

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	7,176	-	584,826	3,261	4,324	544	593,809	5,234	0	15,019
Natural Gas Liquids and LRGs	6,238	15,123	22,036	36,994	-	-1,324	1,656	1,044	79,015	5,389
Pentanes Plus	1,060	-	0	0	-	20	0	5	1,035	32
Liquefied Petroleum Gases	5,178	15,123	22,036	36,994	-	-1,344	1,656	1,039	77,980	5,357
Ethane/Ethylene	148	107	0	0	-	0	0	0	255	0
Propane/Propylene	3,345	17,172	19,114	36,150	-	-1,318	0	206	76,893	4,276
Normal Butane/Butylene	1,068	-612	2,239	844	-	-58	391	833	2,373	866
Isobutane/Isobutylene	617	-1,544	683	0	-	32	1,265	0	-1,541	215
Other Liquids	-	-	187,350	6,400	11,244	-2,676	194,427	2,057	11,186	22,517
Other Hydrocarbons/Oxygenates	-	-	11,332	0	19,553	-634	30,330	1,189	0	1,715
Unfinished Oils	-	-	40,046	42	-	163	30,382	0	9,543	8,145
Motor Gasoline Blend. Comp. (MGBC)	-	-	135,972	6,358	-8,309	-2,226	135,379	868	0	12,518
Reformulated	-	-	27,562	4,056	8,280	-859	40,757	0	0	4,752
Conventional	-	-	108,410	2,302	-16,589	-1,367	94,622	868	0	7,766
Aviation Gasoline Blend. Comp.	-	-	0	0	-	21	-1,664	0	1,643	139
Finished Petroleum Products	-	805,953	504,434	984,441	8,575	1,782	-	20,421	2,281,200	131,922
Finished Motor Gasoline	-	458,279	197,083	531,011	8,575	-6,111	-	2,428	1,198,632	38,962
Reformulated	-	282,187	86,003	93,764	-8,262	-2,414	-	422	455,684	11,959
Conventional	-	176,092	111,080	437,247	16,838	-3,697	-	2,006	742,947	27,003
Finished Aviation Gasoline	-	-47	659	985	-	12	-	0	1,585	91
Kerosene-Type Jet Fuel	-	35,374	27,093	173,348	-	95	-	2,343	233,377	8,956
Kerosene	-	3,883	2,539	199	-	198	-	18	6,405	3,396
Distillate Fuel Oil	-	180,097	105,844	245,323	-	8,507	-	1,127	521,630	58,588
15 ppm sulfur and under	-	0	589	319	-	221	-	0	687	612
Greater than 15 ppm to 500 ppm sulfur	-	101,925	45,357	159,611	-	2,529	-	416	303,948	21,404
Greater than 500 ppm sulfur	-	78,172	59,898	85,393	-	5,757	-	712	216,994	36,572
Residual Fuel Oil ^f	-	38,773	146,887	16,577	-	-2,506	-	6,979	197,764	14,514
Less than 0.31 percent sulfur	-	17,391	28,365	3,868	-	255	-	-	-	4,383
0.31 to 1.00 percent sulfur	-	20,938	49,136	2,280	-	-1,482	-	-	-	5,871
Greater than 1.00 percent sulfur	-	444	69,386	10,429	-	-1,279	-	-	-	4,260
Petrochemical Feedstocks	-	4,625	1,376	650	-	138	-	-	6,513	443
Naphtha for Petro. Feed. Use	-	4,625	1,312	992	-	138	-	-	6,791	443
Other Oils for Petro. Feed. Use	-	0	64	-342	-	0	-	-	-278	0
Special Naphthas	-	498	2,605	130	-	50	-	83	3,100	73
Lubricants	-	6,215	787	7,442	-	168	-	1,451	12,825	1,988
Waxes	-	161	481	0	-	2	-	551	89	167
Petroleum Coke	-	18,039	6,528	-	-	-139	-	4,346	20,360	34
Marketable	-	6,294	6,528	-	-	-139	-	4,346	8,615	34
Catalyst	-	11,745	-	-	-	-	-	-	11,745	-
Asphalt and Road Oil	-	35,652	12,552	8,254	-	1,386	-	923	54,149	4,601
Still Gas	-	23,900	-	-	-	-	-	-	23,900	-
Miscellaneous Products	-	504	0	522	-	-18	-	173	871	109
Total	13,414	821,076	1,298,646	1,031,096	24,144	-1,674	789,892	28,757	2,371,401	174,847

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."