

# Smooth Priors and Random Fields

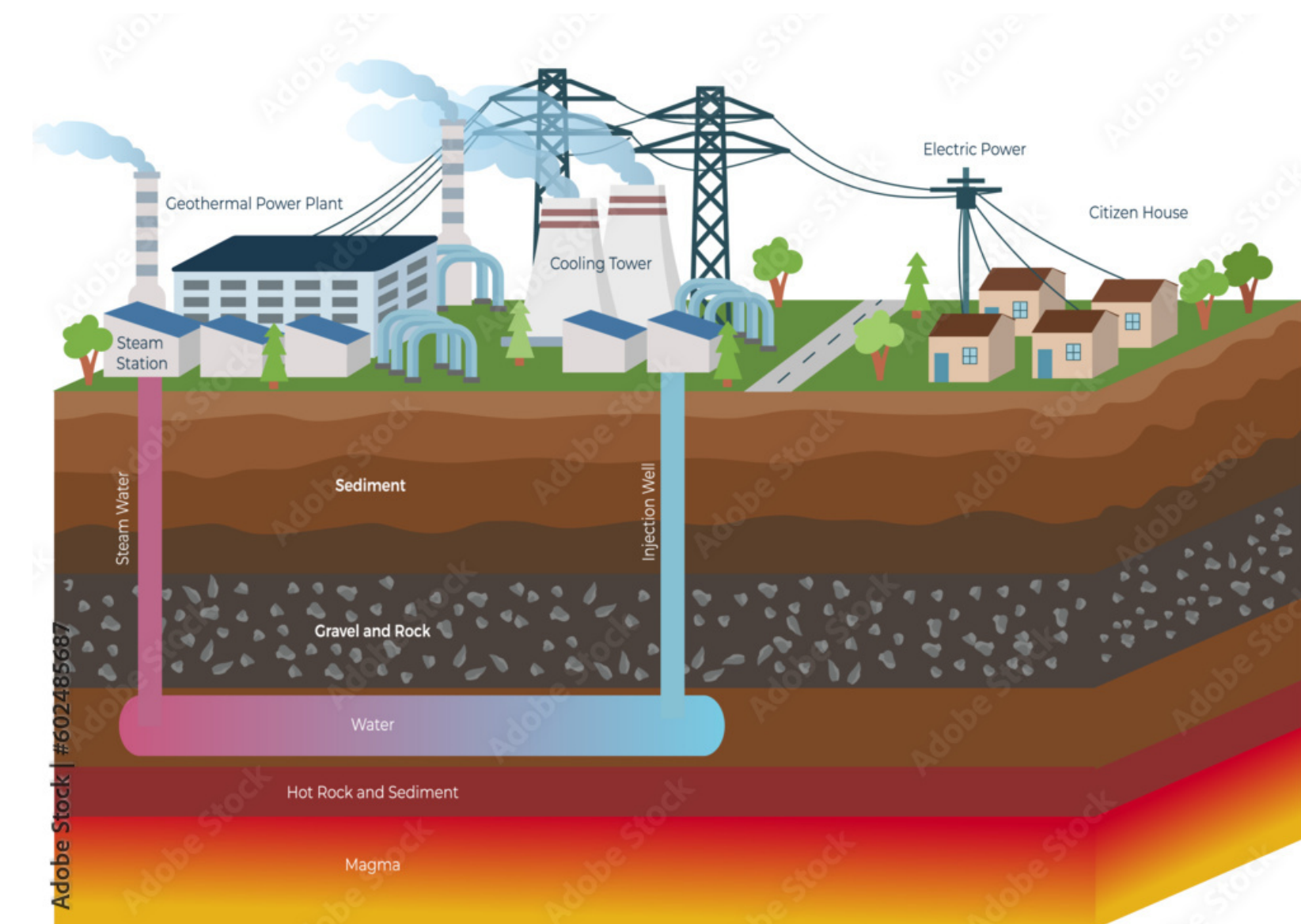
Gaussian and Exponential priors



# Geo-thermal Power Stations

## Motivation for today's project

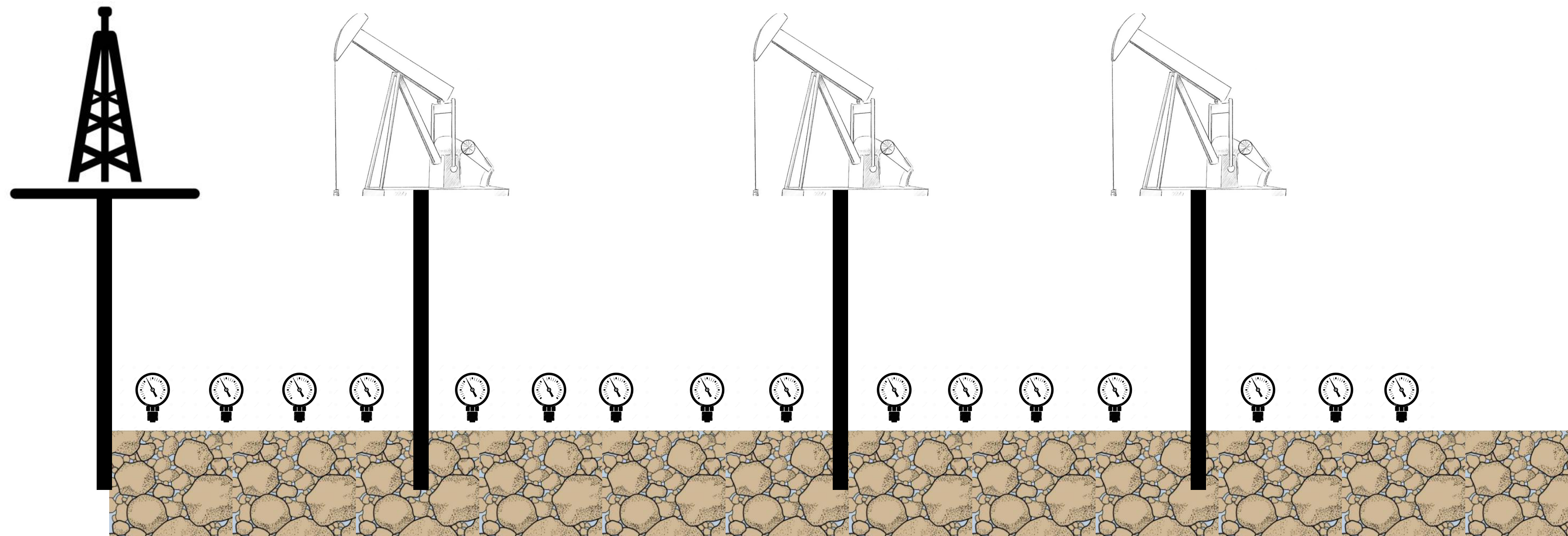
### Krafla Power Station, Iceland





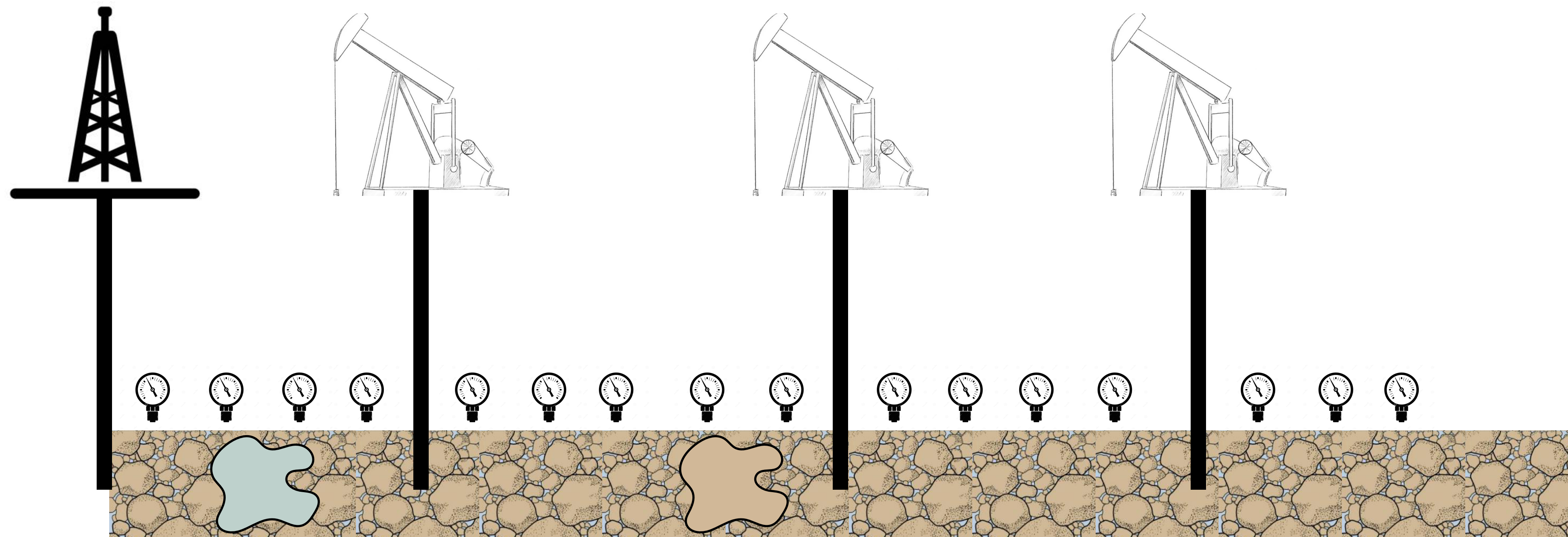
# Porosity Estimation

## 1D flow in porous medium



# Porosity Estimation

## 1D flow in porous medium



# Smooth Priors for Bayesian Inverse Problems

## The covariance function method

- We want to create a random function  $X(s)$ , with  $s \in [0,1)$ .
- We want realizations of  $X$  be *continuous* and *differentiable*.

# Smooth Priors for Bayesian Inverse Problems

## The covariance function method

- Let us first discretize  $x(s)$ , by choosing step-size  $\Delta s = 1/N$ .

$$x(s) \approx \mathbf{x} = (\mathbf{x}_1, \dots, \mathbf{x}_N), \quad \mathbf{x}_i = x(i\Delta s)$$

- We can now specify how  $\mathbf{x}_i$  are correlated using a covariance function:

- Gaussian covariance function (infinitely many times differentiable):

$$f(\mathbf{x}_i, \mathbf{x}_j) = c_{ij} := \exp\left(-\frac{|\mathbf{x}_i - \mathbf{x}_j|^2}{2\ell^2}\right)$$

- Exponential covariance function (1-time differentiable):

$$f(\mathbf{x}_i, \mathbf{x}_j) = c_{ij} := \exp\left(-\frac{|\mathbf{x}_i - \mathbf{x}_j|}{\ell}\right)$$

- $\ell$  is called the length scale and controls how far apart points have strong correlation.

# Smooth Priors for Bayesian Inverse Problems

## The covariance function method

- Once we have the correlations, we can create a covariance matrix:

$$C_X = \begin{pmatrix} c_{11} & c_{12} & \cdots & c_{1,N} \\ c_{21} & c_{22} & \cdots & c_{2,N} \\ \vdots & \vdots & \ddots & \vdots \\ c_{N1} & c_{N2} & \cdots & c_{N,N} \end{pmatrix}$$

- We can then create a Gaussian prior for  $X$  following

$$X \sim \mathcal{N}(0, C_X), \quad \text{with} \quad \pi_X(\mathbf{x}) \propto \exp\left(-\frac{1}{2}\mathbf{x}^T C_X^{-1} \mathbf{x}\right)$$

# Independent Components of $X$

- Since we enforced spatial correlation for components of  $X(s)$  then, by definition, it's components, i.e.,  $\mathbf{X}_1, \mathbf{X}_2, \dots, \mathbf{X}_N$  are correlated. **This makes inference really challenging!**
- Theorem: If the covariance matrix  $C$  of a multi-variate random variable  $X$  is symmetric and positive-definite, then the random variable
$$Z := C^{-1/2}X$$
has independent and standard normal components, where  $C^{-1/2}$  is the **precision matrix**, or the inverse or the Cholesky factor  $C^{1/2}$
- The formulation of  $X = C^{1/2}Z$  for a random function is referred to as the *Karhunen-Loève expansion* of  $X$ .

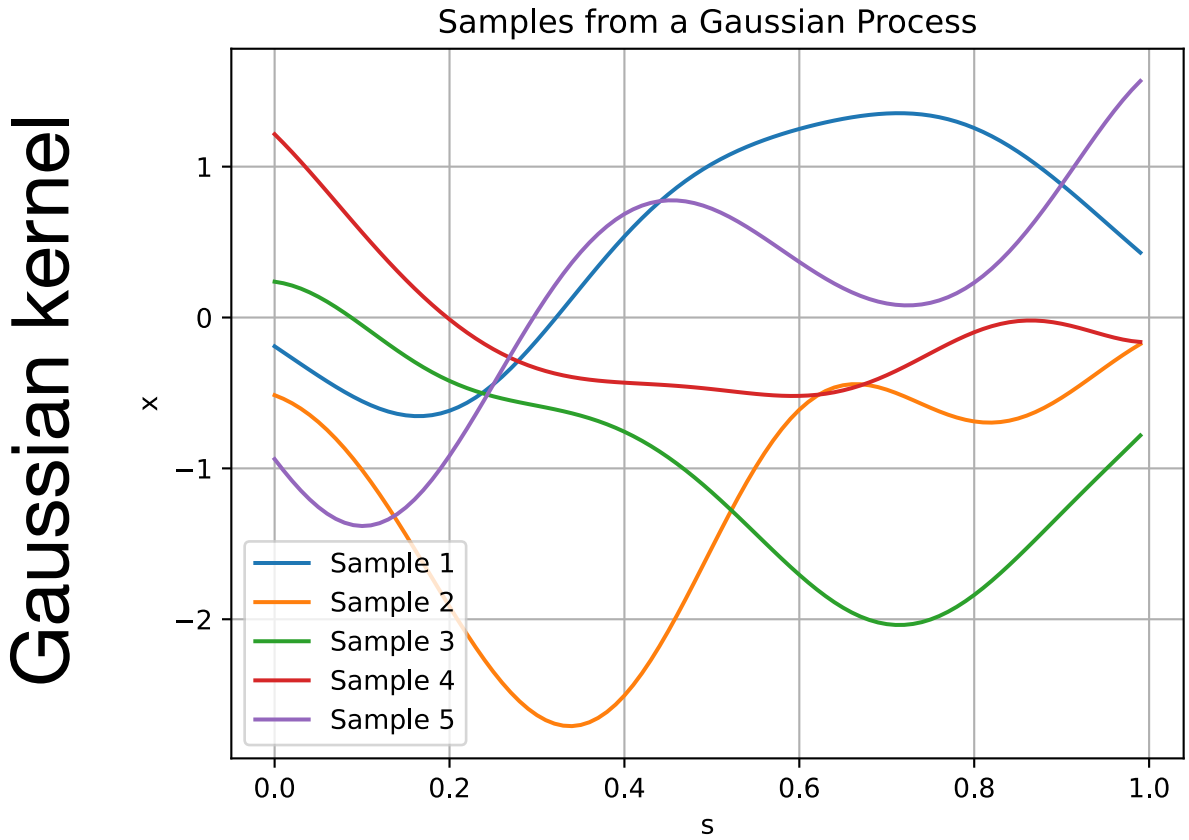


# Exercise 1

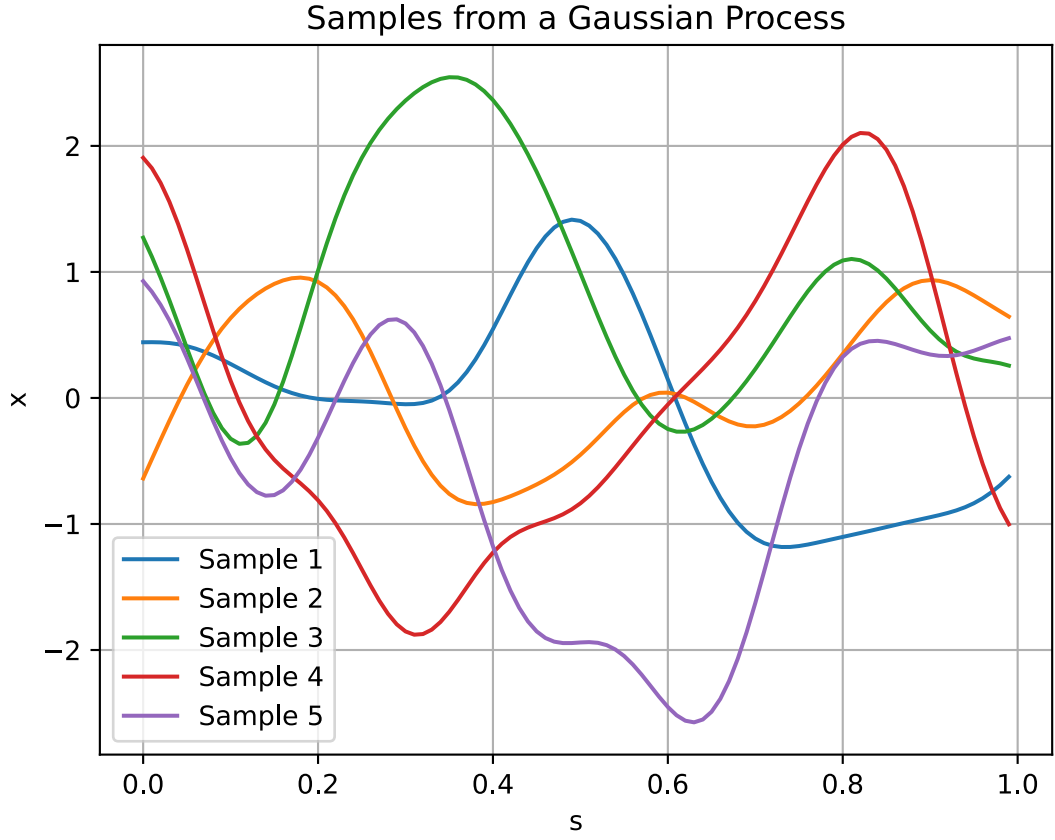
- Create a covariance matrix following once the Gaussian cov. function, and once following the exponential cov. function.
- Sample random functions from the distribution  $\mathcal{N}(0, C_X)$ . For different length scales 0.05, 0.1, and 0.2. Explain what you see.
- Compute the Cholesky factor  $C_X^{1/2}$ .
- For the Gaussian covariance kernel, set the length scale to 0.1 and plot 5 samples from  $C^{1/2}Z$ , where  $Z \sim \mathcal{N}(0, I_N)$ .

# Samples from a Gaussian Random Field

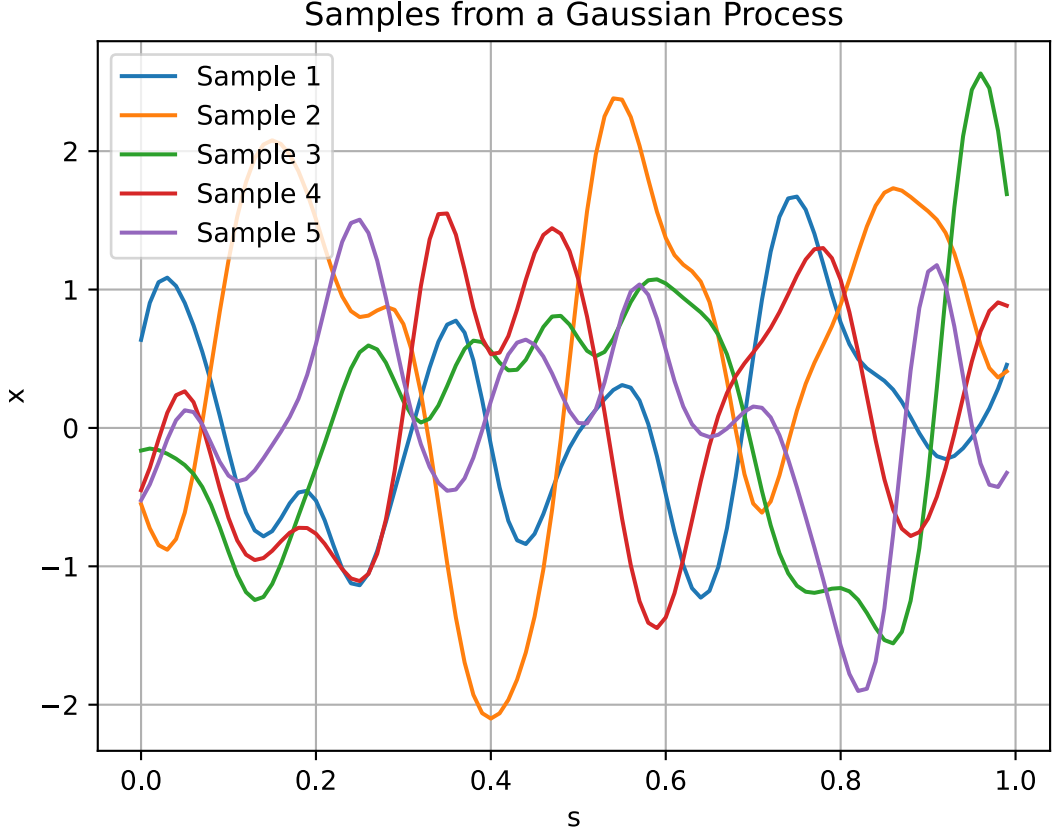
$$\ell = 0.2$$



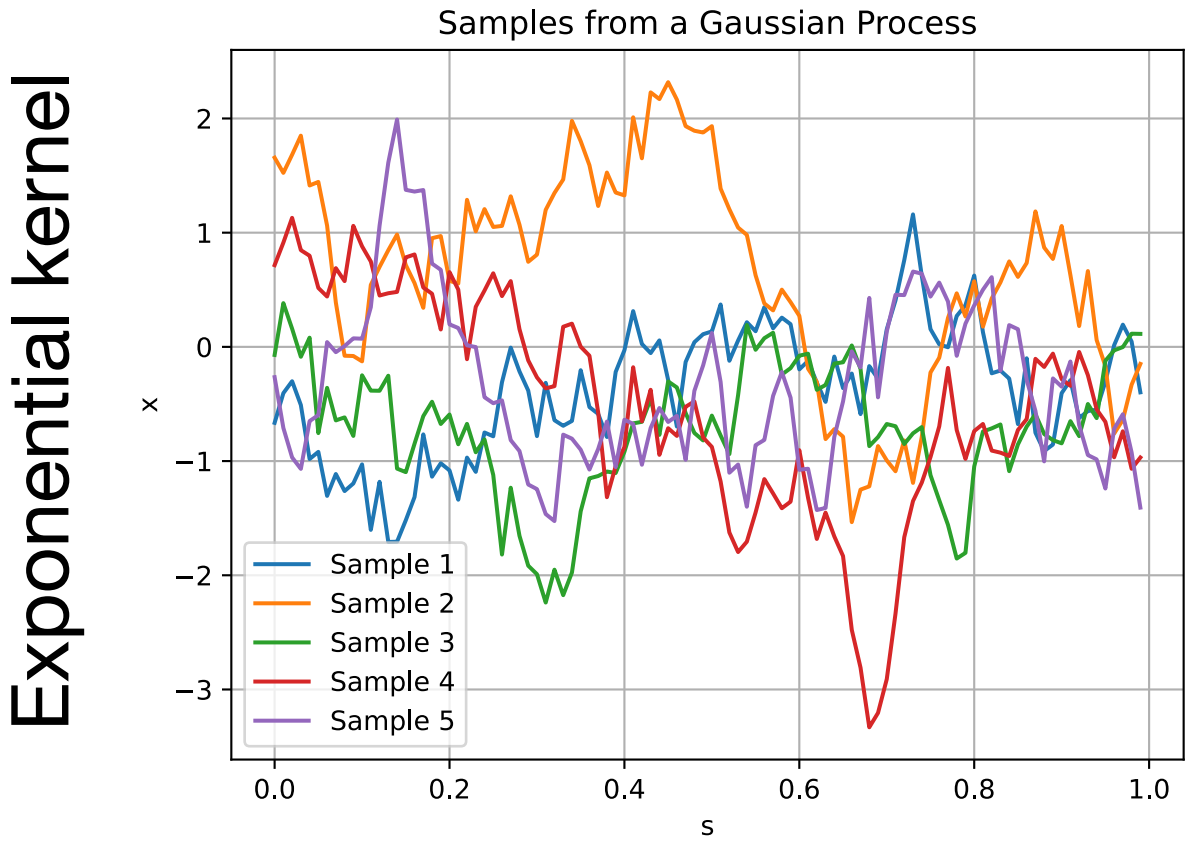
$$\ell = 0.1$$



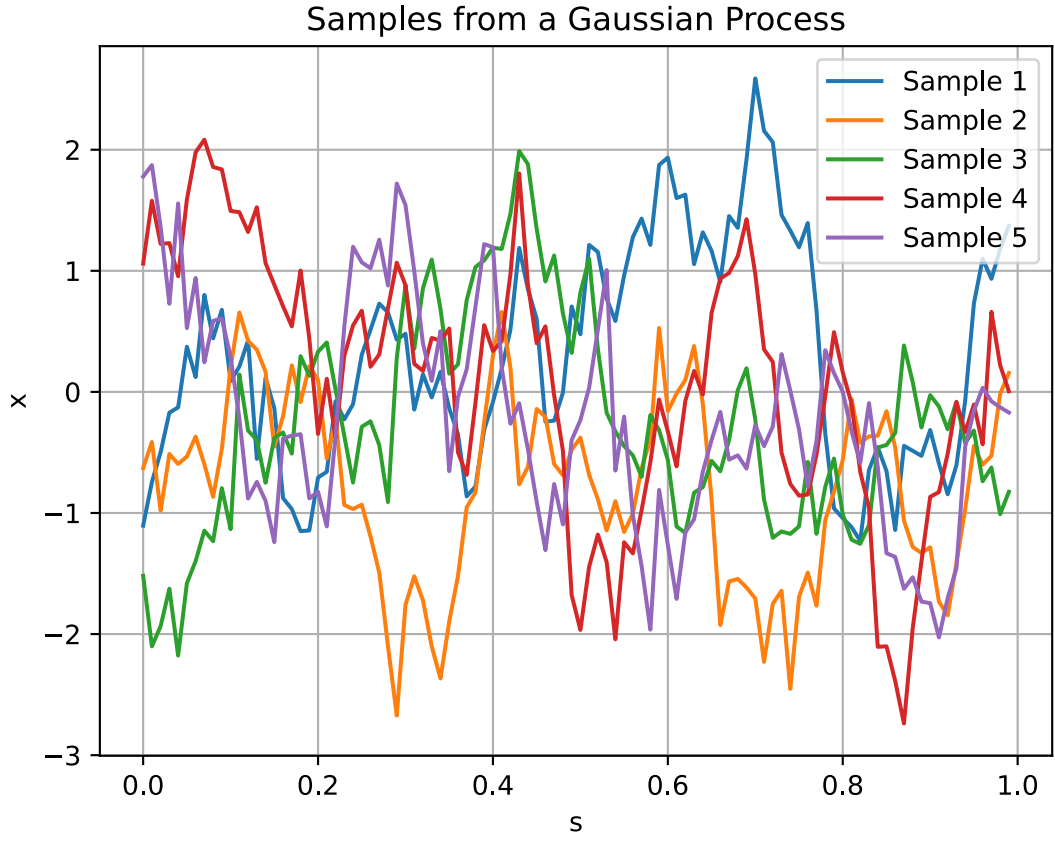
$$\ell = 0.05$$



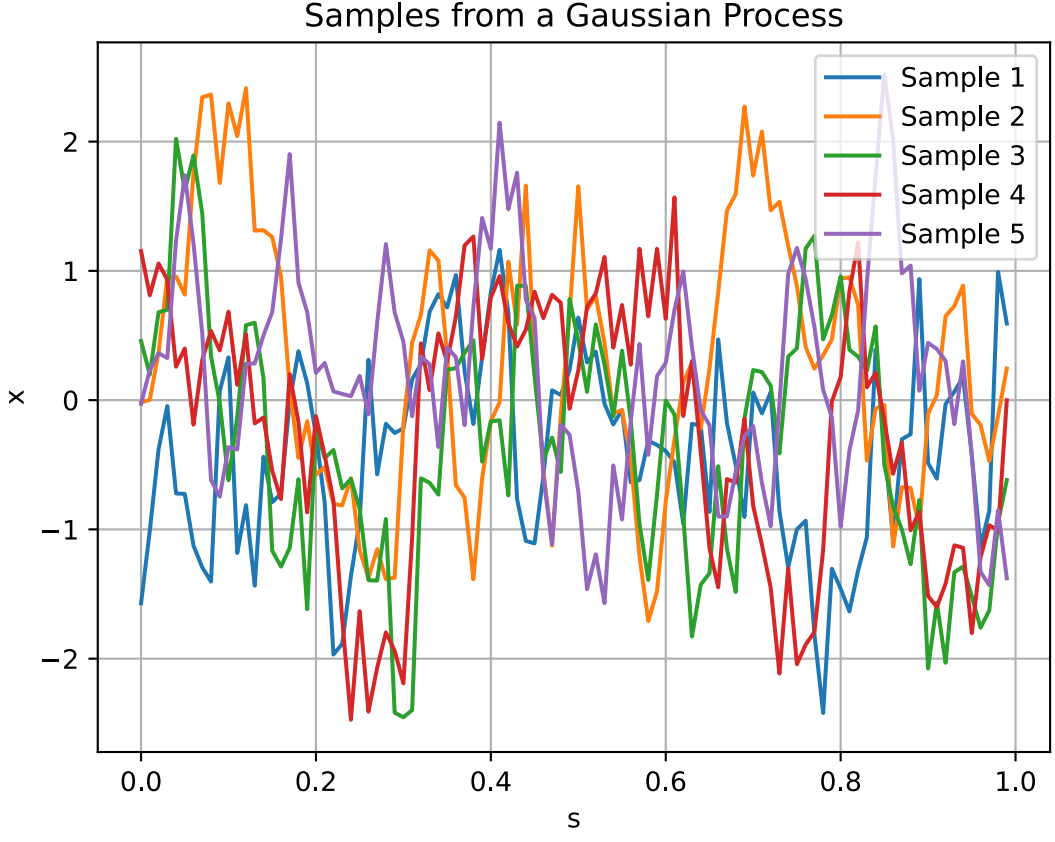
$$\ell = 0.2$$



$$\ell = 0.1$$



$$\ell = 0.05$$



# Hydraulic Imaging

## Problem formulation

- The hydraulic imaging can be formulated in terms of the PDE problem:

$$\frac{\partial}{\partial s} \left( \exp(x(s)) \frac{\partial p_i(s)}{\partial s} \right) = q_i \delta(s_i^{\text{well}}), \quad i = 1, \dots, N_{\text{well}}$$

- $p_i(s)$  is the pressure profile when the  $i$ th injector is active
- $q_i$  is the injection rate at the location of  $i$ th well
- $\exp(x)$  is the porosity profile.
- $x$  is a **continuous** and possibly **differentiable** function.



# Hydraulic Imaging

## Notation

- We refer to  $\mathbf{x}$  to be the unknown in the inverse problem.
- We refer to  $\mathbf{p}_i = F_i(\mathbf{x})$  to refer to the experiment of injecting in the  $i$ th well and recording the pressure profile  $\mathbf{p}_i$  (solving 1 PDE).

- We can write the inverse problem as

$$\mathbf{y}_i = F_i(\mathbf{x}) + \varepsilon_i, \quad \text{for } i = 1, \dots, 5$$

# Hydraulic Imaging

## Run the hydraulic problem

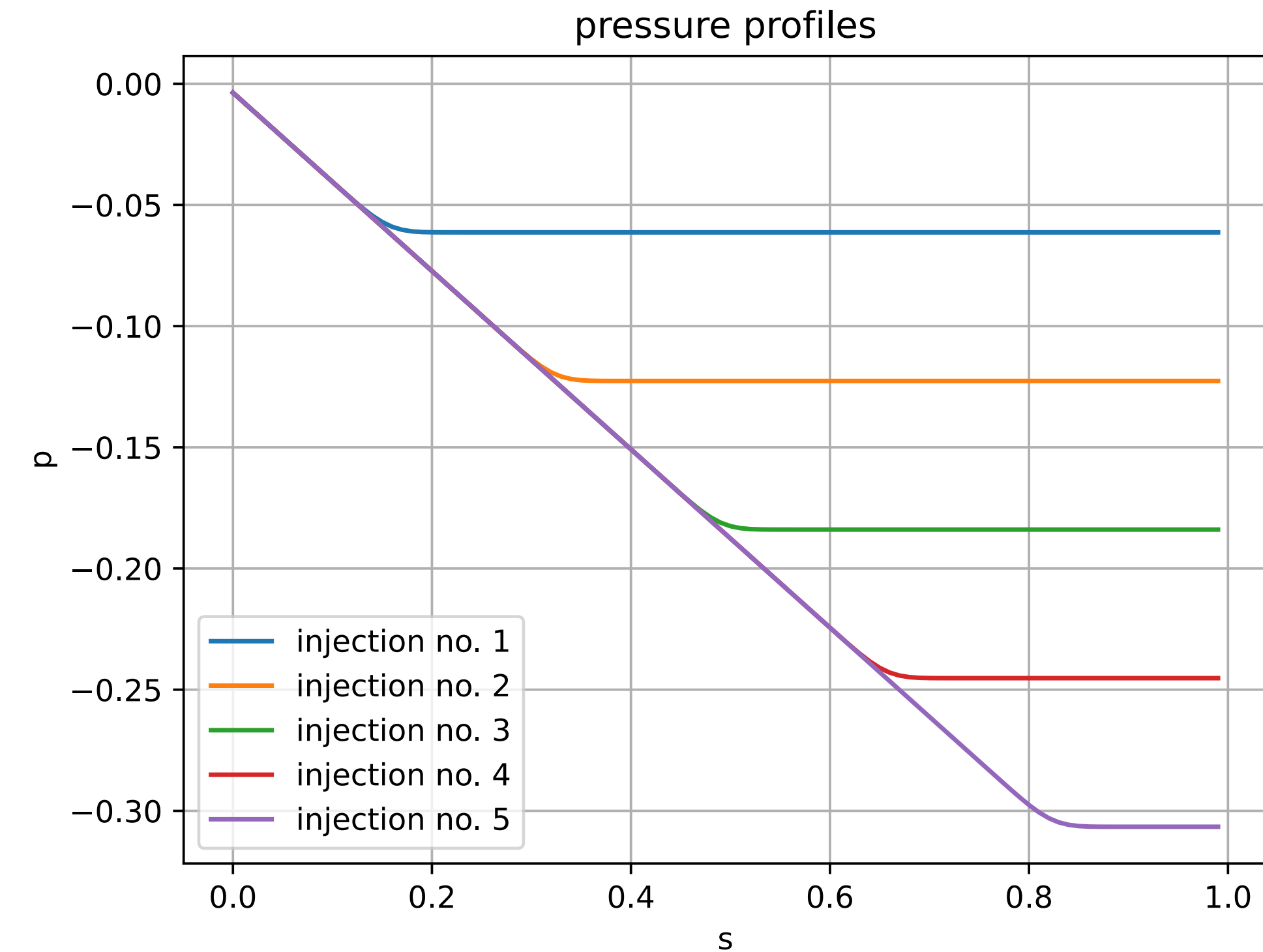
```
import numpy as np
import matplotlib.pyplot as plt

from hydraulic import hydraulic_class

N_points = 128

hydraulic = hydraulic_class(N_points) # initiate hydraulic problem with N discretization points

X = np.ones(N_points) # constant porosity profile
p = hydraulic.forward(X) # returns the pressure profile for 5 injections
```



# Hydraulic Imaging

## Bayesian Formulation

- First we introduce random variables:

$$\mathbf{Y}_i = F_i(\mathbf{X}) + E_i$$

- $Y_i$ ,  $i = 1, \dots, 5$ , are random variables of pressure profile for  $i$ th injection.
- $E_i$ ,  $i = 1, \dots, 5$ , are random variables of noise for  $i$ th injection.
- $X$  is the random variable for log-porosity.



# Hydraulic Imaging

## Bayesian Formulation

- We now formulate the Bayes' rule

$$\pi_{X|Y_1,\dots,Y_5} \propto \pi_{Y_1,\dots,Y_5|X} \pi_X$$

- Under independence of measurements we can further break down the posterior

$$\pi_{X|Y_1,\dots,Y_5} \propto \pi_{Y_1|X} \cdots \pi_{Y_5|X} \pi_X$$

- Now we need to specify each distribution on the right hand side.

# Hydraulic Imaging

## Bayesian Formulation

- Let us break down the terms in Bayes' rule:

$$\pi_{X|Y_1,\dots,Y_5} \propto \pi_{Y_1|X} \cdots \pi_{Y_5|X} \pi_X$$

- $\pi_{Y_i|X}$  is the likelihood density for the  $i$ th injection/measurement:

$$\pi_{Y_i|X}(\mathbf{y}_i^{\text{obs}}) \propto \exp\left(-\frac{\|F_i(\mathbf{x}) - \mathbf{y}_i^{\text{obs}}\|_2^2}{2\sigma_i^2}\right),$$

where  $\sigma_i$  is the noise standard deviation for the  $i$ th experiment.

- $\pi_X(\mathbf{x})$  is the prior density for a smooth function

$$\pi_X(\mathbf{x}) \propto \exp\left(-\frac{\mathbf{x}C_X^{-1}\mathbf{x}}{2}\right)$$

# Hydraulic Imaging

## Bayesian Formulation with Reparameterization

- Let us break down the terms in Bayes' rule:

$$\pi_{Z|Y_1,\dots,Y_5} \propto \pi_{Y_1|Z} \cdots \pi_{Y_5|Z} \pi_Z$$

- $\pi_{Y_i|Z}$  is the likelihood density for the  $i$ th injection/measurement:

$$\pi_{Y_i|Z}(\mathbf{y}_i^{\text{obs}}) \propto \exp\left(-\frac{\|F_i(C_X^{1/2}\mathbf{z}) - \mathbf{y}_i^{\text{obs}}\|_2^2}{2\sigma_i^2}\right),$$

where  $\sigma_i$  is the noise standard deviation for the  $i$ th experiment.

- $\pi_Z(\mathbf{z})$  is the prior density for a smooth function

$$\pi_Z(\mathbf{z}) \propto \exp\left(-\frac{\|\mathbf{z}\|_2^2}{2}\right)$$



# Exercise 2

- Write a Python function that computes the log-prior density corresponding to a Gaussian covariance function with correlation length  $\ell = 0.1$ .
- Write a Python function that computes the log-likelihood density function which combines the 5 experiments for the hydraulic imaging problem.
- Combine the two to write a Python function that computes the log-posterior of the hydraulic imaging problem.
- Use the random-walk Metropolis-Hasting algorithm to sample from the posterior distribution.
- Plot the posterior mean and also point-wise variance.