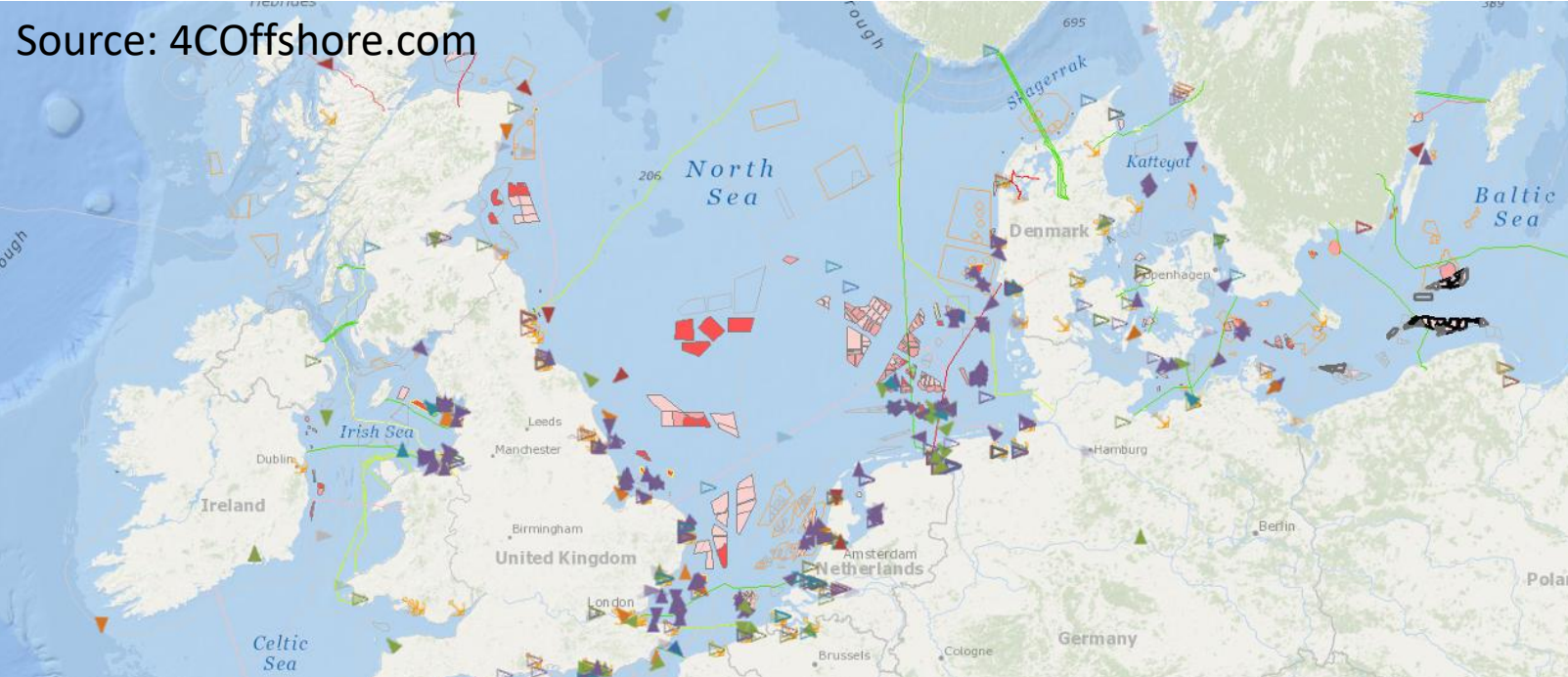


Automated Optimisation of Suction Caisson Foundations using a Computationally Efficient Elastoplastic Winkler Model

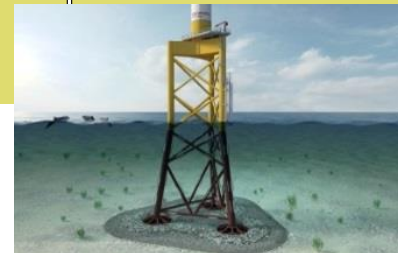
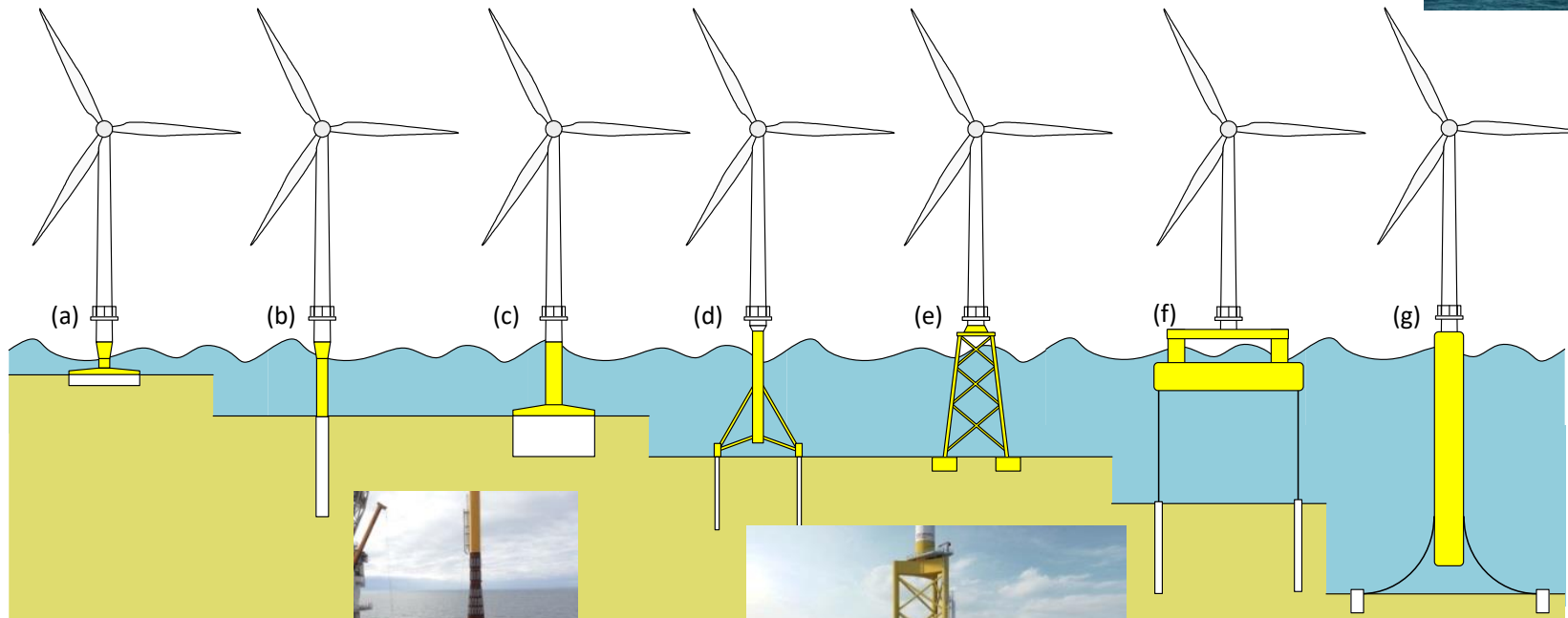
Suryasentana, S. K., **Byrne, B. W.** and Burd, H. J.
University of Oxford



Offshore Wind – Coastal Structures

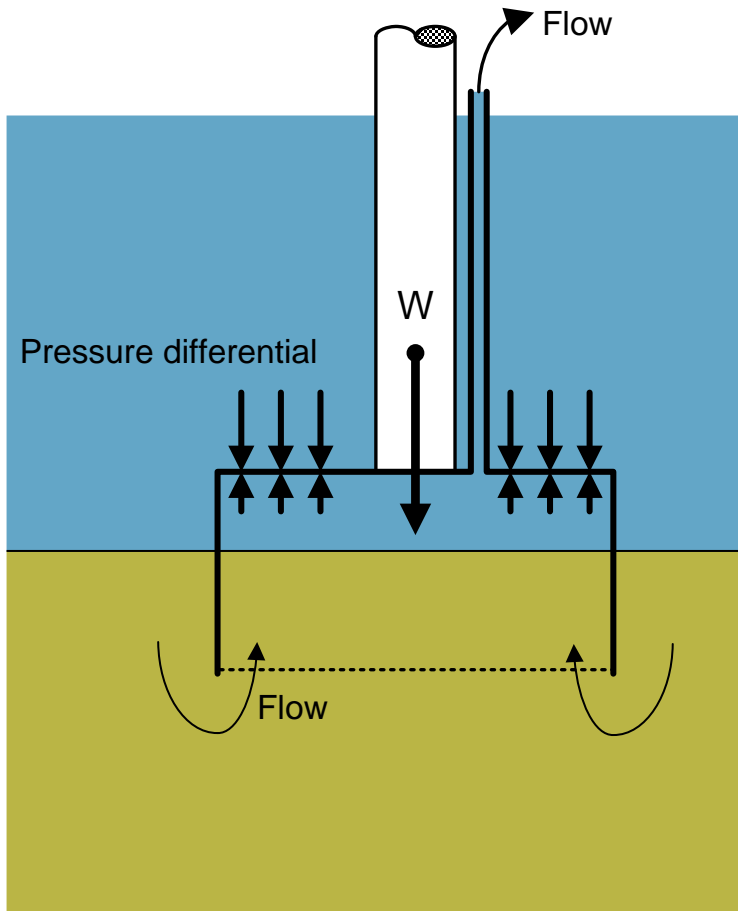


Structural Options



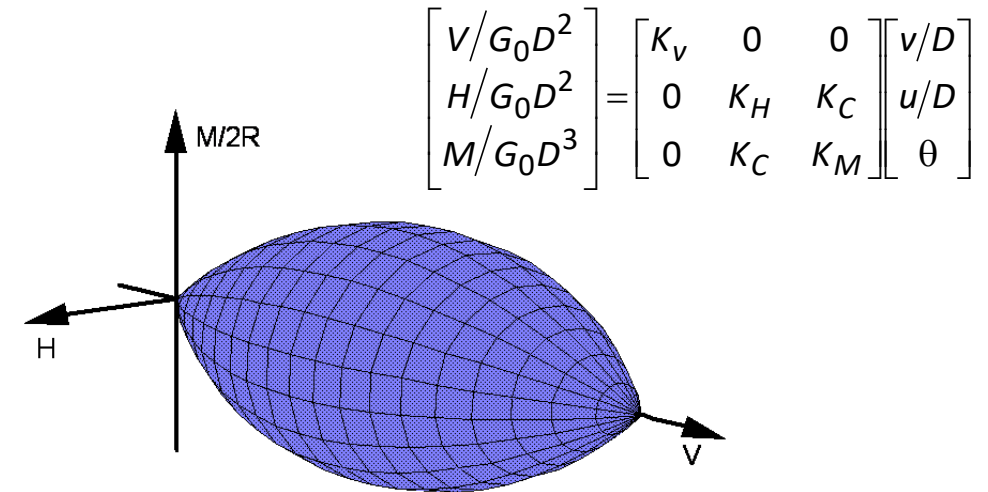
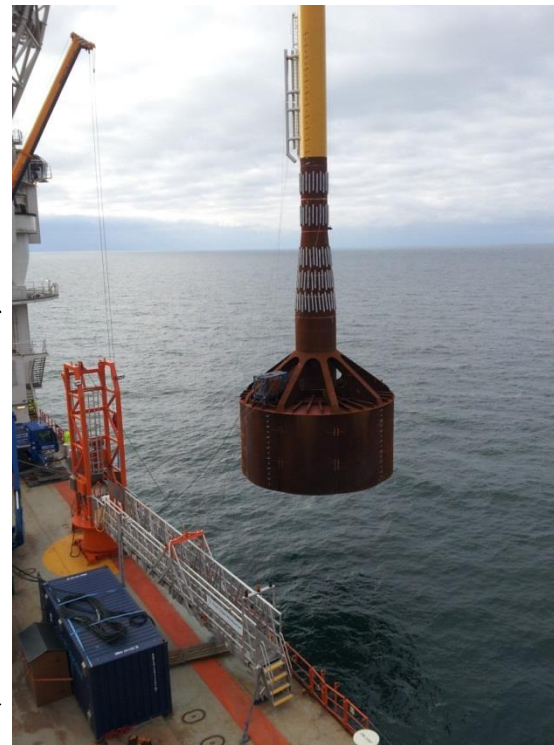
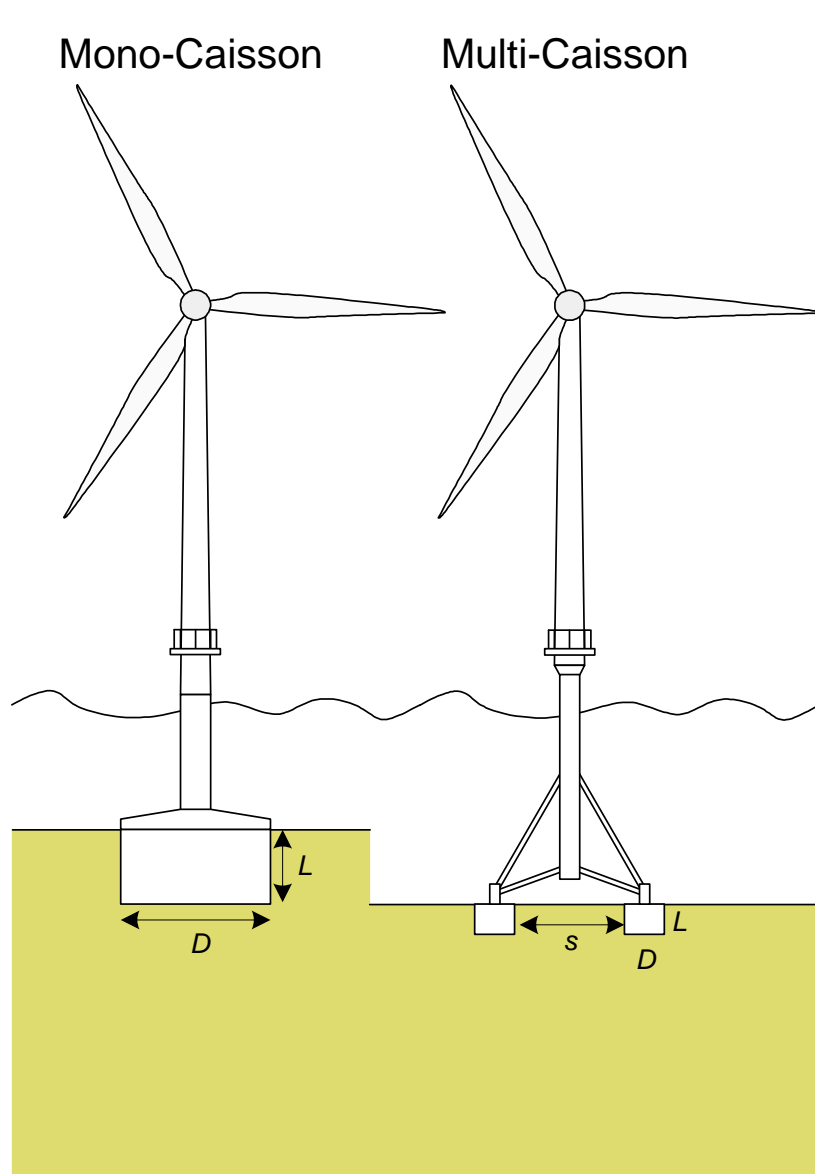
Images from various websites

Suction Installation

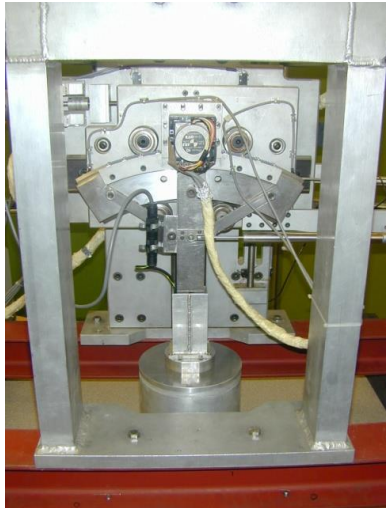


Source: Houlby, G.T., Ibsen, L.B. and Byrne, B.W (2005) "Suction caissons for wind turbines", Invited Theme Lecture, Proc. International Symposium on Frontiers in Offshore Geotechnics, Perth, Australia, 19-21 September, Taylor and Francis, pp 75-94, ISBN 0415 39063 X

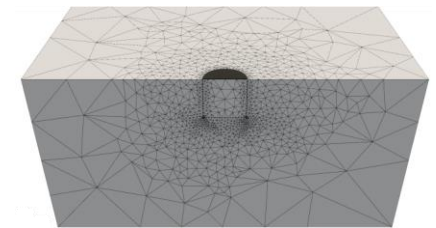
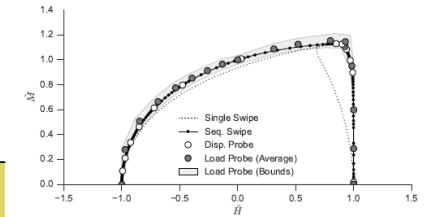
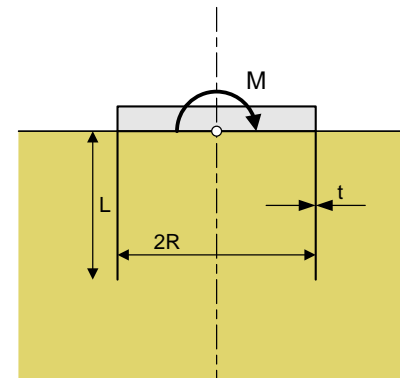
Suction Installed Caissons



Oxford Research



Laboratory Model Tests



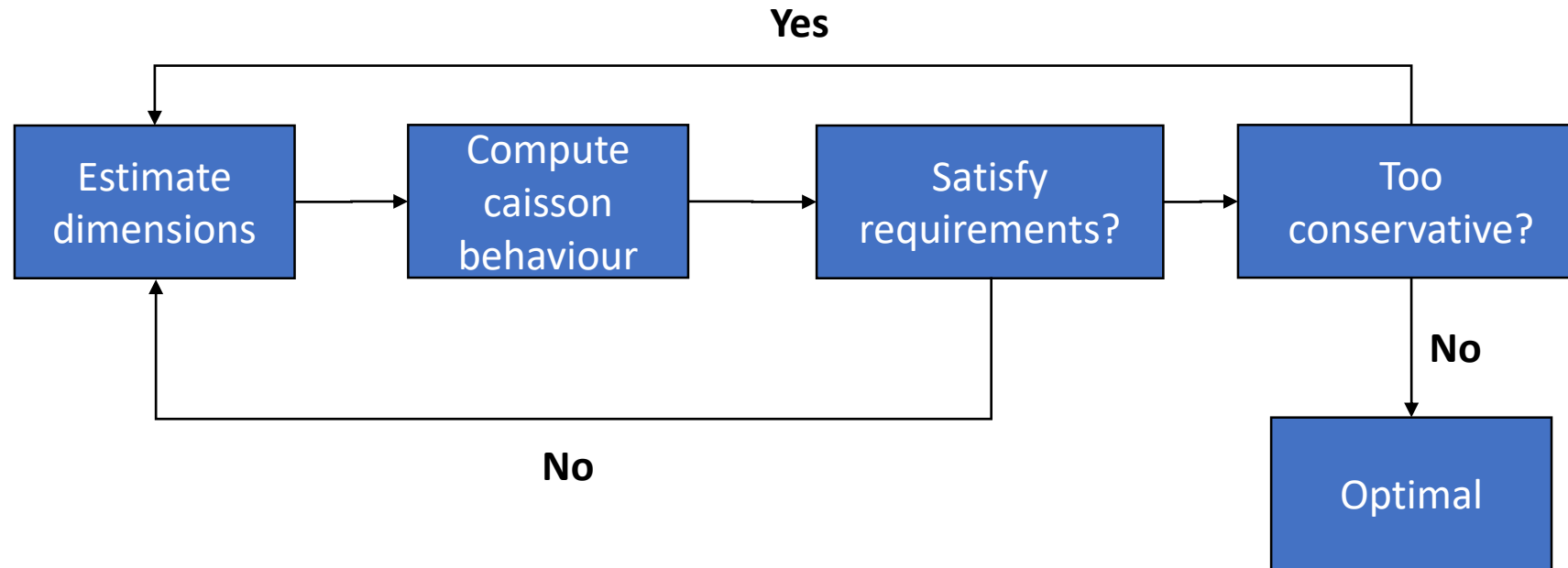
Theoretical and Numerical Analyses



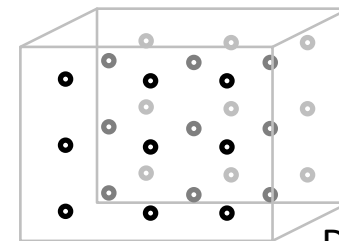
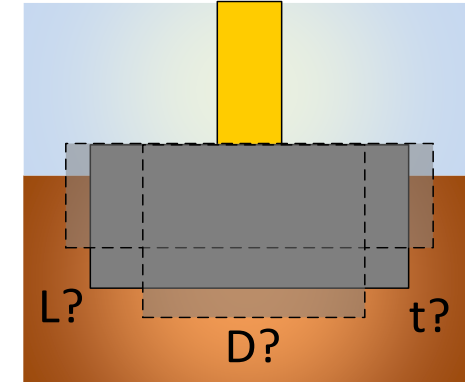
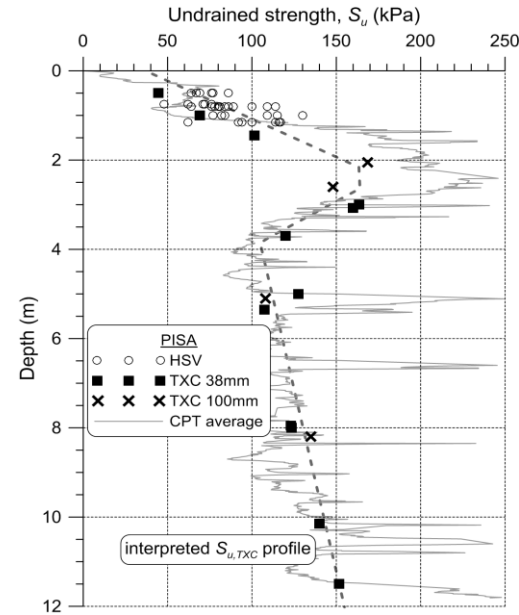
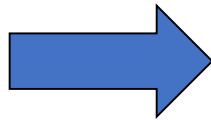
Field Trials

Typical Design Approach

- Limit States (ULS, SLS)
- Weight / Cost
- Installation



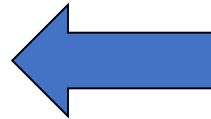
Industrialised Design



Wall
thickness

Skirt length

Diameter



Automated Design Approach

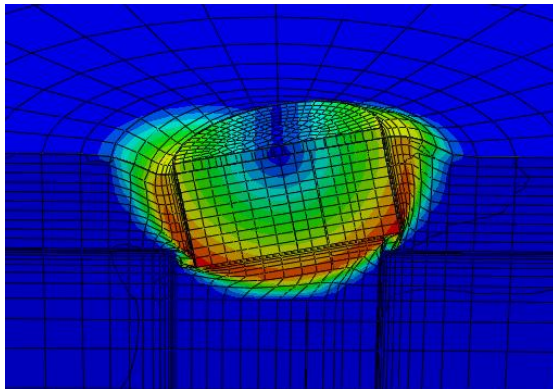
- Cast as a constrained optimisation problem

minimise	Volume of Caisson
subject to	SLS requirements
	ULS requirements
	Installation requirements

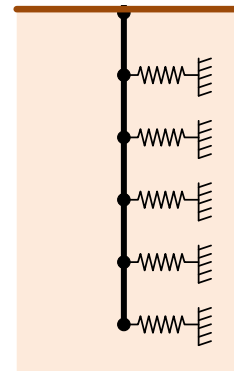
- Iterative → requires fast caisson design method

OxCaisson

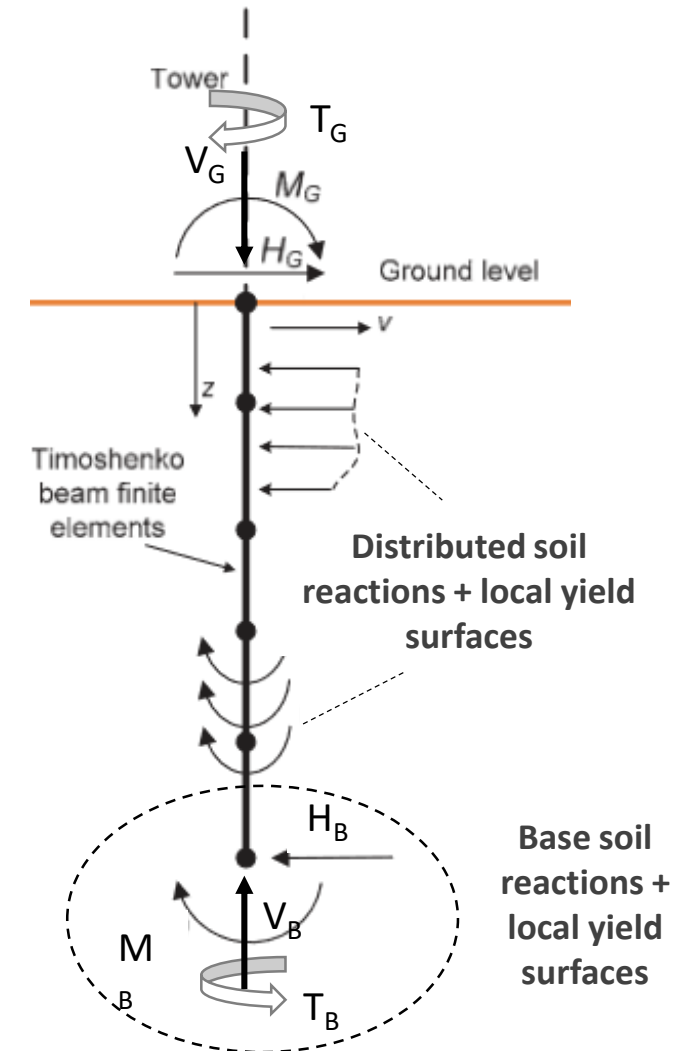
Elastoplastic Winkler model that can efficiently approximate the 3D finite element (3DFE) predictions of suction caisson behaviour in von Mises soil for any 6DoF loading conditions



Accuracy of 3DFE



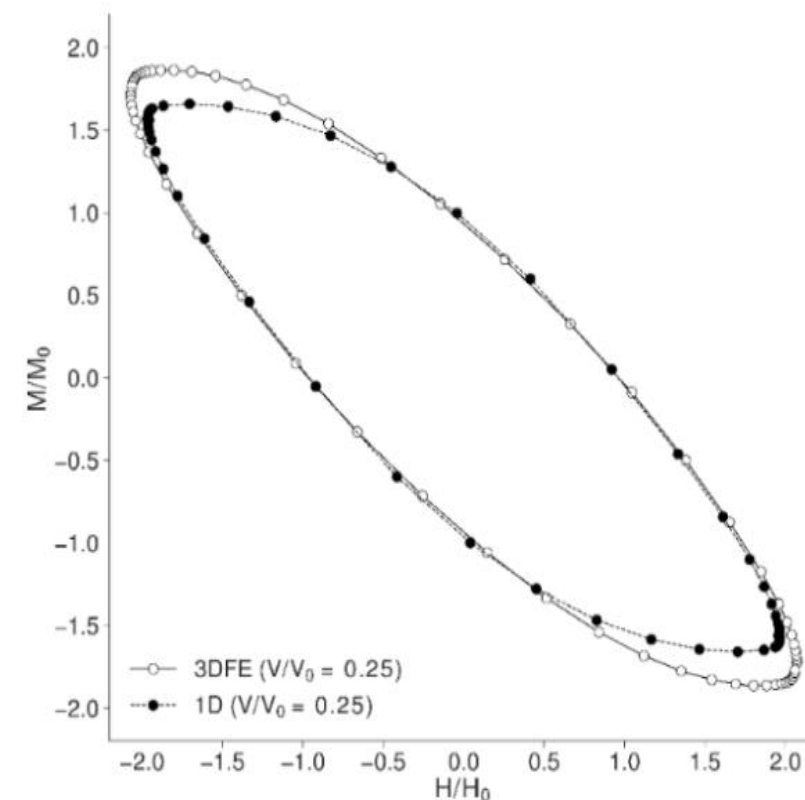
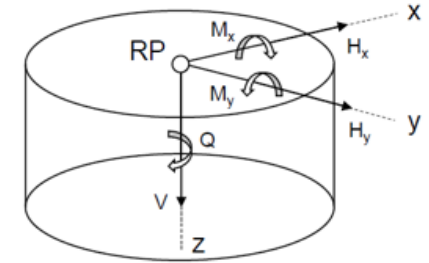
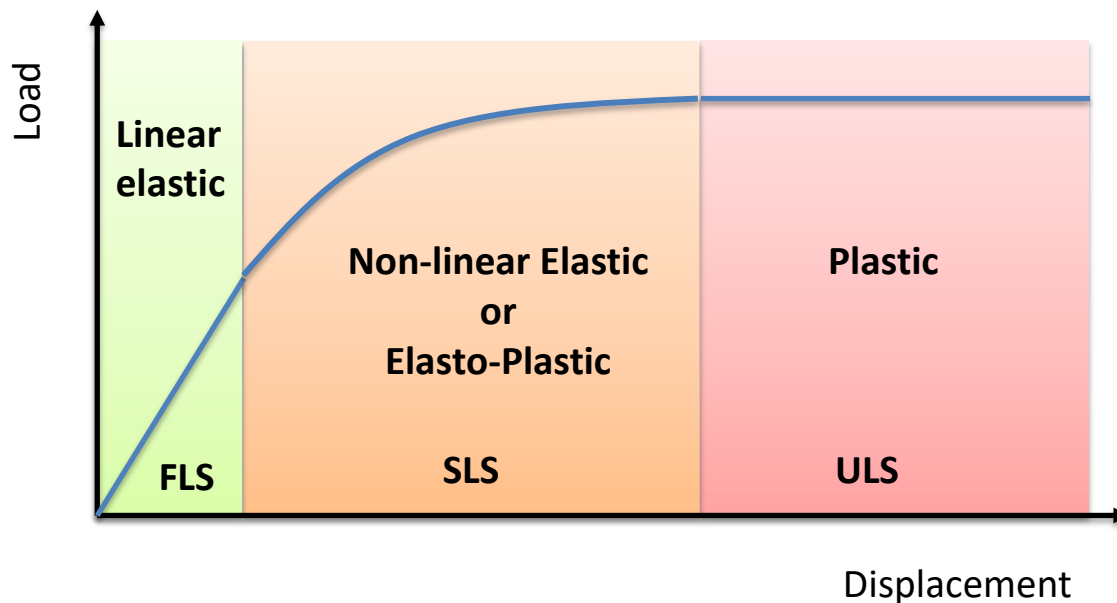
Efficiency of Winkler



OxCaisson

Suction Caisson Design

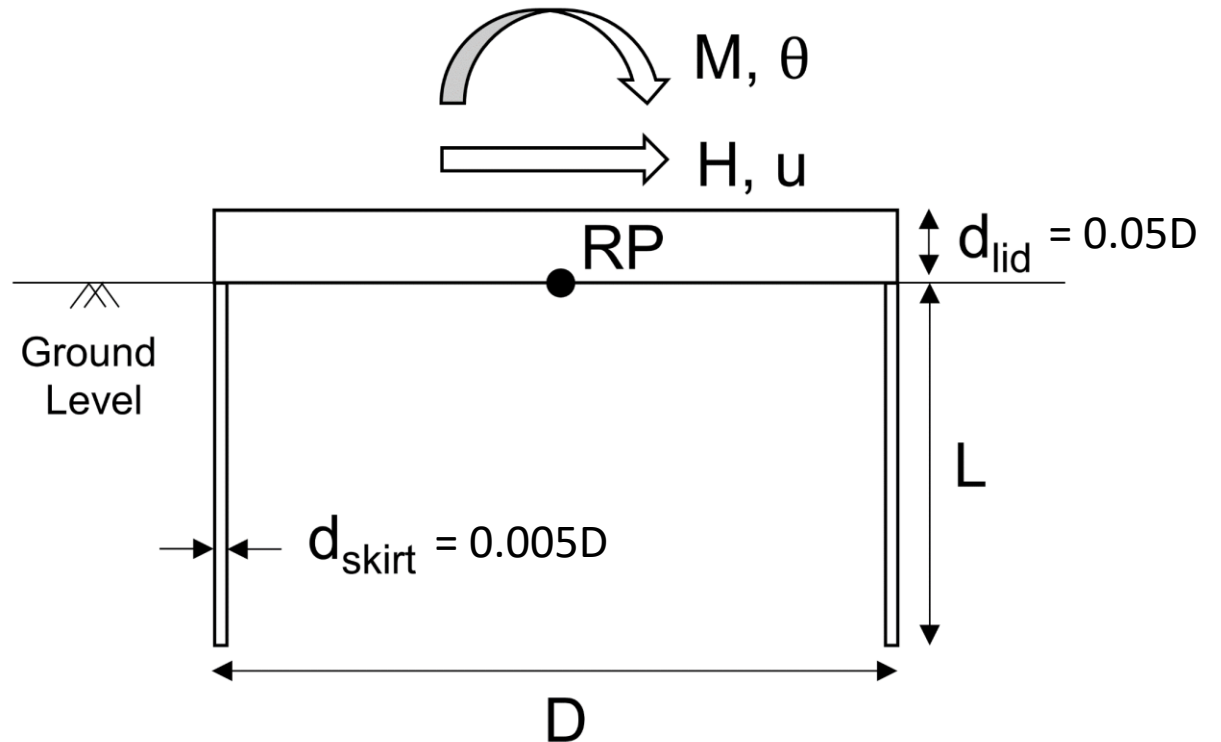
- Full 6DoF loading
- OxCaisson: Family of fast design methods calibrated by 3D FE
 - FLS analysis in linear elastic soil
 - SLS analysis in non-linear elastic soil
 - ULS analysis in elasto-plastic soil



Case Study

Design suction caisson
foundation for wind turbine
in offshore wind farm

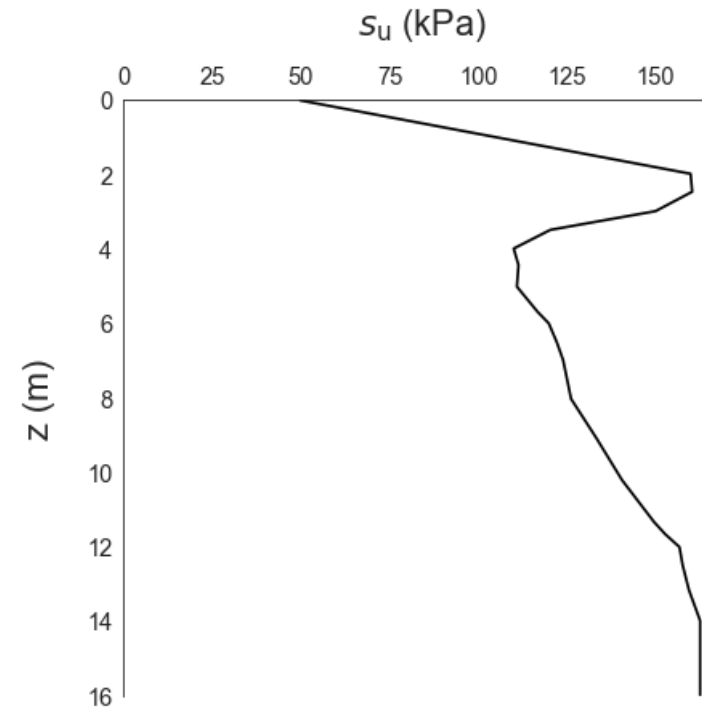
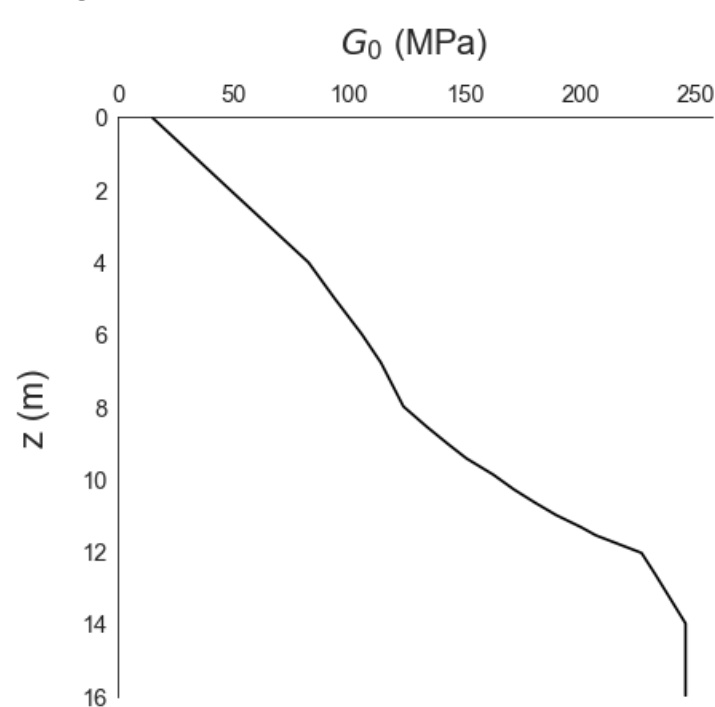
Objective: find the optimal
values of skirt length L and
diameter D



Case Study Assumptions

- Water depth = 25m
- Cowden clay profile (PISA Project)

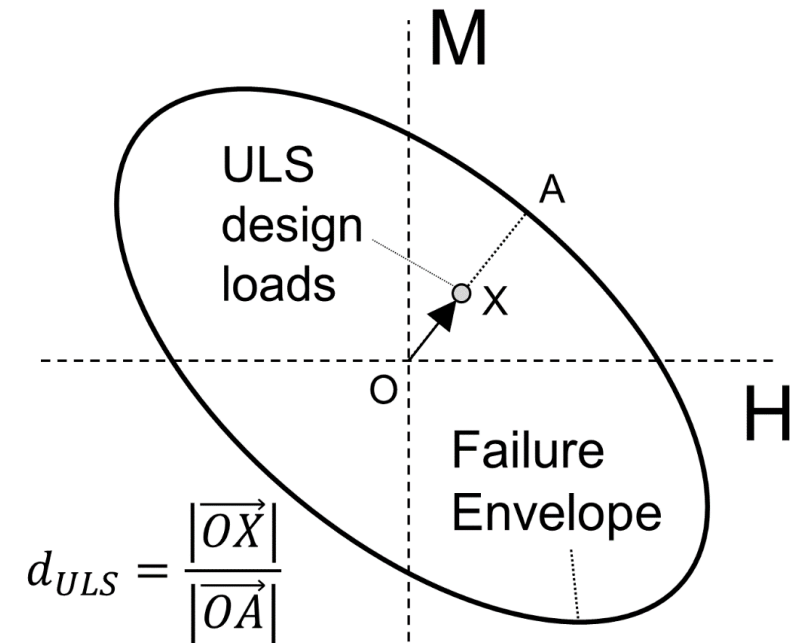
Factored design loads	SLS	ULS
Max. lateral load at RP	5.33 MN	7.2 MN
Max. bending moment at RP	219 MNm	295.65 MNm



Optimisation Approach

minimise $\pi D^3(0.004975 L/D + 0.0125)$
subject to $\theta_M \leq 0.5^\circ$
 $d_{ULS} \leq 1$
 $p_{\text{suction}} \leq 350\text{kPa}$

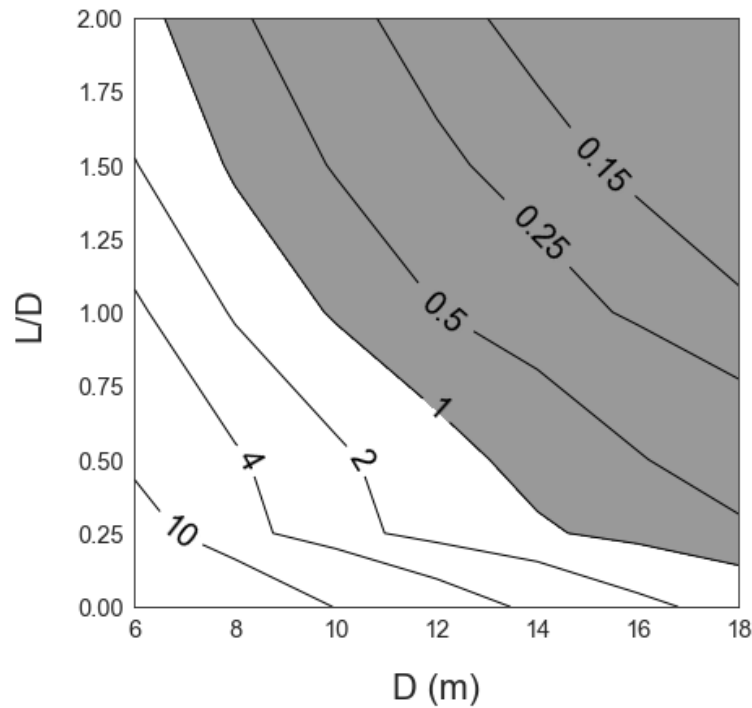
Volume of caisson



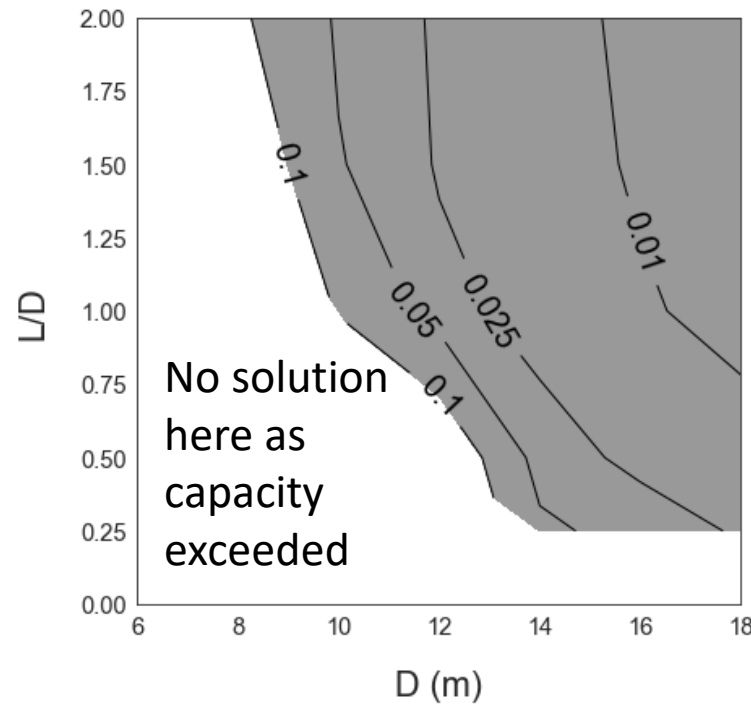
Suction pressure as per
Houlsby & Byrne (2005)

Feasible Solutions

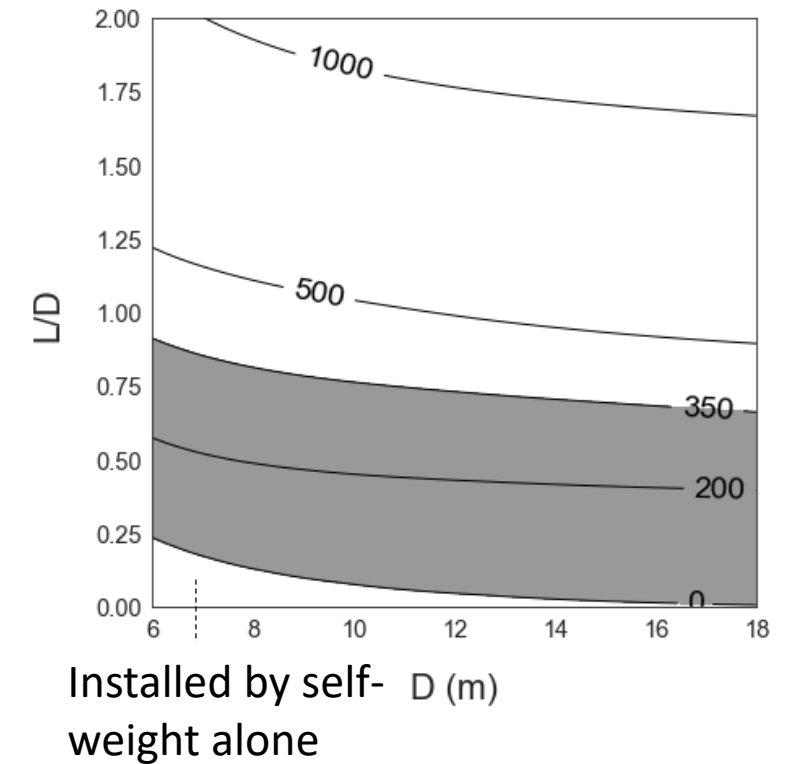
Contour plots of d_{ULS}



Contour plots of θ_M



Contour plots of p_{suction}



Search space: $0 \leq \frac{L}{D} \leq 2, 6 \leq D \leq 18$

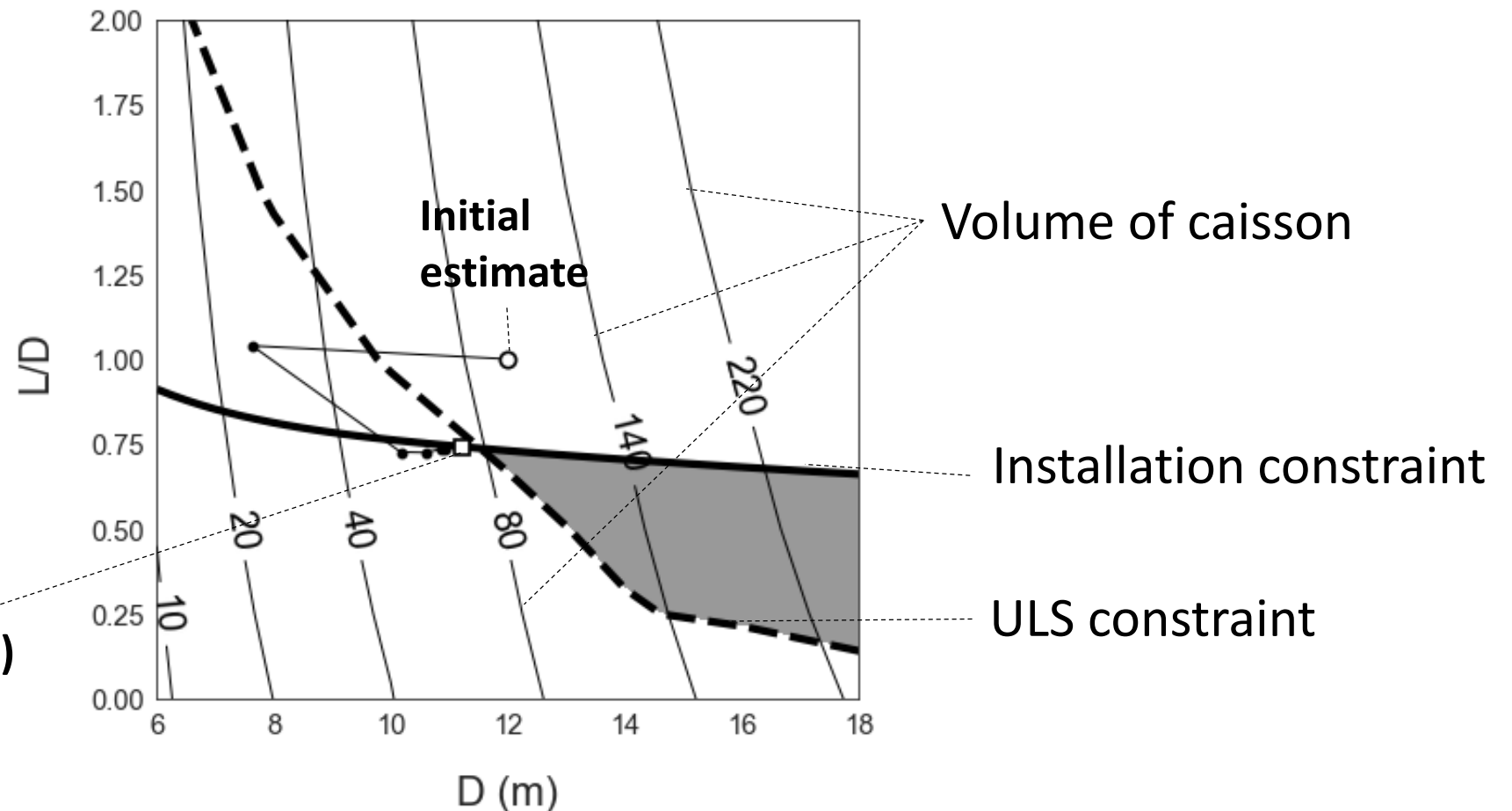
Shaded regions: Feasible regions

Optimal Solution

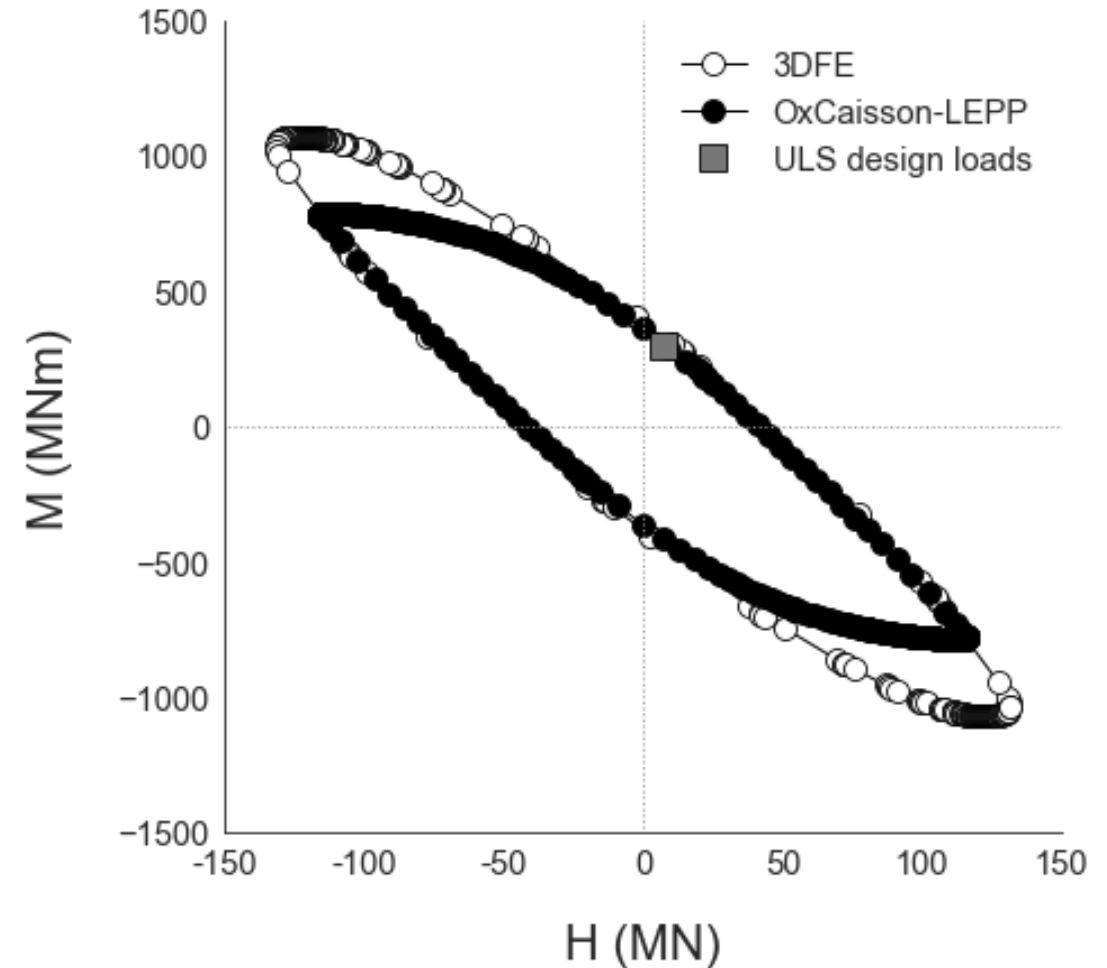
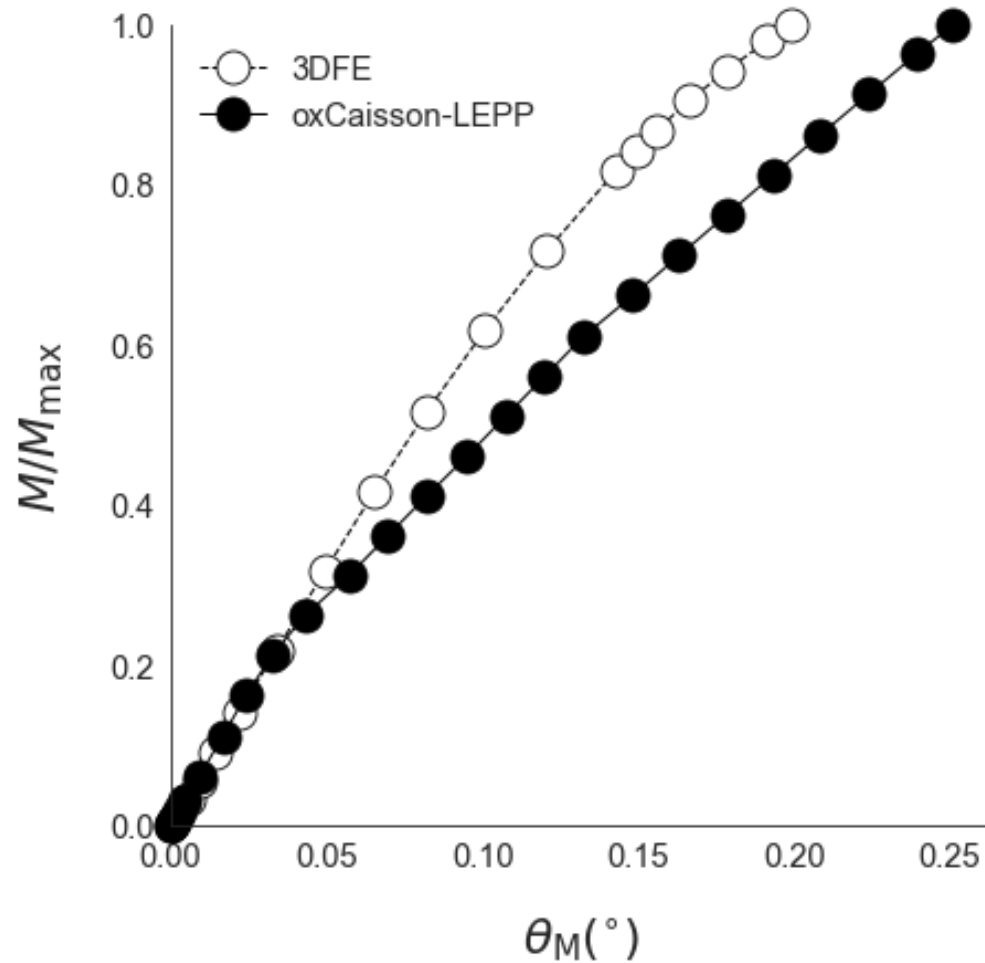
- Overlay the constraints for SLS, ULS & installation
- ULS & installation governs

Shaded region:
Feasible region
under both SLS
and ULS conditions

Optimal solution
(using Matlab fmincon)



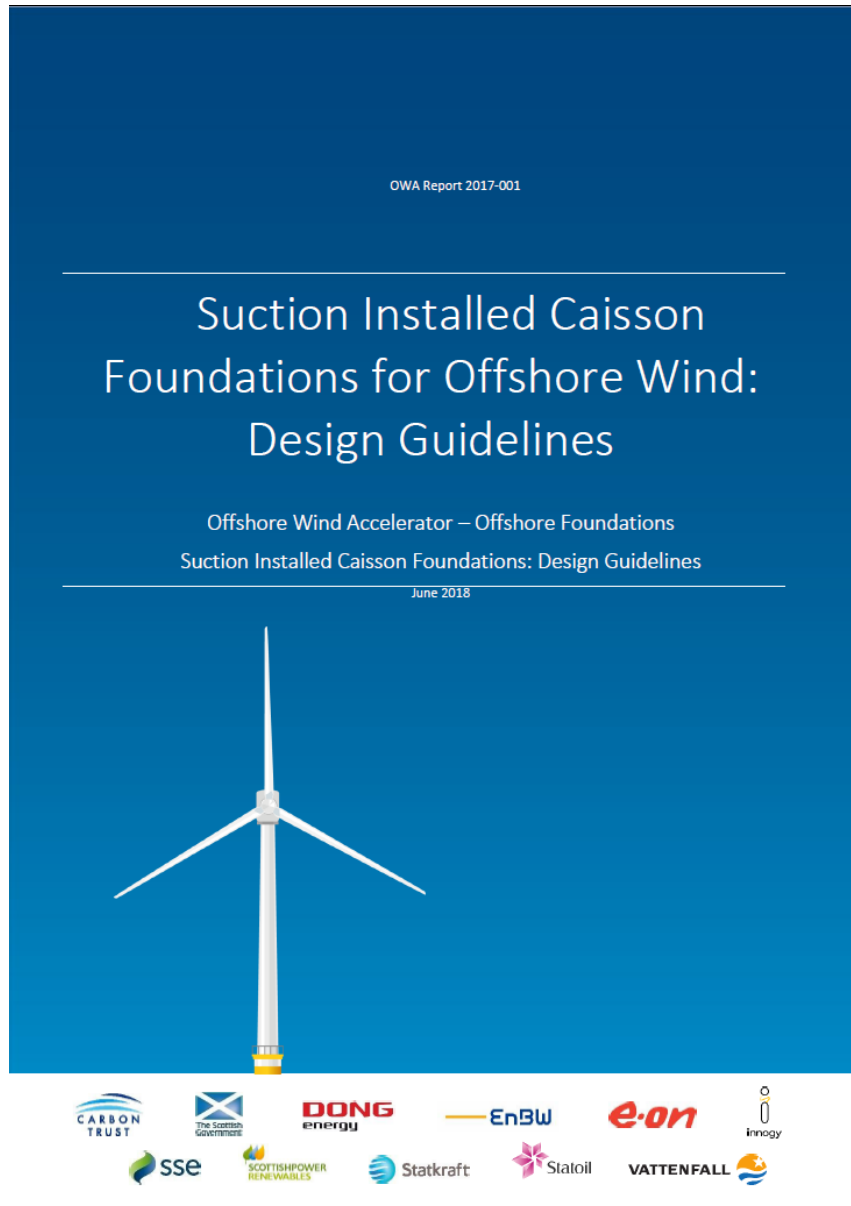
OxCaisson-LEPP 3DFE Check



Conclusion

- Optimisation of offshore wind farm designs require fast design methods
- oxCaisson is a fast design method for suction caissons that approximates the 3DFE predictions for ULS and SLS assessments
- Case study demonstrates the use of oxCaisson-LEPP to optimise the suction caisson design automatically and quickly

2019 Design Guidelines



OFFSHORE WIND



$$\sqrt{\left(\frac{H}{h_0 V_0}\right)^2 + \left(\frac{M}{m_0 D V_0}\right)^2} - \frac{2aHM}{h_0 m_0 D V_0^2} - 4 \frac{V}{V_0} \left(1 - \frac{V}{V_0}\right) = 0$$

