

**Table 16. PAD District 3--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>2,762</b>	<b>-</b>	<b>6,049</b>	<b>-1,796</b>	<b>163</b>	<b>97</b>	<b>7,082</b>	<b>0</b>	<b>0</b>
Commercial	2,762	-	6,011	-	163	72	7,082	0	-
Strategic Petroleum Reserve (SPR)	-	-	38	-	-	25	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	38	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,116</b>	<b>358</b>	<b>192</b>	<b>7</b>	<b>-</b>	<b>26</b>	<b>236</b>	<b>22</b>	<b>1,389</b>
Pentanes Plus	162	-	45	-8	-	2	105	0	92
Liquefied Petroleum Gases	954	358	147	14	-	23	131	22	1,296
Ethane/Ethylene	448	20	0	132	-	12	0	0	587
Propane/Propylene	318	321	77	-115	-	11	0	20	570
Normal Butane/Butylene	67	23	48	3	-	-2	56	2	85
Isobutane/Isobutylene	121	-6	21	-6	-	2	75	0	55
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>484</b>	<b>-207</b>	<b>146</b>	<b>3</b>	<b>378</b>	<b>51</b>	<b>-9</b>
Other Hydrocarbons/Oxygenates	-	-	6	0	123	-4	101	31	0
Unfinished Oils	-	-	393	-28	-	1	373	0	-9
Motor Gasoline Blend. Comp. (MGBC)	-	-	85	-178	23	6	-96	20	0
Reformulated	-	-	2	-126	19	2	-107	0	0
Conventional	-	-	83	-52	4	4	11	20	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>7,845</b>	<b>458</b>	<b>-3,883</b>	<b>-21</b>	<b>1</b>	<b>-</b>	<b>703</b>	<b>3,695</b>
Finished Motor Gasoline	-	3,513	38	-2,104	-21	-3	-	119	1,310
Reformulated	-	629	5	-284	-19	-6	-	9	329
Conventional	-	2,883	33	-1,820	-2	3	-	111	981
Finished Aviation Gasoline	-	11	0	-5	-	0	-	0	6
Kerosene-Type Jet Fuel	-	757	17	-635	-	1	-	24	114
Kerosene	-	41	0	0	-	0	-	2	39
Distillate Fuel Oil	-	1,830	11	-1,025	-	5	-	106	705
15 ppm sulfur and under	-	12	0	-5	-	0	-	0	7
Greater than 15 ppm to 500 ppm sulfur	-	1,319	9	-725	-	3	-	28	572
Greater than 500 ppm sulfur	-	499	2	-295	-	3	-	78	126
Residual Fuel Oil <sup>e</sup>	-	291	76	-42	-	-2	-	176	150
Less than 0.31 percent sulfur	-	20	8	-11	-	0	-	-	-
0.31 to 1.00 percent sulfur	-	32	35	-6	-	-1	-	-	-
Greater than 1.00 percent sulfur	-	239	33	-26	-	-1	-	-	-
Petrochemical Feedstocks	-	322	293	-4	-	1	-	-	610
Naphtha for Petro. Feed. Use	-	168	135	-2	-	0	-	-	301
Other Oils for Petro. Feed. Use	-	154	158	-2	-	0	-	-	310
Special Naphthas	-	29	5	-3	-	-1	-	9	23
Lubricants	-	117	5	-34	-	-1	-	29	60
Waxes	-	9	0	0	-	0	-	2	8
Petroleum Coke	-	446	12	-	-	2	-	231	226
Marketable	-	336	12	-	-	2	-	231	115
Catalyst	-	111	-	-	-	-	-	-	111
Asphalt and Road Oil	-	122	1	-29	-	-2	-	1	95
Still Gas	-	321	-	-	-	-	-	-	321
Miscellaneous Products	-	36	0	-2	-	0	-	5	29
<b>Total</b>	<b>3,879</b>	<b>8,202</b>	<b>7,182</b>	<b>-5,880</b>	<b>288</b>	<b>126</b>	<b>7,695</b>	<b>776</b>	<b>5,075</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."