

**Table 3a . January Monthly Peak Hour Demand, Actual by North American Electric Reliability Corporation Region, 2005 through 2009**  
(Megawatts)

Month	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE (ERCOT)	WECC (U.S.)
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
January										
	2005	613,416	41,247	32,236	47,041	154,200	166,190	29,072	40,966	102,464
	2006	563,711	34,464	37,056	43,661	149,252	134,239	26,864	38,604	99,571
	2007	613,068	38,352	32,132	45,002	138,300	171,640	30,141	50,404	107,097
	2008	635,911	41,705	34,462	46,803	142,395	182,758	31,294	46,099	110,395
	2009	635,206	44,945	34,779	45,047	146,139	186,066	31,870	46,166	100,195

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

• Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

The name ERCOT is now associated with regional transmission organization.

• Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).

• The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.

• ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.

• ReliabilityFirst Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.

• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.

• Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."

**Table 3b . February Monthly Peak Hour Demand, Actual by North American Electric Reliability Corporation Region, 2005 through 2009**  
(Megawatts)

Month	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE (ERCOT)	WECC (U.S.)
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
	<b>2005</b>	<b>557,221</b>	32,820	30,085	42,949	140,100	146,255	27,128	41,095	96,789
	<b>2006</b>	<b>591,705</b>	43,413	39,045	43,611	158,984	133,885	28,402	43,210	101,154
	<b>2007</b>	<b>625,063</b>	38,192	32,689	46,697	150,700	174,134	31,028	50,408	101,215
	<b>2008</b>	<b>602,916</b>	35,000	33,834	44,882	140,928	168,611	30,140	45,321	104,200
	<b>2009</b>	<b>612,877</b>	45,814	32,396	44,457	139,290	181,661	29,358	42,228	97,674

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

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- Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."

**Table 3c . March Monthly Peak Hour Demand, Actual by North American Electric Reliability Corporation Region, 2005 through 2009**  
(Megawatts)

Month	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE (ERCOT)	WECC (U.S.)
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
	<b>2005</b>	<b>543,934</b>	34,993	28,583	43,487	140,500	144,150	25,247	36,115	90,859
	<b>2006</b>	<b>541,514</b>	33,876	35,397	42,532	139,168	129,636	25,548	38,257	97,101
	<b>2007</b>	<b>554,858</b>	33,829	30,046	45,901	134,200	148,192	25,629	38,827	98,234
	<b>2008</b>	<b>547,385</b>	33,073	31,773	40,421	123,664	150,031	28,268	42,412	97,743
	<b>2009</b>	<b>568,594</b>	34,504	31,909	43,148	133,890	165,243	27,928	40,289	91,682

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

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- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.

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- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.

- Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."

**Table 3d. April Monthly Peak Hour Demand, Actual by North American Electric Reliability Corporation Region, 2005 through 2009**  
(Megawatts)

Month	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE (ERCOT)	WECC (U.S.)
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
	<b>2005</b>	<b>498,153</b>	33,596	26,700	37,399	119,700	123,260	25,656	41,219	90,623
	<b>2006</b>	<b>546,791</b>	39,132	32,868	37,331	144,156	117,174	31,231	51,800	93,098
	<b>2007</b>	<b>532,528</b>	36,137	29,377	38,936	117,500	143,142	26,746	41,710	98,980
	<b>2008</b>	<b>532,217</b>	34,896	29,324	37,426	114,526	136,603	27,213	45,872	106,357
	<b>2009</b>	<b>530,538</b>	34,525	27,745	40,609	119,013	138,009	27,343	43,488	99,806

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

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- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.

- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.

- ReliabilityFirst Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.

- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.

- Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."

**Table 3e. May Monthly Peak Hour Demand, Actual by North American Electric Reliability Corporation Region, 2005 through 2009**  
(Megawatts)

Month	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE (ERCOT)	WECC (U.S.)
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
	<b>2005</b>	<b>572,223</b>	40,099	28,140	37,543	127,500	146,053	34,261	51,947	106,680
	<b>2006</b>	<b>659,982</b>	40,745	38,263	46,113	173,415	160,442	36,115	54,175	110,713
	<b>2007</b>	<b>615,364</b>	38,885	31,541	46,586	148,100	161,994	31,495	49,222	107,541
	<b>2008</b>	<b>596,009</b>	41,795	29,824	40,348	116,309	156,780	33,650	56,344	120,959
	<b>2009</b>	<b>562,341</b>	40,375	28,993	39,260	114,626	149,087	30,765	51,321	107,913

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

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- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.

- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.

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Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."

**Table 3f. June Monthly Peak Hour Demand, Actual by North American Electric Reliability Corporation Region, 2005 through 2009**  
(Megawatts)

Month	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE (ERCOT)	WECC (U.S.)
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
	<b>2005</b>	<b>704,046</b>	42,506	38,078	55,720	177,900	176,444	39,437	58,140	115,821
	<b>2006</b>	<b>712,648</b>	44,109	43,167	52,000	187,089	160,900	37,754	57,887	129,742
	<b>2007</b>	<b>712,563</b>	43,116	38,877	57,272	170,900	183,132	36,775	56,427	126,064
	<b>2008</b>	<b>727,053</b>	43,769	36,298	58,543	164,457	190,933	38,629	59,642	134,781
	<b>2009</b>	<b>686,966</b>	46,550	37,963	42,851	154,092	185,135	41,302	62,393	116,680

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

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Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."

**Table 3g . July Monthly Peak Hour Demand, Actual by North American Electric Reliability Corporation Region, 2005 through 2009**  
(Megawatts)

Month	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE (ERCOT)	WECC (U.S.)
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
	<b>2005</b>	<b>751,261</b>	45,229	39,282	58,960	187,700	190,705	41,306	57,319	130,760
	<b>2006</b>	<b>782,047</b>	45,008	47,892	59,953	195,296	187,586	42,556	61,660	142,096
	<b>2007</b>	<b>736,487</b>	45,430	40,747	56,073	173,600	187,430	38,965	56,754	137,488
	<b>2008</b>	<b>744,623</b>	44,361	40,582	55,919	169,155	197,520	41,914	61,120	134,052
	<b>2009</b>	<b>688,098</b>	43,876	34,183	50,319	147,049	179,442	41,465	63,518	128,245

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

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**Table 3h . August Monthly Peak Hour Demand, Actual by North American Electric Reliability Corporation Region, 2005 through 2009**  
(Megawatts)

Month	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE (ERCOT)	WECC (U.S.)
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
	<b>2005</b>	<b>744,406</b>	46,396	39,673	58,009	190,200	183,894	40,771	60,210	125,253
	<b>2006</b>	<b>777,095</b>	45,751	44,860	63,241	198,831	191,920	42,405	62,339	127,749
	<b>2007</b>	<b>778,529</b>	46,676	39,688	58,314	180,000	209,109	43,165	62,188	139,389
	<b>2008</b>	<b>733,882</b>	44,836	39,712	50,393	161,641	196,821	43,476	62,174	134,829
	<b>2009</b>	<b>710,488</b>	44,035	36,996	55,944	161,241	186,804	40,393	62,241	122,835

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

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Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."



**Table 3i September Monthly Peak Hour Demand, Actual by North American Electric Reliability Corporation Region, 2005 through 2009**  
(Megawatts)

Month	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE (ERCOT)	WECC (U.S.)
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
	<b>2005</b>	<b>675,450</b>	42,968	34,696	50,704	167,200	168,762	37,772	59,524	113,824
	<b>2006</b>	<b>630,677</b>	42,807	37,123	43,207	160,862	134,313	33,342	56,603	122,420
	<b>2007</b>	<b>700,802</b>	44,796	37,674	51,463	163,300	183,365	36,887	55,091	128,226
	<b>2008</b>	<b>677,046</b>	43,028	35,586	50,957	157,334	176,589	34,823	56,343	122,386
	<b>2009</b>	<b>612,693</b>	41,489	31,754	41,778	126,444	159,841	33,748	55,383	122,256

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

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**Table 3i. October Monthly Peak Hour Demand, Actual by North American Electric Reliability Corporation Region, 2005 through 2009**  
(Megawatts)

Month	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE (ERCOT)	WECC (U.S.)
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
	<b>2005</b>	<b>586,189</b>	40,621	32,974	41,854	140,000	144,121	33,042	52,107	101,470
	<b>2006</b>	<b>584,308</b>	40,155	37,711	40,157	153,199	124,746	33,653	50,890	103,797
	<b>2007</b>	<b>624,933</b>	40,993	31,788	45,066	153,800	166,053	33,537	54,102	99,594
	<b>2008</b>	<b>559,329</b>	38,413	30,412	39,251	118,203	142,605	27,993	46,575	115,877
	<b>2009</b>	<b>527,654</b>	42,853	28,505	37,998	111,450	138,852	27,270	49,090	91,636

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

The name ERCOT is now associated with regional transmission organization.

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- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.

• ReliabilityFirst Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.

- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.

- Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."

**Table 3j. November Monthly Peak Hour Demand, Actual by North American Electric Reliability Corporation Region, 2005 through 2009**  
(Megawatts)

Month	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE (ERCOT)	WECC (U.S.)
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
	<b>2005</b>	<b>547,744</b>	32,661	30,690	41,875	136,300	136,054	27,333	42,470	100,361
	<b>2006</b>	<b>569,296</b>	34,285	38,933	41,149	144,977	127,774	29,699	45,143	107,335
	<b>2007</b>	<b>543,301</b>	33,248	31,782	41,766	127,100	142,102	26,610	39,993	100,700
	<b>2008</b>	<b>557,606</b>	34,721	32,026	42,111	127,255	155,558	27,133	38,746	100,056
	<b>2009</b>	<b>509,862</b>	35,046	29,788	39,746	118,737	129,066	26,077	37,040	94,362

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

The name ERCOT is now associated with regional transmission organization.

- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.

- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.

- ReliabilityFirst Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.

- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.

- Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."

**Table 3k . December Monthly Peak Hour Demand, Actual by North American Electric Reliability Corporation Region, 2005 through 2009**  
(Megawatts)

Month	Year	Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
			FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE (ERCOT)	WECC (U.S.)
		Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)	Peak Hour Demand (MW)
	<b>2005</b>	<b>609,564</b>	33,994	33,138	46,828	153,600	154,799	31,764	47,948	107,493
	<b>2006</b>	<b>616,580</b>	33,099	40,039	44,570	170,294	142,734	30,331	46,896	108,617
	<b>2007</b>	<b>598,049</b>	33,759	32,764	46,024	139,200	162,692	29,560	44,443	109,607
	<b>2008</b>	<b>621,087</b>	34,104	35,243	45,695	142,949	169,325	32,361	47,806	113,605
	<b>2009</b>	<b>598,548</b>	33,781	34,252	44,864	137,374	159,772	32,028	46,912	109,565

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

The name ERCOT is now associated with regional transmission organization.

- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.

- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.

- ReliabilityFirst Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.

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- Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."