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Roles of positive or negative electrodes in the thermal runaway of lithium-ion batteries: Accelerating rate calorimetry analyses with an all-inclusive microcell



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ABSTRACT

To improve the thermal stability of lithium-ion batteries (LIBs) at elevated temperatures, the roles of positive or negative electrode materials in thermal runaway should be clarified. In this paper, we performed accelerating rare calorimetry analyses on two types of LIBs by using an all-inclusive microcell (AIM) method, where the AIM consists of all LIB components. We found that the thermal runaway in LiNi $_{0.8}$ Co $_{0.15}$ Al $_{0.05}$ O $_{2}$ (NCA)|LiPF $_{6}$ dissolved in ethylene carbonate (EC)/diethyl carbonate solution (DEC) (EC/DEC) = 1/1 by volume); LiPF $_{6}$ (EC/DEC)|artificial graphite (AG) and LiNi $_{1/3}$ Co $_{1/3}$ Mn $_{1/3}$ O $_{2}$ (NCM)|LiPF $_{6}$ (EC/DEC)|AG cells is brought about by different electrodes, i.e., NCA for the former, and AG for the latter. The above difference is attributed to the different oxidation temperature of the EC/DEC solvents, indicating that we first pay attention which electrodes govern the thermal runaway. Trials for improving the thermal stability of NCA are also reported.

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1. Introduction

Thermal runaway at elevated temperatures (*T*) in lithium-ion batteries (LIBs) is one of the biggest issues for their applications to electric vehicles and stationary energy storage systems [1-6]. To elucidate the mechanism of thermal runaway, accelerating rate calorimetry (ARC) analyses have been employed because they provide an adiabatic self-heating rate as a function of time (t), i.e., $\Delta T/\Delta t$ [7]. Among the numerous ARC studies on LIBs, research efforts have been focused on exothermic reactions between positive electrode materials and electrolytes, for instance, on the x dependence of $\Delta T/\Delta t$ for Li_xCoO₂ (LCO) and Li_xNi_pMn_qCo_rO₂ [8-10], the effects of electrolyte quantities on LCO and Li_xMn₂O₄ [11], the effects of electrolyte additives for Li_xNi_{0.8}Co_{0.15}Al_{0.05}O₂ (NCA) and $\text{Li}_{x}\text{Ni}_{1/3}\text{Co}_{1/3}\text{Mn}_{1/3}\text{O}_{2}$ (NCM) [12,13], and the effects of different particle morphologies or electrode densities for NCA and Li_xFePO₄ [14–16]. This is probably because thermal runaway in LIBs is considered to be mainly caused by exothermic reactions between positive electrodes and electrolytes based on ARC studies of laboratorymade full-cells [17,18]. However, the temperature dependence of $\Delta T/\Delta t$ for a negative electrode material, Li_xC₆ [19-21] is similar

with those for LCO [8,9,11] and NCA [12,13]. Hence, the roles of positive or negative electrode materials in thermal runaway are still not fully understood, particularly for LIBs consisting of LCO (NCA) and graphite.

Recently, we developed an all-inclusive microcell (AIM) for differential scanning calorimetry (DSC) analyses for two types of LIBs. That is, NCA|1 M LiPF₆ dissolved in ethylene carbonate (EC)/diethyl carbonate (DEC) (1/1 by volume) solution, hereafter denoted as LiPF₆(EC/DEC)|artificial graphite (AG) and NCM|LiPF₆(EC/DEC)|AG [22]. Here the AIM consists of all LIB components so it works as a battery itself, and it reveals contributions from each exothermic reaction to the total heat generation (ΔH). Consequently, we found that the exothermic reaction between Li_xC₆ and LiPF₆ at around 260 °C significantly influences subsequent exothermic reactions and ΔH in NCA|LiPF₆(EC/DEC)|AG and NCM|LiPF₆(EC/DEC)|AG [22]. By applying the AIM method to ARC analyses, we expect to obtain crucial information about the roles of positive or negative electrode materials in thermal runaway.

In this paper, we performed ARC studies on NCA|LiPF₆(EC/DEC)|AG and NCM|LiPF₆(EC/DEC)|AG cells using the AIM method to clarify whether NCA (NCM) or AG governs the thermal runaway in these cells. Accordingly, NCA is found to govern the thermal runaway for the former cell, whereas AG for the latter cell, due to the difference in the oxidation T of the EC/DEC solvents. We also conducted a trial for improving the thermal stability of NCA by using electrode additives.

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2. Experimental

NCA, NCM, and AG samples were provided by Sakai Chemical Industry Co., Ltd., Toda Kogyo Corp., and Osaka Gas Chemicals Co., Ltd., respectively. The LiPF₆(EC/DEC) electrolyte and the polyethylene (PE) separator were obtained from Kishida Chemical Co., Ltd. and Toray Battery Separator Film Co., Ltd., respectively. Two types of LIBs with ~750 mAh were constructed: NCA|LiPF₆(EC/DEC)|AG and NCM|LiPF₆(EC/DEC)|AG. The positive electrode consisted of 85 wt% NCA (NCM), 10 wt% acetylene black (AB, Denka Company Ltd.), and 5 wt% polyvinylidene fluoride (PVdF, Kureha Corp.). The negative electrode consisted of 95 wt% AG and 5 wt% PVdF. Further information about the fabrication of the LIBs is given elsewhere [22]. To improve the thermal stability of delithiated NCA, MgB2 or AlB2 powder (Koujyundo Chemical Laboratory, Co., Ltd.) was mixed with the NCA electrode. The electrode consisted of 85 wt% NCA, 5 wt% AB, 5 wt% MgB₂ (AlB₂), and 5 wt% PVdF. For this purpose, we used 1 M LiPF₆ dissolved in EC/DEC/ethylmethyl carbonate (EMC) (3/3/4 by volume) [LiPF₆(EC/DEC/EMC)] solution, as an electrolyte.

The delithiated NCA (or NCM) and lithiated AG samples for the ARC measurements were prepared by charging each LIB up to 4.1 V (SOC = 100%), using a constant-current (CC) and constant-voltage (CV) mode. The duration of the CC-CV mode was 7 h. The applied current was 100 mA (0.13 °C), which corresponds to a current density of $\sim 0.21 \text{ mA} \cdot \text{cm}^{-2}$, based on the surface area of the positive electrode. After disassembling each LIB, 200 (150) mg of the positive (negative) electrode was removed for the ARC measurements. The ARC measurements were conducted with a heating step of 5 °C starting from 50 °C (esARC, Thermal Hazard Technology Co.). Before starting the measurements, we calibrated four thermocouples of the ARC apparatus and confirmed that the onset T of self-heating for di-tert-butyl peroxide was between 120 and 140 °C. The NCA (NCM) electrode together with 94 μL of LiPF₆(EC/DEC) was installed in a stainless steel pipe (SUS304), which was 10 mm in diameter and 70 mm in height, and weighed 1.5 g (=0.885 J·K $^{-1}$). For the AG electrode, 86 μL of LiPF $_6(EC/DEC)$ was installed in the SUS pipe. Furthermore, for the AIM analyses, the NCA (NCM) electrode, the AG electrode, and 182 µL of LiPF₆(EC/DEC) were installed in the SUS pipe. The amounts of the electrolyte were determined by those of commercial LIBs. The T rate sensitivity was $0.02~^{\circ}\text{C}\cdot\text{min}^{-1}$ and the holding time was 6 min. This means that when $\Delta T/\Delta t$ is < 0.02 °C·min⁻¹ within 6 min of holding time, the next heating step (=5 °C) proceeds. Otherwise, the T of the ARC circumstance is increased corresponding to that of the SUS pipe to maintain adiabatic conditions.

The thermal stability of NCA containing MgB₂ (AlB₂) was examined by DSC (Thermo plus EVO2, DSC8230L, Rigaku Co. Ltd.) analyses with a heating rate of 5 $^{\circ}$ C·min⁻¹.

3. Results and discussion

Fig. 1 shows the initial charge and discharge (C/D) curves of the NCA|LiPF₆(EC/DEC)|AG and NCM|LiPF₆(EC/DEC)|AG cells. The voltage for NCA rapidly increases from ~2 V at the beginning of the charge reaction, and then gradually increases to 4.1 V with several plateaus appearing around 3.5 and 3.6 V. The charge capacity ($Q_{\rm cha}$) is 181.7 mAh·g⁻¹, and the discharge capacity ($Q_{\rm dis}$) is 140.0 mAh·g⁻¹. The Li compositions (x) for the ARC analyses were 0.34(1) in Li_xNi_{0.8}Co_{0.15}Al_{0.05}O₂ and 0.60(1) in Li_xC₆. The C/D curves for NCM shift to a slightly higher voltage region than for NCA. This is due to the difference in redox species between NCA and NCM; i.e., mainly Ni³⁺ \leftrightarrow Ni⁴⁺ ions for NCA [23], but mainly Ni²⁺ \leftrightarrow Ni³⁺ \leftrightarrow Ni⁴⁺ and Co³⁺ \leftrightarrow Co⁴⁺ for NCM [24]. The initial $Q_{\rm cha}$ and $Q_{\rm dis}$ for NCM are 166 and 139 mAh·g⁻¹, respectively. The x values for the ARC analyses were 0.39(1) in Li_xNi_{1/3}Co_{1/3}Mn_{1/3}O₂ and 0.57(1) in Li_xC₆.

Fig. 2(a) shows the T dependence of $\Delta T/\Delta t$ for NCA, AG, and NCA|LiPF₆(EC/DEC)|AG (= AIM). Each corresponding DSC curve, taken

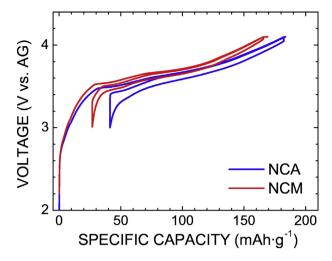


Fig. 1. Charge and discharges curves of LiNi $_{0.8}$ Co $_{0.15}$ Al $_{0.05}$ O $_{2}$ (NCA)|LiPF $_{6}$ (EC/DEC)|AG and LiNi $_{1/3}$ Co $_{1/3}$ Mn $_{1/3}$ O $_{2}$ (NCM)|LiPF $_{6}$ (EC/DEC)|AG cells, which were operated at a current of 100 mA (\approx 0.21 mA·cm $^{-2}$).

from Ref. [22], is also shown in Fig. 2(b) for comparison. The $\Delta T/\Delta t$ for NCA starts to rapidly increase at ~120 °C, then exhibits a maximum at around 160 °C, and finally increases again above 200 °C. The maximum around 160 °C and the increase in $\Delta T/\Delta t$ above 200 °C correspond to the exothermic reactions in the DSC curve at around 200 and 240 °C, respectively, where both exothermic reactions are attributed to the reactions between the released oxygen (δO_2) from the NCA lattice and the EC/DEC solvent [14,22,25]:

$$\delta/5C_3H_4O_3 + \delta/2O_2 \rightarrow 3\delta/5CO_2 + 2\delta/5H_2O \tag{1}$$

and

$$\delta/12C_5H_{10}O_3 + \delta/2O_2 \rightarrow 5\delta/12CO_2 + 5\delta/12H_2O. \tag{2}$$

Meanwhile, the $\Delta T/\Delta t$ curve for AG does not show any significant increase below 200 °C, but shows two distinct increases at 200 °C $\leq T \leq$ 260 °C and T > 260 °C. Based on the exothermic reactions in the DSC curve for AG, the increase in $\Delta T/\Delta t$ at 200 °C $\leq T \leq$ 260 °C is attributable to the reaction between Li_xC₆ and the LiPF₆ salt [22,26]:

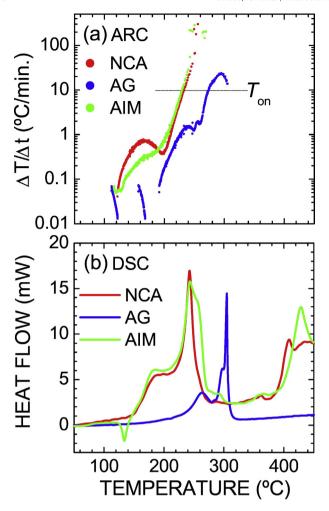
$$5Li_xC_6 + xPF_5 \rightarrow 5xLiF + xP + 5C_6,$$
 (3)

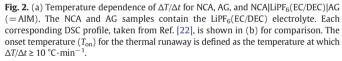
and the increase in $\Delta T/\Delta t$ at T > 260 °C is attributable to the reaction between Li_xC₆ and the EC/DEC solvent [22,26]:

$$4 \text{Li}_x C_6 + x C_3 H_4 O_3 + x C_5 H_{10} O_3 \rightarrow 2 x \text{Li}_2 C O_3 + 2 x C_2 H_4 + x C_2 H_6 + 4 C_6. \ (4)$$

The $\Delta T/\Delta t$ curve for the AIM is similar to that for NCA except for the maximum at around 160 °C. The difference is probably due to an endothermic melting reaction of the PE separator at around 135 °C [see Fig. 2(b)]. The similarity in the $\Delta T/\Delta t$ curve between the AIM and NCA with the electrolyte indicates that the thermal runaway in NCA|LiPF₆(EC/DEC)|AG is mainly triggered by the exothermic reactions at around 200 °C described in Eqs. (1) and (2). In other words, the NCA electrode governs the thermal runaway in NCA|LiPF₆(EC/DEC)|AG.

Fig. 3(a) shows the T dependence of $\Delta T/\Delta t$ for NCM, AG, and NCM|LiPF₆(EC/DEC)|AG (=AIM). Each corresponding DSC curve, taken from Ref. [22], is also shown in Fig. 3(b) for comparison. The $\Delta T/\Delta t$ for NCM increases rapidly above ~300 °C, although several spikes below 1 °C·min⁻¹ are seen at $T \le ~300$ °C. The rapid increase in $\Delta T/\Delta t$ above 300 °C corresponds to an exothermic peak at ~315 °C in the DSC curve, as shown in Fig. 3(b). This exothermic reaction is attributed to reactions between the released oxygen (δO_2) from the NCM lattice and the EC/DEC solvent, as described in Eqs. (3) and (4). Note that





the exothermic reaction between the released oxygen and EC/DEC occurs at ~240 °C for NCA [see Fig. 2(b)], which is ~60 °C lower than that for NCM. The difference between NCA and NCM is caused by the difference in the *T* of a phase transition into a rock-salt structure, as reported previously [22,24,27]. Consequently, the $\Delta T/\Delta t$ curve for the AIM resembles that for AG, indicating that the thermal runaway in NCM|LiPF₆(EC/DEC)|AG is mainly triggered by the exothermic reaction at around 260 °C described in Eq. (3). Hence, the AG (negative) electrode governs the thermal runaway in NCM|LiPF₆(EC/DEC)|AG.

Based on the ARC and DSC results, the reaction scheme of the thermal runaway in NCA|LiPF₆(EC/DEC)|AG and NCM|LiPF₆(EC/DEC)|AG is summarized in Fig. 4. For NCA|LiPF₆(EC/DEC)|AG, the self-heating rate increases from ~115 °C, and the thermal runaway occurs above ~230 °C (= $T_{\rm on}$) due to oxidation of the EC/DEC solvent. Here $T_{\rm on}$ is defined as T at which $\Delta T/\Delta t \ge 10$ °C·min⁻¹ [see Figs. 2(a) and 3(a)] according to the limitation of accuracy of the present ARC system. In contrast, the thermal runaway in NCM|LiPF₆(EC/DEC)|AG occurs above ~260 °C (= $T_{\rm on}$), which is caused by the formation of LiF. The difference between NCA and NCM is whether the oxidation T of the solvents is higher or lower than the T for the formation of LiF. Thus, to suppress the thermal runaway in NCA|LiPF₆(EC/DEC)|AG (or NCM|LiPF₆(EC/DEC)|AG), the thermal stability of the NCA (or AG) electrode should be improved. Other than the above-mentioned LIBs, ARC analyses with the AIM method would also be applicable for various LIBs, such as LMO + AG and

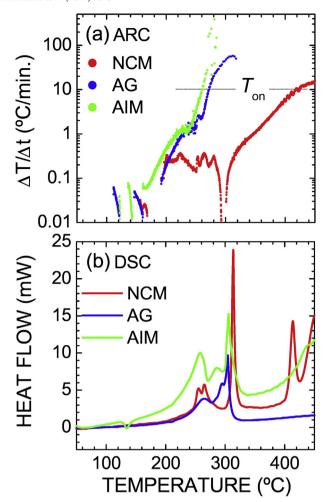


Fig. 3. (a) Temperature dependence of $\Delta T/\Delta t$ for NCM, AG, and NCM|LiPF₆(EC/DEC)|AG (= AIM). NCM and AG samples contain the LiPF₆(EC/DEC) electrolyte. Each corresponding DSC profile, taken from Ref. [22], is shown in (b) for comparison. The onset temperature (T_{on}) for the thermal runaway is defined as the temperature at which $\Delta T/\Delta t \geq 10$ °C·min $^{-1}$.

LCO + Li[Li_{1/3}Ti_{5/3}]O₄ combinations. However, the information about whether the positive or the negative electrode material governs the thermal runaway is obtained only by examining three sets of ARC data, i.e., data for a positive electrode, data for a negative electrode, and data for an AIM. Combined with the DSC data for each component, the exothermic reaction leading to the thermal runaway can be revealed.

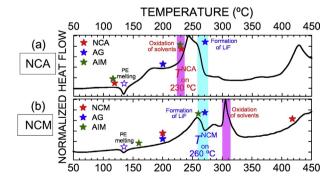


Fig. 4. The reaction mechanism of thermal runaway for the (a) NCA|LiPF₆(EC/DEC)|AG and (b) NCM|LiPF₆(EC/DEC)|AG cells. Closed stars indicate the onset temperatures for various exothermic reactions, while the open star at ~130 °C indicates the temperature of the endothermic reaction on the PE separator. The normalized DSC curves of AIM are shown to clarify the thermal stability of both cells.

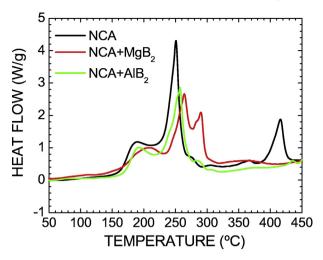


Fig. 5. Trial for improving the thermal stability of NCA: DSC curves for NCA, NCA + MgB₂, and NCA + AlB₂. All the samples contain the LiPF₆(EC/DEC/EMC) electrolyte,

Since Ton of NCA|LiPF₆(EC/DEC)|AG was relatively low and the NCA electrode was the main cause for the thermal runaway, we tried to improve the thermal stability of NCA, Fig. 5 shows the DSC curves for NCA, $NCA + MgB_2$, and $NCA + AlB_2$, because electrical conductivities of MgB_2 and AlB₂ are relatively high [28,29]. Note that electrolyte additives such as LiBOB are effective for improving the thermal stability of AG [22,23], but not effective for positive electrodes such as NCA and NCM [12,13]. The Li composition (x) in $\text{Li}_x \text{Ni}_{0.8} \text{Co}_{0.15} \text{Al}_{0.05} \text{O}_2$ for the DSC analyses was 0.34(1). In addition, we confirmed that the C/D curves when including MgB₂ or AlB₂ powder are essentially the same as those for the conventional NCA (not shown), up to current density of 2 mA \cdot cm⁻². The thermal stability of NCA is clearly improved by adding MgB₂ or AlB₂ powder. That is, the *T* of the maximum heat flow is 264 (257) °C for MgB_2 (AlB₂), which is ~14 (7) °C higher than that of the conventional NCA. Furthermore, the value of the maximum heat flow is decreased to 2.66 $W \cdot g^{-1}$ for MgB₂ and 2.84 $W \cdot g^{-1}$ for AlB₂, with respect to 4.32 $W \cdot g^{-1}$ for the conventional NCA. Although origins for such improvements are currently unknown, the formation of a solid-electrolyte interphase on NCA particles would prevent the oxidation of the EC/DEC/ EMC solvent, because compounds containing boron are used in allsolid-state LIBs for a nanoscale interfacial modification [30]. Oxidation reactions of the MgB₂ (AlB₂) powder can be considered as another possibility. Further ARC and DSC studies combined with surface analyses could unveil details of the thermal stability of the NCA + MgB₂ and $NCA + AlB_2$ electrodes.

4. Conclusions

By using the AIM method, we performed ARC studies on $NCA|LiPF_6(EC/DEC)|AG$ and $NCM|LiPF_6(EC/DEC)|AG$ cells. The oxidation reaction of the EC/DEC solvent triggers the thermal runaway for the former cell, whereas the formation of LiF is the trigger for the latter cell. Thus, to suppress thermal runaway in LIBs, we first should consider whether the positive or the negative electrode material governs the thermal runaway. The AIM method is found to be effective for this purpose. We also succeeded in improving the thermal stability of NCA by using electrode additives such as MgB_2 and AlB_2 . This approach is basically different from using conventional electrolyte additives such as LiBOB, in terms of efficacy for positive electrodes. Further ARC and DSC studies on various LIBs are underway in our laboratory.

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