

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2016**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust-ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
Crude Oil <sup>4</sup> .....	8,904	--	--	8,054	-148	-6	16,219	597	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases .....	3,598	-22	347	190	--	-329	695	1,261	2,487
Pentanes Plus .....	438	-22	--	0	--	22	144	165	85
Liquefied Petroleum Gases .....	3,160	--	347	190	--	-351	551	1,095	2,402
Ethane/Ethylene .....	1,345	--	4	--	--	114	--	91	1,144
Propane/Propylene .....	1,176	--	590	160	--	-39	--	849	1,116
Normal Butane/Butylene .....	339	--	-230	24	--	-408	324	152	64
Isobutane/Isobutylene .....	300	--	-16	6	--	-18	226	3	78
Other Liquids .....	--	1,208	--	1,313	32	160	1,989	511	-106
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons .....	--	1,208	--	104	40	-10	1,197	166	0
Hydrogen .....	--	--	--	--	214	--	214	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	76	--	14	-19	6	2	64	0
Renewable Fuels (including Fuel Ethanol) ...	--	1,132	--	90	-156	-16	980	102	0
Fuel Ethanol .....	--	1,019	--	--	-40	-29	911	97	0
Renewable Fuels Except Fuel Ethanol .....	--	113	--	90	-116	13	69	5	0
Other Hydrocarbons .....	--	--	--	0	0	0	1	--	0
Unfinished Oils .....	--	--	--	546	--	-94	486	260	-106
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	663	-7	264	306	85	0
Reformulated .....	--	--	--	208	190	127	271	0	0
Conventional .....	--	0	--	455	-198	137	35	85	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
Finished Petroleum Products .....	--	3	19,665	755	163	290	--	3,022	17,274
Finished Motor Gasoline .....	--	3	9,979	63	48	21	--	828	9,243
Reformulated .....	--	--	3,215	--	-192	0	--	--	3,022
Conventional .....	--	3	6,765	63	240	21	--	828	6,221
Finished Aviation Gasoline .....	--	--	13	0	--	2	--	--	12
Kerosene-Type Jet Fuel .....	--	--	1,674	156	--	7	--	196	1,627
Kerosene .....	--	--	3	2	--	-6	--	9	3
Distillate Fuel Oil <sup>5</sup> .....	--	--	5,065	145	115	210	--	1,154	3,961
15 ppm sulfur and under .....	--	--	4,753	89	115	188	--	1,002	3,766
Greater than 15 ppm to 500 ppm sulfur .....	--	--	93	11	--	3	--	91	9
Greater than 500 ppm sulfur .....	--	--	220	44	--	18	--	60	186
Residual Fuel Oil <sup>6</sup> .....	--	--	450	258	--	43	--	291	375
Less than 0.31 percent sulfur .....	--	--	54	29	--	11	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	68	16	--	8	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	329	213	--	24	--	NA	NA
Petrochemical Feedstocks .....	--	--	285	41	--	6	--	--	320
Naphtha for Petro. Feed. Use .....	--	--	183	39	--	2	--	--	220
Other Oils for Petro. Feed. Use .....	--	--	102	2	--	4	--	--	100
Special Naphthas .....	--	--	31	18	--	0	--	--	49
Lubricants .....	--	--	169	35	--	13	--	78	113
Waxes .....	--	--	5	4	--	1	--	5	3
Petroleum Coke .....	--	--	924	7	--	-5	--	446	489
Marketable .....	--	--	694	7	--	-5	--	446	259
Catalyst .....	--	--	230	--	--	--	--	--	230
Asphalt and Road Oil .....	--	--	300	27	--	0	--	14	312
Still Gas .....	--	--	674	--	--	--	--	--	674
Miscellaneous Products .....	--	--	92	0	--	-2	--	1	93
Total .....	12,502	1,190	20,012	10,312	47	114	18,902	5,392	19,655

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.