

The Czech Power Market: Key Trends and Challenges

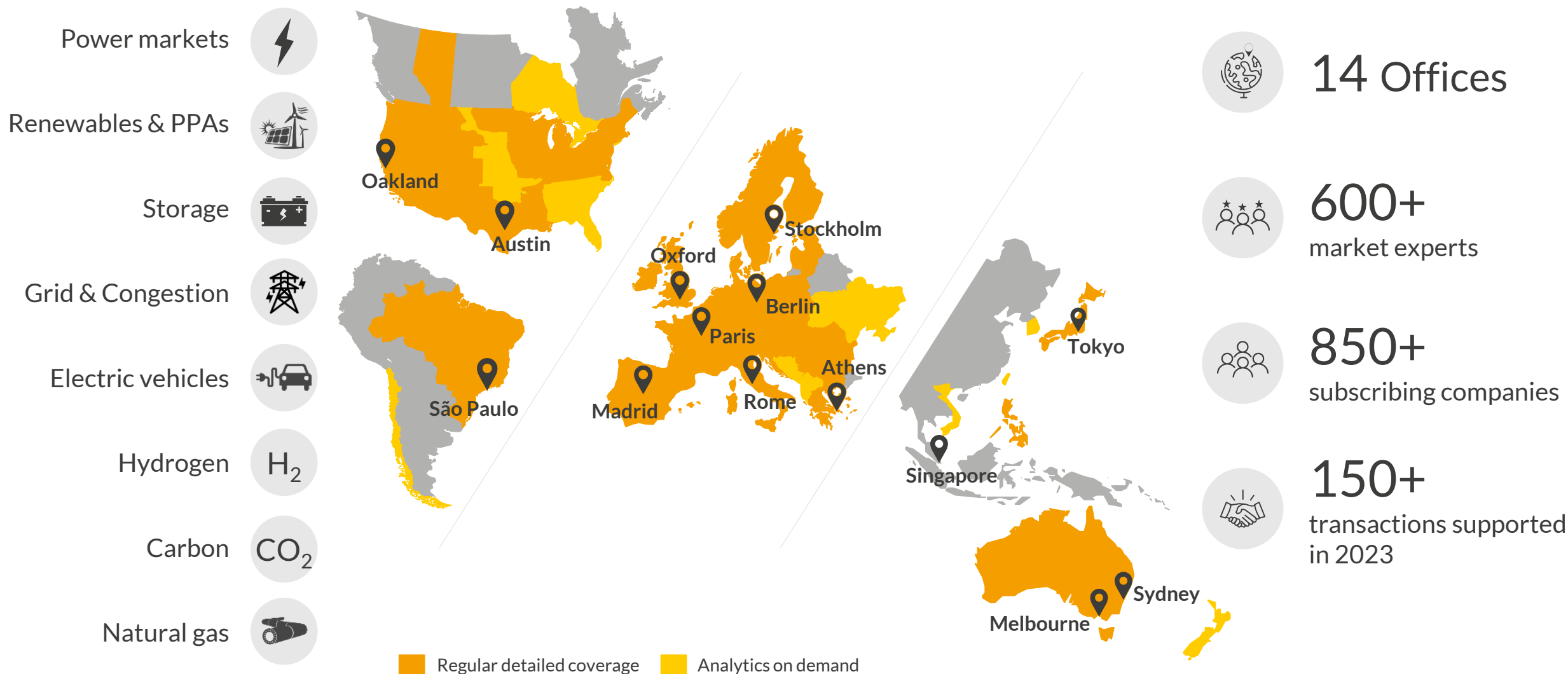
New Market Service



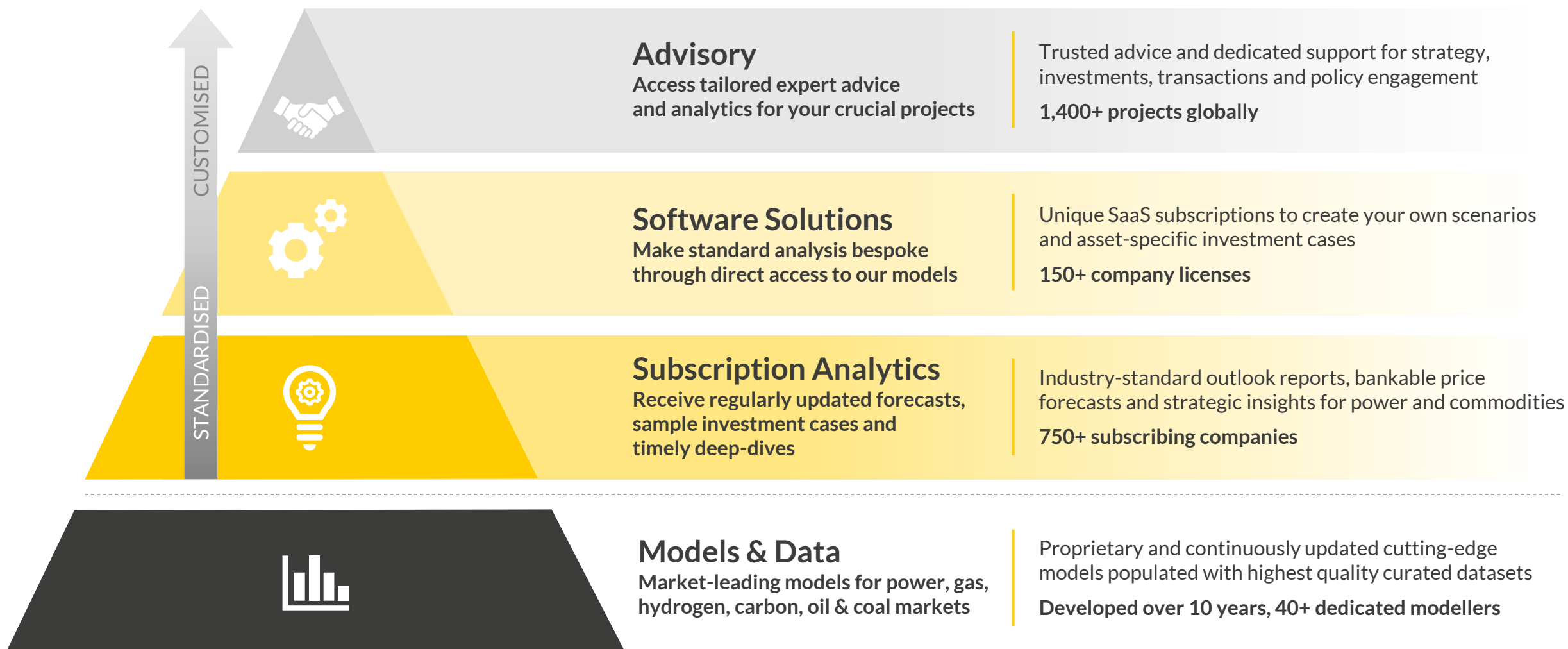
- I. About Aurora
- II. Key trends in the Czech power market
- III. Aurora's Power & Renewables Forecasts offering in Czechia

Aurora provides market leading forecasts & data-driven intelligence for the global energy transition

A U R  R A



Our market leading models underpin a comprehensive range of seamlessly integrated services to best suit your needs



We work with a very broad range of clients ... their constant challenge keeps us up on our toes and ensures our independence



"With its capabilities, intellect and with its credibility Aurora plays an essential role bringing the dialogue [in the global energy transition] to a different plane"

Ben van Beurden, CEO, Shell



"Aurora analysis and the provision of reliance was crucial for our debt funding. Their ability to explain market logics and revenue streams was vital for this successful financing."

Jeremy Taylor, Director, Green Frog Power



Power & utilities



Oil & gas



Energy consumers



Project developers



Financial sector & investors



Policy & regulation



All your services in one place—login to **EOS** the user friendly, purpose built, interactive database



Power & Renewable Market Forecasts

Italian Power and Renewables Market Forecast - July 2021

This document presents the Italian Power and Renewables Market Forecast for July 2021. This quarterly update serves to refresh our analysis with the latest commodity prices, market and modelling developments and presents our latest outlook on



Strategic Insight Reports

The EU ETS under the Green Deal

In this report, we assess the impacts of the EU's new 55% emission reduction target on the ETS and provide an updated carbon price forecast until 2030.

26 JUL 2021 #INSIGHTS #ITALIAN POWER & RES

Net Zero and the role of hydrogen for the Italian power system

In this strategic insight report, we explore the potential power and hydrogen markets outlook for the achievement of net-zero targets by 2050.

7 JUL 2021 #INSIGHTS #ITALIAN POWER & RES

Policy and Market Updates

Policy Briefing: EEG 2021 Draft

The German government passed the first draft of the new EEG 2021 on September 23 2020; a revision that has been eagerly awaited for months by developers, investors, utilities and the public. With this Policy Briefing on the EEG 2021, we summarize the most important regulatory changes and open issues for you.

29 SEPT 2020 #POLICY

Access a full library of publications on EOS including forecasts, insight reports, Scenario Explorer, and wind valuation software. Interactive dashboards and a user-friendly interface enable you to find data easily and quickly.

All subscribers can login today by creating an account at eos.auroraer.com/dragonfly/home

Agenda

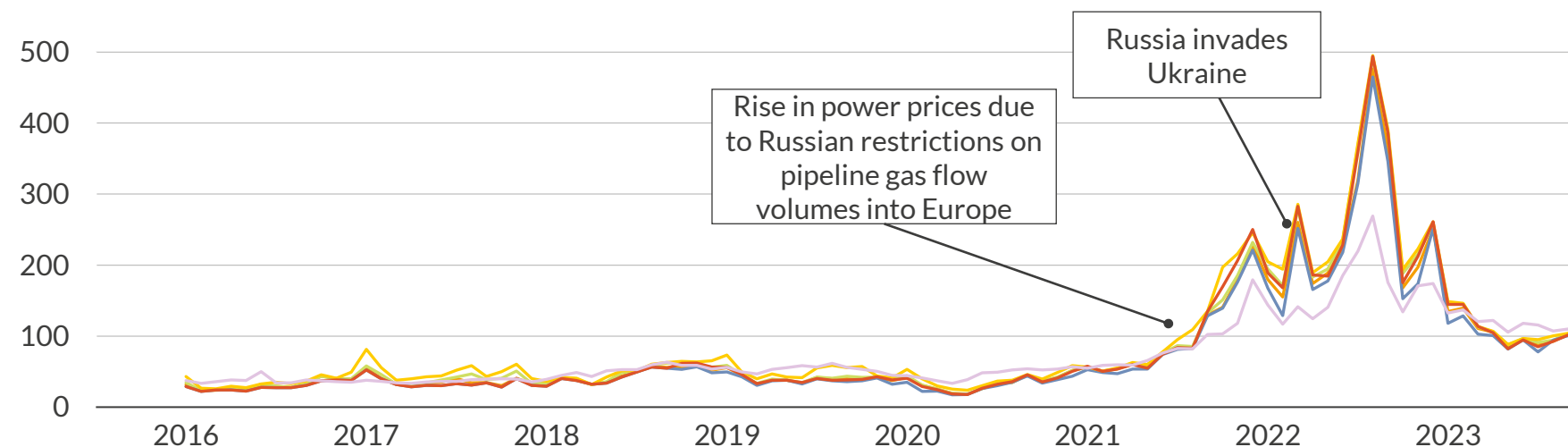
I. About Aurora

II. Key trends in the Czech power market

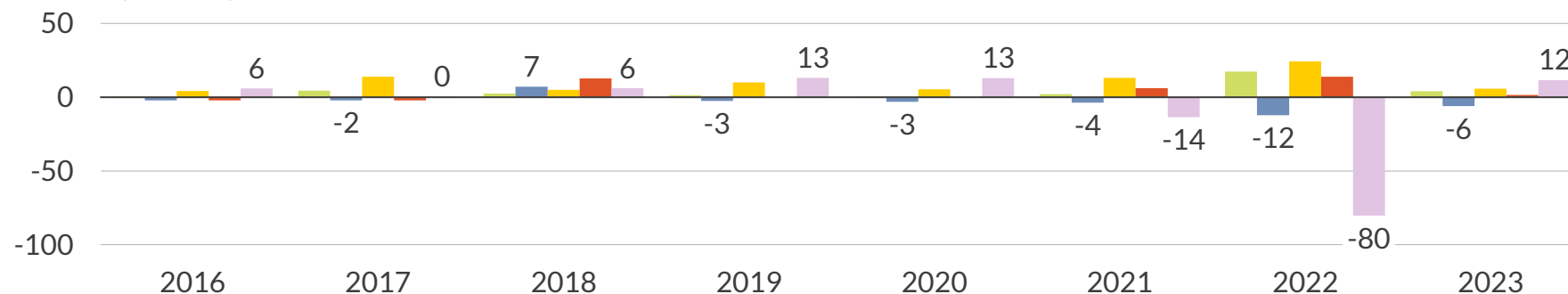
III. Aurora's Power & Renewables Forecasts offering in Czechia

Czech power prices have historically tracked neighbouring markets, benefitting from cheap baseload generation and German imports

Historical baseload electricity prices¹
€/MWh (nominal)



Average annual delta in baseload electricity prices between neighbouring countries and Czechia
€/MWh (nominal)



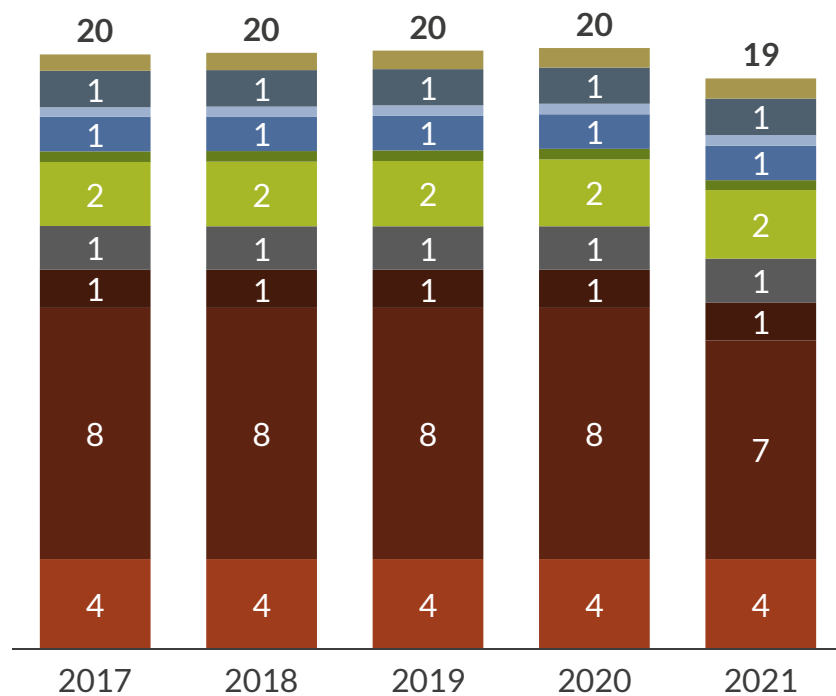
— Czechia — Slovakia — Germany — Hungary — Austria — Poland

1) Monthly average.

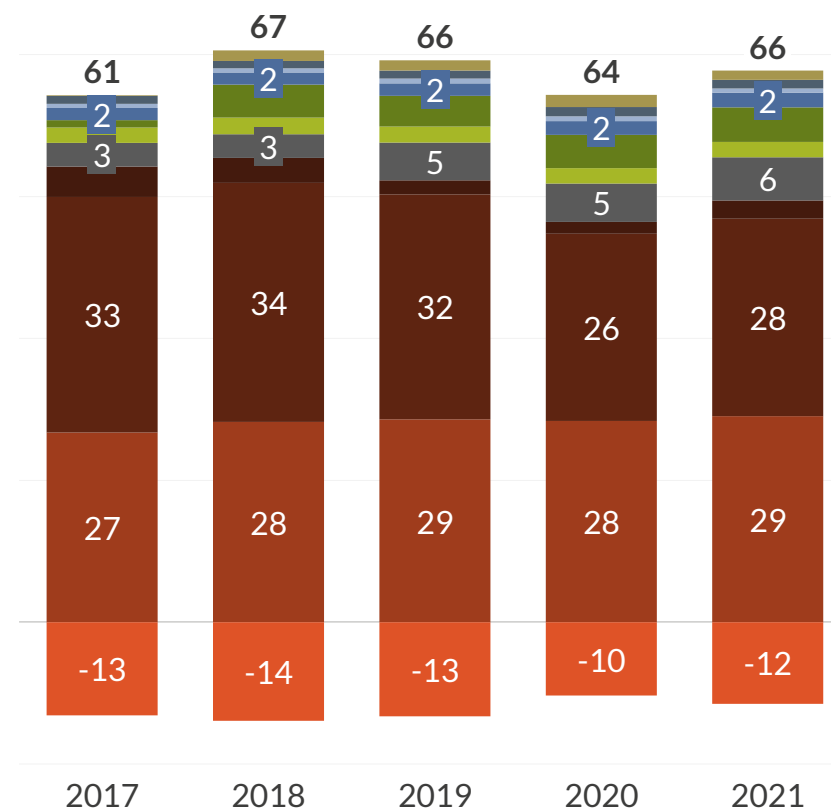
- The large share of lignite, nuclear and hydro in generation mixes has historically meant low exposure to commodity prices. Power prices stayed low and stable in Czechia and Slovakia together with low ETS prices.
- Nonetheless, high levels of interconnection meant both markets were left exposed to record gas prices following Russia's invasion of Ukraine.
- Czech and Slovak prices have closely tracked those of their neighbours. Slovakia has traded at a premium to Czechia, largely due to greater exposure to the more expensive Hungarian market.
- Polish prices diverge more strongly, caused by weaker interconnection and reliance on domestically-produced coal.

Nuclear and lignite are central to the Czech power mix, accounting for 85% of demand in 2021, with a minimal role for renewables

Historical installed capacity in CZE
GW



Historical electricity production and net imports in CZE¹
TWh



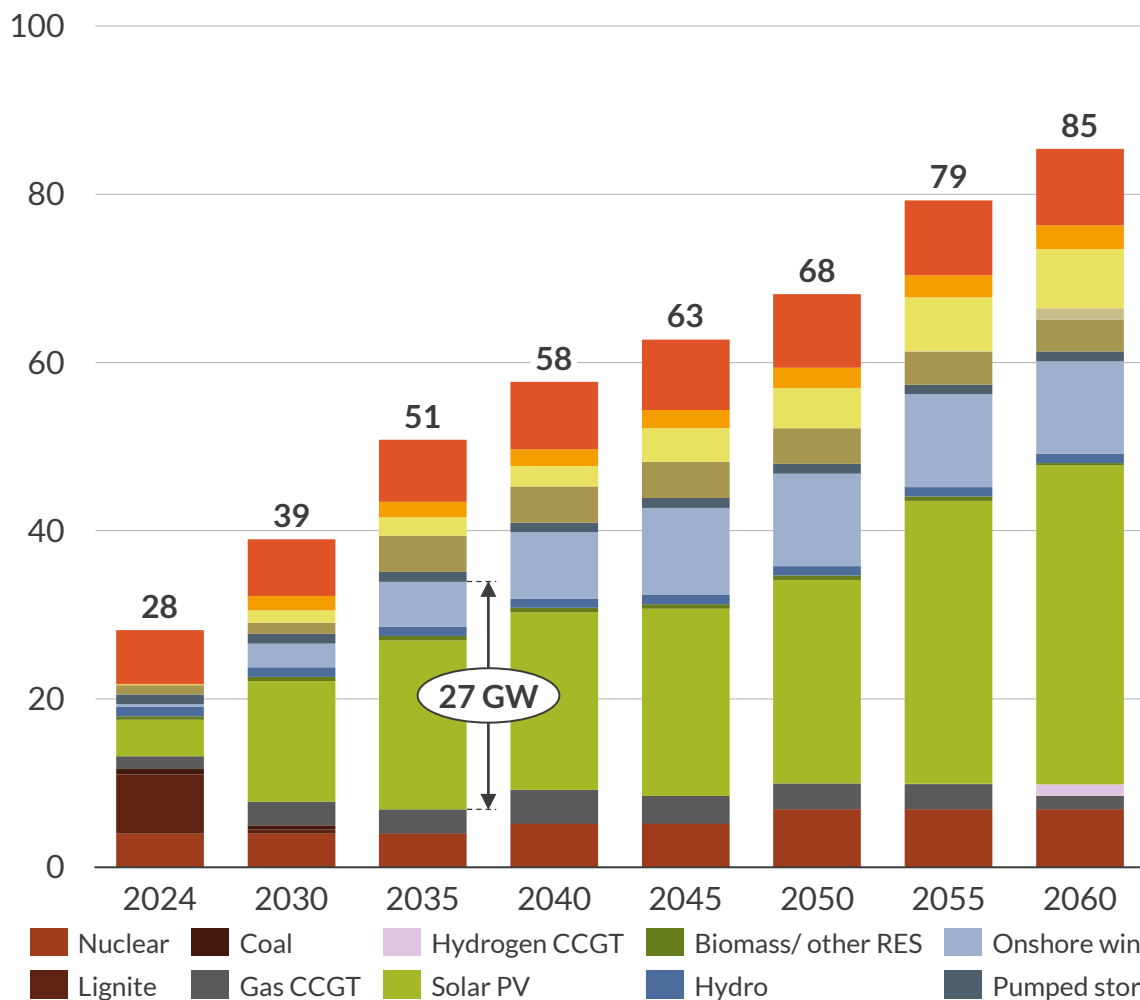
■ Nuclear
 ■ Lignite
 ■ Coal
 ■ Gas
 ■ Other RES
 ■ Solar
 ■ Hydro
 ■ Pumped storage
 ■ Onshore wind
 ■ Other thermal²
■ Net imports

1) Does not include generation from behind-the-meter assets, net of generating unit self-consumption. 2) Other thermal includes oil and uncategorised thermal plants.

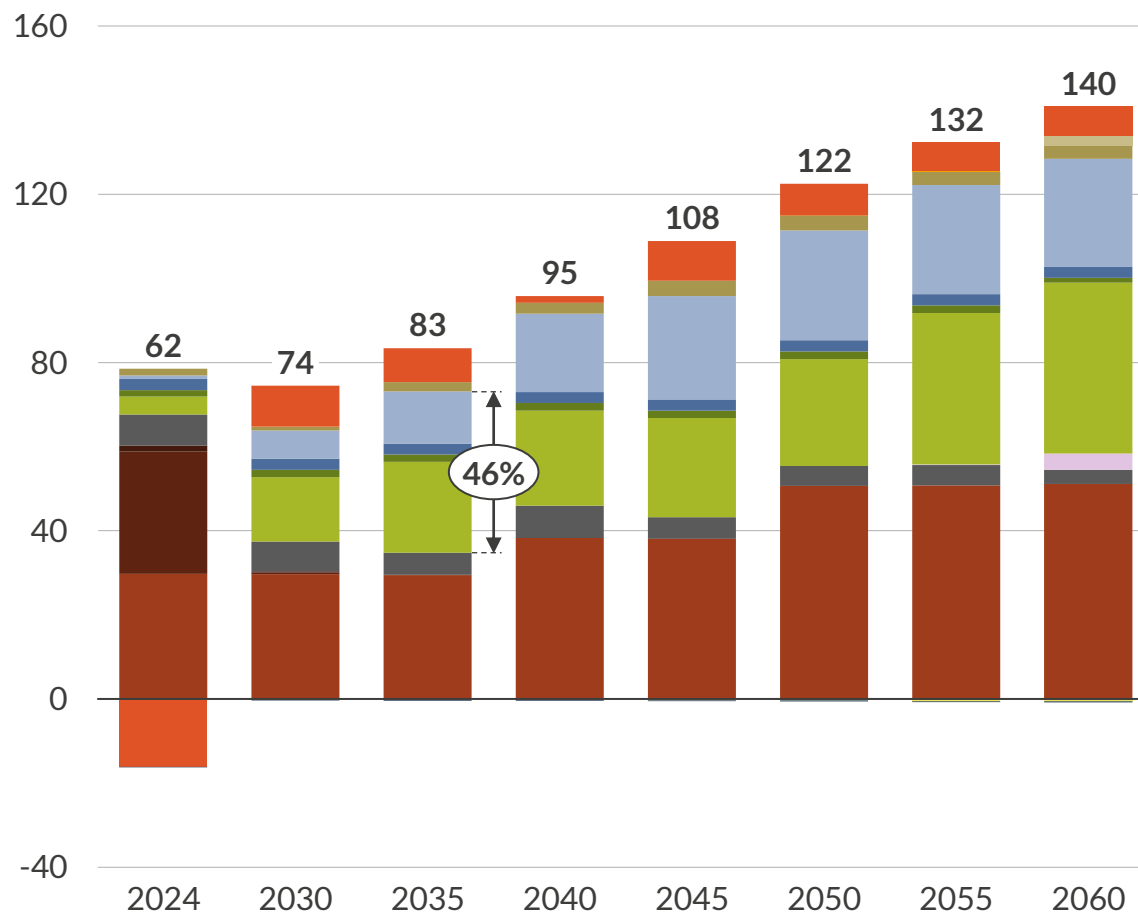
- Nuclear constitutes a key part of the Czech power system, with 4 GW of capacity historically covering approximately 40% of demand.
- Lignite remains the largest generation source in the Czech market, accounting for 36% of production in 2021. This represents a 6 TWh fall compared to 2018 because of unit closures and rising ETS prices.
- Onshore wind and solar play a marginal role in both systems, with 0.3 GW of wind and 2 GW of solar accounting for just 4% of generation in 2021.
- Czechia has historically been a large net exporter thanks to cheap generation from nuclear and lignite under low ETS prices.

The Czech market is transformed over the next decade as lignite retires and subsidies incentivise renewable capacity to reach 27 GW by 2035

Installed Capacity
GW

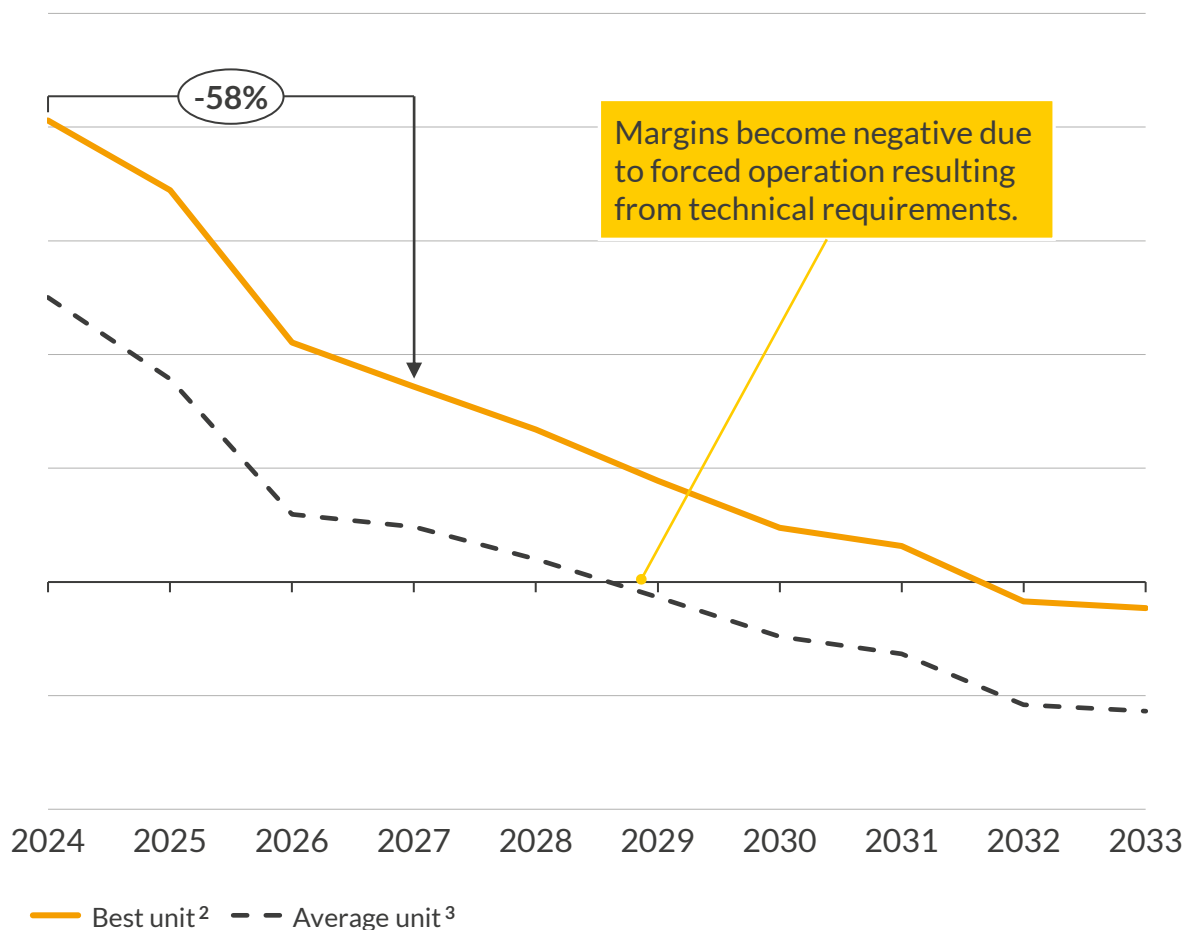


Electricity Production and Net Imports
TWh

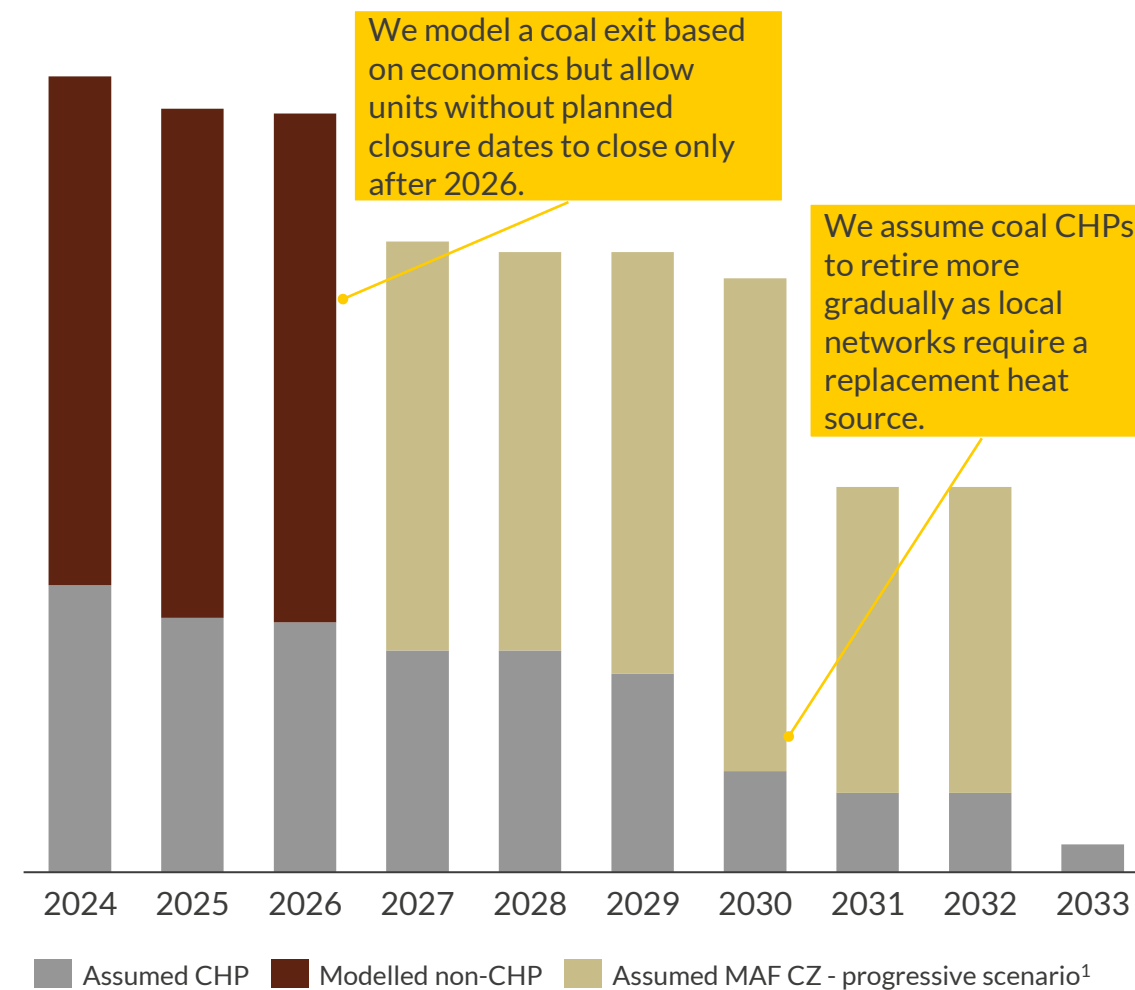


Czech non-CHP coal units become uneconomic and are retired by 2027, long before the 2033 phaseout plan

Czech lignite wholesale gross margin
€/kW (real 2022)



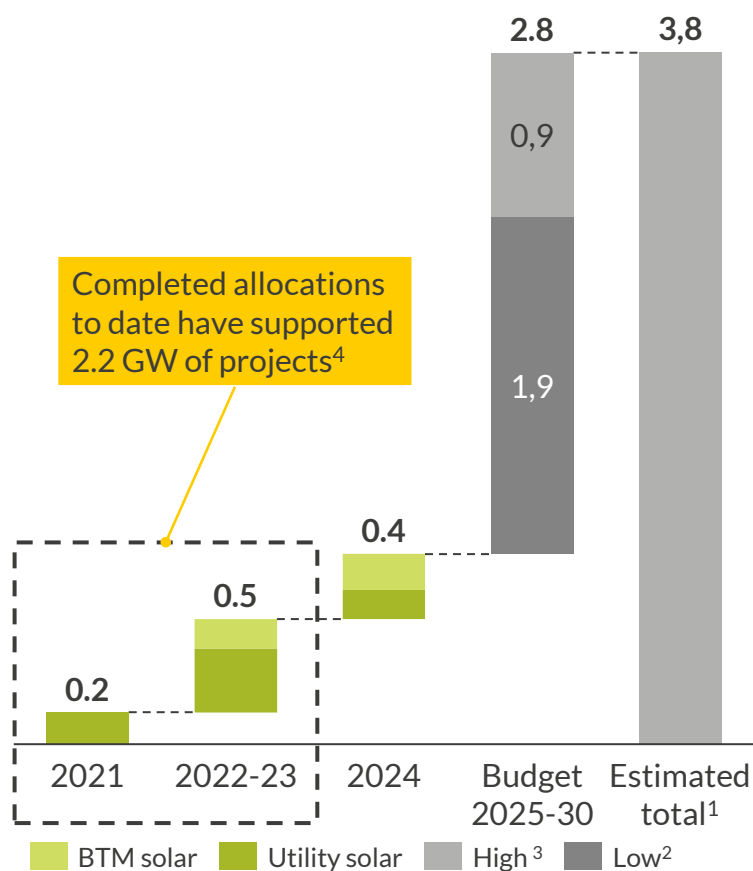
Czech installed hard coal and lignite capacity
GW



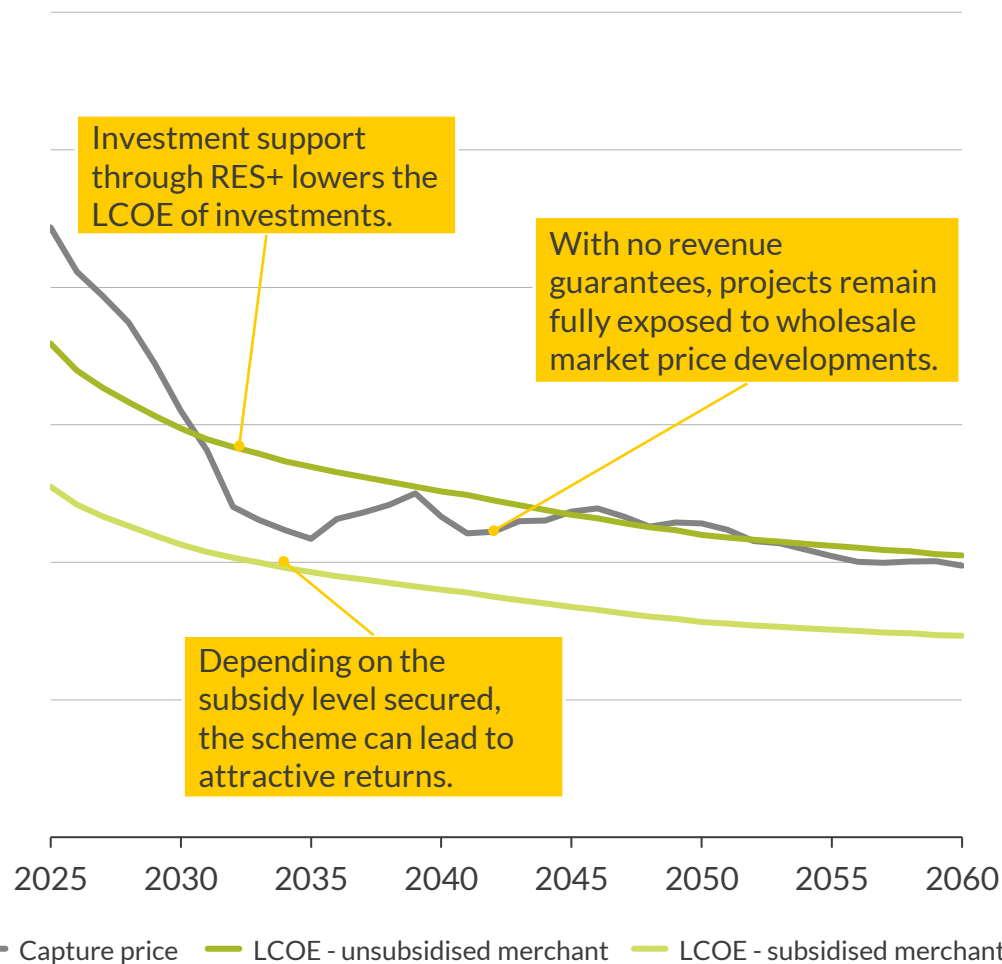
1) Resource Adequacy Assessment of the Power Grid of the Czech Republic until 2040, CEPS MAF CZ, 2022. 2) Wholesale Gross Margin calculated based on an assumed thermal efficiency of 42.5% HHV. 3) Wholesale Gross Margin calculated based on an assumed thermal efficiency of 37% HHV.

The fast buildout of Czech renewables is driven by around 3 bn € of investment support available through the RES+ scheme

RES+ tendering round budget allocation
bn EUR (real 2022)



Levelised cost of energy vs capture prices for solar in Czechia
€/MWh (real 2022)



- The Czech RES+ scheme is an investment subsidy based on Modernisation Fund revenues from the sale of ETS certificates.
- Currently 20% of Czech Modernisation Fund revenues are allocated to RES+, providing some 3 bn € of support budget, depending on future ETS prices.
- Support is provided through technology-specific tenders, with competitive tenders for utility-scale projects. All support to-date has been allocated to solar and co-located batteries.
- Support is provided in the form of a one-off investment support.
- The support features no revenue guarantees, meaning projects retain full exposure to wholesale market development.

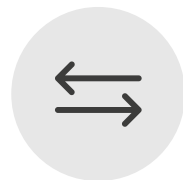
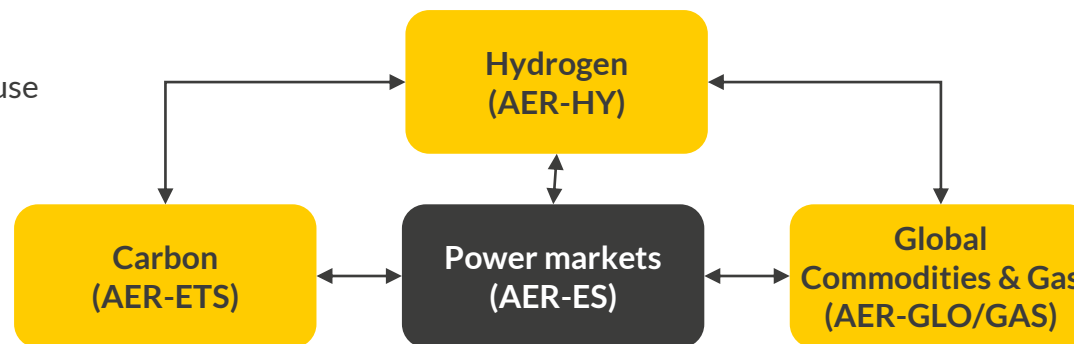
1) RES+ has a budget allocation of 20% of the Czech Modernisation Fund for the period 2021-2030. The Modernisation Fund value is dependent on the future price of EU ETS certificates. 2) Based on an average EU ETS price for 2021-30 of 75 €/tCO₂ (real 2022). 3) Based on an average EU ETS price for 2021-30 of 100 €/tCO₂ (real 2022).

Sources: Aurora Energy Research, Czech Ministry for the Environment

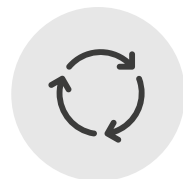
Aurora's unique, proprietary, in-house modelling capabilities allow to assess challenges for the CZE and SVK power market in a holistic manner



Integration of Aurora's four inhouse models



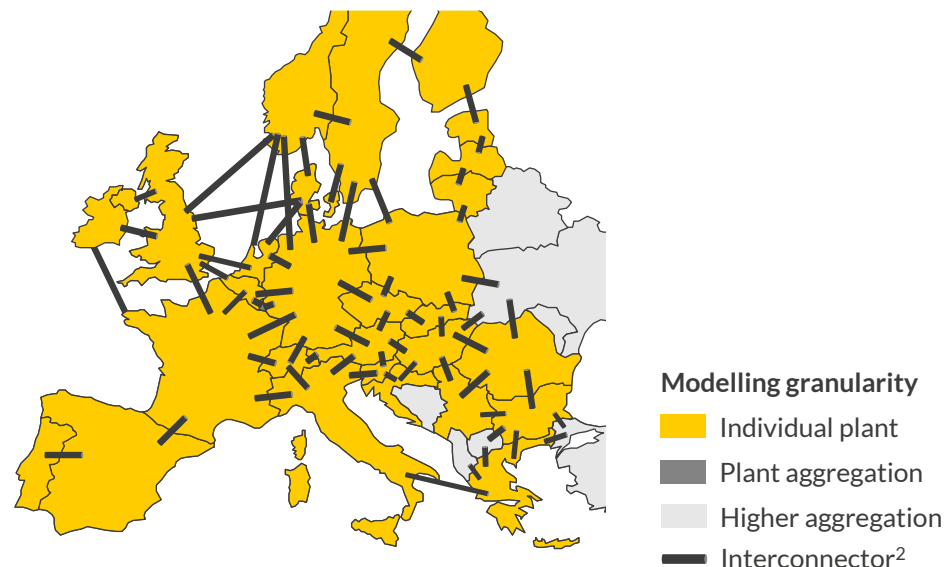
Endogenous interconnector flows based on price differentials



Interdependence of prices and capacities in different regions



High granularity right down to individual plant level



Advantages of Aurora approach

- Aurora have invested heavily in developing our dispatch models since 2013 and believe they are the most sophisticated available
- Our models have been rigorously tested and refined in a wide range of client contexts
- Flexible and nimble because we own the code
- Zero dependence on black-box third-party software (e.g. PLEXOS)
- Ability to model complex policy changes quickly
- Taking into consideration Europe wide developments through cross-border market modelling

1) Gas, coal, oil and carbon prices fundamentally modelled in-house with fully Integrated commodities and gas market model, 2) Sizes and lengths of interconnectors are for visual representation only, Illustrative and are not to scale

Agenda

- I. About Aurora
- II. Key trends in the Czech power market
- III. Aurora's Power & Renewables Forecasts offering in Czechia

Czech Power & Renewables Forecasts:

Dive into key market analysis and forecasts for the Czech power and renewables markets

Power & Renewables Forecasts

Forecast Reports & Data



Biannual forecast reports with biannual data updates

- Forecast of **wholesale prices** to 2060
- Data under **three scenarios**: Central, Low and High
- **Policy outlook** detailing policy developments and their impacts
- **Capacity development**, generation mix and exports
- **Capture prices** of key technologies (onshore wind, solar)
- Power price distributions
- EU-ETS carbon price forecasts
- All forecast data easily downloadable in Excel format and available as **interactive dashboards** on our EOS platform

Strategic Insights



Analyst Support

- **Bi-annual workshops** to discuss specific issues on the Czech market
- **Ongoing support** from our bank of analysts, including native speakers and on-the-ground experts

Our service can take your business to the next level. Discuss its benefits with **Joanna Marszalkowska, Commercial Associate**

✉ joanna.marszalkowska@auroraer.com

AURORA

ENERGY RESEARCH