

Table 2b . Noncoincident Winter Peak Load, Actual and Projected by North American Electric Reliability Council Region, 1990 through 2004 and Projected 2005 through 2009
(Megawatts and 2004 Base Year)

Winter Noncoincident Peak Load		Contiguous U.S.	Eastern Power Grid								Texas Power Grid	Western Power Grid
Projected Year Base	Year		ECAR	FRCC	MAAC	MAIN	MAPP/MRO (U.S.)	NPCC (U.S.)	SERC	SPP	ERCOT	WECC (U.S.)
	1990/1991	484,231	67,097	30,800	36,551	32,461	21,113	40,545	86,648	38,949	35,815	94,252
	1991/1992	485,761	71,181	31,153	37,983	33,420	21,432	41,866	88,422	38,759	35,448	86,097
	1992/1993	492,983	72,885	30,616	37,915	31,289	21,866	41,125	88,218	39,912	35,055	91,686
	1993/1994	521,733	81,846	32,499	41,406	34,966	21,955	42,063	101,136	41,644	35,407	88,811
	1994/1995	518,253	75,638	35,854	40,653	33,999	23,033	42,547	96,807	42,505	36,180	91,037
	1995/1996	544,684	83,465	37,491	40,790	35,734	23,429	42,755	104,541	44,624	36,965	94,890
	1996/1997	554,081	84,534	37,806	40,468	37,162	24,251	41,208	105,254	49,095	38,868	95,435
	1997/1998	529,874	75,670	33,076	37,217	34,973	25,390	41,338	122,649	27,437	37,966	94,158
	1998/1999	567,558	84,401	39,975	36,532	37,410	26,080	44,199	127,416	27,847	41,876	101,822
	1999/2000	570,915	86,239	40,178	40,220	39,081	25,200	45,227	128,563	27,963	39,164	99,080
	2000/2001	588,426	84,546	38,606	43,256	41,943	24,536	43,852	139,146	30,576	44,641	97,324
	2001/2002	576,312	85,485	40,922	39,458	40,529	21,815	42,670	135,182	29,614	44,015	96,622
	2002/2003	604,986	87,300	45,635	46,551	42,412	23,645	46,009	141,882	30,187	45,414	95,951
	2003/2004	593,874	86,332	36,841	45,625	41,719	24,134	48,079	137,972	28,450	42,702	102,020
	2004/2005	618,701	91,800	44,839	45,905	42,929	24,526	48,176	144,337	29,490	44,010	102,689
Projected		Contiguous U.S.	ECAR	FRCC	MAAC	MAIN	MRO (U.S.)	NPCC (U.S.)	SERC	SPP	ERCOT	WECC (U.S.)
In 2004 for 2005/2006		625,233	90,464	46,717	46,784	43,926	24,995	48,180	147,019	29,480	41,672	105,996
In 2004 for 2006/2007		638,412	92,492	47,994	47,560	44,528	25,413	48,845	150,031	30,021	42,922	108,606
In 2004 for 2007/2008		650,162	93,978	49,139	48,334	45,368	25,828	49,520	152,922	30,364	43,803	110,906
In 2004 for 2008/2009		661,906	95,841	50,414	49,106	46,139	26,322	50,180	155,489	30,994	44,092	113,329
In 2004 for 2009/2010		673,855	97,045	51,700	49,857	46,846	26,704	50,795	157,765	31,644	45,732	115,767

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the Glossary reference • Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002. • Totals may not equal sum of components because of independent rounding.
Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."