575 N Dairy Ashford, Suite 800 Houston, TX. 77079



Report #17

TEL: (888) 556-4533

90.2°

90.2 9,867' TVD 90.2 9,867' TVD

	Γ OPERA	TINC	G LLC			YNE, INC.		COUNTY		ngineer Start Da 03/1		24 hr ft	1,811 ft			^h),751	ft	
Well Name and No.	36 1 FEDER	AL C	OM 501H	Rig Name and I	^{No.} Н&Р 460)	NEW MEXICO			O3/11/24			Current ROP 132 ft/hr			Activity Drilling		
Report for		_		Report for			Field / OCS-G #			uid Type		Circulat	ing Rate		Circulating I		_	
Derek, M	londo, Bra	ndon	n, Dustin	С	ody, Ricl	K y	SEC 25	T19S R32I		AES \			722 gpm		5,049 ps			
	MUE	PRO	PERTY SPECIF	CATIONS			MUD VC	DLUME (BBL)		PUM	P #1		PUMP #2		Р	UMP #	3	
Weight	PV	ΥP	E.S.	CaCl2	GELS	HTHP	In Pits	425	bbl	Liner Size	5.5	Line	r Size 5	.5	Liner Siz	e.	5.5	
9-9.4	12-20	6-12	>300	±200K	<8 <8	<12	In Hole	1329	bbl	Stroke	11	Stro	oke 1	.1	Stroke		11	
				4/19/24		4/18/24	Active	1754	bbl	bbl/stk	0.0768	bbl	/stk 0.0	768	bbl/stl	. (0.0768	
Fime Sample Ta	ken			8:00		20:00	Storage	<u>338</u>	<u>bbl</u>	stk/min	112	stk/	min 11	12	stk/mii	1	0	
Sample Location	1			suction		suction	Tot. on Lo	cation 2092	bbl	gal/min	361	gal/	/min 36	51	gal/mii	า	0	
Flowline Tempe	rature °F			104 °F		102 °F		PHHP = 2128		(CIRCULATIO	N DAT	A		n = 0.67	78 K=	: 185.783	
Depth (ft)				19,751'		18,800'	Bit [Depth = 19,7	51'		Washout =	0%		Pump	Efficien	cy = 95	5%	
Mud Weight (pp	g)			9.1		9.1	Drill String	Volume	to Bit	436.5 bbl	Strokes	To Bit	5,685		Time To	Bit 2	25 min	
unnel Vis (sec/	qt)		@ 95 °F	63		57	Disp.	Bottoms U	p Vol.	893.0 bbl	Bottomsl	Jp Stks	11,632	Botto	omsUp Ti	me 5	52 min	
600 rpm				40		35	146.3 bbl	TotalCir	c.Vol.	1754.4 bbl	TotalCi	rc.Stks	22,853	Tota	al Circ. Ti	me 1	02 min	
300 rpm				25		22		DRILLIN	G ASSE	MBLY DATA				SOLID	S CONTR	OL		
200 rpm				20		18	Tubulars	OD (in.)	ID (ir	n.) Ler	ngth T	ор	Unit		Screen	s	Hours	
100 rpm				14		13	Drill Pipe	5.500	4.77	78 19,	621'	0'	Shaker	1	4x200	ı	24.0	
6 rpm				6		6	Hevi Wt	7.000	3.25	50 13	30' 19,	621'	Shaker	2	4x200)	24.0	
3 rpm				5		5	Collars				19,	751'	Shaker	3	4x200	ı	24.0	
Plastic Viscosity	(cp)		@ 150 °F	15		13					19,	751'	Centrifug	ge 1	7800		12.0	
/ield Point (lb/1	00 ft²)		T0 =	1 10		9		CASIN	IG & HC	DLE DATA			Centrifug	ge 2	7800		12.0	
Gel Strength (lb,	/100 ft²)		10 sec/10 mi	7/8		6/7	Casing	OD (in.)	ID (ir	n.) De	pth T	ор	Dryer Shal	ker 3	4x80		24.0	
Gel Strength (lb,	/100 ft ²)		30 mi	n 9		8	Riser						VOLU	ME AC	COUNTI	NG (bb	ols)	
HTHP Filtrate (ci			@ 250 °F	9.8		10.2	Surface	13 3/8		2,9	78'	0'			on Locati		2025.8	
HTHP Cake Thicl	•			2.0		2.0	Int. Csg.	9 5/8	8.83	35 4,6	642'	0'	Transf	erred I	n(+)/Out	:(-)		
Retort Solids Co				10.2%		10.4%	Washout 1				(0'			l Added		146.8	
Corrected Solids	(vol%)			8.8%		9.1%	Washout 2								e Added		0.0	
Retort Oil Conte				61.8%		62.6%	-	en Hole Size	8.75	50 19.	751'		Other		t Usage		11.0	
Retort Water Co				28%		27%	•	ANNULAR GI							r Added		79.5	
O/W Ratio				69:31		70:30									Cuttings		-134.7	
Whole Mud Chlo	orides (mg/L)			38,000		36,000	annular section	me der		velocity ft/min		CD /gal			ntrifuges		-36.0	
				175,469		172,923									Returns		-30.0	
Water Phase Sal							0.02545	г 46	421	270.2	0 ماسىيە	96	Fat				2002.4	
Whole Mud Alka	-			2.3		2.5	8.835x5	•		370.3		.86			on Locati		2092.4	
Excess Lime (lb/	•			3 ppb		3.3 ppb	8.75x5.5	·		382.2		0.66		-	Gains (-)/		0.0	
Electrical Stabili				333 v		321 v	8.75x7	19,7	'51'	642.3	turb 10).81			RAULICS			
Average Specific	•	lids		2.65		2.64							Bit H.S.I.	Bit I	_	1	(32nds)	
Percent Low Gra	•			7.2%		7.5%							2.86	408	. 	5 1	-	
opb Low Gravity	Solids			59 ppb		61 ppb							Bit Impact	Noz Velo		5 1	5 15	
Percent Barite				1.6%		1.6%							Force	(ft/s				
opb Barite				23 ppb		22 ppb	BIT D	ATA	Man	uf./Type	REED)	762 lbs	22				
Estimated Total	LCM in Syster	n	ppb				Size	Depth In	Hou	rs Foo	tage ROP	ft/hr	Motor/M	WD			essure	
Sample Taken B	У			AC	0	AC	8 3/4	10,226 ft	97.	0 9,5	25 ft 98	8.2	2,267 p	si	5	.049 p	si	
Remarks/Recom	mendations:						Rig Activity:											
Maintain mu	d weight 8.9	- 9.2	ppg.															
Additions of	ime to main	tain E	excess Lime.				Drillad from	n depth of 1	וא אטטי	to 10 751'	(WOR. EC	GDN4.	725 CDD- 4	[ደን∩	Diff. cou) DDV	1· 3U	
Additions of	freshwater/r)زودوا	l to maintain	OWR			TQ: 32) wit	thout issue.	Drilling	g ahead at	the time of	repor	t. Treating	the ac	tive sys	tem a	s we	
Inspect/Wasi	·				aged.			. Pumping L rval to TD a		•	eded for se	epage	e. Will conti	nue to	drill ah	ead in	the	
Additions of	CACL2 to ma	intair	n WPS. Solids	equipment	:: On													
							<u></u>					ī					Cost	
Eng. 1:	Ashley Camp		Eng. 2: Mi	ke Haynes	WH 1:	KERN	/IIT	WH 2:	WH #1	R	g Phone:		Daily Total	I	Cum	uiative	COSt	
•	Ashley Camp 103-571-1759		•	5-707-2988	Phone:	432-586		hone:	-				\$8,218.22			uiative),805.		

INCLUDING 3RD PARTY CHARGES

\$8,218.22

\$70,805.06



AES MATERIAL CONSUMPTION

Date 04/19/24	Operator AVAI	NT OPERATI		Well Name an		L COM 501H	Rig Name and H&P	No. 460	Report No. Repo i	rt #17
	DAILY	/ USAGE &	COST						сими	
ltem	Unit	Unit Cost	Previous Inventory	Received	Closing Inventory	Daily Usage	Daily Cost		Cum Usage	Cum Cost
275 GAL PLASTIC TOTE	gal	\$150.00	25		25					
AES MUL X (gal)	gal	\$13.71	1300		1250		\$685.50		500	\$6,855.00
AES VIS III (50)	50# sk	\$128.37	37		24	-	\$1,668.81	-	53	\$6,803.61
AES VIS LS (50)	50# sk	\$121.11	35		18		\$2,058.87	-	66	\$7,993.26
AES WA II (gal) ALUMINUM STEARATE (25)	gal 25# sk	\$10.82 \$113.72	825 35		825 35			-	350 3	\$3,787.00 \$341.16
BARITE BULK - (100)	100# sk	\$11.35	448		448	_			3	7541.10
BARITE SACK (100)	100# sk	\$13.61	280		280			<u> </u>		
BLUE MAX (gal)	gal	\$7.18	640		640				140	\$1,005.20
BLUE MAX (pail)	5 gal	\$50.15	5		5				10	\$501.50
CACL2 (50)	50# sk	\$16.81	274		218		\$941.36		309	\$5,194.29
CAL-CARB MIX (50)	50# sk	\$6.43	112		112	_		-		
CEDAR FIBER (40) DEFOAMER (pail)	40# sk 5 gal	\$7.31 \$77.07	112 48		112 48	_				
ECM 1 (40)	40# sk	\$33.40			100				21	\$701.40
ECM 2 (40)	40# sk	\$40.78	66		66			<u> </u>	25	\$1,019.50
ENERLOC (40)	40# sk	\$66.33	120		120			Ī	11	\$729.63
ENERZAN (25)	25# sk	\$152.67	113		113				6	\$916.02
FEEDSALT (50)	50# sk	\$7.51						_		
FLR (50)	50# sk	\$42.32				<u> </u>	Ann=			do 0====
FLR PLUS (50)	50# sk	\$56.15 \$13.23	75 35		59 35		\$898.40		108	\$6,064.20
GEL (100) GEL (50)	100# sk 50# sk	\$13.23	35		35				99	\$1,309.77
GXM (50)	50# sk	\$40.66								
LCF BLEND (25)	25# sk	\$18.71	198		198			<u> </u>		
LIME (50)	50# sk	\$9.21	230		189	41	\$377.61		355	\$3,269.55
MACRO STRENGTH (25)	25# sk	\$48.94	20		20					
OIL SORB (50)	50# sk	\$7.64			5				2	\$15.28
PALLETS (ea) (48X40)	each	\$15.00	193		193			-		
PAC LV (50) SALT GEL (50)	50# sk 50# sk	\$92.67 \$17.00	35 200		35 200				10	\$170.00
SAPP (50)	50# sk	\$17.00	61		61			-	22	\$2,382.16
SAPP STICK (ea)	each	\$5.46	300		300	_		<u> </u>	50	
SHALETEX II (50)	50# sk	\$63.30								
SHRINK WRAP (ea)	each	\$15.00							20	\$300.00
SOAP STICKS (ea)	each	\$4.77	300		300				50	
SODA ASH (50)	50# sk	\$17.64	36		36			-	8	\$141.12
WHITE STARCH (50) BRINEX II (gal)	50# sk	\$39.76 \$16.42	190 750		190 750			-	201	\$7,991.76
BRINEA II (gai)	gal	\$10.42	730		730					
								<u> </u>		
AES VERT 8.6 - 10.5 ppg	bbl		1867		1867					
								}		
								-		
								Ţ		
						ļ				
								-		
						 				
	 									
		<u></u>								
BULK BARITE TANKS	each		1		1			[
BLOWERS 2 "	each	4	1		1					
SILLS AIR HOSE 2"	each	\$200.00	8		8					
4" BLUE DISCHARGE HOSE	each each	\$250.00	2		2			 		
BLOWER USAGE	each	\$750.00	_							
ENGINEERING (24 HR)	each	\$1,000.00				1	\$1,000.00		4	\$4,000.00
ENGINEERING (DIEM)	each	\$50.00				1	\$50.00		4	\$200.00
TRUCKING PRODUCT TRANSFER (ea)	each	\$1,195.00						[1	\$1,195.00
ENGINEERING TRAVEL DAY (ea)	each	\$1,000.00				<u> </u>				
TRUCKING BULK (cwt)	each	\$3.50								60.10=
TRUCKING (cwt) FORKLIFT CHARGE	each each	\$3.25 \$175.00							750 2	\$2,437.50 \$350.00
RESTOCKING	each	\$175.00)JJ.UC
SALES TAX	each	\$0.07				7681	\$537.67		65995	\$4,619.65
BULK BARITE TANK RENTAL (ea)	each	\$350.00								
			Sub-Total \$8,	218.22	Cumula	tive Total \$7	0,805.06		\$70,8	05.06

NON - AES COST SHEET

Date	Operator			Well Name and	d No.		Rig Name and	No.	Report No.	
04/19/24	ΔVΔΝ	IT OPERATII	NGIIC	CUTROW 3	6 1 FEDERAL	COM 501H	н&р	460	Reno	rt #17
04/ 15/ 24	7,07,11								11000	
	DAILY	USAGE &	COST						сими	LATIVE
lka na	l lait	Unit Cook	Previous	Danairond	Closing	Daile Haana	Daily Cast		Come Hearn	Cours Coost
ltem	Unit	Unit Cost	Inventory	Received	Inventory	Daily Usage	Daily Cost		Cum Usage	Cum Cost
Diesel	gal		19969		13854	6115			26279	
Diesei	Bui		13303		13034	0113			20273	
									<u> </u>	
									<u> </u>	
									<u> </u>	
									<u> </u>	
		<u> </u>								
									1	
					<u> </u>					
	Cu	mulative Tot	al AES & 3rd	Party \$70,80	5.06					
						I				



FLUID VOLUME ACCOUNTING

Operator: AVANT OPERATING LLC

Rig Name: H&P 460

Well Name: CUTBOW 36 1 FEDERAL COM 501H

WEEK 1									WEEK 2 WEEK 3													
	Date	4/15/24	4/16/24	4/17/24	4/18/24	4/19/24	4/20/24	4/21/24	4/22/24	4/23/24	4/24/24		4/26/24	4/27/24	4/28/24	4/29/24	4/30/24	5/1/24	5/2/24	5/3/24	5/4/24	5/5/24
	Date	4/13/24 Mon	Tue	Wed	4/16/24 Thu	4/ 19/ 24 Fri	4/20/24 Sat	4/21/24 Sun	Mon	Tue	Wed	Thu	4/20/24 Fri	Sat	Sun	4/29/24 Mon	Tue	Wed	5/2/24 Thu	5/3/24 Fri	Sat	Sun
	Bit Size	8 3/4	8 3/4	8 3/4	8 3/4	8 3/4	Jut	Juli	141011	Tuc	Wea	1110		Jut	3411	141011	Tuc	wea	1110		Jac	3411
Grand	Starting Depth	10,226	10,403	12,554	15,400	17,940	19,751															
Totals	Ending Depth	10,403	12,554	15,400	17,940	19,751	-, -															
	Footage Drilled	177	2,151	2,846	2,540	1,811	_	_	_	_	-	_	_	_	_	_	-	_	_	_	_	_
,	New Hole Vol.	13	160	212	189	135	_	_	_		_	_		_	_						_	_
700	Starting System Volume	2,240	2,217	2,140	2,130	2,026	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092
75	Chemical Additions	13	15	20	2,130	11	2,092	2,032	2,032	2,032	2,092	2,032	2,032	2,092	2,032	2,092	2,032	2,032	2,032	2,092	2,032	2,032
	Base Fluid Added	120	138	122	119	147																
	Barite Increase	120	130	122	113	147																
_	Weighted Mud Added																					
_	Slurry Added																					
	Water Added		3	97	23	80																
-	Added for Washout			37	23																	
923	Total Additions	133	156	239	159	237	-	_	_	_	-	_	_	_	_	_	-	_	_	_	_	_
323	Surface Losses	133	130	233	133	257	_	_		_	_		_	_	_	_	_	_	_	_		
-	Formation Loss																					
700	Mud Loss to Cuttings	13	160	212	189	135																
	Unrecoverable Volume	143	100	212	109	133																
	Centrifuge Losses	143	72	37	74	36																
			,,	37	, ,	- 30																1
1,070	Total Losses	156	232	249	263	171	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Advid Turk of a weed Out							Ī		1		1										1
-	Mud Transferred Out																					
2 002		2 247	2.440	2.420	2.026	2 002	2.002	2 002	2.002	2 002	2.002	2 002	2 002	2.002	2.002	2.002	2 002	2 002	2 002	2.002	2 002	2 000
2,092	Ending System Volume	2,217	2,140	2,130	2,026	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092
2,092		2,217	2,140	2,130	2,026	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092	2,092
2,092	Ending System Volume	2,217	2,140		2,026		2,092	2,092	2,092	2,092		2,092		2,092	2,092	2,092	2,092		2,092		2,092	2,092
2,092	Ending System Volume			C	Comments	:			2,092	2,092				2,092	2,092	2,092	2,092				2,092	2,092
2,092	Ending System Volume		Additions o	f 12.6 bbls (Comments of chemicals	<i>:</i> , 120 bbls of	f diesel. Loss	ses of 13		2,092				2,092	2,092		2,092				2,092	2,092
2,092	Ending System Volume	4/15/24	Additions o	f 12.6 bbls (Comments of chemicals	<i>:</i> , 120 bbls of	f diesel. Loss	ses of 13	2,092	2,092				2,092	2,092	2,092	2,092				2,092	2,092
2,092	Ending System Volume	4/15/24	Additions o bbls to new 2217 bbls	f 12.6 bbls on the hole, 143 b	Comments of chemicals bls to hole d	: , 120 bbls of lisplacemen	f diesel. Loss t. Ending Vo	ses of 13 olume:	4/22/24	2,092				2,092	2,092		2,092				2,092	2,092
-	Ending System Volume Mud Recovered	4/15/24	Additions o bbls to new 2217 bbls Additions o	f 12.6 bbls of hole, 143 b	Comments of chemicals bls to hole of	; , 120 bbls of lisplacemen , 137.9 bbls	f diesel. Loss t. Ending Vo	ses of 13 olume:	4/22/24	2,092				2,092	2,092	4/29/24	2,092				2,092	2,092
2,092	Ending System Volume Mud Recovered	4/15/24	Additions o bbls to new 2217 bbls Additions o	f 12.6 bbls of hole, 143 b	Comments of chemicals bls to hole d	; , 120 bbls of lisplacemen , 137.9 bbls	f diesel. Loss t. Ending Vo	ses of 13 olume:	4/22/24	2,092				2,092	2,092		2,092				2,092	2,092
-	Ending System Volume Mud Recovered	4/15/24 4/16/24	Additions o bbls to new 2217 bbls Additions o bbls to new	f 12.6 bbls of hole, 143 b	of chemicals bls to hole of chemicals of chemicals sls to solids,	; , 120 bbls of lisplacemen , 137.9 bbls Ending Volu	f diesel. Loss t. Ending Vo of diesel. Lo me: 2140 bl	ses of 13 olume: osses of 160 ols	4/22/24	2,092				2,092	2,092	4/29/24	2,092				2,092	2,092
-	Ending System Volume Mud Recovered	4/15/24 4/16/24	Additions o bbls to new 2217 bbls Additions o bbls to new Additions o	f 12.6 bbls of hole, 143 b	of chemicals of chemicals of chemicals of chemicals of chemicals of chemicals	; , 120 bbls of lisplacemen , 137.9 bbls Ending Volu	f diesel. Loss t. Ending Vo of diesel. Lo me: 2140 bl of diesel. Lo	ses of 13 olume: osses of 160 ols	4/22/24 4/23/24	2,092				2,092		4/29/24 4/30/24	2,092				2,092	2,092
-	Ending System Volume Mud Recovered	4/15/24 4/16/24	Additions o bbls to new 2217 bbls Additions o bbls to new Additions o	f 12.6 bbls of hole, 143 b	of chemicals bls to hole of chemicals of chemicals sls to solids,	; , 120 bbls of lisplacemen , 137.9 bbls Ending Volu	f diesel. Loss t. Ending Vo of diesel. Lo me: 2140 bl of diesel. Lo	ses of 13 olume: osses of 160 ols	4/22/24	2,092				2,092		4/29/24	2,092				2,092	2,092
-	Ending System Volume Mud Recovered	4/15/24 4/16/24 4/17/24	Additions o bbls to new 2217 bbls Additions o bbls to new Additions o 211.7 bbls t	f 12.6 bbls of hole, 143 b	comments of chemicals of chemicals of solids, of chemicals of chemicals	; , 120 bbls of lisplacemen , 137.9 bbls Ending Volu , 121.6 bbls olids, Ending	of diesel. Lose of diesel. Lose me: 2140 bl of diesel. Lose g Volume: 2	osses of 160 obs	4/22/24 4/23/24 4/24/24	2,092				2,092		4/29/24 4/30/24	2,092				2,092	2,092
-	Ending System Volume Mud Recovered	4/15/24 4/16/24 4/17/24	Additions o bbls to new 2217 bbls Additions o bbls to new Additions o 211.7 bbls t	f 12.6 bbls of hole, 143 b	comments of chemicals of chemicals of chemicals of chemicals of chemicals control ch	; , 120 bbls of lisplacemen; , 137.9 bbls Ending Volue , 121.6 bbls olids, Ending	of diesel. Lose of diesel. Lose me: 2140 bl of diesel. Lose g Volume: 2	oses of 13 olume: osses of 160 ols osses of 130 bbls	4/22/24 4/23/24 4/24/24	2,092				2,092		4/29/24 4/30/24 5/1/24	2,092				2,092	2,092
-	Ending System Volume Mud Recovered	4/15/24 4/16/24 4/17/24	Additions o bbls to new 2217 bbls Additions o bbls to new Additions o 211.7 bbls t	f 12.6 bbls of hole, 143 b	comments of chemicals of chemicals of solids, of chemicals of chemicals	; , 120 bbls of lisplacemen; , 137.9 bbls Ending Volue , 121.6 bbls olids, Ending	of diesel. Lose of diesel. Lose me: 2140 bl of diesel. Lose g Volume: 2	oses of 13 olume: osses of 160 ols osses of 130 bbls	4/22/24 4/23/24 4/24/24	2,092				2,092		4/29/24 4/30/24	2,092				2,092	2,092
-	Ending System Volume Mud Recovered	4/15/24 4/16/24 4/17/24 4/18/24	Additions o bbls to new 2217 bbls Additions o bbls to new Additions o 211.7 bbls t Additions o bbls to new	f 12.6 bbls of hole, 143 bbls of hole, 72 bbls of conew hole, f 17 bbls of hole, 74 bbls of hole, 74 bbls of hole, 74 bbls	of chemicals of ch	; , 120 bbls of lisplacemen , 137.9 bbls Ending Volu , 121.6 bbls olids, Ending L19.4 bbls of Ending Volu	of diesel. Lose of diesel. Lose me: 2140 bl of diesel. Lose g Volume: 2	osses of 160 obs osses of 130 bbls ses of 188.9	4/22/24 4/23/24 4/24/24 4/25/24	2,092				2,092		4/29/24 4/30/24 5/1/24	2,092				2,092	2,092
-	Ending System Volume Mud Recovered	4/15/24 4/16/24 4/17/24 4/18/24	Additions o bbls to new 2217 bbls Additions o bbls to new Additions o 211.7 bbls t Additions o bbls to new	f 12.6 bbls of hole, 143 b f 14.7 bbls of hole, 72 bb f 20.1 bbls of new hole, f 17 bbls of hole, 74 bb	comments of chemicals bls to hole of of chemicals of chemicals of chemicals and chemicals chemicals, 1 chemicals, 1	; , 120 bbls of lisplacement , 137.9 bbls Ending Volution , 121.6 bbls olids, Ending L19.4 bbls of Ending Volution	of diesel. Lose of diesel. Lose of diesel. Lose me: 2026 bl	osses of 160 obs osses of 130 bbls osses of 188.9 obs	4/22/24 4/23/24 4/24/24 4/25/24	2,092				2,092		4/29/24 4/30/24 5/1/24	2,092				2,092	2,092
-	Ending System Volume Mud Recovered	4/15/24 4/16/24 4/17/24 4/18/24	Additions o bbls to new 2217 bbls Additions o bbls to new Additions o 211.7 bbls t Additions o bbls to new	f 12.6 bbls of hole, 143 b f 14.7 bbls of hole, 72 bb f 20.1 bbls of new hole, f 17 bbls of hole, 74 bb	of chemicals of ch	; , 120 bbls of lisplacement , 137.9 bbls Ending Volution , 121.6 bbls olids, Ending L19.4 bbls of Ending Volution	of diesel. Lose of diesel. Lose of diesel. Lose me: 2026 bl	osses of 160 obs osses of 188.9 obs osses of 134.7	4/22/24 4/23/24 4/24/24 4/25/24	2,092				2,092		4/29/24 4/30/24 5/1/24	2,092				2,092	2,092
-	Ending System Volume Mud Recovered	4/15/24 4/16/24 4/17/24 4/18/24	Additions o bbls to new 2217 bbls Additions o bbls to new Additions o 211.7 bbls t Additions o bbls to new	f 12.6 bbls of hole, 143 b f 14.7 bbls of hole, 72 bb f 20.1 bbls of new hole, f 17 bbls of hole, 74 bb	comments of chemicals bls to hole of of chemicals of chemicals of chemicals and chemicals chemicals, 1 chemicals, 1	; , 120 bbls of lisplacement , 137.9 bbls Ending Volution , 121.6 bbls olids, Ending L19.4 bbls of Ending Volution	of diesel. Lose of diesel. Lose of diesel. Lose me: 2026 bl	osses of 160 obs osses of 188.9 obs osses of 134.7	4/22/24 4/23/24 4/24/24 4/25/24	2,092				2,092		4/29/24 4/30/24 5/1/24	2,092				2,092	2,092
-	Ending System Volume Mud Recovered	4/15/24 4/16/24 4/17/24 4/18/24	Additions o bbls to new 2217 bbls Additions o bbls to new Additions o 211.7 bbls t Additions o bbls to new	f 12.6 bbls of hole, 143 b f 14.7 bbls of hole, 72 bb f 20.1 bbls of new hole, f 17 bbls of hole, 74 bb	comments of chemicals bls to hole of of chemicals of chemicals of chemicals and chemicals chemicals, 1 chemicals, 1	; , 120 bbls of lisplacement , 137.9 bbls Ending Volution , 121.6 bbls olids, Ending L19.4 bbls of Ending Volution	of diesel. Lose of diesel. Lose of diesel. Lose me: 2026 bl	osses of 13 olume: osses of 160 ols osses of 130 bbls oses of 188.9 ols	4/22/24 4/23/24 4/24/24 4/25/24	2,092				2,092		4/29/24 4/30/24 5/1/24	2,092				2,092	2,092
-	Ending System Volume Mud Recovered	4/15/24 4/16/24 4/17/24 4/18/24	Additions o bbls to new 2217 bbls Additions o bbls to new Additions o 211.7 bbls t Additions o bbls to new	f 12.6 bbls of hole, 143 b f 14.7 bbls of hole, 72 bb f 20.1 bbls of new hole, f 17 bbls of hole, 74 bb	comments of chemicals bls to hole of of chemicals of chemicals of chemicals and chemicals chemicals, 1 chemicals, 1	; , 120 bbls of lisplacement , 137.9 bbls Ending Volution , 121.6 bbls olids, Ending L19.4 bbls of Ending Volution	of diesel. Lose of diesel. Lose of diesel. Lose me: 2026 bl	osses of 13 olume: osses of 160 ols osses of 130 bbls oses of 188.9 ols	4/22/24 4/23/24 4/24/24 4/25/24	2,092				2,092		4/29/24 4/30/24 5/1/24 5/2/24	2,092				2,092	2,092
-	Ending System Volume Mud Recovered	4/15/24 4/16/24 4/17/24 4/18/24 4/19/24	Additions o bbls to new 2217 bbls Additions o bbls to new Additions o 211.7 bbls t Additions o bbls to new	f 12.6 bbls of hole, 143 b f 14.7 bbls of hole, 72 bb f 20.1 bbls of new hole, f 17 bbls of hole, 74 bb	comments of chemicals bls to hole of of chemicals of chemicals of chemicals and chemicals chemicals, 1 chemicals, 1	; , 120 bbls of lisplacement , 137.9 bbls Ending Volution , 121.6 bbls olids, Ending L19.4 bbls of Ending Volution	of diesel. Lose of diesel. Lose of diesel. Lose me: 2026 bl	ses of 13 olume: osses of 160 ols osses of 130 bbls ses of 188.9 ols	4/22/24 4/23/24 4/24/24 4/25/24 4/26/24	2,092				2,092		4/29/24 4/30/24 5/1/24 5/2/24 5/3/24	2,092				2,092	2,092
-	Ending System Volume Mud Recovered	4/15/24 4/16/24 4/17/24 4/18/24	Additions o bbls to new 2217 bbls Additions o bbls to new Additions o 211.7 bbls t Additions o bbls to new	f 12.6 bbls of hole, 143 b f 14.7 bbls of hole, 72 bb f 20.1 bbls of new hole, f 17 bbls of hole, 74 bb	comments of chemicals bls to hole of of chemicals of chemicals of chemicals and chemicals chemicals, 1 chemicals, 1	; , 120 bbls of lisplacement , 137.9 bbls Ending Volution , 121.6 bbls olids, Ending L19.4 bbls of Ending Volution	of diesel. Lose of diesel. Lose of diesel. Lose me: 2026 bl	ses of 13 olume: osses of 160 ols osses of 130 bbls ses of 188.9 ols	4/22/24 4/23/24 4/24/24 4/25/24	2,092				2,092		4/29/24 4/30/24 5/1/24 5/2/24	2,092				2,092	2,092