Price case comparisons

Table C1. Total energy supply, disposition, and price summary (quadrillion Btu per year, unless otherwise noted)

						Projections				
Supply, disposition, and prices	2012		2020			2030			2040	
		Low oil price	Reference	High oil price	Low oil price	Reference	High oil price	Low oil price	Reference	High oil price
Production										
Crude oil and lease condensate	13.87	19.06	20.36	22.76	14.60	17.71	19.80	12.41	16.00	17.55
Natural gas plant liquids	3.21	3.47	3.54	3.62	3.80	3.98	4.18	3.69	3.99	4.17
Dry natural gas	24.59	28.18	29.73	30.60	31.92	35.19	39.44	33.89	38.37	42.37
Coal ¹	20.60	21.75	21.70	21.30	22.70	22.61	22.32	23.08	22.61	23.23
Nuclear / uranium ²	8.05	8.15	8.15	8.15	8.16	8.18	8.22	8.41	8.49	9.37
Hydropower	2.67	2.80	2.81	2.80	2.86	2.87	2.88	2.90	2.90	2.92
Biomass ³	3.78	4.52	4.66	4.74	5.16	5.29	5.31	5.52	5.61	5.63
Other renewable energy ⁴	1.97	2.98	3.01	3.07	3.22	3.23	3.32	3.94	3.89	4.50
Other ⁵	0.41	0.27	0.24	0.23	0.29	0.24	0.23	0.29	0.24	0.23
Total	79.15	91.20	94.19	97.28	92.71	99.30	105.70	94.13	102.09	109.96
Imports										
Crude oil	18.57	15.06	13.15	9.40	19.49	15.00	10.61	22.99	17.43	12.69
Petroleum and other liquids ⁶	4.26	4.74	4.21	3.72	4.99	4.08	3.29	5.58	3.93	3.00
Natural gas ⁷	3.21	2.37	2.39	2.46	1.95	2.01	1.95	2.34	2.28	2.12
Other imports ⁸	0.36	0.14	0.17	0.57	0.12	0.12	0.16	0.09	0.10	0.27
Total	26.40	22.31	19.92	16.16	26.55	21.22	16.01	31.00	23.73	18.08
Exports										
Petroleum and other liquids ⁹	6.29	6.51	6.30	5.93	7.39	6.91	6.54	8.09	7.70	7.26
Natural gas ¹⁰	1.63	3.04	4.30	4.69	4.34	6.96	9.92	5.33	8.09	10.89
Coal	3.22	3.14	3.13	3.10	3.61	3.55	3.29	4.15	3.79	3.33
Total	11.14	12.69	13.73	13.72	15.34	17.42	19.74	17.57	19.58	21.48
Discrepancy ¹¹	-0.61	-0.28	-0.35	-0.34	-0.12	-0.17	-0.16	0.06	-0.07	-0.14
Consumption										
Petroleum and other liquids ¹²	35.87	37.64	36.86	35.44	37.19	35.65	33.13	38.16	35.35	32.69
Natural gas	26.20	27.36	27.65	28.20	29.36	30.03	31.24	30.66	32.32	32.98
Coal ¹³	17.34	18.58	18.56	18.60	19.03	19.01	19.02	18.84	18.75	19.58
Nuclear / uranium ²	8.05	8.15	8.15	8.15	8.16	8.18	8.22	8.41	8.49	9.37
Hydropower	2.67	2.80	2.81	2.80	2.86	2.87	2.88	2.90	2.90	2.92
Biomass ¹⁴	2.53	3.24	3.35	3.45	3.87	3.95	3.98	4.24	4.26	4.28
Other renewable energy4	1.97	2.98	3.01	3.07	3.22	3.23	3.32	3.94	3.89	4.50
Other ¹⁵	0.39	0.34	0.34	0.34	0.35	0.35	0.35	0.35	0.35	0.39
Total	95.02	101.10	100.73	100.06	104.04	103.27	102.14	107.49	106.31	106.71
Prices (2012 dollars per unit)										
Crude oil spot prices (dollars per barrel)										
Brent	111.65	68.90	96.57	150.28	71.90	118.99	173.69	74.90	141.46	204.24
West Texas Intermediate Natural gas at Henry Hub	94.12	66.90	94.57	148.28	69.90	116.99	171.69	72.90	139.46	202.24
(dollars per million Btu)	2.75	4.35	4.38	4.73	5.75	6.03	6.88	7.43	7.65	8.34
Coal (dollars per ton)										
at the minemouth 16	39.94	45.43	46.52	48.49	51.20	53.15	55.00	56.67	59.16	60.51
Coal (dollars per million Btu)										
at the minemouth ¹⁶ Average end-use ¹⁷	1.98	2.27	2.33	2.42	2.58	2.67	2.75	2.85	2.96	3.04
	2.60	2.76	2.85	2.99	3.03	3.17	3.30	3.25	3.43	3.60
Average electricity (cents per kilowatthour)	9.8	10.1	10.1	10.3	10.4	10.4	10.7	11.1	11.1	11.7

Table C1. Total energy supply, disposition, and price summary (continued)

(quadrillion Btu per year, unless otherwise noted)

						Projections				
Supply, disposition, and prices	2012		2020			2030			2040	
ouppry, and position, and proces	2012	Low oil price	Reference	High oil price	Low oil price	Reference	High oil price	Low oil price	Reference	High oil price
Prices (nominal dollars per unit)										
Crude oil spot prices (dollars per barrel)										
Brent	111.65	77.64	109.37	171.98	94.64	160.19	243.19	119.51	234.53	351.41
West Texas Intermediate	94.12	75.39	107.11	169.69	92.01	157.49	240.39	116.32	231.22	347.97
Natural gas at Henry Hub										
(dollars per million Btu)	2.75	4.90	4.96	5.41	7.57	8.12	9.64	11.86	12.69	14.34
Coal (dollars per ton)										
at the minemouth ¹⁶	39.94	51.20	52.69	55.49	67.39	71.55	77.01	90.42	98.08	104.11
Coal (dollars per million Btu)										
at the minemouth ¹⁶	1.98	2.56	2.63	2.77	3.40	3.59	3.86	4.54	4.91	5.23
Average end-use ¹⁷	2.60	3.11	3.23	3.42	3.99	4.27	4.63	5.18	5.68	6.20
Average electricity (cents per kilowatthour)	9.8	11.3	11.5	11.8	13.6	14.0	15.0	17.6	18.5	20.1

¹Includes waste coal.
²These values represent the energy obtained from uranium when it is used in light water reactors. The total energy content of uranium is much larger, but alternative processes are required to take advantage of it.
³Includes grid-connected electricity from wood and wood waste; biomass, such as corn, used for liquid fuels production; and non-electric energy demand from wood. Refer to Table A17 for details.
⁴Includes grid-connected electricity from landfill gas; biogenic municipal waste; wind; photovoltaic and solar thermal sources; and non-electric energy from renewable sources, such as active and passive solar systems. Excludes electricity imports using renewable sources and nonmarketed renewable energy. See Table A17 for selected nonmarketed residential and commercial renewable energy data.
⁵Includes imports of finished petroleum products, unfinished oils, alcohols, ethers, blending components, and renewable fuels such as ethanol.
¹Includes imports of liquefied natural gas that are later re-exported.
⁵Includes coal, coal coke (net), and electricity (net). Excludes imports of fuel used in nuclear power plants.
⁵Includes crude oil, petroleum products, ethanol, and biodiesel.
¹Includes re-exported liquefied natural gas.
¹¹Balancing item. Includes unaccounted for supply, losses, gains, and net storage withdrawals.
¹¹Estimated consumption. Includes petroleum-derived fuels and non-petroleum derived fuels, such as ethanol and biodiesel, and coal-based synthetic liquids. Petroleum coke, which is a solid, is included. Also included are natural gas plant liquids and crude oil consumed as a fuel. Refer to Table A17 for detailed renewable liquid fuels coals consumption.

coke, which is a solid, is included. Also included are natural gas plant liquids and crude oil consumed as a fuel. Refer to Table A17 for detailed renewable liquid fuels consumption.

13 Excludes coal converted to coal-based synthetic liquids and natural gas.

14 Includes grid-connected electricity from wood and wood waste, non-electric energy from wood, and biofuels heat and coproducts used in the production of liquid fuels, but excludes the energy content of the liquid fuels.

15 Includes non-biogenic municipal waste, liquid hydrogen, and net electricity imports.

16 Includes reported prices for both open market and captive mines. Prices weighted by production, which differs from average minemouth prices published in EIA data reports where it is weighted by consumption; weighted average excludes export free-alongside-ship (f.a.s.) prices.

Blue British thermal unit.

Note: Tables may one equal sum of components due to independent rounding. Data for 2012 are model results and may differ from official EIA data reports.

Btu = British thermal unit.

Note: Totals may not equal sum of components due to independent rounding. Data for 2012 are model results and may differ from official EIA data reports.

Sources: 2012 natural gas supply values: U.S. Energy Information Administration (EIA), Natural Gas Monthly, DOE/EIA-0130(2013/06) (Washington, DC, June 2013).

2012 coal minemouth and delivered coal prices: EIA, Annual Coal Report 2012, DOE/EIA-0584(2012) (Washington, DC, December 2013). 2012 petroleum supply values:

EIA, Petroleum Supply Annual 2012, DOE/EIA-0340(2012)/1 (Washington, DC, September 2013). 2012 crude oil spot prices and natural gas spot price at Henry Hub: Thomson Reuters. Other 2012 coal values: Quarterly Coal Report, October-December 2012, DOE/EIA-0121(2012/4Q) (Washington, DC, March 2013). Other 2012 values: EIA, Monthly Energy Review, DOE/EIA-0035(2013/09) (Washington, DC, September 2013). Projections: EIA, AEO2014 National Energy Modeling System runs

LOWPRICE.D120613A, REF2014.D102413A, and HIGHPRICE.D120613A.

Table C2. Energy consumption by sector and source (quadrillion Btu per year, unless otherwise noted)

						Projections				
Sector and source	2012		2020			2030			2040	
occioi una source	2012	Low oil price	Reference	High oil price	Low oil price	Reference	High oil price	Low oil price	Reference	High oil price
Energy consumption										
Residential										
Propane	0.51	0.43	0.42	0.42	0.39	0.38	0.37	0.36	0.35	0.34
Kerosene	0.01	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Distillate fuel oil	0.51	0.48		0.43	0.40	0.37	0.35	0.34	0.31	0.29
Petroleum and other liquids subtotal	1.02	0.91	0.89	0.85	0.79	0.75	0.72	0.70	0.66	0.63
Natural gas	4.26	4.57	4.56	4.54	4.44	4.43	4.39	4.22	4.21	4.16
Renewable energy ¹	0.45	0.41	0.46	0.55	0.37	0.44	0.51	0.33	0.42	0.48
Electricity	4.69	4.86		4.81	5.23	5.21	5.16	5.69	5.65	5.57
Delivered energy	10.42	10.75		10.75	10.82	10.83	10.78	10.95	10.94	10.85
Electricity related losses	9.68	9.67	9.64	9.59	10.05	10.00	9.96	10.61	10.55	10.60
Total	20.10	20.42		20.34	20.88	20.83	20.75	21.56	21.48	21.45
						_0.00				
Commercial										
Propane	0.15	0.17		0.15	0.18	0.17	0.16	0.19	0.18	0.17
Motor gasoline ²	0.05	0.05		0.04	0.05	0.05	0.05	0.06	0.05	0.05
Kerosene	0.00	0.00		0.00	0.00	0.00	0.00	0.01	0.00	0.00
Distillate fuel oil	0.40	0.43	0.40	0.35	0.42	0.38	0.33	0.43	0.37	0.32
Residual fuel oil	0.04	0.09	0.08	0.06	0.10	0.08	0.06	0.10	0.08	0.06
Petroleum and other liquids subtotal	0.63	0.74	0.68	0.61	0.76	0.67	0.60	0.79	0.68	0.60
Natural gas	2.96	3.25	3.23	3.22	3.36	3.35	3.32	3.66	3.65	3.59
Coal	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Renewable energy ³	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13
Electricity	4.52	4.70	4.69	4.67	5.19	5.18	5.14	5.74	5.72	5.66
Delivered energy	8.29	8.86	8.78	8.68	9.48	9.38	9.24	10.36	10.22	10.02
Electricity related losses	9.32	9.35	9.34	9.32	9.97	9.94	9.93	10.70	10.66	10.75
Total	17.61	18.21	18.12	18.00	19.46	19.32	19.17	21.06	20.88	20.78
Industrial⁴										
Liquefied petroleum gases and other ⁵	2.25	2.86	2.90	2.97	2.87	3.05	3.18	2.79	2.90	3.10
Motor gasoline ²	0.26	0.30		0.30	0.29	0.30	0.29	0.30	0.29	0.29
Distillate fuel oil	1.20	1.40		1.38	1.42	1.41	1.36	1.45	1.42	1.36
Residual fuel oil	0.10	0.17		0.12	0.19	0.15	0.13	0.21	0.15	0.13
Petrochemical feedstocks	0.75	1.27		1.27	1.58	1.62	1.62	1.49	1.59	1.70
Other petroleum ⁶	3.50	3.67		3.38	3.83	3.58	3.34	4.10	3.75	3.46
Petroleum and other liquids subtotal	8.06	9.66		9.43	10.19	10.10	9.92	10.33	10.10	10.04
Natural gas	7.29	8.11	8.26	8.40	8.54	8.71	8.57	8.49	8.87	8.74
Natural-gas-to-liquids heat and power	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.40
Lease and plant fuel ⁷	1.45	1.57	1.77	1.90	1.77	2.16	2.84	1.83	2.41	3.11
Natural gas subtotal	8.75	9.69		10.29	10.32	10.87	11.42	10.32	11.28	12.26
Metallurgical coal	0.55	0.57		0.59	0.55	0.55	0.53	0.49	0.47	0.46
Other industrial coal	0.93	0.98		0.99	0.99	1.00	1.00	1.00	1.01	1.02
Coal-to-liquids heat and power	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.56
Net coal coke imports	0.00	0.00		0.00	-0.03	-0.03	-0.03	-0.05	-0.05	-0.04
Coal subtotal	1.48	1.56		1.59	1.51	1.52	1.51	1.44	1.44	2.01
Biofuels heat and coproducts	0.52	0.76		0.75	0.79	0.79	0.78	0.78	0.79	0.78
Renewable energy ⁸	1.48	1.74		1.74	2.05	2.01	1.93	2.38	2.28	2.20
Electricity	3.35	4.02		4.09	4.31	4.33	4.27	4.34	4.34	4.33
Delivered energy	23.63	27.43		27.90	29.18	29.62	29.82	29.59	30.22	31.61
Electricity related losses	6.91	8.01	8.05	8.16	8.30	8.33	8.25	8.10	8.10	8.22
Total	30.54	35.44		36.05	37.48	37.94	38.07	37.69	38.33	39.83

Table C2. Energy consumption by sector and source (continued) (quadrillion Btu per year, unless otherwise noted)

		-		_	_	Projections	_	_		
Sector and source	2012		2020			2030			2040	
		Low oil price	Reference	High oil price	Low oil price	Reference	High oil price	Low oil price	Reference	High oil Price
Transportation										
Propane	0.05	0.04	0.05	0.06	0.05	0.06	0.07	0.05	0.07	0.08
Motor gasoline ²	16.33	15.61	15.00	14.05	13.81	12.69	11.52	13.69	12.09	10.88
of which: E85 ⁹	0.01	0.13	0.19	0.29	0.30	0.46	0.59	0.27	0.33	0.56
Jet fuel ¹⁰	3.00	3.08	3.08	3.07	3.20	3.20	3.19	3.29	3.28	3.27
Distillate fuel oil ¹¹	5.82	6.69	6.70	6.47	7.47	7.25	6.18	8.36	7.54	6.24
Residual fuel oil	0.58	0.58	0.58	0.58	0.59	0.59	0.59	0.60	0.60	0.60
Other petroleum ¹²	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15
Petroleum and other liquids subtotal	25.93	26.15		24.38	25.27	23.94	21.70	26.14	23.73	21.22
Pipeline fuel natural gas	0.73	0.71	0.74	0.76	0.76	0.82	0.86	0.78	0.85	0.89
Compressed / liquefied natural gas	0.04	0.07	0.08	0.43	0.08	0.28	1.44	0.10	0.86	2.32
Liquid hydrogen	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Electricity	0.02	0.03	0.03	0.03	0.04	0.04	0.05	0.05	0.06	0.07
Delivered energy	26.72	26.97	26.40	25.60	26.16	25.08	24.05	27.08	25.50	24.51
Electricity related losses	0.05	0.06	0.06	0.07	0.08	0.08	0.09	0.10	0.12	0.14
Total	26.77	27.03	26.47	25.66	26.23	25.17	24.15	27.18	25.62	24.65
Delivered energy consumption for all sectors										
Liquefied petroleum gases and other ⁵	2.96	3.50	3.53	3.60	3.49	3.65	3.77	3.39	3.49	3.68
Motor gasoline ²	16.64	15.95		14.39	14.16	13.04	11.85	14.05	12.44	11.22
of which: E85 ⁹	0.01	0.13		0.29	0.30	0.46	0.59	0.27	0.33	0.56
Jet fuel ¹⁰	3.00	3.08		3.07	3.20	3.20	3.19	3.29	3.28	3.27
Kerosene	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Distillate fuel oil	7.93	9.00		8.64	9.71	9.41	8.23	10.58	9.63	8.21
Residual fuel oil	0.72	0.85		0.77	0.88	0.82	0.78	0.92	0.83	0.80
Petrochemical feedstocks Other petroleum ¹³	0.75 3.64	1.27		1.27	1.58	1.62	1.62	1.49	1.59	1.70
		3.81	3.70	3.52	3.97	3.73	3.48	4.24	3.89	3.61
Petroleum and other liquids subtotal	35.64	37.46		35.27	37.00	35.47	32.94	37.97	35.17	32.50
Natural gas	14.56	16.00		16.59	16.43	16.77	17.72	16.47	17.59	18.81
Natural-gas-to-liquids heat and power	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.40
Lease and plant fuel ⁷	1.45	1.57		1.90	1.77	2.16	2.84	1.83	2.41	3.11
Pipeline natural gas	0.73	0.71	0.74	0.76	0.76	0.82	0.86	0.78	0.85	0.89
Natural gas subtotal	16.74	18.28		19.24	18.96	19.75	21.42	19.08	20.84	23.21
Metallurgical coal	0.55	0.57		0.59	0.55	0.55	0.53	0.49	0.47	0.46
Other coal	0.98	1.03		1.04	1.03	1.04	1.05	1.04	1.05	1.07
Coal-to-liquids heat and power	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.56
Net coal coke imports	0.00	0.00		0.01	-0.03	-0.03	-0.03	-0.05	-0.05	-0.04
Coal subtotal	1.53	1.60		1.64	1.55	1.56	1.55	1.48	1.48	2.05
Biofuels heat and coproducts	0.52	0.76		0.75	0.79	0.79	0.78	0.78	0.79	0.78
Renewable energy ¹⁴	2.06	2.28		2.42	2.56	2.58	2.58	2.84	2.83	2.82
Liquid hydrogen	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Electricity	12.58	13.61	13.60	13.60	14.77	14.76	14.62	15.83	15.77	15.63
Delivered energy	69.07	74.00		72.93	75.64	74.91	73.89	77.98	76.88	76.99
Electricity related losses	25.95	27.10		27.13	28.40	28.35	28.25	29.51	29.43	29.71
Total	95.02	101.10	100.73	100.06	104.04	103.27	102.14	107.49	106.31	106.71
Electric power ¹⁵										
Distillate fuel oil	0.05	0.09		0.09	0.09	0.09	0.09	0.09	0.09	0.09
Residual fuel oil	0.18	0.09	0.09	0.09	0.09	0.09	0.09	0.11	0.10	0.10
Petroleum and other liquids subtotal	0.23	0.18	0.18	0.18	0.18	0.18	0.18	0.19	0.19	0.19
Natural gas	9.46	9.08	9.00	8.96	10.40	10.28	9.81	11.58	11.48	9.76
Steam coal	15.82	16.98	16.95	16.96	17.48	17.44	17.47	17.37	17.27	17.53
Nuclear / uranium ¹⁶	8.05	8.15	8.15	8.15	8.16	8.18	8.22	8.41	8.49	9.37
Renewable energy ¹⁷	4.59	5.98	6.08	6.15	6.60	6.68	6.83	7.45	7.44	8.11
Non-biogenic municipal waste	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23
Electricity imports	0.16	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.12	0.16
	38.53	40.71		40.74	43.16	43.12	42.87	45.34	45.20	45.34

Table C2. Energy consumption by sector and source (continued)

(quadrillion Btu per year, unless otherwise noted)

						Projections				
Sector and source	2012		2020			2030			2040	
		Low oil price	Reference	High oil price	Low oil price	Reference	High oil price	Low oil price	Reference	High oil price
Total energy consumption										
Liquefied petroleum gases and other ⁵	2.96	3.50	3.53	3.60	3.49	3.65	3.77	3.39	3.49	3.68
Motor gasoline ²	16.64	15.95	15.34	14.39	14.16	13.04	11.85	14.05	12.44	11.22
of which: E85 ⁹	0.01	0.13	0.19	0.29	0.30	0.46	0.59	0.27	0.33	0.56
Jet fuel ¹⁰	3.00	3.08	3.08	3.07	3.20	3.20	3.19	3.29	3.28	3.27
Kerosene	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Distillate fuel oil	7.98	9.09	9.03	8.73	9.79	9.50	8.31	10.66	9.72	8.29
Residual fuel oil	0.90	0.94	0.89	0.86	0.98	0.91	0.88	1.03	0.93	0.90
Petrochemical feedstocks	0.75	1.27	1.27	1.27	1.58	1.62	1.62	1.49	1.59	1.70
Other petroleum ¹³	3.64	3.81	3.70	3.52	3.97	3.73	3.48	4.24	3.89	3.61
Petroleum and other liquids subtotal	35.87	37.64	36.86	35.44	37.19	35.65	33.13	38.16	35.35	32.69
Natural gas	24.02	25.07	25.14	25.55	26.82	27.05	27.53	28.05	29.07	28.58
Natural-gas-to-liquids heat and power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40
Lease and plant fuel ⁷	1.45	1.57	1.77	1.90	1.77	2.16	2.84	1.83	2.41	3.11
Pipeline natural gas	0.73	0.71	0.74	0.76	0.76	0.82	0.86	0.78	0.85	0.89
Natural gas subtotal	26.20	27.36	27.65	28.20	29.36	30.03	31.24	30.66	32.32	32.98
Metallurgical coal	0.55	0.57	0.58	0.59	0.55	0.55	0.53	0.49	0.47	0.46
Other coal	16.79	18.01	17.98	18.00	18.51	18.49	18.52	18.41	18.32	18.59
Coal-to-liquids heat and power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56
Net coal coke imports	0.00	0.00	0.00	0.01	-0.03	-0.03	-0.03	-0.05	-0.05	-0.04
Coal subtotal	17.34	18.58	18.56	18.60	19.03	19.01	19.02	18.84	18.75	19.58
Nuclear / uranium ¹⁶	8.05	8.15	8.15	8.15	8.16	8.18	8.22	8.41	8.49	9.37
Biofuels heat and coproducts	0.52	0.76	0.76	0.75	0.79	0.79	0.78	0.78	0.79	0.78
Renewable energy ¹⁸	6.65	8.26	8.40	8.57	9.16	9.26	9.41	10.29	10.27	10.93
Liquid hydrogen	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Non-biogenic municipal waste	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23	0.23
Electricity imports	0.16	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.12	0.16
Total	95.02	101.10	100.73	100.06	104.04	103.27	102.14	107.49	106.31	106.71
Energy use and related statistics										
Delivered energy use	69.07	74.00	73.63	72.93	75.64	74.91	73.89	77.98	76.88	76.99
Total energy use	95.02	101.10	100.73	100.06	104.04	103.27	102.14	107.49	106.31	106.71
Ethanol consumed in motor gasoline and E85	1.09	1.22	1.22	1.21	1.25	1.25	1.24	1.25	1.29	1.31
Population (millions)	314.58	334.47	334.47	334.47	359.03	359.03	359.03	380.53	380.53	380.53
Gross domestic product (billion 2005 dollars).	13,593	16,739	16,753	16,812	21,150	21,139	21,100	26,725	26,670	26,772
Carbon dioxide emissions (million metric tons)	5,290	5,523	5,476	5,401	5,621	5,527	5,401	5,746	5,599	5,475

¹Includes wood used for residential heating. See Table A4 and/or Table A17 for estimates of nonmarketed renewable energy consumption for geothermal heat pumps, solar thermal water heating, and electricity generation from wind and solar photovoltaic sources.
¹Includes ethanol and ethers blended into gasoline.
¹Excludes ethanol. Includes commercial sector consumption of wood and wood waste, landfill gas, municipal waste, and other biomass for combined heat and power. See Table A5 and/or Table A17 for estimates of nonmarketed renewable energy consumption for solar thermal water heating and electricity generation from wind and solar photovoltaic sources.
¹Includes energy for combined heat and power plants that have a non-regulatory status, and small on-site generating systems.
¹Includes energy for combined heat and power plants that have a non-regulatory status, and small on-site generating systems.
¹Includes energy for combined heat and power plants that have a non-regulatory status, and small on-site generating systems.
¹Includes petroleum coke, asphalt, road oil, lubricants, still gas, and miscellaneous petroleum products.
¹Represents natural gas used in well, field, and lease operations, in natural gas processing plant machinery, and for liquefaction in export facilities.
¹Includes consumption of energy produced from hydroelectric, wood and wood waste, municipal waste, and other biomass sources. Excludes ethanol in motor gasoline.
²E85 refers to a blend of 85 percent ethanol (renewable) and 15 percent motor gasoline (nonrenewable). To address cold starting issues, the percentage of ethanol varies seasonally. The annual average ethanol content of 74 percent is used for this forecast.
¹Includes only kerosene type.
¹¹Includes aviation gasoline and lubricants.
¹¹Includes aviation gasoline and lubricants.
¹¹Includes aviation gasoline, petroleum coke, asphalt, road oil, lubricants, still gas, and miscellaneous petroleum products.
¹¹Includes consumption of energy consumption for geothermal heat pumps, buildings photov

[&]quot;Includes conventional hydroelectric, geothermal, wood and wood waste, biogenic municipal waste, other biomass, which, photovoltaic, and solar thermal sources. Excludes ethanol, net electricity imports.

**Includes conventional hydroelectric, geothermal, wood and wood waste, biogenic municipal waste, other biomass, wind, photovoltaic, and solar thermal sources. Excludes ethanol, net electricity imports, and nonmarketed renewable energy consumption for geothermal heat pumps, buildings photovoltaic systems, and solar thermal water heaters. Bu = British thermal unit.

Note: Includes estimated consumption for petroleum and other liquids. Totals may not equal sum of components due to independent rounding. Data for 2012 are model results and may differ from official EIA data reports.

**Sources:* 2012 consumption based on: U.S. Energy Information Administration (EIA), **Monthly Energy Review, DOE-EIA-0035(2013/09) (Washington, DC, September 2013). 2012 population and gross domestic product: IHS Global Insight Industry and Employment models, May 2013. 2012 carbon dioxide emissions and emission factors: EIA, **Monthly Energy Review, DOE-EIA-0035(2013/09) (Washington, DC, September 2013). **Projections: EIA, AEO2014 National Energy Modeling System runs LOWPRICE.D120613A, REF2014.D102413A, and HIGHPRICE.D120613A.

Table C3. Energy prices by sector and source (2012 dollars per million Btu, unless otherwise noted)

						Projections	i			
On the sand on the	2042		2020			2030			2040	
Sector and source	2012	Low oil price	Reference	High oil price	Low oil price	Reference	High oil price	Low oil price	Reference	High oil Price
Residential										
Propane	24.12	22.39	23.79	25.81	23.38	25.75	28.16	24.24	27.64	29.79
Distillate fuel oil	27.30	19.42	24.67	34.47	20.14	28.60	38.28	20.70	32.64	43.67
Natural gas	10.46	11.58	11.59	11.91	13.32	13.50	14.02	15.76	15.98	17.01
Electricity	34.83	35.80	36.15	36.73	36.70	36.98	37.81	38.53	38.83	40.50
Commercial										
Propane	20.75	18.60	20.33	22.87	19.78	22.79	25.93	20.80	25.17	28.11
Distillate fuel oil	26.81	16.64	21.77	31.50	17.38	25.66	35.27	17.87	29.72	40.58
Residual fuel oil	22.84	10.41	14.40	22.09	11.17	17.92	25.57	11.73	20.99	30.45
Natural gas	8.11	9.45	9.49	9.79	10.95	11.19	11.62	12.85	13.08	14.20
Electricity	29.55	30.53	30.80	31.28	31.07	31.26	31.98	32.82	33.01	34.56
Industrial ¹										
Propane	21.09	18.85	20.64	23.33	20.23	23.27	26.61	21.65	25.84	28.95
Distillate fuel oil	27.41	17.04	22.22	31.89	17.72	26.11	35.68	18.11	29.92	40.96
Residual fuel oil	20.90	10.84	14.88	22.60	11.54	18.29	25.97	12.15	21.48	30.80
Natural gas²	3.77	5.70	5.79	6.11	6.70	6.99	7.67	8.48	8.59	9.53
Metallurgical coal	7.25	8.34	8.43	8.60	9.38	9.51	9.65	10.05	10.20	10.38
Other industrial coal	3.24	3.51	3.59	3.72	3.76	3.88	4.04	4.02	4.19	4.36
Coal to liquids										3.16
Electricity	19.50	20.54	20.77	21.17	21.75	21.99	22.71	23.86	24.05	25.41
Transportation										
Propane	25.14	23.49	24.85	26.88	24.52	26.81	29.22	25.43	28.82	30.84
E85 ³	35.06	22.62	25.61	33.07	24.13	27.91	34.30	26.08	35.49	40.38
Motor gasoline ⁴	30.68	21.22	25.59	34.56	21.23	28.54	37.08	21.79	32.67	42.21
Jet fuel ⁵	22.99	14.26	19.47	29.11	15.29	23.71	32.98	16.09	28.07	38.74
Diesel fuel (distillate fuel oil) ⁶	28.80	21.63	26.80	36.44	22.33	30.68	40.19	22.73	34.53	45.47
Residual fuel oil	20.07	8.73	12.46	19.50	9.40	15.50	22.49	10.00	18.55	26.71
Natural gas'	14.64	16.00	15.62	18.62	16.68	16.63	19.78	17.80	19.67	21.46
Electricity	31.43	29.74	29.86	30.17	31.41	31.68	32.47	33.74	34.19	36.24
Electric power ⁸										
Distillate fuel oil	24.12	15.46	20.66	30.47	16.25	24.65	34.31	16.86	28.81	39.77
Residual fuel oil	20.68	9.88	13.86	21.50	10.48	17.14	24.95	10.78	20.42	29.76
Natural gas	3.44	5.00	5.07	5.35	6.20	6.49	7.05	8.05	8.16	8.98
Steam coal	2.39	2.52	2.61	2.75	2.79	2.93	3.06	3.00	3.19	3.40
Average price to all users ⁹										
Propane	23.24	20.99	22.54	24.84	21.99	24.66	27.45	22.80	26.79	29.34
E85 ³	35.06	22.62	25.61	33.07	24.13	27.91	34.30	26.08	35.49	40.38
Motor gasoline ⁴	30.44	21.22	25.58	34.56	21.22	28.53	37.08	21.78	32.67	42.21
Jet fuel⁵	22.99	14.26	19.47	29.11	15.29	23.71	32.98	16.09	28.07	38.74
Distillate fuel oil	28.36	20.51	25.70	35.36	21.30	29.67	39.14	21.79	33.54	44.42
Residual fuel oil	20.41	9.39	13.15	20.34	10.10	16.32	23.48	10.70	19.42	27.91
Natural gas	5.38	7.03	7.09	7.55	8.16	8.49	9.57	10.00	10.38	11.96
Metallurgical coal		8.34	8.43	8.60	9.38	9.51	9.65	10.05	10.20	10.38
Other coal		2.59	2.67	2.81	2.85	2.98	3.12	3.07	3.25	3.46
Coal to liquids										3.16
Electricity	28.85	29.46	29.72	30.17	30.34	30.56	31.33	32.42	32.63	34.15
Non-renewable energy expenditures by										
sector (billion 2012 dollars)	00105	0.45.05	0.40.0=	050 15	000.4:	070.00	000 15	001.0-	000 ==	040 4-
Residential	234.06	245.83	249.25	256.46	268.11	272.82	280.40	301.65	306.56	319.45
Commercial	173.25	186.48	189.44	195.36	211.31	215.91	222.46	249.84	255.39	268.38
Industrial ¹	213.75	249.82	279.45	335.52	285.52	343.02	407.85	312.95	390.91	479.52
Transportation	755.09	527.76	632.05	827.37	514.23	667.67	809.67	548.77	772.91	923.38
Total non-renewable expenditures										
Transportation renewable expenditures Total expenditures	0.50 1,376.66	2.85 1,212.74	4.89 1,355.07	9.50 1,624.21	7.27 1,286.44	12.96 1,512.39	20.25 1,740.62	7.05 1,420.26	11.80 1,737.56	22.66 2,013.39

Table C3. Energy prices by sector and source (continued)

(nominal dollars per million Btu, unless otherwise noted)

						Projections				
Sector and source	2012		2020			2030			2040	
		Low oil price	Reference	High oil price	Low oil price	Reference	High oil price	Low oil price	Reference	High oil price
Residential										
Propane	24.12	25.22	26.94	29.54	30.77	34.67	39.43	38.67	45.83	51.25
Distillate fuel oil	27.30	21.89	27.94	39.45	26.51	38.50	53.60	33.02	54.12	75.14
Natural gas	10.46	13.05	13.13	13.62	17.53	18.18	19.62	25.15	26.49	29.27
Electricity	34.83	40.34	40.94	42.04	48.31	49.78	52.93	61.48	64.39	69.68
Commercial										
Propane	20.75	20.97	23.02	26.17	26.04	30.68	36.31	33.19	41.74	48.37
Distillate fuel oil	26.81	18.75	24.66	36.05	22.87	34.54	49.38	28.51	49.27	69.82
Residual fuel oil	22.84	11.73	16.31	25.27	14.70	24.12	35.80	18.71	34.80	52.39
Natural gas	8.11	10.65	10.75	11.20	14.42	15.07	16.27	20.51	21.68	24.43
Electricity	29.55	34.40	34.88	35.80	40.89	42.08	44.78	52.37	54.73	59.46
Industrial ¹										
Propane	21.09	21.24	23.38	26.70	26.63	31.32	37.26	34.54	42.83	49.82
Distillate fuel oil	27.41	19.20	25.17	36.50	23.33	35.15	49.96	28.89	49.61	70.48
Residual fuel oil	20.90	12.21	16.85	25.87	15.19	24.62	36.36	19.39	35.61	52.99
Natural gas ²	3.77	6.42	6.56	7.00	8.82	9.41	10.73	13.53	14.25	16.40
Metallurgical coal	7.25	9.40	9.55	9.84	12.35	12.81	13.51	16.04	16.91	17.87
Other industrial coal	3.24	3.95	4.07	4.26	4.94	5.23	5.66	6.42	6.95	7.51
Coal to liquids										5.44
Electricity	19.50	23.14	23.52	24.23	28.63	29.60	31.80	38.07	39.88	43.73
Transportation										
Propane	25.14	26.48	28.14	30.75	32.27	36.09	40.91	40.57	47.79	53.06
E85 ³	35.06	25.49	29.00	37.84	31.77	37.57	48.02	41.61	58.85	69.48
Motor gasoline ⁴	30.68	23.91	28.98	39.55	27.94	38.42	51.91	34.76	54.17	72.63
Jet fuel ⁵	22.99	16.07	22.06	33.32	20.12	31.91	46.18	25.67	46.53	66.66
Diesel fuel (distillate fuel oil) ⁶	28.80	24.38	30.35	41.70	29.39	41.30	56.27	36.26	57.25	78.23
Residual fuel oil	20.07	9.84	14.11	22.31	12.37	20.86	31.48	15.95	30.76	45.96
Natural gas ⁷	14.64	18.03	17.69	21.31	21.95	22.38	27.69	28.40	32.61	36.92
Electricity	31.43	33.51	33.82	34.52	41.34	42.65	45.46	53.83	56.68	62.36
Electric power ⁸										
Distillate fuel oil	24.12	17.42	23.40	34.87	21.40	33.18	48.04	26.91	47.77	68.43
Residual fuel oil	20.68	11.13	15.70	24.60	13.79	23.08	34.94	17.19	33.86	51.21
Natural gas	3.44	5.63	5.75	6.12	8.16	8.74	9.87	12.84	13.53	15.46
Steam coal	2.39	2.84	2.96	3.14	3.67	3.94	4.29	4.79	5.29	5.84
0.00	2.55	2.54	2.50	0.14	0.01	0.04	0	1.70	0.20	0.04

Table C3. Energy prices by sector and source (continued)

(nominal dollars per million Btu, unless otherwise noted)

						Projections	;			
Sector and source	2012		2020			2030			2040	
		Low oil price	Reference	High oil price	Low oil price	Reference	High oil price	Low oil price	Reference	High oil price
Average price to all users ⁹										
Propane	23.24	23.65	25.53	28.42	28.95	33.20	38.44	36.38	44.42	50.48
E85 ³	35.06	25.49	29.00	37.84	31.77	37.57	48.02	41.61	58.85	69.48
Motor gasoline ⁴	30.44	23.91	28.98	39.55	27.94	38.41	51.91	34.76	54.17	72.62
Jet fuel ⁵	22.99	16.07	22.06	33.32	20.12	31.91	46.18	25.67	46.53	66.66
Distillate fuel oil	28.36	23.12	29.11	40.47	28.04	39.94	54.81	34.77	55.61	76.43
Residual fuel oil	20.41	10.58	14.90	23.27	13.30	21.97	32.87	17.07	32.20	48.03
Natural gas	5.38	7.92	8.04	8.64	10.75	11.43	13.40	15.96	17.22	20.57
Metallurgical coal	7.25	9.40	9.55	9.84	12.35	12.81	13.51	16.04	16.91	17.87
Other coal	2.44	2.91	3.03	3.21	3.75	4.02	4.37	4.89	5.39	5.94
Coal to liquids										5.44
Electricity	28.85	33.19	33.66	34.52	39.94	41.13	43.87	51.73	54.11	58.76
Non-renewable energy expenditures by										
sector (billion nominal dollars)										
Residential	234.06	277.02	282.30	293.48	352.89	367.27	392.59	481.30	508.27	549.64
Commercial	173.25	210.13	214.56	223.56	278.14	290.65	311.47	398.63	423.44	461.77
Industrial ¹	213.75	281.51	316.50	383.95	375.82	461.77	571.03	499.33	648.12	825.06
Transportation	755.09	594.71	715.87	946.80	676.84	898.80	1,133.62	875.60	1,281.47	1,588.74
Total non-renewable expenditures	1,376.15	1,363.37	1,529.23	1,847.79	1,683.69	2,018.49	2,408.71	2,254.86	2,861.30	3,425.20
Transportation renewable expenditures	0.50	3.21	5.54	10.87	9.57	17.45	28.36	11.24	19.56	38.98
Total expenditures	1,376.66	1,366.59	1,534.77	1,858.66	1,693.26	2,035.94	2,437.07	2,266.10	2,880.86	3,464.18

¹Includes energy for combined heat and power plants that have a non-regulatory status, and small on-site generating systems.
²Excludes use for lease and plant fuel.
³E85 refers to a blend of 85 percent ethanol (renewable) and 15 percent motor gasoline (nonrenewable). To address cold starting issues, the percentage of ethanol varies seasonally. The annual average ethanol content of 74 percent is used for this forecast.

*Sales weighted-average price for all grades. Includes Federal, State and local taxes.

*Kerosene-type jet fuel. Includes Federal and State taxes while excluding county and local taxes.

*Diesel fuel for on-road use. Includes Federal and State taxes while excluding county and local taxes.

*Natural gas used as fuel in motor vehicles, trains, and ships. Price includes estimated motor vehicle fuel taxes and estimated dispensing costs or charges.

*Meighted averages of end-use fuel prices are derived from the prices shown in each sector and the corresponding sectoral consumption.

Btu = British thermal unit.

- = Not applicable.

 ^{- =} Not applicable.

^{-- =} Not applicable.

Note: Data for 2012 are model results and may differ from official EIA data reports.

Sources: 2012 prices for motor gasoline, distillate fuel oil, and jet fuel are based on prices in the U.S. Energy Information Administration (EIA), Petroleum Marketing Monthly, DOE/EIA-0380(2013/08) (Washington, DC, August 2013). 2012 residential, commercial, and industrial natural gas delivered prices: EIA, Natural Gas Monthly, DOE/EIA-0130(2013/06) (Washington, DC, June 2013). 2012 transportation sector natural gas delivered prices are model results. 2012 electric power sector distillate and residual fuel oil prices: EIA, Monthly Energy Review, DOE/EIA-0035(2013/09) (Washington, DC, September 2013). 2012 celectric power sector natural gas prices: EIA, Electric Power Monthly, DOE/EIA-0214 (2011) (Washington, DC, June 2013). 2012 cal prices based on: EIA, Quarterly Coal Report, October-December 2012, DOE/EIA-01214(2011/2011), Washington, DC, June 2013). 2012 celedricity prices: EIA, Monthly Energy Review, DOE/EIA-0035(2013/09) (Washington, DC, March 2013) and EIA, AEO2014 National Energy Modeling System run REF2014.D102413A. 2012 celedricity prices: EIA, Monthly Energy Review, DOE/EIA-0035(2013/09) (Washington, DC, September 2013). 2012 celedricity prices in the Clean Cities Alternative Fuel Price Report. Projections: EIA, AEO2014 National Energy Modeling System runs LOWPRICE.D120613A, REF2014.D102413A, and HIGHPRICE.D120613A.

Table C4. Petroleum and other liquids supply and disposition

(million barrels per day, unless otherwise noted)

						Projections				
Supply and disposition	2012		2020			2030			2040	
cappi) and disposition	2012	Low oil price	Reference	High oil price	Low oil price	Reference	High oil price	Low oil price	Reference	High oil Price
Crude oil			•			•				
Domestic crude production ¹	6.49	8.95	9.55	10.69	6.85	8.30	9.28	5.81	7.48	8.21
Alaska	0.53	0.44	0.44	0.44	0.00	0.24	0.55	0.00	0.26	0.40
Lower 48 states	5.96	8.51	9.12	10.25	6.85	8.06	8.73	5.81	7.22	7.81
Net imports	8.43	6.65		4.09	8.65	6.64	4.66	10.26	7.74	5.61
Gross imports	8.49	6.80	5.94	4.25	8.78	6.77	4.79	10.38	7.87	5.73
Exports	0.06	0.15	0.15	0.15	0.13	0.13	0.13	0.12	0.12	0.12
Other crude supply ²	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total crude supply	15.01	15.59	15.34	14.78	15.50	14.94	13.94	16.07	15.22	13.81
Other petroleum supply	0.10	0.41	0.23	0.06	-0.05	-0.34	-0.65	-0.12	-0.86	-1.20
Net product imports	-0.92	-0.70	-0.86	-0.92	-1.11	-1.29	-1.49	-1.18	-1.82	-2.04
Gross refined product imports ³	0.85	1.10	0.98	0.92	1.27	1.06	0.88	1.52	1.10	0.89
Unfinished oil imports	0.60	0.59	0.52	0.43	0.62	0.49	0.37	0.62	0.45	0.31
Blending component imports	0.62	0.68	0.62	0.52	0.60	0.50	0.40	0.62	0.40	0.31
Exports	2.98	3.08	2.97	2.79	3.60	3.33	3.14	3.95	3.76	3.54
Refinery processing gain ⁴	1.08	1.11	1.08	0.97	1.05	0.96	0.84	1.06	0.95	0.83
Product stock withdrawal	-0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other non-petroleum supply	3.48	3.90	3.96	4.00	4.19	4.32	4.43	4.11	4.36	4.88
Supply from renewable sources	0.89	1.01	1.01	1.01	1.03	1.04	1.03	1.04	1.07	1.09
Ethanol	0.83	0.90	0.90	0.88	0.89	0.91	0.90	0.92	0.95	0.97
Domestic production	0.84	0.85	0.84	0.81	0.84	0.86	0.83	0.86	0.86	0.86
Net imports	-0.02	0.05	0.06	0.07	0.05	0.06	0.07	0.06	0.08	0.11
Stock withdrawal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Biodiesel	0.06	0.07	0.09	0.09	0.06	0.09	0.09	0.06	0.09	0.10
Domestic production	0.06	0.06	0.08	0.08	0.05	0.08	0.08	0.05	0.08	0.08
Net imports	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Stock withdrawal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other biomass-derived liquids ⁵	0.00	0.04	0.03	0.04	0.08	0.04	0.05	0.06	0.03	0.02
Domestic production	0.00	0.04	0.03	0.04	0.08	0.04	0.05	0.06	0.03	0.02
Net imports	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Stock withdrawal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Liquids from gas	2.40	2.60	2.65	2.71	2.85	2.98	3.12	2.76	2.98	3.32
Natural gas plant liquids	2.40	2.60	2.65	2.71	2.85	2.98	3.12	2.76	2.98	3.11
Gas-to-liquids	0.00	0.00	0.00 0.00	0.00	0.00	0.00 0.00	0.00	0.00	0.00	0.20 0.20
Liquids from coal Other ⁶	0.00	0.00	0.00	0.00	0.00 0.31	0.00	0.00	0.00	0.00 0.31	0.20
	0.19	0.29	0.30	0.20	0.31	0.30	0.20	0.51	0.31	0.27
Total primary supply ⁷	18.59	19.90	19.52	18.84	19.64	18.93	17.72	20.06	18.72	17.49
Product supplied										
by fuel	0.00	0.70	0.70	0.70	0.74	0.04	0.04	0.00	0.70	0.00
Liquefied petroleum gases and other ⁸	2.32	2.70	2.73	2.79	2.71	2.84	2.94	2.63	2.73	2.88
Motor gasoline ⁹ of which: E85 ¹⁰	8.71	8.67	8.35	7.85	7.73	7.15	6.52	7.67	6.84	6.20
	0.01	0.09	0.13	0.20	0.21	0.32	0.41	0.19	0.23	0.39
Jet fuel ¹¹ Distillate fuel oil ¹²	1.40	1.49	1.49	1.49	1.55	1.55	1.55	1.59	1.59	1.59
	3.74 3.45	4.32 3.95		4.15 3.82	4.66	4.52	3.95	5.07 4.76	4.62	3.95 3.69
of which: Diesel Residual fuel oil	0.35	3.95 0.41	3.94 0.39	0.37	4.33 0.43	4.21 0.40	3.67 0.38	4.76 0.45	4.34 0.40	0.39
Other ¹³	1.97	2.32		2.20	2.57	2.49	2.38	2.64	2.55	2.49
by sector	1.31	2.02	2.20	2.20	2.01	2.73	2.00	2.04	2.00	2.73
Residential and commercial	0.94	0.92	0.88	0.83	0.87	0.81	0.76	0.84	0.76	0.71
Industrial ¹⁴	4.42	5.39	5.37	5.35	5.69	5.72	5.69	5.70	5.68	5.74
Transportation	13.44	13.51	13.19	12.59	13.01	12.32	11.20	13.42	12.20	10.96
Electric power ¹⁵	0.10	0.08	0.08	0.08	0.08	0.08	0.08	0.09	0.08	0.08
Total	18.49	19.91	19.53	18.84	19.65	18.94	17.73	20.06	18.73	17.50
Discrepancy ¹⁶	0.11	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	0.00	-0.01	-0.01

Table C4. Petroleum and other liquids supply and disposition (continued)

(million barrels per day, unless otherwise noted)

						Projections				
Supply and disposition	2012		2020			2030			2040	_
		Low oil price	Reference	High oil price	Low oil price	Reference	High oil price	Low oil price	Reference	High oil price
Domestic refinery distillation capacity ¹⁷	17.3	18.1	18.1	18.1	18.1	18.1	18.1	18.1	18.1	18.1
Capacity utilization rate (percent) ¹⁸	89.0	86.0	84.6	81.5	85.5	82.4	76.9	88.6	84.0	76.2
Net import share of product supplied (percent) Net expenditures for imported crude oil and	40.3	30.2	25.6	17.3	38.8	28.6	18.3	45.6	32.2	21.1
petroleum products (billion 2012 dollars)	313.70	160.27	198.85	226.18	214.45	278.60	290.21	264.46	385.39	408.21

¹Includes lease condensate.

Strategic petroleum reserve stock additions plus unaccounted for crude oil and crude stock withdrawals minus crude product supplied.

Includes other hydrocarbons and alcohols.

The volumetric amount by which total output is greater than input due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude

⁴The volumetric amount by which total output is greater than input due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

⁵Includes pyrolysis oils, biomass-derived Fischer-Tropsch liquids, and renewable feedstocks used for the on-site production of diesel and gasoline.

⁶Includes domestic sources of other blending components, other hydrocarbons, and ethers.

⁷Total crude supply plus other petroleum supply plus other non-petroleum supply.

⁸Includes ethane, natural gasoline, and refinery olefins.

⁹Includes ethanol and ethers blended into gasoline.

¹⁰E85 refers to a blend of 85 percent ethanol (renewable) and 15 percent motor gasoline (nonrenewable).

To address cold starting issues, the percentage of ethanol varies seasonally.

The annual average ethanol content of 74 percent is used for this forecast.

**Includes only kerosene type.

¹¹Includes only kerosene type. ¹²Includes distillate fuel oil from petroleum and biomass feedstocks

¹⁴Includes distillate fuel oil from petroleum and biomass reedstocks.

¹³Includes Kerosene, aviation gasoline, petrochemical feedstocks, lubricants, waxes, asphalt, road oil, still gas, special naphthas, petroleum coke, crude oil product supplied, methanol, and miscellaneous petroleum products.

¹⁴Includes energy for combined heat and power plants that have a non-regulatory status, and small on-site generating systems.

¹⁵Includes consumption of energy by electricity-only and combined heat and power plants that have a regulatory status.

¹⁶Balancing item. Includes unaccounted for supply, losses, and gains.

 ^{*}Balancing item. Includes unaccounted for supply, lusses, and gains.
 *IFEnd-of-year operable capacity.
 *Rate is calculated by dividing the gross annual input to atmospheric crude oil distillation units by their operable refining capacity in barrels per calendar day.
 Note: Totals may not equal sum of components due to independent rounding. Data for 2012 are model results and may differ from official EIA data reports.
 *Sources: 2012 product supplied based on: U.S. Energy Information Administration (EIA), *Monthly Energy Review*, DOE/EIA-0035(2013/09) (Washington, DC, September 2013).
 *Other 2012 data: EIA, *Petroleum Supply Annual 2012, DOE/EIA-0340(2012)/1 (Washington, DC, September 2013).
 *Projections: EIA, AEO2014 National Energy Modeling System runs LOWPRICE.D120613A, REF2014.D102413A, and HIGHPRICE.D120613A.

Table C5. Petroleum and other liquids prices (2012 dollars per gallon, unless otherwise noted)

						Projections				
Sector and fuel	2012		2020			2030			2040	
000001 4114 14001	2012	Low oil price	Reference	High oil price	Low oil price	Reference	High oil price	Low oil price	Reference	High oil price
Crude oil prices (2012 dollars per barrel)										
Brent spot	111.65	68.90	96.57	150.28	71.90	118.99	173.69	74.90	141.46	204.24
West Texas Intermediate spot	94.12	66.90	94.57	148.28	69.90	116.99	171.69	72.90	139.46	202.24
Average imported refiners acquisition cost ¹	101.10	61.93	88.07	139.34	64.73	109.22	160.61	67.84	130.80	190.62
Delivered sector product prices										
Residential										
Propane	2.20	2.04	2.17	2.36	2.14	2.35	2.57	2.21	2.52	2.72
Distillate fuel oil	3.79	2.69	3.42	4.78	2.79	3.97	5.31	2.87	4.53	6.06
Commercial										
Distillate fuel oil	3.70	2.29	3.00	4.34	2.40	3.54	4.86	2.46	4.10	5.59
Residual fuel oil	3.42	1.56	2.16	3.31	1.67	2.68	3.83	1.76	3.14	4.56
Residual fuel oil (2012 dollars per barrel).	143.59	65.46	90.53	138.85	70.23	112.66	160.76	73.73	131.97	191.43
Industrial ²										
Propane	1.93	1.72	1.89	2.13	1.85	2.13	2.43	1.98	2.36	2.64
Distillate fuel oil	3.76	2.34	3.05	4.38	2.43	3.58	4.90	2.49	4.11	5.62
Residual fuel oil	3.13	1.62	2.23	3.38	1.73	2.74	3.89	1.82	3.22	4.61
Residual fuel oil (2012 dollars per barrel).	131.40	68.13	93.56	142.11	72.54	115.00	163.27	76.40	135.04	193.63
Transportation										
Propane	2.30	2.15	2.27	2.45	2.24	2.45	2.67	2.32	2.63	2.82
Ethanol (E85) ³	3.33	2.15	2.43	3.14	2.29	2.65	3.26	2.48	3.37	3.84
Ethanol wholesale price	2.58	2.58	2.66	2.81	2.50	2.52	2.63	2.34	2.65	2.80
Motor gasoline ⁴	3.69	2.55	3.08	4.16	2.55	3.43	4.45	2.61	3.90	5.04
Jet fuel ⁵	3.10	1.93	2.63	3.93	2.06	3.20	4.45	2.17	3.79	5.23
Diesel fuel (distillate fuel oil) ⁶	3.95	2.96	3.67	4.99	3.06	4.20	5.51	3.11	4.73	6.23
Residual fuel oil	3.00	1.31	1.86	2.92	1.41	2.32	3.37	1.50	2.78	4.00
Residual fuel oil (2012 dollars per barrel).	126.17	54.90	78.31	122.57	59.10	97.43	141.38	62.85	116.65	167.94
Electric power ⁷										
Distillate fuel oil	3.35	2.14	2.87	4.23	2.25	3.42	4.76	2.34	4.00	5.52
Residual fuel oil	3.10	1.48	2.07	3.22	1.57	2.57	3.74	1.61	3.06	4.45
Residual fuel oil (2012 dollars per barrel).	130.00	62.10	87.12	135.14	65.87	107.77	156.88	67.74	128.40	187.11
Average prices, all sectors ⁸										
Propane	2.12	1.92	2.06	2.27	2.01	2.25	2.51	2.08	2.45	2.68
Motor gasoline⁴	3.66	2.55	3.08	4.16	2.55	3.43	4.45	2.61	3.90	5.04
Jet fuel ⁵	3.10	1.93	2.63	3.93	2.06	3.20	4.45	2.17	3.79	5.23
Distillate fuel oil	3.89	2.81	3.53	4.85	2.92	4.07	5.37	2.99	4.60	6.09
Residual fuel oil	3.05	1.41	1.97	3.04	1.51	2.44	3.51	1.60	2.91	4.18
Residual fuel oil (2012 dollars per barrel).	128.30	59.05	82.69	127.85	63.52	102.60	147.61	67.25	122.12	175.49
Average	3.28	2.27	2.80	3.81	2.32	3.19	4.17	2.42	3.69	4.79

Table C5. Petroleum and other liquids prices (continued)

(nominal dollars per gallon, unless otherwise noted)

	Ī					Projections				
Sector and fuel	2012		2020			2030			2040	
		Low oil price	Reference	High oil price	Low oil price	Reference	High oil price	Low oil price	Reference	High oil price
Crude oil prices (nominal dollars per barrel)										
Brent spot	111.65	77.64	109.37	171.98	94.64	160.19	243.19	119.51	234.53	351.41
West Texas Intermediate spot	94.12	75.39	107.11	169.69	92.01	157.49	240.39	116.32	231.22	347.97
Average imported refiners acquisition cost ¹	101.10	69.79	99.75	159.45	85.20	147.02	224.87	108.25	216.87	327.97
Delivered sector product prices										
Residential										
Propane	2.20	2.30	2.46	2.70	2.81	3.17	3.60	3.53	4.19	4.68
Distillate fuel oil	3.79	3.04	3.88	5.47	3.68	5.34	7.43	4.58		10.42
Commercial										
Distillate fuel oil	3.70	2.59	3.40	4.97	3.15	4.76	6.81	3.93	6.79	9.63
Residual fuel oil	3.42	1.76		3.78	2.20		5.36	2.80		7.84
Industrial ²										
Propane	1.93	1.94	2.14	2.44	2.43	2.86	3.40	3.15	3.91	4.55
Distillate fuel oil	3.76	2.64		5.01	3.20		6.86	3.97		9.67
Residual fuel oil	3.13	1.83			2.27		5.44	2.90		7.93
Transportation										
Propane	2.30	2.42	2.57	2.81	2.95	3.30	3.74	3.71	4.36	4.85
Ethanol (E85) ³	3.33	2.42		3.60	3.02		4.56	3.96		6.60
Ethanol wholesale price	2.58	2.91	3.02	3.22	3.29		3.68	3.73		4.82
Motor gasoline ⁴	3.69	2.88		4.76	3.36		6.23	4.17		8.68
Jet fuel⁵	3.10	2.17		4.50	2.72		6.23	3.47		9.00
Diesel fuel (distillate fuel oil) ⁶	3.95	3.34		5.71	4.03		7.71	4.97		10.72
Residual fuel oil	3.00	1.47		3.34	1.85		4.71	2.39		6.88
Electric power ⁷										
Distillate fuel oil	3.35	2.42	3.25	4.84	2.97	4.60	6.66	3.73	6.62	9.49
Residual fuel oil	3.10	1.67		3.68	2.06		5.23	2.57		7.67
Average prices, all sectors ⁸										
Propane	2.12	2.16	2.33	2.60	2.64	3.03	3.51	3.32	4.06	4.61
Motor gasoline ⁴	3.66	2.88		4.76	3.36		6.23	4.17		8.67
Jet fuel ⁵	3.10	2.17	2.98	4.50	2.72		6.23	3.47		9.00
Distillate fuel oil	3.89	3.17		5.55	3.85		7.52	4.77		10.48
Residual fuel oil (nominal dollars per barrel)	128.30	66.54		146.31	83.60		206.68	107.31	202.47	301.95
Average	3.28	2.56		4.36	3.05		5.84	3.85		8.24
	J.20	2.30	3.17	4.30	3.03	4.30	3.04	J.05	0.11	0.24

¹Weighted average price delivered to U.S. refiners.
²Includes combined heat and power plants that have a non-regulatory status, and small on-site generating systems.
³E85 refers to a blend of 85 percent ethanol (renewable) and 15 percent motor gasoline (nonrenewable). To address cold starting issues, the percentage of ethanol varies seasonally. The annual average ethanol content of 74 percent is used for this forecast.
⁴Sales weighted-average price for all grades. Includes Federal, State and local taxes.
⁵Includes only kerosene type.
⁸Diesel fuel for on-road use. Includes Federal and State taxes while excluding county and local taxes.
⁷Includes electricity-only and combined heat and power plants that have a regulatory status.
⁸Weighted averages of end-use fuel prices are derived from the prices in each sector and the corresponding sectoral consumption.
Note: Data for 2012 are model results and may differ from official EIA data reports.

Sources: 2012 Brent and West Texas Intermediate crude oil spot prices: Thomson Reuters. 2012 average imported crude oil cost: Energy Information Administration (EIA), Monthly Energy Review, DOE/EIA-0035Monthly Energy Review. 2012 prices for motor gasoline, distillate fuel oil, and jet fuel are based on: EIA, Petroleum Marketing Monthly, DOE/EIA-0380(2013/08) (Washington, DC, August 2013). 2012 residential, commercial, industrial, and transportation sector petroleum product prices are derived from: EIA, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report." 2012 electric power prices based on: Monthly Energy Review, DOE/EIA-0035(2013/09) (Washington, DC, September 2013). 2012 E85 prices derived from monthly prices in the Clean Cities Alternative Fuel Price Report. 2012 wholesale ethanol prices derived from Bloomberg U.S. average rack price. Projections: EIA, AEO2014 National Energy Modeling System runs LOWPRICE.D120613A, REF2014.D102413A, and HIGHPRICE.D120613A.

Table C6. International petroleum and other liquids supply, disposition, and prices (million barrels per day, unless otherwise noted)

Supply, disposition, and prices		Projections								
	2012	2020			2030			2040		
		Low oil price	Reference	High oil price	Low oil price	Reference	High oil price	Low oil price	Reference	High oil price
Crude oil spot prices										
(2012 dollars per barrel)										
Brent	111.65			150.28	71.90		173.69	74.90		204.24
West Texas Intermediate	94.12	66.90	94.57	148.28	69.90	116.99	171.69	72.90	139.46	202.24
(nominal dollars per barrel)	444.05	77.0	4 400.07	474.00	04.04	100.10	040.40	440.54	004.50	054.44
Brent	111.65			171.98	94.64		243.19	119.51		351.41
West Texas Intermediate	94.12	75.39	9 107.11	169.69	92.01	157.49	240.39	116.32	2 231.22	347.97
Petroleum and other liquids consumption ¹ OECD										
United States (50 states)	18.21	19.61	1 19.23	18.55	19.35	18.63	17.43	19.76	18.42	17.18
United States territories	0.25			0.28	0.35		0.32	0.39		0.36
Canada	2.26				2.36		2.13	2.46		2.31
Mexico and Chile	2.51			2.61	3.32		3.02	4.00		3.60
OECD Europe ²	14.21	14.47		13.30	15.06		13.49	15.80		13.93
Japan	4.75				4.69		4.13	4.49		3.90
South Korea	2.65				2.97		2.58	3.18		2.68
Australia and New Zealand	1.28				1.28		1.19	1.40		1.28
Total OECD consumption	46.13				49.39		44.30	51.47		45.22
Non-OECD								•		
Russia	3.20	3.77	7 3.55	3.43	4.14	3.81	3.72	4.29	3.92	3.85
Other Europe and Eurasia ³	1.99				2.88		2.54	3.45		3.00
China	10.36			13.63	16.49		17.73	18.78		22.98
India	3.68			4.38	6.52		6.19	8.89		8.94
Other Asia ⁴	6.97			7.71	9.47		9.28	11.01		11.36
Middle East	7.67			8.54	9.15		9.22	10.00		10.74
Africa	3.47			3.55	4.16		3.93	4.52		4.54
Brazil	2.83				3.50		3.25	3.88	3.85	3.94
Other Central and South America	2.77	3.53	3.29	3.16	3.95	3.76	3.62	4.38	3 4.13	4.00
Total non-OECD consumption	42.94	52.06	51.19	49.60	60.26	59.24	59.48	69.20	69.90	73.35
Total consumption	89.07	100.29	98.01	94.61	109.65	105.61	103.78	120.68	3 117.05	118.57
Petroleum and other liquids production OPEC ⁵										
Middle East	25.84	29.62	2 28.28	23.24	35.30	32.35	27.29	44.28	38.85	32.84
North Africa	3.36	3.74	3.19	2.95	3.99	3.43	3.25	4.62	3.96	3.69
West Africa	4.40	5.79	4.99	4.71	6.46	5.26	5.15	7.06	5.52	5.38
South America	2.99	3.56	3.10	2.98	4.13	3.01	2.98	5.10	3.31	3.24
Total OPEC production	36.59	42.71	1 39.57	33.88	49.87	44.04	38.68	61.06	51.64	45.15
Non-OPEC OECD										
United States (50 states)	10.84	13.63	3 14.25	15.30	11.73	13.23	14.19	10.63	3 12.42	13.52
Canada	4.00				6.15		7.24	5.77		7.81
Mexico and Chile	2.97				1.75		1.95	1.68		2.15
OECD Europe ²	3.93				2.86		2.73	3.74		3.72
Japan and South Korea	0.18				0.20		0.18	0.21		0.19
Australia and New Zealand	0.57	0.53	3 0.54	0.52	0.56	0.56	0.55	0.83	0.92	0.93
Total OECD production	22.48	24.69	25.44	27.15	23.25	24.78	26.84	22.85	25.64	28.31
Non-OECD										
Russia	10.40	10.22	2 10.74	10.76	10.81	11.44	11.41	10.86	11.68	11.98
Other Europe and Eurasia ³	3.19	3.86	3.73	3.89	4.02	4.44	4.50	3.56	5.44	5.54
China	4.37	4.49	9 4.91	4.56	5.51	5.50	5.80	5.63	5.62	8.43
Other Asia ⁴	3.82	3.41	1 3.63	3.41	3.04	3.20	2.96	3.10	3.31	3.11
Middle East	1.31	1.19	0.98	1.18	1.07	0.77	1.03	0.95	0.71	0.95
Africa	2.34	2.91	1 2.61	2.95	2.97	2.57	2.96	3.32	2.91	3.41
Brazil	2.49			4.80	7.03	6.36	7.46	6.65	7.03	8.95
Other Central and South America	2.16			2.26	2.32	2.44	2.32	2.90	3.06	3.00
Total non-OECD production	30.08	33.13	32.98	33.81	36.77	36.73	38.43	36.97	39.75	45.37
Total petroleum and other liquids production	89.15				109.89		103.95	120.89		118.83
OPEC market share (percent)	41.0	42.5	5 40.4	35.7	45.4	41.7	37.2	50.5	5 44.1	38.0

Table C6. International petroleum and other liquids supply, disposition, and prices (continued) (million barrels per day, unless otherwise noted)

Supply, disposition, and prices	2012	Projections								
		2020			2030			2040		
		Low oil price	Reference	High oil price	Low oil price	Reference	High oil price	Low oil price	Reference	High oil price
Selected world production subtotals: Petroleum										
Crude oil and equivalents ⁶	75.78	85.10	82.35	79.06	91.71	87.58	85.40	99.82	96.56	95.06
Tight oil	2.40	5.28	5.81	6.78	5.79	6.88	7.42	6.04	7.28	9.00
Bitumen ⁷	1.94	3.18	3.00	3.87	4.29	3.95	5.19	3.99	4.26	5.71
Refinery processing gain ⁸	2.37	2.40	2.26	2.11	2.70	2.52	2.32	3.00	2.86	2.52
Liquids from renewable sources9	1.34	1.83	1.68	1.91	2.79	2.09	2.52	4.10	2.48	4.21
Liquids from coal ¹⁰	0.19	0.36	0.40	0.53	0.82	0.91	1.15	0.98	1.12	2.78
Liquids from natural gas	9.21	10.36	10.78	10.76	11.56	12.19	12.39	12.37	13.29	13.56
Natural gas plant liquids	9.05	10.06	10.46	10.47	11.24	11.84	12.07	12.05	12.93	13.10
Gas-to-liquids ¹¹	0.16	0.30	0.31	0.29	0.32	0.35	0.32	0.31	0.35	0.46
Liquids from kerogen ¹²	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Petroleum production ¹³ OPEC ⁵										
Middle East	25.74	29.42	28.07	23.06	35.07	32.10	27.07	44.06	38.61	32.62
North Africa	3.36	3.74	3.19	2.95	3.99	3.43	3.25	4.62	3.96	3.69
West Africa	4.40	5.76	4.96	4.68	6.42	5.22	5.12	7.03	5.49	5.35
South America	2.99	3.56	3.10	2.98	4.13	3.01	2.98	5.10	3.49	3.24
Total OPEC production	36.50	42.48	39.33	33.67	49.62	43.77	38.44	60.81	51.37	44.90
Non-OPEC	30.30	42.40	33.33	33.07	43.02	45.77	30.44	00.01	31.37	44.30
OECD										
United States (50 states)	10.00	12.66	13.28	14.37	10.75	12.24	13.24	9.64	11.42	12.15
Canada	3.97	5.15	5.08	5.97	6.09	5.88	7.19	5.69	6.17	7.73
Mexico and Chile	2.97	1.93	2.13	1.92	1.75	2.11	1.95	1.68	2.27	2.15
OECD Europe ²	3.71	3.02			2.55	2.11		3.31	3.35	3.27
			3.03	3.00			2.45			
Japan and South Korea	0.17	0.18	0.15	0.16	0.19	0.17	0.17	0.19	0.18	0.18
Australia and New Zealand	0.56	0.52	0.53	0.51	0.54	0.55	0.54	0.81	0.91	0.91
Total OECD production Non-OECD	21.39	23.46	24.21	25.93	21.87	23.49	25.55	21.32	24.30	26.39
	10.40	40.00	10.74	40.70	10.01	44.44	44.44	10.00	44.60	44.00
Russia	10.40	10.22	10.74	10.76	10.81	11.44	11.41	10.86	11.68	11.98
Other Europe and Eurasia ³	3.19	3.85	3.73	3.89	4.01	4.44	4.49	3.55	5.43	5.53
China	4.32	4.35	4.77	4.27	4.76	4.82	4.83	4.60	4.72	6.04
Other Asia ⁴	3.75	3.29	3.51	3.27	2.82	2.99	2.73	2.85	3.10	2.82
Middle East	1.31	1.19	0.98	1.18	1.07	0.77	1.03	0.95	0.71	0.95
Africa	2.13	2.61	2.28	2.61	2.66	2.22	2.58	3.02	2.55	3.01
Brazil	2.20	4.19	3.50	4.13	5.88	5.65	6.46	4.53	6.00	6.78
Other Central and South America	2.06	2.15	2.30	2.18	2.21	2.36	2.22	2.74	2.97	2.84
Total non-OECD production	29.35	31.85	31.81	32.29	34.22	34.69	35.76	33.10	37.15	39.94
Total petroleum production ¹³	87.24	97.79	95.34	91.90	105.71	101.95	99.75	115.23	112.82	111.23
OPEC market share (percent)	41.8	43.4	41.2	36.6	46.9	42.9	38.5	52.8	45.5	40.4

¹Estimated consumption. Includes both OPEC and non-OPEC consumers in the regional breakdown.

²OECD Europe - Austria, Belgium, Czech Republic, Denmark, Estonia, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Italy, Luxembourg, the Netherlands, Norway, Poland, Portugal, Slovakia, Slovenia, Spain, Sweden, Switzerland, Turkey, and the United Kingdom.

³Other Europe and Eurasia = Albania, Armenia, Azerbaijan, Belarus, Bosnia and Herzegovina, Bulgaria, Croatia, Georgia, Kazakhstan, Kyrgyzstan, Latvia, Lithuania, Macedonia, Malta, Moldova, Montenegro, Romania, Serbia, Tajikistan, Turkmenistan, Ukraine, and Uzbekistan.

⁴Other Asia = Afghanistan, Bangladesh, Bhutan, Brunei, Cambodia (Kampuchea), Fiji, French Polynesia, Guam, Hong Kong, India (for production), Indonesia, Kiribati, Laos, Malaysia, Macau, Maldilves, Mongolia, Myanmar (Burma), Nauru, Nepal, New Caledonia, Niue, North Korea, Pakistan, Papua New Guinea, Philippines, Samoa, Singapore, Solomon Islands, Sri Lanka, Taiwan, Thailand, Tonga, Vanuatu, and Vietnam.

⁵OPEC = Organization of the Petroleum Exporting Countries - Algeria, Angola, Ecuador, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, and Venezuela

Venezuela.

includes crude oil, lease condensate, tight oil (shale oil), extra-heavy oil, and bitumen (oil sands).

Includes diluted and upgraded/synthetic bitumen (syncrude).

The volumetric amount by which total output is greater than input due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude

Includes liquids produced from energy crops.
Includes liquids converted from coal via the Fischer-Tropsch coal-to-liquids process.

¹¹ Includes liquids converted from coal via the Fischer-Tropsch coal-to-liquids process.

12 Includes liquids converted from herogen (oil shale, not to be confused with tight oil (shale oil)).

13 Includes production of crude oil (including lease condensate, tight oil (shale oil), extra-heavy oil, and bitumen (oil sands)), natural gas plant liquids, refinery gains, and other hydrogen and hydrocarbons for refinery feedstocks.

OECD = Organization for Economic Cooperation and Development.

Note: Ethanol is represented in motor gasoline equivalent barrels. Totals may not equal sum of components due to independent rounding. Data for 2012 are model results and may differ from official EIA data reports.

Sources: 2012 Brent and West Texas Intermediate crude oil spot prices: Thomson Reuters. 2012 quantities and projections: Energy Information Administration (EIA), AEO2014 National Energy Modeling System runs LOWPRICE.D120613A, REF2014.D102413A, and HIGHPRICE.D120613A and EIA, Generate World Oil Balance Model.