

Table 2a. Noncoincident Summer Peak Load, Actual and Projected by North American Electric Reliability Corporation Region, 2009 and Projected 2010 through 2014

(Megawatts and 2009 Base Year)

Summer Noncoincident Peak		Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
Projected Year Base	Year		FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE	WECC (U.S.)
	2009	725,958	46,550	37,963	55,944	161,241	191,032	41,465	63,518	128,245
<i>Projected</i>		Contiguous U.S.	FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	TRE	WECC (U.S.)
<i>In 2009 for 2010</i>		772,089	46,006	42,240	60,215	177,688	201,350	43,395	63,810	137,385
<i>In 2009 for 2011</i>		785,069	46,124	42,733	60,820	181,867	205,351	44,005	64,964	139,205
<i>In 2009 for 2012</i>		793,900	46,825	43,549	61,532	186,900	210,521	45,289	66,416	132,868
<i>In 2009 for 2013</i>		805,386	47,469	44,164	62,307	189,900	214,295	46,012	68,023	133,216
<i>In 2009 for 2014</i>		817,924	48,059	44,627	62,922	192,000	218,126	46,579	69,209	136,402

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

- Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE).

The name ERCOT is now associated with regional transmission organization.

- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).

• The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.

- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.

• ReliabilityFirst Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.

- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.

- Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."