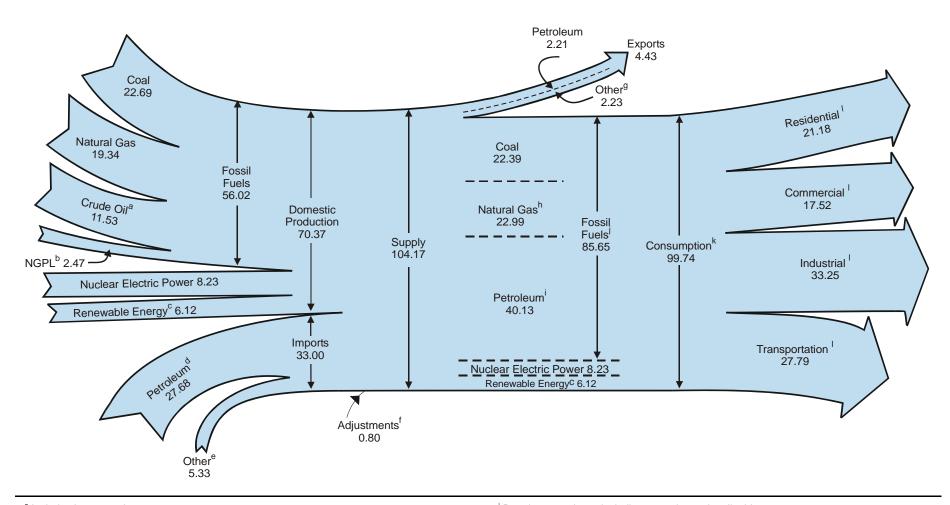
## Diagram 1. Energy Flow, 2004

(Quadrillion Btu)



<sup>&</sup>lt;sup>a</sup> Includes lease condensate.

<sup>&</sup>lt;sup>b</sup> Natural gas plant liquids.

<sup>&</sup>lt;sup>c</sup> Conventional hydroelectric power, wood, waste, ethanol blended into motor gasoline, geothermal, solar, and wind.

<sup>&</sup>lt;sup>d</sup> Crude oil and petroleum products. Includes imports into the Strategic Petroleum Reserve.

e Natural gas, coal, coal coke, and electricity.

<sup>&</sup>lt;sup>f</sup> Stock changes, losses, gains, miscellaneous blending components, and unaccounted-for supply.

<sup>&</sup>lt;sup>g</sup> Coal, natural gas, coal coke, and electricity.

<sup>&</sup>lt;sup>h</sup> Includes supplemental gaseous fuels.

<sup>&</sup>lt;sup>1</sup> Petroleum products, including natural gas plant liquids.

<sup>&</sup>lt;sup>1</sup> Includes 0.14 quadrillion Btu of coal coke net imports.

<sup>&</sup>lt;sup>k</sup> Includes, in quadrillion Btu, 0.30 ethanol blended into motor gasoline, which is accounted for in both fossil fuels and renewable energy but counted only once in total consumption; and 0.04 electricity net imports.

<sup>&</sup>lt;sup>1</sup> Primary consumption, electricity retail sales, and electrical system energy losses, which are allocated to the end-use sectors in proportion to each sector's share of total electricity retail sales. See Note, "Electrical Systems Energy Losses," at end of Section 2.

Notes: • Data are preliminary. • Totals may not equal sum of components due to independent rounding.

Sources: Tables 1.1, 1.2, 1.3, 1.4, 2.1a, and 10.1.