

From low-level control instructions to system-level optimization via data-driven methods

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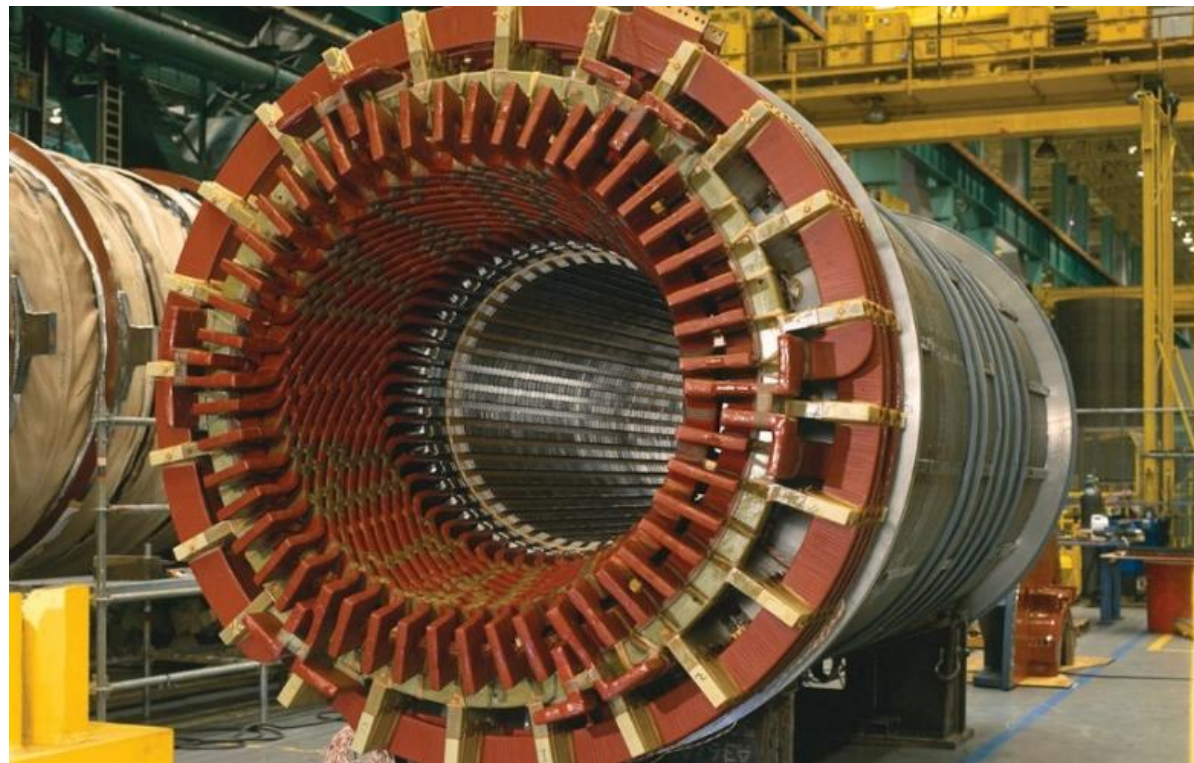
Paper:

Q. Chen, L. Badesa *et al.*, “Adaptive Droop Gain Control for Optimal Kinetic Energy Extraction from Wind Turbines to Support System Frequency,”
IEEE Access, 2024

Paper available [here](#)

Lower inertia on the road to lower emissions

Thermal generators
(nuclear, gas, coal...)



Inertia stores kinetic energy:

this energy gave us time to contain a sudden generation-demand imbalance

Most **renewables**:
no inertia

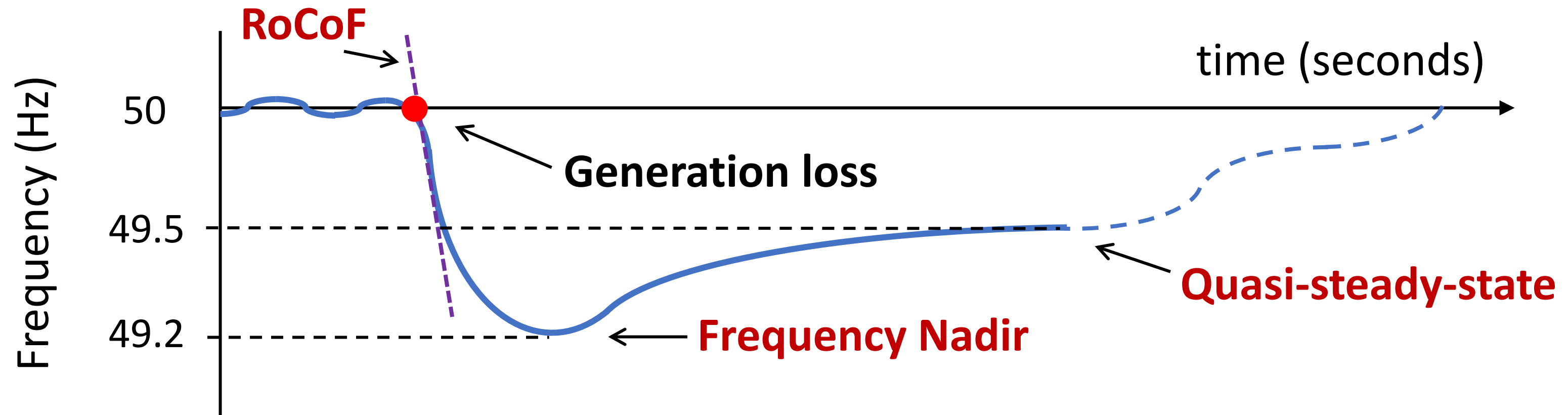


Decarbonization



The **risk of instability**
has increased!

Frequency stability



Key to keep frequency within safe limits to
avoid demand disconnection!

Research question

How to **translate** the **system** optimal **dispatch**
into **specific control gains** for devices?

(not possible with fully analytical methods as the one shown earlier)

Goal:

Optimal kinetic energy extraction from wind turbines
depending on **overall system dispatch**

Approach we used

Data-driven methods allow to compute explicit control instructions

But, **how to choose the classifier?**

- We opt for an **Optimal Classification Tree** (OCT):
simple structure and **tractable** for incorporating into optimization

Other options:

- Logistic regression and SVM: limited by hyperplane separation (although kernels could be used)
- Neural Networks: problems with tractability due to binary variables

Adaptive Droop Gain (ADG)

$$\underbrace{\text{ADG}(v_w, \mathbf{P}_G, L_D, pl, \Delta P_L, \omega_r)}_{\text{System operating condition}} = \tilde{K}_{\text{sys}} \cdot \underbrace{(\omega_r^2 - \omega_{r,\min}^2)}_{\text{deter over-deceleration}}$$

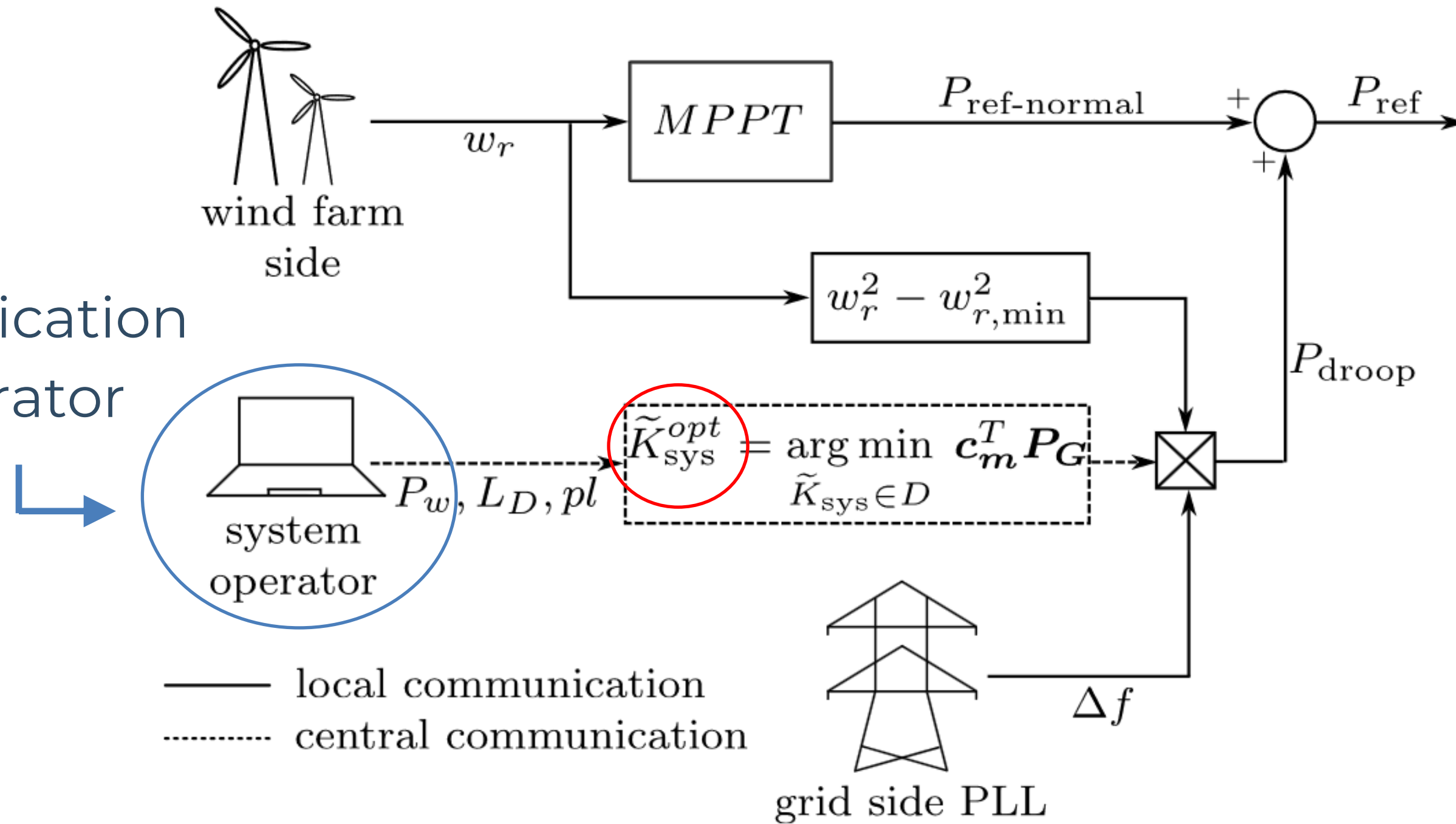
$\tilde{K}_{\text{sys}} = f(v_w, \mathbf{P}_G, L_D, pl, \Delta P_L)$

An **Optimal Classification Tree** (OCT) is used to encode frequency-stability conditions within a system-wide economic dispatch

- The **ADG** is **explicitly incorporated** into the OCT

Communication requirements

Hourly communication
with system operator
(rest is local)



Optimal Classification Tree

Offline training

(outside the Unit Commitment / OPF)

Minimize classification error

Penalize tree depth

$$\min \left(\frac{1}{\hat{\mathcal{L}}} \sum_{t \in \underline{\Omega}^T} l_t + \alpha \sum_{m \in \underline{\Omega}^B} d_m \right)$$

$$\text{s.t. } l_t \geq \omega \cdot n_{0t} - \mathcal{M} \cdot (1 - c_t) \quad \forall t \in \underline{\Omega}^T$$

$$l_t \leq \omega \cdot n_{0t} + \mathcal{M} \cdot c_t \quad \forall t \in \underline{\Omega}^T$$

$$l_t \geq n_{1t} - \mathcal{M} \cdot c_t \quad \forall t \in \underline{\Omega}^T$$

$$l_t \leq n_{1t} + \mathcal{M} \cdot (1 - c_t) \quad \forall t \in \underline{\Omega}^T$$

$$n_{1t} = \sum_{i \in \Omega^N} z_{it} \cdot Y_i \quad \forall t \in \underline{\Omega}^T$$

$$n_{0t} = \sum_{i \in \Omega^N} z_{it} - n_{1t} \quad \forall t \in \underline{\Omega}^T$$

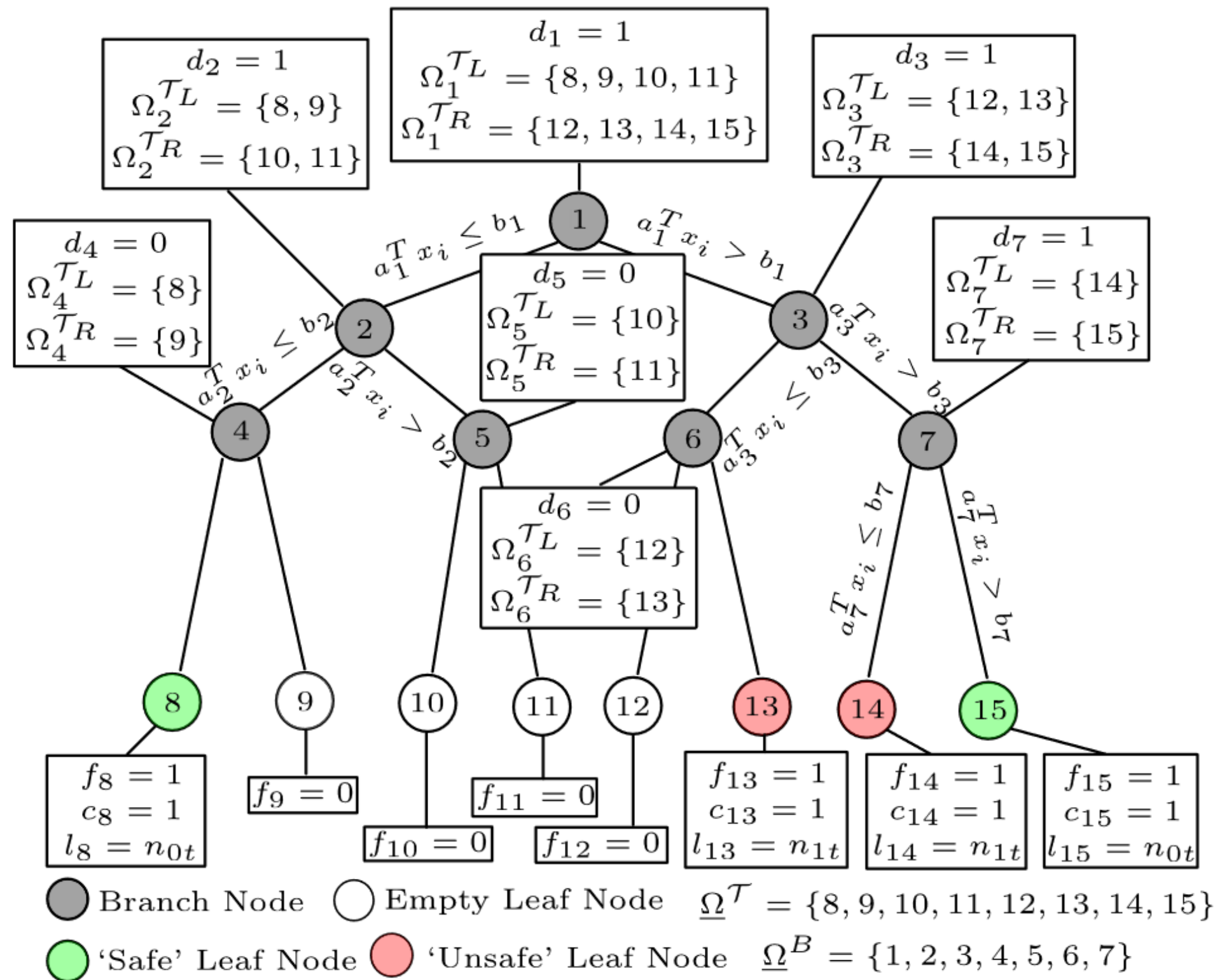
Classification boundaries
(linearized via big-M)

Penalize 'false safe' predictions
(adjustable parameter)

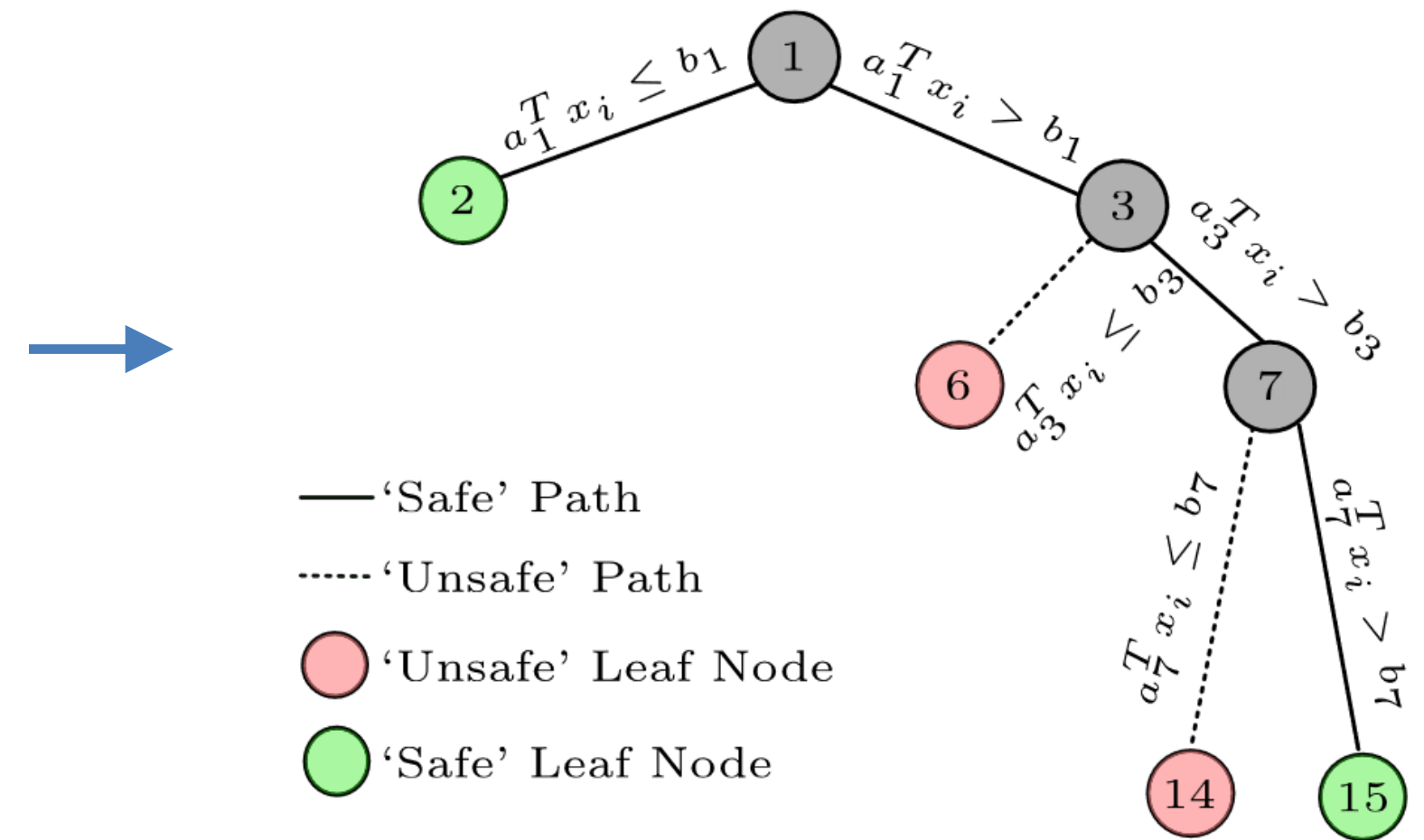
'Safe' classifications

'Unsafe' classifications

Optimal Classification Tree



Pruning redundancies

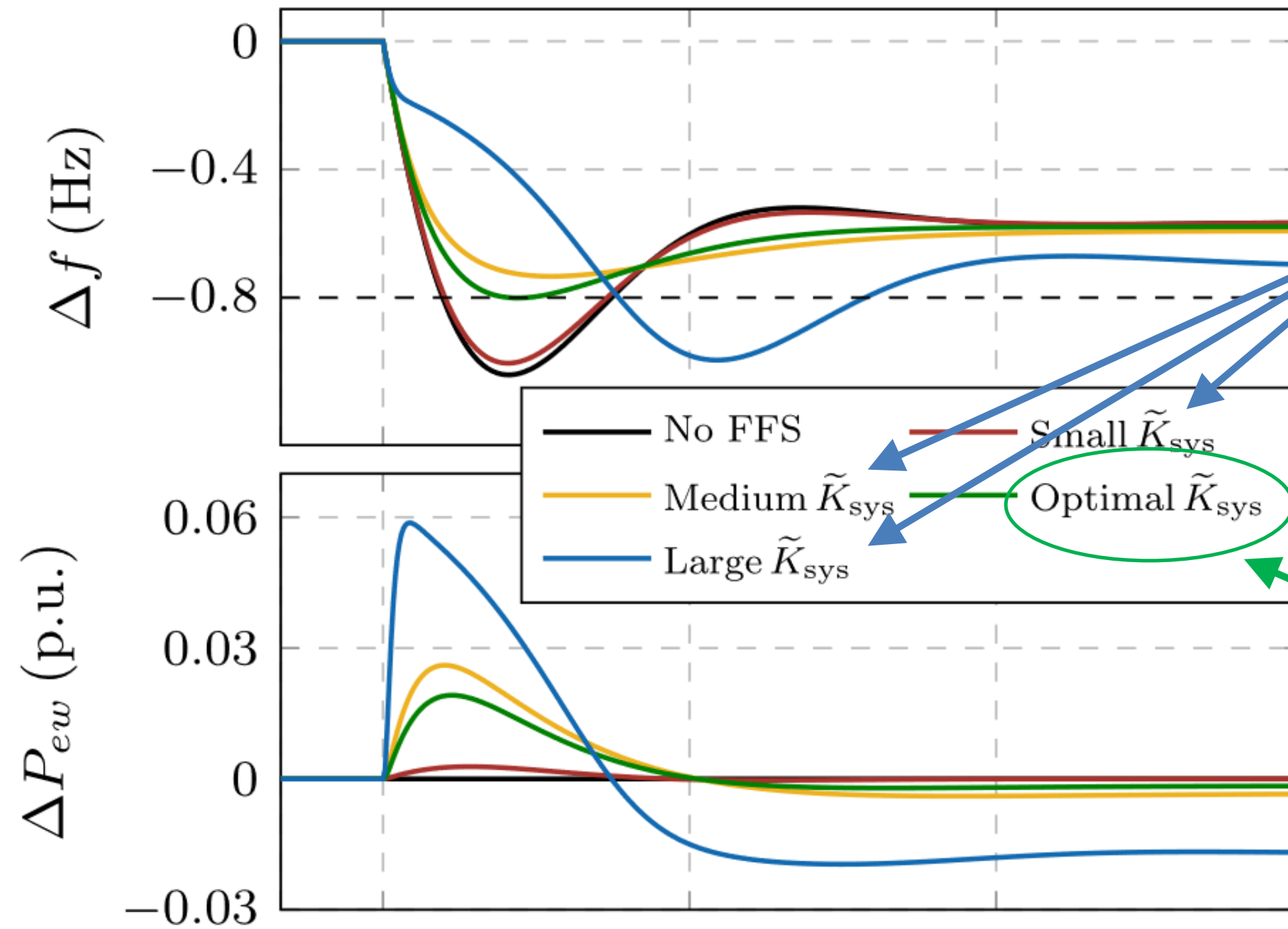


This OCT is **integrated into the OPF** as a set of constraints

Case studies

- **Frequency-secured OPF** run for an IEEE 14-bus network
- 1,500 **labelled samples** from **dynamic simulations** in Simulink
 - ~2 days computing time (on standard laptop)
 - 70% for training, 20% for validation, 10% for testing
- **Training OCT** offline (solving MILP): ~30 min
 - Could be retrained, e.g., daily, using new datasets with updated wind and load forecasts (reduces conservativeness)

Results

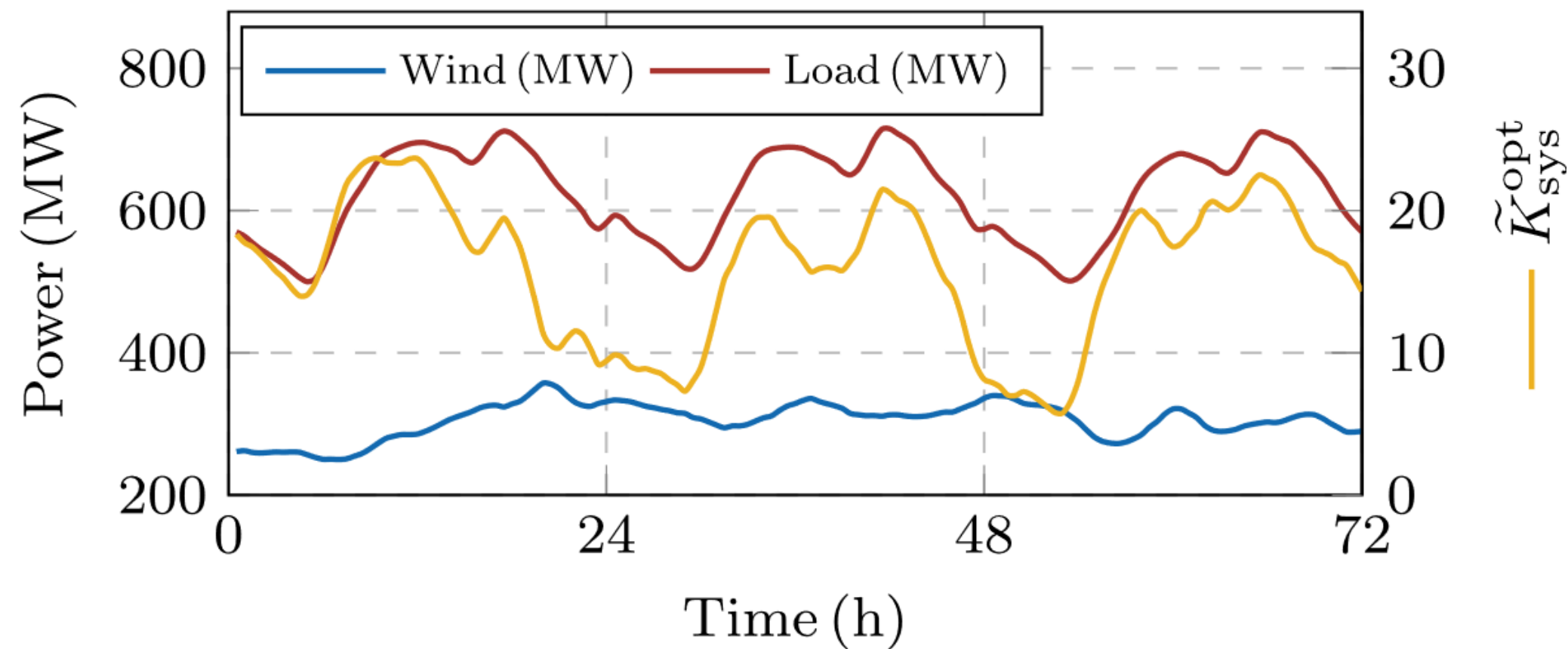


Fixed *a priori*

Optimized for current
operating condition
via the classification tree

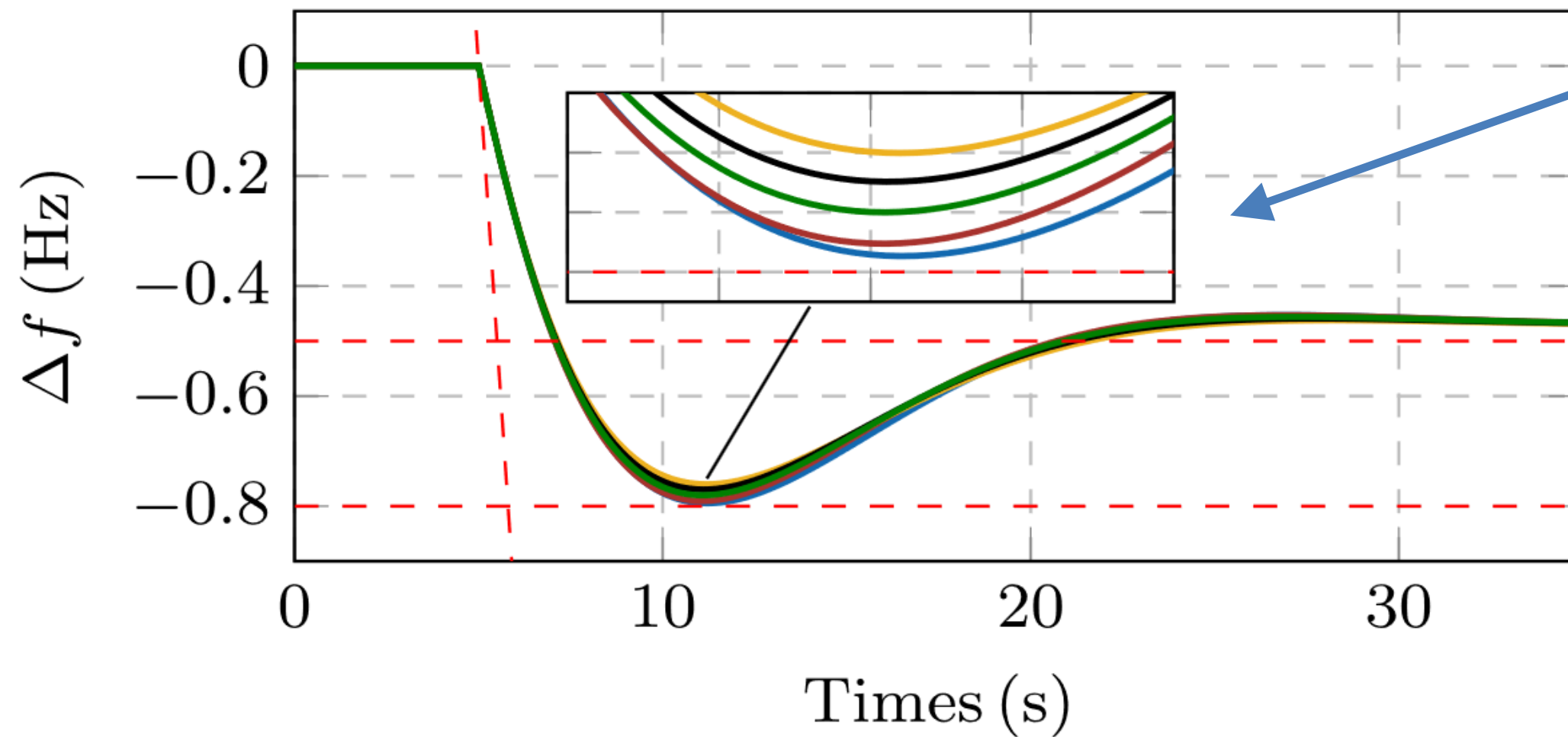
Dispatch solutions

The **optimal** droop gain K_{sys} **fluctuates** with the system dispatch:
roughly inversely proportional to wind power



Security boundary

Slight underestimation of nadir due to **conservativeness** in **OCT**

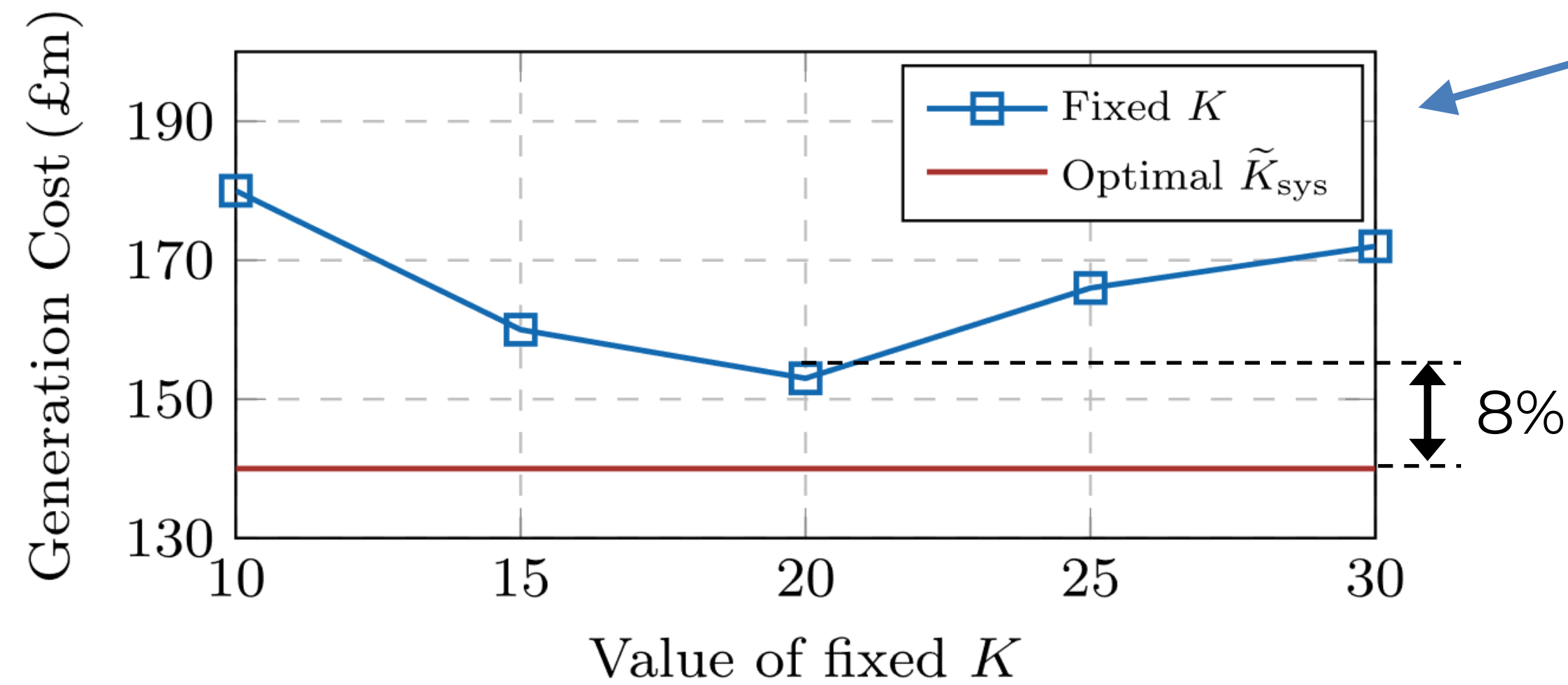


5 different
OPF solutions,
arbitrarily chosen

Cost savings

System **savings of** at least **8%** compared to system-unaware controller

Weekly costs for 50% wind penetration



Note that the optimal value of fixed gain ($K = 20$) can **only** be **computed** by system optimization (through the **OCT**)

Thank you for your attention!

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