Table CT1. Energy Consumption Estimates for Major Energy Sources in Physical Units, Selected Years, 1960-2014, Oklahoma

Year	Coal	Natural Gas [a]	Petroleum							Nuclear Electric Power	Hydro-electric Power [f]	Fuel Ethanol [g]
			Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline [d]	Residual Fuel Oil	Other [e]	Total			
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatthours		Thousand Barrels
1960	77	308	2,618	2,920	6,433	22,708	1,454	11,670	47,803	0	705	NA
1965	30	468	2,877	3,453	7,654	25,815	851	14,560	55,209	0	825	NA
1970	7	597	5,584	4,378	9,618	32,521	807	15,675	68,583	0	1,406	NA
1971	7	612	5,477	4,378	9,167	33,711	617	15,901	69,251	0	1,383	NA
1972	7	630	7,944	4,143	9,706	35,754	1,418	15,011	73,977	0	1,447	NA
1973	175	612	8,951	4,017	9,677	37,437	1,499	15,882	77,462	0	3,761	NA
1974	181	660	8,849	4,001	9,087	36,997	1,216	15,925	76,075	0	3,590	NA
1975	23	669	9,449	3,916	9,342	38,469	641	16,767	78,585	0	2,945	NA
1976	73	760	11,856	3,967	9,490	40,477	672	15,549	82,011	0	1,541	NA
1977	675	767	12,965	4,183	9,508	41,903	781	16,002	85,342	0	1,749	NA
1978	2,463	770	14,513	4,750	10,179	43,763	1,028	15,913	90,145	0	1,763	NA
1979	3,382	825	14,560	4,564	8,437	41,279	888	16,715	86,443	0	2,323	NA
1980	6,046	722	12,125	4,900	8,987	39,633	732	16,188	82,565	0	1,315	NA
1981	9,048	671	15,488	5,009	7,145	41,673	741	10,834	80,891	0	1,122	104
1982	11,781	677	14,512	5,911	8,073	43,409	676	10,249	82,831	0	2,090	368
1983	12,629	629	16,589	5,974	8,122	42,731	516	11,966	85,899	0	2,500	176
1984	13,254	653	18,307	7,017	7,138	41,908	358	10,087	84,815	0	2,339	53
1985	13,602	587	18,723	5,870	8,035	42,170	219	10,322	85,338	0	3,980	48
1986	12,395	554	13,947	5,942	5,950	40,568	393	9,633	76,433	0	2,951	59
1987	13,476	596	14,374	7,440	5,487	38,731	332	9,911	76,276	0	2,948	0
1988	15,006	589	15,118	7,224	4,911	38,806	660	11,753	78,473	0	2,045	0
1989	15,086	603	14,948	9,239	5,681	38,888	391	11,352	80,501	0	2,392	0
1990	15,514	612	15,473	7,832	3,289	38,998	623	12,271	78,485	0	2,731	0
1991	17,263	578	14,075	10,569	4,878	38,816	241	11,124	79,703	0	1,922	0
1992	18,311	551	15,945	12,948	4,502	39,883	621	11,875	85,774	0	3,242	0
1993	19,920	585	16,029	9,012	5,687	40,814	704	12,216	84,462	0	4,357	0
1994	18,854	579	16,287	10,345	5,626	41,524	548	11,950	86,281	0	2,515	0
1995	20,742	575	16,672	5,359	3,625	42,382	442	11,427	79,906	0	2,780	0
1996	21,141	574	19,948	4,707	4,076	43,763	392	12,013	84,898	0	2,158	0
1997	22,178	567	20,917	5,259	4,693	42,670	269	10,778	84,586	0	2,921	0
1998	20,711	576	21,640	5,348	3,821	43,349	102	11,244	85,505	0	3,509	0
1999	20,288	538	22,151	6,576	9,198	43,571	111	10,735	92,343	0	3,175	0
2000	21,422	539	28,249	6,812	5,862	42,325	237	10,700	94,185	0	2,277	0
2001	21,224	491	35,302	7,041	5,306	43,027	343	14,696	105,714	0	2,345	0
2002	22,090	508	30,752	6,434	7,343	42,224	461	13,721	100,935	0	1,988	0
2003	22,283	540	30,637	6,240	5,472	43,361	513	13,551	99,774	0	1,798	0
2004	21,008	539	22,757	6,898	7,348	45,338	623	14,430	97,394	0	2,977	0
2005	22,680	583	28,020	5,964	10,840	45,150	224	14,620	104,817	0	2,630	1,039
2006	21,923	624	31,954	5,661	14,870	43,675	246	14,576	110,981	0	624	1,038
2007	21,295	658	33,776	5,295	3,656	45,385	320	15,496	103,928	0	3,066	2,032
2008	22,670	688	35,118	5,591	R 3,077	44,528	420	12,494	R 101,227	0	3,811	3,801
2009	21,589	659	29,439	6,447	R 2,717	43,998	305	R 12,279	R 95,184	0	3,553	3,472
2010	20,013	676	30,247	6,820	R 3,010	45,766	542	R 13,109	R 99,494	0	2,809	3,621
2011	21,932	656	30,667	8,234	R 2,758	43,024	586	R 12,742	R 98,011	0	1,507	3,553
2012	18,923	692	30,699	6,853	R 2,319	45,205	611	R 13,492	R 99,178	0	1,146	3,697
2013	19,428	659	29,475	7,758	R 2,805	R 44,435	514	R 12,848	R 97,836	0	2,178	R 3,514
2014	19,434	640	32,598	7,951	2,797	47,263	483	11,447	102,539	0	1,428	4,068

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Motor gasoline as it is consumed; includes fuel ethanol blended into motor gasoline.
[e] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
[f] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[g] Includes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.
NA = Not available.
Where shown, R = Revised data and (s) = Value less than 0.5.
Note: Totals may not equal sum of components due to independent rounding.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Oklahoma

(Trillion Btu)

Year	Fossil Fuels										Fossil Fuels (as commingled)	
			Petroleum									
	Coal	Natural Gas excluding Supplemental Gaseous Fuels [a]	Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline excluding Fuel Ethanol [a]	Residual Fuel Oil	Other [d]	Total	Total	*Natural Gas including Supplemental Gaseous Fuels* [a]	*Motor Gasoline including Fuel Ethanol* [a]
1960	1.8	319.3	15.3	15.7	25.2	119.3	9.1	70.7	255.2	576.3	*319.3*	*119.3*
1965	0.7	480.1	16.8	18.7	29.9	135.6	5.4	88.7	295.0	775.8	*480.1*	*135.6*
1970	0.2	616.3	32.5	24.0	36.7	170.8	5.1	96.2	365.3	981.8	*616.3*	*170.8*
1971	0.2	631.2	31.9	24.0	34.9	177.1	3.9	98.1	369.9	1,001.2	*631.2*	*177.1*
1972	0.2	649.9	46.3	22.7	36.9	187.8	8.9	92.5	395.2	1,045.3	*649.9*	*187.8*
1973	4.1	625.8	52.1	22.1	36.8	196.7	9.4	97.9	415.0	1,044.9	*625.8*	*196.7*
1974	4.2	681.1	51.5	22.0	34.5	194.3	7.6	98.6	408.5	1,093.8	*681.1*	*194.3*
1975	0.5	678.9	55.0	21.5	35.4	202.1	4.0	103.8	421.9	1,101.3	*678.9*	*202.1*
1976	1.5	770.8	69.1	21.9	36.0	212.6	4.2	96.0	439.7	1,212.0	*770.8*	*212.6*
1977	12.4	787.7	75.5	23.0	35.9	220.1	4.9	98.6	458.1	1,258.2	*787.7*	*220.1*
1978	43.7	788.7	84.5	26.2	38.3	229.9	6.5	97.9	483.3	1,315.7	*788.7*	*229.9*
1979	60.4	844.3	84.8	25.1	31.2	216.8	5.6	102.8	466.3	1,371.0	*844.3*	*216.8*
1980	106.3	738.9	70.6	26.9	33.1	208.2	4.6	99.8	443.3	1,288.5	*738.9*	*208.2*
1981	157.7	694.5	90.2	27.6	26.3	218.9	4.7	68.3	436.0	1,288.2	*694.5*	*218.9*
1982	203.8	692.3	84.5	32.8	29.6	228.0	4.3	64.5	443.7	1,339.9	*692.3*	*228.0*
1983	219.3	655.4	96.6	33.1	29.8	224.5	3.2	75.2	462.5	1,337.1	*655.4*	*224.5*
1984	230.9	669.3	106.6	39.0	25.9	220.1	2.3	62.8	456.7	1,356.9	*669.3*	*220.1*
1985	237.2	603.9	109.1	32.5	29.2	221.5	1.4	65.3	458.9	1,299.9	*603.9*	*221.5*
1986	217.9	570.7	81.2	32.9	21.8	213.1	2.5	61.0	412.6	1,201.2	*570.7*	*213.1*
1987	240.7	617.6	83.7	41.4	20.2	203.5	2.1	61.8	412.8	1,271.0	*617.6*	*203.5*
1988	269.4	611.2	88.1	40.2	18.1	203.8	4.2	73.1	427.5	1,308.1	*611.2*	*203.8*
1989	270.3	620.3	87.1	51.7	21.0	204.3	2.5	69.9	436.4	1,327.0	*620.3*	*204.3*
1990	278.8	628.2	90.1	43.8	12.2	204.9	3.9	75.9	430.8	1,337.8	*628.2*	*204.9*
1991	312.7	590.0	82.0	59.1	17.8	203.9	1.5	69.3	433.6	1,336.3	*590.0*	*203.9*
1992	328.3	565.7	92.9	72.8	16.4	209.5	3.9	73.0	468.5	1,362.5	*565.7*	*209.5*
1993	355.8	600.1	93.4	50.5	20.6	213.5	4.4	75.9	458.4	1,414.3	*600.1*	*213.5*
1994	333.4	595.7	94.8	58.1	20.6	217.2	3.4	74.1	468.2	1,397.3	*595.7*	*217.2*
1995	369.9	586.4	97.0	30.3	13.3	221.2	2.8	70.7	435.3	1,391.7	*586.4*	*221.2*
1996	373.1	588.0	116.1	26.7	15.0	228.4	2.5	73.8	462.4	1,423.5	*588.0*	*228.4*
1997	392.4	573.5	121.7	29.8	17.2	222.5	1.7	65.6	458.5	1,424.5	*573.5*	*222.5*
1998	370.1	584.0	125.9	30.3	14.1	226.1	0.6	69.2	466.3	1,420.4	*584.0*	*226.1*
1999	360.6	550.8	128.9	37.3	33.5	227.1	0.7	65.6	493.1	1,404.5	*550.8*	*227.1*
2000	381.1	546.7	164.4	38.6	21.7	220.7	1.5	65.7	512.5	1,440.3	*546.7*	*220.7*
2001	376.1	505.2	205.4	39.9	19.7	224.3	2.2	91.0	582.5	1,463.8	*505.2*	*224.3*
2002	391.4	522.5	178.9	36.5	27.1	220.0	2.9	84.8	550.2	1,464.2	*522.5*	*220.0*
2003	393.8	556.3	178.3	35.4	20.3	225.6	3.2	83.2	546.0	1,496.1	*556.3*	*225.6*
2004	372.1	555.3	132.4	39.1	26.8	235.8	3.9	89.6	527.6	1,455.0	*555.3*	*235.8*
2005	397.4	600.0	163.0	33.8	39.2	231.1	1.4	90.6	559.1	1,556.5	*600.0*	*234.7*
2006	384.4	644.4	185.4	32.1	53.4	223.1	1.5	89.7	585.3	1,614.1	*644.4*	*226.7*
2007	373.2	677.5	195.4	30.0	13.8	226.9	2.0	96.1	564.2	1,614.9	*677.5*	*234.0*
2008	391.7	711.4	203.0	31.7	R 11.6	215.1	2.6	77.0	R 541.1	R 1,644.1	*711.4*	*228.2*
2009	373.3	681.1	170.2	36.6	R 10.3	212.4	1.9	R 75.4	R 506.8	R 1,561.1	*681.1*	*224.4*
2010	346.0	697.4	174.8	38.7	R 11.4	219.8	3.4	R 80.5	R 528.6	R 1,572.0	*697.4*	*232.4*
2011	378.3	676.9	177.1	46.7	R 10.4	205.7	3.7	R 78.0	R 521.6	R 1,576.8	*676.9*	*218.0*
2012	327.1	712.4	177.3	38.9	R 8.8	216.0	3.8	R 82.9	R 527.6	R 1,567.1	*712.4*	*228.9*
2013	335.9	R 682.3	170.2	44.0	R 10.7	R 212.7	3.2	R 78.6	R 519.4	R 1,537.7	R *682.3*	R *224.9*
2014	336.1	665.8	188.2	45.1	10.6	225.0	3.0	70.1	542.0	1,543.9	*665.8*	*239.2*

[a] Supplemental gaseous fuels (SGF) and fuel ethanol are consumed with natural gas and motor gasoline, respectively. In this table, natural gas excluding SGF and motor gasoline excluding fuel ethanol are presented so that a fossil fuel total can be calculated. Natural gas including SGF and motor gasoline including fuel ethanol are presented separately for reference.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2014, Oklahoma (Continued)

(Trillion Btu)

Year	Nuclear Electric Power	Renewable Energy									Net Interstate Flow of Electricity [j]	Net Electricity Imports [k]	Total
		Hydro-electric Power [e]	Biomass				Geo-thermal	Solar/PV [i]	Wind	Total			
			Wood and Waste [f]	Fuel Ethanol [g]	Losses and Co-products [h]	Total							
1960	0.0	7.6	10.2	NA	NA	10.2	0.0	NA	NA	17.8	-12.6	0.0	581.5
1965	0.0	8.6	7.6	NA	NA	7.6	0.0	NA	NA	16.2	-17.0	0.0	775.0
1970	0.0	14.8	7.0	NA	NA	7.0	0.0	NA	NA	21.7	-64.1	0.0	939.4
1971	0.0	14.5	6.8	NA	NA	6.8	0.0	NA	NA	21.3	-56.7	0.0	965.8
1972	0.0	15.0	11.7	NA	NA	11.7	0.0	NA	NA	26.7	-52.6	0.0	1,019.4
1973	0.0	39.1	11.7	NA	NA	11.7	0.0	NA	NA	50.8	-71.3	0.0	1,024.4
1974	0.0	37.5	11.3	NA	NA	11.3	0.0	NA	NA	48.8	-78.4	0.0	1,064.3
1975	0.0	30.6	12.0	NA	NA	12.0	0.0	NA	NA	42.6	-73.7	0.0	1,070.3
1976	0.0	16.0	13.3	NA	NA	13.3	0.0	NA	NA	29.3	-78.3	0.0	1,163.0
1977	0.0	18.3	14.5	NA	NA	14.5	0.0	NA	NA	32.7	-65.8	0.0	1,225.1
1978	0.0	18.3	19.1	NA	NA	19.1	0.0	NA	NA	37.4	-86.1	0.0	1,266.9
1979	0.0	24.0	22.8	NA	NA	22.8	0.0	NA	NA	46.8	-94.8	0.0	1,323.0
1980	0.0	13.7	11.2	NA	NA	11.2	0.0	NA	NA	24.9	-98.7	0.0	1,214.7
1981	0.0	11.7	11.8	0.4	0.0	12.2	0.0	NA	NA	23.9	-62.6	0.0	1,249.5
1982	0.0	21.8	14.3	1.3	0.0	15.6	0.0	NA	NA	37.4	-58.6	0.0	1,318.7
1983	0.0	26.3	12.9	0.6	0.0	13.5	0.0	NA	0.0	39.9	-59.5	0.0	1,317.5
1984	0.0	24.4	15.3	0.2	0.0	15.5	0.0	0.0	0.0	39.9	-73.6	0.0	1,323.2
1985	0.0	41.6	15.4	0.2	0.0	15.6	0.0	0.0	0.0	57.2	-58.6	0.0	1,298.5
1986	0.0	30.8	14.4	0.2	0.0	14.6	0.0	0.0	0.0	45.4	-43.0	0.0	1,203.6
1987	0.0	30.7	15.3	0.0	0.0	15.3	0.0	0.0	0.0	46.0	-59.8	0.0	1,257.2
1988	0.0	21.1	16.0	0.0	0.0	16.0	0.0	0.0	0.0	37.1	-53.5	0.0	1,291.6
1989	0.0	25.0	25.3	0.0	0.0	25.3	(s)	0.1	0.0	50.3	-51.9	0.0	1,325.4
1990	0.0	28.4	21.4	0.0	0.0	21.4	(s)	0.1	0.0	49.9	-4.8	0.0	1,382.8
1991	0.0	20.1	21.1	0.0	0.0	21.1	(s)	0.1	0.0	41.2	-61.4	0.0	1,316.2
1992	0.0	33.5	19.7	0.0	0.0	19.7	(s)	0.1	0.0	53.3	-85.3	0.0	1,330.5
1993	0.0	44.9	22.9	0.0	0.0	22.9	(s)	0.1	0.0	68.0	-92.2	0.0	1,390.0
1994	0.0	25.9	24.1	0.0	0.0	24.1	(s)	0.1	0.0	50.1	-52.6	0.0	1,394.9
1995	0.0	28.7	24.5	0.0	0.0	24.5	(s)	0.1	0.0	53.3	-75.7	0.0	1,369.2
1996	0.0	22.3	29.3	0.0	0.0	29.3	(s)	0.1	0.0	51.7	-45.9	0.0	1,429.2
1997	0.0	29.8	25.3	0.0	0.0	25.3	(s)	0.1	0.0	55.2	-44.8	0.0	1,434.8
1998	0.0	35.8	24.7	0.0	0.0	24.7	(s)	0.1	0.0	60.6	-43.8	0.0	1,437.2
1999	0.0	32.5	22.8	0.0	0.0	22.8	(s)	0.1	0.0	55.3	-41.2	0.0	1,418.6
2000	0.0	23.2	24.1	0.0	0.0	24.1	(s)	0.1	0.0	47.4	-13.1	0.0	1,474.6
2001	0.0	24.2	24.1	0.0	0.0	24.1	(s)	0.1	0.0	48.4	-16.8	0.0	1,495.4
2002	0.0	20.2	20.6	0.0	0.0	20.6	(s)	(s)	0.0	40.9	-57.7	0.0	1,447.4
2003	0.0	18.2	23.2	0.0	0.0	23.2	(s)	(s)	0.6	42.0	-61.5	0.0	1,476.5
2004	0.0	29.8	26.5	0.0	0.0	26.5	(s)	(s)	5.7	62.1	-51.5	(s)	1,465.6
2005	0.0	26.3	26.5	3.6	0.0	30.1	(s)	(s)	8.5	64.9	-104.5	(s)	1,516.9
2006	0.0	6.2	27.1	3.6	0.0	30.7	(s)	(s)	17.0	53.9	-111.2	0.0	1,556.9
2007	0.0	30.3	25.7	7.0	0.0	32.7	(s)	(s)	18.3	81.4	-124.2	0.0	1,572.0
2008	0.0	37.6	12.8	13.2	0.0	26.0	(s)	(s)	23.2	86.9	-148.5	0.0	R 1,582.5
2009	0.0	34.7	18.3	12.0	0.0	30.4	(s)	(s)	26.3	91.4	-159.6	0.0	R 1,492.9
2010	0.0	27.4	26.8	12.6	0.0	39.3	(s)	(s)	37.2	103.9	-96.0	0.0	R 1,579.9
2011	0.0	14.6	R 26.8	12.3	0.0	R 39.1	(s)	(s)	54.5	R 108.3	-99.9	0.0	R 1,585.2
2012	0.0	10.9	28.5	12.8	0.0	R 41.3	(s)	0.1	77.6	R 129.9	-135.1	0.0	R 1,561.9
2013	0.0	20.8	30.4	12.2	0.0	R 42.6	(s)	0.1	106.5	170.0	-86.8	0.0	R 1,620.8
2014	0.0	13.6	28.7	14.1	0.0	42.9	(s)	0.1	113.5	170.1	-34.1	0.0	1,679.9

[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[f] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[g] Excludes denaturant. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.

[h] Losses and co-products from the production of fuel ethanol.

[i] Solar thermal and photovoltaic energy.

[j] Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

[k] Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Note: Totals may not equal sum of components due to independent rounding.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2014, Oklahoma

Year	Coal	Natural Gas [a]	Petroleum							Hydro-electric Power [f,g]	Biomass		Geo-thermal [g]	Solar Thermal/ Photo-voltaic [g]	Retail Electricity Sales	Net Energy [g,j]	Electrical System Energy Losses [k]	Total [g,j]
			Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Motor Gasoline [d]	Residual Fuel Oil	Other [e]	Total		Wood and Waste [g,h]	Losses and Co-products [i]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatt-hours					Million Kilowatt-hours			
1960	77	226	2,592	2,920	6,433	22,708	1,421	11,670	47,744	0	– –	– –	– –	– –	6,838	– –	– –	– –
1965	29	341	2,854	3,453	7,654	25,815	823	14,560	55,159	0	– –	– –	– –	– –	10,594	– –	– –	– –
1970	6	362	5,533	4,378	9,618	32,521	743	15,675	68,467	0	– –	– –	– –	– –	16,596	– –	– –	– –
1975	23	368	9,393	3,916	9,342	38,469	612	16,767	78,500	0	– –	– –	– –	– –	23,266	– –	– –	– –
1980	294	392	12,066	4,900	8,987	39,633	732	16,188	82,506	0	– –	– –	– –	– –	31,109	– –	– –	– –
1985	855	387	18,644	5,870	8,035	42,170	211	10,322	85,251	0	– –	– –	– –	– –	36,682	– –	– –	– –
1990	557	435	15,444	7,832	3,289	38,998	565	12,271	78,398	0	– –	– –	– –	– –	42,504	– –	– –	– –
1995	1,466	414	16,655	5,359	3,625	42,382	329	11,427	79,777	0	– –	– –	– –	– –	41,392	– –	– –	– –
2000	714	363	28,172	6,812	5,862	42,325	237	10,700	94,108	0	– –	– –	– –	– –	49,564	– –	– –	– –
2001	724	318	35,045	7,041	5,306	43,027	342	14,696	105,457	0	– –	– –	– –	– –	49,667	– –	– –	– –
2002	725	314	30,734	6,434	7,343	42,224	459	13,721	100,915	0	– –	– –	– –	– –	49,485	– –	– –	– –
2003	703	343	30,484	6,240	5,472	43,361	478	13,551	99,585	0	– –	– –	– –	– –	50,428	– –	– –	– –
2004	714	339	22,726	6,898	7,348	45,338	612	14,430	97,352	0	– –	– –	– –	– –	50,942	– –	– –	– –
2005	728	340	27,998	5,964	10,840	45,150	221	14,620	104,792	0	– –	– –	– –	– –	53,707	– –	– –	– –
2006	735	346	31,908	5,661	14,870	43,675	246	14,576	110,934	0	– –	– –	– –	– –	54,905	– –	– –	– –
2007	747	372	33,717	5,295	3,656	45,385	130	15,496	103,679	0	– –	– –	– –	– –	55,193	– –	– –	– –
2008	713	405	35,095	5,591	R 3,077	44,528	420	12,494	R 101,204	0	– –	– –	– –	– –	56,279	– –	– –	– –
2009	630	375	29,415	6,447	R 2,717	43,998	305	R 12,279	R 95,161	0	– –	– –	– –	– –	54,545	– –	– –	– –
2010	650	387	30,223	6,820	R 3,010	45,766	542	R 13,109	R 99,470	0	– –	– –	– –	– –	57,846	– –	– –	– –
2011	625	392	30,636	8,234	R 2,758	43,024	586	R 12,742	R 97,981	0	– –	– –	– –	– –	59,847	– –	– –	– –
2012	606	374	30,678	6,853	R 2,319	45,205	611	R 13,492	R 99,157	0	– –	– –	– –	– –	59,341	– –	– –	– –
2013	634	R 411	29,457	7,758	R 2,805	R 44,435	514	R 12,848	R 97,818	0	– –	– –	– –	– –	59,929	– –	– –	– –
2014	691	433	32,576	7,951	2,797	47,263	483	11,447	102,517	0	– –	– –	– –	– –	61,573	– –	– –	– –
			Trillion Btu															
1960	1.8	233.6	15.1	15.7	25.2	119.3	8.9	70.7	254.9	0.0	10.2	NA	NA	NA	23.3	523.8	57.7	581.5
1965	0.7	349.5	16.6	18.7	29.9	135.6	5.2	88.7	294.7	0.0	7.6	NA	NA	NA	36.1	688.7	86.3	775.0
1970	0.1	374.0	32.2	24.0	36.7	170.8	4.7	96.2	364.6	0.0	7.0	NA	NA	NA	56.6	802.4	137.0	939.4
1975	0.5	366.5	54.7	21.5	35.4	202.1	3.8	103.8	421.4	0.0	12.0	NA	NA	NA	79.4	879.9	190.4	1,070.3
1980	6.3	393.2	70.3	26.9	33.1	208.2	4.6	99.8	442.9	0.0	11.2	NA	NA	NA	106.1	959.7	255.0	1,214.7
1985	18.3	394.3	108.6	32.5	29.2	221.5	1.3	65.3	458.4	0.0	15.4	0.0	NA	NA	125.2	1,011.8	286.7	1,298.5
1990	12.7	444.6	90.0	43.8	12.2	204.9	3.6	75.9	430.2	0.0	21.4	0.0	(s)	0.1	145.0	1,054.1	328.8	1,382.8
1995	33.3	420.1	96.9	30.3	13.3	221.2	2.1	70.7	434.5	0.0	24.5	0.0	(s)	0.1	141.2	1,053.8	315.4	1,369.2
2000	14.2	365.8	163.9	38.6	21.7	220.7	1.5	65.7	512.1	0.0	24.1	0.0	(s)	0.1	169.1	1,085.4	389.2	1,474.6
2001	14.5	326.0	203.9	39.9	19.7	224.3	2.1	91.0	581.0	0.0	24.1	0.0	(s)	0.1	169.5	1,115.1	380.4	1,495.4
2002	14.6	322.8	178.8	36.5	27.1	220.0	2.9	84.8	550.1	0.0	20.6	0.0	(s)	(s)	168.8	1,077.1	370.3	1,447.4
2003	14.4	353.8	177.4	35.4	20.3	225.6	3.0	83.2	544.9	0.0	23.2	0.0	(s)	(s)	172.1	1,108.3	368.2	1,476.5
2004	15.1	349.1	132.2	39.1	26.8	235.8	3.8	89.6	527.4	0.0	26.5	0.0	(s)	(s)	173.8	1,091.9	373.6	1,465.6
2005	15.4	350.5	162.9	33.8	39.2	234.7	1.4	90.6	562.5	0.0	26.5	0.0	(s)	(s)	183.2	1,138.3	378.6	1,516.9
2006	15.1	357.3	185.2	32.1	53.4	226.7	1.5	89.7	588.7	0.0	27.1	0.0	(s)	(s)	187.3	1,175.6	381.3	1,556.9
2007	15.4	382.6	195.1	30.0	13.8	234.0	0.8	96.1	569.7	0.0	25.7	0.0	(s)	(s)	188.3	1,181.8	390.2	1,572.0
2008	14.6	419.1	202.8	31.7	R 11.6	228.2	2.6	77.0	R 554.1	0.0	12.8	0.0	(s)	(s)	192.0	R 1,192.7	389.7	R 1,582.5
2009	12.1	386.9	170.0	36.6	R 10.3	224.4	1.9	R 75.4	R 518.7	0.0	18.3	0.0	(s)	(s)	186.1	R 1,122.1	370.8	R 1,492.9
2010	12.4	398.6	174.6	38.7	R 11.4	232.4	3.4	R 80.5	R 541.0	0.0	26.8	0.0	(s)	(s)	197.4	R 1,176.2	403.7	R 1,579.9
2011	11.8	403.3	177.0	46.7	R 10.4	218.0	3.7	R 78.0	R 533.8	0.0	R 26.8	0.0	(s)	(s)	204.2	R 1,179.9	405.3	R 1,585.2
2012	11.5	385.9	177.1	38.9	R 8.8	228.9	3.8	R 82.9	R 540.3	0.0	28.5	0.0	(s)	0.1	202.5	R 1,168.9	393.1	R 1,561.9
2013	12.2	R 425.6	170.1	44.0	R 10.7	R 224.9	3.2	R 78.6	R 531.5	0.0	30.2	0.0	(s)	0.1	204.5	R 1,204.1	416.7	R 1,620.8
2014	13.3	449.8	188.1	45.1	10.6	239.2	3.0	70.1	556.0	0.0	28.6	0.0	(s)	0.1	210.1	1,257.9	422.0	1,679.9

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[c] Liquefied petroleum gases, includes ethane and olefins.

[d] Beginning in 1993, includes fuel ethanol blended into motor gasoline.

[e] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."

[f] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[g] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

[h] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[i] Losses and co-products from the production of fuel ethanol.

[j] Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

[k] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. • See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2014, Oklahoma

Year	Coal [a]	Natural Gas [b]	Petroleum				Biomass	Geothermal [e]	Solar/PV [e,f]	Retail Electricity Sales	Net Energy [e,g]	Electrical System Energy Losses [h]	Total [e,g]
			Distillate Fuel Oil	Kerosene	LPG [c]	Total	Wood [d]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Thousand Cords			Million Kilowatthours			
1960	30	60	2	18	3,901	3,922	460	– –	– –	2,372	– –	– –	– –
1965	10	65	2	78	4,598	4,678	331	– –	– –	4,086	– –	– –	– –
1970	3	77	3	52	5,747	5,802	308	– –	– –	7,293	– –	– –	– –
1975	1	80	12	24	5,575	5,610	341	– –	– –	9,222	– –	– –	– –
1980	6	77	15	21	1,742	1,778	142	– –	– –	12,309	– –	– –	– –
1985	1	76	86	30	2,008	2,124	279	– –	– –	14,400	– –	– –	– –
1990	(s)	66	(s)	10	1,262	1,272	222	– –	– –	17,077	– –	– –	– –
1995	1	69	11	4	1,203	1,217	317	– –	– –	16,319	– –	– –	– –
1996	(s)	77	23	20	1,615	1,658	329	– –	– –	17,303	– –	– –	– –
1997	32	72	4	14	1,518	1,536	157	– –	– –	17,376	– –	– –	– –
1998	(s)	67	1	13	1,603	1,617	140	– –	– –	19,511	– –	– –	– –
1999	(s)	62	2	9	2,270	2,281	144	– –	– –	18,301	– –	– –	– –
2000	0	67	2	59	2,582	2,644	155	– –	– –	19,640	– –	– –	– –
2001	(s)	65	3	7	2,459	2,468	143	– –	– –	19,796	– –	– –	– –
2002	(s)	67	2	15	3,003	3,020	145	– –	– –	19,927	– –	– –	– –
2003	(s)	66	1	14	2,261	2,277	153	– –	– –	20,162	– –	– –	– –
2004	0	59	1	17	2,034	2,052	157	– –	– –	19,699	– –	– –	– –
2005	(s)	59	1	6	1,874	1,881	159	– –	– –	21,309	– –	– –	– –
2006	(s)	53	1	9	1,971	1,981	141	– –	– –	21,690	– –	– –	– –
2007	(s)	60	30	8	2,466	2,504	156	– –	– –	21,361	– –	– –	– –
2008	0	66	1	3	2,131	2,135	174	– –	– –	21,861	– –	– –	– –
2009	0	62	3	4	1,997	2,004	275	– –	– –	21,641	– –	– –	– –
2010	0	65	3	5	2,142	2,150	240	– –	– –	23,689	– –	– –	– –
2011	0	61	13	3	R 1,827	R 1,843	246	– –	– –	24,425	– –	– –	– –
2012	0	49	7	1	1,504	1,512	229	– –	– –	22,810	– –	– –	– –
2013	0	66	6	1	1,978	1,986	317	– –	– –	23,200	– –	– –	– –
2014	0	69	4	2	1,836	1,841	317	– –	– –	23,351	– –	– –	– –
							Trillion Btu						
1960	0.7	61.9	(s)	0.1	15.0	15.1	9.2	NA	NA	8.1	95.0	20.0	115.0
1965	0.2	66.5	(s)	0.4	17.6	18.1	6.6	NA	NA	13.9	105.4	33.3	138.7
1970	0.1	79.9	(s)	0.3	22.0	22.4	6.2	NA	NA	24.9	133.4	60.2	193.6
1975	(s)	79.6	0.1	0.1	21.4	21.6	6.8	NA	NA	31.5	139.5	75.5	215.0
1980	0.1	76.8	0.1	0.1	6.7	6.9	2.8	NA	NA	42.0	128.6	100.9	229.5
1985	(s)	77.6	0.5	0.2	7.7	8.4	5.6	NA	NA	49.1	140.7	112.5	253.2
1990	(s)	67.0	(s)	0.1	4.8	4.9	4.4	(s)	0.1	58.3	134.7	132.1	266.8
1995	(s)	69.7	0.1	(s)	4.6	4.7	6.3	(s)	0.1	55.7	136.5	124.4	260.9
1996	(s)	78.4	0.1	0.1	6.2	6.4	6.6	(s)	0.1	59.0	150.5	133.6	284.1
1997	0.6	72.2	(s)	0.1	5.8	5.9	3.1	(s)	0.1	59.3	141.2	135.0	276.1
1998	(s)	67.0	(s)	0.1	6.2	6.2	2.8	(s)	0.1	66.6	142.6	150.4	293.0
1999	(s)	62.9	(s)	0.1	8.7	8.8	2.9	(s)	0.1	62.4	137.1	140.1	277.1
2000	0.0	67.4	(s)	0.3	9.9	10.3	3.1	(s)	0.1	67.0	147.8	154.2	302.1
2001	(s)	66.3	(s)	(s)	9.4	9.5	2.9	(s)	0.1	67.5	146.3	151.6	297.9
2002	(s)	69.1	(s)	0.1	11.5	11.6	2.9	(s)	(s)	68.0	151.7	149.1	300.8
2003	(s)	67.7	(s)	0.1	8.7	8.8	3.1	(s)	(s)	68.8	148.3	147.2	295.6
2004	0.0	61.3	(s)	0.1	7.8	7.9	3.1	(s)	(s)	67.2	139.6	144.5	284.1
2005	(s)	61.1	(s)	(s)	7.2	7.2	3.2	(s)	(s)	72.7	144.3	150.2	294.5
2006	(s)	54.5	(s)	(s)	7.6	7.6	2.8	(s)	(s)	74.0	139.0	150.6	289.6
2007	(s)	61.6	0.2	(s)	9.5	9.7	3.1	(s)	(s)	72.9	147.3	151.0	298.4
2008	0.0	68.5	(s)	(s)	8.2	8.2	3.5	(s)	(s)	74.6	154.8	151.4	306.2
2009	0.0	64.3	(s)	(s)	7.7	7.7	5.5	(s)	(s)	73.8	151.4	147.1	298.6
2010	0.0	67.4	(s)	(s)	8.2	8.3	4.8	(s)	(s)	80.8	161.4	165.3	326.7
2011	0.0	63.2	0.1	(s)	R 7.0	R 7.1	4.9	(s)	(s)	83.3	R 158.6	165.4	R 324.0
2012	0.0	50.6	(s)	(s)	5.8	5.8	4.6	(s)	0.1	77.8	139.0	151.1	290.0
2013	0.0	68.4	(s)	(s)	7.6	7.6	6.3	(s)	0.1	79.2	161.7	161.3	323.0
2014	0.0	71.8	(s)	(s)	7.0	7.1	6.3	(s)	0.1	79.7	165.0	160.0	325.0

[a] Beginning in 2008, data are no longer collected and are assumed to be zero.
[b] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Wood and wood-derived fuels.
[e] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[f] Solar thermal and photovoltaic energy. Includes distributed solar thermal and photovoltaic energy used in the commercial and industrial sectors.
[g] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[h] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Oklahoma

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass	Geothermal [f]	Retail Electricity Sales	Net Energy [f,h]	Electrical System Energy Losses [i]	Total [f,h]
			Distillate Fuel Oil	Kerosene	LPG [b]	Motor Gasoline [c]	Residual Fuel Oil	Total [d]		Wood and Waste [f,g]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			Million Kilowatthours			
1960	21	29	72	83	732	177	395	1,459	NA	– –	– –	1,904	– –	– –	– –
1965	8	27	68	353	863	204	233	1,721	NA	– –	– –	2,945	– –	– –	– –
1970	3	44	95	233	1,078	229	190	1,825	NA	– –	– –	4,415	– –	– –	– –
1975	2	42	406	106	1,046	264	196	2,018	NA	– –	– –	6,810	– –	– –	– –
1980	24	47	315	15	327	301	30	988	NA	– –	– –	9,005	– –	– –	– –
1985	2	41	732	20	377	338	0	1,466	NA	– –	– –	11,706	– –	– –	– –
1990	(s)	37	626	13	237	374	80	1,329	0	– –	– –	13,663	– –	– –	– –
1995	10	40	270	5	226	38	(s)	539	0	– –	– –	13,359	– –	– –	– –
1996	1	46	383	5	303	38	0	729	0	– –	– –	13,828	– –	– –	– –
1997	259	45	566	16	285	37	0	905	0	– –	– –	14,275	– –	– –	– –
1998	1	44	619	21	301	37	0	978	0	– –	– –	15,211	– –	– –	– –
1999	2	40	362	12	426	37	0	837	0	– –	– –	15,164	– –	– –	– –
2000	0	43	242	32	485	38	0	797	0	– –	– –	15,989	– –	– –	– –
2001	1	41	673	8	461	39	0	1,181	0	– –	– –	16,515	– –	– –	– –
2002	1	40	350	5	563	76	10	1,005	0	– –	– –	16,661	– –	– –	– –
2003	1	37	98	5	605	78	0	785	0	– –	– –	16,958	– –	– –	– –
2004	0	37	293	7	339	129	1	769	0	– –	– –	17,020	– –	– –	– –
2005	1	39	252	9	370	139	0	770	0	– –	– –	17,477	– –	– –	– –
2006	3	35	292	9	373	123	0	796	0	– –	– –	18,197	– –	– –	– –
2007	(s)	41	473	8	365	218	0	1,064	0	– –	– –	18,634	– –	– –	– –
2008	0	41	614	4	350	194	0	1,161	0	– –	– –	19,022	– –	– –	– –
2009	0	41	742	3	304	174	0	1,222	0	– –	– –	18,670	– –	– –	– –
2010	0	42	651	3	467	161	0	1,282	0	– –	– –	19,005	– –	– –	– –
2011	0	40	536	4	R 398	149	0	R 1,088	0	– –	– –	19,613	– –	– –	– –
2012	0	36	688	2	328	161	0	1,178	0	– –	– –	19,961	– –	– –	– –
2013	0	44	588	1	414	R 178	0	1,181	0	– –	– –	19,843	– –	– –	– –
2014	0	47	641	1	453	166	0	1,261	0	– –	– –	20,449	– –	– –	– –
			Trillion Btu												
1960	0.5	29.8	0.4	0.5	2.8	0.9	2.5	7.1	NA	0.2	NA	6.5	44.1	16.1	60.2
1965	0.2	27.9	0.4	2.0	3.3	1.1	1.5	8.2	NA	0.1	NA	10.0	46.5	24.0	70.5
1970	0.1	45.3	0.6	1.3	4.1	1.2	1.2	8.4	NA	0.1	NA	15.1	69.0	36.4	105.4
1975	(s)	41.6	2.4	0.6	4.0	1.4	1.2	9.6	NA	0.1	NA	23.2	74.7	55.7	130.4
1980	0.6	47.2	1.8	0.1	1.3	1.6	0.2	4.9	NA	0.1	NA	30.7	83.5	73.8	157.3
1985	0.1	41.6	4.3	0.1	1.4	1.8	0.0	7.6	NA	0.1	NA	39.9	89.3	91.5	180.8
1990	(s)	38.0	3.6	0.1	0.9	2.0	0.5	7.1	0.0	0.5	0.0	46.6	92.2	105.7	197.9
1995	0.2	40.2	1.6	(s)	0.9	0.2	(s)	2.7	0.0	0.9	0.0	45.6	89.6	101.8	191.4
1996	(s)	47.2	2.2	(s)	1.2	0.2	0.0	3.6	0.0	0.9	0.0	47.2	98.9	106.7	205.7
1997	4.5	45.3	3.3	0.1	1.1	0.2	0.0	4.7	0.0	0.5	0.0	48.7	103.8	110.9	214.6
1998	(s)	44.1	3.6	0.1	1.2	0.2	0.0	5.1	0.0	0.5	0.0	51.9	101.5	117.2	218.8
1999	(s)	40.4	2.1	0.1	1.6	0.2	0.0	4.0	0.0	0.5	0.0	51.7	96.6	116.1	212.7
2000	0.0	43.5	1.4	0.2	1.9	0.2	0.0	3.6	0.0	0.5	0.0	54.6	102.2	125.6	227.8
2001	(s)	41.6	3.9	(s)	1.8	0.2	0.0	5.9	0.0	0.5	0.0	56.3	104.4	126.5	230.9
2002	(s)	41.4	2.0	(s)	2.2	0.4	0.1	4.7	0.0	0.5	0.0	56.8	103.5	124.7	228.2
2003	(s)	38.6	0.6	(s)	2.3	0.4	0.0	3.3	0.0	0.5	0.0	57.9	100.3	123.8	224.2
2004	0.0	38.2	1.7	(s)	1.3	0.7	(s)	3.7	0.0	0.5	0.0	58.1	100.6	124.8	225.4
2005	(s)	40.5	1.5	0.1	1.4	0.7	0.0	3.7	0.0	0.5	0.0	59.6	104.4	123.2	227.6
2006	0.1	36.7	1.7	(s)	1.4	0.6	0.0	3.8	0.0	0.5	0.0	62.1	103.1	126.4	229.5
2007	(s)	42.0	2.7	(s)	1.4	1.1	0.0	5.3	0.0	0.5	0.0	63.6	111.4	131.8	243.2
2008	0.0	42.2	3.5	(s)	1.3	1.0	0.0	5.9	0.0	0.5	0.0	64.9	113.5	131.7	245.3
2009	0.0	42.8	4.3	(s)	1.2	0.9	0.0	6.4	0.0	0.8	0.0	63.7	113.6	126.9	240.5
2010	0.0	43.1	3.8	(s)	1.8	0.8	0.0	6.4	0.0	0.8	0.0	64.8	115.1	132.6	247.7
2011	0.0	41.6	3.1	(s)	R 1.5	0.8	0.0	R 5.4	0.0	0.7	0.0	66.9	R 114.6	132.8	247.5
2012	0.0	37.3	4.0	(s)	1.3	0.8	0.0	6.1	0.0	0.6	0.0	68.1	112.1	132.2	244.3
2013	0.0	45.8	3.4	(s)	1.6	0.9	0.0	5.9	0.0	0.7	0.0	67.7	R 120.1	138.0	258.1
2014	0.0	48.9	3.7	(s)	1.7	0.8	0.0	6.3	0.0	0.7	0.0	69.8	125.7	140.1	265.8

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Liquefied petroleum gases, includes ethane and olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[d] Includes small amounts of petroleum coke not shown separately.
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Distributed solar thermal and photovoltaic energy consumed in the commercial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by commercial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[i] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2014, Oklahoma

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass		Geo-thermal [f]	Retail Electricity Sales	Net Energy [f,i]	Electrical System Energy Losses [j]	Total [f,i]
			Distillate Fuel Oil	LPG [b]	Motor Gasoline [c]	Residual Fuel Oil	Other [d]	Total		Wood and Waste [f,g]	Losses and Co-products [h]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh				Million kWh			
1960	25	128	1,193	1,511	1,383	1,017	10,522	15,626	0	– –	– –	– –	2,561	– –	– –	– –
1965	11	236	1,203	1,704	812	346	12,857	16,921	0	– –	– –	– –	3,563	– –	– –	– –
1970	0	218	2,084	2,277	515	477	14,487	19,840	0	– –	– –	– –	4,888	– –	– –	– –
1975	20	223	4,166	2,248	437	374	15,792	23,018	0	– –	– –	– –	7,233	– –	– –	– –
1980	264	246	3,705	6,683	359	702	15,047	26,495	0	– –	– –	– –	9,795	– –	– –	– –
1985	852	245	7,215	5,517	977	211	9,347	23,267	0	– –	– –	– –	10,576	– –	– –	– –
1990	557	307	3,592	1,693	834	484	11,306	17,910	0	– –	– –	– –	11,764	– –	– –	– –
1995	1,455	275	2,873	2,138	1,183	329	10,504	17,027	0	– –	– –	– –	11,714	– –	– –	– –
1996	738	274	3,388	2,117	1,216	259	11,134	18,114	0	– –	– –	– –	12,160	– –	– –	– –
1997	736	288	3,462	2,832	1,248	259	9,889	17,691	0	– –	– –	– –	12,802	– –	– –	– –
1998	698	260	3,329	1,846	1,319	100	10,263	16,857	0	– –	– –	– –	13,175	– –	– –	– –
1999	719	236	2,921	6,454	686	111	9,790	19,962	0	– –	– –	– –	13,271	– –	– –	– –
2000	714	231	3,341	2,751	671	237	9,689	16,689	0	– –	– –	– –	13,935	– –	– –	– –
2001	724	188	3,769	2,320	1,268	342	13,858	21,556	0	– –	– –	– –	13,356	– –	– –	– –
2002	724	182	3,459	3,728	1,398	449	12,845	21,880	0	– –	– –	– –	12,898	– –	– –	– –
2003	702	209	3,768	2,532	1,442	478	12,747	20,968	0	– –	– –	– –	13,308	– –	– –	– –
2004	714	211	3,645	4,923	1,691	611	13,586	24,456	0	– –	– –	– –	14,223	– –	– –	– –
2005	727	210	3,449	8,532	1,590	221	13,857	27,649	0	– –	– –	– –	14,920	– –	– –	– –
2006	732	226	3,797	12,462	1,683	246	13,630	31,818	0	– –	– –	– –	15,018	– –	– –	– –
2007	747	242	4,112	777	1,269	130	14,740	21,028	0	– –	– –	– –	15,198	– –	– –	– –
2008	713	270	4,150	R 517	1,098	420	11,803	R 17,988	0	– –	– –	– –	15,395	– –	– –	– –
2009	630	242	2,111	R 346	1,108	305	R 11,451	R 15,322	0	– –	– –	– –	14,233	– –	– –	– –
2010	650	249	2,607	R 311	833	542	R 12,265	R 16,557	0	– –	– –	– –	15,152	– –	– –	– –
2011	625	259	2,548	R 417	848	586	R 11,943	R 16,343	0	– –	– –	– –	15,809	– –	– –	– –
2012	606	256	4,487	R 355	834	611	R 12,758	R 19,045	0	– –	– –	– –	16,570	– –	– –	– –
2013	634	259	4,536	R 271	R 922	514	R 12,125	R 18,369	0	– –	– –	– –	16,886	– –	– –	– –
2014	691	271	5,746	351	732	483	10,776	18,088	0	– –	– –	– –	17,773	– –	– –	– –
			Trillion Btu													
1960	0.6	132.5	7.0	6.3	7.3	6.4	64.4	91.3	0.0	0.8	NA	NA	8.7	234.0	21.6	255.6
1965	0.3	242.2	7.0	7.1	4.3	2.2	79.3	99.8	0.0	0.9	NA	NA	12.2	355.3	29.0	384.3
1970	0.0	225.3	12.1	8.5	2.7	3.0	89.6	115.9	0.0	0.7	NA	NA	16.7	358.6	40.3	398.9
1975	0.5	221.7	24.3	8.2	2.3	2.4	98.3	135.4	0.0	5.1	NA	NA	24.7	387.3	59.2	446.5
1980	5.6	246.4	21.6	24.3	1.9	4.4	93.2	145.4	0.0	8.3	NA	NA	33.4	439.1	80.3	519.4
1985	18.3	249.3	42.0	19.6	5.1	1.3	59.6	127.6	0.0	9.7	0.0	NA	36.1	441.0	82.6	523.7
1990	12.7	313.1	20.9	6.0	4.4	3.0	70.2	104.6	0.0	16.5	0.0	0.0	40.1	487.0	91.0	578.0
1995	33.0	278.9	16.7	7.6	6.2	2.1	65.3	97.9	0.0	17.3	0.0	0.0	40.0	467.1	89.3	556.4
1996	16.4	280.2	19.7	7.5	6.3	1.6	68.6	103.8	0.0	21.8	0.0	0.0	41.5	463.7	93.9	557.6
1997	15.4	289.9	20.2	10.1	6.5	1.6	60.3	98.6	0.0	21.6	0.0	0.0	43.7	469.1	99.4	568.6
1998	16.3	261.4	19.4	6.6	6.9	0.6	63.4	96.9	0.0	21.5	0.0	0.0	45.0	441.0	101.5	542.5
1999	16.8	240.6	17.0	22.9	3.6	0.7	60.0	104.2	0.0	19.4	0.0	0.0	45.3	426.2	101.6	527.8
2000	14.2	233.1	19.4	9.7	3.5	1.5	59.7	93.9	0.0	20.5	0.0	0.0	47.5	409.2	109.4	518.6
2001	14.5	193.1	21.9	8.2	6.6	2.1	86.0	124.9	0.0	20.7	0.0	0.0	45.6	398.7	102.3	501.0
2002	14.6	187.4	20.1	13.2	7.3	2.8	79.6	123.1	0.0	17.2	0.0	0.0	44.0	386.3	96.5	482.8
2003	14.3	215.2	21.9	9.0	7.5	3.0	78.5	119.9	0.0	19.6	0.0	0.0	45.4	414.4	97.2	511.6
2004	15.1	217.2	21.2	17.5	8.8	3.8	84.6	136.0	0.0	22.8	0.0	0.0	48.5	439.6	104.3	543.9
2005	15.4	216.2	20.1	30.3	8.3	1.4	86.0	146.1	0.0	22.8	0.0	0.0	50.9	451.4	105.2	556.6
2006	15.0	233.6	22.0	44.2	8.7	1.5	84.3	160.8	0.0	23.8	0.0	0.0	51.2	484.5	104.3	588.8
2007	15.4	249.4	23.8	2.7	6.5	0.8	91.5	125.4	0.0	22.1	0.0	0.0	51.9	464.2	107.5	571.7
2008	14.6	279.6	24.0	R 1.8	5.6	2.6	72.9	R 107.0	0.0	8.8	0.0	0.0	52.5	R 462.5	106.6	R 569.1
2009	12.1	249.7	12.2	R 1.2	5.6	1.9	70.7	R 91.6	0.0	12.1	0.0	0.0	48.6	R 414.0	96.8	R 510.8
2010	12.4	256.3	15.1	R 1.1	4.2	3.4	R 75.5	R 99.3	0.0	21.2	0.0	0.0	51.7	R 440.9	105.7	R 546.6
2011	11.8	266.4	14.7	R 1.4	4.3	3.7	R 73.3	R 97.5	0.0	21.2	0.0	0.0	53.9	R 450.7	107.1	R 557.8
2012	11.5	263.8	25.9	R 1.2	4.2	3.8	R 78.6	R 113.8	0.0	23.3	0.0	0.0	56.5	R 469.0	109.8	R 578.7
2013	12.2	267.7	26.2	R 0.9	4.7	3.2	R 74.4	R 109.4	0.0	23.2	0.0	0.0	57.6	R 470.0	117.4	R 587.5
2014	13.3	281.5	33.2	1.2	3.7	3.0	66.1	107.2	0.0	21.5	0.0	0.0	60.6	484.1	121.8	606.0

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Liquefied petroleum gases, includes ethane and olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[d] Includes asphalt and road oil, kerosene, lubricants, and the 16 other petroleum products as described in the Technical Notes, Section 4, "Other Petroleum Products."
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Losses and co-products from the production of fuel ethanol.
[i] Distributed solar thermal and photovoltaic energy consumed in the industrial sector is included in residential consumption. For 1981 through 1992, includes fuel ethanol blended into motor gasoline but not shown in the motor gasoline column. Beginning in 2008, includes small amounts of solar and wind energy consumed by industrial plants with capacity of 1 megawatt or greater. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[j] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. – – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2014, Oklahoma

Year	Coal	Natural Gas [a]	Petroleum								Retail Electricity Sales	Net Energy [e,f]	Electrical System Energy Losses [g]	Total [e,f]
			Aviation Gasoline	Distillate Fuel Oil	Jet Fuel [b]	LPG [c]	Lubricants	Motor Gasoline [d]	Residual Fuel Oil	Total				
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	(s)	9	562	1,325	2,920	290	485	21,148	8	26,737	0	– –	– –	– –
1965	(s)	13	745	1,582	3,453	489	527	24,799	244	31,839	0	– –	– –	– –
1970	0	23	448	3,351	4,378	516	457	31,776	75	41,000	0	– –	– –	– –
1975	(s)	24	309	4,809	3,916	474	537	37,768	42	47,854	0	– –	– –	– –
1980	0	23	328	8,030	4,900	235	777	38,974	0	53,244	0	– –	– –	– –
1985	0	25	217	10,611	5,870	133	707	40,855	0	58,394	0	– –	– –	– –
1990	0	26	146	11,227	7,832	97	796	37,790	0	57,888	0	– –	– –	– –
1995	0	31	154	13,501	5,359	59	759	41,161	0	60,994	0	– –	– –	– –
1996	0	34	117	16,070	4,707	41	737	42,509	0	64,181	0	– –	– –	– –
1997	0	26	80	16,865	5,259	58	778	41,385	0	64,425	0	– –	– –	– –
1998	0	25	133	17,673	5,348	72	815	41,993	2	66,035	0	– –	– –	– –
1999	0	24	102	18,842	6,576	48	823	42,847	0	69,239	0	– –	– –	– –
2000	0	22	108	24,586	6,812	44	811	41,617	0	73,978	0	– –	– –	– –
2001	0	24	80	30,601	7,041	66	743	41,721	0	80,252	0	– –	– –	– –
2002	0	24	121	26,923	6,434	49	734	40,750	0	75,011	0	– –	– –	– –
2003	0	31	106	26,617	6,240	74	679	41,841	0	75,556	0	– –	– –	– –
2004	0	31	133	18,787	6,898	51	688	43,518	0	70,075	0	– –	– –	– –
2005	0	32	64	24,296	5,964	63	684	43,421	0	74,492	0	– –	– –	– –
2006	0	32	261	27,818	5,661	64	667	41,869	0	76,339	0	– –	– –	– –
2007	0	29	51	29,102	5,295	49	688	43,898	0	79,083	0	– –	– –	– –
2008	0	28	45	30,330	5,591	79	639	43,236	0	79,919	0	– –	– –	– –
2009	0	29	245	26,560	6,447	70	575	42,717	0	76,613	0	– –	– –	– –
2010	0	31	199	26,963	6,820	90	638	44,772	0	79,481	0	– –	– –	– –
2011	0	31	186	27,539	8,234	116	606	42,027	0	78,708	0	– –	– –	– –
2012	0	33	174	25,497	6,853	132	557	44,210	0	77,423	0	– –	– –	– –
2013	0	R 42	131	24,327	7,758	142	590	R 43,336	0	R 76,283	0	– –	– –	– –
2014	0	46	53	26,185	7,951	157	615	46,366	0	81,327	0	– –	– –	– –
			Trillion Btu											
1960	(s)	9.3	2.8	7.7	15.7	1.1	2.9	111.1	0.1	141.4	0.0	150.7	0.0	150.7
1965	(s)	12.9	3.8	9.2	18.7	1.9	3.2	130.3	1.5	168.6	0.0	181.4	0.0	181.4
1970	0.0	23.5	2.3	19.5	24.0	2.0	2.8	166.9	0.5	217.9	0.0	241.4	0.0	241.4
1975	(s)	23.6	1.6	28.0	21.5	1.8	3.3	198.4	0.3	254.8	0.0	278.4	0.0	278.4
1980	0.0	22.8	1.7	46.8	26.9	0.9	4.7	204.7	0.0	285.7	0.0	308.5	0.0	308.5
1985	0.0	25.8	1.1	61.8	32.5	0.5	4.3	214.6	0.0	314.8	0.0	340.8	0.0	340.8
1990	0.0	26.6	0.7	65.4	43.8	0.4	4.8	198.5	0.0	313.6	0.0	340.2	0.0	340.2
1995	0.0	31.3	0.8	78.6	30.3	0.2	4.6	214.8	0.0	329.3	0.0	360.6	0.0	360.6
1996	0.0	34.6	0.6	93.5	26.7	0.2	4.5	221.8	0.0	347.2	0.0	381.8	0.0	381.8
1997	0.0	26.3	0.4	98.2	29.8	0.2	4.7	215.8	0.0	349.1	0.0	375.4	0.0	375.4
1998	0.0	24.9	0.7	102.8	30.3	0.3	4.9	219.0	(s)	358.1	0.0	383.0	0.0	383.0
1999	0.0	25.0	0.5	109.6	37.3	0.2	5.0	223.4	0.0	376.0	0.0	400.9	0.0	400.9
2000	0.0	21.9	0.5	143.1	38.6	0.2	4.9	217.0	0.0	404.3	0.0	426.2	0.0	426.2
2001	0.0	25.0	0.4	178.1	39.9	0.3	4.5	217.5	0.0	440.7	0.0	465.6	0.0	465.6
2002	0.0	24.8	0.6	156.7	36.5	0.2	4.5	212.3	0.0	410.7	0.0	435.6	0.0	435.6
2003	0.0	32.3	0.5	154.9	35.4	0.3	4.1	217.7	0.0	412.9	0.0	445.2	0.0	445.2
2004	0.0	32.4	0.7	109.3	39.1	0.2	4.2	226.3	0.0	379.8	0.0	412.2	0.0	412.2
2005	0.0	32.6	0.3	141.4	33.8	0.2	4.1	225.7	0.0	405.6	0.0	438.2	0.0	438.2
2006	0.0	32.6	1.3	161.4	32.1	0.2	4.0	217.3	0.0	416.5	0.0	449.0	0.0	449.0
2007	0.0	29.5	0.3	168.4	30.0	0.2	4.2	226.3	0.0	429.3	0.0	458.8	0.0	458.8
2008	0.0	28.8	0.2	175.3	31.7	0.3	3.9	221.6	0.0	433.0	0.0	461.8	0.0	461.8
2009	0.0	30.1	1.2	153.5	36.6	0.3	3.5	217.9	0.0	413.0	0.0	443.1	0.0	443.1
2010	0.0	31.8	1.0	155.8	38.7	0.3	3.9	227.3	0.0	427.0	0.0	458.8	0.0	458.8
2011	0.0	32.1	0.9	159.1	46.7	0.4	3.7	213.0	0.0	423.8	0.0	455.9	0.0	455.9
2012	0.0	34.2	0.9	147.2	38.9	0.5	3.4	223.8	0.0	414.7	0.0	448.8	0.0	448.8
2013	0.0	R 43.6	0.7	140.5	44.0	0.5	3.6	R 219.4	0.0	R 408.6	0.0	R 452.2	0.0	R 452.2
2014	0.0	47.6	0.3	151.2	45.1	0.6	3.7	234.6	0.0	435.5	0.0	483.1	0.0	483.1

[a] Transportation use of natural gas is gas consumed in the operation of pipelines, primarily in compressors, and, since 1990, natural gas consumed as vehicle fuel.
[b] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."
[c] Liquefied petroleum gases, includes ethane and olefins.
[d] Beginning in 1993, motor gasoline includes fuel ethanol blended into the product.
[e] There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of renewable energy sources beginning in 1981.
[f] For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.
[g] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.
– – = Not applicable.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2014, Oklahoma

Year	Coal	Natural Gas [a]	Petroleum				Nuclear Electric Power	Hydroelectric Power [d]	Biomass	Geothermal [f]	Solar/PV [f,g]	Wind [f]	Net Electricity Imports [h]	Total [f,i]
			Distillate Fuel Oil [b]	Petroleum Coke	Residual Fuel Oil [c]	Total			Wood and Waste [e,f]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			Million Kilowatthours				
1960	(s)	83	26	0	33	59	0	705	– –	0	NA	NA	0	– –
1965	1	127	22	0	28	50	0	825	– –	0	NA	NA	0	– –
1970	1	235	51	0	64	116	0	1,406	– –	0	NA	NA	0	– –
1975	(s)	301	55	0	29	85	0	2,945	– –	0	NA	NA	0	– –
1980	5,752	330	59	0	(s)	59	0	1,315	– –	0	NA	NA	0	– –
1985	12,747	201	79	0	9	87	0	3,980	– –	0	0	0	0	– –
1990	14,957	176	28	0	58	86	0	2,731	– –	0	0	0	0	– –
1995	19,276	161	17	0	112	129	0	2,780	– –	0	0	0	0	– –
1996	20,402	143	84	0	133	217	0	2,158	– –	0	0	0	0	– –
1997	21,151	135	20	0	10	30	0	2,921	– –	0	0	0	0	– –
1998	20,013	181	18	0	0	18	0	3,509	– –	0	0	0	0	– –
1999	19,567	177	24	0	(s)	24	0	3,175	– –	0	0	0	0	– –
2000	20,708	176	77	0	0	77	0	2,277	– –	0	0	0	0	– –
2001	20,500	174	257	0	1	258	0	2,345	– –	0	0	0	0	– –
2002	21,365	195	18	0	2	20	0	1,988	– –	0	0	0	0	– –
2003	21,580	197	153	0	35	188	0	1,798	– –	0	0	54	0	– –
2004	20,294	200	31	0	11	42	0	2,977	– –	0	0	573	(s)	– –
2005	21,952	242	23	0	3	25	0	2,630	– –	0	0	848	(s)	– –
2006	21,188	279	46	0	(s)	46	0	624	– –	0	0	1,712	0	– –
2007	20,547	287	59	0	190	249	0	3,066	– –	0	0	1,849	0	– –
2008	21,957	283	23	0	0	23	0	3,811	– –	0	0	2,358	0	– –
2009	20,959	285	23	0	0	23	0	3,553	– –	0	0	2,698	0	– –
2010	19,363	289	24	0	0	24	0	2,809	– –	0	0	3,808	0	– –
2011	21,307	264	30	0	0	30	0	1,507	– –	0	0	5,605	0	– –
2012	18,317	318	21	0	0	21	0	1,146	– –	0	0	8,158	0	– –
2013	18,794	248	18	0	0	18	0	2,178	– –	0	0	11,162	0	– –
2014	18,743	208	22	0	0	22	0	1,428	– –	0	0	11,937	0	– –
							Trillion Btu							
1960	(s)	85.7	0.2	0.0	0.2	0.4	0.0	7.6	0.0	0.0	NA	NA	0.0	93.7
1965	(s)	130.5	0.1	0.0	0.2	0.3	0.0	8.6	0.0	0.0	NA	NA	0.0	139.5
1970	(s)	242.2	0.3	0.0	0.4	0.7	0.0	14.8	0.0	0.0	NA	NA	0.0	257.7
1975	(s)	312.3	0.3	0.0	0.2	0.5	0.0	30.6	0.0	0.0	NA	NA	0.0	343.5
1980	100.0	345.8	0.3	0.0	(s)	0.3	0.0	13.7	0.0	0.0	NA	NA	0.0	459.8
1985	218.8	209.5	0.5	0.0	0.1	0.5	0.0	41.6	0.0	0.0	0.0	0.0	0.0	470.4
1990	266.1	183.6	0.2	0.0	0.4	0.5	0.0	28.4	0.0	0.0	0.0	0.0	0.0	478.6
1995	336.6	166.3	0.1	0.0	0.7	0.8	0.0	28.7	0.0	0.0	0.0	0.0	0.0	532.4
1996	356.7	147.5	0.5	0.0	0.8	1.3	0.0	22.3	0.0	0.0	0.0	0.0	0.0	527.8
1997	372.0	139.8	0.1	0.0	0.1	0.2	0.0	29.8	0.0	0.0	0.0	0.0	0.0	541.8
1998	353.8	186.6	0.1	0.0	0.0	0.1	0.0	35.8	0.0	0.0	0.0	0.0	0.0	576.3
1999	343.8	182.0	0.1	0.0	(s)	0.1	0.0	32.5	0.0	0.0	0.0	0.0	0.0	558.4
2000	366.9	180.9	0.5	0.0	0.0	0.5	0.0	23.2	0.0	0.0	0.0	0.0	0.0	571.4
2001	361.6	179.2	1.5	0.0	(s)	1.5	0.0	24.2	0.0	0.0	0.0	0.0	0.0	566.6
2002	376.8	199.7	0.1	0.0	(s)	0.1	0.0	20.2	0.0	0.0	0.0	0.0	0.0	596.8
2003	379.4	202.5	0.9	0.0	0.2	1.1	0.0	18.2	0.0	0.0	0.0	0.6	0.0	601.8
2004	357.0	206.2	0.2	0.0	0.1	0.3	0.0	29.8	0.0	0.0	0.0	5.7	(s)	598.9
2005	382.0	249.5	0.1	0.0	(s)	0.1	0.0	26.3	0.0	0.0	0.0	8.5	(s)	666.4
2006	369.3	287.0	0.3	0.0	(s)	0.3	0.0	6.2	0.0	0.0	0.0	17.0	0.0	679.8
2007	357.8	294.9	0.3	0.0	1.2	1.5	0.0	30.3	0.0	0.0	0.0	18.3	0.0	702.8
2008	377.1	292.2	0.1	0.0	0.0	0.1	0.0	37.6	(s)	0.0	0.0	23.2	0.0	730.3
2009	361.2	294.2	0.1	0.0	0.0	0.1	0.0	34.7	0.0	0.0	0.0	26.3	0.0	716.5
2010	333.6	298.7	0.1	0.0	0.0	0.1	0.0	27.4	0.0	0.0	0.0	37.2	0.0	697.1
2011	366.5	273.6	0.2	0.0	0.0	0.2	0.0	14.6	0.0	0.0	0.0	54.5	0.0	709.4
2012	315.6	326.5	0.1	0.0	0.0	0.1	0.0	10.9	0.0	0.0	0.0	77.6	0.0	730.7
2013	323.7	256.7	0.1	0.0	0.0	0.1	0.0	20.8	0.2	0.0	0.0	106.5	0.0	708.0
2014	322.8	216.0	0.1	0.0	0.0	0.1	0.0	13.6	0.2	0.0	0.0	113.5	0.0	666.2

[a] Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
[b] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.
[c] Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
[d] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[e] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Solar thermal and photovoltaic energy.
[h] Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.
[i] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. • The electric power sector comprises electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. • Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at http://www.eia.gov/state/seds/seds-data-complete.cfm.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.