15.28	_ 8.04
993	_	1.28	1.28	4.48	7.19	4.19	9.64	8.78	2.67	R 4.91	R 7.55	0.95	1.68	4.14	1.25	15.33	R 8.04
994	_	1.28	1.28	4.66	7.06	3.92	10.51	8.87	2.86	4.86	7.51	1.00	1.65	4.12	1.22	15.35	8.11
995	_	1.19	1.19	4.23	7.06	3.93	10.45	9.06	2.40	5.14	7.67	0.58	1.58	3.93	1.04	15.30	8.05
996	_	1.18	1.18	4.84	7.96	4.67	12.20	9.83	3.63	R 5.90	_ 8.57	0.47	_ 1.58	4.19	0.95	15.39	R 8.71
997	_	1.17	1.17	5.12	7.63	4.39	12.22	9.65	3.56	R 5.95	R 8.39	0.48	R 1.38	4.09	0.94	15.60	8.73
998	_	1.17	1.17	4.83	6.33	3.25	11.83	8.27	3.19	R 4.99	R 7.04	0.65	1.42	3.65	0.99	16.51	8.37
999	_	1.17	1.17	4.65	R 7.17	3.96	10.83	8.88	2.97	R 4.73	7.57	0.44	1.52	3.83	0.93	16.52	8.59
000	_	1.13	1.13	5.87	R 9.41	6.55	14.06	11.29	3.97	R 6.07	9.86	0.43	R 1.72	4.75	0.96	16.41	9.92
01	_	1.26	1.26	8.05	8.76	5.58	14.61	10.65	4.91	R 5.57	R 9.04	0.39	R 2.10	4.78	0.98	16.41	R 9.83
002	_	1.25	1.25	6.11	R 8.30	5.36	12.44	10.17	3.40	R 5.90	R 8.72	0.37	R 2.22	R 4.57	0.94	16.80	R 9.45
003	_	1.29	1.29	7.62	R 9.53	6.95	15.49	11.65	5.54	R 6.86	R 10.08	0.36	R 1.83	R 5 47	1.03	17.14	R 10.51
004	_	1.40	1.40	8.61	R 11.85	8.75	16.92	14.07	5.30	R 7.47	R 12.07	0.34	R 2.02	R 6.24	1.02	18.03	R 12.00
005	_	1.64	1.64	11.32	16.41	12.95	19.70	17.62	6.87	^R 9.15	R 15.59	R _{0.34}	R 3.05	R 8.13	1.21	18.53	R 14.57
006	_	1.79	1.79	11.64	18.37	14.54	22.14	19.77	9.77	10.86	17.62	0.41	3.10	9.11	1.37	20.49	16.31
								Expendit	ures in Millio	n Nominal D	ollars						
970	2.5	101.7	104.2	123.6	70.8	13.6	23.0	625.1	1.1	97.6	831.2	_	13.3	1,072.3	-80.9	504.6	1,496.0
975	8.9	421.9	430.7	186.1	272.8	45.1	48.8	1,292.7	4.3	206.4	1,870.0	_	16.0	2,502.8	-376.4	1,357.0	3,483.4
980	5.0	882.8	887.8	_ 570.9	759.3	149.8	65.3	2,853.4	28.2	504.0	4,360.0	2.1	30.3	_ 5,851.1	-804.8	2,656.5	R 7,702.8
985	8.0	921.2	929.2	^R 813.2	865.1	160.1	75.5	2,698.9	9.6	465.4	4,274.6	79.6	48.4	R 6,166.5	-845.5	3,409.7	R 8,730.7
990	3.3	809.6	812.8	804.6	1,125.1	131.7	116.1	2,862.8	4.5	484.9	4,725.1	124.8	i 44.9	6,531.6	-802.7	4,054.4	i 9,783.2
991	0.9	723.8	724.7	R 829.8	966.9	92.9	115.1	2,656.0	4.0	473.1	4,308.0	147.5	50.1	6,073.7	-741.4	4,041.5	9,373.8
992	_	764.5	764.5	938.7	989.4	115.3	151.0	2,746.1	4.4	_ 459.9	4,466.2	153.3	48.7	6,387.8	-788.6	4,041.0	9,640.2
993	_	879.7	879.7	R 1,064.5	980.8	155.5	123.2	2,822.3	6.0	R 439.7	R 4,527.5	33.0	42.0	R 6,546.8	-781.3	4,116.3	R 9,881.7
994	_	798.4	798.4	R 1,069.3	959.8	172.3	131.8	2,916.4	5.3	R 464.5	4.650.1	125.0	43.6	R 6 686 4	-789.2	4,264.4	R 10.161.6
995	_	797.1	797.1	R 1,016.6	1,062.4	180.5	128.5	3,062.8	2.9	R 476.4	R 4,913.4	95.5	52.9	R 6.875.5	-768.0	4,224.2	R 10,331.7
996	_	770.5	770.5	R 1,251.2	_ 1,243.9	246.9	188.7	3,326.5	2.6	R 388.8	R 5,397.5	112.4	48.1	^R 7,579.6	-764.5	4,542.0	R 11,357.2
997	_	796.2	796.2	R 1,343.1	R 1,197.5	234.5	177.0	3,329.0	2.3	R 380.4	R 5,320.7	123.1	37.0	R 7 620 2	-797.4	4,587.4	R 11.410.1
998	_	762.6	762.6	1,274.1	R 1,071.1	181.7	138.7	2,909.6	0.7	R 384.9	R 4,686.8	192.5	38.4	R 6.954.5	-868.3	5,122.1	R 11,208.2
999	_	757.1	757.1	R 1,226.7	R 1.110.7	265.0	183.2	3,229.2	0.2	R 375.2	R 5,163.6	126.4	46.9	^R 7,320.7	-802.3	5,208.2	R 11,726.6
000	_	797.6	797.6	R 1,524.0	R 1.537.6	477.3	278.6	4,052.0	1.0	R 455.1	R 6,801.6	116.8	_ 60.0	R 9.300.0	857.8	5,312.7	R 13,754.9
001	_	863.9	863.9	1,970.4	R 1,458.2	397.3	234.9	3,794.5	1.9	R 593.6	R 6,480.4	117.7	R 103.1	R 9,535.6	R -878.6	5,334.7	R 13,991.6
002	_	818.5	818.5	1,569.4	R 1,437.4	408.2	260.9	3,811.3	1.4	R 599.3	R 6,518.5	107.0	R 112.0	R 9,125.5	R -811.8	5,579.9	R 13,893.5
	_	802.2	802.2	1,882.9	R 1,796.5	526.9	239.2	4,401.5	7.7	R 697.0	R 7,668.9	90.0	R 82.4	R 10,526.4	R -818.0	5,650.5	R 15,359.0
			910.2	1,917.1	R 2,299.5	675.7	281.2	5,354.0	11.0	R 857.0	R 9,478.3	100.8	R 98.7	R 12,505.1	R -878.9	6,074.4	R 17,700.6
003	_	910.2	910.2	1,017.1													
003	_	1,075.6	1,075.6	2,524.5	3,326.6	1,021.6	323.8	6,837.5	15.2	R 1,120.0	R 12,644.7	R 98.6	R 141.5	R 16,484.9	R -1,057.6	6,507.4	R 21,934.7

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Tennessee

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy [©]
Year		1	1		Prices in Nominal Do	ollars per Million Btu		1		
970	0.74	0.89	1.24	1.62	2.16	1.82	0.85	1.13	3.34	2.09
975	1.75	1.25	2.49	3.38	3.84	3.56	1.69	1.92	6.62	4.41
980	1.97	2.85	6.89	9.09	7.65	7.95	4.31	3.79	10.43	7.74
985	1.85	4.96	6.59	6.88	9.23	7.85	4.88	5.40	14.28	10.73
990	1.77	4.94	6.59	7.93	11.90	10.26	3.53	5.51	16.68	12.19
91	1.75	5.03	6.12	7.28	10.57	9.39	3.38	5.45	16.55	12.03
992	1.61	5.33	5.21	8.18	9.41	8.62	3.09	5.55	16.71	12.00
993	1.79	5.50	5.30	6.68	9.61	8.66	3.02	5.72	16.87	12.05
994	1.77	5.94	5.53	6.11	11.83	9.76	2.93	6.28	17.23	R 12.77
995	1.50	5.59	5.42	6.54	11.72	9.92	2.87	5.99	17.33	R 12.47
996	1.56	6.07	4.76	6.54	13.39	11.24	3.29	6.67	17.24	R 12.63
97	1.61	6.70	R 6.96	6.50	13.59	R 11.57	R 3.28	R 7.32	17.66	R 13.31
98	1.68	6.53	R 5.85	5.21	12.87	R 10.65	2.84	R 7.07	18.51	_ 14.07
99	1.70	6.36	R 6.29	5.94	12.09	R 10.56	2.84 R 2.91	R 6.99	18.59	R 13.96
00	1.65	7.22	R 9.11	8.58	15.24	R 13.93	R 4.37	R 8.26	18.54	R 14.23
01	2.39	9.80	R 8.89	7.89	16.14	R 14.61	4.17	R 10.28	18.53	15.19
001	2.39	7.54	R 7.98	6.57	14.31	R 13.43	R 3.78	R 8.28	18.78	R 14.50
			R 9.48			R 15.80		R 10.06		R 15.48
003	2.19	9.33	N 9.48	10.43	16.90	R 15.80	4.54	R 11.06	19.18	R 15.48
004	2.40	10.24	R 11.24	11.31	18.52	R 17.14	R 5.16	R 11.09	20.21	R 16.68
005	3.44	13.04	15.43	15.63	21.37	20.25	6.83	R 13.79	20.47	R 17.98
006	3.60	14.20	17.64	19.87	24.41	23.40	7.87	15.30	22.72	20.07
_					Expenditures in Mil	lion Nominal Dollars				
970	5.3	42.5	1.2	18.6	18.9	38.7	2.5	89.0	204.2	293.2
975	4.0	56.8	3.4	25.3	39.5	68.1	5.1	134.0	520.6	654.7
980	2.3	129.8	12.4	28.3	42.2	82.8	15.0	229.9	932.6	1,162.5
985	1.7	202.0	10.3	28.8	40.2	79.3	30.1	R 313.0	1,244.6	R 1,557.6
90	1.9	R 236.7	10.6	14.5	74.0	99.1	25.3	363.1	1,636.6	1,999.7
991	1.4	R 256.3	9.5	11.1	74.0	94.6	25.4	_ 377.7	1,671.4	2,049.1
92	1.1	R 287.0	7.8	16.7	71.5	96.0	24.4	R 408.5	1,681.8	2,090.4
93	0.9	335.5	6.3	11.8	76.3	94.4	18.3	_ 449.1	1,738.2	2,187.3
94	0.6	R 351 4	8.9	15.2	90.8	114.9	16.9	R 483.8	1,927.9	R 2,411.8
95	0.7	R 345.9	8.2	13.8	90.4	112.4	16.6	R 475.6	1,831.5	2,307.2
96	0.5	R 440.8	7.4	16.9	138.3	162.6	19.7	R 623.6	2,078.3	R 2,701.9
97	0.6	443.1	R 9.6	16.1	126.9	R 152.6	10.4	R 606.7	2,010.8	R 2,617.5
9 <i>1</i> 98	0.6	399.7	R 7.8	12.5	113.1	R 133.5	8.0	R 541.3	2,010.8	R 2,779.1
190	0.1	R 395.4	R 8.4	14.3	133.2	R 155.9	8.7	R 560.6	2,246.6	R 2,807.2
			R 9.3		189.5	R 217.2		R 744.2	2,240.0	R 3,060.6
000	0.5	512.5	R 8.6	18.4		R 477.0	14.0	R 880.3		R 0.045 0
001	0.9	691.4	'` 8.b	11.0	157.6	R 177.2	10.8	N 880.3	2,334.7	R 3,215.0
02	0.4	565.0	R 5.3	6.2	165.9	R 177.5	10.0	R 752.9	2,483.3	R 3,236.1
003	0.9	673.7	R 6.5	13.6	174.2	R 194.4	12.6	R 881.6	2,467.5	R 3,349.0
004	0.4	692.5	R 8.2	18.7	187.0	R 213.9	R 14.6	R 921.5	2,656.6	R 3,578.0
005	0.2	894.7	9.1	25.2	198.1	232.4	R 21.3	R 1,148.7	2,872.4	R 4,021.1
006	0.3	899.4	11.0	31.9	223.6	266.6	22.3	1,188.6	3,164.3	4,352.9

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Tennessee

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Dol	lars per Million B	tu				•
970	0.35	0.70	1.06	0.78	1.27	2.84	0.42	1.46	0.85	0.77	4.97	1.92
975	1.17	1.09	2.29	2.32	2.39	4.58	1.77	2.88	1.69	1.37	8.27	3.47
980	1.39	2.95	6.49	6.16	4.96	9.89	3.44	7.05	4.31	3.54	13.29	7.92
985	1.60	4.75	6.12	6.88	9.14	8.85	4.80	6.43	4.88	5.15	17.05	8.97
90	1.40	4.63	5.52	7.93	9.88	9.40	3.16	7.26	^h 2.45	^h 4.72	18.02	^h 10.43
991	1.42	4.60	4.90	7.28	8.80	9.00	2.48	6.84	2.46	4.63	17.98	10.36
992	1.41	4.91	4.72	8.18	8.18	8.92	2.67	6.02	2.22	4.85	19.38	9.02
993	1.41	5.09	4.54	6.68	9.37	8.78	2.72	5.91	2.18	5.00	20.13	8.68
994	1.41	5.38	4.33	6.11	8.22	8.87	2.87	5.23	2.03	5.17	19.94	8.83
995	1.42	5.02	4.34	6.54	8.25	9.06	2.40	5.48	1.83	4.80	19.96	8.57
996	1.41	5.54	5.29	6.54	10.02	9.83	3.66	6.55	_ 2.08	5.43	20.06	8.87
997	1.45	5.93	4.96	6.50	10.58	9.65	3.60	6.41	R 1.78	5.69	17.56	12.35
998	1.46	5.86	3.86	5.21	9.45	8.27	3.19	5.19	1.62	5.65	18.68	13.20
99	1.41	5.58	4.39	5.94	8.84	8.88	_	5.66	1.33	5.34	18.71	13.04
00	1.30	6.59	7.11	8.58	11.77	11.29	_	8.42	2.06	6.53	18.69	13.4
01	1.48	9.06	6.57	7.89	13.27	10.65	_	8.25	R 2.40	R 8.50	18.78	R 14.4
02	1.54	6.82	5.97	6.57	9.85	10.17	_	7.05	R 2.82	R 6.70	19.20	R 13.9
003	1.50	8.56	7.22	10.43	12.28	11.65	_	8.55	_ 4.54	8.25	19.58	14.72
004	1.89	9.19	9.39	11.31	14.47	14.07	5.35	10.61	R 5.16	9.18	20.66	15.97
005	2.44	12.04	13.96	15.63	17.48	17.62	_	15.04	6.83	12.21	21.01	17.56
006	2.58	12.58	16.09	19.87	19.48	19.77	_	17.31	7.87	12.85	23.45	19.42
_					Ex	xpenditures in Milli	on Nominal Dolla	rs				
970	2.0	30.4	2.6	1.8	2.0	5.9	(s)	12.2	(s)	44.7	107.8	152.5
975	6.3	47.9	7.9	3.4	4.3	10.1	(s)	25.7	0.1	79.9	210.0	289.9
80	6.1	132.1	38.4	3.6	4.8	24.2	1.0	72.0	0.4	210.7	644.5	855.2
85	5.1	213.2	114.2	6.5	7.0	15.7	2.9	146.3	0.7	365.4	573.3	R 938.7
90	6.0	208.9	23.8	3.1	10.8	22.9	0.7	61.2	^h 3.5	^{h R} 279.8	803.8	h R 1,083.5
91	5.0	R 218.5	17.1	1.3	10.9	19.8	0.3	49.3	3.5	R 276.5	804.8	R 1,081.3
92	4.4	235.6	28.4	3.2	11.0	16.2	1.0	59.7	3.4	R 303.2	488.8	R 792.0
93	3.2	267.2	24.9	2.3	13.1	9.4	0.6	50.2	3.1	323.7	419.2	742.9
94	2.7	R 281.9	23.1	2.5	11.1	2.3	0.6	39.6	2.9	R 327.1	416.4	R 743.5
95	4.5	265.3	18.7	3.0	11.2	2.3	0.2	35.4	3.2	308.5	424.5	733.0
96	3.4	R 334.5	27.9	3.3	18.2	2.5	0.6	52.6	3.7	R 394.3	447.9	R 842.2
97	4.2	R 336.7	23.9	3.7	17.4	2.5	1.0	48.4	2.9	392.3	1,548.0	R 1,940.3
98	0.8	316.5	21.3	3.6	14.7	2.1	(s)	41.8	2.2	361.3	1,648.3	2,009.6
99	3.2	301.2	24.5	1.8	17.2	2.3	_	45.7	2.3	352.4	1,676.3	2,028.7
00	3.4	364.5	44.6	5.1	25.8	2.9	_	78.5	3.1	R 449.4	1,710.1	2,159.5
01	4.5	498.3	35.8	4.0	22.9	2.9	_	65.6	R 3.0	R 571.4	1,733.5	R 2,305.0
02	2.1	395.8	36.0	1.8	20.2	2.8	_	60.7	R 2.2	R 460.9	1,810.6	R 2,271.5
03	4.2	501.3	44.9	3.2	22.3	3.2	_	73.6	2.2	581.2	1,835.6	2,416.9
004	2.8	515.4	58.6	2.7	25.8	3.9	0.4	91.5	2.5	R 612.2	1,991.7	2,603.9
005	1.8	676.7	63.4	3.6	28.6	5.0	_	100.5	3.2	R 782.3	2,089.7	2,871.9
006	2.4	673.1	61.0	3.1	31.5	5.6	_	101.2	3.5	780.2	2,323.1	3,103.3

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Tennessee

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total f,g	Retail Electricity	Total Energy ^{f,g}
'ear								Pric	es in Nomina	al Dollars pe	r Million Btu					·	
70	0.38	0.35	0.35	0.38	0.67	0.72	0.78	1.27	5.08	2.84	0.36	0.81	0.87	1.69	0.57	2.05	0.94
75	1.60	1.17	1.22	0.73	1.79	2.11	2.32	2.39	7.48	4.58	1.89	2.26	2.29	1.69	1.39	4.87	2.55
80	1.81	1.39	1.41	2.54	3.56	5.50	6.16	4.96	14.36	9.89	3.36	6.50	5.59	1.73	3.32	9.71	5.04
85	1.93	1.60	1.61	4.11	4.76	6.37	6.74	9.14	17.61	8.85	4.80	5.95	6.26	1.73	3.81	14.22	6.66
90	1.83	1.40	1.41	3.29	2.94	5.90	6.92	9.88	14.60	9.40	3.16	5.35	5.10	h 1.10	h 3.26	13.74	h 6.00
91	1.80	1.42	1.42	3.12	3.30	5.25	5.81	8.80	16.80	9.00	2.48	4.90	4.96	1.20	3.13	13.20	5.78
92	_	1.41	1.41	3.34	2.03	5.21	5.12	8.18	18.32	8.92	2.67	4.60	4.65	1.20	3.17	13.49	6.07
93	_	1.41	1.41	3.76	2.37	5.05	4.85	9.37	18.96	8.78	2.72	R 4.30	R 4.56	1.19	3.22	13.54	R 6.24
94	_	1.41	1.41	3.72	2.45	4.91	4.87	7.21	19.11	8.87	2.87	4.23	4.45	1.25	3.15	13.24	6.09
95	_	1.42	1.42	3.24	2.62	4.91	4.59	7.56	19.41	9.06	2.40	4.61	4.70	1.28	3.08	13.19	6.05
96	_	1.41	1.41	3.80	3.12	5.91	5.72	9.19	20.08	9.83	3.66	R 5.33	^R 5.51	1.09	3.40	13.24	6.53
97	_	1.45	1.45	4.05	3.23	5.42	5.21	8.96	17.98	9.65	3.60	R 5.48	R 5.46	1.08	R 3.54	11.17	5.17
98	_	1.46	1.46	3.82	3.11	4.28	3.81	7.83	19.07	8.27	3.19	R 3.45	R 4.31	1.24	3.21	12.21	R 5.24
99	_	1.41	1.41	3.63	2.85	5.06	4.72	8.01	16.75	8.88	2.97	R 3.76	R 4.43	1.39	R 3.15	12.27	R 5.28
00	_	1.30	1.30	4.90	3.80	8.03	8.24	11.98	17.99	11.29	3.97	R 5.50	R 6.19	1.44	R 4 00	11.98	R 5.94
)1	_	1.48	1.48	6.61	4.29	7.34	7.33	11.82	19.00	10.65	5.01	R 4.63	R 5.74	R 1.98	R 4 53	11.86	R 6.14
)2	_	1.54	1.54	4.94	4.32	6.68	6.31	9.90	21.74	10.17	3.44	R 4.82	R 5.82	R 2.13	R 4.09	12.17	R 5.86
03	_	1.50	1.50	6.12	4.77	7.99	8.53	12.31	26.51	11.65	5.60	R 5 71	^R 6.68	R 1 62	R 4.68	12.57	R 6.49
04	_	1.89	1.89	7.19	4.82	10.26	10.49	13.71	29.35	14.07	5.35	R 6.48	R 7.70	R 1.79	R 5.51	13.07	R 7.24
05	_	2.44	2.44	9.72	5.20	14.64	14.56	16.83	R 38.40	17.62	6.92	R 8.62	R 9.75	R 2.74	R 7.32	13.87	R 8.84
06		2.58	2.58	9.63	6.04	16.69	16.57	18.74	46.09	19.77	9.86	9.89	11.37	2.65	8.10	15.14	9.81
								Ex	penditures ir	Million Nor	ninal Dollars						
70	2.5	17.8	20.3	46.3	16.2	13.3	7.5	1.7	10.3	3.5	1.1	26.8	80.5	10.8	157.9	192.6	350.5
75	8.9	52.0	60.8	81.4	44.8	57.6	9.4	3.9	23.7	2.8	2.3	62.0	206.5	10.8	_ 359.5	626.3	985.8
80	5.0	89.4	94.4	R 306.3	79.8	136.3	30.8	17.1	49.2	1.9	27.0	240.3	582.4	15.0	R 998.1	1,079.4	_ 2,077.6
35	8.0	156.7	164.6	R 398.0	139.3	133.9	7.7	22.2	54.9	29.9	6.6	154.8	549.3	17.6	R 1,129.8	1,591.8	R 2,721.7
90	3.3	132.8	136.1	357.4	113.0	116.7	1.8	25.9	51.2	28.8	3.8	231.9	573.1		^{h R} 1,082.8	1,613.9	h R 2,696.8
91	0.9	132.0	132.9	354.4	117.3	82.3	1.4	24.6	52.7	26.3	3.2	219.9	527.7	21.2	R 1,036.3	1,565.3	R 2,601.5
92	_	130.9	130.9	415.1	71.2	110.0	0.4	63.9	58.6	26.9	3.0	224.9	558.9	20.8	R 1,125.8	1,870.3	R 2,996.1
93	_	139.5	139.5	459.9	77.3	99.9	1.1	27.4	61.8	33.4	5.3	R 195.2	R 501.2	20.5	R 1,121.0	1,958.8	R 3,079.9
94	_	144.7	144.7	R 434.3	88.7	97.3	0.9	19.1	65.1	36.4	4.7	198.5	510.6	23.7	R 1,113.4	1,920.0	R 3,033.4
95	_	134.7	134.7	R 400.1	94.3	105.1	1.0	20.7	65.0	40.9	2.6	R 204.8	R 534.4	33.0	R 1,102.2	1,968.1	R 3,070.3
96	_	129.1	129.1	R 473.6	106.9	128.2	1.3	26.2	65.2	45.6	2.0	R 106.3	R 481.7	24.5	R 1,109.0	2,015.8	R 3,124.7
97	_	131.2	131.2	R 554.8	105.3	136.5	1.3	27.5	61.7	47.2	1.2	R 103.8	R 484.4	23.5	R 1,194.0	1,028.4	R 2,222.4
98	_	126.0	126.0	543.5	122.3	99.0	1.4	10.8	68.5	27.2	0.7	R 89.0	R 418.9	28.0	R 1,116.3	1,235.9	R 2,352.3
99	_	116.3	116.3	515.0	111.9	77.9	1.4	30.0	60.8	26.3	0.2	R 107.5	R 416.1	35.8	R 1,083.2	1,285.2	R 2,368.4
00	_	113.6	113.6	625.2	152.8	114.2	4.4	58.9	64.3	33.0	1.0	R 126.3	R 554.9	42.6	R 1,336.3	1,286.1	R 2,622.3
01	_	136.5	136.5	770.6	164.0	111.8	4.0	53.6	62.2	53.0	1.8	R 270.6	R 721.0	R 88.6	R 1,716.7	1,266.3	R 2,983.0
02	_	134.2	134.2	R 599.6	147.9	86.1	0.8	68.4	70.3	47.8	1.3	R 279.9	R 702.6	R 99.1	^R 1,535.6	1,285.9	R 2,821.5
03	_	131.1	131.1	675.3	165.1	138.1	1.6	36.6	79.3	59.4	7.5	R 330.9	R 818.7	R 67.1	R 1,692.1	1,347.4	R 3,039.5
04	_	159.2	159.2	693.4	_ 153.5	211.3	2.8	56.9	89.0	89.3	9.3	R 476.7	^R 1.088.8	R 81.2	R 2,022.6	1,425.9	R 3,448.5
05	_	198.6	198.6	898.9	R 231.6	344.8	3.5	79.5	R 115.8	111.4	12.8	R 592.4	R 1,491.7	R 116.2	R 2,705.4	1,545.2	^R 4,250.6
06	_	201.9	201.9	864.8	221.1	333.4	1.9	98.1	135.4	141.3	10.5	737.1	1,678.8	91.9	2,837.4	1,706.3	4,543.7

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Tennessee

						Primary Energ	ıy						
						Petr	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year						Prices in I	Nominal Dollars p	er Million Btu					
970	0.35	_	2.17	1.28	0.73	1.27	5.08	2.84	0.42	2.49	2.49	4.97	2.49
975	1.17	_	3.45	3.02	2.03	2.39	7.48	4.58	1.67	4.19	4.19	8.27	4.19
980	_	_	9.02	7.25	6.39	4.96	14.36	9.89	3.45	9.20	9.20	13.29	9.20
985	_	_	9.99	6.73	5.83	10.18	17.61	8.85	_	8.29	8.29	17.05	8.29
990	_	4.15	9.32	8.36	5.58	11.54	14.60	9.40	2.22	8.97	8.97	17.20	8.97
991	_	3.98	8.71	7.84	4.82	11.60	16.80	9.00	1.71	8.58	8.58	20.18	8.58
992	_	4.22	8.54	7.82	4.56	10.98	18.32	8.92	1.65	8.48	8.48	16.88	8.48
993	_	4.48	8.24	7.80	4.19	12.23	18.96	8.78	1.58	8.27	8.27	16.32	8.27
994	_	5.51	7.96	7.70	3.92	12.41	19.11	8.87	1.55	8.25	8.25	13.76	8.25
995	_	4.93	8.36	7.63	3.93	12.75	19.41	9.06	1.91	8.34	8.34	12.50	8.34
996	_	5.32	9.29	8.54	4.67	12.53	20.08	9.83	2.21	9.07	9.07	12.61	9.07
997	_	5.42	9.39	8.25	4.39	11.90	17.98	9.65	2.76	8.85	8.85	14.86	8.85
998	_	4.83	8.11	7.02	3.25	11.38	19.07	8.27	_	7.53	7.53	15.35	7.53
999	_	4.95	8.81	7.71	3.96	13.49	16.75	8.88	_	8.09	8.09	13.74	8.09
000	_	5.85	10.87	9.81	6.55	16.24	17.99	11.29	_	10.38	10.38	13.64	10.38
001	_	7.55	11.01	9.12	5.58	17.36	19.00	10.65	3.48	9.69	9.69	13.71	9.69
002	_	5.95	10.72	8.58	5.36	15.55	21.74	10.17	2.57	9.24	9.24	14.01	9.24
003	_	7.99	12.42	9.89	6.95	17.80	26.51	11.65	4.14	10.70	10.70	14.29	10.70
004	_	10.39	15.13	12.18	8.75	19.57	29.35	14.07	4.91	13.00	13.00	34.45	13.00
005	_	12.74	18.56	16.77	12.95	21.94	R 38.40	17.62	6.65	16.93	16.93	33.58	16.93
006 _		14.15	22.31	18.66	14.54	23.78	46.09	19.77	8.49	18.96	18.96	32.77	18.96
_						Expendit	ures in Million No	minal Dollars					
970	(s)	_	1.3	53.6	13.6	0.5	15.1	615.7	(s)	699.8	699.9	(s)	699.9
975	(s)	_	1.2	187.1	45.1	1.1	36.6	1,279.8	2.0	1,553.0	1,553.0	(s)	1,553.0
980	_	_	13.2	557.1	149.8	1.1	58.9	2,827.3	0.1	3,607.6	3,607.6	(s)	3,607.6
85	_	_	7.8	598.6	160.1	6.1	65.7	2,653.3	_	3,491.6	R 3,512.7	(s)	R 3,512.7
990	_	(s)	8.2	966.5	131.7	5.3	61.3	2,811.1	0.1	3,984.1	R 4,003.1	(s)	R 4,003.2
991	_	(s)	6.4	850.0	92.9	5.7	63.1	2,609.9	0.5	3,628.5	R 3,641.8	(s)	R 3,641.8
992	_	0.2	14.8	836.9	115.3	4.8	70.1	2,703.0	0.5	3,745.4	R 3,761.6	(s)	R 3,761.7
993	_	0.3	16.4	839.3	155.5	6.5	73.9	2,779.5	0.2	3,871.3	3,871.6	(s)	3,871.7
994	_	0.4	15.8	818.0	172.3	10.8	77.9	2,877.7	(s)	3,972.4	3,972.8	(s)	3,972.9
995	_	0.5	16.8	919.9	180.5	6.2	77.7	3,019.6	(s)	4,220.7	4,221.2	0.1	4,221.2
996	_	0.7	10.8	1,067.4	246.9	6.0	78.0	3,278.4	(s)	4,687.6	4,688.3	0.1	4,688.4
997	_	4.0	14.8	1,018.0	234.5	5.2	73.8	3,279.4	0.1	4,625.7	4,629.8	0.1	4,629.8
998	_	0.2	5.6	917.3	181.7	0.1	81.9	2,880.4	_	4,067.0	4,067.2	0.1	4,067.3
999	_	0.3	4.9	975.9	265.0	2.8	72.7	3,200.6	_	4,522.0	4,522.3	0.1	4,522.4
000	_	0.4	6.8	1,330.4	477.3	4.4	77.0	4,016.1	_	5,911.9	5,912.3	0.1	5,912.4
001	_	0.6	3.3	1,273.3	397.3	0.9	74.5	3,738.6	0.1	5,487.9	5,488.5	0.1	5,488.6
002		0.5	8.1	1,296.1	408.2	6.4	84.2	3,760.8	(s)	5,563.8	5,564.3	0.1	5,564.4
003	_	0.8	8.2	1,577.5	526.9	6.0	94.9	4,338.9	0.2	6,552.7	6,553.5	0.1	6,553.6
004	_	1.2	7.1	2,006.1	675.7	11.5	106.5	5,260.8	1.3	8,068.9	8,070.0	0.1	8,070.1
005	_	0.3	9.6	2,879.9	1,021.6	17.5	R 138.6	6,721.1	2.4	R 10,790.7	R 10,791.0	0.2	R 10,791.1
006	_	0.3	10.0	3,227.2	1,171.3	19.8	162.0	7,580.2	0.7	12,171.2	12,171.5	0.2	12,171.7

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Tennessee

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass ^b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	и			
1970	0.23	0.25	_	_	_	_	_	_	_	0.23
975	0.87	_	_	2.19	_	2.19	_	_	_	0.89
980	1.56	2.33	_	6.39	_	6.39	0.38	_	_	1.57
985	1.54	_	_	5.85	_	5.85	0.78	_	_	1.42
990	1.34	2.75	_	5.61	_	5.61	0.84	_	_	1.24
991	1.25	2.46	_	4.98	_	4.98	0.85	_	_	1.15
992	1.27	2.43	_	4.80	_	4.80	0.94	0.51	_	1.20
993	1.26	1.08	_	4.31	_	4.31	0.95	0.55	_	1.25
994	1.26	1.17	_	4.15	_	4.15	1.00	0.56	_	1.22
995	1.15	2.24	_	3.97	_	3.97	0.58	0.70	_	1.04
996	1.15	2.57	_	3.97 4.85	_	4.85	0.56	0.70	_	0.95
997	1.12	2.63	_	4.39	_	4.39	0.47	0.50	_	0.94
998	1.12	2.24	_	3.05	_	3.05	0.65	0.61	_	0.99
999	1.13	2.45	_	3.93	_	3.93	0.44	0.67	_	0.93
000	1.11	3.96	_	6.35	_	6.35	0.43	0.67	_	0.96
001	1.22	3.70	_	5.54	_	5.54	0.39	R 1.36	_	0.98
002	1.20	3.15	_	5.36	_	5.36	0.37	R 1.64	_	0.94
003	1.25	5.49	_	6.19	_	6.19	0.36	R 1.58	13.21	1.03
004	1.33	6.30	_	8.42	_	8.42	0.34	R 1.46	13.84	1.02
005	1.52	9.37	_	12.62	_	12.62	R 0.34	R 2.28	_	1.21
006	1.69	7.00	_	14.00	_	14.00	0.41	2.30	_	1.37
					Expenditures in Mill	ion Nominal Dollar	s			
970	76.5	4.4	_	_	_	_	_	_	_	80.9
975	359.6	_	_	16.7	_	16.7	_	_	_	376.4
980	784.9	2.6	_	15.1	_	15.1	2.1	_	_	804.8
985	757.7	_	_	8.1	_	8.1	79.6	_	_	845.5
990	668.8	1.6	_	7.6	_	7.6	124.8	_	_	802.7
991	585.4	0.5	_	7.9	_	7.9	147.5	_	_	741.4
992	628.1	0.7	_	6.3	_	6.3	153.3	0.1	_	788.6
993	736.1	1.7	_	10.4	_	10.4	33.0	0.1	_	781.3
994	650.3	1.2	_	12.6	_	12.6	125.0	0.1	_	789.2
995	657.1	4.7	_	10.5	_	10.5	95.5	0.2	_	768.0
996	637.4	1.5	_	13.0	_	13.0	112.4	0.2	_	764.5
997	660.2	4.4	_	9.6	_	9.6	123.1	0.2	_	797.4
998	635.7	14.2	_	25.7	_	25.7	192.5	0.2	_	868.3
999	637.1	14.7	_	23.9	_	23.9	126.4	0.2	_	802.3
000	680.1	21.5	_	39.2	_	39.2	116.8	0.3	_	857.8
001	722.0	9.5	_	28.7	_	28.7	117.7	R 0.6	_	R 878.6
001	681.8	8.4	_	13.9	_	13.9	107.0	R 0.7	_	R 811.8
002	666.0	31.8	_	29.5	_	29.5	90.0	R 0.6	(s)	R 818.0
003	747.9	14.6	_	15.3	_	15.3	100.8	R 0.3		R 878.9
004 005	874.9	53.9					R 98.6	R 0.7	(s)	R 1,057.6
		53.9 48.2	_	29.4 21.2	_	29.4 21.2		0.7	_	
006	1,009.4	48.2	_	21.2	_	21.2	105.5	0.7	_	1,185.0

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Wood and waste. Prior to 2001, includes non-biomass waste.

c Electricity imported from Canada and Mexico.

d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Texas

							Prima	ry Energy									
		Coal						Petroleum							Floatria		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,h}
/ear						·		Prices in N	Nominal Doll	ars per Millio	n Btu						
970	0.38	0.86	0.39	0.29	0.94	0.72	1.07	2.66	0.42	1.14	1.58	_	1.43	0.85	0.25	4.52	1.29
975	1.60	0.46	0.61	0.89	2.35	2.01	2.49	4.36	1.61	2.87	3.08	_	1.60	1.94	0.73	6.81	2.82
980	1.81	1.19	1.22	2.17	6.73	6.34	5.29	9.26	2.49	7.16	6.75	_	2.40	4.25	1.65	12.69	6.05
985	1.93	1.59	1.60	3.38	6.36	5.67	4.60	8.79	4.00	7.31	6.58	_	2.65	4.61	2.44	18.58	7.07
990	_	1.44	1.44	2.45	7.49	5.41	4.38	9.16	2.93	5.83	6.34	0.56	ⁱ 1.39	ⁱ 4.02	1.69	17.09	ⁱ 6.47
991	_	1.49	1.49	2.28	7.09	4.64	4.47	9.09	2.97	5.42	6.08	0.49	1.49	3.84	1.63	17.91	6.33
92	_	1.48	1.48	2.45	7.16	4.32	4.21	9.05	1.90	5.13	5.85	0.52	1.42	3.81	1.70	18.21	6.27
993	_	1.42	1.42	2.78	7.12	4.01	4.04	8.90	1.88	_ 4.85	5.78	0.69	1.26	3.87	1.84	18.93	6.48
994	_	1.34	1.34	2.50	7.03	3.73	5.20	8.98	2.03	R 4.77	_ 6.11	0.60	1.26	3.91	1.62	19.07	6.63
95	_	1.33	1.33	2.23	6.94	3.74	5.08	9.28	1.98	R 5.15	R 6.18	0.56	1.32	_ 3.80	1.47	18.12	^R 6.45
996	_	1.29	1.29	2.78	7.72	4.56	6.47	9.72	2.14	^R 5.81	7.01	0.56	1.15	R 4.39	1.68	18.21	7.05
97	_	1.26	1.26	3.05	7.43	4.24	5.77	9.52	2.91	R 5.33	6.53	0.54	1.09	4.31	1.73	18.23	6.90
998	_	1.25	1.25	2.54	6.34	3.15	4.34	8.21	2.50	R 4.04	5.28	0.52	1.33	3.58	1.60	17.93	6.13
999	_	1.21	1.21	2.73	6.89	3.70	5.08	8.88	1.83	^R 5.10	R 6.05	0.50	1.49	3.99	1.68	17.85	6.70
000	_	1.23	1.23	4.29	9.40	6.26	8.36	11.43	3.95	R 7.40	R 8.80	0.45	1.65	5.74	2.50	19.15	8.82
01	_	1.33	1.33	4.64	8.90	5.47	7.08	10.66	4.44	R 6.21	7.95	0.41	R 2.17	5.52	2.57	21.80	8.87
002	_	1.28	1.28	3.46	8.51	5.06	6.09	10.23	2.15	R 6.42	R 7.39	0.35	R 2.21	4.83	2.12	19.56	R 7.74
003	_	1.26	1.26	5.24	9.61	6.17	8.20	11.53	5.30	R 7.54	R 8.93	0.37	R 1.90	6.18	2.99	22.16	R 9.45
004	_	1.32	1.32	6.29	12.04	8.50	10.29	13.76	5.15	R 9.21	R 11.02	0.36	2.18	R 7.58	3.06	23.46	R 11.49
005	_	1.35	1.35	8.11	16.37	12.79	12.23	17.31	6.87	R 12.04	R 14.14	0.38	^R 3.18	R 9.70	4.07	26.94	R 14.68
006		1.51	1.51	7.00	18.41	14.50	14.77	19.80	7.32	14.34	16.43	0.38	3.18	10.65	3.46	30.52	16.68
								Expendit	ures in Millic	n Nominal D	ollars						
970	11.6	0.2	11.9	804.9	176.6	97.4	611.9	1,976.0	36.0	442.8	3,340.7	_	17.1	4,174.9	-267.8	1,421.0	5,328.1
975	41.0	79.2	120.2	2,361.3	735.9	306.2	1,452.4	4,020.6	383.7	1,309.7	8,208.5	_	20.5	10,711.4	-1,100.2	2,895.0	12,506.2
980	47.9	844.6	892.5	6,838.0	2,823.7	1,098.5	3,670.4	8,805.7	969.9	6,421.5	23,789.7	_	32.1	31,552.3	-3,576.1	7,434.5	35,410.7
985	20.9	1,812.3	1,833.2	9,815.8	2,964.5	2,383.1	4,239.6	9,481.7	710.5	3,880.9	23,660.4	_	59.0	R 35,393.7	5,653.0	13,119.7	42,860.5
990	_	1,918.3	1,918.3	R 7,583.8	2,963.2	2,931.6	4,638.9	9,887.8	499.0	3,665.8	24,586.3	94.0	ⁱ 73.0	i R 34,274.3	R -4,440.0	13,430.7	iR 43,265.0
991	_	1,982.2	1,982.2	R 7,212.0	2,998.8	2,377.9	5,171.8	9,488.4	521.9	3,366.4	23,925.2	100.8	79.7	R 33,318.6	R -4,320.5	14,271.2	R 43,269.2
992	_	1,960.7	1,960.7	7,598.4	3,178.5	2,198.6	5,077.6	9,541.4	359.9	3,336.8	23,692.8	133.3	84.5	33,490.8	-4,517.8	14,457.4	43,430.4
993	_	2,033.4	2,033.4	9,020.5	3,396.9	1,975.4	4,690.9	9,703.6	257.4	R 3,166.2	R 23,190.3	90.2	75.1	R 34,409.4	-5,064.1	15,644.2	R 44,989.5
994	_	1,868.5	1,868.5	7,979.3	3,413.4	1,760.3	6,773.0	10,272.7	269.2	R 3,104.1	R 25,592.7	180.3	75.6	R 35,696.4	-4,606.7	16,149.9	R 47,239.6
95	_	1,819.5	1,819.5	7,409.2	3,561.9	1,759.9	6,810.4	10,326.5	273.4	R 3,231.4	R 25,963.5	211.4	96.8	R 35,500.3	-4,312.9	15,675.1	R 46,862.6
996	_	1,919.6	1,919.6	9,815.6	4,351.3	2,583.6	9,219.7	11,476.1	265.5	R 4,010.6	R 31,906.8	211.9	86.4	R 43,940.5	-5,107.4	16,871.9	R 55,705.0
997	_	1,920.6	1,920.6	10,773.8	4,241.0	2,541.5	9,356.8	11,162.7	391.6	R 4,167.1	R 31,860.7	213.1	R 88.6	R 44,868.9	-5,396.0	17,385.6	R 56,858.5
998	_	1,859.6	1,859.6	9,128.9	3,929.6	1,937.4	7,000.9	10,133.7	400.9	R 3,178.3	R 26,580.8	212.6	97.2	R 37,899.1	-5,338.7	18,211.3	R 50,771.8
999	_	1,853.5	1,853.5	9,475.2	4,203.2	2,202.8	8,170.7	11,246.6	208.9	R 3,745.3	R 29,777.5	191.4	R 86.1	R 41,389.7	-5,613.5	17,975.7	R 53,751.9
000	_	1,902.4	1,902.4	16,609.7	6,121.2	3,645.4	12,241.0	14,878.2	541.6	R 5,482.5	R 42,909.9	175.4	100.0	R 61,697.6	-8,777.9	20,327.8	R 73,247.5
001	_	1,992.9	1,992.9	R 17,216.8	6,188.1	3,497.8	9,989.8	14,244.8	480.7	R 3,902.4	R 38,303.5	163.3	R 108.9	R 57,785.6	R -8,734.3	23,064.5	R 72,115.7
002	_	1,978.2	1,978.2	13,852.9	5,655.2	3,316.0	9,199.5	14,298.7	229.7	R 4,268.5	R 36,967.6	131.1	R 141.8	R 53,074.0	R -7,330.3	20,869.5	R 66,613.2
003	_	2,024.4	2,024.4	20,157.6	6,417.3	3,545.3	12,680.5	16,188.1	616.5	R 5,191.2	R 44,638.9	128.7	R 117.0	R 67,070.3	R -10,137.5	23,786.7	R 80,719.5
004	_	2,147.2	2,147.2	21,200.7	8,455.6	4,278.9	16,611.9	19,790.9	695.5	R 7,148.2	R 56,981.0	152.0	R 107.1	R 80,591.7	R -10,467.0	24,987.9	R 95,112.6
/U -1		0.400.0	2 400 2	R 24,494.6	12,188.7	5,827.0	18,290.3	25,135.0	1,124.6	R 9,091.1	R 71,656.8	R 152.5	R 179.4	R 98,677.8	R -14,183.2	29,987.5	R 114,482.1
005	_	2,190.2	2,190.2	24,434.0	12,100.7	3,027.0	10,230.3	23,133.0	1,124.0	3,031.1	11,000.0	132.3	173.4	30,011.0	-14,103.2	29,907.3	114,402.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Texas

				Primary	Energy					
				Petrol	eum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	llars per Million Btu		•		
4070				4.00		4.70	0.74		2.24	0.47
1970	0.90	0.90	0.98	1.29	1.71	1.70	0.71	1.05	6.31	2.47
1975		1.48	2.24	3.01	3.50	3.45	1.39	1.78	8.74	4.06
1980	2.54	3.31	6.51	8.35	7.39	7.43	3.57	3.69	14.92	8.50
1985	2.83	5.55	6.99	6.44	8.53	8.47	4.04	5.80	21.99	13.68
1990	2.41	5.54	4.32	6.44	10.39	10.36	3.53	5.90	21.12	13.95
1991	2.36	5.49	3.98	5.97	11.71 10.07	11.63	3.38 3.09	5.77	22.17 22.69	14.46
1992 1993	2.43 2.16	5.50 5.74	5.46 5.78	5.28 5.85	9.80	10.02 9.74	3.09	5.64 5.89	23.45	14.68 15.33
	2.16		5.47		9.80	9.74	2.93		23.68	
1994		5.74 5.68	5.29	4.36 4.04	10.20	10.12	2.93	5.91 5.85	22.61	15.85 15.51
1995 1996	_	5.68	7.28	4.56	11.66	11.48	3.29	5.82	22.76	15.55
1990	2.14	6.14	5.65	5.22	12.32	12.18	R 3.28	6.39	22.70	15.83
1998	2.14	5.87	4.53	3.06	11.16	11.08	_ 2.84	6.19	22.42	16.27
1996	2.10	5.87 5.87	4.53 4.96	3.07	11.35		R 2.91		22.42	16.37
2000	2.03	7.17	8.53	7.64	15.45	11.31 15.42	R 4.37	6.63 8.44	23.33	17.69
2000	2.13	8.69	7.22	7.64 5.84	16.46	16.38	4.17	9.92	25.97	R 19.62
2001	2.43	6.44	6.50	5.62	14.20	14.18	R 3.78	7.49	23.60	17.07
2002	2.43	7.95	9.16	7.94	16.96	16.93	4.54	9.06	26.83	19.64
2003	2.12	10.50	10.70	9.97	19.48	19.18	R 5.16	11.45	28.51	22.53
200 4 2005	2.12	12.14	16.05	13.57	22.51	22.48	6.83	R 13.49	32.03	R 25.61
2005	3.73	12.14	18.19	17.27	24.91	24.89	7.87	14.22	37.68	30.22
_	00				-	ion Nominal Dollars			07100	00.22
_					Experialtures in Mili	ion Nominal Dollars				
1970	(s)	213.8	0.8	0.2	99.5	100.5	1.7	316.1	701.2	1,017.3
1975	_	353.8	3.5	0.7	148.5	152.7	4.1	510.5	1,219.6	1,730.1
1980	(s)	765.9	0.3	9.4	166.4	176.1	17.8	959.8	2,910.3	3,870.1
1985	0.1	1,226.8	1.1	4.1	223.3	228.5	40.9	1,496.3	5,381.8	6,878.2
990	0.1	R 1,216.1	(s)	1.0	231.1	232.1	30.5	R 1,478.8	5,947.4	R 7,426.2
991	0.1	R 1,269.0	0.1	1.2	171.0	172.3	30.7	R 1,472.1	6,361.3	R 7,833.4
992	0.1	1,239.8	0.1	0.7	125.9	126.6	29.4	1,395.9	6,342.7	7,738.6
993	(s)	1,368.8	0.1	1.0	129.8	130.9	17.1	1,516.8	7,017.3	8,534.0
994	(s)	1,278.0	0.2	0.5	130.6	131.3	15.8	1,425.1	7,254.7	8,679.8
1995	_	1,221.6	0.2	0.5	122.6	123.3	15.5	1,360.3	7,161.9	8,522.3
1996	_	1,349.8	(s)	1.0	97.4	98.4	18.4	1,466.5	7,739.9	9,206.4
1997	(s)	1,485.1	(s)	1.3	156.0	157.4	13.9	1,656.4	7,904.6	R 9,561.0
1998	0.1	1,228.6	(s)	0.5	183.6	184.2	10.7	1,423.6	8,448.2	9,871.8
999	(s)	1,071.3	0.1	0.5	373.2	373.9	11.6	R 1,456.7	8,201.2	R 9,657.9
2000	(s)	1,434.2	0.1	1.3	599.5	600.9	18.7	R 2,053.8	9,304.8	R 11,358.6
2001	0.1	R 1,854.5	(s)	1.9	726.7	728.7	19.2	R 2,602.4	10,399.3	R 13,001.8
2002	0.4	1,530.5	0.1	0.6	561.6	562.3	R 17.7	R 2,110.8	9,778.3	R 11,889.2
2003	0.8	1,905.7	(s)	0.8	623.2	624.0	22.3	2,552.8 R 0,530.4	11,111.3	13,664.2
2004	0.1	1,985.9	9.0	0.7	517.7	527.4	R 26.0	R 2,539.4	11,707.1	R 14,246.5
2005	0.1	2,310.4	0.4	1.2	733.0	734.7	R 37.8	R 3,082.8	13,831.8	R 16,914.6
2006	(s)	2,179.2	(s)	0.7	649.8	650.5	39.6	2,869.4	16,307.4	19,176.8

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Texas

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Do	llars per Million Bt	tu				
970	0.86	0.44	0.90	0.76	1.00	2.66	0.48	1.01	0.71	0.56	5.19	1.91
975	_	1.02	2.14	2.23	2.42	4.36	1.87	2.37	1.39	1.41	7.59	3.92
980	0.89	2.90	6.23	6.89	5.22	9.26	2.53	6.24	3.57	3.89	14.12	7.76
985	1.60	4.70	6.13	6.44	4.48	8.79	3.87	6.42	4.04	5.16	20.06	12.42
990	1.14	3.97	5.58	6.44	4.25	9.16	2.60	6.83	^h 3.50	^h 4.37	18.12	h 11.72
991	1.24	3.86	4.87	5.97	4.37	9.09	1.95	6.08	3.36	4.12	19.11	12.12
992	1.27	3.89	4.53	5.28	4.15	9.05	2.07	5.93	3.07	4.11	19.56	12.28
993	1.16	4.33	4.40	5.85	3.97	8.90	_	4.60	2.97	4.34	20.23	13.35
994	1.26	4.15	4.07	4.36	8.78	8.98	2.12	5.00	2.87	4.21	20.52	13.43
995	_	3.93	4.16	4.04	9.19	9.28	2.46	4.96	2.83	4.00	19.38	12.24
996	_	4.12	4.99	4.56	10.18	9.72	_	5.63	3.19	4.25	19.55	13.16
997	1.29	4.77	4.76	5.22	10.40	9.52	_	5.72	3.20	4.83	19.61	12.91
998	1.48	4.23	3.64	3.06	9.31	8.21	_	4.56	2.73	4.26	19.18	13.34
99	1.48	4.26	4.31	3.07	9.63	8.88	_	5.76	R 2.73	4.43	19.05	13.37
00	1.26	5.49	6.89	7.64	12.76	11.43	_	7.97	R 4.12	5.91	20.11	14.2
01	1.38	6.33	6.06	5.84	13.59	10.66	3.08	8.12	R 3.98	6.57	22.62	16.6
02	1.27	4.85	5.64	5.62	11.39	10.23	3.64	7.65	R 3.49	5.05	20.24	13.2
003	1.28	6.55	6.89	7.94	12.76	11.53	_	8.75	R 3.69	6.67	22.98	15.4
004	1.42	8.46	9.19	9.97	15.45	13.76	_	11.27	R 4.25	8.65	23.15	17.64
005	1.54	10.19	13.26	13.57	18.06	17.31	_	14.64	R 5.65	10.68	25.95	20.87
006	1.89	9.99	15.51	17.27	20.07	19.80	_	16.80	5.94	10.75	28.88	23.17
_					Ex	xpenditures in Milli	on Nominal Dollar	rs				
970	(s)	66.3	4.4	15.6	10.3	9.7	0.2	40.1	(s)	106.5	405.2	511.7
975	_	122.6	20.8	53.1	18.1	15.7	7.9	115.7	0.1	238.3	877.2	1,115.5
980	(s)	504.3	103.1	126.9	20.7	160.5	40.9	452.2	0.4	956.9	2,122.5	3,079.4
85	0.2	741.3	242.2	9.1	20.7	90.2	6.1	368.3	_ 1.0	R 1,111.0	4,116.0	R 5,227.0
90	0.2	R 713.4	72.4	0.9	16.7	110.4	1.2	201.5	h 3.3	h 918.7	4,376.7	h 5,295.4
91	0.3	R 725.6	63.1	0.4	11.3	77.5	2.7	154.9	3.3	R 884.3	4,704.4	R 5,588.7
92	0.2	755.1	61.7	2.0	9.2	68.8	0.2	141.8	3.2	R 900.6	4,810.1	R 5,710.7
93	0.1	783.8	50.1	0.8	9.3	7.4	_	67.7	2.3	853.9	5,209.8	6,063.7
994	(s)	780.2	52.5	0.7	20.4	7.5	(s)	81.2	2.2	863.6	5,464.6	6,328.2
95	_	857.6	64.7	1.1	19.5	7.9	(s)	93.2	2.1	952.9	5,314.4	6,267.3
96	<u> </u>	761.7	77.8	1.0	15.0	8.3	_	102.1	2.6 R 2.4	866.3	5,568.6	6,434.9
97	(s)	1,062.2	66.8	1.1	23.3	8.1	_	99.3		1,163.8	5,699.2	6,863.0
998	0.5	753.1	65.1	0.9	27.0	7.0	_	100.1	1.8	855.4	5,990.1	6,845.5
999	0.2	759.0	72.0	1.0	55.8	7.6		136.4	1.9	897.5	6,076.7	6,974.3
000	0.2	1,079.9 R 1,113.1	227.0	2.1	87.3	9.9	_	326.3	3.1 R 3.5	1,409.5 R 1,363.9	6,844.4	8,253.9 R 9,271.5
)01)02	0.5		128.0	2.8	105.9	9.8	0.2	246.7		R 1,414.3	7,907.6	8,122.2
	1.4 3.0	1,242.2	76.1 105.3	1.8	79.5 82.8	9.5	0.5	167.4 200.3	3.3 R 4.8	R 1,867.0	6,707.9 7.581.2	R 9,448.2
003	0.4	1,658.9 1,612.7	96.2	1.6 1.9	82.8 72.5	10.6 12.8	_	200.3 183.4	R 4.9	1,801.3	7,581.2 7,867.5	R 9,668.8
004 005	0.4	1,612.7	209.9	3.3	72.5 103.8	12.8	_	333.2	R 6.4	R 2,015.0	7,867.5 9,809.8	R 11,824.7
005 006		1,674.9	209.9	3.3 7.2	103.8	19.3		333.2 337.5	6.7	1,873.7	9,809.8	12,824.7
000	(s)	1,529.5	210.0	1.2	92.4	19.3		337.3	0.7	1,013.1	10,950.5	12,024.2

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Texas

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
ear/								Pri	ces in Nomina	al Dollars pe	r Million Btu	ı	•	·			
970	0.38	0.86	0.38	0.20	0.74	0.66	0.76	1.00	5.08	2.66	0.37	0.87	0.99	1.74	0.54	2.51	0.64
975	1.60	1.01	1.20	0.92	1.77	2.02	2.23	2.42	7.48	4.36	1.51	2.76	2.48	1.74	1.75	4.70	1.97
980	1.81	0.89	1.28	2.24	3.79	6.09	6.89	5.22	14.36	9.26	3.69	7.19	6.12	1.68	4.40	9.99	4.81
985	1.93	1.60	1.64	3.07	4.20	6.10	6.49	4.48	17.61	8.79	3.87	7.13	5.49	1.68	R 4.32	14.15	5.10
990	_	1.14	1.14	2.09	2.94	5.91	6.07	4.25	14.60	9.16	2.60	5.75	4.88	^h 0.96	^h 3.52	11.82	^h 4.11
991	_	1.24	1.24	1.86	3.33	5.14	5.30	4.37	16.80	9.09	1.95	5.01	4.74	1.11	3.36	12.15	3.97
992	_	1.27	1.27	2.02	2.33	4.90	4.88	4.15	18.32	9.05	2.07	4.77	4.48	1.11	3.33	12.31	3.95
993	_	1.16	1.16	2.44	3.14	4.77	4.38	3.97	18.96	8.90	1.94	4.40 R 4.00	4.29	1.09	3.37	12.67	4.02 R 4.24
994	_	1.26	1.26	2.11	2.94	4.50	4.34	5.14	19.11	8.98	2.12	R 4.23 R 4.66	R 4.96	1.12	3.63	12.52	
995	_	1.25	1.25	1.81	3.18	4.48	4.20	5.02	19.41	9.28	2.46 2.84	R 5.51	^R 5.01 ^R 6.16	1.19 0.95	3.51 R 4.38	11.68	4.05 R 4.87
996 997	_	1.24 1.29	1.24 1.29	2.49 2.72	3.32 3.49	5.40 5.13	5.34 4.49	6.43 5.71	20.08 17.98	9.72 9.52	2.66	R 4.98	5.55	0.95	4.38	11.81 11.88	4.87
998	_	1.48	1.48	2.72	3.54	3.98	3.45	4.25	17.96	8.21	1.86	R 3.38	R 4.15	1.24	3.30	11.55	R 3.88
999	_	1.48	1.48	2.47	3.73	4.57	4.55	4.23	16.75	8.88	2.57	R 4.67	R 4.94	1.37	3.87	11.65	R 4.43
000	_	1.26	1.26	3.97	3.80	7.16	7.00	8.14	17.99	11.43	3.63	R 7.31	R 7.86	1.42	5.96	12.96	6.45
001	_	1.38	1.38	4.36	3.79	6.62	5.48	6.72	19.00	10.66	3.08	R 5.89	R 6.56	R 1 94	5.44	15.44	6.15
002	_	1.27	1.27	3.01	3.83	5.72	5.44	5.83	21.74	10.23	3.64	R 6.14	R 6.00	R 2.08	4.53	13.65	R 5.16
003	_	1.28	1.28	4.62	4.22	6.93	6.60	7.95	26.51	11.53	4.39	R 7 20	R 7.75	R 1.63	R 6.21	15.45	R 6 87
004	_	1.42	1.42	5.98	4.74	9.71	9.33	10.11	29.35	13.76	4.58	R 9.09	^R 9.81	R 1.80	R 8.15	17.20	R 8.78
005	_	1.54	1.54	7.41	5.30	13.74	12.92	11.96	R 38.40	17.31	6.69	R 12.36	R 12.05	R 2.75	R 10.25	20.93	R 11.07
006		1.89	1.89	6.52	5.73	15.98	14.92	14.57	46.09	19.80	8.11	14.71	14.53	2.66	11.68	22.91	12.60
								E	xpenditures ir	Million Non	ninal Dollars	5					
970	11.6	0.2	11.8	258.3	58.0	33.9	16.7	481.0	79.6	19.7	4.5	200.8	894.2	14.7	1,179.0	314.5	1,493.5
975	41.0	52.3	93.3	834.9	95.7	168.1	37.5	1,241.2	117.3	22.8	99.0	903.7	2,685.3	15.5	3,629.0	798.2	4,427.2
980	47.9	32.9	80.9	2,840.6	274.5	701.9	464.9	3,470.9	298.7	22.9	300.1	5,023.3	10,557.2	12.5	13,491.1	2,401.7	15,892.8
985	20.9	118.0	138.8	3,940.8	329.2	685.9	15.2	3,982.6	333.4	217.1	133.2	2,937.9	8,634.5	14.7	R 12,729.4	3,621.9	R 16,351.2
990	_	69.8	69.8	R 3,187.4	273.0	604.6	5.1	4,380.3	311.0	208.7	14.9	2,862.3	8,659.9		h R 11,955.5	3,106.7	h R 15,062.1
991	_	78.1	78.1	R 2,914.7	206.8	521.4	1.4	4,980.0	320.1	220.4	7.2	2,629.5	8,886.8	44.5	R 11,924.6	3,205.5	R 15,130.1
992	_	76.7	76.7	3,112.5	182.3	494.5	2.3	4,934.4	355.9	206.3	4.6	2,561.8 R 2,260.8	8,742.0 R 9,453.4	50.7	R 11,982.4	3,304.6	R 15,287.0
993 994	_	82.1 104.6	82.1 104.6	3,873.3 3,301.0	264.9 213.7	517.8 435.0	2.4 2.4	4,542.7 6,595.4	375.1 395.2	160.8 176.1	19.8 24.5	R 2,269.8 R 2,233.4	R 8,153.4 R 10,075.8	54.5 56.5	R 12,163.3 R 13,537.8	3,417.2 3,430.6	R 15,580.4 R 16,968.4
995	_	79.8	79.8	2,991.1	248.7	520.3	3.1	6,654.1	395.2	176.1	28.2	R 2,325.5	R 10,075.8	78.9	R 13,537.8	3,430.6	R 16,713.9
996	_	91.3	91.3	4,669.2	263.7	727.9	4.9	9,094.7	394.0	204.8	27.6	R 3,084.3	R 13,804.1	65.1	R 18,629.7	3,563.0	R 22,192.7
997		96.0	96.0	4,908.2	243.1	652.5	7.2	9,166.2	374.6	210.2	19.3	R 3,281.1	R 13,954.1	71.9	R 19,030.2	3,780.7	R 22,810.9
998		93.1	93.1	3.827.0	262.8	550.2	6.8	6,760.3	415.9	212.3	10.0	R 2,227.2	R 10,445.6	84.3	R 14,450.0	3,771.8	R 18,221.7
999	_	92.4	92.4	4,013.2	208.9	570.6	3.5	7,725.0	369.1	115.8	10.2	R 2,913.8	R 11,916.9	72.2	R 16,094.6	3,696.6	R 19,791.3
000	_	92.3	92.3	7,398.4	200.7	880.8	9.7	11,541.5	390.6	153.4	9.2	R 4.620.1	R 17,805.9	77.6	R 25,374.3	4,176.7	R 29,551.0
001	_	104.2	104.2	R 7,707.8	295.0	803.3	14.3	9,122.2	378.0	257.2	10.1	R 2,954.7	R 13,834.7	R 85.0	R 21,731.8	4,755.1	R 26,486.9
002	_	91.2	91.2	5,783.3	335.3	654.9	2.2	8,530.9	427.3	266.6	18.1	R 3,225.9	R 13,461.1	R 117.3	R 19,453.0	4,380.4	R 23,833.4
003	_	92.6	92.6	8,622.5	389.7	766.1	7.3	11,944.4	481.9	314.9	37.1	R 4.006.8	R 17,948.1	R 84.5	R 26,747.6	5,088.3	R 31.835.9
004	_	100.6	100.6	9,353.8	_ 408.4	952.8	14.7	15,982.1	_ 540.4	432.3	28.5	R 5,829.0	R 24,188.3	_R 72.0	R 33,714.6	5,407.7	R 39,122.3
005	_	108.1	108.1	R 8,584.2	R 604.3	1,600.5	17.5	17,416.7	R 703.2	520.7	148.8	R 7,310.4	R 28,322.0	R 129.0	R 37,143.3	6,340.0	R 43,483.3
006	_	133.9	133.9	7,237.1	599.0	1.882.4	18.4	21,716.0	822.4	629.9	200.1	9.073.4	34,941.5	125.6	42,438.2	7,455.7	49,893.9

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

g For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Texas

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year					,	Prices in N	lominal Dollars p	er Million Btu				•	
1970	0.86		2.17	1.05	0.72	1.00	5.08	2.66	0.42	2.07	2.07		2.07
1975	1.01	_	3.45	2.49	2.01	2.42	7.48	4.36	1.63	3.54	3.54	_	3.54
980	-	_	9.02	7.09	6.34	5.22	14.36	9.26	2.15	7.42	7.42	_	7.42
985	_	_	9.99	6.50	5.67	5.93	17.61	8.79	4.03	7.45	7.46	_	7.46
990	_	2.96	9.32	8.20	5.41	6.30	14.60	9.16	2.94	7.57	7.57	_	7.57
991	_	5.28	8.71	7.84	4.64	7.63	16.80	9.09	3.00	7.29	7.29	_	7.29
992	_	4.32	8.54	7.99	4.32	7.27	18.32	9.05	1.90	7.12	7.12	_	7.12
993	_	4.89	8.24	7.94	4.01	7.24	18.96	8.90	1.87	7.20	7.20	18.13	7.20
994	_	3.27	7.96	7.87	3.73	11.89	19.11	8.98	2.02	7.27	7.27	_	7.27
995	_	2.76	8.36	7.84	3.74	12.18	19.41	9.28	1.94	7.38	7.38	_	7.38
996	_	3.22	9.29	8.62	4.56	12.73	20.08	9.72	2.08	7.90	7.90	17.54	7.90
997	_	3.08	9.39	8.21	4.24	12.70	17.98	9.52	2.93	7.60	7.60	17.57	7.60
998	_	1.69	8.11	7.17	3.15	11.28	19.07	8.21	2.52	6.45	6.44	17.46	6.44
999	_	3.05	8.81	7.64	3.70	12.57	16.75	8.88	1.81	7.11	7.10	17.30	7.10
000	_	3.84	10.87	10.22	6.26	15.17	17.99	11.43	3.96	9.63	9.63	18.51	9.63
001 002	_	7.76	11.01 10.72	9.60 9.20	5.47 5.06	16.47 15.91	19.00 21.74	10.66 10.23	4.47 2.08	8.96 8.50	8.96 8.50	20.81 18.63	8.96 8.50
002	_	5.01 6.97	12.42	10.34	6.17	17.15	26.51	11.53	5.37	9.92	9.92	19.39	9.92
003	_	8.69	15.13	12.49	8.50	19.04	29.35	13.76	5.18	12.13	12.12	20.59	12.12
2005	_	10.23	18.56	16.97	12.79	21.74	R 38.40	17.31	6.90	15.98	15.97	24.76	15.97
2006	_	9.82	22.31	18.90	14.50	23.32	46.09	19.80	7.19	18.11	18.10	24.67	18.10
_						Expendit	ures in Million No	minal Dollars					
- 1970	(s)	_	22.0	137.5	97.4	21.1	50.0	1,946.6	30.9	2,305.5	2,305.6	_	2,305.6
975	(s)	_	22.8	542.6	306.2	44.6	78.9	3,982.0	256.2	5,233.3	5,233.3	_	5,233.3
980	(3)	_	57.5	1,993.2	1,098.5	12.4	166.3	8,622.3	618.1	12,568.4	12,568.4	_	12,568.4
985	_	_	66.4	2,010.2	2,383.1	13.0	185.6	9,174.4	547.0	14,379.8	R 14,404.0	_	R 14,404.0
990	_	(s)	39.4	2,261.9	2,931.6	10.9	173.1	9,568.7	477.3	15,463.0	R 15.481.3	_	R 15,481.3
991	_	(s)	28.8	2,404.2	2,377.9	9.5	178.2	9,190.5	509.8	14,698.9	R 14,717.1	_	R 14.717.1
992	_	0.8	33.8	2,615.2	2,198.6	8.2	198.1	9,266.4	352.7	14,672.9	R 14,694.1	_	R 14,694.1
993	_	1.1	28.8	2,819.5	1,975.4	9.1	208.8	9,535.3	233.3	14,810.3	14,811.4	(s)	14,811.4
994	_	0.8	31.1	2,895.3	1,760.3	26.5	220.0	10,089.0	240.2	15,262.4	15,263.2	_	15,263.2
995	_	1.0	27.2	2,965.1	1,759.9	14.2	219.6	10,127.7	244.4	15,358.2	15,359.2	_	15,359.2
996	_	1.5	29.3	3,526.3	2,583.6	12.6	220.5	11,263.0	233.6	17,869.0	17,870.5	0.5	17,870.9
997	_	0.8	31.2	3,512.9	2,541.5	11.3	208.5	10,944.4	371.9	17,621.7	17,622.5	1.1	17,623.6
998	_	1.4	22.7	3,303.4	1,937.4	30.0	231.5	9,914.4	390.7	15,830.0	15,831.5	1.2	15,832.7
999	_	3.0	35.4	3,542.2	2,202.8	16.6	205.4	11,123.3	198.6	17,324.3	17,327.4	1.1	17,328.5
000	_	4.2	33.4	4,931.7	3,645.4	12.8	217.4	14,714.8	522.4	24,077.8	24,082.0	1.9	24,083.9
001	_	13.6	26.0	5,140.9	3,497.8	34.9	210.4	13,977.8	451.7	23,339.5	23,353.1	2.4	23,355.5
002 003	_	10.3 17.9	28.8 32.1	4,912.5 5,446.7	3,316.0 3,545.3	27.6 30.2	237.8 268.2	14,022.7 15,862.5	209.9 562.4	22,755.4 25,747.3	22,765.6 25,765.2	2.8 6.0	22,768.5 25,771.2
003	_	21.3	32.1 37.0	5,446.7 7,385.0	3,545.3 4,278.9	30.2	300.7	15,862.5	562.4 661.1		32,069.3	5.7	32,075.1
.004		19.1	47.9	10,358.6	5,827.0	39.5 36.8	R 391.4	24,598.1	974.6	32,048.0 R 42,234.5	R 42,253.6	6.0	R 42,259.5
2005	_												

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Texas

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bt	u			
1970	_	0.24	0.47	0.63	_	0.51	_	0.65	1.92	0.25
1975	0.23	0.76	1.89	2.03	_	1.89	_	0.92	3.89	0.73
980	1.21	1.84	2.59	3.83	_	3.35	_	1.74	_	1.65
985	1.59	3.15	4.36	5.57	_	4.90	_	0.79	9.34	2.44
990	1.45	2.10	3.50	5.78	_	5.15	0.56	0.35	8.37	1.69
991	1.50	1.97	3.47	4.91	_	4.56	0.49	0.35	7.20	1.63
992	1.49	2.20	2.16	4.11	_	3.35	0.52	0.35	7.20 —	1.70
993	1.44	2.41	2.07	3.85	0.84	1.29	0.69	0.35	6.61	1.84
994	1.35	2.15	2.10	3.78	0.50	1.73	0.60	0.35	6.35	1.62
995	1.34	1.89	1.90	3.74	0.76	1.29	0.56	0.70	U.33	1.47
996	1.30	2.46	2.04	4.73	0.64	1.55	0.56	0.59	6.37	1.68
997	1.26	2.63	2.87	4.73	1.28	1.67	0.54	0.50	6.71	1.73
998	1.24	2.25	2.70 1.67	3.67	0.65 0.52	1.15	0.52	0.61 0.67	7.87	1.60
999	1.20	2.46		3.96		1.35	0.50		8.69	1.68
000	1.23	4.16	3.99	6.53	0.42	3.08	0.45	0.67 ^R 1.36	16.78	2.50
001	1.33	4.21	4.83	6.80	1.57	4.63	0.41	R 1.64	20.47	2.57
002	1.28	3.35	2.03	4.53	0.50	1.04	0.35	1.64 P 4.50	8.94	2.12
003	1.26	5.36	5.39	6.67	0.39	4.65	0.37	R 1.58	13.21	2.99
004	1.32	5.77	4.91	7.17	0.97	1.80	0.36	R 1.46	13.84	3.06
005	1.34	7.90	6.91	10.45	0.72	1.75	0.38	R 2.28	16.53	4.07
006	1.49	6.39	7.09	12.53	0.90	1.86	0.38	2.30	17.32	3.46
_					Expenditures in Mill	ion Nominal Dollar	s			
970	_	266.5	0.3	0.2	_	0.5	_	0.7	0.2	267.8
975	26.9	1,050.0	20.6	0.9	_	21.5	_	0.9	1.0	1,100.2
980	811.7	2,727.1	10.7	25.1	_	35.9	_	1.4	_	3,576.1
985	1,694.0	3,907.0	24.2	25.1	_	49.3	_	2.5	0.2	5,653.0
990	1,848.1	R 2,466.9	5.6	24.3	_	29.9	94.0	1.2	(s)	R 4,440.0
991	1,903.7	R 2,302.6	2.3	10.0	_	12.3	100.8	1.1	(s) (s)	R 4,320.5
992	1,883.7	2,490.1	2.4	7.1	_	9.5	133.3	1.2	-	4,517.8
993	1,951.1	2,993.5	4.3	9.3	14.5	28.1	90.2	1.2	(s)	5,064.1
994	1,763.9	2,619.3	4.5	30.5	7.0	42.1	180.3	1.2	(s)	4,606.7
995	1,739.6	2,337.9	0.7	11.6	11.3	23.7	211.4	0.3	(5)	4,312.9
996	1,828.3	3,033.5	4.3	19.2	9.8	33.3	211.9	0.3	0.1	5,107.4
997	1,824.7	3,317.6	0.4	8.8	19.0	28.3	213.1	0.4	12.0	5,396.0
998	1,766.0	3,318.8	0.2	10.9	9.9	21.0	212.6	0.4	19.8	5,338.7
999	1,760.8	3,628.7	0.2	18.4	7.6	26.1	191.4	0.5	6.0	5,613.5
000	1,809.8	6,693.0	10.1	81.7	7.0	99.0	175.4	0.6	0.0	8,777.9
001	1,888.0	R 6,527.7	18.7		19.3		163.3	R 1.2	0.1	R 8,734.3
	1,885.3	5,286.5	18.7	115.8 11.5	8.8	153.8 21.4	131.1	R 3.6	2.4	R 7,330.3
002	1,000.3	ნ,∠ბნ.ნ		99.2	3.0			R 5.4		R 10,137.5
003	1,928.1	7,952.6	16.9			119.1	128.7	R 4.2	3.6	R 40 407.0
004	2,046.2	8,227.0	5.9	12.5	15.4	33.8	152.0 ^R 152.5	R 6.2	3.7	R 10,467.0
005	2,081.6	11,906.1	1.3	19.3	11.8	32.4		1, 6.2	4.4	R 14,183.2
006	2,290.1	9,587.0	2.5	17.7	15.9	36.0	162.7	6.3	4.7	12,086.8

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Utah

							Prima	ry Energy									
		Coal						Petroleum							Electric		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^C	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total ^{f,g,h}	Power Sector f,g	Retail Electricity	Total Energy ^{f,}
ear								Prices in N	Iominal Dolla	rs per Millio	n Btu						
70	0.43	0.29	0.39	0.57	1.09	0.76	2.12	2.75	0.39	1.14	1.69	_	1.28	1.03	0.25	5.31	1.31
75	1.38	0.55	0.92	1.07	2.61	2.12	4.37	4.52	1.71	2.57	3.31	_	1.62	2.04	0.51	7.06	2.60
30	1.97	1.15	1.34	2.33	6.54	6.59	5.68	9.80	3.70	5.52	7.58	_	2.81	4.06	1.20	13.11	5.80
35	1.93	1.38	1.47	4.01	6.68	6.25	8.99	9.09	3.86	6.67	7.98	_	3.29	4.28	1.39	19.05	7.25
90	1.84	1.18	1.24	4.17	8.02	5.75	9.02	9.09	2.67	4.94	7.97	_	4.59	3.53	1.19	16.09	¹ 7.15
91	1.99	1.20	1.27	4.21	7.46	5.13	9.60	8.81	2.31	4.53	7.40	_	4.41	3.59	1.21	16.09	6.95
92 93	2.00	1.21	1.27 1.24	4.18 3.99	7.37	4.96	9.86	8.95 8.76	1.78 1.96	5.39 5.27	7.65 7.53	_	4.05 3.95	3.55 3.49	1.22	15.61 15.69	7.16 6.95
93 94	1.95 1.90	1.19 1.14	1.24	3.99	7.28 7.14	4.91 4.56	9.65 8.30	8.97	1.96	5.27	7.53 7.56	_	3.95	3.49	1.21 1.17	15.78	6.97
94 95	1.90	1.14	1.19	3.00	7.14	4.56	7.80	9.24	1.94	5.19	7.56	_	3.83	3.40	1.17	15.78	7.00
96	1.94	1.06	1.14	3.29	8.58	6.07	9.35	10.09	1.66	5.36	8.70	_	4.22	3.90	1.09	15.57	7.5
97	1.89	1.10	1.16	3.83	R 8.47	5.70	8.85	10.51	2.25	5.53	8.87	_	4.23	4.02	1.13	15.25	7.64
98	1.80	1.12	1.17	4.17	R 7.20	4.39	7.67	9.07	1.99	5.37	7.57	_	3.71	3.67	1.17	15.22	6.9
99	1.74	1.03	1.07	4.05	7.90	4.74	8.78	10.13	1.93	4.79	8.24	_	R 2.41	3.87	1.06	14.32	7.4
00	1.66	1.02	1.06	4.88	10.31	7.38	14.16	12.29	2.67	5.02	10.50	_	R 3.52	4.74	1.11	14.27	8.7
)1	1.73	1.12	1.15	6.43	9.43	6.61	14.04	11.63	2.87	6.22	10.02	_	R 3.66	4.92	1.29	15.36	9.2
)2	_	0.98	0.98	5.13	8.86	5.99	11.51	11.03	2.58	8.95	9.61	_	R 3.48	4.52	1.13	15.88	9.1
)3	_	1.04	1.04	5.91	10.33	7.01	14.08	12.98	3.44	6.25	10.86	_	R 4.17	5.15	1.18	15.92	10.2
)4	_	1.17	1.17	6.75	12.69	9.25	16.38	15.04	3.43	8.16	13.09	_	R 4.54	6.00	1.24	16.76	11.3
05	_	1.19	1.19	8.21	16.71	13.21	18.96	17.92	5.32	R 10.31	R 16.44	_	R 6.22	7.43	1.34	17.44	13.6
06		1.27	1.27	8.81	19.31	14.99	21.52	20.44	5.00	13.35	18.95		6.71	8.90	1.64	17.63	15.88
								Expendit	ures in Millio	n Nominal D	ollars						
70	22.7	7.6	30.4	61.5	32.4	7.6	6.7	177.5	10.3	17.2	251.7	_	0.6	344.2	-6.4	92.0	429.8
75	71.7	35.2	106.9	113.6	137.5	22.4	15.4	357.3	43.5	31.2	607.3		1.0	828.8	-26.2	186.9	989.
30	77.9	147.7	225.6	255.6	319.7	96.4	23.8	799.6	74.8	76.9	1,391.3	_	2.1	1,874.6	-141.2	469.3	2,202
35 90	64.8 60.8	228.5 393.2	293.3 454.0	439.9 419.7	222.3 334.6	133.0 171.0	44.9 33.7	775.5 798.8	1.7 2.0	93.2 57.3	1,270.6 1.397.4	_	3.5 i 6.7	2,007.6 i 2,277.8	-208.0 -371.4	830.7 831.0	2,630 i 2,737
91	63.5	393.2	434.0	419.7 512.5	305.8	171.0	24.9	798.8 805.1	0.3	97.5	1,397.4		6.7	2,361.1	-3/1.4 -361.8	857.9	2,857
92	59.8	402.5	456.0	475.0	312.6	156.3	23.7	842.2	0.3	71.8	1,407.0	_	6.5	2,351.1	-395.9	867.8	2,823
93	52.6	402.5	461.4	513.4	314.7	150.5	26.4	866.9	1.3	73.6	1,407.0	_	6.2	2,351.0	-402.1	887.1	2,901
94	51.2	402.9	454.2	458.1	318.5	135.2	23.1	911.7	1.4	75.3	1,465.1	_	5.8	2,383.1	-400.5	944.5	2,927
95	52.2	361.3	413.5	439.5	373.8	154.3	42.8	1,000.6	0.7	86.1	1,658.3	_	5.7	2,517.1	-362.9	967.5	3,121
96	54.4	352.3	406.7	430.2	437.0	216.6	88.1	1,114.1	0.1	95.8	1,951.7	_	6.8	2,795.4	-349.8	1,036.5	3,482
97	51.8	381.9	433.7	529.7	R 492.3	202.7	23.9	1,206.4	0.2	86.1	R 2,011.5	_	7.9	R 2.983.4	-376.4	1,042.2	R 3.649
98	48.0	414.3	462.3	590.7	R 435.9	158.7	11.5	1,075.2	0.1	100.1	R 1,781.6	_	_ 6.0	R 2,840.6	-400.9	1,057.0	R 3,496
99	35.4	373.9	409.2	549.4	450.5	200.1	31.7	1,221.7	0.1	87.6	1,991.7	_	R 7.3	2,957.7	-374.1	1,051.9	R 3,635
00	44.9	383.0	427.9	682.6	638.1	322.1	91.5	1,530.5	0.3	89.0	2,671.6	_	11.3	R 3,793.3	-399.4	1,110.5	4,504.
01	26.0	414.8	440.8	891.3	617.3	258.0	100.6	1,393.5	0.3	79.8	2,449.5	_	R 6.7	R 3,788.2	R -459.3	1,197.7	4,526
)2	_	364.8	364.8	718.3	592.5	217.7	53.0	1,388.0	(s)	65.5	2,316.8	_	R 6.5	R 3,406.6	R -417.1	1,240.0	4,229
03	_	394.9	394.9	768.7	705.6	268.8	36.5	1,643.8	0.8	124.3	2,779.8	_	R 7.7	R 3,951.4	R -447.3	1,275.6	4,779
)4	_	R 468.6	R 468.6	896.4	906.6	374.4	47.6	1,940.3	2.0	117.5	3,388.4	_	8.7 R 40.0	R 4,762.7	-469.6	1,379.5	R 5,672
05	_	482.2	482.2	1,100.5	1,334.8	554.0	99.1	2,307.1	4.7	R 136.1	R 4,435.8	_	R 12.6	R 6,033.5	R -517.8	1,464.1	R 6,979.
16	_	484.7	484.7	1,379.2	1,944.6	642.6	112.5	2,699.2	5.6	142.6	5,547.2	_	13.2	7,425.2	-654.7	1,560.8	8,331

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Utah

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	ollars per Million Btu		•		
4070			4.00		0.04	0.00	0.70		0.00	4.04
1970	0.76	0.91	1.28	2.62	2.31	2.06	0.72	0.99	6.69	1.61
1975	1.33	1.28	2.84	5.16	5.77	4.31	1.43	1.49	8.84	2.37
1980	3.02	2.51	6.89	- 0.07	8.68	8.08	3.66	2.69	16.92	4.65
1985	3.46	4.52	7.25	8.67	9.25	8.95	4.14	4.67	22.80	7.70
1990	3.02	4.85	7.20	5.98	9.19	8.48	4.75	4.97	20.90	8.44
1991	3.06	5.06	6.86	7.32 6.88	9.59	8.66	4.55	5.15	20.86	8.36
1992 1993	2.80 2.47	5.04 4.75	7.08 4.12	6.98	10.06 10.06	9.11	4.16 4.06	5.11 4.77	20.43 20.08	8.59 8.04
	2.47		4.12		9.93	7.04 7.18	3.94	4.77	20.06	
1994	2.20	4.64 4.45	6.38	5.95 6.15	10.07	8.72	3.86	4.52	20.26	8.36 8.30
1995 1996	2.21	4.45	8.30	6.91	11.58	10.45	3.66 4.43	4.52 4.42	20.34	8.24
1990	2.72	4.29	R 7.08	7.23	8.31	R 8.03	4.43	R 5.01	20.19	R 8.50
1998	2.72	5.32	R 5.86	6.25	7.10	R 6.56	_ 3.82	R 5.30	20.19	R 8.85
1999	3.48	5.09	6.09	7.37	8.20	7.59	R 3.92	5.12	18.39	8.51
2000	2.62	5.90	8.79	9.10	14.00	13.04	R 5.88	6.19	18.43	9.39
2001	2.85	7.69	8.16	9.00	14.45	13.63	5.62	8.04	19.70	11.14
2002	2.57	6.01	6.87	9.05	11.91	11.01	R 5.09	6.17	19.91	9.75
2002	2.52	6.89	9.03	9.93	14.24	13.37	6.11	7.12	20.22	10.84
2003	3.33	7.65	10.55	11.08	16.44	15.28	R 6.95	7.12	21.14	11.44
2004	3.56	9.21	15.82	15.20	19.04	18.90	9.20	9.72	22.03	13.19
2006	3.73	10.41	17.93	21.25	21.34	21.16	10.60	10.90	22.26	14.24
_					Expenditures in Mill	lion Nominal Dollars				
-		27.0			<u> </u>			40.4	22.5	25.0
1970	1.2	37.9	1.1	0.1	6.0	7.2	0.1	46.4	38.5	85.0
1975	1.2	72.8	5.9	0.1	12.1	18.1	0.3	92.4	75.2	167.6
1980	3.5	158.0	4.5	_	11.1	15.6	1.6	178.7	179.9	358.6
985	4.5 3.7	285.3	2.8	0.5	21.0	24.3	2.9	317.0	310.1	627.1
990	3.7	229.4	5.8	0.2	14.1	20.1	5.9	259.1	302.9	562.0
991		274.9	5.2	0.2	14.4	19.8	5.9	304.5	317.5	622.0
992	2.6	243.0	3.9	0.1	12.2	16.2	5.7	267.4	314.0	581.5
993 994	1.2 0.8	265.8 242.7	3.1 2.4	0.1 0.2	7.3 5.9	10.6 8.4	5.4 5.0	283.0 256.9	323.7 346.3	606.7 603.2
1994	0.8	242.7	2.4	0.2	5.9 7.6	10.4		256.9 247.9	346.3 349.9	597.8
1995 1996	0.6	232.1	3.6	0.1	10.5	14.3	4.9 5.8	247.9 263.5	349.9 381.4	597.8 644.9
1996	0.6	242.9	R 3.6	0.2	10.5	R_18.5	5.8 6.6	R 324.0	381.4	R 713.9
1997	0.8	316.6	R 2.4	0.2	3.8	R 6.3	5.1	R 328.9	389.9 393.9	R 722.7
1990	1.1	297.9	2.8	0.1	9.3	12.2	5.5	316.7	391.2	707.9
2000	0.4	344.9	4.1	0.2	29.8	34.0	8.8	388.1	409.6	R 797.7
2000	0.4	445.0	4.1	0.2	52.4	56.9	4.7	507.0	449.8	956.8
2001	1.4	379.6	3.3	0.2	26.7	30.1	4.7	R 415.4	471.3	886.7
2003	0.5	400.5	3.6	0.1	28.3	32.0	5.5	438.4	494.4	932.8
2004	R 1.7	491.5	5.2	0.1	33.8	39.1	6.4	R 538.7	528.3	R 1,067.0
2005	0.3	563.6	2.4	0.1	65.0	67.5	R 9.3	R 640.7	568.7	R 1,209.4
2006	0.3	661.4	3.0	0.1	62.5	65.7	9.7	737.0	625.2	1,362.2
	0.2	001.7	0.0	0.2	02.0	00.1	0.1	707.0	020.2	1,002.2

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Utah

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass e,g	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Dol	lars per Million Bt	tu				
970	0.29	0.63	1.06	0.71	1.20	2.75	0.27	0.84	0.72	0.71	5.32	1.81
975	0.74	1.60	2.49	2.35	2.30	4.52	1.55	2.22	1.43	1.94	7.15	3.29
980	1.07	5.12	6.42	5.82	4.36	9.80	3.69	5.14	3.66	4.16	13.22	7.53
985	1.28	4.57	6.03	8.67	8.60	9.09	3.94	6.55	4.14	4.17	20.09	11.61
990	1.23	3.95	5.81	5.98	8.71	9.09	2.51	6.08	^h 4.75	^h 3.72	17.34	^h 9.35
991	1.14	4.19	5.13	7.32	9.12	8.81	2.31	5.88	4.55	3.78	17.10	8.97
992	1.10	4.07	4.97	6.88	9.26	8.95	1.78	5.65	4.16	3.76	16.79	9.51
993	1.13	3.75	4.97	6.98	9.23	8.76	1.96	4.96	4.06	3.65	16.82	9.02
994	1.16	3.59	4.65	5.95	8.68	8.97	1.94	4.86	3.94	3.55	16.68	8.72
995	0.86	3.42	4.79	6.15	8.41	9.24	1.86	5.08	3.86	3.43	16.80	8.80
996	0.82	3.24	5.66	6.91	10.37	10.09	1.66	6.02	4.43	3.31	16.78	8.60
997	0.82	3.76	5.55	7.23	10.87	10.51	2.25	6.25	4.41	3.76	16.31	8.71
998	0.83	4.16	4.33	6.25	9.65	9.07	1.99	4.64	3.82	3.99	16.38	8.93
999	0.93	3.91	4.75	7.37	9.37	10.13	1.93	5.11	R 3.92	3.85	15.19	8.58
000	1.07	4.68	7.24	9.10	12.60	12.29	2.67	8.02	R 5.88	4.82	15.01	9.36
001	1.11	6.44	6.71	9.00	13.78	11.63	2.87	7.67	_ 5.62	6.42	16.06	10.70
002	1.12	4.89	5.87	9.05	10.69	11.03	_	6.55	R 5.09	4.68	16.18	9.52
003	1.16	5.59	7.30	9.93	12.45	12.98	_	8.02	_ 6.11	_ 5.68	16.37	_ 10.47
004	1.58	6.36	9.65	11.08	15.25	15.04	_	10.47	R 6.95	R 6.17	17.30	R 11.03
005	1.83	7.80	14.13	15.20	18.08	17.92	5.32	15.11	R 9.20	^R 8.17	17.78	12.44
006	1.92	9.08	16.60	21.25	21.12	20.44	5.00	17.51	7.61	9.61	18.01	13.41
					Ex	penditures in Milli	on Nominal Dollar	rs				
970	0.3	6.0	3.2	0.2	0.6	2.9	1.4	8.2	(s)	14.6	34.3	48.9
975	1.6	9.2	18.8	0.4	0.9	5.0	10.7	35.8	(s)	46.6	60.5	107.0
980	4.6	1.8	38.4	1.1	1.0	4.1	24.4	69.0	(s)	75.6	141.7	217.2
985	5.9	41.7	17.0	0.9	3.4	4.2	1.1	26.7	0.1	74.4	315.0	389.4
990	6.1	69.8	12.3	0.2	2.4	4.6	1.2	20.6	^h 0.6	^h 97.1	318.9	^h 416.0
991	6.6	86.8	11.3	0.4	2.4	3.8	0.3	18.2	0.6	112.2	325.0	437.2
992	4.6	72.9	11.2	(s)	2.0	3.4	0.2	16.9	0.6	95.1	335.0	430.1
993	2.6	91.7	9.3	0.1	1.2	0.9	0.7	12.2	0.7	107.2	339.7	446.9
994	2.4	101.8	11.1	0.1	0.9	1.0	0.2	13.2	0.7	118.1	360.9	479.0
995	1.3	97.7	10.7	(s)	1.1	1.0	0.1	13.0	0.7	112.7	370.4	483.1
996	1.6	99.8	12.4	0.1	1.7	1.1	0.1	15.4	0.8	117.5	384.6	502.2
997	2.1	122.0	13.1	0.1	3.4	1.1	0.2	18.0	1.1	143.2	405.4	548.6
998	2.0	134.7	13.2	0.2	0.9	1.0	(s)	15.3	0.8	152.8	415.5	568.3
999	2.2	125.4	16.4	0.1	1.9	1.1	0.1	19.7	0.9	148.1	418.4	566.5
000	1.3	153.9	15.4	0.2	4.7	1.4	0.3	22.0	1.4	178.7	447.8	626.5
001	1.4	209.6	27.2	0.4	8.8	1.4	0.3	38.1	0.8	250.0	498.7	748.7
002	4.6	174.2	19.1	0.2	4.2	1.3	_	24.8	0.8	204.4	513.2	717.6
003	1.5	184.4	22.4	0.3	4.4	1.6	_	28.6	1.0	215.5	504.1	719.6
004	R 7.2	210.3	27.5	0.5	5.5	1.9	_	35.4	1.1	R 254.0	551.5	R 805.5
005	1.8	283.5	28.3	1.0	10.9	2.2	0.1	42.5	1.4	R 329.2	571.2	900.3
006	1.5	327.2	42.2	0.7	10.9	2.6	(s)	56.5	1.6	386.8	599.2	986.0

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Utah

								Prima	ry Energy								
		Coal							Petroleun	1]	
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG ^b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year								Pric	ces in Nomina	al Dollars pe	r Million Btu						
970	0.43	0.29	0.40	0.32	0.57	0.66	0.71	1.20	5.08	2.75	0.60	0.43	0.77	1.73	0.46	3.75	0.57
975	1.38	0.74	1.26	0.73	1.79	2.18	2.35	2.30	7.48	4.52	1.78	1.40	2.08	1.73	1.38	5.39	1.61
980	1.97	1.07	1.77	2.08	3.65	5.49	5.82	4.36	14.36	9.80	3.71	5.19	4.64	1.49	2.76	10.22	3.48
985	1.93	1.28	1.77	3.01	4.85	6.43	6.74	8.60	17.61	9.09	3.94	5.88	6.28	լ 1.49	្គ 3.15	14.36	4.52
990	1.84	1.23	1.64	3.33	2.70	6.31	6.75	8.71	14.60	9.09	2.51		5.36	^h 1.75	h 2.96	11.15	h 4.20
991	1.99	1.14	1.76	3.44	3.25	5.50	6.23	9.12	16.80	8.81	2.31	16.33	4.55	1.74	3.10	11.28	4.26
992 993	2.00	1.10	1.74	3.62	2.96	5.41 5.44	5.65	9.26	18.32	8.95 8.76	1.78	24.75	4.99	1.75 1.74	3.17	10.79	4.40
	1.95	1.13	1.63	3.39	2.91 2.81		5.76	9.23	18.96		1.96	19.10 24.75	5.06		3.07 2.70	11.07	4.31
994 995	1.90 1.97	1.16 0.86	1.59 1.48	2.56 2.20	3.17	5.32 5.47	5.14 5.37	7.37 7.30	19.11 19.41	8.97 9.24	1.94 1.86	23.89	4.88 5.17	1.62 1.62	2.70	11.22 10.91	4.10 3.99
996	1.94	0.82	1.60	2.20	3.50	6.35	6.36	9.05	20.08	10.09	1.66	22.95	6.21	1.63	3.14	10.84	4.53
997	1.89	0.82	1.49	2.45	3.52	6.11	6.13	9.02	17.98	10.53	2.25	24.62	5.56	1.63	2.82	10.22	4.13
998	1.80	0.83	1.28	2.87	3.60	4.70	4.85	7.79	19.07	9.07	1.99	20.11	4.77	1.22	2.65	10.12	3.82
999	1.74	0.93	1.37	2.78	3.11	4.88	5.80	8.77	16.75	10.13	1.93	20.54	4.78	1.22	2.86	9.84	4.18
000	1.66	1.07	1.37	3.74	3.11	7.08	8.06	14.31	17.99	12.29	2.67	21.33	6.52	1.22	3.40	9.82	4.52
001	1.73	1.11	1.32	5.03	3.40	6.84	7.04	13.25	19.00	11.63	_	8.88	7.08	1.22	3.98	10.35	5.19
002	_	1.12	1.12	3.68	3.63	6.16	6.51	10.77	21.74	11.03	2.59	8.32	7.25	1.65	4.34	11.24	6.24
003	_	1.16	1.16	4.74	4.04	7.67	8.26	13.31	26.51	12.98	3.44	8.92	6.72	1.65	5.01	11.11	6.54
004	_	1.58	1.58	5.56	4.56	9.55	10.37	15.35	_ 29.35	15.04	3.43	10.71	8.60	1.65	5.28	11.76	_ 6.80
2005	_	1.83	1.83	6.95	4.85	14.76	14.46	18.66	R 38.40	17.92	5.32	13.66	R 12.51	1.65	R 7.25	12.43	R 8.39
2006		1.92	1.92	7.58	5.21	17.44	18.36	21.58	46.09	20.44	5.00	16.46	15.43	1.65	10.07	12.34	10.65
								Ex	penditures in	Million Non	ninal Dollars						
970	22.7	3.6	26.4	16.5	6.0	6.0	0.8	0.1	2.9	3.8	6.0	0.3	25.9	0.4	69.2	19.2	88.4
975	71.7	9.5	81.2	29.9	14.5	40.9	1.5	2.3	3.3	6.3	30.5	1.4	100.9	0.7	212.7	51.2	263.9
980	77.9	12.0	89.9	86.0	35.8	70.9	2.2	11.5	9.2	8.5	49.1	5.4	192.6	0.4	368.8	147.7	516.5
985 990	64.8 60.8	13.5	78.3 80.1	111.8 115.8	50.8 24.7	37.0 55.8	0.1 0.2	17.6	10.3 9.6	10.5 9.5	(s)	7.0	133.3 115.0	0.5 ^h 0.1	323.9 ^h 311.0	205.7	529.6 h 520.3
990	63.5	19.3 13.4	77.0	141.9	61.9	48.9	0.2	15.2 6.1	9.0	9.5	(s) (s)	1.7	138.4	0.1	357.5	209.3 215.4	572.9
992	59.8	13.4	77.0	141.9	32.1	50.7	(s)	7.8	11.0	9.7	(S)	2.8	114.1	0.1	333.5	218.8	552.3
993	52.6	19.3	71.8	140.5	33.4	50.7	0.1	15.9	11.6	11.4	0.7	2.3	126.2	0.1	338.7	223.7	562.4
994	51.2	22.2	73.4	91.2	33.9	46.7	0.1	13.9	12.2	14.8	1.1	3.1	125.7	0.1	290.4	237.3	527.7
995	52.2	18.1	70.3	88.8	45.8	44.0	0.1	32.7	12.2	15.5	0.6	2.9	153.8	0.1	313.0	247.2	560.2
996	54.4	9.8	64.1	78.4	54.8	50.3	0.1	74.7	12.2	17.4	(s)	3.6	213.2	0.2	355.9	270.5	626.4
997	51.8	13.7	65.5	99.6	46.6	64.1	0.1	5.1	11.6	18.3	(s)	3.5	149.2	0.2	314.5	246.9	561.4
998	48.0	24.8	72.8	123.5	58.6	59.9	0.1	6.7	12.8	11.7	(s)	2.7	152.6	0.1	349.0	247.7	596.7
999	35.4	16.0	51.4	104.4	49.2	50.6	0.2	18.9	11.4	12.4	(s)	2.5	145.2	0.1	301.0	242.2	543.3
000	44.9	29.1	74.0	136.7	47.4	71.3	0.2	54.5	12.0	15.4	(s)	2.3	203.1	0.1	413.9	252.8	666.7
001	26.0	32.1	58.2	159.8	32.5	71.7	0.3	35.7	11.7	30.3	_	9.3	191.4	0.1	409.4	248.8	658.3
002	_	15.3	15.3	92.5	14.9	65.2	0.2	19.3	13.2	29.7	(s)	9.1	151.6	0.1	259.5	254.9	514.4
2003	_	16.4	16.4	112.8	67.9	107.3	0.2	2.2	14.9	37.2	0.8	9.9	240.5	0.1	369.9	275.6	645.5
004	_	44.3	44.3	140.3	50.7	116.5	0.2	4.8	16.7	46.3	2.0	12.9	250.0	0.1	434.8	298.1	732.9
2005	_	60.4	60.4	163.3	R 47.7	279.6	0.3	19.5	R 21.7	54.8	4.6	15.7	R 443.8	0.1	R 667.6	322.2	R 989.9
2006	_	30.2	30.2	200.4	38.4	374.1	0.3	33.6	25.4	65.3	5.6	18.9	561.4	0.1	792.1	334.3	1,126.5

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

Wood and waste. Prior to 2001, includes non-biomass waste.

There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Utah

						Primary Energ	ıy						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year		1		1		Prices in N	Nominal Dollars p	er Million Btu			1	1	
970	0.29	_	2.17	1.32	0.76	1.20	5.08	2.75	0.26	2.28	2.28	_	2.28
975	0.74	_	3.45	2.97	2.12	2.30	7.48	4.52	1.84	3.97	3.97	_	3.97
980	_	_	9.02	7.02	6.59	4.36	14.36	9.80	_	8.82	8.82	_	8.82
985	_	_	9.99	6.82	6.25	10.32	17.61	9.09	_	8.29	8.29	_	8.29
990	_	6.30	9.32	8.76	5.75	11.06	14.60	9.09	2.92	8.39	8.39	_	8.39
991	_	5.14	8.71	8.30	5.13	12.52	16.80	8.81	_	7.98	7.98	_	7.98
992	_	5.02	8.54	8.20	4.96	12.64	18.32	8.95	_	8.07	8.07	_	8.0
993	_	4.87	8.24	8.07	4.91	12.76	18.96	8.76	_	7.96	7.96	_	7.96
994	_	4.58	7.96	7.89	4.56	11.87	19.11	8.97	_	8.03	8.03	_	8.03
995	_	4.45	8.36	8.22	4.84	11.71	19.41	9.24	_	8.30	8.29	_	8.29
996	_	4.30	9.29	9.20	6.07	12.96	20.08	10.09	_	9.19	9.18	_	9.18
997	_	5.15	9.39	9.22	5.70	12.59	17.98	10.51	_	9.38	9.37	_	9.3
998	_	5.18	8.11	8.16	4.39	11.67	19.07	9.07	_	8.08	8.07		8.0
99	_	5.04	8.81	8.93	4.74	13.39	16.75	10.13	_	8.82	8.80	10.37	8.8
00	_	5.44	10.87	11.17	7.38	16.45	17.99	12.29	_	11.09	11.06	10.15	11.0
01	_	6.87	11.01	10.26	6.61	17.99	19.00	11.63	_	10.40	10.40	10.86	10.4
02	_	5.96	10.72	9.65	5.99	15.89	21.74	11.03	_	9.89	9.88	10.94	9.8
003	_	6.66	12.42	11.27	7.01	18.21	26.51	12.98	_	11.57	11.56	17.60	11.50
004 005	_	7.35	15.13	13.58	9.25	19.79 22.22	29.35 R 38.40	15.04 17.92	_	13.70	13.68	19.27	13.68
006		8.63 9.97	18.56 22.31	17.46 19.97	13.21 14.99	24.15	46.09	20.44	_	17.03 19.47	17.02 19.46	21.09 21.07	17.03 19.46
_		0.07	22.01	10.07	11.00		ures in Million No			10.17	10.10	21.07	10.10
-						· ·							
970	(s)	_	1.9	22.1	7.6	(s)	5.0	170.9	(s)	207.5	207.5	_	207.5
975	(s)	_	2.8	71.7	22.4	0.1	7.2	346.0	0.8	451.0	451.0	_	451.0
080	_	_	6.3	203.5	96.4	0.2	16.9	787.0	_	1,110.3	1,110.3	_	1,110.3
85	_	-	4.7	163.7	133.0	2.8	18.8	760.8	_	1,083.9	1,084.2	_	1,084.2
90		(s)	5.0	258.0	171.0	2.0	17.6	784.7	0.9	1,239.1	1,239.1	_	1,239.1
991 992	_	(s) 0.8	5.2 5.7	238.1 245.0	170.3 156.3	2.0 1.8	18.1 20.1	791.6 829.1	_	1,225.2 1,258.1	1,225.2 1,259.1	_	1,225.2 1,259.1
993	_	1.0	4.7	249.4	152.6	2.0	21.2	854.6	_	1,284.4	1,285.4	_	1,239.
993		1.0	3.5	256.8	135.2	2.4	22.3	895.9		1,316.2	1,317.2		1,317.2
994 995	_	1.4	3.5 2.7	314.5	154.3	1.4	22.3	984.1	_	1,316.2	1,480.6	_	1,480.6
995 996	_	1.7	2.7	368.7	216.6	1.4	22.4	1,095.6	_	1,706.9	1,708.6	_	1,708.6
997	_	1.5	2.9	409.4	202.7	0.7	21.1	1,187.0	_	1,823.8	1,825.3	_	1,825.3
998	_	3.4	2.1	358.7	158.7	0.1	23.5	1,062.5	_	1,605.6	1,609.0	_	1,609.0
999	_	4.7	3.3	379.0	200.1	1.7	20.8	1,208.1	_	1,813.0	1,817.7	(s)	1,817.7
000	_	4.8	4.6	543.3	322.1	2.5	22.0	1,513.7	_	2,408.4	2,413.2	0.3	2,413.5
001	_	3.4	4.2	510.0	258.0	3.7	21.3	1,361.8	_	2,159.1	2,162.5	0.4	2,162.9
002	_	3.1	3.7	501.8	217.7	2.7	24.1	1,357.0	_	2,107.1	2,110.1	0.6	2,110.7
003	_	4.2	3.8	569.7	268.8	1.6	27.2	1,605.0	_	2,476.1	2,480.3	1.5	2,481.8
004	_	5.2	6.0	754.1	374.4	3.5	30.5	1,892.1	_	3,060.5	3,065.7	1.7	3,067.4
005	_	1.7	10.0	1,019.0	554.0	3.8	R 39.7	2,250.0	_	R 3,876.5	R 3,878.2	2.0	R 3,880.2
		2.2	12.4	1,514.1	642.6	5.6	46.4	2,631.4	_	4,852.4	4,854.6	2.1	4,856.7

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Utah

Year 1970 1975 1980 1985 1990 1991 1992 1993	0.23 0.48 1.14 1.37 1.17 1.19	0.31 0.61 2.00 4.12 5.04	Residual Fuel Oil 0.26 1.54 3.69	Distillate Fuel Oil	Petroleum Coke Prices in Nominal Do	Total ollars per Million Bto	Nuclear Fuel	Biomass ^b	Electricity Imports ^C	Total Energy ^d
1970 1975 1980 1985 1990 1991	0.48 1.14 1.37 1.17 1.19 1.21	0.61 2.00 4.12	1.54 3.69			ollars per Million Btu	ı			
1975 1980 1985 1990 1991 1992	0.48 1.14 1.37 1.17 1.19 1.21	0.61 2.00 4.12	1.54 3.69		_					
1975 1980 1985 1990 1991 1992	0.48 1.14 1.37 1.17 1.19 1.21	0.61 2.00 4.12	1.54 3.69		_	0.00				0.05
1980 1985 1990 1991 1992	1.14 1.37 1.17 1.19 1.21	2.00 4.12	3.69	2.31		0.26	_	_	_	0.25
985 990 991 992	1.37 1.17 1.19 1.21	4.12			_	1.59	_	_	_	0.51
990 991 992	1.17 1.19 1.21		3.71	6.23 5.67	_	5.00 5.02	_	_	_	1.20 1.39
991 992	1.19 1.21	5.04	3.71	5.42	_	5.02	_	_	_	1.19
992	1.21	1.62	_	4.90		4.90	_	_	_	1.19
	1.21	1.75	_	4.84	_ _	4.84	_	_	_	1.22
	1.19	2.18	_	5.39	_	5.39	_	_	_	1.22
994	1.14	2.32	_	4.67	_	4.67				1.17
995	1.09	2.15	_	5.05	_	5.05	_	_	_	1.13
996	1.07	1.79	_	5.79	_	5.79	_	_	_	1.09
997	1.11	2.03	_	5.84	_	5.84	_	_	6.71	1.13
998	1.15	2.02	_	4.40	_	4.40	_	_	7.87	1.17
999	1.03	2.54	_	5.14	_	5.14	_	0.67	7.07 —	1.06
000	1.01	3.84	_	6.79	_	6.79	_	0.67	_	1.11
001	1.12	4.64	_	6.34	_	6.34	_	R 1.36	_	1.29
002	0.97	4.45	_	5.56	_	5.56	_	R 1.64	8.94	1.13
003	1.04	4.60	_	7.22	_	7.22	_	R 1.58	13.21	1.18
004	1.13	5.22	_	9.24	_	9.24	_	R 1.46	13.84	1.24
005	1.13	6.92	_	12.91	_	12.91	_	R 2.28	16.53	1.34
006	1.24	6.19	_	15.25	_	15.25	_	2.30	17.32	1.64
					Expenditures in Mil	llion Nominal Dollars	 S			
970	2.5	1.0	2.8	(s)	_	2.9	_	_	_	6.4
975	22.8	1.8	1.5	0.1	_	1.6	_	_	_	26.2
980	127.6	9.8	1.4	2.4	_	3.8	_	_	_	141.2
985 990	204.6 364.1	1.0 4.7	0.6	1.8 2.6	_	2.4 2.6	_	_	_	208.0 371.4
990	350.6	8.8	_	2.3	_	2.3	_	_	_	361.8
991	382.0	12.2		2.3 1.7	_	1.7	_	_		395.9
992 993	385.8	14.4	_	2.0	_	2.0	_	_	_	402.1
993 994	377.5	21.4	_	1.6	_	1.6	_	_	_	400.5
995	341.4	19.6	_	1.9	_	1.9	_	_	_	362.9
996	340.4	7.5	_	2.0	_	2.0	_	_	_	349.8
997	365.3	8.5	_	2.0	_	2.0	_	_	0.7	376.4
998	386.7	12.5	_	1.7	_	1.7	_	_	(s)	400.9
999	354.5	17.0	_	1.7	_	1.7	_	0.9	(5)	374.1
000	352.2	42.2	_	4.0	_	4.0	_	0.9	_	399.4
000	380.8	73.5	_	4.0	_	4.0	_	R 1.0	_	R 459.3
002	343.4	69.0	_	3.1	_	3.1	_	R 1.3	0.3	R 417.1
002	376.5	66.8	_	2.6	_	2.6	_	R 1.1	0.3	R 447.3
004	415.4	49.2	_	3.2	_	3.2	_	_ 1.1	0.7	469.6
005	419.7	88.4	_	5.6	_	5.6	_	R 1.8	2.4	R 517.8
006	452.7	188.1	_	11.2	_	11.2	_	1.7	0.9	654.7

 ^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.
 ^b Wood and waste. Prior to 2001, includes non-biomass waste.
 ^c Electricity imported from Canada and Mexico.
 ^d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Vermont

							Prima	ry Energy									
		Coal						Petroleum							Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Power Sector f,g	Retail Electricity	Total Energy ^{f,l}
'ear	·					·		Prices in N	lominal Dolla	rs per Million	n Btu	•					
70	_	0.72	0.72	1.41	1.37	0.75	2.15	3.09	0.66	1.64	1.97	_	0.98	1.90	0.79	6.05	2.37
75	_	2.35	2.35	1.87	2.77	2.22	4.12	4.69	1.92	3.82	3.64	0.31	1.24	2.39	0.38	10.33	4.33
80	_	1.96	1.96	5.62	7.01	6.55	7.56	10.12	4.05	9.09	8.42	0.58	2.11	5.55	0.81	14.33	8.98
85	_	2.57	2.57	5.59	8.04	6.10	11.82	9.53	4.54	8.08	8.80	0.64	1.52	5.88	0.98	20.81	10.11
90	_	2.99	2.99	4.65	8.00	6.60	13.23	9.66	3.32	9.32	9.11	0.57	ⁱ 2.51	ⁱ 6.08	1.69	24.25	ⁱ 11.24
91	_	2.74	2.74	4.51	7.56	5.07	14.46	9.48	2.51	4.85	8.64	0.56	2.23	5.66	1.52	25.29	10.87
92	_	2.66	2.66	5.03	7.01	4.72	11.89	9.39	2.53	5.08	8.27	0.53	2.24	5.67	1.74	25.89	10.65
93	_	2.71	2.71	4.99	6.96	5.16	11.76	9.09	2.62	7.31	8.12	0.54	2.28	5.69	1.98	26.49	10.67
94	_	2.59	2.59	5.40	6.93	4.76	12.49	9.21	2.64	6.32	8.27	0.49	2.26	5.41	1.77	26.74	10.88
95	_	2.56	2.56	5.22	6.90	4.62	12.50	9.79	2.90	6.06	8.55	0.48	2.37	5.70	2.08	27.73	11.2
96	_	2.59	2.59	5.07	7.85	5.61	13.99	10.12	3.25	6.23	9.18	0.47	_ 2.35	6.13	1.97	28.56	11.78
97	_	2.59	2.59	4.88	7.63	5.30	13.99	10.34	3.21	5.26	8.96	0.43	R 2.19	5.83	1.97	28.99	11.43
98	_	2.55	2.55	4.81	6.58	4.30	12.44	8.95	2.48	5.70	8.00	0.45	2.16	5.75	2.50	28.80	11.1
99	_	2.32	2.32	5.08	6.80	4.09	12.39	9.91	2.84	7.25	8.61	0.44	2.27	6.09	3.56	30.13	11.7
00	_	2.29	2.29	5.39	9.51	7.44	15.00	12.79	4.73	9.39	11.41	0.44	2.46	8.03	4.23	30.10	R 13.8
)1	_	2.34	2.34	7.58	9.46	6.53	15.94	12.04	4.50	8.36	11.14	0.40	R 2.69	8.26	4.14	31.83	R 14.1
)2	_	2.68	2.68	7.47	9.01	6.16	14.23	10.98	4.41	9.55	10.45	0.47	R 2.79	R 7.00	R 2.03	31.86	13.7
03	_	2.59	2.59	7.81	10.21	6.75	16.06	12.62	5.29	10.52	11.77	0.44	2.09	7.64	2.05	32.18	14 6
04	_	R 2.71	R 2.71	8.64	11.79	9.02	18.43	14.69	5.18	9.63	13.30	0.44	2.30	9 24	2.33	32.31	R 15.8
05	_	R 3.34	R 3.34	9.93	15.79	12.74	20.77	17.76	7.86	R 15.00	R 16.90	0.43	R 3.92	R 11.41	R 2.93	32.08	R 18.69
06	_	3.70	3.70	11.55	18.65	14.92	23.43	20.49	9.29	18.66	19.74	0.45	3.92	12.30	2.88	33.32	21.1
								Expendit	ures in Millio	n Nominal Do	ollars						
70	_	1.5	1.5	3.8	45.7	0.5	4.4	82.5	3.7	8.8	145.6	_	1.6	152.8	-2.5	53.9	204.2
75	_	1.7	1.7	7.5	75.0	2.2	12.8	140.2	9.6	11.0	250.8	12.0	2.2	275.2	-15.5	105.6	365.
30	_	1.1	1.1	22.2	167.3	5.6	18.5	288.9	12.0	26.5	518.8	18.7	8.6	573.8	-27.8	193.1	739.
85	_	5.1	5.1	27.7	214.7	6.7	33.7	291.0	3.5	51.4	600.9	20.4	9.6	673.9	-36.0	285.1	923
90	_	0.6	0.6	31.0	212.8	6.6	67.2	339.8	5.0	22.5	653.8	21.9	ⁱ 7.5	¹ 766.5	-78.3	390.3	i 1,078.
91	_	0.8	0.8	31.5	209.7	4.6	85.4	337.3	4.2	26.7	667.8	24.3	8.4	R 782.6	-79.4	405.9	1,109
92	_	1.3	1.3	_ 38.1	225.9	3.0	82.4	339.2	4.4	20.2	675.1	20.8	9.0	806.0	-88.2	436.5	_ 1,154.
93	_	0.4	0.4	R 36.0	224.6	3.5	69.6	338.8	7.8	16.3	660.5	19.2		798.8	-97.5	453.4	R 1,154.
94	_	0.3	0.3	R 39.2	216.4	3.7	75.5	344.7	4.7	20.2	665.2	22.0		815.6	R -106.4	462.3	1,171.
95	_	0.2	0.2	R 37.8	215.6	3.3	75.7	368.0	3.9	20.0	686.5	19.5	15.7	852.8	-123.7	482.9	1,212.
96	_	0.1	0.1	37.8	262.1	3.2	92.7	387.0	5.8	23.2	774.0	18.6	15.9	929.0	-111.7	510.5	1,327.
97	_	7.0	7.0	40.5	237.6	3.2	77.9	409.8	6.5	38.5	773.6	19.2	14.9	949.0	-123.7	525.4	1,350.
98	_	0.1	0.1	37.6	199.9	3.0	79.9	350.4	4.3	25.3	662.8	15.9	12.9	834.8	-132.9	527.1	1,229.
99	_	4.7	4.7	41.2	215.4	3.3	72.5	397.4	3.9	26.6	719.0	18.8	14.2	1,030.2	-263.5	568.3	1.335.
00	_	0.1	0.1	56.8	292.2	6.1	95.7	559.5	9.2	39.9	1,002.5	20.9	16.3	1.341.7	-287.4	579.1	R 1.633.
	_	0.1	0.1	R 59.8	295.9	4.5	139.7	503.3	6.8	40.6	990.7	17.5	R 16.2	R 1.293.9	R -241.5	606.7	R 1,659.
UΙ	_	0.1	0.1	62.6	255.5	2.3	120.9	466.7	7.0	27.1	879.3	19.6	R 27.1	R 1,062.9	R -118.4	611.9	R 1,556.
		0.1	0.1	R 65.8	312.4	2.6	108.8	545.5	9.7	32.7	1,011.8	20.3	22.3	R 1,207.7	-128.5	587.7	R 1,666.
02	_					-											,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
01 02 03 04	_		0.1	R 75.1	402.5	15.8	132.5	644.1	9.7	61.1	1.265.6	17.7	19.1	1.469.8	-126.1	624.3	1,968.
02	_	0.1 0.1	0.1 0.1	R 75.1 R 83.3	402.5 477.7	15.8 30.5	132.5 167.9	644.1 779.0	9.7 14.8	61.1 R 61.1	1,265.6 R 1,531.1	17.7 R 18.2	19.1 R 29.9	1,469.8 R 1,784.4	-126.1 R -162.0	624.3 644.0	1,968. R 2,266.

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Vermont

Year	Coal			F						
Year	Coal			Petrol	eum					
Year		Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
					Prices in Nominal Do	llars per Million Btu				
4070	4.07	4.07		4.00	2		0.50		0.00	
1970	1.37	1.97	1.51	1.63	2.55	1.57	0.56	1.55	6.68	2.20
1975	2.62	2.62	2.87	3.16	4.72	3.07	1.11	2.96	11.47	4.41
1980	4.42	6.30	7.32	8.15	9.28	7.56	2.85	7.02	15.76	9.20
1985	4.91	6.33	8.08	8.24	11.79	8.51	3.22	8.04	21.20	10.53
1990	4.73	5.89	8.02	6.50	13.76	9.18	2.83	8.51	27.16	12.62
1991	4.59	6.31	7.71 6.98	5.83 4.92	15.17 12.37	9.23	2.71 2.48	8.58	27.92 28.02	12.65
1992 1993	4.46 4.48	6.73 6.20	6.84	4.92 4.92	12.37	8.18 7.86	2.40	7.73 7.37	28.84	11.95 12.02
	4.46		6.63			7.00 8.15	2.42		20.04	
1994	4.53	6.97	6.46	5.36 4.66	13.58 13.75	8.06	2.30	7.70 7.61	30.83	12.58 12.94
1995 1996	4.53 4.71	6.85 6.30	7.34	4.60 5.60	15.21	9.20	2.64	8.52	30.63 32.22	13.80
1990	4.66	6.33	7.47	5.70	14.59	8.99	R 2.63	8.41	33.56	14.16
1998	4.62	6.46	6.61	4.68	13.18	8.19	_ 2.27	7.76	34.04	13.88
1999	4.57	7.10	6.47	7.74	12.81	8.28	R 2.33	7.76	35.66	14.54
2000	4.63	8.03	9.50	10.24	15.96	11.03	R 3.50	10.38	36.04	16.01
2000	4.57	9.95	9.55	9.63	16.86	11.80	R 3.34	11.32	37.13	R 16.92
2001	4.65	10.35	8.87	9.66	14.88	10.88	R 3.03	10.55	37.45	16.72
2002	4.52	9.99	9.93	9.30	16.64	11.64	3.64	11.15	37.57	16.98
2003	5.43	10.99	11.50	11.24	19.13	13.30	R 4.14	12.75	37.93	17.96
2004	5.94	12.15	15.19	14.93	21.58	16.97	5.48	R 15.96	37.99	R 20.96
2006	6.20	14.17	18.40	18.00	24.79	20.21	6.31	18.98	39.25	23.72
					Expenditures in Mill	ion Nominal Dollars				
					•					
1970	0.5	2.1	34.0	4.0	3.4	41.4	0.5	44.5	27.7	72.2
1975	0.3	3.0	51.9	4.2	9.7	65.8	1.1	70.1	55.8	126.0
1980	0.2	8.1	92.5	10.6	12.1	115.3	4.9 4.0	128.5	95.8	224.3
1985 1990	1.2 0.2	9.1	116.7 107.1	24.0 7.1	25.5 55.3	166.3 169.6		180.6 185.6	111.2 167.6	291.9 353.2
1990	0.2	12.4 13.7	107.1	8.2	65.1	179.2	3.4 3.4	196.5	169.9	366.4
1991	0.1	16.9	103.6	5.8	63.8	173.3	3.3	193.5	184.2	377.8
1992	0.1		100.8	5.6 6.6	53.0	160.4		179.5		377.6 373.4
1993	0.1	15.7 16.9	93.2	5.6	60.6	159.3	3.3 3.1	179.5	194.0 200.0	379.4
1994	(s)	15.7	87.3	4.8	60.9	153.0	3.0	179.4	207.5	379.3
1995	(s)	16.1	101.2	6.5	75.7	183.4	3.6	203.1	220.6	423.7
1990	(s)	16.9	100.5	7.7	64.8	173.0	2.6	192.5	228.1	R 420.6
1998	(s)	16.1	77.3	8.7	66.1	152.0	2.0	170.1	226.6	396.7
1999	(s)	18.4	77.5 75.9	11.5	62.8	150.2	2.2	170.1	243.2	414.0
2000	(s)	23.1	135.6	18.9	75.7	230.2	3.5	256.8	250.5	507.3
2001	(s)	R 27.0	123.4	17.5	109.9	250.2	2.6	R 280.5	254.6	R 535.1
2002	(s)	28.7	109.2	10.2	97.0	216.4	2.4	R 247.5	261.5	509.1
2003	(s)	31.3	133.1	14.6	88.5	236.2	3.1	R 270.5	257.9	528.4
2004	(s)	34.3	180.6	25.5	108.1	314.2	3.6	R 352.0	273.0	625.1
2005	(s)	R 37.6	199.7	32.3	130.7	362.6	R 5.2	R 405.4	283.7	R 689.1
2006	(s)	40.7	227.2	36.2	144.6	408.1	5.4	454.2	286.9	741.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Vermont

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^f
Year				,	Pri	ces in Nominal Dol	lars per Million Bt	u				
970	0.87	1.43	1.11	0.92	1.37	3.09	0.79	1.04	0.56	1.06	6.78	2.17
75	2.60	2.10	2.46	2.65	2.92	4.69	1.91	2.35	1.11	2.33	11.34	4.49
80	1.65	6.22	6.48	6.39	5.59	10.12	4.09	5.93	2.85	5.82	15.56	8.90
85	2.39	5.76	7.16	8.24	11.92	9.53	4.54	7.65	3.22	6.53	24.02	12.1
90	2.62	5.14	6.85	6.50	11.23	9.66	3.33	7.03	^h 2.83	^h 6.40	25.21	h 13.8
91	2.59	5.31	6.13	5.83	12.54	9.48	2.51	6.49	2.71	6.11	26.50	13.7
92	2.56	5.69	5.51	4.92	10.46	9.39	2.54	5.94	2.48	5.79	27.40	13.3
193	2.32	5.26	5.42	4.92	10.52	9.09	2.62	5.56	2.42	5.38	27.62	13.6
94	2.23	5.62	5.40	5.36	10.32	9.21	2.64	5.79	2.35	5.63	27.95	13.9
95	2.26	5.46	5.22	4.66	10.59	9.79	2.90	5.83	2.30	5.60	29.04	15.0
96	2.30	5.16	5.97	5.60	11.73	10.12	3.25	6.62	_ 2.64	6.07	29.96	15.3
97	2.53	5.12	5.72	5.70	11.55	10.34	3.21	6.17	R 2.63	5.77	30.16	14.9
98	2.30	5.02	4.71	4.68	10.31	8.95	2.48	5.21	_ 2.27	5.10	29.49	14.3
199	2.31	5.62	5.00	7.74	10.34	9.91	2.84	5.62	R 2.33	5.55	31.47	16.1
00	2.00	6.41	7.81	10.24	13.24	12.79	4.73	8.21	R 3.50	7.68	31.20	_ 16.8
01	2.06	7.86	7.47	9.63	13.69	12.04	4.50	8.24	R 3.34	8.06	33.54	R 18.0
02	2.41	8.17	7.18	9.66	12.07	10.98	4.41	7.73	R 3.03	7.76	33.07	18.1
03	2.30	7.95	8.34	9.30	14.24	12.62	5.29	8.73	3.64	8.44	33.09	17.8
04	2.41	8.67	10.23	11.24	15.86	14.69	5.18	10.39	R 4.14	9.87	33.46	18.8
005	3.12	9.65	14.28	14.93	17.91	17.76	7.86	14.04	5.48	12.74	33.22	21.1
006	3.48	11.12	17.08	18.00	19.98	20.49	9.29	16.62	6.31	15.04	34.21	23.2
					Ex	xpenditures in Milli	on Nominal Dollar	's				
70	0.3	0.8	5.1	0.1	0.3	0.4	2.1	8.1	(s)	9.1	14.1	23.2
75	0.6	1.6	9.1	0.2	1.1	0.7	4.5	15.6	(s)	17.8	27.4	45.3
80	0.3	5.1	23.4	1.6	1.3	1.7	6.1	34.1	0.1	39.6	49.0	88.0
85	2.1	9.0	24.7	1.7	4.6	2.0	0.7	33.6	_ 0.1	_ 44.8	78.6	123.
90	0.4	10.3	26.7	0.5	8.0	2.1	2.5	39.7	h 0.4	h 50.8	131.3	h 182.
91	0.3	10.8	28.9	0.5	9.5	1.4	2.1	42.4	0.4	53.8	138.4	R 192.
92	0.3	13.1	30.4	0.4	9.5	1.7	1.7	43.7	0.4	57.5	147.1	204.
93	0.3	12.5	25.1	0.9	8.1	0.3	2.8	37.3	0.5	50.5 R 52.9	152.1	202.0
994	0.2	14.9	26.9	0.6	8.1	0.3	1.4	37.4	0.4		154.7	207.
95	0.1	14.5	21.0	0.4	8.3	0.3	1.3	31.3	0.4	46.4	163.2	209.
96	0.1	14.8	27.7	0.4	10.3	0.4	1.5	40.2	0.5	55.6	173.4	229.0
97	0.1	15.8	28.3	0.7	9.1	0.4	2.2	40.6	0.4	57.0	181.1	238.
98	0.1	15.1	25.7	0.8	9.1	0.3	1.7	37.7	0.3	53.2	188.9	242.
99	0.1	13.1	27.5	1.5	9.0	0.3	1.3	39.6	0.4	53.2	208.4	261.7
00	(s)	16.8	47.3	1.3	11.1	0.4	3.0	63.2	0.6	80.7	208.2	288.9
001	0.1	R 19.4	43.9	1.9	15.8	0.4	2.6	64.6	0.5	R 84.6	225.2	R 309.
002	0.1	20.3	36.2	0.9	13.9	0.4	3.3	54.7	0.4	75.4	224.6	300.
003	0.1	R 22.0	45.8	1.1	13.4	0.4	5.0	65.7	0.5	88.4 R 400.2	212.4	300.7
004	0.1	23.7	61.8	2.1	15.8	0.5	4.8	85.0	0.6	R 109.3	225.8	335.1
005	0.1	25.3	71.4	2.6	19.1	0.6	7.1	100.9	0.8	127.0	232.4	R 359.4
06	0.1	26.4	80.8	2.6	20.6	0.7	7.6	112.3	0.8	139.7	236.6	376.

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Vermont

								Prima	ry Energy								
		Coal							Petroleun	1							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,ç}
'ear			'					Pric	es in Nomina	l Dollars pe	r Million Btu					'	
70	_	0.87	0.87	0.85	0.68	0.84	0.92	1.37	5.08	3.09	0.53	4.14	0.97	1.42	0.99	4.52	1.69
75	_	2.60	2.60	1.44	1.91	2.38	2.65	2.92	7.48	4.69	1.93	4.95	2.63	1.42	2.33	7.61	3.59
80	_	1.65	1.65	4.94	3.66	5.84	6.39	5.59	14.36	10.12	4.01	12.01	5.96	1.50	4.94	11.37	6.89
85	_	2.39	2.39	4.91	5.20	6.58	7.13	11.92	17.61	9.53	4.54	13.38	6.96	1.50	5.54	18.40	9.56
90	_	2.62	2.62	3.57	3.34	6.21	6.56	11.23	14.60	9.66	3.33	14.39	7.14	^h 1.44	^h 5.83	19.39	^h _10.83
91	_	2.59	2.59	3.03	3.05	5.94	5.68	12.54	16.80	9.48	2.51	_	5.37	1.32	4.58	20.56	R 9.15
92	_	2.56	2.56	3.29	2.79	5.53	4.92	10.46	18.32	9.39	2.54	_	5.24	1.32	4.45	21.39	9.49
93	_	_	_	3.58	3.30	5.25	4.71	10.52	18.96	9.09	2.62	_	5.46	1.31	4.57	21.98	10.36
94	_	_	_	3.48	3.65	5.38	4.89	8.41	19.11	9.21	2.64	_	5.23	1.35	4.31	21.97	10.22
95	_	_	_	3.40	3.79	5.29	4.51	7.50	19.41	9.79	2.90	_	5.35	1.39	4.24	22.15	10.37
96	_	_	_	3.39	3.80	6.19	5.78	8.51	20.08	10.12	3.25	_	5.60	1.20	4.47	22.22	10.53
97	_	2.59	2.59	3.03	4.09	5.88	5.80	12.34	17.98	10.34	3.21	_	5.06	1.18	3.95	21.82	8.33
98	_	2.30	_	2.77	3.68	4.91	3.84	8.97	19.07	8.95	2.48	_	4.95	1.24	3.97	21.31	10.08
99	_	2.31	2.31	3.02	3.64	4.98	4.66	9.04	16.75	9.91	2.84	_	4.96	1.35	3.68	21.54	9.46
00	_	_	_	2.95	4.82	7.88	8.24	11.18	17.99	12.79	4.73	_	7.63	1.41 R 1.83	5.27 R 6.52	21.44	10.41 R 12.01
01	_	_	_	4.96 4.37	4.88	7.38 6.74	6.62 5.85	12.78 12.08	19.00 21.74	12.04	4.50 4.41	_	7.82 7.82	R 1.82	R 6.43	23.12 23.15	R 12.56
02 03				4.37	5.63 6.03	7.95	8.18	13.40	26.51	10.98 12.62	5.29	_	7.82 8.91	1.66	7.58	23.15	R 13.34
04	_		_	6.02	5.76	10.13	10.50	15.75	29.35	14.69	5.29	_	9.31	R 1.72	R 8.31	23.34	R 12.73
05		_	_	7.62	6.57	14.03	12.87	18.89	R 38.40	17.76	7.86	_	R 13.72	R 2.55	R 11.15	22.79	R 14.94
06	_	_	_	9.24	8.61	16.49	15.52	20.34	46.09	20.49	9.29	_	16.58	2.49	13.29	24.41	16.91
								Ex	penditures ir	Million Non	ninal Dollars						
70		0.1	0.1	0.9	1.2	2.3	0.2	0.6	0.5	1.1	1.5	1.0	8.5	1.1	10.6	12.1	22.8
75	_	0.1	0.1	2.2	0.4	5.1	1.0	1.9	0.5	1.9	5.1	2.5	18.3	1.1	21.8	22.3	44.0
80	_	0.1	0.1	7.9	1.0	17.1	0.3	5.0	1.3	1.0	5.9	5.9	37.6	2.7	48.4	48.4	96.7
85	_	0.3	0.3	9.1	11.4	19.2	1.1	3.0	1.5	5.8	2.8	5.6	50.3	3.2	63.0	95.3	158.3
90	_	0.1	0.1	6.6	0.6	20.0	0.6	3.5	1.4	4.1	2.4	6.8	39.5	h 1.0	h 47.1	91.4	h 138.5
91	_	0.5	0.5	5.1	10.7	17.9	0.4	10.2	1.4	4.4	2.1	_	47.0	1.6	54.2	97.5	151.7
92	_	0.9	0.9	6.4	6.2	19.0	0.2	8.6	1.6	4.4	2.7	_	42.7	1.5	51.5	105.1	156.6
93	_	_	_	7.3	0.7	16.7	0.2	8.2	1.7	3.6	5.0	_	36.0	1.5	44.9	107.3	152.2
94	_	_	_	7.0	5.6	12.1	0.3	6.1	1.8	4.1	3.2	_	33.1	1.9	42.0	107.6	149.6
95	_	_	_	7.3	6.4	10.1	0.2	6.0	1.8	4.5	2.6	_	31.6	2.3	41.2	112.2	153.4
96	_	_	_	6.7	7.3	11.7	0.7	6.0	1.8	4.8	4.3	_	36.6	1.9	45.3	116.5	161.8
97	_	6.8	6.8	7.2	21.5	11.8	0.8	3.4	1.7	5.1	4.3	_	48.6	2.1	64.7	116.2	180.9
98	_	_	_	5.9	4.0	10.8	3.3	4.7	1.8	3.5	2.6	_	30.7	1.6	38.2	111.5	149.8
99	_	4.5	4.5	8.9	4.2	11.9	1.5	0.6	1.6	4.3	2.7	_	26.8	1.4	_ 41.6	116.7	158.2
00	_	_	_	11.8	5.3	17.5	4.4	9.0	1.7	5.2	6.2	_	49.4	2.2	R 63.3	120.4	183.7
01	_	_	_	R 12.9	9.6	15.7	1.7	14.0	1.7	10.7	4.2	_	57.6	R 2.1	R 72.6	126.9	R 199.5
02	_	_	_	13.5	6.5	13.3	0.5	10.0	1.9	10.2	3.7	_	46.1	R 0.7	R 60.4	125.7	R 186.1
03	_	_	_	12.3	3.7	20.0	3.3	6.8	2.1	13.8	4.7	_	54.4	R 0.4	R 67.1	117.5	_B 184.6
04	_	_	_	16.8	17.8	34.6	3.5	8.3	2.4	18.1	4.9	_	89.6	R _{0.9}	R 107.3	125.6	R 232.8
	_	_	_	20.1	R 6.3	45.8	3.8	17.7	3.1	21.8	7.7	_	R 106.1	^R 3.1	R 129.3	127.8	R 257.1
05 06		_	_	25.5	7.1	48.9	1.1	27.6	3.7	28.2	7.6	_	124.2	3.1	152.8	135.4	288.3

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Vermont

						Primary Energ	ıy						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ⁽
'ear						Prices in N	Nominal Dollars p	er Million Btu					
70	0.87	_	2.17	1.43	0.75	1.37	5.08	3.09	0.76	2.94	2.94	_	2.94
75	2.60	_	3.45	2.90	2.09	2.92	7.48	4.69	1.84	4.49	4.49	_	4.49
80	_	_	9.02	7.41	6.51	5.59	14.36	10.12	_	9.72	9.72	_	9.7
85	_	_	9.99	9.30	6.10	11.93	17.61	9.53	_	9.46	9.46	_	9.4
90	_	_	9.32	9.66	6.60	11.36	14.60	9.66	2.76	9.62	9.62	_	9.6
91	_	_	8.71	9.14	5.07	13.57	16.80	9.48	2.16	9.39	9.39	_	9.3
92	_	3.67	8.54	8.67	4.72	11.58	18.32	9.39	2.24	9.24	9.24	_	9.2
93	_	4.98	8.24	8.46	5.16	11.78	18.96	9.09	_	8.97	8.97	_	8.9
94	_	2.33	7.96	8.54	4.76	10.02	19.11	9.21	_	9.07	9.06	_	9.0
95	_	4.24	8.36	8.34	4.62	10.29	19.41	9.79	_	9.43	9.43	_	9.4
96	_	4.44	9.29	9.33	5.61	10.67	20.08	10.12	_	9.93	9.93	_	9.9
97	_	3.66	9.39	9.12	5.30	9.55	17.98	10.34	_	10.07	10.05	_	10.0
98	_	2.38	8.11	8.08	4.30	8.24	19.07	8.95	_	8.77	8.77	17.78	8.7
99	_	4.59	8.81	8.45	4.09	10.11	16.75	9.91	_	9.53	9.53	_	9.5
00	_	2.69	10.87	11.78	7.44	_	17.99	12.79	_	12.59	12.59	_	12.5
01	_	6.80	11.01	11.16	6.53	14.76	19.00	12.04	_	11.84	11.84	_	11.8
02	_	4.97	10.72	10.83	6.16	13.04	21.74	10.98	_	10.98	10.98	_	10.9
03	_	7.05	12.42	12.57	6.75	14.62	26.51	12.62	_	12.64	12.64	_	12.6
04	_	5.92	15.13	14.19	9.02	16.43	29.35	14.69	_	14.50	14.50	_	14.5
05	_	10.28	18.56	18.23	12.74	16.81	R 38.40	17.76	_	17.72	17.72	_	17.7
06	_	13.04	22.31	20.46	14.92	18.96	46.09	20.49		20.40	20.40		20.4
_						Expendit	ures in Million No	ominal Dollars					
70	(s)	_	0.2	2.9	0.5	(s)	1.5	81.0	(s)	86.0	86.0	_	86.0
75	(s)	_	0.2	8.5	1.5	(s)	2.1	137.6	(s)	149.9	149.9	_	149.
80	_	_	1.1	32.7	4.9	(s)	4.5	286.2	_	329.5	329.5	_	329.
85	_	_	1.1	52.9	6.7	0.6	5.1	283.2	_	349.5	349.5	_	349.
90	_	_	0.7	58.7	6.6	0.4	4.7	333.6	0.1	404.8	404.8	_	404
91	_	_	0.7	56.5	4.6	0.5	4.9	331.6	(s)	398.8	398.8	_	398.
92	_	(s)	0.6	72.6	3.0	0.4	5.4	333.1	0.1	415.3	415.3	_	415.
93	_	0.1	0.5	81.5	3.5	0.3	5.7	334.9	_	426.4	426.5	_	426.
94	_	(s)	0.5	83.6	3.7	0.8	6.0	340.3	_	434.8	434.8	_	434.
95	_	0.1	0.5	96.2	3.3	0.5	6.0	363.1	_	469.7	469.8	_	469.
96	_	0.1	0.5	121.0	3.2	0.6	6.0	381.9	_	513.2	513.3	_	513.
97	_	0.6	0.6	96.1	3.2	0.6	5.7	404.4	_	510.5	511.1	_	511.
98	_	(s)	0.4	84.0	3.0	(s)	6.3	346.6	_	440.3	440.3	(s)	440.
99	_	(s)	0.5	98.7	3.3	0.1	5.6	392.8	_	501.1	501.1	_	501.
00	_	(s)	2.2	85.4	6.1	_	5.9	553.8	_	653.5	653.5	_	653.
01	_	(s)	2.4	109.9	4.5	(s)	5.7	492.2	_	614.7	614.7	_	614
02	_	(s)	0.6	95.8	2.3	(s)	6.5	456.0	_	561.1	561.1	_	561
03	_	(s)	0.6	111.3	2.6	0.2	7.3	531.3	_	653.2	653.2	_	653
04	_	(s)	1.6	123.8	15.8	0.3	8.2	625.4	_	775.1	775.1	_	775.
05	_	(s)	2.4	159.9	30.5	0.5	10.7	756.6	_	960.6	960.6	_	960.
06	_	(s)	1.8	194.9	31.8	0.5	12.5	869.9	_	1,111.5	1,111.5	_	1,111.

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Vermont

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass ^b	Electricity Imports ^C	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	ı			
970	0.49	_	0.83	0.92	_	0.91	_	_	1.92	0.79
975	2.05	1.17	1.95	2.42	_	2.41	0.31	_	3.89	0.38
980	1.73	4.50	-	6.28	_	6.28	0.58	1.74	6.94	0.81
985	2.03	4.84	_	5.83	_	5.83	0.64	0.79	9.34	0.98
990		2.36	_	5.53	_	5.53	0.57	2.82	8.37	1.69
991	_	1.74	_	4.70	_	4.70	0.56	2.60	7.20	1.52
992	_	2.02	_	4.43	_	4.43	0.53	2.74	6.60	1.74
993	_	2.02	_	4.85	_	4.85	0.54	2.60	6.61	1.98
993 994	_	2.32	_	4.54	_	4.54	0.49	2.65	6.35	1.77
995	_	1.95	_	4.12		4.12	0.49	2.87	6.21	2.08
995 996		3.18		5.24	_		0.46	2.73	6.37	1.97
996 997	_		_		_	5.24				
	_	3.12	_	4.54	_	4.54	0.43	2.51	6.71	1.97
998	_	2.86	_	3.27	_	3.27	0.45	2.45	7.87	2.50
999	_	3.19	_	3.54	_	3.54	0.44	2.48	8.69	3.56
000	_	4.86	_	6.76	_	6.76	0.44	2.57	16.78	4.23
001	_	4.78	_	5.79	_	5.79	0.40	2.80	20.47	4.14
002	_	3.75	_	5.29	_	5.29	0.47	R 2.80	8.94	R 2.03
003	_	5.73	_	6.85	_	6.85	0.44	1.94	13.21	2.05
004	_	6.45	_	6.43	_	6.43	0.44	2.07	13.84	2.33
005	_	R 10.04	_	13.14	_	13.14	0.43	3.92	16.53	R 2.93
006	_	7.70	_	14.06	_	14.06	0.45	3.82	17.32	2.88
					Expenditures in Mill	ion Nominal Dollars	S			
970	0.7	_	0.1	1.4	_	1.6	_	_	0.3	2.5
975	0.7	0.7	(s)	1.2	_	1.2	12.0	_	1.0	15.5
980	0.4	1.1	_	2.3	_	2.3	18.7	0.9	4.4	27.8
985	1.4	0.5	_	1.1	_	1.1	20.4	2.3	10.2	36.0
990	_	1.7	_	0.2	_	0.2	21.9	2.8	51.7	78.3
991	_	1.9	_	0.4	_	0.4	24.3	3.0	49.9	79.4
992	_	1.6	_	0.2	_	0.2	20.8	3.8	61.7	88.2
993	_	0.5	_	0.5	_	0.5	19.2	7.4	69.9	97.5
994	_	0.4	_	0.6	_	0.6	22.0	7.8	75.6	R 106.4
995	_	0.3	_	0.9	_	0.9	19.5	9.9	93.1	123.7
996	_	0.1	_	0.5	_	0.5	18.6	9.9	82.6	111.7
997	_	0.1	_	0.8	_	0.8	19.2	9.8	93.7	123.7
998	_	0.5	_	2.0	_	2.0	15.9	9.0	105.4	132.9
999	_	0.8	_	1.3	_	1.3	18.8	10.3	232.3	263.5
000	_	5.0		6.3		6.3	20.9	10.3	245.1	287.4
000		0.6		2.9		2.9	17.5		209.5	R 241.5
	_		_		_			11.0 R 23.5		R 118.4
002	_	0.1	_	1.0	_	1.0	19.6		74.3	118.4
003	_	0.2	_	2.3	_	2.3	20.3	18.2	87.5	128.5
004	_	0.3	_	1.7	_	1.7	17.7 R 40.0	14.1	92.2	126.1
005	_	0.3	_	0.9	_	0.9	R 18.2	20.8	121.8	R 162.0
1006	_	0.2	_	0.7	_	0.7	23.8	22.3	148.2	195.3

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Virginia

							Prima	ary Energy									
		Coal						Petroleum							Florida		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass ^e	Total ^{f,g,h}	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,h}
′ ear						,		Prices in N	lominal Dolla	rs per Millio	n Btu						
970	0.40	0.42	0.42	0.96	1.14	0.73	1.95	2.85	0.31	1.35	1.49	_	1.19	1.17	0.35	4.91	1.80
975	_	1.30	1.30	1.71	2.60	2.03	3.63	4.77	1.80	3.02	3.16	0.28	1.46	2.51	1.24	9.63	3.94
980	1.86	1.70	1.71	3.62	6.84	6.46	6.33	9.97	3.75	7.13	7.48	0.74	2.33	5.27	2.00	15.77	R 7.94
985	1.93	1.78	1.79	5.68	7.75	5.79	10.06	9.33	4.26	7.41	8.08	0.55	2.53	5.12	1.18	17.06	8.65
990	1.80	1.58	1.59	4.62	7.73	5.53	11.44	9.46	3.24	5.64	7.95	0.47	ⁱ 1.12	i 4.75	1.09	17.70	i 8.57
991	1.72	1.55	1.56	4.65	7.34	4.78	11.94	9.02	2.03	5.83	7.56	0.53	1.19	4.48	1.09	17.89	8.47
992	1.74	1.52	1.53	4.62	7.03	4.47	9.72	9.04	2.25	5.57	7.48	0.43	1.17	4.42	1.08	18.43	8.55
993	1.68	1.51	1.52	4.92	6.87	4.16	10.12	8.89	2.02	5.64	7.33	0.43	1.23	4.41	1.16	18.30	8.67
994	1.57	1.50	1.51	4.66	6.78	3.84	10.69	8.89	2.07	5.70	7.33	0.45	1.19	4.36	1.11 R 4.40	18.20	8.58
995	1.57	1.50	1.51	4.47	6.70	3.87	11.45	9.12	2.36	6.07	7.68	0.46	1.24	4.43 4.77	R 1.12	18.38 17.88	8.70
996 997	1.68 1.75	1.48 1.45	1.49 1.47	5.35 5.96	7.36 R 7.07	4.70 4.44	12.91 12.56	9.75 9.65	2.82 2.76	6.46 6.22	8.38 8.15	0.42 0.43	1.09 1.05	4.77	1.09 1.08	17.88	9.08 9.16
998	1.75	1.45	1.47	5.32	6.19	3.31	12.56	8.25	2.76	5.32	6.87	0.45	1.05	4.18	1.11	17.25	8.36
999	1.74	1.44	1.43	5.32	6.70	3.84	11.74	8.91	2.30	5.56	7.46	0.43	1.34	4.42	1.11	17.21	8.73
000	1.66	1.37	1.38	7.00	9.36	6.58	15.39	12.02	4.08	7.48	10.19	0.43	1.56	5.80	1.26	17.43	10.48
001	1.73	1.62	1.63	8.23	8.56	5.74	16.77	11.25	3.38	6.77	9.50	0.44	R 2.00	R 5.90	R 1.45	18.15	R 10.71
002	1.93	1.72	1.73	6.61	8.14	5.32	13.81	10.57	3.75	7.41	9.15	0.44	R 2.07	R 5.52	R 1.44	18.28	R 10.40
003	1.93	1.67	1.69	8.62	9.43	6.35	16.91	12.18	4.82	8.39	10.40	0.46	R 1.81	R 6.56	R ₁₇₂	18.40	R 11 31
004	2.31	1.94	1.97	9.61	11.30	8.83	19.15	14.10	4.87	9.57	12.01	0.46	R 1.68	R 7.59	R 1.86	18.89	R 12.61
005	2.91	2.33	2.36	11.56	15.60	12.84	21.58	17.63	6.96	R 11.99	R 15.61	R _{0.44}	R 3.02	R 9.71	R 2.53	19.45	R 14.98
006	3.25	2.45	2.50	11.36	17.63	14.73	23.70	20.45	8.27	14.69	18.44	0.52	2.87	11.07	2.19	20.14	16.75
								Expendit	ures in Millio	n Nominal D	ollars						
970	0.3	115.4	115.7	126.6	163.6	44.9	17.8	727.8	65.0	86.0	1,105.0	_	16.5	1,363.8	-101.4	494.4	1,756.9
975	_	220.2	220.2	205.0	344.3	131.9	41.2	1,484.6	462.4	123.9	2,588.3	27.7	19.7	3,060.9	-455.1	1,280.5	3,886.2
980	33.0	363.6	396.6	R 547.5	980.1	444.2	70.2	3,092.9	575.1	557.9	5,720.5	92.8	38.9	R 6,796.2	-726.4	2,581.5	R 8,651.4
985	45.7	483.7	529.4	R 781.3	1,194.1	357.1	141.1	3,086.8	221.1	552.6	5,552.9	129.1	50.5	R 7,065.0	-512.3	3,343.0	R 9,895.7
990	42.7	522.4	565.1	R 838.7	1,340.9	489.8	164.7	3,495.0	150.5	328.1	5,968.9	118.5	59.9	i R 7,563.8	-555.8	4,374.3	iR 11,382.3
991	44.9	547.6	592.5	R 828.7	1,240.9	318.7	197.6	3,341.2	108.3	332.7	5,539.5	132.0	70.8	R 7,175.2	-587.6	4,557.7	R 11,145.3
992	45.4	535.2	580.5	R 972.0 R 1,171.4	1,158.0	294.4	165.1	3,398.0	104.6	318.9	5,438.9	106.1	72.4	R 7,178.7	R -596.2	4,781.4	R 11,363.9 R 11,788.1
993	43.4	559.9	603.3	R 1,171.4 R 1,157.9	1,147.7 1,196.5	279.6	173.8	3,447.2	100.0	329.9 336.4	5,478.3	102.0	82.8	R 7,437.9 R 7,491.0	R -702.7 R -682.1	5,052.9	R 11,788.1
994	40.7 40.8	518.7 538.2	559.4 578.9	R 1,157.9	1,196.5	261.3 232.1	187.6 195.5	3,489.2 3,751.1	96.1 73.6	336.4 344.6	5,567.1 5,786.0	120.6 120.8	86.1 110.4	R 7,491.0	R -702.5	5,075.4 5,311.6	R 12,419.6
995 996	40.8 44.1	538.2 595.1	639.2	R 1,371.9	1,189.0	232.1	238.6	3,751.1 4,026.4	73.6 64.5	344.6	6,503.4	120.8	101.4	R 8,732.7	R -717.0	5,311.6	R 13,332.4
997	46.3	590.1	636.3	R 1,467.8	R 1,550.0	236.5	236.1	4,095.2	81.0	399.8	R 6.598.7	122.7	89.8	8,915.4	R -734.0	5,348.3	R 13,529.7
998	46.5	590.1	636.6	R 1,373.0	1,290.1	191.2	168.2	3,535.1	82.4	382.1	5,649.1	122.7	103.3	R 7,890.6	-788.1	5,346.3	R 12,407.6
999	48.8	582.1	630.8	R 1,447.4	1,401.5	203.0	193.8	3,939.8	99.7	408.4	6,246.2	120.7	117.4	R 8,571.5	R -821.8	5,435.2	R 13,184.9
000	49.1	651.5	700.6	R 1.834.2	2,158.4	370.8	335.7	5.362.2	238.3	500.6	8,966.0	127.2	R 126.1	R 11,754.1	R -978.1	5.722.1	R 16,498.2
001	54.4	738.4	792.8	R 1,914.8	1,954.5	324.9	290.5	5,323.4	179.6	502.8	8,575.6	119.0	R 121.2	R 11,523.4	R -1,091.2	5,941.6	R 16,373.8
002	64.9	770.1	835.0	R 1,656.1	1,769.2	300.2	264.8	5,040.8	153.2	484.6	8,012.8	126.8	R 107.6	R 10,738.4	R -1,093.5	6,244.2	R 15,889.1
003	62.6	720.8	783 4	R 2,230.4	2,300.0	412.5	345.5	5,899.3	308.6	595.2	9,861.1	118.1	R 124.1	R 13,117.1	R -1,262.2	6,342.0	R 18.196.9
004	68.6	R 821.5	R 890.1	R 2,591.6	2,992.7	838.8	374.1	6,973.3	339.1	750.9	12,268.8	134.7	R 114.4	R 15,999.7	R -1,439.1	6,749.1	R 21,309.8
005	86.0	R 997.7	R 1,083.7	R 3,515.3	4,118.2	1,372.4	450.6	8,766.7	432.0	R 960.3	R 16,100.3	R 128.8	R 259.5	R 21,087.6	R -1,990.1	7,223.2	R 26,320.7
JUO						1,570.5											

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Virginia

				Primary	Energy					
				Petrol	eum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	llars per Million Btu				
1970	1.34	1.45	1.37	1.44	2.27	1.45	0.73	1.42	6.11	2.39
1975	2.73	2.20	2.69	2.99	4.43	2.88	1.45	2.55	11.05	5.08
980	3.85	4.20	7.10	7.96	8.07	7.32	3.70	5.65	17.80	10.04
985	3.92	6.76	7.89	7.26	10.48	7.96	4.19	7.17	19.49	R 11.99
990	3.48	6.47	8.25	7.34	13.03	8.87	3.53	7.43	21.24	13.91
991	3.35	6.52	7.54	6.27	13.55	8.42	3.38	7.20	21.51	14.11
992	3.32	6.44	6.93	5.14	10.59	7.32	3.09	6.65	22.37	13.90
993	3.37	7.18	6.66	4.72	11.58	7.21	3.02	6.93	22.19	14.13 R 14.51
994	3.45	7.34	6.37	5.21	12.94	7.41	2.93	7.11	22.72	R 14.64
995	3.35	6.97	6.30	5.26	13.31	7.69	2.87	7.01	22.99	
996	3.37	7.64	7.10 R 7.14	5.67	14.78	8.51 R 8.53	3.29 R 3.28	7.74 R 8.15	22.27	14.38 R 14.89
997	3.30	8.24	· 7.14	5.64	13.98				22.71	
998	3.25	8.21	6.45	4.23	13.10	7.19	2.84 R 2.91	7.58	22.02	14.72
999	3.19	8.30	6.56	4.99	13.22	7.73	R 4.37	7.87	21.93	14.82 R 15.71
000	3.12	9.65	9.47	8.36	17.34	11.09		10.01	22.04	
)01)02	4.18 3.70	11.52 9.43	9.06 7.96	7.62 8.69	18.69 15.96	10.95 10.02	4.17 R 3.78	11.09 9.49	22.83 22.83	16.96 16.45
003									22.76	R 17.09
	3.65	11.43	9.88	10.20	18.53	12.30	4.54 R 5.16	11.56		R 18.17
004 005	4.58	12.70	11.03	11.68	20.62	13.61		12.86 ^R 15.39	23.43	R 19.74
006	5.33 5.05	14.50 15.59	15.47 17.17	14.97 18.46	23.67 26.22	17.51 19.69	6.83 7.87	16.85	23.92 24.88	21.23
_	3.03	10.00	17.17	10.40	-		1.01	10.03	24.00	21.20
_					Expenditures in Mill	ion Nominal Dollars				
970	8.4	73.8	77.7	37.1	12.3	127.1	3.8	213.2	240.5	453.7
975	6.2	109.5	142.4	34.9	25.7	203.0	7.9	326.6	598.6	925.2
980	3.8	R 233.7	305.3	63.4	44.7	413.3	22.5	R 673.3	1,198.3	R 1,871.6
985	5.8	R 341.4	263.9	148.6	68.1	480.6	31.2	R 858.9	1,500.6	R 2,359.5
990	4.1	R 347.0	291.8	48.2	100.3	440.3	14.3	R 805.7	2,038.6	R 2,844.4
991	2.1	R 367.8	233.6	47.0	113.6	394.3	14.4	R 778.5	2,173.2	R 2,951.7
992	2.9	R 417.0	224.3	37.4	93.2	354.9	13.8	R 788.6	2,273.3	R 3,061.9
993	4.7	R 490.6	205.3	39.8	99.9	345.0	19.4	R 859.6	2,458.7	R 3,318.3 R 3,378.9
994	4.1	R 495.1	202.7	37.1	114.7	354.6	17.9	R 871.6	2,507.2	R 3,378.9
995	3.1	R 492.6	189.4	36.4	138.5	364.3	17.5	R 877.5	2,625.8	R 3,503.3
996	4.0	R 603.4	238.8	49.7	170.3	458.7 R 444.4	20.8	R 1,087.0	2,632.9	R 3,719.8
997	1.6	R 634.7 R 541.2	R 216.9	50.6	173.8	R 441.4	15.8	R 1,093.6 R 917.2	2,628.1	R 3,721.7 R 3,524.8
998	1.6	R 595.3	188.6	49.3	124.3	362.2	12.2 ^R 13.1	R 982.4	2,607.6	R 3,659.8
999	1.3 0.7	R 793.9	189.1 313.3	43.8	139.9 218.9	372.7	R 21.2	R 1,425.9	2,677.4 2,822.6	R 4,248.5
000		R 839.3	313.3 273.6	77.8 72.6		610.0 560.9	12.9	R 1,414.6	2,822.6 2,907.6	R 4,248.5
001	1.5 0.9	R 737.8	273.6	72.6 46.0	214.7 176.4		12.9 11.9	R 1,199.6	2,907.6 3,144.1	R 4,322.2
002	0.9 1.2	R 1,008.8	226.6	46.0 72.9	176.4 260.1	449.0 629.1	11.9 15.0	R 1,199.6 R 1,654.2	3,144.1 3,174.0	R 4,828.1
003	R 1.1	R 1,008.8 R 1,078.5	360.0	96.3	294.2	750.5		R 1,847.5	3,174.0	R 5,245.0
005	R 1.3	R 1,292.3	485.8		294.2 324.5		17.5 ^R 25.4	R 2,250.3	3,397.4 3,645.0	R 5,895.3
006	0.3	1,161.3	485.8 452.5	121.0 119.2	324.5 298.0	931.4 869.7	26.6	2,250.3	3,645.0 3,641.8	5,699.7
000	0.3	1,101.3	432.3	119.2	290.0	009.7	∠0.0	2,007.9	3,041.0	5,699.7

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Virginia

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Dol	llars per Million Bt	tu				
970	0.42	0.94	1.08	0.65	1.48	2.85	0.32	1.18	0.73	0.96	4.84	2.58
975	1.47	1.69	2.37	2.36	2.79	4.77	1.85	2.60	1.45	1.93	9.49	5.48
980	1.64	3.71	6.46	5.94	4.60	9.97	3.91	6.32	3.70	4.27	15.79	10.01
985	1.69	5.76	6.16	7.26	9.63	9.33	4.29	6.48	4.19	5.69	17.35	R 11.91
990	1.64	4.72	5.62	7.34	9.53	9.46	3.31	6.21	^h 1.70	^h 4.91	17.15	^h 11.91
991	1.61	4.66	5.05	6.27	10.14	9.02	2.32	5.77	2.09	4.80	17.16	12.11
992	1.63	4.79	4.77	5.14	8.64	9.04	2.41	5.34	1.86	4.71	17.73	12.14
993	1.64	5.35	4.63	4.72	8.49	8.89	2.22	4.94	2.19	4.91	17.53	R 12.05
994	1.66	5.45	4.34	5.21	9.18	8.89	2.36	4.82	2.01	4.93	16.94	11.72
995	1.69	4.93	4.48	5.26	9.44	9.12	2.68	5.02	1.76	4.65	17.10	_ 11.65
996	1.73	5.71	5.33	5.67	10.78	9.75	3.13	5.76	1.68	5.24	16.79	R 11.46
997	1.76	6.18	4.99	5.64	11.01	9.65	2.91	5.69	1.65	5.73	16.84	_ 11.86
998	1.75	5.86	4.02	4.23	10.27	8.25	2.21	4.55	1.39	5.19	15.95	R 11.34
999	1.73	5.77	4.43	4.99	10.01	8.91	2.65	5.02	R 1.10	5.27	15.84	R 11.3
000	1.58	7.32	7.18	8.36	12.88	12.02	4.23	7.54	1.55	7.04	16.08	R 12.16
01	1.76	9.02	6.34	7.62	13.92	11.25	3.75	7.02	R 1.83	R 8.01	16.63	R 13.14
002	1.94	6.95	5.73	8.69	11.49	10.57	3.99	6.58	^R 1.76	R 6.55	16.65	R 12.72
003	1.72	9.14	7.33	10.20	13.86	12.18	5.12	8.00	^R 2.35	R 8.38	16.83	K 13.36
004	1.96	9.86	9.31	11.68	15.61	14.10	5.36	9.90	R 2.15	R 9.29	17.23	R 14.06
005	2.37	11.34	13.14	14.97	18.04	17.63	7.40	13.76	R 2.70	R 11.19	17.74	R 15.17
006	2.58	11.99	15.00	18.46	20.10	20.45	8.82	15.77	2.27	12.20	18.21	15.98
_					Ex	xpenditures in Milli	on Nominal Dollar	rs				
970	2.1	28.9	13.1	0.3	1.4	3.1	0.2	18.2	0.1	49.3	178.4	227.7
975	7.8	55.5	26.8	0.6	2.9	7.8	2.9	40.8	0.1	104.3	453.5	557.8
980	6.1	R 144.8	61.5	1.5	4.5	19.4	10.9	97.8	R 0.6	R 249.3	914.1	R 1,163.4
85	8.9	R 202.7	98.5	8.8	11.1	22.4	11.9	152.7	0.7	R 365.1	1,272.5	R 1,637.6
990	7.8	R 202.1	92.2	5.8	13.0	23.7	4.5	139.2	^h 3.1	h R 352.2	1,643.1	h 1,995.3
991	4.6	R 213.6	72.6	5.3	15.0	16.2	1.7	110.7	2.4	R 331.4	1,720.2	R 2,051.6
992	6.4	R 252.2	63.1	3.7	13.4	16.4	3.4	100.0	2.3	R 360.9	1,806.2	R 2,167.2
993	10.4	R 295.3	69.7	4.3	12.9	5.7	2.5	95.1	3.3	R 404.1	1,879.0	R 2,283.0
994	11.1	R 298.6	69.3	3.0	14.4	6.4	2.3	95.4	3.1	R 408.2	1,827.6	R 2,235.8
995	10.5	R 288.8	69.3	8.2	17.4	6.3	3.5	104.6	3.6	R 407.5	1,928.1	R 2,335.6
996	15.1	R 350.5	105.5	8.9	21.9	6.6	5.0	147.9	5.2	R 518.7	1,938.1	R 2,456.9
97	7.1	R 398.6	86.3	11.9	24.2	6.9	2.3	131.6	4.9	R 542.3	1,962.9	R 2,505.2
98	7.1	R 356.5	72.5	10.4	17.2	5.3	1.6	106.9	4.5	R 475.0	1,947.7	R 2,422.7
99	5.0	R 368.2	73.9	9.0	18.7	7.7	3.0	112.3	4.4	R 490.0	1,994.1	R 2,484.1
000	3.1	R 499.4	138.9	13.1	28.7	7.6	11.5	199.8	6.2	R 708.4	2,110.6	R 2,819.1
001	5.1	R 559.2	109.4	9.8	28.2	7.3	6.6	161.3	R 6.4	R 732.0	2,231.4	R 2,963.4
002	3.3	R 451.2	82.1	4.3	22.4	7.0	1.9	117.6	R 6.7	R 578.8	2,309.1	R 2,887.9
003	3.9	R 605.2	134.5	11.3	34.3	7.8	13.0	201.0	R 10.2 R 11.2	R 820.3 R 907.7	2,365.0	R 3,185.3
004	R 4.1	R 653.2	164.1	16.0	39.3	9.1	10.7	239.2			2,529.6	R 3,437.3
005	R 6.6	R 779.7	228.0	17.2	43.7	10.5	3.9	303.3	R 13.7	R 1,103.2	2,704.5	R 3,807.7
006	1.6	775.2	235.2	17.6	40.3	10.6	2.1	305.8	11.5	1,094.0	2,775.0	3,869.0

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Virginia

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass ^e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year								Pric	ces in Nomina	al Dollars pe	r Million Btu						
1970	0.40	0.42	0.42	0.49	0.68	0.60	0.65	1.48	5.08	2.85	0.34	1.01	0.79	1.47	0.61	3.08	0.84
1975	_	1.47	1.47	1.08	1.82	2.19	2.36	2.79	7.48	4.77	1.81	2.90	2.19	1.47	1.74	7.37	2.47
1980	1.86	1.64	1.69	2.99	3.60	5.33	5.94	4.60	14.36	9.97	3.58	7.43	5.62	1.51	3.69	12.19	4.73
1985	1.93	1.69	1.74	4.60	4.93	6.51	6.54	9.63	17.61	9.33	4.29	8.23	6.53	1.51	4.03	12.47	5.26
1990	1.80	1.64	1.67	3.52	2.99	5.64	6.34	9.53	14.60	9.46	3.31	6.85	5.15	^h 0.96	h 3.00	12.51	^h 4.37
1991	1.72	1.61	1.63	3.65	3.10	5.22	5.51	10.14	16.80	9.02	2.32	6.06	5.24	1.12	2.90	12.39	4.24
1992	1.74	1.63	1.65	3.58	2.35	5.04	4.90	8.64	18.32	9.04	2.41	6.34	4.89	1.12	2.88	12.54	4.33
1993	1.68	1.64	1.65	3.71	2.96	4.74	4.65	8.49	18.96	8.89	2.22	5.66	4.90	1.10	2.97	12.29	4.45
1994	1.57	1.66	1.63	3.03	2.91	4.63	4.78	7.93	19.11	8.89	2.36	5.64	4.85	1.10	2.78	12.19	4.27
1995	1.57	1.69	1.66	3.25	3.28	4.66	4.42	8.04	19.41	9.12	2.68	6.02	5.20	1.18	2.88	12.20	4.33
1996	1.68	1.73	1.72	3.92	3.33	5.40	5.50	9.30	20.08	9.75	3.13	6.76	5.76	0.96	3.19	11.69	4.55
1997	1.75	1.76	1.76	4.48	3.55	5.02	5.10	9.08	17.98	9.65	2.91	6.21	5.41	0.97	3.36	11.73	4.71
1998 1999	1.67 1.74	1.75 1.73	1.73 1.73	3.90 3.80	3.31 3.23	3.81 4.61	3.77 4.32	8.26 8.62	19.07 16.75	8.25 8.91	2.21 2.65	4.65 5.96	4.54 4.99	1.24 1.39	3.02 3.17	11.18 11.26	4.36 4.51
2000					3.23 4.04		7.99		17.99	12.02	4.23			1.39			5.30
2000	1.66 1.73	1.58 1.76	1.61 1.75	5.03 5.77	3.82	7.57 6.83	6.89	12.59 12.48	19.00	11.25	3.75	8.09 6.87	7.27 6.71	R 1.96	4.02 R 4.28	11.42 12.19	R 5.68
2001	1.73	1.76	1.73	4.43	4.02	6.22	6.04	10.65	21.74	10.57	3.73	7.05	6.89	R 2.09	R 4.23	12.19	R 5.66
2002	1.93	1.72	1.80	5.76	4.70	8.11	8.30	12.84	26.51	12.18	5.12	7.03	7.81	R 1.63	R 4.73	12.39	R 6.01
2003	2.31	1.72	2.08	7.70	4.94	9.48	10.49	14.50	29.35	14.10	5.36	9.78	8.93	R 1.79	R 5.89	12.52	R 6.98
2005	2.91	2.37	2.56	10.37	5.76	14.33	14.45	17.15	R 38.40	17.63	7.40	12.90	R 11.91	R 2.75	R 7.75	13.06	R 8.57
2006	3.25	2.58	2.81	9.60	7.35	16.19	15.17	19.33	46.09	20.45	8.82	15.43	14.57	2.67	8.52	13.75	9.35
								Ex	penditures in	Million Nor	ninal Dollars						
1970	0.3	41.8	42.1	22.5	10.2	15.3	1.5	3.8	8.9	9.8	8.6	9.0	67.0	12.6	144.3	75.5	219.8
1975	_	97.0	97.0	39.4	28.1	36.8	2.2	12.0	13.9	11.5	85.4	20.5	210.5	11.6	358.4	228.3	586.7
1980	33.0	115.4	148.4	^R 161.8	62.6	111.0	9.0	20.3	36.8	14.6	110.9	328.6	693.7	15.9	R 1.019.7	467.5	R 1,487.2
1985	45.7	138.1	183.8	R 231.8	132.0	126.2	7.7	57.8	41.0	33.6	83.5	156.4	638.3	18.6	R 1,072.7	566.4	R 1,639.1
1990	42.7	153.2	195.9	R 263.6	93.3	118.5	2.7	48.7	38.3	35.0	50.5	88.5	475.5	^h 39.4	^{h R} 974.6	688.2	^h 1,662.7
1991	44.9	172.4	217.3	R 217.3	76.9	102.5	2.9	64.1	39.4	31.8	26.1	106.7	450.5	49.0	R 934.2	659.8	R 1,593.9
1992	45.4	145.6	191.0	R 244.3	58.5	85.2	1.6	54.1	43.8	31.7	34.7	114.6	424.3	50.6	R 910.3	697.0	R 1,607.3
1993	43.4	116.9	160.3	R 269.9	72.7	86.6	2.3	56.4	46.2	29.6	28.8	102.4	425.1	54.7	R 909.9	710.4	R 1,620.4
1994	40.7	116.7	157.4	R 257.0	75.9	73.7	2.7	51.2	48.6	31.0	28.9	103.9	415.9	58.5	R 888.8	735.9	R 1,624.7
1995	40.8	108.6	149.4	R 312.8	79.3	96.6	3.1	37.0	48.6	34.2	21.3	104.6	424.6	80.2	R 967.0	753.4	R 1,720.4
1996	44.1	112.4	156.5	R 325.9	77.6	135.8	3.6	44.0	48.8	38.9	26.3	141.9	516.9	67.8	R 1,067.1	741.5	R 1,808.6
1997	46.3	108.4	154.6	R 379.2	81.9	144.4	2.6	36.3	46.1	40.3	34.3	146.4	532.3	62.8	R 1,128.9	753.2	R 1,882.1
1998	46.5	102.9	149.4	R 358.5	85.5	97.3	2.5	25.4	51.2	34.1	17.2	115.2	428.4	79.2	R 1,015.6	745.6	R 1,761.2
1999	48.8	95.3	144.1	R 354.1 R 368.2	102.3	114.2	1.4	34.6	45.4	26.5	18.3	144.8	487.5	90.4 94.9	R 1,076.2 R 1,321.0	759.3	R 1,835.5
2000 2001	49.1 54.4	97.9 108.2	147.0 162.6	R 365.4	104.0 107.8	211.8 197.9	2.6 2.5	86.1 47.1	48.1 46.5	35.7 80.7	33.4 13.7	189.4 196.0	711.0 692.3	R 92.9	R 1,321.0 R 1,313.2	784.3 797.8	R 2,105.3 R 2,111.0
2001	54.4 64.9	108.2	171.6	R 315.8	90.2	162.3	2.5 1.6	64.9	46.5 52.6	76.6	11.3	216.6	692.3 676.2	R 70.0	R 1,233.6	797.8 786.2	R 2,019.8
2002	62.6	100.6	162.9	R 390.8	118.8	266.3	2.3	47.9	59.3	88.6	51.9	248.9	884.0	R 79.9	R 1,517.6	793.7	R 2,311.3
2003	68.6	100.3	178.4	R 524.5	141.3	364.2	3.4	37.4	66.5	128.1	66.9	333.4	1,141.2	R 81.3	R 1,925.5	811.9	R 2,737.5
2004	86.0	136.1	222.1	R 798.1	R 184.2	593.2	5. 4 5.5	37.4 77.2	R 86.5	150.7	111.9	416.3	R 1,625.6	R 174.3	R 2,820.1	862.6	R 3,682.7
2006	89.9	135.6	225.5	634.4	211.2	647.5	4.3	93.6	101.2	184.9	48.9	511.6	1,803.2	165.2	2,828.3	857.7	3,686.0
_000	30.0	. 50.0	0.0	331.1	_11.4	017.0	1.0	30.0	.01.2	.51.0	.0.0	311.0	.,500.2	.00.2	_,0_0.0	501.1	0,000.0

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Virginia

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year					,	Prices in N	lominal Dollars p	er Million Btu					
1970	0.42		2.17	1.25	0.73	1.48	5.08	2.85	0.30	1.95	1.95	_	1.95
975	1.47	_	3.45	2.72	2.03	2.79	7.48	4.77	1.61	3.91	3.91	_	3.91
980		_	9.02	7.27	6.46	4.60	14.36	9.97	3.32	8.72	8.72	14.65	8.73
985	_	_	9.99	8.34	5.79	11.10	17.61	9.33	4.18	8.55	8.55	17.33	8.56
990	_	_	9.32	8.40	5.53	11.65	14.60	9.46	3.03	8.47	8.47	14.71	8.48
991	_	_	8.71	8.10	4.78	13.31	16.80	9.02	1.82	8.09	8.09	14.81	8.09
992	_	_	8.54	7.79	4.47	11.83	18.32	9.04	2.05	8.11	8.11	15.44	8.11
993	_	5.37	8.24	7.72	4.16	11.82	18.96	8.89	1.83	8.00	8.00	15.41	8.00
994	_	2.47	7.96	7.72	3.84	11.14	19.11	8.89	1.91	7.99	7.99	15.57	8.00
995	_	2.23	8.36	7.64	3.87	11.45	19.41	9.12	2.21	8.23	8.23	14.55	8.23
996	_	2.69	9.29	8.25	4.70	11.80	20.08	9.75	2.57	8.96	8.96	14.61	8.96
997	_	4.84	9.39	8.06	4.44	10.84	17.98	9.65	2.62	8.80	8.80	14.27	8.80
998	_	4.88	8.11	6.94	3.31	10.26	19.07	8.25	1.88	7.49	7.49	13.80	7.50
999	_	6.02	8.81	7.48	3.84	12.73	16.75	8.91	2.30	8.15	8.15	14.05	8.15
000	_	5.40	10.87	10.07	6.58	15.91	17.99	12.02	3.98	10.86	10.86	14.00	10.86
001	_	5.67	11.01	9.22	5.74	17.06	19.00	11.25	3.06	10.32	10.31	14.47	10.32
002	_	4.37	10.72	8.82	5.32	15.23	21.74	10.57	3.72	9.76	9.76	14.50	9.76
003	_	5.76	12.42	10.24	6.35	16.76	26.51	12.18	4.81	11.19	11.18	16.01	11.19
004	_	6.16	15.13	12.12	8.83	18.89	29.35	14.10	4.88	12.93	12.92	18.32	12.93
005	_	9.69	18.56	16.47	12.84	21.28	R 38.40	17.63	6.83	16.63	16.63	19.95	16.63
006	_	6.87	22.31	18.30	14.73	22.99	46.09	20.45	8.14	19.12	19.12	19.96	19.12
_						Expendit	ures in Million No	minal Dollars					
970	0.1	_	3.9	56.0	44.9	0.3	13.3	714.9	22.4	855.7	855.7	_	855.7
975	(s)	_	4.4	130.4	131.9	0.6	19.4	1,465.4	64.4	1,816.5	1,816.5	_	1,816.5
980	_	_	9.9	475.3	444.2	0.8	46.1	3,058.9	92.3	4,127.6	4,127.6	1.6	_ 4,129.2
985	_	_	6.6	694.5	357.1	4.1	51.5	3,030.9	89.9	4,234.6	R 4,256.0	3.5	R 4,259.5
990	_	_	3.3	819.7	489.8	2.7	48.0	3,436.3	63.3	4,863.0	R 4,875.5	4.3	R 4,879.9
991	_	_	5.1	817.8	318.7	4.9	49.4	3,293.3	42.9	4,532.1	R 4,543.6	4.5	R 4,548.0
992	_	_	4.4	769.5	294.4	4.4	55.0	3,349.9	36.6	4,514.0	R 4,522.7	4.8	R 4,527.5
993	_	0.3	4.4	775.7	279.6	4.6	57.9	3,411.9	27.1	4,561.3	4,561.6	4.8	4,566.4
994	_	0.2	4.1	831.2	261.3	7.4	61.0	3,451.9	23.3	4,640.2	4,640.3	4.7	4,645.1
995	_	0.2	3.6	819.2	232.1	2.7	60.9	3,710.7	26.8	4,855.9	4,856.1	4.3	4,860.4
996	_	0.3	3.7	1,029.3	245.5	2.4	61.2	3,980.9	19.7	5,342.5	5,342.8	4.2	5,347.1
997	_	0.8	2.4	1,045.2	236.5	1.9	57.8	4,048.0	24.0	5,415.8	5,416.6	4.0	5,420.7
998	_	0.9	3.7	922.9	191.2	1.3	64.2	3,495.7	14.9	4,693.9	4,694.7	4.1	4,698.8
999	_	1.3	4.7	1,011.2	203.0	0.6	57.0	3,905.6	17.6	5,199.8	5,201.1	4.4	5,205.5
000	_	1.3	5.3	1,456.4	370.8	2.0	60.3	5,318.9	105.6	7,319.4	7,320.7	4.6	7,325.3
001	_	1.5	9.2	1,322.4	324.9	0.5	58.4	5,235.4	20.1	6,970.8	6,972.4	4.8	6,977.2
002		1.2	7.2	1,280.5	300.2	1.0	66.0	4,957.2	19.6	6,631.7	6,632.9	4.8	6,637.7
003	_	2.0	7.3	1,513.4	412.5	3.1	74.4	5,802.8	47.3	7,860.8	7,862.8	9.4	7,872.1
004	_	2.3	10.6	2,049.3	838.8	3.1	83.4 R 400.6	6,836.2	56.2	9,877.6 R 12,922.3	9,879.9 R 12,923.9	10.1	9,890.0
005	_	1.6 1.2	20.9 6.9	2,726.8	1,372.4	5.2 6.0	R 108.6 127.0	8,605.4	82.9 86.8	15,922.3	15 200 0	11.1 11.1	R 12,935.0
JUb	_	1.2	6.9	3,345.9	1,570.5	6.0	127.0	10,164.6	8.08	15,307.6	15,308.8	11.1	15,320.0

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Virginia

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	u			
1970	0.38	0.29	0.31	0.35	0.35	0.32	_	_	_	0.35
975	1.14	0.99	1.84	2.18	-	1.85	0.28	_	_	1.24
980	1.71	2.89	3.94	5.86	_	4.03	0.74	_	_	2.00
985	1.80	3.44	4.37	5.57	_	4.60	0.55	_	_	1.18
990	1.55	2.58	3.60	5.83	_	4.19	0.47	0.46	_	1.09
991	1.52	1.82	2.13	4.64	_	2.50	0.53	0.50	_	1.09
992	1.47	2.37	2.33	4.71	_	2.82	0.43	0.51	_	1.08
993	1.47	2.79	2.03	4.11	_	2.26	0.43	0.55	_	1.16
994	1.45	2.79	1.98	3.85	_	2.34	0.45	0.56		_ 1.11
995	1.45	2.59	2.23	3.65	_	2.63	0.45	0.70		R 1.12
996	1.42	2.82	2.62	4.67	_	3.63	0.40	0.70	_	1.09
997	1.39	2.74	2.69	4.34	_	3.73	0.42	0.50	_	1.08
998	1.38	2.95	1.97	3.26	_	2.09	0.45	0.61	_	1.11
999	1.34	3.00	2.20	3.51	_	2.36	0.44	0.67	_	1.11
000	1.33	4.51	4.14	6.75	_	4.69	0.43	0.67	_	1.26
001	1.59	4.38	3.38	6.12	_	3.84	0.44	R 1.36	_	R 1.45
002	1.68	4.20	3.73	5.66	_	3.90	0.44	R 1.64	8.94	R 1.44
003	1.66	6.18	4.73	6.03	_	5.07	0.46	R 1.58	13.21	R 1.72
004	1.94	6.65	4.71	7.73	_	5.13	0.46	R 0.32	_	R 1.86
005	2.32	9.32	6.80	10.31	_	7.48	R 0.44	R 3.35	_	R 2.53
006	2.44	7.51	7.93	12.87		9.58	0.52	2.78		2.19
					Expenditures in Mill	ion Nominal Dollar	s			
970	63.1	1.3	33.8	1.5	1.8	37.0	_	_	_	101.4
975	109.3	0.5	309.7	7.9	_	317.6	27.7	_	_	455.1
980	238.2	_ 7.3	361.0	27.1	_	388.1	92.8	_	_	726.4
985	330.9	R 5.4	35.7	11.0	_	46.7	129.1	_	_	512.3
990	357.3	26.0	32.2	18.8	_	51.0	118.5	3.1	_	555.8
991	368.5	R 30.0	37.6	14.3	_	51.9	132.0	5.1	_	587.6
992	380.3	58.5	29.9	15.9	_	45.7	106.1	5.7	_	R 596.2
993	427.9	R 115.4	41.5	10.4	_	51.9	102.0	5.5	_	R 702.7
994	386.9	R 107.0	41.6	19.5	_	61.1	120.6	6.6	_	R 682.1
995	416.0	^R 120.1	22.1	14.5	_	36.6	120.8	9.1	_	R 702.5
996	463.6	R 91.8	13.5	23.8	_	37.3	116.4	8.0	_	R 717.0
997	472.9	54.6	20.4	57.1	_	77.5	122.7	6.3	_	R 734.0
998	478.4	R 115.9	48.8	8.8	_	57.7	128.7	7.4	_	788.1
999	480.5	128.4	60.8	13.1	_	73.9	129.7	9.3	_	R 821.8
000	549.8	R 171.4	87.8	38.0	_	125.8	127.2	3.8	_	R 978.1
001	623.6	R 149.3	139.0	51.2	_	190.3	119.0	R 9.0	_	R 1,091.2
002	659.3	150.2	120.5	17.7	_	138.2	126.8	R 19.0	(s)	R 1,093.5
003	615.4	R 223.5	196.3	89.9	_	286.2	118.1	R_19.0	(s)	R 1,262.2
003	706.6	R 333.0	205.3	55.1	_	260.4	134.7	R 4.5	(5)	R 1,439.1
005	853.8	R 643.6	233.3	84.4	_	317.7	R 128.8	R 46.1	_	R 1,990.1
								3/0		1,586.5
2006	858.1	466.2	42.5	34.5	_	77.0	150.4	34.9	_	

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Washington

							Prima	ry Energy									
		Coal						Petroleum							Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,l}
ear								Prices in N	lominal Dolla	rs per Millio	n Btu	•					
70	_	0.55	0.55	0.71	1.18	0.73	2.50	2.92	0.32	1.00	1.72	0.18	1.33	1.42	0.35	2.02	1.58
75	_	0.61	0.61	1.60	2.55	2.04	4.46	4.62	1.93	2.01	3.25	0.24	1.48	2.51	0.76	2.77	2.79
80	_	1.13	1.13	4.48	6.68	6.21	6.78	9.92	3.24	4.61	7.13	0.43	1.83	5.75	1.49	4.16	5.89
85	_	1.74	1.74	5.23	7.67	6.03	9.53	9.31	4.53	4.48	7.39	0.71	1.96	5.75	1.85	9.18	7.36
90	_	1.65	1.65	3.60	7.85	5.68	10.52	9.45	2.70	3.27	6.91	0.47	ⁱ 1.37	i 5.35	1.14	10.03	ⁱ 7.01
91	_	1.64	1.64	3.56	7.78	4.76	11.20	9.14	5.18	3.45	6.97	0.45	1.65	5.52	1.56	9.96	7.08
92	_	1.44	1.44	3.68	7.68	4.56	11.02	9.47	1.85	2.81	6.14	0.38	1.44	4.89	1.72	10.12	6.56
93	_	1.44	1.44	3.94	7.96	4.54	10.68	9.16	2.00	R 3.26	6.59	0.46	1.52	5.02	1.51	10.77	R 6.98
94	_	1.46	1.46	4.09	7.69	4.09	10.98	9.70	2.03	3.26	6.71	0.47	1.49	5.12	1.92	11.85	7.20
95	_	1.58	1.58	3.98	7.76	4.20	10.70	10.05	2.15	3.43	6.84	0.42	1.54	5.30	1.77	12.10	7.32
96	_	1.62	1.62	4.01	8.75	4.96	11.07	10.89	2.10	R 3.55	R 7.75	0.46	1.48	R 5.84	2.31	12.36	R 7.87
97	_	1.68	1.68	4.22	8.85	4.70	11.64	10.47	2.92	R 3 79	R 7.78	0.44	1.36	R 5.93	2.43	11.94	R 7.83
98	_	1.52	1.52	3.68	7.36	3.36	10.02	8.96	2.11	R 2.91	R 6.35	0.42	1.48	R 4.87	2.07	11.93	R 6.99
99	_	1.58	1.58	3.82	8.39	4.30	10.39	10.50	1.83	R 2.67	R 7.26	0.42	1.62	R 5.57	2.32	12.14	R 7.6
00	_	1.71	1.71	5.34	11.01	6.92	12.92	12.89	3.97	R 3.35	R 9.70	0.47	1.91	7.24	2.98	12.74	R 9 4
01	_	1.15	1.15	7.59	10.00	5.70	14.86	12.18	5.29	R 4.83	R 9.77	0.50	R 2.66	R 7.70	R 3.63	15.68	R 10.36
02	_	1.63	1.63	6.66	9.60	5.32	13.28	10.82	5.78	R 5.44	R 9.17	0.47	R 2.62	R 7.01	^R 1.88	17.27	R 10.36
03	_	1.42	1.42	6.21	11.61	6.49	15.55	13.20	5.90	R 5.76	R 10.95	0.43	R 2.44	R 7.87	R 2 01	17.22	R 11 38
04	_	1.46	1.46	7.70	14.53	9.38	17.91	15.65	6.31	R 6.58	R 13.22	0.38	R 2.94	R 9.50	R 2.16	17.06	R 13.0
05	_	1.45	1.45	9.50	18.32	12.81	20.80	19.12	5.63	^R 7.16	R 16.08	R 0.42	R 3.87	R 11.63	R 2.80	17.26	R 14.93
06		1.74	1.74	10.08	20.44	14.96	22.44	21.88	7.28	7.87	18.57	0.48	3.69	13.41	2.75	18.07	16.43
								Expendit	ures in Millio	n Nominal D	ollars						
70	_	3.2	3.2	97.2	123.0	43.3	15.3	553.3	17.9	58.3	811.0	5.2		944.4	-11.1	316.8	1,250.1
75	_	46.9	46.9	242.3	248.4	160.7	11.5	994.2	82.8	131.0	1,628.5	8.7	23.6	1,988.1	-84.6	523.9	2,427.3
80	_	103.1	103.1	R 530.4	715.7	419.5	33.4	2,222.4	327.7	212.8	3,931.5	9.6	40.6	R 4,693.2	-173.6	953.4	5,473.
85	_	162.5	162.5	R 686.3	893.8	522.2	72.5	2,152.0	314.2	276.2	4,231.0	60.3	60.2	R 5,346.9	-348.7	2,331.7	7,330.
90	_	141.0	141.0	R 553.5	921.0	716.0	74.6	2,654.5	265.7	253.1	4,885.0	28.8	ⁱ 76.4	i R 5,699.7	-165.1	3,033.5	i R 8,568.
91	_	146.1	146.1	R 593.6	896.7	572.7	82.7	2,604.9	548.9	278.4	4,984.4	19.9	68.6	R 5,884.6	-220.9	3,069.7	R 8,733.
92	_	153.3	153.3	R 628.3	872.6	619.4	78.3	2,747.1	266.4	288.0	4,871.8	22.7	84.7	R 5,939.0	-343.8	3,014.2	R 8,609.
93	_	141.2	141.2	858.4	876.9	570.3	74.9	2,761.4	194.3	R 245.5	R 4,723.4	34.6	89.3	^r 5,887.5	-316.2	3,248.2	R 8,819.
94	_	155.9	155.9	1,014.2	1,022.0	497.6	83.7	2,914.6	194.1	R 279.2	R 4,991.2	33.1	89.3	R 6,344.8	-445.3	3,445.5	R 9,344.
95	_	110.4	110.4	986.1	961.8	547.6	94.5	3,084.0	231.7	R 285.1	R 5,204.6	30.3	95.9	R 6,446.1	-333.3	3,568.5	9,681.
96	_	147.7	147.7	1,067.9	1,143.6	627.1	110.1	3,498.5	166.5	R 311.1	R 5,856.8	26.8	88.7	^R 7,302.4	-498.0	3,670.6	R 10,475.
97	_	135.6	135.6	1,052.6	1,262.7	597.9	201.5	3,340.3	234.4	R 283.4	R 5,920.2	28.9	R 86.8	R 7,389.0	-496.6	3,645.9	R 10,538.
98	_	156.9	156.9	1,035.3	935.5	416.8	156.2	2,887.9	124.4	R 345.3	R 4,866.1	30.4	88.6	R 6,361.7	-508.4	3,794.2	R 9,647.
99	_	153.4	153.4	1,076.1	1,182.1	540.6	155.2	3,460.8	89.6	R 368.1	R 5,796.4	26.7	R 99.7	K 7.414.1	-532.8	4,027.5	R 10,908.
00	_	182.1	182.1	1,507.4	1,609.8	969.9	263.2	4,234.5	174.4	R 350.4	R 7,602.4	41.9	R 117.7	R 9,695.3	-889.0	4,131.1	R 12,937.4
01	_	114.8	114.8	2,313.7	1,402.9	705.5	319.8	4,029.3	208.9	R 250.6	R 6,917.0	43.3	R 157.0	R 9,766.1	R -1,060.2	4,149.0	R 12,855.
02	_	164.0	164.0	1,491.4	1,386.7	545.1	225.4	3,637.9	192.2	R 262.2	R 6,249.5	44.8	R 156.2	R 8,239.1	R -484.2	4,387.0	R 12,141.
03	_	168.4	168.4	1,498.0	1,589.4	643.6	145.6	4,420.1	222.1	R 277.8	R 7,298.5	34.1	R 162.2	R 9,316.5	R -558.9	4,534.2	R 13,291.
04	_	164.2	164.2	1,945.2	2,029.9	1,021.9	168.1	5,247.5	258.3	R 340.6	R 9,066.4	35.9	R 166.0	R 11,483.0	R -626.4	4,591.5	R 15,448.
05	_	163.4	163.4	2,445.9	2,637.5	1,342.0	191.4	6,505.3	275.3	R 435.2	R 11,386.6	R 35.8	R 268.7	R 14,443.2	R -795.8	4,842.4	R 18,489.
UO			120.2	2,589.3	3,557.4	1,577.0	203.7	7,501.4	283.9	498.8	13,622.2	46.9	341.4	16,863.6	-671.4	5,169.4	21,361.0

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Washington

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	llars per Million Btu				
970	0.95	1.33	1.40	2.47	3.05	1.57	0.82	1.44	3.12	2.09
975	1.14	2.18	2.80	3.61	5.73	2.97	1.62	2.50	3.94	3.20
980	4.26	5.05	7.27	9.80	8.12	7.40	4.15	5.91	5.56	5.70
985	3.67	6.35	7.76	11.34	8.46	7.92	4.69	6.67	11.14	9.40
990	3.77	4.87	7.90	7.55	12.32	8.47	4.75	5.86	12.88	10.07
991	5.21	4.54	7.80	5.91	12.62	8.64	4.55	5.57	12.79	9.81
992	3.76	4.84	7.24	5.30	12.21	8.24	4.16	5.56	13.07	R 10.02
993	3.77	5.03	7.67	5.81	11.37	8.38	4.06	5.63	13.48	10.09
994	3.74	5.46	7.30	5.07	11.01	7.98	3.94	5.87	14.57	10.72
995	3.77	5.65	7.39	5.12	10.83	8.25	3.86	6.03	14.55	10.85
996	4.03	5.44	8.29	5.35	11.90	9.10	4.43	6.08	14.76	10.82
997	3.71	5.38	8.75	4.97	13.21	10.52	4.41	6.45	14.51	10.82
998	3.66	5.58	7.51	6.67	11.21	9.03	3.82	6.20	14.74	10.85
999	3.69	5.58	8.18	6.61	11.62	9.47	3.82 R 3.92	6.21	14.95	10.82
000	3.72	6.87	11.10	9.80	15.20	12.78	R 5.88	7.87	15.04	R 11.68
000	3.48	9.46	10.26	8.95	16.57	12.70	5.62	9.70	16.70	13.06
002	3.87	9.17	9.25	9.13	13.57	11.39	R 5.09	R 9.24	18.44	13.89
002	3.77	8.25	11.42	9.04	16.17		6.11	8.80	18.49	13.87
			11.42			13.31	R 6.95	R 10.27		
004	3.61	9.69	13.43	11.52	18.69	15.67	6.95	R 12.34	18.68	14.73 R 15.93
005	_	11.43	18.31	13.66	21.20	19.61	9.20		19.18	
006	_	12.94	20.59	21.97	22.93	21.55	10.60	13.73	20.00	17.10
					Expenditures in Mill	ion Nominal Dollars				
970	0.4	44.8	57.4	1.6	13.2	72.2	2.4	119.9	163.5	283.4
975	0.1	78.1	78.3	4.2	8.6	91.1	5.2	174.5	258.0	432.5
980	3.3	158.0	144.9	3.6	18.7	167.2	12.6	341.0	463.8	804.9
985	4.1	217.8	136.1	5.5	16.8	158.5	24.8	405.2	1,061.8	1.467.0
990	1.1	R 202 3	123.1	2.1	29.3	154.6	26.6	R 384.5	1,265.9	R 1 650 4
991	1.7	R 216.3	112.3	1.5	40.7	154.5	26.7	^R 399.1	1,303.9	R 1 703 1
992	1.4	R 214.9	87.9	0.9	38.9	127.7	25.6	R 369.6	1,267.7	R 1.637.3
993	1.7	278.3	100.6	1.4	37.8	139.8	30.7	450.5	1,422.2	R 1,872.6
994	1.1	302.8	100.1	1.9	37.8	139.8	28.3	472.0	1,475.5	1,947.5
995	0.9	310.9	86.2	2.5	48.5	137.2	27.8	476.8	1,497.0	1,973.8
996	0.3	354.0	106.4	3.4	54.1	163.8	33.0	551.1	1,611.7	2,162.8
997	0.2	348.6	94.3	3.7	114.9	212.9	27.8	R 589.6	1,572.2	2,161.8
998	0.2	361.7	76.9	4.7	88.4	170.0	21.4	553.0	1,577.1	2,130.3
999	0.2	421.6	90.1	3.2	84.2	177.5	R 23 1	553.2 R 622.5	1,673.4	R 2,295.9
000	0.2	513.9	112.3	3.6	113.5	229.4	R 23.1 R 37.3	R 780.8	1,695.1	R 2,475.9
							R 56.2	R 1,136.3	1,801.6	R 2,475.9
001	0.2	826.4	113.3	5.1	135.0	253.5	R 51.8	R 991.1	1,801.0	R 3,009.0
002	0.3	684.3	102.1	1.8	150.9	254.8	1` 51.8 65.4	'`991.1	2,017.8	3,009.0
003	0.3	599.5	96.8	5.2	104.2	206.2	65.4 R 7 0.0	871.4	2,010.3	2,881.6
004	0.2	702.9	105.9	4.5	119.6	230.0	R 76.2	R 1,009.3	2,068.8	R 3,078.1
005	_	868.8	133.4	4.2	150.3	287.8	R 110.7	R 1,267.3	2,173.4	R 3,440.7
006	_	1,008.6	147.4	3.9	114.1	265.4	116.2	1,390.2	2,349.9	3,740.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Washington

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total f,g	Retail Electricity	Total Energy ^{f,g}
Year					Pri	ces in Nominal Dol	llars per Million Bt	tu				•
970	0.52	1.05	1.21	0.84	1.19	2.92	0.33	1.21	0.82	1.12	3.21	1.90
975	0.90	1.75	2.60	2.31	2.67	4.62	2.45	2.87	1.62	2.06	4.10	2.94
980	2.28	4.59	6.90	7.04	5.60	9.92	3.61	6.76	4.15	5.00	5.67	5.33
985	2.30	5.24	5.91	11.34	9.94	9.31	4.05	6.08	4.69	5.45	10.57	7.85
990	2.45	4.02	5.45	7.55	9.62	9.45	2.84	5.98	^h 4.75	^h 4.47	11.63	^h 8.57
991	2.72	3.94	5.12	5.91	9.89	9.14	2.30	5.55	4.55	4.24	11.78	8.53
992	2.72	4.18	4.98	5.30	9.86	9.47	2.26	5.67	4.16	4.35	12.15	9.13
993	2.63	4.37	5.19	5.81	9.81	9.16	2.08	5.56	4.06	4.45	12.76	9.31
994	3.05	4.70	4.50	5.07	10.75	9.70	2.37	5.08	3.94	4.69	13.43	9.85
995	3.11	4.80	4.91	5.12	10.89	10.05	2.75	5.44	3.86	4.84	13.65	10.06
996	2.99	4.63	5.82	5.35	12.24	10.89	3.07	6.30	4.43	4.83	13.86	10.17
997	2.90	4.51	5.41	4.97	12.46	10.47	2.82	6.77	4.41	4.82	13.75	10.12
998	2.46	4.54	4.06	6.67	10.88	8.96	1.96	5.62	3.82	4.65	13.62	10.14
999	2.43	4.64	5.04	6.61	11.19	10.50	2.65	6.95	R 3.92	4.93	13.77	10.14
000	2.51	5.77	7.42	9.80	14.11	12.89	4.35	9.40	R 5.88	6.23	13.74	10.78
01	2.40	8.33	6.38	8.95	15.36	12.18	3.59	8.25	_ 5.62	_ 8.21	15.67	12.46
002	2.50	8.10	6.29	9.13	12.73	10.82	4.11	8.06	R 5.09	R 7.95	17.50	13.80
003	2.41	7.22	7.69	9.04	13.66	13.20	4.74	8.86	6.11	_ 7.36	17.78	13.80
004	2.67	9.19	10.47	11.52	15.68	15.65	_	11.84	R 6.95	R 9.34	18.09	14.80
005	_	10.10	14.12	13.66	18.79	19.12	_	15.24	9.20	10.77	18.54	15.51
006		11.59	16.67	21.97	21.68	21.88	8.41	17.81	10.60	12.33	19.44	16.67
_					Ex	cpenditures in Milli	on Nominal Dollar	rs				
970	0.2	20.4	15.7	0.1	0.9	4.7	1.0	22.3	(s)	43.0	73.6	116.6
975	0.2	58.2	23.0	0.3	0.7	9.1	5.5	38.6	0.1	97.1	145.3	242.5
980	6.6	R 148.6	43.1	0.7	2.3	24.9	9.7	80.7	0.3	236.3	267.8	504.1
85	9.1	193.3	143.1	13.2	3.5	17.4	19.0	196.3	_ 0.6	R 399.2	683.7	1,083.0
90	2.8	R 159.8	59.2	0.6	4.0	14.0	0.9	78.8	^h 2.9	^{h R} 244.4	853.4	h R 1,097.8
91	4.0	R 169.3	47.8	0.6	5.6	9.1	1.4	64.5	2.9	R 240.7	883.0	R 1,123.7
92	4.5	R 163.0	27.0	0.4	5.5	6.5	0.8	40.2	2.8	210.7	933.9	R 1,144.5
93	5.5	197.8	30.3	0.4	5.8	2.3	0.8	39.5	4.1	247.0	999.8	1,246.7
94	5.0	210.5	29.2	0.5	6.5	2.5	0.7	39.4	3.8	258.8	1,071.1	1,329.9
95	4.8	212.9	36.2	0.4	8.6	3.1	1.9	50.2	3.8	271.7	1,113.9	1,385.6
96	1.4	231.3	33.5	0.2	9.8	3.4	3.2	50.2	4.5 R 4.7	287.5	1,189.4	1,476.9
97	1.3	220.8	34.2	0.4	19.1	3.3	0.8	57.8	R 4.7	284.5	1,182.4	1,466.9
998	0.8	216.4	20.3	0.9	15.1	2.9	0.4	39.7	3.5	260.4	1,202.0	1,462.4
99	0.9	248.1	27.9	0.4	14.3	17.6	0.5	60.7	3.8	313.5	1,254.0	R 1,567.5
000	1.2	303.8	39.0	0.7	18.6	18.4	0.7	77.4	6.1	388.4	1,314.4	R 1,702.8
001	1.1	492.7	44.8	1.1	22.1	9.3	0.2	77.3	9.9	581.1	1,471.4	2,052.5
002	1.2	382.8	42.3	1.2	25.0	10.5	0.1	79.1	9.2	472.3	1,643.8	R 2,116.1
003	1.3	353.1	47.8	1.5	15.5	5.7	(s)	70.5	11.5	436.4	1,701.3	2,137.6
004	1.3	455.5	45.5	1.9	17.7	6.9	_	72.1	12.8 ^R 16.8	541.6	1,742.2	R 2,283.7
005		518.8	85.4	3.7	23.5	13.6	<u> </u>	126.3		662.0	1,777.8	R 2,439.7
006	_	614.0	98.8	2.8	19.0	15.6	(s)	136.3	18.0	768.2	1,896.1	2,664.3

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Washington

								Prima	ry Energy								
		Coal							Petroleun	n							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Biomass ^e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
ear/								Pric	ces in Nomina	al Dollars pe	r Million Btu						•
970	_	0.52	0.52	0.38	0.66	0.73	0.84	1.19	5.08	2.92	0.33	0.60	0.67	1.45	0.60	0.97	0.70
975	_	0.90	0.90	1.29	1.77	2.05	2.31	2.67	7.48	4.62	1.78	1.50	1.86	1.45	1.57	1.37	1.51
980	_	2.28	2.28	4.09	3.70	6.06	7.04	5.60	14.36	9.92	3.36	3.07	4.26	1.45	3.84	2.26	3.29
985	_	2.30	2.30	4.58	4.17	6.18	7.01	9.94	17.61	9.31	4.05	2.36	4.48	1.45	4.11	6.23	4.80
990	_	2.45	2.45	2.64	3.18	5.51	7.29	9.62	14.60	9.45	2.84	2.19	3.67	h 0.97	^h 2.79	7.00	h 4.30
991	_	2.72	2.72	2.71	3.40	5.37	6.16	9.89	16.80	9.14	2.30	2.38	3.75	1.15	3.01	6.72	4 39
992	_	2.72	2.72	2.82	2.85	5.28	5.38	9.86	18.32	9.47	2.26	1.87	3.16	1.13	R 2.70	6.56	R 3.96
993	_	2.63	2.63	3.10	3.30	5.60	5.21	9.81	18.96	9.16	2.08	R 1.87	R 3.55	1.12	R 2.93	7.02	R 4.29
994	_	3.05	3.05	2.83	3.31	5.03	5.30	10.79	19.11	9.70	2.37	1.88	3.45	1.16	2.82	8.18	4.38
95	_	3.11	3.11	2.63	3.34	5.35	5.48	10.23	19.41	10.05	2.75	2 10	3.65	1.23	2.80	8.67	4 51
996	_	2.99	2.99	2.57	3.38	6.18	6.35	9.85	20.08	10.89	3.07	R 2.27	^R 3.96	1.02	R 2.89	8.53	R 4.45
997	_	2.90	2.90	3.01	3.44	5.83	6.49	9.45	17.98	10.47	2.82	R 2 40	R 4.28	1.02	R 3.12	8.02	R 4 58
998	_	2.46	2.46	2.52	3.52	4.54	4.39	8.25	19.07	8.96	1.96	R 1.70	R 3.07	1.24	R 2.58	8.27	R 4.15
999	_	2.43	2.43	2.68	3.52	5.54	4.40	8.81	16.75	10.50	2.65	^R 1.72	R 3.05	1.38	K 2.67	8.55	R 4 32
000	_	2.48	2.48	3.85	3.52	8.26	8.39	11.29	17.99	12.89	4.35	R 2.01	R 4.42	1.42	R 3.71	9.68	R 5.56
01	_	2.40	2.40	4.85	3.52	7.19	7.00	13.61	19.00	12.18	3.59	R 3.31	^R 6.51	R 1.94	R 4 95	13.93	R 7.12
002	_	2.50	2.50	4.73	3.60	6.53	6.56	12.71	21.74	10.82	4.11	R 3.84	^R 5.77	R 2.11	R 4.54	14.30	R 6.75
003	_	2.41	2.41	5.92	3.93	8.24	8.18	14.23	26.51	13.20	4.74	R 3 52	R 6.22	R 1.62	R 4 96	13.96	R 7.26
004	_	2.67	2.67	7.66	4.68	11.53	10.78	16.28	_ 29.35	15.65	5.11	R 4.27	^R 7.61	R 1.79	R 6.43	12.55	R 8.09
005	_	3.31	3.31	9.94	4.97	15.00	13.00	19.40	R 38.40	19.12	7.11	R 4.45	R 8.50	R 2.72	R 7.57	12.50	R 8.93
006		3.71	3.71	9.56	5.47	17.53	18.98	21.70	46.09	21.88	8.41	4.98	10.28	2.68	7.69	13.00	8.96
								Ex	penditures in	Million Nor	ninal Dollars	i					
970	_	2.7	2.7	32.0	10.2	19.6	0.5	1.1	8.2	8.4	13.1	21.5	82.5	19.3	136.5	79.7	216.1
975	_	9.8	9.8	106.0	34.1	44.8	1.5	1.8	8.7	10.6	47.9	57.9	207.3	18.3	_ 341.4	120.6	462.0
980	_	16.2	16.2	220.5	50.3	150.7	1.5	10.5	17.6	14.5	113.3	79.2	437.7	27.7	R 702.0	221.7	R 923.7
985	_	10.3	10.3	274.9	56.4	96.3	36.6	40.5	19.6	33.8	121.8	86.0	491.0	32.4	808.7	585.8	1,394.5
990	_	12.7	12.7	R 190.6	52.4	126.8	0.5	31.1	18.3	32.7	24.2	119.1	405.0	h 44.7	^{h R} 653.1	913.7	^{h R} 1,566.8
91	_	11.6	11.6	R 203.3	67.0	123.2	0.2	26.7	18.8	38.1	13.0	131.7	418.8	36.2	670.0	882.3	R 1,552.2
92	_	9.2	9.2	R 213.5	57.2	118.6	0.2	25.7	20.9	40.1	9.5	144.0	416.2	51.1	R 690.5	812.1	R 1,502.6
993	_	9.2	9.2	R 273.8	64.4	127.9	0.2	22.9	22.1	25.3	7.3	R 94.0	R 364.0	48.2	R 695.3	825.7	R 1,521.0
994	_	11.8	11.8	293.7	77.6	129.1	0.2	26.5	23.2	27.0	8.6	R 105.3	R 397.6	51.5	R 754.6	898.2	R 1,652.7
995	_	13.2	13.2	280.4	78.8	114.8	0.7	29.8	23.2	29.1	8.6	112.3	R 397.1	59.7	R 750.4	957.0	1,707.5
996	_	8.9	8.9	278.6	82.9	131.8	0.8	40.0	23.3	32.1	2.7	R 128.9	R 442.6	46.0	R 776.1	869.0	R 1,645.1
997	_	9.3	9.3	322.4	92.3	115.8	0.8	63.6	22.0	32.4	2.3	R 99.9	R 429.1	50.7	R 811.6	890.6	R 1,702.2
998	_	6.6	6.6	320.3	95.4	112.3	0.8	49.1	24.5	22.9	(s)	R 143.8	R 448.9	57.6	R 833.4	1,014.5	R 1,847.9
999	_	5.3	5.3	316.8	95.8	115.1	0.6	56.1	21.7	27.7	2.6	R 179.8	R 499.4	64.8	R 886.3	1,099.4	R 1,985.7
000	_	7.0	7.0	300.3	115.6	140.9	1.2	130.2	23.0	35.8	8.7	R 131.2	R 586.5	63.4 R 77.4	R 957.3	1,121.0	R 2,078.3
001	_	6.9	6.9	336.1	80.0	148.8	1.0	161.2	22.2	66.0	0.1	R 77.8	R 557.1	R 77.4	R 977.4	875.3	R 1,852.8
002	_	5.7	5.7	289.1	89.2	120.3	0.4	48.2	25.1	62.2	(s)	R 68.1	R 413.5	R 81.3	R 789.6	724.5	R 1,514.1
003	_	5.0	5.0	356.0	75.1	136.6	0.6	20.1	28.3	76.6	(s)	R 82.7	R 420.0	R 67.0	R 848.1	819.9	R 1,668.0
004	_	4.9	4.9	479.4	102.8 R 442.5	161.7	1.7	24.3	31.8 R 44.2	103.8	(s)	R 103.5	R 529.6	R 58.3	R 1,072.2	777.8	R 1,850.0
005	_	4.9	4.9	619.0	R 113.5	250.4	2.0	(s)	R 41.3	125.8	0.1	R 143.2	R 676.2	R 120.8	R 1,420.9	891.1	R 2,312.0
006	_	7.4	7.4	621.5	123.2	374.4	0.8	50.9	48.4	149.6	0.1	179.0	926.4	185.3	1,740.7	923.4	2,664.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Washington

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total d	Retail Electricity	Total Energy ^d
Year					,	Prices in N	lominal Dollars p	er Million Btu					
1970	0.52	_	2.17	1.32	0.73	1.19	5.08	2.92	0.30	2.23	2.23	2.16	2.23
1975	0.90	_	3.45	2.65	2.04	2.67	7.48	4.62	2.14	3.73	3.73	3.20	3.73
1980	-	_	9.02	6.72	6.21	5.60	14.36	9.92	3.15	7.86	7.86	4.26	7.86
1985	_	_	9.99	8.77	6.03	9.80	17.61	9.31	5.02	8.24	8.24	8.28	8.24
1990	_	3.93	9.32	9.04	5.68	9.59	14.60	9.45	2.69	7.52	7.52	8.08	7.52
1991	_	3.94	8.71	8.94	4.76	10.91	16.80	9.14	5.36	7.58	7.58	8.28	7.58
1992	_	4.07	8.54	8.68	4.56	10.88	18.32	9.47	1.84	6.71	6.73	8.66	6.73
1993	_	4.26	8.24	9.06	4.54	10.97	18.96	9.16	2.00	7.08	7.08	9.16	7.08
1994	_	4.11	7.96	8.79	4.09	11.39	19.11	9.70	2.01	7.32	7.31	10.02	7.32
1995	_	5.40	8.36	8.75	4.20	11.63	19.41	10.05	2.13	7.38	7.38	9.30	7.38
1996	_	2.52	9.29	9.71	4.96	11.52	20.08	10.89	2.08	8.43	8.43	9.99	8.43
1997	_	3.63	9.39	9.76	4.70	11.15	17.98	10.47	2.93	8.27	8.27	10.63	8.27
1998	_	3.67	8.11	8.36	3.36	9.63	19.07	8.96	2.11	7.08	7.08	9.18	7.08
1999	_	3.64	8.81	9.16	4.30	11.75	16.75	10.50	1.81	8.33	8.33	9.31	8.33
2000	_	3.79	10.87	11.79	6.92	14.75	17.99	12.89	3.96	10.77	10.76	9.47	10.76
2001	_	3.90	11.01	10.92	5.70	16.14	19.00	12.18	5.29	10.19	10.18	10.80	10.18
2002	_	3.91	10.72	10.38	5.32	13.58	21.74	10.82	5.78	9.53	9.52	12.06	9.52
2003	_	3.62	12.42	12.39	6.49	15.58	26.51	13.20	5.90	11.48	11.47	18.91	11.47
2004	_	3.76	15.13	15.16	9.38	17.73	29.35	15.65	6.31	13.83	13.82	18.89	13.82
2005	_	4.24	18.56	19.04	12.81	20.41	R 38.40	19.12	5.63	17.01	17.00	18.86	17.00
2006	_	6.01	22.31	21.04	14.96	22.40	46.09	21.88	7.28	19.71	19.70	17.38	19.70
						Expendit	ures in Million No	minal Dollars					
1970	(s)	_	3.8	30.3	43.3	0.2	12.3	540.2	3.8	633.9	633.9	(s)	634.0
1975	(s)	_	4.8	102.2	160.7	0.4	19.4	974.5	28.3	1,290.3	1,290.3	(s)	1,290.3
1980	_	_	16.2	375.8	419.5	1.9	43.6	2,183.1	200.3	3,240.3	3,240.3	(s)	3,240.3
1985	_	_	10.2	517.8	522.2	11.6	48.7	2,100.7	173.4	3,384.7	3.385.2	0.4	3.385.5
1990	_	0.2	14.7	611.0	716.0	10.1	45.4	2,607.9	240.5	4,245.7	R 4,252.7	0.4	R 4.253.1
1991	_	0.3	11.8	612.8	572.7	9.7	46.8	2,557.7	534.5	4,346.0	R 4,353.9	0.5	R 4,354.4
1992	_	0.2	12.5	638.8	619.4	8.2	52.0	2,700.5	256.0	4,287.2	R 4,324.4	0.6	R 4,325.0
1993	_	0.3	8.2	616.5	570.3	8.5	54.8	2,733.8	186.3	4,178.4	4,178.6	0.6	4,179.2
1994	_	0.3	12.8	762.9	497.6	12.9	57.7	2,885.2	184.8	4,413.9	4,414.2	0.6	4,414.8
1995	_	0.5	9.7	718.0	547.6	7.6	57.6	3,051.8	221.2	4,613.5	4,613.9	0.6	4,614.5
1996	_	0.3	13.7	861.1	627.1	6.2	57.9	3,463.0	160.6	5,189.5	5,189.8	0.6	5,190.4
1997	_	0.5	9.6	1,004.2	597.9	3.9	54.7	3,304.6	231.3	5,206.2	5,206.7	0.7	5,207.4
1998	_	0.7	14.6	724.1	416.8	3.5	60.8	2,862.0	123.9	4,205.6	4,206.3	0.6	4,206.9
1999	_	0.9	12.6	948.4	540.6	0.6	53.9	3,415.5	86.5	5,058.2	5,059.1	0.6	5,059.7
2000	_	1.0	18.2	1,287.4	969.9	0.9	57.1	4,180.3	165.0	6,678.8	6,679.8	0.6	6,680.4
2001	_	1.1	8.2	1,076.9	705.5	1.4	55.2	3,954.1	208.6	6,009.9	6,011.1	0.7	6,011.8
2002	_	1.1	13.9	1,120.6	545.1	1.3	62.4	3,565.3	192.1	5,500.7	5,501.9	8.0	5,502.7
2003	_	1.3	14.1	1,306.9	643.6	5.7	70.4	4,337.7	222.0	6,600.5	6,601.8	2.7	6,604.5
2004	_	1.5	15.4	1,714.0	1,021.9	6.6	78.9	5,136.7	258.3	8,232.0	8,233.5	2.7	8,236.2
2005	_	2.3	24.5	2,167.0	1,342.0	17.6	R 102.7	6,365.8	275.3	R 10,295.0	R 10,297.3	0.1	R 10,297.4
2006	_	3.6	20.7	2,932.1	1,577.0	19.7	120.1	7,336.1	283.8	12,289.5	12,293.1	0.1	12,293.1

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Washington

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass ^b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	ı			
970	_	_	0.32	0.38	_	0.33	0.18	0.65	1.92	0.35
975	0.57	_	2.50	2.43	_	2.50	0.24	-	3.89	0.76
980	0.96	3.43	3.58	6.40	_	3.93	0.43	_	6.94	1.49
985	1.65	4.54	— — — — — — — — — — — — — — — — — — —	5.72	_	5.72	0.71	0.79	9.34	1.85
990	1.58	3.03	3.05	5.15	_	5.09	0.47	0.61	8.37	1.14
991	1.55	3.83	6.19	5.72	_	5.74	0.45	0.76	7.20	1.56
992	1.37	3.16	2.18	4.66	_	4.50	0.38	0.78	6.60	1.72
993	1.36	3.76	2.31	4.69	_	4.66	0.46	0.86	6.61	1.51
994	1.37	4.71		4.72	_	4.72	0.47	0.77	6.35	1.92
995	1.44	4.38	_	4.85	_	4.85	0.42	0.78	6.21	1.77
995 996	1.57	4.36 4.75	_	4.65 5.09	_	4.65 5.09	0.42	0.78	6.37	2.31
997	1.63	5.65	_	4.99	_	4.99	0.46	0.76	6.71	2.43
998	1.49	3.26	_	4.05	_	4.05	0.42	0.91	7.87	2.07
999	1.56	2.62	_	4.79		4.79	0.42	1.07	8.69	2.32
000	1.69	5.09	_	6.64	0.43	6.64	0.47	1.11	16.78	2.98
001	1.11	7.42	_	6.35	_	6.35	0.50	1.83	20.47	R 3.63
002	1.60	3.30	_	5.72	_	5.72	0.47	R 1.54	8.94	R 1.88
003	1.40	3.18	_	7.49	_	7.49	0.43	R 1.43	13.21	R 2.01
004	1.43	4.52	_	8.97	_	8.97	0.38	R 1.71	13.84	R 2.16
005	1.43	6.49	_	10.92	_	10.92	R 0.42	R 1.83	16.53	R 2.80
006	1.68	5.66	_	19.99	_	19.99	0.48	2.02	17.32	2.75
					Expenditures in Mill	ion Nominal Dollar	s			
970	_	_	(s) 1.1	(s)	_	(s)	5.2	(s)	5.9	11.1
975	36.7	_	1.1	0.1	_	1.2	8.7	_	38.1	84.6
980	77.1	3.3	4.5	1.1	_	5.7	9.6	_	77.9	173.6
985	139.0	0.4	_	0.6	_	0.6	60.3	2.3	146.1	348.7
990	124.4	0.6	(s)	0.9	_	0.9	28.8	2.3	8.0	165.1
991	128.8	4.5	(s)	0.6	_	0.6	19.9	2.8	64.3	220.9
992	138.2	36.7	(s)	0.4	_	0.4	22.7	5.2	140.6	343.8
993	124.8	108.2	(s)	1.7	_	1.7	34.6	6.2	40.6	316.2
994	138.0	207.0		0.5	_	0.5	33.1	5.6	61.2	445.3
995	91.6	181.4	_	6.6	_	6.6	30.3	4.6	18.7	333.3
996	137.1	203.7	_	10.8	_	10.8	26.8	5.1	114.5	498.0
997	124.8	160.3	_	14.2	_	14.2	28.9	3.6	164.8	496.6
998	149.4	136.1	_	2.0	_	2.0	30.4	6.1	184.4	508.4
999	147.0	88.8	_	0.6	_	0.6	26.7	8.0	261.8	532.8
000	173.7	388.4	_	30.3	(s)	30.3	41.9	10.9	243.8	889.0
001	106.6	657.3	_	19.2	(5) —	19.2	43.3	R 13.6	220.2	R 1,060.2
002	156.9	134.1	_	1.3	_	1.3	44.8	R 14 0	133.1	R 484.2
003	161.8	188.1	_	1.3	_	1.3	34.1	R 18.3	155.3	R 558.9
003	157.8	305.9	_	2.8	_	2.8	_ 35.9	R 18.8	105.2	R 626.4
005	158.4	437.0	_	1.3	_	1.3	R 35.8	R 20.4	142.9	R 795.8
	112.8	341.6	_	4.6	_	4.6	46.9	21.9	143.6	671.4
2006	112.0	341.0	_	4.0	_	4.0	40.9	21.9	143.0	б

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, West Virginia

							Prima	ry Energy									
		Coal						Petroleum							Flootvio		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,h}
Year						·		Prices in N	lominal Dolla	rs per Millio	n Btu						
970	0.40	0.28	0.31	0.62	1.40	0.73	1.67	2.86	0.58	1.06	1.77	_	1.16	0.68	0.26	3.96	1.13
975	1.51	0.94	1.02	1.16	3.36	2.05	3.25	4.61	1.89	2.99	3.62	_	1.47	1.58	0.88	8.30	2.78
980	1.86	1.41	1.46	3.18	7.24	6.46	6.16	9.96	3.33	7.33	8.06	_	2.79	3.16	1.43	10.58	5.76
985	1.93	1.59	1.61	5.28	8.02	6.87	9.40	9.19	4.01	7.49	8.26	_	3.09	3.23	1.62	14.19	7.26
990	1.80	1.45	1.47	4.40	7.68	6.41	11.26	9.96	2.68	5.97	7.87	_	i 2.97	i 3.13	1.48	13.90	ⁱ 6.64
991	1.72	1.50	1.51	4.59	7.15	5.58	11.65	9.92	1.92	5.45	7.84	_	2.87	3.12	1.53	14.24	6.87
992	1.74	1.46	1.47	4.41	7.34	5.31	10.91	9.49	2.18	5.09	7.62	_	2.71	3.04	1.48	14.84	6.88
993	1.68	1.41	1.43	4.43	7.17	4.19	10.68	9.61	2.41	R 4.90	R 7.59	_	2.73	R 2.99	1.43	15.34	R 6.89
994	1.57	1.39	1.39	4.60	7.10	3.88	9.70	9.82	2.44	R 4.64	R 7.51	_	2.60	2.92	1.40	15.42	R 6.87
995	1.57	1.28	1.29	4.54	7.12	3.88	9.41	10.02	2.68	R 5.06	R 7.84 R 8.87	_	2.52	R 2.93	1.28	15.68	R 7.23
996	1.68	1.25	1.27	4.69	7.71	4.70	10.46	10.28	3.41	R 6.09	R 8.87	_	2.87 R o 75	2.79	1.26	15.32	R 7.68
997	1.75	1.25	1.26	4.56	7.87	4.44	10.49	10.30	3.38	R 6.08 R 4.92	R 7.59	_	R 2.75	2.82	1.25	14.75	R 7.83 R 7.18
998	1.67	1.26	1.28	4.91	7.01	3.31	9.63	8.81	2.24	R 5.02	R 8.06	_	2.49 R 2.55	2.64 2.62	1.23	14.91	
999	1.74	1.20 1.21	1.22 1.23	4.98	7.48 10.42	3.84 6.50	12.19 15.71	9.37 12.27	3.20 4.43	R 6.62	R 10.87	_	R 3.57	3.15	1.19 1.22	14.97 14.91	7.55 R 8.81
001	1.66 1.73	1.21	1.23	5.46 6.09	9.63	6.53	16.97	11.48	5.32	R 5.60	R 9.38	_	R 2.90	R 3.36	1.28	14.90	R 8.56
002	1.73	1.20	1.28	6.26	9.63 8.28	6.26	14.52	11.48	5.32 3.94	R 5.84	R 8.74	_	R 2.96	3.09	1.28	15.02	R 8.40
003	1.93	1.26	1.23	7.70	10.14	6.39	17.07	12.73	4.82	R 7.05	R 10.41	_	R 3.52	R 3.50	1.27	15.02	R 9.52
003	2.31	1.37	1.40	7.70	12.16	8.70	18.84	15.06	4.88	R 8.04	R 12.08	_	R 3.94	R 4.20	1.38	15.09	R 10.50
005	3.02	1.55	1.60	11.09	R 16.38	12.64	21.23	R 18.59	7.18	R 10.83	R 15.60	_	R 5.14	R 5.16	1.56	15.18	R 13.25
006	3.35	1.69	1.74	11.18	18.29	14.64	23.87	20.83	8.34	12.78	17.65	_	5.60	5.79	1.70	14.84	14.49
								Expendit	ures in Millio	n Nominal Do	ollars						
970	55.3	132.2	187.5	108.3	31.9	1.2	7.8	237.6	7.5	97.6	383.5	_	4.7	684.1	-89.9	204.3	798.4
975	178.3	655.6	833.9	171.0	114.2	2.8	18.1	467.7	26.2	298.6	927.6	_	6.6	1,939.1	-531.0	477.3	1,885.3
980	190.2	1,063.5	1,253.7	415.1	441.1	12.9	77.7	1,014.2	24.8	809.8	2,380.6	_	10.7	4,060.1	-997.7	748.8	3,811.2
985	72.4	1,326.1	1,398.6	510.6	484.9	9.0	38.5	894.2	22.2	541.9	1,990.7	_	14.0	3,913.8	-1,261.8	1,000.4	3,652.4
990	93.1	1,194.5	1,287.6	471.2	473.5	9.8	62.4	1,027.7	18.4	584.9	2,176.7	_	i 5.9	i 3,941.4	-1,109.2	1,088.7	i 3,920.8
991	86.8	1,125.4	1,212.1	454.9	431.7	7.3	74.7	1,007.7	9.5	366.9	1,897.9	_	6.0	3,570.9	-1,060.3	1,134.3	3,644.9
992	75.4	1,120.5	1,195.9	479.6	428.8	8.0	65.9	989.7	6.4	360.7	1,859.5	_	5.7	3,544.4	-1,056.9	1,192.9	3,680.4
993	79.1	1,090.7	1,169.8	494.5	455.7	6.0	68.6	991.0	5.9	R 334.8	R 1,862.0	_	7.5	R 3,533.8	-1,020.3	1,265.7	R 3,779.2
994	72.5	1,169.1	1,241.6	514.5	474.5	4.9	66.9	1,024.8	6.0	R 342.8	R 1,919.9	_	7.2	R 3,683.2	-1,094.1	1,289.7	R 3,878.9
995	75.3	1,051.3	1,126.5	539.1	464.5	3.8	63.8	1,092.0	2.3	R 353.4	R 1,979.8	_	7.3	R 3,652.7	-994.6	1,375.2	R 4,033.4
996	73.1	1,089.9	1,163.0	563.4	411.3	4.5	81.4	1,013.2	5.7	R 166.9	R 1,682.9	_	8.3	R 3,417.6	-1,044.4	1,352.4	R 3,725.6
997	41.2	1,138.2	1,179.4	569.7	480.7	4.3	107.7	1,060.8	3.8	R 167.6	R 1,825.0	_	6.5	R 3,580.7	-1,085.5	1,308.1	R 3,803.3
998	79.6	1,173.5	1,253.1	534.2	504.1	3.3	73.1	905.9	0.6	R 172.4	R 1,659.4	_	4.5	R 3,451.2	-1,082.5	1,334.6	R 3,703.3 R 3,729.1
999	74.4	1,138.1	1,212.4	533.1 595.7	515.5 759.2	4.0	47.2	951.6 1,241.3	1.2	R 168.0 R 190.4	R 1,687.6 R 2,291.7	_	4.8	R 3,437.9 R 4,095.3	-1,081.4	1,372.5	R 4,396.0
000	67.8 60.3	1,132.5 1,047.0	1,200.3 1,107.3	595.7 643.8	759.2 700.5	7.0 7.1	88.4 84.6	1,241.3	5.5 3.6	R 394.7	R 2,369.3	_	7.6 R 5.1	R 4,125.6	-1,094.6 R -1,020.8	1,395.3 1,391.9	R 4,496.6
002	73.0	1,047.0		643.8 626.8	700.5 720.6	8.8	54.6 51.7	1,178.8	3.6 1.8	R 431.3	R 2,332.6	_	R 5.0	R 4,201.8	R -1,125.0	1,391.9	R 4,520.7
003	69.4	1,183.9	1,237.4 1,253.3	809.8	720.6	9.5	73.1	1,118.3	1.8	R 503.9	R 2,610.7		R 6.2	R 4,680.0	R -1,125.0	1,443.9	R 4,959.4
003	78.1	1,163.9	1,255.5	885.0	968.9	12.4	110.4	1,598.0	8.6	R 685.0	R 3,383.3	_	R 6.8	R 5,589.9	R -1,196.7	1,467.8	R 5,861.0
)04)05	93.9	1,441.4	1,535.3	1,019.2	R 1,362.4	17.1	78.9	R 1,959.3	13.4	R 866.6	R 4,297.6	_	R 9.4	R 6,861.5	R -1,409.1	1,533.7	R 6,986.1
006	95.7	1,576.5	1,672.2	1,019.2	1,592.4	19.2	127.2	2,209.4	13.4	1,063.5	5,025.8	_	9.9	7,741.6	-1,546.8	1,609.3	7,804.1
,00	33.7	1,070.0	1,012.2	1,000.0	1,002.0	13.4	141.4	2,200.4	10.0	1,000.0	3,023.0	_	3.3	1,141.0	-1,040.0	1,000.0	7,004.1

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, West Virginia

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	llars per Million Btu				
970	0.66	0.87	1.37	1.64	2.49	1.75	0.73	0.91	6.41	1.72
975	1.22	1.40	2.69	3.17	4.97	3.27	1.45	1.56	10.47	3.47
980	1.59	3.48	6.65	8.48	8.94	7.36	3.70	4.12	12.64	6.35
985	1.66	5.99	7.42	7.77	9.61	7.84	4.19	6.08	17.38	9.71
990	1.43	6.03	7.57	7.77	12.50	8.72	3.53	6.27	17.28	10.36
991	1.31	6.06	7.14	7.32	13.00	8.52	3.38	6.28	17.33	10.61
992	1.15	5.92	6.60	6.36	11.46	7.85	3.09	6.06	18.08	10.61
993	1.18	6.05	6.54	6.10	11.88	7.74	3.02	6.14	18.47	10.91
994	1.19	6.26	6.18	6.09	14.00	8.06	2.93	6.37	18.65	11.12
995	1.10	6.64	6.23	5.56	13.41	7.84	2.87	6.62	19.05	11.68
996	1.16	6.62	7.34	6.23	13.70	8.51	3.29	6.74	18.69	11.41
997	1.32	6.38	7.35	6.49	14.23	9.16	R 3.28	6.73	18.34	11.25
998	1.30	6.86	6.25	6.28	13.17	7.92	2.84	6.88	18.45	11.85
999	1.36	7.03	6.03	6.89	13.67	8.66	2.84 R 2.91	7.16	18.39	11.95
000	1.30	6.98	9.56	9.71	17.37	12.35	R 4.37	7.77	18.36	12.36
001	1.59	7.50	8.71	8.98	18.42	12.80	4.17	8.46	18.35	12.75
002	1.55	8.38	8.06	8.56	16.45	11.02	R 3.78	8.72	18.27	13.30
002	1.69	9.06	9.97		18.82		4.54	9.74	18.29	13.68
	2.32	9.06		11.82	20.29	13.99	R 5.16	10.36	18.25	R 13.92
004			11.41	10.71		15.84		R 12.94		R 15.55
005 006	2.80 3.09	12.15	15.61 17.28	14.84	23.00 26.34	18.40 22.04	6.83 7.87	15.14	18.19 18.62	16.89
)U6 —	3.09	13.87	17.20	18.63	20.34	22.04	1.01	15.14	10.02	10.09
					Expenditures in Mill	ion Nominal Dollars				
970	1.7	51.7	2.0	2.5	2.5	7.0	1.2	61.6	75.6	137.2
975	2.1	74.5	9.1	3.1	6.1	18.3	2.6	97.4	177.9	275.3
980	1.3	173.6	45.3	19.6	13.0	77.9	8.2	261.0	284.9	545.9
985	0.7	234.7	22.3	17.2	7.8	47.3	11.0	293.8	398.1	691.8
990	1.3	210.5	30.1	9.3	18.9	58.2	4.5	274.5	446.8	721.2
991	0.6	211.9	25.9	8.2	18.5	52.5	4.5	269.5	479.4	748.9
992	0.4	222.7	20.7	8.8	18.9	48.4	4.3	275.8	502.0	777.8
993	0.5	227.0	23.1	11.2	20.7	55.0	5.8	288.2	547.0	835.3
994	0.4	234.4	23.4	10.5	24.8	58.7	5.3	298.8	551.3	850.0
995	0.2	249.3	18.0	9.0	20.2	47.2	5.2	302.0	595.8	897.8
996	0.4	262.5	25.6	13.3	23.7	62.7	6.2	331.8	591.6	923.3
997	0.4	245.1	25.8	14.7	34.9	75.4	4.5	325.4	564.8	890.2
998	0.6	216.3	19.9	16.9	24.4	61.1	3.5	281.4	569.8	851.2
99	0.7	233.0	16.9	21.5	35.2	73.6	3.7	311.1	593.0	904.1
000	0.8	235.7	29.2	18.7	47.1	95.0	6.0	337.6	610.1	947.7
	0.8		26.4	18.0	65.8		3.7	369.9		985.4
001		255.8			00.0	110.2			615.5	
02	0.2	259.9	23.6	12.7	37.5	73.8	3.4	337.3	651.2	988.4
003	0.2	306.0	27.4	14.7	53.7	95.8	4.3	406.3 R 404.6	653.5	1,059.8
004	R 0.3	330.9	28.6	15.5	84.3	128.4	5.0	R 464.6	669.9	R 1,134.5
005	R 0.4	387.3	34.7	21.0	56.3	112.1	R 7.3	R 507.1	706.5	R 1,213.6
006	0.2	410.6	38.3	19.9	86.7	144.8	7.7	563.2	699.6	1,262.9

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, West Virginia

					Primar	y Energy						
					Petro	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total f,g	Retail Electricity	Total Energy ^f
Year					Pri	ces in Nominal Dol	lars per Million Bt	u				
970	0.35	0.69	1.08	0.77	1.45	2.86	0.86	1.57	0.73	0.70	5.81	1.88
75	1.33	1.18	2.37	2.46	2.76	4.61	1.82	2.77	1.45	1.29	10.00	3.34
80	1.44	3.24	6.24	6.85	5.80	9.96	4.02	7.04	3.70	3.40	12.59	6.2
85	1.42	5.64	6.25	7.77	9.31	9.19	4.01	7.21	4.19	5.77	16.64	9.7
90	1.28	5.44	5.87	7.77	10.76	9.96	2.68	7.19	^h 3.53	^h 5.29	15.86	h 8.9
91	1.28	5.69	5.16	7.32	11.22	9.92	1.92	6.51	3.38	5.55	16.02	9.4
92	1.28	5.14	4.90	6.36	10.64	9.49	2.18	6.41	3.09	5.08	16.67	9.2
93	1.32	5.51	4.63	6.10	10.17	9.61	2.41	5.28	3.02	5.19	17.11	9.6
94	1.31	5.55	4.48	6.09	9.41	9.82	2.44	5.20	2.93	5.25	17.27	9.7
95	1.35	5.73	4.43	5.56	9.67	10.02	_	5.26	2.87	5.48	17.35	10.1
96	1.34	5.69	5.37	6.23	10.93	10.28	_	6.47	3.29	5.42	16.90	9.7
97	1.41	5.94	5.01	6.49	11.17	10.30	_	6.37	R 3.28	5.63	16.39	9.7
98	1.95	5.89	3.78	6.28	10.42	8.81	_	4.97	2 84	5.35	16.44	9.6
99	1.53	5.90	4.52	6.89	10.16	9.37	_	5.94	R 2.91	5.42	16.37	9.6
00	1.30	6.16	7.18	9.71	13.19	12.27	_	8.61	R 4.37	5.69	16.13	9.7
01	1.42	6.59	6.50	8.98	14.12	11.48	_	8.29	4.17	6.59	16.10	10.4
02	1.58	7.33	5.98	8.56	11.66	11.13	_	7.33	R 3.78	7.16	16.00	11.2
03	1.54	8.08	7.34	11.82	14.06	12.73	_	9.91	4.54	8.02	15.98	11.4
04	1.92	8.63	9.32	10.71	15.81	15.06	_	11.62	^R 5.16	R 8.60	16.01	11.7
005	2.66	11.42	13.70	14.84	18.21	R 18.59	_	15.05	6.83	R 11.15	16.21	13.4
06	2.72	12.67	15.62	18.63	20.29	20.83	_	17.80	7.87	12.79	16.39	14.4
					Ex	cpenditures in Milli	on Nominal Dollar	s				
70	0.7	15.3	0.6	0.1	0.3	0.8	(s)	1.8	(s)	17.8	44.4	62.2
75	5.3	30.2	2.9	0.1	0.6	1.4	0.1	5.2	(s)	40.8	97.5	138.
80	4.3	73.4	9.5	1.4	1.5	5.7	0.1	18.3	0.2	96.2	157.1	253.
85	2.2	103.7	24.5	5.7	1.3	14.8	0.1	46.5	0.3	152.6	253.4	406.
90	4.6	124.8	18.0	2.0	2.9	17.3	1.1	41.2	^h 0.5	^h 171.1	275.1	^h 446.
91	2.5	128.5	18.0	2.7	2.8	13.7	0.6	37.8	0.5	169.3	290.5	459.
92	2.3	133.7	10.7	1.1	3.1	10.9	0.8	26.6	0.5	R 163.1	302.7	465.
93	2.7	143.0	12.6	1.3	3.1	1.0	0.3	18.2	0.8	164.8	325.3	490.
94	2.4	147.6	11.9	1.3	2.9	1.0	0.1	17.2	0.7	167.9	331.8	499.
95	1.9	157.4	9.2	1.2	2.6	1.0	_	14.0	0.7	174.0	351.8	525.
96	3.2	169.1	8.2	1.3	3.3	1.1	_	13.9	0.9	187.0	347.7	534.
97	3.3	164.3	9.2	1.9	4.8	1.0	_	17.0	R 0.8	185.3	337.8	523.
98	7.2	156.4	8.1	2.0	3.4	0.9	_	14.5	0.6	178.7	353.3	532.
99	5.8	170.1	8.4	2.5	4.6	0.9	_	16.4	0.6	192.9	366.7	559.
00	6.4	172.2	15.1	4.0	6.3	1.2	_	26.6	1.0	206.2	378.3	584.
01	1.5	195.3	15.4	3.2	8.9	1.2	_	28.7	0.7	226.1	377.0	603.
02	1.2	182.5	11.3	3.1	4.7	1.1	_	20.3	0.6	204.5	388.5	593.
003	1.4	226.3	9.7	6.2	7.1	1.3	_	24.2	0.8	252.6	389.2	641.
004	2.4	255.0	12.8	4.9	11.6	2.2	_	31.4	0.8	289.7	394.2	R 683.
005	R 4.9	306.5	18.4	5.3	7.9	2.7	_	34.3	1.1	R 346.8	412.1	758.
06	1.5	337.6	15.0	4.3	11.8	3.1	_	34.2	1.2	374.5	412.6	787.:

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, West Virginia

Year	Coking	Coal															
	Coking								Petroleun	n							
Voar	Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total f,g	Retail Electricity	Total Energy ^{f,g}
I Cai	·							Pric	ces in Nomina	al Dollars pe	r Million Btu					•	
1970	0.40	0.35	0.38	0.45	0.68	0.71	0.77	1.45	5.08	2.86	0.48	0.87	0.96	1.49	0.53	2.63	0.67
1975	1.51	1.33	1.43	0.98	1.81	2.27	2.46	2.76	7.48	4.61	1.92	2.87	2.80	1.49	1.76	6.56	2.10
1980	1.86	1.44	1.70	2.91	3.58	6.15	6.85	5.80	14.36	9.96	3.33	7.19	6.75	1.48	3.89	8.58	4.31
1985	1.93	1.42	1.63	4.39	4.91	6.72	6.96	9.31	17.61	9.19	4.01	6.99	7.09	1.48	4.34	10.77	5.16
990	1.80	1.28	1.50	2.75	3.07	5.89	6.78	10.76	14.60	9.96	2.68	5.68	5.84	^h 1.64	^h 3.52	10.44	^h 4.25
991	1.72	1.28	1.49	2.75	3.11	5.62	5.94	11.22	16.80	9.92	1.92	4.81	5.46	1.64	3.22	10.75	4.15
992	1.74	1.28	1.48	2.71	2.35	5.35	5.17	10.64	18.32	9.49	2.18	4.40	5.13	1.64	3.12	11.26	4.16
993	1.68	1.32	1.48	2.57	2.90	5.01	5.02	10.17	18.96	9.61	2.41	R 4.03	R 4.90	1.64	R 2.94	11.61	R 4.00
994	1.57	1.31	1.42	2.75	2.86	4.76	5.39	8.04	19.11	9.82	2.44	R 3.78	R 4.57	1.64	R 2.86	11.67	R 3.91
995	1.57	1.35	1.46	2.45	3.36	4.65	4.88	8.15	19.41	10.02	2.68	R 4 20	R 4.93	1.64	R 2.99	11.82	R 4.14
996	1.68	1.34	1.51	2.60	3.30	5.69	5.68	9.43	20.08	10.28	3.42	R 3.50	R _{5.90}	1.65	_ 3.00	11.45	R 4.38
997	1.75	1.41	1.53	2.72	3.55	5.28	5.68	9.21	17.98	10.30	3.38	R 3.71	R 5.92	1.65	R 3.18	10.87	R 4.54
998	1.67	1.95	1.81	3.19	3.26	4.17	4.39	8.38	19.07	8.81	2.24	R 2.25	R 4.59	1.22	^R 2.91	11.07	R 4.19
999	1.74	1.53	1.64	2.88	3.24	4.91	5.16	8.74	16.75	9.37	3.20	R 2.64	R 4.58	1.22	2.76	11.15	_ 4.23
000	1.66	1.30	1.48	3.94	4.06	7.89	8.13	14.35	17.99	12.27	4.43	R 4.06	R 7.00	1.22	R 3.61	11.03	R 4.90
001	1.73	1.42	1.57	4.46	3.79	7.15	8.42	12.66	19.00	11.48	5.32	R 4.71	R 5.77	1.22	R 3.93	10.96	R 5.00
002	1.93	1.58	1.75	4.17	4.00	6.44	6.86	10.80	21.74	11.13	3.94	R 4.98	^R 5.89	_ 1.63	R 4.16	11.15	R 5.12
003	1.93	1.54	1.74	6.40	4.70	7.73	8.52	13.02	26.51	12.73	4.82	R 5.96	R 6.97	^R 1.69	R 5.00	11.18	R 5.92
004	2.31	1.92	2.11	6.46	4.94	9.94	10.36	14.68	29.35	_ 15.06	4.88	R 7.10	R 8.22	1.66	R 5.92	11.22	R 6.66
2005	3.02	2.66	2.85	9.82	5.76	14.11	14.32	17.32	R 38.40	R 18.59	7.18	R 9.55	R 11.27	1.66	^R 8.46	11.28	R 8.90
2006 _	3.35	2.72	3.04	7.91	7.37	16.41	17.09	19.51	46.09	20.83	8.34	11.47	13.44	1.65	9.70	10.87	9.91
_								Ex	penditures ir	Million Nor	ninal Dollars						
1970	55.3	42.6	97.9	41.2	3.9	4.5	0.2	5.0	15.4	1.7	4.8	69.0	104.5	3.4	246.9	84.3	331.2
975	178.3	125.7	304.0	66.1	11.3	19.1	2.0	11.2	20.3	1.9	17.9	250.0	333.7	3.9	707.8	201.9	909.6
980	190.2	85.6	275.7	167.9	17.0	125.3	2.0	62.9	36.6	4.3	24.7	708.4	981.2	2.3	1,427.2	306.7	1,733.9
985	72.4	74.8	147.3	171.6	14.0	81.4	7.0	28.5	40.9	11.1	22.1	430.9	635.9	2.7	957.5	348.9	1,306.4
990	93.1	92.4	185.5	135.2	14.8	108.2	1.5	39.7	38.1	13.0	17.3	494.8	727.5	h 1.0	h 1,049.2	366.8	h 1,415.9
991	86.8	73.3	160.0	113.8	10.9	96.9	1.3	52.5	39.2	13.5	8.9	279.9	503.0	1.0	777.9	364.5	1,142.3
992	75.4	71.6	147.0	121.0	8.6	78.5	1.8	42.8	43.6	12.4	5.6	270.8	464.2	0.9	R 733.2	388.1	1,121.3
993	79.1	78.3	157.5	122.7	8.2	84.4	1.8	43.7	46.0	8.1	5.7	R 237.9	R 435.8	0.9	R 716.9	393.3	R 1,110.3
994	72.5	85.4	157.9	130.1	13.1	90.7	2.1	38.0	48.4	9.3	5.9	R 237.4	R 445.1	1.2	R 734.2	406.7	R 1,140.9
995	75.3	65.9	141.2	129.5	14.3	87.3	2.0	40.5	48.4	10.1	2.3	R 248.8 R 50.2	R 453.6	1.3	R 725.6	427.6	R 1,153.2
996	73.1 41.2	53.8 59.0	126.9	130.6	20.7 27.3	102.8 86.4	2.5 2.0	53.8 68.0	48.5	10.1 10.7	5.6 3.8	R 47.4	R 294.2 R 291.6	1.2 1.3	R 552.9 R 551.0	413.1 405.5	R 966.0 R 956.6
997 998	79.6	92.0	100.2 171.6	158.0 159.3	26.5	73.1	1.3	68.0 45.4	45.9 51.0	10.7	3.8 0.6	R 43.2	R 251.5	0.5	R 582.9	405.5 411.5	R 994.3
998 999	79.6 74.4	92.0 60.3	171.6	128.1	26.5 16.4	86.5	0.5	45.4 7.3	45.2	9.1	1.2	R 53.9	R 220.3	0.5	R 483.5	411.5 412.9	R 896.3
000	67.8	52.2	120.0	184.1	21.2	133.3	1.0	34.9	45.2 47.9	12.8	5.5	R 68.0	R 324.6	0.5	R 629.1	406.9	R 1,036.1
000	60.3	58.3	118.6	174.2	18.2	129.1	0.6	9.9	46.3	18.9	3.6	R 278.9	R 505.4	0.7	R 798.9	399.4	R 1,198.3
001	73.0	61.4	134.4	174.2	33.7	226.2	0.8	9.9	52.4	18.7	1.8	R 296.5	R 638.9	1.0	R 949.9	404.2	R 1,354.1
002	69.4	54.0	123.4	261.4	22.4	143.4	0.5	11.3	59.1	23.1	1.2	R 364.5	R 625.5	1.0	R 1,011.3	396.7	R 1,408.1
003	78.1	70.6	148.7	286.1	20.4	203.8	1.0	13.6	66.2	32.4	8.6	R 535.5	R 881.4	1.0	R 1,317.1	403.5	R 1,720.6
005	93.9	75.3	169.2	302.2	R 22.8	340.4	1.7	13.6	R 86.2	38.1	13.4	R 669.9	R 1,186.1	R 1.0	R 1,658.5	414.9	R 2,073.4
2006	95.7	74.1	169.8	255.9	43.0	496.6	1.9	27.2	100.8	46.1	13.4	829.5	1,558.9	1.1	1,985.7	496.8	2,482.5

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, West Virginia

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year						Prices in N	lominal Dollars p	er Million Btu					
1970	0.35		2.17	1.72	0.73	1.45	5.08	2.86	0.85	2.68	2.67	_	2.67
1975	1.33	_	3.45	3.97	2.03	2.76	7.48	4.61	_	4.50	4.50	_	4.50
1980	_	_	9.02	8.36	6.46	5.80	14.36	9.96	_	9.61	9.61	_	9.61
1985	_	_	9.99	8.76	6.87	10.56	17.61	9.19	4.29	9.13	9.13	_	9.13
1990	_	_	9.32	8.95	6.41	13.07	14.60	9.96	_	9.72	9.72	_	9.72
1991	_	_	8.71	8.23	5.58	14.58	16.80	9.92	_	9.52	9.52	_	9.52
1992	_	2.72	_	8.48	5.31	14.02	18.32	9.49	_	9.27	9.27	_	9.27
1993	_	2.72	8.24	8.49	4.19	14.11	18.96	9.61	_	9.35	9.35	_	9.35
1994	_	3.59	7.96	8.68	3.88	12.91	19.11	9.82	_	9.56	9.56	_	9.56
1995	_	1.96	8.36	8.64	3.88	13.23	19.41	10.02		9.71	9.71	_	9.71
1996	_	2.07	9.29	9.36	4.70	13.58	20.08	10.28	2.87	10.14	10.14	_	10.14
1997	_	2.52	9.39	9.32	4.44	12.62	17.98	10.30	_	10.08	10.08	_	10.08
1998	_	2.40	8.11	8.40	3.31	12.05	19.07	8.81	_	8.76	8.75	_	8.75 9.23
1999	_	2.42	8.81	8.81	3.84	14.51	16.75	9.37	_	9.24	9.23	_	
2000	_	5.22	10.87	11.68	6.50	17.69	17.99	12.27	_	12.10	12.09	_	12.09
2001	_	5.06	11.01	10.96	6.53	18.18	19.00	11.48	_	11.35	11.34	_	11.34
2002 2003	_	4.17 6.23	10.72 12.42	9.98 11.37	6.26 6.39	16.35 17.84	21.74 26.51	11.13 12.73	_	10.84 12.37	10.83 12.36	_	10.83 12.36
2003	_	7.39	15.13	13.32	8.70	19.97	29.35	15.06	_	14.55	14.54	16.72	14.54
2004	_	8.09	18.56	R 17.65	12.64	R 22.55	R 38.40	R 18.59	_	R 18.39	R 18.39	17.83	R 18.39
2005	_	11.31	22.31	19.64	14.64	24.27	46.09	20.83	_	20.60	20.60	17.18	20.60
_		11.01	22.01	10.01	11.01		ures in Million No			20.00	20.00	17.10	20.00
_						•							
1970	0.1	_	0.9	24.8	1.2	0.1	5.7	235.1	(s)	267.7	267.9	_	267.9
1975	(s)	_	1.0	83.0	2.7	0.1	10.9	464.3	_	562.1	562.1	_	562.1
1980	_	_	3.0	236.1	12.8	0.3	21.8	1,004.2	_	1,278.1	1,278.1	_	1,278.1
1985	_	_	1.9	343.8	9.0	0.8	24.3	868.3	(s)	1,248.1	1,248.1	_	1,248.1
1990	_	_	1.7	305.1	9.8	0.9	22.7	997.4	_	1,337.5	1,337.5	_	1,337.5
1991	_	_	1.5	280.3	7.3	0.9	23.3	980.6	_	1,294.0	1,294.0	_	1,294.0
1992 1993	_	0.1	 1.1	310.3 326.0	8.0 6.0	1.1	25.9 27.3	966.3 981.9	_	1,311.7 1,343.4	R 1,315.4 1,343.6	_	R 1,315.4 1,343.6
	_	0.1				1.1			_				
1994 1995	_	0.2 0.1	1.0 1.1	337.6 341.3	4.9 3.8	1.2 0.6	28.8 28.8	1,014.5 1,080.8	_	1,388.1 1,456.4	1,388.3 1,456.6	_	1,388.3 1,456.6
1995	_	0.1	1.1	263.7	3.8 4.5	0.6	28.9	1,080.8	0.1	1,301.3	1,301.5	_	1,456.6
1990		0.2	1.0	351.4	4.3	(s)	27.3	1,049.1	U. I	1,433.2	1,433.5	_	1,433.5
998	_	0.3	1.0	396.0	3.3	(S)	30.3	894.6	_	1,325.4	1,325.7	_	1,433.5
1999	_	0.4	1.0	395.0	4.0	(s)	26.9	941.6	_	1,368.6	1,369.0	_	1,369.0
2000	_	1.1	1.1	562.8	7.0	0.1	28.5	1,227.3	_	1,826.7	1,827.8	_	1,827.8
2001	_	1.2	1.9	513.3	7.1	(s)	27.6	1,158.7	_	1,708.6	1,709.8	_	1,709.8
2002	_	0.9	1.5	444.1	8.8	0.1	31.1	1,098.5	_	1,584.2	1,585.1	_	1,585.1
2003	_	1.8	1.5	526.5	9.5	1.0	35.1	1,274.5	_	1,848.0	1,849.8	_	1,849.8
	_	2.6	2.2	700.7	12.4	0.9	39.4	1,563.4	_	2,319.0	2,321.7	0.3	2,321.9
2004													
2004 2005	_	0.1	8.4	R 943.7	17.1	1.1	^R 51.3	R 1,918.5	_	R 2,939.9	R 2,940.0	0.3	R 2,940.3

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, West Virginia

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	ollars per Million Bto	u			
1970	0.25	0.32	0.94	0.93	_	0.94	_	0.65	_	0.26
1975	0.87	0.60	1.83	2.44	_	1.84	_	—	_	0.88
1980	1.41	2.99	_	6.30	_	6.30	_	_	_	1.43
985	1.60	4.78	_	6.00	_	6.00	_	_	_	1.62
990	1.47	5.13	_	5.72	_	5.72	_	_	_	1.48
991	1.52	3.63	_	5.37	_	5.37	_	_	_	1.53
992	1.47	3.53	_	4.84	_	4.84	_	_	_	1.48
993	1.42	4.36	_	4.62	_	4.62	_	_	_	1.43
994	1.39	4.00	_	4.42	_	4.42			_	1.40
995	1.27	3.58	_	4.39	_	4.39	_	_	_	1.28
996	1.25	2.99	_	5.29	_	5.29	_	_	_	1.26
997	1.24	3.35	_	4.64	_	4.64		_	_	1.25
							_			
998	1.22	3.51	_	3.71	_	3.71	_	_	_	1.23
999	1.18	3.00	_	4.64	_	4.64	_		_	1.19
000	1.20	4.98	_	7.21	_	7.21	_	0.93	_	1.22
001	1.25	6.46	_	6.66	_	6.66	_	R 0.50	_	1.28
002	1.20	4.02	_	5.86	_	5.86	_	R 0.92	_	1.22
003	1.25	6.55	_	6.97	_	6.97	_	R 2.65	_	1.27
004	1.34	6.93	_	8.60	_	8.60	_	R 1.13	_	1.38
2005	1.52	9.70	_	12.43	_	12.43	_	R 1.27	_	1.56
006	1.66	7.67	_	12.06	_	12.06			_	1.70
_					Expenditures in Mil	lion Nominal Dollar	s			
970	87.1	0.2	2.5	(s)	_	2.6	_	(s)	_	89.9
975	522.5	0.1	8.2	0.2	_	8.3	_	_	_	531.0
980	972.5	0.2	_	25.1	_	25.1	_	_	_	997.7
985	1,248.3	0.6	_	12.9	_	12.9	_	_	_	1,261.8
990	1,096.3	0.7	_	12.3	_	12.3	_	_	_	1,109.2
991	1,049.0	0.6	_	10.6	_	10.6	_	_	_	1,060.3
992	1,046.2	2.1	_	8.7	_	8.7	_	_	_	1,056.9
993	1,009.0	1.6	_	9.6	_	9.6	_	_	_	1,020.3
994	1,080.9	2.2	_	10.9	_	10.9	_	_	_	1,094.1
995	983.2	2.7	_	8.6	_	8.6	_	_	_	994.6
996	1,032.6	1.0	_	10.9	_	10.9	_	_	_	1,044.4
997	1,075.6	2.0	_	7.9	_	7.9	_	_	_	1,085.5
998	1,073.7	1.8	_	7.0	_	7.0	_	_	_	1,082.5
999	1,071.2	1.5	_	8.7	_	8.7	_	_	_	1,081.4
000	1,073.1	2.6	_	18.8	_	18.8	_	0.1	_	1,094.6
000	987.0	17.4	_	16.3	_	16.3	_		_	R 1,020.8
001	1,101.7	7.9	_	15.4	_	15.4	_	0.1 R (s)	_	R 1,125.0
002	1,101.7	14.4	_	17.2	_	17.2	_	R 0.1	_	R 1,125.0
003	1,126.2	10.4		23.1	_	23.1		R (s)	_	R 1,196.7
004	1,103.3		_				_	R (s)	_	R 1,409.1
	1,360.8	23.1	_	25.2	_	25.2	_	(8)		
006	1,500.7	29.4	_	16.6	_	16.6	_	_	_	1,546.8

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Wisconsin

							Prima	ry Energy									
		Coal						Petroleum							Floorie		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^C	Residual Fuel Oil	Other ^d	Total	Nuclear Fuel	Biomass e	Total f,g,h	Electric Power Sector ^{f,g}	Retail Electricity	Total Energy ^{f,}
ear								Prices in N	Iominal Dolla	ars per Millio	n Btu						
70	0.53	0.53	0.53	0.79	1.07	0.74	1.88	2.65	0.57	1.43	1.89	0.15	1.09	1.16	0.39	6.02	1.76
75	1.80	1.03	1.05	1.30	2.47	2.08	3.60	4.54	1.79	3.19	3.65	0.32	1.31	2.11	0.71	8.88	3.27
30	2.27	1.43	1.44	3.43	6.59	6.38	6.51	9.43	3.48	7.04	8.13	0.47	1.64	4.37	1.25	13.34	6.72
35	2.08	1.76	1.76	5.37	7.62	6.19	8.80	9.33	4.59	9.00	8.67	0.58	1.65	_. 4.95	1.42	16.87	. 8.4
90	_	1.41	1.41	4.55	7.57	5.99	10.00	9.38	2.41	5.91	8.45	0.48	i 1.34	i 4.56	1.15	15.77	17.9
91	_	1.41	1.41	4.40	7.17	5.26	8.63	9.18	2.35	6.23	8.22	0.45	1.45	4.44	1.15	16.02	7.8
92	_	1.38	1.38	4.60	6.93	4.64	8.17	8.94	2.23	6.67	8.01	0.40	1.42	4.41	1.11	16.12	7.8
93	_	1.27	1.27	4.91	7.02	4.26	8.85	8.72	2.50	6.31	7.87	0.40	1.25	4.44	1.02	16.24	7.8
94	_	1.27	1.27	4.75	7.01	3.99	8.54	9.10	2.37	6.33	8.05	0.41	1.30	4.44	1.03	16.04	7.8
95	_	1.20	1.20	4.30	7.07	3.97	8.46	9.59	2.39	6.22	8.36	0.44	1.34	4.40	1.00	15.75	7.7
96	_	1.12	1.12	4.70	7.96	4.79	10.26	10.31	2.54	6.00	8.90	0.46	1.15	4.81	0.97	15.44	8.1
7	_	1.15	1.15	5.12	7.80	4.53	10.23	10.08	2.63	5.64	8.57	0.47	1.11	4.93	1.14	15.35	8.1
8	_	1.13	1.13	4.63	6.88	3.38	8.75	8.89	2.63	4.75	7.49	0.49	1.23	4.33	1.08	15.99	7.7
9	_	1.08	1.08	4.84	7.33	4.02	8.63	9.56	2.35	5.19	7.96	0.51	1.38	4.55	1.01	16.26	8.0
0	_	1.08	1.08	6.27	9.79	6.65	12.09	12.51	3.29	6.91	10.58	0.50	1.47	5.82	1.05	16.77	9.8
1	_	1.11	1.11	7.71	9.42	6.03	12.83	12.03	3.66	6.15	10.45	0.52	R 1.94	R 6.03	1.09	17.86	R 10.4
2	_	1.18	1.18	6.09	8.69	5.49	10.92	11.61	3.50	6.41	10.00	0.47	R 2.01 R 1.71	5.55 R 6.40	1.05	18.47	R 9.9
13	_	1.18	1.18	8.01	10.23	6.51	13.05	12.96	4.57	6.81	11.35	0.45			1.16	19.53	
)4	_	1.25	1.25	8.79	12.21	9.18	14.49	15.12	4.93	7.14 R 8.73	13.06	0.44	R 1.99	R 7.36	R 1.21	20.23	R 12.6
05	_	1.38	1.38	10.37	16.64	13.37	17.00	18.32	6.72		R 16.35	0.49	R 2.66	R 8.97	1.83	22.00	R 15.0
06		1.59	1.59	10.19	19.00	15.03	19.03	20.73	7.67	10.93	18.71	0.53	2.66	9.96	1.72	23.89	16.6
								Expendit	ures in Millio	n Nominal D	ollars						
70 75	5.0	196.7	201.7	267.1	161.6	6.7	54.3	633.6	8.8	87.4	952.5	0.3	6.6	1,428.2	-109.2	501.0	1,820. 3,387.
	12.0	272.7	284.7	474.2	382.3	26.0	112.5	1,230.6	19.3	124.6 252.8	1,895.4	36.6 50.3	9.2 42.3	2,700.1	-245.2	932.2	6,754
0 5	12.3 0.1	459.5 635.7	471.7 635.8	1,184.8 1,634.5	863.2 1,027.3	86.1 57.8	143.2 169.0	2,457.8 2,281.4	27.6 9.3	252.8	3,830.9 3,800.0	67.9	42.3	5,580.1 R 6,188.3	-494.9 -611.7	1,669.5 2,601.0	R 8,177
0	- 0.1	556.5	556.5	1,372.2	1,027.3	57.6 47.9	238.8	2,201.4	13.0	238.8	4.019.9	57.3	i 50.2	i 6,062.7	-511.7 -542.4	2,601.0	i 8.141
1		570.3	570.3	1,421.0	954.9	39.8	262.1	2,406.4	8.6	258.0	3,929.9	52.1	54.5	6,043.7	-554.2	2,761.1	8,250
2	_	544.9	544.9	R 1,495.6	900.9	44.9	229.1	2,361.2	8.6	272.4	3,817.1	46.5	56.3	5,973.9	-526.2	2,771.9	8,219
93	_	510.1	510.1	1,680.9	983.7	45.9	273.9	2,364.3	13.9	283.4	3,965.1	47.6	51.2	6,255.0	-498.1	2,913.6	8,670
)4	_	538.4	538.4	1,634.2	992.3	44.4	275.3	2,524.9	12.7	303.3	4,152.9	49.2	59.6	R 6,434.3	-524.7	3,000.5	R 8,910
95	_	528.4	528.4	1,607.2	965.9	46.0	266.5	2,754.4	7.3	321.9	4,362.0	50.8	70.6	R 6,619.0	-525.9	3,083.8	R 9,176
6	_	508.6	508.6	R 1.865.8	1,154.2	41.6	410.7	3,028.0	9.1	568.5	5,211.9	49.0	64.7	R 7,703.6	-519.1	3,062.6	R 10,247
7	_	557.4	557.4	R 2,013.1	1,135.5	50.0	365.6	2.926.4	9.9	617.4	5,104.8	19.3	R 63.6	7,778.3	-580.1	3,112.8	10,311
8	_	533.8	533.8	R 1,672.6	1,009.3	35.7	265.6	2,721.2	6.7	558.4	4,596.9	48.2	64.8	R 6,938.9	-607.3	3,349.7	R 9,681
9	_	518.6	518.6	1,812.3	1,221.7	77.7	341.0	2,937.7	5.9	602.5	5,186.5	61.8	76.2	7,667.3	-597.3	3,489.4	10,559
00	_	537.0	537.0	2,417.5	1,669.9	118.4	483.1	3,793.3	15.0	767.9	6,847.6	60.5	80.9	9.943.6	-633.4	3,690.6	13,000
11	_	550.5	550.5	2,723.0	1,738.3	88.6	466.0	3,689.6	11.0	420.0	6,413.6	62.2	R 104.1	R 9.853.3	R -652.2	3,932.6	R 13,133
2	_	580.5	580.5	2,290.0	1,521.2	71.4	483.1	3,650.0	15.1	416.6	6,157.4	61.2	R 79.0	R 9,168.1	R -636.8	4,177.8	R 12,709
3	_	577.0	577.0	3,096.6	1,524.4	49.3	501.5	4,108.7	24.7	499.9	6,708.4	57.0	R 85.6	R 10.524.7	R -700.3	4,436.0	R 14,260
)4	_	R 622.2	R 622.2	3,282.6	2,008.9	137.4	602.5	4,819.1	34.8	555.2	8,157.9	55.2	R 66.1	R 12,183.9	R -745.4	4,639.2	R 16,077
	_	R 719.9	R 719.9	4,192.1	2,646.1	216.7	694.9	5,867.5	60.9	R 650.1	R 10,136.2	51.0	R 123.9	R 15,223.1	R -1,192.4	5,224.6	R 19,255
)5																	

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Wisconsin

				Primary	Energy					
				Petro	oleum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
/ear					Prices in Nominal Do	ollars per Million Btu				
170	4.00	4.00	4.04	4.47	0.07	4.40	0.57	4.00	0.75	0.04
70	1.63	1.22	1.21	1.47	2.07	1.42	0.57	1.33	6.75	2.04
75	3.10	1.71	2.57 6.60	2.97	4.15 7.69	2.94	1.12 2.87	2.23 4.74	10.04	3.46
80	3.92	3.81		8.11		6.82	2.87		15.04	6.78
85	4.26	6.41	7.44	7.93	8.72	7.73	3.24	6.72	19.73	9.89
90	3.37	5.70	7.13	8.28	10.03	8.08	3.56	6.31	19.45	9.62
91	3.43	5.57	6.78	7.52	8.91	7.60	3.41	6.07	19.74	9.47
92	3.41	5.82	6.19	7.13	7.99	6.90	3.12	6.02	20.24	9.50
93	3.35	6.27	6.23	6.28	8.59	7.17	3.05	6.47	20.61	9.90
94	3.33	6.20	6.14	6.00	8.89	7.34	2.96	6.45	20.74	10.06
95	3.26	5.76	6.15	4.97	8.75	7.40	2.90	6.09	20.42	9.79
96	3.29	5.96	6.81	6.00	10.61	8.86	3.32	6.63	20.15	9.87
97	3.59	6.36	7.06	5.62	10.56	9.00	3.31	6.95	20.15	10.34
98	3.38	6.08	6.06	8.94	8.74	7.59	2.87	6.41	21.02	10.69
99	3.17	6.10	6.41	4.88	8.82	7.77	R 2 94	6.48	21.43	10.59
00	3.19	7.48	8.87	9.18	11.59	10.42	^R 4.41	8.12	22.08	11.94
01	3.29	8.69	8.93	9.19	13.17	11.19	4.22	9.23	23.14	13.25
02	3.79	7.31	8.12	8.44	11.60	10.26	R 3.82	7.96	23.97	12.52
03	3.81	9.19	9.61	9.99	13.44	11.87	4 59	9.72	25.42	14.10
04	3.88	10.12	11.09	11.10	14.97	13.35	R 5.21	10.78	26.58	R 15.31
05	4.55	11.77	15.09	15.34	17.08	16.29	R 6.91	12.67	28.33	17.43
06	5.16	12.04	17.39	19.50	19.19	18.48	7.96	13.37	30.80	18.92
					Expenditures in Mil	lion Nominal Dollars				
70	24.8	131.2	82.3	13.4	43.9	139.5	1.2	296.8	226.2	523.0
75	10.2	209.5	164.8	8.9	83.2	257.0	2.4	479.0	403.6	882.6
80	1.0	473.2	313.4	5.7	84.3	403.4	11.5	889.1	697.6	1,586.7
85	0.6	751.6	289.1	8.8	95.7	393.5	13.7	R 1,159.4	1,097.7	R 2,257.1
90	0.1	654.3	223.7	1.4	152.2	377.2	16.5	1,048.1	1,087.2	2,135.3
91	0.2	696.3	201.9	1.3	168.7	371.9	16.6	1,085.0	1,168.3	2,253.3
92	0.1	724.8	170.1	1.2	143.4	314.7	15.9	1,055.4	1,147.6	2,203.0
93	0.6	824.7	186.9	1.7	172.8	361.3	8.1	R 1,194.6	1,221.9	2,416.5
94	0.6	804.7	156.3	1.2	177.1	334.5	7.5	1,147.3	1,249.9	2,397.3
95	1.4	701.2	131.0	1.0	176.3	308.3	7.3	1,108.3	1,298.1	2,406.4
96	1.0	791.3 R 892.6	153.4	1.4	286.0	440.8	8.7	1,343.2	1,284.8	2,400.4
96 97	1.6	_ 873.3	133.3	1.4	251.9		5.8	1,343.2	1,272.6	2,020.0
97 98	1.3	R 713.0	99.0	2.0	187.1	386.6 288.1	4.4	R 1,006.8	1,369.0	2,539.9 R 2,375.8
	1.3	787.3	121.0	2.U 1.7	223.0	345.7	4.4	1,000.0	1,425.7	R 2,565.1
99	1.6			1.7			4.0	1,139.5 R 1,463.3		R 2,964.9
00	1.6	1,020.0	156.3	2.3	275.5	434.1	7.7	1,403.3	1,501.6	
01	1.7	1,097.4	173.9	2.1	296.7	472.6	9.9	1,581.6	1,612.0	3,193.6
02	1.4	1,008.7	135.1	1.4	312.0	448.5	9.1	1,467.7	1,764.6	3,232.3
03	1.9	1,317.0	164.5	1.6	335.6	501.7	11.5	1,832.0 R 1,940.9	1,853.3	3,685.3 R 3,863.1
04	R 1.4	1,373.3	188.6	2.5	361.7	552.8	13.4	^ 1,940.9	1,922.1	~ 3,863.1
05	R 2.9	1,565.4	232.0	2.4	400.2	634.7	R 19.4	R 2,222.3	2,170.5	R 4,392.9
06	0.3	1,467.3	239.6	3.0	395.3	637.8	20.4	2,125.8	2,288.8	4,414.5

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal dollars. Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Wisconsin

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,g}
Year					Pri	ces in Nominal Dol	llars per Million Bt	tu				
970	0.66	0.82	1.04	0.83	1.35	2.65	0.59	1.08	0.57	0.85	7.28	2.13
975	1.51	1.29	2.39	2.41	2.63	4.54	1.66	2.43	1.12	1.50	10.13	3.54
980	1.47	3.43	6.30	5.72	5.33	9.43	4.31	6.21	2.87	3.80	15.25	6.91
985	2.11	5.14	6.21	7.93	8.74	9.33	4.50	6.57	3.24	5.47	18.90	9.46
990	1.80	4.72	5.53	8.28	9.83	9.38	2.41	6.29	^h 3.22	^h 5.04	17.04	^h 9.22
991	1.78	4.59	5.01	7.52	7.99	9.18	2.35	5.74	3.20	4.79	17.17	9.08
992	1.74	4.77	4.84	7.13	8.32	8.94	2.23	5.65	2.87	4.90	17.47	9.33
993	1.71	5.10	4.85	6.28	9.14	8.72	2.50	5.80	2.73	5.17	17.57	9.44
994	1.71	4.85	4.52	6.00	8.14	9.10	2.36	5.58	2.70	4.90	17.35	9.32
995	1.66	4.45	4.59	4.97	8.17	9.59	2.38	5.81	2.59	4.50	17.09	8.90
996	1.68	4.77	5.59	6.00	9.92	10.31	2.50	7.30	1.99	4.96	16.78	8.91
997	1.66	5.29	5.20	5.62	10.48	10.08	2.62	6.89	2.02	5.34	16.57	9.22
998	1.66	4.65	4.00	8.94	9.36	8.89	2.64	5.46	1.92	4.65	17.36	9.32
999	1.61	4.78	4.57	4.88	8.76	9.56	2.34	5.86	R 2.33	4.81	17.38	9.62
000	1.66	6.26	7.49	9.18	11.66	12.51	3.29	8.58	R 2.76	_ 6.37	17.82	_ 10.88
01	1.80	7.49	7.17	9.19	13.14	12.03	3.66	8.70	R 3.24	R 7.39	18.75	R 12.04
002	1.97	6.08	6.37	8.44	9.72	11.61	3.51	7.16	R 2.97	_ 6.10	19.35	R 11.33
003	1.95	7.90	7.45	9.99	12.05	12.96	4.57	8.46	K 3.68	R 7.78	20.42	12.69
004	2.10	8.67	9.64	11.10	14.20	15.12	4.93	10.68	R 3.72	_R 8.70	21.23	R 13.66
005	2.56	10.24	14.46	15.34	17.15	18.32	6.71	14.36	R 5.09	R 10.22	22.48	15.28
006	2.83	10.16	16.72	19.50	19.12	20.73	7.72	17.30	5.65	10.79	24.54	16.85
					Ex	xpenditures in Milli	on Nominal Dolla	rs				
970	7.9	45.5	11.5	0.6	5.0	0.8	0.9	18.8	(s)	72.3	153.5	225.8
975	11.6	88.6	24.9	0.6	9.3	1.2	1.8	37.8	(s)	138.0 R 347.1	288.4	426.4
980	1.4	266.9	61.8	1.8	10.3	3.8	8.0	78.5	0.3	^R 347.1	521.5	868.5
85	1.1	R 378.2	119.1	0.8	16.9	13.9	3.0	153.7	0.3	533.3	779.6	R 1,312.9
90	0.2	315.0	68.5	0.4	26.3	15.7	3.3	114.3	^h 1.9	^h 431.4	779.4	h 1,210.8
91	0.4	330.3	57.1	0.4	26.7	11.9	2.6	98.7	1.9	R 431.3	819.9	R 1,251.2
92	0.2	342.9	43.4	0.4	26.3	9.9	3.2	83.3	1.8	R 428.2	830.5	R 1,258.7
993	1.3	397.6	43.8	0.4	32.4	2.3	3.0	82.0	1.2	482.0	861.5	1,343.5
94	1.9	385.6	31.3	0.3	28.6	4.2	2.4	66.9	1.1	455.4	890.2	1,345.5
995	4.7	381.7	26.3	0.3	29.0	2.6	1.6	59.7	1.1	447.2	911.9	1,359.0
96	3.9	453.5	31.9	0.4	47.2	4.3	2.1	85.8	1.6	544.8	927.1	1,471.9
97	6.0	474.7	38.1	0.2	44.1	2.7	2.2	87.3	1.3	569.2	931.5	R 1,500.6
98	5.2	382.2	32.3	0.5	35.4	2.4	3.9	74.5	1.1	463.0	1,002.9	1,465.9
999	5.9	395.4	38.5	0.2	39.1	4.2	2.5	84.5	0.9	486.8	1,089.8	1,576.6
000	6.6	512.8	58.6	0.5	48.9	5.1	3.7	116.9	1.5	637.8	1,158.4	1,796.1
001	7.4	574.5	59.8	1.1	52.3	5.0	4.6	122.7	2.1	R 706.7	1,242.9	1,949.7
002	5.3	524.3	44.9	0.6	46.1	4.8	8.1	104.6	2.0	R 636.2	1,313.2	R 1,949.4
003	6.5	694.4	61.4	1.5	53.1	5.6	11.3	133.0	R 2.4	R 836.3	1,397.4	R 2,233.7
004	R 7.0	715.8	74.3	2.0	60.6	6.8	7.7	151.3	R 2.8	R 877.0	1,401.4	R 2,278.4
005	R 18.7	893.6	104.3	2.6	70.9	8.3	12.5	198.6	R 3.6	R 1,114.4	1,725.7	R 2,840.1
006	1.8	886.7	87.1	2.7	69.5	6.0	3.9	169.3	3.6	1,061.5	1,905.0	2,966.4

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Wisconsin

								Prima	ry Energy								
		Coal							Petroleun	1							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total f,g	Retail Electricity	Total Energy ^{f,}
Year								Pric	ces in Nomina	I Dollars pe	r Million Btu						
70	0.53	0.66	0.65	0.54	0.76	0.76	0.83	1.35	5.08	2.65	0.57	2.26	1.14	1.40	0.77	4.23	1.01
75	1.80	1.51	1.55	1.03	2.05	2.23	2.41	2.63	7.48	4.54	2.06	3.46	2.71	1.40	1.65	6.63	2.17
80	2.27	1.47	1.55	3.12	3.85	5.18	5.72	5.33	14.36	9.43	3.31	9.29	5.98	1.40	3.45	10.10	4.36
985	2.08	2.11	2.11	4.44	4.87	6.35	6.07	8.74	17.61	9.33	4.50	9.02	7.64	1.40	4.37	12.64	5.96
990		1.80	1.80	3.37	3.13	5.66	6.28	9.83	14.60	9.38	2.41	7.13	5.71	^h 1.02	h 3.49	11.69	h 5.08
91	_	1.78	1.78	3.14	3.10	5.30	5.83	7.99	16.80	9.18	2.35	6.84	5.77	1.17	3.44	11.81	5.05
992	_	1.74	1.74	3.35	2.59	4.95	5.51	8.32	18.32	8.94	2.23	7.97	5.78	1.16	3.50	11.72	5.13
993	_	1.74	1.74	3.48	3.19	5.22	5.12	9.14	18.96	8.72	2.50	6.06	5.68	1.14	3.58	11.67	5.17
994	_	1.71	1.71	3.32	3.09	4.78	4.77	7.14	19.11	9.10	2.36	6.36	5.44	1.23	3.40	11.39	5.00
995	_	1.71	1.71	2.93	3.09	4.76	4.77	7.14	19.11	9.10	2.38	6.43	5.44	1.23	3.40	11.09	4.77
		1.68			3.21						2.38	5.85		1.30			
996 997	_	1.68	1.68 1.66	3.44 4.09	3.24	5.54 5.49	5.96 5.41	9.11 8.88	20.08 17.98	10.31 10.08	2.62		5.85 5.56	1.09	3.81 3.99	10.71 10.89	5.05 5.22
	_											5.46					
998	_	1.66	1.66	3.74	3.66	4.59	3.97	7.76	19.07	8.89	2.64	3.95	4.54	1.24	3.53	11.30	5.01
199	_	1.61	1.61	4.02	3.49	5.14	5.16	7.94	16.75	9.56	2.34	5.15	5.20	1.38	3.95	11.41	5.28
00	_	1.66	1.66	5.42	4.29	7.76	8.11	13.18	17.99	12.51	3.29	7.43	7.45	1.42	5.45	11.85	6.57
01	_	1.80	1.80	7.41	4.15	7.40	7.06	11.70	19.00	12.03	3.66	6.28	7.00	R 1.92	R 5.89	12.79	R 7.23
002	_	1.97	1.97	5.20	4.22	6.47	6.68	9.76	21.74	11.61	3.51	6.03	6.65	R 2.08	R 5.10	12.98	R 6.69
003	_	1.95	1.95	7.17	4.70	7.59	8.13	12.08	26.51	12.96	4.57	6.56	7.31	R 1.64	R 5.89	13.82	R 7.53
004	_	2.10	2.10	7.89	4.47	9.74	10.24	13.45	29.35	15.12	4.93	8.06	8.59	R 1.77	R 7.02	14.45	R 8.65
005	_	2.56	2.56	9.78	4.92	14.62	14.72	16.52	R 38.40	18.32	6.71	10.19	R 11.22	R 2.63	R 8.68	15.80	R 10.14
006		2.83	2.83	9.36	7.26	16.94	16.75	18.39	46.09	20.73	7.72	11.98	13.72	2.57	9.37	17.16	11.01
								Ex	penditures in	Million Nor	ninal Dollars						
970	5.0	73.0	78.0	77.3	23.6	35.1	5.9	5.0	13.6	34.4	3.9	9.2	130.7	5.3	291.4	121.3	412.6
975	12.0	72.6	84.6	159.5	41.1	92.9	5.5	19.1	19.3	48.4	9.3	23.5	259.1	6.7	509.9	240.2	750.1
980	12.3	72.3	84.6	404.2	77.1	108.3	1.3	47.0	43.2	80.9	19.4	72.4	449.6	29.4	967.7	450.4	1,418.2
85	0.1	104.6	104.7	499.2	54.6	117.8	0.7	49.4	48.3	55.7	2.2	85.8	414.6	34.4	1,052.9 h R 933.9	723.7	_ 1,776.6
90	_	85.0	85.0	394.8	76.4	137.6	0.4	55.0	45.0	38.4	9.7	62.1	424.5	^h 29.5	^{h R} 933.9	754.6	h R 1,688.4
91	_	81.3	81.3	386.9	68.5	126.2	0.3	60.8	46.3	48.1	5.9	87.8	443.9	33.6	R 946.1	772.8	R 1,718.9
92	_	77.6	77.6	420.9	53.3	119.5	0.4	54.1	51.5	38.3	5.3	106.0	428.4	35.4	R 962.5	793.8	R 1,756.3
993	_	74.0	74.0	448.9	68.9	145.4	0.5	61.6	54.3	37.8	10.7	95.3	474.6	38.5	1,036.0	830.2	1,866.2
994	_	81.8	81.8	432.1	72.1	127.4	0.4	55.2	57.2	43.5	10.0	99.8	465.8	47.2	1,026.9	860.4	1,887.2
995	_	78.4	78.4	411.8	90.1	111.7	0.4	55.0	57.1	46.7	5.3	96.6	463.0	58.3	1.011.5	873.8	1,885.3
996	_	67.1	67.1	497.0	88.6	152.0	0.7	72.2	57.3	49.5	6.4	342.0	768.7	52.0	R 1,384.8	850.7	2,235.6
97	_	70.3	70.3	614.6	124.3	147.2	0.5	65.0	54.2	48.0	7.5	355.9	802.6	53.8	1,541.3	908.7	R 2,449.9
98	_	68.2	68.2	512.1	146.2	122.5	0.4	35.0	60.2	31.0	2.6	266.5	664.3	54.4	R 1,299.0	977.8	2,276.8
99	_	64.4	64.4	566.5	143.6	208.2	1.4	76.1	53.4	37.5	3.3	339.2	862.8	65.7	1,559.3	973.9	2,533.3
000	_	66.4	66.4	788.5	164.6	377.6	2.6	155.9	56.5	50.9	11.1	475.1	1,294.2	67.8	2,216.9	1,030.6	3,247.5
001	_	70.0	70.0	942.5	164.5	418.5	2.0	110.7	54.7	74.3	6.4	123.8	954.9	R 89.6	R 2,057.0	1,077.7	R 3,134.7
002	_	79.3	79.3	684.0	147.4	336.7	1.2	120.0	61.9	74.3	7.0	131.0	882.9	R 64.5	R 1,710.8	1,100.0	R 2,810.7
003	_	78.1	78.1	943.9	207.4	222.6	1.1	103.9	69.8	89.3	13.3	140.7	848.1	R 68.1	R 1,938.2	1,185.3	R 3,123.4
003		85.9	85.9	1,055.1		316.2	1.1	171.1		132.4	26.9	176.7		R 39.0	R 2,279.1		R 3,594.8
)04)05	_		85.9 100.4		195.8 R 205.0			209.3	78.2 R 101.8			216.9	1,099.1 R 1,423.9	R 95.5	Z,Z/9.1 R 2 020 4	1,315.7	R 4,166.5
	_	100.4		1,218.4		480.4	3.0			163.5	44.0				R 2,838.1	1,328.4	
06	_	113.0	113.0	1,048.4	283.2	549.3	2.1	214.0	119.1	209.6	29.8	266.3	1,673.4	101.4	2,936.2	1,434.7	4,370.8

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

motor gasoline column

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Wisconsin

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^C	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year					,	Prices in N	lominal Dollars p	er Million Btu					
1970	0.66	_	2.17	1.33	0.74	1.35	5.08	2.65	0.55	2.49	2.49	_	2.49
1975	1.51	_	3.45	2.62	2.08	2.63	7.48	4.54	1.44	4.24	4.24	_	4.24
1980	_	_	9.02	7.28	6.38	5.33	14.36	9.43	3.80	8.99	8.99	_	8.99
1985	_	_	9.99	8.69	6.19	10.70	17.61	9.33	4.71	9.18	9.18	_	9.18
1990	_	3.36	9.32	8.79	5.99	12.39	14.60	9.38	2.80	9.23	9.23	_	9.23
1991	_	3.41	8.71	8.40	5.26	11.80	16.80	9.18	2.29	9.00	9.00	_	9.00
1992	_	3.65	8.54	8.21	4.64	12.12	18.32	8.94	2.41	8.75	8.75	_	8.75
1993	_	3.76	8.24	8.34	4.26	13.13	18.96	8.72	2.42	8.60	8.60	_	8.60
994	_	3.36	7.96	8.27	3.99	13.46	19.11	9.10	2.59	8.86	8.86	15.14	8.86
1995	_	2.93	8.36	8.19	3.97	13.83	19.41	9.59	2.72	9.19	9.19	15.35	9.19
1996	_	2.37	9.29	9.19	4.79	13.65	20.08	10.31	3.17	10.00	10.00	15.10	10.00
1997	_	2.35	9.39	8.90	4.53	13.03	17.98	10.08	3.13	9.71	9.71	14.67	9.71
1998	_	1.12	8.11	7.99	3.38	12.70	19.07	8.89	2.55	8.63	8.62	14.82	8.62
999	_	1.92	8.81	8.73	4.02	14.81	16.75	9.56	2.83	9.17	9.17	14.91	9.17
000	_	4.57	10.87	11.25	6.65	17.57	17.99	12.51	3.23	12.01	12.01	15.52	12.01
001	_	5.30	11.01	10.90	6.03	18.22	19.00	12.03	3.54	11.60	11.60	16.33	11.60
2002	_	4.46	10.72	10.15	5.49	16.96	21.74	11.61	2.38	11.16	11.15	16.85	11.15
2003	_	6.21	12.42	11.47	6.51	19.47	26.51	12.96	4.33	12.60	12.60	17.79	12.60
2004	_	6.52 9.22	15.13 18.56	13.42 17.75	9.18 13.37	21.26 23.05	29.35 R 38.40	15.12 18.32	4.80 6.89	14.60 18.12	14.59 18.12	18.49 19.58	14.59 18.12
2005		9.56	22.31	19.95	15.03	24.76	46.09	20.73	7.46	20.47	20.46	21.37	20.46
-		0.00	22.01	10.00	10.00	-	ures in Million No		7.10	20.11	20.10	21.07	20.10
-													
1970	0.1	_	3.6	32.3	6.7	0.4	17.0	598.4	(s)	658.4	658.5	_	658.5
1975	(s)	_	3.0	92.4	25.5	0.9	22.6	1,181.0	2.6	1,328.0	1,328.0	_	1,328.0
980	_	_	5.6	363.6	86.1	1.6	45.5	2,373.2	5.6	2,881.3	2,881.3	_	2,881.3
985	_	_	5.1	493.3	57.8	7.1	50.8	2,211.8	4.1	2,830.0	2,830.9 R 3,106.9	_	2,830.9
990	_	0.1	5.7	633.9	47.9	5.3 5.9	47.4	2,360.2	(s)	3,100.4	R 3,106.9	_	R 3,106.9 R 3,027.1
991 992	_	0.1 0.1	4.6 5.2	565.9 565.7	39.8 44.9	5.9	48.8 54.2	2,346.4 2,312.9	(s) 0.1	3,011.5 2,988.3	R 3,001.6	_	R 3,027.1
993	_	0.1	5.2	604.6	44.9 45.9	7.1	57.1	2,312.9	0.1	3,044.1	3,044.2	_	3,044.2
994		0.1	11.4	672.2	44.4	14.4	60.2	2,477.2	0.2	3,280.0	3,280.1	(s)	3,280.1
994 995	_	0.1	15.8	692.5	46.0	6.1	60.1	2,705.2	0.4	3,526.1	3,526.3	(s)	3,526.3
996	_	0.2	17.2	812.4	41.6	5.2	60.3	2,974.2	0.4	3,911.6	3,911.7	(s)	3,911.7
997	_	(s)	23.0	809.8	50.0	4.7	57.1	2,875.7	0.2	3,820.5	3,820.5	(s)	3,820.5
998	_	0.1	18.6	748.9	35.7	8.1	63.4	2,687.8	0.2	3,562.6	3,562.8	(s)	3,562.8
999	_	0.3	5.9	845.4	77.7	2.8	56.2	2,895.9	0.1	3,884.1	3,884.5	(s)	3,884.5
2000	_	0.8	6.1	1,067.0	118.4	2.8	59.5	3,737.3	0.1	4,991.3	4,992.2	(s)	4,992.2
2001	_	1.1	13.1	1,078.6	88.6	6.5	57.6	3,610.3	0.1	4,854.7	4,855.8	(s)	4,855.8
002	_	0.9	6.8	1,000.0	71.4	4.9	65.1	3,567.5	0.1	4,715.7	4,716.7	(s)	4,716.7
2003	_	1.6	3.4	1,067.5	49.3	8.9	73.4	4,013.8	0.1	5,216.4	5,217.9	(s)	5,218.0
2004	_	1.9	12.4	1,418.4	137.4	9.1	82.3	4,679.9	0.1	6,339.7	6.341.5	(s)	6,341.5
2005	_	0.6	7.8	1,809.2	216.7	14.4	R 107.1	5,695.7	4.4	R 7,855.2	^R 7,855.8	(s)	^R 7,855.8
2006	_	0.6	8.0	2,243.8	234.2	15.7	125.3	6,331.6	6.1	8,964.6	8,965.3	(s)	8,965.3

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Wisconsin

				Petr	oleum					
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel	Biomass b	Electricity Imports ^c	Total Energy ^d
Year					Prices in Nominal Do	llars per Million Bto	ı			
970	0.39	0.42	0.56	0.67	0.36	0.54	0.15	0.65	_	0.39
975	0.86	0.82	1.65	2.30	0.72	1.93	0.32	-	_	0.71
980	1.42	2.94	4.28	5.58	1.17	5.35	0.47	1.74	_	1.25
985	1.71	4.11	-	5.48	1.38	5.12	0.58	0.79	_	1.42
990	1.36	2.93	_	5.26	-	5.26	0.48	0.68	_	1.15
991	1.36	2.70	_	4.46	_	4.46	0.45	0.73		1.15
992	1.33	2.40	_	4.64	0.83	3.31	0.40	0.93	_	1.13
992 993	1.21	2.63	_	4.09	0.28	2.28	0.40	0.82	_	1.02
994	1.21	2.63		3.98	0.26	2.53	0.40	0.82		1.02
994 995	1.21	2.63	_	3.98	0.60	2.53	0.41	0.82	_	1.03
			_							
996	1.06 1.09	3.01	_	4.82	0.62	2.89	0.46	0.47	6.37	0.97 1.14
997		3.15		4.63	0.71	3.02	0.47	0.46	6.71	
998	1.07	2.64	2.66	3.49	0.65	2.46	0.49	0.72	7.87	1.08
999	1.02	2.91	2.68	4.14	0.66	2.84	0.51	0.84	8.69	1.01
000	1.02	4.44	3.35	6.27	0.60	3.93	0.50	0.76	_	1.05
001	1.05	4.73	3.90	6.44	0.86	3.62	0.52	R 0.64	_	1.09
002	1.10	3.60	_	5.74	0.82	2.60	0.47	R 0.67	_	1.05
003	1.10	5.87	_	6.49	0.66	3.15	0.45	R 0.67	13.21	_ 1.16
004	1.16	6.43	_	7.24	0.67	2.22	0.44	R 1.39	_	R 1.21
005	1.26	8.68	_	12.19	0.69	3.53	0.49	R 0.82	16.53	1.83
006	1.47	7.27	_	14.98	1.31	3.46	0.53	1.19	17.32	1.72
					Expenditures in Mill	ion Nominal Dollars	s			
970	90.8	13.1	4.0	0.5	0.5	5.0	0.3	0.1	_	109.2
975	178.3	16.7	5.7	7.7	0.2	13.6	36.6	_	_	245.2
980	384.7	40.6	1.8	16.2	0.1	18.1	50.3	1.1	_	494.9
985	529.4	5.4	_	8.0	0.2	8.2	67.9	0.7	_	611.7
990	471.2	8.0	_	3.5	_	3.5	57.3	2.3	_	542.4
991	488.5	7.4	_	3.8	_	3.8	52.1	2.4	_	554.2
992	467.1	7.0	_	2.2	0.2	2.4	46.5	3.2	_	526.2
993	434.3	9.6	_	3.0	0.2	3.2	47.6	3.4	_	498.1
994	454.2	11.8	_	5.1	0.6	5.7	49.2	3.9	_	524.7
995	444.0	22.2	_	4.3	0.5	4.9	50.8	3.9	_	525.9
996	436.6	22.5	_	4.5	0.5	5.0	49.0	2.5	3.6	519.1
997	479.6	50.5	_	7.1	0.8	7.9	19.3	2.7	20.1	580.1
998	459.1	65.2		6.7	0.8	7.9 7.4	48.2	4.8	22.5	607.3
998 999	459.1 446.7	62.8	(s)	8.4	0.7	7.4 9.3	48.2 61.8	4.8 4.8	22.5 11.9	597.3
		62.8 95.4	(s)		0.8		60.5	4.8		633.4
000	462.4		(s)	10.3		11.1		R 2.6	_	033.4 R 050.0
001	471.4	107.4	(s)	7.5	1.0	8.6	62.2	1 2.6 R a 4	_	R 652.2
002	494.4	72.1	_	4.5	1.1	5.7	61.2	R 3.4	_	R 636.8
003	490.5	139.7	_	8.2	1.1	9.4	57.0	R 3.7	(s)	R 700.3
004	527.9	136.5	_	11.5	3.4	15.0	55.2	R ₁ 10.9	-	R 745.4
005	598.0	514.1	_	20.3	3.5	23.8	51.0	R 5.5	(s)	R 1,192.4
006	618.5	323.2	_	21.5	10.0	31.5	67.4	9.7	(s)	1,050.3

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 1. Energy Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Wyoming

							Prima	ry Energy									
		Coal						Petroleum							Electric		
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel	LPG b	Motor Gasoline ^C	Residual Fuel Oil	Other d	Total	Nuclear Fuel	Biomass e	Total ^{f,g,h}	Power Sector f,g	Retail Electricity	Total Energy ^{f,}
ar								Prices in N	lominal Dolla	ırs per Millio	n Btu						
0	_	0.16	0.16	0.38	1.11	0.76	1.64	2.93	0.55	1.06	1.77	_	1.25	0.85	0.14	4.53	1.33
5	_	0.31	0.31	0.71	2.51	2.12	3.46	4.77	1.71	2.68	3.34	_	1.47	1.51	0.26	4.63	2.55
0	_	0.70	0.70	2.45	6.44	6.59	5.77	10.28	3.56	5.25	7.34	_	1.99	3.01	0.59	7.45	5.86
5	_	1.01	1.01	4.28	6.74	6.53	8.32	8.87	3.14	5.94	7.54	_	2.25	2.48	0.93	12.54	R 6.79
0	_	0.86	0.86	3.57	7.74	6.45	8.23	8.66	2.46	4.83	7.86	_	2.63	2.27	0.84	12.39	i 6.50
1	_	0.86	0.86	3.48	7.09	6.05	9.85	8.40	2.26	5.45	7.58	_	2.63	2.17	0.84	12.52	6.24
2	_	0.79	0.79	3.17	7.12	5.88	7.33	8.73	1.75	5.97	7.68	_	3.50	2.09	0.76	12.59	5.95
3 4	_	0.83 0.83	0.83	3.70 3.66	7.03 6.88	5.71 5.29	6.90 7.78	8.42 8.69	2.05 2.22	6.06 5.84	7.46 7.52	_	3.53 2.76	2.26 2.22	0.81 0.81	12.52 12.56	6.10
4 5	_	0.83	0.83 0.84	3.66	7.19	5.29	7.78	8.74	2.22	6.93	7.52	_	3.21	2.22	0.83	12.56	6.0° 6.16
5 6	_	0.84	0.84	3.43	7.19	5.84	9.26	9.32	1.77	6.76	8.39	_	3.21	2.35	0.83	12.73	6.30
7		0.83	0.83	3.54	R 7.67	5.76	9.49	9.46	2.19	6.20	8.17	_	R 3.97	2.43	0.83	12.78	6.40
8	_	0.81	0.81	3.62	6.62	4.36	8.01	8.23	1.97	6.49	7.18	_	3.57	2.16	0.79	12.72	5.9
9	_	0.79	0.79	3.70	7.29	4.90	8.53	9.31	1.92	5.52	7.76	_	R 3.66	2.40	0.77	12.67	6.5
0	_	0.82	0.82	4.48	9.57	7.21	11.66	11.75	2.99	5.74	9.90	_	R 5.49	2.86	0.80	12.81	7.8
1	_	0.80	0.80	6.60	8.89	6.43	13.09	11.36	2.85	6.24	9.46	_	4.56	3.07	0.79	13.15	8.4
2	_	0.82	0.82	5.07	8.10	6.18	10.95	10.42	2.57	8.03	8.87	_	4.30	2.85	0.82	13.82	7.8
3	_	0.85	0.85	5.45	9.68	7.01	13.46	11.93	3.35	7.93	10.25	_	^R 5.11	3.20	0.85	14.03	8.7
4	_	0.89	0.89	6.90	12.03	9.21	15.47	14.28	3.40	10.42	12.60	_	R 5.73	3.77	0.88	14.69	10.2
5	_	0.97	0.97	8.46	16.76	12.99	18.18	17.83	5.28	^R 13.66	R 16.82	_	^R 7.54	4.88	0.97	15.21	12.9
6	_	1.03	1.03	9.25	18.94	15.07	20.77	20.06	4.97	18.76	19.21	_	8.44	5.72	1.04	15.55	14.5
								Expendit	ures in Millio	n Nominal Do	ollars						
0	_	10.2	10.2	28.4	32.7	0.5	10.8	90.8	2.7	12.8	150.2	_	0.5	189.3	-8.9	46.9	227.3
5	_	39.8	39.8	36.4	111.2	1.5	21.6	184.4	13.6	22.0	354.2	_	0.5	430.8	-30.3	70.0	470.
0	_	187.4	187.4	R 91.3	496.4	6.0	42.7	458.9	24.0	58.0	1,086.0	_	1.5	R 1,366.2	-140.7	176.1	R 1,401
5	_	408.3	408.3	R 175.2	283.4	5.6	52.2	357.3	1.4	80.1	779.9	_	2.2	R 1,365.6	-346.3	427.3	R 1,446
0	_	397.0	397.0	162.8	419.4	5.1	36.0	323.2	(s)	37.8	821.6	_	i 2.9	i 1,385.1	-351.0	482.6	1,516
1	_	388.6	388.6	180.0	322.9	4.1	41.5	318.0	(s)	44.1	730.6	_	3.0	1,304.6	-341.0	486.9	1,450
2	_	389.9	389.9	230.4	343.3	5.0	29.7	340.7	(s)	38.6	757.3	_	2.4	1,384.3	-340.5	488.6	1,532
3 4	_	386.9	386.9	280.6 294.8	379.6	4.5	42.4	334.8 349.2	0.2 0.2	38.9 44.0	800.5 801.1	_	2.2 2.3	1,470.2 1,503.8	-342.3	492.6	1,620 1,629
1	_	405.6 389.1	405.6 389.1	294.8	359.6 432.1	4.5 4.7	43.6 53.8	349.2 361.7	0.2	44.0	801.1 898.6	_	2.3	1,503.8	-361.0 -346.6	486.7 473.1	1,629
6	_	398.5	398.5	236.8	432.1 487.4	4.7 5.0	55.0	384.5	(s)	46.3 57.1	989.0	_	2.1	1,626.5	-354.7	483.9	1,755
5 7	_	390.5	390.5	249.3	R 504.9	4.0	10.5	375.0	(s)	56.9	R 951.2	_	2.3	R 1,593.4	-345.2	499.1	R 1,747
8	_	420.3	420.3	282.6	R 428.3	2.9	7.1	338.2	(s)	54.5	R 830.9	_	1.8	R 1,535.6	-374.1	491.5	R 1,653
)	_	393.4	393.4	216.0	580.2	4.9	14.6	382.2	(s)	62.0	R 1,043.9	_	2.0	1,655.2	-347.2	495.1	1,803
)	_	413.0	413.0	275.7	702.1	11.7	50.9	477.6	(s)	74.7	1,317.0	_	3.1	2,008.8	-372.2	525.6	2,162
1	_	401.5	401.5	392.7	725.8	12.1	58.4	479.4	0.1	85.2	1,361.0	_	1.7	2,156.9	-369.7	564.1	2,351
2	_	392.2	392.2	342.4	651.9	7.3	44.0	436.4	(s)	77.7	1,217.3	_	1.6	R 1,954.0	-371.2	588.2	2,171
3	_	420.7	420.7	358.7	806.9	6.6	53.2	497.5	1.1	101.7	1,467.0	_	2.0	2,249.7	-392.1	616.4	2,473
	_	446.9	446.9	439.4	989.0	12.6	55.4	593.3	1.2	117.3	1.768.9	_	2.3	2.658.3	-411.5	658.9	2,905
4										D	D		Poo	P 0 005 7			
4 5	_	477.3	477.3	528.5	1,377.8	15.0	80.0	761.7	2.8	R 146.8	R 2,384.0	_	R 3.2	R 3,395.7	-446.1	713.4	R 3,662

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d "Other" includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke (industrial and electric power), and the "other petroleum products" category described in Section 4 of the Technical Notes.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

^g Electricity imports are included in this total but not shown separately.

^h For 1981 through 1992 expenditures, total also includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column.

ⁱ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, — = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 2. Residential Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Wyoming

				Primary	Energy					
				Petro	leum					
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG b	Total	Wood	Total ^c	Retail Electricity	Total Energy ^c
Year					Prices in Nominal Do	llars per Million Btu				
970	0.66	0.67	1.28	1.70	1.96	1.93	0.72	0.89	7.52	1.44
975	0.99	1.09	2.84	3.17	4.20	4.13	1.43	1.83	7.58	2.77
980	0.87	2.66	6.94	_	7.25	7.23	3.66	3.47	11.66	R 5.64
985	2.29	4.92	10.07	8.54	7.51	7.85	4.14	5.19	16.60	R 8.14
990	1.32	4.40	6.35	5.87	10.72	10.38	4.75	5.05	17.50	8.47
991	1.16	4.48	6.05	7.18	11.18	10.34	4.55	5.29	17.59	8.68
992	1.26	4.46	4.79	6.75	8.10	7.65	4.16	4.84	17.83	8.66
993	1.27	4.52	6.02	6.88	8.06	7.77	4.06	4.76	17.47	8.38
994	1.36	4.83	5.89	5.89	8.59	8.10	3.94	5.06	17.70	8.80
995	1.39	4.54	3.28	6.10	8.04	7.50	3.86	4.90	17.86	8.68
996	1.40	4.02	7.46	6.86	9.70	9.49	4.43	4.47	17.96	8.30
997	1.42	4.28	R 7.03	7.17	9.92	R 8.80	4.41	R 4.44	18.24	R 8.71
98	1.29	4.86	R 5.82	6.21	8.04	R 7.15	3.82	R 4.81	18.41	R 9.14
99	0.89	4.86	R 6.04	7.32	8.23	R 7.87	R 3.92	4.98	18.57	9.38
00	0.98	5.84	8.73	9.04	11.66	11.43	R 5.88	6.46	19.04	R 10.44
01	1.14	8.00	8.11	8.93	12.94	12.67	5.62	8.70	19.85	12.38
002	1.01	5.80	6.82	8.99	11.11	10.83	R 5.09	6.53	20.43	10.81
03	1.70	6.80	8.97	9.86	13.73		6.11	7.83	20.43	12.04
						13.43	R 6.95	R 9.38		R 42.04
004	1.12	8.30	10.48	11.00	15.53	15.15	'` 6.95		21.14	R 13.24
005	1.91	10.09	15.71	15.09	18.10	17.95	9.20	11.57	21.91	15.10
006	3.19	11.13	17.80	21.10	20.26	20.05	10.60	12.63	22.70	16.23
_					Expenditures in Mill	ion Nominal Dollars				
970	0.2	12.3	0.1	0.4	7.4	7.9	0.1	20.4	15.5	35.9
975	0.3	12.3	0.4	0.2	15.0	15.6	0.2	28.4	23.0	51.5
980	0.3	R 27.4	0.9	_	17.1	18.1	0.6	46.5	56.1	102.6
985	0.9	R 73.7	2.6	0.4	13.4	16.5	1.1	R 92.2	102.8	R 195.0
990	0.7	55.5	0.9	(s)	18.9	19.9	2.0	78.1	102.7	180.8
991	0.7	56.9	2.5	0.1	24.1	26.6	2.0	86.2	109.2	195.4
992	0.4	51.4	1.3	(s)	14.9	16.3	1.9	70.0	107.2	177.2
993	0.8	60.4	1.6	0.1	13.1	14.8	1.7	77.7	113.6	191.3
994	0.9	59.0	2.0	(s)	13.1	15.1	1.6	76.7	112.6	189.3
995	0.5	58.7	0.9	(s)	17.3	18.2	1.6	78.9	118.2	197.1
996	1.2	57.7	_ 1.2	(s)	16.1	17.3	1.9	_ 78.0	123.9	201.9
97	0.4	59.5	R 1.8	0.1	4.3	R 6.2	2.0	R 68.0	124.9	R 193.0
98	0.4	59.5 65.9	R 0.9			R 2.8	2.0	R 70.7	124.9	R 193.0
				0.1	1.8	R 8.2	1.5	R 71.9		
99	0.2	61.9	1.0	0.1	7.1		1.6		128.3	200.2
000	0.3	74.4	1.3	0.1	21.3	22.7	2.6	100.0	136.6	236.6
001	0.3	92.8	1.2	0.1	33.2	34.4	1.3	128.8	145.3	274.1
02	0.2	81.0	1.2	0.1	28.0	29.3	1.2	111.7	155.6	267.3
003	0.4	86.7	1.5	0.1	34.5	36.0	1.6	124.7	160.9	285.7
004	0.2	104.6	2.1	(s)	39.3	41.4	_ 1.8	148.0	163.1	R 311.1
005	0.2	122.8	2.8	0.1	52.5	55.4	R 2.6	R 181.0	177.7	R 358.7
006	0.2	135.4	3.9	0.2	48.5	52.6	2.8	191.0	191.2	382.2

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.
c There are no direct fuel costs for geothermal, photovoltaic, or solar thermal energy.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal dollars. Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 3. Commercial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Wyoming

					Primar	y Energy						
					Petr	oleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^C	Residual Fuel Oil	Total ^d	Biomass ^{e,g}	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
Year					Pri	ces in Nominal Dol	lars per Million Bt	u				
970	0.42	0.43	1.06	0.86	1.22	2.93	0.55	1.32	0.72	0.55	5.28	1.10
975	0.90	0.72	2.49	2.42	2.48	4.77	2.03	2.77	1.43	1.08	5.48	1.86
980	1.72	2.50	6.47	5.76	5.07	10.28	3.59	6.70	3.66	3.89	11.21	R 5.87
985	1.94	4.83	5.93	8.54	8.63	8.87	3.14	6.16	4.14	4.86	15.38	R 8.59
990	1.12	4.07	5.70	5.87	6.53	8.66	2.46	6.41	^h 4.75	^h 3.96	15.64	h 8.30
91	1.14	4.07	5.03	7.18	8.34	8.40	2.26	6.44	4.55	3.86	15.45	8.12
92	1.12	4.02	4.87	6.75	6.63	8.73	_	6.07	4.16	3.96	15.35	8.72
93	1.10	4.01	4.90	6.88	6.45	8.42	_	5.31	4.06	3.59	14.99	7.81
94	1.05	4.21	4.61	5.89	8.60	8.69	2.22	5.45	3.94	3.54	14.96	7.74
995	1.04	3.98	4.75	6.10	8.34	8.74	2.29	5.52	3.86	3.72	15.26	7.88
996	1.02	3.46	5.62	6.86	10.29	9.32	1.77	6.64	4.43	3.01	15.24	6.93
97	1.10	3.68	5.51	7.17	10.79	9.46	2.20	5.91	4.41	3.50	15.56	7.91
98	1.10	4.17	4.30	6.21	9.58	8.23	1.97	4.70	3.82	3.61	15.38	8.07
99	1.11	4.17	4.72	7.32	9.30	9.31	_	5.10	R 3.92	3.93	15.47	8.39
00	1.23	5.04	7.18	9.04	12.51	11.75	2.99	7.89	R 5.88	4.93	15.41	9.0
01	1.27	7.83	6.66	8.93	13.68	11.36	_	8.05	5.62	6.94	15.80	10.5
02	1.25	4.51	5.83	8.99	10.61	10.42	_	7.66	R 5.09	4.76	16.76	9.7
03	1.24	5.56	7.25	9.86	12.36	11.93	_	10.05	6.11	5.75	16.83	10.6
004	1.27	6.94	9.58	11.00	15.14	14.28	_	13.23	R 6.95	R 7.30	17.53	11.88
005	1.31	8.81	14.03	15.09	17.95	17.83	_	17.06	R 9.20	R 9.81	18.10	R 13.85
006	1.37	9.88	16.48	21.10	20.97	20.06	_	19.50	10.60	11.33	18.40	14.92
_					Ex	cpenditures in Milli	on Nominal Dollar	's				
970	0.1	6.1	0.2	0.7	0.8	1.3	0.2	3.2	(s)	9.4	11.8	21.2
75	0.6	6.9	0.9	0.6	1.6	1.8	1.1	5.9	(s)	13.4	14.5	27.9
080	2.5	13.2	16.1	0.8	2.1	5.5	0.6	25.1	(s)	40.9	43.5	84.4
85	2.8	R 46.1	13.6	0.3	2.7	3.1	1.4	21.1	(s)	R 70.0	121.8	R 191.9
90	2.3	37.7	7.2	(s)	2.0	3.4	(s)	12.7	^h 0.2	^h 53.0	123.8	h 176.8
91	3.0	39.2	5.7	0.1	3.2	3.8	(s)	12.8	0.2	R 55.3	128.6	183.8
92	1.7	34.1	5.2	(s)	2.1	3.6	_	10.9	0.2	47.0	130.7	177.7
93	3.1	43.5	5.4	(s)	1.9	0.3	_	7.6	0.2	54.4	133.8	188.2
94	4.0	41.1	5.3	(s)	2.3	0.3	(s)	7.9	0.2	53.2	131.3	184.5
95	2.4	41.6	7.3	0.1	3.2	0.3	(s)	10.9	0.2	55.1	127.1	182.2
96	6.2	35.7	8.6	(s)	3.0	1.8	(s)	13.5	0.3	55.6	133.2	188.8
97	2.5	42.3	7.0	0.1	0.8	0.4	(s)	8.3	0.3	53.4	136.4	189.7
98	3.2	46.3	3.7	0.1	0.4	0.3	(s)	4.5	0.2	54.2	140.5	194.7
99	2.0	43.1	10.0	(s)	1.4	0.4	_	11.8	0.3	57.2	142.1	199.4
00	3.0	51.4	16.8	(s)	4.0	0.5	(s)	21.3	0.4	76.2	154.8	231.0
01	2.8	78.9	16.1	(s)	6.2	2.8	_	25.1	0.2	107.0	167.3	274.3
002	1.8	49.3	9.6	(s)	4.7	6.4	_	20.8	0.2	72.1	182.3	254.4
003	1.9	58.3	6.4	(s)	5.5	9.2	_	21.1	0.3	81.6	188.5	270.2
004	2.1	71.8	5.7	(s)	6.8	17.8	_	30.3	0.3	104.5	203.0	R 307.5
005	1.5	84.4	7.8	(s)	9.2	28.4	_	45.5	0.4	131.8	231.8	R 363.6
006	1.2	97.8	8.9	0.1	8.9	36.4	_	54.2	0.4	153.6	258.4	412.1

 $^{^{\}rm a}$ For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

d Includes small amounts of petroleum coke not shown separately.

^e Wood and waste. Prior to 2001, includes non-biomass waste.

f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

 $^{^{9}}$ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the motor gasoline column

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 4. Industrial Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Wyoming

								Prima	ry Energy								
		Coal							Petroleun	1							
	Coking Coal	Steam Coal	Total	Natural Gas ^a	Asphalt and Road Oil	Distillate Fuel Oil	Kerosene	LPG b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total	Biomass e	Total ^{f,g}	Retail Electricity	Total Energy ^{f,}
ear/								Prid	es in Nomina	I Dollars pe	r Million Btu						
70	_	0.42	0.42	0.24	0.58	0.80	0.86	1.22	5.08	2.93	0.55	0.43	1.00	1.49	0.55	3.23	0.76
75	_	0.90	0.90	0.55	1.80	2.30	2.42	2.48	7.48	4.77	1.65	1.31	2.35	1.49	1.46	3.44	1.67
80	_	1.72	1.72	2.32	3.66	5.44	5.76	5.07	14.36	10.28	3.55	4.04	5.15	1.49	3.68	5.12	3.85
85	_	1.94	1.94	3.38	4.82	6.33	6.64	8.63	17.61	8.87	3.14	3.39	6.35	1.49	3 99	10.15	5.18
90	_	1.12	1.12	2.94	2.71	6.19	6.62	6.53	14.60	8.66	2.46	-	5.66	^h 1.06	h R 2.84	10.18	h 4.44
91	_	1.14	1.14	2.86	3.43	5.40	6.11	8.34	16.80	8.40	2.26	_	5.51	1.19	R 2.76	10.22	4.27
992	_	1.12	1.12	2.75	3.07	5.30	5.55	6.63	18.32	8.73	1.75	_	5.48	1.50	2.66	10.32	3.94
993	_	1.12	1.10	3.43	2.93	5.37	5.68	6.45	18.96	8.42	2.05	_	5.47	1.63	3.08	10.25	4.30
994	_	1.05	1.05	3.32	3.02	5.27	5.09	7.31	19.11	8.69	2.22		5.50	1.30	3.03	10.28	4.18
995	_	1.03	1.03	2.99	3.20	5.42	5.09	7.31	19.11	8.74	2.22	_	5.89	1.62	2.84	10.26	4.16
		1.04	1.04	2.99 2.96	3.20	6.30				9.32	2.29 1.77	— 5.46		1.62	3.09		4.00
996 997	_	1.02	1.02	3.26	3.52	6.30	6.31 6.08	8.97 8.95	20.08 17.98	9.32	2.20	5.46	6.54 5.98	1.62	3.09	10.10 10.14	4.24
	_																
98	_	1.10	1.10	3.16	3.67	4.66	4.81	7.73	19.07	8.23	1.97	3.30	4.87	1.22	2.79	9.92	3.9
99	_	1.11	1.11	3.14	3.26	4.84	5.75	8.71	16.75	9.31	1.92	4.64	4.83	1.22	2.80	9.78	4.03
00	_	1.23	1.23	3.89	3.24	7.03	8.00	11.49	17.99	11.75	2.99	7.41	6.52	1.22	3.76	9.83	4.8
01	_	1.27	1.27	6.00	3.52	6.79	6.99	13.15	19.00	11.36	2.85	6.07	6.70	1.22	4.82	10.07	5.80
002	_	1.25	1.25	5.00	3.83	6.11	6.79	10.70	21.74	10.42	2.57	6.32	6.52	1.66	4.40	10.40	5.52
003	_	1.24	1.24	5.08	4.06	7.62	8.20	13.22	26.51	11.93	3.35	7.48	7.57	1.66	4.70	10.71	5.88
004	_	1.27	1.27	6.49	4.60	9.48	10.29	15.24	29.35	14.28	3.40	9.62	9.56	1.66	5.83	11.45	6.93
005	_	1.31	1.31	7.91	4.89	14.65	14.36	18.52	R 38.40	17.83	5.28	13.07	R 13.76	1.66	R 7.64	11.69	8.46
006		1.37	1.37	8.54	5.22	17.31	18.23	21.43	46.09	20.06	4.97	15.84	17.10	1.66	9.40	11.85	9.88
								Ex	penditures in	Million Nor	ninal Dollars						
70	_	1.7	1.7	9.5	4.2	8.9	0.8	2.1	0.9	8.5	0.9	0.4	26.7	0.4	38.3	19.6	57.8
975	_	10.6	10.6	_ 16.7	7.2	47.3	1.6	4.0	2.1	14.8	11.1	1.5	89.7	0.3	_ 117.3	32.5	_ 149.8
80	_	49.6	49.6	R 49.9	28.2	198.0	1.3	22.0	5.0	19.7	23.4	4.8	302.4	0.9	R 402.7	76.5	R 479.2
85	_	63.9	63.9	R 54.8	53.6	90.7	0.2	34.6	5.6	24.7	(s)	2.8	212.3	1.0	R 332.0	202.7	R 534.7
90	_	46.3	46.3	69.3	17.1	82.7	0.1	14.4	5.2	19.0	(s)	_	138.5	^h 0.7	^h 254.8	256.1	^{h R} 510.9
91	_	47.8	47.8	83.6	23.1	67.4	0.1	12.5	5.4	22.1	(s)	_	130.6	0.8	R 262.9	249.1	R 512.0
92	_	50.3	50.3	144.7	15.7	69.4	0.2	11.9	6.0	22.5	(s)	_	125.5	0.3	^R 321.1	250.6	R 571.7
993	_	43.9	43.9	176.4	14.7	75.2	0.6	26.6	6.3	17.1	0.2	_	140.7	0.2	361.2	245.2	606.4
994	_	42.7	42.7	194.0	18.1	71.5	0.6	26.8	6.6	18.9	0.2	_	142.7	0.5	379.9	242.9	622.8
995	_	44.0	44.0	141.6	14.1	59.9	0.7	32.8	6.6	20.2	(s)	_	134.3	0.3	320.2	227.7	548.0
996	_	41.0	41.0	142.3	19.5	83.7	0.9	35.3	6.6	22.0	(s)	2.7	170.6	0.2	354.0	226.8	580.8
997	_	46.4	46.4	146.6	23.3	99.2	0.8	5.1	6.3	23.2	(s)	2.8	160.6	0.2	353.8	237.8	591.6
998	_	46.7	46.7	168.0	20.9	77.1	0.2	4.0	7.0	10.7	(s)	1.9	121.8	0.1	336.6	224.6	561.2
999	_	46.9	46.9	110.3	26.5	90.8	0.2	6.0	6.2	11.5	(s)	2.5	143.5	0.1	300.8	224.7	525.5
000	_	47.4	47.4	142.7	31.5	137.9	0.2	25.0	6.5	14.7	(s)	4.0	219.9	0.1	410.1	234.2	644.2
01	_	42.2	42.2	210.2	25.6	171.5	0.1	18.8	6.3	25.2	0.1	24.9	272.5	0.1	525.0	251.5	776.5
002	_	38.5	38.5	195.5	11.1	147.3	0.2	11.1	7.1	24.5	(s)	27.3	228.6	0.1	462.8	250.3	713.1
003	_	39.8	39.8	204.7	24.4	142.8	(s)	12.8	8.1	29.6	1.1	34.5	253.2	0.1	497.9	266.9	764.9
03	_	41.0	41.0	261.0	17.4	185.5	(s)	8.1	9.0	39.6	1.1	50.6	311.5	0.1	_ 613.7	292.9	906.5
005	_	41.4	41.4	317.7	R 17.1	267.4	0.1	17.8	11.8	45.8	2.8	63.6	R 426.3	R 0.2	R 785.5	303.9	R 1,089.4
006	_	45.6	45.6	327.4	7.5	477.7	0.1	36.2	13.8	53.7	2.5	78.9	670.4	0.2	1,043.6	321.1	1,364.7
UO		40.0	40.0	321.4	7.5	4//./	0.1	30.2	13.0	55.7	2.0	10.9	0/0.4	0.2	1,043.0	321.1	1,304.

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

motor gasoline column

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d "Other" is the "other petroleum products" category described in Section 4 of the Technical Notes.

e Wood and waste. Prior to 2001, includes non-biomass waste.

^f There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy.

⁹ For 1981 through 1992 expenditures, total includes fuel ethanol blended into gasoline that is not shown in the

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and waste beginning in 1989.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 5. Transportation Sector Energy Price and Expenditure Estimates, Selected Years, 1970-2006, Wyoming

						Primary Energ	у						
						Petro	oleum						
	Coal	Natural Gas ^a	Aviation Gasoline	Distillate Fuel Oil	Jet Fuel	LPG ^b	Lubricants	Motor Gasoline ^c	Residual Fuel Oil	Total	Total ^d	Retail Electricity	Total Energy ^d
Year						Prices in N	lominal Dollars p	er Million Btu					
1970	0.42		2.17	1.31	0.76	1.22	5.08	2.93	0.54	2.19	2.19	_	2.19
1975	0.90	_	3.45	2.70	2.12	2.48	7.48	4.77	-	3.95	3.95	_	3.95
1980	_	_	9.02	7.39	6.59	5.07	14.36	10.28	_	8.94	8.94	_	8.94
1985	_	_	9.99	7.05	6.53	8.85	17.61	8.87	4.01	8.26	8.26	_	8.26
1990	_	_	9.32	8.38	6.45	6.90	14.60	8.66	_	8.56	8.56	_	8.56
1991	_	5.34	8.71	7.92	6.05	9.73	16.80	8.40	_	8.26	8.26	_	8.26
1992	_	5.43	8.54	7.97	5.88	8.05	18.32	8.73	_	8.46	8.46	_	8.46
1993	_	5.36	8.24	7.74	5.71	7.99	18.96	8.42	_	8.18	8.18	_	8.18
1994	_	4.37	7.96	7.59	5.29	9.67	19.11	8.69	_	8.25	8.25	_	8.25
1995	_	5.02	8.36	7.75	5.33	9.51	19.41	8.74	_	8.29	8.29	_	8.29
1996	_	4.94	9.29	8.52	5.84	10.75	20.08	9.32	_	8.97	8.97	_	8.97
1997	_		9.39	8.32	5.76	10.11	17.98	9.46	_	8.90	8.90	_	8.90
1998	_	5.90	8.11	7.39	4.36	8.82	19.07	8.23	_	7.87	7.87	_	7.87
1999	_	5.87	8.81	8.20	4.90	10.55	16.75	9.31	_	8.69	8.69	_	8.69
2000	_	4.94	10.87	10.68	7.21	13.60	17.99	11.75	_	11.14	11.14	_	11.14
2001	_	8.10	11.01	10.00	6.43	15.14	19.00	11.36	_	10.58	10.58	_	10.58
2002	_	6.53	10.72	9.08	6.18	13.04	21.74	10.42	_	9.72	9.72	_	9.72
2003	_	7.46	12.42	10.35	7.01	15.37	26.51	11.93	_	11.05	11.05	_	11.05
2004	_	8.40	15.13	12.90	9.21	16.95	29.35	14.28	_	13.51	13.51	_	13.51
2005 2006	_	9.08 10.37	18.56 22.31	17.43 19.66	12.99 15.07	19.38 21.30	R 38.40 46.09	17.83 20.06	_	17.70 19.96	17.70 19.95	_	17.70 19.95
2006 –		10.37	22.31	19.00	15.07					19.90	19.95		19.93
_						Expendit	ures in Million No	minal Dollars					
1970	(s)	_	2.8	23.4	0.5	0.4	2.6	81.0	1.6	112.3	112.4	_	112.4
1975	(s)	_	3.8	62.4	1.5	1.1	4.9	167.8	_	241.4	241.4	_	241.4
1980	_	_	4.9	276.4	6.0	1.4	13.1	433.7	_	735.4	735.4	_	735.4
1985	_	_	2.6	171.4	5.6	1.4	14.6	329.4	(s)	525.1	525.1 R 648.1	_	525.1 R 648.1
1990	_	<u> </u>	1.7 1.2	325.5	5.1	0.7	13.7 14.1	300.9 292.1	_	647.5	R 559.3	_	R 559.3
1991 1992	_	(s) (s)	1.1	243.8 264.6	4.1 5.0	1.7 0.8	15.6	314.7		557.0 601.8	R 605.7	_	R 605.7
1992	_	(s)	0.8	294.6	4.5	0.8	16.5	317.4	_	634.6	634.6	_	634.6
1994		. ,	1.3	278.6	4.5	1.3	17.4	329.9	_	633.0	633.0	_	633.0
1995	_	(s) (s)	7.6	360.6	4.7	0.6	17.4	341.1	_	731.9	731.9	_	731.9
1996	_	(s)	10.0	390.4	5.0	0.6	17.4	360.8	_	784.2	784.2	_	784.2
1997	_	(5)	7.2	393.6	4.0	0.3	16.4	351.4	_	772.9	772.9	_	772.9
1998	_	(s)	6.2	344.7	2.9	0.8	18.3	327.2	_	700.0	700.0	_	700.0
1999	_	(s)	10.4	476.0	4.9	0.2	16.2	370.3	_	878.0	878.0	_	878.0
2000	_	(s)	15.2	543.3	11.7	0.5	17.1	462.4	_	1,050.3	1,050.3	_	1,050.3
2001	_	0.1	11.6	534.3	12.1	0.2	16.6	451.5	_	1,026.3	1,026.4	_	1,026.4
2002	_	0.1	13.1	491.4	7.3	0.1	18.8	405.5	_	936.1	936.2	_	936.2
2003	_	0.1	13.5	652.8	6.6	0.4	21.2	458.7	_	1,153.2	1,153.3	_	1,153.3
2004	_	0.1	16.4	790.6	12.6	1.3	23.7	535.8	_	1,380.5	1.380.6	_	1.380.6
2005	_	0.3	23.2	1,093.9	15.0	0.5	R 30.9	687.4	_	R 1,850.9	R 1,851.2	_	R 1,851.2
2003		0.3	28.2	1,292.3	24.9	0.5	36.1	781.7	_	2,163.7	2,164.0	_	2,164.0

^a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, is also natural gas consumed as vehicle fuel.

b Liquefied petroleum gases.

^c For expenditures, includes fuel ethanol blended into motor gasoline, beginning in 1993.

^d For 1981 through 1992 expenditures, total includes ethanol blended into motor gasoline that is not shown in the motor gasoline column.

Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.

Where shown, - = No consumption, including cases where adjustments were made. See explanation of adjustments in Section 7 of the Technical Notes.

Note: Expenditure totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table 6. Electric Power Sector Price and Expenditure Estimates by Source, Selected Years, 1970-2006, Wyoming

				Petr	oleum			Biomass b	Electricity Imports ^c	Total Energy ^d
	Coal	Natural Gas ^a	Residual Fuel Oil	Distillate Fuel Oil	Petroleum Coke	Total	Nuclear Fuel			
Year					Prices in Nominal Do	ollars per Million Bto	ı			
1970	0.14	0.22	0.58	0.76	_	0.67	_	_	_	0.14
975	0.25	0.94	1.99	2.44	_	2.01	_	_	_	0.26
980	0.57	4.61	_	6.98	_	6.98	_	_	_	0.59
985	0.92	4.33	_	6.00	_	6.00	_	_	_	0.93
990	0.84	3.15	_	5.27	_	5.27	_	_	_	0.84
991	0.83	3.34	_	4.94	_	4.94	_	_	_	0.84
992	0.76	3.20	_	4.79	_	4.79	_	_	_	0.76
993	0.80	3.30	_	4.73	_	4.73	_	_	_	0.81
994	0.80	5.61	_	4.45	_	4.45	_	_	_	0.81
995	0.82	7.98	_	4.45	_	4.45	_	_	_	0.83
996	0.82	12.11	_	5.46	_	5.46	_	_	_	0.83
997	0.81	8.76	_	5.17	_	5.17	_	_	_	0.81
998	0.79			4.06		4.06				0.79
999 999	0.79	7.96 3.72	_	4.76	_	4.76	_	_	_	0.79
000	0.78	3.76	_	7.24	_	7.24	_	_	_	0.80
001	0.77	3.82	_	7.07	_	7.07	_	_	_	0.79
002	0.79	4.74	_	5.53	_	5.53	_	_	8.94	0.82
003	0.82	3.82	_	7.14	_	7.14	_	_	13.21	0.85
004	0.87	3.83	_	9.50	_	9.50	_	_	13.84	0.88
005	0.95	6.26	_	13.17	_	13.17	_	_	16.53	0.97
006	1.01	6.83		16.28		16.28			17.32	1.04
					Expenditures in Mill	lion Nominal Dollar	s			
970	8.3	0.5	(s)	0.1	_	0.1	_	_	_	8.9
975	28.4	0.4	1.4	0.1	_	1.5	_	_	_	30.3
980	134.9	0.9	_	5.0	_	5.0	_	_	_	140.7
985	340.7	0.6	_	5.0	_	5.0	_	_	_	346.3
990	347.8	0.2	_	3.0	_	3.0	_	_	_	351.0
991	337.2	0.3	_	3.5	_	3.5	_	_	_	341.0
992	337.4	0.3	_	2.8	_	2.8	_	_	_	340.5
993	339.1	0.3	_	2.9	_	2.9	_	_	_	342.3
994	358.0	0.8	_	2.2	_	2.2	_	_	_	361.0
995	342.2	1.1	_	3.3	_	3.3	_	_	_	346.6
996	350.1	1.1	_	3.5	_	3.5	_	_	_	354.7
997	341.2	0.9	_	3.2	_	3.2	_	_	_	345.2
998	370.0	2.3	_	1.9	_	1.9	_	_	_	374.1
999	344.2	0.6	_	2.4	_	2.4	_	_	_	347.2
000	362.3	7.1	_	2.8	_	2.8	_	_	_	372.2
001	356.2	10.7	_	2.7	_	2.7	_	_	_	369.7
001	351.6	16.5	_	2.5	_	2.5	_	_	0.6	371.2
003	378.6	8.9	_	3.4		3.4		_	1.3	392.1
003	403.6	1.9	_	5.1	_	5.4 5.1	_	_	0.9	411.5
004	434.2			5.1		5.1 5.9				446.1
		3.3	_		_		_	_	2.7	
006	459.4	5.6	_	8.3	_	8.3	_	_	1.6	474.9

^a For expenditures, natural gas only; excludes supplemental gaseous fuels (SGF). Through 1979, includes unknown quantities of SGF.

<sup>b Wood and waste. Prior to 2001, includes non-biomass waste.
c Electricity imported from Canada and Mexico.
d There are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal</sup>

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million nominal

Note: Expenditure totals may not equal sum of components due to independent rounding. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

State Energy Data System 2006: Prices and Expenditures

Introduction to the Technical Notes

The State Energy Data System (SEDS) provides annual energy price and expenditure estimates for all energy sources by major economic sectors for the 50 States and the District of Columbia and in aggregate for the United States. These data are available on Energy Information Administration's (EIA) website at http://www.eia.doe.gov/emeu/states/seds.html. Companion tables containing State-level consumption data can also be found at the same website. In addition, tables showing State-level consumption, price, and expenditure estimates by energy source as they are updated for the most current year can be found at http://www.eia.doe.gov/emeu/states/seds-updates.html.

These Technical Notes contain information on the data sources, estimation procedures and assumptions for the State-level price and expenditure estimates. Technical Notes for State-level consumption also are available at http://www.eia.doe.gov/emeu/states/seds tech notes.html.

Purpose

SEDS was developed and is maintained and operated by EIA. The goal in maintaining SEDS is to create historical time series of energy consumption, prices and expenditures by State that are defined as consistently as possible over time and across sectors. SEDS exists for two principal reasons: (1) to provide State energy consumption, price and expenditure estimates to Members of Congress, Federal and State

Note: Throughout this report, the term "State" includes the District of Columbia.

agencies, and the general public and (2) to provide the historical series necessary for EIA's energy models.

Data System

Due to page-size constraints, the SEDS Portable Document Format (PDF) file tables show data for selected years from 1970 through 1990; thereafter, data are shown consecutively through 2006. However, data for all years from 1970 forward are maintained in SEDS, and are included in the HTML versions of the tables and in the CSV data files available via EIA's website. All years are covered by the documentation in this report.

Expenditures are calculated by multiplying the price estimates by the consumption estimates found in SEDS. In some cases, consumption is adjusted to remove process fuel; intermediate petroleum products; other consumption that has no direct fuel costs, i.e., hydroelectric, geothermal, wind, solar, and photovoltaic energy sources; and wood and waste obtained at no cost. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at http://www.eia.doe.gov/emeu/states/seds-tech_notes.html.)

All prices and expenditures are in nominal dollars that have not been adjusted to reflect changes in the purchasing power of the dollar. All expenditures are consumer expenditures; that is, they represent estimates of money spent directly by consumers to purchase energy, generally including taxes. (See box below.)

The following Technical Notes describe how the price estimates are developed, including sources of data, methods of estimation, and

conversion factors applied. These notes are an update of those provided with the last complete release of these data in February 2008.

Taxes in the Price and Expenditure Data

The objective in developing State energy prices is to provide estimates that include all taxes, but data sources often do not treat taxes uniformly. Where taxes are included in the source data, they are included in the price and expenditure tables. Where taxes are not included but can be separately estimated, they are added, with some exceptions listed below. In many cases, States and some localities provide tax exemptions for various kinds of activities or classes of end users. These complex exemptions are not incorporated into the State energy prices. The Energy Information Administration (EIA) is continuing to analyze these cases to see if a better representation can be made. A comprehensive and detailed study of taxes in EIA data is available in the report *End-Use Taxes: Current EIA Practices*, DOE/EIA-0583 (Washington, DC, August 1994). The report is available from EIA's Internet site at http://tonto.eia.doe.gov/FTPROOT/financial/0583.pdf.

The status of tax data in this year's price and expenditure tables is summarized below and described more fully in the sections for each energy source and sector.

End-Use Sectors

Coal. All steam coal and coking coal prices include taxes in all years. Appropriately, coal imports and exports in the industrial sector do not include end-user taxes.

Natural Gas. Natural gas prices are intended to include all Federal, State, and local taxes, surcharges, and adjustments billed to consumers. Although the EIA data collection form states that taxes are to be included in the reported gross revenues, it is most likely that respondents would not consider sales taxes as part of their company's gross revenues, and some may not be reporting them. As a result, consumer sales taxes may not be covered in full. For more information

see *End-Use Taxes: Current EIA Practices*, page 23 of 134 in the PDF file, http://tonto.eia.doe.gov/FTPROOT/financial/0583.pdf.

Petroleum. Prices of motor gasoline, diesel fuel, and liquefied petroleum gases used for transportation include excise and other per-gallon taxes but do not include general sales taxes due to wide variation at the local level. Other liquefied petroleum gases, distillate fuel oil, kerosene, and residual fuel oil prices include sales taxes in all years. Jet fuel, aviation gasoline, asphalt and road oil, lubricants and other petroleum products do not include taxes. Other petroleum products are miscellaneous products, petrochemical feedstocks (naphtha, other oils, and still gas), industrial petroleum coke, special naphthas, and waxes.

Wood and Waste. Wood and waste prices for the residential, commercial, and industrial sectors include taxes.

Electricity. Taxes paid directly by the electric power sector (rather than end users) are considered operating costs and are passed on to the end users as part of the price. Sales and other use taxes are included in the prices.

Electric Power Sector

Coal, natural gas, petroleum coke, nuclear, and wood and waste prices include all taxes, transportation, and handling costs. There are no direct fuel costs (or taxes) for hydroelectric, geothermal, centralized solar, or wind energy. Capital, operation, and maintenance costs and related taxes associated with these energy sources are included indirectly because electricity prices reflect their presence in the rate base.

Appendix B presents a summary of the changes in SEDS content made since the last complete release of data, which was in February 2008. All data revised since the previous release that are large enough to be seen in the PDF tables' level of rounding are marked with an "R" in the table.

Reliable data for State-level prices rarely exist, especially as series that are consistent over a long period. Estimates and assumptions are applied to fill data gaps and to maintain consistent definitions in the data series over time. SEDS incorporates the most consistent series and procedures possible. Users should recognize the limitations imposed on the system due to changing and inadequate data sources. Estimates often are based on a variety of surrogate measures that are selected on the basis of availability, applicability as indicators, continuity over time, and consistency among the various energy commodities. Original source documents for data used in SEDS (cited in this documentation) include descriptions of collection methodologies, universes, imputation or adjustment techniques (if any), and errors associated with the individual processes. Due to the numerous collection forms and procedures associated with these reports, it is not possible to develop a meaningful numerical estimate of the overall statistical errors of the material published in the SEDS price and expenditure tables.

It is also important to note that, even within a State, a single average price may have limited meaning in that it represents a consumption-weighted average over a whole State. For example, urban and rural electricity prices can vary significantly from a State's weighted average, and prices in one region of a State may differ from those in another because of access to less expensive hydroelectricity. Differences within a State may also be greater than differences among adjacent States. Thus, the principal value of the estimates in these tables lies in general comparisons among the States, interstate comparisons for a given year, and the analysis of trends over several years.

The five economic sectors used in the SEDS price and expenditure tables correspond to those used in the consumption tables as follows:

• **Residential Sector:** An energy-consuming sector that consists of living quarters for private households. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a vari-

ety of other appliances. The residential sector excludes institutional living quarters.

- Commercial Sector: An energy-consuming sector that consists of service-providing facilities and equipment of: businesses; Federal, State, and local governments; and other private and public organizations, such as religious, social, or fraternal groups. The commercial sector includes institutional living quarters. It also includes sewage treatment facilities. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a wide variety of other equipment. *Note*: This sector includes generators that produce electricity and/or useful thermal output primarily to support the activities of the above-mentioned commercial establishments.
- Industrial Sector: An energy-consuming sector that consists of all facilities and equipment used for producing, processing, or assembling goods. The industrial sector encompasses the following types of activity: manufacturing (NAICS codes 31–33); agriculture, forestry, fishing and hunting (NAICS code 11); mining, including oil and gas extraction (NAICS code 21); and construction (NAICS code 23). Overall energy use in this sector is largely for process heat and cooling and powering machinery, with lesser amounts used for facility heating, air conditioning, and lighting. Fossil fuels are also used as raw material inputs to manufactured products. *Note:* This sector includes generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.
- Transportation Sector: An energy-consuming sector that consists of all vehicles whose primary purpose is transporting people and/or goods from one physical location to another. Included are automobiles; trucks; buses; motorcycles; trains, subways, and other rail vehicles; aircraft; and ships, barges, and other waterborne vehicles. Vehicles whose primary purpose is not transportation (e.g., construction cranes and bulldozers, farming vehicles, and warehouse tractors and forklifts) are classified in the sector of their primary use. In this report, natural gas used in the operation of natural gas pipelines is included in the transportation sector.

• Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined-heat-and-power plants within the NAICS (North American Industry Classification System) 22 category whose primary business is to sell electricity, or electricity and heat, to the public. *Note*: This sector includes electric utilities and independent power producers.

Although end-use allocations of energy consumption and expenditures follow those guidelines as closely as possible, some data are collected by using different classifications. For example, electric utilities often classify commercial and industrial users by the quantity of electricity purchases rather than by the business activity of the purchaser. Agricultural use of natural gas is collected and reported in the commercial sector through 1995 and in the industrial sector for 1996 forward. Since agricultural use of natural gas cannot be identified separately, the discrepancy cannot be reconciled. Another example is master-metered condominiums, apartments, and buildings with a combination of residential and commercial units. In many cases, billing and metering practices cause residential energy usage of electricity, natural gas, or fuel oil to be included in the commercial sector. In those cases, there is no basis for separating residential from commercial use. Readers are advised to consult the consumption Technical Notes for specific assumptions regarding the consumption estimates.

Where prices for an energy source and sector are not available, comparable prices are substituted. For example, the transportation sector

motor gasoline prices are applied to the commercial and industrial sectors. In some cases, the average of adjacent States' prices is assigned to a missing State price. The documentation elaborates on these price assumptions.

Except where specified, it is generally not possible to describe the prices in these tables as entirely "wholesale" or "retail." The prices paid in each consuming sector are usually a combination of both sets of prices, depending on a number of closely interrelated factors. Almost all residential sector prices are close to retail prices, reflecting the relatively small quantities of individual purchases and the increased costs of extensive, multilayered distribution systems. Similarly, in the transportation sector almost everyone pays the same retail-like price for motor gasoline, regardless of volume purchased or location of purchase. Conversely, residual fuel oil prices in the transportation sector are certainly more wholesale-like as a result of large deliveries to bulk facilities in major ports. In the same manner, most large industrial and many large commercial expenditures can be thought of as near wholesale, frequently involving direct access to a producer or bulk distribution facility for very large quantities. Many smaller industrial and commercial facilities pay something much closer to retail prices as a result of the small quantities involved and their institutional distance from primary suppliers. Notable exceptions to these relationships include natural gas and electricity suppliers, which typically establish fixed rates for each of several classes of service, depending on representative quantities, service factors, and distribution expenses.

Section 1. Overview

The Technical Notes document data sources and procedures used to develop the price and expenditure estimates in the State Energy Data System (SEDS). Information is provided for each of the major energy sources: coal, natural gas, petroleum, wood and waste, and electricity. The last section describes adjustments for consumption of industrial process fuel and intermediate products and other uncosted energy sources.

Price Estimation Methodologies

Price data in the SEDS price and expenditure tables are expressed in dollars per million Btu. If the source data are in physical units, they are divided by the appropriate conversion factors to create the Btu prices. Estimated prices are used only when specific State-level prices are not available for a given energy source and sector. In some cases, prices for energy consumed in one sector in a State are assigned to another sector in the same State. Specific examples are: industrial steam coal prices are assigned to the commercial and transportation sectors' steam coal use; industrial lubricants prices are assigned to transportation lubricants uses; and transportation motor gasoline prices are assigned to commercial and industrial use of motor gasoline.

In addition, there are a few cases where State-level prices could not be identified for any economic sector for a given energy source for some or all years. In these instances, a national-level price is used for all States for a given year. The procedures for estimating these national-level prices are presented in the body of the Technical Notes under each energy source as appropriate. The cases where a national-level price is assigned to all States in all years are: transportation use of aviation gasoline; industrial and transportation use of lubricants; and some components of other petroleum products used in the industrial sector.

Finally, within a given energy source and sector where price data are usually available, there are some cases of missing prices. Two general approaches are used to assign or estimate prices in cases where consumption occurs but no price is directly available from the data sources. The first approach is to assign an adjacent State price or the simple average of adjacent States' prices. When this approach is not feasible, the consumption-weighted price from the Census division or region or the Petroleum Administration for Defense district or subdistrict in which the State is located is assigned.

Three State groupings used in the report—U.S. Census regions and divisions, Federal regions, and Petroleum Administration for Defense districts—are shown in Figures TN1, TN2, and TN3, respectively, on the following pages. States are often designated by their two-letter postal code abbreviations shown in the map legends. Throughout the Technical Notes, the term "State" includes the District of Columbia.

Expenditures

Full documentation of the data sources and the methods used to estimate energy consumption are described in the SEDS consumption Technical Notes, located on EIA's website at http://www.eia.doe.gov/emeu/states/seds.html.

To calculate energy expenditures, SEDS consumption is adjusted to remove quantities of process fuel and intermediate products used in the industrial and transportation sectors that are not purchased directly by end users. Electricity exported to Canada and Mexico are excluded from expenditure calculations. Use of hydroelectric, geothermal, wind, and solar energy sources are also removed from SEDS expenditure calculations since there are no direct fuel costs for those energy sources. SEDS consumption of wood in the residential sector and wood and

waste consumption in the industrial and commercial sectors are adjusted to remove estimated quantities that were obtained at no cost. Adjusted energy consumption estimates used to calculate expenditures are explained in detail at EIA's website: http://www.eia.doe.gov/emeu/states/sep-prices/notes/pr consum adjust.pdf.

Energy expenditures, in million dollars, are calculated by multiplying SEDS prices for each fuel in dollars per million Btu by the SEDS adjusted consumption in billion Btu.

Figure TN1. U.S. Census Regions and Divisions



Region 1	
Northeast	

Division 1 (New England) Connecticut (CT) Maine (ME) Massachusetts (MA) New Hampshire (NH) Rhode Island (RI)

Division 2 (Middle Atlantic)

Vermont (VT)

New Jersey (NJ) New York (NY) Pennsylvania (PA)

Region 2 Midwest

Division 3

Illinois (IL)

Ohio (OH)

Indiana (IN)

Michigan (MI)

Wisconsin (WI)

Division 4 (East North Central) (West North Central) Iowa (IA) Kansas (KS) Minnesota (MN) Missouri (MO) Nebraska (NE) North Dakota (ND) South Dakota (SD)

Region 3 South

Division 5 (South Atlantic) Delaware (DE) District of Columbia (DC) Florida (FL) Georgia (GA) Maryland (MD) North Carolina (NC) South Carolina (SC) Virginia (VA) West Virginia (WV)

Division 6 (East South Central) Alabama (AL) Kentucky (KY) Mississippi (MS) Tennessee (TN) Division 7

(West South Central) Arkansas (AR) Louisiana (LA) Oklahoma (OK)

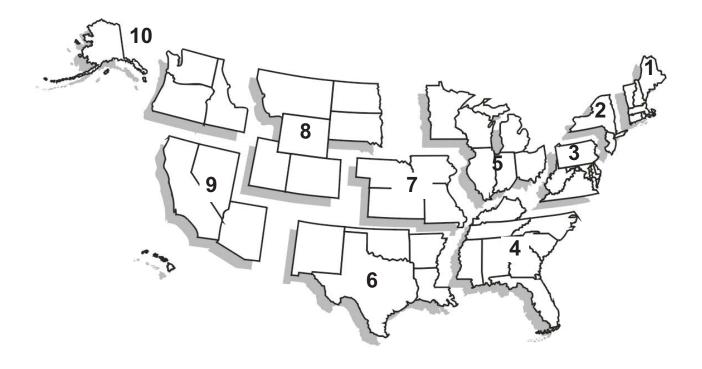
Texas (TX)

Region 4 West

Division 8 (Mountain) Arizona (AZ) Colorado (CO) Idaho (ID) Montana (MT) Nevada (NV) New Mexico (NM) Utah (UT) Wyoming (WY)

Division 9 (Pacific) Alaska (AK) California (CA) Hawaii (HI) Oregon (OR)

Washington (WA)



Region 1 New England

Connecticut (CT)
Maine (ME)
Massachusetts (MA)
New Hampshire (NH)
Rhode Island (RI)
Vermont (VT)

Region 2 New York/New Jersey New Jersey (NJ) New York (NY) Region 3
Mid Atlantic

Mid Atlantic
Delaware (DE)
District of Columbia (DC)
Maryland (MD)
Pennsylvania (PA)
Virginia (VA)
West Virginia (WV)

Region 4
South Atlantic

Alabama (AL)
Florida (FL)
Georgia (GA)
Kentucky (KY)
Mississippi (MS)
North Carolina (NC)
South Carolina (SC)
Tennessee (TN)

Region 5 Midwest

Illinois (IL) Indiana (IN) Michigan (MI) Minnesota (MN) Ohio (OH) Wisconsin (WI)

Region 6 Southwest Arkansas (AR)

Louisiana (LA) New Mexico (NM) Oklahoma (OK) Texas (TX) Region 7 Central

Iowa (IA) Kansas (KS) Missouri (MO) Nebraska (NE)

Region 8 North Central Colorado (CO) Montana (MT) North Dakota (ND) South Dakota (SD) Utah (UT) Wyoming (WY) Region 9 West

Arizona (AZ) California (CA) Hawaii (HI) Nevada (NV)

Region 10 Northwest Alaska (AK) Idaho (ID) Oregon (OR) Washington (WA)

Figure TN3. Petroleum Administration for Defense Districts and Subdistricts



0	1 1		 . 7	- A
Su	hd	1 01	 71	

Connecticut (CT)
Maine (ME)
Massachusetts (MA)
New Hampshire (NH)
Rhode Island (RI)
Vermont (VT)

Subdistrict IB

Delaware (DE)
District of Columbia (DC)
Maryland (MD)
New Jersey (NJ)
New York (NY)
Pennsylvania (PA)

Subdistrict IC

Florida (FL) Georgia (GA) North Carolina (NC) South Carolina (SC) Virginia (VA) West Virginia (WV)

District II

Illinois (IL)
Indiana (IN)
Iowa (IA)
Kansas (KS)
Kentucky (KY)
Michigan (MI)
Minnesota (MN)
Missouri (MO)
Nebraska (NE)
North Dakota (ND)
Ohio (OH)
Oklahoma (OK)
South Dakota (SD)
Tennessee (TN)
Wisconsin (WI)

District III

Alabama (AL) Arkansas (AR) Louisiana (LA) Mississippi (MS) New Mexico (NM) Texas (TX)

District IV

Colorado (CO) Idaho (ID) Montana (MT) Utah (UT) Wyoming (WY)

District V

Alaska (AK) Arizona (AZ) California (CA) Hawaii (HI) Nevada (NV) Oregon (OR) Washington (WA)

Section 2. Coal

Coal prices are developed for the following three categories: coking coal; steam coal (all noncoking coal); and coal coke imports and exports.

Coking coal, used in the industrial sector only, is a high-quality bituminous coal that is used to make coal coke. Steam coal, which may be used by all sectors, includes anthracite, bituminous coal, subbituminous coal, and lignite. In the industrial sector, coal consumption is the sum of coking coal and steam coal. The industrial coal price is the quantity-weighted average price of these two components.

Imports and exports of coal coke are available only on the national level and are accounted for in the industrial sector. Coal coke imports and exports are reported separately and are not averaged with other coal prices and expenditures.

Coking Coal

Coking coal is generally more expensive than steam coal; therefore, it is identified separately in the development of the price estimates. Coking coal prices are those paid at coke plants for coal received and include insurance, freight, and taxes.

Physical Unit Prices: 2005 forward

The source publication contains physical unit prices for States and Census divisions, most of which are withheld to avoid disclosure of proprietary company-level data. For 2005 forward, coking coal prices

are available only for the United States and the East North Central Census Division. The East North Central price is assigned to the individual States in that division. States in all other Census divisions are assigned a consumption-weighted price calculated using the U.S. data excluding the East North Central data.

Physical Unit Prices: 1970 Through 2004

Source publications contain physical unit prices for States, groups of States, or Census divisions. Individual State prices are used directly for their respective States. Where individual State prices are not available, the associated group or Census division prices are assigned. Wherever individual State, group, or Census division prices are unavailable, prices are assigned from adjacent or nearby States or Census divisions or from States with similar coal use patterns as shown in Table TN1.

Btu Prices: All Years

Btu prices for States are calculated from the physical unit prices and the conversion factors for coking coal. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from the State Energy Data System (SEDS).

Data Sources

Prices

2000 forward: Energy Information Administration (EIA), *Annual Coal Report*, Table 35 (2000), Table 34 (2001 forward), http://www.eia.doe.gov/cneaf/coal/page/acr/acr_sum.html and

Table TN1. Coking Coal State Group Price and Adjacent State Price Assignments, 1970-2004

State	Years	State or Division Prices Assigned
AL	1999, 2001–2004	East South Central
	2000	U.S.
CA	1970–1982	CA, CO, UT
CO	1970–1982	CA, CO, UT
IL	1986–1998	IN
	1999–2004	East North Central
IN	1997–2000	East North Central
KY	1970–1987	KY, MO, TN, TX
	1988–1998	OH
	1999–2004	East South Central
MD	1970, 1971	MD, NJ, NY
	1983–1991, 1993	PA
MI	1979	MI, MN, WI
	1980–1985, 1987	MI, WI
	1988–1991, 1993–1998	OH
	1999–2004	East North Central
MN	1970–1978	MN, WI
	1979	MI, MN, WI
MO	1970–1987	KY, MO, TN, TX
	1988	AL
NJ	1970, 1971	MD, NJ, NY
NY	1970, 1971	MD, NJ, NY
	1972–1982	MD, NY
	1983–1998	PA
	1999	Middle Atlantic
	2000–2004	East North Central
ОН	1997–2004	East North Central
PA	1997–1999	Middle Atlantic
	2000–2004	East North Central
TN	1970–1987	KY, MO, TN, TX
	1988–1991	AL
TX	1970–1987	KY, MO, TN, TX
UT	1970–1982	CA, CO, UT
· .	1983–1986	TX
	1988–1998	IN
	1999–2001	East North Central
VA	1970, 1971, 1976, 1977	WV
• • • • • • • • • • • • • • • • • • • •	1978–1982	VA, WV
	1983–1986	KY
	1987–1998	OH
	1999–2004	East North Central
WI	1970–1978	MN. WI
	1979	MI, MN, WI
	1980–1985, 1987	MI, WI
WV	1978–1982	VA, WV
	1983–1986	KY
	1987–1998	OH
	1999–2004	East North Central
	1999-2004	East North Central

http://www.eia.doe.gov/cneaf/coal/page/acr/backissues.html. Data are from the report of the following year (e.g. final 2005 data in *Annual Coal Report 2006*), except the most recent year of data.

1996 through 1999: EIA, Coal Industry Annual 2000, Table 96.

1981 through 1995: EIA, *Quarterly Coal Report*, October-December issue, Table A3 (1981–1991), Table 39 (1992–1994), and Table 31 (1995), http://tonto.eia.doe.gov/FTPROOT/coal/qcrhistory.htm.

1977 through 1980: EIA, *Coke and Coal Chemicals*, Table 19 (1977), Table 15 (1978), and Table 7 (1979, 1980).

1970 through 1976: Bureau of Mines, U.S. Department of the Interior, *Minerals Yearbook*, "Coke and Coal Chemicals" chapter, Table 22.

Consumption

1970 forward: EIA, State Energy Data System, coking coal consumption.

Conversion Factors: All Years

Conversion factors for all States and years can be found in the ASCII comma-delimited data file at http://www.eia.doe.gov/emeu/states/_seds_tech_notes.html.

Steam Coal

Steam coal is used in all sectors. Price data are generally available in the electric power, residential, and industrial sectors. However, no price data are directly available in the transportation and commercial sectors, and industrial sector steam coal prices are assigned to these two sectors. Data sources and calculations for estimating coal prices are discussed by sector. Estimates of the amount of steam coal consumed by sector are taken from SEDS and are adjusted for process fuel consumption in the industrial sector. (See the discussion in Section 7, "Consumption

Adjustments for Calculating Expenditures," at http://www.eia.doe.gov/emeu/states/ seds tech notes.html.)

Residential Sector

Residential sector steam coal price estimates are intended to represent the average prices for coal purchased by residential customers and include taxes.

Physical Unit Prices: 1979 Forward

Residential steam coal Btu prices for 1979 forward are not available. Spot prices for coal paid by the electric power sector are used in a regression equation to estimate residential steam coal prices for 1979 forward. The residential steam coal prices calculated for 1974 through 1978 from the American Gas Association Gas Househeating Survey (GHS) and the average Btu spot prices from the EIA Cost and Quality of Fuels for Electric Utility Plants (C&Q) for 1974 through 1978 are used to develop the regression equation. Electric power coal spot prices from the C&Q for 1979 forward are converted from cents per million Btu to dollars per million Btu.

Some States have *GHS* residential prices during the 1974 through 1978 period to use in the regression analysis, but are missing electric power sector prices in the 1979 forward data used to calculate prices. For these missing data, spot prices are assigned from other States for use in the regression, as shown in Table TN2. *C&Q* prices for ND and MT for some years result in a negative price when used in the regression; therefore MN spot prices are assigned to ND for use in the regression and the WY final residential sector steam coal price is assigned to MT as shown in Tables TN2 and TN3.

Price estimates for 1974 through 1978 for some States are not available because there was no consumption. To calculate prices for 1979 forward, these States are assigned the final prices from selected States as shown in Table TN3. In addition, several States are assigned the simple average of the final prices of adjacent States as shown in Table TN3. Alaska residential coal prices are estimated by using a different methodology, described on page 14.

Table TN2. Residential Sector: Electric Power Coal Spot Price Assignments, 1979 Forward

State	Years	State Prices Assigned
СО	1979, 1981	KS
CT	1975	NY
	1976–1979, 2001–2006	NH
	1980–1987, 1993–1995, 2000	MA
DC	1976–1999	MD
	2001–2005	VA
ID	1974, 1979–1982, 1996–2005	NV
	1975–1977	SD
	1978	ND
	1983–1995	CO
	2006	UT
MA	1975	VT
	1976–1979, 2001	NH
MD	2001–2006	VA
ME	1974, 1975, 1981, 1983	VT
	1976–1980, 1982, 1986, 1996–2006	NH
	1984, 1985	MA
MN	2005, 2006	IA
MT	1974, 1975, 1978	ND
	1976, 1977	SD
	1979–1982	NV
ND	1976, 1977	SD
	1979–2001	MN
NH	1974, 1975, 1981, 1983	VT
	1984, 1985	MA
NV	1975–1978, 1983–1989, 1992, 1993, 1995	CO
	2006	UT
PA	2006	ОН
RI	1974	СТ
	1975	VT
	1976–1979, 2001–2006	NH
	1980–2000	MA
SD	1978, 1984	ND
	1979–1983, 1986, 1987, 1989, 1991–2001	MN
	2005	IA
UT	1975–1978, 1980, 1983, 2000	CO
•	1979	NV
VT	1976, 1980, 2001–2006	NH
	1984–2000	MA
WA	1970, 2001–2006	OR
****	1974–1978, 1983–1985	CO
	1979–1982	NV
WY	1974–1976, 1978, 1982, 1983, 1985, 2005,	

Table TN3. Residential Sector Coal Final Price Assignments, 1979 Forward

State	Years	State and Averaged Final Prices Assigned
AR	1980, 1982, 1984, 1985, 1987–1995, 19	998 AL
	2002, 2004–2006	
	1999	MO
	1981	MO, OK, TN, TX
	1983	MO, MS, OK, TN
ΑZ	1982, 1984, 1985	CA, NM, NV, UT
	1987, 1988, 1990–1995, 1998–2006	UT
CA	1979–1985	NV
	1987–2004	WA
	2005, 2006	UT
FL	1980–1996, 1998, 1999–2002	GA
	2003–2006	AL
LA	1980, 1982, 1984, 1986, 1988, 1991,	AL
	1993, 1995, 1997, 2000	
MS	1979, 1980, 1983, 1984, 1986–1995, 19	997 AL
	1985	AL, AR, TN
MT	1986–2002	WY
NM	1979–2006	CO
OK	1979–1999, 2001–2006	CO
OR	1979, 1980, 1982–2000	WA
	1981	CA, ID, NV, WA
TX	1980–1982, 1985–2006	CO

Physical Unit Prices: 1971 Through 1978

For 1971 through 1978, Btu steam coal prices are calculated by using data from *GHS*. The price for a State is equal to the simple average of the city/utility price observations for that State. For 1971 and 1972, *GHS* reports physical unit prices rather than Btu prices (as published for 1973 through 1978) and, therefore, the State-level conversion factors for this sector from SEDS are used to convert to Btu prices for those years. AK residential coal prices are estimated by using a different methodology, described on page 14.

A simple average of price observations in CT, MA, ME, NH, RI, and VT is assigned to each of these States. To impute other missing prices

in the 1971 through 1978 period, States are assigned simple averages of adjacent State prices or are directly assigned the single price of an adjacent or nearby State as listed in Table TN4.

Physical Unit Prices: 1970

Since State-level coal price data for 1970 are not available from either *GHS* or *C&Q*, the 1970 residential sector coal prices are calculated by using the 1971 through 1978 data from the *Statistical Yearbook* for the 39 States, with some reported coal use from 1971 through 1983 and regression analysis.

For estimating the 1970 prices, States missing *Statistical Yearbook* data are assigned prices as follows: ID for 1970 through 1978 from MT; MA for 1976 through 1978 from CT; ME for 1970 through 1978 from NH; RI for 1973 and 1975 through 1978 from CT; and WA for 1970 through 1972 from OR. DC, DE, and MD are all assigned the combined *Statistical Yearbook* price for those States. Wherever individual State prices are unavailable, prices are assigned from an adjacent or nearby State as follows: CA from NV; NM from CO; OK from CO; OR from WA; and TX from CO. AK residential coal prices are estimated by using a different methodology, described as follows.

Alaska Prices: All Years

The AK residential coal prices for 1994 forward are estimated from an informal survey of the single coal supplier in the State.

The AK residential Btu prices for 1978 through 1993 are estimated from the WA State prices during that period. To estimate the AK price for each year that AK has consumption, the average ratio of AK-to-WA prices during 1970 through 1977 is applied to the WA price.

AK physical unit prices for 1970 through 1977 are estimated by using the ratio of AK-to-U.S. electric utility sector prices.

Table TN4. Residential Sector Spot Coal Price Assignments, 1971-1978

State	Years	State Assigned or Averaged Prices
AL	1971	TN
AR	1977, 1978	AL
CA	1971, 1972, 1974, 1978	NV
DC	1971-1978	MD
DE	1971, 1972, 1974, 1976, 197	7 MD
GA	1971	NC, TN
	1972	AL, NC, TN
ID	1977	MT, UT, WY
KS	1971, 1972	CO, MO
MN	1971	IA, ND, WI
	1972	IA, WI
MS	1978	AL
MT	1971	ID, ND, WY
	1972, 1973	ID, WY
ND	1972	IA, WI
	1973	MN, SD
	1974	MN, MT, SD
NE	1971, 1972	CO, IA, MO, WY
	1975	CO, IA, KS, MO, SD, WY
NJ	1971, 1972, 1974, 1977, 1978	8 DE, NY, PA
NM	1971	CO
NV	1971, 1972, 1975	ID, UT
	1973	ID, OR, UT
OK	1971–1978	CO
OR	1971–1978	WA
SC	1971, 1972	NC
SD	1971	IA, ND, WY
	1972	IA, WY
TX	1971–1974, 1977	CO
UT	1974, 1978	CO, ID, NV, WY
WA	1971, 1972, 1974	ID
	1977	MT, UT, WY
WV	1971, 1972	KY, MD, OH, PA, VA

Btu Prices: All Years

Btu prices for States are calculated from the physical unit prices and the conversion factors for coking coal. U.S. Btu prices are calculated as the

average of the State Btu prices, weighted by consumption data from SEDS.

Data Sources

Prices

1994 forward: Alaska price estimated from informal discussions with Usibelli Coal Mine Co., the only coal supplier in Alaska.

1974 forward: EIA, Cost and Quality of Fuels for Electric Plants, average spot coal prices, Table 2 (1974-1979), Table 44 (1980 through 1982), Table 49 (1983, 1984), Table 39 (1985-1989), Table 8 (1990, 1991), and Table 3 (1992 forward), http://www.eia.doe.gov/cneaf/electricity/cq/cq_sum_backissues.html.

1971 through 1978: American Gas Association, Gas Househeating Survey, table titled "Competitive Fuel Prices."

1970 through 1978: Edison Electric Institute, *Statistical Yearbook of the Electric Utility Industry*, Table 43S.

Consumption

1970 forward: EIA, State Energy Data System, residential sector coal consumption.

Conversion Factors: 1971, 1972

Conversion factors can be found in the ASCII comma-delimited data file "fuel_convfac.csv" at http://www.eia.doe.gov/emeu/states/sep_fuel/html/csv/fuel_convfac.csv.

Commercial Sector

Commercial sector prices are assigned industrial steam coal prices. States without Btu industrial steam coal prices are assigned the prices from adjacent States, as shown in Table TN5. The Alaska prices for

Table TN5. Commercial Sector Final Price Assignments

State	Years	State Prices Assigned
CT	1980	NY
	1995–2004, 2006	MA
DC	1980–2005	MD
NH	1994, 1996–2006	MA
OK	1970	KS
OR	1999–2000	WA
RI	1982, 1983, 1991–2006	MA
VT	1993-1997, 2000, 2005, 2006	MA

1994 forward are estimated from an informal survey of the single coal supplier in the State. U.S. Btu prices are calculated as the average of all States' Btu prices, weighted by consumption data from SEDS.

Industrial Sector

Industrial coal prices from 1980 forward are taken from Form EIA-3, "Quarterly Coal Consumption and Quality Report, Manufacturing Plants," and predecessor forms, which collects quarterly data on manufacturers' coal stocks, receipts, prices, and consumption. From 1980 through 1988, all manufacturers that consumed coal were required to respond to Form EIA-3. Beginning in 1989, data are collected from only those manufacturers that consumed 1,000 or more tons per year. Data prior to 1980 are based on the average cost of coal sold to manufacturing firms, which was reported on a monthly basis.

Physical Unit Prices: 1980 Forward

For 1984 forward, State prices are published in the EIA *Annual Coal Report* and predecessor publications. Prices include insurance, freight, and taxes. Price data for 1980 through 1983 are taken directly from Form EIA-3, and predecessor forms.

Prices for States in which data are withheld or unavailable are estimated by using simple averages of the published data for adjacent States. In a

few cases, only a single adjacent State or Census division price is published and, therefore, available for the estimation. The adjacent State and Census division price assignments used for estimations are shown in Table TN6. Washington prices are withheld for 1999 forward. Washington prices are historically higher than the Census division price; therefore, the average ratio of the Washington to the Pacific Division prices for 1995 through 1998 is applied to the 1999 forward Pacific Division prices to estimate the Washington prices for those years. In 2002, the price for the Pacific Division is withheld and is estimated using the average Pacific Division price from 1999 through 2001. In 2002, the price for the New England Division also is withheld and is estimated by applying the average ratio of the New England Division price to the East North Central price from 1995 through 1998 to the 2002 East North Central Division price. The New England Division price is again withheld in 2006 and is estimated by applying the average ratio of the New England Division price to the East North Central price from 2003 through 2005 to the 2006 East North Central Division price. Price estimates for Alaska are explained on page 18.

Physical Unit Prices: 1971, 1974 Through 1979

For 1971, and 1974 through 1979, available cost and quantity of bituminous coal, lignite, and anthracite from the *Annual Survey of Manufacturers (ASM)* or *Census of Manufacturers (CM)* are used to calculate prices as average cost per unit of sales for covered States. (States with undisclosed data are not considered covered.) Although it is not clear from the data sources, the prices probably include taxes.

For States with industrial steam coal use and for which ASM or CM data are not available in 1971 and 1974 through 1979, adjacent State simple averages of available ASM/CM data are used to impute prices. The assigned prices from adjacent States are shown in Table TN7.

Physical Unit Prices: 1970, 1972, 1973

Steam coal industrial sector prices for 1970, 1972, and 1973 (years for which no *ASM/CM* prices are available) are estimated by using regression techniques. Values for the independent variable are steam coal electric utility sector physical unit prices, and values for the dependent variable are the steam coal industrial physical unit prices (from *ASM* or

Table TN6. Industrial Sector Steam Coal Price Assignments, 1980 Forward

State	Years	Prices Used in the Assignment	State	Years	Prices Used in the Assignment
AZ	1980	CA, UT	NJ	1980–1997, 2000–2006	NY, PA
	1981, 1984–1986	CA, CO, UT		1998, 1999	PA
CO	1980	KS, UT	NM	1980	TX, UT
	2000	UT, WY		1981	CO, OK, TX
	2001	KS, NE, OK, UT, WY		1982, 1983	AZ, CO, OK, TX
	2002, 2003	KS, NE, UT, WY		1984–1986	CO, OK, TX, UT
	2004–2006	AZ, KS, NE, OK, UT, WY		1987	AZ, CO, OK, TX, UT
CT	1981–1994, 2005, 2006	New England		1988–1999	AZ, CO, TX, UT
DC	1980, 1981	MD		2000, 2002, 2003	AZ, TX, UT
DE	1980–2003	MD		2001, 2004–2006	AZ, OK, TX, UT
	2004–2006	MD, PA	NV	1980, 1981, 1984–1986	CA, ID, UT
FL	1980	AL, GA		1983, 1987–1998, 2000–2006	
HI	1982, 1983, 1987–2006	CA		1999	AZ, CA, UT
ID	1999	UT, WY	NY	1998, 1999	PA
KS	2000	MO	OK	1980	AR, KS, MO, TX
LA	1980–2006	AR, TX		1984–1999	AR, CO, KS, MO, TX
MA	1980–1983	NY		2000	AR, MO, TX
	1984–2006	New England		2002, 2003	AR, KS, TX
ME	1980–1983	NY	OR	1980, 1981, 1983–1998	CA, ID, WA
	1984–2006	New England		1982	CA, ID, NV, WA
MS	1980–2006	AL, AR, TN		2002–2006	CA, ID
MT	1983, 1987–1990, 1992,	ID, WY	RI	1980, 1981	NY
	2003–2006	,		1984–1990	New England
	1984–1986	ID	SD	1980	IA, MN, MT
	1991, 1993–1998, 2000–2002			1981	IA, MN, MT, NE
	1999	SD, WY		1982	IA, MN, MT, WY
ND	1980–1982	MN, MT		1983, 1987–1990, 1992–1995	IA, MN, WY
	1983–1990, 1992, 2003, 2005,	•		1984–1986	IA, MN, NE
	2006			2003–2006	IA, MN, NE, WY
	1991, 1993–1998, 2000–2002	MN. SD	VT	1980–1983	NY
	1999	MN, SD, WY		1984–1992, 1997–1999	New England
NE	1980	IA, KS, MO	WV	1980	KY, MD, OH, PA, VA
	1982, 1983, 1987–1990, 1992		WY	1980	ID, MT, UT
	1991, 1993–1999	CO, IA, KS, MO, SD, WY		1981	CO, ID, MT, NE, UT
	2000	IA, MO, SD, WY		1984–1986	CO, ID, NE, UT
NH	1980-1983	NY			, , ,
	1984-1993, 1995	New England			

estimated, as described above) for 1971, and 1974 through 1977. A few States are assigned electric utility prices for the dependent variable in

the regression, as shown in Table TN8 on page 19. Wherever individual State prices remain unavailable after the estimation that used the above

Table TN7. Industrial Sector Steam Coal Price Assignments for 1971 and 1974-1979

State	Years	State Prices Used in the Assignment	State	Years	State Prices Used in the Assignment
AR	1971, 1972, 1974, 1975	MO, TN	MT	1974–1978	MN, NE, UT
	1979	MO, TN, TX		1979	MN, UT
AZ	1971	CA, NV, UT	ND	1974–1979	MN
	1974–1978	CA, UT	NE	1979	IA, MO
CO	1974–1978	KS, NE, UT	NH	1971, 1974–1979	MA
	1979	UT	NM	1971	CO, OK, TX, UT
CT	1974–1978	MA, NY		1974, 1976–1978	KS, UT
	1979	NY		1979	UT
DC	1971, 1974–1979	MD, VA	NV	1974	CA, OR, UT
DE	1971, 1974–1979	MD, NJ, PA		1975–1979	CA, UT
FL	1979	AL, GA	OK	1974, 1975	KS, MO
ID	1974	OR, UT		1976–1978	AR, KS, MO
	1975–1978	UT		1979	MO, TX
	1979	UT, WA	OR	1975–1978	CA
KS	1979	MO		1979	CA, WA
LA	1978	AR	RI	1971, 1974–1978	MA
	1979	TX		1979	NY
MA	1979	NY	SD	1971, 1974	IA
ME	1975–1978	MA		1975–1978	IA, MN, NE
	1979	NY		1979	IA, MN
MS	1971, 1974, 1975, 1979	AL, TN	TX	1974, 1975	KS
	1976–1978	AL, AR, TN		1976–1978	AR, KS
MT	1974–1978	MN, NE, UT	VT	1971, 1974–1978	MA
	1979	MN, UT		1979	NY
ND	1974–1979	MN	WA	1974	CA, OR
NE	1979	IA, MO		1975–1978	CA
NH	1971, 1974–1979	MA	WY	1974–1978	NE, UT
NM	1971	CO, OK, TX, UT		1979	UT
	1974, 1976–1978	KS, UT		3.5 0	
	1979	UT			

regression techniques, prices are assigned from adjacent or nearby States, as shown in Table TN9 on page 19.

Physical Unit Prices: Alaska, All Years

The Alaska steam coal industrial sector prices for 1994, and 1996 forward, are estimated from an informal survey of the single coal supplier in the State. There is no steam coal consumption reported Alaska's industrial sector for 1995. For all other years with industrial steam coal use in Alaska (1993, and 1970 through 1977), prices are estimated by assuming that the ratio of the Alaska price to the U.S. price in the

Table TN8. Industrial Sector Price Assignments Used in the Regression Equation for 1971, and 1974-1979

Years	State Prices Assigned
1973–1977	MO
1970–1977	NV
1975–1977	NY
1976, 1977	MD
1970–1977	MT
1976, 1977	NH
1970–1977	NH
1973–1975	KS
1973–1977	WA
1970	NM
1970–1972	OR
	1973–1977 1970–1977 1975–1977 1976, 1977 1970–1977 1976, 1977 1970–1977 1973–1975 1973–1977

industrial sector is the same as the ratio of the Alaska and U.S. prices in the electric power sector.

Btu Prices: All Years

Btu prices for States are calculated from the physical unit prices and the conversion factors, which vary by State and by year. U.S. Btu prices are calculated as the average of all States' Btu prices, weighted by consumption data from SEDS, adjusted for process fuel and coking coal consumption.

Data Sources

Prices

2000 forward: EIA, *Annual Coal Report*, Table 35 (2000), Table 34 (2001 forward), http://www.eia.doe.gov/cneaf/coal/page/acr/acr sum.html and http://www.eia.doe.gov/cneaf/coal/page/acr/backissues.html. Data are from the report of the following year (e.g. final 2005 data in *Annual Coal Report 2006*), except the most recent year of data.

1991, 1996 through 1999: EIA, Coal Industry Annual 2000, Table 94.

Table TN9. Industrial Sector Final Price Assignments for 1970, 1972 and 1973

State	Years	State Prices Assigned
AR	1972	MO, TN
NH	1970, 1972, 1973	MA
RI	1970, 1972, 1973	MA
SD	1970, 1972, 1973	IA
VT	1970, 1972, 1973	MA

1988, 1993 through 1995: EIA, Coal Industry Annual 1997, Table 94.

1987 and 1992: EIA, Coal Industry Annual 1996, Table 94.

1985 and 1990: EIA, Coal Industry Annual 1994, Table 94.

1984 and 1989: EIA, Coal Industry Annual 1993, Table 94.

1986: EIA, Coal Industry Annual 1995, Table 94.

1980 through 1983: Form EIA-3, "Quarterly Coal Consumption Report–Manufacturing Plants," Table 25 (1980), Table 11 (1981 and 1982), and Table 2 (1983).

1971, 1974 through 1979: Bureau of the Census, U.S. Department of Commerce, *Annual Survey of Manufacturers* and *Census of Manufactures*, Table 4 (1971) and Table 3 (1974–1979).

1970, 1972, 1973: Steam coal electric utility sector physical unit prices used in a regression equation with industrial sector prices from 1971 and 1974 through 1979.

Consumption

1970 forward: EIA, State Energy Data System, industrial (other than coke plants) coal consumption.

Conversion Factors: All Years

Conversion factors for all States and years can be found in the ASCII comma-delimited data file at http://www.eia.doe.gov/emeu/states/seds tech notes.html.

Transportation Sector

Transportation use of coal accounted for 298 thousand short tons out of a total of 523,231 thousand short tons in 1970 and declined to none after 1977. Transportation sector steam coal prices are assigned from industrial sector steam coal prices. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by SEDS consumption data.

Electric Power Sector

Btu Prices: 2002 Forward

State Btu prices, including insurance, freight, and taxes, are based on unpublished cost data from the Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Utility Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report," and are converted from cents per million Btu to dollars per million Btu. Where individual State prices for the electric power sector are withheld or unavailable, coal prices for the electric utility sector are used instead. When coal prices for both the electric power sector and electric utility sectors are not available, Census division electric power sector prices are assigned as shown in Table TN10.

Btu Prices: 1973 Through 2001

State Btu prices, including insurance, freight, and taxes, are taken from the EIA Cost and Quality of Fuels for Electric Utility Plants for 1973 through 2001 and are converted from cents to dollars per million Btu. Where individual State prices are withheld or unavailable, quantity-weighted Census division prices are assigned as shown in Table TN11. Price estimates for Alaska are explained below.

Table TN10. Electric Power Sector Price Assignments, 2002 Forward

State	Years	Prices Assigned
AL	2002, 2005	Electric utility
CA	2005, 2006	Electric power, Pacific
CT	2002, 2005, 2006	Electric power, New England
DE	2002, 2005, 2006	Electric power, South Atlantic
HI	2002, 2005, 2006	Electric power, Pacific
IN	2002, 2005, 2006	Electric utility
KY	2005, 2006	Electric utility
LA	2002, 2005, 2006	Electric utility
MA	2005	Electric utility
ME	2002, 2005, 2006	Electric power, New England
MI	2002, 2005, 2006	Electric utility
MN	2005	Electric utility
MS	2002, 2005, 2006	Electric utility
MT	2002, 2005, 2006	Electric utility
NC	2002, 2005, 2006	Electric utility
OH	2002, 2005	Electric utility
OK	2002, 2005, 2006	Electric utility
TX	2005, 2006	Electric utility
UT	2005, 2006	Electric utility
WA	2002, 2005, 2006	Electric power, Pacific
WI	2005, 2006	Electric utility
WY	2006	Electric utility

Btu Prices: 1970 Through 1972

Btu prices for States are taken from the Edison Electric Institute's *Statistical Yearbook* and are converted from cents to dollars. Delaware, DC, and Maryland are each assigned the combined price for the three States. The steam coal electric utility sector Alaska price for 1971 is estimated as discussed below.

Alaska Prices: All Years

The sources do not collect or publish prices for Alaska. The Alaska prices for 1994 forward are estimated from an informal survey of the single coal supplier in the State. Prior to that, Btu prices for Alaska are

Table TN11. Electric Power Sector Price Assignments, 1973 Through 2001

State	Years Stat	e/Census Division Prices Assigned
CA	1989–2001	Pacific
CT	1975–1979, 2000, 2001	New England
DC	1976	MD, VA
HI	1990–2001	Pacific
MA	2001	New England
MD	2001	South Atlantic
ME	1990–2001	New England
OK	1973, 1974	West South Central
	1975	CO, KS, MO, NM, TX
OR	1983, 1989	Pacific
RI	1974	MA
VT	1980, 1983–1986	New England
WA	2001	Pacific

based on data from the Edison Electric Institute's *Statistical Yearbook*. For the years 1970, 1972, 1974, 1976, 1977, and 1979 through 1993, prices were taken directly from the *Statistical Yearbook*. Prices for 1971, 1973, 1975, and 1978 are estimated from the *Statistical Yearbook* prices for the United States and the average ratio of AK-to-U.S. prices for the years when AK prices are available. The 1971 and 1973 estimated prices are based on the average ratio for 1970 and 1972; the 1975 price is based on the average ratio for 1974 and 1976; and the 1978 price is based on the average ratio for 1977 and 1979.

U.S. Prices: All Years

U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Data Sources

Prices

2002 Forward: Unpublished data from the Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Utility Plants," and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report."

1994 forward: Alaska price estimated from informal discussions with Usibelli Coal Mine Co., the only coal supplier in Alaska

2001: FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," database, available via the EIA website at http://www.eia.doe.gov/cneaf/electricity/page/ferc423.html.

1973 through 2000: EIA, Cost and Quality of Fuels for Electric Utility Plants, http://www.eia.doe.gov/cneaf/electricity/cq/backissues.html, Table 3 (1973–1979), Table 51 (1980–1982), Table 50 (1983, 1984), Table 40 (1985–1989), Table 7 (1990, 1991), and Table 2 (1992 through 2000).

1970 through 1993: Edison Electric Institute, *Statistical Yearbook of the Electric Utility Industry*, table titled "Analysis of Fuel for Electric Generation: Total Electric Utility Industry" (1970–1988), Table 29 (1989–1993).

Consumption

1970 forward: EIA, State Energy Data System, electric power sector coal consumption.

Conversion Factors: All Years

Btu prices are taken directly from the data sources; no explicit conversion factors are used.

Coal Coke, Imports and Exports

Imports and exports of coal coke are components of total U.S. energy consumption and are accounted for in the industrial sector. Prices and values of imports and exports are developed only for the United States; no attempt is made to estimate State-level prices or expenditures. Prices are f.a.s. (free alongside ship) values and do not include taxes. The quantities of U.S. coal coke imports and exports are taken from SEDS.

Ν

Physical Unit Prices: All Years

For 1980 forward, the EIA *Coke Plant Report*, the EIA *Quarterly Coal Report*, and Bureau of the Census computer tapes provide physical unit coal coke import and export prices in dollars per short ton. For 1970 through 1979, *Coke and Coal Chemicals, International Coal*, and the *Minerals Yearbook* provide coal coke import and export physical unit quantities and values in short tons and dollars, respectively. Values are equivalent to expenditures.

Btu Prices: All Years

For 1980 forward, Btu prices are computed by dividing the physical unit prices by the conversion factor to calculate prices in dollars per million Btu. For 1970 through 1979, physical unit prices are computed by dividing the import and export values by their respective quantities, and Btu prices are computed by dividing the physical unit prices by the conversion factor.

Data Sources

Prices

1989 forward: Calculated by EIA using data from the Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145" and "Monthly Report EM 545."

1981 through 1988: EIA, *Quarterly Coal Report*, October-December issues, Tables A11 and A13 (1981-1985) and Tables A10 and A12 (1986-1988).

1980: EIA, Coke Plant Report, Tables 7 and 8.

1978 through 1979: EIA, Coke and Coal Chemicals 1979, Tables 5 and 6.

1977: National Coal Association, *International Coal 1980*, tables titled "U.S. Imports of Solid Fuels and Customs Value" and "U.S. Exports of Coke and Value."

1976: EIA, Coke and Coal Chemicals, Tables 19 and 20.

1970 through 1975: Bureau of Mines, U.S. Department of the Interior, *Minerals Yearbook*, "Coke and Coal Chemicals" chapter, Tables 19 and 20.

Consumption

1970 forward: EIA, State Energy Data System, U.S. imports and exports of coal coke.

Conversion Factor: All Years

24.8 million Btu per short ton.

Section 3. Natural Gas

Natural gas prices are developed for the residential, commercial, industrial, transportation, and electric power sectors. Reported natural gas prices are retail prices for sales of natural gas to ultimate users.

Natural gas prices are intended to include all Federal, State, and local taxes, surcharges, and adjustments billed to consumers. Although the EIA data collection form states that taxes are to be included in the reported gross revenues, it is most likely that respondents would not consider sales taxes as part of their company's gross revenues, and some may not be reporting them. As a result, consumer sales taxes may not be covered in full. For more information see *End-Use Taxes: Current EIA Practices*, page 23 of 134 in the PDF file, http://tonto.eia.doe.gov/FTP ROOT/financial/0583.pdf.

Estimates of the amount of natural gas consumed by the residential, commercial, industrial, and electric power sectors are taken from the State Energy Data System (SEDS). Estimates for the industrial sector are adjusted to remove estimated refinery consumption and lease and plant use of natural gas, and estimates of transportation sector use are adjusted to remove pipeline fuel in each State. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at http://www.eia.doe.gov/emeu/states/ seds tech notes.html.) The consumption estimates are for natural gas excluding supplemental gaseous fuels (SGF), which are produced from other primary energy sources. This allows for the computation of total energy expenditure without double-counting the SGF components. The estimation of consumption in Btu is described in the SEDS Consumption Technical Notes (http://www.eia.doe.gov/emeu/states/sep-use/notes/use-natgas.pdf).

Residential, Commercial and Industrial Sectors

Prices: 1987 Forward

All natural gas physical unit prices by State for the residential, commercial, and industrial sectors are taken from data collected on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." These prices are available on the Energy Information Administration's (EIA) website through the Natural Gas Navigator, and published in Tables 26 though 76 of the EIA *Natural Gas Annual*.

Prices: 1970 Through 1986

All natural gas physical unit prices for the residential, commercial, and industrial sectors are calculated from value and quantity of sales data from the EIA *Natural Gas Annual* or its predecessor report, *Natural Gas Production and Consumption*. State prices are calculated directly from the data sources as average revenue per unit of sales by natural gas utilities. Prices for each of the three sectors are calculated by dividing the value of natural gas, reported in thousands of dollars, by the quantity of natural gas sold, as reported in million cubic feet.

For 1970 through 1979, both the value and quantity of sales data from the *HNGA* are reported as composites for Maryland and the District of Columbia, and for Maine, New Hampshire, and Vermont. In each case, the combined prices are assigned to each of the States in the composite.

Btu Prices: All Years

State Btu prices for all years are calculated by using the physical unit price series and the State-level average conversion factors for sectors other than electric power. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS and adjusted for process fuel consumption in the industrial and transportation sectors.

Data Sources

Prices

1997 forward: EIA, Natural Gas Navigator, http://tonto.eia.doe.gov/dnav/ng/ng pri sum dcu nus a.htm (use drop-down menu to select area, then click on icon that says "Download Series History") and published in the EIA, *Natural Gas Annual*, Tables 26 through 76.

1989 through 1996: Residential and Commercial — EIA, Natural Gas Navigator, http://tonto.eia.doe.gov/dnav/ng/ng_pri_sum_dcu_nus_a.htm (use drop-down menu to select area, then click on icon that says "Download Series History"). Industrial — EIA, Historical Natural Gas Annual, 1930 Through 2000, http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/historical_natural_gas_annual/hnga_historical.html, Tables 31 and 32.

1987 and 1988: EIA, Historical Natural Gas Annual, 1930 Through 2000, http://www.eia.doe.gov/oil_gas/natural_gas/data-publications/historical_natural_gas_annual/hnga_historical.html, Table 26 (residential), Table 28 (commercial); and Table 31 (industrial).

1980 through 1986: Calculated from quantity and value data published in the EIA *Natural Gas Annual, Volume 1*, Table 11 (1980), Table 14 (1981 through 1985), and Table 15 (1986). Comparable price data are available in the EIA *Historical Natural Gas Annual, 1930 Through 2000*, Table 26 (residential), Table 28 (commercial), and Table 31 (industrial).

1970 through 1979: Calculated from quantity and value data published in the Bureau of Mines, U.S. Department of the Interior, *Natural Gas Production and Consumption*, Table 6 (1970 and 1979) and Table 7 (1971 through 1978). Comparable price data are available in the EIA *Historical*

Natural Gas Annual, 1930 Through 2000, Table 26 (residential), Table 28 (commercial), and Table 31 (industrial).

Consumption

1970 forward: EIA, State Energy Data System, residential, commercial, and industrial natural gas consumption.

Conversion Factors: All Years

EIA, conversion factors published in State Energy Data System Consumption Technical Notes, Tables B4 and B5, http://www.eia.doe.gov/emeu/states/ seds tech notes.html.

Transportation Sector

Most of the natural gas used for transportation is consumed in pipeline operations and is discussed in Section 7, "Consumption Adjustments for Calculating Expenditures," at http://www.eia.doe.gov/emeu/states/seds-tech-notes.html. Data for natural gas delivered for use as vehicle fuel are available beginning in 1990. In prior years, these data are included in the commercial sector. Much of the natural gas delivered for vehicle fuel represents deliveries to fueling stations that are used primarily by fleet vehicles.

For 1992 forward, vehicle fuel prices are not available for some States. When that occurs, the average price of neighboring States is assigned as shown in Table TN12. The South Carolina price in 1998 is out of range and the price of natural gas used as vehicle fuel in Georgia for 1998 is assigned.

Data Sources

Prices

1990 forward: EIA, Natural Gas Navigator, http://tonto.eia.doe.gov/dnav/ng/ng_pri_sum_dcu_nus_a.htm (use drop-down menu to select area, then click on icon that says "Download Series History") and published in the EIA Natural Gas Annual, Tables 26 through 76.

Table TN12. Natural Gas Vehicle Fuel Price Assignments, 1992 Forward

AK AL DE	1997–2006 2000–2006	WA
DE	2000-2006	
	_000 _000	FL, TN
\sim $^{\wedge}$	1994	MD
GA	1999	AL, FL, SC, TN
	2000-2005	FL, NC, SC, TN
HI	2005, 2006	CA
IA	2001-2006	IL, MO, MN, WI
ID	2003-2005	MT, NV, OR, UT, WA, WY
KS	2004-2006	CO, MO, OK
KY	2004-2006	IL, IN, OH, MO, TN, VA
ME	1992-2002	MA
MI	2000-2006	IN, OH
MS	2002-2006	AR, LA, TN
NC	1996, 1997, 1999	SC, TN, VA
	1998	TN, VA
NE	1992, 1993	CO, IA, SD, WY
	1995–2000	CO, IA, KS, MO, SD, WY
	2001-2003	CO, KS, MO, WY
	2004–2006	CO, MO, WY
NH	1996–2006	MA
NJ	2002	DE, NY, PA
NM	1992, 1993	AZ, CO, OK, TX
SC	1998	GA
SD	2001, 2003, 2004	MN, MT, ND, WY
VT	1992–2006	MA
WV	2000–2006	MD

Comparable price data through 1996 are available in the *Historical Natural Gas Annual 1930 Through 2000*, Table 34.

Consumption

1990 forward: EIA, State Energy Data System, natural gas vehicle consumption.

Conversion Factors: All Years

EIA, conversion factors published in the State Energy Data System Consumption Technical Notes, Tables B4 and B5, http://www.eia.doe.gov/emeu/states/seds-tech-notes.html.

Electric Power Sector

Prices: 2002 Forward

All natural gas physical unit prices by State for the electric power sector are taken from Tables 26 though 76 of the EIA *Natural Gas Annual*. Where individual State prices are unavailable, they are developed by calculating the average price of all available surrounding States. Table TN13 lists the States and years where price assignments are made.

Prices: 1973, 1974, 1983 Through 2001

Natural gas prices by State are reported in the EIA *Cost and Quality of Fuels for Electric Plants (C&Q)* for gas consumed at steam-electric plants only. Btu prices are taken from the *C&Q*, and converted from cents to dollars per million Btu.

Where individual State prices are unavailable from *C&Q*, they are developed from physical unit prices published in Tables 26 though 76 of the *NGA* (from 1997 forward), or the *Historical Natural Gas Annual*, 1930 *Through 2000 (HNGA*, from 1987 through 1996). Physical unit prices prior to 1987 are calculated by dividing the value of natural gas, reported in thousands of dollars, by the quantity of natural gas sold, reported in million cubic feet.

Prices are not available from either *C&Q* or the *NGA* and *HNGA* for some years. In these cases, quantity-weighted Census division prices from *C&Q* are assigned. In addition, prices for Montana in 1997, Vermont in 1986, and Washington in 1986, 1987, 1990, and 1997 use quantity-weighted Census division prices from *C&Q* for more consistent prices than those available from the *HNGA* or more consistent with values in previous and later years. Table TN13 lists the States and years for which *HNGA* or *C&Q* Census division prices are used.

Table TN13. Natural Gas Electric Power Sector Price Assignments, 1973 Forward

State	Years	Price Source	State	Years	Price Source
AK	1973–1990	HNGA	NM	2003–2006	AZ, CO, OK, TX
CT	1974–1976	HNGA	OR	1983, 1984, 1986, 1989, 1990	C&Q Pacific
	1973, 2000, 2001	C&Q, New England	PA	1973	HNGA
	2003, 2004	MA, NY, RI	RI	1976, 1980	HNGA
DE	2003–2006	MD, NJ, PA		1999–2001	C&Q, New England
ID	1983–1986	HNGA	SC	1977	HNGA
	1974, 1987, 1996–2001	C&Q, Mountain		2003, 2004	GA, NC
	2003–2005	NV, OR, WA, WY		2005	GA
	2006	NV, OR, WA	SD	1983-1990	HNGA
KY	2003–2006	IL, IN, OH, VA, WV		1997, 1999-2001	C&Q, West North Central
MD	1973, 1974, 1983–1985	HNGA		2002	IA, MT, ND, NE, WY
	2001	C&Q, South Atlantic		2003-2005	IA, ND, NE, WY
ME	1997–2001	C&Q, New England		2006	IA, ND, NE
	2005, 2006	MA	TN	1976, 1980, 1981, 1983, 1988-1996	HNGA
MN	2003–2006	IA, ND, WI		1997-2001	C&Q, East South Central
MO	2003–2006	AR, IA, IL, KS, NE, OK		2003-2004	AL, AR, GA, MS, NC, VA
MT	1997	C&Q, Mountain		2005, 2006	AL, AR, GA, MS, VA
	2003-2005	ND, WY	UT	1988, 1989	HNGA
	2006	C&Q, Mountain		2003-2005	AZ, CO, NV, WY
NC	1983-1990	HGNA		2006	AZ, CO, NV
	2005	GA, VA	VT	1983-1985, 1989, 1990	HGNA
	2006	GA, SC, VA		1986	C&Q, New England
ND	1973, 1974, 1976-1986	HNGA		2003, 2004	MA, NY
NH	1973, 1974, 1976-1986	HNGA	WA	1978, 1983-1985, 1988, 1989	HNGA
	1983, 1996, 1998	C&Q, New England		1986, 1987, 1990, 1997, 1999-2001	C&Q, Pacific
	2003, 2004	MA, ME		2002	OR
	2005, 2006	MA, VT	l wy	2006	CO, NE

Prices: 1980 Through 1982

State-level Btu and physical unit prices for 1980 through 1982 are taken from C&Q for all reporting plants. Physical unit prices are taken directly from the data source, while Btu prices are converted from cents to dollars per million Btu. Where individual State prices are unavailable from C&Q, they are computed from value and quantity of sales data from HNGA.

Prices: 1973 Through 1979

State-level prices are reported separately by C&Q for gas consumed at steam-electric plants and gas consumed at combustion turbine and internal combustion units. Weighted-average Btu prices are calculated by using the two C&Q prices and the respective gas deliveries for steam-electric and combustion use. Where individual State prices are unavailable from C&Q, they are computed from value and quantity of sales data from HNGA. For the New Hampshire price in 1977 a combined price is computed from value and quantity of sales data from the HNGA data for Maine, New Hampshire, and Vermont.

Prices: 1970 Through 1972

State-level prices for 1970 through 1972 are taken from *Natural Gas Production and Consumption* and are calculated similarly to the way prices for the residential, commercial, and industrial sectors are calculated. Prices, as average revenue per unit of sales, are computed from value and quantity of sales data from the source reports. A combined price is reported for New Hampshire and Vermont for 1971 and 1972, and each of these States is assigned the combined price. State Btu prices are calculated from the physical unit prices by using the State-level electric power conversion factors.

U.S. Prices: All Years

U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Data Sources

Prices

Primary Sources:

2002 forward: EIA, Natural Gas Navigator, http://tonto.eia.doe.gov/dnav/ng/ng pri sum dcu nus a.htm (use drop-down menu to select area, then click on icon that says "Download Series History") and published in the EIA, *Natural Gas Annual*, Tables 26 through 76.

1973 through 2001: EIA, Cost and Quality of Fuels for Electric Power Plants, http://www.eia.doe.gov/cneaf/electricity/cq/cq_sum.html (table numbers shown in Table TN14).

Secondary Sources:

1997 through 2001: EIA, Natural Gas Navigator, http://tonto.eia.doe.gov/dnav/ng/ng_pri_sum_dcu_nus_a.htm (use drop-down menu to select area, then click on icon that says "Download Series History") and published in the EIA, *Natural Gas Annual*, Tables 26 through 76.

Table TN14. Tables from EIA Cost and Quality of Fuels for Electric

Plants Used as Data Sources

Years	Price Data	Volume Data
1973, 1974	Table 10	Table 9
1975-1979	Table 10, 16	Table 9, 15
1980-1982	Table 48	-
1983, 1984	Table 53	-
1985-1987	Table 43	-
1988, 1989	Table 44	-
1990-1994	Table 12 (1994 edition)	-
1995-1996	Table 12 (1999 edition)	-
1997-2001	Table 12 (2001 edition)	-

1990 through 1996: EIA, *Historical Natural Gas Annual 1930 Through 2000*, http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/historical_natural_gas_annual/hnga_historical.html, Table 31.

1980 through 1989: EIA, Natural Gas Annual 1992, Volume 2, Table 23.

1976 through 1979: EIA, Energy Data Reports, *Natural Gas Production and Consumption*, Table 7 (1976 through 1978) and Table 6 (1979). Comparable price data are available in the *Historical Natural Gas Annual*, 1930 *Through 2000*, Table 35.

1970 through 1975: Bureau of Mines, U.S. Department of the Interior, *Natural Gas Production and Consumption*, Table 6 (1970) and Table 7 (1971 through 1975). Comparable price data are available in the *Historical Natural Gas Annual*, 1930 Through 2000, Table 35.

Consumption

1970 forward: EIA, State Energy Data System, electric power sector natural gas consumption.

Conversion Factors

Btu prices that are calculated directly from Cost and Quality of Fuels for Electric Plants (C&Q) require no conversion factors. When Natural Gas

Annual data are used to develop prices that are missing from C&Q, conversion factors are used from the following source:

1970 forward: EIA, State Energy Data System Consumption Technical Notes, Tables B2 and B3, http://www.eia.doe.gov/emeu/states/seds-tech-notes.html.

Section 4. Petroleum

Asphalt and Road Oil

The State Energy Data System (SEDS) assumes that all asphalt and road oil consumption occurs in the industrial sector. Asphalt and road oil are used primarily for paving (79 percent of consumption in 1970 and 90 percent in 2006), with the remaining products used for roofing and sealing. Taxes are not included in the prices because most street and highway paving is done under contract to State, county, and other public authorities who are typically exempted from paying taxes.

Physical Unit Prices: All Years

Asphalt prices in physical units are developed from monthly reports in the *Engineering News-Record*, a construction industry weekly magazine published by McGraw-Hill, Inc. The source data consist of monthly reports from correspondents in 20 U.S. cities with price quotes for tank cars, drums, or both, for the three major types of asphalt products: asphalt cement (AC-20), asphalt emulsion (rapid set and slow set), and asphalt cutback.

For 1986 forward, the tank car price is used. However, for 1986 and 1987, the drum price is used if a tank car price is not available. For 1970 through 1985, when both tank car and drum prices are available, a simple average of the two prices is used. When only one price is available, that price is used.

Asphalt prices are developed by calculating a simple average annual price from the monthly prices for each city for the three products. City prices are assigned to States. California, Ohio (1970 through 1985, 1992 forward), and Pennsylvania have prices from two cities; in these cases, simple averages of the two city prices are used. No States have prices

from more than two cities. Kansas City prices are assigned to Kansas and not used in the Missouri price estimates. An outlier data value for Minneapolis in June 1995 was omitted and the Minnesota price for 1995 is an 11-month average. States with no prices are assigned a Census division simple average price. If there is no Census division price, the simple average of the prices for the other Census divisions within that Census region is used.

State average asphalt prices are calculated as the quantity-weighted average prices of the three products for each State. Quantity data for 1970 through 1980 are taken from the Bureau of Mines and Energy Information Administration (EIA) reports on sales of asphalt. Quantity data for 1981 forward are taken from the *Report on Sales of Asphalt in the U.S.*, published by the Asphalt Institute. Non-paving asphalts are assumed to have the prices of paving asphalt cement.

For 1970 through 1982, asphalt and road oil are estimated as separate data series. Asphalt prices are estimated as discussed above. Road oil prices are assumed to equal asphalt emulsion prices because specific prices are not available from any source.

Btu Prices: All Years

Asphalt prices in dollars per ton are converted to dollars per gallon by dividing by 235 gallons per ton for asphalt cement, 241 gallons per ton for emulsion, and 248.6 gallons per ton for cutback. These prices are then multiplied by 42 gallons per barrel and divided by 6.636 million Btu per barrel to get dollars per million Btu. Road oil unit prices of dollars per ton are converted to dollars per million Btu by using the constant conversion factors of 5.5 barrels per ton and 6.636 million Btu

per barrel. The average price of all asphalt and road oil is the consumption-weighted average of the individual product prices.

U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Data Sources

Prices

1970 forward: McGraw-Hill, Inc., Engineering News-Record, http://www.enr.com.

Quantities for Calculating Weighted Average Prices

1981 forward: Asphalt Institute, Asphalt Usage for the United States and Canada, table titled "U.S. Asphalt Usage."

1977–1980: EIA, Energy Data Reports, Sales of Asphalt (1978-1980) and Asphalt Sales, Annual (1977), Table 2.

1970–1976: Bureau of Mines, U.S. Department of the Interior, Mineral Industry Survey, *Asphalt Sales, Annual* (1971-1976) and *Asphalt Shipments, Annual* (1970), Table 2.

Consumption

1970 forward: EIA State Energy Data System, industrial sector, asphalt and road oil consumption.

Conversion Factors: All Years

Conversion factors used are: 235 gallons per ton of asphalt cement; 241 gallons per ton of emulsion; 248.6 gallons per ton of cutback; 42 gallons per barrel; 5.5 barrels per ton of road oil; 6.636 million Btu per barrel.

Aviation Gasoline

Aviation gasoline prices are developed for the transportation sector. Estimates of the amount of aviation gasoline consumed by the transportation sector are taken from the State Energy Data System (SEDS). Aviation gasoline prices are national averages, excluding taxes, developed from several sources, depending on the years. In all cases, physical unit prices are developed and then converted to Btu prices. Federal and State excise taxes, as well as State and local sales taxes, are not included.

Physical Unit Prices: 1976 Forward

Aviation gasoline prices for 1978 forward are assumed to be the national average refiners sales prices to end users published in the Energy Information Administration (EIA) *Annual Energy Review*. The 1976 and 1977 prices are assumed to be the national average retail prices published in the EIA's *Monthly Energy Review*.

Physical Unit Prices: 1970 Through 1975

For 1970 through 1975, aviation gasoline prices are not available. Prices are derived by dividing the national motor gasoline prices for those years by the 1976 national motor gasoline price and applying those percent changes to the 1976 national aviation gasoline price.

Btu Prices: All Years

Aviation gasoline Btu prices are calculated by converting the physical unit prices from cents per gallon to dollars per barrel (42 gallons per barrel) and then to dollars per million Btu (5.048 million Btu per barrel).

Data Sources

Prices

1991 forward: EIA, Annual Energy Review, http://www.eia.doe.gov/emeu/aer/contents.html, Petroleum chapter Table 5.22, row titled "Sales Prices to End Users: Aviation Gasoline."

1979–1990: EIA, Annual Energy Review 1994, Table 5.20, row titled "Sales Prices to End Users: Aviation Gasoline."

1978: EIA, Annual Energy Review 1993, Table 5.21, row titled "Sales Prices to End Users: Aviation Gasoline."

1976, 1977: EIA, *Monthly Energy Review*, April 1984, page 106, column titled "Aviation Gasoline, Retail."

1970–1975: EIA, Annual Energy Review 1989, Table 70, column titled "Motor Gasoline, Leaded Regular, Nominal."

Consumption

1970 forward: EIA, State Energy Data System, transportation sector, aviation gasoline consumption.

Conversion Factor: All Years

5.048 million Btu per barrel.

Distillate Fuel Oil

Distillate fuel oil prices are developed for all sectors. Distillate fuel oil in the transportation sector is assumed to be diesel fuel. Estimates of the amount of distillate fuel oil consumed in each sector are taken from the State Energy Data System (SEDS). Estimated consumption for the industrial sector is adjusted to remove the estimated refinery consumption of distillate fuel oil in each State. (See the discussion in Section 7,

"Consumption Adjustments for Calculating Expenditures," at http://www.eia.doe.gov/emeu/states/ seds tech notes.html.)

Residential Sector

Residential distillate fuel oil prices are developed by using a variety of data sources and several estimation methods, depending on the years involved. In all cases, physical unit prices for States are developed first, then Btu prices are calculated by using the physical unit prices and the conversion factor. The prices contained in this series are the retail prices paid by consumers for residential heating oil, including taxes.

Physical Unit Prices: 1997 Forward

For 1997 forward, physical unit distillate fuel oil prices in cents per gallon (excluding taxes) are generally available for 23 States from the Energy Information Administration (EIA) *Petroleum Marketing Annual (PMA)*. State-level prices for the States without *PMA* prices are estimated by using the *PMA* Petroleum Administration for Defense (PAD) district or subdistrict prices. The estimation procedures are described below and include the addition of State general sales taxes.

- 1. State prices in cents per gallon are generally available from the *PMA* for the following 23 States: AK, CT, DE, ID, IL, IN, MA, MD, ME, MI, MN, NH, NJ, NY, OH, OR, PA, RI, VA, VT, WA, WI, and WV. Prices for these States are converted from cents to dollars per gallon, and State general sales taxes from the Bureau of the Census and successor sources are added.
- 2. States that do not have prices in the PMA are assigned a PMA PAD district or subdistrict price, and State general sales taxes are added. For 2003 forward, the PAD District III price is withheld in the PMA and the PAD District IV price is used instead. The States that are assigned PAD district or subdistrict prices are shown in Table TN15.

Table TN15. Distillate Fuel Oil Residential Sector PAD District and Subdistrict Price Assignments, 1983–1990 and 1992

State	Years	Assignments
AL	1997–2002	District III
	2003–2006	District IV
AR	1988, 1993–2002	District III
	2003–2006	District IV
AZ	1992–2006	District V
CA	1984, 1992–2006	District V
CO	1997–2006	District IV
DC	2000, 2002–2006	Subdistrict IB
FL	1993, 1997–2006	Subdistrict IC
GA	1996–2006	Subdistrict IC
HI	1983–1990, 1992–2006	District V
IA	1997–2006	District II
IL	1986	District II
KS	1986, 1989, 1996–2006	District II
KY	1997–2006	District II
LA	1986, 1996–2002	District III
	2003–2006	District IV
MI	2000, 2001	District II
MO	1997–2006	District II
MS	1983, 1985, 1986, 1995–2002	District III
	2003–2006	District IV
MT	1994, 1995, 1997–2006	District IV
NC	1997–2006	Subdistrict IC
ND	1994, 1995, 1997–2006	District II
NE	1996–2006	District II
NM	1984–1990, 1992–2002	District III
	2003–2006	District IV
NV	1994, 1995, 1997–2006	District V
OK	1986, 1989, 1990, 1992, 1993,	District II
	1995–2006	
SC	1997–2006	Subdistrict IC
SD	1986, 1995–2006	District II
TN	1997–2006	District II
TX	1992–1995, 1997–2002	District III
	2003–2006	District IV
UT	1985, 1995, 1997–2006	District IV
WY	1994, 1997–2006	District IV

Physical Unit Prices: 1983 Through 1990 and 1992 Through 1996

For 1983 through 1990 and 1992 through 1996, physical unit distillate fuel oil prices in cents per gallon (excluding taxes) are generally available for 23 States from the Energy Information Administration (EIA) *Petroleum Marketing Annual (PMA)*. For 1989 through 1993, prices represent No. 2 fuel oil, only. For 1994 forward, prices include other No. 2 distillates. State-level prices for the States without *PMA* prices are estimated by using price data from the American Gas Association (AGA), SEDS consumption data, and *PMA* Petroleum Administration for Defense (PAD) district or subdistrict prices. The estimation procedures are described below and include the addition of State general sales taxes.

- 1. State prices in cents per gallon are generally available from the *PMA* for the following 23 States: AK, CT, DE, ID, IL, IN, MA, MD, ME, MI, MN, NH, NJ, NY, OH, OR, PA, RI, VA, VT, WA, WI, and WV. Prices for these States are converted from cents to dollars per gallon, and State general sales taxes from the Bureau of the Census and successor sources are added.
- 2. For the States that do not have prices in the *PMA*, prices are estimated by using AGA fuel oil prices, SEDS consumption data, and *PMA* PAD district or subdistrict prices. The following steps are used to estimate the prices:
 - a. Distillate prices from the *PMA* for PAD districts or subdistricts are converted from cents per gallon to dollars per gallon.
 - b. For 1983 through 1990 and 1992 through 1996, the AGA lists fuel oil prices by company for the principal city served in dollars per million Btu, including State sales taxes. A simple average of the city-level prices is used to derive a State-level price for each of the States without *PMA* prices for these years.
 - c. The AGA State prices derived in step 2b are combined into PAD district or subdistrict averages by using SEDS consumption to weight each State's values. This procedure gives AGA consumption-weighted average prices for PAD districts and subdistricts comparable to the volume-weighted prices published in the PMA. The AGA PAD district and subdistrict averages are calculated by using only the available States; if a State does not

appear in the survey, it is not included in the PAD district or subdistrict calculation.

- d. Adjustment factors, ratios of the *PMA* PAD district or subdistrict price divided by the AGA derived PAD district or subdistrict price, are calculated.
- e. Prices for the States not published in the *PMA* are calculated by multiplying the AGA State prices derived in step 2b by the appropriate PAD district or subdistrict adjustment factor from step 2d and then adding State general sales taxes.
- f. States that do not have prices in either the *PMA* or the AGA are assigned a *PMA* PAD district or subdistrict price, and State general sales taxes are added. The States with assigned PAD district or subdistrict prices are as shown in Table TN15.

Physical Unit Prices: 1991

Physical unit distillate fuel oil prices in cents per gallon (excluding taxes) are available for 24 States from the *PMA*. Because prices are not available from AGA for 1991, State-level prices for the remaining 27 States are estimated by using physical unit prices derived for 1990 in SEDS and the 1991 *PMA* PAD district or subdistrict prices. The estimation procedures, including the addition of State general sales taxes, are described as follows:

- State prices in cents per gallon are available from the *PMA* for the following 24 States: AK, CT, DC, DE, ID, IL, IN, MA, MD, ME, MI, MN, NH, NJ, NY, OH, OR, PA, RI, VA, VT, WA, WI, and WV. Prices for these States are converted from cents to dollars per gallon, and State general sales taxes from the Bureau of the Census' *State Government Tax Collections (SGTC)* are added.
- 2. For the remaining 27 States that do not have prices in the *PMA*, prices are estimated by using the 1990 SEDS physical unit prices and *PMA* PAD district or subdistrict prices for 1990 and 1991. The following steps are used to estimate the prices:

- a. For 1990, the Subdistrict IC price is withheld in the *PMA* and the average of the VA and WV prices is used as the Subdistrict IC price.
- b. The 1990 State prices derived from AGA and *PMA*, as described below, are adjusted by the percentage change in the 1990 and 1991 prices for each State's *PMA* PAD district or subdistrict.
- c. The State general sales taxes from SGTC are added.

Physical Unit Prices: 1978 Through 1982

Procedures for the 1978 through 1982 period are similar to those for 1983 forward except for changes in data sources. Annual physical unit prices are either taken directly from the *Monthly Energy Review (MER)* or calculated from monthly regional price data, also from the *MER*. These data were collected on Form EIA-9A (formerly EIA Form 9 and FEA Form P112-—1) and include taxes. Price data from *Platt's Oil Price Handbook and Oilmanac (Platt's)* and SEDS consumption data for 1978 through 1982 are used to compute State prices when only regional data are available. These calculations are described step-by-step below.

- 1. Annual State physical unit prices are generally available from the *MER* for the same 23 States covered by the *PMA* in 1983 and forward. These 23 States compose all of Federal Regions 1, 2, 3, 5, and 10 (see Figure TN2 on page 8 of http://www.eia.doe.gov/emeu/states/sep-prices/notes/pr-guide.pdf). Prices for these States exclude taxes and are converted to dollars per gallon.
- 2. Of the States without *MER* prices, the 22 in Federal Regions 4, 7, 8, and 9 have annual prices estimated from the monthly Federal regional prices published in the *MER*. No regional prices are available for Federal Region 6 for the 1978 through 1982 period, and some monthly prices are missing in regions 7, 8, and 9 in 1980, 1981, and 1982.
 - a. Missing monthly prices for Federal regions are estimated with assigned prices as follows: the Region 9 November 1980 price is assigned to December 1980; an average of the Region 7 July and October 1982 prices is assigned to August and September 1982;

an average of Region 8 June and September 1982 prices is assigned to July and August 1982; and an average of Region 3 August and October 1982 prices is assigned to September 1982. Imputation of missing Region 6 prices for 1978 through 1982 and missing Region 9 prices for 1981 and 1982 is discussed later.

- b. The simple average of monthly State-level normal heating degree-day data is averaged for all the States within each of the 10 Federal regions and is used to estimate average Federal region heating degree-days. AK, DC, and HI are assigned the monthly heating degree-days from MN, MD, and FL, respectively.
- c. Weighted average annual physical unit distillate prices for the residential sector are calculated for Federal Regions 4, 7, 8, and 9 (except for Region 9 in 1981 and 1982) by using the regional normal heating degree-days and the monthly regional prices from the *MER*.
- d. In 1981, only March and May prices are available for Federal Region 9. To estimate the average annual price for this region, the relationship between the U.S. annual heating oil price (from the *MER*) and the U.S. March and May prices is expressed as a ratio and is used with the Region 9 March and May prices to estimate the 1981 annual Region 9 price.
- e. City-level prices from *Platt's* are assigned to States as shown in Table TN16. The assigned State-level *Platt's* prices for States are consumption-weighted into Federal regions by using residential sector consumption data from SEDS.
- f. Adjustment factors, ratios of the regional *MER* distillate prices to the regional *Platt's*-based distillate prices, are calculated for Federal Regions 4, 7, 8, and 9 (except for 1982).
- g. Since there are no monthly regional distillate prices from the *MER* for Federal Region 6 for 1978 through 1982 and Federal Region 9 for 1982, the adjustment factors for these regions are based on the adjustment factors for previous time periods. The Region 6 adjustment factor for each of the years in the 1978 through 1982 period is equal to 1.1313, which is the average of the adjustment factor for the West South Central Census Divi-

sion for 1976 and 1977. The Region 9 adjustment factor for 1982 is equal to 1.1995, which is the average adjustment factor for Region 9 from 1978 through 1981.

h. The residential sector distillate State prices for the 27 States in Federal Regions 4, 6, 7, 8, and 9 are calculated by multiplying the regional adjustment factors for each year and the State-level assigned *Platt's* prices.

Physical Unit Prices: 1975 Through 1977

For the years 1975 through 1977, no State-level data are available, and regional data from Form EIA-9A are available only at the Census division level, except for Federal region prices for November and December of 1977. Using a methodology similar to that described above for the allocation of regional data to States, adjustment factors are calculated at the regional level and applied to *Platt's* price data assigned to States. The resulting prices implicitly include average regional taxes but do not reflect individual State differences.

- 1. Monthly regional price data for 1975 and 1976 are reported in the *MER* only for Census divisions. In 1977, however, monthly price data are reported for Census divisions for January through October and for Federal regions for November and December. The Federal region prices for November and December are assigned to their respective States and reaggregated into Census divisions in order to create a consistent set of monthly Census division prices for 1977. Annual residential sector distillate consumption data from SEDS are used to do the reaggregation.
- 2. The Census division monthly price data from the *MER* for 1975, 1976, and the first 10 months of 1977 are used with the estimated Census division price data for November and December 1977 to estimate State-level prices.
 - a. Missing monthly prices in the East South Central Division for June and November 1975 and the Mountain Division for March and July 1975 are estimated by using an average of the prices for the month preceding and the month following the missing month. Missing November and December West South Central Division prices in 1977 are estimated with the assignment of the

Table TN16. Platt's Prices for No. 2 Fuel Assigned to States, 1970-1982

State	Years	Assigned City or State Prices	State	Years	Assigned City or State Prices
AK	1970–1976	Los Angeles/San Francisco, CA	NC	1970–1973	Greensboro/Wilmington/Charlotte/Salisbury/Selma
	1977, 1978	Portland, OR		1974–1975	Greensboro/Wilmington/Charlotte
	1979, 1980	Seattle, WA		1976–1982	Greensboro/Wilmington
	1981, 1982	Seattle-Tacoma/Spokane, WA	ND	1970–1982	Minneapolis-St. Paul, MN
AL	1970–1974	Birmingham/Mobile/Montgomery	NE	1970	Baton Rouge/New Orleans, LA
	1975–1977	Mobile/Birmingham		1971–1973	New Orleans, LA
	1978–1982	Birmingham		1974–1982	St. Louis, MO
AR	1970–1982	Arkansas	NH	1970–1982	Portland, ME
AZ	1970–1978	Los Angeles/San Francisco, CA	NJ	1970–1902	New York/Albany/Buffalo, NY
74	1979–1982	Phoenix	143	1976–1982	New York/Albany, NY
CA	1970–1982	Los Angeles/San Francisco	NM	1970–1902	New Mexico-West Texas
CO	1970–1962		INIVI	1970–1972	
CO		Minneapolis-St. Paul, MN			Los Angeles/San Francisco, CA
\circ T	1977–1982	Denver		1977–1980	Albuquerque
CT	1970–1982	New Haven		1981, 1982	Albuquerque/Farmington
DC	1970–1982	Baltimore, MD	NV	1970–1982	Los Angeles/San Francisco, CA
DE	1970–1982	Baltimore, MD	NY	1970–1975	New York/Albany/Buffalo
FL	1970–1972	Jacksonville/Miami/Tampa/Pensacola/Panama City/Port		1976–1982	New York/Albany
		Everglades	OH	1970–1972	Toledo/Cleveland/Zanesville/Columbus/Dayton
	1973	Miami/Tampa/Pensacola		1973–1982	Detroit, MI
	1974-1975, 1981–1982	Miami/Tampa	OK	1970–1982	Oklahoma (Group 3)
	1976–1980	Miami	OR	1970–1976	Los Angeles/San Francisco, CA
GA	1970–1973	Atlanta/Savannah/Albany/Athens/Bainbridge/Columbus/-		1977–1982	Portland
		Macon	PA	1970–1978	Philadelphia
	1974–1982	Atlanta/Savannah		1979–1982	Philadelphia/Pittsburgh
HI	1970–1982	Los Angeles/San Francisco, CA	RI	1970–1975	Providence
IA	1970–1981	Chicago, IL		1976–1982	New Haven, CT
	1982	Des Moines	sc	1970–1975	Charleston/Spartanburg/Belton
ID	1970–1976	Los Angeles/San Francisco, CA		1976–1982	Charleston/Spartanburg
	1977–1982	Portland, OR	SD	1970–1982	Minneapolis-St. Paul, MN
IL	1970–1982	Chicago	TN	1970–1973	Chattanooga
IN	1970–1982	Chicago, IL	""	1974–1982	New Orleans, LA
KS	1970–1902	Los Angeles/San Francisco, CA	TX	1974–1902	New Mexico-West Texas
No	1974–1982	St. Louis, MO	1.	1970–1972	New Orleans, LA
1///					· ·
KY	1970	Baton Rouge/New Orleans, LA		1979, 1980	Houston
	1971–1982	New Orleans, LA		1981	Dallas-Fort Worth/Houston
LA	1970	Baton Rouge/New Orleans		1982	Amarillo/Corpus Christi/Dallas-Fort Worth/Houston
	1971–1982	New Orleans	UT	1970–1976	Minneapolis-St. Paul, MN
MA	1970–1982	Boston		1977–1982	Salt Lake City
MD	1970–1982	Baltimore	VA	1970–1973	Norfolk/Roanoke
ME	1970–1982	Portland		1974–1982	Norfolk
MI	1970–1982	Detroit	VT	1970–1982	Portland, ME
MN	1970–1982	Minneapolis-St. Paul	WA	1970–1976	Los Angeles/San Francisco, CA
MO	1970	Baton Rouge/New Orleans, LA		1977, 1979, 1980	Seattle
	1971–1973	New Orleans, LA		1978	Portland, OR
	1974–1982	St. Louis		1981–1982	Seattle-Tacoma/Spokane
MS	1970–1973	Greenville/Meridian	WI	1970–1982	Chicago, IL
	1974–1982	New Orleans, LA	WV	1970–1973	Norfolk/Roanoke, VA
MT	1970–1976	Minneapolis-St. Paul, MN		1974–1982	Norfolk, VA
	1977–1982	Billings	WY	1970–1976	Minneapolis-St. Paul, MN
	.511 1002	9	· ** '	1977–1982	Cheyenne

October price to both months. No monthly price data are available for the West South Central Division in 1975; step 2f., below, discusses how the calculations are handled for this division.

- b. The monthly State-level normal heating degree-day data are averaged for the States within each Census division to estimate regional monthly heating degree-days. AK, DC, and HI are assigned the monthly heating degree-days from MN, MD, and FL, respectively.
- c. Weighted average annual distillate prices for Census divisions are calculated by using the monthly Census division price data from the *MER* and the normal heating degree-days estimated for Census divisions.
- d. City-level No. 2 fuel oil refinery and terminal prices from *Platt's* for 1975 through 1977 are assigned to States as shown in Table TN16. The assigned *Platt's* prices for States are consumption-weighted into Census divisions by using residential sector consumption data from SEDS.
- e. Adjustment factors are calculated as the ratios of the *MER* distillate Census division prices to the *Platt's* distillate Census division prices.
- f. Since there are no 1975 *MER* price data for the West South Central Division from which to calculate an adjustment factor, the 1975 adjustment factor for this region is assumed to be equal to the simple average of the West South Central adjustment factors for 1976 and 1977 (i.e., 1.1313).
- g. The residential sector distillate State prices for all States are calculated by multiplying the regional adjustment factors for each year by the State-level assigned *Platt's* prices.

Physical Unit Prices: 1970 Through 1974

There are no regional or State-level distillate fuel oil price data directly available for the 1970 through 1974 period. To estimate State prices, regional average prices are first derived from the relationship between U.S.

prices and Federal region prices for 1975 through 1980. State prices are then estimated from the regional prices by using a methodology similar to that described for 1978 through 1982. The resulting prices implicitly include average regional taxes but do not reflect individual State differences.

- 1. The first step in the estimation of residential distillate prices for the 1970 through 1974 time period is to develop an equation that uses U.S. prices to estimate prices for Federal regions. Regression techniques are used for this purpose. U.S. prices for 1975 through 1980 from the *Annual Energy Review (AER)* are used as the independent variable for developing the equation; annual Federal region prices are used as the dependent variable. Federal region prices for 1978 through 1980 are calculated above, but *MER* prices for 1975 through 1977 are for Census divisions. To convert these annual Census division prices into Federal region prices, the estimated State prices for 1975 through 1977 are aggregated into Federal regions by using SEDS consumption data.
- 2. Regression techniques are applied to the pooled Federal region price data (dependent variable) and the U.S. prices from the *AER* (independent variable) for 1975 through 1980. U.S. prices for 1970 through 1974 are input to estimate annual Federal region prices for 1970 through 1974.
- 3. City-level prices from *Platt's* for 1970 through 1974 are assigned to States as shown in Table TN16. The assigned State-level *Platt's* prices are consumption-weighted into Federal regions by using residential sector distillate consumption data from SEDS.
- 4. Adjustment factors, which are ratios of the regional *MER* distillate Federal region prices to the *Platt's*-based distillate Federal region prices, are calculated.
- 5. The residential sector distillate prices for all States are calculated by multiplying the regional adjustment factors for each year by the State-level assigned *Platt's* prices.

Btu Prices: All Years

Btu prices for States are calculated by converting the physical unit prices from dollars per gallon to dollars per barrel (42 gallons per barrel) and then to dollars per million Btu (5.825 million Btu per barrel). U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Data Sources

Prices

1983 forward: EIA, Petroleum Marketing Annual 1985, Volume 1, Table 25 (1983–1985) and annual issues of the Petroleum Marketing Annual, http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_marketing_annual/pma_historical.html, Table 36 (1986–1988), Table 38 (1989–1993), and Table 39 (1994 forward), column titled "To Residential Consumers."

1983–1990, 1992 through 1996: AGA, Residential Natural Gas Market Survey (1989, 1990, 1992–1996), and Gas Househeating Survey (1983–1988), Appendix titled, "Competitive Fuel Prices," column titled "Distillate."

1970–1982: McGraw-Hill, Inc., *Platt's Oil Price Handbook and Oilmanac*, refinery and terminal prices for No. 2 fuel oil, average of highs and lows.

1975–1982: National Oceanic and Atmospheric Administration, U.S. Department of Commerce, *State, Regional, and National Monthly and Seasonal Heating Degree-Days Weighted by Population (1980 Census)*, Historical Climatology Series 5-1, table titled "1951-80 State Pop. Wgt'd Heating Degree-Days."

1975–1982: EIA, *Monthly Energy Review*, table titled "Residential Heating Oil Prices by Region," February 1978, page 67 (1975, 1976); April 1980, page 83 (1977, 1978); July 1982, page 87 (1979–1982).

1970–1982: EIA, *Annual Energy Review 1988*, Table 67, "Motor Gasoline and Residential Heating Oil Prices, 1949–1988."

Taxes

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

1996 forward: Federation of Tax Administrators, http://www.taxadmin.org/fta/rate/sales.html.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, Significant Features of Fiscal Federalism, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

Consumption

1970 forward: EIA, State Energy Data System, residential sector distillate consumption.

Conversion Factor: All years

5.825 million Btu per barrel

Commercial Sector

Commercial sector distillate prices are estimated by using several different data sources and estimation methodologies, depending on the years involved. For 1983 forward, retail prices paid by commercial/institutional establishments (excluding taxes) for No. 2 distillate fuel oil are

taken from the EIA's *Petroleum Marketing Annual (PMA)*. State general sales taxes from the Bureau of the Census and successor sources are added. For 1970 through 1982, commercial distillate prices are based on refinery and terminal (wholesale) prices from *Platt's* and markups from Fostor Associates, Inc. *Energy Prices: 1960-73* that include taxes. For both time periods, physical unit prices are calculated from the data sources, and Btu prices are computed by using the physical unit prices and the conversion factor.

Physical Unit Prices: 1983 Forward

Physical unit No. 2 distillate prices in cents per gallon (excluding taxes) are generally available for 24 States from the *PMA*. State-level prices for the remaining 27 States are estimated by using the *PMA* Petroleum Administration for Defense (PAD) district or subdistrict prices as shown in Table TN17. State general sales taxes are then added.

Physical Unit Prices: 1970 Through 1982

Commercial sector distillate physical unit prices for 1970 through 1982 are calculated by using *Platt's* prices assigned to States and commercial sector markups estimated from *Energy Prices:* 1960-73. The resulting estimates implicitly include State-specific taxes.

- 1. The first step is to compute the markups. *Energy Prices* contains single price estimates for small commercial users and two price estimates for large commercial users for 10 cities: Boston, MA; Albany, NY; New York, NY; Charlotte, NC; Washington, DC; Chicago, IL; Detroit MI; Minneapolis/St. Paul, MN; St. Louis, MO; and Seattle, WA. First, a simple average of the two large commercial prices is calculated for each city except for Albany and New York. In this case, all four large commercial prices are averaged together, since cities are assigned to their respective States.
- 2. For the nine States covered by the *Energy Prices* data (noted in step 1), the markup of the reported prices from *Energy Prices* over the assigned *Platt's* prices (Table TN16 on page 35) and the markup of the residential prices calculated above for 1970 through 1972 over the *Platt's* prices is calculated.

Table TN17. Distillate Fuel Oil Commercial Sector PAD District and Subdistrict Price Assignments, 1983 Forward

State	Years	Assignments	
AL	1983–2006	District III	
AR	1983–2006	District III	
AZ	1983–2006	District V	
CA	1983–2006	District V	
CO	1983–2006	District IV	
FL	1983–2006	Subdistrict IC	
GA	1983–2006	Subdistrict IC	
HI	1983–2006	District V	
IA	1983–2006	District II	
KS	1983–2006	District II	
KY	1983–2006	District II	
LA	1983–2006	District III	
MO	1983–2006	District II	
MS	1983–2006	District III	
MT	1983–2006	District IV	
NC	1983–2006	Subdistrict IC	
ND	1983–2006	District II	
NE	1983–2006	District II	
NM	1983–2006	District III	
NV	1983–2006	District V	
OK	1983–2006	District II	
SC	1983–2006	Subdistrict IC	
SD	1983–2006	District II	
TN	1983–2006	District II	
TX	1983–2006	District III	
UT	1983–2006	District IV	
WY	1983–2006	District IV	

- 3. At this point, residential and commercial sector retail markups have been computed for nine States for each of the years 1970 through 1972. The next step is to calculate the average retail markup for the 3-year period for each sector. A simple average of the markup ratios is calculated.
- 4. The average commercial and residential sector retail markups for the nine available States are assigned, as shown in Table TN18.

Table TN18. Distillate Fuel Oil Commercial Sector Average Retail
Markup Price Assignments, 1970-1972

	Markup Price Assignments, 1970-1972		
State	City Price Assignments		
AK	Seattle, WA		
AL	Charlotte, NC		
AR	St. Louis, MO		
ΑZ	Seattle, WA		
CA	Seattle, WA		
CO	Minneapolis-St. Paul, MN		
CT	Boston, MA		
DC	Washington, DC		
DE	Washington, DC		
FL	Charlotte, NC		
GA	Charlotte, NC		
HI	Seattle, WA		
IA	St. Louis, MO		
ID	Seattle, WA		
IL	Chicago, IL		
IN	Chicago, IL		
KS	St. Louis, MO		
KY	Chicago, IL		
LA	St. Louis, MO		
MA	Boston, MA		
MD	Washington, DC		
ME	Boston, MA		
MI	Detroit, MI		
MN	Minneapolis-St. Paul, MN		
MO MS	St. Louis, MO Charlotte, NC		
MT			
NC	Minneapolis-St. Paul, MN Charlotte, NC		
ND	Minneapolis-St. Paul, MN		
NE	St. Louis, MO		
NH	Boston, MA		
NJ	Albany and New York, NY		
NM	Seattle, WA		
NV	Seattle, WA		
NY	Albany and New York, NY		
OH	Detroit, MI		
OK	St. Louis, MO		
OR	Seattle, WA		
PA	Albany and New York, NY		
RI	Boston, MA		
SC	Charlotte, NC		
SD	Minneapolis-St. Paul, MN		
TN	Chicago, IL		
TX	St. Louis, MO		
UT	Minneapolis-St. Paul, MN		
VA	Washington, DC		
VT	Boston, MA		
WA	Seattle, WA		
WI	Chicago, IL		
WV	Washington, DC		
WY	Minneapolis-St. Paul, MN		

- 5. To translate the average commercial and residential markups for 1970 through 1972 into the estimated commercial sector retail markups to be used for 1970 through 1982, the relationship between these two markups is used, with the residential markups calculated for all States for each year. The calculation of the residential markups follows the same procedure used in step 2.
- 6. The commercial sector adjustment factors for each State for each of the years 1970 through 1982 are multiplied by the corresponding *Platt's* prices for 1970 through 1982 to calculate the final commercial sector physical unit prices.

Btu Prices: All Years

Btu prices for States are calculated by converting the physical unit prices from cents to dollars per gallon, then to dollars per barrel (42 gallons per barrel) and, finally, to dollars per million Btu (5.825 million Btu per barrel). U.S. prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Data Sources

Prices

1983 forward: EIA, *Petroleum Marketing Annual 1985, Volume 1*, Table 25 (1983–1985) and annual issues of the *Petroleum Marketing Annual*, http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_marketing_annual/pma_historical.html, Table 36 (1986–1988), Table 38 (1989–1993), and Table 39 (1994 forward), column titled "To Commercial/Institutional Consumers."

1970–1982: McGraw-Hill, Inc., *Platt's Oil Price Handbook and Oilmanac*, refinery and terminal prices for No. 2 fuel oil, average of highs and lows.

1970–1982: Foster Associates, Inc., 1974, *Energy Prices 1960-73*, Tables 4-c and 5-b.

Taxes

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

1996 forward: Federation of Tax Administrators, http://www.taxadmin.org/fta/rate/sales.html.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, Significant Features of Fiscal Federalism, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983–1992: Bureau of the Census, U.S. Department of Commerce, State Government Tax Collections, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

Consumption

1970 forward: EIA State Energy Data System, commercial sector distillate consumption.

Conversion Factor: All Years

5.825 million Btu per barrel

Electric Power Sector

The price of distillate fuel oil used for electric power is the average delivered cost of No. 2 distillate fuel oil receipts at electric plants. For 1973 forward, these prices are taken from the EIA *Cost and Quality of Fuels* (C&Q). For 1970 through 1972, prices from Edison Electric Institute's

Statistical Yearbook of the Electric Utility Industry are used with regression analysis. Btu prices are developed directly from the data sources and include all applicable taxes.

Prices: 1973 Forward

Contiguous 48 States

Btu prices for 1973 forward are reported in the EIA *C&Q*. For 1973, 1974, and 1980 forward, Btu prices are taken directly from the data source and are converted from cents per million Btu to dollars per million Btu. For 1975 through 1979, consumption-weighted average Btu prices are calculated from prices and consumption reported separately for steam-electric plants and for combustion turbine and internal combustion units. Wherever individual State prices are unavailable, quantity-weighted Census division prices are assigned, as shown in Table TN19.

Alaska

Btu prices for Alaska for 2005 and 2006 are reported in *C&Q*. But *C&Q* does not have prices for Alaska from 1973 through 2004. Prices for Alaska from 1994 through 2004 are estimated as the simple averages of prices reported to EIA by selected power plants on FERC Form 1 and Form EIA-412 (1994–2000). Additional data is taken from the Alaska Energy Authority publication, *Statistical Report of the Power Cost Equalization Program* for 1994 through 2004.

Prior to 1994, prices are estimated each year by calculating the ratio of the Alaska price from the *Statistical Yearbook* to the *Statistical Yearbook* U.S. price and multiplying the ratio by the *C&Q* U.S. price for that year. Alaska prices for 1973, 1975, and 1978 are not published in the *Statistical Yearbook* and are estimated by calculating an average of the ratios of the Alaska to U.S. *Statistical Yearbook* prices in adjacent years. The 1973 estimated price is based on the average ratio for 1972 and 1974, the 1975 price is based on the average ratio for 1974 and 1976, and the 1978 price is based on the average ratio for 1977 and 1979. The average ratio is then applied to the U.S. *C&Q* price for the missing year.

Table TN19. Distillate Fuel Oil Electric Plant Census Division
Price

St ate	Years	Census Division
CA	1983–1985, 1987, 1988	Pacific
	1990–1992, 1995–1997, 2002	Pacific Contiguous
CO	1996–1998	Mountain
CT	1973, 2000–2006	New England
DC	1973, 2002–2006	South Atlantic
DE	1973, 2006	South Atlantic
HI	2002–2004	Pacific Contiguous
	2005, 2006	Pacific Noncontiguous
ID	1973, 1974, 1976, 1980–2006	Mountain
MD	1973, 2002–2006	South Atlantic
ME	1973, 1974, 1999–2006	New England
MT	1973–1975, 1977, 1983, 2000, 2001	Mountain
NH	1973, 1974	New England
NJ	1973, 1974	Mid-Atlantic
NY	2002	Mid-Atlantic
OR	1987, 1988	Pacific
OR	1996	Pacific Contiguous
RI	1976–1994, 1997–2006	New England
SD	1973, 1974, 1992, 1994, 1995, 1997–2002	W. North Central
TN	1973	E. South Central
VT	1973, 1974, 1978, 1983–1992, 1999,	New England
	2001–2004, 2006	
WA	1973–1977	Pacific
WA	2002–2005	Pacific Contiguous
WV	1973	South Atlantic
WY	1973	Mountain

Hawaii

The C&Q does not have prices for Hawaii from 1973 through 1982, 1992 through 1996, and 2002 forward. Price assignments for 2002 forward are shown in Table TN19. Prices for Hawaii from 1994 through 1996 are estimated as the simple averages of prices reported to EIA by selected power plants on FERC Form 1 and Form EIA-412. Prior to 1994, prices are estimated each year by calculating the ratio of the Hawaii price from the Statistical Yearbook to the Statistical Yearbook U.S. price and multiplying the ratio by the C&Q U.S. price for that year.

U.S. Prices

U.S. Btu prices for all years are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Prices: 1970 Through 1972

Btu prices for 1970 through 1972 are estimated by using data from *Statistical Yearbook of the Electric Utility Industry*. U.S. prices are then computed by using the State-level prices and the electric utility distillate consumption data from SEDS.

- 1. Regression techniques are used to arrive at the equation for estimating electric utility sector distillate prices for the 1970 through 1972 period. Alabama is treated as the reference State. The regression equation uses *Statistical Yearbook* State-level prices for 1974 through 1980 as the independent variable and the State-level prices calculated above for 1974 through 1980 as the dependent variable. Substituting Btu prices for 1970 through 1972 from the *Statistical Yearbook* into the regression equation yields the estimated electric utility sector State-level distillate prices.
- 2. Wherever individual State prices are unavailable, quantity-weighted Census division prices are assigned as follows: ID in 1970 through 1972; TN in 1970; and WA in 1970 and 1971. AK in 1971 is calculated as the average of the AK price in 1970 and 1972.
- 3. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Data Sources

Prices

1973 forward: EIA, Cost and Quality of Fuels for Electric Plants, http://www.eia.doe.gov/cneaf/electricity/cq/cq_sum.html, Table 6 (1973, 1974); Tables 5, 6, 12, 13 (1975–1979); Table 45 (1980–1982); Table 51 (1983, 1984); Table 41 (1985–1989); Table 14 (1990, 1991); Table 8 (1992–2000), Table 9 (2001), Table 7.B (2002 and 2003), Table 7.A (2004 forward).

1994 through 2004 (Alaska) and 1994 through 1996 (Hawaii): EIA, unpublished prices reported by electric power plants in AK and HI on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others," http://www.eia.doe.gov/cneaf/electricity/page/ferc1.html; "Annual Report of Public Electric Utilities,") http://www.eia.doe.gov/cneaf/electricity/page/eltrad.html (1994–2000), and AK's Statistical Report of the Power Cost Equalization Program, http://www.akenergyauthority.org/programspce.html.

1970 through 1993: Edison Electric Institute, *Statistical Yearbook of the Electric Utility Industry*, table titled, "Analysis of Fuel for Electric Generation-Total Electric Utility Industry" (1970–1988) and table titled, "Fossil Fuels Used for Electric Generation Total Electric Utility Industry" (1990–1993).

Consumption

1970 forward: EIA, State Energy Data System, electric power sector distillate consumption.

Conversion Factors

Btu prices are developed directly from data sources, except for AK for 1994 through 2004. The conversion factor used in these instances is 5.825 million Btu per barrel.

Industrial Sector

The industrial sector distillate fuel oil prices are developed by using a variety of data sources and several estimation methods, depending on the years involved. For 1983 forward, prices of No. 2 distillate fuel oil (excluding taxes) are reported by the *Petroleum Marketing Annual (PMA)*. State general sales taxes from the Bureau of the Census and successor sources are added. For 1970 through 1982, prices are the average cost of distillate to manufacturing firms and implicitly include taxes that reflect individual State differences.

Physical Unit Prices: 1983 Forward

Physical unit distillate fuel oil prices in cents per gallon (excluding taxes) are generally available for 24 States from the *PMA*. State-level prices for the remaining 27 States are estimated by using the *PMA* Petroleum Administration for Defense (PAD) district or subdistrict prices, as shown in Table TN20. State general sales taxes are then added.

In 2000, the PAD District IV average industrial sector price was withheld in the PMA. PAD District IV commercial and industrial sector prices for 1995 through 1999 were compared and the average percentage difference between the sectors' prices was applied to the 2000 commercial sector PAD District IV price to derive an industrial sector PAD District IV price.

Physical Unit Prices: 1982

In 1984, the Bureau of the Census announced that State-level fuel cost and quantity information would no longer be published in either the Annual Survey of Manufacturers (ASM) or Census of Manufactures (CM). In addition, the PMA, the source for 1983 forward industrial sector distillate price data, did not contain 1982 prices. Because of this lack of price data, the 1982 industrial sector distillate prices are estimated on the basis of the relationship of industrial sector prices to electric power sector prices for 1978 through 1981. The 1983 prices are not used in the estimation because they exclude taxes, while the 1978 through 1981 prices include taxes.

- 1. In order to calculate the average ratios of industrial-to-electric power distillate prices, electric power sector price assignments are made for: AK in 1978 through 1982 from WA; ID in 1979 through 1982 from MT; RI in 1978 through 1982 from CT; and VT in 1978 from ME.
- 2. The average 1978 through 1981 ratios of industrial-to-electric power sector distillate prices are calculated for each State.
- 3. Prices for 1982 are estimated by multiplying the average ratios by the electric power data for 1982.

D

Table TN20. Distillate Fuel Oil Industrial Sector PAD District and Subdistrict Price Assignments, 1983 Forward

State	Years	Assignments
AL	1983–2006	District III
AR	1983–2006	District III
AZ	1983–2006	District V
CA	1983–2006	District V
CO	1983–2006	District IV
DC	1994, 1997–2001, 2003–2006	Subdistrict IB
FL	1983–2004	Subdistrict IC
	2005, 2006	District I
GA	1983–2004	Subdistrict IC
	2005, 2006	District I
HI	1983–2006	District V
IA	1983–2006	District II
IL	2005, 2006	District II
KS	1983–2006	District II
KY	1983–2006	District II
LA	1983–2006	District III
ME	1997	Subdistrict IA
MI	2001	District II
MO	1983–2006	District II
MS	1983–2006	District III
MT	1983–2006	District IV
NC	1983–2004	Subdistrict IC
	2005, 2006	District I
ND	1983–2006	District II
NE	1983–2006	District II
NM	1983–2006	District III
NV	1983–2006	District V
NY	1987	Subdistrict IB
ОН	1983	District II
OK	1983–2006	District II
RI	2003	Subdistrict IA
SC	1983–2004	Subdistrict IC
	2005, 2006	District I
SD	1983–2006	District II
TN	1983–2006	District II
TX	1983–2006	District III
UT	1983–2006	District IV
WY	1983–2006	District IV

Physical Unit Prices: 1971, 1974 Through 1981

For the years 1971 and 1974 through 1981, industrial sector distillate prices are calculated directly from cost and quantity data from the *Annual Survey of Manufacturers (ASM)* or *Census of Manufactures (CM)* for all States where data are available. Taxes are included in the prices. There are no missing prices for 1971. Six States are missing some *ASM* cost and quantity data for the 1974 through 1981 period. Cost and quantity data for these States are estimated as the simple average of the cost and quantity data for their adjacent States. The States, the years for which data are estimated, and the adjacent States used to make the estimation are shown in Table TN21.

Table TN21. Distillate Industrial Sector Price Assignments, 1974-1981

State Years State Prices Used	
1979–1981	CA
1979-1981	MN, MT, SD
1974-1979	AZ, CO, TX
1974–1981	AZ, CA, ID, OR, UT
1974–1978	AR, CO, KS, MO, TX
1974–1981	CO, ID, MT, NE, SD, UT
	1979–1981 1979–1981 1974–1979 1974–1981 1974–1978

Physical Unit Prices: 1970, 1972, 1973

Since ASM and CM data are not available for these years, the prices must be estimated. Physical unit prices are based on the ratio of 1971 CM prices to the 1971-assigned Platt's prices (Table TN16 on page 35). The resulting ratios for each State are used with the Platt's assigned prices for 1970, 1972, and 1973 to impute prices.

1. The first step is to calculate State-level ratios between prices calculated from the 1971 *CM* cost and quantity data and the 1971 assigned *Platt's* prices. There are no missing States in either of these two sets of prices.

2. State-level physical unit prices for 1970, 1972, and 1973 are estimated by multiplying the 1971 ratio by the assigned State-level *Platt's* prices for each respective year.

Btu Prices: All Years

Btu prices for States are calculated by converting the physical unit prices from cents to dollars per gallon, then to dollars per barrel (42 gallons per barrel) and, finally, to dollars per million Btu (5.825 million Btu per barrel). U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS, adjusted for process fuel consumption.

Data Sources

Prices

1983 forward: EIA, *Petroleum Marketing Annual 1985, Volume 1,* Table 25 (1983–1985), and annual issues of the *Petroleum Marketing Annual*, http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_marketing_annual/pma_historical.html, Table 36 (1986–1988), Table 38 (1989–1993), and Table 39 (1994 forward), column titled "To Industrial Consumers."

1970–1982: McGraw--Hill, Inc., *Platt's Oil Price Handbook and Oilmanac*, refinery and terminal prices for No. 2 fuel oil, average of highs and lows.

1971, 1977, and 1981: Bureau of the Census, U.S. Department of Commerce, *Census of Manufactures*, Table 4 (1971) and Table 3 (1977, 1981).

1974–1976 and 1978–1980: Bureau of the Census, U.S. Department of Commerce, *Annual Survey of Manufacturers*, Table 3.

Taxes

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

1996 forward: Federation of Tax Administrators, http://www.tax admin.org/fta/rate/sales.html.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, Significant Features of Fiscal Federalism, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

Consumption

1970 forward: EIA, State Energy Data System, industrial sector distillate consumption.

Conversion Factor: All Years

5.825 million Btu per barrel

Transportation Sector

Consumption of distillate fuel oil in the transportation sector includes distillate fuel oil used for vessel bunkering and for military and railroad use, plus on-highway diesel fuel use. Because on-highway diesel fuel use accounts for the largest portion of this sector, prices and expenditures are calculated by using diesel fuel prices to end users through retail outlets. State physical unit prices for 1986 forward are taken from the EIA *Petroleum Marketing Annual (PMA)*. Physical unit prices for earlier years are calculated by using *PMA* prices and consumption data from the U.S. Department of Transportation's *Highway Statistics* to weight monthly or quarterly prices from the U.S. Department of Agriculture's *Agricultural Prices* into annual prices. Btu prices for all years are

ח

calculated by using the physical unit prices and the distillate conversion factor.

Physical Unit Prices: 1986 Forward

Diesel fuel physical unit prices for 1986 forward are based on the annual State-level price data available from the *PMA* for approximately 23 States and monthly tax rate information from *Highway Statistics*. State and Federal excise taxes on diesel fuel are added to *PMA* prices to derive final physical unit prices, which are converted to dollars per gallon. In cases where the tax rate is not constant throughout the year, an annual average tax is calculated on the basis of the number of months each rate was in effect. State and local sales and other general taxes are not included.

For the remaining States for which no prices are published, the *PMA* PAD district or subdistrict prices for diesel fuel and motor gasoline and State motor gasoline prices are used. The State diesel fuel price is estimated as the ratio of the PAD district or subdistrict diesel fuel price to the PAD district or subdistrict motor gasoline price times the State motor gasoline price. The use of the ratio assumes that the relationship between the motor gasoline State and PAD district or subdistrict prices is similar to that of the diesel fuel State and PAD district or subdistrict prices. Motor gasoline prices to end users at all refiners' company outlets are used. When a State has no price available in either data series, the motor gasoline price to end users by all types of sellers through company outlets is used as the State motor gasoline price. The District of Columbia has no published diesel fuel or motor gasoline prices for 1991–1999, 2001 and 2003 forward and is assigned the Maryland diesel fuel price. State and Federal excise taxes are added as described above.

Physical Unit Prices: 1983 Through 1985

Diesel fuel physical unit prices for 1983 through 1985 are based on the annual State-level price data available from the *PMA* and monthly State and Federal tax rate information from *Highway Statistics* for 24 States. The prices for the remaining 27 States are calculated by using *Agricultural Prices* as outlined in the 1977 through 1982 methodology.

The *PMA* provides physical unit prices for approximately 24 States, excluding taxes. In 1983 through 1985, the DC price is missing, and the MD price is assigned. In 1983, RI has no price and the PAD Subdistrict IA average is assigned. A simple average of monthly State and Federal excise taxes is calculated as a combined average tax and added to the *PMA* price for a final physical unit price. State and local sales and other general taxes are not included.

Physical Unit Prices: 1977 Through 1982

Monthly prices from *Agricultural Prices* and monthly special fuels consumption data from *Highway Statistics* are collected for the States. MD prices are assigned to DC. Prices include State and local per-gallon taxes. Federal taxes and State and local sales and other general taxes are not included.

The volume-weighted annual diesel physical unit prices for States and the United States are calculated by using the monthly *Agricultural Prices* price data, weighted by the monthly *Highway Statistics* consumption data. The AK 1977 through 1982 prices are estimated on the basis of the assumption that the ratio of AK-to-U.S. diesel fuel price is the same as the ratio of the AK-to-U.S. motor gasoline price each year.

Physical Unit Prices: 1970 Through 1976

Quarterly prices from *Agricultural Prices* and monthly special fuels consumption data from *Highway Statistics* are collected for the States. Prices include State and local per-gallon taxes. Federal taxes and State and local sales taxes and other general taxes are not included.

- 1. Prices for 1970 through 1972 are reported in cents per gallon and must be converted to dollars per gallon. Prices for 1973 through 1976 are already reported in dollars per gallon.
- 2. For 1971 through 1973, State-level prices are not available for CT, MA, ME, NH, RI, and VT. Each is assigned the New England regional price for the 3 years.
- 3. The third quarter DE price is assigned to the missing fourth quarter DE price in 1972.

- 4. The combined MD/DE prices reported in 1973 are assigned to each of the States.
- 5. For 1970 through 1976, MD (or MD/DE) prices are assigned to DC.

The monthly special fuels consumption for 1970 through 1976 are converted into quarterly consumption by summing the months for each quarter.

The consumption-weighted annual diesel physical unit prices for the States are calculated by using the quarterly weights and quarterly prices. For 1970 through 1972, the quarterly prices from *Agriculture Prices* are converted from cents per gallon to dollars per gallon. For 1973 forward, the prices are already in dollars per gallon in the source. AK/1970 through 1976 prices are estimated on the basis of the assumption that the ratio of AK-to-U.S. diesel fuel price is the same as the ratio of AK-to-U.S. motor gasoline price each year.

Btu Prices: All Years

Btu prices for States are calculated by converting the physical unit prices from cents per gallon to dollars per barrel (42 gallons per barrel) and then to dollars per million Btu (5.825 million Btu per barrel). U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption from SEDS.

Data Sources

Prices

1986 forward: EIA, Petroleum Marketing Annual, historical.html, Table 36 (1986–1988), Table 38 (1989–1993), column titled "Sales to End Users, Through Company-Operated Retail Outlets," and Table 39 (1994 forward), column titled "Sales to End Users, Through Retail Outlets," for diesel fuel prices.

1986 forward: EIA, *Petroleum Marketing Annual*, Table 29 (1986–1988) and Table 30 (1989–1993), column titled "All Refiners, Sales to End Users, Through Company Outlets," and Table 35 (1994 forward), column titled "All Grades, Sales to End Users, Through Retail Outlets," for motor gasoline prices.

1986 forward: EIA, *Petroleum Marketing Annual*, Table 28 (1986–1988) and Table 29 (1989–1993), column titled "Motor Gasoline Average, Through Company Outlets," and Table 31 (1994 forward), column titled "All Grades, Sales to End Users, Through Retail Outlets," for additional motor gasoline prices.

1983–1985: EIA, *Petroleum Marketing Annual 1985*, Volume 1, Table 25, column titled "Sales to End Users, Sales Through Company-Operated Retail Outlets."

1970–1985: Crop Reporting Board, U.S. Department of Agriculture, Agriculture Prices, tables generally titled "Motor Supplies: Average Price Paid by Farmers for Motor Fuel" for 1970–1979, and "Diesel Fuel: Average Price Paid by States" for 1980–1985.

1970–1985: Federal Highway Administration, U.S. Department of Transportation, *Highway Statistics*, Table MF-25 for special fuels consumption data. Table MF-25 is not included in the 1976 volume but is publicly available directly from the Federal Highway Administration.

Taxes

1970 forward: Federal Highway Administration, U.S. Department of Transportation, *Highway Statistics*, Table MF-121T for State tax rates, supplemented with information from State revenue offices. Federal taxes are from *Highway Statistics* Table FE-101 (1970 through 1992) and Table MF-121T (1993 forward).

Consumption

1970 forward: EIA, State Energy Data System, transportation sector distillate consumption.

Conversion Factor: All Years

5.825 million Btu per barrel.

Jet Fuel

Jet fuel prices are estimated for all years in the transportation sector and for 1972 through 1982 in the electric power sector.

Transportation Sector

Prices are developed for kerosene-type jet fuel in the State Energy Data System (SEDS) and are used as the price for both kerosene and naphtha-type jet fuels. Since 1997, virtually all jet fuel used for transportation is kerosene-type. Taxes are not included in the prices.

Physical Unit Prices: 1983 Forward

Transportation sector jet fuel prices for 1983 forward are based on data from Energy Information Administration (EIA)'s *Petroleum Marketing Annual*. Annual prices to end users are available for most States. Prices are converted to dollars per gallon. States without prices are assigned adjacent State or PAD district or subdistrict prices, as shown in Table TN22.

Physical Unit Prices: 1976 Through 1982

State-level jet fuel prices for 1976 through 1982 are calculated from the *Producer Prices and Price Indexes (PPI)* monthly indices for Census divisions and the jet fuel base prices by State for July 1975. The monthly price for each Census division is equal to the *PPI* monthly index times the jet fuel base price for July 1975 for that Census division. Census division monthly prices are assigned to each State within the Census division, and annual jet fuel prices are computed as simple averages of the monthly State prices.

Table TN22. Jet Fuel Transportation Sector Price Assignments, 1983 Forward

State	Years	Assignment
AR	2001–2003	PAD District III
DC	1983–1988, 1990, 1993, 1995, 1997, 1998	MD
DE	1987, 2003–2006	PAD Subdistrict IB
HI	2000–2006	PAD District V
KS	1996, 2006	PAD District II
KY	2006	PAD District II
MA	1996, 2003–2006	PAD Subdistrict IA
ME	1985, 1990, 1991, 1993–2006	PAD Subdistrict IA
MS	2002	PAD District III
ND	2002–2006	PAD District II
NE	2004, 2006	PAD District II
NH	1987, 1995, 2000, 2004–2006	PAD Subdistrict IA
RI	1983–1988, 1998–2000, 2002–2006	PAD Subdistrict IA
VT	1984–1988, 1991, 1992, 1999, 2003–2006	PAD Subdistrict IA
WI	2003	PAD District II
WV	1993–2000, 2003–2006	PAD Subdistrict IC
WY	2003, 2005, 2006	PAD District IV

Physical Unit Prices: 1970 Through 1975

Jet fuel physical unit State-level prices for the 1970 through 1975 period are based on U.S. annual wholesale prices from the *PPI* and the relationship of these prices to wholesale kerosene prices reported in *Platt's*. The U.S. prices are converted to Census division prices, which are then assigned directly to States.

Preliminary U.S. jet fuel prices from the *PPI* for 1973 through 1980 are calculated by using the annual jet fuel price indices, the jet fuel U.S. base price for July 1975 (0.276 dollars per gallon) and the U.S. index for July 1975 (235.8). The index for 1973 is assumed to be equal to a simple average of the 11 available monthly indices.

The calculated preliminary U.S. jet fuel prices from the *PPI* are used as the dependent variable in a regression equation for 1973 through 1980, where the wholesale kerosene prices from *Platt's* are the independent

variable. The regression equation is used to estimate U.S. annual jet fuel prices for 1970 through 1972.

Jet fuel prices for Census divisions are estimated by using the preliminary U.S. prices derived above for 1970 through 1975 (calculated directly from the *PPI* data for 1973 through 1975 and estimated for 1970 through 1972). These prices are used as inputs to a regression equation which establishes a linear relationship between preliminary U.S. prices and Census division prices for the years 1970 through 1975. Census division prices are assigned to each State within the Census division.

Btu Prices: All Years

Btu prices for States are calculated from the physical unit prices and the Btu conversion factor (5.670 million Btu per barrel). U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Data Sources

Prices

1985 forward: EIA, *Petroleum Marketing Annual*, historical.html, Table 21, column titled "Kerosene-Type Jet Fuel" (1985), Table 33, column titled "Kerosene-Type Jet Fuel, Sales to End Users," (1986–1988), Table 35 (1989–1993), and Table 36 (1994 forward).

1983, 1984: EIA, *Petroleum Marketing Annual 1994*, Table A2, column titled "Kerosene-Type Jet Fuel, Sales to End Users."

1973–1982: Bureau of Labor Statistics, U.S. Department of Labor, *Producer Prices and Price Indexes, Supplement*, table titled "Producer price indexes for refined petroleum products by region."

1970–1975: McGraw Hill, Inc., *Platt's Oil Price Handbook and Oilmanac*, 57th Edition, page 480.

Consumption

1970 forward: EIA, State Energy Data System, transportation sector jet fuel consumption.

Conversion Factor: All Years

5.670 million Btu per barrel.

Electric Power Sector

Jet fuel electric power consumption estimates are available in SEDS for 1972 through 1982 only. For 1970 and 1971, no parallel series is available; and for the years after 1982, the series is a part of "light oil" and assigned the electric power distillate fuel oil price by State. (See **Distil late Fuel** il lectric Power Sector on page 40). All applicable taxes are included in the prices.

Btu Prices: 1975 Through 1982

For the States that consumed kerosene-type jet fuel at electric utilities during these years, the Btu prices are taken directly from EIA's *Cost and Quality of Fuels for Electric Plants (C&Q)*.

Btu Prices: 1972 Through 1974

Because C&Q prices are not available for 1972 through 1974, prices are estimated from C&Q prices for 1975 and 1976 and the U.S. Department of Agriculture's Agricultural Prices data for 1972 through 1976.

- 1. Simple annual averages of *Agricultural Prices* quarterly values are calculated for 1972 through 1976. New England Census Division prices are assigned to CT, MA, ME, NH, RI, and VT.
- 2. The average annual prices based on *Agricultural Prices* values for 1975 and 1976 are used as the independent variables in a regression where the dependent variables are State-level prices based on *C&Q* prices for 1975 and 1976.

3. State-level price estimates for 1972 through 1974 are derived from the results of the regression analysis and the *Agricultural Prices* values for 1972 through 1974.

U.S. Btu Prices: All Years

U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Data Sources

Prices

1975–1982: EIA, Cost and Quality of Fuels for Electric Plants, http://www.eia.doe.gov/cneaf/electricity/cq/backissues.html, Tables 6 and 13 (1975), Table 13 (1976–1979), and Table 47 (1980–1982).

1972–1976: Crop Reporting Board, U.S. Department of Agriculture, *Agriculture Prices*, table titled "Household Supplies: Average Prices Paid by Farmers for Lawn Mowers and Petroleum Products."

Consumption

1972–1982: EIA, State Energy Data System, electric power sector kerosene-type jet fuel consumption.

Conversion Factors: All Years

Because Btu prices are available directly from the data sources, no conversion factors are used.

Kerosene

Kerosene prices are developed for the residential, commercial, and industrial sectors. For 1970 through 1982, prices are developed for the residential and industrial sectors, and the industrial sector prices are assigned to the commercial sector. For 1983 forward, end-user prices are

used for the residential and commercial sectors and prices of kerosene sold for resale are used for the industrial sector. Estimates of the amount of kerosene consumed by the residential, commercial, and industrial sectors are taken from the State Energy Data System (SEDS).

Residential Sector

Residential sector kerosene prices are estimated by using several data sources and estimation methodologies, depending on the year. For 1983 forward, prices of kerosene sales to end-users (excluding taxes) are taken from the Energy Information Administration's (EIA) *Petroleum Marketing Annual (PMA)*. State general sales taxes from the Bureau of the Census and successor sources are added. For 1970 through 1982, residential kerosene prices are developed from the U.S. Bureau of Labor Statistics *Producer Prices and Price Indexes (PPI)* data series and the U.S. Department of Agriculture *Agricultural Prices* for kerosene. For both time periods, physical unit prices are calculated from the data sources, and Btu prices are computed by using the physical unit prices and the conversion factor.

Physical Unit Prices: 1983 Forward

Prices of kerosene sold to end users, published in the EIA *PMA* are used as residential sector prices. The prices, in cents per gallon (excluding taxes) are available for as few as 3 or as many as 30 States, depending on the year. States with residential kerosene consumption, but no *PMA* published prices are assigned their Petroleum Administration for Defense (PAD) district or subdistrict prices as shown in Table TN23.

In 1990 and 1991, the PAD District IV prices of kerosene sold to end users are out-of-range. In 1990, the ratio between the 1989 PAD District IV end-user price and the U.S. end-user price is applied to the 1990 U.S. end-user price to estimate the PAD District IV end-user price. Similarly, in 1991, the ratio between the 1992 PAD District IV end-user price and the U.S. end-user price is applied to the 1991 U.S. end-user price to estimate the PAD District IV end-user price.

For 1998 through 2002, the PAD District IV prices of kerosene sold to end users are withheld. The average of the ratios between the end-user price of kerosene and the price of kerosene sold for resale in PAD

Table TN23. Kerosene Residential and Commercial Sectors PAD District and Subdistrict Price Assignments, 1983 Forward

State	Years	Assignments	State	Years	Assignments
AK	1983–2006	District V	MT	1983–2006	District IV
AL	1986, 1991, 1993, 1996, 1997, 2002–2006	District III	NC	2006	Subdistrict IC
AR	1984, 1986–2006	District III	ND	1983–2006	District II
AZ	1983–2006	District V	NE	1983–2006	District II
CA	1983–2006	District V	NH	1983, 1984, 1986–1995, 1997, 1998,	Subdistrict IA
CO	1985–2006	District IV		2001–2006	
CT	1983, 1987-1992, 1994-2006	Subdistrict IA	NJ	1983, 1984, 1987, 1989, 1994, 1996–1998,	Subdistrict IB
DC	1983–2005	Subdistrict IB		2002–2006	
DE	1991–2006	Subdistrict IB	NM	1983, 1985, 1987–2006	District III
FL	1985, 2005	Subdistrict IC	NV	1983–2006	District V
GA	1993, 2000, 2004–2006	Subdistrict IC	ОН	2004, 2006	District II
HI	1983–2006	District V	OK	1983, 1987-1998, 2000-2006	District II
IA	1983–2006	District II	OR	1983–2006	District V
ID	1983–2006	District IV	RI	1983, 1988–1992, 1994–2006	Subdistrict IA
IL	1987, 2000, 2003–2006	District II	SC	1993, 2004, 2006	Subdistrict IC
IN	1996, 1997, 1999–2006	District II	SD	1983–2006	District II
KS	1983–2006	District II	TN	2004–2006	District II
KY	1983, 1999–2006	District II	TX	1993–1996, 1998, 1999, 2002–2006	District III
LA	1991–2000, 2004–2006	District III	UT	1983–2006	District IV
MA	2002, 2004–2006	Subdistrict IA	VA	2000	Subdistrict IB
MD	1998–2006	Subdistrict IB		2006	Subdistrict IC
ME	1986–2006	Subdistrict IA	VT	1984, 1985, 1989–1998, 2000–2006	Subdistrict IA
MI	1993, 2004–2006	District II	WA	1983–2006	District V
MN	1983, 1985, 1990, 1992–1998, 2000–2006	District II	WI	1983–1997, 1999–2006	District II
MO	1987–1989, 1991–2006	District II	WV	2006	Subdistrict IC
MS	1988, 1989, 1991–2006	District III	WY	1983–2006	District IV

Subdistricts IA through IC and PAD District II is applied to the PAD District IV resale price to estimate the PAD District IV end-user price for each year.

In 2003, the PAD District III, IV, and V prices of kerosene sold to end users are withheld. For PAD Districts III and IV, the average of the ratios between the end-user price and the resale price in PAD Subdistricts IA through IC and PAD District II is applied to the PAD Districts III and IV resale prices to estimate their end-user prices. The PAD District V end-user price is assigned the average of the District's end-user prices in 2001 and 2002.

For 2004 forward, only PAD District I, Subdistrict IB, and Subdistrict IC end-user prices are available. For PAD Subdistrict IA, the PAD District I end-user prices are assigned. For the other PAD districts, the average of the ratios between the end-user price and the resale price in PAD Subdistricts IB and IC is applied to the missing districts' resale prices to estimate their end-user prices for each year.

Once missing prices have been assigned, State general sales taxes are then added.

Physical Unit Prices: 1977 Through 1982

Monthly Census division prices and price indices from the Bureau of Labor Statistics *PPI* are used as the basis for the residential kerosene series from 1977 through 1982. To maintain consistency in the agricultural price series used for 1970 through 1976, the *PPI* prices are multiplied by an adjustment factor that accounts for the relationship between *PPI* and *Agricultural Prices* data for quarters in which the two series overlap. In the description of computational procedures below, the adjustment factor is derived first, the PPI prices for 1977 through 1982 are estimated, and the final kerosene physical unit and Btu prices for States are calculated. The final residential sector kerosene prices approximate the average prices paid by farmers. Taxes are included in the source data from *Agricultural Prices* and are, therefore, reflected in the final price estimates.

The first step is to compute the adjustment factor relating PPI and Agricultural Prices data.

- 1. Monthly *PPI* prices for the 18 months covered from July 1975 through December 1976 are calculated from the July 1975 base prices and monthly indices for Census divisions.
- 2. The calculated Census division monthly prices are assigned to each State within the respective Census division.
- 3. Volume-weighted quarterly *PPI*-based prices for States are calculated by using the monthly volume weights developed from *Retail Sales and Inventories* sales data for "other distillate fuel oil."
- 4. The adjustment factor relating *PPI* and *Agricultural Prices* data is calculated as the simple average of the ratios of the quarterly kerosene price by State from *Agricultural Prices* to the calculated quarterly *PPI*-based kerosene prices by State.

The next step is the calculation of monthly State-level prices from *PPI* kerosene Census division data for 1977 through 1982.

1. Monthly Census division *PPI* prices are calculated by using the July 1975 base prices and the monthly price indices for 1977 through 1982. The missing monthly indices for February, June, July, and

October 1980 for the East South Central Division are assumed to be equal to the index for the preceding month.

2. Each State is assigned its respective Census division monthly prices.

The next step is the calculation of annual physical unit State prices.

- 1. Annual *PPI*-based physical unit prices for States are computed from the monthly *PPI* prices and the monthly consumption weights.
- 2. Final residential kerosene prices for States are estimated as the product of the annual *PPI*-based State price and the adjustment factor calculated above.

Physical Unit Prices: 1970 Through 1976

Physical unit prices for States are calculated from quarterly price data from the U.S. Department of Agriculture's Agricultural Prices and consumption weights derived from EIA's Retail Sales and Inventories of Fuel Oil. Taxes are included in the source data.

The quarterly physical unit price data from *Agricultural Prices* for 1970 through 1976 are published in several different forms. The first step in the calculation of prices for these years is to organize the published *Agricultural Prices* data into a consistent form.

- 1. For 1971 through 1973, no quarterly prices are available for CT, MA, ME, NH, RI, and VT. Each of these States is assigned the quarterly prices reported for the New England Census Division.
- For 1973, combined MD/DE quarterly prices are reported instead of separate State prices. For this year, the combined prices are assigned to both States.
- 3. No prices are reported for AK and DC for 1970 through 1976. Quarterly weighted Census division prices are assigned to AK, and MD prices are assigned to DC for all 7 years.

In order to weight the quarterly prices from Agricultural Prices into annual State prices, monthly quantity weights are calculated from Retail

Sales and Inventories of Fuel Oil. This assumes that the "other distillate oil" consumption data by PAD districts or subdistricts is kerosene.

- 1. Monthly weights are computed by using simple averaging of all available "other distillate oil" sales data for each month for each PAD district or subdistrict. Since data are available from November 1978 to March 1981, some months have averages based on three data points, while others are based on one or two data points. For example, the average weight for March is the simple average of the 1979, 1980, and 1981 March volumes published in *Retail Sales and Inventories of Fuel Oil*.
- 2. Each month's share of average annual sales is calculated by PAD district or subdistrict from the average monthly sales figures. These shares, which become the monthly weights, are then assigned to each State within its respective district or subdistrict.

Final State annual kerosene physical unit prices are calculated as the weighted average of the *Agricultural Prices* quarterly prices. The monthly weights (shares) are converted to quarterly weights by summing the shares for months within a particular quarter. These same weights are used with the State-level price data for each year from 1970 to 1976.

Alaska Btu Prices: 1970 Through 1979

Kerosene residential prices for AK are estimated on the basis of the assumption that the ratio of AK-to-U.S. kerosene residential prices is the same as the ratio of AK-to-U.S. distillate fuel oil residential prices.

Btu Prices: All Years

Btu prices for States are computed by converting the physical unit prices in dollars per gallon to dollars per barrel (42 gallons per barrel) and then to dollars per million Btu (5.670 million Btu per barrel). U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Data Sources

Prices

1983 forward: EIA, Petroleum Marketing Annual, also available in Petroleum Navigator, http://tonto.eia.doe.gov/dnav/pet/pet_pri-refoth-a-EPPK-PWG-cpgal-a.htm, select Excel file labled "Download Series History."

1975–1982: Bureau of Labor Statistics, U.S. Department of Labor, *Producer Prices and Price Indexes, Supplement*, table titled "Producer price indexes for refined petroleum products by region."

1978–1981: EIA, Retail Sales and Inventories of Fuel Oil, Table 2.

1970–1976: Crop Reporting Board, U.S. Department of Agriculture, *Agricultural Prices*, table titled "Household Supplies: Average Price Paid by Farmers for Lawn Mowers and Petroleum Products."

Taxes

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

1996 forward: Federation of Tax Administrators, http://www.taxadmin.org/fta/rate/sales.html.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983–1992: Bureau of the Census, U.S. Department of Commerce, State Government Tax Collections, table titled "State Government Excises

on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

Consumption

1970 forward: EIA, State Energy Data System, residential sector kerosene consumption.

Conversion Factor: All Years

5.670 million Btu per barrel.

Commercial Sector

Commercial sector kerosene prices are estimated by using different data sources and estimation methodologies, depending on the year. For 1983 forward, prices of kerosene sales to end-users (excluding taxes) are taken from the EIA *Petroleum Marketing Annual (PMA)*. State general sales taxes from the Bureau of the Census and successor sources are added. For 1970 through 1982, prices for the industrial sector are assigned to the commercial sector.

Physical Unit Prices: 1983 Forward

Prices of kerosene sold to end users, published in the EIA *PMA*, are used as commercial sector prices. The prices, in cents per gallon (excluding taxes) are available for as few as 3 or as many as 30 States, depending on the year. States with commercial kerosene consumption, but no *PMA* published prices are assigned their Petroleum Administration for Defense (PAD) district or subdistrict prices as shown in Table TN23.

In 1990 and 1991, the PAD District IV prices of kerosene sold to end users are out-of-range. In 1990, the ratio between the 1989 PAD District IV end-user price and the U.S. end-user price is applied to the 1990 U.S. end-user price to estimate the PAD District IV end-user price. Similarly, in 1991, the ratio between the 1992 PAD District IV end-user price and the U.S. end-user price is applied to the 1991 U.S. end-user price to estimate the PAD District IV end-user price.

For 1998 through 2002, the PAD District IV prices of kerosene sold to end users are withheld. The average of the ratios between the end-user price of kerosene and the price of kerosene sold for resale in PAD Subdistricts IA through IC and PAD District II is applied to the PAD District IV resale price to estimate the PAD District IV end-user price for each year.

In 2003, the PAD District III, IV, and V prices of kerosene sold to end users are withheld. For PAD Districts III and IV, the average of the ratios between the end-user price and the resale price in PAD Subdistricts IA through IC and PAD District II is applied to the PAD Districts III and IV resale prices to estimate their end-user prices. The PAD District V end-user price is assigned the average of the District's end-user prices in 2001 and 2002.

For 2004 forward, only PAD District I, Subdistrict IB, and Subdistrict IC end-user prices are available. For PAD Subdistrict IA, the PAD District I end-user prices are assigned. For the other PAD districts, the average of the ratios between the end-user price and the resale price in PAD Subdistricts IB and IC is applied to the districts' resale prices to estimate their end-user prices for each year.

Once missing prices have been assigned, State general sales taxes are then added.

Physical Unit Prices: 1970 Through 1982

For 1970 through 1982, State prices for kerosene sold to the industrial sector are assigned to the commercial sector.

Btu Prices: All Years

Btu prices for States are computed by converting the physical unit prices in dollars per gallon to dollars per barrel (42 gallons per barrel) and then to dollars per million Btu (5.670 million Btu per barrel). U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Data Sources

Prices

1983 forward: EIA Petroleum Marketing Annual, also available in Petroleum Navigator, http://tonto.eia.doe.gov/dnav/pet/pet pri refoth a EPPK PTG cpgal a htm and http://tonto.eia.doe.gov/dnav/pet/pet pri refoth a EPPK PWG cpgal a htm, select Excel file labled "Download Series History."

1970–1982: Industrial sector kerosene prices from SEDS.

Taxes

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

1996 forward: Federation of Tax Administrators, http://www.taxadmin.org/fta/rate/sales.html.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

Consumption

1970 forward: EIA, State Energy Data System, commercial sector kerosene consumption.

Conversion Factor: All Years

5.670 million Btu per barrel.

Industrial Sector

Industrial sector kerosene prices are estimated by using different data sources and estimation methodologies, depending on the year. For 1983 forward, prices of kerosene sold for resale (excluding taxes) are taken from the EIA *PMA*. State general sales taxes from the Bureau of the Census and successor sources are added.

For 1970 through 1982, the industrial sector kerosene prices are based on wholesale price and price index data and on the industrial sector distillate prices. The procedures vary slightly for 1970 through 1974 and 1975 through 1982. In 1970 through 1982, physical unit prices are calculated first; then Btu prices are computed by using the physical unit prices and the conversion factor. Prices approximate an average kerosene price for the manufacturing sector. Taxes are included in the distillate fuel oil prices and are, therefore, reflected in the kerosene price estimates.

Physical Unit Prices: 1983 Forward

Prices of kerosene sold for resale, published in the EIA, *PMA* are used as industrial sector kerosene prices. The prices, in cents per gallon (excluding taxes) are generally for 30 or more States depending on the year. States with industrial kerosene consumption, but no *PMA* published price are assigned their Petroleum Administration for Defense (PAD) district or subdistrict price as shown in Table TN24. In 2003, the PAD District V resale price is withheld and is assigned the average of the 2001, 2002 and 2004 PAD District V resale prices. State general sales taxes are then added.

Physical Unit Prices: 1975 Through 1982

Physical unit industrial kerosene prices for 1975 through 1982 are estimated from the Bureau of Labor Statistics *Producer Prices and Price Indexes (PPI)* base prices and indices for kerosene and No. 2 distillate oil

Table TN24. Kerosene Industrial Sector PAD District and Subdistrict Price Assignments, 1983 Forward

State	Years	Assignments
AK	1983–2006	District V
AR	1997, 1998, 2002, 2006	District III
AZ	1983–2006	District V
CA	1992, 1993, 2002, 2003, 2005, 2006	District V
CO	1985–1997, 1999–2000, 2006	District IV
CT	1995, 1998, 1999–2000, 2006	Subdistrict IA
DC	1983, 1986–1999	Subdistrict IB
DE	1995–1998, 2003–2006	Subdistrict IB
FL	2006	Subdistrict IC
HI	1983–2006	District V
ID	1983–1997, 1999–2006	District IV
KY	2000, 2006	District II
LA	2003	District III
MA	2001, 2004–2006	Subdistrict IA
ME	1989	Subdistrict IA
MI	2001, 2003–2006	District II
MN	2000–2002, 2006	District II
MS	1987–1994, 1997–2005	District III
MT	1983–1993, 1998–2006	District IV
ND	1983–1993, 1997, 1999–2006	District II
NE	1988, 1991, 2000–2001	District II
NH	1983, 1990, 1992, 1993, 1995–1998, 2000, 2002, 2005	Subdistrict IA
NM	1994, 1995, 1997–1999, 2004–2006	District III
NV	1983–2006	District V
OH	2005, 2006	District II
OK	2006	District II
OR	1983–1993, 1999–2006	District V
RI	1990–1992, 1995, 1998–2003, 2005, 2006	Subdistrict IA
SD	1983–1993, 2000–2006	District II
TX	2003–2006	District III
UT	1983–2006	District IV
VT	1992, 1993, 1995, 1998, 2000–2002, 2004–2006	Subdistrict IA
WA	1983–1991, 1993, 1999–2006	District V
WY	1983–2001, 2003–2006	District IV

and from the industrial sector distillate prices in physical units. The ratio of *PPI* kerosene prices to *PPI* distillate prices is used as an adjustment factor to estimate kerosene prices.

Annual wholesale prices are calculated from *PPI* annual indices for kerosene and No. 2 distillate fuel oil and their respective July 1975 base prices for Census divisions. Annual average distillate price indices for 1976 are estimated as the simple average of monthly indices. Census division prices for both kerosene and fuel oil No. 2 are assigned to each State within the respective Census divisions. The industrial sector physical unit kerosene prices for States are computed by using the distillate industrial physical unit prices and the ratio of *PPI* kerosene prices to *PPI* fuel oil No. 2 prices.

Physical Unit Prices: 1970 Through 1974

Physical unit State-level prices for 1970 through 1974 are estimated from the distillate industrial prices and the average ratio of kerosene to distillate prices from *PPI* for 1975 through 1978. The average annual wholesale price ratio between kerosene and fuel oil No. 2 (distillate) is calculated from *PPI*-based data for the years 1975 through 1978. Statelevel kerosene industrial physical unit prices are calculated as the product of the ratios and the industrial sector distillate prices for 1970 through 1974.

Btu Prices: All Years

Btu prices for States are computed by converting the physical unit prices in dollars per gallon to dollars per barrel (42 gallons per barrel) and then to dollars per million Btu (5.670 million Btu per barrel). U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Data Sources

Prices

1983 forward: EIA Petroleum Marketing Annual, also available in Petroleum Navigator, http://tonto.eia.doe.gov/dnav/pet/pet_pri_refoth_aeppk_pwg_cpgal_ahtm, select Excel file labled "Download Series History."

1970–1982: Industrial sector distillate fuel oil price estimates for the current and previous year and the industrial sector kerosene price estimates for the previous year are from SEDS.

1975–1982: Bureau of Labor Statistics, U.S. Department of Labor, *Producer Prices and Price Indexes, Supplement*, table titled "Producer price indexes for refined petroleum products by region."

Taxes

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

1996 forward: Federation of Tax Administrators, http://www.taxadmin.org/fta/rate/sales.html.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1983–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

Consumption

1970 forward: EIA, State Energy Data System, industrial sector kerosene consumption.

Conversion Factor: All Years

5.670 million Btu per barrel.

Liquefied Petroleum Gases

Liquefied petroleum gases (LPG) prices are developed for the residential, commercial, industrial, and transportation sectors. Estimates of the amount of LPG consumed by sector are taken from the State Energy Data System (SEDS) and are adjusted to remove process fuel and intermediate product consumption in the industrial sector. (See the discussion under Section 7, "Consumption Adjustments for Calculating Expenditures," at http://www.eia.doe.gov/emeu/states/ seds tech notes.html.)

Residential Sector

For 1994 forward, residential sector LPG prices are derived by EIA from unpublished data collected on Forms EIA-782A and EIA-782B. Physical unit prices are in cents per gallon and taxes are added. Btu prices are then calculated using the physical unit prices and Btu conversion factors. For 1973 through 1993, residential sector LPG prices in dollars per million Btu are the average reported prices of propane delivered to residential consumers in areas where natural gas is available as a competing fuel as reported by natural gas suppliers to the American Gas Association. For 1970 through 1972, physical unit prices from the U.S. Department of Agriculture are calculated first and Btu prices are calculated by using the physical unit prices and Btu conversion factors. Taxes are included in the prices for 1970 through 1993. Prices for AK and HI in 1970 through 1993 are estimated by a different methodology described in a separate section on page 58.

Prices: 1994 Forward

Residential LPG prices are estimated in cents per gallon by using data collected on Forms EIA-782A and EIA-782B. No price is reported for the District of Columbia and it is assigned the average price of Maryland and Virginia. State general sales taxes are added and the prices are converted to dollars per barrel (42 gallons per barrel). The prices are converted to dollars per million Btu by using the factors shown in Table TN25.

Table TN25. LPG Btu Conversion Factors, 1970 Forward (Million Btu per Barrel)

Year	Conversion Factor	Year	Conversion Factor	Year	Conversion Factor
1970	3.779	1983	3.614	1996	3.613
1971	3.772	1984	3.599	1997	3.616
1972	3.760	1985	3.603	1998	3.614
1973	3.746	1986	3.640	1999	3.616
1974	3.730	1987	3.659	2000	3.607
1975	3.715	1988	3.652	2001	3.614
1976	3.711	1989	3.683	2002	3.613
1977	3.677	1990	3.625	2003	3.629
1978	3.669	1991	3.614	2004	3.618
1979	3.680	1992	3.624	2005	3.620
1980	3.674	1993	3.606	2006	3.605
1981	3.643	1994	3.635		
1982	3.615	1995	3.623		

Btu Prices: 1973 Through 1990, 1992, and 1993

Propane prices by company are reported by the American Gas Association (AGA) directly in dollars per million Btu, including taxes. The simple average of available company prices is used as the State annual average. Prices that fall outside a reasonable range are omitted from consideration for Central Hudson Gas and Electric for NY in 1979 through 1981; Arkansas Louisiana Gas for AR in 1989; Public Service Electric & Gas for NJ in 1989; Northwestern Public Service for SD in 1989; City of Long Beach for CA in 1989 and 1990; Orange & Rockland Utilities for NY in 1989 and 1990; Pike County Light & Power for PA in 1989 and 1990; Fitchburg Gas & Electric and Commonwealth Gas Co for MA in 1993; and Providence Gas Co. for RI in 1993.

To estimate missing prices (other than Alaska and Hawaii, which are described in a separate section that follows), simple averages of adjacent States' prices are used, as shown in Table TN26. Estimated data for one State are not used to estimate prices for another State.

Table TN26. LPG Residential Sector Price Assignments, 1973
Through 1993

State	Years	State Prices Used in the Estimation
AR	1977	MO, MS, OK, TN, TX
CT	1990	MA, NY, RI
DC	1973–1983, 1990	MD
DE	1976, 1984	MD, NJ, PA
ID	1977	MT, NV, OR, UT, WA, WY
LA	1977	MS, TX
ME	1973–1977, 1985, 1986, 1992	MA, NH, VT
MO	1986	IA, IL, KS
ND	1973	MN, MT, SD
NM	1987, 1988	AZ, CO, UT
NV	1973, 1975	AZ, CA, ID, OR, UT, WY
OR	1976	CA, ID, NV, WA
SD	1986	MN, MT, ND
UT	1974, 1978, 1985, 1993	AZ, CO, ID, NV, WY
VT	1979	MA, NH, NY
WV	1992	KY, MD, OH, PA, VA

Btu Prices: 1991

Propane prices from the AGA are not available for 1991. Propane prices from the EIA *Petroleum Marketing Annual (PMA)* are used to calculate the percentage change in propane prices between 1990 and 1991 for each Petroleum Administration for Defense (PAD) district or subdistrict. These percentages are applied to the 1990 State residential LPG prices from SEDS to estimate 1991 prices for the contiguous 48 States and the District of Columbia. Prices for LPG in Alaska and Hawaii are developed by using the methodology described on page 58.

Prices for PAD Subdistricts IA and IB and PAD District V are not available for 1990 in the *PMA*, and prices for PAD Subdistrict IA and PAD District V for 1991 are not available. To estimate the missing PAD district or subdistrict prices, a ratio of the end-user price to the resale price for propane published for an adjacent district is calculated and applied to the known resale price for the PAD districts and subdistricts without an end-user price. For 1990, the PAD District I end-user-to-resale ratio is multiplied by the PAD Subdistricts IA and IB resale prices to estimate an end-user price for those Subdistricts. For 1991, the PAD Subdistrict

IB end-user-to-resale ratio is multiplied by the PAD Subdistrict IA resale prices to estimate an end-user price. For both years, the U.S. end-user-to-resale price ratio is applied to the PAD District V resale price to estimate a PAD District V end-user price.

Physical Unit Prices: 1971, 1972

Physical unit residential LPG prices are based on the city-level propane prices reported by AGA in cents per gallon. Prices for missing States are estimated. The AGA prices are the average delivered prices for propane purchased by residential consumers as of December 31.

- 1. City-level propane prices from AGA are assigned to their respective States. The AL 1971 price for the Phoenix City Utilities System is omitted because it falls outside a reasonable range.
- 2. Physical unit prices for a State are calculated directly from the available city/utility price observations reported by AGA. Final physical unit prices are equal to the simple average of the price observations for each State.
- 3. MD prices are assigned for missing DC prices. AK and HI prices are discussed in a separate section that follows.

Physical Unit Prices: 1970

Since AGA did not publish LPG prices prior to 1971, the residential sector LPG prices for 1970 are estimated. To maintain continuity with the AGA prices for 1971 forward, prices for 1970 are estimated by using simple regression analysis. The relationship between AGA data for 1971 and 1972 and corresponding U.S. Department of Agriculture's Agricultural Prices data is the basis for the estimation.

- 1. Before regression analysis can be applied, *Agricultural Prices* data for 1970 through 1972 are prepared for 49 States (no AK or HI prices are available). These prices include taxes. Development of AK and HI prices are described in a separate section on this page.
 - a. State-level prices for small purchases, representing residential end users, for 1970 through 1972 are published by *Agricultural Prices* in cents per pound. When price per pound data are not

available, price per gallon data, representing larger volume purchases, are used. These prices per gallon are multiplied by 0.543, the average ratio of price per pound to price per gallon for the United States for 1970 through 1972, to create uniform input data in price per pound.

- b. For 1971 and 1972, the price reported for the New England Region is assigned to CT, MA, ME, NH, RI, and VT.
- c. Data in cents per pound are converted to dollars per gallon by multiplying by the propane conversion factor of 4.2 pounds per gallon (taken from the *Petroleum Products Handbook*) and dividing by 100.
- d. Missing prices use adjacent States' average prices as shown in Table TN27.
- 2. The physical unit AGA prices and *Agricultural Prices* data for 1971 through 1972 (excluding AK and HI) are used with simple regression analysis to estimate final physical unit LPG residential prices.

Btu Prices: 1970 Through 1972

For 1970 through 1972, Btu prices for States are calculated by converting the physical unit prices by using the factors cited in Table TN25 on page 57. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Table TN27. LPG Residential *Agricultural Prices* Assigned to Estimate 1970 Prices

State	Years	State Prices Used	
DC	1970–1972	MD	
NV	1970, 1971	AZ, CA, ID, UT	
OR	1971-1972	CA, ID	
UT	1972	AZ, CO, ID, NV, WY	
WA	1970-1972	CA, ID	

Alaska and Hawaii Prices: 1970 Through 1993

Prices cannot be estimated for AK and HI by using adjacent State price assignments. Missing prices for these two States are estimated by computing ratios of the AK or HI prices to the simple average U.S. prices calculated from the AGA data for years when AK or HI prices are available and applying these ratios to the U.S. simple average prices in years when prices need to be estimated.

- 1. AGA prices for AK are available in 1972 and 1980. The 1972 AK-to-US ratio is used to estimate prices for 1970, 1971, and 1973 through 1979. The 1980 AK-to-US price ratio is used to estimate prices for 1981 through 1993.
- 2. AGA prices for HI are available in 1971, 1977 through 1979, and 1989. The 1971 HI-to-US AGA is used to estimate prices for 1970 and 1972 through 1974. The average ratio of the HI-to-US prices for 1977 through 1979 is used to estimate prices for 1975, 1976, and 1980 through 1984. The 1989 HI-to-US ratio is used to estimate prices for 1985 through 1988 and 1990 through 1993.

Data Sources

Prices

1994 forward: EIA, Forms EIA-782A "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

1971–1990, 1992, 1993: American Gas Association (AGA), Gas Househeating Survey (1971-1988), Residential Gas Market Survey (1989 and 1990), and Residential Natural Gas Market Survey (1992, 1993), Appendix 2, "Competitive Fuel Prices."

1991: EIA, State Energy Data System, 1990 residential sector LPG prices.

1991: EIA, *Petroleum Marketing Annual*, Table 35 (1990 and 1991), columns titled "Propane (Consumer Grade)."

1970–1972: Crop Reporting Board, U.S. Department of Agriculture, *Agricultural Prices*, table titled "Average Price Paid by Farmers for Lawn Mowers and Petroleum Products, Specified Dates, by State," column titled "L.P. Gas."

Taxes

An annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year.

1996 forward: Federation of Tax Administrators, http://www.taxadmin.org/fta/rate/sales.html.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

Consumption

1970 forward: EIA, State Energy Data System, residential sector LPG consumption.

Conversion Factors

1970–1972, 1994 forward: EIA, State Energy Data System, Consumption Technical Notes, Table B1, as shown in Table TN25.

1970–1972: 4.2 pounds per gallon from Guthrie, Virgil, ed., 1960. *Petroleum Products Handbook*. John Wiley and Sons, Inc., New York, New York, pages 3-5.

Conversion factors are not necessary for other years because Btu prices are available directly from the data sources.

Commercial Sector

Starting in 1994, commercial sector prices for LPG are estimated from PAD district or subdistrict prices for consumer grade propane sold to commercial and institutional consumers published in cents per gallon in the EIA *Petroleum Marketing Annual*. PAD district or subdistrict prices are assigned to all States within each PAD district or subdistrict and general State sales taxes are added. The prices are converted to dollars per million Btu using 42 gallons per barrel and the Btu conversion factors shown in Table TN25.

For 1970 through 1993, State LPG prices from the industrial sector are assigned to the commercial sector.

Data Sources

Prices

1994 forward: EIA, Petroleum Marketing Annual, historical.html, Table 38, column titled, "Commercial/Institutional Consumers."

1970–1993: EIA, industrial sector LPG prices from the State Energy Data System.

Taxes

An annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year.

1996 forward: Federation of Tax Administrators, http://www.taxadmin.org/fta/rate/sales.html.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

Consumption

1970 forward: EIA, State Energy Data System, commercial sector LPG consumption.

Conversion Factors

1994 forward: EIA, State Energy Data System, Consumption Technical Notes, Table B1, as shown in Table TN25.

Industrial Sector

Industrial sector LPG prices are estimated as the average of LPG prices to industrial customers, petrochemicals, and other end users; to manufacturing firms; to farmers; or refiner and gas plant operator sales to end users, depending on the data sources for the different years. Prices for 1985 forward are based on data from the EIA *Petroleum Marketing Annual (PMA)*. Prices for 1978 through 1981 are taken from the U.S. Department of Commerce, Bureau of the Census, *Annual Survey of Manufacturers (ASM)* or the *Census of Manufactures (CM)* and prices for 1970 through 1977 and 1982 through 1984 are derived from *Agricultural Prices* and scaled to the *ASM/CM* prices by using the ratio of *ASM/CM* to *Agricultural Prices* LPG prices for the years 1978 through 1981, when both price series were available. Taxes are included in the industrial sector prices for all years.

Physical Unit Prices: 1994 Forward

Starting in 1994, industrial sector physical unit prices are reported by PAD district or subdistrict, but not by State, in *PMA*. Consumer grade propane prices are reported for three industrial sector categories—petrochemical plants, other end users (agricultural consumers), and industrial consumers. The prices for these three categories are consumption-weighted to develop PAD district- or subdistrict-level industrial sector price estimates that are assigned to the States in each PAD district or subdistrict and State general sales taxes are added. In 1997, out-of-range prices for petrochemicals in PAD Districts IV and V are replaced by the U.S. average price in the calculations.

Physical Unit Prices: 1985 Through 1993

Industrial sector LPG physical unit State prices for 1985 forward are estimated by using physical unit annual prices in *PMA* for consumer grade propane sales to end-users and State general sales taxes are added. Where prices are not available, the PAD district or subdistrict price is assigned to the State, as shown in Table TN28. One exception is Arkansas for 1992 and 1993. Because the neighboring States in PAD District III are LPG producers, the PAD District III price is uncharacteristically lower than previously reported prices for Arkansas. Therefore, the 3 monthly prices available for Arkansas in 1992 are averaged to derive an annual price. In 1993, the Missouri price is assigned to Arkansas.

When a PAD district or subdistrict price is not available, a consumption-weighted average price is calculated by using available prices for States within the district and the SEDS industrial sector LPG consumption for those States. A PAD District V price for 1985 is calculated as a consumption-weighted average of AK, CA, OR, and WA prices; a 1986 PAD Subdistrict IA price uses the average of CT and NH prices; and PAD Subdistrict IA prices for 1987 through 1988 use the average of CT and MA prices.

When a PAD district or subdistrict price is not available and there are no State data within the PAD district or subdistrict to develop a consumption-weighted average, a different methodology is used. The source table also contains resale prices. To estimate the missing sales to end-users PAD district or subdistrict price, a ratio of the end-users price to the resale price for an adjacent PAD district or subdistrict is calculated and applied to the known resale price for the PAD district or subdistrict that does not have an end-users price. PAD district and subdistrict prices used in the estimations are shown in Table TN29.

Physical Unit Prices: 1982 Through 1984, 1970 Through 1977

Industrial sector LPG physical unit prices for 1982 through 1984 and 1970 through 1977 are estimated on the basis of the relationship between State-level LPG prices from *Agricultural Prices* and the prices calculated from *Annual Survey of Manufacturers (ASM)* or *Census of Manufactures (CM)* for 1978 through 1981.

Table TN28. LPG Industrial Sector PAD District and Subdistrict Price Assignments, 1985–1993

State	Years	Assignments
AK	1986–1988, 1990–1993	District V
AL	1985–1988	District III
ΑZ	1985–1993	District V
CA	1990–1993	District V
CO	1991	District IV
CT	1990–1993	Subdistrict IA
DC	1985–1993	Subdistrict IB
DE	1986–1993	Subdistrict IB
FL	1990–1993	Subdistrict IC
GA	1985, 1990–1993	Subdistrict IC
HI	1985–1993	District V
IA	1986, 1991–1993	District II
ID	1986, 1990–1993	District IV
IN	1990	District II
KS	1986–1989, 1992	District II
MA	1986, 1990–1993	Subdistrict IA
MD	1988, 1990–1993	Subdistrict IB
ME	1986–1993	Subdistrict IA
MI	1985–1988, 1990	District II
MN	1985, 1986, 1988–1991, 1993	District II
MS	1990–1993	District III
MT	1990–1993	District IV
NC	1991, 1992	Subdistrict IC
ND	1985, 1986, 1991–1993	District II
NE	1986–1992	District II
NH	1987–1993	Subdistrict IA
NM	1993	District III
NV	1985–1988, 1990–1993	District V
NY	1990–1993	Subdistrict IB
ОН	1990	District II
OK	1986, 1987	District II
OR	1986, 1990–1993	District V
PA	1990–1993	Subdistrict IB
RI	1986–1993	Subdistrict IA
SC	1992	Subdistrict IC
SD	1985–1993	District II
TN	1990–1993	District II
UT	1986–1988, 1990–1993	District IV
VT	1986–1993	Subdistrict IA
WA	1986–1993	District V
WI	1985, 1986, 1990	District II
WV	1989–1993	Subdistrict IC
WY	1987, 1988	District IV

Table TN29. LPG Industrial Sector, PAD District and Subdistrict Price Estimates, 1990–1993

Year	Missing Prices	Prices Used in Estimation
1990	Subdistrict IA	District I
	Subdistrict IB	District I
	District V	U.S.
1991	Subdistrict IA	Subdistrict IB
	District V	U.S.
1992	Subdistrict IA	Subdistrict IC
	Subdistrict IB	Subdistrict IC
1993	Subdistrict IA	Subdistrict IC
	Subdistrict IB	Subdistrict IC

- 1. Before the adjustment factor that relates *Agricultural Prices* and *ASM/CM* data is computed, monthly *Agricultural Prices* data are converted into annual prices and missing data are estimated.
 - a. Annual LPG prices are calculated as simple averages of the monthly prices from *Agricultural Prices* for the years 1977 through 1984. The only States missing data are WV in 1977 through 1981 and AK, DC, and HI in 1977 through 1984. WV is assigned the simple average of the KY, MD, OH, PA, and VA prices. AK, DC, and HI prices are discussed below.
 - b. The average ratio of *ASM/CM*-based final prices for 1978 through 1981 and the 1978 through 1981 *Agricultural Prices* annual prices is calculated for 48 States (excluding AK, DC, and HI) as the simple average of the ratio over the 4 years. This average ratio is used as an adjustment factor.
- Final industrial sector LPG prices for 1982 through 1984 and 1970 through 1977 are estimated by using the State-level adjustment factors and annual average LPG prices from Agricultural Prices for these years.
 - a. Annual average LPG prices are calculated for 1982 through 1984 and 1970 through 1977 as the simple average of the monthly prices.

- b. Agricultural Prices published annual average prices in dollars per gallon for all States in 1975 and 1976. For DE in 1970 through 1974, MD in 1970 through 1974, VA in 1970 through 1974, and WV in 1970 through 1972, only prices for small volume purchases in cents per pound were published. These are converted to cents per gallon by multiplying by 1.96, the average ratio of cents per gallon to cents per pound for the United States for 1970 through 1974.
- c. For 1970 through 1972, *Agricultural Prices* are converted from cents per gallon to dollars per gallon.
- d. For 1971 through 1973, the New England price per gallon reported by *Agricultural Prices* is assigned to CT, MA, ME, NH, RI, and VT.
- e. MD prices are assigned to DC in 1970 through 1972, 1974 through 1977, and 1982 through 1984. The combined MD/DE price in 1973 is assigned to MD, DE, and DC.
- f. Excluding AK and HI, States missing *Agricultural Prices* LPG prices are assigned the simple average price of adjacent States. The States with missing data and the adjacent State assignments are shown in Table TN30.
- g. Industrial sector LPG physical unit prices for 1970 through 1977 and 1982 through 1984 for all States (except AK, DC, and HI) are calculated by using the estimated annual *Agricultural Prices* data for the respective year and the State-level average ratios as adjustment factors.
- 3. AK prices for 1970 through 1977 and 1982 through 1984 and HI prices for 1970 through 1977 and 1982 through 1984 are estimated by using the relationship between *ASM/CM* based prices for these States and the U.S. price reported by *Agricultural Prices* (1979 through 1981 for AK and 1978 through 1981 for HI). The average ratio for the available years for the two States is calculated and used with the *Agricultural Prices* U.S. prices for the years to be estimated.

Table TN30. LPG Industrial Sector Price Assignments, 1970–1976

State	Years	State Prices Used in the Estimation
СТ	1974	NY
MA	1974	NY
ME	1974	NY
NH	1974	NY
NV	1970-1971	AZ, CA, ID, UT
	1973-1974	AZ, CA, ID
OR	1970-1974	CA, ID
RI	1974	NY
	1975-1976	CT, MA, NY
UT	1972	AZ, CO, ID, NV, WY
	1973-1974	AZ, CO, ID, WY
VT	1974	NY
WA	1970-1974	CA, ID

Physical Unit Prices: 1978 Through 1981

For 1978 through 1981, the industrial sector LPG prices are either calculated directly from cost and quantity data from the ASM or the CM or are estimated by using the relationship of ASM/CM data to LPG price data from Agricultural Prices.

- 1. For 1978 through 1981, industrial sector physical unit prices for LPG are calculated as the average cost per unit from cost and quantity data published in *ASM/CM*. Since sales are reported in pounds, the prices are converted to dollars per gallon. The conversion factor of 4.5 pounds per gallon is from *ASM/CM*.
- 2. The AK price for 1978 is the consumption-weighted average Census division price. In addition, four States have prices estimated as the simple average of the prices of adjacent States, and DC is assigned the MD price, as shown in Table TN31.

Btu Prices: All Years

Btu prices for States and the United States are calculated from the physical unit prices and the conversion factors shown in Table TN25 on page 57. U.S. Btu prices are calculated as the average of the State Btu prices,

weighted by consumption data from SEDS, adjusted for process fuel and intermediate product consumption.

Table TN31. LPG Industrial Sector Price Assignments, 1978-1981

State	Years	State Prices Used
AR	1978	LA, MO, MS, OK, TX
DC	1978–1981	MD
LA	1980	AR, MS, TX
NM	1979–1981	AZ, CO, OK, TX
WY	1978–1981	CO, ID, MT, ND, NE, SD, UT

Data Sources

Prices

1994 forward: EIA, Petroleum Marketing Annual, historical.html, prices from Table 38, columns titled "Industrial Consumers," "Petrochemical," and "Other End Users" and unpublished associated volumes are used to calculate consumption-weighted average prices.

1985–1993: EIA, *Petroleum Marketing Annual*, Table 21 (1985), Table 33 (1986-1988), and Table 35 (1989-1993), columns titled "Propane (Consumer Grade)," "Sales to End Users," and "Sales for Resale."

1970–1984: Crop Reporting Board, U.S. Department of Agriculture, *Agricultural Prices*, tables titled "Average Price Paid by Farmers for Lawn Mowers and Petroleum Products, Specified Dates, by State," column titled "L.P. Gas," (1970-1976); "Household Supplies: Average Price Paid by Farmers" (1977-1979); "L.P. Gas: Average Price Paid by States" (1980); and "L.P. Gas: Average Price Paid by Months by States" (1981-1984).

1981: Bureau of the Census, U.S. Department of Commerce, 1982 Census of Manufactures, Fuels and Electric Energy Consumed, Part 2, States and Standard Metropolitan Statistical Areas by Major Industry Groups, Table 3, State-level quantity and cost of liquefied petroleum gases.

1978–1980: Bureau of the Census, U.S. Department of Commerce, Annual Survey of Manufacturers, Fuels and Electric Energy Consumed, States by Industry Group and Standard Metropolitan Statistical Areas by Major Industry Group, Table 3, State-level quantity and cost of liquefied petroleum gases.

Taxes

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

1996 forward: Federation of Tax Administrators, http://www.taxadmin.org/fta/rate/sales.html.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales and Cigarette Tax Rates as of July 1, 1993."

1985–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, table titled "State Government Excises on General Sales, Motor Fuel, and Cigarettes, Beginning and End of Fiscal Year," column "Percentage rate, Sept. 1."

Consumption

1994 forward: EIA, unpublished volume data for "Industrial Consumers," "Petrochemical," and "Other End Users" collected on Form EIA-782B for consumption-weighted average industrial sector price calculations.

1970 forward: EIA, State Energy Data System, industrial sector LPG consumption.

Conversion Factors

1970 forward: EIA, State Energy Data, Consumption Technical Notes, Table B1, as shown in Table TN25.

1978–1981: 4.5 pounds per gallon from *Annual Survey of Manufacturers*, Appendix C.

Transportation Sector

Starting in 1994, transportation sector prices are estimated from PAD district or subdistrict prices for consumer grade propane sold through retail outlets published in the EIA *Petroleum Marketing Annual*. Physical unit PAD district or subdistrict prices are assigned to all States within a PAD district or subdistrict and State motor fuel taxes are added. The prices are converted to dollars per million Btu using 42 gallons per barrel and the Btu conversion factors shown in Table TN25.

For 1985 through 1993, State prices from the industrial sector are assigned to the transportation sector and LPG motor fuel taxes are added.

For 1970 through 1984, State prices from the industrial sector, including taxes, are assigned to the transportation sector.

Data Sources

Prices

1994 forward: EIA, *Petroleum Marketing Annual*, Table 38, column titled, "Through Retail Outlets."

Taxes

1985 forward: Federal Highway Administration, U.S. Department of Transportation, *Highway Statistics*, Table MF-121T for State tax rates on liquefied petroleum gases as motor fuel, supplemented with information from State revenue offices.

Consumption

1970 forward: EIA, State Energy Data System, transportation sector LPG consumption.

Conversion Factors

1994 forward: EIA, State Energy Data, Consumption Technical Notes, Appendix B.

1970–1993: Btu prices are assigned from the industrial sector.

Lubricants

Lubricant prices are developed for the industrial sector and are assigned to the transportation sector. State-level prices are not available for either sector; national-level prices are assigned to all States and do not include end-user taxes paid at the time of sale. Estimates of lubricant consumption by the industrial and transportation sectors are taken from the State Energy Data System (SEDS).

Physical Unit Prices: 1983 forward

Prices of lubricants are estimated from U.S. Department of Commerce, Bureau of the Census, *Census of Manufactures* for 1987 and 1992, the *Economic Census* for 1997 and 2002, and the *Annual Survey of Manufactures* for intervening years and 2003 forward by using data for two product categories:

- 1. Lubricating oils and greases, made in a refinery, NAICS 324110G (SIC 29117 for 1983 through 1996).
- 2. Lubricating oils and greases, not made in a refinery, NAICS 324191 (SIC 29920 for 1983 through 1996).

The value of the shipments of the two categories are summed. Quantities of these shipments are not published; therefore, lubricants

consumption from SEDS is adjusted to estimate the comparable shipment quantities by using a factor developed from the 1982 Census data as described below. The price derived by dividing the value of shipments by the estimated quantity is assumed to be a wholesale price. An end-user price is derived by applying a trade ratio factor, which is developed from the 1977 Census data as described below, to the wholesale price.

Physical Unit Prices: 1970 through 1982

Prices of lubricants are estimated from U.S. Department of Commerce, Bureau of the Census, data for three product categories:

- 1. Lubricating oils made in refineries (SIC 29117.21) and not made in refineries (SIC 29920.21).
- 2. Lubricating greases made in refineries (SIC 29117.31) and not made in refineries (SIC 29920.31).
- 3. Lubricating oils and greases, not specifically known (n.s.k.), made in refineries (SIC 29117.00) and not made in refineries (SIC 29920.00 for establishments with 10 employees or more and SIC 29920.02 for establishments with fewer than 10 employees).

For the years where *Census of Manufactures (CM)* data are available (1967, 1972, 1977, and 1982), total shipments are calculated by adding the shipments for the three product categories. Shipments for the third product category are withheld and estimated by dividing their value of shipments sum by the weighted average cost of the product categories SIC 29920.21 and 29920.31.

Total shipments in each year for which *CM* data are available is divided by the estimated SEDS total lubricants consumption (in physical units) for that year to establish a shipments-to-consumption ratio. Ratios for the years not covered by the *CM* (i.e., 1968 through 1971, 1973 through 1976, and 1978 through 1981) are estimated by linear interpolation. Total shipments for the years not covered by the *CM* are estimated by multiplying SEDS consumption data by the appropriate shipment-to-consumption ratio.

Estimated shipment prices are calculated by dividing the value of shipments shown in the *CM* (for 1972, 1977, and 1982) or the *Annual Survey of Manufactures* (for all other years) by the estimated shipments for each product category. The shipment prices are assumed to represent wholesale prices.

End-user prices in dollars per barrel are estimated by multiplying the shipment (wholesale) prices by trade ratio factors that represent the wholesale-to-retail markup. The trade ratio factors are developed from Bureau of Economic Analysis (BEA) data for 1972 and 1977. For 1972, the sum of data called "purchasers value" for the three product categories is divided by the sum of the "producers value" for the three categories to derive a trade ratio. A similar calculation is made for 1977, but the terms "purchase value" and "basic value" are used in the source data.

The 1972 ratio is used for 1970 through 1972, and the 1977 ratio is used for 1977 forward. The values for 1973 through 1976 are estimated by linear interpolation by using the 1972 and 1977 values. The trade ratio for 1982 is not used because the range of petroleum products included in the ratio was expanded by BEA and the ratio would no longer represents the specific mark-up for lubricants.

Btu Prices: All Years

Btu prices are obtained by dividing the prices in dollars per barrel by the conversion factor (6.065 million Btu per barrel).

Data Sources

Prices

1997 forward: U.S. Department of Commerce, U.S. Census Bureau, 1997 Economic Census, http://www.census.gov/epcd/www/EC97 ST32.HTM and Annual Survey of Manufactures, Value of Product Shipments, http://www.census.gov/mcd/asm-as2.html, (NAICS 324191 and 324110G). Data from 2002 forward are also available at U.S. Census Bureau, American Factfinder, http://factfinder.census.gov.

1970, 1971, 1973 through 1976, 1978 through 1981, and 1983 through 1996: Bureau of the Census, U.S. Department of Commerce, *Annual Survey of Manufactures; Lubricating Oils and Greases* (SIC 29117 and 29920).

1972, 1977, and 1982: Bureau of the Census, U.S. Department of Commerce, *Census of Manufactures, Petroleum Refining; Lubricating Oils and Greases* (SIC 29117 and 29920).

1972 and 1977: Bureau of Economic Analysis, U.S. Department of Commerce, Input-Output Table Work Tapes for SIC Codes 29117 and 29920).

Consumption

1970 forward: EIA, State Energy Data System, lubricants consumption.

Conversion Factor: All Years

6.065 million Btu per barrel.

Motor Gasoline

Motor gasoline prices are developed for the transportation sector, and the transportation sector prices are assigned to the commercial and industrial sectors. Motor gasoline consumed in privately-owned vehicles is accounted for in the transportation sector. Estimates of motor gasoline consumed by the transportation, commercial, and industrial sectors used in calculating expenditures are taken from SEDS. Prices in this series are retail prices (usually service station prices), including taxes.

Physical Unit Prices: 1983 Forward

Motor gasoline physical unit prices for 1983 forward are based on annual State-level prices or are assigned PAD district or subdistrict prices from the Energy Information Administration (EIA) *Petroleum Marketing Annual (PMA)*, except for prices for certain States and years, as noted in

Table TN32, that are derived from sales for resale prices or from the Bureau of Labor Statistics' *Consumer Prices: Energy (CPI)*.

State and Federal motor gasoline taxes are added to the prices from the *PMA*. Monthly State tax information and annual Federal tax information are taken from the U.S. Department of Transportation's *Highway Statistics*. The monthly State taxes are averaged to create an average annual tax for each State which is combined with the Federal tax to adjust the *PMA* price. Due to the lack of uniformity in application, State and local general sales taxes are not included.

The *PMA* average sales price (excluding taxes) of finished motor gasoline to end users through company outlets is used, under the assumption that this price most closely approximates retail motor gasoline prices. Finished motor gasoline includes leaded and unleaded motor gasoline and gasohol.

Motor gasoline prices for sales to end users through company outlets are withheld for Maryland and unavailable for the District of Columbia in all years. To derive end-user prices for Maryland each year, the ratio of the prices for sales for resale to the prices for sales to end users through company outlets in the neighboring States of Delaware, Pennsylvania, Virginia, and West Virginia are averaged and that average ratio applied to the sales for resale prices for Maryland. End-user prices for the District of Columbia are derived using the same method and the ratio of Virginia resale to end-user prices.

Motor gasoline prices for Hawaii are not available in the *PMA* prior to 1991. They are also not collected or published in the *CPI* after December 1986. The following method is used to derive Hawaii prices for 1987 through 1990. The monthly Hawaii *CPI* prices are used to calculate annual averages for 1983 through 1986. The annual averages are divided by the *PMA* PAD District V price (with Hawaii State and Federal taxes added) for each year to develop annual ratios of the two prices. The four ratios for 1983 through 1986 are simple averaged to give one ratio that is multiplied by the *PMA* PAD District V prices for the 1987 through 1990 to estimate Hawaii prices for those years. State and Federal taxes are added to the estimates.

In the States and years (shown in Table TN32) where prices are derived from the *CPI*, monthly *CPI* city prices are weighted by monthly consumption from *Highway Statistics*. All taxes are included in the *CPI* data.

Table TN32. Motor Gasoline Price Assignments, 1983 Forward

State	Years	Source
AK	1983–1986	CPI
AI	2004–2006	PMA, PAD District III
AR	2004–2006	PMA, PAD District III
CT	1989–2006	PMA, PAD District III PMA, PAD Subdistrict IA
DC	1983–2006	PMA, Resale/retail adjustment
DE	1991–1993	PMA, PAD Subdistrict IB
HI	1983–1986	CPI
111	1987–1990	PMA, PAD District V adjustment
IA	2005	PMA, PAD District V adjustment PMA, PAD District II
ID	1993, 1994, 2005, 2006	PMA, PAD District IV
MD	1985–2006	PMA, Resale/retail adjustment
MF	1985–1988, 1990–2006	PMA, PAD Subdistrict IA
MI	2005, 2006	PMA, PAD District II
MT	1991–2006	PMA, PAD District IV
ND	1996, 2003–2006	PMA, PAD District II
NH	1995, 2000	PMA, PAD Subdistrict IA
SD	1987, 1991, 1992, 2001,	PMA, PAD District II
SD	2005	T WA, I AD DISTRICT II
VT	1989–2006	PMA, PAD Subdistrict IA
WI	2001, 2003–2006	PMA, PAD District II
WY	1985	•
WY	•	PMA, PAD District IV

Physical Unit Prices: 1982

Monthly physical unit motor gasoline prices for 1982 are taken from the *Platt's Oil Price Handbook and Oilmanac (Platt's)* table "AAA 'Fuel Gauge' Report," the *CPI*, or both. Table TN33 summarizes price data availability by source. The *Platt's* prices are reported for both leaded and unleaded motor gasoline and for both full-service and self-service for all States except AK and HI. All available *Platt's* prices for 1982 are used in the calculation of motor gasoline prices. The continuity of these prices with prices published by *Platt's* in previous years suggests that taxes are included.

The available *CPI* monthly physical unit motor gasoline prices for 1982 are for all types of motor gasoline and cover 25 States, as shown in

Table TN33. Summary of Motor Gasoline Price Data by Year, 1970-1982

Years	Source	Grades Covered	Composite Price	Missing States All Sources
1982	Platt's	leaded	no	none
		unleaded	no	
	CPI	leaded regular	yes	
		leaded premium	yes	
		unleaded regular	yes	
1979–1981	Platt's	leaded regular	no	AR, DE, ME, MS,
		leaded premium	no	MT, ND, NH, OK,
		unleaded regular	no	RI, SC, SD, VT,
		unleaded premium	no	WV, WY
	CPI	leaded regular	yes	
		leaded premium	yes	
		unleaded regular	yes	
1978	Platt's	leaded regular	no	none
	CPI	leaded regular	yes	
		leaded premium	yes	
		unleaded regular	yes	
1976, 1977	Platt's	leaded regular	no	AK
	CPI	leaded regular	no	
		leaded premium	no	
		unleaded regular	no	
1974, 1975	Platt's	leaded regular	no	AK
	CPI	leaded regular	no	
		leaded premium	no	
1970–1973	Platt's	leaded regular	no	AK, HI

Table TN34. The *CPI* prices are assigned to any State that has a county included in the Standard Metropolitan Statistical Area (SMSA) definitions used by the Bureau of Labor Statistics. These "all types" prices cover leaded regular, unleaded regular, and leaded premium and include taxes. All the available *CPI* prices for 1982 are also used in the calculation of motor gasoline prices. Complete monthly data exist for the 25 States covered by the *CPI*. The *CPI Detailed Report* of April 1986 explicitly states that Federal, State, and local taxes are included.

Table TN34. Motor Gasoline Price Assignments from Consumer Prices: Energy, 1978-1982

State	City Price Assignments	
AK	Anchorage	
CA	Los Angeles-Long Beach-Anaheim, San Diego, San Francisco, Oakland	
CO	Denver-Boulder	
DC	Washington	
FL	Miami	
GA	Atlanta	
HI	Honolulu	
IL	Chicago-Northwestern Indiana, St. Louis	
IN	Chicago-Northwestern Indiana, Cincinnati	
KS	Kansas City	
KY	Cincinnati	
MA	Boston	
MD	Baltimore, Washington	
MI	Detroit	
MN	Minneapolis-St. Paul	
MO	St. Louis, Kansas City	
NJ	New York-Northeastern NJ, Philadelphia	
NY	New York-Northeastern NJ, Buffalo	
OH	Cincinnati, Cleveland	
OR	Portland	
PA	Philadelphia, Northeastern PA, Pittsburgh	
TX	Dallas-Ft. Worth, Houston	
VA	Washington	
WA	Seattle-Everett, Portland	
WI	Milwaukee, Minneapolis-St. Paul	

Note: All types of motor gasoline are included.

To combine the product-specific *Platt's* prices with the "all types" prices published in the *CPI*, the *Platt's* prices are weighted into "all types" prices by using annual U.S. data from the *Monthly Energy Review (MER)* to calculate shares for leaded and unleaded motor gasoline (no breakdowns for regular and premium are possible because of data limitations).

Motor gasoline price data reported by *Platt's* for 1982 cover the following months: February, April, June, August, November, and December. The missing 6 months are assigned prices as follows: January is assigned the February price, and the other missing months are assigned

the average price of the preceding and succeeding months. A missing February price for MO is assumed to be equal to the April price, and a missing price for OR is assumed to be equal to the average of the April and August prices.

For States with data from *Platt's* only, prices by product type (leaded and unleaded) are first calculated as the simple average of full-service and self-service prices for that product for each month and State. The resulting prices are then weighted into monthly composite prices by using U.S. leaded and unleaded shares of motor gasoline product supplied from the *MER*. The following 26 States have data only from *Platt's*: AL, AR, AZ, CT, DE, IA, ID, LA, ME, MS, MT, NC, ND, NE, NH, NM, NV, OK, RI, SC, SD, TN, UT, VT, WV, and WY.

Platt's reports two prices for each motor gasoline product for each year: one full-service price and one self-service price. These two prices are combined by using a simple average into a single product price for each State for each month.

The unleaded U.S. share of total motor gasoline consumption is reported in the *MER* as 52.1 percent in 1982. Assuming that the remaining motor gasoline consumption is leaded, the leaded portion of total consumption is 47.9 percent. These shares are used for all States and months to calculate the composite prices from the leaded and unleaded prices.

For AK and HI, the only States with data only from the *CPI*, the "all types" monthly prices reported are used directly as monthly composite prices.

For States with price data from both *Platt's* and the *CPI*, the *Platt's* data are first combined into product type prices and weighted with the *MER* shares. The resulting combined prices for all motor gasoline types are averaged together, with the combined *CPI* city prices assigned to the respective month and State. The following 23 States have monthly composite prices computed in this way: CA, CO, DC, FL, GA, IL, IN, KS, KY, MA, MD, MI, MN, MO, NJ, NY, OH, OR, PA, TX, VA, WA, and WI.

1. Leaded and unleaded gasoline prices are calculated as simple averages of full-service and self-service prices from *Platt's* and are then

weighted into a composite price by use of MER shares of leaded and unleaded motor gasoline consumption.

- 2. Monthly "all types" motor gasoline prices covering leaded regular, leaded premium, and unleaded regular are taken directly from the *CPI*. If there is more than one *CPI* price observation for a month and State, the *CPI* prices are simple averages.
- 3. Using a simple average, the composite *Platt's* prices are combined with the "all types" *CPI* prices for each State. The resulting prices are the monthly composite prices for 1982.

Annual physical unit prices for all States are calculated from the monthly motor gasoline prices calculated above and weighted by the monthly motor gasoline consumption volumes for States from *Highway Statistics*.

Physical Unit Prices: 1979 Through 1981

For 1979 through 1981, *Platt's* monthly motor gasoline prices are taken from a table titled "Platt's/Lundberg Summary." Prices are available for cities by product-type, by grade, and by type of service (full service, self service). Four products and grades of motor gasoline are covered: leaded regular, unleaded regular, leaded premium, and unleaded premium. These data cover 37 States and taxes are included. The *CPI* reports "all types" prices, including taxes, for the cities listed in Table TN34. *Platt's* city price assignments to States for 1979 through 1981 are shown in Table TN35.

The computation of monthly composite prices for 1979 through 1981 varies, depending on the available data sources for each State. Monthly composite prices are estimated for the 14 States which do not have reported price data from either data source. If both *Platt's* and the *CPI* report prices for a city, the *CPI* price is used.

1. For States with city price observations only from *Platt's*, prices for leaded and unleaded motor gasoline are combined by use of simple averaging, regardless of the type of service, and are converted to dollars per gallon. The leaded and unleaded prices are then weighted together into a monthly composite price. The following

- 12 States have prices only from *Platt's* for 1979 through 1981: AL, AZ, CT, IA, ID, LA, NC, NE, NM, NV, TN, and UT.
- a. The *Platt's* prices for 1981 end in September of that year; monthly prices by grade and service type for October, November,

Table TN35. Motor Gasoline Price Assignments from Platt's, 1979-1981

State	City Price Assignments	
AL	Birmingham	
ΑZ	Phoenix, Tucson	
CA	Bakersfield, Fresno, Los Angeles, Sacramento, San Diego, San Francisco, Stockton	
CO	Denver	
CT	New Haven	
DC	Washington	
FL	Miami, Tampa-St. Petersburg	
GA	Atlanta	
IA	Des Moines	
ID	Boise	
IL	Chicago	
IN	Indianapolis	
KY	Louisville	
LA	New Orleans	
MA	Boston	
MD	Baltimore	
MI	Detroit	
MN	Minneapolis	
MO	Kansas City, St. Louis	
NC	Charlotte	
NE	Omaha	
NJ	Newark	
NM	Albuquerque	
NV	Las Vegas, Reno	
NY	Long Island, Rochester	
OH	Cincinnati	
OR	Portland	
PA	Philadelphia, Pittsburgh	
TN	Memphis	
TX	El Paso, Houston	
UT	Salt Lake City	
VA	Norfolk	
WA	Seattle, Spokane	
WI	Milwaukee	

- and December are assumed to be equal to the corresponding September prices.
- b. Leaded and unleaded prices are calculated for each State by simple averaging of all prices available for each product (leaded, unleaded), regardless of service type or grade of motor gasoline (regular, premium). All city prices for each State are averaged together.
- c. Leaded and unleaded shares of total motor gasoline consumption for the United States are calculated from the MER for each year 1979 through 1981. The monthly product type prices are weighted into composite prices by using the national leaded and unleaded shares as weights.
- 2. For States with city price observations only from the CPI, the monthly "all types" prices are used directly for States with only one price observation per month. For States with multiple observations, monthly prices are combined by simple averaging. States with CPI data only are: AK, CO, DC, GA, HI, IL, KS, MA, MD, MI, MN, MO, NJ, OH, OR, PA, and WI.
- 3. For the eight States with price observations from both *Platt's* and the CPI (CA, FL, IN, KY, NY, TX, VA, and WA), monthly composite prices for 1979 through 1981 are calculated by using three steps:
 - a. The Platt's prices are combined into single "all types" prices as described above by using leaded and unleaded grades of motor gasoline shares as weights.
 - b. The *CPI* prices are combined by State.
 - c. Using simple averaging, the composite *Platt's* price for each State is combined with the "all types" CPI price for that State. The resulting prices are the monthly composite prices for 1979 through 1981.
- 4. Fourteen States are not covered by price data from either *Platt's* or the CPI in 1979 through 1981. These States are AR, DE, ME, MS, MT, ND, NH, OK, RI, SC, SD, VT, WV, and WY. Monthly com-

posite prices for these States are estimated by using the monthly State-level composite prices for 1982 and Census region monthly prices from the *CPI* for 1979 through 1982.

- a. The ratio between the 1982 State prices and the 1982 *CPI* Census region prices corresponding to each State is calculated for use as an adjustment factor in 1979, 1980, and 1981.
- b. The monthly price for each of the 14 missing States is assumed to be the product of the 1982 Census region adjustment factor for that State times the monthly motor gasoline price for that Census region from the *CPI*.

Annual physical unit prices for all States are calculated from the monthly motor gasoline prices calculated above and weighted by the monthly motor gasoline consumption volumes for States from *Highway Statistics*.

Physical Unit Prices: 1978

The *Platt's* monthly leaded regular motor gasoline prices cover all States except AK and HI. The *Platt's* city assignments to States are shown in Table TN36. In 1978, the *CPI* motor gasoline coverage was expanded from 21 States to 25 States (28 SMSAs) and an "all types" price was published that covers leaded regular, leaded premium, and unleaded regular. The *CPI* SMSA assignments to States for 1978 through 1982 are shown in Table TN34 on page 68. Both the *CPI* and the *Platt's* prices include taxes.

Since both sources report a single price for each city or SMSA, product weights are not needed to compute monthly composite prices. Instead, city price observations are assigned to States, as shown in Table TN34 and Table TN36. Price observations are combined by using simple averaging by State and month. If both *Platt's* and the *CPI* cover a city/SMSA, the *CPI* price is used. *Platt's* prices are converted to dollars per gallon; the *CPI* prices are already expressed in dollars. All States are covered by the data sources, so no imputation is required for 1978. The following 26 States have prices only from *Platt's*: AL, AR, AZ, CT, DE, IA, ID, LA, ME, MS, MT, NC, ND, NE, NH, NM, NV, OK, RI, SC, SD, TN, UT, VT, WV, and WY. The following 19 States are covered only by the *CPI*: AK, CA, CO, DC, FL, GA, HI, IL, MA, MD, MI,

Table TN36. Motor Gasoline Price Assignments from *Platt's*, 1970-1978

State	City Price Assignments
AL	Birmingham
AR	Little Rock
ΑZ	Phoenix
CA	Los Angeles, San Francisco
CO	Denver
CT	Hartford
DC	Washington
DE	Wilmington
FL	Miami
GA	Atlanta
IA	Des Moines
ID IL	Boise
IL IN	Chicago Indianapolis
KS	Wichita
KY	Louisville
LA	New Orleans
MA	Boston
MD	Baltimore
ME	Portland
MI	Detroit
MN	Twin Cities
MO	St. Louis
MS	Jackson
MT	Great Falls
NC	Charlotte
ND	Fargo
NE	Omaha
NH	Manchester
NJ	Newark
NM	Albuquerque
NV	Reno
NY	Buffalo, New York
OH	Cincinnati, Cleveland
OK	Tulsa
OR	Portland
PA RI	Philadelphia Providence
SC	Charleston
SD	Huron
TN	Memphis
TX	Dallas, El Paso, Houston
UT	Salt Lake City
VA	Norfolk
VT	Burlington
WA	Seattle, Spokane
WI	Milwaukee
WV	Charleston
WY	Cheyenne

MN, MO, NJ, NY, OH, OR, PA, and WI. Six States have price data from both sources: IN, KS, KY, TX, VA, and WA.

Annual physical unit prices for all States are calculated from the monthly motor gasoline prices calculated above and weighted by the monthly motor gasoline consumption volumes for States from *Highway Statistics*.

Physical Unit Prices: 1976, 1977

The calculation of monthly composite State prices for 1976 and 1977 depends upon the source of data. Different procedures are used for States with only *Platt's* data, States with only *CPI* data, and States with both *Platt's* and *CPI* data. If both data sources cover a city, only the *CPI* price is used for that city. City price assignments to States are given in Table TN36 for *Platt's* and in Table TN37 for the *CPI*. Prices from both sources include taxes. AK is the only State for which prices need to be estimated.

For States with data from *Platt's* only, the monthly prices reported in *Platt's* are used either directly or combined by simple averaging if there is more than one price observation for a State in a given month. The reported prices in cents per gallon are converted to dollars per gallon. Prices for the following 29 States are calculated by using this procedure and cover only leaded regular motor gasoline: AL, AR, AZ, CO, CT, DE, FL, IA, ID, LA, ME, MS, MT, NC, ND, NE, NH, NM, NV, OK, OR, RI, SC, SD, TN, UT, VT, WV, and WY.

If State-level motor gasoline prices for 1976 and 1977 are available only from the *CPI*, monthly composite prices are calculated as weighted averages of leaded and unleaded prices. Prices for 15 States are calculated by using data only from the *CPI*: CA, DC, GA, HI, IL, MA, MD, MI, MN, MO, NJ, NY, OH, PA, and WI.

1. The weights used in this process are national-level shares of leaded and unleaded motor gasoline product supplied. For 1977, the leaded and unleaded share of 0.725 and 0.275, respectively, are taken from the *MER*. For 1976, *MER* data for 1977 through 1984 are used to estimate the unleaded share by using simple regression. The unleaded percentages for 1977 through 1984 are converted to shares and used to estimate leaded and unleaded shares of motor

Table TN37. Motor Gasoline Price Assignments from Consumer Prices: Energy, 1974-1977

State	City Price Assignments	
CA	Los Angeles-Long Beach, San Diego, San Francisco-Oakland	
DC	Washington	
GA	Atlanta	
HI	Honolulu	
IL	Chicago, St. Louis	
IN	Cincinnati, Chicago	
KS	Kansas City	
KY	Cincinnati	
MA	Boston	
MD	Baltimore, Washington	
MI	Detroit	
MN	Minneapolis-St. Paul	
MO	St. Louis, Kansas City	
NJ	New York-Northeastern NJ, Philadelphia	
NY	Buffalo, New York-Northeastern NJ	
OH	Cincinnati, Cleveland	
PA	Philadelphia, Pittsburgh	
TX	Dallas, Houston	
VA	Washington	
WA	Seattle	
WI	Milwaukee, Minneapolis-St. Paul	

Note: Prices are available separately for leaded regular, leaded premium, and unleaded regular (1976, 1977); "all types" prices are not available.

gasoline. The resulting 1976 leaded share is 0.744 and the unleaded share is 0.256.

- 2. The next step is to calculate monthly composite leaded and unleaded prices for each State. If more than one *CPI* price observation is available for a particular grade of motor gasoline (leaded or unleaded) for a State in a given month, the *CPI* observations are combined by grade by using simple averaging. Regular and premium prices are averaged for an estimate of State-level leaded prices.
- 3. Final monthly composite prices for 1976 and 1977 are calculated by using the leaded and unleaded composite prices calculated above and the *MER*-based leaded and unleaded shares as volume weights.

For States with price data from both *Platt's* and the *CPI*, all price observations are averaged together by product type. If both sources report prices for a city, the *CPI* price is used. Once composite leaded and unleaded prices have been calculated separately for each State, the leaded and unleaded consumption shares are used to weight the product-type prices into the final monthly composite motor gasoline prices. Six States are calculated with data from both *Platt's* and the *CPI*: IN, KS, KY, TX, VA, and WA.

- 1. Monthly leaded composite prices are calculated by combining *Platt's* prices with the *CPI* prices for leaded regular and premium motor gasoline by month, since the *Platt's* prices cover only regular leaded fuel. If both data sources cover a city, the *CPI* prices are used.
- 2. Since the *CPI* is the only source of unleaded gasoline price data for 1976 through 1977, monthly unleaded composite prices are calculated from *CPI* data only.
- 3. Final monthly composite prices for the six States with price data from both *Platt's* and the *CPI* are calculated by using annual U.S. leaded and unleaded shares and leaded and unleaded monthly composite prices.

Prices for 1976 and 1977 for AK, the only State not covered by price data from either data source, are estimated on the basis of the average relationship between the State and the national average price for years in which data are available. The national average price used for these estimations is a simple average of the prices of the 49 States for which data are available in all years (i.e., excluding AK and HI for all years). Annual prices for AK are estimated on the basis of the average AK-to-U.S. price relationship for 1978 and 1979.

Annual physical unit prices (excluding AK) are calculated from the monthly motor gasoline prices calculated above and weighted by the monthly motor gasoline consumption volumes for States from *Highway Statistics*.

Physical Unit Prices: 1974, 1975

The *Platt's* price data for 1974 through 1975 cover only leaded regular motor gasoline. Beginning in 1974, motor gasoline price data are also available from the *CPI* for selected SMSAs. An SMSA price is assigned to each State with counties included in the definition of that SMSA; for the years 1974 through 1977, prices for 23 SMSAs cover 21 States. The State assignments of SMSA prices for 1974 through 1977 are given in Table TN37 on page 72. For 1974 and 1975, *CPI* prices are reported separately for leaded regular and leaded premium motor gasoline. According to the April 1986 *CPI Detailed Report*, these prices include taxes; the *Platt's* prices also include taxes. AK is the only State not covered by either of these two data sources; prices for AK are imputed for 1974 and 1975.

The *Platt's* regular leaded prices and the *CPI* regular and premium leaded motor gasoline prices, including taxes, are assigned to their respective States, as shown in Table TN36 and Table TN37. If both sources cover a city, the *CPI* price is used. The following 29 States are covered only by *Platt's*: AL, AR, AZ, CO, CT, DE, FL, IA, ID, LA, ME, MS, MT, NC, ND, NE, NH, NM, NV, OK, OR, RI, SC, SD, TN, UT, VT, WV, and WY. The following 15 States are covered only by *CPI*: CA, DC, GA, HI, IL, MA, MD, MI, MN, MO, NJ, NY, OH, PA, and WI. The following six States have both *Platt's* and *CPI* data for a particular city: IN, KS, KY, TX, VA, and WA.

All price observations assigned to a State, regardless of grade or data source, are added together and divided by the number of observations. As part of this calculation, *Platt's* prices are converted from cents per gallon to dollars per gallon.

Neither *Platt's* nor the *CPI* reports price data for AK. The methodology of the estimation of annual AK prices is the same as used in 1976 and 1977.

Annual physical unit prices for the remaining 50 States (excluding AK) are calculated from the monthly motor gasoline prices calculated above and weighted by the monthly motor gasoline consumption volumes for States from *Highway Statistics*.

Physical Unit Prices: 1970 Through 1973

Monthly motor gasoline physical unit prices for 1970 through 1973 are available only from *Platt's*, where city prices covering 49 States are reported in a table titled "Service Station Prices: Gasoline (Including Taxes)." These prices, as shown in Table TN33, are for leaded regular gasoline only and include taxes.

Monthly average city prices from *Platt's* are assigned to the State in which the city is located. *Platt's* city price assignments to States are given in Table TN36.

Monthly composite prices for 1970 through 1973 are equal to the reported monthly *Platt's* prices or, if more than one city is available for a given State in a certain month, are a simple average of the assigned city prices. The reported prices are converted from cents to dollars per gallon.

Platt's does not report data for either AK or HI for 1970 through 1973. The methodology of the estimation of AK and HI prices is the same as that used for 1976 and 1977.

Annual physical unit prices (excluding AK and HI) are calculated from the monthly motor gasoline prices weighted by the monthly motor gasoline consumption volumes for States from *Highway Statistics*.

Btu Prices: All Years

Btu prices for States are computed by converting the physical unit prices in dollars per gallon to dollars per barrel (42 gallons per barrel). The prices are then converted to dollars per million Btu by using the factor 5.253 million Btu per barrel from 1970 through 1993 and a variable annual factor from 1994 forward. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Data Sources

Prices

1986 forward: EIA, Petroleum Marketing Annual, historical.html, Table 29 (1986-1988) and Table 30 (1989-1993), columns titled "All Refiners, Sales to End Users, Through Company Outlets" and "All Refiners, Sales for Resale;" and Table 35 (1994 forward), columns titled "All Grades, Sales to End Users, Through Retail Outlets" and "All Grades, Sales for Resale."

1983 through 1985: EIA, *Petroleum Marketing Annual 1985*, Volume 1, Table 16, columns titled "All Refiners and Gas Plant Operators, Sales to End-users, Through Company Outlets" and "All Refiners and Gas Plant Operators, Sales for Resale."

1974 through 1986: Bureau of Labor Statistics, U.S. Department of Labor, *Consumer Prices: Energy*, computer printouts of monthly gasoline prices.

1983 through 1986: Federal Highway Administration, U.S. Department of Transportation, *Highway Statistics*, Tables MF-26 (1983-1993) and MF-33GA (1994 and 1995).

1970 through 1982: McGraw-Hill, Inc., *Platt's Oil Price Handbook and Oilmanac*, table titled "AAA 'Fuel-gauge' Report" (1982); table titled "Platt's/Lundberg Summary," (1979-1981); and table titled "Service Station Prices: Gasoline (Including Taxes)," (1970-1978).

1974 through 1982: Bureau of Labor Statistics, *CPI Detailed Report*, April 1986, Technical Notes, page 110.

1982: EIA, Form EIA-25, "Prime Supplier Monthly Report," computer tape, unpublished data.

1976 through 1984: EIA, *Monthly Energy Review*, January 1985, table titled "Petroleum: Finished Motor Gasoline Supply and Disposition."

Ε Т 0 L E U M 0

1983 forward (State Taxes): Federal Highway Administration, U.S. Department of Transportation, Highway Statistics, http://www.fhwa.dot. gov/policy/ohpi/hss/hsspubs.htm, Table MF-121T, supplemented with information from State revenue offices.

1991 forward (Federal Taxes): EIA, Petroleum Marketing Annual, http://www.eia.doe.gov/oil_gas/petroleum/data_publications/ petroleum marketing annual/pma historical.html, Table EN1.

1983 through 1990 (Federal Taxes): EIA, Petroleum Marketing Annual, 1990, Table EN1.

Consumption

1970 forward: EIA, State Energy Data System, transportation sector, motor gasoline consumption.

Conversion Factor: All Years

1994 forward: EIA, Annual Energy Review 2005, Appendix A, Table A3. http://www.eia.doe.gov/emeu/aer/pdf/pages/sec13 3.pdf.

1970–1993: 5.253 million Btu per barrel.

Petroleum Coke

Petroleum coke is consumed in the commercial, industrial, and electric power sectors. Petroleum refineries used 48 percent of the petroleum coke consumed in 2006. Refinery use is removed from expenditure calculations for all years based on the assumption that the costs are passed on in the prices of the refined petroleum products. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at http://www.eia.doe.gov/emeu/states/ seds tech notes.html.)

Commercial Sector

Since 1992, small quantities of petroleum coke have been used for combined-heat-and-power generation in the commercial sector by the University of Northern Iowa. Prices in dollars per million Btu are calculated from data provided by the university and include taxes.

Price Data Source

1992 forward: University of Northern Iowa, http://www.vpaf.uni.edu/ fs/serviceunits/power.shtml.

Industrial Sector

Petroleum coke is used for combined-heat-and-power (CHP) generation and in manufacturing processes in the industrial sector. The quantities used for CHP are assigned the electric power sector petroleum coke prices in each State. When a State has no electric power petroleum coke consumption, the Census division price or a neighboring State's price is assigned as shown in Table TN38.

Petroleum coke used in manufacturing (about 37 percent of the total consumed in 2006) is marketed to industrial consumers in two forms, calcined and uncalcined. Calcined coke is about three times as expensive as uncalcined. A quantity-weighted U.S. average price is calculated by using U.S. Department of Commerce exports data and is assigned to all States with industrial petroleum coke consumption. The weighted average price is calculated by dividing the sum of the values of calcined and uncalcined petroleum coke exports by the sum of the two quantities exported. The exports, reported in metric tons, are converted to short tons by dividing by 0.9071847; are converted from short tons to barrels by multiplying by 5; and are converted from barrels to Btu by multiplying by 6.024. The prices do not include taxes.

Price Data Sources

1989 forward: Bureau of the Census, U.S. Department of Commerce, December issues of EM-545, Foreign and Domestic Exports, for Petroleum Coke, Not Calcined, Commodity 2713110000 and Petroleum Coke, Calcined, Commodity 2713120000.

E

Table TN38. Industrial Sector Petroleum Coke for CHP Price Assignments, 1989 Forward

		State or Census Division
State	Years	Prices Assigned
AR	2005	West South Central
	2006	West North Central
CA	1989	West North Central
DE	1993-2003	PA
GA	1990	AL
	1991	East North Central
	1992	West North Central
	1993	KY
	1994-2002	South Atlantic
	2003-2005	FL
	2006	FERC plant data for SouthAtlantic
IL	1990	IN
	2000, 2001	East North Central
MI	1989, 1990	IN
	1991–1993	East North Central
MT	1990	West North Central
OH	1989, 1990	IN
	1998, 1999	East North Central
TX	1990–1992	West North Central
WI	1990	IN

1988: Bureau of the Census, U.S. Department of Commerce, December issue of EM-522, *U.S. Exports, Schedule B, Community by Country*, Petroleum Coke, Except Calcined, Commodity 5213150, and Petroleum Coke, Calcined, Commodity 5175120.

1987: Bureau of the Census, U.S. Department of Commerce, December issue of EM-622, *U.S. Exports, Schedule B, Commodity by Country*, Petroleum Coke, Except Calcined, Commodity 5213150, and Petroleum Coke, Calcined, Commodity 5175120.

1986: Bureau of the Census, U.S. Department of Commerce, December issue of EM-546, *U.S. Exports, Schedule B, Commodity by Country,* Petroleum Coke, Except Calcined, Commodity 5213150, and Petroleum Coke, Calcined, Commodity 5175120.

1978–1985: Bureau of the Census, U.S. Department of Commerce, FT-446, U.S. Exports, Schedule B, Commodity by Country, Petroleum

Coke, Except Calcined, Commodity 5213150, and Petroleum Coke, Calcined, Commodity 5175120.

1970-1977: Bureau of the Census, U.S. Department of Commerce, December issues of FT-410, *U.S. Exports, Schedule B, Commodity by Country*, Petroleum Coke, Except Calcined, Commodity 3329420, and Petroleum Coke, Calcined, Commodity 3329410.

Electric Power Sector

The remaining petroleum coke (about 15 percent of total petroleum coke consumption in 2006) is used for electricity generation in the electric power sector. Estimates of the annual consumption of petroleum coke by the electric power sector are taken from the State Energy Data System (SEDS). The electric power prices for petroleum coke are the average delivered cost of petroleum coke receipts at electric plants. These data are available from the Energy Information Administration (EIA) Cost and Quality of Fuels for Electric Plants (C&Q). The prices include all taxes, transportation, and other charges paid by the electric plants.

Btu Prices: 2002 Forward

Electric power sector petroleum coke prices are taken from the EIA *C&Q*. The data are compiled from the Federal Energy Regulatory Commission (FERC) Form 423, "Cost and Quality of Fuels for Electric Plants," a survey of electric utilities and the EIA Form-423 "Cost and Quality of Fuels for Electric Plants," a survey of non-utility power producers. The combined information from the Form EIA-423 and FERC Form 423 is used to calculate average delivered costs of petroleum coke used by the entire electric power industry.

Some States have petroleum coke consumption in the electric power sector in SEDS, but no deliveries or price data in the C&Q. Those States are assigned Census division average prices from the C&Q, or, if the Census division average is not available, they are assigned prices from neighboring States. Beginning with 2003 data, an additional method of estimating prices is used. Plant-level data from the FERC Form 423 data files are used to calculate prices for a State. If there are no plant data for the State, the plant-level data are used to calculate a price for

the Census division. All these price assignments are shown in Table TN39.

Btu Prices: 1972 Through 2001

Estimates of the average delivered cost of petroleum coke are based on delivery and cost data from FERC Form 423 data files. From 1972 through 1982, steam plants with a maximum capacity of 25 megawatts were included in the survey. For 1983 and subsequent years, the reporting threshold was raised to 50 megawatts capacity. The FERC Form 423 data files show quantity in short tons, estimated Btu per pound, and price in cents per million Btu. The data are presented by plant, by State, and by month. The Btu price by State is calculated as the annual sum of the unit prices, weighted by the total Btu in each reported delivery, divided by the annual sum of the Btu delivered to all electric plants within the State.

In addition to the computer data files, the data also are published for some years in the EIA *C&Q*. From 1978 through 1982, *C&Q* was published monthly and annually; data for calculating petroleum coke prices are in only the monthly reports. For 1983 through 2001, *C&Q* was published annually and includes petroleum coke prices for individual States and for the Nation (the 1994 edition is the last hard copy; all later years are available electronically only).

Some States have petroleum coke consumption in the electric power sector in SEDS but no deliveries or price data in the *C&Q*. Those States are assigned Census division average prices from the *C&Q* or, if the Census division average is not available, they are assigned prices from neighboring States, as shown in Table TN39. The high DE prices prior to 1981 are actual reported prices.

Btu Prices: 1970, 1971

For the years 1970 and 1971, prices are estimated by using the gross domestic product implicit price deflator. The deflator for 1970 or 1971 is divided by the 1972 deflator and the quotient is multiplied by the 1972 price for each State to develop the price estimates for 1970 and 1971. The deflators are 35.1 in 1970, 37.1 in 1971, and 38.8 in 1972.

Table TN39. Petroleum Coke Electric Power Sector Price Assignments or Calculations, 1972 Forward

State	Years	State or Census Division Prices Assigned
CA	1990–2006	West North Central
DE	1981–1992	PA
IL	2006	FERC plant data for East North Central
KY	2003	FERC plant data for KY
	2005, 2006	FERC plant data for East North Central
KS	1975	MO
LA	1990	AL
	1992	West North Central
	1996	FL
	1993–1995, 1997–2002	TX
	2004	FERC plant data for LA
	2005	West South Central
	2006	West North Central
ME	1994, 1995	Middle Atlantic
	1996–2000	PA
MI	2004, 2005	FERC plant data for MI
	2006	FERC plant data for East North Central
MO	1983, 1985	MN
	2005	West North Central
MT	1995–1998, 2000,	West North Central
	2003–2006	
	1999	UT
	2001	AZ
NC	1997, 1998	FL
NY	1974, 1996, 1998–2000	PA
	2001, 2002	East North Central
	2003, 2005, 2006	Mid Atlantic
OH	2004–2006	FERC plant data for East North Central
PA	2001–2003	East North Central
	2005, 2006	Mid Atlantic
TX	2004	FERC plant data for TX
	2005	West South Central
	2006	West No\rth Central
WA	2000	West North Central
WI	1985	MN
	2003–2006	FERC plant data for WI

Although SEDS has a consumption estimate for New Jersey in 1971, there are no NJ price data for any year in the FERC Form 423 data files.

Form 423 data for Pennsylvania in 1972 are used to estimate a PA price for 1971, which is assigned to NJ. The Form 423 PA prices for 1972 and 1971 are not used in SEDS because the consumption data source has no petroleum coke consumption in PA for those years.

U.S. Btu Prices: All Years

U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Data Sources

Prices

2002 forward: EIA, Cost and Quality of Fuels for Electric Plants, Table 9, and FERC Form 423, "Cost and Quality of Fuels for Electric Plants," http://www.eia.doe.gov/cneaf/electricity/page/ferc423.html.

1972–2001: EIA, computer data files from FERC Form 423, "Cost and Quality of Fuels for Electric Plants," http://www.eia.doe.gov/cneaf/electricity/page/ferc423.html, as published compiled by plant in the following reports:

- 1983–2001: EIA, *Cost and Quality of Fuels for Electric Plants*, Table 20 (1983, 1984), Table 12 (1985–1989), Table 40 (1990, 1991), and Table 28 (1992–2001).
- 1978–1982: EIA, Cost and Quality of Fuels for Electric Plants, table titled "Wood Chips, Refuse, and Petroleum Coke Used as Fuel by Steam-Electric Units."

1970–1972: EIA, Annual Energy Review 1992, Appendix C. Gross Domestic Product and Implicit Price Deflator.

Consumption

1970 forward: EIA, State Energy Data System, electric power sector petroleum coke consumption.

Conversion Factors: All Years

No conversion factors are required; Btu prices are calculated directly from data sources.

Residual Fuel Oil

Residual fuel oil prices are developed for the industrial, commercial, transportation and electric power sectors. Estimates of the amount of residual fuel oil consumed by sector are taken from State Energy Data System (SEDS) and are adjusted for process fuel consumption in the industrial sector. (See Section 7, "Consumption Adjustments for Calculating Expenditures," at http://www.eia.doe.gov/emeu/states/seds-tech-notes.html.)

Electric Power Sector

The electric power price for residual fuel oil (heavy oil) is the average delivered cost of No. 6 fuel oil receipts at electric plants. For 1973 forward, Btu prices are developed directly from the data sources. For 1970 through 1972, prices are estimated by using simple regression analysis. All taxes, transportation, and other charges paid by the power plants are included in the prices for all years.

Btu Prices: 1973 Forward

Electric power sector residual fuel oil prices for 1973 forward are taken from the Energy Information Administration (EIA) *Cost and Quality of Fuels for Electric Plants (C&Q)*. For 1973 through 1979, British therm unit (Btu) prices are calculated as the weighted average of contract and spot prices for No. 6 fuel oil. For 1980 through 1982, *C&Q* prices cover all reporting plants of 25 megawatts capacity or greater. For 1983 forward, *C&Q* reports prices for steam electric plants of 50 megawatts capacity or greater.

Table TN40 lists the States and years for which consumption is indicated by SEDS but no price is shown in C&Q. For these States, the

Census division price, as shown in C&O, is assigned as the State price. For 1996 through 2002, no power plants in the Mountain Census division reported receipts of residual fuel oil in the C&O, therefore there were no Census division prices to assign to States with SEDS consumption. Mountain division prices were estimated for 1996 through 2002 by averaging the percentage difference between Mountain and Pacific Noncontiguous Census division prices for the years 1991 through 1995 and then applying this average ratio to the Pacific Noncontiguous prices in 1996 through 2002. The C&O does not have a price for the Pacific Noncontiguous division in 2002 forward. In 2002 and 2003, the ratio of the previous year Pacific Noncontiguous price to the previous year Pacific Contiguous price is applied to the current year Pacific Contiguous price to estimate the current year Pacific Noncontiguous price. In 2004, the Pacific Contiguous price is estimated by applying the ratio of the previous year's Mountain price to the previous year's Pacific Contiguous price to the current Mountain price. For 2004 through 2006, the Pacific Noncontiguous price is also missing and is estimated by applying the ratio of its previous year's price to the previous year's Mountain price to the current Mountain price.

The *C&Q* does not have prices for the Pacific Contiguous division for 1995 through 2000. The only State in this region that showed consumption in those years was California, which was missing price data for 1995 through 2000. It was determined that the one power plant in California that consumed residual fuel oil in 1995 and 1996 had purchased the fuel in 1994 and the 1994 price was assigned. For 1997 through 2000, residual fuel oil prices for California were calculated from data reported by electric power plants on the FERC Form 1.

The *C&Q* does not have prices for AK in 1973 forward or HI in 1973 through 1982. For 1973 through 1993, prices are estimated by calculating the ratio of the AK or HI prices from the *Statistical Yearbook* to the *Statistical Yearbook* U.S. price and multiplying the ratio by the *C&Q* U.S. price for each year. AK prices for 1973, 1975, and 1978 are not published in the *Statistical Yearbook* and are estimated by calculating an average of the ratios of the AK to U.S. *Statistical Yearbook* prices in adjacent years. The 1973 estimated price is based on the average ratio for 1972 and 1974, the 1975 price is based on the average ratio for 1974 and 1976, and the 1978 price is based on the average ratio for 1977 and 1979. The average ratio is then applied to the U.S. *C&Q* price for the missing year. Beginning with 1994 data, the *Statistical Yearbook* table was discontinued. Alaska prices for 1994 forward are obtained from

Table TN40. Residual Fuel Oil Electric Power Census Division Price

11100					
State	Years of Assigned Prices	Census Division			
AL	1975–1979	East South Central			
AR	1987, 1992, 1993, 1996–2003, 2005	West South Central			
ΑZ	1984, 1985, 1991–1997, 1999–2001	Mountain			
CO	1982, 1987, 1989–1992, 1994, 1995–2001	Mountain			
CT	2001–2006	New England			
DC	1982–2001	South Atlantic			
GA	1991, 1998-2002	South Atlantic			
HI	2002–2006	Pacific Non-Contiguous			
IA	1970–1985	West North Central			
IL	2000, 2003–2006	East North Central			
IN	1970–1979, 1995, 2001-2002	East North Central			
KS	1980, 1981, 1985-1987, 1989-1992, 1995	West North Central			
KY	1970–1979	East South Central			
MD	2001–2006	South Atlantic			
ME	2001–2006	New England			
MN	1984, 1985, 1987–1990, 1992, 1993,	West North Central			
	1996–2002				
MO	1999, 2001, 2002, 2004	West North Central			
MT	1970–1979	Mountain			
NC	1976, 1977, 1979, 1980, 1982, 1984	South Atlantic			
ND	1970–1979, 2002	West North Central			
NE	1981–1983, 1990, 1991, 1994, 1998–2006	West North Central			
NM	1979–1982, 1989–1997, 2001, 2004	Mountain			
NV	1983, 1985, 1996–2002	Mountain			
OH	1992–1994, 2001, 2002, 2004	East North Central			
OK	1977, 1978, 1980, 1982–1987, 1989,	West South Central			
	1991–1997, 1999, 2001, 2002, 2006				
OR	1970, 1973, 1974	Pacific			
PA	2002–2006	Mid-Atlantic			
RI	1995	New England			
SC	1983, 1985–2002	South Atlantic			
SD	1981–1988	West North Central			
TN	1979	East South Central			
TX	1992–1997, 1999–2002	West South Central			
UT	1982, 1983, 1986	Mountain			
VT	1970–1979	New England			
WA	1970, 1971, 1975–1978, 1981–1983,	Pacific			
	1986–1988				
WA	1992, 1993	Pacific Contiguous			
WI	2001	East North Central			
WV	1970–1977, 1979	South Atlantic			
WY	1970–1979	Mountain			

direct contact with the only Alaskan power plant reporting use of residual fuel oil.

Btu Prices: 1970 Through 1972

State-level Btu prices for 1970 through 1972 are estimated by using regression techniques and price data from the *Statistical Yearbook*. The regression equations use *Statistical Yearbook* State-level prices for 1973 through 1980 as the independent variable and the State-level prices calculated above (including the estimations for AK and HI) as the dependent variable. Pacific regional price averages are assigned for the missing WA prices in 1970 and 1971. The average of 1970 and 1972 AK *Statistical Yearbook* prices is substituted for the missing 1971 AK price.

U.S. Btu Prices: All Years

U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Data Sources

Prices

1973 forward: EIA, Cost and Quality of Fuels for Electric Plants, http://www.eia.doe.gov/cneaf/electricity/cq/cq_sum.html, Table 6 (1973–1979), Table 45 (1980–1982), Table 51 (1983, 1984), Table 41 (1985-1989), Table 14 (1990, 1991), and Table 8 (1992–2001), Table 7.D (2002, 2003), and Table 7.C (2004 forward).

1994 forward: Alaska prices are obtained from the Golden Valley Electric Association.

1970–1993: Edison Electric Institute, *Statistical Yearbook of the Electric Utility Industry*, Table 43 (1970–1979), Table 26 (1980–1983), Table 28 (1984-1986), and Table 29 (1987–1993).

Consumption

1970 forward: EIA, State Energy Data System, electric power sector residual fuel oil consumption.

Conversion Factors: All Years

Because Btu prices are available directly from the data sources, no conversion factors are used, with the exception of Alaskan prices for 1994 forward, which use 6.287 million Btu per barrel.

Industrial Sector

The industrial sector residual fuel oil prices for 1984 forward are developed from refiner/reseller prices of residual fuel oil as published in the *Petroleum Marketing Annual (PMA)*. Residual fuel oil prices for 1970 through 1983 are calculated or estimated by using average costs of residual fuel oil to manufacturing firms published in two Bureau of the Census reports and *Platt's Oil Price Handbook and Oilmanac*. Price data in these sources are available for the years 1971 and 1974 through 1981; prices for 1970, 1972, 1973, 1982, and 1983 are estimated. Prices for all years include taxes.

Physical Unit Prices: 1984 Forward

Residual fuel oil industrial sector physical unit prices are calculated by using refiner/reseller prices to end users from the *PMA*. The States that do not have *PMA* prices are assigned their PAD district or subdistrict price as shown in Table TN41, with the exception of Alaska. Alaska industrial residual fuel oil prices for 1984 forward are based on the Washington industrial residual fuel oil prices and the ratio of the AK-to-WA industrial distillate fuel oil prices for each year where there is consumption. State general sales taxes are added.

Physical Unit Prices: 1982, 1983

After 1981, the U.S. Department of Commerce's Annual Survey of Manufacturers and the Census of Manufactures (ASM/CM) ceased publication of fuel-specific State-level residual fuel oil data from which prices can be

R

Table TN41. Residual Fuel Oil Industrial Sector PAD District and Subdistrict Price Assignments, 1984 Forward

State	Years	Assignments
AL	1995, 1997, 1998, 2005, 2006	District III
AR	1985, 1996, 1997–2006	District III
ΑZ	1984–1993, 1995–2002, 2005, 2006	District V
CO	1986, 1988, 1990–1995, 1997–1999,	District IV
	2001–2002, 2006	
DC	1994, 1995, 2000, 2002, 2004	Subdistrict IB
GA	2001–2004	Subdistrict IC
HI	2002–2006	District V
IA	1995–1999, 2005, 2006	District II
ID	1985, 1986, 1989–1992, 1994, 1995–2003,	District IV
	2005, 2006	
IL	2003–2004	District II
KY	1998–2006	District II
MN	1995–1997, 2002–2006	District II
MO	1995	District II
MS	1988, 1991, 1992, 1995, 1998,	District III
N 4 T	2001–2004, 2006	D: (: (D)
MT	1992, 1994, 1995, 1997–1999, 2001–2006	District IV
ND	1988–1992, 1995–2002, 2005, 2006	District II
NE	1995, 1996, 1998–2000, 2002, 2005, 2006	District II
NM	1984–1986, 1990–2006	District III
NV OK	1986, 1988, 1991–1999, 2002–2006 1992–2006	District V District II
OR	1989	District V
SC	1993–1995, 1998-2002, 2005, 2006	Subdistrict IC
SD	1990–2006	District II
TN	1995, 2000, 2002	District II
UT	1989–1992, 1998-2000, 2002, 2005, 2006	District IV
WA	2002	District V
WI	1994, 1995, 1998, 2006	District II
WV	1984, 1998, 2002–2006	Subdistrict IC
WY	1989–1999, 2001–2006	PAD District IV
	1000 1000, 2001 2000	. 7.5 510010017

calculated. Prices for 1982 and 1983 are estimated from the average relationship between the ASM/CM-based prices generated for 1978 through 1981 and the assigned Platt's No. 6 fuel oil prices for 1978 through 1981 (Table TN42). These average ratios are calculated at the State-level for all States except AK, which shows no industrial sector residual fuel oil use reported in SEDS for 1982 and 1983. Physical unit

residual fuel oil industrial prices for 1982 and 1983 are calculated by using the assigned *Platt's* prices for 1982 and 1983 (Table TN42) and the State-level average ratios. The resulting estimates implicitly include taxes that reflect individual State differences.

Physical Unit Prices: 1971, 1974 Through 1981

For the years 1971 and 1974 through 1981, industrial sector residual prices are calculated directly from cost and quantity data reported by the *ASM/CM*. For all States with available cost and quantity data, prices are equal to the average cost of residual fuel oil to manufacturers. Taxes are included in the published cost data. Missing data for these years are assigned from the average prices of adjacent States, as shown in Table TN43.

Physical Unit Prices: 1970, 1972, 1973

Since ASM/CM data are not available for 1970, 1972, or 1973, prices for these years must be estimated. Physical unit prices are based on the ratio of the 1971 CM prices to the 1971 assigned No. 6 fuel oil prices from Platt's Oil Price Handbook and Oilmanac (Table TN42). The estimated 1971 CM prices for NM and WY are used in the calculations. The resulting ratios for each State are used with the Platt's assigned prices for 1970, 1972, and 1973 to estimate prices. The final estimates implicitly include State-specific taxes.

Btu Prices: All Years

Btu prices for States are calculated from the physical unit prices and the conversion factor of 6.287 million Btu per barrel. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS, which are adjusted for process fuel consumption.

Data Sources

Prices

1984 forward: EIA, *Petroleum Marketing Annual*, http://www.eia.doe.gov/oil_gas/petroleum/data publications/petroleum marketing

Table TN42. No. 6 Fuel Oil Price Assignments from Platt's, 1970-1983

State	Years	City or State Prices Assigned	State	Years	City or State Prices Assigned
AK	1970–1972, 1975,	Los Angeles, CA	MT	1970–1983	Minneapolis/St. Paul, MN
	1977–1980	•	NC	1970–1983	Wilmington
	1973–1974, 1976	Los Angeles/San Francisco, CA	ND ¹	1970–1983	Minneapolis/St. Paul, MN
	1981–1983	Los Angeles, CA; San Francisco, CA	NE	1970–1972, 1975,	Los Angeles, CA
AL	1970–1983	Savannah, GA		1977–1980	3 , .
AR	1970–1983	Arkansas		1973, 1974, 1976	Los Angeles/San Francisco, CA
AZ	1970–1972, 1975,	Los Angeles, CA		1981–1983	Los Angeles, CA; San Francisco, CA
/ _	1977–1980	200 / Migeles, G/V	NH	1970–1983	Portland, ME
	1973–1974, 1976	Los Angeles/San Francisco	NJ	1970–1972	New Jersey
	1981–1983	Los Angeles, CA; San Francisco, CA	140	1974, 1975	New York, NY; Albany, NY; Buffalo, NY
\sim $^{\wedge}$				1976–1983	New York, NY; Albany, NY
CA	1970–1972, 1975,	Los Angeles	NM	1970–1903	Los Angeles, CA
	1977–1980	L A I /O F	INIVI	1977–1972, 1973,	Los Angeles, CA
	1973–1974, 1976	Los Angeles/San Francisco			L A
1	1981–1983	Los Angeles; San Francisco		1973, 1974, 1976	Los Angeles/San Francisco, CA
CO1	1970–1983	Minneapolis/St. Paul, MN		1981–1983	Los Angeles, CA; San Francisco, CA
CT	1970–1983	New Haven	NV	1970–1972, 1975,	Los Angeles, CA
DC	1970–1983	Baltimore, MD		1977–1980	
DE	1970–1983	Baltimore, MD		1973, 1974, 1976	Los Angeles/San Francisco, CA
FL	1970–1972	Jacksonville; Miami; Tampa; Port Everglades		1981–1983	Los Angeles, CA; San Francisco, CA
	1973–1975	Jacksonville; Miami; Tampa	NY	1970–1975	New York; Albany; Buffalo
	1976–1983	Jacksonville/Miami		1976–1983	New York; Albany
GA	1970–1983	Savannah	OH ¹	1970	Toledo
HI	1970–1972, 1975,	Los Angeles, CA		1971–1983	Detroit, MI
	1977–1980	3,	OK ²	1970–1977, 1979	Group 3 (Oklahoma)
	1973, 1974, 1976	Los Angeles/San Francisco, CA		1978, 1980–1983	New Orleans, LA
	1981–1983	Los Angeles, CA; San Francisco, CA	OR	1970–1972, 1975,	Los Angeles, CA
IA ¹	1970–1983	Chicago, IL		1977–1980	
ID	1970–1903	Los Angeles, CA		1973, 1974, 1976	Los Angeles/San Francisco, CA
ID.	1977–1980	Los Aligeles, CA		1981–1983	Los Angeles, CA; San Francisco, CA
	1973, 1974, 1976	Los Angeles/San Francisco, CA	PA	1970–1983	Philadelphia
			RI	1970–1965	Providence
u 1	1981–1983	Los Angeles, CA; San Francisco, CA	NI	1976–1973	
IL ¹	1970–1983	Chicago	00		New Haven, CT
IN ¹	1970–1983	Chicago, IL	SC SD1	1970–1983	Charleston
KS	1970	Baton Rouge, LA; New Orleans, LA	SD ¹	1970–1983	Minneapolis/St. Paul, MN
	1971–1983	New Orleans, LA	TN	1970	Baton Rouge, LA; New Orleans, LA
KY	1970	Baton Rouge, LA; New Orleans, LA		1971–1983	New Orleans, LA
	1971–1983	New Orleans, LA	TX	1970–1972	New Mexico/West Texas
LA	1970	Baton Rouge; New Orleans		1973–1983	New Orleans, LA
	1971–1983	New Orleans	UT ¹	1970–1983	Minneapolis/St. Paul, MN
MA	1970–1983	Boston	VA	1970–1983	Norfolk
MD	1970–1983	Baltimore	VT	1970–1983	Portland, ME
ME	1970–1983	Portland	WA	1970–1972, 1975, 1978,	Los Angeles, CA
MI ¹	1970–1983	Detroit		1979	-
MN ¹	1970–1983	Minneapolis/St. Paul		1973, 1974, 1976	Los Angeles/San Francisco, CA
MO ¹	1970–1973	Chicago, IL		1980–1983	Seattle/Tacoma
	1974–1983	St. Louis	WI ¹	1970–1983	Chicago, IL
MS	1974–1963	Baton Rouge, LA; New Orleans, LA	WV	1970–1983	Norfolk, VA
IVIO		New Orleans, LA	WY ¹	1970–1983	Minneapolis/St. Paul, MN
	1971–1983	new Orleans, LA	VV I	1910-1903	iviii ii capolis/ot. raui, iviiv

 $^{^{\}rm 1}{\rm Data}$ from Platt's are converted from cents per gallon to dollars per barrel. $^{\rm 2}{\rm As}$ shown in Platts.

Table TN43. Residual Fuel Oil Industrial Sector Price Assignments, 1971, 1974 Through 1981

State	Years	State Prices Used
AK	1980, 1981	HI, WA
DC	1979-1981	MD, VA
MT	1974-1979	ID, ND, SD
ND	1980	MN, MT, SD
NM	1971, 1974-1981	AZ, CO, TX
NV	1974-1978	AZ, CA, ID, OR, UT
OK	1974-1978, 1980	AR, CO, KS, MO, TX
SD	1981	IA, MN, MT, ND, NE
WY	1971, 1974-1981	CO, NE, UT

annual/pma historical.html, Table A3, column titled "Sales to End Users."

1984 forward: Industrial sector distillate fuel oil price estimates from SEDS (AK and WA only).

1970-1983: McGraw-Hill, Inc., *Platt's Oil Price Handbook and Oilmanac*, refinery and terminal prices for No. 6 fuel oil, average of highs and lows.

1971, 1977, 1981: Bureau of the Census, U.S. Department of Commerce, *Census of Manufactures, Fuels and Electric Energy Consumed*, Part 2, Table 3. (Dates shown on the report covers are, respectively, 1972, 1977, and 1982.)

1974-1976 and 1978-1980: Bureau of the Census, U.S. Department of Commerce, *Annual Survey of Manufacturers, Fuels and Electric Energy Consumed, States by Industry Group*, Table 3.

Taxes

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

1996 forward: Federation of Tax Administrators, http://www.taxadmin.org/fta/rate/sales.html.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, *Significant Features of Fiscal Federalism*, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales, and Cigarette Tax Rates as of July 1, 1993," sales tax rates.

1987–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, Table 8, column titled "Percentage rate, September 1."

1984–1986: Bureau of the Census, U.S. Department of Commerce, *Statistical Abstract of the United States*, table titled "State Government Tax Collections and Excise Taxes," column titled "Excise Taxes, General sales and gross receipts."

Consumption

1970 forward: EIA, State Energy Data System, industrial sector residual fuel oil consumption.

Conversion Factor: All Years

6.287 million Btu per barrel.

Commercial Sector

For 1984 forward, State-level commercial sector residual fuel oil prices are developed from refiner/reseller prices of residual fuel oil to end users published in the *PMA*. For 1970 through 1983, commercial sector residual fuel oil prices are estimated for all States from national-level residual fuel oil prices and the State-level electric power sector residual fuel oil prices. State and Federal taxes are included in the final prices for all years.

Physical Unit Prices: 1984 Forward

Commercial sector residual fuel oil physical unit prices are based on refiner/reseller prices to end users from the *PMA*. States that do not have *PMA* prices are assigned their PAD district or subdistrict price (Table TN44), with the exception of AK. The AK commercial residual fuel oil prices, for years where there is consumption, are based on the WA commercial residual fuel oil price and the ratio of the AK-to-WA commercial distillate fuel oil prices for each year. Tax data are added to develop final prices.

Physical Unit Prices: 1976 Through 1983

The commercial sector residual fuel oil physical unit prices for 1976 through 1983 are estimated from the electric power sector residual fuel oil prices and the U.S. average retail residual fuel oil prices (with taxes added) for each year. The resulting price estimates implicitly include taxes that reflect individual State differences.

- 1. The first step in the estimation of the commercial residual fuel oil physical unit State prices is to convert the State-level tax rates reported in the Bureau of the Census publications into the volume-weighted average U.S. sales tax rate by using commercial residual consumption data from SEDS.
- 2. A preliminary U.S. residual fuel oil price, including taxes, is computed by using the average U.S. tax rate estimated above and the annual average U.S. residual fuel oil price to end users (average retail price excluding taxes) from the *Monthly Energy Review (MER)*.
- 3. Commercial sector physical unit residual fuel oil prices for States are computed by using the electric power sector residual fuel oil prices. To do this calculation, the ratio of the State-level and U.S. prices in the commercial sector is assumed to be the same as the ratio of State and U.S. prices in the electric power sector. Some States are missing electric power sector prices for 1976 through 1983; these are estimated by using adjacent States' average prices (Table TN45).

Table TN44. Residual Fuel Oil Commercial Sector PAD District and Subdistrict Price Assignments, 1984 Forward

State	Years	Assignments
AL	1995, 2006	District III
AR	1996, 2004, 2005	District III
ΑZ	1984, 1985, 1988, 1991, 1996	District V
CO	1986, 1992, 1993, 1998, 1999	District IV
DC	1998–2001	Subdistrict IB
GA	2001, 2003	Subdistrict IC
HI	2002, 2004–2006	District V
IA	1996, 1998, 2005, 2006	District II
ID	1985, 1986, 1989–1992, 1994, 1995–1998	District IV
IL	2003	District II
KY	1999–2001, 2005	District II
MN	1995–1997, 2002–2006	District II
MO	1995	District II
MS	1988, 1991, 1992, 2001, 2003	District III
MT	1992, 1994, 1995, 1997–2000, 2003	District IV
ND	1988, 1989–1992, 1995–2002, 2005, 2006	District II
NE	1995, 1998–2000, 2004–2006	District II
NM	1984, 1985, 1996	District III
NV	1986, 1988, 1991, 1992, 1997–2000	District V
OK	1992, 1995, 2002, 2004	District II
OR	1989	District V
SC	1993–1995, 1998–2002, 2005, 2006	Subdistrict IC
SD	1990–1995, 1997–2002, 2004–2006	District II
TN	1995	District II
UT	1989–1992, 1998-2001, 2004–2006	District IV
VT	2004	Subdistrict IA
WA	2002	District V
WI	1994, 1995, 1998, 2006	District II
WV	1984	Subdistrict IC
WY	1989–1991, 1994–1998	District IV

Physical Unit Prices: 1970 Through 1975

Because no national or State-level retail residual prices are available from published data sources, commercial sector residual prices for 1970 through 1975 are estimated. The estimation method is based on the assumption that the average ratio of State-to-U.S. prices is the same in the commercial and electric power sectors. The average ratio for 1976 through 1979 of the *MER* U.S. tax-adjusted prices to the electric power

sector U.S. prices is calculated and used as an adjustment factor with State-level electric power sector prices for 1970 through 1975. The resulting price estimates implicitly include taxes that reflect individual State differences.

- 1. The average ratio of the *MER* tax-adjusted U.S. prices and the electric power sector U.S. prices is calculated for 1976 through 1979.
- State-level commercial sector residual fuel oil prices are calculated by using the electric power sector physical unit price series for 1970 through 1975 and the average ratio computed above. Price assignments for States missing electric power sector data are shown in Table TN45.

Btu Prices: All Years

Btu prices for States are calculated from the physical unit prices and the conversion factor. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Data Sources

Prices

1984 forward: EIA, *Petroleum Marketing Annual*, http://www.eia.doe.gov/oil_gas/petroleum/data publications/petroleum marketing annual/pma historical.html, Table A3, column titled "Sales to End Users."

1984 through 1988: Commercial sector distillate fuel oil price estimates from SEDS (AK and WA only).

1978-1983: EIA, *Monthly Energy Review, December 1988*, table titled "Refiner Sales Prices of Residual Fuel Oil," column titled "Average Sales to End Users."

1976, 1977: EIA, Monthly Energy Review, December 1983, table titled "Average No. 6 Residual Fuel Oil Prices," column titled "Average, Retail."

1970-1983: Electric power sector residual fuel oil price estimates (in physical units) from SEDS.

Table TN45. Residual Fuel Oil Commercial Sector Price Assignments, 1970 Through 1983

State	Years St	ate Prices Used in the Estimation
AL	1970–1974, 1980, 1982, 1983	FL, GA, MS
ID	1980, 1981, 1983	CA, CO
	1982	CA
IN	1980–1983	IL, MI, OH
KY	1980–1983	IL, MO, OH, VA
MT	1980, 1983	CO, MN
	1982	MN
NC	1981, 1983	GA, VA
ND	1980, 1983	MN, SD
	1981, 1982	MN
OR	1975–1983	CA
TN	1970–1978, 1980–1983	AR, GA, MO, MS, VA
VT	1980–1983	ME, NH, NY
WI	1982, 1983	IL, MI, MN
WV	1980–1983	MD, OH, PA, VA
WY	1980	CO, NE, SD, UT
	1981, 1983	CO
	1982	MN

Taxes

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

1996 forward: Federation of Tax Administrators, http://www.taxadmin.org/fta/rate/sales.html.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, Significant Features of Fiscal Federalism, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales, and Cigarette Tax Rates as of July 1, 1993," sales tax rates.

1987-1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, Table 8, column titled "Percentage rate, September 1."

1976-1986: Bureau of the Census, U.S. Department of Commerce, *Statistical Abstract of the United States*, table titled "State Government Tax Collections and Excise Taxes," column titled "Excise Taxes, General sales and gross receipts."

Consumption

1970 forward: EIA, State Energy Data System (SEDS), commercial sector residual fuel oil consumption.

Conversion Factor: All Years

6.287 million Btu per barrel

Transportation Sector

Residual fuel oil is consumed in the transportation sector for vessel bunkering, military use, and railroads. In 1970, vessels consumed 74 percent of the transportation use of residual fuel oil, and the military and railroads accounted for 24 percent and 2 percent, respectively. By 2006, vessel use had grown to 99.8 percent, military use had dropped to 0.2 percent, and the railroads' consumption was zero. Prices are developed for vessel bunkering, and electric power sector prices are assigned to the military and railroad uses for all years. Tax adjustments are made as described below. The transportation sector average price for each State and year is the consumption-weighted average of the prices of the three uses.

Physical Unit Prices: All Years

Vessel Bunkering. Physical unit prices are calculated from actual or estimated U.S. average bunker C prices and electric power sector State and U.S. residual fuel oil prices for each year. The ratio of U.S. bunker C price to U.S. residual fuel oil electric power price is multiplied by the State electric power residual fuel oil price to obtain the estimated State bunker C price. Taxes are calculated for all years, as described for the commercial sector in 1976 through 1983, and added to the U.S. bunker C price, so that final State vessel bunkering price estimates implicitly taxes. Other procedures are described separately by groups of years:

- 1. For 1982 forward, national average prices for residual fuel oil with sulfur content greater than 1 percent are taken from the *Annual Energy Review* and are used as proxies for bunker C prices.
- 2. For 1975 through 1981, national average bunker C prices are available from the *Monthly Petroleum Product Price Report (MPPPR)*. Annual average U.S. prices for 1975 and 1976 are calculated as the simple average of the monthly prices for each respective year because annual average prices are not shown in the *MPPPR*.
- 3. For 1970 through 1974, no U.S. bunker C prices are available. To estimate State-level prices for these years, the average ratio of published bunker C prices and electric power sector prices for 1975 through 1979 is calculated and multiplied by the State-level electric power prices for 1970 through 1974.

Missing State prices are assigned adjacent States' average prices from 1970-1986, as shown in Table TN46.

Military and Railroad Use. For all years, electric power sector residual fuel oil prices are assigned to military and railroad uses. The electric power prices include taxes. Since the military does not pay State taxes, the electric power prices are adjusted to remove taxes.

In some cases, States have no residual fuel oil price reported for the electric power sector. Electric power Census division prices are assigned to those States that need prices for use in the transportation sector for 1987 forward and for OR in 1971.

Ε

S

Table TN46. Residual Fuel Oil Transportation Sector Price Assignments, 1970–1986

State	Years	State Prices Used in the Estimation
AL	1970–1974, 1980–1986	FL, GA, MS
CO	1986	KS, NM, UT
CT	1978	NH, VT
DC	1975	MD
	1978	PA
GA	1978	KY, MS
ID	1970, 1979	CA, CO
IL	1975	IA, IN, WI
IN	1980–1986	IL, MI, OH
KS	1975	MO, NE
KY	1980–1984	IL, MO, OH, VA
MD	1978	DE, PA
ME	1975	VT
MN	1986	IL, MI
MT	1983–1985	CO, MN, SD
NC	1975	GA
	1978	KY
	1981, 1983, 1985, 1986	GA, VA
ND	1982–1984	MN, SD
	1986	SD
NH	1975	VT
NM	1983, 1984	CO
NV	1975, 1978	CA
ОН	1975	IN, MI
OK	1975	MO, TX
OR	1972	CA, WA
	1975–1986	CA
SC	1975, 1984	GA
	1978	AL, FL
SD	1975, 1978	MN, ND
TN	1970, 1971, 1973, 1974, 1976,	
	1977, 1980–1982	, , , ,
	1975	AR, GA, MO, MS
	1978	AR, MO, MS
UT	1984	AZ, CO, NV
	1975	CO
VA	1975	GA
	1978	KY
WA	1984, 1985	CA
WI	1978, 1982–1985	IL, MI, MN
•	1986	IL, MI
WV	1985	MD, OH, PA, VA
WY	1981, 1982, 1985	CO, MN, SD

Average Prices. Transportation sector prices are the average of bunker fuel, military, and railroad prices, weighted by each category's share of total transportation consumption from SEDS.

Btu Prices: All Years

Btu prices for States are calculated from the physical unit prices and the residual fuel oil conversion factor. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS.

Data Sources

Prices

1982 forward: EIA, Annual Energy Review, http://www.eia.doe.gov/emeu/aer/contents.html, Table 5.22, row titled "Sales Prices to End Users, Residual Fuel Oil, Greater Than 1 Percent Sulfur Content."

1970 forward: Electric power sector residual fuel oil price estimates (in physical units) from SEDS.

1976-1981: EIA, Monthly Petroleum Product Price Report, Table 3.

1975: Federal Energy Administration, *Monthly Petroleum Product Price Report*, Table 3.

Taxes

For 1992 forward, an annual average general sales tax is calculated for each State as a simple average of the 12 monthly values. This method takes into account tax changes during the year. Prior to 1992, the State general sales tax as of September 1 of each year is used.

1996 forward: Federation of Tax Administrators, http://www.taxadmin.org/fta/rate/sales.html.

1995: The Council of State Governments, *The Book of the States 1994–95* and *1996–97*, Table 6.21.

1994: U.S. Advisory Committee on Intergovernmental Relations, Significant Features of Fiscal Federalism, Tables 14 and 26.

1993: Bureau of the Census, U.S. Department of Commerce, *State Tax Review*, Volume 54, No. 31, map titled "State Gasoline, Sales, and Cigarette Tax Rates as of July 1, 1993," sales tax rates.

1987–1992: Bureau of the Census, U.S. Department of Commerce, *State Government Tax Collections*, Table 8, column titled "Percentage rate, September 1."

1976–1986: Bureau of the Census, U.S. Department of Commerce, *Statistical Abstract of the United States*, table titled "State Government Tax Collections and Excise Taxes," column titled "Excise Taxes, General sales and gross receipts."

Consumption

1970 forward: EIA, State Energy Data System, transportation sector residual fuel oil consumption, including the subcategories for vessel bunkering, military, and railroad uses.

Conversion Factor: All Years

6.287 million Btu per barrel.

Other Petroleum Products

Sixteen separate products are included in the category called "other petroleum products." Of the 16 products, prices are developed for the 7 noted with asterisks (*) below and described in the following paragraphs. All of these products are used in the industrial sector:

- 1. Aviation gasoline blending components
- 2. Crude oil

- 3. Miscellaneous products (*)
- 4. Motor gasoline blending components
- 5. Natural gasoline, including isopentane (1970–1983)
- 6. Pentanes plus (1984 forward)
- 7. Petrochemical feedstocks, naphtha (*)
- 8. Petrochemical feedstocks, other oils (*)
- 9. Petrochemical feedstocks, still gas (1970-1985) (*)
- 10. Petroleum coke (*)
- 11. Plant condensate (1970–1983)
- 12. Special naphthas (*)
- 13. Still gas
- 14. Unfinished oils
- 15. Unfractionated stream (1970–1983)
- 16. Waxes (*).

Physical Unit Prices: All Years

Only national-level prices are developed for the seven other petroleum products because State-level price information is not available, and taxes are not included in any of the estimates. Consumption for the other nine products are completely removed as process fuel or intermediate products. (See Section 7, "Consumption Adjustments for Calculating Expenditures," at http://www.eia.doe.gov/emeu/states/seds-tech-notes.html.)

Starting in 1984, three products—natural gasoline, plant condensate, and unfractionated stream—are dropped, and pentanes plus is added in the Energy Information Administration (EIA) reporting system that is the basis of the consumption estimates. Natural gasoline (including isopentane) and plant condensate are reported together as the new product, pentanes plus. Unfractionated stream is dropped because its components are reported separately as liquefied petroleum gases.

Miscellaneous Products

The products in this category vary from inexpensive (absorption oils similar to kerosene) to very expensive (hydraulic fluids). The price estimates are based on the evidence presented in the Bureau of Mines *Minerals Yearbooks* of the 1970's indicating that the greater part of the

miscellaneous product line consists of finished petrochemicals, especially the aromatic hydrocarbons: benzene, toluene, and the xylenes.

Price estimates for 1972, 1977, 1982, 1987, and 1992 are taken from *Census of Manufactures (CM)* data on quantity and value of "aromatics" and "other finished petroleum products" shipped by petroleum refining industries, i.e., Standard Industrial Code (SIC) 2911. The ratio of miscellaneous-products-to-crude-oil price for these 5 years varies widely. The following ratios, shown rounded, are used to estimate miscellaneous products prices for the years indicated:

1970 – 1974: 1.91 times the crude oil price 1975 – 1979: 2.42 times the crude oil price 1980 – 1984: 1.56 times the crude oil price 1985 – 1989: 1.99 times the crude oil price 1990 – forward: 1.86 times the crude oil price.

Quantity data for 1992 are published in pounds and are converted to barrels by use of the conversion factors of 7.282 pounds per gallon and 42 gallons per barrel.

Data from the U.S. Census Bureau *Economic Census 1997* are not used in SEDS estimates because only the value of shipments are published. The quantity data are not published because they are reported in a various units (pounds, barrels, etc.) and cannot be summed.

Price Data Sources

1970 forward: EIA, *Annual Energy Review*, http://www.eia.doe.gov/emeu/aer/contents.html, Table 5.21, column titled "Composite, Nominal."

1972, 1977, 1982, 1987, 1992: Bureau of the Census, U.S. Department of Commerce, *Census of Manufactures*, data for Standard Industrial Code (SIC) 2911 on "Quantity and Value of Shipments by All Producers" as shown in Table 6a from MC77-I-29A, Product Codes 2911054, 2911056 (1972 and 1977); Table 6a-1 from MC87-I-29A, Product Codes 2911D55 and 2911D57 (1982 and 1987); and Table 6a-1 from MC92-I-29A, Product Codes 2911D 55 and 2911D 57 (1992).

Physical Unit Conversion Factors

1992: Gas Processors Suppliers Association in cooperation with the Gas Processors Association, *Engineering Data Book*, 9th Edition, 4th Revision, 1979, pages 16-2 and 16-3, lines 42-47.

Petrochemical Feedstocks, Naphtha

Naphthas for petrochemical feedstock use are those oils with boiling points less than 401° F. Consumer prices for 1978 through 1980 are derived from the special *Annual Survey of Manufacturers (ASM)* series on "Hydrocarbon, Coal, and Coke Materials Consumed" by using data for industries in SIC 2869 (industrial organic chemicals) and SIC 2821 (plastics materials, synthetic resins, and nonvulcanizable elastomers). A price estimate for 1982 is obtained from the *CM* and is based on data for SIC 2869 only. Since the ratio of petrochemical-naphtha-to-crude-oil price is reasonably constant in 1978, 1979, 1980, and 1982, the simple average of the four ratios, 1.23, is used to estimate prices for petrochemical feedstocks, naphthas, for all other years.

Price Data Sources

1970-1977, 1981, 1983 forward: EIA, Annual Energy Review, http://www.eia.doe.gov/emeu/aer/contents.html, Table 5.21, column titled "Composite, Nominal."

1982: Bureau of the Census, U.S. Department of Commerce, 1982 Census of Manufactures, M82-I-28F-3(P), page 6, SIC 2869.

1980: Bureau of the Census, U.S. Department of Commerce, 1980 Annual Survey of Manufacturers, M80(AS)-4.3, page 9, SIC 2821.

1978, 1979: Bureau of the Census, U.S. Department of Commerce, 1979 Annual Survey of Manufacturers, M79(AS)-4.3, page 8, SIC 2821 and 2869.

Petrochemical Feedstocks, Other Oils

Petrochemical feedstocks referred to as "other oils" or "gas oils" are those oils with boiling points equal to or greater than 401° F. Consumer

0

prices for 3 years are obtained from the data on gas oils presented in the special *ASM* series on hydrocarbons consumed by using data for industries in SIC 2865 (cyclic crudes and intermediates). The other-oils-to-crude-oil price ratio is quite stable, and the average ratio for the 3-year period, 1.607, is used to estimate prices for petrochemical feedstocks, other oils, for all other years.

Price Data Sources

1970–1977, 1981 forward: EIA, Annual Energy Review, http://www.eia.doe.gov/emeu/aer/contents.html, Table 5.21, column titled "Composite, Nominal."

1979, 1980: Bureau of the Census, U.S. Department of Commerce, 1980 Annual Survey of Manufacturers, M80(AS)-4.3, page 9, SIC 2865.

1978: Bureau of the Census, U.S. Department of Commerce, 1979 Annual Survey of Manufacturers, M79(AS)-4.3, page 8, SIC 2865.

Petrochemical Feedstocks, Still Gas (1970 Through 1985)

The source data for still gas is a mixture of consumer prices and producer prices for industries in SIC 2869 and SIC 2911 (petroleum refining). The still-gas-to-crude-oil price ratio is somewhat variable because still gas is a highly variable gaseous mixture. Value and quantity are available for 1972, 1977 through 1980, and 1982. In imputing prices for years when data from the *CM* or *ASM* are not available, the average still-gas-to-crude-oil price ratio, 0.759, is used. After 1985, EIA data series no longer report feedstock and refinery use of still gas separately and all SEDS industrial consumption is removed from the price and expenditure tables. (See Section 7, "Consumption Adjustments for Calculating Expenditures," at http://www.eia.doe.gov/emeu/states/seds-tech-notes.html.)

Price Data Sources

1970, 1971, 1981, 1983–1985: EIA, Annual Energy Review, Table 5.21, "Composite, Nominal."

1982: Bureau of the Census, U.S. Department of Commerce, 1987 Census of Manufactures, MC87-I-29A, Table 6a, SIC 2911.

1979, 1980: Bureau of the Census, U.S. Department of Commerce, 1980 Annual Survey of Manufacturers, M80(AS)-4.3, page 9, SIC 2869.

1978: Bureau of the Census, U.S. Department of Commerce, 1979 Annual Survey of Manufacturers, M79(AS)-4.3, page 28, SIC 2869.

1972, 1977: Bureau of the Census, U.S. Department of Commerce, 1977 Census of Manufactures, MC77-1-29A, page 29A-20, SIC 2911.

Petroleum Coke

Petroleum coke is consumed in the commercial, industrial, and electric power sectors. See the **Petroleum Coke** section on page 75.

Special Naphthas

Prices for special naphthas are developed as the simple averages of the city prices for "varnish makers and painters naphtha" and two types of "solvent naphtha" that are published in the *Chemical Marketing Reporter*. For 1984 through 2000, the prices are averaged from the first issue of each month; for 1974, 1979, and 1980, when petroleum prices were increasing rapidly, prices are averaged from 10 randomly selected issues; and for all other years, prices are averaged from at least 5 randomly selected issues.

Price Data Sources

2001 forward: Prices no longer available; prices for 2000 are repeated.

1970 through 2000: Schnell Publishing Co., Inc., *Chemical Marketing Reporter*, selected monthly issues.

Waxes

Waxes data include fully refined crystalline wax, other refined crystalline wax, and microcrystalline wax. Price estimates for 1970 through 1973 and 1986 forward are calculated using the U.S. Department of Commerce, Bureau of the Census, data and dividing the value of exports by the quantity exported. For 1974 through 1985, prices are estimated by applying price indices to a representative base price.

0

Producer prices for 1967 for the three waxes are available from data in the 1967 Census of Manufactures. A weighted-average price for 1967 of \$15.75 per barrel is obtained by summing the values of shipments of the three waxes and dividing the sum by the total quantity shipped. An annual composite price index for these three waxes is listed in the Bureau of Labor Statistics publication Producer Prices and Producer Price Indexes for April 1974 through June 1985. Price estimates for 1975 through 1984 are derived by multiplying the published price indices by the estimated 1967 base price. The indices for 1974 and 1985 are estimated as the simple average of monthly price indices that are available for that year. The physical unit conversion factors for wax are 280 pounds per barrel; and 1 pound equals 0.45359237 kilograms.

Price Data Sources

1989 forward: Bureau of the Census, U.S. Department of Commerce, December issues of Report No. EM-545, titled *Foreign and Domestic Exports* for Paraffin Wax Less Than 0.75 Percent Oil (Commodity 2712200000) and Other Mineral Waxes NESOI (Commodity 2712900000).

1987, 1988: Bureau of the Census, U.S. Department of Commerce, December issues of Report No. EM-546 (1987) and EM-522 (1988), titled *U.S. Exports, Schedule B, Commodity by Country* for "Paraffin Wax and Other Petroleum Waxes Unblended incl Microcrystalline Wax (Commodity 4925200)".

1986: Bureau of the Census, U.S. Department of Commerce, December issue of EM-546, *U.S. Exports, Schedule B, Commodity by Country* for "Paraffin Wax, Crystalline, Fully Refined (Commodity 4925210)," "Paraffin Wax, Crystalline, Except Fully Refined (Commodity 4925220)," and "Petroleum Waxes, NSPF incl Microcrystalline Wax (Commodity 4925240)".

1974–1985: Bureau of Labor Statistics, U.S. Department of Labor, *Producer Prices and Producer Price Indexes, Annual Supplement*, Commodity Code 0577.

1974–1985: Bureau of the Census, U.S. Department of Commerce, *Census of Manufactures*, 1967, page 29 A-15, quantity and value of shipments of waxes in 1967.

1970–1973: Bureau of the Census, U.S. Department of Commerce, December issues of FT-410, *U.S. Exports, Schedule B, Commodity by Country* for Paraffin Wax, Crystalline, Fully Refined (Commodity 3326220), Paraffin Wax, Crystalline, Except Fully Refined (Commodity 3326230), and Microcrystalline Wax (Commodity 3326210).

Btu Prices: All Years

Btu prices for the seven petroleum products are calculated by converting physical unit prices from dollars per barrel to dollars per million Btu by using the conversion factors shown in Table TN47. The U.S. average price that is developed for each product is assigned to the industrial sector of States in years where there is consumption. The State-level and U.S. "other petroleum" average prices are the average of the seven petroleum products, weighted by SEDS consumption data. The variable

Table TN47. Other Petroleum Products Btu Conversion Factors

Petroleum Product	Million Btu per barrel			
Miscellaneous Products	5.796			
Petrochemical Feedstocks				
Naphtha	5.248			
Other Oils	5.825			
Still Gas	6.000			
Petroleum Coke	6.024			
Special Naphthas	5.248			
Waxes	5.537			

State average prices reflect the different mix of products consumed.

Table TN48 shows national-level estimated prices and expenditures for the other petroleum product components for selected years from 1970 forward. 0

Table TN48. Other Petroleum Price and Expenditure Estimates for the Industrial Sector, United States, Selected Years, 1970 Through 2006

	Petrochemical Feedstocks		D. Carlos			M*!			
ear	Naphtha	Other Oils	Still Gas	Petroleum Coke	Special Naphthas	Waxes	Miscellaneous Products	Average Price	Total Expenditure
				Prices i	n Nominal Dollars per M	lillion Btu			
70	0.80	0.94	0.43	0.53	1.96	4.14	1.12	1.07	
75 80	2.43	2.86	1.31	1.42	3.12 10.48	4.95	3.85	2.70	
80	6.68	7.64 9.72	4.04	2.19	10.48	12.01	7.57	7.32	
81	8.26	9.72	4.46	2.75 2.15	10.72	13.85	9.51	8.58	
32	7.26	8.79	2.72	2.15	10.72	15.76	8.60	7.74	
33 34 35	6.80 6.71	8.00	3.67	1.55	10.72	14.29 13.48 13.38	7.82	7.55 7.43	
54 5 <i>E</i>	6.27	7.90 7.38	3.62	1.66 1.86	11.13 10.87	13.48	7.72 9.17	7.43 7.16	
86	3.41	4.01	3.39	1.53	10.73	14.70	4.99	4.61	
37	4.20	4.94	(a) (a) (a)	1.50	10.73	14.70	6.14	5.22	
38 88	3.44	4.05	(a)	1.50	10.73 10.84	13.85 11.89	5.03	4.38	
39	4.21	4.96	(a)	1.45 1.68	10.00	18.19	6.16	5.15	
90	5.21	6.13	(a)	1.73	9.71	14.74	7.13	5.80	
91	4.47	5.26	} a {	1.50	9.71	16.74	6.12	5.20	
92	4.32	5.08	\ a \	1.18	9.71	16.33 24.75	5.12	5.02	
93	3.85	4.53	λa (0.97	9.71	19.10	5.91 5.27	4.69	
94	3.65	4.30	(a) (a) (a)	1.02	9.71	24 75	5.00	4.52	
95	4.04	4.75	\ a \	1.15	9.71	23.89	5.53	4.86	
95 96	4.85	5.71	}a ∖	1.51	9.71	23.89 22.95 24.62	6.65	5.62	
97	4.46	5.25	(a) (a)	1.51 1.37	9.71	24.62	6.11	5.27	
98	2.93	3.45	(a)	1.27	9.71	20 11	4 02	3.67	
99	4 10	4.83) a γ	1.31	9.71	20.54	5.62	4 64	
00	6.62	4.83 7.80	}a	1.39	9.71 9.71	20.54 21.33 19.26	5.62 9.07	6.94	
01	5.38	6.33	(a)	1.55	9.71	19.26	7.36	5.66	
)2	5.65	6.65	(a)	1.28	9.71	16.53	7.73	5.83	
)3	6.69	7.87	(a (1.29	9.71	15.76	9.16	6.76	
04	8.67	10.20	(a)	1.39	9.71	17.35	11.87	8.22	
05	11.78	13.86	(a) (a) (a)	1.73	9.71	18.25	16.12	11.03	
06	14.12	16.62	(a)	1.97	9.71	23.88	19.33	13.09	
				Expendit	ures in Millions of Nomi	nal Dollars			
70	239	171	32	70	323	106	96		1,038
75 30	683	793	124 371	213 215	450 2,022	166	729		3,159 14,539
30	3,173	6,564	371	215	2,022	395	1,799		14,539
31	3,639	7,074	191	571	1,521	504	1,995		15,495
32	2,294	4,588 4,093 3,712	121	365	1,416	449	1,582		10,816 9,760 9,849
33	1,928 1,853	4,093	202	142 217	1,664 2,308	443	1,290		9,760
34	1,853	3,712	251	217	2,308	414	1,094		9,849
5	1,478 1,164	3,729	256	241 190	1,733 1,394	420 450	1,308 682		9,166
6 7	1,459	2,449 2,742	(a)	190	1,394	450	843		6,329 7,335
88	1,223	2,742 2,360	(a)	283 283	1,554 1,237	404	838		6,344
9	1,637	2,360	\a\	313	1,237	609	944		7,279
0	1,811	4 622	(a)	400	1,073	491	983	==	0.2/7
11	1,335	4,622 4,350	(a (311	255	574	933		9,347 8,359
2	1,629	4,141		341	1,040 855 1,016	922	592		8,641
3	1,348	3,821	(a)	189	1,016	764	499		7 638
4	1 455	3 607	}a {	221	787	1 004	530		7,638 7,605 7,753
14	1,455 1,506	3,607 3,808	}a′	221 245	787 688	970	537		7,753
6	2,327	4,169	}a′	347	724	1,117	592		9,275
7	2 394	4 524	}a ⟨	279	702	1,077	597		9 572
8	1,714 2,060	2,828 3,918	\ a \	413	1 042	852	478		7,326 9,310
18 19	2.060	3,918	}a ∖	521	1,412	769	629		9.310
00	4,064	5,630	} a	357	946	706	1,081		12 783
1	2,656	4 194	(a (502	763	700	920		9,734
)2	3,291	4.202	(a)	396	995	532	1,038		9,734 10,454 12,395
3	4,099	4,202 5,505	} a	396 367	782	489	1,153		12.395
14	6,495	7,952	(a)	538	496	534	1.346		17.362
5	8,227	9.813	(a í	603	607	572	1,818 2,629		21,641 26,714
6	8,877	13,137	\ a \	765	681	624	0,000		26 714

 ${a \atop ---} Consumption data for this series are not available after 1985. \\ {a \atop ----} Not applicable. \\ Where shown, R = Revised data and (s) = Value less than 0.05 million nominal dollars.$

Note: Expenditure totals may not equal sum of components due to independent rounding. Source: State Energy Data System.

Section 5. Renewable Energy Sources

Prices and expenditures for renewable energy sources are based on consumption estimates from the State Energy Data System (SEDS). Renewable energy sources reported in SEDS include estimates of wood and waste in all sectors, hydroelectric power in the industrial and commercial sectors, and the electric power sector's use of hydropower and geothermal, wind, wood, waste, photovoltaic and solar thermal energy. SEDS also includes, for 1989 forward, the residential and commercial sectors' use of geothermal and solar energy and industrial sector's use of geothermal energy.

Fuel Ethanol

Fuel ethanol blended into motor gasoline is included in SEDS motor gasoline consumption volumes. In SEDS, motor gasoline prices are assigned to the fuel ethanol quantities blended into motor gasoline. Prior to 1993, fuel ethanol and motor gasoline volumes are reported separately and are summed in SEDS.

Hydroelectric, Geothermal, Wind, Photovoltaic, and Solar Thermal Energy

In SEDS, it is assumed that there are no direct fuel costs for hydroelectric, geothermal, wind, photovoltaic, or solar thermal energy. SEDS consumption values are adjusted by removing these energy sources before calculating energy expenditures, as described in Section 7,

"Consumption Adjustments for Calculating Expenditures," at http://www.eia.doe.gov/emeu/states/_seds_tech_notes.html.

Wood and Waste

Prices are estimated for wood and waste in SEDS. Prior to 2001, waste also includes non-biomass waste (municipal sold waste from non-biogenic sources, and tire-derived fuel). It is assumed that taxes are included in the prices reported on the Energy Information Administration (EIA) "Residential Energy Consumption Survey," the "Manufacturing Energy Consumption Survey," and the various electric power survey forms that are used as the basis for the SEDS price estimates.

Residential Sector

Physical Unit Prices, All Years

Prices paid for wood by the residential sector for 1970 forward are based on unpublished data from the Form EIA-457, "Residential Energy Consumption Survey, Fall-Winter 1980–1981" (RECS 1980), and the "1993 Residential Energy Consumption Survey" (RECS 1993). The nine Census division average prices for residential wood from RECS 1980 are used to estimate prices for 1970 through 1989. The 1980 Census division residential wood prices are adjusted in proportion to the changes in U.S. average residential distillate fuel oil prices each year compared to the 1980 distillate fuel oil price. The Census division estimated prices

are assigned to the States within each Census division for 1970 through 1989. The four Census region average prices for residential wood from RECS 1993 are used to estimate prices for 1990 forward. The 1993 Census division wood prices are adjusted in proportion to the changes in U.S. average residential distillate fuel oil prices each year compared to the 1990 distillate fuel oil price. The estimated Census region wood prices are assigned to the States within each Census region for 1990 forward.

Btu Prices, All Years

Prices in dollars per cord are converted to dollars per million Btu using the conversion factor of 20 million Btu per cord.

Data Sources

Prices

1990 forward: EIA, unpublished data from Form EIA-457, "1993 Residential Energy Consumption Survey," http://www.eia.doe.gov/emeu/recs/contents.html, Census region compilation of the answers to questions J-28 and J-33 through J-36.

1970–1989: EIA, unpublished data from Form EIA-457, "Residential Energy Consumption Survey, Fall-Winter 1980–1981" Census division compilation of data on average prices paid for wood.

1970 forward: EIA, U.S. average residential distillate fuel oil prices (DFRCDUS) from SEDS.

Consumption

1970 forward: EIA, State Energy Data System, residential wood consumption adjusted as described in Section 7, "Consumption Adjustments for Calculating Expenditures," at http://www.eia.doe.gov/emeu/states/seds-tech-notes.html.

Conversion Factor

20 million Btu per cord.

Commercial Sector

Btu Prices, 1989 Forward

Wood consumption in the commercial sector is estimated for two groups—commercial combined-heat-and-power (CHP) facilities and other commercial entities. State-level wood prices are not available for either of these two groups. The SEDS electric power sector annual average U.S. price for wood is calculated and assigned to the CHP facilities' consumption each year. The State-level residential wood prices are assigned to the other commercial entities.

Waste is consumed in the commercial sector by commercial CHP facilities only. States with commercial waste consumption are assigned the electric power sector annual average U.S. price for waste.

The State-level commercial sector wood and waste prices are consumption-weighted averages of the consumption and prices of the individual components. The consumption data are adjusted to account for quantities obtained at no cost. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at http://www.eia.doe.gov/emeu/states/ seds tech notes.html.

Btu Prices, 1970 through 1988

Wood and waste consumption and prices are not available for commercial CHP facilities prior to 1989. States with commercial wood consumption are assigned the State-level residential wood price.

Data Sources

Prices

1989 forward: EIA, U.S. average consumption-weighted electric power wood and waste prices (WDEIDUS and WSEIDUS) from SEDS.

1970 forward: EIA, State-level residential wood prices (WDRCD) from SEDS.

Consumption

1970 forward: EIA, State Energy Data System, commercial wood and waste consumption adjusted as described in Section 7, "Consumption Adjustments for Calculating Expenditures." http://www.eia.doe.gov/emeu/states/ seds tech notes. html.

Industrial Sector

The industrial sector price estimates for wood and waste combined in SEDS are developed by dividing industrial sector consumers into two groups—manufacturing industries and combined heat and power (CHP) facilities. For the manufacturing industries, wood and waste consumption is estimated separately by the types of wood and waste within the NAICS categories based on data from the EIA "Manufacturing Energy Consumption Survey" and the U.S. Bureau of the Census, economic surveys by industry. The State-level industrial sector wood and waste prices are consumption-weighted averages of the consumption and prices of the individual wood and waste components of each of the NAICS categories. The consumption data used to calculate expenditures in SEDS are adjusted to account for estimated quantities of wood and waste obtained at no cost. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at http://www.eia.doe.gov/emeu/states/ seds tech notes.html.)

Btu Prices, 1998 Forward

Manufacturing Industries

For 1998 forward, industrial sector wood and waste prices are consumption-weighted averages based on unpublished data from the Form EIA-846, "Manufacturing Energy Consumption Survey" (MECS). Data from the 1998 MECS are used for 1998 through 2001 and data from the 2002 MECS are used for 2002 forward. MECS collects data on quantities consumed and quantities purchased in million Btu and expenditures in dollars for five types of wood and waste—pulping liquor, agricultural waste, wood harvested from trees, wood refuse and byproducts from mills, and wood and paper refuse. The quantities purchased and expenditures are used to calculate average prices for each type of wood and waste. MECS also identifies consumption of the different types of wood and waste by North American Industry Classification System (NAICS). For each of the NAICS industries (311, 321, 322, 337, and other), an average wood and waste price is calculated by using the consumption of each of the five types of wood and waste to weight the average of their respective NAICS categories prices. These average prices by NAICS code are applied to the SEDS estimates of wood and waste consumption by NAICS code in each State to calculate State-level weighted average prices for 1998 forward.

Industrial Combined-Heat-and-Power Facilities

No prices are available for quantities of wood and waste used by industrial combined heat and power (CHP) facilities. The SEDS electric power sector annual average State prices for wood and for waste are assigned to the industrial CHP facilities' consumption each year.

Btu Prices, 1994 through 1997

Manufacturing Industries

For 1994 through 1997, industrial sector wood and waste prices are consumption-weighted averages based on unpublished data from the Form EIA-846, "1994 Manufacturing Energy Consumption Survey" (MECS 1994). MECS 1994 collects data on quantities consumed and quantities purchased in million Btu and expenditures in dollars for five types of wood and waste—pulping liquor, agricultural waste, wood harvested from trees, wood refuse and byproducts from mills, and wood and paper refuse. The quantities purchased and expenditures are used to calculate average prices for each type of wood and waste. MECS 1994 also identifies consumption of the different types of wood and waste by Standard Industrial Classification (SIC) categories 20, 24, 25, 26, and other (a subtotal of SIC codes 21 through 23 and 27 through 30). For each of the SIC codes, an average wood and waste price is calculated by using the consumption of each of the five types of wood and waste to weight the average of their respective prices. These average prices by SIC code for 1994 are applied to the SEDS estimates of wood and waste consumption by SIC code in each State to calculate State-level weighted average prices for 1994 and 1995. For 1996 and 1997, SEDS consumption and price estimates are developed using the 1997 Economic Census,

which uses the North American Industry Classification System (NAICS). Data for the NAICS industries (311, 321, 322, 337, and other) are used.

Industrial Combined-Heat-and-Power Facilities

No prices are available for quantities of wood and waste used by industrial combined-heat-and-power (CHP) facilities. The SEDS electric power sector annual average State prices for wood and for waste are assigned to the industrial CHP facilities' consumption each year.

Btu Prices, 1990 through 1993

Manufacturing Industries

For 1990 through 1993, industrial sector wood and waste prices are consumption-weighted averages based on unpublished data from the Form EIA-846, "1991 Manufacturing Energy Consumption Survey" (MECS 1991). MECS 1991 collects data on quantities consumed and quantities purchased in million Btu and expenditures in dollars for five types of wood and waste—waste materials, pulping liquor, round wood, wood chips, and biomass. The quantities purchased and expenditures are used to calculate average prices for each type of wood and waste. MECS 1991 also identifies consumption of the different types of wood and waste by Standard Industrial Classification (SIC) categories 20, 24, 26, and other (a subtotal of SIC industries 21 through 25 and 27 through 30). For each of the SIC categories, an average wood and waste price is calculated by using the consumption of each of the five types of wood and waste to weight the average of their respective prices. These average prices by SIC code for 1991 are applied to the SEDS estimates of wood and waste consumption by SIC code in each State to calculate State-level weighted average prices for 1990 through 1993.

Industrial Combined-Heat-and-Power Facilities

No prices are available for quantities of wood and waste used by industrial combined heat and power (CHP) facilities. The SEDS electric power sector annual average State prices for wood and for waste are assigned to the industrial CHP facilities consumption each year.

Btu Prices, 1986 through 1989

Manufacturing Industries

For 1986 through 1989, industrial sector wood and waste prices are consumption-weighted averages based on data from the Form EIA-846, "1988 Manufacturing Energy Consumption Survey" (MECS 1988). MECS 1988 collects data on inputs of energy for heat, power, and electricity generation and quantities purchased in billion Btu and expenditures in dollars for five types of wood and waste—waste materials, pulping liquor, round wood, wood chips, and biomass. The quantities consumed and expenditures are used to calculate average prices for each type of wood and waste. MECS 1988 also identifies consumption of the different types of wood and waste by Standard Industrial Classification (SIC) categories 20, 24, 26, and other (mainly SIC 25). For each of the SIC codes, an average wood and waste price is calculated by using the consumption of each of the five types of wood and waste to weight the average of the respective prices. These average prices by SIC code for 1988 are applied to the SEDS estimates of wood and waste consumption by SIC code in each State to calculate State-level weighted average prices for 1986 through 1989.

Industrial Combined-Heat-and-Power Facilities

Information on industrial combined-heat-and-power (CHP) facilities' use of wood and waste became available beginning in 1989. Although quantities of wood and waste used by industrial CHP facilities are available for 1989, prices are not available. The SEDS electric power sector annual average prices for wood and for waste are assigned to the industrial CHP facilities' consumption in 1989.

Btu Prices, 1980 through 1985

For 1980 through 1985, industrial sector wood and waste prices are consumption-weighted averages based on data published in the *Manufacturing Energy Consumption Survey: Consumption of Energy, 1985* (MECS 1985), Table 2. MECS 1985 contains data on inputs of energy for heat, power, and electricity generation in trillion Btu for two types of wood and waste—major byproducts and other. MECS 1985 also identifies consumption of the two types of wood and waste by the SIC categories 20, 24, 26, and other (mainly SIC 25). Since no price data

R

were collected on MECS 1985, the average prices for each of the SIC categories developed from MECS 1988 are applied to the MECS 1985 estimates of wood and waste consumption by SIC code in each State to calculate State-level weighted average prices for 1980 through 1985.

Btu Prices, 1970 through 1979

There are no data available for estimating industrial prices for wood and waste in 1970 through 1979. Therefore, the 1980 State-level average industrial sector wood and waste prices are used for all States in 1970 through 1979.

Data Sources

Prices

1989 forward: EIA, U.S. average consumption-weighted electric power wood and waste prices (WDEIDUS and WSEIDUS) from SEDS.

2001 forward: EIA, SEDS wood and waste consumption by NAICS categories 311221, 311311, 321113, 321912, 322121, 322130, and 337122, developed from the U.S. Department of Commerce, Bureau of the Census, 2002 Economic Census, Industry Series, http://factfinder.census.gov/servlet/FindEconDatasetsServlet?ds name=EC0200A1& lang=en& ts=164989593511, Table 2, data on value added in manufacture. The number of employees from the 2002 Economic Census is also used.

2002 forward: EIA unpublished data from Form EIA-846, "2002 Manufacturing Energy Consumption Survey," national data on quantities purchased, quantities consumed as fuel, and expenditures for pulping liquor, agricultural waste, wood harvested from trees, wood refuse and byproducts from mills, and wood and paper refuse, by North American Industry Classifications (NAICS) categories.

1996 through 2000: EIA, SEDS wood and waste consumption by NAICS categories 311221, 311311, 321113, 321912, 322121, 322130, and 337122, developed from the U.S. Department of Commerce, Bureau of the Census, 1997 Economic Census, Industry Series, http://factfinder.census.gov/servlet/FindEconDatasetsServlet?

ds name=E9700A1& lang=en& ts=164989057292, Table 2, data on value added in manufacture. The number of employees from the 1997 Economic Census is also used.

1998 through 2001: EIA, unpublished data from Form EIA-846, "1998 Manufacturing Energy Consumption Survey," national data on quantities purchased, quantities consumed as fuel, and expenditures for pulping liquor, agricultural waste, wood harvested from trees, wood refuse and byproducts from mills, and wood and paper refuse, by NAICS categories.

1994 through 1997: EIA, unpublished data from Form EIA-846, "1994 Manufacturing Energy Consumption Survey," national data on quantities purchased, quantities consumed as fuel, and expenditures for pulping liquor, agricultural waste, wood harvested from trees, wood refuse and byproducts from mills, and wood and paper refuse, by Standard Industrial Classifications (SIC) categories.

1990 through 1995: EIA, SEDS wood and waste consumption by SIC categories 20, 24, 25, 26, and other (SIC 21–23 and 27–30) developed from the U.S. Department of Commerce, Bureau of the Census, 1992 Census of Manufactures, Industry Series, Table 2, data on value added in manufacture and number of employees.

1990 through 1993: EIA, unpublished data from Form EIA-846, "1991 Manufacturing Energy Consumption Survey," national data on quantities purchased, quantities consumed as fuel, and expenditures for waste materials, pulping liquor, round wood, wood chips, and biomass.

1986 through 1989: EIA, unpublished data from Form EIA-846, "1988 Manufacturing Energy Consumption Survey," national data on inputs of energy for heat, power, and electricity generation, quantities purchased, and expenditures for waste materials, pulping liquor, round wood, wood chips, and biomass by SIC categories.

1986 through 1989: EIA, SEDS wood and waste consumption by Standard Industrial Code for 1987 developed from the U.S. Department of Commerce, Bureau of the Census, 1992 Census of Manufacturers, Industry Series, Table 2, revised 1987 data on value added in manufacturing and number of employees.

1980 through 1985: EIA, DOE/EIA-0512(85) Manufacturing Energy Consumption Survey: Consumption of Energy, 1985, Table 2. National data on inputs of energy for heat, power, and electricity generation for "Major Byproducts" and "Other" by SIC categories.

1980 through 1985: EIA, SEDS wood and waste consumption by Standard Industrial Code for 1982 developed from the U.S. Department of Commerce, Bureau of the Census, 1982 Census of Manufacturers, Industry Series, Table 2, data on value added in manufacturing and number of employees.

1970 through 1979: EIA, SEDS 1980 State-level prices for industrial wood and waste.

Consumption

1970 forward: EIA, State Energy Data System, industrial wood and waste consumption adjusted as described in Section 7, "Consumption Adjustments for Calculating Expenditures," at http://www.eia.doe.gov/emeu/states/ seds tech notes. html.

Electric Power Sector

State-level data on the electric power sector wood and waste consumption are taken from SEDS and are collected on Form EIA-906, "Power Plant Report," and predecessor forms. All electric generation facilities (utilities and nonutility power producers) are required to report consumption on Form EIA-906, but no price data are collected. State and national wood and waste prices in dollars per million Btu are developed for electric utilities from data reported on other EIA and Federal Energy Regulatory Commission (FERC) forms and from informal telephone calls. Taxes are included in the prices for all years. Prices are not available for nonutility power producers.

Btu Prices: All Years

1989 Forward. State-level prices for wood and waste used by electric power plants, in dollars per million Btu, are calculated from data obtained from FERC Form 1, FERC Form 423, and Form EIA-412 (through 2000) and by follow-up telephone calls to the electric

companies that are not required to submit those forms. For States with more than one utility using wood and waste, a consumption-weighted average price is calculated. There are anomalies that are unique to waste used for electric power generation. In some cases of municipal and industrial waste, there is no charge; and in other cases the electric power facilities charge a "tipping fee" for accepting the waste. That is, instead of paying for the fuel, the power plants are paid to take the fuel. For States where all electric power facilities pay nothing for the fuel or charge a fee for receiving it (see Table TN49), a price of zero is assigned. Although the corresponding consumption is included in calculating the average price for all fuels consumed by electric utilities in the State and the United States, the expenditure included is zero.

Information on nonutility power producers' use of wood and waste became available beginning with 1989 data. Although quantities of wood and waste used by nonutility power producers are available beginning in 1989, prices are not available. The SEDS electric power sector annual average prices for wood and for waste are assigned to the nonutility power producers' consumption for 1989 forward.

1983 Through 1988. A U.S. average price in dollars per million Btu is calculated and assigned to all States. The national price is a consumption-weighted average price based on data obtained from FERC Form 1 and Form EIA-412 and by follow-up telephone surveys of the electric utilities that report use of wood and waste for generating electricity.

Prices are erratic for wood and waste used at electric utilities. In addition to the anomalies of no charge for the fuel and the "tipping fee" mentioned above, handling refuse-derived fuel is more labor intensive than handling conventional fossil fuels. The labor expenses are included in the plant's operating costs, not the fuel costs. Wood and waste prices are also erratic because the demand is relatively small and the pricing mechanism, even for a single facility, may change from year to year. A price or quantity change by a single major user affects the national price more significantly than for any other fuel.

1978 Through 1982. National average prices are derived from data collected on Federal Power Commission (FPC) Form 423 and published monthly by EIA in *Cost and Quality of Fuels for Electric Utility Plants (C&Q)*. For these years, fossil-fueled plants with a combined capacity of 25 megawatts or greater were required to report on FPC Form 423.

R

Table TN49. Wood and Waste Used by the Electric Power Sector at No Cost or Charged a Fee, 1989 Forward

State	Years	
California	1989–1993	
Connecticut	1989–2001	
Florida	1999, 2000	
Hawaii	1989, 1990	
Montana	1989–1994	
Ohio	1989–1993	

Annual prices of wood and waste sold to electric utilities are developed as quantity-weighted monthly prices for those plants where wood chips and refuse were used as fuel. Beginning in 1983, the reporting threshold was raised to 50 megawatts, and very few plants reported use of wood and waste on the FPC Form 423 in 1983 and subsequent years.

A detailed review of data in C&Q showed that some entries were in error by factors of 10, 100, or 1,000. Accordingly, the following corrections were made. For 1982, the February, March, and April quantities for the Florida Power Corporation are divided by 1,000 to make them 80, 40, and 60 short tons, respectively. The March, April, and May costs for Northern States Power are multiplied by 100 to make them \$0.70 per million Btu. For the 5 months from November 1979 through March 1980, the reported quantities of wood delivered to Burlington Electric Co. are divided by 10 in order to place them in the range of 7,980 to 9,390 short tons. For the 8 months from June 1978 through January 1979, seed corn delivered to the Logansport Indiana Electric Department are included in the waste. For February 1978, the reported quantity of wood delivered to the United Power Associates is divided by 1,000 to make it 90 short tons.

1970 Through 1977. The annual prices for wood chips and refuse are derived by deflating the 1978 price by using the gross domestic product implicit price deflator based on 1987 dollars. The deflators are shown in Table TN50.

Data Sources

Prices

2001 forward: EIA, data reported on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others;" http://www.eia.doe.gov/cneaf/electricity/page/ferc1.html, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" http://www.eia.doe.gov/cneaf/electricity/ page/ferc423.html, and follow-up telephone calls of the electric utilities that report use of wood and waste for generating electricity.

1983 through 2000: EIA, data reported on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others;" http://www.eia.doe.gov/cneaf/electricity/page/ferc1.html, Form EIA-412, "Annual Report of Public Electric Utilities;" FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants;" http://www.eia.doe.gov/cneaf/electricity/page/ferc423.html, and follow-up telephone calls of the electric utilities that report use of wood and waste for generating electricity.

Table TN50. Price Deflators Used for Wood and Waste Prices, 1970-1977

Years	Deflator	Years	Deflator		
1970	35.1	1975	49.2		
1971	37.1	1976	52.3		
1972	38.8	1977	55.9		
1973	41.3	1978	60.3		
1974	44.9				

1978-1982: EIA, Cost and Quality of Fuels for Electric Utility Plants, table titled "Wood Chips, Refuse, and Petroleum Coke Used as Fuel by Steam-Electric Plants."

1970-1978: EIA, Annual Energy Review 1991, Appendix C, Gross Domestic Product and Implicit Price Deflator.

Consumption

1970 forward: EIA State Energy Data System, wood and waste consumed by the electric power sector.

Section 6. Electricity

Electricity Consumed by End-Use Sectors

Electricity prices in the Energy Information Administration (EIA) State Energy Data System (SEDS) tables are retail prices for sales to ultimate users in nominal dollars per million Btu. Prices are developed for the residential, commercial, industrial, and transportation sectors. Taxes collected by a electricity retailer from an end user and turned over to a government authority are included in the revenues reported in the source data for the electricity prices—the EIA *Electric Sales and Revenue* and *Electric Power Annual*, or the Edison Electric Institute *Statistical Yearbook*—and, therefore, are included in the prices calculated from revenue.

Consumption is based on sales by the electric power sector to ultimate users. Electricity consumption data by State for the residential, commercial, industrial, and transportation sectors are obtained from SEDS. Consumption of electricity in the industrial sector is adjusted for estimated refinery use in each State. (See the discussion in Section 7, "Consumption Adjustments for Calculating Expenditures," at http://www.eia.doe.gov/emeu/states/seds-tech-notes.html.)

Physical Unit Prices: 2003 Forward

Physical unit prices for electricity are calculated for the residential, commercial, industrial, and transportation sectors as the average revenue per kilowatthour of sales by all electric power retailers to a State, based on the EIA *Electric Sales and Revenue* database. For some States, there are transportation electricity consumption values in SEDS based on U.S. Department of Transportation data, but no comparable transportation sales and revenue in the *Electric Sales and Revenue*. Prices for each of these States are calculated by applying the percentage change in the

commercial sector prices between the previous year and the current year to the previous year's transportation sector price. In the years when Alabama, Arkansas, and Mississippi have no previous transportation sector price to use in the calculation, the commercial sector price is assigned to the transportation sector. States without transportation sector prices are shown in Table TN51.

Physical Unit Prices: 1990 Through 2002

For 1990 through 2002, physical unit prices for States are calculated for all four sectors as the average revenue per kilowatthour of sales by all electric power retailers reporting sales to a State. Revenue and sales data from the Form EIA-861 "Annual Electric Power Industry Report" database, as published in the EIA *Electric Sales and Revenue*, are used to calculate physical unit prices. The prices for the residential and industrial sectors are based directly on the database. Commercial sector prices are calculated as the commercial sector revenues plus the non-transportation portion of "Other" revenues divided by the

Table TN51. Transportation Electricity Price Estimates, 2003
Forward

State	Years	Price Estimates				
AL	2003–2006	Commercial Sector				
AR	2004–2006	Commercial Sector				
IA	2003-2005	Percent Change				
ME	2003-2006	Percent Change				
MO	2003	Percent Change				
MS	2003-2006	Commercial Sector				
TN	2003	Percent Change				
WI	2003-2006	Percent Change				

commercial sales plus the non-transportation portion of "Other" sales. The non-transportation portions of "Other" sales and revenues are estimated using SEDS transportation electricity consumption and the *Electric Sales and Revenue* "Other" sales. The transportation sector prices are based on sales and revenues reported by a non-highway-street-lighting subsector of the "Other" category from the EIA-861 database for 1990 through 2000. Transportation electricity prices for 2001 and 2002 are calculated by applying the percentage change in the commercial sector prices between the previous year and the current year to the previous year's transportation sector price.

Transportation electricity prices for Massachusetts and New Jersey in 2000 are out of range and are replaced with prices calculated by applying the percentage change in the commercial sector 1999 and 2000 prices to the 1999 transportation sector price.

Physical Unit Prices: 1987 Through 1989

For 1987 through 1989, State physical unit prices are calculated for all four sectors as the average revenue per kilowatthour of sales by all electric power retailers reporting sales to a State. Revenue and sales data are from the EIA *Electric Power Annual* data files.

The prices for the residential and industrial sectors are based on residential revenues and sales, and industrial revenues and sales, respectively. Commercial sector prices are calculated as the commercial sector revenues plus the non-transportation portion of "Other" revenues divided by the commercial sales plus the non-transportation portion of "Other" sales. The non-transportation portions of "Other" sales and revenues are estimated using SEDS transportation electricity consumption and the Electric Sales and Revenue "Other" sales. The transportation sector prices are calculated by dividing the "Other" category revenues by "Other" sales.

Physical Unit Prices: 1970 Through 1986

For 1970 through 1986, preliminary physical unit prices for States are calculated for all four sectors as the average revenue per unit of sales by all electric power facilities reporting sales to a State. The calculation of physical prices is based upon the revenues and sales data from the

Statistical Yearbook for each year in the series. Data for the residential sector and industrial sector are drawn from their respective columns. The commercial sector is the sum of the columns titled "Commercial," "Street and Highway Lighting," "Other Public Authorities," and "Interdepartmental." The transportation sector is the column titled "Railroads and Railways."

For 1980 through 1986, prices are based on preliminary revenues and sales data in the given year and are replaced with revised data in the following year. The only exception to this rule is the revenues data for AR in 1981; preliminary data are used in this case because of an apparent error in the revised data.

For 1970 through 1981, MD prices are assigned to DC. There are no other missing prices for the residential, commercial, and industrial sectors.

In the transportation sector, numerous price assignments are made due to the lack of sector-specific price data. Generally, electricity usage in the transportation sector is small; the sector's electricity use ranged from 0.1 percent to 0.2 percent of total U.S. electricity consumption in 1970 through 1986. From 1970 through 1986, only 15 States used measurable amounts of electricity in the transportation sector (CA, DC, FL, GA, IL, LA, MA, MD, NJ, NY, OH, PA, TN, VA, and WA). A few individual State prices are unavailable and are assigned the commercial sector prices: LA for 1970 through 1986 and TN for 1970 through 1986. (Prices are available for LA in 1970, 1972, 1973, but those prices are replaced by commercial sector prices to maintain a consistent series for the State.) In addition, MA transportation prices for 1985 and 1986 are estimated by multiplying the MA 1985 and 1986 commercial prices by the average of the ratios of the commercial-to-transportation sector prices for 1980 through 1984. Similarly, the VA 1977 transportation price is estimated by multiplying the VA commercial price in 1977 by the average of the ratios of the commercial-to-transportation sectors prices for 1978 through 1982.

In order to reconcile national-level electricity prices based on the *Statistical Yearbook* with the EIA national-level electricity prices published in the *Annual Energy Review (AER)*, yearly adjustment factors are calculated for the residential, commercial, and industrial sectors as follows: a preliminary U.S. price for each sector is calculated as the average of the State prices, weighted by SEDS consumption. These preliminary U.S.

prices are divided by the national-level electricity prices published in the AER, and the quotient is used as an adjustment factor. The preliminary State prices are multiplied by the adjustment factor to produce the final physical unit State prices in those sectors. Since no transportation sector prices are published in the AER, no adjustments are made to that sector and the final physical unit prices are derived solely from the Statistical Yearbook sales and revenue data. The annual adjustment factors for the residential, commercial, and industrial sectors are shown in Table TN52.

Btu Prices: All Years

Btu prices for States are calculated by dividing the physical unit prices by the conversion factor 3,412 Btu per kilowatthour. U.S. Btu prices are calculated as the average of the State Btu prices, weighted by consumption data from SEDS, adjusted for process fuel consumption in the industrial sector.

Data Sources

Prices

1990 forward: Sales and revenue data from EIA, Form EIA-861 "Annual Electric Power Industry Report" database as shown in the historical spreadsheets of the *Electric Power Annual* (October 26, 2007), http://www.eia.doe.gov/cneaf/electricity/epa/sales_state.xls, and http://www.eia.doe.gov/cneaf/electricity/epa/revenue_state.xls, sector category "Total Electric Industry."

Transportation sector variations:

- 2003 forward: Column labeled "Transportation" (new reporting category).
- 2001 and 2002: Prices calculated by EIA.
- 1990–2000: Data for non-highway lighting portion of "Other" from the Form EIA-861 database files at http://www.eia.doe.gov/cneaf/electricity/page/eia861.html

1987–1989: EIA, *Electric Power Annual 1988*, Tables 19 and 21 (1987 data); *Electric Power Annual*, Tables 27 and 29 (1988 and 1989).

Table TN52. Annual Electricity Price Adjustment Factors, 1970
Through 1986

Year	Residential	Commercial	Industrial	
1970	1.05121	1.05712	1.06832	
1971	1.05632	1.05926	1.05504	
1972	1.05271	1.05514	1.05765	
1973	1.06626	1.06188	1.05991	
1974	1.09572	1.08098	1.08732	
1975	1.09257	1.08098	1.08732	
1976	1.07753	1.07755	1.06891	
1977	1.06746	1.07675	1.06820	
1978	1.06654	1.08273	1.06861	
1979	1.06986	1.08349	1.06441	
1980	1.04457	1.06109	1.06781	
1981	1.05821	1.06943	1.06523	
1982	1.06654	1.06351	1.05597	
1983	1.05421	1.05301	1.05537	
1984	0.99693	1.01924	0.99015	
1985	1.00010	1.02008	0.98355	
1986	0.99854	1.01518	0.98618	

Source: EIA calculations based on data from the Annual Energy Review and the Statistical Yearbook of the Electric Utility Industry.

1970-1986: Edison Electric Institute (EEI), *Statistical Yearbook of the Electric Utility Industry*, tables titled "Revenues: Total Electric Utility Industry" and "Energy Sales: Total Electric Utility Industry," based on EEI surveys.

1970–1986: EIA, *Annual Energy Review 1989*, Table 95, "Retail Prices of Electricity Sold by Electric Utilities, 1960–1989."

Consumption

1970 forward: EIA, State Energy Data System, electricity consumption by end-use sector.

Conversion Factor: All Years

3,412 Btu per kilowatthour.

Nuclear Fuel for Generation of Electricity

Nuclear fuel prices are developed by EIA for the electric power sector. State-level data on the amount of electricity generated from nuclear power are taken from the State Energy Data System (SEDS). Regulated nuclear power plants report fuel costs per kilowatthour to the Federal Energy Regulatory Commission (FERC) annually. These data include all taxes, transportation, and handling costs.

Physical Unit and Btu Prices: All Years

State-level nuclear fuel prices are estimated by EIA in two steps: (1) the total cost of fuels consumed at all nuclear power plants in a State is divided by their total generation of electricity, and (2) the cost per kilowatthour created in step 1 is divided by an annual U.S. average thermal conversion factor to create the price in dollars per million Btu. Occasionally, the fuel costs at nuclear power plants include small amounts of non-nuclear fuels that are necessary to continue essential plant operations during refueling or maintenance of the reactor. When there are not enough data available to calculate average nuclear fuel prices for a State, various methods, described below, are used to estimate prices.

Physical Unit Prices: 2001 Forward

Beginning in 2001, when a State has nuclear electricity generation in SEDS, but no fuel cost data are available, a State average physical unit price is estimated by EIA, Office of Coal, Nuclear, Electric, and Alternate Fuels, generally based on the average physical unit prices paid by the same type(s) of reactors in other States. For 2001-2004, in States where there are nuclear electricity generation and fuel cost data available for only some plants, only those plants with available data are used to calculate the State average price. Occasionally, a plant is excluded from the State price calculation because the cost data are significantly out of range with other plants in the State. The specific States and years with price assignments different than what is outlined above are shown with their price source in Table TN53.

Physical Unit Prices: 1992 Through 2000

For 1992 through 2000, in States where there are nuclear electricity generation and fuel cost data for some plants, but not all, available data are used to calculate the State average price. In States where nuclear electricity generation for a specific plant is not available, the plant's fuel cost data also are excluded from the State price calculation. In addition, plants that have no fuel cost data available are excluded from the State price calculation because the cost data are significantly out of range with other plants in the State.

Remaining States with missing cost data were assigned prices using one of the following methods: directly assigning a nearby State or the U.S. price; applying the ratio of the previous year to the current year physical unit nuclear fuel prices for a nearby State to the State's physical unit nuclear fuel price for the previous year; or, assigning the State's average price of the preceding and subsequent year.

Table TN53. Nuclear Electricity Fuel Price Estimates, 2001 Forward

State	Years	Price Source
IA	2006	EIA estimate based on 2001-2005 trend of cost decline
IL	2003 2005, 2006	Average of 2002 & 2004 Quad Cities costs Quad Cities costs assigned to all plants
MD	2005, 2006	St. Lucie costs assigned
MI	2005	Calvert Cliffs costs assigned
NJ	2002-2004	National year-to-year change
	2005	Oyster Creek assigned St. Lucie costs
	2006	Oyster Creek and Hope Creek assigned St. Lucie costs; Salem assigned Callaway costs
NY	2001	Average of Ginna & Nine Mile Point
	2002, 2003	Ginna costs assigned
OH	2006	Davis-Besse assigned Perry costs
PA	2005	Susquehanna and Limerick assigned Beaver Valley costs; Three Mile Island assigned Oconee costs
	2006	Susquehanna, Limerick, and Peach Bottom assigned Beaver Valley costs; Three Mile Island assigned average of Oconee, Crystal River, and Arkansas Nuclear One
TX	2005, 2006	Commanche assigned South Texas costs
WI	2006	Kewaunee assigned average price increase of Point Beach and Prairie Island

When a State has nuclear electricity generation in SEDS, but no fuel cost data are available, the national physical unit nuclear fuel price is used to estimate the State price. The ratio of the current year to the previous year national nuclear fuel price is applied to the State's physical unit nuclear fuel price for the previous year. The national prices used in the estimation are the national averages before missing State prices are assigned.

The States and years estimated using these methodologies are shown in Table TN54.

Physical Unit Prices: 1970 Through 1991

For 1970 through 1991, when a State has nuclear electricity generation in SEDS, but no fuel cost data are available, the national physical unit nuclear fuel price is used to estimate the State price. The ratio of the current year to the previous year national nuclear fuel price is applied to the State's physical unit nuclear fuel price for the previous year. The national prices used in the estimation are the national averages before missing State prices are assigned. The States and years with specific price assignments are shown in Table TN54.

Additional Notes for Nuclear

- Nuclear electricity generation levels are negative for Colorado in 1985, Tennessee in 1986 and 1987, Oregon in 1993 and Connecticut and Maine in 1997, indicating that the nuclear power plants used more energy than they supplied. In these cases, the fuel prices and expenditures are set to zero.
- For Missouri in 1985, a large credit resulting from litigation is assigned to fuel costs, creating an artificially low price. The 1986 Missouri price, which is in the range of the prices of other nuclear fuel plants, is used to estimate the 1985 price by applying the ratio of the 1985-to-1986 national prices.
- The 1985 Energy Information Administration (EIA) Historical Plant Costs and Annual Production Expenses for Selected Electric Plants has a footnote for the Duke Power Catawba plant in South Carolina stating that the reported production expenses represent only 12.5 percent of the actual production expenses. The produc-

Table TN54. Nuclear Electricity Fuel Price Estimates, 1970 Through 2000

State	Years	Price Source
AL	1973, 1974, 1976	National Year-to-Year Change
AR	1980	National Year-to-Year Change
AZ	1985	National Year-to-Year Change
CO	1977, 1978, 1982–1984,	
	1986–1989	National Year-to-Year Change
	1985	Assigned zero
CT	1997	Assigned zero
	1998	NH
FL	1997	Excludes Crystal River
GA	1974, 1978	National Year-to-Year Change
	2000	Average of 1999 & 2001
IL	1997	Excludes LaSalle, Zion, & Clinton
	1998	Excludes LaSalle & Clinton
	2000	Excludes Clinton
ME	1972	National Year-to-Year Change
	1997	Assigned zero
MA	1999–2000	VT
MI	1997	Excludes Big Rock Point
	1998, 1999	Excludes Cook
MS	2000 1984	Excludes Palisades National Year-to-Year Change
MO	1984, 1985	National Year-to-Year Change
NC	1982	National Year-to-Year Change
NF		IA
NJ	1999, 2000	" '
	2000	Excludes Oyster Creek
NY	1998	Excludes Indian Point 2
OH	1986	National Year-to-Year Change
OR	1975, 1993	Assigned zero
PA	1999	Excludes Three-Mile Island
	2000	Average of Beaver Valley & Peach Bottom
SC	1970	National Year-to-Year Change
	1985	Adjusted for Catawba expenses
TN	1980, 1986, 1987	Assigned zero
WA	1970–1987	U.S.
WI	1970	National Year-to-Year Change

tion expenses used in the calculation for the Catawba plant are adjusted accordingly.

Data Sources

Prices

2004 Forward: EIA, Office of Coal, Nuclear, Electric, and Alternate Fuels (CNEAF), from data published in *NuclearFuel*, http://www.platts.com/Nuclear/Newsletters%20&%20Reports/Nuclear%20Fuel/, (a division of Platts, a McGraw-Hill Company). The data are collected on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others."

2000–2003: EIA, CNEAF, from data published in *Nucleonics Week*, http://www.platts.com/Nuclear/Newsletters %20&%20Reports/Nucleonics%20Week//, (a division of Platts, a McGraw-Hill Company). The data are collected on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others."

1997–1999: EIA, CNEAF, from data published in *Nucleonics Week*, http://www.platts.com/Nuclear/Newsletters%20&%20Reports/Nucleonics%20Week//, (a division of Platts, a McGraw-Hill Company). The data are collected on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others," and Form EIA-412, "Annual Report of Public Electric Utilities," http://www.eia.doe.gov/cneaf/electricity/page/data.html.

1992–1996: EIA, CNEAF, from data compiled by the Utility Data Institute, (a McGraw-Hill Company). The data are collected on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others," and Form EIA-412, "Annual Report of Public Electric Utilities," http://www.eia.doe.gov/cneaf/electricity/page/data.html.

1988–1991: EIA, Electric Plant Cost and Power Production Expenses, Table 16 (1988–1990) and Table 14 (1991).

1982–1987: EIA, Historical Plant Costs and Annual Production Expenses for Selected Electric Plants, Table 18 (1982-1984) and Table 20 (1985–1987).

1979–1981: EIA, Thermal Electric Plant Construction Cost and Annual Production Expenses, pages 267–279 (1979), Table 11 (1980 and 1981).

1975–1978: EIA, Steam Electric Plant Construction Cost and Annual Production Expenses, "Section II-Nuclear Plants."

1970–1974: Federal Power Commission, *Steam Electric Plant Construction Costs and Annual Production Expenses*, data sheets for Nuclear Plants (1970–1973), and "Section II-Nuclear Plants" (1974).

Consumption

1970 forward: EIA, State Energy Data System, electricity generated by nuclear power.

Conversion Factors

1985 forward: EIA, annual U.S. average factors calculated using the heat rate reported on Form EIA-860, "Annual Electric Generator Report" (and predecessor forms), and the generation reported on Form EIA-906, "Power Plant Report" (and predecessor forms). The factors are published in the State Energy Data Consumption Technical Notes, Appendix Table B1, http://www.eia.doe.gov/emeu/states/seds-tech-notes.html.

1970 through 1984: EIA, annual U.S. average factors calculated by dividing the total heat content consumed in nuclear generating units by the total (net) electricity generated by those nuclear generating units. The heat content and electricity generation are reported on Form FERC-1 and Form EIA-412, and predecessor forms.

Electricity Imports and Exports

Electricity transmitted across U.S. borders with Canada and Mexico are included in the State Energy Data System electric power sector. Quantities and value of U.S. electricity imports and exports are available in the foreign trade statistics published by the U.S. Department of Commerce, Bureau of the Census. The annual U.S. total imports and exports quantities and revenues are used to calculate U.S. annual average prices that are assigned to each of the States with electricity trade. The prices in dollars per megawatthour are converted to dollars per million Btu using the factor of 3,412 Btu per kilowatthour for 1989 forward. Imports and exports quantity and revenue data are not available for calculating prices for 1970 through 1988; prices for those years are estimated by applying annual percentage changes in industrial sector electricity prices to the 1989 U.S. average electricity imports and exports prices.

Data Sources

Prices

1989 forward: U.S. Department of Commerce, Bureau of the Census taken from the U.S. International Trade Commission's Interactive Tariff and Trade DataWeb database, http://dataweb.usitc.gov.

1970–1988: EIA, State Energy Data System, industrial sector electricity prices.

Consumption

1970 forward: EIA, State Energy Data System, electricity imports and electricity exports.

Conversion Factor, All Years

3,412 Btu per kilowatthour.

Section 7. Consumption Adjustments for Calculating Expenditures

Expenditures developed in the EIA State Energy Data System (SEDS) are calculated by multiplying the price estimates by the SEDS consumption estimates. The consumption estimates are adjusted to remove process fuel, intermediate petroleum products, electricity exports, and other consumption that has no direct fuel costs, i.e., hydroelectric, geothermal, wind, solar and photovoltaic energy sources, and some wood and waste.

Almost all aspects of energy production, processing, and distribution consume energy as an inherent part of those activities. SEDS industrial and transportation sector consumption estimates include energy consumed in the process of providing energy to the end-use consumer and are called "process fuel." Familiar examples include energy sources used in drilling for oil and gas and transporting natural gas and petroleum by pipeline. Another "process fuel" is the energy used in generating and delivering electricity to end users. Energy products that are subsequently incorporated into another energy product for end-use consumption are called "intermediate products." Motor gasoline blending components are familiar examples of intermediate products that are consumed as part of the finished motor gasoline sold at service stations and other outlets.

Process fuel and intermediate products are not purchased by the end user and, therefore, do not have prices. Although the end user does not consume either process fuel or intermediate products directly, he does pay for them, because the cost to the processor or distributor is passed on to the end user in the price of the final end-user product. If their use was left in the consumption estimates and was assigned prices, the expenditures would be counted twice, first as paid by the "processor" (producer, processor, or transporter) and again as included in the price to the end user.

Some renewable energy sources are not purchased. These include hydroelectric, geothermal, wind, photovoltaic, and solar thermal energy. The consumption of these sources, which are measured in SEDS as kilowatthours of electricity produced, are not included in the State energy expenditure estimates since there are no "fuel costs" involved. Wood and waste can be purchased or obtained at no cost. Wood consumption estimates in the residential sector, and wood and waste in the commercial and industrial sectors are adjusted in SEDS to remove estimated quantities that were obtained at no cost.

To estimate energy expenditures in the price and expenditure tables, the consumption of process fuel, intermediate products, and some of the renewable energy sources are subtracted from the end-use sector in which they are included in SEDS, either the residential, commercial, industrial, or transportation sector, and there are no prices associated with them.

Process fuel consumption adjustments include:

- 1. Fuel (petroleum, natural gas, steam coal) and electricity consumed at refineries
- 2. Crude oil lease, plant, and pipeline fuel
- 3. Natural gas lease and plant fuel
- 4. Natural gas pipeline fuel
- 5. Electrical system energy losses (i.e., energy consumed in the generation, transmission, and distribution of electricity).

Intermediate product consumption adjustments include:

- 1. Aviation gasoline blending components
- 2. Motor gasoline blending components
- 3. Natural gasoline (1970 through 1983)
- 4. Pentanes plus (1984 forward)
- 5. Plant condensate (1970 through 1983)

- 6. Unfinished oils
- 7. Unfractionated stream (1970 through 1983).

Starting in 1984, natural gasoline (including isopentane) and plant condensate are reported together as the new product, pentanes plus, and the components of unfractionated stream are reported separately under liquefied petroleum gases.

Renewable energy consumption adjustments include:

- 1. Photovoltaic and solar thermal energy in the residential (including commercial) sector and electric power sector;
- 2. Geothermal energy in the residential, commercial, industrial, and electric power sectors;
- 3. Electricity generated from hydropower in the commercial, industrial, and electric power sectors; and
- 4. Electricity generated from wind energy in the electric power sector; and
- 5. Estimated portions of wood consumed in the residential sector, and wood and waste in the commercial and industrial sectors that were obtained at no cost.

Table TN55 shows the quantities of energy, by State, removed from SEDS consumption to calculate expenditures for 2006. Table TN56 shows the adjustments made to SEDS national consumption estimates for 1970 through 2006 to derive the net consumption data used to calculate expenditures.

State adjustment estimates from 1970 forward are available in the SEDS Internet data file, http://www.eia.doe.gov/emeu/states/sep_prices/total/csv/pr_adjust_consum.csv.

Adjustment Procedures

Hydroelectricity, Geothermal, Wind, Photovoltaic, and Solar Thermal Energy. Electricity generated from hydropower and geothermal, wind, photovoltaic, and solar thermal energy has no fuel cost. Operation and maintenance costs associated with these energy sources are included indirectly in the prices of the electricity sold by power producers. Therefore, use of these renewable sources for electricity generation is removed from the expenditure calculations. Direct use of

geothermal and solar energy also has no fuel cost and is omitted from SEDS energy expenditure calculations.

Residential Wood. Some residential wood is purchased and some acquired at no cost. Based on responses to the Form EIA-457, "1980 Residential Energy Consumption Survey," Census division percentages of wood purchased were developed and applied to the residential wood consumption in each State in the divisions in 1970 through 1989. Based on responses to the Form EIA-457, "1993 Residential Energy Consumption Survey," Census region percentages were developed and applied to the residential wood consumption of the States in each region in 1990 forward.

Commercial Wood and Waste. Some commercial wood and waste is purchased and some acquired at no cost. Conventional commercial wood acquired at no cost was estimated using the same percentages used for the residential sector. Wood and waste acquired at no cost by commercial combined heat-and-power facilities was estimated using the U.S. annual average percentages of wood and percentages of waste acquired at no cost by the electric power sector.

Industrial Wood and Waste. The cost of wood and waste products used for energy vary widely from more expensive woods to free industrial waste products. Industrial consumption is broken into two segments, manufacturing industries and combined heat and power (CHP) facilities in order to estimate quantities received at no cost.

Adjustments to manufacturing wood and waste consumption in 1994 forward are based on information gathered on the Form EIA-846, "1994 Manufacturing Energy Survey (MECS)." Adjustments to manufacturing consumption in 1980 through 1993 are based on information gathered on the Form EIA-846, "1991 Manufacturing Energy Survey." Adjustments to industrial wood and waste consumption in 1970 through 1979 are based on the 1980 average ratios for each State. The 1991 and 1994 MECS report the quantities consumed and quantities purchased of five types of wood and waste in each of four (MECS 1991) or five (MECS 1994) SIC categories of industries. The two quantity series are used to calculate SIC category average percentages of wood and waste obtained at no cost. These percentages are applied to the estimated consumption in those SIC categories in each State to estimate the State's manufacturing uncosted wood and waste.

Table TN55. Energy Consumption Adjustments for Calculating Expenditures by State, 2006 (Billion Btu)

		Refinery Use										
State	Distillate Fuel Oil	Residual Fuel Oil	LPG	Other Petroleum ^a	Natural Gas ^b	Coal	Electricity ^c	Total				
λK	138	_	23	35,836	32,406	_	230	68,632				
۱۱	84	1	2	13,458	22,422	_	11,031	46,997				
\R	105		2	11,207	11,971	_	5,470	28,754				
λZ	103	_		173	11,971	_	3,470	173				
A	873	533	3,406	267,996	85,240	_	9,428	367,476				
0	073	1	39	11,689	12,893	_	2,152	26,774				
		· ·		385	12,093	_	2,132	385				
T	_	_	_		_	_	_	363				
C						 14						
E	3	829	43	26,192	1,567	14	397	29,043				
L	_	_	_	1,464	_	_	_	1,464				
Α	_	_	_	2,823	_	_	_	2,823				
l	29	4,258	206	16,271	3	_	720	21,487				
	_	_	_	1,003	_	_	_	1,003				
)	_	_	_	_	_	_	_	_				
	39	42	515	115,157	15,702	8	4,727	136,191				
l	28	218	82	56,641	16,990	14	5,212	79,185				
S	26	147	17	37,356	8,207	1	1,206	46,959				
Υ	24	28	257	32,283	7,386	4	4,615	44,597				
١	76	2	120	406,368	134,315	_	8,323	549,205				
Α	_	_	_	802	· —	_	· —	802				
D	_	_	_	162	_	_	_	162				
E	_	_	_	_	_	_	_	_				
	14	174	148	15,185	13,330	5	3,588	32,444				
N	25	94	161	42,310	6,703	3	2,385	51,680				
0	_	_	—	562	0,700	_	2,565	562				
S	43	_	3	42,309	13,734	_	4,777	60,866				
T	-	161	4	22,665	2,593	_	808	26,232				
Ċ	<u> </u>	—		3,458	2,393	_	-	3,458				
· · · · · · · · · · · · · · · · · · ·	18	22	35		1,190	10	344					
<u> </u>				7,884	1,190			9,503				
E	_	_	_	112	_	_	_	112				
 	- ,	_	_		_			404700				
J	14	639	62	96,219	6,341	1	1,451	104,726				
M	33	. .	1	15,805	12,944	_	2,074	30,857				
٧	212	11	206	191	1,577	_	2,519	4,717				
Υ	_	_	_	2,633	_	_	_	2,633				
Н	28	319	227	67,403	19,081	5	5,880	92,942				
Κ	18	58	436	58,514	15,468	2	1,580	76,075				
R	_	_	_	129	_	_	_	129				
٩	44	2,326	868	104,116	18,692	326	6,138	132,509				
	_	_	_	· —	-	_	· —					
C	_	_	_	3,089	_	_	_	3,089				
D	_	_	_		_	_	_					
١	16	42	51	26,213	6,137	8	3,587	36,055				
<	305	3	871	626,254	212,211	_	31,830	871,474				
Γ	_	410	5	21,064	4,331	_	1,426	27,237				
A	42	1,533	166	11,015	7,113	272	2,433	22,573				
Γ		1,555 —	—	11,013 —	7,115	_	2,433	22,575				
Α	233	39	1,451	74,086	8,038	_	4,070	87,917				
	26	151	1,451	5,324	7,652	4	2,661	15,933				
I												
V	32	458	48	6,340	4,284	141	1,782	13,084				
Υ	_	189	6	19,423	5,733	_	1,428	26,778				
0	6 = 22	40.00=	0	0.000 -00	740.050		40 / 272	0.40= 05=				
S	2,528	12,687	9,575	2,309,566	716,253	817	134,272	3,185,698				

See footnotes at end of table.

Table TN55. Energy Consumption Adjustments for Calculating Expenditures by State, 2006 (Continued) (Billion Btu)

	Reside	ential	Comm	ercial			Industrial			Transportation		
State	Geothermal and Solar/PV ^d	Wood	Geothermal and Hydro- electricity	Wood and Waste	Crude Oil Lease, Plant, and Pipeline Fuel	Natural Gas Lease and Plant Fuel	Hydro- electricity	Geothermal	Wood and Waste	Natural Gas Pipeline Fuel	Electrical System Energy Losses	Total
AK	50	1,593	38	246	_	257,163	_	_	22	2,826	48,575	379,146
AL	129	3,547	_	549	_	18,608	_	38	17,325	15,312	669,029	771,534
AR	506	1,485	_	246	_	1,925	_	19	7,982	10,973	344,084	395,975
AZ	3,314	3,602	_52	572	_	24	_	209	745	20,870	540,466	570,027
CA	19,523	22,543	755	5,022	_	36,014	_	1,287	12,198	7,088	1,940,133	2,412,038
CO	409	2,990	227	463	_	56,218	_	230	187	13,224	366,940	467,661
CT DC	860 1	2,622 490	_	406 76	_	_	_	_	3,480	3,319 476	233,719 84,084	244,791 85,126
DE	206	620	_	96			_	_	49	19	85,251	115,285
FL	34,213	3,176	1,247	608	_	1,735	_	_	15,360	12,247	1,683,826	1,753,876
GA	465	6,047	7	935	_		231	19	15,877	6,264	994,819	1,027,490
HI	1,769		6	607	_	_	380	2	840	2	76,911	102,005
IA	240	3,540	487	761	_	_	_	_	18,483	12,374	319,743	356,631
ID	76	864	596	134	_	_	_	855	2,958	6,809	167,938	180,230
IL	2,013	11,605	_	1,796	_	49	_	_	11,649	9,966	1,050,994	1,224,264
IN	1,940	6,063	487	1,884	_	110	_	_	14,801	6,421	779,603	890,493
KS	103	3,259	508	504	_	21,657	_	_	2,361	25,985	293,289	394,624
KY	934	3,164	508	489	_	4,299	_	_	4,421	6,700	654,758	719,870
LA	539	2,328	508	360	_	176,623	_	38	15,604	49,807	571,564	1,366,576
MA	261 361	4,961	533	1,006 873	_	_	33	_	3,088	1,500	412,067	424,250
MD ME	157	3,869 1,239	_	596	_	_	7,725	_	3,795 9,319	2,427 572	466,098 90,638	477,584 110,247
MI	2,494	10,082	500	2,563	_	16,387	319	_	9,287	25,992	796,965	897,034
MN	698	5,981	_	1,063	_		956	_	10,692	20,674	492,635	584,379
MO	207	7,040	_	1,089	_	_	_	_	4,582	2,456	605,116	621,052
MS	27	2,102	528	325	_	6,712	_	38	3,485	22,504	346,302	442,888
MT	65	663	155	103	_	5,781	_	64	1,387	7,722	101,928	144,099
NC	666	6,459	119	999	_	´—	4,899	_	9,297	4,831	934,797	965,524
ND	257	830	266	128	_	7,316	_	_	1,208	13,596	82,968	116,074
NE	174	2,084	580	355	_	178	_	_	3,660	5,979	201,247	214,368
NH	73	1,043	_	161	_	_	52	_	1,126	20	81,855	84,331
NJ	2,073	3,409	_	535	_	_	13	_	2,131	991	587,894	701,772
NM	234	1,268	86	196	_	80,613	_	607	280	17,975	158,149	290,264
NV	1,233	1,382	665 590	214	_	5 652		386	445	2,889	255,181	267,117
NY OH	1,322 1,445	23,774 11,363	500	4,287 1,757	_	896	867	_	7,069 8,487	11,777 12,713	1,049,446 1,132,013	1,102,417 1,262,117
OK	37	1,911	_	296	_	71,241		_	4,895	34,431	405,097	593,982
OR	1.400	8.919	544	1.379	_	25	_	175	8.627	8.520	354.978	384,697
PA	1,273	5,391	487	1,318	_	6,659	_	_	16,423	28,498	1,078,311	1,270,869
RI	40	831	_	129	_	_	_	_	48	848	57,543	59,439
SC	332	3,200	16	792		_	_	_	12,466	2,369	596,721	618,984
SD	157	935	667	145	_	509	_	48	107	5,437	74,197	82,201
TN	131	4,419	_	683	_	69	5,766	_	8,588	9,029	766,818	831,559
TX	1,377	7,841	533	1,319	_	314,429	_		8,914	87,481	2,528,652	3,822,020
UT	67	1,261	280	217	_	25,484		368	124	11,807	194,529	261,373
VA	822	5,269	528	2,201	_	3,958	63	_	10,308	5,624	787,400	838,746
VT	71	559	4 047	86	_	_	214	_	1,022	15	42,756	44,723
WA	194	15,085	1,247	2,333	_	_	18	_	12,887	6,767	627,384	753,832
WI WV	480 64	5,543 1,514		917 234	_	9,821	2,022 5,197	_	30,852 912	3,143 21,475	515,146 238,402	574,036 290,709
WY	6	360	673	56	_	30,383	5,187	 17	98	14,485	110,278	183,134
V V I	U	300	013	50	_	30,303	_	17	90	14,403	110,210	105,154
US	85,486	230,128	14,927	44,108	_	1,155,544	28,756	4,400	339,952	605,228	27,079,238	32,773,465

^a In this table, "other petroleum" consists of: still gas and petroleum coke consumed as process fuel; and aviation gasoline blending components, motor gasoline blending components, pentanes plus, and unfinished oils used as intermediate products.

b Natural gas only; exludes supplemntal gaseous fuels.

c Electricity is converted at the rate of 3,412 Btu per kilowatthour.

^d Solar thermal and photovoltaic energy. Includes small amounts consumed by the commercial sector that cannot be separately identified.

^{— =} No consumption.

Source: EIA, State Energy Data System.

Table TN56. Energy Consumption Adjustments for Calculating Expenditures, 1970 Through 2006 (Trillion Btu)

		Adjustments													
		Reside	ntial	Comme	rcial	Industrial						Transportation			
Year	Total (Gross) Consumption	Geothermal and Solar/PV ^a	Wood	Geothermal and Hydro- electricity	Wood and Waste	Refinery Use	Crude Oil Lease, Plant, and Pipeline Fuel	Natural Gas Lease and Plant Fuel	Hydro- electricity	Geothermal	Wood and Waste	Natural Gas Pipeline Fuel	Electrical System Energy Losses	Total	Consumption used in Expenditure Calculations
1970	67,747	_	298	_	6	2,714	_	1,442	34	_	788	740	11,503	17,525	50,222
1971	69,193	_	284	_	5	2,694	_	1,456	34	_	804	761	12,103	18,140	51,053
1972	72,721	_	282	_	5	2,847	_	1,497	34	_	859	786	13,056	19,366	53,355
1973	75,778	_	263	_	5	3,010	_	1,539	35	_	900	745	13,900	20,395	55,382
1974	73,975	_	275	_	5	2,983	_	1,520	33	_	896	684	14,109	20,506	53,470
1975	72,023	_	316	_	6	2,884	_	1,434	32	_	822	595	14,341	20,430	51,593
1976	76,043	_	357	_	7	2,907	_	1,679	33	_	942	559	15,195	21,679	54,364
1977	78,028	_	402	_	8	3,008	_	1,706	33	_	989	544	15,938	22,627	55,401
1978	80,055	_	462	_	9	2,939	_	1,694	32	_	1,081	541	16,713	23,471	56,584
1979	80,926	_	543	_	10	3,078	_	1,534	34	_	1,086	613	16,922	23,819	57,107
1980	R 78,150	_	627	_	R 16	R 3,050	_	1,058	33	_	1,283	650	17,235	R 23,952	R 54,198
1981	76,200	_	651	_	16 R 16	R 2,201	_	959	33	_	1,354	660	17,225	R 23,098	R 53,102
1982	R 73,098 R 72,972	_	724	_	R 16	R 2,087 R 2,120		1,144	33	_	1,310	614	16,889	R 22,817	R 50,281 R 49,617
1983	R 76,621	_	722 733	_		R 2,120	140 135	1,010 1,113	33 33	_	1,480	505 545	17,327	R 23,355 R 24,213	R 52,408
1984 1985	R 76,524		755		16 18	R 2,045	128	1,113	33		1,510 1,503	545 521	17,875	R 24,213	R 52,254
1985	R 76,704	_	688	_		2,285	103	954		_	1,503	521 501	18,265 18,247	R 24,270	R 52,394
1987	R 79,069	_	634	_	20 22	2,265	72	1,194	33 33	_	1,470	538	18,675	R 25,125	R 53,944
1988	R 82,818	_	676	_	24	2,405	85	1,134	33	_	1,472	633	19,589	R 26,401	R 56,417
1989	R 84,878	— 58	684	3	73	2,090	59	1,103	28		684	650	21,006	R 27,058	R 57,820
1990	R 84,624	61	337	4	59	R 2,802	51	1,103	31	2	716	682	21,420	R 27,434	R 57,190
1990	R 84,549	64	353	4	60	R 2,667	39	1,164	30	2	685	621	21,420	R 27,302	R 57,247
1992	R 85,897	66	371	4	66	R 2,953	27	1,704	31	2	689	608	21,479	R 27,502	R 58,391
1993	87,556	68	308	4	68	R 2,876	21	1,199	30	2	642	643	22,275	R 28,138	R 59,418
1994	89,201	70	292	5	66	R 2,990	19	1,153	62	3	662	706	22,564	R 28,594	R 60,607
1995	91,149	71	292	6	66	R 2,914	15	1,253	55	3	445	723	23,356	R 29,198	R 61,951
1996	94,183	72	303	7	77	R 3,202	14	1,280	61	3	495	734	24,068	R 30,317	R 63,866
1997	94,829	72	233	7	80	R 3,195	5	1,251	58	3	493	781	24,325	R 30,504	R 64,325
1998	95,104	72	207	8	71	R 3,041	_	1,212	55	3	493	657	25,262	R 31,082	R 64,022
1999	96,713	72	218	9	66	R 3,049	_	1,103	49	4	495	663	25,849	R 31,576	R 65,136
2000	98.765	70	235	9	67	R 2,939	_	1,110	42	4	459	659	26.558	R 32.151	R 66,615
2001	R 96,187	69	210	9	R 46	R 3,151	_	1,139	33	5	R 437	641	R 25.814	R 31.553	^R 64,634
2002	R 97.900	69	213	9	R <u>⊿</u> 3	R 3,059	_	1,175	39	5	R 312	696	R 26.365	R 31.984	R 65.916
2003	R 98.262	71	225	12	R 46	3.174	_	1,186	43	3	R 315	614	R 26.306	R 31,995	R 66.268
2004	R 100,003	73	230	13	R 46	R 3.091	_	1,116	33	4	^R 536	582	R 26,779	R 32,502	^R 67,501
2005	R 100,246	R 77	R 253	14	R 47	R 3,106	_	1,140	32	4	R 335	603	R 27,323	R 32,934	R 67,312
2006	99,521	85	230	15	44	3,186	_	1,156	29	4	340	605	27,079	32,773	66,748

Solar thermal and photovoltaic energy. Includes small amounts consumed by the commercial sector that cannot be separately identified. See Section 5 of the Technical Notes for explanation of estimation methodology.
 — = No consumption.

Note: Totals may not equal sum of components due to independent rounding.

Sources: EIA, State Energy Data System. All data are available via the full-precision data file (CSV) at http://www.eia.doe.gov/emeu/states/sep_prices/total/csv/pr_adjust_consum.csv. See also the following individual data series shown at http://www.eia.doe.gov/emeu/states/sep_use/total/pdf/use_us.pdf:

Total (Gross) Consumption: Table 7 • Residential Geothermal and Solar/PV: Table 8 • Commercial Geothermal and Hydroelectricity: Table 9 • Industrial Hydroelectricity: Table 10.

R = Revised data.

Estimates of wood and waste obtained at no charge by industrial CHP facilities for 1989 forward are estimated using the U.S. annual average percentages of wood and percentages of waste acquired at no cost by the electric power sector.

Each State's industrial wood and waste consumption quantities acquired at no cost are the sum of the estimated manufacturing and CHP facilities' quantities for each year.

Refinery Fuel. Petroleum refinery consumption of distillate fuel, residual fuel, liquefied petroleum gases, petroleum coke, still gas, natural gas, steam coal, and electricity is estimated for each State and subtracted from the State's industrial sector total of each energy source.

Refineries' consumption of each fuel is available in the data sources by State or group of States (1970 through 1980) and by Petroleum Administration for Defense (PAD) districts or subdistricts (1981 forward). Where State-level data for the individual fuels are not available, they are estimated by allocating the group or district's values to the States with operating refineries within that group or district. The refining States' industrial sector consumption of each fuel is added together for each group or district to derive that group or district's industrial sector consumption subtotal. Then each State's portion of the group or district's refinery fuel consumption is calculated in proportion to its share of the group or district's industrial sector consumption subtotal.

In some cases, the estimated State refinery fuel consumption of residual fuel or LPG exceeds the estimate of the total industrial sector consumption of that fuel for that State. When this occurs, the refinery fuel consumption for the PAD district or subdistrict, group of States, or individual State is reduced until each State has positive industrial consumption. The excess refinery fuel is reallocated to a different PAD district or subdistrict, group of States or individual State as shown in Table TN57. When this adjustment involves a PAD district or subdistrict or group value, the refineries' consumption estimates for all States within the PAD district or subdistrict or group are recalculated using these new values.

Because crude oil consumption is not an individual fuel in SEDS for 1970 through 1980, the small amounts of crude oil that were used at refineries during those years were allocated to residual and distillate fuels consumed at refineries. The allocation from crude oil refinery use to

Table TN57. Reallocations of Excess Refinery Fuel Consumption

		•		
Year	Fuel	Thousand Barrels	Excess in:	Reallocated to:
1971	Residual Fuel Oil	294	Kansas	Oklahoma
1973	Residual Fuel Oil	45	Group 4: Kentucky,	Illinois
			Tennessee	
1979	LPG	173	Montana	Wyoming
1985	Residual Fuel Oil	212	PAD District IV	PAD District V
1986	Residual Fuel Oil	403	PAD District IV	PAD District V
1987	Residual Fuel Oil	497	PAD District IV	PAD District V
1988	Residual Fuel Oil	305	PAD District IV	PAD District V
1989	Residual Fuel Oil	381	PAD District IV	PAD District V
1990	Residual Fuel Oil	336	PAD District IV	PAD District V
1991	Residual Fuel Oil	378	PAD District IV	PAD District V
1992	Residual Fuel Oil	361	PAD District IV	PAD District V
1996	Residual Fuel Oll	184	PAD District IV	PAD District V
1997	Residual Fuel Oil	100	PAD District IV	PAD District V
1998	Residual Fuel Oil	82	PAD District IV	PAD District V
1999	Residual Fuel Oil	142	PAD District IV	PAD District V
2000	Residual Fuel Oil	224	PAD District IV	PAD District V
2001	Residual Fuel Oil	149	PAD District IV	PAD District II
2001	Residual Fuel Oil	95	PAD District V	PAD District II
2001	Residual Fuel Oil	281	PAD District V	PAD District I
2002	Residual Fuel Oil	33	PAD District V	PAD District III
2002	Residual Fuel Oil	67	PAD District V	PAD District IV
2003	Residual Fuel Oil	228	PAD District V	PAD District III
2004	Residual Fuel Oil	296	PAD District V	PAD District III
2005	LPG	198	PAD District V	PAD District IV

Source: EIA calculations based on data from the State Energy Data System and the Petroleum Supply Annual.

residual and distillate fuels refinery use was made according to each fuel's share of the total crude oil used directly (including losses) as residual and distillate fuels from the EIA Petroleum Supply Annual, Volume 1, of each year, Table 2.

Refinery consumption of still gas, excluding still gas consumed as petrochemical feedstocks, is subtracted from the SEDS industrial sector total for 1970 through 1985. Beginning in 1986, EIA data series no longer report refinery fuel and feedstock use separately, and all industrial still gas consumption is removed.

Refineries' consumption of coal is withheld in the data source for 1999 and 2000 and unpublished estimates developed by the data source office are used for 1999 and 2000. For 2001 and 2002, the U.S. values for refinery consumption of coal are published although the PAD district values are withheld. The PAD district values for 2001 and 2002 are estimated by applying the PAD districts' percentages of the U.S. total in 2000 to the U.S. totals for 2001 and 2002.

Intermediate Products. Aviation gasoline blending components, motor gasoline blending components, natural gasoline (1970 through 1983), pentanes plus (1984 forward), plant condensate (1970 through 1983), unfinished oils, and unfractionated stream (1970 through 1983) are used at refineries and blending plants to make end-use petroleum products, particularly motor gasoline. Accordingly, consumption of these products is completely removed.

Crude Oil Lease, Plant, and Pipeline Fuel. Industrial crude oil is assumed to be used as lease, plant, and pipeline fuel. Because these are process fuel uses, this crude oil is removed from SEDS industrial sector consumption.

Natural Gas Lease and Plant Fuel. Natural gas consumed as lease and plant fuel is process fuel and is subtracted from SEDS industrial sector natural gas totals by State and year.

Natural Gas Pipeline Fuel. Most of the natural gas consumed in the transportation sector of is used to power pipelines. As such, it is a process fuel and is subtracted from SEDS consumption in order to calculate expenditures.

Electricity Exports. Electricity exported to Canada and Mexico are excluded from the calculations of U.S. domestic energy expenditures and U.S. average energy prices.

Electrical System Energy Losses. The amount of energy lost during generation, transmission, and distribution of electricity (including plant use and unaccounted for electrical energy) is process fuel and is subtracted from sectoral energy consumption estimates used in the price and expenditure tables. The energy losses are "paid for" when residential, commercial, industrial, and transportation sector consumers buy the electricity produced by the electric power sector.

Data Sources

Capacity of Petroleum Refineries. 1982 forward: EIA, Petroleum Supply Annual, Volume 1, http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_annual/psa_volume1/psa_volume1/psa_volume1/psa_volume1.html tables titled "Number and Capacity of Operable Petroleum Refineries," columns titled, "Crude Capacity, Barrels per Calendar Day, Operating" (1982–1985), and "Atmospheric Crude Oil Distillation Capacity, Barrels per Calendar Day, Operating" (1986 forward).

1979–1981: EIA, Energy Data Reports, *Petroleum Refineries in the United States and U.S. Territories*, table titled "Number and Capacity of Petroleum Refineries," column heading, "Crude Capacity, Barrels per Calendar Day, Operating."

1978: EIA, Energy Data Reports, *Petroleum Refineries in the United States and Puerto Rico*, table titled "Number and Capacity of Petroleum Refineries," column heading, "Crude Capacity, Barrels per Calendar Day, Operating."

1970–1977: Bureau of Mines, U.S. Department of the Interior, Mineral Industry Surveys, *Petroleum Refineries in the United States and Puerto Rico*, table titled "Number and Capacity of Petroleum Refineries," column heading, "Crude Capacity, Barrels per Calendar Day, Operating."

Fuel Consumed at Refineries. 1981–1994, 1996, and 1998 forward: EIA, Petroleum Supply Annual, Volume 1, http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_annual/psa_volume1/psa_volume1.html table titled "Fuels Consumed at Refineries by PAD District." Data for 1991 are from a separately published an EIA Errata dated November 10, 1992, GPO Stock No. 061-003-00758-9.

1995, 1997: EIA, *Petroleum Supply Annual, Volume 1*, table titled "Fuels Consumed at Refineries by PAD District." Data for coal, electricity, and natural gas are not published and values for the previous year are repeated.

1976–1980: EIA, Energy Data Reports, *Crude Petroleum, Petroleum Products, and Natural Gas Liquids*, table titled "Fuels Consumed for All Purposes at Refineries in the United States, by States."

1970–1975: Bureau of Mines, U.S. Department of the Interior, Mineral Industry Surveys, *Crude Petroleum, Petroleum Products, and Natural Gas Liquids*, table titled "Fuels Consumed for All Purposes at Refineries in the United States, by States."

Intermediate Products. 1970 forward: EIA, State Energy Data System, industrial sector consumption estimates for aviation gasoline blending components, crude oil, motor gasoline blending components, natural gasoline (1970–1983), pentanes plus (1984 forward), petroleum coke, plant condensate (1970–1983), still gas (excluding still gas consumed as petrochemical feedstocks, 1970–1985), unfinished oil, and unfractionated stream (1970–1983).

Natural Gas Lease, Plant, and Pipeline Fuel Use. 1997 forward: EIA, Natural Gas Navigator, http://tonto.eia.doe.gov/dnav/ng/ng_cons_sum_dcu_nus_a.htm (use drop-down menu to select area, then click on icon that says "Download Series History") and published in the EIA, *Natural Gas Annual*, Tables 26 through 76.

1993–1996: EIA Historical Natural Gas Annual 1930 Through 2000, http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/historical_natural_gas_annual/hnga.html Table 15.

1970-1992: EIA Natural Gas Annual 1994, Volume II, Table 14.

Residential Wood. 1990 forward: EIA, unpublished data from the "1993 Residential Energy Consumption Survey," Form EIA-457 http://www.eia.doe.gov/emeu/recs/contents.html.

1970–1989: EIA, unpublished data from the "1980 Residential Energy Consumption Survey," Form EIA-457.

Commercial Wood and Waste. 1990 forward: EIA, unpublished data from the "1993 Residential Energy Consumption Survey," Form EIA-457 http://www.eia.doe.gov/emeu/recs/contents.html.

1989 forward: EIA, SEDS, U.S. annual average percentages of wood (WDEISUS) and percentages of waste (WSEISUS) acquired at no cost by the electric power sector.

1970–1989: EIA, unpublished data from the "1980 Residential Energy Consumption Survey," Form EIA-457.

Industrial Wood and Waste. 1994 forward: EIA, unpublished data from the "1994 Manufacturing Energy Consumption Survey" (Form EIA-846) http://www.eia.doe.gov/emeu/mecs/contents.html.

1989 forward: EIA, SEDS, U.S. annual average percentages of wood (WDEISUS) and percentages of waste (WSEISUS) acquired at no cost by the electric power sector.

1970–1993: EIA, unpublished data from the "1991 Manufacturing Energy Consumption Survey" (Form EIA-846).

Metric and Other Physical Conversion Factors

Data presented in the State Energy Data System are expressed predominately in units that historically have been used in the United States, such as British thermal units, barrels, cubic feet, and short tons. However, because U.S. commerce involves other nations, most of which use metric units of measure, the U.S. Government is committed to the transition to the metric system, as stated in the Metric Conversion Act of 1975 (Public Law 94–168), amended by the Omnibus Trade and Competitiveness Act of 1988 (Public Law 100–418), and Executive Order 12770 of July 25, 1991.

The metric conversion factors presented in Table A1 can be used to calculate the metric-unit equivalents of values expressed in U.S. customary units. For example, 500 short tons are the equivalent of 453.6 metric

tons (500 short tons x 0.9071847 metric tons/short ton = 453.6 metric tons).

In the metric system of weights and measures, the names of multiples and subdivisions of any unit may be derived by combining the name of the unit with prefixes, such as deka, hecto, and kilo, meaning, respectively, 10, 100, 1,000, and deci, centi, and milli, meaning, respectively, one-tenth, one-hundredth, and one-thousandth. Common metric prefixes can be found in Table A2.

The conversion factors presented in Table A3 can be used to calculate equivalents in various physical units commonly used in energy analyses. For example, 10 barrels are the equivalent of 420 U.S. gallons (10 barrels \times 42 gallons/barrel = 420 gallons).

Table A1. Metric Conversion Factors

U.S. Unit	multiplied by	Conversion Factor	equals	Metric Unit	U.S. Unit	multiplied by	Conversion Factor	equals	Metric Unit
Mass					Volume				
short tons (2,000 lb)	X	0.907 184 7	=	metric tons (t)	barrels of oil (bbl)	Х	0.158 987 3	=	cubic meters (cm ³)
long tons	Х	1.016 047	=	metric tons (t)	cubic yards (yd³)	Χ	0.764 555	=	cubic meters (cm³)
pounds (lb)	Х	0.453 592 37 ^a	=	kilograms (kg)	cubic feet (ft ³)	Χ	0.028 316 85	=	cubic meters (cm³)
pounds uranium oxide	X	0.384 647 ^b	=	kilograms	U.S. gallons (gal)	Х	3.785 412	=	liters (L)
(lb U_3O_8)				uranium (kgU)	ounces, fluid (fl oz) X	29.573 53	=	milliliters (mL)
ounces, avoirdupois	Х	28.349 52	=	grams (g)	cubic inches (in ³)	Χ	16.387 06	=	milliliters (mL)
(avdp oz)									
Length					Area				
miles (mi)	Х	1.609 344 ^a	=	kilometers (km)	acres	Χ	0.404 69	=	hectares (ha)
yard (yd)	Х	0.914 4 ^a	=	meters (m)	square miles (mi ²)	Χ	2.589 988	=	square kilometers (km²)
feet (ft)	X	0.304 8 ^a	=	meters (m)	square yards (yd²)	Х	0.836 127 4	=	square meters (m²)
inches (in)	X	2.54 ^a	=	centimeters (cm)	square feet (ft2)	Х	0.092 903 04 ^a	=	square meters (m²)
					square inches (in ²) X	6.451 6 ^a	=	square centimeters (cm ²)
Energy					Temperature				
British Thermal Units (B	tu) ^X	1,055.055 852 62 ^{a,c}	=	joules (J)	degrees	Х	5/9 (after	=	degrees
calories (cal)	X	4.186 8 ^a	=	joules (J)	Fahrenheit (°F)		subtracting 32) ^{a,c}	I	Celsius (°C)
kilowatthours (kWh)	Х	3.6ª	=	megajoules (MJ)					

^aExact conversion.

and the liter, hectare, and metric ton are accepted for use with the SI units. For more information about the SI units, contact Dr. Barry Taylor at Building 221, Room B160, National Institute of Standards and Technology, Gaithersburg, MD 20899, or on telephone number 301–975–4220.

Sources: General Services Administration, Federal Standard 376B, *Preferred Metric Units for General Use by the Federal Government* (Washington, DC, January 27, 1993), pp. 9–11, 13, and 16. National Institute of Standards and Technology, Special Publications 330, 811, and 814. American National Standards Institute/Institute of Electrical and Electronic Engineers, ANSI/IEEE Std 268–1992, pp. 28 and 29.

^cCalculated by the Energy Information Administration.

^cThe Btu used in this table is the International Table Btu adopted by the Fifth International Conference on Properties of Steam, London, 1956.

 $^{^{\}rm d}\text{To}$ convert degrees Celsius ($^{\rm o}\text{C})$ to degrees Fahrenheit ($^{\rm o}\text{F})$ exactly, multiply by 9/5, then add 32.

Notes: • Spaces have been inserted after every third digit to the right of the decimal for ease of reading. • Most metric units shown belong to the International System of Units (SI),

Table A2. Metric Prefixes

Unit Multiple	Prefix	Symbol	Unit Subdivision	Prefix	Symbol
10 ¹	deka	da	10 ⁻¹	deci	d
10 ²	hecto	h	10 ⁻²	centi	С
10 ³	kilo	k	10 ⁻³	milli	m
10 ⁶	mega	M	10 ⁻⁶	micro	μ
10 ⁹	giga	G	10 ⁻⁹	nano	n
10 ¹²	tera	Т	10 ⁻¹²	pico	р
10 ¹⁵	peta	Р	10 ⁻¹⁵	femto	f
10 ¹⁸	exa	Е	10 ⁻¹⁸	atto	а
10 ²¹	zetta	Z	10 ⁻²¹	zepto	Z
10 ²⁴	yotta	Υ	10 ⁻²⁴	yocto	Υ

Source: U.S. Department of Commerce, National Institute of Standards and Technology, *The International System of Units (SI)*, NIST Special Publication 330, 1991 Edition (Washington, DC, August 1991), p. 10.

Table A3. Other Physical Conversion Factors

Energy Source	Original Unit		Conversion Factor	l	Final Unit
Petroleum	barrels (bbl)	Х	42ª	=	U.S. gallons (gal)
Coal	short tons long tons metric tons (t)	x x x	2,000 ^a 2,240 ^a 1,000 ^a	= =	pounds (lb) pounds (lb) kilograms (kg)
Wood	cords (cd)	X X	1.25 ^b 128	=	short tons cubic feet (ft ³)

^aExact conversion.

^bCalculated by the Energy Information Administration.

Source: U.S. Department of Commerce, National Institute of Standards and Technology, Specifications, Tolerances and Other Technical Requirements for Weighing and Measuring Devices, NIST Handbook 44, 1994 Edition (Washington, DC, October 1993), pp. B-10, C-17, and C-21.

What's New in the State Energy Data System

Tables and data files in the State Energy Data System (SEDS) supply a new year of data each production cycle. The latest data may be preliminary and, therefore, revised the following cycle. Changes made to consumption and price source data for historical years are also regularly incorporated into SEDS.

Listed below are changes in SEDS content. Only years with changes beyound the standard updates are shown.

Natural Gas

Beginning in 1980, natural gas consumption in Btu is revised to remove supplemental gaseous fuels (SGF). Since SGF are mostly derived from fossil fuels, which are already accounted for, they are removed to eliminate double counting in total energy consumption. Price and expenditure estimates are also based on the new definition.

Petroleum

Distillate Fuel Oil

Beginning in 1997, the methodology for assigning residential price estimate to a State without a price in the *Petroleum Market Annual* is simplified by assigning the State its corresponding Petroleum Administration Defense (PAD) district or subdistrict price.

Motor Fuel Taxes

Corrections were made to the average tax rates for motor gasoline and diesel for 2004 and 2005, and those for liquefied petroleum gas for 2002 through 2005. The corresponding transportation sector prices are revised. Commercial and industrial prices for motor gasoline, which are the same as those for the transportation sector, are also affected.

Renewable Energy

Waste

The definition of waste is revised to exclude non-renewable waste (municipal solid waste from non-biogenic sources, and tire-derived fuels) begginng in 2001. Because this portion is mostly derived from fossil fuels, which are already accounted for, it is removed from total energy to eliminate the previous double counting. See article, "Methodology for Allocating Municipal Solid Waste to Biogenic and Non Biogenic Energy," on the Renewable Alternative Fuels website under "Analyses."

Nominal Gross Domestic Product by State

Nominal GDP by State from the U.S. Department of Commerce, Bureau of Economic Anaylsis, is incorporated into SEDS for the first time. The nominal GDP data are used in SEDS to calculate total energy expenditure per dollar of output by State. The GDP data used in SEDS through 1996 are based on the Standard Industrial Classification (SIC), while the GDP data used in SEDS for 1997 forward are based on the North American Industry Classification (NAICS). See the SEDS

Technical Notes for more information on data sources, estimation procedures, and assumptions.

Nominal Gross Domestic Product by State

The nominal gross domestic product (GDP) data used in the Energy Information Administration State Energy Data System to calculate total energy expenditure per nominal dollar of output are shown in Tables C1 through C4. The data are the U.S. Department of Commerce, Bureau of Economic Analysis, nominal GDP estimates by State. The estimates are released June of each year.

For 1970 through 1996, BEA reports nominal GDP by State based on the Standard Industrial Classification (SIC). For 1997 forward, the BEA reports nominal GDP by State based on the 1997 North American Industry Classification System (NAICS). Given this discontinuity in the GDP by States series at 1997, users of these data are strongly cautioned against appending the two data series in an attempt to construct a single time series of GDP by State estimates.

The U.S nominal GDP is extracted from the same data source as the State data. This sum does not match the national account GDP series. For details, see BEA Regional Economic Accounts: Methodologies, http://www.bea.gov/regional/methods.cfm.

Data Sources

GDPRVUS — Nominal gross domestic product of the United States in millions of current dollars.

- 1963 through 1996: U.S. Department of Commerce, Bureau of Economic Analysis, http://www.bea.gov/regional/gsp/default.cfm?series=SIC.
- 1997 forward: U.S. Department of Commerce, Bureau of Economic Analysis, http://www.bea.gov/regional/gsp/default.cfm? series=NAICS.

GDPRVZZ — Nominal gross domestic product by State in millions of current dollars.

- 1963 through 1996: U.S. Department of Commerce, Bureau of Economic Analysis, http://www.bea.gov/regional/gsp/default.cfm?series=SIC.
- 1997 forward: U.S. Department of Commerce, Bureau of Economic Analysis, http://www.bea.gov/regional/gsp/default.cfm?series=NAICS.

Table C1. Gross Domestic Product by State, 1970-1979 (Billion Nominal Dollars)

State	1970	1971	1972	1973	1974	1975	1976	1977	1978	1979
Alabama	12.5	13.6	15.3	17.4	19.4	21.3	24.2	26.5	30.4	33.5
aska	2.3	2.5	2.7	3.0	4.0	6.2	7.4	7.5	9.1	10.9
izona	8.5	9.5	11.2	13.2	14.5	15.1	16.7	19.4	23.0	27.3
kansas	6.7	7.4	8.5	9.8	10.7	11.8	13.6	15.0	17.3	18.9
alifornia	112.3	120.7	133.6	147.7	162.3	178.8	197.9	228.5	261.5	291.9
olorado	10.4	12.0	13.8	16.1	17.7	19.8	21.8	25.1	29.2	33.7
nnecticut	16.4	17.2	18.9	20.8	22.4	23.7	26.2	29.3	32.8	36.4
elaware	3.2	3.6	4.0	4.5	4.8	5.1	5.5	6.0	6.7	7.3
strict of Columbia	8.3	9.0	9.7	10.1	11.2	12.4	13.5	15.1	16.5	18.0
orida	30.8	34.2	39.8	47.1	52.2	55.4	58.8	66.3	77.1	88.2
eorgia	19.4	21.6	24.7	28.3	30.5	32.0	36.5	40.9	46.3	51.6
waii	4.8	5.2	5.6	6.3	7.1	8.2	8.5	9.4	10.5	11.9
aho	3.0	3.3	3.8	4.5	5.2	5.8	6.6	7.1	8.4	9.2
nois	62.9	67.6	73.8	81.5	88.3	96.0	105.1	115.7	128.8	139.9
diana	24.6	26.9	30.0	34.0	35.6	37.6	43.7	47.8	53.7	57.8
wa	12.8	13.4	15.0	18.2	19.0	21.8	24.3	26.4	30.1	32.8
nsas	9.7	10.8	12.1	14.0	15.1	17.0	19.3	20.5	22.8	26.3
entucky	13.9	15.5	16.8	18.7	21.0	22.6	25.8	28.6	32.1	35.2
uisiana	17.0	18.4	20.1	22.6	26.8	30.7	34.4	39.6	45.2	51.8
aine	4.0	4.2	4.6	5.2	5.6	6.0	7.0	7.6	8.3	9.2
aryland	18.8	20.6	22.8	25.3	27.5	29.8	32.8	35.4	39.3	43.2
assachusetts	28.8	30.7	33.4	36.3	39.0	41.4	44.4	49.6	55.5	61.4
chigan	46.2	51.7	56.6	62.9	63.1	67.1	78.7	88.3	98.0	103.8
nnesota	18.5	19.8	21.7	25.7	27.3	29.5	32.6	36.4	41.1	46.4
ssissippi	7.3	7.9	9.2	10.6	11.3	12.3	14.5	16.0	17.9	20.2
ssouri	22.2	24.2	26.4	29.3	30.5	33.0	37.2	41.7	46.9	51.4
ontana	2.9	3.1	3.6	4.3	4.6	5.2	6.0	6.4	7.5	8.2
ebraska	6.9	7.6	8.4	9.9	10.4	11.8	12.9	13.7	15.7	17.3
evada	3.3	3.6	4.0	4.5 4.2	5.0	5.5	6.3	7.5	9.1	10.6
ew Hampshire	3.1 38.5	3.3 41.4	3.6 45.5	4.2	4.5 53.1	4.9 56.1	5.5 60.6	6.3 66.6	7.5 73.8	8.4 82.1
ew Jersey	36.5 4.4		45.5 5.4		7.1	8.1	9.3	10.3	73.6 11.7	13.4
ew Mexicoew York	112.5	4.8 119.3	127.5	6.2 136.7	145.7	155.5	163.6	179.2	198.5	215.7
orth Carolina	22.8	25.0	28.0	31.7	33.6	35.9	40.4	44.0	50.2	54.9
orth Dakota	2.3	2.6	3.1	4.4	4.5	4.9	5.1	5.3	6.5	7.3
hio	53.8	58.1	63.1	70.0	74.3	78.1	87.4	97.9	108.6	118.3
dahoma	10.3	11.2	12.7	14.4	16.2	18.1	20.7	24.0	27.2	31.7
egon	9.8	10.9	12.2	14.2	15.4	16.8	19.7	22.3	25.9	29.0
nnsylvania	57.1	60.7	65.9	72.4	79.0	85.6	92.3	100.4	111.7	122.3
node Island	4.3	4.6	5.1	5.4	5.6	6.0	6.5	7.3	8.0	8.9
outh Carolina	9.6	10.6	11.9	13.8	15.3	16.0	18.2	20.3	23.2	25.8
outh Dakota	2.4	2.7	3.0	4.0	4.0	4.4	4.6	5.2	6.0	6.8
nnessee	16.1	17.8	20.3	23.1	25.1	26.5	30.4	33.7	38.4	42.4
xas	52.4	57.5	64.2	74.0	85.5	98.9	113.8	130.8	149.7	172.6
ah	4.5	4.9	5.6	6.5	7.4	8.2	9.3	10.4	12.1	13.8
rmont	2.0	2.1	2.3	2.5	2.6	2.8	3.2	3.4	4.0	4.4
ginia	21.1	23.2	26.2	29.6	32.5	35.1	39.7	44.0	49.2	54.4
shington	17.4	18.1	19.8	22.5	25.2	28.2	31.7	36.3	42.2	48.4
est Virginia	7.2	7.7	8.5	9.3	10.8	12.1	13.4	14.7	16.3	17.7
sconsin	20.2	22.1	24.1	27.0	28.7	32.3	37.0	41.0	45.8	50.6
yoming	1.9	2.1	2.3	2.8	3.5	4.0	4.7	5.5	6.7	8.2
S. Total	1,012.0	1,096.8	1,210.5	1,356.3	1,471.6	1,601.5	1,779.6	1,986.1	2,243.6	2,491.4

Table C2. Gross Domestic Product by State, 1980-1989 (Billion Nominal Dollars)

State	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989
Alabama	36.0	40.1	41.5	45.2	49.7	53.7	56.0	60.6	65.4	67.9
laska	15.1	21.7	23.3	22.5	23.8	26.2	18.8	22.3	21.3	23.4
rizona	30.4	33.7	35.0	38.8	45.2	50.1	55.2	59.2	63.6	66.4
rkansas	20.1	22.7	23.3	25.0	28.2	29.1	30.4	32.2	34.5	36.6
alifornia	324.4	365.2	389.9	423.9	483.2	528.0	568.4	620.2	678.8	734.4
olorado	38.2	43.8	47.4	50.4	55.9	59.3	60.1	62.9	66.3	69.6
onnecticut	40.3	45.1	49.4	54.4	62.1	67.4	73.5	81.3	89.3	94.6
elaware	7.9	8.9	9.6	10.7	12.0	13.2	14.2	15.6	17.0	19.0
District of Columbia	19.5	21.4	22.8	24.3	26.4	28.5	30.1	32.2	35.3	37.7
lorida	100.6	115.3	124.8	139.5	158.8	173.8	188.1	206.9	226.6	243.3
eorgia	56.3	63.7	68.3	76.6	88.6	98.7	108.4	116.8	126.1	133.1
	13.3	14.5	15.4	16.8	18.6	20.0	21.5	23.3	25.7	28.4
awaii	9.8	10.6	10.6	11.7	12.5	13.0	13.1	13.8	15.1	16.8
daho			165.2	173.5	194.7		218.5			265.2
linois	146.4	160.8				206.5		230.6	251.1	
ndiana	58.7	64.6	64.7	69.0	78.6	81.8	86.1	91.2	98.7	106.5
owa	34.0	37.9	36.9	37.0	41.0	42.4	43.1	45.1	48.9	52.8
ansas	28.2	32.0	33.5	35.2	38.4	40.8	41.7	43.9	46.3	48.3
entucky	36.6	40.7	41.7	43.4	48.8	51.5	53.3	56.6	60.7	64.7
ouisiana	64.0	77.6	78.5	77.3	83.0	84.8	75.9	76.5	82.3	86.2
laine	10.1	11.1	12.0	13.1	14.9	16.1	17.5	19.3	21.6	22.8
laryland	47.0	52.7	55.9	61.8	69.9	77.3	84.4	92.1	102.0	108.5
lassachusetts	68.0	76.2	82.3	91.4	104.9	115.6	126.4	138.5	151.2	157.7
lichigan	102.4	113.0	113.4	125.5	141.5	151.8	161.5	166.9	177.4	186.7
linnesota	49.7	55.0	57.0	61.0	70.3	74.8	78.2	83.9	90.0	96.2
lississippi	21.5	24.3	24.9	26.2	29.1	30.6	31.3	33.6	35.7	37.3
lissouri	53.4	58.7	61.6	66.5	75.9	79.4	84.7	89.8	96.5	102.0
Iontana	9.0	10.3	10.4	10.7	11.2	11.2	11.2	11.7	11.9	12.8
lebraska	18.1	20.8	21.2	21.7	24.6	25.8	26.1	26.8	29.3	31.4
levada	12.0	13.6	14.2	15.4	17.0	18.5	20.2	22.4	25.5	28.6
lew Hampshire	9.4	10.6	11.5	12.7	14.9	16.9	18.8	21.5	23.2	23.9
lew Jersey	89.7	99.9	106.8	119.0	134.9	147.6	160.5	175.7	196.4	206.4
lew Mexico	16.0	18.9	19.7	20.4	22.1	23.3	22.4	23.0	23.8	25.3
lew York	235.0	261.3	282.6	305.2	342.1	366.8	394.1	423.8	462.8	481.3
lorth Carolina	59.3	66.4	69.4	78.2	89.3	98.0	106.2	114.1	125.2	134.6
lorth Dakota	7.7	10.0	10.0	10.1	10.7	10.7	9.8	10.3	9.7	10.7
Ohio	122.7	134.2	135.9	146.1	165.4	176.0	184.5	192.8	206.3	218.5
Oklahoma	37.8	45.8	49.8	48.3	52.0	53.6	49.2	48.9	52.7	54.8
)regon	30.5	32.0	31.9	34.0	37.9	40.1	42.3	45.0	49.6	53.3
ennsylvania	129.6	141.4	145.2	155.2	171.2	181.2	191.7	206.5	223.8	236.7
hode Island	9.7	10.8	11.5	12.4	13.9	15.3	16.7	17.9	19.7	20.9
outh Carolina	28.0	31.5	32.8	36.3	41.9	44.8	48.5	53.2	58.0	62.0
outh Dakota	6.9	7.8	7.8	8.2	9.3	9.7	10.2	10.7	11.2	11.9
ennessee	45.4	50.7	52.4	57.5	64.6	69.3	74.1	81.2	87.5	91.9
exas	204.6	247.3	262.5	268.2	293.5	312.6	298.8	302.4	331.6	354.7
				19.9	293.5	24.4	290.0	25.3	27.4	28.9
tah	15.4	17.5 5.5	18.5 5.8	6.4	7.0	7.7	8.3	9.3	10.4	
ermont	4.9				7.0 91.8	100.4				11.3
irginia	60.0	67.6	72.9	81.0			110.0	120.1	130.4	140.2
ashington	52.2	58.0	61.6	66.8	72.6	75.9	81.9	87.7	96.2	105.1
/est Virginia	19.0	20.5	21.3	21.0	22.8	23.6	24.0	24.7	26.2	27.3
/isconsin	53.4	58.0	60.0	63.7	70.7	74.6	78.5	82.4	89.9	95.4
Vyoming	10.6	13.0	12.9	12.0	12.7	12.8	11.1	11.0	11.3	11.9
S. Total	2,719.1	3,064.6	3,217.6	3,451.3	3,872.8	4,155.0	4,364.3	4,663.3	5,067.5	5,385.8

Table C3. Gross Domestic Product by State, 1990-1999 (Billion Nominal Dollars)

State	1990	1991	1992	1993	1994	1995	1996ª	1997ª	1998	1999
ılabama	71.1	75.3	80.4	83.5	88.6	94.0	97.9	102.4	106.7	111.9
laska		22.2	22.6	23.0	23.1	24.8	26.1	25.0	23.2	24.3
izona		72.3	79.7	85.2	95.3	104.0	113.1	127.4	137.6	148.5
kansas		41.0	44.3	46.6	50.2	53.3	56.5	59.2	61.9	65.6
alifornia		801.2	819.4	833.7	862.5	909.0	958.5	1,019.2	1,085.9	1,180.6
olorado		78.6	85.1	92.5	100.4	108.0	116.0	132.9	143.2	156.3
onnecticut		100.2	104.2	106.3	111.2	120.8	126.7	137.7	145.4	150.3
elaware		21.9	23.0	23.6	25.1	27.5	28.9	35.5	36.8	39.4
strict of Columbia		41.8	43.8	45.7	46.8	47.1	47.6	50.4	51.7	56.4
orida		267.9	283.8	302.1	322.1	340.5	363.0	391.5	417.2	442.6
eorgia		146.3	158.3	169.0	184.3	199.1	215.1	237.5	255.6	277.1
		33.6	35.2	35.9	36.3	36.6	37.0	37.5	37.5	38.6
awaii		18.6	20.3	22.7	24.8	27.1	28.2	28.5	29.8	32.7
aho					343.4		377.3			443.8
nois		286.6	304.0	317.2		359.7		404.0	423.9	
diana		113.8	123.6	130.6	141.2	148.0	155.5	168.1	178.9	185.7
wa		57.7	61.3	62.7	69.2	71.9	77.2	81.9	83.7	86.1
ansas		53.3	56.1	57.9	61.8	63.7	68.0	72.1	76.0	78.7
entucky		70.5	76.6	80.4	86.3	90.5	95.0	105.7	108.8	113.5
uisiana		94.3	88.9	93.2	101.9	109.2	115.0	113.3	118.1	124.0
aine		23.4	24.2	25.0	26.2	27.6	28.6	30.9	31.7	33.4
aryland		116.2	119.5	124.7	132.1	137.4	142.9	154.1	162.0	171.4
assachusetts		160.2	166.6	173.2	185.3	195.3	208.3	221.8	236.1	252.6
chigan		194.3	207.4	221.3	246.1	251.0	263.9	299.0	309.4	326.2
nnesota		103.8	111.9	114.9	124.7	131.4	141.7	155.9	164.9	172.9
ssissippi		40.8	43.7	46.7	50.6	53.8	56.0	58.0	60.5	63.0
ssouri	104.1	109.5	115.2	118.3	128.5	137.5	145.0	158.2	164.3	169.0
ontana		14.1	15.0	16.1	17.0	17.4	18.0	19.1	19.9	20.4
ebraska	33.8	35.6	38.0	39.1	42.8	44.5	48.3	50.5	52.1	53.4
evada	31.8	33.6	36.5	40.0	44.9	49.0	54.1	59.9	63.6	68.8
ew Hampshire	23.8	24.8	26.6	27.6	29.5	32.1	34.8	36.6	39.1	40.2
ew Jersey	214.8	221.7	233.2	243.4	254.5	266.7	281.8	300.9	314.1	327.3
ew Mexico	26.9	30.5	32.6	36.5	41.1	41.5	43.7	47.4	45.9	49.0
ew York		508.9	532.6	549.2	569.4	594.4	630.0	654.8	686.9	730.3
orth Carolina	140.3	146.5	159.2	167.2	179.6	191.6	201.3	228.9	242.9	262.7
orth Dakota		11.7	12.8	12.9	14.0	14.5	16.1	16.3	16.9	16.9
nio		234.7	250.2	258.3	278.5	293.3	305.4	332.1	348.7	360.6
klahoma		59.5	62.0	65.0	67.1	69.6	74.9	78.0	79.3	83.2
regon		60.1	63.7	69.2	74.4	80.1	91.2	96.6	101.0	104.3
nnsylvania		258.1	273.5	285.0	298.3	314.5	325.5	343.4	361.8	376.1
ode Island	21.5	21.6	22.6	23.6	24.4	25.7	26.7	28.5	29.5	30.8
outh Carolina	65.7	68.4	71.6	75.5	81.0	86.1	89.3	97.4	102.9	108.7
outh Dakota		13.8	14.9	16.0	17.0	17.8	19.1	19.8	20.8	21.6
nnessee		101.4	111.3	118.9	128.9	135.7	141.3	153.4	160.9	169.6
xas		398.9	422.1	449.2	478.1	507.4	550.0	599.5	629.2	669.0
ah		33.7	35.7	38.4	42.2	46.3	51.4	56.6	60.2	63.8
		11.7	12.6	13.1	13.7	13.9	14.6	15.2	15.9	16.8
rmont		152.7		168.6	177.0	185.5	196.6	211.9		242.7
ginia			160.5						226.6	
ashington		122.7	131.1	138.8	146.7	151.3	161.8	178.3	195.8	214.4
est Virginia		29.4	31.0	32.4	34.9	36.4	37.3	38.8	39.5	41.1
sconsin		104.9	112.8	119.6	128.4	134.1	141.8	151.5	160.7	169.0
yoming	13.2	13.3	13.3	13.9	14.1	14.6	15.7	14.9	14.9	15.9
S. Total	5,674.0	5,857.3	6,174.4	6,453.5	6,865.5	7,232.7	7,659.7	8,238.0	8,679.7	9,201.1

^a There is a discontinuity in the gross domestic product (GDP) by State time series at 1997, where the data changes from Standard Industrial Classification (SIC) industry definitions to North American Industry Classification System (NAICS) industry definitions. Users of the GDP by State estimates are strongly cautioned against appending the two data series in an attempt to construct a single time series of GDP by State estimates.

Table C4. Gross Domestic Product by State, 2000-2006

(Billion Nominal Dollars)

State	2000	2001	2002	2003	2004	2005	2006
Alabama	114.6	118.7	123.8	130.2	141.5	150.5	158.6
Alaska	27.0	26.6	29.2	31.2	35.1	39.3	43.1
rizona	158.5	165.4	171.9	182.0	193.4	215.8	237.4
rkansas	66.8	68.9	72.2	75.7	82.1	86.1	90.9
alifornia	1,287.1	1,301.0	1,340.4	1,406.5	1,519.4	1,632.8	1,742.2
	171.9	178.1	182.2	187.4	197.3	213.3	226.3
Colorado			166.1	169.9	182.1		205.0
connecticut	160.4	165.0				193.3	
Delaware	41.5	44.2	45.3	48.6	52.3	57.3	59.6
District of Columbia	58.7	63.7	67.7	71.7	77.9	83.0	88.2
lorida	471.3	497.4	522.7	559.0	607.3	670.2	716.5
Seorgia	290.9	299.4	306.7	317.9	338.5	359.7	376.4
awaii	40.2	41.8	43.5	46.4	50.4	54.9	58.7
laho	35.0	35.6	36.7	38.1	42.6	46.4	48.4
linois	464.2	476.5	487.1	510.3	534.4	554.1	584.0
ndiana	194.4	195.2	205.0	215.4	228.3	232.8	238.7
owa	90.2	91.9	97.4	102.2	111.9	115.6	121.9
ansas	82.8	86.4	89.6	93.6	98.4	103.3	110.6
entucky	111.9	115.1	120.7	124.9	131.7	138.5	146.4
ouisiana	131.5	133.7	134.3	146.7	163.4	184.0	203.2
Maine	35.5	37.1	38.6	40.2	43.2	44.4	46.3
laryland	180.4	192.7	204.1	213.3	228.2	243.9	257.6
lassachusetts	274.9	280.5	284.4	293.8	306.8	317.6	335.3
lichigan	337.2	334.4	349.8	359.0	363.1	372.2	375.8
linnesota	185.1	190.2	198.6	208.2	223.5	232.0	242.1
lississippi	64.3	66.0	68.1	72.3	76.5	79.5	84.6
	176.7	182.4	188.4	195.5	204.9	213.0	220.1
lissouri							
lontana	21.4	22.5	23.6	25.5	27.5	30.0	32.0
lebraska	55.5	57.4	59.9	64.6	68.4	71.2	75.3
levada	73.7	77.3	81.3	87.8	100.2	112.5	123.1
lew Hampshire	43.5	44.3	46.2	48.2	51.4	53.5	56.1
lew Jersey	344.8	363.0	372.8	389.1	410.1	425.5	448.4
lew Mexico	50.7	51.4	52.5	57.5	63.5	68.2	72.2
lew York	777.2	808.5	821.6	850.2	896.4	953.6	1,028.3
lorth Carolina	273.7	285.7	296.4	306.0	324.4	349.2	380.9
lorth Dakota	17.8	18.5	19.9	21.7	22.7	24.6	25.9
)hio	372.0	374.7	389.8	402.4	423.7	439.3	451.6
)klahoma	89.8	94.3	97.2	103.5	111.5	120.8	130.1
regon	112.4	110.9	117.1	121.6	132.8	138.1	151.0
ennsylvania	389.6	406.7	423.1	440.7	459.9	482.4	508.8
hode Island	33.6	35.1	36.9	39.4	42.1	43.1	45.7
outh Carolina	112.5	117.3	121.6	127.9	131.9	138.6	146.2
outh Dakota	23.1	23.9	26.4	27.4	29.5	30.5	32.0
ennessee	174.9	180.6	191.5	200.3	214.8	224.2	235.8
exas	727.2	762.2	783.5	828.8	901.7	979.3	1,068.1
tah	67.6	70.1	72.7	75.4	80.9	88.9	98.0
ermont	17.8	18.8	19.6	20.6	21.8	22.7	23.6
	260.7	276.8	285.8	302.5	324.9	350.3	368.6
irginia	200.7	276.8			324.9 253.2		368.6 291.3
ashington			231.5	240.8		273.3	
/est Virginia	41.5	43.4	45.0	46.5	49.7	53.0	56.0
/isconsin	175.7	181.9	188.6	195.9	205.9	214.1	223.4
/yoming	17.3	18.9	19.6	21.7	23.4	26.6	29.9
S. Total	9.749.1	10.058.2	10,398.4	10.886.2	11,607.0	12.346.9	13.119.9

Glossary

Asphalt: A dark brown-to-black cement-like material obtained by petroleum processing and containing bitumens as the predominant component; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts.

ASTM: The American Society for Testing and Materials.

Aviation Gasoline: A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL–G–5572. *Note:* Data on blending components are not counted in data on finished aviation gasoline.

Aviation Gasoline Blending Components: Naphthas that are used for blending or compounding into finished aviation gasoline (e.g., straightrun gasoline, alkylate, and reformate). Excludes oxygenates (alcohols and ethers), butane, and pentanes plus.

Barrel (petroleum): A unit of volume equal to 42 U.S. gallons.

Biomass Waste: Organic non-fossil material of biological origin that is a byproduct or a discarded product. "Biomass waste" includes municipal solid waste from biogenic sources, landfill gas, sludge waste, agricultural crop byproducts, straw, and other biomass solids, liquids, and gases; but excludes wood and wood-derived fuels (including black liquor), biofuels feedstock, biodiesel, and fuel ethanol. *Note:* EIA "biomass waste" data also include energy crops grown specifically for energy production, which would not normally constitute waste.

British Thermal Unit (Btu): The quantity of heat required to raise the temperature of 1 pound of liquid water by 1 degree Fahrenheit at the temperature at which water has its greatest density (approximately 39 degrees Fahrenheit).

Coal: A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time. Coals are classified according to their degree of progressive alteration from lignite to anthracite. In the U.S. classification, the ranks of coal include lignite, subbituminous coal, bituminous coal, and anthracite and are based on fixed carbon, volatile matter, heating value, and agglomerating (or caking) properties.

- Coking Coal: Coal that meets the requirements for making coal coke. It must be low in ash and sulfur and form a coke that is capable of supporting the charge of iron ore and limestone in a blast furnace. Coking coal is usually a blend of two or more bituminous coals.
- **Steam Coal:** In this report, steam coal represents all noncoking coal.

Coal Coke: A solid carbonaceous residue derived from low-ash, low-sulfur bituminous coal from which the volatile constituents are driven off by baking in an oven at temperatures as high as 2,000 degrees Fahrenheit so that the fixed carbon and residual ash are fused together. Coke is used as a fuel and as a reducing agent in smelting iron ore in a blast furnace.

Coke Plants: Plants where coal is carbonized in slot or beehive ovens for the manufacture of coke.

Combined-Heat-and-Power (CHP) Plant: A plant designed to produce both heat and electricity. If one or more units of the plant is a CHP unit, then the whole plant is designated as a CHP plant. *Note*: This term is being used in place of the term "cogenerator" that was used by EIA in the past. CHP better describes the facilities because some of the plants included do not produce heat and power in a sequential fashion and, as a result, do not meet the legal definition of cogeneration specified in the Public Utility Regulatory Polices Act (PURPA).

Commercial Sector: An energy-consuming sector that consists of service-providing facilities and equipment of: businesses; Federal, State, and local governments; and other private and public organizations, such as religious, social, or fraternal groups. The commercial sector includes institutional living quarters. It also includes sewage treatment facilities. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a wide variety of other equipment. *Note*: This sector includes generators that produce electricity and/or useful thermal output primarily to support the activities of the above-mentioned commercial establishments.

Constant Dollars: Amounts expressed in constant dollars having been adjusted to remove the effect of changes in the purchasing power of the dollar. Prices expressed in constant dollars usually reflect buying power relative to a base year. Prices in this publication are expressed in **Nominal Dollars**.

Conversion Factor: A number that translates units of one system into corresponding values of another system. Conversion factors can be used to translate physical units of measure for various fuels into Btu equivalents. See British Thermal Unit.

Crude Oil Used Directly: Crude oil consumed as fuel by petroleum pipelines and on crude oil leases.

Cubic foot (cf), natural gas: The amount of natural gas contained at standard temperature and pressure (60 degrees Fahrenheit and 14.73 pounds standard per square inch) in a cube whose edges are one foot long.

Degree-Day Normals: Simple arithmetic averages of monthly or annual degree-days over a long period of time. The 30-year period 1951 through 1980 is used for the estimates in this report. The averages may be simple degree-day normals or population-weighted degree-day normals. Monthly, State-level simple averages are used for this report.

Degree-Days, Heating (HDD): The number of degrees per day that the daily average temperature is below 65° F. The daily average temperature is the mean of the maximum and minimum temperatures for a 24-hour period.

Diesel Fuel: A fuel composed of distillate fuel oils obtained in petroleum refining operation or blends of such distillate fuel oils with residual fuel oil used in motor vehicles. The boiling point and specific gravity are higher for diesel fuels than for gasoline.

Distillate Fuel Oil: A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

Electrical System Energy Losses: The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted-for uses.

Electricity Retail Sales: The amount of electricity sold by electric utilities and other energy service providers to customers purchasing electricity for their own use and not for resale. These sales are usually grouped by classes of service, such as residential, commercial, industrial, and other. "Other" sales include sales for public street and highway lighting and other sales to public authorities and railways, and interdepartmental sales.

Electric Power Sector: An energy-consuming sector that consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS (North American Industry Classification System) 22 category whose primary business is to sell electricity, or electricity and heat, to

the public. *Note*: This sector includes electric utilities and independent power producers

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality aligned with distribution facilities for delivery of electric energy for use primarily by the public. Included are investor-owned electric utilities, municipal and State utilities, Federal electric utilities, and rural electric cooperatives. A few entities that are tariff based and corporately aligned with companies that own distribution facilities are also included. Electric utilities are included in the electric power sector. *Note*: Due to the issuance of FERC Order 888 that required traditional electric utilities to functionally unbundle their generation, transmission, and distribution operations, "electric utility" currently has inconsistent interpretations from State to State.

End-Use Sectors: The residential, commercial, industrial, and transportation sectors of the economy.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Consumption: The use of energy as a source of heat or power or as an input in the manufacturing process.

Energy Expenditures: In this report, the money directly spent by consumers to purchase energy. Expenditures equal the amount of energy used by the consumer times the price per unit paid by the consumer. In the calculation of the amount of energy used, process fuel and intermediate products are not included.

Exports: Shipments of goods from within the 50 States and the District of Columbia to U.S. possessions and territories or to foreign countries.

f.a.s.: See Free Alongside Ship.

Federal Energy Regulatory Commission (FERC): The Federal agency with jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification. FERC is an independent regulatory agency within the Department of Energy and is the successor to the Federal Power Commission.

Federal Power Commission (FPC): The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. It was abolished on September 30, 1977, when the Department of Energy was created. Its functions were divided between the Department of Energy and the Federal Energy Regulatory Commission, an independent regulatory agency.

Fiscal Year: The U.S. Government's fiscal year runs from October 1 through September 30. The fiscal year is designated by the calendar year in which it ends; e.g., fiscal year 2006 begins on October 1, 2005, and ends on September 30, 2006.

Fossil Fuel: An energy source formed in the Earth's crust from decayed organic material, such as petroleum, coal, and natural gas.

Free Alongside Ship (f.a.s.): The value of a commodity at the port of exportation, generally including the purchase price, plus all charges incurred in placing the commodity alongside the carrier at the port of exportation.

Fuel Ethanol: An anhydrous, denatured aliphatic alcohol (C_2H_5OH) intended for motor gasoline blending.

Gasohol: A blend of finished motor gasoline containing alcohol (generally fuel ethanol but sometimes methanol) at a concentration between 5.7 percent and 10 percent by volume.

Geothermal Energy: Hot water or steam extracted from geothermal reservoirs in the Earth's crust and used for geothermal heat pumps, water heating, or electricity generation.

Gross Domestic Product (GDP): The total value of goods and services produced by labor and property located in the United States. As long as

the labor and property are located in the United States, the supplier (that is, the workers and, for property, the owners) may be either U.S. residents or residents of foreign countries.

Heat Content of a Quantity of Fuel, Gross: The total amount of heat released when a fuel is burned. Coal, crude oil, and natural gas all include chemical compounds of carbon and hydrogen. When those fuels are burned, the carbon and hydrogen combine with oxygen in the air to produce carbon dioxide and water. Some of the energy released in burning goes into transforming the water into steam and is usually lost. The amount of heat spent in transforming the water into steam is counted as part of gross heat content but is not counted as part of net content. Gross heat content is also referred to as the higher heating value. Btu conversion factors typically used by the Energy Information Administration represent gross heat content.

Heat Content of a Quantity of Fuel, Net: The amount of usable heat energy released when a fuel is burned under conditions similar to those in which it is normally used. Net heat content is also referred to as the lower heating value. Btu conversion factors typically used by the Energy Information Administration represent gross heat content.

Hydroelectric Power: The production of electricity from the kinetic energy of falling water.

Imports: Receipts of goods into the 50 States and the District of Columbia from U.S. possessions and territories or from foreign countries.

Independent Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for the generation of electricity for use primarily by the public, and that is not an electric utility. Independent power producers are included in the electric power sector.

Industrial Sector: An energy-consuming sector that consists of all facilities and equipment used for producing, processing, or assembling goods. The industrial sector encompasses the following types of activity: manufacturing (NAICS codes 31-33); agriculture, forestry, fishing and hunting (NAICS code 11); mining, including oil and gas extraction. (NAICS code 21); and construction (NAICS code 23). Overall energy use in this sector is largely for process heat and cooling and powering machinery, with lesser amounts used for facility heating, air

conditioning, and lighting. Fossil fuels are also used as raw material inputs to manufactured products. *Note:* This sector includes generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.

Jet Fuel: A refined petroleum product used in jet aircraft engines. Kerosene-type jet fuel is a kerosene-based product used for commercial and military turbojet and turboprop aircraft engines. Naphtha-type jet fuel is a fuel in the heavy naphtha boiling range used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds.

Kerosene: A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil.

Kilowatthour (kWh): A measure of electricity defined as a unit of work or energy, measured as 1 kilowatt (1,000 watts) of power expended for 1 hour. One kilowatthour is equivalent to 3,412 Btu.

Lease and Plant Fuel: Natural gas used in well, field, and lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and used as fuel in natural gas processing plants.

Liquefied Petroleum Gases (LPG): A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

Lubricants: Substances used to reduce friction between bearing surfaces, or incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues.

Lubricants include all grades of lubricating oils, from spindle oil to cylinder oil to those used in greases.

Miscellaneous Petroleum Products: All finished petroleum products not classified elsewhere—for example, petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils.

Motor Gasoline: A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D-4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10-percent recovery point to 365 to 374 degrees Fahrenheit at the 90-percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. *Note:* Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline.

Motor Gasoline Blending Components: Naphthas that will be used for blending or compounding into finished motor gasoline (e.g., straightrun gasoline, alkylate, reformate, benzene, toluene, and xylene). Excluded are oxygenates (alcohols and ethers), butane, and pentanes plus.

Natural Gas: A gaseous mixture of hydrocarbon compounds, primarily methane.

Natural Gas, Dry: Natural gas which remains after: 1) the liquefiable hydrocarbon portion has been removed from the gas stream (i.e., gas after lease, field, and/or plant separation); and 2) any volumes of nonhydrocarbon gases have been removed where they occur in sufficient quantity to render the gas unmarketable. Dry natural gas is also known as consumer-grade natural gas. The parameters for measurement are cubic feet at 60 degrees Fahrenheit and 14.73 pounds per square inch absolute.

Natural Gasoline: A term used in the gas processing industry to refer to a mixture of liquid hydrocarbons (mostly pentanes and heavier hydrocarbons) extracted from natural gas. It includes isopentane.

Nominal Dollars: A measure used to express nominal price.

Nominal Price: The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

Non-Biomass Waste: Material of non-biological origin that is a by-product or a discarded product. "Non-biomass waste" includes municipal solid waste from non-biogenic sources, such as plastics, and tire-derived fuels.

Nonutility Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns or operates facilities for electric generation and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers). Nonutility power producers are without a designated franchised service area and do not file forms listed in the *Code of Federal Regulations*, Title 18, Part 141.

North American Industry Classification System (NAICS): A system of numeric codes used to categorize businesses by the type of activity in which they are engaged. It replaces the Standard Industrial Classification (SIC). This new structure was developed jointly by the United States, Canada, and Mexico to provide consistent, comparable information on an industry-by-industry basis for all three economies.

Nuclear Electric Power (nuclear power): Electricity generated by the use of the thermal energy released from the fission of nuclear fuel in a reactor.

Nuclear Fuel: Fissionable materials that have been enriched to a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

PAD Districts: Petroleum Administration for Defense Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts for the Petroleum Administration for Defense in 1950. The districts were originally instituted for economic and geographic reasons

as Petroleum Administration for War (PAW) Districts, which were established in 1942. See map on page 9

Pentanes Plus: A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Petrochemical Feedstocks: Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. In this report the categories reported are "Naphthas Less Than 401° F. Endpoint" and "Other Oils Equal to or Greater Than 401° F. Endpoint."

Petroleum: A broadly defined class of liquid hydrocarbon mixtures. Included are crude oil, lease condensate, unfinished oils, refined products obtained from the processing of crude oil, and natural gas plant liquids. *Note*: Volumes of finished petroleum products include nonhydrocarbon compounds, such as additives and detergents, after they have been blended into the products.

Petroleum Coke: A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke.

Petroleum Coke, Catalyst: The carbonaceous residue that is deposited on and deactivates the catalyst used in many catalytic operations (e.g., catalytic cracking). Carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. That carbon or coke is not recoverable in a concentrated form.

Petroleum Coke, Marketable: Those grades of coke produced in delayed or fluid cokers that may be recovered as relatively pure carbon. Marketable petroleum coke may be sold as is or may be further purified by calcining.

Petroleum Products: Products obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil,

residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Photovoltaic Energy: Direct-current electricity generated from sunlight through solid-state semiconductor devices that have no moving parts.

Plant Condensate: One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Primary Energy Expenditures: Expenditures for energy consumed in each of the four major end-use sectors, excluding energy in the form of electricity, plus expenditures by the electric power sector for energy used to generate electricity. There are no fuel-associated expenditures for associated expenditures for hydroelectric power, geothermal energy, photovoltaic and solar energy, or wind energy. Also excluded are the quantifiable consumption expenditures that are an integral part of process fuel consumption.

Process Fuel: All energy consumed in the acquisition, processing, and transportation of energy. Quantifiable process fuel includes three categories: natural gas lease and plant operations, natural gas pipeline operations, and oil refinery operations.

Propane: A normally gaseous straight-chain hydrocarbon (C_3H_8). It is a colorless paraffinic gas that boils at a temperature of -43.67° F. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Real Price: A price that has been adjusted to remove the effect of changes in the purchasing power of the dollar. Real prices, expressed in constant dollars, usually reflect buying power relative to a base year. Prices shown in this publication are **Nominal Prices**.

Refinery (petroleum): An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and alcohol.

Renewable Energy: Energy obtained from sources that are essentially inexhaustible (unlike, for example, fossil fuels, which are in finite

supply). Renewable sources of energy include conventional hydroelectric power, wood, waste, alcohol fuels, geothermal, solar, and wind.

Residential Sector: An energy-consuming sector that consists of living quarters for private households. Common uses of energy associated with this sector include space heating, water heating, air conditioning, lighting, refrigeration, cooking, and running a variety of other appliances. The residential sector excludes institutional living quarters.

Residual Fuel Oil: The heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D396 and D975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore powerplants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Road Oil: Any heavy petroleum oil, including residual asphaltic oil, used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades, from 0, the most liquid, to 5, the most viscous.

Short Ton (coal): A unit of weight equal to 2,000 pounds.

SIC: See Standard Industrial Classification.

Solar Thermal Energy: The radiant energy of the sun that can be converted into other forms of energy, such as heat or electricity.

Special Naphthas: All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. Those products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specifications D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Standard Industrial Classification (SIC): A set of codes developed by the Office of Management and Budget which categorizes industries into

groups with similar economic activities. It has been replaced by **North American Industry Classification System**.

Steam Coal: See Coal.

Still Gas (refinery gas): Any form or mixture of gas produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, and propylene. It is used primarily as refinery fuel and petrochemical feedstock.

Transportation Sector: An energy-consuming sector that consists of all vehicles whose primary purpose is transporting people and/or goods from one physical location to another. Included are automobiles; trucks; buses; motorcycles; trains, subways, and other rail vehicles; aircraft; and ships, barges, and other waterborne vehicles. Vehicles whose primary purpose is not transportation (e.g., construction cranes and bulldozers, farming vehicles, and warehouse tractors and forklifts) are classified in the sector of their primary use. In this report, natural gas used in the operation of natural gas pipelines is included in the transportation sector.

Unfinished Oils: All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams: Mixtures of unsegregated natural gas liquid components, excluding those in plant condensate. This product is extracted from natural gas.

United States: The 50 States and the District of Columbia.

Value Added by Manufacture: A measure of manufacturing activity that is derived by subtracting the cost of materials (which covers materials, supplies, containers, fuel, purchased electricity, and contract work) from the value of shipments. This difference is then adjusted by the net change in finished goods and work-in-progress between the beginning and end-of-year inventories.

Vessel Bunkering: Includes sales for the fueling of commercial or private boats, such as pleasure craft, fishing boats, tugboats, and

ocean-going vessels, including vessels operated by oil companies. Excluded are volumes sold to the U.S. Armed Forces.

Waste Energy: See Biomass Waste and Non-Biomass Waste.

Waxes: Solid or semi-solid materials derived from petroleum distillates or residues by such treatments as chilling, precipitating with a solvent, or de-oiling. It is a light-colored, more-or-less translucent crystalline mass, slightly greasy to the touch, consisting of a mixture of solid hydrocarbons in which the paraffin series predominates. Includes all marketable wax, whether crude scale or fully refined. The three grades included are microcrystalline, crystalline-fully refined, and

crystalline-other. The conversion factor is 280 pounds per 42 U.S. gallons per barrel.

Wind Energy: Energy present in wind motion that can be converted to mechanical energy for driving pumps, mills, and electric power generators. Wind pushes against sails, vanes, or blades radiating from a central rotating shaft.

Wood Energy: Wood and wood products used as fuel, including round wood (cord wood), limb wood, wood chips, bark, sawdust, forest residues, charcoal, pulp waste, and spent pulping liquor.