

**Table 11. Underground natural gas storage – storage fields other than salt caverns, 2011-2016**  
(volumes in billion cubic feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2011 Total<sup>b</sup></b>	--	--	--	--	--	<b>2,889</b>	<b>2,634</b>	<b>-255</b>
<b>2012 Total<sup>b</sup></b>	--	--	--	--	--	<b>2,360</b>	<b>2,373</b>	<b>12</b>
<b>2013 Total<sup>b</sup></b>	--	--	--	--	--	<b>2,664</b>	<b>3,181</b>	<b>517</b>
<b>2014</b>								
January	4,194	1,782	5,976	-665	-27.2	37	879	843
February	4,192	1,105	5,297	-794	-41.8	48	727	679
March	4,182	789	4,971	-755	-48.9	93	419	326
April	4,188	947	5,135	-695	-42.3	256	90	-166
May	4,184	1,369	5,553	-643	-32.0	454	36	-418
June	4,186	1,797	5,982	-577	-24.3	454	25	-429
July	4,188	2,174	6,362	-490	-18.4	420	40	-380
August	4,189	2,539	6,728	-409	-13.9	410	44	-366
September	4,190	2,916	7,106	-352	-10.8	408	30	-378
October	4,188	3,256	7,444	-230	-6.6	375	35	-340
November	4,188	3,092	7,279	-201	-6.1	150	316	166
December	4,185	2,800	6,986	178	6.8	101	392	291
<b>Total</b>	--	--	--	--	--	<b>3,205</b>	<b>3,034</b>	<b>-171</b>
<b>2015</b>								
January	4,181	2,156	6,338	374	21.0	46	690	644
February	4,180	1,541	5,722	436	39.5	47	662	616
March	4,182	1,335	5,517	546	69.3	124	330	205
April	4,182	1,575	5,757	628	66.3	310	71	-239
May	4,182	2,007	6,189	638	46.6	460	28	-433
June	4,185	2,352	6,536	555	30.9	386	39	-346
July	4,189	2,630	6,819	456	21.0	342	58	-284
August	4,182	2,943	7,124	403	15.9	358	53	-305
September	4,183	3,283	7,466	367	12.6	380	39	-341
October	4,183	3,569	7,752	312	9.6	334	46	-288
November	4,186	3,540	7,725	448	14.5	151	177	26
December	4,181	3,282	7,462	481	17.2	94	356	263
<b>Total</b>	--	--	--	--	--	<b>3,032</b>	<b>2,549</b>	<b>-483</b>
<b>2016</b>								
January	4,180	R2,628	R6,808	R471	R21.9	37	689	652
February	4,180	2,241	6,420	700	45.4	69	456	387
<b>2016 2-Month YTD</b>	--	--	--	--	--	<b>106</b>	<b>1,145</b>	<b>1,039</b>
<b>2015 2-Month YTD</b>	--	--	--	--	--	<b>93</b>	<b>1,352</b>	<b>1,259</b>
<b>2014 2-Month YTD</b>	--	--	--	--	--	<b>85</b>	<b>1,607</b>	<b>1,522</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

<sup>R</sup> Revised data.

-- Not applicable.

**Notes:** Data for 2011 through 2013 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Alaska added to U.S. totals as of January 2013.

**Sources:** Energy Information Administration (EIA): Form EIA-191, "Monthly Underground Gas Storage Report."