Form EIA-411 for 2006

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Next Update: Not applicable for this table format

Table 2*d*. Historical Noncoincident Winter Peak Load, Actual by North American Electric Reliability Council Region, 1990 through 2004

(Megawatts)

Winter Noncoincident Peak Load		Contiguous U.S.	Eastern Power Grid								Texas Power Grid	Western Power Grid
	Year		ECAR	FRCC	MAAC	MAIN	MAPP/MRO (U.S.)	NPCC (U.S.)	SERC	SPP	ERCOT	WECC (U.S.)
	1990/1991	**484,231**	67,097	30,800	36,551	32,461	21,113	40,545	86,648	38,949	35,815	94,252
	1991/1992	**485,761**	71,181	31,153	37,983	33,420	21,432	41,866	88,422	38,759	35,448	86,097
	1992/1993	**492,983**	72,885	30,616	37,915	31,289	21,866	41,125	88,218	39,912	35,055	91,686
	1993/1994	**521,733**	81,846	32,499	41,406	34,966	21,955	42,063	101,136	41,644	35,407	88,811
	1994/1995	**518,253**	75,638	35,854	40,653	33,999	23,033	42,547	96,807	42,505	36,180	91,037
	1995/1996	**544,684**	83,465	37,491	40,790	35,734	23,429	42,755	104,541	44,624	36,965	94,890
	1996/1997	**554,081**	84,534	37,806	40,468	37,162	24,251	41,208	105,254	49,095	38,868	95,435
	1997/1998	**529,874**	75,670	33,076	37,217	34,973	25,390	41,338	122,649	27,437	37,966	94,158
	1998/1999	**567,558**	84,401	39,975	36,532	37,410	26,080	44,199	127,416	27,847	41,876	101,822
	1999/2000	**570,915**	86,239	40,178	40,220	39,081	25,200	45,227	128,563	27,963	39,164	99,080
	2000/2001	**588,426**	84,546	38,606	43,256	41,943	24,536	43,852	139,146	30,576	44,641	97,324
	2001/2002	**576,312**	85,485	40,922	39,458	40,529	21,815	42,670	135,182	29,614	44,015	96,622
	2002/2003	**604,986**	87,300	45,635	46,551	42,412	23,645	46,009	141,882	30,187	45,414	95,951
	2003/2004	**593,874**	86,332	36,841	45,625	41,719	24,134	48,079	137,972	28,450	42,702	102,020
	2004/2005	**618,701**	91,800	44,839	45,905	42,929	24,526	48,176	144,337	29,490	44,010	102,689

Notes: • Actual data are final. • NERC Regional Council names may be found on the web site page and in the form and instructions.
• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.• Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."