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1 % EE454_Project_Dosch_Htut_Olivas_Shafawi.m
2 % by Brad Dosch, Alex Htut, Bernardo Olivas, Muhammad Shafawi
3
4 % script to run PowerFlow program
5 % NOTE: Do not modify 'EE454_Project_InputData.xlsx' file which contains
6 %       the given data (from the manual) formatted in a particular way.
7 %       The zip folder already contains 'EE454_Project_OutputData.xlsx'.
8 %       To run the program from a fresh start, simply rename the outputFile
9 %       variable, and the program will create a new file with the same
10 %       output values.
11
12 clear all;
13
14 % inputFile contains data for Line_Data for base case, con1, con2,
15 % Load_Data, and PV_Data
16 inputFile = 'EE454_Project_InputData.xlsx';
17 baseCaseInput = 'Line_Data';
18 case1Input = 'Line_Data_con1';
19 case2Input = 'Line_Data_con2';
20
21 % outputFile has four sheets (generalOutput, lineDataOutput,
22 % iterRecord, genPowerInfo) for each case for a total of 12 sheets
23 outputFile = 'EE454_Project_OutputData.xlsx';
24
25 % generalOutput has P, Q, V, theta, VlimitCheck for each bus
26 baseCaseGeneralOutput = 'BaseCase';
27 case1GeneralOutput = 'Con1Case';
28 case2GeneralOutput = 'Con2Case';
29
30 % lineDataOutput has |S|, P, Q, FlimitCheck for each line
31 baseCaseLineDataOutput = 'LineDataBaseCase';
32 case1LineDataOutput = 'LineDataCon1Case';
33 case2LineDataOutput = 'LineDataCon2Case';
34
35 % iterRecord has a log of max real and reactive mismatches of
36 % each NR iteration
37 baseCaseIterRecord = 'iterRecordBaseCase';
38 case1IterRecord = 'iterRecordCase1';
39 case2IterRecord = 'iterRecordCase2';
40
41 % genPowerInfo has P, Q values for each generator
42 baseCaseGenPowerInfo = 'genPowerInfoBaseCase';
43 case1GenPowerInfo = 'genPowerInfoCase1';
44 case2GenPowerInfo = 'genPowerInfoCase2';
45
46 % call main function for three different cases
47 main(inputFile, outputFile, baseCaseInput, baseCaseGeneralOutput,...
48     baseCaseLineDataOutput, baseCaseIterRecord, baseCaseGenPowerInfo);
49 main(inputFile, outputFile, case1Input, case1GeneralOutput,...
50     case1LineDataOutput, case1IterRecord, case1GenPowerInfo);
51 main(inputFile, outputFile, case2Input, case2GeneralOutput,...
52     case2LineDataOutput, case2IterRecord, case2GenPowerInfo);
53
54 %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
55
56 % main.m
57 % by Brad Dosch, Alex Htut, Bernardo Olivas, Muhammad Shafawi
58
59 function main(inputFile, outputFile, inputLineData, generalOutput,...
60     lineDataOutput, iterRecordOutput, powerInfoOutput)
61 %{
62 runs the powerflow program by importing in the given data excel file and
63 exporting four output data sheets (generalOutput, lineDataOutput,
64 iterRecord, genPowerInfo)
65 inputs:

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66     inputFile: excel file filled with given data (from the manual)
67     outputFile: targeted excel file to export four output sheets
68     generalOutput: info on P, Q, V, theta, VlimitCheck for each bus
69     lineDataOutput: info on |S|, P, Q, FlimitCheck for each line
70     iterRecordOutput: log of max real and reactive mismatches of
71                       each NR iteration
72     powerInfoOutput: info on P, Q values for each generator
73 outputs:
74     N/A: void function
75 %}
76     S_BASE = 100; %MVA
77     EPS = 0.1/S_BASE;
78     thetaSwing = 0;
79
80     % read in data of the transmission lines. separate for bus renumbering
81     Ydata = xlsread(inputFile, inputLineData);
82     sendingBuses = Ydata(:, 1);
83     receivingBuses = Ydata(:, 2);
84     RXBvalues = Ydata(:, [3, 4, 5]);
85     % assumption: the Nth bus will have a connection in the system
86     N = max([sendingBuses; receivingBuses]);
87
88     % read in PV data and manipulate as necessary
89     PVdata = xlsread(inputFile, 'PV_Data');
90     PVdata(:,2) = PVdata(:,2)./S_BASE;
91     m = length(PVdata);
92     Vswing = PVdata(1, 3);
93     % list of buses in the system which are PV
94     PV_buses = PVdata((2:end), 1);
95     PV = [PVdata((2:end), 2); PVdata((2:end), 3)];
96
97     % create dictionary for bus renumbering
98     dictionary = createDictionary(PV_buses, N);
99
100    % renumber buses and prepare data for creating the Y matrix
101    sendingBusesRenumbered = renumberBuses(sendingBuses, dictionary);
102    receivingBusesRenumbered = renumberBuses(receivingBuses, dictionary);
103    YdataRenumbered = [sendingBusesRenumbered, ...
104                      receivingBusesRenumbered, RXBvalues];
105
106    % create Y matrix
107    Y = createY(YdataRenumbered, N);
108
109    % read in the PQ data of the loads
110    % renumber to line up with new convention
111    PQ = xlsread(inputFile, 'Load_Data');
112    PQ_original = [PQ(:, 2); PQ(:, 3)];
113    PQ_original = PQ_original./S_BASE;
114    PQ_renumbered = renumberPQ(PQ_original, dictionary, N);
115
116    % initial guess with all theta = 0 and all V = 1 pu
117    x = [zeros(N - 1, 1); ones(N - m, 1)];
118
119    % form initial mismatch equations
120    [f_x, f_comp] = createMismatch(x, Y, N, m, PV, PQ_renumbered, ...
121                                  Vswing, thetaSwing);
122
123    %prepare iteration record for looping.
124    %we have no way of knowing the size, so it will grow each time
125    iterationRecord = [];
126
127    % perform newton raphson until convergence is satisfied
128    count = 1;
129    while max(f_x) > EPS
130        iterationRecord = [iterationRecord; recordIteration(f_x, ...

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131         S_BASE, count, dictionary, N, m)];
132     jacobian = createJacobian(x, Y, N, m, PV, f_comp, Vswing, thetaSwing);
133     x = newtonRaphson(jacobian, f_x, x);
134     f_x = createMismatch(x, Y, N, m, PV, PQ_renumbered, Vswing, thetaSwing);
135     count = count + 1;
136 end
137
138 % extract all the renumbered data
139 [theta_renumbered, V_renumbered, P_renumbered, Q_renumbered] = ...
140 solveExplicitEquations(x, Y, N, m, PV, PQ_renumbered, PV_buses, Vswing, ...
141 thetaSwing, S_BASE, outputFile, powerInfoOutput);
142
143 % recover the original numbering
144 theta_original = recover(theta_renumbered, [1; dictionary], N);
145 theta_deg = (180/pi).*theta_original;
146 V_original = recover(V_renumbered, [1; dictionary], N);
147 P_original = S_BASE.*(recover(P_renumbered, [1; dictionary], N));
148 Q_original = S_BASE.*(recover(Q_renumbered, [1; dictionary], N));
149
150 % determine whether the calculated V values exceed the range:
151 % 0.95 < V < 1.05
152 % generalData includes P, Q, V, theta values, V limit check at each bus
153 VLimit = checkVLimit(V_original);
154 busNumber = createBusNumber(N);
155 generalData = [busNumber, theta_deg, V_original, P_original, ...
156               Q_original, VLimit];
157 generalLabel = ["Bus Number", "Angle (degrees)", "V (p.u.)", ...
158               "P (MW)", "Q (MVar)", "Exceeds Vlimit?"];
159 xlswrite(outputFile, [generalLabel; generalData], generalOutput);
160
161 % lineData has |S|, P, Q, Fmax check for each transmission line
162 lineData = createLineData(S_BASE, V_original, theta_original, Ydata);
163 lineLabel = ["sendingBus", "receivingBus", "|S| (MVA)", ...
164             "P (MW)", "Q (MVar)", "Exceeds Fmax?"];
165 xlswrite(outputFile, [lineLabel; lineData], lineDataOutput);
166
167 iterLabel = ["Iteration Number",...
168             "Max. P" + newline + "Mismatch Magnitude (MW)",...
169             "Bus Number",...
170             "Max. Q" + newline + "Mismatch Magnitude (MVar)",...
171             "Bus Number"];
172 xlswrite(outputFile, [iterLabel; iterationRecord], iterRecordOutput);
173 end
174
175 %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
176
177 % createDictionary.m
178 % by Brad Dosch, Alex Htut, Bernardo Olivas, Muhammad Shafawi
179
180 function dictionary = createDictionary(PV_buses, N)
181 %{
182 createDictionary
183 creates a dictionary for renumbering other data in the system
184 input:
185     PV_buses: column list of numbers in the system which are PV buses
186     N: number of buses in the system
187 output:
188     dictionary: look up table to be used for renumbering data
189 %}
190
191 ref = zeros(N - 1, 1);
192 for j = 1:(N - 1)
193     ref(j) = j + 1;
194 end
195 dictionary = ref;

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196
197     for k = 1:length(PV_buses)
198         if PV_buses(k) ~= (k + 1)
199             dictionary(k) = PV_buses(k);
200             dictionary(PV_buses(k) - 1) = ref(k);
201         end
202     end
203 end
204
205 %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
206
207 % renumberBuses.m
208 % by Brad Dosch, Alex Htut, Bernardo Olivas, Muhammad Shafawi
209
210 function newBusData = renumberBuses(buses, dictionary)
211 %{
212 renumberBuses rennumbers the buses for the Y matrix
213 inputs:
214     buses: column list of buses to be renumbered
215     dictionary: look up table used for renumbering
216 outputs:
217     newBusData: renumbered buses to match up with mismatch equations
218 %}
219
220     dictionary = [1; dictionary];
221     newBusData = zeros(length(buses), 1);
222
223     for k = 1:length(buses)
224         newBusData(k) = dictionary(buses(k));
225     end
226 end
227
228 %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
229
230 % createY.m
231 % by Brad Dosch, Alex Htut, Bernardo Olivas, Muhammad Shafawi
232
233 function Y = createY(input, N)
234 %{
235 outputs admittance matrix Y
236 inputs:
237     input: matrix form of Line_Data table, which has format:
238     sendingBus receivingBus R X B Fmax
239     -----
240     1 2 # # # #
241     and is (# of Lines x 6) big
242     N: number of buses in the system
243 outputs:
244     Y: admittance matrix
245 %}
246
247 % Y is NxN
248 Y = zeros(N);
249
250 % modify input to get Y
251 for i = 1:length(input(:, 1))
252     % adding R+jX
253     currentRow = input(i,:);
254     line1 = currentRow(1);
255     line2 = currentRow(2);
256     Y_total = 1/(currentRow(3) + j * currentRow(4));
257     Y(line1, line1) = Y(line1, line1) + Y_total;
258     Y(line2, line2) = Y(line2, line2) + Y_total;
259     Y(line1, line2) = Y(line1, line2) - Y_total;
260     Y(line2, line1) = Y(line2, line1) - Y_total;

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261
262 % adding shunt reactances
263 B_total = currentRow(5);
264 if B_total ~= 0
265     % Y = G + jB
266     % since G is zero, Y = jB
267     % in pi model, each bus 'gets' half of Y
268     halfY = 0.5 * (j * B_total);
269     Y(line1, line1) = Y(line1, line1) + halfY;
270     Y(line2, line2) = Y(line2, line2) + halfY;
271 end
272 end
273 end
274
275 %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
276
277 % renumberPQ.m
278 % by Brad Dosch, Alex Htut, Bernardo Olivas, Muhammad Shafawi
279
280 function PQ_renumbered = renumberPQ(PQ_original, dictionary, N)
281 %{
282 renumberPQ: renumber the PQ data of the loads in the system
283 inputs:
284     PQ_original: original data for the PQs of the loads
285     dictionary: look up table for renumbering
286     N: number of buses in the system
287 output:
288     PQ_renumbered: renumbered PQ data of the loads
289 %}
290 P_original = PQ_original(1: N - 1);
291 Q_original = PQ_original(N: length(PQ_original));
292 P_renumbered = zeros(length(P_original), 1);
293 Q_renumbered = zeros(length(Q_original), 1);
294
295 for k = 1:(N - 1)
296     P_renumbered(k) = P_original(dictionary(k) - 1);
297     Q_renumbered(k) = Q_original(dictionary(k) - 1);
298 end
299
300 PQ_renumbered = [P_renumbered; Q_renumbered];
301 end
302
303 %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
304
305 % createMismatch.m
306 % by Brad Dosch, Alex Htut, Bernardo Olivas, Muhammad Shafawi
307
308 function [f_x_new, f_comp] = createMismatch(x, Y, N, m, PV, PQ, Vswing, thetaSwing)
309 %{
310 createMismatch Creates the mismatch equations
311 inputs:
312     x: column vector of unknowns theta(2:N) and V(m+1:N) (
313     Y: admittance matrix (N x N)
314     N: number of buses in the system
315     m: m - 1 = number of PV buses in the system
316     PV: values of PV from the generators in the system (2*m - 2)
317     PQ: values of PQ from the loads in the system (2*N - 2)
318     Vswing: voltage at the swing bus (bus 1)
319     thetaSwing: angle at the swing bus (bus 1)
320 outputs:
321     f_x_new: new mismatch equations
322 %}
323
324 %voltage values are taken from PV buses if known. if not known, they are
325 %taken from the values of x[]

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326 V = [Vswing; PV(m : length(PV)); x(N : length(x))];
327 %theta values are the first 2:N entries in x
328 theta = [thetaSwing; x(1 : (N - 1))];
329 %P values from PV will be positive injections into the system (ie a gen.)
330 Pgen = [PV(1 : (m - 1)); zeros(N-m,1)];
331 %P values from PQ will be negative injections into the system (ie a load)
332 Pload = PQ(1 : (N - 1));
333 %Q values taken from the "bottom" of PQ will be negative injections
334 %positive Q injections for the generators will be explicit equations
335 Qload = PQ(N : length(PQ));
336 %pKnown = pGen - pLoad
337 Pknown = Pgen - Pload;
338
339 %initiate f_x_new (new mismatch equations)
340 f_x_new = zeros(2*N - m - 1, 1);
341 f_comp = zeros(N - 1, 1);
342 %loop through the P mismatches first. k and i represent the same indices as
343 %the P and Q equations in the lecture 10 notes
344 for k = 2:N
345     Pcomp = 0;
346     for i = 1:N
347         sum = V(k)*V(i) * ((real(Y(k,i))*cos(theta(k) - theta(i))) +
348             (imag(Y(k,i))*sin(theta(k) - theta(i))));
349         Pcomp = Pcomp + sum;
350     end
351     f_x_new(k - 1) = Pcomp - Pknown(k - 1);
352     f_comp(k - 1) = Pcomp;
353 end
354
355 %next loop through Q mismatches
356 for k = (m+1):N
357     Qcomp = 0;
358     for i = 1:N
359         sum = V(k)*V(i) * ((real(Y(k,i))*sin(theta(k) - theta(i))) -
360             (imag(Y(k,i))*cos(theta(k) - theta(i))));
361         Qcomp = Qcomp + sum;
362     end
363     f_x_new(k + N - m - 1) = Qcomp + Qload(k - 1);
364 end
365
366 %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
367 % recordIteration.m
368 % by Brad Dosch, Alex Htut, Bernardo Olivas, Muhammad Shafawi
369
370 function iterationRecord = recordIteration(f_x, S_BASE, count, dictionary, N, m)
371 %{
372 iterationRecord: keeps a log of the maximum real and reactive mismatches
373 of each Newton Raphson iteration
374 inputs:
375 f_x: the current mismatch equations
376 S_BASE: apparent power base for per unit scaling
377 count: the iteration number
378 dictionary: look up table used for renumbering
379 N: number of buses in the system
380 m: m - 1 = number of PV buses in the system
381 output:
382 iterationRecord: max real and reactive power mismatches for the current
383 iteration and where at which that occurs
384
385 iterationNumber    max P    bus    max Q    bus
386 -----
387 count             ~        ~        ~        ~
388 %}

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```

389
390 iterationRecord = [];
391 iterationRecord(1) = count;
392 [P_max, P_index] = max(abs(f_x(1 : N - 1)));
393 [Q_max, Q_index] = max(abs(f_x(N : length(f_x))));
394
395 dict = [1;dictionary];
396
397 iterationRecord(2) = S_BASE * P_max;
398 iterationRecord(3) = dict(P_index + 1);
399 iterationRecord(4) = S_BASE * Q_max;
400 iterationRecord(5) = dict(Q_index + m);
401 end
402
403 %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
404
405 % createJacobian.m
406 % by Brad Dosch, Alex Htut, Bernardo Olivas, Muhammad Shafawi
407
408 function J = createJacobian(x, Y, N, m, PV, pCompFromMismatch, Vswing, thetaSwing)
409 %{
410 creates Jacobain matrix
411 inputs:
412     x: column vector of unknowns [theta2,...,theta12,V6,...,V12]
413     Y: admittance matrix (NxN)
414     N: number of buses in the system
415     m: m - 1 = number of PV buses in the system
416     PV: values of PV from the generators in the system (2*m - 2)
417     pCompFromMismatch: values of computed P values from mismatch.m
418     Vswing: voltage at the swing bus (bus 1)
419     thetaSwing: angle at the swing bus (bus 1)
420 outputs:
421     J: Jacobian matrix
422 %}
423
424 % Assign V values.
425 % V1 is from swing bus.
426 % V2 to V5 are known values from PV buses (renumbered).
427 % V6 to V12 are initial values of x.
428 V = [Vswing; PV(m : length(PV)); x(N : length(x))];
429
430 % theta1 is the only known values from swing bus.
431 % theta2 to theta12 are initial values of x.
432 theta = [thetaSwing; x(1:(N-1))];
433
434 % compute P values from the power flow equations.
435 % add filler NaN value to make sure we don't use P1.
436 % we calculated pComp in mismatch in createMismatch.m,
437 % thus recycle it instead of recomputing it.
438 pComp = [NaN; pCompFromMismatch];
439
440 % compute Q values from the power flow equations.
441 % add filler NaN value to make sure we don't use Q1.
442 % we only calculated Q6 to Q12 in mismatch.
443 % since we need Q2 to Q12 here, we use the same power flow
444 % equation to compute Q values in computeQ.m
445 qComp = [NaN; computeQ(Y, N, m, theta, V)];
446
447 % J is J_size x J_size matrix (18x18)
448 J_size = 2*N-1-m;
449
450 % four quadrants have different sizes
451 J11 = zeros(N-1); %11x11
452 J12 = zeros(N-1, J_size-N+1); %11x7
453 J21 = zeros(J_size-N+1, N-1); %7x11

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454 J22 = zeros(J_size-N+1, J_size-N+1); %7x7
455
456 % The following values for each quadrant are assigned based on
457 % the equations from Lecture Note 10
458 % J11 matrix
459 for k = 2:N
460     for j = 2:N
461         if j == k
462             J11(k-1,k-1) = -1*qComp(k)-(V(k)^2)*imag(Y(k,k));
463         else
464             J11(k-1,j-1) = V(k)*V(j)*(real(Y(k, j))*sin(theta(k)-theta(j))-...
465             imag(Y(k,j))*cos(theta(k)-theta(j)));
466         end
467     end
468 end
469
470 % J21 matrix
471 for k = m+1:N
472     for j = 2:N
473         if j == k
474             J21(k-m,j-1) = pComp(k) - real(Y(k,k))*(V(k)^2);
475         else
476             J21(k-m,j-1) = -1*V(k)*V(j)*(real(Y(k,j))*cos(theta(k)-theta(j))+...
477             imag(Y(k,j))*sin(theta(k)-theta(j)));
478         end
479     end
480 end
481
482 % J12 matrix
483 for k = 2:N
484     for j = m+1:N
485         if j == k
486             J12(k-1,j-m) = pComp(k)/V(k) + real(Y(k,k))*V(k);
487         else
488             J12(k-1,j-m) = V(k)*(real(Y(k,j))*cos(theta(k)-theta(j))+...
489             imag(Y(k,j))*sin(theta(k)-theta(j)));
490         end
491     end
492 end
493
494 % J22 matrix
495 for k = m+1:N
496     for j = m+1:N
497         if j == k
498             J22(k-m,k-m) = qComp(k)/V(k) - imag(Y(k,k))*V(k);
499         else
500             J22(k-m,j-m) = V(k)*(real(Y(k,j))*sin(theta(k)-theta(j))-...
501             imag(Y(k,j))*cos(theta(k)-theta(j)));
502         end
503     end
504 end
505
506 J = [J11, J12; J21, J22];
507 end
508
509 %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
510
511 % computeQ.m
512 % by Brad Dosch, Alex Htut, Bernardo Olivas, Muhammad Shafawi
513
514 function Qcomp = computeQ(Y, N, m, theta, V)
515 %{
516 computes Q values for bus 2 to bus 12
517 inputs:
518 Y: admittance matrix (Nx)

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519     N: number of buses in the system
520     m: m - 1 = number of PV buses in the system
521     theta: values from the first 2:N entries in x
522     V: values from the last N+1:length(x) entries in x
523 outputs:
524     Qcomp: computed Q2 to Q12 values
525 %}
526
527 % Qcomp is 11x1 vector
528 Qcomp = zeros(N-1, 1);
529 for k = 2:N
530     Qsum = 0;
531     for i = 1:N
532         sum = V(k)*V(i) * (real(Y(k,i))*sin(theta(k) - theta(i)) ...
533             - (imag(Y(k,i))*cos(theta(k) - theta(i))));
534         Qsum = Qsum + sum;
535     end
536     % index offset
537     Qcomp(k-1) = Qsum;
538 end
539 end
540
541 %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
542
543 % newtonRaphson.m
544 % by Brad Dosch, Alex Htut, Bernardo Olivas, Muhammad Shafawi
545
546 function x_new = newtonRaphson(J, f_x, x_old)
547 %{
548 newtonRaphson: performs newton raphson in order to update the x variables
549 and converge to a solution
550 inputs:
551     J: the Jacobian matrix
552     f_x: the mismatch equations
553     x_old: the current x values, [theta2...thetaN;Vm+1...VN]
554 outputs: ...
555     the updated x values
556 %}
557
558     invJ = inv(J);
559     negInvJ = -1*invJ;
560     dx = negInvJ*f_x;
561     x_new = x_old + dx;
562 end
563
564 %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
565
566 % solveExplicitEquations.m
567 % by Brad Dosch, Alex Htut, Bernardo Olivas, Muhammad Shafawi
568
569 function [theta, V, P, Q] = ...
570 solveExplicitEquations(x, Y, N, m, PV, PQ, ...
571 PV_buses, Vswing, thetaSwing, S_BASE, outputFile, powerInfoOutput)
572 %{
573 solveExplicitEquations
574     solves the explicit equations that were not solved by newton raphson.
575     this function also gathers all the data from the processing and
576     compiles each value (theta, V, P, Q) at each bus to be returned to the
577     user. this data is still renumbered. explicit values to be solved are
578     P and Q at the swing bus as well as Qgen from the generators on the PV
579     buses. This function also writes the P and Q values of the generators
580     to the output excel file.
581
582 inputs:

```

```

584 x: column vector of unknowns theta(2:N) and V(m+1:N) (
585 Y: admittance matrix (N x N)
586 N: number of buses in the system
587 m: m - 1 = number of PV buses in the system
588 PV: values of PV from the generators in the system (2*m - 2)
589 PQ: values of PQ from the loads in the system (2*N - 2)
590 PV_buses: list of buses in the system that are PV buses
591 Vswing: voltage at the swing bus (bus 1)
592 thetaSwing: angle at the swing bus (bus 1)
593 S_BASE: apparent power base for per unit scaling
594 outputs:
595 theta: theta values at buses 1-N
596 V: voltage values at buses 1-N
597 P: real power values at buses 1-N
598 Q: reactive power values at buses 1-N
599 %}
600
601 %voltage values are taken from PV buses if known. if not known, they are
602 %taken from the values of x[]
603 V = [Vswing; PV(m : length(PV)); x(N : length(x))];
604 %theta values are the first 2:N entries in x
605 theta = [thetaSwing; x(1 : (N - 1))];
606 %P values from PV will be positive injections into the system (ie a gen.)
607 Pgen = [PV(1 : (m - 1)); zeros(N-m,1)];
608 %P values from PQ will be negative injections into the system (ie a load)
609 Pload = PQ(1 : (N - 1));
610 %Q values taken from the "bottom" of PQ will be negative injections
611 %positive Q injections for the generators will be explicit equations
612 Qload = PQ(N : length(PQ));
613 %pKnown = pGen - pLoad
614 Pknown = Pgen - Pload;
615
616 Qgen = zeros(N - 1, 1);
617 Pswing = 0;
618 k = 1;
619
620 %solve real power injection from the swing bus
621 for i = 1:N
622     sum = V(k)*V(i)*(real(Y(k, i))*cos(theta(k) - theta(i)) + ...
623         imag(Y(k, i))*sin(theta(k) - theta(i)));
624     Pswing = Pswing + sum;
625 end
626
627 %solve reactive power injection from the swing bus
628 Qswing = 0;
629 for i = 1:N
630     sum = V(k)*V(i)*(real(Y(k, i))*sin(theta(k) - theta(i)) - ...
631         imag(Y(k, i))*cos(theta(k) - theta(i)));
632     Qswing = Qswing + sum;
633 end
634
635 %solve for reactive power injections from the PV buses
636 for k = 2:m
637     Qcomp = 0;
638     for i = 1:N
639         sum = V(k)*V(i)*(real(Y(k, i))*sin(theta(k) - theta(i)) - ...
640             imag(Y(k, i))*cos(theta(k) - theta(i)));
641         Qcomp = Qcomp + sum;
642     end
643     Qgen(k - 1) = Qcomp + Qload(k - 1);
644 end
645
646 %compile this data into matrices and write to excel file
647 Qknown = Qgen - Qload;
648

```

[illegible]

```

714 % by Brad Dosch, Alex Htut, Bernardo Olivas, Muhammad Shafawi
715
716 function busNumber = createBusNumber(N)
717 %{
718 creates bus number column vector from 1 to N
719 inputs:
720     N: number of buses in the system
721 outputs:
722     busNumber: column vector from 1 to N
723 %}
724     busNumber = zeros(N,1);
725     for i = 1:N
726         busNumber(i) = i;
727     end
728 end
729
730 %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
731
732 % createlineData.m
733 % % by Brad Dosch, Alex Htut, Bernardo Olivas, Muhammad Shafawi
734
735 function lineData = createLineData(S_BASE, V, theta, Ydata)
736 %{
737 computes powerflow data for each transmission line
738 inputs:
739     S_BASE: base value for complex power
740     V: final V values at all buses
741     theta: final theta values at all buses (in rad)
742     Ydata: original Line_data table
743 outputs:
744     lineData: matrix filled with powerflow data (S,P,Q,FmaxCheck)...
745               each line
746 %}
747
748 % col 1 and col 2 are sending and receiving buses
749 % col 3, 4, and 5 are magnitude(S), P, and Q
750 % col 6 checks whether magnitude(S) exceeds given Fmax
751 % thus, lineData is #ofLines x 6 big
752 lineData = zeros(length(Ydata),6);
753 sendIndex = 1;
754 recIndex = 2;
755 sIndex = 3;
756 pIndex = 4;
757 qIndex = 5;
758 boundIndex = 6;
759
760 % iterate through each line
761 for r = 1:length(Ydata)
762     currentRow = Ydata(r, :);
763     sendingBus = currentRow(1);
764     receivingBus = currentRow(2);
765     V1 = V(sendingBus)*exp(j*theta(sendingBus));
766     V2 = V(receivingBus)*exp(j*theta(receivingBus));
767     Z = currentRow(3) + j*currentRow(4);
768     dV = V1-V2;
769     I = dV/Z;
770     % S is the product of Vdrop and conj(I)
771     S = dV*conj(I);
772     lineData(r, sendIndex) = sendingBus;
773     lineData(r, recIndex) = receivingBus;
774     % multiply by S_BASE to get actual values
775     lineData(r, sIndex) = S_BASE * abs(S);
776     lineData(r, pIndex) = S_BASE * real(S);
777     lineData(r, qIndex) = S_BASE * imag(S);
778

```

```

779         % check if mag(S) exceeds given Fmax
780         % 0 is no, 1 is yes
781         if ~isnan(Ydata(r, 6))
782             if S_BASE * abs(S) < Ydata(r,6)
783                 lineData(r, boundIndex) = 0;
784             else
785                 lineData(r, boundIndex) = 1;
786             end
787         else % no Fmax given
788             lineData(r, boundIndex) = 0;
789         end
790     end
791 end
792
793 %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
794
795 % The following are UnitTests for different function:
796
797 %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
798
799 %unit test for the jacobian
800
801 %create random numbers (hope N > m)
802 N = round(30*rand());
803 m = round(5*rand());
804 Yreal = rand(N,N);
805 Yimag = rand(N,N);
806 Y = Yreal + j*Yimag;
807 PV = 1.2*rand(2*m - 2, 1);
808 PQ = 1.4*rand(2*N - 2, 1);
809 x = rand(2*N - m - 1, 1);
810 vswing = 1.05;
811 tswing = 0;
812
813 %run the function and see if reasonable
814 A = createJacobian(x, Y, N, m, PV, PQ(2:N), vswing, tswing);
815 %[theta_test, v_test] = recover_x(x, PV, dict, tswing, vswing, m, N);
816 Ainv = inv(A);
817
818 %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
819
820 % createMismatchUnitTest.m
821 % by Brad Dosch, Alex Htut, Bernardo Olivas, Muhammad Shafawi
822
823 %unit test for creating mismatching
824 N = round(30*rand());
825 m = round(5*rand());
826 Yreal = rand(N,N);
827 Yimag = rand(N,N);
828 Y = Yreal + j*Yimag;
829 PV = 1.2*rand(2*m - 2, 1);
830 PQ = 1.4*rand(2*N - 2, 1);
831 x = rand(2*N - m - 1, 1);
832 vswing = 1.05;
833 tswing = 0;
834
835 A = createMismatch(x, Y, N, m, PV, PQ, vswing, tswing);
836 [theta_test, v_test] = recover_x(x, PV, dict, tswing, vswing, m, N);
837
838 %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
839
840 % renumberUnitTest.m
841 % by Brad Dosch, Alex Htut, Bernardo Olivas, Muhammad Shafawi
842
843 %unit test for the renumbering scheme

```

[illegible]