Table PT2. Energy Production Estimates in Trillion Btu, Oklahoma, 1960 - 2014

Year	Fossil Fuels			Nuclear Electric Power	Renewable Energy			Total Energy Production
	Coal [a]	Natural Gas [b]	Crude Oil [c]		Biofuels [d]	Other [e]	Total [f]	
	Trillion Btu							
1960	33.9	902.0	1,118.9	0.0	NA	17.8	17.8	2,072.6
1961	26.1	976.9	1,119.9	0.0	NA	20.2	20.2	2,143.1
1962	26.5	1,160.8	1,175.8	0.0	NA	16.7	16.7	2,379.8
1963	25.5	1,350.3	1,171.4	0.0	NA	10.6	10.6	2,557.8
1964	26.0	1,448.2	1,174.6	0.0	NA	11.4	11.4	2,660.2
1965	24.6	1,445.6	1,180.0	0.0	NA	16.2	16.2	2,666.4
1966	21.3	1,478.7	1,304.1	0.0	NA	13.1	13.1	2,817.1
1967	20.8	1,546.3	1,338.3	0.0	NA	14.6	14.6	2,920.0
1968	27.5	1,522.1	1,297.0	0.0	NA	23.4	23.4	2,870.1
1969	46.5	1,667.5	1,303.4	0.0	NA	26.9	26.9	3,044.3
1970	61.4	1,745.4	1,296.7	0.0	NA	21.7	21.7	3,125.2
1971	56.5	1,838.8	1,237.2	0.0	NA	21.3	21.3	3,153.8
1972	66.3	1,966.6	1,204.3	0.0	NA	26.7	26.7	3,264.0
1973	51.6	1,920.0	1,109.0	0.0	NA	50.8	50.8	3,131.4
1974	56.3	1,799.9	1,031.2	0.0	NA	48.8	48.8	2,936.2
1975	68.6	1,731.2	946.1	0.0	NA	42.6	42.6	2,788.6
1976	87.9	1,840.1	936.3	0.0	NA	29.3	29.3	2,893.5
1977	143.5	1,910.6	907.0	0.0	NA	32.7	32.7	2,993.8
1978	144.2	1,916.0	872.6	0.0	NA	37.4	37.4	2,970.3
1979	118.4	2,006.4	833.1	0.0	NA	46.8	46.8	3,004.7
1980	128.0	2,079.9	870.8	0.0	NA	24.9	24.9	3,103.5
1981	133.6	2,238.9	893.5	0.0	0.0	23.5	23.5	3,289.6
1982	113.7	2,184.7	920.0	0.0	0.0	36.2	36.2	3,254.6
1983	88.5	2,005.4	919.9	0.0	0.0	39.2	39.2	3,053.0
1984	112.5	2,257.0	976.6	0.0	0.0	39.7	39.7	3,385.8
1985	81.7	2,214.8	943.9	0.0	0.0	57.0	57.0	3,297.4
1986	77.0	2,196.6	864.8	0.0	0.0	45.2	45.2	3,183.6
1987	72.5	2,313.4	779.4	0.0	0.0	46.0	46.0	3,211.3
1988	54.0	2,427.4	747.5	0.0	0.0	37.1	37.1	3,266.0
1989	43.2	2,463.3	681.5	0.0	0.0	50.3	50.3	3,238.3
1990	42.2	2,487.0	651.2	0.0	0.0	49.9	49.9	3,230.2
1991	47.8	2,373.3	626.9	0.0	0.0	41.2	41.2	3,089.3
1992	43.5	2,242.3	590.5	0.0	0.0	53.3	53.3	2,929.5
1993	42.0	2,272.9	560.4	0.0	0.0	68.0	68.0	2,943.3
1994	50.8	2,156.2	527.6	0.0	0.0	50.1	50.1	2,784.7
1995	48.5	2,005.6	507.4	0.0	0.0	53.3	53.3	2,614.8
1996	44.4	1,937.1	495.2	0.0	0.0	51.7	51.7	2,528.4
1997	40.6	1,877.0	483.5	0.0	0.0	55.2	55.2	2,456.3
1998	42.1	1,836.2	450.0	0.0	0.0	60.6	60.6	2,388.9
1999	42.2	1,775.1	409.2	0.0	0.0	55.3	55.3	2,281.8
2000	40.7	1,786.0	405.9	0.0	0.0	47.4	47.4	2,279.9
2001	42.8	1,806.9	397.5	0.0	0.0	48.4	48.4	2,295.6
2002	33.9	1,761.2	385.2	0.0	0.0	40.9	40.9	2,221.3
2003	37.4	1,728.0	376.5	0.0	0.0	42.0	42.0	2,183.9
2004	41.9	1,844.1	371.1	0.0	0.0	62.1	62.1	2,319.1
2005	39.7	1,830.2	355.3	0.0	0.0	61.3	61.3	2,286.5
2006	43.1	1,886.5	372.6	0.0	0.0	50.3	50.3	2,352.4
2007	34.8	1,985.0	370.9	0.0	0.0	74.3	74.3	2,465.1
2008	29.9	2,106.9 R	390.7	0.0	0.0	73.7	73.7	2,601.1 R
2009	18.3	2,131.6	386.5	0.0	0.0	79.4	79.4	2,615.7
2010	17.6	2,076.1	391.0 R	0.0	0.0	91.4	91.4	2,576.1 R
2011	19.1	2,163.4	425.9 R	0.0	0.0	96.0	96.0	2,704.3 R
2012	22.0	2,303.7	507.7 R	0.0	0.0	117.1	117.1	2,950.5 R
2013	25.1	2,290.6 R	664.0 R	0.0	0.0	157.8	157.8	3,137.4 R
2014	20.6	2,659.4	736.9	0.0	0.0	155.9	155.9	3,572.8

[a] Beginning in 2001, includes refuse recovery.
[b] Marketed production.
[c] Includes lease condensate.
[d] Biomass inputs (feedstock) for fuel ethanol production.
[e] Assumed to equal consumption of all renewable energy sources except biofuels.
[f] Before 1981, excludes biofuels.
NA = Not available.
Where shown, R = Revised.
Where shown, (s) = Less than 0.05 trilllion Btu.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the documentation at http://www.eia.gov/state/seds/seds-technical-notes-complete.cfm