

**Table 11. PAD District 5 -- Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>572,765</b>	<b>-</b>	<b>385,925</b>	<b>0</b>	<b>4,105</b>	<b>-129</b>	<b>962,923</b>	<b>1</b>	<b>0</b>	<b>52,791</b>
<b>Natural Gas Liquids and LRGs</b>	<b>28,161</b>	<b>24,908</b>	<b>905</b>	<b>0</b>	<b>-</b>	<b>58</b>	<b>24,544</b>	<b>7,108</b>	<b>22,264</b>	<b>3,189</b>
Pentanes Plus	13,633	-	0	0	-	75	10,326	424	2,808	95
Liquefied Petroleum Gases	14,528	24,908	905	0	-	-17	14,218	6,684	19,456	3,094
Ethane/Ethylene	44	0	0	0	-	-1	0	0	45	0
Propane/Propylene	4,842	20,540	672	0	-	130	0	5,589	20,335	1,396
Normal Butane/Butylene	3,593	8,076	222	0	-	48	9,301	1,095	1,447	1,280
Isobutane/Isobutylene	6,049	-3,708	11	0	-	-194	4,917	0	-2,371	418
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>37,398</b>	<b>13,163</b>	<b>39,119</b>	<b>2,347</b>	<b>82,793</b>	<b>1,356</b>	<b>3,184</b>	<b>44,517</b>
Other Hydrocarbons/Oxygenates	-	-	2,705	0	36,336	484	37,248	1,309	0	1,865
Unfinished Oils	-	-	21,371	798	-	1,220	17,765	0	3,184	19,408
Motor Gasoline Blend. Comp. (MGBC)	-	-	13,322	12,365	2,783	643	27,780	47	0	23,244
Reformulated	-	-	2,539	10,709	7,714	-161	21,123	0	0	12,650
Conventional	-	-	10,783	1,656	-4,931	804	6,657	47	0	10,594
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>1,111,173</b>	<b>58,326</b>	<b>39,486</b>	<b>-1,458</b>	<b>-1,401</b>	<b>-</b>	<b>80,193</b>	<b>1,128,737</b>	<b>43,836</b>
Finished Motor Gasoline	-	553,365	8,671	34,016	-1,458	-589	-	3,391	591,794	8,332
Reformulated	-	406,603	0	9,574	-7,671	269	-	1,144	407,050	1,140
Conventional	-	146,762	8,671	24,442	6,213	-858	-	2,247	184,744	7,192
Finished Aviation Gasoline	-	694	5	348	-	62	-	0	985	330
Kerosene-Type Jet Fuel	-	159,044	26,608	1,986	-	-147	-	7,639	180,146	10,389
Kerosene	-	149	0	0	-	-17	-	42	124	84
Distillate Fuel Oil	-	199,588	5,973	3,621	-	437	-	7,394	201,351	13,614
15 ppm sulfur and under	-	4,258	885	-130	-	330	-	0	4,683	927
Greater than 15 ppm to 500 ppm sulfur	-	161,711	3,236	3,634	-	-147	-	2,748	165,980	9,915
Greater than 500 ppm sulfur	-	33,619	1,852	117	-	254	-	4,646	30,688	2,772
Residual Fuel Oil <sup>e</sup>	-	56,790	15,565	0	-	-1,765	-	19,097	55,023	5,063
Less than 0.31 percent sulfur	-	2,515	2,582	0	-	61	-	-	-	279
0.31 to 1.00 percent sulfur	-	16,783	1,249	0	-	-846	-	-	-	1,039
Greater than 1.00 percent sulfur	-	37,492	11,734	0	-	-871	-	-	-	3,570
Petrochemical Feedstocks	-	3,808	81	10	-	69	-	-	3,830	188
Naphtha for Petro. Feed. Use	-	16	81	10	-	-2	-	-	109	0
Other Oils for Petro. Feed. Use	-	3,792	0	0	-	71	-	-	3,721	188
Special Naphthas	-	468	196	-100	-	13	-	4,370	-3,819	37
Lubricants	-	6,855	275	-395	-	-241	-	1,147	5,829	1,147
Waxes	-	0	245	0	-	0	-	173	72	0
Petroleum Coke	-	61,017	195	-	-	1,274	-	35,899	24,039	2,671
Marketable	-	46,616	195	-	-	1,274	-	35,899	9,638	2,671
Catalyst	-	14,401	-	-	-	-	-	0	14,401	-
Asphalt and Road Oil	-	16,540	512	0	-	-522	-	898	16,676	1,807
Still Gas	-	50,010	-	-	-	-	-	0	50,010	-
Miscellaneous Products	-	2,845	0	0	-	25	-	142	2,678	174
<b>Total</b>	<b>600,926</b>	<b>1,136,081</b>	<b>482,554</b>	<b>52,649</b>	<b>41,766</b>	<b>875</b>	<b>1,070,260</b>	<b>88,658</b>	<b>1,154,185</b>	<b>144,333</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates are based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data are from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."