

Table 1. Net Energy For Load, Actual and Projected by North American Electric Reliability Corporation Region, 2008 and Projected 2009 through 2013

(Thousands of Megawatthours and 2008 Base Year)

Net Energy For Load (Annual)		Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
Projected Year Base	Year		FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE	WECC (U.S.)
	2008	3,989,058	226,874	227,536	297,362	936,201	1,035,390	207,603	312,401	745,691
<i>Projected</i>		Contiguous U.S.	FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE	WECC (U.S.)
<i>In 2008 for 2009</i>		4,025,705	227,690	233,519	295,883	958,792	1,051,350	207,850	312,205	738,416
<i>In 2008 for 2010</i>		4,076,698	228,579	239,702	295,753	967,962	1,067,893	211,343	315,065	750,401
<i>In 2008 for 2011</i>		4,158,642	232,949	244,387	297,613	989,272	1,092,261	216,016	322,498	763,647
<i>In 2008 for 2012</i>		4,242,261	238,660	247,762	300,236	1,014,578	1,112,599	219,910	332,936	775,580
<i>In 2008 for 2013</i>		4,307,662	242,683	251,008	301,346	1,028,426	1,131,028	223,019	341,950	788,203

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE). The name ERCOT is now associated with regional transmission organization.
- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
- ReliabilityFirst Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
- Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."