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**Table 2*b*. Noncoincident Winter Peak Load, Actual and Projected by North American Electric Reliability Corporation Region, 2008 and Projected 2009 through 2013**

(Megawatts and 2008 Base Year)

| Winter Noncoincident Peak Load | | Contiguous U.S. | Eastern Power Grid | | | | | | Texas Power Grid | Western Power Grid |
|---|---|---|---|---|---|---|---|---|---|---|
| Projected Year Base | Year | | FRCC | MRO (U.S.) | NPCC (U.S.) | RFC | SERC | SPP | TRE | WECC (U.S.) |
| | 2008/2009 | 643,557 | 45,275 | 36,029 | 46,043 | 142,395 | 179,596 | 32,809 | 47,806 | 113,605 |
| | | | | | | | | | | |
| Projected | | Contiguous U.S. | FRCC | MRO (U.S.) | NPCC (U.S.) | RFC | SERC | SPP | TRE | WECC (U.S.) |
| In 2008 for 2009/2010 | | 642,383 | 44,446 | 36,571 | 47,098 | 145,800 | 181,045 | 32,636 | 43,463 | 111,324 |
| In 2008 for 2010/2011 | | 651,534 | 45,099 | 36,884 | 47,076 | 148,000 | 183,608 | 33,308 | 44,463 | 113,096 |
| In 2008 for 2011/2012 | | 664,867 | 46,140 | 37,613 | 47,195 | 151,800 | 187,639 | 33,864 | 45,784 | 114,832 |
| In 2008 for 2012/2013 | | 674,519 | 46,971 | 38,125 | 47,384 | 153,800 | 190,266 | 34,421 | 47,030 | 116,522 |
| In 2008 for 2013/2014 | | 683,723 | 47,709 | 38,483 | 47,620 | 155,100 | 193,586 | 34,961 | 47,984 | 118,280 |

Notes: • Actual data are final. • Historical data series are shown in two files (1990-2004 and 2005+) reflecting the transformation of the NERC regions into the new industry organization entity that oversee electric reliability. • NERC Regional names may be found on the EIA web page for electric reliability.

• Regional name and function has changed from Electric Reliability Council of Texas (ERCOT) to Texas Reliability Entity (TRE). The name ERCOT is now associated with regional transmission organization.

• Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).

• The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.

• ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.

• Reliability*First* Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.

• Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.

• Totals may not equal sum of components because of independent rounding.

Source: U.S. Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply and Demand Program Report."