

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,011	-	10,336	-3,340	797	405	17,367	32	0	12,799
Natural Gas Liquids and LRGs	6,080	150	363	-4,752	-	18	530	30	1,263	1,685
Pentanes Plus	900	-	13	-520	-	5	213	0	175	175
Liquefied Petroleum Gases	5,180	150	350	-4,232	-	13	317	30	1,088	1,510
Ethane/Ethylene	2,511	0	0	-2,332	-	-1	0	0	180	322
Propane/Propylene	1,673	256	313	-1,207	-	62	0	0	973	690
Normal Butane/Butylene	702	-47	37	-440	-	-53	152	30	123	314
Isobutane/Isobutylene	294	-59	0	-253	-	5	165	0	-188	184
Other Liquids	-	-	0	0	817	591	327	2	-103	4,117
Other Hydrocarbons/Oxygenates	-	-	0	0	205	14	189	2	0	80
Unfinished Oils	-	-	0	0	-	281	-178	0	-103	2,688
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	612	296	316	0	0	1,349
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	612	296	316	0	0	1,349
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,737	179	421	-620	-338	-	46	19,009	9,108
Finished Motor Gasoline	-	8,829	0	223	-620	187	-	0	8,245	4,247
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	8,829	0	223	-620	187	-	0	8,245	4,247
Finished Aviation Gasoline	-	13	1	0	-	-4	-	0	18	28
Kerosene-Type Jet Fuel	-	958	7	206	-	4	-	0	1,167	645
Kerosene	-	44	0	0	-	38	-	0	6	102
Distillate Fuel Oil	-	5,266	169	-8	-	-143	-	1	5,569	2,219
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,372	161	-8	-	-180	-	1	4,704	1,837
Greater than 500 ppm sulfur	-	894	8	0	-	37	-	0	865	382
Residual Fuel Oil ^e	-	415	0	0	-	-52	-	3	464	415
Less than 0.31 percent sulfur	-	52	0	0	-	4	-	-	-	10
0.31 to 1.00 percent sulfur	-	115	0	0	-	-40	-	-	-	97
Greater than 1.00 percent sulfur	-	248	0	0	-	-16	-	-	-	308
Petrochemical Feedstocks	-	28	0	0	-	0	-	-	28	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	28	0	0	-	0	-	-	28	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	7	-7	0
Waxes	-	69	0	0	-	-6	-	0	75	4
Petroleum Coke	-	592	0	-	-	41	-	0	551	91
Marketable	-	373	0	-	-	41	-	0	332	91
Catalyst	-	219	-	-	-	-	-	-	219	-
Asphalt and Road Oil	-	1,739	2	0	-	-402	-	35	2,108	1,344
Still Gas	-	707	-	-	-	-	-	-	707	-
Miscellaneous Products	-	77	0	0	-	-1	-	0	78	10
Total	16,091	18,887	10,878	-7,671	995	676	18,224	110	20,169	27,709

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."