1 Energy Flow Optimization Problem & Solution

1.1 Decision Variables

 $q_t^{pv\to c}$: Energy (kWh) sent from the PV system to the consumer at time t.

 $q_t^{pv \to b}$: Energy (kWh) sent from the PV system to the battery at time t.

 $q_t^{pv \to g}$: Energy (kWh) sold from the PV system back to the grid at time t.

 $q_t^{b \to c}$: Energy (kWh) discharged from the battery to the consumer at time t.

 $q_t^{b\to g}$: Energy (kWh) discharged from battery and sold to the grid at time t.

 $q_t^{g\to c}$: Energy (kWh) bought from the grid to serve the consumer at time t.

 $q_t^{g \to b}$: Energy (kWh) bought from the grid to charge the battery at time t.

 s_t : State of charge of the battery (kWh) at the end of hour t.

 y_t : Binary, 1 if any grid-buy occurs at time t (else 0). –for part B

 z_t : Binary, 1 if any grid-sell occurs in hour t (else 0). – for part B

1.2 Parameters

T: Index set of hours, $T = \{0, 1, ..., n - 1\}$.

 PV_t : PV generation available (kWh) at time t.

 D_t : Consumer demand (kWh) at time t.

 c_t^{buy} : Buy price (c/kWh) at time t.

 c_t^{sell} : Sell price (c/kWh) at time t.

 c_t^{LCOS} : Battery discharge cost (c/kWh) to each kWh discharged.

B: Battery capacity (kWh).

R: Maximum battery charge or discharge rate (kW or kWh per hour).

G: Grid buy/sell capacity (kW or kWh per hour).

 η : Battery charging efficiency (=0.92).

 s_0 Initial battery charge (kWh) (=0).

1.3 Mathematical formulation of the problem:

1.3.1 part A

$$\begin{split} & \underset{q,s}{\text{min}} & \sum_{t \in T} \left[\left(q_t^{g \to c} + q_t^{g \to b} \right) c_t^{\text{buy}} - \left(q_t^{pv \to g} + q_t^{b \to g} \right) c_t^{\text{sell}} + \left(q_t^{b \to c} + q_t^{b \to g} \right) c_t^{\text{LCOS}} \right] \\ & \text{s.t.} & D_t = q_t^{pv \to c} + q_t^{g \to c} + q_t^{b \to c} & \forall t \in T, \\ & \text{PV}_t = q_t^{pv \to c} + q_t^{pv \to b} + q_t^{pv \to g} & \forall t \in T, \\ & s_0 = 0, \quad s_t = s_{t-1} + \eta \left(q_{t-1}^{pv \to b} + q_{t-1}^{g \to b} \right) - \left(q_{t-1}^{b \to g} + q_{t-1}^{b \to c} \right) & \forall t \in T \setminus \{0\}, \\ & 0 \leq s_t \leq B & \forall t \in T, \\ & q_t^{pv \to b} + q_t^{g \to b} \leq R & \forall t \in T, \\ & q_t^{pv \to g} + q_t^{b \to c} \leq R & \forall t \in T, \\ & q_t^{pv \to g} + q_t^{b \to g} \leq G & \forall t \in T, \\ & q_t^{g \to c} + q_t^{g \to b} \leq G & \forall t \in T. \end{split}$$

1.3.2 part B

$$\begin{aligned} & \underset{q,s,b}{\min} & \sum_{t \in T} \left[\left(q_t^{g \to c} + q_t^{g \to b} \right) c_t^{\text{buy}} - \left(q_t^{pv \to g} + q_t^{b \to g} \right) c_t^{\text{sell}} + \left(q_t^{b \to c} + q_t^{b \to g} \right) c_t^{\text{LCOS}} \right] \\ & \text{s.t.} & D_t = q_t^{pv \to c} + q_t^{g \to c} + q_t^{b \to c} & \forall t \in T, \\ & \text{PV}_t = q_t^{pv \to c} + q_t^{pv \to b} + q_t^{pv \to g} & \forall t \in T, \\ & s_0 = 0, & s_t = s_{t-1} + \eta \left(q_{t-1}^{pv \to b} + q_{t-1}^{g \to b} \right) - \left(q_{t-1}^{b \to g} + q_{t-1}^{b \to c} \right) & \forall t \in T \setminus \{0\}, \\ & 0 \leq s_t \leq B & \forall t \in T, \\ & q_t^{pv \to b} + q_t^{g \to b} \leq R & \forall t \in T, \\ & q_t^{pv \to g} + q_t^{b \to c} \leq R & \forall t \in T, \\ & q_t^{pv \to g} + q_t^{b \to g} \leq G & \forall t \in T, \\ & q_t^{g \to c} + q_t^{g \to b} \leq G & \forall t \in T, \\ & q_t^{g \to c} + q_t^{g \to b} \leq G y_t & \forall t \in T, \\ & q_t^{pv \to g} + q_t^{b \to g} \leq G z_t & \forall t \in T. \end{aligned}$$