

Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	2/3/17	1/27/17	Difference	2/5/16	Percent Change	2/6/15	Percent Change	2/3/17	2/5/16	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,893	15,947	-54	15,510	2.5	15,564	2.1	16,089	15,739	2.2
East Coast (PADD 1)	1,071	1,089	-18	1,030	3.9	1,068	0.3	1,052	1,122	-6.2
Midwest (PADD 2)	3,693	3,763	-70	3,707	-0.4	3,561	3.7	3,722	3,762	-1.1
Gulf Coast (PADD 3)	8,206	8,232	-26	8,010	2.4	7,995	2.6	8,373	7,961	5.2
Rocky Mountain (PADD 4)	601	615	-14	439	37.0	596	0.9	608	536	13.4
West Coast (PADD 5)	2,322	2,249	74	2,325	-0.1	2,344	-0.9	2,334	2,357	-1.0
Gross Inputs	16,207	16,302	-96	15,643	3.6	16,013	1.2	16,392	15,900	3.1
East Coast (PADD 1)	1,073	1,081	-8	1,022	5.0	1,073	0.0	1,047	1,118	-6.4
Midwest (PADD 2)	3,695	3,763	-68	3,709	-0.4	3,564	3.7	3,723	3,766	-1.1
Gulf Coast (PADD 3)	8,293	8,391	-99	7,992	3.8	8,312	-0.2	8,487	7,961	6.6
Rocky Mountain (PADD 4)	603	618	-15	443	36.0	599	0.6	610	536	13.8
West Coast (PADD 5)	2,544	2,449	94	2,477	2.7	2,465	3.2	2,526	2,520	0.2
Operable Capacity¹	18,474	18,474	0	18,172	1.7	17,790	3.8	18,474	18,137	1.9
East Coast (PADD 1)	1,278	1,278	0	1,273	0.4	1,269	0.7	1,278	1,273	0.4
Midwest (PADD 2)	3,957	3,957	0	3,878	2.0	3,798	4.2	3,957	3,878	2.0
Gulf Coast (PADD 3)	9,620	9,620	0	9,437	1.9	9,170	4.9	9,620	9,403	2.3
Rocky Mountain (PADD 4)	696	696	0	651	6.9	647	7.6	696	651	6.9
West Coast (PADD 5)	2,924	2,924	0	2,933	-0.3	2,907	0.6	2,924	2,933	-0.3
Percent Utilization²	87.7	88.2	-0.5	86.1	--	90.0	--	88.7	87.7	--
East Coast (PADD 1)	84.0	84.6	-0.6	80.3	--	84.5	--	81.9	87.8	--
Midwest (PADD 2)	93.4	95.1	-1.7	95.6	--	93.8	--	94.1	97.1	--
Gulf Coast (PADD 3)	86.2	87.2	-1.0	84.7	--	90.6	--	88.2	84.7	--
Rocky Mountain (PADD 4)	86.7	88.8	-2.2	68.1	--	92.7	--	87.6	82.3	--
West Coast (PADD 5)	87.0	83.8	3.2	84.5	--	84.8	--	86.4	85.9	--
Refiner and Blender Net Production										
Finished Motor Gasoline³	9,804	9,101	704	9,553	2.6	8,708	12.6	9,171	9,256	-0.9
Finished Motor Gasoline (excl. Adjustment)⁴	9,578	9,094	485	9,637	-0.6	9,296	3.0	9,333	9,487	-1.6
East Coast (PADD 1)	3,004	2,886	118	3,008	-0.1	2,826	6.3	2,933	2,977	-1.5
Midwest (PADD 2)	2,435	2,392	44	2,474	-1.5	2,306	5.6	2,416	2,468	-2.1
Gulf Coast (PADD 3)	2,225	2,031	195	2,341	-4.9	2,276	-2.2	2,153	2,262	-4.8
Rocky Mountain (PADD 4)	275	283	-9	289	-5.0	327	-16.1	293	296	-1.0
West Coast (PADD 5)	1,639	1,503	136	1,525	7.5	1,561	5.0	1,537	1,484	3.6
Reformulated⁴	3,158	3,022	137	3,110	1.6	2,973	6.2	3,060	3,070	-0.3
Conventional⁴	6,420	6,072	348	6,527	-1.6	6,324	1.5	6,274	6,417	-2.2
Adjustment⁵	226	7	219	-84	--	-588	--	-162	-231	--
Kerosene-Type Jet Fuel	1,663	1,637	25	1,570	5.9	1,613	3.1	1,643	1,553	5.8
East Coast (PADD 1)	74	87	-13	77	-3.5	86	-13.6	75	85	-11.8
Midwest (PADD 2)	228	282	-54	236	-3.2	225	1.3	251	233	7.6
Gulf Coast (PADD 3)	822	808	14	776	5.9	836	-1.7	836	775	7.8
Rocky Mountain (PADD 4)	34	26	8	35	-2.0	25	35.0	32	35	-7.7
West Coast (PADD 5)	504	434	70	446	13.0	440	14.7	449	425	5.6
Distillate Fuel Oil	4,802	4,677	124	4,357	10.2	4,706	2.0	4,692	4,449	5.4
East Coast (PADD 1)	362	332	30	285	27.1	271	33.7	335	322	4.2
Midwest (PADD 2)	1,133	1,122	11	1,067	6.3	1,062	6.7	1,095	1,060	3.2
Gulf Coast (PADD 3)	2,526	2,505	21	2,342	7.8	2,640	-4.3	2,542	2,375	7.0
Rocky Mountain (PADD 4)	203	215	-11	142	43.4	212	-4.0	200	172	15.9
West Coast (PADD 5)	577	504	73	522	10.6	522	10.6	520	520	0.1
15 ppm sulfur and Under	4,448	4,407	41	4,014	10.8	4,427	0.5	4,364	4,102	6.4
> 15 ppm to 500 ppm sulfur	119	138	-19	123	-3.8	66	78.8	138	129	6.5
> 500 ppm sulfur	235	132	103	220	6.7	213	10.0	190	218	-12.7
Residual Fuel Oil	479	501	-22	424	13.2	427	12.2	468	397	17.8
East Coast (PADD 1)	36	48	-12	46	-20.9	42	-12.7	47	48	-2.8
Midwest (PADD 2)	51	62	-11	46	10.7	63	-18.4	59	47	26.3
Gulf Coast (PADD 3)	228	223	6	215	5.9	195	17.2	209	165	26.8
Rocky Mountain (PADD 4)	15	8	7	11	33.8	14	8.1	12	12	-2.7
West Coast (PADD 5)	149	160	-11	105	41.9	114	30.2	141	125	12.8
Propane/Propylene⁶	1,661	1,702	-42	1,610	3.2	1,506	10.2	1,655	1,638	1.0
East Coast (PADD 1)	153	153	0	135	13.6	144	6.2	147	142	3.5
Midwest (PADD 2)	468	474	-7	392	19.4	333	40.4	448	372	20.2
Gulf Coast (PADD 3)	838	869	-31	926	-9.5	820	2.2	863	953	-9.4
PADDs 4 and 5	202	206	-4	157	28.3	209	-3.3	197	171	15.5
Ethanol Plant Production										
Fuel Ethanol	1,055	1,061	-5	969	8.9	961	9.8	1,055	968	9.0
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	965	969	-4	889	8.6	879	9.9	965	889	8.6
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

-- = Not Applicable.

- = Data Not Available.

W = Data Withheld.

¹ Based on the latest reported monthly operable capacity.

² Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

³ Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

⁴ Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

⁵ Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

⁶ Includes propane/propylene production from natural gas plants.

Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Source: See page 29.