c1 (nS)



FS

KRUNGSRI FINANCIAI ARREADING

		BANK OF	AYUDHYA –	FULL CF	REDIT WRITE-U	IP.			
1. Ref. No. CCR.	309/2	012 Da	ate: Mar	22,2012	A/C Owner:		Corpore	ate Business	Dept.12
C/A Ref. CB 12 No.023	Date	(24/2/12) Gr	oup Name: PTT	Group	Prepared by	: Š	Corpor	ate Credit Ris	sk Dept.
New Custome	Г		b						
Existing Custo	mer			Ann	ual Reviéw	(Ne	xt review da	ate on	)
Marketing Proj	ect Nam	e		吕	rease: Buyer financin	g Pi	rogram 500	МВ	
2. Applicant:				Cor	ndition Change		e e e e e e e e e e e e e e e e e e e		
CIE N	lame (En	glish)	-Name (Th	ai)	Type of Bu	sine	ss	<u>Credit</u>	
<u> </u>	TT Plc.		ี บมจ.ปต	η.	Petroleum produ	ce	&trader	BAY 3	Krungsri :
PTT Plc.: Type of Company Industry Code 4100199	1) List	ed Limited Industry Outloo	ok Fair	Type of Bu	ip with BAY since 19		leum produ	cer & trader Group since	1986
Established Date		21-12-1978		COD		<u>:</u>	1987		
Province	<``	Bangkok		Full Ca	pacity	:	6 Gas Ser	parated Plants:	4.1 MT/ye
Listed Date		: Dec 6, 2001	4	Utilizat	ion Capacity %	:	96%		
Paid-up Capital	Paid-up Capital : 28,572 MB			Major	Customers (Based	:	• Gas bus		
Major Shareholders	Major Shareholders : 1. Ministr		Of Finance 51% Fund 15%	on info	rmation of 2011)	10. J	1. EGAT 2. IPP 3. SPP 4. Indus	try	27% 21% 12% 16% 21%
			`				6. NGV Total	eparate plant	6% 100% stations)
				N S	<u> </u>		1. Retail 2. Whole 3. Gove	esale	42% 27% 5% 7%
				,			5. Airling transpo	es and marine	11% 4%
		,	Ó.,				7, Expo 8, Lubri	rt	2% 2% 100.0
Key Management		: Mr.Pailin Ch	uchottaworn (CEO)	Major	Suppliers	:	]	support Natur	
								TTAR, IRPC, B etroleum prod	
Mgnt. Experience year	- 3	: 2 yrs		Sales	Term	:		Credit term 30	
Contact Person	4	Khun Pango	im		asing Term	:	30 days		



#### 3. Credit Rating

FS.2 BAY	<u>2010</u>	FS.: BAY	2011	External Rating
BAY 3	Krungsri 2	BAY 3	Krungsri 3	S&P:BBB+, Moody's:Baa1,FITCH:BBB

Note: PTT Group ranking - Fortune 500: 128th / 2011 Global 500 the World's Largest Corporation (2010: 155th)

- Forbes 2000 : 171st / 2011 Global 2000 the Biggest Listed Companies in the World (2010 : 196th)

4. The information As of 1/03/2012.

A. Credit Bureau

Not checked (Excepting of Credit

Bureau checking)

B. Auditor Firm

Office of the Auditor General

(Government Organization)

C. Black List Result

Not found

D. Auditor Comment

Unqualified

E. Legal Issues

Nο

F. Loan Classification

performing

G. Appraisais date

No collateral

H. Insurance Expiry date

No collateral

- 5. Previous Approval: CC approved on 29 November 2011 that;
  - 5.1 To set up Bond Trading Limit of 4,000 MB (with Settlement Limit of 3,000MB).
- 5.2 To adjust Tenor from 'Up to 1 month' to 'Up to 6 months' and add interest rate of 'LIBOR+≥1.0% p.a.' for Call Loan against P/N.
- 6. Credit Requests: BU 12 has requested as follows:
- 1. To set-up Buyer Financing Program (Supply Chain Solutions) of 500 MB for the selected PTT's Industrial customers who purchasing petroleum product from PTT.
  - 2. To waive signing MOU of Buying Financing Program between BAY and PTT.
  - 3. To grant the authorization to SME Credit Risk Division to approve credit limit to each buyer in this program.

#### Detail of program:

Detail of program:	
1. Borrower:	PTT's Industrial Customers
2. Program Limit:	500 MB
3. Facility type:	O/D facility for purchasing petroleum product from RTT.
4. Maximum Facility amount for each buyer:	(Up to 20 MB
5. Drawdown:	Via electronic system – Krungsri Supply Chain (EBPP) of BAY only.
6. Collateral:	Clean basis
7. Personal Guarantee:	Provided personal guarantee by buyer owner.
8. Interest rate:	MOR - 0.75%p.a. to MOR - 2.0% p.a.
9. Guarantee Fees to Thai Credit Guarantee	1.75% p.a. (Each borrower is fully guaranteed by TCG but total claims amount is not more
Corporation (TCG):	than 8.5% of total portfolio.)
10. Minimum Qualification of buyer who can	1) Having trade transactions as buyers with PTT at minimum of 3 years,
join the program:	2) Acceptable credit rating from PTT (internal rating) during a range of 1-4 (PTT classifies its
	customers between 1 - 7 (Best - Worst) depending on financial performance, past 12 mths
	record),
Å	3) Experienced in on-going businesses for not less than 3 years,
	4) Not an affiliate or a subsidiary of PTT,
	5) Positive net worth and net profit for the last fiscal year end,
X	6) D/E ratio less than 3:1,
	7) Not under debt restructuring and
	8) Pass credit bureau checking.



Z Existing Credit Facilities/ New Requests and Collateral:	v Requests and Existing	and Collate		Request	ে After Request:ি								NKUNGSKI FIIVANCIAL SPREADING (MB)
	Ê		Credit Facilities	7 4	· .				Col	Collateral			
Facilities		வ	Existing	3 (_aar)	Request	Total		Exis	Existing	New		Total	_
	Limit	Outs.	Commission/	Limit	Commission/	Limit	Туре	Appraisal	Pledged	Appraisat	Pledged	Appraisal	Pledged
		19/3/12	Interest Rate		Interest Rate								
ا) مره (۱	25.0	ŧ	- MOR	'	•	25	- On clean basis						
2) Mixed Line -Call Loan, P/N, T/R	1,275	ţ	- Call Loan, P/N: MMR	t		1,275							
under L/C,T/T			- T/R under L/C,T/T:			_							
			((j#5); LIBOR+≥1% p.a.			_							
3) Effect cheque 4,000 MB for PTT	Not included in Limit							·				*****	
4) Buyer Financing Program 500	4			<u>.</u>       	ر- Not included in Limit -								
MB for PTT's Industrial customers	Ó				Please see detail in C4								
5) Bond Trading 4,000 MB	Not included in Limit	l in Limit				ŧ							
(Settlement limit 3,000 MB)													
Total	1,300	1		1	-	1,300	-	ť		-	ŧ	ı	
Spot/Forward, Cross Currency Swap (MUSD, or equivalent)	1,210	67.3	<u> </u>	*		1,210							
Sub-limit: - PTT 1,200 MUSD		•	ر المراجعة المراجعة	•									
- PTTEP 1,010 MUSD			: 27-										
- Subsidiaries of PTT (PTT hold 100%)		5											
PTTEPI,PTTEPS, the existing		- - -											
customer under PTT group which are	<u>13</u> 32-11 33												
nold by PTT > 25% 1,000 MUSD	ં ફે		March and Committee of the Committee of										
Depending Investment	22 808	- 200 9	1	,		'	t t	'	<u>'</u>	, ,		' '	
Latest info. from RM)	} {	1											
Group's Total Spot/Forward CCS	1,426	35	T	ľ	71	t	t	f	1	E.	t	1	
(MUSD, or equivalent)													
Group's Debenture Investment	790	268	t	•		•	•	r	1	1	1	•	
	777 00	2447				772 00							

Remarks: Existing BAY's Lending Limit = 26,750 MB (As of Jan 31,2012), "Credit Conversion ratio of 2% for FX and 50% for L/G as regulated by BOT

SPREADING		Total	Appraisal Pledged		1																								****
KRUNGSRI FINANCIAL SPREADING	Collateral	New	Appraisal Pledged		1																								
X	ŏ	Existing	Appraisal Pledged A		1																								<u></u>
			t Type		τ																								
		Total	ion/ Limit	tate	Limit -					·				······			<u> </u>												<del></del>
,		Request	Commission/	Interest Rate	- Not included in Limit			-														n su							
		5	Commission/ Limit	Interest Rate	i ON			र् -	14. 14.	) }	Ż			***						<del></del>									nr .
		Existing	Outs.	19/3/12		<u> </u>							0	) -{	Ž <sub>2</sub> _														
	Credit Facilities		Limit		1 %		) ( <u>(                                   </u>								<u> </u>	7		- - - - - -	of of	£;									
	DeO Credit	Facilities			Note: Detail of Buyer Financing Program 500 MB for PTT's Industrial	customers - Facility type: O/D facility for purchasing petroleum product from PTT.	- Maximum limit : up to 20 MB per customer	- Draw down: Via electronic system – Krungsri Supply Chain (EBPP) of	BAY only.	- Collateral: No collateral	- Personal Guarantee: Provided personal guarantee by buyer owner.	- Interest rate: MOR - 0.75%p.a. to MOR - 2.0% p.a.	- Fees to TCG: 1.75% (pay to TCG by borrower, each borrower is fully	guaranteed by TCG but total claims amount is not more than 8.5% of	total portfolio.)	- Minimum Qualification of buyer who can join the program:	1) Having trade transactions as buyers with PTT at minimum of 3	years,	2) Acceptable credit rating from PTT (internal rating) during a range of	1-4 (PTT classifies its customers between 1 - 7 (Best - Worst)	depending on financial performance, past 12 mths record).	3) Experienced in on-going businesses for not less than 3 years,	4) Not an affiliate or a subsidiary of PTT,	5) Positive net worth and net profit for the last fiscal year end.	6) D/E ratio less than 3:1,	7) Not under debt restructuring and	8) Pass credit bureau checking.	- Request for giving the authorization to SME Credit Risk Division to	approve credit limit to each buyer in this program.



# KRUNGSRI FINANCIAL SPREADING

DTT and to miletally and	31-12-2008	31-12-2009	31-12-2010	31-12-2011
PTT and Its subsidiaries consolidated	31-12-2008 Audited	31-12-2009 Audited	Audited	Audited
I. Financial Performance	Audieo	Adolled	Adolled	riddica
	2,000,816.00	1,586,174.00	1,898,682.00	2,428,165.00
a. Total Sales	8,55	5,000,114.00 2 9,31	9.16	9.0
b. Gross Margin %		( <del>3.3</del> ) 159,374.00	198,973.00	241,817.0
c. EBITDA	153,530.00		162,699.00	200,936.0
d, EBITDA (adjust)	142,681.00	132,557.00		105,296.0
e. Net Profit	51,705.00	59,548.00	83,992.00	4,3
f, Net Profit Margin %	2.58	3.75	4.42	
g. Dividend Payout	35,250.00	16,970.00	26,251.00	32,793.0
h, Dividend (Baht / Share)	12.5 baht/share	6.0 baht/share	10.2 <u>5 baht/share</u>	13.00 baht/shar
2. Financial Status	475			
a. Current Assets	243,414.00	294,151.00	363,934.00	381,157.0
b. Receivables	98,091.00	128,816.00	140,348.00	171,362.0
c. Inventory	14,688.00	13,119,00	31,231.00	26,000.0
d, Loan to Related Co/ Director	6,745.00	8,400.00	6,162.00	5,145.0
e. Investments	187,072.00	204,578.00	220,833.00	241,163.0
c. Inventory d. Loan to Related Co/ Director e. Investments f. Fixed Assets	374,615.00	्र े 474,586.00	496,660.00	601,341.0
g. Total Assets	885,193.00	্ৰি 1,102,544.00	1,229,109.00	1,402,412.0
h. Short Term Debt	16,976.00	38,079.00	37,156.00	70,499.0
i. Accounts Payable	87,715.00	101,982.00	137,222.00	164,301.0
j. Loans from Related Co/ Director	3,819.00	2,815.00	7,945.00	0.0
k. Total Current Liabilities	180,046.00	222,218,00	269,664.00	335,516.0
I. Long Term Debt	228,351.00	320,954.00	342,467.00	337,424.0
m. Total Liabilities	454,657.00	604,453.00	671,695.00	758,463.0
n. Total Contingent Liabilities	16,763.00	19,431.00	25,165.00	39,891.0
o, Paid-up Capital	28,241.00	28,338.00	28,490.00	28,563.€
o. Paid-up Capital p. Net Worth	430,536.00	498,091.00	557,414.00	643,949.0
Cash Flow Analysis	<u>.</u>	<del>أ</del> ي		
a. Net Cash After Operations (NCAO)	125,175.00	73,677.00	123,238.00	193,383.0
b. Net Cash After Debt Amortization	69,837.00	31,713.00	46,250.00	113,986.0
c. Net Cash After Assets (Free Cash Flow)	(33,533.00	-69,444.00	54,459.00	33,384.0





PTT and Its subsidiaries	31-12-2008	31-12-2009	31-12-2010	31-12-2011
consolidated	Audited	Audited	Audited	Audited
3. Financial Ratios				
a. Current Ratio	1.35	1.32	1.35	1.14
b. Quick Ratio	1.27	1.26	1.23	1.06
c, Days Receivable	17.89	29.64	26.98	25.76
d. Days Inventory	2.93	3.33	6.61	4.30
e, Days Payable	17.50	25.88	29.04	27.15
f. Net Cash Cycle Period	3.33	7.09	4.55	2.91
g. Working Capital Need	18,239.70	् ् 30,828.02	23,670.39	19,332.37
h. Working Capital/ Sales	0.00	0.00	0.00	0.00
i. Fixed Asset Turnover	5.34	으 / 3.34	3.82	4.04
j. Debt to Equity	-{1.06	1.21	. 1.21	1.18
k. Interest Bearing Debt to Equity	0.57	0.72	0.68	0.63
I. Debt Service Cover (EBITDA)	7.64	6.38	3.92	5.19
m. Debt Service Cover (Adjusted)	7.10	5.30	(5) <sup>(4)</sup> 3.21	4.31
n. Debt Service Cover (NCAO)	6.23	2,95	2.43	4.15
o. Mismatched Fund Gap	*		-	-
p. Total Liabilities + Contingent Liabilities to	1.09	1.25	1.25	1.18
Equity		_ <b>\$</b> _\$^\$		
q. Dividend Payout %	68.18	28.50	31.25	31.14
	S	[*\*\**  -  -	±	

 $\underline{\text{Key Issue}} \colon \text{ Sales and EBITDA breakdown as following;}$ 

■ Sales

(MB)

	2008		2009		<u> </u>		<u>2011</u>	
Dubai Crude Price	93 ÙSD/B	BL.	62 USD/	BBL	, <i>्र</i> े78 USD/BI	3L,	106 USD/6	3BL
- Exploration & Production (PTTEP)	/~~136,752	6%	119,310	7%	141,978	7%	169,646	7%
- Gas Business	312,822	14%	313,738	18%	357,018	17%	412,800	15%
- Oil Business	1,701,673	78%	1,260,583	72%	1,542,546	73%	1,986,077	74%
- Petrochemical	36,256	2%	32,423	्रे 2%	46,459	2%	75,170	3%
- Coal	-	-	20,200	<sup>-</sup> 1%	24,652	1%	30,851	1%
- Others 1/	-	-	832	_	1,863	-	2,909	-
Total	2,187,503	100%	1,747,086	100%	2,114,516	100%	2,677,453	100%
- Elimination	(186,687)		(160,912)		(241,511)		(249,288)	
Net Sales	2,000,816	, E.,	1,586,174		<u>1,900,005</u>		2,428,165	

### ■ EBITDA included other income (Information from PTT )

(MB)

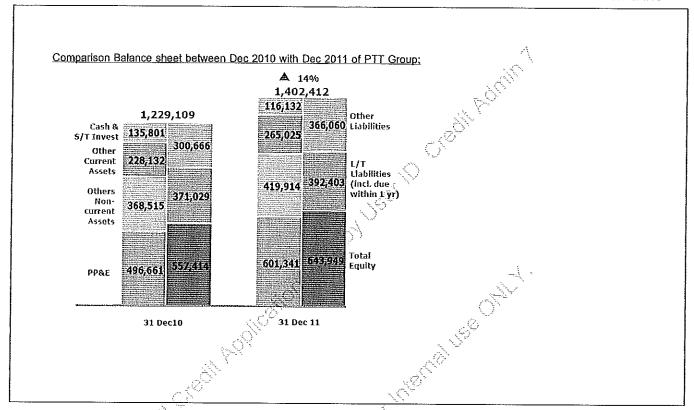
	2 199°							
	<u>2008</u>		2009	!	<u>2010</u>		<u>2011</u>	
- Exploration & Production (PTTEP)	97,760	63%	81,423	57%	99,524	60%	118,012	56%
- Gas Business	54,632	35%	41,329	29%	46,875	28%	62,195	30%
- Oil Business	5,044	3%	13,758	10%	14,207	8%	16,514	8%
- Petrochemical	695	-	1,077	1%	1,248	1%	3,777	2%
- Coal	_	-	7,316	5%	5,431	3%	9,275	4%
- Others "	(2,175)	(1%)	(2,361)	(2%)	(100)	- 1	646	-
Total	155,956	100%	142,542	100%	167,185	100%	210,419	100%
- Elimination	283		162		190		328	
Net EBITDA	156,239		142,704		<u> 167,375</u>		<u>210,747</u>	



- 1) Sales revenue of PTT and its subsidiaries in 2011 was Baht 2,428,165 million, increasing from 2010 by Baht 529,483 million or 27.9%. This was mainly due to the increase in the sales volume and selling prices in relation to the rise in global market prices (The average Dubai crude oil price increased from US\$ 78.0 per barrel in 2010 to US\$ 106.2 per barrel in 2011). The increase in sales volume, especially in gas business as Ethane Separation Plant (ESP) and GSP6 stated their commercial operation in July 2010 and January 2011, respectively.
- 2) The net income of PTT and its subsidiaries in 2011 was Baht 105,296 million, increased by Baht 21,304 million or 25.4% from Baht 83,992 million as mainly from the share of net income from investments in associates in 2011 was Baht 29,463 million which increased from 2010 by Baht 10,647 million or 56.6%, resulting;
- Improved performance of olefin petrochemical associates due to higher sales volume of almost all products from the commercial operation of Ethane Cracker, HDPE unit and LDPE unit of PTTPE started commercial operation on December 1, 2010, January 1, 2011 and February 1, 2011, respectively. Furthermore, selling prices increased, especially MEG spread margin of which was higher compared with 2010 due to the higher demand in MEG which is a raw material in polyester production and less supply of MEG from fire incident at an ethylene plant in Taiwan.
- Improved performance of aromatics petrochemical associates, especially spread margin of Paraxylene. In the first half of 2011, Paraxylene price increased due to tight supply after Tsunami in Japan, a big Paraxylene producer in the world, as well as planned and unplanned shutdown of Paraxylene plants in the region for scheduled maintenance and fire incident. However, those plants were able to resume their productions in Q4/2011.
- Improved performance of refining associates as the GRM increase to 9.4 USD/BBL in relation to the increase in oil demand, tightened supply from the political unrests among the oil producing and exporting countries, and Tsunami in Japan.
- 3) Asset: As of December 31, 2011, PTT and its subsidiaries' total assets were Baht 1,402,412 million, increasing by Baht 173,303 million or 14.1% from the year ended 2010 mainly due to the following:
- Current assets increased by Baht 17,224 million or 4,7%, resulting mainly from the increase in trade accounts receivable, other accounts receivable and short-term loans by Baht 30,143 million, Baht 13,820 million and Bath 4,715 million, respectively, while cash and cash equivalents and short-term investments decreased by Baht 30,481 million.
- Available-for-sale investments, investments in associates and other long-term investments increased by Baht 20,330 million or 9.2%, mainly resulting from the share of net income from investments in associates for 2011 amounting to Baht 29,463 million, whereas there was dividend received from associates amounting to Baht 10,922 million.
- Property, plant and equipment increased by Baht 104,681 million or 21.1% from (1) the increase in net assets for petroleum exploration and production by Baht 89,890 million, mainly resulting from the PTTEP's projects: a 40% holding in the Canada Oil Sands KKD project, (2) the additional constructions of PTT including the platform compression facilities project and the forth transmission pipeline project amounting to Baht 7,829 million, (3) The jetty and the LNG receiving terminal project of PTTLNG amounting to Baht 3,835 million.
- 4) Liabilities: As of December 31, 2011, PTT and its subsidiaries' total liabilities were Baht 758,464 million, increasing by Baht 86,768 million or 12.9% from the year ended 2010, mainly from the rise in current liabilities by Baht 39,435 million or 16.4%, due to the rise in trade accounts payable and accrued expenses by Baht 27,079 million and Baht 14,474 million, respectively.

Long-term loans (including the current portion) were Baht 392,403 million, increasing by Baht 21,374 million or 5.8% mainly due to the issuance of debentures and long-term loans of PTTEP amounting to US\$ 700 million and US\$ 625 million, respectively, or equivalent to Baht 41,701 million. However, there was the redemption of PTT's debentures and bonds amounting to Baht 11,357 million and Baht 8,000 million, respectively.





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# KRUNGSRI FINANCIAL SPREADING

Financial Highlight (Financial Performance ar	nd Status) - PTT Plc.			THB: Million
PTT Plc.	31-12-2008	31-12-2009	31-12-2010	31-12-2011
individual company	Audited	Audited	Audited	Audited
8.1 Financial Performance			N. S.	
a. Total Sales	1,885,647.00	1,467,000.00	<b>1,758,750.00</b>	2,197,555.00
b. Gross Margin %	3.36	3.77	3.68	3.61
c. EBITDA	87,104.00	71,949.00	89,652.00	106,412.00
d, EBITDA (adjust)	43,797.00	<b>39,729.00</b>	49,377,00	66,219.00
e. Net Profit	59,994.00	ूर् <sub></sub> े 39,651.00	54,457.00	73,434.00
f. Net Profit Margin %	3.18	2.70	3.10	3,34
g. Dividend Payout	35,249.00	16,970.00	26,252.00	32,793.00
h, Dividend (Baht / Share)	12,5 baht/share	6,0 baht/share	10.25 baht/share	13.00 baht/share
8.2 Financial Status			e e e e e e e e e e e e e e e e e e e	
a, Current Assets	् <u>(</u> 186,598.00	218,257,00	256,336.00	264,901.00
b. Receivables	94,967.00	120,923.00	148,174.00	157,058.00
c. Inventory	10,156.00	6,357,00	8,608.00	18,863.00
d. Loan to Related Co/ Director	40,681.00	47,696,00	56,102.00	58,379.00
e. Investments	161,207.00	183,267.00	196,702.00	228,757.00
c. Inventory d. Loan to Related Co/ Director e. Investments f. Fixed Assets g. Total Assets	168,515.00	204,476.00	212,982.00	219,160.00
g. Total Assets	589,543.00	684,668.00	772,258.00	815,688.00
h. Short Term Debt	10,039.00	16,113.00	27,195.00	30,472.00
i. Accounts Payable	91,933.00	103,102.00	136,189.00	162,393.00
j. Loans from Related Co/ Director	≥	0.00	2,565.00	6,094.00
k. Total Current Liabilities	124,006.00	147,639.00	198,947.00	227,082.00
I. Long Term Debt	<u></u> 196,711.00	241,602.00	239,630.00	213,300.00
m. Totat Liabilities	334,556.00	403,489.00	458,492.00	460,005.00
n. Total Contingent Liabilities	444.00	190,00	8,948.00	0.00
o. Paid-up Capital	28,240.00	28,338.00	28,490.00	28,563.00
p. Net Worth	254,987.00	281,179.00	313,766.00	355,683.00
Cash Flow Analysis				
a. Net Cash After Operations (NCAO)	44,639.00	44,323.00	77,275.00	74,594.00
b. Net Cash After Debt Amortization	-8,934.00	6,121.00	22,667.00	1,864.00
c. Net Cash After Assets (Free Cash Flow)	15,008.00	-1,414.00	58,486.00	52,508.00

Key Issue: - Sales increased from 2010 by Baht 438,805 million or 25.0% . Net profit increased from 2010 by Baht 18,977 million or 34.9%. This was mainly due to the increase in the sales volume and selling prices in relation to the rise in global market prices.

- Dividend income increased from 8aht 18,830 million to Baht 24,784 million or by 31.6% as detail below:

Company		Dividenc	l income		Investment (co	st method)
	± 2010	%	2011	%	2011	%
- PTTEP	8,128	43%	11,033	45%	11,131	5%
- TOP	2,103	11%	2,704	11%	11,380	5%
- PTTGC (PTTAR+PTTCH)	3,905	21%	6,274	25%	48,121	21%
- IRPC	1,309	7%	1,417	6%	28,467	12%
- HMC	49	0%	1,774	7%	9,117	4%
- Other	3,336	18%	1,582	6%	120,541	53%
Total	18,830	100%	24,784	100%	228,757	100%



	KRUNGSRI FINANCIAL SPREADING
EFO	KRUNGSRI HNANCIAL SPREADING
227	TO TO TO THE TOTAL OF THE IDEA.

PTT Plc.	31-12-2008	31-12-2009	31-12-2010	31-12-2011
individual company	Audited	Audited	Audited	Audited
8.3 Financial Ratios				
a. Current Ratio	1.50	1.48	1.29	1.17
b. Quick Ratio	1.42	1,44	1.25	1.08
c. Days Receivable	18.38	30.09	30.75	26,09
d. Days Inventory	2.03	(1.64 <sup>°</sup>	1.85	3.25
e. Days Payable	18.41	26.66	29.34	27.98
f. Net Cash Cycle Period	2.00	5.07	3.26	1.35
g. Working Capital Need	10,343.92	رِيُّ 20,387.75	15,713.25	8,150.03
h. Working Capital/ Sales	0.00	0.00	0.00	0.00
i. Fixed Asset Turnover	11,19	7.17	8.26	10.03
j, Debt to Equity	୍ରୀ:31	1,43	1.46	1.29
k. Interest Bearing Debt to Equity	0.81	0.92	0.85	0.69
I. Debt Service Cover (EBITDA)	4.75	3.39	3.16	2.66
m. Debt Service Cover (Adjusted)	2.39	1.87	<b>3</b> 1.74	1.66
n. Debt Service Cover (NCAO)	<b>♀</b> ₹ 2.44	2,09	2.73	1.87
o, Mismatched Fund Gap	-	- ''^{\sigma}	-	-
p. Total Liabilities + Contingent Liabilities to	1.31	1.44	1.49	1.29
Equity				
q. Dividend Payout %	58.75	42.80	48.21	44.66
			2	

Key Issue: - Low D/E Ratio

- No mismatched fund.

Credit received to Credit receiv



9. Project Finance (if any):-

10. syndication Loan (if any):-			$\wedge$		
11. Utilization & Business Volumes via BAY :		. x Y	(	Prepared	l by RM)
11.1 Movement / Utilization (Period): 12 months from (MM/YY) to (M	M/YY)	8			
					(MB.)
No utilization of OD facility of PTT Plc					
O/D CR. SLIP /Month DR. SLIP /Month	( )	CR. S	SLIP /Month	DR. S	SLIP /Month
Time Amount Time Amount		Time	Amount	Time	Amount
Last 12 months N/A N/A N/A N/A N/A	Last 6 months	N/A	N/A	N/A	N/A
Last 11 months N/A N/A N/A N/A	Last 5 months	N/A	~ N/A	N/A	N/A
Last 10 months N/A N/A N/A N/A	Last 4 months	N/A,⊸∛	<sup>SY</sup> N/A	N/A	N/A
Last 9 months N/A N/A N/A N/A	Last 3 months	N <u>/</u> A	N/A	N/A	N/A
Last 8 months N/A N/A N/A N/A	Last 2 months	S <sub>N/A</sub>	N/A	N/A	N/A
Last 7 months N/A N/A N/A N/A	Last 1 months	N/A	N/A	N/A	N/A

Туре	Credits/Month	Debits/Month	Average Balance	Max	Min
- O/D	N/A	N/A 🔇	N/A	N/A	N/A
- PN		Not evergreen, t	lo delayed payment, No	breach condition	
- P/C			N/A		

11.2. Types of Transactions		2009	<u>्रे 2010</u>	<u>2011</u>
11.2.1. PTT Plc.	<b>₽</b>			
-∪c ু∂-	137	• 0	-	-
- P/C			-	-
- T/R + T/T Outward	(1)	28,197	60,439	57,840
- E/B + T/T Inward	(2)		-	-
Total Business Volume	(1+2)	28,197	60,439	57,840
11.2,2, PTT Group	<	X		
- L/C, T/R, IBC + T/T Outward	(1) j	59,644	88,164	110,011
- E/B + T/T Inward	(2)	29,971	36,858	50,159
Total Business Volume	(1+2)	89,615	125,022	160,170
.>				
11.3. Total Interest Income & Fees	(A	<u>2009</u>	<u>2010</u>	<u>2011</u>
(PTT Group)		384.6	333.2	365.6
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				



Prepared by RM

11.4 Total Loan and Deposit CV	31	-12-2008	<u>31-12</u>	2-2009	31-12	<u>2-2010</u>
	Amoun	Total Yield	Amount	Total Yield	Amount	Total Yield
11.4.1 Company A			ą			
1. Loan Contributed Value		%	, Ž	%		%
2. Deposit Contributed Value	e					
3. Total CV (1+2)		£	المبيدا			
4. Expected Loss*	0.00	0.00	0.00	0.00	0.00	0.00
5. RACV (3 - 4)		, (5 <sup>5</sup> )				
6. Allocated Capital		71/201 0.00				
7. RAROC (RACV level) (5/6	) _			. 1		
8. Probability of Default (PD)						
9. Loss Given Default (LGD)						
11.4.2 Group A						
1. Loan Contributed Value		<b>%</b>	\$7	%		%
2. Deposit Contributed Value	:	n die state de la constant de la con				
3. Total CV (1+2)						
4. Expected Loss	0.00	0.00	0.00	0.00	0.00	0.00
5. RACV (3 - 4)	(					
6. Allocated Capital	0.00					
7. RAROC (RACV level) (5/6)						
8. Probability of Default (PD)						
9. Loss Given Default (LGD)	, O'	ي پيسور	<u>,</u> )			
11.5 Annualized Revenue to BAY Ar	nalysis					
				Unit: MB.	Ī	
	2009	2010		2011		
CV from Deposit, Loans, FX	214.3	্ৰ্ট 113.0		70.4		

#### 11.5.1 Structuring and pricing of transactions

 BAY has earned thinner margins over the past due to strong competition between banks since companies under PTT Group have exceptional credit standings.

#### 11.5.2 Mix of Products and Services

For PTTEP, it prefers US\$ funding to match with its investment costs in many projects abroad. Therefore, they are planning to issue foreign exchange debentures, mainly Canadian dollars to match their huge investments in Oil Sand KKD project in Canada. However, there are some assets that are still exposed in Baht around Bt5.0 bn. which they can arrange Baht debentures to match those assets.



#### 11.5.3 Increasing overall share of wallet

We have tried to approach other companies under PTT Group to participate in future investments. However, one of the obstacles is to submit SLL relaxation of PTT Group to BoT to increase our share of wallet. We target to increase fees from remittances and FX trading which we provide a US\$1,000 million FX line for this group.

#### Risk mitigation to improve Annualized Revenue 11.5.4

We approach the clients with some products with low risk such as bond trading and FX to improve our fee based ALCOHOL PHILIPS A incomes.

#### 11.5.5 Break Even Analysis

N/A

#### 12. Previous Defaults? (If any)

None.

#### 13. Repayment Sources (after F/S analysis)

13.1 Primary: Cash flow from Operating

13.2 Secondary: -

#### 14. PTT Group Structure:

Data as of 31 December 2011

Feenicus and Gas Business	राताए
Subsidiaries PTT Exploration & Production Plc. PTT Natural Gas Distribution Co., Ltd. PTTING PTT LNG Co., Ltd. PTTLNG Combined Heat and Power producing Co., Ltd CHPP	Consolidate 65.29% 58.00% 100.00%
· ·	50.00% 50.00% 50.00%
Associates Thai Oil Power Co., Ltd. TP Independent Power (Thailand) Co., Ltd. IPT PTT Utility Co., Ltd. B.Grinnm BIP Power Co., Ltd. B.Grinnm BIP Nava Nakom Electricity Generation Co., Ltd. NN	23.00% EG 30.00%
Bangpa-in Cogeneration, Ltd BIC  Cithers Ratchaburi Power Co., Ltd. RPCL	25.00% Cost 15,00%

Subsidiaries Consolid	ate
PTT (Cambodia) Co., Ltd. PTTCL 100,00	
PTT Green Energy Pte. Ltd PTTGE 100.00	
That Lube Blending Co., Ltd. TLBC* 48.95	ە%د
3 <sup>10-101</sup> 1 <sub>81,</sub>	
Associates Equ	
Keloil-PTT LPG Sdn. Bhd. KPL 55 40.00	
Vietnam LPG Co., Ltd. VLPG 45.00	19%
Thai Petroleum Pipeline Co., Ltd. THAPPLINE 33.19	) Yo
PetroAsia (Thailand) Co., Ltd. PA(Thailand) 35.00	1%
Others 🤍 G	ost
PetroAsia (Huizhou) Co., Ltd. PA(Huizhou) 25.00	19%
PetroAsia (Maoming) Co., Ltd. PA(Maoming) 20.00	)%
PetroAsia (Sanshut) Co., Ltd. PA(Sanshui) 25.00	10/
Intoplane Services Co., Ltd. IPS 16.67	
Fuel Pipeline Transportation Co., Ltd.FPT 2.76	
THE PARTY IN THE PROPERTY OF EAST 1	
Others Fair Va	lue
Banokok Aviation Fuel Services Pic. BAES 7.00	

Petroche Refining Bus	emicals & siness Grou	
-Petrochemical Subsidiaries	(	onsolidate
PTT Polymer Marketing Co., 1		50.00%
PTT Polymer Logistics Co., Lt	d, PTTPL	100.00%
PTT Tank Terminal Co., Ltd.	PTTTANK	100.00%
Associates		Equity
PTT Global Chemical Plc.	PTTGC	48.92%
PTT Phenol Co., Ltd.	PPCL	40.00%
PTT Maintenance and Engineer	ing Co., Ltd.PTTME	40.00%
Joint Ventures	Per	portionate
HMC Polymers Co., Ltd.	нмс	41.44%
PTT Asahi Chemical Co., Ltd.	PTTAC	48.50%
PTT MCC Biochem Co., Ltd.	PMBC	50.00%
Refining Associates		Equity
That Oil Plc.	TOP	49.10%
IRPC Pic.	IRPC	38.51%
Star Petroleum Relining Co.,		36.00%
Bangchak Petroleum Plc.	8CP	27.22%
PTT Energy Solutions Co., Ltd		40.00%
···· c	. ,,,,	
I I		

#### Intervational Tailing Business Group

Consolidate 100,00% Subsidiaries PTT International Trading Pte. PTTT

Sveligh Markeys terminal (1)	palacining, we say than	Oth Control of the Co	ers	4.72.42		www.combilens	
Subsidiaries PTT International Co., Ltd. Energy Complex Co., Ltd. Business Service Alliance Co., Ltd.	Consolidate PTTI 100.00% EnCo 50.00% BSA 25.00%	PTT ICT Solutions Co., Ltd.	PFTICT	Equity 20,00%	Others Dhipaya Insurance Pic.	ПР	Fair Value 13.33%

Remark: 'Subsidiaries that PTT holds less than 50% but being consolidated because PTT has the power to control the financial and operating policies.



	KRUNGSRI FI	NANCIAL SPREADING
15. Conclusion and Recommer	dation:	
Request: - To set-up Buyer Fin	ancing Program (Supply Chain Solutions) of 500 MB for the selected F	TT's Industrial customer
- To waive signing M	DU of Buying Financing Program between BAY and PTT.	
- To grant the authori	zation to SME Credit Risk Division to approve credit limit to each buye	r in this program.
CCR's comment:		
Approve	Approve on condition: For an approval of waiving MOU signing	, Reject
	Supply Chain Solutions should get legal opinion about the effect	t
	with BAY in case of there is MOU and no MOU.	

- 1. Credit risk will be incurred by buyers of PTT who join this program that SME Credit Risk Division will approve credit limit not more than 20 MB for each buyer which meet the minimum criteria as follows:
  - Having trade transactions as buyers with PTT at minimum of 3 years,
  - Acceptable credit rating from PTT (internal rating) during a range of 1-4 (PTT classifies its customers between 1 - 7 (Best - Worst) depending on financial performance, past 12 mths record, etc.),
  - Experienced in on-going businesses for not less than 3 years,
  - Not an affiliate or a subsidiary of PTT,
  - Positive net worth and net profit for the last fiscal year end
  - D/E ratio less than 3:1,
  - Not under debt restructuring and
  - Pass credit bureau checking.
- 2. Supply Chain Solution Team proposes to waive signing MOU of Buying Financing Program between BAY and PTT. BAY will send MOU to PTT for acknowledge only as PTT do not want to sign MOU. MOU identify duty of PTT for Buyer Financing Program such as PTT has to provide data about its industrial customers to BAY, inform BAY immediately in case of its customer is in dispute and co-ordinate with BAY to collect its customer's payment but there is no penalty clause in MOU. However, Supply Chain Solutions should get legal opinion about the effect on BAY in case of there is MOU and no MOU.

#### Detail:

1. Buyer Financing Program: Target group of this program is PTT's Industrial customers who purchase petroleum product from PTT. Based on information from Supply Chain Solution Team, PTT provides us its Industrial customers' name of 1,700 clients in 30 business sector as detail shown in table below. The numbers of clients which pass the program criteria are on process to be selected by Supply Chain Solution Team.

'		Business Sectors	
Food and Beverage	2. Agriculture	3. Petrochemical/Chemicals/Plastic	4. Transportation
5. Automobile/Auto parts	6. Textile/Garment	7. Electric/Electronics	8. Steel/Metal
9. Hospitality/ Services/Travel	10. Packaging	11. Construction Materials	12. Paper/Publishing
13. Ceramics	14. Electrical Appliances	15. Rubber/Rubber Products	16. Jobber
17. Furniture/Timber	18. Glass	19. Brass/Aluminum	20. Renewable Energy
21. Machinery/Industrial Tools	22. Granite/Marble/Clay	23. Oil / Lubricant	24. Waste Management
25. Tannery	26. Power Plant	27. Medicine/Medical Equipment	28. By-Products of Petroleum
29. Commercial/Wholesaler	30. Shoes & accessories		



2. Aging Analysis: Base on note to financial statement of 2009-2011, trade account receivable – non related is recognized allowance for doubtful accounts around 0.9%-1.7% of total trade account receivable – non related. However, PTT do not provide write-off amount and aging of PTT's Industrial customers for our consideration.

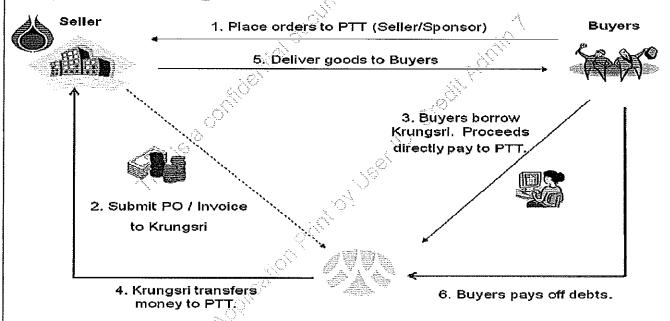
Aging Analysis for Trade account receivable - non-related:

Unit:MB

	2009	%	20 <u>1</u> 0 ු	%	2011	%
Within credit term	63,712	93.9%	66,466	95.0%	79,072	96.4%
overdue		4	$\lozenge$			
- Within 3 months	714	1,1%	839	1.2%	1,795	2.2%
- Over 3-6 months	812	1.2%	856	1.2%	304	0.4%
- Over 6-12 months	1,306	1.9%	938	1,4%	157	0.2%
- Over 12 months	1,284	1.9%	831	1.2%	, 722	0.8%
Total	67,828	100.0%	69,930	100.0%	82,050	100.0%
Less Allowance for doubtful accounts	(1,121)	1.7%	(984)	1.4%	(724)	0.9%
Trade account receivable – non-related	66,707		68,946	(4) (6)	81,326	•

3. Buyer Financing Flow: Supply Chain Solution Team summarizes Buyer Financing Flow as shown in chart below. All transaction will process on Krungsri Supply Chain Electronic System only.

## **Buyer Financing Flow**



4. Collateral: There is personal guarantee by the borrower owner and Thai Credit Guarantee Corporation (TGC) guarantee up to 8.5% of portfolio for 5 yrs. However, TGC will pay claims amount when the legal proceeding are initiated against the debtors and debtors are NPL as BOT's regulation. The criteria for claims payment is in table below.



42.50

8.5%

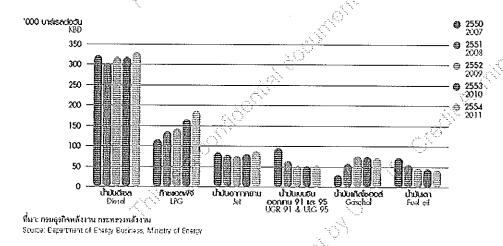
	Unit: MB											
Year	Total O/D limit	% Guarantee Fee	Guarantee Fee Amount % Claim Max Claim		Max Claim Payment							
			Amount	Accumulated	Each year	Accumulated						
1 <sup>st</sup>	500.00	1.75%	8.75	8.75	•	- K	-					
2 <sup>nd</sup>	500.00	1.75%	8.75	17.50	2.0%	2.0%	10.00					
3 <sup>rd</sup>	500.00	1.75%	8.75	26.25	2.0%	4.0%	20.00					
4 <sup>th</sup>	500.00	1.75%	8.75	35.00	1.5%	5.5%	27.50					
5 <sup>th</sup>	500.00	1.75%	8.75	43.75	1.5%	7.0%	35.00					

1.5%

5. Petroleum outlook (information from Annual Report of PTTEP): The petroleum product consumption is projected growth for 2012 at 4%-5% in line with the projected economic growth of 4.5 -5.5% from the Office of the Nation Economic and Social Development Board. The economic recovery and the major public investment to accelerate restoration of the infrastructure damaged by floods will be key factors driving the consumption pattern in 2012. In additional, inputs from a return of nearly all business sectors to normal operations by mid-2012.

Petroleum product consumption in 2011 was slightly change from last year as detail shown in chart below:

ปริมาณการใช้น้ำมันสำเร็จรูป Befined Petroleum Product Consumption





 $6^{th}$ 

TO, MILL HIVE THE CO IZ MERCHERANING	16.	สรป:	ครั้งนี้	ทาง CE	3 12	เสนอขออนุม	ติดัง	หนึ่
--------------------------------------	-----	------	----------	--------	------	------------	-------	------

- 1. ขออนุมัติวงเงิน Supply Chain Solution Buyer Financing Program จำนวน 500 ลบ. โดยมีรูปแบบและเงื่อนไขต่างๆ ดัง ตารางตามหน้า C 2
- 2. ขออนุมัติยกเว้นการลงนามในบันทึกข้อตกลง (MOU) โครงการสินเชื่อสำหรับผู้ซื้อสินค้าระหว่างปตท.กับธนาคาร โดย ธนาคารจะนำส่ง MOU ทางไปรษณีย์ลงทะเบียน เพื่อให้ทางปตท.รับทราบเท่านั้น
- 3. ขออนุมัติอำนาจพิจารณาอนุมัติสินเชื่อสำหรับผู้ขอสินเชื่อตามโครงการนี้ ให้เป็นอำนาจอนุมัติของสายงานบริหารความ เสียงสินเชื่อธุรกิจ SME กลุ่มงานบริหารความเสียง

ความเห็น <u>CCR:</u>		
อนุมัติ	<ul> <li>อนุมัติอย่างมีเงื่อนไข โดยการขออนุมัติไม่ลงนามใน</li> </ul>	ไม่อนุมัติ
	MOU เห็นควรให้ไปผ่านความเห็นชอบหรือมี Legal opinion จากที่	
	ปรึกษากฎหมายของธนาคารูฯ ว่าผลกระทบที่มีระหว่างการลงนามใน	
	MOU และไม่ลงนาม MOU จะมีผลกระทบแตกต่างกันคย่างไร	

- 1. ความเสี่ยงขึ้นอยู่กับ Buyers ของบมจ.ปตท ที่เข้าร่วมในโครงการ ซึ่งทางฝ่าย SME Credit Risk Division จะต้องมีการ อนุมัติวงเงินให้แก่ผู้เข้าร่วมโครงการแต่ละรายอีกครั้ง โดยวงเงินที่ให้แต่ละรายไม่เกินรายละ 20 ลบ. และลูกค้าจะต้องฝ่านคุณสมบัติ เ<u>บื้องต้น</u>ตามที่ Supply Chain Solution Team กำหนด ดังนี้
  - มีประวัติการซื้อสินค้าจากปตท ไม่น้อยกว่า 3 ปี
- ได้รับการจัดอันดับความน่าเชื่อถือจากปตท. ระหว่างระดับ 1 ถึง 4 (ปตท.มีการจัดอันดับความน่าเชื่อถือลูกค้าในระดับ 1-7 ซึ่งขึ้นอยู่กับผลประกอบการของลูกค้าและประวัติการซื้อสินค้า)
  - มีประสบการณ์ในการดำเนินธุรกิจที่เกี่ยวข้องไม่นุ้อยักว่า 3 ปี
  - ไม่ใช่บริษัทฯในเครื่อของปตท
  - ผลประกอบการปีล่าสุดมีกำไร และ ส่วนของผู้ถือหุ้นเป็นบวก
  - สัดส่วน D/E ratio ไม่เกิน 3:1
  - ผ่านการตรวจสอบเครดิตบูโรตามเกณฑ์ของธนาคาร และไม่อยู่ระหว่างการปรับโครงสร้างหนึ่
  - เป็นลูกหนึ้ปกติตามเกูณฑ์ข้อกำหนดของธปท.
- 2. ครั้งนี้มีการขอยกเว้นการลงนามใน MOU โครงการสินเชื่อสำหรับผู้ชื้อสินค้าระหว่างปตท.กับธนาคาร แต่ธนาคารจะ นำส่ง MOU ทางไปรษณีย์ลงทะเบียน เพื่อให้ทางปตท.รับทราบ โดยทั้งนี้ทาง Supply Chain Solution Team แจ้งว่าทางปตท. รับทราบถึงข้อตกลงใน MOU และจะปฏิบัติตาม แต่ทางปตท.ไม่ประสงค์จะลงนามใน MOU โดยจาก MOU มีเพียงการระบุหน้าที่ หลัก ๆ ของปตท.ที่มีต่อธนาคารเช่น การจัดส่งข้อมูลลูกค้าของปตท.แก่ธนาคารฯ การแจ้งให้ธนาคารฯ ทราบเมื่อมีกรณีพิพาท ระหว่างบริษัทกับผู้ซื้อสินค้าทันที การให้ความช่วยเหลือแก่ธนาคารในการดำเนินการติดตามให้ผู้ซื้อสินค้ามีการชำระหนี้ ฯลฯ แต่ ไม่ได้มีการระบุ Penalty ใด ๆ อย่างไรก็ดีหากจะไม่มีการลงนามใน MOU ก็เห็นควรให้ผ่านความเห็นชอบหรือมี Legal opinion จากที่ปรึกษากฎหมายของธนาคารฯ ว่า ผลกระทบที่มีระหว่างการเซ็น MOU และไม่เซ็น MOU จะมีผลกระทบแตกต่างกันอย่างไร

#### รายละเอียด

1. Buyer Financing Program: กลุ่มเป้าหมายของ Buyer Financing Program ในครั้งนี้คือ ลูกค้าประเภทอุตสาหกรรมของบมจ.ปตท. ที่ซื้อผลิตภัณฑ์ปิโตรเลียมกับทางปตท. โดยข้อมูลจาก Supply Chain Solution Team ปัจจุบันปตท. มีลูกค้าประเภทอุตสาหกรรมอยู่ประมาณ 1,700 บริษัท ในอุตสาหกรรมต่างๆ 30 อุตสาหกรรมตามตารางด้านล่าง โดยจำนวนลูกค้าที่ผ่านเกณฑ์และสามารถเข้าร่วมโครงการทาง Supply Chain Solution Team อยู่ระหว่างจัดทำข้อมูล



Business Sectors								
31. Food and Beverage	32. Agriculture	33. Petrochemical/Chemicals/Plastic	34. Transportation					
35. Automobile/Auto parts	36. Textile/Garment	37. Electric/Electronics	38. Steel/Metal					
39. Hospitality/ Services/Travel	40. Packaging	41. Construction Materials	42. Paper/Publishing					
43. Ceramics	44. Electrical Appliances	45. Rubber/Rubber Products	46. Jobber					
47. Furniture/Timber	48. Glass	49. Brass/Aluminum	50. Renewable Energy					
51. Machinery/Industrial Tools	52. Granite/Marble/Clay	53. Oil / Lubricant	54. Waste Management					
55. Tannery	56. Power Plant	57. Medicine/Medical Equipment	58. By-Products of Petroleum					
59. Commercial/Wholesaler	60. Shoes & accessories							

2. Aging Analysis: จากข้อมูล Aging ลูกหนี้การค้ากิจการอื่นจากหมายเหตุประกอบงบการเงินปี 2009-2011 ของบมจ.ปตท. มีการตั้ง ค่าเผื่อหนี้สูญอยู่ประมาณ 0.9%-1.7% ของลูกหนี้ทั้งหมด แต่ทั้งนี้ไม่มีข้อมูลการ Write-Off ลูกหนี้ และ Aging ลูกหนี้เฉพาะส่วนของลูกค้า ประเภทอุตสาหกรรมที่เป็นกลุ่มเป้าหมายในครั้งนี้มาประกอบการพิจารณา

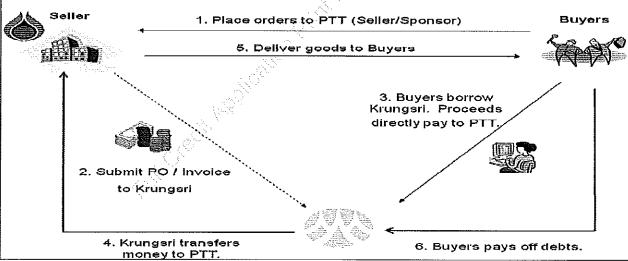
Aging Analysis for Trade account receivable - non-related:

Unit:MB

- X X-X	2009	%	2010	. %	2011	%
Within credit term	63,712	93.9%	66,466	95.0%	79,072	96.4%
overdue						
- Within 3 months	714	1.1%	<b>₹</b> 839	1.2%	1,795	2,2%
- Over 3-6 months	812	1.2%	856	1.2%	304	0.4%
- Over 6-12 months	1,306	1.9%	938	1.4%	157	0.2%
- Over 12 months	1,284	1.9%	831	1.2%	722	0.8%
Total	67,828	100.0%	69,930	100.0%	82,050	100.0%
Less Allowance for doubtful accounts	(1,121)	1.7%	(984)	1.4%	<del>(</del> 724)	0.9%
Trade account receivable – non-related	66,707		68,946		81,326	

3. Buyer Financing Flow: โดย Buyer Financing Flow จากทาง Supply Chain Solution Team เป็นไปตามภาพด้านล่าง โดยการทำ Transaction ทั้งหมดจะทำผ่านระบบ Krungsri Supply Chain Electronic System

## Buyer Financing Flow





4. หลักประกัน: วงเงิน O/D สำหรับชำระค่าสินค้าให้ PTT ภายใต้โครงการ Buyer Financing Program ของลูกค้าแต่ละรายไม่มี หลักประกัน มีเพียงการค้ำประกันส่วนบุคคลจากเจ้าของกิจการ และ การค้ำประกันสินเชื่อที่อัตราสูงสุด 8.5% ของ Portfolio ทั้งหมด ใน ระยะเวลา 5 ปี ตามโครงการ Portfolio Guarantee Scheme จากทางบรรษัทประกันสินเชื่ออุตสาหกรรมขนาดย่อม (บสย.) โดยบสย.จะ พิจารณาจ่ายค่าประกันชดเชยเฉพาะในส่วนของเงินต้น เมื่อธนาคารฯ ได้มีการฟ้องร้องลูกหนี้ต่อศาลหรือเป็นหนี้ NPL ตามเกณฑ์ธปท. และ เกณฑ์ในการจ่ายค่าประกันชดเชยเป็นไปตามตารางด้านล่าง

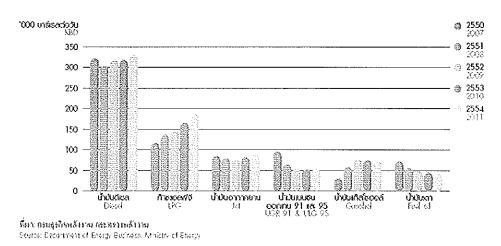
Unit: MB

Year	Total O/D limit	% Guarantee Fee	Guarantee	Fee Amount	% Claim		Max Claim Payment	
		·	Amount	Accumulated	Each year	Accumulated		
1 <sup>st</sup>	500.00	1.75%	8.75	8.75	-	-	-	
2 <sup>nd</sup>	500.00	1.75%	8.75	17.50	2.0%	2.0%	10.00	
3 <sup>rd</sup>	500.00	.1.75%	8.75	26.25	2.0%	4.0%	20.00	
4 <sup>th</sup>	500.00	1.75%	8.75	35,00	1.5%	5.5%	27.50	
5 <sup>th</sup>	500.00	1.75%	8.75	43.75	1.5%	7.0%	35.00	
6 <sup>th</sup>	_	-	-	-	1.5%	8.5%	42.50	

5. ภาวะจุดสาหกรรมปิโตรเลียม (ข้อมูลจาก Annual Report PTTEP): ทิศทางการใช้น้ำมันโดยรวมในประเทศในปี 2555 คาดว่าจะ ขยายตัวประมาณร้อยละ 4-5 ตามภาวะเศรษฐกิจไทยที่สำนักงานคณะกรรมการพัฒนาการเศรษฐกิจและสังคมแห่งชาติคาดการณ์ว่าภาวะ เศรษฐกิจไทยจะขยายตัวในช่วงร้อยละ 4.5-5.5 โดยมีปัจจัยขับเคลื่อนจากการปรับตัวดีขึ้นทั้งอุปลงค์ภายในประเทศ โดยเฉพาะการเร่งรัดการ ลงทุนเพื่อปรับปรุงพื้นฟูโครงสร้างพื้นฐานที่ได้รับความเสียหายจากน้ำท่วมในช่วงปี 2554 ประกอบกับภาคธุรกิจส่วนใหญ่ที่ได้รับผลกระทบ จากน้ำท่วมจะสามารถกลับสู่ภาวะปกติได้ภายในกลางปี 2555

ส่วนปริมาณการใช้น้ำมันสำเร็จรูปในปี 2554 มีปริมาณการใช้ไม่เปลี่ยนแปลงจากปี 2553 มากนักดังแผนภูมิด้านล่าง

ปริมาณการใช้น้ำมันสำเร็จรป Refined Petroleum Product Consumption



(Apapun Sukkitprasert)

Credit Risk Officer 7

SVP



Statement Date Period Length *Accounts Type  PTT and Its subsidiaries	31-12-2008 12 Months Audited	%	31-12-2009	%	31-12-2010	%	31-12-2011	t=(Millions) %
*Accounts Type		70	12 Months	70	12 Months		12 Months	70
•			Audited		Audited		Audited	
PTT and Its subsidiaries			, addica		Addica		Addited	
						-1		
Income Statement						( (		
Revenue	2,000,816	100.00	1,586,174	100.00	1,898,682	100.00	2,428,165	100.00
COGS	1,829,821	91.45	1,438,464	90.69	1,724,780	90.84	2,208,896	90,97
COGS	1,797,651	89.85	1,395,314	87.97	1,678,075	88.38	2,153,578	88.69
Depreciation	32,170	1.61	43,150	2.72		2.46	55,318	2,28
Gross Profit	170,995	8.55	147,710	9.31	173,902	9,16	219,269	9.03
Operating Expenses	60,484	3.02	58,303	3.68	57,908	3,05	73,651	3.03
Operating Expenses	34,494	1.72	34,960	2.20	35,938	1.89	44,350	1.83
Directors' Remuneration	389	0.02	508	0.03	709	0.04	656	0.03
Petroleum royalties and remuneration	17,328	0.87	15,458	<b>ु</b> ँ0.97	18,540	0.98	22,030	0.91
Exploration expenses	8,273	0.41	7,377	0.47	2,721	0.14	6,615	0.27
Net Operating (ncome/(Loss)	110,511	5,52	89,4 <u>0</u> 7	5.64	115,994	6.11	145,618	6.00
Other Expense/(Income)	(10,849)	(0.54)	(26,817)	(1.69)	(36,274)	(1.91)	(40,881)	(1.68)
Other Expenses	0	0.00	9,086	0.57	1,929	0.10	6,450	0.27
interest Income (-)	(3,083)	(0.15)	(1,920)	(0.12)	(2,679)	(0.14)	(3,478)	(0.14)
Other Income (-)	(6,069)	(0.30)	(4,657)	(0.29)	(5,012)	(0.26)	(8,768)	(0.36)
ncome from Subs/Other (-)	6,184	0.31	(18,820)	(1.19)	(19,330)	(1.02)	(30,063)	(1.24)
.oss (Gain) on F/X	1,982	୍ ିଠ.10	(4,683)	(0.30)	(6,362)	(0.34)	(1,266)	(0.05)
oss (Gain) on Investment	(1) \	0.00	0	0.00 د	( o	0.00	0	0.00
Transportation income	(8,824)	(0.44)	(5,277)	(0.33)	(4,373)	(0.23)	(3,487)	(0.14)
Penalty income	(534)	(0.03)	0	0.00	0	0.00	0	0.00
Compensation for loan int. or prepaid of gas purchased	(504)	(0.03)	(546) 	(€ (0.03)	(447)	(0.02)	(269)	(0.01)
ВІТ	121,360	6.07	116,224	7.33	152,268	8.02	186,499	7.68
nterest Expense	11,477	0.57	14,219	0.90	16,803	0.88	18,042	0.74
Profit Before Tax	109,883	5.49	102,005	6.43	135,465	- 7.13	168,457	6.94
Taxes	43,348	2.17	<sup>33,315</sup>	2.10	33,961	. 1.79	43,231	1.78
Von-Tax	14,830	0.74	9,142	0.58	17,512	0.92	19,930	0.82
Income)/Expenses  Inority Interest	14,830	0,74	9,142	0.58	ু 17,512	0.92	10.020	0.02
let Income	51,705	2.58	59,548	3,75			19,930	0.82
vet Mcome Dividends	35,250	1.76	59,546 16,970	and the state of t	83,992 26,251	4,42	105,296	4.34
djustments	(5,310)	(0.27)	-	1.07 0.00		1.38	32,793	1.35
Reserve for self-insurance			<b>26</b>		਼ੇ (2,094)	(0.11)	30	0.00
und	<b>35</b> -	0.00	26	೦.00	16	0.00	30	0.00
Cumulative effect from udgment of Supreme	(5,345)	(0.27)	0	्0.00 ्	0	0.00	0	0.00
dministrative Court Changing Accounting Policy	0	0.00	0	0.00	(2,110)	(0.11)	0	0.00
			No PEO					
tetained Earnings	21,765	1.09	42,552	2.68	59,835	3,15	72,473	2.9

<b>Detailed Common Size Repo</b>	A STATE OF THE PROPERTY OF THE						Bah	t (Millions)
Statement Date	31-12-2008	%	31-12-2009	%	31-12-2010	%	31-12-2011	%
Period Length	12 Months		12 Months		12 Months		12 Months	
*Accounts Type	Audited		Audited		Audited		Audited	
					***************************************	yī		***************************************
PTT and Its subsidiaries								
Balance Sheet (Assets)								
Cash and Equivalents	92,037	10.40	112,859	10.24	157,585	12.82	127,094	9.06
Cash and Equivalents	90,819	10.26	104,056	9.44	135,801	11.05	116,132	8.28
Current investment	1,218	0.14	8,803	0.80	<u>ે</u> 21,784	1.77	10,962	0.78
Acc Receivable	98,091	11.08	128,816	11.68	- 140,348	11,42	171,362	12.22
Acc Receivable - Related	31,212	3,53	42,918	3.89	56,902	4.63	64,299	4,58
Acc Receivable - Others	66,879	7.56	85,898	7.79	83,446	6.79	107,063	7.63
Inventory	14,688	1.66	13,119	1.19	31,231	2.54	26,000	1.85
Other Curr Assets	38,598	4.36	39,357	<b>3.57</b>	34,770	2.83	56,701	4.04
Other Curr Assets	2,095	0.24	2,909	·· 0.26	4,578	0.37	5,876	0.42
Tax Receivable	1,352	0.15	1,325	0.12	0	0.00	0	0.00
Non Trade Receivables	10,860	1.23	8,749	0.79	6,835	0.56	13,180	0.94
Prepaid Expenses	4,840	0.55	് <sup>2,</sup> 765	0.25	3,016	0.25	6,164	0.44
Loans to Related Co./ Director	245	0.03	1,261	0.11	284	0.02	4,999	0.36
Accrued income	424	0.05	912	0.08	1,714	0.14	1,623	0.12
Material and supplies-net	9,004	1.02	11,404	1.03	11,103	0.90	13,202	0.94
Oil Fund subsidies receivable	9,778	1.10	10,032	0.91	7,240	0.59	11,657	0.83
Current Assets	243,414	27.50	294,151	26,68	<b>363,934</b>	29.61	381,157	27.18
Fixed Assets	374,615	42,32	474,586	43.04	496,660	40.41	601,341	42,88
Land	8,758	0.99	10,249	0.93,€		0.53	5,823	0.42
Buildings	22,291	2.52	28,947	2.63	33,083	2.69	43,732	3.12
Equipment	204,894	23.15	234,789	21.30	274,477	22,33	338,679	24.15
Oil and Gas properties	283,616	32.04	352,235 🚊	31.95	350,950	28,55	481,626	34.34
Other fixed assets	9,442	1.07	11,044	1.00	12,364	1.01	14,763	1.05
Allowance for impairment assets	(1,114)	(0.13)	(873)	(0.08)	(769)	(0.06)	(980)	(0.07)
Capital Work in Progress	53,032	5.99	86,285	7.83	78,889	6.42	34,551	2,46
Accumulated Depn (-)	(206,304)	(23.31)	(248,090)	(22.50)	(258,799)	(21.06)	(316,853)	(22.59)
Investments	187,072	21,13	204,578	18.56	220,833	17.97	241,163	17.20
Investments	7,785	0.88	10,504	0.95	15,770	1.28	13,430	0.96
Investments in Related Parties	179,287	20.25	194,074	17.60	205,063	16.68	227,733	16.24
Other Non Curr Assets	80,092	9.05	129,229	11.72	147,682	12,02	178,751	12.75
Other Non Curr Assets	19,821	2.24	24,268	2.20	37,368	3.04	28,719	2.05
Intangibles	28,164	3.18	37,016	3.36	20,712	1.69	52,614	3.75
Deferred Tax	્ુ <b>ો,</b> 551	0.18	10,064	0.91	16,446	1.34	19,318	1.38
Loans to Rel Co./Directors - NC	<b>6,500</b>	0.73	7,139	<sup>€</sup> 0.65	5,878	0.48	146	0.01
Advance payment for gas purchased	24,056	2.72	16,735	1,52	8,305	0.68	7,346	0.52
Mines asset -net	0	0.00	34,007	3.08	32,699	2.66	33,915	2.42
Investment Properties	0	0.00	<i>्</i> "°°°	0.00	8,732	0.71	8,345	0.60
Goodwill	0	0.00	ું ૦	0.00	17,542	1.43	28,348	2.02
Non Curr Assets	641,779	72.50	808,393	73,32	865,175	70.39	1,021,255	72.82
Total Assets	885,193	100.00	1,102,544	100.00	1,229,109	100.00	1,402,412	100,00
The state of the s					-1	The second secon		

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<b>Detailed Common Size Rep</b>	oort			727			Bahi	(Millions
Statement Date	31-12-2008	%	31-12-2009	%	31-12-2010	%	31-12-2011	%
Period Length	12 Months		12 Months		12 Months		12 Months	
*Accounts Type	Audited		Audited		Audited		Audited	
		-				Ä		
PTT and Its subsidiarie Balance Sheet (Liabilities 8								
Short Term Debt	16,976	1.92	20.070	2.45	37.456		70.400	E 02
Short Term Debt	6,201	0.70	38,079	<b>3.45</b> 0.38	37 <b>,1</b> 56	3.02	70,499	5.03
Current Maturity LTD	10,582	1.20	4,145 32,879	2.98	_8,594 ∂20,562	0.70 2.32	15,520	1.11 3.92
Capital Leases - CP	10,362	0.02	•	0.10	<sup>(28,562</sup>		54,979	
Accounts Payable	87,715	9.91	1,055 <b>101,982</b>	9.25	う。 137,222	0.00	0	0,00
Other Curr Liabilities	75,355	9.91 8.51	· <del>-</del>	J 1		11.16	164,301	11.72
Other Curr Liabilities	1,488	0.17	82,157	7.45	95,286	7.75	100,716	7.18
Accruals			1,546	0.14	2,297	0.19	1,588	0.11
Tax Payable	29,538	3.34	37,788	3.43	39,589	3,22	54,063	3.86
Provisions	26,478 0	2.99 0.00	26,438	2.40	27,038	2.20	26,356	1.88
Non Trade Creditors	•		661	0.06	3,753	0.31	2,313	0.16
Loans from Related Co - CP	11,856	1,34 0,43	10,495	0.95	12,027	0.98	13,392	0.95
Undue output VAT	3,819 2,176	0.43	् <sup>2,815</sup>	0.26	7,945	0.65	0	0.00
Current Liabilities	2,170 180,046	20.34	2,414 222,218	0,22 <b>20,16</b>	2,637	0.21	3,004	0.21
Long Term Debt	i Maria da da Sala da Arta da Arta da Cara da	25,80	<b>*</b> ;***********************************		269,664	21.94	335,516	23.92
Long Term Debt	228,351	25.76	320,954	<b>29.11</b>	342,467	27.86	337,424	24.06
Long Term Capital Lease	228,021	2 mg 2	310,258	28.14	341,960	27.82	336,915	24.02
Other Non Cur Liabs	330	् 0.04 <b>5.33</b>	10,696	0.97	> 507 50 504	0.04	509	0.04
Other Non Cur Liabs	46,260	° 5.23	61,281	5.56	<u>्</u> र 59,564	4.85	85,523	6.10
Deferred Tax - NC	4,211 19,925	0.48	3,477	و.32 م	5,670	0.46	6,981	0.50
Deposits on LPG cylinders	5,042	2.25 0.57	28,690	2.60	19,850	1.61	43,174	3.08
Provision for	*.		5,481	0.50	6,039	0.49	6,567	0.47
decommissioning cost	<sup>े 16,310</sup>	1.84	<b>22,895</b>	€2.08	22,152	1.80	22,629	1.61
Other Long-term A/P-related	772	0.09	738	0.07	705	0.06	672	0.05
co.						***-		
Net of Current Portion of Post Employee Benefit	0	0.00		0.00	5,148		5,500	0.39
obligations Non Current Liabilities	274,611	31.02		34.67	402,031	32.71	422,947	30,16
Total Liabilities	454,657	51.36	604,453	54,82	671,695	54.65		54.08
Note: Electrical Control of the Cont		7.130	004,733	J7.02	0/1/033	34,03	758,463	34,00
Stockholding	51,043	5.77	52,891	4.80	56,075	4.56	57,774	4.12
Common Stock	28,241	₹ <sup>3.19</sup>	28,338	2.57	- S 28,490	2.32	28,563	2.04
Surplus (Loss) on share	22,802 ்	2.58	24,553	2.23	27,585	2.24	29,211	2.08
Other Equity	53,424	6.04	76,579	6.95	72,883	5.93	85,246	6.08
Minority Interest	46,957	5.30	68,911	6.25	76,710	6.24	88,029	6.28
Reserves	्र <sup>े</sup> 3,820	0.43	3,846	्0.25 ्े0.35	3,862	0.31	3,892	0.28
Accumulated OCI	3,464	0.39	5,163	0.47	(7,689)	(0.63)	(6,675)	(0.48)
Currency Adjustment	(817)	(0.09)	(1,341)	(0.12)	0	0.00	(0,073)	0.00
Accumulated R/E	326,069	36.84	368,621	33.43	428,456	34.86	500,929	35.72
Retained Earnings from I/S	21,765	2.46	42,552	33.43	<b>428,436</b> 59,835	<b>4.86</b> 4.87		
Previous Balance	304,304	34.38	् <del>१</del> ८,३३८ _ 326,069	3.66 29.57			72,473 428,456	5.17
Frevious balance <b>Equity</b>	304,304 430,536	ઝ4.૩૪ ં <b>48.64</b> ુ	326,069 <b>498,091</b>	29.57 4 <b>5.18</b>	368,621	29.99 <b>45.35</b>	428,456 642,040	30.55
Liabilities & Equity	430,336 885,193	100,00	1,102,544	45,18 100.00	557,414 1,229,109		643,949	45.92
MUDITIES & LAULY		**************************************	1/102/344	-400,00	1,443,103	100.00	1,402,412	100.00

SVENCES I Glady rym to Papal Cales,

Detailed UCA Cash Flow			Baht	(Millions)
Statement Date	31-12-2008	31-12-2009	31-12-2010	31-12-2011
Period Length		12 Months	12 Months	12 Months
*Accounts Type		Audited	Audited	Audited
				, adito
PTT and Its subsidiaries				
Revenue	2,000,816	1,586,174	1,898,682	2,428,165
Change in Acc Receivable	95,780	(30,725)	(11,532)	(31,014)
Change in Due from Related Parties	0	0	0	0
Change in Doubtful Debts Provision	0	<i>_</i> € 0	0	0
Bad Debts Written Off	0	0	0	0
Change in Costs in Excess of Billings	0	$\langle \rangle$ 0	0	0
Change in Billings in Excess of Costs	0	۰ ( کید	0	0
Change in Deferred Revenue	0	<ੁੱ⊂ 0	0	0
Cash From Customers	2,096,596	1,555,449	1,887,150	2,397,151
COGS	(1,797,651)	(1,395,314)	(1,678,075)	(2,153,578)
Change in Inventory	(1,166)	1,569	(18,112)	5,231
Change in Accounts Payable	ें (73,572)	14,267	35,240	27,079
Change in Due to Related Parties	0	. 0	٠ <u>٠</u> 0	0
Cash Paid to Suppliers	<b>(1,872,389)</b>	(1,379,478)	<b>(1,660,947)</b>	(2,121,268)
Gross Cash Profit	्रे 224,207	175,971	226,203	275,883
Operating Expenses	(60,484)	(58,303)	(57,908)	(73,651)
Change in Prepaid Expenses	(4,840)	2,075	(251)	(3,148)
Change in Non Curr Prepaid/Deferred Exps	0	्र <sup>े</sup> े o	. 0	Ó
Change in Overdraft - Book	0	<i>్స</i> ీ 0	0	0
Change in Accruals, Provisions and Other	5,429	्रें 7,550	6,425	14,399
Cash Paid for Operating Expenses and Other	(59,895)	(48,678)	(51,734)	(62,400)
Cash After Operations	164,312	127,293	174,469	213,483
Gain/Loss on Derivatives	. 0	0	0	0
Other Exp/Inc excl Non Cash, Deriv and Subs	17,033	7,997	16,944	10,818
Change in Other Sundry Current Assets	<sub>/-</sub> (3,887)	(3,956)	<sub></sub> 622	(7,723)
Change in Other Sundry Non Current Assets	_্ৰ (15,561)	(31,133)	(29,636)	(2,027)
Change in Other Sundry Current Liabilities	(1,000)	296	ূ্্ি 974	(342)
Change in Other Sundry Non Current Liabilities	<u>. 4,644</u>	6,256	7,123	2,635
Income Taxes Paid	(40,366)	(33,076)	(47,258)	(23,461)
Other and Income Tax Paid	(39,137)	(53,616)	(51,231)	(20,100)
Net Cash After Ops	125,175	73,677	123,238	193,383
Interest Paid excl Def and Capitalized	(11,477)	(14,219)	(16,803)	(18,042)
Dividends Paid excl Stock	(35,250)	<b>(16,970)</b>	(26,251)	(32,793)
External Financing Cost	(46,727)	(31,189)	(43,054)	(50,835)
Net Cash Income	78,448	<b>42,488</b>	80,184	142,548
Less: Current Portion of Long Term Debt	(8,611)	(10,775)	(33,934)	(28,562)
Cash After Debt Amortization	69,837	31,713	46,250	113,986

Detailed UCA Cash Flow			Baht_	(Millions)
Stateme	ent Date 31-12-2008	31-12-2009	31-12-2010	31-12-2011
Period	Length 12 Months			12 Months
*Accour		Audited	Audited	Audited
			, e d	
Fixed Assets Acquired/Disposed	(59,472)	(99,971)	(22,074)	(104,681)
Depreciation	(32,170)	(43,150)	(46,705)	(55,318)
Gain/Loss on Asset Sale	0	0.,	(₹* 0	0
Capitalized Interest	0	_(0)	0	0
Change in Net Fixed Assets	(91,642)	(143,121)	(68,779)	(159,999)
Income from Subs/Other	(6,184)	18,820	19,330	30,063
Change in Investments	6,050	<u>(17,506)</u>	(16,255)	(20,330)
Change in Loans to Related Parties	(501)	(1,655)	2,238	1,017
Change in Notes and Non Trade Receivables	(2,038)	ري <sup>ن ر</sup> 2,111	1,914	(6,345)
Change in Derivative Assets	Q <sup>*</sup>	·· 0	0	0
Change in Non Operating Assets		0	0	0
Change in Cash Value Life Insurance		0	0	0
Change in Accumulated OCI	<i>्</i> (1,059)	1,699	(12,852)	1,014
Cash Paid for Investments and Other	<b>(3,732)</b>	3,469	(5,625)	5,419
Change in Intangibles	ু ্ 4,362	(8,852)	16,304	(31,902)
Cash Paid for Fixed Assets Invest & Othe	er 🧷 (91,012)	(148,504)	(58,100)	(186,482)
NCI after Assets	(21,175)	(116,791)	(11,850)	(72,496)
Extraordinary Items	<i>्</i> र 0	\ <b>0</b>	0	0
Non Tax Income/Expenses	0	<i>_</i> (े` o	0	0
Non Cash Income/Expenditure	0	<i>్</i> 0	0	0
Extraordinary & Other Income/Expendit	ure 0	( <u>)</u> 0	0	0
Financing Surplus/(Requirements)	(21,175)	(116,791)	(11,850)	(72,496)
Change in Short Term Debt	433_	(2,056)	4,449	6,926
Change in Long Term Debt 🦠	26 <b>,</b> 739	126,537	50,075	49,936
Change in Loans from Related Parties	3,192	(1,004)	5,130	(7,945)
Change in Derivative Liabilities	, <b>(</b> ) 0	0	O	0
Change in Non Operating Liabilities	<u></u>	0	_	0
Change in Deferred Debt and Interest	O	0	<i>⋋</i> ∜` 0	0
Change in Stockholding	1,245	1,848	3,184	1,699
Change in Other Equity	(2) 131	(498)	1,357	30
Change in Subordinated Debt - Equity	<b>0</b>	0	0	0
Change in Minority Interest	(5,027)	12,812	(9,713)	(8,611)
Change in Treasury Stock	0	√ ° 0	0	0
Dividends - Stock	0	<○ 0	0	0
Change in Other Equity Change in Subordinated Debt - Equity Change in Minority Interest Change in Treasury Stock Dividends - Stock Adjustments Total External Funding	5,310	(26)	2,094	(30)
Total accommit animing	32,023	्र <sup>्र</sup> े 137,613	56,576	42,005
Cash After Funding	10,848 🔍	<b>20,822</b>	44,726	(30,491)
Opening Cash and Equivalents	81,189	92,037	112,859	157,585
Closing Cash and Equivalents	92,037	112,859	157,585	127,094

BAY Corp - SME Key Financial Ratio	5			Baht	(Millions)
Statement Date	31-12-2007	31-12-2008	31-12-2009	31-12-2010	31-12-2011
Period Length	12 Months	12 Months	12 Months	12 Months	12 Months
*Accounts Type	Audited	Audited	Audited	Audited	Audited
PTT and Its subsidiaries				1	*
Profitability Measures					
Gross Margin %	10.36	8.55	9.31 ِ ` `	9.16	9.03
Net Income %	6.49	2.58	. 3.75	4.42	4.34
EBITDA	194,689	153,530	159,374	198,973	241,817
EBITDA (Adjust)	137,442	142,681	ं <sup>132,557</sup>	162,699	200,936
Growth Measures	24.02		<u> </u>		
Revenue Growth %	24.23	32.67 S	(20.72)	19.70	27.89
Net Income Growth %	2.32	(47.13) <sup>/</sup>	15.17	41.05	25,36
Coverage Measures					
Interest Cover	15.89	10.57	8.17	9.06	10.34
NCAO/INT	13.39 ৃ	10.91	5.18	<b>5.33</b>	10.72
DSCR (EBITDA)	6.07	7.64	6.38	3.92	5.19
DSCR (NCAO) DSCR (Adjust)	4.37 4.29	6.23	2.95	2,43	4.15
Debt Payback Period	1.16	7.10 1.60	5.30 — 2.25	3.21	4.31
·		1.00	<u>دی</u> ده پر	1.91	1.69
Efficiency Measures Days Receivable Days Inventory Days Payable Fixed Asset Turnover	45.00	47.00		24.00	
Days Receivable	ें 46.92	17.89	وي 29.64	26.98	25.76
Days Inventory	3.65	2.93	3.33	6.61	4.30
Days Payable Fixed Asset Turnover	43.55 4.79	17,50.5 5,34	25.88 3.34	29,04 3.82	27.15 4.04
Total Asset Turnover	1.69	ું.૩ <del>૧</del> ું 2,26	3,34 1.44	3.62 1.54	1,73
Quick Ratio	1.24	1.27	1.26	1.23	1.06
Current Ratio	1.29	1.35	1.32	1.35	1.14
Return Measures	, S			12g 25g 14	
Return on Assets %	10.97	5.84	5.40	6.83	7.51
Return on Equity %	24,53	12.01	11.96	15.07	16.35
EBIT on Assets %	<u>ी8</u> .65	13.71	10.54	12.39	13.30
Dividend Payout Rate %		68.18	<u></u>	31.25	31.14
Dividend Payout Rate %  Leverage Measures  Debt to Equity  Int Bearing Debt to Equity					
Debt to Equity	1.24	1.06 🔍 🔌	1,21	1.21	1.18
Int Bearing Debt to Equity	0.57	0.57 <sup>- (*)</sup>	0.72	0.68	0.63
Debt Ratio	0.55	0.51	0.55	0,55	0.54
Bank Debt to Liabilities	0.46	ੇ <sup>0.54</sup>	0.59	0.57	0.54
Tot Liab & Contingnt Liab / Equity	1.29	1.09	1,25	1.25	1.18
Cash Measures	i i i i i i i i i i i i i i i i i i i	**			
Change in Net Debt	(12,255)	(7,713)	(92,884)	24,136	(58,791)
Net Cash After Ops	140,076	125,175	73,677	123,238	193,383
Cash After Debt Amortization	78,511	69,837	31,713	46,250	113,986
Free Cash Flow	126,092	33,533	(69,444)	54,459	33,384
Others	(0.42)	/n a/s	(0.45)	(0.24)	/0.40°
Real LT Debt / EBITDA	(0.43)	(0.36)	(0.15)	(0.31)	(0.18)
Working Capital / Sales	0.00	0.00	0.00	0.00	0.00
Net Cash Cycle Period (Days)  Mismatch Fund Gap	7 71,046	3 63 360	71 022	5	3 45 641
Working Capital Need	71,046 29,020	63,368 18,240	71,933 30,828	94,270 23,670	45,641 19.332
Horning Capital Need	29,020	10,240	30,828	23,670	19,332

Statement Date	31-12-2008	%	31-12-2009	%	31-12-2010	%	31-12-2011	9/
Period Length	12 Months		12 Months		12 Months		12 Months	
*Accounts Type	Audited		Audited		Audited		Audited	
PTT Pic.						A		
Income Statement						- N -27N		
Revenue	1,885,647	100.00	1,467,000	100.00	1,758,750	100.00	2,197,555	100.00
cogs	1,822,228	96.64	1,411,693	96.23	1,693,959	96.32	2,118,188	96,39
COGS	1,814,840	96.24	1,401,917	95.56	1,683,676	95.73	2,102,280	95.66
Depreciation	7,388	0.39	9,776	0.67	10,283	0.58	15,908	0.72
Gross Profit	63,419	3.36	55,307	3.77	- 64,791	3,68	79,367	3.61
Operating Expenses	27,010	1.43	25,354	1.73	25,697	1.46	29,056	1,32
Operating Expenses	26,892	1.43	25,233	1.72	25,574	1.45	28,931	1,32
Directors' Remuneration	118	0.01	121	0.01	123	0.01	125	0.01
Net Operating	36,409	1,93	29,953	<b>-</b> 2.04	39,094	2.22	50,311	2.29
Income/(Loss)				and an arrangement of the second		ar dank ark aranamar ina		
Other Expense/(Income)	(43,307)	(2.30)	(32,220)	(2.20)	(40,275)	(2.29)	(40,193)	(1.83)
Other Expenses	0	0.00	₹,0	0.00	0	0.00	46	0.00
Interest Income (-)	(3,629)	(0.19)	(3,127)	(0.21)	(3,852)	(0,22)	(4,873)	(0.22)
Other Income (-)	(3,122)	(0.17)	(3,579)	(0.24)	(4,010)	(0.23)	(5,439)	(0.25)
Income from Subs/Other (-)	(27,682)	(1.47)	े (14,547)	(0.99)	(18,831)	(1.07)	(24,784)	(1.13)
Loss (Gain) on F/X	1,225	0.06	(4,995)	(0.34)	(9,234)	(0.53)	(1,289)	(0,06)
Loss (Gain) on Investment sold	( <del>4</del> 8)	0.00	0	0.00	0	0.00	0	0,00
Transportation income	(8,918)	(0.47)	(5,426)	(0.37)	(3,901)	(0,22)	(3,585)	(0.16)
Penalty income	(628)	(0.03)	0	0.00	<i>ੑ</i> <^ 0	0.00	0	0.00
Compensation for loan int. for prepaid of gas purchased	(505) 조선	(0.03)	(546)	(0.04)	(447)	(0.03)	(269)	(0.01)
EBIT	79,716	4.23	62,173	4.24	79,369	4.51	90,504	4.12
Interest Expense	9,799	0.52	11,193	0.76	12,243	0.70	12,742	0.58
Profit Before Tax	69,917	3.71	50,980	3.48	67,126	3.82	77,762	3,54
Taxes	9,923	0,53	11,329	0.77	12,669	0.72	4,328	0.20
Non-Tax (Income)/Expenses	0	0.00	<b>&gt;0</b>	0.00	0	0.00 _	0	0.00
Net Income	59,994	3,18	<del>_</del> -39,651	2.70	54,457	. 3.10	73,434	3,34
Dividends	35,249	1.87	16,970	1.16	26,252	1.49	32,793	1.49
Adjustments	35	0.00	25	0.00	1,514	0.09	30	0.00
Reserve for self-insurance Fund	35	0.00 (	25	0.00	17	0.00	30	0.00
Changing Accounting Policy	0 .	<b>0.00</b>	0	0.00	ొ 1,497	0.09	0	0.00

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Period Length *Accounts Type	31-12-2008	%	31-12-2009	%	31-12-2010	%	31-12-2011	t (Million
*Accounts Tyne	12 Months		12 Months		12 Months		12 Months	
riccounts type	Audited		Audited		Audited		Audited	
				***		.A		
PTT Plc.					,			
Balance Sheet (Assets) Cash and Equivalents	20.452		<b>55.040</b>					
Cash and Equivalents	39,153	6.64	50,810	7.42	82,203	10.64	61,100	7.49
Current investment	38,150 1,003	6.47 0.17	42,768	6.25	61,311	7.94	51,341	6.29
Acc Receivable	94,967	16.11	8,042	1.17		2,71	9,759	1.2
Acc Receivable - Related	39,228	6.65	<b>120,923</b> 54,215	<b>17.66</b> 7.92	148,174	19,19	157,058	19.2
Acc Receivable - Others	55,739	9.45	66,708	9.74	79,227 68,947	10.26 8.93	75,732	9.2
Inventory	10,156	1.72	6,357	0.93	8,608	0.93 <b>1.11</b>	81,326 <b>18,863</b>	9 <b>.</b> 9: <b>2.3</b> :
Other Curr Assets	42,322	7.18	40,167	্,,ээ ্,5,87	17,351	2.25	27,880	2,3. 3,42
Other Curr Assets	4,361	0.74	2,118	ੇ 0.31	1,174	0.15	1,484	0.18
Ion Trade Receivables	3,840	0.65	2,728	0.40	4,508	0.58	4,883	0.60
repaid Expenses	. 0	0.00	609	0.09	0	0.00	0	0.00
oans to Related Co./ Pirector	21,675	3.68	् <sup>21,125</sup>	3.09	675	0.09	5,541	0.6
ccrued income	276	0.05	<u></u> 667	0.10	260	<b>∀</b> 0.03	234	0,03
laterial and supplies-net	2,393	0.41	2,897	0.42	3,494	0.45	4,111	0.50
Il Fund subsidies receivable	9,777	1.66	10,023	1.46	7,240	0.94	11,627	1.43
Current Assets	186,598	31.65	218,257	31.88	256,336	33,19	264,901	32.48
ixed Assets	168,515	28.58	204,476	29.86	212,982	27,58	219,160	26.87
and	7,396	1.25	7,753	1.13 🛒	3,622	0.47	3,789	0.40
uildings	16,018	2.72	21,763	3.18 🕙	23,242	3.01	26,412	3.24
quipment	182,679	30.99	202,315	29.55	233,106	30.18	269 <b>,</b> 437	33.03
llowance for impairment ssets ther Assets	(556)	(0.09)	(311)	<sub>्</sub> (0.05)	(349)	(0.05)	(346)	(0.04
apital Work in Progress	7,815 32,665	1.33 5.54	8,428 C	1.23	10,066	1.30	9,320	1.14
ccumulated Depn (-)	32,665 (77,502)	3.3 <del>4</del> (13.15)	50,727 (86,199)	7.41	37,002	4,79	16,651	2.04
nvestments	1 <b>61,207</b>	27.34	(86,199) 1 <b>83,267</b>	(12.59) <b>26.77</b>	(93,707)	(12.13)	(106,103)	(13.01
nvestments	6,643	1.13	े <sub>9,230</sub>	1,35	<b>196,702</b> 14,329	2 <b>5.47</b> 1.86	228,757	28.04
nvestments in Related arties	154,564	26.22	174,037	25,42	182,373	23.62	12,528 216,229	1.5 <sup>2</sup> 26.51
ther Non Curr Assets	73,223	12.42	78,668	11.49	106,238	13.76	102,870	12,61
ther Non Curr Assets	4,415	0.75	4,600	0.67	∂ <sup>©</sup> 6,063	0.79	4,066	0.50
ntangibles	<b>14,384</b>	2.44	14,174	2.07	13,996	1,81	13,866	1.70
eferred Tax	1,545	0.26	1,469	0.21	1,974	0.26	1,808	0.22
oans to Rel Co./Directors - C	19,006	3,22	26,571	3.88 - 	55,427	7.18	52,838	6.48
dvance payment for gas urchased	26,590	4.51	19,344	ें 2.83 े	9,743	1.26	8,495	1.04
ventories- legal reserve vestment Properties	7,283 0	1.24	12,510	1.83	13,895	1.80	16,698	2.05
on Curr Assets	402,945	0.00 <b>68.35</b>	0 466,411	0.00	5,140	0.67	5,099	0.63
	589)543	100.00	684,668	68.12 100.00	515,922 772,258	66.81 100.00	550,787 815,688	67.52 100.00

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PTT PIc.  Balance Sheet (Llabilities & Equity)  Short Term Debt 10,039 1.70 16,113 2.35 27,195 3.52 30,472 3.7  Current Maturity LTD 10,039 1.70 16,113 2.35 27,195 3.52 30,472 3.7  Accounts Payable 91,933 15.59 103,102 15.06 136,189 17.64 162,393 19.9  Other Curr Labilities 22,034 3.74 28,424 4.15 35,563 4.61 34,217 4.1  Other Curr Labilities 798 0.14 673 0.10 981 0.13 937 0.1  Accruals 11,307 1.92 11,299 1.65 17,194 2.23 16,058 1.9  Tax Payable 239 0.04 5,746 0.84 4.098 0.53 0 0.0  Non Trade Creditors 7,846 1.33 8,701 1.27 8,527 1.10 8,554 1.0  Loans from Related Co - CP 0 0.00 0 0.00 2,565 0.33 6,094 0.7  Undue output VAT 1,844 0.31 2,005 0.29 2,198 0.28 2,574 0.3  Current Labilities 124,006 21.03 147,639 21.56 198,947 25.76 227,082 27.8  Long Term Debt 196,711 33.37 241,602 35.29 239,630 31.03 213,300 261,300 0.0  Other Non Cur Llabs 13,639 2.35 14,248 2.08 19,915 2.58 19,623 2.4  Other Non Cur Llabs 799 0.14 763 0.11 220 0.09 685 0.00  Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.82 0.80  Non Trade Creditors 5,042 0.86 5,481 0.80 6,039 0.78 6,568 0.8  Non Orbon Current Labilities 22,034 4.79 8.59 0.77 6,319 0.82 4,961 0.6  Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6  Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6  Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6  Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6  Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6  Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6  Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6  Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6  Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6  Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6  Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6  Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6  Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6  Deferred Tax - NC 4,322 0.79 0.79 6,319 0.82 4,961 0.6  Deferred Tax - NC 4,322 0		31-12-2008	%	31 <b>-</b> 12-2009	%	31-12-2010	%	31-12-2011	t (Millions %
#Accounts Type Audited	Period Length		••		,0		70		7.
Balance Sheet (Liabilities & Equity)   Short Term Debt	<del>-</del>								
Balance Sheet (Liabilities & Equity)							÷		
Short Term Debt 10,039 1.70 16,113 2.35 27,195 3.52 30,472 3.7 Current Maturity LTD 10,039 1.70 16,113 2.35 27,195 3.52 30,472 3.7 3.7 Accounts Payable 91,933 15.59 103,102 15.06 136,189 17,64 162,393 19,9 Other Curr Liabilities 22,034 3.74 28,424 4.15 35,563 4.61 34,217 4.1 Other Curr Liabilities 798 0.14 673 0.10 981 0.13 937 0.1 Accruals 11,307 1.92 11,299 1.65 17,194 2.23 16,058 1.9 Tax Payable 239 0.04 5,746 0.84 4,098 0.53 0 0.0 0.0		Equited				· .			
Current Maturity LTD			1 70	16 113	2.25	27.40	0.50	20.472	
Accounts Payable 91,933 15.59 103,102 15.06 136,189 17.64 162,393 19.99 Other Curr Liabilities 22,034 3.74 28,424 4.15 35,563 4.61 34,217 4.11 Other Curr Liabilities 798 0.14 6673 0.10 981 0.13 937 0.1 Accruals 11,307 1.92 11,299 1.65, 17,194 2.23 16,058 1.9 Tax Payable 239 0.04 5,746 0.84 4,098 0.53 0 0.0 Non Trade Creditors 7,846 1.33 8,701 1.27 8,527 1.10 8,554 1.0 Loans from Related Co - CP 0 0.00 0 0 0.00 2,565 0.33 6,094 0.7 Undue output VAT 1,844 0.31 2,005 0.29 2,198 0.28 2,574 0.3 Current Liabilities 124,006 21.03 147,639 21.56 198,947 25.76 227,082 27.8 Long Term Debt 196,711 33.37 241,602 35.29 239,630 31.03 213,300 26.11 Other Non Cur Liabs 13,839 2.35 14,248 2.08 19,915 2.58 19,623 2.44 Other Non Cur Liabs 3,676 0.62 2,734 0.40 4,523 0.59 5,022 0.66 Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6 Non Op NonCurr Liabs 7,99 0.14 763 0.11 720 0.09 685 0.00 Deposits on LPG cylinders 5,042 0.86 5,481 0.80 6,039 0.78 6,568 0.80 Not Ourrent Portion of 0 0.00 0 0.00 2,314 0.30 2,387 0.25 Stockholding 51,042 8.66 52,891 7.73 56,075 7.26 57,774 7.08 Common Stock 28,240 4.79 28,338 4.14 28,490 3.69 28,563 3.55 Stockholding 51,042 8.66 52,891 7.73 56,075 7.26 57,774 7.08 Exerves 3,820 0.65 3,845 0.56 3,862 0.50 3,892 0.48 Accumulated OCI (509) (0.09) 1,153 0.17 3,848 0.50 3,425 0.44 Accumulated OCI (509) (0.09) 1,153 0.17 3,848 0.50 3,425 0.44 Accumulated OCI (509) (0.09) 1,153 0.17 3,848 0.50 3,425 0.44 Accumulated R/E 20,634 34,03 223,290 32.61 249,981 32.37 290,592 35.63 Etailned Earnings from I/S 24,710 4.19 22,656 3.31 226,661 3.46 40,611 4.96 Etailned Earnings from I/S 24,710 4.19 22,656 3.31 26,666 3.31 249,981 32.37 290,592 35.63 Etailned Earnings from I/S 24,710 4.19 22,656 3.31 26,666 3.31 249,981 30.65		•							
Other Curr Liabilities         22,034         3.74         28,424         4.15         35,563         4.61         34,217         4.1           Other Curr Liabilities         798         0.14         673         0.10         981         0.13         937         0.1           Accruals         11,307         1.92         11,299         1.65         17,194         2.23         16,058         1.9           Tax Payable         239         0.04         5,746         0.84         4,098         0.53         0         0           Non Trade Creditors         7,846         1.33         8,701         1.27         8,527         1.10         8,554         1.0           Loans from Related Co - CP         0         0.00         0         0.00         2,565         0.33         6,094         0.7           Undue output VAT         1,844         0.31         2,005         0.29         2,198         0.28         2,574         0.3           Current Liabilities         124,006         21.03         147,639         21.56         198,947         25.76         227,082         27.88           Long Term Debt         196,711         33.37         241,602         35.29         239,630         31	<del>-</del>	' <del>-</del> '		•		7, 3, <del></del>		-	
Other Curr Liabilities 798 0.14 673 0.10 981 0.13 937 0.1 Accruals 11,307 1.92 11,299 1.65 17,194 2.23 16,058 1.9 Tax Payable 239 0.04 5,746 0.84 4,098 0.53 0 0.0 Non Trade Creditors 7,846 1.33 8,701 1.27 8,527 1.10 8,554 1.0 Loans from Related Co - CP 0 0.00 0 0.00 2,565 0.33 6,094 0.7 Undue output VAT 1,844 0.31 2,005 0.29 2,198 0.28 2,574 0.3 Current Liabilities 124,006 21.03 147,639 21.56 198,947 25,76 227,082 27.88 1.00 Current Liabilities 196,711 33.37 241,602 35.29 239,630 31.03 213,300 26.1 Other Non Cur Liabs 13,839 2.35 14,248 2.08 19,915 2.58 19,623 2.4 Other Non Cur Liabs 3,676 0.62 2,734 0.40 4,523 0.59 5,022 0.65 Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6 Post Employee Benefit Obligations 5,042 0.86 5,481 0.80 6,039 0.78 6,558 0.8 Net of Current Portion of 0 0.00 0 0.00 2,314 0.30 2,387 0.29 Ost Employee Benefit Obligations 21,055 33,4556 56.75 403,489 58,93 458,492 59.37 460,005 56.36 Stockholding 51,042 8.66 52,891 7.73 56,075 7.26 57,774 7.08 Common Stock 28,240 4.79 28,338 4.14 28,490 3.69 28,563 3.55 Other Liabilities 23,875 6.56.75 403,489 58,93 458,492 59.37 460,005 56.36 Stockholding 51,042 8.66 52,891 7.73 56,075 7.26 57,774 7.08 Common Stock 28,240 4.79 28,338 4.14 28,490 3.69 28,563 3.55 Other Liabilities 3,820 0.65 3,845 0.56 3,862 0.50 3,892 0.48 Accumulated OCI (509) (0.09) 1,153 0.17 3,848 0.50 3,892 0.48 Accumulated OCI (509) (0.09) 1,153 0.17 3,848 0.50 3,892 0.48 Accumulated OCI (509) (0.09) 1,153 0.17 3,848 0.50 3,425 0.44 0.40 0.40 0.40 0.40 0.40 0.40 0.4	<u>•</u>	· · · · · · · · · · · · · · · · · · ·		-				-	
Accruals 11,307 1.92 11,299 1.65 17,194 2.23 16,058 1.9  Tax Payable 239 0.04 5,746 0.84 4,098 0.53 0 0.0  Non Trade Creditors 7,846 1.33 8,701 1.27 8,527 1.10 8,554 1.0  Loans from Related Co - CP 0 0.00 0 0.00 2,565 0.33 6,094 0.7  Undue output VAT 1,844 0.31 2,005 0.29 2,198 0.28 2,574 0.3  Current Liabilities 124,006 21.03 147,639 21.56 198,947 25.76 227,082 27.8  Long Term Debt 196,711 33.37 241,602 35.29 239,630 31.03 213,300 26.19  Other Non Cur Liabs 13,839 2.35 14,248 2.08 19,915 2.58 19,623 2.4  Other Non Cur Liabs 3,676 0.62 2,734 0.40 4,523 0.59 5,022 0.6  Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6  Non Op NonCurr Liabs 799 0.14 763 0.11 720 0.09 685 0.00  Deposits on LPG cylinders 5,042 0.86 5,481 0.80 6,039 0.78 6,558 0.88  Net of Current Portion of 0 0.00 0 0.00 2,314 0.30 2,387 0.29  Sost Employee Benefit Obligations  Non Current Liabilities 210,550 35.71 255,850 37.37 259,545 33.61 232,923 28.55  Total Liabilities 334,556 56.75 403,489 58.93 458,492 59.37 460,005 56.36  Stockholding 51,042 8.66 52,891 7.73 56,075 7.26 57,774 7.08  Common Stock 28,240 4.79 28,338 4.14 28,490 3.69 28,863 3.55  Stockholding 51,042 8.66 52,891 7.73 56,075 7.26 57,774 7.08  Common Stock 28,240 4.79 28,338 4.14 28,490 3.69 28,863 3.55  Stockholding 3,311 0.56 4,998 0.73 7,710 1.00 7,317 0.99  Cheer Equity 3,311 0.56 4,998 0.73 7,710 1.00 7,317 0.99  Reserves 3,820 0.65 3,845 0.56 3,862 0.50 3,892 0.48  Accumulated OCI (509) (0.09) 1,153 0.17 3,848 0.50 3,425 0.42  Accumulated R/E 200,634 34,03 223,290 32,61 249,981 30,65  Equith 55 20 25 25 25 25 25 25 25 25 25 25 25 25 25						5 5			
Tax Payable 239 0.04 5,746 0.84 4,098 0.53 0 0.0 Non Trade Creditors 7,846 1.33 8,701 1.27 8,527 1.10 8,554 1.0 Loans from Related Co - CP 0 0.00 0 0.00 2,565 0.33 6,094 0.7 Undue output VAT 1,844 0.31 2,005 0.29 2,198 0.28 2,574 0.3 Current Liabilities 124,006 21.03 147,639 21.56 198,947 25.76 227,082 27.8 Long Term Debt 196,711 33.37 241,602 35.29 239,630 31.03 213,300 26.19 Other Non Cur Liabs 13,839 2.35 14,248 2.08 19,915 2.58 19,623 2.44 Other Non Cur Liabs 3,676 0.62 2,734 0.40 4,523 0.59 5,022 0.66 Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6 Non Op NonCurr Liabs 799 0.14 763 0.11 720 0.09 685 0.00 Deposits on LPG cylinders 5,042 0.86 5,481 0.80 6,039 0.78 6,568 0.8 Not of Current Portion of 0 0.00 0 0.00 2,314 0.30 2,387 0.29 Post Employee Benefit Obligations Non Current Liabilities 210,550 35.71 255,850 37.37 259,545 33.61 232,923 28.56 Total Liabilities 334,556 56.75 403,489 58.93 458,492 59.37 460,005 56.33 Stockholding 51,042 8.66 52,891 7.73 56,075 7.26 57,774 7.08 Common Stock 28,240 4.79 28,338 4.14 28,490 3.69 28,563 3.50 Current Equity 3,311 0.56 4,998 0.73 7,710 1.00 7,317 0.90 Reserves 3,820 0.65 3,845 0.56 3,862 0.50 3,892 0.48 Accumulated OCI (509) (0.09) 1,153 0.17 3,848 0.50 3,425 0.44 Accumulated R/E 200,634 34,03 223,290 32.61 249,981 32.37 290,592 35.63 Retained Earnings from I/S 24,710 4.19 22,656 3.31 26,691 3.46 40,611 4.96 Porelius 3,200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.200 3.2	Accruals								1.97
Non Trade Creditors 7,846 1.33 8,701 1.27 8,527 1.10 8,554 1.0 Loans from Related Co - CP 0 0.00 0 0.00 2,565 0.33 6,094 0.7 Undue output VAT 1,844 0.31 2,005 0.29 2,198 0.28 2,574 0.3	Tax Payable	•			'a 4				0.00
Loans from Related Co - CP	Non Trade Creditors	7,846	1,33		1.24	-			1.05
Undue output VAT 1,844 0.31 2,005 0.29 2,198 0.28 2,574 0.3  Current Liabilities 124,006 21.03 147,639 21.56 198,947 25.76 227,082 27.8  Long Term Debt 196,711 33.37 241,602 35.29 239,630 31.03 213,300 26.11  Other Non Cur Liabs 13,839 2.35 14,248 2.08 19,915 2.58 19,623 2.4  Other Non Cur Liabs 3,676 0.62 2,734 0.40 4,523 0.59 5,022 0.6  Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6  Non Op NonCur Liabs 799 0.14 763 0.11 720 0.09 685 0.00  Deposits on LPG cylinders 5,042 0.86 5,481 0.80 6,039 0.78 6,568 0.8  Net of Current Portion of 0 0.00 0 0.00 2,314 0.30 2,387 0.29  Post Employee Benefit Obligations  Non Current Liabilities 210,550 35.71 255,850 37.37 259,545 33.61 232,923 28.56  Total Liabilities 334,556 56.75 403,489 58.83 458,492 59.37 460,005 56.36  Stockholding 51,042 8.66 52,891 7.73 56,075 7.26 57,774 7.08  Common Stock 28,240 4.79 28,338 4.14 28,490 3.69 28,563 3.50  Surplus (Loss) on share 22,802 3.87 24,553 3.59 27,555 3.57 29,211 3.58  Other Feulty 3,311 0.56 4,998 0.73 7,710 1.00 7,317 0.90  Reserves 3,820 0.65 3,845 0.56 3,862 0.50 3,892 0.48  Accumulated OCI (509) (0.09) 1,153 0.17 3,848 0.50 3,425 0.42  Accumulated R/E 200,634 34.03 223,290 32.61 249,981 32.37 290,592 35.63  Retained Earnings from I/S 24,710 4.19 22,656 3.31 26,691 3.46 40,611 4.96  Previous Balance 175,924 29.84 200,634 29.30 223,290 28.91 249,981 30.65	Loans from Related Co - CP	0	0.00	َّ , 0	ેં 0.00				0.75
Long Term Debt 196,711 33.37 241,602 35.29 239,630 31.03 213,300 26.11 Other Non Cur Liabs 13,839 2.35 14,248 2.08 19,915 2.58 19,623 2.45 Other Non Cur Liabs 3,676 0.62 2,734 0.40 4,523 0.59 5,022 0.65 Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.6 Non Op NonCurr Liabs 799 0.14 763 0.11 720 0.09 665 0.01 Deposits on LPG cylinders 5,042 0.86 5,481 0.80 6,039 0.78 6,568 0.85 Net of Current Portion of 0 0.00 0.00 2,314 0.30 2,387 0.25 Other Employee Benefit Obligations Non Current Liabilities 334,556 56.75 403,489 58,93 458,492 59.37 460,005 56.35 Stockholding 51,042 8.66 52,891 7.73 56,075 7.26 57,774 7.08 Common Stock 28,240 4.79 28,338 4.14 28,490 3.69 28,563 3.50 Surplus (Loss) on share 22,802 3.87 24,553 3.59 27,585 3.57 29,211 3.55 Other Equity 3,311 0.56 4,998 0.73 7,710 1.00 7,317 0.90 Cher Equity 3,311 0.56 4,998 0.73 7,710 1.00 7,317 0.90 Reserves 3,820 0.65 3,845 0.56 3,862 0.50 3,892 0.48 Accumulated OCI (509) (0.09) 1,153 0.17 3,848 0.50 3,425 0.44 Accumulated R/E 200,634 34.03 223,290 32.61 249,981 32.37 290,592 35.63 Retained Earnings from I/S 24,710 4.19 22,656 3.31 26,691 3.46 40,611 4.96 Previous Balance 175,924 29.84 200,634 29.30 223,290 28.91 249,981 30.65		1,844	0.31	2,005	0.29	2,198	0.28	·	0.32
Other Non Cur Liabs         13,839         2.35         14,248         2.08         19,915         2.58         19,623         2.4           Other Non Cur Liabs         3,676         0.62         2,734         0.40         4,523         0.59         5,022         0.6           Deferred Tax - NC         4,322         0.73         5,270         0.77         6,319         0.82         4,961         0.6           Non Op NonCurr Liabs         799         0,14         763         0.11         720         0.09         685         0.0           Deposits on LPG cylinders         5,042         0.86         5,481         0.80         6,039         0.78         6,568         0.8           Net of Current Portion of Post Employee Benefit Obligations         0.00         0         0.00         2,314         0.30         2,387         0.29           Non Current Liabilities         210,550         35.71         255,850         37.37         259,545         33.61         232,923         28.56           Total Liabilities         334,556         56.75         403,489         58.93         458,492         59.37         460,005         56.35           Stockholding         51,042         8.66         52,891	And the control of the first territory and the control of the cont	CONTROL WAS IN THE PARTY OF THE PARTY OF	Caraman and a second control of the	147,639	21.56	198,947	25,76	227,082	27.84
Other Non Cur Liabs 3,676 0.62 2,734 0.40 4,523 0.59 5,022 0.60 Deferred Tax - NC 4,322 0.73 5,270 0.77 6,319 0.82 4,961 0.60 Non Op NonCurr Liabs 799 0.14 763 0.11 720 0.09 685 0.00 Deposits on LPG cylinders 5,042 0.86 5,481 0.80 6,039 0.78 6,568 0.80 Net of Current Portion of 0 0.00 0 0.00 2,314 0.30 2,387 0.29 Post Employee Benefit Obligations Non Current Liabilities 210,550 35.71 255,850 37.37 259,545 33.61 232,923 28.56 Total Liabilities 334,556 56.75 403,489 58.93 458,492 59.37 460,005 56.36  Stockholding 51,042 8.66 52,891 7.73 56,075 7.26 57,774 7.08 Common Stock 28,240 4.79 28,338 4.14 28,490 3.69 28,563 3.50 Surplus (Loss) on share 22,802 3.87 24,553 3.59 27,585 3.57 29,211 3.58 Other Equity 3,311 0.56 4,998 0.73 7,710 1.00 7,317 0.99 Reserves 3,820 0.65 3,845 0.56 3,862 0.50 3,892 0.48 Accumulated OCI (509) (0.09) 1,153 0.17 3,848 0.50 3,425 0.42 Accumulated R/E 200,634 34,03 223,290 32.61 249,981 32.37 290,592 35.63 Retained Earnings from I/S 24,710 4.19 22,656 3.31 26,691 3.46 40,611 4.98 Previous Balance 175,924 29.84 200,634 29.30 223,290 28.91 249,981 30.65				7. S.	35.29	239,630	31.03	213,300	26.15
Deferred Tax - NC		-		7		19,915	2.58	19,623	2.41
Non Op NonCurr Liabs 799 0.14 763 0.11 720 0.09 685 0.00 Deposits on LPG cylinders 5,042 0.86 5,481 0.80 6,039 0.78 6,568 0.80 Net of Current Portion of Post Employee Benefit Obligations Non Current Liabilities 210,550 35.71 255,850 37.37 259,545 33.61 232,923 28.56 Total Liabilities 334,556 56.75 403,489 58.93 458,492 59.37 460,005 56.30 Stockholding 51,042 8.66 52,891 7.73 56,075 7.26 57,774 7.08 Common Stock 28,240 4.79 28,338 4.14 28,490 3.69 28,563 3.55 Surplus (Loss) on share 22,802 3.87 24,553 3.59 27,585 3.57 29,211 3.55 Other Equity 3,311 0.56 4,998 0.73 7,710 1.00 7,317 0.90 Reserves 3,820 0.65 3,845 0.56 3,862 0.50 3,892 0.48 Accumulated OCI (509) (0.09) 1,153 0.17 3,848 0.50 3,425 0.42 Accumulated R/E 200,634 34,03 223,290 32.61 249,981 32.37 290,592 35.63 Retained Earnings from I/S 24,710 4.19 22,656 3.31 26,691 3.46 40,611 4.98 Feruity State of the composition			200 200					5,022	0.62
Deposits on LPG cylinders 5,042 0.86 5,481 0.80 6,039 0.78 6,568 0.8   Net of Current Portion of	·								0.61
Net of Current Portion of Post Employee Benefit Obligations  Non Current Liabilities  210,550  35.71  255,850  37.37  259,545  33.61  232,923  28.56  Total Liabilities  334,556  56.75  403,489  58.93  458,492  59.37  460,005  56.36  Stockholding  51,042  8.66  52,891  7.73  56,075  7.26  57,774  7.08  Common Stock  28,240  4.79  28,338  4.14  28,490  3,69  28,563  3.50  Surplus (Loss) on share  22,802  3.87  24,553  3.59  27,585  3.57  29,211  3.56  Other Equity  3,311  0.56  4,998  0.73  7,710  1.00  7,317  0.90  Reserves  3,820  0.65  3,845  0.56  3,862  0.50  3,892  0.46  Accumulated OCI  (509)  (0.09)  1,153  0.17  3,848  0.50  3,425  0.42  Accumulated R/E  200,634  34.03  223,290  32.61  249,981  32.37  290,592  35.63  Retained Earnings from I/S  24,710  4.19  22,656  3.31  26,691  3,46  40,611  4,96  Previous Balance  175,924  29.84  200,634  29.30  223,290  28.91  249,981  30.65			V 4 4						0.08
Post Employee Benefit Obligations  Non Current Liabilities  210,550  35.71  255,850  37.37  259,545  33.61  232,923  28.56  Total Liabilities  334,556  56.75  403,489  58.93  458,492  59.37  460,005  56.39  Stockholding  51,042  8.66  52,891  7.73  56,075  7.26  57,774  7.08  Common Stock  28,240  4,79  28,338  4,14  28,490  3,69  28,563  3,50  Surplus (Loss) on share  22,802  3.87  24,553  3.59  27,585  3.57  29,211  3.56  Other Equity  3,311  0.56  4,998  0.73  7,710  1,00  7,317  0.90  Reserves  3,820  0.65  3,845  0.56  3,862  0.50  3,892  0.46  Accumulated OCI  (509)  (0.09)  1,153  0.17  3,848  0.50  3,425  0.42  Accumulated R/E  200,634  34,03  223,290  32.61  249,981  32.37  290,592  35.63  Retained Earnings from I/S  24,710  4.19  22,656  3,31  26,691  3,46  40,611  4,98  Ferevious Balance  175,924  29,84  200,634  29,80		5,0 <del>4</del> 2						=	0.81
Total Liabilities         334,556         56.75         403,489         58.93         458,492         59.37         460,005         56.39           Stockholding         51,042         8.66         52,891         7.73         56,075         7.26         57,774         7.08           Common Stock         28,240         4.79         28,338         4.14         28,490         3.69         28,563         3.50           Surplus (Loss) on share         22,802         3.87         24,553         3.59         27,585         3.57         29,211         3.58           Other Equity         3,311         0.56         4,998         0.73         7,710         1.00         7,317         0.90           Reserves         3,820         0.65         3,845         0.56         3,862         0.50         3,892         0.42           Accumulated OCI         (509)         (0.09)         1,153         0.17         3,848         0.50         3,425         0.42           Accumulated R/E         200,634         34.03         223,290         32.61         249,981         32.37         290,592         35.63           Retained Earnings from I/S         24,710         4.19         22,656         3.31 <th< td=""><td>Post Employee Benefit</td><td></td><td>( · · 0.00</td><td>U</td><td>0.00 ్ర</td><td><b>(7)</b> 2,314</td><td>0.30</td><td>2,387</td><td>0.29</td></th<>	Post Employee Benefit		( · · 0.00	U	0.00 ్ర	<b>(7)</b> 2,314	0.30	2,387	0.29
Stockholding         51,042         8.66         52,891         7.73         56,075         7.26         57,774         7.08           Common Stock         28,240         4.79         28,338         4.14         28,490         3.69         28,563         3.50           Surplus (Loss) on share         22,802         3.87         24,553         3.59         27,585         3.57         29,211         3.58           Other Equity         3,311         0.56         4,998         0.73         7,710         1.00         7,317         0.90           Reserves         3,820         0.65         3,845         0.56         3,862         0.50         3,892         0.48           Accumulated OCI         (509)         (0.09)         1,153         0.17         3,848         0.50         3,425         0.42           Accumulated R/E         200,634         34.03         223,290         32.61         249,981         32.37         290,592         35.63           Retained Earnings from I/S         24,710         4.19         22,656         3.31         26,691         3.46         40,611         4.98           Previous Balance         175,924         29.84         200,634         29.30         223,		and the state of t		255,850	37.37	259,545	33.61	232,923	28.56
Common Stock 28,240 4.79 28,338 4.14 28,490 3.69 28,563 3.50   Surplus (Loss) on share 22,802 3.87 24,553 3.59 27,585 3.57 29,211 3.58   Other Equity 3,311 0.56 4,998 0.73 7,710 1.00 7,317 0.90   Reserves 3,820 0.65 3,845 0.56 3,862 0.50 3,892 0.48   Accumulated OCI (509) (0.09) 1,153 0.17 3,848 0.50 3,425 0.42   Accumulated R/E 200,634 34.03 223,290 32.61 249,981 32.37 290,592 35.63   Retained Earnings from I/S 24,710 4.19 22,656 3.31 26,691 3.46 40,611 4.98   Previous Balance 175,924 29.84 200,634 29.30 223,290 28.91 249,981 30.65	Total Liabilities	334,556	56.75	403,489	58.93	458,492	59.37	460,005	56.39
Surplus (Loss) on share 22,802 3.87 24,553 3.59 27,585 3.57 29,211 3.58  Other Equity 3,311 0.56 4,998 0.73 7,710 1.00 7,317 0.90  Reserves 3,820 0.65 3,845 0.56 3,862 0.50 3,892 0.48  Accumulated OCI (509) (0.09) 1,153 0.17 3,848 0.50 3,425 0.42  Accumulated R/E 200,634 34.03 223,290 32.61 249,981 32.37 290,592 35.63  Retained Earnings from I/S 24,710 4.19 22,656 3.31 26,691 3.46 40,611 4.98  Previous Balance 175,924 29.84 200,634 29.30 223,290 28.91 249,981 30.65	<del>-</del>			1 147.6		-		-	7.08
Other Equity         3,311         0.56         4,998         0.73         7,710         1.00         7,317         0.90           Reserves         3,820         0.65         3,845         0.56         3,862         0.50         3,892         0.48           Accumulated OCI         (509)         (0.09)         1,153         0.17         3,848         0.50         3,425         0.42           Accumulated R/E         200,634         34.03         223,290         32.61         249,981         32.37         290,592         35.63           Retained Earnings from I/S         24,710         4.19         22,656         3.31         26,691         3.46         40,611         4.98           Previous Balance         175,924         29.84         200,634         29.30         223,290         28.91         249,981         30.65				67.3					3.50
Reserves 3,820 0.65 3,845 0.56 3,862 0.50 3,892 0.48 Accumulated OCI (509) (0.09) 1,153 0.17 3,848 0.50 3,425 0.42 Accumulated R/E 200,634 34.03 223,290 32.61 249,981 32.37 290,592 35.63 Retained Earnings from I/S 24,710 4.19 22,656 3.31 26,691 3.46 40,611 4.98 Previous Balance 175,924 29.84 200,634 29.30 223,290 28.91 249,981 30.65				1 (					
Accumulated OCI (509) (0.09) 1,153 0.17 3,848 0.50 3,425 0.42  Accumulated R/E 200,634 34.03 223,290 32.61 249,981 32.37 290,592 35.63  Retained Earnings from I/S 24,710 4.19 22,656 3.31 26,691 3.46 40,611 4.98  Previous Balance 175,924 29.84 200,634 29.30 223,290 28.91 249,981 30.65				( ) (		a c	J %		
Accumulated R/E 200,634 34.03 223,290 32.61 249,981 32.37 290,592 35.63 Retained Earnings from I/S 24,710 4.19 22,656 3.31 26,691 3.46 40,611 4.98 Previous Balance 175,924 29.84 200,634 29.30 223,290 28.91 249,981 30.65			200				•		
Retained Earnings from I/S 24,710 4.19 22,656 3.31 26,691 3.46 40,611 4.98 Previous Balance 175,924 29.84 200,634 29.30 223,290 28.91 249,981 30.65									
Previous Balance 175,924 29.84 200,634 29.30 223,290 28.91 249,981 30.65									
Saulty 354 007 - 7.3 35									
Liabilities & Equity 589,543 100,00 684,668 100,00 772,258 100,00 815,688 100,00	Retained Earnings from I/S		₹ 29.84	200,634	29.30		70.31	749,981	
	Retained Earnings from I/S Previous Balance	175,924	An ne	0.004.4.70.000					
	Retained Earnings from I/S Previous Balance	175,924	An ne	0.004.4.70.000		<u> </u>	40.63	355,683	a43.61
	Retained Earnings from I/S Previous Balance	175,924	An ne	0.004.4.70.000		<u> </u>	40.63	355,683	
	Retained Earnings from I/S Previous Balance	175,924	An ne	0.004.4.70.000		<u> </u>	40.63	355,683	a43.61
	Retained Earnings from I/S Previous Balance	175,924	An ne	0.004.4.70.000		<u> </u>	40.63	355,683	a43.61
	Retained Earnings from I/S Previous Balance	175,924	An ne	0.004.4.70.000		<u> </u>	40.63	355,683	· 43.61
	Retained Earnings from I/S Previous Balance	175,924	An ne	0.004.4.70.000		<u> </u>	40.63	355,683	· 43.61
	Retained Earnings from I/S Previous Balance	175,924	An ne	0.004.4.70.000		<u> </u>	40.63	355,683	· 43.61
	Retained Earnings from I/S Previous Balance	175,924	An ne	0.004.4.70.000		<u> </u>	40.63	355,683	· 43.61
	Retained Earnings from I/S Previous Balance	175,924	An ne	0.004.4.70.000		<u> </u>	40.63	355,683	a43.61
	Retained Earnings from I/S Previous Balance	175,924	An ne	0.004.4.70.000		<u> </u>	40.63	355,683	a43.61
	Retained Earnings from I/S Previous Balance	175,924	An ne	0.004.4.70.000		<u> </u>	40.63	355,683	a43.61
	Retained Earnings from I/S Previous Balance	175,924	An ne	0.004.4.70.000		<u> </u>	40.63	355,683	a43.61
	Retained Earnings from I/S Previous Balance	175,924	An ne	0.004.4.70.000		<u> </u>	40.63	355,683	a43.61

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	-,000,120	1,441,044	0 <b>1,731,499</b>	0 <b>2,188,671</b>
	(1,814,840)	(1,401,917)	(1,683,676)	(2,102,280)
	(712)	3,799	(2,251)	(10,255)
	े (74,810)	11,169	33,087	26,204
(%)	. 0	. 0	. 0	0
<u> </u>	1,890,362)	(1,386,949)	(1,652,840)	(2,086,331)
77	89,754	54,095	78,659	102,340
	(27,010)	(25,354) <del>(</del>	(25,697)	(29,056)
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ps \	•	₹ <sup>©</sup> 0	0	0
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		72. W		(1,109)
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	ກົ	the contract of the contract o	**************************************	<b>72,175</b>
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				(5,288)
ets 📐	े (10,281)			483
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oilities 🚉	(1,158)	(503) ू े	4,661	1,101
<u> </u>	(16,329)	(4,798) ୁ 🖓	(13,773)	(9,618)
			17,983	2,419
	and the second s	and the second of the second o	77,275	74,594
			(12,243)	(12,742)
<i>J</i>				(32,793)
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			and the commence of the contract of the contract of the comment of the contract of the contrac	29,059
	(8.934).			(27,195)
	7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7		22,007	1,864
	nd Other Subs ets spillties	(1,890,362)  89,754 (27,010)  0 0 1,027 1,027 1,027 1,027 1,027 1,027 1,0281 (6,505) 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1,0281 1	(1,890,362) (1,386,949)  89,754 54,095  (27,010) (25,354)  0 (609)  0 0  1,027 847  1,027 847  1,027 847  1,0281) 1,102  ets (10,281) 1,834  (484) 36  (11,158) (503)  (16,329) (4,798)  (19,132) 15,344  44,639 44,323  (9,799) (11,193)  (35,249) (16,970)  (45,048) (28,163)  (409) 16,160	(1,890,362) (1,386,949) (1,652,840)  89,754 54,095 78,659  (27,010) (25,354) (25,697)  0 (609) 609  0 0 0 0  1,027 847 5,721  10d Other (25,983) (25,116) (19,367)  63,771 28,979 59,292  0 0 0 0  0 0  0 0  0 0  0 0  0 0  0

Detailed UCA Cash Flow				Baht	(Millions)
Si	tatement Date	31-12-2008	31-12-2009	31-12-2010	31-12-2011
	Period Length	12 Months	12 Months	12 Months	12 Months
*/	Accounts Type	Audited	Audited	Audited	Audited
				4	
Fixed Assets Acquired/Disposed		(22,243)	(35,961)	(8,506)	(6,178)
Depreciation		(7,388)	(9,776)	(10,283)	(15,908)
Gain/Loss on Asset Sale		0	o. V	0	0
Capitalized Interest		0	(0)	0	0
Change in Net Fixed Assets		(29,631)	(45,737)	(18,789)	(22,086)
Income from Subs/Other		27,682	14,547	18,831	24,784
Change in Investments		(23,065)	<b>(22,060)</b>	(13,435)	(32,055)
Change in Loans to Related Parties		(1,953)	(7,015)	(8,406)	(2,277)
Change in Notes and Non Trade Receiva	ables	741	े 1,112	(1,780)	(375)
Change in Derivative Assets		0	0	(1,750)	(373)
Change in Non Operating Assets		√~ <b>\</b>	0	0	n
Change in Cash Value Life Insurance		- 3 0	0	0	0
Change in Accumulated OCI		(1.040)	1,662	2,695	-
Cash Paid for Investments and Othe	er	2,365	(11,754)	(2,095)	(423)
Change in Intangibles	 (	3,435	210	178	(10,346)
Cash Paid for Fixed Assets Invest &	Other	(23,831)	(57,281)	\$ 1	130
NCI after Assets		(32,765)	(51,160)	/ (20,706)	(32,302)
extraordinary Items	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	0	n in the second	1,961	(30,438)
Non Tax Income/Expenses	. <i>\$</i>	0		U	U
Non Cash Income/Expenditure	À L	0		U	0
extraordinary & Other Income/Exp	enditure	0		0	U
inancing Surplus/(Requirements)		(32,765) <u> </u> {	√/ \ (E4.460)	0	U
hange in Short Term Debt		(32,703) (1,500)	(51,160)	1,961	(30,438)
Change in Long Term Debt		22,461	0	0	0
hange in Loans from Related Parties		ري د کري	61,004	25,223	4,142
hange in Derivative Liabilities			0	2,565	3,529
hange in Non Operating Liabilities		712	0	₫ 0	0
hange in Deferred Debt and Interest		<b>∂</b> 712	(36)	(43)	(35)
hange in Stockholding	, j	0	0	0	0
hange in Other Equity		1,244	1,849	3,184	1,699
hange in Cuberdinated Dahk Faults	<u> </u>	34	25	17	30
hange in Subordinated Debt - Equity		0	25	0	0
hange in Minority Interest		0	<u>, ,</u> €0	0	0
hange in Treasury Stock		0	0	0	0
ividends - Stock	7	0	$\Diamond$ 0	0	0
djustments		(35)	् े (25)	(1,514)	(30)
		22,916	62,817	29,432	9,335
ash After Funding		(9,849)	11,657	31,393	(21,103)
pening Cash and Equivalents		49,002	39,153	50,810	82,203
losing Cash and Equivalents		39,153	•	00,010	04,400

BAY Corp - SME Key Financial Ratio	)S			Baht	(Millions)
Statement Date Period Length *Accounts Type	31-12-2007 12 Months Audited	31-12-2008 12 Months Audited	31-12-2009 12 Months Audited	31-12-2010 12 Months Audited	31-12-2011 12 Months Audited
PTT Plc.			/3	24	
Profitability Measures				-	
Gross Margin %	4.50	3,36	3.77	3.68	3.61
Net Income %	4.49	3.18	2.70	3.10	3.34
EBITDA	93,743	87,104	71,949	89,652	106,412
EBITDA (Adjust)	48,668	43,797	् <sup>(39,729</sup>	49,377	66,219
Growth Measures		, s			
Revenue Growth %	18.56	33.99 <sub>ِن</sub> َ	(22.20)	19.89	24.95
Net Income Growth %	(2.54)	(5.11)	(33.91)	37.34	34.85
Coverage Measures					
Interest Cover	11.45	8,14	5.55	6.48	7.10
NCAO/INT	9.92	4.56	3.96	6.31	5.85
DSCR (EBITDA)	4.90	4.75	3.39	3.16	2.66
DSCR (NCAO) DSCR (Adjust)	3.96√° 3.60°	2.44	2.09	2.73	1.87
Debt Payback Period	2,54 2.07	2,39	1.87	1.74	1.66
Debt Payback Period  Efficiency Measures Days Receivable Days Inventory Days Payable Fixed Asset Turnover	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	2.37	3,58	2.98	2.29
Efficiency Measures					
Days Receivable	্ৰ 49.13	18.38	्रे` 30.09	30.75	26.09
Days Inventory	2.56	2.03	1.64	1.85	3.25
Days Payable	45.28	18.41	26.66	29.34	27.98
Fixed Asset Turnover Total Asset Turnover	9,62	11.19	7.17	8.26	10.03
Quick Ratio	2.22	3.20	2,14	2.28	2.69
Current Ratio	1.36 1.40	1.42	1.44 1.48	1.25 1.29	1.08
	1.10	1.50	1.40	1.29	1.17
Return Measures					
Return on Assets %	9.99	10.18	5.79	7.05	9.00
Return on Equity % EBIT on Assets %	27.48	23.53	14.10	17.36	20.65
	(13,84 46.65	13.52 58.75	9.08	10.28	11.10
Dividend Payout Rate %  Leverage Measures  Debt to Equity	O 10.03	36.73	्र <sup>4</sup> 2.80	48.21	44.66
Leverage Measures	Ď.	Ţ.			
Debt to Equity	1.75	1.31 🛒 🗎	1.43	1.46	1.29
Int Bearing Debt to Equity	0.84	0.81	0.92	0.85	0.69
Debt Ratio  Bank Debt to Liabilities	0.64	0.57	0.59	0.59	0.56
Tot Liab & Contingnt Liab / Equity	0.48 1.81	0.62 1.31	0.64	0.58	0.53
Tot bas a contangue bas / Equity	1,01	1.51	1.44	1.49	1.29
Cash Measures	~ ^.				
Change in Net Debt	3,766	(22,285)	(39,308)	22,283	1,950
Net Cash After Ops	75,866	44,639	44,323	77,275	74,594
Cash After Debt Amortization	27,229	(8,934)	6,121	22,667	1,864
Free Cash Flow	5 <b>3,283</b>	15,008	(1,414)	58,486	52,508
Others Real LT Debt / EBITDA	<b>3</b>				
Others	(A no.)				
		(0.99)	(1.07)	(1.12)	(1.28)
Working Capital / Sales Net Cash Cycle Period (Days)	0.00	0.00	0.00	0.00	0.00
Mismatch Fund Gap	6	2	5	3	1
Working Capital Need	84,180 24,721	62,592 10,344	70,618	57,389	37,819
	27 <sub>1</sub> /21	10,344	20,388	15,713	8,150



# CUSTOLIER SERVICE - ' SYSTEM = -

Customer Service

Risk Rating

**₽** Logout

#### สรุปผลการจัดอันดับดวามเสี่ยงลูกด้าธุรกิจขนาดใหญ่ (Risk Rating For Corporate Customer) ฝ่ายงานเจ้าของบัญชี ฝ.ลูกค้าธุรกิจขนาดใหญ่ 12(63) วัน/เดือน/ปี ที่ประเมิน 08/03/2555 ปริษัท / ลูกค้าที่ถูก บมจ. ปตห. เล้ขหะเปียนนิติบุคคล 0107544000108 โรงกลั่นน้ำมันปิโตรเลียม : น้ำมันก๊าด น้ำมันเขื้อ ประเภทธุรกิจหลัก เลขที่ CIF 303305 ประเภทลูกหนึ้ 0000219048 รหัสประจำด้วผัประเมิน ชื่อผู้ประเมิน นางสาวสุวัฒนา ปีหมดิษฐ์ ต่าแหน่งผู้ประเมิน เจ้าหน้าที่วิเคราะห์สินเชื่อ 6 ฝ่ายงานผู้ประเมิน ฝ.วิเคราะห์สินเชื่อธุรกิจขนาด3 (041581) โรงกลิ่นน้ำมันปีโตรเลียม : น้ำมันก๊าด น้ำมันเชื้อเพลิง <u>ประเภทลูกค้า</u> ลูกค้าใหม่แต่มีบริษัทแบ่ / บริษัทลูกเป็นลูกตั๋วเก๋าของ ลูกค้าเก่าของธนาคารกรุงศรีฯ ลกค้าใหม่ เลขที่ CIF บริษัท แม่/ลูก : ไม่มี ขื่อบริษัท แม่/ลูก : ไม่มี 🛂 ิกิจการปกติ <u>ลักษณะกิจการ</u> กิจการจัดตั้งใหม่ กิจการมีส่วนทุนติดลบ อันดับกวามเสียง BAY 3 (Corporate Risk Rating) อันดับความเสี่ยงขันสุดท้าย BAY 3 ถึ อันดับความน่าเชื่อถือเท่าเดิมคือ BAY 3 โดยผลประกอบการอยู่ในเกณฑ์ดีและปรับตัวดีขึ้นจากปีก่อน โดยมียอดขาย 2,197,555 ล้านบาท เพิ่มขึ้นจากปีก่อน 25% เป็นผลมาจาก 1. ราคาขายผลิตภัณฑ์ที่เพิ่มขึ้น โดยราคาขายผลิตภัณฑ์ปรับตัวเพิ่มขึ้นตามราคาผลิตภัณฑ์ในตลาดโลกที่ปรับสูงขึ้น (ราคาเฉลี่ยของน้ำมันดิ์บิดูใบเพิ่มจาก 78.0 เหรียญสหรัฐฯ ต่อบาร์เร็ลในปี 2553 เป็น 106.2 เหรียญสหรัฐฯ ต่อ ความเห็น บาร์เรลในปี 2554) เพิ่มเดิม : 2. ปริมาณการข้ายผลิตภัณฑ์ที่เพิ่มสูงขึ้นเกือบทุกกลุ่มผลิตภัณฑ์ โดยเฉพาะจากธุรกิจก๊าชธรรมชาติ เนื่องจากโรง แยกก๊าขอีเทนและโรงแยกก๊าชธรรมชาติหน่วยที่ 6 เริ่มดำเนินการผลิตเชิงพาณิชย์ตั้งแต่ เดือนกรกฎาคม ปี 2553 และมกราคมปี 2554 ตามลำดับ ส่วน D/E ratio ลดลงจาก 1.46:1 เหลือ 1.29:1

35	มา	ยเ	36	Ø

1. ใช้ผลการวิเคราะน์ระดับความเสี่ยงอุตสาหกรรมปี 2555

2. คำอัตราสวนการเงินคำนวณจากงบการเงิน ปี 2554

3. ใช้เกณฑ์คำคะแนนธัตราส่วน (ภาคมนาก 2) ปี 2550

#### ผู้ให้ความเห็นชอบ

ลงชื่อ พิตกุล

ตำแหน่ง ผู้ช่วยกรรมการผู้จัดการใหญ่

ยืนยันรหัสฝาน

<u> กลับสุ่หน้าแสดงแบบประเมิน</u>

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## Krungsri Rating - v1.1.1.2.1.1.1 - Summary Risk Report

Baht

Millions

Statement Date Period Length

CM Name

**Auditor Firm** Account Type

31-12-2011 12 Months Suwattana Pattamadit Office of the Auditor General

Audited

Risk Assessment

**Summary Information** 

Assessing Date

**Customer Name** 

CIF Number

Assessment Template

**Internal Risk Rating** 

Risk Grade

Comments

6/3/2012 20:08:14

PTT Plc. 303305

Krungsri Rating - v1.1.1.2.1.1.1

KRUNGSRI3: High Credit Quality