Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, **July 2004**

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	E 9,153	_	9,139	1,137	-1,728	-403	0	18,078	26	0	11,236
Natural Gas Liquids and LRGs		259 —	194 58	_	-5,601 -608	63 4	_	447 158	37 0	907 290	1,587 200
Liquefied Petroleum Gases Ethane/Ethylene		259 0	136 0	_	-4,993 -2,659	59 -1	_	289 0	37 0	617 5	1,387 324
Propane/Propylene Normal Butane/Butylene	747	267 69	91 45	_	-1,440 -527	72 0	_	0 116	13 23	681 195	595 320
Isobutane/Isobutylene	342	-77	0	_	-367	-12	_	173	0	-263	148
Other Liquids Other Hydrocarbons/Oxygenates Unfinished Oils	122	_	0 0	=	0 0	-20 7 15	_	189 115 -46	0 0	31 0 31	4,394 87 2,749
Motor Gasoline Blend. Comp	. 78	_	0	_	0	-42 0	_	120 0	0	0	1,558 0
Finished Petroleum Products		19,133	400	_	1,224	-1,388	_	_	19	22,105	10,579
Finished Motor Gasoline Reformulated		9,225 0	14 0	_	86 0	-201 0	_	_	0	9,505 0	4,678 0
Oxygenated		Ö	0	_	0	0	_	_	0	572	0
Other		9,225	14	_	86	-201	_	_	0	8,933	4,678
Finished Aviation Gasoline	_	14	3	_	0	-9	_	_	0	26	18
Jet Fuel	_	848	24	_	1,223	-82	_	_	0	2,177	645
Naphtha-Type		0	0	_	0	0	_	_	0	0	0
Kerosene-Type	_	848	24	_	1,223	-82	_	_	0	2,177	645
Kerosene		3	0	_	0	-4	_	_	0	7	66
Distillate Fuel Oil		5,382	300	_	-85	-487	_	_	0	6,084	2,700
0.05 percent sulfur and under		4,557	292	_	-85	-489	_	_	0	5,253	2,198
Greater than 0.05 percent sulfur		825	8	_	0	2	_	_	0	831	502
Residual Fuel Oil	_	475	0	_	0	-19	_	_	3	491	334
Petrochemical Feedstocks ^e		18	0	_	0	0	_	_	0	18	0
Special Naphthas		0	0	_	0	0	_	_	0	0	4
Lubricants		0	0	_	0	0	_	_	9	-9 7 0	0
Waxes		70	0	_	0	0	_	_	0	70 524	9
Petroleum Coke Asphalt and Road Oil		542	0 59	_	0	-600	_	_	4 2	534	54 2.038
Still Gas		1,710 771	0	_	0	-600 0	_	_	0	2,367 771	2,038
Miscellaneous Products		75	0	_	0	10	_	_	0	65	33
Total	15,934	19,392	9,733	1,137	-6,105	-1,748	0	18,714	82	23,044	27,796

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels.

⁼ Estimated.

LRG = Liquefied Refinery Gas.

 ^{- =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.