# Who should pay for frequency-containment services?



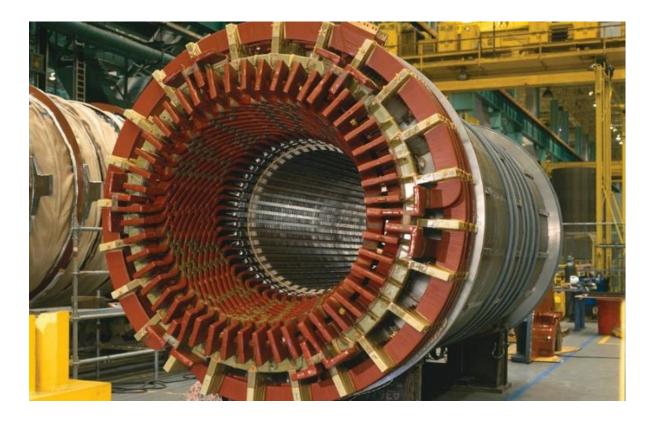


Imperial College London

#### Lower inertia on the road to lower emissions

#### Thermal generators

(nuclear, gas, coal...)









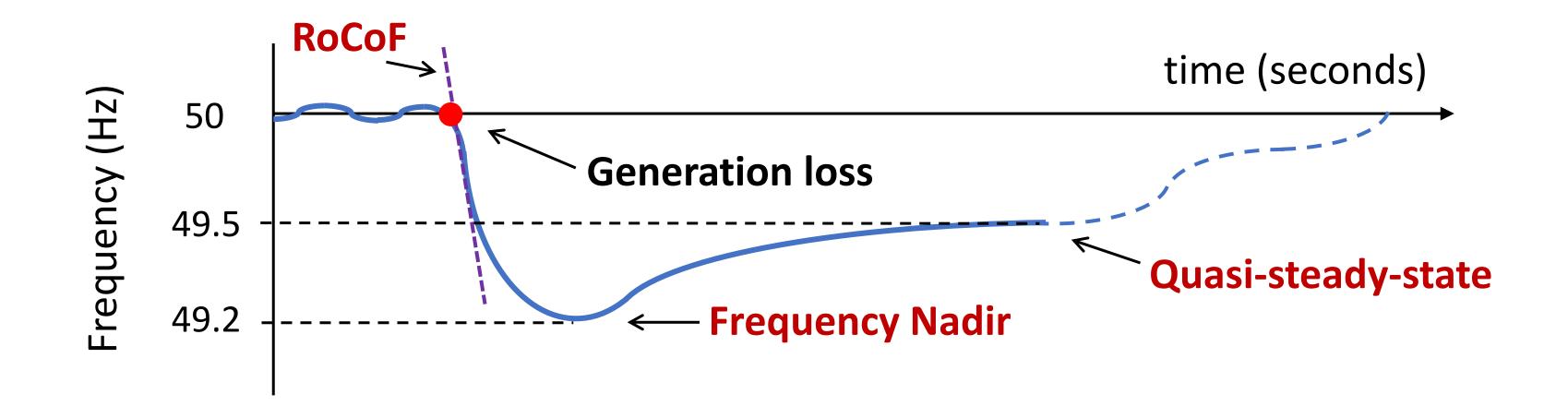


The risk of instability has increased!

#### Inertia stores kinetic energy:

this energy gave us time to contain a sudden generation-demand imbalance

# Frequency stability



Key to keep frequency within safe limits to avoid demand disconnection!

## Cost allocation for stability services

Some 'services' are needed to maintain grid stability, and they have a cost

#### 1. Who should cover this cost?

- Generators?
- Consumers?
- Only a subset of the former?
- 2. How much should each market participant pay?



## First, why worry about who pays?

- Currently costs are socialized in most countries (except Australia)
- Until recently, irrelevant who paid (costs were small due to high inertia)

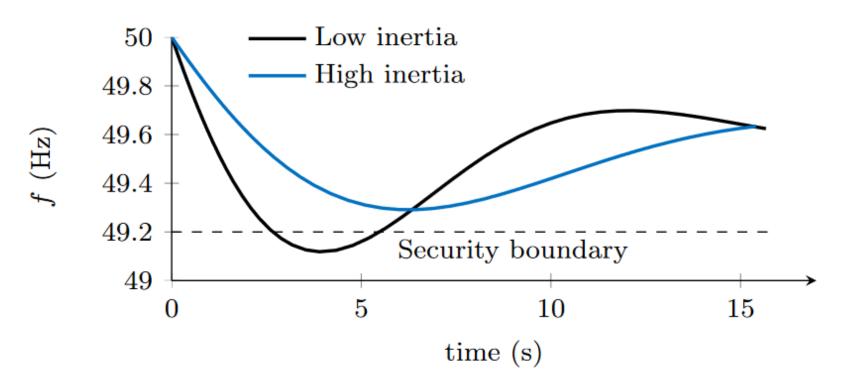
Goal of moving towards a **'causer pays' framework**:

To create incentives to 'do less harm' to the grid

(in order to reduce the cost of frequency services for consumers)

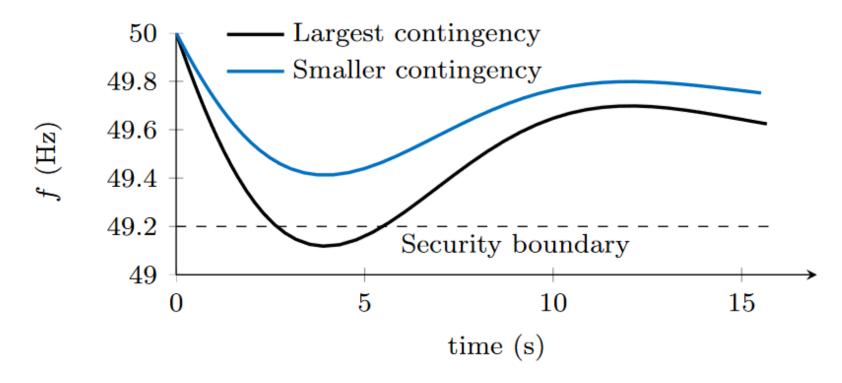
## Who causes the need for frequency services?

Large units do: a low-inertia system would do fine if all units were small (there would be no large, sudden power imbalances)



**Impact of inertia** 

under a large contingency



Impact of contingency size

in a low-inertia system

## Who causes the need for frequency services?

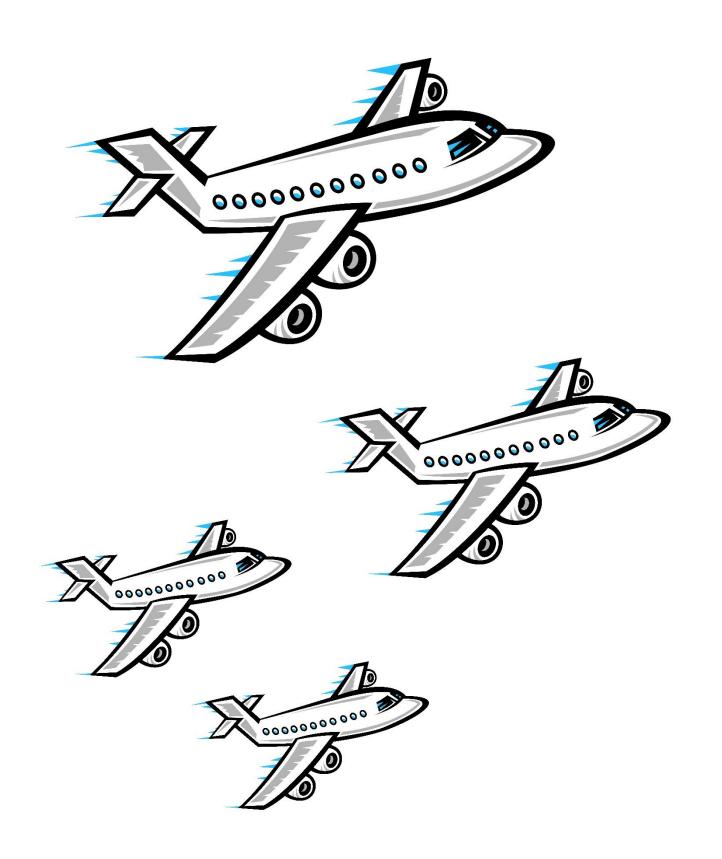
Large units do: a low-inertia system would do fine if all units were small (there would be no large, sudden power imbalances)

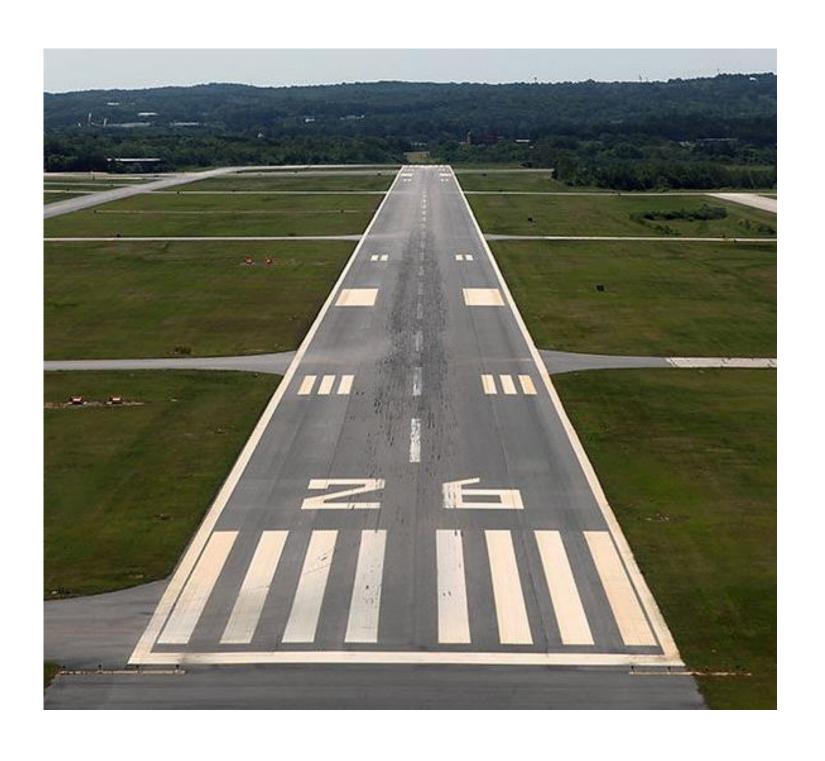
#### We rule out penalizing the lack of inertia

- Inertia is a service, it should be remunerated appropriately
- But lack of inertia is not a problem by itself

# How to split the cost?

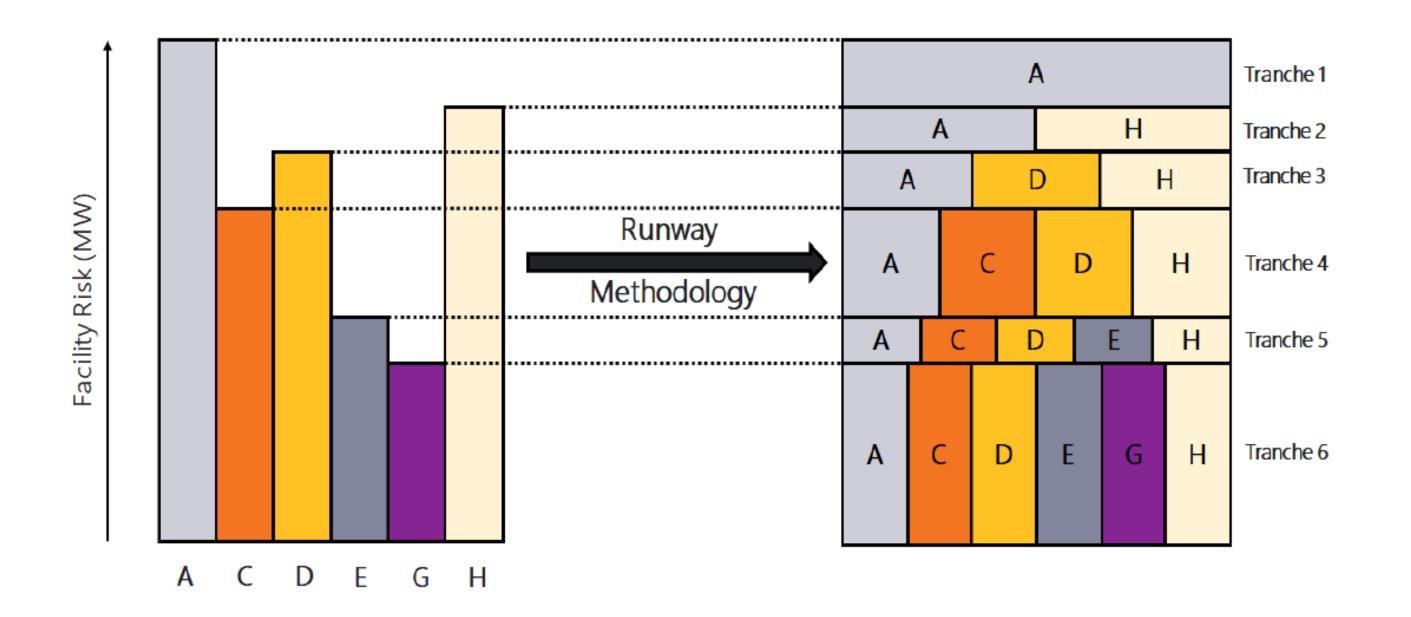
# 'Airport problem'





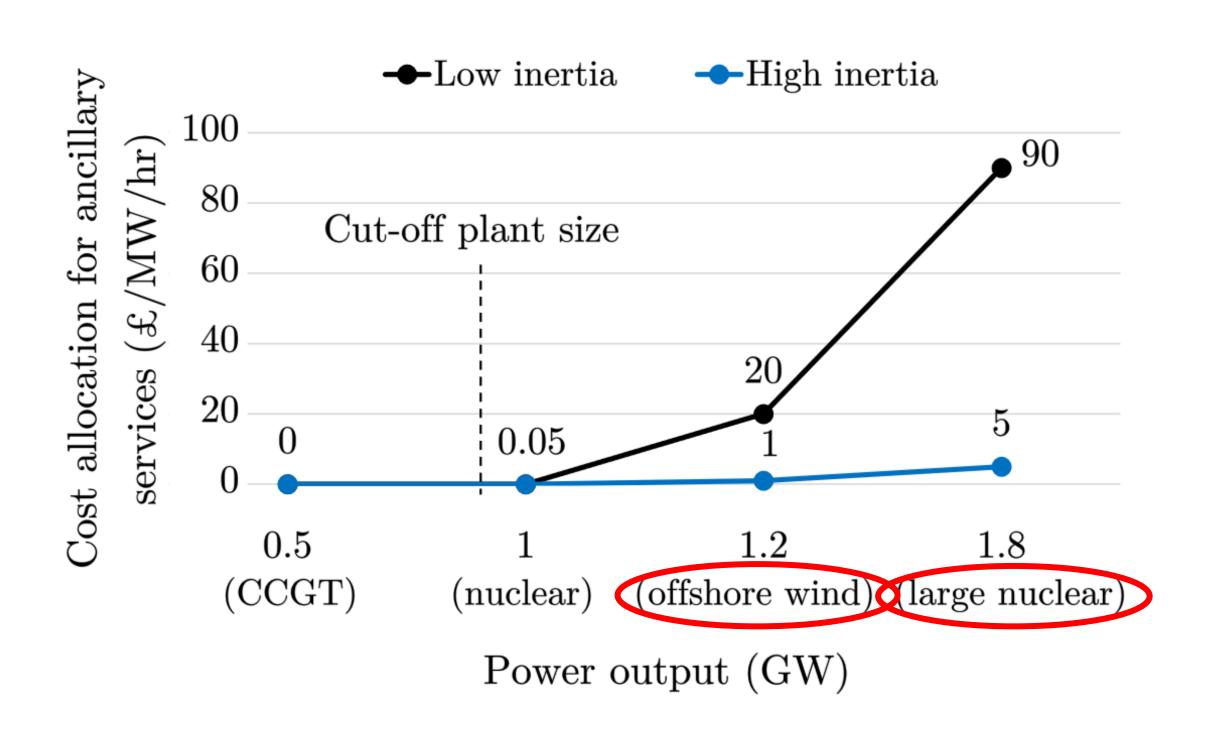
## Sequential cost allocation (Shapley value)

Each unit pays for the additional cost that it creates



Reference: "A report describing the Wholesale Electricity Market in the South West Interconnected System", Australian Energy Market Operator, September 2023

## **Analysis for Great Britain**



#### Benefits of the cost allocation

- To create investment signals
  - Large units would <u>internalize their system-integration cost</u> (e.g., nuclear, offshore wind, HVDC)
  - > Costs would still trickle down to consumers, but appropriate economic signals for generation would be in place

- To incentivize flexibility
  - Large units can reduce the cost they are allocated by <u>reducing</u> <u>power output/demand</u>

# Thank you for your attention!