

Table 17. PAD District 4--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	10,597	-	11,587	-3,301	-1,599	501	16,766	17	0	14,054
Natural Gas Liquids and LRGs	4,762	-136	534	-3,205	-	-143	465	45	1,588	1,553
Pentanes Plus	828	-	26	-363	-	-7	196	44	258	171
Liquefied Petroleum Gases	3,934	-136	508	-2,842	-	-136	269	0	1,331	1,382
Ethane/Ethylene	1,429	0	0	-1,576	-	-5	0	0	-142	323
Propane/Propylene	1,519	232	420	-635	-	-203	0	0	1,739	530
Normal Butane/Butylene	707	-296	88	-382	-	61	217	0	-161	371
Isobutane/Isobutylene	279	-72	0	-249	-	11	52	0	-105	158
Other Liquids	-	-	1	0	509	52	625	0	-167	4,674
Other Hydrocarbons/Oxygenates	-	-	1	0	281	12	270	0	0	89
Unfinished Oils	-	-	0	0	-	53	114	0	-167	3,005
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	228	-13	241	0	0	1,580
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	228	-13	241	0	0	1,580
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
Finished Petroleum Products	-	18,548	321	-1,160	-201	448	-	18	17,043	10,100
Finished Motor Gasoline	-	9,021	0	-1,049	-201	-134	-	0	7,905	4,336
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	9,021	0	-1,049	-201	-134	-	0	7,905	4,336
Finished Aviation Gasoline	-	10	1	0	-	4	-	0	7	33
Kerosene-Type Jet Fuel	-	880	63	172	-	38	-	0	1,077	684
Kerosene	-	132	0	-39	-	-9	-	0	102	76
Distillate Fuel Oil	-	5,043	257	-244	-	-59	-	0	5,115	2,886
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	4,213	233	-202	-	35	-	0	4,209	2,361
Greater than 500 ppm sulfur	-	830	24	-42	-	-94	-	0	906	525
Residual Fuel Oil ^e	-	494	0	0	-	32	-	0	462	254
Less than 0.31 percent sulfur	-	49	0	0	-	-1	-	-	-	9
0.31 to 1.00 percent sulfur	-	128	0	0	-	0	-	-	-	60
Greater than 1.00 percent sulfur	-	317	0	0	-	33	-	-	-	185
Petrochemical Feedstocks	-	15	0	0	-	0	-	-	15	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	15	0	0	-	0	-	-	15	0
Special Naphthas	-	0	0	0	-	0	-	0	0	3
Lubricants	-	0	0	0	-	0	-	10	-10	0
Waxes	-	87	0	0	-	10	-	0	77	26
Petroleum Coke	-	598	0	-	-	31	-	2	565	91
Marketable	-	378	0	-	-	31	-	2	345	91
Catalyst	-	220	-	-	-	-	-	-	220	-
Asphalt and Road Oil	-	1,572	0	0	-	536	-	6	1,030	1,706
Still Gals	-	628	-	-	-	-	-	-	628	-
Miscellaneous Products	-	68	0	0	-	-1	-	0	69	5
Total	15,359	18,412	12,443	-7,666	-1,291	858	17,856	79	18,464	30,381

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."