

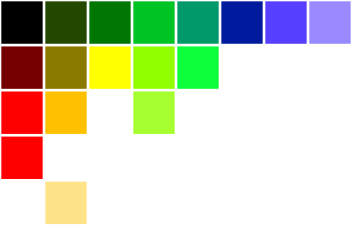
A Smeared-Crack Approach to Modeling Hydraulic Fracture in GEOS

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under the advisement of Dr. Mark Rashid

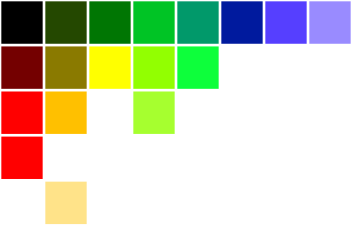
and in collaboration with Dr. Randolph Settgast

February 13, 2015



Outline

- Introduction & Approach
- Poromechanics
- Damage Mechanics
- GEOS Implementation
- Conclusions & Future Work

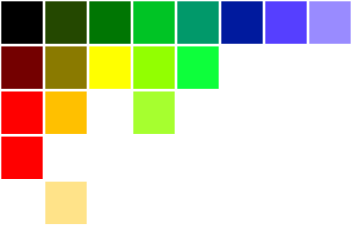


Introduction

Collaboration with LLNL

- Interest in modeling hydraulic fracturing
- GEOS: suitable platform for such problems

Main Goal: Implement a new modeling approach within GEOS



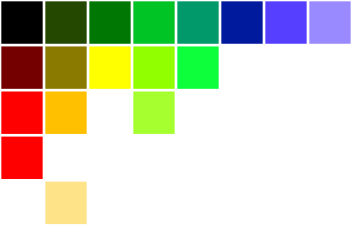
Approach

Homogenized (‘‘Smeared’’) Approach for Modeling Hydraulic Fracture

- Treat cracked rock mass as a homogenized medium
 - Variable and anisotropic stiffness and hydraulic conductivity
 - Evolve constitutive behavior via a damage parameter to simulate crack propagation

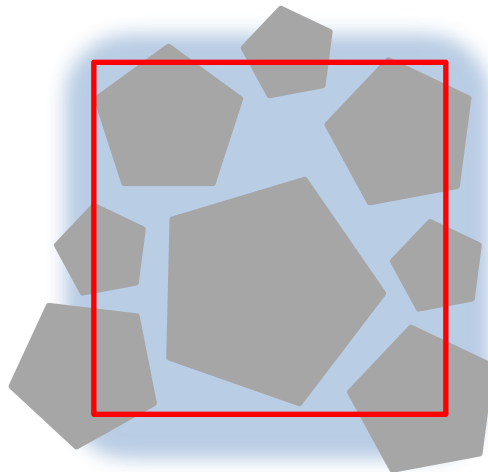
Eliminates the need for:

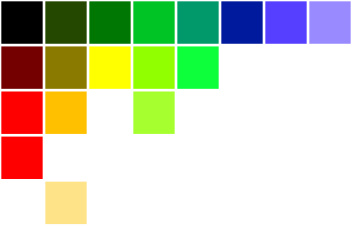
- Re-meshing the geometry as ‘cracks’ evolve
- Contact enforcement between cracked faces
- The generation of a separate ‘flow mesh’



Poromechanics

- Coupled solution of solid deformation and flow in a porous medium
 - Quasi-static deformation
 - Fully saturated, single phase, diffusive fluid flow
- Consider a RVE to define the poroelastic solid





Governing Equations

- Equilibrium of the Poroelastic Solid

$$\sigma_{ij,j} + \rho g_i = 0 \quad \forall x \in B$$

σ_{ij} Total stress tensor

ρ Overall mass density per unit of initial (undeformed) volume

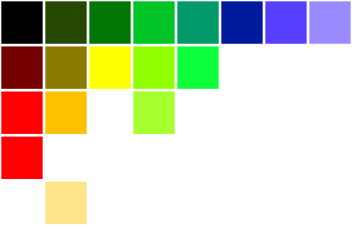
g_i Gravitational body force (vector)

- Compressible Fluid Flow in a Porous Medium

$$\frac{\partial}{\partial t} \phi + \mathcal{V}_{i,i} = 0 \quad \forall x \in B$$

\mathcal{V}_i Volumetric fluid flux

ϕ Lagrangian porosity



Constitutive Relations

- For the Poroelastic Solid

$$\sigma_{ij} = C_{ijkl}\varepsilon_{kl} - b_{ij}p$$

$$\varepsilon_{ij} = \frac{1}{2}(u_{i,j} + u_{j,i})$$

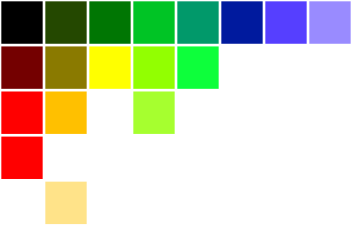
C_{ijkl} Tangent stiffness modulus of the “skeleton”

ε_{ij} “Skeleton” strain tensor

b_{ij} Biot's modulus (symmetric rank 2 tensor; links total stress and fluid pressure increments)

p Fluid (pore) pressure

u_i Displacement of the “skeleton”



Constitutive Relations

- For the Compressible Fluid

$$\phi = \phi_0 + b_{ij}\varepsilon_{ij} + \frac{p}{M}$$

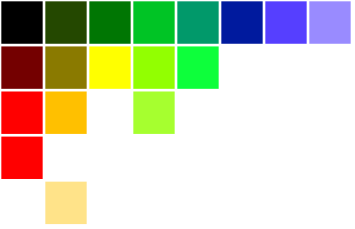
$$\mathcal{V}_i = -\frac{\kappa_{ij}}{\mu}(p_{,j} - \rho^f g_j)$$

$1/M$ Fluid capacity parameter (scalar valued quantity that links pore pressure and porosity variation)

κ_{ij} Intrinsic permeability tensor

μ Fluid viscosity

ρ^f Intrinsic fluid mass density

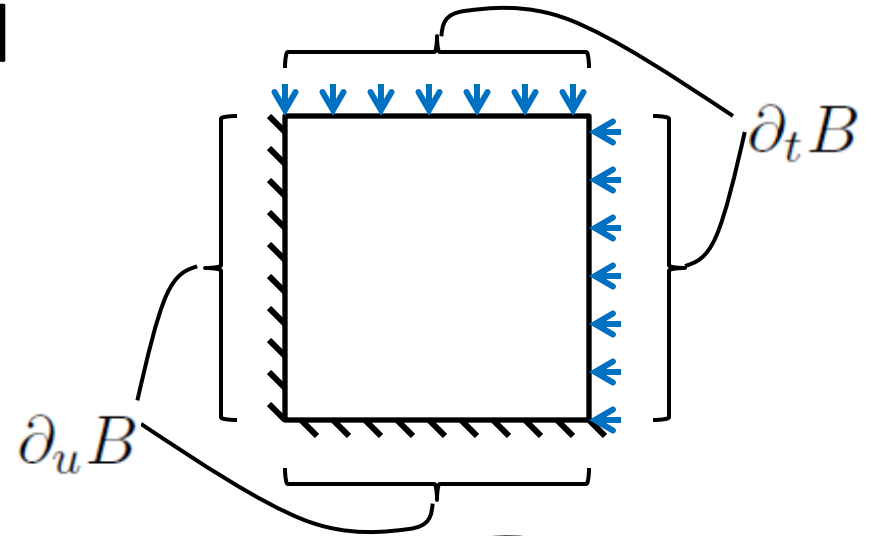


Boundary Conditions

- For the Poroelastic Solid

$$u_i = \bar{u}_i \quad \text{on} \quad \partial_u B$$

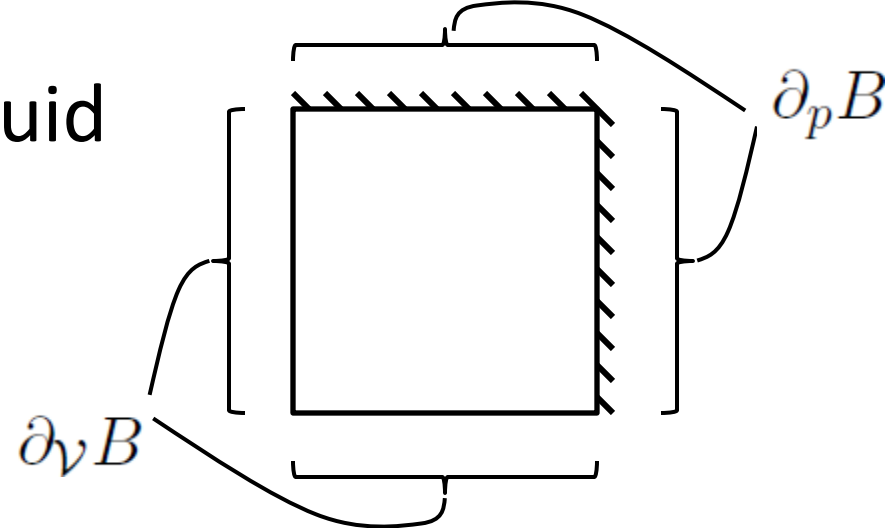
$$\sigma_{ij} n_j = \bar{t}_i \quad \text{on} \quad \partial_t B$$

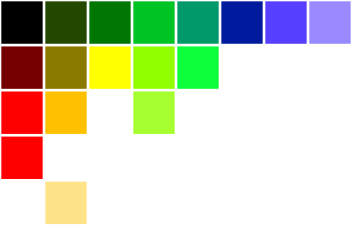


- For the Compressible Fluid

$$p = \bar{p} \quad \text{on} \quad \partial_p B$$

$$\mathcal{V}_i n_i = \bar{\mathcal{V}} \quad \text{on} \quad \partial_{\mathcal{V}} B$$





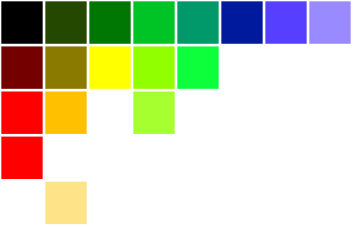
Weak Form

Find $u_i \in \mathcal{S}$ and $p \in \mathcal{T}$ such that:

$$\int_B \sigma_{ij} v_{i,j} dv = \int_{\partial_t B} \bar{t}_i v_i da + \int_B \rho g_i v_i dv \quad \forall v_i \in V$$

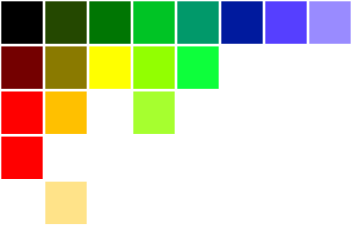
and

$$\int_B \mathcal{V}_i q_{,i} dv = \int_{\partial_\nu B} \bar{\mathcal{V}} q da + \int_B \frac{\partial \phi}{\partial t} q dv \quad \forall q \in \mathcal{Q}$$



Finite Element System of Equations

$$\begin{aligned} & \begin{bmatrix} \mathbf{K}_{uu} & -\mathbf{K}_{up} \\ -\mathbf{K}_{pu} & -\left(\frac{\Delta t}{2}\mathbf{K}_{pp} + \mathbf{M}_{pp}\right) \end{bmatrix}^{(m+1)} \begin{bmatrix} \mathbf{u} \\ \mathbf{p} \end{bmatrix}^{(m+1)} \dots \\ & \dots = \begin{bmatrix} -\mathbf{K}_{uu} & \mathbf{K}_{up} \\ -\mathbf{K}_{pu} & \left(\frac{\Delta t}{2}\mathbf{K}_{pp} - \mathbf{M}_{pp}\right) \end{bmatrix}^{(m)} \begin{bmatrix} \mathbf{u} \\ \mathbf{p} \end{bmatrix}^{(m)} \dots \\ & \dots + \begin{bmatrix} \mathbf{F}_u \\ \left(\frac{\Delta t}{2}\mathbf{F}_p^1 + \mathbf{F}_p^2\right) \end{bmatrix}^{(m+1)} + \begin{bmatrix} \mathbf{F}_u \\ \left(\frac{\Delta t}{2}\mathbf{F}_p^1 - \mathbf{F}_p^2\right) \end{bmatrix}^{(m)} \end{aligned}$$



Damage Mechanics

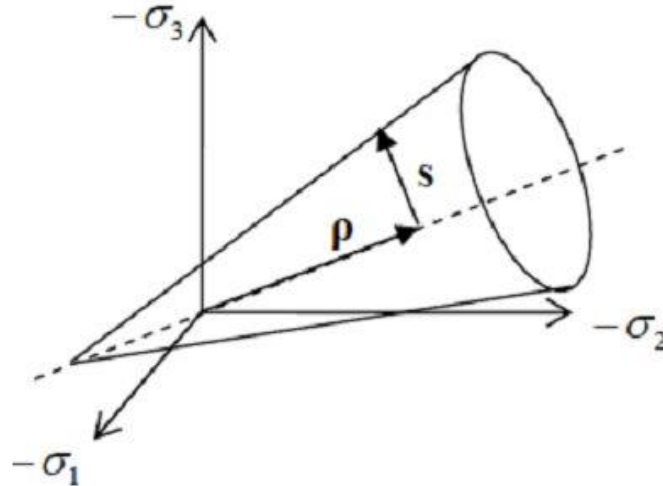
Proof of concept using a simple isotropic material degradation scheme:

- Consider a damage parameter: $D \in (0, 1]$

$$\lambda = \lambda(D); \quad \mu = \mu(D); \quad \kappa_{ij} = \kappa_{ij}(D)$$

- Evolve material properties using an appropriate failure criterion to emulate fracture
- Desired behavior:
 - $\sigma_t \ll \sigma_c$ (lower tensile rupture stress)
 - Pressure-dependent material failure
 - Damage linked to the deviatoric stress

Failure Criterion



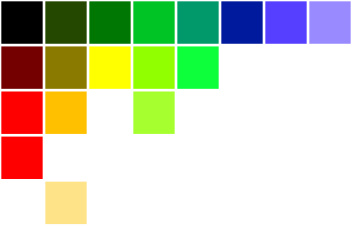
- Drucker-Prager failure criterion:

$$\sqrt{J_2} = A + BI_1$$

J_2 – second invariant of the deviatoric part of the *effective* skeleton stress

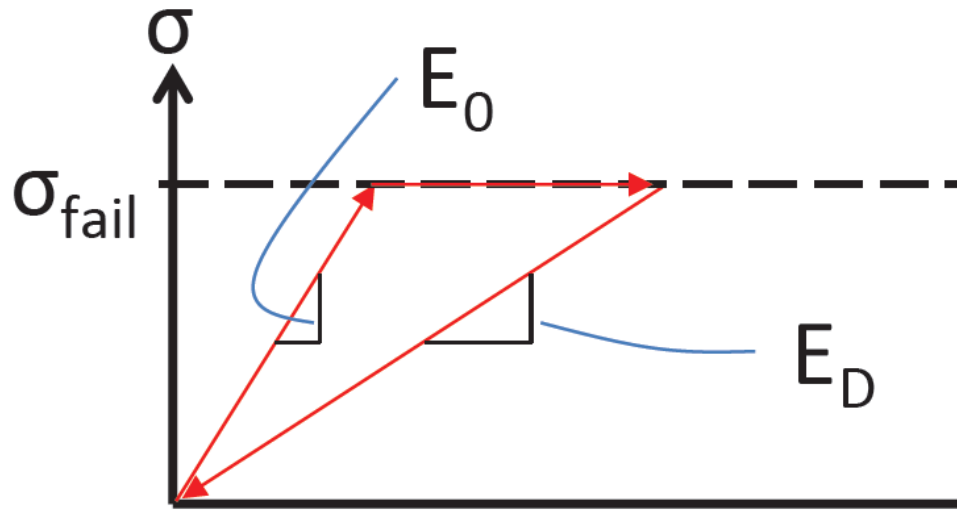
I_1 – first invariant of the *effective* skeleton stress

A, B – constants that depend on σ_t and σ_c



Damage Evolution Law

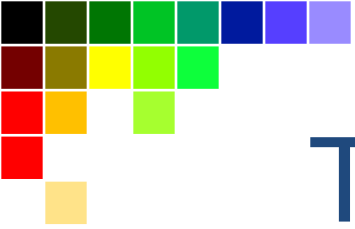
- Permanent, irreversible degradation of the elastic properties and hydraulic conductivity:
 - Failure surface: $f(\sigma'_{ij}) = J_2 - (A + BI_1)^2 = 0$
 - Consistency condition: $df = 0$ during failure



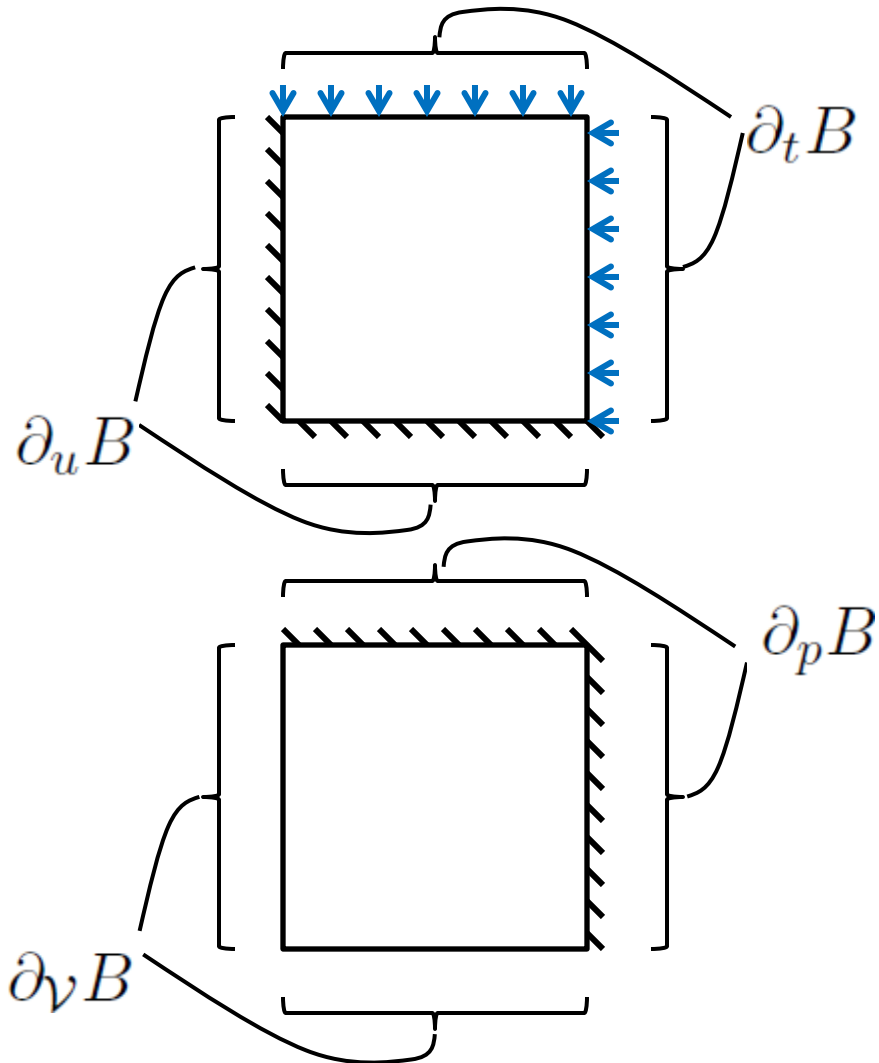
$$\mu(D) = \mu_0 D$$

$$\lambda(D) = \lambda_0 + \frac{2}{3}\mu_0(1 - D)$$

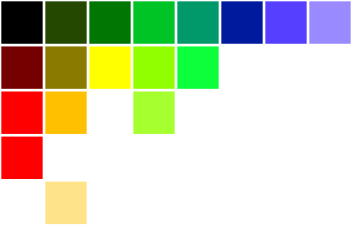
$$\kappa_{ij}(D) = \frac{\kappa}{D}\delta_{ij}$$



Test Problem in MATLAB

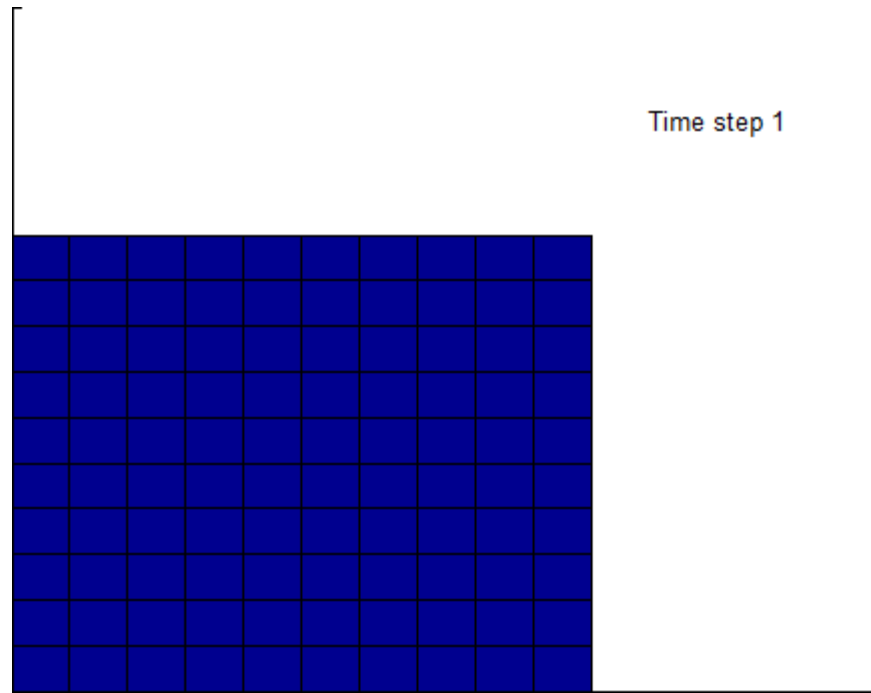


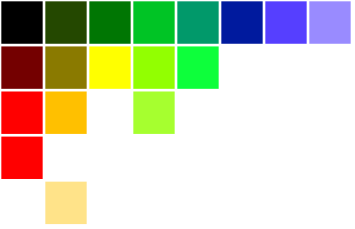
- 2-D cube of poroelastic material subjected to an external pressure load
- $u_{\perp} = 0$ on $\partial_u B$
- $p = 0$ on $\partial_p B$
- $\mathcal{V}_i n_i = 0$ on $\partial_v B$
- $\sigma_{\perp j} n_j = -P(t)$ on $\partial_t B$
- $\sigma_{\parallel j} n_j = 0$ on $\partial_t B$



Test Problem 1

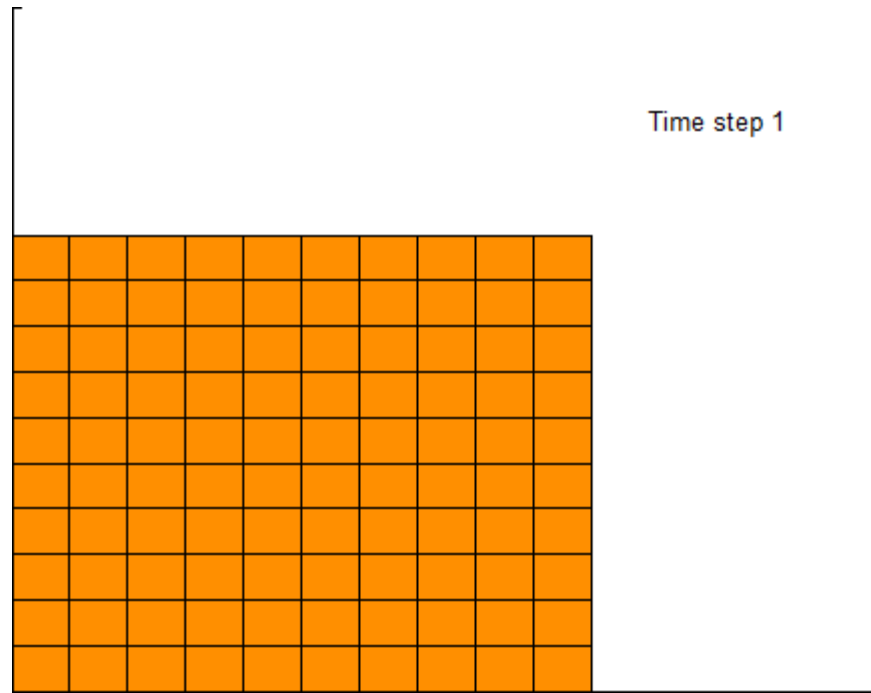
Material: homogeneous, isotropic, time invariant

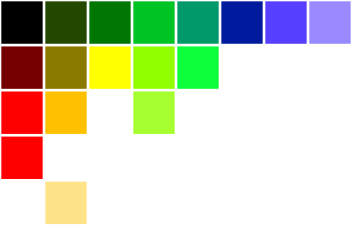




Test Problem 2

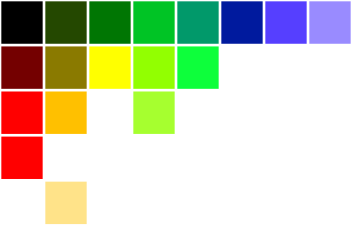
$$P(t) = \text{constant}$$





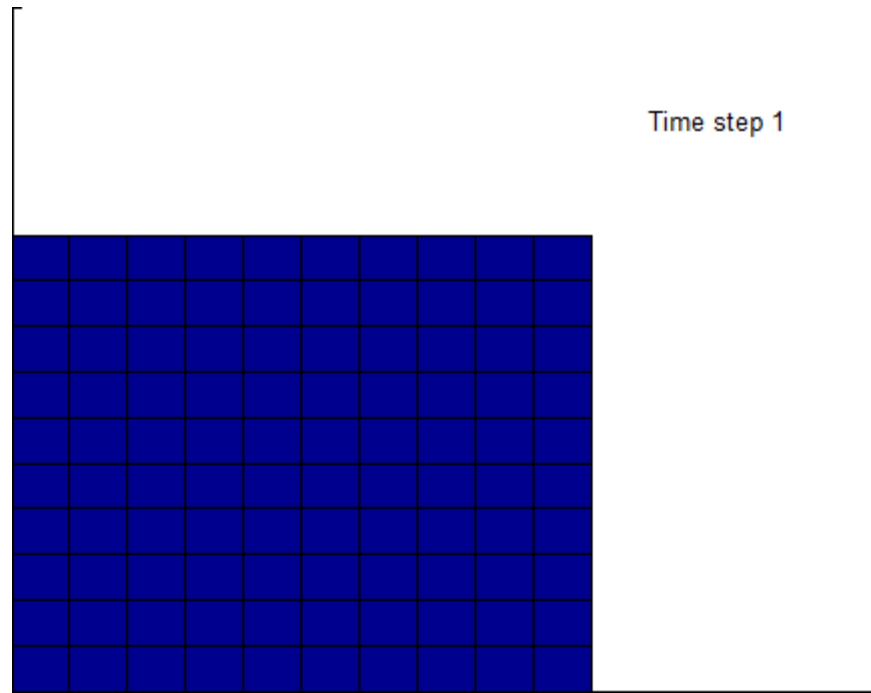
Pressure Oscillations

- Known issue with coupled poromechanics
- Occurs for:
 - Incompressibility constraint
 - Violation of minimum time step criterion
- Can be overcome through mesh refinement
- There exist several remediation techniques
- Fluid pressure Laplacian stabilization (FPL)
 - Adds stabilization terms to the weak form

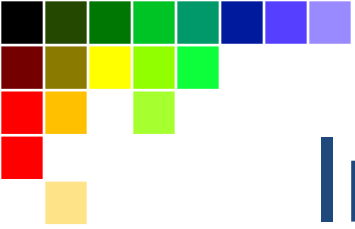


Test Problem 3

Inhomogeneous material properties



$$\kappa(\mathbf{x}) = \begin{cases} 100\kappa & 0 \leq x_2 \leq h_e \\ \kappa & h_e < x_2 \end{cases}$$

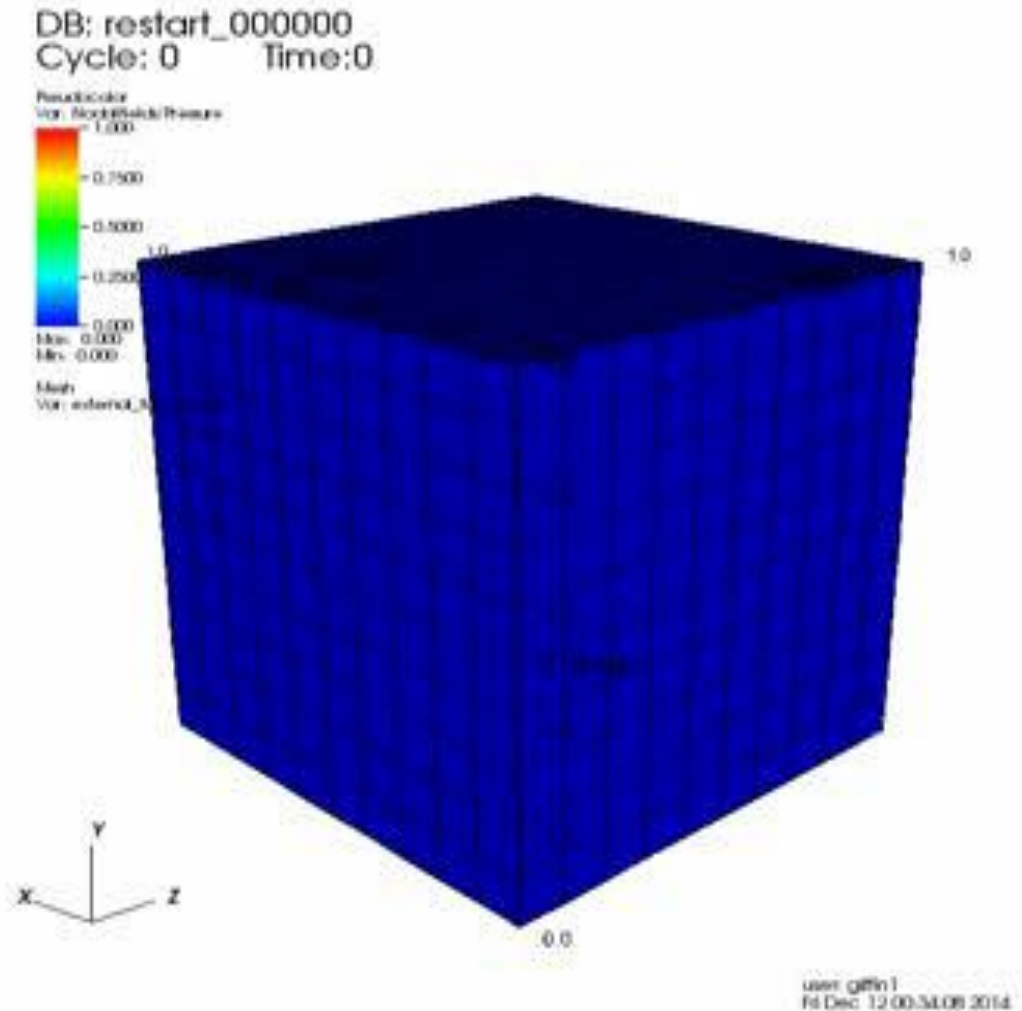


Implementation in GEOS

- Code based around physics ‘solvers’
 - Different solvers model different physics
 - e.g. solid mechanics or fluid mechanics
- **Goal:** create a ‘Poromechanics Solver’ that incorporates a rudimentary damage model

3D Test Problem

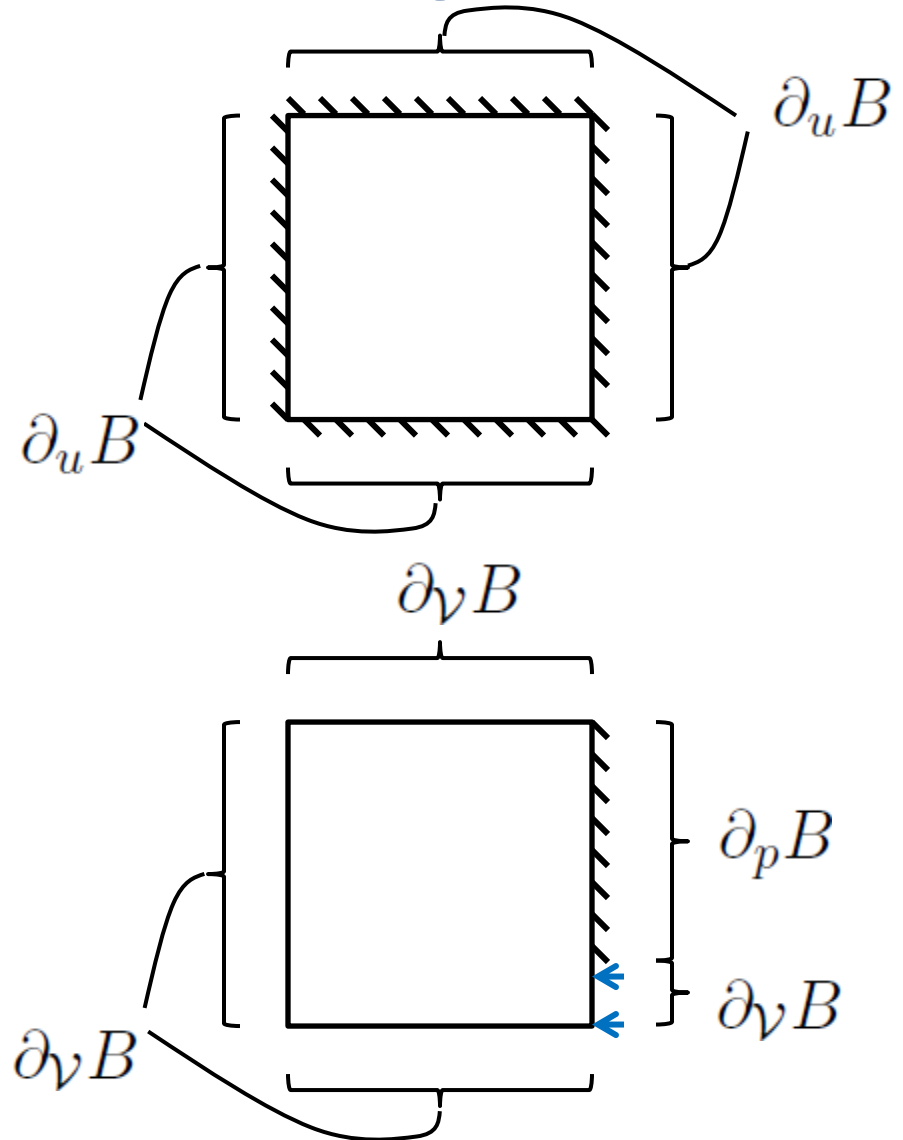
3D version of MATLAB Test Problem 1, using GEOS





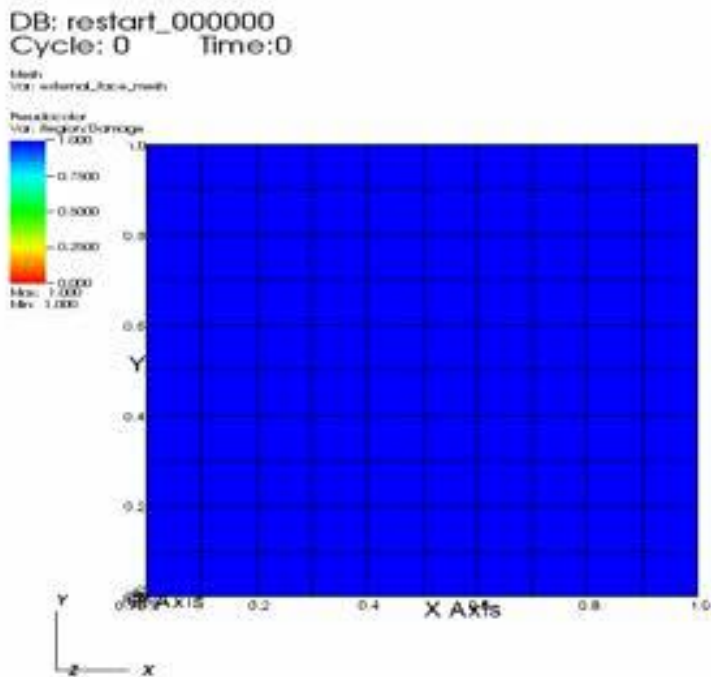
Pressure-Driven Damage Test

- 2D block of initially undamaged poroelastic material
- $u_{\perp} = 0$ on $\partial_u B$
- $p = 0$ on $\partial_p B$
- $\mathcal{V}_j n_j = 0$ on top, left, bottom faces of $\partial_{\mathcal{V}} B$
- $\mathcal{V}_j n_j = F < 0$ on right face
($F < 0$, inward directed)



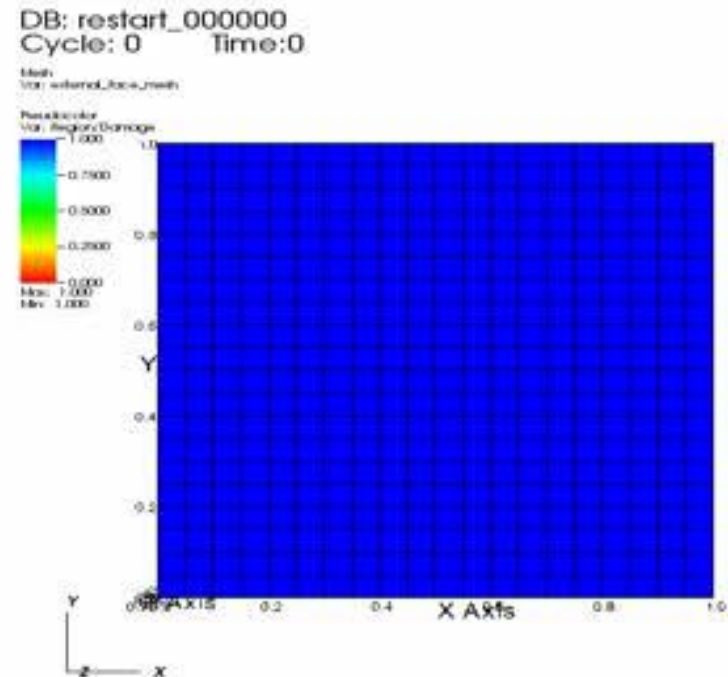


Depiction of Damage Evolution



user: giffin1
Fri Dec 12 00:57:51 2014

10x10



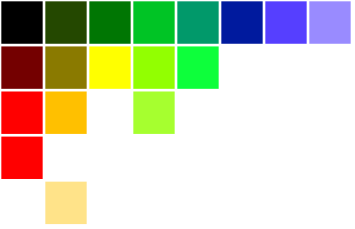
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20x20



Opportunities for Future Work

- Differentiate between crack initiation and propagation
 - Would require proper identification of crack tips
- Investigate anisotropic material degradation
- Employ a more sophisticated damage evolution law
 - Look at plasticity models for granular materials
 - Nonlocal damage theories
- Pursue methods for abating spurious pressure oscillations (FPL)
- Implement dynamics and finite deformations
- Consider multi-phase fluid flow
- Investigate a double-porosity model to differentiate between crack porosity vs. rock porosity



Questions?