Table CT1. Energy Consumption Estimates for Major Energy Sources in Physical Units, Selected Years, 1960-2014, Idaho

						Petroleum						
	Coal	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel ^b	LPG °	Motor Gasoline ^d	Residual Fuel Oil	Other ^e	Total	Nuclear Electric Power	Hydro- electric Power ^f	Fuel Ethanol ^g
Year	Thousand Short Tons	Billion Cubic Feet				Thousand Barrels				Million Kilo	watthours	Thousand Barrels
1960	699	22 34	4,072	899	455	6,965	205	887	13,484	0	6,165	NA
1965 1970	673 353	34 47	4,803 5,600	870 960	560 1,057	7,654 9,684	356 277	1,576 1,700	15,819 19,278	0	6,641 7,076	NA NA
1970	544	50	5,708	1,007	1,057	10,020	282	1,700	19,276	0	7,076	NA NA
1972	483	57	5,953	985	1,406	10,565	244	1,849	21,001	0	7,409	NA NA
1073	484	56	6.481	985 943 985 950 978 980	1 195	11 043	241	1.752	21 655	Ŏ	8,279	NA
1974	529 647 772	53	7,049	985	1,235 1,184 1,274	10,691 11,288 12,035	587	1 484	22,032 22,973	0	9,686	NA
1975	647	60	7,560 7,474	950	1,184	11,288	684 771	1,307 1,373	22,973	0	10,274	NA
1974 1975 1976 1977	772	47	7,474	978	1,274	12,035	771	1,373	23,906	0	10,372	NA
1977	608 600	46 44	8,170 8,575	980 1,013	1,208	12,247	690 906	1,402 1,504	24,696 26,286	0 0	6,749 9,871	NA NA
1978 1979	628	54	8,575 7,758	1,135	1,348 1,142	12,941 12,154	1,221	1,318	20,200 24,729	0	9,165	NA NA
1980	514	49	5,662	1,243	993	11,078	613	1,141	20,731	0	9,507	NA
1981	535 575	45	4.764	1.223	879	10,523 10,275	54 215	850	18,294 17,861	0	9.507	0 6
1982	575	40	4,483	1,044	1,030	10,275	215	813	17,861	0	11,591	6
1983	516	35	5,237	959	1,067	10,385	104	913	18,664	0	12,771	20
1984 1985	490 486	39 39	5,170 5,287	1,089 1,122	673 778	10,528 10,672	63	712 884	18,235 18,829	0	13,195 10,863	18
1986	466	35	5,207 5,611	1,122	770 735	10,672	63 86 20	801	19,178	0	12,153	40 48
1987	494	37	5,611 6,019	1,154	735 621 747	10,893 10,727	64	768	19,354	0	8,105	18 40 48 59 109 187 166 187
1988	494 524	41	6 176	1 178	747	11,205 11,527 11,453 11,610	64 56 45 47 44 22 38	640	19,354 20,002	Ö	6.745	109
1989 1990	533 549 673 535 528	46	6,547 7,079 7,403	1,239 1,143 957 973 1,076	839 610 814	11,527	45	1,071 1,516	21,267 21,847 22,043	0	9,349 9,115	187
1990	549	46	7,079	1,143	610	11,453	47	1,516	21,847	0	9,115	166
1991	6/3	51	7,403	957	814	11,610	44	1,216	22,043	0	8,745	18/
1992 1993	535 538	49 56	6,378 7,134	973 1.076	669 682	11,947 12,770	22	1,657 1,792	21,647 23,492	0	6,654 9,715	117
1994	534	57	7,134	1,201	645	12,927	21	2,060	24,094	0	7,916	18 16
1995	534 465	64	7,567	1,568	758	13,521	7	2,280	25,702	Ŏ	10,989	11
1996	397	67	8,023	874	2.656	14,174	7	2,305	28,039	Ö	13,283	0
1997	361	69	8,478	760	550	14,462	2	2,376	26,627	0	14,676	0
1998	479	69	7,813	718	419	15,284	5 6	3,346	27,585	0	12,936	0
1999 2000	430 623	71 73	8,925 9,047	856 880	954 2,045	15,886 15,392	6 2	3,345 3,330	29,972 30,696	0	13,499 10,967	0
2000	553	73 80	9,047	724	1 495	15,098	23	2,116	28,581	0	7,223	0
2002	553 487	80 71	9,126 8,893	724 793	1,495 926 871	15.511	23 80	2,912	29,115	ŏ	8,769	ŏ
2003	503	70	8 641	686	871	14 711	(s)	996	25 905	0	8.354	
2004 2005	607 548	75 75	9,542	822 819	1,412	14,969 14,806	0	2,021 1,991	28,767 29,547	0	8,462 8,542	0
2005	548	75	9,542 10,198 9,970	819	1,412 1,512 1,575	14,806	221 145	1,991	29,547	0	8,542	337
2006	403 504	76 82	9,970	981	1,5/5	15,681 16,174	145 37	2,286	30,638	0	11,242	325
2007 2008	432	82 89	10,014 8,605	981 903 842	1,670 1,602	15,616	37 N	1,796 2,211	30,594 28,876	0	9,022 9,363	0 0 337 325 541 666
2009	422	85	8,439	576	1.417	15,871	0	H 1 450	H 27 761	0	10,434	791
2010	424	83	10,169	574	_ 1,382	16,488	21	R 1.473	R 30.108	0	9,154	966
2011	389	83	10,476	636	1,382 R 1,508	16,042	7	H 1.380	H 30 049	Ö	13,405	1,211
2012	253	89	9,632	726	1.398	16,558	3	H 1.283	H 29.601	0	10,940	1,347
2013 2014	364 352	105 92	9,987 10,584	750 722	1,733 1,302	R 16,863 16,964	0	R 1,189 1,212	R 30,522 30,784	0	8,473 9.002	R 1,435 1,417
2014	352	92	10,384		1,302	10,904		1,212	30,784		9,002	1,417

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
 c Liquefied petroleum gases, includes ethane and olefins.
 d Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

^f Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be

separately identified.

g Includes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes. NA = Not available.

Where shown, R = Revised data and (s) = Value less than 0.5.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Idaho (Trillion Btu)

					Fossi	Fuels					Fossil (as comi	
						Petroleum					(as conn	illigieu)
Year	Coal	Natural Gas excluding Supplemental Gaseous Fuels ^a	Distillate Fuel Oil	Jet Fuel ^b	LPG ^c	Motor Gasoline excluding Fuel Ethanol ^a	Residual Fuel Oil	Other ^d	Total	Total	Natural Gas including Supplemental Gaseous Fuels ^a	Motor Gasoline including Fuel Ethanol
1960	16.8	22.8	23.7	4.8	1.8	36.6	1.3	5.5	73.7	113.3	22.8	36.6
1965 1970	15.9 7.9	36.1 49.4	28.0 32.6	4.7 5.2	2.2 4.0	40.2 50.9	2.2 1.7	9.6	86.9 105.2	138.8 162.5	36.1 49.4	40.2 50.9
970	7.9 12.2	53.2	33.2	5.2 5.5	4.0	50.9 52.6	1.7	10.7 9.8	105.2	172.7	53.2	50.9 52.6
1972	10.5	60.1	34.7	5.3	5.4	55.5	1.5	11.6	114.0	184.7	60.1	55.5
1973	10.6	59.3	37.8	5.1	4.6	58.0	1.5	11.0	117.9	187.9	59.3	58.0
1974	11.4	55.3	41.1	5.4	4.7	56.2	3.7	9.3	120.3	186.9	55.3	56.2
1975	13.4	63.8	44.0	5.2	4.5	59.3	4.3	8.3	125.5	202.7	63.8	59.3
1976	15.2	49.8	43.5	5.3	4.8	63.2	4.8	8.6	130.4	195.4	49.8	63.2
1977	12.1	48.3	47.6	5.4	4.5	64.3	4.3	8.8	135.0	195.3	48.3	64.3
1978	11.4	46.6	49.9	5.6	5.1	68.0	5.7	9.4	143.7	201.7	46.6	68.0
1979	11.9	56.8	45.2	6.2	4.2	63.8	7.7	8.3	135.4	204.1	56.8	63.8
1980 1981	9.6 9.8	51.6 48.1	33.0 27.8	6.8 6.7	3.7 3.3	58.2 55.3	3.9 0.3	7.2 5.3	112.7 98.7	174.0 156.6	51.6 48.1	58.2 55.3
1982	10.4	42.8	26.1	5.7	3.8	54.0	1.4	5.1	96.1	149.3	42.8	54.0
1983	9.5	36.8	30.5	5.2	3.9	54.6	0.7	5.8	100.7	147.0	36.8	54.6
1984	9.0	40.3	30.1	5.9	2.5	55.3	0.4	4.5	98.8	148.1	40.3	55.3
1985	8.9	41.1	30.8	6.1	2.9	56.1	0.5	5.6	102.0	152.0	41.1	56.1
1986	8.6	35.5	32.7	6.1	2.7	57.2	0.1	5.1	103.9	148.0	35.5	57.2
1987	8.9	37.8	35.1	6.3	2.3	56.4	0.4	4.9	105.3	151.9	37.8	56.4
1988	9.7	41.6	36.0	6.4	2.8	58.9	0.4	4.1	108.5	159.7	41.6	58.9
1989	9.8	46.9	38.1	6.8	3.2	60.6	0.3	6.9	115.8	172.5	46.9	60.6
1990 1991	10.1	46.8 52.7	41.2 43.1	6.3 5.3	2.3 3.0	60.2 61.0	0.3 0.3	9.9 7.9	120.1 120.6	177.0 185.6	46.8 52.7	60.2 61.0
1991	12.3 9.6	52.7 50.4	43.1 37.2	5.3 5.3	3.0 2.5	62.8	0.3	7.9 10.9	120.6	178.8	50.4	62.8
1993	9.8	58.3	41.6	5.9	2.5	66.8	0.1	11.7	128.7	196.7	58.3	66.8
1994	9.7	59.1	42.1	6.6	2.4	67.6	0.1	13.5	132.3	201.0	59.1	67.6
1995	8.9	65.7	44.0	8.6	2.8	70.5	(s)	14.9	141.0	215.6	65.7	70.6
1996	7.3	69.2	46.7	4.9	9.6	74.0	(s)	15.1	150.3	226.8	69.2	74.0
1997	6.4	70.8	49.3	4.3	2.1	75.4	(s)	15.5	146.7	223.9	70.8	75.4
998	8.8	71.9	45.5	4.1	1.5	79.7	(s)	21.9	152.8	233.5	71.9	79.7
999	8.0	73.4	51.9	4.9	3.6	82.8	(s)	21.9	165.2	246.6	73.4	82.8
2000	13.7	74.5 81.8	52.6	5.0	7.8 5.7	80.3 78.7	(s) 0.1	21.9	167.6	255.8	74.5	80.3
2001 2002	11.4 10.2	73.5	53.1 51.7	4.1 4.5	5.7	78.7 80.8	0.1	13.8 19.1	155.6 160.2	248.8 243.9	81.8 73.5	78.7 80.8
2002	10.2	71.8	50.3	3.9	3.5 3.3	76.5	(e)	6.4	140.4	222.4	71.8	76.5
2004	12.3	78.3	55.5	4.7	5.4	77.9	(s) 0.0	13.1	156.6	247.2	78.3	77.9
2005	11.3	78.1	59.3	4.6	5.7	77.8 75.8	1.4	13.0	159.8	249.2	78.1	77.0
2006	8.2	79.0	57.9	5.6	5.9	80.3	0.9	14.9	165.5	252.7	79.0	81.4
2007	10.3	83.9	57.9	5.1	6.3	81.5	0.2	11.7	162.7	256.9	83.9	83.4
2008	8.6	90.6	49.7	4.8	6.1	77.7	0.0	14.5	_ 152.8	252.0	90.6	80.0
2009	8.4	87.1	48.8	3.3	5.4	78.2	0.1	R 9.4	R 145.1	R 240.7	87.1	81.0
2010	8.5	85.1	58.8	3.3	_B 5.3	80.4	0.1	R 9.6	R 157.3	R 250.9	85.1	83.7
2011	7.8	83.9	60.5	3.6	R 5.7	77.1	(s)	R 9.0 R 8.3	R 155.9	R 247.7	83.9	81.3
2012	5.2 8.0	90.3 ^R 106.4	55.6 57.7	4.1	5.3	79.2 R 80.4	(s)	R 7.7	R 152.6 R 156.6	R 248.1 R 270.9	90.3 R 106.4	83.8 R 85.4
2013 2014	8.0 7.5	94.3	57.7 61.1	4.3 4.1	6.6 5.0	1180.4 80.9	0.0 0.0	7.7	156.6	260.7	94.3	'' 85.4 85.8

^a Supplemental gaseous fuels (SGF) and fuel ethanol are consumed with natural gas and motor gasoline, respectively. In this table, natural gas excluding SGF and motor gasoline excluding fuel ethanol are presented so that a fossil fuel total can be calculated. Natural gas including SGF and motor gasoline including fuel ethanol are presented separately for reference.

^b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

^c Liquefied petroleum gases, includes ethane and olefins.

d Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm. Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Idaho (Continued) (Trillion Btu)

					R	enewable Energy	I						
				Bior	mass						Net		
Year	Nuclear Electric Power	Hydro- electric Power ^e	Wood and Waste ^f	Fuel Ethanol ^g	Losses and Co- products ^h	Total	Geo- thermal	Solar/PV ⁱ	Wind	Total	Interstate Flow of Electricity	Net Electricity Imports ^k	Total
1960	0.0	66.3	11.4	NA	NA	11.4	0.0	NA	NA	77.7	-0.3	0.0	190.7
1965	0.0	69.4	10.4	NA	NA	10.4	0.0	NA	NA	79.8	16.2	(s)	234.8
1970	0.0	74.3	11.5	NA	NA	11.5	0.0	NA	NA	85.7	48.2	(s)	296.4
1971	0.0	78.3	11.2	NA	NA	11.2	0.0	NA	NA	89.4	49.4	(s)	311.6
1972 1973	0.0	81.4 86.0	11.4 11.2	NA NA	NA NA	11.4	0.0	NA NA	NA	92.8 97.2	56.6	(s)	334.1 337.0
1973	0.0 0.0	101.1	10.3	NA NA	NA NA	11.2 10.3	0.0 0.0	NA NA	NA NA	97.2 111.5	51.9 49.5	(s) (s)	337.0 347.8
1974	0.0	101.1	10.3	NA NA	NA NA	11.1	0.0	NA NA	NA NA	111.5	49.5 38.1	0.0	347.6 358.9
1976	0.0	100.9	13.8	NA NA	NA NA	13.8	0.0	NA NA	NA NA	121.4	45.5	0.0	362.2
1977	0.0	70.4	15.5	NA	NA	15.5	0.0	NA	NA	86.0	85.2	0.0	366.5
1978	0.0	102.3	17.1	NA	NA	17.1	0.0	NA	NA	119.3	49.0	0.0	370.0
1979	0.0	94.9	18.8	NA	NA	18.8	0.0	NA	NA	113.7	66.3	0.0	384.1
1980	0.0	98.8	14.6	NA	NA	14.6	0.0	NA	NA	113.4	60.3	0.0	347.7
1981	0.0	99.4	16.3	0.0	0.0	16.3	0.0	NA	NA	115.7	89.7	0.0	361.9
1982	0.0	121.2	16.1	(s)	0.0	16.1	0.0	NA	NA	137.3	63.8	0.0	350.4
1983	0.0	134.4	17.9	0.1	0.0	18.0	0.0	NA	0.0	152.3	46.4	0.0	345.7
1984	0.0	137.8	18.2	0.1	0.2	18.4	0.0	0.0	0.0	156.2	42.5	0.0	346.8
1985	0.0	113.5	18.3	0.1	0.3	18.7	0.0	0.0	0.0	132.2	70.4	0.2	354.9
1986	0.0	126.9	18.9	0.2	0.4	19.4	0.0	0.0	0.0	146.4	47.8	0.0	342.2
1987 1988	0.0 0.0	84.4 69.6	16.4 17.0	0.2 0.4	0.4 0.4	17.0 17.8	0.0 0.0	0.0 0.0	0.0 0.0	101.4 87.4	92.0 118.3	0.1	345.5 365.7
1989	0.0	97.5	25.8	0.4	0.4	26.8	0.0		0.0	124.8	102.3	0.3 0.1	399.8
1999	0.0	94.8	23.5	0.6	0.4	24.3	0.5	(s) (s)	0.0	119.7	102.3	0.1	405.4
1991	0.0	91.3	23.4	0.6	0.4	24.4	0.5	(s)	0.0	116.2	113.2	0.5	415.5
1992	0.0	68.8	25.1	0.4	0.3	25.8	0.5	(s)	0.0	95.1	145.3	0.9	420.1
1993	0.0	100.2	24.8	0.1	0.3	25.2	0.5	(s)	0.0	125.9	112.8	0.0	435.4
1994	0.0	81.7	23.6	0.1	0.4	24.1	0.5	(s)	0.0	106.3	142.6	0.2	450.2
1995	0.0	113.3	25.2	(s) 0.0	0.4	25.6	0.5	(s)	0.0	139.5	108.7	(s) 0.6	463.8
1996	0.0	137.3	26.0		0.1	26.2	0.5	(s)	0.0	164.0	106.1		497.5
1997	0.0	149.9	28.4	0.0	0.2	28.6	0.5	(s)	0.0	179.0	96.1	0.6	499.6
1998	0.0	131.9	27.1	0.0	0.3	27.4	0.6	(s)	0.0	159.8	110.6	0.5	504.4
1999	0.0	138.0	27.8	0.0	0.3	28.1	1.3	(s)	0.0	167.4	113.6	0.2	527.7
2000	0.0	111.9	27.6	0.0	0.3	27.9	1.3	(s)	0.0	141.0	142.7	0.4	540.0
2001	0.0	74.6	28.1	0.0	0.3	28.4	1.5	(s)	0.0	104.6	147.8	(s) (s) (s)	501.2
2002 2003	0.0 0.0	89.2 84.6	22.0 22.5	0.0 0.0	0.4 0.5	22.4 23.0	1.5 1.3	(s)	0.0 0.0	113.2 108.9	139.4 138.6	(S)	496.5 469.8
2003	0.0	84.8	22.5 25.7	0.0	0.5	25.9	1.3	(s)	0.0	112.1	142.6	0.1	502.0
2004	0.0	85.4	34.1	1.2	0.0	35.3	1.5	(s) (s)	0.0	122.3	139.2	0.1	502.0 511.0
2006	0.0	111.5	31.8	1.1	0.0	32.9	1.5	(s)	1.7	147.6	123.7	0.3	524.2
2007	0.0	89.2	33.0	1.9	0.1	34.9	1.5	(s)	1.7	127.4	157.2	0.2	541.6
2008	0.0	92.3	31.8	2.3	2.0	36.2	2.3	(s)	2.0	132.8	153.0	-0.1	537.7
2009	0.0	101.8	25.8	2.7	0.7	29.2	2.1	(s)	3.1	136.2	126.0	-0.2	R 502 7
2010	0.0	89.3	27.1	3.3	3.1	33.6	2.1	(s)	4.3	129.3	135.9	-0.1	H 516.1
2011	0.0	130.2	24.0	4.2	3.0	31.2	2.2	(s)	12.7	176.3	93.0	-0.1	H 517.0
2012	0.0	104.1	_ 23.7	_ 4.7	2.7	31.0	2.2	0.1	18.0	155.4	107.3	(s)	R 510 9
2013	0.0	80.8	R 25.6	R 5.0	2.7	33.3	1.9	0.1	23.5	139.6	116.2	(s)	H 526.6
2014	0.0	85.6	31.8	4.9	3.3	40.0	2.3	0.1	26.7	154.7	104.6	(s)	519.9

e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

f Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

⁹ Excludes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.

h Losses and co-products from the production of fuel ethanol.

Solar thermal and photovoltaic energy.

Solar thermal and photovoltaic energy.

Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state

k Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2014, Idaho

						Petroleum				Hydro- electric	Bion	nass			Retail Electricity			
	Coal	Natural Gas ^a	Distillate Fuel Oil	Jet Fuel ^b	LPG °	Motor Gasoline ^d	Residual Fuel Oil	Other ^e	Total	Power f,g				Solar	Sales		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet	1 201 011			housand Barrels				Million Kilowatt- hours	Wood and Waste ^{g,h}	Losses and Co- products ⁱ	Geo- thermal ^g	Thermal/ Photo- voltaic ⁹	Million Kilowatt- hours	Net Energy ^{g,j}	System Energy Losses ^k	Total ^{g,j}
1960	699	22	4,072	899	455	6,965	205	887	13,484	(0)					5,573			
1965	673	34	4,803	870	560	7,654	356	1,576	15,818	(s) (s)					7,408			
1970	353	47	5,600	960	1,057	9,684	277	1,700	19,277	0					10,494			
1975	647	60	7,554	950	1,184	11,288	684	1,307	22,967	0					12,513			
1980	514	49	5,662	1,243	993	11,078	613	1,141	20,730	0					13,707			
1985	486	39	5,286	1,122	778	10,672	86	884	18,827	0					16,402			
1990	549	46	7,078	1,143	610	11,453	47	1,516	21,845	0					18,003			
1995 2000	465 623	64 71	7,567 9.041	1,568 880	758 2,045	13,521 15,392	7 2	2,280 3,330	25,701 30,691	0					19,620 22,834			
2000	553	71	9,041	724	1,495	15,392	23	2,116	28.574	0					22,834			
2001	487	69	8,893	793	926	15,511	80	2,110	29,115	0					20,700			
2003	503	60	8,641	686	871	14,711	(s)	996	25,905	0					21,219			
2004	607	63	9,542	822	1,412	14,969	0	2,021	28,766	0					21,809			
2005	548	63	10,198	819	1,512	14,806	221	1,991	29,547	0					21,853			
2006	403	66	9,969	981	1,575	15,681	145	2,286	30,637	0					22,762			
2007	504	69	10,014	903	1,670	16,174	37	1,796	30,593	0					23,755			
2008	432	76	8,605	842	1,602	15,616	0	2,211	28,876	0					23,901			
2009	422	73	8,438	576	1,417	15,871	8	R 1,450 R 1,473	R 27,761 R 30,108	0					22,754			
2010 2011	424 389	71 74	10,169 10,476	574 636	1,382 R 1,508	16,488 16,042	21 7	R 1.380	R 30,049	0					22,798 23,272			
2011	253	75	9.632	726	1,398	16,558	3	R 1,283	R 29,601	0					23,712			
2013	364	80	9,987	750	1,733	R 16,863	0	R 1,189	R 30,522	0					R 24,208			
2014	352	74	10,584	722	1,302	16,964	0	1,212	30,784	0					23,233			
									Trillion Btu	ı								
1960	16.8	22.8	23.7	4.8	1.8	36.6	1.3	5.5	73.7	(s)	11.4	NA	NA	NA	19.0	143.7	47.0	190.7
1965	15.9	36.1	28.0	4.7	2.2	40.2	2.2	9.6	86.9	(s)	10.4	NA	NA	NA	25.3	174.5	60.3	234.8
1970	7.9	49.4	32.6	5.2	4.0	50.9	1.7	10.7	105.2	0.0	11.5	NA	NA	NA	35.8	209.8	86.6	296.4
1975	13.4	63.8	44.0	5.2	4.5	59.3	4.3	8.3	125.5	0.0	11.1	NA	NA	NA	42.7	256.5	102.4	358.9
1980	9.6	51.6	33.0	6.8	3.7	58.2	3.9	7.2	112.7	0.0	14.6		NA	NA	46.8	235.4	112.4	347.7
1985	8.9	41.1	30.8	6.1	2.9	56.1	0.5	5.6	102.0	0.0	18.3		NA	NA	56.0	226.7	128.2	354.9
1990	10.1	46.8	41.2	6.3	2.3	60.2	0.3	9.9	120.1	0.0	22.3		0.5	(s)	61.4	262.1	143.3	405.4
1995 2000	8.9 13.7	65.7 72.7	44.0 52.6	8.6 5.0	2.8 7.8	70.6 80.3	(s) (s)	14.9 21.9	141.0 167.5	0.0	23.9 26.9		0.5 1.3	(s) (s)	66.9 77.9	307.4 360.4	156.4 179.6	463.8 540.0
2001	11.4	71.0	53.1	4.1	5.7	78.7	0.1	13.8	155.6	0.0	27.4	0.3	1.5	(s)	72.0	339.2	162.0	501.2
2001	10.2	70.8	51.7	4.5	3.5	80.8	0.5	19.1	160.2	0.0	20.7	0.3	1.5	(s)	70.6	334.5	162.0	496.5
2003	10.2	62.1	50.3	3.9	3.3	76.5	(s)	6.4	140.4	0.0	21.0			(s)	72.4	308.0	161.8	469.8
2004	12.3	66.0	55.5	4.7	5.4	77.9	0.0	13.1	156.6	0.0	24.3	0.2	1.4	(s)	74.4	335.3	166.7	502.0
2005	11.3	66.5	59.3	4.6	5.7	77.0	1.4	13.0	161.0	0.0	32.6			(s)	74.6	347.5	163.5	511.0
2006	8.2	69.2	57.9	5.6	5.9	81.4	0.9	14.9	166.6	0.0	30.3		1.5	(s)	77.7	353.5	170.8	524.2
2007	10.3	71.1	57.9	5.1	6.3	83.4	0.2	11.7	164.6	0.0	31.6		1.5	(s)	81.1	360.2	181.4	541.6
2008	8.6	77.8	49.7	4.8	6.1	80.0	0.0	14.5 R 9.4	155.1 R 147.9	0.0	30.5	2.0	1.5	(s)	81.6	357.2 R 334.6	180.5	537.7 R 502.7
2009 2010	8.4 8.5	74.3 72.5	48.8 58.8	3.3 3.3	5.4 5.3	81.0 83.7	0.1 0.1	R 9.6	R 160.7	0.0	24.2 25.4	0.7 3.1	1.4 1.4	(s)	77.6 77.8	R 349.4	168.1 166.7	R 516.1
2010	8.5 7.8	72.5 75.6	58.8 60.5	3.3	8 5.7	81.3	(s)	R 9.0	R 160.1	0.0	25.4		1.4	(s) (s)	77.8 79.4	R 349.7	167.2	R 517.0
2012	5.2	76.6	55.6	4.1	5.3	83.8	(s)	R 8.3	R 157.2	0.0	21.4	2.7	1.5	0.1	80.9	R 345.5	165.4	R 510.9
2012	8.0	R 81.2	57.7	4.3	6.6	R 85.4	0.0	R 7.7	R 161.6	0.0	22.2		1.5	0.1	R 82.6	R 359.8	R 166.8	R 526.6
2014	7.5	75.7	61.1	4.1	5.0	85.8	0.0	7.8	163.8	0.0	22.5		1.5	0.1	79.3	353.7	166.2	519.9

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

^b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

^c Liquefied petroleum gases, includes ethane and olefins.

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

f Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

⁹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

^h Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

i Losses and co-products from the production of fuel ethanol.

^j Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol

k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

^{-- =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. • See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2014, Idaho

				Petro	oleum		Biomass						
	Coal ^a	Natural Gas ^b	Distillate Fuel Oil	Kerosene	LPG °	Total	Wood ^d			Retail Electricity Sales		Electrical System	
Year	Thousand Short Tons	Billion Cubic Feet		Thousan	d Barrels		Thousand Cords	Geothermal ^e	Solar/PV ^{e,f}	Million Kilowatthours	Net Energy ^{e,g}	Energy Losses h	Total ^{e,g}
960	279	2	663	0	269	932	278			1,463 1,779 2,354 3,870 4,936 5,780			
)60)65)70	200	2 5	708	Ö	269 299 610	1 007	200			1,779			
70	102	8	837	0	610	1,447 1,583 756 851	146			2,354			
75 80 85	57	14	972	0	611	1,583	160			3,870			
080	24	7	485 569	0	271	756	144 222			4,936			
185	10	8	569	2	281	851	222			5,780			
90 95	12 5	9 13	535 440	5 15	273	814 776	102			5,626 6,193			
95	3	13	440	15	321 385	7/6	104			6,193			
196	3	15	391 435 372	13 4	371	788 809 538	107			6,508 6,628 6,610			
96 197 198	6 6	15 16	433 372	14	152	609 538	123 109			0,020 6,610			
aa	7	18	475	6	629	1 110	112			6,816			
99 00	2	19	396	10	1 252	1,110	120			6,806 7,006			
01	2	19	365	5	1,252 1,025	1 395	68			6,906			
02	2	20	350	3	646	1,110 1,658 1,395 999 870	69			6,906 7,056 7,090			
02 03	2	19	350 323	4	543	870	69 73			7.090			
04 05	1	21	414	7	996	1.417	75			7,314 7,601			
05	1	22	322	5	850	1.177	406			7,601			
იი	1	22 22 23 28	373	3	894	1,271 1,125 1,191	360			8,057 8,339 8,540 8,554 8,137 8,390			_
07 08	4	23	248	2	875	1,125	398			8,339			_
80	0	28	228	1	962	1,191	445			8,540			_
09 10 11	0	26	171	2	1,064	1 237	193			8,554			
10	0	24 27	157 182	2	1,022 R 1,025	1,180 R 1,209	169 172			8,137			
11	0	27	182	1	'' 1,025	'1,209				8,390			
12 13	0	24 27	142	1	848	991 1,416	161 222			8,159 8,619			
114	0	25	131 127	(s) (s)	848 1,285 870	997	222			8,135			
,,,,		25	127	(3)	070	337	Trillion Btu			0,100			
)60)65)70	6.9 4.9 2.4	2.3 5.2 8.2	3.9	0.0 0.0 0.0	1.0	4.9 5.3 7.2	5.6	NA NA NA	NA NA	5.0	24.6 25.5 28.8	12.3 14.5 19.4	37.0 40.0
65	4.9	5.2	4.1	0.0	1.1 2.3	5.3	4.0 2.9	NA	NA	6.1	25.5	14.5	40.
70 75	2.4	8.2	4.9	0.0	2.3	7.2 8.0	2.9	INA NA	NA	8.0	40.6	19.4	48.
75 80	1.3 0.5	14.9 7.8	5.7 2.8 3.3 3.1 2.6	0.0	2.3	3.9	3.2 2.9	NA	NA NA	13.2 16.8	40.0	31.7 40.5	72. 72.
5U	0.5	7.6 8.1	2.0	0.0 (s)	1.0 1.1	3.9 4.4	2.9 4.4	NA NA	NA NA	10.0	31.9	40.5	72. 82.
85 90 95	0.2	8.8	3.3	(5)	1.1	4.4	2.0	0.1		19.7	36.9 34.6	45.2 44.8 49.4	79.
95	0.1	13.4	2.6	(s) 0.1	1.0 1.2	4.2 3.9	2.0 2.1	0.1 0.1	(s) (s)	21.1	40.7	49.4	90.
96	0.1	15.4	2.3	0.1	1.5	3.8	2.1 2.5 2.2 2.2	0.1	(s)	19.7 19.2 21.1 22.2 22.6	43.7	51.1	94.
96 97	0.1	15.7	2.3 2.5	(s)	1.4	4.0	2.5	0.1	(s)	22.6	43.7 44.9	51.3	96
98	0.1	16.6 18.6	2.2	0.1	0.6	2.8	2.2	0.1	(s)	22.6	44 4	51.2	95.
99	0.1	18.6	2.8	(s)	2.4	5.2	2.2	(s)	(s)	23.2	49.4	51.2 53.0	102.
98 99 00	(s)	19.6	2.2 2.8 2.3	(s) 0.1 (s) 0.1	4.8	3.8 4.0 2.8 5.2 7.2	2.4	0.1	(s)	22.6 23.2 23.9 23.6 24.1 24.2 25.0 25.9	49.4 53.2	55.1	95. 102. 108. 103. 106.
01 02	(s)	19.5 21.0	2.1 2.0	(s)	3.9 2.5	6.1 4.5	1.4 1.4	0.1 0.1	(s)	23.6	50.6	53.0 55.2	103
)2	(s)	21.0	2.0	(s)	2.5	4.5	1.4		(s)	24.1	51.1	55.2	106
03	(s)	19.5 21.5 22.7	1.9 2.4 1.9	(s)	2.1	4.0 6.3	1.5 1.5 8.1	0.1	(s)	24.2	49.3	54.1 55.9 56.9	103.
03 04 05	(s)	21.5	2.4	(s)	3.8	6.3	1.5	0.1	(s)	25.0	54.3	55.9	103. 110. 118.
15	(s)	22.7	1.9	(s)	3.3	5.2	8.1	0.1	(s)	25.9	62.1	56.9	118
06 07	(s) 0.1	23.5 24.0	2.2 1.4	(s)	3.4 3.4	5.6 4.8	7.2	0.1	(s)	27.5 28.5	63.9	60.4 63.7	124.
)/ 10	0.1	24.0 28.2	1.4 1.3	(s)	3.4	4.8 5.0	8.0	0.1 0.1	(s)	28.5	65.4 71.4	63.7 64.5	129 135
80	0.0	26.2 26.1	1.3	(s) (s)	3.7 4.1	5.0 5.1	8.9 3.9	0.1	(s) (s)	29.1	71.4 64.4	63.2	135
09 10	0.0	24.5	0.9	(s)	3.0	J. I 1 A	3.4	0.1	(s)	23.2 27.8	_ 60.6	59.5	127.
11	0.0	27.1	1.1	(s)	3.9 R 3.9	4.8 R 5.0	3.4	0.1	(s)	28.6	R 64.4	60.3	120. R 124.
12	0.0	24.3	0.8		3.3	4 1	3.4	0.1		20.0 27.8	59.6	56.9	116
)12)13	0.0 0.0	R 24.3 R 27.8	0.8 0.8	(s) (s)	3.3 4.9 3.3	4.1 5.7	3.2 4.4 4.4	0.1 0.1	0.1 0.1	29.1 29.2 27.8 28.6 27.8 29.4 27.8	8 59.6 R 67.6	56.9 R 59.4	116. R 127.
	0.0	25.3	0.7	(s)		4.1		0.1	0.1		61.8		120.0

<sup>a Beginning in 2008, data are no longer collected and are assumed to be zero.
b Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
c Liquefied petroleum gases, includes ethane and olefins.
d Wood and wood-derived fuels.
e There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
f Solar thermal and photovoltaic energy. Includes distributed solar thermal and photovoltaic energy used in the commercial and industrial sectors.</sup> commercial and industrial sectors.

⁹ Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

h Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

^{-- =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05. Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Idaho

_					Pe	troleum				Biomass					
1	Coal	Natural Gas ^a	Distillate Fuel Oil	Kerosene	LPG ^b	Motor Gasoline ^c	Residual Fuel Oil	Total ^d	Hydro- electric Power ^{e,f}			Retail Electricity Sales		Electrical	
Yea	Thousand Short Tons	Billion Cubic Feet			Thous	and Barrels			Million Kilowatthours	Wood and Waste ^{f,g}	Geothermal ^f	Million Kilowatthours	Net Energy ^{f,h}	System Energy Losses ⁱ	Total ^{f,h}
1960 1965	194 151	3 5	232 248	102 500	100 111	45 52 65	0	480 911	NA NA			1,261 1,290			
1970	80	6	294	116	227	65	Ö	701	NA			2,088			
1975 1980	132 89	12 6	341 218	81 0	227 101	90 100	0 487	739 905	NA NA			3,530 3,973			
1985	36	9	328	3	104	134	25	595	NA			4,592			
1990 1995	48 34	9 10	344 392	1 3	102 119	148 38	19 4	614 557	0			5,212 5,584			
1996	25	12	455 351	4	143	167	4	773	0			6,231			
1997 1998	25 27 51	11 12	351 412	1 3	138 56	39 33	1 3	530 508	0			6,285 6,273			
1999	48	13	515	1	234	40	0	790	0			6,745			
2000 2001	17 17	13 13 14	432 372	5	466 381	40 32 32	0	931 789	0			7,420 6,885			
2002 2003	16 12	14 12	328 306	1	240 210	26 15	0	596 532	0			7,292 5,466			
2004	6	13	401 336	4	296	16	0	717	0			5,484			
2005 2006	12 11	13 13 14	336 286	4	347 324	16 16 52	0	703 664	0			5,615 5,813			
2007	40	14	257 224	1	340	21 71	0	619	0			6,015			
2008 2009	9	16 16	224 250	(s)	376 237	71 27	0	671 514	0			6,049 6,005			
2010	9	15 17	390	(s) (s)	252 R 256	22 24	2	667	ŏ			5,865			
2011 2012	7 5	17 16	413 374	(s) (s)	ⁿ 256 381	24 42	3 2	R 696 800	0			5,969 5.978			
2013	4	18	360	(s)	286	42 51	0	697	Ö			6,250			
2014	2	17	367	(s)	309	56	0	732	0			6,128			
4000	4.0		4.4	0.0	0.4	0.0		Trillion Btu	NIA.	0.4	NIA.	1.0	447	40.0	05.0
1960 1965	4.8 3.7	2.9 5.4	1.4 1.4	0.6 2.8	0.4 0.4	0.2 0.3	0.0 0.0	2.6 5.0	NA NA	0.1 0.1	NA NA	4.3 4.4	14.7 18.6	10.6 10.5	25.3 29.1
1970 1975	1.9 3.0	6.2 12.8	1.7 2.0	0.7 0.5	0.9 0.9	0.3	0.0 0.0	3.6 3.8	NA NA	0.1 0.1	NA NA	7.1 12.0	18.9 31.7	17.2 28.9	36.1 60.6
1980	2.0	6.1	1.3	0.0	0.4	0.5 0.5	3.1	5.2	NA	0.1	NA	13.6	26.9	32.6	59.5
1985 1990	0.8 1.1	9.4 8.8	1.9 2.0	(s) (s)	0.4 0.4	0.7 0.8	0.2 0.1	3.2 3.3	NA 0.0	0.1 0.2	NA 0.2	15.7 17.8	29.2 31.3	35.9 41.5	65.1 72.8
1995	0.7	10.7	2.3	(s) (s)	0.5	0.2	(s)	3.0	0.0	0.3	0.2	19.1	33.9	44.5	78.4
1996 1997	0.5 0.6	11.9 11.8	2.3 2.6 2.0	(s) (s)	0.5 0.5	0.9 0.2	(s) (s)	4.1 2.8	0.0 0.0	0.3 0.4	0.2 0.2	21.3 21.4	38.2 37.2	49.0 48.6	87.2 85.8
1998	1.0	12.1	2.4	(s) (s)	0.2	0.2	(s) 0.0	2.8	0.0	0.4	0.2	21.4	37.9	48.5	86.5
1999 2000	1.0 0.4	13.1 13.7	3.0 2.5	(s)	0.9 1.8	0.2 0.2	0.0	4.1 4.5	0.0 0.0	0.4 0.4	0.4 0.5	23.0 25.3	42.0 44.8	52.5 58.4	94.5 103.2
2001	0.4	13.9	2.5 2.2 1.9	(s) (s) (s)	1.5	0.2	0.0	4.5 3.8	0.0	0.2	0.5	23.5	42.3	52.9	95.2
2002 2003	0.4 0.3	14.0 12.4	1.9 1.8	(s)	0.9	0.1 0.1	0.0 0.0	3.0 2.7	0.0 0.0	0.2 0.3	0.5 0.6	24.9 18.7	43.0 34.8	57.0 41.7	100.0 76.5
2004 2005	0.1	13.5 13.9	2.3	(s) (s) (s)	1.1	0.1	0.0	3.6	0.0	0.2	0.6	18.7	36.8 38.7	41.9 42.0	78.7 80.7
2006	0.2 0.2	13.9	2.0 1.7	(s)	1.3 1.2	0.1 0.3	0.0 0.0	3.4 3.2	0.0 0.0	1.3 1.2	0.6 0.6	19.2 19.8	39.3	43.6	82.9
2007	0.9 0.2	14.6	1.5	(s) (s)	1.3	0.1	0.0	2.9	0.0	1.3	0.6	20.5	40.8	45.9	86.7 88.2
2008 2009	0.2	16.7 16.1	1.3 1.4	(s) (s)	1.4 0.9	0.4 0.1	0.0 0.0	3.1 2.5	0.0 0.0	1.4 0.5	0.5 0.5	20.6 20.5	42.5 40.3	45.7 44.4	84.7
2010 2011	0.2 0.2	15.4 17.2	2.3 2.4	(s) (s) (s)	1.0 1.0	0.1 0.1	(s) (s)	3.4 R 3.5	0.0 0.0	0.5 0.5	0.5 0.6	20.0 20.4	40.0 42.4	42.9 42.9	82.9 85.3
2012	0.1	16.1	2.4 2.2 2.1	(s) (s)	1.5	0.2	(s)	3.9	0.0	0.5	0.6	20.4	41.5	41.7	83.2
2013 2014	0.1 (s)	R 18.8 17.4	2.1 2.1	(s) (s)	1.1 1.2	0.3	0.ó 0.0	3.4 3.6	0.0 0.0	0.5 0.6	0.6 0.6	21.3 20.9	R 44.8 43.2	43.1 43.8	R 87.8 87.0
2014	(3)	17.4	2.1	(3)	1.6	0.0	0.0	0.0	0.0	0.0	0.0	20.9	70.2	70.0	07.0

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

b Liquefied petroleum gases, includes ethane and olefins.

^c Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes small amounts of petroleum coke not shown separately. ^e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be

separately identified.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
 Distributed solar thermal and photovoltaic energy consumed in the commercial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by commercial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

^{- – =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Idaho

					Petro	leum			Unidad	Bio	mass		D-4-11			
	Coal	Natural Gas ^a	Distillate Fuel Oil	LPG b	Motor Gasoline ^c	Residual Fuel Oil	Other d	Total	Hydro- electric Power ^{e,f}				Retail Electricity Sales		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet			Thousand	d Barrels			Million kWh	Wood and Waste ^{f,g}	Losses and Co- products h	Geo- thermal ^f	Million kWh	Net Energy ^{f,i}	System Energy Losses	Total ^{f,i}
1960 1965	222 321	17 23	2,529 2,768	79 146	930 859	153 301	525 771	4,217 4,846	(s)				2,849 4,340			
1965	32 I 171	29	3,206	212	626	275	1,311	5,630	(s)				4,340 6,052			
1975	459	30	3,935	325	801	684	988	6,734	ő				5,112			
1980 1985	401 439	32 19	2,209 1.568	598 333	639 511	126 61	841 674	4,413 3,147	0				4,798 6.029			
1990	489	23	2,756	187	352	28	1,329	4,652	ő				7,165			
1995	426	34	2,265	291	400	3	2,079	5,038	0				7,843			
1996 1997	369 330	35 35	2,169 2,351	2,106 31	412 425	2	2,103 2,161	6,793 4,970	0				9,042 9,481			
1998	421	34	2.039	209	425	i	3,122	5,796	ő				9,193			
1999	376	34 32	2,450	82	335	6	3,124	5,998	0				9,171			
2000 2001	603 534	32	2,414 2,535	307 86	309 562	2 23	3,147 1,917	6,179 5.123	0				8,408 7,305			
2002	469	29	2,386	37	581	80	2,710	5,795	ő				6,352			
2003	490	25	2,140	105	603	(s)	813	3,662	0				8,663			
2004 2005	600 536	24 23	2,540 2,972	77 282	703 674	0 221	1,800 1,782	5,120 5,932	0				9,011 8,636			
2006	391	23	2,395	316	724	145	2,086	5,666	ő				8,891			
2007	459	24	2,307	428	670	37	1,595	5,037	0				9,401			
2008 2009	423 414	25 24	2,130 2,241	218 99	617 549	0	2,058 R 1,272	5,023 R 4,170	0				9,313 8,195			
2010	415	24	2,557	95	589	19	H 1.283	H 4.543	ő				8,796			
2011	382	25	2,782	R 181	607	3	H 1 201	H // 77/	0				8,912			
2012 2013	248 360	30 28	2,360 2,319	116 130	538 R 580	1	R 1,119 R 1,026	R 4,134 R 4,054	0				9,574 R 9,338			
2014	350	28	2,634	89	541	ŏ	1,039	4,303	ő				8,970			
								Tri	llion Btu							
1960	5.0 7.2	17.1	14.7	0.3	4.9	1.0	3.5	24.4	(s) (s)	5.7	NA	NA	9.7	61.9	24.0	86.0
1965 1970	7.2 3.6	24.4 30.6	16.1 18.7	0.6 0.8	4.5 3.3	1.9 1.7	5.1 8.6	28.2 33.0	(s) 0.0	6.3 8.5	NA NA	NA NA	14.8 20.6	80.8 96.3	35.3 50.0	116.2 146.3
1975	9.1	31.6	22.9	1.2	4.2	4.3	6.5	39.1	0.0	7.8	NA NA	NA NA	17.4	105.1	41.8	146.9
1980	7.1	33.3	12.9	2.2	3.4	0.8	5.6	24.7	0.0	11.7	NA	NA	16.4	93.2	39.3	132.6
1985 1990	7.8 8.7	20.4 24.0	9.1 16.1	1.2 0.7	2.7 1.9	0.4 0.2	4.4 8.8	17.8 27.5	0.0	13.7 20.0	0.3 0.3	NA 0.3	20.6 24.4	80.7 105.3	47.1 57.0	127.8 162.3
1995	8.1	35.0	13.2	1.0	2.1	(s)	13.7	30.1	0.0	21.6	0.3	0.3	26.8	122.2	62.5	184.7
1996	6.7	35.6	12.6	7.5	2.1	(s)	13.9	36.2	0.0	22.4	0.1	0.3	30.9	132.1	71.0	203.2
1997 1998	5.7 7.6	36.1 35.6	13.7 11.9	0.1 0.7	2.2	(s) (s)	14.3 20.7	30.3 35.5	0.0 0.0	24.2 23.2	0.2 0.3	0.3 0.3	32.3 31.4	129.2 133.9	73.4 71.1	202.5 205.1
1998	6.8	35.0	14.3	0.7	2.2	(S)	20.7	37.0	0.0	23.2	0.3	0.3	31.4	135.8	71.1	205.1
2000	13.3	33.3	14.0	1.1	1.6	(s)	20.8	37.6	0.0	24.1	0.3	0.8	28.7	138.0	66.1	204.1
2001 2002	11.0 9.8	31.0 29.6	14.8 13.9	0.3 0.1	2.9 3.0	0.1 0.5	12.7 17.9	30.8 35.5	0.0	25.8 19.1	0.3 0.4	0.9 0.9	24.9 21.7	124.7 117.0	56.1 49.7	180.8 166.7
2002	9.9	25.5	12.5	0.1	3.1	(s)	5.4	21.3	0.0	19.1	0.4	0.9	29.6	106.7	66.1	172.8
2004	12.2	24.9	14.8	0.3	3.7	0.0	11.9	30.6	0.0	22.5	0.2	0.7	30.7	121.9	68.9	190.8
2005 2006	11.0 8.0	24.1 24.6	17.3 13.9	1.0 1.1	3.5 3.8	1.4 0.9	11.8 13.8	35.0 33.5	0.0 0.0	23.2 21.9	0.0 0.0	0.8 0.9	29.5 30.3	123.6 119.1	64.6 66.7	188.2 185.8
2006	9.2	24.6 24.7	13.9	1.1	3.5	0.9	10.5	29.1	0.0	22.3	0.0	0.9	30.3	118.4	71.8	190.2
2008	8.4	25.8	12.3	0.8	3.2	0.0	13.6 R 8.4	29.9 R 24.6	0.0	20.3	2.0	0.9	31.8	110.0	70.3	190 /
2009 2010	8.3 8.3	24.8 24.7	13.0 14.8	0.3 0.3	2.8 3.0	0.1 0.1	H 8.4 R 8.5	H 24.6 R 26.7	0.0 0.0	19.8 21.5	0.7 3.1	0.7 0.8	28.0 30.0	R 106.9 R 115.1	60.6 64.3	R 167.4 R 179.4
2010	7.7	24.7 25.8	16.1	R 0.6	3.0	(s)	Rza	R 27 7	0.0	R 18.3	3.0	0.8	30.4	n 113 7	64.0	H 177.7
2012	5.1	30.2	13.6	0.4	2.7	(s)	R 7.4	H 24.2	0.0	177	2.7	0.8	32.7	R 113.2	66.8	R 180.0
2013 2014	7.9 7.4	R 28.5 28.8	13.4 15.2	0.5 0.3	2.9 2.7	0.0 0.0	R 6.8 6.8	R 23.5 25.1	0.0	R 17.2 17.5	2.7 3.3	0.8 0.8	R 31.9 30.6	R 112.4 113.5	64.3 64.2	R 176.7 177.7
2014	7.4	20.0	13.2	0.3	2.1	0.0	0.8	∠3.1	0.0	17.5	3.3	0.8	30.6	113.3	04.2	177.7

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

b Liquefied petroleum gases, includes ethane and olefins.

^c Beginning in 1993, includes fuel ethanol blended into motor gasoline.

d Includes asphalt and road oil, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products.

^e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of

renewable energy sources beginning in 1989.

⁹ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

h Losses and co-products from the production of fuel ethanol.

Distributed solar thermal and photovoltaic energy consumed in the industrial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline but not shown in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by industrial

J Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. kWh = Kilowatthours. -- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2014, Idaho

Thousand Billion Million Net	Electrical System Energy Losses 9 Total e,f
Year Thousand Short Tons Billion Cubic Feet Image: Cubic Feet Short Tons Image: Cubic Feet Short Tons	Energy Losses 9 Total e,f
1965 1 1 177 1,079 870 4 128 6,743 55 9,055 0 1970 (s) 4 154 1,263 960 9 119 8,993 2 11,500 0 1975 (s) 4 120 2,306 950 21 119 10,396 0 13,912 0 1980 0 4 162 2,750 1,243 23 138 10,339 0 14,655 0 1985 0 3 80 2,821 1,122 59 126 10,026 0 14,655 0 1990 0 5 39 3,443 1,143 48 141 10,952 0 15,766 0 1995 0 6 48 4,470 1,568 27 135 13,083 0 19,331 0	
1965 1 1 177 1,079 870 4 128 6,743 55 9,055 0 1970 (s) 4 154 1,263 960 9 119 8,993 2 11,500 0 1975 (s) 4 120 2,306 950 21 119 10,396 0 13,912 0 1980 0 4 162 2,750 1,243 23 138 10,339 0 14,655 0 1985 0 3 80 2,821 1,122 59 126 10,026 0 14,655 0 1990 0 5 39 3,443 1,143 48 141 10,952 0 15,766 0 1995 0 6 48 4,470 1,568 27 135 13,083 0 19,331 0	
1975 (s) 4 120 2,306 950 21 119 10,396 0 13,912 0 0 1980 0 4 162 2,750 1,243 23 138 10,339 0 14,655 0 1985 0 3 80 2,821 1,122 59 126 10,026 0 14,234 0 1990 0 5 39 3,443 1,143 48 141 10,952 0 15,766 0 1995 0 6 48 4,470 1,568 27 135 13,083 0 19,331 0 1996 0 6 55 5,008 874 21 131 13,595 0 19,684 0	
1980 0 4 162 2,750 1,243 23 138 10,339 0 14,655 0 1985 0 3 80 2,821 1,122 59 126 10,026 0 14,234 0 1990 0 5 39 3,443 1,143 48 141 10,952 0 15,766 0 1995 0 6 48 4,470 1,568 27 135 13,083 0 19,331 0 1996 0 6 55 5,008 874 21 131 13,595 0 19,684 0	
1990 0 5 39 3,443 1,143 48 141 10,952 0 15,766 0 1995 0 6 48 4,470 1,568 27 135 13,083 0 19,331 0 1996 0 6 55 5,008 874 21 131 13,595 0 19,684 0	
1995	
1996 0 6 55 5.008 874 21 131 13.595 0 19.684 0	
1997	
	== ==
1999 0 5 67 5.484 856 10 146 15.511 0 22.075 0	
2000 0 6 27 5,799 880 20 144 15,051 0 21,922 0 2001 0 7 56 5,847 724 4 132 14,505 0 21,267 0	
2003	
2004	
2006	== ==
2007 0 8 76 7.201 903 27 122 15.483 0 23.812 0	
2008 0 7 38 6,023 842 46 114 14,927 0 21,990 0 2009 0 7 73 5,776 576 18 102 15,295 0 21,840 0	== ==
2010 0 8 75 7,065 574 12 113 15,877 0 23,716 0	
2011 0 5 70 7,100 636 46 108 15,412 0 23,371 0	
2012 0 6 65 6,756 726 52 99 15,978 0 23,675 0 2013 0 6 R57 7,177 750 33 105 R16,232 0 R24,355 0	
2014 0 4 63 7,456 722 35 109 16,367 0 24,753 0	
Trillion Btu	
1960 0.1 0.5 0.7 3.8 4.8 (s) 0.8 31.5 0.3 41.9 0.0 42.4 1965 (s) 1.1 0.9 6.3 4.7 (s) 0.8 35.4 0.3 48.4 0.0 49.5	0.0 42.4
1970 (s) 4.5 0.8 7.4 5.2 (s) 0.7 47.2 (s) 61.3 0.0 65.8	0.0 49.5 0.0 65.8
1975 (s) 4.5 0.6 13.4 5.2 0.1 0.7 54.6 0.0 74.6 0.0 79.1	0.0 79.1
1980 0.0 4.4 0.8 16.0 6.8 0.1 0.8 54.3 0.0 78.9 0.0 83.3 1985 0.0 3.1 0.4 16.4 6.1 0.2 0.8 52.7 0.0 76.6 0.0 79.8	0.0 83.3 0.0 79.8
1990 0.0 5.2 0.2 20.1 6.3 0.2 0.9 57.5 0.0 85.1 0.0 90.9	0.0 90.9
1995 0.0 6.6 0.2 26.0 8.6 0.1 0.8 68.3 0.0 104.1 0.0 110.6	0.0 110.6
1996 0.0 6.1 0.3 29.1 4.9 0.1 0.8 70.9 0.0 106.2 0.0 112.3 1997 0.0 5.4 0.4 31.1 4.3 (s) 0.8 73.0 0.0 109.6 0.0 115.0	0.0 112.3 0.0 115.0
1998 0.0 5.7 0.3 29.0 4.1 (s) 0.9 77.3 0.0 111.6 0.0 117.4	0.0 117.4
1999 0.0 4.7 0.3 31.9 4.9 (s) 0.9 80.9 0.0 118.9 0.0 123.6 2000 0.0 6.1 0.1 33.7 5.0 0.1 0.9 78.5 0.0 118.3 0.0 124.4	0.0 123.6 0.0 124.4
2000 0.0 6.1 0.1 33.7 3.0 0.1 0.9 76.5 0.0 116.5 0.0 124.4 2001 0.0 6.7 0.3 34.0 4.1 (s) 0.8 75.6 0.0 114.9 0.0 121.6	0.0 124.4
2002 0.0 6.2 0.3 33.9 4.5 (s) 0.8 77.7 0.0 117.2 0.0 123.4	0.0 123.4
2003	0.0 117.2 0.0 122.2
2005 0.0 5.7 0.4 38.2 4.6 0.1 0.7 73.4 0.0 117.5 0.0 123.2	0.0 123.2
2006 0.0 6.9 0.4 40.1 5.6 0.2 0.7 77.4 0.0 124.3 0.0 131.2	0.0 131.2
2007 0.0 7.8 0.4 41.7 5.1 0.1 0.7 79.8 0.0 127.8 0.0 135.6 2008 0.0 7.1 0.2 34.8 4.8 0.2 0.7 76.5 0.0 117.2 0.0 124.3	0.0 135.6 0.0 124.3
2009 0.0 7.3 0.4 33.4 3.3 0.1 0.6 78.0 0.0 115.7 0.0 123.0	0.0 123.0
2010 0.0 7.9 0.4 40.8 3.3 (s) 0.7 80.6 0.0 125.8 0.0 133.7 2011 0.0 5.4 0.4 41.0 3.6 0.2 0.7 78.1 0.0 123.9 0.0 129.3	0.0 133.7 0.0 129.3
2012 00 60 03 390 41 02 06 809 00 1251 00 1311	0.0 131.1
2013 0.0 6.2 0.3 41.4 4.3 0.1 0.6 ^R 82.2 0.0 ^R 128.9 0.0 ^R 135.1	0.0 R 135.1
2014 0.0 4.1 0.3 43.1 4.1 0.1 0.7 82.8 0.0 131.1 0.0 135.2	0.0 135.2

a Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors,

and, since 1990, natural gas consumed as vehicle fuel.

b Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."

C Liquefied petroleum gases, includes ethane and olefins.

C Liquefled petroleum gases, includes etnane and olerins.

d Beginning in 1993, motor gasoline includes fuel ethanol blended into the product.

e There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of renewable energy sources beginning in 1981.

For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor

gasoline column.

⁹ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical

Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources. Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2014, Idaho

				Petro	leum				Biomass					
	Coal	Natural Gas ^a	Distillate Fuel Oil ^b	Petroleum Coke	Residual Fuel Oil ^C	Total	Nuclear Electric Power	Hydroelectric Power ^d	Wood	Geothermal f	Solar/PV ^{f,g}	Wind ^f	Net Electricity Imports ^h	
Year	Thousand Short Tons	Billion Cubic Feet		Thousan	d Barrels		Million Kil	owatthours	and Waste ^{e,f}		Million Ki	lowatthours		Total ^{f,i}
1960	0	0	(s)	0	0	(s)	0	6,165		0	NA	NA	0	
1965 1970	0	0	(s) (s)	0	0	(s)	0	6,641		0	NA	NA	-1	
1970 1975	0	0 (s)	1 5	0	0	1 5	0	7,076 10,274		0	NA NA	NA NA	-1 0	
1980	0	(s)	(s)	0	0	(s)	0	9,507		0	NA NA	NA	Ö	
1985	0	(s)	`1	0	0	` į́	0	10,863		0	0	0	56	
1990 1995	0	0	2	0	0	2	0	9,115 10,989		0	0	0 0	106 3	
1995	0		(s)	0	0	(s)	0	13,283		0	0	0	170	
1997	ŏ	(s) 2	(s)	ŏ	ŏ	(s)	ŏ	14,676		ŏ	ŏ	Ö	170	
1998 1999	0	2 2	1	0	0		0	12,936		0	0	0	148	
2000	0	2	(s) 5	0	0	(s) 5	0	13,499 10,967		0	0	0	64 126	
2001	0	10	7	0	0	7	0	7,223 8,769		0	0	0		
2002	Ö	3	(s)	Ö	Ö	(s)	Ö	8,769		Ō	Ö	Ö	(s) (s)	
2003 2004	0	10 12	(s) (s)	0	0	(s) (s)	0	8,354 8,462	 	0	0	0	`ź	
2004	0	12	(S) (S)	0	0	(S) (S)	0	8,542		0	0	0	33 89	
2006	Ö	10	(s)	ő	Ŏ	(s)	ő	11.242		ő	Ŏ	170	40	
2007	0	13	(s)	0	0	(s)	0	9,022		0	0	172	44	
2008 2009	0	13 13	(s)	0	0	(s)	0	9,363 10,434		86 76	0	207 313	-34 -44	
2010	0	12 8	(s)	0	0	(s)	0	9.154		70 72	0	441	-24 -17	
2011	Ō		(s)	0	0	(s)	0	9,154 13,405		63	0	441 1,307	-17	
2012	0	14	(s)	0	0	(s)	0	10,940		75	0	1,891	14	
2013 2014	0	25 18	(s) (s)	0	0	(s) (s)	0	8,473 9,002		40 79	0	2,460 2,806	-8 -12	
							Trillion Btu							
1960	0.0 0.0	0.0	(s) (s)	0.0 0.0	0.0	(s)	0.0	66.3	0.0	0.0	NA	NA	0.0	66.3 69.4
1965 1970	0.0	0.0 0.0	(s)	0.0	0.0	(s) (s)	0.0 0.0	69.4 74.3	0.0 0.0	0.0 0.0	NA NA	NA NA	(s) (s) 0.0	69.4 74.3
1975 1980	0.0	(s)	(s)	0.0	0.0	(s)	0.0	106.9	0.0	0.0	ŇÄ	NA	0.0	107.0
1980	0.0	(s)	(s)	0.0	0.0	(s)	0.0	98.8	0.0	0.0	NA	NA	0.0	98.8
1985	0.0 0.0	(s)	(s) (s)	0.0	0.0	(s) (s)	0.0	113.5 94.8	0.0	0.0	0.0 0.0	0.0 0.0	0.2	113.7
1990 1995	0.0	0.ó 0.0	(s)	0.0 0.0	0.0 0.0	(S)	0.0 0.0	113.3	1.2 1.3	0.0 0.0	0.0	0.0	0.4 (s)	96.4 114.7
1996	0.0	0.2	(s)	0.0	0.0	(s)	0.0	137.3	1.2	0.0	0.0	0.0	0.6	139.3
1997 1998	0.0 0.0	1.8 1.8	(s)	0.0 0.0	0.0 0.0	(s)	0.0 0.0	149.9 131.9	1.3 1.3	0.0 0.0	0.0	0.0 0.0	0.6 0.5	153.6 135.5
1998	0.0	1.8	(s) (s)	0.0	0.0	(s) (s)	0.0	138.0	0.7	0.0	0.0 0.0	0.0	0.5	140.8
2000 2001	0.0	1.8 10.8	(s)	0.0	0.0	(s)	0.0	111.9	0.7	0.0	0.0	0.0	0.4	114.8 86.2
2001	0.0	10.8	(s)	0.0	0.0	(s)	0.0	74.6	0.7	0.0	0.0	0.0	(s) (s)	86.2
2002 2003	0.0 0.0	2.7 9.6	(s) (s)	0.0 0.0	0.0 0.0	(s) (s)	0.0 0.0	89.2 84.6	1.3 1.4	0.0 0.0	0.0 0.0	0.0	(S)	93.1
2004	0.0	12.2	(s)	0.0	0.0	(s)	0.0	84.8	1.4	0.0	0.0	0.0 0.0	(s) 0.1	95.7 98.5
2005	0.0	11 7	(s)	0.0	0.0	(s)	0.0	85.4	1.5	0.0	0.0	0.0	0.3	98.9
2006 2007	0.0 0.0	9.9 12.8	(s)	0.0 0.0	0.0 0.0	(s)	0.0 0.0	111.5 89.2	1.5 1.4	0.0 0.0	0.0 0.0	1.7 1.7	0.1 0.2	124.7 105.2
2007	0.0	12 7	(S) (S)	0.0	0.0	(S) (S)	0.0	92.3	1.4	0.0	0.0	2.0	-0.1	109.0
2009	0.0 0.0	12.8 12.6	(s)	0.0	0.0	(s)	0.0 0.0	101.8	1.5 1.7	0.7 0.7	0.0	3.1 4.3	-0.2	119.8
2010	0.0	12.6	(s)	0.0	0.0	(s)	0.0	89.3	1.7	0.7	0.0	4.3	-0.1	108.5
2011 2012	0.0 0.0	8.4 13.8	(s) (s)	0.0 0.0	0.0 0.0	(s)	0.0 0.0	130.2 104.1	1.8 2.3	0.6 0.7	0.0 0.0	12.7 18.0	-0.1 (s)	153.6 139.0
2012	0.0	25.1	(s)	0.0	0.0	(s)	0.0	80.8	3.4	0.4	0.0	23.5 26.7	(s) (s)	133.2
2014	0.0	18.6	(s)	0.0	0.0	(s)	0.0	85.6	9.3	0.7	0.0			140.9

fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

-- = Not applicable. NA = Not available.

Notes: Totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

A Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
 Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.
 Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
 Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately includes fuel oil Nos. 4, 5, and 6.

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
 ¹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
 Solar thermal and photovoltaic energy.

h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.