

Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	119,186	-	124,534	-30,121	-7,940	1,682	203,572	405	0	14,054
Natural Gas Liquids and LRGs	73,359	1,434	3,277	-57,531	-	2	5,660	609	14,268	1,553
Pentanes Plus	10,773	-	221	-6,343	-	5	2,250	423	1,973	171
Liquefied Petroleum Gases	62,586	1,434	3,056	-51,188	-	-3	3,410	185	12,296	1,382
Ethane/Ethylene	29,842	0	0	-28,059	-	-6	0	0	1,789	323
Propane/Propylene	20,545	2,970	2,464	-13,865	-	-106	0	12	12,208	530
Normal Butane/Butylene	8,625	-752	592	-5,362	-	106	1,894	173	930	371
Isobutane/Isobutylene	3,574	-784	0	-3,902	-	3	1,516	0	-2,631	158
Other Liquids	-	-	2	0	5,479	-24	6,304	13	-812	4,674
Other Hydrocarbons/Oxygenates	-	-	2	0	2,474	-16	2,479	13	0	89
Unfinished Oils	-	-	0	0	-	415	397	0	-812	3,005
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	3,005	-423	3,428	0	0	1,580
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	3,005	-423	3,428	0	0	1,580
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	221,317	2,833	7,049	-2,749	-538	-	386	228,602	10,100
Finished Motor Gasoline	-	105,391	60	4,106	-2,749	-325	-	1	107,132	4,336
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	105,391	60	4,106	-2,749	-325	-	1	107,132	4,336
Finished Aviation Gasoline	-	110	20	0	-	-22	-	0	152	33
Kerosene-Type Jet Fuel	-	11,023	162	3,593	-	120	-	6	14,652	684
Kerosene	-	564	0	-221	-	19	-	0	324	76
Distillate Fuel Oil	-	62,551	2,294	-429	-	-396	-	1	64,811	2,886
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	52,727	2,141	-272	-	-309	-	1	54,904	2,361
Greater than 500 ppm sulfur	-	9,824	153	-157	-	-87	-	0	9,907	525
Residual Fuel Oil ^e	-	5,532	0	0	-	-87	-	27	5,592	254
Less than 0.31 percent sulfur	-	526	0	0	-	-5	-	-	-	9
0.31 to 1.00 percent sulfur	-	1,511	0	0	-	-48	-	-	-	60
Greater than 1.00 percent sulfur	-	3,495	0	0	-	-34	-	-	-	185
Petrochemical Feedstocks	-	267	0	0	-	0	-	-	267	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	267	0	0	-	0	-	-	267	0
Special Naphthas	-	-1	0	0	-	-1	-	3	-3	3
Lubricants	-	0	0	0	-	0	-	156	-156	0
Waxes	-	884	0	0	-	-5	-	5	884	26
Petroleum Coke	-	6,710	0	-	-	33	-	22	6,655	91
Marketable	-	4,059	0	-	-	33	-	22	4,004	91
Catalyst	-	2,651	-	-	-	-	-	-	2,651	-
Asphalt and Road Oil	-	19,360	297	0	-	155	-	166	19,336	1,706
Still Gas	-	8,085	-	-	-	-	-	-	8,085	-
Miscellaneous Products	-	841	0	0	-	-29	-	0	870	5
Total	192,545	222,751	130,646	-80,603	-5,210	1,122	215,536	1,413	242,058	30,381

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."